

INSTRUMENT PREPARED BY  
VIRGINIA GAS AND OIL BOARD

ORDER RECORDED UNDER CODE  
OF VIRGINIA SECTION 45.1-361.26

V I R G I N I A:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT:	<u>Equitable Production Company</u>	)	VIRGINIA GAS
		)	AND OIL BOARD
RELIEF SOUGHT:	(1) ESTABLISHMENT OF THE PROVISIONAL)	)	DOCKET NO.
	HORIZONTAL DRILLING UNIT DEPICTED )	)	<u>08/07/15-2278</u>
	IN <b>EXHIBIT A</b> HERETO AND SERVED )	)	
	BY WELL NO. <u>VH-539922</u> herein "Subject)	)	
	Drilling Unit") PURSUANT TO VA. CODE)	)	
	§ 45.1-361.20; (2) POOLING OF )	)	
	INTERESTS IN SUBJECT DRILLING UNIT )	)	
	PURSUANT TO VA. CODE § 45.1-361.21, )	)	
	FOR THE PRODUCTION OF GAS OTHER THAN)	)	
	COALBED METHANE GAS FROM SUBJECT )	)	
	FORMATIONS (herein referred )	)	
	to as " <b>Conventional Gas</b> " or "Gas"); )	)	
	and (3) DESIGNATE THE APPLICANT )	)	
	AS THE UNIT OPERATOR FOR THE )	)	
	SUBJECT PROVISIONAL HORIZONTAL )	)	
	DRILLING UNIT )	)	
	)	)	
LEGAL DESCRIPTION:	)	)	
	)	)	
	DRILLING UNIT SERVED BY WELL NUMBERED )	)	
	<u>VH-539922</u> TO BE DRILLED IN THE LOCATION )	)	
	DEPICTED ON <b>EXHIBIT A</b> HERETO )	)	
	<u>Jimmy E. &amp; Audrey M. Slemp Tract</u> )	)	
	<u>Pound QUADRANGLE</u> )	)	
	<u>Gladeville MAGISTERIAL DISTRICT</u> )	)	
	<u>WISE COUNTY, VIRGINIA</u> )	)	
	(the "Subject Lands" are more particularly )	)	
	described on <b>Exhibit A</b> attached hereto )	)	
	and made a part hereof) )	)	
	)	)	
TAX MAP IDENTIFICATION NUMBERS:	)	)	
	)	)	
	TAX MAP IDENTIFICATION NUMBERS FOR ALL PARCELS )	)	
	AFFECTED BY THIS ORDER ARE SHOWN ON EXHIBIT (S) )	)	
	<u>B-3</u> WHICH IS/ARE ATTACHED TO AND A PART )	)	
	OF THIS ORDER. )	)	

REPORT OF THE BOARD

FINDINGS AND ORDER

1. Hearing Date and Place: This matter came on for hearing before the Virginia Gas and Oil Board (hereafter "Board") at 9:00 a.m. on **July 15, 2008** Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Room 240, Abingdon, Virginia.

2. Appearances: **James E. Kaiser of Wilhoit & Kaiser**, appeared for the Applicant.

3. Jurisdiction and Notice: Pursuant to Va. Code § 45.1-361.1 et seq., the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a meaningful search of reasonably available sources to determine the identity and whereabouts of each gas and oil owner, coal owner, or mineral owner having an interest in Subject Drilling Unit underlying and comprised of Subject Lands; (2) has represented to the Board that it has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by Va. Code § 45.1-361.19 to notice of the Application filed herein; and (3) that the persons set forth in their Application and Notice of Hearing have been identified by Applicant through its due diligence as Owners or Claimants of Conventional Gas interests underlying Subject Drilling Unit, including those set out in **Exhibit B-3** who have not heretofore leased, sold or voluntarily agreed with the Applicant to pool their Gas interests in Subject Drilling Unit. Conflicting Gas Owners/Claimants in Subject Drilling Unit are listed on **Exhibit E**. Further, the Board has caused notice of this hearing to be published as required by Va. Code § 45.1-361.19.B. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of due process.

4. Amendments: **Exhibit B-2, B-3**.

5. Dismissals: **NONE**.

6. Relief Requested: Applicant requests (1) that pursuant to Va. Code § 45.1-361.20, the Board establish Subject Provisional Horizontal Drilling Unit to be served by Well **VH-539922**; and (2) that pursuant to Va. Code § 45.1-361.21, the Board pool the rights, interests and estates in and to the Conventional Gas of the known and unknown persons listed in the attached **Exhibit B-3**, and that of their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of Conventional Gas from the Subject Provisional Horizontal Drilling Unit established for Subject Formations underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "Well Development and/or Operation in the Subject Provisional Horizontal Drilling Unit"); and, (3) that the Board designate **Equitable Production Company** as Unit Operator.

7. Relief Granted: The requested relief in this cause shall be and hereby is granted.

7.1 The Board hereby: (1) establishes Subject Provisional Horizontal Drilling Unit pursuant to Va. Code § 45.1-361.20; (2) pursuant to Va. Code § 45.1-361.21.C.3, Equitable Production Company (hereafter "Unit Operator") is designated as the Operator authorized to drill and operate Well No. **VH-539922** in the Subject Provisional Horizontal Drilling Unit at the location depicted on the plat attached hereto as **Exhibit A** to produce Conventional Gas from Subject Formations, subject to the permit provisions contained in § 45.1-361.27 et seq., Code of Virginia, 1950 as amended, to § 4 VAC 25-150 et seq., Gas and Oil Regulations and to § 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time; and (3) the rights,

interests and estates in and to the Conventional Gas in Subject Provisional Horizontal Drilling Unit including those of the known and unknown persons listed on **Exhibit B-3**, attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, be and hereby are pooled in the Subject Formations in the Subject Drilling Unit underlying and comprised of the Subject Lands. There are no applicable field rules and the unit is subject to statewide spacing requirements of Va. Code § 45.1-361.17.

8. Election and Election Period: In the event any Gas owner named in the Application and Notice of Hearing has not heretofore reached a voluntary agreement to share in the operation of the well to be located in Subject Drilling Unit at a rate of payment mutually agreed to by said Gas owner and the Operator, then, such person may elect one of the options set forth in Paragraph 9 below and must give written notice of his election of the option selected under Paragraph 9 herein to the designated Unit Operator at the address shown below within thirty (30) days from the date of receipt of a copy of this Order. A timely election shall be deemed to have been made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed his written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. Election Options:

9.1 Option 1 - To Participate In The Development and Operation of the Drilling Unit: Any Gas Owner or Claimant named in **Exhibit B-3** who has not reached a voluntary agreement with the Operator may elect to participate in the Well Development and Operation on the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay the estimate of such Participating Operator's proportionate part of the actual and reasonable costs, including a reasonable supervision fee, of the Well Development and Operation, as more particularly set forth in Virginia Gas and Oil Board Regulation 4 VAC 25-160-100 (herein "Completed for Production Costs"). Further, a Participating Operator agrees to pay the estimate of such Participating Operator's proportionate part of the Estimated, Completed-for-Production Costs as set forth below to the Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The estimated Completion-for-Production Costs for the Subject Provisional Horizontal Drilling Unit are as follows:

Estimated, Completed-for-Production Costs: \$1,547,225.00

Any gas owner and/or claimants named in **Exhibit B-3**, who elect this option (Option 1) understand and agree that their initial payment under this option is for their proportionate share of the Applicant's estimate of actual costs and expenses. It is also understood by all persons electing this option that they are agreeing to pay their proportionate share of the actual costs and expenses as determined by the operator named in this Board Order.

A Participating Operator's proportionate cost hereunder shall be the result obtained by multiplying the Participating Operators' "Percent of Unit" times the Completed-for-Production Cost set forth above.

Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay the estimate of his proportionate part of the Completed-for-Production Cost as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation in lieu of participation pursuant to Paragraph 9.2 herein.

- 9.2 Option 2 - To Receive A Cash Bonus Consideration: In lieu of participating in the Well Development and Operation of Subject Drilling Unit under Paragraph 9.1 above, any Gas Owner or Claimant named in **Exhibit B-3** in the unit who has not reached a voluntary agreement with the Operator may elect to accept a cash bonus consideration of **\$5.00** per net mineral acre owned by such person, commencing upon entry of this Order and continuing annually until commencement of production from Subject Drilling Unit, and thereafter a royalty of 1/8th of 8/8ths [twelve and one-half percent (12.5%)] of the net proceeds received by the Unit Operator for the sale of the Gas produced from any Well Development and Operation covered by this Order multiplied by the Gas owner's percentage Interest Within Unit as set forth in the Application and Notice of Hearing (for purposes of this Order, net proceeds shall be actual proceeds received less post-production costs incurred downstream of the wellhead, including, but not limited to, gathering, compression, treating, transportation and marketing costs, whether performed by Unit Operator or a third person) as fair, reasonable and equitable compensation to be paid to said Gas owner. The initial cash bonus shall become due and owing when so elected and shall be tendered, paid or escrowed within one hundred twenty (120) days of recording of this Order. Thereafter, annual cash bonuses, if any, shall become due and owing on each anniversary of the date of recording of this order in the event production from Subject Drilling Unit has not theretofore commenced, and once due, shall be tendered, paid or escrowed within sixty (60) days of said anniversary date. Once the initial cash bonus and the annual cash bonuses, if any, are so paid or escrowed, said payment(s) shall be satisfaction in full for the right, interests, and claims of such electing Gas owner in and to the Gas produced from Subject Formation in the Subject Lands, except, however, for the 1/8th royalties due hereunder.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.2, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any Well Development and Operation covered hereby and such electing person shall be deemed to and hereby does lease and assign its right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant.

- 9.3. Option 3 - To Share In The Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: In lieu of participating in the Well Development and Operation of Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving a cash bonus

consideration under Paragraph 9.2 above, any Gas Owner or Claimant named in **Exhibit B-3** hereto who does not reach a voluntary agreement with the Operator may elect to share in the Well Development and Operation of Subject Drilling Unit on a carried basis (as a "Carried Well Operator"] so that the proportionate part of the Completed-for-Production Costs hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Subject Drilling Unit. Such Carried Well Operator's rights, interests, and claims in and to the Gas in Subject Drilling Unit shall be deemed and hereby are assigned to the Unit Operator until the proceeds from the sale of such Carried Well Operator's share of production from Subject Drilling Unit (exclusive of any royalty, excess or overriding royalty, or other non-operating or non cost-bearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equals three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such Carried Well Operator's share of the Completed-for-Production Costs allocable to the interest of such Carried Well Operator. Any Gas Owner and/or Claimant named in Exhibit B-3 who elects this option (Option 3) understands and agrees that Completed-for-Production Costs are the Operator's actual costs for well development and operation. When the Unit Operator recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such participating person shall be charged with and shall pay his proportionate part of all further costs of such well development.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.3, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any well development and operation covered hereby and such electing person shall be deemed to have and hereby does assign his right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Unit Operator for the period of time during which his interest is carried as above provided prior to its reversion back to such electing person.

10. Failure to Properly Elect: In the event a person named in **Exhibit B-3** hereto does not reach a voluntary agreement with the Applicant and fails to do so within the time, in the manner, and in accordance with the terms of this Order one of the alternatives set forth in Paragraph 9 above for which his interest qualifies, then such person shall be deemed to have elected not to participate in the proposed Well Development and Operation in Subject Drilling Unit and shall be deemed, subject to any final legal determination of ownership, to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which its interest qualifies and shall be deemed to have leased and/or assigned his right, interests, and claims in and to Gas in the Subject Drilling Unit to the Unit Operator. Persons who fail

to properly elect shall be deemed to have accepted the compensation and terms set forth herein at Paragraph 9.2 in satisfaction in full for the right, interests, and claims of such person in and to the Gas produced from Subject Formation underlying Subject Lands.

11. Default By Participating Person: In the event a person named in **Exhibit B-3** elects to participate under Paragraph 9.1, but fails or refuses to pay, to secure the payment or to make an arrangement with the Unit Operator for the payment of such person's proportionate part of the Estimated Completed-for-Production costs as set forth herein, all within the time and in the manner as prescribed in this Order, then such person shall be deemed to have withdrawn his election to participate and shall be deemed to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which his interest qualifies depending on the excess burdens attached to such interest. Whereupon, any cash bonus consideration due as a result of such deemed election shall be tendered, paid or escrowed by Unit Operator within one hundred twenty (120) days after the last day on which such defaulting person under this Order should have paid his proportionate part of such cost or should have made satisfactory arrangements for the payment thereof. When such cash bonus consideration is paid or escrowed, it shall be satisfaction in full for the right, interests, and claims of such person in and to the Gas underlying Subject Drilling Unit in the Subject Lands covered hereby, except, however, for any 1/8th royalties which would become due pursuant to Paragraph 9.2 hereof.

12. Assignment of Interest: In the event a person named in **Exhibit B-3** is unable to reach a voluntary agreement to share in the Well Development and Operation contemplated by this Order at a rate of payment agreed to mutually by said Owner or Claimant and the Applicant, and said person elects or fails to elect to do other than participate under Paragraph 9.1 above in the Well Development and Operation in Subject Drilling Unit, then such person shall be deemed to have and shall have assigned unto Applicant such person's right, interests, and claims in and to said well, in Subject Formations in Subject Drilling Unit, and other share in and to Gas production to which such person may be entitled by reason of any election or deemed election hereunder in accordance with the provisions of this Order governing said elections.

13. Unit Operator (or Operator): Equitable Production Company shall be and hereby is designated as Unit Operator authorized to drill and operate Well No. **VH-539922** in Subject Formations in Subject Drilling Unit, all subject to the permit provisions contained in Va. Code § 45.1-361.27 et seq., §§ 4 VAC 25-150 et seq., Gas and Oil Regulations and §§ 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

Equitable Production Company  
Land Administration  
P.O. Box 23536  
Pittsburgh, PA 15222  
Phone: (412) 395-2099  
Fax: (412) 395-3666  
Attn: Nikki Atkison

14. Commencement of Operations: Unit Operator shall commence or cause to commence operations for the drilling of the well covered hereby within seven hundred and thirty (730) days from the date of this Order and shall prosecute the same with due diligence. If Unit Operator shall not have so commenced and/or prosecuted, then this Order shall terminate, except for any cash sums becoming payable hereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 P.M. on the date on which the well covered by this Order is permanently abandoned and plugged. However, in the event an appeal is taken from this Order, then the time between the filing of the Petition for Appeal and the final Order of the Circuit Court shall be excluded in calculating the two-year period referenced herein.

15. Operator's Lien: Unit Operator, in addition to the other rights afforded hereunder, shall have a lien and a right of set off on the Gas estates, rights, and interests owned by any person subject hereto who elects to participate under Paragraph 9.1 in the Subject Drilling Unit to the extent that costs incurred in the drilling or operation on the Subject Drilling Unit are a charge against such person's interest. Such liens and right of set off shall be separable as to each separate person and shall remain liens until the Unit Operator drilling or operating the well covered hereby has been paid the full amounts due under the terms of this Order.

16. Escrow Provisions:

Applicant has represented to the Board that there **are no** unknown and/or unlocatable Gas owners in the Subject Drilling Unit whose interests are subject to the escrow requirements of Paragraph 16.1; and, the Applicant has represented to the Board that there **are no** conflicting claimants in Subject Drilling Unit whose payments are subject to the provisions of Paragraph 16.2 hereof. Therefore, by the Order and unless and until otherwise ordered by the Board, the Escrow Agent **is not** required to establish an interest-bearing escrow account for the Subject Drilling Unit.

Wachovia Bank, N.A.  
VA7515  
P.O. Box 14061  
Roanoke, VA 24038  
Attn: Judy Barger

16.1 Escrow Provisions for Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment or other payment shall not be commingled with any funds of the Unit Operator and shall, pursuant to Va. Code § 45.1-361.21.D, be deposited by the Operator into the Escrow Account, commencing within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to order of the Board in accordance with Va. Code § 45.1-361.21.D.

- 16.2 Escrow Provisions For Conflicting Claimants: If any payment of bonus, royalty payment, proceeds in excess of ongoing operational expenses, or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be made certain due to conflicting claims of ownership and/or a defect or cloud on the title, then such cash bonus, royalty payment, proceeds in excess of ongoing operational expenses, or other payment, together with Participating Operator's Proportionate Costs paid to Unit Operator pursuant to Paragraph 9.1 hereof, if any, (1) shall not be commingled with any funds of the Unit Operator; and (2) shall, pursuant to Va. Code §§ 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4, be deposited by the Operator into the Escrow Account within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of, the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board.
17. Special Findings: The Board specifically and specially finds:
- 17.1. Applicant is **Equitable Production Company**. Applicant is duly authorized and qualified to transact business in the Commonwealth of Virginia;
- 17.2. Applicant **Equitable Production Company** is an operator in the Commonwealth of Virginia, and has satisfied the Board's requirements for operations in Virginia;
- 17.3. Applicant **Equitable Production Company** claims ownership of Gas leases on **71.85%** percent of Subject Drilling Unit and the right to explore for, develop and produce Gas from same;
- 17.4. Applicant has proposed the drilling of Well **VH-539922** to a depth of **8612 feet including lateral** on the Subject Provisional Horizontal Drilling Unit at the location depicted in **Exhibit A** to develop the pool of Gas in Subject Formations, and to complete and operate Well **VH-539922** for the purpose of producing Conventional Gas.
- 17.5 The estimated production of the life of the proposed Well **VH-539922** is **980 MMCF**.
- 17.6 With this Application, notice was provided to everyone claiming an ownership interest relative to the production of conventional gas in the Subject Drilling Unit. Set forth in **Exhibit B-3**, is the name and last known address of each Owner or Claimant identified by the Applicant as Gas owners in Subject Drilling Unit who has not, in writing, leased to the Applicant or the Unit Operator or agreed to voluntarily pool his interests in Subject Drilling Unit for its development. Gas interests unleased to the Operator and listed in **Exhibit B-3** represent **28.15%** percent of Subject Drilling Unit;
- 17.7 Applicant's evidence established that the fair, reasonable and equitable compensation to be paid to any person in lieu of the right to participate in the Wells are those options provided in Paragraph



9 above;

17.8 The Subject Drilling Unit does not constitute an unreasonable or arbitrary exercise of Applicant's right to explore for or produce Gas;

17.9 The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person listed and named in **Exhibit B-3** hereto the opportunity to recover or receive, without unnecessary expense, such person's just and fair share of the production from Subject Drilling Unit. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of Conventional Gas, prevent or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.

18. Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of recording of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of its receipt by the Unit Operator to each Respondent named in **Exhibit B-3** pooled by this Order and whose address is known.

19. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).

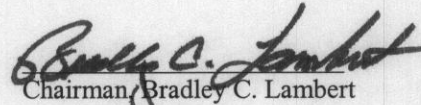
20. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

21. Appeals: Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court.

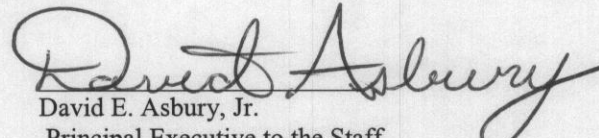
22. Effective Date: This Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.

000208 SEP 10 8

DONE AND EXECUTED this 31 day of August, 2009, by a majority of the Virginia Gas and Oil Board.

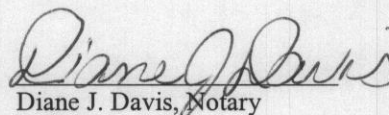
  
Chairman, Bradley C. Lambert

DONE AND PERFORMED THIS 31<sup>st</sup> day of August, 2009, by Order of the Board.

  
David E. Asbury, Jr.  
Principal Executive to the Staff  
Virginia Gas and Oil Board

STATE OF VIRGINIA  
COUNTY OF RUSSELL

Acknowledged on this 31<sup>st</sup> day of August, 2009, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, and appeared David E. Asbury, Jr. being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board that they executed the same and were authorized to do so.

  
Diane J. Davis, Notary  
174394

My commission expires: September 30, 2009



TOTAL UNIT AREA  
= 320.00 ACRES

--- DENOTES MINERAL LINE  
- - - DENOTES SURFACE LINE  
- · - · - DENOTES SURFACE & MINERAL LINES

NOTE !!! THE PURPOSE OF THIS PLAT IS TO SHOW THE PROPOSED WELL COORDINATES AND ELEVATION SURFACE OWNERSHIP AND MINERAL OWNERSHIP ARE BASED ON PRELIMINARY INFORMATION AND MAY BE SUBJECT TO CHANGE BEFORE PLAT IS FINALIZED

000209 SEP 10 8

LATITUDE 37°05'00"

LONGITUDE 82°30'00"

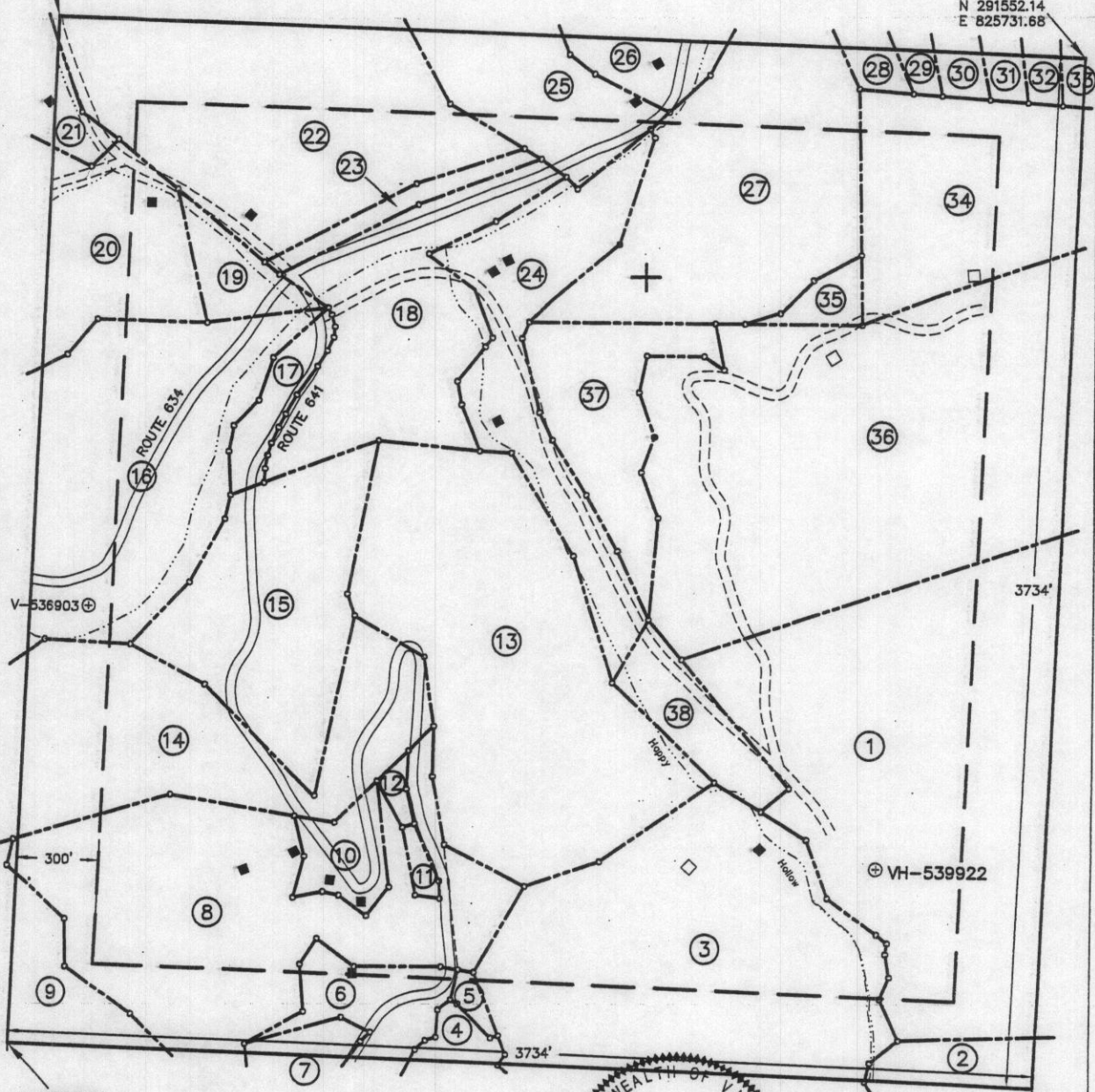
CCC COORDINATES  
OF WELL VH-539922  
S 15568.36  
W 42112.99

STATE PLANE  
NAD 27 COORDINATES  
OF WELL VH-539922  
N 288611.87  
E 824999.06  
LAT 37.057191  
LON -82.527831  
NAD 83 COORDINATES  
N 3569487.14  
R 10307982.14

NOTE !!  
SEE WELL PLAT SUPPLEMENT  
SHEET 2 FOR TRACT INFORMATION.

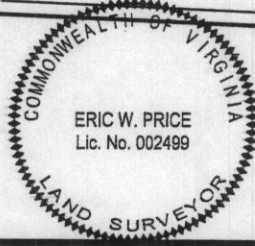
N 291713.58  
E 822001.65

N 291552.14  
E 825731.68



NOTE !!!  
WELL COORDINATES ARE BASED ON CLINCHFIELD COAL COMPANY'S COORDINATE SYSTEM. CLINCHFIELD COAL COMPANY COORDINATES ARE CALCULATED FROM STATE PLANE WELL COORDINATES. PROPERTY INFORMATION PROVIDED BY EQUITABLE PRODUCTION COMPANY. ELEVATIONS ARE BASED ON NGS CONTROL ST. PAUL 2.

COORDINATES  
OF BENCH MARK  
S 77498.41  
E 22826.48  
ELEV. = 1754.09



N 287822.12  
E 825570.24

WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VH-539922(BK-11)  
TRACT No. LEASE No. 908234 ELEVATION 1683.93 (GPS) QUADRANGLE POUND  
COUNTY WISE DISTRICT GLADEVILLE SCALE: 1" = 400' DATE JUNE 10, 2008  
THIS PLAT IS A NEW PLAT x; AN UPDATED PLAT   ; OR A FINAL LOCATION PLAT     
PROPOSED TOTAL DEPTH OF WELL =           

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

*Eric W. Price* 6-10-08

(AFFIX SEAL)

IT&L

LICENSED PROFESSIONAL ENGINEER OR LICENSED LAND SURVEYOR

1  
LEASE No. 908234  
JIMMY E. SLEMP - Surface, Gas  
79.21 ACRES P/O 204.13 ACRES  
Lease No. 904576 / W-92  
HARVEY VANOVER  
316.569 ACRES  
ACIN, LLC - Coal, Oil  
GAS 34.24 AC - 10.70%

2  
Lease No.  
BILLY DINGUS - Surface, Gas  
49.47 ACRES  
Lease No. 904576 / W-83  
ALEX RUSSELL  
98.191 ACRES  
ACIN, LLC - Coal, Oil  
GAS 2.15 AC - 0.67%

3  
UNLEASED  
DANIEL KEVIN RINER - Surface, Oil, Gas  
36.00 ACRES  
GAS 25.99 AC - 8.12%

4  
UNLEASED  
BELINDA & ROGER DINGUS - Surface, Oil, Gas  
8.127 ACRES  
LEASE No. 904576 / W-296  
A.J. STALLARD  
P/O 106.00 ACRES  
ACIN, LLC - Coal  
GAS 1.00 AC - 0.31%

5  
UNLEASED  
JASON P. MILLER - Surface, Oil, Gas  
0.31 ACRES  
LEASE No. 904576 / W-296  
A.J. STALLARD  
P/O 106.00 ACRES  
ACIN, LLC - Coal  
GAS 0.31 AC - 0.10%

6  
UNLEASED  
GRACE DINGUS - Surface, Oil, Gas  
8.863 ACRES  
LEASE No. 904576 / W-296  
A.J. STALLARD  
P/O 106.00 ACRES  
ACIN, LLC - Coal  
GAS 3.58 AC - 1.12%

7  
UNLEASED  
ROXANNA J. & ROBERT A. OWENS - Surface, Oil, Gas  
2.22 ACRES  
LEASE No. 904576 / W-296  
A.J. STALLARD  
P/O 106.00 ACRES  
ACIN, LLC - Coal  
GAS 1.03 AC - 0.32%

8  
UNLEASED  
ROBERT CECIL & ELIZABETH HOBACK - Surface, Oil, Gas  
23.48 ACRES  
LEASE No. 904576 / W-296  
A.J. STALLARD  
P/O 106.00 ACRES  
ACIN, LLC - Coal  
GAS 22.81 AC - 7.13%

9  
LEASE No. 904576 / W-296  
A.J. STALLARD  
P/O 106.00 ACRES  
ACIN, LLC - Coal, Oil, Gas  
GAS 3.77 AC - 1.18%

10  
UNLEASED  
PEGGY & MICHAEL STROUTH - Surface, Oil, Gas  
2.02 ACRES  
LEASE No. 904576 / W-296  
A.J. STALLARD  
P/O 106.00 ACRES  
ACIN, LLC - Coal  
GAS 2.33 AC - 0.73%

11  
UNLEASED  
ROBERT ALLEN & TERRY GENTRY - Surface, Oil, Gas  
0.45 ACRES  
LEASE No. 904576 / W-296  
A.J. STALLARD  
P/O 106.00 ACRES  
ACIN, LLC - Coal  
GAS 0.44 AC - 0.14%

12  
UNLEASED  
ROBERT & PEGGY GENTRY - Surface, Oil, Gas  
0.29 ACRES  
LEASE No. 904576 / W-296  
A.J. STALLARD  
P/O 106.00 ACRES  
ACIN, LLC - Coal  
GAS 0.41 AC - 0.13%

13  
UNLEASED  
W. H. BEVINS HEIRS & BILLY JOE BEVINS HEIRS - Surface, Oil, Gas  
46.00 ACRES  
LEASE No. 904576 / W-16  
ABRAHAM MASTERS  
44.233 ACRES  
ACIN, LLC - Coal  
GAS 26.70 AC - 8.34%

14  
Lease No. 906889 / T-879  
A. J. STALLARD  
37.00 ACRES  
HEARTWOOD FORESTLAND FUND IV, LP - Surface  
DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA  
LAND & RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal  
RANGE RESOURCES-PINE MOUNTAIN, INC. - Oil, Gas  
GAS 15.56 AC - 4.86%

15  
Lease No. 906889 / T-882  
A. J. STALLARD  
13.31 ACRES  
HEARTWOOD FORESTLAND FUND IV, LP - Surface  
DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA  
LAND & RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal  
RANGE RESOURCES-PINE MOUNTAIN, INC. - Oil, Gas  
GAS 13.08 AC - 4.09%

16  
Lease No. 906889 / T-905  
WILLIAM HUDSON  
433.28 ACRES  
HEARTWOOD FORESTLAND FUND IV, LP - Surface  
DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA  
LAND & RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal  
RANGE RESOURCES-PINE MOUNTAIN, INC. - Oil, Gas  
GAS 18.40 AC - 5.75%

17  
UNLEASED  
JIMMY DALE, JR & REBECCA ELKINS - Surface, Oil, Gas  
2.73 ACRES  
Lease No. 904576 / W-16  
ABRAHAM MASTERS  
44.233 ACRES  
ACIN, LLC - Coal  
GAS 2.04 AC - 0.84%

18  
UNLEASED  
LETTA HESS - Surface, Oil, Gas  
12.97 ACRES  
Lease No. 904576 / W-16  
ABRAHAM MASTERS  
44.233 ACRES  
ACIN, LLC - Coal  
GAS 12.56 AC - 3.92%

19  
UNLEASED  
GOLDSWORTH H. & LUCILLE L. DAMS -  
Surface, Oil & Gas  
5.058 ACRES  
Lease No. 904576 / W-5  
BERRY L. COLLINS  
195.036 ACRES  
ACIN, LLC - Coal  
GAS 2.41 AC - 0.75%

20  
LEASE No. 906889  
LARRY DEAN & ANNA MARLENE  
BAKER - Surface, Oil & Gas  
12.656 ACRES  
Lease No. 904576 / W-5  
BERRY L. COLLINS  
195.036 ACRES  
ACIN, LLC - Coal  
GAS 7.45 AC - 2.33%

21  
Lease No.  
JERRY & BARBARA STROUTH - Surface, Oil, Gas  
3.039 ACRES  
Lease No. 904576 / W-7  
SAMUEL COX  
90.482 ACRES  
ACIN, LLC - Coal  
GAS 0.99 AC - 0.31%

22  
UNLEASED  
WELLMORE ENERGY COMPANY, LLC - Surface, Oil, Gas  
47.32 ACRES  
DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND &  
RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal  
GAS 20.43 AC - 6.38%

23  
LEASE No. 906889 / T2-267  
NEEDEN & LETTA HESS  
1.30 ACRES  
HEARTWOOD FORESTLAND FUND IV, LP - Surface  
DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND &  
RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal  
RANGE RESOURCES-PINE MOUNTAIN, INC. - Oil, Gas  
GAS 1.58 AC - 0.49%

24  
Lease No. 908234  
JIMMY E. SLEMP - Surface, Oil, Gas  
10.70 ACRES P/O 204.13 ACRES  
HARVEY VANOVER  
316.569 ACRES  
ACIN, LLC - Coal  
GAS 11.26 AC - 3.52%

25  
UNLEASED  
IRA EPHRIAM & DEBRA ANN GENTRY - Surface, Oil, Gas  
19.2876 ACRES  
Lease No. 906889 / TC-43  
T. G. WELLS  
47.79 ACRES  
DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND &  
RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal  
GAS 6.39 AC - 2.00%

26  
UNLEASED  
IRA EPHRIAM & DEBRA ANN GENTRY - Oil, Gas  
5.32 ACRES  
Lease No. 906889 / TC-43  
T. G. WELLS  
47.79 ACRES  
DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND &  
RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal  
GAS 2.21 AC - 0.69%

27  
Lease No.  
DAVID CAMERON & BUENA JEAN SALYERS - Surface, Gas  
Remainder of 28.79 acres  
Lease No. 904576 / W-92  
HARVEY VANOVER  
316.569 ACRES  
ACIN, LLC - Coal, Oil  
GAS 17.56 AC - 5.49%

28  
Lease No.  
FRANCIS E. SALYERS - Surface, Gas  
2.78 ACRES  
Lease No. 904576 / W-92  
HARVEY VANOVER  
316.569 ACRES  
ACIN, LLC - Coal, Oil  
GAS 0.68 AC - 0.21%

29  
Lease No.  
TERESA S. SHOUSE - Surface, Gas  
2.78 ACRES  
Lease No. 904576 / W-92  
HARVEY VANOVER  
316.569 ACRES  
ACIN, LLC - Coal, Oil  
GAS 0.44 AC - 0.14%

30  
Lease No.  
DENEY W. SALYERS - Surface, Gas  
2.77 ACRES  
Lease No. 904576 / W-92  
HARVEY VANOVER  
316.569 ACRES  
ACIN, LLC - Coal, Oil  
GAS 0.84 AC - 0.20%

31  
Lease No.  
GLEN E. SALYERS - Surface, Gas  
2.74 ACRES  
Lease No. 904576 / W-92  
HARVEY VANOVER  
316.569 ACRES  
ACIN, LLC - Coal, Oil  
GAS 0.56 AC - 0.18%

32  
UNLEASED  
NOAH J. STEVENSON & PHILIP N. BELCHER - Surface, Gas  
2.74 ACRES  
Lease No. 904576 / W-92  
HARVEY VANOVER  
316.569 ACRES  
ACIN, LLC - Coal, Oil  
GAS 0.52 AC - 0.16%

33  
Lease No.  
CECIL J. SALYERS - Surface, Gas  
2.78 ACRES  
Lease No. 904576 / W-92  
HARVEY VANOVER  
316.569 ACRES  
ACIN, LLC - Coal, Oil  
GAS 0.34 AC - 0.11%

34  
LEASE No. 908234  
JIMMY E. SLEMP  
58.47 ACRES P/O 204.13 ACRES  
JIMMY E. SLEMP - Surface, Gas  
Lease No. 904576 / W-92  
HARVEY VANOVER  
316.569 ACRES  
ACIN, LLC - Coal, Oil  
GAS 12.33 AC - 3.85%

35  
Lease No. 908234  
JIMMY E. SLEMP - Surface, Gas  
PARCEL (P/O 204.13 ACRES)  
Lease No. 904576 / W-92  
HARVEY VANOVER  
316.569 ACRES  
ACIN, LLC - Coal, Oil  
GAS 1.15 AC - 0.36%

36  
Lease No. 908234  
JIMMY E. SLEMP - Surface, Gas  
35.82 ACRES P/O 204.13 ACRES  
Lease No. 904576 / W-92  
HARVEY VANOVER  
316.569 ACRES  
ACIN, LLC - Coal, Oil  
GAS 36.42 AC - 11.38%

37  
Lease No.  
DAVID CAMERON & BUENA JEAN SALYERS - Surface, Gas  
Remainder of 11.48 acres  
Lease No. 904576 / W-92  
HARVEY VANOVER  
316.569 ACRES  
ACIN, LLC - Coal, Oil  
GAS 7.34 AC - 2.29%

38  
UNLEASED  
DANIEL KEVIN RINER - Surface, Gas  
2.90 ACRES  
Lease No. 904576 / W-92  
HARVEY VANOVER  
316.569 ACRES  
ACIN, LLC - Coal, Oil  
GAS 2.90 AC - 0.91%



THOMPSON & LITTON

EQUITABLE PRODUCTION COMPANY  
WELL No. VH-539922  
WELL PLAT SUPPLEMENT

PROJECT No.:  
9876 FLAT  
SCALE: 1" = 400'

EXHIBIT "B-3"  
VH-539922

000211 SEP 10 8

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
3	Daniel Kevin Riner 309 Oakwood Avenue SE Wise, VA 24293 TAX ID 2286	Unleased	8.12000%	25.9900
4	Belinda Dingus & Roger Dingus, Sr., W/H 8774 Boggs Hill Road Wise, VA 24293 TAX ID 33817	Unleased	0.31000%	1.0000
5	Jason P. Miller 8818 Boggs Hill Road Wise, VA 24293 TAX ID 40375	Unleased	0.10000%	0.3100
6	Grace Dingus 8819 Boggs Hill Road Wise, VA 24293 TAX ID 2685	Unleased	1.12000%	3.5800
7	Roxanna J. Owens & Robert A. Owens, W/H 8815 Boggs Hill Rd Wise, VA 24293 TAX ID 39762	Unleased	0.32000%	1.0300
8	Robert Hoback & Elizabeth Hoback, H/W P.O. Box 519 Coeburn, VA 24230-0519 TAX ID 2322	Unleased	7.13000%	22.8100
10	Peggy Strouth & Michael Strouth, W/h 9989 Collins Hollow Road Pound, VA 24279-3601 TAX ID 002381	Unleased	0.73000%	2.3300
11	Robert A. Gentry & Terry M. Gentry, H/W P.O. Box 3051 Wise, VA 24293 TAX ID 2953	Unleased	0.14000%	0.4400
12	Robert E. Gentry & Peggy Gentry, H/W 8847 Boggs Hill Road Wise, VA 24293 TAX ID 2957	Unleased	0.13000%	0.4100

EXHIBIT "B-3"  
VH-539922

000212 SEP 10 8

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
13	W. N. Bevins Heirs/ Billy Joe Bevins Heirs TAX ID 2293			
	Ida Jewell Bevins, widow 10612 old Norton Coeburn Road Coeburn, VA 24230	Unleased Life Estate	4.17000%	13.3500
	Miles Franks, widower 13620 Herald Road Corburn, VA 24230	Unleased Remainder		
	Louella Rex Payne 229 9th Street Norton, VA 24273	Unleased Remainder		
	Jewell Worley & Wayne Worley, W/H P. O. Box 395 Lexington, VA 24450	Unleased	0.69500%	2.2250
	Paula DuVal & John DuVal P. O. Box 149 Coeburn, VA 24230	Unleased	0.69500%	2.2250
	Rhonda Greear 10612 Old Norton Coeburn Road Coeburn, VA 24230	Unleased	0.69500%	2.2250
	Melissa Bevins 10612 Old Norton Coeburn Road Coeburn, VA 24230	Unleased	0.69500%	2.2250
	Sue Mullins & Steven Mullins, W/H 208 10th Street Norton, VA 24273	Unleased	0.69500%	2.2250
	Nancy Wheatley & Wayne Wheatley 10623 Arbor Road Wise, VA 24293	Unleased	0.69500%	2.2250
17	Rebecca Elkins & Jimmy Elkins, Jr., W/H 9027 Boggs Hill Road Wise, VA 24293 TAX ID 37455	Unleased	0.64000%	2.0400
18	Needem Hess & Lietta Hess, H/W 9026B Boggs Hill Road Pound, VA 24279 TAX ID 2287	Unleased	3.92000%	12.5600

INSTRUMENT #200902949  
 RECORDED IN THE CLERK'S OFFICE OF  
 WISE COUNTY ON  
 SEPTEMBER 10, 2009 AT 01:49PM  
 J. JACK KENNEDY, JR., CLERK  
 RECORDED BY: ADH

*[Handwritten Signature]*

000213 SEP 10 9

*2 Acres*

EXHIBIT "B-3"  
 VH-539922

TRACT	LESSOR	LEASE STATUS	INTEREST WITHIN UNIT	GROSS ACREAGE IN UNIT
19 Goldsworth H. Davis & Lucille L. Davis Heirs	P. O. Box 126 Wise, VA. 24293 TAX ID 002677	Unleased	0.75000%	2.4100
22 Wellmore Energy Company, LLC	Attn: Brian Sullivan 1005 Glenway Avenue Bristol, VA 24201 TAX ID 003782	Unleased	6.38000%	20.4300
25 Ira Gentry & Debra Gentry, HMW 10413B Birchfield Road Pound, VA 24279 TAX ID 34346	Debra Gentry, HMW 10413B Birchfield Road Pound, VA 24279 TAX ID 34346	Unleased	2.00000%	6.3900
26 Ira Gentry & Debra Gentry, HMW 10413B Birchfield Road Pound, VA 24279 TAX ID 004067	Debra Gentry, HMW 10413B Birchfield Road Pound, VA 24279 TAX ID 004067	Unleased	0.69000%	2.2100
32 Noah Jordan Stevenson & Phillip Michael Belcher P.O. Box 8036 Wise, VA 24293 TAX ID 36359	Phillip Michael Belcher P.O. Box 8036 Wise, VA 24293 TAX ID 36359	Unleased	0.16000%	0.5200
38 Daniel Kevin Rimer 309 Oakwood Avenue SE Wise VA 24293 TAX ID 2285	309 Oakwood Avenue SE Wise VA 24293 TAX ID 2285	Unleased	0.91000%	2.9000
<b>TOTAL</b>			<b>41.890000%</b>	<b>134.0600</b>

Dickenson County Wellmore Energy

ATTN: Bill Fuller  
P. O. Box 458  
Big Rock, VA 24603

Instrument Control Number

[Empty box for Instrument Control Number]

000189 SEP 10 2009

Commonwealth of Virginia  
Land Record Instruments  
Cover Sheet - Form A

INSTRUMENT #200902949  
RECORDED IN THE CLERK'S OFFICE OF  
WISE COUNTY ON  
SEPTEMBER 10, 2009 AT 01:49PM

J. JACK KENNEDY, JR., CLERK  
RECORDED BY: ADH

*Opie Duff*

[ILS VLR Cover Sheet Agent 1.0.93]

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Date of Instrument: [9/2/2009 ]

Instrument Type: [ORDER ]

Number of Parcels [ 18]

Number of Pages [ 15]

City  County  [Wise County ]

(Box for Deed Stamp Only)

First and Second Grantors

Last Name	First Name	Middle Name or Initial	Suffix
[Virginia ]	[Gas and Oil Board ]	[ ]	[ ]
[ ]	[ ]	[ ]	[ ]

First and Second Grantees

Last Name	First Name	Middle Name or Initial	Suffix
<input type="checkbox"/> [Riner ]	[Daniel ]	[Kevin ]	[ ]
<input type="checkbox"/> [Dingus ]	[Roger ]	[ ]	[Sr ]

Grantee Address (Name) [Equitable Production Company ]  
 (Address 1) [P. O. Box 23536 ]  
 (Address 2) [ ]  
 (City, State, Zip) [Pittsburgh ] [PA ] [15222 ]  
 Consideration [0.00 ] Existing Debt [0.00 ] Assumption Balance [0.00 ]

Prior Instr. Recorded at: City  County  [Wise County ] Percent. in this Juris. [ 100]

Book [ ] Page [ ] Instr. No [ ]

Parcel Identification No (PIN) [ ]

Tax Map Num. (if different than PIN) [2286 ]

Short Property Description [Pooling Order for 2278 ]

Current Property Address (Address 1) [ ]

(Address 2) [ ]

(City, State, Zip) [ ] [ ] [ ]

Instrument Prepared By [Virginia Gas and Oil Board ]

Recording Paid for By [DMME ]

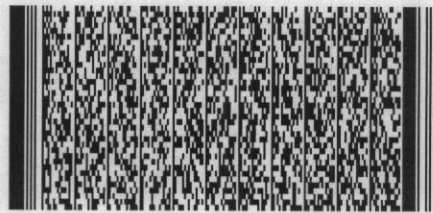
Return Recording To (Name) [Diane Davis ]

(Address 1) [DMME ]

(Address 2) [P. O. Box 159 ]

(City, State, Zip) [Lebanon ] [VA ] [24266 ]

Customer Case ID [0807152278 ] [ ] [ ]





Instrument Control Number

[Empty box for Instrument Control Number]

000190 SEP 10 8

Commonwealth of Virginia  
Land Record Instruments  
Continuation Cover Sheet  
Form C

[ILS VLR Cover Sheet Agent 1.0.93]

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Date of Instrument: [9/2/2009 ]

Instrument Type: [ORDER ]

Number of Parcels [ 18]

Number of Pages [ 15]

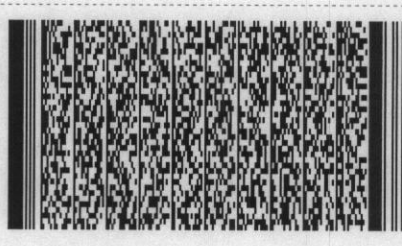
City  County  [Wise County ] (Box for Deed Stamp Only)

Grantors/Grantees/Parcel Continuation Form C

Last Name	First Name	Middle Name or Initial	Suffix
<input type="checkbox"/> [Dingus ]	<input type="checkbox"/> [Belinda ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]
<input type="checkbox"/> [Miller ]	<input type="checkbox"/> [Jason ]	<input type="checkbox"/> [P ]	<input type="checkbox"/> [ ]
<input type="checkbox"/> [Dingus ]	<input type="checkbox"/> [Grace ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]
<input type="checkbox"/> [Owens ]	<input type="checkbox"/> [Robert ]	<input type="checkbox"/> [A ]	<input type="checkbox"/> [ ]
<input type="checkbox"/> [Owens ]	<input type="checkbox"/> [Roxanna ]	<input type="checkbox"/> [J ]	<input type="checkbox"/> [ ]
<input type="checkbox"/> [Hoback ]	<input type="checkbox"/> [Robert ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]
<input type="checkbox"/> [Hoback ]	<input type="checkbox"/> [Elizabeth ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]

Prior Instr. Recorded at: City  County  [Wise County ] Percent. in this Juris. [ 100]  
 Book [ ] Page [ ] Instr. No [ ]  
 Parcel Identification No (PIN) [ ]  
 Tax Map Num. (if different than PIN) [33817 ]  
 Short Property Description [Pooling Order for 2278 ]  
 Current Property Address (Address 1) [ ]  
 (Address 2) [ ]  
 (City, State, Zip) [ ] [ ] [ ]

Prior Instr. Recorded at: City  County  [Wise County ] Percent. in this Juris. [ 100]  
 Book [ ] Page [ ] Instr. No [ ]  
 Parcel Identification No (PIN) [ ]  
 Tax Map Num. (if different than PIN) [40375 ]  
 Short Property Description [Pooling Order for 2278 ]  
 Current Property Address (Address 1) [ ]  
 (Address 2) [ ]  
 (City, State, Zip) [ ] [ ] [ ]



Instrument Control Number

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000191 SEP 10 8

Commonwealth of Virginia  
Land Record Instruments  
Continuation Cover Sheet  
Form C

[ILS VLR Cover Sheet Agent 1.0.93]

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Date of Instrument: [9/2/2009 ]

Instrument Type: [ORDER ]

Number of Parcels [ 18]

Number of Pages [ 15]

City  County  [Wise County ] (Box for Deed Stamp Only)

Grantors/Grantees/Parcel Continuation Form C

Last Name	First Name	Middle Name or Initial	Suffix
<input type="checkbox"/> [Strouth ]	<input type="checkbox"/> [Michael ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]
<input type="checkbox"/> [Strouth ]	<input checked="" type="checkbox"/> [Peggy ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]
<input type="checkbox"/> [Gentry ]	<input checked="" type="checkbox"/> [Robert ]	<input type="checkbox"/> [A ]	<input type="checkbox"/> [ ]
<input type="checkbox"/> [Gentry ]	<input checked="" type="checkbox"/> [Terry ]	<input type="checkbox"/> [M ]	<input type="checkbox"/> [ ]
<input type="checkbox"/> [Gentry ]	<input checked="" type="checkbox"/> [Robert ]	<input type="checkbox"/> [E ]	<input type="checkbox"/> [ ]
<input type="checkbox"/> [Gentry ]	<input checked="" type="checkbox"/> [Peggy ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]
<input type="checkbox"/> [Bevins ]	<input checked="" type="checkbox"/> [Ida ]	<input type="checkbox"/> [Jewell ]	<input type="checkbox"/> [ ]

Prior Instr. Recorded at: City  County  [Wise County ] Percent. in this Juris. [ 100]

Book [ ] Page [ ] Instr. No [ ]

Parcel Identification No (PIN) [ ]

Tax Map Num. (if different than PIN) [2685 ]

Short Property Description [Pooling Order for 2278 ]

Current Property Address (Address 1) [ ]

(Address 2) [ ]

(City, State, Zip) [ ] [ ] [ ]

Prior Instr. Recorded at: City  County  [Wise County ] Percent. in this Juris. [ 100]

Book [ ] Page [ ] Instr. No [ ]

Parcel Identification No (PIN) [ ]

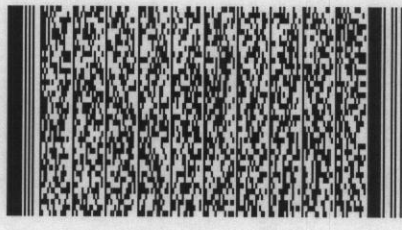
Tax Map Num. (if different than PIN) [39762 ]

Short Property Description [Pooling Order for 2278 ]

Current Property Address (Address 1) [ ]

(Address 2) [ ]

(City, State, Zip) [ ] [ ] [ ]



Instrument Control Number

[Empty box for Instrument Control Number]

000192 SEP 10 03

Commonwealth of Virginia  
Land Record Instruments  
Continuation Cover Sheet  
Form C

[ILS VLR Cover Sheet Agent 1.0.93]

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Date of Instrument: [9/2/2009 ]

Instrument Type: [ORDER ]

Number of Parcels [ 18]

Number of Pages [ 15]

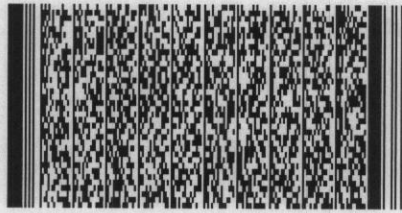
City  County  [Wise County ] (Box for Deed Stamp Only)

Grantors/Grantees/Parcel Continuation Form C

Last Name	First Name	Middle Name or Initial	Suffix
<input type="checkbox"/> [Franks ]	<input type="checkbox"/> [Miles ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]
<input type="checkbox"/> [Payne ]	<input type="checkbox"/> [Louella ]	<input type="checkbox"/> [Rex ]	<input type="checkbox"/> [ ]
<input type="checkbox"/> [Worley ]	<input type="checkbox"/> [Jewell ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]
<input type="checkbox"/> [Worley ]	<input type="checkbox"/> [Wayne ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]
<input type="checkbox"/> [DuVal ]	<input type="checkbox"/> [John ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]
<input type="checkbox"/> [DuVal ]	<input type="checkbox"/> [Paula ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]
<input type="checkbox"/> [Greear ]	<input type="checkbox"/> [Rhonda ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]

Prior Instr. Recorded at: City  County  [Wise County ] Percent. in this Juris. [ 100]  
 Book [ ] Page [ ] Instr. No [ ]  
 Parcel Identification No (PIN) [ ]  
 Tax Map Num. (if different than PIN) [2322 ]  
 Short Property Description [Pooling order for 2278 ]  
 Current Property Address (Address 1) [ ]  
 (Address 2) [ ]  
 (City, State, Zip) [ ] [ ] [ ]

Prior Instr. Recorded at: City  County  [Wise County ] Percent. in this Juris. [ 100]  
 Book [ ] Page [ ] Instr. No [ ]  
 Parcel Identification No (PIN) [ ]  
 Tax Map Num. (if different than PIN) [002381 ]  
 Short Property Description [Pooling Order for 2278 ]  
 Current Property Address (Address 1) [ ]  
 (Address 2) [ ]  
 (City, State, Zip) [ ] [ ] [ ]



Instrument Control Number

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000193 SEP 10 8

Commonwealth of Virginia  
Land Record Instruments  
Continuation Cover Sheet  
Form C

[ILS VLR Cover Sheet Agent 1.0.93]

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Date of Instrument: [9/2/2009 ]

Instrument Type: [ORDER ]

Number of Parcels [ 18]

Number of Pages [ 15]

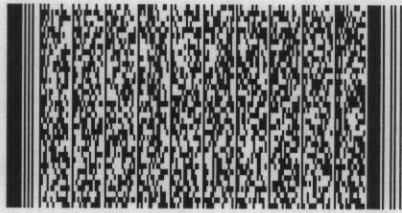
City  County  [Wise County ] (Box for Deed Stamp Only)

Grantors/Grantees/Parcel Continuation Form C

Last Name	First Name	Middle Name or Initial	Suffix
<input type="checkbox"/> [Bevins ]	<input type="checkbox"/> [Melissa ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]
<input type="checkbox"/> [Mullins ]	<input type="checkbox"/> [Steven ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]
<input type="checkbox"/> [Mullins ]	<input type="checkbox"/> [Sue ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]
<input type="checkbox"/> [Wheatley ]	<input type="checkbox"/> [Nancy ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]
<input type="checkbox"/> [Wheatley ]	<input type="checkbox"/> [Wayne ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]
<input type="checkbox"/> [Elkins ]	<input type="checkbox"/> [Rebecca ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]
<input type="checkbox"/> [Elkins ]	<input type="checkbox"/> [Jimmy ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [Jr ]

Prior Instr. Recorded at: City  County  [Wise County ] Percent. in this Juris. [ 100]  
 Book [ ] Page [ ] Instr. No [ ]  
 Parcel Identification No (PIN) [ ]  
 Tax Map Num. (if different than PIN) [2953 ]  
 Short Property Description [Pooling Order for 2278 ]  
 Current Property Address (Address 1) [ ]  
 (Address 2) [ ]  
 (City, State, Zip) [ ] [ ] [ ]

Prior Instr. Recorded at: City  County  [Wise County ] Percent. in this Juris. [ 100]  
 Book [ ] Page [ ] Instr. No [ ]  
 Parcel Identification No (PIN) [ ]  
 Tax Map Num. (if different than PIN) [2957 ]  
 Short Property Description [Pooling Order for 2278 ]  
 Current Property Address (Address 1) [ ]  
 (Address 2) [ ]  
 (City, State, Zip) [ ] [ ] [ ]



Instrument Control Number

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Commonwealth of Virginia  
Land Record Instruments  
Continuation Cover Sheet  
Form C

[ILS VLR Cover Sheet Agent 1.0.93]

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Date of Instrument: [9/2/2009 ]

Instrument Type: [ORDER ]

Number of Parcels [ 18]

Number of Pages [ 15]

City  County  [Wise County ] (Box for Deed Stamp Only)

Grantors/Grantees/Parcel Continuation Form C

Last Name	First Name	Middle Name or Initial	Suffix
<input type="checkbox"/> [Hess ]	<input type="checkbox"/> [Needem ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]
<input type="checkbox"/> [Hess ]	<input type="checkbox"/> [Lietta ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]
<input type="checkbox"/> [W N Bevins Heirs ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]
<input type="checkbox"/> [Billy Joe Bevins Heirs ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]
<input type="checkbox"/> [Goldsworth H Davis Heirs ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]
<input type="checkbox"/> [Lucille L Davis Heirs ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]
<input type="checkbox"/> [Wellmore Energy Com ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]

Prior Instr. Recorded at: City  County  [Wise County ] Percent. in this Juris. [ 100]

Book [ ] Page [ ] Instr. No [ ]

Parcel Identification No (PIN) [ ]

Tax Map Num. (if different than PIN) [2293 ]

Short Property Description [Pooling Order for 2278 ]

Current Property Address (Address 1) [ ]

(Address 2) [ ]

(City, State, Zip) [ ] [ ] [ ]

Prior Instr. Recorded at: City  County  [Wise County ] Percent. in this Juris. [ 100]

Book [ ] Page [ ] Instr. No [ ]

Parcel Identification No (PIN) [ ]

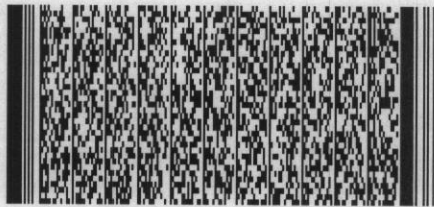
Tax Map Num. (if different than PIN) [37455 ]

Short Property Description [Pooling Order for 2278 ]

Current Property Address (Address 1) [ ]

(Address 2) [ ]

(City, State, Zip) [ ] [ ] [ ]



Instrument Control Number

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000195 SEP 10 2

Commonwealth of Virginia  
Land Record Instruments  
Continuation Cover Sheet  
Form C

[ILS VLR Cover Sheet Agent 1.0.93]

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Date of Instrument: [9/2/2009 ]

Instrument Type: [ORDER ]

Number of Parcels [ 18]

Number of Pages [ 15]

City  County  [Wise County ] (Box for Deed Stamp Only)

Grantors/Grantees/Parcel Continuation Form C

Last Name	First Name	Middle Name or Initial	Suffix
<input type="checkbox"/> [Dickenson County Wel ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]
<input type="checkbox"/> [Gentry ]	<input checked="" type="checkbox"/> [Ira ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]
<input type="checkbox"/> [Gentry ]	<input checked="" type="checkbox"/> [Debra ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]
<input type="checkbox"/> [Stevenson ]	<input checked="" type="checkbox"/> [Noah ]	<input type="checkbox"/> [Jordan ]	<input type="checkbox"/> [ ]
<input type="checkbox"/> [Belcher ]	<input checked="" type="checkbox"/> [Phillip ]	<input type="checkbox"/> [Michael ]	<input type="checkbox"/> [ ]
<input type="checkbox"/> [Riner ]	<input checked="" type="checkbox"/> [Daniel ]	<input type="checkbox"/> [Kevin ]	<input type="checkbox"/> [ ]
<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]	<input type="checkbox"/> [ ]

Prior Instr. Recorded at: City  County  [Wise County ] Percent. in this Juris. [ 100]  
 Book [ ] Page [ ] Instr. No [ ]  
 Parcel Identification No (PIN) [ ]  
 Tax Map Num. (if different than PIN) [2287]  
 Short Property Description [Pooling Order for 2278]  
 Current Property Address (Address 1) [ ]  
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Prior Instr. Recorded at: City  County  [Wise County ] Percent. in this Juris. [ 100]  
 Book [ ] Page [ ] Instr. No [ ]  
 Parcel Identification No (PIN) [ ]  
 Tax Map Num. (if different than PIN) [002677]  
 Short Property Description [Pooling Order for 2278]  
 Current Property Address (Address 1) [ ]  
 (Address 2) [ ]  
 (City, State, Zip) [ ] [ ] [ ]



Instrument Control Number

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Commonwealth of Virginia  
Land Record Instruments  
Continuation Cover Sheet  
Form C

[ILS VLR Cover Sheet Agent 1.0.93]

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Date of Instrument: [9/2/2009 ]

Instrument Type: [ORDER ]

Number of Parcels [ 18]

Number of Pages [ 15]

City  County  [Wise County ] (Box for Deed Stamp Only)

Grantors/Grantees/Parcel Continuation Form C

Last Name	First Name	Middle Name or Initial	Suffix
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Prior Instr. Recorded at: City  County  [Wise County ] Percent. in this Juris. [ 100]  
 Book [ ] Page [ ] Instr. No [ ]  
 Parcel Identification No (PIN) [ ]  
 Tax Map Num. (if different than PIN) [003782 ]  
 Short Property Description [Pooling Order for 2278 ]  
 Current Property Address (Address 1) [ ]  
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Prior Instr. Recorded at: City  County  [Wise County ] Percent. in this Juris. [ 100]  
 Book [ ] Page [ ] Instr. No [ ]  
 Parcel Identification No (PIN) [ ]  
 Tax Map Num. (if different than PIN) [34346 ]  
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Instrument Control Number

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Commonwealth of Virginia  
Land Record Instruments  
Continuation Cover Sheet  
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[ILS VLR Cover Sheet Agent 1.0.93]

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Date of Instrument: [9/2/2009 ]

Instrument Type: [ORDER ]

Number of Parcels [ 18]

Number of Pages [ 15]

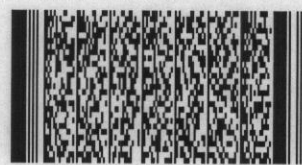
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Grantors/Grantees/Parcel Continuation Form C

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 Book [ ] Page [ ] Instr. No [ ]  
 Parcel Identification No (PIN) [ ]  
 Tax Map Num. (if different than PIN) [004067 ]  
 Short Property Description [Pooling Order for 2278 ]  
 Current Property Address (Address 1) [ ]  
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Prior Instr. Recorded at: City  County  [Wise County ] Percent. in this Juris. [ 100]  
 Book [ ] Page [ ] Instr. No [ ]  
 Parcel Identification No (PIN) [ ]  
 Tax Map Num. (if different than PIN) [36359 ]  
 Short Property Description [Pooling Order for 2278 ]  
 Current Property Address (Address 1) [ ]  
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Instrument Control Number

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Commonwealth of Virginia  
Land Record Instruments  
Continuation Cover Sheet  
Form C

[ILS VLR Cover Sheet Agent 1.0.93]

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Date of Instrument: [9/2/2009 ]

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Number of Parcels [ 18]

Number of Pages [ 15]

City  County  [Wise County ] (Box for Deed Stamp Only)

Grantors/Grantees/Parcel Continuation Form C

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 Short Property Description [Pooling Order for 2278]  
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 Parcel Identification No (PIN) [ ]  
 Tax Map Num. (if different than PIN) [ ]  
 Short Property Description [ ]  
 Current Property Address (Address 1) [ ]  
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 (City, State, Zip) [ ] [ ] [ ]

