

# Columbia River System Operation Review Final Environmental Impact Statement

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## Appendix T *(second continued volume)* Comments and Responses



US Army Corps  
of Engineers  
North Pacific Division



DOE/EIS-0170- app. T- 2nd Cont. Vol

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November 1995

## **PUBLIC INVOLVEMENT IN THE SOR PROCESS**

The Bureau of Reclamation, Corps of Engineers, and Bonneville Power Administration wish to thank those who reviewed the Columbia River System Operation Review (SOR) Draft EIS and appendices for their comments. Your comments have provided valuable public, agency, and tribal input to the SOR NEPA process. Throughout the SOR, we have made a continuing effort to keep the public informed and involved.

Fourteen public scoping meetings were held in 1990. A series of public roundtables was conducted in November 1991 to provide an update on the status of SOR studies. The lead agencies went back to most of the 14 communities in 1992 with 10 initial system operating strategies developed from the screening process. From those meetings and other consultations, seven SOS alternatives (with options) were developed and subjected to full-scale analysis. The analysis results were presented in the Draft EIS released in July 1994. The lead agencies also developed alternatives for the other proposed SOR actions, including a Columbia River Regional Forum for assisting in the determination of future SOSs, Pacific Northwest Coordination Agreement alternatives for power coordination, and Canadian Entitlement Allocation Agreements alternatives. A series of nine public meetings was held in September and October 1994 to present the Draft EIS and appendices and solicit public input on the SOR. The lead agencies received 282 formal written comments. Your comments have been used to revise and shape the alternatives presented in the Final EIS.

Regular newsletters on the progress of the SOR have been issued. Since 1990, 20 issues of *Streamline* have been sent to individuals, agencies, organizations, and tribes in the region on a mailing list of over 5,000. Several special publications explaining various aspects of the study have also been prepared and mailed to those on the mailing list. Those include:

- The Columbia River: A System Under Stress
- The Columbia River System: The Inside Story
- Screening Analysis: A Summary
- Screening Analysis: Volumes 1 and 2
- Power System Coordination: A Guide to the Pacific Northwest Coordination Agreement
- Modeling the System: How Computers are Used in Columbia River Planning
- Daily/Hourly Hydrosystem Operation: How the Columbia River System Responds to Short-Term Needs

Copies of these documents, the Final EIS, and other appendices can be obtained from any of the lead agencies, or from libraries in your area.

Your questions and comments on these documents should be addressed to:

SOR Interagency Team  
P.O. Box 2988  
Portland, OR 97208-2988

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1995

Letter TSAN

Comments

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COLUMBIA RIVER SYSTEM OPERATION REVIEW

Draft Environmental Impact Statement

PUBLIC HEARING

Sandpoint, Idaho

Monday, September 19, 1994

7:21 p.m.

Phil Thor, U.S. Department of Energy, Bonneville Power Administration

Witt Anderson, U.S. Department of the Army, Corps of Engineers, North Pacific Division

John Dooley, U.S. Department of the Interior, Bureau of Reclamation, Pacific Northwest Region

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MASTER

FINAL EIS

TSAN-1

## I N D E X

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1 from the county next door, Pend Oreille County. I  
 2 work for Pend Oreille Newsprint Company. And I  
 3 appreciate this opportunity to make my input.

4 First of all, I'd like to say that, when  
 5 power rates go up in the region, industry is  
 6 devaluated so that, when they talk about -- in this  
 7 region when they talk about property values going up,  
 8 property values will go down. And I think that it's  
 9 only fair that, when you -- if you want to include  
 10 property values up here, you need to include the fact  
 11 that industry will be devaluated. And in fact the  
 12 county governments and those sorts of people need to  
 13 know because that impacts their operating costs, and  
 14 that should be included. I hope that that is.

15 Another thing I'd like to say is that, when  
 16 I look at the document -- and I look at it, and it  
 17 looks to me like it's written for a full environmental  
 18 impact statement for all the items for all the things  
 19 listed under all the options. I have put together  
 20 environmental impacts before, and as private industry  
 21 -- just for our mill it was, like, that thick

22 (indicating). And the detail we went into included  
 23 all these types of things like property values, job  
 24 loss. I mean, the whole thing. We got into a lot of  
 25 detail. I question whether this draft holds up to the

TSAN1-1. The power and economic impact analyses presented in the EIS address impacts on power rates and the consequent regional economic effects. See also Common Response No. 8.

TSAN1-2. The SOR agencies believe that the EIS meets NEPA standards and adequately addresses the relevant impact issues.

TSAN1-1

TSAN1-2

## Letter TSAN1

## Comments

## Responses

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TSAN1-2

1 same standards that are held up for industry to meet.  
2 I question that very much.

TSAN1-3

3 Also, what's most important to me is, when  
4 they come out to an area like this, I want to hear  
5 what's really going to happen. And I want to hear  
6 criteria they're going to use to determine that. And  
7 that's what I would like in this statement. Before I  
8 can really tell you my opinion -- and I read the back  
9 and all that stuff in there -- I would like to know  
10 the real criteria that's going to be used to make a

11 decision. And there's all kinds of options of who is  
12 going to make the decision. I believe that Congress  
13 gave approval for each one of these projects, and they  
14 had certain criteria, operating criteria, for these  
15 projects. For agencies to change that I think is very  
16 questionable because Congress had something in mind,  
17 and I think -- in back it says that a lot of these  
18 required Congressional action or Congress act. I

TSAN1-4

19 think the whole thing does. So I would really -- I  
20 really think that we want our elected officials  
21 running things. We don't want agencies running  
22 things. And when an elected official decides how to  
23 do something, that's what we should stick to. And  
24 that's an important thing because you don't want  
25 agencies running your state. You want your elected

TSAN1-3. The process and criteria to be used in making the SOR decisions are discussed in Chapter 8 and the Summary of the Final EIS.

TSAN1-4. Thank you for your comment.

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1 officials who in turn direct agencies.

2           When this presentation goes to the different  
3 areas, it's very hard for us to handle it because the  
4 presentations are directed towards the audience in a  
5 lot of cases, and they're appealing to the audience.

TSAN1-5

6 I'm in the next county. I don't want SOR 4 -- I'll  
7 tell you that point blank -- because it adversely  
8 affects the mill that I work at. It raises our  
9 operating costs. I mean, it jeopardizes our  
10 industry. I'm not for that. So when they come around

TSAN1-6

11 and they do these things, I'm interested in concrete  
12 direction, where they see they're headed. And then we  
13 can really get on with this thing. As long as the  
14 picture that's presented slides around to meet the  
15 audience, it's very hard for us to focus. So I would  
16 like more focus on one. If it's a bitter pill for me

17 to swallow, I can handle that. If it's a bitter pill  
18 for you to swallow, I think you're ready to handle  
19 that. I mean, we've gone just about as far as we can  
20 be pushed with all this stuff being shuffled all  
21 around. So let's go for what we're shooting for here,  
22 and then we can give you better comments.

23           Thank you.

24           MR. MOORE: Next is E. H. Robbins, and  
25 following Mr. Robbins will be a Ted Farmin.

TSAN1-5. Thank you for your comment.

TSAN1-6. The SOR agencies have consistently attempted to provide public information that is clear, focused, specific, and as informative as possible. The same information was presented at the public meetings throughout the region with added focus on items likely to be of specific local interest.



## Letter TSAN2

## Comments

## Responses

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1 MR. FARMIN: I'll pass. Thank you.

2 MR. MOORE: All right, sir.

3 Then following Mr. Robbins will be a Paul

4 Hugh, I believe it is, or McHugh.

5 MR. ROBBINS: My name is Ed Robbins.

TSAN2-1

6 First of all, before I get into anything,  
7 under NEPA you have a Columbia -- you have your draft  
8 environmental impact statement here. Under NEPA I  
9 would like to know how the document was rated. I  
10 would like to know who rated it. And I would also  
11 like to know the technical expertise of those who

TSAN2-2

12 rated the document. As I look at the document, which  
13 I have dealt with documents under Department of  
14 Interior, Department of Energy, and the Department of  
15 Defense for the last number of years, this document --  
16 I don't want to hurt your feelings, gentlemen, but  
17 it's very poor. It doesn't come up with anything.  
18 The scope of the document is very poor. It doesn't  
19 address a worst case scenario in the case of a  
20 drought, demand for water power on Lake Pend Oreille,  
21 anything else like that.

TSAN2-3

22 We would also like to know that, if they're  
23 going to draw this lake down, is the Corps of  
24 Engineers going to permit people to remodel their  
25 docks so that they can adequately launch their boats

TSAN2-1. The U.S. Environmental Protection Agency reviewed the Draft EIS and assigned it a rating of EC-2. Please see Letter F6.

TSAN2-2. See Common Response No. 2. The historical water record used for the model analyses does include extreme water conditions.

TSAN2-3. See Common Response No. 8. Normal Section 404 permit procedures would apply to such a situation.

TSAN2-3

1 and everything else like that? Otherwise you have  
2 taken the property from us, the use of it, and of  
3 course, that would have to be looked at under a Fifth  
4 Amendment case, so the inverse condemnation since I  
5 can't use my property for which it was intended.

6 And what I'd also like to bring out is that  
7 in the past, since I have dealt with federal agencies  
8 and the EIS process, I have gone through what is  
9 referred to by the Air Force as a dog and pony show.  
10 I hope this isn't it. However, you have painted a  
11 very bright picture. But as we all know, anytime that  
12 a federal agency's -- and this time we have three of  
13 them involved -- are looking at our situation here,  
14 political power is going to be what determines what  
15 happens with our lake. Bonner County does not have  
16 political power. The people in the lower reaches of  
17 the Columbia River basin have that political power,  
18 all the tribes and what have you like that, so that  
19 any input here by the people of Bonner County in  
20 thinking they're going to get a resolve that would be  
21 positive for us, I think, is ludicrous.

22 I would like to see things happen  
23 differently, but as somebody else has already stated,  
24 if the tribe is going to fish with nets and  
25 everything, it seems as though that the people of

## Letter TSAN3

## Comments

## Responses

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1 Bonner County are going to end up being the ones that  
2 are going to pay for all of this. And it's a rather  
3 pathetic situation.

4 MR. MOORE: We now have ten commenters left  
5 to go. Mr. McHugh is next and will be followed by --  
6 and I believe it's a Tony Mehlen, M-e-h-l-e-n.

7 UNIDENTIFIED SPEAKER: Tom Mehler probably.

8 MR. MOORE: All right. Mehler, M-e-h-l-e-r?

9 MR. MEHLER: I'll pass.

10 MR. MOORE: Okay. Mr. Mehler will pass.  
11 Then the next commenter will be a person, I believe  
12 their last name is -- looks like Parsens. Is there a  
13 Parsens who wants to comment?

14 MR. PARSENS: Yes.

15 MR. MOORE: Okay. You'll be next right  
16 after him, sir.

17 MR. McHUGH: My name is Paul McHugh. My  
18 address is Post Office Box 878. And I live in Sequim,  
19 Washington. And I'm over here because I'm a property  
20 owner on the Pend Oreille River near Laclede. And I  
21 acquired property on the river for recreation purposes  
22 and hope someday to be a homeowner and at least spend  
23 part of my time over in this beautiful country.

TSAN3-1

24 And I'd just like to say this. Any of the  
25 alternatives that provide for any sort of summer

TSAN3-1. See Common Response No. 8.

TSAN3-1

1 drawdown is not acceptable to me as a property owner.  
 2 That's the bottom line for me. I have attempted to  
 3 read the various alternatives. I can't tell in those  
 4 alternatives what of them actually do provide for the  
 5 possibility of drawdown. I understand that there may  
 6 be a mix of alternatives that finally come up. But no  
 7 summer flow reduction.

TSAN3-2

8 As far as the alternative No. 4, I'm sure  
 9 there's a lot of issues with that that I'm not aware  
 10 of. The kokanee issue. I'm not opposed to that  
 11 alternative, but I understand that there are some  
 12 issues and costs associated with that that have to be  
 13 viewed.

14 For better or for worse, you know, 50 --  
 15 well, 40 years ago this whole region was changed.  
 16 When that dam was put in place and that reservoir was  
 17 created, commitments were made to the people of this  
 18 area, and commitments were made to me even though I'm  
 19 a relative newcomer here. And I think that the Corps  
 20 and Bonneville and Reclamation, all of you have a  
 21 responsibility to we property owners who have been a  
 22 part of this process and expect continuance of the way  
 23 we've been treated.

24 I'd like to read some comments into the  
 25 record about the whole issue in general now that I'm

TSAN3-2. Thank you for your comment.

TSAN3-3

1 past the Pend Oreille part of it. "The Northwest's  
2 economy, environment, and fish stocks are under siege  
3 by environmental terrorists who will be satisfied with  
4 nothing short of removal of all main stem dams in the  
5 Columbia and Snake rivers. Lacking historical  
6 perspective, scientific basis, or economic  
7 justification, the region's media, politicians, fish  
8 agencies, and environmental groups have worked  
9 themselves into a state of hysteria especially over  
10 wild salmon. The region is not dealing with this  
11 issue rationally or calmly. There is no evidence that  
12 we know that we want to -- that we know we want to  
13 accomplish, but even if we did, that we are  
14 approaching this in a reasoned and systematic way.  
15 Instead, we seem to be seeking fragmented ecosystem  
16 management by popular political consensus rather than  
17 by science."

18 I'll submit the rest of these except for the  
19 fish portion that I'd like to read in my written  
20 comment before November. "With all this disruption  
21 one would think that some progress was being made on  
22 the salmon problem. But it is not. There are no  
23 goals or even a coherent program. No one knows how to  
24 define a stock of fish or even if there are any wild  
25 fish. No one knows the cost of various measures

TSAN3-3. Thank you for your comment.

TSAN3-3

1 before ordering them up. New science is discouraged,  
 2 and existing science is not used to predict the  
 3 success of various measures. No one knows if the  
 4 expected benefits or any measures are at least as  
 5 great as its costs.

6 "And in the area of Lake Pend Oreille, the  
 7 costs are tremendous, especially in the area of  
 8 property values. There's absolutely no effort to  
 9 prioritize measures so as to get the most fish per  
 10 dollar spent. Instead, we have a fragmented approach  
 11 based on politics, confrontation, and control, all  
 12 without any accountability, goals, benchmarks, or  
 13 deliverables.

TSAN3-4

14 "The salmon problem is not new. Since we  
 15 began counting salmon in 1937 when Bonneville Dam was  
 16 closed, the most returning adults were in 1988. 1988,  
 17 I'll admit that those were not wild fish, but they  
 18 were returning salmon. Runs were decimated by  
 19 overharvesting in the late 1800's and never  
 20 recovered. Ocean conditions, drought, and El Nino are  
 21 more than controlling factors, so much so that the  
 22 NMFS concedes that we are not likely to be able to  
 23 measure the results of any of our efforts in the  
 24 river.

25 "There's absolutely no difference in

TSAN3-4. See Common Response No. 6.

Letter TSAN4 Comments

Responses

TSAN4-1. See Common Response No. 8.

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1 survival between rivers with and without dams. We are  
 2 spending a lot, as much as five times the entire NMFS  
 3 national budget. The Bonneville Power Administration  
 4 alone spent about 2.5 billion between '81 and '91 and  
 5 300 million in 1993. The BPA base budget in '94 was  
 6 351 million before the 1994 NMFS biological opinion  
 7 added another 90 million and panicked, and the  
 8 infamous spill program added another 73 million."

9 That's the time? Thank you very much.

10 MR. MOORE: The next commenter is, I

11 believe, a Mr. Parsens, if I have -- do I have your  
 12 name correct? Okay. Following Mr. Parsons will be a  
 13 Gary deBlaquiere. All right. You'll be next.

14 MR. PARSENS: I'm Frank Parsens from Priest  
 15 River, Idaho. And I represent the Priest River Yacht  
 16 Club and a number of the citizens that live up and  
 17 down the Pend Oreille reservoir. Also a number of the  
 18 people in Priest River that are going to be affected  
 19 by the decisions of this program.

20 These people are opposing the additional  
 21 drawdowns of the Albani reservoir because of the  
 22 effect on property values which will affect all  
 23 residents of Bonner County due to the tax revenue  
 24 reductions, effects on the area of tourism and  
 25 recreation business and its generated income and jobs

TSAN3-4

TSAN4-1

TSAN4-1

1 to the area plus the sales taxes to the State of  
 2 Idaho. We feel that, unless the kokanee in the lake  
 3 are protected, we are sure that this will eliminate  
 4 the endangered species, the Dolly Varden. The Dolly  
 5 Varden, like the salmon, are on the endangered species  
 6 list and should receive the same kind of consideration  
 7 as the salmon.

TSAN4-2

8 This fact of the reduction of the Dolly  
 9 Varden can be proven by what happened at Priest Lake  
 10 when Priest Lake lost the kokanee. When the kokanee  
 11 disappeared in Priest Lake, the Dolly Varden -- the  
 12 lake trout went out looking for something else to eat,  
 13 and it was the Dolly Varden they ate because the Dolly  
 14 Varden spawned in the creeks and come out and spend  
 15 the great part of its time in the early time of its  
 16 existence at the mouths. And these fish, the lake  
 17 trout which you now have in Pend Oreille up into the  
 18 40-pound class, eat five, six, seven of them a day.  
 19 So when we lose the kokanee, we can forget the  
 20 endangered species of the Dolly Varden.

TSAN4-3

21 We also notice up and down the reservoir,  
 22 itself, a great reduction in the duck population. We  
 23 feel that this here reduction is due to the fact that,  
 24 for the last number of years, the reservoir has been  
 25 drawn down at the nesting time of the ducks. And

TSAN4-2. Dolly Varden (bull trout) have not yet been listed by the USFWS, but they have been addressed in the SOR EIS and are being given serious consideration by fishery managers.

TSAN4-3. See Common Response No. 8.



## Letter TSAN4

## Comments

## Responses

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TSAN4-3

1 when it is drawed down, it is a long distance from the  
 2 water level to the vegetation that the ducks need to  
 3 be in when they're nesting.

4 We do not want the resident fish of this  
 5 state to be sacrificed for the salmon fishing when, in  
 6 fact, the effects on the salmon are highly  
 7 questionable whether or not they flush them through or  
 8 not. I think that the Northwest power council found  
 9 that their flushing system this year was a failure and  
 10 therefore decided that the next time they'd have to  
 11 try it at a different time. Trying it at a different  
 12 time may or may not work. But it can definitely have  
 13 an effect on all resident fish.

TSAN4-4

14 We favor the Sandpoint Chamber of Commerce's  
 15 proposal to hold the levels up to the additional five  
 16 feet. Realizing that a great many of the people  
 17 attending this meeting and most other meetings are not  
 18 comfortable with public speaking, I would like to ask  
 19 for a show of hands for those that feel that these  
 20 suggestions that I have put forward are what they  
 21 consider the same kind of suggestions that they want  
 22 seen. Could we have a show of hands on that?

23 I think that the committee here can justly  
 24 see that it is a vast majority of this audience. We  
 25 thank you very much for your time.

TSAN4-4. Thank you for your comment.

TSAN5-1

1 people are not willing to abide by the fact that, if  
 2 you keep fishing for them, they're eventually going  
 3 away, then let them go away. You know, we can only  
 4 protect so much. Mostly we have to protect ourselves  
 5 right now because we're probably as endangered as  
 6 anything.

TSAN5-2

7 I've been reading the papers for quite a  
 8 while now on this matter and everything, and it seems  
 9 to me like all our elected officials except for a few  
 10 are in favor of keeping the Idaho waters in Idaho, are  
 11 in favor of not having the drawdown. I've read

TSAN5-3

12 several different studies like the University of Idaho  
 13 and the University of Washington where there's no  
 14 proven fact that the drawdown or speeding those -- the  
 15 frylings to the ocean has anything to do -- you know,  
 16 the drawdown doesn't help that, it doesn't hurt it.  
 17 There's no scientific evidence either way. We've  
 18 rushed into saving a species that's taken over a  
 19 hundred years to try to kill. We've rushed into it in  
 20 the last three years to try to change something that  
 21 took that long. I think it should be looked at for a  
 22 long time before you start doing something like that.  
 23 There are too many people who have invested  
 24 a lot of money in businesses, property, and whatever  
 25 that in their lives and their livelihood have to mean

TSAN5-1. Thank you for your comment.

TSAN5-2. Thank you for your comment.

TSAN5-3. See Common Response No. 12.

## Letter TSAN5

## Comments

## Responses

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1 something to somebody. And it does. Our elected  
2 officials basically say that, too. It's really hard  
3 to believe that 10 percent of the people in this  
4 country can run 90 percent of the business. And  
5 that's about what it amounts to. We need to kind of

TSAN5-4

6 look at what all of us need, and we need to have more  
7 people, more hearings like this, or whatever where  
8 people have the chance to get up and actually feel  
9 that they -- you know, tell what they have to say.

10 I don't really have much more to add on it.  
11 I think everybody has pretty much said the same things  
12 over. But my biggest thing is there's no reason to  
13 touch the summer level. That water isn't going to  
14 help anybody. Need it for just like you've been  
15 doing. There's no reason that -- I would agree with  
16 the gentleman who said the dams were built for a  
17 purpose. Let them serve those purposes. If someone  
18 wants to fish for those fish and they're not going to  
19 stop the fishing, then that's too bad. Let it dis.  
20 The whooping crane they saved. It's a large fine for  
21 shooting those, it but it doesn't seem to be for  
22 fishing for salmon.

23 Thank you very much.

24 MR. MOORE: Okay. Mr. Schaudt is the next  
25 commenter and will be followed by Dick Baldwin.

TSAN5-4. Thank you for your comment.

50

1 MR. BALDWIN: I'll pass.

2 MR. MOORE: Mr. Baldwin will pass. Then the  
3 next commenter will be -- I believe, it's a -- is it  
4 Fred Cobb?

5 MR. COBB: Fields, F-i-e-l-d-s.

6 MR. MOORE: Fields. Okay.

7 MR. SCHAUDT: I want to thank you for coming  
8 to Sandpoint tonight, and by picking a Monday night  
9 football night with the Super Bowl champions playing  
10 tonight, we don't have a very large crowd. So we all  
11 get a chance to speak if we want.

12 I am Bill Schaudt, I represent Lake Pend  
13 Oreille, Idaho, Club. We have made up a 15-page  
14 position paper on the proposals to adjust the water  
15 flows on Lake Pend Oreille. And rather than read all  
16 of that, I'll try to condense 15 pages down into a few  
17 major points.

18 Lake Pend Oreille, Idaho, Club encourages  
19 all parties to act as promptly as possible when it  
20 concerns the lake levels. According to the latest

21 studies including the latest ones of the recent trawls  
22 by the Fish and Game, indications suggest that the  
23 kokanee are on the brink of extinction in Lake Pend  
24 Oreille. And the shore-spawning kokanee stand a  
25 chance to rebound only by keeping the lake at a higher

TSAN6-1

TSAN6-1. See Common Response No. 8.

1 elevation in the winter months. We all, I'm sure,  
2 here understand what happens when you keep the lake  
3 level up higher in the winter to provide better  
4 spawning gravels.

5 Also want to make a comment on the lake  
6 level going down in the summer. We feel that there's  
7 dire results going to be forecast with even minimal  
8 water flow changes at critical fry emergence and  
9 zooplankton blooming periods. We'd like to have this  
10 all factored in.

11 Another thing that happens is we end up, if  
12 we draw the water down in the summer, migration  
13 barriers can be exposed at the tributary mouths, which  
14 prevent spawning bull trout and the early running  
15 kokanee from reaching their spawning habitat. Like I  
16 said before, the nutrient and zooplankton and trainmen  
17 (phonetic) over Albeni Falls dam could damage the  
18 whole food chain. The first part of the food chain is  
19 the part that starts with zooplankton and nutrients.  
20 If we wash that strata over the dam, the whole food  
21 chain gets messed up. And we're not just losing  
22 kokanee then. We're not just losing bull trout.  
23 We're losing all the fisheries on our lake.

24 A couple quick conclusions that I had broken  
25 these down into two different ones, so hopefully we

TSAN6-1

1 can cover this. There's been a history of the rapid  
 2 extinction of kokanee fisheries in the lakes of our  
 3 region. Once the population drops to a precarious  
 4 level, the predator trap becomes the grim reaper.  
 5 After a kokanee population crashes, there has been no  
 6 successful recovery.

TSAN6-2

7           Where the problems are the results of the  
 8 dams, the lake level management, demise of shrimp, or  
 9 any combination of any or all above possibilities, one  
 10 thing is abundantly clear: Something must be done  
 11 now. Putting off the study and not changing the  
 12 current lake level management is just not responsible  
 13 management of our unique resource. We're going to  
 14 study what might happen until we literally study to  
 15 death our problems and consequently lose our entire  
 16 fishery resource that depends on the kokanee. There  
 17 have been too many examples of putting off until too  
 18 late. Please don't look back in hindsight and decide  
 19 that we should have acted and didn't because of the  
 20 current politics and economics instead of investing in  
 21 the biological future of Lake Pend Oreille right now.

TSAN6-3

22           Concerning the summer level, what we have is  
 23 a biological conflict. Trying to save one endangered  
 24 species, anadromous salmon, we kill off several fresh  
 25 water resident species, including the bull trout,

TSAN6-2. The comment appears to address a proposed experimental operation of Lake Pend Oreille to benefit kokanee, which has been under active consideration by the NPPC. apart from the SOR.

TSAN6-3. Thank you for your comment.

## Letter TSAN7

## Comments

## Responses

53

TSAN6-3

1 which is being considered to be added to the  
 2 threatened or endangered species list. LPOIC doesn't  
 3 claim to know all the answers, but we do know that the  
 4 solution to saving the salmon shouldn't include the  
 5 sacrifice of the fisheries of Lake Pend Oreille.

6 Thank you for your time.

7 MR. MOORE: Mr. Cobb is next and will be  
 8 followed by a James F. -- and I believe it's Buehner,  
 9 B-u-e-h-n-e-r.

10 MR. BUEHNER: That's correct.

11 MR. MOORE: And we now have four commenters  
 12 remaining.

13 MR. COBB: I'll keep my comments rather  
 14 short. I think they've all been said already. I am a  
 15 retired professor in forestry and conservation. There  
 16 are just a few points I'd like to make.

TSAN7-1

17 Number one: These environmental impact  
 18 statements should be based on science. I do not like  
 19 the terminology "biological opinions." I am quite  
 20 concerned about having good science to back up the  
 21 recommendations by the National Marine Fisheries  
 22 Service, and I will be fighting to insist on that.

23 Furthermore, I really do want to see some  
 24 statements in this final EIS about the benefits to  
 25 salmon. I think that you've hit the nail on the

TSAN7-1. "Biological Opinion" is a legal term taken from the language of the Endangered Species Act. As indicated in the act, biological opinions are to be based on scientific information. The SOR agencies believe that our EIS is based on sound science.

TSAN7-1

1 head. You folks have even put it together in stating  
 2 that that's really not being done here. The primary  
 3 purpose of the whole thing is the recovery of the  
 4 salmon. And I'm not sure that we've really addressed  
 5 it. I must admit that I haven't read the thick volume  
 6 yet.

7 You mention that the option 4 is best for  
 8 wildlife and recreation on Pend Oreille. I don't see  
 9 any data yet on wildlife. You may have it in there  
 10 and I haven't seen it yet. But I wonder how you come  
 11 up with that. I live on the river in the middle of a  
 12 shallow slough that is used very extensively by  
 13 waterfowl. And when you pull down that summer pool,  
 14 I'm sure that there will be some kind of an impact.  
 15 It may not be serious, but we'd like to see that  
 16 addressed.

17 As far as recreation is concerned, I and a  
 18 few other residents of that little slough can forget  
 19 about it. There's no way we're going to get anything  
 20 other than our canoes out of the mouth of the slough  
 21 if you pull it down 2 or 2-1/2 feet.

TSAN7-2

22 And, thirdly, the economic analysis based  
 23 totally on the power, the cost of power, is totally  
 24 inadequate. I've never seen another environmental  
 25 impact statement with such a narrow focus as far as

TSAN7-2. The economic impact analysis incorporates all factors that can be quantified in economic terms and not just the cost of power.



## Letter TSAN8

## Comments

## Responses

55

TSAN7-2

1 the economic impact is concerned. And I would  
2 strongly suggest that you work diligently to improve  
3 that.

4 Thank you very much.

5 MR. MOORE: Mr. Buehner is next and will be  
6 followed by a Todd Sudick. And we have three  
7 commenters left now.

8 MR. BUEHNER: James Buehner, and I'm a  
9 recent property owner here in Lake Pend Oreille. And  
10 I thank the gentlemen for showing up tonight. At  
11 least get a chance to let them know how we feel.

12 I'm a lakefront resident on Lake Pend  
13 Oreille in the Oden Bay area. And in talking to the  
14 neighbors, they're all concerned about what's  
15 happening with the drawdowns, proposals. In our area  
16 the shoreline is shallow. Any reduction in the lake

TSAN8-1

17 level during the summer would render almost all the  
18 property in that area useless for summer recreation.  
19 It would be essentially personal disaster for those  
20 that own property in that area. So looking at this  
21 that way, there would be a great reduction in property  
22 values. What would happen to the tax base? What  
23 would be the cost impact of all of that? That has not  
24 been addressed.

25 As far as the fish go, coming from where I

TSAN8-1. See Common Response No. 8.

56

1 did, I lived near the ocean, and I was an airline  
 2 pilot. I am now retired. I used to fly over the  
 3 South China Sea where the fishing boats there sweep  
 4 the ocean with nets. The fish population there is  
 5 down to a minimum. It is just about extinct in that  
 6 area because of the overfishing. And I believe that  
 7 that applies to the salmon here. No matter what you  
 8 do with water flows, water rates, anything else, you  
 9 fish them, they're going to disappear. And that's  
 10 going to be that. The only way that the fish  
 11 population, as I can see, can be restored is to stop  
 12 fishing. Nets particularly are disastrous. So I  
 13 think that the idea of playing with the lake level  
 14 here in an experimental way is in a way fishing up a  
 15 dry creek, if you will.

TSAN8-2

16 So I figure that there's few of us here, but  
 17 I know that the people that I have talked to are very  
 18 concerned, and I believe as a property owner that the  
 19 drawdown to the 2,058 would be environmentally  
 20 correct. And I believe that it would be good for the  
 21 fish. Any drawdown during the summer months would be  
 22 disastrous to the recreational business and property  
 23 owners. And that's what this lake really has a lot to  
 24 offer in the way of recreation. To destroy that for  
 25 the sake of some salmon that are being overfished into

TSAN8-2. See Common Response No. 6.

37

1 extinction anyway to me is shortsighted.

2 So I thank you very much for your time.

3 MR. MOORE: Next is Todd Sudick. And the  
4 final commenter that I have here is Toby McNeal.

5 MR. SUDICK: My name's Todd Sudick, and I am  
6 a property owner along the Fend Oreille in the Priest  
7 River area.

TSAN9-1

8 First thing I'd like to address is what I  
9 consider is a terrible record for the Corps of  
10 Engineers in waterways management. Deplorable at  
11 times. Most recent example of that is the Kissimmee  
12 River project in Florida. They took a river and they  
13 straightened it out and made it a ditch. And low and  
14 behold, they're going to have to spend \$365 million to  
15 make it a river again. So I'm sitting here and  
16 looking at all the rhetoric coming from the government  
17 side of the thing, and I'm saying, "Well, jeez, you  
18 know, if I look back and I look at some of the  
19 waterways management history of the Corps of  
20 Engineers, I'm very skeptical of what you guys are  
21 putting forward right now." You know, you're asking  
22 us to sacrifice our lifestyle, our property values,  
23 our fishery, our tourist industry, and pay higher  
24 electrical rates. And ten years down the road, twenty  
25 years down the road, you say, "Jeez, you know, we blew

TSAN9-1. Thank you for your comment.

58

1 that one" because there's been a number of issues --  
 2 Kissimmee River project the most notable lately. It's  
 3 been a failure. It's been a total failure.

TSAN9-2

4 As far as the drawdown, 2-1/2 foot drawdown,  
 5 2 foot drawdown would make the waterway uninhabitable  
 6 to those on the Priest River, the lower Priest. That  
 7 hasn't been addressed yet. Many of the people that  
 8 live along the lake that have floating docks might be  
 9 able to manage it. Most of the people that have fixed  
 10 docks won't be able to, but those along the lower  
 11 Priest will not be able to get to their docks at all.  
 12 It's too shallow.

TSAN9-3

13 Half of the revenue that Bonner County  
 14 derives from their tax base -- half of their tax base  
 15 comes from waterfront property now. Half the tax  
 16 base. And 3,100 pieces of property, roughly, I think,  
 17 if my memory serves me correct, provide half the tax  
 18 base for Bonner County. If you drop this 2-1/2 feet,  
 19 you're going to cut the property values in half. And  
 20 I say half because just look at the property below the  
 21 dam where the water level fluctuates in the Pend  
 22 Oreille west of Newport. And it's about half of what  
 23 it is on the lake where it doesn't fluctuate. So you  
 24 cut the property values in half, Bonner County's going  
 25 to lose 25 percent of its tax base just like that.

TSAN9-2. See Common Response No. 8. The water level in the Priest River above the backwater effect of Lake Pend Oreille would not be affected by SOS 4.

TSAN9-3. See Common Response No. 8.

## Letter TSAN9 Comments

## Responses

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1 Now, the economic impact in Services to the people of  
 2 this county in roads, in all the government agencies  
 3 is going to be horrendous. And that isn't factored in  
 4 to your report at all. And that needs to be. That's  
 5 a serious consideration. That's a glaring error, in  
 6 fact, that's been left out.

7 Right now we're looking at some broken  
 8 promises. A lot of people in this room planned their  
 9 life around their investments, property being one of  
 10 them, their houses being a major investment in their  
 11 life. And they sit there, and they say, "Well, I've  
 12 based my investment in lakefront property either as a  
 13 primary residence or as a recreational piece of  
 14 property on past practices of the Corps, and that's  
 15 2,062." And now you're going to pull the rug out from  
 16 people, and especially lately when property values  
 17 have risen and people have invested in them, you're  
 18 going to pull the rug out and dump their property  
 19 value in half by taking it down 2-1/2 feet. That's  
 20 ridiculous. The economic impact in northern Idaho is  
 21 just going to be far beyond what you can just conjure  
 22 up in just a few sentences. It's going to be a major,  
 23 major impact. And I think that the lack of  
 24 consideration in the report, again, is without a doubt  
 25 a glaring error.

TSAN9-3

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TSAN9-4

1           The last point I'd like to make is, if  
 2 anybody's going to suffer in this thing, there should  
 3 be suffering along all lines. You know, if we're  
 4 going to -- if you finally end up drawing this lake  
 5 down -- and God hope you don't. I don't want it --  
 6 then the Indians have got to stop fishing; the  
 7 fishermen on the coast have got to stop fishing.  
 8 Everybody's got to suffer. This isn't a one way  
 9 street here. I get all over this country. And I read  
 10 papers back east. I read -- Barron's had an article  
 11 recently. And one of the things they addressed was  
 12 the fishery in the West Coast. And they compared it  
 13 to the fishery on the East Coast. And the Grand Banks  
 14 is an example. It was overfished, and now they're out  
 15 of fish. Salmon was overfished, and now they're out  
 16 of fish.

17           MR. MOORE: Toby McNeal is next.

18           MR. McNEAL: You know, a lot of this has  
 19 already been said, but I guess just for the record  
 20 while we have the opportunity. Thank you for the  
 21 opportunity.

22           But I'm also -- my name's Toby McNeal. I'm  
 23 a property owner on Lake Pend Oreille. And like many  
 24 other people here and in the county, in Kootenai  
 25 County, we're all going to be affected tremendously by

TSAN9-4. See Common Response No. 6.

## Letter TSAN10 Comments

## Responses

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1 any drawdown of the lake, us personally plus the  
2 habitat, waterfowl, fish, and everything in the area.

3 I find it somewhat ironic because this  
4 affects a lot of people. And it's a few people making  
5 the decisions. It usually ends up being that way. As  
6 one gentleman mentioned earlier, the -- our state  
7 Senators, representatives, and such in the area in  
8 general support maintaining the water level in Pend  
9 Oreille and the water rights to this region. But I  
10 find it's the power people just trying to get money --  
11 conserve power and do other things -- but largely in  
12 the interests of money and a few big bureaucrats and  
13 big people that get the benefit.

14 We have a piece of property that about two  
15 inches of it is on a Corps of Engineers easement.  
16 It's from when the home was built, and that's just 20  
17 years ago somebody put it two inches onto this Corps  
18 easement that they probably didn't even know about.  
19 We bought the property two years ago. We've been  
20 working with the Corps for two years to get an  
21 approval for that even though it's been there for 20  
22 years. We set forth several alternatives. They said  
23 yeah, they think -- you know, they'll approve it.  
24 Shouldn't be a problem. In two years we haven't  
25 gotten one response from the Corps of Engineers.

TSAN10-1. See Common Response No. 8. The Lake Pend Oreille operation included in SOS 4 was based on wildlife habitat objectives, not power generation objectives.

TSAN10-1

1 There's just a lot of things -- they don't look after  
2 the little guy at all.

TSAN10-2

3 Also we have some wetlands on some  
4 property. If we go to do anything on those wetlands  
5 -- you know, you can't build a garage, put a shed, do  
6 anything there. If the lake is drawn down, you're  
7 going to impact the wetlands, thousands of acres of  
8 wetlands. And I haven't seen exactly how that's  
9 brought out in the environmental impact statement, but  
10 -- you know, I can't -- I can't impact a ten square  
11 foot place of wetlands, and you guys are looking at  
12 doing thousands of acres.

TSAN10-3

13 Finally, last but not least, when you look  
14 at the costs, you included in there the power -- I  
15 think you said your turbine generation. You included  
16 costs to come up with alternative power sources. In  
17 any industry you have to do research and development  
18 and look at alternate techniques for future growth and  
19 expansion. I think that tying those costs to this  
20 project is also ludicrous. I think that, you know,  
21 you're trying to weigh your costs in a way that meets  
22 your own benefits and profit. And I hope somebody is  
23 thoroughly reviewing those costs. And things like  
24 that, as I say, should be included in research and  
25 development and plant expansion because a healthy

TSAN10-2. See Common Response No. 8.

TSAN10-3. The methods used to conduct the power impact analysis are described in the SOR Main Report and in Appendix I. Power values used in the analysis are based on the cost of replacement power, which could come from gas-fired plants and/or through purchases on the open market, and not on the costs of alternative energy technologies not currently in commercial use.



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Page 1

COPY

"PUBLIC MEETING ON THE COLUMBIA RIVER  
SYSTEM OPERATION REVIEW (SOR) DRAFT EIS"

TRANSCRIPT OF PROCEEDINGS

Cavanaugh's Inn, Ballroom B  
Kellispeili, Montana  
Tuesday, September 20, 1994 -- 7:00 P.M.

MEERKATZ & NIEBOER REPORTING - 752-3334

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## I N D E X

PUBLIC STATEMENTS:	PAGE
JOHN F. HOSSACK:	33
ELNA DARROW:	35
TI DAHLSEIDE:	40
DALE WILLIAMS:	43
BRIAN MAROTZ:	48
BILL CHAPMAN:	53
WARREN McCONKEY:	56

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1 case we can move to the formal testimony portion of  
 2 our meeting. We have a total of seven individuals who  
 3 have signed up to give formal testimony. Are there  
 4 any of those who arrived after the meeting started who  
 5 would also like to provide some formal testimony? I  
 6 would recommend then that we allow -- if this is  
 7 agreeable to all you who want to give testimony --  
 8 five minutes for each person. And what we'll do is  
 9 I'll be seated here; when your five minutes is up and  
 10 you see me come up to the podium, that will be your  
 11 indication that the time is up. And I would just ask  
 12 that you close your statement, you know, appropriately  
 13 as soon as possible after that. Our first person who  
 14 is signed up for formal testimony -- And when you come  
 15 up to the microphone here in the aisle, please for the  
 16 record since we do have a court reporter, state your  
 17 name and your affiliation. Our first person who  
 18 signed up is a John Hossack. I hope I said your name  
 19 correctly. And Mr. Hossack will be followed by Elna  
 20 Darrow.

21 MR. HOSSACK: My name is John Hossack.  
 22 I'm a director of Lincoln Electric Co-op in Eureka,  
 23 Montana.

24 The most obvious deficiencies in the Draft  
 25 Environmental Impact Statement is the failure to

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TKAL1-1. Sections 4.2.16 and 4.2.17 of the Draft EIS addressed the regional economic impacts and the social impacts, respectively, that might occur under the respective SOSs. This material included information about specific subregions and focus communities in the study area. Appendix O, Economic and Social Impacts, provided extensive additional detail on this analysis.

## Letter TKAL1

## Comments

## Responses

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TKAL1-1

1 recognize and evaluate the social and economic impacts  
 2 on areas with a small population. The impact on each  
 3 of these alternatives on areas with large populations  
 4 is certainly less damaging than it would be on a small  
 5 community. Small communities such as Eureka and  
 6 Rexford up on Lake Kootanusa could be devastated by  
 7 decreasing the resident fisheries potential,  
 8 increasing the site exposure fostering unacceptable  
 9 air pollution and excessive drawdowns that adversely  
 10 effect recreation. The cost of electricity is  
 11 important, but the welfare of our communities and  
 12 rural residents are of equal importance.

TKAL1-2

13 The adverse effects of each alternative on  
 14 resident fisheries deserves equal consideration with  
 15 threatened or endangered species. If the proposed  
 16 action has the potential to create an endangered  
 17 species from the resident fisheries then that  
 18 alternative should be discarded as impractical. To  
 19 allow one species of fish to become endangered while  
 20 trying to recover a different species will result in  
 21 the National Marine Fisheries Service becoming a  
 22 self-perpetuating government agency. This could very  
 23 easily occur on the Kootenai River and on Lake  
 24 Kootanusa.

TKAL1-3

25 It is obvious that SOS 4 is the preferred

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TKAL1-2. The EIS recognizes and discusses the potential tradeoffs concerning different endangered or declining species. The SOS preferred alternative attempts to improve conditions for both salmon and the Kootenai River white sturgeon, and also incorporates summer draft limits to help protect resident fish in general.

TKAL1-3. Thank you for your comment.

TKAL1-3

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1 alternative from our perspective. Survival rates  
 2 appear to be within acceptable limits and, with  
 3 transport, the juvenile survival rate is high. The  
 4 resident fish and wildlife values in northwest Montana  
 5 are protected or enhanced. Air quality is  
 6 maintained. Above all, the social and economic  
 7 stability of our rural communities and residents is  
 8 given proper consideration.

TKAL1-4

9 The National Marine Fisheries has become one of  
 10 the most powerful bureaucracies in the United States.  
 11 It has dictatorial power over all natural  
 12 resource-dependent businesses and agencies. I hope  
 13 that effected rate payers will petition their  
 14 congressman to support changes in the Endangered  
 15 Species Act that will create a more level playing  
 16 field for people and wildlife. There is an  
 17 opportunity to co-exist. And I'm sure without the  
 18 involvement of our Governor this past year both Hungry  
 19 Horse and Koccanusa Reservoirs would be severely  
 20 stressed. Thank you for this opportunity to be  
 21 heard.

22 MR. MOORE: Our next commentor is Elna  
 23 Darrow and she will be followed by a Ti -- and I'm not  
 24 sure how to say this -- Dahlseide.

25 MS. DARROW: Thanks for being here and

TKAL1-4. Thank you for your comment.

## Letter TKAL2

## Comments

## Responses

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1 allowing us to talk to you tonight. You've been very  
 2 good about that in the last couple of years and we've  
 3 even come to understand some of the big words you use,  
 4 which we didn't always understand at first. I  
 5 appreciate that.

6 It's the conviction of the Flathead Basin  
 7 Commission that the SOR should return to its original  
 8 purpose of designing a coordinated operating strategy  
 9 to balance conflicting demands on the system. To  
 10 quote from page seven of the summary document, "While  
 11 one of the primary goals of the SOR is to decide upon  
 12 a coordinated operating strategy to balance  
 13 conflicting demands on the system, the reality is that  
 14 the need to recover threatened and endangered salmon,  
 15 specifically, and all salmon generally, has taken  
 16 precedence over other considerations. Much of the  
 17 trading off that will be done in deciding on a system  
 18 operating strategy will hinge on what can be gained  
 19 for threatened and endangered salmon and at what cost  
 20 to other uses." End of quotes. In other words, the  
 21 System Operation Review has become a Salmon Operating  
 22 Review.

23 While salmon are important resources to the  
 24 region, SOR is supposed to be a review of the hydro  
 25 system and as such limited in scope. The demise of

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TKAL2-1. See Common Response Nos. 2 and 6, and Response TSEA1-1.

TKAL2-1

TKAL2-1

Page 37

1 the salmon, however, reflects the cumulative effect of  
 2 land management activities, water diversions for  
 3 irrigation, harvest practices, drought, ocean  
 4 conditions and the hydropower system. While that

TKAL2-2

5 hydro system has and should play a role in the  
 6 recovery of these species, other native species such  
 7 as bull trout and cutthroat trout should not be pushed  
 8 further towards the Endangered Species Act precipice.  
 9 Trading one fish for another is not a prudent  
 10 form of resource management. ESA species are  
 11 important, but creating more listings is not the  
 12 answer. All factors that affect salmon must be given  
 13 equal consideration when looking for recovery. The  
 14 Draft SOR does not appear to do that.

TKAL2-3

15 The report's alternative that attempts to  
 16 consider Montana's fisheries is SOS 4, which contains  
 17 the concept of Integrated Rule Curves. These rule  
 18 curves propose operations that protect the biological  
 19 integrity of Montana's two large storage reservoirs  
 20 and the two free flowing rivers associated with them,  
 21 Libby on the Kootenai River and Hungry Horse on the  
 22 South Fork of the Flathead. Unfortunately the  
 23 analysis of this option appears flawed.  
 24 The curves provide for a sliding scale approach  
 25 to operations that recognize the reliance of the power

TKAL2-2. See Common Response No. 6 and Response TKAL1-2.

TKAL2-3. See Common Response No. 9.



## Letter TKAL2

## Comments

## Responses

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1 system and flood control on these large storage  
 2 projects. This approach allows for flood drafts in  
 3 wet years and allows for deeper and deeper power  
 4 drafts in successive drought years like we've just had  
 5 and are still having. But both are done within limits  
 6 that protect the biology of the rivers and  
 7 reservoirs. The IRC's even result in increased flows  
 8 for salmon in some years. The SOR analysis does not  
 9 reflect this sliding scale approach. As a result, the  
 10 impacts of using IRC's are over-stated in the  
 11 analysis.

TKAL2-3

12 Over the course of the SOR process IRC's have  
 13 evolved and now have even less impact on the power  
 14 system. During that same time the bull trout has come  
 15 closer to being listed as a threatened or endangered  
 16 species. The next iteration of the SOR must include  
 17 refined analysis of measures that protect Montana's  
 18 native fish and wildlife species. It should reflect  
 19 increased input in the technical modeling from the  
 20 anadromous as well as the resident fish task forces,  
 21 to build consensus on benefits and negative impacts to  
 22 both kinds of fish.

TKAL2-4

23 We believe that some attempts must be made to  
 24 balance the costs and benefits to the various states  
 25 in the basin. It appears that Montana gains

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TKAL2-4. The SOR agencies do not believe that there would be a disproportionate distribution of costs and benefits within the region. The SOSs generally consider larger flow augmentation volumes from Idaho and Montana, and could produce significant adverse impacts in Oregon and Washington as well. Appendix O of the Final EIS addresses this issue of interstate equity. See also Common Response No. 10.

TKAL2-5. See Common Response No. 1.

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1 relatively little from the operations of the hydro  
 2 system in the Columbia, while now being asked to bear  
 3 the brunt of changes in the system to benefit the  
 4 economies of other states. Montana's local and  
 5 visitor recreation industry can expect extremely low  
 6 water levels in more than just drought years if one of  
 7 these alternatives that sacrifice everything else to  
 8 salmon turns out to be your preferred alternative. I  
 9 am interested in hearing that you may do a preferred  
 10 alternative and I would urge you to keep that on the  
 11 table as you continue your deliberations.

TKAL2-4

12 Further, that preferred alternative must be  
 13 presented with full opportunities for public comment  
 14 with a realistic hope that it can be objected to and  
 15 changed. The public must continue to be an important  
 16 part of the SOR process. The genuine intent that the  
 17 public will have an impact on the final product is an  
 18 essential part of what makes the public willing to  
 19 spend volunteer time cooperating with the agencies who  
 20 are doing most of the work. The tremendous amount of  
 21 resources expended on developing a coordinated hydro  
 22 system on the Columbia River must not be compromised,  
 23 but most of all, let the System Operation Review stop  
 24 being a Salmon Operation Review.

TKAL2-5

MR. MOORE: Thank you. Next commentor

## Letter TKAL3

## Comments

## Responses

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1 process of reviewing and preparing written comment on  
 2 technical appendices to the document that are of  
 3 interest to their individual agencies. These written  
 4 comments will be coordinated and submitted on behalf  
 5 of Governor Mark Racicot and the State of Montana.

TKAL3-1

6 Preliminary discussion among the state agencies  
 7 has yielded a number of concerns. Among those  
 8 concerns is the change in the focus of the System  
 9 Operation Review from its original intent of providing  
 10 a well-balanced ecosystem plan of operation for the  
 11 Columbia River System to yet another narrowly-based  
 12 and speculative recovery plan for threatened and  
 13 endangered salmon. And I was going to quote the same  
 14 quote Elna did so I won't read it for you again.

TKAL3-2

15 While the hydro system should appropriately play  
 16 a role in the recovery of the ESA listed species, of  
 17 equal importance is preventing the listing of other  
 18 native species such as bull trout, recently determined  
 19 by the US Fish and Wildlife Service to be biologically  
 20 warranted but precluded from listing at this time, and  
 21 cutthroat trout, a species of special concern.  
 22 Recovery measures can't be effective if they're  
 23 pursued in isolation pitting one species against  
 24 another.

TKAL3-3

25 In addition, there is a lack of sound science

MEERKATZ &amp; NIEBOER REPORTING - 752-3334

TKAL3-1. See Response TKAL2-1.

TKAL3-2. See Response TKAL1-2.

TKAL3-3. See Common Response No. 12.

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TKAL3-3

1 supporting the linkage between higher flows and  
 2 increased numbers of returning adult salmon. What we  
 3 do know, however, with a high degree of certainty are  
 4 the biological costs to Montana's resident fish such  
 5 as the bull trout and cutthroat trout, the dollar  
 6 costs to the power system and the region's rate payers  
 7 and the economic cost to those citizens who depend  
 8 upon our water for their livelihoods. Montana is very  
 9 uncomfortable with being asked to contribute, to the  
 10 detriment of the people of our state, towards actions  
 11 with unsubstantiated benefits.

12 Montana's Governor Mark Racicot has time and  
 13 again said that Montana wants to be a team player in  
 14 the region, and we're willing to contribute our fair  
 15 share, but we're not willing to be taken advantage  
 16 of.

TKAL3-4

17 Another major concern of the Montana agencies is  
 18 the ambiguity that's generated by the absence of an  
 19 identified preferred alternative for operating the  
 20 river system. And I'm also pleased to hear that we  
 21 may have a chance to comment on the preferred  
 22 alternative. The operating strategies are extreme;

TKAL3-5

23 they do not contain a well-balanced alternative and we  
 24 feel it's imperative that the State of Montana be  
 25 given further opportunity to provide oral comment when

MEERKATZ &amp; NIEBOER REPORTING - 752-3334

TKAL3-4. See Common Response No. 1.

TKAL3-5. See Common Response Nos. 1 and 2.

## Letter TKAL3

## Comments

## Responses

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TKAL3-5

1 an operating strategy has been identified and before a  
2 record of decision is entered into the federal  
3 register.

4 Montana urges the federal agencies involved with  
5 the SOR to remain on course and seek a reasonable  
6 balance in the river operations. Thank you.

7 MR. MOORE: Thank you. Our next  
8 commentor is Dale Williams, and he will be followed by  
9 a Brian Marotz. And we have four commentors left.

10 MR. WILLIAMS: Thank you. I was unable  
11 to time this before I came in this evening having  
12 taken this hot off the press, so I'm sure I'm a little  
13 over five minutes. By way of reintroduction, my name  
14 is Dale Williams. I have the distinct honor to  
15 represent two organizations this evening. The first  
16 is the National Organization to Save Flathead Lake of  
17 which I serve as Vice-Chairman. It was born out of  
18 the frustration created by the Federal Energy  
19 Regulatory Commission's efforts in their draft EA in  
20 which a preferred alternative to Kerr Dam operations  
21 was put forth which called for total disregard to the  
22 historical levels of Flathead Lake which have been  
23 maintained for the past 55 years. In that alternative  
24 there were suggestions of a new lake regime calling  
25 for an earlier full pool, a drastic early reduction in

TKAL4-1

Page 44

1 the fall toward earlier winter levels and a redefining  
 2 of our full pool level by a reduction of one foot  
 3 fmsl. Let me be very candid with you. On behalf of  
 4 the board of directors, the membership, the nearly six  
 5 thousand petition signers opposed to such a regimen,  
 6 that any attempt to disrupt the operations of Hungry  
 7 Horse Dam which would have a negative impact, an  
 8 impact that would inadvertently redefine the lake  
 9 level or the cycles of full pool and winter drawdown  
 10 from our current operation at Kerr Dam, will have  
 11 immediate and profound opposition. In other words, we  
 12 want Flathead Lake left alone.

13 Secondly, I represent on a broader basis  
 14 Montanans for Multiple Use, an organization made up of  
 15 over 25 hundred multiple users from across western  
 16 Montana, an organization well-known in this area for  
 17 its advocacy of a common sense approach to the wise  
 18 use and conservation of our natural resources. On  
 19 behalf of that group the following remarks are made.  
 20 There were in this morning's Missoulian seven  
 21 scenarios drawn as possible operational plans for both  
 22 Hungry Horse and Libby Dams.

23 Let me say from the outset that Montanans want to  
 24 be good neighbors. It is in our tradition to share  
 25 our water resource with the good people of the Pacific

MEERKATZ &amp; NIEBOER REPORTING - 752-3334

TKAL4-1. See Common Response No. 13.

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1 Northwest and we have done so. But any scenario of  
2 operating Hungry Horse and Libby Dams will have to  
3 have the welfare of Montanans as the first priority.  
4 With that in mind we can eliminate from consideration  
5 two of the seven scenarios. Providing higher flows  
6 for endangered fisheries and the combination of  
7 operations and flows to benefit salmon and other  
8 sea-going fish. There remains not one shred of

TKAL4-2  
9 evidence to support the theory that flushing our  
10 reservoirs will enhance salmon production or other  
11 endangered fisheries. In fact, just the opposite  
12 affect was chronicled in the Oregonian during July of  
13 '94, wherein they stated that the salmon were  
14 infinitely harmed by the flushing because of  
15 oxygenation, a disease noted and found in many salmon  
16 this year attributed to the flushing of our dam  
17 systems. That along with the fact as pointed out by

18 Governor Racicot earlier this year that many of the  
19 simplest procedures that could be done to save frye  
20 which are not being done even though it is budgeted,  
21 or that limits of salmon still have not been addressed  
22 in discussions with other fishing nations, leave  
23 little to no support for these two scenarios.

24 Let me also say that the historical purpose and  
25 objectives of these two dam operations must also be

MEERKATZ &amp; NIEBOER REPORTING - 752-3334

TKAL4-2. See Common Response No. 12.

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1 considered in any scenario. To that end I have four  
 2 quotes, that I will not read because of time, from  
 3 Secretary of the Interior William Warne when Hungry  
 4 Horse Dam was breaking ground July 10 of '48;  
 5 quotations from President Truman when the dam was  
 6 dedicated Hungry Horse in about 1952; a summation of  
 7 quotation from President Ford at the dedication of  
 8 Libby Dam and of Montana's Governor Judge.

9 With this pact that we have with the federal  
 10 government still the primary consideration, we can  
 11 eliminate two more of the suggested scenarios,  
 12 operating dams to return to pre-dam flows and the  
 13 drafting of reservoirs to fixed elevations. Neither  
 14 of these two scenarios continue to provide for the  
 15 historical objectives of dam operations. While a  
 16 fixed elevation low might be of real necessity born  
 17 out of the current drought and the condition of both  
 18 Hungry Horse and Libby Dam reservoirs, drafting as a  
 19 means to attain those elevation lows is not the  
 20 answer.

21 While keeping reservoirs as full as long as  
 22 possible for resident fish and other uses may have its  
 23 merits, as I stated earlier, Montanans want to be good  
 24 neighbors. We do not want to be so centralized in our  
 25 thinking that we lose sight of the historical

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TKAL4-3. Thank you for your comment.

TKAL4-3



## Letter TKAL4

## Comments

## Responses

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1 objectives nor our responsibility as good neighbors to  
 2 share our resource. Thus this alternative is not the  
 3 answer.

4 That leaves us with two alternatives. One is to  
 5 simply continue the present operations with no new  
 6 actions. This alternative cannot be the answer.  
 7 Current conditions will not favor this alternative.  
 8 We cannot afford the flushing that has already taken  
 9 place for downstream salmon at the cost of power,  
 10 recreational opportunity and our economy. Two weeks  
 11 ago Hungry Horse was at 59 feet below full pool; one  
 12 week ago 61 feet below full pool; this week we are  
 13 nearly 63 feet below full pool with an expected 200  
 14 feet below full elevation expected before the season  
 15 is done. To continue dam operations as they have been  
 16 done this year would continue to be in opposition to  
 17 priorities established not only by our local  
 18 standards, but by national recognition of those  
 19 standards more than 50 years ago.

20 That leaves one scenario remaining, a return to  
 21 the way Hungry Horse was successfully operated for  
 22 more than a quarter of a century, a return to an  
 23 operation that did not mandate water for endangered  
 24 fish based on little if any credible scientific  
 25 evidence, an operation before the Northwest Power Act

MEERKATZ &amp; NIEBOER REPORTING - 752-3334

TKAL4-4. Thank you for your comment.

TKAL4-5. Thank you for your comment.

TKAL4-4

TKAL4-5

TKAL4-5

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1 of 1980, which has since its inception been used as a  
 2 vehicle, an instrument to steal our water resource,  
 3 not in recognition of the pact we made with the  
 4 federal government, but based on other priorities  
 5 being used as an excuse to override Montana's  
 6 interest.

7 It is void of any common sense or practicality to  
 8 operate Hungry Horse and Libby Dams in the manner they  
 9 have been and are currently operating. They were  
 10 intended for and federally mandated for flood control  
 11 first, creation of power second and recreational and  
 12 tourist benefits to the local economies. To this end  
 13 I and 25 hundred citizens of Montanans for Multiple  
 14 Use pledge our support. Thank you.

15 MR. MOORE: Thank you. Next is Brian  
 16 Marotz, and you will be followed by Bill Chapman.

17 MR. MAROTZ: Yes, I'm Brian Marotz and  
 18 I represent Montana Fish, Wildlife & Parks. We have  
 19 been intimately involved with the SOR process from the  
 20 beginning. In fact, we were consulted to develop a  
 21 screening model before the work groups were actually  
 22 put together at the onset. Since that time as a

TKAL5-1

23 member of the Resident Fish Committee we've worked  
 24 with the other states and tribes in the Resident Fish  
 25 Committee to develop SOS Number Four, and that's of

TKAL5-1. Thank you for your comment.

TKAL5-1

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1 course the one that we're advocating. We feel that  
 2 SOS Number Four is the only alternative that exists  
 3 that started from the onset to try for a basin-wide  
 4 compromise that maintained Montana's resources but yet  
 5 still aided in the recovery of salmon, integrated  
 6 power and flood control.

7 A lot of work has been -- has gone into this over  
 8 time and a lot of this work that's continued to take  
 9 place is not in the Draft EIS. And what I'm referring  
 10 to there specifically is the computer modeling  
 11 analysis used to evaluate the proposed operational  
 12 guidelines for Montana's reservoirs produced  
 13 misleading results. These operational guidelines, now

TKAL5-2

14 known as Integrated Rule Curves, at one time they were  
 15 Biological Rule Curves, were designed with two sliding  
 16 scales that enable dam operators to respond to  
 17 changing water conditions and allow for progressively  
 18 deeper drawdowns during a drought period. The model  
 19 analysis -- And this is no reflection on the modelers;  
 20 it was just how the models were communicating. The  
 21 model analysis didn't mimic our intent and failed to  
 22 recognize the second sliding scale for progressively  
 23 deeper drawdowns. The reason for that was one of the  
 24 goals is to try and improve refill probabilities each  
 25 year, and if the system is close to full, we don't

TKAL5-2. See Common Response No. 9.

TKAL5-2

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1 select a critical period beyond number one, or  
 2 critical period one through four. And so the lowest  
 3 curves that we submitted at the time were never  
 4 invoked and it kept the reservoirs fuller than we  
 5 actually intended during a drought period.

6 Well, that resulted in an overestimate of the  
 7 impacts to firm power. And the costs associated with  
 8 the implementation of the Integrated Rule Curves were  
 9 likewise overstated. Now, these inflated power  
 10 impacts and related costs have sparked an emotional  
 11 response from the power industry, and in my opinion  
 12 biased the decision process. More recent analyses  
 13 which were not included in the Draft EIS have shown  
 14 that the true cost is quite a bit less.

TKAL5-3

15 There's no question that operational changes to  
 16 protect or recover the fisheries resource can carry  
 17 substantial costs in terms of firm power generation.  
 18 We recognized this dilemma at the onset and made  
 19 provisions to reduce power impacts. First we designed  
 20 flexible operational guidelines to integrate the needs  
 21 of power and fish. Next we asked for interregional  
 22 energy transfers and innovative power marketing  
 23 strategies, which are commonly used to improve the  
 24 economic picture. Unfortunately, the most recent work  
 25 is not included in the Draft EIS. And the Draft EIS

TKAL5-3. See Common Response No. 9.

## Letter TKAL5

## Comments

## Responses

TKAL5-3

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1 does not address how revenue losses can be mitigated  
2 nor how the continued declines in the Columbia River  
3 fishery factor into the economic equation. These  
4 hidden costs, or externalities, must be considered in  
5 the decision process.

TKAL5-4

6 Flood control analyses published in the draft  
7 also attribute impacts to SOS Number Four. Even the  
8 slide presentation earlier tonight showed that it  
9 increased flood risks at Bonners Ferry. I'd like to  
10 go into that a little bit more. Subsequent analyses  
11 by the US Army Corps of Engineers not included in the  
12 draft revealed that our flood control strategy was  
13 actually very nearly identical to the new flood  
14 control strategy developed by the Corps called VARQ.  
15 This strategy maximizes the amount of water that could  
16 be safely released during spring runoff, and minimizes  
17 the volume that must be evacuated from the storage  
18 reservoir to successfully control a flood. The extra  
19 water that can be retained in the reservoir prior to  
20 runoff can be earmarked for release during spring and  
21 summer without affecting reservoir refill  
22 probability. The more natural springtime flows help  
23 the endangered Kootenai white sturgeon and then  
24 continue downstream to aid in salmon recovery.  
25 Reservoir species benefit from higher reservoir

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TKAL5-4. See Common Response No. 9.

TKAL5-4

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1 elevations and improved refill probability, while  
 2 river biota benefit from the more naturally shaped  
 3 hydrograph.

4 SOS Number Four is the only alternative as I  
 5 mentioned earlier that approaches a system-wide  
 6 compromise. The Integrated Rule Curve concept has  
 7 integrated flood control and power with fish and  
 8 wildlife in what we feel is a balanced compromise. We  
 9 have amended the strategy to provide greater  
 10 flexibility for power generation during fall and  
 11 winter to suit the needs of the federal system and  
 12 private utilities. In fact, IRC's compromise away as  
 13 much as 80 percent of the biological productivity in  
 14 our reservoirs during extended droughts. We have  
 15 provided reasonable discharges for salmon recovery in  
 16 the Lower Columbia without sacrificing Montana species  
 17 of special concern. The draft is, unfortunately,  
 18 deficient for the previously mentioned reasons. The  
 19 cooperating SOR agencies have an obligation to inform  
 20 the public of the true impacts of the proposed  
 21 alternatives. Only then will written comments on the  
 22 draft be based on fact. We hope that these  
 23 deficiencies will be corrected in the final EIS.

TKAL5-5

24 And I would like to mention that the idea of  
 25 putting out a preferred alternative for comment snacks

TKAL5-5. See Common Response No. 1.

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TKAL5-5

1 well with us as well.

2 And just a few notes I had. On the tape we  
3 mentioned Bonners Ferry, increased flood concerns  
4 there. The most recent analyses show that, yes, if  
5 you plotted the stage of the Kootenai River and drew a  
6 line across at flood stage, we do indeed double the  
7 flood risk at Bonners Ferry. But the largest  
8 deviation was about two feet and so that's not a  
9 significant hit, although statistically it is a hit.  
10 So what I'm saying is even though these curves based  
11 on status quo flood control curves do increase the  
12 flood risk, it's by a very small amount and I think  
13 it's something that could be lived with.

14 Gas saturation in the lower river is something  
15 that can be dealt with in other ways, and recreation  
16 at Coulee I think reflects the shift of status quo  
17 flood control from headwaters down the Grand Coulee.  
18 And I think if we look at VARQ operations we will have  
19 less impact on recreation at the lower rivers as  
20 well. Thanks.

21 MR. MOORE: Thank you. The next is  
22 Bill Chapman, and then our final commentor will be a  
23 Mr. Warren McConkey.

24 MR. CHAPMAN: Good evening and thank  
25 you for allowing us this opportunity to provide

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1 comment. My name is Bill Chapman and I serve as  
 2 General Manager of the Glacier Electric Cooperative  
 3 headquartered in Cut Bank, Montana. Glacier Electric  
 4 cooperative is also a member of the Western Montana  
 5 Electric Generating & Transmission Cooperative, an  
 6 organization representing six rural electric  
 7 distribution cooperatives in western Montana in  
 8 securing and maintaining an adequate and reliable  
 9 power supply which is environmentally acceptable.

10 Glacier Electric Cooperative is a current  
 11 full-requirements customer of the Bonneville Power  
 12 Administration, thus impacts on system operations for  
 13 the federal projects within the Columbia and Snake  
 14 River system have a direct impact on the consumers of  
 15 Glacier Electricity.

16 Our power bill from Bonneville  
 17 is about 50 percent of the total cost of operating our  
 18 system. We have unemployment in our service territory  
 19 of approximately 13 and a half percent. I just got  
 20 that from Job Service in Cut Bank today. Having a  
 21 stable, economical and reliable power supply is a  
 22 critical factor that will allow us to alleviate  
 23 poverty in our area and be competitive in our electric  
 24 service business. Thus any increase in BPA rates for  
 25 any purpose only serves to prolong the economic  
 problems of our consumers.

TKAL6-1

TKAL6-1. The EIS recognizes the importance of a stable, reliable, and economical power supply, and addresses the potential for effects on power supplies and rates.



## Letter TKAL6

## Comments

## Responses

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TKAL6-2

1 The seven alternative operating strategies  
 2 contained in the Draft SOR do not sufficiently provide  
 3 for salmon enhancement and for other needs of the  
 4 river system, such as resident fish, wildlife, power,  
 5 flood control, navigation, irrigation, recreation and  
 6 water quality.

TKAL6-3

7 The Columbia River Alliance proposed  
 8 strategy called Recover 1 maintains a multi-use,  
 9 working river which maximizes salmon benefits. I  
 10 support Recover 1 and urge that it be considered over  
 11 the other SOR options. In particular I want to  
 12 emphasize these elements of Recover 1.

13 Improvements to smolt transportation. It has  
 14 already been proven that barging of juvenile salmon is  
 15 successful. Improving upon and enhancing the  
 16 effectiveness of a barging program can only assure  
 17 greater results.

18 The design and installation of surface collectors  
 19 is proposed, to work in conjunction with the juvenile  
 20 salmon transportation program.

21 The third point, elimination of high-level flow  
 22 regimes, utilizing moderate flows and only where flow  
 23 benefits directly enhance the effectiveness of the  
 24 juvenile salmon transportation program. NMFS' recent  
 25 decisions to allow greater drawdowns and higher flows  
 only resulted in more dead fish and less benefits to

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TKAL6-2. See Common Response No. 2.

TKAL6-3. Thank you for your comment. See Common Response Nos. 4 and 11.

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1 to make that I picked up out of your film -- or your  
 2 slide presentation is the reality that we have changed  
 3 the environmental balance in the northwest. We don't  
 4 have a natural system in 1994. And the operation of  
 5 this Columbia River system has got to take into  
 6 account the fact that we have six plus million people  
 7 living in the northwest; that we have other  
 8 environmental laws that have changed the way that we  
 9 protect predators, whether they be seals or sea lions  
 10 or whatever, and I think there is a real danger in the  
 11 Draft EIS as it's currently presented that it is in  
 12 fact a salmon recovery plan, or a salmon protection  
 13 plan. There's certainly more to the northwest than  
 14 just salmon. They're an important part of our  
 15 environment, yes, they are, but they're not the only  
 16 part. And I would certainly encourage you to adopt an  
 17 alternative strategy.

TKAL7-1

18 And the Recover 1 strategy that you're going to  
 19 be hearing about at almost everyone of these meetings  
 20 proposed by the Columbia River Alliance I think is  
 21 that balanced approach that looks at cost-effective  
 22 management of the Columbia River system. I think a  
 23 big part of that does go back to pre-1980 days. Alot  
 24 of these unscientific decisions that have been made  
 25 recently, especially in the last year or so, such as

TKAL7-2

MBERRKATZ & NIEBOER REPORTING - 752-3334

TKAL7-1. Thank you for your comment.

TKAL7-2. See Common Response No. 11.

## Letter TKAL8/9

## Comments

## Responses

Page 18

1 gentleman.

TKAL8-1

2 MR. MOY: Rich Moy with the Montana  
3 Department of Natural Resources and Conservation. One  
4 of the things you need to know is that the Bonneville  
5 Power Administration Reclamation Corps has alot of  
6 jurisdiction. But one thing they do not have  
7 jurisdiction over is Flathead Lake and Kerr Dam. That  
8 is clearly the jurisdiction of the Federal Regulatory  
9 Commission. Those are separate entities and separate  
10 processes completely.

11 MR. MOORE: Thank you for your comment.

12 MR. CLARK: Sir, I understand that.

13 But maybe -- And I apologize if I misunderstood the  
14 statement that was made. But I mean, again, I  
15 apologize, but I understood that statement to say that  
16 the Basin Commission had asked that they be tied in  
17 with this. And if I misunderstood that, I apologize.

TKAL9-1

18 But it is a concern in the Flathead that somebody is  
19 after the water in Flathead Lake.

20 MR. MOORE: Thank you. Other  
21 questions? Yes, sir?

22 MR. McCONKEY: Warren McConkey with  
23 Flathead Electric Co-op. I guess a question, and I'll  
24 raise it later when I make some testimony, but a  
25 fairly conspicuous absence of any discussions

MEERKATZ &amp; NIEBOER REPORTING - 752-3334

TKAL8-1. Thank you for pointing this out to the audience. This point is also made in Common Response No. 13.

TKAL9-1. See Common Response No. 13.

1 COLUMBIA RIVER SOR DRAFT EIS PUBLIC MEETING  
2 LIBBY, MONTANA  
3 ASA WOOD SCHOOL  
4 WEDNESDAY, SEPTEMBER 21, 1994 - 7:00 P. M.  
5  
6  
7  
8 MR. WITT ANDERSON  
9 U. S. ARMY CORPS OF ENGINEERS  
10  
11 MR. PHIL THOR  
12 BONNEVILLE POWER ADMINISTRATION  
13  
14 MR. JOHN DOOLEY  
15 BUREAU OF RECLAMATION  
16  
17 MR. HUGH MOORE  
18 FACILITATOR  
19  
20 TRANSCRIPT OF PROCEEDINGS  
21  
22  
23  
24 Reported by Carroll B. Copeland, CSR, RPR  
25 Official-Freelance Court Reporter  
  
Copeland Reporting Service  
Libby, Montana - Phone (406) 293-7781

Letter TLIB1

Comments

Responses

- 1 Montana's native fish and wildlife species,
- 2 recreational activities, the associated economic
- 3 development and transportation access for Montana
- 4 grain shippers.
- 5 Several State of Montana agencies are
- 6 in the process of reviewing and preparing written
- 7 comments on technical appendices to the documents
- 8 that are of interest to their individual
- 9 agencies. These written comments will be
- 10 coordinated and submitted on behalf of Governor
- 11 Mark Racicot and the State of Montana.
- 12 Preliminary discussion among the state
- 13 agencies has yielded a number of concerns.

14 Among those concerns is the change in  
 15 the focus of the system operation review from its  
 16 original intent of providing a well-balanced  
 17 ecosystem plan of operation for the Columbia River  
 18 System to yet another narrowly-based and  
 19 speculative recovery plan for threatened and  
 20 endangered salmon. This bias in the tone of the  
 21 document is stated on page 7 of the SOR Summary,  
 22 and I quote:  
 23 "While one of the primary goals of the  
 24 SOR is to decide upon a coordinated operating  
 25 strategy to balance the conflicting demands on the

TLIB1-1

Copeland Reporting Service  
 Libby, Montana - Phone (406) 293-7781

TLIB1-1. See Response TKAL3-1.

TLIB1-1

1 system, the reality is that the need to recover  
 2 threatened and endangered salmon, specifically,  
 3 and all salmon generally, has taken precedence  
 4 over other considerations. Much of the trading  
 5 off that will be done in deciding on a system  
 6 operating strategy will hinge on what can be  
 7 gained for threatened and endangered salmon and at  
 8 what cost to other uses."

TLIB1-2

9 While the hydrosystem should  
 10 appropriately play a role in the recovery of the  
 11 ESA listed species, of equal importance is the  
 12 preventing the listing of other native species  
 13 such as bull trout, recently determined by the U.  
 14 S. Fish and Wildlife Service to be biologically  
 15 warranted but precluded from listing at this time.  
 16 and cutthroat trout, a species of special  
 17 concern. Recovery measures can't be effective if  
 18 pursued in isolation-- pitting one species against  
 19 the other.

TLIB1-3

20 In addition, there is a lack of sound  
 21 science supporting the linkage between higher  
 22 flows and increased numbers of returning adult  
 23 salmon. What we do know, however, with a high  
 24 degree of certainty, are:

25 The biological costs to Montana's

TLIB1-2. See Response TKAL3-2.

TLIB1-3. See Response TKAL3-3.

1 resident fish, such as the bull trout and the  
 2 cutthroat trout and the dollar costs of the power  
 3 system and the region's ratepayers, and the  
 4 economic cost of those citizens who depends upon  
 5 our water for their livelihoods.

6 Montana is very uncomfortable with  
 7 being asked to contribute, to the detriment of the  
 8 people of our state, towards actions with  
 9 unsubstantiated benefits.

10 Montana's Governor Mark Racicot, has  
 11 said time and time again that Montana wants to be  
 12 a team player in the region. And we are willing  
 13 to contribute our fair share. But we are not  
 14 willing to be taken advantage of.

15 And at the last meeting a couple of  
 16 commenters voiced their appreciation of Governor  
 17 Racicot's efforts.

18 Another major concern of Montana  
 19 agencies is the ambiguity that is generated by the  
 20 absence of an identified preferred alternative for  
 21 operating the river system. The operating  
 22 strategies are extreme and do not contain a  
 23 well-balanced alternative.

24 It is imperative that the State of  
 25 Montana be given further opportunity to provide

TLIB1-4

TLIB1-5

TLIB1-4. See Response TKAL3-4.

TLIB1-5. See Response TKAL3-5.

TLIB1-5

1 oral comments when an operating strategy has been  
2 identified and before a record of decision is  
3 entered into the federal register.

4 Montana urges the federal agencies  
5 involved with SOR to remain on course and seek a  
6 reasonable balance in river operations.

7 Thank you again.

8 MR. HUGH MOORE: Our next comment is  
9 Mr. Lienhan and he will be followed by Mr. Bass.

10 MR. TIM LIENHAN: I'd like to say thank  
11 you for everyone here addressing these, this  
12 situation or these situations.

TLIB2-1

13 It is my opinion that it is a sad  
14 state, sad commentary when you are pushed to the  
15 limits of addressing endangered species and  
16 addressing threatened species when we have  
17 technology and we have, apparently we have the  
18 knowledge to prevent this sort of thing, years  
19 prior to, you know, this situation at hand.

20 It is important. It is ridiculous when  
21 you pawn two species against each other and even  
22 more ridiculous when you can't come to a  
23 reasonable agreement to prevent that sort of  
24 situation.

25 So I think that we should continue to

TLIB2-1. Thank you for your comment.



## Letter TLIB3

## Comments

## Responses

TLIB2-1

1 move forward, continue to have these discussions  
 2 and continue doing whatever it takes to make sure  
 3 that these situations are remedied and all species  
 4 are, you know, able to make a living as we are.  
 5           And we should do the best that we can  
 6 in that regard.

7           Thank you.

8           MR. HUGH MOORE: And Mr. Bass.

9           MR. RICHARD BASS: Thank you. Thank you  
 10 all for coming over tonight. I don't have an  
 11 affiliation.

TLIB3-1

12           I want to make sure two comments on the  
 13 SOR, the purpose and needs. Talking about a  
 14 growing population in the northwest but it doesn't  
 15 address the energy concerns outside of the  
 16 northwest. And it doesn't address conservation  
 17 and the role that it can have in the future.

TLIB3-2

18           I'd like to see that put into the slide  
 19 show, at least acknowledged, the possibility of  
 20 it. And also in your publications.

21           I want to comment about the valley  
 22 under the water behind Libby Dam. That is the Uro  
 23 Valley. That is greatly, I think in the future,  
 24 it is going to greatly affect the genetic  
 25 structure of our valley.

**TLIB3-1.** The power impact analysis presented in the EIS is not limited to the Northwest, but considers power system linkages to other regions as well. The role of conservation in future energy supplies is appropriately addressed in BPA's Resource Programs and Business Plan EISs.

**TLIB3-2.** See Response TLIB3-1.

1           Where I live, in the Yaak Valley, just  
2 to the west, that was really the only cross to the  
3 upper Kootenai was the original corridor for  
4 genetics migration in and out of the Yaak from the  
5 rest of Montana. And now it is, Idaho and Canada  
6 is about the only avenues into the Yaak.

TLIB3-3

7           And I want to ask that be put in the  
8 SOR publications and slide show, the percentage of  
9 power that leaves the Columbia River System be  
10 noted and also a map.

11           I saw a map of all the dams in the  
12 Columbia. Your map shows transmission lines  
13 leaving the Columbia. Where did they go? I think  
14 that would be a more helpful picture for people  
15 who live here.

16           Thank you.

17           MR. HUGH MOORE: That concludes our  
18 public meeting--

19           State your name and affiliation if you  
20 have one.

21           MR. MERLE DINNING: My name is Merle  
22 Dinning. I am a county commissioner from Boundary  
23 County, Idaho which is the county seat in Bonners  
24 Ferry. And I come here representing Boundary  
25 County and also the City of Bonners Ferry,

TLIB3-3.

The slide presentation was developed specifically for the SOR public meetings on the Draft EIS; no purpose would therefore be served by modifying the slides at this time.

## Letter TLIB4

## Comments

## Responses

1 representing them since somehow they were not put  
2 on the mailing list to receive all this  
3 information.

4           And my comments have changed somewhat  
5 since I have come here and listened to the people  
6 in Libby. I was going to make a pretty definite  
7 recommendation of what I thought was the most  
8 important of the strategies that would do the  
9 least amount of damage to us because I have worked  
10 with different agencies, Forest Service, the BLM,  
11 et cetera, and I found that usually they don't pay  
12 a whole lot of attention to you. But try to put  
13 you, get your impact in.

14           Right now though, I could say that for  
15 what would be the least damaging if it were some  
16 modifications made. And I think you folks have  
17 given the, lots of information that these folks  
18 need to help implement what is needed here.

19           Number 4 also would help the Kootenai  
20 River white sturgeon.

21           I just looked at a hydrograft that Jeff  
22 had here and those flows that would come out on  
23 approximately twenty to twenty-five percent of the  
24 years would give more than adequate flows for  
25 sturgeon spawning as was proven this year with

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TLIB4-1. Thank you for your comment.

TLIB4-1

TLIB4-1

1 those of Bonners Ferry being in the neighborhood  
 2 of 20,000 cubic feet per second.  
 3           And the shape of those flows would be  
 4 such, will have to be such that it was, that it  
 5 would still protect trout spawning below the dam  
 6 here, as well as the spawning of the, and rearing  
 7 of the sturgeon in the lower reaches of the  
 8 river.

TLIB4-2

9           Comments were made about the 35,000  
 10 cubic feet per second for sturgeon spawning is  
 11 baloney. That is one man's opinion. And he  
 12 forced himself on the sturgeon recovery  
 13 committee. Jeff and Wayne tried to work with him  
 14 as well as the Kootenai Tribe in Idaho.  
 15           This one gentleman would not listen to  
 16 anyone and went and listed the Kootenai River  
 17 sturgeon without looking at the other facts.

18           That is about all that I can say right  
 19 now. But I will let others than me try to work  
 20 together to keep in contact with these folks and  
 21 give them our opinions as things and time goes  
 22 on.

23           But don't let them forget that we are  
 24 here and let's work together and keep our Kootenai  
 25 Valley as we remember it and we want it.

TLIB4-2.

The USFWS' March 1995 Biological Opinion for Kootenai River white sturgeon provides the scientific rationale for the proposed spawning flows.

TLIB5-1

1 that out. Certainly will involve some flows.

2 MRS. LINDA McCLURE: What are you  
3 looking for time frame? What is the time  
4 frame for decision on flows to support sturgeon?

5 MR. WITT ANDERSON: We have to-- we  
6 have to reach a decision at least in the near term  
7 for the time we take the action at Service in  
8 indicating the flows are critical, at least in  
9 their view, by next spring. I think that we are  
10 going to have to have some decision under the ESA  
11 Section 7 consultation process by at least, by at  
12 least next year's flow.

13 Beyond that, the SOR long-term strategy  
14 is, our method or we envision that as addressing  
15 the needs at least in terms of the hydro operation  
16 and Libby Dam operation regarding sturgeon.

TLIB5-2

17 MRS. LINDA McCLURE: I can follow that  
18 up with when you provide the flows for the  
19 sturgeon, will those flows be predicated on our  
20 snow pack or will they be a fixed amount that the  
21 National Marine or the U. S. Fish and Wildlife;  
22 will they demand a certain amount of both water be  
23 discharged?

24 MR. WITT ANDERSON: I think that a  
25 simple answer to that, we don't know, not having

- TLIB5-1. The USFWS issued its Biological Opinion in March 1995. The SOR agencies expect to issue Records of Decision on the SOR actions by the end of 1995.
- TLIB5-2. Forecast runoff volumes and refill probabilities have been incorporated into the specifications for the SOS preferred alternative.

1 We did that for all seven of the  
2 strategies along and all the sub options or  
3 options under each of those seven strategies.  
4 There were twenty-one different hydro regular  
5 runs.

6 The third stage analysis was to  
7 essentially provide that information, that output  
8 to each of the River use work groups that we  
9 created, resident fish, anadromous fish, flood  
10 control, et cetera, the ones that you saw in the  
11 slide show.

12 And those groups sat down and  
13 determined the environmental impacts or effects  
14 associated with each of the strategies in a  
15 similar way. That allowed you to compare with say  
16 resident fish across all the strategies, which one  
17 is the best, worse, in between, resident fish the  
18 same for anadromous and so forth. Does that  
19 answer the question?

20 MRS. RITA WINDOM: Yes. I guess it  
21 does. However, I must comment, having been privy  
22 to watching one of the recreation work group  
23 meetings, if the rest of the groups were as  
24 inefficient as that one was, then I am wondering  
25 if the data is flawed before it ever got to the

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## TLIB6-1.

The SOR agencies regret any ill impressions resulting from workgroup meetings, although we would not equate a lack of reliable information in the early stages of the study process with an inefficient operation. As indicated in the Draft EIS, the Recreation Work Group conducted an extensive recreation survey of the region to develop more reliable data, which were used to prepare the revised analysis presented in the Final EIS.

TLIB6-1

TLIB6-1

1 computer model.  
 2 I must say this, Linda was there at  
 3 that meeting, too. People were ill prepared.  
 4 They openly admitted that their consultant  
 5 management team had given them flawed information  
 6 and they debated also whether to start over or to  
 7 take that flawed information and run with it.

8 We asked for copies of the minutes of  
 9 the recreational meeting and it was totally  
 10 useless because it would say so and so gave a  
 11 report on such and such. Nothing about what was  
 12 in the report.

TLIB6-2

13 I really don't feel that people in this  
 14 area of the country got good representation in the  
 15 recreational work study groups. And so I will  
 16 take a very jaundiced eye at the strategies that  
 17 are presented.

18 MR. PHIL THOR: Okay.  
 19 MRS. RITA WINDOM: The other question  
 20 that I have was on alternative 4. It deals quite  
 21 heavily in the biological rule curves or  
 22 integrated rule curves as they are now being  
 23 called. If the Northwest Power Planning Council  
 24 does not act on those, they are now tainted and  
 25 does not come out with a firm position on those,

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TLIB6-2.

Chapter 9 of the EIS Main Report describes the coordination process and outreach efforts for the respective work groups. While your perception is that the Libby area was not well represented, the agencies' perceptions are that the SOR study process included more broad-based local participation than is usually the case, and that the Recreation Work Group was able to elicit more local citizen involvement than many of the work groups. Also, please note that the Recreation Work Group included Corps staff familiar with the Libby project and Forest Service staff from the Kootenai National Forest.

1 is probably not the best operation.  
 2 So, you know, even in Libby, there are  
 3 going to be differences of opinion on that.  
 4 MR. HUGH MOORE: A gentleman back here  
 5 has his hand up.  
 6 UNIDENTIFIED SPEAKER: I live a couple  
 7 of miles out on the Kootenai River, a couple of  
 8 miles down from Libby. And last year when I read  
 9 in the paper about the possibility of different  
 10 management for the project up here, I asked Bob to  
 11 come out and survey, kind of a big thing here, but  
 12 to set up a transit and tell me just how much  
 13 water could go by my house before I got water in  
 14 the basement.

15 You know, paranoid. And so Bob came  
 16 out. And my paranoia seemed to have a certain  
 17 foundation. And that is the statement that 37,000

TLIB7-1

18 cubic feet a second I guess of water and I get  
 19 water in the basement.

TLIB7-2

20 Now, you know, I hear fish interests  
 21 and I am all for the fish. At the same time, I am  
 22 interested in what Bob was saying, certain  
 23 collective, and I prefer a strategy that didn't  
 24 allow fish to spawn, you know, in my rec room.

25 MR. HUGH MOORE: Jeff, do you want to

TLIB7-1. The Corps is aware of your concern, and will monitor local conditions during sturgeon flow operations. The EIS considered the effects of various operations on flood stages and damages, although highly site-specific details of the results are not presented.

TLIB7-2. Thank you for your comment.



Letter TLIB8

Comments

Responses

1 say something?

2 MR. JEFF LAUFLE: Yes. I probably  
 3 should have already pointed out that the  
 4 integrated rule curves are still evolving. And  
 5 flood control is one of the concerns that we have  
 6 recognized and that we are still working on.

7 That and Wayne pointed out something to  
 8 me that I forgot to mention, too. And that is  
 9 still another concern which in fact, if and when  
 10 it occurs, which it could the way Strategy 4, the  
 11 way Strategy 4 is set up right now, that would be  
 12 detrimental to the fish below the dam. And we  
 13 certainly aren't looking for that, either.

14 So we are still working on the  
 15 integrated rule curves some, you know, trying to  
 16 straighten those problems out.

17 MR. HUGH MOORE: Yes.

18 MRS. RITA WINDOM: Our Canadian  
 19 neighbors to the north are very, very unhappy with  
 20 us on two fronts. One, the dam and the other is  
 21 adjacent neighbors over the demise of Lake

22 Koochanusa. And I understand that the Canadian  
 23 entitlements are coming in. How does this all  
 24 mesh and give the Canadians the desired results  
 25 that they would like to see?

TLIB8-1

TLIB8-1.

The SOR agencies do not foresee the demise of Lake Koochanusa. Chapters 7 and 10 of the EIS Main Report address the Canadian Entitlement action of the SOR, and how it relates to the other SOR actions and other current processes within the region.

1 pursuing along with the SOR.  
 2           Some of them obviously, you have to  
 3 make, to make operational changes that the SOR is  
 4 addressing. That is why we are looking at  
 5 drawdowns as well. As ESA is looking at drawdowns  
 6 and sharing water system integrated on those kind  
 7 of strategies because we are sharing information  
 8 that each has provided to the other.

9           MR. HUGH MOORE: Third question.

10           MRS. RITA WINDOM: I would like to  
 11 state my name again, Rita Windom. And I would  
 12 like to address Mr. Burley's concern about his  
 13 house.

14           I have a friend who lives directly  
 15 across the River from Mr. Burley. At 22,000 cfs  
 16 this summer, she had, Mr. Gates made concern about  
 17 the underpinning on her house.

18           I have advised her she better get flood  
 19 insurance now while she still can.

20           My question, however, is, since the  
 21 people who built on the River built in locations  
 22 that they did after the building of Libby Dam,  
 23 they built with reasonable expectations of not  
 24 having a major flood, a man-made flood. What are  
 25 the legal ramifications for the Corps of

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## TLIB8-2.

Residents' reasonable expectations and the rights and obligations of the respective parties remain unclear; the Corps will consider this issue as it monitors effects of the sturgeon flow operations.

TLIB8-2

TLIB8-2

1 Engineers, as the acting administrator, if they  
2 decide to loose 37,000 cfs and flood these people  
3 out?

4 MR. WITT ANDERSON: I am not sure that  
5 any of us should address the legal issues here.  
6 We will be happy to go back and ask that question  
7 of our counsel and give you the best response that  
8 we can unless, Bob, you want to take a shot at  
9 that? But that is a very specific question,  
10 obviously.

11 MR. BOB SCHLOSS: I won't take a shot  
12 at the legalities, very bad. In point of fact, we  
13 release 27,000, 25,000 to 27,000 fairly  
14 routinely. And we have done that a good deal of  
15 the time, a fair amount each year since the  
16 project has been in place.

17 And I am unaware of problems at or near  
18 22,000 discharge. I am aware of problems at  
19 somewhat higher elevations, as in the case of  
20 Alan's place.

21 There are undoubtedly situations in the  
22 future due to natural causes and beyond our  
23 control, we will be releasing flows of that  
24 magnitude. Sturgeon flows of 35,000 cfs in the  
25 Bonners Ferry area reaches of the River would not

PUBLIC MEETING ON COLUMBIA RIVER SOR DRAFT EIS

PUBLIC MEETING ON THE COLUMBIA RIVER

SYSTEM OPERATION REVIEW (SOR) DRAFT EIS

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APPEARANCES:

MR. HUGH MOORE, Facilitator

MR. WITT ANDERSON, U.S. Army Corps of Engineers

MR. JOHN DOOLEY, Bureau of Reclamation

MR. PHIL THOR, Bonneville Power Administration

TAKEN ON: Thursday, September 22, 1994

TAKEN AT: Grand Coulee Dam Power Office  
Grand Coulee, Washington 99133

PUBLIC MEETING ON COLUMBIA RIVER SOR DRAFT EIS

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10 PUBLIC COMMENTS

11 MR. PRITCHARD  
12 MR. ATKINSON  
13 MR. ERICKSON  
14 MR. RUKOWSKI  
15 MR. SNEAD

44  
45  
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54

## PUBLIC MEETING ON COLUMBIA RIVER SOR DRAFT EIS

1 I would like to ask each commenter to come up to the  
 2 podium so the reporter can be sure to catch every word.  
 3 The next person to give testimony after  
 4 Mr. Pritchard will be Jeff Atkinson. If we could keep your  
 5 comments to within about five minutes, I'll let you know  
 6 when the five minutes are up and then you can close your  
 7 comments if you haven't already and appropriately after  
 8 that time is up. Would that be all right?

9 MR. PRITCHARD: I'm Jim Pritchard of Wilbur,  
 10 Washington, and am a member of the Lake Roosevelt forum,  
 11 Lake Roosevelt Property Owners Association, Lake Roosevelt  
 12 Water Quality Council, the Ranch Marine Park Homeowners  
 13 Association. I'm not speaking for any of those groups even  
 14 though I am president of a couple of them, but I am  
 15 speaking for myself.

TGCL1-1 16 My preferred alternatives would be 4a1 and 1b and 2a,  
 17 in that order. Realizing that we as citizens have got to  
 18 take action to see that our congressional delegation passes  
 19 some legislation to modify the Endangered Species Act  
 20 before we get too far with this total process, and along  
 21 with that, perhaps the solution is to decide how much money  
 22 it's going to take and take that money over on to the  
 TGCL1-2 23 coastal streams, improve those so we can raise salmon over  
 24 there and that they can have salmon go out to the ocean,  
 25 etcetera, etcetera, and keep all of the -- so that we don't

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TGCL1-1. Thank you for your comment.

TGCL1-2. See Common Response No. 6.

TGCL2-1. Thank you for pointing out the potential for misunderstanding on economic impacts.

PUBLIC MEETING ON COLUMBIA RIVER SOR DRAFT EIS

1 destroy the economy of the northwest any more than we  
 2 already have with other effects of the Endangered Species  
 3 Act.

4 MR. MOORE: Thank you. Mr. Atkinson, and you  
 5 will be followed by Dick Erickson.

6 MR. ATKINSON: I guess I'm far enough away from  
 7 my commissioner that he can't kick me if I say something  
 8 wrong, but --

9 MR. THOR: He probably knows where you live.

10 MR. ATKINSON: Yeah. He knows where I work.

11 First of all, we think that the SOR process has been  
 12 managed very well. There has been ample opportunity for  
 13 public input, and the documents, even though there is 31  
 14 pounds of them, have been clear and thorough and very well  
 15 written, and we appreciate you folks coming out on the road  
 16 like this.

17 Romeo was telling me that one of you is expecting here  
 18 in the very near future so I was trying to see which one  
 19 was the most tense up here.

20 One comment that you may have heard is that there is  
 21 some confusion about the economic impacts as they are laid  
 22 out in the newsletter. It states that there is an economic  
 23 impact, and some people are thinking the positive number  
 24 means a favorable impact. So I'm sure you'll take care of  
 25 that.

TGCL2-1

## PUBLIC MEETING ON COLUMBIA RIVER SOR DRAFT EIS

TGCL2-2

1 One thing that Grant is worried about is that the  
2 agency not lose sight of the original intended purpose and  
3 that's to provide the environmental coverage for the FNCA  
4 and CEAA.

5 I think we'll leave it to our written comments to tell  
6 you which of the alternatives we're in favor of, but  
7 besides an alternative, we are very concerned about the  
8 Columbia River regional forum where these decisions will be  
9 made on an annual basis.

10 First of all, I think we disagree that the form of the  
11 forum has no impact on the environment. There is currently  
12 a mechanism in that forum idea that allows for real time  
13 changes to river operations, and the system has been  
14 operated for power for many years now and has established  
15 its own delicate ecosystem, so to speak, and to make  
16 dramatic sweeping changes without evaluating their annual  
17 or life cycle impacts on the environment is going a little  
18 too fast. To return quickly to a damless river situation  
19 might just devastate everything in the river.

20 We believe that the steps should be made in slow, well  
21 thought out increments so that their effects can be  
22 evaluated and isolated and verified.

TGCL2-3

23 And concerning the process to allow those river  
24 changes, we feel that the onus should be on those that are  
25 proposing those changes to demonstrate and provide evidence

TGCL2-2. The SOR agencies believe that the Final EIS provides adequate NEPA coverage for these two SOR actions.

TGCL2-3. Thank you for your comment.



## PUBLIC MEETING ON COLUMBIA RIVER SOR DRAFT EIS

1 of what the benefits will be and what the costs will be and  
 2 that there be ample opportunity by all those involved in  
 3 that forum to review and critique that evidence.

TGCL2-3

4 Finally, we feel like the forum will not have any  
 5 legitimacy if there is not regional buy-in, that that is  
 6 the one forum to address these concerns, and I'm not sure  
 7 how you're going to do that. You can't supercede a  
 8 political process entirely, but best efforts should be made  
 9 to point people towards the forum as the one stop shopping  
 10 place for discussing changes.

11 I had some comments on what's been said tonight. I  
 12 would like to mention again that the changes in river  
 13 operations affect Grant County PUD specifically in a triple  
 14 fashion. First of all, the increases to Bonneville's cost,  
 15 and since we are a major purchaser of Bonneville power,  
 16 drives our cost up. It affects our firm generated  
 17 capability so we need more of Bonneville's or other's  
 18 power.

TGCL2-4

19 And since a lot of our spill programs are based on  
 20 a percentage of the flow that come down the river during  
 21 the fish flush season, then the more water that's provided  
 22 during those months results in increased amounts of spill,  
 23 and we're doing what Bonneville is currently doing and  
 24 we've downsized and gone through some very painful things  
 25 to streamline our processes, and even with that, we are  
 facing rate increases that just might put some of these

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TGCL2-4. The agencies have attempted to carefully consider all of the potential impacts of the actions under consideration, and the degree to which various parties would be affected.

## PUBLIC MEETING ON COLUMBIA RIVER SOR DRAFT EIS

TGCL2-4

1 farmers who are on the brink of extinction out of  
 2 business. So the decisions that you make are affecting  
 3 real lives.

4 And the slide show talked about I think it was a range  
 5 of increases to power costs that topped out at 22 percent  
 6 or something. I just want to make a point that that's an  
 7 average, and that you've got specific situations such as  
 8 ours that that range won't be representative. There is  
 9 maximums and minimums.

10 And the rest of our comments we'll submit in writing.

11 MR. MOORE: Thank you. Next is Dick Erickson,  
 12 and I hope I pronounce the name of the next party  
 13 correctly, Ernest P. -- is it Cloven?

14 MR. CLAVINOL: Ernie Clavinol. I decline.

15 MR. MOORE: Then the next person after  
 16 Mr. Erickson will be Gale Rukowski.

17 MR. ERICKSON: Thank you for the opportunity to  
 18 comment tonight. My name is Dick Erickson. I'm manager of  
 19 East Columbia Basin Irrigation District. We're located in  
 20 Othello, and the East District delivers water to about a  
 21 fourth of the existing Columbia Basin project.

22 I'll probably follow-up these comments with written  
 23 comments later, but I do want to comment on several of the  
 24 alternatives. The one thing that was stated in the slide  
 25 show that the three of you have referred to numerous times

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## PUBLIC MEETING ON COLUMBIA RIVER SOR DRAFT EIS

1 is that the final solution will probably be a blend of  
 2 what's being presented. I support that. There is probably  
 3 none of these alternatives that because of the mix in  
 4 interest groups are going to be able to make it all the way  
 5 through.

6 From our standpoint, I think that -- and I guess I'll  
 7 start out by saying I'm basing my comments on the  
 8 assumption that strategy 1, the ESA alternative, is  
 9 probably not available. If it is, I still think you can  
 10 recover salmon in that scenario, but I politically doubt  
 11 that's going to be enacted, but I think it's good that you  
 12 studied it anyway.

13 I would prefer some combination of strategy 2 and 4.  
 14 On strategy 2, when I say that, I'm assuming something in  
 15 the range of as far as river flows or river operations of a  
 16 '92, '93 operation which resembles the Power Planting  
 17 Councils fish and wildlife phase 2 amendments. We think  
 18 that's a reasonable approach.

19 We definitely don't support -- if current operations  
 20 means '94, we don't support that. We think that biological  
 21 opinion was politically driven, not scientifically driven,  
 22 and if the biological opinion itself wasn't bad enough,  
 23 then the decision to add spill on top of that was even more  
 24 politically driven, and we don't think those are viable  
 25 alternatives for salmon or economics or irrigation or power

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TGCL3-1. Thank you for your comment.

TGCL3-1

## PUBLIC MEETING ON COLUMBIA RIVER SOR DRAFT EIS

1 or anybody. And so if that's what you mean by current  
2 operations, we oppose that.

3 I say we support some combination of stable storage.  
4 I say that within the terms of reasonable reservoir  
5 fluctuation. Obviously, with reservoirs and river flows,  
6 basic hydraulics tell you you can't stay full all the time,  
7 but the reason I stress that is there is so much pressure  
8 for draw downs, natural river scenarios that I think we  
9 need to speak out for something that resembles stable  
10 reservoir elevations.

11 The alternatives that call for draw down which include  
12 3, which is flow augmentation; 5, the natural river; 6,  
13 fixed draw downs; and 7, the combination of those, all of  
14 those have tremendous impacts on upstream reservoirs in  
15 Washington, Idaho and Montana, and I think those  
16 alternatives have anadromous fish too high a priority and  
17 we're basically sacrificing the entire interior northwest,  
18 the economy, the recreation, the resident fish and wildlife  
19 just for salmon flows that aren't even -- science has not  
20 even universally accepted.

21 Everybody understands you have to have some flow  
22 before the fish can swim, but the politics have just gotten  
23 to drive that some flow is good so lots of flow has got to  
24 be the answer, and I think we're just discounting the  
25 entire interior northwest. So I hope that you'll use some

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TGCL3-2. Thank you for your comment.

TGCL3-2

PUBLIC MEETING ON COLUMBIA RIVER SOR DRAFT EIS

TGCL3-3

1 balance when you select an alternative in that regard.  
 2 Along that line too, I also point out -- it was too  
 3 dark. I couldn't catch the whole quote -- but in your  
 4 slide show there was a statement that the salmon benefits  
 5 of the natural river alternative are equal or may be  
 6 superior to the transportation benefits for salmon, and the  
 7 gist of that was that they were essentially equivalent.  
 8 And so if that's the case, if they are equivalent,  
 9 considering the cost of the draw down of the natural river  
 10 alternative, I don't see why we should even consider  
 11 those. If transportation can equal or approximate those  
 12 benefits, we should stay with that.

13 I guess one of the reasons that some combination of  
 14 current operations and stable storages is we think  
 15 desirable is those also -- elements of those most resemble  
 16 the Bevin plan, or the Snake River recovery team that was  
 17 empaneled by NMFS. That plan basically builds in with what  
 18 the power planting consulate had done. It looks at what  
 19 can be implemented fairly quickly, and we have a high  
 20 degree of success.

TGCL3-4

21 A lot of the Bevin plan, at least the river operations  
 22 part, fit into your SOS 2 or SOS 4. I would suggest that  
 23 as much as you can, you build your final solution around  
 24 the Bevin plan because I think that's the best shot of time  
 25 into what NMFS is doing, if what NMFS is doing is

TGCL3-3. See Common Response No. 4.

TGCL3-4. The recommendations of the Bevan team were considered by NMFS in developing the draft recovery plan that NMFS released in March 1995. The SOS preferred alternative is consistent with the NMFS recovery plan and 1995 Biological Opinion. See Common Response No. 11 with respect to the Recover 1 alternative.

## PUBLIC MEETING ON COLUMBIA RIVER SOR DRAFT EIS

1 predictable. I think that's a real unknown. I don't know  
2 what they're going to do next.

3 I would also like to comment the East District is a  
4 member of the Columbia River Alliance which is a coalition  
5 of economic river user groups that has been brought  
6 together for the sole purpose of dealing with the salmon  
7 problem, and not with the idea of combatting the salmon  
8 problem, but the idea that if we're going to get on with  
9 business we have to solve the salmon problem.

TGCL3-4

10 They have suggested an alternative, an additional  
11 alternative called recovery 1, which it also I think builds  
12 around the Bevin plan. It works on some of the earlier  
13 flow augmentation levels. It calls for improving  
14 transportation, barge transportation, and improving  
15 collection facilities for smolt. I think their plan needs  
16 to be considered, and to the extent you can, blend it into  
17 what your final solution is. I think they have thought it  
18 out fairly well. They're looking at the cost and benefits  
19 and trying to get the most fish benefit for the least  
20 cost. So I think you should give that fairly serious  
21 consideration.

22 In conclusion, I comment real quickly on the forum,  
23 that I would prefer either forum 1 or forum 2. Those most  
24 closely fit existing law, existing authorities and existing  
25 operations, and also, they keep most of the final decision

TGCL3-5

TGCL3-5. Thankyou for your comment.

## PUBLIC MEETING ON COLUMBIA RIVER SOR DRAFT EIS

TGCL3-5

1 making power in the three operating agencies, which I think  
 2 is important. I think it's great. I think you need the  
 3 public input, but I think it would be a mistake to broaden  
 4 it out too much and give other agencies too much clout.

5 Thank you.

6 MR. RUKOWSKI: My name is Gale Rukowski. I'm an  
 7 irrigated farmer from Lincoln County. I live in Wilbur,  
 8 Washington.

9 How the Columbia-Snake River system has been operated  
 10 in the past is very important to me, and as the gentleman  
 11 before me said, endangered salmon can be saved but only by

12 supporting most of the National Marine and Fishery Service  
 13 Bevin recommendations.

TGCL4-1

14 These scientists do not think that increasing flows  
 15 and draw downs is in the best interest of the endangered  
 16 fish. The system operation strategies identified in the  
 17 draft SOR are inadequate to provide for salmon enhancement  
 18 and the needs of a multi river system. I support the  
 19 Columbia River Alliance strategy called recovery 1. With  
 20 this strategy improvements would be made to the smolt  
 21 barging program. This should be done by adding more barges  
 22 to the fleet and releasing fish closer to the estuary. A  
 23 smolt collection facility should be built immediately at  
 24 lower Granite Dam. Higher flow should be abandoned and  
 25 only good science should be used in the recovery of

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TGCL4-1. See Response TGCL3-4.

TGCL4-1

## PUBLIC MEETING ON COLUMBIA RIVER SOR DRAFT EIS

1 endangered species.

2 I oppose reservoir draw downs and higher flows. They  
3 are unproven scientifically to help the fish. They would  
4 lower farm commodity prices by increasing transportation  
5 costs also. Until the drought in the northwest is over,  
6 fish runs will probably continue to decline. The Corps of  
7 Engineers, BPA and the Bureau of Reclamation must retain  
8 their management role of the Columbia and Snake River  
9 system. These dams were authorized by congress to provide

10 multi purpose benefits for the public.

11 As far as my local utility is concerned, these draw  
12 down and higher flows only equate into higher electrical  
13 rates. Seventy percent of our co-ops load, which is  
14 irrigation from deep wells, is threatened by any higher  
15 rates. Many of our farmers will be bankrupt by these  
16 increasing rates and possibly my local utility.

17 In summary, whatever the Corps does, economics must be  
18 accounted for. The people of our region can no longer  
19 afford these expensive and poorly planned flows and draw  
20 downs with little or no benefit to salmon. Thank you.

21 MR. MOORE: Is there anyone else who didn't sign  
22 up or decided to pass who would like to give testimony  
23 now? Yes, sir.

24 MR. SNEAD: My name is Tim Snead, Grant County  
25 commissioner.

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## PUBLIC MEETING ON COLUMBIA RIVER SOR DRAFT EIS

1 I would, first of all, like to see irrigated  
 2 agriculture continued or enhanced through the Bureau. How  
 3 I see this whole scenario is that the people in the Pacific  
 4 Northwest -- it's costing the people of the Pacific  
 5 Northwest billions and billions of dollars, not only the  
 6 people but industry and agriculture, to get these smolting  
 7 salmon or the juvenile salmon down the river.

8 Where I think we haven't addressed is we could have I  
 9 don't know how many millions of juvenile salmon going out  
 10 in the ocean, but until we get a handle on how many are  
 11 caught and what's fished out of the ocean, how do we know  
 12 what's going to come back? I think our main problem is  
 13 we're fishing out of our oceans. We're over fishing, and  
 14 until we get a handle on what's being caught out in the  
 15 ocean, I feel the people of the Pacific Northwest are being  
 16 penalized for a problem that is worldwide, and I think I'm  
 17 more inclined with more of a control in the fishing  
 18 industry also. We should have an idea of what's going out  
 19 before we really decide what's coming in, because what's  
 20 getting fished out of there I don't think we can get an  
 21 accurate picture what kind of success rate we're having.

22 So to me I think the Pacific Northwest or the people  
 23 in the Pacific Northwest right now are paying the brunt of  
 24 the fishing industry.

25 MR. MOORE: Anyone else who would like to give

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TGCL5-1. See Common Response No. 6.

TGCL5-1

## PUBLIC MEETING ON COLUMBIA RIVER SOR DRAFT EIS

1 MR. THOR: I thought that might be where you were  
2 going. We show the rate increases and the rate impacts  
3 separately in a different section away from the irrigation.

4 MR. ATKINSON: I know that our irrigators, if we  
5 see a change in river flows and it hits them in three ways,  
6 Bonneville's costs go up, our costs go up as Grant County  
7 PUD, and our costs go up in several ways also since we buy  
8 the power from Bonneville, then we see a direct purchase  
9 power increase. Since we lose firm generation, that  
10 increases the amount of power we have to buy from  
11 Bonneville, and since we have a spill program in those  
12 months when fish are migrating, we also have lost revenue.  
13 So our irrigators really see a large hit in alternatives 2  
14 and 4.

15 MR. MOORE: Another question from someone else in  
16 the audience? Yes, sir.

17 MR. MATHISON: I'm William Mathison, retired  
18 Columbia Basin farmer.

19 In reading the various media height, it seems to me  
20 that the salmon have taken over all of you guys. I think  
21 we need to educate -- somebody needs to educate some people  
22 that it would be better to raise spuds and beef than to  
23 raise salmon.

24 Besides, as the man from the PUD just mentioned and  
25 the tape did too, this running water flow over the dams is

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TGCL6-1. Thank you for your comment.

TGCL6-1

TGCL6-2

## PUBLIC MEETING ON COLUMBIA RIVER SOR DRAFT EIS

1 going to add two-and-a-half million, I believe the figure  
 2 was, to the cost of farming. There is an awful lot of  
 3 farmers out there that can't survive that, and irrigating  
 4 has come to the point now where electricity is a very  
 5 important part of it.

6 MR. MOORE: Thank you. Other comments or  
 7 questions?

8 MR. FELTON: I'm Larry Felton, Okanogan PUD.  
 9 I had a question. I've noticed that in the paper that  
 10 NMFS is proposing to review all west coast stocks, and I  
 11 wonder does this have some impacts on the SOR in your  
 12 opinion, and if so, what they would be?

13 MR. THOR: I would say no. We're caucusing up  
 14 here.

15 My personal opinion is that it really probably doesn't  
 16 affect the SOR significantly. That review is going to take  
 17 them some amount of time to complete.

18 To the extent that that review shows additional stocks  
 19 that are in trouble or need to be listed, that hydro  
 20 operations that are considered through this process will  
 21 have to deal with those stocks as it does the current  
 22 listed ones, and I don't see that the reasons that these  
 23 new stocks would be listed wouldn't be affected in a  
 24 somewhat similar way by either our solutions or our cause.

25 So that the onus on us is simply to continue to move

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TGCL6-2. The EIS recognizes the impact issues that face irrigators, including the cost of electricity.

TGCL7-1

## PUBLIC MEETING ON COLUMBIA RIVER SOR DRAFT EIS

1 million acres in the Columbia Basin irrigation project. I  
 2 think your tape said they didn't do 660-some thousand  
 3 acres. It's my understanding they irrigate about 550,000  
 4 acres, and then you dropped the continuation of that  
 5 irrigation project, which is very detrimental not only to  
 6 Grant County but also Lincoln County and Franklin County,  
 7 and we feel in the counties that this issue with the salmon  
 8 has been a great hardship to the agriculture community in  
 9 our counties, and we believe that the irrigation project  
 10 should continue because we do have a water right for 1.2  
 11 million acre feet, which we only use -- I can't remember  
 12 how many acre feet we use right now but we do have water  
 13 rights for more than what we are receiving, but I do want  
 14 to make you aware that this is very economically -- causing  
 15 an economic hardship for the counties.

16 MR. DOOLEY: I'm aware of the Columbia Basin  
 17 situation and that the expansion has been put on hold and  
 18 those kinds of things. Today's climate doesn't look very  
 19 favorable to that expansion. I'm aware of what you're  
 20 alluding to there.

21 MR. MOORE: Thank you. Another question,  
 22 comment? Yes. Your name, please.

23 MR. PRINGLE: Bud Pringle, Okanogan Lincoln  
 24 Co-op, Winthrop, Washington.

25 Just a comment. I think for me to go across and look

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TGCL7-1. Further development of the Columbia Basin Project is an issue that is completely separate from the SOR, and outside the scope of the evaluation. The SOR agencies have no jurisdiction over water rights.

TGCL8-1

## PUBLIC MEETING ON COLUMBIA RIVER SOR DRAFT EIS

1 at these seven systems and try to determine which is best  
 2 it would be hard to do, but I can go down the list and tell  
 3 you what I think is more important, and I think power,  
 4 flood control, irrigation and dollars are the ones you  
 5 should be focusing mostly on.

6 MR. MOORE: Those would be the most important  
 7 factors that should be considered in your view; is that  
 8 correct?

9 MR. PRINGLE: Yes.

10 MR. MOORE: Thank you. Other comments or  
 11 questions?

12 MR. CLAVINOL: I'm Ernest Clavinol, Soap Lake  
 13 farmer.

14 How much success did you have last year when you  
 15 dropped the Snake River to flood the or push the smolts  
 16 down to the ocean? My understanding is with some of the  
 17 people, because I know people there and I lived on the  
 18 Snake River for several years, and I noticed that a lot of  
 19 the -- when you put -- draw the water down on the Snake  
 20 River, a lot of the banks gave away and I understand some  
 21 of the roads had to be redone, and a lot of the fish that  
 22 was in these pockets that didn't have no outlets, they just  
 23 died there. They said there was an awful lot of them.

24 I know I've got a brother-in-law that lives over  
 25 there, and he said he drove up and down along the main

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TGCL8-1. Thank you for your comment. The SOR evaluation has considered all of these uses or value measures, although the agencies have not prioritized decision factors in this way.

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PUBLIC MEETING ON THE COLUMBIA RIVER  
SYSTEM OPERATION REVIEW (SOR) DRAFT EIS

September 26, 1994

HELD AT

Red Lion Downtowner  
Boise, Idaho

MODERATOR  
Hugh Moore

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Prepared for:  
UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF RECLAMATION  
(Original)

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## FORMAL TESTIMONY

MR. ANDY BRUNELLE: I want to thank the panel for the opportunity to present oral comments tonight.

My name is Andy Brunelle. I work for Governor Cecil Andrus. We have three speakers tonight representing the State presenting oral comments. I also have written comments from the Idaho Department of Water Resources and from the Idaho Division of Environmental Quality that I will present.

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The first thing we were going to talk about is a need for time extension on written comments. I understand you're looking for November 7th. That's obviously helped. We may ask for more time in the future for future correspondence.

TBO11-1

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We also see the need for a time extension to be able to incorporate information from the settlement discussions in the Idaho Fish & Game vs. NMFS litigation, and also the Power Planning Council rule making on its fish and wildlife programs. The latter has become more relevant given the recent decision by the 9th Circuit Court of

TBO11-1. The close of the comment period was subsequently extended to December 15, 1994.



## Letter TBOI1

## Comments

## Responses

TBOI1-1

1 Appeals, which ruled the Power Council must be more  
2 deferential to recommendations from agencies and  
3 Indian tribes.

TBOI1-2

4 The Power Act also calls for the  
5 federal operators to act in a manner consistent with  
6 what the Power Council puts in the fish and wildlife  
7 program. Avoidance of future litigation by the  
8 federal agencies should lead the agencies to develop  
9 a preferred alternative that closely follows what  
10 the council comes up with.

TBOI1-3

11 Our comments tonight on the draft EIS  
12 draw on our comments that we submitted in August of  
13 1990. Since then a lot of things have occurred. A  
14 lot of water over the dam, I guess you could say.  
15 The salmon runs in the Snake River were listed as  
16 threatened. They further declined. Now they are  
17 listed as endangered. We have had a Salmon Summit.  
18 We have had Power Council rule makings. We have had  
19 studies by federal agencies. But the changes in the

20 operation of upstream water projects to address  
21 salmon migration problems that were created by the  
22 main stem dams while leaving the latter in the  
23 status quo position is not acceptable to Idaho.

TBOI1-4

24 Furthermore the delays in studies by the Corps of  
25 Engineers under their system configuration project

TBOI1-2. The SOR agencies believe that the SOS preferred alternative is reasonably consistent with the Council's recommended program. Given the agencies' responsibilities under the ESA, consistency with the NMFS and USFWS Biological Opinions was understandably the primary concern.

TBOI1-3. Thank you for your comment. The SOR agencies must adopt a scope and perspective that includes the entire Federal system in evaluating operations objectives.

TBOI1-4. Thank you for your comment.

TBOI1-4

1 undermines the region's ability to respond to the  
2 salmon's plight.

TBOI1-5

3 Idaho is particularly unhappy with the  
4 status quo which continues to delay drawdown while  
5 maximum flow augmentation from Idaho reservoirs  
6 continues. The drain Idaho plan, for lack of  
7 another name, is not sound biologically nor is it a  
8 matter of fairness for the neighbors in this region.

9 I have got four things to address  
10 specifically that we looked at in our scoping  
11 comments that I want to touch on tonight. We ask  
12 that the System Operation Review be an honest,  
13 thoughtful attempt to address multiple uses of the  
14 river, not a single view of other authorized uses  
15 taking water away from the hydropower system. We

TBOI1-6

16 are concerned that the draft continues the premise  
17 that the alternative operations of the projects for  
18 fish migration are seen as a cost to maximization of  
19 federal hydropower. Yet there is a double standard  
20 because other operations of these same federal dams,  
21 be it for navigation, irrigation or flood control,  
22 are not articulated as a cost of hydropower.

TBOI1-7

23 Also we find the approach and  
24 methodologies appear to lead to an exaggeration of  
25 impacts from hydropower. Don Reading, an economic

TBOI1-5. Thank you for your comment.

TBOI1-6. See Response S18-3.

TBOI1-7. See Response S18-18.

## Letter TBOI1

## Comments

## Responses

1 consultant under contract to the State of Idaho,  
2 will elaborate on that.

3 We also recommended that the SOR be a  
4 legitimate effort to find solutions and not be used  
5 to further maximize hydropower or to justify past  
6 actions that degraded Idaho's resources. On this  
7 matter we commend the agencies for including a  
8 variety of alternative strategies. They are  
9 different enough that we really do have a broad  
10 range of looking at them. However, there is a

TBOI1-8

11 disturbing note that the SOR is being used to ratify  
12 a decision of collection and transportation of  
13 juvenile salmonids without due regard to the  
14 recommendations of state fishery agencies and  
15 tribes.

16 We also note concerns with the  
17 biological analysis needing to incorporate computer  
18 modeling information from these same state fishery  
19 agencies and tribes. We have Dexter Pitman from the  
20 Idaho Department of Fish & Game here tonight to  
21 speak to that.

TBOI1-9

22 We also believe that the remedies for  
23 the problems that were created by the slack water  
24 projects on the lower Snake needed to study an  
25 alternative operation like drawdown. Specifically

TBOI1-8. See Common Response No. 4.

TBOI1-9. The Final EIS includes analysis of SOS 9c, which includes a drawdown operation comparable to this suggestion.

TBO11-1  
0

1 what we find with the alternatives is the spillway  
2 crest alternative looks at a 33-foot drawdown when  
3 we would prefer something that looks more like a  
4 45-foot drawdown, which has been recently modeled by  
5 the Northwest Power Planning Council.

TBO11-1  
1

6 The draft talks about renewal of the  
7 Pacific Northwest Coordination Agreement and the  
8 development of regional forums for input and control  
9 of operations of federal projects. In our  
10 examination we believed a new regional forum is an  
11 intriguing idea. We do have three concerns that  
12 should be taken into account. One is the Power  
13 Planning Council's existing legal mandate to  
14 incorporate state fish agencies and tribal  
15 recommendations. However, it is only limited to  
16 that and there is not a provision for other state  
17 agencies that have authority over water projects,  
18 both water quantity such as the Idaho Department of  
19 Water Resources and water quality under the Division  
20 of Environmental Quality. Also there is no  
21 provision to address recreation.

TBO11-1  
2

22 A second concern is that the present  
23 physical configuration of the dams really prevents  
24 any forum from doing anything to balance the uses of  
25 the river. Until we address the physical

TBO11-10. The SOR agencies agree with this characterization of regional input to the NPPC.

TBO11-11. Thank you for your comment.

## Letter TBO11

## Comments

## Responses

TBO11-1  
2

1 configuration of the main stem dams so that we can  
2 have reservoir drawdowns, the use of a forum to be  
3 able to act as a balancing venue, it might be  
4 functional.

TBO11-1  
3

5 Finally, obviously there would be the  
6 existing authorities of federal and state agencies  
7 who would have to be clarified under such a forum.

TBO11-1  
4

8 We agree also with the scope of the EIS  
9 being limited to the 14 federal water projects owned  
10 and operated by the Corps and the Bureau. Exclusion  
11 of the upper Snake projects operated by the Bureau  
12 and one by the Corps was a proper decision since the  
13 major drivers of the SOR is the Pacific Northwest  
14 Coordination Agreement and the Canadian Entitlement  
15 and the salmon problem created by the main stem  
16 dams.

17 I want to end with the note that the  
18 status quo operation of the main stem projects is  
19 not working as a way to balance the uses of the  
20 hydro system.

21 The SOR offers a unique opportunity for  
22 the federal agencies to make system-wide departures  
23 from business-as-usual management of the main stem.  
24 The 9th Circuit Court of Appeals is the latest to  
25 criticize our regional recovery efforts that we have

TBO11-12. The SOR agencies concur with this comment.

TBO11-13. Thank you for your comment.

1 First off, basically the picture  
2 painted by the SOR, particularly table 2-1, that  
3 table pretty well paints a picture that things  
4 aren't really too bad. It shows tens of thousands  
5 of fish available in the Snake basin. In reality we

6 are talking about 1,500 wild spring and summer  
7 chinook combined adults coming over Lower Granite  
8 this year for all of northeast Oregon and all of  
9 Idaho. Several thousand miles of spawn in the area.  
10 These are the lowest numbers we have ever seen.  
11 Those are the numbers that prompted the National  
12 Marine Fisheries Service to reclassify this species  
13 as endangered, and rightfully so. Those 1,500 wild  
14 salmon have to provide for anywhere from 32 to about  
15 38 distinct breeding units, and that is not many  
16 fish per breeding unit. There are very desperate  
17 problems facing us.

18 The future looks even less optimistic  
19 than the terrible picture we have just painted to  
20 you now. It is clear to me that a meeting the  
21 affirmative action is the only decisional course.

22 Of those strategies that can change slack water  
23 reservoir water conditions and retain other  
24 hydroelectric reservoir opportunities, the reservoir  
25 drawdown, Strategy 6, fixed drawdown level, the

TBOI2-1. The SOR agencies believe that the EIS accurately identifies the status of the wild runs.

TBOI2-2. Thank you for your comment.

TBOI2-1

TBOI2-2

## Letter TBOI2

## Comments

## Responses

TBOI2-2

1 hydroelectric system migration pools offers the best  
 2 biologically effective strategy. However, I will  
 3 point out that time is now probably the Snake River  
 4 salmon's worst enemy. We have lost a lot of time in  
 5 the SOR and other processes.

6 We are going to be looking very  
 7 carefully between now and our final comments about  
 8 all the strategies and other types of strategies  
 9 which may help out on this desperate time when we  
 10 will provide those written comments to you later.

11 There are inconsistencies I think that  
 12 we need to be aware of in this SOR process, which  
 13 would apply to achieving good affirmative action.

TBOI2-3

14 It is critical that the SOR speak with one voice.  
 15 Vague and contradictory language occurs in different  
 16 parts of the SOR. These won't further the goals of  
 17 NEPA and they also should be harmonized before the  
 18 final EIS is prepared. I'll spell you the details  
 19 of where those are in a section, but they basically  
 20 detail areas of flow survival relationships. There  
 21 are none in one part of the SOR, but yet there are  
 22 in the other. We are left with, well, which is it.  
 23 I think that's part of the problem you will have in  
 24 reaching good, decisive affirmative action if in  
 25 fact you haven't come to those conclusions.

TBOI2-3. See Common Response No. 12.

TBOI2-4

1 Other issues involve -- inconsistencies  
 2 involve juvenile fish transportation in that  
 3 appendix. It deals with a, quote -- juvenile fish  
 4 transportation program does take a hard look at the  
 5 fish transportation program. But on the other hand  
 6 Page 454 of the main volume explains that the  
 7 effects of transport were not included in the main  
 8 qualitative analysis for alternatives. It is  
 9 included in the juvenile fish transportation effects  
 10 discussion for selective alternatives. So once  
 11 again I guess I am not clear just how juvenile  
 12 transportation effects were looked at in the SOR.  
 13 There are similar contradictions relative to spill.

TBOI2-5

14 And I bring those three up particularly  
 15 because these get into the model analyses in those  
 16 inconsistencies. You point out very well the models  
 17 that are used for analysis to determine the results  
 18 of effects on the fish; yet, of course, as you know,  
 19 the empirical life cycle model of the agencies and  
 20 tribes has not been part of the analyses used in the  
 21 SOR. Because of the differences in how  
 22 transportation, reservoir mortality and spill affect  
 23 fish in the different models and the absence of the  
 24 empirical life cycle, it is unlikely that the  
 25 analyses in the SOR will fulfill the needs of the

TBOI2-4. See Common Response No. 4.

TBOI2-5. See Response T1-4.



## Letter TBOI3

## Comments

## Responses

TBOI2-5

1 fish from the fisheries' perspective and expertise  
 2 of the State of Idaho and other state and fish  
 3 agencies.

4 So in a nutshell, I think Andy touched  
 5 on the necessity to make sure that the SOR process  
 6 keeps in sync with the Idaho Department of Fish &

7 Game versus NMFS process, particularly the modeling  
 8 process and others to make sure they are  
 9 complementary to one another, and particularly the  
 10 SOR process doesn't get out in front and make  
 11 conclusions prior to the NMFS conclusions.

12 Don Reading will help out in some of  
 13 the economic questions for the State of Idaho.

14 MR. HUGH MOORE: Mr. Reading is next and will  
 15 be followed by Mr. Chapman.

16 MR. DON READING: Thank you. Don Reading,  
 17 Ben Johnson Associates, appearing on behalf of the  
 18 State of Idaho. Given the short time frame here, I  
 19 am going to limit my comments on only the power  
 20 portion dealing with only Alternative 6 or drawdown.

TBOI3-1

21 The SOR approach looked at two basic  
 22 approaches at finding replacement power. One was  
 23 with a combustion turbine and the other was with  
 24 purchases. I think that's a rational way to start,  
 25 but in decision-making it leaves you with a real

TBOI3-1. The power analysis for the Final EIS used a different approach that involved only one assumed power supply response, rather than two.

TBO13-1

1 wide range. For instance, the amount of power runs  
 2 from a low capacity of two million up to 158  
 3 million. And when you're stacking up against other  
 4 alternatives, a narrowing of the range would be  
 5 useful.

TBO13-2

6 This range is high relative to other  
 7 areas or studies that have been done, particularly  
 8 the Huppert report, which came out without a river  
 9 simulation system, found the range to be between 41  
 10 and 97 million dollars on power losses.

11 Probably the most important thing since  
 12 the draft EIS came out I think that should be under  
 13 consideration, and this was off Mr. Brunelle's  
 14 comments, and that is the Power Council is looking  
 15 at various alternatives and, for example, they found  
 16 that drawdowns, a two and a half month drawdown for  
 17 energy would cost the system 25 megawatts and  
 18 \$21 million, quite different than the upper range in  
 19 the SOR or the CT case range in the SOR of 158  
 20 million. And I think it is incumbent that those  
 21 studies that are coming out now from court mandated  
 22 areas under consideration, that they should be  
 23 included.

24 It is not hard to understand or at  
 25 least to look at the SOR as to why some of these

TBO13-2. See Response S18-25.

## Letter TBOI3

## Comments

## Responses

TBOI3-3

1 higher costs are generated. As you can understand  
2 the stack of paper there, it is difficult to dig in,  
3 but it appears that one of the major costs to energy  
4 in the Northwest is what they call curtailment costs  
5 or in essence shutting off DSIs to the aluminum  
6 companies. The SOR states they are pricing out at  
7 three cents per kilowatt-hour or 30 mils per  
8 kilowatt-hour.

9 And I have a problem with that for two  
10 reasons; one, certainly the aluminum companies have  
11 interruptible contracts to start with. If we are  
12 interrupting the aluminum companies for the need for  
13 fish, that's to me a legitimate thing. The aluminum  
14 companies get very cheap power. In fact, you look  
15 past the past few years and they are buying power  
16 for two cents a kilowatt-hour. One of the reasons  
17 they get it so cheap is because they are  
18 interruptible.

19 So we are left with a situation where  
20 fish are being assigned a loss or a cost of three  
21 cents per kilowatt-hour. Yet the revenue from the  
22 aluminum companies is only two cents. If this was a  
23 small amount, that wouldn't be a problem, but  
24 looking at the charts, it looks like about half of  
25 the energy loss or drawdown was assigned to these

TBOI3-3. See Response S18-18.

TBOI3-3

1 "curtailment costs."

TBOI3-4

2 Another thing if you look at it, there  
 3 is no seasonal variation in the pricing out of  
 4 power, with one exception and that is where they are  
 5 looking at the cost to pumpers, those 14 pumpers  
 6 that Mr. Lansing talked about, and then they had  
 7 seasonal capacity value. Well, if you look at the  
 8 data from the SOR, the period from September up to  
 9 April, which is the winter period when the system  
 10 peaks, due to the drawdown strategy, there are 962  
 11 more megawatts. If you look at the period from  
 12 April to August, for the spring and summer, there is  
 13 a loss of 4,418 megawatts. Well, as everyone knows  
 14 who looks at the system, the value and the price and  
 15 the cost of power in the winter is significantly  
 16 higher than that in the spring. So I think looking  
 17 at the seasonal variation in both capacity and also  
 18 energy values would be important.

19 That's especially important with  
 20 capacity because capacity in the spring has such a  
 21 low value. Your slide show indicated that the cost

TBOI3-5

22 of modifying the dams was four billion. If you look  
 23 at the drawdown scenario, it's significantly less.  
 24 The SOR case has it at about 1.2 billion. A recent  
 25 report by McClain from Morrison-Knudsen indicates

TBOI3-4. See Responses S18-18 through S18-20.

TBOI3-5. See Response S18-21.

## Letter TBOI4

## Comments

## Responses

TBOI3-5

1 that the modification in reality won't take 17 years  
2 and will cost only about 600 million.

3 You add all of these things together  
4 and it's apparent that the costs of the drawdown  
5 scenario in the SOR are too high, that the actual  
6 range is only in the 30 to 80 million dollar range,  
7 and that's a small price to pay for the lowest area  
8 in the region -- the lowest cost energy in the  
9 country to have a less than 5 percent increase.

10 Thank you.

11 MR. HUGH MOORE: Next is Mr. Chapman, who  
12 will be followed by Mr. Diehl.

13 MR. SHERL CHAPMAN: Thank you. My name is  
14 Sherl Chapman, and I am the executive director of  
15 the Idaho Water Users Association. The association  
16 represents irrigation districts and canal companies  
17 across the state, and so any of these options that  
18 relate to water, of course, affect us a great deal.

19 In looking at the SOR, I tried to put  
20 together testimony that was positive in nature, but  
21 I find very little that appears to be positive from  
22 our perspective in this SOR -- excuse me -- EIS.

TBOI4-1

23 All of these options suggest that significant  
24 quantities of water be taken out of Idaho. By  
25 adopting the Northwest Power Planning Council water

TBOI4-1.

The original NPPC Water Budget includes 1.19 MAF from the Snake River. The most recent NPPC amendments would increase this volume substantially, but the resulting total volume is still a small fraction of the figure referenced in this comment.

TBOI4-1

1 budget, you know, what you have done is essentially  
 2 said that you need to take over a hundred million  
 3 acre feet of water out of Idaho each year. We just  
 4 can't afford that.

TBOI4-2

5 The EIS also, as was pointed out  
 6 previously during the question and answer period  
 7 suggests that the environmental impact stops at  
 8 Brownlee, and we all know that that's just not true.  
 9 Now, you may have some artificial constraints with  
 10 regard to what you can do and what you feel you  
 11 should analyze, but when you start talking about the  
 12 kind of impacts that will occur, then to ignore  
 13 those, to casually ignore them as you have, is  
 14 inaccurate and it's unfair to the citizens of this  
 15 state.

16 In the EIS below Brownlee, you look at  
 17 flood control, navigation, anadromous and resident  
 18 fish, wildlife, hydropower, recreation, irrigation,  
 19 water quality and cultural resources, and yet none  
 20 of those are looked at above the Brownlee  
 21 hydrocomplex. In Idaho all of those parameters will  
 22 be impacted if you take the kind of water out of  
 23 Idaho that you're suggesting.

TBOI4-3

24 As of today, Idaho's reservoir system  
 25 for the entire state has less than 26 percent of

TBOI4-2. See Common Response No. 3.

TBOI4-3. Refill probabilities and the reliability of water supplies have been considered in developing alternatives and modeling their hydrologic characteristics.

## Letter TBOI4

## Comments

## Responses

TBOI4-3

1 capacity. In part that's a result of the Bureau of  
 2 Reclamation under the direction of NMFS taking water  
 3 for the salmon; in part it's because of the drought.  
 4 What this does is it points out that flow  
 5 augmentation cannot be relied upon to be a reliable  
 6 source of water and a reliable method of salmon  
 7 recovery. What has happened is that Idaho's  
 8 reservoir systems have absolutely no flexibility for  
 9 1995, and there will be no water for salmon in 1995  
 10 even if we get a good snowpack. Idaho's irrigators  
 11 will not give up their storage water nor will we  
 12 sacrifice our agricultural land just to provide flow  
 13 augmentation for an unquantified benefit to the  
 14 fisheries.

TBOI4-4

15 It appears to us that the EIS really is  
 16 pretty much an effort by the lead agencies in this  
 17 case to justify the status quo downstream. The

TBOI4-5

18 report is contradictory in itself. In one section  
 19 it will talk about the consensus supposedly that  
 20 occurs or exists out there with regard to increased  
 21 flows benefiting salmon. And in the next breath it  
 22 talks about the conflicting science, the lack of  
 23 studies and the lack of information. Until there is  
 24 some consensus and until there is some sort of  
 25 general agreement on the relationship between flows,

TBOI4-4. See Common Response No. 2.

TBOI4-5. The SOR agencies believe that the EIS adequately makes the distinction that there is general agreement that such a relationship exists, but that there is disagreement about the degree of benefit at specific flow levels. See also Common Response No. 12.

TBOI4-5

1 survival and drawdown, then none of these options  
 2 should be adopted.  
 3 If you look in the SOR, particularly in  
 4 Chapter 4, it would suggest that transportation  
 5 benefits probably provide you as much benefit as  
 6 anything else. This again points out the  
 7 conflicting science that exists out there and the  
 8 need for further study.

TBOI4-6

9 We believe that before any of these can  
 10 be adopted or any final preferred alternative can be  
 11 suggested, there need to be comprehensive analyses  
 12 of the parameters that I have discussed in this  
 13 above Brownlee on a reservoir by reservoir basis.  
 14 You need to quantify the impacts that are going to  
 15 occur to Idaho if you even propose taking the kind  
 16 of water out of Idaho that you would suggest.

TBOI4-7

17 In addition, since the SOR EIS seems to  
 18 focus particularly on salmon recovery, the final EIS  
 19 should include a comprehensive analysis of the  
 20 benefits of barging, development of surface  
 21 collectors and recommendations for further studies  
 22 relating to salmon survival on a hydro system.  
 23 Until these studies are completed, then flow  
 24 augmentation should be excluded as any part of a  
 25 salmon survival effort. I have to tell you that

TBOI4-6. See Common Response No. 3.

TBOI4-7. See Common Responses 2, 4, and 5. The preferred SOS alternative is based on the recommendations of the NMFS 1995 Biological Opinion, which also requests additional studies of salmon survival.



## Letter TBOI5

## Comments

## Responses

1 Idaho citizens, particularly its agricultural  
 2 citizens, are just about to the point of drawing a  
 3 line in the sand with regard to flow augmentation.

4 We see little movement downstream in  
 5 efforts to provide anything for salmon recovery.  
 6 And we feel that Idaho has been put upon, we have  
 7 been called to sacrifice and we are at the point  
 8 where we cannot sacrifice anymore. We need some  
 9 leadership in this effort and I would suggest that  
 10 you as the lead agencies in this can provide it if  
 11 you can overcome the bureaucratic inertia. Thank  
 12 you.

13 MR. HUGH MOORE: We have nine commentors  
 14 remaining. Next is Mr. Diehl, who will be followed  
 15 by Mr. Ray.

16 MR. TED DIEHL: My name is Ted Diehl. I am  
 17 the manager of the Northside Canal Company and we  
 18 own the biggest part of the space in the upper Snake  
 19 above Milner. I am not going to say much. What I  
 20 had runs parallel with what Sherl had to say. I  
 21 would like to have the option of putting in a  
 22 written statement before November 7th, which I will  
 23 do. I only have one comment to make.

TBOI5-1

24 I grew up in the Magic Valley. I used  
 25 to go salmon fishing up in the Stanley basin. We

TBOI5-1.

Thank you for your comment. A key question facing the SOR agencies concerns which actions can be taken today to assist salmon recovery, given the present status of the runs and irrespective of the causes of decline.

TBO15-1

1 operated all the river above Milner the same as we  
 2 do today and there were plenty of salmon then. So  
 3 it cannot be the water coming from the upper Snake  
 4 above Milner.

5 MR. HUGH MOORE: Next is Mr. Ray, who will be  
 6 followed by Mr. Burkholder.

7 MR. CHARLES RAY: My name is Charles Ray and  
 8 I represent Idaho Rivers United. I am going to use  
 9 just a couple seconds of my time to take a couple  
 10 pictures of folks in charge here. Thank you.

11 I hope someday I don't have to tell my  
 12 kids why the salmon are extinct in Idaho, but if I  
 13 do have to tell them, I am not going to tell them  
 14 that some faceless, nameless bureaucratic agencies  
 15 have allowed those fish to go extinct. I am going  
 16 to tell people's names and I am going to show them  
 17 the pictures of the people that go with the names.

18 I am here tonight to establish standing  
 19 in the course of this process. I only have a couple  
 20 comments. I will make some written comments later.

TBO16-1

21 But I was real interested in the reply to  
 22 Mr. Kutchins' question that the mandate the  
 23 operating agencies operate under -- I was really  
 24 interested to hear the omission of the Northwest  
 25 Power Act that directs the operating agencies to

TBO16-1. The SOR agencies believe that the EIS does identify the Northwest Power Act among the applicable laws and regulations.

## Letter

## Comments

## Responses

TBOI6/7

TBOI6-1

1 afford equitable treatment to salmon with other uses  
2 of the hydro system. I hope that's an oversight,  
3 but the actions of the federal agencies to date show  
4 me that that's a deliberate omission. I hope you  
5 can correct that in the future.

6 The summary of your huge impossible EIS  
7 I think is very enlightening, and it tells a lot to  
8 the public, a public that was in my opinion  
9 purposely excluded from this process. The volume of  
10 that document speaks to that very nicely.

TBOI6-2

11 The "Mighty Columbia: Destiny of a  
12 Giant." I am glad you included this picture. It  
13 saves me from having to read this document, because  
14 in my opinion this picture tells it all. The  
15 destiny of a giant -- you have a picture here that  
16 has no fish on it. There is not a salmon on this  
17 picture. There is not a fisherman on here. There  
18 is not a member of an Indian tribe on here. I hope  
19 you correct that in the final version of the  
20 document. Thank you.

21 MR. HUGH MOORE: Next is Mr. Burkholder, who  
22 will be followed by Mr. Woodworth.

23 MR. REED BURKHOLDER: My name is Reed

TBOI7-1

24 Burkholder. I am a resident of Boise. One comment  
25 about the SOR; you left out the best option. You

TBOI6-2. The comment refers to a stylized graphic in the SOR tabloid that depicts the area around Bonneville Dam. The message received by the commentator was not intended, and the many uses and values of the river system are repeatedly acknowledged throughout the SOR documents.

TBOI7-1. See Common Response No. 2.

TBOI7-1

1 have got seven but you left out breaching dams. The  
 2 dam breach option would be something like this.  
 3 Breach the four lower Snake River dams and allow the  
 4 river to regain its original character of rapids and  
 5 pools. The dams each with a large portion removed  
 6 would remain in place, inoperative memorials to the  
 7 thinking of our grandfathers who loved to dam rivers  
 8 but who were insensitive to the suffering they would  
 9 cause to the salmon and to the people who value the  
 10 salmon.

TBOI7-2

11 Now, I don't know how well you know  
 12 these dams, but I have taken a close look at these  
 13 dams over the last two years, and I have discovered  
 14 something very, very curious that I want to share.  
 15 The majority of the residents in the Northwest, in  
 16 Idaho, Oregon and Washington, don't need them. We  
 17 don't benefit from them. They are liabilities to  
 18 us. They are not assets. Let me be specific.

19 They do not contribute any flood  
 20 control for any of us. We have eight dams blocking  
 21 Idaho or Astoria salmon runs, take your pick how you  
 22 want to label them; only one of which has storage  
 23 space, which is John Day, a small amount. These  
 24 dams -- none of them provide irrigation storage  
 25 water. That's curious from an Idaho perspective

TBOI7-2.

The EIS accurately and comprehensively identifies the uses, benefits and values of the mainstem dams. The SOR agencies neither accept nor reject the figures on local dependence on power from the lower Snake River dams, as our analysis is based on national and regional benefits and values.

TBOI7-2

1 because all of us in Idaho, that's why we have dams  
2 here. That's why the Bureau of Reclamation did all  
3 their work in Idaho was to create water for  
4 irrigators, storage water for irrigators. There are  
5 no canals coming from these dams. They are not  
6 designed to store water. They don't store water.  
7 They are kept full year-round.

8           Concerning navigation, a teensy, tinsy  
9 minority of residents in the Northwest can claim  
10 some sort of benefit from navigation, from the  
11 navigational system. You know, it's curious to read  
12 the history of the building of this waterway to  
13 Lewiston. It's in a document called "The History of  
14 the Pacific Northwest Division of the U.S. Army  
15 Corps of Engineers." It's very clear everybody  
16 understood the waterway would never pay for itself.  
17 It was a financial loser from the beginning. It's  
18 still a financial loser. We talk about a crack in  
19 an Ice Harbor lock gate. Who's going to get to pay  
20 to fix this crack, folks? Is it Brix? Is it  
21 Tidewater? Is it Cargill? Is it Lewis & Clark  
22 Terminal? Is it the grain growers of North Dakota?  
23 Hell, no. It's you and you and you and you and  
24 everybody in this room and everybody else in this  
25 country. The navigation system to Lewiston is a

TBO17-2

1 taxpayer liability. It contributes to the national  
2 deficit.

3 The majority of us -- any way we want  
4 to stretch our imagination, we do not benefit from  
5 this navigation system. The majority of us -- now,  
6 this is really, really curious. The majority of us  
7 receive almost no benefit in electricity from these  
8 dams.

9 Folks, if you want salmon, you had  
10 better learn something about electricity. If you  
11 live in Walla Walla and your power company would be,  
12 what, Pacific Power? Greg?

13 MR. GREG GRAHAM: Yes.

TBO17-2

14 MR. REED BURKHOLDER: .35 percent of your  
15 electricity is coming from the four lower Snake  
16 River dams. If you live in southwest Idaho like I  
17 do, .175 percent of your power comes from the four  
18 lower Snake River dams. If you live in Portland,  
19 1 percent of your power comes from the four lower  
20 Snake River dams. If you live in Seattle and you  
21 buy from Seattle City Light, 3 percent of your power  
22 comes from the four lower Snake River dams. If you  
23 live in Spokane, the figure is 1.3 percent of your  
24 power. I would love to have someone challenge these  
25 numbers. This is darn curious. You know, I added

## Letter TBOI8

## Comments

## Responses

TBOI7-2

1 up the number of residential customers in all of  
 2 these utilities I just mentioned, I come up with  
 3 6.8 million people in a region of 8.7 million  
 4 people. That's an 80 percent majority who are  
 5 virtually independent of the electricity from the  
 6 four lower Snake River dams. We don't need them.  
 7 We never did need them. They were mistakes.

8 Let's add an eighth option to the SOR.  
 9 The eighth option would be to breach the four lower  
 10 Snake River dams. I will ask you to investigate  
 11 this option, investigate it with the Corps.  
 12 Thank you very much.

13 MR. HUGH MOORE: Next is Mr. Woodworth, who  
 14 will be followed by Mr. Field.

15 MR. DICK WOODWORTH: Members of the panel and  
 16 the rest of the audience, my name is Dick Woodworth.  
 17 I am a retired director of the Idaho Fish & Game  
 18 Department, past chairman of the Pacific Salmon  
 19 Council, past chairman of the Tri-State Columbia  
 20 River Salmon Council. I say that to let you know I  
 21 have been around this thing for a while; like 32  
 22 years.

TBOI8-1

23 I am representing Fish Passage, Inc.  
 24 It is a small group formed to propose the Boylan  
 25 pipeline concept. I heard a comment from the

TBOI8-1. See Common Response No. 2. The pipeline concept is a non-operational measure that is beyond the scope of the SOR, but has been considered in the Corps' System Configuration Study.

TBO18-1

1 gentleman over here about the biological concerns.  
2 We have run this by every agency in the region and  
3 every committee and there has not been one  
4 biological concern defined concerning a pipeline. I  
5 am not saying they are not there, but it has not  
6 been looked at.

7           Our proposal is that this be studied on  
8 a small scale basis to see if it is practical. We  
9 have had an engineering study from Morrison-Knudsen  
10 at their expense saying that it could be built as  
11 depicted for \$400 million from Boise -- or from  
12 Lewiston to Portland. We can run those fish through  
13 this pipeline at any speed necessary from one to  
14 four miles an hour. We could get the fish down past  
15 all the dams in four days or more, whatever the  
16 biological studies determine is good for it.

17           We have recently received support from  
18 two groups for the pipeline. One is the Idaho Fish  
19 & Game Commission. They said they have studied our  
20 proposal and they are very much in favor of testing  
21 it as soon as possible. They also are in favor of  
22 studying sonic guidance for collecting the fish to  
23 get them in the pipeline and keep the fish out of  
24 turbines on various reservoirs for resident  
25 fisheries. This has all been done on the East



TBOI8-1

1 Coast. Why these guys haven't picked it up, I can't  
2 tell you. It's plain stupid not to go for this one.  
3 Another recent support group, the Boise  
4 State University Engineering Department, they  
5 approached us and said we would like to entertain  
6 the idea of building the tri-pipeline concept. They  
7 have submitted a proposal for a grant from EPA to do  
8 this. I think that proposal will probably change  
9 considerably because they only got word five days  
10 before the closing period to put it together, but  
11 the basic thing is sound.

12 I would like to introduce Dr. Steve  
13 Affleck, chairman of the engineering department.  
14 You might raise your hand, sir; and Don Parks, a  
15 professor of engineering in the department.

16 The comment which practically was made  
17 that these fish should never see anything  
18 artificial, you have got to be kidding me. The  
19 whole thing is artificial. It's only going to get  
20 worse.

21 All we are saying is that this thing is  
22 ten times cheaper and ten times faster than any  
23 other proposal similar to it, including fixing the  
24 dams. It starts at five billion. Ours is 400  
25 million. We can get down there in a year.

TBOI8-1

1 Morrison-Knudsen has said it would be the easiest  
2 project they have ever built in the history of the  
3 company.

4 I guess my time is up, but I am saying  
5 you can't afford not to look at this thing at those  
6 prices if it works. It has tremendous application  
7 to resident fisheries as well. We can get fish back  
8 to all the original spawning grounds with this  
9 program. For you to throw it out, I can't believe  
10 what I am hearing. Thank you.

11 MR. HUGH MOORE: We have five commentators  
12 remaining. Next is Mr. Field, who will be followed  
13 by Mr. Bronco.

14 MR. MIKE FIELD: Thank you. My name is Mike  
15 Field. I represent Senator Larry Craig here in  
16 Boise. I would like to read a statement from the  
17 senator.

18 The decision to be made in this EIS is  
19 of great importance to Idaho. The stability of our  
20 irrigation reservoirs, recovery of our salmon, cost  
21 of power and status of recreation and fisheries  
22 within the state will all be affected.

23 I've examined the twenty-one strategies  
24 and options presented in the SOR. As everyone would  
25 expect, they differ in effectiveness, timing,

## Letter TBOI9

## Comments

## Responses

1 implementation cost, and in many other aspects.  
 2 However, there are a number of common things I think  
 3 are worthy of emphasis.

4                   Transportation of juvenile fish around  
 5 the dams and reservoirs by barge and truck is shown  
 6 to provide the greatest benefit for salmon in the  
 7 foreseeable future. During a briefing in my office,  
 8 I was told that transportation bolsters survival in  
 9 all the options where it can be used. Its use  
 10 improves spring chinook survival by 64 percent in  
 11 the baseline option, and it is even more important  
 12 to survival of fall chinook. The transportation  
 13 option must continue. It is in place and already  
 14 beneficial for salmon. We don't have to wait years  
 15 for it to happen. Further, it can be improved upon  
 16 by various means and made even more effective.  
 17 Transportation is the single most effective  
 18 short-term option we have for aiding salmon.

19                   Flow augmentation beyond that included  
 20 in the 1992-93 river operations makes no appreciable  
 21 difference in the survivability of salmon in-river.  
 22 Obviously some benefit accrues in low water years,  
 23 but at other times the differences are not  
 24 discernible. Once again, the SOR tells us that  
 25 setting target flow rates in the Columbia and Snake

TBOI9-1. See Common Response No. 4.

TBOI9-2. See Common Response No. 12.

TBOI9-2

1 Rivers so as to require a heavy volume of upstream  
 2 water is not useful for salmon recovery. Heavy flow  
 3 augmentation poses a threat to irrigation water in  
 4 southern Idaho and severe disruption of recreation  
 5 and business centered on Dworshak and other Idaho  
 6 reservoirs. Judging by the adverse reaction to  
 7 drawdown of Dworshak, Cascade, Brownlee, American  
 8 Falls and Palisades reservoirs in 1994, Idaho  
 9 citizens do not view these drawdowns as reasonable  
 10 tradeoffs for salmon. In light of the SOR analysis,  
 11 they should not.

TBOI9-3

12 Though the SOR modeled several options  
 13 by assuming a zero mortality rate from gas bubble  
 14 disease for comparison purposes, it is not so easy  
 15 to wish away this problem in the real world. The  
 16 science I have seen on this issue tells me that fish  
 17 mortality will occur when gas supersaturation  
 18 exceeds 110 percent. That is the standard set by  
 19 the Environmental Protection Agency and  
 20 subsequently adopted by the states of Oregon and  
 21 Washington. The SOR options which reflect this real  
 22 world data predict a negative effect on salmon  
 23 survival. I see no reason to support spill options  
 24 for future river operations.

25 The lower Snake River drawdown options

TBOI9-3. Thank you for your comment. The EIS addresses spill and gas supersaturation.

## Letter TBOI9

## Comments

## Responses

1 presented in the SOR, including the natural river  
2 alternative, are problematic. They would require  
3 Congressional reauthorization of the projects  
4 involved as an initial step. Subsequently Congress  
5 would be asked to appropriate anywhere from \$1.7 to  
6 \$4.9 billion to fund physical changes which would be  
7 necessary at each project in order to make drawdowns  
8 work. Assuming that sequencing of annual  
9 appropriations could be perfectly aligned and that  
10 construction proceeds smoothly, drawdowns could be  
11 implemented in 14 to 17 years.

12 As the SOR points out, drawdowns would  
13 cause negative impacts in many ways while being of  
14 dubious benefit to salmon survival. The natural  
15 river option would, in effect, become a permanent  
16 river drawdown because of the time required to empty  
17 and refill the reservoirs in addition to the period  
18 of drawdown. The Corps of Engineers' draft System  
19 Configuration Study showed that a two month natural  
20 river drawdown would actually require three to seven  
21 months to carry out, and a four and a half month  
22 drawdown would take up to eleven months. River  
23 commerce and port operations, power production, and  
24 some irrigation would be disrupted during that time.  
25 And 1.7 million acre-feet of water would be required

TBOI9-4. Thank you for your comment.

TBOI9-4

TBO19-4

1 to fill after a natural river drawdown.  
 2                    Depending on the depth, drawdowns of  
 3 the four lower Snake River reservoirs require  
 4 900,000 to 1.3 million acre-feet to refill. Two  
 5 month drawdowns would actually disrupt river  
 6 operations from three to five months, depending on  
 7 actual river flows at the time. The SOR claims a  
 8 great deal of uncertainty as to the possible effects  
 9 of drawdowns on salmon recovery. At any rate, the

10 SOR options which permit transportation of the  
 11 juvenile fish outperform the drawdown options  
 12 (transportation would be impossible any time  
 13 reservoir levels are below minimum operating pool).

TBO19-5

14                    I would point out that the SOR does not  
 15 incorporate the 1994 results from pit tag studies of  
 16 juvenile survival in Lower Granite reservoir.  
 17 Survival through Lower Granite is apparently much  
 18 higher than earlier thought, and much higher than  
 19 the SOR models assume. If the new data were to be  
 20 used in the models, then the disparity in benefits  
 21 between transportation alternatives and drawdowns  
 22 would be even greater. Also this new information  
 23 presents a strong argument against the need to  
 24 conduct a drawdown test at Lower Granite reservoir.  
 25 I suggest the final EIS reflect this new data.

TBO19-5. The results of the 1994 Lower Granite studies are addressed in the Final EIS.

TBOI9-6

1 One last comment I would make is my  
 2 feeling that the recreation impacts throughout the  
 3 SOR are greatly understated. The recreating and  
 4 fishing public has abandoned Dworshak reservoir, for  
 5 instance, for many reasons: They cannot depend on  
 6 water levels; the experience is unsightly once  
 7 drawdowns are begun; businesses are going broke and  
 8 are no longer there to serve the recreationists. It  
 9 seems the recreation impacts in the SOR were  
 10 calculated somehow proportionate to the level of  
 11 drawdowns. I believe the effects are worse; once  
 12 drawdowns reach a certain point, recreation drops  
 13 dramatically. I request you re-examine these  
 14 impacts in the final SOR.

15 Thank you for this opportunity to  
 16 comment.

17 MR. HUGH MOORE: Our next commentor is Lavern  
 18 Bronco, followed by Richard Burleigh. We now have  
 19 four commentors remaining.

20 MR. LAVERN BRONCO: My name is Lavern Bronco,  
 21 the Sho-Ban tribe. In reviewing all this and  
 22 looking at the bookwork, I see a big dollar sign in  
 23 front of you guys' face.

TBOI10-1

24 One question I want to  
 25 know is how much are your children worth? How much  
 are your children's children worth? Can you guys

TBOI9-6. The Final EIS includes a complete reassessment of the recreation impacts, based on different methods than were used for the Draft EIS. Specifically, the Final EIS results are based on a survey of users of the projects that included questions concerning their response to lowered water levels. The SOR agencies are confident that the EIS reflects the best information available concerning recreation impacts.

TBOI10-1. The SOR agencies are making a good-faith effort to make decisions that reflect an appropriate long-term view, and that conserve and maintain the important resources of the river system. The identification of purposes and resource objectives for the SOR, which does not include maximizing dollar returns from revenue-generating activities, is an accurate statement.

TBO110-1

1 put a dollar sign on that? You sure in the hell put  
2 a lot of dollar signs on what's going on here. The  
3 water, the land, the trees, the fish have all got a  
4 dollar sign on it. What are your children worth?

5 We have all got to make sacrifices  
6 here. Sure that dollar's great. It's terrific,  
7 isn't it? But what are your children worth when  
8 there ain't nothing coming back? What happens when  
9 the trees are gone, when the water is gone, when the  
10 fish are gone? How are you going to stick a dollar  
11 value on that? We have all got to make sacrifices.  
12 Think of it, not put dollars in your pocket to see  
13 who's the big dog on the block. Think about your  
14 kids, your children's children, their children's  
15 children. You can put a value on that. That's a  
16 natural resource. That's value. That's something  
17 that your children can enjoy. You may not be here,  
18 but at least your children can say that you had a  
19 helping hand to bring something back instead of  
20 putting a dollar sign on it.

21 When you guys make these decisions on  
22 all this here, you have got to remember that this  
23 dollar sign is stuck in you guys' head now. When  
24 you guys start making these decisions, the first  
25 thing that's going to pop up is this damn dollar --



TBOI10-1

1     damn dollar. You guys are cherishing it. Get rid  
2     of that. When you guys make these decisions on  
3     things that's living like the fish and the trees,  
4     the rocks, the land, they are alive, how do you put  
5     a dollar value on something that's alive? Your  
6     children are alive. I am just waiting for someone  
7     to start sticking a dollar value on the children.  
8     But when you guys make these decisions, think with  
9     your heart, think about your children, their  
10    children and their children's children.

11             Right now there is something going on  
12    and I can tell right now that some of these children  
13    and children's children ain't going to see something  
14    that you have enjoyed. So if we just sacrifice  
15    what's out there, that dollar again, so we can bring  
16    back some natural resources for all of us. But  
17    think of your children first, their future. Is  
18    there a future? Thank you.

19             MR. HUGH MOORE: Our next commentor is  
20    Richard Burleigh and he will be followed by Phil  
21    Lansing.

22             MR. RICHARD BURLEIGH: My name is Richard  
23    Burleigh. I am an attorney with the law firm of  
24    Hawley Troxell Ennis & Hawley in Boise, Idaho. I am  
25    appearing today on behalf of the Boise Project Board

1 of Control. The Boise Project Board of Control is  
 2 the operating agency for five irrigation districts  
 3 in this area. My comments are fairly short and  
 4 sweet.

5           Primarily I would like to adopt in full  
 6 the comments made by Mr. Chapman on behalf of the  
 7 Idaho Water Users Association. And in doing that, I  
 8 would like to stress the fact that while the

9 Columbia River system may have once operated in a  
 10 vacuum and could have proceeded with its planning in  
 11 that vacuum, that is no longer the case today. And  
 12 that is obvious with the overt reliance on the water  
 13 out of the upper Snake River basin.

14           The complete lack of analysis on the  
 15 economic impacts on the upper Snake River basin, the  
 16 environmental impacts on the upper Snake River basin  
 17 all are blatantly apparent from this document. They  
 18 need to be addressed before the agencies involved in  
 19 the selection process can make an honest  
 20 interpretation of the information before them and  
 21 analyze the best alternative available, whether it's  
 22 one of the seven alternatives presently before the  
 23 public or if it's an eighth or ninth alternative  
 24 selected out of this process. Without the  
 25 information as to the impacts on the upper Snake

TBO111-1

TBO111-1. See Common Response No. 3.

## Letter TBOI12

## Comments

## Responses

TBOI11-1

1 River, regardless of how those impacts shake out, it  
2 is impossible to make a decision. Thank you.

3 MR. HUGH MOORE: Our next commentor is  
4 Mr. Lansing, who will be followed by Mr. Boyer.

5 MR. PHIL LANSING: My name is Phil Lansing.  
6 I am an economist with the Northwest Resource  
7 Information Center headquartered in Eagle, Idaho.

8 I offer these brief comments on the  
9 Systems Operation Review, and NRIC will provide more  
10 detailed written comments prior to the close of the  
11 period.

12 More than four years ago on 25 May  
13 1990, NRIC director Ed Cheney met with Ed  
14 Sienkiewicz, who is the BPA senior assistant  
15 administrator, and Jim Luce, BPA general counsel,  
16 and John Palensky, BPA Fish and Wildlife Division  
17 manager, and the purpose of the meeting was to  
18 discuss the SOR. A follow-up meeting was held on  
19 15 June of that year with EPA, Army Corps of  
20 Engineers and the Bureau of Reclamation team  
21 leaders. At both meetings NRIC expressed its views

TBOI12-1

22 as: (1) The water and power agencies' actions were  
23 responsible for the depressed condition of upriver  
24 salmon runs and the pinched economies and that more  
25 of the same would guarantee the extinction of both.

TBOI12-1. The SOR agencies acknowledge these meetings and their content, but do not agree with the statements.

TBO112-2

1 (2) That NRIC had every reason to  
 2 believe that SOR was just another BPA-designed ploy  
 3 to prove it would cost too much to save the salmon  
 4 and to NEPA proof agency actions that would make  
 5 extinction a self-fulfilling prophecy.

6 More than four years later, I regret to  
 7 say that you have proven that earlier assessment to  
 8 be true. You have not produced here a system

9 operations review; you have produced, I don't know,  
 10 20, 30 pounds of propaganda against the salmon and  
 11 the people who depend upon them.

12 The non-SOR has two redeeming features;  
 13 first as comments go, it's pretty transparent.  
 14 Second, its weight. It will hasten the sinking of  
 15 the Bonneville Power Administration, the Corps of  
 16 Engineers' ship of incompetence and deception that  
 17 has brought one of the world's most valuable  
 18 perpetually renewable sources to the brink of  
 19 extinction and at the same time brought shame and  
 20 infamy to your agencies and unfortunately to the  
 21 many good men and good women in your agencies who  
 22 have been shanghaied to being accomplices to this  
 23 tragic set of actions.

TBO112-3

24 In approach the SOR is not really a  
 25 system operations review. It reviews only system

TBO112-2. See Response TBO112-1.

TBO112-3. The SOR agencies disagree with this comment, and believe the SOR is consistent with the multiple purposes and objectives stated in the EIS.

TBOI12-3

1 changes to protect or restore salmon. Even if that  
 2 were done honestly, which it isn't, it would be a  
 3 fool's errand out of context of all of the other  
 4 demands on the system, including flood control,  
 5 irrigation storage and withdrawals, waterway  
 6 transportation, power production, load, marketing,  
 7 sales, the Pacific Northwest Coordination Agreement  
 8 and the Canadian Entitlement and so forth.

TBOI12-4

9 There are key assumptions that are  
 10 basic to the SOR that are false on their faces.  
 11 These include assumptions that drive Bonneville's  
 12 CRISP model, which in the Corps' System  
 13 Configuration Study is sort of the bastard stepchild  
 14 of the SOR, hilariously predicts that endangered  
 15 Snake River fall chinook would be harmed by  
 16 restoring natural river conditions to the lower  
 17 Snake River.

TBOI12-5

18 So SOR assumptions about the so-called  
 19 benefits of barging salmon and the lack of benefits  
 20 of spillway crest drawdowns are in our view no less  
 21 less tortured and indefensible.

22 But it is in the so-called economic  
 23 analysis that the non-Systems Operation Review  
 24 reveals in full flower the unbridled ideological  
 25 zeal of its preparers.

TBOI12-4. All modeling assumptions are subject to debate and interpretation. The SOR agencies have reviewed the construction and assumptions for the CRISP model and for the other passage models, and believe that CRISP represents the best available scientific information.

TBOI12-5. See Common Response No. 4.

TBOI12-6. See Response F4-7.

1 To begin a general comment, it is  
 2 implicit in the title Systems Operation Review that  
 3 the economic effects of all system components be  
 4 somehow equitably examined. An underlying and the  
 5 flawed assumption in the actual document is that  
 6 since the baseline current operations has been  
 7 established, only salmon driven departures from  
 8 baseline operations require examination. Thus  
 9 salmon recovery is subject to a rigorous search for  
 10 every conceivable cost. Thus the whole matrix of  
 11 subsidy, boodle, diseconomy and plain economic  
 12 inefficiencies which characterizes the system are  
 13 ignored. By failing to examine the actual economic  
 14 costs of the other key system outputs, the power,  
 15 irrigation, water transport, flood control, the SOR  
 16 fails at the outset in truly seeking economic  
 17 optimization of the system. A more accurate title  
 18 for the document would be a maximizing Putative  
 19 Costs of Salmon Recovery While Ignoring Real  
 20 Economic Consequences of Massive Subsidies.  
 21 I suppose as an aside, a good one that  
 22 was ignored was the subsidy to the DSI, and I  
 23 believe it's \$350 million dollars to aluminum  
 24 companies during this current year rate period.

25 Another general criticism of the SOR is

TBOI12-6

TBOI12-7

1 that in drawing its conclusions, which really come  
 2 down to what we are seeking, the number, finding the  
 3 number of what recovery will cost, which is  
 4 presented in tables at the end of Appendix O, the  
 5 economic section, we make economic methodologic  
 6 fallacies. We muddle -- or rather the SOR muddles  
 7 agency budget impacts, economic opportunity cost and  
 8 area economic impact. These three means of  
 9 measurement are quite different. They are like  
 10 apples and oranges and bananas. They may not be  
 11 summed to a meaningful number and, of course, here  
 12 they are summed and I found that interesting in the  
 13 appendix. The document is thus seeking a cost of  
 14 salmon recovery, but it is something that the  
 15 methodology applied simply cannot yield up.

16 Now, we don't have time for me to go  
 17 through an analysis of all nine different sections  
 18 and kinds of costs, but I do want to touch on two;  
 19 first, recreation, and then something more about  
 20 irrigation.

21 The recreation section -- well, first  
 22 off, it's a great example of developing a consumer  
 23 surplus number and then summing that with a budget  
 24 outlay and coming up with a number at the end of the  
 25 document, which of course is as meaningless as

TBOI12-7. The SOR agencies believe that the economic analysis presented in the Final EIS correctly and properly displays net national economic impacts, according to established Federal guidelines, and distinguishes national from regional impacts.

TBO112-8

1 apples and oranges. But internally aside from that  
2 broader problem, let's look at what really happens.

3 First the SOR failed to create proper contingent  
4 recreation demand curves for change in projects.  
5 Average values were transferred instead and that's  
6 quite shaky. So we don't really know what  
7 recreation is worth. The above problem was  
8 compounded by failure to allow for substitutability  
9 of recreation use between the sites.

10 Recreation use changes were developed  
11 not by survey but by a kind of a strange use model  
12 where the key variable appears to have been  
13 reservoir height. High pools get high use; low  
14 pools get low use regardless of other important  
15 determinants like fishing quality for anglers, water  
16 temperature for swimmers. I made a chart of this --  
17 I mean, you made so many charts in the SOR, the  
18 least I can do is give you a chart in return. I  
19 call it table one where I put together tables D-14  
20 and D-32 and looked at some of the changes in  
21 recreation.

22 And one thing that is kind of  
23 interesting under a two-month drawdown with Dworshak  
24 held a bit higher in the spring, we get a  
25 recreational benefit, and I thought that's odd.

TBO112-8. See Response TBOI9-6.



## Letter TBOI12 Comments

## Responses

TBOI12-8

1 It's driven by the reservoir height gain and that  
 2 includes among other things \$24,000 for additional  
 3 swimming in Dworshak in April, May and quite early  
 4 June. I suggest the authors might want to go take a  
 5 swim on, say, Memorial Day in Dworshak and then come  
 6 back and perhaps look at another draft.

7 In addition on this chart, I marked  
 8 that recreation day losses were ascribed to  
 9 reservoirs with unchanged operations. I have  
 10 highlighted it and here there is actually 10. It's  
 11 not a large amount of money. It's \$459,500, but  
 12 still it seems to me that if we haven't changed the  
 13 reservoir, its operations, it's hard to make a case  
 14 for any changes in recreation benefits.

15 And last on recreation, vast losses  
 16 were ascribed to a five and a half foot drawdown in  
 17 John Day pool without, as far as I could see, any  
 18 valid empirical evidence whatsoever, and that's half  
 19 the recreation losses in a two-month drawdown.

TBOI12-9

20 Down to farms. The SOR approach to  
 21 farm income overstates potential losses to the 14  
 22 Ice Harbor pool and the John Day pool irrigators by  
 23 using the replacement cost method. The author  
 24 simply calculated the cost for providing current  
 25 amounts of irrigation water to farmers during a

TBOI12-9. The irrigation impact analysis presented in the Final EIS has been significantly revised from the Draft EIS; it is based solely on changes in pumping costs, rather than changes in net farm income, as is explained in the document.

TBOI12-9

1 drawdown. This is inappropriate since this assumed  
 2 the farmers will make no efforts to change their  
 3 irrigation habits if their pumping costs changed.

4 A more accurate method would be to look  
 5 at changes in producer surplus; that is, changes in  
 6 economic return to farmers due to changes in pumping  
 7 costs. The method would assume that farmers would  
 8 adjust their crop pattern irrigation management to  
 9 minimize losses from the change.

10 So in sum, the approach in developing  
 11 the SOR was wrong. You failed to review the system  
 12 overall, reviewing the changes driven by salmon  
 13 recovery only instead. There is a long series of  
 14 examples that we could give in each section as I  
 15 have in the irrigation and recreation sections of  
 16 internal problems and a basic overall problem here  
 17 that says to me that the conclusions in the document  
 18 as evidenced by the number at the end, the costs,  
 19 are simply not supported by the methods, let alone  
 20 the data.

TBOI12-1  
0

21 NRIC recommends that you let the SOR  
 22 die a quiet ignominious death, just drop the whole  
 23 enterprise, quit wasting the taxpayers' money and  
 24 the ratepayers' money. The jig is up. The Federal  
 25 courts have got your number. We gave it to them.

TBOI12-10. The SOR agencies elected to complete the process.

1 And thank you for the opportunity to make these  
2 comments.

3 MR. HUGH MOORE: Our next commentor is  
4 Mr. Lionel Boyer.

5 MR. LIONEL BOYER: Thank you. My name is  
6 Lionel Boyer. I am the fisheries policy  
7 representative for the Shoshone-Bannock tribes. I  
8 would like to thank you gentlemen for allowing me to  
9 participate tonight.

10 You know, the slide show indicated  
11 something about a field of dreams. Well, I think  
12 that's exactly where we are going unless you listen  
13 to some of the comments that have been made.

14 I speak as a tribal member, one of the  
15 treaty tribes within the Columbia River basin. We  
16 heard comment about participation by tribes. That  
17 isn't correct, because our tribe is left out of the  
18 whole participation that you're talking about. You  
19 talk of tribes that are represented; you talk of  
20 Columbia River tribes. In reality you're talking  
21 about the Columbia River Intertribal Fish  
22 Commission. They do not represent the  
23 Shoshone-Bannock tribes. They do not represent a  
24 number of other tribes within the Columbia River  
25 basin. They only represent four tribes. So I think

TBOI13-1. Sections 1.3.4 and 9.2 of the EIS Main Report accurately summarize tribal participation in the SOR, which has included more than just the four tribes represented by the CRITFC. See also Common Response No. 7.

TBOI13-1

1 when you say that tribes are participating, you  
 2 should name those tribes that are participating.  
 3 We have a treaty much the same as the  
 4 lower river tribes. The treaty as we have been told  
 5 and as we understand it is the supreme law of the  
 6 land. And as was asked earlier in the session,  
 7 where is your responsibility to those treaties?  
 8 It's time that you start listening to some of the  
 9 tribes.

10 I have attended some of the meetings  
 11 and the recommendations of those tribes that were at  
 12 those meetings have recommended that the SOR go back  
 13 and start over again. It isn't doing the job that  
 14 it's supposed to. In your own documents you  
 15 indicate that the tribes' participation is not  
 16 within those documents, that their comments will be  
 17 included later. As has been stated by a number of  
 18 presenters, something was overlooked. Again I tell  
 19 each of you to do this right, go back and start the  
 20 process over again.

TBOI13-1

21 Right now you have got seven  
 22 alternatives, seven steps. I shouldn't call them  
 23 alternatives. You have got seven steps. And each  
 24 one of those steps have conflict with each other. I  
 25 think in order to make each one of them -- or any

TBOI13-2

TBOI13-2. See Common Response No. 2.

## Letter TBOI13

## Comments

## Responses

TBOI13-2

1 one of them do the job that you're looking for, you  
2 have to start it over.

TBOI13-3

3 Listen to the comments of the people  
4 here. We heard the gentleman talk about a conduit  
5 for the fish. Well, instead of a conduit for the  
6 fish, why not a pipeline for those transformers.  
7 Let the river be itself. As was said earlier, there  
8 should be more alternatives. I think one of those  
9 alternatives should be to let the river be natural.

TBOI13-4

10 We heard talk about low cost power and  
11 then we think about the millions of dollars that was  
12 used to build those dams. For what? To create low  
13 cost power, but it also created a problem that's  
14 going to cost billions of dollars. We heard a lot  
15 about those figures here tonight. We heard talk of  
16 a coordination agreement. In that agreement does it  
17 indicate that the treaties were part of that  
18 agreement? We heard about resident fish. What were  
19 resident fish before the dams? Did they have  
20 problems then? We heard about cultural resources  
21 and as was indicated, we as Indian people consider  
22 everything that's on this mother earth as part of  
23 our culture; the land, the water, the air, the  
24 plants, the animals. Where is the SOR considering  
25 all these resources?

TBOI13-3. Without more specific information, we cannot address the pipeline concept referenced in the comment. The EIS does evaluate a natural river operation among the SOS alternatives.

TBOI13-4. All of the resources mentioned in the comment are addressed in the EIS impact analysis under the corresponding headings. In addition, the material on cultural resources and Native American resources and concerns discusses how the Indian people consider everything on the earth to be a part of their culture.

TBOI13-5

1 We had some comments from some of our  
 2 tribal members. They asked, if you created the  
 3 problem, why don't you fix it. And we have heard  
 4 the cost that's it's going to cost to get something  
 5 fixed. We heard about navigation. Was navigation  
 6 there before the dams? Irrigation? Was it there  
 7 before the dams? Power? Was it there before the  
 8 dams? Salmon recovery? Did they have to recover  
 9 before the dams?

10 We heard that the dams have created a  
 11 commercially invaluable resource. We heard from the  
 12 gentleman that a good amount of that power that is  
 13 created doesn't come back here.

TBOI13-6

14 The standards that you're going to  
 15 develop the SOR upon, how are they determined?  
 16 What's your base of standards to determine what is  
 17 right?

18 Again I ask that you in all fairness  
 19 listen to what has been presented and think about it  
 20 and make the SOR, if it's going to be the SOR, a  
 21 workable product. We heard by your own words that  
 22 there are different projects out there looking at  
 23 every aspect of the river -- the river system. We  
 24 heard of another committee that is being formed to  
 25 make determinations of how to oversee and coordinate

**TBOI13-5.** As indicated at several locations in the EIS, much of the focus of the SOR is on attempting to improve conditions within the river system for anadromous fish.

**TBOI13-6.** The decision process and criteria for the SOR actions are described in Chapter 8 of the EIS Main Report.

## Letter TBOI14

## Comments

## Responses

1 while the fish go extinct. As the song says: Fish  
 2 gotta swim, birds gotta fly. And for thousands of  
 3 years the fish swam the mighty river migrating  
 4 hundreds of miles to sea on a precipitous trip that  
 5 took a week. The adults returned by the millions.  
 6 Now with the river turning into miles  
 7 of continuous slack water reservoirs, the journey  
 8 takes as much as two months. Many of the fish are  
 9 classified as an endangered species. Nature can  
 10 prove beyond any doubt that fish survive better if  
 11 they get to the sea faster. Time has run out for  
 12 the fish.

13 I ask that you immediately lower the  
 14 spill at Lower Granite, Lower Columbia dams for  
 15 safer spring juvenile salmon passage. I ask that  
 16 that stop forever. In 1995 you need to draw down  
 17 Lower Granite reservoir to a minimum operating pool  
 18 but still providing dam passage. In succeeding  
 19 years you must quickly and permanently return the  
 20 natural river level behind all four lower Snake  
 21 River dams.

22 We hear of the economic hardship of  
 23 running a river again like a river. If you are in  
 24 Idaho, you have lost the tremendous economic benefit  
 25 of a feasible watchable salmon operation. The small

TBOI14-1. As specified in the NMFS 1995 Biological Opinion, which has been incorporated into the preferred SOS alternative, decisions on short-term operations such as spill are made by a multi-agency Technical Management Team. Lower Granite and the other lower Snake River projects were operated near MOP in 1995. Implementation of a natural river operation would require many years to modify the project structures, as indicated in the EIS analysis.

TBOI14-1

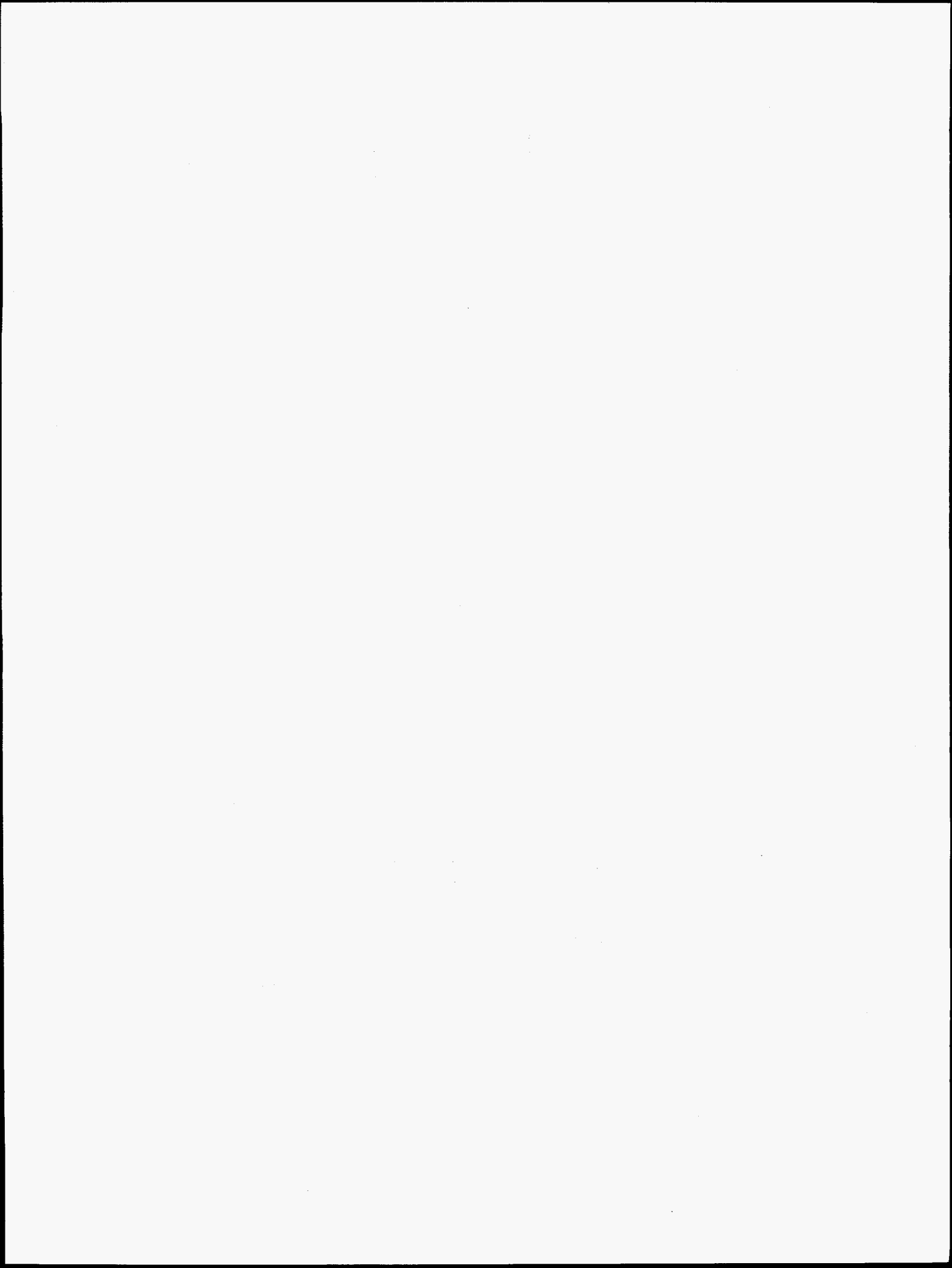
1 given a copy of a newspaper by the Pacific Northwest  
 2 Waterways Association and it drew my attention to a  
 3 major article in it that basically says there is  
 4 problems with the nav locks at Ice Harbor. The  
 5 people involved in that are very concerned about it  
 6 not holding up. It asks, for example, that this  
 7 lock gate should be replaced sooner than 1996, which  
 8 apparently is the date that the Corps of Engineers  
 9 is trying to get funding for, and they are asking  
 10 for an acceleration.

TBOI15-1  
 11 I was a little bit surprised going back  
 12 to another article and it mentioned similar types of  
 13 lock concerns . . . (inaudible). The question I  
 14 guess I have around that, to me being a fish person,  
 15 that seems like that could be pretty major stuff.  
 16 It could cost a few dollars to accomplish that; lock  
 17 replacement versus maintenance and repair. I guess  
 18 I am interested in how big would that type of gate  
 19 replacement be and how would something that major  
 20 fit into the economic assessments as we are doing  
 21 business or pre-ESA. Help us clarify the economics  
 22 a little bit.

23 MR. WITT ANDERSON: I don't know that we have  
 24 anybody here that knows specifically the answer in  
 25 terms of costs for fixing the Ice Harbor nav lock.

TBOI15-1. Actions such as repairing or replacing the navigation lock at Ice Harbor (or any other Federal dam with locks) are funded through the annual Congressional appropriations process. Such actions are completely separate from and outside the scope of the SOR, and do not have a bearing on the economic impact analysis for the SOR.





N. DAVID HOWELL, C.S.R.

DRAFT ENVIRONMENTAL IMPACT STATEMENT  
FOR THE  
COLUMBIA RIVER SYSTEM OPERATION REVIEW

PUBLIC HEARING

Taken at: Lewiston, Idaho  
Date Reported: 9-27-94

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N. DAVID HOWELL, C.S.R.

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21		
22		
23		
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25		

N. DAVID HOWELL, C.S.R.

1 DAVID P. STATLER: I have a prepared  
2 statement. Is this working?

3 I have a prepared statement. I have to read  
4 fast here. In three minutes I don't know if I can  
5 do this.

6 My name is David P. Statler. I'm a certified  
7 fishery scientist, a member of American fishery  
8 society parent organization, and also a member of  
9 the Idaho Chapter of American fisheries society. On

TLWS1-1

10 behalf of the Idaho chapter of the American  
11 fisheries society I would provide excerpts from our  
12 water quantity position statement adopted February  
13 twenty-fourth, 1994.

14 The American fishery society is both an  
15 international professional and scientific  
16 organization. More than nine thousand two hundred  
17 fishery members and fishery scientists. Founded in  
18 eighteen seventy-nine the American Fishery Society  
19 is the world's oldest and largest organization  
20 dedicated to conservative fisheries resources.  
21 Advancing fishery science and strengthening the  
22 fishery profession. The Idaho chapter is a -- of  
23 the American Fishery Society in connection with  
24 societies in general throughout Idaho.

25 This position statement has been adopted by

TLWS1-1: Thank you for your comment. Please see Response O52-1. In general, the position statement addresses water rights and related matters that are beyond the jurisdiction of the SOR agencies.

N. DAVID HOWELL, C.S.R.

1 the Idaho Chapter of the American fisheries Society  
2 in furtherance of our mission to advance the  
3 conservation and wise use of fishery resources for  
4 the use in general of all humanity.

5       The position of the Idaho chapter of American  
6 fishery Society is to promote equal consideration of  
7 fisheries resources, with other water uses in the  
8 management of water resources in the administration  
9 of state and federal water law. In furtherance of  
10 our position the Idaho Chapter of the American  
11 Fishery Society recommends that federal and state  
12 water managers use their respective authorities and  
13 responsibilities to implement the following actions.

14       Promote water conservation, through the most  
15 efficient water conveyance and application  
16 facilities. To be sure that water savings from  
17 efficiency improvements are dedicated to restoring  
18 stream flows. To require measuring devices on all  
19 water diversions and wells, monitor unauthorized or  
20 excessive withdrawal of surface and ground water and  
21 to discourage illegal activities through vigorous  
22 enforcement penalties.

23       Establish positions within the Idaho  
24 department of water resources for water deficiency  
25 corridors and for water law enforcement officers.

TLWS1-1

N. DAVID HOWELL, C.S.R.

1           STEVE JUDY: My name's Steve Judy. I'm a  
2 natural resource field representative for Senator  
3 Kempthorne. I'm here to read a statement that the  
4 Senator wrote for this evening.

5           I appreciate the opportunity to submit my  
6 views of this hearing and commend the Corps of  
7 Engineers, the Bonneville Power Administration, and  
8 the Bureau Of Reclamation for conducting this  
9 hearing and the one at Boise last night. We cannot  
10 over estimate the impact that the Columbia System  
11 Operation Review and the decisions that flow from it  
12 will have on Idaho communities and others in the  
13 Pacific northwest. We are now making a huge  
14 investment and in some cases like Orofino a  
15 tremendous sacrifice to save the salmon. Additional  
16 sacrifices may be forthcoming, and the magnitude of  
17 those sacrifices will be affected by the preferred  
18 alternative selected at the end of this process.

19           When the preferred alternative is selected it  
20 must meet two criteria. First, the preferred  
21 alternative must benefit Salmon recovery. And that  
22 benefit must be supported by sound scientific data.  
23 The benefit must be more than marginal and there  
24 must be persuasive evidence to support the  
25 conclusion. Given the cost to everyone involved the

TLWS2-1

TLWS2-1. Thank you for your comment. The SOR agencies agree with these decision criteria.

N. DAVID HOWELL, C.S.R.

1 federal government cannot afford to pick an approach  
2 not fully justified by more than inconclusive  
3 scientific data.

4 Second, the preferred alternative must take  
5 into account its economic and social impact. I  
6 firmly support the Salmon recovery effort. I  
7 believe the Salmon are an important part of Idaho's  
8 heritage, our natural resource base and our  
9 ecosystem. But so are our rural communities and the  
10 people who live and work in them. When one  
11 alternative for management of the Columbia River  
12 system projects an eight point six million dollar  
13 drop in net farm income, a decrease in recreation  
14 benefits seventeen million dollars or a seventeen  
15 percent to twenty percent decrease in recreation  
16 benefits -- excuse me -- in wholesale power rates,  
17 that price seems wholly unacceptable when other  
18 alternatives achieve equal or more Salmon survival  
19 benefit with lesser economic impact.

20 I was impressed by the clear indication  
21 provided by the system review about the  
22 effectiveness of transportation for salmon survival.  
23 This conclusion is significant although it will not  
24 be popular in some quarters.

25 Finally I am still concerned and still some

TLWS2-2. Thank you for your comment. These factors have been considered.

TLWS2-2

N. DAVID HOWELL, C.S.R.

1 believe water is the solution. Whether it be  
2 increased flows or drawdowns. While the aquatic  
3 environment for Salmon spawning and rearing and  
4 migration is essential, there are other problems in  
5 the Salmon life cycle that may have a more  
6 significant impact today for Salmon survival.

7 Marine mammal predation, ocean conditions  
8 both temperature and food supply and harvest levels  
9 protected by international treaties. These effects  
10 will not and cannot be addressed by the Columbia  
11 River system operation review. At the same time,  
12 however, is unrealistic to expect that changing the  
13 operation of the Columbia River System alone will  
14 achieve Salmon recovery and over come the problems  
15 presented in other phases of the Salmon life cycle.

16 I appreciate the opportunity to testify and  
17 urge the Corps of Engineers and other federal  
18 agencies represented to listen carefully to the  
19 views expressed here tonight. Thank you.

20 HUGH MOORE: We have sixteen commenters  
21 remaining.

22 Next is Ray Thayer who will be followed by  
23 Tom Hutchinson.

24  
25

TLWS2-3. Thank you for your comment.

TLWS2-3



N. DAVID HOWELL, C.S.R.

1 by the best scientific knowledge and utilized where  
 2 equally effective means of achieving the same  
 3 biological objective exists, the alternative with  
 4 the minimum costs.

5 This sensible provision of the Northwest  
 6 Power Act eliminates any option that includes  
 7 drawdowns, dramatic flow augmentations or spills,  
 8 because they are not based on sound scientific  
 9 knowledge.

10 For this reason Clearwater Power Company  
 11 supports the Columbia River Alliance's strategy  
 12 known as recover one which includes,

13 Number one improving and enhancing the  
 14 effectiveness of the juvenile barging program.

15 Number two, installing surface collectors at  
 16 Lower Granite Dam.

17 Number three, reducing flow augmentation to  
 18 the original water budget.

19 The recover one strategy that we support is  
 20 not inexpensive. An estimated thirty-six million  
 21 dollars. However it is based on good scientific  
 22 evidence and will benefit the Salmon runs.

23 Now, two special thoughts for our lawmakers  
 24 in Washington, D.C..

25 First the Endangered Species Act is being

TLWS3-1. See Common Response No. 11.

TLWS3-1

N. DAVID HOWELL, C.S.R.

1 please sir?

2 RAY THAYER: You bet. Your own recovery  
3 team does not advocate drawdowns so why are we here  
4 tonight talking about options that include  
5 drawdowns?

6 I'm going to skip about half of this.

TLWS3-2

7 Clearwater Power Company opposes drawdowns in  
8 high river flows. We oppose any more dramatic

TLWS3-3

9 spills. We are for improved barging and we are for  
10 leaving the river management agencies in charge of  
11 river operations. That's the U.S. Corps of

TLWS3-4

12 Engineers, the Bonneville Power Administration and  
13 the Bureau of Reclamation. They are the experts on  
14 river operations. Certainly not Judge Marsh.

15 And now in collusion. Clearwater Power  
16 Company is sick and tired of seeing good scientific  
17 information ignored when making multi million dollar  
18 decisions in efforts to save the Salmon. These  
19 decisions are wasting taxpayers money, they are  
20 damaging the Salmon run. They are killing other  
21 fish and wildlife such as Kokanee.

22 We feel that over a million dollars per fish  
23 that has been spent without good scientific basis is  
24 absolutely ridiculous and Clearwater Power Company  
25 will continue to try to stop this foolishness in any

TLWS3-2. Thank you for your comment.

TLWS3-3. See Common Response No. 4.

TLWS3-4. Thank you for your comment.

N. DAVID HOWELL, C.S.R.

TLWS4-1

1 TOM HUTCHINSON: I'm Tom Hutchinson. I'm  
 2 also with Clearwater Power as a director. But I'm a  
 3 dry land grain farmer and I want to address this  
 4 issue from that side. As a dry land grain farmer I  
 5 have to participate in a conservation compliance  
 6 program that basically forces me to prevent  
 7 siltation from leaving my private property entering  
 8 streams and siltation of rivers.

9 The travesty of this Dwarshak spill this year  
 10 with one hundred ten feet of a drop exposes one  
 11 hundred sixty-four million square feet of the most  
 12 critical habitat and silt and possible siltation of  
 13 the -- of the Clearwater, Snake and Columbia Rivers  
 14 that is going to be more destructive to these fish  
 15 than anything that's ever happened in the past.

16 When the fall rains hit, these poor fall  
 17 Chinook that are threatened now will be endangered  
 18 have to swim upstream in merk. The steelhead also a  
 19 problem here are going to have to swim up in that  
 20 same merk.

TLWS4-1

21 There seems to be a double standard here.  
 22 The federal government under these agencies does not  
 23 have to protect exposed habitat. As a private land  
 24 owner I do. It's a crime if I let my land go down  
 25 the river, but somehow the Army Corps of Engineers

TLWS4-1. The SOR agencies have considered the advantages and disadvantages of alternative operations measures, including the risks from sedimentation created by reservoir operations.

N. DAVID HOWELL, C.S.R.

TLWS4-1

1 can let this amount of mud seep into our river  
2 system causes future damage down here for removing  
3 the siltation.

TLWS4-2

4 Another point, to leave that, was in the May  
5 meeting I came here and I saw a plan that looked  
6 like a good viable option and it was a  
7 transportation and barging plan with a collection  
8 facility down here below Lewiston and above Lower  
9 Granite Dam. That facility and that plan in the  
10 statement seemed to have some real viable  
11 alternatives over drawdowns.

12 It seems that through political correctness  
13 that this group has opted to throw that out of all  
14 of the options and I think that barging and  
15 collection and transportation of Salmon has proven  
16 successful. The science shows that. The science  
17 does not show that drawdowns are successful.

TLWS4-2

18 In conclusion, I support the Columbia River  
19 Alliance recovery one plan, also, because it  
20 includes collection facilities. Thank you.

21 HUGH MOORE: We have fourteen commenters  
22 remaining. Next is Mr. Bramer who will be followed  
23 by "V" James Wilson.

24  
25

TLWS4-2. See Common Response No. 11.

Letter TLWS5

Comments

Responses

N. DAVID HOWELL, C.S.R.

1 GEORGE BRAMER: My name is George Bramer.  
 2 I live and farm in Nez Perce County.

TLWS5-1

3 First of all I would like to say that I don't  
 4 think there is any good solution to this problem as  
 5 long as the Endangered Species Act is left intact as  
 6 it is. It has to either be repealed or modified so  
 7 that there is some common sense put into it.

TLWS5-2

8 The other thing I would like to say is I  
 9 agree with Tom and with Mr. Thayer that I believe  
 10 the "C" "R" "A" recovery act -- excuse me -- is the  
 11 best solution to the problem with -- even though  
 12 it's not good, it's the best so far proposed.

13 Thank you.

14 HUGH MOORE: Next is Mr. Wilson and he will  
 15 be followed by Mr. -- I think it's Broan? Is it Rou  
 16 Brown. Ron Bower. Okay. Go ahead.

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TLWS5-1. Thank you for your comment. The SOR agencies have no jurisdiction over the provisions of the ESA.

TLWS5-2. See Common Response No. 11.

N. DAVID HOWELL, C.S.R.

1 JIM WILSON: Okay. I'm Jim Wilson. I'm  
2 chairman of the Clearwater County commissioners.

3 First off, the Clearwater County  
4 commissioners must strongly and I repeat strongly  
5 protest your neglect to schedule a hearing on the  
6 operations of Dwarshak Dam in Orofino, Idaho.

7 This community and surrounding area has been  
8 bearing the burden of your attempt to save the  
9 Salmon. The failure to schedule Orofino as a site  
10 for a hearing cannot be condoned. The Clearwater  
11 County comprehensive plan shows the value of  
12 Dwarshak reservoir to the citizens of our area.  
13 Your failure to follow federal law let alone our  
14 comprehensive plan shows your contempt for the legal  
15 process.

16 We feel you must schedule a public hearing  
17 for Clearwater County in the Orofino area and not  
18 just an informational meeting as you have been  
19 conducting in the past. Testimony must be received  
20 to even begin to comply with federal law and  
21 Clearwater county's comprehensive plan.

22 Now, for the interagency team. The  
23 Clearwater County commissioners have reviewed the  
24 Columbia River systems operation review draft and  
25 will offer these following comments.

TLWS6-1. Your objection is noted. Given the available time and resources, the SOR agencies felt that a meeting in Lewiston would provide sufficient opportunity for residents near the Dwarshak project to air their views. The extended period allowed for written comments also increased the opportunities to comment for those who could not attend one of the public meetings.

TLWS6-1

N. DAVID HOWELL, C.S.R.

TLWS6-2

1 Systems operation strategy SOS one is  
 2 recommended and I think that SOS is probably  
 3 appropriate. You fellows need all the help you can  
 4 get.

5 This strategy would return operations to what  
 6 existed prior to the Northwest Power Act. Your  
 7 conclusions show this option costing a hundred  
 8 twenty to a hundred seventy-nine million dollars  
 9 less per year than the current strategy SOS two.  
 10 With no significant impact to juvenile salmon  
 11 survival or adult escapement. This option restores  
 12 Dwarshak reservoir as a useful recreation resource  
 13 which is worth over one point five million dollars  
 14 annually in business to this small community.

15 Based on the Kokanee Salmon mortality during  
 16 the Dwarshak drawdown of 1994 this option probably  
 17 is most beneficial for the resident fish.

TLWS6-3

18 Barging of juvenile Salmon results in the  
 19 highest survival rate and largest fraction of  
 20 returning fish. This enormously successful program  
 21 should be expanded to capture more fish. From a  
 22 practical point of view this seems to be the only  
 23 viable option for restoration of the Snake River  
 24 Salmon population.

TLWS6-4

25 More research for improvements to the dam

TLWS6-2. Thank you for your comment.

TLWS6-3. See Common Response No. 4.

TLWS6-4. Thank you for your comment. Considerable additional research of this nature is programmed or proposed.

N. DAVID HOWELL, C.S.R.

TLWS6-4

1 that can enhance survival of migrating juvenile  
2 salmon and returning adults should be conducted.  
3 Research should target changes that can be made  
4 without congressional approval and delays and many  
5 years of implementation.

6 It seems credible that the National Marine  
7 Fishery Service and U.S. fish and wildlife service  
8 would propose a strategy like SOS seven. This being  
9 the most expensive three hundred thirty-seven to  
10 four hundred ninety-three million dollars per year  
11 of all the strategies being considered and results  
12 in no increase and in some cases a decrease in  
13 salmon survival over a return to SOS one. There  
14 seems to be a high value placed on hunches and  
15 unsupported opinions in the offices of the U.S. Fish  
16 and Wildlife Service, NMFS, and Northwest Power  
17 Planning Council. And a reckless eagerness to  
18 follow them know matter what the cost.

TLWS6-5

19 The decision to not recommend a specific  
20 strategy was a good one and for once there is at  
21 least an appearance that public comment is welcome.  
22 It is not clear however how the appropriate  
23 operating strategy will ultimately be selected.  
24 Because of the potentially devastating impacts to  
25 our region resulting from selection of a new

TLWS6-5. Thank you for your comment. As discussed in Chapter 5 of the Final EIS Main Report, the SOR agencies concluded that this was not an appropriate time to attempt to establish a new regional forum.



N. DAVID HOWELL, C.S.R.

TLWS6-5

1 operating strategy for the Snake and Columbia River  
 2 systems we suggest that a group representing stake  
 3 holders be formed to recommend a strategy based on  
 4 concensus.

5 The stake shoulders group should have --

6 HUGH MOORE: I'm sorry, sir. Your time is  
 7 up. You have gone almost a minute over.

TLWS6-6

8 JAMES WILSON: Okay. Also you guys have got  
 9 to be aware that under forty code of regulations  
 10 fifteen 0 eight twenty "E" you have to mitigate for  
 11 damages. That's not an option available to you.  
 12 You have to mitigate and it has to come out of your  
 13 operations budget and you will be challenged in  
 14 court for failure to mitigate.

15 HUGH MOORE: We have twelve commenters  
 16 remaining. Next is Ron Bower. He will be followed  
 17 by David and I'm not sure if it's Doeringsfeld?  
 18 Have I got that right? Okay.

19  
 20  
 21  
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TLWS6-6. Your comment is noted.

TLWS7-1	N. DAVID HOWELL, C.S.R.	
1	be six thousand pages of mirrors. It makes sense	
2	and I recommend the recovery one plan.	
3	HUGH MOORE: Next is Mr. Doeringsfeld who'll	
4	be followed by Jim Raddell.	
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TLWS7-1. See Common Response No. 11.

N. DAVID HOWELL, C.S.R.

1 DAVID DOERINGSFELD: My name is David  
2 Doeringsfeld. I'm the manager of the Port of  
3 Lewiston. The following summarizes the port of  
4 Lewiston's policies and comments regarding the  
5 Columbia River system operation review draft  
6 environmental impact statement.

7 The seven system operations strategies  
8 identified in the draft SOR are inadequate to  
9 provide salmon recovery and the needs of multiple  
10 use river system. The port of Lewiston recommends  
11 that the Corps eliminate for further analysis any  
12 measure that would substantially jeopardize the  
13 multi purpose use of the Columbia Snake River  
14 system. The multipurpose use principle, and  
15 authorization underlying the system is a legitimate  
16 use of the nature resources and is as valid today as  
17 when the projects were first developed.

18 The Port of Lewiston supports the actions  
19 proposed under CRA's strategy called Recovery one.  
20 The recover one strategy is founded on solid  
21 technical analysis of biological and economic  
22 effectiveness, and is fully consistent with the  
23 objectives of the Northwest Power Act, the  
24 Endangered Species Act, and the Snake River Salmon  
25 Recovery Plan.

TLWS8-1

TLWS8-1. See Common Response No. 11.

N. DAVID ROWELL, C.S.R.

1 Key elements of the Recovery one strategy  
2 include:  
3 The Corps of Engineers, Bonneville Power and  
4 Bureau of Reclamation must retain their management  
5 role of the Columbia and Snake River System. River  
6 management agencies must remain in charge and  
7 remember the purpose of the system authorized by  
8 Congress was to provide multipurpose benefits to the  
9 public.

10 Number two. Reservoir drawdown options have  
11 been shown to be ineffective in light of the NMFS  
12 and University of Washington study on the survival  
13 of juvenile Salmon through Lower Granite Reservoir  
14 Dam.

15 To quote the final paragraph of the August  
16 fifth, 1994 memo to Gary Smith at NMFS concerning  
17 the two year study, I quote: In summary the results  
18 of our juvenile study indicate that little or no  
19 improvement in survival of juvenile salmon  
20 throughout the Lower Granite Reservoir will result  
21 from drawdown of the reservoir. End quote.

22 The NMFS U of Dub study provides the most  
23 recent and best scientific evidence that drawdowns  
24 are not a viable salmon method and should be  
25 eliminate from further consideration in the SOR.

TLWS8-1

N. DAVID HOWELL, C.S.R.

TLWS8-1

1           Number three. The federal operators and NMFS  
2 should proceed immediately with the implementation  
3 of a smolt surface collection facility at Lower  
4 Granite Dam to work in conjunction with improved  
5 smolt transportation system. The juvenile  
6 transportation program should be improved by adding  
7 more barges and changing the smolt release site.

8           Number four. High level flow strategies from  
9 the Columbia Snake River System should be  
10 immediately eliminated. This would include limited  
11 flows from the Snake River system of approximately  
12 one point five million acre feet of spring flows and  
13 elimination of flow augmentation from the lower --  
14 excuse me -- from the Columbia River System above  
15 the pre ESA water budget three point four five  
16 million acre feet.

17           Last week I attended a tour of water  
18 reservoirs on the upper Snake River with the Idaho  
19 water users association. The reservoirs are in  
20 their lowest levels on record for this time of year.  
21 Even with normal precipitation this winter the  
22 reservoir system has no chance of refilling.

23           Locally Dwarshak Dam provided over two  
24 million acre feet of water this year for salmon  
25 recovery and it's at its lowest level every.

N. DAVID HOWELL, C.S.R.

TLWS8-1

1 Idaho water has been sucked dry and cannot  
2 provide these high levels of flow augmentation.  
3 Only moderate flow augmentation above pre ESA water  
4 budgets should be pursued and only when flows  
5 benefits directly enhance the effectiveness of  
6 juvenile salmon transportation program.

7 HUGH MOORE: Can you wrap it up in just a  
8 few moments?

9 DAVID DOERINGSFELD: I would like to make a  
10 technical comment regarding the SOR. The SOR  
11 analyzes the environmental impact of each of the

TLWS8-2

12 seven alternative strategies. It is my  
13 understanding that the SOR considers the utilization  
14 of South Idaho water as only one pool. We believe  
15 that this is wrong and that an EIS should be  
16 completed on each of the upper Snake River  
17 reservoirs which would be utilized to supply water  
18 for high flow augmentation. The affect of high flow  
19 augmentation impacts the various upper Snake  
20 Reservoirs to different degrees. The SOR does not  
21 consider the utilization of upper river reservoirs  
22 as one big glut of water, but must be broken down to  
23 the impact on each individual reservoir.

24 The port of Lewiston supports the comments  
25 made by Sherl Chapman with the Idaho Water Users

TLWS8-2. See Common Response No. 3. Reclamation has begun a study of the upper Snake River Basin.

N. DAVID HOWELL, C.S.R.

1 JIM WADDEL: My name is Jim Waddel. I  
 2 manage three river port sites on the Snake River.  
 3 The Port of Wilma, the Port of Central Ferry, the  
 4 Port of Almoda, and I manage Boyer Park and  
 5 recreation area right below Lower Granite Dam.  
 6 I have three comments to make. Two of them  
 7 have to do with tonight's proceedings and one is in  
 8 regard to your SOR.

TLWS9-1

9 It seems unfortunate that you have asked  
 10 people to come and be good citizens to participate  
 11 in a process and that you -- and ask them on some  
 12 occasions to come a great distance and then without  
 13 warning you would limit them to three minutes when  
 14 they have taken their time to prepare detailed  
 15 comments.

16 I yield a good part of my time to those  
 17 folks.

TLWS9-2

18 The second point is -- has been raised by  
 19 several people here tonight. Again you asked us to  
 20 be good citizens to participate in a process and we  
 21 have dutifully come out to do that, but it occurs to  
 22 several of us that perhaps we shouldn't be playing  
 23 in this game. That perhaps it is a meaningless  
 24 exercise and that perhaps we should in fact step  
 25 outside the process and take to some some other

TLWS9-1. The SOR agencies regret the need to limit the time available to individual speakers. The agencies hope that public meeting attendees understood that this was done to ensure that all who wished to testify could deliver their comments without waiting many hours to do so. As indicated at the meetings, written comments were encouraged for lengthy input.

TLWS9-2. The SOR agencies believe that the effort we have put into providing opportunity for public comment and seriously considering that comment demonstrates that this was not a meaningless exercise.

N. DAVID HOWELL, C.S.R.

1 forum.

2 The final comment is that in your SOR it  
 3 appears that you have identified that the closest  
 4 option to a natural river condition that would make  
 5 any sense would cost a great amount of money and  
 6 would take a great deal of time to implement and  
 7 would in fact provide very modest, if any, benefit  
 8 over the current transportation program. It seems  
 9 like that would indicate that we ought to stop that  
 10 kind of discussion. That we should move on with  
 11 things that we can do and implement rapidly and  
 12 economically, get on with the business of running  
 13 the river system as a multiple use facility and do  
 14 our best to do what we can to the fish.

15 Thank you.

16 HUGH MOORE: Next is Gary Wattson who will  
 17 be followed by Ron McMurray.

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TLWS9-3. Thank you for your comment.

TLWS9-3



N. DAVID HOWELL, C.S.R.

1 GARY WATTSON: My names Gary Wattson and I'm  
 2 a river boat operator here in the Lewiston area.  
 3 And it seems like all I do is go to meetings  
 4 anymore. Seems like we get up to participate, we  
 5 give testimony, and we find out it always goes the  
 6 other way. And I'm not -- I'm kind of agreeing with  
 7 what this last gentleman said. I -- it's confusing.  
 8 It seems like all we're asked to do is  
 9 contribute and then our taxpayers are going to pay  
 10 the rest of it.

TLWS10-1

11 Anyway, science has not been proven that  
 12 drawdowns are going to help the Salmon River -- the  
 13 Salmon in the river.

TLWS10-2

14 And barging has been shown, I  
 15 can remember fifteen, twenty years ago we didn't  
 16 even have steelheading or Salmon here. It has  
 17 started coming back, but we want to disregard the  
 18 fact that it's working and we want to try to  
 19 eliminate the dams that now are -- our tax dollars  
 20 have paid for and we're starting to get some benefit  
 21 and everyone agrees to that, but maybe we can run up  
 22 the cost. If we don't get rid of them maybe we can  
 23 run up the cost. It's going to cost us more for our  
 24 power anyway. It seems like all we're really asked  
 25 to do is just keep paying. As a taxpayer and a  
 businessman, I'm tired of paying. I'd like to start

TLWS10-1. The EIS presents the SOR agencies' analytical evaluation of salmon survival under drawdown operations.

TLWS10-2. See Common Response No. 4.

N. DAVID HOWELL, C.S.R.

TLWS11-1

1 percent consensus of all of these options of these  
2 interested people is that none, and I repeat, none  
3 of the operations that you have suggested will help  
4 bring back Salmon to the waters of Idaho to the  
5 extent that we feel is possible.

6 We feel that some of the options are very  
7 negative for Salmon. We feel that some of the  
8 options are very negative on the resident fish and  
9 very negative on people.

10 Our natural resource jobs and our water are  
11 totally dependent on each other. Idaho water is  
12 absolutely critical to the economic health of Idaho  
13 families. And Idaho water is absolutely critical to  
14 the life of our Idaho Salmon.

TLWS11-2

15 Now, when you consider the economic impact to  
16 our entire state of sending more and more of Idaho  
17 water downstream, and when you consider the recent  
18 federal studies that show drawdowns are not the  
19 silver bullet answer because almost all the Salmon  
20 smolt are making it through the Lower Granite  
21 reservoir to the dam, then it becomes obvious that  
22 we must do everything we can to shift our focus off  
23 of drawdowns and off of high water flows.

24 The National Marine Fisheries Recovery Team  
25 recognizes and acknowledges the need for a variety

TLWS11-1. The EIS consistently acknowledges that changes in river operations alone will not be sufficient to achieve recovery of the salmon stocks to the desired level, but that such changes are needed along with actions affecting other portions of the life cycle.

TLWS11-2. Thank you for your comment.

N. DAVID HOWELL, C.S.R.

TLWS11-3

1 of means to save the salmon. We cannot rely on  
 2 drawdowns. And barging alone is not a complete  
 3 answer.  
 4 We must consider a wider array of options  
 5 that appear to be ignored here.

TLWS11-4

6 It's our opinion that the Columbia River  
 7 Alliance proposed strategy called recover one comes  
 8 closer to meeting the recovery teams plan than any  
 9 of the seven options. I have enclosed that in  
 10 exhibit one.

11 The one thing I'd like to add to that,  
 12 though, is something that our Senator Dirk  
 13 Kempthorne has been talking about is to continue to  
 14 design and install fish friendly turbines in our  
 15 dams.

16 So I urge you to improve the smolt  
 17 transportation, immediately abandon drawdowns and  
 18 high river flows as well as the dramatic spilling of  
 19 water over the dams which incidentally hinders the  
 20 transportation programs and increases the mortality  
 21 caused by high gas levels.

22 River management agencies that were  
 23 authorized by Congress must remain in charge of this  
 24 great Columbia River System.

25 You have a great challenge before you,

TLWS11-3. Thank you for your comment. Please see Common Response No. 4 with respect to transportation.

TLWS11-4. See Common Response No. 11.

N. DAVID HOWELL, C.S.R.

TLWS12-1

1 One of the keys points is transportation of  
2 juvenile fish around the dams and reservoirs by  
3 barge and truck has shown to provide the greatest  
4 benefit for Salmon of all the actions we can take in  
5 the foreseeable future.

6 He said during a briefing in his office he  
7 was told that transportation bolsters survival in  
8 all of the options where it can be used. Its use  
9 improves spring chinook survival by sixty-four  
10 percent in the base line option and is even more  
11 important to survival to fall chinook.

12 The transportation option must continue. It  
13 is in place and already beneficial for Salmon. We  
14 don't have to wait years for it to happen. Further  
15 it can be improved upon by various means and made  
16 even more effective.

17 Transportation is the single most effective  
18 short term option we have for aiding Salmon.

TLWS12-2

19 Flow augmentation beyond that included in the  
20 ninety-two ninety-three river operations makes no  
21 appreciable difference in survivability of salmon in  
22 river. Obviously some benefits accrue in low water  
23 years but at other times the difference are -- the  
24 differences are not discernible.

25 Once again the SOR tells us that setting

TLWS12-1. See Common Response No. 4.

TLWS12-2. See Common Response No. 12.

N. DAVID HOWELL, C.S.R.

TLWS12-2

1 target full rates in the Columbia and Snake rivers  
 2 so as to require a heavy volume of upstream water is  
 3 not useful for salmon recovery.  
 4 Heavy flow augmentation poses a threat to  
 5 irrigation water in southern Idaho and severe  
 6 disruption of recreation and businesses centered on  
 7 Dwarshak and other Idaho reservoirs. And, by the  
 8 way, if you visited Dwarshak in the last month or so  
 9 you will definitely know what he's talking about.

TLWS12-3

10 Though the SOR modeled several options by  
 11 assuming a zero mortality rate from gas bubble  
 12 disease for comparison purposes it is not so easy to  
 13 wish away this problem in the real world. The  
 14 science I have seen on this issue tells me that fist  
 15 mortality will occur when gas super saturation  
 16 exceeds a hundred ten percent.

17 The SOR options which reflect this real world  
 18 data predict a negative effect on Salmon survival.  
 19 I'll get through as quickly as I can. I have  
 20 highlighted it.

21 The lower Snake River drawdown options  
 22 presented in the SOR including the natural river  
 23 alternative are problematic and costing somewhere  
 24 from one point seven to four point nine billion  
 25 dollars and in the real world of getting the

TLWS12-3. The Final EIS provides considerable information on gas supersaturation, including the sensitivity analysis referenced in the comment. The modeling also included runs where positive mortality rates from gas bubble disease were assumed.

N. DAVID HOWELL, C.S.R.

1 appropriations for such project we know we have to  
2 question whether that's viable.

3        Depending on the depth, drawdowns of the four  
4 lower Snake River reservoirs would require nine  
5 hundred thousand to one million three hundred  
6 thirteen thousand acre feet to refill. Two month  
7 drawdowns would actually disrupt river operations

8 from three to five months depending on actual river  
9 flows at the time.

10        The SOR claims a great deal of uncertainty as  
11 to the possible effects of drawdowns on salmon  
12 recovery. At any rate the SOR options which permit  
13 transportation of the juvenile fish outperform the  
14 drawdown options.

15        He also said he would like to point out that  
16 the SOR does in his view did not incorporate the  
17 1994 results from the pit tag studies and I know  
18 that was asked by an earlier questioner regarding  
19 those studies.

20        Survival through Lower Granite is apparently  
21 much higher than earlier thought and much higher  
22 than the SOR models assume. If the new data were to  
23 be used in models then the disparity in benefits  
24 between transportation alternatives and drawdowns  
25 would be even greater. Also this new information

**TLWS12-4.** Thank you for your comment. Please see Common Response No. 4 with respect to transportation.

**TLWS12-5.** The results of the 1994 Lower Granite survival studies are summarized in the Final EIS.

TLWS12-4

TLWS12-5

N. DAVID HOWELL, C.S.R.

TLWS12-5

1 presents a strong argument against the need to  
 2 conduct a drawdown test at Lower Granite reservoir.  
 3 I suggest the final EIS reflect this new  
 4 data.

TLWS12-6

5 One last comment. Larry said he'd like to  
 6 make his feelings known that the recreation impacts  
 7 throughout the SOR are greatly understated. The  
 8 recreating and fishing public have abandoned  
 9 Dwarshak reservoir for instance for many reasons.  
 10 They cannot depend on water levels. The experience  
 11 is unsightly once drawdowns are begun as we all  
 12 know, we have been up there. Businesses are going  
 13 broke and are no longer there to serve the  
 14 recreationists. It seems the recreation impact from  
 15 the SOR were calculated somehow proportionate to the  
 16 level of the drawdowns. I believe the effects are  
 17 worse once drawdowns reach a certain point  
 18 recreation drops dramatically.

19 I request that you re-examine these impacts.  
 20 Thank you.

21 HUGH MOORE: The next commenter is Gerald  
 22 Druffel and will followed by Joe Stegner.

23  
 24  
 25

TLWS12-6. See Response TBOI9-6.

N. DAVID HOWELL, C.S.R.

1           GERALD DRUFFEL: Yes. I thank you for the  
2 opportunity to voice my concerns of the systems  
3 operation review. I am Gerald Druffel, a retired  
4 farmer and port commissioner for the Port of Whitman  
5 County, Washington. I have lived in Whitman County  
6 which borders the lower Snake for other fifty miles  
7 all of my life and I was there before the Columbia  
8 Snake system was harnessed by the dams that now  
9 serve it.

10           These were the years of the great depression.  
11 We did not have electricity on the farm. River  
12 freight transportation was haphazard due to water  
13 depth. Irrigation was difficult and flood control  
14 was nonexistent. We did have Salmon.

15           In order to bring an economic recovery to the  
16 area congress authorized the Corps of Engineers to  
17 build a series of dams on this river system. They  
18 have brought an economy to our region that is the  
19 envy of the balance of nation.

20           To preserve this multi use river system and  
21 provide the Salmon enhancement, the Corps of  
22 Engineers, Bonneville Power and the Bureau of  
23 Reclamation must retain their management role as  
24 they were authorized to do by congress.

25           The poorly implemented water use of this past

TLWS13-1. Thank you for your comment.

TLWS13-1



N. DAVID HOWELL, C.S.R.

1 summer indicate a need for a more common sense  
 2 approach to a balanced salmon recovery program.  
 3 I do not wish for myself or my children or  
 4 grandchildren a return to the Columbia Snake River  
 5 system and the economy that was in existence before  
 6 these dams were authorized by congress and built by  
 7 the Corps of Engineers.

TLWS13-2

8 In conclusion I support recovery one by the  
 9 CRA.

10 Thank you.

11 HUGH MOORE: We have five commenters  
 12 remaining. Next is Mr. Stegner. Will be followed  
 13 by Darrel Olson.

14  
 15  
 16  
 17  
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 21  
 22  
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 25

TLWS13-2. See Common Response No. 11.

N. DAVID HOWELL, C.S.R.

1           JOE STEGNER: I'm Joe Stegner. I'm with the  
2 Stegner Grain and Seed Company in Lewiston, Idaho,  
3 and our company is a barge shipper of grain down the  
4 Snake River to Portland, Oregon, and obviously I'm

TLWS14-1

5 opposed to drawdowns. And so I would formally say  
6 I'm against any of the SOSes that include drawdowns  
7 as their chief item. I have just one brief comment.

8           Both of these documents, the summary and the  
9 little handout have a page in them called how the  
10 strategies would affect river uses and it's the full  
11 grid with all of the options.

TLWS14-2

12           On the very bottom portions of this, the very  
13 last item is changes to the total annual system  
14 costs. And that's asterisked with a -- does not  
15 include capital expenditures to modify existing  
16 dams.

17           I realize this is an operation document and  
18 not a capital expense document, but I think to leave  
19 out those dam modification costs trivializes that  
20 particular option.

21           Drawdowns are very very expensive and when  
22 people look at this information and they review this  
23 -- this grid sheet I think this is going to be the  
24 one item that most people rely on for quick  
25 information. And I would certainly encourage you to

TLWS14-1. Thank you for your comment.

TLWS14-2. The presentation of the economic impacts analysis results in the Final EIS has been revised, including a clearer treatment of the dam modification costs.

N. DAVID HOWELL, C.S.R.

TLWS15-1

1 analysis shows that the Snake River drawdown and  
 2 lower Columbia drawdown configurations are low or  
 3 negative biological benefit at very high economic  
 4 cost. Flow augmentation benefits are very limited.

TLWS15-2

5 They should be at moderate levels and they should be  
 6 used to enhance the Snake River transportation  
 7 system.

8 The project spills are offset by the impacts  
 9 to the transportation system. There are some  
 10 measures here that are listed that we have used to  
 11 improve the transportation program that were  
 12 significant in the arrival of other measures in  
 13 small benefits.

14 I would also like you to acknowledge that  
 15 when you look at these cost effectiveness rankings  
 16 you can merge them both with implementation timing,  
 17 near term versus long term and also with biological  
 18 risks and you will find that the cost effectiveness  
 19 measures are near term measures with low biological  
 20 risks.

21 Thank you and we will send you the full  
 22 report as part of the policy technical comments from  
 23 the Columbia River Alliance.

24 Thank you.

25 HUGH MOORE: We have three commenters

TLWS15-1. This conclusion appears to be reasonably consistent with the results presented in the EIS.

TLWS15-2. Thank you for your comment.

N. DAVID HOWELL, C.S.R.

1 CRAIG TEISDALE: Good evening. My name is  
2 Craig Teisdale. I'm to local manager of the Idaho  
3 (inaudible) Fuel Office in Lewiston.

4 Earlier this evening a fellow (inaudible)  
5 made some excellent comments about the dilemma  
6 facing agencies when they have to resolve conflicts  
7 between competing standards. I'd like to offer a  
8 couple comments on water quality and air quality  
9 that might indicate a direction to help avoid some  
10 of the conflicts that can be seen down the road.

11 In the SOR EIS appendix M discussion of water  
12 quality the SOR water quality work was found a  
13 limited quantity fragmentary nature and quality of  
14 information can be a serious handicap in describing  
15 and prediction of water quality. The most critical  
16 deficiency is in the data that addresses  
17 interactions between water quality problems and  
18 river operations. Additionally complicating the  
19 study of the Columbia River Basin water quality is  
20 the large number of river systems involved. Each of  
21 these systems contains major reservoirs with unique  
22 characteristics.

23 The Idaho DEQ agrees emphatically with this  
24 SOR group finding with the amplification that a lack  
25 of water quality information is a critical

TLWS16-1

TLWS16-1. Your agreement on this point is noted.

N. DAVID HOWELL, C.S.R.

1 deficiency that must be corrected in the ongoing SOR  
2 process.

3 Idaho urges the SOR leading agencies to  
4 develop and fund a comprehensive long term water  
5 quality monitoring program aimed at correcting the  
6 recognized SOR deficiencies and assuring compliance  
7 with state and federal and tribe water quality  
8 standards.

9 Furthermore this basin water quality  
10 monitoring plan must comprised of river systems  
11 specific sub plans developed in cooperation with the  
12 state tribal water quality agencies. Among the  
13 critical deficiencies that must be addressed in the  
14 water quality monitoring plan for the Clearwater and  
15 Snake River in Idaho are dissolved gas super  
16 saturation and attenuation in the Clearwater River  
17 caused by spill and power generation flows at  
18 Dwarshak Dam.

19 Initial monitoring by the Corps and by DEQ,  
20 operation of the Corps indicate the State of Idaho  
21 water quality standards were total dissolved gas of  
22 a hundred ten percent was consistently exceeded  
23 during the twenty-four thousand cubic feet per  
24 second spill at Dwarshak during July.

25 Item two dissolved gas super saturation

TLWS16-1

N. DAVID HOWELL, C.S.R.

1 attenuation and other projects affected by flow  
2 augmentation.

3       Item three, water quality impacts of surface  
4 water supply and public drinking water systems  
5 caused by fluctuation and water routes in Dwarshak  
6 Dam and there are several public water systems  
7 affected by that, Dwarshak state water system,  
8 Dwarshak dams water system, (inaudible) campground,  
9 the Dwarshak natural fish hatchery water system and  
10 the proposed City of Orofino water system.

TLWS16-1

11       The intake actually to the Dwarshak state  
12 park system was exposed during the latter part of  
13 the drawdown.

14       Item four. Resuspension of seven Dwarshak  
15 reservoir, the Clearwater River and the Snake River  
16 should also be addressed in the system water  
17 monitoring plan.

18       Item five water temperature fluctuation of  
19 the Clearwater River as the dam flows are rapidly  
20 altered. And there are some others and we will  
21 enter into the technical comments with our official  
22 response to the comments.

TLWS16-2

23       I would like to say a couple comments about  
24 air quality. Idaho DEQ believes that the  
25 underserved(?) limitation in the fugitive dust

TLWS16-2. The air quality analysis from the Draft EIS has been significantly revised for the Final EIS. Revisions include changes in methodology for addressing fugitive dust emissions, and inclusion of recent air quality monitoring data from stations at Lewiston and elsewhere near the SOR reservoirs.

TLWS16-2

N. DAVID HOWELL, C.S.R.

1 analysis in the SOR EIS is understated. In  
2 particular we believe the assumed impact of only one  
3 point two miles from Lower Granite reservoir is  
4 likely too narrow to actively reflect the  
5 topographic and wind flow characteristics in the  
6 Lewiston Clarkston valley.

7 Idaho DEQ operates a permanent network of air  
8 particulate monitoring stations in Lewiston and  
9 Clarkston. Air quality has been continuously  
10 monitored since 1990. Public advisories are issued  
11 along with the air quality advisory commission in  
12 the valley. Our monitoring information is available  
13 to the SOR agencies and state and federal agencies  
14 and the public. We would encourage the consultants  
15 that prepared appendix B on air quality to review  
16 that information in their discussion on cumulative  
17 impacts. We will continue to operate these P.M. ten  
18 air particular monitoring stations and will provide  
19 any actual data to gage the actual affects of the  
20 various operating centers of Lower Granite Dam.  
21 Thank you.

22 HUGH MOORE: Next commenter is Dick Sherwin  
23 who will be followed by Ken Weis.

24  
25

N. DAVID HOWELL, C.S.R.

TLWS17-1

1 BLM. It's the same old go-around. We can talk  
2 forever and ever and ever, but the final decision is  
3 going to be made by people that aren't sitting here  
4 today. You're only recommenders, it's not your  
5 fault. I'm just saying we never get to talk to the  
6 real culprit.

7 I have a little statement I want to read.  
8 It's quickly prepared and I apologize for that. I  
9 didn't know about this meeting until about fifteen  
10 minutes before we planned to leave home.

11 A multitude of federal agencies,  
12 environmental and special interest groups have used  
13 the anadromous fish as a club to beat up the working  
14 class of the northwest. They have been used as an  
15 excuse to shut down recreational land use and jobs.  
16 We are constantly asked to foot the bill to save  
17 these fish but we are not allowed to harvest the  
18 fruits of labors that we paid for.

TLWS17-2

19 If the environmental movement and the federal  
20 agencies want our help in preserving these fish,  
21 they are going to have to quit using them as a  
22 weapon against us. Everybody here likes the Salmon  
23 and would like to preserve them but we're getting  
24 real tired of getting beat over the head with them.  
25 And I think that you're doing nobody a favor by

TLWS17-1. Thankyou for your comment. The SOR agencies appreciate your frustration, and hope that the public can understand the practical limitations on access to the agency chiefs who are the ultimate decision makers.

TLWS17-2. Thankyou for your comment.



N. DAVID HOWELL, C.S.R.

1           KEN WEIS: Thank you. Good evening. My  
2 name is Ken Weis. I'm a wheat grower from Asotin  
3 county, and transportation co-chair for the  
4 Washington Association of Wheat Growers.  
5           The Snake and Columbia River system is an  
6 integral part grain movement from farm to consumer.  
7 Approximately sixty percent of Washington produced  
8 wheat moves by truck barge. On an average one  
9 hundred fourteen million bushels of wheat or  
10 sixty-two percent of Washington's total production  
11 is produced in a ten Washington county region, that  
12 ships via the Columbia and Snake River terminals.  
13 This week it moves at an average cost of forty cents  
14 per bushel or forty-five million dollars cost to  
15 producers.  
16           Some counties such as Asotin, Columbia,  
17 Franklin, Garfield, and Whitman County move from  
18 from eighty to one hundred percent of their wheat  
19 this way. In instances rail is not an option due to  
20 the extensive rail abandonment in eastern  
21 Washington.

22           The SOR strategies appear inadequate to  
23 provide for benefit to Salmon and maintain the  
24 multi-use river system authorized by congress. The  
25 strategies cost millions of dollars yet provide

TLWS18-1

TLWS18-1. See Common Response No. 2.

N. DAVID HOWELL, C.S.R.

TLWS18-1

1 questionable benefits to Salmon with severe  
2 consequences for resident fish and other wildlife in  
3 many instances.

TLWS18-2

4 The strategies also appear extremely  
5 dependent upon successful barge transportation of  
6 smolts. Barge transportation is clearly a vital  
7 element to Salmon survival as indicated in the SOR  
8 by the National Marine Fisheries service recovery  
9 team scientists. Priority should be given to the  
10 importance of smolt transportation.

TLWS18-3

11 In conjunction with improved transportation  
12 the design and installation of service collectors  
13 should be pursued. Flow augmentation levels should

TLWS18-4

14 be consistent with levels determined not to inflict  
15 damage on salmon.

TLWS18-5

16 Of the many salmon recovery strategies wheat  
17 producers are especially concerned with the high  
18 cost and benefits of drawdowns. Drawdowns of Snake  
19 River dams represent high cost with questionable  
20 potential, provide greater benefits to Salmon than  
21 with current operations. At the same time a four  
22 and a half month drawdown with navigation  
23 interrupted from mid February to March to October  
24 would directly impact wheat producers.

25 As much as seventy percent or more of

TLWS18-2. See Common Response No. 4.

TLWS18-3. See Common Response No. 5.

TLWS18-4. Thank you for your comment.

TLWS18-5. Thank you for your comment.

N. DAVID HOWELL, C.S.R.

1 Washington wheat is moved to market by the river  
2 each year from March through October. The highways  
3 and rail systems are not physically adequate or have  
4 the capacity to handle this modal shift.

5 The physical impacts and cost of river  
6 facilities are readily acknowledged yet the SOR  
7 concluded the true cost of the physical impact fall  
8 in comparison to the economic disruption caused by  
9 loss of trade. This is true.

10 It is impossible to tell buyers when they  
11 should buy your wheat. World grain buyers will  
12 simply go elsewhere as supply is disrupted and ships  
13 are either unable to load grain or even enter the  
14 lower Columbia channel due to low water levels.

15 These actions would obviously hurt grain  
16 producers and the ripple effect would soon occur  
17 from farm communities to the west coast.

18 Impacts of the drawdowns just on farmers  
19 alone is significant. The additional cost of moving  
20 wheat by alternative mode given the drawdown  
21 scenario is estimated at ten to fifteen cents per  
22 bushel on an average. This equates to an additional  
23 eleven to seventeen million dollars or about an  
24 average of thirty-six hundred or fifty-five hundred  
25 dollars per farmer. This is eleven to seventeen

TLWS18-5

N. DAVID HOWELL, C.S.R.

TLWS18-5

1 million dollars totally drained from local  
2 economies.

3 In conclusion. Also many are jockeying for  
4 control of the river with the Corps of Engineers,  
5 Bonneville Power Administration, the Bureau of  
6 Reclamation must retain their management roles of  
7 the Columbia and Snake River system. Management  
8 choices will -- that will benefit not only Salmon  
9 but the public must be chosen.

10 In conclusion I would like to reiterate the  
11 importance of an improved transportation, new  
12 surface collectors, river flows in line with known  
13 benefit and move away from drastic drawdowns as an  
14 element of balanced Salmon recovery plan.

15 Thank you for your time.

16 HUGH MOORE: Mr. Weis was the last person to  
17 sign up for making a formal comment.

18 Is there anyone else in the audience who  
19 would like to make a formal comment at this time?

20 Then I'd like to thank you for coming to the  
21 meeting. We appreciate your comments on behalf of  
22 the intragency team. Thank you, and have a good  
23 evening.

24 HEARING CONCLUDED AT 10:11 P.M.

25

N. DAVID HOWELL, C.S.R.

1 you are under, I suspect the problems you are under,  
 2 that's why you have so many problems trying to  
 3 answer so many different questions. And I'm not  
 4 sure you are ever going the answer that. There has  
 5 been a lot of money spent in our area. First of all  
 6 I didn't like that chunk of concrete rolling in. I  
 7 was a fire warden in Holl's Camp when it was built  
 8 on the North Fork, and so consequently they -- that  
 9 camp was lowered and this summer one of fire control  
 10 boats took out its lower prop on the pier of the  
 11 little North Fork bridge. And there is a whole  
 12 bunch of things that are going on that's not been  
 13 recognized I think in the full analysis under the  
 14 direction of the Endangered Species Act when there  
 15 has been some questions here tonight and I just hope  
 16 that your analysis because I think it's all headed  
 17 for a big train wreck, but before we train wreck  
 18 lets try to protect what we already have here and  
 19 get it back into some kind of motion and that should  
 20 be certainly a part of your social and economical  
 21 analysis as you progress forward, because it doesn't  
 22 make any sense whatsoever both economical, political  
 23 or --

TLWS19-1

24 And I guess the thing that bothers me is when  
 25 you see habitat with the wildlife and the fisheries

TLWS19-1. See Common Response Nos. 2 and 12.

TLWS19-1

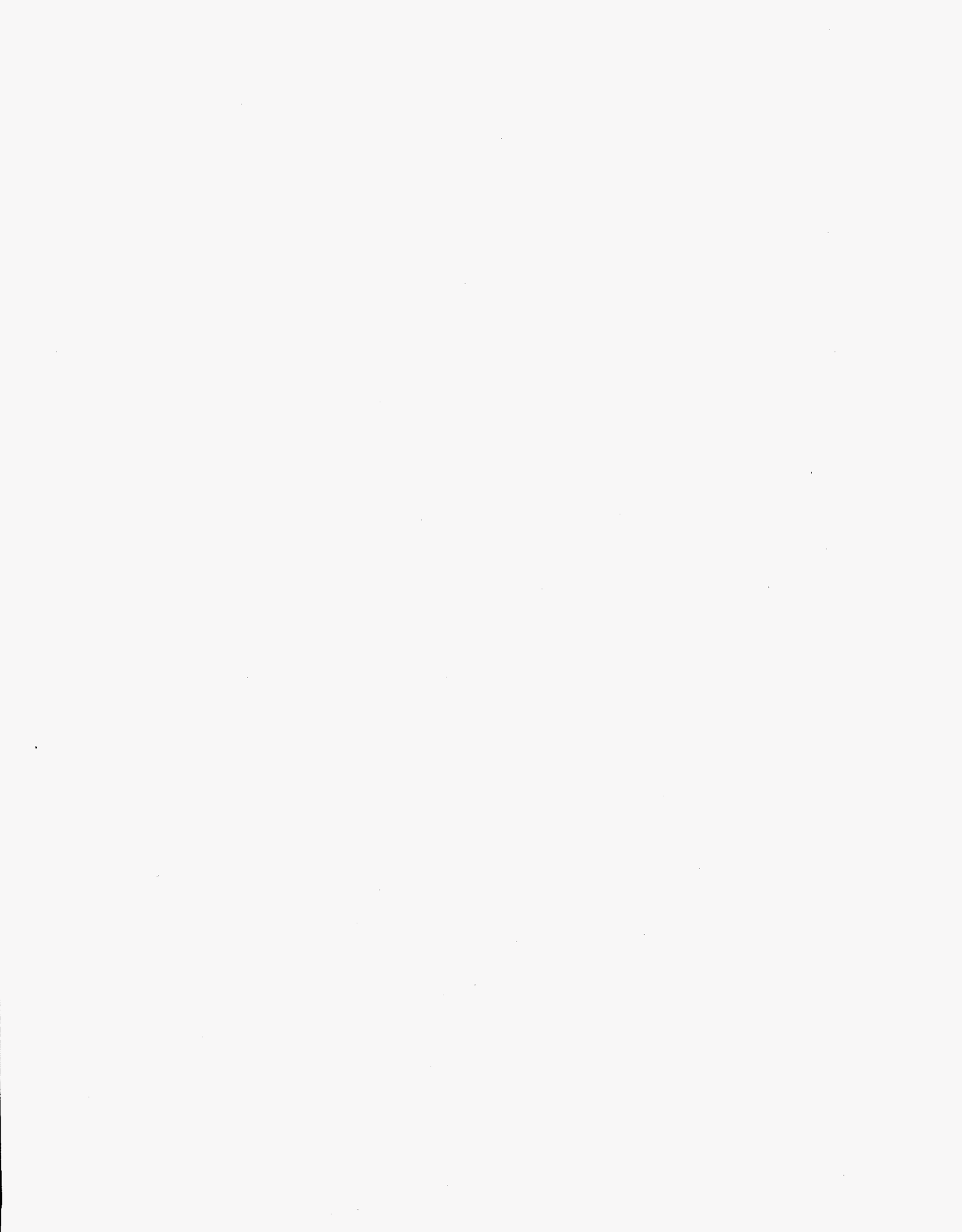
N. DAVID HOWELL, C.S.R.

1 being decimated when we're trying to bring back the  
2 fish that we don't know if we can even get it back  
3 out of the ocean if we get it to the ocean. We're  
4 sacrificing all these things in places like Dwarshak  
5 for no apparent reason in my opinion. I really  
6 think that really has to be part of this long term  
7 analysis when you get into it. And I hope you take  
8 that back to your bosses.

9 WITT ANDERSON: That's -- an excellent  
10 comment. I just would add once again my plug, our  
11 plug here for requesting you all to help us out in  
12 the analysis. Point out things we're missing, holes  
13 we have, inadequacies, what have you, or tell us  
14 it's good if that's the case. You all have to play  
15 a role in this as well as we do. That's the whole  
16 concept of going through NEPA and having informed  
17 decision making. Our job is to make sure our  
18 decision makers are informed. And that's where you  
19 have to help us out. I'm not asking you to go home  
20 and read that thing tonight but where you have  
21 particular interest and knowledge I think you can do  
22 that.

23 HUGH MOORE: Yes, sir.

24 MIKE GARRISON: My name is Mike Garrison are  
25 from Clarkston. I kind of got a question that kind



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PUBLIC MEETING

SYSTEM OPERATION REVIEW

DRAFT ENVIRONMENTAL IMPACT STATEMENT

ORIGINAL

U.S. ARMY CORPS OF ENGINEERS

BONNEVILLE POWER ADMINISTRATION

BUREAU OF RECLAMATION

September 28, 1994

7:00 p.m.

Red Lion Motor Inn

2525 North 20th

Pasco, Washington

BRIDGES & ASSOCIATES  
 Freelance Court Reporters  
 P. O. Box 223  
 Pendleton, Oregon 97801  
 (503) 276-9491 - (800) 358-2345



## Letter TPSC1

## Comments

## Responses

62

1 system operation review on the options presented as  
2 SOS 1 through 7 or the best combination of those  
3 options to bring about salmon recovery.

4 The film narrator pointed out all  
5 through the slide show that none of the seven  
6 options seem to really be the right thing.

TPSC1-1

7 We certainly agree. We are opposed  
8 to any option that does not stand the test of  
9 science to improve salmon survival, such as water  
10 spills, drawdowns, flow augmentation beyond  
11 threshold levels, and to top it off, all three of  
12 these options that I just described create social  
13 and economic disasters in the region.

14 There is no rational argument for  
15 those options. They are included in SOS options  
16 3 through 7.

TPSC1-2

17 Option 2 is essentially current  
18 operations. Obviously, it's not acceptable.

TPSC1-3

19 Option 1 is not acceptable because it  
20 reverts to pre-listing conditions. I don't know

TPSC1-4

21 why we're still talking about studying drawdowns.  
22 We've listened for three years to testimony for  
23 drawdowns, with no basis. We have submitted  
24 comments for three years. There is no scientific  
25 study that supports drawdowns. Why isn't the

TPSC1-1. Thank you for your comment. The preferred SOS alternative identified in the Final EIS was not selected from among SOSs 3 through 7 presented in the Draft EIS.

TPSC1-2. Thank you for your comment.

TPSC1-3. Thank you for your comment.

TPSC1-4. The drawdown concept is still being considered because it continues to be identified as an alternative by many parties in various scoping processes, and because the region has yet to develop empirical data that specifically address the effectiveness of drawdown.

63

TPSC1-4

1 drawdown issue put to bed? Why are we still  
2 talking about it?

TPSC1-5

3 There were three things that we can  
4 do in the river that will bring about salmon  
5 survival increases. That's the surface collector  
6 in the Lewiston area, juvenile transportation  
7 improvements, and Snake River flows up to about a  
8 million and a half acre-feet.

9 These opportunities exist right now.  
10 It's time for the region to get behind them and  
11 go ahead and do something. No SOR alternative  
12 includes these three actions, as their primary  
13 purpose.

14 Consequently, we need to modify the SOS  
15 1 through 7. We support the try period that I  
16 mentioned above, or CRA's Recover 1.

17 A few other little comments. If the  
18 State of Idaho is so hung up on drawdowns as was  
19 discussed here a moment ago, why don't they  
20 drawdown Hells' Canyon or Brownlee, because I  
21 think that would do the region some real good.  
22 There is science in the region that will bring  
23 about salmon recovery; and addresses the things  
24 that are short at this time. That's the Bevan  
25 plan. The Bevan plan includes coordination of

TPSC1-5. See Common Response No. 11.

66

1 federal judges, politician, river management  
2 agencies and state resource agencies with cameo  
3 appearances by the ever flamboyant environmental  
4 groups.

5 The directors and producers of this  
6 farce, the National Marine Fisheries Service, the  
7 Northwest Power Planning Council, have  
8 conspicuously ignored the real artists, namely,  
9 science and economics. These steady and solid  
10 performers over time have been the real  
11 contributors to the success of the prosperity of  
12 this region.

13 Why does it now make any sense to  
14 disregard the role of science and economics, when  
15 they have been so beneficial in the past, and so  
16 much is now at stake. Indeed, this distinguished  
17 recovery team, the Bevan team, of independent  
18 scientists appointed by NMFS to guide the  
19 recovery effort has had the misfortune of  
20 discovering truths that are not politically  
21 popular.

22 The single most important measure  
23 over which we can exercise any influence for  
24 salmon recovery is the smolt transportation  
25 system. The team has made several recommendations

TPSC2-1. The information and recommendations presented by the Bevan team have been reviewed and considered by the SOR work groups. The SOR agencies have documented our consideration of science and economics in the EIS.

TPSC2-1

70

1 the Columbia River System Operating Review Draft  
2 EIS.

3 Before I discuss any of the options, I  
4 would like to comment on some of the figures  
5 concerning the irrigation study. When I saw in  
6 Table 4-3 that the net farm income for pumpers out  
7 of Ice Harbor pool was \$453 per acre, I had to see  
8 where I was going wrong, because I have never been  
9 close to that figure before. In Appendix F, Table  
10 A-5, the SOR Crop Enterprise Analysis for Of wheat,  
11 I can see why my income is considerably lower.  
12 Some of the figures are so far off from reality  
13 that I have no idea who supplied the figures.  
14 I'll just highlight a few of the inaccurate  
15 figures.

16 For irrigation power, it was \$10 an  
17 acre for growing wheat. Also I might add, for  
18 those other irrigators that are more acquainted  
19 with the power, it was \$13.50 for growing potatoes.  
20 The depreciation on the irrigation equipment was  
21 1.8 percent. Interest on the irrigation equipment  
22 was 3 percent. And land interest was 1.7.

23 Those are fairly low figures, I  
24 believe. I assume the figures were compiled  
25 perhaps from farmers on the power rate from the

TPSC3-1. See Response TBOI12-9.

TPSC3-1

TPSC3-1

1 Columbia Basin Project, rather than farmers pumping  
2 out of the Ice Harbor pool.

3 In the Columbia Basin Project, water  
4 is usually delivered to the highest point on the  
5 farm, therefore, the power costs would be lower.  
6 Likewise, the cost of the equipment to deliver  
7 the water, that is, the water pumps, penstocks,  
8 booster pumps, etc., is not figured into the  
9 total costs.

TPSC3-2

10 I would urge that the figures be  
11 brought up to the real world figures of the  
12 specific projects. Each of the irrigators have  
13 figures for their inputs, and I am sure that the  
14 irrigators figures are more accurate than those  
15 that you used.

TPSC3-3

16 In each of the analysis on the  
17 options you state, there is no effect on  
18 irrigators except for Option 5 and 6. You do say  
19 that the wholesale power costs can rise from other  
20 options, except SOR 1, between 6 and 21 percent,  
21 which translates into a retail rate of 5 to 15  
22 percent. Depending upon the specific lift and the  
23 crop grown, irrigators have a 50 to \$130 per acre  
24 power cost.

25 So if each of those options would have

TPSC3-2. See Response TBOI12-9.

TPSC3-3. Please refer to the revised discussion of power rate impacts presented in the Final EIS.

TPSC3-3

1 a rise in power cost, that will have a significant  
2 negative effect on the irrigators.

TPSC3-4

3 From looking at the different options  
4 in the Draft EIS, I see little benefit in any of  
5 the options presented. Option 5 and 6 are very  
6 costly and actually would harm the ecosystem that  
7 is now established along the Columbia and Snake

TPSC3-5

8 Rivers. Options 3, 4 and 7 do harm to the  
9 ecosystem of the upper parts of the Columbia and  
10 Snake River system. Of course, it is sort of hard  
11 for me to understand what all those different  
12 options were. But it looks like that was the case  
13 on all of them for the large drawdowns in the  
14 storage projects.

TPSC3-6

15 I would suggest that the improvements  
16 be the barge transportation system, that is, more  
17 barges, better release points and better release  
18 system. Also, priority needs to be given to better  
19 design of surface collectors to help the  
20 transportation program.

21 Let's abandon the idea that we have  
22 to do flashy fills, super high flows and dramatic  
23 drawdowns. Also the Army Corps and the Bureau of  
24 Reclamation need to be in control of the operation  
25 of the river system.

TPSC3-4. The SOR agencies believe that the Final EIS accurately addresses the costs and ecological impacts of SOSs 5 and 6.

TPSC3-5. The above response also applies to the evaluation of SOSs 3, 4, and 7.

TPSC3-6. See Common Response No. 4.

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1 In conclusion, I suggest that some  
2 real world figures be used for the irrigation  
3 analysis in Appendix F.

TPSC3-7

4 And I support Recovery 1 as suggested  
5 by the users of the multi-use river system

6 MR. HUGH MOORE: We have 11  
7 commenters remaining. Our next commenter is  
8 Bruce Lovely, and who will be followed by Darryll  
9 Olsen.

10 MR. BRUCE LOVELY: Thank you for  
11 the opportunity to comment. My name is Bruce  
12 Lively. I am of the Executive Director of the  
13 Columbia River Alliance.

14 I am glad that the three federal  
15 agencies that are so important to us sent out  
16 their best and brightest folks to come out and hear  
17 this. I think it's important for all of you folks  
18 to hear not necessarily as much from me but people  
19 that are here and depend upon the Columbia River  
20 system that have been here for, in some cases, you  
21 know, 20, 30, 40, 50 years, when we started to  
22 build up this system.

23 Our organization, the Columbia River  
24 Alliance, represents over 55 organizations. We  
25 represent over one million Northwest residents

TPSC3-7. See Common Response No. 11.

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1 that are dependent upon the Columbia and Snake  
2 River system.

3 You know, we have gone through the  
4 economic value of this system and really totaled it  
5 up to be about a 30 billion dollar annual resource  
6 to the Pacific Northwest.

7 And that's the reason why our economy,  
8 this community here, but beyond that, the whole  
9 Pacific Northwest, has been built around this river  
10 system, and it's in our interest to maintain this  
11 multi-use river system.

12 The other objective we have is to  
13 assist these threatened and endangered salmon  
14 stocks. We know that as river users we are going  
15 to be on the hook for salmon recovery, so we want  
16 to get the job done in the most efficient way  
17 possible.

18 We've looked at your options and  
19 frankly we conclude that none of the options, SOS 1  
20 through 7, do meet the needs, our needs for a  
21 multi-use river system, but beyond that, the needs  
22 for the endangered salmon.

23 We look at the three options, the  
24 natural river option, but basically that does not  
25 aid Salmon, yet it does cost the Northwest

TPSC4-1. See Common Response No. 2.

TPSC4-1



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1 estuary, because we know there is mortality that  
2 exists through Portland and through the lower  
3 Columbia.

4 But finally, though, it reduces the  
5 water that we're putting for salmon. This year  
6 alone we provided 11 million acre-feet of water  
7 out of the Columbia and Snake River system for  
8 salmon. We believe that water above five million  
9 acre-feet just doesn't provide any value to the  
10 fish.

11 Yet what it does, though, it strains  
12 communities like Orofino which saw their reservoir,  
13 Dworshak Reservoir, drawn down 110 feet, which  
14 eliminates their recreational opportunities. It  
15 also will put a strain, it hasn't though this year,  
16 will put a strain on irrigation users, also with  
17 resident fish, and it causes impacts to the  
18 hydroelectric system.

19 We believe our plan should be, the plan  
20 that the federal agencies move forward to because  
21 we believe it's a plan for both Northwest salmon  
22 and for Northwest residents. Thank you.

23 MR. HUGH MOORE: Our next  
24 commenter is Darryll Olsen, and he will be  
25 followed by I believe it's, is it Shannon

TPSC4-2

TPSC4-2. See Common Response No. 11.

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1                   Page 4 of the handout that you have  
2 provides a graphic that serves as really the heart  
3 of illustrating the results of the cost effective  
4 analysis. As you can see here, this graph breaks  
5 up the measures into four quadrants.

6                   As you move in the upper left-hand  
7 quadrant, you have measures that provide no  
8 biological benefit, or negative biological benefit,  
9 but incur relatively high costs.

10                  As you move to the lower right hand  
11 portion of this graph, you have measures that are  
12 showing positive biological benefits and reduced  
13 costs relative to the rest of the graph.

14                  It's worth pointing out that in the  
15 analysis that we completed, we are looking at this  
16 analysis under low water conditions, and I would  
17 remind you that we are largely here today because  
18 of our concerns of low water conditions.

19                  But what you will note is that the  
20 full or natural river drawdown would actually  
21 produce negative biological benefits relative to  
22 the existing smolt transportation program, but it  
23 would incur relatively substantial annual costs;  
24 annual cost of about 500 million dollars per  
25 year.

TPSC5-1

TPSC5-1. Please refer to Common Response No. 4, and the Final EIS discussions of the costs and fish survival estimates for SOS 5.

80

TPSC5-2

1 We can turn instead to measures that  
2 would produce positive biological benefits, and  
3 as you can see here, we are looking at very  
4 conservative assumptions regarding transportation  
5 improvements, implementing a service collector at  
6 Lower Granite Dam, and we've also taken a very  
7 detailed look at flow, and what we have concluded  
8 is that we could provide roughly the same level of  
9 biological benefit that we are now if we could  
10 reduce the flow to about half of what we did during  
11 1994 operations.

TPSC5-3

12 I'll conclude by acknowledging that  
13 we have also taken a look at implementation  
14 timing for these measures, and also the  
15 biological and economic risk in which you will  
16 see in the full report that will be provided to you  
17 as part of the Columbia River Alliance comments, is  
18 that those measures that are most cost effective  
19 are also near term measures and they are also  
20 measures that hold the lowest biological and  
21 economic risk.

22 Thank you.

23 MR. HUGH MOORE: We have nine  
24 commenters remaining. Our next commenter I believe  
25 is Shannon McDaniel. And you will be followed by

TPSC5-2. See Common Response Nos. 4, 5, and 12.

TPSC5-3. Thank you for your comment.

81

1 Leon Mellenbacher.

2 MR. SHANNON McDANIEL: My name is  
3 Shannon McDaniel, and I am the secretary manager  
4 of the South Columbia Basin Irrigation District  
5 located here in Pasco, Washington. And I  
6 appreciate the opportunity to make a few comments  
7 tonight on the plan.

8 I read through the plan, or did the  
9 best that I could, and one of the things I would  
10 like to make a comment on first is that I realize  
11 that there was a plethora of knowledge gathered to  
12 make this plan, it is very hard to understand, very  
13 difficult to be able to ascertain the figures and  
14 facts in that plan, especially a lot of those  
15 numbers in Supplement F.

16 One of the things that I would like  
17 to note is that in the operations of Grand Coulee  
18 Dam, the actual reservoir elevation and the impacts  
19 on Banks Lake, and there are auxiliary impacts on  
20 the Columbia Basin Project are not identified in  
21 power, costs or power losses to the system. And

22 also to the ability for the Columbia Basin Project  
23 to divert water in low flow years.

24 There is no magic in the plan that I  
25 find. Of the seven alternatives, none of them is

**TPSC6-1.** The transcript is unclear as to precisely what information is considered to be missing; the EIS does address the effect of the SOSs on the costs of pumping water to Banks Lake, although these costs are quite small.

**TPSC6-2.** The EIS analysis indicates that none of the SOSs would prevent or reduce the diversion of water for irrigation at Grand Coulee.

TPSC6-1

TPSC6-2

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TPSC6-3

1 preferred. You commented on that. And the  
2 question I ask is why do you plan to fail by  
3 providing no preferred alternative, by randomly  
4 choosing the things that you think will work and  
5 not having presented that in a draft plan, seems a  
6 little futile to me.

7 Also I would like to comment on the  
8 presentation that was made, video presentation  
9 earlier in the program. A program that's filled  
10 with propaganda and subliminal messages about  
11 pollution, over-harvest, over-population, and I  
12 think that if you're willing to make those kind of  
13 statements, that you should be able to back them up  
14 in your report.

15 I would just like to reiterate the  
16 fact that I believe that it's a plan to fail.

17 Recently the Columbia Basin Project,  
18 the Bureau of Reclamation, working on the  
19 Columbia Basin Project expansion, shelved that  
20 project under the auspicious that there was a  
21 recovery plan out there and it had to be  
22 implemented and it had to be showing progress  
23 before that construction could continue on the  
24 Columbia Basin Project.

25 I feel that you have the same problem

TPSC6-3. See Common Response No. 1.

83

TPSC6-4

1 here. How are you going to implement a plan when  
 2 you are not considering all the aspects of  
 3 recovery of the salmon? There seems to be a plan  
 4 to fail. It looks like the plan is just thrown  
 5 out there and we're going to end up in court.

6 Thank you.

7 MR. HUGH MOORE: Next commenter  
 8 is Leon Mellenbacher, who will be followed by Tom  
 9 McKay.

10 MR. SPEAKER: Thank you for this  
 11 opportunity. My name is Leon Mellenbacher.  
 12 My wife and I, together with the  
 13 mortgage company, own 1600 acres of farm four  
 14 miles east of Burbank, Washington. 1400 acres of  
 15 this irrigated land comes with water supplied  
 16 with water from the Snake River. Our pump  
 17 stations are a short way below the Ice Harbor  
 18 Dam.

19 With reliable and consistent water  
 20 supply, this farm generates income sufficient to  
 21 support three working management families and five  
 22 to 30 machine operators and laborers. And at the  
 23 same time pay sales taxes, land taxes, school  
 24 taxes, fire protection, highway taxes, State  
 25 Industrial Insurance, Unemployment taxes, and

TPSC6-4. See Common Response Nos. 2 and 6; the SOR agencies only have jurisdiction over the hydro system, and not over the other aspects of salmon recovery.

85

1 To be most effective, in this we should  
2 use the best scientific data, procedures,  
3 economies, and implementations.

TPSC7-1

4 After comparing the salmon Systems  
5 Operating Strategies options and the Recovery 1  
6 option, I strongly support the Recovery 1  
7 approach. This directs, A., that the federal  
8 hydroelectric power system operators and the NMFS,  
9 should place top priority on improving and  
10 enlarging the smolt transportation barge system, by  
11 adding more barges and releasing the fish closer to  
12 the estuary.

13 B. Smolt surface collectors should be  
14 designed and installed at Lower Granite Dam to work  
15 with the barging system.

16 C. High-level flows from the Snake  
17 and Columbia River system should be immediately  
18 eliminated.

19 D. Reservoir drawdown and high-level  
20 flow measures should be stopped. Further work for  
21 federal resources allocated to drawdown review  
22 should be immediately stopped.

23 E. No more drastic spills. The  
24 basic features of the 1989 long-term spill  
25 agreement should be kept in-place. Additional

TPSC7-1. See Common Response No. 11.

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TPSC8-1

1                   The seven strategies outlined in the  
2 draft SOR statement are inadequate to provide for  
3 salmon enhancement and the needs of a multi-use  
4 river system. The strategies that include  
5 drawdowns, spills and high flows from storage  
6 reservoirs have high biological risks to salmon and  
7 enormous costs to the region.

8                   Individuals advocating strategies are  
9 content to roll the dice. Even if the risks are  
10 high and the results may be devastating. They  
11 would then blame others and advocate other  
12 measures. The Northwest salmon and the region  
13 would continue in a downward spiral.

TPSC8-2

14                   I would join others in supporting the  
15 alternative plan proposed by Columbia River  
16 Alliance called Recover 1. Some of the main  
17 parts of the plan would be first to make  
18 immediate improvements to the transportation and  
19 the release of juvenile salmon. These  
20 improvements may include increased equipment,  
21 changes to the existing equipment, and changes in  
22 smolt releasing practices. Which should improve  
23 the collection facilities on federal dams in  
24 connection with the juvenile salmon transportation  
25 program. Drawdowns will increase salmon mortality

TPSC8-1. See Common Response No. 2.

TPSC8-2. See Common Response No. 11.



TPSC9-3. The salmon recovery plan is the jurisdiction of the NMFS, not the SOR agencies. The Final EIS discusses the elements of and rationale for the preferred SOS alternative, and is based on the best scientific information available.

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- 1 and decrease the likelihood of a successful
- 2 recovery.
- 3           Opposition to this risky measure must
- 4           be part of the recovery plan. Spills and
- 5           high-level flow augmentation reduce the
- 6           effectiveness of the juvenile salmon
- 7           transportation program, while increasing the
- 8           mortality caused by high dissolved gas levels.
- 9           Additional spills such as the one that occurred in
- 10          1994 should be avoided. The management of the
- 11          river system by the Army Corps of Engineers,
- 12          Bonneville Power Administration and the Bureau of
- 13          Reclamation, must be based on the best science and
- 14          technology available.
- 15          Political gamesmanship must be
- 16          eliminated.
- 17          Henry Johnson quoted secretary
- 18          Babbitt word perfect, so I won't repeat that
- 19          again, but let me just say that his comments are
- 20          totally inappropriate for one of our governmental
- 21          leaders.
- 22          The Northwest populous looks to you
- 23          to ensure that the Columbia and Snake River
- 24          systems are managed according to science and not
- 25          political rhetoric.

TPSC8-3

89

TPSC8-4

1 Mr. Van Walkley mentioned some power  
2 costs associated with irrigation. If those costs  
3 are the ones stated in the document, I might say  
4 from our standpoint, those costs, they have a  
5 decimal problem, they are that far off.

6 Thank you.

7 MR. HUGH MOORE: The next  
8 commenter is Jim Sanders, and will be followed by  
9 Bob Chamberlain.

10 MR. JIM SANDERS: I, too, thank  
11 you for the opportunity to comment. My name is  
12 Jim Sanders. I'm the assistant manager and chief  
13 engineer of the Benton County PUD, located just  
14 across the river. I'm here on behalf of our three  
15 elected officials at Benton PUD, and at their  
16 request.

17 Benton PUD represents some 33,000  
18 customers. We essentially have two economies, or  
19 two drivers in our economy. One is the Hanford  
20 Area, and the second that we think we are in for  
21 the long haul and hopefully will be a very strong  
22 driver, is the ag economy.

23 And as such, the changes that are  
24 forthcoming in the System Operation Strategy are  
25 very important for us for several reasons.

TPSC8-4. The power and irrigation analyses from the Draft EIS have been significantly revised for the Final EIS.

90

1 First, is the cost and availability  
2 of power that we'll get out of the federal  
3 system.

4 Secondly is the availability of water  
5 for our irrigators.

6 And last and probably most important,  
7 but seems to be forgotten, by a lot of our  
8 detractors, is that we are interested in recovery  
9 of the anadromous fish, and many of the actions  
10 that have been taken to date, while they cost a lot  
11 of money, don't seem to benefit the fish.

12 I'm happy to say I'm not a fish expert.  
13 I am an expert in operating a utility, and I don't  
14 want to become a fish expert. I'm not here to  
15 suggest a preferred alternative, but perhaps some  
16 guidelines that could be used as a System  
17 Operations Strategy is developed.

18 The SOR EIS should not be the only  
19 document that's used as the measures for the SOS  
20 are developed. I was pleased to hear that the  
21 systems configuration was also going to be used.

22 Perhaps the biological test drawdown  
23 EIS and there are probably other documents out  
24 there that I am not aware of that could be  
25 incorporated into the SOR EIS and adopted by

TPSC9-1. The SOR agencies have an obligation to provide full documentation of the analysis of all SOSs in the SOR EIS.

TPSC9-1

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1 reference.

2 As Darryll Olsen mentioned, the SOS  
3 measures must be subjected to not only cost  
4 effectiveness analysis but also life cycle  
5 analysis. Perhaps the Bevan plan reviewed in light  
6 of some of the more recent research done by the  
7 University of Washington and Darryll would be a  
8 good place to start as an SOS is developed.

TPSC9-2

9 It seems clear to me that drawdowns  
10 at both the Snake and John Day pools are non-  
11 starters. And it seems pretty evident that

TPSC9-3

12 transportation of the smolt needs to be  
13 increased.

TPSC9-4

14 I would also suggest that for the  
15 forum, that the three agencies need to maintain  
16 control of the SOS decision-making process and not  
17 pass that off to somebody else.

TPSC9-5

18 I would suggest that consultation with  
19 the Power Council would probably be appropriate  
20 also.

21 In closing, I think that the document  
22 that's been prepared by the three agencies does a  
23 good job of marking out the book ends for doing  
24 just about whatever you damn well please with the  
25 river, as far as coverage within the Environmental

TPSC9-2. Thank you for your comment.

TPSC9-3. See Common Response No. 4.

TPSC9-4. Thank you for your comment.

TPSC9-5. The SOR agencies have been consulting with the NPPC throughout the SOR process.

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1 farmers who have spoke, our irrigators who have  
 2 spoken this evening. And we serve approximately 80  
 3 percent of the electrical needs in Franklin County,  
 4 many of which are irrigators who pump directly from  
 5 the Snake River, the Columbia pool, and from deep  
 6 wells.

TPSC10-1

7 We are probably leaning most favorably  
 8 towards the alliance background Recover 1. We do  
 9 have some talking to do before we're finalizing on  
 10 that, but we're very, very close.

TPSC10-2

11 One of the things I would like to say  
 12 is that we feel that the management agencies,  
 13 such as the Bureau of Reclamation, Bonneville  
 14 Power, and the Corps of Engineers, must be  
 15 maintained and supported in the management of the  
 16 river.

17 It's been alluded to that we have some  
 18 wild cannons firing some crazy shots, and we don't  
 19 want our management diluted. I suppose the old  
 20 adage, we would rather deal with the devil we know  
 21 than the devil we don't know.

22 Thank you.

23 MR. HUGH MOORE: Our next commenter  
 24 is Ruth Asercion, and she will be followed by  
 25 Suzanne Sullivan.

TPSC10-1. See Common Response No. 11.

TPSC10-2. Thank you for your comment.

94

1 MS. RUTH ASERCION: My name is Ruth  
2 Asercion, I represent the Benton Rural Electric  
3 Association Board of Trustees.

4 The Benton REA operates electrical  
5 facilities in Benton and Yakima Counties. Our  
6 system borders the Columbia and Yakima Rivers. It  
7 is extremely important that the System Operating  
8 Strategies when adopted do the job.

9 The Benton REA has prepared written  
10 comments signed by all nine board of trustees.  
11 Please accept this letter of those written  
12 comments. The letter supports the CRA's Recovery

TPSC11-1

13 1 plan and we believe it is a better way of  
14 operation.

15 MR. HUGH MOORE: I would also like  
16 to take this opportunity, that other previous  
17 commenters have had prepared statements. It would  
18 be very much appreciated and very helpful if you  
19 could leave us a copy, at least one copy of your  
20 statement.

21 Our next commenter is Suzanne Sullivan,  
22 and she will be followed by Richard, I'm not sure  
23 if it is Baytall, Beightol.

24 MS. SUZANNE SULLIVAN: Good  
25 evening. I appreciate your patience and your

TPSC11-1. See Common Response No. 11.

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1 consensus or your technical information, your  
2 science, but you need to take the information of  
3 the people who walk the road, who live in the area,  
4 who farm the ground, who pay the bills, we do need  
5 to have a correct impact and here, you hear what we  
6 have to say, because we are here and I appreciate  
7 your interest you have in that.

8 I do feel also as I stated before in  
9 the thing, that we are looking at the issue of the  
10 salmon getting down the river, what about the  
11 salmon getting back. We are looking at half the  
12 picture. It's like as though when you make a  
13 recipe and you cook something, you have a pie  
14 without flour, you don't have regular pie. And if  
15 you make cake or have things without sugar, you  
16 don't have a good recipe.

17 You need to look at the full cycle, the  
18 full impact of what it takes to make the salmon  
19 positive. I am for the salmon. I like salmon and  
20 I want the fish and the wildlife to occur, but I  
21 also don't want my life and the life of others to  
22 disappear.

23 MR. HUGH MOORE: Our next commenter  
24 is Richard Beightol, and he will be followed by  
25 Fred Ziari.

TPSC12-1

TPSC12-1. The SOR has considered operational effects on both juvenile and adult salmon. Structural measures that would benefit adult salmon are being considered through other processes.

99

1 MR. RICHARD BEIGHTOL: Thank you.  
2 My name is Richard Beightol. I appreciate the  
3 opportunity to come here tonight and comment.

4 I'm vice-president of production for  
5 Mercer Ranches, Incorporated. And I'm also here  
6 tonight representing the Columbia Snake River  
7 Irrigators Association.

8 The time has come to end the status  
9 quo. The time has come for the Tribes, state  
10 fisheries management agencies, the Northwest Power  
11 Planning Council, and regional and state  
12 governments to do what is right for the fish and  
13 our multi-purpose river system.

TPSC13-1

14 The National Marine Fisheries Service  
15 recovery team has identified improved smolt  
16 transportation systems as the most effective way of  
17 moving smolt through our river system. It is time  
18 to put drawdowns and unrealistic flow proposals  
19 behind us once and for all.

TPSC13-2

20 SOS Options 1 through 7 fall short of  
21 what I believe are the most effective strategies  
22 to enhance salmon recovery. The accepted

TPSC13-3

23 operation strategy should include the following  
24 measures:  
25 1. Primary focus to move smolt

TPSC13-1. See Common Response No. 4.

TPSC13-2. See Common Response No. 2.

TPSC13-3. See Common Response No. 11.



100

1 downstream should be on transportation systems.  
2 Smolt transportation systems should be expanded,  
3 more barges should be added to the transport fleet,  
4 and improved barging concepts should be evaluated  
5 and implemented.

6 2. The design and construction of a  
7 surface collector -- surface smolt collector at  
8 Lower Granite Dam should begin immediately.

9 The Army Corps of Engineers have  
10 demonstrated the leadership and dedication required  
11 to operate our river system according to the laws  
12 of this country. I support their efforts in the  
13 past and in the future.

14 I support the Columbia River Alliance  
15 Recovery 1 Option and encourage serious  
16 consideration and implementation of the Recovery  
17 1 components.

18 In closing, I would like to make a  
19 brief comment on the Youngman from Evergreen  
20 Community College student that commented earlier,  
21 and I think he made an excellent point, that we  
22 were giving up generating capability, and had some  
23 suggestions for new generation. And I appreciate  
24 that.

25 I guess what I would like to add to

TPSC13-3

102

1 some observation that I have looked at the index,  
2 and the word watershed came up only once in the  
3 whole SOR.

TPSC14-1

4 I think when the decisionmakers are  
5 looking at the whole document that is in front of  
6 you, it would be a mistake not to mention  
7 improvement in the watershed as one of the measures  
8 that will improve the salmon recovery in fairly  
9 short period of time.

10 It has shown that we do have capability  
11 to have involvement of the local citizen, can get  
12 involved in a manageable size of watershed and help  
13 in the recovery of salmon.

14 I strongly urge that since we all live  
15 in a different watershed, the citizens can make a  
16 difference by getting involved.

TPSC14-2

17 The drawdown options, in any of the  
18 SOR, have not proven to be biologically sound, and  
19 we do not support that.

20 I have some specific comment and we  
21 will provide some more detailed information at a  
22 later time.

TPSC14-3

23 The SOR documents assume that the  
24 farmers will pay for the total cost of all the  
25 modification that happens as a result of any of the

TPSC14-1. See Common Response No. 6.

TPSC14-2. Thank you for your comment.

TPSC14-3. The EIS identifies the expected cost of modifications needed to continue irrigation in the affected areas, but does not specifically identify or assume who would bear the costs of these modifications.

103

TPSC14-3

1 SOR options. This point is not clear in the body  
2 of the document, and we would like to have you in  
3 the final document make that point clear, that that  
4 is the assumption.

5 There are some discrepancies at the  
6 cost of the impact to the irrigation that we will  
7 give, provide more detailed information at a later  
8 time.

TPSC14-4

9 The SOR evaluated the impact based on  
10 total cost of acreage and total cost of  
11 modifications. This is not a true and correct  
12 assumption, since the cost to modify the pumps  
13 and energy cost increases have no direct  
14 relationship to the size of the farms. And a small  
15 farm has almost the same impact as a very, very  
16 large farm.

17 As we have looked at the impact range  
18 from 46 to \$1,600 per acre, where the cost of the  
19 land may be a thousand to \$1,500 per acre, this  
20 needs to be emphasized.

TPSC14-5

21 The energy cost increases also is not  
22 a direct relation to the size of the farm. The  
23 increases in the energy increases due to SOR 5, 6  
24 and 7 ranges from one and a half percent to 50  
25 percent. That needs to be emphasized in the body

TPSC14-4. See Response TBOI12-9.

TPSC14-5. See Response TPSC8-4.

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1 of the report.

TPSC14-6

2 Also, since the payments are born by  
3 the farmer in the SOR document, the hundred year  
4 analysis of the impact with the eight and a quarter  
5 percent interest is not a realistic assumption and  
6 needs to be considered.

7 I thank you very much.

8 MR. HUGH MOORE: Is there anyone  
9 else who would like to give a formal comment?  
10 Yes, sir.

11 MR. KELLY HARDING: My name is  
12 Kelly Harding. I work for Tidewater Terminal  
13 Company as a tankerman in Pasco, Washington.  
14 Tidewater uses the Columbia and Snake River  
15 system to transport millions of tons of grain,  
16 petroleum and other commodities to certain export  
17 and domestic trade. Additionally, our company  
18 supplies, operates three tank farms on the system  
19 for storage and distribution of liquid products;  
20 motor fuels, heating oils, aviation fuel and  
21 fertilizers.

22 The importance of a healthy river  
23 system free from any disruption in normal traffic  
24 patterns is vital to those shippers dependent on  
25 the reliable transportation link to carry their

TPSC14-6. See Response TBO112-9. The interest rate and analysis term used in the Draft EIS were based on Federal guidelines for national economic development analyses, and were not intended to reflect the financial situation that might be encountered by an individual farmer.

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1 products and commodities to market. Thousands of  
2 jobs are created by this important and strategic  
3 arterial.

4 Accordingly, I appreciate the  
5 opportunity to comment on the System Operation  
6 Review. However, your strategies in the draft  
7 remain inadequate for salmon enhancement and the  
8 needs for a multi-use system.

9 I and many others support the  
10 Columbia River Alliance proposal called Recovery  
11 1. I won't go into that because I have already  
12 gone into the basis of that recovery plan  
13 beforehand.

14 The plan's consistent river operations  
15 would help maintain the river system in the  
16 Columbia -- maintain the irrigation system in the  
17 Columbia River Basin and would not shut down the  
18 river to navigation, and would increase recreation  
19 use of the reservoirs.

20 Thank you.

21 MR. HUGH MOORE: Is there anyone  
22 else who would like to comment?

23 Then on behalf of the inter-agency  
24 team, I would like to thank all of you for coming  
25 to the meeting tonight, sharing with us your

TPSC15-1. See Common Response No. 11.

TPSC15-1

1                   BEFORE THE  
2           BONNEVILLE POWER ADMINISTRATION  
3           U. S. ARMY CORPS OF ENGINEERS  
4           BUREAU OF RECLAMATION  
5           PORTLAND, OREGON

6           ----- :  
7                                    :  
8           PUBLIC MEETING                   :  
9                                    :  
10           On The                           :  
11                                    :  
12           COLUMBIA RIVER SYSTEM OPERATION :  
13           REVIEW                           :  
14                                    :  
15           (SOR DRAFT EIS)                   :  
16                                    :  
17           ----- :

18   Morrison Room,  
19   Portland Conference Center,  
20   Portland, Oregon.

21   Monday, October 3, 1994.

22                   Pursuant to Notice, the above-entitled matter came  
23           on for Hearing at 1:00 o'clock p.m.,

24           BEFORE:

25                   A PANEL CONSISTING OF:

26           JAMES FODREA, Bureau of Reclamation - Opening;  
27           HUGH MOORE - Facilitator;  
28           PHIL THOR, Bonneville Power Administration - Member;  
29           WITT ANDERSON, U. S. Army Corps of Engineers - Mem-  
30                                   ber;  
31           JOHN DOOLEY, Bureau of Reclamation - Member.

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1 deals with humanity versus the environment is the exploding  
 2 world population. Certainly, that has the greatest impact on  
 3 what's happening here in the Northwest with the huge  
 4 immigration problem from the Third World and the resultant  
 5 immigration problem we have up here in the Northwest. A lot  
 6 of people are fleeing places like Southern California,  
 7 including myself, and moving to the Northwest.

8 I came here in 1986 seeking a better quality of  
 9 life, and looking for a relatively unspoiled, smaller urban  
 10 environment which I thought I found in Portland.

11 I hate to see what's happened in Southern California  
 12 and other environmentally exploited areas, and I hate to see  
 13 that happen here in Oregon as well. But I also think that the

14 local economies and personal property rights of residents in  
 15 this area have to be considered on at least an equal footing  
 16 with wildlife considerations. Any kind of "fish first" policy  
 17 which takes solely into account the needs of migrating salmon  
 18 and ignores the needs of the residents in the area and private  
 19 property owners and such, I think is an extremist point of  
 20 view that hopefully will be tempered, and an ultimate  
 21 compromise reached by your organizations.

22 I think compromise probably is the bottom line here.  
 23 As someone said, I think the best situation is going to be a  
 24 little pain for everybody, and I hope that that ultimately is  
 25 the procedure that's followed -- not a lot of pain for a few

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TPOR1-1. Thank you for your comment.

TPOR1-1



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1 the current velocity flows in the system; we'll be able to  
2 feed and monitor and protect the fish from any mortality that  
3 occurs down through the system now.

4 Your biggest mortality is the mortality from the  
5 turbines. We'll go through the locks with our system.  
6 Predetation is a large problem. We'll be able to eliminate  
7 that because they'll be protected in nylon nets going down  
8 through the system. Currently, there's not adequate food for  
9 the smolts going down through the system. We'll be feeding  
10 them. Also, you cannot monitor for health in your current  
11 system, and we'll monitor the fish health down through the  
12 system.

13 If there's any kind of disease that they attract,  
14 we'll be able to medicate the fish, once the virus is  
15 identified, and we'll also be able to monitor the fish before  
16 release so they'll be the healthiest fish going out into the  
17 ocean to where, if they have an impact from another El Nino  
18 current, they'll have a larger time period to readjust to a  
19 food chain.

20 I have that to offer -- take under consideration.  
21 This would eliminate unnecessary drawdowns throughout the  
22 system.

23 MR. MOORE: Thank you. Our next commenter is Nancy  
24 Tester, and she will be followed by Jeannie, and I'm not sure  
25 of the last name. Dodson-Edgars, okay.

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TPOR2-1. See Common Response Nos. 4 and 6.

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1 authorized by Congress. This means that everyone who depends  
2 on the system cannot plan their activities with any degree of  
3 certainty.

4 All interests are being affected. Even fish are  
5 impacted by knee-jerk reactions made without consideration of  
6 the system impacts, and the effects of future operations for  
7 fish. A storage reservoir, once drained, must operate at  
8 minimum outflow for, in some cases, years to refill. This  
9 simple concept appears to not be understood by many of those  
10 that advocate bold actions in an attempt to save the salmon.

11 All interests need the operating agencies to re-establish  
12 operational strategies that will return to the system a degree  
13 of certainty.

14 In these comments, we focused on the proposed  
15 activities that will improve the operational decision-making  
16 process. Our goal is to return some of the certainty that is  
17 so important to ongoing decisions that our companies must  
18 make. If the system cannot be operated in a way which we can  
19 reasonably plan our operations, we will be forced to secure  
20 other alternatives and move operations elsewhere.

21 In particular, on the forum and the decision-making  
22 processes -- the SOR recognized the need to improve on the  
23 operational decision-making process through the development of  
24 a forum. The idea behind the forum is that the current  
25 process is not transparent and includes little opportunity for

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TPOR3-1. Thank you for your comment.

TPOR3-1

1 public involvement.

2 In our review of the seven forum alternatives, we  
3 believe that there are only two viable options. These are the  
4 first and second options that follow the current decision-  
5 making process with the operating agencies continuing to make  
6 operational plans and decisions. Alternative 2 is probably  
7 most realistic because the Council will continue to develop a  
8 fish and wildlife program that the operating agencies will  
9 need to take into account in their decision-making.

10 The idea of formalization of decision-making is  
11 critical to providing operational predictability and some  
12 degree of certainty for all river users. However, the  
13 responsibility for current operational decisions has been  
14 clearly assigned through the authorizing legislation for each  
15 project. We do not believe that it is possible to secure  
16 fundamental changes in operational responsibility without  
17 legislation that modifies not only the operating agency but  
18 also the authorized project purposes. It will not be possible  
19 to make fundamental changes in the legislative project purpose  
20 without changing the entities that are responsible for paying  
21 for the operations.

22 The operating agencies must continue to accept the  
23 responsibility for making difficult operational decisions.  
24 This was Congress' intention in the legislation that  
25 authorized each project, and cannot be changed without new

TPOR3-2. Thank you for your comment.

50

1 legislation and bloody political battles.

2           You have alluded briefly to legislative changes  
3 without specifying what that would entail, and how those  
4 mechanisms would be implemented. I think that's a serious  
5 deficiency in the document.

6           The decision problems described in SOR are a classic  
7 application for multi-attribute decision analysis methods.  
8 These methodologies have been well developed to address  
9 complex societal decisions involving a variety of value  
10 structures, utility functions and risk preferences. Multi-  
11 attribute decision analysis does not require the  
12 quantification of all attributes in dollars, and thereby  
13 avoids the perception that some attributes such as the last  
14 fish or the chance of an invasion of an Indian burial ground  
15 must be measured in dollars.

16           The most important attributes to the hydro system  
17 are defined in the SOR. In many cases, the measurement of how  
18 various alternatives perform on each attribute have also been  
19 developed and is presented. This is a good start towards a  
20 formalized decision-making process, but will have to be taken  
21 further to implement a structured decision analysis approach.

22           DSI recommend that the operating agencies develop a  
23 formal decision analysis framework and adopt it in the final  
24 SOR EIS.

25           Finally, there must be accountability for any

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TPOR3-3. The SOR agencies believe that the decision process described in the EIS Summary and Chapter 8 of the Main Report is appropriate and sufficient for the key issues under consideration.

TPOR3-3

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1 operational decision-making framework to be valid. For too  
2 long, many of the decisions that shape the hydro system  
3 environment have not been traceable to the person or persons  
4 responsible. Either good or bad outcomes need accountability  
5 for there to be progress toward the actions that are success-  
6 ful and away from those actions that are not working or have  
7 unforeseen negative impacts.

8 In terms of preferred alternatives, we've reviewed  
9 the seven alternatives that are presented in the SOR. While  
10 these do represent a comprehensive list of the alternatives  
11 that are commonly discussed for alternative system operations,  
12 the only alternative that can be implemented in a timely  
13 fashion is in the SOS-2 family of alternatives. The CRA  
14 Recover 1, improvements to SOS-2 should should be adopted.  
15 Other alternatives of SOSs would either require too much time  
16 for engineering, or their implementation would be without  
17 information that could reasonably predict the impact, either  
18 positive or negative.

19 In the face of endangered species, we sincerely hope  
20 that the humans responsible for system operations will not  
21 take precipitous, panicked actions. Measures with low  
22 biological risk and high economic and biological effectiveness  
23 must be selected for implementation.

24 Also, the SOS-2 family measures appears to come  
25 closest to the recovery team's recommendations, and we

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TPOR3-4. The SOS preferred alternative identified in the Final EIS can be implemented in a timely manner. See Common Response No. 11 with respect to the Recover 1 alternative.

TPOR3-4

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TPOR3-4

1 recognize that they were delivered too late to be incorporated  
2 into the SOR. But --- (interrupted)

3 MR. MOORE: Time is up.

4 MS. TESTER: Do I have a --- (interrupted)

5 MR. MOORE: You can go ahead and finish. Go ahead.

6 MS. TESTER: Thank you. As an independent scientific panel, the recovery team's recommendations represents  
7 the best the Region has to offer from the independent scientific  
8 fisheries community for the listed salmon.

9 While recovering the enhancement of salmon may go  
10 beyond operating agencies' existing authorities, we believe  
11 you should place due weight on their recommendations in this  
12 process.  
13

14 Current research results on the biological effects  
15 of drawdown appear negative and biologically risky. We do not  
16 advocate continuing to dilute our human resources by pursuing  
17 this course of action. Problem-solving requires focused  
18 objective efforts, not political agenda shopping.

19 Thank you for the opportunity to express our views,  
20 and we'll provide more comprehensive detailed comments by your  
21 November 7th deadline.

22 MR. MOORE: Thank you. We have 12 commenters  
23 remaining. The next one is Jeannie Dodson-Edgars, and will be  
24 followed by Glenn Vanselow.

25 STATEMENT BY MS. JEANNIE DODSON-EDGARS

55

1 today to solve a problem that you think is today, is because  
2 you're only solving the problem on what you know today.

3 Be constantly adaptable, look at Recover 1, consider  
4 the Columbia River Alliance's proposal, and consider our  
5 comments as a practical approach. We don't have the  
6 engineering and the technical expertise that you have. We  
7 rely that on you, and we vest that power in you to make public  
8 policy decisions in a reality environment, instead of a  
9 reality vacuum. Thank you.

10 MR. MOORE: Okay. Our next commenter is Glenn  
11 Vanselow and will be followed by Bruce Lovelin. And so as to  
12 be less disruptive, hopefully when your time runs up, I'll  
13 just hold this to the microphone and you'll hear the alarm  
14 clock go off.

15 COMMENTS BY MR. GLENN VANSELOW

16 MR. VANSELOW: Thank you for the opportunity to  
17 appear today. My name is Glenn Vanselow and I'm with the  
18 Pacific Northwest Waterways Association. We represent about  
19 140 organizations up and down the Columbia-Snake River system,  
20 on the Oregon Coast and up in Puget Sound, involved with  
21 economic activity throughout the Region, including port  
22 authorities, the tug and barge operators and major shippers on  
23 the river system, as well as others.

24 My intention was to comment on both the system  
25 operation strategy options and the section on navigation; and

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TPOR4-1. See Common Response No. 11.

TPOR4-1

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1 I think I covered my navigation comments with my question  
2 earlier, so I'll focus only on the system operation  
3 alternatives for now.

TPOR5-1

4 First, I think it's fair to say that we will not be  
5 going back. The pre-ESA operation does not appear to be a  
6 viable alternative, and we believe it should be discarded.

TPOR5-2

7 Second, science continues to move away from  
8 drawdowns. Not only are recent studies adding to earlier ones  
9 showing that they are not helpful to salmon, they are likely  
10 to increase their mortality; and we believe that all drawdown  
11 alternatives should be discarded as well.

12 That leaves a range of implementable and cost-  
13 effective options around which an operating strategy and a  
14 recovery plan can be developed. One, improve the

TPOR5-3

15 transportation system, add more barges, improve and diversify  
16 the discharge of smolts in the Lower Columbia and in the  
17 estuary, and experiment with new types of equipment, including  
18 net pens.

19 Second, improve the collection and bypass facilities  
20 at the dams, including development of the surface collector;  
21 and third, use flow augmentation at reasonable levels of five  
22 to eight million acre-feet, as proposed in the NMPS recovery  
23 team's recommendation and the Strategies for Salmon prepared  
24 by the Northwest Power Planning Council.

25 These are essentially the Recover 1 alternatives or

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TPOR5-1. See Response O42-1.

TPOR5-2. See Response O42-2.

TPOR5-3. See Common Response No. 11.



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TPOR5-3

1 the Recover 1 option as proposed by the Columbia River  
 2 Alliance. It's an aggressive plan, but it does provide a  
 3 significant amount, in fact, the greatest amount of biological  
 4 benefit for the fish at a significantly lower cost than the  
 5 other options.

TPOR5-4

6 These elements, of course, have to be combined with  
 7 other recovery actions outside the purview of the SOR,  
 8 including harvest management, improvement of hatchery  
 9 practices to support the listed species, and improvement of  
 10 habitat in the spawning areas and in the ocean. We believe  
 11 the appropriate elements are included in the NMFS Recovery  
 12 Team's recommendation.

13 A significant shortcoming of the SOR process -- and  
 14 I might add, none of the discussion of the shortcomings about  
 15 the process is meant to reflect on any of the individuals in  
 16 the room. We appreciate the hard work that everybody's doing  
 17 at all of the agencies to get this work done. But a short-  
 18 coming of the process is that it, like just about every  
 19 process that we've had since the beginning of the Salmon  
 20 Summit, has focused on only one element. That's mainstem  
 21 survival. This continued regional focus on only one element  
 22 that covers a small portion of the life cycle of the salmon,  
 23 distorts the public's view of the necessary recovery measures,  
 24 and could lead to the wrong conclusions.

25 So, in the completion of the SOR EIS, I would hope

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TPOR5-4. See Common Response No. 6.

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TPOR5-4

1 that there is a section that discusses the SOR actions in the  
2 context of a broader set of recovery actions. Thank you.

3 MR. MOORE: We have ten commenters remaining. The  
4 next commenter is Bruce Lovelin, and will be followed by Karl,  
5 I believe it's Karlgaard.

6 COMMENTS BY MR. BRUCE LOVELIN

7 MR. LOVELIN: My name is Bruce Lovelin; I'm the  
8 Executive Director of the CRA. Maybe I can talk really loud  
9 so I can bring down two panels, to get people moving out of  
10 here pretty quickly.

11 (Laughter)

12 MR. LOVELIN: I want to thank you folks for the  
13 opportunity to comment here today. The Columbia River  
14 Alliance represents a broad group of interests throughout the  
15 Pacific Northwest, representing the utility industry, forest  
16 products, agriculture, navigation, labor and community groups.  
17 The Columbia-Snake River system is the backbone of our  
18 economy, representing about \$30 billion in annual economic  
19 value to the Pacific Northwest. We feel that that should be  
20 maintained.

21 We appreciate the commitment by the three Federal  
22 agencies here, Bonneville Power, the Bureau and the Corps. We

TPOR6-1

23 do, though, have some concerns that that commitment isn't  
24 shown with the other Federal agencies, the Fish & Wildlife  
25 Service and the National Marine Fisheries Service, because I

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TPOR6-1. It is not unusual for cooperating agencies, as the NMFS and USFWS are for the SOR, to remain in the background in public involvement efforts. However, their lack of participation at the meetings has not prevented the cooperating agencies from being aware of the issues and the public concerns. Please note that NMFS held its own series of public meetings in the region during May and June, 1995 to gain public input on the draft recovery plan.

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TPOR6-1

1 think you folks are gaining from what the public has been  
 2 telling you in these last six, seven meetings, and we would  
 3 hope that the other Federal agencies could have been here,  
 4 too.

5 The SOR is our process. I mean, it's a process that  
 6 looks at all uses of the Columbia River system and tries to  
 7 create a balance. It's important, frankly, to us, that it  
 8 maintains its economic health of the river system.

9 I read a quote today in The Oregonian describing  
 10 this meeting, which it said that -- kind of describing the SOR  
 11 -- the options -- and that was, the less people are willing to  
 12 pay, the worse things get for fish. It's kind of Phil Thor's  
 13 spread-the-pain kind of notion that we all have to spread some  
 14 pain, and Phil, you're not the architect of that phrase. I  
 15 certainly heard it from Governor Roberts and others.

16 But we don't think that that has to be that type of  
 17 a situation, where we do develop a win-lose situation, moving  
 18 water from other historical uses of the river system towards  
 19 fish. But actually, in our view of the SOR, it's a lose-

TPOR6-2

20 lose situation. Your strategies -- your SOS Nos. 3 through 7  
 21 are lose-lose. They actually do not help the fish. But the  
 22 one thing they do is they harm the economy.

23 What we have done is, we have developed another  
 24 approach, and I -- you know, I don't want to suggest to you  
 25 that the CRA is now proposing another salmon plan. Not that

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TPOR6-2. See Common Resonse Nos. 2 and 11.

TPOR6-2

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1 at all. We're plagerizing from what the scientists have been  
2 telling us and telling you folks -- some of these folks that  
3 are your scientists. And we've developed a plan which we call  
4 "Recover 1" which has three elements to it, one of which -- it  
5 installs a surface collector at Lower Granite Dam because  
6 again, we believe, based on what the scientists have been  
7 telling us, that barging fish is helpful to fish; it's helpful  
8 to the juvenile salmon. It does improve survival.

9 The second component is releasing salmon farther  
10 downstream closer to the estuary, instead of releasing them  
11 right below Bonneville Dam.

12 And the third element is to -- let's maximize the  
13 amount of water we're using for fish. This year alone we  
14 provided about 11 million acre-feet for salmon -- about 60  
15 percent of the U.S. Federal storage. We're recommending that  
16 about five million acre-feet is provided for salmon. Anything  
17 over and above that provides us no value, but it costs the  
18 Region a lot of money and it costs the ratepayers a lot of  
19 money.

20 We believe that the Recover 1 plan is an aggressive  
21 approach. It's not a status quo plan. It's basically a \$200  
22 million in capital program which we're putting our money where  
23 our mouth is, because this is the Northwest revenue or  
24 resources that we're putting forward, and we want to do the  
25 best thing we can for salmon to get the job done, so that we

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1 can do it in the most cost-effective way, and as soon as a way  
2 possible.

3 We also believe that the plan is really in excess of  
4 total ten-year costs -- about a one billion dollar plan. Now,  
5 this is combining beyond the elements I talked about, or some  
6 of the efforts which the Corps, the Bureau and Bonneville are  
7 working forward in a system configuration study.

TPOR6-3

8 Finally, we would recommend that the Corps and the  
9 Bureau and the Bonneville Power Administration maintain their  
10 management control of the Columbia-Snake River system. Thank  
11 you.

12 MR. MOORE: Our next commenter is Karl O. Karlgaard,  
13 and I hope I'm reading that correctly, and will be followed by  
14 Dave Clinton.

15 **COMMENTS BY MR. KARL KARLGAARD**

16 MR. KARLGAARD: Thank you. My name is Karl  
17 Karlgaard; I work for the Pacific Northwest Generating  
18 Cooperative here in Portland. Our Cooperative represents  
19 about 28 rural electric cooperatives that are scattered all  
20 through the Northwest Region. One of their main similarities  
21 is that they all purchase their supply of wholesale  
22 electricity from the Federal system through the Bonneville  
23 Power Administration.

24 In addition to relying on electricity from these  
25 Federal dams, many of our Cooperative members also rely on the

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TPOR6-3. Thank you for your comment.

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1 rivers for transportation of their ag products for irrigation,  
2 for a lot of other factors.

3 PNGC's fundamental position is that we support a  
4 balanced, scientifically sound, cost-effective and  
5 comprehensive effort to support the declining salmon runs. We  
6 believe that there are some aspects of the SOR strategies that  
7 will help, but there are also some parts that we're not too  
8 excited about.

9 Basically, we oppose drawdowns and high spills that  
10 we've seen earlier this spring. We believe that rather than  
11 getting the high expenses for some of these questionable  
12 processes, we should spend some money on some other things --  
13 specifically on the Recover 1 ideas that Bruce Lovelin talked  
14 about a little earlier.

15 I'll give my time to someone else after that.

16 MR. MOORE: Thank you. Our next commenter is Dave  
17 Clinton, and will be followed by Tom Mackay.

18 COMMENTS BY MR. DAVE CLINTON

19 MR. CLINTON: My name is Dave Clinton. I'm  
20 Assistant Manager of Inland Power & Light Company,  
21 headquartered in Spokane, Washington, serving Eastern  
22 Washington and parts of Idaho.

23 Today I want to represent the 20,000 families that  
24 we serve. I want to speak on their behalf, and tell you what  
25 I would think they would tell you if they were standing here

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TPOR7-1. See Common Response No. 11.

TPOR7-1

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1 people. And it really doesn't need to be that way. There are  
2 options out there that I believe -- and I think they would  
3 believe -- provide the right balance between all those  
4 competing needs for the system.

TPOR8-1

5 I support, and I believe these 20,000 families  
6 collectively would support Recovery 1 because it provides that  
7 balance. It focuses the limited dollars that we have as a  
8 region on measures that work. We know that barging the fish  
9 -- a better smolt collection system at the upper end, and a  
10 better release system at the lower end, will work. And we're  
11 not gambling our members' money like we are on some of these  
12 other measures.

13 Radical changes in the river system, whether they're  
14 from drawdowns or flow augmentation, I think, at best, are a  
15 gamble, and they're not only gambling our members' dollars,  
16 but we're gambling, I think, the economy of the Region as a  
17 whole. And I just don't think that's acceptable and I don't  
18 think the 20,000 families that I speak for would find that as  
19 an acceptable alternative.

20 And so, I would just like to conclude -- I think I  
21 said "Recovery 1" but it's "Recover 1" from the Columbia River  
22 Alliance -- with my support and the support of the families  
23 being served by Inland Power & Light. I think it is the best  
24 solution before us right now, to get going quickly, that can  
25 be implemented quickly, and make a dramatic impact on salmon

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TPOR8-1. See Common Response No. 11.

TPOR9-1. See Common Response No. 11.

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1 at affordable levels that will keep the Bonneville Power  
2 Administration whole so that they can continue this  
3 responsibility well into the future. Thank you.

4 MR. MOORE: Thank you. Good timing. Our next  
5 commenter is Tom Mackay and will be followed by Jonathan  
6 Poisner. We now have seven commenters remaining.

7 COMMENTS BY MR. TOM MACKAY

8 MR. MACKAY: You've heard my comments before, but I  
9 think for the benefit of the group, I'll still read the  
10 enclosed letter.

11 My name is R. Thomas Mackay; I am the Vice-President  
12 of Finance for Agri-Northwest, a large irrigator located on  
13 the Columbia and Snake Rivers.

14 The proper management of the Columbia and Snake  
15 River systems is important to future generations, both human  
16 and wildlife, living in the Pacific Northwest. The seven

17 strategies outlined in the draft SOR statement are inadequate  
18 to provide for salmon enhancement and the needs of a multi-use  
19 river system. The strategies which include drawdowns, spills  
20 and high flows from storage reservoirs, have high biological  
21 risks to salmon and enormous costs to the Region. Individuals  
22 advocating those strategies are content to roll the dice, even  
23 if the risks are high and the results may be devastating.  
24 They would then complain and advocate other measures. The  
25 Northwest salmon and the Region would continue its downward

TPOR9-1



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TPOR9-1

1 spiral.

2 I would join the others in supporting Recover 1, and

3 I'd like to mention some of its points. Make immediate

4 improvements to the transportation and release of juvenile

5 salmon -- and I mean immediate. Improvements may require

6 increased equipment, changes to existing equipment, and

7 changes in the release point. Improve the collection

8 facilities at Federal dams in conjunction with the juvenile

9 salmon transportation program.

10 Drawdowns will increase salmon mortality and  
11 decrease the likelihood of a successful recovery. Opposition  
12 to the risky measure must be part of a recovery plan. Spills  
13 and high-level flow augmentation reduce the effectiveness of  
14 the juvenile salmon transportation program, while increasing  
15 the mortality caused by high dissolved gas levels. Additional  
16 spills such as the one that occurred in 1994, should be  
17 avoided.

18 The management of the river system by the Army Corps  
19 of Engineers, Bonneville Power Administration and the Bureau  
20 of Reclamation, must be based on the best science and  
21 technology available. Political gamesmanship must be  
22 eliminated.

23 Two examples of this political gamesmanship are as  
24 follows: Governor Andrus of Idaho is striving to keep the  
25 Mountain Home Air Base open. The Base needs a bombing run.

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## COMMENTS BY MR. JONATHAN POISNER

1 MR. POISNER: My name is Jonathan Poisner; I'm the  
 2 Conservation Chair for the Sierra Club, Columbia Group. I am  
 3 authorized to make these comments on behalf of the National  
 4 Sierra Club, an organization with over a half million members,  
 5 tens of thousands of whom live here in the Pacific Northwest.  
 6 We will be submitting written comments later.  
 7

8 I'd like to thank you for the opportunity to testify  
 9 today, but at the same time, I'd like to express extreme

10 frustration regarding the disorganization and poor information  
 11 that came out with regard to this hearing today. BPA issued a  
 12 document which clearly indicated that there was going to be  
 13 this hearing taking place last Friday, and indicating that the  
 14 hearing today was to have been shifted to this evening; and  
 15 this was confirmed orally over the phone with the BPA public  
 16 information line, and wasn't -- we didn't find out that was  
 17 incorrect until late last week. So, that partly explains, I  
 18 think, why there are few in the environmental community here.

19 I'd also like to express frustration as to the  
 20 timing of these hearings in Portland and Seattle. It is  
 21 somewhat ironic that both of the hearings on the west side of  
 22 the Cascades have been held in the middle of the afternoon  
 23 when most environmentalists who are citizens like myself,  
 24 simply can't afford to attend, unlike paid representatives of  
 25 industry. Yet, on the east side of the Cascades, every single

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TPOR10-1. See Response O3-1. The timing of the meetings in Portland and Seattle was based on past experience indicating that turnout would likely be higher for afternoon meetings in these locations.

TPOR10-1

## Letter TPOR10

## Comments

## Responses

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TPOR10-1

1 one of the hearings has been held in the evenings, perhaps  
2 convenient for citizens to attend. With that in mind, let me  
3 go on with the substantive comments.

TPOR10-2

4 First of all, the SOR alternatives are inappropriate  
5 and/or useless. SOR No. 1, Pre-ESA, is irrelevant at best and  
6 probably illegal. SOR No. 3, Flows; No. 5, Natural River; No.  
7 6, Drawdowns, are all specific actions. They are not  
8 addressing the Columbia system as a whole in its operations.  
9 SOR No. 2, Current; No. 4, Stable Reservoirs; and  
10 No. 7, Fish Agency Proposals, are not real-world alternatives.  
11 There is no analysis of the Columbia Basin Fish and Wildlife  
12 Authority's detailed fisheries operating plan, DPOP. The No.  
13 7(a) alternative is only a short-term temporary step towards  
14 DPOP.

TPOR10-3

15 There is no analysis of the Northwest Power Planning  
16 Council strategy for salmon, and there's no analysis of NMFS  
17 Snake River Salmon Recovery Team recommendations. These  
18 omissions raise disturbing questions as to why the agencies  
19 would release the draft before completion of salmon recovery  
20 planning by the Northwest Power Planning Council and/or NMFS.

TPOR10-4

21 Second, the SOR excludes from consideration in the  
22 analysis all Snake River water above Hells Canyon and all non-  
23 treaty storage agreement water. During scoping, the agencies  
24 were repeatedly told to include this water in the analysis.  
25 That exclusion is illegal.

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TPOR10-2. See Common Response No. 2.

TPOR10-3. See Common Response No. 1 and Response S11-1.

TPOR10-4. See Common Response No. 3.

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TPOR10-5	1 2 3 4 5 6 7 8	Third, the analysis that's included tends to be inadequate and flawed, and I'll give a few examples. The SOR does not contain any biological modeling and analysis for the State fish agencies and the tribes. It only includes the CRISP and PAM models. Therefore, the SOR analysis makes inaccurately optimistic assumptions about the effectiveness of the juvenile fish transportation program, and inaccurately pessimistic assumptions about salmon mortalities due to spill.
TPOR10-6	9 10 11 12 13	In addition, the draft SOR ignores all the comments and well-advised recommendations contained in Appendix S prepared by the U.S. Fish & Wildlife Service. The next revision of the SOR should incorporate Appendix S into its text, rather than relegating it to an appendix.
TPOR10-7	14 15 16 17 18 19 20 21 22 23	In addition, failure to defer to the biological knowledge and expertise of fish agencies and tribes led to Federal Court rulings against the SOR agencies with regard to the Endangered Species Act, and against the Northwest Power Planning Council under the Northwest Power Planning Act. The same failure here as in the SOR will render it illegal, too. And for this reason, Appendix C-2 on the juvenile fish transportation program, does not fulfill the Court's ruling last December requiring a full NEPA analysis regarding the barging of fish.
TPOR10-8	24 25	In addition, the economic analysis included in the SOR mixes and mashes agency budget impacts, local economic
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TPOR10-5. See Response T1-4.

TPOR10-6. Appendix S remains a separate document because the Coordination Act Report is an independent evaluation required by law. The SOR work groups have reviewed and considered the USFWS recommendations, particularly with respect to anadromous fish, resident fish, and wildlife. The operation recommended by the fishery agencies and tribes, the DFOP, has been included in the Final EIS as SOS 9a. See also Response O3-11.

TPOR10-7. See Responses O3-10 through O3-13.

TPOR10-8. See Response O3-14.

## Letter TPOR10 Comments

## Responses

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TPOR10-8

1 impacts, replacement costs and opportunity costs inter-  
 2 changeably, rendering their conclusions completely invalid.

3 For example, the analysis strictly correlates recreation use  
 4 with reservoir elevation. The SOR assumes, for instance, that  
 5 if John Day pool comes down, boaters will simply stay on land  
 6 and twiddle their thumbs, rather than moving upstream to  
 7 McNary or downstream to The Dalles Reservoir, or choosing some  
 8 other recreation which will have positive impact economically.

9 Another example -- the estimates of hydropower  
 10 generation losses appear to have no basis whatsoever in fact.  
 11 The SOR estimates that Snake River drawdowns, Alternative  
 12 6(a), will sap 229 megawatts at \$131 million, while the  
 13 Northwest Power Planning Council staff calculates just 25  
 14 megawatts and \$21 million. You can discern nothing in

TPOR10-9

15 Appendix I of the SOR explaining these widely diverging  
 16 figures. We do know where the data from the Northwest Power  
 17 Planning Council comes from, but Appendix I provides no  
 18 documentation for the models used in its analysis.

TPOR10-10

19 Fourth, the proposal in the SOR for a Columbia  
 20 regional forum is, at best, duplicative of the role and  
 21 function of the Northwest Power Planning Council, which, under  
 22 the Northwest Power Act, has already been charged with  
 23 precisely those duties that the SOR proposes for the regional  
 24 forum. The agencies should delete this proposal from the SOR.

TPOR10-11

25 Fifth, the chapters on the PNCA and the Canadian

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TPOR10-9. See Response O3-16.

TPOR10-10. See Response O3-17.

TPOR10-11. See Responses O3-18 and O3-19.

TPOR10-11

1 Entitlement seem muddled and inadequate. PNC Alternative No.  
 2 1, Termination, is really the no-action alternative -- not PNC  
 3 Alternative No. 3, Renewal. Canadian Entitlement Alternative  
 4 No. 4, No Agreement, is really the no-action agreement -- not  
 5 the Alternative No. 1, which is listed as no-action.

6 In any case -- just another minute or so -- in any  
 7 case, none of the alternatives' analysis for the PNCA or the  
 8 Canadian Entitlement appears to have any relation whatsoever  
 9 with the rest of the SOR. It stated that this is what drove  
 10 the creation of the SOR, but one looks in vain within the rest  
 11 of the SOR for seeing why they have to be combined and what  
 12 the relationship betwe`n them is.

TPOR10-12

13 Sixth, this raises a more general problem in the SOR  
 14 regarding the SOR agencies. The documents continually refer  
 15 to links between the SOR, PNCA, Canadian Entitlement, the  
 16 Corps system configuration study, BPA strategic business plan,  
 17 BPA power sales contracts. All the documents refer to other  
 18 processes for analysis of various relevant and related issues.  
 19 Yet none of the documents explains the relationship among  
 20 these processes, and none of the documents actually perform  
 21 the relevant analysis necessary to understand the relation-  
 22 ships.

23 For example, the SOR does not consider the cost  
 24 impacts or savings from operating the Columbia River system  
 25 under flow-based power sales contracts. The two processes

TPOR10-12. See Responses O3-20 and O3-21.

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1 refer to each other, but they never actually conduct the  
2 analysis.

3 It appears that the agencies are conducting a shell  
4 game of multiple, duplicative processes which never analyze  
5 the basic issues; they generate reams of numbers and data but  
6 no answers. For this reason, we conclude that the agencies  
7 have not completed their NEPA compliance for the SOR, PNCA,  
8 Canadian Entitlement Allocation, SCS, strategic business plan,  
9 and/or the BPA power sales contracts.

10 In summary, the agencies have not developed an array  
11 of real-world alternatives, and they have not conducted valid  
12 or accurate analysis. Therefore, the draft SOR is not ready  
13 to go to a final document. The public has had no real  
14 opportunity to review or comment on real alternatives analyzed  
15 in a valid way. Therefore, the Sierra Club urges the agencies  
16 to prepare a second draft Environmental Impact Statement for  
17 the SOR, and submit it again for public review and comment.

18 Thank you.

19 MR. MOORE: Thank you. We have five commenters  
20 remaining. Next is Tom Winn, and will be followed by Whit  
21 Olson.

22 COMMENTS BY MR. TOM WINN

23 MR. WINN: Thank you very much. I'm Tom Winn,  
24 Administrator of the Oregon Wheat Commission. I'm also here  
25 today representing the Oregon Wheat Growers League, or maybe

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TPOR10-13. See Response O3-23.

TPOR10-12

TPOR10-13

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1 know what the outcome is going to be.

2 I have heard mentioned by a number of interest  
3 groups here this afternoon that -- some saying that they --  
4 because of rate impact increases or other impacts that the  
5 alternatives present, that the threat, if you will, is for  
6 them to move out of the Region. We simply don't have that  
7 option. We're not going to move. We're going to continue to  
8 have to move our wheat into export channels.

9 In the spirit of cooperation and expediency here  
10 today, I am not going to spend any time repeating what you've  
11 already heard earlier about the CRA plan on Recover 1. We've  
12 reviewed it; we support it; we believe that the decisions that  
13 have to be made here be made on sound science. Things such  
14 as drawdowns and high spill rates which have so far proven not  
15 to be scientifically valid, we believe are better addressed  
16 in the CRA proposal. Thank you.

17 MR. MOORE: Thank you. Our next commenter is Whit  
18 Olson and will be followed by Darren Coppock, I think.

19 **COMMENTS BY MR. WHIT OLSON**

20 MR. OLSON: Good afternoon. My name is Whit Olson.  
21 I am here today representing the Columbia River Towboat  
22 Association.

23 There was a lot of time and effort taken to explore  
24 and write the System Operation Review. One of the statements  
25 made in this review was that it may take a combination of

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TPOR11-1. See Common Response No. 11.

TPOR11-1



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TPOR12-1

1 these different options to arrive at a solution. The Columbia  
 2 River Towboat Association endorses Recover 1 plan proposed by  
 3 the Columbia River Alliance for fish, commerce, communities,  
 4 because it maintains a multi-use working river that maximizes  
 5 salmon benefits.

TPOR12-2

6 Drawdowns are not good for fish and they're not good  
 7 for humans. Looking at the drawdown alternatives, one of the  
 8 concerns was that the smolt were not getting to Lower Granite  
 9 Dam. A recent study by the National Marine Fisheries says  
 10 that the fish are getting to Lower Granite Dam. If that is  
 11 the case, then a drawdown of this dam is not necessary.

12 Drawing down the four Snake River dams 33 feet to  
 13 increase flows, will lead to gas bubble disease in fish, which  
 14 is more harmful than good.

15 The final drawdown alternative to a natural riverbed  
 16 is devastating to resident fish and wildlife, recreation,  
 17 hydro power, navigation and irrigation; and there is no  
 18 guarantee that this will help the salmon. In fact, to spend  
 19 17 years to convert the dams at \$5 billion, and another 10  
 20 years to alleviate the silt without any guarantees for the  
 21 salmon recovery, is sort of ridiculous.

22 We are all moderate environmentalists. We want to  
 23 see the salmon survive. There is a real awareness of this  
 24 situation. Somewhere, though, common sense needs to prevail.  
 25 Getting rid of the dams and trying to step back 200 years is

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TPOR12-1. See Common Response No. 11.

TPOR12-2. Thank you for your comment.

TPOR12-3

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1 not the solution. There's a lot being done now to improve  
 2 habitat and there's a lot more that can be done. Design and  
 3 installation of surface collectors at the dams in conjunction  
 4 with fish transportation will enhance the fish population.

5 Steps need to be made to mark all hatchery fish,  
 6 control predator fish and mammals. We also have to keep in  
 7 mind that there is an El Nino effect in the ocean which has  
 8 kept salmon away from our coastal rivers.

9 In conclusion, the Recover 1 plan offers a workable  
 10 solution for the salmon and humans. Thank you.

11 MR. MOORE: Thank you. Our next commenter -- I hope  
 12 I have your name right -- is Darren Coppock. And I'm sure  
 13 you'll correct me if I didn't. And he'll be followed by Brad  
 14 Yazzolino.

15 COMMENTS BY MR. DARREN COPPOCK

16 MR. COPPOCK: My name is Darren Coppock. I'm the  
 17 Administrator of the Oregon Grains Commission -- a similar  
 18 group to Tom's although a slightly different slice of farmers.  
 19 In this case, our concerns are very much the same.

20 Grain exporting in the Lower Columbia is incredibly  
 21 important to this Region's economy. Over the last two or  
 22 three years, the Region has averaged 27 million tons of cargo  
 23 exports out of the Lower Columbia and two-thirds of it has  
 24 been grain. The figure that Tom mentioned -- about 40 percent  
 25 grain that arrives here arrives on barge -- includes grain

TPOR12-3. See Common Response Nos. 4 and 5.

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1 can make that process, the better.

2 In particular, our concerns, like many others, are  
 3 with the drawdown proposals, 5, 6, and 7. These are proposals  
 4 that simply won't die in spite of concerns over extremely high  
 5 economic costs, gas saturation in the river, concentration of  
 6 predators in a smaller surface area in the river, damage to  
 7 infrastructure, dewatering of habitat for resident fish and  
 8 wildlife, damage to cultural resources that was pointed out in  
 9 the slide show, and unknown benefits to the fish. It's a  
 10 series of proposals that needs to be put to bed as quickly as  
 11 possible. They failed the economic responsibility test; they  
 12 failed the biological responsibility test; and they distract  
 13 our efforts from things that would be more valuable for us to  
 14 spend our time on.

15 So, I'd like to thank you for this opportunity to  
 16 testify, and good luck.

17 MR. MOORE: Thank you. We have three commenters  
 18 remaining. Our next commenter is Brad Yazzolino, and will be  
 19 followed by Ken Canon.

20 COMMENTS BY MR. BRAD YAZZOLINO

21 MR. YAZZOLINO: Hello, my name is Brad Yazzolino.  
 22 I'm an artist, and it's my purpose to look far back in time.  
 23 Art has been with the human race a long time. And it's my  
 24 purpose to look far into the future in time. That's what  
 25 visionaries do.

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TPOR13-1. Thank you for your comment.

TPOR13-1

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1 runs will take years to develop. Well, it's been 48 years  
 2 since then, and you have not developed them. And I think that  
 3 in general, the public would ask you -- I would certainly ask  
 4 you, to somewhat realize, as managers of civilizations -- of  
 5 America's civilization, you -- we are maturing as a  
 6 civilization, and it's really your duty to take a long  
 7 overview for -- if we think back about the Columbia River,  
 8 16,000 years ago, the floods were happening. That river  
 9 managed itself for over 16,000 years, basically in form close  
 10 to your Alternative 5, which I think is -- and my gut reaction  
 11 is go with something like 5, even though everyone says it has  
 12 devastating effects on some of the more recent predator fish --  
 13 "resident fish," as you call them. Of course it does, and of  
 14 course it's going to have impacts on docks and on irrigation  
 15 and all those sort of things, but you must see that those are  
 16 all short-term effects, and that civilization in the long run  
 17 would be best benefited by a river that is closest to its  
 18 natural state, which is in -- you all laugh at it, but  
 19 eliminating the dams is probably the answer over many hundreds  
 20 of years. It's going to be a long struggle, but I'm sure that  
 21 many of these dams which you all consider to be God-given  
 22 rights, which are really only 50 years old, are going to  
 23 disappear over the next 500 years, because that's what people  
 24 want to see is a wild and free Columbia.  
 25 You can still irrigate and you can still have plenty

TPOR14-1. Thankyou for your comment.

TPOR14-1

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1 and that is a multiple-use system. And as much as we may want  
 2 to look back or look forward, I believe that Congress at that  
 3 time, and still continuing today, is following a public policy  
 4 that says that there are many benefits that can come from this  
 5 type of system, and that what we need to do is, as you were  
 6 mentioning earlier, find a balance that can allow that to  
 7 happen as well as the other interests, specifically the salmon  
 8 interest.

9 Therefore, we support -- since we're Columbia River  
 10 Alliance members, we support the concepts that they have laid  
 11 out for you today. Like Tom, I'm not going to spend a lot of  
 12 time going through those, but I want to touch on just a  
 13 couple.

14 One, we are very concerned with spill and what that  
 15 does on gas super-saturation. We are very concerned with the  
 16 drawdowns, specifically the concern because of the multiple  
 17 impacts it has for all the river users, or most of the river  
 18 users, and also on flow augmentation -- very concerned there,  
 19 mostly because we seem to be operating now at a point where  
 20 we're beyond any technical rationale, specifically as we focus  
 21 on the Council's strategy for salmon, and also on the draft  
 22 NMFS Recovery Team. Thank you.

23 MR. MOORE: Our next commenter is John Smets.

24 COMMENTS BY MR. JOHN SMETS

25 MR. SMETS: Yes, gentlemen, my name is John Smets.

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TPOR15-1. See Common Response No. 11.

TPOR15-1

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1 of Kachess and Keechelus which, in turn, provide water all  
 2 season long, and clear into the autumn, for these great  
 3 vineyards and apple orchards and fruit orchards -- a great  
 4 economy. These things these people forget because they don't  
 5 have the experience -- of age and experience and even being on  
 6 the river.

7 And so, that's what I want you to remember.  
 8 Whatever decisions you make to preserve this water and manage  
 9 it the best way you know how is the best way. In the future,  
 10 I hope, you might invite -- or these other people might invite

11 the people from Korea, from Japan, from Russia, and all the  
 12 great countries that mine the oceans of the Columbia River  
 13 fish, and don't come in here and offer to help cover the  
 14 expense. These are the great problems which are not being  
 15 faced, yet you people have to face them, and in many cases are  
 16 not allowed to talk about them.

TPOR16-1

17 So, I would hope -- by the way, this being a free  
 18 country, everybody has a chance to say what they please, and  
 19 you provide this audience -- even for me, even for them. So,  
 20 thank you very much.

21 MR. MOORE: Is there anyone else who would like to  
 22 give formal testimony? Yes, sir?

23 **COMMENTS BY MR. JOHN SAVIN**

24 MR. SAVIN: I'm sorry, I thought I had signed up on  
 25 one of the lists, but anyway, I'm John Savin. I'm the

TPOR16-1. See Common Response No. 6.

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1 that is, I will probably support you. And the reason for that  
 2 is, I think a good decision needs to be made. The country  
 3 simply has to get on with the right way of doing things. And  
 4 for better or worse, you are the people who are sitting in  
 5 those chairs that I'm talking to.

6 It would be very easy to put your head down and say,  
 7 "Due to politics, due to who to this Senator, who is in the  
 8 Administration, what is this Governor, et cetera?" You know,  
 9 "Where is my boss sitting?" It would be a lot easier to say,  
 10 "What is the safest approach?" And all I'm asking is to think  
 11 about that future and how you want to be remembered, and to do  
 12 something. Do something assertive. Take the bull by the  
 13 horns and say, "By gosh, this is what I think we ought to do."

14 Come out to me at some point in time and let me know  
 15 what that is. I'd be happy to give you comment and reaction.  
 16 But I think collectively, we will be better off by you being  
 17 as active and vigorous as possible.

18 As it relates to all of those piles of studies that  
 19 I see there on the table, I think the real key issue to me is,

20 "What is this forum?" Now, not so much what is the decision  
 21 today, but how are we going to make decisions in the future.  
 22 What represents a fair public process? And I personally  
 23 believe that we have, based on reviewing that document, a lot  
 24 of good scientific work, a lot of good evidence. I might  
 25 submit a recommendation and support one that's perhaps a

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TPOR17-1. Thank you for your comment.

TPOR17-1

1 little bit different than you have in there. But I think that  
 2 is a good forum to be working in, through the three agencies  
 3 that are represented at the table, as well as the others who I  
 4 wish were here today.

TPOR17-1

5 So, I do wish you luck and I do stand by my claim  
 6 that I will be supportive, whatever it is, but I think we need  
 7 to get on with this.

8 Thank you.

9 MR. MOORE: Thank you. Is there anyone else who  
 10 would like to give formal testimony at this time?

11 (No response)

12 MR. MOORE: Then we've reached the conclusion of our  
 13 meeting. On behalf of the Interagency Team, I'd like to thank  
 14 everyone for coming, and have a good day.

15 (Thereupon, at 3:27 o'clock P.M., the meeting was  
 16 concluded.)  
 17  
 18



TPOR18-1

1 MR. VANSELOW: Glenn Vanselow, Pacific Northwest  
 2 Waterways Association. I'm curious -- at the end of each of  
 3 the options there is a total cost figure, and I'm curious how  
 4 you intend to use those total costs in making your decision?  
 5 And the reason for asking the question is, I do have some  
 6 concerns, for example, in the navigation section. There are a  
 7 number of costs associated with the various options that are  
 8 identified but not quantified. The availability of alternate  
 9 modes, if you have to leave barging and go to rail or to  
 10 truck. It says that those rail cars and trucks won't be  
 11 available, but the model doesn't include that assumption. It  
 12 assumes that they are available.

TPOR18-2

13 It says that there will have to be rate adjustments  
 14 for the remainder of the year if there's a drawdown, but the  
 15 model doesn't include rate adjustments. Costs of navigation  
 16 will increase as a result of higher flows, but the model  
 17 doesn't include those higher costs.  
 18 It says there will be impacts to cargo on the Lower  
 19 Columbia for the potential loss of river level and the loss of  
 20 depth in the channel, but it also says that the costs  
 21 associated with those are not included.

TPOR18-3

22 And then finally, I think a significant cost is, it  
 23 says that it's very likely to be drawdown damage or physical  
 24 property damage if there is a drawdown in the Snake River; and  
 25 again, it identifies site by site the prospect of that

TPOR18-1. See Response O42-10.

TPOR18-2. See Response O42-10 and O42-11.

TPOR18-3. See Response O42-12.

TPOR18-3

1 happening and the kind of damage that would be there, but it  
2 does not include the costs associated with that.

3 And so, if there are all these costs that have been  
4 identified, but are not included in the sum total of the costs  
5 associated with the option, I'm curious how you intend to use  
6 those cost figures in making your decisions.

7 MR. ANDERSON: I got three parts to your question.  
8 Let me try three parts. Your fundamental question -- how do  
9 we use the economic -- the numbers that tally up at the end.  
10 It's just simply one other measure or another measure of  
11 impacts of the various alternatives comparing between  
12 alternatives, which is important for display to the decision-  
13 makers.

14 Along with physical effects, loss of recreation  
15 days, numbers of fish, changes between alternatives,  
16 comparison -- or we can for some of the value measures,  
17 physical measures, we can put economic terms on that. And  
18 we're not suggesting that we can get 100 percent accurate on  
19 some of those projections. There are things that may not be  
20 in there.

21 In that regard, on the drawdown scenario which is  
22 what you're referring to, additional work is going to have to  
23 be done on drawdown to implement drawdown. We're doing some  
24 additional work, and if the Region chooses and we choose in  
25 the SOR process to pursue that option through the system

34

1 by the way, you want to look in Appendix O, Chapter 5 --  
 2 there's a section on that -- identifies by state the numbers  
 3 of jobs lost by impact area.

4 MR. MOORE: Yes, sir, go ahead.

5 MR. SAVIN: I'm John Savin. I'm with Northwest  
 6 Irrigation Utilities. This may be a follow-up to Dave  
 7 Clinton's question.

8 With regard to some of the impacts -- I guess my  
 9 concern is, many people view this as a "users of the river  
 10 versus the salmon and the salmon advocate issue," and my  
 11 concern, Phil, is not addressing some of these other  
 12 implications directly and saying that there are other  
 13 processes that will go on. It just doesn't leave me as  
 14 comfortable as I'd like to feel.

15 For example, with regard to the impact on  
 16 irrigation, there is a figure of about 8.6 million dollars,  
 17 but that does not include the fact that Bonneville has  
 18 suggested perhaps eliminating a low-density discount, totally  
 19 eliminating an irrigation discount, so that the beginning  
 20 position for the irrigators might be that power could be 25  
 21 percent or more higher than it is today, which absolutely puts  
 22 them in a position of looking at alternative resources, which  
 23 I might be involved in doing for them. And it is my view that  
 24 those alternative resources have some fairly demonstrable  
 25 effects on the environment compared to being a full require-

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TPOR19-1. These types of power supply issues appear to relate more to the scope of BPA's Business Plan EIS, which was released earlier in 1995.

TPOR19-1

35

TPOR19-1

1 ments customer of Bonneville.

2 I respect the opinion that only so much can be done  
3 in this process. What is unsettling to me is, I still have a  
4 feeling that it's the users versus the salmon, and somehow the  
5 negative consequences of the alternatives to being a full  
6 requirement customer of Bonneville are not getting the  
7 attention, or may not get the degree of attention that I think  
8 they deserve at the time the decision is being made.

9 MR. THOR: Yes. I'm not about to sit here and argue  
10 with you. I think you've got a very good point. That's the  
11 reason we're conducting this meeting in the first place and  
12 have a comment period. I hope you can put some of that stuff  
13 down in writing and identify specifically where you think  
14 we've under-estimated the costs.

15 It's our intention to make the final EIS as clear  
16 and as objective as we can, to be balanced in terms of its  
17 treatment of all uses. That's the only way the decision-  
18 makers are truly informed when they make the decision.

19 As for your other point which I think I read  
20 correctly -- we, the Federal agencies, may not be making this  
21 decision -- is that sort of what I was hearing? That we may  
22 be being driven by some other process or some other agency?

23 All I can say -- if that was your question, all I  
24 can say in response is, we, as Federal agencies, have a number  
25 of other laws and requirements that we must meet. Prime of

41

TPOR20-1

1 The other thing that really bothers me is, I hear  
2 people talking about user groups and salmon. Well, there are  
3 a lot of user groups that I work with that are dependent on  
4 salmon, and our area's been devastated, especially this year.  
5 So, you know, remember those user groups, too.

6 I was quite upset at the summaries. None of the  
7 fishing groups are even mentioned in the effects. They are in  
8 the overall plan, I understand, and that's good, but the  
9 public sees these summaries. It would have been nice, I  
10 think, if there had been recognition that those people are  
11 also affected.

12 MR. THOR: Okay. Good comment.

13 MR. MOORE: It's time that we begin moving towards  
14 the formal testimony portion of the meeting. Is there anyone  
15 in the audience who has not yet asked a question who would  
16 like to do so?

17 (No response)

18 MR. MOORE: Okay. Let's go ahead and move to the  
19 taking of formal testimony. We have a microphone in the  
20 middle aisle. I'd like to ask each of you, when you give your  
21 testimony, to please go to that microphone. This is the  
22 official purpose of our meeting, is to get your formal  
23 comment, and that will guarantee that we are able to do so.

24 I'd like to recommend that we set a time limit of  
25 four minutes per each person to testify. I will watch the

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TPOR20-1. The EIS included consideration of impacts on fishing groups under the headings of regional economic impacts and social impacts.

1

1                                   BEFORE THE  
2                                   BONNEVILLE POWER ADMINISTRATION  
3                                   U. S. ARMY CORPS OF ENGINEERS  
4                                   BUREAU OF RECLAMATION  
5                                   SEATTLE, WASHINGTON

6                    -----:;  
7                                    :  
8                    PUBLIC MEETING                    :  
9                                    :  
10                   On The                               :  
11                                    :  
12                   COLUMBIA RIVER SYSTEM OPERATION :  
13                   REVIEW                             :  
14                                    :  
15                   (SOR DRAFT EIS)                    :  
16                                    :  
17                    -----:;

18   Seattle Room,  
19   West Coast Sea-Tac Hotel,  
20   SeaTac Airport,  
21   Seattle, Washington.

22   Tuesday, October 4, 1994.

23                   Pursuant to Notice, the above-entitled matter came  
24                   on for Hearing at 1:00 o'clock p.m.,

25                   BEFORE:

26                   A PANEL CONSISTING OF:

27                   JAMES FODREA, Bureau of Reclamation - Opening;  
28                   HUGH MOORE - Facilitator;  
29                   PHIL THOR, Bonneville Power Administration - Member;  
30                   WITT ANDERSON, U. S. Army Corps of Engineers - Mem-  
31                   ber;  
32                   JOHN DOOLEY, Bureau of Reclamation - Member.

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1 other than anadromous fish survival. But we all know that  
2 that's not a realistic option, and the Region doesn't want

3 Option 1. The Region doesn't want Option 2. They all want  
4 something better than those options.

5 So, salmon recovery is the dominant issue. And I  
6 guess my quarrel with the SOS options as presented is because  
7 salmon recovery is the dominant issue, why you didn't choose  
8 an option for the public to comment on that actually provided  
9 salmon recovery.

10 There is science today, as a result of the last  
11 three or four years of study by the Corps, study by NMFS,  
12 study by the Northwest Power Planning Council, University of  
13 Washington, that outline steps that we can take for salmon  
14 recovery, that I think could have been included as an SOS  
15 strategy.

16 There's a perception in the public that what we have  
17 is a choice to make in the Region between spending massive  
18 dollars for salmon recovery -- in recovering salmon, I should  
19 say -- or playing it safer for the farmers, the electric  
20 utilities, barge operators and others; and that concept is  
21 simply not true. The expensive options that we have in front  
22 of us for river operations include Snake River drawdowns,  
23 annual cost up to \$450 million according to your SOR,  
24 resulting in reduced total survival of salmon from base case.

25 John Day drawdown to minimum operating pool --

TSEA1-1. To be more precise, the contributions of river system operations to salmon recovery, and not salmon recovery itself, became the dominant issue. Therefore, the SOSs included only operational measures, and not comprehensive recovery strategies.

TSEA1-1



33

1 annual cost, \$15 million from the SCS study. No meaningful  
2 survival increase.

3 Major flow augmentations in both rivers -- annual  
4 cost, up to \$45 million. Little survival increase above a  
5 threshold.

6 And of course, there's always spills like we did  
7 this spring -- \$20 million cost; reduced survival.

TSEA1-2

8 There are three actions we can take in the river  
9 that sound science indicates will increase salmon survival. A  
10 surface collector at Lower Granite -- annual cost about \$15  
11 million; 11 percent increase in juvenile survival.

TSEA1-3

12 Improved barge transportation and release strategies  
13 -- annual cost, \$4 million; 4 percent increase in salmon  
14 survival.

TSEA1-4

15 Flow augmentation in the Snake River, up to a  
16 million and a half acre-foot threshold -- annual cost \$20  
17 million; 4 percent increase in survival.

18 These are the three actions we can take in river  
19 operations that will increase salmon survival. The most  
20 expensive actions that we outlined a moment ago all result in  
21 reduced juvenile survival. Thank you for the opportunity to  
22 comment.

23 MR. MOORE: Our next commenter is Pat Tucker, and  
24 will be followed by Dale Metz.

25 COMMENTS BY MR. PAT TUCKER

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TSEA1-2. See Common Response No. 5.

TSEA1-3. See Common Response No. 4.

TSEA1-4. The SOR agencies, following the recommendations of NMFS, concluded that Snake River flow augmentation volumes should be higher than the figure stated in the comment.

34

1 MR. TUCKER: My name is Pat Tucker. My family owns  
2 a river project on the John Day Pool right across from  
3 Boardman. We've been there 20 years. We came there and it  
4 was just a desert. The pool had been backed up for several  
5 years by the time we got there, and there were several farms  
6 going, but we took the big plunge and decided that we'd try to  
7 make a life down there.

8 When I saw the presentation and heard the narrative  
9 on that, there are a number of things on that particular  
10 presentation that I'd maybe like to take challenge on a little  
11 bit.

12 It opened up with a comment that there are too many  
13 demands on the Columbia River system, and I simply don't  
14 believe that to be true. I don't spend all my time studying  
15 that and that's not what I'm paid for, but I am here to defend  
16 the river users' rights.

17 The consumptive use out of the river, as I  
18 understand it, is less than 5 percent in the total system,  
19 which means that 95 percent of the water that comes into the  
20 drainage basin goes out into the ocean. I don't think that 5  
21 percent is a large amount. I think that perhaps we could even  
22 use more than that.

23 I'm an irrigator; I think that the most valuable use  
24 of this water, of course, is growing crops and feed the world.  
25 You know, the people who are out there trying to choke us down

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TSEA2-1. Thankyou for your comment.

TSEA2-1

36

1 Another comment on the presentation that may be  
2 somewhat of an aside -- I wrote down in the dark with my pen  
3 that Option 5 had a net cost to irrigators of \$2.6 million,  
4 and yet in the book it 8.6. I suspect that the 8.6 is the  
5 correct one. I may have listened wrong to the presentation.  
6 Next time it runs by, you might just listen for that. I think  
7 there could be a discrepancy there.

8 Another somewhat of an aside from our direct thing  
9 here, and I want to get it into the public comment at this  
10 point, is that, I don't know if maybe you fellows realize  
11 this, and I read this, and I believe it to be true, that had  
12 it not been for the irrigation storage in the Yakima River  
13 Basin this summer, that the Yakima River would be dry at this  
14 point; and that maybe the public needs to know that irrigation  
15 storage is providing water for that river system that would  
16 not be there. And the irrigators in that system are paying  
17 dearly for it by not having enough water.

18 I'd simply like to, in closing, support Mr. Mercer's  
19 statements on a surface collector at Lower Granite, improve  
20 transportation. I don't know if anybody's done any studies to  
21 see if we haul those salmon farther into the ocean if they'd  
22 survive better or not. But, you know, maybe something should  
23 be studied on that. And I thank you for listening to me.

24 MR. MOORE: Thank you. Our next commenter is Dale  
25 Metz, and will be followed by, I believe it's Jerry McMahon.

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TSEA2-2. See Common Response Nos. 4 and 5.

TSEA2-2

38

1 over 500 million, and that's a lot of money. I'm used to  
2 hundreds, you know. When you get to talking about these

3 millions, I'm kind of out of place. But if that's some of the  
4 money that was spent, 500 million, to create those drawdowns,  
5 it seems to me that maybe -- maybe we could spend a little bit  
6 more money hatching a few more of these salmon, and maybe we  
7 can put so many in there that what gets killed going through  
8 the turbines wouldn't really add up to that bad.

9 I also heard them talking about the sturgeons, you  
10 know, becoming an endangered species, and they started  
11 limiting the catch of those and increasing the size that you  
12 could keep. When I was over in China a little over a year ago  
13 -- I spent 31 days over there -- and I was really surprised to  
14 see that they've got sturgeon hatcheries going over there in  
15 China, and they're hatching these things so they won't become  
16 extinct. Maybe we should do some of that here in America --  
17 make some more hatcheries.

18 And I think there are a lot of things that we should  
19 consider. When you have these drawdowns, it does definitely  
20 affect recreation and affect the marinas. Thank heavens  
21 they've never drawn the McNary Pool down yet, but I heard them  
22 talking about it, and I would really be bankrupt if they did  
23 that because it would ruin my docks that are out there. I've  
24 spent about \$2 million building a nice marina there in the  
25 Tri-Cities and been there for 40 years, and that would be the

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TSEA3-1. Thank you for your comment.

TSEA3-1

39

1 last thing I'd ever, ever want to see is my dock sitting on  
2 the ground.

3 I think that if we look back, these pools were --  
4 and the dams were built for commercial navigation, irrigation  
5 and recreation, and I think all these things are very  
6 important, particularly the recreation, because we all live  
7 for one purpose, and that's to enjoy this beautiful earth that  
8 God created here. And when we just had the Columbia River  
9 here and the Snake River, no dams, no lakes, there was very  
10 little recreation out there. But since the beautiful lakes  
11 were formed in behind each dam -- which I take my hat off to  
12 the Corps of Engineers for making these projects so  
13 successful, and all the parks that they built on the shores.  
14 So, I think recreation is very important, because most of us  
15 only live for but one purpose, and that's to enjoy life on  
16 this beautiful earth.

17 So, we want to see recreation continue to be an  
18 important thing to all the public, and I think when you have  
19 these drawdowns and it affects the marinas, it's certainly  
20 affecting their incomes. So, I'm definitely opposed to the  
21 drawdowns. I don't even like the looks of them, I don't like  
22 the smell of them, and I hope it never happens again. Thank  
23 you very much.

24 MR. MOORE: Okay, our next commenter is Jerry  
25 McMahon and will be followed by Victoria Silverman. We have

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TSEA3-2. Thank you for your comment.

TSEA3-2

41

1 involved in and committed to salmon survival programs.  
 2 Through our participation with the Corps of Engineers in the  
 3 juvenile fish transportation program since 1981, has been one  
 4 of the successes of salmon protection.

5 The Columbia River System Operation Review, aimed at  
 6 developing a coordinated strategy for managing the multiple  
 7 uses of the Columbia River system, is an extremely important  
 8 process for salmon protection. It has been open to the public  
 9 and it has been largely objective in its task of assembling  
 10 and presenting the facts.

TSEA4-1

11 The seven proposed System Operating Strategies of  
 12 the draft EIS come to one fundamental conclusion, and I quote  
 13 from your document: "Juvenile fish transportation emerged as  
 14 the most important factor for juvenile fish survival in the  
 15 next five to ten years." The natural river operation, or the  
 16 alternative, I think, No. 5, only has the potential to equal  
 17 or possibly improve in-river survival, and it would take 17  
 18 years to accomplish this at a cost of \$4.9 billion.

TSEA4-2

19 Gentlemen, we must end the studies. We must end the  
 20 hearings now, and move ahead with action which will produce  
 21 results to save the salmon. Our options for action and moving  
 22 ahead are clear. First, as Bud Mercer indicated, we need to  
 23 improve and expand the juvenile fish transportation program by  
 24 adding more barges and taking the fish further down the  
 25 estuary.

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TSEA4-1. See Common Response No. 4.

TSEA4-2. See Common Response Nos. 4, 5, and 12.

42

TSEA4-2

1 We need to begin to design, test and implement a  
2 smolt surface collection facility at Lower Granite Dam to work  
3 in conjunction with the already effective fish transportation  
4 program.

5 And third, we need to eliminate higher flow regimes  
6 in reservoir drawdowns as ostensible salmon recovery  
7 measures.

8 Our industry believes that the alternative Recover 1  
9 developed by the Columbia River Alliance, is the proper  
10 answer. It's not the perfect answer to the challenge of  
11 getting started with our task of saving Northwest salmon.

12 The time is too little and the stakes are too high  
13 for the salmon and for the health of the regional economy to  
14 continue to delay, and be distracted by flow and drawdown  
15 alternatives that have no proof that they will succeed in the  
16 long run, and an abundance of proof that they will not work in  
17 the short-run of five to ten years. Beyond that is too late.

18 Thank you.

19 MR. MOORE: Our next commenter will be Victoria  
20 Silverman and will be followed by Francois Forgette.

21 **COMMENTS BY MS. VICTORIA SILVERNAEL**

22 MS. SILVERNAEL: It's Victoria Silvernael, and I ---  
23 (interrupted)

24 MR. MOORE: Oh, I'm sorry.

25 MS. SILVERNAEL: That's fine. And I own a

43

1 restaurant in the City of Richland that I've owned for 12  
 2 years. I understand I'm at the end of the food chain but it  
 3 really concerns me that the decision made by this inter-agency  
 4 team to identify a preferred method in solving this issue, can  
 5 ultimately affect me and my business and my community.

6 We are primarily an agricultural community. We  
 7 heavily depend on the river for transportation, irrigation,  
 8 hydroelectric and recreation. We need the leaders of this  
 9 state and you as the inter-agency team to consider the  
 10 ramifications of your decision to all concerned.

11 There have been groups that have done extensive  
 12 research at an enormous cost to all of us. The SCS, the  
 13 State, or the study of the Corps of Engineers, NMFS, the  
 14 Recovery Team Plan, and a solution that has already been read  
 15 here today which is Recover 1, increases the survival of the  
 16 salmon and is cost-effective, to improve the transportation,  
 17 to design and build a new surface collector, and finally limit  
 18 river flow.

19 In this plan, I feel it addresses the needs of all  
 20 of us -- irrigation and transportation for farmers, growing  
 21 the product I need to be cost-effective, to keep electricity  
 22 affordable, and still the survival of the salmon is met.

23 As a small businessperson, I see the decision of  
 24 this issue affecting me, and I would hope that this team and  
 25 eventually the legislators, consider the need of all of us,

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TSEA5-1. See Common Response No. 11.

TSEA5-1



45

1           The principal issue I've come to talk about is the  
2 one that came up in the question and answer session. I  
3 followed this process along, and I've never really seen that  
4 issue discussed, of the private property rights issues. I  
5 think it's something that's out there. It's on the horizon,  
6 and it represents a real concern.

7           Now, as a lawyer, I would be very pleased for the  
8 increase in work that a mass of condemnation actions, or  
9 constructive condemnation actions, would bring. But as a  
10 taxpayer, I'm very frightened of that. It represents a real  
11 concern.

12           Those issues I think ought to be addressed now, not  
13 later. And I think if they were addressed, we would see that  
14 where condemnation is a real concern, where the protection of  
15 private property rights from a constitutional standpoint are  
16 really concerned, only relate to those options under the SOSs  
17 proposed, where you're dealing with options that are least  
18 supported by established science -- drawdowns and  
19 substantially increased flows.

20           There's no need for us to go out on that tangent and  
21 run that risk of that incredible economic liability,  
22 particularly where those options are not supported presently  
23 by good science. There may come a day when they are supported  
24 by good science, and then if they are, perhaps they should be  
25 considered. But by looking at other options, and some of the

TSEA6-1

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TSEA6-1. See Common Response No. 13.

1 options that have been mentioned here today -- the idea of the  
2 collector at Lower Granite; the idea of further enhancing the  
3 transport system; the idea of maybe augmenting flows up to a  
4 certain level -- I don't know what the experts call it --  
5 maybe the efficient level or whatever terminology they have --  
6 maybe we should look at those things. They certainly cost the  
7 least money; they certainly, based on good science, represent  
8 the greatest percentage increase and survivability of fish;  
9 and they certainly impact private property rights the least.

10           And we can talk about what it costs to modify that  
11 dam or this dam or those several dams. We can talk about what  
12 the impact might be to modify a few irrigation systems, or  
13 what the decrease might be in crop production for certain  
14 farmers in a particular year. But I think if you add up all  
15 the private property rights that are going to be impacted by  
16 this potentially, and recognizing the cleverness of some  
17 claimants and counsel to perhaps stretch the envelope as to  
18 what's a protected property right and what isn't, the numbers  
19 would be astronomical and dwarf these other numbers that are  
20 mentioned now.

21           So, I don't know at what point this panel should get  
22 to these underlying economic issues, but when we talk about  
23 impacts and remedial steps and things, that magic word,  
24 "condemnation," is never brought up. And I can understand  
25 why. I mean, the Government never wants to talk about

TSEA6-1

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1 condemnation because there is implicitly some obligation to  
2 pay if there is a taking. But we can't set this aside as a  
3 sacred cow subject because we're talking about lawsuits or  
4 liability. I mean, this has to be brought up and dealt with  
5 up front, because this is a constitutionally protected right.  
6 It is something that must be compensated if it's a private  
7 property right that's being taken for a public purpose.  
8 Better address it now, because otherwise, at the end of the  
9 parade, the whole thing may end up in the courts for a long,  
10 long time. And that's not in the best interest of the salmon  
11 or the public or your agencies.

12 My last comment is, I want to thank the Bureau --  
13 rather, I want to thank the Corps of Engineers. Their parks  
14 are the best parks in our part of the country. Thank you.

15 MR. MOORE: Our next commenter is Raymond Isaacson  
16 and will be followed by Jerry Weiser.

17 COMMENTS BY MR. RAYMOND ISAACSON

18 MR. ISAACSON: My name is Raymond Isaacson. I live  
19 at 2106 Lee Boulevard in Richland. I am an elected County  
20 Commissioner from District 1 in Benton County, and I have a  
21 responsibility to my constituency to protect their interests  
22 economically, environmentally, and to meet the requirements  
23 under the statute to provide for their safety and welfare.

24 As I've gone through the literature here, I am kind  
25 of surprised with what I find in your publications. As an

TSEA6-1

TSEA7-1

50

1 Economic Costs for Snake River Salmon Recovery Measures," in  
2 their CRA report given in Portland, Oregon this year.

3 Those are some of the things that I would point to  
4 in terms of looking at alternatives, that should be included  
5 in your SOS cases. I don't find that in your SOS cases. My  
6 question is, why not? In other words -- apparently, you have  
7 not gone to the extent of looking at all the alternatives that  
8 might really be useful, and have limited your studies, and all

9 of a sudden you've closed the book -- you've closed the door  
10 and you've said, "Now we're going to go to public hearing,"  
11 and you're not ready for public hearing. Because there are  
12 approaches here that can show measurable successes.

13 And last but not least, as I discussed earlier, I am  
14 concerned about the socio-economic impacts because we are an  
15 emerging agricultural growth area, and we are providing  
16 quality products literally worldwide. Washington State  
17 produces the most apples; Washington State produces the most  
18 cherries; Washington State produces the most asparagus;  
19 Washington State produces the most wine grapes next to  
20 California, and so on down the line. 95 percent of the hops  
21 were raised in the Yakima Valley, as an example. It's not  
22 quite that high anymore because there are some other countries  
23 that have started raising them.

24 What I'm saying is, Washington is an agricultural  
25 state, and that provides more jobs than any other single

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TSEA7-1. See Common Response No. 2.

53

1 Lower supermarket costs, lower power costs affect my monthly  
2 income. It maintains navigation which holds the cost of  
3 transporting the produce and the products of the area to the  
4 rest of the world so they can be sold competitively. And it  
5 seems to do this all without the negative numbers I see in  
6 this chart in your book; seems to have a positive financial  
7 impact to our economy.

TSEA8-1

8 Now, your decision should consider the impacts to  
9 the working people of the state and of the region -- jobs,  
10 food costs and taxes. And I'd like you to take a strong look  
11 at Recover 1. It seems to keep this all in mind. Thank you,  
12 folks.

13 MR. MOORE: Is there anyone else who would like to  
14 give formal comment or testimony at this time?

15 (No response)

16 MR. MOORE: Then we've reached the conclusion of our  
17 meeting. On behalf of the Inter-Agency Team, I'd like to  
18 thank you all for coming, and have a good day.

19 (Thereupon, at 2:44 o'clock p.m., the hearing was  
20 concluded.)

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TSEA8-1. See Common Response No. 11.

22

1 in here -- this is a comparison between alternatives, so what  
 2 you need to do is you need to go through the same analysis  
 3 process for each of the river uses, the resource areas, in the  
 4 same way.

5 I think Ed is right on, in the sense that this  
 6 doesn't necessarily predict exactly how those costs would be  
 7 borne or recovered. It's simply a comparison of different  
 8 ways of operating the system, and to make sure that we uncover  
 9 the effects of those different ways in a way that you can  
 10 compare an apple to apple method --- (interrupted)

11 MR. FORGETTE: I appreciate that. I guess what I'm  
 12 troubled by is that a lot of these options we're looking at --  
 13 these different SOS's -- we talk about doing this and doing  
 14 that like we're playing some sort of a model on a bench top,  
 15 and we're really dealing with a lot of private property rights  
 16 -- water rights, real property rights and other rights, as we  
 17 do this. What I'm wondering is, where in the process -- do we  
 18 wait until the end? Where in the process does this combined  
 19 panel address the impact to those private property rights?  
 20 Because, if there are private property rights that are being  
 21 unconstitutionally impacted, there's going to have to be  
 22 compensation; and that number, if there is a number, and it's  
 23 determined compensation is due, may blow the rest of these  
 24 numbers out of the water. And if you wait until the end to  
 25 deal with those private condemnation issues, I'm afraid we may

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TSEA9-1. See Common Response No. 13.

TSEA9-1

TSEA9-1

1 have the cart ahead of the horse.

2 MR. ANDERSON: A couple of thoughts on that. I  
3 think one -- where you're aware of those issues, you should be  
4 pointing those out in this draft review.

5 The other point is raised about the -- and that's  
6 great. We need to have your testimony, and we have the record  
7 here of written comments on that, specifically the issues  
8 you're -- in areas you're speaking to. But the System  
9 Configuration Study for drawdowns will be the vehicle to carry  
10 out implementation if, through the SOR and the SCS and the  
11 other regional processes that Phil mentioned, lead to  
12 eventually the decision that drawdown is the way we want to  
13 go.

14 There's a whole lot more work that was referred to,  
15 in terms of NEPA work, Congressional authorization, sorting  
16 out who pays, and a lot of specifics on some of those plans  
17 that are not addressed at this point in time.

18 This again would be in essence, a programmatic  
19 overview of the system impacts to the entire hydro system, of  
20 those kinds of measures. To actually carry those out takes  
21 more steps than, say, are required for us next year to say,  
22 "We want to provide more flows from the existing hydro system  
23 as it stands now" -- let's say, operation of one of the  
24 storage projects. To implement drawdown, there's a series of  
25 steps that we have to go through.

30

1 Mercer?

2 MR. MERCER: Bud Mercer. I don't want to make this  
3 into a debate or elaborate on it at great length, but the  
4 thought occurs to me that what Mr. Forgette is discussing  
5 could actually come in the manner of added costs to a farm  
6 operational use because that's what I'm familiar with.

7 If, in some process, a farm operation has to incur  
8 added costs because of an SOS and because there is some  
9 mitigation up front to mitigate that and make sure that the  
10 farm can continue to operate, and we assume at that point that  
11 everything is all right -- you'll absorb the added annual  
12 costs. What if ten years later that farm goes bankrupt and  
13 is no longer viable? Then was there a taking? Should he have  
14 been compensated for the value of his farm in the first place?  
15 How do you get to all those questions? Because I can see that  
16 happening. These are very marginal operations. And  
17 especially on the Snake River, in the case of drawdowns, it  
18 looks to me like bankruptcy would be imminent a few years down  
19 the road. And that's not discussed in the SOS or in the, I  
20 guess, economic appendix.

21 MR. MOORE: Thank you. Other comments, concerns,  
22 questions, either on this or other issues?

23 (No response)

24 MR. MOORE: Perhaps we've reached a time where it  
25 would be appropriate to move on to giving of formal testimony.

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TSEA10-1. See Common Response No. 13. The postulated situation stated in the comment does not appear to have a clear cause-and-effect relationship to an SOS decision, given the time separation stated.

TSEA10-1

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TSEA-19/(TSEA-20 blank)