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**RIDER CS – CURTAILMENT SERVICE**

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**AVAILABLE**

To all customers in all systems of the Company's electric service area.

**APPLICABILITY**

- \* At the option of the customer under Rates GD, GDT, LST, and VLT who demonstrates a continuing ability and willingness to curtail 200 kW or more during Company-specified curtailment periods. Usage measured by more than one (1) meter at multiple locations may not be combined for purposes of qualifying for service under this rider. The customer is subject to the applicable terms and conditions of the Company's Electric Service Policies.

**CHARACTER OF SERVICE**

Alternating current; sixty (60) Hz; single or three (3)-phase nominal voltages offered by the Company, as further described in the Company's Electric Service Policies.

**DEFINITIONS**

Curtable Load is the difference between the Expected Demand and the Firm Power Level.

Curtailment Service is electric service which includes a credit for those customers who agree, on notice from the Company, to reduce electric demand by a predetermined amount (Curtable Load).

Expected Demand (for Curtailment) means the load which would normally be placed on the Company's system by the Customer at the time of a curtailment period. The Expected Demand will be established between the Company and Customer based on load profiles, known load additions or deletions, and typical operations.

Firm Power Level (for Curtailment) means the amount of customer load remaining on the Company's system during a curtailment period.

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**RIDER CS – CURTAILMENT SERVICE (continued)**

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**NET MONTHLY RATE**

\* Charges for service hereunder will be at the prices specified in the price schedules  
\* to which this rider applies, subject to the following additions and modifications. Customers  
\* must identify and select their participation period and credit from one (1) of two (2)  
\* curtailment credit options below.

\* Curtailment Credit (per kW of contract Curtailable Load to be offered):

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<u>Participation Period</u>	<u>Incentive Amount</u>
Summer-Only (June 1 – September 30)	\$30.00/kW
Year-Round (June 1 – May 31)	\$60.00/kW

**CUSTOMER REQUIREMENTS**

\* The customer shall participate for the participation period for which it contracted.  
\* Summer-Only is defined as June 1 through September 30 to coincide with MidAmerican's  
\* summer rate schedule. Year-Round is the Midcontinent Independent System Operator,  
\* Inc.'s (MISO) plan year, defined as June 1 through May 31 annually.

\* The customer shall provide telephone contact information to facilitate seven (7)-  
days-per-week, twenty-four (24)-hours-per-day curtailment notification. If a customer's  
failure to curtail its contract Curtailable Load when requested results in a Company  
purchase of replacement energy or results in other charges levied by MISO Tariff, or any  
other entity with jurisdiction to levy fines or penalties relating to load and capability  
compliance, the customer shall reimburse the Company for a proportionate share of  
\* resulting charges.

In the event of a failure of the customer's standby generating equipment, or other  
unanticipated non-recurring condition (excluding the customer's failure to reduce  
production levels), the Company, at its sole discretion, may waive the customer's  
proportionate share of replacement energy or other charges levied by MISO or any other  
entity with jurisdiction to levy fines or penalties related to compliance with load and  
capability requirements. The customer shall notify the Company immediately by  
\* telephone or e-mail after obtaining knowledge of a condition contemplated by this  
paragraph.

Any payment made to the Company for a customer's proportionate share of  
replacement energy or other charges levied by MISO, or any other entity with jurisdiction  
to levy fines or penalties related to compliance with load and capability requirements, shall  
not be construed as giving the customer the right to curtail less than its contract  
Curtailable Load during any subsequent curtailment periods.



MidAmerican Energy Company  
Schedule of Rates For  
Electric Service in Illinois

Ill C. C. No. 11  
2<sup>nd</sup> Revised Sheet No. 463  
Canceling 1<sup>st</sup> Revised Sheet No. 463

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## **RIDER CS – CURTAILMENT SERVICE (continued)**

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### **VERIFICATION OF CURTAILABLE LOAD**

For purposes of verifying the customer's Curtailable Load, the customer's Expected Demand and Firm Power Level will be reviewed by the Company immediately following a curtailment event. If the customer failed to achieve its contract Curtailable Load as required or achieve its Expected Demand, the Company may revise the contract Curtailable Load, and/or Expected Demand when appropriate for the subsequent contract terms. Customer may forfeit part or all of its curtailment credit if it fails to reduce demand as agreed during curtailment events. A participant who is more than sixty (60) days in arrears on paying its electric bill may be subject to MidAmerican Energy netting the curtailment credit against the outstanding amount to the participant's electric bill.

### **MINIMUM BILL**

The minimum bill is as specified by the applicable price schedule, less the curtailment credit.

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**RIDER CS – CURTAILMENT SERVICE (continued)**

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**METERING**

Participating customers are required to provide a communication line (telephone, cellular phone, or Internet TCP/IP) or other interfaces agreed to by Company for automated transmission of interval data for compliance monitoring. Access shall be provided by the customer to the Company for maintaining and operating such equipment.

**STANDBY GENERATOR PROVISION**

Customers who have standby generation may operate that generation during the specified curtailment periods as a means of attaining the customer's specified contract Curtailable Load. Customer's standby generation shall be tested annually and customer shall submit generation test data as required for accreditation by MISO.

**CURTAILMENT PERIODS**

This Rider is designed to serve reliability and energy efficiency purposes. Below are five (5) criteria that the Company will use when deciding whether to call a curtailment under this tariff. Curtailments may be called under this tariff when any of the following conditions exist:

- a) MISO directs the Company to curtail accredited Curtailable Load;
- b) The day-ahead locational marginal price (LMP) for the Company's load zone in the MISO exceeds a threshold LMP peaking unit price defined as the spot market price for No. 2 Oil divided by the kWh produced by one million BTU at an assumed heat rate of 13,500 BTU per kWh for four (4) consecutive hours.
- c) The projected system peak demand is expected to exceed ninety-eight percent (98%) of the Company's historic system peak, and the Company forecasts supply in deficit of load for at least three (3) consecutive hours. Supply is defined as the MW sum of coal, nuclear, wind, combined cycle natural gas, solar generation, and stored energy offered by the Company to MISO's market plus the Company's bilateral purchases received at MidAmerican's load zone in the MISO market per hour. Load is defined as the MW sum of the Company's forecasted demand plus long-term bilateral sales delivered from MidAmerican's load zone in the MISO market per hour.

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**RIDER CS – CURTAILMENT SERVICE (continued)**

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**CURTAILMENT PERIODS (continued)**

d) The Company determines that loads must be curtailed due to transmission and/or distribution system operating conditions.

\* e) The Company declares a physical test event.

\* For curtailments ordered under conditions a) curtailment notification time and  
\* number of occurrences will follow requirements to receive one-hundred percent (100%)  
\* resource accreditation, as specified in MISO's Demand Resource Eligibility requirements  
\* set forth in its FERC Electric Tariff, Module E-1, § 69A.3.5(e-f).

\* For curtailments ordered under conditions b) and c), the Company will direct the  
\* customer to commence curtailment by giving a minimum two (2) hours advance notice.  
\* The curtailment period shall continue until the Company has provided specific notice of  
\* its termination, or a maximum of six (6) hours, whichever is shorter.

For curtailments ordered under condition d), the Company will endeavor to provide as much advance notice as practicable under the circumstances but may establish the curtailment period immediately upon notice. In such a case, the curtailment would continue until notified by the Company.

\* For curtailments under condition e), if a curtailment customer has not been called  
\* by August 1<sup>st</sup> of the current calendar year, they must conduct a physical test. The  
\* Company will schedule at least two (2) physical test event dates for customers to  
\* participate in. The test will be conducted by the Company in accordance with MISO's  
\* guidelines and under circumstances as close as possible to system peaking conditions.

\* For any of the above curtailment conditions, the Company may separate  
\* participants into curtailable groups. The Company may establish a curtailment period  
\* that only affects one (1) curtailable group, or multiple groups, on a given day. If only one  
\* (1) curtailable group is curtailed, the Company will rotate between curtailable groups on  
\* subsequent curtailments, as appropriate.