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ENTROY CONSULTANTS HVAC SPECIALISTS

FINAL REPORT -MARCH, 1991 February 28, 1992 VOLUME II

ENERGY ENGINEERING ANALYSIS PROGRAM (EEAP) LAUNDRY PLANT STUDY FORT LEONARD WOOD, MISSOURI

> DEPARTMENT OF THE ARMY U.S. ARMY CORPS OF ENGINEERS KANSAS CITY DISTRICT CONTRACT NO. DACA41-89-0-0007

> > DISTRUBUTION STATEMENT &

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Attn: CEMRK-ED-MF/Mr. Robert Miller

Re: Contract # DACA41-89-D-0007 EEAP Laundry Plant Final Submittal (March 1991) Replacement Pages

Gentlemen:

The attached pages incorporate final review comments corrections. These individual pages should replace the like numbered pages in the Final Report dated March 1991.

We are transmitting with a copy of this letter a total of seven sets of pages IV-3, II-22, IV-4A, IV-4B, IV-7A, IV-55, IV-56, IV-61A, IV-61B, IV-67, IV-67A, IV-68, IV-73, IV-73A, IV-73B, and IV-74 in accordance with the following distribution schedule:

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Commander Ft. Leonard Wood - Building #2205 Attn: ATZT-CS-EC/Deshurly Ft. Leonard Wood, Missouri

Sincerely,

VIROCON, INC. púl, au

Paul P. Apprill, P.E.

PPA:sse

## TABLE OF CONTENTS

## SECTION

I	-	PROJECT OVERVIEW
II	-	ENERGY AUDIT
III	-	ECO DESCRIPTIONS & SUMMARY
IV	-	ECO CALCULATIONS & ECONOMIC ANALYSIS
V	_	PROGRAMMING DOCUMENTS

APPENDIX

A	-	PRODUCTION RECORDS
В	-	ANALYSIS OF PRODUCTION RECORDS
С	-	PRODUCTION ANALYSIS, JULY - SEP FY 88
D	-	PLANT LAYOUT & INVENTORY FORMS
E	-	COMPUTER INPUT
F	-	COMPUTER OUTPUT
G	-	CONTRACT & SCOPE OF WORK

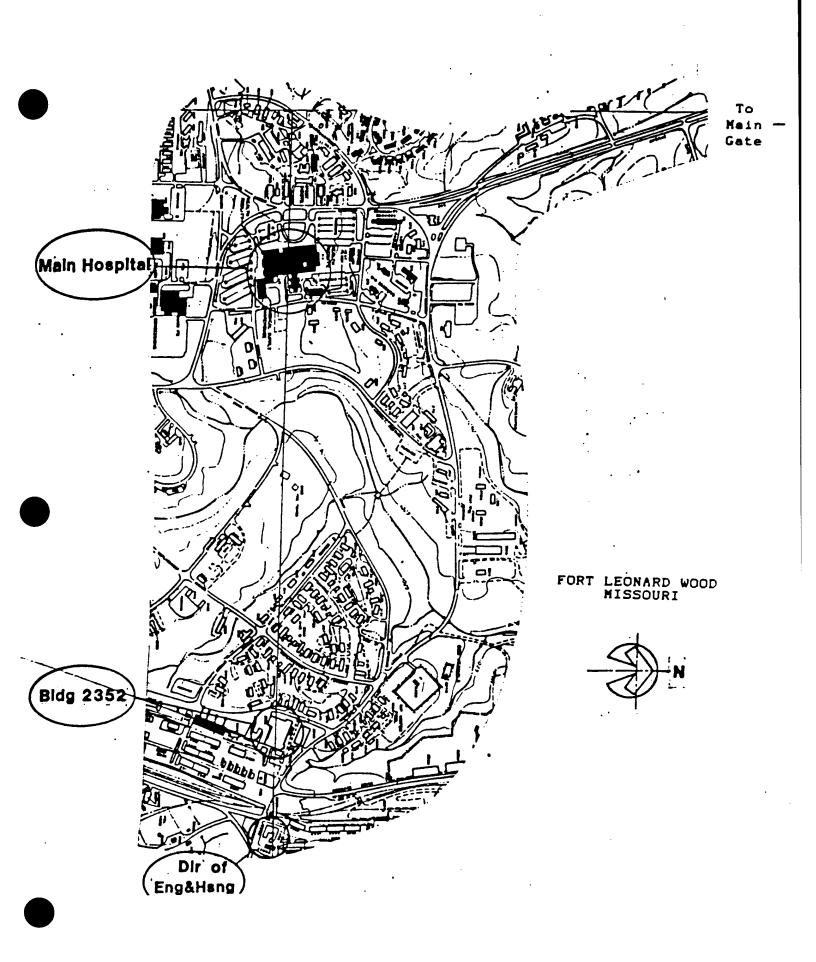
#### I PROJECT OVERVIEW

#### A FACILITY DESCRIPTION

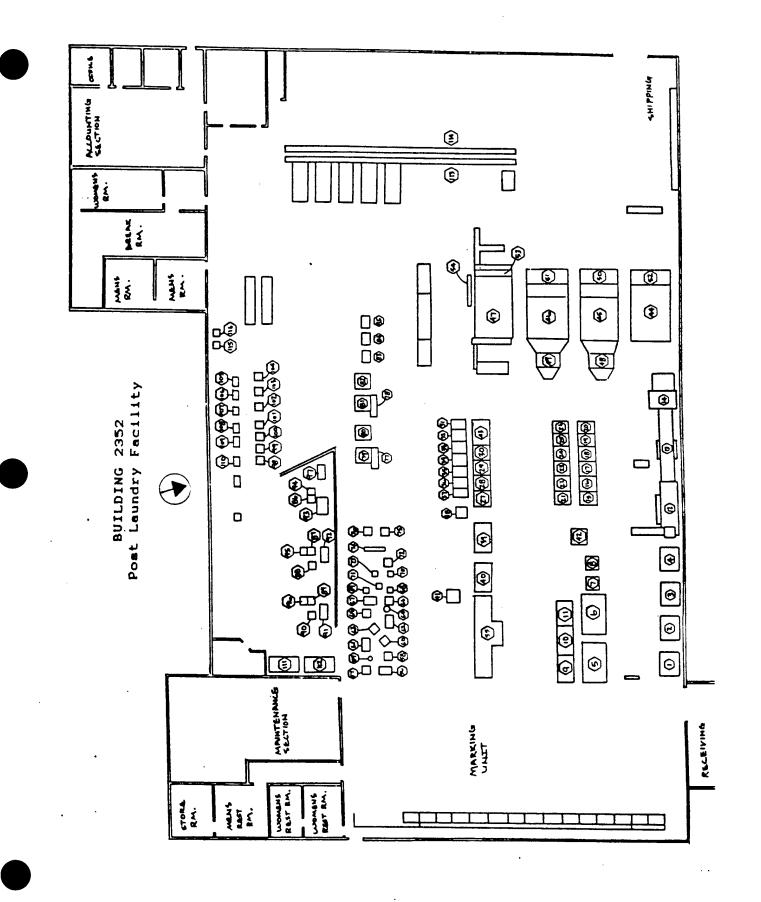
The Fort Leonard Wood Laundry Plant is located in Building 2352 which is situated in the Northeast portion of Main Post. Building 2352 has approximately 48,000 square feet of floor space which contains various types of laundry and dry cleaning process equipment. The facility provides service to the Post Hospital and Army training units. The facility also provides service to individuals on a piece rate basis.

Building 2352 is heated with steam unit heaters. The building has no cooling except for window air conditioners serving the accounting area. The plant area has ventilation fans to provide air circulation during the cooling season.

The laundry plant receives steam and hot water from the Boiler Plant located Building 2351. The steam is used for building heating and for process requirements of the laundry equipment. The hot water is used by the laundry plant's washing machines. In addition to the steam and hot water supplied from the boiler plant, the laundry facility also has some gas-fired dryers which use LPG as a source of heating energy.



**I -** 2



I - 3

#### B PURPOSE OF THE STUDY

The purpose of this energy engineering analysis program (EEAP), Laundry Plant Study at Ft. Leonard Wood, Missouri is to develop energy saving type projects for funding through the energy conservation investment program (ECIP) or other applicable funding source.

#### C SCOPE OF WORK

The following outlines the tasks performed in this study. The complete scope of work is included in Appendix G of this report.

- 1. Review of previously completed energy engineering analysis program (EEAP) studies applicable to the laundry facilities.
- 2. Perform a detailed survey of the laundry facility and associated energy using equipment.
- 3. Perform a complete energy audit and analysis of the laundry facilities.
- 4. Identify energy conservation opportunities including low cost/no cost items.
- 5. Provide complete programming and implementation documentation for all recommended ECO's.
- 6. Prepare a comprehensive report documenting the work accomplished and the results of the study.

#### D. ENERGY CONSERVATION OPPORTUNITIES (ECO'S)

Contract Annex A, <u>ENERGY CONSERVATION OPPORTUNITIES</u>, provides a minimum list of ECO's to be evaluated under this contract. A copy of Annex A follows:

#### REVISED 6 SEPTEMBER 1988

CEMRK-ED-MF

#### ANNEX A ENERGY CONSERVATION OPPORTUNITIES LAUNDRY STUDY FORT LEONARD WOOD, MISSOURI

- 1. Insulation (wall, roof, pipe, duct, etc.)
- 2. Insulated glass or double glazed windows
- 3. Weather stripping & caulking
- 4. Solar films
- 5. Vestibules
- 6. Reduction of glass area
- 7. Shutdown energy to hot water heaters or modify controls
- 8. Energy conserving fluorescent lamps and ballasts
- 9. Reduce lighting levels
- 10. Replace incandescent lighting
- 11. Use more efficient lighting source
- 12. Infrared heaters
- 13. Heat reclaim from laundry equipment
- 14. Heat destratification
- 15. Heat recovery from laundry wash water
- 16. Booster heaters at major hot water users
- 17. Lower processing hot water temperature
- 18. Make HVAC operations more efficient
- 19. Steam traps (size, operation, type)
- 20. Optimize laundry facilities operation (space utilization, more efficient equipment-operational procedures)



- 21. Use air curtains/plastic strips at personnel entrances
- 22. Dryers equipped with temperature sensor located on discharge duct. Sensor to provide information to stop heating during drying cycle at the most energy efficient point.
- 23. Recycling of rinse water for a following wash cycle
- 24. Equipping dryer exhaust with heat exchanger for preheating incoming air to dryer
- 25. Verify that supply steam and condensate system is functioning in the most efficient manner
- 26. Utilization of high temperature, oil heated processes rather than steam
- 27. Use of cold water laundering
- 28. Waste heat recovery
- 29. Efficiency of compressed air system
- 30. Thermal storage
- 31. Shut off steam supply during non use hours
- E. ENERGY CONSERVATION OPPORTUNITIES NOT ANALYZED

Of the 31 ECO's listed in Contract Annex A, 15 were eliminated from consideration prior to any calculation of potential energy saving.

- \* ECO #2 identifies insulated glass or double glazed windows as an ECO. All windows have been replaced in a recent building renovation and are double glazed. Therefore this item was not evaluated.
- \* ECO #4 identifies solar films as an ECO. The building is not air conditioned and therefore solar films were not evaluated.
- \* ECO #5 identifies vestibules as an ECO. Vestibules are in place at existing primary entrances and therefore were not evaluated.

- \* ECO's #9, #10 & #11 identify conservation opportunities as related to building lighting. The facility has only one incandescent fixture and the remaining lighting consists of standard suspended fluorescent fixtures. Therefore, all potential conservation measures related to building lighting are addressed in ECO #8 titled "Lighting Modifications".
- \* ECO #13 identifies heat reclaim from laundry equipment. The laundry washers and dryers represent the process equipment most likely to benefit from heat reclaim. Heat reclaim for washers is addressed in ECO's 15 and 15A. Heat reclaim for dryers is addressed in ECO's 24 and 24A.
- \* ECO #16 identifies the use of booster heaters for major hot water users. Booster heaters are all ready in place at the laundry facility.
- \* ECO #18 addresses improved efficiency for HVAC systems. The laundry facility generates a great deal of heat from process equipment and therefore the building heating system is relatively small and simplistic. The facility is not air conditioned. Due to the nature of the existing HVAC systems, there is little potential for conservation in this area.
- \* ECO #22 addresses conservation of energy by using sensors in dryer discharges ducts to control drying cycles. This feature exists in those dryers used in ECO's 20A and 20B.
- \* ECO #25 (steam & condensate efficiency) the existing steam and condensate system is functioning efficiently and this ECO was not evaluated.
- \* ECO #28 (waste heat recovery) this ECO is evaluated as part of ECO's 15, 15A, 24 & 24A.
- \* ECO #29 (efficiency of the compressed air system) a new air compressor was being installed during the energy audit site survey. It is not feasible to replace the new air compressor and the piping is in good condition with no apparent leaks, therefore no ECO's were evaluated for the compressed air system.
- \* ECO #30 (thermal storage) thermal storage is a feature of the packaged equipment used in ECO's 15 and 15A. Further use of thermal storage was not considered.

# F. ENERGY CONSERVATION OPPORTUNITIES ANALYZED

Of the 31 ECO's listed in the Contract Annex, 16 were analyzed for potential energy savings. In some cases an ECO was considered with different options. In that case a letter suffix was attached to the ECO number to identify each option separately. The total number of ECO's analyzed including options is 21. Some ECO's have been re-titled to give a more accurate description of the type modification required to achieve energy savings. A list of all ECO's considered in this report follows:

\_ \_ \_ \_ \_

ECO	ECO TITLE
1	Repair Pipe Insulation
3	Caulk & Seal Windows
6	Reduce Window Area
7	Install Gas Fired Hot Water Heater
8	Lighting Modifications
12	Install Radiant Heaters
14	Heat Destratification
15	Install Wash Water Heat Recovery Unit
15A	Install Wash Water Heat Recovery Unit With New Heater
17	Lower Hot Water Supply Temperature
19	Replace Steam Traps
20	Install 1000 LB Continuous Batch Washer
20A	Replace Steam Dryers
20B	Replace 400 LB Gas Dryer
21	Install Air Curtain
23	Recycle Rinse Water

24Install Exhaust Heat Recovery on 100 LB Dryers24AInstall Exhaust Heat Recovery on 400 LB Dryers26Install Thermal Fluid Presses27Cold Water Laundering31Turn Off Steam

SECTION III of this report provides an economic summary and description of the ECO's analyzed.

Calculation procedures and documentation are included in SECTION IV.

**SECTION V** of this report contains a sample or programming documents for a project involving ECO's.

### II. ENERGY AUDIT

A comprehensive energy audit was accomplished at the Fort Leonard Wood landry facility. The purpose of the audit was to analyze existing energy consumption at the facility. The energy audit included the following activities:

1. Analysis of utility records for fiscal years 1985 through 1987.

2. Analysis of laundry production records for fiscal years 1987 and 1988.

3. A complete inventory of all energy consuming equipment located in the laundry building.

4. A computer simulation of energy consumption at the laundry facility for calendar year 1987.

Information obtained from the above activities was compiled and cross referenced to provide an estimate of energy use for different areas and functions within the laundry facility.

#### A. UTILITY DATA ANALYSIS

Table II-1 displays information extracted from utility records for the laundry facility. Fuel consumption is based upon meter readings taken at the boiler plant located in Building 2351. Energy costs are based upon actual expenditures made to fuel suppliers. As shown, total fuel consumption was highest in FY 85 with total fuel use at 34,215 million btu. Total fuel use in FY 86 & FY 87 was approximately 14% lower with total fuel use at 29,356 and 29,522 million BTU respectively. Total electricity consumption is listed as 2337, 2472, and 2417 million BTU for FY 85, 86 & 87.

Table II-2 shows average monthly energy use over the three year period between FY 85 and FY 87. Annual electricity use averages to 705,723 KWH or 2408 million BTU. Propane consumption averages to 286,409 gallons per year which equates to an energy use of 27,352 million BTU. Average fuel oil consumption is shown as 26,539 gallons which equates to 3679 million BTU of energy. Total average fuel use equates to 31,031 million BTU.

Figures II-1,II-2 & II-3 graphically depict the information contained in Table II-2.

Fuel oil is used on a random and infrequent basis at the boiler plant in Building 2351. Over a three year period the consumption of fuel oil consists of less than 12% of total fuel use. Since fuel oil usage makes up such a small percentage of total use, calculations and life cycle cost analysis contained in Section IV consider LPG as the only fuel used at the Laundry Facility. Therefore, fuel saving resulting from ECO's are considered as savings in LPG.

Not reflected in utility data is water usage. Water is a valuable resource and considerable dollar savings are possible through a reduction in consumption of domestic water. However, water is not considered as an energy resource, and a detailed analysis of water consumption is outside the scope of work of this study. For example, the cost associated with supplying water to Fort Leonard Wood facilities is approximately 68 cents per 1000 gallons of water. ECO #20 saves approximately 1,735,500 gallons of water each year which amounts to a dollar savings of \$1180.00.

TABLE II-1										
BUILDING	2352	2 -	FORT	LE	)N/	\RD	WOOD,	MO.		
UTI	LITY	DA]	ra F	Y85	-	FY8	37			

	YEAP	KWH	ELEC	ELEC	LPG	LPG	LPG	2 FUEL	2 FUEL	2 FUEL	TOTAL
			MBTU'S	\$	GALS	MBTU'S	Ş	GALS	MBTU'S	\$	\$
	1			,							
OCI	84	55754	190	2648.00	28509	2723	15247.00	350	49	340.00	18235.00
NOV	84	<b>5268</b> 0	180	<b>250</b> 2.00	34882	3331	18655.00	440	61	427.00	21584.00
DEC	84	38790	132	1843.00	27374	2614	14640.00	1236	171	1200.00	17683.00
JAN	85	43042	147		44290	4230	23686.00	364	50	<b>353.0</b> 0	26084.00
FEB	85	86292	295		<b>3</b> 3613	3210	17976.00	1343	186	1304.00	23379.00
MAR	85	47656	163		23790	2272	12723.00	2640	366	2563.00	17550.00
APR	85	<b>50</b> 700	173		32329	3087	17290.00	1760	244	1790.00	21488.00
MAY MAY	85	65818	225		20468	1955	10946.00	1467	203	1424.00	15496.00
JUN	85	44496	152		22833	2181	12211.00	1222	169	1187.00	15512.00
JUL	85	65278	223		19215	1835	10276.00	1497	208	1454.00	14831.00
	85	73040		3572.00	27735	2649	14833.00	2365	328	2296.00	20701.00
AUG	85			<b>2985.0</b> 0	19308	1844	10326.00	1796	249	1744.00	15055.00
SEP	Co	61042	200	2905.00	19500	1044	10520.00				
		CD4500	22227	22207 00	334346	31931	178809.00	16480	2284	16082.00	227598.00
TOTAL	.	684588	2337	32707.00	554540	21221	170009.00	10400	2201	10002.00	22,000,00
	YEAP	KWE	ELEC	ELEC	LPG	LPG	LPG	2 FUEL	\$2 FUEL	2 FUEL	TOTAL
	ILAR i	<b>NWD</b>	MBTU'S	\$	GALS	MBTU'S	\$	GALS	MBTU'S	\$	Ş
			HDIC 5	Ļ	unito	ND10 D	Ÿ	unde		т	1
OC1	85	59646	204	2917.00	40742	3891	21789.00	1145	159	<b>9</b> 73.00	25679.00
NOU	85	52150	178		28587	2730	13307.00	1131	157	961.00	16735.00
no. DEC	85 i	76254	260		32199	<b>3</b> 075	14989.00	2677	371	2275.00	20871.00
	86	74462	254		21994	2100	10238.00	5238	726	4451.00	18211.00
JAN	86	37292	127		16980	1622	7904.00	2262	314	1922.00	11590.00
FEB	1	75970			22390	2138	10423.00	2335	324	1984.00	16000.00
MAR	86	64484	209		19619	1874	<b>9133.00</b>	1362	189	1157.00	13340.00
APR	86			1769.00	17208	1643	8010.00	1255		1066.00	10845.00
MAY	86	37400		3202.00	17594	1645	8190.00	1326	184	1127.00	12519.00
JUN	86	67704			17594	1080	8723.00	1085	150	922.00	12712.00
JUL	86	64850			12821	1789	5968.00	1788	247	1511.00	9712.00
AUG	86	48534			1	1224	4948.00	11392		<b>9681.00</b>	17642.00
SEP	86	<b>6550</b> 0	224	3013.00	10630	1015	4940.00	11372	1300		
		704046	<b>147</b> 0	34204.00	259502	24781	123622.00	32996	4575	28030.00	185856.00
		724246	24-2	34204.00	259502	24/01	123022.00	1 32,500	10,0	20030.00	100000000
	YEAR	KWE	ELEC	ELEC	LPG	LPG	LPG	#2 FUEL	#2 FUEL	2 FUEL	TOTAL
	1LAL	IVMU	MBTU'S		GALS	MBTU'S	\$	GALS	MBTU'S	\$	S S
	1		more o	Ŷ	United	indie D	¥			,	
OCI	86	53466	182	2459.00	17041	1627	<b>7933.0</b> 0	<b>68</b> 68	<b>95</b> 3	5424.00	15816.00
NOV	86	53712			27674	2643	12882.00	1244	173	983.00	16336.00
	86	75030			28691	2740	12002.00	2825		2231.00	17701.00
DEC	86 87	69998			30622	2740	12828.00	5186		4096.00	20144.00
JAN	1				27398	2924 2617	11477.00	3277		<b>2588.</b> 00	16225.00
FEB	87	45284			27398	2017	<b>9815.0</b> 0	4380		<b>3459.0</b> 0	16218.00
MAR	87	61600			19976	2238 1908	8368.00	2857		<b>2256.0</b> 0	13720.00
APR	87	64780 52750			16988	1908	7116.00	1496		1182.00	10819.00
MAY	87	52750		2521.00	10900	1022	7555 00	412			10940.00

II - 3

1722

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**152**30

**20**178

20113

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**2**65378

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JUL

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SEP

**64**016

**7866**6

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708336

218 3060.00

268 3760.00

114 1591.00

190 2665.00

2416 33398.00

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7555.00

6380.00

8453.00

8425.00

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113251.00

10940.00

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10363.00

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170454.00

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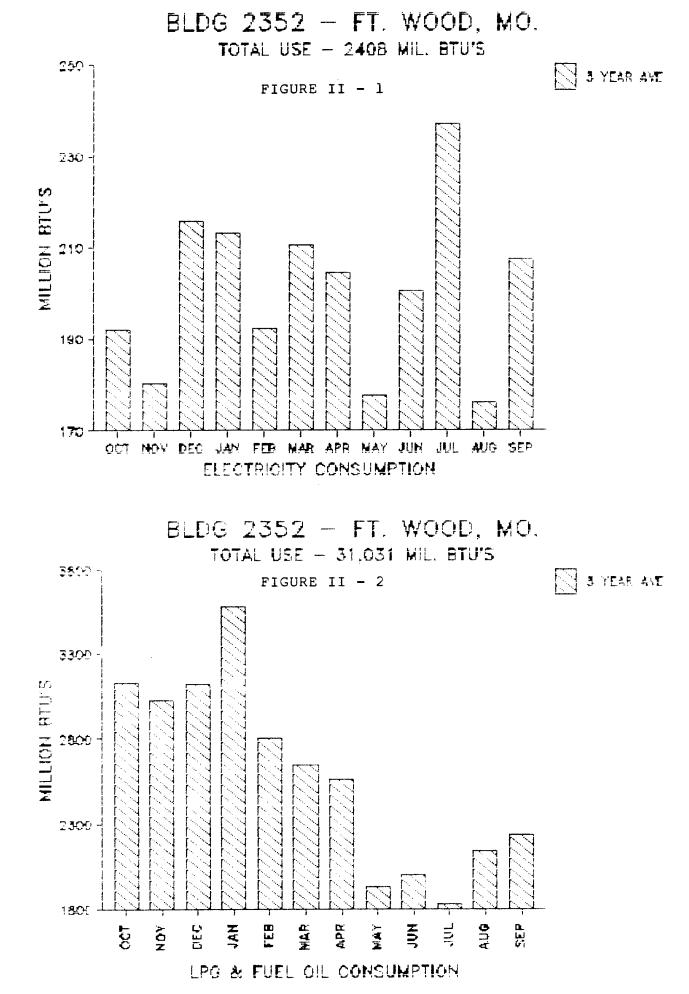
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TABLE II-2 BUILDING 2352 - FORT LEONARD WOOD, MO. UTILITY DATA - 3 YEAR AVERAGE

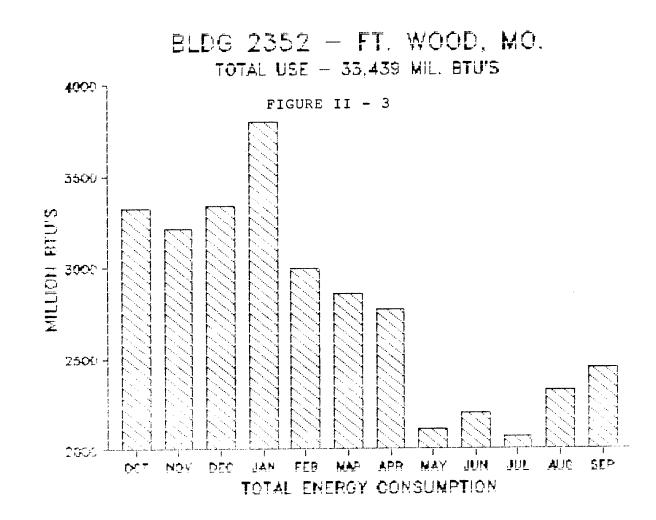
)	YEAR	KWE	ELEC MBTU'S	ELEC \$	LPG GALS	LPG MBTU'S	LPG S	2 FUEL GALS	2 FUEL MBTU'S	2 FUEL \$	TOTAL S
			MDIC D	Y	<b>U</b> LLD		Ŷ	01110		,	Ŧ
OCT	AVE	56289	192	2674.67	28764	2747	14989.67	2788	<b>38</b> 7	2245.67	19910.00
NOV	AVE	52847	180	2480.00	30381	2901	14948.00	938	130	<b>79</b> 0.33	18218.33
DEC	AVE	63358	216	2967.00	<b>2</b> 9421	2810	13882.67	2246	311	<b>1902.0</b> 0	18751.67
JAN	AVE	62501	213	2929.00	<b>32</b> 302	3085	15584.00	3596	498	2966.67	21479.67
FEB	AVE	56289	192	2674.33	<b>2599</b> 7	2483	12452.33	2294	318	1938.00	17064.67
MAR	AVE	61742	211	2933.67	23204	<b>2</b> 216	10987.00	3118	432	2668.67	16589.33
APR	AVE	59988	205	2851.33	23975	<b>229</b> 0	11597.00	<b>19</b> 93	276	1734.33	16182.67
MAY	AVE	51989	178	-	18221	1740	8690.67	1406	195	1224.00	12386.67
JUN	AVE	58739	200	2792.00	19488	1861	9318.67	<b>9</b> 87	137	879.67	12990.33
JUL	AVE	69598	237	3309.33	17728	1693	8459.67	<b>10</b> 10	140	910.00	12679.00
AUG	AVE	51617	176		20245	1933	<b>9</b> 751.33	1519	210	1375.33	13592.00
SEP	AVE	60767	207		16684	1593	7899.67	4644	644	4004.33	<b>14</b> 791.67
TOTAL	L	705723	2408	33436.33	286409	27352	138560.67	26539	<b>36</b> 79	22639.00	194636.00
										1	

	YEAR	\$ PER KWH	\$ PER MBTU'S	ELEC \$	\$ PER GAL LPG	\$ PER MBTU'S	LPG \$	\$ PER GAL #2	\$ PER MBTU'S	#2 FUEL \$	TOTAL \$
OCT NOV DEC JAN FEB MAR APR	AVE AVE AVE AVE AVE AVE AVE AVE	.0475170 .0469276 .0468291 .0468635 .0475105 .0475149 .0475317	13.752 13.736 13.730 13.905 13.926	2674.67 2480.00 2967.00 2929.00 2674.33 2933.67 2851.33	.52112594 .49201804 .47185716 .48244691 .47899117 .47350275 .48371893	5.152114 4.941037 5.052086 5.015036 4.958032	14989.67 14948.00 13882.67 15584.00 12452.33 10987.00 11597.00	.8422735 .8468388 .8249907 .8448126 .8557990	5.802756 6.063939 6.109208 5.953177 6.094340 6.172706 6.276236	2245.67 790.33 1902.00 2966.67 1938.00 2668.67 1734.33	19910.00 18218.33 18751.67 21479.67 17064.67 16589.33 16182.67
AFA NAY JUN JUL ADG SEP	AVE AVE AVE	.0475317 .0475482 .0475326 .0475493 .0477624 .0475206	13.914 13.937 13.944 13.981	2472.00 2792.00 3309.33 2465.33 2887.67	.47695010 .47818278 .47720136 .48167419 .47349703	4.994636 5.007344 4.997834 5.043793	8690.67 9318.67 8459.67 9751.33 7899.67	.8705548 .8915541 .9009901 .9054202	6.287671 6.436585 6.5 6.538827 6.217909	1224.00 879.67 910.00 1375.33 4004.33	12386.67 12990.33 12679.00 13592.00 14791.67
12 J AVE	NONTE	.0473839	13.884	2786.36	.48259720	5.053461	11546.72	.8601065	6.204446	1886.58	16219.67

.



II <del>-</del> 5



#### B. LAUNDRY PRODUCTION ANALYSIS

Appendix "A" of this report contains laundry production records for fiscal years 1987 & 1988. These records show monthly and annual laundry production on an individual piece basis.

Appendix "B" contains a spread sheet analysis of the information contained in Appendix "A". The purpose of this spread sheet is to convert piece rate production to total pounds laundered. The spread sheet also separates dry cleaning production from total laundry production. Appendix "B" shows that approximately 208,586 lbs of dry cleaning and 4,155,644 lbs of laundered items were processed at the facility in FY 87. Total production equates to 4,364,230 lbs for FY 87. Total production for FY 88 was approximately 3,470,015 lbs. Of that amount, 3,294,263 lbs was laundered items and 175,751 lbs was dry cleaning items. The two year average production was 3,917,123 lbs of total production. The average dry cleaning production was 192,169 lbs. The average production of laundered items was 3,724,954 lbs.

Appendix "C" compares laundry production with water consumption over a three month period. The study period was limited to three months due to the availability of water consumption records. The purpose of the spread sheet in Appendix "C" is to obtain an accurate estimate of water consumed per pound of laundry. Once water consumption is determined on a unit basis, total annual water use can be estimated using laundry production data. As shown in Appendix "C", water consumption equates to approximately 2.6 gallons of water per pound of laundry processed. Using the average production rate of 3,724,954 lbs per year, the total annual process water use calculates to be 9,684,880 gallons.

#### C. EQUIPMENT INVENTORY

Part of the energy audit for the laundry facility included a complete inventory of all energy consuming equipment. During the inventory, equipment operators were interviewed to determine approximate hours of equipment use. Hot water and dryer exhaust temperatures were measured and recorded. Motor amperage readings were taken on items of equipment that were in operation during the inventory. Maintenance files were checked for any available product literature on existing process equipment.

Appendix "D" contains a floor plan of the laundry indicating the location of process equipment. This appendix also contains equipment data forms which show information collected during the inventory.

Table II-4 is used to estimate energy consumption based on information collected during the equipment inventory. A description of information contained in the table follows:

#### Column

- -A- Amount of steam input to process equipment in LBS/HR. The amount indicated was determined from product literature, data plate information or estimated from the size of steam supply lines.
- -B- Amount of steam input to process equipment in thousands of BTU per hour. The amount indicated was calculated using the LBS/HR amount multiplied by a BTU content of 1080 BTU per pound of steam.
- -C- Gallons of hot water used per equipment cycle. Product literature shows that hot water amounts to approximately 68% of total water consumption. The amount indicated was calculated by multiplying quantities in Column -D- by 0.68.
- -D- Total water used per cycle. Amount shown was taken from product literature or was estimated by cross referencing production data, equipment capacity and hours of use.
- -E- Amount of propane input to process equipment. The amount indicated was taken from equipment data plates.
- -F- Total number of equipment cycles per year. The amount indicated was estimated through interviews with equipment operators and by cross referencing production data with equipment capacities.
- -G- Total number of hours each year that fuel is input to the process equipment. The amount shown was estimated by cross referencing equipment efficiencies taken from product literature with production data and equipment capacities.
- -H- Total annual steam use in millions of BTU's. The amount shown was obtained by multiplying quantities in Column -B- by those in Column -G-.
- -I- Total annual hot water use in thousands of gallons. The amount shown is obtained by multiplying quantities in Column -C- by those in Column -F-.
- -J- Total annual water consumption in thousands of gallons. The amount shown is obtained by multiplying quantities in Column -D- by those in Column -F-.
- -K- Total propane consumption by process equipment. The amounts shown do not include the propane consumed by plant boilers to produce steam. Consumption is calculated by multiplying quantities in Column -E- by those in Column -G-.

Table II-4 shows a total steam consumption of 13,636.4 million BTU's per year and a propane consumption of 5910 million BTU's each year. The hot water energy consumption of 5519 million BTU's per year was calculated using the total hot water energy consumption in gallons and assuming a temperature rise of 100 degrees fahrenheit (BTU = Gallons hot water x 8.33x100).

## TABLE 11-4 BUILDING 2352 - PORT LEONARD WOOD, NO PROCESS FUEL & WATER CONSUMPTION

EQUIPMENT	ID ‡	STEAN (LBS/HR)	STEAM (MBH)	HOT WATER (GPC)	TOTAL WATER (GPC)	PROPANE (MBH)	CYCLES PER YEAR	FUEL INPUT HOURS /YEAR	TOTAL STEAN NMBTU	TOTAL HW (GALS X 1000)	TOTAL WATER (GALS X 1000)	TOTAL PROPAN MMBTU
		-y-	<del>-</del> B-	-C-	-D-	-E-	-F-	G	-8-	-I-	-J-	-K-
******	*****	*******	*******	******	******	*****	*******	******	*******	******	******	******
							(1)	200	225 75	647.09	951.6	
WASHER-EXTRACTOR - A	1	750	810.00	1061	1560		610	280	225.75	647.09 647.09	951.6 951.6	
WASHER-EXTRACTOR - A	2	<b>75</b> 0	810.00	1061	1560		610	280	225.75	647.09 647.09	951.0 951.6	
WASHER-EXTRACTOR - A	3	750	810.00	1061	1560		610	280	225.75		951.6	
WASHER-EXTRACTOR - A	4	750	810.00	1061	1560		610	280	225.75	647.09		
WASHER-EXTRACTOR - B	5	<del>90</del> 0	<b>9</b> 72.00	1414	<b>208</b> 0		<b>61</b> 0	280	270.9	862.78	1268.8	
ASHER-EXTRACTOR - B	6	<b>90</b> 0	<b>9</b> 72 <b>.0</b> 0	1414	<b>208</b> 0		610	280	270.9	862.78	1268.8	
NASHER-EXTRACTOR - C	7	<b>20</b> 0	216.00	354	520		732	<b>28</b> 0	60.2	258.84	380.64	
ASHER-EXTRACTOR - C	8	200	216.00	354	520		732	<b>28</b> 0	60.2	258.84	380.64	
NASHER-D	9	<b>15</b> 0	162.00	177	<b>26</b> 0		732	<b>28</b> 0	45.15	129.42	190.32	
WASHEL-D	10	150	162.00	177	<b>26</b> 0		732	280	45.15	129.42	190.32	
WASHER-D	11	150	162.00	177	260		732	<b>28</b> 0	45.15	129.42	<b>190.3</b> 2	
SHEET WASH	12	<b>20</b> 0	216.00	<b>7</b> 07	1040		1988	<b>69</b> 0	148.35	1405.9	2067.5	
SHAPER, PRESS & CONV	13		.00				1988	1988	0			
DRYER-TUNBLER	14		.00			3000	1370	320	0			90
DRYER-A	15	350	378.00				1000	<b>70</b> 0	263.38			
DRYER-B	16	350	378.00				1000	700	263.38			
DRYER-C	17	350	378.00				1000	<b>70</b> 0	263.38			
	18	350	378.00				1000	700	263.38			
DRYER-E	10	<b>35</b> 0	378.00				1000	700	263.38			
DRYER-C	20	350	378.00				1000	700	263.38			
DRYER-A		350	378.00				1000	700	263.38			
DRYER-E	21		378.00				1000	700	263.38			
DRYEK-E	22	350	378.00				1000	700	263.38			
DRYER-E	23	350					1000	700	263.38			
DRYER-E	24	<b>35</b> 0	378.00				1000	700	263.38			
DRYER-E	25	350	378.00				1000	700 700	263.38			
DRYER-E	26	. <b>35</b> 0	378.00			250		750	203.30			187
DRYER-G	27		.00			250	1000		0			187
DRYER-C	28		.00			250	1000	750	-			187
DRYER-C	29		.00			250	1000	750	0			18
DRYEH-G	30		.00			250	1000	750	0			10
DRYER-E	31	<b>3</b> 50	378.00				1000	700	263.38			
DRYER-P	32	350	378.00				<b>10</b> 00	700	263.38			
DRYER-B	33	350	378.00				1000	700	263.38			
DRYER-B	34	<b>35</b> 0	378.00				1000	<b>70</b> 0	263.38			
DRYER-B	35	350	378.00				1000	<b>70</b> 0	263.38			
DRYER-D	36	<b>35</b> 0	378.00				1000	700	263.38			
DRYEK-D	37	350	378.00				1000	700	263.38			
DRYER-H	38	350	378.00				<b>10</b> 00	<b>70</b> 0	263.38			
DRYER-F	39		.00			3000	1000	700	0			21
DRYEK-F	<b>4</b> 0		.00			3000	1000	700	0			21
DRYER-I	40		.00			2000	0	0	0			

## TABLE 11-4 BUILDING 2352 - FORT LEONARD WOOD, NO PROCESS FUEL & WATER CONSUMPTION

EQUIPMENT	ID #	STEAN (LBS/HR)	STEAM (MBH)	HOT WATER (GPC)	TOTAL WATER (GPC)	PROPANE (MBH)	CYCLES PER YEAR	FUEL INPUT HOURS /YEAR	TOTAL STEAN NMBTU	TOTAL HW (GALS X 1000)	TOTAL WATER (GALS X 1000)	TOTAL PROPAN MMBTU
		-y-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-
******	*****	******	******	******	******	*******	*******	******	*******	******	*******	******
LINT TRAP	42		.00						0			
LINT TRAP	43		.00						0			
SHEET PRESS	44	1500	1620.00					400	645			
SHEET PRESS	45	<b>15</b> 00	1620.00					<b>4</b> 00	645			
SHEET PRESS	46	1500	1620.00					<b>4</b> 00	645			
SHEET PRESS	47	1500	1620.00					400	645			
SHEET SPREADER-FEEDER	48		.00						0			
SHEET SPREADER-FEEDER	49		.00						0			
SHEET-FOLDER	50		.00						0			
	51		.00						0			
SHEET-FOLDEF	51 52		.00						0			
SHEET-FOLDER			.00						Ō			
SHEET-FOLDER	53								0			
TOWEL FOLDEP	54		.00						Õ			
STEAM SUPPLY/DIST	55		.00					500	53.75			
SLEEVE PRESS	56	100	108.00					500 500	0			
FOLDING MACHINE	57		.00					500	53.75			
YOKE PRESS	58	100	108.00						53.75			
COLLAR FORMEL	59	100	108.00					<b>5</b> 00	53.75			
18" PRESS	60	100	108.00					500				
BODY PRESS	61	100	108.00					500	53.75			
BODY PRESS	62	100	108.00					500	53.75			
18" PRESS	63	<b>1</b> 00	108.00					500	53.75			
COLLAR FORMER	64	100	108.00					500	53.75			
YOKE PRESS	65	100	108.00					<b>5</b> 00	53.75			
FOLDING MACHINE	<b>6</b> 6		.00					<b>50</b> 0	0			
SLEEVE PRESS	67	100	108.00					500	53.75			
PRESS	68	100	108.00					500	53.75			
PRESS	69	100	108.00					<b>50</b> 0	53.75			
NUSEROOM PRESS	70	100	108.00					<b>5</b> 00	53.75			
GARMENT PRESS	71	100	108.00					<b>5</b> 00	53.75			
NUSHROON PRESS	72	100	108.00					500	53.75			
GARMENT PRESS	73	100	108.00					<b>50</b> 0	53.75			
GARMENT PRESS	74	100	108.00					<b>5</b> 00	53.75			
TROUSER PRESS	75	100	108.00					500	53.75			
TROUSER PRESS	76	100	108.00					500	53.75			
	70 77	100	.00					500	0			
PANTS DRYER CABINET			.00					500	0			
PANTS DRYER CABINET	78							<b>5</b> 00	53.75			
TROUSER PRESS	79		108.00					<b>5</b> 00	53.75			
TROUSER PRESS	80		108.00					500 500	53.75			
TROUSER PRESS	81		108.00									
TROUSER PRESS	82		108.00					500	53.75			
COAT PRESS	83		486.00					500	241.88			
COAT COLLAP PRESS	84		108.00					500	53.75			
COAT SLEEVE PRESS	85	100	108.00					500	53.75			

## TABLE 11-4 BUILDING 2352 - PORT LEONARD WOOD, NO PROCESS FUEL & WATER CONSUMPTION

equipment	ID \$	STEAN (LBS/HR)	STEAM (MBH)	HOT WATER (GPC)	TOTAL WATER (GPC)	PROPANE (MBH)	CYCLES PER YEAR	FUEL INPUT HOURS /YEAR	TOTAL STEAN MNBTU	TOTAL HW (GALS X 1000)	1000)	toi Prop MMB
******	*****	- <u>A</u> -	-B- *********	-C-	-D- *******	-E- ********	-F- *******	-G- ******	-H- ********	-I- *******	-J- ********	******
	0.0	250	<b>2</b> 70.00				750	<b>55</b> 0	147.81			
DRYER - 70 LB	86 87	250 300	324.00				750	550	177.38			
DRYER - 110 LB							750 750	550 550	177.38			
DRYER - 110 LB	88	<b>30</b> 0	324.00				750	550	177.38			
DRYER - 110 LB	89	300	324.00				750	550	177.38			
DRYER - 110 LB	90	300	324.00					550 550	266.06			
WASHER - 110 LB	91	450	486.00				<b>75</b> 0 <b>75</b> 0	550	266.06			
WASHER - 110 LB	92	450	486.00									
WASHER - 110 LB	93	<b>45</b> 0	486.00				750	<b>55</b> 0	266.06			
COMPRESSER 70#	94		.00						0			
CONPRESSER 110₽	95		.00						0			
COMPRESSER 110#	<b>9</b> 6		.00						0			
VAPOR ABSORBER	<b>9</b> 7	100	108.00						0			
38" PRESS	98	100	108.00					<b>5</b> 00	53.75			
18" PRESS	99	100	108.00					500	53.75			
38" PRESS	100	100	108.00					500	53.75			
18" PRESS	101	100	108.00					500	53.75			
38" PRESS	102	100	108.00					<b>50</b> 0	53.75			
18" PRESS	103	100	108.00					<b>5</b> 00	53.75			
38" PRESS	104	100	108.00					500	53.75			
JACKET FORMER	105	100	108.00					<b>50</b> 0	53.75			
JACKET FORMER	106	100	108.00					<b>50</b> 0	53.75			
52" PRESS	107	<b>10</b> 0	108.00					<b>50</b> 0	53.75			
PANT STEAMER	108	100	108.00					500	53.75			
PANT STEAMER	109	100	108.00					500	<b>5</b> 3.75			
52" PRESS	110	100	108.00					<b>5</b> 00	53.75			
COMPRESSER	111		.00						0			
COMPRESSER	112		.0ú						Û			
		26000	28080.00						13636.	6625.8	9743.8	5

STEAM USE (NHBTUS)		13636.4
PROPANE USE (MMBTUS)	<b></b>	5910
HOT WATER (MMBTUS)		5519.26



Table II-5 uses equipment inventory information to estimate total annual electricity consumption for process equipment. The motor horsepower indicated was taken from equipment data plates. Motor kilowatts were calculated using .746 KW per HP. Cycles per year and hours per year were estimated as in Table II-4. Total kilowatt hours were calculated by multiplying equipment KW by hours of use. Table II-5 shows electricity consumption for process equipment as 325,967 kilowatt hours.

Table II-6 is used to cross reference washer capacities with production data to estimate total number of cycles required and total hours of equipment operation.

Table II-7 is used to cross reference dryer capacities with production data to estimate total number of cycles required and total hours of equipment operation.

#### TABLE II-5 BUILDING 2352 - FORT LEONARD WOOD, NO PROCESS ELECTRICITY CONSUMPTION

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*****	******	******	******	******	******	******	*****	*****	******	******	******	*******	******	******
EQUIPMENT	ID	HP NTR	HP NTR	HP NTR	KW NTR	KW NTR	KW ( NTR	CYCLES PER	HOURS /YEAR	HOURS /YEAR	HOURS /YEAR	KWH NTR	KWH MTR	KWH MTR
	-	1	2	3	1	2	3	YEAR	NTR 1	MTR 2	MTR 3	1	2	3
		-y-	-B-	-C-	-D-	-E-	-F-	<del>-</del> G-	-H-	-I-	-J-	-K-	-L-	H
*******	******	******	******	******	******	******	*****	******	******	******	******	******	*******	******
WASHER-EXTRACTOR - A	1	7.5	12.5	25	5.60	9.33	18.7	<b>61</b> 0	<b>46</b> 0	125	125	2573.7	1165.625	2331.
WASHER-EXTRACTOR - A	2	7.5	12.5	25	5.60	9.33	18.7	610	<b>46</b> 0	125	125	2573.7	1165.625	2331.
WASHER-EXTRACTOR - A	3	7.5	12.5	25	5.60	9.33	18.7	<b>61</b> 0	<b>46</b> 0	125	125	2573.7	1165.625	2331.
WASHER-EXTRACTOR - A	4	7.5	12.5	25	5.60	9.33	18.7	610	<b>4</b> 60	125	125	2573.7	1165.625	2331.
WASHER-EXTRACTOR - B	5	10	15	<b>3</b> 0	7.46	11.2	22.4	610	<b>4</b> 60	125	125	3431.6	1398.75	2798.
WASHER-EXTRACTOR - B	6	10	15	30	7.46	11.2	22.4	<b>61</b> 0	<b>4</b> 60	125	125	3431.6	1398.75	2798.
WASHER-EXTRACTOR - C	7	3	10	3	2.24	7.46	2.24	732	<b>55</b> 0	145	145	1230.9	1081.7	324.5
WASHER-EXTRACTOR - C	8	3	10	3	2.24	7.46	2.24	732	<b>55</b> 0	145	145	1230.9	1081.7	324.5
WASHER-D	9	2	2.5	5	1.49	1.87	3.73	732	<b>55</b> 0	145	145	820.6	270.425	540.9
WASHER-D	10	2	2.5	5	1.49	1.87	3.73	732	550	145	145	820.6	270.425	540.9
WASHER-D	11	2	2.5	5	1.49	1.87	3.73	732	<b>55</b> 0	145	145	820.6	270.425	540.9
SHEET WASH	12	15	.75	.75	11.2	.560	.560	1988	1988	<b>40</b> 0	<b>40</b> 0	22246.	223.8	223.8
SHAPER, PRESS & CONV	13	15	15	2	11.2	11.2	1.49	1988	1100	<b>92</b> 5	<b>159</b> 0	12309	10350.75	2372.
DRYER-TUMBLER	14	20	5	2	14.9	3.73	1.49	1370	<b>8</b> 05	410	<b>8</b> 05	12011.	1529.3	1201.
		1	2		.746	1.49	0	1000	<b>80</b> 0	<b>80</b> 0		596.8	1193.6	0
DRYEF-A	15	1.5			1.12	0	0	1000	<b>80</b> 0			895.2	0	(·
DRYER-B	16	.5	1		.373	.746	0	1000	<b>80</b> 0	<b>80</b> 0		298.4	596.8	0
DRYEF-C	17	.75	3		.560	2.24	0	1000	800	800		447.6	1790.4	C
DRYER-B	18	.5	1		.373	.746	0	<b>100</b> 0	800	<b>80</b> 0		298.4	596.8	0
DRYER-C	19	.75	3		.560	2.24	0	<b>10</b> 00	800	<b>80</b> 0		447.6	1790.4	0
DRYEE-A	20	1.5			1.12	0	0	<b>10</b> 00	<b>80</b> 0			895.2	0	0
DRYEP-E	21	.75	1.5		<b>.56</b> 0	1.12	0	1000	<b>80</b> 0	<b>8</b> 00		447.6	895.2	0
DRYER-E	<b>2</b> 2	.75	1.5		<b>.56</b> 0	1.12	0	<b>10</b> 00	800	<b>80</b> 0		447.6	895.2	0
DRYER-E	23	.75	1.5		.560	1.12	0	1000	800	<b>80</b> 0		447.6	895.2	0
DRYER-E	24	.75	1.5		<b>.5</b> 60	1.12	0	<b>100</b> 0	<b>80</b> 0	<b>80</b> 0		447.6	895.2	0
DRYER-E	25	.75	1.5		.560	1.12	0	<b>100</b> 0	800	800		447.6	895.2	0
DRYER-E	26	.75	1.5		.560	1.12	0	<b>10</b> 00	800	<b>80</b> 0		447.6	895.2	0
DRYER-G	27	1	1.5		.746	1.12	0	1000	800	<b>8</b> 00		596.8	895.2	0
DRYER-G	28	1	1.5		.746	1.12	0	<b>10</b> 00	800	800		596.8	895.2	Ç
DRYER-G	29	1	1.5		.746	1.12	0	<b>100</b> 0	800	<b>80</b> 0		596.8	895.2	G
DRYER-G	30	1	1.5		.746	1.12	0	1000	800	800		596.8	895.2	C
DRYER-B	31	.5	1		.373	.746	0	1000	800	800		298.4	596.8	0
DRYER-B	32	.5	1		.373	.746	0	1000	800	800		298.4	596.8	0
DRYER-B	33	.5	1		.373	.746	0	1000	800	<b>8</b> 00		298.4	596.8	0
DRYER-B	34	.5	1		<b>.3</b> 73	.746	0	1000	<b>80</b> 0	800		298.4	596.8	0
DRYEP-B	35	.5	1		.373	.746	0	1000	800	<b>80</b> 0		298.4	596.8	0
DRYER-D	36	.75	1.5		<b>.56</b> 0	1.12	0	1000	800	800		447.6	895.2	0
DRYEF-D	37	.75	1.5		.560	1.12	0	1000	800	800		447.6	895.2	C
DRYEP-H	38	.25	1.5		.187	1.12	0	1000	<b>80</b> 0	800		149.2	895.2	0
DRYEK-F	39	5	25	2	3.73	18.7	1.49	<b>10</b> 00	800	800		2984	14920	C
DRYEP-F	40	5	25	2	3.73	18.7	1.49	1000	800	800		2984	<b>1492</b> 0	0
DRYEE-1	41	7.5	10	.5	5.60	7.46	<b>.3</b> 73	0	0			0	0	0

## TABLE II-5 BUILDING 2352 - FORT LEONARD WOOD, NO PROCESS ELECTRICITY CONSUMPTION

EQUIPMENT	ID #	HP NTR 1	HP MTR 2	HP NTR 3	KW MTR 1	KW MTR 2	KW MTR 3	CYCLES PER YEAR	HOURS /YEAR MTR 1	HOURS /YEAR MTR 2	HOURS /YEAR MTR 3	KWH MTR 1	KWH MIR 2	KWH MTR 3
		-2-	<b>-</b> B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	H
*****	******	******	******	******	******	******	*****	******	******	******	******	*******	******	*****
LINT TRAP	42	15	1		11.2	.746	C		2000			22380	0	0
LINT TRAP	43	15	1		11.2	.746	C		2000			22380	0	(
SHEET PRESS	44	7.5			5.60	0	(		700			3916.5	0	, (
SHEET PRESS	45	7.5			5.60	0	C		700			3916.5	0	
SHEET PRESS	46	7.5			5.60	0	(	)	700			3916.5	0	:
SHEET PRESS	47	7.5			5.60	0	(	)	700			3916.5	0	100
SHEET SPREADER-FEEDER	48	1.5	.25	.25	1.12	.187	.187	1	700	<b>70</b> 0	700	783.3	130.55	130.
SHEET SPREADER-FEEDER	49	1.5	.25	.25	1.12	.187	.187	7	<b>70</b> 0	<b>70</b> 0	<b>70</b> 0	783.3	130.55	130.
SHEET-FOLDEP	50	1	.33	.33	.746	.246	.246	5	700	700	700	522.2	172.326	172.
SHEET-POLDER	51	1	.33	.33	.746	.246	.246	5	<b>70</b> 0	700	<b>70</b> 0	522.2	172.326	172.
SHEET-FOLDER	52	.25			.187	0	(	)	700			130.55	0	
SSHEET-FOLDER	53	.5			.373	0		0	700	ł.		261.1	0	
TOWEL POLDER	54	1			.746	0	(	)	700			522.2	0	
STEAN SUPPLY/DIST	55	.33	.25		.246	.187	(	)	<b>20</b> 00	<b>20</b> 00	<b>20</b> 00	492.36	373	
SLEEVE PRESS	56		120		0	0	(	)	300			0	0	
FOLDING NACHINE	57	.33			.246	0	(	)	300			73.854	0	
	58				0	0	(	)	300			0	0	
YOKE PRESS	59				Ő	0		)	300			0	0	
COLLAR FORMER	60				0 0	ů		- 0	300			0	0	
18" PRESS	61	5			3.73	Õ		5	300			1119	0	
BODY PRESS	62	5			3.73	0 0		- D	300			1119	0	
BODY PRESS	63	J			0	0 0		0	300			0	0	
18" PRESS	63 64				0 0	0 0		- D	300			0	0	
COLLAR FORMER					0	0		0	300			0	0	
YOKE PRESS	65	<b>7</b> 7			.246	Ő		0	300			73.854	0	
POLDING NACHINE	66	.33			.240	0		0	300			0	0	
SLEEVE PRESS	67				0	0		0	300			0	0	
PRESS	68				0	0		0	<b>30</b> 0			0	0	
PRESS	69				•	•		0	300			0	0	
NUSHROOM PRESS	70				0	0		0	300			0	0	
GARNENT PRESS	71				0	0			300			0	0	
NUSHROOM PRESS	72				0	0		0	<b>30</b> 0			0	0	
GARMENT PRESS	73				0	0		0	300			0 0	0 0	
GARMENT PRESS	74				0	0		0		200		223.8	335.7	
TROUSER PRESS	75	1	1.5		.746	1.12		0	300	300		223.8	335.7	
TROUSER PRESS	76	1	1.5		.746	1.12		0	300	300		111.9	111.9	14.
PANTS DRYER CABINET	77	.5	.5	.063	.373	.373	.04		<b>30</b> 0	300		111.9	111.9	14.
PANTS DRYER CABINET	3~	.5	.5	<b>.0</b> 63	.373	.373	.04		300	300			335.7	14.
TROUSER PRESS	79	1	1.5		.746	1.12		0	300	300		223.8	335.7 335.7	
TROUSER PRESS	<b>8</b> 0	1	1.5		.746	1.12		0	300			223.8	335.7 335.7	
TROUSER PRESS	81	1	1.5		.746	1.12		0	300			223.8		
TROUSER PRESS	82	1	1.5		.746	1.12		0.	300		1	223.8	335.7	
COAT PRESS	83	2			1.49	0		0	<b>30</b> 0			447.6	0	
COAT COLLAR PRESS	84				0	0		0	<b>30</b> 0			0	0	
COAT SLEEVE PRESS	85	1			.746	0		0	300			223.8	0	

## TABLE II-5 BUILDING 2352 - FORT LEONARD WOOD, NO PROCESS ELECTRICITY CONSUMPTION

EQUIPMENT	ID #	HP NTR 1	HP NTR 2	HP MTR 3	KW MTR 1	KW MTR 2	KW MTR 3	CYCLES PER YEAR	HOURS /YEAR MTR 1	HOURS /YEAR MTR 2	HOURS /YEAR MTR 3	KWH MTR 1	KWB MTR 2	KWH MIF 3
		- <b>A</b> -	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	<del>-</del> K-	-L-	M
******	*******	******	******	******	******	******	*****	******	******	******	*******	********	*********	******
												205 15	207 725	
RYER - 70 LB	86	.5	.75		.373	<b>.5</b> 60	(		550	550		205.15	307.725	
RYER - 110 LB	87	.33	.33		.246	.246	(		550	550		135.40	135.399	
DRYER - 110 LB	88	.33	.33		.246	.246	(		550	550		135.40	135.399	
RYER - 110 LB	89	.33	.33		.246	.246	(		<b>55</b> 0	<b>5</b> 50		135.40	135.399	
RYER - 110 LB	<b>9</b> 0	<b>.3</b> 3	.33		.246	.246	(		<b>5</b> 50	550		135.40	135.399	0.00
ASHER - 110 LB	91	7.5	3	2	5.60	2.24	1.49		<b>55</b> 0	<b>6</b> 0	550	3077.3	134.28	820
ASHEP - 110 LB	92	7.5	3	2	5.60	2.24	1.49		<b>5</b> 50	60	550	3077.3	134.28	820
VASHER - 110 LB	93	5	.5	2	3.73	.373	1.49	9 750	<b>5</b> 50	60	550	2051.5	22.38	820
ONPRESSER 70#	94	15	.5	.33	11.2	.373	.24	5	<b>30</b> 0	<b>6</b> 0	<b>55</b> 0	3357	22.38	135
COMPRESSER 110#	95	15	.5	.33	11.2	.373	.24	5	360			4028.4	0	
ONPRESSER 110	96	15	.5	.33	11.2	.373	.24	5	<b>36</b> 0			4028.4	0	
APOR ABSORBER	97				0	0	(	)	<b>50</b> 0			0	0	
38" PRESS	98				0	0	(	C				0	0	
18" PRESS	99				0	0	(	0				0	0	
38" PRESS	100				0	0	(	0				0	0	
18" PRESS	101				0	0	(	0				0	Û	
38" PRESS	102				0	0		0				0	0	
18" PRESS	103				0	0	(	0				0	0	
38" PRESS	104				0	0	t	0				0	0	
JACKET FORMER	105				0	0	1	0				0	0	
JACKET FORMER	106				0	0		0				0	0	
52" PRESS	107				0	0	ł	0				0	0	
PANT STEAMER	108				0	0		0				0	0	
PANT STEAMER	109				0	0		0				0	0	
52" PRESS	110				0	0		0				0	0	
COMPRESSER	111	60			44.8	0		0	<b>50</b> 0			22380	0	
COMPRESSEE	112				44.8	0		0	<b>5</b> 00			22380	C	
CONVEYOF	113	.5			.373	0		0	500			186.5	C	
CONVEYOF	113	.5			.373	0		0	<b>50</b> 0			186.5	Û	
VACUUM UNII	115	5			3.73	0		0	<b>50</b> 0			1865	0	
VACUUM UNIT	115	5			3.73	0		0	<b>50</b> 0			1865	0	

TOTAL KWH --- 325967.2



TABLE II-WASHER CAPACITIES, PRODUCTION & HOURS OF OPERATION 

TOTAL TOTAL WATER PROPANE (GALS X MMBTU 1000)	ф -	<u> </u>	951.6	951.6	951.6	951.6	1268.8	1268.8	380.64	380.64	190.32	190.32	190.32	2067	9743.2
TOTAL HW (GALS X 1000)	¢	*****	Ψ	-	-	-								1405.6	1
TOTAL STEAN MMBTU	-N-	*****	225.75	225.75	225.75	225.75	270.9	270.9	60.2	60.2	45.15	45.15	45.15	148.35	1849
EQUIP FUEL OPER INPUT HOURS HOURS /YEAR /YEAR		******* <b>*</b> ***	•••	610 280	•••										
GAL WATER /LBS LAUND	-K-	*****		2.6	•••										
LBS Steam/ LBS Laund	Ļ,	*******		.5737705											
LBS Laund PER YEAR	-1-	*****	366000	366000	366000	366000	488000	488000	146400	146400	73200	73200	73200	795000	3747400
LBS LAUND PER HOUR	-H-	*******	600	600	600	600	800	800	240	240	120	120	120	530	
LAUND PER CYCLE	ę-	*****	600	600	600	600	800	800	200	200	100	100	100	400	
CYCLES PER YF.AR	 	******	610	610	610	610	610	610	732	732	732	732	732	1988	
PROPANE (MBH)	Ļ	******													
TOTAL WATER (GPC)	Ļ	*****	1560	1560	1560	1560	2080	2080	520	520	260	260	260	1040	
HOT WATER (GPC)	Ļ	*****	1061		1061			1414					177	707	1
STEAM (MRH)	-8-	*******	810.00	810.00	810.00	810.00	972.00	972.00	216.00	216.00	162.00	162.00	162.00	216.00	6318.00
S <b>TEAN</b> (LBS/HR)	-4-		750	750	750	750	906	006	200	200	150	150	150	200	5850
u ∎#		*****		1 (7	e	4	ŝ	9	1	8	6	10	11	12	
BQUIPHENT		<u>*************************************</u>	WASHER-EXTRACTOR - A	WASHER-EXTRACTOR - A	WASHER-EXTRACTOR - A	WASHER-EXTRACTOR - A	WASHER-EXTRACTOR - B	i	WASHER-EXTRACTOR - C			WASHER-D			
										Ι	1	-	1	/	

5518.96

HOT WATER (MMRTUS)

1849

-----

STEAM USE (MMBTUS)

С

PROPANE USE (MMBTUS)

1																
EQUIPMENT	#	STEAM (LRS/HR)	STEAM (MBH)	WATER RET (#PC)	TOTAL WATER RET	PROPANE (MBH)	CYCLES PER YEAR	LRS LAUNT PER	LBS LAUND PER	LRS LAUND PER	BTU/ LBS	BTU/ LBS	EQUIP OPER 1 HOURS 1	FUEL INPUT	TOTAL STEAM MMBTU	TOTAL PROPANE MMBTU
		- 4 -	- 1 1	ပုံ	# O	습 -	- 1 -	CYCI.F -6-	-H-	YEAR I-	LAUND - J-	LAUND - J-	/YEAK / -L-	/ YEAH -M-	-N-	¢
<b>26</b> ************************************	******	******	******	******	<u> </u>	*******	<b>******</b> **	*****	******	·******	******	******	*****	*****	*****	******
IRVER-TUMBLER	14		00.	260	356200	3000	1370	400	680	548000	548000 1751.825	547400	805	320	0	960
DRYER-A	15	350	378.00	65	65000		1000	100	125	100000	2646	100000	800	700	263.38	
DRYER-B	16	350	378.00	65	65000		1000	100	125	100000	2646	100000	800	700	263.38	
DRYER-C	17	350	378.00	65	65000		1000	100	125	100000	2646	100000	800	700	263.38	
DRYER-B	18	350	378.00	65	65000		1000	100	125	100000	2646	100000	800	700	263.38	
DRYER-C	19	350	378.00	65	65000		1000	100	125	100000	2646	100000	800	700	263.38	
DRYER-A	20	350	378.00	65	65000		1000	100	125	100000	2646	100000	800	700	263.38	
DRYER-E	21	350	378.00	65	65000		1000	100	125	10000	2646	100000	800	700	263.38	
DRYER-E	22	350	378.00	65	65000		1000	100	125	100000	2646	100000	800	100	263.38	
DRYER-E	23	350	378.00	65	65000		1000	100	125	100000	2646	100000	800	200	263.38	
DRYER-E	24	350	378.00	69	65000		1000	100	125	100000	2646	100000	800		263.38	
DRYER-E	25	350	378.00	65	65000		1000	100	125	100000	2646	100000	800	-	263.38	
DRYER-E	26	350	378.00	65	65000		1000	100	125	100000	2646	100000	800	•	263.38	
DRYER-G	27		00.	65	65000	250	1000	100	100	100000	1875	100000	1000		0	187.5
DRYER-G	28		00.	65	65000	250	1000	100	100	100000	1875	100000	1000		0	187.5
DRYER-G	29		00.	65	65000	250	1000	100	100	100000	1875	100000	1000	-	0	187.5
DRYER-G	30		00.	65	65000	250	1000	100	100	100000	1875	100000	1000	•	0	187.5
DRYER-B	31	350	378.00	65	65000		1000	100	125	100000	2646	100000	800	•	263.38	
DRYER-B	32	350	378.00	65	65000		1000	100	125	100000		100000	800	-	263.38	
DRYER-B	33	350	378.00	65	65000		1000	100	125	100000		100000	800	-	263.38	
DRYER-B	34	350	378.00	65	65000		1000	100	125	100000		100000	800	-	263.38	
DRYER-B	35	350	378.00	65	65000		1000	100	125	10000		100000	800		263.38	
DRYER-D	36	350	378.00	65	65000		1000	100	125	100000		10000	800	-	263.38	
DRYER-D	37	350	378.00	65	65000		1000	100	125	10000		100000	800	-	263.38	
DRYER-H	38	350	378.00	65	65000		1000	100	125	100000		100000	800	-	263.38	
DRYER-F	39		UU	260	260000	3000	1000	400	680	40000		401200	590		0	2100
DRYER-F	40		00.	260	260000	3000	1000	400	680	400000	5250	401200	590	70	0	2100
DRYER-I	41		00.		0	2000	0	400	0	0				0	0	0
		1000	7560.00						•	3748000	ı	3749800			5267.5	5910
STEAM USE (MHRTUS)	rus)	5267.5														

5910

PROPANE UCE (MMBTU----

#### D. COMPUTER ANALYSIS

A computer program was used to simulate energy consumption at the laundry facility for calendar year 1987. The software selected for computer simulation was PC-DOE, Version 2.1 B. PC-DOE is a microcomputer version of the DOE-2.1B computer program. All instruction and reference manuals which apply to DOE-2.1 also apply to PC-DOE.

The computer simulation was used primarily to estimate energy consumption for plant and space heating equipment. The program does not account for steam operated process equipment. To obtain an accurate simulation of total consumption, process steam was included in domestic hot water use in the computer simulation. Electrical loads for process equipment are shown in the computer simulation as miscellaneous equipment.

Input files for the computer simulation are contained in Appendix "E" of this report. Output files from the computer program are listed in Appendix "F".

Table II-8 compares energy consumption as estimated by the computer simulation with energy consumption taken from utility records. Figures II-4 & II-5 graphically depict information contained in Table II-8.

The computer model estimates a total annual electricity consumption of 2143.4 million BTU's. Utility records show an actual use of 2384 million BTU's in 1987. Therefore, the computer provides an estimate that is approximately 10% lower than actual usage. When comparing total annual electricity consumption for 1987.

Figure II-5 shows a fairly accurate simulation on monthly consumption trends for electricity. This graph shows a substantial drop in actual electricity use between July and August. This dramatic change i consumption can probably be attributed to the period between meter readings during the summer months of 1987.

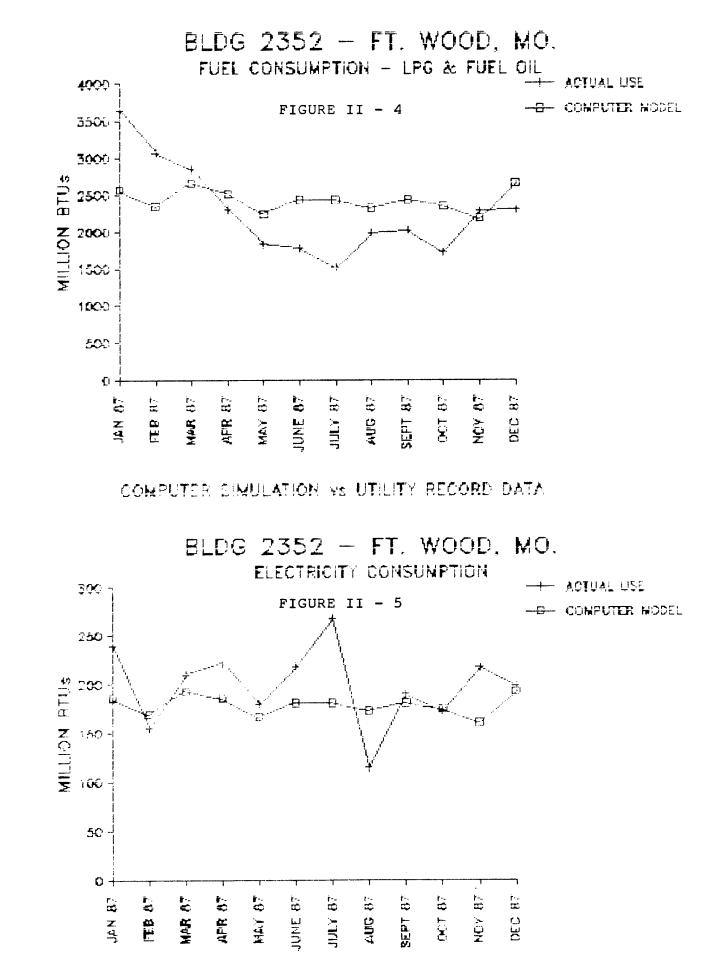
The computer model shows an annual fuel use of 29,147.1 million BTU's. The total actual fuel use of LPG & Fuel Oil combined was 27,302 million BTU's in 1987. Therefore, the computer provides a model that predicates within 7% total annual fuel usage.

Figure II-A shows that monthly fuel consumption trends are not accurately predicted by the computer model when compared with utility records. The computer shows a fairly consistent fuel usage from month to month. Utility records show a wide fluctuation. The difference between the computer simulation and monthly utility records may be attributed to varying production rates at the Laundry Facility from month to month. Some differences could also be attributed to the actual time elapsed between meter readings.

## TABLE II-8 BUILDING 2352 - FORT LEONARD WOOD, NO COMPUTER SIMULATION VS UTILITY RECORD DATA

			UTILITY RECOR	DS			*	COMPUT	ER MODEL	**
*****	*****	************	*****		****		*			
		ELECTRICAL	STEAN	PUEL	FUEL	TOTAL	*	TOTAL	TOTAL	
		USE	PRODUCTION	(OIL)	(GAS)	FUEL USE	¥	FUEL	ELECTRICAL	
		NBTUS	1000 LB	MBTUS	NBTUS	<b>NBTUS</b>	*	INPUT	USE	
							* -			
JA	N 87	239	2614	719	<b>2</b> 924	3643	*	2564	185.5	
	EB 87	155	1977	454	2617	3071	×	2344.6	169.2	
	LR 87	210	1998	607	2238	2845	×	2658.2	192.9	
	PR 87	221	1608	396	<b>19</b> 08	2304	¥	2517.4	185.5	
N/A	Y 87	180	1088	207	1622	1829	*	2248.6	166.5	
JUN	VE 87	218	1105	57	1722	1779	×	2433	181	
JUL	Y 87	268	1137	62	1454	1516	*	2432.8	181	
	10 8°	114	1092	56	1927	<b>19</b> 83	*	2322.2	172.8	
	PT 87	190	1226	103	1921	<b>2</b> 024	*	2432.8	181	
00	N 87	173	1266	<b>69</b> 7	1025	1722	¥	2352.8	174.4	
NC	DV 87	<b>21</b> 7	1411	<b>5</b> 69	1716	<b>2</b> 285	*	2181.4	160.6	
DE	EC 87	199	1627	<b>9</b> 70	1331	2301	×	2659.3	193	
							*			
	MAL	2384	18149	4897	22405	27302	×	29147.1	2143.4	





COMPUTER SINULATION VS UTILITY RECORD DATA

### E. SUMMARY

The information obtained from utility records, production records, the equipment inventory, and computer simulation was compiled and cross referenced to obtain a reasonable estimate of energy consumption for particular areas within the laundry facility.

Table II-9 provides a summary of information resulting from the energy audit. A plant efficiency of 75% was used in converting steam consumption to total fuel consumption. The plant reward efficiency was taken from a boiler and chiller plants energy engineering analysis program report dated April, 1988 prepared by Lutz, Daily and Brain. Existing energy consumption used in this study for the various categories is shown under the heading SPREAD SHEETS.

Figure II-6 provides a graphical representation of electricity use for various purposes at the laundry. Figure II-7 provides a representation of total fuel use in different areas.

Table II-10 provides a summary of energy use for different processes at the facility. Figures II-8 & II-9 graphically depict the information in Table II-10.

The information collected and analyzed during the energy audit is used to make reasonable estimates concerning existing fuel usage. When ECO's are analyzed for economic feasibility in Section IV, ECIP guidance cost factors were used for fuel costs. Current ECIP guidance is used for determining discount factors in the life cycle cost analysis.

Energy costs were taken from current ECIP guidance because these values were approved for use in a previous study for facilities at Ft. Leonard Wood.

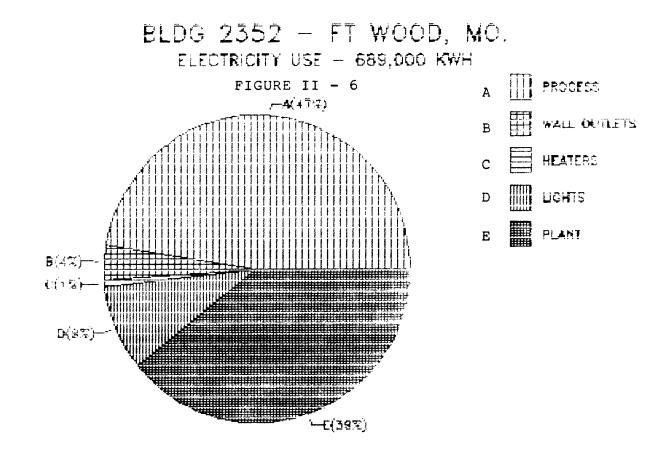
### TABLE II-9

### FORT LEONARD WOOD BUILDING 2352 AUDIT SUMMARY

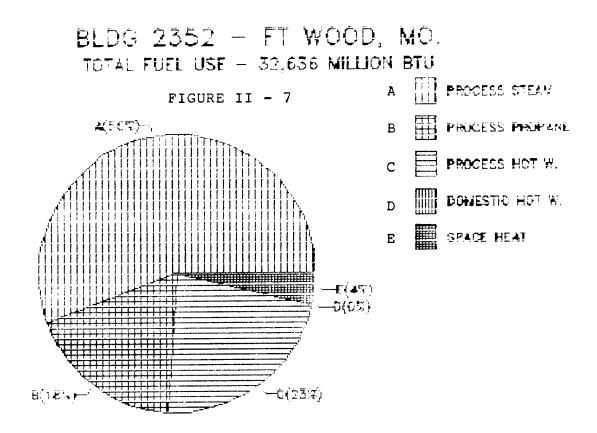
*****	*****	*************	*****	*****	******	*******	*******
		PROPANE MBTU	#2 FUEL MBTU	TOTAL PUEL MBTU	STEAN EI MBTU KWE	LECTRIC H X 1000	ELECTRIC MBTU
****	******	******	*****	******	*****	******	******
'TILI	TY RECORDS	27352	3679	31031		705.7	2408
XOMPU	TEP PROGRAM			29147		628	2143
PREA	D SHEETS						
	PROCESS ELEC CONV. OUTLETS					326 26	1112.64 88.74 18.67
	UNIT HEATERS LIGHTS PLANT ELEC (FRO	)r Comp. Output)				5.47 61.7 270.2	210.58 922.19
	SUB TOTAL					689.37	2352.82
	PROCESS STEAM			18181	13636		
	PROCESS PROPANI PROCESS HOT WAT			5910 7359	<b>591</b> 0 <b>551</b> 9		
	DONESTIC HOT WA			16	12		
		DH COMP. OUTPUT)		1170			

**32636 250**77





PERCENTAGE OF ANNUAL CONSUMPTION



PERCENTAGE OF ANNUAL CONSUMPTION

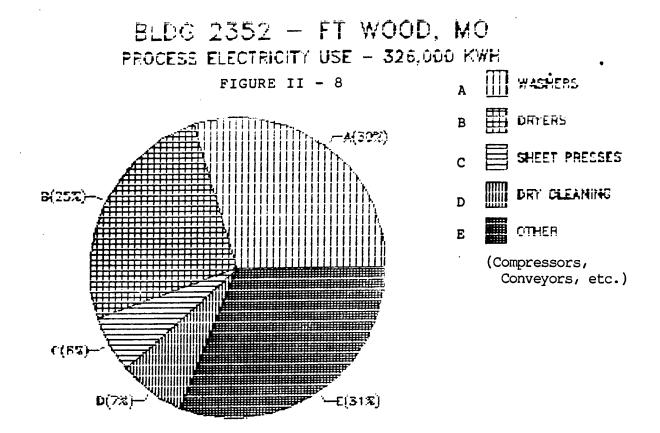
### TABLE II-10 BUILDING 2352 - FORT LEONARD WOOD, NO

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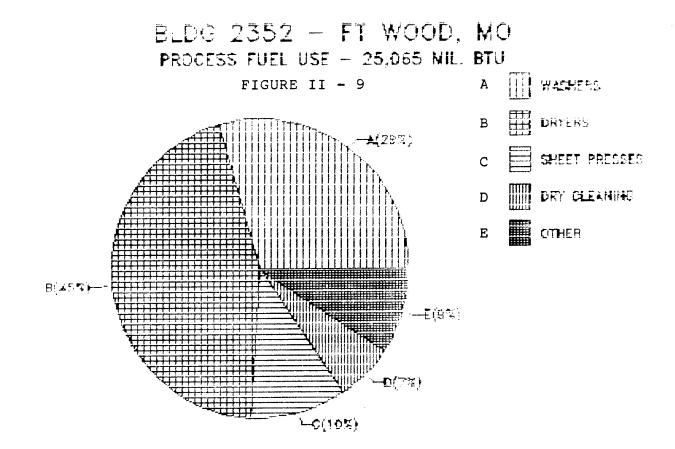
### PROCESS ENERGY DISTRIBUTION

****	****	STEAN NBTU	HOT WATER NBTU	<b>PROPANE</b> <b>NBTU</b>	TOTAL FUEL NBTU	ELECTRICITY KWH X 1000	ELECTRICITY NBTU	TOTAL MBTU
WASHERS	λ	1849	5519	0	7368	97.4	332.43	7700.426
DRYERS	B	5267.5		<b>59</b> 10	11177.5	82.6	281.91	11459.41
SHEET PRESSES	c	2580			<b>258</b> 0	20.4	69.63	2649.625
DRY CLEANING	D	1655.5			1655.5	24.1	82.25	1737.753
OTHER	Ē	2284			2284	101.5	346.42	2630.420
		13636	5519	<b>59</b> 10	25065	326	1112.64	26177.64

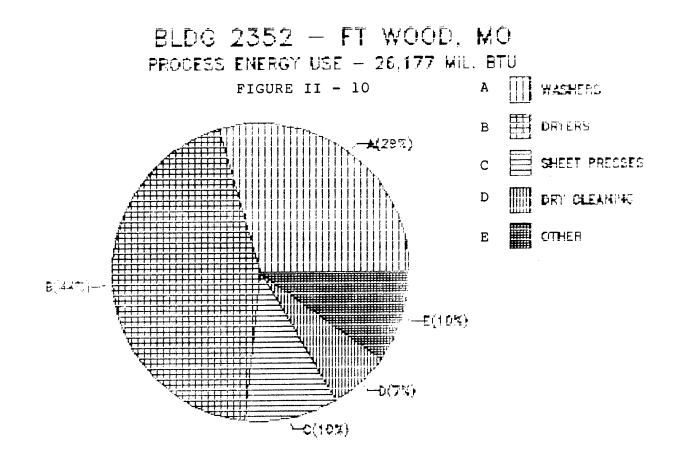




PERCENTAGE OF ANNUAL CONSUNPTION



PERCENTAGE OF ANNUAL CONSUMPTION



PERCENTAGE OF ANNUAL CONSUMPTION

### III. ENERGY CONSERVATION OPPORTUNITY (ECO) SUMMARY AND DESCRIPTION

Tables III-1 & III-2 show all of the energy conservation opportunities (ECO's) selected for analysis at the Fort Leonard Wood laundry facility. Table III-1 lists ECO's in ascending numerical order. Table III-2 lists ECO's in descending order of savings investment ratios.

The pages immediately following Table III-2 contain a brief description of each ECO selected for analysis.

### TABLE III-1

### ENERGY CONSERVATION OPPORTUNITY SUMMARY BUILDING 2352 - FORT LEONARD WOOD, MO.

								********	
ECO /	TITLE	FUEL SAVINGS (COST) MBTU	ELEC SAVINGS (COST) MBTU	FUEL SAVINGS (COST) \$	ELEC SAVINGS (COST) \$	TOTAL SAVINGS (COST) \$	INSTALLED COST	SIMPLE PAYBACK YEARS	SAVINGS INVESTMENT RATIO (SIR)
					•		19533	<b>r</b> or	1.05
1		901	-	2948.34					1.95
_ 3		298	0				4814		
6		-1.7		<del>-</del> 5.56		-9.45			
7		702.9	-	2300.10		2300.10			
8	LIGHTING HODIFICATIONS	0	54.23	.00			7975	11.34	
12	INSTALL RADIANT HEATERS	359.7		1177.05		1279.51		10.75	
14	HEAT DESTRATIFICATION	382				-1447.74		-3.90	
15	WASH WATER HEAT RECOVERY	4375	0	14316.31		14316.31	120403	8.41	1.87
15λ	WASH WATER HR WTH NEW HTR	3954	0	12938.67		12938.67	110474	8.54	
ari 17	LOWER HW SUPPLY TEMP	941-	- 0	3079.23	.00	3079.23	119	.04	418.31
19	STEAN TRAP REPLACEMENT	172	0	562.84	.00	562.84	105	.19	54.03
20	INSTALL 1000 LB CBW	2114.7	0	6919.93	.00	6919.93	103847	15.01	1.08
20 <b>λ</b>	REPLACE STEAN DRYERS	3123	2.8	10219.39	36.32	10255.71	84545	8.24	1.96
20B	REPLACE 400 LB DRYER	638.8	28.5	2090.35	369.65	2459.99	<b>5160</b> 5	20.98	.73
/ 21	INSTALL AIR CURTAIN	393	· 0	1286.01	.00	1286.01	794	.62	10.92
23	RECYCLE RINSE WATER	2479	0	8112.03	.00	8112.03	32704	4.03	3.82
24	EXHAUST HR 100 LB DRYERS	7678	-153	25124.72	-1984.41	23140.31	<b>379</b> 122	16.38	1.00
24λ	EXHAUST HR 400 LB DRYERS	1273		4165.64		4165.64	<b>5792</b> 7	13.91	1.16
26	THERNAL FLUID PRESSES	1620	13.75	5301.13	178.34	5479.46	220006	40.15	.42
27	COLD WATER LAUNDERING	2098	-20	6865.29	-259.40	6605.89	119	.02	908.26
31	TURN OFF STEAM			3753.33	.00	3753.33	8910	2.37	6.80

### TABLE III-2

### ENERGY CONSERVATION OPPORTUNITY SUMMARY BUILDING 2352 - FORT LEONARD WOOD, MO.

ECO ‡	TITLE	FUEL SAVINGS (COST) MBTU	ELEC SAVINGS (COST) MBTU	FUEL SAVINGS (COST) \$	ELEC SAVINGS (COST) \$	TOTAL SAVINGS (COST) \$	INSTALLED COST	SINPLE PAYBACK YEARS	SAVINGS INVESTMENT RATIO (SIR)
27	COLD WATER LAUNDERING	2098	-20	6865.29	-259.40	6605.89	119	.02	<b>9</b> 08.26
17	LOWER HW SUPPLY TEMP	941	0	<b>30</b> 79.23	.00	<b>30</b> 79.23	119	.04	418.31
19	STEAM TRAP REPLACEMENT	172	0	562.84	.00	562.84	105	.19	
21	INSTALL AIR CURTAIN	<b>3</b> 93	0	1286.01	.00	1286.01	794	.62	
31	TURN OFF STEAM	1147	0	3753.33	.00	3753.33	<b>89</b> 10	2.37	
23	RECYCLE RINSE WATER	2479	0	8112.03	.00	8112.03	32704	4.03	
202	REPLACE STEAM DRYERS	<b>31</b> 23	2.8	10219.39	36.32	10255.71	84545	8.24	
1	REPAIR PIPE INSULATION	<b>9</b> 01	0	2948.34	.00	2948.34	<b>1</b> 7531	-	1.95
15	WASH WATER HEAT RECOVERY	<b>43</b> 75	0	14316.31		14316.31	<b>1204</b> 03		
152	WASE WATER HR WITH NEW HITP.	3954	0	12938.67		12938.67	110474		
?	INSTALL GAS HW HEATER	702.9	0	2300.10		<b>230</b> 0.10	<b>24</b> 702		
3	CAULE & SEAL WINDOWS	298	0	975.15	<b>.0</b> 0	975.15	4814		
242	EXHAUST HR 400 LB DRYERS	<b>12</b> 73	0	4165.64			57927		
20	INSTALL 1000 LB CBW	2114.7	0	6919.93		6919.93		_	
12	INSTALL RADIANT HEATERS	359.7	7.9			1279.51	13754	10.75	
24	EXHAUST HP 100 LB DRYERS	7678	-153	25124.72	-1984.41	23140.31	379122		
8	LIGHTING MODIFICATIONS	0	54.23	.00	703.36	703.36	<b>79</b> 75		
20B	REPLACE 400 LB DRYER	638.8	28.5	2090.35	369.65	<b>24</b> 59.99	<b>5</b> 1605		
26	THERMAL FLUID PRESSES	<b>162</b> 0	13.75			5479.46	<b>2200</b> 06		
14	HEAT DESTRATIFICATION	382	-208	1250.02	-2697.76	-1447.74	<b>564</b> 6		
6	REDUCE WINDOW AREA	-1.7	3	-5.56	-3.89	-9.45	1	11	-148.00





A. ECO #1 - PIPE INSULATION

Savings are based upon replacing approximately 10% of all piping insulation. It is assumed that damaged insulation provided no resistance to heat loss. This project has a payback period of approximately 6 years. Its SIR is 1.95.

### B. ECO #3 - CAULK AND SEAL WINDOWS

Energy is wasted by air infiltrating through window cracks. The savings shown for this project are based upon estimates of crack width and length for all windows. This project shows considerable energy savings with a rapid payback of 4.94 years and a SIR of 1.37.

C. ECO #6 - WINDOW AREA REDUCTION

By reducing window area, summer cooling loads are decreased through a reduction in solar heat gains. If windows are replaced with materials having "U" values equal to those of the existing wall, then winter heating loads should also be reduced.

Savings for this ECO are estimated through computer simulation. The computer program shows there is no significant potential for conserving energy by reducing window area at the laundry facility.

D. ECO #7 - INSTALL GAS HW HEATER

Efficiency of hot water production is currently limited to the system efficiency of central plant equipment. The PVI Company produces a gas fired hot water heater that guarantees efficiencies in excess of 83%. The high efficiency is accomplished through direct contact heating elements and utilization of a stack economizer. The installation of such a heater will reduce energy consumption at the laundry facility by approximately 1367 MBTU per year and provide a payback period of less than 4 years.

E. ECO #8 - LIGHTING MODIFICATIONS

The laundry facility is currently lighted with standard suspended fluorescent light fixtures. There is only one 200 watt incandescent fixture in the building. Existing lighting efficiency can be improved by installing new ballasts and lamps and by reducing lighting levels in the accounting area.

ECO #8 will save approximately 54 MBTU of electrical energy. The payback period for this project is 11.34 years. The SIR is 0.77. F. ECO #12 - INSTALL RADIANT HEATERS

Building heating efficiency can be improved by replacing existing steam unit heaters with infra-red radiant heaters. Infra-red heating provides comfort at reduced temperatures and eliminates the need for electrical energy.

ECO # 12 provides an estimated fuel savings of 360 MBTU and electricity savings of 7.86 MBTU each year. This project has a payback of 10.75 years and an SIR of 1.06.

G. ECO #14 - HEAT DESTRATIFICATION

This project involves installing circulating fans at ceiling level to force warm air back to floor level. The savings accomplished in fuel consumption are offset by additional electricity consumption.

H. ECO #15 & #15A - WASH WATER HR

This project involves the installation of a skid-mounted packaged heat recovery unit. The heat recovery unit directs waste water through a heat exhchanger and heats incoming cold water. The unit also has the capacity to store hot water and provide additional heat as needed.

ECO #15 provides an annual fuel savings of 4375 MBTU under existing conditions. If this project is implemented along with a more efficient hot water heater (ECO #15A), the annual savings are 3954 MBTU and the payback period is 8.54 years with an SIR of 1.84.

I. ECO #17 - LOWER HOT WATER TEMPERATURES

This project involves adjusting hot water supply temperature at the central plant and using existing booster heaters to achieve temperatures required at each washer. This project saves 941 MBTU each year with a payback of .04 years. This project should be tested before overall implementation. The exact capacity of existing booster heaters is unknown and required temperatures may not be achieved at each washer. One unit should be selected for testing before this project is implemented.

J. ECO #19 - STEAM TRAP REPLACEMENT

The savings estimated through steam trap replacement are based upon leakage of one trap. No faulty traps were identified during the audit process. This ECO is presented to emphasize the importance of a steam trap inspection program.

III - 4

K. ECO #20 - INSTALL 1000 LB CBW

This project involves the installation of a continuous batch washer with a total capacity of 1000 pounds. This type of equipment reduces energy consumption by reducing hot water consumption. This project gives a payback of 15.01 years and a SIR of 1.08.

### L. ECO #20A - REPLACE STEAM DRYERS

Existing 100 lb steam dryers have extremely low efficiency due to equipment design and resulting long drying cycles. All of the steam dryers now in place (20) can be replaced with two each 220 lb gas fired dryers without a reduction in total capacity.

ECO #20A provides an annual fuel savings of 3123 MBTU. Annual electricity savings are estimated to be 2.8 MBTU. The simple payback period is 8.24 years and the SIR is 1.96.

M. ECO #20B - REPLACE 400 LB GAS DRYERS

Advanced technology and design has produced gas dryers that can remove 1 lb of water for as little as 1800 BTU's. Existing dryers use approximately 2700 BTU's to remove 1 lb of water.

This ECO has a simple payback of over 20 years and an SIR of 0.73.

### N. ECO #21 - INSTALL AIR CURTAIN

Considerable quantities of outside air infiltrate into the building through the loading dock area. Reducing this infiltration will also reduce overall energy consumption.

ECO #21 involves installing a PVC closure type curtain rather than a forced air type curtain. This project saves approximately 393 MBTU each year and pays for itself within 7 months. Since this is a low cost project with rapid payback it should be implemented as soon as possible.

O. ECO #23 - RECYCLE RINSE WATER

Energy can be conserved by recycling rinse water to following wash cycles. To accomplish water recycling diverting valves must be installed on existing washers. A collection sump, circulating pump and holding tank must be installed. Some control modifications are also required.

ECO #23 saves approximately 2479 MBTU of energy each year and a payback period of 4.03 years. Its SIR is 3.82.

P. ECO #24 - EXHAUST HEAT RECOVERY 100 LB DRYERS

Considerable energy is wasted from dryer exhaust air. The installation of an air to air heat exchanger will recover much of this wasted energy. Existing 100 lb dryers are exhausted through two separate lint filter systems. Heat exchangers could be installed at these two common points.

This ECO provides considerable energy savings potential. It is estimated that approximately 7678 MBTU of fuel could be saved each year through this project. However, high equipment costs cause this ECO to have a marginal payback of 16.38 years and an SIR of 1.00.

O. ECO #24A - EXHAUST HEAT RECOVERY 400 LB DRYERS

Existing 400 lb dryers are exhausted separately and each dryer would require it's own heat recovery unit. "Energenics" Inc. manufacturers a package heat recovery and lint filter system. Installation of these units shows an energy savings potential of 1273 MBTU per year. However, the payback period for this project (13.91 years) is marginal and it has an SIR of 1.16.

R. ECO #26 - THERMAL FLUID PRESSES

Thermal fluid presses provide improved efficiency and production over existing steam presses. ECO #26 involves replacing existing sheet presses with new thermal fluid presses.

This project provides an estimated savings of 1620 MBTU per year in fuel energy and 13.75 MBTU in electrical energy. The payback period is in excess of 40 years and its SIR is 0.42.

S. ECO #27 - COLD WATER LAUNDERING

Energy required for water heating can be eliminated through cold water laundering. However, wash cycle times will increase slightly and the quality of product is usually not as good as achieved through hot water laundering. Although, this ECO provides energy savings and rapid payback, careful consideration should be given to the quality of the end product prior to implementing this ECO.

### T. ECO #31 - SHUT OFF STEAM

Energy can be conserved by shutting of boilers when there is no requirement for steam. This procedure will eliminate boiler cycling to maintain system pressure during off use periods. This ECO saves energy and has a rapid payback period. However, the periodic shut down of central plant boilers causes thermal expansion and contraction in the steam distribution system. Repeated cycles of expansion and contraction can result in pipe system failure. ECO # 1

DESCRIPTION: REPAIR PIPE INSULATION

SAVINGS POTENTIAL: PORTIONS OF STEAM SUPPLY AND CONDENSATE RETURN PIPING INSULATION ARE IN NEED OF REPLACEMENT. INSULATION REPAIR WILL REDUCE PIPING HEAT LOSSES AND IMPROVE SYSTEM EFFICIENCY.

#### A: ESTIMATED SAVINGS

POTENTIAL SAVINGS WERE BASED UPON THE FOLLOWING CONDITIONS:

AN ESTIMATED TEN PERCENT OF PIPING IS IN NEED OR REPAIR:

DAMAGED INSULATION IS REPRESENTED AS BARE EXPOSED PIPE FOR CALCULATION PURPOSES.

THE FOLLOWING SPREAD SHEETS CALCULATE HEAT LOSSES FOR THE TEN PERCENT OF BARE PIPE AND LOSSES AFTER INSULATION.

HEAT LOSS FOR EXPOSED PIPE ( $MBTU$ ) =	965.93
HEAT LOSS FOR INSULATED PIPE (MBTU) =	64.74
······································	
TOTAL FUEL SAVINGS	901.19
\$ SAVINGS =	2946.89



IV - 1

### HEAT LOSS DUE TO INSULATED PIPE

SERVICE PIP	E SIZE	LENGTH	PIPE	TEMPERATURE	OUTSIDE TEMPERATURE (F)	USAGE	(BTU/HR	HEAT LOSS
STEAM	 8	112	11.2	325	<b>8</b> 0	<b>876</b> 0	<b>65.</b> 00	6.37728
			12	325	80	<b>876</b> 0	<b>54.</b> 00	5.67648
		49.5	4.95	325	<b>8</b> 0	<b>87</b> 60	<b>48.0</b> 0	2.081376
	4	94.5	9.45	325	80	<b>8</b> 760	42.00	<b>3.4</b> 76844
	3	27	2.7	325	80	<b>87</b> 60	39.00	. 922428
	2.5	36	3.6	325	80	<b>87</b> 60	31.00	.977618
	2		16.2	325	<b>8</b> 0	<b>876</b> 0	24.00	3.405888
	1.5	205	20.5	325	80	<b>876</b> 0	<b>33.</b> 00	5.92614
		_	13.95	325	<b>8</b> 0	<b>876</b> 0	31.00	<b>3.78</b> 826.
	1	342	34.2	325	80	<b>87</b> 60	<b>30.</b> 00	8.98776
	-		29.7	325	<b>8</b> 0	<b>876</b> 0	27.00	7.02464
		16	1.6	<b>3</b> 25	<b>8</b> 0	<b>876</b> 0	<b>24.</b> 00	. 336384
CONDENSATE	3.5	58.5	5.85	180	<b>8</b> 0	<b>87</b> 50	18.00	<b>. 9</b> 2242(
	3	162	16.2	180	<b>8</b> 0	<b>876</b> 0	16.00	2.27059.
	2.5	144	14.4	<b>18</b> 0	<b>8</b> 0	<b>876</b> 0	15.00	1.8921
	2	18	1.8	<b>18</b> 0	80	<b>87</b> 60	13.00	.20498
		49.5	4.95	180	80	<b>876</b> 0	14.00	.60706
	1.25	207	20.7	<b>18</b> 0	<b>8</b> 0	<b>876</b> 0	13.00	2,35731
	1		11.7	180		<b>87</b> 60		
	.75		72.9	180	<b>8</b> 0	<b>876</b> 0	10.00	<b>6.38</b> 60
							TOTAL	64.7491

\* TAKEN FROM ASHRAE HANDBOOK OF FUNDAMENTALS

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### HEAT LOSS DUE TO EXPOSED PIPE

PIPE NO	MINAL	PIPE	10% OF		OUTSIDE			
SERVICE PIP			PIPE		TEMPERATURE			
(1	NCHES)	(FEET)	LENGTH	(F)	(F)	(HOURS)	#FT)	(MBTU)
STEAM	8	112	11.2	325	80	8760	1690.38	<b>165.84</b> 66
	6	120	12	325	<b>8</b> 0	<b>876</b> 0	1323.80	139.1579
	5	43.5	4.35	325	80	<b>876</b> 0	1126.26	48.83683
	- 4	34.5	3.45	325	60	<b>676</b> 0	<b>325.</b> 32	76,6495:
	3	27	2.7	325	<b>B</b> Ú	<b>876</b> 0	734.42	17.37050
	2.5	36	3.6	325	<b>6</b> 0	<b>87</b> 60	<b>6</b> 12.66	13.32715
	2	162	16.2	325	<b>8</b> 0	<b>876</b> 0	514.53	7 <b>3.0</b> 2650
	1.5	205	20.5	325	<b>8</b> 0	<b>8</b> 760	413.47	75.32842
	1.25	133.5	13.95	325	80	<b>8</b> 760	370.72	45.30273
	1	342	34.2	325	60	<b>8</b> 760	233.63	<b>63.7</b> 8473
	.75	297	23.7	325	80	<b>87</b> 50	244.23	63, 54181
	.5	16	1.6	325	<b>8</b> 0	<b>87</b> 60	199.40	2.794790
CONDENSATE	3.5	58.5	5.85	180	80	8760	243.90	12.49890
	3.3	162	16.2	160	80	<b>876</b> 0	215.90	<b>30.636</b> 60
	2.5	144	14.4	180	80	8760	180.50	22.76893
	2	18	1.8	160	<b>8</b> 0	<b>6</b> 760	151.80	2.393562
	1.5	43.5	4.95	180	80	<b>876</b> 0	123.90	5.372558
	1.25	207	20.7	180	<b>6</b> 0	<b>876</b> 0	103.70	1 <b>3.8</b> 3212
	1	117	11.7	180	80	8750	88.80	9.101230
	.75	723	72.9	180	<b>8</b> 0	<b>676</b> 0	72.50	<b>46.2</b> 3673
							TOTAL	<b>365.</b> 9325

+ TAKEN FROM ASHRAE HANDBOOK OF FUNDAMENTALS

**IV** - 1B

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						YSIS SUMMA		
IN: PR	STALLATI OJECT NO	ION & LO	CATION	FT. LEO	NARD WOOD -0007	PIPE INSUL	REGION NO. 7	
	SCAL YEA ALYSIS I		989			ECO <b>#,s</b> ECON LIFE	1 15	
1.	INVEST	IENT						
	A. CON	ISTRUCTI	ION COST	Г			17531	
	B. SIC		• m				<b>964</b> 1052	
		SIGN COS ERGY CRE		LC (1A+1B+	1C) X .9		17592	
	E. SAI	LVAGE VA	ALUE				0	17500
	F. TOT	TAL INVE	ESTMENT	(1D - 1E)				17592
2.	ENERGY ANALYSI	IS DATE	ANNUAL	SAVINGS,U		DISCOUNT		
			ST * IBTU			DISCOUNT FACTOR *		
		EC			0	8.69		
		ST	4.34 3.49			12.42 12.21		
	C. RES D. LPC		3.27		2946			
	E. WOO	DD		0	0	10.17	0	24202
	F. TOT	FAL		901	2946			<b>34</b> 383
3.	NON ENI	ERGY SAV	INGS O	r (COST),	disc = 7.	00%		
	(1)		JNT FAC	TOR (TABLE AVINGS/COS		A1)	0 9.11 0	
	<b>\</b> - <b>/</b>	·		·			(4)	
	B. NOM	N RECURF ITEM			YEAR OF	(3) DISCOUNT FACTOR	DISCOUNTED	
		a.		0		1.00		
		b. с.		0 0		1.00 1.00		
		d. TOTA	AL	0		2	Ō	
	C. TOT	TAL NON	ENERGY	DISCOUNTE	D SAVINGS	(or) COST		0
		) 25% <b>M2</b> a. IF 3 b. IF 3	AX NON 1 3D1 IS = 3D1 IS 1	LESS THAN	C (2F X .: ER THAN 3 3C SIR =		/1F	
4.	FIRST Y	YEAR DOI	LLAR SA	VINGS (2F3	+3 <b>A+(</b> 3B1d)	YEARS LIF	E))	2946
) .	TOTAL 1	NET DISC	COUNTED	SAVINGS (	2F5+ 3C)			<b>34</b> 383
6.	DISCOU	NTED SAV	VINGS R	ATIO (SIR	= 5/1F)			1.95
*	COST AN	ND DISCO	DUNT FA	CTORS FROM	ECIP GUI	DANCE UPDA	TED 15 JUN 89	)
					TV - 2			

COST ESTIMATE ANALYSIS For use of this form, see TM 5-800-2: the proponent agency is USACE	TE ANAL 2: the prope	YSIS nent agen	cy is USA	ČĒ.	INVITAT	INVITATION/CONTRACTOR	CTOR	EFFECTIVE PRICING DATE	RICING D	ATE	<u>ب</u>	>	8
REPLACE PIPING INSULATION	VSULA	TION		(%00)	CODE <i>(Check one)</i>	eck one)		DRAWING NO.			X T X	~	84
EONARD	000M	0		1		ОТНЕВ	]	ESTIMATOR			CHECKED BY	5	SHEETS
	aua	DUANTITY			LABOR								
TASK DESCRIPTION	NO. OF	UNIT		_	UNIT				Σ	MATERIAL		Ś	SHIPPING
	UNITS	MEAS	UNIT	HRS	PRICE	COST	PRICE	COST	PRICE	COST	TOTAL	UNIT	TOTAL
FIBERELASS INSULATION													
4 ALL SERVICE JACKET B"	112	ررج			1,10	459.20			7 25	a. 20	1		
n 1	170	16							3	2001	7971		
g		5			5.28	393.60			5.92	otiall	- 4011	-	
<i>v</i> .	49.5	Ľ			2,73	2,73 135.14	=		5.80	287.10	4		
£.	94.5	Ľ			2,52	2,52 238.14			11.7	10, 60	1,00		
3/2 "	58.5	21			81 0	2 44			107	1	र		
	5	s .				121.121			7.16	278.46	406		
	/84	Ľ			2,05	387,45			ch'h	831.60	- 01 11		
24"	180	Ľ			1.93	347,40			H 12				
ۍ. ۴	180	16			101				2		121		
1					201	00170			3.83	689,40	- 101-		i
	254.5	Ż,			1.72	437.74			3.66	931.47	1369-		
h)	346,5	Ľ			1.72	1.72 595.98		······	3.51	22.9/21 13.8	-2181		
	459	Ľ			1.64	1.64 752. 70			3,30	3.30 1.514.70	7.100		
34	1026	LF			1.56	1.56 1600.56			2.07	2.07 2149 CD	1700		
" <sup>2</sup> /	9	H			149	72 84			101		1/20		
						10.00			a.16	47.86	12		
TOTAL THIS SHEET													
DA FORM 5418-R, Apr 85											17,531		

IV - 3

ECO # 3

DESCRIPTION: CAULK & SEAL WINDOWS

SAVINGS POTENTIAL: CAULKING AND SEALING OF WINDOWS WILL REDUCE THE AMOUNT OF OUTSIDE AIR INFILTRATING INTO THE BUILDING. REDUCTION OF INFILTRATION WILL ALSO REDUCE BUILDING HEAT LOADS AND TOTAL FUEL CONSUMPTION.

#### A: ESTIMATED SAVINGS

POTENTIAL SAVINGS WERE BASED UPON THE FOLLOWING CONDITIONS:

# OF CRACK WINDOWS LENGTH
486 9 95 12
AVERAGE CRACK LENGTH = 9.5 FEET
INFILTRATION (CFM) = $Q/P X P$
Q/P = INFILTRATION PER FOOT OF CRACK P = PERIMETER OF CRACK
FROM ASHRAE TABLE 5.6 LOAD MANUAL
Q/P = .25 TIGHT FITTING WINDOW Q/P = .5 AVERAGE FITTING WINDOW
CFM PER WINDOW =       .5 X 9.5 =       5         CFM PER WINDOW =       .25 X 9.5 =       2
HEAT LOSS PER DEGREE
Q = 1.08 CFM DELTA T
Q = 5.13 DELTA T AVERAGE FITTING WINDOW Q = 2.57 DELTA T TIGHT FITTING WINDOW
THE HEAT LOSS PER DEGREE WAS USED IN THE FOLLOWING BIN CALCULATIONS TO DETERMINE THE ANNUAL HEAT LOSS PER WINDOW FOR TIGHT AND AVERAGE FITS.
ENERGY LOSS AVERAGE FIT = 1027368 ENERGY LOSS TIGHT FIT = 514685
SAVINGS PER WINDOW = 512683 # OF WINDOWS = 581
TOTAL ENERGY SAVINGS (MBTU)298TOTAL \$ SAVINGS =975.13

IV - 4

### ENERGY CALCULATIONS FOR HEAT LOSS DUE TO WINDOW INFILTRATION (TYPICAL WINDOW WITH WEATHERSTRIPPING)

-y-	-B-	-C-	D	E	F	G	-H-	J
102	0	0	0	1640000	2045000	0	2	.00
97	0	0	0	1640000	2045000	0	22	.00
92	0	0	0	1640000	2045000	0	94	.00
87	0	0	0	1640000	2045000	0	262	.00
82	0	0	0	1640000	2045000	0	474	.00
77	0	0	0	1640000	2045000	0	676	.00
72	0	0	0	1640000	2045000	0	902	.00
67	2.57	. 5	12.85	1640000	2045000	.0000078	900	14420.99
62	2.57	10	25.7	1640000	2045000	.0000157	794	25445.04
57	2.57	15	38.55	1640000	2045000	.0000235	706	33937.40
52	2.57	20	51.4	1640000		.0000313	642	41147.89
47	2.57	25	64.25	1640000	2045000	.0000392	557	44624.96
42	2.57	30	77.1	1640000	2045000	.0000470	593	57010.98
37	2.57	35	89.95	1640000	2045000	.0000548	565	63372.24
32	2.57	40	102.8	1640000	2045000	.0000627	583	74732.78
27	2.57	45	115.65	1640000	2045000	.0000705	396	57107.12
22	2.57	50	128.5	1640000	2045000	.0000784	286	45826.70
17	2.57	55	141.35	1640000	2045000	.0000862	156	27496.02
12	2.57	60	154.2	1640000	2045000	.0000940	78	14997.83
7	2.57	65	167.05	1640000	2045000	.0001019	40	8332.13
2	2.57	70	179.9	1640000		.0001097	18	4037.88
-3	2.57	75	192.75	1640000		.0001175	7	1682.45
-8	2.57	80	205.6	1640000	2045000	.0001254	2	512.75
							_	514685.16

-A- OUTDOOR TEMPERATURE

-B- HEAT LOSS PER DEGREE FARENHEIT FOR A TYPICAL WINDOW

-C- DIFFERENCE BETWEEN INDOOR DESIGN AND OUTDOOR TEMPERATURE

-D- HEAT LOSS

-E- EQUIPMENT CAPACITY

-F- FUEL INPUT

-G- EQUIPMENT ON TIME

-H- HOURS AT OUTDOOR TEMPERATURE

-J- TOTAL HEAT LOSS (BTU)

y-	 -B-	-C-	D	E	F	G	-H-	J
102	0	0	0	1640000	2045000	0	2	.00
97	0	0	0	1640000	2045000	0	22	.00
92	0	0	0	1640000	2045000	0	94	.00
87	0	0	0	1640000	2045000	0	262	.00
82	0	0	0	1640000	2045000	0	474	.00
77	. 0	0	0	1640000	2045000	0	676	.00
72	0	0	0	1640000	2045000	0	902	.00
67	5.13	5	25.65	1640000	2045000	.0000156	900	28785.87
62	5.13	10	51.3	1640000	2045000	.0000313	794	50791.07
57	5.13	15	76.95	1640000	2045000	.0000469	706	67742.74
52	5.13	20	102.6	1640000	2045000	.0000626	642	82135.68
47	5.13	25	128.25	1640000	2045000	.0000782	557	89076.27
42	5.13	30	153.9	1640000	2045000	.0000938	593	113800.14
37	5.13	35	179.55	1640000	2045000	.0001095	565	126497.90
32	5.13	40	205.2	1640000		.0001251	583	149174.77
27	5.13	45	230.85	1640000	2045000	.0001408	396	113992.04
22	5.13	50	256.5	1640000	2045000	.0001564	286	91475.09
17	5.13	55	282.15	1640000	2045000	.0001720	156	54885.06
12	5.13	60	307.8	1640000		.0001877	78	29937.30
7	5.13	65	333.45	1640000		.0002033	40	16631.84
2	5.13	70	359.1	1640000	2045000	.0002190	18	8060.04
-3	5.13	75	384.75	1640000		.0002346	7	3358.35
-8	5.13	80	410.4	1640000	2045000	.0002502	2	1023.50
							-	1027367 66

### ENERGY CALCULATIONS FOR HEAT LOSS DUE TO WINDOW INFILTRATION (TYPICAL WINDOW WITHOUT WEATHERSTRIPPING)

1027367.66

-A- OUTDOOR TEMPERATURE

-B- HEAT LOSS PER DEGREE FARENHEIT FOR A TYPICAL WINDOW

-C- DIFFERENCE BETWEEN INDOOR DESIGN AND OUTDOOR TEMPERATURE

-D- HEAT LOSS

-E- EQUIPMENT CAPACITY

-F- FUEL INPUT

-G- EQUIPMENT ON TIME

-H- HOURS AT OUTDOOR TEMPERATURE

-J- TOTAL HEAT LOSS (BTU)

RC 25 💽	JECI SCAL	LATION & C NO. &	ERGY CONSI LOCATION TITLE: DA 1989	ERVATION I	NVESTMENT NARD WOOD -0007	YSIS SUMMAJ PROGRAM (1 , MO 1 CAULKING & ECO #,s ECON LIFE	ECIP) REGION NO. 7	
1.	INVI	ESTMENT						
	C. D. E.	SIOH DESIGN ENERGY SALVAGI	CREDIT CAN	LC (1A+1B+			4797 264 288 4814 0	4814
2.	ENEI ANAI	RGY SAVI Lysis da	INGS OF (CO ATE ANNUAL	DST) <b>SAVINGS,Ŭ</b>	NIT COST	& DISCOUNT	ED SAVINGS	
			COST * \$/MBTU			DISCOUNT FACTOR *		
	B. C. D. E.	DIST RESD LPG	12.97 4.34 3.49 3.27 2.00	0 0	0	7.18 6.79 6.75 6.41	0 0 6578	6578
<b>9</b> 3.	NON	ENERGY	SAVINGS O	r (COST),	disc = 7.	00%		
	Α.	(1) DI	RECURRING SCOUNT FAC SCOUNTED S	TOR (TABLE AVINGS/COS	E A) * ST (3A X 3	A1)	0 5.97 0	
	в.	IT	CURRING EM	(COST)	(2) YEAR OF OCCURANCE	DISCOUNT	(4) DISCOUNTED SAVE(COST) 0	
		a. b. c. d. '	FOTAL	0 0 0 0		1.00	0	
	c.	TOTAL	NON ENERGY	DISCOUNTI	ED SAVINGS	(or) COST		0
	D.	(1) 25 a. b.	IF 3D1 IS	ENERGY CAI = OR GREAT LESS THAN	LC (2F X . TER THAN 3 3C SIR =		/1F	
4.	FIR	ST YEAR	DOLLAR SA	VINGS (2F:	3+ <b>3A+(3B1</b> d	YEARS LIF	E))	974
• ·	тот	AL NET	DISCOUNTED	SAVINGS	(2F5+ 3C)			6578
6.	DIS	COUNTED	SAVINGS R	ATIO (SII	R = 5/1F)			1.37
*	cos	T AND D	ISCOUNT FA	CTORS FROM	M ECIP GUI	DANCE UPDA	TED 15 JUN 89	9

For use of this form, see TM 5 800.2; the proponent agency is USACE.	WOULD IN THE ANALTON THE SUPPORT IN SEE TM 5 800.2; the proponent of	YSIS nent agen	cy is USA	CE.		INVITATION/CONTHACTOR	стоя	EFFECTIVE PRICING DATE	RICING D	ÅTE	оате раералео (, , /,	аер /- 89	
WINDOW CAULKING	KING				CODF (Check one)	leck one)	ř	DRAWING NO.	0.			OF /	SHEETS
FORT LEDNARD	209M	^				ОТНЕВ		ESTIMATOR			СНЕСКЕ ВУ		
ECO # 3		QUANTITY			LABOR		ΕQ	EQUIPMENT	Σ	MATERIAL		S	SHIPPING
TASK DESCRIPTION	NO. OF UNITS	UNIT MEAS	MH UNIT	TOTAL HRS	UNIT PRICE	COST	UNIT PRICE	COST	UNIT	COST	TOTAL	TINU	TOTAL WT
CAULKING	SSIY	Ц			K.	4080			./3	217	4797		
						· · · · · · · · · · · · · · · · · · · ·							
TOTAL THIS SHEET											29797		

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IV - 6

ECO # 6

DESCRIPTION: REDUCE WINDOW AREA

SAVINGS POTENTIAL: REDUCTION OF WINDOW AREA PROVIDES SAVINGS POTENTIAL BY DECREASING SOLAR LOADS IN THE SUMMER AND INCREASING WALL "U" VALUES TO DECREASE WINTER HEATING LOADS.

### A: ESTIMATED SAVINGS

POTENTIAL SAVINGS WERE ESTIMATED THRU COMPUTER SIMULATION. THE FOLLOWING PAGE SHOWS MONTHLY ENERGY CONSUMPTION AFTER WINDOW AREA REDUCTION. WINDOW AREAS WERE REPLACED WITH MATERIALS HAVING "U" VALUES THE SAME AS EXISTING WALLS. AS SHOWN ENERGY CONSUMPTION INCREASED SLIGHTLY OVER THE 12 MONTH PERIOD. THIS IS BECAUSE NO COOLING SAVINGS WERE REALIZED BECAUSE THE BUILDING IS NOT AIR CONDITIONED AND WINTER HEAT LOADS INCREASED BECAUSE OF THE REDUCTION IN SOLAR HEAT GAIN.

ANNUAL FUEL CONSUMPTION BEFORE WINDOW AREA REDUCTION =	29147.1
ANNUAL FUEL CONSUMPTION AFTER WINDOW AREA REDUCTION =	29148.8
ANNUAL SAVINGS (COST) MBTU	-1.7
\$ COST AT 3.27 PER MBTU	-5.56
ANNUAL ELEC CONSUMPTION BEFORE WINDOW AREA REDUCTION =	2143.4
ANNUAL ELEC CONSUMPTION AFTER WINDOW AREA REDUCTION =	2143.7
ANNUAL SAVINGS (COST) MBTU	3
\$ COST AT 12.97 PER MBTU	-3.89

IV - 7

### COMPUTER SIMULATION RESULTS FOR WINDOW AREA REDUCTION

¥		×	COMPUT	ER MODEL	*	WINDOW	REDUCTION	
**	********	*****	*******	*****	*****	*****	*****	**
×		*			*			
k		*	TOTAL	TOTAL	*	TOTAL	TOTAL	
r		*	FUEL	ELECTRICAL	*	FUEL	ELECTRICAL	
		×	INPUT	USE	*	INPUT	USE	
		* -			¥	*********		
	JAN 87	×	2564	185.5	*	2559.8	185.3	
	FEB 87	*	2344.6	169.2	×	2342.5	169.1	
	MAR 87	*	2658.2	192.9	*	2659.4	193	
	APR 87	¥	2517.4	185.5	¥	2522.7	185.8	
	MAY 87	×	2248.6	166.5	×	2254.1	166.8	
	JUNE 87	¥	2433	181	×	2433.5	181.1	
	JULY 87	*	2432.8	181	×	2432.8	181	
	AUG 87	×	2322.2	172.8	*	2322.2	172.8	
	SEPT 87	*	2432.8	181	*	2432.8	181	
	OCT 87	¥	2352.8	174.4	×	2354	174.5	;
	NOV 87	×	2181.4	160.6	*	2181.4	160.6	
	DEC 87	*	2659.3	193	` <b>±</b>	2653.6	192.7	1
		×			*			:
	TOTAL	*	29147.1	2143.4	¥	29148.8	2143.7	;

IV - 7A

LIFE CYCLE COST ANALYSIS SUMMARY ENERGY CONSERVATION INVESTMENT PROGRAM (ECIP) INSTALLATION & LOCATION: FT. LEONARD WOOD, MO **REGION NO. 7** PROJECT NO. & TITLE: DACA41-89-D-0007 WINDOW AREA REDUCTION ECO #,s 6 ISCAL YEAR: 1989 ECON LIFE 25 ANALYSIS DATE: 1. INVESTMENT 1 CONSTRUCTION COST A. 0 SIOH в. 0 C. DESIGN COST 1 ENERGY CREDIT CALC (1A+1B+1C) X .9 D. 0 SALVAGE VALUE Ε. 1 TOTAL INVESTMENT (1D - 1E) F. 2. ENERGY SAVINGS or (COST) ANALYSIS DATE ANNUAL SAVINGS, UNIT COST & DISCOUNTED SAVINGS DISCOUNT DISCOUNTED COST \* SAVINGS ANNUAL SAVINGS FACTOR \* SAVINGS \$/MBTU MBTU/YR 11.16 -43 -4 12.97 -.3 ELEC Α. 0 17.19 в. 4.34 0 0 DIST 0 0 17.12 3.49 0 с. RESD -90 -1.7 -6 16.15 D. LPG 3.27 0 0 13.47 2.00 0 Ε. WOOD -133 F. -2 -9 TOTAL NON ENERGY SAVINGS or (COST), disc = 7.00% 0 ANNUAL RECURRING Α. 11.65 (1) DISCOUNT FACTOR (TABLE A) \* (2) DISCOUNTED SAVINGS/COST (3A X 3A1) 0 (4)NON RECURRING (3) в. (1)(2) YEAR OF DISCOUNT DISCOUNTED ITEM SAVINGS OCCURANCE FACTOR SAVE(COST) (COST) 0 0 1.00 а. 0 1.00 0 b. 0 1.00 0 с. 0 0 d. TOTAL C. TOTAL NON ENERGY DISCOUNTED SAVINGS (or) COST 0 PROJECT NON ENERGY QUALIFICATION TEST D. -44 (1) 25% MAX NON ENERGY CALC (2F X .33) a. IF 3D1 IS = OR GREATER THAN 3C GO TO ITEM 4 b. IF 3D1 IS LESS THAN 3C SIR = (2F + 3D1)/1FIF 3D1b IS GREATER THAN 1 GO TO ITEM 4, IF NOT 4. FIRST YEAR DOLLAR SAVINGS (2F3+3A+(3B1d/YEARS LIFE)) -9 -133 . TOTAL NET DISCOUNTED SAVINGS (2F5+ 3C) -148.006. DISCOUNTED SAVINGS RATIO (SIR = 5/1F)COST AND DISCOUNT FACTORS FROM ECIP GUIDANCE UPDATED 15 JUN 89

ECO # 7

DESCRIPTION: INSTALL EFFICIENT GAS FIRED HOT WATER HEATER

SAVINGS POTENTIAL: EXISTING HOT WATER PRODUCTION IS LIMITED TO THE EFFICIENCY OF THE CENTRAL BOILERS. AN ENERGY EFFICIENT HOT WATER HEATER WILL IMPROVE EFFICIENCY AND REDUCE ENERGY CONSUMPTION.

#### A: ESTIMATED SAVINGS

SAVINGS ESTIMATES ARE BASED UPON THE FOLLOWING CONDITIONS:

AVERAGE TEMPERATURE OF SUPPLY HOT WATER =	160	DEG F
AVERAGE TEMPERATURE OF SUPPLY COLD WATER =	60	DEG F
EXISTING PLANT EFFICIENCY =	75	<b>%</b>
EFFICIENCY OF NEW HOT WATER HEATER =	83	00

EXISTING ENERGY USE FOR HOT WATER

MBTU	=		T WATER X 8.33 X DELTA T ,000,000
		*	,000,000
GALLONS HOT DELTA		6565600 100	
MBTU	=	5469,145	NOT ACCOUNTING FOR PLANT EFFICIENCY
MBTU		7292.193	USING 75% PLANT EFF.
MBTU		6589.331	WITH 83 % EFFICIENT HOT WATER HEATER
SAVING MBTU \$ SAVINGS =	=	702.8620 2300.38	



LIFE CYCLE COST ANALYSIS SUMMARY ENERGY CONSERVATION INVESTMENT PROGRAM (ECIP) INSTALLATION & LOCATION: FT. LEONARD WOOD, MO REGION NO. 7 PROJECT NO. & TITLE: DACA41-89-D-0007 INSTALL GAS HW HEATER - 7 ECO #,s 1989 ISCAL YEAR: 25 ECON LIFE NALYSIS DATE: 1. INVESTMENT 24616 A. CONSTRUCTION COST 1354 B. SIOH 1477 C. DESIGN COST 24702 D. ENERGY CREDIT CALC (1A+1B+1C) X .9 0 E. SALVAGE VALUE 24702 TOTAL INVESTMENT (1D - 1E) F. 2. ENERGY SAVINGS or (COST) ANALYSIS DATE ANNUAL SAVINGS, UNIT COST & DISCOUNTED SAVINGS DISCOUNT DISCOUNTED COST \* ANNUAL SAVINGS SAVINGS FACTOR \* SAVINGS \$/MBTU MBTU/YR 11.16 0 0 12.97 0 A. ELEC 0 17.19 0 4.34 0 B. DIST 0 17.12 0 C. RESD 3.49 0 37121 2298 16.15 3.27 702.9 D. LPG 0 13.47 2.00 0 0 E. WOOD 37121 702.9 2298 F. TOTAL NON ENERGY SAVINGS or (COST), disc = 7.00% 0 A. ANNUAL RECURRING

(1) DISCOUNT FACTOR (TABLE A) *	11.65
(2) DISCOUNTED SAVINGS/COST (3A X 3A1)	0

в.	NON RECURRING ITEM	(1) SAVINGS (COST)	(2) YEAR OF OCCURANCE		(4) DISCOUNTED SAVE(COST)
	a.	0		1.00	0
	b.	0		1.00	0
	č.	0		1.00	0
	d. TOTAL	0			0

C. TOTAL NON ENERGY DISCOUNTED SAVINGS (or) COST

D. PROJECT NON ENERGY QUALIFICATION TEST

(1) 25% MAX NON ENERGY CALC (2F X .33)
a. IF 3D1 IS = OR GREATER THAN 3C GO TO ITEM 4
b. IF 3D1 IS LESS THAN 3C SIR = (2F + 3D1)/1F
IF 3D1b IS GREATER THAN 1 GO TO ITEM 4, IF NOT

4. FIRST YEAR DOLLAR SAVINGS (2F3+3A+(3B1d/YEARS LIFE)) 2298

. TOTAL NET DISCOUNTED SAVINGS (2F5+ 3C)371216. DISCOUNTED SAVINGS RATIO (SIR = 5/1F)1.50

\* COST AND DISCOUNT FACTORS FROM ECIP GUIDANCE UPDATED 15 JUN 89

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For use of this form, see TM 5 800-2; the proponent egency is USACE.	CO31 E3111111 E AIVAL 1313 m, see TM 5 800-2; the proponent (	.YSIS onent eger	icy is USA	CE.						AIE		MAY	68
PROJECT INSTALL GAS HOT WATER HEATER	WATE	JR HE	FATE?	N	CODE (Check one)	eck one)		DRAWING NO.				) of /	
FORT LEDNARD WOD	100N					ОТНЕЯ	1	ESTIMATOR			СНЕСКЕ ВУ	-	
FCD#7	αUA	QUANTITY			LABOR		EQ	EQUIPMENT	ž	MATERIAL		S	SHIPPING
TASK DESCRIPTION	NO. OF UNITS	UNIT MEAS	MH UNIT	TOTAL HRS	UNIT	COST	UNIT	COST	UNIT	COST	TOTAL	UNIT	TUTAL
Burner		EA				1100		9765	*		10, 865		
TANK	_	EA				1200-		11,000	*		12, 200		
EAS PIPING 1"	80	Ľ			3.40	-272			1,39	- (1)	383-		
HW DIPINIC 3"	50	л Г			7.55	377-			5.81	290-	668,		
ELEC. SERVICE		ري ر	-								500		
											かって		
TOTAL THIS SHEET													

DA FORM 5418-R, Apr 85 ¥ /NCLUDES OVER HEAD & PROPEIT

# "High efficiency" doesn't necessarily mean you'll ever save a dollar on fuel cost.

# But high *f<u>uel-to-water</u>* efficiency is saving thousands every day.



# Here's how PVI's Turbopower<sup>®</sup> water heater did in the lab...

UNDERWRITERS LABORATORIES INC.
an independent, not-for-profit organization testing for public safety
May 13, 1987
PVI Industries, Inc. Mr. D. A. Varalla P.O. Box 7124 Fort Worth, TX 76111
Our Reference: MH11050, 87NK9584
Subject: Thermal Efficiency Testing
Dear Mr. Varalla:
This will Report the results of thermal efficiency testing of Turbopower heat source modules conducted at your factory and witnessed by the writer during the weeks of April 27 and May 4, 1987.
Testing was witnessed on representative Turbopower Module Sizes 250TP, 500TP, 1000TP, 2500TP, and 4000TP. Results are considered representative of the remaining ten sizes not tested. The thermal efficiency test was conducted following the guide- lines in Part II, Par. 2.8, Addenda Pages 6, 7, and 8, ANSI Z21.10.3B-1986. Results of tests on all sizes indicate a thermal efficiency not less than 83.0 percent.
This letter completes our work in connection with Project 87NK9584 and we have notified our Accounting Department to submit an in- voice for the charges incurred.
If you have any comments or questions, please do not hesitate to contact the undersigned.
Very truly yours, Reviewed by:
T. K. THOMPSON (Ext. 3270) Engineering Associate Heating, Air Conditioning and Refrigeration Department J. HUGHES (Ext. 2472) Engineering Group Leader Heating, Air Conditioning and Refrigeration Department
TKT:jp

ANSI Z21.10.3 is a recognized water heater standard. It sets an incoming water temperature, sets a specific temperature rise, measures all gas consumed during testing and actually weighs the heated water to obtain its BTU content. This BTU content when compared to the total BTUs of gas consumed during testing determines the exact percentage of energy that was directly absorbed by the water. Because it calculates only the energy absorbed by the water. ANSI Z21.10.3 is a true measure of a heater's fuel-to-water efficiency and is far more accurate than efficiency determined from flue gas temperature and CO<sub>2</sub> analysis without any water temperature parameters, such as ANSI Z21.13. Almost every advertised water heater efficiency rate is determined by the less accurate flue gas temperature and CO<sub>2</sub> analysis.

## A Comparison of Efficiency Tests

### **Fuel-to-Water Efficiency**

### ANSI Z21.10.3: "Gas Water Heaters"

- incoming water temperature is established at 70°F ± 2°F
- temperature rise is established at 70°F ± 2°F
- flow rate is such that there is no variation in outlet temperature greater than ± 1°F, once temperature rise is set
- inlet and outlet temperatures are recorded every minute
- test runs for 30 minutes
- heated water is weighed at the end of the test to determine exact volume which in turn determines its BTU content

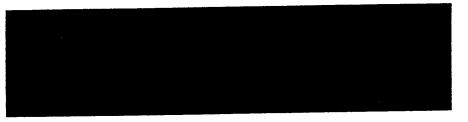
ANSI Z21.10.3 determines thermal efficiency by isolating the BTUs absorbed directly into the water. The result is true fuel-to-water efficiency, accurate recovery rates and a more accurate determination of fuel use in given installations.

### Flue Analysis Efficiency

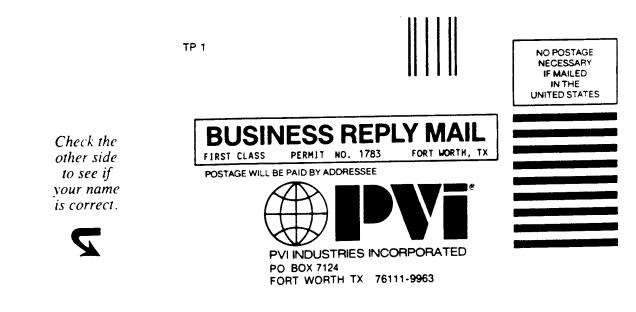
## ANSI Z21.13: "Gas-fired low pressure steam and hot water boilers."

- no incoming water temperature specified
- no temperature rise specified
- flow rate is such that outlet temperature can vary by ±4°F
- no check of inlet and outlet temperatures
- no specified test length for indoor hot water boilers
- no weighing of heated water

Flue gas analysis derives efficiency from a test without parameters. All that is measured is flue temperature and flue gas  $CO_2$  level. This determines only the percentage of BTUs lost through the flue and does not isolate the BTUs absorbed into the water. The result are recovery rates and suggested fuel savings that are both suspect in accuracy. Most advertised water heater efficiencies are derived from flue gas analysis.



For more information on Turbopower<sup>®</sup> or any of the other quality PVI<sup>®</sup> water heater and boiler products, return this card.



## Other Advantages of Turbopower<sup>®</sup>

### Superior Tank Linings

To ensure rust-free hot water, PVI offers NICKELSHIELD<sup>®</sup> and POLYSHIELD<sup>™</sup> tank linings. Applied only after complete tank fabrication, the linings are holiday-free with no exposed welds and no need for sacrificial anodes or maintenance.

NICKELSHIELD<sup>®</sup> The premium tank lining in the industry, NICKELSHIELD<sup>®</sup> is a 97% pure nickel coating applied by an electroless chemical bath process. The result is an even and continuous non-ferrous metallic lining which is applicable to all water conditions and is the superior choice in high temperature potable water systems.

POLYSHIELD.<sup>\*\*</sup> When lower first cost is a primary consideration, PVI offers POLYSHIELD<sup>\*\*</sup> – a polymerized flourocarbon plastic. Unlike competitively priced porcelain enamel or "glass" linings, POLYSHIELD<sup>\*\*</sup> is non-porous and non eroding and means extended life in a lower-cost lining.

### **Durable Heating Section**

TURBOPOWER<sup>®</sup>'s heating section is completely non-ferrous on the waterside with solid copper fire tubes and a copper-clad combustion chamber for corrosion resistance and long life.

### Ease of Maintenance

TURBOPOWER®'s burner and entire heating section can be removed with ordinary hand tools and without disturbing the tank for routine cleaning, maintenance and repair. Also, all units have a minimum 23" manway for waterside access.

### **Guaranteed Against Thermal Shock**

The "floating" fire tube design allows for unhindered expansion and contraction in response to temperature changes.

### Lower Venting Costs

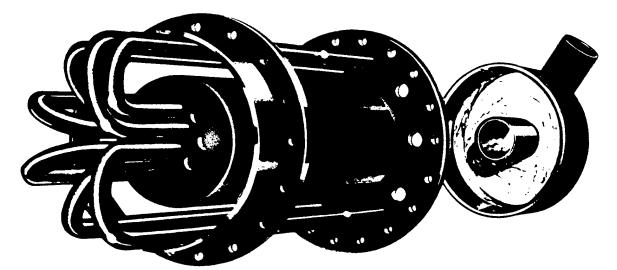
TURBOPOWER<sup>®</sup> is U.L. listed for less expensive type "B" venting which can save hundreds of dollars in up front costs.

### Ease of Installation

PVI's SUPERTANK<sup>™</sup> design allows certain units with up to 1500 gallons of storage to be installed through standard 36" doors. Ideal for retrofit.

### **Non-Condensing**

Because TURBOPOWER® operates at an efficiency level slightly below the level where water vapor condenses, there is no need for the expensive lined flue pipes and collectors needed to deal with acidic condensate.



TURBOPOWER'S@ patented, totally submerged 2-pass combustion chamber and firetubes.

# And here's how it's doing in the field.

### \$12,500 saved in nine months.

On October 15, 1985, the owners of an Austin, Texas apartment complex replaced two 1200 MBH atmospheric watertube boilers with two 1200 MBH TURBOPOWER<sup>®</sup> gas water heaters. The apartment complex has 200 units with central laundry and almost 100% occupancy each year. Comparison of gas bills for the same nine months before and after TURBOPOWER<sup>®</sup> installation showed a 31.6% reduction in fuel use and a \$12,500 fuel savings, even with a gas price increase! These savings made up the cost difference between the superior TURBOPOWER<sup>®</sup> heaters and some less expensive atmospheric substitutes in less than a year, with all subsequent savings going into the owner's pocket.

### \$5685 saved in five months.

Owners of a hotel in Gainesville, Georgia replaced an atmospheric boiler and storage tank with two 500 MBH TURBO-POWER<sup>®</sup> gas water heaters on April 10, 1988. The hotel has 79 guest rooms and a house laundry. Comparison of gas bills from the same time the previous year indicated an average monthly fuel savings of \$1100 and an incredible 45% average monthly reduction in fuel use!

### \$7742 saved in six months.

In May 1986, owners of a residential hi-rise in Pittsburgh replaced four 500 MBH atmospheric boilers and separate storage with two 1600 MBH TURBOPOWER<sup>®</sup> water heaters. Comparing gas bills from May to October 1986 with those from May to October 1987 shows a 26% reduction in fuel use and <u>a \$7742 fuel savings</u>!

and they're all still saving!

About two years ago, PVI decided to do something that no other water heater manufacturer had done – acquire independent third party certification of our efficiency rate. We did this to help alleviate all the confusion surrounding water heater efficiency claims and to let engineers and business owners know that they didn't just have to take our word for it.

If they never learned a thing about fuel-to-water efficiency, it's okay, because these owners have since discovered the most important thing about PVI's TUR-BOPOWER.<sup>®</sup> It saves them money. Big money! And the fuel savings quickly pay back any cost difference between TURBOPOWER<sup>®</sup> and less expensive atmospheric substitutes, with the owners pocketing all the future savings.

So if you're involved in new construction or are considering replacing your existing hot water system, you owe it to yourself to look into PVI. The efficiency is not just a claim, it's verified and guaranteed. And the system is a proven money saver.

Incidentally, only one other manufacturer has since had their efficiency claim certified by an independent third party. As for all the others, we guess you'll just have to take their word for it.

## 1-800-433-5654



PVI INDUSTRIES INCORPORATED P.O. BOX 7124 • FORT WORTH, TEXAS 76111

DESCRIPTION: LIGHTING MODIFICATIONS

SAVINGS POTENTIAL: ELECTRICITY CONSUMPTION CAN BE REDUCED THRU MORE EFFICIENT LIGHTING AND REDUCTION OF LIGHT LEVELS.

### A: ESTIMATED SAVINGS

SAVINGS ESTIMATES ARE BASED UPON THE FOLLOWING CONDITIONS:

EXISTING FLUORESCENT FIXTURES ARE MODIFIED WITH ENERGY EFFICIENT BALLASTS AND LAMPS.

EXISTING INCANDESCENT FIXTURE IS REPLACED WITH ENERGY EFFICIENT FLUORESCENT FIXTURE.

LIGHTING LEVELS CAN BE REDUCED IN THE ACCOUNTING AREA WHERE TWO FIXTURES CAN BE REMOVED.

ENERGY SAVINGS THRU LIGHTING MODIFICATIONS

THE FOLLOWING SPREAD SHEETS SHOW EXISTING ELECTRICITY USE DUE TO LIGHTING AND CONSUMPTION AFTER MODIFICATIONS ARE MADE.

EXISTING CONSUMPTION =	61718	KWH
CONSUMPTION AFTER MOD. =	46126	KWH
SAVINGS (KWH) =	15592	
SAVINGS (MBTU) =	53.21502	
\$ SAVINGS =	690.1988	
CONSUMPTION AFTER MOD. & RED. =	45826	
SAVINGS (KWH) =	15892	
SAVINGS (MBTU) =	54.23891	
\$ SAVINGS =	703.4786	



	NLMBER OF FIXTURE		total Watts	NODIFIED WATTS PER FIXTURE	NODIFIED TOTAL NATTS	Hours Per Year	TOTAL KWH	NODIFIED TOTAL KiiH	SAVINES Kuh	99VIN69 \$
	********	********		**********	**********					
A	<b>3</b> 07	%	<b>234</b> 72	72	22104	2060	61301.76	<b>45</b> 376.3	15325.44	
B	1	200	200	72	72	2080	415	143.76	266.24	
******	******		*******	*********	*******	*******	*********	**********	*********	********

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FIXTURE TYPES: A - FLUORESCENT 2 - 40W BULB FIXTURE B - INCANDESCENT 200W BULB



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* TYPE * OF #FIXTURE	NUMBER OF Fixture	Watts Per Fixture	total Watts	Hodified Notified Natts Per Fixture	Hodified Total Watts	Hours Per Year	TOTAL Kuh	NODIFIED Total Kieh	Savines Kuh	997VINES \$
• • • A	<b>3</b> 07	**************************************	<b>294</b> 72	72	21960	2080	61301.76	45676.8	15624.96	
* * *	1	200	200	72	72	2060	415	149.76	266.24	
*	-									
<del>.</del>										•
<del>*</del> *										
÷ · · · ·										•
# #										•
* *********	*******	*********		**********	*********			********	*********	*********

FIXTURE TYPES: A - FLUORESCENT 2 - 40W BULB FIXTURE

B - INCANDESCENT 200W BULB

CALCULATION CONTAINS REDUCTION OF LIGHTING IN ACCOUNTING AREA

LIGHT

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	ENERGY CONSER ON & LOCATION:	FT. LEONAR	STMENT PRO D WOOD, MO	OGRAM (ECI) D REG	ION NO. 7	
	. & TITLE: DAC	A41-89-D-00		TING MODI		
ISCAL YEAL				#,s   LIFE	15	
1. INVESTM	ENT					
A. CON	STRUCTION COST				<b>794</b> 7	
B. SIO					437	
	IGN COST	(12,10,10)	Y O		477 7975	
	RGY CREDIT CALC VAGE VALUE	(1A+1B+1C)	х.9		0	
	AL INVESTMENT (	1D - 1E)			-	7975
2. ENERGY ANALYSI	SAVINGS or (COS S DATE ANNUAL S	T) AVINGS,UNIT	COST & DI	SCOUNTED S	SAVINGS	
		AVINGS AN				
	\$/MBTU M	BTU/YR SA	VINGS FAC	TOR *	SAVINGS	
A. ELE	C 12.97	54.23	703	8.69	6112	
B. DIS			0		0	
C. RES	D 3.49	0	0		0	
D. LPG		0	0		0	
	D 2.00	0	0 703	10.17	0	6112
F. TOT.	AL	54.23	703			0112
3. NON ENE	RGY SAVINGS or	(COST), dis	c = 7.00%			
(1)	UAL RECURRING DISCOUNT FACTO DISCOUNTED SAV				0 9.11 0	
B. NON	RECURRING ITEM S	(1) AVINGS YE COST) OCC	AR OF DIS	SCOUNT DIS	SCOUNTED	
	a. (	0	UNANCL II	1.00	0	
	b.	Ō		1.00	0	
	с.	0		1.00	0	
•	d. TOTAL	0			0	
C. TOT.	AL NON ENERGY E	ISCOUNTED S.	AVINGS (OI	) COST		0
D. PRO	JECT NON ENERGY	OUALIFICAT	ION TEST			
(1)	25% MAX NON EN a. IF 3D1 IS = b. IF 3D1 IS LE	ERGY CALC ( OR GREATER SS THAN 3C	2F X .33) THAN 3C GO SIR = (2F	+ 3D1)/1F		
	IF 3D1b IS G	REATER THAN	1 GO TO 1	TEM 4, IF	NOT	
4. FIRST Y	END DOLLAD CAUT					703
	LAR DOLLAR SAVI	NGS (2F3+3A	+(3B1d/YE2	RS LIFE))		
. IOIAL M	EAR DOLLAR SAVI			ARS LIFE))		6112
		AVINGS (2F5	+ 3C)	ARS LIFE))		

COST ESTIMATE ANALYSIS	TE ANAL	YSIS.			INVITATI	INVITATION/CONTRACTOR	CTOR	EFFECTIVE PRICING DATE	PRICING D	ATE	12	ED	
For use of this form, see TM 5:800-2; the proponent agency is USACE.	2; the prop	onent ager	Icy II USA	CE.							24	MAY	89
TNSTALL EPPILIENT LAMPS & BALLASTS	1 X 1	BALL	ASTS		CODE (Check one)	eck one)	ں ا	DRAWING NO.	ō		знеет /	OF /	SHEETS
LOCATION LORT IENNARY NOD	(lan						]	ESTIMATOR			CHECKED BY		
	aua	QUANTITY		$\left  \right $	LABOR		EQ	EQUIPMENT	2	MATERIAI		10	CINICOLLS
TASK DESCRIPTION	NO. OF UNITS	UNIT MEAS	MH UNIT	TOTAL HRS	UNIT PRICE	созт	UNIT	cost	UNIT	COST	TOTAL	UNIT	TOTAL
TNSTALL BALLAST	307	E				230250			12.97	3982	6285-		
(72 WATT)													
INSTALL LAMP	רפות	R			.50	317			1.40	982-	1289-		
(34 WATT)													
REMUYE INCAND. FIKTURE	-	ક્ષ			Ś	Ś					N		
1													
INSTALL FLUOR. FIXTURE		E			321	321			47	5	368		
											~		
											-LHGL		
TOTAL THIS SHEET							 		 				

DA FORM 5418-R, Apr 85

SCRIPTION: INSTALL RADIANT HEATERS IN PLACE OF STEAM UNIT HEATERS.

SAVINGS POTENTIAL: INFRA RED HEATERS PROVIDE A FEELING OF COMFORT AT REDUCED TEMPERATURES AND ELIMINATE THE PROBLEM OF HEAT STRATIFICATION NEAR THE ROOF. THE RADIANT HEATER IS ALSO MORE ADAPTABLE TO ZONE CONTROL IN LARGE OPEN AREAS. A 30% SAVINGS IN FUEL COSTS IS ASSUMED FOR CALCULATIONS. THIS AMOUNT IS LESS THAN THE 33% PROJECTED BY ASHRAE PROCEDURES AND LESS THAN THE 32-50% SHOWN IN PRODUCT CATALOGS.

A: ESTIMATED SAVINGS

THE FOLLOWING SPREAD SHEET USES THE BIN METHOD TO ESTIMATE EXISTING ENERGY CONSUMPTION. THE SPREAD SHEET PROVIDES A CHECK OF ESTIMATES PROVIDED IN THE COMPUTER SIMULATION.

FUEL CONSUMPTION FUEL CONSUMPTION (USE 1199 MBTU)	(SPREAD SHEET) = (COMPUTER SIMULATION) =	1199 1170		
SAVINGS = 1199 X \$ SAVINGS @ 3.27		359.7 1176.22	MBTU	

ELECTRICITY SAVINGS

21 UNIT HEATERS WITH .25 HP MTRS

KWH SAVED = (21)(.25)(.746)(588 HRS) =	2302.902
	7.859805
MBTU SAVED =	102.46
\$ SAVINGS AT 12.97 PER MBTU =	

J	-#-	6	F	£	D2	D1	D	-C-	-8-	-A-
.00	2	.00	2045000	1640000	0	0	0	0	0	102
.00	22	.00	2045000	1640000	0	0	0	0	0	97
.00	94	.00	2045000	1640000	0	0	0	0	0	92
.00	262	.00	2045000	1540000	0	0	0	0	0	87
.00	474	.00	2045000	1640000	0	0	0	0	Ő	82
.00	676	.00	2045000	1640000	0	. 0	Ő	Ō	Ŏ	77
.00	902	.00	2045000	1640000	0	0	0	Ō	0	72
.00	900	.00	2045000	1540000	0	0	0	0	Ő	67
.00	79 <del>4</del>	.00	2045000	1640000	0	0	0	0	0	62
.00	706	.00	2045000	1640000	0	0	0	0	0	57
.00	642	.00	2045000	1640000	0	0	0	0	0 0	52
.00	557	.00	2045000	1540000	0	0	0	Ō	ŏ	47
83246388.60	593	.07	2045000	1640000	112580	2580	110000	5	22000	42
158631398.17	565	.14	2045000	1640000	225160	5160	220000	10	22000	37
245527712.74	<b>58</b> 3	.21	2045000	1540000	337740	7740	330000	15	22000	32
222364720.98	396	.27	2045000	1640000	450320	10320	440000	20	22000	27
200745928.66	286	. 34	2045000	1640000	562900	12900	550000	25	22000	22
131397335.12	156	.41	2045000	1640000	675480	15480	660000	30	22000	17
76648445.49	78	. 48	2045000	1540000	788060	18060	770000	35	22000	12
44922165.85	40	.55	2045000	1640000	900640	20640	880000	40	22000	7
22741845.46	18	. 62	2045000	1640000	1013220	23220	990000	45	22000	2
<b>98</b> 26723.78	7	.69	2045000	1540000	1125800	25800	1100000	50	22000	-3
3088398.90	2	.76	2045000	1640000	1238380	28380	1210000	55	22000	-8

1199141064.76

- -A- DUTSIDE AIR TEMPERATURE -B- BUILDING HEAT LOSS (BTU/HR+F) -C- TEMPERATURE DIFFERENCE -D- B+C -D1- INFILTRATION LOAD -D2- D+D1 -E- EQUIPMENT CAPACITY -F- EQUIPMENT FUEL INPUT -G- EQUIPMENT RUN TIME -H- HOURS OF OCCURANCE FOR OUTSIDE AIR TEMPERATURE
- -J- TOTAL FUEL USED (BTU)

	LI ENERGY CONSE	FE CYCLE (	COST ANALY	SIS SUMMAR PROGRAM (E	XY ECIP)	
THOMAT TARTON	L LOCATION.	FT LEO	NARD WOOD.	MO F	(EGION NO. /	
PROJECT NO. 8	& TITLE: DA	CA41-89-D	-0007 ]	INSTALL RAD	JIANI HEALERS	
ANALYSIS DAT	1989 E:			CON LIFE		
1. INVESTMENT						
					13706	
A. CONSTI B. SIOH	RUCTION COST				754	
C DESIG	N COST				822 13754	
D. ENERG	Y CREDIT CAL	C (1A+1B+	1C) X .9		13754 0	
E. SALVA F. TOTAL	INVESTMENT	(1D - 1E)				13754
		•				
2. ENERGY SA	VINGS or (CC	ST)				
ANALYSIS	DATE ANNUAL	SAVINGS,U	NIT COST &	DISCOUNT	ED SAVINGS	
	COST *	SAVINGS	ANNUAL	DISCOUNT	DISCOUNTED	
	\$/MBTU	MBTU/YR	SAVINGS	FACTOR *	SAVINGS	
A. ELEC	12.97	7.9	102	8.69		
B. DIST	4.34			12.42		
C. RESD	3.49			12.21 11.67	-	
D. LPG E. WOOD		359 <b>.7</b> 0	0	10.17		
F. TOTAL		367.6				14617
3. NON ENERG	Y SAVINGS OF	(COST),	disc = 7.	00%		
A. ANNUA	L RECURRING				0	
(1) D	ISCOUNT FACT	TOR (TABLE	A) *		9.11	
(2) D	ISCOUNTED SA	AVINGS/COS	ST (3A X 3.	A1)	0	
B. NON R	ECURRING	(1)	(2)	(3)	(4)	
I	TEM	SAVINGS	YEAR OF	DISCOUNT	DISCOUNTED SAVE(COST)	
a.		(0051)	OCCURANCE	1.00	0	
b.		0		1.00		
c.		0		1.00	0	
d.	TOTAL	0			0	
C. TOTAL	NON ENERGY	DISCOUNTE	ED SAVINGS	(or) COST		0
D. PROJE	CT NON ENER	GY QUALIFI	CATION TE	ST	4004	
(1) 2	25% MAX NON 1 IF 3D1 IS :	ENERGY CAL	LC (2F X .	33) C CO TO IT	4824 FM 4	
a. b.	TF 3D1 IS 2	LESS THAN	3C SIR =	(2F + 3D1)	/1F	
2.	IF 3D1b IS	GREATER 7	THAN 1 GO	TO ITEM 4,	IF NOT	
4. FIRST YEA	AR DOLLAR SA	VINGS (2F3	3+3A+(3B1d	/YEARS LIF	'E))	1279
TOTAL NET	T DISCOUNTED	SAVINGS	(2F5+ 3C)			14617
6. DISCOUNTE	ED SAVINGS R	ATIO (SII	R = 5/1F)			1.06
* COST AND	DISCOUNT FA	CTORS FROM			TED 15 JUN 89	)
			TV - 2	רי		

IV - 21

COST ESTIMATE ANALYSIS	<b>LE ANAL</b>	<b>YSIS</b>			INVITAT	INVITATION/CONTRACTOR	тов	EFFECTIVE PRICING DATE	RICING D	ATE	DATE PREPARED	ED	
For use of this form, see TM 5 800-2; the proponent agency is USACE.	; the prop	onent agen	cy is USA	CE.							・イメ	XY MAY 84	89
PROJECT					CODE (Check one)	reck one)	Г	DRAWING NO.	<u> </u>		•		
INSTALL RADIANT HEATERS	IENTE	52			< 		<u>ں</u>				знеет /	0F /	SHEETS
PART LEDNARD WG	CLOOM					отнея		ESTIMATOR		-	снескер ву		
	aua	QUANTITY			LABOR		EQL	EQUIPMENT	ž	MATERIAL		HS	DNIADING
TASK DESCRIPTION	NO. OF UNITS	UNIT MEAS	MH UNIT	TOTAL HRS	UNIT	со <b>s</b> т	UNIT	COST	UNIT	COST	TOTAL	UNIT WT	TOTAL WT
RADIANT HEATERS	20	20 67			66-	1320-			380	7600-	8920-		
(suspended cas firm													
45 MBH)													
CAS PIPING 1"	950	Ľ			3.40	3230-			1, 39	1320	4550-		
CAS PIPING 3/4"	روه	し			2.96	- 821			.96	58-	236-		
										1		1	
					-						93706		
TOTAL THIS SHEET													
DA FORM 5418-R, Apr 85													

DESCRIPTION: HEAT DESTRATIFICATION

SAVINGS POTENTIAL: HEAT TENDS TO RISE IN AREAS WITH ELEVATED CEILINGS CAUSING HIGHER TEMPERATURES NEAR THE ROOF. IF THIS OVER HEATED AIR CAN BE FORCED BACK TO THE FLOOR LEVEL WHERE HEATING IS REQUIRED A REDUCTION IN ENERGY USE MAY BE REALIZED.

### A: ESTIMATED SAVINGS

SAVINGS ESTIMATES ARE BASED UPON THE FOLLOWING CONDITIONS:

TEMPERATURE AT THE ROOF LEVEL IS 5 DEGREES HIGHER THAN AT FLOOR LEVEL

TEN FANS WITH A CAPACTIY OF 18000 CFM EACH WILL BE REQUIRED TO FORCE OVER HEATED AIR BACK TO FLOOR LEVEL.

FANS WILL OPERATE FOR 2724 HOURS PER YEAR

SAVINGS WERE CALCULATED USING THE BIN METHOD THE FOLLOWING PAGES SHOW EXISTING ENERGY CONSUMPTION AND CONSUMPTION WITH DESTRATIFICATION FANS INSTALLED.

FUEL SAVINGS

EXISTING USE =		1199	MBTU
USE AFTER MODIFICATIONS	=	817	MBTU
SAVINGS		382	
\$ SAVINGS		1250.17	

ELECTRICAL COST

10	FANS	Х	3HP .	746	KW/HP	=	22.38	KW
	_			RS =			2724	
			KWH	COST	[ = ]		60963.12	
			MBTU	COST	[ =		208.0671	
	\$ COS	ST					<b>26</b> 97.76	

 -A-	 -B-	-C-	D	D1	DS	E	F	G	-H-	J
102		0	0	0	0	1640000	2045000	.00	2	.00
97	0	Ó	0	0	0	1640000	2045000	.00	22	.00
92	0	0	Û	0	Û	1640000	2045000	.00	94	<b>.0</b> 0
87	Ŭ	õ	0	0	0	1640000	2045000	.00	263	.00
82	Ő	õ	0	Ó	0	1540000	2045000	.00	<b>4</b> 74	<b>.0</b> 0
77	0	õ	Û	0	0	1640000	<b>2045</b> 000	.00	<b>6</b> 76	.00
72	ů	ŏ	0	0	0	1640000	2045000	.00	<b>9</b> 02	.00
67	0 0	ŏ	Ŭ	0	0	1640000	2045000	.00	<b>9</b> 00	.00
62	0	Ů	Û	Û	0	1640000	2045000	.00	794	.00
57	Ő	0	0	0	0	1640000	2045000	.00	706	.00
52	0 0	Ō	0	0	O	1640000	2045000	.00	642	.00
47	ŏ	ŏ	ŏ	Û	0	1640000	2045000	.00	557	.00
42	22000	5	110000	2580	112580	1640000	2045000	.07	593	83246388.60
37	22000	10	220000	5160	225160	1640000	2045000	.14	565	158631398.17
32	22000	15	330000	7740	337740	1640000	2045000	.21	583	245527712.74
27	22000	20	440000	10320	450320	1640000	2045000	.27	396	222364720.98
23	22000	25	550000	12900	562900	1640000	2045000	. 34	286	200745928.66
17	22000	30	660000	15480	675480	1640000	2045000	. 41	156	131397335.12
12	22000	35	770000	18060	<b>788</b> 060	1640000	2045000	.48	78	76648445.49
7	22000	40	880000	20640	900640	1640000	2045000	.55	<b>4</b> 0	44922165.85
2	22000	45	990000	23220	1013220	1540000	2045000	.62	18	22741846.46
-3	22000	50	1100000	25800	1125800	1640000	2045000	.69	7	9826723.78
-8	22000	55	1210000	28380	1238380	1540000	2045000	.76	2	<b>3088398.9</b> 0

1199141064.76

-A- OUTSIDE AIR TEMPERATURE -B- BUILDING HEAT LOSS (BTU/HR\*F) -C- TEMPERATURE DIFFERENCE -D- B\*C -D1- INFILTRATION LOAD -D2- D+D1 -E- EQUIPMENT CAPACITY -F- EQUIPMENT FUEL INFUT -G- EQUIPMENT RUN TIME -H- HOURS OF OCCURANCE FOR OUTSIDE AIR TEMPERATURE -J- TOTAL FUEL USED (BTU)

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#### TOTAL FUEL USED FOR SPACE HEAT WITH DESTRATIFICATION

 -A-		 -C-	D		D2	£	f	6	-#-	j
102	0	0	0	0	0	1640000	2045000	.00	2	.00
37	0	0	Û	Û	0	1640000	2045000	.00	22	.00
<b>9</b> 2	0	0	0	0	0	1640000	2045000	.00	94	.00
87	0	0	Û	Û	Û	1640000	2045000	.00	262	.00
62	0	0	0	0	0	1640000	2045000	.00	474	.00
77	Û	Û	Û	Û	Û	1640000	2045000	.00	676	.00
72	0	0	0	0	0	1640000	2045000	.00	305	.00
67	Û	Û	0	Û	Û	1640000	2045000	.00	300	.00
62	0	v	0	0	0	1640000	2045000	.00	734	.00
57	Ú Ú	Û	Û	0	Û	1640000	2045000	.00	706	.00
52	0	0	0	0	0	1640000	2045000	.00	642	.00
47	ΰ	õ	ů	0	0	1540000	2045000	.00	557	.00
42	22000	0	0	0	0	1640000	2045000	.00	593	.00
37	22000	5	110000	2580	112580	1540000	2045000	.07	565	79315699.03
32	22000	10	220000	5160	225160	1540000	2045000	. 14	563	163685141.63
27	22000	15	330000	7740	337740	1640000	2045000	.21	336	166773540.73
22	22000	20	440000	10320	450320	1540000	2045000	.27	286	1605/96742.93
17	22000	8	556000	12900	562300	1640000	2045000	. 34	156	109437773.27
12	22000	30	660000	15480	675460	1640000	2045000	.41	76	65636667.56
7	22000	35	770000	18050	788060	1640000	2045000	. 48	40	33306895.12
2	22000	40	660000	20640	300640	1640000	2045000	.55	18	20214974.63
ء -3	22000	45	990000	23220	1013220	1640000	2045000	.62	7	8844051.40
-3 -6	22000	43 50	1100000	25600	1125800	1640000	2045000	.63	2	2607635.37

816741127.93

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-A- OUTSIDE AIR TEMPERATURE -B- BUILDING HEAT LOSS (BTU/HR\*F) -C- TEMPERATURE DIFFERENCE -D- B\*C -D1- INFILTRATION LOAD -D2- D+D1 -E- EQUIPMENT CAPACITY -F- EQUIPMENT FUEL INPUT -G- EQUIPMENT FUEL INPUT -G- EQUIPMENT RUN TIME -H- HOURS OF OCCURANCE FOR OUTSIDE AIR TEMPERATURE -J- TOTAL FUEL USED (BTU)

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LIFE CYCLE COST ANALYSIS SUMMARY ENERGY CONSERVATION INVESTMENT PROGRAM (ECIP) INSTALLATION & LOCATION: FT. LEONARD WOOD, MO REGION NO. 7 PROJECT NO. & TITLE: DACA41-89-D-0007 HEAT DESTRATIFICATION ISCAL YEAR: 1989 ECO #,s 14 ANALYSIS DATE: ECON LIFE 15	
1. INVESTMENT	
A. CONSTRUCTION COST5626B. SIOH309C. DESIGN COST338D. ENERGY CREDIT CALC (1A+1B+1C) X .95646E. SALVAGE VALUE0F. TOTAL INVESTMENT (1D - 1E)	5646
2. ENERGY SAVINGS or (COST) ANALYSIS DATE ANNUAL SAVINGS,UNIT COST & DISCOUNTED SAVINGS	
COST * SAVINGS ANNUAL DISCOUNT DISCOUNTED \$/MBTU MBTU/YR SAVINGS FACTOR * SAVINGS	
A.ELEC12.97-208-26988.69-23444B.DIST4.340012.420C.RESD3.490012.210D.LPG3.27382124911.6714577E.WOOD2.000010.170F.TOTAL174-14491741459	<b>-</b> 8866
<ul> <li>A. ANNUAL RECURRING</li> <li>(1) DISCOUNT FACTOR (TABLE A) * 9.11</li> </ul>	
(1) DISCOUNT FACTOR (TABLE A) * 9.11 (2) DISCOUNTED SAVINGS/COST (3A X 3A1) 4555	
B. NON RECURRING ITEM(1) SAVINGS(2) YEAR OF(3) DISCOUNT(4)a.000b.01.000c.01.000d. TOTAL000	
C. TOTAL NON ENERGY DISCOUNTED SAVINGS (or) COST	4555
<ul> <li>D. PROJECT NON ENERGY QUALIFICATION TEST</li> <li>(1) 25% MAX NON ENERGY CALC (2F X .33) -2926</li> <li>a. IF 3D1 IS = OR GREATER THAN 3C GO TO ITEM 4</li> <li>b. IF 3D1 IS LESS THAN 3C SIR = (2F + 3D1)/1F</li> <li>IF 3D1b IS GREATER THAN 1 GO TO ITEM 4, IF NOT</li> </ul>	
4. FIRST YEAR DOLLAR SAVINGS (2F3+3A+(3B1d/YEARS LIFE))	-949
. TOTAL NET DISCOUNTED SAVINGS (2F5+ 3C)	-4311
6. DISCOUNTED SAVINGS RATIO (SIR = $5/1F$ )	<del>-</del> .76
* COST AND DISCOUNT FACTORS FROM ECIP GUIDANCE UPDATED 15 JUN 89	

HEAT DESTRATIFICATION FAWS LOCATION FORT LEONARD WOOD	propon	COST ESTIMATE ANALYSIS m. see TM 5 800-2; the proponent agenc	COST ESTIMATE ANALVSIS For use of this form, see TM 5 800-2; the proponent agency is USACE		INVITAT	INVITATION/CONTRACTOR	CTOR	EFFECTIVE PRICING DATE	RICING D	ATE	DATE PREPARED 6.2.	чер 2 - 99	0
1.	10N	<b>LAN</b>	Š		CODE (Check one)	eck one)	r L	DRAWING NO	Ċ		знеет /	ų P	SHEETS
	5					OTHER	]	ESTIMATOR			снескер ву		
	QUANTITY				LABOR		EQL	EQUIPMENT	Σ	MATERIAL		S	SHIPPING
TASK DESCRIPTION NO	NO. OF UNITS	UNIT MEAS	MH UNIT	TOTAL HRS	PRICE	COST	UNIT	COST	UNIT	COST	TOTAL	UNIT WT	TOTAL WT
CELING AM- 1800 CAN 1	0/	Ø	2.5	25	33.60	840-	200	2000 -	20	280-	3120-		
ELECTRICAL SERVICE													
COND & MIKE SO	500 1	R			3.10	1550-			,56	280	1830-		
CONN TO EXIST.	2	R			45	90-					90-		
DISCONNECT SW.	ょ	E.J			7320	146-			45-	-06	236-		
TEMP CONTROL	2	ЕÀ			35	350					350-		
STARTER (11	NCL	(INCLUDED	3	H	(mr)								
											55626	 	
TOTAL THIS SHEET													

IV - 25

DESCRIPTION: HEAT RECOVERY OF WASTE WATER

SAVINGS POTENTIAL: UPON COMPLETION OF A WASH CYCLE HOT WATER DISCHARGES INTO THE SEWER. A HEAT RECOVERY UNIT CAN BE USED TO RECLAIM MOST OF THE HEAT LOST IN HOT WASTE WATER.

#### A: ESTIMATED SAVINGS

SAVINGS ESTIMATES ARE BASED UPON THE FOLLOWING CONDITIONS:

AVERAGE TEMPERATURE OF WASTE WATER =	130	DEG F
AVERAGE TEMPERATURE OF SUPPLY HOT WATER =	160	DEG F
AVERAGE TEMPERATURE OF SUPPLY COLD WATER =	60	DEG F
AVERAGE WATER TEMP. AFTER HEAT RECLAIM =	120	DEG F

EXISTING ENERGY USE FOR HOT WATER

	GALLONS HOT WATER X 8.33 X DELTA T
MBTU =	
	1,000,000

GALLONS HOT WATER = 6565600 DELTA T = 100

MBTU =	5469.145	NOT ACCOUNTING FOR PLANT EFFICIENCY
MBTU =	7292.193	USING 75% PLANT EFF.

ENERGY USE WITH HEAT RECOVERY

MBTU			F WATER X 8.33 X DELTA T ,000,000
GALLONS HOT DELTA		6565600 40	
MBTU MBTU		2187.658 2916.877	NOT ACCOUNTING FOR PLANT EFFICIENCY USING 75% PLANT EFF.
MTU SAVINGS \$ SAVINGS =	=	4375.316 14316.31	

LIFE CYCLE COST ANALYSIS SUMMARY ENERGY CONSERVATION INVESTMENT PROGRAM (ECIP) INSTALLATION & LOCATION: FT. LEONARD WOOD, MO REGION NO. 7 PROJECT NO. & TITLE: DACA41-89-D-0007 INSTALL HEAT RECOVERY UNIT 15 ECO #,s ISCAL YEAR: 1989 25 ECON LIFE NALYSIS DATE: 1. INVESTMENT 120403 CONSTRUCTION COST Α. 6170 в. SIOH 7400 DESIGN COST c. 120576 ENERGY CREDIT CALC (1A+1B+1C) X .9 D. 0 SALVAGE VALUE Ε. 120576 TOTAL INVESTMENT (1D - 1E) F. 2. ENERGY SAVINGS or (COST) ANALYSIS DATE ANNUAL SAVINGS, UNIT COST & DISCOUNTED SAVINGS DISCOUNT DISCOUNTED COST \* SAVINGS ANNUAL SAVINGS FACTOR \* SAVINGS \$/MBTU MBTU/YR 0 0 11.16 0 12.97 A. ELEC 0 17.19 0 0 4.34 B. DIST 0 17.12 0 3.49 0 C. RESD 4375 14306 231046 3.27 16.15 D. LPG0 13.47 0 2.00 0 E. WOOD 231046 4375 14306 F. TOTAL NON ENERGY SAVINGS or (COST), disc = 7.00% -500 ANNUAL RECURRING Α. (1) DISCOUNT FACTOR (TABLE A) \* 11.65 -5825 (2) DISCOUNTED SAVINGS/COST (3A X 3A1) (3) (4) (2) в. NON RECURRING (1) YEAR OF DISCOUNT DISCOUNTED SAVINGS ITEM (COST) OCCURANCE FACTOR SAVE(COST) 0 1.00 0 а. 0 1.00 0 b. 0 1.00 0 c. 0 0 d. TOTAL -5825 C. TOTAL NON ENERGY DISCOUNTED SAVINGS (or) COST PROJECT NON ENERGY QUALIFICATION TEST D. 76245 (1) 25% MAX NON ENERGY CALC (2F X .33) a. IF 3D1 IS = OR GREATER THAN 3C GO TO ITEM 4 b. IF 3D1 IS LESS THAN 3C SIR = (2F + 3D1)/1FIF 3D1b IS GREATER THAN 1 GO TO ITEM 4, IF NOT 4. FIRST YEAR DOLLAR SAVINGS (2F3+3A+(3B1d/YEARS LIFE)) 13806 225221 . TOTAL NET DISCOUNTED SAVINGS (2F5+ 3C) 1.87 6. DISCOUNTED SAVINGS RATIO (SIR = 5/1F) COST AND DISCOUNT FACTORS FROM ECIP GUIDANCE UPDATED 15 JUN 89

WASH WATER HEAT RECOVERY LOCATION FORT LEDNARD WOOD LOCATION HOND TASK DESCRIPTION		CT								700	YOW JC	đ
LEDNARD WOOD		System	•	CODE (Check one)	eck one)	م ا	DRAWING NO.	Ċ		CHEET /	1 2 2	-
K DESCRIPTION NO				] [	]	ן	ESTIMATOR				5	SHEETS
	QUANTITY			ABOR	OI HEH							
	LINU LINU		TOTAL	UNIT				N I	MATERIAL		HS	SHIFFING
	MEAS	LIND	HRS	PRICE	COST	PRICE	COST	PRICE	COST	TOTAL	UNIT WIT	TUTAL
HEAT RECOVERY SYSTEM 1	EZ				casb		(00 00)	*		1.19500		
PIANG - WASTE 10()	15			20	11 20-							
	5			2014	102			74,94	4040	7034		
STERM 50	7			5,05	263			ゲ、ゲ	/38-	391		
SEWER LEO	ť	i		2,75	165-			1.90	117-	1 2 1		
									-			
ELEC SERVICE	21											
										500		
SUMP 1	E				2200-				3500-	5700		
		<u></u>										
										<01'27'		
		i										
						<u> </u>						
TOTAL THIS SHEET												

IV - 28

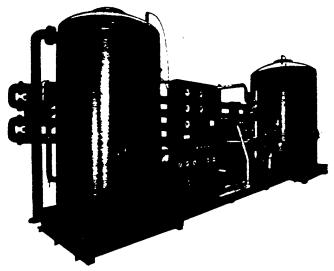
## Ludell supplies the ideas and the components to build the most efficient customized system you can buy!

The schematic flow diagram illustrates the many ways Ludell Water and Heat Recovery Equipment can save you time, energy and money. Each system will vary with plant requirements and function. Each is designed to save initial installation and operating costs as well as to increase existing boiler equipment efficiency. Each is built around the exclusive design of Ludell Heat Reclaimers which recover costly BTU's from waste hot water to heat incoming cold water. Efficiently, Ludell Heat reclaimers can reduce water heating load by up to 50% and lower fuel costs and boiler requirements at the same time.

A Ludell hot water and heat recovery system guarantees all the hot water you need, even during peak load periods. Efficiently and economically.

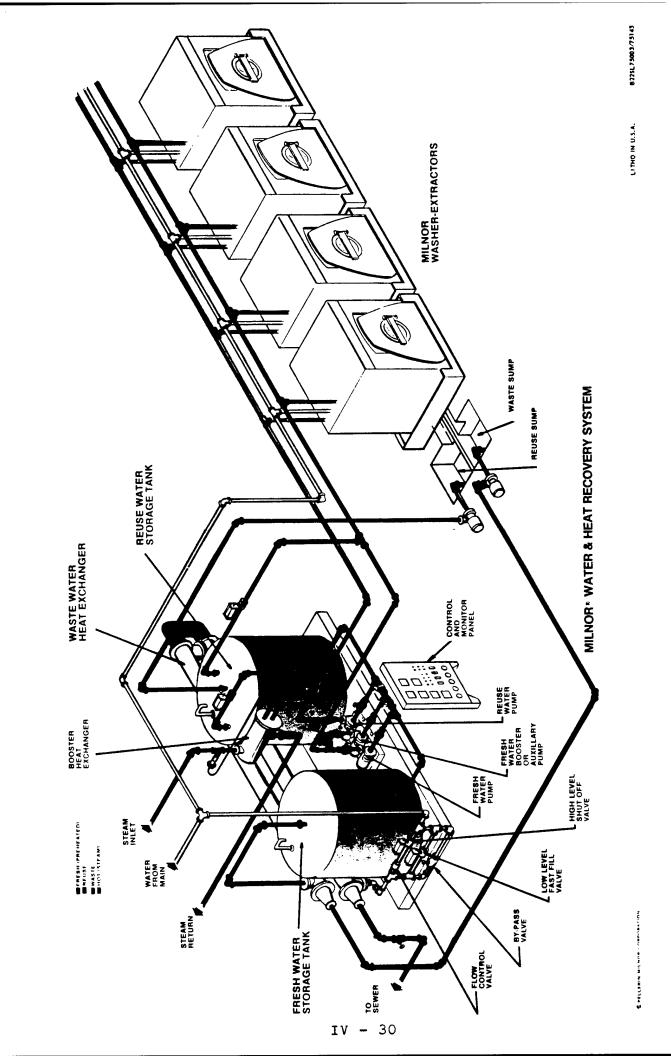
## Or, Plug in a Ludell "Total Package" System.

Complete assembly and fabrication of a Ludell Water and Heat Recovery System — built to your specifications within our own plant — can save you expensive installation costs. You simply "plug in" the plumbing and electrical connections. It's that easy!



How do we do it? First, by inspecting and evaluating your plant needs. In many cases we find that the "Total Package System" can be the most economical way to go. Then we design it and build it to your needs. And ship it to your plant pre-assembled, ready to start saving you money as soon as you install it. And, we back it with Ludell dependability.

You'll benefit with faster fill up rates and a constant supply of hot water. You'll reduce your boiler load by up to one-third! And you'll save up to 50% on your water heating fuel bill. We'll even help you estimate how long it'll take the Ludell Total Package System to pay for itself!



ECO # 15A

DESCRIPTION: HEAT RECOVERY OF WASTE WATER WITH NEW BOILER INSTALLED

SAVINGS POTENTIAL: UPON COMPLETION OF A WASH CYCLE HOT WATER DISCHARGES INTO THE SEWER. A HEAT RECOVERY UNIT CAN BE USED TO RECLAIM MOST OF THE HEAT LOST IN HOT WASTE WATER.

### A: ESTIMATED SAVINGS

SAVINGS ESTIMATES ARE BASED UPON THE FOLLOWING CONDITIONS:

NEW BOILER EFFICIENCY =	83	8
AVERAGE TEMPERATURE OF WASTE WATER =	130	DEG F
AVERAGE TEMPERATURE OF SUPPLY HOT WATER =	160	DEG F
AVERAGE TEMPERATURE OF SUPPLY COLD WATER =	60	DEG F
AVERAGE WATER TEMP. AFTER HEAT RECLAIM =	120	DEG F

EXISTING ENERGY USE FOR HOT WATER

	GALLONS HOT	F WATER X 8.33 X DELTA T
MBTU =	1,	,000,000
GALLONS HOT WATER DELTA T =		
MBTU = MBTU =		NOT ACCOUNTING FOR PLANT EFFICIENCY USING 83% PLANT EFF
ENERGY USE WITH	HEAT RECOVERY	X
MBTU =	GALLONS HO	I WATER X 8.33 X DELTA T
HDIC -	1	,000,000
GALLONS HOT WATER DELTA T =	= 6565600 40	
MBTU = MBTU =		NOT ACCOUNTING FOR PLANT EFFICIENCY USING 83% PLANT EFF.
MTU SAVINGS = \$ SAVINGS =	3953.599 12938.67	

LIFE CYCLE COST ANALYSIS SUMMARY ENERGY CONSERVATION INVESTMENT PROGRAM (ECIP) REGION NO. 7 INSTALLATION & LOCATION: FT. LEONARD WOOD, MO PROJECT NO. & TITLE: DACA41-89-D-0007 INSTALL HEAT RECOVERY UNIT ECO #,s 15A ISCAL YEAR: 1989 25 ECON LIFE NALYSIS DATE: 1. INVESTMENT 120403 A. CONSTRUCTION COST 1122 SIOH в. 1224 C. DESIGN COST 110474 D. ENERGY CREDIT CALC (1A+1B+1C) X .9 0 E. SALVAGE VALUE 110474 F. TOTAL INVESTMENT (1D - 1E) 2. ENERGY SAVINGS or (COST) ANALYSIS DATE ANNUAL SAVINGS, UNIT COST & DISCOUNTED SAVINGS ANNUAL DISCOUNT DISCOUNTED COST \* SAVINGS SAVINGS FACTOR \* SAVINGS \$/MBTU MBTU/YR 0 11.16 0 0 A. ELEC 12.97 õ 0 0 17.19 DIST 4.34 в. 0 17.12 3.49 0 0 с. RESD 3954 12930 208813 3.27 16.15 D. LPG 13.47 0 2.00 0 0 E. WOOD 208813 3954 12930 F. TOTAL NON ENERGY SAVINGS or (COST), disc = 7.00% -500 ANNUAL RECURRING Α. (1) DISCOUNT FACTOR (TABLE A) \* 11.65 (2) DISCOUNTED SAVINGS/COST (3A X 3A1) -5825 (4)(3) NON RECURRING (2) (1) в. YEAR OF DISCOUNT DISCOUNTED SAVINGS ITEM OCCURANCE FACTOR SAVE(COST) (COST) 0 1.00 0 а. 0 1.00 0 b. 0 1.00 0 c. 0 0 d. TOTAL -5825 C. TOTAL NON ENERGY DISCOUNTED SAVINGS (or) COST D. PROJECT NON ENERGY QUALIFICATION TEST **689**08 (1) 25% MAX NON ENERGY CALC (2F X .33) a. IF 3D1 IS = OR GREATER THAN 3C GO TO ITEM 4 b. IF 3D1 IS LESS THAN 3C SIR = (2F + 3D1)/1FIF 3D1b IS GREATER THAN 1 GO TO ITEM 4, IF NOT 4. FIRST YEAR DOLLAR SAVINGS (2F3+3A+(3B1d/YEARS LIFE)) 12430 202988 . TOTAL NET DISCOUNTED SAVINGS (2F5+ 3C) 1.84 6. DISCOUNTED SAVINGS RATIO (SIR = 5/1F) COST AND DISCOUNT FACTORS FROM ECIP GUIDANCE UPDATED 15 JUN 89

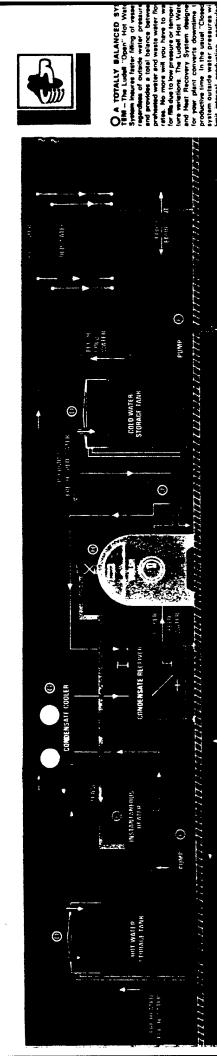
WILH LOTATION         MARK MERT         RECOVERY STATION         STATION STATION         CORPORTING STATION         STATION STATION         STATION         STATION<	COST ESTIMATE ANALYSIS For use of this form, see TM 5 800-2; the proponent egency is USACE.	FE ANAL	YSIS onent egen	cy Is USA	CE.	INVITAT	INVITATION/CONTRACTOR	стоя	EFFECTIVE PRICING DATE	RICING D	ATE	DATE PREPARED	ateo MAX	Ę
FORT         ESTINATION         DEFINITION         DEFENDING         DEF	WATER HEAT	ECOV6		lat sys	Σ		ieck one)		DRAWING NO			SHEET /	OF /	
FELO         1 S A         Outwetty (NUT)         Autor	LEONARD	0					THE [	]	ESTIMATOR			снескер ву	-	
TASA DESCRIPTION         UNIT         Rest         POIN         Herr         Cost         Less         POIN         Herr         Cost         Less         POIN         Herr         FORM         Cost         Less         POIN         Herr         FORM         Cost         Less         POIN         Herr         POIN         Herr         FOR         POIN         Herr         FOR         POIN         Herr         POIN	0	QUA	NTITY			LABOR		EQ	UIPMENT	Σ	ATERIAL		Ů	ONIAAI
Hear Recovery System       I       EA       GFD       I       G       G       G $I$	TASK DESCRIPTION	NO. OF UNITS	UNIT MEAS	MH UNIT	TOTAL HRS	UNIT	COST	UNIT	COST	UNIT	COST	TOTAL	UNIT	TOTAL
PIPANGE     NASTE     IOU     LE     IL6.30     IL6.30     24.04     24.04       STERM<	HERT RECOVERY SYSTEM	-	ES ES				025b		100,001	×		109500		
PIMUE     WASTE     IOU     LF     IL.30     I.2.     2.4.4     24.04     24.04       STERM     50     L     5.05     36.3     2.37     1.36     2.37     1.36       SEWEE     LO     L     2.37     1.65     1.40     1.14     1.40       ELEL SERVICIT     LS     2.37     1.65     1.40     1.14       SUMD     1     EN     2.300     3.500     3.500       SUMD     1     EN     2.2005     3.500     3.500       SUMD     1     EN     2.2005     1.14     1.14       TOTAL THIS SHEET     1     EN     1     1			-											
STERM       50       LF       5.05       3.63       2.78       136         SEWEE       LO       LC       2.75       165       1,40       1,14'         ELEC       SERNUC       LS       2       2200       1,50       1,40       1,14'         SUMP       I       ELEC       SERNUC       1       EN       2200       2300       3500       3500         SUMP       I       EN       2200       2200       1       1       3500       1         SUMP       I       EN       2200       2200       1       1       1       1         SUMP       I       EN       2200       1       1       1       1       1         SUMP       I       E       I       1       1       1       1       1       1       1         SUM       I       I       I       I       I       1	PIMU6 - WASTE	700	Ц			//.30		_		24.04		4034		
SEWER       LO       LC       2.75       165 <sup>-</sup> 1.40       114 <sup>-</sup> ELEC       LS       LS <td< td=""><td>STERM</td><td>ß</td><td>Ľ</td><td></td><td></td><td>5,05</td><td></td><td></td><td></td><td>2.2</td><td></td><td>391-</td><td></td><td></td></td<>	STERM	ß	Ľ			5,05				2.2		391-		
0000- 3200- 30	SEWER	Z	Ľ			2,75	165-			1,90		281		
ELEC SERVICU       LS       LS       LS       LS       LS       SDO       SDO         SUMP       I       EM       2200 <sup>-</sup> 2300 <sup>-</sup> 350 <sup>-</sup> 570 <sup>-</sup> SUMP       I       EM       2200 <sup>-</sup> 320 <sup>-</sup> 120 <sup>-</sup> M <sub>0</sub> SUMP       I       EM       2200 <sup>-</sup> 350 <sup>-</sup> 570 <sup>-</sup> SUMP       I       EM       2200 <sup>-</sup> 350 <sup>-</sup> 570 <sup>-</sup> SUMP       I       EM       2200 <sup>-</sup> 350 <sup>-</sup> 570 <sup>-</sup> SUMP       I       EM       I       I       I       I         Intervieweer       I       I       I       I       I       I														
SUMD     I     EN     2200 <sup>-</sup> 5700       SUMD     I     EN     2200 <sup>-</sup> 5700       I20     I     I     I       I01AL THIS SHEET     I     I			2									oas		
2200 <sup>-</sup> 5700 350 <sup>-</sup> 5700 120,46														
	SUMD	~	E				2200-				3500-	5700		
												247 021		
TOTAL THIS SHEET														
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	TOTAL THIS SHEET													

FORM SATER, API BO X INCLUDES OVERHEMD & PROFIT

IV - 33

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imit evenual production, perficular during paid drever when all processes are demending valler at the same time of comparing preserves and transferrish bot weeks supply through an economic compared on the seconding it to the re guiral dements and booting it to the re guiral dements and booting it to the re to your boller. All at a pre-ext ration to based on the requirements of you

Letter and the second system smooths out the signal and town are water domains and heating and as a result, your oper storn wal require Ass in terms of: bole sits and require Ass in terms of: bole sets and bole; phing, whose and fitting schement. Reter and related sophement curse they need not be preservised as means economy and afficiency letter means economy and afficiency.

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O ANTI-POLLUTION AND CON SERVATION REDUTION NEUTINEMENTS - Lu defi provides the Innov-how and the reutinemits while best and na tional requirements while server over money at the same time. Application

check velve, and easy access opening for inspection

inspection.

O BLOWDOWN ECONOMIZER



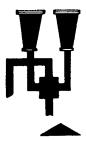




Ludell, the origination of continu-cue tube rectainners, of there a wide carg. of designs and steep to the work poplecation. They are built to operate continuously and function automati-cativ without fourtion automati-cativ without fourtion automati-pacer mail and other applications where time spets loss or profit. Most im-time spets loss or profit. Most im-built for years of touble-free areves and will repay the mills institution cost mary times in fuel saving. And each Luden heat reclement system is LUDELL HEAT RECLAIMERS ⊗

tinuous tube feeture with backfluching operation guarantees that plugging with never occur. PRE-WIRED CONTROL PANEL

Attractively peckeged Lodel Con-rol Pavel searces that a Provensic and electric connections are properly ande. All pavels are built and tested to fit your individual specifications. In ad-dition, Pre-Witer Pavels eliminate completed hookup procedures and re-duce institution expense



C AUTOMATIC BACKELUSH The 4 way values a supportentivity timed to the vystem operation to backfush muck, drit and solds before they have a chemic in o fug cuerang methicency and driverine. Ludel's acclusive con and driverine.

expandable to meet increases in pro-duction and process operation as your plant size increases

0

WATEN STORAGE TANKS – Filment would libergiess reinforced pleatic tanks are non-cover for use with code or hori water temperatures to correctly of works temperatures to 200°F. Capacity of water anges from 500 to 45,000 genore to permit full capacity production daw independent of incorrect term are GPM. Additional frequencies of construction are valued by for increase Ludel Water and Heat Recovery Systems. DELIVERY and RECIRCULA. INON PUNNES – Ludei matches De- Inon PUNNES – Ludei matches De- Inovery and Recirculation Pump specifi- cations to estimate and new equipment Recovery System Pump I earlier Me Recovery System Pump I earlier Me Channels Stat for maintenness free channess fre

© INSTANTANEOUS HEATER -Boosts stroted hol water for required operating temperatures quickly to ra-duce fill time. No production slow down even during peak load periods. Shall and U-Tube design heats water with temperature of system and has built temperature of system and temperature custed by pressure and temperature variation

CONDENSATE COOLER – Shell of UTUbe heal Ecchanger is deagreed to cool condenate below the bolling temperature i to prevent itaahing temperature i to prevent itaahing to atmosphere Cooled condenate re-duces war and cavitation to bolar duces war and cavitation to bolar duces war and cavitation to bolar length server life Condenate Cooler alingth server life Condenate Cooler returns fresh hot water to storage, con densate to holler receiving tank

O VENT CONDENSER -- Used in place of Condensate Cooler, the Ludel vent Condensate prevent less of con-densate to atmosphere through Shell and U.Tube heat exchanger design. Deller retering tank with no drop in temperature

Used primarity in conjunction with a boiler having constant blowdowor. This is a Shall and U-Tube Heat Exchanger designed to preheat boiler mate-up water with the blowdown water.

BOLLER – In plants where exceeded and the straight of the straighto straighto straight of the straight of the straight of t O WASTE WATER PUMP - This promp is specially selected to meet the requirements of handling wate water features include self priming, vertical fint, pump soits, cut of halaes for long thes. mechanical weal, internal Ludell equipment can reduce water heating fuel costs by over 50% and save up to one-third on boiler load

CONTINUOUS TUBE DESINON---Ludel's unique continuous tube design assuras againet phugung because there are no m seams to "catch" on Smooth rounded corners eliminate fouling or accu-mulation Cortinuous tube design together with eutomatic backflush operation guarantees you peak performance for the life of the reclaimer.

Include: Thermoster solution resulting from high temperature water discherge Ludes Neat Redeimers reduce hea from discharge water in relating fresh, incoming water temperature and iswer fuel costs and bolier loads Conservation. Ludel uses less fuel less of everything in the balanced Hot Water and Hast Recovery Sys-tem And Ludell angineers are er-perts at incorporating ideas and equipment in your operation to alicaty screen and sediment solids and drit balors discharging into the sewer Pumping of studge from waste wate pits is greatly reduced with Ludei vovel Systems mech pits is greatly reduced Solida Removal System. the same time Tokin Rem

## Ludell Heat Exchangers: The Heart of the System.

#### LUDELL CONSTRUCTION MAKES THE DIFFERENCE.

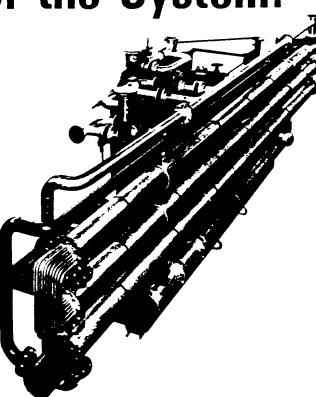
Ludell, originator of the continuous tube reclaimer, manufactures a wide range of Heat Reclaimers and Heat Exchangers in the styles and sizes to suit your needs. Fabrication includes all types of materials (stainless steel, carbon steel, cast iron, admiralty, muntz metal, brass, cupro nickel, aluminum or silicon bronze and also offers a broad line of baked or cold set phenolic or epoxy linings for added corrosion resistance). Ludell designs and manufactures to meet or exceed Commercial Standards, ASME Code for Unifired Pressure Vessels Standards and TEMA Standards (Tubular Exchangers Manufacturers Association).

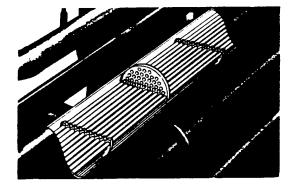
### Baffle plates welded-in-place increase efficiency and mean longer life.

• Baffles are welded to the shell to become one integral unit with no moving parts.

• All welded construction holds baffles and tubes firmly in place so baffles cannot cut into shell or tubes.

Provides a tighter fit because baffles, welded-in-place, eliminate clearance otherwise required for sliding of bundles into shell; shifting and twisting; eliminates bypass of water between the baffles and shell. Bypassed water will not pick up heat.
Ludell welded baffles, requiring perfect alignment in the manufacturing process, assures you of maximum heat transfer and better overall performance in heat reclaiming.







Ludell

Ludell Manufacturing Company 5200 West State Street, Milwaukee, WI 53208 (414) 476-990

DESCRIPTION: LOWER HOT WATER SUPPLY TEMPERATURE

SAVINGS POTENTIAL: HOT WATER IS CURRENTLY SUPPLIED AT A TEMPERATURE OF 160 DEGREES FAHRENHEIT. THIS TEMPERATURE WATER MAKES UP ONLY 15% OF TOTAL HOT WATER REQUIREMENTS. THE REMAINING HOT WATER CAN BE SUPPLIED AT A LOWER TEMP. REDUCING HOT WATER SUPPLY TEMPERATURE WILL REDUCE DISTRIBUTION LOSSES AND OVERALL HOT WATER HEATING LOAD.

### A: ESTIMATED SAVINGS

SAVINGS ESTIMATES ARE BASED UPON THE FOLLOWING CONDITIONS:

EXISTING HOT WATER USE AT 160 DEG = 6625000 GALS % OF HOT WATER AT DIFF TEMPERATURES AS FOLLOWS:

 .05	5%
 .26	<b>2</b> 6%
 .13	13%
 .41	41%
 .15	15%
1	100%
	26 13 41 15

EXISTING ENERGY USE FOR HOT WATER

GALLONS HOT WATER X 8.33 X DELTA T

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e .....

MBTU =

1,000,000

MBTU	T = =	100 5469.145	NOT ACCOUNTING FOR PLANT EFFICIENCY USING 75% PLANT EFF.
ENERGY USE TO			
GALLONS HOT			
DELTA	T =	80	
			NOT ACCOUNTING FOR PLANT EFFICIENCY
			USING 75% PLANT EFF.
ENERGY USE TO	HEAT TO	150 DEG	
			<b>*</b> .41 = 2691896
	T =		
		224.2349	
		298.9799	
ENERGY USE TO			+ 15 - 984840
			<b>*</b> .15 = 984840
	T =	164.0743	
		218.7658	
MBTU	<u> </u>	210./000	
TOT. ENERGY	USE WITH	ł	
140 DEG & R	EHEAT =	6351.500	
TOTAL SAVINGS (1	MBTU) =	940.6929	
TOTAL \$ SAVINGS	=	3079.23	<b>T</b> 11 26
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		FE CYCLE COST ANAL		
TNC	ENERGY CONSE	RVATION INVESTMENT	PROGRAM (ECIP) , MO REGION NO. 7	,
PRO	JECT NO. & TITLE: DA	CA41-89-D-0007	LOWER HW TEMPERATURE	
	CAL YEAR: 1989		ECO #,s 17 ECON LIFE 25	
ANA.	LYSIS DATE:		ECON LIFE 2.	,
1.	INVESTMENT			
	A. CONSTRUCTION COST	1	132	
	B. SIOH C. DESIGN COST		(	
	D. ENERGY CREDIT CAL	LC (1A+1B+1C) X .9	119	)
	E. SALVAGE VALUE	(10 10)	(	) 119
	F. TOTAL INVESTMENT	(1D - 1E)		119
2.	ENERGY SAVINGS or (CC ANALYSIS DATE ANNUAL	SAVINGS, UNIT COST	& DISCOUNTED SAVINGS	
	COST *	SAVINGS ANNUAL	DISCOUNT DISCOUNTED	
		MBTU/YR SAVINGS		
	A. ELEC 12.97	0 0		)
	B. DIST 4.34		17.17 (	
	C. RESD 3.49 D. LPG 3.27	0 0 941 3077		•
	E. WOOD 2.00		) 13.47 (	
	F. TOTAL	941 3077	,	49695
	NON ENERGY SAVINGS OF	$(005^{\text{T}})$ disc = 7	0.0%	
5.	NON ENERGI SAVINGS OI	(0051), 0150 = 7.		
	A. ANNUAL RECURRING		11.65	)
	<ul><li>(1) DISCOUNT FACT</li><li>(2) DISCOUNTED SA</li></ul>	VINGS/COST (3A X 3		
	B. NON RECURRING ITEM	(1) (2) SAVINGS YEAR OF	DISCOUNT DISCOUNTED	
		(COST) OCCURANCE	E FACTOR SAVE(COST)	
	a.	0		)
	b. c.	0 0		)
	d. TOTAL	0		)
	C. TOTAL NON ENERGY	DISCOUNTED SAVINGS	G (or) COST	0
	D. PROJECT NON ENERG	Y QUALIFICATION TE	ST	
	(1) 25% MAX NON H	ENERGY CALC (2F X .	.33) 16399	Э
		OR GREATER THAN 3 See Than 3C SIR =		
	IF 3D1 IS I	GREATER THAN 1 GO	TO ITEM 4, IF NOT	
4.	FIRST YEAR DOLLAR SAV	/INGS (2F3+3A+(3B1d	YEARS LIFE))	3077
<b>•</b> .	TOTAL NET DISCOUNTED	SAVINGS (2F5+ 3C)		<b>4</b> 9695
6.	DISCOUNTED SAVINGS RA	ATIO (SIR = $5/1F$ )		418.31
*	COST AND DISCOUNT FAC	CTORS FROM ECIP GUI	DANCE UPDATED 15 JUN	39
			37	

CUST ESTIMATE ANALYSIS For use of this form, see TM 5 800-2; the proponent agency is USACE.	TE ANALY 2: the propon	SIS ent agene	sy is USA	ų.		INVITATION/CONTRACTOR	CTOR	EFFECTIVE PRICING DATE	RICING D	ATE	DATE PREPARED 26 MAY 89	MAY MAY	68
LOWER HOT WATE	x ter	Ľ,			CODE (Check one)	leck one)	ř	DRAWING NO.			знеет (	0F	SHEETS
FORT LEONARD WOOD	CIOOM					отнев		ESTIMATOR			СНЕСКЕД ВУ		
ECO#17	QUAN				LABOR		EQ	EQUIPMENT	Σ	MATERIAL		s	SHIPPING
TASK DESCRIPTION	NO. OF UNITS		TINU	TOTAL HRS	UNIT PRICE	COST	UNIT	COST	UNIT	COST	TOTAL	UNIT WT	TOTAL
MODIFY CONTROLS	Z	HRS		4	33 <sup>-</sup>	132-					/32-		
TOTAL THIS SHEET													

DESCRIPTION: STEAM TRAP INSPECTION/REPLACEMENT

SAVINGS POTENTIAL: REPLACEMENT OF WORN STEAM TRAPS ELIMINATES LIVE STEAM RETURNING TO THE BOILER AND IMPROVES SYSTEM EFFICIENCY AND REDUCES FUEL CONSUMPTION.

### A: ESTIMATED SAVINGS

POTENTIAL SAVINGS WERE BASED UPON REPLACING ONE FAULTY TRAP CONNECTED TO TO A 3/4 INCH PIPE SUPPLYING STEAM AT 15 PSI.

STEAM LOSS/HR X HR/YR X BTU/ LB STM

MBTU SAVINGS =

EFF X BTU/MBTU

13.7
8760
1075
.75
1000000

MBTU SAVIN	NGS =	172.0172
\$ SAVINGS	=	562.84

LIFE CYCLE COST ANALYSIS SUMMARY ENERGY CONSERVATION INVESTMENT PROGRAM (ECIP) **REGION NO. 7** INSTALLATION & LOCATION: FT. LEONARD WOOD, MO STEAM TRAP REPLACEMENT PROJECT NO. & TITLE: DACA41-89-D-0007 19 ECO #,s ISCAL YEAR: 1989 8 ECON LIFE ANALYSIS DATE: 1. INVESTMENT 117 CONSTRUCTION COST Α. 0 SIOH в. 0 DESIGN COST с. 105 ENERGY CREDIT CALC (1A+1B+1C) X .9 D. 0 SALVAGE VALUE Ε. 105 TOTAL INVESTMENT (1D - 1E) F. 2. ENERGY SAVINGS or (COST) ANALYSIS DATE ANNUAL SAVINGS, UNIT COST & DISCOUNTED SAVINGS DISCOUNT DISCOUNTED ANNUAL COST \* SAVINGS SAVINGS SAVINGS FACTOR \* \$/MBTU MBTU/YR 0 0 5.74 20.58 0 ELEC Α. 7.18 0 0 0 6.20 DIST в. 6.79 0 0 3.49 0 с. RESD 5689 6.75 843 4.90 172 D. LPG 0 0 6.41 2.00 0 Ε. WOOD 5689 172 843 F. TOTAL 3. NON ENERGY SAVINGS or (COST), disc = 7.00% 0 ANNUAL RECURRING Α. 5.97 (1) DISCOUNT FACTOR (TABLE A) \* 0 (2) DISCOUNTED SAVINGS/COST (3A X 3A1) (4)(3) (2) NON RECURRING (1)в. YEAR OF DISCOUNT DISCOUNTED SAVINGS ITEM SAVE(COST) OCCURANCE FACTOR (COST) 0 1.00 0 a. 0 0 1.00 ь. 0 1.00 0 с. 0 0 d. TOTAL 0 TOTAL NON ENERGY DISCOUNTED SAVINGS (or) COST с. PROJECT NON ENERGY QUALIFICATION TEST D. (1) 25% MAX NON ENERGY CALC (2F X .33) 1877 a. IF 3D1 IS = OR GREATER THAN 3C GO TO ITEM 4 b. IF 3D1 IS LESS THAN 3C SIR = (2F + 3D1)/1FIF 3D1b IS GREATER THAN 1 GO TO ITEM 4, IF NOT 843 4. FIRST YEAR DOLLAR SAVINGS (2F3+3A+(3B1d/YEARS LIFE)) 5689 TOTAL NET DISCOUNTED SAVINGS (2F5+ 3C) 54.03 6. DISCOUNTED SAVINGS RATIO (SIR = 5/1F) COST AND DISCOUNT FACTORS FROM ECIP GUIDANCE UPDATED 15 JUN 89

COST ESTIMATE ANALYSIS	<b>LE ANALY</b>	SIS			INVITATI	INVITATION/CONTRACTOR	стоя	EFFECTIVE PRICING DATE	RICING D	ATE	DATE PREPARED	RED	
For use of this form, see TM 5-800-2: the proponent agency is USACE.	; the propor	ient ageni	cy is USA								スト	24 MAY 89	68
STEAM TRAP REPLACEMENT	EPLAC	ENE	5		CODE (Check one)	eck one)	ں ا	DRAWING NO.	Ċ		знеет /	05 /	SHEETS
FORT LEDNARD	Gaom	~			101	ОТНЕЯ		ESTIMATOR			СНЕСКЕ ВУ	-	
	QUANTITY	٦Y			LABOR		EQ	EQUIPMENT	W	MATERIAL		ts	SHIPPING
TASK DESCRIPTION	NO. OF UNITS	UNIT MEAS	MH UNIT	TOTAL HRS	UNIT PRICE	COST	UNIT	COST	UNIT	COST	TOTAL	UNIT WI	TOTAL WT
TRAP INSPECTION 6	~	E.		~	30'	39 -			78-	78-	- 211		
REPLACEMENT													
- 4													
TOTAL THIS SHEET													
DA FORM 5418-R, Apr 85													

DESCRIPTION: INSTALL & CONTINUOUS BATCH WASHER (1000 LB CAPACTIY).

SAVINGS POTENTIAL: A CONTINUOUS BATCH WASHER REDUCES WATER CONSUMPTION TO 1.0 TO 1.2 GALLONS PER POUND OF LAUNDRY. SAVINGS IS ACCOMPLISHED THROUGH WATER RE-CYCLING & IMPROVED DRUM DESIGN.

A: SAVINGS IF CBW IS USED FOR SHEETS ONLY.

AVERAGE ANNUAL SHEET PRODUCTION (LBS): 1084663 2.6 EXISTING WATER USE PER LB: 1.2 WATER USE PER LB WITH CBW: 1.4 WATER SAVINGS PER LB: TOTAL ANNUAL WATER SAVINGS (GALS): 1518528. TOTAL ANNUAL HOT WATER SAVINGS (GALS): 1032599. (HOT WATER = .68 TOTAL WATER) GAL \* 8.33 \* DELTA TEMP MBTU SAVINGS = -----1,000,000 \* SYST. EFFIC. DELTA T = 100SYSTEM EFFIC. = .75

MBTU SAVINGS =

1146.873

B: SAVINGS IF CBW IS USED AT MAXIMUM CAPACITY: HOURLY CAPACITY (LBS/HR): 1000 WEEKLY CAPACITY (LBS/HR) @ 40 HR WEEK: 40000 ANNUAL CAPACITY (LBS/HR) @ 50 WEEKS/YR: 2000000 TOTAL ANNUAL WATER SAVINGS (GALS): 2800000 TOTAL ANNUAL HOT WATER SAVINGS (GALS): 1904000 MBTU SAVINGS = 2114.709 \$ SAVINGS = 6919.93

PROJECT	ENERGY CONSE TION & LOCATION: NO. & TITLE: DA EAR: 1989	FE CYCLE COST ANA RVATION INVESTMEN FT. LEONARD WOC CA41-89-D-0007	T PROGRAM (E D, MO R	CIP)	
1. INVES					
A. C B. S C. D D. E E. S	ONSTRUCTION COST	C (1A+1B+1C) X .9	)	103485 5692 6209 103847 0	103847
2. ENERG ANALY	Y SAVINGS OF (CC SIS DATE ANNUAL	ST) SAVINGS,UNIT COST	L & DISCOUNTE	ED SAVINGS	
	COST *	SAVINGS ANNUAL MBTU/YR SAVINGS	DISCOUNT	DISCOUNTED	
B. D C. R D. L E. W	CLEC       12.97         01ST       4.34         RESD       3.49         .PG       3.27         NOOD       2.00         YOTAL       2.00	0	0 13.47	0 0 111678	111678
3. NON E	ENERGY SAVINGS OF	(COST), disc = 1	7.00%		
(	NNUAL RECURRING (1) DISCOUNT FACT (2) DISCOUNTED SA	COR (TABLE A) * VINGS/COST (3A X	3A1)	0 11.65 0	
B. N	ITEM	(1) (2) SAVINGS YEAR OD (COST) OCCURANC 0 0 0 0 0	F DISCOUNT	DISCOUNTED SAVE(COST) 0 0	
с. 1	TOTAL NON ENERGY	DISCOUNTED SAVIN	GS (or) COST		0
D. 4	(1) 25% MAX NON I a. IF 3D1 IS = b. IF 3D1 IS ]	GY QUALIFICATION ENERGY CALC (2F X = OR GREATER THAN LESS THAN 3C SIR GREATER THAN 1 G	.33) 3C GO TO IT = (2F + 3D1)	/1F	
4. FIRST	T YEAR DOLLAR SAV	VINGS (2F3+3A+(3B	ld/YEARS LIF	E))	6915
. TOTAL	L NET DISCOUNTED	SAVINGS (2F5+ 3C	)		111678
6. DISCO	OUNTED SAVINGS R	ATIO (SIR = $5/1F$	)		1.08
* COST	AND DISCOUNT FA	CTORS FROM ECIP G		TED 15 JUN 89	
		IV -	43		

TNSTALL CONTINUOUS BATCH WASHER LOCATION FORT LEDNARD WOOD FORT LEDNARD WOOD TASK DESCRIPTION TASK DESCRIPTION TASK DESCRIPTION TASK DESCRIPTION NO. OF UNIT NO. OF U	•						)		25 M	25 MAY 89	66
Colorion     MODIL       POET     LEDNIARDS     MODIL       POET     LEDNIARDS     MODIL       TASK DESCRIPTION     NO. OF     UNITS       WITHUOUS     BATCH WASH     NO. OF     UNITS       WITHUOUS     BATCH WASH     NO. OF     UNITS       WITHUOUS     BATCH WASH     I     FA       MIDULE     I     I     FA       MODULE     J     FA       MODULE     J     FA	WASHE.		CODE (Check one)	eck one)		DRAWING NO	0.		внеет /	0F/	SHEETS
NO. OF NO. OF UNITS				ОТНЕЯ	 1	ESTIMATOR					
VO. OF UNITS			LABOR		Eal	EQUIPMENT	2	MATERIAL		S	SHIPPING
· · · ·	MH UNIT	TOTAL HRS	UNIT PRICE	созт	PRICE	COST	UNIT	созт	TOTAL	UNIT	TUTAL
<b>`</b>											
<u> </u>				5000-		49,995 <sup>-</sup>	 		54,95		
				2100 -		266.61	 		32.095		
				2400-		23.955 -			26.395		
									5/10 2 ches		
										ļ	
TOTAL THIS SHEET											







# Efficient, continuous production

The MILLNOR continuous batch weather is the product of many years' experience in manu-iscuing the world's most incovative Buandyr manu-the second and the most weathing/transport system. The weathing/transport system. The yestem is modules and the cycle time Batches of 110 tbs. (50 Mgs.)' are fed into the machine's loading turnel by conveyor to a the throught the continuous batch washer (see claving) reside this flap), axil into an extraction system for mosture removal, and the movel of conveyor to a self-bading/unidading dryer. The entre CBWw weathing system, conveyors, and system.

ć

# **Big labor savings**

After a batch is placed onto a conveyor (or other device) in the soil room, it is untouched until is diacherged by the dryer. This means a **musier** workforce. It also means easier workforce it also means easier workforce it or move.

# Big hot water savings

The MILNOR CBWe betch washer method-a built-in water reuse system. As the washload moves incurpt he system from solied to clean, water moves in the opposite direction. The water arrangement of piping and overflow weirs.

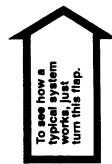
Depending on the washing Deportant water use can be as tow as 1 to 1.4 gals //b. (8 to 12 L/Ag.). This exceptionally fow consumption means big savings on water, sewer, supply and water heating bills.

Fast turnover

of goods

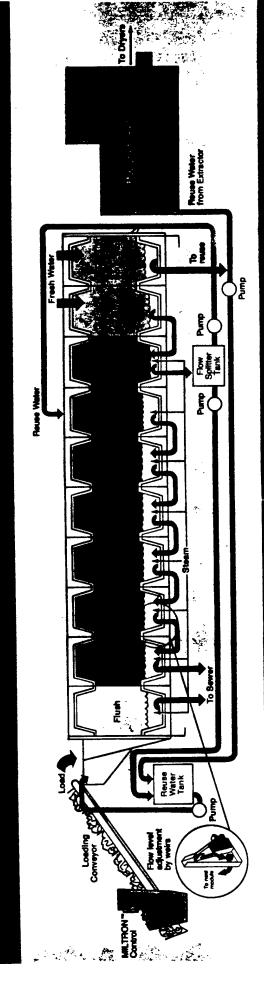
Work goes from solved to clean more quickly, because the system continuously processes small, 110 1b, (50 kg.) betches. Washing can begin som after personnel start working in the morning, since the system is ready to go once a 110 b. betch has been sorted. And because small betches con from the washing can a steady basis—production planning is

BBSIEF.



4 IV -





### arrangements variety of <

The MILNOR CBW\* batch washer can be tailored to meet individual equinements it can vary in number of modules, automatic formulas, thermostatically controlled temperatures, supply, water and drain valves, and so 8

# This drawing, an example of one system, illustrates the following testures and operations MILTRON\*\* control

When the operator puts a batch in line for loading into the washer, he selects the wash formula on the MILTRON control (at left in drawing). The formula then follows that batch through each stage—until it's auromatically unbaded from the dryer and delivered to its final finishing destination.

## Loading

The loading furmer (see drawing) may be fed by such devices as conveyors, chules or slings. As goods enter the furmer, they are furmed into the machine by water A major advantage is that only one loading station is necessary not everal as with individual washing machines. This simplifies materials handling procedures.

## Washing

Separate modules are used for different baths. As the drawing shows, the goods proceed through the formula by traveling from module Each module consists of a stationary shell—to hold the wash bath—and a perforated cylinder to module.

Winshing is continuous. There are washing atter each bath. This helps filling after each bath. This helps reduce wash cycle time. compared to conventional washing machinery to conventional washing machinery

## Transfer

On signal from the MILTRON<sup>™</sup> control, goods are transferred from one module to the next through a specially designed transfer scoop. This happens quickly and simultaneously.

All washing cylinders are keyed together, so they turn together. To wash, they turn through an arc of about 300° for a complete reversal approximately every 11 seconds. To transfer, the cylinders turn an additional amount (about 210°) in one direction. As each cylinder dumps a load through its scoop into the next cylinder, it also receives a load from the cylinder behind it.

## Water flow

Fresh water is usually introduced at or near the unloading end. It travels toward the loading end through pipes connecting the modules. Flow levels are controlled by adjustable Optional drain valves—and/or fresh water inlets—may be included on various modules as desired, to overflow level controls, (see inset above)

Post-wash

meet special formula requirements where counterflow is not desirable. It is also possible to pump water from one module to a module other than the adjacent one a module other than Water from the extractor is reused, too. It is pumped to a holding tank, then thushed into the loading fank then thushed into the loading tank and first module. The first module is normally ordered so that it overflows to the sever, as its the last module receiving counterflow water (the receiving counterflow water (the second module in the drawing).

Clean work is discharged from the last module into an extractor. From there, it moves by conveyor to a self-loading/unloading dryer. The MILTRNO control governs the pressure sereted by the extractor and whether or not the goods are to be dried. If the work is to be dried, the control determines the time in detaination of the goods after drying or non-revealed, the control detaination after destination after destination after

# **Temperature controls**

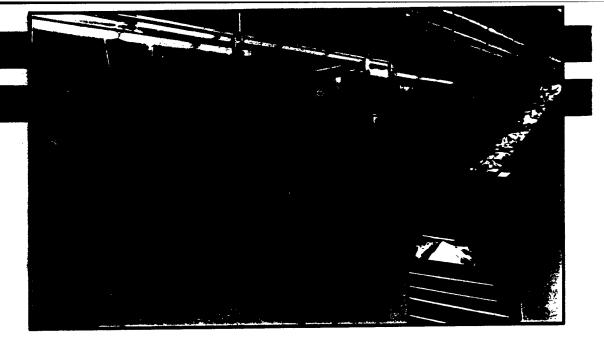
Any module can be equipped with a steam inlet and combination thermometer-thermostat. The thermometer-thermostat provides for two or four thermostatically controlled temperatures.

The MILTRON control also tells the operator every time a new customer's work is discharged from the machine

extraction

## Supplies

Supply valves can be placed in each module. The MILTRON control dictates the amount of supplies and when--or it-luby are added to the specific goods in each module during the wash cycle



### **Production per Hour**

		TOTAL WASHING TIME			_
	20 Min.	24 Min.	<b>30 M</b> in.	36 Min.	
8 modules—lbs./hr (kg./hr.)	2640 (1200)	2200 (1000)	1760 (800)	1465 (665)	
4 511 C.C					
12 modules—lbs./hr. (kg./hr.)	<b>396</b> 0 (1800)	3300 (1500)	2640 (1200)	2200 (1000)	

Batch size: 110 lbs. (50 kg.)

This table is for guidance only. Some applications may require longer formulas

### **Specifications**

(Subject to change without notice)

### Washing cylinder

Diameter Depth Volume Loading capacity and loading factor 76 in. (1930 mm.) 32 in. (810 mm.) 88.7 cu. ft. (2512 L)\* 100 lbs. at 1.1 lbs./cu. ft. (45 kg. at 1:56)

Capacity depends on several factors, including type of goods washed, liquor levels, etc. (50 kg. at 1:50)

"Full Interior cylinder volume, including conical portion and exit ring. 120 lbs. at 1.3 lbs./cu. ft. (55 kg. at 1:46)



Pellerin Milnor Corporation P. O. Box 400, Kenner, LA 70063, U.S.A. Telephone 504/467-9591

### Each module

Length Add to first module Add to last module Width (without side panels) Approx. Height Water valve\* Drain\* Quick drain valve\* Steam inlet\* Air connection Approx. water consumption\*\* Approx. net weight

Add to first module

If used

\*\*Depending on washing program

43 in. (1092 mm.)

59 in. (1283 mm.)

92 in. (2489 mm.)

103 in. (2616 mm.)

8 in. (121 mm.)

1 - 1.4 gals./lb.

2480 lbs. (1125 kg.)

615 lbs. (280 kg.)

(8-12 L/kg.)

1 or 11/4 in.

5 in.

2 in.

1/2 in.

10 in.

ECO # 20A

DESCRIPTION: REPLACE EXISTING STEAM DRYERS WITH GAS DRYERS (220LB).

SAVINGS POTENTIAL: NEW GAS DRYERS (200LB CAP) USE APPROXIMATELY 3000 BTU TO REMOVE 1 POUND OF WATER. EXISTING STEAM DRYERS USE APPROXIMATELY 4050 BTU TO REMOVE 1 POUND OF WATER.

# A: SAVINGS BASED ON EXISTING USE.

AVERAGE ANNUAL PROD. FOR 1 STEAM DRYER (LBS):100000AVERAGE ANNUAL WATER REMOVAL (LBS OF H20):65000EXISTING ENERGY USE (BTU PER LB H20):4052EXISTING ANNUAL ENERGY USE PER DRYER (MBTU):263.38(PLANT EFFICIENCY NOT INCLUDED)251.1733EXISTING 75 % PLANT EFFICIENCY)351.1733

NEW ENERGY USE (BTU PER LB H2O):	3000
NEW ANNUAL ENERGY USE PER DRYER (MBTU):	195
SAVINGS PER DRYER PER YEAR (MBTU) SAVINGS FOR 20 DRYERS	156.1733 3123. <b>4</b> 67
SAVINGS AT \$ 3.27 PER MBTU	10219.39

# B. NUMBER OF NEW DRYERS REQUIRED

EXISTING ANNUAL PROD.OF STEAM DRYERS (LBS)2000000NEW PRODUCTION RATE PER CYCLE (LBS)220CYCLE TIME 15 MINUTES220NEW PRODUCTION RATE PER HOUR (LBS)880HOURS REQUIRED PER YEAR2272.727(USE TWO SYSTEMS)2272.727

C. ELECTRICITY SAVINGS EXISTING ELECT. USE (TAKEN FROM TABLE II-5)

DRYER TYPE	#	ANNUAL KWH	TOTAL KWH
A B C D E H	2 7 2 2 6 1	895.2 895.2 2238 1044.4 1342.2 1044.4	4476 2088.8
		-	23719.2
NEW ELECTRICITY USE		HRS	KWH
BLOWER MTR (KW) BASKET MTR (KW) BURNER MTR (KW)	7.46 2.24 .373	2273	16956.58 5091.52 847.829 22895.93
KWH SAVINGS MBTU SAVINGS \$ SAVINGS @ 12.97			823.271 2.809824

ROJECT	ENERGY CONSI TION & LOCATION NO. & TITLE: DA EAR: 1989	FE CYCLE COS RVATION INVE FT. LEONAR CA41-89-D-00	STMENT PRO D WOOD, MO 07 REPL ECO	GRAM (ECII REGI	ION NO. 7	
1. INVES	TMENT					
B. S C. D D. E E. S	ONSTRUCTION COST IOH ESIGN COST ENERGY CREDIT CAN ALVAGE VALUE OTAL INVESTMENT	LC (1A+1B+1C)	X .9		84250 4634 5055 84545 0	84545
2. ENERG ANALY	Y SAVINGS or (CO SIS DATE ANNUAL	DST) SAVINGS,UNIT	COST & DI	SCOUNTED S	SAVINGS	
	COST * \$/MBTU	METTI/VE SA	VINGS FAC	TOR *	SCOUNTED SAVINGS	
A. E B. D C. R D. L E. W F. T	CLEC       12.97         PIST       4.34         RESD       3.49         JPG       3.27         MOOD       2.00         POTAL	2.8 0 3123 0 3125.8	36 0 10212 0 10249	11.16 17.79 17.12 16.15 13.47	0 0	165332
. NON E	NERGY SAVINGS O	c (COST), dis	sc = 7.00%			
(	NNUAL RECURRING 1) DISCOUNT FAC 2) DISCOUNTED SA				0 11.65 0	
B. N	ION RECURRING ITEM a. b. c. d. TOTAL	(1) SAVINGS YE (COST) OCC 0 0 0 0	AR OF DIS	COUNT DI	SCOUNTED	
с. т	OTAL NON ENERGY	DISCOUNTED S	AVINGS (or	) COST		0
	PROJECT NON ENER 1) 25% MAX NON a. IF 3D1 IS b. IF 3D1 IS IF 3D1 IS	ENERGY CALC ( = OR <mark>GREA</mark> TER	2F X .33) THAN 3C GC SIR = (2F	+ 3D1)/1F		
4. FIRST	YEAR DOLLAR SA	VINGS (2F3+3A	+(3Bld/YEA	RS LIFE))		10249
5. TOTAL	. NET DISCOUNTED	SAVINGS (2F5	5+ 3C)			165332
. DISCO	UNTED SAVINGS R	ATIO (SIR =	5/1F)			1.96
* COST	AND DISCOUNT FA	CTORS FROM EC	IP GUIDANC	CE UPDATED	15 JUN 89	
			TV - 49			

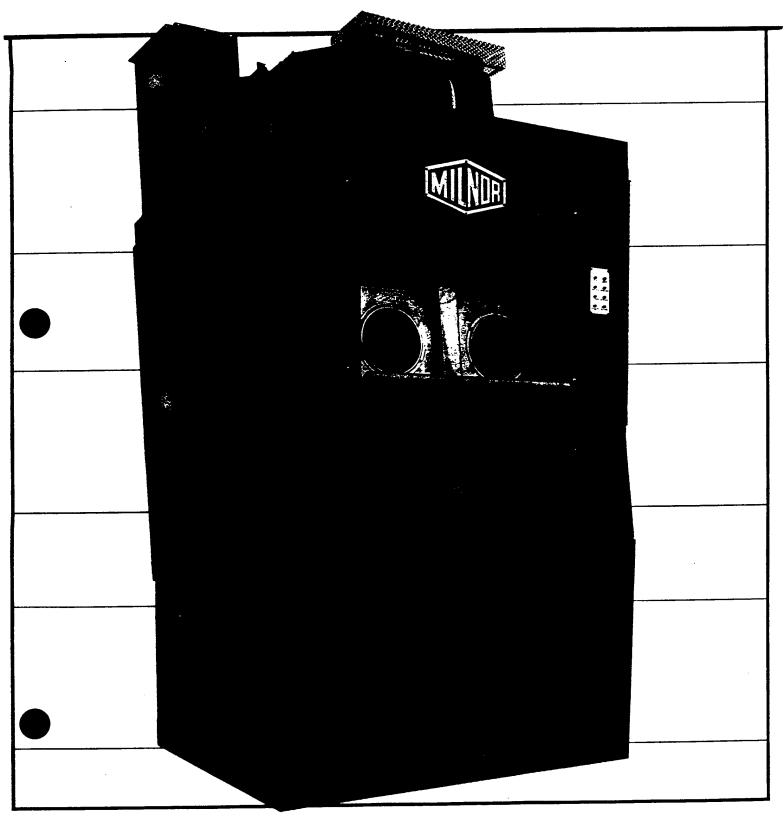
# IV - 49

CEDNARC         No.         DOU         DAMING NO.         Detent         No.           CEDNARC         NOL         CEDNARC         NOL         STRATOR         NOR         NOL         Strator         No.           CEDNARC         NOL         CEDNARC         NOL         Strator         No.	COST ESTIMATE ANALYSIS For use of this form, see TM 5 800-2; the proponent agency is USACE.	TE ANAL 2; the prop	YSIS onent ager	icy is USA	CE.	INVITATI	INVITATION/CONTRACTOR	тоя	EFFECTIVE PRICING DATE	RICING D	ATE	DATE PREPARED	MAY 89	60
Image: constraint of the state of the st	TNSTALL TWO 220	1 97 0	)RYE	ر (ج <b>م</b>	(\$)		eck one)	Ů	DRAWING NO	_			/ of /	SHEETS
AM         OLAMITY         ALAMITY         ALA	FORT LEDNARD WI	000					гнея		ESTIMATOR			СНЕСКЕ ВУ		
Introl         Wint         <	ECO # 20 A	auz	NTITY			LABOR		ΕQ	UIPMENT	Σ	ATERIAL		S	DNIPPING
DRYRE         2         EM         4000 <sup>-</sup> 8000 <sup>-</sup> 8000 <sup>-</sup> 8000 <sup>-</sup> 1.34         55.60           400         LF         1.34         50.40         1.34         55.60         1.34         55.60           30         LF         3.40         10.2 <sup>-</sup> 1.37         41.70         1.31         41.70           1	TASK DESCRIPTION	NO. OF UNITS		MH UNIT		UNIT	COST	UNIT	COST	UNIT	соят	TOTAL	UNIT WT	TOTAL WT
40     LF     1.2k     50.40     1.39     55.60       30     LE     3.40     10.5-     1.59     41.70       30     LF     3.40     10.5-     1.59     41.70       30     LF     3.40     10.5-     1.59     41.70	224 CAS DRYER	ര	B			4000-	Baco	38,000				84,000 -		
YO     LF     1.24     50.40       30     LF     3.40     10.5-       30     LF     3.40       10     1       11       11     1														
30     LF     3,40     103-1     1,55     41,70       31     41     1     1     1     1       1     1     1     1     1     1       1     1     1     1     1     1       1     1     1     1     1     1       1     1     1     1     1     1       1     1     1     1     1     1       1     1     1     1     1     1       1     1     1     1     1     1       1     1     1     1     1     1       1     1     1     1     1     1       1     1     1     1     1     1       1     1     1     1     1     1       1     1     1     1     1     1       1     1     1     1     1     1       1     1     1     1     1     1       1     1     1     1     1     1       1     1     1     1     1     1	DUCTWORK	ړ	л Г			1.26	50.40			1.39	55.60	106-		
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FOR . BATCH . WASHERS . AND . OTHER . WASHING . SYSTEMS

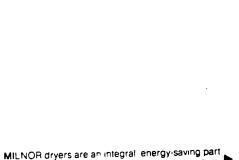


# Dries rapidly and evenly

### Conserves energy

ilt means instant unloading

(Left) A freestanding MILNOR dryer increases efficiency, improves workflow, and reduces labor in laundries with conventional washing systems (Right) MILNOR s fixed tilt toward the unload end lets goods fall out by gravity in as little as 15 to 20 seconds Besides being ready for a new load sconer, the dryer saves fuel by retaining more heat, since goods aren't blown out by hot air during unloading

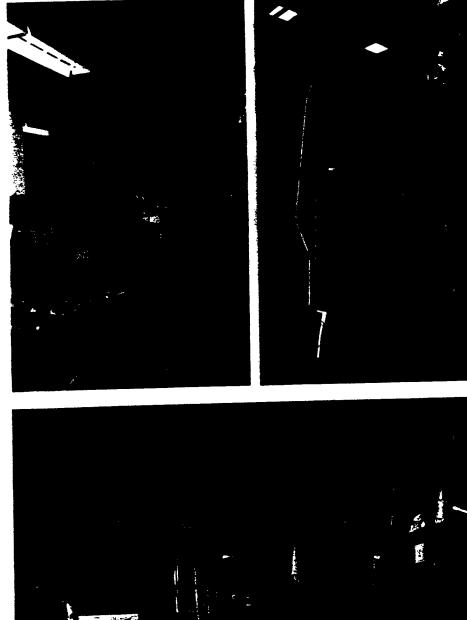


MILNOR dryers are an integral energy-saving part of an automated batch laundry processing system Their fast, uniform drying ability results in four loads per hour of full-dry linen supply terry

.

# Various sizes and types

Contract and the second second



# These dryers help streamline laundry production.

MILNOR dryers are pass-through machines that load at one end and discharge at the other. They form an integral part of an automated batch laundry processing system, along with a continuous batch washer, an extraction system, and transport conveyors. These fully automatic dryers can also be used to streamline operations with washer-extractors and conventional washers. Pass-through design allows excellent workflow, while automatic loading/unloading and drying controls reduce operator attention

IV - 52

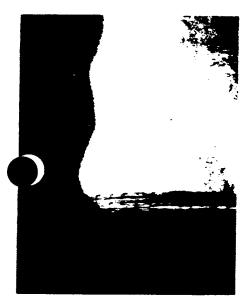
### They save energy

no healthy fuel savings

blower motor is half the size of a major competitor s (thanks to MILNOR s exclusive airflow through the goods, instead of around the outside of the basket) This saves power

The dryer's microprocessor also helps assure optimum fuel use. In gas models, for example, both inlet and outlet temperatures are monitored. In this way, the cycle can be ended once the goods are dry, without burning more fuel than needed. Incoming fuel and fresh air can be modulated too, to reduce gas use (See the microprocessor description for more information.)

MILNOR dryers avoid wasting heated air. They're well insulated Their basket seals are long-lived. And because they don't unload by blowing out the goods (and the hot air with them), these dryers retain much of the heat for the next load.



This drawing shows basic airflow With recirculation, the desired amount of hot air returns to the heat source instead of exiting at the top. It then flows through the goods in the same path as illustrated



## Here's why these dryers reduce cycle time

Five important features contribute to fast, uniform drying that results in four loads *per hour* of full-dry, linen supply terry in actual field installations.

### 1. Heat comes from the bottom.

MILNOR takes advantage of the fact that heat rises, by placing the heating element beneath the goods.

**2. Basket has huge open area.** About 65% of the basket's perforated side sheet is open. That's over one-third more open area than a major competitive dryer. So hot air can flow through the basket more freely.

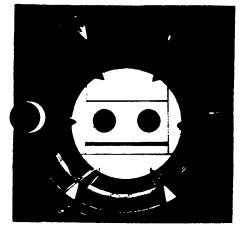
### 3. Hot air is forced through the

**goods.** A unique air path\* prevents heated air from escaping **around** the load. And to maintain proper air direction, MILNOR has designed-in longer seal life. A self-lubricating seal system includes a low-friction radial seal riding on a smooth part of the basket. The seal is not continuously scraped by the reverse side of basket peforations as with competitive designs. Thus, unlike these competitive designs, it won't fail early and allow hot-air bypass

\* Application has been made for worldwide patents

4. Goods circulate freely, for fast, uniform drying. There's a constant turnover of goods. Because the basket is tilted. gravity forces the goods toward the low end. while airflow returns them to the opposite end. The goods open up and float freely thanks to the large basket diameter. Continuous rotary motion effectively exposes all fabric surfaces to hot air.

**5. Goods unload instantly.** MILNOR's fixed tilt – toward the unload end – lets goods fall out by gravity — in as little as 15-20 seconds. Compare that to dryers which have to blow the goods out or dump them by tilting mechanisms. A MILNOR dryer is ready for another load sooner.



# They improve work environment, safety

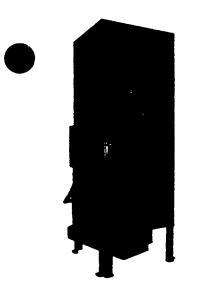
OR uses fuel to dry the goods, not heat undry. Working conditions benefit from nective insulation and the fact that hot air is not blown out of the dryer in the unloading process

MILNOR's belt drive is considerably quieter than a chain drive system. too. Of course, automated loading/unloading eliminates heavy labor, compared to conventional dryers. An automatic lint filter is available as an optional extra.

For safety, an automatic sprinkler is standard on all MILNOR gas and thermal oil-fired dryers (optional on others). It may also be manually actuated Once actuated, the spray will not shut off if machine goes off. Fixed mechanical temperature sensors, external to the microprocessor control, shut off the heat source if temperature exceeds a preset level.

# AUTOLINT<sup>™</sup> system simplifies lint collection

MILNOR'S AUTOLINT system (optional at extra cost) elimintates the need to manually clean the dryer's lint filter.



Following each drying cycle this system automatically strips the dryer's internal lint filter clean. Lint is conveyed into a quickly detachable bag (which can hold more than a full day's run) at a remote enclosed collection point

Unlike many lint filters which operate continuously. MILNOR's lint screen in stripped only after the dry cycle, thus preventing heat loss. Nor does it interfere with the operation of the  $d\underline{c}$  are since the entire process — which takes

econds - occurs while the dryer is Jing/loading

# Microprocessor control means simplicity and accuracy

The solid state control's alphanumeric display provides helpful operating information

Programming in the field is simple. By keyboard, plant management can select every parameter that affects each step in a formula. such as reversing/non-reversing, airflow. blower speed, incoming temperature, stack temperature, formula time, etc. Cooldown temperature, which can also be selected, can be different for each formula if desired (Cooldown is standard on all models.)

Precise temperature is necessary when drying delicate fabrics. In gas and steam models, fastacting probes and microprocessor technology allow MILNOR to accurately control inlet and outlet temperatures to within about one percent! (Compare that to dryers which offer only a high fire/low fire scheme.) MILNOR's gas valve is infinitely adjustable. controlled by the microprocessor to yield the exact gas flow rate required for the commanded temperatures — regardless of the condition of the goods. Combustion air is also modulated to maintain the proper gas/air mixture for efficient combustion.

The microprocessor also optimizes the airflow, regardless of the type of load (to maintain free circulation of the goods for fast, efficient, uniform drying).

Once programmed, MILNOR's microprocessor can interface with press and batch washer controls to form a completely automated system.

With MILNOR systems, the dryer can be interfaced with the exclusive MILTRAC/MILNET™ serial control system. This system minimizes installation wiring and simplifies troubleshooting.

SPECI	FICATION	S
	Model 58040	
	1 Batch	2 Batches
Maximum capacity -	110	220
lbs. (kg.)*	(50)	(100)
Basket diameter -	58	58
ins. (mm.)	(1473)	(1473)
Basket depth -	40	58
ins (mm.)	(1016)	(1473)
Blower motor size – HP	7.5	10
Basket motor size – HP	2	3
Combustion air motor – HP	½	72
Approx overall	81	81
width - ins (mm)	(2057)	(2057)
Approx overall	78	96
depth - ins (mm)	<b>(198</b> 1)	(2438)
Approx overall	129	146
height - ins (mm)**	(3277)	(3708)
Approx net	4225	4987
weight - Ibs (kg)	(1920)	(2267)
*Depending on density of i		
*Does not include pedest	arneign	

Specifications subject to change without notice



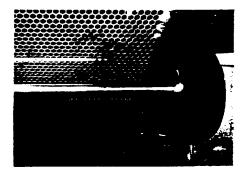
# These dryers are highly adaptable

MILNOR dryers can be positioned as close as one foot apart. They can be arranged in various ways with MILNOR conveyors . to help fit the proper system to your laundry s size and shape.

These machines can be added to existing installations, too. They are sized for compatibility with several major batch washers. They can also be used to modernize the drying section of plants that have large washerextractors or conventional washers.

# Typical MILNOR engineering adds up to dependability

Dryers manufactured by MILNOR feature the same high quality design, construction and materials found in other MILNOR laundry machinery and systems.



Steel parts that contact the wet load are of course stainless. The basket is made of heavier gauge stainless steel than is customary with many competitive machines (and this allows more open area). Steam coils are copper, so they won't rust. The timing belt drive doesn't need lubrication as competitive geared motor and chain drives do, and the belt doesn't slip as V-belts can. The timing belt drive also heips insure precise basket rotation speed. The cylinder runs on longlasting, quiet rollers. As mentioned earlier, a special basket seal design prevents the need for frequent seal replacement. Easy access is provided for maintenance

# Ask about MILNOR's other automated laundry machinery

Please contact us for information about MIL-NOR CBW batch washers, extraction presses, conveyors, and washer-extractors. Our Laundry Engineering Department can design an integrated laundry system that will give you maximum productivity and energy efficiency.

## Pellerin Milnor Corporation P.O. Box 400 Kenner, Louisiana 70063 USA (suburban New Orleans)

Printed in USA Class 5-1 Brochure B22SL84023 87271 ECO # 20B

DESCRIPTION: REPLACE EXISTING (400 LB) GAS DRYER.

SAVINGS POTENTIAL: NEW GAS DRYER (400LB CAP) USES APPROXIMATELY 1800 BTU TO REMOVE 1 POUND OF WATER. EXISTING DRYER USES APPROXIMATELY 2695 BTU TO REMOVE 1 POUND OF WATER.

# A: SAVINGS BASED ON EXISTING USE.

AVERAGE ANNUAL PROD. DRYER #14 (LBS):548000AVERAGE ANNUAL WATER REMOVAL #14 (LBS OF H20)356200EXISTING ENERGY USE (BTU PER LB H20):2695EXISTING ANNUAL ENERGY USE PER DRYER (MBTU):959.959(PLANT EFFICIENCY NOT INCLUDED)359.959

NEW ENERGY USE (BTU PER LB H2O):	1800
NEW ANNUAL ENERGY USE PER DRYER (MBTU):	641.16
SAVINGS PER DRYER PER YEAR (MBTU)	318.799
SAVINGS AT \$ 3.27 PER MBTU	1042.47

### B. NUMBER OF NEW DRYERS REQUIRED

EXISTING ANNUAL PROD.OF GAS DRYER (LBS)	548000
NEW PRODUCTION RATE PER CYCLE (LBS)	400
CYCLE TIME 15 MINUTES	
NEW PRODUCTION RATE PER HOUR (LBS)	1600
HOURS REQUIRED PER YEAR	342.5
(USE ONE SYSTEM)	

### C. ELECTRICITY SAVINGS

EXISTING ELECT. USE (TAKEN FROM TABLE II-5)

DRYER TYPE	#	ANNUAL KWH	TOTAL KWH
14	1	16531.7	16531.7

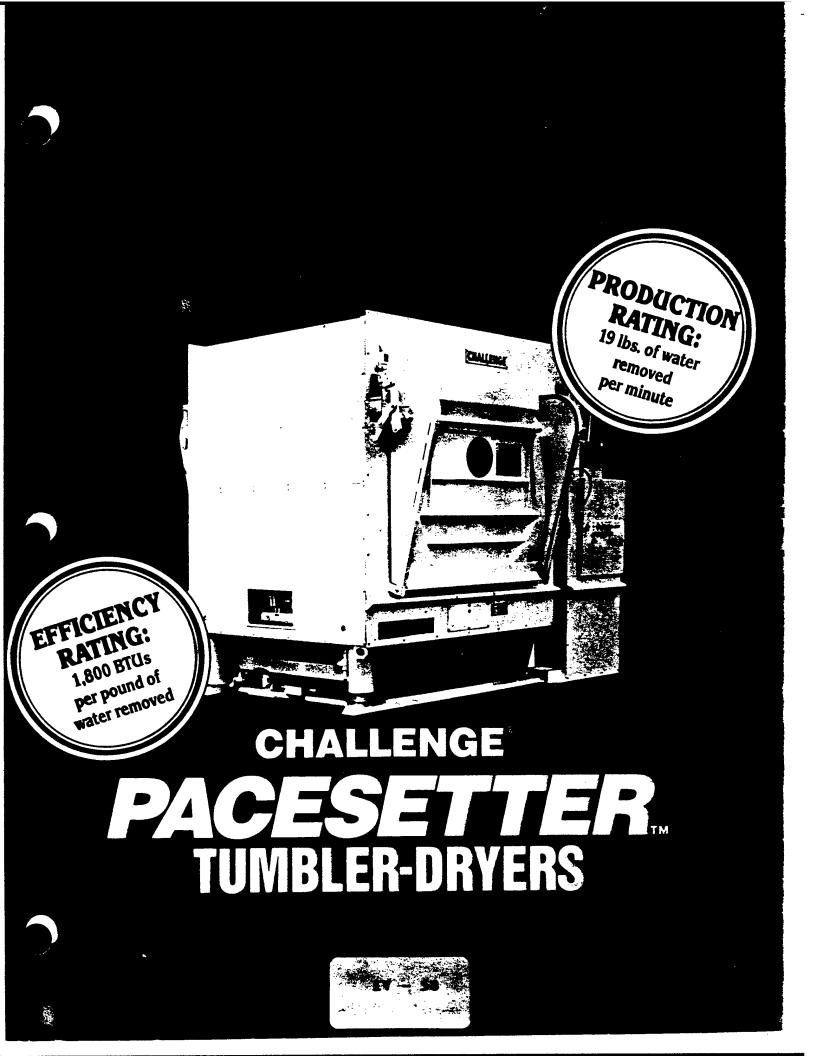
16531.7

NEW ELECTRICITY USE		HRS KWH
BLOWER MTR (KW) BASKET MTR (KW) BURNER MTR (KW)	3.73 18.65 1.49	342.5 1277.525 342.5 6387.625 342.5 510.325  8175.475
KWH SAVINGS MBTU SAVINGS \$ SAVINGS @ 12.97		8356.225 28.51980 369.90

LIFE CYCLE COST ANALYSIS SUMMARY ENERGY CONSERVATION INVESTMENT PROGRAM (ECIP) **REGION NO. 7** INSTALLATION & LOCATION: FT. LEONARD WOOD, MO REPLACE 400 LB GAS DRYER PROJECT NO. & TITLE: DACA41-89-D-0007 ECO #,s 20B FISCAL YEAR: 1989 25 ECON LIFE ANALYSIS DATE: 1. INVESTMENT 51425 CONSTRUCTION COST Α. 2328 SIOH в. 3086 с. DESIGN COST 51605 ENERGY CREDIT CALC (1A+1B+1C) X .9 D. 0 Ε. SALVAGE VALUE 51605 TOTAL INVESTMENT (1D - 1E) F. 2. ENERGY SAVINGS or (COST) ANALYSIS DATE ANNUAL SAVINGS, UNIT COST & DISCOUNTED SAVINGS DISCOUNTED COST \* DISCOUNT SAVINGS ANNUAL SAVINGS MBTU/YR SAVINGS FACTOR \* \$/MBTU 4125 370 12.97 28.5 11.16 ELEC Α. 0 0 0 17.19 4.34 DIST Β. 17.12 0 0 3.49 0 C. RESD 1042 16.15 16828 LPG 3.27 318.8 D. 0 13.47 2.00 0 0 Ε. WOOD 20953 347.3 1412 F. TOTAL NON ENERGY SAVINGS or (COST), disc = 7.00% 0 ANNUAL RECURRING Α. 11.65 (1) DISCOUNT FACTOR (TABLE A) \* (2) DISCOUNTED SAVINGS/COST (3A X 3A1) 0 (4)NON RECURRING (1) (2) (3) в. YEAR OF DISCOUNT DISCOUNTED SAVINGS ITEM (COST) OCCURANCE FACTOR SAVE(COST) 1.00 0 0 a. 0 1.00 b. 0 1.00 0 0 c. 0 d. TOTAL 0 0 TOTAL NON ENERGY DISCOUNTED SAVINGS (or) COST с. D. PROJECT NON ENERGY QUALIFICATION TEST 6914 (1) 25% MAX NON ENERGY CALC (2F X .33) a. IF 3D1 IS = OR GREATER THAN 3C GO TO ITEM 4 b. IF 3D1 IS LESS THAN 3C SIR = (2F + 3D1)/1FIF 3D1b IS GREATER THAN 1 GO TO ITEM 4, IF NOT 1412 4. FIRST YEAR DOLLAR SAVINGS (2F3+3A+(3B1d/YEARS LIFE)) 20953 5. TOTAL NET DISCOUNTED SAVINGS (2F5+ 3C) .41 6. DISCOUNTED SAVINGS RATIO (SIR = 5/1F) COST AND DISCOUNT FACTORS FROM ECIP GUIDANCE UPDATED 15 JUN 89

PHOJECT INSTALL YOO ID GAS DRYER LOCATION FORT LEONARD WOUD TASK DESCRIPTION TASK DESCRIPTION YOO ID GAS DRYER YOO ID GAS DRYER I E		t agency	For use of this form, see TM 5 800-2; the proponent agency is USACE.								24 MA	<u>ک</u>	89
FORT LEONARD WOUD ECO & ZOB TASK DESCRIPTION NOI YOO 16 CAS DRYFR	RYER				CODE (Check une)	reck one)	<u>.</u>	DRAWING NO.			SHEET		SHEETS
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	QUANTITY			1-	LABOR		ΕO	EQUIPMENT	ž	MATERIAL		S	DNIADING
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# anywhere else. energy saving won't read story you Here's an

Before Challenge turned its engineering talents to turned of the engineering to 4,000 BTUs to remove a pound of water. We quickly brought the figure to 2,000 BTUs, cutting tuel costs in half. With Paceseter, things get even better. Wow, it can take test start 1.800 FUUs to remove that pound of water. The rea-coars? Our torowen Gaperic burner, patented Atalià Air Flow-move enhanced --plus an Energy. Sever that's built into

every Pacesetter.

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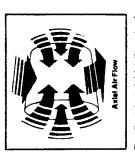
# **GEYSERIC BURNER**

In this unique double-shell burner, air is precirculated in the outer shell before presing through lowers into the com-busion chamber. Inside the chamber, busion chamber. Inside the chamber uter in any other type burner—ssuring through fuel-sir mixing for highest through fuel-sir mixing for highest

This technique also supplies more heat for the same amount of fuel and con-tributes to a more uniform distribution efficiency. of heat.

# **AXIAL AIR FLOW**

Challenge's patented and exclusive Axial Air Flow system has been field proven wortdwick for well over a decade. This was the first tumbler design to break the add 4,000 BTU their cost barrier. Well, it took a long time to improve on ax-ial air flow, but our engineers have finally To dry faster and with less fuel. Axial Air done it!



The damper and duct divide the exhaus

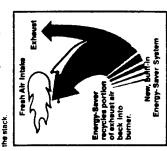
the load through the wide open ends of the Challenge basket. Generous and uniform air flow minimizes heat loss and Flow directs heated air into the center of does a far better drying job.

# DUAL PERFORMANCE SAVER DELIVERS BUILT-IN ENERGY

Like a high performance vehicle, the resenter can be contributed to deliver maximum speed or maximum fue etti-ciency, by merely filtching a switch. It is up to the owner to set hisher production and efficiency priorities. The Pace-maximum speed or maximum efficiency, whichever is called for

# Here's New It Werks

A simple toget events not a simple toget events on the Pacesetter could panel extremes a targe damper between the blower and the arbaurt out let. In this heat recycling mode, the Frengy-Sware domper separates the ar-haust at if how, sending up to 70% of the hot air into the secondary combusion core of the Geyseric burner, and the balance up the stack. The specialty de-stimed an lunt to the extrant side by cen-trifugal force so that it goes straight up



The Processiter gives its owner full con-troi of the speed we ifficancy equation. The owner may choose top production rates in the open loop mode, or he may choose minimum cost of operation with the recycling mode. Ower the long ser-vice life of the Pacesetter the owner may have occasion for management deci-nons to respond to production require-ments or to react to escalation fuel costs. With Challenge you have a choice. And there is no additional cost, and nothing to buy later. The Pacesetter Energy-to buy later. The Pacesetter Energy-today and formore. air to maximize heat recycling without creating positive preserve imake the dryer. The effect of the recycled heat is that the tumber maintains at set temper-atures with less fuel consumption and drives or conditions each batch at the least possible cost. In the recycling mode, drying times are only alightly longer than in the open loop mode. In No heat is recycled, but drying speed is the open mode all the air is exhausted maximized.

# TOU CAN COUNT ON PACESETTER FOR PERFORMANCE AND EFFICIENCY

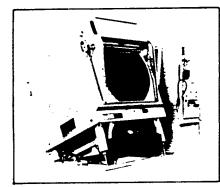
the open toop mode, and you can court or a water removal rate of at least 19 bs. per minute in the open toop mode fuel consumption will be only 2.050 BTUs per pound of water removed. When high production is your priority, you will want to operate the Pacesetter in

To maximize that efficiency, just activate the builth is more years, save with the fick of a switch, immediately your fuel effi-ciency lector improves to 1,800 BTUs per pound or water removed. Your produc-tion rate table by test than 2% while your efficiency improves by more than 13%. You can achieve major the cost reduc-tions with only negligible production rate decrease. With Pacesetter the choice is always yours.

# A WORD ABOUT RATINGS

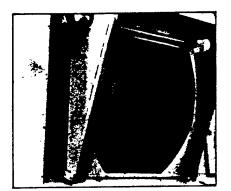
The Pacesseltar ratings are not theoreti-cal. They are based on in-plant per-formance under actual job conditions. Under Mie conditions you will be able to

# Just a sampling of PACESETTER advantages...



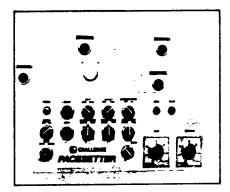
# Wide, Easy-Access Loading Doors

Pacesetter's large loading and unloading doors simplify handling and readily accommodate sling, conveyor and cake loading. Special wide design quickly accepts the largest loads. Two-hand controls assure maximum operator safety, and guide rails prevent doors from swinging when opening or closing.



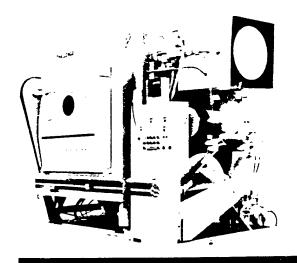
# Efficient Basket Design

For better load distribution and more heat penetration through the load, Pacesetter baskets are shorter in relationship to diameter than others. With this thoroughly engineered design, Challenge's exclusive Axial Air Flow becomes even more efficient. This uniform drying speeds handling and means more loads per hour.



# Straightforward Automatic Controls

Controls are positioned for easy use and can be set for manual, or optional semiautomatic or automatic discharge. Door and tilt controls are available either front or rear. Warning devices and safety interlocks are standard.



# Low Maintenance Throughout

Pacesetter is designed with fast, simple maintenance in mind. All components are easily accessible for inspection and servicing—nothing's hidden under sheet metal. Single frame construction leaves the space under the machine open, and there are no obstructive aprons. The side-mounted burner is particularly easy to access.



# CHALLENGE INDUSTRIES

720 East Perry Street P. O. Box 547 Bryan, Ohio 43506 Telephone (419) 636-3111 FAX (419) 636-5948 ECO # 21

DESCRIPTION: INSTALL AIR CURTAIN AT LOADING DOCK AREA.

SAVINGS POTENTIAL: AN AIR CURTAIN CONSISTING OF CLEAR VINYL STRIPS WILL REDUCE THE AMOUNT OF OUTSIDE AIR INFILTRATING INTO THE BUILDING. REDUCTION OF AIR INFILTRATION WILL REDUCE THE BUILDINGS HEATING LOAD.

## A: ESTIMATED SAVINGS

THE FOLLOWING SPREAD SHEETS USE THE BIN METHOD TO ESTIMATE EXISTING AIR INFILTRATION AND HEAT LOAD DUE TO INFILTRATION AS WELL AS INFILTRATION AND HEAT LOAD WITH AN AIR CURTAINS INSTALLED.

EXISTING HEAT LOAD DUE TO INFILTRATION =	416	MBTU
HEAT LOAD WITH AIR CURTAIN =	23	MBTU
SAVINGS MBTU =	393	MBTU
\$ SAVINGS AT 3.27 PER MBTU	1286.01	



# INFILTRATION LOSSES THRU OVERHEAD DOOR (WITH AIR CURTAIN INSTALLED)

-0-	-N-	-H-	-L <del>-</del>	-K-	-J-	-I-	-H-	-G-	-F-	-E-	-D-	-C-	-B-	-y-
	0	0	2	2	0	0	0	500	50	120	.22	.005	44	102
	0	0	18	22	0	0	0	500	50	120	.22	.005	44	97
	0	0	75	94	0	0	0	500	50	120	.22	.005	44	92
	0	0	197	262	0	0	0	500	50	120	.22	.005	44	87
	0	0	306	474	0	0	0	500	50	120	.22	.005	44	82
	0	0	307	676	0	0	0	500	50	120	.22	.005	44	77
	0	0	280	902	0	0	0	500	50	120	.22	.005	44	72
667969	666900	1069.2	247	900	2700	1.188	5	500	50	120	.22	.005	44	67
1146686.5		1886.544	212	794	5400	2.376	10	500	50	120	.22	.005	44	62
1582016.1	1579500	2516.184	195	706	8100	3.564	15	500	50	120	.22	.005	44	57
2011850.7	2008800	3050.784	186	642	10800	4.752	20	500	50	120	.22	.005	44	52
2230808.		3308.58	165	557	13500	5.94	25	500	50	120	.22	.005	44	47
2790626.9		4226.904	172	593	16200	7.128	30	500	50	120	.22	.005	44	42
2953098.		4698.54	156	565	18900	8.316	35	500	50	120	.22	.005	44	37
3483140.8		5540.832	161	583	21600	9.504	40	500	50	120	.22	.005	44	32
2555734.0		4234.032	105	396	24300	10.692	45	500	50	120	.22	.005	44	27
1947397.		3397.68	72	286	27000	11.88	50	500	50	120	.22	.005	44	22
982138.6	980100	2038.608	33	. 156	29700	13.068	55	500	50	120	.22	.005	44	17
519511.9	518400	1111.968	16	78	32400	14.256	60	500	50	120	.22	.005	44	12
246317.	245700	617.76	7	40	35100	15.444	65	500	50	120	.22	.005	44	7
113699.3	113400	299.376	3	18	37800	16.632	70	500	50	120	.22	.005	44	2
40624.	40500	124.74	1	7	40500	17.82	75	500	50	120	.22	.005	44	-3
38.0	0	38.016	0	2	43200	19.008	80	500	50	120	.22	.005	44	-8
23271659.	23233500	38159.748												·

-A- OUTSIDE TEMP -B- CRACK LENGTH (FT) -C- INFILTRATION PER FT OF CRACK (CFM) -D- TOTAL INFILTRATION THRU CRACK -E- DOOR AREA (SF) -F- VELOCTIY THRU OPEN DOOR (FPM) -G- INFILTRATION THRU OPEN DOOR (CFM) BASED ON OPEN 5 MIN/HR -H- TEMPERATURE DIFFERENCE BETWEEN OUTSIDE & INSIDE -I- HEAT LOSS THRU CRACK INFILTRATION (BTUH) -J- HEAT LOSS THRU OPEN DOOR (BTUH) -K- HOURS AT OUTSIDE TEMP. -A- FOR LOSSES THRU CRACK HOURS AT OUTSIDE TEMP. - A- FOR LOSSES THRU OPEN DOOR TOTAL HEAT LOSS THRU CRACK (BTU) -N- TOTAL HEAT LOSS THRU OPEN DOOR (BTU) -O- TOTAL HEAT LOSS THRU OPEN DOOR & CRACK (BTU)

-J

## INFILTRATION LOSSES THRU OVERHEAD DOOR

-0-	-N-	-X-	-L-	-K-	-J-	-I-	-H-	-G-	-F-	-E-	-D-	-C-	-B-	-y-
	0	0	2	2	0	0	0	8950	895	120	.88	.02	44	102
	• 0	0	18	22	0	0	0	8950	895	120	.88	.02	44	97
	0	0	75	94	0	0	0	8950	895	120	.88	.02	44	92
	0	0	197	262	0	0	0	8950	895	120	.88	.02	44	87
	0	0	306	474	0	0	0	8950	895	120	88	.02	44	82
	0	0	307	676	0	0	0	8950	895	120	.88	.02	44	77
	0	0	280	902	0	0	0	8950	895	120	.88	.02	44	72
11941786		4276.8	247	900	48330	4.752	5	8950	895	120	.88	.02	44	67
20499466.1		7546.176	212	794	96660	9.504	10	8950	895	120	.88	.02	44	62
28283114.	28273050	10064.736	195	706	144990	14.256	15	8950	895	120	.88	.02	44	57
35969723.	35957520	12203.136	186	642	193320	19.008	20	8950	895	120	.88	.02	44	52
39885484.	39872250	13234.32	165	557	241650	23.76	25	8950	895	120	.88	.02	44	47
49893467.		16907.616	172	593	289980	28.512	30	8950	895	120	.88	.02	44	42
52795154.		18794.16	156	565	338310	33.264	35	8950	895	120	.88	.02	44	37
62271203.3		22163.328	161	583	386640	38.016	40	8950	895	120	.88	.02	44	32
45688786.	<b>45</b> 671 <b>85</b> 0	16936.128	105	396	434970	42.768	45	8950	895	120	.88	.02	44	27
34811190.		13590.72	72	286	483300	47.52	50	8950	895	120	.88	.02	44	22
17551944.		8154.432	33	156	531630	52.272	55	8950	895	120	.88	.02	44	17
9283807.8		4447.872	16	78	579960	57.024	60	8950	895	120	.88	.02	44	12
4400501.0		2471.04	7	40	628290	61.776	65	8950	895	120	.88	.02	44	7
2031057.50		1197.504	3	18	676620	66.528	70	8950	895	120	.88	.02	44	2
725448.	724950	498.96	1	7	724950	71.28	75	8950	895	120	.88	.02	-44	-3
152.06	0	152.064	0	2	773280	76.032	80	8950	895	120	.88	.02	44	-8
416032289	415879650	152638.992												

-A- OUTSIDE TEMP -B- CRACK LENGTH (FT) -C- INFILTRATION PER FT OF CRACK (CFM) -D- TOTAL INFILTRATION THRU CRACK -E- DOOR AREA (SF) -F- VELOCTIY THRU OPEN DOOR (FPH) -G- INFILTRATION THRU OPEN DOOR (CFM) BASED ON OPEN 5 MIN/HR -H- TEMPERATURE DIFFERENCE BETWEEN OUTSIDE & INSIDE -I- HEAT LOSS THRU CRACK INFILTRATION (BTUH) -J- HEAT LOSS THRU OPEN DOOR (BTUH) -K- HOURS AT OUTSIDE TEMP. -A- FOR LOSSES THRU CRACK -L- HOURS AT OUTSIDE TEMP. -A- FOR LOSSES THRU OPEN DOOR -TOTAL HEAT LOSS THRU CRACK (BTU) -N- TOTAL HEAT LOSS THRU OPEN DOOR (BTU) -O- TOTAL HEAT LOSS THRU OPEN DOOR & CRACK (BTU)

IV - 61B

	STAT LATTON	NERGY CONSI & LOCATION TITLE: DA 1989	ERVATION I FT. LEO ACA41-89-D	NVESTMENT NARD WOOD, -0007 ] H	, MO F	CCIP) REGION NO. 7 CLOSURE STRI 21	PS
1.	INVESTMENT						
	B. SIOH C. DESIGN D. ENERGY E. SALVAG	CREDIT CAL	LC (1A+1B+			795 40 48 794 0	794
2.	ENERGY SAV ANALYSIS E	VINGS or (CO DATE ANNUAL	DST) SAVINGS,U	NIT COST &	DISCOUNTE	ED SAVINGS	
		COST * \$/MBTU	SAVINGS MBTU/YR	ANNUAL SAVINGS	DISCOUNT FACTOR *	DISCOUNTED SAVINGS	
	B. DIST C. RESD D. LPG	3.49 3.27 2.00	0 0 393 0	0 0 1285	6.41	0 0 8674	8674
	A. ANNUAI (1) DI	SAVINGS OF RECURRING SCOUNT FAC	FOR (TABLE	A) *		0 5.97 0	
	I] a. b. c.	ECURRING TEM TOTAL	SAVINGS	YEAR OF OCCURANCE	DISCOUNT	DISCOUNTED SAVE(COST) 0 0	
	C. TOTAL	NON ENERGY	DISCOUNTE	D SAVINGS	(or) COST		0
	(1) 25 a.	CT NON ENER 5% MAX NON IF 3D1 IS IF 3D1 IS IF 3D1 IS IF 3D1b IS	ENERGY CAL = OR GREAT LESS THAN	C (2F X . TER THAN 3 3C SIR =	33) C GO TO IT (2F + 3D1)	/1F	
4.	FIRST YEAD	R DOLLAR SA	VINGS (2F3	8+3A+(3B1d	YEARS LIF	E))	1285
<b>5</b> .	TOTAL NET	DISCOUNTED	SAVINGS (	2F5+ 3C)			8674
<b>•</b> 6.	DISCOUNTE	D SAVINGS R	ATIO (SIF	R = 5/1F)			10.92
*	COST AND	DISCOUNT FA	CTORS FROM	A ECIP GUI	DANCE UPDA	IED 15 JUN 89	

	. 89	SHEETS		SHIPPING	TOTAL WT									
le D	MAY	0F		ŝ	TINU									
DATE PREPARED	74	знеет /	СНЕСКЕО ВУ		TOTAL	- 566\$								
ATE				MATERIAL	соят	155-								
RICING D		•		Ŷ	UNIT	77								
EFFECTIVE PRICING DATE		DRAWING NO.	ESTIMATOR	EQUIPMENT	созт	וצא -								
		L L		EQL	UNIT	てて								
INVITATION/CONTRACTOR		ieck one)	Іотнев		созт	-0H0								
INVITAT		CODE (Check one)		LABOR	UNIT	Чо								
	CE.				TOTAL HRS	1 (a								 
	ncy is USA				MH UNIT	Ø			 		 			 
LYSIS	onent age	Sure		QUANTITY	UNIT MEAS	EA		 	 			 		 
TE ANA	2; the prop	3	(100)	σn	NO. OF UNITS	r		 	 		 	 	 	 
COST ESTIMATE ANALYSIS	For use of this form, see TM 5-800-2; the proponent agency is USACE.	INSTAL PUC STRIP CLOSURUS	FORT LEDNARD WOOD		TASK DESCRIPTION	PUC STRIPS	12' WIDE X 12'LONG							TOTAL THIS SHEET

DA FORM 5418-R, Apr 85

ECO # 23

DESCRIPTION: RECYCLE RINSE WATER

SAVINGS POTENTIAL: WATER DISCHARGED AFTER A RINSE CYCLE CAN BE RE-USED IN A FOLLOWING WASH CYCLE. RE-USE OF RINSE WATER REDUCES THE HOT WATER HEATING LOAD AND OVERALL WATER CONSUMPTION.

# A: ESTIMATED SAVINGS

SAVINGS ESTIMATES ARE BASED UPON THE FOLLOWING CONDITIONS:

AVERAGE TEMP. OF DISCHARGE RINSE WATER =	145	DEG F
AVERAGE TEMPERATURE OF SUPPLY HOT WATER =	160	DEG F
AVERAGE TEMPERATURE OF SUPPLY COLD WATER =	60	DEG F
RINSE WATER AS % OF TOTAL WATER USE =	.4	40%

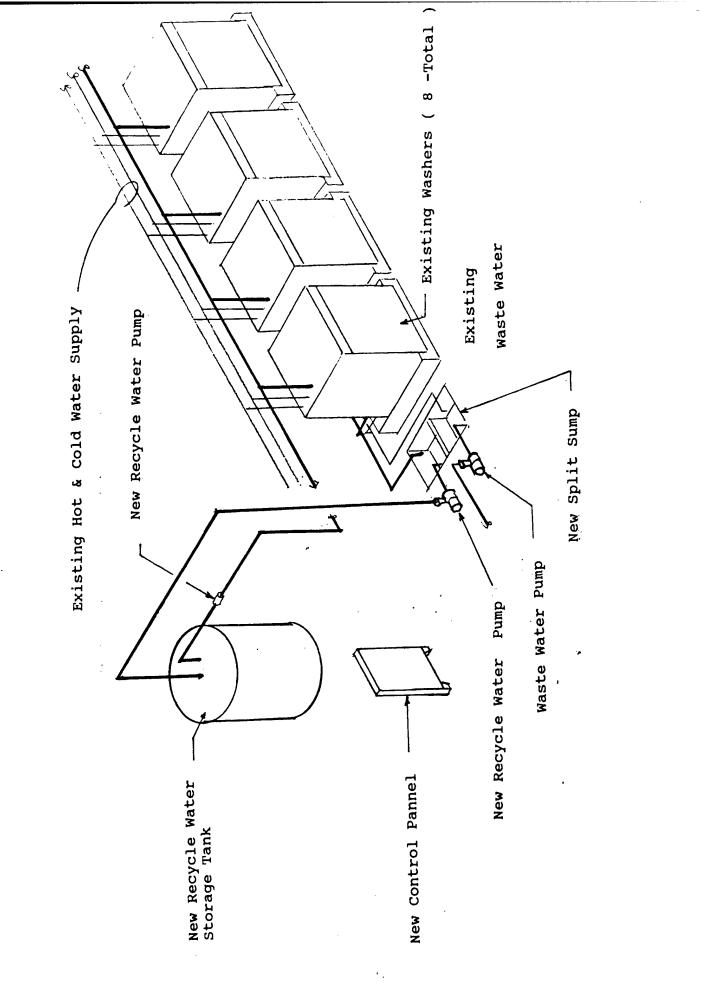
ENERGY SAVINGS THRU RINSE WATER RECYCLE

MOTIV	_	GAL OF	RINSE N	WATER X	8.33	X DELTA	T
MBTU	-		1,000	0,000			
GALLONS HOT DELTA		65656	00 * 85	.4 =	262624	10	
		1050 5			NUTING	FOR PLAN	T EFFICIENCY

MBTU =	1859.509	NOT ACCOUNTING FOR PLANT EFFICIENC
MBTU =	2479.346	USING 75% PLANT EFF.
\$ SAVINGS =	8112.03	

LIFE CYCLE COST ANALYSIS SUMMARY ENERGY CONSERVATION INVESTMENT PROGRAM (ECIP) INSTALLATION & LOCATION: FT. LEONARD WOOD, MO REGION NO. 7 PROJECT NO. & TITLE: DACA41-89-D-0007 RECYCLE RINSE WATER ISCAL YEAR: 1989 ECO #,s 23 ANALYSIS DATE: ECO H,S 25	
1. INVESTMENT	
A. CONSTRUCTION COST32590B. SIOH1792C. DESIGN COST1955D. ENERGY CREDIT CALC (1A+1B+1C) X .932704E. SALVAGE VALUE0F. TOTAL INVESTMENT (1D - 1E)	32704
2. ENERGY SAVINGS OF (COST) ANALYSIS DATE ANNUAL SAVINGS,UNIT COST & DISCOUNTED SAVINGS	
COST * SAVINGS ANNUAL DISCOUNT DISCOUNTED \$/MBTU MBTU/YR SAVINGS FACTOR * SAVINGS	
A.ELEC12.970011.160B.DIST4.340017.190C.RESD3.490017.120D.LPG3.272479810616.15130917E.WOOD2.000013.470F.TOTAL247981061616	130917
<ul> <li>NON ENERGY SAVINGS or (COST), disc = 7.00%</li> <li>A. ANNUAL RECURRING         <ul> <li>(1) DISCOUNT FACTOR (TABLE A) *</li> </ul> </li> </ul>	
(2) DISCOUNTED SAVINGS/COST (3A X 3A1)       -5825         B. NON RECURRING       (1)       (2)       (3)       (4)         ITEM       SAVINGS       YEAR OF       DISCOUNT       DISCOUNTED         (COST)       OCCURANCE       FACTOR       SAVE(COST)         a.       0       1.00       0         b.       0       1.00       0         c.       0       1.00       0         d. TOTAL       0       0       0	
<ul> <li>C. TOTAL NON ENERGY DISCOUNTED SAVINGS (or) COST</li> <li>D. PROJECT NON ENERGY QUALIFICATION TEST <ul> <li>(1) 25% MAX NON ENERGY CALC (2F X .33)</li> <li>43203</li> <li>a. IF 3D1 IS = OR GREATER THAN 3C GO TO ITEM 4</li> <li>b. IF 3D1 IS LESS THAN 3C SIR = (2F + 3D1)/1F</li> <li>IF 3D1b IS GREATER THAN 1 GO TO ITEM 4, IF NOT</li> </ul> </li> </ul>	-5825
4. FIRST YEAR DOLLAR SAVINGS (2F3+3A+(3B1d/YEARS LIFE))	7606
5. TOTAL NET DISCOUNTED SAVINGS (2F5+ 3C)	125092
$\bullet_6$ . DISCOUNTED SAVINGS RATIO (SIR = 5/1F)	3.82

Wattle     Code (inter and local)     De Annice of Estimation     Befer (internal of the cost	COST ESTIMATE ANALYSIS For use of this form, see TM 5 800-2; the proponent agency is USACE.	TE ANAI 2: the prop	LYSIS onent ager	icy is USA	CE.		INVERTION/CONTRACTOR	C1 0H	EFFECTIVE FRICING DATE	RICING	ATE		MAY 89	68
MODIANTY         ESTIMATOR         CHECKED BY           OLANTIY         -ABOR         EQUIMENT         ATTENIAL         CHECKED BY           UNIT         INIT         TOTAL         MATENIAL         CHECKED BY           UNIT         INIT         TOTAL         MATENIAL         CHECKED BY           UNIT         INIT         TOTAL         MATENIAL         TOTAL           UNIT         TOTAL         INIT         TOTAL         UNIT           UNIT         TOTAL         TOTAL         INIT         TOTAL         UNIT           SO         LF         IL         INIT         TOTAL         UNIT         TOTAL         UNIT           SO         LF         IL         IL         PAD         BLS <sup>-</sup> 240 <sup>-</sup> F20 <sup>-</sup> 720 <sup>-</sup> JOUL         HIS         PAD         2100 <sup>-</sup> 2101 <sup>-</sup> 2101 <sup>-</sup> 150 <sup>-</sup> 160 <sup>-</sup> 16 <sup>-</sup> 16 <sup></sup>	PROJECT RECYCLE RINGE	MAN	26				leck one)		DRAWING N				05	SHEETS
Old 4.3       Outment       Action       Color Hunt       Color Hunt       Color Hunt       MATERIAL       MATERIAL       MATERIAL       MATERIAL         SC GESCARTION       WUN       WIN	LOCATION FORT LEDNARD W	CIOON					] []	]	ESTIMATOR			снескер ву		
Notice were with the finate of the cost of		ση	ANTITY					EO	UIPMENT	Σ	ATERIAL		s	DNIADIH
8       EA       150 <sup>-</sup> 1200 <sup>-</sup> 1000       \$000       \$000       \$000 <sup>-</sup> 50       LF       14.30       815 <sup>-</sup> 24.04       1203 <sup>-</sup> 200       LF       5.55       1010 <sup>-</sup> 27.14       552 <sup>-</sup> 200       LF       5.55       1010 <sup>-</sup> 27.14       552 <sup>-</sup> 2       EA       45       90 <sup>-</sup> 1420 <sup>-</sup> 840 <sup>-</sup> 1       EA       2100 <sup>-</sup> 2100 <sup>-</sup> 3570 <sup>-</sup> 3570 <sup>-</sup> 1       EA       81 <sup>-</sup> 81 <sup>-</sup> 1420 <sup>-</sup> 140 <sup>-</sup> 1       EA       81 <sup>-</sup> 81 <sup>-</sup> 140 <sup>-</sup> 140 <sup>-</sup> 1       EA       2500 <sup>-</sup> 2500 <sup>-</sup> 1420 <sup>-</sup> 1420 <sup>-</sup>	TASK DESCRIPTION	NO. OF UNITS		MH UNIT		UNIT	COST	UNIT	COST	UNIT	COST	TOTAL		TOTAL
u <sup>u</sup> SO         u <sup>c</sup> SO         u <sup>c</sup> SU         liSO         BIS <sup>-</sup> 24.04         l2.02 <sup>-</sup> 2 <sup>u</sup> 2u         u <sup>c</sup> 5.05         1010 <sup>-</sup> 2.70         2.70         552 <sup>-</sup> 2 <sup>u</sup> 2a         u <sup>c</sup> 5.05         1010 <sup>-</sup> 2.70         2.70         552 <sup>-</sup> 2 <sup>u</sup> 2 <sup>d</sup> u <sup>d</sup> 2 <sup>d</sup> u <sup>d</sup> 2.70         2.70         2.70           2 <sup>u</sup> 1         ef         1         u <sup>d</sup> 2.200 <sup>-</sup> 1         2.70           2 <sup>u</sup> 1         ef         8 <sup>u</sup> 8 <sup>u</sup> 1         1         1           2 <sup>u</sup> 1         b <sup>u</sup> 8 <sup>u</sup> 1         2.700 <sup>-</sup> 1         1           2 <sup>u</sup> 1         1         1         1         1         1         1         1           2 <sup>u</sup> 1         1         1         1         1         1         1         1           2 <sup>u</sup> 1         1         1         1         1         1         1         1         1           2 <sup>u</sup> 1	SPLIT DISCHMAGE VALVE	Ø	EB EB			150-	1200 -			1000	\$ 8000 -	\$9200		
U <sup>4</sup> SD     U     [U.30     BIS <sup>-</sup> 24.04     12.02 <sup>-</sup> 2 <sup>11</sup> 200     LF     5.05     1010 <sup>-</sup> 2.71     55 <sup>2</sup> <sup>-</sup> 2 <sup>11</sup> 2.00     V/S     90 <sup>-</sup> 1420 <sup>-</sup> 840 <sup>-</sup> 2 <sup>11</sup> 2.01     EA     V/S     90 <sup>-</sup> 1420 <sup>-</sup> 2 <sup>11</sup> EA     V/S     90 <sup>-</sup> 1420 <sup>-</sup> 840 <sup>-</sup> 2 <sup>11</sup> EA     B <sup>11</sup> B <sup>11</sup> 1420 <sup>-</sup> 3570 <sup>-</sup> 2 <sup>11</sup> EA     B <sup>11</sup> B <sup>11</sup> 1420 <sup>-</sup> 140 <sup>-</sup> 2 <sup>11</sup> EA     B <sup>11</sup> B <sup>11</sup> 1410 <sup>-</sup> 140 <sup>-</sup> 2 <sup>11</sup> EA     B <sup>11</sup> B <sup>11</sup> 140 <sup>-</sup> 140 <sup>-</sup> 2 <sup>11</sup> EA     B <sup>11</sup> B <sup>11</sup> 1     140 <sup>-</sup> 2 <sup>11</sup> EA     2 <sup>11</sup> 2 <sup>11</sup> 1     140 <sup>-</sup> 2 <sup>11</sup> EA     2 <sup>11</sup> 2 <sup>11</sup> 1     1       2 <sup>11</sup> EA     2 <sup>11</sup> 2 <sup>11</sup> 1     1       2 <sup>11</sup> E     2 <sup>11</sup> 2 <sup>11</sup> 1     1       2 <sup>11</sup> E     E     1     1     1       2 <sup>11</sup> E     E     1     1       2 <sup>11</sup> E     E														
$2''$ $2\omega$ $LE$ $6\sigma$ $010^{-}$ $2.7L$ $57.2^{-}$ $2$ $EA$ $4'S$ $9o^{-}$ $1_{120}^{-}$ $840^{-}$ $1$ $em$ $2.2\omega^{-}$ $3200^{-}$ $3570^{-}$ $7mME$ $1$ $em$ $8''$ $8''$ $8''$ $1$ $em$ $8''$ $8''$ $8''$ $8''$ $LS$ $S$ $S_{200}^{-}$ $1/100^{-}$ $1/100^{-}$ $LS$ $S$ $S$ $S_{200}^{-}$ $S_{200}^{-}$ $1/100^{-}$ $LS$ $S$ $S_{200}^{-}$ $S_{200}^{-}$ $S_{200}^{-}$ $1/100^{-}$ $LS$ $S$ $S_{200}^{-}$ $S_{200}^{-}$ $S_{200}^{-}$ $1/100^{-}$ $LS$ $S$ $S$ $S_{200}^{-}$ $S_{200}^{-}$ $S_{200}^{-}$ $S_{200}^{-}$ $S_{200}^{-}$ $LS$ $S$ $S$ $S_{200}^{-}$ <td></td> <td>50</td> <td>ピコ</td> <td></td> <td></td> <td>16.30</td> <td>815-</td> <td></td> <td></td> <td>40.4C</td> <td></td> <td>2017-</td> <td></td> <td></td>		50	ピコ			16.30	815-			40.4C		2017-		
2       EA       '45       90-       1420       840-         1       CM       23200-       35200-       35200-         7PMVK       1       EM       81-       1       35200-         1       EM       81-       81-       1       1/100-         1       EM       81-       81-       1/100-       1/100-         1       EM       81-       81-       1       1/100-         1       EM       35500-       35500-       1       1/100-         1       Instant       1       35500-       1       1/100-         1       Instant       1       1       1       1         1       Instant       1       1       1       1         1       Instant       1       1       1       1         1       Instant       1	2"	જ્ટ	Ľ			505	_0101			2.76		1572		
I     end     3200 <sup>-</sup> 3570 <sup>-</sup> TMVK     I     End     81 <sup>-</sup> 1       VI(100 <sup>-</sup> 1     End     1       LS     2520 <sup>-</sup> 3570 <sup>-</sup> 1       LS     1     End     1	Pump	4	EA			45 <sup>7</sup>	-06			420-		930-		
1     cr4     2.220 <sup>-</sup> 3570 <sup>-</sup> TMVK     1     En     8/-     4/100 <sup>-</sup> C     2.520 <sup>-</sup> 3.570 <sup>-</sup> 1     1       L     2.570 <sup>-</sup> 3.570 <sup>-</sup> 1     1       L     En     8/-     8/-     1     1       L     En     8/-     1     1     1       L     En     1     1     1     1       L     En     3.550 <sup>-</sup> 1     1     1       L     En     1     1     1     1       L     En     3.550 <sup>-</sup> 1     1     1       L     En     1     1     1     1       L     <														
TMK     I     EN     Br     Br     Hub       LS     2520 <sup>-</sup> 2520 <sup>-</sup> LS     LS	Sump	-	(the				2200-				3500-	5700-		
TMK     I     EN     BI       4/100 <sup>-1</sup> BI     BI       LS     25200 <sup>-1</sup> LS       LI     BI     BI       LI														
	1	~	Ę			81	-18				4100-	4181-		
32.00- 32.00- 1 32.00- 1 33.00- 1 3.000- 1 3.00- 1 1 3.00- 1 1 3.00- 1 1 3.00- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1														
	CONTRULS						2500-				(6520	-0006		
TOTAL THIS SHEET												32,5%		
TOTAL THIS SHEET		·····												
TOTAL THIS SHEET														
TOTAL THIS SHEET														
	TOTAL THIS SHEET												 	



RECYCLE RINSE WATER

### ECO # 24

DESCRIPTION: INSTALL EXHAUST HEAT RECOVERY UNITS ON 100 LB DRYERS. SAVINGS POTENTIAL: EXHAUST ON 100 LB DRYERS LEAVES THE EQUIPMENT AT 150 DEGREES FAHRENHEIT. THE DRYER EXHAUST IS DRAWN THROUGH LINT FILTERS BY CENTRAL FANS. WHEN EXHAUST AIR IS REJECTED TO THE OUTSIDE IT IS APPROXIMATELY 120 DEGREES FAHRENHEIT. TOTAL AMOUNT OF EXHAUST AIR IS 72,000 CFM. ENERGY CAN BE RECOVERED FROM THE DRYER EXHAUST TO PREHEAT MAKE-UP AIR.

## A: ESTIMATED SAVINGS

THE FOLLOWING SPREAD SHEET USES THE BIN METHOD & PRODUCT LITERATURE TO ESTIMATE SAVINGS FROM AIR TO AIR HEAT EXCHANGERS.

TOTAL ANNUAL ENERGY SAVINGS (NOT ACCOUNTING FOR PLANT EFF) = 5757.96

TOTAL ANNUAL ENERGY SAVINGS WITH 75% PLANT EFFICIENCY = 7677.28

\$ SAVINGS AT \$ 3.27 PER MBTU = \$ 25,105

### ELECTRICITY COSTS

ADDITIONAL FANS WILL BE REQUIRED TO FORCE MAKE-UP AIR INTO BUILDING. APROXIMATELY THE SAME AMOUNT OF ENERGY WILL BE REQUIRED TO MAKE-UP AIR AS IS NOW USED FOR EXHAUSTING AIR AT THE LINT TRAP.

ADDITIONAL ELECTRICAL USE =22380 KWH x 2=44760 KWHADDITIONAL ENERGY USE (MBTU) =152.7659ADDITIONAL \$ COST AT 12.97 /MBTU =1984.41

							EXHAUST	HEATING HEAT REC LB DRYEF		. <b></b>				
EXHAUST ACFH	INTAKE ACFM	T1	T3	T4	CF1	CF2	К	EXHAUST SCFM	INTAKE SCFM	T3-T1	T3-T4	BTUH	# HRS	MBTU SAVED
72000	72000	102	120	107.53	.89831	.94	1.0498	64678	67900	18	12.47	871057	1	0.87
72000	72000	97	120	104.06	.89831	.95	1.0592		68510	23	15.94	1113445	12	13.36
72000	72000	92	120	100.60	.89831	.96	1.0688	64678	69130	28	19.40	1355133	51	69.11
72000	72000	87	120	97.13	.89831	.97	1.0786	64678	69762	33	22.87	1597520	135	215.67
72000	72000	82	120	93.67	.89831	.98	1.0886	64678	70406	38	26.33	1839209	210	386.23
72000	72000	77	120	90.20	.89831	.99	1.0987	64678	71061	43	29.80	2081597	211	439.22
72000	72000	72	120	86.74	.89831	1.00	1.1090	64678	71729	48	33.26	2323286	192	446.07
72000	72000	67	120	83.27	.89831	1.01	1.1195	64678	72410	53	36.73	2565673	169	433.60
72000	72000	62	120	79.81	.89831	1.02	1.1303	64678	73103	58	40.19	2807362	145	407.07
72000	72000	57	120	76.34	.89831	1.03	1.1412	64678	73810	63	43.66	3049749	134	408.67
72000	72000	52	120	72.88	.89831	1.04	1.1523	64678	74531	68	47.12	3291438	128	421.30
72000	72000	47	120	69.41	.89831	1.05	1.1637	64678	75266	73	50.59	3533825	113	399.32
72000	72000	42	120	65.95	.89831	1.06	1.1753	64678	76016	78	54.05	3775514	118	445.51
72000	72000	37	120	62.48	.89831	1.07	1.1871	64678	76781	83	57.52	4017901	107	429.92
72000	72000	32	120	59.02	.89831	1.08	1.1992	64678	77561	88	60.98	4259590	110	468.55
72000	72000	27	120	55.55	.89831	1.09	1.2115	64678	78357	93	64.45	4501977	72	324.14
72000	72000	22	120	52.09	.89831	1.10	1.2241	64678	79170	98	67.91	4743666	49	232.44
72000	72000	17	120	48.62	.89831	1.11	1.2369	64678	80000	103	71.38	4986053	23	114.68
72000	72000	12	120	45.16	.89831	1.12	1.25	64678	80847	108	74.84	5227742	11	57.51
72000	72000	7	120	41.69		1.13	1.2634	64678	81713	113	78.31	5470129	5	27.35
72000	72000	2	120	38.23	.89831	1.15	1.2771	64678	82597	118	81.77	5711818	2	11.42
72000	72000	-3	120	34.76	.89831	1.16	1.2910	64678	83501	123	85.24	5954205	1	5.95
					S	AVINGS	NOT ACCO	UNTING F	OR PLANT	EFFICI	ENCY =			5757.96

EXHAUST ACFM = ACTUAL AMOUNT OF AIR BEING EXHAUSTED INTAKE SCFM = ACTUAL AMOUNT OF MAKE-UP REQUIRED EXHAUST SCFM = CORRECTED AMOUNT OF EXHAUST AIR = EXHAUST ACFM \* CF1 INTAKE SCFM = CORRECTED AMOUNT OF INTAKE AIR = INTAKE ACFM \* CF2 # HRS = TOTAL OPERATING HOURS AT GIVEN OUTSIDE TEMPERATURE T1 BTUH SAVED PER DRYER = (1.08)(SCFM EXHAUST)(T3-T4) MBTU SAVED PER DRYER = (BTUH SAVED PER DRYER)(#HRS OPERATION)/1,000,000 OUTDOOR AIR (MAKEUP AIR) TEMPERATURE ENTERING HEAT RECOVER UNIT T1 = MAKEUP AIR TEMPERATURE LEAVING HEAT RECOVERY UNIT T2 = EXHAUST AIR TEMPERATURE ENTERING HEAT RECOVERY UNIT T3 = EXHAUST AIR TEMPERATURE LEAVING HEAT RECOVERY UNIT T4 = T4 EQUALS T3 (EFFICIENCY)(ECF)(T3-T1) EFFICIENCY = 70%; ECF = 0.99 FLOW RATIO = (SCFM INTAKE/SCFM EXHAUST) K = CORRECTION FACTOR TO CONVERT AIR FLOW AT EXHAUST TEMPERATURE TO STANDARD CF1= AIR TEMPERATURE (SCFM) =  $(70^{+} + 460^{+})$  $(T3 + 460^{\circ})$ CORRECTION FACTOR TO CONVERT AIR FLOW AT INTAKE TEMPERATURE TO STANDARD CF2= AIR TEMPERATURE (SCFM) = <u>(70° + 460°)</u>

IV -67A

(T1 + 460)

	7 ERS 24 25
1. INVESTMENT	
A. CONSTRUCTION COST 3778 B. SIOH 207 C. DESIGN COST 226 D. ENERGY CREDIT CALC (1A+1B+1C) X .9 3791 E. SALVAGE VALUE F. TOTAL INVESTMENT (1D - 1E)	79 68
2. ENERGY SAVINGS or (COST) ANALYSIS DATE ANNUAL SAVINGS,UNIT COST & DISCOUNTED SAVINGS	
COST * SAVINGS ANNUAL DISCOUNT DISCOUNTE \$/MBTU MBTU/YR SAVINGS FACTOR * SAVINGS	
A.       ELEC       12.97       -153       -1984       11.16       -221         B.       DIST       4.34       0       0       17.19         C.       RESD       3.49       0       0       17.12         D.       LPG       3.27       7677       25104       16.15       4054         E.       WOOD       2.00       0       0       13.47	0 0
	565264
3. NON ENERGY SAVINGS or (COST), disc = 7.00% A. ANNUAL RECURRING -50 (1) DISCOUNT FACTOR (TABLE A) * 11.0 (2) DISCOUNTED SAVINGS/COST (3A X 3A1) -582	65
B. NON RECURRING (1) (2) (3) (4) ITEM SAVINGS YEAR OF DISCOUNT DISCOUNTED (COST) OCCURANCE FACTOR SAVE(COST) a. 0 1.00 b. 0 1.00 c. 0 1.00 d. TOTAL 0	D 0 0 0
C. TOTAL NON ENERGY DISCOUNTED SAVINGS (or) COST	-5825
<ul> <li>D. PROJECT NON ENERGY QUALIFICATION TEST</li> <li>(1) 25% MAX NON ENERGY CALC (2F X .33) 12648</li> <li>a. IF 3D1 IS = OR GREATER THAN 3C GO TO ITEM 4</li> <li>b. IF 3D1 IS LESS THAN 3C SIR = (2F + 3D1)/1F</li> <li>IF 3D1b IS GREATER THAN 1 GO TO ITEM 4, IF NOT</li> </ul>	34
4. FIRST YEAR DOLLAR SAVINGS (2F3+3A=(BLD/YEARS LIFE))	22620
5. TOTAL NET DISCOUNTED SAVINGS (2F5+ 3C)	377459
6. DISCOUNTED SAVINGS RATION $(SIR = 5/1F)$	1.00
* COST AND DISCOUNT FACTORS FROM ECIP GUIDANCE UPDATED 15 JUN	89

PROCE     CONTRACT     CONTRACT     Contraction       CONTINUE     CONTRACT     CONTRACT     Contraction     Contraction       CONTRACT     CONTRACT     CONTRACT     Contract     Contract       CONTR     Contract     Cont	COST ESTIMATE ANALYSIS For use of this form, see TM 5-800-2; the proponent sgency is USACE.	TE ANAL 2: the prope	.YSIS onent agen	icy is USA	CE.	INVITAT	INVITATION/CONTRACTOR	стоя	EFFECTIVE PRICING DATE	HICING D	ATE	DATE PREPARED	авер ММҮ	89
COMPAGE     COMP		ney _	10016		SUE		teck one)	<u>ں</u>	DRAWING NO				OF	/ SHEETS
FEOCULAR         DIMATTIV         CALON TOTAL         CALON TOTAL         CALON TOTAL         MATERIAL         DIMATTIV         MATERIAL         DIMATTIV         MATERIAL         MATERIAL <th></th> <th>000)</th> <th></th> <th></th> <th></th> <th></th> <th>THER</th> <th></th> <th>ESTIMATOR</th> <th></th> <th></th> <th>СНЕСКЕ ВУ</th> <th></th> <th></th>		000)					THER		ESTIMATOR			СНЕСКЕ ВУ		
Functional function         Unit in the function         Unit in th	HE H	αυν	NTITY			LABOR		Ξ	UIPMENT	Σ	ATERIAL		s	HIPPING
AIR FP AIR HEAFT       A       P       I	TASK DESCRIPTION	NO. OF UNITS		MH UNIT	TOTAL HRS	UNIT	COST	UNIT	COST	UNIT	COST	TOTAL	TINU	TOTAL WT
2 EN 1500 370,000 1860 3600 3600 1860 3600 1990 1990 1990 1990 1990 1990 1990 1	AIRTO AIR HEAT													
SutPry Butwist Duct       2       2       3       1200       3400 <sup>-1</sup> 1800       3400 <sup>-1</sup> Buteriat Duct       LS       1       1       1       1       1       1         Restructur Service       LS       LS       1 </td <td>EXCHANGER</td> <td>3</td> <td>EA</td> <td></td> <td></td> <td></td> <td></td> <td>185,000</td> <td></td> <td></td> <td></td> <td>370,000</td> <td></td> <td></td>	EXCHANGER	3	EA					185,000				370,000		
Suffry Entriest Duct       2. EN       1200       3400 <sup>-</sup> 1800 <sup>-</sup> 3600 <sup>-</sup> Electric Scription       US       V       V       V       V       V       V         Electric Mathematic       US       V       V       V       V       V       V       V       V         Electric Mathematic       US       V <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>•</td> <td></td> <td></td> <td></td> <td></td> <td></td>									•					
Electrican scance LS LS I I I I I I I I I I I I I I I I I	SUPPLY BRHANST DUCT	۲	EA			1200	0010			1800	3600	0029		
Recruication     US     US     US     US       Participation     Participation     Participation     Participation       Participation     Participation     Participation <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>														
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IV - 70

# Z DUCT SERIES 75 FROM DLI:

Now, to complement our basic Z-Duct Series 74 (1,000 CFM), we've developed a new addition to the line. Z-Duct Series 75 modules of 4,000, 6,000, 8,000, and 10,000 CFM designed specifically for large installations. By combining modules in various arrangements, flow rates up to 100,000 CFM can be easily assembled. Installation and duct work are simplified.

Z-Duct Series 75 is designed to function economically in almost any situation where fresh air is being drawn into a building or industrial process to replace spent, stale or contaminated air of a different temperature. It transfers the thermal energy from the exhaust air stream to the in-take stream, greatly reducing the sount of fuel, as well as the equipment capacity required to condition the fresh air. (The same reductions apply to summer air conditioning as to winter heating.)

## Complete Separation Between Air Streams

Z-Duct is a unique and simple counterflow heat exchanger. It consists of a single folded energy transfer surface, fitted within a duct in such a way as to divide it into two separate yet intermeshed passages. Opposing air streams are brought into close proximity, while cross-contamination is virtually prevented.

# Economical, Efficient

Z-Duct is a compact, lightweight energy exchanger with no moving parts. The only exchanger with gas temperature applications up to 1200°F. The only one that provides high recovery efficiency over any "ge of temperature with low arating costs and minimum maintenance. Higher transfer efficiencies are attained because no intermediate thermal transfer fluids are required as in heat pipes and run around systems.

# Easy to Clean

Removable panels are readily accessible for convenient visual inspection and cleaning of exhaust chambers and exhaust side heat transfer surfaces after installation. The only energy recovery device incorporating this important feature.

# No Humidity Problems

Condensation removal is provided for by a built-in drip pan and drain. Condensation from gases having high humidity improves Z-Duct performance and helps keep surfaces clean. Optional equipment is available for use where

# **UNIQUE MODULAR**

freezing temperatures might be a problem.

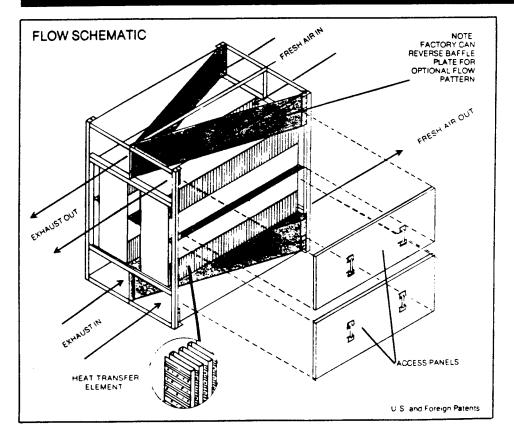
# **Special Considerations**

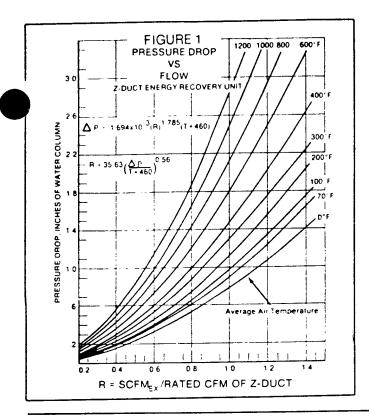
Proper precautions must be taken with the exterior inlet and exhaust to assure that no contaminated air will return to the building or process through the inlet air duct.

For high temperature and special environments, consult DLI for the appropriate materials and special design features that will assure the long life and efficiency of the system.

# STANDARD Z-DUCT SPECIFICATIONS

Z-Duct Series 75 modules are designed for 4,000, 6,000, 8,000, and 10,000 CFM with 0.93-inch W.C. pressure drop.

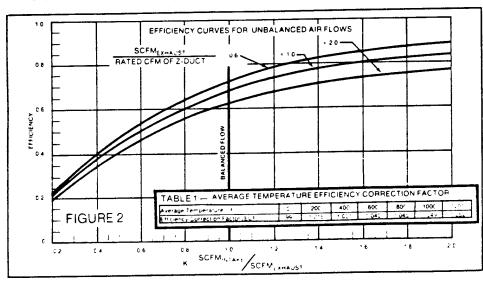




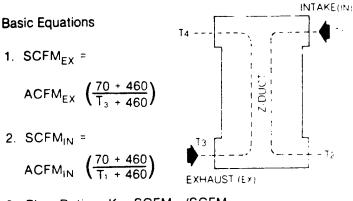
# Selection Procedure

- A. Using equations 1 and 2, determine the values of SCFM.
- B. Using equation 3, determine the flow ratio, K.

Refer to Figure 1, set pressure drop of side (intake or exhaust) having highest SCFM at desired value (use 1.0-inch pressure drop when sizing packaged units) estimate the average air temperature within the Z-Duct, and determine the value of SCFM/(rated CFM of Z-Duct). Size the unit:



Rated CFM of Z-Duct = (SCFM)/R



- 3. Flow Ratio = K = SCFM<sub>IN</sub>/SCFM<sub>EX</sub>
- 4.  $T_4 = T_3 (Efficiency)(ECF)(T_3 T_1)$
- 5.  $T_2 = T_1 + (Efficiency)(ECF)(1/K)(T_3 T_1)$
- 6. Energy recovered from the exhaust air when condensing is not taking place is:

 $Q = (1.08)(SCFM_{EX})(T_3 - T_4) = BTU/hr$ 

NOTE: Moisture in exhaust air yields higher value of Q. T4 and T2. assuming other conditions remain constant and the above equation is no longer valid. Consult manufacturer if condensing appears to be an important factor in your equation selection.

- D. Select the standard Z-Duct product or multiples thereof that has a CFM rating nearest to the calculated value. Selecting a unit having a lower rating results in a higher pressure drop, slightly lower efficiency, and lower initial cost.
- E. Determine the value of SCFM<sub>EX</sub>/(rated CFM of Z-Duct) and value of K. Enter Figure 2 and determine efficiency. Look up ECF in Table 1.
- F. With efficiency known, use equation 4 and 5 to determine T<sub>4</sub> and T<sub>2</sub>.
- G.Use equation 6 and calculate the energy recovered.

NOTE: For more accurate calculations see Bulletin 78-8-1.

# **DLI WARRANTY**

DesChamps Laboratories equipment is guaranteed from defects in material and workmanship for one year from date of shipment.

DLI will repair or replace, at no charge, f.o.b. our plant, defective materials returned freight prepaid to the DLI factory within the guaranteed period. Any unauthorized repairs or replacement made to DLI equipment will void this guarantee.



# DESCHAMPS LABORATORIES INCORPORATED

P.O. Box 348, East Hanover, N.J. 07936 • (201) 884-1460 Telex: 64-2030

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ECO # 24A

DESCRIPTION: INSTALL EXHAUST HEAT RECOVERY UNITS ON 400 LB DRYERS.

SAVINGS POTENTIAL: EXHAUST ON 400 LB DRYERS LEAVES THE EQUIPMENT AT 150 DEGREES FAHRENHEIT. THE DRYER EXHAUST IS DRAWN ACROSS LINT FILTERS BY CENTRAL FANS. WHEN EXHAUST AIR IS REJECTED TO THE OUTSIDE IT REMAINS AT 150 DEGREES FAHRENHEIT. TOTAL AMOUNT OF EXHAUST AIR IS 8,000 CFM PER DRYER. ENERGY CAN BE RECOVERED FROM THE EXHAUST TO PREHEAT MAKE-UP AIR.THIS AFFECTS DRYERS NUMBERS 14, 39 AND 40.

### A: ESTIMATED SAVINGS

THE FOLLOWING SPREAD SHEET USES THE BIN METHOD & PRODUCT LITERATURE TO ESTIMATE SAVINGS FROM AIR TO AIR HEAT EXCHANGERS.

ANNUAL ENERGY SAVINGS FOR DRYER	14 =	387 MBTU
ANNUAL ENERGY SAVINGS FOR DRYER	39 =	285 MBTU
ANNUAL ENERGY SAVINGS FOR DRYER	40 =	285 MBTU
TOTAL ANNUAL ENERGY SAVINGS FOR	400LB DRYERS =	957 MBTU
TOTAL ANNUAL \$ SAVINGS AT \$3.27	PER MBTU =	\$3129.00

### ELECTRICITY COSTS

HEAT RECOVERY UNITS FOR 400 LB DRYERS DO NOT REQUIRE ADDITIONAL FANS.

HEATING	
EXHAUST HEAT RECOVERY	
400 LB GAS DRYERS (NO. 39 & NO.	40)

EXHAUST Acf <b>h</b>	INTAKE ACFH	T1	Τ3	T4	CF1	CF2	К	EXHAUST SCF <b>H</b>	INTAKE SCFM	T3-T1	T3-T4	BTUH SAVED/ DRYER	HRS	MBTU SAVED/ DRYER
8000	8000	102	150	116.74	.89831	.94	1.0498	7186	7544	48	33.26	258127	0	.00
8000	8000	97	150	113.27		.95	1.0592	7186	7612	53	36.73	285057	4	1.14
8000	8000	92	150	109.81		.96	1.0688	7186	7681	58	40.19	311910	15	4.68
8000	8000	87	150	106.34		.97	1.0786	7186	7751	63	43.66	338840	40	13.55
8000	8000	82	150	102.88	.89831	.98	1.0886	7186	7823	68	47.12	365693	62	22.67
8000	8000	77	150		.89831	.99	1.0987	7186	7896	73	50.59	392623	62	24.34
8000	8000	72	150	95.95	.89831	1.00	1.1090	7186	7970	78	54.05	419476	57	23.91
8000	8000	67	150		.89831	1.01	1.1195	7186	8046	83	57.52	446406	50	22.32
8000	8000	62	150		.89831	1.02	1.1303	7186	8123	88	60.98	473258	43	20.35
8000	8000	57	150	85.55	.89831	1.03	1.1412	7186	8201	93	64.45	500189	39	19.51
8000	8000	52	150	82.09	.89831	1.04	1.1523	7186	8281	98	67.91	527041	38	20.03
8000	8000	47	150	78.62	.89831	1.05	1.1637	7186	8363	103	71.38	553972	33	18.28
8000	8000	42	150	75.16	.89831	1.06	1.1753	7186	8446	108	74.84	580824	35	20.33
8000	8000	37	150	71.69	.89831	1.07	1.1871	7186	8531	113	78.31	607755	32	19.45
8000	8000	32	150	68.23	.89831	1.08	1.1992	7186	8618	118	81.77	634607	33	20.94
8000	8000	27	150	64.76	.89831	1.09	1.2115	7186	8706	123	85.24	661537	21	13.89
8000	8000	22	150	61.30	.89831	1.10	1.2241	7186	8797	128	88.70	688390	15	10.33
8000	8000	17	150	57.83	.89831	1.11	1.2369	7186	888 <del>9</del>	133	92.17	715320	. 7	5.01
8000	8000	12	150	54.37	.89831	1.12	1.25	7186	8983	138	95.63	742173	3	2.23
8000	8000	7	150	50.90	.89831	1.13	1.2634	7186	9079	143	99.10	769103	1	.77
8000	8000	2	150	47.44	.89831	1.15	1.2771	7186	9177	148	102.56	795956	1	.80
8000	8000	-3	150	43.97	.89831	1.16	1.2910	7186	9278	153	106.03	822886	0	.00
					S.	AVINGS	PER DRYE	r not acc	COUNTING	FOR PL	ANT EFFIC	CIENCY =		284.53

SAVINGS PER DRYER NOT ACCOUNTING FOR PLANT EFFICIENCY =

EXHAUST ACFM = ACTUAL AMOUNT OF AIR BEING EXHAUSTED INTAKE SCFM = ACTUAL AMOUNT OF MAKE-UP REQUIRED EXHAUST SCFM = CORRECTED AMOUNT OF EXHAUST AIR = EXHAUST ACFM \* CF1 INTAKE SCFM = CORRECTED AMOUNT OF INTAKE AIR = INTAKE ACFM \* CF2 # HRS = TOTAL OPERATING HOURS AT GIVEN OUTSIDE TEMPERATURE T1 BTUH SAVED PER DRYER = (1.08)(SCFM EXHAUST)(T3-T4)MBTU SAVED PER DRYER = (BTUH SAVED PER DRYER)(#HRS OPERATION)/1,000,000 T1 = OUTDOOR AIR (MAKEÙP AIR) TEMPERATURE ENTERING HEAT RECOVER UNIT MAKEUP AIR TEMPERATURE LEAVING HEAT RECOVERY UNIT  $T_{2} =$ EXHAUST AIR TEMPERATURE ENTERING HEAT RECOVERY UNIT T3 = EXHAUST AIR TEMPERATURE LEAVING HEAT RECOVERY UNIT T4 =T4 EQUALS T3 (EFFICIENCY)(ECF)(T3-T1) EFFICIENCY = 70%; ECF = 0.99K = FLOW RATIO = (SCFM INTAKE/SCFM EXHAUST) CORRECTION FACTOR TO CONVERT AIR FLOW AT EXHAUST TEMPERATURE TO STANDARD CF1= AIR TEMPERATURE (SCFM) =  $(70^{+} + 460^{-})$  $(T3 + 460^{\circ})$ CORRECTION FACTOR TO CONVERT AIR FLOW AT INTAKE TEMPERATURE TO STANDARD CF2 =AIR TEMPERATURE (SCFM) = (70 + 460 ) ( T1 + 460°)

# HEATING EXHAUST HEAT RECOVERY 400 LB GAS DRYERS (NO. 14)

}	· EXHAUST ACFN	INTAKE ACFH	- T1	T3	T4	CF1	CF2	K	EXHAUST SCF <b>h</b>	INTAKE SCFN	T3-T1	T3-T4	BTUH SAVED	<b>#</b> HRS	MBTU SAVED	
	8000	8000	102	150	116.74	.89831	.94	1.0498	7186	7544	48	33.26	258127	1	.26	
	8000	8000	97	150	113.27	.89831	.95	1.0592	7186	7612	53	36.73	285057	5	1.43	
	8000	8000	92	150	109.81	.89831	.96	1.0688	7186	7681	58	40.19	311910	21	6.55	
	8000	8000	87	150	106.34	.89831	.97	1.0786	7186	7751	63	43.66	338840	54	18.30	
	8000	8000	82	150	102.88	.89831	.98	1.0886	7186	7823	68	47.12	365693	84	30.72	
	8000	8000	77	150	99.41	.89831	.99	1.0987	7186	7896	73	50.59	392623	85	33.37	
	8000	8000	72	150	95.95	.89831	1.00	1.1090	7186	7970	78	54.05	419476	77	32.30	
	8000	8000	67	150	92.48	.89831	1.01	1.1195	7186	8046	83	57.52	446406	68	30.36	
	8000	8000	62	150	89.02	.89831	1.02	1.1303	7186	8123	88	60.98	473258	59	27.92	
	8000	8000	57	150	85.55	.89831	1.03	1.1412	7186	8201	93	64.45	500189	54	27.01	
	8000	8000	52	150	82.09	.89831	1.04	1.1523	7186	8281	98	67.91	527041	51	26.88	
	8000	8000	47	150	78.62	.89831	1.05	1.1637	7186	8363	103	71.38	553972	46	25.48	
	8000	8000	42	150	75.16	.89831	1.06	1.1753	7186	8446	108	74.84	580824	47	27.30	
	8000	8000	37	150	71.69	.89831	1.07	1.1871	7186	8531	113	78.31	607755	43	26.13	
	8000	8000	32	150	68.23	.89831	1.08	1.1992	7186	8618	118	81.77	634607	44	27.92	
	8000	8000	27	150	64.76	.89831	1.09	1.2115	7186	8706	123	85.24	661537	29	19.18	
	8000	8000	22	150	61.30	.89831	1.10	1.2241	7186	8797	128	88.70	688390	20	13.77	
	8000	8000	17	150	57.83	.89831	1.11	1.2369	7186	8889	133	92.17	715320	9	6.44	
	8000	8000	12	150	54.37	.89831	1.12	1.25	7186	8983	138	95.63	742173	4	2.97	
	8000	8000	7	150	50.90	.89831	1.13	1.2634	7186	9079	143	99.10	769103	2	1.54	
	8000	8000	2	150	47.44	.89831	1.15	1.2771	7186	9177	148	102.56	795956	1	.80	
	8000	8000	-3	150	43.97	.89831	1.16	1.2910	7186	9278	153	106.03	822886	0	.00	

SAVINGS PER DRYER NOT ACCOUNTING FOR PLANT EFFICIENCY =

386.63

EXHAUST ACFM = ACTUAL AMOUNT OF AIR BEING EXHAUSTED INTAKE SCFM = ACTUAL AMOUNT OF MAKE-UP REQUIRED EXHAUST SCFM = CORRECTED AMOUNT OF EXHAUST AIR = EXHAUST ACFM \* CF1 INTAKE SCFM = CORRECTED AMOUNT OF INTAKE AIR = INTAKE ACFM \* CF2 # HRS = TOTAL OPERATING HOURS AT GIVEN OUTSIDE TEMPERATURE T1 BTUH SAVED PER DRYER = (1.08)(SCFM EXHAUST)(T3-T4) MBTU SAVED PER DRYER = (BTUH SAVED PER DRYÉR)(#HRS OPERATION)/1,000,000 T1 = OUTDOOR AIR (MAKEÙP AIR) TEMPERATURE ENTERING HEAT RECÓVER UNÍT T2 = MAKEUP AIR TEMPERATURE LEAVING HEAT RECOVERY UNIT EXHAUST AIR TEMPERATURE ENTERING HEAT RECOVERY UNIT T3 = EXHAUST AIR TEMPERATURE LEAVING HEAT RECOVERY UNIT T4 = T4 EQUALS T3 (EFFICIENCY)(ECF)(T3-T1) EFFICIENCY = 70%; ECF = 0.99 FLOW RATIO = (SCFM INTAKE/SCFM EXHAUST) K = CORRECTION FACTOR TO CONVERT AIR FLOW AT EXHAUST TEMPERATURE TO STANDARD CF1 =(70 + 460) AIR TEMPERATURE (SCFM) = ( T3 + 460<sup>°</sup>) CORRECTION FACTOR TO CONVERT AIR FLOW AT INTAKE TEMPERATURE TO STANDARD CF2 =AIR TEMPERATURE (SCFM) = (70 + 460) (T1 + 460)

**IV - 73**B

		LIFE CYCLE COST ANA	LYSIS SUMMARY		
PR	ENERGY CON STALLATION & LOCATIC OJECT NO. & TITLE: SCAL YEAR: 1989 ALYSIS DATE:	DACA41-89-D-0007	D, MO REGI	ON NO. 7 LB DRYERS	
1.	INVESTMENT				
	<ul> <li>A. CONSTRUCTION CC</li> <li>B. SIOH</li> <li>C. DESIGN COST</li> <li>D. ENERGY CREDIT C</li> <li>E. SALVAGE VALUE</li> <li>F. TOTAL INVESTMEN</li> </ul>	ALC (1A+1B+1C) X .9		57725 3175 3464 57927 0	57927
2.	ENERGY SAVINGS or ( ANALYSIS DATE ANNUA	COST) L SAVINGS,UNIT COST			
		SAVINGS ANNUAL MBTU/YR SAVINGS		COUNTED SAVINGS	
	A.       ELEC       12.97         B.       DIST       4.34         C.       RESD       3.49         D.       LPG       3.27         E.       WOOD       2.00	0 0 957 312	0 13.47	0 0 50533 0	50533
	F. TOTAL NON ENERGY SAVINGS				
- J.	A. ANNUAL RECURRIN (1) DISCOUNT FA			0 11.65 0	
	B. NON RECURRING ITEM a. b. c. d. TOTAL	(1) (2) SAVINGS YEAR OF (COST) OCCURANC 0 0 0 0 0	DISCOUNT DIS	(4) COUNTED (E(COST) 0 0 0 0	· .
	C. TOTAL NON ENERG	Y DISCOUNTED SAVING	S (or) COST		0
	(1) 25% MAX NON a. IF 3D1 IS b. IF 3D1 IS	RGY QUALIFICATION T ENERGY CALC (2F X = OR GREATER THAN LESS THAN 3C SIR = S GREATER THAN 1 GO	.33) 3C GO TO ITEM 4 (2F + 3D1)/1F		
4.	FIRST YEAR DOLLAR S	AVINGS (2F3+3A+(3B1	d/YEARS LIFE))		3129
5.	TOTAL NET DISCOUNTE	D SAVINGS (2F5+ 3C)			50533
6.	DISCOUNTED SAVINGS	RATIO (SIR = $5/1F$ )			.87
*	COST AND DISCOUNT F	ACTORS FROM ECIP GU	IDANCE UPDATED	15 JUN 89	

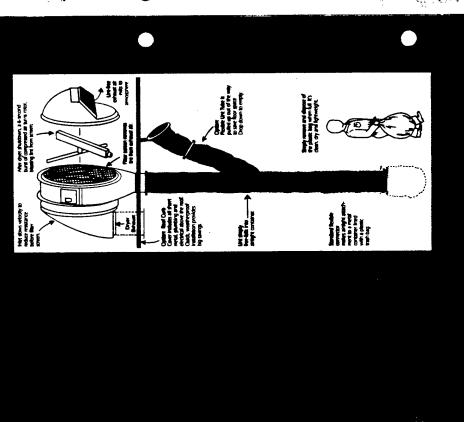
PHOLECT HOLECT HOLE DICYTR EXHRUCT HEMT RELOVERY LOCATION FORT LEDNARDS WOOD FORT LEDNARDS WOOD UNIT TASK DESCRIPTION UNITS A LEDNARDS WOOD UNITS A LEDNARDS A LEDNAR	CODE LABOR LABOR LABOR HRS LABOR AS S S S S S S		C COS COS COS COS COS COS COS COS COS CO	16 NO	200 300 45 4	MATERIAL COST 900	SHEET / CHECKED BY TOTAL 50,700	OF OF WIT St	A SHEETS
LOCATION FORT LEDNARDS WOOD ECO # 24/A INNT FOLD UNIT MEAS INNT TASK DESCRIPTION INNT RELOVERY & FURTHIN IN NO. OF UNIT MEAS INTER SUPPRY JULIT 3 EPA WATTER SUPPRY JULIT 3 EPA WATTER SUPPRY JULIT 3 EPA WATTER SUPPRY JULIT 3 EPA VALVES (SULP EDEAIN) 3 EPA VALVES (SULP EDEAIN) 3 EPA COMPRESSED ARE JULIT 15 ELEC. SERVICE 15		000 1 000 1			MA 200 - 200 - 401 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100	лтеніац cost <b>900 <sup>-</sup></b> 2/00 <sup>-</sup>	CHECKED BY TOTAL 50,700	UNIT St	DNIPPING
auantity No. of Unit Units Meas 3 EA 3 EA 5 CA 5 CA 5 CA 5 CA 5 CA 5 CA 5 CA 5 C	LABOR TOTAL UNIT HAS (160) 289 280 280 280	000 - 000 -	5		MA 200 - 200 - 45	TERIAL COST 900 - 2100 -	TOTAL 50,700	UNIT SF	1PPING TOTAL
No. of UNITS MEAS <b>J</b> <b>J</b> <b>J</b> <b>J</b> <b>J</b> <b>J</b> <b>J</b> <b>J</b>	няз				PRICE 300 - 300 - 700 -	соsт 900 <sup>-</sup> 2/00 <sup>-</sup>	50,700	UNIT WT	TATAL
m m m m	-09/ -08/2 -08/2				300- 700- 76- 45	700-	50,700		WT
m m m	686 780 190	1800- 1140- 180-			700- 765- 455	2100-			
M M 2 3	380	1140-			-8°. -57		3700		
M (2)	9 9	180-			۲ <del>ر</del>	270-	1410-		
						135	315-		
					-		900		
							500		
							57725		
TOTAL THIS SHEET									

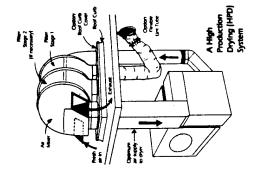
IV - 75

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# When you buy a Lint Filter, it should be guaranteed to last a lifetime and be clean and easy to live with.

# When you buy a Lint Filter, you should get a payback, not another expense.





# Energenics' High Production Drying (HPD) System HPD: Euly dies 400 tb. loads in 11 to 14 minutes

using 1/3 less fuel.\* MIPD: Terminates dyer's heat and cool cycles automatically using the measurements of moisture and temperature.

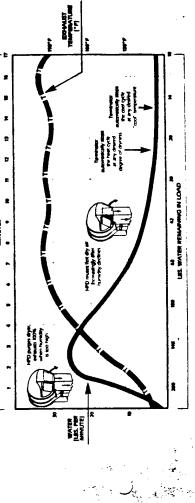
**IFD:** Eliminates overdrying.

HPD: Means accurate conditioning.

HED: Eliminates worker decisions.

HED: Supplies 100% of dryer make-up air. HED: Means exclusive factory start-up and training service HED: Means High Production Drying! Importants. Any Energenics 130. 140 or 170 Filter easily and Incopenskely can be reconfitted at any time to become a complete High Production Dyving (HPD) System.

For a complete engineering text describing how and why Energenics' HPD System enables any batch dryer to dry faster, request Technical Bulletin #10. Covered by US Patent Nos. 4,549,542 and 4,267,643.



ECO # 26

DESCRIPTION: INSTALL THERMAL FLUID PRESSES

SAVINGS POTENTIAL: THERMAL FLUID PRESSES ACCOMPLISH INCREASED PRODUCTION WITH A REDUCTION IN ENERGY CONSUMPTION OVER CONVEN-TIONAL STEAM PRESSES.

A: ESTIMATED SAVINGS

SAVINGS ESTIMATES ARE BASED UPON THE FOLLOWING CONDITIONS:

1. REPLACING THE FOUR EXISTING SHEET PRESSES WITH TWO THERMAL FLUID PRESSES. (ONE LARGE PRESSES & ONE SMALL PRESS).

2. TOTAL AMOUNT TO BE PRESSED AS FOLLOWS:

SMALL ITEMS --- 330115 LBS LARGE ITEMS --- 1331423 LBS TOTAL ITEMS --- 1661538

- 3. OPERATING HRS PER YEAR (NEW EQUIPMENT) = 1040
- 4. FUEL INPUT FOR NEW PRESSES:

SMALL I	PRESS =	350000 BTUH	H * 1 PRESS	5 = 35000	0
LARGE I	PRESS =	1400000 BTUH	H * 1 PRES	S = 140000	0
					-
TOTAL I	FUEL INPUT			175000	0
	HC	URS PER YEAP	۲ <b>=</b>	104	0
	TC	TAL ENERGY U	JSE (MBTU) =	= 182	0

EXISTING ENERGY CONSUMPTION

\_ \_ \_ .

MBTU PER PRESS = # OF PRESSES =	645 4	
TOTAL USE = TOTAL USE =	2580 3440	PLANT EFFICIENCY NOT ACCOUNTED FOR PLANT EFFICIENCY @ 75%

MBTU SAVINGS = 1620 5301.13

\_\_\_\_\_

EXISTING ELECTRICAL CONSUMPTION NEW ELECTRICAL CONSUMPTION

KWH PE # OF F			3916.5 4	KWH	KW PER PRESS # OF PRESSES	5.595 = 2	
TOTAL	USE	=	15666	КШН	TOTAL KW	11.19	
TOTAL	USE	=	53.47	MBTU	HOURS OF USE	1040	
					TOTAL KWH	11637.6	
					TOTAL MBTU	39.72	

ELECTRICITY SAVINGS = \$ SAVINGS =

13.74893 MBTU 174.34

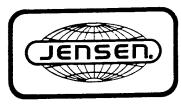
LIFE CYCLE COST ANALYSIS SUMMARY ENERGY CONSERVATION INVESTMENT PROGRAM (ECIP) INSTALLATION & LOCATION: FT. LEONARD WOOD, MO REGION NO. 7 INSTALL THERMAL FLUID PRESSES PROJECT NO. & TITLE: DACA41-89-D-0007 26 ISCAL YEAR: 1989 ECO #,s 25 ECON LIFE ANALYSIS DATE: 1. INVESTMENT 244250 CONSTRUCTION COST Α. 96 в. SIOH 105 C. DESIGN COST D. ENERGY CREDIT CALC (1A+1B+1C) X .9 220006 0 E. SALVAGE VALUE 220006 TOTAL INVESTMENT (1D - 1E) F. 2. ENERGY SAVINGS or (COST) ANALYSIS DATE ANNUAL SAVINGS, UNIT COST & DISCOUNTED SAVINGS DISCOUNT DISCOUNTED ANNUAL COST \* SAVINGS \$/MBTU SAVINGS FACTOR \* SAVINGS MBTU/YR 178 11.16 1990 ELEC 12.97 13.75 A. 0 17.19 0 4.34 0 DIST в. 17.12 0 0 0 с. 3.49 RESD 85553 16.15 3.27 1620 5297 D. LPG 0 2.00 13.47 0 0 Ε. WOOD 87543 TOTAL 1633.75 5476 F. NON ENERGY SAVINGS or (COST), disc = 7.00% 500 ANNUAL RECURRING Α. 11.65 (1) DISCOUNT FACTOR (TABLE A) \* (2) DISCOUNTED SAVINGS/COST (3A X 3A1) 5825 (3) (4) NON RECURRING (2) в. (1) SAVINGS YEAR OF DISCOUNT DISCOUNTED ITEM OCCURANCE FACTOR SAVE(COST) (COST) 0 1.00 0 а. 0 0 1.00 b. 0 0 1.00 c. 0 0 d. TOTAL TOTAL NON ENERGY DISCOUNTED SAVINGS (or) COST 5825 с. PROJECT NON ENERGY QUALIFICATION TEST D. 28889 (1) 25% MAX NON ENERGY CALC (2F X .33) a. IF 3D1 IS = OR GREATER THAN 3C GO TO ITEM 4 b. IF 3D1 IS LESS THAN 3C SIR = (2F + 3D1)/1FIF 3D1b IS GREATER THAN 1 GO TO ITEM 4, IF NOT 4. FIRST YEAR DOLLAR SAVINGS (2F3+3A+(3B1d/YEARS LIFE)) 5976 5. TOTAL NET DISCOUNTED SAVINGS (2F5+ 3C) 93368 .42 6. DISCOUNTED SAVINGS RATIO (SIR = 5/1F) COST AND DISCOUNT FACTORS FROM ECIP GUIDANCE UPDATED 15 JUN 89

COST ESTIMATE ANALYSIS	TE ANAL	YSIS			INVITATI	INVITATION/CONTRACTOR	TOR	EFFECTIVE FRICING DATE	RICING D	ATE	DATE PREPARED	RED	
For use of this form, see TM 5 800.2: the proponent agency is USACE.	: the prop	onent agen	cy is USA	CE.							26	2 V M M	68
ALL THERMAL	NID	FLUID SHEPT		PRESSES	CODE (Clieck one)	eck one)	<u> </u>	DRAWING NO			SHEET /	OF /	SHEETS
			1			OTHER	- -	ESTIMATOR			СНЕСКЕ ВУ	_	
FCO # 26	aua	<b>αυ</b> ΑΝΤΙΤΥ			LABOR		EQL	EQUIPMENT	Σ	MATERIAL		HS	SHIPPING
TASK DESCRIPTION	NO. OF UNITS	UNIT MEAS	MH UNIT	TOTAL HRS	UNIT	COST	UNIT	COST	UNIT	COST	TOTAL	UNIT	TOTAL WT
THERMAL FLUID HEARTA	-	क्ष				2500		22,000			24,500-		
LUTIMA 36 2 ROLL PRES	-	Ē				- 000 0/		121,000			131,000-		
						•							
WITIMA 36 I ROL PRES		କ୍ଷ				Bac		79,000			87000-		
IV													
GAS PIPING 3/4"	80	Ч			2.96	237			.96	-62	314 -		
THERMAL FLUID PIPING	06)	2			5,05	100			2.74	331-	937-		
ELEC. SERVICE		<u>ر</u> ۶									005		
											344.250		
TOTAL THIS SHEET													
DA FORM 5418-R, Apr 85													

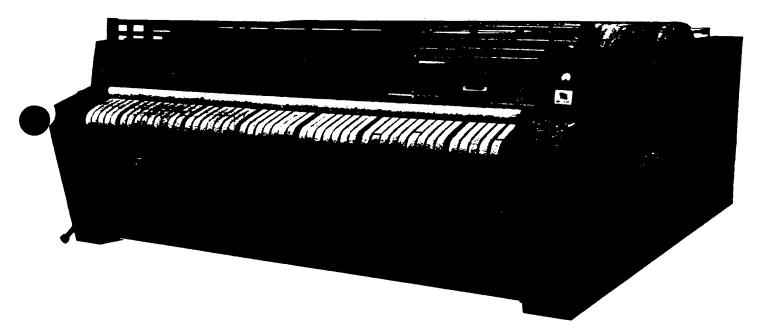
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### Steam/Thermal Ironer Models

flatwork ironers



### SUPErstar 700.800



The benchmark in quality flatwork finishing. SUPERSTARS, in use the world over, are designed and built in the U.S.A. Fach features the ready availability of all U.S.A. made components and JENDRIVE II--a completely self-contained slide-out drive unit.

IV - 80



Products of more than 60 years of developing, designing and building flatwork froners to meet launderers' needs worldwide. Ill SUPERSTAR increas feature JENDRIVE II, a hydrostatictype hydraulitic drive system and 5/10 WARRANTY PLUS, both Jensen exclusives.

High manufacturing and quality control standards lead to greater user production and iniaihing quality.
E Only minimal floor space is required for high production output.

output. B SUPERSTAR ironers are fully moduler and easy to meannabe. A three-roll model typically installs — reacy for utilities connection — in less than one day.

utilities connection — in less than one day. **Safety raits at feed and and atomy both sides of the ironer** plus safety guard at feed and are standard.

SUPERSTAR's graduated size 27% or 32" rolls and cheats provide proper textule stretch for befare finiah. Design simplicity and same size paciding on each roll reduces labor/down-teme for easy repadding. No special faithing or sewing of padding required — ever.

Parented "Energy-Saver" (esture autometically engages when flatwork is not being fed making SUPERSTARS highly electrically extends pedding life.

Weedlefelt padding and internal pipework are supplied as standard (for thermal versions -- Nomex padding is supplied).

Highly efficient vacuum system provides virtual heat-free taundry atmosphere. drier padding and higher production.

IV

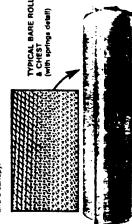
# 1 5/10 Wernamty Plus

CD SUPERSTAR 700 and 800 increas provide a unique FIVE ILL PLACTORY WARRANTY on the JENDRIVE II hydrostatic drive system. Additionally, rolls and cheat (both steam and thermal) are convered by a TEN YEAR FACTORY WARRANTY. Jensen's 5/10 WARRANTY PLUS is the broadeal warranty of any increase in the world?



## Design Features

ROMER CHESTS & ROLLS -- Compute designed deep reverting stam pressure). Roll/chest contact of 170 degrees working stam pressure). Roll/chest contact of 170 degrees sporting stam pressure). Roll/chest contact of 170 degrees SUPERSTAR 700 (47% inch on SUPERSTAR 600) is achieved and cheats are distortion-free under working achieved and cheats are distortion-free under working excitions. Full 120 inch work Tuble/Syle cheat design eliminalise need for non-productive bridge or gap pieces. Elies spring added 27% inch (700 mm) or 32 inch (800mm) rolls are mounted on large aet-aligning ball beenings. Each subtract is provided, embling the vacuum system to keep contact is provided, embling the vacuum system to keep and sching of the maximum production. This contination of 19.000 holes, aprings, and highly efficient vacuum sites and a cancopy.



Steam models — specially designed steam chambers add working winch mountains atteam to give up its steam working Condensate is also quickly scound from chest. Units can be supplied for 10pai actual production operation. Steam chests are burst tested above 2500bil. ASME centified and stamped (ASME IS STANDARD) and are rated for operation to 250bis sheam presente. A condrated by prast learure is included to deciliate cold starts and protect equipment part of the and start as all informate by provided with each chest as well as all informal steam piping (steam separator and drip leg are optional).

AUTOMATIC CHEST LOWERING — SUPERSTAR Incomes feature automatic chest pressure reduction (Jernen's Frengy-Saver') activated by the JENDRIVE II hydraulic frengy-Saver') activated by the JENDRIVE II hydraulic drive system. Additionally, on thermal version, chests fully drop away from rolls when machine is stopped.

CHEST PRESSURE — Hydraulcally applied for constant pressure across the entire onl. Total control of chest and unique noll-to-chest pressure provide great finish, high outout, and low padding costs. NO COMPRESSED AIR IS RECURED, thus eliminating an additional service line need and another potential maintenance factor.

> Thermal models — specially designed cheats have graduated oil channels and thermail full definitions which automatically give required oil velocity and turbulence necessary for efficient heat transfer. Cheats are connected in parallel from common inter manifold for better heat distribution (no secondary pump needed). Each cheat is designed to give a similar pressure drop from di Intel to oil outlet providing balanced oil supply and uniform heat reduction gradient from intel to outlet. Thermal cheats are tested to ASME standards and capable of running at low oil pressure al temperatures to 450°F (normal muc, operating) femperature).

CONTROLS — Easily understood and carefully positioned for sale, simplified optication. Encrements of point in steam persuire indicator or thermal fluid temperature gauge and system interlock stop control are located on the fleid frame. Right feed frame has stop/start buttons for drive motor. worcum blowers and iconer roll direction (forward or vector) blowers and iconer roll direction (forward or vector) blowers and iconer roll direction (forward or indicator and "Energy-Save" indicator are so located indicator and "Energy-Save" indicator are so located

20 - 130 ft./min. (6 - 46 m//min.) 225 - 1050 ba./mr. (314 - 478 bg./mr.) 1225 - 1650 ba./mr. (8 - 50 m//min.) 25 - 175 ft./min. (8 - 50 m//min.) 1225 - 1700 ba./mr. (100 - 748 bg./mr.) 1225 - 2300 ba./mr. (813 - 1043 bg./mr.) 25 - 175 ft /min. (8 - 53 m./min.) 1790 - 2100 lba./mr. (812 - 965 kg./mr.) 2800 - 3080 lba./mr. (1179 - 1397 kg./mr.) Approximate output dry weight (sheets) 125 psi (9 bars) steam at the ironer. Productivity may be affected by quality of steam and piping 15 - 100 ft./min. (5 - 30 m./min.) 460 - 560 fbs./hr. (204 - 263 kg./hr.) 575 - 800 fbs./hr. (261 - 363 kg./hr.) Superstar 800 Superstar 800 25 - 175 ft./min. (8 - 53 m./min.) 1560 - 1760 (ba./hr. (709 - 800 kg./hr.) 2340 - 2840 (ba./hr. (1084 - 1200 kg./hr.) 20 - 150 ft./mln. (6 - 46 m./min.) 650 - 900 lba./hr. (295 - 409 kg./hr.) 973 - 1330 lba./hr. (295 - 314 kg./hr.) 25 - 175 h./min. (8 - 53 m./min.) 1125 - 1375 lba./hr. (1766 - 939 kg./hr.) 1665 - 2000 lba./hr. (1766 - 939 kg./hr.) 15 - 100 ft./młn. (5 - 30 m./młn.) 350 - 500 fbe./mr. (159 - 227 kg./mr.) 475 - 750 lbe./mr. (216 - 341 kg./mr.) Superstar 700 Superstar 700 2 Roit Stid Speed Cottons (@ 50% moleture) 50/50 Blends (@ 30 - 35% moleture) Cottone (@ 50% molsture) 50/50 Blende (@ 30 - 35% molsture) Cottons (@ 50% moleture) 50/50 Blends (@ 30 - 35% moleture) Cottons (@ 50% molature) 50/50 Blends (@ 30 - 35% molature) SPEEDS AND PRODUCTIVITY THERMAL MODELS STEAM MODELS 1 Roll Std. Speed **3 Roll Std. Speed** 4 Roll Std. Speed

# SPEEDS AND PRODUCTIVITY\*\* Teoli Std. Speed 15 - 100 ft/min (5 - 10

Cottons (@ 50% moisture) @ 450°F 50/50 Blends (@ 30 - 35% moisture) @ 430°F

Approximate output dry weight (sheets)

15 - 100 ft./min, [2 - 30 m/m], [3 - 30 m/m], [3 - 30 m/m], [3 - 30 m/m], [3 - 30 thg./m], [3 - 31 hg./m], [3 - 37 hg./m], [3 - 37 hg./m], [4 - 46 m/m], [4 - 46 m/m], [3 - 150 th./m], [5 4 - 46 m/m], [3 - 150 th./m], [3 - 46 m/m], [3 - 150 th./m], [3 - 150 th.

15-100 fr/mbr. (5-30 m/mbr.)
 160 - 1720 lbs. //r. (673 - 386 kg./m²)
 1040 - 1720 lbs. //r. (472 - 386 kg./m²)
 204 - 180 hr/mbr. (842 - 487 m/mbr.)
 1375 - 1700 lbs. //r. (855 - 173 kg./m²)
 2102 - 2600 lbs. //r. (865 - 1128 kg./m²)
 25 - 175 h. mbr. (8 - 53 m/mbr.)
 250 - 2600 lbs. //r. (866 - 1124 kg./m²)
 200 - 3600 lbs. //r. (466 - 1124 kg./m²)

icon Notrostatic-type hydrautic loop hydrostatic-type hydrautic self-contained as a slide-in/slide-out mode infinitely variable speeds. hydrodynamic breating. cushtoned power, constant torque at any speed and automatic overload profection. Revensing is statedard. While eliminating need for compressed air, the system stats and attentioned preaser for compressed air, the system stats and pre-aet chain g and dowering of chasts, and maintenance of the JENDRIVE II is so quiet ......

# IPERSTAL steam/thermal flatwork ironers

### **TECHNICAL DETAILS**

### STEAM MODELS

SERVICE REQUIREMENTS	Description	Connection	Position
Steam*	125 psi (8.75 kg. sq. cm.)	2" (50.8 mm)	LH delivery end
Boiler horsepower (max. BHP required)	700 10 BHP, 800 11 BHP per roll. Average BHP consumption is 70 - 80% of maximum requirement.		
Air	No air supply required		
Condensate		1½" (38.1 mm)	RH delivery end
Drain		1" (25.4 mm)	RH delivery end
Vacuum outlet		7" (177 mm) dia.	LH delivery end
Electric supply	208 or 230V/3 phase/60 Hz standard (special to order)	Disconnect box included	LH feed end

\* Steam usage is 0.7 lb. (0.33 kg.) per lb. dry weight of 100% cotton flatwork processed and 0.42 lb. (0.2 kg.) per lb. dry weight of blended flatwork processed.

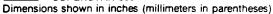
FANS - High volume vacuum system engineered a	ccording to number of rolls	
SHIPPING SPECS - (L x W x H and weight)	Superstar 700	Superstar 800
Drive section and 1st roll (skidded)	13'-4'' x 6' x 6' (4.06 m. x 1.83 m. x 1.83 m.) 8500 lbs. (3856 kg.)	13'-4"x6'-6"x6' (4.06m.x1.98m.x1.83m.) 9200 lbs. (4173 kg.)
Each additional roll (skidded)	13'-4" x 6' x 6' (4.06 m. x 1.83 m. x 1.83 m.) 6500 lbs. (2948 kg.)	13'-4"x6'-6"x6' (4.06m.x1.98m.x1.83m.) 7100 lbs. (3220 kg.)

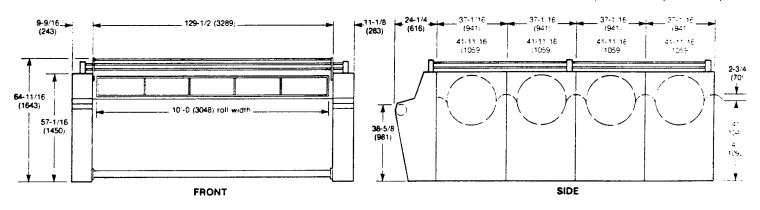


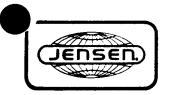
### C.S.A. and F.M. approved

Specifications subject to change without notice.

LEGEND SUPERSTAR 700 SUPERSTAR 800







For additional information contact your local Jensen Distributor.

JENSEN CORPORATION • 2775 Northwest 63rd Court, Fort Lauderdale, Florida 33309 Telephone (305) 974-6300 • TELEX 51-4561 JENSENMACH FTL • FAX (305) 972-6306

DESCRIPTION: COLD WATER LAUNDERING

SAVINGS POTENTIAL: IF LAUNDRY CAN BE WASHED WITH COLD WATER THEN THE ENERGY USED TO HEAT WATER MAY BE ELIMINATED.

A: ESTIMATED SAVINGS

POTENTIAL SAVINGS WERE BASED UPON THE FOLLOWING CONDITIONS:

THIRTY PERCENT OF TOTAL LAUNDRY PRODUCTION IS SUITABLE FOR COLD WATER WASHING.

WASH CYCLES TIMES WILL INCREASE APPROXIMATELY 25%.

EXISTING PRODUCTION RATE (LBS/YEAR) =	3724954
COLD WASH PRODUCTION (LBS/YEAR) =	1117486.
WATER USE (GALLONS/LB) =	2.6
TOTAL WATER USE FOR COLD WATER WASH =	2905464.
HOT WATER SAVED = 65% TOTAL USE =	1888552.

	GAL * 8.33 * DELTA T
MBTU SAVED =	
	1,000,000 * EFFICIENCY

DELTA	T =	100	
EFFICI	ENCY	_	.75

MBTU SAVED	=	2097.55140
\$ SAVINGS	=	6865.29

\_\_\_\_\_\_\_\_\_\_

### ELECTRICITY COSTS

COLD WASH PRODUCTION (LBS/YEAR) =	1117486.
LBS/DAY =	4469.945 @ 250 DAYS/YEAR
LBS/HOUR =	558.7431 @ 8 HRS/DAY

USE EXISTING 600 LB DRYER FOR 2000 HOURS

MTR	MTR	۶ OF	HRS	KWH
#	KW	TOT HRS	OPER.	USE
1	5.60	75	1500	8400
2	9.33	20	400	<b>3</b> 732
3	18.70	20	400	<b>74</b> 80
				<b>19</b> 612
TOTAL ELECTRICITY USE BEFORE CO	LD WASH	=		<b>19</b> 612
ADDITIONAL ELEC. USE AFTER COLD	WASH =	19612 X .3	<u></u>	5883.6
ADDITIONAL ENERGY USE AFTER COL	D WASH (	MBTU) =		20.08073
ADDITIONAL \$ COST=				259.40

LIFE CYCLE COST ANALYSIS SUMMARY ENERGY CONSERVATION INVESTMENT PROGRAM (ECIP) INSTALLATION & LOCATION: FT. LEONARD WOOD, MO REGION NO. 7 PROJECT NO. & TITLE: DACA41-89-D-0007 COLD WATER LAUNDERING ISCAL YEAR: 1989 ECO #,s 27 ANALYSIS DATE: ECON LIFE 25	
1. INVESTMENT	
A. CONSTRUCTION COST B. SIOH C. DESIGN COST D. ENERGY CREDIT CALC (1A+1B+1C) X .9 E. SALVAGE VALUE F. TOTAL INVESTMENT (1D - 1E) 132 0 0 0 132 0 0 132 0 0 0 132 0 0 0 0 0 0 0 0 0 0 0 0 0	
2. ENERGY SAVINGS OF (COST) ANALYSIS DATE ANNUAL SAVINGS,UNIT COST & DISCOUNTED SAVINGS	
COST * SAVINGS ANNUAL DISCOUNT DISCOUNTED \$/MBTU MBTU/YR SAVINGS FACTOR * SAVINGS	
A.ELEC12.97-20-25911.16-2895B.DIST4.340017.190C.RESD3.490017.120D.LPG3.272098686016.15110796E.WOOD2.000013.470F.TOTAL207866016601	) )
A. ANNUAL RECURRING (1) DISCOUNT FACTOR (TABLE A) * (2) DISCOUNTED SAVINGS/COST (3A X 3A1)	5
B. NON RECURRING (1) (2) (3) (4) ITEM SAVINGS YEAR OF DISCOUNT DISCOUNTED (COST) OCCURANCE FACTOR SAVE(COST) a. 0 1.00 0 b. 0 1.00 0 c. 0 1.00 0 d. TOTAL 0 0	)
C. TOTAL NON ENERGY DISCOUNTED SAVINGS (or) COST	0
D. PROJECT NON ENERGY QUALIFICATION TEST (1) 25% MAX NON ENERGY CALC (2F X .33) 35608 a. IF 3D1 IS = OR GREATER THAN 3C GO TO ITEM 4 b. IF 3D1 IS LESS THAN 3C SIR = (2F + 3D1)/1F IF 3D1b IS GREATER THAN 1 GO TO ITEM 4, IF NOT	3
4. FIRST YEAR DOLLAR SAVINGS (2F3+3A+(3B1d/YEARS LIFE))	6601
5. TOTAL NET DISCOUNTED SAVINGS (2F5+ 3C)	107902
$\bullet_{6. \text{ DISCOUNTED SAVINGS RATIO} (SIR = 5/1F)$	<b>9</b> 08.26
* COST AND DISCOUNT FACTORS FROM ECIP GUIDANCE UPDATED 15 JUN 8	39

COST ESTIMATE ANALYSIS	E ANAL	<b>YSIS</b>			INVITAT	INVITATION/CONTRACTOR	стоя	EFFECTIVE PRICING DATE	RICING D	ATE	DATE PREPARED	AED	
PHOJECT					CODE (Check one)	teck one)		DRAWING NO.			9 8	MAY	40
COLD WATER LAUNDERING	ADN	Rive	1				ů				SHEET	0F	/ SHEETS
FORT LEDNARD WOOD)	$\sim$					отнея		ESTIMATOR			снескер ву	>	
ECO # 27	QUA	QUANTITY			LABOR		EQ	EQUIPMENT	Σ	MATERIAL		s	SHIPPING
TASK DESCRIPTION	NO. OF UNITS	UNIT	MH UNIT	TOTAL HRS	UNIT	соят	UNIT PRICE	COST	UNIT	соят	TOTAL	UNIT WT	TOTAL WT
MODIFY CONTROLS ON	4	MHRS		Ч	33 <sup>7</sup>	- 281					132-		
ONE 600 15 WASHIR													
TOTAL THIS SHEET													
DA FORM 5418-R, Apr 85													

-

DESCRIPTION: TURN OFF STEAM WHEN NOT REQUIRED

SAVINGS POTENTIAL: DURING CERTAIN HOURS OF THE YEAR STEAM BOILERS OPERATE JUST TO MAINTAIN SYSTEM PRESSURE WHEN THERE IS NO ACTUAL DEMAND FOR STEAM. BOILERS CAN BE TURNED OFF DURING THOSE HOURS AND FUEL CONSUMPTION WILL BE REDUCED.

### A: ESTIMATED SAVINGS

POTENTIAL SAVINGS WERE BASED UPON THE FOLLOWING CONDITIONS:

BOILERS ARE ASSUMED TO CYCLE ON FOR 5% OF THE TIME WHEN THERE IS NO ACTUAL DEMAND FOR STEAM.

NO SPACE HEATING IS REQUIRED WHEN OUTSIDE TEMPERATURES ARE ABOVE 62 DEGREES FAHRENHEIT.

THERE ARE 100 DAYS EACH YEAR WHEN THE BOILERS WILL OPERATE AN ADDITIONAL 30 MINUTES PER DAY TO REGAIN OPERATING PRESSURE.

HOURS OF REQUIRED BOILER OPERATION ARE ESTIMATED FROM THE FOLLOWING BIN FILE

TOTAL # OF HOURS HEATING IS NOT REQUIRED = HOURS HEATING NOT REQUIRED BUT PROCESS HEAT IS =	3332 1432
HOURS STEAM IS NOT REQUIRED =	1900
HOURS BOILERS CYCLE TO MAINTAIN PRESSURE = 1900 X .05	95
FUEL INPUT (MBTU) = 17.2/.75 =	23
FUEL CONSUMED TO MAINTAIN PRESSURE =	2179 <b>M</b> BTU
FUEL CONSUMED TO REBUILD PRESSURE = 100 X .5 X 21.5	1147
TOTAL MBTU SAVINGS =	1032
TOTAL \$ SAVINGS =	3753.33

RO	ENERGY CO TALLATION & LOCATI JECT NO. & TITLE: CAL YEAR: 1989 LYSIS DATE:	DACA41-89-D-0	JESTMENT PRO ARD WOOD, MO DOO7 SHUT ECO	GRAM (ECIP REGIO	) DN NO. 7 31 25	
1.	INVESTMENT					
	A. CONSTRUCTION C B. SIOH C. DESIGN COST D. ENERGY CREDIT E. SALVAGE VALUE F. TOTAL INVESTME	CALC (1A+1B+10	C) X .9		9900 0 8910 0	8910
2.	ENERGY SAVINGS or ANALYSIS DATE ANNU	(COST) AL SAVINGS,UNI	IT COST & DI	ISCOUNTED S.	AVINGS	
		SAVINGS A MBTU/YR S			COUNTED AVINGS	
	A.       ELEC       12.9         B.       DIST       4.3         C.       RESD       3.4         D.       LPG       3.2         E.       WOOD       2.0         F.       TOTAL	4 0 9 0 7 1147	3751 0	17.12 16.15	0 0 60574 0	60574
	NON ENERGY SAVINGS					
_	A. ANNUAL RECURRI (1) DISCOUNT F (2) DISCOUNTED	NG ACTOR (TABLE )	A) <b>*</b>		0 11.65 0	
	B. NON RECURRING ITEM a. b. c. d. TOTAL	SAVINGS	(2) YEAR OF DIS CCURANCE FA	SCOUNT DIS	(4) COUNTED E(COST) 0 0 0 0	
	C. TOTAL NON ENER	GY DISCOUNTED	SAVINGS (O	r) COST		0
	b. IF 3D1 I		(2F X .33) R THAN 3C GG C SIR = (2F	+ 3D1)/1F		
4.	FIRST YEAR DOLLAR	SAVINGS (2F3+	3A+(3B1d/YE	ARS LIFE))		3751
<b>5</b> .	TOTAL NET DISCOUNT	ED SAVINGS (2	F5+ 3C)			60574
<b>6</b> .	DISCOUNTED SAVINGS	RATIO (SIR	= 5/1F)			6.80
*	COST AND DISCOUNT	FACTORS FROM	ECIP GUIDAN	CE UPDATED	15 JUN 89	

COST ESTIMATE ANALYSIS For use of this form, see TM 5 800 2; the proponent agency is USACE.	VTE ANAL	.YSIS onent agen	cy is USA	С. Е.	INVITAT	INVITATION/CONTRACTOR	CTOR	EFFECTIVE PRICING DATE	PRICING E	ATE	DATE Р В Р А В Р	PREPARED 26 MAY 89	89
PROJECT SHUT OFF STERM DURING NON-USE	reine	ממת	-use	1	CODE (Check one)	leck one)	_ <u>_</u>	DRAWING NO.	.c		SHEET	0F	SHEETS
FORT LEONARD WCOD	VCOD	_				ОТНЕВ	]	ESTIMATOR			СНЕСКЕ ВУ		
ECO # 31	αn	NTITY			LABOR		EQI	EQUIPMENT	Σ	MATERIAL		S	SHIPPING
TASK DESCRIPTION	NO. OF UNITS	UNIT MEAS	MH UNIT	TOTAL HRS	UNIT	COST	UNIT	COST	UNIT	COST	TOTAL	UNIT	TOTAL WT
SHUT OFF STEAM	300 300	MHES		300	33-	9990-					9900-		
TOTAL THIS SHEET													
DA FORM 5418-R. Apr 85													

3. INSTALLATION A			, DOOR &		
	IARD WOOD, MISSOURI	MODIF	ICATIONS	QRIP	
5. PROGRAM ELEME	NT 6. CATEGORY CODE 7.17			5.5	
	9. COST ES		T	UNIT	co
	ITEM	U/M	QUANTITY	COST	(\$)
	NDOWS	LF	5514	.87	4.7
CAULK WI		HRS		35	.1
	OT WATER CONTROLS		4		
	AIN (PVC CLOSURE STRIP	S) EA	2	474	<u>.9</u>
SUBTOI					5.8
SIOH					.2
DESIGN	1 (6%)				3
TOTAL RE	QUEST (FY 91)				6.5
0. DESCRIPTION OF	PROPOSED CONSTRUCTION	1		I	
	JECT CONSIST OF THREE				
THE WORK	CONSIST OF:				
CAULKI	NG AROUND CRACKS IN 58	1 EXISTIN	G WINDOWS	5.	
REDUCI	NG HOT WATER TEMPERTAU	RES FOR W	ASH CYCLI	ES.	
INSTAL	LING PVC STRIP CLOSURE	S ON TWO	LOADING I	DOCK DO	ORS.

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- 11. QUANTITATIVE DATA, JUSTIFICATION AND ADDITIONAL DATA
- 11.A 0 -
- 11.B thru 11.K NOT APPLICABLE
- 11.L PROJECT

CAULK AROUND CRACKS ON 581 WINDOWS, LOWERING HOT WATER TEMPERATURES AND INSTALLING PVC STIP ENCLOSURES ON TWO LOADING DOCK DOORS.

11.M REQUIREMENTS

INSTALLATION OF PVC CLOSURES AND WINDOW CAULKING WILL REDUCE INFILTRATION OF OUTSIDE AIR INTO THE LAUNDRY FACILITY. LOWERING HOT WATER TEMPERATURE REQUIREMENTS WILL REDUCE ENERGY NEEDED FOR PROCESS HOT WATER.

11.N CURRENT SITUATION

THE INFILTRATION OF OUTSIDE AIR CAUSES SPACE HEATERS TO OPERATE LONGER THAN NECESSARY DURING WINTER MONTHS. HOT WATER IS CURRENTLY SUPPLIED AT 160 DEGREES FAHRENHEIT TO ALL WASHERS WHEN ONLY 15% OF WASH CYCLES ACTUALLY REQUIRE THIS TEMPERATURE.

11.0 IMPACT IF NOT PROVIDED

IF THIS PROJECT IS NOT APPROVED, FUEL REQUIREMENT REDUCTIONS AFFORDED BY THIS PROJECT WILL NOT BE REALIZED. THIS PROJECT WILL CONTRIBUTE ITS SMALL SHARE TO A REDUCED NATIONAL REQUIREMENT FOR FOREIGN OIL.

DD1391

PAGE NO. V-1-2

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### 11.P ADDITIONAL

A FORMAL ECONOMIC ANALYSIS HAS BEEN PREPARED. SEE SRP-1 FOR DETAILED INFORMATION.

PER ECIP CRITERIA, ANNUAL SAVINGS ARE AS FOLLOWS:

LP GAS	1632 MBTU/YR
ELECTRICITY	0 MBTU/YR
ANNUAL ENERGY SAVINGS	<b>\$5,</b> 337
SAVING INVESTMENT RATION (SIR)	15
SIMPLE AMORTIZATION	1.10 YEARS

CONSTRUCTION COSTS HAVE BEEN PROJECTED USING THE TRI-SERVICE MILITARY CONSTRUCTION PROGRAM INDICES OF 4.0% FOR FY-89 AND 3.7% FOR FY-90.

THIS PROJECT IS A RESULT OF EEAP/ESOS STUDY DACA41-89-D0007.

### DETAILED JUSTIFICATION

### D-1 GENERAL

THIS PROJECT IS NECESSARY TO SUPPORT THE ARMY'S EFFORT TO REDUCE ENERGY CONSUMPTION. THE PROJECT COMPRISES OF CAULKING WINDOWS, LOWERING HOT WATER TEMPERATURES AND INSTALLING PVC STRIP CLOSURES AT OVERHEAD DOORS.

WINDOW CRACKS AND OVERHEAD DOORS ALLOW AIR TO INFILTRATE INTO THE LAUNDRY FACILITY. ALL HOT WATER IS SUPPLIED AT 160 DEGREES WHEN ONLY 15% NEEDS TO BE AT THAT TEMPERA-TURE.

PAGE NO. V-1-3

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### D-3 ANALYSIS OF DEFICIENCY

INFILTRATION OF UNTEMPERED OUTSIDE AIR CAUSES SPACE HEATERS TO OPERATE LONGER THAN NECESSARY. DOOR OPENINGS AND WINDOW CRACKS CONTRIBUTE TO THIS PROBLEM. ELEVATED HOT WATER TEMPERATURES REDUCE OVERALL SYSTEM EFFICIENCY.

### D-4 CONSIDERATION OF ALTERNATIVES

AIR INFILTRATION

FORCED AIR TYPE CURTAINS AND REDUCTION IN WINDOW AREAS WERE CONSIDERED BUT PROVED TO INVOLVE TO HIGH OF CONSTRUCTION COSTS.

HOT WATER TEMPERATURES

COLD WATER LAUNDERING WAS CONSIDERED BUT UNCERTAINLY OF WASH QUALITY REMOVED THIS OPTION FROM CONSIDERATION.

D-5 CRITERIA FOR PROPOSED CONSTRUCTION

THIS PROJECT IS PROPOSED TO FACILITATE ENERGY CONSERVA-TION AT FORT LEONARD WOOD.

ALL EQUIPMENT SELECTED FOR INSTALLATION WILL MEET OR EXCEED THOSE EFFICIENCIES INDICATED IN THE CALCULATIONS.

D-6 PROGRAM FOR RELATED FURNISHINGS AND EQUIPMENT

NO RELATED FURNISHINGS AND EQUIPMENT ARE INVOLVED IN THIS PROJECT. BUILDING INTERIOR FUNCTION IS NOT CHANGED BY THIS PROJECT.

D-7 DISPOSAL OF PRESENT ASSETS

NO EQUIPMENT WILL BE REMOVED UNDER THIS PROJECT WILL BE TURNED OVER TO THE POST PROPERTY DISPOSAL OFFICER.

D-8 SURVIVAL MEASURES

THIS PROJECT IS NOT SUITABLE FOR INCLUSION OF PROTECTIVE SHELTER.

D-9 SUMMARY OF ENVIRONMENTAL CONSEQUENCES

THIS PROJECT SHOULD HAVE NO IMPACT ON AIR OR WATER POLLUTION AT FORT LEONARD WOOD. THESE SHOULD BE NO NEGATIVE IMPACT ON THE QUALITY OF HUMAN ENVIRONMENT.

D-10 EVALUATION OF FLOOD HAZARDS

THESE FACILITIES ARE NOT SITED WITHIN AREAS KNOWN TO BE SUBJECT TO FLOODING.

D-11 ECONOMIC JUSTIFICATION

THIS PROJECT IS PART OF THE ENERGY CONSERVATION INVEST-MENT PROGRAM (ECIP). AN ECONOMIC ANALYSIS HAS BEEN PREPARED TO SHOW THAT THIS PROJECT MEETS ALL ECIP CRITERIA. AN ECONOMIC ANALYSIS CONFORMING TO ECIP GUIDELINES MAY BE FOUND IN SPR-1.

D-12 UTILITY AND COMMUNICATION SUPPORT

NO RELATED UTILITY SUPPORT PROJECTS ARE NEEDED. EXISTING UTILITY SUPPORT IS ADEQUATE.

D-13 PROTECTION OF HISTORIC PLACES AND ARCHAEOLOGICAL SITES

NO BUILDINGS AT FORT LEONARD WOOD ARE ON THE NATIONAL REGISTER OF HISTORIC PLACES. THE ENTIRE FORT IS ON AN ARCHAEOLOGICAL SITE.

THIS PROJECT WILL HAVE NO EFFECT UPON THE ARCHAEOLOGICAL SITE.

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D-14 PROJECT DEVELOPMENT BROCHURE (PDB)

A PROJECT DEVELOPMENT BROCHURE HAS BEEN PREPARED FOR THIS PROJECT AND HAS BEEN PROVIDED AS AN ATTACHMENT.

D-15 ENERGY REQUIREMENTS

THE PROPOSED PROJECT WILL REDUCE THE ENERGY REQUIRED BY AFFECTED FACILITIES BY 1632 MBTU/YR OF LP GAS.

SEE ENERGY REQUIREMENT APPRAISAL IN SRP-3.

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SPECIAL REQUIREMENTS PARAGRAPHS (SRP)

SRP-1 ECONOMIC ANALYSIS

### I. NONRECURRING INITIAL CAPITAL COSTS

CAULK WINDOWS MODIFY HOT WATER CONTROLS INSTALL PVC STRIP CLOSURES	4,797 132 948
TOTAL CONSTRUCTION COST	5,877
SIOH (5.5%)	294
DESIGN (6%)	353
TOTAL REQUEST (FY89)	\$6,524

**II. RECURRING ENERGY SAVINGS** 

INSTALLATION COSTS FROM MEANS HANDBOOK.

ENERGY COST DATA IS FROM ECIP GUIDANCE FOR LIFE CYCLE COST ANALYSIS. REGIONAL COSTS ARE SPECIFIED RATHER THAN ACTUAL INSTALLATION COSTS.

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A. LIQUID PETROLEUM (LP) GAS MBTU SAVED = 1632 MBTU/YR GALLONS SAVED = 7261.5 MBTU/YR GALLONS SAVED = 17,179 95,000 BTU/GAL

> \$ SAVED = 17,179 GAL/YR X 0.3106 \$/GAL = 5,337

SRP-2 COMMERCIAL ACTIVITIES ANALYSIS, NOT APPLICABLE

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### SRP-3 ENERGY REQUIREMENTS APPRAISAL (ERA)

### I. PROJECT DESCRIPTION

THIS PROJECT IS TO INSTALL A PACKAGED HEAT RECOVERY UNIT, A GAS FIRED HOT WATER HEATER WITH STORAGE TANK, TWO GAS FIRED (220 LB) DRYERS, AND ACCOMPLISH LIGHTING MODIFICATIONS.

### **II. ESTIMATED ENERGY CONSUMPTION**

THIS PROJECT WILL DECREASE (-) CONSUMPTION OF RESOURCES BY THE FOLLOWING AMOUNTS:

1.	ELECTRICITY	0 KWH/YR
2.	LP GAS	1,632 MBTU/YR
3.	ELECTRICAL DEMAND	MINIMAL
4.	WATER SUPPLY	- 0 -
5.	SEWERAGE	- 0 -
6.	OTHER	- 0 -

THIS PROJECT WILL HAVE NO AFFECT ON THE CAPACITY OF THE FOLLOWING DELIVERY SYSTEMS.

- 1. HEATING
- 2. AIR CONDITIONING
- 3. ELECTRICAL POWER
- 4. WATER SUPPLY

THE NEW IMPACT OF THIS PROJECT WILL BE THE REDUCTION OF REQUIRED HEATING AND ELECTRICAL ENERGY. THIS SAVINGS IS COMPATIBLE WITH THE ARMY DIRECTIVE TO REDUCE THE TOTAL ENERGY USE.

### **III. ENERGY SAVINGS CALCULATIONS**

ENERGY SAVINGS WERE CALCULATED FOR EACH BUILDING AND ECO COMBINATION COMPRISING THIS PROJECT. A SUMMARY OF THE SAVINGS FOR INDIVIDUAL ECO'S ARE INCLUDED WITHIN THIS SECTION.

THE ATTACHED SAMPLE CALCULATION SHEETS WERE USED TO CALCULATE THE INDIVIDUAL SAVINGS. EACH SAMPLE CALCULATION PAGE INCLUDES SOURCE DOCUMENTATION.

DD1391

PAGE NO. V-1-9

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DESCRIPTION: CAULK & SEAL WINDOWS

SAVINGS POTENTIAL: CAULKING AND SEALING OF WINDOWS WILL REDUCE THE AMOUNT OF OUTSIDE AIR INFILTRATING INTO THE BUILDING. REDUCTION OF INFILTRATION WILL ALSO REDUCE BUILDING HEAT LOADS AND TOTAL FUEL CONSUMPTION.

### A: ESTIMATED SAVINGS

POTENTIAL SAVINGS WERE BASED UPON THE FOLLOWING CONDITIONS:

# OF CRACK WINDOWS LENGTH
486 9 95 12
AVERAGE CRACK LENGTH = 9.5 FEET
INFILTRATION (CFM) = $Q/P X P$
Q/P = INFILTRATION PER FOOT OF CRACK P = PERIMETER OF CRACK
FROM ASHRAE TABLE 5.6 LOAD MANUAL
Q/P = .25 TIGHT FITTING WINDOW Q/P = .5 AVERAGE FITTING WINDOW
CFM PER WINDOW =       .5 X 9.5 =       5         CFM PER WINDOW =       .25 X 9.5 =       2
HEAT LOSS PER DEGREE
Q = 1.08 CFM DELTA T
Q = 5.13 DELTA T AVERAGE FITTING WINDOW Q = 2.57 DELTA T TIGHT FITTING WINDOW
THE HEAT LOSS PER DEGREE WAS USED IN THE FOLLOWING BIN CALCULATIONS TO DETERMINE THE ANNUAL HEAT LOSS PER WINDOW FOR TIGHT AND AVERAGE FITS.
ENERGY LOSS AVERAGE FIT = 1027368 ENERGY LOSS TIGHT FIT = 514685
SAVINGS PER WINDOW = 512683 # OF WINDOWS = 581

# OF V	VINDOWS	=		281
TOTAL	ENERGY	SAVINGS	(MBTU)	298
	\$ SAVIN			975.13

DESCRIPTION: LOWER HOT WATER SUPPLY TEMPERATURE

SAVINGS POTENTIAL: HOT WATER IS CURRENTLY SUPPLIED AT A TEMPERATURE OF 160 DEGREES FAHRENHEIT. THIS TEMPERATURE WATER MAKES UP ONLY 15% OF TOTAL HOT WATER REQUIREMENTS. THE REMAINING HOT WATER CAN BE SUPPLIED AT A LOWER TEMP. REDUCING HOT WATER SUPPLY TEMPERATURE WILL REDUCE DISTRIBUTION LOSSES AND OVERALL HOT WATER HEATING LOAD.

### A: ESTIMATED SAVINGS

SAVINGS ESTIMATES ARE BASED UPON THE FOLLOWING CONDITIONS:

EXISTING HOT WATER USE AT 160 DEG = 6625000 GALS % OF HOT WATER AT DIFF TEMPERATURES AS FOLLOWS:

120	DEG	 .05	5%
130	DEG	 .26	26%
140	DEG	 .13	13%
150	DEG	 .41	41%
160	DEG	 .15	15%
		1	100%

EXISTING ENERGY USE FOR HOT WATER

MBTU = GALLONS HOT WATER X 8.33 X DELTA T 1,000,000

MBTU	T = =	100 5469.145	NOT ACCOUNTING FOR PLANT EFFICIENCY USING 75% PLANT EFF.
ENERGY USE TO	HEAT TO	140 DEG	
GALLONS HOT			
DELTA	т =	80	
MBTU	=	4375.316	NOT ACCOUNTING FOR PLANT EFFICIENCY
MBTU	=	5833.754	USING 75% PLANT EFF.
ENERGY USE TO	HEAT TO	150 DEG	
			<b>* .41 = 2691896</b>
DELTA	<b>T</b> =	10	
		224.2349	
		298.9799	
ENERGY USE TO	HEAT TO	160 DEG	004040
			<b>*</b> .15 = 984840
	T =	20	
		164.0743	
MBTU	=	218.7658	
TOT. ENERGY	UCE WITH	1	
140 DEG & RE			
TAO DEG & KE		00011000	
TOTAL SAVINGS (M	(BTU) =	940.6929	
TOTAL \$ SAVINGS		3079.23	
			V-1-11

DESCRIPTION: INSTALL AIR CURTAIN AT LOADING DOCK AREA.

SAVINGS POTENTIAL: AN AIR CURTAIN CONSISTING OF CLEAR VINYL STRIPS WILL REDUCE THE AMOUNT OF OUTSIDE AIR INFILTRATING INTO THE BUILDING. REDUCTION OF AIR INFILTRATION WILL REDUCE THE BUILDINGS HEATING LOAD.

### A: ESTIMATED SAVINGS

THE FOLLOWING SPREAD SHEETS USE THE BIN METHOD TO ESTIMATE EXISTING AIR INFILTRATION AND HEAT LOAD DUE TO INFILTRATION AS WELL AS INFILTRATION AND HEAT LOAD WITH AN AIR CURTAINS INSTALLED.

EXISTING HEAT LOAD DUE TO INFILTRATION =	416	MBTU
HEAT LOAD WITH AIR CURTAIN =	23	MBTU
	393	MBTU
SAVINGS MBTU = \$ SAVINGS AT 3.27 PER MBTU 1	286.01	

### INFILTRATION LOSSES THRU OVERHEAD DOGR (WITH AIR CURTAIN INSTALLED)

-0-	-N-	-M-	-i-	-r - 	-J-	-:	-n-	-G-		-E-	-D-	-C-	-8-	-4-
	Ę.	Û	2	Ê	Ċ		Ċ	<b>5</b> 00	5ů	120	.22	.005	44	102
	Ċ	Ŭ	1ê	22	Ú	Ó	U	500	50	120	.22	.005	44	97
	Ű	Û	75	94	0	U	Û	500	50	120	.22	.005	44	92 92
	ņ	Q	157	262	Ú	0	Û	500	50	120	.22	.005	44	97 87
	U	Û	306	474	Ú	υ	¢	500	50	120	.22	.005	44	87 82
	U	, Ú	307	676	0	Û	0	500	50	120	.22	.005	44	62 77
	ė	Û	260	<b>9</b> 02	Ŭ	Û	ċ	500	50	120	.22	.005	44	. 1 72
667969.	6663300	1669.2	247	<b>9</b> 00	2700	1.185	5	500	50	120	.22	.005	44	67
1146666.54		1886.544	213	794	5400	2.376	10	500	50	120	.22	.005	44	62 62
1562018, 18		2516, 184	195	705	8100	3.564	15	500	50	120	. ÉC	.005	44	62 57
2011850.78		3050.784	:86	642	10800	4.75 <i>:</i>	20	500	50	120	.22	.005	44	52
2230808.5		33.8.58	165	557	13500	5.94	25	500	50	120	.22	.005	44	ыс 47
2790628.90		4226.904	172	593	16204	7.126	30	500	50	120	.22	.005	44	42
2953098.5	_	4653, 54	156	565	18900	6.316	35	500	50	120	.22	.005	44	42 37
3483140.83		5540.832	161	583	21600	9.504	40	500	50	120	.22	.0.5	44	31 36
2555734.03	2551500	4234.032	105	396	24300	10.692	45	500	50	120	.22	.005	44	27
1947197.6	<b>1944</b> 000	3357.68	- 72	286	27000	11.85	50	500	50	120	.22	.005		22
982138.60	980100	2038.508	33	156	<b>297</b> 00	13.068	55	500	50	120	. 22	.005	44	17
5:9511.98	516400	1111, 562	16	78	32400	14.256	<b>6</b> 0	500	50	120	.22	.005		12
246317.7	245700	617.78	7	40	35100	15.444	65	500	50	120	.22	.005		7
1:3699.37	1134())	293.376	3	18	37800	16.632	70	500	50	120	.22	.005		2
40624.7	4(50)	124.74	1	7	40500	17.62	75	500	50	120	. 22	.005	44	-3
38. ÚI	Q.	3E. 016	0	2	43200	:9.008	50	500	50	12:	.22	.005		-3 -8

ENERGY USE (METU) = 23.27165975

-A- OUTSIDE TEMP
-B- CRACK LENGTH (FT)
-C- INFILTRATION PER FT OF CRACK (CFM)
-D- TOTAL INFILTRATION THRU CRACK
-E- DOOR AREA (SF)
-F- VELOCTIY THRU OPEN DOOR (FFM)
-G- INFILTRATION THRU OPEN DOOR (CFM) BASED ON OPEN 5 MIN/HP
-H- TEMPERATURE DIFFERENCE BETWEEN OUTSIDE & INSIDE
-I- HEAT LOSS THRU CRACH INFILTRATION (BTUH)
-JOURS AT OUTSIDE TEMP, -A- FOR LOSSES THRU CRACK
-BOURS AT OUTSIDE TEMP, -A- FOR LOSSES THRU OPEN DOOR
-H- TOTAL HEAT LOSS THRU CRACK (MBTU)
-N- TOTAL HEAT LOSS THRU OPEN DOOR (MBTU)
-O- TOTAL HEAT LOSS THRU OPEN DOOR & CRACK (METU)

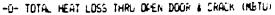
INFILTRATION LOSSES THRU OVERHEAD DOOR

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20499466.1	20491920	7545.176	212	794	<b>966</b> 80	9.504	10	8550	895	120	. 85	. 62	44	62
28263114.7	26273050	10064.735	195	70ē	144990	14.256	15	8950	895	120	. 86	. 02	44	57
35965723.1		12263.136	186	643	193320	19.005	20	8950	895	120	.88	.02	44	52
3988548+.3	39872250	13234.32	165	557	241650	23.76	25	8950	895	120	. 89	. 02	44	47
49693457.6	43876560	16907.616	172	593	<b>2893</b> 80	28.512	30	8950	895	120	.85	. 02	44	42
52795154.1	<b>5277636</b> 0	18794.18	156	565	338310	33.264	35	8950	895	120	. 65	. 02	44	37
62271203.3	62249040	22163, 328	161	583	386540	38.016	40	8950	895	120	. 88	.02	44	3ê
45685788.1	45671850	16936. 128	105	396	<b>43</b> 4970	42. 768	45	8950	835	120	.86	. 02	44	27
34311190.7	34797600	13590.72	72	28E	483300	47.52	50	8950	895	120	.82	.02	44	22
17551944.4		8154.432	33	:56	531630	52.272	55	8950	895	120	. 63	. 02	44	17
9283807.87		4447.872	16	75	579950	57.024	60	8950	895	120	. 88	. 02	44	12
4400501.0		2471.04	7	40	628290	61.776	65	8950	895	120	. 65	. 02	44	7
2031057.50		1197.504	3	1ê	676620	66.528	<b>7</b> 0	8950	895	120	. 55	. 02	44	2
725448.9	724950	498.95	1	7	724550	71.28	75	8950	895	120	. <del>S</del> é	. Úz	4-	-3
152.08	Ú	152.064	Q.	2	773280	76.032	80	8950	895	120	. 86	. 62	44	-3

ENERGY USE (MBTU) = 416.0322890

-A- DUTSIDE TEMP -B- CRACK LENGTH (FT) -C- INFILTRATION PER FT OF CRACK (CFM) -D- TOTAL INFILTRATION THRU CRACK -E- DOOR AREA (SF) -F- VELOCTIY THRU OPEN DOOR (FPM) -G- INFILTRATION THRU OPEN DOOR (CFM) BASED ON OPEN 5 MIN/HR -H- TEMPERATURE DIFFERENCE BETWEEN OUTSIDE & INSIDE -I- HEAT LOSS THRU CRACK INFILTRATION (BTUH) -K- HOURS AT OUTSIDE TEMP. -A- FOR LOSSES THRU DRACK -L- HOURS AT OUTSIDE TEMP. -A- FOR LOSSES THRU DRACK -L- HOURS AT OUTSIDE TEMP. -A- FOR LOSSES THRU DRACK TOTAL HEAT LOSS THRU CRACK (MBTU) -TAL HEAT LOSS THRU OPEN DOOR (MBTU)



N KUJEC	LATION T NO. &	& LOCATION	SERVATION IN N: FT. LEON DACA41-89-D-	IARD WOOD, M 0007 CAU	O REGI ILKING & SEA	LING	
ISCAL	, YEAR: SIS DATE	1989		ECO	#,s N LIFE	3 8	
1. INV	ESTMENT	ı					
в.	CONSTR SIOH DESIGN	UCTION COS	T			4797 264 288	
D. E.	ENERGY SALVAG	CREDIT CA	ALC (1A+1B+1 C (1D - 1E)	C) X .9		4814 0	481
2. ENE ANA	RGY SAV	INGS OF (C ATE ANNUAL	COST) . SAVINGS,UN	IT COST & D	ISCOUNTED S	AVINGS	
		COST * \$/MBTU	SAVINGS MBTU/YR	ANNUAL DI SAVINGS FA	SCOUNT DIS CTOR * S	COUNTED AVINGS	
		12.97		0	5.74	0	
		4.34 3.49		0 0	7.18 6.79	0 0	
		3.27		974	6.75	6578	
E.		2.00	0 298	0 974	6.41	0	657
3. NON A.	ANNUAL (1) DI	RECURRING	or (COST), d TOR (TABLE AVINGS/COST	A) *		0 5.97 0	
	(2) DI						
в.	NON RE	CURRING EM	(1) SAVINGS	(2) YEAR OF DI	(3) SCOUNT DIS	(4) COUNTED	
в.	NON RE IT		(COST) O	(2) YEAR OF DI CCURANCE F	(3) SCOUNT DIS ACTOR SAV 1.00	(4) COUNTED YE(COST) 0	
в.	NON RE		(COST) O 0 0	(2) YEAR OF DI CCURANCE F	ACTOR SAV 1.00 1.00	YE(COST) 0 0	
в.	NON RE IT a. b. c.	EM	(COST) O 0 0	(2) YEAR OF DI CCURANCE F	ACTOR SAV 1.00	YE(COST) 0	
	NON RE IT a. b. c. d.	em Total	(COST) O 0 0	CCURANCE F	ACTOR SAV 1.00 1.00 1.00	YE(COST) 0 0 0	
c.	NON RE IT a. b. c. d. TOTAL PROJEC (1) 25 a. b.	EM TOTAL NON ENERGY T NON ENER % MAX NON IF 3D1 IS IF 3D1 IS	(COST) O 0 0 0 0	CCURANCE F SAVINGS (O ATION TEST (2F X .33) R THAN 3C G C SIR = (2F	ACTOR SAV 1.00 1.00 1.00 r) COST 0 TO ITEM 4 + 3D1)/1F	2171	
с. D.	NON RE IT a. b. c. d. TOTAL PROJEC (1) 25 a. b.	EM TOTAL NON ENERGY T NON ENER % MAX NON IF 3D1 IS IF 3D1 IS IF 3D1 IS IF 3D1 IS	(COST) O 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	SAVINGS (O ATION TEST (2F X .33) R THAN 3C G C SIR = (2F AN 1 GO TO	ACTOR SAV 1.00 1.00 1.00 r) COST 0 TO ITEM 4 + 3D1)/1F ITEM 4, IF	2171	
C. D. 4. FIR	NON RE IT a. b. c. d. TOTAL PROJEC (1) 25 a. b. ST YEAR	EM TOTAL NON ENERGY T NON ENER % MAX NON IF 3D1 IS IF 3D1 IS IF 3D1 IS IF 3D1b IS DOLLAR SA	(COST) O 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	SAVINGS (O ATION TEST (2F X .33) R THAN 3C G C SIR = (2F AN 1 GO TO 3A+(3B1d/YE	ACTOR SAV 1.00 1.00 1.00 r) COST 0 TO ITEM 4 + 3D1)/1F ITEM 4, IF	2171	97 657

	LIFE CYCLE COST ANALYSIS SUMMARY ENERGY CONSERVATION INVESTMENT PROGRAM (ECIP) STALLATION & LOCATION: FT. LEONARD WOOD, MO REGION NO. 7 OJECT NO. & TITLE: DACA41-89-D-0007 LOWER HW TEMPERATURE SCAL YEAR: 1989 ECO #,s 17 ALYSIS DATE: ECON LIFE 25	
1.	INVESTMENT	
	A.CONSTRUCTION COST132B.SIOH0C.DESIGN COST0D.ENERGY CREDIT CALC (1A+1B+1C) X .9119E.SALVAGE VALUE0F.TOTAL INVESTMENT (1D - 1E)0	119
2.	ENERGY SAVINGS or (COST) ANALYSIS DATE ANNUAL SAVINGS,UNIT COST & DISCOUNTED SAVINGS	
	COST * SAVINGS ANNUAL DISCOUNT DISCOUNTED \$/MBTU MBTU/YR SAVINGS FACTOR * SAVINGS	
·	A.ELEC12.970011.160B.DIST4.340017.170C.RESD3.490017.120D.LPG3.27941307716.1549695E.WOOD2.000013.470F.TOTAL941307716.1516.15	49695
<b>9</b> 3.	NON ENERGY SAVINGS or (COST), disc = 7.00%	
	A. ANNUAL RECURRING (1) DISCOUNT FACTOR (TABLE A) * 11.65 (2) DISCOUNTED SAVINGS/COST (3A X 3A1) 0	
	B. NON RECURRING ITEM(1)(2)(3)(4)SAVINGS (COST)YEAR OF OCCURANCEDISCOUNT DISCOUNT FACTORDISCOUNTED SAVE(COST)a.01.000b.01.000c.01.000d. TOTAL000	
	C. TOTAL NON ENERGY DISCOUNTED SAVINGS (or) COST	0
	D. PROJECT NON ENERGY QUALIFICATION TEST (1) 25% MAX NON ENERGY CALC (2F X .33) 16399 a. IF 3D1 IS = OR GREATER THAN 3C GO TO ITEM 4 b. IF 3D1 IS LESS THAN 3C SIR = (2F + 3D1)/1F IF 3D1b IS GREATER THAN 1 GO TO ITEM 4, IF NOT	
4.	FIRST YEAR DOLLAR SAVINGS (2F3+3A+(3B1d/YEARS LIFE))	3077
•	TOTAL NET DISCOUNTED SAVINGS (2F5+ 3C)	49695
6.	DISCOUNTED SAVINGS RATIO (SIR = $5/1F$ )	418.31
*	COST AND DISCOUNT FACTORS FROM ECIP GUIDANCE UPDATED 15 JUN 89	

1

LIFE CYCLE COST ANALYSIS SUMMARY ENERGY CONSERVATION INVESTMENT PROGRAM (ECIP) INSTALLATION & LOCATION: FT. LEONARD WOOD, MO REGION NO. 7 PROJECT NO. & TITLE: DACA41-89-D-0007 INSTALL PVC CLOSURE STRIPS ISCAL YEAR: 1989 ECO #,s 21 ANALYSIS DATE: ECON LIFE 8

1. INVESTMENT

4

6

\*

2	CONSTRUCTION COST	795	
A.		40	
в.	SIOH	48	
с.	DESIGN COST ENERGY CREDIT CALC (1A+1B+1C) X .9	794	
D.		0	
Ε.	SALVAGE VALUE		79
F.	TOTAL INVESTMENT (1D - 1E)		

794

2. ENERGY SAVINGS or (COST) ANALYSIS DATE ANNUAL SAVINGS, UNIT COST & DISCOUNTED SAVINGS

			COST * \$/MBTU	SAVINGS MBTU/YR	ANNUAL SAVINGS	DISCOUNT FACTOR *	DISCOUNTED SAVINGS	
	B. C. D.	DIST RESD LPG WOOD	3.27 2.00	0 0 393 0	0 1285	7.18 6.79 6.75 6.41	0 0 8674	8674
	NON	ENERGY	SAVINGS OF	r (COST),	disc = $7.0$	00%		
	Α.	(1) DI	RECURRING SCOUNT FAC SCOUNTED S	TOR (TABLE AVINGS/COS	CA) * ST (3A X 32	A1)	0 5.97 0	
	В.	IT: a. b. c.	CURRING EM TOTAL	SAVINGS	YEAR OF OCCURANCE	(3) DISCOUNT FACTOR 1.00 1.00 1.00	DISCOUNTED SAVE(COST) 0 0	
	c			DISCOUNTE	D SAVINGS	(or) COST		0
	D.	PROJEC (1) 25 a.	T NON ENER % MAX NON 1 IF 3D1 IS 1 IF 3D1 IS 1	GY QUALIFI ENERGY CAL = OR GREAT LESS THAN	CATION TE C (2F X .) TER THAN 30 3C SIR =		2863 EM 4 /1F	
1.	FIRS	ST YEAR	DOLLAR SA	VINGS (2F3	+3A+(3B1d)	YEARS LIF	E))	1285
ş.	TOT	AL NET	DISCOUNTED	SAVINGS (	2F5+ 3C)			8674
5.	DIS	COUNTED	SAVINGS R	ATIO (SIR	k = 5/1F			10.92
ł	cos	T AND D	ISCOUNT FA	CTORS FROM	ECIP GUI	DANCE UPDA	TED 15 JUN 89	

PRC FIS	DJECT SCAL	ATION NO. &	NERGY CONS LOCATION TITLE: D. 1989	: FT. LEO	NVESTMENT NARD WOOD -0007	PROGRAM , MO WINDOW,	(ECIP REGI DOOR & 3,	ON NO. 7	
1.	INVE	STMENT							
	B. C. D. E.	SIOH DESIGN ENERGY SALVAG	UCTION COST COST CREDIT CA E VALUE INVESTMENT	LC (1A+1B+				5724 315 343 5744 0	5744
2.			INGS Or (CO ATE ANNUAL		NIT COST	& DISCOU	NTED S	AVINGS	
			COST * \$/MBTU	SAVINGS MBTU/YR				COUNTED AVINGS	
	B. C. D. E.	DIST RESD LPG	12.97 4.34 3.49 3.27 2.00	0 0 1632	0 0 5337 0	17. 17. 16. 13.	16 79 12 15 47	0 0 86187 0	86187
-			CANTING C						
3.	Α.	ANNUAL (1) DI	SAVINGS O RECURRING SCOUNT FAC SCOUNTED S	FOR (TABLE	A) *			0 11.65 0	
	В.	IT a. b. c.	CURRING EM TOTAL	(1) SAVINGS (COST) 0 0 0 0	(2) YEAR OF OCCURANCE	DISCOUN FACTOR 1. 1.	T DIS	(4) COUNTED E(COST) 0 0 0 0	
	с.	TOTAL	NON ENERGY	DISCOUNTE	D SAVINGS	(or) CO	ST		0
		(1) 25 a. b.	T NON ENER % MAX NON IF 3D1 IS IF 3D1 IS IF 3D1 IS IF 3D1b IS	ENERGY CAL = OR GREAT LESS THAN	C (2F X . ER THAN 3 3C SIR =	33) C GO TO (2F + 3D	1)/1F		
4.	FIRS	T YEAR	DOLLAR SA	VINGS (2F3	+3A+(3B1d	/YEARS L	IFE))		5337
5.	тота	L NET	DISCOUNTED	SAVINGS (	2F5+ 3C)				86187
6.	DISC	COUNTED	SAVINGS R	ATIO (SIR	= 5/1F)				15.00
*	COST	AND D	ISCOUNT FA	CTORS FROM	ECIP GUI	DANCE UP	DATED	15 JUN 89	

COST ESTIMATE ANALYSIS For use of this form, see TM 5 800-2: the proponent agency is USACE.	TE ANAL 2: the propr	-YSIS onent ager	is USA	CE.	INVITAT	INVITATION/CONTRACTOR	стоя	EFFECTIVE PRICING DATE	HICING D	ATE	DATE PREPARED	аео 1. 89	
WINDOW CAULKING	SNIX				CODE (Check one)	ieck one)	<u> </u>	DRAWING NO.	Ö			OF /	SHEETS
FORT LEONARD	MGOD	0				ОТНЕЯ	]	ESTIMATOR			СНЕСКЕ ВУ	-	
	QUA	QUANTITY			LABOR		ΕO	EQUIPMENT	Σ	MATERIAL		ŝ	SHIPPING
TASK DESCRIPTION	NO. OF UNITS	UNIT MEAS	MH UNIT	TOTAL HRS	UNIT	COST	UNIT	соят	UNIT	COST	TOTAL	UNIT	TOTAL
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TOTAL THIS SHEET											79747		
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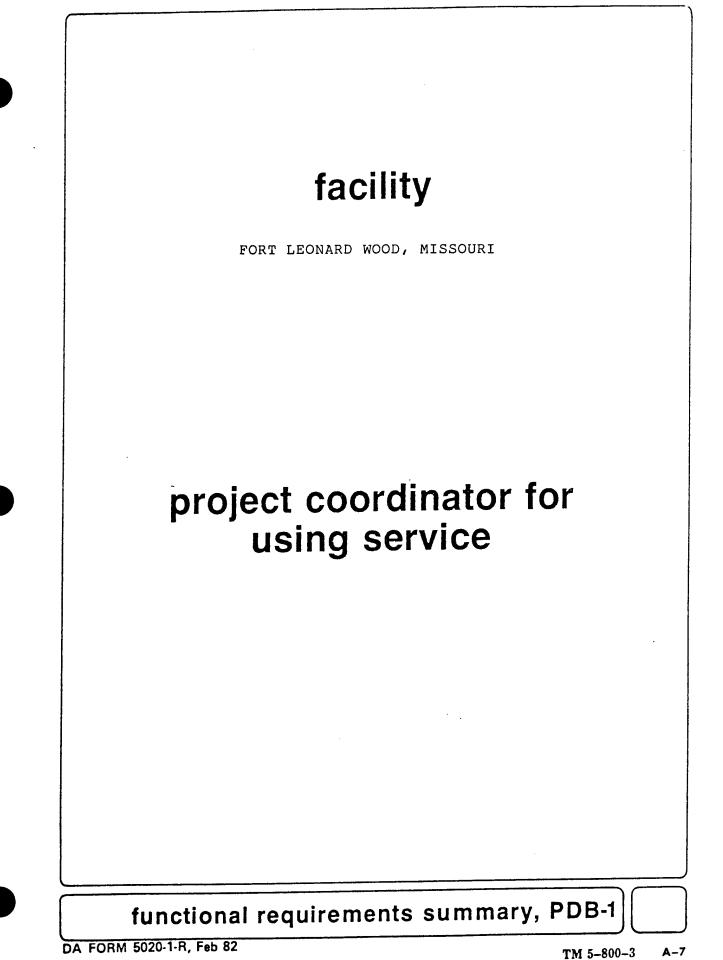
DA FORM 5418-R, Apr 85

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COST ESTIMATE ANALYSIS For use of this form, see TM 5 800-2; the proponent agency is USACE.	TE ANAL 2: the prope	YSIS	ev la USAC		INVITATI	INVITATION/CONTRACTOR	стоя	EFFECTIVE PRICING DATE	RICING DI	ΥТЕ	DATE PREPARED	ΕD		-
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DA FORM 5020-R, Feb 82



### OBJECTIVE:

THE PURPOSE OF THIS PROJECT IS TO REDUCE HEATING AND COOLING ENERGY CONSUMPTION AT FORT LEONARD WOOD. THIS MAY BE ACCOMPLISHED BY CAULKING WINDOWS, INSTALLING AN AIR CURTAIN AND LOWERING TEMPERATURES OF WAS WATER AT THE LAUNDRY FACILITY LOCATED IN BUILDING 2352.

LP GAS CONSUMPTION WILL BE REDUCED BY AN ESTIMATED 1632 MILLION BTU PER YEAR.

THE FIRST YEAR FUEL COST SAVINGS WILL BE ABOUT \$5,337. THE SAVINGS INVESTMENT RATION FOR THIS PROJECT IS 15.0. THE SIMPLE PAYBACK IS 1.10 YEARS.

### REQUIREMENTS:

THIS PROJECT IS REQUIRED TO REDUCE ENERGY CONSUMPTION AT FORT LEONARD WOOD, MISSOURI.

### IMPACT SUMMARY:

IF THIS PROJECT IS APPROVED, AN ESTIMATED 1632 MBTU/YR WILL BE CONSERVED EACH YEAR. THIS WILL AMOUNT TO A COST SAVINGS OF \$5,337.

IF THIS PROJECT IS NOT APPROVED, FORT LEONARD WOOD WILL NOT BE ABLE TO ACHIEVE THE POTENTIAL ENERGY SAVINGS THAT THIS PROJECT CAN PROVIDE.

### functional requirements summary, PDB-1

DA FORM 5020-2-R, Feb 82

# facility FORT LEONARD WOOD, MISSOURI project coordinator for using service detailed functional requirements, PDB-2 DA FORM 5021-1-R, Feb 82



DA FORM 5022-R, Feb 82

ITEM Cost estimates for each primary and supporting facility Telecommunications system coordination with USACC and authorization for exceptions Coordination with state and local governmental requirements (blind vendors, medical facilities, construction and operating permits, clearinghouse coordination, etc.) Assignment of airspace Economic analysis of alternatives Approval for new starts International balance of payments (IBOP) coordination with U.S. European command and NATO-overseas cost estimates and comparables (include rate of exchange used in estimates) Impact on historic places-on site survey by authorized archeologist and coordination with state	Not Required or NR Not Required	To Be	X Attached	Document
Cost estimates for each primary and supporting facility Telecommunications system coordination with USACC and authorization for exceptions Coordination with state and local governmental requirements (blind vendors, medical facili construction and operating permits, clearinghouse eccordination, etc.) Assignment of airspace Economic analysis of alternatives Approval for new starts International balance of payments (IBOP) coordination with U.S. European command NATO—overset cost estimates and comparables (include rate of exchange used in estimates) Impact on historic places—on site survey by authorized archeologist and coordination with s historic preservation officer and advisory council on historic preservation Exceptions to established criteria Coordination with various staff agencies (Provost Marshall-physical security, etc.) Identification of related or support projects (so projects can be coordinated) Required completion date Other Special Considerations (List and number items) ENERGY CONSERVATION INVESTMENT PROGRAM ENERGY ENGINEERING — ANALYSIS PROGRAM INSTALLATION SCHEDULE INSTALLATION SCHEDULE INSTALLATION SCHEDULE ENERGY if item is interevant and is required for this project. COTERMINED — Information needed but not currently available. Concernation meeded but not currently available. ENERGY TATACHED — Significant information summarized or explained attached. MENT ATTACHED — Significant information summarized or explained attached.	NR NR NR R NR			· · · · ·
Telecommunications system coordination with USACC and authorization for exceptions Coordination with state and local governmental requirements (blind vendors, medical facilities, construction and operating permits, clearinghouse coordination, etc.) Assignment of airspace Economic analysis of alternatives Approval for new starts International balance of payments (IBOP) coordination with U.S. European command and NATO-overseas cost estimates and comparables (include rate of exchange used in estimates)	NR NR R NR			
Coordination with state and local governmental requirements (blind vendors, medical facilities, construction and operating permits, clearinghouse coordination, etc.) Assignment of airspace Economic analysis of alternatives Approval for new starts International balance of payments (IBOP) coordination with U.S. European command and NATO-overseas cost estimates and comparables (include rate of exchange used in estimates) Import on bistoric places-on site survey by authorized archeologist and coordination with state	NR R NR		X	
Economic analysis of alternatives Approval for new starts International balance of payments (IBOP) coordination with U.S. European command and NATO-overseas cost estimates and comparables (include rate of exchange used in estimates)	R NR		<u> </u>	
Approval for new starts International balance of payments (IBOP) coordination with U.S. European command and NATO-overseas cost estimates and comparables (include rate of exchange used in estimates)	NR		<u> </u>	
International balance of payments (IBOP) coordination with U.S. European command and NATO-overseas cost estimates and comparables (include rate of exchange used in estimates)				
NATO-overseas cost estimates and comparables (include rate of exchange used in estimates)	NR	1		
Impact on historic places-on site survey by authorized archeologist and coordination with state		ļ		
historic preservation officer and advisory council on historic preservation	NR			
Exceptions to established criteria	NR	<u> </u>		
Coordination with various staff agencies (Provost Marshall-physical security, etc.)	NR		<u> </u>	
Identification of related or support projects (so projects can be coordinated)		· · · · · · · · · · · · · · · · · · ·		
	<u>R</u>	<u>A</u>		
ENERGY CONSERVATION INVESTMENT PROGRAM	R		x	
ENERGY ENGINEERING - ANALYSIS PROGRAM	R		x	
	R	c		
A = DFAEcate. Enter "R" if item is relevant and is required for this project.r"NR" if item is irrelevant and is not required for this project.DETERMINED - Information needed but not currently available.r code for information source.NT ATTACHED - Significant information summarized or explainedIENT ATTACHED - Significant information is in an existing docu-	te n Service			
	Coordination with various staff agencies (Provost Marshall-physical security, etc.) Identification of related or support projects (so projects can be coordinated) Required completion date Other Special Considerations (List and number items) ENERGY CONSERVATION INVESTMENT PROGRAM ENERGY ENGINEERING – ANALYSIS PROGRAM INSTALLATION SCHEDULE *BY WHOM SCHEDULE *BY WHOM SCHEDULE *BY WHOM (Check "NR" if item is relevant and is required for this project. "NR" if item is interevant and is required for this project. "NR" if item is relevant and is required for this project. "NR" if item is interevant and is required for this project. Code for information needed but not currently available. Code for information source. NT ATTACHED – Significant information summarized or explained tached. ENT ATTACHED – Significant information is in an existing docu- which is attached.	Coordination with various staff agencies (Provost Marshall-physical security, etc.)       NR         Required completion date       Required completion date         Other Special Considerations (List and number items)       R         ENERGY CONSERVATION INVESTMENT PROGRAM       R         ENERGY ENGINEERING – ANALYSIS PROGRAM       R         INSTALLATION SCHEDULE       R         ED OR NOT REQUIRED – Not relevant or no information to com- cate. Enter "R" if item is relevant and is required for this project. "NR" if item is relevant and is not required for this project.         PETERMINED – Information needed but not currently available. code for information needed but not currently available. ENT ATTACHED – Significant information is in an existing docu- which is attached.	Coordination with various staff agencies (Provest Marshall-physical security, etc.)       NR         Identification of related or support projects (so projects can be coordinated)       R         Required completion date       R         Other Special Considerations (List and number items)       R         ENERGY CONSERVATION INVESTMENT PROGRAM       R         ENERGY ENGINEERING - ANALYSIS PROGRAM       R         INSTALLATION SCHEDULE       R         Conter Special Considerations (List and number items)       R         ENERGY ENGINEERING - ANALYSIS PROGRAM       R         INSTALLATION SCHEDULE       R         Conter Ener "R" if item is relevant and is required for this project.       *By WHOM (Check and insert approf         Conternation needed but not currently available.       - DFAE         B - Using Service       C - Construction Service         D - Designer       E - Other (Check Comments Attreached)	Coordination with various staff agencies (Provost Marshall-physical security, etc.)       NR       R         Identification of related or support projects (so projects can be coordinated)       R       A         Required completion date       Other Special Considerations (List and number items)       R       A         ENERGY CONSERVATION INVESTMENT PROGRAM       R       X         ENERGY ENGINEERING – ANALYSIS PROGRAM       R       X         INSTALLATION SCHEDULE       R       C         ED OB NOT REQUIRED – Not relevant or no information to commodiate items is relevant and is required for this project.       R       C         Figure 1       Items is relevant and is not required for this project.       NM (Check and insert appropriate let action formation to commodiate items is relevant and is not required for this project.         TATACHED – Significant information summarized or explained teched.       NI ATTACHED – Significant information summarized or explained teched.         NT ATTACHED – Significant information is in an existing documents which is attached.       Iten an existing documents attached an explain

DA FORM 5023-A-R, Feb 82

В.	SITE DEVELOPMENT	Required or Not Required	To Be Determined	Comment Attached	Document Attached
	ITEM	Regu Not	To B Dete	Com Atta	Doc
B-1	Consultation with the District Office to determine and evaluate flood plain hazards	NR			
в-2	Preparation, submission, and/or approval of new	1			
(A)	General Site Plan	_NR			- H
(B) -	Annotated General Site Plan	NR			
	Sketch Site Plan	NR			
(0)	Facilities Requirements Sketch	NR	 		
B-3	Preparation of				
(A)	Site Survey	NR			
(B)	Subsoil information	NR			
B-4	Approval by Department of Defense Explosive Safety Board (DDESB) for Safety Site Plan	NR			
	Other Site Development Considerations (List and number items)				
munii Enter TO BE Enter COMME and a DOCUM	ED OR NOT REQUIRED Not relevant or no information to com- tate. Enter "R" if item is relevant and is required for this project. "NR" if item is irrelevant and is not required for this project. DETERMINED Information needed but not currently available. code for information source. NT ATTACHED Significant information summarized or explained ttached. ENT ATTACHED Significant information is in an existing docu- which is attached. *BY WHOM (Che A DFAE B Using Ser C Construct D Designer E Other (Che explain)	vice tion Service			
	documentation chec	klis	st	$\square$	

DA FORM 5023-B-R, Feb 82

	. ARCHITECTURAL & STRUCTURAL	Required or Not Required	To Be * Determined	nent ched	Document Attached
	ITEM	Requ	To B Deter	Comment Attached	Docu
C-1	Reconciliation with troop housing programs and requirements	NR			
C-2	Evaluation of existing facilities (including degree of utilization)	NR			L
C-3	Approval for removal and relocation of existing useable facilities	NR			
C-4	Evaluation of off-post community facilities	NR_			
C-5	Storage and maintenance facilities (including nuclear weapons)	NR			L
C-6	Coordination hospitals, medical and dental facilities with Surgeon General	NR			L
C-7	Coordination of aviation facilities with FAA	NR			[
2-8	Coordination air traffic control and navigational aids with USACC	NR	[		
.9	Tabulation of types and numbers of aircraft	NR			
<del></del>	Evaluation of laboratory, research and development, and technical maintenance facilities	NR			
-10	Coordination chapels with Chief of Chaplains	NR			
	Review food service facilities by USATSA	NR			
-12	Automated data processing system or equipment approvals-cost analysis when ADP and/or				
:-13	communication centers not co-located with related facilities	NR			
	Coordination postal facilities with U.S. Postal Service Regional Director	NR			
-14	Coordination postal facilities with 0.3. Postal Service (regional Director	NR			<b></b>
-15	Laundry and dry cleaning facilities coordination with ASD(I&L)	NR			
-16	Tenant facilities coordination with installation where sited Facilities for or exposed to explosions, toxic chemicals, or ammunition-review by DDESB (See				
:•17	Facilities for or exposed to explosions, toxic chemicals, or annument of restore 5, 2 -	NR			
		R		X	<b> </b>
-18	Analysis of deficiencies	R		X	· [
-19	Consideration of alternatives	NR			
:-20	Determination whether occupants will include physically handicapped or disabled persons	NR			-
-21	As-build drawings for alterations or additions	NR			
2.22	Availability of Standard Design or site adaptable designs Other Architectural & Structural (List and number items)	- 111			

DA FORM 5023-C-R, Feb 82

	E. ENVIRONMENTAL CONSIDERATIONS		Required or Not Required	To Be * Determined	Comment Attached	Document
	ITEM		Requ	To B Dete	Com Atta	° O
E-1	Environmental impact assessment		<u>R</u>	<u>A</u>		
E-2	EIA conclusions require Environmental Impact Statement		NR_			
E-3	Determination of health, environmental or related hazards. Assistance to determ health, environmental or related hazard may be requested from Aberdeen Prov the Office of the Surgeon General, Attn: DASG-HCH (Army Environmental Hygi	ene Agency)	NR			
E-4	Air/water pollution permit, coordination with agencies and compliance with state and local level	standards at Federal,	NR			
E-5	Corrective measures associated with Environmental Impact Statements or assessment—list separately and evaluate.		NR			,
		* BY WHOM (Check	and inse			  tter)
TO B Er COMP an DOCU	UIRED OR NOT REQUIRED – Not relevant or no information to com- unicate. Enter "R" if item is relevant and is required for this project. Iter "NR" if item is irrelevant and is not required for this project. Ite DETERMINED – Information needed but not currently available. Iter code for information source. MENT ATTACHED – Significant information summarized or explained id attached. UMENT ATTACHED – Significant information is in an existing docu- ent which is attached.	A - DFAE B - Using Servic C - Construction D - Designer E - Other (Chec explain)	e n Service			
	documentation	check	dis	st	$\int$	

### COMMENTS

# DOCUMENTATION CHECK LIST

# ITEM COMMENT

A-1 COST ESTIMATE: THE COST OF WINDOW CAULKING, AIR CURTAIN AND LOWERING WATER TEMPERATURES IS \$6,524.

CAULK WINDOWS MODIFY HOT WATER CONTROLS INSTALL PVC STRIP CLOSURES	4,797 132 <u>948</u>
TOTAL CONSTRUCTION COST	5,877
SIOH (5.5%)	294
DESIGN (6%)	<u> </u>
TOTAL REQUEST (FY91)	\$6,524

A DETAILED BREAKDOWN OF THE COST ESTIMATE IS SUPPLIED IN THE DD 1391 DOCUMENTATION.

- A-5 ECONOMIC ANALYSIS OF ALTERNATIVES: SEE ATTACHED DD 1391, DETAILED JUSTIFICATION, SECTION 4.
- A-13 THIS PROJECT MEETS ALL ECIP REQUIREMENTS FOR FUNDING.
- A-14 THIS PROJECT IS PART OF THE EEAP CONDUCTED AT FORT LEONARD WOOD DURING FY 89.
- C-18 ANALYSIS OF DEFICIENCIES: SEE ATTACHED DD 1391.
- C-19 CONSIDERATION OF ALTERNATIVES: SEE ATTACHED DD 1391, DETAILED JUSTIFICATION, SECTION 4.

,	A SPECIAL CONSIDERATIONS	Required or Not Required	To Be * Determined	Comment Attached	Document Attached
	ITEM	Requ Not F	To Be Deter	Comr Attac	Docu
A-1	Factors of risk, restriction or unusual circumstance expected to increase costs beyond applicable area averages	NR			
A-2	Construction phasing requirements	NR			
A-3	Functional support equipment (mechanical, electrical, structural, and security) to be built in	NR			
1-4	Equipment in place and justification	NR			
A-5	Other equipment and furniture (O&MA, OPA) and costs	NR			
A-6	Special studies and tests (hazards analyses, compatibility testing, new technology testing, etc.)	NR	.		
A-7	Type of construction (permanent, temporary, semi-permanent)	NR			
4-8	Government furnished equipment (quantities, procurement time, availability and special handling and storage requirements). Funds used for procurement.	NR			
TO B En COMN	IIRED OR NOT REQUIRED Not relevant or no information to com- inicate. Enter "R" if item is relevant and is required for this project.       *BY WHOM (Check A - DFAE         ter "NR" if item is irrelevant and is not required for this project.       B - Using Service         E DETERMINED Information needed but not currently available.       B - Using Service         ter code for information source.       C - Construction         MENT ATTACHED Significant information is in an existing docu-       E - Other (Check	ce In Service			
	technical data check	klis	st		

DA FORM 5024-A-R, Feb 82

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В.	SITE DEVELOPMENT	Required or Not Required	• nined	lent Jed	nent Jed
	AED OR NOT RECORED a lot relation of required for this project.       A - DFAE         icate. Enter "R" if item is relevant and is not required for this project.       A - DFAE         r "NR" if item is irrelevant and is not required for this project.       B - Using S         DETERMINED - Information needed but not currently available.       C - Constr         er code for information source.       D - Designiattached.         ENT ATTACHED - Significant information summarized or explained       E - Other	Requir Not Re	To Be • Determined	Comment Attached	Document Attached
B-1	Construction restrictions or guidelines pertaining to	NR			
(A) (B)		NR .			
(c)	Facilities and/or functions or adjoining areas (structures,	NR			
B-2	Real estate actions (acquisition, disposal, lease, right-of-way)	NR			
B-3	Demolition/relocation required (data)		÷ -		
(A)	Special considerations due to explosives/radioactivity/ chemical contamination/asbestos emissions/toxic gases	NR			
(B)	Restrictions on disposal of demolished/relocated material including hazardous waste	NR			
B-4	Pavement types and requirements (including traffic surveys and MTMC coordination)	NR			
B-5 (A)		NR	   		
(B)	Stockpile topsoil	NR			ļ
	Other Site Development (List and number items)				
muni Ente TO BE Ente COMME	icate. Enter "R" if item is relevant and is required for this project.       A - DFAE         r "NR" if item is irrelevant and is not required for this project.       B - Using Serv         DETERMINED - Information needed but not currently available.       C - Constructi         r code for information source.       D - Designer	ice on Service			

# technical data checklist

DA FORM 5024-B-R, Feb 82

С 	ARCHITECTURAL & STRUCTURAL	Required or Not Required	To Be * Determined	Comment Attached	Document Attached
	Vibration-producing equipment requiring isolation	NR	[		
C-1 C-2	Vibration producing equipment requiring isolation Seismic zone and other design load criteria (typhoon, hurricane, earthquake loads, high or low loss potential)	NR			
C·3	Protective shelter evaluation and resistant design criteria (conventional/nuclear blast and radia- tion, chemical/biological)	NR_			
C-4	Unusual foundation requirements (pier, pile, caisson, deep foundations, mat, special treatment, permafrost areas, soil bearing)	NR			
 C∙5	Designation and strength of units to be accommodated	NR			
C-6	Requirements and data for special design projects	NR			
C-0 C-7	Unusual floor and roof loads (safes, equipment)	NR			
C-7	Security features (arms rooms, vaults, interior secure areas)	NR_			
TO B Er COMI an DOCI	<ul> <li>JIRED OR NOT REQUIRED - Not relevant or no information to com- unicate. Enter "R" if item is relevant and is required for this project.</li> <li>E DETERMINED - Information needed but not currently available.</li> <li>Inter code for information source.</li> <li>MENT ATTACHED - Significant information is in an existing docu- ent which is attached.</li> </ul>	e n Service			

DA FORM 5024-C-R, Feb 82

D	D. MECHANICAL, ELECTRICAL, & UTILITY SYSTEMS	Required or Not Required	To Be * Determined	Comment Attached	Document Attached
	ITEM		Dei	Å.	Υ <sup>τ</sup> Ο
D-1	Special mechanical requirements or considerations (elevator, crane, hoist, etc.)	R			
).2	a state and usage periods and peak leveling techniques	NR	-		
).3	Special peak usage periods this pressibility of equipment, compatibility with existing equipment) Maintenance considerations (accessibility of equipment, compatibility with existing equipment)	<u></u>	D		
).4	Plumbing-availability, general system type and characteristics (proposed and/or existing, men- compressed air and gas)	R	D		
<u></u>	Heating-availability, general system type and characteristics (proposed and/or existing)	R	_ D		
0-6	Ventilating, air condition/refrigeration-availability, general system type and characteristica (pro nosed and/or existing)	R	D		
).7 -7	Electrical—availability, general system type and characteristics incl. airfield lighting, communica- tion, etc. (proposed and/or existing)	R	D		
)- <b>8</b>	Water supply/waste treatment-availability, general system type and characteristics (proposed	R	D		
	and/or existing)	R	D		
0.9	Energy requirements/fuel conversion (sources, availability, loads, types of fuel, etc.)	NR	-		
0-10	Solar energy evaluation Other Mechanical & Utility Systems (List and number items)	-142-	_		}
TO B Er COMI an DOCU	JIRED OR NOT REQUIRED Not relevant or no information to com- unicate. Enter "R" if item is relevant and is required for this project. Iter "NR" if item is irrelevant and is not required for this project. IE DETERMINED Information needed but not currently available. Inter code for information source. MENT ATTACHED Significant information summarized or explained Id attached. JMENT ATTACHED Significant information is in an existing docu- explain)	ce on Servi	ce		
	technical data chec	kli	st		

DA FORM 5024-D-R, Feb 82

	E. ENVIRONMENTAL CONSIDERATIONS		Required or Not Required	To Be Determined	Comment Attached	
	ITEM			To Be Deter	Comr Attac	_
E-1	Waste water treatment, air quality, and solid waste disposal criteria		NR			-
<u>E-1</u> _	Waste water treatment, air quality, and solid waste dispose direct					
TO I E COM	UIRED OR NOT REQUIRED – Not relevant or no information to com- nunicate. Enter "R" if item is relevant and is required for this project. Inter "NR" if item is irrelevant and is not required for this project. BE DETERMINED – Information needed but not currently available. Inter code for information source. MENT ATTACHED – Significant information summarized or explained nd attached.	*BY WHOM (Check A – DFAE B – Using Service C – Construction D – Designer E – Other (Check	Service			
	UMENT ATTACHED - Significant information is in an existing docu- bent which is attached. technical data	explain)				

DA FORM 5024-E-R, Feb 82

F-1	ITEM Special fire protection systems or features (detection and suppression equipment, hazards, etc.)		10.1	നല		1 2 2
F-1	(detection and suppression equipment, hazards, etc.)	4 1-	Required or Not Required	To Be * Determined	Comment Attached	Document
	Special fire protection systems or features idetection and suppression squapment		NR			
	Other Fire Protection Considerations (List and number items)					
REQU	IRED OR NOT REQUIRED - Not relevant or no information to com.	eck a	and inse		opriate le	etter)
Er TO B Er COMI an DOCI	<ul> <li>A - DFAE</li> <li>B - Using Set</li> <li>C - Construct</li> <li>C - Construct</li></ul>	tion	Service		tached a	nd

DA FORM 5024-F-R, Feb 82

See ch. Data hecklist	A. SPECIAL CONSIDERATIONS	Required or Not Required	To Be • Determined	Comment Attached	Document
Item	ITEM	ло К В С С С	Der	Att	Ď
A-1	A-1 Factors of risk, restriction, or unusual circumstance expected to increase costs beyond applicable area averages.	NR	 		
	(A) Special applicable construction codes/criteria (NATO, SOFA, base regulations, use of government furnished documents, etc.)			·	
	(B) Skilled labor and/or structural material availability impact.				
A-2	A-2 Construction phasing requirements	NR			
	A-3 Unique contractor requirements (24 hr/day work capability; safety requirements-AR 385-10, DODI 1000.18, DODD 1000.3, DODI 6055.1; etc.)	NR			
	A-4 Utilities available to contractor (types, metering, costs, billing, etc.)	NR			
	A-5 Secure area availability for contractor equipment and materials storage	NR			<b> </b>
	A-6 Clearances required of contractor	NR			
	A-7 Contractor work area (location, limits)	R	<u>A</u>		
A-3	A-8 Function support equipment (mechanical, electrical, structural support requirements)	R	_D_		
D-1	(A) Cranes and hoists (loads, controls, uses, etc.)	R	D		
	A-9 Trash handling system (availability, storage area for recyclable material to co- incide with installation resource recovery plan)	NR			
	A-10 Real property installed equipment and furniture	NR			
A-3, A-4,	(A) Functional support equipment	NR			
A-5	(B) Equipment in place	NR			
	(C) Other equipment and furniture (O&MA, OPA)	NR			
	A-11 Disposition of scrap and salvage	R	<u>A</u>		
	A-12 Training of using service operating personnel (Operating Manual, etc.)	R	D		
	A-13 Contingency plan for incidental discovery of archeological artifacts	R			.
	A-14 Maintenance and maintainability (i.e. avoiding features which have high mainte- nance requirements or new maintenance skills, etc.)	R	D		.
	A-15 Economic Considerations	<u>NR</u>			-
	(A) Projected economic life associated with specified functional requirements.	<u>NR</u>			
	(B) Special economic ranking considerations—design features for which factors other than economics (i.e., other than lowest LCC) should govern the decision as to which of the feasible alternatives should be selected, including statement of locally unacceptable alternatives and reasons therefor.	NR_			
	(C) Projected facility utilization operation schedule.				·{
	(D) Planned changes in facility usage during economic life and alterations to be required.	$\underline{NR}$			
	(E) Projected preventive-maintenance (p-m) strategy (e.g., full p-m as recommended by manufacturer; minimum p-m—replace failures as they occur, and little else; full p-m on critical items only; etc.).	NR			
	(F) Projected strategy for custodial care and maintenance for most commonly used types of exterior and interior finishes (e.g., frequencies for sweeping, vacuuming, washing, painting, etc.).	NR			
	(G) Design features that experience has shown require excessive M&R.	NR		<u> </u>	
municat Enter "f O BE DE Enter co OMMENT and atta	D - Designe ATTACHED - Significant information summarized or explained Inched.	arvice ction Servic r Check Comi	:•		
	IT ATTACHED - Significant information is in an existing docu- hich is attached.				

DA FORM 5025-A-R, Feb 82

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See Fech. Data Checklist	B. SITE DEVELOPMENT	Required or Not Required	To Be Determined	Comment Attached	Document
ltem	ITEM	йž	De	Ă C	å
B-1	B-1 Required site plans (incl. design and construction factors)				ļ
	(A) Site access and preferred construction routes	NR_			
	(B) Site restrictions (airfield clearance, explosive storage, etc.)	NR			
	(C) Existing facilities/functions on adjoining areas (structures, materials, impact)	NR_			
	(D) Disposal areas (trash, excavated material, constraints)	$R_{-}$	A		
	(E) Borrow and spoil areas	NR_			
	(F) Grades or contours existing	NR_		·	
	(G) Existing trees, turf, ground cover, landscape development, erosion control	NR -			
	(H) Bridges and fences (applicable design criteria)	NR _		·	
	(1) Railroads (routing, sidings, docks, yards, grounding)	NR_			
	(J) Fire station and security police location	NR		·	
	<ul> <li>(K) Site utilities—capacity and quantity available to project (sanitary and storm sewers, drainage ditches, water and gas service, communication lines, hydrants and sprinklers, etc.)</li> </ul>	R	D		
	(L) New facilities clearly identified	NR			
	<ul> <li>(M) Necessary support facilities required for complete functional project (water house, igloo, fuel storage, waste treatment, etc.)</li> </ul>	NR			
-		NR			
$-\frac{C\cdot 4}{2}$		NR			
<u>B-2</u>	B-3     Real estate actions (acquisition, disposal, lease, right-or-way)       B-4     Demolition/relocation required to clear site (date)	NR			
	B-5 Pavement types and requirements				
B-4	(A) Design loading and use frequency by type of paving	NR			L
	(B) Street size and layout (traffic control)	NR			L .
	(C) Parking lots (signage, etc.)	NR			
	(D) Sidewalks and curbs (handicapped, etc.)	NR			
	(E) Gutters, culverts and other drainage factors	NR			
] ]	(F) Runways, aprons and taxiways	NR			
	(G) Tie-down anchors or grounds	NR			
	(H) Special surface conditions required	NR			
D-9	B-6 Energy conservation siting and features (wind solar, etc.). See also DDC Item	NR			
D-10	D-13 (D) & (E)				
			,		
municate. Enter "NR D BE DET Enter code COMMENT A and attach	<ul> <li>B NOT REQUIRED - Not relevant or no information to com- Enter "R" if item is relevant and is required for this project.</li> <li>"if item is irrelevant and is not required for this project.</li> <li>RMINED - Information needed but not currently available. for information source.</li> <li>TTACHED - Significant information summarized or explained ed.</li> <li>ATTACHED - Significant information is in an existing docu- h is attached.</li> <li>*BY WHOM (Check A - DFAE B - Using Serv. C - Construction D - Designer E - Other (Check)</li> </ul>	ice on Servic	9		

DA FORM 5025-B-1-R, Feb 82

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See Tech. Data Checklist		B. SITE DEVELOPMENT (Continued)	Required or Not Required	To Be • Determined	Comment Attached	Document Attached
Item	$\square$	ITEM	Р. Хо	To Dei	Cor Att	Att O
B-5	B-7	Landscape treatment Preservation of existing features	NR	· 		
	( <u>A)</u> (B)	Proposed planting (low maintenance species, locations away from power lines, etc.)	NR			
B-5	B-8	Storm drainage (See also Item E-4)				
5.3	(A)	Total run-off area affecting project	NR			
	(B)	Design intensity for floods	_ <u>NR_</u>	┝		
	(C)	Design of storm drainage system to include pick-up system and outfall lines	NR	<b></b>		
	B-9	Consideration of Coastal Zone Management Act (PL 92-583, 1972; Amendment PL 94-370, 1976)	NR			
		Other Site Development Considerations (List and number items)				
municat Enter "I TO BE DE Enter co COMMENT and atta	e. Enter NR" if ite ETERMIN ode for inf ATTACI oched.	T REQUIRED – Not relevant or no information to com- "R" if item is relevant and is required for this project. m is irrelevant and is not required for this project. ED – Information needed but not currently available. formation source. HED – Significant information summarized or explained CHED – Significant information is in an existing docu-	vice tion Servic	•		

DA FORM 5025-B-2-R, Feb 82

See 1. Data ecklist	C	C. ARCHITECTURAL & STRUCTURAL	Required or Not Required	To Be •	Comment Attached	Document Attached
tem		ITEM	NR		<u> </u>	
	C-1	Material availability limitations (include fill and paving)				
	C·2	Architectural style (existing, planned or desired, use of pre-engineered buildings	NR			
с.7	C·3	Floors (type, finish, special loading, subgrade moisture control, low maintenance types particularly in spill areas)	NR NR			
	C-4	Walls	NR			
C-3	(A)	Exterior (materials, sealing of joints, general maintenance)				
	(B)	Exterior materials, scaling or period. Interior walls and partitions (material, finish, fire resistance, subgrade moisture control)	NR			.
		Ceilings (height, finish, acoustics)	NR		.	·
	<u>C·5</u>	Windows (type, size, special treatment)	NR			·
	<u> </u>	Doors (type, size, power operation, panic hardware, durability)	NR	.		-[
	<u> </u>	(linish location special metal restrictions, durability)	NR	.	-	-
	<u> </u>	non-sparking, conductive, actoresistence	NR	.	-	-
		Special finishes (protective costing, north- Security features (windows, doors, hardware, construction of walls, floors &				
C-8	C-10	sollings arms rooms, vaults, etc.)	NR	-		
		Sound attenuation requirements (expected and required levels, location)	<u>R</u>	D	- [	-
	<u>C-11</u>	Sound attenuation requirements of the state	NR	.	-	-
!	C-12		NR		_	-
	<u>C.13</u>	Loading docks and canopies Vibration-producing equipment requiring isolation	R	D		-
C-1	C-14	Vibration-producing equipment oquing Unusual foundation requirements (pier, pile, caisson, deep foundations, mat,				
C-4	C-15	Unusual foundation requirements (pic), pice, easy as special treatment, creep control)	NR		_	
			NR		_[	_
	C-16	Span or unusual clearance requirements (span or height)	NR			_
	C-17	Special bay sizes (reflect access dimensions)	NR			
	C-18	Overhead support requirements (hoists, cranes)		1		
	C-19	Overhead support requirements (live/dead loads, materials, access, low maintenance Roof loads and requirements (live/dead loads, materials, access, low maintenance	NR.	_		
C-7		features like exterior drains, etc.)	NR	_		_
	C-20		NR	_	_	
C-2	C-21	Seismic zone design criteria	NR			_
C-2	C-22	Area wind loads (summer/winter prevailing wind, hurricane, typhoon)	NR.			_
C-3	C-23	Protective shelter evaluation and resistant design criteria				
	(A)	Explosive/nuclear blast (protective, resistive, suppressive, venting and contain-	NR			_
1		ment structures)	NR	_		_
1	(B)		NR			_
	(C)	Chemical/biological protection				
			}			
				ノ		
		•BY WHOM (Chec	k and ins	ert appr	opriate	letter)
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			rvice			
Enter '	'NR" if i	item is irrelevant and is not required for one prov		/ice		
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and at	teched .	EACHED - Significant information is in an existing docu-	)			
DOCUME	NT ATT	TACHED - Significant information is in an externing even				

# design data checklist

DA FORM 5025-C-1-R, Feb 82

See Tech. Data	C. ARCHITECTURAL & STRUCTURAL (Continued)	Required or Not Required	To Be • Determined	nent hed	Document Attached
Checklist Item	ITEM	Not	To B Deter	Comment Attached	0 ocu ≜ttac
		NR	+	$ \rightarrow $	
<u>C-5</u>	C-24 Designation and strength of units to be accommodated C-25 Requirements for special design projects	NR			
<u> </u>	C-26 Safety features (occupant load, maximum travel distance to exits, hazard to be controlled or eliminated)	NR			
	C-27 Special design features for handicapped. Other Architectural and Structural (list and number items)	NR_	.		
municate Enter "N TO BE DE Enter co COMMENT and attac DOCUMEN	<ul> <li>OR NOT REQUIRED - Not relevant or no information to com- be. Enter "R" if item is relevant and is required for this project.</li> <li>Definition to come information needed but not currently evaluable.</li> <li>Definition to currently evaluable.</li> <li>Definition to currently evaluable.</li> <li>Definition to currently evaluable.</li> <li>C = Construct ched.</li> <li>ATTACHED - Significant information is in an existing docu-</li> </ul>	vice tion Servi	<b>50</b>		
	design data chec				$\exists$
	design data checi	KIIS	SU		

DA FORM 5025-C-2-R, Feb 82

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See ech. Data Checklist	D. MECHANICAL, ELECTRICAL, & UTILITY SYSTEMS	Required or Not Required	To Be Determined	Comment Attached	Document
ltem	ITEM	řž	۵ï	δ¥	ő
D-1	D-1 Special mechanical requirements or considerations	_NR_			
 D.2	D-2 Special peak usage periods and peak leveling techniques	_NR_			
D-3	D-3 Maintenance considerations (equipment room size, layout, location, general accessibility of equipment, compatibility with existing equipment.)	R	D		
D-9	D-4 Energy monitoring control system (EMCS) and permanent utilities metering	NR			
D-9 D-4	D-4       Energy monitoring control system (EMCS) and permanent utilities metering         D-5       Plümbing system (proposed and/or existing)         (A)       General piping and storage system         (1)       Materials (galvanized, copper, etc.)         (2)       Insulation         (3)       Natural or LP gas         (4)       Venting         (5)       Distilled water         (6)       Compressed air         (7)       Hospital & surgical gases         (8)       Other (chemical, fuel)         (6)       Garbage disposal         (7)       Garbage disposal         (6)       Genese interception         (7)       Garbage disposal         (6)       Genese interception         (7)       Garbage disposal         (6)       Grease interception         (7)       Grease interception         (1)       Radioactive waste         (2)       Radioactive waste         (3)       Radioactive waste         (4)       Drinking fountains         (1)       Water treatment	R R R R R R R R R R R R R R R R R R R			
municate Enter "N TO BE DET Enter coo	D-6       Heating system         (A)       Existing generation plant         (1)       Location and distance from new facility         (2)       Equipment (type, age, fuel, etc.)         (3)       Current loads (average, peak, reserves for this and other projects, load level- ing system)         (4)       Type of plant         (5)       Manning & support requirements         (6)       Pollution controls         (7)       Type of product         (8)       WHOM (Check         A - DFAE       B         Witim is irrelevant and is not required for this project.         ERMINED - Information needed but not currently available.         a for information source.         ATTACHED - Significant information summarized or expla	R R NR NR NR NR NR and inser			
	ATTACHED – Significant information is in an existing docu- th is attached.				
<u></u>	design data check	dis	st		

DA FORM 5025-D-1-R, Feb 82

See L. Data Icklist	D. MECHANICAL, ELECTRICAL, & UTILITY SYSTEMS (Continued)	Required or Not Required	To Be •	Comment Attached	Document
lem	ITEM		Ĕă	ŭ Ă	
.5	D-6 Heating system (continued)	NR_			
	(B) Requirements for proposed facility	NR			
	(1) Type of system	NR.			
	(2) Heat load requirements (special temperature demands)	NR.		1	1
		NR			
	fuid temperature)	NR .			
		NR		1	
		NR			
1	(0)	NR			-
		NR			
5-6		NR NR			
1	(A) Existing facilities	NR			
	(1)       Location         (2)       Type of plant (refrigeration, chilled water, etc.)	NR	1		
	<ul> <li>(2) Type of plant (retrigeration, chilled water, etc.)</li> <li>(3) Current loads (average, peak, reserves for this and other projects, load level-</li> </ul>				
1	(3) Current loads (average, peak, reserves for this and other projection	NR			
	ing system)	NR NR			1
	(4) Type of product (CFM, temperature, GPM, etc.)	NR		. [	1
	(5) Distribution system	NR			•   • • •
	(6) Special filtration requirements	NR			•   • • •
	(7) Special humidity, ventilation, or temperature requirements	NR			
	(8) Security restrictions for open ducting	NR			• • • •
	(9) Freezers or coolers		-	· ·	
	(B) Requirements for proposed facility			1	
	(1) Type of system	NR			· [ · · ·
	(2) Temperature, humidity and vent conditions special to this design	NR			
	(3) Control, cycling, metering and EMCS requirements	<u>NR</u>			·   · ·
	(4) Distribution (length of extension, location, fluid temperature)	NR			·   · ·
	(5) Corrosion control	NR			·   · ·
	(6) Insulation	NR			
1	(7) Special fire and security considerations for this project	NR			
	(8) Occupancy hours and days per week	NR			
D-5,	D-8 Heat and chilled water distribution system	NR_			-
D-6	(A) Heat system	<u>NR</u>			
	(1) Type of service	NR			
	(2) Existing system components	NR			
1	(3) Valving and sectionalizing requirements	NR.			$\cdot   \cdot \cdot$
	(4) Allowable shut-down of service for main connections	NR.	.		$\cdot   \cdot \cdot$
	(5) Sizing for future facilities	NR -	_ <b> </b> ·	-	-
				1	
)				<u> </u>	
	DOR NOT REQUIRED - Not relevant or no information to com-	k and inse	ert appro	priate le	atter)
	a Enter "B" if item is relevant and is required for this project.				
Enter "	NR" if item is irrelevant and is not required for this project. B - Using Se				
		tion Serv	•		

- COMMENT ATTACHED Significant information summarized or explained and attached.
- DOCUMENT ATTACHED Significant information is in an existing document which is attached.
- E Other (Check Comments Attached and explain)

# design data checklist

DA FORM 5025-D-2-R, Feb 82

See ch. Data hecklist item	MECHANICAL, ELECTRICAL, & UTILITY SYSTEMS (Continued)	Required or Not Required	To Be * Determined	Comment Attached	Document Attached
	(continued)	NR_			
D-5 D-8		NR			
D-6		NR			
(1		NR			
(2	· · · · · · · · · · · · · · · · · · ·	NR			
(4	······································	NR			
(5		NR			
- D.9					
<u>م</u> ) – ا		<u>_ R</u> _			
	3) Stand-by power (available & required)	<u>NR</u>			
(0		NR			
	justification)	NR _			
		R			
(E		(- <u>-</u> -	 D		
(F		NR			
		NR			
		NR_			
	Types of fixtures required (including mounting, NEC classification, etc.)	$-\underline{R}$	_D		
	Telephone extension circuits or conduit (functional support & outlet location)	<u>NR</u>		·	
11 -	L) Television circuits or conduit (functional support & outlet location)	NR_		·	
1 -	M) Intercom requirements (locations, type)	NR NR			
1 -	N) Equipment list w/power requirements	NR -			
	<ul> <li>O) Special communications requirements (filtering, maximum fluctuation limitations, convertors, etc.)</li> </ul>	NR_			
1 -0	P) Electronic shielding & interference measures (frequency involved)	NR NR	·		
-((	D)         Special switches & control outlets, receptacle requirements, etc.	NR -		·	
	R) Grounding requirements, lightning protection	<u> </u>			
(	S) Hazardous environment requirements (location, activity involved, NEC classifi- cation, type of hazard)	<u>NR</u> NR			
1	T]Corrosion control (cathodic protection)	NK -			
nunicate. En Enter "NR" if BE DETER Enter code fo MMENT ATT	NOT REQUIRED – Not relevant or no information to com- ter "R" if item is relevant and is required for this project. f item is irrelevant and is not required for this project. MINED – Information needed but not currently available. r information source. ACHED – Significant information summarized or explained E – Other (Ch	rice ion Servic	: <b>e</b>		
and attached. CUMENT AT ment which is	TACHED - Significant information is in an existing docu- extrached.				

DA FORM 5025-D-3-R, Feb 82

See Tech. Data Checklist Item	D. MECHANICAL, ELECTRICAL, & UTILITY SYSTEMS (Continued)	Required or Not Required	To Be Determined	Comment Attached	Document
D-7	D-9       Electrical system (continued)         (U)       Other special power requirements (traffic control, antenna, etc.)         (V)       Applicability of task lighting considerations         (W)       Power management and metering requirements         D-10       Electrical Distribution         (A)       Actual & estimated loads (peak & average (KW demand))	<u></u> <u>NR</u>   			
	<ul> <li>(B) Utility compnay distribution system (substations, transmission lines, rate schedule, etc.)</li> <li>(C) Government owned distribution system (switching station, transmission lines, feeders, etc.)</li> <li>(D) Estimated impact of proposed equipment installation on power factor, load</li> </ul>	<u>NR</u> <u>NR</u>	 		
	(b)       balance and costs for corrective action proposed         (E)       Overhead/underground (voltage, conductor size, grounding, etc.)         (F)       Estimated power demand factor and diversity factor         (G)       Power quality requirements (voltage and frequency regulation)         (H)       Power to intrusion, detection alarm systems around perimeter	NR R NR			
-	(H)       Power to intrusion, detection alarm systems around permeter         D-11       Airfield lighting requirements         (A)       Area & location to be served         (B)       Source of power (normal & emergency)         (C)       Vault requirements         (D)       Primary feeders	NR NR NR NR NR	·		
	(E)       Control cabling         (F)       Runway lighting (centerline, edge, distance markers, intensity control)         (G)       Threshold, approach, & strobe beacon lighting         (H)       Visual approach slope indicators (VASI)         (I)       Obstructions lighting/barrier markers         (I)       Taxiway edge lighting	NR NR NR NR NR NR			
D-8	(3)       Halipad/heliport lighting (perimeter, landing direction, hoverlane, etc.)         (K)       Helipad/heliport lighting (perimeter, landing direction, hoverlane, etc.)         D-12       Water supply system         (A)       Source (commercial, well, storage, etc.)         (B)       Average rate of supply (FPD at PSI) Current & Future         (C)       Treatment requirements         (D)       Existing system components (type, size, capacity, age, material, location,		D D D D D		
	valving, pressure, etc.)				
municate Enter "N TO BE DE Enter co COMMENT and attac DOCUMEN	OR NOT REQUIRED – Not relevant or no information to com- b. Enter "R" if item is relevant and is required for this project. R" if item is irrelevant and is not required for this project. TERMINED – Information needed but not currently available. de for information source. ATTACHED – Significant information summarized or explained thed. T ATTACHED – Significant information is in an existing docu- ich is attached.	rvice tion Servi heck Com	ce		

DA FORM 5025-D-4-R, Feb 82

See Tech. Data Checklist	D. MECHANICAL, ELECTRICAL, & UTILITY SYSTEMS (Continued)	Required or Not Required	To Be • Determined	Comment Attached	Document Attached
Item	ITEM				
D-8	D-12 Water supply system (continued)				
	(E) Chemical analysis of water	<u>NR</u>			
	(F) Emergency storage requirements	<u></u>	_D		
	(G) Peak hours of supply (hours & estimated quantity)	R	_D		
	(H) Known minimal requirements of supported function or Government equipment (quantity & quality)	<u></u>	_D		
	(I) Chemical feeder & piping systems	NR_			<b>-</b>
	(J) Corrosion control (existing & planned)	NR_			
	(K) Metering or usage restrictions	$-\frac{R}{R}$	<u>_</u>		
	(L) Location of tie points (available capacity, interruption schedule)	R	<u>D</u>		·
D-8	D-13 Waste water treatment system	·			
	(A) Existing system & components (size, capacity, characteristics)	NID -			
	(1) Treatment plant	NR NR			
	(2) Collector sewers	NR			
	(3) Sewer mains (materials, depth)	NR			
	(4) Complete treatment – industrial process	NR			
	(5) Chemical, fuel or oil spill collection facilities	NR			
	(6) Existing flows (min., avg., peak)	NR			
	(7) Hydraulic capacity	NR -			
	(B) Known/estimated industrial or functional discharges (quantity & quality)	NR -			
	(C) Contributory population & per capita contribution	NR			
	(D) Proposed system & components	NR			
	(1) Treatment plant	NR	1		
	(2) Collection sewers	NR			
	(3) Lift station (4) Complete treatment (additions or modifications)	NR			
	and the state of t	NR			1
	which we have a start the second start the second start start the second start star	NR	1		
		NR			
1		NR	1		
	····· (interruption schedule)	R			
	(9) Location of the points (available capacity), include points are a capacity in the point of the points (available capacity) in the point of the p	R	D		
	(F) National Pollution Discharge Elimination System (NPDES) permit	NR_			
	(G) Corrosion control (existing or planned)	NR			
			J	6	
munica Enter " TO BE D Enter C COMMEN and att	D OR NOT REQUIRED – Not relevant or no information to com- te. Enter "R" if item is relevant and is required for this project. NR" if item is irrelevant and is not required for this project. ETERMINED – Information needed but not currently available. ode for information source. T ATTACHED – Significant information summarized or explained ached. NT ATTACHED – Significant information is in an existing docu-	vice tion Servi	C <b>8</b>		
	hich is attached.				
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	ucsign uata cheor	<u> </u>		$\square$	

DA FORM 5025-D-5-R, Feb 82

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ITEM         0.14       Energy Sources         (A)       Gas systems (LP, natural, special)         (1)       Loads and areas served         (2)       Source of gas & type of service         (3)       Supply pressure average         (4)       Heating valve & type of gas (BTU per cubic foot)         (5)       Valving & sectionalizing criteria         (6)       Pressure regulation – reduction stations         (7)       Existing lines, pumping stations, pressurization, base system         (8)       Control & metering         (9)       POL systems         (11)       Fuel (primary or standby source, grade and analysis)         (22)       Storage (tank size, location, type, number of storage days)         (33)       Areas served         (44)       Fuel requirements (known, estimated, quantity & type)         (51)       Distribution system characteristics (piping, types of fuel, pumps, capacities)         (6)       Ventilation system (Vapor Emission Control)         (7)       Safety specifications         (8)       Filter separators         (7)       Coal systems	Not Required of Not Required	To Be Determined	Attached	Document
<ul> <li>(A) Gas systems (LP, natural, special)</li> <li>(1) Loads and areas served</li> <li>(2) Source of gas &amp; type of service</li> <li>(3) Supply pressure average</li> <li>(4) Heating valve &amp; type of gas (BTU per cubic foot)</li> <li>(5) Valving &amp; sectionalizing criteria</li> <li>(6) Pressure regulation - reduction stations</li> <li>(7) Existing lines, pumping stations, pressurization, base system</li> <li>(8) Control &amp; metering</li> <li>(9) POL systems</li> <li>(1) Fuel (primary or standby source, grade and analysis)</li> <li>(3) Areas served</li> <li>(4) Fuel requirements (known, estimated, quantity &amp; type)</li> <li>(5) Distribution system characteristics (piping, types of fuel, pumps, capacities)</li> <li>(6) Ventilation system (Vapor Emission Control)</li> <li>(7) Safety specifications</li> </ul>	R R R R R R R R R R R R R R R R R R R	.D D D D D D		
<ul> <li>Storage (location &amp; capacity)</li> <li>Source of supply (primary &amp; emergency)</li> <li>Type, energy value, analysis (i.e. sulfur, ash, etc.)</li> <li>Solar energy systems</li> <li>Building heating, air conditioning, domestic hot water</li> <li>Heating process water</li> <li>Collector type &amp; location</li> <li>Liquid, chemical or rock storage</li> <li>Freeze protection</li> <li>Energy conservation data (U values, orientation, passive solar considerations, etc.)</li> <li>Other Mechanical &amp; Utility Systems (list and number items)</li> </ul>	NR NR NR NR NR NR NR NR			
CR NOT REQUIRED - Not relevant of in information to solution       A - DFAE         Enter "R" if item is relevant and is required for this project.       B - Using Se         ERMINED - Information needed but not currently available.       C - Constructor         if or information source.       D - Designer         TTACHED - Significant information is in an existing docu-       E - Other (C	rvice tion Servi	ice		
Carle Carles A	<ul> <li>Collector type &amp; location</li> <li>Liquid, chemical or rock storage</li> <li>Freeze protection</li> <li>Energy conservation data (U values, orientation, passive solar considerations, etc.)</li> <li>Other Mechanical &amp; Utility Systems (list and number items)</li> <li>Other Mechanical &amp; Utility Systems (list and number items)</li> <li>NOT REQUIRED – Not relevant or no information to com- ter "R" if item is relevant and is required for this project.</li> <li>MINED – Information needed but not currently available.</li> <li>MINED – Significant information summarized or explained</li> </ul>	2)       Heating process water         3)       Collector type & location         1)       Liquid, chemical or rock storage         5)       Freeze protection         5)       Energy conservation data (U values, orientation, passive solar considerations, etc.)         Other Mechanical & Utility Systems (list and number items)         NOT REQUIRED – Not relevant or no information to comiter "R" if item is relevant and is required for this project.         fitem is irrelevant and is not required for this project.         fitem is irrelevant and is not required for this project.         fitem is irrelevant and is not required for this project.         fitem is irrelevant and is not currently available.         or information source.         FACHED – Significant information summarized or explained         TTACHED – Significant information is in an existing docu-s stratched.	2)       Heating process water         3)       Collector type & location         1)       Liquid, chemical or rock storage         5)       Freeze protection         5)       Freeze protection         6)       Energy conservation data (U values, orientation, passive solar consideration, etc.)         7)       Other Mechanical & Utility Systems (list and number items)         8)       NR         9)       Other Mechanical & Utility Systems (list and number items)         9)       Not relevant or no information to comter "R" if item is relevant and is required for this project.         16 Item is irrelevant and is not required for this project.         17 MINED – Information needed but not currently available.         17 ACHED – Significant information is in an existing docu-	2)       Heating process water         3)       Collector type & location         3)       Liquid, chemical or rock storage         3)       Freeze protection         5)       Energy conservation data (U values, orientation, passive solar considerations, etc.)         Other Mechanical & Utility Systems (list and number items)         NOT REQUIRED – Not relevant or no information to comtere "R" if item is relevant and is required for this project.         filter "R" if item is relevant and is required for this project.         MINED – Information needed but not currently available.         rinformation source.         rACHED – Significant information is in an existing docuss strached.

DA FORM 5025-D-6-R, Feb 82

See Tech. Data Checklist	E. ENVIRONMENTAL CONSIDERATIONS	Required or Not Required	To Be • Determined	Comment Attached	Document Attached
Item	ITEM	a z	ъ ч С	Au Au	At Do
E-1	E-1       Water quality         (A)       Waste water treatment management program (PL 92-500 & PL 95-217)         (B)       Water quality criteria & standards (federal, state and local)         (C)       Treatment requirements coordinated with EPA         (D)       Facilities to be installed to meet regulatory agency criteria	_ <u>NR</u> _ <u>NR</u> _ <u>NR</u>  	  	·	  
E-1	E-2       Air quality         (A)       Applicable air quality criteria (federal, state and local; PL 95-95 and Clean Air Act Amendment of 1977)         (B)       Action taken to comply with requirements         (C)       Type & amount of pollutants generated         (D)       Results of proposed abatement measures         (E)       Existing control equipment & monitoring procedures	<u>_NR</u> <u>_NR</u> <u>_NR</u> _NR _NR	   	·	
E-1	E-3       Solid waste disposal         (A)       Applicable solid waste criteria (federal, state and local)         (B)       Waste volume generated (type & characteristics)         (C)       Method of disposal (land fill and availability of land, leachate, etc.)         (D)       Disposition of recyclable materials for reuse or as combustion fuel         (E)       Impact on installation recycling programs         E-4       Effects of terrain changes (such as excavations, roadways, drainage structures, etc.)         (A)       Measures to control erosion	NR NR NR NR NR NR NR			
E-1	E-5       Treatment of hazardous material         (A)       Handling and disposal of plychlorinated biphenyls (PCB) in electrical transformers         (B)       Handling and disposal of asbestos materials         (C)       Handling and disposal of fiberglass products         (D)       Storage of fuels and solvents         (E)       Coordination with installation spill control plans         Other Environmental Considerations (list and number items)	NR NR NR NR NR			
munica Enter TO BE D Enter COMMEN and att	<ul> <li>DOR NOT REQUIRED - Not relevant or no information to com- ste. Enter "R" if item is relevant and is required for this project.</li> <li>'NR" if item is irrelevant and is not required for this project.</li> <li>'ETERMINED - Information needed but not currently available.</li> <li>C - Construction control of the control of the</li></ul>	vice tion Servi	ce		
	design data checl	klis	st	$\int$	

DA FORM 5025-E-R, Feb 82

Data list	F. FIRE PROTECTION	Required or Not Required	To Be • Determined	Comment Attached	Document Attached
	ITEM			υ∢	04
$\frac{F \cdot 1}{(A)}$	General design guidance Occupancy type (see NFPA 101, Chap 4)	 <u>NR</u>			
(B)	Water supply characteristics (existing or planned extensions) (capacity, pump activation, storage tanks and pumps, etc.)	<u>NR</u>			
(C)	Mobile fire apparatus (response distance/time) Fire detection and alarm systems (existing or planned, type, location, etc.)	NR_			
(D) (E)	Automatic suppression systems (water sprinkler, CO <sub>2</sub> , foam etc.—existing				
(F)	or planned Hazard of contents (low, ordinary, high-see NFPA 101; type-explosives, flam- mable/toxic chemicals, radioactive materials)	<u>NR</u> NR			
	Special fire suppression system requirements	NR_		 	
F-2 (A)		NR			
(B)	Fire area limitations	NR_			
	Fire walls, partitions, draft curtains	NR_			
(D)	Detection system (type, detectors, supervision, transmitters, annunciators, backup provisions)	NR_			
(E)	Suppression system (damage by water to costly equipment, shut down of operations)	NR			
-	Other Fire Protection (list and number items)	NR	1	1	
			ļ		<u> </u>
nicate. Ente ter "NR" if i E DETERM ter code for MENT ATTA d attached.	IOT REQUIRED - Not relevant or no information to com- or "R" if item is relevant and is required for this project.*BY WHOM (Check A - DFAE B - Using Set C - Construct D - Designer E - Other (C explain)INED - Information needed but not currently available. information source.D - Designer E - Other (C explain)	vice tion Servi	c <b>e</b>		

DA FORM 5025-F-R, Feb 82

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ARMY	FY 19	91 MILITARY C	ONSTRI	JCTIO	N PR	OJECT DA	TA MAR	СН, 199
3. INSTALLATION AN	DLOCATI	ON		4. PRO	јест т	ITLE		
FORT LEONA	RD WO	OD, MISSOURI		REP	LAC	E STEAM	DRYERS	(ECIP)
. PROGRAM ELEMEN	т 6	CATEGORY CODE	7. PROJ	ECT NUM	MBER	B, PROJE	CT COST (\$0	)00)
							93.9	
	J	9, CC	ST ESTIM	ATES	r	······································	<b>T</b>	
		ITEM			U/M	QUANTITY	UNIT COST	COST (\$000)
220 LB (	GAS DE	YER			EA	2	42,000	84.000
DUCTWORK					LF	40	2.65	.106
PIPING					LF	30	4.79	.144
SUBTOTAL								84.25
SIOH								4.64
DESIGN								5.05
525101								
TOTAL RE	QUEST	(FY89)						93.9
DESCRIPTION OF PR	OPOSED C	ONSTRUCTION				•	<b>^</b>	
CLOTHES I	DRYERS ING 10	OO LB STEAM N	ERS A	RE TO	) BE	USED IN	I LIEU C	OF THE
THE WORK								•
INSTAL: ASSOCI	LING 2 ATED I	2 EACH 220 LB EXHAUST DUCTW ECTRICAL SERV	ORK, I					
·								
FORM 1391	<u> </u>	PREVIOUS EDITIONS N			RNAL	LY	PAGE N	o. V-2-1
_	-OR	UNTIL	XHAUSTE	-		ONLY		

- QUANTITATIVE DATA, JUSTIFICATION AND ADDITIONAL DATA 11.
- 11.A - 0 -
- 11.B thru 11.K NOT APPLICABLE
- 11.L PROJECT

INSTALL TWO GAS FIRED (220 LB) DRYERS, WITH ALL ASSOCIATED EXHAUST DUCTWORK, GAS PIPING AND ELECTRICAL SERVICE CONNECTION.

REQUIREMENTS 11.M

> INSTALLATION OF GAS DRYERS WILL PROVIDE IMMEDIATE CONSERVATION OF LP GAS. THIS PROJECT WILL ALLOW CONTINUED PRODUCTION OF LAUNDERED ITEMS AT A REDUCED RATE OF ENERGY CONSUMPTION.

CURRENT SITUATION 11.N

> EXISTING EQUIPMENT IS INEFFICIENT AND OUTDATED. CURRENT ENERGY CONSUMPTION PER LB. OF PRODUCTION IS EXTREMELY HIGH COMPARED TO SIMILAR COMMERCIAL LAUNDRIES.

IMPACT IF NOT PROVIDED 11.0

> IF THIS PROJECT IS NOT APPROVED, FUEL REQUIREMENT REDUCTIONS AFFORDED BY THIS PROJECT WILL NOT BE REALIZED. THIS PROJECT WILL CONTRIBUTE ITS SMALL SHARE TO A REDUCED NATIONAL REQUIREMENT FOR FOREIGN OIL.

DD1391

PAGE NO. V-2-2

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#### 11.P ADDITIONAL

A FORMAL ECONOMIC ANALYSIS HAS BEEN PREPARED. SEE SRP-1 FOR DETAILED INFORMATION.

PER ECIP CRITERIA, ANNUAL SAVINGS ARE AS FOLLOWS:

3123 MBTU/YR LP GAS 2.8 MBTU/YR ELECTRICITY \$10,255 ANNUAL ENERGY SAVINGS SAVING INVESTMENT RATION (SIR) 1.96 8.24 YEARS SIMPLE AMORTIZATION

CONSTRUCTION COSTS HAVE BEEN PROJECTED USING THE TRI-SERVICE MILITARY CONSTRUCTION PROGRAM INDICES OF 4.0% FOR FY-89 AND 3.7% FOR FY-90.

THIS PROJECT IS A RESULT OF EEAP/ESOS STUDY DACA41-89-D0007.

DETAILED JUSTIFICATION

GENERAL D-1

> THIS PROJECT IS NECESSARY TO SUPPORT THE ARMY'S EFFORT TO REDUCE ENERGY CONSUMPTION. THE PROJECT COMPRISES OF INSTALLING TWO GAS FIRED DRYERS.

ACCOMMODATIONS NOW IN USE D-2

> THE LAUNDRY FACILITY CURRENTLY USES 20 STEAM DRYERS WITH A CAPACITY OF 100 LBS. EACH.

EXISTING STEAM DRYERS ARE OUTDATED AND INEFFICIENT.

DRYER HEAT IS CURRENTLY GENERATED THROUGH STEAM SUPPLIED BY CENTRAL PLANT BOILERS, THEREFORE EFFICIENCY IS LIMITED TO THAT OF CENTRAL PLANT EQUIPMENT.

DD1391

PAGE NO. V-2-3

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D-3 ANALYSIS OF DEFICIENCY

MUCH OF THE PROCESS EQUIPMENT AT THE LAUNDRY FACILITY IS OVER 20 YEARS OLD AND CONSIDERABLE ENERGY IS WASTED DUE TO EQUIPMENT INEFFICIENCIES. THE INSTALLATION OF A NEW HOT WATER HEATER AND NEW GAS DRYERS WILL IMPROVE EFFICIENCY AND REDUCE CONSUMPTION.

D-4 CONSIDERATION OF ALTERNATIVES

STEAM DRYER REPLACEMENT

STEAM DRYERS COULD BE REPLACED WITH GAS DRYERS OF THE SAME CAPACITY, HOWEVER, 100 LB GAS DRYERS ARE NOT AS EFFICIENT AS THOSE SELECTED AND EQUIPMENT INSTALLATION COSTS WOULD INCREASE OVER THE ALTERNATIVE SLECTED.

D-5 CRITERIA FOR PROPOSED CONSTRUCTION

THIS PROJECT IS PROPOSED TO FACILITATE ENERGY CONSERVA-TION AT FORT LEONARD WOOD.

ALL EQUIPMENT SELECTED FOR INSTALLATION WILL MEET OR EXCEED THOSE EFFICIENCIES INDICATED IN THE CALCULATIONS.

D-6 PROGRAM FOR RELATED FURNISHINGS AND EQUIPMENT

NO RELATED FURNISHINGS AND EQUIPMENT ARE INVOLVED IN THIS PROJECT. BUILDING INTERIOR FUNCTION IS NOT CHANGED BY THIS PROJECT.

D-7 DISPOSAL OF PRESENT ASSETS

EXISTING DRYERS MAY REMAIN IN PLACE, HOWEVER, IF REMOVED UNDER THIS PROJECT, STEAM DRYERS WILL BE TURNED OVER TO THE POST PROPERTY DISPOSAL OFFICER.

D-8 SURVIVAL MEASURES

THIS PROJECT IS NOT SUITABLE FOR INCLUSION OF PROTECTIVE SHELTER.

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PAGE NO. V-2-4

MAR 1991

SUMMARY OF ENVIRONMENTAL CONSEQUENCES D-9

> THIS PROJECT SHOULD HAVE NO IMPACT ON AIR OR WATER THESE SHOULD BE NO POLLUTION AT FORT LEONARD WOOD. NEGATIVE IMPACT ON THE QUALITY OF HUMAN ENVIRONMENT.

EVALUATION OF FLOOD HAZARDS D-10

> THESE FACILITIES ARE NOT SITED WITHIN AREAS KNOWN TO BE SUBJECT TO FLOODING.

ECONOMIC JUSTIFICATION D-11

> THIS PROJECT IS PART OF THE ENERGY CONSERVATION INVEST-MENT PROGRAM (ECIP). AN ECONOMIC ANALYSIS HAS BEEN PREPARED TO SHOW THAT THIS PROJECT MEETS ALL ECIP CRITERIA FOR SAVINGS INVESTMENT RATIO (SIR) AND SIMPLE AN ECONOMIC ANALYSIS CONFORMING TO ECIP PAYBACK. GUIDELINES MAY BE FOUND IN SPR-1.

UTILITY AND COMMUNICATION SUPPORT D-12

> NO RELATED UTILITY SUPPORT PROJECTS ARE NEEDED. EXISTING UTILITY SUPPORT IS ADEQUATE.

PROTECTION OF HISTORIC PLACES AND ARCHAEOLOGICAL SITES D-13

> NO BUILDINGS AT FORT LEONARD WOOD ARE ON THE NATIONAL REGISTER OF HISTORIC PLACES. THE ENTIRE FORT IS ON AN ARCHAEOLOGICAL SITE.

> THIS PROJECT WILL HAVE NO EFFECT UPON THE ARCHAEOLOGICAL SITE.

PROJECT DEVELOPMENT BROCHURE (PDB) D-14

> A PROJECT DEVELOPMENT BROCHURE HAS BEEN PREPARED FOR THIS PROJECT AND HAS BEEN PROVIDED AS AN ATTACHMENT.

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#### ENERGY REQUIREMENTS D-15

THE PROPOSED PROJECT WILL REDUCE THE ENERGY REQUIRED BY AFFECTED FACILITIES BY 3123 MBTU/YR OF LP GAS AND 2.8 MBTU/YR OF ELECTRICITY.

SEE ENERGY REQUIREMENT APPRAISAL IN SRP-3.

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# SPECIAL REQUIREMENTS PARAGRAPHS (SRP)

### SRP-1 ECONOMIC ANALYSIS

#### I. NONRECURRING INITIAL CAPITAL COSTS

DUCTWORK PIPING 220 LB DRYERS	106 144 84,000
TOTAL CONSTRUCTION COST	84,250
SIOH (5.5%)	4,640
DESIGN (6%)	5,050
TOTAL REQUEST (FY91)	\$93 <b>,</b> 900

# **II. RECURRING ENERGY SAVINGS**

INSTALLATION COSTS FOR UNIT, GAS DRYERS BY LAUNDRY MACHINERY CO., 2210 CAMBELL STREET, KANSAS CITY, MO.

ENERGY COST DATA IS FROM ECIP GUIDANCE FOR LIFE CYCLE COST ANALYSIS. REGIONAL COSTS ARE SPECIFIED RATHER THAN ACTUAL INSTALLATION COSTS.

A. ELECTRICAL

MBTU SAVED = 2.80 MBTU/YR 2.80 MBTU/YR 820 KWH/YR KWH SAVED = \_\_\_\_\_ -3.413 BTU/KWH

\$ SAVED = 2.8 MBTU/YR X 12.97 \$/MBTU X 1.06 INDEX 38/YR =

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B. LIQUID PETROLEUM (LP) GAS MBTU SAVED = 3.23 MBTU/YR GALLONS SAVED = ------ = 32,874 95,000 BTU/GAL

> \$ SAVED = 32,874 GAL/YR X 0.311 \$/GAL = 10,219

SRP-2 COMMERCIAL ACTIVITIES ANALYSIS, NOT APPLICABLE



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SRP-3 ENERGY REQUIREMENTS APPRAISAL (ERA)

I. PROJECT DESCRIPTION

THIS PROJECT IS TO INSTALL TWO GAS FIRED (220 LB) DRYERS.

**II. ESTIMATED ENERGY CONSUMPTION** 

THIS PROJECT WILL DECREASE (-) CONSUMPTION OF RESOURCES BY THE FOLLOWING AMOUNTS:

1.	ELECTRICITY	820 KWH/YR
2.	LP GAS	3123 MBTU/YR
3.	ELECTRICAL DEMAND	MINIMAL
4.	WATER SUPPLY	- 0 -
5.	SEWERAGE	- 0 -
6.	OTHER	- 0 -

THIS PROJECT WILL HAVE NO AFFECT ON THE CAPACITY OF THE FOLLOWING DELIVERY SYSTEMS.

- 1. HEATING
- 2. AIR CONDITIONING
- 3. ELECTRICAL POWER
- 4. WATER SUPPLY

THE NEW IMPACT OF THIS PROJECT WILL BE THE REDUCTION OF REQUIRED HEATING AND ELECTRICAL ENERGY. THIS SAVINGS IS COMPATIBLE WITH THE ARMY DIRECTIVE TO REDUCE THE TOTAL ENERGY USE.

**III. ENERGY SAVINGS CALCULATIONS** 

ENERGY SAVINGS WERE CALCULATED FOR EACH BUILDING AND ECO COMBINATION COMPRISING THIS PROJECT. A SUMMARY OF THE SAVINGS FOR INDIVIDUAL ECO'S ARE INCLUDED WITHIN THIS SECTION.

THE ATTACHED SAMPLE CALCULATION SHEETS WERE USED TO CALCULATE THE INDIVIDUAL SAVINGS. EACH SAMPLE CALCULATION PAGE INCLUDES SOURCE DOCUMENTATION.

DD1391

PAGE NO. V-2-9

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ECO # 20A

DESCRIPTION: REPLACE EXISTING STEAM DRYERS WITH GAS DRYERS (220LB).

SAVINGS POTENTIAL: NEW GAS DRYERS (200LB CAP) USE APPROXIMATELY 3000 BTU TO REMOVE 1 POUND OF WATER. EXISTING STEAM DRYERS USE APPROXIMATELY 4050 BTU TO REMOVE 1 POUND OF WATER.

A: SAVINGS BASED ON EXISTING USE.

AVERAGE ANNUAL PROD. FOR 1 STEAM DRYER (LBS):100000AVERAGE ANNUAL WATER REMOVAL (LBS OF H20):65000EXISTING ENERGY USE (BTU PER LB H2O):4052EXISTING ANNUAL ENERGY USE PER DRYER (MBTU):263.38(PLANT EFFICIENCY NOT INCLUDED)251.1733EXISTING 75 % PLANT EFFICIENCY)351.1733

NEW ENERGY USE (BTU PER LB H2O):	3000
NEW ANNUAL ENERGY USE PER DRYER (MBTU):	195
SAVINGS PER DRYER PER YEAR (MBTU)	156.1733
SAVINGS FOR 20 DRYERS	3123.467
SAVINGS AT \$ 3.27 PER MBTU	10219.39

B. NUMBER OF NEW DRYERS REQUIRED

EXISTING ANNUAL PROD.OF STEAM DRYERS (LBS)	2000000
NEW PRODUCTION RATE PER CYCLE (LBS)	220
CYCLE TIME 15 MINUTES	
NEW PRODUCTION RATE PER HOUR (LBS)	880
HOURS REQUIRED PER YEAR	2272.727
(USE TWO SYSTEMS)	

C. ELECTRICITY SAVINGS EXISTING ELECT. USE (TAKEN FROM TABLE II-5)

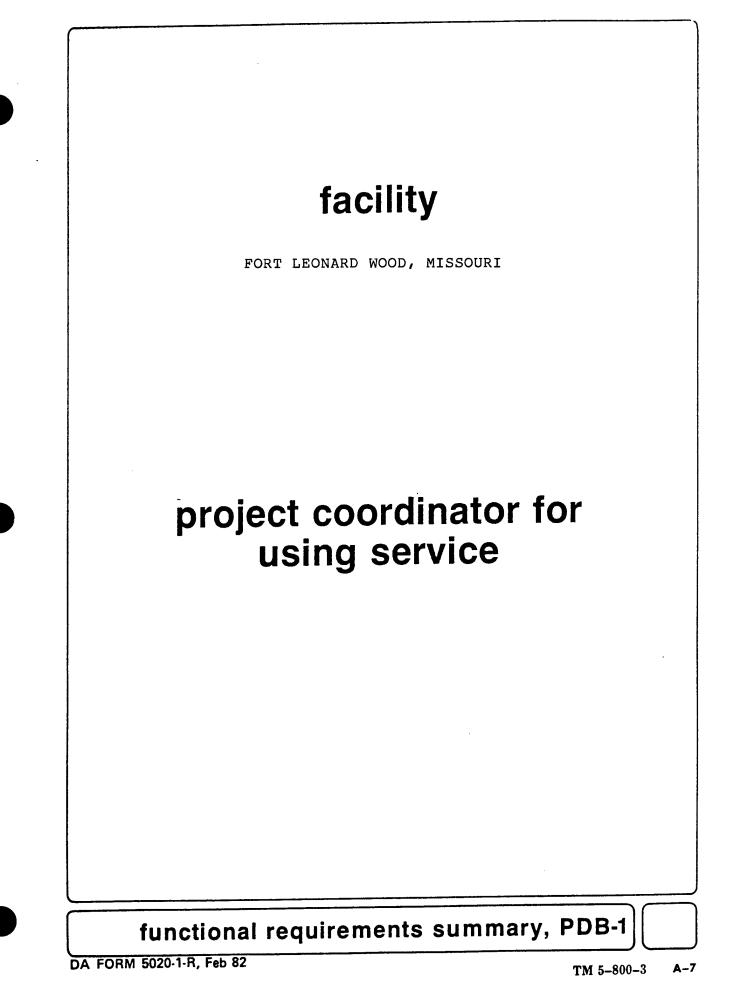
DRYER TYPE	#	ANNUAL KWH	TOTAL KWH
A B C D	2 7 2 2		6266.4 4476 2088.8
E H	6 1	1342.2 1044.4	
NEW ELECTRICITY USE		HRS	23719.2 KWH
	7.46		16956.58
BASKET MTR (KW) BURNER MTR (KW)	2.24 .373		5091.52 847.829
2011(21( 111) (111)		-	22895.93
KWH SAVINGS MBTU SAVINGS \$ SAVINGS @ 12.97			823.271 2.809824 36.32

LIFE CYCLE COST ANALYSIS SUMMARY ENERGY CONSERVATION INVESTMENT PROGRAM (ECIP) INSTALLATION & LOCATION: FT. LEONARD WOOD, MO **REGION NO. 7** PROJECT NO. & TITLE: DACA41-89-D-0007 REPLACE STM. DRYERS 20A ECO #,s FISCAL YEAR: 1989 ECON LIFE 25 ANALYSIS DATE: 1. INVESTMENT 84250 CONSTRUCTION COST Α. 4634 SIOH Β. 5055 DESIGN COST C. ENERGY CREDIT CALC (1A+1B+1C) X .9 84545 D. 0 SALVAGE VALUE Ε. 84545 TOTAL INVESTMENT (1D - 1E) F. 2. ENERGY SAVINGS or (COST) ANALYSIS DATE ANNUAL SAVINGS, UNIT COST & DISCOUNTED SAVINGS DISCOUNT DISCOUNTED COST \* SAVINGS ANNUAL SAVINGS MBTU/YR SAVINGS FACTOR \* \$/MBTU 405 11.16 36 2.8 12.97 Α. ELEC 17.79 0 0 4.34 0 в. DIST 0 17.12 0 0 c. RESD 3.49 16.15 164927 D. LPG 3.27 3123 10212 0 13.47 2.00 0 0 WOOD Ε. 165332 3125.8 10249 TOTAL F. 3. NON ENERGY SAVINGS or (COST), disc = 7.00% 0 ANNUAL RECURRING Α. 11.65 (1) DISCOUNT FACTOR (TABLE A) \* 0 (2) DISCOUNTED SAVINGS/COST (3A X 3A1) (2) (3) (4)(1) NON RECURRING в. YEAR OF DISCOUNT DISCOUNTED SAVINGS ITEM SAVE(COST) OCCURANCE FACTOR (COST) 0 1.00 0 a. 0 1.00 0 b. 1.00 0 0 c. 0 0 d. TOTAL 0 TOTAL NON ENERGY DISCOUNTED SAVINGS (or) COST с. PROJECT NON ENERGY QUALIFICATION TEST D. 54560 (1) 25% MAX NON ENERGY CALC (2F X .33) a. IF 3D1 IS = OR GREATER THAN 3C GO TO ITEM 4 b. IF 3D1 IS LESS THAN 3C SIR = (2F + 3D1)/1FIF 3D1b IS GREATER THAN 1 GO TO ITEM 4, IF NOT 10249 4. FIRST YEAR DOLLAR SAVINGS (2F3+3A+(3B1d/YEARS LIFE)) 165332 5. TOTAL NET DISCOUNTED SAVINGS (2F5+ 3C) 1.96 6. DISCOUNTED SAVINGS RATIO (SIR = 5/1F) COST AND DISCOUNT FACTORS FROM ECIP GUIDANCE UPDATED 15 JUN 89

COST ESTIMATE ANALYSIS For use of this form, see TM 5 800.2; the proponent egency is USACE.	FE ANAL	.YSIS onent agen	cy is USA	CE.	INVITATI	INVITATION/CONTRACTOR	тов	EFFECTIVÉ PRICING DATE	RICING D	ATE	DATE PREPARED	MAY 89	68
INSTALL TWO 220 13 DRYERS (EAS)	1 97 0	DRY ER	ر (جم	(\$	CODE (Check une)	eck one)	U U	DRAWING NO.				/ OF /	SHEETS
FORT LEDNARD WOOD	Cloc					отнея	]	ESTIMATOR			СНЕСКЕ ВУ		
ECO # 20 A	σην	QUANTITY			L АВО В		Ē	EQUIPMENT	Σ	MATERIAL		S	SHIPPING
TASK DESCRIPTION	NO. OF UNITS	UNIT MEAS	HM UNIT	TOTAL HRS	UNIT	COST	UNIT	COST	UNIT	COST	TOTAL	UNIT	TOTAL
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DA FORM 5418-R, Apr 85													_

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approved by: macom engineer	
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	autovon

DA FORM 5020-R, Feb 82



OBJECTIVE:

THE PURPOSE OF THIS PROJECT IS TO REDUCE HEATING ENERGY CONSUMPTION AT FORT LEONARD WOOD. THIS MAY BE ACCOMPLISHED BY INSTALLING 2 GAS FIRED DRYERS AT THE LAUNDRY FACILITY LOCATED IN BUILDING 2352.

LP GAS CONSUMPTION WILL BE REDUCED BY AN ESTIMATED 3123 MILLION BTU PER YEAR.

ELECTRICAL ENERGY CONSUMPTION WILL BE REDUCED BY AN ESTIMATED 2.8 MILLION BTU PER YEAR.

THE FIRST YEAR FUEL COST SAVINGS WILL BE ABOUT \$10,255. THE SAVINGS INVESTMENT RATION FOR THIS PROJECT IS 1.96. THE SIMPLE PAYBACK IS 8.24 YEARS.

#### REQUIREMENTS:

THIS PROJECT IS REQUIRED TO REDUCE ENERGY CONSUMPTION AT FORT LEONARD WOOD, MISSOURI.

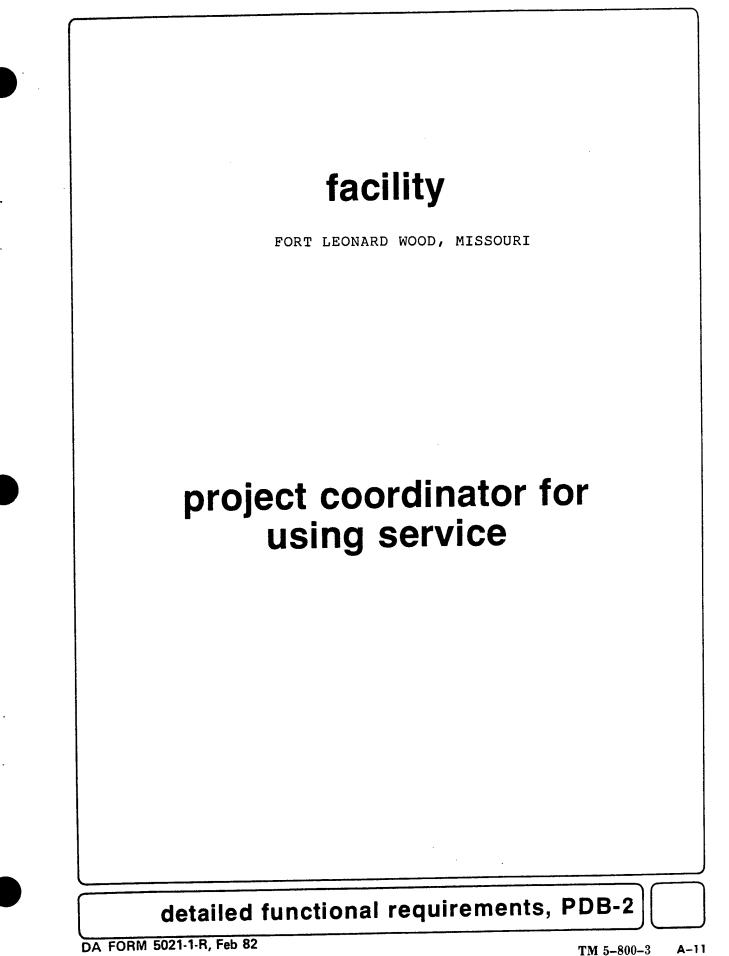
#### IMPACT SUMMARY:

IF THIS PROJECT IS APPROVED, AN ESTIMATED 3126 MBTU/YR WILL BE CONSERVED EACH YEAR. THIS WILL AMOUNT TO A COST SAVINGS OF \$10,255.

IF THIS PROJECT IS NOT APPROVED, FORT LEONARD WOOD WILL NOT BE ABLE TO ACHIEVE THE POTENTIAL ENERGY SAVINGS THAT THIS PROJECT CAN PROVIDE.

functional requirements summary, PDB-1

A-9



### facilities requirements sketch, PDB- $\frac{1}{2}$

DA FORM 5022-R, Feb 82

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#### Required or Not Required To Be \* Determined A. SPECIAL CONSIDERATIONS Document Attached Comment Attached ITEM R Х Cost estimates for each primary and supporting facility A-1 Telecommunications system coordination with USACC and authorization for exceptions NR A-2 Coordination with state and local governmental requirements (blind vendors, medical facilities, A-3 construction and operating permits, clearinghouse coordination, etc.) NR NR Assignment of airspace A-4 R Х A·5 Economic analysis of alternatives NR Approval for new starts A-6 International balance of payments (IBOP) coordination with U.S. European command and A.7 NATO-overseas cost estimates and comparables (include rate of exchange used in estimates) NR Impact on historic places-on site survey by authorized archeologist and coordination with state A-8 historic preservation officer and advisory council on historic preservation NR NR Exceptions to established criteria A-9 NR Coordination with various staff agencies (Provost Marshall-physical security, etc.) A-10 R А Identification of related or support projects (so projects can be coordinated) A-11 R А Required completion date A-12 Other Special Considerations (List and number items) Х ENERGY CONSERVATION INVESTMENT PROGRAM R A-13 Х ENERGY ENGINEERING - ANALYSIS PROGRAM R A-14 С R A-15 INSTALLATION SCHEDULE \* BY WHOM (Check and insert appropriate letter) REQUIRED OR NOT REQUIRED - Not relevant or no information to communicate. Enter "R" if item is relevant and is required for this project. A - DFAE Enter "NR" if item is irrelevant and is not required for this project. B - Using Service TO BE DETERMINED - Information needed but not currently available. C – Construction Service Enter code for information source. COMMENT ATTACHED - Significant information summarized or explained D - Designer

E – Other (Check Comments Attached and explain)

## documentation checklist

DA FORM 5023-A-R, Feb 82

DOCUMENT ATTACHED - Significant information is in an existing docu-

and attached.

ment which is attached.

ITEM onsultation with the District Office to determine and evaluate flood plain hazards reparation, submission, and/or approval of new General Site Plan Annotated General Site Plan Facilities Requirements Sketch reparation of Site Survey Subsoil information Approval by Department of Defense Explosive Safety Board (DDESB) for Safety Site Plan Other Site Development Considerations (List and number items)	NR NR NR NR NR NR NR NR NR			Document
Preparation, submission, and/or approval of new General Site Plan Annotated General Site Plan Sketch Site Plan Facilities Requirements Sketch Preparation of Site Survey Subsoil information Approval by Department of Defense Explosive Safety Board (DDESB) for Safety Site Plan	NB NR NR NR NR NR			
General Site Plan Annotated General Site Plan Sketch Site Plan Facilities Requirements Sketch Preparation of Site Survey Subsoil information Approval by Department of Defense Explosive Safety Board (DDESB) for Safety Site Plan	NR NR NR NR			
Annotated General Site Plan Sketch Site Plan Facilities Requirements Sketch Preparation of Site Survey Subsoil information Approval by Department of Defense Explosive Safety Board (DDESB) for Safety Site Plan	NR NR NR NR			
Sketch Site Plan Facilities Requirements Sketch Preparation of Site Survey Subsoil information Approval by Department of Defense Explosive Safety Board (DDESB) for Safety Site Plan	NR NR NR NR			
Facilities Requirements Sketch Preparation of Site Survey Subsoil information Approval by Department of Defense Explosive Safety Board (DDESB) for Safety Site Plan	NR NR NR			
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Site Survey Subsoil information Approval by Department of Defense Explosive Safety Board (DDESB) for Safety Site Plan	NR			
Subsoil information Approval by Department of Defense Explosive Safety Board (DDESB) for Safety Site Plan	NR			
Approval by Department of Defense Explosive Safety Board (DDESB) for Safety Site Plan				
	NR			
)ther Site Development Considerations (List and number items)	NR NR NR NR NR NR NR NR Check and insert appropriate le Service ruction Service ner (Check Comments Attached ar in)			
A - DFAE         B - Using Se         C - Construct         A - DFAE         B - Using Se         C - Construct         A - DFAE         B - Using Se         C - Construct         A - DFAE         B - Using Se         C - Construct         A - DFAE         B - Using Se         C - Construct         D - Designer         hed.         C - ATTACHED - Significant information is in an existing docu-         C - ATTACHED - Significant information is in an existing docu-	ervice Iction Servic r Check Comr	e		
	Charles of the contraction of the contr	<ul> <li>A - DFAE</li> <li>B - Using Service</li> <li>C - Construction Service</li> <li>For information source.</li> <li>ATTACHED - Significant information summarized or explained</li> <li>ATTACHED - Significant information is in an existing docu-</li> <li>ch is attached.</li> </ul>	<ul> <li>A - DFAE</li> <li>B - Using Service</li> <li>C - Construction Service</li> <li>For information source.</li> <li>ATTACHED - Significant information summarized or explained</li> <li>ATTACHED - Significant information is in an existing docu-</li> <li>ch is attached.</li> </ul>	Enter "R" if item is relevant and is required for this project.       A - DFAE         B" if item is irrelevant and is not required for this project.       B - Using Service         CERMINED - Information needed but not currently available.       B - Using Service         If item is irrelevant and is not required for this project.       B - Using Service         If item is irrelevant and is not required for this project.       B - Using Service         If item is irrelevant and is not required for this project.       B - Using Service         If item is irrelevant and is not currently available.       B - Using Service         If of information source.       D - Designer         Attrached -       E - Other (Check Comments Attached a explain)

DA FORM 5023-B-R, Feb 82

С	. ARCHITECTURAL & STRUCTURAL	Required or Not Required	To Be * Determined	nent hed	Document Attached
	ITEM	Requi Not R	To Be Deter	Comment Attached	Docu Attac
C-1	Reconciliation with troop housing programs and requirements	NR			
C-2	Evaluation of existing facilities (including degree of utilization)	NR			L
C-3	Approval for removal and relocation of existing useable facilities	NR			
$\frac{C-3}{C-4}$	Evaluation of off-post community facilities	NR			
C-5	Storage and maintenance facilities (including nuclear weapons)	NR			
<del>C-6</del>	Coordination hospitals, medical and dental facilities with Surgeon General	NR			
C.7	Coordination of aviation facilities with FAA	NR			
C-8	Coordination air traffic control and navigational aids with USACC	NR			
C-9	Tabulation of types and numbers of aircraft	NR			
$\frac{C \cdot 3}{C \cdot 10}$	Evaluation of laboratory, research and development, and technical maintenance facilities	NR			
	Coordination chapels with Chief of Chaplains	NR	· · · · · · · · · · · · · · · · · · ·		
C-11	Review food service facilities by USATSA	NR			
C-12	Automated data processing system or equipment approvals-cost analysis when ADP and/or				<u> </u>
C-13	communication centers not co-located with related facilities	NR			
		NR			
C-14	Coordination postal facilities with U.S. Postal Service Regional Director	NR		·	
C-15	Laundry and dry cleaning facilities coordination with ASD(I&L)	NR	-		·
C-16	Tenant facilities coordination with installation where sited	INIX			•}
C-17	Facilities for or exposed to explosions, toxic chemicals, or ammunition-review by DDESB (See	NR	1		
	also Item B-4)			X	·}
C-18	Analysis of deficiencies	R R	-	X	·[
C-19	Consideration of alternatives		-	<b></b>	·
C-20	Determination whether occupants will include physically handicapped or disabled persons	NR			
C-21	As-build drawings for alterations or additions	NR			
C-22	Availability of Standard Design or site adaptable designs Other Architectural & Structural (List and number items)	NR		·	· [
TO B Er COMM an DOCL	<ul> <li>WHOM (Check and the second seco</li></ul>	ce In Service	,		
	documentation chec	klis	st	$\square$	

DA FORM 5023-C-R, Feb 82

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	E. ENVIRONMENTAL CONSIDERATIONS	Required or Not Required	To Be * Determined	Comment Attached	Document Attached
	ITEM	S S S S	۴å	Ϋ́Ğ	åě
-1	Environmental impact assessment	R	Α		
.2	EIA conclusions require Environmental Impact Statement	NR			
÷3	Determination of health, environmental or related hazards. Assistance to determine existence of any health, environmental or related hazard may be requested from Aberdeen Proving Ground, MD 21010, the Office of the Surgeon General, Attn: DASG-HCH (Army Environmental Hygiene Agency)	NR			
E-4	Air/water pollution permit, coordination with agencies and compliance with standards at Federal, state and local level	NR			.
E-5	Corrective measures associated with Environmental Impact Statements or assessment—list separately and evaluate.	NR	.		
	PUIRED OR NOT REQUIRED – Not relevant or no information to com- hunicate. Enter "R" if item is relevant and is required for this project. Inter "NR" if item is relevant and is not required for this project. BE DETERMINED – Information needed but not currently available. Inter code for information source. MENT ATTACHED – Significant information summarized or explained attached. SUMENT ATTACHED – Significant information is in an existing docu- nent which is attached.	ice on Servic	e		

DA FORM 5023-E-R, Feb 82

#### COMMENTS

#### DOCUMENTATION CHECK LIST

#### ITEM COMMENT

A-1 COST ESTIMATE: THE COST OF INSTALLED GAS DRYERS IS \$93,900.

DUCT WORK PIPING 220 LB DRYERS	106 144 <u>84,000</u>
TOTAL CONSTRUCTION COST	84,250
SIOH (5.5%)	4,640
DESIGN (6%)	5,050
TOTAL REQUEST (FY91)	\$93 <b>,</b> 940

A DETAILED BREAKDOWN OF THE COST ESTIMATE IS SUPPLIED IN THE DD 1391 DOCUMENTATION.

- A-5 ECONOMIC ANALYSIS OF ALTERNATIVES: SEE ATTACHED DD 1391, DETAILED JUSTIFICATION, SECTION 4.
- A-13 THIS PROJECT MEETS ALL ECIP REQUIREMENTS FOR FUNDING.
- A-14 THIS PROJECT IS PART OF THE EEAP CONDUCTED AT FORT LEONARD WOOD DURING FY 89.
- C-18 ANALYSIS OF DEFICIENCIES: SEE ATTACHED DD 1391.
- C-19 CONSIDERATION OF ALTERNATIVES: SEE ATTACHED DD 1391, DETAILED JUSTIFICATION, SECTION 4.

V-2-22

A. SPECIAL CONSIDERATIONS       ITEM         ITEM         Factors of risk, restriction or unusual circumstance expected to increase costs beyond applicable area averages       NR         Construction phasing requirements       NR         Functional support equipment (mechanical, electrical, structural, and security) to be built in       NR         Equipment in place and justification       NR         Other equipment dumiture (O&MA, OPA) and costs       NR         Special studies and tests (hazards analyses, compatibility testing, new technology testing, etc.)       NR         Type of construction (permanent, temporary, semi-permanent)       NR         Government furnished equipment (quantities, procurement time, availability and special handling and storage requirements). Funds used for procurement.       NR         Other special considerations (list and number items)       NR       NR
area averages       NR
Construction pliasing requirements         Functional support equipment (mechanical, electrical, structural, and security) to be built in       NR         Equipment in place and justification       NR         Other equipment and furniture (O&MA, OPA) and costs       NR         Special studies and tests (hazards analyses, compatibility testing, new technology testing, etc.)       NR         Type of construction (permanent, temporary, semi-permanent)       NR         Government furnished equipment (quantities, procurement time, availability and special handling and storage requirements). Funds used for procurement.       NR
Functional support equipment (mechanical, electrical, structural, and security) to be built in       NR         Equipment in place and justification       NR         Other equipment and furniture (O&MA, OPA) and costs       NR         Special studies and tests (hazards analyses, compatibility testing, new technology testing, etc.)       NR         Type of construction (permanent, temporary, semi-permanent)       NR         Government furnished equipment (quantities, procurement time, availability and special handling and storage requirements). Funds used for procurement.       NR
Equipment in place and justification       NR         Other equipment and furniture (O&MA, OPA) and costs       NR         Special studies and tests (hazards analyses, compatibility testing, new technology testing, etc.)       NR         Type of construction (permanent, temporary, semi-permanent)       NR         Government furnished equipment (quantities, procurement time, availability and special handling and storage requirements). Funds used for procurement.       NR
Other equipment and furniture (O&MA, OPA) and costs       NR         Special studies and tests (hazards analyses, compatibility testing, new technology testing, etc.)       NR         Type of construction (permanent, temporary, semi-permanent)       NR         Government furnished equipment (quantities, procurement time, availability and special handling and storage requirements). Funds used for procurement.       NR
Special studies and tests (hazardš analyses, compatibility testing, new technology testing, etc.)       NR         Type of construction (permanent, temporary, semi-permanent)       NR         Government furnished equipment (quantities, procurement time, availability and special handling and storage requirements). Funds used for procurement.       NR
Type of construction (permanent, temporary, semi-permanent)       NR         Government furnished equipment (quantities, procurement time, availability and special handling and storage requirements). Funds used for procurement.       NR
Government furnished equipment (quantities, procurement time, availability and special handling and storage requirements). Funds used for procurement.       NR
Other special considerations (list and number items)

DA FORM 5024-A-R, Feb 82

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В.	SITE DEVELOPMENT	Required or Not Required	To Be • Determined	Comment Attached	Document
	ITEM	Regu	To B Deter	Com	Docu
B-1	Construction restrictions or guidelines pertaining to	NR			
(A)	site access and preferred construction routes			<u> </u>	
(B)	Airfield clearance, explosive storage, working hours, safety, etc.	NR	┥		┝
(c)	Facilities and/or functions or adjoining areas (structures, materials, impact)	NR			
B-2	Real estate actions (acquisition, disposal, lease, right-of-way)	NR			
8-3	Demolition/relocation required (data)				
(A)	Special considerations due to explosives/radioactivity/ chemical contamination/asbestos emissions/toxic gases	NR			   _
— — (B)	Restrictions on disposal of demolished/relocated material				
	including hazardous waste	NR	ļ		
B-4	Pavement types and requirements (including traffic surveys and MTMC coordination)	NR			
8-5	Landscape considerations				
(A)	Protection of existing vegetation	$-   \frac{NR}{}$	↓ _ ·		-
(B)	Stockpile topsoil	NR			ļ
	Other Site Development (List and number items)				
mun Ente TO BE Ente COMME and S DOCUN	RED OR NOT REQUIRED – Not relevant or no information to com- icate. Enter "R" if item is relevant and is required for this project. r "NR" if item is irrelevant and is not required for this project. DETERMINED – Information needed but not currently available. r code for information source. ENT ATTACHED – Significant information summarized or explained attached. ENT ATTACHED – Significant information is in an existing docu- t which is attached.	ervice ction Servic r Check Comr	9		

ں 	ARCHITECTURAL & STRUCTURAL	Required or Not Required	To Be * Determined	Comment Attached	Document
	ITEM	Red	To E Dete	Con	å
C-1	Vibration-producing equipment requiring isolation	NR			
C·2	Seismic zone and other design load criteria (typhoon, hurricane, earthquake loads, high or low loss potential)	<u>NR</u>			
C-3	Protective shelter evaluation and resistant design criteria (conventional/nuclear blast and radia tion, chemical/biological)	NR			
C-4	Unusual foundation requirements (pier, pile, caisson, deep foundations, mat, special treatment permafrost areas, soil bearing)	INK			
C-5	Designation and strength of units to be accommodated	NR		.	
C-6	Requirements and data for special design projects	NR	-		·
C-7	Unusual floor and roof loads (safes, equipment)	NR	-[		·
C-8	Security features (arms rooms, vaults, interior secure areas)	<u>NR</u>	-	·	·
	UIRED OR NOT REQUIRED - Not relevant or no information to com- nunicate. Enter "R" if item is relevant and is required for this project. The second	rvice stion Servic	:e		

DA FORM 5024-C-R, Feb 82

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	in the second	<u>R</u>	<u>D</u>		
)-1	the and pack loveling techniques	<u>NR</u>			
.2		R	D	[	
-3	Maintenance considerations (accession), or equip		1	1	1
)-4			D	.[	
	transferred and characteristics (proposed and/or existing)	<u>R</u>	<u>D</u>	.[	
0.5	Heating-availability, general cyconicity pro-				
D-6	and and/or existing)		<u>D</u>	.	·
0.7	i i i i i i i i i i i i i i i i i i i	R	D		.
	Wester supply/waste treatment-availability, general system type and characteristics (proposed				
D-8	Special mechanical requirements or considerations (elevator, crane, hoist, etc.)         R           Special peak usage periods and peak leveling techniques         NR           Maintenance considerations (accessibility of equipment, compatibility with existing equipment)         R           Plumbing—availability, general system type and characteristics (proposed and/or existing, incl. compressed air and gas)         R           Heating—availability, general system type and characteristics (proposed and/or existing)         R           Ventilating, air condition/refrigeration—availability, general system type and characteristics (proposed and/or existing)         R           Electrical—availability, general system type and characteristics incl. airfield lighting, communication, etc. (proposed and/or existing)         R           Water supply/waste treatment—availability, general system type and characteristics (proposed and/or existing)         R           Energy requirements/fuel conversion (sources, availability, loads, types of fuel, etc.)         R		-	-	
	Energy requirements/fuel conversion (sources, availability, loads, types of fuel, etc.)		D		·
D-9 D-10		NR	-		
J- 10	Solar energy of the second sec				
то со	QUIRED OR NOT REQUIRED - Not relevant on the indired for this project.       A - DFAE         municate. Enter "R" if item is relevant and is not required for this project.       B - Using Ser         BE DETERMINED - Information needed but not currently available.       B - Using Ser         Enter code for information source.       D - Designer         MMENT ATTACHED - Significant information is in an existing docu-       E - Other (C	vice tion Serv	ice		

DA FORM 5024-D-R, Feb 82

E	E. ENVIRONMENTAL CONSIDERATIONS		Required or Not Required	To Be * Determined	Comment Attached	Document
	ITEM		Regu	To B Dete	Com Atta	Ö
E-1	Waste water treatment, air quality, and solid waste disposal criteria		NR			
	Other Environmental Considerations (List and number items)					
			2 2			
rn E	UIRED OR NOT REQUIRED - Not relevant or no information to com- nunicate. Enter "R" if item is relevant and is required for this project. Inter "NR" if item is irrelevant and is not required for this project.	* BY WHOM (Check A DFAE B Using Servic		ert appro	opriate le	ette
E COM al DOC	BE DETERMINED — Information needed but not currently available. Inter code for information source. IMENT ATTACHED — Significant information summarized or explained attached. IMENT ATTACHED — Significant information is in an existing docu- ment which is attached.	C – Constructio D – Designer E – Other (Cheo explain)			tached a	nd
	technical data	chec	di	st	$\left[ \right]$	

DA FORM 5024-E-R, Feb 82

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[	FIRE PROTECTION		Required or Not Required	To Be * Determined	Comment Attached	Document
	ITEM	t bozards atc.)			04	
F-1	Special fire protection systems or features (detection and suppression equipmen		NR			
	Other Fire Protection Considerations (List and number items)					
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$\equiv$	DUIRED OR NOT REQUIRED - Not relevant or no information to com-	BY WHOM (Che	ck and in	sert app	ropriate	lette
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	Enter "NR" if item is irrelevant and is not required for this project.	B - Using Sen	vice			
то	BE DETERMINED - Information needed but not currently available. Enter code for information source.	C - Construct		ce		
	MMENT ATTACHED - Significant information summarized or explained	D – Designer				
	and attached.	E - Other (Ch	eck Com	ments A	ttached	and
	CUMENT ATTACHED - Significant information is in an existing docu-	explain)				
	ment which is attached.				$\sim$	

DA FORM 5024-F-R, Feb 82

See ch. Data checklist	A. SPECIAL CONSIDERAT	<b>FIONS</b>	Required or Not Required	To Be Determined	Comment Attached	Document
Item	רו	ſEM	Req	To f Dete	Com Atta	Doci
A-1 A	beyond applicable area averages.	usual circumstance expected to increase costs	NR			
	Special applicable construction use of government furnished dow	codes/criteria (NATO, SOFA, base regulations, cuments, etc.)	NR			
	Skilled labor and/or structural m	naterial availability impact.	NR			
A-2 A	Construction phasing requirements		NR			
A	Unique contractor requirements ments-AR 385-10, DODI 1000.18	(24 hr/day work capability; safety require- , DODD 1000.3, DODI 6055.1; etc.)	NR			
	Utilities available to contractor (typ	pes, metering, costs, billing, etc.)	NR			
	Secure area availability for contract		NR			
A	Clearances required of contractor		NR			
A	Contractor work area (location, lim	its)	R	<u>A</u>		
A-3 A	Function support equipment (mean ments)	chanical, electrical, structural support require-	R	_ <u>D</u> _		
D-1	Cranes and hoists (loads, contro	ils, uses, etc.)	R	D		
A	Trash handling system (availabilit incide with installation resource rec	y, storage area for recyclable material to co- covery plan)	NR			
A-3, A	0 Real property installed equipment	and furniture	NR			
	Functional support equipment		NR			
A-5 -	Equipment in place		<u>NR</u>			
-	Other equipment and furniture	(O&MA, OPA)	NR			.
A	1 Disposition of scrap and salvage		_  <u>R</u>	<u> </u>		.
A	2 Training of using service operating		_  <u>R</u>			.
A	3 Contingency plan for incidental dis		R		<b>_</b>	
A	4 Maintenance and maintainability nance requirements or new mainten	(i.e. avoiding features which have high mainten nance skills, etc.)	R	D		
	5 Economic Considerations		<u>NR</u>			
	Projected economic life associated w	vith specified functional requirements.	<u>NR</u>			
	Special economic ranking consideral other than economics (i.e., other than as to which of the feasible alternativ statement of locally unacceptable alt	tions—design features for which factors n lowest LCC) should govern the decision es should be selected, including	NR			
_						-
	Projected facility utilization operation	ring economic life and alterations to be required.				-1
			-			
	Projected preventive-maintenance (p recommended by manufacturer; min occur, and little else; full p-m on crit	nimum p-m-replace failures as they	NR			
	Projected strategy for custodial care used types of exterior and interior fi vacuuming, washing, painting, etc.).	and maintenance for most commonly nishes (e.g., frequencies for sweeping,	NR			
-	) Design features that experience has		NR			
municate. E Enter "NR"	NOT REQUIRED - Not relevant or no ter "R" if item is relevant and is required fo item is irrelevant and is not required fo MINED - Information needed but no	e information to com- lired for this project. r this project. B – Using S			criate le	tter)

COMMENT ATTACHED - Significant information summarized or explained and attached.

DOCUMENT ATTACHED - Significant information is in an existing document which is attached.

- D Designer
- E Other (Check Comments Attached and explain)

# design data checklist

DA FORM 5025-A-R, Feb 82

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B-1       B-1       Required site plans (incl. design and construction factors)       INR         (A)       Site access and preferred construction routes       INR         (B)       Site restrictions (airfield clearance, explosive storage, etc.)       INR         (C)       Existing facilities/functions on adjoining areas (structures, materials, impact)       INR         (D)       Disposal areas (trash, excavated material, constraints)       INR         (E)       Borrow and spoil areas       INR         (G)       Existing trees, turf, ground cover, landscape development, erosion control       INR         (H)       Bridges and fances (applicable design criteria)       INR         (I)       Railroads (routing, sidings, docks, vards, grounding)       INR         (I)       Fire station and security police location       INR         (K)       Site utilities-capacity and quantity available to project (sanitary and storm sewers, drainage ditches, water and gas service, communication lines, hydrants and sprinklers, etc.)       R         (L)       New facilities (learly identified       INR         (M)       Necessary support facilities required for complete functional project (ware house, igloo, fuel storage, waste treatment, etc.)       INR         B-2       B-3       Real estate actions (acquisition, disposal, lease, right-of-way)       INR         B-4 <t< th=""><th>e Be</th><th>Required or Not Required</th><th>Required or Not Required To Be</th><th>Comment Attached</th><th>Document Attached</th></t<>	e Be	Required or Not Required	Required or Not Required To Be	Comment Attached	Document Attached
(A)       Site access and preferred construction routed       NR         (B)       Site restrictions (airfield clearance, explosive storage, etc.).       NR         (C)       Existing facilities/functions on adjoining areas (structures, materials, impact)       NR         (D)       Disposal area (trans, excavated material, constraints)       NR         (E)       Borrow and tool areas       NR         (F)       Grades or contour existing       NR         (I)       Raindess (trans, excavated material, constraints)       NR         (I)       Failaroads (trouting, sidings, docks, yetd, grounding)       NR         (I)       Failaroads (trouting, sidings, docks, yetd, grounding)       NR         (I)       Failaroads (trouting, sidings, docks, yetd, grounding)       NR         (I)       New facilities clearly identified       NR         (II)       News, drainagd disclose, water and gas service, communication lines, hydrants and sprinklers, etc.)       NR         B-2       Subscil conditions (actual or expected-groundwater, permafrost, etc.)       NR         B-3       B-4       Demolition/relocation required to clear site (date)       NR         B-4       Demolition/relocation required to clear site (date)       NR         B-4       B-5       Pavement types and requirements       NR	ΡĹ	Red Not	Red Not To I	Со <del>п</del> Atta	Doc Atta
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(E)       Gordwand point acts       NR         (F)       Grades or contours existing       NR         (G)       Existing trees, turf, ground cover, landcape development, erosion control       NR         (H)       Bridges and fences (applicable design criteria)       NR         (I)       Raindes and fences (applicable design criteria)       NR         (I)       Raindes (contours extering)       NR         (I)       Reintersteine (contours)       NR         (II)       News facilities clearly identified       NR         (II)       News facilities clearly identified       NR         (M)       Necessary support facilities required for complete functional project (ware house, igloo, fuel storage, waste treatment, etc.)       NR         B-2       Subsoil conditions (actual or expected-groundwater, permafrost, etc.)       NR         B-4       Demolition/relocation required to clear site (date)       NR         B-4       Design loading and use frequency by type of Daving       NR         (B)       Street size and dayout traffic control)       NR         (C)       Parking lots (signage,	_ _A_				
(1)       Crades or control regularity or control over, landscape development, erosion control       NR         (1)       Bridges and fences (applicable design criteria)       NR         (1)       Fire station and security police location       NR         (1)       Fire station and security police location       NR         (1)       Fire station and security police location       NR         (K)       Site utilities clearly identified       NR         (K)       New facilities clearly identified       NR         (K)       New facilities clearly identified       NR         (M)       Necessary support facilities required for complete functional project (ware house, igloo, fuel storage, waste treatment, etc.)       NR         B-2       Subsoli conditions (actual or expected-groundwater, permafrost, etc.)       NR         B-3       B-4       Demolition/relocation required to clear site (date)       NR         B-3       B-4       Demolition/relocation required to clear site (date)       NR         B-4       Demolition/relocation required to clear site (date)       NR         B-4       Demolition/relocation requirements       NR         (G)       Sidewalks and curbs (handicapped, etc.)       NR         (D)       Sidewalks and curbs (handicapped, etc.)       NR         (D)	_				
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B-2       B-3       Real estate actions (acquisition, disposal, lease, right-of-way)       NR         B-3       B-4       Demolition/relocation required to clear site (date)       NR         B-4       Design loading and use frequency by type of paving       NR         (A)       Design loading and use frequency by type of paving       NR         (B)       Street size and layout (traffic control)       NR         (D)       Sidewalks and curbs (handicapped, etc.)       NR         (D)       Sidewalks and curbs (handicapped, etc.)       NR         (E)       Gutters, culverts and other drainage factors       NR         (F)       Runways, aprons and taxiways       NR         (G)       Tie-down anchors or grounds       NR         (H)       Special surface conditions required       NR         D-9,       B-6       Energy conservation siting and features (wind solar, etc.). See also DDC item       NR         D-10       B-6       Energy conservation siting and features (wind solar, etc.). See also DDC item       NR         NR       Conservation siting and textures (wind solar, etc.). See also DDC item       NR         D-10       B-6       Energy conservation on information to com-       NR         NR       Enter of information source.       See also DDC item       NR					
B-3       B-4       Demolition/relocation required to clear site (date)       NR         B-4       B-5       Pavement types and requirements       NR         (A)       Design loading and use frequency by type of paving       NR         (B)       Street size and layout (traffic control)       NR         (C)       Parking lots (signage, etc.)       NR         (D)       Sidewalks and curbs (handicapped, etc.)       NR         (E)       Gutters, culverts and other drainage factors       NR         (F)       Runways, aprons and taxiways       NR         (G)       Tie-down anchors or grounds       NR         (H)       Special surface conditions required       NR         D-9,       B-6       Energy conservation siting and features (wind solar, etc.). See also DDC item         D-10       D-13 (D) & IE)       NR         EteQUIRED OR NOT REQUIRED – Not relevant or no information to communicate. Enter "R" if item is relevant and is required for this project.       See also DDC item         Total Enter Simple S		NR	NR		
B-4       B-5       Pavement types and requirements       NR         (A)       Design loading and use frequency by type of paving       NR         (B)       Street size and layout (traffic control)       NR         (C)       Parking lots (signage, etc.)       NR         (D)       Sidewalks and curbs (handicapped, etc.)       NR         (E)       Gutters, culverts and other drainage factors       NR         (F)       Runways, aprons and taxiways       NR         (G)       Tie-down anchors or grounds       NR         (H)       Special surface conditions required       NR         D-9,       B-6       Energy conservation siting and features (wind solar, etc.). See also DDC item       NR         D-10       D-13 (D) & (E)       NR       NR         EQUIRED OR NOT REQUIRED – Not relevant or no information to communicate. Enter "R" if item is relevant and is net required for this project.       See also DDC item       NR         D-10       Enter code for information needed but not currently available.       B – Using Service       C – Construction Ser         D B E DETERMINED – Information needed but not currently available.       D – Designer       E – Other (Check Communicate Construction Ser         D MENT ATTACHED – Significant information summarized or explained and attached.       Currently availad documentatis in an existing documenta		NR	NR	-	
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(B)       Street size and layout (traffic control)       NR         (C)       Parking lots (signage, etc.)       NR         (D)       Sidewalks and curbs (handicapped, etc.)       NR         (E)       Gutters, culverts and other drainage factors       NR         (F)       Runways, aprona and taxiways       NR         (G)       Tie-down anchors or grounds       NR         (H)       Special surface conditions required       NR         D-9,       B-6       Energy conservation siting and features (wind solar, etc.). See also DDC Item         D-10       D-13 (D) & (E)       NR         EGUIRED OR NOT REQUIRED – Not relevant or no information to communicate. Enter "R" if item is relevant and is required for this project.       See also DDC Item         D B D D ETERMINED – Information needed but not currently available.       B – Using Service         C C – Construction Ser       D – Designer         Enter code for information source.       DMENT ATTACHED – Significant information is in an existing document which is attached.         CUMENT ATTACHED – Significant information is in an existing document which is attached.       Other (Check Comexplain)					
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Image: Construction Service       Sidewalks and curbs (handicapped, etc.)       Image: Construction Service         Image: Construction Service       Gutters, culverts and other drainage factors       Image: Construction Service         Image: Construction Service       Gutters, culverts and other drainage factors       Image: Construction Service         Image: Construction Service       Gutters, culverts and other drainage factors       Image: Construction Service         Image: Construction Service       Gutters, culverts and service       Image: Construction Service       Image: Construction Service         Image: Construction Service       Image: Construction Service       Image: Construction Service       Image: Construction Service         Image: Construction Service       Image: Construction Service       Image: Construction Service       Image: Construction Service         Image: Construction Service       Image: Construction Service       Image: Construction Service       Image: Construction Service         Image: Construction Service       Image: Construction Service       Image: Construction Service       Image: Construction Service         Image: Construction Service       Image: Construction Service       Image: Construction Service       Image: Construction Service         Image: Construction Service       Image: Construction Service       Image: Construction Service       Image: Construction Service         Image: Construction S					
(E)       Gutters, cuiverts and other drainage factors       NR         (F)       Runways, aprons and taxiways       NR         (G)       Tie-down anchors or grounds       NR         (H)       Special surface conditions required       NR         D-9,       B-6       Energy conservation siting and features (wind solar, etc.). See also DDC Item       NR         D-10       D-13 (D) & (E)       NR       NR         EQUIRED OR NOT REQUIRED – Not relevant or no information to communicate. Enter "R" if item is relevant and is required for this project.       *BY WHOM (Check and in A - DFAE         Enter "NR" if item is irelevant and is not required for this project.       B - Using Service       C - Construction Ser         D BE DETERMINED – Information needed but not currently available.       E - Other (Check Cc astruction Ser       D - Designer         E - Other (Check Cc astplained and attached.       Significant information is in an existing document which is attached.       Significant information is in an existing document which is attached.					
(F)       Runways, aprons and taxiways         (G)       Tie-down anchors or grounds         (G)       Special surface conditions réquired         B-6       Energy conservation siting and features (wind solar, etc.). See also DDC Item         D-10       D-13 (D) & (E)         B-6       Energy conservation siting and features (wind solar, etc.). See also DDC Item         D-10       D-13 (D) & (E)         B-6       Energy conservation siting and features (wind solar, etc.). See also DDC Item         D-10       D-13 (D) & (E)         B-6       Energy conservation siting and features (wind solar, etc.). See also DDC Item         D-10       D-13 (D) & (E)         B-6       Energy conservation siting and features (wind solar, etc.). See also DDC Item         D-10       D-13 (D) & (E)         B-6       Energy conservation siting and features (wind solar, etc.). See also DDC Item         NR       mathematical solution of the solution		1	1 1		
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(H)       Special surface conditions required         D-9,       B-6       Energy conservation siting and features (wind solar, etc.). See also DDC item         D-10       D-13 (D) & (E)         NR         EQUIRED OR NOT REQUIRED – Not relevant or no information to communicate. Enter "R" if item is relevant and is required for this project.         Enter "NR" if item is irrelevant and is not required for this project.         O BE DETERMINED – Information needed but not currently available.         Enter code for information source.         OMMENT ATTACHED – Significant information is in an existing document which is attached.	1	- F	1 1		
D-10 D-13 (D) & (E) CUIRED OR NOT REQUIRED – Not relevant or no information to com- municate. Enter "R" if item is relevant and is required for this project. Enter "NR" if item is irrelevant and is not required for this project. D BE DETERMINED – Information needed but not currently available. Enter code for information source. DMMENT ATTACHED – Significant information summarized or explained and attached. DCUMENT ATTACHED – Significant information is in an existing docu- ment which is attached.		NR	NR	_	
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DA FORM 5025-B-1-R, Feb 82

See Tech. Data Checklist	B. SITE DEVELOPMENT (Continued)	Required or Not Required	To Be * Determined	Comment Attached	Document Attached
ltem	ITEM	άz	řð	Ϋ́č	ŏĕ
B-5	B-7       Landscape treatment         (A)       Preservation of existing features         (B)       Proposed planting (low maintenance species, locations away from power lines, etc.)	<u>NR</u> NR			
B-5	B-8 Storm drainage (See also Item E-4) (A) Total run-off area affecting project (B) Design intensity for floods	NR NR NR			
	(C)       Design of storm drainage system to include pick-up system and outfall lines         B-9       Consideration of Coastal Zone Management Act (PL 92-583, 1972; Amendment PL 94-370, 1976)         Other Site Development Considerations (List and number items)	NR			
munica Enter " TO BE D Enter c COMMEN and att DOCUMEI	<ul> <li>DOR NOT REQUIRED - Not relevant or no information to com- te. Enter "R" if item is relevant and is required for this project.</li> <li>NR" if item is irrelevant and is not required for this project.</li> <li>ETERMINED - Information needed but not currently available.</li> <li>Dede for information source.</li> <li>TATTACHED - Significant information is in an existing docu- hich is attached.</li> <li>*BY WHOM (Check A - DFAE B - Using Ser C - Construct D - Designer E - Other (Check explain)</li> </ul>	vice tion Servi	C <b>0</b>		
	design data chec	kli	st		

DA FORM 5025-B-2-R, Feb 82

See Fech. Data Checklist	C. ARCHITECTURAL & STRUCTURAL	Required or Not Required	To Be Determined	Comment Attached	Document Attached
Item	ITEM		10	νv	0 4
	C-1 Material availability limitations (include fill and paving)	<u>NR</u>			
	C-2 Architectural style (existing, planned or desired, use of pre-engineered buildings considered)	NR			
	C-3 Floors (type, finish, special loading, subgrade moisture control, low maintenance	NR			
C-7	types particularly in spill areas)	NR			
C-3	C-4 Walls (A) Exterior (materials, sealing of joints, general maintenance)	NR_	·		
	(B) Interior walls and partitions (material, finish, fire resistance, subgrade moisture	NR			
	control)	NR			
	C-5     Ceilings (height, finish, acoustics)       C-6     Windows (type, size, special treatment)	NR		-	
	have a participation panic hardware, durability)	NR	.	-	
	the duration of the special metal restrictions, durability)	NR	.		
	conductive, acto-resistant/	NR	.	-	-
	C-9 Special finishes (protective costing, neurophic) C-10 Security features (windows, doors, hardware, construction of walls, floors &	NR			
C-8	politings arms rooms, vaults, etc.)	R	D	-	
	C-11 Sound attenuation requirements (expected and required levels, location)	NR	- ₽	-	
	C-12 Stairs, elevators and chutes (location, size, type of usage)	NR			
	C-13 Loading docks and canopies	R	D_		
C-1	C-14 Vibration-producing equipment requiring isolation		-		1
C-4	C-14 Vibration-producing equipment of C-15 Unusual foundation requirements (pier, pile, caisson, deep foundations, mat, special treatment, creep control)	NR			_
		NR	_	_	-
	dimensions)	NR	_	_	
		NR			
	2.10 Boot loads and requirements (live/dead loads, materials, access, low maintenance	NR			
C.7	features like exterior drains, etc.)	NR			
	C-20 Structural specialities (slabs, sumps, trenches, pits)	NR		-	_
C-2	C-21 Seismic zone design criteria	NR			
C-2	C-21 Seismic zone dorget C-22 Area wind loads (summer/winter prevailing wind, hurricane, typhoon)	NR			
C-3	C-23 Protective shelter evaluation and resistant design criteria (A) Explosive/nuclear blast (protective, resistive, suppressive, venting and contain-	NR			
	(B) Radiation protection (type of radiation, intensity, source)	NR			_
		NR			
	(C) Chemical/biological protection				
TO BE Enter COMME and a DOCUM	ED OR NOT REQUIRED – Not relevant or no information to com- ate. Enter "R" if item is relevant and is required for this project. "NR" if item is irrelevant and is not required for this project. DETERMINED – Information needed but not currently available, code for information source. NT ATTACHED – Significant information summarized or explained ENT ATTACHED – Significant information is in an existing docu-	ervice action Ser ar Check Co	vice		
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DA FORM 5025-C-1-R, Feb 82

See Tech. Data Checklist	C	ARCHITECTURAL & STRUCTURAL (Continued)		Required or Not Required	To Be Determined	Comment Attached	Document
Item		ITEM		Re No	To Dei	Att Att	Ď
C-5	C-24	Designation and strength of units to be accommodated		NR			
C-6	C-25	Requirements for special design projects		<u>_NR</u>			
	C-26	Safety features (occupant load, maximum travel distance to exits, hazard to be controlled or eliminated)		_NR_			
	C-27	Special design features for handicapped. Other Architectural and Structural (list and number items)	- -	_NR_			
municate	e. Enter	T REQUIRED – Not relevant or no information to com- "R" if item is relevant and is required for this project. A – DFAE	ck i	and inser	7 rt approp	coriate let	ter)
TO BE DE	TERMIN	m is irrelevant and is not required for this project. B - Using S IED - Information needed but not currently available. C - Constru- formation source.	icti		.e		
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DA FORM 5025-C-2-R, Feb 82

See h. Data hecklist	D. MECHANICAL, ELECTRICAL, & UTILITY SYSTEMS	Required or Not Required	To Be * Determined	Comment Attached	Document
item	ITEM	άź	ř۵	ŭ¥	ă
D-1	D-1 Special mechanical requirements or considerations	_NR_			
D-2	D-2 Special peak usage periods and peak leveling techniques	_NR_			
D-3	D-3 Maintenance considerations (equipment room size, layout, location, general accessibility of equipment, compatibility with existing equipment.)	R	_D_		
D-9	D-4 Energy monitoring control system (EMCS) and permanent utilities metering	NR			
D-4	D-5 Plumbing system (proposed and/or existing)	$\frac{R}{NR}$	_ <u>D</u> _		
	(A) General piping and storage system	R	D _	- <b>-</b>	-
	(1) Materials (galvanized, copper, etc.)	R.	D		··
	(2) Insulation	R	D		··
	(3) Natural or LP gas	R	D		
	(4) Venting	NR			1
	(5) Distilled water		••••		
	(6) Compressed air	R			
	(7) Hospital & surgical gases	NR			
1	(8) Other (chemical, fuel)	- NR			
1	(B) Facility water supply	R	<u>D</u>		
	(C) Garbage disposal	NR	- <u>-</u> -		
	(D) Sanitary drainage system	$\frac{R}{1}$	<u>D</u>		
	(E) Grease interception	NR			
	(F) Chemical waste drainage & disposal (incl. explosive process waste)	$\frac{NR}{NR}$			
	(G) Radioactive waste	NR	.		
	(H) Drinking fountains	NR			
	(I) Water treatment	NR	·		
	(J) Emergency fixtures (showers, eyewash fountains)	R			·
D-5	D-6 Heating system	R	- <u>D</u> -		
	(A) Existing generation plant	R	D		
	(1) Location and distance from new facility	R	D		
	(2) Equipment (type, age, fuel, etc.) (3) Current loads (average, peak, reserves for this and other projects, load level-				
	ing system)	NR			
	(4) Type of plant	NR			1
ł	(5) Manning & support requirements	NR			<b>.</b>
	(6) Pollution controls	NR	1		
1	(7) Type of product	NR			
]		L	J	$\square$	1
munica Enter" O BE D Enter c	<ul> <li>D OR NOT REQUIRED - Not relevant or no information to com- e. Enter "R" if item is relevant and is required for this project.</li> <li>NR" if item is irrelevant and is not required for this project.</li> <li>ETERMINED - Information needed but not currently available.</li> <li>D Designer</li> <li>TATTACHED - Significant information summarized or explained</li> </ul>	ice		priate le	t
and att OCUME		eck Com	ments A	ttached	and

DA FORM 5025-D-1-R, Feb 82

See ech. Data	D. 1	MECHANICAL, ELECTRICAL, & UTILITY SYSTEMS (Continued)	Required or Not Required	To Be Determined	Comment Attached	Document Attached
Checklist Item		ITEM	Rec Not	To Det	Con Atta	Doc
	D-6	Heating system (continued)	NR _			
D-5	(B)	Requirements for proposed facility	NR			
	(1)	Type of system	NR.			
		Heat load requirements (special temperature demands)	NR			
	(2)	Controls, metering & EMCS requirements	NR			
	(3)	Distribution system (valves, steam pressure, fluid temperature)	NR			
	(4)		NR	1		
	(5)	Corrosion control	NR			1
	(6)	Insulation	NR			
	(7)	Additional equipment specifications	NR		1	
D-6	D.7	Ventilating/air conditioning/refrigeration system	NR			
	(A)	Existing facilities	NR			
	(1)	Location	NR			
ľ	(2)	Type of plant (refrigeration, chilled water, etc.)	[ [ <sup>1</sup> ] <sup>1</sup> ] <sup>1</sup>		•	
	(3)	Current loads (average, peak, reserves for this and other projects, load level-	NR			
[		ing system)	NR	1		
	(4)	Type of product (CFM, temperature, GPM, etc.)			• • • • • • •	
	(5)	Distribution system	NR			
	(6)	Special filtration requirements	NR			
	(7)	Special humidity, ventilation, or temperature requirements	NR			.
	(8)	Security restrictions for open ducting	NR			
	(9)	Freezers or coolers	NR		<u> </u>	
	I	Requirements for proposed facility				
	(B)		NR			
	(1)	Type of system Temperature, humidity and vent conditions special to this design	NR			
	(2)	Control, cycling, metering and EMCS requirements	NR	. [	1	·
	(3)	Distribution (length of extension, location, fluid temperature)	NR		1	
	(4)		NR		1	]
	(5)	Corrosion control	NR	•	1	
	(6)	Insulation Special fire and security considerations for this project	NR	•   • • • • •	1	·
	(7)		NR	•   • • • •		
	(8)	Occupancy hours and days per week	NR		-	
D-5,	D-8	Heat and chilled water distribution system	NR			·
D-6	(A)	Heat system	NR		-	
	(1)	Type of service	NR	• • • • • •		· [ · · ·
	(2)	Existing system components	NR			
	(3)	Valving and sectionalizing requirements			· · · · · · · ·	· [ · · ·
	(4)	Allowable shut-down of service for main connections	NR NR			
	(5)	Sizing for future facilities	-			-
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DA FORM 5025-D-2-R, Feb 82

See ech. Data Checklist	D. MECHANICAL, ELECTRICAL, & UTILITY SYSTEMS (Continued)	Required or Not Required	To Be * Determined	Comment Attached	Document Attached
item	ITEM	<b></b>		v ∢	
D-5 D-6	D-8       Heat and chilled water distribution system (continued)         (B)       Chilled water system         (1)       Type of service         (2)       Existing system components         (3)       Valving and sectionalizing requirements         (4)       Allowable shut-down of service for main connections         (5)       Sizing for future facilities         D-9       Electrical system         (A)       Power service characteristics & location         (B)       Stand-by power (available & required)         (C)       Special interior functional lighting requirements (brightness, night, emergency, justification)         (D)       Uninterruptible power required         (G)       Service outage duration limitations         (H)       Security alarm systems (type & location)         (I)       Street, parking or security lighting (brightness, hours, switching, etc.)         (J)       Types of fixtures required (including mounting, NEC classification, etc.)         (K)       Telephone extension circuits or conduit (functional support & outlet location)	NR NR NR NR NR NR NR NR NR NR NR NR NR N			
	(L)       Television circuitsor conduct (nonconservation operation)         (M)       Intercom requirements (locations, type)         (N)       Equipment list w/power requirements         (O)       Special communications requirements (filtering, maximum fluctuation limitations, convertors, etc.)         (P)       Electronic shielding & interference measures (frequency involved)         (Q)       Special switches & control outlets, receptacle requirements, etc.         (R)       Grounding requirements, lightning protection         (S)       Hazardous environment requirements (location, activity involved, NEC classification, type of hazard)         (T)       Corrosion control (cathodic protection)	NR NR NR NR NR NR			
munica Enter TO BE D Enter COMMEN and at DOCUME	D OR NOT REQUIRED – Not relevant or no information to com- te. Enter "R" if item is relevant and is required for this project. NR" if item is irrelevant and is not required for this project. ETERMINED – Information needed but not currently available. ode for information source. T ATTACHED – Significant information summarized or explained ached. NT ATTACHED – Significant information is in an existing docu- thich is attached.	vice tion Serv	rice		

DA FORM 5025-D-3-R, Feb 82

See ch. Data hecklist	D. M	ECHANICAL, ELECTRICAL, & UTILITY SYSTEMS (Continued)	Required or Not Required	To Be Determined	Comment Attached	Document
Item		ITEM	ř ž	ĔĔŎ	ů ž	ă
D-7	D-9	Electrical system (continued)				
	(U)	Other special power requirements (traffic control, antenna, etc.)	NR	- ·	1	
	_(v)	Applicability of task lighting considerations	NR	- ·		
1	(w)	Power management and metering requirements	NR			
	D-10	Electrical Distribution	·			
ľ	(A)	Actual & estimated loads (peak & average (KW demand))	<u>R</u>		·]- — —	·
	(B)	Utility compnay distribution system (substations, transmission lines, rate schedule, etc.)	NR			
	(C)	Government owned distribution system (switching station, transmission lines, feeders, etc.)	NR			
	(D)	Estimated impact of proposed equipment installation on power factor, load balance and costs for corrective action proposed	R	D		
	(E)	Overhead/underground (voltage, conductor size, grounding, etc.)	NR			.
	(F)	Estimated power demand factor and diversity factor	R	D		
	-(G)	Power quality requirements (voltage and frequency regulation)	R	D		.
	(H)	Power to intrusion, detection alarm systems around perimeter	NR		.	-
-	D-11	Airfield lighting requirements	NR			
		Area & location to be served	NR			
	(B)	Source of power (normal & emergency)	NR			
1	(c)	Vault requirements	NR		_	
		Primary feeders	NR			
	(E)		NR			-
	(F)	Runway lighting (centerline, edge, distance markers, intensity control)	NR			-
	(G)	Threshold, approach, & strobe beacon lighting	NR		_	-
	(H)	Visual approach slope indicators (VASI)	NR			-
		Obstructions lighting/barrier markers	NR			-
	(J)		NR	_	-	-
	(K)	Helipad/heliport lighting (perimeter, landing direction, hoverlane, etc.)	NR		-	-
D-8	D-12	Water supply system	R			-
	(A)	Source (commercial, well, storage, etc.)	$\frac{R}{R}$		-	-
	(B)	Average rate of supply (FPD at PSI) Current & Future			-	-
	(C)	Treatment requirements				-
	(D)	Existing system components (type, size, capacity, age, material, location, valving, pressure, etc.)		D		-  -
munica Enter " TO BE D Enter C COMMEN and att	te. Enter 'NR" if it ETERMII ode for ir T ATTAC sched.	<ul> <li>DT REQUIRED - Not relevant or no information to com- "R" if item is relevant and is required for this project.</li> <li>Em is irrelevant and is not required for this project.</li> <li>NED - Information needed but not currently available.</li> <li>Information source.</li> <li>CHED - Significant information summarized or explained</li> <li>A - DFAE</li> <li>B - Using Se</li> <li>C - Construct</li> <li>D - Designer</li> <li>E - Other (Construction)</li> <li>CHED - Significant information is in an existing docu-</li> </ul>	rvice tion Se heck C	rvice		
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See Tech. Data Checklist	D. MECHANICAL, ELECTRICAL, & UTILITY SYSTEMS (Continued)	Required or Not Required	To Be * Determined	Comment Attached	Document Attached
ltem	ITEM	αz	FΔ	Ϋ́Α	ĀĀ
D-8	D-12 Water supply system (continued)	 NR			
	(E)       Chemical analysis of water         (F)       Emergency storage requirements         (G)       Peak hours of supply (hours & estimated quantity)         (H)       Known minimal requirements of supported function or Government equipment (quantity & quality)         (I)       Chemical feeder & piping systems	   	_D _D 		
	(J)       Corrosion control (existing & planned)         (K)       Metering or usage restrictions         (L)       Location of tie points (available capacity, interruption schedule)	NR R R	D D		
D-8	D-13       Waste water treatment system         (A)       Existing system & components (size, capacity, characteristics)         (1)       Treatment plant         (2)       Collector sewers         (3)       Sewer mains (materials, depth)         (4)       Complete treatment – industrial process         (5)       Chemical, fuel or oil spill collection facilities         (6)       Existing flows (min., avg. peak)         (7)       Hydraulic capacity         (8)       Known/estimated industrial or functional discharges (quantity & quality)         (C)       Contributory population & per capita contribution         (1)       Treatment plant         (2)       Collection sewers         (3)       Lift station         (4)       Complete treatment (additions or modifications)         (5)       Chemical, fuel or oil spill collection facilities         (3)       Lift station         (4)       Complete treatment (additions or modifications)         (5)       Chemical, fuel or oil spill collection facilities         (6)       Waste water from portable water treatment plant         (7)       Projected flows—average or peak         (8)       By-pass restrictions         (9)       Location of tie points (available capacity, interru	NR NR NR NR NR NR NR NR NR NR NR NR NR N			
munica Enter "	D OR NOT REQUIRED - Not relevant or no information to com- te. Enter "R" if item is relevant and is required for this project. NR" if item is irrelevant and is not required for this project. B - Using Set	rvice		opriate l	etter)
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	design data chec	kli	st		

ata ist	ECHANICAL, ELECTRICAL, & UTILITY SYSTEMS (Cont.)	Required or Not Required	To Be * Determined	Comment Attached	Document Attached
	ITEM				
D-14	Energy Sources	R			
(A)	Gas systems (LP, natural, special)		D		
(1)	Loads and areas served	. <u>R</u>			
(2)	Source of gas & type of service	. <u>R</u>	.D		
(3)	Supply pressure average	. <u>R</u>	<u>.</u>		
(4)	Heating valve & type of gas (BTU per cubic foot)	. <u>R</u>	.D		
(5)	Valving & sectionalizing criteria	. <u>R</u>	.D		
(6)	Pressure regulation reduction stations	. <u>R</u>	<u>D</u>		
(7)	Existing lines, pumping stations, pressurization, base system	<u>.</u> R	<u>D</u>		
(8)	Control & metering	<u>R</u> _	<u>D</u>		
(B)	POL systems			ł – –	
(1)	Fuel (primary or standby source, grade and analysis)	NR.		<b></b>	
(2)	Storage (tank size, location, type, number of storage days)	NR.		<u>.</u>	
(3)	Areas served	NR.	1	<b>.</b>	
	Fuel requirements (known, estimated, quantity & type)	NR	ł	1	
. (4)	Distribution system characteristics (piping, types of fuel, pumps, capacities)	NR			1
(5)	Distribution system characteristics (Dipling, QDEs of root, powers of the powers) Ventilation system (Vapor Emission Control)	NR	1	[	1
(6)		NR		1	
. (7)	Safety specifications	NR	1	1	
(8)	Filter separators	<u></u>	·   ·	-	
(C)	Coal systems	NR		1	·
(1)	Storage (location & capacity)	NR	1	1	
(2)	Source of supply (primary & emergency)	NR		· · · · ·	
(3)	Type, energy value, analysis (i.e. sulfur, ash, etc.)		-	-	
(D)	Solar energy systems	NR	-	·. — —	
(1)	Building heating, air conditioning, domestic hot water	NR		4	.
(2)	Heating process water	NR		4	• • • • •
(3)	Collector type & location				• • • • •
(4)	Liquid, chemical or rock storage	NR	. <b>[</b>		
(5)	Freeze protection	NR			·
(E)	Energy conservation data (U values, orientation, passive solar considerations,			1	
151	etc.)	NR			_
	Other Mechanical & Utility Systems (list and number items)				
ite. Ente 'NR" if i	OT REQUIRED – Not relevant or no information to com- "R" if item is relevant and is required for this project. The mis irrelevant and is not required for this project. B – Using Set	vice		opriate	etter)
code for i NT ATTA ttached.	NED — Information needed but not currently available.       C — Construct         Information source.       D — Designer         CHED — Significant information summarized or explained       E — Other (C         ACHED — Significant information is in an existing docu-       explain)			Attache	and .
t which is a					
	design data chec	kli	st		

DA FORM 5025-D-6-R, Feb 82

- •

See Tech. Data Checklist	E. ENVIRONMENTAL CONSIDERATIONS	Required or Not Required	To Be * Determined	Comment Attached	Document Attached
ltem	ITEM				
E-1	E-1       Water quality         (A)       Waste water treatment management program (PL 92-500 & PL 95-217)         (B)       Water quality criteria & standards (federal, state and local)         (C)       Treatment requirements coordinated with EPA         (D)       Facilities to be installed to meet regulatory agency criteria	<u>NR</u> <u>NR</u> <u>NR</u> NR	  	·	  
 E-1	E-2       Air quality         (A)       Applicable air quality criteria (federal, state and local; PL 95-95 and Clean Air Act Amendment of 1977)			·	
	(B)       Action taken to comply with requirements         (C)       Type & amount of pollutants generated         (D)       Results of proposed abatement measures         (E)       Existing control equipment & monitoring procedures	<u>NR</u> <u>NR</u> NR		·	
E·1	(E)       E-3       Solid waste disposal         (A)       Applicable solid waste criteria (federal, state and local)         (B)       Wæste volume generated (type & characteristics)         (C)       Method of disposal (land fill and availability of land, leachate, etc.)         (D)       Disposition of recyclable materials for reuse or as combustion fuel         (E)       Impact on installation recycling programs         E-4       Effects of terrain changes (such as excavations, roadways, drainage structures,	NR NR NR NR NR			
E-1	(A) Measures to control erosion	NR NR NR		-   · -	-   -
E-1	<ul> <li>E-5 Treatment of nazardoconnection of phychlorinated biphenyls (PCB) in electrical transformers</li> <li>(B) Handling and disposal of asbestos materials</li> <li>(C) Handling and disposal of fiberglass products</li> <li>(D) Storage of fuels and solvents</li> <li>(E) Coordination with installation spill control plans</li> <li>Other Environmental Considerations (list and number items)</li> </ul>	NR NR NR NR			
TO BE Enter COMME and a DOCUM	ED OR NOT REQUIRED – Not relevant or no information to com- rate. Enter "R" if item is relevant and is required for this project. "NR" if item is irrelevant and is not required for this project. DETERMINED – Information needed but not currently available. Code for information source. NT ATTACHED – Significant information summarized or explained ttached. ENT ATTACHED – Significant information is in an existing docu-	arvice ction Sen r Check Cor	vice		
ment	design data chec	kli	st	$\left \right $	

DA FORM 5025-E-R, Feb 82

See ch. Data checklist		FIRE PROTECTION	Required or Not Required	To Be • Determined	Comment Attached	Document Attached
Item	$\square$	ITEM				
F-1	F-1	General design guidence	- <u>-</u> -			
	(A)	Occupancy type (see NFPA 101, Chap 4)	<u>_NR</u> _			
	(B)	Water supply characteristics (existing or planned extensions) (capacity, pump activation, storage tanks and pumps, etc.)	<u>NR</u>			
	(C)	Mobile fire apparatus (response distance/time)	<u>NR</u>			
	(D)	Fire detection and alarm systems (existing or planned, type, location, etc.)	<u>_NR</u> _			·
	(E)	Automatic suppression systems (water sprinkler, CO <sub>2</sub> , foam etc.—existing or planned	NR_			
	(F)	Hazard of contents (low, ordinary, high-see NFPA 101; type-explosives, flam- mable/toxic chemicals, radioactive materials)	NR			
	F-2	Special fire suppression system requirements	NR_			
	(A)	Means of egress	NR_			
	(B)	Fire area limitations	NR_			
	(C)	Fire walls, partitions, draft curtains	NR_	.		
	(D)	Detection system (type, detectors, supervision, transmitters, annunciators, backup provisions)	NR_			
	(E)	Suppression system (damage by water to costly equipment, shut down of operations)	NR			
		Other Fire Protection (list and number items)		-		
				フ		
munic	ete Enter	DT REQUIRED – Not relevant or no information to com- "R" if item is relevant and is required for this project. A – DFAE	k and ins	ert appro	priate le	etter)
Enter	"NR" if it	em is irrelevant and is not required for this project. B — Using Se NED — Information needed but not currently available. C — Construct		lice		
Enter	code for i	nformation source. D - Designer				
and at	tached.	CHED - Significant information summarized or explained E - Other (C explain)		nments /	Attached	and
	NT ATT which is a					
		design data chec				

DA FORM 5025-F-R, Feb 82

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1. COMPONENT	FY 19 91 MILIT	ARY CONSTR	UCTION	PROJ	ECT DAT	FA MAR	<sup>ге</sup> СН, 1991			
3. INSTALLATION AN	DLOCATION		4. PROJEC	TTITLE						
FORT LEON	ARD WOOD, MISS	RECYC	CYCLE RINSE WATER (PECIP)							
5. PROGRAM ELEMEN	ECT NUMBER 8. PROJECT COST (\$000)									
		9. COST ESTIM	ATEC		3	6.37				
	ITEM		U/M QUANTITY		UNIT COST	COST (\$000)				
SPLIT DIS	E	A	8	1150	9.200					
PIPING 6"	L	F	50	40.34	2.017					
PIPING 2"		L	F	200	7.81	1.562				
PUMP			E	A	2	465	0.930			
SUMP			E	A	1	5700	5.700			
STORAGE T	ANK		E	A	1	4181	4.181			
CONTROLS			E	A	1	9000	9.000			
SUBTOTAL							32.590			
SIOH							1.792			
DESIGN							1.955			
TOTAL REQ	UEST					36.377				
THIS PROJECT CONSISTS OF MODIFYING 8 EXISTING CLOTHES WASHERS AT THE LAUNDRY FACILITY SUCH THAT RINSE CYCLE WATER CAN BE RE-USED IN FOLLOWING WASH CYCLES. THE WORK CONSIST OF: INSTALLING SPLIT DISCHARGE VALVES ON 8 WASHERS. INSTALLING 2 NEW PUMPS. INSTALLING NEW WASTE WATER SUMP. INSTALLING NEW 600 GALLON STORAGE TANK. MODIFYING WASTE WATER PIPING. INSTALLING NEW CONTROLS. INSTALLING RINSE WATER RECOVERY PIPING.										
D FORM 1391	FOR OFF	ICIAL EN DATA IS EN	<b>USE</b>	0			NO: V-3-1			

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ARMY FY 1991 MILITARY CONSTRUCTION PROJECT DATAMAR 1991FORT LEONARD WOOD, MISSOURIRECYCLE RINSE WATER (PECIP)

- 11. QUANTITATIVE DATA, JUSTIFICATION AND ADDITIONAL DATA
- 11.A 0 -
- 11.B thru 11.K NOT APPLICABLE
- 11.L PROJECT

MODIFY EXISTING WASHERS TO ALLOW FOR RECYCLING OF WATER USED DURING RINSE CYCLE.

11.M REQUIREMENTS

RECYCLING OF RINSE WATER WILL PROVIDE IMMEDIATE CONSER-VATION OF LP GAS. THIS PROJECT WILL ALLOW CONTINUED PRODUCTION OF LAUNDERED ITEMS AT A REDUCED RATE OF ENERGY CONSUMPTION.

11.N CURRENT SITUATION

EXISTING PROCESS IS INEFFICIENT AND OUTDATED. CURRENT ENERGY CONSUMPTION PER LB. OF PRODUCTION IS EXTREMELY HIGH COMPARED TO SIMILAR COMMERCIAL LAUNDRIES.

11.0 IMPACT IF NOT PROVIDED

IF THIS PROJECT IS NOT APPROVED, FUEL REQUIREMENT REDUCTIONS AFFORDED BY THIS PROJECT WILL NOT BE REALIZED. THIS PROJECT WILL CONTRIBUTE ITS SMALL SHARE TO A REDUCED NATIONAL REQUIREMENT FOR FOREIGN OIL.

DD1391

PAGE NO. V-3-2

FOR OFFICIAL USE ONLY

ARMY FY 1991 MILITARY CONSTRUCTION PROJECT DATA FORT LEONARD WOOD, MISSOURI RECYCLE RINSE WATER (PECIP)

#### 11.P ADDITIONAL

A FORMAL ECONOMIC ANALYSIS HAS BEEN PREPARED. SEE SRP-1 FOR DETAILED INFORMATION.

PER ECIP CRITERIA, ANNUAL SAVINGS ARE AS FOLLOWS:

LP GAS2479 MBTU/YRELECTRICITY0 MBTU/YRANNUAL ENERGY SAVINGS\$8,106SAVING INVESTMENT RATION (SIR)3.82SIMPLE AMORTIZATION4.0 YEARS

CONSTRUCTION COSTS HAVE BEEN PROJECTED USING THE TRI-SERVICE MILITARY CONSTRUCTION PROGRAM INDICES OF 4.0% FOR FY-89 AND 3.7% FOR FY-90.

THIS PROJECT IS A RESULT OF EEAP/ESOS STUDY DACA41-89-D0007.

#### DETAILED JUSTIFICATION

D-1 GENERAL

THIS PROJECT IS NECESSARY TO SUPPORT THE ARMY'S EFFORT TO REDUCE ENERGY CONSUMPTION. THE PROJECT COMPRISES OF MODIFYING EIGHT EXISTING WASHERS AND INSTALLING PUMPS, PIPING, SUMP, STORAGE TANK AND CONTROLS.

D-2 ACCOMMODATIONS NOW IN USE

THE LAUNDRY FACILITY HAS NO PROVISIONS FOR RECYCLING RINSE WATER.

EXISTING PROCESS ALLOWS HEAT TO BE WASTED BY DISCHARGING USEABLE RINSE WATER INTO SEWER.

DD1391

PAGE NO. V-3-3

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MAR 1991

ARMY FY 1991 MILITARY CONSTRUCTION PROJECT DATA MAR 1991 FORT LEONARD WOOD, MISSOURI RECYCLE RINSE WATER (PECIP)

ANALYSIS OF DEFICIENCY D-3

> ALL OF THE CLOTHES WASHERS AT THE LAUNDRY FACILITY DISCHARGE RINSE WATER TO SEWER. MODIFICATIONS TO EXISTING WASHERS WILL CONSERVE ENERGY WITHOUT AFFECTING LAUNDRY PRODUCTION.

CONSIDERATION OF ALTERNATIVES D-4

HOT WATER RECOVERY

WASTE WATER HEAT MAY ALSO BE RECOVERED BY INSTALLING A HEAT RECOVERY UNIT. THIS ALTERNATIVE WAS ANALYZED AND REJECTED DUE TO HIGH CONSTRUCTION COST.

CRITERIA FOR PROPOSED CONSTRUCTION D-5

> THIS PROJECT IS PROPOSED TO FACILITATE ENERGY CONSERVA-TION AT FORT LEONARD WOOD.

> ALL EQUIPMENT SELECTED FOR INSTALLATION WILL MEET OR EXCEED THOSE EFFICIENCIES INDICATED IN THE CALCULATIONS.

PROGRAM FOR RELATED FURNISHINGS AND EQUIPMENT D-6

> NO RELATED FURNISHINGS AND EQUIPMENT ARE INVOLVED IN THIS PROJECT. BUILDING INTERIOR FUNCTION IS NOT CHANGED BY THIS PROJECT.

DD1391

PAGE NO. V-3-4

ARMY FY 1991 MILITARY CONSTRUCTION PROJECT DATA FORT LEONARD WOOD, MISSOURI RECYCLE RINSE WATER (PECIP)

D-7 DISPOSAL OF PRESENT ASSETS

NO EQUIPMENT WILL BE REMOVED UNDER THIS PROJECT.

D-8 SURVIVAL MEASURES

THIS PROJECT IS NOT SUITABLE FOR INCLUSION OF PROTECTIVE SHELTER.

D-9 SUMMARY OF ENVIRONMENTAL CONSEQUENCES

THIS PROJECT SHOULD HAVE NO IMPACT ON AIR OR WATER POLLUTION AT FORT LEONARD WOOD. THESE SHOULD BE NO NEGATIVE IMPACT ON THE QUALITY OF HUMAN ENVIRONMENT.

D-10 EVALUATION OF FLOOD HAZARDS

THESE FACILITIES ARE NOT SITED WITHIN AREAS KNOWN TO BE SUBJECT TO FLOODING.

D-11 ECONOMIC JUSTIFICATION

THIS PROJECT IS PART OF THE PRODUCTIVITY ENHANCEMENT INVESTMENT PROGRAM (PECIP). AN ECONOMIC ANALYSIS HAS BEEN PREPARED TO SHOW THAT THIS PROJECT MEETS ALL PECIP CRITERIA. AN ECONOMIC ANALYSIS CONFORMING TO ECIP GUIDELINES MAY BE FOUND IN SPR-1.

D-12 UTILITY AND COMMUNICATION SUPPORT

NO RELATED UTILITY SUPPORT PROJECTS ARE NEEDED. EXISTING UTILITY SUPPORT IS ADEQUATE.

D-13 PROTECTION OF HISTORIC PLACES AND ARCHAEOLOGICAL SITES

NO BUILDINGS AT FORT LEONARD WOOD ARE ON THE NATIONAL REGISTER OF HISTORIC PLACES. THE ENTIRE FORT IS ON AN ARCHAEOLOGICAL SITE.

THIS PROJECT WILL HAVE NO EFFECT UPON THE ARCHAEOLOGICAL SITE.

DD1391

PAGE NO. V-3-5

MAR 1991

#### FOR OFFICIAL USE ONLY

ARMY FY 1991 MILITARY CONSTRUCTION PROJECT DATA MAR 1991 FORT LEONARD WOOD, MISSOURI RECYCLE RINSE WATER (PECIP)

PROJECT DEVELOPMENT BROCHURE (PDB) D-14

> A PROJECT DEVELOPMENT BROCHURE HAS BEEN PREPARED FOR THIS PROJECT AND HAS BEEN PROVIDED AS AN ATTACHMENT.

D-15 ENERGY REQUIREMENTS

> THE PROPOSED PROJECT WILL REDUCE THE ENERGY REQUIRED BY AFFECTED FACILITIES BY 2479 MBTU/YR OF LP GAS 2479.

SEE ENERGY REQUIREMENT APPRAISAL IN SRP-3.

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PAGE NO. V-3-6

#### SPECIAL REQUIREMENTS PARAGRAPHS (SRP)

#### SRP-1 ECONOMIC ANALYSIS

#### I. NONRECURRING INITIAL CAPITAL COSTS

SPLIT DISCHARGE VALVES PIPING 6" PIPING 2" PUMPS SUMP STORAGE TANK	9,200 2,017 1,562 930 5,700 4,181
CONTROLS	9,000
TOTAL CONSTRUCTION COST	32,590
SIOH (5.5%)	1,792
DESIGN (6%)	1,955
TOTAL REQUEST (FY89)	\$36 <b>,</b> 377

#### **II. RECURRING ENERGY SAVINGS**

INSTALLATION COSTS FOR RECYCLE EQUIPMENT BY LAUNDRY MACHINERY CO., 2210 CAMBELL STREET, KANSAS CITY, MO.

ENERGY COST DATA IS FROM ECIP GUIDANCE FOR LIFE CYCLE COST ANALYSIS. REGIONAL COSTS ARE SPECIFIED RATHER THAN ACTUAL INSTALLATION COSTS.

PAGE NO. V-3-7

DD1391

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ARMY FY 1991 MILITARY CONSTRUCTION PROJECT DATAMAR 1991FORT LEONARD WOOD, MISSOURIRECYCLE RINSE WATER (PECIP)

LIQUID PETROLEUM (LP) GAS MBTU SAVED = 2479 MBTU/YR GALLONS SAVED = 2479 MBTU/YR 95,000 BTU/GAL

\$ SAVED = 26,095 GAL/YR X 0.311 \$/GAL = 8,106

SRP-2 COMMERCIAL ACTIVITIES ANALYSIS, NOT APPLICABLE



PAGE NO. V-3-8

ARMY FY 1991 MILITARY CONSTRUCTION PROJECT DATAMAR 1991FORT LEONARD WOOD, MISSOURIRECYCLE RINSE WATER (PECIP)

#### SRP-3 ENERGY REQUIREMENTS APPRAISAL (ERA)

#### I. PROJECT DESCRIPTION

THIS PROJECT IS TO MODIFY EXISTING CLOTHES WASHERS TO ALLOW FOR THE RECYCLING OF RINSE WATER.

#### II. ESTIMATED ENERGY CONSUMPTION

THIS PROJECT WILL DECREASE (-) CONSUMPTION OF RESOURCES BY THE FOLLOWING AMOUNTS:

1.	ELECTRICITY	0 KWH/YR
2.	LP GAS	2,479 MBTU/YR
3.	ELECTRICAL DEMAND	MINIMAL
4.	WATER SUPPLY	- 0 -
5.	SEWERAGE	- 0 -
6.	OTHER	- 0 -

THIS PROJECT WILL HAVE NO AFFECT ON THE CAPACITY OF THE FOLLOWING DELIVERY SYSTEMS.

- 1. HEATING
- 2. AIR CONDITIONING
- 3. ELECTRICAL POWER
- 4. WATER SUPPLY

THE NEW IMPACT OF THIS PROJECT WILL BE THE REDUCTION OF REQUIRED HEATING ENERGY. THIS SAVINGS IS COMPATIBLE WITH THE ARMY DIRECTIVE TO REDUCE THE TOTAL ENERGY USE.

#### III. ENERGY SAVINGS CALCULATIONS

ENERGY SAVINGS WERE CALCULATED FOR EACH BUILDING AND ECO COMBINATION COMPRISING THIS PROJECT. A SUMMARY OF THE SAVINGS FOR INDIVIDUAL ECO'S ARE INCLUDED WITHIN THIS SECTION.

THE ATTACHED SAMPLE CALCULATION SHEETS WERE USED TO CALCULATE THE INDIVIDUAL SAVINGS. EACH SAMPLE CALCULATION PAGE INCLUDES SOURCE DOCUMENTATION.

DD1391

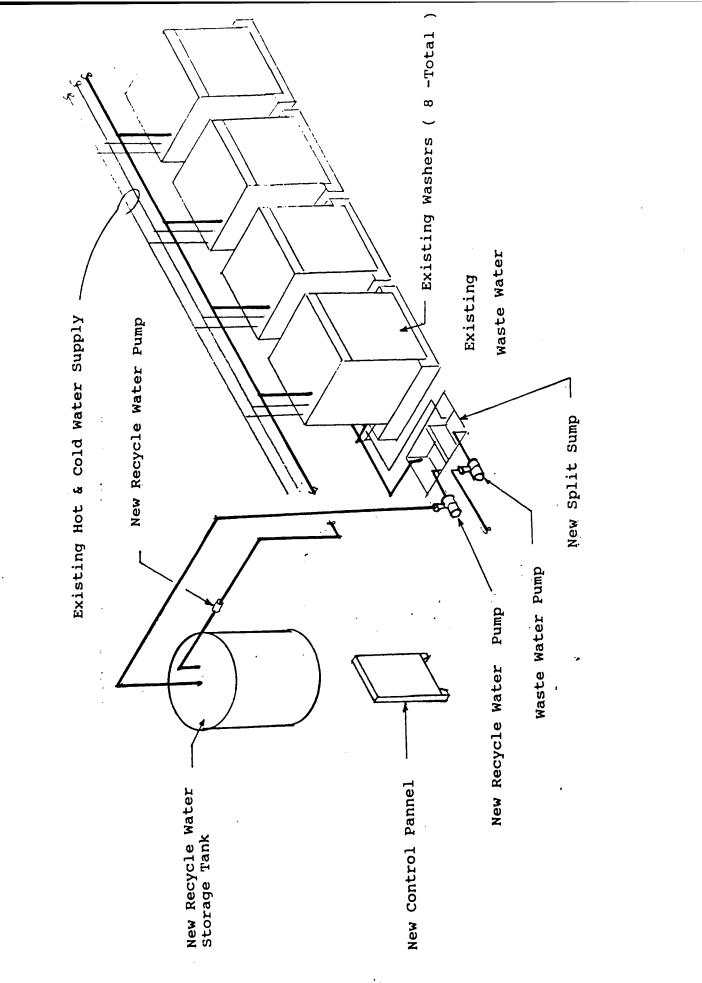
PAGE NO. V-3-9

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PROJECT N	ENERGY CONS ION & LOCATION O. & TITLE: D AR: 1989	: FT. LEON ACA41-89-D-	NVESTMENT NARD WOOD, -0007 F E	PROGRAM (E	CCIP) REGION NO. 7 ISE WATER 23	
1. INVEST	MENT					
B. SI C. DE D. EN E. SA	NSTRUCTION COS OH SIGN COST ERGY CREDIT CA LVAGE VALUE TAL INVESTMENT	LC (1A+1B+:	1C) X .9		32590 1792 1955 32704 0	32704
2. ENERGY ANALYS	SAVINGS or (C IS DATE ANNUAL	OST) SAVINGS,UI	NIT COST &	DISCOUNTE	ED SAVINGS	
	COST * \$/MBTU	SAVINGS MBTU/YR	ANNUAL SAVINGS	DISCOUNT FACTOR *	DISCOUNTED SAVINGS	
B. DI C. RE D. LP	SD 3.49 G 3.27	0 0 2479	0 8106	17.19 17.12 16.15	0 0 130917	
E. WO F. TO	OD 2.00 TAL		0 8106		0	130917
3. NON EN	ERGY SAVINGS O	r (COST),	disc = $7.0$	)0%		
	NUAL RECURRING ) DISCOUNT FAC ) DISCOUNTED S	/	A) * I (3A X 37	1)	-500 11.65 -5825	
B. NO	N RECURRING ITEM	SAVINGS (COST)	YEAR OF	DISCOUNT	DISCOUNTED SAVE(COST)	
	a. b. c. d. TOTAL	0 0 0 0		1.00 1.00 1.00	0	
с. то	TAL NON ENERGY	DISCOUNTE	D SAVINGS	(or) COST		-5825
	OJECT NON ENER ) 25% MAX NON a. IF 3D1 IS b. IF 3D1 IS IF 3D1b IS	ENERGY CAL = OR GREAT	C (2F X .3 ER THAN 30 3C SIR = (	33) C GO TO ITH (2F + 3D1)/	/1F	
4. FIRST	YEAR DOLLAR SA	VINGS (2F3	+3A+(3B1d,	YEARS LIF	E))	7606
5. TOTAL	NET DISCOUNTED	SAVINGS (	2F5+ 3C)			125092
6. DISCOU	NTED SAVINGS R	ATIO (SIR	= 5/1F)			3.82
* COST A	ND DISCOUNT FA	CTORS FROM	ECIP GUI	DANCE UPDAT	<b>TED 15 JUN 89</b>	

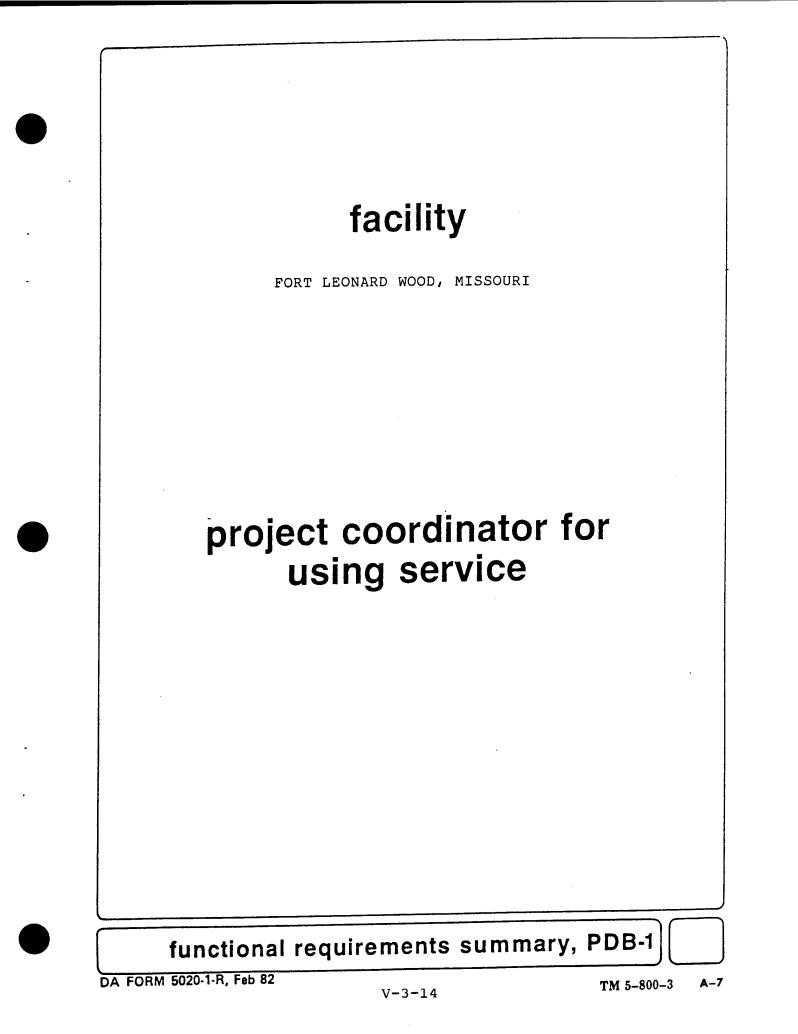
	For use of this form, see TM 5 800-2; the proponent agency is USACE	CUDIENTIMATE ANALYSIS m, see TM 5 800-2; the proponent agen	icy is USA	CE.			HO I	EFFECTIVE FRICING DATE	PHICING D	ATE	DATE PREPARED	74	68
PROJECT RECYCLE RINSE WATH	WATE	r				eck one)	<u>ں</u>	DRAWING NO			знеет /	05	SHEETS
FORT LEDNARD W	CIOOM				0	OTHER	]	ESTIMATOR			СНЕСКЕ ВУ		
	aua	QUANTITY			LABOR		EQ	EQUIPMENT	Σ	MATERIAL		s	SHIPPING
TASK DESCRIPTION	NO. OF UNITS	UNIT MEAS	MH UNIT	TOTAL HRS	UNIT	COST	UNIT	COST	UNIT	созт	TOTAL	UNIT WI	TUTAL
SPLIT DISCHMAGE VALVE	8	ER			150-	2002			1000	\$ 8000 -	\$9200-		
PIPINE 6"	50	ピゴ			16.30	8157			24.04	-2021	2017-		
2"	જ્ટ	Ľ			505	-0101			2.76	552-	1572-		
Pump	٦	EA			45 <sup>7</sup>	-06			420-	840-	930-		
Sump		¢ <b>z</b>				2200-				3500-	5700-		
storage tank	<u> </u>	Ę			81-	81-				4100-	4181-		
CONTROLS						2500-				6500	-0006		
											32,580	<b></b>	
TOTAL THIS SHEET												 	

V-3-11



RECYCLE RINSE WATER

roject:	
project number temporary:	program year <u>FY 91</u>
	category code
oint of contact:	
name	date
	phone
	autovon
dfae	
	date
title	phone
onginger district	autovon
	date
title	phone
	autovon
other (A-E) name	date
	phone
	autovon
eviewed by:	
installation facility engineer	date
	phone
uue	autovon
	autovon
oproved by:	
macom engineer	date
	phone
	autovon



#### OBJECTIVE:

THE PURPOSE OF THIS PROJECT IS TO REDUCE HEATING ENERGY CONSUMPTION AT FORT LEONARD WOOD. THIS MAY BE ACCOMPLISHED BY INSTALLING A RECYCLE RINSE WATER SYSTEM AT THE LAUNDRY FACILITY LOCATED IN BUILDING 2352.

LP GAS CONSUMPTION WILL BE REDUCED BY AN ESTIMATED 2479 MILLION BTU PER YEAR.

THE FIRST YEAR FUEL COST SAVINGS WILL BE ABOUT \$8,106. THE SAVINGS INVESTMENT RATION FOR THIS PROJECT IS 3.82. THE SIMPLE PAYBACK IS 4.0 YEARS.

#### REQUIREMENTS:

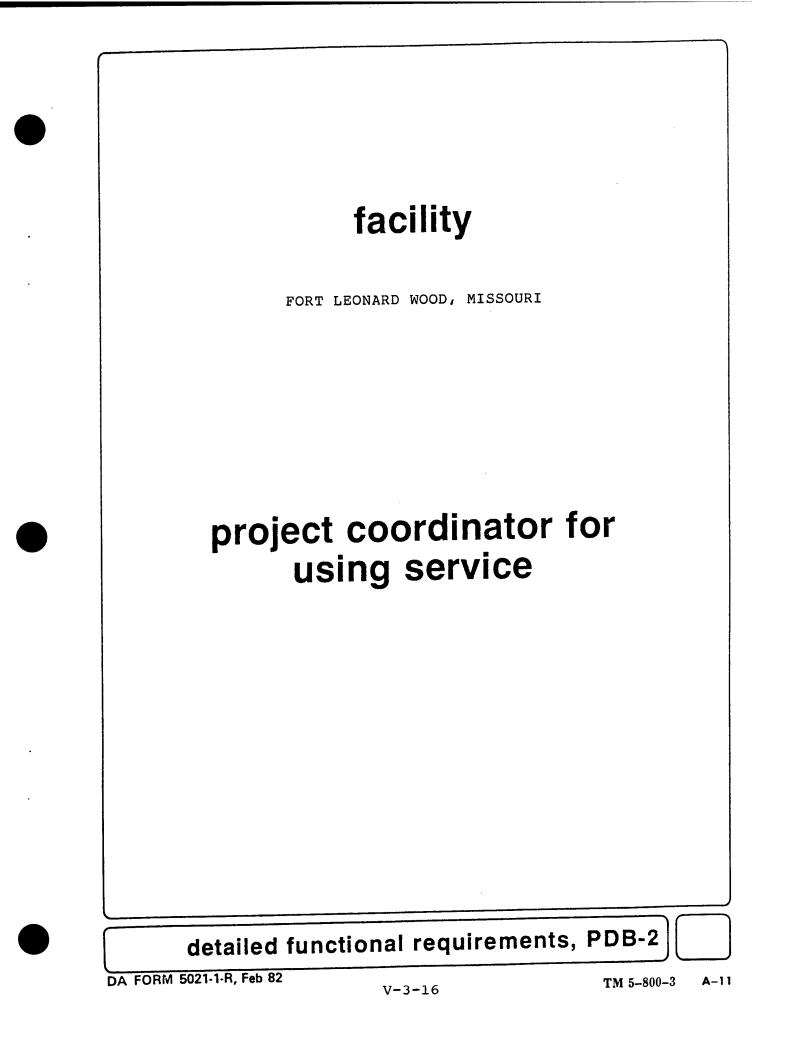
THIS PROJECT IS REQUIRED TO REDUCE ENERGY CONSUMPTION AT FORT LEONARD WOOD, MISSOURI.

#### IMPACT SUMMARY:

IF THIS PROJECT IS APPROVED, AN ESTIMATED 2479 MBTU/YR WILL BE CONSERVED EACH YEAR. THIS WILL AMOUNT TO A COST SAVINGS OF \$8,106.

IF THIS PROJECT IS NOT APPROVED, FORT LEONARD WOOD WILL NOT BE ABLE TO ACHIEVE THE POTENTIAL ENERGY SAVINGS THAT THIS PROJECT CAN PROVIDE.

### functional requirements summary, PDB-1



## facilities requirements sketch, PDB- 1/2

DA FORM 5022-R, Feb 82

		D D			
	A. SPECIAL CONSIDERATIONS	Required or Not Required	To Be * Determined	ment shed	Document Attached
$\square$	ITEM		To Be Deter	Comment Attached	Docu
A-1	Cost estimates for each primary and supporting facility	<u>R</u>		<u>X</u>	<b>_</b>
A-2	Telecommunications system coordination with USACC and authorization for exceptions	<u>NR</u>			
A-3	Coordination with state and local governmental requirements (blind vendors, medical facilities, construction and operating permits, clearinghouse coordination, etc.)	NR			
A-4	Assignment of airspace	R		<u> </u>	····
A-5	Economic analysis of alternatives	NR NR			
A-6	Approval for new starts				
A.7	International balance of payments (IBOP) coordination with U.S. European command and NATO-overseas cost estimates and comparables (include rate of exchange used in estimates)	NR			
A-8	Impact on historic places—on site survey by authorized archeologist and coordination with state historic preservation officer and advisory council on historic preservation	NR			
A-9	Exceptions to established criteria	NR	┣		
A-10	Coordination with various staff agencies (Provost Marshall-physical security, etc.)	NR			
A-11	Identification of related or support projects (so projects can be coordinated)	R R			
A-12	Required completion date	<u>R</u>	<u>A</u>		
	Other Special Considerations (List and number items)				
A-13	ENERGY CONSERVATION INVESTMENT PROGRAM	R		х	
A-14	ENERGY ENGINEERING - ANALYSIS PROGRAM	R		Х	
A-15	INSTALLATION SCHEDULE	R	С		
mu Ent TO BE Ent COMM and DOCU	<ul> <li>IRED OR NOT REQUIRED - Not relevant or no information to comminicate. Enter "R" if item is relevant and is required for this project.</li> <li>E DETERMINED - Information needed but not currently available.</li> <li>TENT ATTACHED - Significant information summarized or explained datached.</li> <li>MENT ATTACHED - Significant information is in an existing docunt which is attached.</li> </ul>	e n Service			
$\int$	documentation check	lis	st		

DA FORM 5023-A-R, Feb 82

В.	SITE DEVELOPMENT	Required or Not Required	To Be * Determined	Comment Attached	Document
B-1	Consultation with the District Office to determine and evaluate flood plain hazards				
		NR			
B-2	Preparation, submission, and/or approval of new	_NR			
(A)	General Site Plan				
(B)	Annotated General Site Plan	NR_			-
( <u>c</u> )	Sketch Site Plan	NR_	+ '		-
(0)	Facilities Requirements Sketch	NR			
B-3	Preparation of				
(A)	Site Survey	NR			L
(B)	Subsoil information	NR			
B - 4	Approval by Department of Defense Explosive Safety Board (DDESB) for Safety Site Plan	NR			
	Other Site Development Considerations (List and number items)				
muni Enter TO BE Enter COMME and a	RED OR NOT REQUIRED – Not relevant or no information to com- cate. Enter "R" if item is relevant and is required for this project. "NR" if item is irrelevant and is not required for this project. DETERMINED – Information needed but not currently available. r code for information source. NT ATTACHED – Significant information summarized or explained strached. ENT ATTACHED – Significant information is in an existing docu- which is attached.	ice on Service			

DA FORM 5023-B-R, Feb 82

	ARCHITECTURAL & STRUCTURAL	Required or Not Required	To Be * Determined	Comment Attached	
					$\vdash$
C-1	Reconciliation with troop housing programs and requirements	NR	·		-
C-2	Evaluation of existing facilities (including degree of utilization)	NR NR	· [	}	┢─
<u>C-3</u>	Approval for removal and relocation of existing useable facilities	NR	· ]		<u>}</u> -
C-4	Evaluation of off-post community facilities	NR			<u> </u>
C-5	Storage and maintenance facilities (including nuclear weapons)	NR			┢
<u>C-6</u>	Coordination hospitals, medical and dental facilities with Surgeon General	NR	-		┢
<u>C.7</u>	Coordination of aviation facilities with FAA	NR			┢
C-8	Coordination air traffic control and navigational aids with USACC	NR			┢
<u>C.9</u>	Tabulation of types and numbers of aircraft	NR	-		┢
C-10	Evaluation of laboratory, research and development, and technical maintenance facilities	NR	-	i	-
C-11	Coordination chapels with Chief of Chaplains	NR	-		┢
<u>C-12</u>	Review food service facilities by USATSA		-		┢
C-13	Automated data processing system or equipment approvals-cost analysis when ADP and/or communication centers not co-located with related facilities	NR			
		NR	·	·	1
C-14	Coordination postal facilities with U.S. Postal Service Regional Director	NR	-		+-
C-15	Laundry and dry cleaning facilities coordination with ASD(I&L)	NR	-		$\uparrow$
C-16	Tenant facilities coordination with installation where sited Facilities for or exposed to explosions, toxic chemicals, or ammunition-review by DDESB (See				-
C-17	Facilities for or exposed to explosions, toxic chemicals, or animum difficult events, be a solution also item B-4)	NR			
C-18	Analysis of deficiencies	R		X	
C-19	Consideration of alternatives	R		X	
C-20	Determination whether occupants will Include physically handicapped or disabled persons	NR			L
C-21	As-build drawings for alterations or additions	NR			_
C-22	Availability of Standard Design or site adaptable designs	NR			

DA FORM 5023-C-R, Feb 82

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	E. ENVIRONMENTAL CONSIDERATIONS	Required or Not Required	To Be * Determined	Comment Attached	Document Attached
	ITEM	Req Not	To I Dett	Con Atta	D 00
E-1	Environmental impact assessment	R	<u>A</u>		
E·2	EIA conclusions require Environmental Impact Statement	NR _			
E-3	Determination of health, environmental or related hazards. Assistance to determine existence of any health, environmental or related hazard may be requested from Aberdeen Proving Ground, MD 21010, the Office of the Surgeon General, Attn: DASG-HCH (Army Environmental Hygiene Agency)	NR	 		
E-4	Air/water pollution permit, coordination with agencies and compliance with standards at Federal, state and local level	NR			
E-5	Corrective measures associated with Environmental Impact Statements or assessment—list separately and evaluate.	NR		 	
	Other environmental considerations (list and number items)				
TO B En COMM an DOCL	<ul> <li>JIRED OR NOT REQUIRED - Not relevant or no information to com- unicate. Enter "R" if item is relevant and is required for this project.</li> <li>E DETERMINED - Information needed but not currently available.</li> <li>Inter code for information source.</li> <li>MENT ATTACHED - Significant information is in an existing docu- ent which is attached.</li> </ul>	e n Service			
	documentation check	dis	st	$\int$	

DA FORM 5023-E-R, Feb 82

#### COMMENTS

#### DOCUMENTATION CHECK LIST

#### ITEM COMMENT

A-1 COST ESTIMATE: THE COST OF INSTALLED RECYCLE RINSE WATER EQUIPMENT IS \$36.377.

SPLIT DISCHARGE VALVES PIPING 6"	9,200 2,017
PIPING 2" PUMPS	1,562 930
SUMP	5,700
STORAGE TANK	4,181
CONTROLS	9,000
TOTAL CONSTRUCTION COST	32,590
SIOH (5.5%)	1,792
DESIGN (6%)	1,955
TOTAL REQUEST (FY91)	\$36,377

A DETAILED BREAKDOWN OF THE COST ESTIMATE IS SUPPLIED IN THE DD 1391 DOCUMENTATION.

- A-5 ECONOMIC ANALYSIS OF ALTERNATIVES: SEE ATTACHED DD 1391, DETAILED JUSTIFICATION, SECTION 4.
- A-13 THIS PROJECT MEETS ALL ECIP REQUIREMENTS FOR FUNDING.
- A-14 THIS PROJECT IS PART OF THE EEAP CONDUCTED AT FORT LEONARD WOOD DURING FY 89.
- C-18 ANALYSIS OF DEFICIENCIES: SEE ATTACHED DD 1391.
- C-19 CONSIDERATION OF ALTERNATIVES: SEE ATTACHED DD 1391, DETAILED JUSTIFICATION, SECTION 4.

A	. SPECIAL CONSIDERATIONS	Required or Not Required	To Be * Determined	Comment Attached	Document
	ITEM	Requ	To B. Deter	Com Attac	Doc
	Factors of risk, restriction or unusual circumstance expected to increase costs beyond applicable area averages	NR			
-	Construction phasing requirements	NR			
-	Functional support equipment (mechanical, electrical, structural, and security) to be built in	NR			
-	Equipment in place and justification	NR			
-	Other equipment and furniture (O&MA, OPA) and costs	NR			
-	Special studies and tests (hazards analyses, compatibility testing, new technology testing, etc.)	NR			
-	Type of construction (permanent, temporary, semi-permanent)	NR			
	Government furnished equipment (quantities, procurement time, availability and special handling and storage requirements). Funds used for procurement.	NR			_
-	Other special considerations (list and number items)				
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~	IRED OR NOT REQUIRED - Not relevant or no information to com-	and inse	rt appro;	oriate let	ter
mu	nicate. Enter "R" if item is relevant and is required for this project.				
	ter "NR" if item is irrelevant and is not required for this project.				
	E DETERMINED - Information needed but not currently available.				
	ter code for information source.				
	NENT ATTACHED — Significant information summarized or explained D — Designer	k Comm	ents Atta	sched an	đ
	MENT ATTACHED - Significant information is in an existing docu- explain)				
	nt which is attached.				
	technical data checl	<b>k</b> lid	21	1	
			<b>J</b> L i	1	

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В.	SITE DEVELOPMENT		Not Required	To Be • Determined	Comment Attached	Document
	ITEM	Bea	Not	To I Det	Con	å
B-1	Construction restrictions or guidelines pertaining to	N	5			
(A)	site access and preferred construction routes					
(B)	Airfield clearance, explosive storage, working hours, safety, etc.	.NE	£.			
(c)	Facilities and/or functions or adjoining areas (structures, materials, impact)	NI	3			
B-2	Real estate actions (acquisition, disposal, lease, right-of-way)		<u>२</u>			
B-3	Demolition/relocation required (data)					
(A)	Special considerations due to explosives/radioactivity/ chemical contamination/asbestos emissions/toxic gases	NI	<u>-</u>			-
(B)	Restrictions on disposal of demolished/relocated material including hazardous waste		ર			
8-4	Pavement types and requirements (including traffic surveys and MTMC coordination)	NI	र			
B-5	Landscape considerations		_			
(A)	Protection of existing vegetation	- NI	<u>.</u>	+		-
(B)	Stockpile topsoil		2	ļ	ļ	ļ
	Other Site Development (List and number items)					
muni Ente OBE Ente	RED OR NOT REQUIRED – Not relevant or no information to com- cate. Enter "R" if item is relevant and is required for this project.       •BY WHOM (C         r "NR" if item is irrelevant and is not required for this project.       A – DFAE         DETERMINED – Information needed but not currently available.       B – Using S         r code for information source.       C – Constru         NT ATTACHED – Significant information summarized or explained       E – Other (	ervice Iction Ser	vice			
	E - Other ( ENT ATTACHED - Significant information is in an existing docu- explain	_				-
	which is attached.					

DA FORM 5024-B-R, Feb 82

С	. ARCHITECTURAL & STRUCTURAL	Required or Not Required	To Be * Determined	Comment Attached	Document Attached
	ITEM	Requ	To B Dete	Corr Atta	Doc
:-1	Vibration-producing equipment requiring isolation	NR	.		
:-2	Seismic zone and other design load criteria (typhoon, hurricane, earthquake loads, high of low loss potential)	NR			
.3	Protective shelter evaluation and resistant design criteria (conventional/nuclear blast and radia-	NR			
-4	Unusual foundation requirements (pier, pile, caisson, deep foundations, mat, special treatment, permafrost areas, soil bearing)	NR			
-5	Designation and strength of units to be accommodated	NR	-		
-6	Requirements and data for special design projects	NR			·[
7	Unusual floor and roof loads (safes, equipment)	NR	-		
	Security features (arms rooms, vaults, interior secure areas)	NR	•		.[
	Other Architectural & Structural (List and number items)				
	· · ·				
	UIRED OR NOT REQUIRED – Not relevant or no information to com- unicate. Enter "R" if item is relevant and is required for this project. hter "NR" if item is irrelevant and is not required for this project. BE DETERMINED – Information needed but not currently available. Inter code for information source. MENT ATTACHED – Significant information summarized or explained attached. UMENT ATTACHED – Significant information is in an existing docu-	ce on Servic	8		
рос	UMENT ATTACHED - Significant information is in an existing docu- ent which is attached. technical data chec	kli	st	$\int$	

DA FORM 5024-C-R, Feb 82

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	m Er TO B Er COM ar DOC	JIRED OR NOT REQUIRED - Not relevant of the indirection of the project.       A - DFAE         unicate. Enter "R" if item is relevant and is not required for this project.       B - Using Servi         the DETERMINED - Information needed but not currently available.       C - Construction         the code for information source.       D - Designer         MENT ATTACHED - Significant information summarized or explained       E - Other (Chemication)	ce on Servic	8		
(ist and number items)			x and ins	ert appr	Depriate 16	etter)
	D-8	Water supply/waste treatment-availability, general system type and characteristics (proposed and/or existing)	R	D D		
D-8 Water supply/waste treatment-availability, general system type and characteristics (proposed R D	D-7	Electrical –availability, general system type and characteristics incl. airfield lighting, communica-	R	D		
posed and/or existing/         D-7       Electrical-availability, general system type and characteristics incl. airfield lighting, communication, etc. (proposed and/or existing)         D-8       Water supply/waste treatment-availability, general system type and characteristics (proposed and/or existing)         R       D		Ventilating, air condition/refrigeration-availability, general system type and thand territed the	R	D		
D-6       Ventilating, air condition/refrigeration-availability, general system type and characteristics incl. airfield lighting, communication, etc. (proposed and/or existing)       R       D         D-7       Electrical-availability, general system type and characteristics incl. airfield lighting, communication, etc. (proposed and/or existing)       R       D         D-8       Water supply/waste treatment-availability, general system type and characteristics (proposed and/or existing)       R       D		compressed air and gas)	R R	D D		
compressed air and gas)       Image: Compressed air and gas)         D-5       Heating-availability, general system type and characteristics (proposed and/or existing)       Image: R       D         D-6       Ventilating, air condition/refrigeration-availability, general system type and characteristics (proposed and/or existing)       Image: R       D         D-7       Electrical-availability, general system type and characteristics incl. airfield lighting, communication, etc. (proposed and/or existing)       Image: R       D         D-8       Water supply/waste treatment-availability, general system type and characteristics (proposed and/or existing)       Image: R       D	<b>)-3</b>	Maintenance considerations (accessibility of equipment, compatibility with existing equipment)				
D-4       Plumbing-availability, general system type and characteristics (proposed and/or existing)       R       D         D-5       Heating-availability, general system type and characteristics (proposed and/or existing)       R       D         D-6       Ventilating, air condition/refrigeration-availability, general system type and characteristics (proposed and/or existing)       R       D         D-7       Electrical-availability, general system type and characteristics incl. airfield lighting, communication, etc. (proposed and/or existing)       R       D         D-7       Electrical-availability, general system type and characteristics incl. airfield lighting, communication, etc. (proposed and/or existing)       R       D         D-8       Water supply/waste treatment-availability, general system type and characteristics (proposed and/or existing)       R       D		and neak leveling techniques				
D-2       Special peak usage periods and peak leveling techniques       INIX         D-3       Maintenance considerations (accessibility of equipment, compatibility with existing equipment)       R       D         D-4       Plumbing-availability, general system type and characteristics (proposed and/or existing)       R       D         D-5       Heating-availability, general system type and characteristics (proposed and/or existing)       R       D         D-6       Ventilating, air condition/refrigeration-availability, general system type and characteristics incl. airfield lighting, communication, etc. (proposed and/or existing)       R       D         D-7       Electrical-availability, general system type and characteristics incl. airfield lighting, communication, etc. (proposed and/or existing)       R       D         D-8       Water supply/waste treatment-availability, general system type and characteristics (proposed and/or existing)       R       D		Special mechanical requirements or considerations (elevator, crane, hoist, etc.)	R	D		
D-1       Special mechanical requirements or considerations (elevator, crane, hoist, etc.)       R       D         D-2       Special peak usage periods and peak leveling techniques       NR       NR         D-3       Maintenance considerations (accessibility of equipment, compatibility with existing equipment)       R       D         D-4       Plumbing-availability, general system type and characteristics (proposed and/or existing)       R       D         D-5       Heating-availability, general system type and characteristics (proposed and/or existing)       R       D         D-6       Ventilating, air condition/refrigeration-availability, general system type and characteristics incl. airfield lighting, communication, etc. (proposed and/or existing)       R       D         D-7       Electrical-availability, general system type and characteristics incl. airfield lighting, communication, etc. (proposed and/or existing)       R       D         D-8       Water supply/waste treatment-availability, general system type and characteristics (proposed and/or existing)       R       D		ITEM	Require Not Rec	To Be * Determined	Comment Attached	Document Attached
D-1       Special mechanical requirements or considerations (elevator, crane, hoist, etc.)       R       D         D-2       Special peak usage periods and peak leveling techniques       R       D         D-3       Maintenance considerations (accessibility of equipment, compatibility with existing equipment)       R       D         D-4       Plumbing-availability, general system type and characteristics (proposed and/or existing)       R       D         D-5       Heating-availability, general system type and characteristics (proposed and/or existing)       R       D         D-6       Ventilating, air condition/refrigeration-availability, general system type and characteristics incl. airfield lighting, communication, etc. (proposed and/or existing)       R       D         D-7       Electrical-availability, general system type and characteristics incl. airfield lighting, communication, etc. (proposed and/or existing)       R       D         D-8       Water supply/waste treatment-availability, general system type and characteristics (proposed and/or existing)       R       D	D	MECHANICAL, ELECTRICAL, & UTILITY SYSTEMS	5 g	Ĕ	i p	er t

DA FORM 5024-D-R, Feb 82

Required or Not Required E. ENVIRONMENTAL CONSIDERATIONS To Be \* Determined Document Attached Comment Attached ITEM NR Waste water treatment, air quality, and solid waste disposal criteria E-1 Other Environmental Considerations (List and number items) \*BY WHOM (Check and insert appropriate letter) REQUIRED OR NOT REQUIRED - Not relevant or no information to communicate. Enter "R" if item is relevant and is required for this project. A - DFAE Enter "NR" if item is irrelevant and is not required for this project. B - Using Service TO BE DETERMINED - Information needed but not currently available. C - Construction Service Enter code for information source. D - Designer COMMENT ATTACHED - Significant information summarized or explained E - Other (Check Comments Attached and and attached. DOCUMENT ATTACHED - Significant information is in an existing docuexplain) ment which is attached. technical data checklist DA FORM 5024-E-R, Feb 82

V-3-27

F-1       Special fire protection Systems of features (detection and suppression equipment, hazards, etc.)       NR         Other Fire Protection Considerations (List and number (tems)       NR       Image: Construction Systems (Construction Systems)         PEDUIRED OR NOT REQUIRED - Not relevant of no information to communicate. Cover "Image items and is not relevant of no information to communicate. Cover "Image items and is not relevant of no information to communicate. Cover "Image items and is not relevant of this project.         TO BE DETERMINED - Information needed but not currently available.       • By WHOM (Check and insert appropriate letter)         A - OFAE       B - Uning Service		F. FIRE PROTECTION		Required or Not Required	To Be * Determined	Comment Attached	Document Attached
PEQUIRED OR NOT REQUIRED - Not relevant or no information to com- municate. Ener "A" It tem is relevant and is required for this protet TO BE DETERNINED - Information needed but not currently available.  PEQUIRED OF Information - Information needed but not currently available.  PEOP COMP - Information needed but not currently available.  PEOP COMP - Information needed but not currently available.  PEOP COMP - Information needed but not currently available.  PEOP COMP - Information Service C - Comparison Service C - Com				Req Not	To f Det	Con	Att Att
Other Fire Protection Considerations (List and number items)         REQUIRED OR NOT REQUIRED - Not relevant or no information to communicate. Enter 'Ra'' item is relevant and in strature for this project.         TO BE DETERMINED - Information needed but not currently available.         TO BE DETERMINED - Information needed but not currently available.	F.1	Special fire protection systems or features (detection and suppression equipm	ent, hazards, etc.)	NR			
REQUIRED OR NOT RECOMED = Not relevant and is required for this project.       A - DFAE         municate. Enter "R" if item is irrelevant and is not required for this project.       B - Using Service         TO BE DETERMINED - Information needed but not currently available.       C - Construction Service         Enter code for information source.       C - Construction Service		Other Fire Protection Considerations (List and number items)					
COMMENT ATTACHED - Significant information summarized or explained D - Designer and attached. E - Other (Check Comments Attached and	TO E E COM	nunicate. Enter "R" if item is relevant and is required for this project. Inter "NR" if item is irrelevant and is not required for this project. BE DETERMINED - Information needed but not currently available. Inter code for information source. IMENT ATTACHED - Significant information summarized or explained	A – DFAE B – Using Servin C – Constructio D – Designer	ce In Servic	8		
		technical data					

DA FORM 5024-F-R, Feb 82

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See ech. Data	A. SPECIAL CONSIDERATIONS	Required or Not Required	To Be • Determined	Comment Attached	Document
Checklist Item	ITEM	Reg	To 1 Dete	Corr Atta	D
A-1	A-1 Factors of risk, restriction, or unusual circumstance expected to increase costs beyond applicable area averages.	NR			
	(A) Special applicable construction codes/criteria (NATO, SOFA, base regulations, use of government furnished documents, etc.)	NR			
	(B) Skilled labor and/or structural material availability impact.	NR			
A-2	A-2 Construction phasing requirements	NR			
	A-3 Unique contractor requirements (24 hr/day work capability; safety requirements-AR 385-10, DODI 1000.18, DODD 1000.3, DODI 6055.1; etc.)	NR			
	A-4 Utilities available to contractor (types, metering, costs, billing, etc.)	NR			
	A-5 Secure area availability for contractor equipment and materials storage	NR			
	A-6 Clearances required of contractor	NR			
	A-7 Contractor work area (location, limits)	R	A		
A-3	A-8 Function support equipment (mechanical, electrical, structural support requirements)	R	D	,	
		-  R	D		
D-1	(A)         Cranes and hoists (loads, controls, uses, etc.)           A-9         Trash handling system (availability, storage area for recyclable material to co- incide with installation resource recovery plan)	NR			
	A-10 Real property installed equipment and furniture	NR			
A-3, A-4,	(A) Functional support equipment	NR			
A-5	(B) Equipment in place	NR			
	(C) Other equipment and furniture (O&MA, OPA)	NR			
	A-11 Disposition of scrap and salvage	R	A		
	A-12 Training of using service operating personnel (Operating Manual, etc.)	R	D		
	A-13 Contingency plan for incidental discovery of archeological artifacts	R			
	A-14 Maintenance and maintainability (i.e. avoiding features which have high maintenance requirements or new maintenance skills, etc.)	R	D		
	A-15 Economic Considerations	NR			
1	(A) Projected economic life associated with specified functional requirements.	NR			
	(B) Special economic ranking considerations—design features for which factors other than economics (i.e., other than lowest LCC) should govern the decision as to which of the feasible alternatives should be selected, including statement of locally unacceptable alternatives and reasons therefor.	NR			
	(C) Projected facility utilization operation schedule.	NR			
	(D) Planned changes in facility usage during economic life and alterations to be required.	<u>NR</u>			
	(E) Projected preventive-maintenance (p-m) strategy (e.g., full p-m as recommended by manufacturer; minimum p-m-replace failures as they occur, and little else; full p-m on critical items only; etc.).	NR			
	(F) Projected strategy for custodial care and maintenance for most commonly used types of exterior and interior finishes (e.g., frequencies for sweeping, vacuuming, washing, painting, etc.).	NR			
J	(G) Design features that experience has shown require excessive M&R.	NR	J	Ļ	L
municato Enter "N O BE DE Enter co COMMENT	de for information source. ATTACHED – Significant information summarized or explained E – Other (6	irvice ction Servic	:•		
	ched. T ATTACHED - Significant information is in an existing docu- ich is attached.		•		

# design data checklist

DA FORM 5025-A-R, Feb 82

See ech. Data Checklist	B. SITE DEVELOPMENT	Required or Not Required	To Be * Determined	Comment Attached	Document
Item	ITEM	No Rec	Det	Con Atta	Doc
B-1	B-1 Required site plans (incl. design and construction factors)				
_	(A) Site access and preferred construction routes	NR_			
	(B) Site restrictions (airfield clearance, explosive storage, etc.)	NR			
	(C) Existing facilities/functions on adjoining areas (structures, materials, impact)	NR			
	(D) Disposal areas (trash, excavated material, constraints)	R	A		
	(E) Borrow and spoil areas	NR			
	(F) Grades or contours existing	NR			
	(G) Existing trees, turf, ground cover, landscape development, erosion control	NR			
	(H) Bridges and fences (applicable design criteria)	NR			
	(I) Railroads (routing, sidings, docks, yards, grounding)	NR			
	(J) Fire station and security police location	NR			
	Size utilities capacity and quantity available to project (sanitary and storm				
	<ul> <li>Site utilities—capacity and quantity available to project taintary and storm sewers, drainage ditches, water and gas service, communication lines, hydrants and sprinklers, etc.)</li> </ul>	R	D		
		NR	-		
	(L)         New facilities clearly identified           (M)         Necessary support facilities required for complete functional project (ware-		-		<b>-</b>
	<ul> <li>(M) Necessary support facilities required for complete functional project (wate house, igloo, fuel storage, waste treatment, etc.)</li> </ul>	INR			
		NR	-		
_ <u>C-4</u>	B-2 Subsoil conditions (actual or expected—groundwater, permafrost, etc.)	NR	-		
B-2	B-3 Real estate actions (acquisition, disposal, lease, right-of-way)	NR	-		
B-3	B-4 Demolition/relocation required to clear site (date)	-			
B-4	B-5 Pavement types and requirements	NR			
	(A) Design loading and use frequency by type of paving	NR	-	·	
	(B) Street size and layout (traffic control)		-	·	
	(C) Parking lots (signage, etc.)		-	·	
	(D) Sidewalks and curbs (handicapped, etc.)		-		
	(E) Gutters, culverts and other drainage factors	NR -	-	·	
	(F) Runways, aprons and taxiways	NR -	-		
	(G) Tie-down anchors or grounds	- NR -	-	·	
	(H)         Special surface conditions required           B-6         Energy conservation siting and features (wind solar, etc.). See also DDC Item	-	-		
<u>D-10</u>	D-13 (D) & (E)				
J		」		Ļ	<u> </u>
municate Enter "N TO BE DE Enter co COMMENT and attac DOCUMEN	r ATTACHED - Significant information is in an existing docu-	rvice ction Servi Check Com	C0		
ment wh	ich is attached.				
<u>,</u>	design data chec	611			

DA FORM 5025-B-1-R, Feb 82

V-3-30

See Tech. Data Checklist		B. SITE DEVELOPMENT (Continued)	Required or Not Required	To Be •	Comment Attached	Document Attached
Item		ITEM	Red Not	To Det	Con Atta	D oc Atta
B-5	B-7 (A)	Landscape treatment Preservation of existing features	NR			
	(B)	Proposed planting (low maintenance species, locations away from power lines, etc.)	NR			
B-5	B-8	Storm drainage (See also Item E-4)	NR			
	(A)	Total run-off area affecting project				
	(B)	Design intensity for floods	<u>NR</u> NR			·
	(C)	Design intentity design and existing the include pick-up system and outfall lines				
	B-9	Consideration of Coastal Zone Management Act (PL 92-583, 1972; Amendment PL 94-370, 1976) Other Site Development Considerations (List and number items)	NR			
municat Enter "1 TO BE DE Enter co COMMENT and atta DOCUMEN	e. Enter NR" if ite TERMIN de for inf ATTACi ched.	T REQUIRED — Not relevant or no information to com- "R" if item is relevant and is required for this project. m is irrelevant and is not required for this project. ED — Information needed but not currently available. formation source. HED — Significant information summarized or explained CHED — Significant information is in an existing docu- ached.	ice on Servic	•		

DA FORM 5025-B-2-R, Feb 82

V-3-31

See ech. Data Checklist	C	ARCHITECTURAL & STRUCTURAL	Required or Not Required	To Be •	Comment Attached	Document Attached
Item		ITEM	NR	NR NR NR NR NR NR NR NR NR NR NR NR NR N		
	C-1	Material availability limitations (include fill and paving)	- 111			
	C-2	Architectural style (existing, planned or desired, use of pre-engineered believing)	NR			
C.7	C-3	Floors (type, finish, special loading, subgrade moisture control, low maintenance types particularly in spill areas)	NR NR			
C-3	C-4	Walls	NR			
	(A)	Exterior (materials, sealing of joints, general maintenance)				
	(B)	Exterior (materials, sealing of joints, generation of the sealing of joints, generati	NR NR			
	C-5	Ceilings (height, finish, acoustics)				
	C-6	Windows (bypa, size, special treatment)	NR			
	 C·7	Dears (supe size power operation, panic hardware, durability)	NR			
	C·8	(lisish location special metal restrictions, durability)				
	C-9					1
C-8	C-10	Security features (windows, doors, hardware, construction of waits, need-	NR			
	C-11	Sound attenuation requirements (expected and required levels, location)				.
	C-12	Stairs, elevators and chutes (location, size, type of usage)				_
	C-13	Loading docks and canopies		D		_
C-1	C-14	Vibration-producing equipment requiring isolation				
C-4	C-15	Vibration-producing equipment requiring to the second seco	NR_NR		_	-
	C-16	Span or unusual clearance requirements (span or height)	NR		_	_
	C-17	Special bay sizes (reflect access dimensions)	NR			
	C-18	Overhead support requirements (hoists, cranes) Roof loads and requirements (live/dead loads, materials, access, low maintenance				
C.7	C-19	features like exterior drains, etc./		-		-
	C-20	Structural specialities (slabs, sumps, trenches, pits)		-	_	
 C-2	C-21			-		
<u> </u>	C-22	Area wind loads (summer/winter prevailing wind, hurricane, typhoon)	NR	-	_	
C-3	C-23			-		
	(A)	Explosive/nuclear blast (protective, resistive, suppressive, ventiling dis comment	<u>NR</u> NR	-		- -
	(B)	Radiation protection (type of radiation, intensity, source)	NR	-		
	(C)			-		-
			」	-	L	
munica Enter TO BE D	nte. Ente "NR" if i DETERM	<ul> <li>BY WHOM (Check of the second se</li></ul>	rvice tion Sen	vice		

DA FORM 5025-C-1-R, Feb 82

See Tech. Data		. ARCHITECTURAL & STRUCTURAL (Con	tinued)	Required or Not Required	To Be • Determined	Comment Attached	Document Attached
Checklist Item		ITEM		Reg	To B Dete	Com Attac	Docu
C-5	C-24	Designation and strength of units to be accommodated		NR			
<u>C-6</u>	C-25	Requirements for special design projects		NR			
	C-26	Safety features (occupant load, maximum travel distance to controlled or eliminated)	to exits, hazard to be	<u>_NR_</u>			
	<u>C-27</u>	Special design features for handicapped. Other Architectural and Structural (list and number items)		NR_			
municate Enter "N TO BE DE Enter co COMMENT and attain DOCUMEN	e. Enter ' NR" if iter TERMIN ode for inf ATTAC: ched.	T REQUIRED – Not relevant or no information to com- "R" if item is relevant and is required for this project. m is irrelevant and is not required for this project. ED – Information needed but not currently available. ormation source. HED – Significant information summarized or explained CHED – Significant information is in an existing docu-	*BY WHOM (Check A DFAE B Using Sen C Construct D Designer E Other (Ch explain)	rice ion Servic	•		

DA FORM 5025-C-2-R, Feb 82

See Tech. Data Checklist	D. MECHANICAL, ELECTRICAL, & UTILITY SYSTEMS	Required or Not Required	To Be •	Comment Attached	Document
Item	ITEM	Reg Not	To E Dete	Com Atta	Doc
D-1	D-1 Special mechanical requirements or considerations	NR			
 D-2	D-2 Special peak usage periods and peak leveling techniques	_NR			
D-3	D-3 Maintenance considerations (equipment room size, layout, location, general accessibility of equipment, compatibility with existing equipment.)	R			
D.9	D-4 Energy monitoring control system (EMCS) and permanent utilities metering	NR			
D-4	D-5 Plumbing system (proposed and/or existing)	<u>R</u>	_ <u>D</u> _		
	(A)       General piping and storage system         (1)       Materials (galvanized, copper, etc.)         (2)       Insulation	<u>NR</u> R R	D D D	· . ·	 
	(3)     Natural or LP gas       (4)     Venting	R R NR	D D	 	
	(5)     Distilled water       (6)     Compressed air       (7)     Hospital & surgical gases	R NR		· · · · · · ·	
	(8)     Other (chemical, fuel)       (B)     Facility water supply	<u>NR</u> R NR			
	(C)       Garbage disposal         (D)       Sanitary drainage system         (E)       Grease interception				
	(F)       Chemical waste drainage & disposal (incl. explosive process waste)         (G)       Radioactive waste	NR NR NR			
	(H)       Drinking fountains         (I)       Water treatment         (J)       Emergency fixtures (showers, eyewash fountains)	NR NR			
D-5	D-6 Heating system	R			
	(A) Existing generation plant	R	D D	··· _	·
	(1) Location and distance from new facility		D		
	<ul> <li>(2) Equipment (type, age, fuel, etc.)</li> <li>(3) Current loads (average, peak, reserves for this and other projects, load level- ing system)</li> </ul>	NR			
	<ul> <li>(4) Type of plant</li> <li>(5) Manning &amp; support requirements</li> </ul>	NR NR			
	(6)         Pollution controls           (7)        Type of product	ŃŔ ŃŔ	 	 	
			)	<u> </u>	L
municate Enter ''N	OR NOT REQUIRED - Not relevant or no information to com-       •BY WHOM (Check         . Enter "R" if item is relevant and is required for this project.       A - DFAE         R" if item is irrelevant and is not required for this project.       B - Using Serv         TERMINED - Information needed but not currently available.       C - Constructi	ice		riate let	(er)
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See ech. Data Checklist	D. MECHANICAL, ELECTRICAL, & UTILITY SYSTEMS (Continued)	Required or Not Required	To Be •	Comment Attached	Document
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D-5	D-6 Heating system (continued)	NR_	·- ·		
0.5	(B) Requirements for proposed facility	NR		···· ··	
	(1) Type of system	NR.			• • • •
	(2) Heat load requirements (special temperature demands)	NR.			
	(3) Controls, metering & EMCS requirements	NR NR			
	(4) Distribution system (valves, steam pressure, fluid temperature)	NR			
	(5) Corrosion control	NR			
	(6) Insulation	NR	1		
	(7) Additional equipment specifications	NR	-	1	
D-6	D-7 Ventilating/air conditioning/refrigeration system	NR	-		
	(A) Existing facilities	NR			1
	(1)         Location           (2)         Type of plant (refrigeration, chilled water, etc.)	NR		]	
	in the server for this and other projects, load level-			1	
	(3) Current loads laverage, peak, reserves for the charge in a second state of the charge in a	NR			
	(or the amountury GPM etc.)	NR			
		NR			
		NR			
		NR			
	·····	NR			
		NR _	.	.	
	(9) Freezers or coolers (B) Requirements for proposed facility				
	(1) Type of system	NR			.
	(2) Temperature, humidity and vent conditions special to this design	NR .			.
	(3) Control, cycling, metering and EMCS requirements	NR			.
	(4) Distribution (length of extension, location, fluid temperature)	NR			.
	(5) Corrosion control	NR .			.
	(6) Insulation	NR.			.
	(7) Special fire and security considerations for this project	NR			• • • •
	(8) Occupancy hours and days per week	NR NR	- /	-	
D-5,	D-8 Heat and chilled water distribution system		-	-	
D-6	(A) Heat system	NR NR	·	-	
	(1) Type of service	NR.	•   • • • • •		
	(2) Existing system components	NR	•   • • • • •		
	(3) Valving and sectionalizing requirements	NR	•   • • • • •	1	
	(4) Allowable shut down of service for main connections	NR			·
	(5) Sizing for future facilities				
	:				
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REQUIRE	O OR NOT REQUIRED - Not relevant or no information to com-	k and ins	ert appro	opriate le	tter)
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DA FORM 5025-D-2-R, Feb 82

See Tech. Data	D. MECHANICAL, ELECTRICAL, & UTILITY SYSTEMS (Continued)	Required or Not Required	To Be • Determined	nent hed	ment hed
Checklist Item	ITEM	Required Not Requ	To Be Deter	Comment Attached	Document Attached
	D-8 Heat and chilled water distribution system (continued)	NR_			
D-5	D-8 Heat and chilled water distribution system (continuet)	NR			
D-6	(1) Type of service	NR			
	(2) Existing system components	NR NR			
	(3) Valving and sectionalizing requirements	NR			
	(4) Allowable shut-down of service for main connections	NR			
	(5) Sizing for future facilities		· [ ·		
D-7	D-9 Electrical system	R			
	(A)       Power service characteristics & location         (B)       Stand-by power (available & required)	NR			
			]		
	(C) Special interior functional lighting requirements (originated) as a final justification)	NR			
	(D) Uninterruptible power required	<u>NR</u>			
	(E) Commercial tie-in requirements & restrictions	<u>_ R</u> _			
	(F) Potential for increased power service needed			·	
	(G) Service outage duration limitations	NR_			
	(H) Security alarm systems (type & location)	<u>NR</u> NR	-	· — —	
	(1) Street, parking or security lighting (brightness, hours, switching, etc.)	R	D	·	
	() (J) Types of fix tures required (including mounting, NEC classification, etc.) (J) Types of fix tures required (including mounting, NEC classification, etc.)	NR	-		
	(K)       Telephone extension circuits or conduit (functional support & outlet location)         (L)       Television circuits or conduit (functional support & outlet location)	NR			
	(L)	NR			
	(NI) Equipment list w/power requirements	<u>NR</u>	-		
	(0) Special communications requirements (filtering, maximum fluctuation limita-				
	tions, convertors, etc.)	NR NR	-	·	·
	(P) Electronic shielding & interference measures (frequency involved)	NR -	-		·
	(Q) Special switches & control outlets, receptacle requirements, etc.	NR -	-		
	(R)         Grounding requirements, lightning protection           (S)         Hazardous environment requirements (location, activity involved, NEC classifi-				
	(S) Hazardous environment requirements flocation, detindy interverse cation, type of hazard)	ŃR			
	T) Corrosion control (cathodic protection)	NR			
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DA FORM 5025-D-3-R, Feb 82

See Tech. Data Checklist	D. MECHANICAL, ELECTRICAL, & UTILITY SYSTEMS (Continued)	Required or Not Required	To Be • Determined	Comment Attached	Document
Item	ITEM			νv	0
D-7	D-9 Electrical system (continued)	.			
	(U) Other special power requirements (traffic control, antenna, etc.)	<u>NR</u>	:		
	(V) Applicability of task lighting considerations	NR			
	(W) Power management and metering requirements	NR			
	D-10 Electrical Distribution				
	(A) Actual & estimated loads (peak & average (KW demand))	R	_D		
	<ul> <li>(B) Utility compnay distribution system (substations, transmission lines, rate schedule, etc.)</li> </ul>	NR			
	(C) Government owned distribution system (switching station, transmission lines, feeders, etc.)	NR			
	(D) Estimated impact of proposed equipment installation on power factor, load balance and costs for corrective action proposed	R	<u>D</u>		
	(E) Overhead/underground (voltage, conductor size, grounding, etc.)	NR			
	(F) Estimated power demand factor and diversity factor	R			
	(G) Power quality requirements (voltage and frequency regulation)	$\frac{1}{R}$	D		
	(H) Power to intrusion, detection alarm systems around perimeter	NR	· · · · ·		
	D-11 Airfield lighting requirements	NR			
	(A) Area & location to be served	NR			
	(A) Area & location to be served (B) Source of power (normal & emergency)	NR			
		NR			
		NR			
	(D) Primary feeders	NR			
	(E)       Control cabling         (F)       Runway lighting (centerline, edge, distance markers, intensity control)	NR			
		NR			[_ ]
		NR			
		NR	-1		
		NR	1		
	(J)         Taxiway edge lighting           (K)         Helipad/heliport lighting (perimeter, landing direction, hoverlane, etc.)	NR	-		[]
		R			1
D-8	D-12 Water supply system	R	D		
	(A) Source (commercial, well, storage, etc.)	- <del>R</del> -	-		
	(B) Average rate of supply (FPD at PSI) Current & Future	NR -	-		
	(C) Treatment requirements	· <del>  - ` - `</del> -	-1		
	(D) Existing system components (type, size, capacity, age, material, location, valving, pressure, etc.)	<u> </u>	<u>D</u>		
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See Tech. Data Checklist	D. MECHANICAL, ELECTRICAL, & UTILITY SYSTEMS (Continued)	Required or Not Required	To Be •	Comment Attached	Document
item	ITEM				
D-8	D-12 Water supply system (continued)				. –
	(E) Chemical analysis of water	NR_	- <u>-</u>		
	(F) Emergency storage requirements	<u>_</u> 	_D D		
	(G) Peak hours of supply (hours & estimated quantity)				· —
	(H) Known minimal requirements of supported function or Government equipment (quantity & quality)	<u></u>	_D		
	(1) Chemical feeder & piping systems	NR_			
	(J) Corrosion control (existing & planned)	NR_	- <u>-</u>		
	(K) Metering or usage restrictions	$-\frac{R}{R}$	 		
	(L) Location of tie points (available capacity, interruption schedule)	<u>  ~ ~ </u>	<u> </u>		
D-8	D-13 Waste water treatment system	·			
	(A) Existing system & components (size, capacity, characteristics)	NR			<b>F</b> -
	(1) Treatment plant	NR			1
	(2) Collector sewers	NR			1
	<ul> <li>(3) Sewer mains (materials, depth)</li> <li>(4) Complete treatment – industrial process</li> </ul>	NR			
1	the second second second section facilities	NR			
		NR			1
		NR	1		-
		NR			
		NR			
		NR			
	(D) Proposed system & components (1) Treatment plant	NR			
	(2) Collection sewers	NR			
	(3) Lift station	NR			. [
	(4) Complete treatment (additions or modifications)	NR NR		. <b> </b>	
	(5) Chemical, fuel or oil spill collection facilities	NR			
	(6) Waste water from portable water treatment plant	NR			
	(7) Projected flows—average or peak	NR			·  · · ·
	(8) By-pass restrictions	R			• • • •
	(9) Location of tie points (available capacity, interruption schedule)	- <del>R</del> -	-  <u>-</u> ·		
	(E) Compliance requirements (federal, state, local)	NR -	-		
	(F) National Pollution Discharge Elimination System (NPDES) permit	NR -	-  ·		
	(G) Corrosion control (existing or planned)				
			ノ		
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DA FORM 5025-D-5-R, Feb 82

See Tech. Data Checklist	D. MECHANICAL, ELECTRICAL, & UTILITY SYSTEMS (Cont.)	To Be Determined	Comment Attached	1
Item	ITEM	° ä	Ϋ́с	
D-9	D-14       Energy Sources         (A)       Gas systems [LP, natural, special)         (1)       Loads and areas served         (2)       Source of gas & type of service         (3)       Supply pressure average         (4)       Heating valve & type of gas (BTU per cubic foot)         (5)       Valving & sectionalizing criteria         (6)       Pressure regulation – reduction stations         (7)       Existing lines, pumping stations, pressurization, base system         (7)       Existing lines, pumping stations, pressurization, base system         (8)       Control & metering         (9)       POL systems         (11)       Fuel (primary or standby source, grade and analysis)         (11)       Fuel (primary or standby source, grade and analysis)         (11)       Fuel (primary or standby source, grade and analysis)         (22)       Storage (tank size, location, type, number of storage days)         (33)       Areas served         (44)       Fuel requirements (known, estimated, quantity & type)         (51)       Distribution system (haracteristics (piping, types of fuel, pumps, capacities)         (62)       Source of supply (primary & emergency)         (73)       Safety specifications         (74)       Storage (tocation & capacity)	) ) ) ) ) ) )		
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DA FORM 5025-D-6-R, Feb 82

See Tech. Data Checklist	E. ENVIRONMENTAL CONSIDERATIONS	Required or Not Required	To Be • Determined	Comment Attached	Document Attached
Item	ITEM	řž	ĔŎ	Ϋ́ς	Ϋ́Ď
E-1	E-1       Water quality         (A)       Waste water treatment management program (PL 92-500 & PL 95-217)         (B)       Water quality criteria & standards (federal, state and local)         (C)       Treatment requirements coordinated with EPA         (D)       Facilities to be installed to meet regulatory agency criteria	<u>NR</u> <u>NR</u> <u>NR</u> <u>NR</u>		·	
E-1	E-2       Air quality         (A)       Applicable air quality criteria (federal, state and local; PL 95-95 and Clean Air Act Amendment of 1977)         (B)       Action taken to comply with requirements         (C)       Type & amount of pollutants generated	<u>_NR</u> _ <u>NR</u> _ <u>NR</u>  NR	 	·	  
 E-1	(E)       Existing control equipment & monitoring procedures         E-3       Solid waste disposal         (A)       Applicable solid waste criteria (federal, state and local)         (B)       Wæte volume generated (type & characteristics)         (C)       Method of disposal (land fill and availability of land, leachate, etc.)	NR NR NR NR NR	· · · · · · · · · · · · · · · · · · ·	·	
 E·1	(D)       Disposition of recyclable materials for reuse or as combustion fuel         (E)       Impact on installation recycling programs         (E)       Effects of terrain changes (such as excavations, roadways, drainage structures, etc.)         (A)       Measures to control erosion         E-5       Treatment of hazardous material         (A)       Handling and disposal of plychlorinated biphenyls (PCB) in electrical trans-	NR NR NR		·	
	(A)       Handling and disposal of plycholinated biplicity is to by the formers         (B)       Handling and disposal of asbestos materials         (C)       Handling and disposal of fiberglass products         (D)       Storage of fuels and solvents         (E)       Coordination with installation spill control plans         Other Environmental Considerations (list and number items)	NR NR NR NR		·	
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DA FORM 5025-E-R, Feb 82

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See Tech. Data Checklist Item	F. FIRE PROTECTION	Required or Not Required	To Be * Determined	Comment Attached	Document Attached
Item	ITEM	<b></b>			
F-1	F-1       General design guidance         (A)       Occupancy type (see NFPA 101, Chap 4)         (B)       Water supply characteristics (existing or planned extensions) (capacity, pump activation, storage tanks and pumps, etc.)	NR			
	(C)       Mobile fire apparatus (response distance/time)         (D)       Fire detection and alarm systems (existing or planned, type, location, etc.)         (E)       Automatic suppression systems (water sprinkler, CO <sub>2</sub> , foam etc.—existing or planned         (F)       Hazard of contents (low, ordinary, high-see NFPA 101; type—explosives, flam-	<u>NR</u> <u>NR</u>			
	(F)       Hazard of contents (low, ordinary, high-see NFFA 101, type=explositos), main mable/toxic chemicals, radioactive materials)         F-2       Special fire suppression system requirements	NR NR			
<b>P** 1</b>	(A)       Means of egress         (B)       Fire area limitations         (C)       Fire walls, partitions, draft curtains         (D)       Detection system (type, detectors, supervision, transmitters, annunciators,	NR NR NR		 	  
	(E) Suppression system (damage by water to costly equipment, shut down of operations) Other Fire Protection (list and number items)	<u>NR</u> <u>NR</u> NR			
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DA FORM 5025-F-R, Feb 82

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APPENDIX "A"

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PRODUCTION RECORDS

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Ebanima     11     3     70     8     12     13     14     15     14       11     3     35     15     12     12     14     15     23       12     13     35     14     55     12     12     13       13     13     55     13     55     13     13       13     14     15     13     15     13       13     14     15     13     15     13       13     14     15     13     16     16       13     14     15     13     15     13       13     14     15     13     16     16       13     14     15     13     16     16       13     14     15     13     17     16       14     16     13     16     16     17       13     14     15     13     16     16       14     17     16     13     17     16       15     14     16     13     17     16       14     17     16     16     16     17       15     14     17     16     17     17   <	Ebanima       11       3       10       8       12       13       15       15         Civ       Civ       Civ       8       12       13       13       15       15       15         Civ       Civ       8       13       35       14       55       14       15       15         Civ       13       13       35       14       55       13       15       15       15         Civ       13       15       13       15       13       15       13       15       15         A       13       14       7       13       15       13       15       15         A       13       14       7       13       15       13       15       15         A       13       14       7       13       15       13       16       15       17         A       13       15       13       31       31       31       31       15       17       15         A       13       16       13       17       17       17       17       17       17       17       13       14       15       17	CURTAMS Sa. 405		•	<del></del>		<i>ц</i> 1	5.2			<i>ð</i> ,	<u> </u>	,
Verts     11     13     35     14     1     31     15     13       Verts     V     Verts	Vicers     11     13     35     14     1     31     16     1       Cov     Cov     Cov     S     He     S     S     He     S       Cov     Cov     S     He     S     S     He     S       Spece     21     1/3     S     S     He     S       Spece     21     1/3     1/3     S     S       A     113     1/4     1/5     1/3     S       A     113     1/4     1/6     1/3     S       A     113     1/4     1/6     2     1/4       A     1/4     1/5     1/3     1/4     S       A     1/1     1/1     1/4     1/6     1/1       A     1/1     1/1     1/1     1/4     1/6       A     1/1     1/1     1/1     1/1     1/1       A     1/1     1/1     1/1     1/1<		~	10	*	2	۲ ا	*	*/	/2	+ '	2	~
Icers     11     13     35     14     27     16     10     11     16     13       Cour     Cr     34     55     34     56     51     153     75     73       Cour     Cr     34     55     34     56     75     73       Spece     21     13     7     13     7     73       Spece     21     15     13     7     70       Spece     21     15     13     7     16       A.     113     7     13     7     27       A.     113     7     13     7     26       A.     15     13     7     16     27       A.     27     17     7     17     23       A.     27     17     7     17     2       A.     27     17     7     17     2	Icers     13     35     14     1     31     16     1       Cov     Cov     Cov     55     40     55     57     16       Social     21     1/3     55     40     56     57     16       Social     21     1/3     56     51     153     55       Social     21     1/3     7     13     7     55       A     113     7     13     7     13     7       A     113     1/4     7     13     7     14       A     13     1/4     7     13     7     14       A     13     1/4     7     13     7     14       A     23     14     7     13     7     14       A     23     14     7     16     13     7       A     23     14     7     14     3     5				<u></u>						2		
Coundation     Coundation <td>CUL     C1     C1     S1     S2     S1     S1     S2       SPEce     21     18     30     34     15     13     15       SPEce     21     18     30     34     15     13     15       A     113     147     15     13     16     23       A     113     147     7     13     17       A     113     14     7     13     14       A     113     14     7     14       A     23     37     37     31       A     23     37     31     21</td> <td></td> <td></td> <td>36</td> <td>71</td> <td></td> <td>•6</td> <td></td> <td>10</td> <td>11</td> <td>16</td> <td><math>\beta</math></td> <td></td>	CUL     C1     C1     S1     S2     S1     S1     S2       SPEce     21     18     30     34     15     13     15       SPEce     21     18     30     34     15     13     15       A     113     147     15     13     16     23       A     113     147     7     13     17       A     113     14     7     13     14       A     113     14     7     14       A     23     37     37     31       A     23     37     31     21			36	71		•6		10	11	16	$\beta$	
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	39     37     37     37     37       39     37     13     14     37       4     13     14     13     14       13     14     15     13     14       13     14     15     13     14       13     14     15     13     14       13     14     1     15     14       14     1     16     13     14       15     14     1     16     13       16     13     14     17     16       17     16     13     16     17       16     17     16     17     16       17     16     17     17     16       17     16     17     17     17			2					<u>بر</u>	1 52	55	75	
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11     15     17     19     14     10       11     17     17     17     10     10       11     17     17     17     10       11     17     17     17     10       11     17     17     17     10       11     17     17     17     10       11     16     17     17     10       11     16     17     17     10       11     16     17     16     17       11     16     17     16     17       11     16     17     16     17       11     16     17     16     17       11     16     17     16     17       11     16     16     17     16       11     16     16     17     16       11     16     16     17     16       11     16     17     16     17       11     16     16     17     17       11     16     17     16     17       11     16     16     16     16       11     16     16     16       11     16	1     1 <td></td> <td></td> <td>30</td> <td>40</td> <td>13</td> <td>5</td> <td></td> <td>~</td> <td>-</td> <td></td> <td></td> <td></td>			30	40	13	5		~	-			
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ANALYSIS OF PRODUCTION RECORDS

APPENDIX "B"

LOT #	ITEM DESCRIPTION	UNIT HEIGHT	FY 87 # OF ITEMS	FY 87 Tot	FY 88 # OF ITEMS	FY BB Tot
		LBS	LAUNDEREE	LBS	LAUNDERED	LFS
*******	*******	***********	**************	<del>▶₩₩₽₽₽₽</del> ₽ <del>₽₽₽</del> ₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽	**************	<b>!#####</b> # <b>*</b> ******
LOT #1 -	HOSPITAL LAUNDRY					
-	MISC-SMALL	. 18	728	131.04	793	142.74
	MISC-MED	1.25	<b>2</b> 22	277.50	474	<b>5</b> 52. 5
	MISE-LARGE	2.50	1	2.50	15	40
	PILLOW CASES	.30	64223	<b>19</b> 268, 90	5604E	15513.8
	SHEET COTTON	1.25	10295:	126588.75	<b>9</b> 4295	117855.75
	TABLE CLOTH	.94	<b>19</b> 573	18397.68	17007	15986.58
	TOWEL HAND	. 18	104337	18780.65	<b>96</b> 4(7	17353. EE
	LAUNDRY LARGE BAG	1.50	8543	12814.50	<b>9</b> 271	<b>139</b> 08.5
	BAEY ITEMS- PER LB	1.00	7275	7275.00	7025	7025
	BATHRORE	1.50	22953	<b>344</b> 29.50	19273	28909.5
	BLANKET OBTTEN	4.00	26437	113748.00	27358	103433
	BLANKET WOOL	4.70	34	155.80	5362	<b>25</b> 201.4
	CLOTH WASH	.04	66697	2667.88	626.1	2512. (4
	COST CONVALESCENT	. 35	445	155.75	393	137.55
	COAT DEERATING/SCRUP	. 35	27258	<b>95</b> 43, 10	27108	<b>9</b> 487.8
	60WN BPERATING/XRA:	.35	41898	<b>146</b> 64.30	39147	13701.45
	6YM SHORTS	.25	2839	<b>7</b> 09, 75	2156	523
	PAJAMA SEAT	.35	3544E	12406.10	32787	115×5, 45
	PAJAMA TROUSERS	. 50	345(4	1740E, 00	32628	1631-
	PSD FL00F 2 > 5	1.35	1433	2015.55	117:	1580.E5
	PANTE CONVALEBENT/SCPLE	.50	26508	13253.00	2268	11340
	TOWEL BAT-	.57	118712	67665.84	122515	69873.55
	HRAPPER	.60	68493	41053.20	<b>568</b> 00	340E.
	COVER HAMPER	2.00	3855	7716.00	5014	1)).ee
	PILLON	.50	631	504.80	451	361.8
	SHEEPSKIN	.80	22	17.60	71	5£.5
		.50	201	100.50	35	17.5
	SMOLY	.60	614	368.40	563	337.8
	DRESE HOSE	.90	1557	1401.30	73:	657.3
	SALVAGE HOSK DYEL	1.00	352	<b>353.</b> 0.	89:	£ <del>7</del> .
	DYE NEW ITEME	1.00	37:-	3717.0.	2478	2476
	SHEETS FITTED	1.25	35652	<b>44815.</b> (r.	125241	15655.25
			8305.F	 594501.90	866186	E95720.77

		UNIT	FY 87 #	FY 87	FY 88 #	FY BE
OT #	ITEM DESCRIPTION	WEIGHT	OF ITEMS	TOT	OF ITEMS	TOT
		LBS	LAUNDERED	LBS	LAUNDERED	LRS
******	******	******	***********	***********	**************	*********
NT #2 - 6	DREANIZATIONAL 72 HE					
	APRON FOOL H	.25	<b>67</b> 2	168.00	210	50
	CLOTH WASH	.04	109281	4371.24	97293	3891.
	NAPRIN	.17	47369	8052.73	42694	7257.1
	PILLOW CRSE	.30	425955	127786.50	362843	108853
	SALVAGE DYE SHOP TOWEL	. 18	3553	639.54	11196	2015.
	SHEET COTTON	1,25	825495	1031872.50	713517	891895.
	TABLE COTH	.94	31665	29765.10	33414	31409.
	UNIFORM FROCH FOOL H	.91	16	14.40	123	110
	SMOCK	.80	3184	<b>2547.</b> 20	2043	1638
	MISC SMALL	. 18	823	147.96	483.	680
	SLEEPING BAG	1.25	56976	<b>71220.0</b> 0	46483	60611.
	B_ANYET	2.50	130711	326777.50	114848	2871
	TROUSERS SWEAT	1.20	38099	45718.80	<b>3</b> 3308	<b>399</b> 569
	TOWEL BATH	.57	13757E	<b>78415.3</b> 2	141605	<b>8</b> 0828.
	SHORTS BYM	.25	<b>447</b> 06	11176.50	32811	<b>8</b> 202.
	COVERALLS/OVERALLS	4.00	<b>2</b> 028	<b>81</b> 12,00	1734	63
	PAD MATRESS	2.80	5722	16021.60	12261	<b>34</b> 386
	SPREAT BET	4.70	1893	<b>88</b> 92,40	1717	<b>8</b> 065
	SHIRT TEE- SWEAT	. 25	78849	19712.25	74248	185
	BAS LAUNDRY-DUFFEL	. 75	40843	30631.50	39621	29715.
	CAF BDu	.12	965	115.80	2654	315.
	COVER AMME	.15	1304	195.60	1279	191.
	COVER MATTREES	,62	57358	35561.96	49226	<b>3</b> 0521.
	COVER CANTEEN	.15	350£	525.99	5154	77
	COVER HELMET	. 11	625	<b>68.</b> 75	2336	257.
	DRAMERS COTTON/HOOL	.18	704	126.72	7391	1330.
	BLOVE/CHEMICAL/TEINGER	.09	6989	629.01	213	19.
	JACKET FIELD NBC	3.00	10863	<b>32589.</b> 00	<b>6</b> 268	188
	LINER FIELD JACKER	.40	6719	2687.60	10255	4103
	LINEF PAPER	.65	C	, 00	L	
	HOF	1.50	258	<b>387.</b> C.	t0€	1
	NEDY BONE HELMET	.07	23040	1612.80	11450	8. •
	PACH FIELD ALL	.65	2097	1363. 05	2413	1568.
	PILLONS	. 8.	<b>53</b> 093	<b>4</b> 2479, 20	488E	39103
	RUE SG FT	1.35	Û	<b>.</b> (K)	Ŭ.	
	<b>R</b> 465	. 18	46320	<b>8</b> 337,60	34357	6184.
	SHELTER HALFE	3.75	47038	176517.50	38264	1434
	SHOE-TENNIS	.65	832	<b>54</b> 0.80	209	135.
	<b>SOC</b> K5	. 15	1379	206.85	<b>68</b> 55	1028.
	TROUSER/FIELD/NBC	2.20	16395	<b>36</b> 077 <b>.</b> 50	10515	ē31
	UNDER SHIRT WODL	1.20	1315	1576.00	2515	30
	WEBBING HELMET/PAIR	.19	49491	9403, 29	<b>29</b> 770	5650
	NISC-SMALL	.18	<b>156</b> 37	28:4.68	29158	5245.
	MISCHMED	1.25	1350	1 <b>725.</b> 00	498	622
	MISE-LARSE	<b>2.5</b> 0	44	110.00	243	£
	SHIRT UTILITY/BDU	2.15	5738	12336.70	8097	17408.
	TROUSERS UTILITY/BDu	3.20	7207	23062.40	7204	23052

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********	******	UNIT	FY 87 \$		FY 88 #	FY BE
L0T #	ITEM DESCRIPTION	HEIGHT	OF ITEMS	TOT	OF ITEMS	TO-
LU: #	HER DECERTION	LBS	LAUNDERED	LBS	LAUNDERED	LES
********	<del>┇╋┇╔╪┊</del> ┾┿ <del>┇┇┊╪╋┇┇╞</del> ╪┇┇╗┙┙		**************	**********	**************	*****
LOT #3 -	LAUNDRY DRIGANIZATIONAL 48 HR					
	CDAT FOOL H/MED	. 5(	5040	<b>25</b> 20, 00	4835	2417.5
	TROUSERS FOODH/MED	1.20	4672	5606.40	4204	5(44.5
	DRESS FOODH/MED	.9:	69:	<b>6</b> 28.51	572	<b>5</b> 2(), 52
	APROV.	.25	114	28.50	205	Б. Д
			10517	8763.71	9815	8(34,81
LCT #4 -	IPR 72 HOUF			47 47	400	153
	BLOUSE	.47	101	47,47		147.5
	CURTAINS/DRAPES	2.50	73	182.50		1477 C 825
	JACKET, FIELD	<b>3.</b> 00	203	<b>6</b> 09. (ko		
	SHIRT EXCEPT BDL	. 47	1466	<b>689.</b> 02	1568	736.96
	SHIRT BDU	2.15	4159	8941.85	4525	9728.75
	SKIRT MIL/DIV	.75	29	21.75	205	153,78
	TROUSER EXCEPT EDL	1.20	1773	2127.60		2727.8
	TROUSEF FDU	3,20	<b>38</b> 73	12393.60	4597	14710
	MISCHSMALL	.18	128	23.04		Ê4.4È
	MISE-MEI	1.25	<b>8</b> 8	107.50		<b>3</b> 0.0
	MISE-LARGE	2.5	110	275.00	8-	217.5
	COVERALL	4.0:	14	<b>56.</b> 00		41
	HANKEFD-1EF	.:7	71	12.07	59	16.03
	NAF+ IN	.17	Ç.	. (10	È	<b>1.</b> 3č
	FILLOWIASE	.3	<b>4</b> 4	13, 20	17	5.1
	SHEET	1.25	0	.00	Ċ.	.•
	SHEET REG	1.25	26	<b>32.5</b> 0	32	40
	TABLE CLCT-	.94	22	20.65	15	<b>16.</b> 51
	BAG LAUNERY	.75	162	121.50	132	<b>9</b> 9
	BAE SLEEFING	1.25	0	.00	0	Û
	DAF	.12	0	.00	Û.	Ŭ.
		, 04	50	2.01	47	1.55
	DRAWERE	. 18	435	<b>75.</b> 02	5.HE	9E
	PAI BEI	2.80	1	2.6.	:	
	OPILI OPILI	4.70	0	. 00	0	
		1.35	ė	, 04	6	÷
	RUGS	.25	595	148.75	452	123,25
	SHIFT TEE	.c5 .č5	22	5.5.	53	14,75
	SHORT ATHLETIC	. 15	482	72.30	454	6ê. 1
	SOCKE	<b>4.</b> 70	-pr ()	.00	6	37.6
	BEDSPREAL	4.70 .57	319	181.83	238	135.68
	TOWEL BATH		0	.0C	<b>L</b> JU Ú	0
	TOMEL BEACH	.7(	0	. 00 . 00	0 0	(
	MISC, SMALL	.18	•	.00	0 0	ţ.
	MISC. NEU.	1.25	6	.00 .00	0	C C
	MISC. LARGE	2.50	() 		~	·
			14248	26156.48	16447	3(1448, ET

		UNIT	FY 87 🕷	FY 87	FY 88 #	FY BB
LOT 🛊	ITEM DESCRIPTION	WEIGHT	OF ITEMS	TOT	OF ITEMS	TOT LBS
		LBS	LAUNDERED	LBS	LAUNDERED	
*******	******	¥ <del>}</del> ₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽	\* <del>******</del> *******	**************	***************	************
LOT #5 -	IPR 24 HOUR					
	BLOUSE	. 47	85	39.95	89	41.83
	COAT / JACKET	1.40	97	<b>135.8</b> 0	120	163
	SHIRT EXCEPT BDU	. 47	635	293.75	<b>59</b> 8	280,13
	SHIRT BIL	2.15	2890	<b>6213.5</b> 0	5535	6103.85
	SKIRT	.75	21	15.75	54	40.5
	TROUSER EXCEPT FDU	1.20	1031	1237.20	1125	1350
	TROUSER BDC	3.20	2952	<b>94</b> 59,20	2835	<b>9</b> 073
	MISC-SMA	.18	65	11.70	77	13.66
	MISC-MEL	1.25	45	<b>56.</b> 25	39	48.75
	HISE-LARGE	<b>2.5</b> 0	22	<b>55.</b> 00	23	57.5
	CLOTH WAS-	.04	19	.76	42	1.6
	DRAWERS	.18	135	24.30	219	39. 4.
	RUG SG FT	1.35	120	<b>162.</b> 00	53	71.5
	SHIFT TEE	.25	205	51.25	216	5,
	SOCKE	.15	165	24.75	237	35.53
	TOWEL BATH	.57	46	26.22	64	36.4
	LAUNDRY BAG	.75	Û	,00	9	<b>6.</b> 7
	MISC-SMALL	.18	11	1.98	37	6.6
	MISCHMED	1.25	0	.00	Û	1
	MISCHLARGE	2,50	ŵ	<b>. 0</b> 0	Ú	1
	HANKERIHIEF	. 17	35	6.13	39	6.6
	FILLOW CASE	. <del>3</del> 0	3	<b>. 9</b> 0	2	•
	SHEET	1.25	4	<b>5.</b> 00	18	22.
			<b>8</b> 58:	17821.38	B733	17458.2
LOT #E -	PAYROLL DEDUCTION					
	1 BUNDLE PER WEEK	12.00	873.3	1047756.00	<b>337</b> 00	<b>\$</b> (444)
	2 BUNDLES PER WEEK	12.00	20618	<b>247415, 0</b> 0	<b>156</b> 87	18524
	PERMENANT PARTY 1E					
	PERMENANT PARTN 25					
			10793;	1235172,00	49351	53264

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.OT \$	ITEM DESCRIPTION	UNIT MEIGHT LBS	FY 87 # DF ITEMS LAUNDERED	FY 87 Tot LBS	FY 88 # OF ITEMS LAUNDERED	FY 88 Tot LBS
*******	<del>┇┇</del> ╅╋╲┽╅┥╪┇╋┧╡┝┇╡╗╒╴ <u>╞</u> ╪╪╪╪╪╪╪╪╪	\ <del>*`***********</del> **	•***** <del>*****</del> ****	**************	*************	*********
NT #8 - 1	DREANIZATIONAL DRY CLEANING					
	ALB	1.00	12	12.00	13	
	AMICE	1.00	0	<b>. 0</b> 0	0	
	CDAT SHORT	1.50	1212	1818.00	137E	20
	COAT LONG LINEL	2.60	783	2033.20	691	1798
	CORPORAL	1.00	2	2.00	Ú.	
	DURTAINDRAPES	2.50	3613	9032.50	279.	63
	HOODWINTER - LINED	1.35	598	<b>8</b> 07.30	<b>79</b> 0	1058
	JACKET ALL	1.40	16	22.40	13	18
	ALTAR CLOTH ALL	3.00	67	201.00	20	
	PARKA	2.80	2E7	<b>8</b> 03 <b>.</b> 60	138	360
	PURIFICATOR	1.00	43	43.00	1Ē	
	SHIR	. 47	1263	593.61	2381	1090.
	SCARE ALL	. 19	298	56.62	238	45.
	TOWEL FINGER	. 18	2E	4.68	22	3.
	TROUSEP ALL	1.20	<b>2</b> 022	2426.40	2719	<b>3</b> 26.
	TABLECLOTH	.94	107	100.58	365	<b>34</b> £.
	ROBE/60WN ALL	1.50	189	283.50	109	16.
	HISC-SMAL.	.18	1410	<b>253, 8</b> 0	<b>26</b> 09	469.
	MISCHEI	1.25	184	<b>230.0</b> 0	253	365
	MISE-LARGE	2.50	0	.00	192	
	BLOVES/MITTEN	.09	237	21,33	501	45.
	HAT DI	1.10	9	9.5	Ú	
	TAFESTRY/FLAG	.94	123	115.63	421	395
	MISE-SMA	.18	7	1.26	35	1
	MISCHMED	1.25	2	2.50	1	1
	MISCHLARGE	<b>2.5</b> 0	C	.00	0	
	CAP PILE	. 18	415	74.70	1488	267
	CAP GARRISON	.12	0	.00	<b>6</b> 20	7
	COVERALL / OVERALLE	4.00	1955	<b>799</b> 2. OC	789	3
	SCAPE WULL	. 30	223	66.5	ε:	ć
	DRESE	.91	417	375.47	180	16
	SHIFT WOOL	<b>. 6</b> 0	563	<b>337.8</b> 0	1 <del>4</del> 03	54
	TROUSEF WOOL	1.60	165	<b>264</b> .00	39.	
			16290	27989.67	20635	2422
LOT #9 -	ORGANIZATIONAL DRY CLEANING 4			E+1 - 0/-	15125	4224
	COPT AS	1.80	28691	51643.80	23469	
	TROUSEF 45	2. <i>2</i> 0	39757	87465.40	32984	7255 10639
	SHIRT	.47	27277	12820, 19	22638	10635
			95725	151929.39	<b>79</b> 091	125448

		UNIT	FY 87 #	FY 87	FY 88 #	FY 88
_OT #	ITEM DESCRIPTION	MEIGHT	OF ITEMS	TOT	OF ITEMS	TOT
		LBS	LAUNDERED	LBS	LAUNDERED	LBS
********	<b>}}}}¥¥¥¥¥¥¥¥¥¥¥¥¥¥¥¥¥¥¥¥¥¥¥¥¥¥¥¥¥¥¥¥¥</b>	************	**************	**********	*************	********
.OT \$10 -	IPR DRY CLEANING 72 HR					
	BLOUSE	. 47	484	227.48	<b>B</b> 04	377.8
	COAT FUR TRIMMED	3.00	5	15.00	25	-
	COAT SPORTS	1.40	787	1101.80	101E	1422
	COAT LONG LINES	2.60	92	257.40	121	314
	COAT LONG WE LINER	2.10	265	562.80	315	661
	CURTAIN	1.10	<b>5</b> 53	605.30	E1E	679
	DRESS	.91	366	333. 0É	547	497.
	DRESS EVENING	2.80	17	47.60	21	58
	RUS	1.35	782	1055.70	361	487.
	SKIRT W/C PLEATS	.90	532	478.80	702	631
	SKIRT W/PLEATS	1.15	7	8.05	35	43
	SHIRT ALL MIL/CIV	.47	1:92	560.24	1119	525,
	SHIRT W/MIL CREASE	.47	54	25.38	32	15.
	SUIT CIV	2.90	<b>6</b> 00	1740. OC	796	2308
	SHEATER	1.00	761	761.00	828	8
	TABLE CLOTH	. 94	22	20.68	3	2.
	NEDFTIE	.04	119	4.76	126	5.
	TROUSEF ALL	1.20	2990	3565.00	3440	41
	UNIFORM MIL	2.90	684	<b>1983.6</b> 0	114	330
	MISE. SMALL	. 18	157	28.26	350	001
		1.25	102	127,50	81	101.
	MISE MEI MISE, LARGE	2.50	55	137.50	9€	2
			10 <b>63</b> E	13672.91	11553	13798.
LDT #11 -	IPR DRY DLEANING (SAME DAY)	(7	400	07 57	171	61.
	BLOUSE	.47	199	93.53	131	Di.
	COAT FUR TRIMMED	3.00	0	.06	6	
	COAT SPORTS/UNIFORM	1.50	509	<b>763.</b> 50	<b>4</b> 00	£
	COAT LONE W.LINEP	2.6	30	78. (+) Bos	44	
	COAT LONG WE LINER	<b>2.</b> 20	139	305.6	141	310
	CURTAINS	1,10	115	126.50	68 15	74
	DRESS EXCEPT EVENING	. 91	161	146.51	156 5	141. 6.
	RUE	1.35	68	91.80 957.50		
	SKIRT W/D PLEATE	.90	285	<b>256.</b> 50	193	173
	SHIRT ALL	. 47	1207	567.29	780	366
	SHIRT W/MIL CREASES	.47	23	10.81	15	7.
	SUIT CIN	2.90	231	669.90	240	6 1976
	TROUSERS ALL	1.20	2044	2452.80 1461.60	1647	
	UNIFORM MIL	2.90	504	1461.60	133	381
	SHEATER	1.00	314	314.00	238	2
	MISC. SMALL	.18	121	21.76	116	20.
	MISC MED	1.25	38	47.50	23	28.
	MISC, LARGE	2.50	20	<b>50.</b> 0(	21	5.
	NECKTIE	. ()4	114	4.5÷	61	.غ



********	+ <b>***</b> *********************************	*************	*************	************	*************	************
		UNIT	FY 87 🕯	FY 87	FY 88 #	FY BE
LOT #	ITEM DESCRIPTION	WEIGHT	OF ITEMS	TOT	OF ITEMS	TOT
		LBS	LAUNDERED	LBS	LAUNDERED	LES
******	*****	******	************	******	************	***********
LOT \$12 -	HOSPITAL DRY CLEANING					
	COVERALL	4.00	1	4.00	7	26
	CDAT DR.	1.40	7	<b>9.</b> 6.	125	179.2
	PAD FOAM RUBBER	2.80	93	260,40	Q	(·
	TROUSERS	1.20	7	6.40	157	18c
	SMOCK/PANT SUIT	1.30	3719	<b>48</b> 34.70	3135	4075.5
	MISC. SMALL	.18	<b>2</b> 58	<b>4</b> £.44	205	3E. 9
	MISC MED	1.25	181	<b>226.</b> 25	14	17.5
	MISC. LARGE	2.50	0	.00	8	20
	CURTAINS/DRESS	1.10	1947	2141.70	<b>2</b> 229	2451.9
			6213	7531.69	<b>58</b> 83	6997.4
	TOTAL PRODUCTION ALL ITE	ME	<b>345</b> 2655	<b>4364</b> 230.54	3159646	3470014.97
	TOTAL PRODUCTION DRY CLE	ANING	13498E	208586.04	121580	175751.8:
	TOTAL PROLICTION LAUNDER	EL ITEMS	3317669	<b>4155</b> 544.50	<b>303</b> 8088	<b>32</b> 94863.06

в – 7

PRODUCTION ANALYSIS JULY-SEP FY 88

APPENDIX "C"

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DT #	ITEM DESCRIPTION	UNIT WEIGHT LIRS	JUL 65 # OF ITEM5 LAUNDERED	# DF ITEMS	SEF 88 # OF ITEMS LAUNDERET	# OF LBS		
******	<b>₽₽₽₽₽₽₽₽₽₽₽₽₽</b> ₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽							
OT #1 -	- HOSPITAL LAUNTRY							
	MISC-SMALL	.15	27	47	15	4.89	<b>8.4</b> £	ż.
	MISCHED	1.25	1:	234	29	13.75	292.5	35.2
	MISC-LARGE	2.5	0	11	5	Ŭ	ê7.E	12.
	PILLOW CASES	. 34	377:	4887	<b>3</b> 98~	1131.3	14EE. 1	1:3E.
	SHEET COTTON	1.25	5613	<b>8</b> 83.	6363	<b>7</b> 016,25	11035, 75	
	TABLE CLOTH	. 94	11E1	1250	1162	1116.14	1175	1052.2
	TOWEL HAND	.1É	5657	4445	<b>81</b> 03	1023.65	793.38	1458.3
	LAUNDRY LARGE BAD	1,50	5ê~	937	<b>72</b> 0	876	1405,5	108
	BABY ITEMS- PER LB	1.00	<b>4</b> 9E	1466	652	493	1466	65
	BATHROFE	1.50	1316	1267	<b>8</b> 50	1574	19 5	127
	BLANKET COTTEN	<b>4.</b> (K	1513	1725	1879	6052	6904	751
	BLANKET WOOL	4.70	Ŭ	0	5321	0		25098.
	CLOTH WASH	. (14	<b>4</b> 323	<b>5</b> 208	6	172.63	208,08	
	COAT CONVALESCENT	. 35	35	<b>3</b> 0	<b>6</b> 0	12.25	11.2	i
	COAT OPERATING (SORUE	. 35	1993	<b>24</b> 30	208:	697.55	<b>8</b> 50.5	728.3
	60WN OPERATING/XRA	. 35	3401	<b>4</b> 04E	<b>36</b> 51	1190.35	1417.15	1351.0
	BYM SHOPTS	. 25	18:	180°	204	45,25	45	5
	PAJAM1 0047	.35	2113	2475	1647	739.2	<b>8</b> 66, 25	57E.4
	PAJAMA TROUBERE	.50	2111	2313	1758	1055.5	1156.5	87
	PAI FLOIR 3 + 5	1.35	148	29	125	199. é	39.15	:7.
	PANTE DONVALEBOENT (SURLE	.5	1581	1995	1618	<b>79</b> 0.5	997. E	5.
	TOWEL RAT-	.57	8345	10198	831(	4711.CE	58:1.73	
	WRAPPER	. 61	4637	4853	<b>4</b> 300		2915	253
	DOVER HAMPER	2.00	254	56.4	163	566	190£	30
	FILLOW	.80	17	12	79	13. 5	9.E	63.
	SHEEPSKIN	<b>. 8</b> 0	0	7	11	0	5. ć	8.
	DDAT DE/ORTHE/FOOI H	<b>5</b> .	0	0	C -		Q.	
	SMOCH	. 60	97	Û	Ú	<b>5</b> 8, E	Ċ	
	DRESS HOST	.90	61	83	50	54	77.4	1
	SALVAGE HOSE LYEL	1.92	0	207	115		2.1	11
	DYE NEW ITEME	1.00	¢	Υ.	77		(	31
	SHEETE FITTEL	1.25	28.4	1528	25(+4	350 E	191	313
			59955	512C	56266		49	63:51,6

		UNIT				JUL 88		
j <b>~</b> #	ITEM DESCRIPTION		# OF ITEMS				<pre># OF LBE LAUNDERED</pre>	
++++ <b>+</b> +	<del>╅╋╋╋╋╋╋╋╋╋┙┙┙┙┙┙</del>					-		
DT #2 -	ORGANIZATIONAL 72 HE		-			1 05		2.3
	APRON FOOL H	.25	5	Ú		1.25		
	CLOTH WASH	.04	11371	12658	10912		506.32	
	NAPKIN	.17	446	3763	4915		641.73	
	PILLON CASE	.3	43191		27451	19657	141:4.5	51
	SALVAGE DVE SHOP TOWEL	.16	1765	()	3627	322	6 	651.8
	SHEET COTTON	1.25	84 52	9.25.	64721	195115		
	TAELE COTH	.94	2611	23e	<b>3</b> 630		2237.2	2845.
	UNIFORM FROCK FOOI H	. 90	¢	0	123	<u>.</u>	0	11(.)
	Shuter	.82	Ç.	Û	0	Ú	0	
	MISI SMALL	.18	0	<b>2</b> 233	2206	i.		
	SLEEFING FRG	1.25	4198	6259	<b>4</b> 526	<b>5</b> 645		5657.
	BLANKET	2.50	94ET	13207	11199	23867.5	<b>33</b> 017.5	27997.5
	TROUBERE SWEET	1.20	<b>26</b> 30	5068	3155		60£E	37B:
	TOWEL BAT-	.57	17521	<b>19</b> 500	14507	9935.97	11172.57	8-33.9
	SHORTS SYM	. 25	<b>29</b> 23	5102	<b>3</b> 263	730.75	1275.5	815.7
	COVERALLS/OVERALLE	4.00	100	143	84	400	<b>5</b> 66	33
	PAL MATREE	2.5.	376	456	<b>8</b> 278	1052.5	1276.5	23178.4
	SPREAT PEL	4. 1	152	242	211	714	1127/+	933
	SHIFT TEEH SWEFT	.15	5552	11178	7363	1365	2794.5	164.
	BET LATATAN	.75	3325	6554	4053	245a	4995	<b>3</b> 039,75
	DHE LHONEY IN TH		265	0	212	31. ž	<u>ر:</u>	25.4
	COVER AMMI	· · · · · · · · · · · · · · · · · · ·	200 200	0	310	30	Ŭ	45,
	COVER MATTREEE	. 62	3762	62°5	4692	2344, 84	3847.1	29.E.S
	DOVER CANTEEN		280	1939	1263	4:	297.85	165.
	DOVER CHANGEN	• • • • • • • • • • • • • • • • • • •	165	1717	Ğ	15.15	185.57	
		. 1ě	636	718	835	114.48	129.24	150.
	DRAWERS COTTON/WOOL		636	29	11	.72	2.61	.9
	BLOVE/CHEMICAL TEINGER	.05	5 377	687	1115	1131	2011 2011	334
	JACKET FIELD NED	3.00			222	34, 8	£2	8E.
	LINER FIELD JACKER	.40 ⊊≂	87	156	<u>ב</u> בב (.	27, 2	0.,-	J.,
	LINEF PAFFL	• • • •	Ċ		•	. :		<u>.</u>
	MOR	1.50	Ê	1.	15	13	•-	5. È
	NECH BAND HELMET	.C	Ú CDT	6		() 481. <del>7</del> 8	207.3E	
	PACH FIELD ALL	. 65	235	319				
	FILLOWE	. 5	2965			3188.E	516- A	
	RUG 55 FT	1.35		Û.				r
	RAGE	. 18	2371				301.24	
	SHELTER HALFS	3.75	347-					
	SHOE-TENNUE	.65		6				
	<b>SOC</b> KS	. 15	4	1205	734		180,71	
	TROUSER/FIELD/NED	<b>i.</b> i.	<b>E</b> 37	1154		1841.4		
	UNDER SHIFT WOOL	1.20	<b>8</b> 6E	C		1039.2	С	
	WEBPINE HELMET/PAD	.13	583	135a				
	MISC-SMALL	.1ê	2948	401E				
	MISI-MEI	1.25	10	249	3é		<b>311.</b> 25	4
	MISC-LARGE	2.50	()	242	õ			
	SHIRT UTILITY (BDG	2.15	439	722	117.	943.85	<b>155</b> 2. 3	25,7,5
	TROUSERE UTILITY/BDU	3.20	160	1008		513	<b>3</b> 219.2	1727.
			216073		 20K-473			201257

C - 2

		UNIT	JUL BS	AUG 88	SEF 83	JUL BB	AUG 55	SEF 65
.C <sup>-</sup> +	ITEM DESCRIPTION	WEIGHT	DF ITEMS	# OF ITEMS	# OF ITEMS		# DF LBS	I OF LEE
		LRS	LAUNDERED	LAUNDERED	LAUNDERED	LAUNDERED	LAUNDERED	LAUNDERE
******	<del>╪┇</del> ╅ <del>┇┇┇┇┇┇┇</del> ╋╪╪╪╪╪╧┊╧╧┊╧╧┊	*************	· • * • • • • • • • • • • • • • • • • •	**********	**************************************	\ <del>}</del> ************	\ <del>********</del> *****	*******
NT #7 -	LAUNDRY DRIGANIZATIONAL	48 HF						
	COAT FOOD H/MED	.50	623	340	494	311	170	2-
	TROUSERS FOODH/MEI	1.20	434	313	<b>28</b> 0	<b>5</b> 20.8	374.4	3.
	DRESS FOODH/MED	.91	71	49	<b>2</b> 2	64,6:	44.59	20, 4
	APRON	.25	Ê.	31	18	5	7.75	4,
				 731	8:4	 901.41	<b></b> 596.74	E(7.5
0 <sup>-</sup> ±	IPR 72 HOUP		•••					
-0 +-	BLDUSE	. 47	64	55	4	30.08	25.85	18
	CURTAINS/DRAFES	2.50	23	6	Û.	57.5	Û	
	JACKET, FIELD	3.00	19	£	3	57	18	
	SHIRT EXCEPT BD.	.47	118	128	189	55.45	60.1E	8é.
	SHIRT BDL	2.15	439	399	315	<b>9</b> 43.85	857,85	677,
	SHIFT MIL/EIV	.75	22	12	2	16.5	9	:
	TROUSER EXCEPT BDU	1.20	230	171	223	276	205.2	257
	TROUSEF BD.	3.20	443	400	<b>3</b> 93	1417.6	128	1257
	NISC-SHALL	.15	22	10	22	3.95	1.8	ŝ.
	HISC-HEI	1.25	14	8	11	17.5	10	13.
	MIEC-LARSE	2.50	13	7	30	32.5	17.5	
	COVERALL	4.00	1	i	Û	4	Ċ	
	HANKERD-IEF	. 7	£	3	ź	1.03	.5:	
	NGENCE			Ŭ	Ó	0	C	
	PILLOWCASE	.30	()	1	0	Ģ	.3	
	SHEET	:,25	Q	Ü	ċ	Ú.	0	
	SHEET REG	1.25	Ü	2	12	0	2.5	
	TABLE CLOT-	.94	C	ž	Ū	0	2,82	
	BAE LAUNDEN	.75	23	10	. 0	17.25	7.5	
	BAS SLEEFING	1.25	Q	Ū.	Ù	0	Ċ	
	CAF	.12	0	6	Û	0	Č.	
	WA5H 0167H	.04	8	4	9	.3÷	.1É	
	DRAWETE	. 15	<del>،</del> ر	٤	:9	12.5	£.8-	3.
	PRI EEI	2.80	Ċ	Û	0	ć	(	
	QC1_1	4.70	•	Ċ.	Ú	Ū	0	
	RU5:	1.35	į.		Ú	e	Ç.	
	SHIFT TEE	.25	87	45	23	21.75	11.25	5.
	SHOFT ATHLETIC	. 25	23	E	0	5.75	1,5	
	SDD/5	. 15	81	32	27	12.15	4. 5	4.
	BEDSPREAL	4.7	Ų	1	¢.	Ú	4	
	TOMEL BATH	.57	19	11	13	16.83	6.27	÷.
	TOMEL BEACH	.70	Č.	Ú	(:	Û	Q	
	HISC. SHALL	. 18	0	0	Û	0	ð	
	HISC. MED.	1.25	G	0	0	0	0	
	NISC. LARGE	2,50	0	0	0	0	()	
				1358	1332	2993.62	2534.51	

c - 3

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OT #	ITEM DESCRIPTION	UNIT WEIGHT		AUG 88 # OF ITEMS LAUNDERED	SEF 88 # OF ITEMS LAUNDERED	JUL 88 # OF LBS	<b>AU</b> 6 85	SEP 88 # OF LPB LAUNDERED
******	*****	LB3 ••••••	LAUNDERED					
AT 45	- IPR 24 HOUF							
UI #J	BLOUSE	. 47	10	6	5	4.7	2.62	2.35
	DOAT/JACKET	1.40	5	7	3	7	5.8	4.3
	SHIRT EXCEPT BDJ	. 47	3:	53	48	14.57	24.91	22.5
	SHIRT BDU	2.15	24	457	183	623.5	1065,55	393.45
	SKIRT	.75	3	16	3	2.25	12	2.2
	TROUSER EXCEPT PDC	1.21	55	75	121	7: . :	53	145.3
	TROUSER BDU	3.20	296	493	164	947.2	1574.4	524.
	KUUSEK BUU MISC-SMAL	.15	40	1		7.2	. 18	. 1
		1.25		2	1ê	3, 75	2.5	1
	MISC-MED	2.50	3	c c	3	7.5	C	7.
	NISE-LARGE	2.00 .(44	14	18	ů	.56	.72	
	DLOTH WASH	.15	85	88	Ő	16.03	15.84	
	DRAKEFE	1.35	1	0	ő	1.35	e	
	RUE SE FT	.25	93	BŎ	Ġ	23.25	20	
	SHIFT TEE	.15	111	74	0 0	16.65	11.1	
	SOCKS	.10	111 32	23	č	16.24	13, 11	
	TOWEL BAT-	.75	j.	0	0 0	 ()	0	
	LAUNDRY BAS		32	Ú.	õ	5.76	ĉ	
	MISC-5M	.18 1.25	35 Ú	o O	ç G		c.	
	MISCHED		(		Č	í.	ė	
	MI52-L4F38	2,5:	18	14	Ŭ	3. Œ	£.3e	
	HANKEREHLEF	.17	15 Ú		Ŭ Û	<b>0.</b> 70	Ċ	
	PILLON CREE	.3.	4	0	C	Ē	Č.	
	SHEET	. • É .						
			1134	1445	543	1778.35	2851.91	1117.4
LOT #6	- PAYROLL DEDUCTION							
	1 BUNDLE FER WEER	12. OS	4953	3312	2328	59433	39744	2793
	2 BUNDLEE PER WEEK	12.00	1457	1402	1344	17454	16824	1613
	PERMENANT DRATH 18					Ũ	0	
	PERMENANT PARTS 25						е 	
			 6410	47:4	3672	7632.	<b>56</b> 588	44 (E

c - 4

LGT ¥	ITEM DESCRIPTION	UNIT HEIGHT LES	JUL 88 S DF ITEMS LAUNDERED	AUG 88 OF ITEMS LAUNDERED	SEP 88 # OF ITEMS LAUNDERED	JUL 88 # OF LBS LAUNDERED	AUG 88 <b>BOF</b> LBS LAUNDERED	SEP 88 * OF LEE LAUNDERED
*******	*********************	********		<del></del>	· <del>··</del>	**********	***********	*******
FUT #8 -	- DRGANIZATIONAL DRY CLEAN	ING						
	ALB	1.00	0	Ŭ	0	0	(	Ċ
	AMICE	1.02	Û	Ċ	Û	Û	é	Û
	COAT SHORT	1.5	25	39	136	37.5	53.5	204
	COAT LONG LINEL	2.60	1	<b>3</b> 97	Û	2.6	1032.E	Ó
	CORPERAL	1.00	Ú	0	¢	Ú	(-	
	CURTAINDRAPES	2.50	<b>5</b> 01	<b>4</b> 4E	23	2003.5	11E.	57.5
	HOODWINTER - LINEE	1.35	0	Ó	0	Û	ć	6
	JACKET ALL	1.40	11	ê	Q	15.4	2.6	
	ALTAR CLOTH ALL	<b>3.</b> M	0	Ğ	0	Ú.	0	4. N
	PARKE	2.60	27	4	Ú	75.8	11.2	Ĺ
	PURIFICATOR	1.00	0	0	C	0		6
	SHIRT	. 47	. 8	<b>8</b> 6	130	3.76	<b>4</b> 04. E	£1.1
	SCARF ALL	. 19	10	0	0	1.9	0	Ç.
	TOWEL FINGER	.15	0	0	Ċ	Ü	0	¢
	TROUBER ALL	1.20	62	493	136	74.4	531.6	163.2
		.54	22	85	30	20.68	82,72	28.2
	TABLECLOTH	1.50	0	42	9	Ċ	63	13.5
	ROBE/ BOWN ALL	.18	18	6	3	3.24	1.68	.54
	HISC-SMALL	1.25	11	37	24	13.75	46.25	3.
	MISC-MEI	2.5.	13	15	Ê	32.5	47.5	5
	MISCHLARGE	2.J. .(19	75	Ċ	23	7.11	C.	2
	BLOVES (#ITTEN	1.10	12	Ŭ	Û	G	()	C
	HAT DI	.94	255	9	0	239.7	E. 4E	(
	TAPEETRY/FLAD			, C	Č.	.72		, (
	HISE-SMR	.18 1.25	4	0	0	1.25		(
	MISCHED		ċ	Ŭ.	Ů	() ()	i.	÷
	MISI-LARGE	2.50	8	0	ů Ú	1.44	ė	
	CAP PILE	. 18	193	139	<b>0</b>	23.15	16.65	(
	CAP BARRISON	.12	193	27	12	4(-	163	45
	COVERALL/OVERALLE	4,00	-	2, ()		5.7	 81	
	SEARF WOOL	.3	19		0	<b>.</b>	15	, , , , , , , , , , , , , , , , , , ,
	DREEE	.9:	(;	•	Ú Č	<b>4.</b> E	4 U I	i i
	SHIRT WOLL	.61	í	0	ι ť	9.2 (		
	TROUSEF WODL	1.60	0 	(· 	·			
			1585	2627	528	26(7.11	<b>36</b> 09, 66	613.11
10° #9	- ORGANIZATIONAL DEV CLEAN		_			<u></u>	9.55	3875.4
	CDAT A5	1.81	3193	3918	2053	5741.4	7052.4	
	TROUSEP AG	2.20	<b>3</b> 995	5479	3195	8791.2	12053.8	7( <u>:23</u>
	SHIRT	. 47	3193	<b>3</b> 933	2031	1500.71	1845.5.	254, 51
			10382	13330	7279	16039.31	20954.7.	11E76.57

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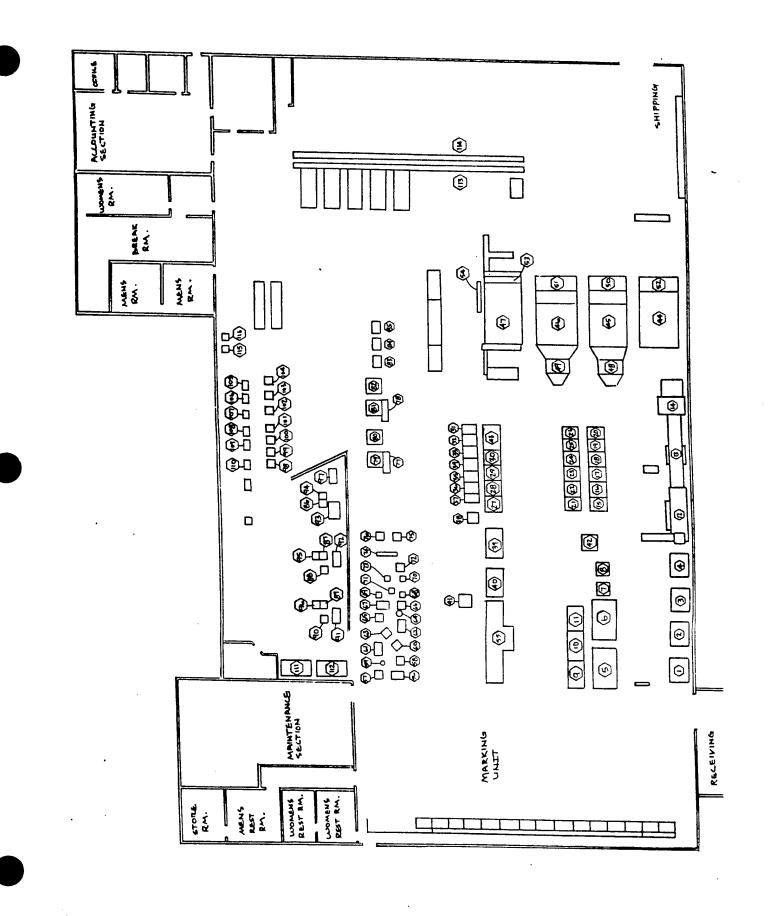
LOT #	ITEM DESCRIPTION	UNIT WEIGHT LBS	JUL 88 # OF ITEMS LAUNDERED	AUG B8 OF ITEME LAUNDERED	SEP 88 # OF ITEMS LAUNDERED	jul 88 8 of LBS Laundered	AUG 88 # OF LEG LAUNDEREI	SEP 85 # OF LBS LAUNDEREI
LDT #10	- IPR DRY CLEANING 72 HR	_	-		00	A.C. 77	40.55	75 E.
	BLOUSE	. 47	91	67	82	42.77	40.89	38.54
	COAT FUR TRIMMED	3.00	21	1	1	63	3	ئ 
	COAT SPORTS	1.40	45	5£	98	63	78.4	137.3
	COAT LONG LINEI	2.60	3	4	12	7.8	10.4	31.8 35.7
	CDAT LONG HO LINEF	2.10	4	3	17	8.4	6.3	
	CURTAIN	1.10	14	£	8	15.4	6.E	ε.Ξ
	DRESS	.51	45	47	73	43,62	42.77	6E. 43
	DRESS EVENING	2.80	Û	2	13	ÿ	5.6	36.4
	RUS	1.35	4	1	3	5.4	1,35	4.05
	SKIRT W/C PLEATE	<b>. 9</b> 0	57	53	58	51.3	46.8	52.2
	SKIPT W/PLEATS	1.15	12	ŝ	5	13.8	3,45	5.75
	SHIRT ALL MIL/CIV	. 47	46	<b>5</b> 8	110	21.63	27.26	51.7
	SHIRT W/MIL DREASE	. 47	6	4	9	2.82	1.88	4,23
	SUIT CIV	2.90	51	70	75	147.9	203	217.5
	SHEATER	1.00	19	14	51	19	14	5.
	TABLE CLOTH	. 94	1	Ú	0	.94	0	(
	NECKTIE	. ()4	0	3	Û	0	. 12	(
	TROUSEF ALL	1.20	302	245	<b>3</b> (#]	362.4	297.6	36
	UNIFOP# MIL	<b>2.</b> 9.	4	6	10	11.E	17.~	25
	MISC. SMALL	.15	1ê	<b>2</b> 0	35	3.24	3.6	7.03
	MIBO MEL	1.25	بف	12	:	5	15	1.25
	MISC, LARSE	2,50	δ	24	13	20	60	32.5
			 758	721	978	<b>9</b> 09.07	885.43	1173.41
LCT #11	- IPP DPY CLEANING (SAME DA	· •						
	BLOUSE	. 47	15	5	39	7.05	2.35	18.33
	COAT FUR TRINMED	<b>3.</b> X	4	e	1	12	0	
	COAT SPORTS/UNIFORM	1.50	12	13	55	18	19.5	83.5
	COAT LONG WILINER	2.60	2	1	4	5.2	2.6	16.
	DORT LONG WO LINER	2.20	C	Ê	7	Ç.	4.4	15.
	CUFTAINE	1.1	12	3	0	13. č	3.3	
	DRESS EXCEPT EVENING	. 9:	10	1	(.	5. :	.91	
	RUG	1.35	14	16	27	18. 9	â1.6	3£.4
	SKIRT W/D PLEATE	.90	5	Ċ	(	4.5	()	
	SHIRT ALL	. 47	16	13	23	7.52	٤.11	13. E
	SHIRT W/MIL CREASES	.47	55	75	73	25.85	35. st	34, 3
	SUIT CIV	2.90	19	5	25	55. :	14.Ē	5
	TROUSERS ALL	1.20	131	139	215	157.2	16E. ê	25
	UNIFORK #1.	2.90	3	ė	ē	6.7	17.4	5.
	SHEATER	1.00	4	2	11	4	£	:
	MISC. SHALL	.18	7	38	22	1.26	<b>5.</b> 7é	3. 3
	HISC HED	1.25	1	3	3	1.25	3.75	3.7
	MISC. LAPSE	2.50	3	1	4	7.5	2.5	3
	NEDETIE	. 04	Ŭ.	Ê	0	0	.33	
				325	 52K	<b>356.</b> 33		527.73

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07 #	ITEM DESCRIPTION	UNIT WEIGHT LBS	JUL 66 # OF ITEMS LAUNDERED	S& BUA EMBTI FO # DERED/ULAL	SEP 85 # OF ITEMS LAUNDERED	JUL 88 # OF LE <del>:</del> Launderei	LAUNDEFEL	SEP 63 # OC LET LAUNDEPET
******	·∲₽ <del>₽₽X₽</del> ₩₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽	********	**+*>**+***	**********	************	• <del>* • * • * • * • • • • • • •</del> •	*******	******
OT #12	- HOSFITAL DRY DLEANING							
	COVERALL	4.0.	Ó	0	0	0	0	-
	CDAT DR.	1.4.	(·	0	, N	0	Ę.	
	PAD FOAM RUBBER	2.8	Ó.	()	Ŭ	0	ē.	,
	TROUSERE	1.2	6	Ċ	Ę.	<u> </u>	6	
	SMOCK/PANT SUIT	1.30	Ũ	203	305	\$	222.2	358.5
	MISU. SMALL	.:5	Q	<u>(</u>	(	l.	t <u>i</u>	
	MISC MEL	1.EE	Ü	10	$\langle \cdot \rangle$	Ç.	11.E	I
	M180. LAF5:	2.50	ţ	Ċ	Ę.	Ļ,	e	
	EURTAINE (DRESS	1.10	:	Ģ	92	0		• · ·
			('	213	1225		275.4	14.3.5
	TOTAL PRODUCTION ALL ITEMS		251788	349284	273555	335503	379223.75	327148, 3
	TOTAL PRODUCTION DRY CLEANING	3	13038	172)E	10530	19911.63	26035.24	15+il.7;
	TOTAL PRODUCTION LAUNDERED I	TEM:	278742	332.48	263056	315531.18	<b>35</b> 3188.51	311684.5
	TOTAL WATER USE (BALLONE					<b>8</b> 09900	<b>9</b> 72500	81130
	MINLE BOILER REEDWHTER					<b>9</b> 020	<b>96</b> 20	4£30
	MINUE DOMEETIC WATER					41.1	<b>4</b> . n	4 F.i
	NET PROCEES WATER USE					798881	95888	80257
	WATER CHE PER LE LALVERS					2.51	2.7.	<b>2.</b> 5
	WATER SEE REP LE LAUKERS 30	NDAT- AVERA				<b>c</b> . <del>.</del>		

# PLANT LAYOUT & INVENTORY FORMS

APPENDIX "D"



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## FT. LEONARD WOOD LAUNDRY FLANT STUDY EQUIPMENT SURVEY

FLOOR FLAN EQUIPMENT NO.	-	1 2 3 4
TYPE OF EQUIPMENT	-	WASHER - EXTRACTOR
EQUIPMENT CAPACITY	-	
MAKE/MODEL NUMBER	-	G.A. BRAUN / NTD 600

MOTOR DATA	MOTOR #1	MOTOR #2	MOTOR #3
SERVICE H.F. VOLTS F.L.A. RFM	WASH 7-1/2 208-230-460 24.8-21.6-10.8 1740	EXTRACTOR 12.5-25 230 40-46.4 850-1700	
ACTUAL AMP ACTUAL VOLT	13.5 238-238-235	27.5	

MISCELLANEOUS EQUIPMENT INFORMATION

SPEED	_	WASH - 31.7	EXTRACT - 277
STEAM LINE SIZE STEAM VALVE RATING	-	1-1/2" 14 PSI	
COLD WATER LINE SIZE HOT WATER LINE SIZE	-	4 " 4 "	

145 F WASH WATER 110 F EXTRACT WATER SERIAL NOS. NTD60071167-70

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## FT. LEDNARD WOOD LAUNDRY PLANT STUDY EQUIPMENT SURVEY

MOTOR DATA	MOTOR #1		MOTOR #2 MOTO	R #3
MAKE/MODEL NUMBER	2	-	G.A. BRAUN / NTD 800	
EQUIPMENT CAPACITY			800 POUND	
TYPE OF EQUIPMENT		-	WASHER - EXTRACTOR	
FLOOR PLAN EQUIPM	IENT NO.	-	5 6	

SERVICE H.F. VOLTS F.L.A. RPM	WASH 10 230-460 28-14 1745	EXTRACTOR 15-30 230 55-74 830-1670	
ACTUAL AMP	22		

ACTUAL VOLT

MISCELLANEOUS EQUIPMENT INFORMATION WASH - 31.7 EXTRACT - 277 -SFEED 1-1/2" STEAM LINE SIZE -14 F'SI STEAM VALVE RATING ----4" COLD WATER LINE SIZE -4" \_ HOT WATER LINE SIZE

SERIAL NDS. NTD80076176

D - 3

## FT. LEONARD WOOD LAUNDRY PLANT STUDY EQUIPMENT SURVEY

FLOOR PLAN EQUIPMENT NO.	-	7 8
TYPE OF EQUIPMENT	-	WASHER - EXTRACTOR
EQUIPMENT CAPACITY	-	200 FOUND (MAX CAPACITY 230 LB.)
MAKE/MODEL NUMBER	-	G.A. BRAUN / 200 NSF

MOTUR DATA	MOTOR #1	MOTOR #2	MOTOR #3
SERVICE	WASH	EXTRACTOR	EXTRACTOR
H.F.	3	10	3
VOLTS	200-230-460	230-460	230-460
F.L.A.	9.9-13.6-6.8	28-14	9.0-4.5
RPM	1700	1650	1750

ACTUAL AMP ACTUAL VOLT

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MISCELLANEOUS EQUIPMENT	INFORMATION		
SPEED	_	WASH - 31.3	EXTRACT - 310/620
STEAM LINE SIZE STEAM VALVE RATING		3/4"	
COLD WATER LINE SIZE HOT WATER LINE SIZE		2" 2"	

SERIAL NOS. NSP2007871138

## FT. LEDNARD WOOD LAUNDRY PLANT STUDY EQUIPMENT SURVEY

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FLOOR PLAN EQUIPMENT NO.	-	9	10	11	
TYPE OF EQUIPMENT	-	WASH	ERS		
EQUIPMENT CAPACITY	-	100	LB		
MAKE/MODEL NUMBER	-	MODE	L 44-	22-100	

MOTOR DATA	MOTOR #1	MOTOR #2	MOTOR #3
SERVICE H.F. VOLTS F.L.A. RFM	WASH 2 208–230–460 6.4–6.0–3.0 1725	WASH 5-2.5 230 14-13 1665-1880	

ACTUAL AMP ACTUAL VOLT

MISCELLANEOUS EQUIFMENT INFORMATION

D - 5

## FT. LEUNARD WOOD LAUNDRY PLANT STUDY EQUIPMENT SURVEY

FLOOR PLAN EQUIPMENT NO.	-	12	
TYPE OF EQUIPMENT	-	SHEET WASH	
EQUIPMENT CAPACITY	-		
MAKE/MODEL NUMBER	-	TROY LAUNDRY MA	CHINE/2E1
		MOTOD #2	MOTOR #3

	MOTOR #1	MOTOR #2	
MOTOR DATA			
		CONVEYOR	CONVEYOR
SERVICE	WASH		3/4
H. P.	15	3/4	230-460
	230-460	230-460	
VOLTS	46-23	36-1.8	36-1.8
F.L.A.	40-23	····	

ACTUAL AME

RFM

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MISCELLANEOUS EQUIPMENT INFORMATION SPEED -STEAM LINE SIZE - 3/4" STEAM VALVE RATING -COLD WATER LINE SIZE - 1-1/2" HOT WATER LINE SIZE - 1-1/2"

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## FT. LEONARD WOOD LAUNDRY PLANT STUDY EQUIPMENT SURVEY

COS = 83

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FLOOR FLAN EQUIPMENT NO.		-	13	
TYPE OF EQUIPMENT		-	SHAPER, PRESS, P	ND CONVEYOR
EQUIPMENT CAPACITY		-		
MAKE/MODEL NUMBER		-	TROY LAUNDRY MACHINE/2E1	
MOTOR DATA SERVICE H.F. VOLTS	MOTOR #1  SHAPER 11 K.W. 220		MOTOR #2 PRESS 11 K.W. 220	MOTUR #3  CONVEYOR 2 230-460
F.L.A. RFM	36 3480		40	7.0-3.5

.

ACTUAL AMP ACTUAL VOLT

MISCELLANEOUS EQUIPMENT	INFORMATION
SPEED	
STEAM LINE SIZE STEAM VALVE RATING	-
COLD WATER LINE SIZE HOT WATER LINE SIZE	

COS =90

FLOOR PLAN EQUIPMENT NO.	-	14
TYPE OF EQUIPMENT	-	DRYER - TUMBLER
EQUIPMENT CAPACITY	-	400 FOUND
MAKE/MODEL NUMBER	-	CHALLENGE DRY FLO LAUNDRY/DFG-S

MOTOR DATA SERVICE H.P. VOLTS F.L.A. RFM	MOTOR #1  TUMBLER 20 230-460 48.7-24.4 3500	MOTOR #2  TUMBLER 5 230-460 7.9-15.8	MOTOR #3  CONVEYOR 2 230-460 7.0-3.5
ACTUAL AMP ACTUAL VOLT			
MOTOR DATA	MOTOR #4	MOTOR #5	

SERVICE	CONVEYOR	BURNER
H.F.	1	2
VOLTS	230-460	230-460
F.L.A.	5.2-2.6	6.0-3.0
RFM		

## MISCELLANEOUS EQUIPMENT INFORMATION

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FROFANE LINE SIZE GAS VALVE RATING	-	2-1/2" 15 PSI
FIRE RATE	-	3,350,000 BTU 2,750,000 BTU 8000 CFM AIRFLOW THRU DRYER
GAS INFUT	-	3 MILLION BTU 80 LB COMPRESSED AIR 40 LB MINIMUM WATER PRESSURE
BURNER SIZE	-	15-SO1 CHICAGO BLOWER
STEAM	-	1200 LB/HR AT 100-125 PSI 4 CFM FREE AIR AT 80 PSIG



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FLOOR PLAN EQUIP	MENT NO.	-	15	20	
TYPE OF EQUIPMEN	т	-	DRYE	R	
EQUIPMENT CAPACI	ГҮ	-			
MAKE/MODEL NUMBE	२	-	TROY	MINUTEMAN /	42 X 42
MOTOR DATA	MOTOR #1		мото	₹ #2 	MOTOR #3
SERVICE H.F. VOLTS F.L.A. RFM	1-1/2" 208-220-440 4.6-2.3				
ACTUAL AMF ACTUAL VOLT					
MISCELLANEOUS EQU	JIFMENT INFORM	1ATION			
SPEED		-			
STEAM LINE SIZE		-			

STEAM VALVE RATING -COLD WATER LINE SIZE -HOT WATER LINE SIZE -

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125 LBS MAXIMUM STEAM, PRESSURE

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FLOOR PLAN EQUIPM	ENT ND.	-	19	17		
TYPE OF EQUIPMENT		-	DRYE	R		
EQUIPMENT CAPACITY	Y	-				
MAKE/MODEL NUMBER		-	THERI	MATIC	AMERICAN	/ MODEL 121 42 X 42
MOTOR DATA	MOTOR #1		MOTO	R #2		MOTOR #3
H.F. VOLTS F.L.A.	 TUMBLER 3/4 208-230-460 3.6-3.0-1.4- 1725-1425	1.5	FAN 3 208-1	230-46 8.8-3.	0 8-4.4	
MISCELLANEOUS EQU	IFMENT INFORM	ATION				
SPEED		-				
STEAM LINE SIZE STEAM VALVE RATING		-				
125 MAX STEAM PRES 11 BOILER HP						

\*\*\* 18HP=38.6 LB/HR STEAM

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FLOOR FLAN EQU	IPMENT NO.	-	18	16	31	31	33	34	35
TYPE OF EQUIEM	ENT		DRYE	ER					
EQUIPMENT CAPA	CITY	-	110	LB. 1	DRY W	EIGHT			
MAKE/MODEL NUM	BER	-				AIR FSN-			
MOTOR DATA	MOTOR #1			)R #2			MOTOR		
SERVICE H.F. VOLTS F.L.A. RFM ACTUAL AMF ACTUAL VOLT MISCELLANEOUS E	TUMBLER 1/2 220-440 1.8-9.5 1750	RMAT I DI	FAN 1						
SPEED			- 36 F	RPM					
STEAM LINE SIZE STEAM VALVE RAT		-	1 "						

312 LB/HR STEAM CONSUMPTION 25 MINUTE DRYING TIME

\*\*\* 1BHP=38.6 LB/HR STEAM

FLOOR PLAN EQUIPM	IENT NO.	-	28	29	27	30		
TYPE OF EQUIPMENT			GAS DRYER					
EQUIPMENT CAPACIT	-							
MAKE/MODEL NUMBER		-	CISSEL / 44CD426					
MOTOR DATA	MOTOR #1			R #2		MOTOR #3	3	

SERVICE	TUMBLER	FAN	
H. P.	1	1-1/2	
VOLTS	208-240-480	200-230-460	
F.L.A.	3.3-3.7-1.9	6.0-6.0-3.0	
RFM	1725	1725	

ACTUAL AMP ACTUAL VOLT

MISCELLANEOUS EQUIPMENT INFORMATION

250,000 BTU/HR INPUT (PROPANE) 11" MANIFOLD PRESSURE

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FLOOR FLAN EQUIP	MENT NO.	-	37	25	26	23	22	24	21	<b>3</b> 6	
TYPE OF EQUIPMENT			DRYER								
EQUIPMENT CAPACI	ТҮ	-	2 2	? 210-240 LB/HR							
MAKE/MODEL NUMBE	R	-	CIS	SEL /	L4248	2					
MOTOR DATA  SERVICE H.F.	MOTOR #1  TUMBLER 3/4		MOT(  FAN 1-1,	OR #2 				#3 			

 SERVICE
 TUMBLER
 FAN

 H.P.
 3/4
 1-1/2

 VOLTS
 230-460
 208-220

 F.L.A.
 2.8-1.4
 6-3/5-2.5

 RPM
 1440/1730

ACTUAL AMP ACTUAL VOLT

MISCELLANEOUS EQUIFMENT INFORMATION

STEAM LINE SIZE -STEAM VALVE RATING -

7.3 BHP AT 125 LB STEAM EQUIVALENT FOR GAS FIRED 300,000 BTU INPUT

\*\*\* 1BHP=38.6 LB/HR STEAM

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FLOOR PLAN EQUIPM	ENT NO.	-	38				
TYPE OF EQUIPMENT		-	STEAM DRYER				
EQUIPMENT CAPACIT	Y		40 POUND DRY WEIGHT				
MAKE/MODEL NUMBER		-	HUERSCH MFG -	MILWAUKEE			
MOTOR DATA	MOTOR #1		MOTOR #2	MOTOR #3			
SERVICE H.F. VOLTS F.L.A. RPM	TUMBLER 1/4 208-220 1.1		FAN 1-1/2 208-220-440 4.9-4.8-2.4 1725				
ACTUAL AMF							

ACTUAL VOLT

MISCELLANEOUS EQUIPMENT INFORMATION

FLOOR PLAN EQUIPMENT NO.	-	39 40
TYPE OF EQUIFMENT		GAS DRYER
EQUIPMENT CAPACITY	-	400 POUND
MAKE/MODEL NUMBER	-	NORMAN / 171

.

MOTOR #2 MOTOR #3 MOTOR DATA MOTOR #1 \_\_\_\_\_ \_\_\_\_\_\_ \_\_\_\_\_ \_\_\_\_\_\_ HYD PUMP BURNER TUMBLER SERVICE 2 25 5 H.P. 230-460 208-220-440 230-460 VOLTS 12.7 64-32 15-7.5 F.L.A. 1750 RFM

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ACTUAL AMP ACTUAL VOLT

FAN MOTOR IS INACCESIBLE

MISCELLANEOUS EQUIPMENT INFORMATION

GAS LINE SIZE BURNER CAPACITY 2" 3,000,000 BTU AT 7-20" W.C. (APPROX 50 CFM)

DRYING TEMP. 205-215 F EXHAUST TEMP. 180 F

FLOOR FLAN EQUIPMENT NO.	-	41
TYPE OF EQUIPMENT	-	GAS DRYER
EQUIPMENT CAPACITY	-	400 FOUND
MAKE/MODEL NUMBER	-	AMERICAN DRYER CORP. / 7321

.

MOTOR #3 MOTOR DATA MOTOR #2 MOTOR #1 \_\_\_\_\_ \_\_\_\_\_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_\_\_\_\_ BURNER FAN TUMBLER SERVICE 1/2 10 7.5 н.р. 208-230-460 208-220-440 208-230-460 VOLTS 22-21-10.5 2.0-1.0 28-25-12.5 F.L.A.

ACTUAL AMP ACTUAL VOLT

RFM

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MISCELLANEOUS EQUIPMENT INFORMATION 

BURNER MINIMUM CAPACITY 840,000 BTUH (NATURAL GAS) MAXIMUM CAPACITY 2,000,000 BTUH

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FLOOR PLAN EQUIPMENT NO.		42
TYPE OF EQUIPMENT	-	LINT TRAP
EQUIPMENT CAPACITY	-	
MAKE/MODEL NUMBER	-	CINCINNAȚI FAN / WAF-42-15

MUTOR DATA	MOTOR #1	MOTOR #2	MOTOR #3
SERVICE H.F. VOLTS F.L.A. RFM	FAN 15 230-460 39.8-19.9	PUMP 1 208-220-440 3.2-1.6 3450-2850	

ACTUAL AME ACTUAL VOLT

MISCELLANEOUS EQUIPMENT INFORMATION

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FLOOR PLAN EQUIPME	ENT ND.	-	43	
TYPE OF EQUIPMENT		-	LINT TRAP	
EQUIPMENT CAPACITY	Y	-		
MAKE/MODEL NUMBER		-	CINCINNATI FAN /	WAF-42-10
MOTOR DATA	MOTOR #1		MOTOR #2	MOTOR #3
SERVICE H.P. VOLTS F.L.A. RFM	 FAN 10 230-460 26.8-13.4		PUMP 1 208-220-440 3.2-1.6 3450-2850	

ACTUAL AMF ACTUAL VOLT

MISCELLANEOUS EQUIPMENT INFORMATION

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FLOOR PLAN EQUIPM	IENT NÜ.	-	44	45	46	47
TYPE OF EQUIPMENT		-	SHEE	T FRE	55	
EQUIFMENT CAPACIT	Y		SIZE	120		
MAKE/MODEL NUMBER			AMER	ICAN I	LAUND	RY MACHINE
MOTUR DATA	MOTOR #1		MOTO	R #2		MOTOR #3
SERVICE H.F. VOLTS F.L.A. RFM	DRIVE 7-1/2 208-220-440 23.4-22-11				·	
ACTUAL AMP ACTUAL VOLT						
MISCELLANEOUS EQU		ATION				
SPEED		-				
STEAM LINE SIZE STEAM VALVE RATIN	G	- -	4" RI	EDUCE	TO 2	
COLD WATER LINE S HOT WATER LINE SI		-				

DESIGNED FOR 100 LB STEAM

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FLOOR PLAN EQUIPMENT NO.		-	49 48	
TYPE OF EQUIPMENT		-	SHEET SPREADER -	FEEDER
EQUIPMENT CAPACI	ТҮ	-		
MAKE/MODEL NUMBE	R	-	MCCABE - LUBBO	ю, тх
MOTOR DATA	MOTOR #1		MOTOR #2	MOTOR #3
SERVICE H.F. VOLTS F.L.A. RFM	DRIVE 1-1/2 230-460 542.7 1755		FAN 1/4 115-230 4.4-2.2	POSITIONER 1/4 115-230 5.2-2.6

ACTUAL AMF ACTUAL VOLT

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MISCELLANEOUS EQUIPMENT INFORMATION

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FLOOR FLAN EQUIPMENT NO.		-	51 50	
TYPE OF EQUIPMENT		-	SHEET FOLDER	
EQUIPMENT CAPACI	ΤY	-		
MAKE/MODEL NUMBE	R	-	TROY / STOCK #FS	N-3510-293-4333
MOTOR DATA	MOTOR #1		MDTOR #2	MOTOR #3
SERVICE H.P. VOLTS F.L.A. RPM	1 230-460 3.2-1.6		1/3 208-220-440 1.4-0.7	1/3 208-220-440 1.4-0.7
ACTUAL AMP				

ACTUAL VOLT

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MISCELLANEOUS EQUIPMENT INFORMATION

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MOTOR #2 MOTOR #3

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FLOOR PLAN EQUIPMENT NO.	-	52
TYPE OF EQUIPMENT	-	SHEET FOLDER
EQUIPMENT CAPACITY	-	120 INCH
MAKE/MODEL NUMBER	-	AMERICAN LAUNDRY

MOTOR DATA \_\_\_\_\_ SERVICE н.р. VOLTS F.L.A. RPM

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ACTUAL AMP ACTUAL VOLT

MISCELLANEOUS EQUIPMENT INFORMATION

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MOTOR #1

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FLOOR PLAN EQUIPMENT NO.		-	53	
TYPE OF EQUIPMENT		-	SHEET FOLDER	·
EQUIPMENT CAPACIT	Y	-		
MAKE/MODEL NUMBER		-	JENSEN , AMERICAN	STACKRITE
MOTOR DATA	MOTOR #1		MOTOR #2	MOTOR #3
SERVICE H.P. VOLTS F.L.A. RPM	1/2 230-460 2.7-1.35			

ACTUAL AMP ACTUAL VOLT

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MISCELLANEOUS EQUIPMENT INFORMATION

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FLOOR PLAN EQUIPMENT NO.	-	54	
TYPE OF EQUIPMENT	-	TOWEL FOLDER	
EQUIPMENT CAPACITY			
MAKE/MODEL NUMBER	-	TEAM INDUSTRIES	L.A.

MOTOR DATA	MOTOR #1	MOTOR #2	MOTOR #3
SERVICE H.P. VOLTS F.L.A. RPM	1 230-460 3.8-1.9		

ACTUAL AME

MISCELLANEOUS EQUIPMENT INFORMATION

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FLOOR PLAN EQUIPM	ENT NO.	-	55	
TYPE OF EQUIPMENT		-	WATER & CONDITION	ER DISTRIBUTION
EQUIPMENT CAPACITY	Y	-		
MAKE/MODEL NUMBER		-		
MOTOR DATA SERVICE H.F. VOLTS F.L.A. RFM	MOTOR #1 MIXER 1/3 115-230 4.4-2.2		*4 EACH MOTOR #2  PUMP 1/4 115-230 5.2-2.6	MOTOR #3 

ACTUAL AMP ACTUAL VOLT

MISCELLANEOUS EQUIPMENT INFORMATION

FLOOR PLAN EQUIPM	MENT ND.	-	78 <b>7</b> 7	
TYPE OF EQUIPMENT		-	PANTS DRYER CAB	INET
EQUIPMENT CAPACIT	ΓY	-	x,	
MAKE/MODEL NUMBER	२	-	COLMAC	
MOTOR DATA SERVICE H.F. VOLTS F.L.A. RPM	MOTOR #1 EX. FAN 1/2 115-230 7.8-3.9		MOTOR #2 BLOWER 1/2 115-230	MOTOR #3  CONVEYER 1/16 115 3.6

ACTUAL AMP ACTUAL VOLT

MISCELLANEOUS EQUIPMENT INFORMATION

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FLOOR PLAN EQL	JIFMENT ND.	-	79	78	82	81	
TYPE OF EQUIPM	IENT	-	PANT	S PRE	ISS		
EQUIPMENT CAPE	NCITY	-					
MAKE/MODEL NUM	IBER	-	COLM	AC			
MOTOR DATA	MDTOR #1		MOTO	R #2 		MOTOR #	‡∃ 
SERVICE H.P. VOLTS	FAN 1-1/2 208-220-440						

ACTUAL AME

ACTUAL VOLT

F.L.A. RFM

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4.7-2.35

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SERVICE	TUMBLER		BLOWER	
MOTOR DATA	MOTOR #1		MOTOR #2	MOTOR #3
MAKE/MODEL NUMBER	२	-		
EQUIPMENT CAPACIT	ГҮ	-		
TYPE OF EQUIPMENT	r	-	DRYER - DRY CL	EAN AREA
FLOOR PLAN EQUIPH	MENT NU.	-	<b>8</b> 6	

ACTUAL	AMP
ACTUAL	VOLT

H.P.

RFM

VOLTS

F.L.A.

MISCELLANEOUS EQUIPMENT INFORMATION

1/2

230-460

2.6-1.3

1140



FLOOR PLAN EQUIPMENT NO.	-	87 88 89 <b>9</b> 0
TYPE OF EQUIPMENT	-	DRYER - DRY CLEAN AREA
EQUIPMENT CAPACITY	-	
MAKE/MODEL NUMBER	-	

MOTOR DATA	MOTOR #1	MOTOR #2	MOTOR #3
SERVICE H.P. VOLTS F.L.A. RFM	TUMBLER 1/3 220 1.6	BLOWER 1/3 220 1.6	

ACTUAL AMF ACTUAL VOLT

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MISCELLANEOUS EQUIPMENT INFORMATION

MOTOR DATA	MOTOR #1		MOTOR #2	MOTOR #3
MAKE/MODEL NUMBER		-	110 SMS	
EQUIPMENT CAPAC	TTY	-	110 POUNDS	
TYPE OF EQUIFMENT		-	WASHER - DRY CLE	EAN AREA
FLOOR PLAN EQUI	PMENT ND.	-	92 91	

SERVICE	TUMBLER	TUMBLER	PUMP
H. P.	7-1/2	3	2
VOLTS	220-440	220-440	220-440
F.L.A.	21-10.5	11.6-5.8	6.8-3.4

ACTUAL AMP ACTUAL VOLT

RFM

MISCELLANEOUS EQUIPMENT INFORMATION

80-100 PSI AIR 60 PSI WATER 100 PSI STEAM

D - 30

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FLOOR FLAN EQUIPMENT NO.	-	93
TYPE OF EQUIPMENT	-	WASHER - DRY CLEAN AREA
EQUIPMENT CAPACITY	-	70 FOUND
MAKE/MODEL NUMBER	-	

MOTOR DATA	MOTOR #1	MOTOR #2	MOTOR #3
SERVICE H.P. VOLTS F.L.A.	TUMBLER 5 220-440 13.5-6.75	TUMBLER 1/2 220-440 5.4-2.7	PUMP 2 220-440 9.2-4.6

ACTUAL AMP ACTUAL VOLT

RF'M

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MISCELLANEOUS EQUIPMENT INFORMATION

80-100 PSI AIR 60 PSI WATER 100 PSI STEAM

FLOOR PLAN EQUIP	MENT NO.	-	94 95 96	
TYPE OF EQUIPMEN	т	-	DRY CLEAN AREA	
EQUIPMENT CAPACI	ТҮ	-		
MAKE/MODEL NUMBE	R	-	COPELAND	
MOTOR DATA	MOTOR #1		MOTOR #2	*2 EACH MOTOR #3
SERVICE H.P.	COMPRESSOR		PUMP 172	COND. FAN 1/3
H.P. VOLTS F.L.A. RPM	208-230 47.5		115-230 8.0-4.0	
ACTUAL AMP				

-

ACTUAL VOLT

MISCELLANEOUS EQUIPMENT	INFORMATION	
		-
EXHAUST FAN FOR COMFRESS	SOR - 1-1/2 MP 230-480 VOLIS 4 1	-

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MISCELLANEOUS EQUIPMENT LIST

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FI SI SI	HAFE FOST HIRT FRESS	MODEL FF2 1 AMP 220 VOLT 1/2" STEAM LINE MODEL CRLYA1 2.5-2.75 BHP AT 100-140 PSI STEAM 0.53 CU. FT. AIR AT 80 PSI						
B		1.75 BHP AT 100 0.03 CU. FT. A 0.166 CU. FT. 4 1.75 BHP AT 100	IR AT 80 PSI					
		0.03 CU. FT. A	IR AT 80 PSI					
PRESSING S 3	TATION (3 EACH) MISCELLANEOUS PR	ESS 95-100 POUND S 70-80 POUND COM						
AJAX FRESS	ING STATION							
HANGER CON	VEYDR	2 MOTORS 1/2 HP 115-208	-230					
PRESSING S 13	3 INDIVIDUAL PRES	SES 1/2" STEAM LIN 1 BOILER HP 55 POUND AIR PI 85 POUND STEAM	RESSURE					
14 MARKING	MACHINES	COMPRESSED AIR						
AIR COMPRES	SSORS	TWI STAR MOD TO 125 LI TWI STAR TA225 60 HP						

APPENDIX "E"

COMPUTER INPUT

****	****	**				*****		+++		-		*****	***			****	
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	•						÷						ŧ				
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+	<b>##</b> ##	**				*****					++		*****	**	***	****	

BUILDING ENERGY ANALYSIS PROGRAM

ORIGINALLY DEVELOPED BY: LAWRENCE BERKELEY LABORATORY/UNIVERSITY OF CALIFORNIA

MODIFIED AND ENHANCED FOR THE PERSONAL COMPUTER BY: CA SYSTEMS INTERNATIONAL, INC./LAKEWOOD, COLORADI

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+ 1 + INPUT=LOADS	INPUT-UNITS OUTPUT-UNITS	= ENGLISH = ENGLISH
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E - 2

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#### LDL PROCESSOR INPUT DATA

PC-DOE/DOE-2.18 1/01/80 0:05 LDL RUN 1

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+ 2+
            ABORT
                             ERRORS ...
  3 🕈
            DIAGNOSTIC
                             WARNINGS ...
  4 <del>1</del>
                             VERIFICATION=(LV-A, LV-C)
  5 +
           LOADS-REPORT
                             SUMMARY=(LS-A/
 6 #
 7 +
¥
          TITLE LINE-1 #FORT LEONARD WOOD LAUNDRY PLANT STUDY+ ..
* 8 *
* 9 ¥
            BUILDING-LOCATION LATITUDE=37 LONGITUDE=92
¥ 10 ¥
                              ALTITUDE=1158 TIME-ZONE=6
+ 11 +
                              AZIMUTH=198 HOLIDAY=YE5
12 +
                              DAYLIGHT-SAVINGS=YES
+ 13 +
                              GROSS-AREA=47790
¥ 14 ¥
                                                          ..
+ 15 +
                           JAN 1 1987 THRU DEC 31 1987 ...
           RUN-PERIOI
¥ 15 +
+ 17 +
# 18 +
        $++++++CONSTRUCTION U-VALUES+++++++$
+ 15 +
SIDING=CONSTRUCTION U-VALUE= 0.150 ...
* 21 *
           BU-ROOF=CONSTRUCTION U-VALUE= 0.163 ...
   2+
          SLAR=CONSTRUCTION U-VALUE= 0.41 ...
  <u>.</u>+
          DOGR=CONSTRUCTION U-VALUE= 0.55 ...
+ 24 +
           DBPANE=GLASS-TYPE PANES=2 GLASS-TYPE-CODE= 4 ...
♦ 25 ¥
+ 26 +
        $++++####$CHEDULES++######$
€ 27 €.
+ 28 +
             OCCUPY-1=SCHEDULE THRU DEC 31, (WD) (1,6) (0.0)
+ 29 +
                                                (7,8) (0.2)
+ 30 +
                                                (9,15) (1.0)
(16,24) (0.0)
+ 32+
                                           (WEH: (1,24) (0.0) ...
+ 33 +
          EDUIPMENT=SCHEDULE THRU DEC 31. (WD) (1,6) (0.0)
+ 34 +
                                                (7,15) (1.0)
• 35 +
                                                (16,24) (0.0
+ 3£ +
                                           (WER) (1,24) (0.0) ..
# 37 +
¥ 38 +
        $++++++BUILDING RESOURCE+++++++$
+ 39 +
           BUILDING-RESOURCE GRS-SCHEDULE=DCCUP)-1
GAS-THERMS=50
¥ 41 +
                                                   ..
* 42 *
        $*********SPACE DESCRIPTION********
¥ 43 ¥
* 44 ¥
          LAUNDRY=SPACE X=0 Y=C Z=0 AZIMUTH=0
* 45 *
                           AREA=4779( VOLUME=846045
+ 4E +
   47 +
                           TEMPERATURE=(72) ZONE-TYPE=CONDITIONED
   ¥5 +
   45 +
                           PEOPLE-SCHEDULE=DCCUFY-1
 ₹ 50 ±
                            NUMBER-OF-PEOPLE=30
 + 51 +
                            PEOPLE-HG-LAT=325
 ¥ 52 +
                            PEOP_E-HG-SENS=315
 + 53 +
 ± 54 ±
   EE +
                            LIGHTING-SCHEDULE=EQUIPHENT
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* 56 *	LIGHTING-TYPE=	BUS-FLUGR
+ 57 +	LIGHTING-KW=24	
+ 58 +		
* 50 *	EQUIP-SCHEDULE:	=EQUIPMENT
<b>€</b> 60 <b>€</b>	EDUIPMENT-KW=1	
* 60 * * 61 *		
52 t	SOURCE-SCHEDUL	E=EDUIPMENT
	SOURCE-TYPE=HO	
	SOURCE-BTU/HR	
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¥ 65 *	INF-HETHOD=AIR	-CHANGE
* 66 *	INF-CFM/SQFT=0	
	The Brith Burn o	
+ 68 + - 70 -	NORTH-WALL=EXTERIOR-WALL	X=0 Y=0 Z=0
* 69 * * 70 *		TILT=90 AZIMUTH=180
• •		HEIGHT=77.5 WIDTH=270
* 71 *		CONSTRUCTION=SIDING
+ 72 + + 73 +	NORTH-WINDOW=W	INDOW HEIGHT=11.125 WIDTH=140
. –		GLASS-TYPE=DBPANE
¥ 74 ≭ ≢ 75 ¥		
+ /5 + + 76 +	EAST-WALL=EXTERIOR-WALL	X=0 Y=189 Z=0
* /6 * * 77 *		TILT=90 AZIMUTH=270
* 7: * * 76 *		HEIGHT=17.25 WIDTH=207
		CONSTRUCTION=SIDING
+ 79 + + 80 +	EAST-WINDOW=WI	
		BLASS-TYPE=DBPANE
* 81 *		
* 82 *	SOUTH-WALL=EXTERIOR-WALL	Y=270 Y=189 7=0
+ B3 +	SUU: FINHLE-EXTENION WHEE	TILT=90 AZIMUTH=0
* 84 * * 85 *		HEIGHT=14.5 WIDTH=270
		CONSTRUCTION=SIDING
* 86 *	STRUTH-HINDER	VINDOW HEIGHT=6.4 WIDTH=123.5
		BL ASST STREFUSERNE
		BLASS-TYPE=DBPAKE
<b>U</b> : •	uEst-us =FYTFR10F-⊌Q	
● + + _ 90 +	WEST-WALLZEXTERIOF-WALL	
± 90 + + 91 +	₩EST-₩ALL=EXTERIOF-₩ALL	X=270 Y=0 Z=0
+ 90 + + 91 + + 92 +	₩E5 <sup>+</sup> -₩AL_≈EXTERIOF-₩ALL	X=270 Y=0 Z=0 T1LT=90 AZIMUTH=90 HEIGHT=17.25 WIDTH=207
+ 90 + + 91 + + 92 + + 93 +		X=270 Y=0 Z=0 T1LT=90 AZIMUTH=90 HEIGHT=17.25 WIDTH=207 CONSTRUCTION=SIDINE
2 + + 90 + + 91 + + 92 + + 93 + + 94 +	WEST-WALLEEXTERIOF-WALL WEST-WINDOW=W	X=270 Y=0 Z=0 T1LT=90 AZIMUTH=90 HEIGHT=17.25 WIDTH=207 CONSTRUCTION=SIDINE
2 + + 90 + + 91 + + 92 + + 93 + + 94 + + 95 +		X=270 Y=0 Z=0 TILT=90 AZIMUTH=90 HEIGHT=17.25 WIDTH=207 CONSTRUCTION=SIDING INDDW HEIGHT=6.4 WIDTH=56.25
2 + + 90 + + 91 + + 92 + + 93 + + 93 + + 95 + + 96 +	MEST-MINDOW=W	X=270 Y=0 Z=0 TILT=90 AZIMUTH=90 HEIGHT=17.25 WIDTH=207 CONSTRUCTION=SIDING INDDW HEIGHT=6.4 WIDTH=56.25
2 + + 90 + + 91 + + 92 + + 93 + + 94 + + 95 + + 96 + + 97 +		X=270 Y=0 Z=0 TILT=90 AZIMUTH=90 HEIGHT=17.25 WIDTH=207 CONSTRUCTION=SIDING INDDW HEIGHT=6.4 WIDTH=56.25 GLASS-TYPE=DBPANE
+ 90 + + 90 + + 91 + + 92 + + 93 + + 94 + + 95 + + 95 + + 96 + + 97 + + 96 +	MEST-MINDOW=W	<pre>x=270 Y=0 Z=0 TILT=90 AZIMUTH=90 HEIGHT=17.25 WIDTH=207 CONSTRUCTION=SIDINE NNDDW HEIGHT=6.4 WIDTH=56.25 GLASS-TYPE=DBPANE X=0 Y=0 Z=0</pre>
+ 90 + + 90 + + 91 + + 92 + + 93 + + 94 + + 95 + + 95 + + 95 + + 96 + + 97 + + 95 + + 99 +	MEST-MINDOW=W	<pre>x=270 Y=0 Z=0 T1LT=90 AZIMUTH=90 HEIGHT=17.25 WIDTH=207 CONSTRUCTION=SIDINE INDDW HEIGHT=6.4 WIDTH=56.25 GLASS-TYPE=DBPANE X=0 Y=0 Z=0 T1LT=180 AZIMUTH=180</pre>
+ 90 + + 90 + + 91 + + 92 + + 93 + + 93 + + 94 + + 95 + + 96 + + 97 + + 96 + + 99 + + 100 +	MEST-MINDOW=W	<pre>x=270 Y=0 Z=0 T1LT=90 AZIMUTH=90 HEIGHT=17.25 WIDTH=207 CONSTRUCTION=SIDING NDDW HEIGHT=6.4 WIDTH=56.25 BLASS=TYPE=DBPANE X=0 Y=0 Z=0 T1LT=180 AZIMUTH=180 HEIGHT=177 WIDTH=270</pre>
2 + + 90 + + 91 + + 92 + + 93 + + 94 + + 95 + + 96 + + 97 + + 96 + + 97 + + 95 + + 97 + + 100 + + 101 +	MEST-MINDOW=W	<pre>x=270 Y=0 Z=0 T1LT=90 AZIMUTH=90 HEIGHT=17.25 WIDTH=207 CONSTRUCTION=SIDING NDDW HEIGHT=6.4 WIDTH=56.25 BLASS=TYPE=DBPANE X=0 Y=0 Z=0 T1LT=180 AZIMUTH=180 HEIGHT=177 WIDTH=270</pre>
+ 90 + + 90 + + 91 + + 92 + + 93 + + 94 + + 95 + + 95 + + 96 + + 97 + + 96 + + 99 + + 100 + + 102 +	NEST-HINDOW=W Floor=Underground-Floor	<pre>x=270 Y=0 Z=0 T1LT=90 AZIMUTH=90 HEIGHT=17.25 WIDTH=207 CONSTRUCTION=SIDINE NDDW HEIGHT=6.4 WIDTH=56.25 GLASS=TYPE=DBPANE X=0 Y=0 Z=0 T1LT=180 AZIMUTH=180 HEIGHT=177 WIDTH=270 CONSTRUCTION=SLAB</pre>
2 + + 90 + + 91 + + 92 + + 93 + + 94 + + 95 + + 96 + + 97 + + 96 + + 97 + + 95 + + 97 + + 100 + + 101 +	NEST-HINDOW=W Floor=Underground-Floor	<pre>x=270 Y=0 Z=0 TILT=90 AZIMUTH=90 HEIGHT=17.25 WIDTH=207 CONSTRUCTION=SIDINE NDDw HEIGHT=6.4 WIDTH=56.25 GLASS=TYPE=DBPANE x=0 Y=0 Z=0 TILT=180 AZIMUTH=180 HEIGHT=177 WIDTH=180 HEIGHT=177 WIDTH=270 CONSTRUCTION=SLAB x=0 Y=18 Z=14.5</pre>
2 + + 90 + + 91 + + 92 + + 93 + + 94 + + 95 + + 96 + + 96 + + 97 + + 96 + + 99 + + 101 + + 102 + + 103 +	NEST-HINDOW=W Floor=Underground-Floor	<pre>x=270 Y=0 Z=0 TILT=90 AZIMUTH=90 HEIGHT=17.25 WIDTH=207 CONSTRUCTION=SIDINE NDDW HEIGHT=6.4 WIDTH=56.25 GLASS=TYPE=DBPA4E x=0 Y=0 Z=0 TILT=180 AZIMUTH=180 HEIGHT=177 WIDTH=180 HEIGHT=177 WIDTH=270 CONSTRUCTION=SLAB x=0 Y=18 Z=14.5 TILT=25 AZIMUTH=180</pre>
+ 90 + + 90 + + 91 + + 92 + + 93 + + 94 + + 95 + + 95 + + 96 + + 96 + + 97 + + 98 + + 101 + + 102 + + 103 + + 104 +	NEST-HINDOW=W Floor=Underground-Floor	<pre>x=270 Y=0 Z=0 TILT=90 AZIMUTH=90 HEIGHT=17.25 WIDTH=207 CONSTRUCTION=SIDINE NDDW HEIGHT=6.4 WIDTH=56.25 GLASS=TYPE=DBPANE x=0 Y=0 Z=0 TILT=180 AZIMUTH=180 HEIGHT=177 WIDTH=270 CONSTRUCTION=SLAB x=0 Y=18 Z=14.5 TILT=25 AZIMUTH=180 HEIGHT=180 WIDTH=270</pre>
+ 90 + + 90 + + 91 + + 92 + + 93 + + 94 + + 95 + + 95 + + 95 + + 96 + + 97 + + 96 + + 101 + + 102 + + 104 + + 105 +	MEST-HINDON=W FLOOR=UNDERGROUND-FLOOR CEILING3=ROOF	<pre>x=270 Y=0 Z=0 THLT=90 AZIMUTH=90 HEIGHT=17.25 WIDTH=207 CONSTRUCTION=SIDINE NDDW HEIGHT=6.4 WIDTH=56.25 GLASS=TYPE=DBPANE x=0 Y=0 Z=0 THLT=180 AZIMUTH=180 HEIGHT=177 WIDTH=270 CONSTRUCTION=SLAB x=0 Y=18 Z=14.5 THLT=25 AZIMUTH=180 HEIGHT=180 WIDTH=270 CONSTRUCTION=BU=ROOF x=15 Y=0 Z=14.5 THLT=7 AZIMUTH=180</pre>
+ 90 + + 90 + + 91 + + 92 + + 93 + + 94 + + 95 + + 95 + + 95 + + 96 + + 97 + + 96 + + 99 + + 101 + + 102 + + 103 + + 105 + + 106 +	MEST-HINDON=W FLOOR=UNDERGROUND-FLOOR CEILING3=ROOF	<pre>x=270 Y=0 Z=0 THLT=90 AZIMUTH=90 HEIGHT=17.25 WIDTH=207 CONSTRUCTION=SIDINE NDDW HEIGHT=6.4 WIDTH=56.25 GLASS=TYPE=DBPANE  x=0 Y=0 Z=0 THLT=180 AZIMUTH=180 HEIGHT=177 WIDTH=270 CONSTRUCTION=SLAB  x=0 Y=18 Z=14.5 THLT=25 AZIMUTH=180 HEIGHT=180 WIDTH=270 CONSTRUCTION=BU=RODF x=15 Y=0 Z=14.5</pre>
+ 90 + + 90 + + 91 + + 92 + + 93 + + 93 + + 94 + + 95 + + 96 + + 97 + + 96 + + 99 + + 101 + + 102 + + 103 + + 105 + + 106 + + 107 +	MEST-HINDON=W FLOOR=UNDERGROUND-FLOOR CEILING3=ROOF	<pre>x=270 Y=0 Z=0 THLT=90 AZIMUTH=90 HEIGHT=17.25 WIDTH=207 CONSTRUCTION=SIDINE NDDW HEIGHT=6.4 WIDTH=56.25 GLASS=TYPE=DBPANE x=0 Y=0 Z=0 THLT=180 AZIMUTH=180 HEIGHT=177 WIDTH=270 CONSTRUCTION=SLAB x=0 Y=18 Z=14.5 THLT=25 AZIMUTH=180 HEIGHT=180 WIDTH=270 CONSTRUCTION=BU=ROOF x=15 Y=0 Z=14.5 THLT=7 AZIMUTH=180</pre>
+ 90 + + 90 + + 91 + + 92 + + 93 + + 94 + + 95 + + 95 + + 96 + + 97 + + 96 + + 97 + + 36 + + 101 + + 102 + + 105 + + 106 + + 106 +	MEST-HINDON=W FLOOR=UNDERGROUND-FLOOR CEILING3=ROOF	<pre>x=270 Y=0 Z=0 TILT=90 AZIMUTH=90 HEIGHT=17.25 WIDTH=207 CONSTRUCTION=SIDINE NDD% HEIGHT=6.4 WIDTH=56.25 GLASS=TYPE=DBPA4E x=0 Y=0 Z=0 TILT=180 AZIMUTH=180 HEIGHT=:77 WIDTH=270 CONSTRUCTION=SLAB x=0 Y=18 Z=14.5 TILT=25 AZIMUTH=180 HEIGHT=180 WIDTH=270 CONSTRUCTION=BU-ROOF x=15 Y=0 Z=14.5 TILT=7 AZIMUTH=180 HEIGHT=18 WIDTH=45</pre>
+ 90 + + 90 + + 91 + + 92 + + 93 + + 94 + + 95 + + 95 + + 96 + + 97 + + 96 + + 97 + + 101 + + 102 + + 105 + + 106 + + 105 + + 105 +	MEST-HINDOW=W FLOOR=UNDERGROUND-FLOOF CEILING3=ROOF CEILING2=ROOF	<pre>x=270 Y=0 Z=0 TILT=90 AZIMUTH=90 HEIGHT=17.25 WIDTH=207 CONSTRUCTION=SIDINE NDDw HEIGHT=6.4 WIDTH=56.25 GLASS=TYPE=DBPANE x=0 Y=0 Z=0 TILT=180 AZIMUTH=180 HEIGHT=:77 WIDTH=270 CONSTRUCTION=SLAB x=0 Y=18 Z=14.5 TILT=25 AZIMUTH=180 HEIGHT=180 WIDTH=270 CONSTRUCTION=BU=ROOF x=15 Y=0 Z=14.5 TILT=7 AZIMUTH=180 HEIGHT=18 WIDTH=45 CONSTRUCTION=BU=ROOF</pre>
<pre>     * 90     *     90     *     91     *     92     *     93     *     94     95     *     95     *     95     *     97     *     96     *     97     *     96     *     101     *     102     *     103     *     104     *     105     *     106     *     105     *     106     *     105     *     *     105     *     *     105     *     *     *     105     *     *     *     105     *</pre>	MEST-HINDOW=W FLOOR=UNDERGROUND-FLOOF CEILING3=ROOF CEILING2=ROOF	<pre>x=270 Y=0 Z=0 T1LT=90 AZIMUTH=90 HEIGHT=17.25 WIDTH=207 CONSTRUCTION=SIDINE INDDW HEIGHT=6.4 WIDTH=56.25 GLASS=TYPE=DBPANE X=0 Y=0 Z=0 T1LT=180 AZIMUTH=180 HEIGHT=177 WIDTH=270 CONSTRUCTION=SLAB X=0 Y=18 Z=14.5 T1LT=25 AZIMUTH=180 HEIGHT=180 WIDTH=270 CONSTRUCTION=BU-ROOF X=15 Y=0 Z=14.5 T1LT=7 AZIMUTH=180 HEIGHT=18 WIDTH=45 CONSTRUCTION=BU-ROOF X=180 Y=180 Z=14.5</pre>
<pre></pre>	MEST-HINDOW=W FLOOR=UNDERGROUND-FLOOF CEILING3=ROOF CEILING2=ROOF	<pre>x=270 Y=0 Z=0 T1LT=90 AZIMUTH=90 HEIGHT=17.25 WIDTH=207 CONSTRUCTION=SIDINE INDDW HEIGHT=6.4 WIDTH=56.25 GLASS=TYPE=DBPANE X=0 Y=0 Z=0 T1LT=180 AZIMUTH=180 HEIGHT=177 WIDTH=270 CONSTRUCTION=SLAB X=0 Y=18 Z=14.5 T1LT=25 AZIMUTH=180 HEIGHT=18 WIDTH=270 CONSTRUCTION=BU-ROOF X=15 Y=0 Z=14.5 T1LT=7 AZIMUTH=180 HEIGHT=18 WIDTH=45 CONSTRUCTION=BU-ROOF X=180 Y=180 Z=14.5 T1LT=7 AZIMUTH=180</pre>
<pre></pre>	MEST-HINDOW=W FLOOR=UNDERGROUND-FLOOF CEILING3=ROOF CEILING2=ROOF	<pre>x=270 Y=0 Z=0 TILT=90 A21MUTH=90 HEIGHT=17.25 WIDTH=207 CONSTRUCTION=SIDINE NDD&amp; HEIGHT=6.4 WIDTH=56.25 GLASS=TYPE=DBPANE x=0 Y=0 Z=0 TILT=180 A21MUTH=180 HEIGHT=177 WIDTH=270 CONSTRUCTION=SLAB x=0 Y=18 Z=14.5 TILT=25 A21MUTH=180 HEIGHT=180 WIDTH=270 CONSTRUCTION=BU-RDOF x=15 Y=0 Z=14.5 TILT=7 AZIMUTH=180 HEIGHT=18 WIDTH=45 CONSTRUCTION=BU-RDOF x=180 Y=180 Z=14.5 TILT=7 A21MUTH=180 HEIGHT=27 WIDTH=90</pre>
1       1         *       90         *       91         *       91         *       92         *       93         *       94         *       95         *       96         *       97         *       96         *       97         *       96         *       97         *       96         *       97         *       96         *       97         *       96         *       97         *       96         *       101         *       102         *       103         *       104         *       105         *       106         *       106         *       110         *       110         *       110         *       112         *       13         *       4	HEST-HINDOW=H FLOOR=UNDERGROUND-FLOOR CEILING3=ROOF CEILING3=ROOF CEILING3=ROOF	<pre>x=270 Y=0 Z=0 TILT=90 A21MUTH=90 HEIGHT=17.25 WIDTH=207 CONSTRUCTION=SIDINE NDD&amp; HEIGHT=6.4 WIDTH=56.25 GLASS=TYPE=DBPANE x=0 Y=0 Z=0 TILT=180 A21MUTH=180 HEIGHT=177 WIDTH=270 CONSTRUCTION=SLAB x=0 Y=18 Z=14.5 TILT=25 A21MUTH=180 HEIGHT=180 WIDTH=270 CONSTRUCTION=BU-RDOF x=15 Y=0 Z=14.5 TILT=7 AZIMUTH=180 HEIGHT=18 WIDTH=45 CONSTRUCTION=BU-RDOF x=180 Y=180 Z=14.5 TILT=7 A21MUTH=180 HEIGHT=27 WIDTH=90</pre>
1       1         *       90         *       91         *       91         *       92         *       93         *       94         *       95         *       96         *       97         *       96         *       97         *       96         *       97         *       96         *       97         *       96         *       97         *       96         *       97         *       96         *       101         *       102         *       103         *       104         *       105         *       106         *       106         *       110         *       110         *       110         *       112         *       13         *       4	WEST-HINDOW=W FLOOR=UNDERGROUND-FLOOR CEILINGI=ROOF CEILING2=ROOF CEILING3=ROOF	<pre>x=270 Y=0 Z=0 TILT=90 A21MUTH=90 HEIGHT=17.25 WIDTH=207 CONSTRUCTION=SIDINE NDD&amp; HEIGHT=6.4 WIDTH=56.25 GLASS=TYPE=DBPANE x=0 Y=0 Z=0 TILT=180 A21MUTH=180 HEIGHT=177 WIDTH=270 CONSTRUCTION=SLAB x=0 Y=18 Z=14.5 TILT=25 A21MUTH=180 HEIGHT=180 WIDTH=270 CONSTRUCTION=BU-RDOF x=15 Y=0 Z=14.5 TILT=7 AZIMUTH=180 HEIGHT=18 WIDTH=45 CONSTRUCTION=BU-RDOF x=180 Y=180 Z=14.5 TILT=7 A21MUTH=180 HEIGHT=27 WIDTH=90</pre>

#### SDL PROCESSOR INPUT DATA



PC-DOE/DOE-2.1B 1/01/80 0:05 SDL RUN 1

```
+ 118 +
             SYSTEMS-REPORT VERIFICATION=(SV-A)
+ 119 +
                             SUMMARY=(SS-D) ...
# 120 ₽
+ 121 +
           HEAT-1=SCHEDULE THRU DEC 31, (ALL) (1,24) (70.) ..
+ 122 +
+ 123 +
            HEAT-2=ZONE-CONTROL DESIGN-HEAT-T=70 DESIGN-COOL-T=70
♣ 124 ♣
                                 THERMOSTAT-TYPE=TWO-POSITION
+ 125 +
                                 HEAT-TEME-SCH=HEAT-1
+ 126 +
                                                            ••
+ 127 +
         LAUNDRY=ZONE
                            ZONE-TYPE=CONDITIONED
+ 128 +
                            EXHAUST-CFM=55000
+ 129 +
                            EXHAUST-KH=. 00034
+ 13C +
                            ZONE-CONTROL=HEAT-2
+ 131 +
+ 13E +
           UNITHEAT=SYSTEM SYSTEM-TYPE=UHT
+ 133 +
                            MAX-SUPPLY-T=200 MIN-SUPPLY-T=70
+ 134 +
                            ZONE-NAMES= (LAUNDRY)
± 135 ±
+ 136 +
           PLANT-1=PLANT-ASSIGNMENT SYSTEM-NAMES=(UNITHEAT) ...
± 137 ±
   78 +
   9 € END ...
+ 140 + CONFUTE=SYSTEMS ...
+ 141 +
+ 142 + INFUT=PLANT ...
```



#### PDL PROCESSOR INPUT DATA

PC-DOE/DOE-2.18 1/01/80 0:05 PDL RUN 1

#### + 143 + + 144 + **PLANT-REPORT**

```
VERIFICATION= (PV-A)
                             SUMMARY= (BEPS, PS-A, PS-C, PS-D, PS-6, PS-H) ...
* 145 *
PLANT-1=PLANT-ASSIGNMENT ...
# 147 #
+ 148 +
                                         TYPE=STM-BDILER SIZE=17.2
             BOILERI=PLANT-EDUIPMENT
* 149 *
                                         INSTALLED-NUMBER=2
+ 150 +
                                         MAX-NUMBER-AVAIL=2
+ 151 +
                                                            ..
             BDILERE=PLANT-EDUIPMENT
                                         TYPE=STM-BOILER SIZE=13.35
+ 152 +
                                         INSTALLED-NUMBER=2
+ 153 +
                                         MAX-NUMBER-AVAIL=2
# 154 #
± 155 ±
                                         BOILER-FUEL=LPG
            PLANT-PARAMETERE
+ 156 +
                                         STM-PRES=105
                                                       ..
+ 157 +
+ 155 +
            HEAT=LOAD-ASSIGNMEN"
                                         TYPE=HEATING
+ 159 +
                                         LOAD-RANGE=35
+ 160 +
                                         PLANT-EQUIPMENT=BOILER1 NUMBER=2
  .£1 +
                                         LOAD-RANGE=60
  162 +
                                         PLANT-EDUIPMENT=BOILERI NUMBER=E
   13 +
                                         PLANT-EQUIPMENT=BOILERS NUMBER=2 ...
   ' . . .
+ 165 +
                                         PREI-LOAD-RANGE=995
4 16E +
            LOAS-HANAGEMENT
                                         LOAL-ASSIGNMENT= (HEAT, DEFAULT, DEFAULT)
# 167 +
+ 168 +
+ 169 +
* 170 * END ...
```

.71 + COMPUTE=PLAN

\* 172 \* STOP ...

APPENDIX "F"

•

COMPUTER OUTPUT

****		****		+++	H	+	H¥	*****	ŧ	**	F#	Ŧ	F¥	*****		<del>**</del> +	ŀ		+	+++	+¥
• •				÷	+	÷	ŧ	+	+	¥	¥	¥	¥	*		÷	¥		÷÷	÷	Ŧ
****		•	+++	ŧ	ŧ	ŧ	ŧ	****	ł	÷	÷	ŧ	ŧ	****	**+		ŀ		÷	<del>*</del> **	+ <b>+</b>
ŧ	4	•		¥	ŧ	ŧ	÷	+	ŧ	Ŧ	+	ŧ	¥	+		÷+		ŧŧ	ŧ	+	+
+		****		++1	++		E+	*****	ŧ	++	++	+	++	*****		***	H	ŧŧ	<del>***</del>	***	F#

BUILDING ENERGY ANALYSIS PROGRAM

ORIGINALLY DEVELOPED BY: LAWRENCE BERKELEY LABORATORY/UNIVERSITY OF CALIFORNIA

MODIFIED AND ENHANCED FOR THE PERSONAL COMPUTER BY: CA SYSTEMS INTERNATIONAL, INC./LAKEWOOD, COLORADO

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#### FORT LEONARD HOOD LAUNDRY PLANT STUDY

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## REPORT- LV-A GENERAL PROJECT AND BUILDING INPUT



PERIOD OF STUDY

STARTING DATE ENDINE DATE NUMBER OF DAYS

1 JAN 1987 31 DEC 1987 365

SITE CHARACTERISTIC DATA

STATION N9ME		LATITUIE (DEG-	LONEITUDE (DEG)	ALTITUDE (FT)	TIME ZONE	BUILDING AZIMUTH (DEG)
TMY SPRINGFIELD	MC	37.0	<b>9</b> 2. 0	1158.	6 CST	<b>198.</b> 0



F - 2

\_ \_ \_ \_ \_ \_ \_

REPORT- LV-C DETAILS OF SPACE 



DATA FOR SPACE LAUNDRY

LOCATION OF BUILDING COO XB (FT) YB		SPACE AZIMUTH (DEG)	SPACE Multiplier	HEIGHT (FT)	AREA (SQFT)	VDLUME (Cuft )
<b>0.</b> 00	<b>0.00 0.0</b> 0	<b>0.</b> 00	1.0	17.7	<b>4779</b> 0. 0	<b>8</b> 46045.0
total Number DF Surfaces	NUMBER OF Exterior Surfaces	NUMBER OF INTERIOP U SURFACES	NUMBER OF NDERGROUND SURFACES			
ę	7	Û	1			
NUMBER DE SU						
NUMBER DE SU		0	1			

LAUNDRY

4 0

	CALCULATION
FLOOP WEIGHT	TEMPERATURE (F )
(LE/SQFT )	(r )
70.0	72.0

INFILTRATION

SCHEDULE METHOD SCHOOL PER HUCH SCHOOL	SCHEDULE	INFILTRATION DALOULATION METHOI	F.R.FE- SDFT	AIR CHANGEE PER HOUR		
AIR-CHANGE 0.01 0.00 0.0		AIR-CHANGE	0.01	<b>G.</b> 00	<b>0.</b> (*	

PEOPLE

SCHEDULE	NUMBER	AREA PER PERSON (SOFT )	PEOPLE ACTIVITY (BTU/HR )	PEOPLE SENSIBLE (BTU/HR )	PEGALE LATENT (BTU/HF)
DCCUFIX-1	<b>3</b> 0.0	1593. 🗄	0.(	315.0	325.



REPORT- LV-C DETAILS OF SPACE	LAUNDRY
	(CONTINUEI)



	LIGHTING	LOAD (NATTS /	LOAD	FRACTION OF LOAD
SCHEDULE	TYFE	SOFT )	(KW)	to space
EQUIPMENT	SUS-FLUOR	0.00	24.	1.00
			,	

#### ELECTRICAL EDUIPMENT

	ELEC LOAD	ELEC LOAI	FRACTION OF LOP	NE TO SPACE
SCHEDULE	(WATTE) SQF7 )	(Kh.)	SENSIBLE	LATENT
EQUIPMENT	Q. (P.	133.	1.00	0.00
		•		

#### OTHER EQUIPMENT

			FRACTION DF	LOAL TO SPACE
SCHEDULE	SOURCE Type	LOAD (ETU/HR)	SENSIBLE	LATENT
LIPMENT	HOTHWATER	<b>500000</b> 0	1.00	0,00

#### EXTERIOF SURFACES

						U-VALUE	
SURFACE	MULTIPLIER	AREF (SQFT )	WIDTH (FT)	HEIGHT (FT)	CONSTRUCTION	(BTU/HP-SQFT-F)	SURFACE TYPE
NORTH-WALL	1.0	20925.	270.00	77.50	SIDING	0.15	DUICH
EAST-WALL		35714	267.00	17.25	SILFING	0.15	QUICK
SOL'TH-WALL	1.0	3915.	270.00	14.50	SIDING	6.15	DUICH
HEST-HELL	1.0	351.	207.00	17.25	SIDING	0.15	Q
CEILING	1.0	48600.	270.00	180.00	BU-ROD:	0.1È	QL:12
CETLINSE	1.6	810.	45. 0.1	18.00	BU-ROOF	0.15	<b>D</b> .:
CEILING3	1.0	2430.	<b>50.0</b> 0	27.00	BU-ROOF	(°. 16	QUICH

			LOCATION BUILDING			LOCATION OF ORIGIN IN SPACE COORDINATES		
SURFACE	AZIMUTH (DEG)	T1LT (DE5)	XE (FT)	YB (FI)	ZB (FT)	x (FT)	Y (FT)	Z (FT)
NOFTH-HALL	180.0	96. C	<b>6.0</b> 0	<b>0,</b> 00	0,00	0.00	0.00	<b>0.</b> 00
EAST-HALL	270.0	96.0	0.00	189.00	0.00	0.00	<b>189.</b> 00	<b>0.</b> 00
	0.0	<b>9</b> 0.0	270.00	189. (A)	0.00	270.00	<b>185.</b> O.	0. OC
EST-WALL	90.0	96.0	276,00	0.00	0.00	270,00	6.00	0.00
CEILING:	180.0	25. (	0.00	18.00	14,50	<b>0.</b> 00	18.00	14.5
CEILING:	180.0	7.0	15.00	0.0	14.50	<b>15.0</b> 0	0.00	14.50
DEILINGE	180.0	7.0	<b>18</b> 0.00	180.00	14.50	<b>18</b> 0, 00	<b>18</b> 0.00	<b>14.5</b> 0

PC-D0E/D0E-2.18 1/01/80 0:05 LDL RUN 1

REPORT- LV-C DETAILS OF SPACE	LAUNDRY
	(CONTINUED)



### UNDERGROUND SURFACES

				U-VALUE
SURFACE	MULTIPLIER	Area (SOFT )	CONSTRUCTION	(BTU/HR-SQFT-F)
FLOOP	1.0	47790.	SLAB	0.41

#### WINDOWS

				NUMBER	<b>GLASE</b>	SET-			SKY	GROUND
WINDO-	MULTIPLIER	AREA (SQFT )	SHADING CDEFF	of Panes	TYPE INDEX	Bach (FT)	WIDTH (FT)	HEIGHT (FT)	FORM FACTOR	FORM FACTOR
NORTH-WINDOW	1. Č	1558.	1.00	2	4	0.00	140.00	11.13		
EAST-WINDON	1.0	409.	1.00	2	4	0.00	<b>63.9</b> 0	6.40		
SOUTH-WINDOw	1.0	79.	1,00	2	4	<b>0.0</b> 0	123, 50	6.40		
MEST-WINDOW	1.0	<b>36</b> 0.	1.00	2	4	0.00	56.25	6.40		

			IN BRIGIN CODRDINAT	LOCATION OF ORIGIN IN SURFACE COORDINATES			
↓50+	LOCATED IN SURFACE	XB (FT)	YE (FT)	ZF (FT)	¥ (F <sup>+</sup> )	Υ (FT)	
NORTH-WINDOW	NORTH-WALL	<b>0.</b> 0.	<b>6.</b> 00	<b>0.0</b> 0	0.00	<b>0.</b> 00	
ERST-WINDOW	EAST-WALL	<b>0.</b> 00	<b>189.</b> 00	0.00	0.00	0.00	
SOUTHERING	50_" #A	270, 00	<b>185.</b> 00	0.00	0.00	<b>0.</b> 00	
HEST-WINDOW	WEST-WALL	27(.00	0.00	0.00	<b>0.</b> 00	0.00	

PC-DOE/DOE-2.18 1/01/80 0:05 LDL RUN 1

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REPORT- LS-A SPACE PEAK LOADS SUMMARY

SPACE NAME		TIPLIEP FLOOR	COOLING LOAD (KETU/HR)	T	ime of Peak	-	WET- Bulb	HEATING LOAD (KUTU/HR)		time of Peak		WET- Bulp
LAUNDRY	1.	1.	<b>55</b> 20,044	JUL 31	3 FM	93. F	77.F	-1345.459	FEB	2 6 AM	14. F	13.F
SUM			<b>55</b> 20.044					-1345.459				
BUILDING PEAK			5520, 044	JUL 31	3 PM	93.F	77.F	-1345.459	FEB	2 6 AM	14.=	13.5



NESSAGE LIST FROM SYSTEMS PROGRAM

 CONE LAUNDRY
 IN SYSTEM UNITHEAT
 HAS UNUSED EXHAUST SPECIFIED

FORT	LEONARD	HOOD	LAUNDRY	PLANT	STUDY
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PC-D0E/D0E-2.18 1/01/80 0:05 SD\_ RUN :

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Report- SV-A	System I	esien par	METERS		U	NITHEAT						
SYSTEM NOME		ALTITUDE LTIPLIER										
UNITHEAT		1.04Ŭ										
SUPPLY			RETURN			DUTSIDE	COOL INS		HEATING	COOLING	HEATING	
FAN	ELEC	DELTA-T	FAN	ELEC	DELTA-T	AIR	CAPACITY	SENSIBLE	CAPACITY	EIR	E:F	
(DFM )	(KW)	(F)	(CFM )	(KW)	(F)	RATIO	(KBTU/HR)	( <b>SH</b> R)	(KBTU/HR)	(BTU/BTU)	(BTU/ETU-	
<b>57</b> 200.	<b>0.00</b> 0	0.2	0.	<b>0.0</b> 00	<b>0.</b> 0	<b>0.0</b> 00	<b>0.00</b> 0	<b>0.0</b> 00	<b>0.0</b> 00	<b>0.</b> 00	<b>0.</b> 01	
					MINIMUM	OUTSIDE	COOLING	1	EXTRACTION	HEATING	ADDITION	
ZONE		SUPPLY	EXHAUST	FAN	FLOW	AIR	CAPACITY	SENSIBLE			RATE	
NAME		FLOW	FLOW	<b>{K₩</b> ≣	<b>R</b> AT15	FLOW	(KBTU/HP)	(SHR)	(KBTU/HR)	(KETU/HR)	(KBTU/HR)	MULTIPLIER
LAUNDEN		57200.	<b>572</b> 00.	<b>22.5</b> 50	1.000	¢.	0.00	<b>0.</b> 00	0.00	-7671.53	<b>-768</b> 3.93	1.3



PC-DOE/DOE-2.18 1/01/80 0:05 SDL RUN 1

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REPORT- SS-D PLANT MONTHLY LOADS SUMMARY FOR \_\_\_\_\_

PLANT-1 ----

\_\_\_\_

MONTH	COOLING Energy (MBTU)	TINE OF MAX Dy He	BULF	NET- Bullb Tenp	Maximum Cooling Load (Ketu/HR)	HEATING ENERGY (MBTU)	OF	ime Nax Hr	BULF	NET- Bulb Temp	Maximum Heating Load (Kbtu/HR)	ELEC- TRICAL ENERGY (KNH)	Maximum Elei Load (RW)
JAN	<b>0.0</b> 0000				<b>0.0</b> 00	-139.699	19	6	25. F	25. F	-1064.633	<b>29</b> 744.	<b>157.</b> 001
FEF	0.00000				0,000	-141.005	2	6	14.F	13.F	-1277.175	<b>269</b> 18.	157,001
MAP	0.00000				<b>0.0</b> 00	-130.380	15	6	17.F	15.F	-1156.213	31152.	<b>157.0</b> 01
<b>A</b> PR	<b>0.00</b> 000				<b>0.0</b> 00	<b>-48.3</b> 57	13	6	29. F	29. F	-1007.847	31111.	157.001
<b>99</b> -11	<b>0.000</b> 00				<b>0.0</b> 00	-20, 871	11	6	39. F	<b>36.</b> F	-763.813	28271.	157.001
Ju	<b>0.00</b> 191				<b>0.0</b> 00	-0.068	1	6	65.F	62.F	-46, 968	31086.	<b>157.</b> 001
JUL	<b>0.00</b> 000				<b>0.0</b> 00	0,000					<b>6.00</b> 0	31065.	157.001
	<b>6.0</b> 000				<b>0.</b> 0e}	0,000					0.000	<b>296</b> 73.	157,001
SEF	<b>0.0</b> 0000				<b>0.0</b> 00	<b>6.0</b> 00					0.000	31086.	<b>157.</b> 001
<b>D</b> C 7	0.0000				0,000	-17, 165	19	6	35.F	<b>3</b> 3. F	<b>-5</b> 22, 181	<b>296</b> 82.	157.001
NOV	<b>0.000</b> 00				<b>0.0</b> 01	<b>-45, 8</b> 05	2	٤	25. F	21.F	<b>-8</b> 22.797	2687(.	157.001
DEC	<b>0.</b> 00000				0,000	-131.035	27	7	15.F	15. F	-1106.509	3115a.	157. OC 1
TOTAL	<b>0.0</b> 00					<del>-6</del> 74 <b>. 39</b> 3						357829.	
<b>##</b> 20,					0.001						-1277, 175		157.0

PC-D0E/D0E-2.18 1/01/80 0:05 PDL RUN 1

REPORT- PV-A EQUIPMENT SIZES

			<del></del>	 	
EQUIPMENT	NUMBER SIZE INSTD (NETU/) AVAIL			 NLMBER SIZE INSTD (MBTU/) AVAIL	NUMBER SIZE INSTE (MBTU/) AVAIL
STM-BOILER	13.390 2 2	17.200 2 2			

## REPORT- PS-A PLANT ENERGY UTILIZATION SUMMARY

SITE ENERGY + SOL												<b>S</b> OURCE	
	2	3	4,	5	6	7	8	9	10	11	12	13 +	14
MONTH	total Heat Load	TOTAL COOLING LOAD	total Electr Load	RCVRED ENERGY	HASTED RCVRABL ENERGY	HEAT INPUT COOLING	ELEC INPUT COOLING	FUEL INPUT HEATING	ELEC INPUT HEATING	FUEL INPUT ELECT	total Fuel Infut	TOTAL +	SOURCE
JAN	1087.3	0.0	185.5 54.4E	0.0	<b>0.</b> 0	<b>0.</b> 0	0.0 0.0E	<b>1787.</b> 0	<b>84.</b> 0 24.6E	6.0	<b>2564.</b> 0	+ 2749.5 + + +	3195. 1
FEE .	958.3	0.0	169.2 <b>49.6</b> E	<b>e.</b> 0	<b>0.</b> 0	<b>0.</b> 0	С.С 0.ОЕ	1641.E	77.3 22.7E	0.0	2344.6	-	2520.1
MAR	1122.6	0.0	193.9 56.55	0.0	0.0	0.0		1844.2	<b>8</b> 6.6 25.4E	0.0	<b>2658.</b> 2	-	3314.4
<b>A</b> ₽₽	1039.8	<b>6.</b> 0	185.5 54.3E	0.0	0.0	<b>0.</b> 0		1703.4	79. 3 23. 2E	<b>0.</b> 0	2517.4	2702.9 +	3148.3
₩£ ·	921.8	<b>6.</b> 0	168.5 48.85	<b>0.</b> 0	<b>0.</b> 0	<b>0.</b> 0		1508.6	76.0 20.5E	0.0	2248.t		2815.0
ال	95t	<b>c.</b> 0	181. ( <b>53.</b> 05	0.U	ú.C	<b>0.</b> 0	0.0 0.0E	1615.0	74, <del>1</del> 22.0E	<b>0.</b> 0	2432.0		3048,7 6
JJ∟	<b>9</b> 9., 0	<b>0.</b> C	181.0 53.0E	<b>Ų.</b> Ū	0,0	<b>0.</b> 0		1618.8	74.9 22.0E		2432.8		9 3042.5 9
AUG	<b>945,</b> (	0.0	172. č 50. 68	0.4	<b>0.</b> 0	<b>0.</b> 0		1545,2	71.5 21.0E		2322.2		<b>2910.</b> 0
SE	<b>9</b> 91.0	<b>6.</b> ()	181.0 53.0E	<b>0.</b> 4	<b>6.</b> (*	<b>0.</b> 0	(.) 0.06	1618.8	74.5 22.0E		2433.8		• 3048,5 •
00-	<b>963.</b> 0	0.0	174.4 51.1E	0.0	<b>0.</b> 0	0.0	0.0 0.0f	1575.8	73.1 21.4E		2352.8		• 2948.€ •
NÛ'	<b>9</b> 02.2	<b>0.</b> 0	160.6 47.05		<b>0.</b> C	0.0	0.0	1478.4	66.9 20.28		2181.4		* * 2721.5 *
DEC	1123.3	; <b>0.</b> 0	153.0 <b>56.5</b> E	<b>0.</b> 0	C. 0	<b>0.</b> 0	0.0 0.0	1845. Z	86. 7 <b>25. 4</b> 8		2659.3	2851.3	• • 3315,7 •
	 12073.3		2143.5 626.0E	 0.(	 0.(	 0.(	 6.0	<del></del> 19786. c E		0.0	<del></del> 29147.2	31290.7	* ====== * 36437.9 *

NOTE-- ALL ENTRIES ARE IN NUBULEXCEPT ENTRIES FOLLOWED BY E ARE IN NUH (THOUSANDS OF KNH)

F - 11

PC-DDE/DDE-2.18 1/01/80 0:05 PDL RUN 1

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# REPORT- PS-C EQUIPMENT PART LOAD OPERATION

EBUIPMENT	0 - 10	•					) RATIO		100	) <b>- 11</b> (	total Hours	annual Load (MBTU)	False Load (Mbtu)	elec Usel (Metu)	THERMAL USEI (METU)
STM-BOILER	0 10 1089 <b>336</b> 6	0	0	0	0	O	0	0	0	Û		12073.6	<b>0.</b> 0	<b>9</b> 22.2	<b>197</b> 88. C

HOT	L00F	CIRCULATION	PUMP	ELECTRICAL	USE	=	O.O METU
COLD	L00F	CIRCULATION	PUMP	ELECTRICAL	USE	=	0.0 MB10

NOTES TO TABLE

- 1) THE FIRST PART LOAL ENTRY FOR EACH PIECE OF EQUIPMENT IS THE HOURLY LOAD DIVIDED BY THE HOURLY OPERATING CAPACITY
- 2. THE SECONI PART LOAL ENTRY FOR EACH PIECE OF EQUIPMENT IS THE HOURLY LOAL DIVIDED BY THE TOTAL INSTALLED CAPACITY

REPORT- PS-D PLANT LOADS SATISFIED

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HEATING INPUTS	MBTU SUPPLIED	PCT OF TOTAL LOAD
STM-BOILER	12073.6	<b>10</b> 0. 0
LOAD SATISFIED TOTAL LOAD ON PLANT	12073.6 12073.6	<b>100.</b> G
ELECTRICAL INPUTS	MFTU SUPPLIED	PCT OF TOTAL LOAL
ELECTRICITY	2143.5	<b>10</b> 0.0
LOAD SATISFIED TOTAL LOAD ON PLANT	2143.5 2143.5	<b>10</b> 0. 0

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### REPORT- PS-D PLANT LOADS SATISFIED

------ (CONTINUED) ------

#### SUMMARY OF LOADS MET

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TYPE OF LOAD	TBTAL Load (Metu)	LDAD SATISFIED (METU)	TOTAL Overload (Metu)	PERK DVERLOAD (METU)	HDURS OVERLOAIEI
HEATING INPUTS	12073.6	12073.6	<b>0.</b> 000	<b>0.00</b> 0	0
ELECTRICAL INPUTS	2143.5	2143.5	<b>0. 00</b> 0	<b>0.00</b> 0	0

F - 14

PC-DOE/DOE-2.18 1/01/80 0:05 PDL RUN 1

# REPORT- PS-6 ELECTRICAL LOAD SCATTER PLOT

TOTAL	HOURS	AT	HOURLY	DEMAND	AND	TIME	DF	DAY	
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	HDUR	1A 	K 2		3	4	5	6	7	8	9	10 	11	12	1FM	-	3	4	5	Е 	7	8	9	10	11 	12	TOTAL
	551	0	(	)	0	0	0	0	U	Q	Û	Û	0	0	0	0	0	0	0	0	0	0	0	0	0	Û	0
	<b>50</b> 8	Û	(	)	Ú	Û	Ģ	Q	Û	υ	Û	0	0	Û	0	0	0	0	0	0	0	0	Ç	Ú	Q	Û	0
	465	C	. (	)	U	Û	Û	0	0	0	0	0	0	()	O	Û	0	0	0	0	Q	Û	0	Ú	0	(i	Ø
	<b>4</b> 24	(	. (	)	0	0	0	Û	0	0	0	0	Û	0	0	0	0	0	0	0	0	0	Û	0	0	0	Ģ
D	381	(		Ċ	0	Û	Ģ	0	0	0	Û	()	0	Q	Û	Û	Û	0	0	0	0	0	Û	0	Ú	Q	0
Ē	339	( (		0	0	0	0	e	Ċ	Ç	Q	0	Ú	0	Ü	0	0	0	0	0	C	0	0	0	0	¢	0
MIK	296	(	}	Ó	Q	Û	0	0	253	253	253	253	253	253	253	253	253	0	0	0	0	0	0	0	0	0	2277
AW	254	. (	)	0	Ú	Û	U	Ģ	0	Û	Q	G	Û	C	Ú	Ċ	Û	0	0	Û	0	Û	Û	0	Û	0	C
N	213	. (	þ	(,	¢	Ģ	e	Ŭ	Ú	Û	Ú	0	0	0	Ċ	Q	0	0	Q	Q	0	Û	Û	0	Q	()	Ģ
I	163	: (	i	Ģ	Ç	¢	(	Q	0	¢	Q	Ċ	¢	6	0	0	Ç,	Ģ	0	Ü	0	ť	Û	Û	Û	Ċ	0
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	84			0	0	Ģ	Ú	Ģ			Ú	(·			-	0	-		•	()	0	0 	Û	0	() 205	0	9 6483
	4	36	5 36																							365	5462 =====
. –	RCENT	==																									
	(07AL) (MAN)	0.	2 (.	2	0.2	0.2	0.2	0.2	10.9	10.9	10.9	16.9	10.5	10.9	10.9	10.9	10.3	0.1	0.1	0.1	0.1	V. I	0.1	0.1	0.1	V. L	

#### PEAF ELECTRICAL LOAD BREAKDOWN

SDURCE	KW	PCT
SYSTEMS LOAD STM-BCILER	157.001 116.871	

TOTAL 267.873

F - 15

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PC-DOE/DOE-2.18 1/01/80 0:05 PDL RUN 1

REPORT- PS-H EQUIPMENT USE STATISTICS -----

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EQUIPMENT	AVG MAX OPER LOAD RATIO (MBTU)	MDN Day Hr	Size oper (Metu) HRS	Size oper (mbtu) Hrs	Size oper (metu) hrs	SIZE OPER (Hortu) HRS	SIZE OFEF (MBTU: HRS
STM-BOILER	0.203 5.000	12 31 15	13.390 0	<b>17.</b> 200 <b>33</b> 56			



REPORT- BEFS ESTIMATED BUILDING ENERGY PERFORMANCE

ENERGY TYPE IN SITE MBTU -	ELECTRICITY	LPG	Natural-Gas
Category of USE			
SPACE HEAT	60.57	1169.77	0.00
SPACE COUL	0.00	0.00	0.00
HVAE AUX	1.16	<b>0.</b> 00	<b>0.</b> 00
DOM HOT WTR	<b>8</b> 61,56	<b>18</b> 616, 28	0.00
AUX SOLAR	0.00	0.00	0.00
LIGHTE	186.51	0.00	0.00
VERT TRANS	<b>0.</b> (K)	<b>0.</b> 00	0.00
MISC EQUIP	1033, 58	0. (A)	9361.14
ТОТн_	2143.38	19788.05	9361.14

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TOTAL SITE ENERGY 31290.65 MBTU 654.8 KBTU/SQFT-YR GROSS-AREA 654.8 KBTU/SQFT-YR NET-AREA TOTAL SOURCE ENERGY 36437.90 MBTU 762.5 KBTU/SQFT-YR GROSS-AREA 762.5 KBTU/SQFT-YR NET-AREA

PERCENT OF HOURS ANY SYSTEM ZONE DUTSIDE OF THROTTLING RANGE = 0.0 PERCENT OF HOURS ANY PLANT LOAD NOT SATISFIEL = 0.0

NOTE ELECTRICITY AND/OR FUEL USED TO GENERATE ELECTRICITY IS APPORTIONED BASED ON THE YEARLY DEMAND. ALL OTHER ENERGY TYPES ARE APPORTIONED HOURLY.

F - 17

APPENDIX "G"

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CONTRACT DOCUMENTS

24.	Equipping dryer	exhaust	with hea	t exchanger	for	preheating	incoming	air	to
	dryer					•			

- 25. Verify that supply steam and condensate system is functioning in the most efficient manner.
- 26. Utilization of high temperature, oil heated processes rather than steam
- 27. Use of cold water laundering
- 28. Waste heat recovery
- 29. Efficiency of compressed air system
- 30. Thermal storage
- 31. Shut off steam supply during non use hours

#### Revised 6 September 1988

CEMRK-ED-HF

ANNEX A ENERGY CONSERVATION OPPORTUNITIES LAUNDRY STUDY FORT LEONARD WOOD, MISSOURI

- 1. Insulation (wall, roof, pipe, duct, etc.)
- 2. Insulated glass or double glazed windows
- 3. Weather stripping & Caulking
- 4. Solar films
- 5. Vestibules
- 6. Reduction of glass area
- 7. Shutdown energy to hot water heaters or modify controls
- 8. Energy conserving fluorescent lamps and ballasts
- 9. Reduce lighting levels
- 10.. Replace incandescent lighting
- 11. Use more efficient lighting source
- 12. Infrared heaters
- 13. Heat reclaim from laundry equipment
- 14. Heat destratification
- 15. Heat recovery from laundry wash water
- 16. Booster heaters at major hot water users
- 17. Lower processing hot water temperature
- 18. Hake HVAC operations wore efficient
- 19. Steam traps (size, operation, type)
- 20. Optimize laundry facilities operation (space utilization, more efficient equipment-operational procedures)
- 21. Use air curtains/plastic strips at personnel entrances
- 22. Dryers equipped with temperature sensor located on discharge duct. Sensor to provide information to stop heating during drying cycle at the most energy efficient point.
- 23. Recycling of rinse water for a following wash cycle.

Revised 19 September 1988

CEMRK-ED-MF

#### ANNEX B ENERGY SURVEYS OF LAUNDRY FACILITIES ENERGY ENGINEERING ANALYSIS PROGRAM (EEAP) FORT LEONARD WOOD, HISSOURI

#### DETAILED SCOPE OF WORK

1. This project involves the review for information of the previously completed EEAP study and any other studies performed at this installation, reevaluation of selected projects and energy conservation opportunities (ECOs) for economic feasibility based upon revised criteria, evaluation of selected ECOs to determine energy savings potential, a limited site survey of buildings, preparation of new programming documents based upon recommendations, and the preparation of a comprehensive report of work performed with results and recommendations.

2. <u>Authorization</u>. This project is authorized by CEEC-EE (1110) later dated 15 Nov 87, subject: FY 88 Energy Engineer Analysis Program (EEAP) for Kansas City District.

3. <u>Services to be performed by the Contractor</u>. The  $\lambda$ -E shall perform and shall assume responsibility for the accuracy of the work and completeness of the following services in connection with the above project in accordance with the General Scope of Work as amended by criteria and instructions listed herein. Quality of work accomplished under this contract will be a determining factor in consideration of the  $\lambda/E$  for future work.

(1) POC at Fort Leonard Wood will be Mr. Jack DeShurly (314) 368-2177.

(2) POC at Kansas City District will be David Werner at (816) 426-2782 or 2783.

4. <u>Submittals</u>. Work detailed in paragraph 3, above, will be completed in accordance with the General Scope of Work.

5. Distribution.

a. Twelve (12) sets of each submittal shall be furnished to reviewers in accordance with the following distribution schedule.

2 copies

2 copies

Commander U.S. Army Engineer District, Kansas City ATTN: CEMRK-ED-MF/David Werner 700 Federal Building Kansas City, Missouri 64106-2896

Commander Missouri River Division ATTN: CEMRD-MD-ED P.O. Box 103, Downtown Station Omaha, Nebraska 68101-0103

Commander 2 copies **Huntsville Division** ATTN: HNDED-PM/Ganus P.O. Box 1600, West Station Huntsville, Alabama 35807-4301 Commander 1 copy BQUSACE, ATTN: CEEC-EE/McCornick Washington, DC 20314-1000 Commander 1 CODY USALEA ATTN: DALO-LEP/MAJ Heibel New Cumberland Army Depot New Cumberland, PA 17070-5007 1 copy Commander HO. TRADOC ATTN: ATEN-FE Ft. Monroe, VA 23351

J copies

Commander Ft. Leonard Wood ATTN: ATZT-CS-EC/DeShurly/ Ft. Leonard Wood, Missouri 65473

b. Survey forms will be sent to MRKED-MF and Fort Leonard Wood, Missouri only.

6. <u>Data, Information and Services to be Furnished by the Government</u>. The Government will furnish the following data, information, and services:

a. DOD Construction Criteria Manual, DOD 4270.1-H.

b. Energy Conservation Investment Program (ECIP) Guidance, dated 10 Aug 82, and revision dated 4 Mar 85.

c. ETLS 1110-3-254, Use of Electric Power Comfort Space Heating, 1110-3-282, Energy Conservation and 1110-3-294, Interior Design Temperatures.

d. TH 5-785, Engineering Weather Data, TH 5-800-2, General Criteria Preparation of Cost Estimates, TH 5-800-3, Project Development Brochure.

e. AR 415-15, Hilitary Construction Army (MCA) Program Development, AR 415-17, Cost Estimating for Hilitary Programming, AR 415-20, Construction, Project Development and Design Approval, AR 415-28, Department of the Army Facility Classes and Construction Categories, AR 415-35, Construction, Minor Construction, AR 420-10, General Provisions, Organization,, Functions and Personnel, and AR 5-4, Change No. 1, Department of the Army Productivity Improvement Program.

f. Army Facility Energy Plan.

g. An example of a correctly completed programming document for an EC project.

G - 4

7. <u>Completion Schedule</u>. The A/E shall complete the work and services for each increment as follows:

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a. Interim submittal - within one Hundred and Fifty (150) calendar days of Notice to Proceed.

b. Prefinal submittal - within thirty (60) calendar days of interim. submittal.

c. Final submittal-with thirty (30) calendar days of prefinal submittal.

The A/E shall allow a period of approximately forth-five (45) days for review by Government forces for each submission. Presentation of each submission will occur upon completion of the review period for that submission.

#### 8. Method of Payment.

a. <u>Title I Services - Study & Report</u>. Payment for the study & report work and services will be made in accordance with the following procedures:

Partial Payment. The Architect-Engineer shall prepare and submit to the U.S. Army Engineer District, Kansas City, partial payment estimates using ENG Form 93, which shall serve as the request for payment. All partial payments shall be based on work completed as of the 15th day of the report month and shall be submitted to the office of the Contracting Officer by the 18th day of the month. The pay estimate shall be submitted with ENG Form 93 in accordance with the "Instructions for Completion of ENG Form 93 - Payment Estimate," dated 5 January 1983. The U.S. Army Engineer District, Kansas City, will prepare supporting payment documents after obtaining necessary approvals and forward all documents to the U.S. Army Engineer District, Omaha, for issuance of the payment check. All questions regarding payments shall be directed to the U.S. Army Engineer District, Kansas City.

b. <u>Additional Conferences</u>. Payment for furnishing the services of technically qualified representatives to attend conferences other than the review conferences specified above, when so requested in writing by the Contracting Officer, will be made at rate per hour for the discipline involved plus travel expenses computed in accordance with Government Joint Travel Regulations in effect at the time travel is performed and actual cost of transportation. Payment for attending additional conferences shall be made after submittal of an ENG Form 93.

G - 5

9. <u>Fees.</u> Subject to the provisions of Clause 39 of the Contract Clauses of the contract and paragraph 8 above, except as noted below, payment for work and services performed under the contract will be as follows:

a. Title I.

<u>Study and Report.</u> Upon completion and acceptance of all work and services required, the Architect-Engineer shall be paid the sum of THIRTY-NINE THOUSAND THREE HUNDRED EIGHTY-SEVEN DOLLARS AND NO CENTS (\$ 39,387.00), less any partial payments previously made therefor.

b. <u>Additional Conferences</u>. For furnishing the services of technically qualified representatives to attend conferences other than those specified, the Architect-Engineer shall be paid:

1. For professional services, at the following rates which include direct labor, overheads and profits, for actual time spent in connection with the project, computed from time of departure from the Architect-Engineer's office to time of return thereto, but limited to 8 hours per day or fractional part thereof, per person, based on normal workhours.

Principal	\$67.98 (\$28.85 x 114.2% OH x 10% Profit)
Project Manager	\$51.65 (\$21.92 x 114.2% OH x 10% Profit)
Engineer I	\$39.42 (\$16.73 x 114.2% OH x 10% Profit)
Engineer II	\$31.26 (\$13.27 x 114.2% OH x 10% Profit)
Technician I	\$20.03 (\$ 8.50 x 114.2% OH x 10% Profit)
Technician II	\$14.72 (\$ 6.25 x 114.2% OH x 10% Profit)
Drafter	\$20.03 (\$ 8.50 x 114.2% OH x 10% Profit)
Clerical	\$28.27 (\$12.00 x 114.2% OH x 10% Profit)

2. For travel expenses, at the per diem rate or rates provided in the Government Joint Travel Regulations in effect at the time travel is performed. In addition, the Architect-Engineer will be reimbursed for actual cost of taxi fares or other local transportation from terminal to hotel or duty point on day of arrival at temporary duty station and from hotel or duty point on day of departure from temporary duty station.

3. For transportation, the actual cost thereof by public conveyance (plane and train rates to be supported by transportation receipts), or, when travel is performed by private-owned vehicle, at the rate provided in the Government Joint Travel Regulations in effect at the time travel is performed. Mileage will be based on odometer readings certified by the Architect-Engineer and approved by the Contracting Officer. Payment for attending additional conferences shall be made after submittal of a ENG Form 93.