

**ESL, LLC** 2950 WESTWIND COURT ANCHORAGE, ALASKA 99516-3503

# PHASE I ENVIRONMENTAL SITE ASSESSMENT TRACT 1B, MAUI INDUSTRIAL PARK SUBDIVISION

360 East 100<sup>th</sup> Avenue Anchorage, Alaska

ESL Project Number: 8009

Prepared for:	NORTHRIM BANK 3111 C Street Anchorage, Alaska 99503 Phone: 907/562-0062 Fax: 907/261-3387 Paul Wellman, Special Credits	
Submitted by:	James Kross Project Manager	Phone: 907/563-1912 Fax: 907/562-1824
ESL, LLC May, 1998		E-Mail: jkross@customcpu.com J:\8009\R01MP98

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# PHASE I ENVIRONMENTAL SITE ASSESSMENT

# **1.0 INVOLVED PARTIES**

# 1.1 OWNER / CLIENT

Name:	Northrim Bank
Address:	3111 C Street
	Anchorage, AK 99503
Contact:	Paul Wellman
	Special Credits Department
Phone:	562-0062; 261-3387

# **1.2 PREPARER**

Project Manager: Title:

James Kross	
General Manager	

# 2.0 PURPOSE AND SCOPE OF WORK

#### 2.1 PURPOSE:

Northrim Bank contracted with ESL, LLC to perform a Phase I Environmental Site Assessment of the facility at 360 East 100<sup>th</sup> Avenue, Anchorage, Alaska, formerly known as Quality Fabrication, Inc., occupying Tract 1B of the Maui Industrial Park Subdivision, Municipality of Anchorage, Alaska. The purpose of this audit was to assess the existence of or potential for environmental liabilities at the properties.

#### 2.2 SCOPE:

The focus of a Phase I Environmental Site Assessment is to identify and assess, or conversely, to illustrate the lack of environmental characteristics that could possibly lead to liability on the part of the property owner, that have a significant potential for impact on the property value, or that would impact the present or future use of the property. Within the budget constraints of the investigation, the audit includes site inspections, observation of adjacent properties and the site vicinity, review of regulatory agency files, and review of the site history and land use. Phase I audits are non-invasive and non-analytical, therefore no excavation or collection and laboratory analysis of environmental media is incorporated within the study.

# 3.0 SITE AND AREA OVERVIEW

## 3.1 SUBJECT PROPERTY LOCATION

#### 3.1.1 Site Location

On 100<sup>th</sup> Avenue off of the Old Seward Highway, in the southern industrial area of Anchorage.

3.1.2 Street Address 360 East 100<sup>th</sup> Avenue, Anchorage, Alaska

#### 3.1.3 Legal Address

Tract 1B, Maui Industrial Park Subdivision, Anchorage, Alaska

#### 3.2 SITE OWNERSHIP AND HISTORICAL/CULTURAL SETTING

The USGS Dictionary of Alaska Place and Names states the Anchorage area was unsettled prior to 1913 when Anchorage was officially established as a construction camp and headquarters of the Alaska Railroad. As a result of the U.S. military expansion in Alaska during and after World War II, Anchorage became the transportation, commercial, and service center for Alaska. A second period of rapid expansion and development occurred during the construction and initial operating period for the Trans Alaska Pipeline and North Slope oilfields during the late 1970s to mid-1980s. The area around the subject site has seen historical conversion from homesteads and undeveloped land to commercial or industrial use.

The subject property is situated near similar facilities in a corridor between a major highway and the railroad main line. According to supplied documentation, the facility was constructed in 1984-85 by Maui Industrial Developers. Helmut Graser (with MID) indicated that the site was an unauthorized dump, and the debris and junk from this land use was covered with unspecified fill prior to the site development in the mid-1980s. After leasing to various tenants by MID, the ownership of the property was eventually transferred to the Federal Deposit Insurance Corporation after the failure of Alliance Bank. FDIC, in turn, sold the property in 1991 to Dan Nelson, owner of Quality Fabricators, Inc., the last owner prior to its receipt by Northrim Bank.

#### 3.3 ENVIRONMENTAL SETTING

#### 3.3.1 Climate

Anchorage has a marine-influenced sub-Arctic climate regime. Average summer and winter temperatures in the Anchorage area range from 46 to 66 degrees and 4 to 42 degrees Fahrenheit, respectively. Annual precipitation is approximately 15 inches.

#### 3.3.2 Ecosystem/Habitat

The Anchorage area is in a transition zone between the interior (continental) boreal forest and the marine coastal rain forest biomes. Judging by adjacent undeveloped land, the subject site contained a mixed black and white spruce vegetative cover, a typical secessional forest sequence for this zone. In undisturbed areas, such habitat would support birds, rabbits, squirrels, and moose, as well as their associated preditor species.

#### 3.4 REGIONAL GEOLOGIC CONDITIONS

#### 3.4.1 Regional Physiography

The southcentral region is the most populous area of Alaska, with over 50% of the state's population. Anchorage, the largest commercial and distribution center of the region and the state, is situated within the Lower Matanuska Lowland, part of the Cook Inlet physiographic subregion that is bounded on the east by the Chugach Mountains and elsewhere by the waters of Cook Inlet. The Anchorage lowlands are bisected by Ship, Chester, Campbell and Rabbit Creeks. The present topography of the Anchorage area is primarily the product of five major glacial advances and the consequent lacustrine and alluvial deposits that have left a complicated stratigraphy consisting of layers of till, sand and gravel, and clay and silt which thin toward the mountain front.

Cook Inlet is a large tidal estuary that flows into the Gulf of Alaska just east of the base of the Alaska Peninsula. Knik and Turnagain Arms, at the head of the Inlet, are 45 and 43 nautical miles long, respectively. Anchorage is located at the head of Cook Inlet at the confluence of Knik and Turnagain Arms.

In the Anchorage metropolitan area, two principal groundwater aquifers are present in the unconsolidated sediments in the lowlands, an upper unconfined system and an underlying confined system. Water from groundwater sources is generally potable. Groundwater depths vary depending on recharge and infiltration rates, location, and the time of year. The groundwater gradient and flow patterns, determined from a review of actual and mapped regional topographic and hydrologic data, indicate that groundwater generally flows from the Chugach Mountains in a western direction towards Cook Inlet.

#### 3.4.2 Permafrost

According to University of Alaska references, Anchorage has only very rare instances of permafrost and ice lenses in area soils. However, cryaquepts (commonly known as cold soils) are often found in low areas throughout the vicinity.

#### 3.4.3 Earthquakes

Alaska is part of one of the world's most seismically active zones, the Pacific Rim's "Ring of Fire". Anchorage is classified by the US Geological Survey as falling within seismic zone 4, where the probability of structural damage caused by earthquakes is generally greatest. Because of flat terrain and lack of solifluxing clay stratigraphy, the Subject Site should not be subject to sloughing or ground failure by seismic action.

#### 3.4.4 Volcanism

Five active volcanoes, Mounts Augustine, Spurr, Redoubt, Iliamna, and Douglas, border Cook Inlet on the west side; Mount Spurr is only 80 miles west of Anchorage. Although even a catastrophic eruption of any of these volcanoes might disrupt normal activities in Southcentral Alaska on a temporary basis, such an event would physically affect the subject site by ash fall only.

# 3.5 SITE GEOLOGIC CONDITIONS

## 3.5.1 Area Physiography

The subject site is an area of sloping topography with localized drainage generally to the south and southwest toward a local riparian wetland (across King Street), part of the source waters for Little Campbell Creek.

## 3.5.2 Soil/Surficial Conditions

The subject lot has a surface fill of locally varying depth, a 1-2 ft surface layer of gravel and a 2-6 ft layer of unclassified fill material, primarily silt. (see appended soil logs from JMM). The native soils in this area of Anchorage has extensive streamworked silt and gravel layers.

## 3.5.2 Groundwater Conditions

The general groundwater gradient at the subject property appears to be to the south and southwest. The water table (unconfined surface aquifer) near this site is estimated to be about 12 ft below grade.

# 4.0 SITE-SPECIFIC DATA

# 4.1 SUBJECT PROPERTY GENERAL DATA

# Site Use

Land Use:	Industrial	
Current Zoning:	I-2	
Business Name(s):	Quality Fabrication, Inc. (no longer active)	
Occupant(s):	None	
<b>Operations / Activities:</b>	Heavy fabrication and equipment maintenance	

# Site Parameters

Lot Size:	215747 SF
Building Footprint:	18,000 SF
Building Floorspace:	18,000 SF
Paving Footprint:	Approx 6400 SF
Site/Building Configuration:	The subject site comprises a rectangular lot fronting on 100 <sup>th</sup> Avenue. A single rectangular two-story warehouse structure with two smaller one-story office wings is situated on the east of the parcel. The subject parcel is bordered on the east and west by Tracts 1A and 1C, containing very similar properties.
Building Construction:	

# General Data

Topography: Gently sloping; regional slope to the west	
Surface Water Drainage:	Undeveloped, generally toward the west and north. Offsite drainage will follow street and highway patterns on 100 <sup>th</sup> .
	Perimeter of lot (8 ft CL); short E-W segment in southwest 1/4
Year Developed:	1984-85

# 4.2 EASEMENTS

	TYPE:	LOCATION:
1)	Utility	North property line
2)	Utility	South property line
3)	Railroad Spur	Southeast Corner

# 4.3. UTILITY SERVICES

# Potable Water

Name:	AWWU	
Contact:	Customer Service	
Note:		

# Sewer

Name:	AWWU
Contact:	Customer Service
Note:	Connection to main reconfigured in 1991

# Natural Gas

Name:	Enstar
Contact:	Customer Service
Note:	N/A

# Electricity

Name:	Chugach		
Contact:	Customer Service		
Note:	Buried service from 100 <sup>th</sup> to transformer bank on NE of building		

# Refuse

Name:	N/A
Contact:	N/A
Note:	N/A

## 4.4 ON-SITE SERVICES

# Potable Water

Wells:	None observed	
Tankage:	None observed	
Note:	N/A	

### Wastewater

Septic Tankage:	None observed
Leaching System:	None observed
Note:	Possible discharge pipe out of grease pits

# Heating/Electrical

Fuel Oil Tankage:	None observed
<b>Generator Sets</b>	None observed
Note:	N/A

# 5.0 SITE INVESTIGATION

## 5.1 SITE INSPECTION DATA

Inspection Date(s):	5/1/98	-
Investigator(s):	Mark Perry; James Kross, Ronald Sumstad	
Ambient Temp (F <sup>o</sup> ):		
Weather Conditions:		
Ground/Surface Conditions:		

### 5.2 GENERAL OBSERVATIONS

#### 5.2.1 Building(s)

**Exterior** Cond Interior Cond

lition:	Fair	
lition:		
lition:	Fair	

# 5.2.2 Building/Grounds

Process Areas:	None
Raw Materials Storage Areas:	None
Waste Storage Areas:	

### 5.2.3 Electrical

Service Type:	
Capacitors:	
Transformers:	

	Servi	ce drop fr	om burie	d lines	5						-
1	None	1.000									
	Pad buildi	mounted ng.	exterior	units	at	service	drop	on	NE	side	of

#### 5.2.4 Hydrocarbon Containers

Underground Tankage: None observed

Aboveground Tankage: None observed (Historically present) Drums/Barrels: None observed

#### 5.2.5 Compressed Gas Containers

Flammable:	None observed
Inert:	None observed

#### 5.2.6 SARA / Right--To--Know

Material Safety Data Sheets:	None observed
NFPA Placarding:	None observed

#### 5.2.7 On-Site Solid Waste Facilities

Landfills/Waste Pits:	None observed
Incinerators/Other Facilities:	None observed



#### 5.2.8 On-Site Waste Generation

On-Site Waste Generatie	
Domestic Wastes:	N/A (facility unoccupied)
Hazardous/Oily Waste:	Approx 50 gal of wastes and abandoned new products
	(see appended inventory)
Industrial Waste:	N/A (facility unoccupied)
Metal/Scrap Waste:	N/A (facility unoccupied)
Construction Waste:	N/A (facility unoccupied)
Recycled Waste:	N/A (facility unoccupied)
Sanitary Waste:	Disposal via city sewer.
Medical/biohazard Waste	N/A (facility unoccupied)

#### 5.2.9 Surface Water/Wastewater Disposal

	Contraction of the American State of the Sta
Catch Basins:	None observed
Ditches:	One along west property line.
Exterior Wastewater Treatment:	No exterior wastewater treatment occurs at the subject site.
Floor Drains:	Floor drains are blind sumps, apparently not plumbed to city sewer. One possible drain line from grease pit.
Oil/Water Separators:	None installed.
Pits/Outdoor Disposal:	No surficial exterior wastewater disposal occurs at the subject site.
Process Water Sewers:	No process wastewater disposal occurs at the subject site.
Roof Drains:	None observed.
Septic Tank/Leaching Systems:	None observed; unknown piping indicates potential for a historical system.
Subsurface Drain Lines:	None observed; unknown piping indicates potential for a historical system.
Sumps:	No exterior sumps observed; 10 blind sumps in building.

5.2.10 Water Supply

	Connected to utility water supply.	
Potable Water Tanks:	None observed.	
Onsite Well:	None observed.	

# 5.3 UNUSUAL SITE CONDITIONS ENCOUNTERED

5.3.1 Unusual Odors None detected.

5.3.2 Unusual Vegetative Patterns None observed; lot is almost completely unvegetated.

# 5.4 ADDITIONAL ONSITE ISSUES

#### 5.4.1 Additional Liability Issues

ISSUE	STATUS/OBSERVATION
Regulatory Databases:	Not listed under CERCLIS, NPL, RCRA, or ADEC UST/CSL.
Regulatory Actions:	None discovered or indicated during research.
Known Contamination:	Surface staining from vehicle storage over approx. 1900 SF of yard; approx. 250 SF of significant oil and fuel spill is found within this area, a reportable spill (see Sheet 3).
Prior Threatening Uses:	Use of the facility as an industrial metal fabrication site has documented paint and heavy metal contamination. Other potential past uses as a maintenance and/or storage facility for heavy equipment constitutes a source of current potential liability.
PCBs:	No documented release of PCBs or indication thereof
Air Emissions:	No air emission permitting issues or direct impacts to the subject site.
Radon:	Area health authorities consider the local radon threat insignificant for structures constructed like the subject facility.
Pesticides/Herbicides:	None observed or indicated at the subject property.
Asbestos:	No suspect material observed or indicated at the subject property.
Landfills:	None known (open or closed) are proximate enough to pose significant threat. However, the pre-1984 use of the site as an unregulated dump is a potentially significant source of onsite liability.
Erosion:	No significant erosive conditions were observed at the subject site.

### 5.4.2 Discussion of Significant Additional Liability Issues

Significant potential and actual environmental liability was discovered during the course of this investigation:

- Approximately 50-100 gallons of oily wastes, hydraulic oil, and abandoned paintrelated products were found onsite (see appended inventory), as well as discarded lead-acid batteries;
- 2. Approximately 1000-1200 gallons of oily or paint-waste contaminated water and sludges are found in the blind sumps in the warehouse floor;
- 3. Approximately 125 to 150 tons of oil or fuel contaminated soil is found immediately south of the south end of the building in an approximately 1900 SF area. This constitutes a reportable spill under ADEC regulations.

In addition, prior site studies indicate the potential for other paint and/or hydrocarbon contamination on the site, specifically in areas to the northeast and southwest of the building. A drainpipe with an unknown purpose and termination was discovered in one of the grease pits, implying the potential for an onsite septic or drainfield system.

#### ESL, LLC

Sheet 3

РНОТО

# 6.0 SITE VICINITY AND AREA RECEPTORS

#### 6.1 ADJACENT PROPERTIES

#### 6.1.1 North

Site is bordered on the north by East 100<sup>th</sup> Avenue and an undeveloped parcel across the road. Land use history of this site is unknown; it was possibly part of the area's former use as a construction debris disposal site. This site is upgradient of the subject facility and poses as a moderately threatening source for potential offsite-originated environmental liability, due to the possible presence of mobile contaminants such as petroleum hydrocarbons.

#### 6.1.2 East

Lot to the east comprises Tract 1C, Maui Industrial Park Subdivision. This property is the former Shureway Incinerator facility, now under new ownership of Entech, Inc. This operation provides disposal for medical waste and USDA waste (food or food-contacted domestic refuse from non-U.S. cruise ships, foreign airlines, etc.). Prior land uses were a concrete plant operation and a construction debris disposal site. This site is upgradient of the subject facility and poses as a moderately threatening source for potential offsite-originated environmental liability, due to the possible presence of mobile contaminants such as petroleum hydrocarbons.

#### 6.1.3 South

Site is bordered on the south by Tract 10, Maui Industrial Park Subdivision, an undeveloped parcel. Land use history of this site is unknown; it was possibly part of the former construction debris disposal site. This site is downgradient or crossgradient of the subject facility and therefore poses as an insignificantly threatening source for potential offsite-originated environmental liability.

#### 6.1.4 West

Site is bordered on the west by Tract 1A, Maui Industrial Park Subdivision. This property is occupied by Alaska Petroleum Contractors, an oilfield industrial facility fabrication business; it was formerly occupied by Emersion Detroit Diesel, a heavy equipment and engine service facility. This site has been impacted from surficial and underground storage tank releases of contamination (see data in regulatory database excerpts in Appendix). This site is downgradient of the subject facility and therefore poses as an insignificantly threatening source for potential offsite-originated environmental liability.

#### 6.2 SITE VICINITY OBSERVATIONS

The area within one mile of the subject site is dominated by industrial land use. Regulatory databases (see appended report) indicate numerous tank installations and past and present impacted sites. Although these sites may impact local or regional groundwater, there is no indication that any of the known facilities poses a specific threat of transfer of liability to the subject property.

#### 6.3 SENSITIVE RECEPTORS WITHIN 1,000 FEET

#### 6.3.1 Wells and Potable Water Sources

Active and relic wells may be found in the older properties in the adjacent area; most of the district has had access to city sewer and water for 25 years.

#### 6.3.2 Wetlands/Water Bodies and Habitat Features

The subject property has no adjacent wetlands or natural habitat features; a riparian wetland and watershed for Little Campbell Creek is present within 1000 ft to the southeast of the site.

#### 6.3.3 Residential/Human Service Receptors

No residential areas and school / hospital complexes are located within 1000 ft of the subject site.

# 7.0 OFFSITE RISK INVENTORY

#### 7.1 KNOWN CONTAMINATED SITES IN THE AREA

12 known or suspected contaminated sites are found in the area of the subject property (see summaries from the regulatory database search in the Appendix).

#### 7.2 POTENTIAL RISKS FROM OFFSITE LAND USES

It is possible that the adjacent industrial facilities have released fuel oil, petroleum solvents, paints, etc during their operation. However, releases from small-volume surface spills (the most typical case) are usually very localized in their impacts. There is no current evidence that any releases occurred and have impacted the subject site, nor, considering the onsite groundwater contaminant measurement from prior studies on the subject property, is it likely that transport on area groundwater has impacted the subject property. However, contaminated groundwater from an offsite source rarely creates a non-transferable environmental liability for the innocent occupant of the impacted property. Therefore, subject site environmental liability from such sources is only a minor possibility.

#### 7.3 USTS / ASTS

There is no indication that any of registered or unregistered tanks associated with nearby facilities are currently significantly impacting the area groundwater or the subject site directly.

# 8.0 CONCLUSIONS AND RECOMMENDATIONS

# 8.1 CONCLUSIONS

# 8.1.1 Subject Property Environmental Liability

Overt indications of significant potential for on-site environmental liability were found at the subject property during the course of a Phase II site investigation performed by James M. Montgomery in 1992 (incorporated by reference); this study documented the presence of significant aromatic and/or petroleum hydrocarbons at the 5 and 10 ft depths in Soil Borings 1 and 3 (see Sheet 2). Significant contamination in blind sump sludges was determined by analytical sampling (paint-related wastes and heavy metals); current site investigation by ESL confirms the presence of similar sludges in the building sumps. Approximately 1000-1200 gallons of potentially contaminated water and sludges are present in the main building, and must be disposed of as hazardous or oily wastes as appropriate. Approximately 30 gallons of hydraulic oil was also discovered in a pit which apparently was part of a former hoist. Additional oily wastes and abandoned paint and other chemical products must be disposed of as hazardous wastes.

Immediately south of the southern office wing (see Sheet 3), lubricating oil and fuel stains can be seen on the ground surface. Within this stained area, approximately 250 SF of extensively oil and fuel-contaminated soil was found; this constitutes a reportable spill under ADEC guidelines. Field observations indicate that approximately 150 cubic yards of contaminated soil must be addressed. This material must be excavated and treated according to State regulations as specified by the plan and oversight requirements of ADEC's Contaminated Sites Program.

## 8.1.2 Risks from Offsite Sources

Risks from offsite (non-adjacent) sources which could contribute to onsite environmental liability as discovered by research during this investigation constitute only a minor threat to the subject property. The sources of greatest potential liability are unknown releases, if any, from the facilities to the east or north.

# 8.1.3 Other Environmental Concerns

No other significant environmental concerns were observed or indicated by research.

## 8.2 RECOMMENDATIONS

- Report the fuel/lubricating oil spill to ADEC. Prepare an action plan under Contaminated Sites guidelines and submit to ADEC. Excavate and treat the contaminated materials.
- Excavate and inspect areas targeted by JMM and ESL site investigations and sample appropriately to resolve remaining questions from prior site work.
- Adequately characterize and remove oily wastes, abandoned products, contaminated water, and sump contents from the facility. Appropriately dispose collected materials.

Cleanup operation elements and projected budget are presented in the Appendix.

#### 8.3 SPECIFIC STUDY LIMITATIONS

No invasive sampling or subsurface site investigation was performed. No detailed investigation of offsite facilities was performed. Land use prior to 1984 not documented.

#### 8.4 DISCLAIMER

The conclusions and recommendations presented above are based on the agreed scope of work outlined in this report. It is possible that information exists beyond the scope of this investigation. Additional information which was not found or available to ESL, LLC at the time of the writing this report may result in a modification of the conclusions and recommendations presented herein. This report is not a legal opinion. The services performed by ESL, LLC have been conducted in a manner consistent with the level of care ordinarily exercised by members of our profession currently practicing under similar conditions. No other warranty, expressed or implied, is made.

Unless a specific verification investigation was performed and reported, all representations of waste management practices, the presence or absence of underground storage tanks, and other characterizations pertaining to environmental liabilities made by owners or occupants of adjacent and nearby properties are accepted as presented to the investigator. ESL, LLC makes no warranty as to the accuracy or veracity of such representations recorded herein.

# 9.0 REFERENCES

### 9.1 PRINTED MATERIALS

Vista Information Solutions Regulatory Database Report "Quality Fabrication Phase II Environmental Assessment: 360 East 100<sup>th</sup> Avenue, Anchorage, Alaska", James M. Montgomery, February 1992

#### 9.2 GEOGRAPHIC REFERENCES

9.2.1 Maps

USGS Quadrangle

## **10.0 REPORT PREPARATION**

DATE

James W. Kross

Project Manager

# **11.0 APPENDIX**

ABANDONED PRODUCT / CHEMICAL INVENTORY SOIL BORING LOGS, JAMES M. MONTGOMERY VISTA REGULATORY DATABASE REPORT PROPOSED TASK ELEMENTS AND BUDGET 11.0 APPENDIX

ABANDONED PRODUCT / CHEMICAL INVENTORY

- -

11.0 APPENDIX SOIL BORING LOGS, JAMES M. MONTGOMERY 11.0 APPENDIX VISTA REGULATORY DATABASE REPORT

PROPERTY	CLIENT
INFORMATION	INFORMATION
Project Name/Ref #: 2 SITES NROTHRIM BANK 360 E 100TH AVE ANCHORAGE, AK 99515 Cross Street: KING ST Latitude/Longitude: ( 61.129469, 149.866958 )	KERRY BASKIN NORTHRIM BANK-ANCHORAGE 3111 C ST ANCHORAGE, AK 99503

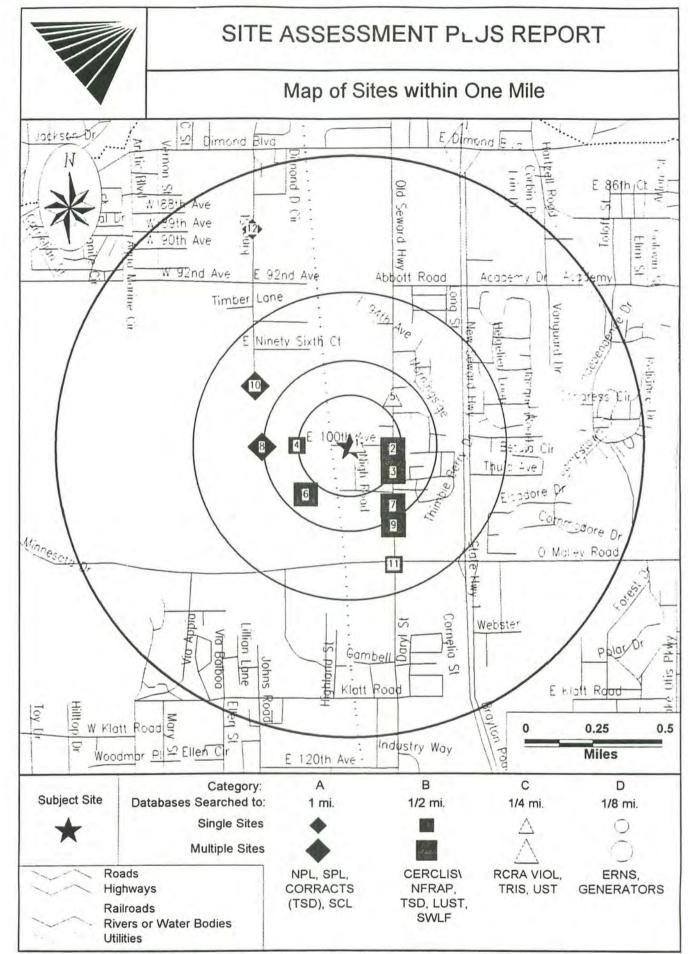
		ribution Summary	within 1/8 mile	1/8 to 1/4 mile	1/4 to 1/2 mile	1/2 to 1 mile
Agency / Da	tabase - Type	of Records			1	
A) Database	s searched to	o 1 mile:				
US EPA	NPL	National Priority List	0	0	0	0
US EPA	CORRACTS (TSD)	RCRA Corrective Actions and associated TSD	0	0	0	0
STATE	SCL	State equivalent CERCLIS list	0		1	1
B) Database	s searched to	o 1/2 milė:				
US EPA	CERCLIS / NFRAP	Sites currently or formerly under review by US EPA	0	0	2	-
US EPA	TSD	RCRA permitted treatment, storage, disposal facilities	0	0	1	-
STATE REG CO	LUST	Leaking Underground Storage Tanks	2	4	2	•
C) Database	s searched to	o 1/4 mile:				
US EPA	RCRA Viol	RCRA violations/enforcement actions	0	1		100
US EPA	TRIS	Toxic Release Inventory database	0	0		•
STATE	UST/AST	Registered underground or aboveground storage tanks	3	3		-
D) Database	s searched to	o 1/8 mile:				
US EPA	ERNS	Emergency Response Notification System of spills	0			-
US EPA	GNRTR	RCRA registered small or large generators of hazardous waste	0	-		

This report meets the ASTM standard E-1527 for standard federal and state government database research in a Phase I environmental site assessment. A (-) indicates a distance not searched because it exceeds these ASTM search parameters.

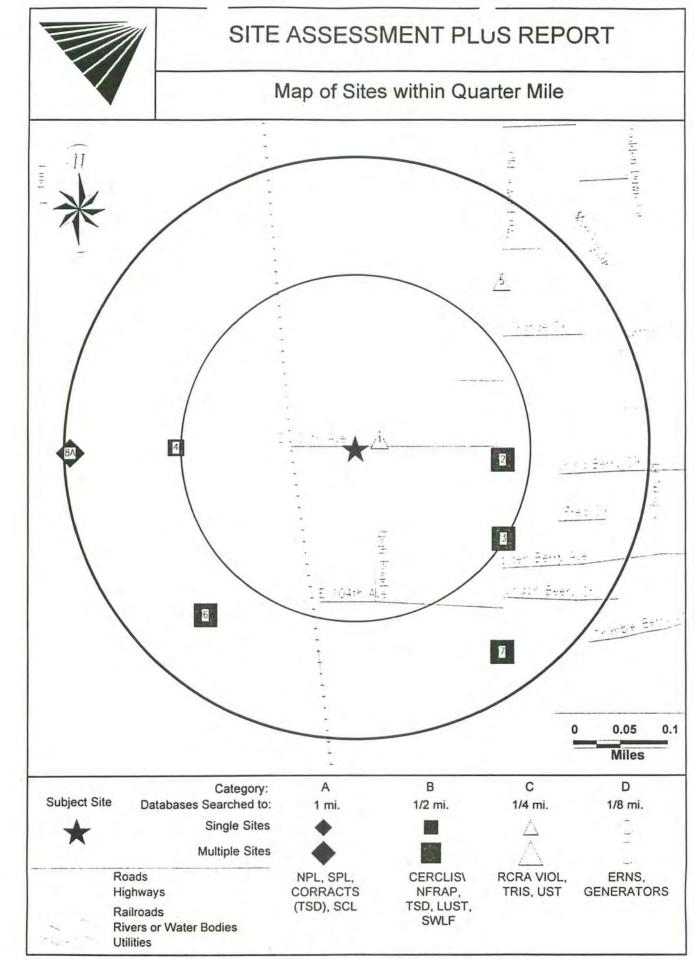
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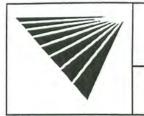


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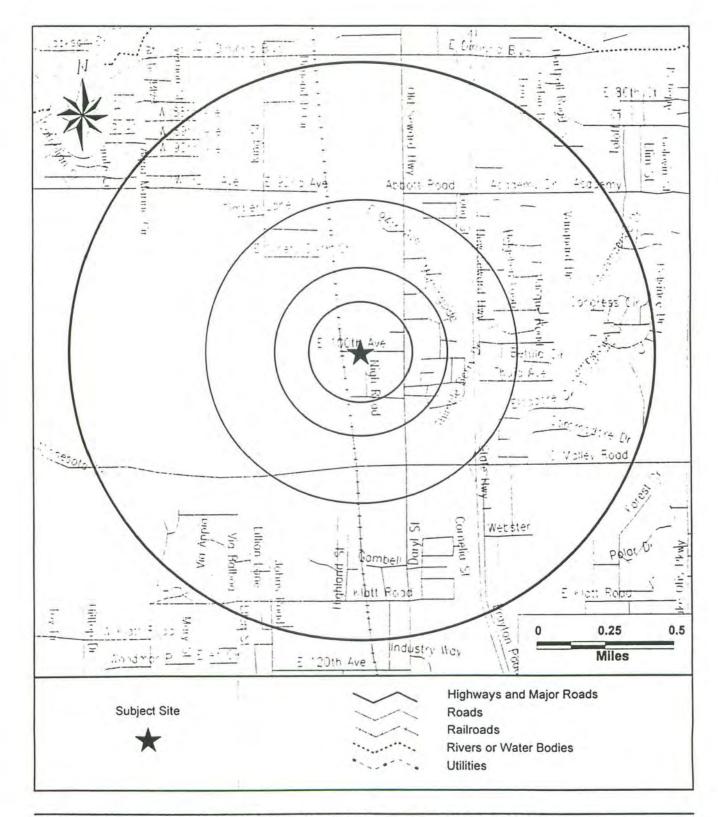


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#### Date of Report: January 23, 1998 Page #3



Street Map



Page #4

# SITE INVENTORY

				A			В			С		1	C
MAP ID	PROPERTY AND THE ADJACENT AREA (within 1/8 mile)	VISTA ID DISTANCE DIRECTION	NPL	CORRACTS(TSD)	SCL	<b>CERCLIS/NFRAP</b>	TSD	LUST	RCRA VIOL	TRIS	UST/AST	ERNS	GNRTR
	TAB ELECTRIC, INC.	3225304 0.00 MI											
1	775 EAST 100TH AVE ANCHORAGE, AK 99515	NA									x		
2	GALLO BLDG. PRODUCTS 10010 OLD SEWARD HWY ANCHORAGE, AK 99515	889792 0.10 MI E									x		
2	WAREHOUSE ON OLD SEWARD H 10010 OLD SEWARD HWY. ANCHORAGE, AK 99515	3431938 0.10 MI E						x					
3	QWIK STOP - GEORGE'S GROCERY 10240 OLD SEWARD HWY ANCHORAGE, AK 99515	3758404 0.12 MI E									x		
3	LOCAL QUICK STOP MARKET 10240 OLD SEWARD HWY. ANCHORAGE, AK 99515	6519002 0.12 MI E						x					
-				A			в		Г	С			D
MAP ID	SITES IN THE SURROUNDING AREA (within 1/8 - 1/4 mile)	VISTA ID DISTANCE DIRECTION	NPL	CORRACTS(TSD)	SCL	<b>CERCLIS/NFRAP</b>	TSD	LUST	RCRA VIOL	TRIS	UST/AST	ERNS	GNRTR
4	CONTRACTOR #1 ON 100TH AV 101 E. 100TH AVE. ANCHORAGE, AK 99515	3225303 0.13 MI W						x					
5	STEPHAN'S TOOL RENTAL SALES 9760 OLD SEWARD HWY ANCHORAGE, AK 99515	889598 0.18 MI NE									x		
6	PEPSI COLA BOTLG.CO.OF AK., INC. 521 E. 104TH AVE ANCHORAGE, AK 99515	889730 0.18 MI SW									x		
6	WAREHOUSE 521 E. 104TH AVE.	3825429 0.18 MI SW						x					



ANCHORAGE, AK 99515

	SITES IN THE SURROUNDING AREA			A			В	_		С		1	C
MAP ID	(within 1/8 - 1/4 mile)	VISTA ID DISTANCE DIRECTION	NPL	CORRACTS(TSD)	SCL	<b>CERCLIS/NFRAP</b>	TSD	LUST	RCRA VIOL	TRIS	UST/AST	ERNS	GNRTR
7	EQUIPMENT YARD 10460 OLD SEWARD HWY. ANCHORAGE, AK 99515	7055487 0.20 MI SE						x					
7	KODIAK OILFIELD HAULERS, INC. 10460 OLD SEWARD HWY ANCHORAGE, AK 99515	231512 0.21 MI SE									x		
7	OILFIELD SERVICE CO. ON O 10460 OLD SEWARD HWY. ANCHORAGE, AK 99515	3225651 0.21 MI SE						x					
8A	ENGINE MAINTENANCE SHOP 200 E. 100TH AVE. ANCHORAGE, AK 99515	3430825 0.24 MI W			x								
8A	EMERSON DIESEL 200 E 100TH ANCHORAGE, AK 99515	138970 0.24 MI W							x				

			-	Α			в			С	0.1	1	D
MAP ID	SITES IN THE SURROUNDING AREA (within 1/4 - 1/2 mile)	VISTA ID DISTANCE DIRECTION	NPL	CORRACTS(TSD)	SCL	CERCLIS/NFRAP	TSD	LUST	RCRA VIOL	TRIS	UST/AST	ERNS	GNRTR
8	CROWLEY ENVIRONMENTAL SVCS 101 E 100TH ANCHORAGE, AK 99515	3909290 0.28 MI W					x						Î
9	DRILLING CO. ON OLD SEWAR 10560 OLD SEWARD HWY. ANCHORAGE, AK 99515	889330 0.26 MI SE						x			•		
9	CARLS STORAGE YARD 10620 OLD SEWARD HWY. ANCHORAGE, AK 99515	4207246 0.28 MI SE				x			•				
10	ALASKA METAL RECYCLING 9705 KING ST ANCHORAGE, AK 99515	3431620 0.34 MI W				x							
10	RECYCLING CENTER KING ST. 9705 KING ST. ANCHORAGE, AK 99515	3226812 0.35 MI W			x								
11	FORMER GAS STATION 10800 OLD SEWARD HWY. ANCHORAGE, AK 99515	6704239 0.40 MI SE						x					



				Α			в			С		1	D
MAP ID	SITES IN THE SURROUNDING AREA (within 1/2 - 1 mile)	VISTA ID DISTANCE DIRECTION	A	CORRACTS(TSD)	SCL	<b>CERCLIS/NFRAP</b>	TSD	LUST	RCRA VIOL	TRIS	UST/AST	ERNS	GNRTR
12	HEAVY EQUIPMENT REPAIR 8820 KING ST. ANCHORAGE, AK 99515	3226603 0.80 MI NW			x							_	



			Α		В		С		D
	UNMAPPED SITES		TS(TSD)	S/NFRAP		Г			
~		VISTA ID	CORRAC	CERCLIS	TSD	RCRA VIC	TRIS	UST/AST	CNDTD
	No Records Fo	ound							



# DETAILS

				lu norr:		1		
VISTA Address*:		LECTRIC, INC.		VISTA	1	3225304		Map ID
Address .		ST 100TH AVE		Plotted	ce/Direction:	0.00 MI / NA Point	_	1
TATELICT		DRAGE, AK 99515 nderground Storage Tar	1000# 447E	Agency		2541	_	
Agency Ad			AB ELECTRIC. INC.	Agency	/ID.	2541		
		7 A	75 EAST 100TH AVE NCHORAGE, AK 99511					
Undergrou								
Abovegrou			IOT REPORTED					
Tanks Rem	noved:		IOT REPORTED		Sector sector			
Tank ID:		10	Tank Sta	us:	OUT OF SER	RVICE		
Tank Conte	ents:	GASOLINE (UNSPECIFIED)	Leak Mor	itoring:	NOT AVAILA			
Tank Age:		13	Tank Pip	ng:	NOT AVAILA	BLE		
Tank Size (	(Units):	950 (GALLONS)	Tank Mat	erial:	NOT AVAILA	BLE		
Tank ID:		2U	Tank Sta	us:	OUT OF SER	RVICE		
Tank Conte	ents:	DIESEL	Leak Mor	itoring:	NOT AVAILA	BLE		
Tank Age:		13	Tank Pip	ng:	NOT AVAILA	BLE		
Tank Size (	(Units):	500 (GALLONS)	Tank Mat	erial:	NOT AVAILA	BLE		
Tank ID:		3U	Tank Sta	us:	OUT OF SER	RVICE		
Tank Conte	ents:	USED OIL	Leak Mor	itoring:	NOT AVAILA	BLE		
Tank Age:		13	Tank Pip	ng:	NOT AVAILA	BLE		
Tank Size (	Units):	200 (GALLONS)	Tank Mat	erial:	NOT AVAILA	BLE		
VISTA	GALLC	BLDG. PRODUCTS		VISTA	ID#:	889792		Map ID
Address*:		OLD SEWARD HWY			ce/Direction:	0.10 MI/E		0
	the second se	DRAGE, AK 99515	and the second	Plotted	as:	Point		2
		nderground Storage Tar		Agency	/ ID:	1523		
Agency Ad	dress:	1	SALLO BLDG. PRODUCT 0010 OLD SEWARD HW NCHORAGE, AK 99501					
Undergrou	nd Tanks	: 2						
Abovegrou	ind Tanks	: N	IOT REPORTED					
Tanks Rem	noved:	N	IOT REPORTED					
Tank ID:		1U	Tank Sta	us:	OUT OF SER	IVICE		
Tank Conte	ents:	GASOLINE (UNSPECIFIED)	Leak Mor	itoring:	NOT AVAILA	BLE		
Tank Age:		18	Tank Pip	ng:	NOT AVAILA	BLE		
Tank Size (	Units):	1000 (GALLONS)	Tank Mat	erial:	NOT AVAILA	BLE		
Tank ID:		2U	Tank Sta	us:	OUT OF SER	RVICE		
Tank Conte	ents:	DIESEL	Leak Mor	itoring:	NOT AVAILA	BLE		
Tank Age:		18	Tank Pip		NOT AVAILA	BLE		
Tank Size (	Inite).	2000 (GALLONS)	Tank Mat		NOT AVAILA	BLE		



		FROPERTT AND TH	IE ADJACENT AREA (w	num no mile) CONT			
VISTA Address*: WAREHOUSE ON OLD 10010 OLD SEWARD H ANCHORAGE, AK 9951		HOUSE ON OLD S	EWARD H	VISTA ID#:	3431938	Map ID	
		OLD SEWARD HW	IY.	Distance/Direction:	0.10 MI / E	-	
				Plotted as:	Point	2	
STATE LUST - State Leaking Underground		d Storage Tank / SRC#	Agency ID:	88210028001			
Agency Ad	dress:		SAME AS ABOVE				
Tank Status	s:		NOT AVAILABLE				
Discovery I	Date:		OCTOBER 6, 1988				
Media Affec	cted:		NOT AVAILABLE				
Substance:			NOT AVAILABLE				
Leak Cause	e:		UNAVAILABLE				
Leak Sourc	5		NOT AVAILABLE				
Remedial A			NOT AVAILABLE				
Remedial S			CASE CLOSED/CLEANUP	COMPLETE			
Remedial S			NOT AVAILABLE				
Fields Not F			Quantity (Units)				
VISTA	OWIK	STOP - GEORGE'S	GROCERY	VISTA ID#:	3758404	Map I	
Address*:		OLD SEWARD HW		Distance/Direction:	0.12 MI / E		
		<b>DRAGE, AK 99515</b>		Plotted as:	Point	- 3	
TATE UST	- State U	nderground Storage		Agency ID:	800		
Agency Ade	dress:		SAME AS ABOVE			1111	
Undergroun	nd Tanks	;+]	2				
Abovegrou	nd Tanks	:	NOT REPORTED				
Tanks Rem	oved:		NOT REPORTED				
Tank ID:		1U	Tank Statu	IS: ACTIVE/IN :	SERVICE		
Tank Conte	ents:	GASOLINE (UNSPECIFIE	D) Leak Moni	toring: NOT AVAIL	ABLE		
Tank Age:		19	Tank Pipin	g: NOT AVAIL	ABLE		
Tank Size (	Units):	10000 (GALLONS)	Tank Mate	rial: NOT AVAIL	ABLE		
Tank ID:		2U	Tank Statu	IS: ACTIVE/IN	SERVICE	-	
Tank Conte	ents:	GASOLINE (UNSPECIFIE			ABLE		
Tank Age:		19	Tank Pipin		ABLE		
	Units):	10000 (GALLONS)	Tank Mate		ABLE		
Tank Size (	LOCAL	QUICK STOP MA	RKET	VISTA ID#:	6519002	Map I	
VISTA				D' / /D' /'	0.12 MI/E		
VISTA	10240	OLD SEWARD HW		Distance/Direction:		_ 2	
VISTA Address*:	10240 ANCH	DRAGE, AK 99515		Plotted as:	Point	_ 3	
VISTA Address*: TATE LUS1	10240 ANCH	DRAGE, AK 99515				3	
VISTA Address*: TATE LUST 075	10240 ANCHO T - State I	DRAGE, AK 99515		Plotted as:	Point	3	
VISTA Address*: TATE LUST 075 Agency Add	10240 ANCHO T - State I dress:	DRAGE, AK 99515	d Storage Tank / SRC#	Plotted as:	Point	3	
VISTA Address*: TATE LUST 075 Agency Add Tank Status	10240 ANCHO T - State I dress: s:	DRAGE, AK 99515	SAME AS ABOVE	Plotted as:	Point		
VISTA Address*: TATE LUST 075 Agency Add Tank Status Discovery I	10240 ANCHO T - State I dress: s: Date:	DRAGE, AK 99515	SAME AS ABOVE NOT AVAILABLE	Plotted as:	Point	3	
VISTA Address*: TATE LUST 075 Agency Add Tank Status Discovery I Media Affeo	10240 ANCHO T - State I dress: s: Date: cted:	DRAGE, AK 99515	SAME AS ABOVE NOT AVAILABLE AUGUST 21, 1995	Plotted as:	Point	3	
VISTA Address*: TATE LUST 075 Agency Add Tank Status Discovery I Media Affec Substance:	10240 ANCHO T - State I dress: s: Date: cted:	DRAGE, AK 99515	SAME AS ABOVE NOT AVAILABLE AUGUST 21, 1995 NOT AVAILABLE	Plotted as:	Point	3	
VISTA Address*: TATE LUST 075 Agency Add Tank Status Discovery I Media Affeo Substance: Leak Cause	10240 ANCHO dress: s: Date: cted:	DRAGE, AK 99515	SAME AS ABOVE NOT AVAILABLE AUGUST 21, 1995 NOT AVAILABLE NOT AVAILABLE	Plotted as:	Point	3	
VISTA Address*: TATE LUST 075 Agency Add Tank Status Discovery I Media Affec Substance: Leak Cause Leak Sourc	10240 ANCHO T - State I dress: s: Date: cted: e: e:	DRAGE, AK 99515	SAME AS ABOVE NOT AVAILABLE AUGUST 21, 1995 NOT AVAILABLE NOT AVAILABLE UNAVAILABLE NOT AVAILABLE	Plotted as:	Point	3	
VISTA Address*: 075 Agency Add Tank Status Discovery I Media Affec Substance: Leak Cause Leak Sourc Remedial A	10240 ANCHO dress: s: Date: cted: e: e: ction:	DRAGE, AK 99515	SAME AS ABOVE NOT AVAILABLE AUGUST 21, 1995 NOT AVAILABLE NOT AVAILABLE UNAVAILABLE NOT AVAILABLE NOT AVAILABLE NOT AVAILABLE	Plotted as: Agency ID:	Point	3	
	10240 ANCHO ANCHO dress: s: Date: cted: ct	DRAGE, AK 99515	SAME AS ABOVE NOT AVAILABLE AUGUST 21, 1995 NOT AVAILABLE NOT AVAILABLE UNAVAILABLE NOT AVAILABLE	Plotted as: Agency ID:	Point	3	



#### SITES IN THE SURROUNDING AREA (within 1/8 - 1/4 mile)

VISTA Address*: CONTRACTOR #1 ON 100TH AV 101 E. 100TH AVE. ANCHORAGE, AK 99515 STATE LUST - State Leaking Underground Storage Teak / SBC#			VISTA		3225303	Map	
					e/Direction:	0.13 MI / W	- 4
				Plotted		Point	
TATE LUST - State Leaking Underground Storage Tank / SRC# 075			Agency	ID:	89210030703		
Agency Add	ress:		SAME AS ABOVE			1	-
Tank Status:			NOT AVAILABLE				
Discovery Da	ate:		NOVEMBER 3, 1989				
Media Affect			NOT AVAILABLE				
Substance:			NOT AVAILABLE				
Leak Cause:			UNAVAILABLE				
Leak Source:		NOT AVAILABLE					
Remedial Ac			NOT AVAILABLE				
Remedial Sta			CASE CLOSED/CLEANUP	COMPLETE			
Remedial Sta	Contra de		NOT AVAILABLE				
Fields Not R	Algentes and	1:	Quantity (Units)				
VISTA	STEP	AN'S TOOL RENT	TAL SALES	VISTA	ID#:	889598	Мар
		LD SEWARD HW		Distance/Direction:	1 = 121 21	0.18 MI / NE	-
	ANCH	ORAGE, AK 99515		Plotted	as:	Point	- 5
TATE UST - Agency Add		nderground Storage	Tank / SRC# 4175 SAME AS ABOVE	Agency	ID:	975	
Abovegroun Fanks Remo		-	NOT REPORTED				
Tank ID:		10	Tank Stat	us:	TEMP OUT C	OF SERVICE	
Tank Conten	its:	DIESEL	Leak Monitoring:		NOT AVAILABLE		
Tank Age:		12	Tank Pipi	nk Piping:	NOT AVAILABLE		
Tank Size (U	nits):	4000 (GALLONS)	Tank Mat	erial:	NOT AVAILA		
Tank ID:		2U		Tank Status:		TEMP OUT OF SERVICE	
<b>Fank Conten</b>	its:	GASOLINE (UNSPECIFIL	ED) Leak Mon	itoring:	NOT AVAILA		
Tank Age:		12	Tank Pipi	-	NOT AVAILA		
Tank Size (U	nits):	3000 (GALLONS)	Tank Mat		NOT AVAILA		
Tank ID:		3U	Tank Stat		TEMP OUT OF SERVICE		
Tank Conten	its:	UNKNOWN	Leak Mon		NOT AVAILABLE		
Tank Age:		12	Tank Pipi		NOT AVAILABLE		
Tank Size (Units): 1000 (GALLONS)			ranne matorian		NOT AVAILABLE TEMP OUT OF SERVICE		
Tank ID:	10	4U	Tank Stat				
Tank Contents: UNKNOWN		Leak Mon	-	NOT AVAILABLE			
Tank Age: 12			Tank Pipi		NOT AVAILA		
Tank Size (U	nits):	1000 (GALLONS)	Tank Mat		NOT AVAILA		
Tank ID:		5U	Tank Stat		TEMP OUT C		
Tank Contents: USED OIL			Leak Mon		NOT AVAILA		
Tank Age: 12		12	Tank Pipi	ng:	NOT AVAILA	BLE	
Tank Age: Tank Size (U		500 (GALLONS)	Tank Mat		NOT AVAILA	DIE	



SITES IN THE SURROUNDING AREA	(within 1/8 - 1/4 mile) CONT.
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				ID#:	889730 0.18 MI / SW Point	Map ID
Address*: 52	1 E. 104TH AVE			e/Direction:		6
AN	ICHORAGE, AK 99515			as:		- 6
STATE UST - Sta	te Underground Storage T		Agency	ID:	1367	
Agency Addres	s:	PEPSI COLA BOTLG.CO.OF 521 E. 104TH AVE ANCHORAGE, AK 99502	AK., INC.			
Underground T	anks:	4				
Aboveground T	anks:	NOT REPORTED				
Tanks Removed	1:	NOT REPORTED				
Tank ID:	10	Tank Statu	s:	OUT OF SER	VICE	
Tank Contents:	DIESEL	Leak Moni	toring:	NOT AVAILA	BLE	
Tank Age:	13	Tank Pipin	g:	NOT AVAILA	BLE	
Tank Size (Unit	s): 2000 (GALLONS)	Tank Mate	rial:	NOTAVAILA	BLE	
Tank ID:	2U	Tank Statu	S:	OUT OF SER	VICE	
Tank Contents:	DIESEL	Leak Moni	toring:	NOT AVAILA	BLE	
Tank Age:	13	Tank Pipin	g:	NOT AVAILA	BLE	
Tank Size (Units	s): 2000 (GALLONS)	Tank Mate	rial:	NOT AVAILA	BLE	
Tank ID:	30	Tank Statu	s:	OUT OF SER	VICE	
Tank Contents:	GASOLINE (UNSPECIFIED	) Leak Moni	toring:	NOT AVAILA	BLE	
Tank Age:	13	Tank Pipin	g:	NOT AVAILA	BLE	
Tank Size (Units	s): 2000 (GALLONS)	Tank Mate	rial:	NOT AVAILA	BLE	
Tank ID:	4U	Tank Statu	S:	ACTIVE/IN SI	ERVICE	-
Tank Contents:	GASOLINE (UNSPECIFIED	) Leak Moni	toring:	NOT AVAILA	BLE	
Tank Age:	5	Tank Pipin	g:	NOT AVAILA	BLE	
Tank Size (Units	s): 10000 (GALLONS)	Tank Mate	rial:	NOT AVAILA	BLE	

VISTA Address*:	WAREHOUSE		VISTA ID#:	3825429	Map ID
	521 E. 104TH AV	/E.	Distance/Direction:	0.18 MI / SW	
	ANCHORAGE, AK 99515		Plotted as:	Point	6
STATE LUS	T - State Leaking Un	derground Storage Tank / SRC#	Agency ID:	92210030802	
Agency Ac	dress:	SAME AS ABOVE			
Tank Statu	IS:	NOT AVAILABLE			
Discovery	Date:	NOVEMBER 3, 1992			
Media Affe	cted:	NOT AVAILABLE			
Substance	:	NOT AVAILABLE			
Leak Caus	e:	UNAVAILABLE			
Leak Source	ce:	NOT AVAILABLE			
Remedial A	Action:	NOT AVAILABLE			
Remedial Status 1: CASE		CASE CLOSED/CLEANUP C	CASE CLOSED/CLEANUP COMPLETE		
Remedial Status 2: NOT AVAILABLE					
Fields Not	Reported:	Quantity (Units)			



		SITES IN THE SUR	ROUNDING AREA (within	1/8 - 1/4	mile) CONT	·	
VISTA Address*:	10460	UIPMENT YARD 460 OLD SEWARD HWY. CHORAGE, AK 99515			D#: e/Direction: as:	7055487 0.20 MI / SE Point	- Map IC
TATE LUST - State Leaking Undergrour 075				Agency		95210031808	
Agency Address:			SAME AS ABOVE				
Tank Status:		NOT AVAILABLE					
Discovery Date:		NOVEMBER 14, 1995					
Media Affected:		NOT AVAILABLE					
Substance			NOT AVAILABLE				
Leak Cause:		UNAVAILABLE					
Leak Source:		NOT AVAILABLE					
Remedial Action:		NOT AVAILABLE					
Remedial Status 1:		CASE CLOSED/CLEANUP COMPLETE					
Remedial Status 2:		NOT AVAILABLE					
Fields Not Reported:		Quantity (Units)					
VISTA	KODI	K OILFIELD HA	ULERS, INC. VIS		D#:	231512	Map II
Address*:	10460	OLD SEWARD H	IWY	Distance/Direction:	0.21 MI / SE Point	7	
		ORAGE, AK 995		Plotted as:			
		Inderground Storag	Tank / SRC# 4175 Agency ID:		1237		
Agency Ad	dress:		KODIAK OILFIELD HAULER 10460 OLD SEWARD HWY ANCHORAGE, AK 99503	S, INC.			
Undergrou	nd Tanks	5:	2				
Abovegrou	nd Tank	s:	NOT REPORTED				
Tanks Rem	noved:		NOT REPORTED				
Tank ID:		1U	Tank Status:		OUT OF SERVICE		
Tank Conte	ents:	DIESEL	Leak Monitoring:		NOT AVAILABLE		ł
Tank Age:		18	Tank Pipin	g:	NOT AVAILABLE		
Tank Size (	Units):	10000 (GALLONS)	Tank Mater	rial:	NOT AVAILA	BLE	
Tank ID:		2U	Tank Statu	s:	TEMP OUT C	OF SERVICE	
Tank Conte	ents:	USED OIL	Leak Monit	toring:	NOT AVAILA	BLE	
Tank Age:		NOT REPORTED	Tank Pipin	g:	NOT AVAILA	BLE	
Tank Size (	Units):	150 (GALLONS)	Tank Mater	rial:	NOT AVAILA	BLE	



VISTA	OILFIELD SERVICE	CO. ON O	VISTA ID#:	3225651	Map IC		
Address*:	10460 OLD SEWAR		Distance/Direction:	0.21 MI / SE	- 7		
TATELUC	ANCHORAGE, AK		Plotted as:	Point			
075	- State Leaking Under	ground Storage Tank / SRC#	Agency ID:	89210023101	L		
Agency Ac	dress:	SAME AS ABOVE	SAME AS ABOVE				
Tank Statu	IS:	NOT AVAILABLE					
Discovery	Date:	AUGUST 19, 1989	AUGUST 19, 1989				
Media Affected: Substance:		NOT AVAILABLE					
		NOT AVAILABLE					
Leak Cause:		UNAVAILABLE					
Leak Source:		NOT AVAILABLE					
Remedial Action:		NOT AVAILABLE			8		
Remedial Status 1:		CASE CLOSED/CLEANUP C	OMPLETE				
Remedial Status 2:		NOT AVAILABLE					
Fields Not	Reported:	Quantity (Units)					
VISTA	ENGINE MAINTEN	ANCE SHOP	VISTA ID#:	3430825	Map I		
Address*:	200 E. 100TH AVE.			0.24 MI / W	- 0		
	ANCHORAGE, AK	99515	Plotted as:	Point	- 8A		
CL - State	Equivalent CERCLIS Lis		Agency ID:	89210925104			
Agency Ac	idress:	SAME AS ABOVE					
Status:		UNKNOWN					
Facility Type:		NOT AVAILABLE					
Lead Agen	icy:	NOT AVAILABLE					
State Statu	IS:	CLOSED					
Pollutant 1	:	UNKNOWN					
Pollutant 2		UNKNOWN					
Pollutant 3	:	UNKNOWN					
VISTA	EMERSON DIESEL		VISTA ID#:	138970	Map I		
Address*:	200 E 100TH		Distance/Direction:	0.24 MI / W	0		
	ANCHORAGE, AK	99515	Plotted as:	Point	- 8A		
	tions / SRC# 4244		EPA ID:	AKD046207213			
Agency Ac		SAME AS ABOVE					
	ent Number:	900330					
	ent Agency:		State				
Action Dat		UNKNOWN					
Action Typ		WRITTEN INFORMAL					
Penalty Assessed:		NOT REPORTED					
		NOT REPORTED			-		
Penalty Se	uno:	TSD-LAND BAN REQUIREN	MENTS				
Penalty Se Violation T							
Penalty Se Violation T		SEPTEMBER 15, 1989					
Penalty Se Violation T Violation D	Date:	SEPTEMBER 15, 1989 1					
Penalty Se Violation T Violation D Violation C	Date:	SEPTEMBER 15, 1989 1 MAY 4, 1990					



#### SITES IN THE SURROUNDING AREA (within 1/8 - 1/4 mile) CONT.

Violation Type:	GENERATOR-OTHER REQUIREMENTS
Violation Date:	SEPTEMBER 15, 1989
Violation Class:	1
Actual Compliance Date:	MAY 4, 1990
Scheduled Compliance Date:	APRIL 30, 1990
Violation Type:	GENERATOR-OTHER REQUIREMENTS
Violation Date:	SEPTEMBER 15, 1989
Violation Class:	1
Actual Compliance Date:	MAY 4, 1990
Scheduled Compliance Date:	APRIL 30, 1990
Violation Type:	GENERATOR-OTHER REQUIREMENTS
Violation Date:	SEPTEMBER 15, 1989
Violation Class:	1
Actual Compliance Date:	MAY 4, 1990
Scheduled Compliance Date:	APRIL 30, 1990
Violation Type:	GENERATOR-OTHER REQUIREMENTS
Violation Date:	SEPTEMBER 15, 1989
Violation Class:	1
Actual Compliance Date:	MAY 4, 1990
Scheduled Compliance Date:	APRIL 30, 1990
Violation Type:	GENERATOR-OTHER REQUIREMENTS
Violation Date:	SEPTEMBER 15, 1989
Violation Class:	1
Actual Compliance Date:	MAY 4, 1990
Scheduled Compliance Date:	APRIL 30, 1990
Violation Type:	GENERATOR-OTHER REQUIREMENTS
Violation Date:	SEPTEMBER 15, 1989
Violation Class:	1
Actual Compliance Date:	MAY 4, 1990
Scheduled Compliance Date:	APRIL 30, 1990
Violation Type:	GENERATOR-OTHER REQUIREMENTS
Violation Date:	SEPTEMBER 15, 1989
Violation Class:	1
Actual Compliance Date:	MAY 4, 1990
Scheduled Compliance Date:	APRIL 30, 1990
Violation Type:	GENERATOR-OTHER REQUIREMENTS
Violation Date:	SEPTEMBER 15, 1989
Violation Class:	1
Actual Compliance Date:	MAY 4, 1990
Scheduled Compliance Date:	APRIL 30, 1990
Violation Type:	GENERATOR-OTHER REQUIREMENTS
Violation Date:	SEPTEMBER 15, 1989
Violation Class:	1
Actual Compliance Date:	MAY 4. 1990
Scheduled Compliance Date:	APRIL 30, 1990



#### SITES IN THE SURROUNDING AREA (within 1/4 - 1/2 mile)

VISTA	CROWLEY ENVIRONMEN	TAL SVCS	VISTA ID#:	3909290	Map ID	
Address*:	101 E 100TH		Distance/Direction:	0.28 MI / W	0	
	ANCHORAGE, AK 99515		Plotted as:	Point	8	
RCRA-TSD	/ SRC# 4244	A COMPANY OF A COM	EPA ID:	AKD084611219	1	
Agency Ad	dress:	SAME AS ABOVE				
Off-Site Wa	aste Received:	NO				
Land Dispo	osal:	NO				
Incinerator:		NO				
Storage/Treatment:		NO				
VISTA	DRILLING CO. ON OLD S	EWAR	VISTA ID#:	889330	Map ID	
Address*: 10560 OLD SEWARD HW			Distance/Direction:	0.26 MI / SE	0	
	ANCHORAGE, AK 99515		Plotted as:	Point	9	
TATE LUST - State Leaking Underground 075		Storage Tank / SRC#	Agency ID:	90210005401	1	
Agency Ad	dress:	SAME AS ABOVE	1	1	1	
Tank Status:		NOT AVAILABLE				
Media Affected:		NOT AVAILABLE				
Substance:		NOT AVAILABLE				
Leak Cause:		UNAVAILABLE				
Leak Source	:e:	NOT AVAILABLE				
Remedial A	Action:	NOT AVAILABLE				
Remedial S		CASE CLOSED/CLEANUP COMPLETE				
Remedial S	Status 2:	NOT AVAILABLE				
Fields Not		Discovery Date, Quantity (Units)				
VISTA	CARLS STORAGE YARD		VISTA ID#:	4207246	Map ID	
Address*:	10620 OLD SEWARD HW	Υ.	Distance/Direction:	0.28 MI / SE	0	
	ANCHORAGE, AK 99515		Plotted as:	Point	9	
IFRAP / SR			EPA ID:	AKD044280790		
Agency Ad	dress:	SAME AS ABOVE			1	
Alias Name:		ALASKA POLUTION CONTROL				
Alias Street:		NOT REPORTED				
Alias City:	NOT REPORTED	Alias Latitude: 0			1	
Alias Zip:	NOT REPORTED	Alias Long	itude: <sup>0</sup>			
Alias State	NOT REPORTED					
Alias Description:		NOT REPORTED			1	



#### SITES IN THE SURROUNDING AREA (within 1/4 - 1/2 mile) CONT.

EPA Region:		10					
Congressional D	istrict:	1					
Federal Facility:		NOT A FE	DERAL FACILITY				
Facility Ownersh	ip:	UNKNOW	V				
Site Incident Cat	· /	unknown					
Federal Facility D		SITE IS NO	OT INCLUDED ON THE DOCK	ET			
NPL Status:		NOT ON N	PL				
Incident Type:		Unknown					
Proposed NPL U	pdate #:	0					
Final NPL Update		0					
Financial Manage	ement System ID:	NOT REPO	DRTED				
Latitude:	- Construction of the	6107350					
Longitude:		14951500					
Lat/Long Source		RESEARC	HED BY THE REGION AND M	ANUALLY ENTERED			
Lat/Long Accura	cy:	Unknown					
Dioxin Tier:		Unknown					
USGS Hydro Unit	t:	0					
RCRA Indicator:		YES (RCR	A FACILITY)				
Unit Id:		0					
Unit Name:		ENTIRE SI	TE				
Туре:	DISCOVERY		Lead Agency:	2.2.2.2			
Qualifier:	UNKNOWN		Category:	Unknown			
Name:	DISCOVERY		Actual Start Date:	NOT REPORTED			
Plan Status:	Unknown		Actual Completion Date:	UNKNOWN			
Туре:	PRELIMINARY ASSES	SMENT	Lead Agency:				
Qualifier:	LOWER PRIORITY		Category:	Unknown			
Name:	PRELIMINARY ASSES	SMENT	Actual Start Date:	UNKNOWN			
Plan Status:	Unknown		Actual Completion Date:	UNKNOWN			
Туре:	SCREENING SITE INSI	PECTION	Lead Agency:				
Qualifier:	NO FURTHER REMED	IAL ACTION	Category:	Unknown			
Name:	SCREENING SITE INSI	PECTION	Actual Start Date:	UNKNOWN			
Plan Status:	Unknown		Actual Completion Date:	UNKNOWN			



SITES IN THE SURROUNDING AREA (within 1/4 - 1/2 mile) CONT.

VISTA	ALASKA METAL RE	CYCLING	VISTA		3431620	Map IC		
Address*:	9705 KING ST		Distanc	e/Direction:	0.34 MI / W	10		
	ANCHORAGE, AK 9	9515	Plotted	as:	Point	10		
IFRAP / SR	C# 3860	- ALTAL	EPA ID	:	AKD983069378			
Agency Ad	dress:	SAME AS	ABOVE			1		
EPA Regio	n:	10				1		
Congressio	onal District:	1				8		
Federal Fa	cility:	NOT A FE	DERAL FACILITY					
Facility Ow	nership:	UNKNOW	N			<b>1</b>		
Site Incide	nt Category:	unknown						
Federal Fa	cility Docket:	SITE IS NO	OT INCLUDED ON THE DOCI	KET		iii		
NPL Status:		NOTONN	IPL			2		
Incident Type:		Unknown						
Proposed NPL Update #:		0				1		
Final NPL Update #:		0	0					
	Financial Management System ID:		NOT REPORTED					
Latitude:	Latitude:		6108070					
Longitude:		14952300	14952300					
-	Lat/Long Source:		RESEARCHED BY THE REGION AND MANUALLY ENTERED					
Lat/Long A		Unknown	Unknown					
Dioxin Tier		Unknown	Unknown					
USGS Hydi	o Unit:	0	0					
RCRA India		Unknown	Unknown					
Unit Id:		0	0					
Unit Name:		ENTIRE S	ENTIRE SITE					
Type:	DISCOVERY		Lead Agency:			1		
Qualifier:	UNKNOWN		Category:	Unknown				
Name:	DISCOVERY		Actual Start Date:	NOT REPOR	TED			
Plan Status	: Unknown		Actual Completion Date:	UNKNOWN				
Type:	PRELIMINARY AS	SESSMENT	Lead Agency:					
Qualifier:	NO FURTHER RE	MEDIAL ACTION	Category:	Unknown				
Name:	PRELIMINARY AS	SESSMENT	Actual Start Date:	UNKNOWN		1		
Plan Status			Actual Completion Date:	UNKNOWN				

VISTA Address*:			VISTA ID#: Distance/Direction: Plotted as:	3226812 0.35 MI / W Point	- Map ID - 10
SCL - State			Agency ID:	90210915001	
Agency Address: SAME AS ABOVE					
Status:		UNKNOWN			
Facility Ty	pe:	NOT AVAILABLE			
Lead Agen	icy:	NOT AVAILABLE			6
State Statu	IS:	CLOSED			
Pollutant 1	:	UNKNOWN			
Pollutant 2	1:	UNKNOWN			11
Pollutant 3	1:	UNKNOWN			1



VISTA Address*:	FORMER GAS STATION 10800 OLD SEWARD HWY.		VISTA ID#: Distance/Direction:	6704239 0.40 MI / SE	Map ID		
ANCHORAGE, AK 99515 TATE LUST - State Leaking Underground Storage Tank / SRC# 075		Plotted as: Agency ID:	Point 88210011601				
Agency Ad	dress:	SAME AS ABOVE	1				
Tank Statu	s:	NOT AVAILABLE	NOT AVAILABLE				
Discovery	Date:	APRIL 25, 1988	APRIL 25, 1988				
Media Affe	cted:	NOT AVAILABLE	NOT AVAILABLE				
Substance		NOT AVAILABLE	NOT AVAILABLE				
Leak Cause	e:	UNAVAILABLE	UNAVAILABLE				
Leak Source	e:	NOT AVAILABLE	NOT AVAILABLE				
Remedial A	ction:	NOT AVAILABLE	NOT AVAILABLE				
Remedial Status 1:		CASE CLOSED/CLEANUP C	CASE CLOSED/CLEANUP COMPLETE				
Remedial S	status 2:	NOT AVAILABLE	NOT AVAILABLE				
Fields Not	Reported:	Quantity (Units)					

VISTA Address*:	8820 KING ST.	HEAVY EQUIPMENT REPAIR VISTA ID#: 8820 KING ST. Distance/Direction: ANCHORAGE, AK 99515 Plotted as:		3226603 0.80 MI / NW Point	- Map ID 12
CL - State Equivalent CERCLIS Lis		S List / SRC# 4075	Agency ID:	89210934802	
Agency Address:		SAME AS ABOVE			
Status:		UNKNOWN			
Facility Ty	pe:	NOT AVAILABLE			
Lead Agen	icy:	NOT AVAILABLE			
State Status:		CLOSED			
Pollutant 1:		UNKNOWN			
Pollutant 2		UNKNOWN			
Pollutant 3	:	UNKNOWN			



### **UNMAPPED SITES**

No Records Found



\* VISTA address includes enhanced city and ZIP. For more information call VISTA Information Solutions, Inc. at 1 - 800 - 767 - 0403. Report ID: 200500-002 Version 2.5 Page #20

# SITE ASSESSMENT PLUS REPORT

# DESCRIPTION OF DATABASES SEARCHED

#### A) DATABASES SEARCHED TO 1 MILE

NPL VISTA conducts a database search to identify all sites within 1 mile of your property. SRC#: 3622 The agency release date for NPL was September, 1997.

The National Priorities List (NPL) is the EPA's database of uncontrolled or abandoned hazardous waste sites identified for priority remedial actions under the Superfund program. A site must meet or surpass a predetermined hazard ranking system score, be chosen as a state's top priority site, or meet three specific criteria set jointly by the US Dept of Health and Human Services and the US EPA in order to become an NPL site.

SCLVISTA conducts a database search to identify all sites within 1 mile of your property.SRC#: 4075The agency release date for Contaminated Sites Database was July, 1997.

This database is provided by the Department of Environmental Conservation. The agency may be contacted at: 907-269-7547.

The Alaska Contaminated Sites Database includes State Priority Sites. Some of these sites are Leaking Underground Storage Tank Sites or Hazardous Materials Spills sites. Facilities on this report may also appear on the leaking underground storage tank report or the spills report. Any details pertaining to LUST status will appear on the Leaking Underground Storage Tank report.

CORRACTS VISTA conducts a database search to identify all sites within 1 mile of your property. SRC#: 4244 The agency release date for HWDMS/RCRIS was October, 1997.

> The EPA maintains this database of RCRA facilities which are undergoing "corrective action". A "corrective action order" is issued pursuant to RCRA Section 3008 (h) when there has been a release of hazardous waste or constituents into the environment from a RCRA facility. Corrective actions may be required beyond the facility's boundary and can be required regardless of when the release occurred, even if it predates RCRA.

#### B) DATABASES SEARCHED TO 1/2 MILE

CERCLIS VISTA conducts a database search to identify all sites within 1/2 mile of your property. SRC#: 3859 The agency release date for CERCLIS was July, 1997.

The CERCLIS List contains sites which are either proposed to or on the National Priorities List(NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL. The information on each site includes a history of all pre-remedial, remedial, removal and community relations activities or events at the site, financial funding information for the events, and unrestricted enforcement activities.

NFRAP<br/>SRC#: 3860VISTA conducts a database search to identify all sites within 1/2 mile of your property.The agency release date for CERCLIS-NFRAP was July, 1997.

NFRAP sites may be sites where, following an initial investigation, no contamination was found, contamination was removed quickly, or the contamination was not serious enough to require Federal Superfund action or NPL consideration.



RCRA-TSD VISTA conducts a database search to identify all sites within 1/2 mile of your property. SRC#: 4244 The agency release date for HWDMS/RCRIS was October, 1997.

The EPA's Resource Conservation and Recovery Act (RCRA) Program identifies and tracks hazardous waste from the point of generation to the point of disposal. The RCRA Facilities database is a compilation by the EPA of facilities which report generation, storage, transportation, treatment or disposal of hazardous waste. RCRA TSDs are facilities which treat, store and/or dispose of hazardous waste.

LUST VISTA conducts a database search to identify all sites within 1/2 mile of your property. SRC#: 4075 The agency release date for Contaminated Sites Database was July, 1997.

This database is provided by the Department of Environmental Conservation. The agency may be contacted at: 907-269-7547.

The Alaska Contaminated Sites Database includes Leaking Underground Storage Tank sites. All facilities on this list also appear on the State Priority Sites report. A short detailed description is available and may be obtained by calling (800)877-3824.

#### C) DATABASES SEARCHED TO 1/4 MILE

RCRA-Viols/Enf VISTA conducts a database search to identify all sites within 1/4 mile of your property. The agency release date for HWDMS/RCRIS was October, 1997.

The EPA's Resource Conservation and Recovery Act (RCRA) Program identifies and tracks hazardous waste from the point of generation to the point of disposal. The RCRA Facilities database is a compilation by the EPA of facilities which report generation, storage, transportation, treatment or disposal of hazardous waste. RCRA Violators are facilities which have been cited for RCRA Violations at least once since 1980. RCRA Enforcements are enforcement actions taken against RCRA violators.

UST's VISTA conducts a database search to identify all sites within 1/4 mile of your property. SRC#: 4175 The agency release date for Underground Storage Tank Sites was October, 1997.

This database is provided by the Department of Environmental Conservation. The agency may be contacted at: 907-269-7537; Caution-Many states do not require registration of heating oil tanks, especially those used for residential purposes.

TRIS VISTA conducts a database search to identify all sites within 1/4 mile of your property. SRC#: 3716 The agency release date for TRIS was December, 1996.

Section 313 of the Emergency Planning and Community Right-to-Know Act (also known as SARA Title III) of 1986 requires the EPA to establish an inventory of Toxic Chemicals emissions from certain facilities( Toxic Release Inventory System). Facilities subject to this reporting are required to complete a Toxic Chemical Release Form(Form R) for specified chemicals.

#### D) DATABASES SEARCHED TO 1/8 MILE

ERNS VISTA conducts a database search to identify all sites within 1/8 mile of your property. SRC#: 4144 The agency release date for was September, 1997.

The Emergency Response Notification System (ERNS) is a national database used to collect information on reported releases of oil and hazardous substances. The database contains information from spill reports made to federal authorities including the EPA, the US Coast Guard, the National Response Center and the Department of transportation. A search of the database records for the period October 1986 through July 1997 revealed information regarding reported spills of oil or hazardous substances in the stated area.



VISTA conducts a database search to identify all sites within 1/8 mile of your property. RCRA-LgGen SRC#: 4244 The agency release date for HWDMS/RCRIS was October, 1997.

> The EPA's Resource Conservation and Recovery Act (RCRA) Program identifies and tracks hazardous waste from the point of generation to the point of disposal. The RCRA Facilities database is a compilation by the EPA of facilities which report generation, storage, transportation, treatment or disposal of hazardous waste. RCRA Large Generators are facilities which generate at least 1000 kg./month of non-acutely hazardous waste ( or 1 kg./month of acutely hazardous waste).

RCRA-SmGen VISTA conducts a database search to identify all sites within 1/8 mile of your property. SRC#: 4244 The agency release date for HWDMS/RCRIS was October, 1997.

> The EPA's Resource Conservation and Recovery Act (RCRA) Program identifies and tracks hazardous waste from the point of generation to the point of disposal. The RCRA Facilities database is a compilation by the EPA of facilities which report generation, storage, transportation, treatment or disposal of hazardous waste. RCRA Small and Very Small generators are facilities which generate less than 1000 kg./month of non-acutely hazardous waste.



For more information call VISTA Information Solutions, Inc. at 1 - 800 - 767 - 0403. Date of Report: January 23, 1998 Report ID: 200500-002 Version 2.5

End of Report

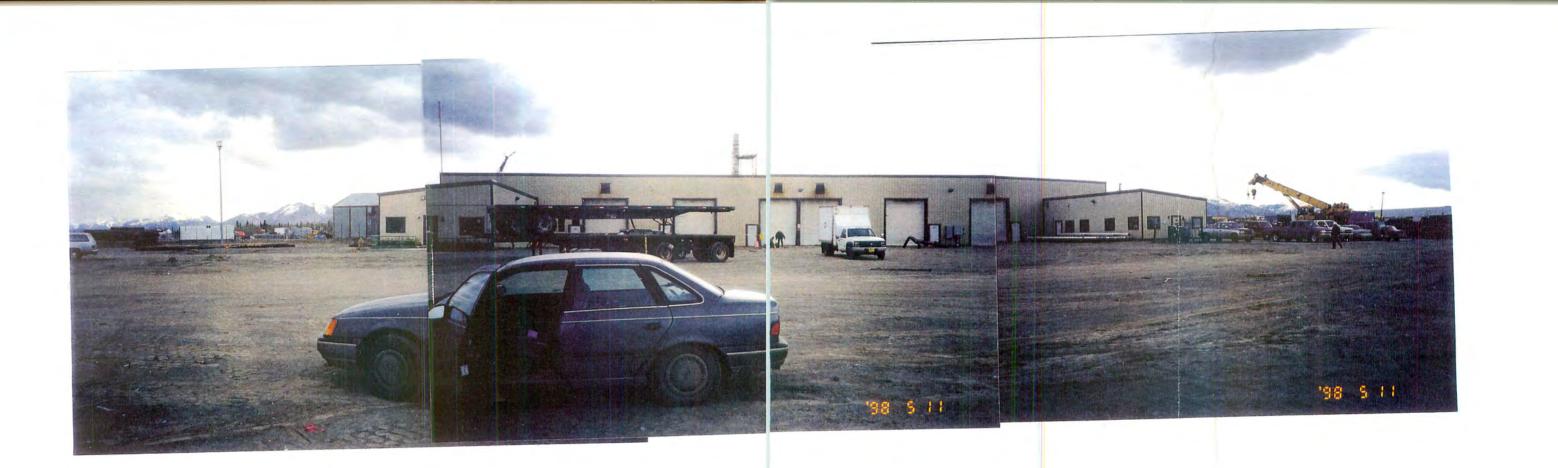


FIGURE 1: EASTERN PERSPECTIVE OF SUBJECT FACILITY.

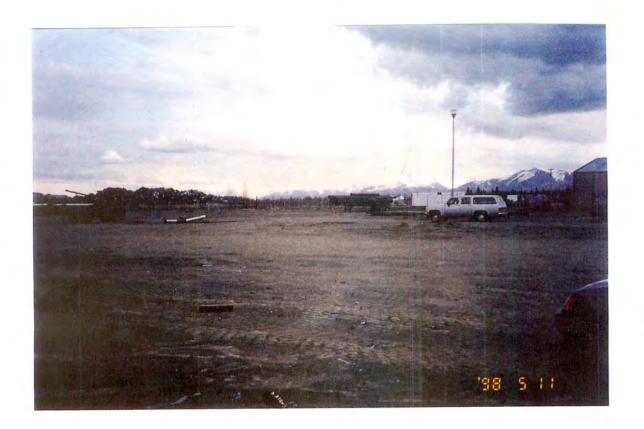
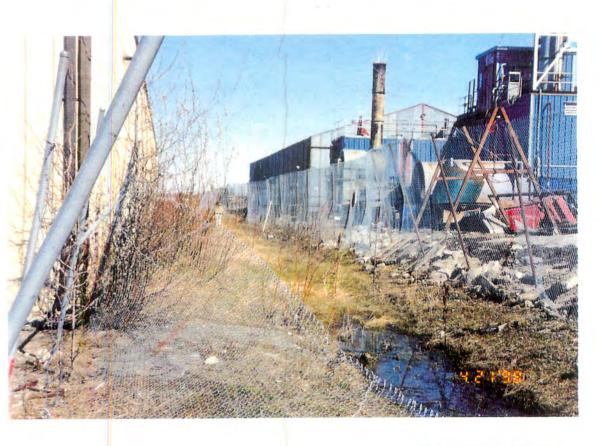


FIGURE 2: EASTERN PROPERTY LINE OF SUBJECT FACILITY AND IN INERATOR AT ADJACENT ENTECH COMPLEX.

FIGURE 3: NORTHERN PORTIN OF FACILITY FRONTIN ON EAST 100th AVENUE.







### FIGURES 4 & 5: ABANDONED CHEMICAL PRODUCTS AND WASTE MATERIALS (INCLUDES OILY SORBENTS, NEW PAINT / COATINGS AND RELATED WASTES, WELDING SUPPLIES, ETC).

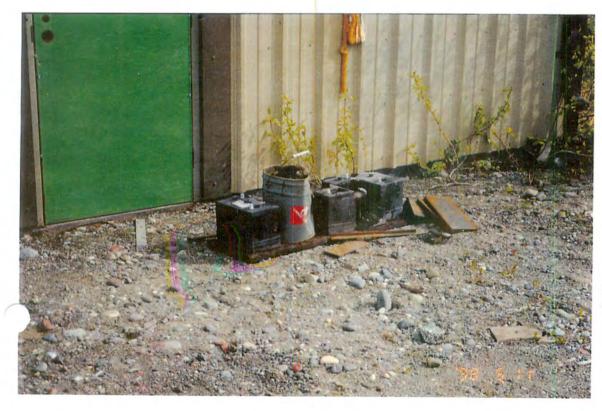




FIGURE 6: ABANDONED LEAD-ACID BATTERIES

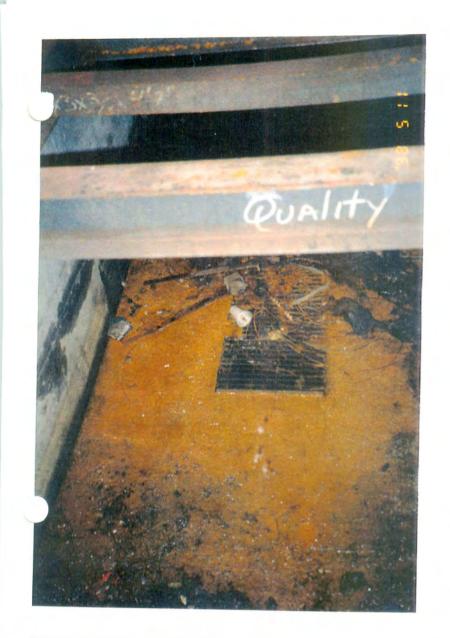




## FIGURES 7 & 8:

VIEWS OF A USED OIL SPILL NEAR THE SOUTHERN END OF THE FACILITY. THE MOST HEAVILY STAINED PORTIONS COMPRISE AN AREA EXCEEDING 250 SF, WITHIN A STAINED AREA APPROXIMATING 1900 SF.







FIGURES 9 & 10: NORTH GREASE PIT (DESIGNATED "B-1" BY JMM). NOTE SUMP IN FLOOR OF PIT (PHOTO 9). 5 IN CAST IRON PIPE EXITS THIS PIT FROM WEST WALL, TERMINUS UNKNOWN.





FIGURES 11 & 12: DRAINAGE SUMP B-5 IN SOUTH BAY (FORMER PAINT SHOP). PAINT WASTE EVIDENT IN SUMP CONTENTS; JMM VERIFIED HAZARDOUS LEVELS OF HEAVY METALS IN SUMP SLUDGES.



FIGURE 13: 1 x 15 FT PIT IN NORTH MIDDLE BAY, PROBABLY PART OF A REMOVED HOIST ASSEMBLY. PIT CONTAINS APPROXIMATELY 30-50 GALLONS OF HYDRAULIC OIL.

