

Consolidated Edison Company
of New York, Inc.

P.S.C. No. 2 - Retail Access
Sixteenth Revised Leaf No. 28
Superseding Fifteenth Revised Leaf No. 28
(Fourteenth Revised Leaf No. 28 - Canceled)

SERVICE CLASSIFICATION NO. 9 - RA

GENERAL - LARGE

RETAIL ACCESS

(for customers who would otherwise take service under Service Classification No. 9 of P.S.C. No. 9 - Electricity)

Rates

Customers taking service under this Rate Schedule are subject to the rates and charges as set forth in the Full Service Schedule, except for the Market Supply Charge ("MSC") and Adjustment Factor - MSC.

Date of Issue: March 31, 2005

Effective April 1, 2005

Effective under authority of PSC Order in Case 04-E-0572 made March 24, 2005

Issued by: Joan S. Freilich, Executive Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

Consolidated Edison Company
of New York, Inc.

SERVICE CLASSIFICATION NO. 13 - Continued
BULK POWER - HIGH TENSION - HOUSING DEVELOPMENTS

Rate - Bulk Power - High Tension - Housing Developments - Time-of-Day

Demand Charge (per kilowatt of maximum demand for each time period)

<u>Month</u>	<u>Time Period</u>	<u>Delivery Service</u>
June, July, August, September	Mon.-Fri., 8 AM - 6 PM	\$3.78
	Mon.-Fri., 8 AM - 10 PM	\$8.36
All other months	Mon. - Fri., 8 AM - 10 PM	\$5.17

Energy Delivery Charge (cents per kilowatthour)

<u>Month</u>	<u>Time Period</u>	<u>Delivery Service</u>
June, July, August, September	Mon. - Fri., 8 AM - 10 PM	0.52
	All other days/hours	0.52
All other months	Mon. - Fri., 8 AM - 10 PM	0.52
	All other days/hours	0.52

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

(Service Classification No. 13 - Continued on Leaf No. 322-A)

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**Tariff for Retail Delivery Service
TXU Electric Delivery Company**

Schedule 1
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6.1.1 Delivery System Charges
Applicable: Entire Certified Service Area
Effective Date: January 1, 2004

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6.1.1.5 - Transmission Service

AVAILABILITY

This schedule is applicable to Delivery Service for non-residential purposes at transmission voltage when such Delivery Service is to one Point of Delivery and measured through one Meter.

TYPE OF SERVICE

Delivery Service will be three-phase, 60 hertz, at a standard transmission voltage. Delivery Service will be metered using Company's standard meter provided for this type of Delivery Service, unless Retail Customer chooses a competitive meter provider. Any meter other than the standard meter provided by Company, will be provided at an additional charge. Where Delivery Service of the type desired is not available at the Point of Delivery, additional charges and special contract arrangements may be required prior to Delivery Service being furnished, pursuant to Section 6.1.2.2 of this Tariff.

MONTHLY RATE

I. Transmission and Distribution Charges:

Customer Charge	\$1715.21	per Retail Customer per month
Metering Charge	\$294.79	per Retail Customer per month
Transmission System Charge	\$1.06	per 4CP kW
Distribution System Charge	\$0.82	per Distribution System billing kW

II. System Benefit Fund: \$0.000625 per kWh, See Rider SBF

III. Transition Charge: See Rider TC

IV. Nuclear Decommissioning Charge: \$0.046 per Distribution System billing kW,
See Rider NDC

V. Transmission Cost Recovery Factor: See Rider TCRF

VI. Excess Mitigation Credit: See Rider EMC

VII. State Colleges and Universities Discount: See Rider SCUD

VIII. Competitive Metering Credit: See Rider CMC

IX. Other Charges or Credits:

Not Applicable

6.1.1 Delivery System Charges
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COMPANY SPECIFIC APPLICATIONS

DETERMINATION OF BILLING DEMAND FOR TRANSMISSION SYSTEM CHARGES

DETERMINATION OF 4 CP kW

The 4 CP kW applicable under the Monthly Rate section shall be the average of the Retail Customer's integrated 15 minute demands at the time of the monthly ERCOT system 15-minute peak demand for the months of June, July, August and September of the previous calendar year. Retail Customers without previous history on which to determine their 4 CP kW will be billed based on estimated 4 CP kW, in accordance with the following procedures:

- (a) Retail Customers having IDR data for fewer than 4 CP kW, but at least 2 CP kW, will be billed based on the average of the actual CP kW, so long as the CP kW are representative of the Retail Customer's expected load, as derived from engineering estimates. If the CP kW are not representative of the expected load, the estimated 4 CP kW will be set based on mutual agreement between the Retail Customer and the Company.
- (b) Retail Customers that do not have at least 2 CP kW will be billed by estimating the Retail Customer's 4 CP kW demand by applying a class coincidence factor to the Retail Customer's NCP kW, using the formula:

Estimated 4 CP kW = (NCP kW * TCCF) where:

NCP kW is the highest 15-minute integrated demand of an individual Retail Customer served at transmission voltage during the month; and

TCCF is the transmission class coincidence factor for the months June, July, August, and September calculated from the Company's most recent UCOS proceeding using the following formula:

$$TCCF = \frac{\sum \text{Class CP kW for June, July, August, September}}{\sum \text{Class NCP kW for June, July, August, September}}$$

Where:

Class CP kW is the transmission voltage rate class' 15-minute demand at the time of the ERCOT CP and Class NCP kW is the transmission voltage class' maximum 15-minute demand during a month.

DETERMINATION OF BILLING DEMAND FOR DISTRIBUTION SYSTEM CHARGES

DETERMINATION OF BILLING kW

The Billing kW applicable to the Distribution System Charge shall be the higher of the NCP kW for the current billing month or 80% of the highest monthly NCP kW established in the 11 months preceding the current billing month (80% ratchet). The 80% ratchet shall not apply to retail seasonal agricultural customers, as determined by the utility.

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

P.U.C.O. NO. 18

SCHEDULE OAD - GS-4
(Open Access Distribution - General Service - Large)Availability of Service

Available for general service customers who request and receive electric generation service from a qualified CRES Provider. The customer shall contract for sufficient capacity to meet normal maximum delivery requirements, but in no case shall the capacity contracted for be less than 8,000 KW.

Customers with multiple plants served under Schedule I.P., P.U.C.O. No. 14, 5th Revised Sheet No. 18, on April 20, 1981, at a subtransmission or transmission delivery voltage pursuant to the provision then in the tariff which provided that contracts will be made for minimum capacities of 20,000 KVA in the aggregate for all plants, but not less than 3,000 KVA at any one plant, may be served hereunder at the rate for the appropriate delivery voltage. Additional or substitute plants may not be served under that provision.

Monthly Rate

	Primary	Subtrans.	Trans.
Schedule Code	861	862	863
Customer Charge (\$)	170.00	450.00	560.00
Distribution Demand Charge (\$/KW)	2.90	1.20	0.45

Reactive Demand Charge for each KVAR of reactive demand,
Leading or lagging, in excess of 50% of the KW metered demand \$0.50 per KVAR

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge, the product of the demand charge and the monthly billing demand, and all applicable riders.

Transmission Service

Transmission service for customers served under this schedule will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.

Metering and Billing Options

The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management or billing services. Such services provided to the customer by an alternative supplier must be arranged through the CRES Provider who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.

(Continued on Sheet No. 24-2D)

Filed pursuant to Order dated November 29, 2005 in Case No. 04-169-EL-UNC

Issued: December 28, 2005

Effective: Cycle 1 January 2006

Issued by
Kevin E. Walker, President
AEP Ohio