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Wellbore Diagrams
and
Individual Well Data Sheets

Eunice Monument South Unit
Area Wells

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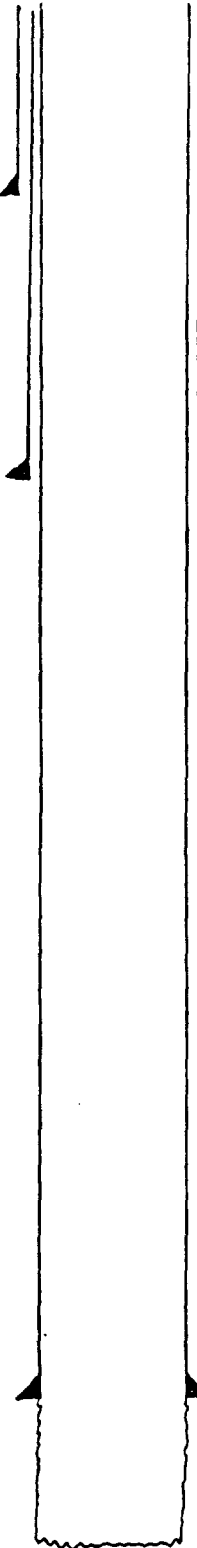
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #102

LEASE & WELL NO. L.W. WHITE (NCT-A) #5 FIELD/POOL EUNICE-MONUMENT DATE 1-18-84

LOCATION: 660 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT A, SEC 25-T20S-R36E COUNTY LEA GULF DL



GE 3545
KDB to GE _____
DF to GE _____
Date Completed 6-8-37
Initial Formation GRAYWALK
From: 3724 to 3855 GOR 1475
Initial: Production F 288 bopd 0 bwpd
Or: Injection bwpd @ _____ psi
Completion Data: _____

10 3/4 " OD Surface Pipe
set @ 271 ' w/ 175 sx
Cmt. Circulated? YES
(CNC)

6-8-37 ACIDIZED W/2000 GALS

Subsequent Workover or Reconditioning:

7 5/8 " OD 22 # 10 Thd
Gr. _____ Csg
set @ 1076 ' w/ 225 sx
Cmt Circulated? YES
TOC @ SURFACE ' by CNC

1-25-40 ACIDIZED W/500 GALS OH 3724-3855
6-6-57 CLEANED OUT TO TD, FRAC OH 3745-3855
W/10,000 GALS OIL & 1 LPPR SAND, ACIDIZED
OH 3781-3855 W/2500 GALS 15% FRAC
OH 3781-3855 W/2100 GALS OIL & 1 LPPR SAND
COMM RESUME P&E, CD SAND, REFRAC OH
3808-3855 W/10,000 GALS OIL

7-23-74 ACIDIZE W/500 GALS 15% NE ACID
9-9-76 ACIDIZE OH W/4000 GALS 15% NE HCL
8-30-83 ACIDIZE OH W/1000 GALS 15% NEEE

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg
set @ 3724 ' w/ 150 sx
Cmt Circulated? NO
TOC @ 1750 ' by CNC

EUNICE
MONUMENT

PBD
TD 3855

WELL DATA SHEET

LEASE & WELL NO. L.G. WHITE (NCT-A) Com #7 FIELD/POOL EUMONT GAS DATE 1-18-84

LOCATION 990 FEET FROM N DATA LINE AND 660 FEET FROM EAST LINE

SECTION UNIT A, SEC 25-T20S-R36E COUNTY LEA GULF OIL

Date Completed 9-21-80
Initial Formation EUMONT GAS
From: 3364 to 3660 GOR 418 MCF/PPD
Initial: Production P 1 bopd 9 bwpd
Or: Injection bwpd @ psi
Completion Data:

GE 3542
KDB to GE
DF to GE

8 5/8" OD Surface Pipe
set @ 411 ' w/ 300 sx
Cmt. Circulated? YES

9-5-80 ACIDIZE PERFS W/ 2 3/4 SALES 1596 GALLONS
FRAC W/ 14,000 GALS TD QUANTITY FROM
\$ 17,000 LA 20/40 SA

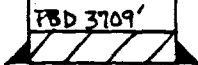
Subsequent Workover or Reconditioning:

NONE

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCF/PPD

Remarks Or Additional Data:

3364-3660 EUMONT



PBD 3709
TD 3750

5 1/2" OD 14 # 8 Thd
Gr. K-55 Csg.
set @ 3750 ' w/ 1200 sx
Cmt Circulated? YES
TOC @ SURFACE ' by TS

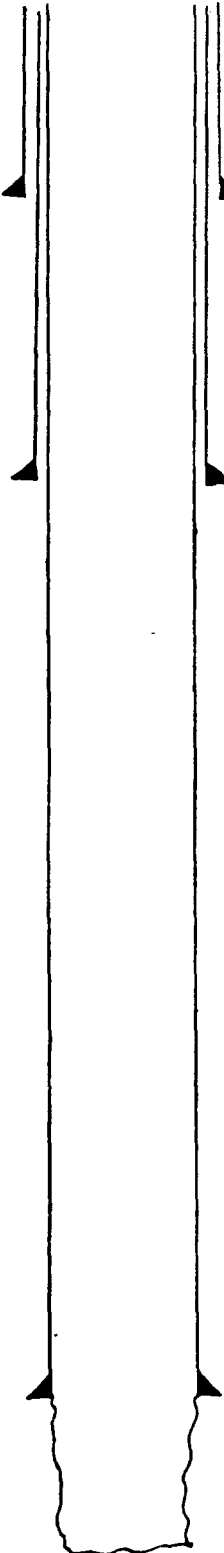
EMSU #103

WELL DATA SHEET

LEASE & WELL NO. GULLY 'A' FED BATTERY #2 #5 FIELD/POOL EUNICE MONUMENT DATE 1-24-84

LOCATION 660 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT B, SEC 25, T20S, R36E COUNTY LEA OPERATOR AMOCO



GE 3540
KDB to GE _____
DF to GE _____

Date Completed 8-6-37
Initial Formation GRANBURG
From: _____ to _____ GOR 446
Initial: Production 1344 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
8-37 ACID w/ 2000 GALS

13 " OD Surface Pipe
set @ 290 ' w/ 250 sx
Cmt. Circulated? Yes

Subsequent Workover or Reconditioning:

9 5/8 " OD # _____ Thd
Gr. _____ Csg
set @ 2515 ' w/ 300 sx
Cmt Circulated? _____
TOC @ 1284 ' by CALC

9-56 ACID w/ 3000 GALS 15% HCL
4-78 ACID w/ 9000 GALS 20% HCL, 9000 #100
MESH SD + 600 # MATHBALLS

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

7 " OD # _____ Thd
Gr. _____ Csg
set @ 3730 ' w/ 300 sx
Cmt Circulated? _____
TOC @ 11623 ' by CALC

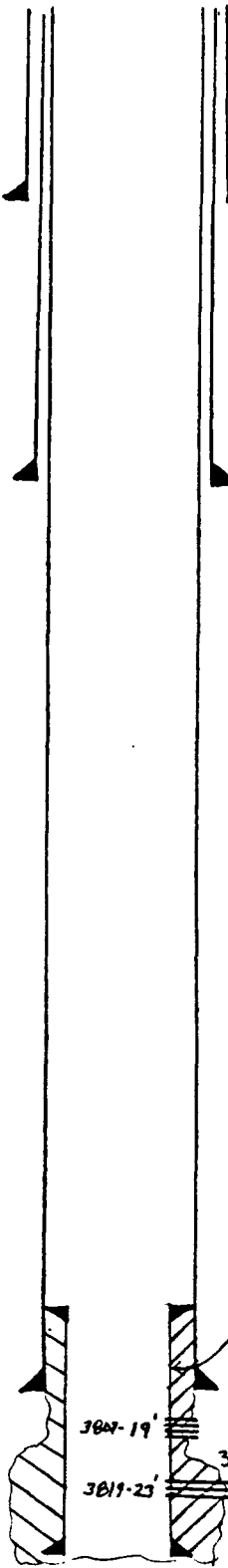
EUNICE
MONUMENT

PBD _____
TD 3866

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #104

EASE & WELL NO. STATE "P" #2 FIELD/POOL EUNICE MONUMENT DATE 2-6-84
 LOCATION 660 FEET FROM NORTH LINE AND 1780 FEET FROM WEST LINE
 SECTION UNIT C, SEC 25, T20S, R30E COUNTY LEA OPERATOR ARCO



GE 3553
 KDB to GE _____
 DF to GE _____

10 3/4" OD Surface Pipe
 set @ 249' w/ 200 sx
 Cmt. Circulated? YES

7 3/8" OD 26 # 8 Thd
 Gr. _____ Csg _____
 set @ 1131' w/ 600 sx
 Cmt Circulated? YES
 TOC @ SURFACE by Calc

4 1/2" LINER FROM 3032-3850'
 CMT w/ 60 SXS

5 1/2" OD 17 # 10 Thd
 Gr. _____ Csg _____
 set @ 3718' w/ 800 sx
 Cmt Circulated? YES
 TOC @ SENEFACE by Calc

UNDERREAMED: EUNICE MONUMENT

PBD _____
 TD 385.3

Date Completed 9-17-37
 Initial Formation GRAYAIRE
 From: 3718 to 3853 GOR _____
 Initial: Production F100 bopd _____ bwpd _____
 Or: Injection _____ bwpd @ _____ psi
 Completion Data: _____

NONE

Subsequent Workover or Reconditioning:

4-26-50 ACIDIZED ON W/5000 GALS
4-18-62 UNDERREAMED 4 3/4" HOLE TO 6" FROM
3737-3840 RAN TITS 4 1/2" O.D. 13.4
18 FJ HYDRAIL LWR (210) SET FROM
3632-3850' CMT w/ 30 SXS PERP
3807-19, TIT w/500 GALS & COMMENCED
30 TOO OF LWR w/30 SXS, PERP 3807-19
AND 3819-23, ACIDIZED w/2250 GALS

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

WELL DATA SHEET

EMSU #105

LEASE & WELL NO. SKELLY "H" STATE #2 FIELD/POOL EUNICE MONUMENT DATE 1-27-84

LOCATION 6600 FEET FROM NORTH LINE AND 990 FEET FROM WEST LINE

SECTION UNIT D, SEC 25, T20S, R36E COUNTY LEA OPERATOR GETTY

GE 3550
KDB to GE _____
DF to GE _____

Date Completed 11-5-37
Initial Formation GRANBURG
From: 3760 to 3852 GOR
Initial: Production 6.6 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi

Completion Data:
11-37 Acid w/ 2000 GALS 50% SOLUTION. Acid 2375-3150
w/ 1000 GALS OF 50% SOLUTION.

13 " OD Surface Pipe
set @ 228 ' w/ 160 sx
Cmt. Circulated? Yes

Subsequent Workover or Reconditioning:

9-49 Acid w/ 1000 GALS 15% ACID (3787-3852)
3-60 Acid OH w/ 5000 GALS 15% ACID
10-72 Acid OH w/ 500 GALS ONE SHOT ACID REACID
OH w/ 2000 GALS 15% NEA, PUMP GRS.
5-80 FISH RODS + TBG STUCK.

9 5/8 " OD 36 # 8 Thd
Gr. _____ Csg
set @ 1122 ' w/ 250 sx
Cmt Circulated? _____
TOC @ 190 ' by Calc

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

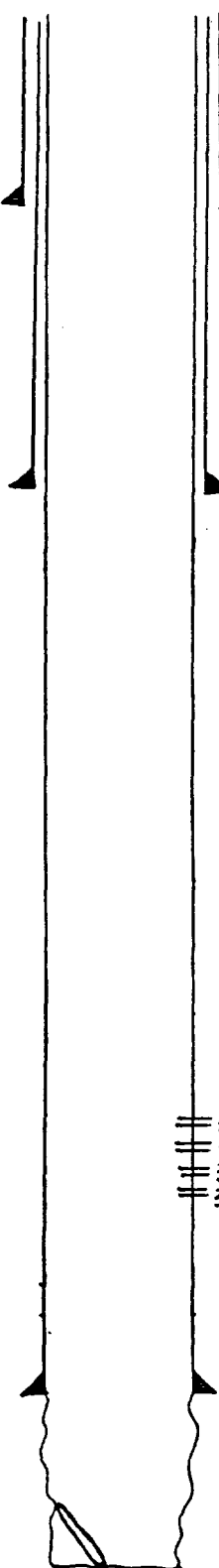
7 " OD 22 # 10 Thd
Gr. _____ Csg
set @ 3742 ' w/ 300 sx
Cmt Circulated? _____
TOC @ 1633 ' by Calc

EUNICE
MONUMENT

PBD
TD 3852

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #106
LEASE & WELL NO. SKELLY "H" STATE #1 FIELD/POOL EUNICE MONUMENT DATE 1-27-84
LOCATION 1980 FEET FROM NORTH LINE AND 990 FEET FROM WEST LINE
SECTION UNITE, SEC 25, T20S, R36E COUNTY LEA OPERATOR GETTY



GE 3547
KDB to GE _____
DF to GE _____

Date Completed 11-5-37
Initial Formation GRANBURG
From: 3760 ' to 3852 ' GOR
Initial: Production 66 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
11-37 ADD w/ 2000 GAL 3 ACID

13 " OD Surface Pipe
set @ 226 ' w/ 160 sx
Cmt. Circulated? YES

Subsequent Workover or Reconditioning:
6-49 ADD. w/ 1000 GALS 15% ACID
10-56 ADD. EUNICE MON. w/ 2000 GALS 15% ACID. SET
MODEL "D" PER @ 31687'. PERE EUMONT @ 3481-90';
3526-31'; 3537-41'; +3 SUG-76' w/ 4 HRF. ADD.
PERFS 3481-3576' w/ 500 GALS MA.
8-7-79 TA'S EUMONT GAS.
5-20-80 ATT TO FULL ADDS & TREATMENT, UNRECORDED
4-82 RECOVERED TREATMENT ADDS, CD TO 3849'
FRAC ON w/ 13,000 GALS CELLULOSE
12,000 LBS

9 5/8 " OD 36 # 8 Thd
Gr. _____ Csg
set @ 1130 ' w/ 250 sx
Cmt Circulated? _____
TOC @ 188 ' by Calc

≡ 3481-90'
≡ 3526-31'
≡ 3537-41'
≡ 3560-76'
} w/ 4 HRF EUMONT

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

7 " OD 22 # 10 Thd
Gr. _____ Csg
set @ 3740 ' w/ 300 sx
Cmt Circulated? _____
TOC @ 1633 ' by Calc

Remarks Or Additional Data:
NOTE: JUNK IN HOLE: 4.115 - 1" TBG
3' PIECE OF 2" TAIL PIPE

PBD 3849
TD 3852

EUNICE
MONUMENT

EMSU #107

WELL DATA SHEET

EASE & WELL NO. STATE "P" #1 FIELD/POOL EUNICE MONUMENT DATE 2-6-84
LOCATION 190 FEET FROM NORTH LINE AND 190 FEET FROM WEST LINE
SECTION UNIT F, SEC 25, T20S, R36E COUNTY LEA OPERATOR ARCO

GE 3548
KDB to GE _____
DF to GE _____

Date Completed 8-12-37
Initial Formation GRANBURG
From: 3721 to 3850 GOR _____
Initial: Production 79 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:
8-37 Acptz 3750-3850 w/3000 GALS ACD

10 3/4" OD Surface Pipe
set @ 260' w/ 200 sx
Cmt. Circulated? Yes CMC

Subsequent Workover or Reconditioning:

7 7/8" OD # _____ Thd
Gr. _____ Csg
set @ 1154' w/ 1000 sx
Cmt Circulated? Yes
TOC @ SURFACE by CMC

7-25-51 ACIDIZES w/3000 GALS

11-58 ACIDIZES w/5000 GALS

1-29-59 REMOVED OH PRR

4-26-63 ACIDIZES OH w/1000 GALS

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

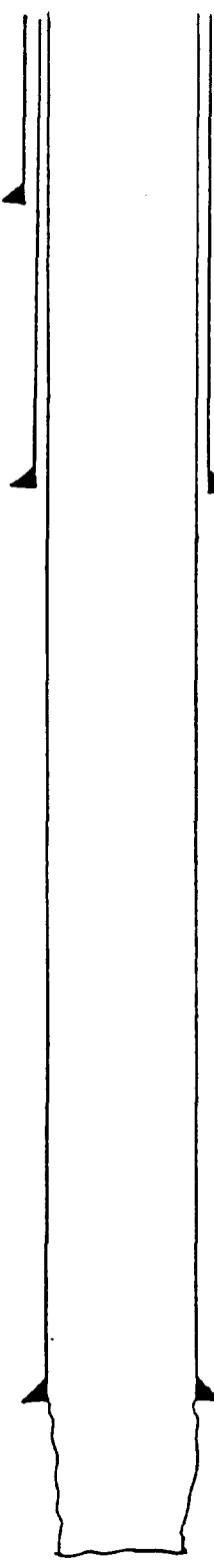
5 1/2" OD # _____ Thd
Gr. _____ Csg
set @ 3722' w/ 5000 sx
Cmt Circulated? Yes
TOC @ SURFACE by CMC

EUNICE
MONUMENT

PBD
TD 3950

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #108
LEASE & WELL NO. GULLULY A FED BATTERY #2 #3 FIELD/POOL EUNICE MONUMENT DATE 1-24-84
LOCATION 1980 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE
SECTION SEC 25, T20S, R36E, UNIT G COUNTY LEA OPERATOR Amoco



GE 3535
KDB to GE _____
DF to GE _____

1 1/2" OD Surface Pipe
set @ 291 ' w/ 200 sx
Cmt. Circulated? Yes

9 3/8" OD # _____ Thd
Gr. _____ Csg
set @ 2524 ' w/ 500 sx
Cmt Circulated? _____
TOC @ 629 ' by Calc

7" OD # _____ Thd
Gr. _____ Csg
set @ 3730 ' w/ 275 sx
Cmt Circulated? _____
TOC @ 1798 ' by Calc

EUNICE
MONUMENT

Date Completed 6-29-37
Initial Formation GRAYBURG
From: 3730 ' to 3850 ' GOR 338
Initial: Production 888 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
6-37 ACID w/ 2000 GALS ACID

Subsequent Workover or Reconditioning:
3-44 ACID w/ 5000 GALS 20% ACID
4-67 ACID w/ 2000 GALS 15% ACID
6-80 ACID w/ 5000 GALS 15% NEA w/ 200* GRS + 100* BAF IN 400 GALS 30* GELLED BRINE WTR

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD _____
TD 3850

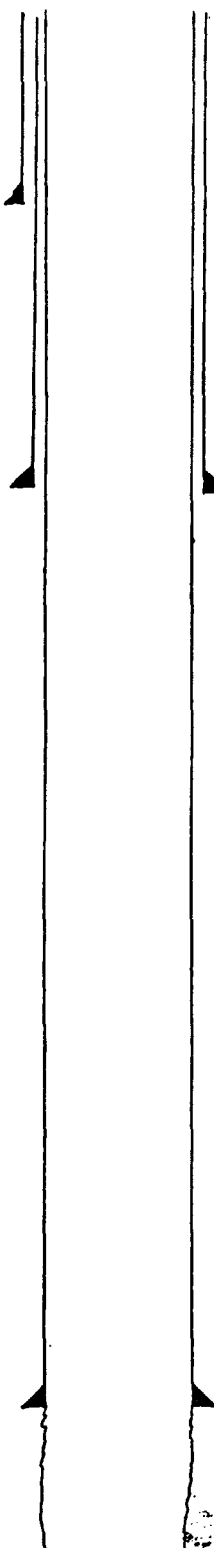
WELL DATA SHEET

EMSU #109

LEASE & WELL NO. L. W. WHITE (NCT-A) #3 FIELD/POOL EUNICE-MONUMENT DATE 1-18-84

LOCATION 1980 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT H, SEC 25-T20S-R36E COUNTY LEA GULF OIL



GE 3544
KDB to GE _____
DF to GE _____

Date Completed 6-6-37
Initial Formation GRAYBURG
From: 3730 to 3850 GOR 1155
Initial: Production F 360 bopd 0 bwpd _____
Or: Injection _____ bwpd 0 psi
Completion Data: _____

10 3/4 " OD Surface Pipe
set @ 269 ' w/ 175 sx
Cmt. Circulated? YES
(CALC)

NONE - NATURAL

Subsequent Workover or Reconditioning:

7 7/8 " OD 22 # 8 Thd
Gr. _____ Csg
set @ 1076 ' w/ 200 sx
Cmt Circulated? NO
TOC @ 50 ' by _____
(CALC)

1971- TA'D

7-30-76 CLEANED OUT TO TD, ACIDIZED OIL
w/4000 GALS 15% NE ACID

4-12-77 EQUIP TO PUMP

10-4-79 ACIDIZED w/1000 GALS 15% NE ACID

8-31-83 ACIDIZED w/1000 GALS 15% NE ACID

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

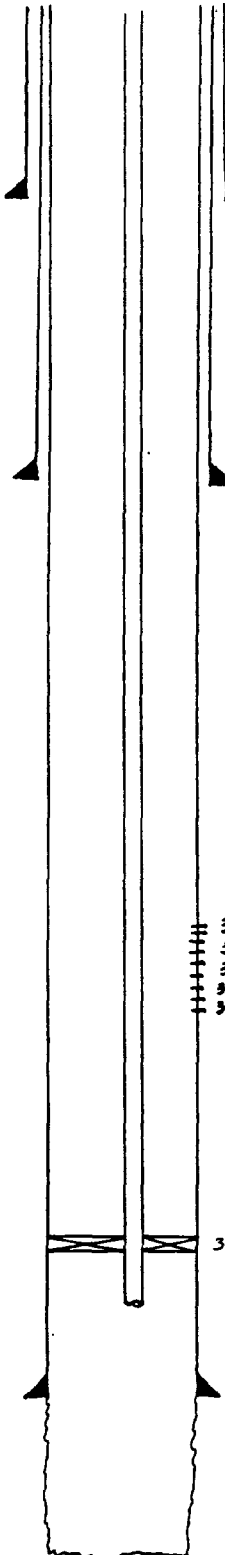
5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg
set @ 3730 ' w/ 140 sx
Cmt Circulated? NO
TOC @ 1885 ' by _____
CMC

EUNICE
MONUMENT

PBD
TD 3850

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #118
LEASE & WELL NO. L.W. WHITE (NCT-A) Com #2 FIELD/POOL EUMONT/EUNICE Mon (SI) DATE 1-18-84
LOCATION 1980 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE
SECTION UNIT I, SEC 25-T20S-R36E COUNTY LEA Gulf Oil



GE 3542
KDB to GE _____
DF to GE _____

10 7/8 " OD Surface Pipe
set @ 376 ' w/ 250 sx
Cmt. Circulated? YES
(CALG)

7 7/8 " OD 22 # 8 Thd
Gr. _____ Csg
set @ 1074 ' w/ 200 sx
Cmt Circulated? NO
TOC @ 50 ' by CAC

3352-98'
3406-26'
3436-56'
3462-78'
3510-72' } EUMONT
w/ 1/4 - 1/2" JAPF
(TOTAL 624 HOLES)

3687 PROD. PAK

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg
set @ 3732 ' w/ 150 sx
Cmt Circulated? NO
TOC @ 1755 ' by CALG

EUNICE
MONUMENT

PBD
TD 3845

Date Completed 4-12-37
Initial Formation FRAYBURG
From: 3732 ' to 3845 ' GOR 846
Initial: Production F 280 bopd 0 bwpd
Or: Injection bwpd @ _____ psi
Completion Data:

NONE - NATURAL

Subsequent Workover or Reconditioning:

- 3-3-44 ACIDIZED w/1000 GALS
- 3-17-44 ACIDIZED w/2000 GALS
- 8-10-44 ACIDIZED w/2000 GALS
- 5-27-55 PERF EUMONT GAS 3572-3510', 3470-3462', 3456-3436', 3426-3406', 3398-3352' w/4-1/2" JAPF. IP-4870 MCFPD. RAN DUAL PROD. EQUIP.
- 5-2074 ACIDIZE OH INTERNAL w/500 GALS, SWR. LIQUID NOT FLOW, CT EUNICE MONUMENT

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

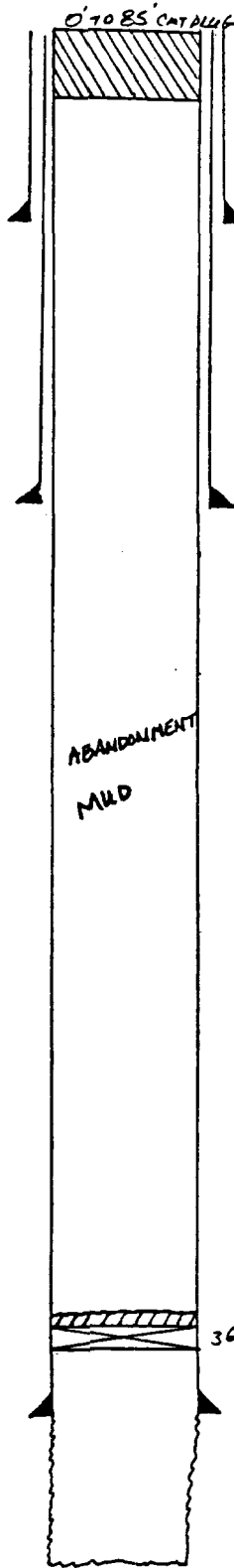
EMSU #119

WELL DATA SHEET

LEASE & WELL NO. L.W. WHITE (NCT-A) #6 FIELD/POOL EUNICE MONUMENT DATE 1-18-84

LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT J, SEC 25-T20S-R36E COUNTY LEA GULF OIL



GE 3544
KDB to GE _____
DF to GE _____

10 3/4 " OD Surface Pipe
set @ 254 ' w/ 175 sx
Cmt. Circulated? YES
(CALC)

7 7/8 " OD 26.4 # B Thd
Gr. _____ Csg
set @ 1090 ' w/ 320 sx
Cmt Circulated? YES
TOC @ SURFACE ' by _____
CNC

3663 CIBP W/10SX CEMENT

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg
set @ 3720 ' w/ 150 sx
Cmt Circulated? NO
TOC @ 1660 ' by _____
CNC

EUNICE
MONUMENT

PBD
TD 3850

Date Completed 6-30-37
Initial Formation GRAYAUG
From: 3720 to 3850 GOR 680
Initial: Production F 496 bopd 0 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

NONE - NATURAL

Subsequent Workover or Reconditioning:

3-8-41 ACIDIZED W/1000 GAL

5-10-44 ACIDIZED W/2000 GAL

7-21-59 ATTEMPTED TO FEEL - PASS TO 6200 PSI
WOULD NOT BREAK RAIL 6" DIAMETER STAINL
SHOT THEN TURNING, SHOT FORMATION
3775-3840, INSTALL AMP EQUIP.

11-26-61 ACIDIZED OH 3775-3840 W/500 GAL

4-2-62 ACIDIZED 3775-3840 W/1000 GAL + 1000 GAL
G-1050L

4-19-63 TA'D

1-7-66 RAN 5 1/2" CIBP ATT. TO SET AT 3663'
WOULD NOT SET, SET CIBP AT 3663' W/10SX
CMT PLUG ON TOP, FILLED HOLE W/AND
SHOT 10 SX CMT PLUG D-85, PER CMC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #120

EASE & WELL NO. GUILLY 'A' FED BATTERY #2 #6 FIELD/POOL EUNICE Monument DATE 1-25-84

LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE

SECTION SEC 25, T 20S, R 36E, UNIT K COUNTY LEA OPERATOR Amoco

Date Completed 9-9-37
Initial Formation GRAYBURG
From: 3737 to 3754 COR 1016
Initial: Production 1372 bopd - bwpd
Or: Injection bwpd is psi
Completion Data:
9-37 NATURAL COMPLETION

GE 3551
KDB to GE _____
DF to GE _____

12 1/2" OD Surface Pipe
set @ 298 w/ 200 sx
Cmt. Circulated? No
TOC 48'

Subsequent Workover or Reconditioning:
9-6-2 C/D TO TD. STRING SHOT 3737-3751'
ACDZ W/2000 GALS LOW SURF TENSION NFA

9 5/8" OD 32 # Thd
Gr. _____ Csg _____
set @ 2593 w/ 600 sx
Cmt Circulated? _____
TOC @ 321 by Calc

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

7" OD 22 # Thd
Gr. _____ Csg _____
set @ 3737 w/ 300 sx
Cmt Circulated? _____
TOC @ 1550 by Calc

EUNICE
MONUMENT

PBD _____
TD 3754

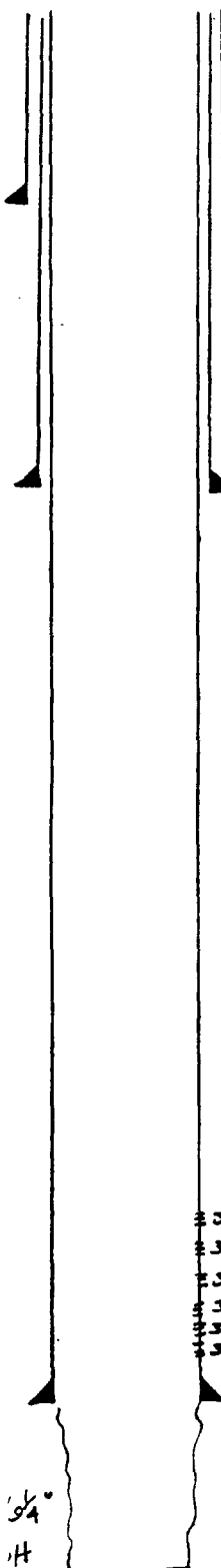
WELL DATA SHEET

EMSU #121

LEASE & WELL NO. Gillumly 'B' Fed PMA #1 FIELD/POOL EUNICE MONUMENT DATE 1-25-84

LOCATION 1980 FEET FROM SOUTH LINE AND 6600 FEET FROM WEST LINE

SECTION SEC 29, T20S, R31E, UNIT L COUNTY LEA OPERATOR Amoco



GE 3544
KDB to GE _____
DF to GE _____

13 " OD Surface Pipe
set @ 295 ' w/ 200 sx
Cmt. Circulated? No
TOC - 45'

9 5/8 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 2147 ' w/ 600 sx
Cmt Circulated? _____
TOC @ 385 ' by CALC

3661-80'
3689-87'
3689-93'
3696-3702'
3705-17'
3723-26'

EUNICE
MONUMENT

7 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 3741 ' w/ 300 sx
Cmt Circulated? _____
TOC @ 11634 ' by CALC

EUNICE
MONUMENT

Date Completed 10-30-37
Initial Formation GRAUBURG
From: _____ to _____ GOR 1020
Initial: Production 342 bopd _____ bopd
Or: Injection _____ bopd @ _____ psi
Completion Data:
10-37 ACDZ w/1000 GALS DOWELLIX

Subsequent Workover or Reconditioning:

4-38 ACDZ w/2000 GALS
1-39 ACDZ w/2000 GALS. REACDZ w/2000 GALS
10-57 ACDZ w/ 5000 GALS 15% REGULAR ACID
1-69 TA'D
4-16-83 CO₂ ACIDIZING 3741-3842 w/2200
6% 15% REAF 3661-80, 3689-87,
3689-93, 3696-3702, 3705-17,
3723-26, Tst 18 80 + 590W

Present Inj. _____ bopd @ _____ psi Date _____
Present Prod. _____ bopd _____ bopd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD _____
TD 3854

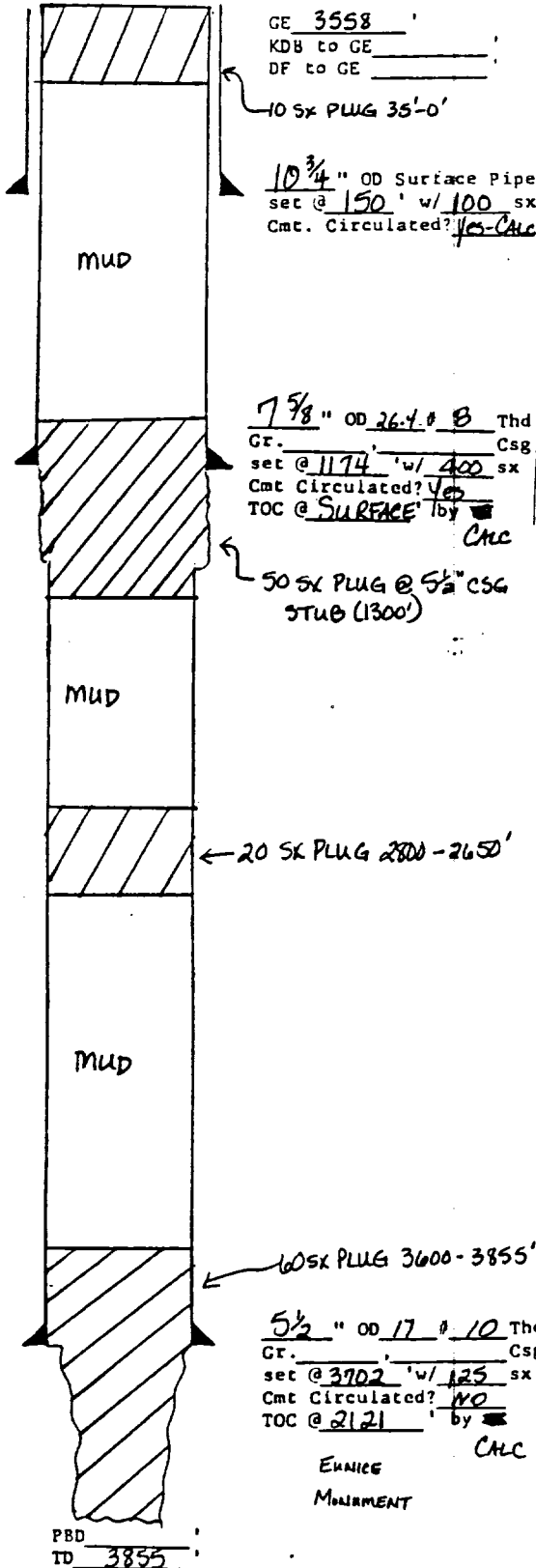
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #122

LEASE & WELL NO. L.C. FOPEANO #3 FIELD/POOL EUMONT OIL DATE 2-8-84

LOCATION 6600 FEET FROM SOUTH LINE AND 6600 FEET FROM WEST LINE

SECTION UNIT M, SEC 25, T20S, R36E COUNTY LEA OPERATOR EXXON



GE 3558
KDB to GE _____
DF to GE _____

← 10 SX PLUG 35'-0'

10 3/4" OD Surface Pipe
set @ 150 ' w/ 100 sx
Cmt. Circulated? Yes - Calc

7 5/8" OD 26.4 # 8 Thd
Gr. _____ Csg
set @ 1174 ' w/ 400 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by Calc

← 50 SX PLUG @ 5 1/2" CSG STUB (1300')

← 20 SX PLUG 2800 - 2650'

← 60 SX PLUG 3600 - 3855'

5 1/2" OD 17 # 10 Thd
Gr. _____ Csg
set @ 3702 ' w/ 125 sx
Cmt Circulated? NO
TOC @ 2121 ' by Calc

EMMICE
MONUMENT

PBD
TD 3855

Date Completed 12-3-37
Initial Formation GRANBURG
From: 3719 ' to 3855 ' GOR 571
Initial: Production F 1620 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:
12-37 Acidz OH w/ 2000 GALS ACID

Subsequent Workover or Reconditioning:
11-38 Acidz 3765-3855 w/ 1000 GALS
1-40 Acidz 3765-3855 w/ 2000 GALS
6-51 Acidz w/ 2000 GALS 1.5% HCl
12-70 PTA. 60 SX PLUG @ 3100-3855; 20 SX
PLUG @ 2650-2800; 50 SX PLUG @ 5 1/2" CSG STUB (1300')
10 SX PLUG 0-35'. HOLE LOADED w/ MUD LADEN FLUID

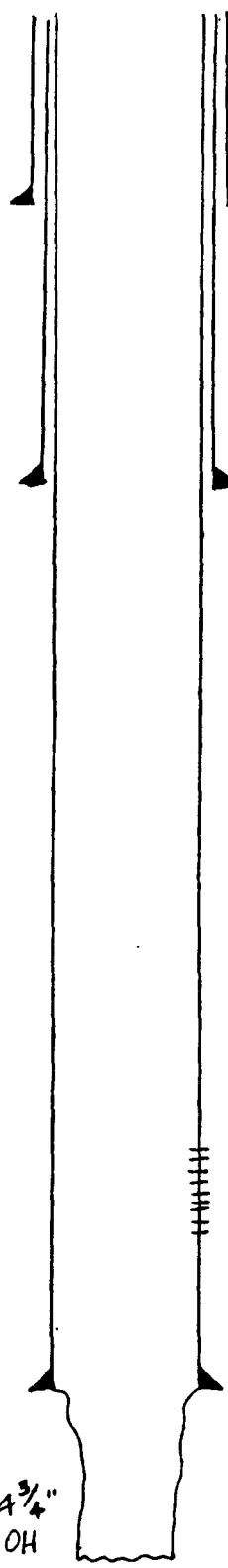
Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

LEASE & WELL NO. (L.C. FOPEANO) #1 FIELD/POOL EUMONT GAS DATE 2-8-84

LOCATION 660 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE

SECTION UNIT N, SEC 25, T20S, R30E COUNTY LEA OPERATOR EXXON



GE 3552
KDB to GE
DF to GE

Date Completed 6-17-37
Initial Formation GRANBURG
From: 3700 to 3850 GOR 528
Initial: Production MF 432 bopd - bwpd
Or: Injection bwpd @ psi
Completion Data:
6-37 NATURAL COMPLETION

10 3/4" OD Surface Pipe
set @ 199' w/ 100 sx
Cmt. Circulated? CIRC

7 7/8" OD 26 # 8 Thd
Gr. _____ Csg
set @ 1159' w/ 400 sx
Cmt Circulated? CIRC
TOC @ _____ by TS

Subsequent Workover or Reconditioning:
1-53 DUAL EUMONT + EUNICE MONUMENT. PERF
3410-3600' w/ 4.11 PF. ACID OH w/ 1000 GALS MA
7-64 ACID OH w/ 1000 GALS 5% NE RET. ACID
9-73 ACID OH w/ 5000 GALS GELLED ACID. TA D
GRAVIMET

EUMONT
3410-3600' w/ 4.11 PF
(TOTAL 760 HOLES)

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCF PD

5 1/2" OD 17 # 10 Thd
Gr. _____ Csg
set @ 3699' w/ 120 sx
Cmt Circulated?
TOC @ 2182 by Calc

Remarks Or Additional Data:

3 3/4" OH

EUNICE
MONUMENT

PBD
TD 3850

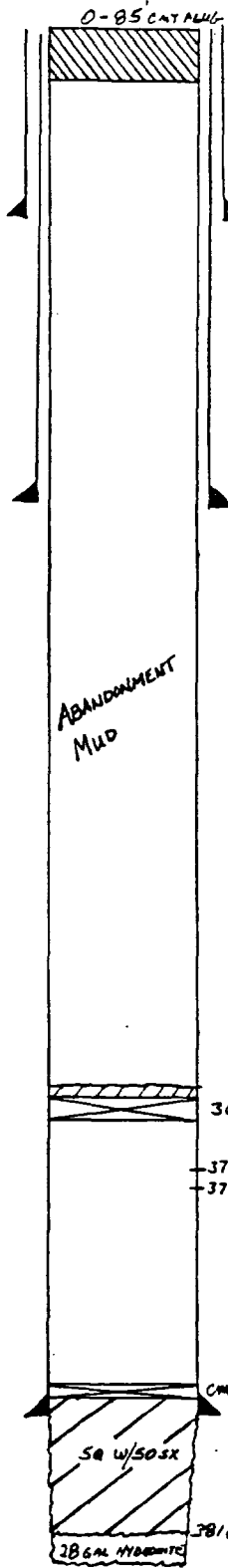
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #124

LEASE & WELL NO. L.W. WHITE (NCT-A) #4 FIELD/POOL EUNICE MONUMENT DATE 1-18-84

LOCATION 660 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT 0, SEC 25-T205-R36E COUNTY LEA GULF OIL



GE 3546
KDB to GE _____
DF to GE _____

10 3/4 " OD Surface Pipe
set @ 276 ' w/ 175 sx
Cmt. Circulated? YES
(CNC)

7 5/8 " OD 22 # 8 Thd
Gr. _____ Csg
set @ 1102 ' w/ 225 sx
Cmt Circulated? YES
TOC @ SURFACE by TS
(CNC)

ABANDONMENT
MUD

3697' CIBP w/10' SALT CAP

3716'
3728' EUMONT

CMT RTN @ 3732
5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg
set @ 3735 ' w/ 150 sx
Cmt Circulated? NO
TOC @ 1760 ' by TS
CNC

EUNICE
MONUMENT

PBD 3818
TD 3850

Date Completed 5-18-37
Initial Formation KRAYBURT
From: 3735 ' to 3850 ' GOR 1256
Initial: Production 11440 bopd @ 0 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

NONE - NATURAL

Subsequent Workover or Reconditioning:

- 12-22-56 EQUIP TO PUMP
- 7-21-59 PA FROM 3850' TO 3818' w/28 GAL HYDROLYTE
FRAC OIL w/4200 GAL OIL & 2' TO 1' P&A SAND,
SCREENED OUT.
- 2-16-60 TA'D
- 5-10-60 SET CI CAT RET AT 3732', P&A 75 SX
CAT ABOVE RET IN OIL & SD w/2000 GAL
RAV OUT 25 SX. P&A 5' CSE 3716' &
3728' w/ADWELL & BASSETT LHM, ACQUIRED
w/500 GAL 15% NPA, FRAC w/5000 GAL
OIL + 1 P&A SAND.
- 4-19-63 PULLED ROD & TURNING TA'D
- 1-8-66 SET CI AP AT 3697' & SPOTTED 10 SX
CMT TOP OF AP. FILLED HOLE w/MUD;
SEPT 10 SX CAT RUN FROM D: 85'
P&A COMPLETE.

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

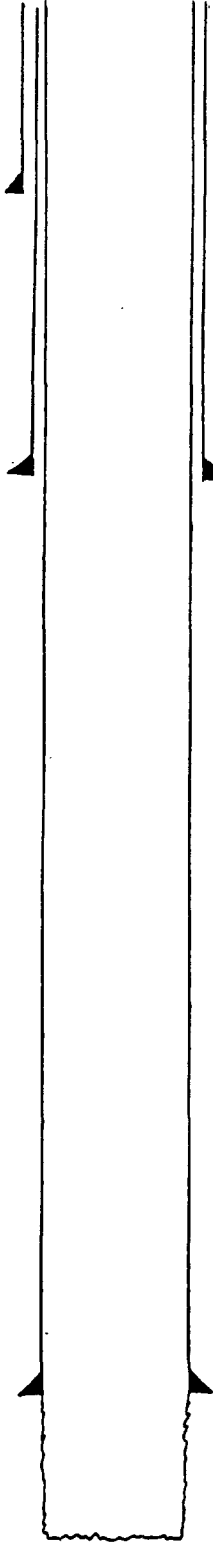
EMSU #125

WELL DATA SHEET

LEASE & WELL NO. L.W. WHITE (NCT-A) #1 FIELD/POOL EUNICE MONUMENT DATE 1-18-84

LOCATION 660 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT P, SEC 25 - T20S - R37E COUNTY LEA GULF OIL



GE 3543
KDB to GE _____
DF to GE _____

Date Completed 12-3-36
Initial Formation GRAYBURG
From: 3725 to 3845 GOR 2892
Initial: Production F 344 bopd 0 bwpd
Or: Injection bwpd @ _____ psi
Completion Data:

10 3/4 " OD Surface Pipe
set @ 335 ' w/ 250 sx
Cmt. Circulated? YES
(CALC)

12-8-36 ACQUIRED w/ 2000 GALS

Subsequent Workover or Reconditioning:

7 5/8 " OD 22 # 8 Thd
Gr. _____ Csg
set @ 1063 ' w/ 200 sx
Cmt Circulated? NO
TOC @ 40 ' by FF
CALC

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg
set @ 3725 ' w/ 300 sx
Cmt Circulated? YES
TOC @ SURFACE ' by CNC

EUNICE
MONUMENT

PBD _____
TD 3845

EMSU #138

WELL DATA SHEET

LEASE & WELL NO. STATE "K" #1 FIELD/POOL EUNICE MONUMENT DATE 2-13-84
LOCATION 660 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE
SECTION UNIT A, SEC 36-T20S-R36E COUNTY LEA OPERATOR SHELL OIL

Date Completed 10-22-36
Initial Formation GRAYBURT
From: 3700 to 3850 GOR 4440
Initial: Production F 313 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:

NONE

12 1/2" OD Surface Pipe
set @ 147' w/ 150 sx
Cmt. Circulated? YES

Subsequent Workover or Reconditioning:

9" OD 34 # 8 Thd
Gr. _____ Csg
set @ 1076' w/ 375 sx
Cmt Circulated? YES
TOC @ SURFACE by PS
CALC

- 2-28-42 ACIDIZED w/1000 GALS
- 6-7-50 ACIDIZED w/2000 GALS
- 5-27-54 FRAC OH w/2950 GALS & 15% SA
- 1-11-55 FRAC OH w/5040 GALS & 1% SA
- 9-13-57 FRAC OH w/39000 GALS LSE CHME & 24,000 LB SA
- 11-13-62 STRIKE SHOT OH 3745-3842' & ACIDIZED w/1000 GALS
- 1-5-64 STRIKE SHOT OH & ACIDIZED w/1000 GALS
- 6-11-64 ACIDIZED w/1500 GALS
- 10-7-64 STRIKE SHOT OH & ACIDIZED w/1500 GALS
- 7-6-65 STRIKE SHOT OH & ACIDIZED w/1500 GALS
- 9-4-71 ACIDIZED OH w/3000 GALS 15% SA
- 6-7-74 ACIDIZED OH w/4000 GALS 15% SA
- 6-17-76 ACIDIZED OH w/3000 GALS 15% SA

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

7" OD 24 # 10 Thd
Gr. _____ Csg
set @ 3700' w/ 225 sx
Cmt Circulated? NO
TOC @ 2120' by PS
CALC

EUNICE
MONUMENT

PBD
TD 3850

EMSU #139

WELL DATA SHEET

LEASE & WELL NO. STATE "K" #4 FIELD/POOL EUNICE MONUMENT DATE 2-13-84
LOCATION 660 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE
SECTION UNIT B, SEC 36-T20S-R36E COUNTY LEA OPERATOR SHELL OIL

GE 3554
KDB to GE _____
DF to GE _____

Date Completed 5-20-37
Initial Formation BRAYHURST
From: 3704 to 3854 GOR _____
Initial: Production F1440 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:
NONE

13 " OD Surface Pipe
set @ 139 ' w/ 150 sx
Cmt. Circulated? YES

Subsequent Workover or Reconditioning:

9 5/8 " OD 36 # 8 Thd
Gr. _____ Csg _____
set @ 1117 ' w/ 375 sx
Cmt Circulated? YES
TOC @ SURFACE ' by TS
CNC

- 8-50 ACIDIZED W/1500 GALS
- 5-60 ACIDIZED W/1000 GALS
- 6-60 INSTALL RMP EQUIP & ACIDIZED W/1000 GALS
- 7-22-63 STAINK SHRT OH & ACIDIZED W/1000 GALS
- 7-1-71 ACIDIZED OH W/3500 GALS 15% IN 4 STEPS
- 11-6-73 ACIDIZED OH W/3500 GALS
- 6-17-76 ACIDIZED OH W/3000 GALS
- 8-11-77 ACIDIZED OH W/3000 GALS
- 8-22-78 ACIDIZED OH W/3000 GALS
- 2-19-79 ACIDIZED OH W/2000 GALS
- 8-9-80 ACIDIZED OH W/2000 GALS IN 4 STEPS

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

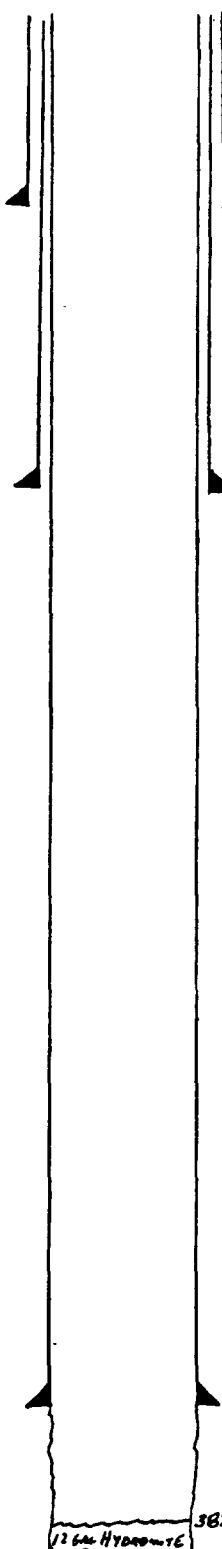
7 " OD 24 # 10 Thd
Gr. _____ Csg _____
set @ 3704 ' w/ 175 sx
Cmt Circulated? NO
TOC @ 2475 ' by TS
CNC

EUNICE
MONUMENT

PBD
TD 3854

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #140
LEASE & WELL NO. R.R. Bell (NCT-E) #4 FIELD/POOL EWING MONUMENT DATE 1-19-84
LOCATION 660 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE
SECTION UNIT C, SEC 36-T20S-R36E COUNTY LEA GULF OIL



GE 3551
KDB to GE _____
DF to GE _____

10 3/4 " OD Surface Pipe
set @ 144 ' w/ 150 sx
Cmt. Circulated? YES
(CALC)

7 5/8 " OD 26.4 # 8 Thd
Gr. _____ Csg
set @ 1130 ' w/ 320 sx
Cmt Circulated? YES
TOC @ SURFACE ' by MC

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg
set @ 3703 ' w/ 150 sx
Cmt Circulated? NO
TOC @ 1730 ' by MC
(CALC)

EWING
MONUMENT

PBD 3826
TD 3855

Date Completed 7-7-37
Initial Formation GRAYANK
From: 3703 ' to 3855 ' GOR 2042
Initial: Production F 9/2 bopd 0 bwpd
Or: Injection bwpd @ _____ psi
Completion Data:

NONE - NATURAL

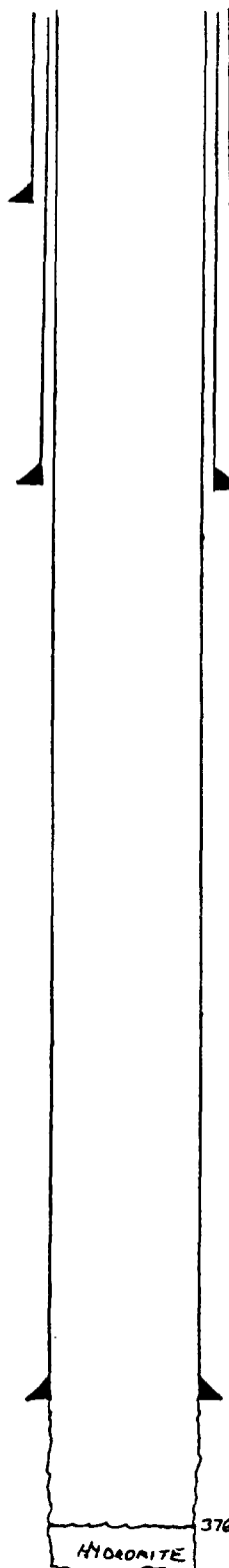
- Subsequent Workover or Reconditioning:
- 11-18-57 PLUG BK TO 3826' w/12 GALS AMMONIA
 - FRAC ON 3700-3826' w/3000 GALS OIL
 - & 1/2% PDC SD, RNN RAS, PAC
 - 3-15-74 ACIDIZED w/1000 GALS
 - 4-24-74 CHEM SQ w/500 GALS 15% ACID & 117 GM
 - CHEMICAL
 - 1-29-76 CHEM SQ w/175 GALS
 - 3-22-78 CHEM SQ w/120 GALS
 - 10-18-78 ACIDIZE w/750 GALS
 - 7-13-79 CHEM SQ w/175 GALS
 - 7-22-81 CHEM SQ w/193 GALS
 - 2-12-82 ACIDIZED w/1000 GALS 15% NE
 - 8-31-83 ACIDIZED w/1000 GALS 15% NE

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

WELL DATA SHEET

EMSU #141
LEASE & WELL NO. R.R. BELL (NCT-F) #B FIELD/POOL EUAMONT OIL DATE 1-19-84
LOCATION 660 FEET FROM NORTH LINE AND 660 FEET FROM WEST LINE
SECTION UNIT D, SEC 36-T20S-R36E COUNTY LEA GULF OIL



GE 3560
KDB to GE _____
DF to GE _____

Date Completed 5-25-38
Initial Formation DEWROSE-QUEEN
From: 3704 to 3860 GOR 373
Initial: Production F 604 bopd 0 bwpd
Or: Injection _____ bwpd /d _____ psi
Completion Data: _____

1 3/8 " OD Surface Pipe
set @ 34 ' w/ 30 sx
Cmt. Circulated? YES

NOBLE-NATURAL

Subsequent Workover or Reconditioning:

7 7/8 " OD 26.1 # 8 Thd
Gr. _____ Csg
set @ 1210 ' w/ 600 sx
Cmt Circulated? YES
TOC @ SURFACE ' by TS

10-22-51 ACIDIZED W/2000 GAL HCl
7-21-53 INSTALL PMP EQUIP.
5-62 TA'D
1-19-76 PA W/HYDRONITE TO 3765, RAN ROPE 1/2 IN

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg
set @ 3704 ' w/ 250 sx
Cmt Circulated? _____
TOC @ 410 ' by CS

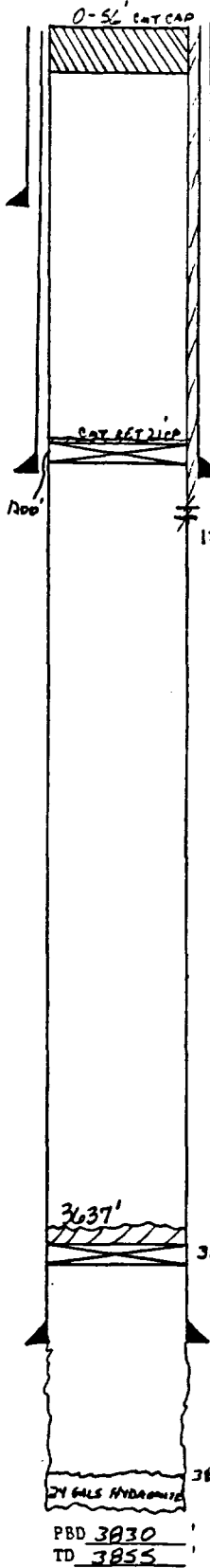
3765'
EUAMONT
OIL

PBD 3765
TD 3860

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #142

LEASE & WELL NO. R.A. BELL (NCT-F) #7 FIELD/POOL EUMONT OIL DATE 1-19-84
LOCATION 1980 FEET FROM NORTH LINE AND 660 FEET FROM WEST LINE
SECTION UNIT F, SEC 36-T20S-R36E COUNTY LEA GULF OIL



GE 3547
KDB to GE _____
DF to GE _____

13 7/8 " OD Surface Pipe
set @ 37 1/2 ' w/ 60 sx
Cmt. Circulated? YES

7 7/8 " OD 26.4 # 8 Thd
Gr. _____ Csg
set @ 1206 ' w/ 600 sx
Cmt Circulated? YES
TOC @ SURFACE ' by TS
1250 w/ 2-1/2 " JH
SQZ'D w/ 235 sx; CIRC

3637
3675 CIBP w/ 36 ' CMT CAP

5 1/2 " OD 20 # 10 Thd
Gr. _____ Csg
set @ 3698 ' w/ 125 sx
Cmt Circulated? _____
TOC @ 2050 ' by CNC

3830 EUMONT
OIL

PBD 3830
TD 3855

Date Completed 4-9-38
Initial Formation PENNSVC
From: 3698 ' to 3855 ' GOR 1419
Initial: Production F 303 oapd 0 bwpd _____
Or: Injection _____ bwpd _____ psi
Completion Data:

4-13-38 ACIDIZED w/ 2000 GALS

Subsequent Workover or Reconditioning:

- 7-9-53 INSTALL PMA EQUIP.
- 5-21-57 PA TO 3830 ' w/ 24 GALS HYDRAHITE
FRAC ON w/ 20,000 GALS OIL & 1 MPE SO
- 3-3-65 ACIDIZED w/ 1500 GALS 15% NE
- 8-71 CI
- 2-16-77 SET CIBP AT 3675 ' 40 HOSE w/ 4000
SET 4 SX CAP ON (ZBP) (38 '), AREF
5 1/2 " CSE AT 1250 ' w/ 2-1/2 " JH. SET CMT
RET AT 1200 ' & SO TO SURFACE w/ 3 SX
BETWEEN 5 1/2 " - 7 1/4 " CSE, LEFT 2 SX CMT CAP
ON RET, SPOT 6 SX CMT PLUG 0-56'.

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

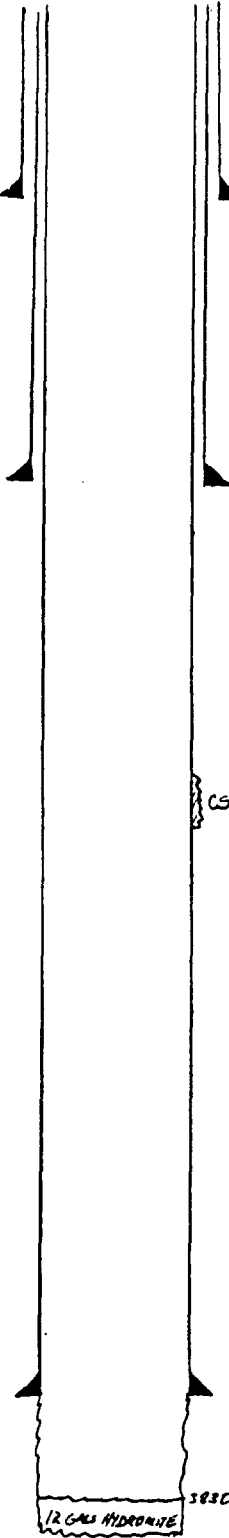
EMSU #143

WELL DATA SHEET

LEASE & WELL NO. R.R. BELL (NCT-F) #3 FIELD/POOL EUNICE MONUMENT DATE 1-19-84

LOCATION 1980 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE

SECTION UNIT F, SEC 36-T20S-R37E COUNTY LEA GULF OIL



GE 3549
KDB to GE _____
DF to GE _____

10 3/4 " OD Surface Pipe
set @ 144 ' w/ 150 sx
Cmt. Circulated? YES
(CALC)

7 7/8 " OD 22 # 8 Thd
Gr. _____ Csg
set @ 1144 ' w/ 200 sx
Cmt Circulated? NO
TOC @ 120 ' by _____ (CALC)

CSG LK @ 1504'; 500' d w/ 240 SIS

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg
set @ 3734 ' w/ 150 sx
Cmt Circulated? NO
TOC @ 1780 ' by _____ (CALC)

EUNICE
MONUMENT

PBD 3830
TD 3849

Date Completed 4-11-37
Initial Formation KRYALURG
From: 3734 ' to 3849 ' GOR 1562
Initial: Production F 402 bopd 0 bwpd _____
OR: Injection _____ bwpd @ _____ psi
Completion Data:

4-19-37 ACIDIZED W/1500 GALS

Subsequent Workover or Reconditioning:

7-8-53 INSTALL PMP EQUIP
5-23-57 PUMP DR TO 3830' W/12 GALS HYDROLYTE,
FRAC DR W/30,000 GALS OIL & 1000 SX
FOUND CSG LEAK AT 1406-1641', SET RE AT
3660' & PUMP 500 SX CMT, CIRC OUT 78.53'
CSG, LK AT 1504' PMP 239 SX IN 6 STAGE
DRIED OUT CMT, SURF WELL IN FLOWING

7-1-71 INSTALL ADAS & PMP

2-12-82 ACIDIZED W/1000 GALS 15% HF

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

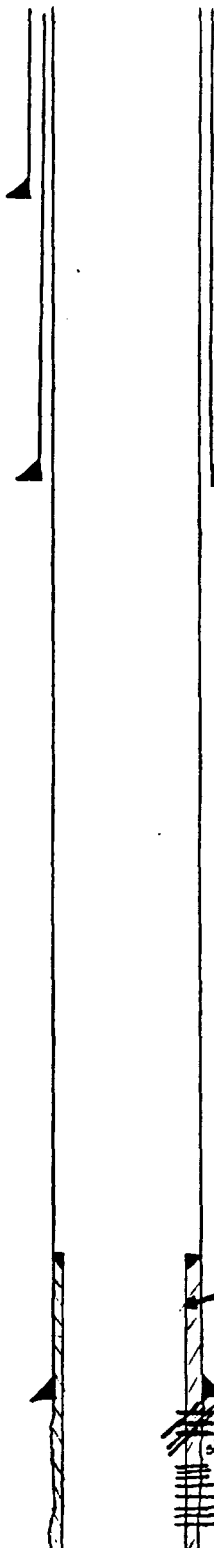
WELL DATA SHEET

EMSU #144

LEASE & WELL NO. STATE K #3 FIELD/POOL EUNICE MONUMENT DATE 2-13-84

LOCATION 1980 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT 6, SEC 36-T205-R36E COUNTY LEA OPERATOR SHELL OIL



GE 3550
KDB to GE _____
DF to GE _____

12 1/2 " OD Surface Pipe
set @ 151 ' w/ 150 sx
Cmt. Circulated? YES

9 5/8 " OD 36 # 8 Thd
Gr. _____ Csg
set @ 1107 ' w/ 375 sx
Cmt Circulated? YES
TOC @ SURFACE ' by CSG

5" LWR 3649-3850' w/40SX

7 " OD 24 # 10 Thd
Gr. _____ Csg
set @ 3700 ' w/ 175 sx
Cmt Circulated? NO
3816 ' TOC @ 2470 ' by CSG
24 ' 3820-40'

**EUNICE
MONUMENT**

PBD
TD 3850

Date Completed 3-9-37
Initial Formation GRAY AQUIT
From: 3700 ' to 3850 ' COR _____
Initial: Production F.351 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data: _____

NONE

Subsequent Workover or Reconditioning:

6-22-42 Ran 201 ' of 5" O.D. 15 LBS LWR
3649 TO 3850 ' CMT W/40SX,
PERF 3820-3840 ' ACIDIZED W/1500
GAIS

7-1-44 SET AP AT 3795 ' , PERF 3777-80 , SA
W/19 SX, AD ' ACIDIZED W/1000GAIS

12-6-62 PERF 5 1/2" LWR 3783-3796 , 3811-3808
ACIDIZED W/1000 GAIS, PA TO 3810 W/SA
' SA PERFS 3782-3804 W/60SX, C.D
TO 3835 ' , PERF 3816-3824 , ACIDIZED
W/1000 GAIS

3-21-80 ACIDIZED PERFS 3816-3824 W/1000GAIS

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

WELL DATA SHEET

LEASE & WELL NO. SHELL STATE #10 FIELD/POOL EUMONT GAS DATE 2-13-84
LOCATION 1980 FEET FROM NOATH LINE AND 990 FEET FROM EAST LINE
SECTION UNIT H, SEC 36-T2DS-R36E COUNTY LEA OPERATOR EPNG

Date Completed 10-18-54
Initial Formation QUEEN-7A
From: 3334 to 3520 GOR 24,000MCF
Initial: Production FO bopd 0 bwpd
Or: Injection bwpd @ psi
Completion Data:

GE 3551
KDB to GE _____
DF to GE _____

ACIDIZED w/500 GAL S

8 7/8 " OD Surface Pipe
set @ 1219 ' w/ 400 sx
Cmt. Circulated? YES

Subsequent Workover or Reconditioning:

NONE

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

5 1/2 " OD 15.5# Thd
Cr. _____ Csg
set @ 3334 ' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by TS

EUMONT
GAS

PBD _____
TD 3520

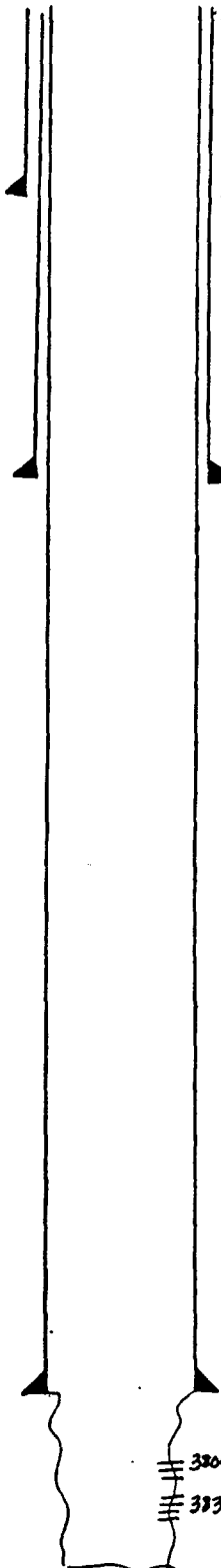
WELL DATA SHEET

EMSU #163

LEASE & WELL NO. STATE "M" #2 FIELD/POOL EUNICE MONUMENT DATE 2-6-84

LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT J SEC 36, T20S, 36E COUNTY LEA OPERATOR ARCO



GE 3539
KDB to GE
DF to GE

Date Completed 2-17-37
Initial Formation
From: 3736 to 3872 GOR -
Initial: Production 2304 bopd - bopd
Or: Injection bwpd @ psi
Completion Data:
2-37 NATURAL COMPLETION

1 1/2" OD Surface Pipe
set @ 271' w/ 250 sx
Cmt. Circulated? YES

Subsequent Workover or Reconditioning:
1-60 PERF @ 3804-12' ACQZ w/ 500 GALS 15% ACD
4-64 PERF @ 3834-40' ACQZ w/ 1500 GALS 15% LSTNE
ACD

8 3/8" OD 32 # 8 Thd
Gr. Csg
set @ 1150' w/ 600 sx
Cmt Circulated? YES
TOC @ SURFACE by TR
CALC

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCF PD

Remarks Or Additional Data:

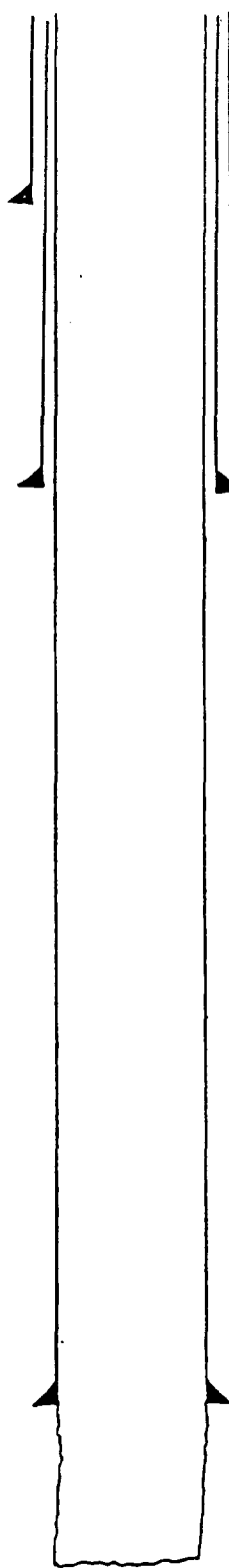
5 1/2" OD 17 # 10 Thd
Gr. Csg
set @ 3718' w/ 600 sx
Cmt Circulated? YES
TOC @ SURFACE by TR
CALC

3804 12'
3834 40'

PBD 3872
TD 3875

WELL DATA SHEET

EMSU #145
LEASE & WELL NO. STATE "K" #2 FIELD/POOL EUNICE MONUMENT DATE 2-13-84
LOCATION 1980 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE
SECTION UNIT 4, SEC. 36-T20S-R36E COUNTY LEA OPERATOR SHELL OIL



GE 3550'
KDB to GE _____
DF to GE _____

1 1/2" OD Surface Pipe
set @ 142' w/ 150' sx
Cmt. Circulated? YES
CALC

9 5/8" OD 36 # 8 Thd
Gr. _____ Csg
set @ 1075' w/ 375' sx
Cmt Circulated? NO
TOC @ SURFACE by PS
CALC

7" OD 24 # 10 Thd
Gr. _____ Csg
set @ 3700' w/ 225' sx
Cmt Circulated? NO
TOC @ 2120' by PS
CALC

EUNICE
MONUMENT

PBD
TD 3850'

Date Completed 1-9-37
Initial Formation GRAYBURG
From: 3700' to 3850' GOR
Initial: Production 142 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

NONE

Subsequent Workover or Reconditioning:

- 3-2-40 ACIDIZED w/1000 GALS
- 7-20-50 ACIDIZED OH w/1500 GALS
- 8-1-50 ACIDIZED OH w/2500 GALS
- 8-20-58 ACIDIZED OH w/5000 GALS
- 11-18-58 INSTALL OAC EQUIP
- 5-1-69 ACIDIZED w/8000 GALS IN 4 STEPS
- 11-6-71 ACIDIZED OH w/5000 GALS IN 5 STEPS
- 3-16-73 ACIDIZED OH w/2400 GALS
- 3-27-74 PERF OH & ACIDIZED w/3900 GALS IN 6 STEPS
- 6-17-76 ACIDIZED OH w/3000 GALS

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #162
LEASE & WELL NO. STATE "M" #1 FIELD/POOL EUNICE MONUMENT DATE 2-10-84
LOCATION 1980 FEET FROM SOUTH LINE AND 6000 FEET FROM EAST LINE
SECTION UNIT I, SEC 36, T20S, R36E COUNTY LEA OPERATOR ARCO

GE 3534
KDB to GE _____
DF to GE _____

Date Completed 1-15-37
Initial Formation GRANITE
From: 3724 to 3845 GOR _____
Initial: Production 114 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:

12 1/2 " OD Surface Pipe
set @ 283 ' w/ 250 sx
Cmt. Circulated? YES

NONE

Subsequent Workover or Reconditioning:

8 1/4 " OD 32 # 8 Thd
Gr. _____ Csg _____
set @ 1155 ' w/ 600 sx
Cmt Circulated? YES
TOC @ SURFACE ' by BS
CNC

8-23-51 ACIDIZED W/3000 AMS

Present Inj. _____ bopd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

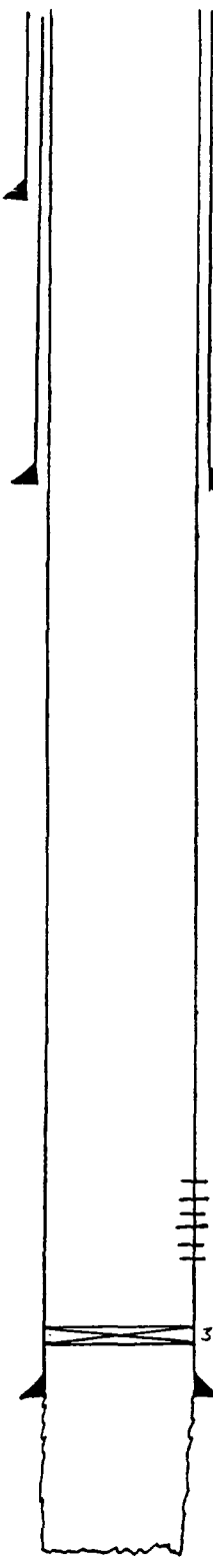
5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg _____
set @ 3724 ' w/ 800 sx
Cmt Circulated? YES
TOC @ SURFACE ' by BS
CALC

EUNICE
MONUMENT

PBD
TD 3845

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 164
 LEASE & WELL NO. R.R. BELL (NCT-F) #2 FIELD/POOL EUMONT ATE 1-19-84
 LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE
 SECTION UNIT K, SEC 36-T20S-A36E COUNTY LEA GULF DL



GE 3547
 KDB to GE _____
 DF to GE _____

10 3/4 " OD Surface Pipe
 set @ 233 ' w/ 175 sx
 Cmt. Circulated? YES

7 5/8 " OD 22 # 8 Thd
 Gr. _____ Csg _____
 set @ 1153 ' w/ 240 sx
 Cmt Circulated? YES
 TOC @ SURFACE ' by TS
 CMC

3470-3520'
3534-94'
3034-76' } EUMONT
 } w/ 4-1/2" JHPF
 } (TOTAL 608 HOLES)

3100' MODEL D PAK W/LINE

5 1/2 " OD 17 # 10 Thd
 Gr. _____ Csg _____
 set @ 3735 ' w/ 150 sx
 Cmt Circulated? NO
 TOC @ 1825 ' by TS

EUNICE
 MONUMENT

Date Completed 4-28-37
 Initial Formation GRAYBURG
 From: 3735 ' to 3848 ' GOR 1515
 Initial: Production F 394 bopd 0 bwpd _____
 Or: Injection bwpd @ _____ psi
 Completion Data:

NONE-NATURAL

Subsequent Workover or Reconditioning:

- 8-18-54 INSTALL AMP EQUIP.
- 6-8-55 PERFORM EUMONT GAS AT 3470-3520', 3534-3594', 3634-3676' w/ 4-1/2" JHPF, ARKON PERFS w/ 500 GALS ACID & CONC w/ 5000 GALS FILLER OIL w/ 1 PPK SD, ACIDIZED OIL w/ 1000 GALS, RUN DUAL EQUIP.
- 5-11-64 ACIDIZED w/ 500 GALS 15% NE IN OH
- 4-30-71 ACIDIZED w/ 750 GALS 15% NE IN OH
- 2-21-79 PULLED ARKON, PAK TA'D EUNICE-ADJUNCT
- 6-83 POK w/ TURBINE & SET PLUG IN MODEL D PRR AT 3700', RUN PAK EQUIP FOR EUMONT GAS

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data: _____

PBD
 TD 3848

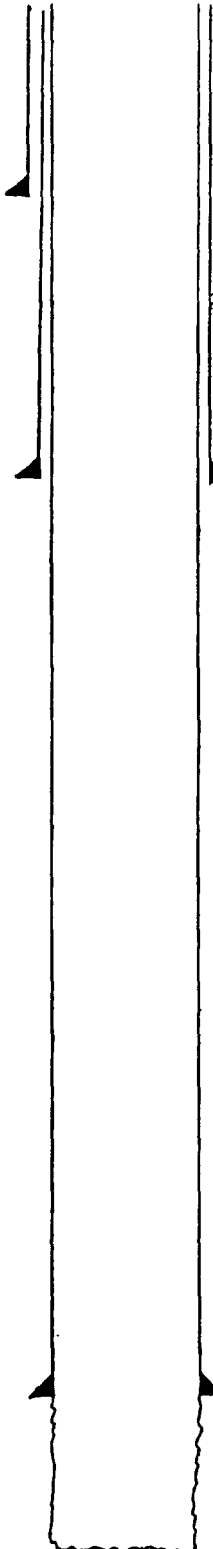
EMSU #165

WELL DATA SHEET

LEASE & WELL NO. R.R. BELL (NCT-E) #6 FIELD/POOL EUMONT OIL DATE 1-19-84

LOCATION 1980 FEET FROM SOUTH LINE AND 660 FEET FROM WEST LINE

SECTION UNIT 4, SEC 36-T20S-R36E COUNTY LEA GULF OIL



GE 3545
KDB to GE _____
DF to GE _____

Date Completed 2-16-38
Initial Formation PENROSE
From: 3698 to 3855 GOR 1312
Initial: Production F1567 bopd 0 bwpd
Or: Injection bwpd @ _____ psi
Completion Data:

13 3/8" OD Surface Pipe
set @ 31 ' w/ 60 sx
Cmt. Circulated? YES

2-19-38 ACIDIZED w/2000 GALS

Subsequent Workover or Reconditioning:

7 3/8" OD 26.4 # 8 Thd
Gr. _____ Csg _____
set @ 1226 ' w/ 550 sx
Cmt Circulated? YES
TOC @ SURFACE ' by TS

- 8-59 INSTALL AND EQUIP
- 10-6-64 ACIDIZED w/500 GALS 15% NE
- 6-5-70 ACIDIZED w/500 GALS 15% NE
- 8-7-70 ACIDIZED w/750 GALS 28% NE
- 3-12-73 ACIDIZED w/750 GALS 15% NE
- 1-5-80 ACIDIZED w/750 GALS 15% NE
- 9-15-81 ACIDIZED w/750 GALS 15%

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

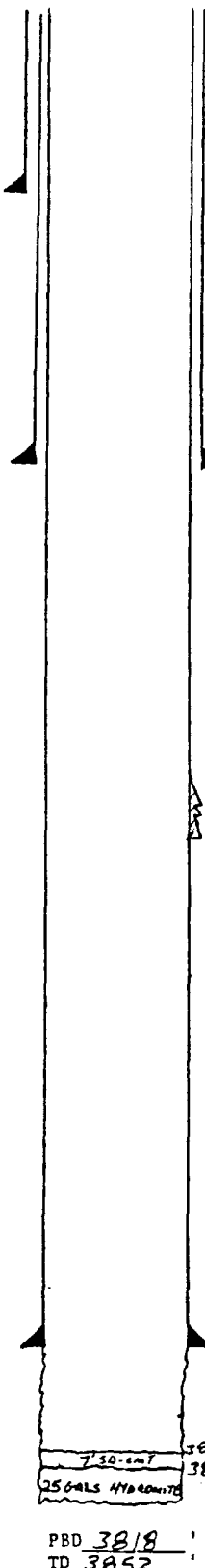
5 1/2" OD 17 # 10 Thd
Gr. _____ Csg _____
set @ 3678 ' w/ 125 sx
Cmt Circulated? NO
TOC @ 1950 ' by calc

EUMONT
OIL

PBD
TD 3855

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #166
LEASE & WELL NO. R.R. BELL (NCT-F) #5 FIELD/POOL EUMONT OIL DATE 1-19-84
LOCATION 660 FEET FROM SOUTH LINE AND 660 FEET FROM WEST LINE
SECTION UNIT M, SEC 36-T20S-R36E COUNTY LEA GULF OIL



GE 3552
KDB to GE _____
DF to GE _____

Date Completed 6-4-37
Initial Formation PENROSE-GRAYSON
From: 3702 to 3852 GOR 1007
Initial: Production F 864 bopd 0 bwpd
Or: Injection _____ bwpd 0 psi
Completion Data:

10 7/8 " OD Surface Pipe
set @ 265 ' w/ 175 sx
Cmt. Circulated? YES
CALC

6-7-36 ACIDIZED w/ 1000 GALS

Subsequent Workover or Reconditioning:

7 7/8 " OD 22 # 8 Thd
Gr. _____ Csg
set @ 1228 ' w/ 250 sx
Cmt Circulated? YES
TOC @ SURFACE ' by EB
CALC

7-8-53 EQVIA TO AKAP
8-12-57 CO TO TD, PB TO 3825' w/ 25 GALS
HYDROMITE FRAC ON 3724-3825' WITH
16,000 GAL OIL & 1 PPF SA, PB w/ SA TO
3770', HYDROMITE TO 3760', SA TO 3732',
HYDROMITE TO 3714', SA ON 3702-3717'
w/ 106 SXS CMT, FND CSG LK AT 2200,
SET CMT RET AT 2149' & SA w/ 1491 SXS
CMT, DRILLED OUT CMT TO 3818'

10-30-80 ACIDIZE w/ 750 GALS 15% NIFE

CSG LK @ 2200'; 302' w/ 1491 SXS

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg
set @ 3702 ' w/ 150 sx
Cmt Circulated? _____
TOC @ 1725 ' by EB
CALC

Remarks Or Additional Data: _____

7.30 cmt
25 GALS HYDROMITE
3818
3825
PBD 3818
TD 3852

EUMONT
OIL

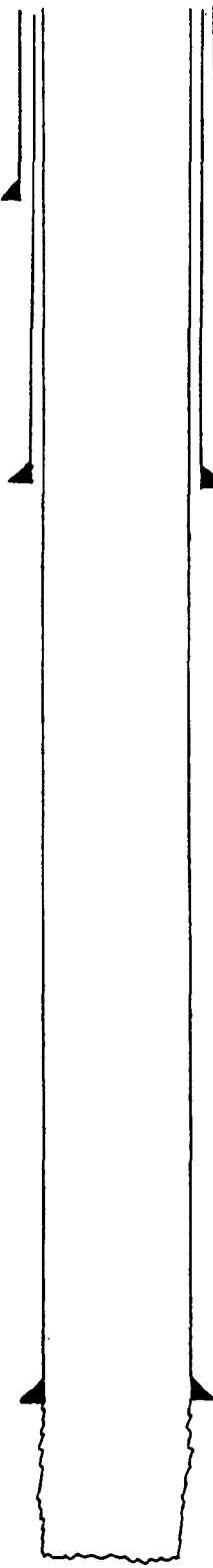
EMSLU #167

WELL DATA SHEET

LEASE & WELL NO. R.R. BELL (ACT-F) #1 FIELD/POOL EUNICE MONUMENT DATE 1-19-84

LOCATION 660 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE

SECTION UNIT N, SEC 36, T-20S-R36E COUNTY LEA GULF OIL



GE 3549
KDB to GE _____
DF to GE _____

Date Completed 4-18-37
Initial Formation GRAYBLAC
From: 3740 to 3850 GOR 971
Initial: Production F 480 bopd 0 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

10 3/4 " OD Surface Pipe
set @ 255 ' w/ 250 sx
Cmt. Circulated? YES

4-14-37 ACIDIZED w/2000 GALS

Subsequent Workover or Reconditioning:

7 7/8 " OD 22 # B Thd
Gr. _____ Csg _____
set @ 1159 ' w/ 300 sx
Cmt Circulated? NO
TOC @ 480 ' by TS

7-9-53 INSTALL S&P EQUIP.
6-9-70 ACIDIZED w/500 GALS
9-2-70 ACIDIZED OH w/1000 GALS 15% F FRAC
w/20,000 GALS KELLED RAINE; 33,000 GALS SA
12-26-74 ACIDIZED w/750 GALS 15% NE ACID
6-9-80 CHEM SR w/110 GALS ACID + 115 GALS CHEM
7-22-81 CHEM SR w/175 GALS CHEM
3-12-82 ACIDIZED w/1000 GALS 15% NE
4-22-82 ACIDIZED w/1000 GALS 15% NE
4-29-82 CHEM SR w/180 GALS
8-6-82 ACIDIZED w/1000 GALS 15% NE

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg _____
set @ 3740 ' w/ 150 sx
Cmt Circulated? NO
TOC @ 1765 ' by CALL

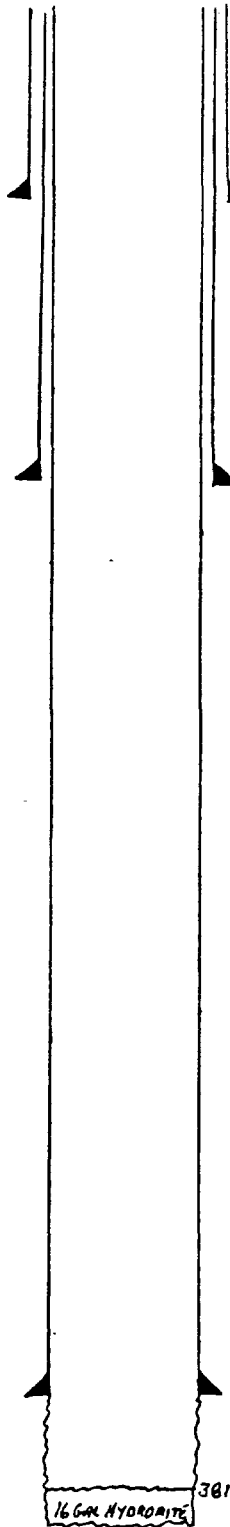
EUNICE
MONUMENT

PBD
TD 3850

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #168

LEASE & WELL NO. H.T. ORCUTT (NCT-C) #7 FIELD/POOL EUNICE MONUMENT DATE 1-19-84
 LOCATION 660 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE
 SECTION Unit, Sec 36-T20S-R36E COUNTY LEA GULF OIL



GE 3546
 KDB to GE _____
 DF to GE _____

10 3/4" OD Surface Pipe
 set @ 354' w/ 175 sx
 Cmt. Circulated? YES
 CALC

7 5/8" OD 22 # 8 Thd
 Gr. _____ Csg
 set @ 1086' w/ 175 sx
 Cmt Circulated? NO
 TOC @ 190' by FB
 CALC

5 1/2" OD 17 # 10 Thd
 Gr. _____ Csg
 set @ 3736' w/ 150 sx
 Cmt Circulated? NO
 TOC @ 1780' by FB
 (CALC)

16 GAL HYDRONITE

EUNICE
 MONUMENT

PBD
 TD 3846

Date Completed 3-9-37
 Initial Formation GRAY GULF
 From: 3736' to 3846' GOR B66
 Initial: Production F1388 bopd 0 bwpd
 Or: Injection _____ bwpd _____ psi
 Completion Data:

NONE - NATURAL

Subsequent Workover or Reconditioning:

3-18-53 INSTALL PNC EQUIP.
12-15-57 PB W/HYDRONITE TO 3813'

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data:

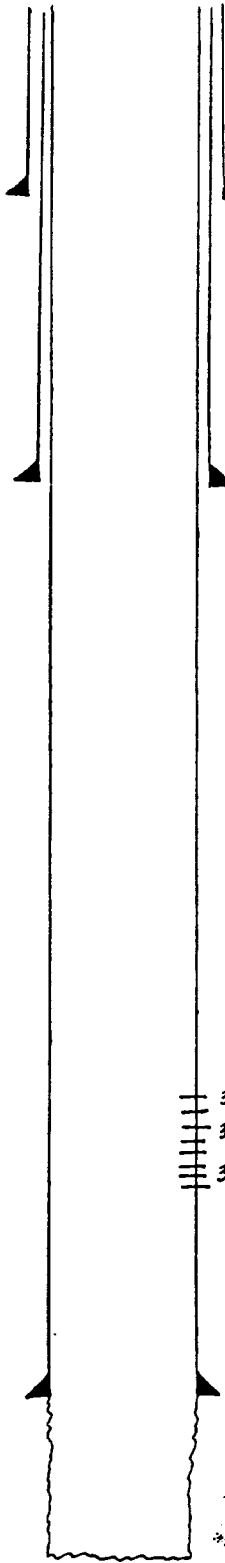
EMSU #169

WELL DATA SHEET

LEASE & WELL NO. H.T. ORCUTT (NGT-C) COM #5 FIELD/POOL EUMONT/EUNICE MONUMENT DATE 1-19-84

LOCATION: 660 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT P, SEC 36-T20S-R36E COUNTY LEA GULF OIL



GE 3543
KDB to GE _____
DF to GE _____

10 3/4" OD Surface Pipe
set @ 294' w/ 250 sx
Cmt. Circulated? YES

7 5/8" OD 22 # 8 Thd
Cf. _____ Csg _____
set @ 1091' w/ 250 sx
Cmt Circulated? YES
TOC @ SURFACE by CALC

3345-92' } EUMONT
3404-64' } w/ 2-1/2" JHPF
3494-3546' } (TOTAL 318 HOLES)

5 1/2" OD 17 # 10 Thd
Cf. _____ Csg _____
set @ 3774' w/ 150 sx
Cmt Circulated? NO
TOC @ 1780' by CALC

EUNICE
MONUMENT

Date Completed 12-21-36
Initial Formation GRAYBURG
From: 3774 to 3847 GOR 1610
Initial: Production 5420 bopd 0 bwpd
Or: Injection _____ bwpd _____ psi
Completion Data:
12-27-36 ACIDIZED W/3000 GALS 15%
12-31-36 ACIDIZED W/5000 GALS 14%

Subsequent Workover or Reconditioning:

- 3-5-53 INSTALL PMA EQUIP
- 2-8-56 PERF EUMONT 3345-3392, 3404-64, 3494-3546, w/ 2-1/2" JHPF, FRAC PERFS W/15,000 GALS CRUDE OIL & 1 PPF SA, INSTAL DUAL PROD. EQUIP
- 12-23-68 ACIDIZED GRAYBURG W/5000 GALS
- 5-4-81 ACIDIZED GRAYBURG W/750 GALS
- 6-24-81 RPA TURNK LK
- 7-8-81 SET TURNK PLUG AT 3710' TD GRAYBURG RAN PMA EQUIP IN EUMONT GAS
- 11-17-82 ACIDIZE EUMONT PERFS W/1000 GALS ACIDIZE GRAYBURG W/1000 GALS, RUN DUAL EQUIP BACK IN HOLE
- 8-31-83 ACIDIZE GRAYBURG W/1000 GALS

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

PBD
TD 3847

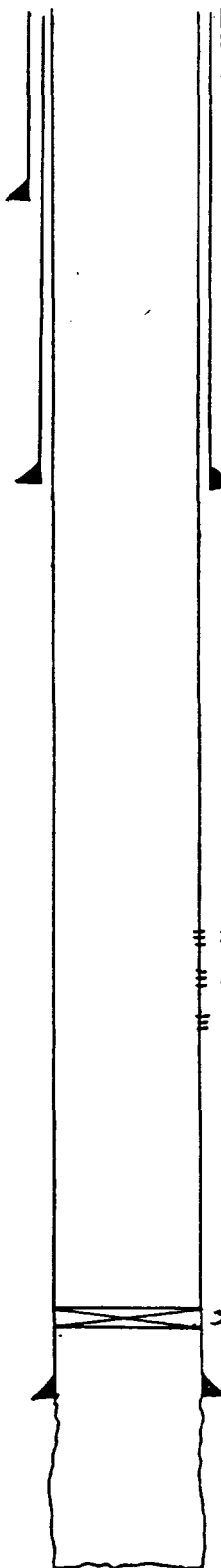
EMSU #100

WELL DATA SHEET

LEASE & WELL NO. Hudson Phillips Com #1 FIELD/POOL Eunice Gas DATE 2-13-84

LOCATION 660 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE

SECTION Unit B, Sec 30-T20S-R37E COUNTY LEA OPERATOR Hudson



GE 3534
KDB to GE _____
DF to GE _____

Date Completed 4-27-37
Initial Formation FAVAVERT
From: 3723 to 3850 GOR _____
Initial: Production 1800 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data: _____

13 " OD Surface Pipe
set @ 138 ' w/ 165 sx
Cmt. Circulated? YES

ACIDIZED w/16,000 GALs

Subsequent Workover or Reconditioning:

9 5/8 " OD 36 # 8 Thd
Gr. _____ Csg
set @ 1094 ' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE ' by FB
CNC

4-12-40 PA w/7 1/2 SX CAT TO 3817'

2-12-43 ACIDIZED w/200 GALs

3-23-43 SHOT w/100 RTS NITRO

11-20-54 SET OF A 3625' w/2 SX CAS,
APERF 3534-3500, 3490-70, 3460-30

3430-60'
3470-90'
3580-34' } Eunice Gas

3625' OP

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

7 " OD 24 # 10 Thd
Gr. _____ Csg
set @ 3724 ' w/ 300 sx
Cmt Circulated? NO
TOC @ 1617 ' by FB
CNC

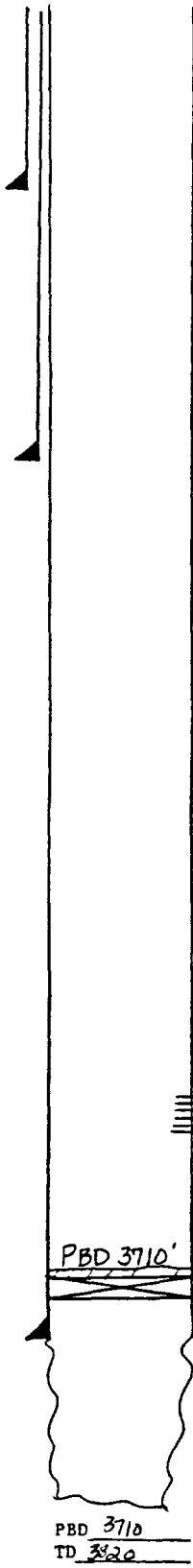
Remarks Or Additional Data: _____

EUNICE
MONUMENT

PBD
TD 3850

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #110
LEASE & WELL NO. STATE W #4 FIELD/POOL EUNICE MONUMENT DATE 2-6-84
LOCATION 1980 FEET FROM NORTH LINE AND 660 FEET FROM WEST LINE
SECTION UNIT E, SEC 30, T20S, R37E COUNTY LEA OPERATOR AMERADA HESS CORP



GE 3533
KDB to GE _____
DF to GE _____

Date Completed 4-12-37
Initial Formation GRAMBURG
From: 3735 to 3820 COR 1040
Initial: Production 95 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:
4-37 Ac. Dk w/ 10,000 GAS 159' LK D IN 4 STAGES

1 1/2 " OD Surface Pipe
set @ 194 ' w/ 200 sx
Cmt. Circulated? yes CMC

Subsequent Workover or Reconditioning:
10-75 SET CIBP @ 3720' w/ 10' cmt Perf
6 3/8" 3625-3679', Ac. 10,000 w/ 3000 GAS
8-77 TA

8 3/8 " OD 32 # 8 Thd
Gr. _____ Csg _____
set @ 2539 ' w/ 1000 sx
Cmt Circulated? _____
TOC @ 1004 ' by CMC

3625-3679' **EUNICE
MONUMENT**

PBD 3710' **CIBP @ 3720' w/ 10' cmt cap**

10 3/8 " OD 20 # 10 Thd
Gr. _____ Csg _____
set @ 3735 ' w/ 100 sx
Cmt Circulated? _____
TOC @ 3142 ' by CMC

**EUNICE
MONUMENT**

PBD 3710
TD 3820

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

EMSU #111

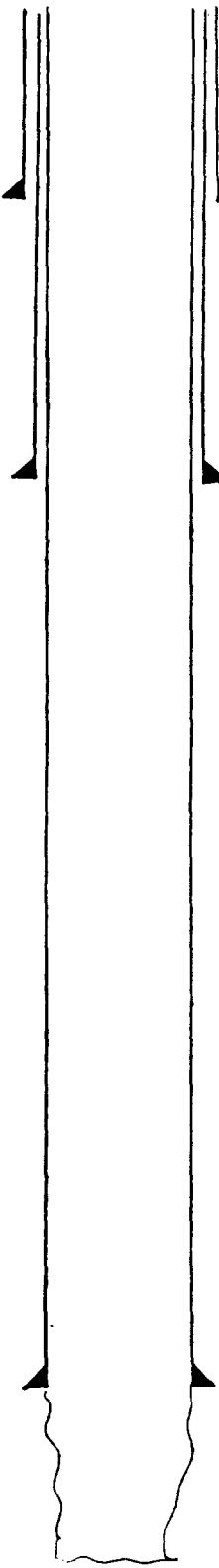
WELL DATA SHEET

(Gas Well)

LEASE & WELL NO. STATE "W" #3 FIELD/POOL EUNICE MONUMENT DATE 2-6-84

LOCATION 1780 FEET FROM NORTH LINE AND 190 FEET FROM WEST LINE

SECTION UNIT F, SEC 30, T 20S R 37E COUNTY LEA OPERATOR AMERIDA HESS CORP.



GE 3541
KDB to GE
DF to GE

Date Completed 3-21-37
Initial Formation GRANBURG
From: 3727 to 3852 GOR 6420
Initial: Production 384 bopd
Or: Injection bwpd @ psi
Completion Data:
3-37 ACDZ OH w/2000 GALS 15% ACD

12 1/2" OD Surface Pipe
set @ 196' w/ 200 sx
Cmt. Circulated? Yes - CMC

Subsequent Workover or Reconditioning:
3-74 ACDZ OH w/1500 GALS 15% ACD

8 3/8" OD 32 # 8 Thd
Gr. Csg
set @ 2535' w/ 600 sx
Cmt Circulated?
TOC @ 300' by TS

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCF PD

Remarks Or Additional Data:

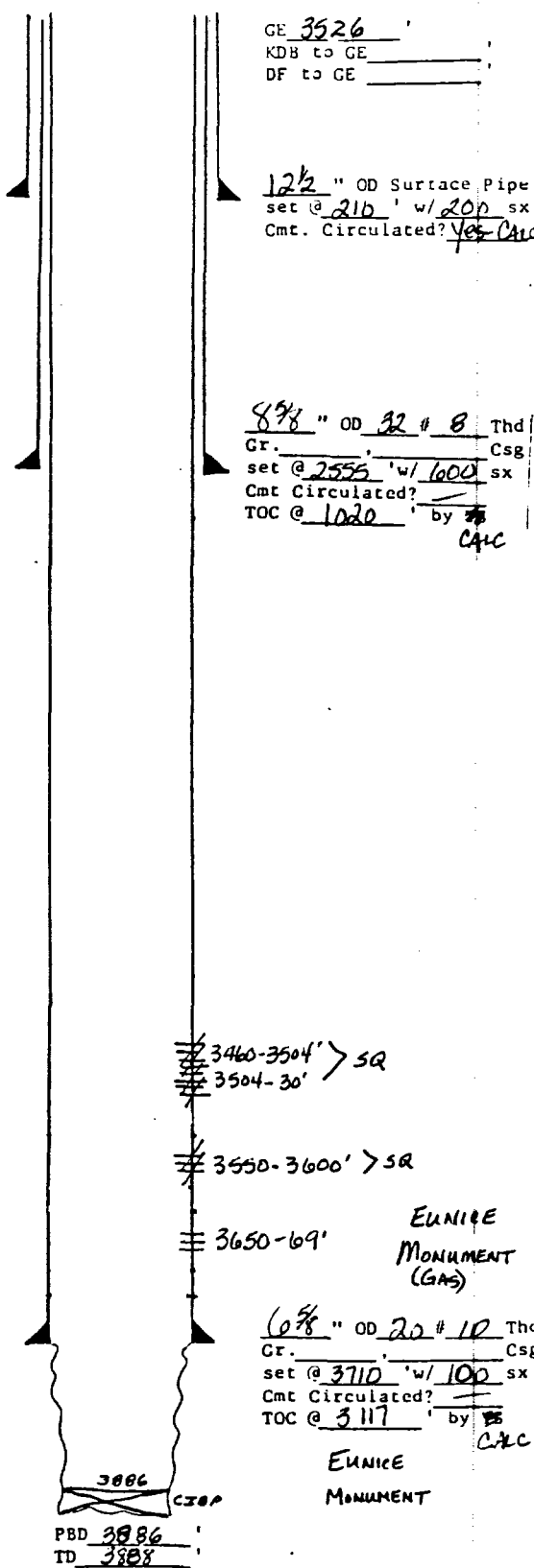
16 3/8" OD 2 1/2 # 10 Thd
Gr. Csg
set @ 3727' w/ 100 sx
Cmt Circulated?
TOC @ 3134' by CMC

EUNICE
MONUMENT

PBD
TD 3852

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #112
LEASE & WELL NO. STATE W #2 FIELD/POOL EUNICE MONUMENT (GAS WELL) DATE 2-3-84
LOCATION 1980 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE
SECTION UNIT G, SEC 30, T20S, R37E COUNTY LEA OPERATOR AMERICA HESS CORP



Date Completed 2-20-37
Initial Formation GRAYBURG
From: 3710 to 3888 GOR 17,000
Initial: Production 110 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
2-37 ACIDZ. DH w/ 17000 GALS 15% ACID (4 ACID JOBS)

Subsequent Workover or Reconditioning:
2-54 SET CIBP @ 31685' PERF 31650-69' SET CIBP @ 31642' PERF 3550-3600' SET CIBP @ 3345' PERF 3504-30' 3400-3504'
1-1-82 TA PULLED CZAP AT 3545' & SR PERFS 3460-3600' w/ 360 SX, AD & AUSH AUNG TO 3886
7-82 RAN PAPA R&MIP

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

GE 3526
KDB to GE _____
DF to GE _____

12 1/2 " OD Surface Pipe
set @ 216 ' w/ 200 ' sx
Cmt. Circulated? Yes Calc

8 7/8 " OD 32 # 8 Thd Csg
set @ 2555 ' w/ 600 ' sx
Cmt Circulated? _____
TOC @ 1020 ' by CS
Calc

6 7/8 " OD 20 # 10 Thd Csg
set @ 3710 ' w/ 100 ' sx
Cmt Circulated? _____
TOC @ 3117 ' by CS
Calc

EUNICE
MONUMENT

PBD 3886
TD 3888

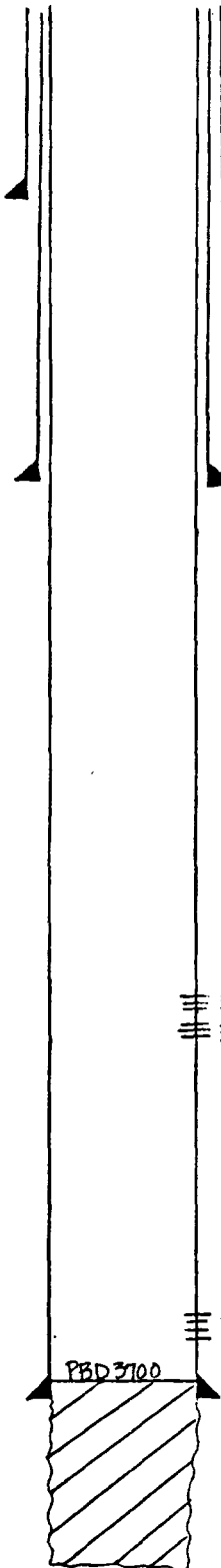
EMSU #113

WELL DATA SHEET

EASE & WELL NO. STATE "W" #1 FIELD/POOL EUNICE MONUMENT DATE 2-3-84

LOCATION 1980 FEET FROM NORTH LINE AND 6000 FEET FROM EAST LINE

SECTION UNIT H, SEC 30, T20S, R37E COUNTY LEA OPERATOR AMERADA HESS CORP



CE 3532
KDB to GE _____
DF to GE _____

Date Completed 2-13-37
Initial Formation GRANBURG
From: 3710 to 3835 GOR 42
Initial: Production F 502 bwpd - bwpd
Or: Injection bwpd @ _____ psi
Completion Data:
2-37 NATURAL COMPLETION

12 1/2" OD Surface Pipe
set @ 201' w/ 200 sx
Cmt. Circulated? Yes-CALC

8 7/8" OD 32 # 8 Thd
Gr. _____ Csg
set @ 2530' w/ 600 sx
Cmt Circulated? -
TOC @ 995' by CALC

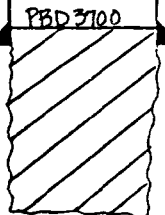
Subsequent Workover or Reconditioning:
6-50 PBD to 3700' ACIDZ OH w/ 5000 GALS 15% ACID
-54 PBD to 3600' PERF 3344-744 + 3446-3510' ACIDZ
w/ 1000 GALS 15% ACID. FRAC w/ 10000 GALS OIL + 10000* SAND
8-57 DID to 3820' FRAC w/ 2000 GALS OIL + 3000* SAND
SQZ OH (3710 to 3820) PBD 3700' PERF 3665-3695'
ACIDZ w/ 500 GALS, FRAC w/ 10000 GALS OIL + 10000* SAND

6-72 TA'D
5-81 RUN PROD PERMIP
7-82 PULLED PROD PERMIP TA'D

3344-74'
3446-3510'

3665-3695

EUNICE
MONUMENT



PBD 3700
TD 3835

6 5/8" OD 20 # 10 Thd
Gr. _____ Csg
set @ 3710' w/ 100 sx
Cmt Circulated? -
TOC @ 317' by CALC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bwpd _____ Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #114

LEASE & WELL NO. STATE "F" #2 FIELD/POOL EUMONT DATE 2-8-84

LOCATION 1980 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT I, SEC 30, T20S, R37E COUNTY LEA OPERATOR CITIES SERVICE Co

GE 3536
KDB to GE _____
DF to GE _____

Date Completed 12-9-36
Initial Formation GRANBURG
From: 3713 to 3815 GOR 449
Initial: Production 1560 bopd @ _____ psi
Or: Injection _____ bopd @ _____ psi
Completion Data:
12-36 ACIDZ OH w/ 2000 GALS ACID

1 1/2" OD Surface Pipe
set @ 253' w/ 200 sx
Cmt. Circulated? YES-CALC

Subsequent Workover or Reconditioning:
11-93 PB GB TO 3675'. SET CIBP @ 3685' w/
CAP w/ 2 SKS (10') CMT. PERF EUMONT @ 3363-89;
3398-3427' + 3472-3535'
10-76 ACIDZ 3363-3535' w/ 1500 GALS 15% NEFE

9 5/8" OD 36 # 8 Thd
Gr. _____ Csg _____
set @ 2503' w/ 400 sx
Cmt Circulated? _____
TOC @ 1154' by CALC

3363-89'
3398-3427' EUMONT
3472-3535'

PBD 3675'
CIBP @ 3685' CAP w/ 10' CMT

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

7" OD 24 # 10 Thd
Gr. _____ Csg _____
set @ 3713' w/ 125 sx
Cmt Circulated? _____
TOC @ 2835' by CALC

Remarks Or Additional Data: _____

EUNICE
MONUMENT

PBD 3675
TD 3935

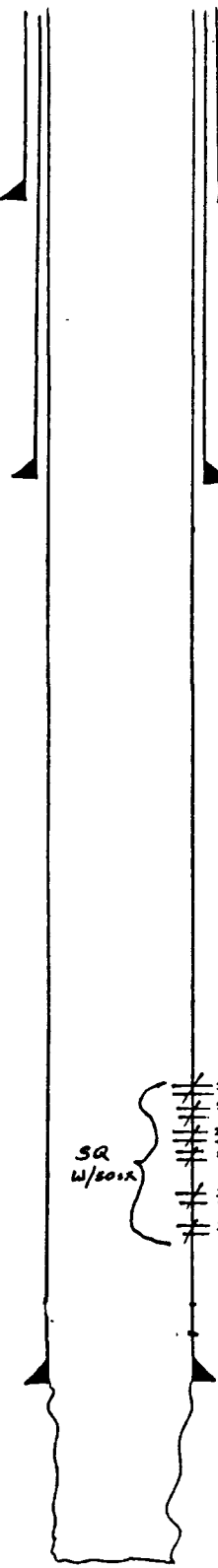
EMSU #115

WELL DATA SHEET

LEASE & WELL NO. SKELLY "G" STATE #1 FIELD/POOL EUNICE MONUMENT DATE 1-25-84

LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT J, SEC 30, T20S, R31E COUNTY LEA OPERATOR GETTY



GE 3531
KDB to GE _____
DF to GE _____

13 " OD Surface Pipe
set @ 237 ' w/ 225 sx
Cmt. Circulated? Yes

9 5/8 " OD 36 # 8 Thd
Gr. _____ Csg _____
set @ 2598 ' w/ 400 sx
Cmt Circulated? _____
TOC @ 1090 ' by CAC

SR w/201A
} 3360-70'
} 3399-3405'
} 3408-15'
} 3422-32'
} w/2JHPF EUMONT
} 3456-66'
} 3485-3525'
} TOTAL 155 HOLES

7 " OD 24 # 10 Thd
Gr. _____ Csg _____
set @ 3712 ' w/ 200 sx
Cmt Circulated? _____
TOC @ 2307 ' by CALC

EUNICE
MONUMENT

PBD
TD 3840

Date Completed 1-4-37
Initial Formation _____
From: 3712 ' to 3840 ' GOR 6000
Initial: Production 90 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi

Completion Data:
1-37 Acidz w/1000 GALS ACID. REACDZ w/3000GMS ACID

Subsequent Workover or Reconditioning:

4-38 Acidz w/5000 GALS 15% ACID
3-40 Acidz w/5000 GALS ACID (3727 to 3840)
9-51 SET MODEL "D" PKR @ 3488' PERF 7" @
3456-3466' w/2 JHPF w/ADD'L JHPER 7' & 3485-
3525' w/2 JHPF w/ADD'L JHPER 5' Acid 3456-
3485' w/1000 GALS 15% ACID. PERF 3360-70';
3399-3409' 3408-15' 3422-32' w/2 JHPF
10-13 Frt OH w/10,000 GALS 9% GELLED BW,
500 GALS 15% NEA, 20,000* 2 1/4 HOSSAND, 2100* GRS
& 600* BAF.

5-17-82 SET BP AT 3632', SQ ACRES 3360-
3525 w/50 SX, CD TO 3840,
ACIARA OH w/500 GMS FAAC OH
w/12 500 GMS FULL BRINE & ADD'L SA
20-40, 10000 LBS 100 MESH IN 3 STEPS

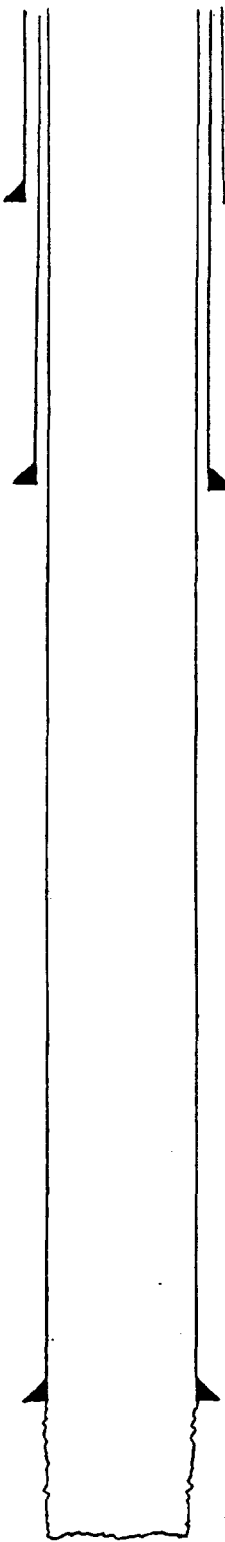
Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #116

LEASE & WELL NO. SUNSHINE #3 FIELD/POOL EUNICE MONUMENT DATE 1-18-84
 LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE
 SECTION UNIT K, SEC 30-T20S-R37E COUNTY LEA GULF OIL



GE 3537
 KDB to GE _____
 DF to GE _____

10 3/4" OD Surface Pipe
 set @ 208' w/ 200 sx
 Cmt. Circulated? YES

7 5/8" OD 22 # 8 Thd
 Gr. _____ Csg
 set @ 1063' w/ 175 sx
 Cmt Circulated? NO
 TOC @ 185' by colc

5 1/2" OD 17 # 10 Thd
 Gr. _____ Csg
 set @ 3721' w/ 300 sx
 Cmt Circulated? NO
 TOC @ 2360' by TS

EUNICE
MONUMENT

Date Completed 2-21-37
 Initial Formation GRAY GULF
 From: 3721' to 3837' GOR 3420
 Initial: Production F 80 bopd 0 bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:

2-28-37 ACIDIZED W/5000 GALS

3-4-37 ACIDIZED W/3000 GALS

Subsequent Workover or Reconditioning:

3-17-42 ACIDIZED W/2000 GALS

7-1-69 ACIDIZED W/500 GALS

8-7-70 ACIDIZED W/750 GALS

10-4-79 ACIDIZED W/1000 GALS

2-13-81 ACIDIZED W/750 GALS

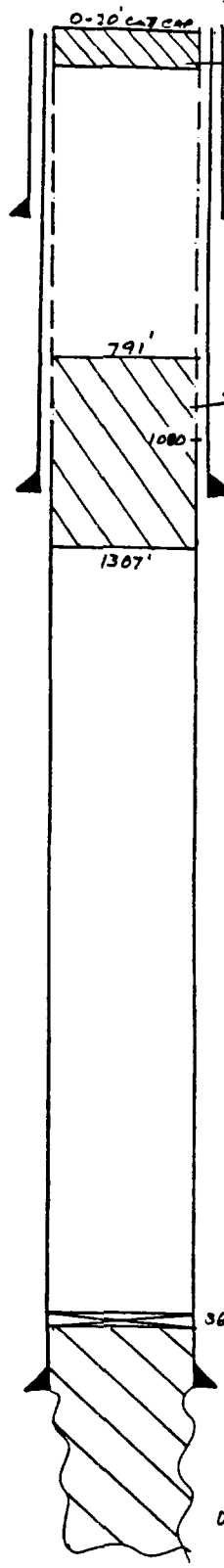
Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD
 TD 3837

EMSU #117
 LEASE & WELL NO. STATE "193" #1 FIELD/POOL FUNICE MONUMENT DATE 2-6-84
 LOCATION 1650 FEET FROM SOUTH LINE AND 990 FEET FROM WEST LINE
 SECTION UNIT 1, SEC 30, T20S, R37E COUNTY LEA OPERATOR ARCO

WELL DATA SHEET



GE 3541'
 KDB to GE _____'
 DF to GE _____'
 10 SX PLUG

12 1/2" OD Surface Pipe
 set @ 254' w/ 300 sx
 Cmt. Circulated? YES

791'
 100 SX PLUG
 9 5/8" OD 40 # 8 Thd
 Gr. _____ Csg _____
 set @ 1277' w/ 500 sx
 Cmt Circulated? Yes
 TOC @ SURFACE by TS
 CALC

3650' CAT RET
 7" OD 24 # 10 Thd
 Gr. _____ Csg _____
 set @ 3751' w/ 300 sx
 Cmt Circulated? NO
 TOC @ 1644' by TS
 CALC

OH SAND W/40 SX

PBD
 TD 3831'

Date Completed 12-5-36
 Initial Formation GRAYBURK
 From: 3751 to 3837 GOR
 Initial: Production F 480 bopd _____ bwpd _____
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:

ACIDIZED W/3000 GALS

Subsequent Workover or Reconditioning:

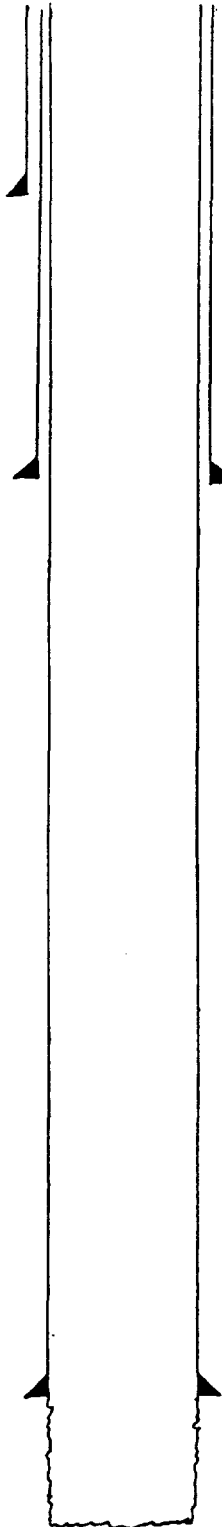
7-20-40 ACIDIZED W/1000 GALS
1962 CI
2-19-75 SET CNT ART A 3650' SA OH
W/40 SX, SHOT CASING @ 1080'
POH W/891' 7" CSG, UNABLE TO
PULL 189' OF CSG, TOP OF 7" TO
FRO SURFACE AFTER SAGGING OFF
3 JTS & MILLING, SPOT 100 SX CAT
1307-800' ACROSS 7" USE STUB, TDC
AT 791', SPOT 10 SX CAT LINE 0-30
P & A

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data:

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 126
 LEASE & WELL NO. SUNSHINE # 1 FIELD/POOL EUNICE MONUMENT DATE 1-18-84
 LOCATION 660 FEET FROM SOUTH LINE AND 660 FEET FROM WEST LINE
 SECTION UNIT A, SEC 30-T20S-R37E COUNTY LEA GULF OIL



GE 3541
 KDB to GE _____
 DF to GE _____

10 3/4" OD Surface Pipe
 set @ 346' w/ 250 sx
 Cmt. Circulated? YES

7 5/8" OD 22 # 8 Thd
 Gr. _____ Csg _____
 set @ 1072' w/ 250 sx
 Cmt Circulated? YES
 TOC @ SURFACE by CS

5 1/2" OD 17 # 10 Thd
 Gr. _____ Csg _____
 set @ 3714' w/ 200 sx
 Cmt Circulated? NO
 TOC @ 1080' by CS

EUNICE
MONUMENT

Date Completed 10-20-36
 Initial Formation GRAYBURG
 From: 3714' to 3838' GOR 1671
 Initial: Production F 840 bopd 0 bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:

10-24-36 ACIDIZED OH W/2000 GALS

Subsequent Workover or Reconditioning:

- 5-4-40 ACIDIZED W/500 GALS
- 1-14-65 ACIDIZED W/750 GALS 15% NE
- 5-17-72 INSTALL PAA EQUIP
- 6-28-73 TA'O
- 3-23-76 RETURN TO PAA.
- 10-4-79 ACIDIZED W/1000 GALS 15% NE
- 2-13-81 ACIDIZED W/750 GALS 15% NE
- 7-15-81 ACIDIZED W/3000 GALS 15% NEFE
- 4-12-82 ACIDIZED W/1000 GALS 15%

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD
TD 3838

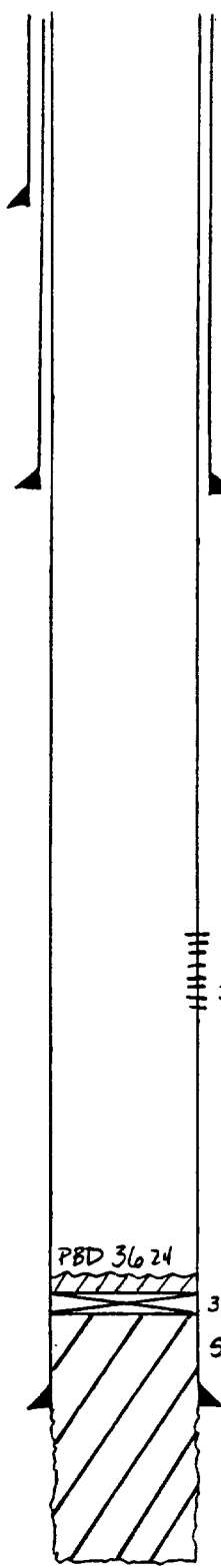
EMSU #127

WELL DATA SHEET

LEASE & WELL NO. SUNSHINE STATE Com #2 FIELD/POOL EUMONT GAS DATE 1-18-84

LOCATION 660 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE

SECTION UNIT N, SEC 30-T20S-R37E COUNTY LEA GULF



GE 3539 ' KDB to GE _____ ' DF to GE _____ ' .

10 7/8" OD Surface Pipe set @ 230 ' w/ 200 sx Cmt. Circulated? YES

7 9/8" OD 22 # 8 Thd Gr. _____ Csg set @ 1069 ' w/ 250 sx Cmt Circulated? YES TOC @ SURFACE ' by TS

3310-48'
3356-3426'
3464-3522' } EUMONT
w/ 4-1/2" JHPF
(TOTAL 664 HOLES)

PBD 3624

3636' CMT RET

5 1/2" OD 17 # 10 Thd Csg

Gr. _____ Csg set @ 3722 ' w/ 135 sx Cmt Circulated? NO TOC @ 2502 ' by TS

EUNICE
MONUMENT

PBD 3624
TD 3840

Date Completed 1-16-37
Initial Formation GRAYBURG
From: 3722 ' to 3840 ' COR 1382
Initial: Production F 730 bopd 0 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

1-14-37 ACIDIZED W/3000 GALS

1-15-37 ACIDIZED W/5000 GALS

Subsequent Workover or Reconditioning:

2-24-40 ACIDIZED W/500 GALS

2-27-40 ACIDIZED W/2000 GALS

3-2-40 ACIDIZED W/3000 GALS

6-20-55 SET 5 1/2" CT RET AT 3636' & SQ ON W/250 SX CMT, REV OUT 17 SX PERF 3310-3348', 3356-3426', 3464-3522' W/4-1/2" JHPF, IA 3320 ACCRAD

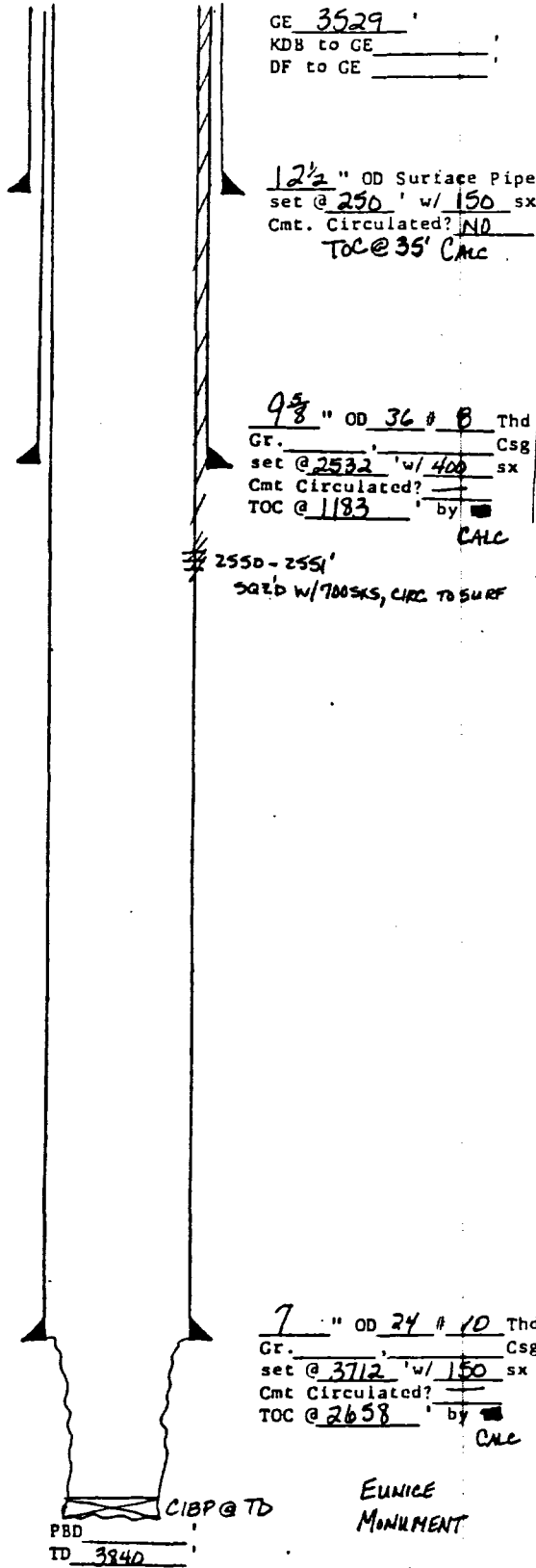
2-22-83 PERF TUNING 3526-39' W/1-1/4" JHPF SWH & RETURN TO PROD.

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #128
LEASE & WELL NO. STATE "F" #1 FIELD/POOL EUNICE MONUMENT DATE 2-8-84
LOCATION 6660 FEET FROM SOUTH LINE AND 1990 FEET FROM EAST LINE
SECTION UNIT D, SEC 30, T 20S, R 37E COUNTY LEA OPERATOR CITIES SERVICE CO



GE 3529'
KDB to GE _____'
DF to GE _____'

12 1/2" OD Surface Pipe
set @ 250' w/ 150 sx
Cmt. Circulated? NO
TOC @ 35' CMC

9 5/8" OD 36 lb Csg
Gr. _____ Csg
set @ 2532' w/ 400 sx
Cmt Circulated? _____
TOC @ 1183' by CMC

2550-2551'
SABD w/ 700SKS, CIRC TO SURF

7" OD 24 lb Td
Gr. _____ Csg
set @ 3712' w/ 150 sx
Cmt Circulated? _____
TOC @ 2658' by CMC

Date Completed 10-30-36
Initial Formation GRAYBURG
From: 3712' to 3840' GOR 772
Initial: Production 2590 bopd _____ bwpd
Or: Injection bwpd @ _____ psi
Completion Data:
10-36 ACDEOH w/ 2000 GALS 15% ACID

Subsequent Workover or Reconditioning:
11-57 FRAC'D OIL w/ 15,000 GALS OIL & 15,000 SAND
1-79 SET CIBP AT 3646', PERF 7" CSB
2550-2551, SET RET AT 2355', PMP
400 SX HALCO W/ 2 300 SX CL C, CIRC
TO SURFACE, CO & PUSH CIBP TO
TD

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

EUNICE
MONUMENT

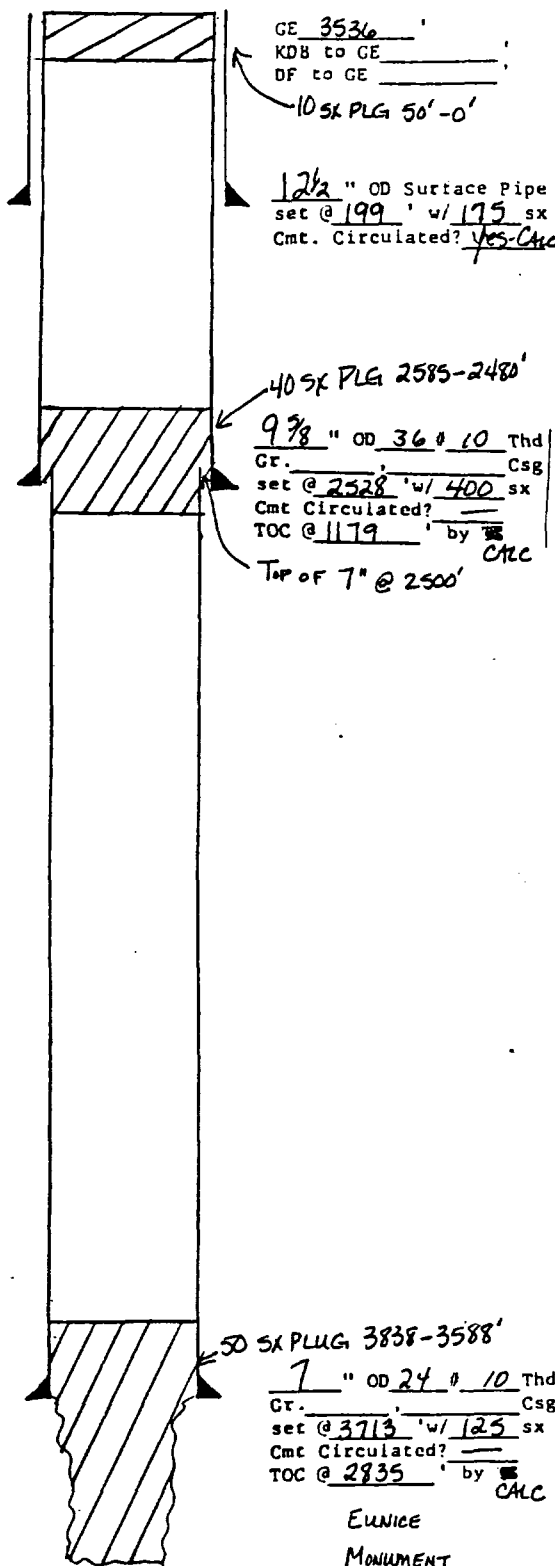
EMSU #129

WELL DATA SHEET

LEASE & WELL NO. STATE "F" #3 FIELD/POOL EUNICE MONUMENT DATE 2-8-84

LOCATION 660 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT P, SEC 30, T20S, R37E COUNTY LEA OPERATOR CITIES SERVICE CO.



Date Completed 1-13-37
Initial Formation GRAYBURG
From: 3713 to 3838 GOR 488
Initial: Production 968 bopd @ _____ bwpd
Or: Injection bwpd @ _____ psi
Completion Data:
1-37 Acid 2.0H w/ 2000 GALS 15% ASD

Subsequent Workover or Reconditioning:
1-47 Acid 2.0H w/ 2000 GALS 15% ASD
1-53 PD To 3475
10-57 Frac'd w/ 15,000 # SAND w/ 1000 #
WATERBALLS + 1500 # ADMONITE
11-71 Set 50 SX PLUG FROM TD (3838) TO
3588'. SHOT + PULLED 7" @ 2500'. 40 SX PLG 2585-
2480'. 10 SX PLG IN TOP 9 7/8" CSG @ -52' PTA

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

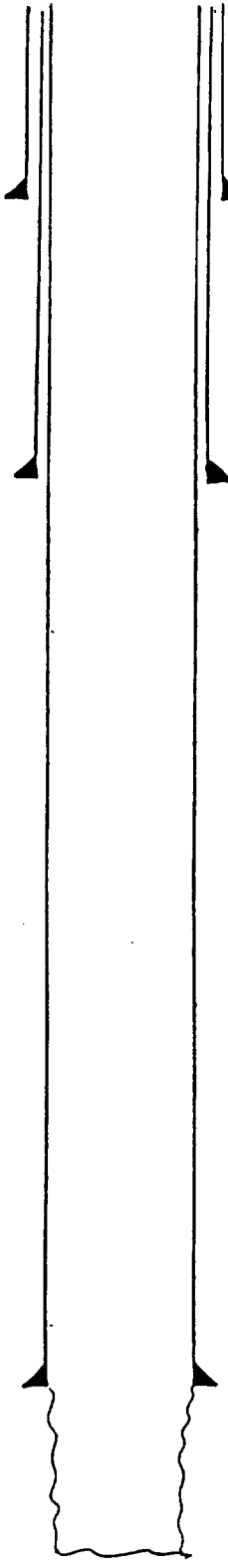
Remarks Or Additional Data: _____

PBD
TD 3838

EUNICE
MONUMENT

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #134
LEASE & WELL NO. AGGIE STATE #11 FIELD/POOL EUNICE MONUMENT DATE 2-8-84
LOCATION 6600 FEET FROM NORTH LINE AND 6600 FEET FROM EAST LINE
SECTION UNIT A, SEC 31, T20S, R37E COUNTY LEA OPERATOR EXXON



GE 3525 '
KDB to GE _____ '
DF to GE _____ '

Date Completed 3-12-37
Initial Formation GRAYBURG
From: 3720 to 3840 ' GOR _____
Initial: Production bopd _____ bwpd _____
Or: Injection bwpd @ _____ psi
Completion Data:
3-37 ACIDZ OH w/ 1000 GALS HCL

10 3/4 " OD Surface Pipe
set @ 189 ' w/ 100 sx
Cmt. Circulated? Yes-CAC

7 7/8 " OD 26.4 B Thd
Gr. _____ Csg _____
set @ 1197 ' w/ 100 sx
Cmt Circulated? Yes
TOC @ SURFACE by CAC

Subsequent Workover or Reconditioning:
2-40 ACIDZ OH w/ 3000 GALS HCL
5-51 ACIDZ OH w/ 2000 GALS HCL & 750 GALS GEL ACID
7-55 FRAC USING STRADDLE PKRS. 3714-3812 SANDED OUT w/ 4000 GALS IN FORMATION. FRAC 3732-3766 SANDED OUT. FRAC 3720-3840 w/ 10000 GALS REF DIL of 10 DDD *SAND 9-76 TA'D

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg _____
set @ 3720 ' w/ 100 sx
Cmt Circulated? _____
TOC @ 2456 ' by CAC

EUNICE
MONUMENT

PBD
TD 3840

WELL DATA SHEET

EMSU #135
LEASE & WELL NO. AGGIES STATE #7 FIELD/POOL EUMONT GAS DATE 2-8-84
LOCATION 6600 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE
SECTION UNIT B, SEC 31, T20S, R37E COUNTY LEA OPERATOR EXXON

GE 3538
KDB to GE _____
DF to GE _____

Date Completed 12-17-36
Initial Formation GRANBURG
From: 3740 to 3835 GOR 696
Initial: Production 264 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
12-36 ACIDIZE w/1000GALS HCL

10 3/4 " OD Surface Pipe
set @ 159 ' w/ 100 sx
Cmt. Circulated? Yes-CALC

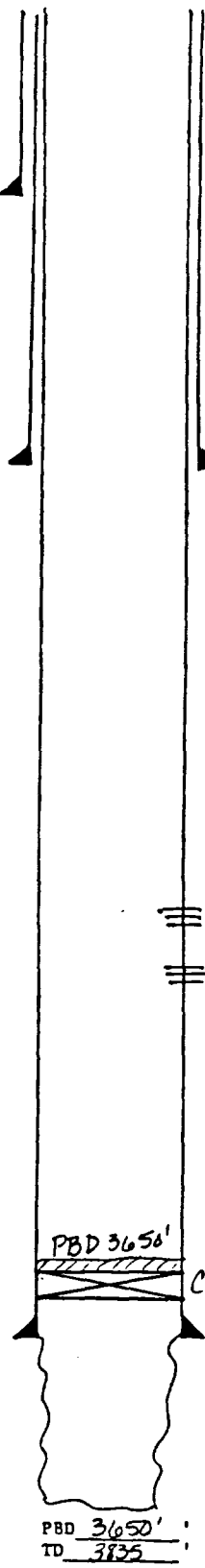
Subsequent Workover or Reconditioning:
1-41 ACIDZ OH w/2000 GALS HCL
9-52 ACIDZ OH w/250 GALS GELACID + 8000 GALS
RLTACD
7-53 SET BP @ 3700' CAP w/50' CMT PERF
3305-45' + 3380-3430' w/4 JHPF

7 7/8 " OD 26.4 # 8 Thd
Gr. _____ Csg _____
set @ 1176 ' w/ 400 sx
Cmt Circulated? Yes
TOC @ SURFACE by MC

≡≡≡ 3305-45' } EUMONT
≡≡≡ 3380-3430' } w/4 JHPF
(TOTAL 360 HOLES)

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:



5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg _____
set @ 3740 ' w/ 100 sx
Cmt Circulated? _____
TOC @ 2476 ' by MC

EUNICE
MONUMENT

PBD 3650'
TD 3835

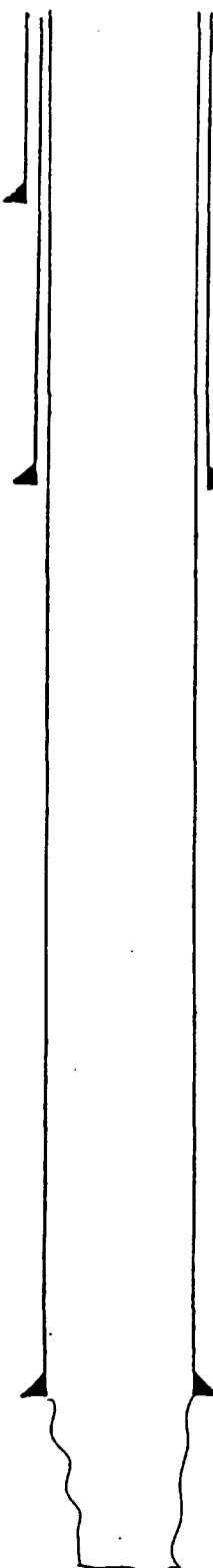
CURRENT CONDITIONS
 PROPOSED INJECTION WELL
 WELL DATA SHEET

EMSU #136

LEASE & WELL NO. AGGIES STATE #8 FIELD/POOL EUNICE MONUMENT DATE 2-8-84

LOCATION 6060 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE

SECTION UNIT C, SEC 31, T20S, R37E COUNTY LEA OPERATOR EXXON



GE 3531
 KDB to GE _____
 DF to GE _____

Date Completed 1-7-37
 Initial Formation GRAYBURG
 From: 3730 to 3840 GOR 1360
 Initial: Production 264 bopd _____ bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:
1-37 NATURAL COMPLETION

10 3/4 " OD Surface Pipe
 set @ 159 ' w/ 100 sx
 Cmt. Circulated? Yes-CALC

Subsequent Workover or Reconditioning:

9-38 ACIDZ OFF w/ 2000 GALS HCL
2-40 ACIDZ OFF w/ 3000 GALS HCL
11-42 ACIDZ OH w/ 3000 GALS HCL
8-78 SHUT IN

7 7/8 " OD 364# 8 Thd
 Gr. _____ Csg
 set @ 1175 ' w/ 400 sx
 Cmt Circulated? Yes
 TOC @ SURFACE by CALC

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data:

5 1/2 " OD 17 # 10 Thd
 Gr. _____ Csg
 set @ 3730 ' w/ 100 sx
 Cmt Circulated? _____
 TOC @ 2466 ' by FA
CALC

EUNICE
 MONUMENT

PBD _____
 TD 3840

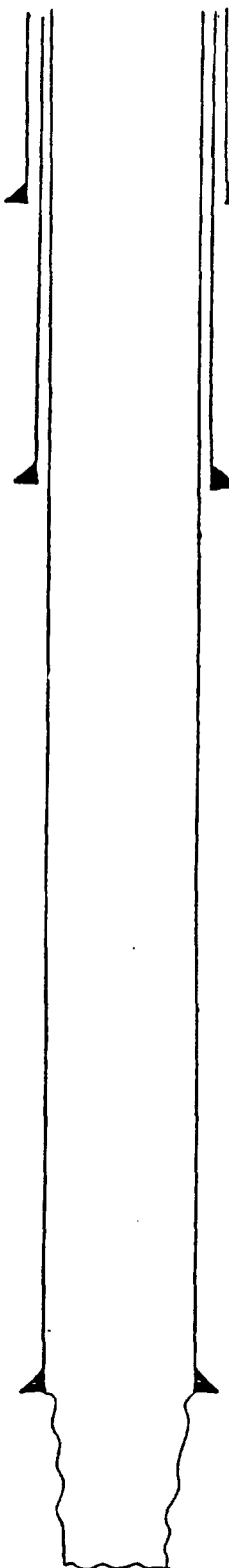
WELL DATA SHEET

EMSU #137

LEASE & WELL NO. AGGIES STATE #3 FIELD/POOL EUNICE MONUMENT DATE 2-8-84

LOCATION 1060 FEET FROM NORTH LINE AND 1060 FEET FROM WEST LINE

SECTION UNIT D, SEC 31, T20S, R37E COUNTY LEA OPERATOR EXXON



GE 3534
KDB to GE _____
DF to GE _____

Date Completed 9-36
Initial Formation GRANBURG
From: 3738 to 3840 GOR 564
Initial: Production 27 bopd 1488 bwpd _____
Or: Injection bwpd @ _____ psi
Completion Data:
8-36 Acidz Off w/ 2000 GALS HCL

10 3/4 " OD Surface Pipe
set @ 117 ' w/ 75 sx
Cmt. Circulated? Yes-Calc

Subsequent Workover or Reconditioning:
2-51 Acidz 3756-3845' w/ 750 GALS GELLED ACID + 2000 GALS REG ACID
2-63 Acidz w/ 1000 GAL ACID
2-64 FRAC'D w/ 10,000 GALS OIL + 20,000* SAND
1-80 ACIDIZED w/ 3000 GALS
4-83 ACIDIZED w/ 3000 GALS

7 5/8 " OD 26.4 # 8 Thd
Gr. _____ Csg
set @ 1185 ' w/ 500 sx
Cmt Circulated? Yes
TOC @ SURFACE by Calc

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg
set @ 3738 ' w/ 100 sx
Cmt Circulated? _____
TOC @ 2474 ' by _____

Remarks Or Additional Data: _____

EUNICE
MONUMENT

PBD
TD 3845

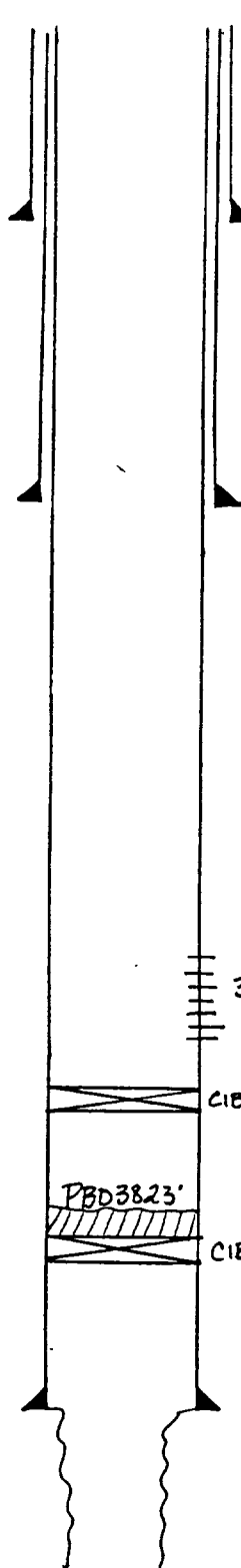
EMSU #147

WELL DATA SHEET

LEASE & WELL NO. AGGIES STATE #4 FIELD/POOL EUMMANT GAS DATE 2-8-84

LOCATION 1980 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE

SECTION UNIT F, SEC 31, T20S, R37E COUNTY LEA OPERATOR EXXON



GE 3544
KDB to GE _____
DF to GE _____

10 3/4 " OD Surface Pipe
set @ 139 ' w/ 100 sx
Cmt. Circulated? Calc

7 7/8 " OD 26 # 8 Thd
Gr. _____ Csg
set @ 1180 ' w/ 400 sx
Cmt Circulated?
TOC @ SURFACE ' by CNC

EUMMANT
3300-3495' w/2 JHPF
(TOTAL 390 HOLES)

CIBP @ 3525'

PBD 3823'

CIBP @ 3698' 4 CAP w/75' CMT

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg
set @ 3739 ' w/ 100 sx
Cmt Circulated? _____
TOC @ 2475 ' by Calc

EUNICE
MONUMENT

Date Completed 9-17-36
Initial Formation Grayburg
From: 3739 ' to 3850 ' GOR 710
Initial: Production 528 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
9-36 Acdz OH w/1000 GALS HCL

Subsequent Workover or Reconditioning:

1-40 Acdz OH w/2000 GALS HCL
8-52 Acdz OH w/1250 GALS GE ACID, 1000 GALS
CHANNEL ACID 43000 GALS RLT ACID
4-54 PB To 3525' SET CIBP @ 3698' CAP
w/75' DE CMT. SET CIBP @ 3525. Perf 3300-3495'
w/2 JHPF.

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD
TD 3850

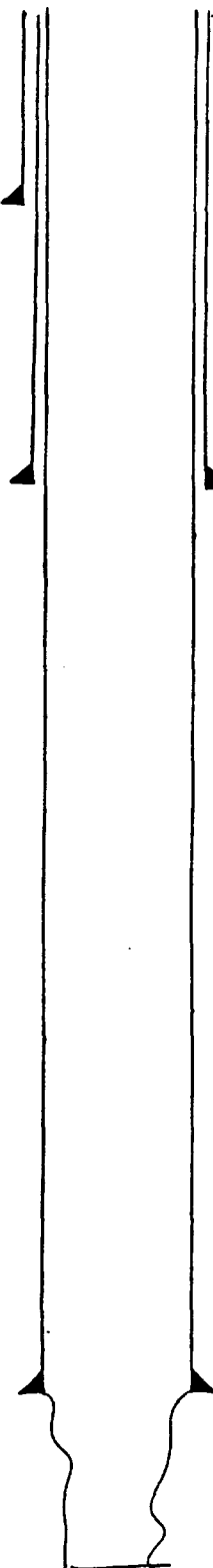
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #148

LEASE & WELL NO. AGGIES STATE #6 FIELD/POOL EUNICE MONUMENT DATE 2-8-84

LOCATION 1980 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT G, SEC 31, T20S, R37E COUNTY LEA OPERATOR EXXON



GE 3532
KDB to GE _____
DF to GE _____

Date Completed 11-27-36
Initial Formation GRAYBURG
From: 3737 to 3840 GOR 473
Initial: Production 470 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:
11-36 ADD. D.H.W. / 2000 GALS HCL

10 3/4 " OD Surface Pipe
set @ 154 ' w/ 100 sx
Cmt. Circulated? Yes-CAC

Subsequent Workover or Reconditioning:
(0-64 FRAC'D W/ 10,000 GALS REF OIL + 20,000*SD
(OCD SURFACE WATER REPORTS 1000 GAL
ACID JOB)

7 3/8 " OD 264# 8 Thd
Gr. _____ Csg _____
set @ 1184 ' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by MAC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg _____
set @ 3737 ' w/ 100 sx
Cmt Circulated? _____
TOC @ 2473 ' by MAC

Remarks Or Additional Data: _____

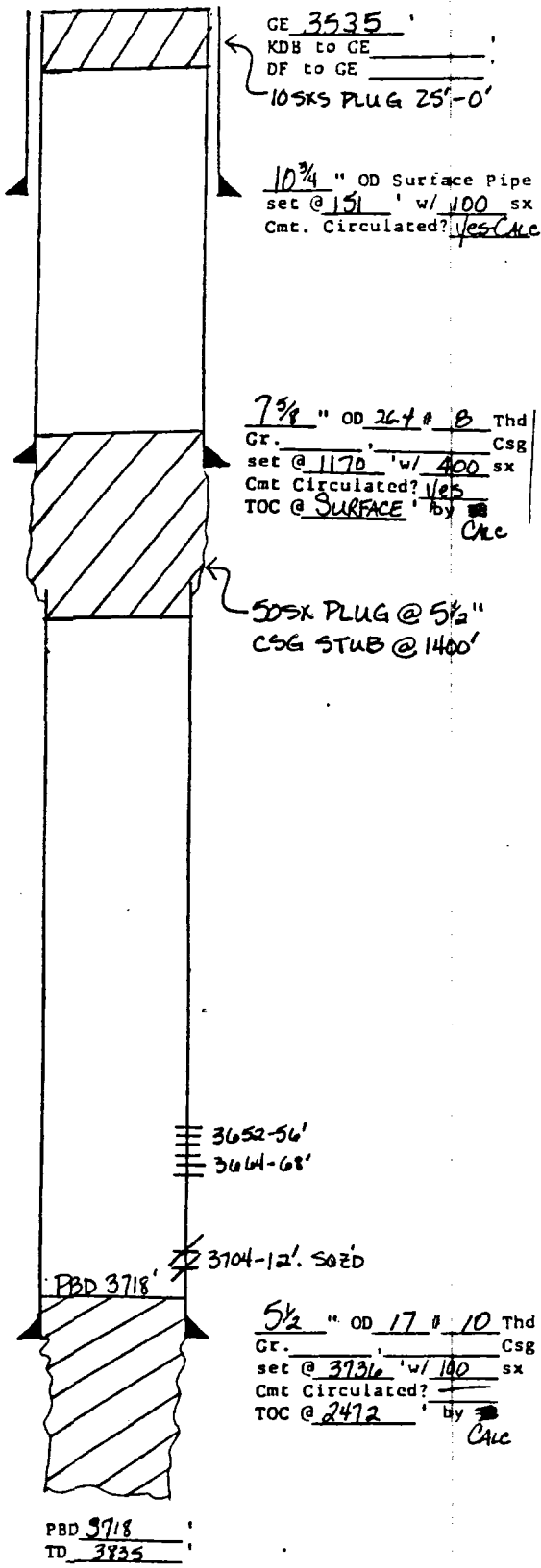
EUNICE
MONUMENT

PBD
TD 3840

EMSU #149

WELL DATA SHEET

LEASE & WELL NO. AGGIES STATE #13 FIELD/POOL EUNICE MONUMENT DATE 2-8-84
LOCATION 1980 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE
SECTION UNIT H, SEC 31, T20S, R37E COUNTY LEA OPERATOR EXXON



Date Completed 3-37
Initial Formation GRAN BURG
From: 3736 to 3835 GOR 620
Initial: Production 960 bopd bwpd
Or: Injection bwpd @ psi
Completion Data:
3-37 Acdz Off w/ 2000 GALS ACID

Subsequent Workover or Reconditioning:
11-100 FRAC OFF w/ 15000 GALS OIL + 30,000 #50
100% WTR. SOZ OFF @ 3700-3835' D/O TO 2790'
SHOOT w/ 2 STRING SHOTS (300-400 GRAINS) Acdz w/ 1000
GALS ACID. 100% WTR. SOZ OFF @ 25 SXs + D/O TO 3750'
Perf @ 3744' w/ 4 1/4" Acdz 3744 w/ 100 GALS NEA. SOZ
3720-3750' w/ 20 SXs. TOP @ 3718'. PERF 5/2" CSG
3704-12' + Acdz w/ 1000 GALS. SWB DRY. SOZ 3704-12'
Perf 3664-68; 3652-56; + SPOT ACID. Reperf 3664-68
+ 3652-56 AND Acdz. SWB DRY. T+A'D
12-70 P+A'D. 50SX PLUG @ 5 1/2" STUB (1400')
10SX PLUG @ 25'

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

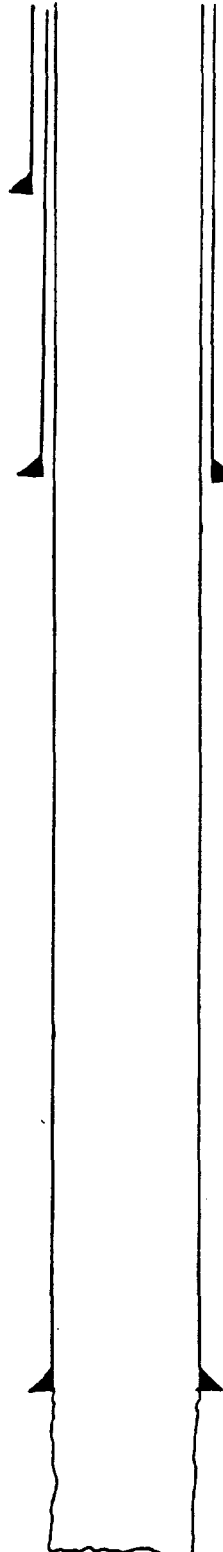
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #158

LEASE & WELL NO. NEW MEXICO AGRIERS H (NCT-1) #5 FIELD/POOL EUNICE MONUMENT DATE 2-6-84

LOCATION 1650 FEET FROM SOUTH LINE AND 330 FEET FROM EAST LINE

SECTION UNIT I, SEC 31-T205-R37E COUNTY LEA OPERATOR TEXACO, INC



GE 3537
KDB to GE _____
DF to GE 10

Date Completed 4-12-37
Initial Formation GRAYAURK
From: 377 to 3855 GOR 1264
Initial: Production F1264 bopd 0 bwpd
Or: Injection bwpd @ _____ psi
Completion Data:

13 " OD Surface Pipe
set @ 127 ' w/ 125 sx
Cmt. Circulated? YES
CNC

4-12-37 ACIDIZED W/5000 GALS

Subsequent Workover or Reconditioning:

9 7/8 " OD 40 # 8 Thd
Gr: _____ Csg
set @ 1159 ' w/ 600 sx
Cmt Circulated? YES
TOC @ SURFACE by CNC

3-17-44 ACIDIZED W/7000 GALS
2-4-53 ACIDIZED W/6000 GALS
10-18-63 STAINK SHOT OH ACIDIZED W/1000 GALS
5-1-73 CHEM SQ W/165 GAL & ACIDIZED W/1000 GALS

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

7 " OD 24 # 10 Thd
Gr: _____ Csg
set @ 3737 ' w/ 275 sx
Cmt Circulated? NO
TOC @ 1815 ' by CNC

**EUNICE
MONUMENT**

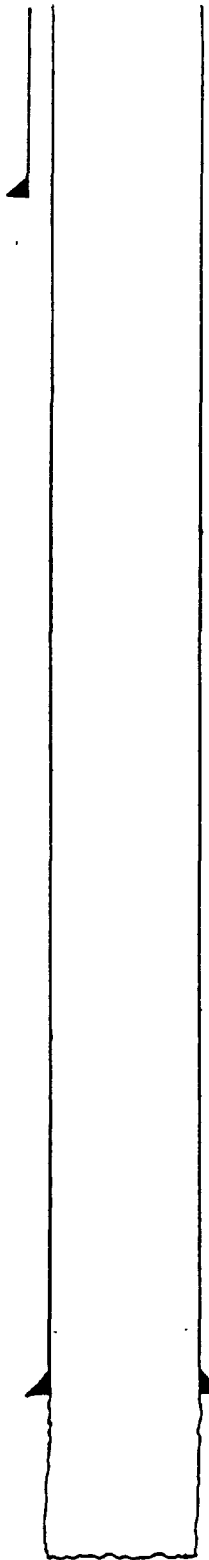
PBD
TD 3855

WELL DATA SHEET

LEASE & WELL NO. NEW MEXICO "H" STATE (U&T-1) #24 FIELD/POOL EUMONT GAS DATE 2-14-84

LOCATION 1651 FEET FROM SOUTH LINE AND 991 FEET FROM EAST LINE

SECTION UNIT I, SEC 31-T205-R37E COUNTY LEA OPERATOR TEXACO



GE 3537
KDB to GE _____
DF to GE _____

Date Completed 12-27-53
Initial Formation QUEEN
From: 3300 to 3500 GOR
Initial: Production F2000 bwpd @ _____ psi
Or: Injection bwpd @ _____ psi
Completion Data:

NONE

8 5/8" OD Surface Pipe
set @ 24 ' w/ 700 sx
Cmt. Circulated? YES

Subsequent Workover or Reconditioning:

NONE

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

5 1/2" OD 14 # _____ Thd
Gr. _____ Csg
set @ 3300 ' w/ 300 sx
Cmt Circulated? NO
TOC @ 1015 ' by EB

CALC

EUMONT
GAS

PBD _____
TD 3500

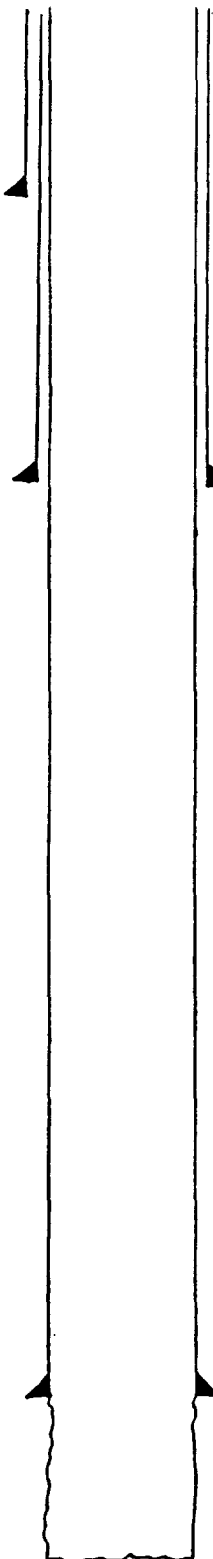
WELL DATA SHEET

EMSU #159

LEASE & WELL NO. NEW MEXICO AGGIES "H" (NCT-1) #4 FIELD/POOL EUNICE MONUMENT DATE 2-6-84

LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT J, SEC 31-T20S-R37E COUNTY LEA OPERATOR TEXACO, INC



GE 3540'
KDB to GE _____'
DF to GE 10'

Date Completed 11-2-36
Initial Formation FRAYBURG
From: 3740 to 3868 GOR 1090
Initial: Production 1956 bopd 0 bwpd
Or: Injection _____ bwpd _____ psi
Completion Data:

13" OD Surface Pipe
set @ 250' w/ 350 sx
Cmt. Circulated? YES

11-1-36 ACIDIZED w/2000 GALS

Subsequent Workover or Reconditioning:

9 5/8" OD 40 # 8 Thd
Gr. _____ Csg _____
set @ 1142' w/ 750 sx
Cmt Circulated? YES
TOC @ SURFACE by TS
CNC

12-7-43 ACIDIZED w/4000 GALS

9-26-63 STAINC SHOT OH & ACIDIZED w/10000 GALS

6-13-73 CHEM SQ w/165 GALS & ACIDIZED w/10000 GALS

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

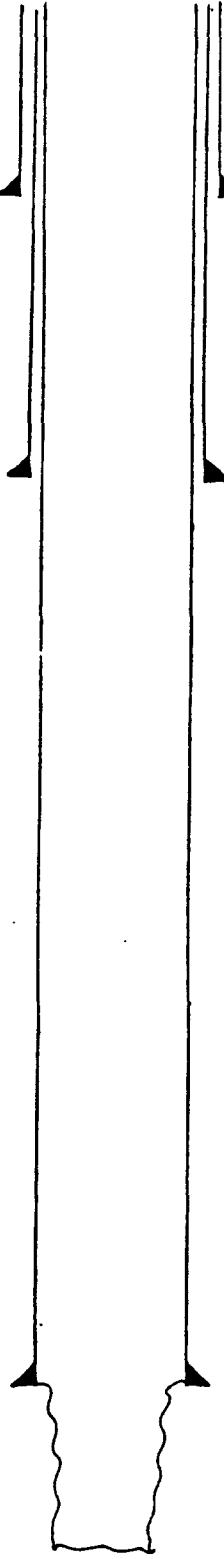
7" OD 24 # 10 Thd
Gr. _____ Csg _____
set @ 3740' w/ 275 sx
Cmt Circulated? NO
TOC @ 1808' by TS
CNC

EUNICE
MONUMENT

PBD
TD 3868

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #160
LEASE & WELL NO. AGGIES STATE #5 FIELD/POOL EWNICE MONUMENT DATE 2-8-84
LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE
SECTION UNIK, SEC 31, T20S, R37E COUNTY LEA OPERATOR EXXON



GE 5529
KDB to GE _____
DF to GE _____

10 3/4 " OD Surface Pipe
set @ 140 ' w/ 100 sx
Cmt. Circulated? Yes-CMC

17 5/8 " OD 26.4 # 8 Thd
Gr. _____ Csg _____
set @ 1194 ' w/ 400 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by CMC

Date Completed 10-13-36
Initial Formation GRANBURG
From: 3740 ' to 3840 ' GOR 4450
Initial: Production DF 264 bopd _____ bwpd
Or: Injection bwpd @ _____ psi
Completion Data:
10-310 ACIDIZED w/2000 GALS

Subsequent Workover or Reconditioning:
3-44 ACIDZ OFF w/1000 GALS ACID
5-63 FRAC'D w/10,000 GALS REF.OIL & 10,000 SX
10-79 ACIDZ OFF w/2000 GALS ACID

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg _____
set @ 3740 ' w/ 100 sx
Cmt Circulated? _____
TOC @ 2476 ' by CMC

EWNICE
MONUMENT

Remarks Or Additional Data:

PBD
TD 3840

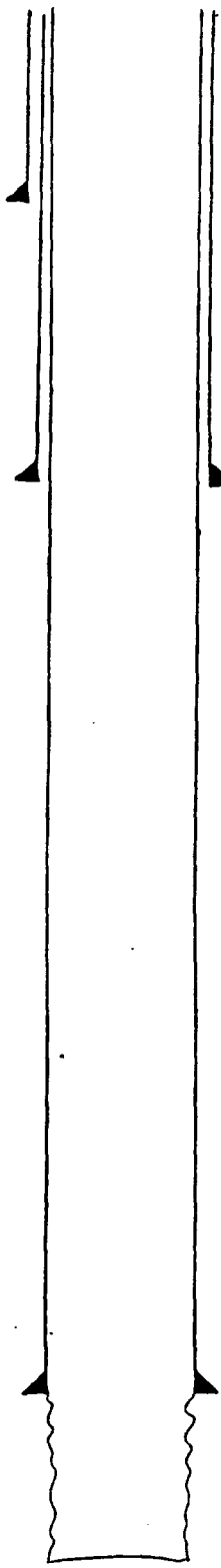
EMSU #161

WELL DATA SHEET

LEASE & WELL NO. AGGIES STATE #10 FIELD/POOL EUNICE MONUMENT DATE 2-8-84

LOCATION 1980 FEET FROM SOUTH LINE AND 6000 FEET FROM WEST LINE

SECTION UNIT L, SEC 31, T20S, R37E COUNTY LEA OPERATOR EXXON



GE 3529
KDB to GE _____
DF to GE _____

Date Completed 2-18-37
Initial Formation GRANBURG
From: 3730 to 3830 GOR 0.22
Initial: Production DF 1044 bopd - bwpd
Or: Injection bwpd @ _____ psi
Completion Data:
2-37 ACIDZ OH w/1000 GALS HCL

10 3/4 " OD Surface Pipe
set @ 158 ' w/ 100 sx
Cmt. Circulated? YES-CALC

Subsequent Workover or Reconditioning:
12-53 ACIDZ OH w/1500 GALS GEL ACID &
6000 GALS REG ACID
9-63 FRAC w/10000 GALS REF OIL & 10,000*
SAND
2-80 ACIDIZED w/1500 GALS 15%
HCL

7 1/2 " OD 26.4 # 8 Thd
Gr. _____ Csg
set @ 1179 ' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE ' by CALC

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

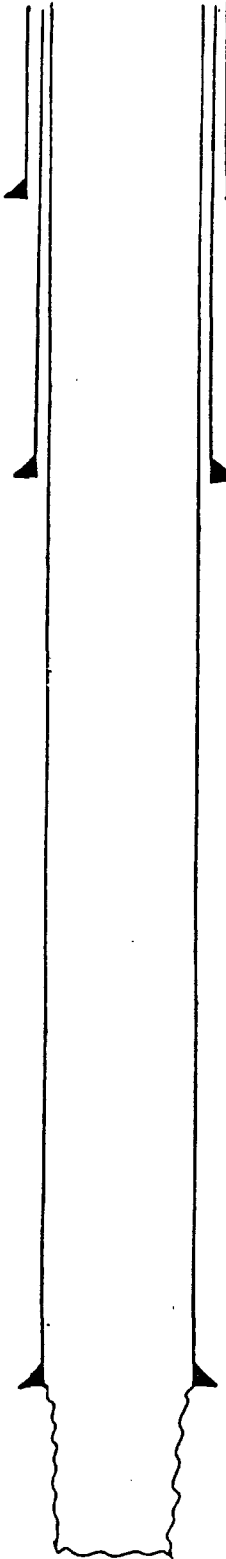
5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg
set @ 3730 ' w/ 100 sx
Cmt Circulated? _____
TOC @ 2466 ' by CALC

EUNICE
MONUMENT

PBD
TD 3830

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #170
LEASE & WELL NO. AGGIE STATE #2 FIELD/POOL EUNICE MONUMENT DATE 2-8-84
LOCATION 6600 FEET FROM SOUTH LINE AND 6600 FEET FROM WEST LINE
SECTION UNIT M, SEC 31, T20S, R37E COUNTY LEA OPERATOR EXXON



GE 3537
KDB to GE _____
DF to GE _____

Date Completed 11-16-36
Initial Formation GRABURG
From: 3735 to 3850 GOR 365
Initial: Production 408 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:
11-36 Acdz OH w/ 1000 GAL 3 HCL

10 3/4 " OD Surface Pipe
set @ 137 ' w/ 100 sx
Cmt. Circulated? Yes-CALC

Subsequent Workover or Reconditioning:
10-53 Acdz OH w/ 7500 GALS ACID

7 1/2 " OD 26.40 B Thd
Gr. _____ Csg
set @ 1189 ' w/ 400 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by CALC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

5 1/2 " OD 17 & 10 Thd
Gr. _____ Csg
set @ 3735 ' w/ 100 sx
Cmt Circulated? _____
TOC @ 2471 ' by CALC

Remarks Or Additional Data: _____

EUNICE
MONUMENT

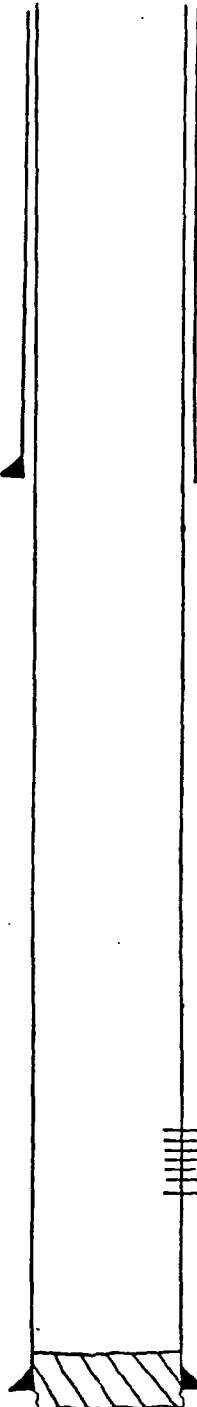
PBD
TD 3850

WELL DATA SHEET

LEASE & WELL NO. AGGIES STATE #13 FIELD/POOL EUMMONT GAS DATE 2-8

LOCATION 1660 FEET FROM SOUTH LINE AND 116.50 FEET FROM WEST LINE

SECTION UNIT N, SEC 31, T20S, R37E COUNTY LEA OPERATOR EXXON



GE 3537
KDB to GE _____
DF to GE _____

Date Completed 10-26-79
Initial Formation YATES TRURS-QUEEN
From: 2775 to 3483 GOR
Initial: Production bopd _____ bwpd _____
Or: Injection bwpd @ _____ psi
Completion Data:
10-79 Perf 2775-3483' w/46 shots. AGDZ
w/15% NEHL. H₂ FORM FRAC

Subsequent Workover or Reconditioning:

8 7/8 " OD 24 0 Thd
Gr. K-55 , _____ Csg
set @ 1072 ' w/ 1620 sx
Cmt Circulated? Yes-180%
TOC @ _____ by TS

2775-3483 ' w/ 46 SHOTS EUMMONT

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

5 1/2 " OD 14 0 Thd
Gr. K-55 , _____ Csg
set @ 3145 ' w/ 700 sx
Cmt Circulated? Yes-100%
TOC @ _____ by TS

PBD 3596
TD 31650

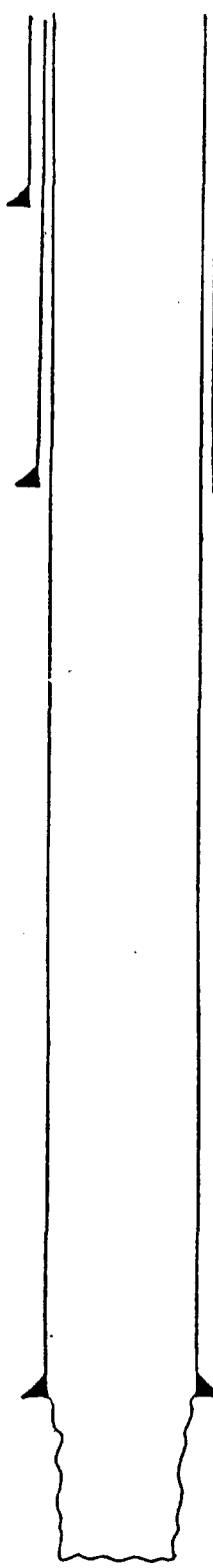
EMSU #171

WELL DATA SHEET

LEASE & WELL NO. AGGIES STATE #1 FIELD/POOL EUNICE MONUMENT DATE 2-8-84

LOCATION 6060 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE

SECTION UNIT N, SEC 31, T20S, R37E COUNTY LEA OPERATOR EXXON



GE 3540
KDB to GE _____
DF to GE _____

1 3/4" OD Surface Pipe
set @ 141 ' w/ 80 sx
Cmt. Circulated? Yes-Calc

7 7/8" OD 26.4 # 8 Thd
Gr. _____ Csg
set @ 1214 ' w/ 400 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by Calc

5 1/2" OD 17 # 10 Thd
Gr. _____ Csg
set @ 3762 ' w/ 150 sx
Cmt Circulated? _____
TOC @ 1865 ' by Calc

EUNICE
MONUMENT

PBD _____
TD 3850

Date Completed 6-10-36
Initial Formation GRAYBURG
From: 3762 ' to 3850 ' GOR 364
Initial: Production RF 696 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
6-36 Ac2 OH w/ 500 GALS HCL

Subsequent Workover or Reconditioning:
9-10-83 FRAC w/ 10,000 GAL #10,000# SAND

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

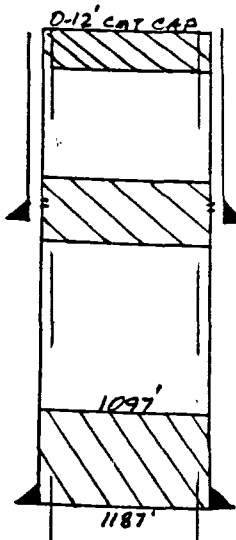
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #172

LEASE & WELL NO. NEW MEXICO AGGIES "H" (WCT-1)*2 FIELD/POOL EWING MONUMENT DATE 2-6-84

LOCATION 660 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE

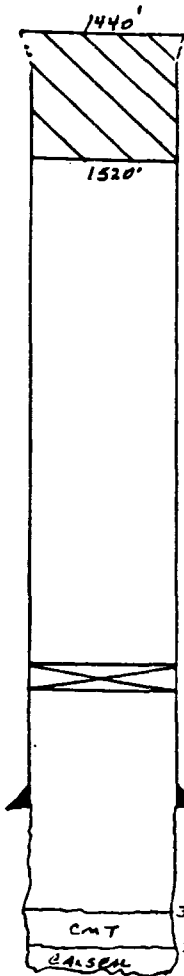
SECTION UNIT 0, SEC 31-T205-R37E COUNTY LEA OPERATOR TEXACO, INC



GE 3543
KDB to GE _____
DF to GE 10

13" OD Surface Pipe
set @ 257' w/ 250 sx
Cmt. Circulated? YES
CNC

9 5/8" OD 40 # 8 Thd
Gr. _____ Csg
set @ 1187' w/ 700 sx
Cmt Circulated? YES
TOC @ SURFACE by TS
CNC



← 5 CMT 7" CSG AT 1470'
& PULLED

3675' CROP w/35' CMT CAP

7" OD 24 # 10 Thd
Gr. _____ Csg
set @ 3730' w/ 350 sx
Cmt Circulated? NO
TOC @ 1271' by TS
CNC

PBD 3821
TD 3846

Date Completed 6-29-36
Initial Formation GRAVURE
From: 3730 to 3846 GOR 890
Initial: Production F744 bopd 0 bwpd
Or: Injection bwpd 0 psi
Completion Data:

NONE-NATURAL

Subsequent Workover or Reconditioning:

4-3-41 P.S. FROM 3846-3832 w/ CAL SEAL, SET
3821 TO 3832 w/ 50 SX CMT, ACIDIZED
w/ 2500 GALS

12-55 - FRAC OH w/ 20,000 GALS CRUDE &
20,000 LB SA ACIDIZED w/ 3500 GALS

11-56 - TA'D

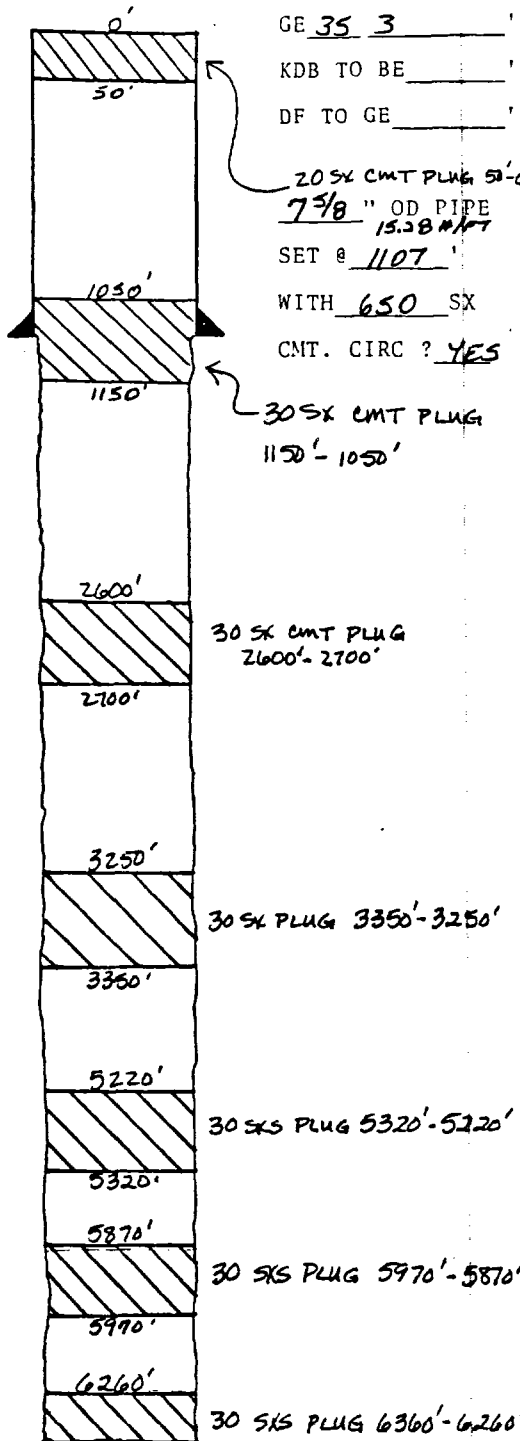
3-7-77 SET CEMENT 3675' w/ 35' CMT CAP,
CUT 7" CSG AT 1470' & PULLED,
SPOT 70 SX CMT PLUG 1497'-1187',
SPOT 45 SX CMT PLUG 1097'-1187',
PERF 9 5/8" CSG AT 257', SO w/ 1000
ACROSS CSG SHOE, SPOT 6 SX (12')
SURFACE PLUG.

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

WELL DATA SHEET

LEASE & WELL NO. NEW MEXICO "H" (UCT-1) #28 FIELD/POOL DRY HOLE DATE 2-14-84
 LOCATION 990 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE
 SECTION UNIT P, SEC 31-T20S-R37E COUNTY LEA OPERATOR TEXACO



Date Completed SHUDDER 1-15-65
 Initial Formation OIL CENTER ALINEARY
 From: _____ to _____ GOR _____
 Initial: Production NONE bopd _____ bwpd _____
 Or: Injection _____ bwpd @ _____ psi
 Completion Data: _____

NONE

Subsequent Workover or Reconditioning:

2-9-65 P&A AS DRY HOLE AS FOLLOWS:
SPOT 30 SX CMT PLUG 6260-6360'
SPOT 30 SX CMT PLUG 5870-5970'
SPOT 30 SX CMT PLUG 5220-5320'
SPOT 30 SX CMT PLUG 3250-3350'
SPOT 30 SX CMT PLUG 2600-2700'
SPOT 30 SX CMT PLUG 1050-1150'
SPOT 30 SX CMT PLUG 0-50'

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

TD 6360'

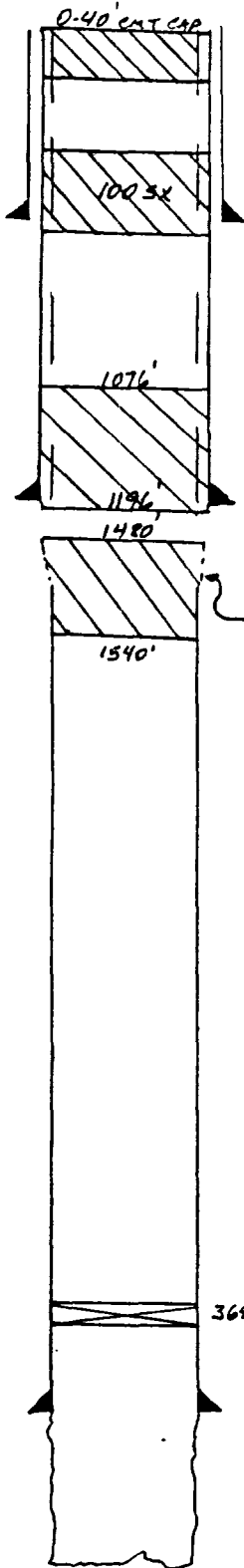
WELL DATA SHEET

EMSU #173

LEASE & WELL NO. NEW MEXICO AGGIES (NCT-2) #1 FIELD/POOL ENNICE MONUMENT DATE 2-6-84

LOCATION 660 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT P, SEC 31-T20S-R37 COUNTY LEA OPERATOR TEXACO, INC



GE 3540
KDB to GE _____
DF to GE 10

1 5/8" OD Surface Pipe
set @ 260' w/ 250 sx
Cmt. Circulated? YES
Calc

9 5/8" OD 40 # 8 Thd
Gr. _____ Csg
set @ 1166' w/ 700 sx
Cmt Circulated? YES
TOC @ Calc by TS

SHOT CSE AT 1490'
& PULLED

3694' CEMENT PLUG 40' SX CAP

7" OD 24 # 10 Thd
Gr. _____ Csg
set @ 3750' w/ 350 sx
Cmt Circulated? NO
TOC @ 1291 by Calc

Date Completed 4-21-36
Initial Formation GRAYVALE
From: 3750 to 3862 GCR 1000
Initial: Production F 960 bopd 0 bwpd
Or: Injection bwpd @ _____ psi
Completion Data:

4-23-36 ACIDIZED W/2000 GAL

Subsequent Workover or Reconditioning:

10-1-63 STINK SHOT OH & ACIDIZED W/1500 GAL

1-11-74 CI

3-12-77 P&A, SET CEMENT AT 3694' W/40 SX CAP, PUT 7" CSE AT 1490' & RULL SS TTS, SNOT 50' SX CMT PLUG 1540-1490', SNOT 45' SX CMT PLUG FROM 1196-1076', REEF 9 5/8" CSE AT 260', SNOT 100' SX CMT ACROSS CSE SHOES, SNOT 20' SX (40') PLUG AT SURFACE.

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

PBD
TD 3862

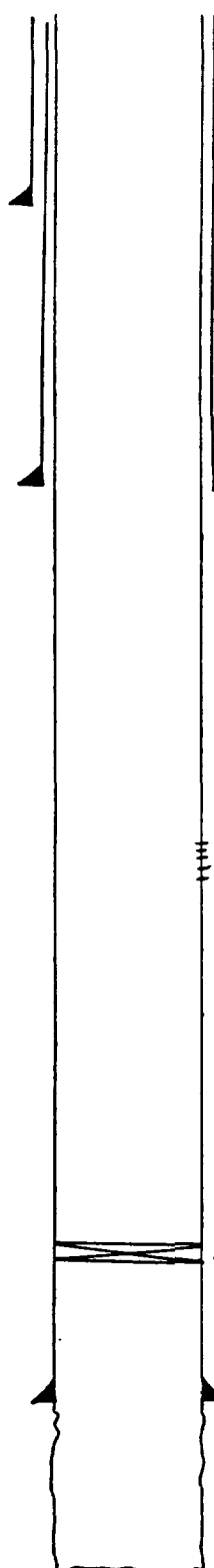
WELL DATA SHEET

EMSU #132

LEASE & WELL NO. TURNER STATE #2 FIELD/POOL ELMONT GAS DATE 2-14-84

LOCATION 990 FEET FROM NORTH LINE AND 1650 FEET FROM WEST LINE

SECTION UNIT C, SEC 32-T20S-R37E COUNTY LEA OPERATOR BERT FIELDS



GE _____
KDB to GE _____
DF to GE _____

Date Completed 7-11-37
Initial Formation GRAYVAL
From: 3811 to 3840 COR _____
Initial: Production F 720 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data: _____

10 3/4" OD Surface Pipe
set @ 117 ' w/ 60 sx
Cmt. Circulated? _____

ACIDIZED W/4000 GALS

Subsequent Workover or Reconditioning:

7 7/8" OD 254 # 8 Thd Gr. Csg
set @ 7789 ' w/ 615 sx
Cmt Circulated? YES
TOC @ SURFACE ' by B
CNC

12-1-37 ACIDIZED W/6000 GALS

12-4-46 SET BP AT 3500', PER 2890-2900'
IN ELMONT GAS

2890-2900 Elmout Gas

3500 BP

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

5 1/2" OD 14 # 10 Thd Gr. Csg
set @ 3811 ' w/ 700 sx
Cmt Circulated? YES
TOC @ SURFACE ' by B
CNC

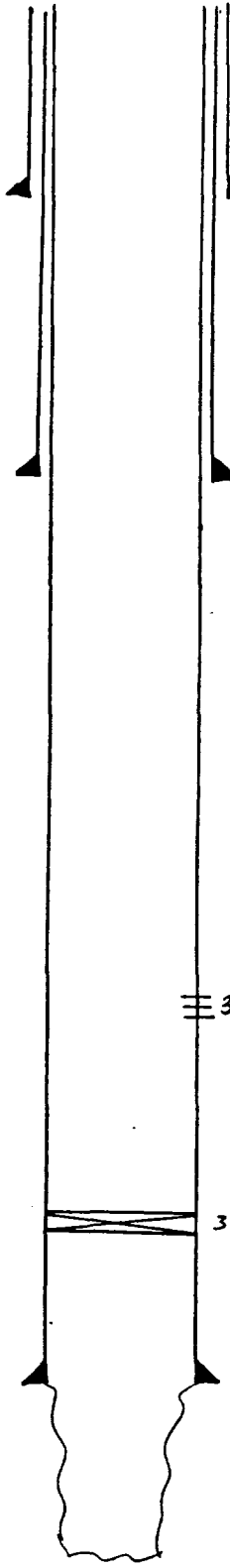
EUNICE
MONUMENT

PBD
TD 3840

EMSU #133

WELL DATA SHEET

LEASE & WELL NO. STATE "O" #2 FIELD/POOL EUMONT GAS DATE 2-1-84
LOCATION 6600 FEET FROM NORTH LINE AND 6600 FEET FROM WEST LINE
SECTION UNIT D, SEC 32, T20S, R37E COUNTY LEA OPERATOR ARCO



GE 3545'
KDB to GE _____'
DF to GE _____'

Date Completed 10-10-37
Initial Formation _____
From: 3684' to 3840' GOR
Initial: Production 120 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
10-37 ADZ w/ 3000 GALS AD. REACDZ w/ 5000 GALS AD

10 3/4" OD Surface Pipe
set @ 288' w/ 250' sx
Cmt. Circulated? Yes - MC

Subsequent Workover or Reconditioning:
10-47 Perf 3345-3375

7 7/8" OD 26 # 8 Thd
Gr. _____ Csg
set @ 1152' w/ 600' sx
Cmt Circulated? Yes
TOC @ SURFACE' by CALC

3345-3375 EUMONT

3500'

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

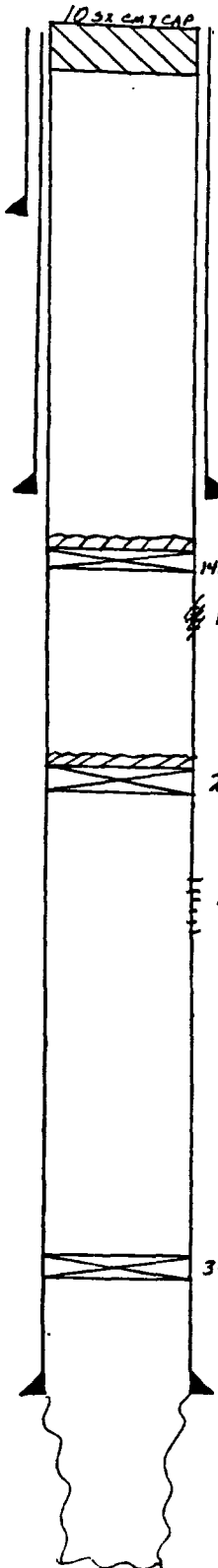
5 1/2" OD 17 # 10 Thd
Gr. _____ Csg
set @ 3700' w/ 800' sx
Cmt Circulated? Yes
TOC @ SURFACE' by CALC

EUNICE
MONUMENT

PBD 3500'
TD 3840'

CURRENT CONDITIONS
 PROPOSED INJECTION WELL
 WELL DATA SHEET

EMSU #150
 LEASE & WELL NO. STATE "O" #1 FIELD/POOL EUMONT GAS DATE 2-6-84
 LOCATION 1980 FEET FROM NORTH LINE AND 1660 FEET FROM WEST LINE
 SECTION UNIT E, SEC 32, T20S, R31E COUNTY LEA OPERATOR ARCO



GE 3545
 KDB to GE _____
 DF to GE _____

10 3/8 " OD Surface Pipe
 set @ 284 ' w/ 200 sx
 Cmt. Circulated? Yes-CAC

7 7/8 " OD 26 # 8 Thd
 Gr. _____ Csg
 set @ 1161 ' w/ 600 sx
 Cmt Circulated? Yes
 TOC @ SURFACE by CAC

1405 ' CAT RET w/ 50 CAT CAP
PERF 1450 ' w/ 4 JH
502 ' D w/ 30 SXS

2650 ' BP w/ 105 CAT CAP

2950-3355 ' Eumont Gas

3498 ' BP

5 1/2 " OD 17 # 10 Thd
 Gr. _____ Csg
 set @ 3735 ' w/ 800 sx
 Cmt Circulated? Yes
 TOC @ SURFACE by MC

PBD
 TD 3845

Date Completed 5-14-37
 Initial Formation GRABURG
 From: 3735 ' to 3845 ' GOR 2083
 Initial: Production 360 bopd _____ bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:
5-37 Acid w/ 3000 GALS ACID

Subsequent Workover or Reconditioning:
1-38 Acid 20A w/ 6000 GALS ACID
6-38 Acid 20A w/ 6000 GALS ACID
10-48 Perf 2950-90'; 2950-2920'; 3320-55';
SET BP AT 3498'

11-77 R/H w/ BP, SET AT 2650', 10 HOLES
w/ MUD, SPOT 10 SX CAT CAP ON BP
2650-2564', PERF 5 1/2" CSG w/ 4 HOLES
AT 1450', SET CAT ART AT 1405' &
RMP 30 SX THRU PERFS, SPOT 5 SX
CMT CAP ON RT 1405-1362, SPOT
10 SX CMT CAP AT SURFACE.

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data:

WELL DATA SHEET

EMSU #151
LEASE & WELL NO. TURNER STATE #3 FIELD/POOL EUNICE MONUMENT DATE 2-14-84
LOCATION 2310 FEET FROM NDPTH LINE AND 1650 FEET FROM WEST LINE
SECTION UNIT F, SEC 32-T20S-R37E COUNTY LEA OPERATOR BERT FIELDS

Date Completed 8-7-37
Initial Formation FRAYBURG
From: 3734 to 3843 GOR
Initial: Production F 636 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:
ACIDIZED w/3000 FALS

GE 3540
KDB to GE _____
DF to GE _____

1 1/2" OD Surface Pipe
set @ 250 w/ 250 sx
Cmt. Circulated? YES

Subsequent Workover or Reconditioning:

1-10-52 INSTALL CMC ERUP.

8 3/8" OD 32 # 8 Thd
Gr. _____ Csg
set @ 1136 w/ 550 sx
Cmt Circulated? YES
TOC @ SURFACE by B
CNC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

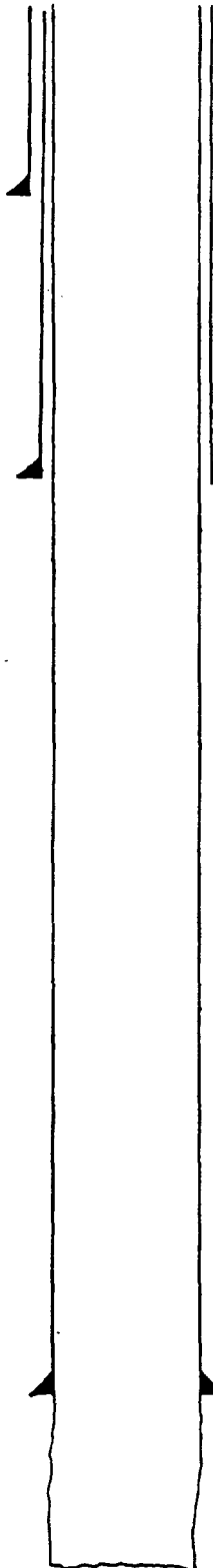
5 1/2" OD 14 # 10 Thd
Gr. _____ Csg
set @ 3734 w/ 900 sx
Cmt Circulated? YES
TOC @ SURFACE by B
CALC

EUNICE
MONUMENT

PBD
TD 3843

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #152
LEASE & WELL NO. TURNER STATE #1 FIELD/POOL EWING MONUMENT DATE 2-6-84
LOCATION 2310 FEET FROM NORTH LINE AND 2310 FEET FROM EAST LINE
SECTION UNIT G, SEC 32-T205-R37E COUNTY LEA OPERATOR BERT FIELDS



GE _____
KDB to GE _____
DF to GE _____

Date Completed 3-4-37
Initial Formation GRAYBURK
From: 3705 to 3875 GOR _____
Initial: Production 120 bopd _____ bwpd _____
Or: Injection _____ bwpd /a _____ psi
Completion Data: _____

12 1/2" OD Surface Pipe
set @ 250' w/ 200 sx
Cmt. Circulated? YES
CNC

SHOT W/140 QTS
ACIDIZED W/4000 GALS

Subsequent Workover or Reconditioning:

8 7/8" OD 32 # 8 Thd
Gr. _____ Csg _____
set @ 1235' w/ 350 sx
Cmt Circulated? NO
TOC @ 340' by FB
CNC

1-21-52 INSTALL PAA EQUIP

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

6 7/8" OD 20 # 10 Thd
Gr. _____ Csg _____
set @ 3705' w/ 600 sx
Cmt Circulated? NO
TOC @ 150' by FB
CNC

Remarks Or Additional Data: _____

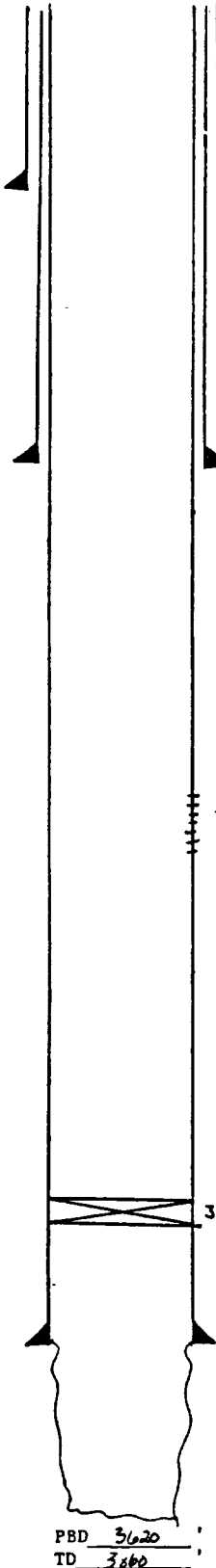
EWING
MONUMENT

PBD
TD 3875

EMSU #153

WELL DATA SHEET

LEASE & WELL NO. STATE 'AY' #1 FIELD/POOL EUMONT GAS DATE 1-30-84
LOCATION 1980 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE
SECTION UNIT #, SEC. 32, T20S, R36E COUNTY LEA OPERATOR GETTY



GE 3539
KDB to GE
DF to GE

10 1/2" OD Surface Pipe
set @ 229' w/ 250 sx
Cmt. Circulated? Yes

7 5/8" OD 264 # 10 Thd
Gr. _____ Csg
set @ 1189' w/ 375 sx
Cmt Circulated? Yes
TOC @ _____ by _____
CALC

3410-3523 Eumont Gas

3620' OP

5 1/2" OD 14 # 10 Thd
Gr. _____ Csg
set @ 3698' w/ 350 sx
Cmt Circulated? Yes (CALC)
TOC @ _____ by TS

EUNICE
MONUMENT

PBD 3620
TD 3660

Date Completed 12-15-36
Initial Formation GRAY ALCG
From: 3698' to 3860' GOR
Initial: Production F40 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:
12-36 Shot 3785-3860 w/ 180 QTS NITRO. ACID
w/ 3000 GALS 15% ACID RESIN 3785-3860 w/ 190 QTS
NITRO.

Subsequent Workover or Reconditioning:
6-51 Plug Back From 3860 to 3620' + PERF EUMONT
@ 3410-3523'

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

WELL DATA SHEET

LEASE & WELL NO. SHELL STATE #6 FIELD/POOL EUMONT GAS DATE 2-14-84

LOCATION 1980 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT I, SEC 32-T205-37E COUNTY LEA OPERATOR EPN/

Date Completed 6-25-54
Initial Formation ALLEN
From: 3369 to 3490 GOR
Initial: Production 100,000 bwpd COF bwpd
Or: Injection bwpd @ psi
Completion Data:

GE 3525
KDB to GE
DF to GE

8 7/8" OD Surface Pipe
set @ 1164' w/ 350 sx
Cmt. Circulated? YES

FRAC w/10,000 GAL & 1 PACE SD

Subsequent Workover or Reconditioning:

Present Inj. bwpd @ psi Date
Present Prod. bwpd bwpd Date
GAS MCF PD

Remarks Or Additional Data:

5 1/2" OD 15.5 # Thd
Gr. Csg
set @ 3369' w/ 1150 sx
Cmt Circulated? YES
TOC @ SURFACE by TS

EUMONT
GAS

PBD
TD 3490

EMSU #155

WELL DATA SHEET

LEASE & WELL NO. STATE "J" #5 FIELD/POOL ENNICE MONUMENT DATE 2-13-84

LOCATION 1730 FEET FROM SOUTH LINE AND 2055 FEET FROM EAST LINE

SECTION UNIT J, SEC 32-T20S-R37E COUNTY LEA OPERATOR SHELL

GE 3530
KDB to GE _____
DF to GE _____

Date Completed 3-2-74 (R&COM)
Initial Formation BAAYBURK
From: 3827 to 3832 GOR 757m
Initial: Production P 25 bopd 232 bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data: _____

7 7/8" OD Surface Pipe
set @ 231' w/ 180 sx
Cmt. Circulated? YES

ORIGINALLY DRILLED IN 5-5-61 AFA WITH
7 7/8" CSE SET AT 231 TO 3850 AREA FOR
DRILL OUT PLUGS & DEEPEMED TO 6330' AREA
5961-6192, SQ W/200 SX, AREA 5969-71
FRAC W/20,000 GALLS CRAL & 21,000 LB SD,
100% WTR, SET CLAP AT 3875 W/5' CMT CAP,
PERF 3753-3801 & FRAC W/6000 GALLS & 15% WTR
SD

Subsequent Workover or Reconditioning:

7-6-66 PULLED FROM EQUIP TA'D

12-9-73 SQ PERFS 3753-3801' A.D. TO 6268'
SQ PERFS 5969-6192 W/125 SX, AREA
BUNBRY 5962-5976, TST, AREA 5976-32,
TST, AREA SAN ANDRAS 4060-4065, SQ
4060-4065 W/63 SX DO TA RRP AT
4200', AREA 3827, 28, 29, 30, 31, 32
W/1 TST, ACINZED W/1000 GALLS 15%

8-21-74 ACINZED W/3000 GALLS

3-12-75 STRING SHOT ACROSS PERFS & ACINZED
W/3000 GALLS

3-77 TA'D

3753-3801' sq w/55 SX

ENNICE MONUMENT

3827-3832' w/1 JHPF
(TOTAL 6 HOLES)

SAN ANDRES

4060-65' sq'd w/63 SX

4200' RBP

BUNBRY

5961-6192' sq'd w/200 SX
Reperf 5969-71' sq'd w/125 SX

4 1/2" OD 11.6" Thd
Gr. _____ Csg. _____
set @ 6323' w/ 600 sx
Cmt Circulated? NO
TOC @ 1544' by ZS
CAC

PBD 4200
TD 6330

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

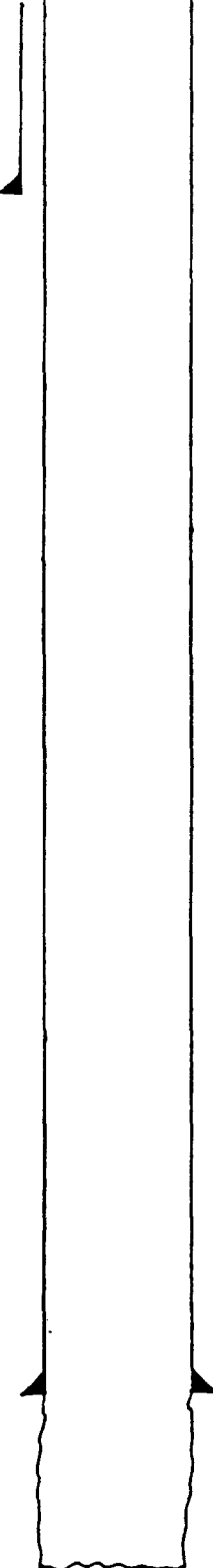
Remarks Or Additional Data: _____

WELL DATA SHEET

LEASE & WELL NO. SHALL STATE Com B #7 FIELD/POOL EUMONT GAS DATE 2-14-84

LOCATION 1980 FEET FROM WEST LINE AND 1980 FEET FROM SOUTH LINE

SECTION UNIT K, SEC 32-T20S-R37E COUNTY LEA OPERATOR EPNG



GE 3531
KDB to GE _____
DF to GE _____

Date Completed 8-31-54
Initial Formation QUEEN
From: 3314 ' to 3430 ' GOR
Initial: Production 27895 bopd ACF bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

8 5/8" OD Surface Pipe
set @ 1191 ' w/ 400 sx
Cmt. Circulated? YES

ACIDIZED w/ 500 GALS

Subsequent Workover or Reconditioning:

NONE

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

5 1/2" OD 155# Thd
Gr. _____ Csg
set @ 3314 ' w/ 800 sx
Cmt Circulated? YES
TOC @ SURFACE by TS

EUMONT
GAS

PBD
TD 3430

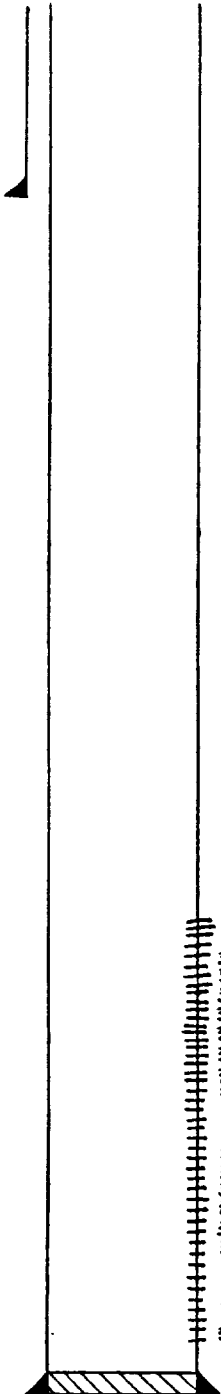
EMSU #156

WELL DATA SHEET

LEASE & WELL NO. STATE "J" #4 FIELD/POOL EUNICE MONUMENT DATE 2-12-84

LOCATION 1980 FEET FROM SOUTH LINE AND 1880 FEET FROM WEST LINE

SECTION UNIT K, SEC 32-T 205-R37E COUNTY LEA OPERATOR SHALL OIL



GE 3541
KDB to GE _____
DF to GE _____

8 7/8 " OD Surface Pipe
set @ 304 ' w/ 300 sx
Cmt. Circulated? YES

3755'
3757'
3759'
3761'
3763'
3765'
3767'
3769'
3771'
3773'
3775'
3777'
3779'
3781'
3783'
3785'
3787'
3789'
3791'
3793'
3801'
3803'
3805'
3817'
3823'
3825'
3831'
3833'
3835'
3837'

EUNICE
MONUMENT

w/1 JAPF
(TOTAL 23 HOLES)

5 1/2 " OD K.S.# Thd
Cr. _____ Csg
set @ 3846 ' w/ 750 sx
Cmt Circulated? NO
TOC @ 1140 ' by TS

Date Completed 10-23-54
Initial Formation FRAYBURG
From: 3750 ' to 3810 ' GOR 2370
Initial: Production F 93 bopd 6% bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

FRAC w/15000 GALS & 1 PPF SA

Subsequent Workover or Reconditioning:

8-30-55 FRAC w/20,000 GALS & 1 1/2 PPF SA

4-29-61 STAMM SHOT ACROSS PERF & ACIDIZED
w/500 GALS

8-11-72 ACIDIZED w/2100 GALS 15% & FSO
GAL MUDSOB SOLVENT IN 6 STKS

5-24-74 PERF AT 3755, 57, 59, 61, 65, 67, 69, 73,
3775, 79, 81, 91, 93, 3801, 03, 15, 17, 23,
3825, 31, 33, 35, 37 w/1 TSPZ, ACIDIZED
w/5100 GALS 15%

11-13-78 ACIDIZED 3759-3837 w/2000 GALS

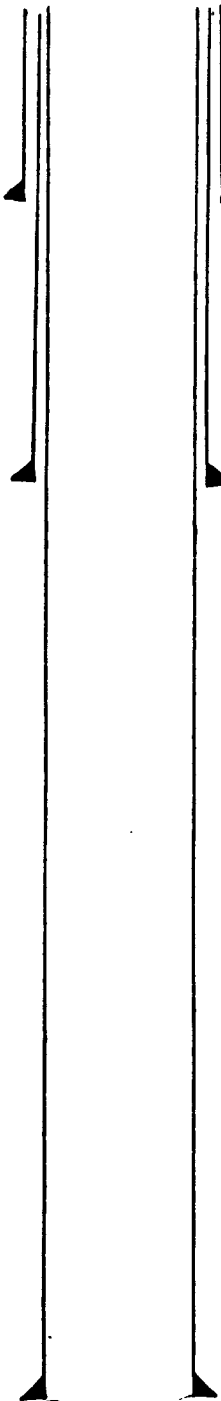
Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

PBD 3840
TD 3846

WELL DATA SHEET

EMSU #157
LEASE & WELL NO. STATE "196" #2 FIELD/POOL EUNICE MONUMENT DATE 2-6-84
LOCATION 11050 FEET FROM SOUTH LINE AND 330 FEET FROM WEST LINE
SECTION UNIT L, SEC 32, T20S, R37E COUNTY LEA OPERATOR ARCO



GE 3546
KDB to GE
DF to GE

Date Completed 2-10-37
Initial Formation
From: to GOR
Initial: Production bopd bwpd
Or: Injection bwpd @ psi
Completion Data:

12 1/2" OD Surface Pipe
set @ 264' w/ 300 sx
Cmt. Circulated? yes

Subsequent Workover or Reconditioning:
6-38 ACIDIZED w/500 GALS & 2000 GALS
7-38 ACIDIZED w/4000 GALS

9 3/8" OD 40 # 8 Thd
Gr. Csg
set @ 1215' w/ 500 sx
Cmt Circulated? yes
TOC @ SURFACE by CMC

10-1-65 C.I.
8-25-76 ATTEMPTED TO 1 1/2", COULD NOT
PULL PKR ABOVE BOTTOM OF 7"
C.S.G., T.A.'D

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCF PD

Remarks Or Additional Data:

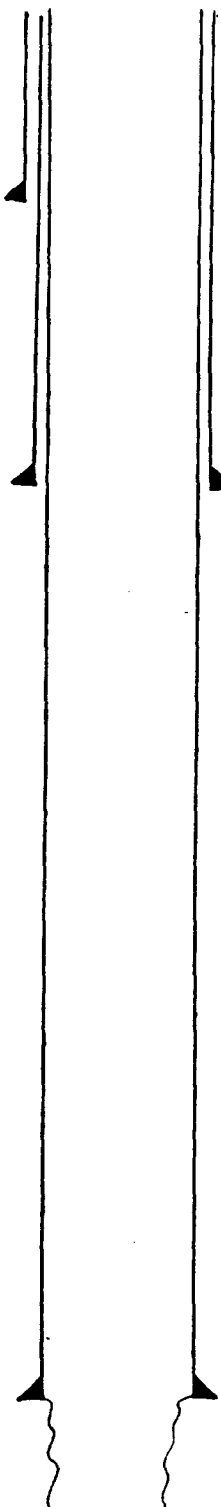
7" OD 24 # 10 Thd
Gr. Csg
set @ 3720' w/ 150 sx
Cmt Circulated?
TOC @ 2731' by CMC

EUNICE
MONUMENT

PBD
TD 3861

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #174
LEASE & WELL NO. STATE "196" #1 FIELD/POOL EUNICE MONUMENT DATE 2-6-84
LOCATION 330 FEET FROM SOUTH LINE AND 330 FEET FROM WEST LINE
SECTION UNIT M, SEC 32, T20S, R37E COUNTY LEA OPERATOR ARCO



GE 3550
KDB to GE _____
DF to GE _____

Date Completed 5-20-36
Initial Formation FRASER
From: 3745 to 3860 COR
Initial: Production F 1480 bopd _____ bupd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:

13 " OD Surface Pipe
set @ 250 ' w/ 250 sx
Cmt. Circulated? Yes CAC

ACIDIZED W/2000 GAL & 3000 GAL

Subsequent Workover or Reconditioning:

9 5/8 " OD 36 # 8 Thd
Gr. _____ Csg
set @ 1246 ' w/ 400 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by CAC

9-13-55 CD & PB W/HYDRANITE TO 3836'
ACIDIZED W/5000 GAL

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bupd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

7 " OD 24 # 10 Thd
Gr. _____ Csg
set @ 3745 ' w/ 250 sx
Cmt Circulated? _____
TOC @ 1789 ' by CAC

3836'
PB W/HYDRANITE MONUMENT
EUNICE

PBD
TD 3860

EMSU # 175

WELL DATA SHEET

LEASE & WELL NO. STATE "J" #1 FIELD/POOL EUNICE MONUMENT DATE 2-13-84

LOCATION 660 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE

SECTION UNIT N, SEC 32-T205-R37E COUNTY LEA OPERATOR SHELL OIL

Date Completed 6-36
Initial Formation GRAYBANK
From: 3734' to 3845' GOR
Initial: Production [] bopd [] bwpd []
Or: Injection [] bwpd [] psi
Completion Data:

GE 3545'
KDB to GE
DF to GE

1 1/2" OD Surface Pipe
set @ w/ sx
Cmt. Circulated?

Subsequent Workover or Reconditioning:

9 5/8" OD 36 # 8 Thd
Gr. Csg
set @ 1169' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by CMC

- 6-30-54 FRAC. w/6000 GALS & 12PPH SA
6-7-60 CO TO 3845', STAINL SHOT OH & ACIDIZED w/1000 GALS
4-4-64 CO TO 3845', STAINL SHOT OH & ACIDIZED w/1000 GALS
8-11-72 ACIDIZED w/3150 GALS
11-7-76 ACIDIZED OH w/3000 GALS, PERM 7" CSK 3456, 58, 63, 65, 67, 68, 72, 80, 84, 85, 87, 96, 3500, 02, OH w/1 JSPF
6-13-79 FRAC & ACIDIZED OH w/1000 GALS ACIA & 10,000 GALS & 15,000 GA SA & 30 GALS SCALE INHIB. FOR 1ST STAGE, AND 400 # BENZOIC ACID & 800 # BK SALT, 2ND STG FRAC SAME AS 1ST STG

3456'
3458'
3463'
3465'
3467'
3468'
3472'
3480'
3484'
3485'
3487'
3496'
3500'
3502'
3504'
w/1 JSPF
(TOTAL 15 HOLES)

Present Inj. [] bwpd @ psi Date
Present Prod. [] bopd [] bwpd Date
GAS MCFPD

Remarks Or Additional Data:

7" OD 24 # 10 Thd
Gr. Csg
set @ 3734' w/ 250 sx
Cmt Circulated? NO
TOC @ 1978' by CMC

EUNICE MONUMENT

PBD
TD 3845

WELL DATA SHEET

LEASE & WELL NO. STATE "J" # 6 FIELD/POOL OIL CENTER BLINEARY DATE 2-13-84
LOCATION 330 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE
SECTION UNIT N, SEC 32, T20S-R37E COUNTY LEA OPERATOR SHELL OIL

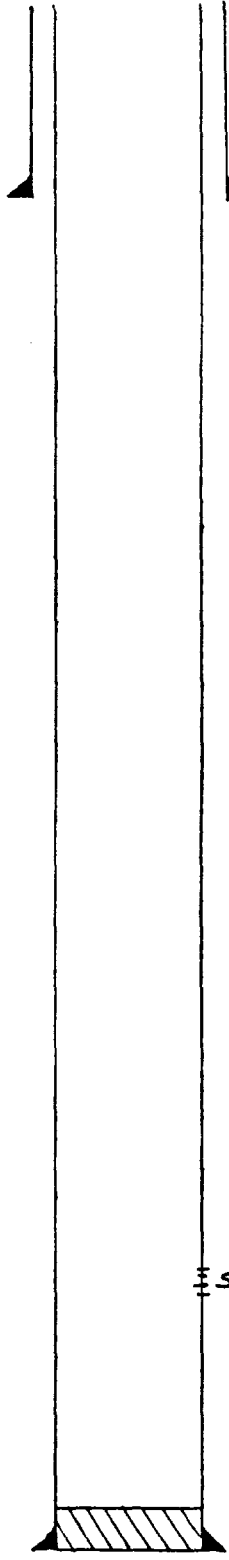
Date Completed 1-31-64
Initial Formation OIL CENTER BLINEARY
From: 5913 to 5924 GOR
Initial: Production 128 bopd 85 bwpd
Or: Injection bwpd @ psi
Completion Data:

GE 3536
KDB to GE _____
DF to GE _____

ACIDIZED W/2250 FALS

8 7/8 " OD Surface Pipe
set @ 1169 ' w/ 675 sx
Cmt. Circulated? YES

Subsequent Workover or Reconditioning:
2-8-66 ACIDIZED W/5000 FALS
7-2-72 ACIDIZED W/3000 FALS
5-7-77 AREA 5938-5954' ACIDIZED 5913-5954' W/6000 FALS
5-8-78 AREA 5938-5954' ACIDIZED 5913-54' W/6000 FALS 33 QUANTITY FRA-ACIA



5913-54' BLINEARY

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

4 1/2 " OD 11.6 # Thd
Gr. _____ Csg. _____
set @ 6050 ' w/ 675 sx
Cmt Circulated? NO
TOC @ 2600 ' by FR CALC

PBD 6016
TD 6050

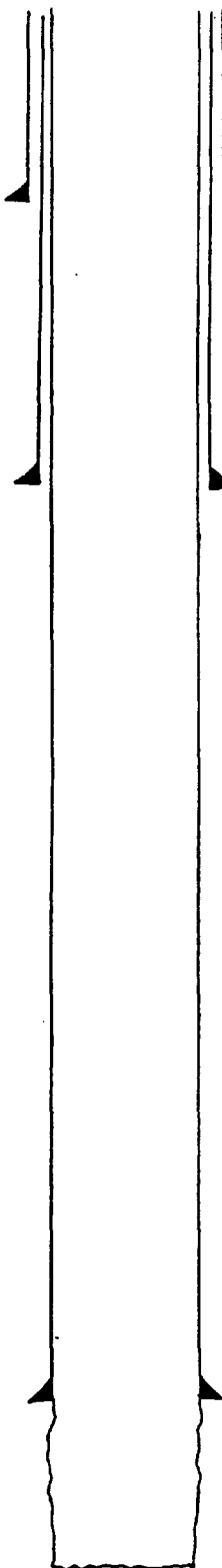
EMSU #176

WELL DATA SHEET

LEASE & WELL NO. STATE "O" #2 FIELD/POOL EUNICE MONUMENT DATE 2-13-84

LOCATION 660 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT O, SEC 32-T205-R37E COUNTY LEA OPERATOR SHELL OIL



GE 3541
KDB to GE _____
DF to GE _____
Date Completed 1-3-37
Initial Formation GRAYAUNT
From: 3691 to 3841 GOR _____
Initial: Production F 40 bopd 170 bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data: _____

12 1/2" OD Surface Pipe
set @ 197' w/ 150 sx
Cmt. Circulated? YES
CNC
SHOT W/320 RTS
ACIDIZED W/4000 GALS

Subsequent Workover or Reconditioning:

9 5/8" OD 36 # 8 Thd Gr. _____ Csg _____
set @ 1210' w/ 375 sx
Cmt Circulated? YES
TOC @ CNC by TS
3-31-55 FAAC W/10,000 GAL OIL & 1 PPK SA
3-31-60 CO TO 3800', STAINK SHOT OH
& ACIDIZED W/500 GALS
10-15-62 STAINK SHOT OH & ACIDIZED W/1000 GALS
9-26-66 STAINK SHOT OH & ACIDIZED W/4000 GALS
5-28-68 PULL PROD EQUIP, TA 'O
12-2-76 CO TO 3801' & STAINK SHOT OH
ACIDIZED W/3000 GALS, RAN PROD
EQUIP.

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

7" OD 24 # 10 Thd Gr. _____ Csg _____
set @ 3691' w/ 225 sx
Cmt Circulated? NO
TOC @ 2110 by TS
CNC

EUNICE
MONUMENT

PBD
TD 3841

EMSU #177

WELL DATA SHEET

LEASE & WELL NO. STATE "J" #3 FIELD/POOL EUNICE MONUMENT DATE 2-13-84

LOCATION 330 FEET FROM SOUTH LINE AND 330 FEET FROM EAST LINE

SECTION UNIT P, SEC 32-T205-R37E COUNTY LEA OPERATOR SHELL OIL

GE 3532
KDB to GE _____
DF to GE _____

Date Completed 11-26-37
Initial Formation GRAYAURK
From: 3681 to 3832 GOR _____
Initial: Production F 101 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data: _____

8 7/8" OD Surface Pipe
set @ 1222 w/ 575 sx
Cmt. Circulated? YES
CALL

ACIDIZED W/10,000 GALS

Subsequent Workover or Reconditioning:

- 3-5-54 FRAC W/9100 GALS
- 3-22-55 FRAC W/10,000 GALS & 1 MPK SA
- 10-11-60 STAINK SHOT OH & ACIDIZED W/1000 GALS
- 10-15-62 STAINK SHOT OH & ACIDIZED W/1000 GALS
- 4-9-72 ACIDIZED W/3150 GALS IN 9 STEPS
- 3-30-77 ACIDIZED W/3000 GALS IN 10 STEPS

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

5 1/2" OD 17 # 10 Thd
Gr. _____ Csg _____
set @ 3681 w/ 300 sx
Cmt Circulated? NO
TOC @ 1152 by 36
CALL

EUNICE
MONUMENT

PBD _____
TD 3832

EMSU #266

WELL DATA SHEET

LEASE & WELL NO. RASMUSSEN STATE #1 FIELD/POOL EUNICE MONUMENT DATE 2-3-84

LOCATION 330 FEET FROM SOUTH LINE AND 330 FEET FROM WEST LINE

SECTION UNIT U, SEC 2-T21S-A3E COUNTY LEA OPERATOR DOYCE HARTMAN

GE 3551
KDB to GE _____
DF to GE _____

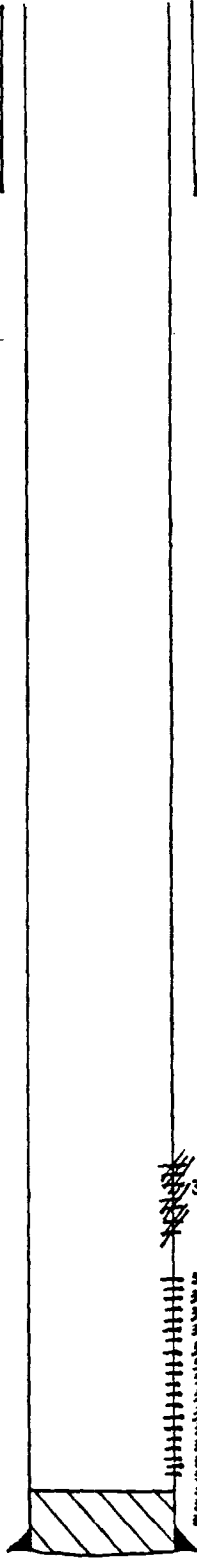
Date Completed 3-7-79
Initial Formation GRAYLICK
From: 3678 to 3804 GOR 23,447
Initial: Production 9 bopd 66 bwpd
Or: Injection bwpd @ _____ psi

Completion Data:
PERF 3672-3804'
ACIDIZED W/ 6800 GALS 6% HCl / 50,000 GAL
+ 75,000 LB SA

8 3/8" OD Surface Pipe
set @ 522' w/ 325 sx
Cmt. Circulated? YES

Subsequent Workover or Reconditioning:

3-84 SQZ'D 3672-3804' w/ 550 SXS CMT. C/O TO
3905'. Perf 3814, 3820, 3823, 3826, 3830, 3836, 3839,
3842, 3846, 3852, 3860, 3863, 3865, 3876, 3878,
3880' w/ 1 JHPF. ACIDZ 3814-3880' w/ 4500 GALS 15% MCA ACID.



Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwd Date _____
GAS _____ MCFPD _____

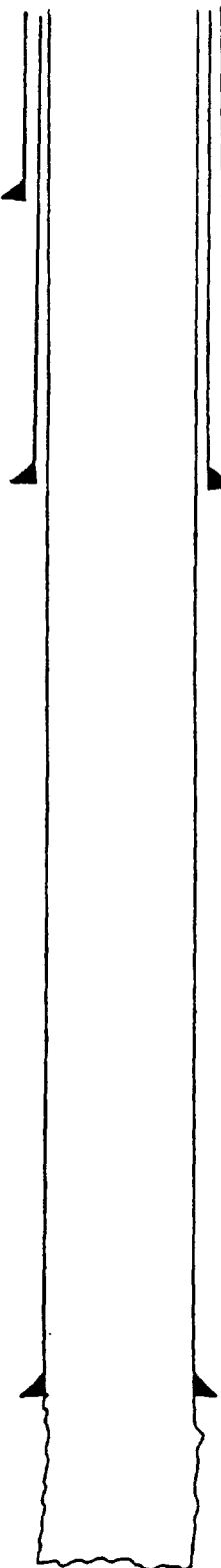
Remarks Or Additional Data:
TBG DETAIL: 2 3/8" OD BRD. FILE TBG
15' MUD ANCHOR @ 3861'
Tested 10 BO, 70 BW + 4Z MCFPD

5 1/2" OD 17 # _____ Thd
Gr. J-55 Csg.
set @ 3923 w/ 000 sx
Cmt Circulated? YES
TOC @ SURFACE by TS

PBD 3880
TD 3923

WELL DATA SHEET

LEASE & WELL NO. STATE "G" #1 FIELD/POOL EUNICE MONUMENT DATE 2-3-84
LOCATION 660 FEET FROM SOUTH LINE AND 660 FEET FROM WEST LINE
SECTION UNIT 11, SEC 2-T21S-R36E COUNTY LEA OPERATOR RASMUSSEN



GE 3552
KDB to GE _____
DF to GE _____

Date Completed 5-27-37
Initial Formation GRAYVALE
From: 3700 to 3852 GOR _____
Initial: Production F 360 bopd _____ bwpd _____
Or: Injection _____ bwpd _____ psi _____
Completion Data: _____

10 3/4 " OD Surface Pipe
set @ 263 ' w/ 150 sx
Cmt. Circulated? YES
CALL

ACIDIZED w/5000 GALS

Subsequent Workover or Reconditioning:

7 7/8 " OD 26.6# 10 Thd
Gr. _____ Csg _____
set @ 187 ' w/ 500 sx
Cmt Circulated? YES
TOC @ SURFACE by CNC

1-28-55 FRAC OH w/10,000 GAL OIL & 10,000 LBSO

4-77 ACIDIZED

8-78 TA'D

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:
DALENAE CITIES SERVICE
1969 RASMUSSEN TOOK OVER OPERATIONS

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg _____
set @ 3700 ' w/ 150 sx
Cmt Circulated? NO
TOC @ 1803 ' by CNC

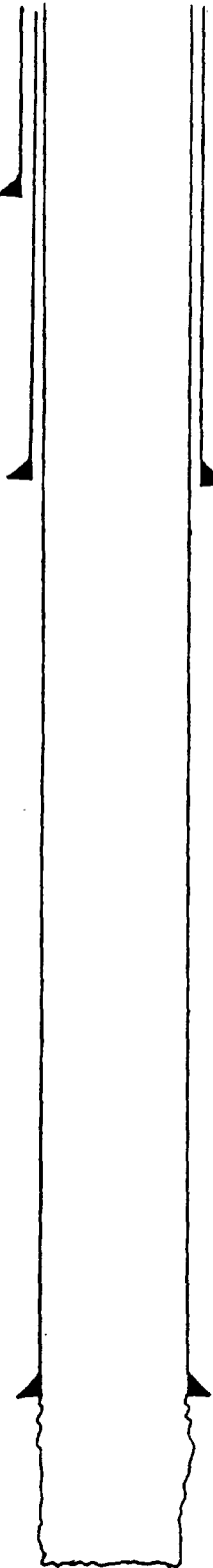
EUNICE
MONUMENT

PBD
TD 3852

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 267

LEASE & WELL NO. STATE "G" #2 FIELD/POOL EUNICE MONUMENT DATE 2-3-84
 LOCATION 660 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE
 SECTION UNIT V, SEC 2-T21S-R36E COUNTY LEA OPERATOR RASMUSSEN



GE 3542
 KDB to GE _____
 DF to GE _____

Date Completed 7-1-37
 Initial Formation GRABARK
 From: 3700 to 3842 GOR _____
 Initial: Production 6600 bopd _____ bwpd _____
 Or: Injection _____ bwpd @ _____ psi
 Completion Data: _____

10 7/8" OD Surface Pipe
 set @ 196 w/ 150 sx
 Cmt. Circulated? YES
 by calc

ACIDIZED w/6000 GAL

Subsequent Workover or Reconditioning:

7 9/16" OD 254 #10 Thd
 Gr. _____ Csg _____
 set @ 1295 w/ 200 sx
 Cmt Circulated? NO
 TOC @ 312 by calc

4-1-55 FRAC OH w/10,000 GAL OIL & 10,000 GAL SA

4-77 ACIDIZED

8-78 TA'D

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data:
ORIGINAL CITY'S SERVICE WELL
1969 RASMUSSEN TOOK OPERATIONS

5 1/2" OD 17 #10 Thd
 Gr. _____ Csg _____
 set @ 3700 w/ 150 sx
 Cmt Circulated? NO
 TOC @ 1803 by calc

EUNICE
 MONUMENT

PBD
 TD 3842

EMSU #268

WELL DATA SHEET

(GASWELL)

LEASE & WELL NO. STATE 'J' #2

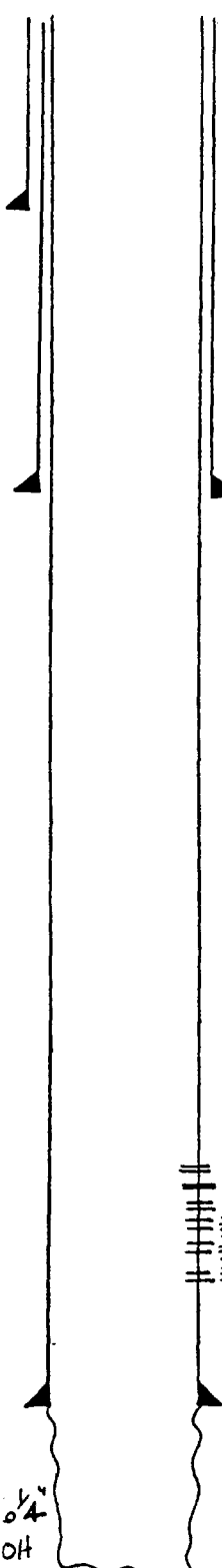
FIELD/POOL EUNICE MONUMENT DATE 1-25-84

LOCATION 660 FEET FROM SOUTH

LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT W, SEC 2, T15, R36E

COUNTY LEA OPERATOR Amoco



GE 3524'
 KDB to GE _____
 DF to GE _____

13" OD Surface Pipe
 set @ 297' w/ 200 sx
 Cmt. Circulated? CRC

9 3/8" OD 36# 8RD Thd
 Cr. _____ Csg
 set @ 2522' w/ 600 sx
 Cmt Circulated? _____
 TOC @ 260' by CRC

3587-90'
 3594-96'
 3603'
 3610-15'
 3628-32'
 3638-40' } w/2 JHPF

EUNICE MONUMENT

7" OD 22# 10 Thd
 Cr. _____ Csg
 set @ 3669' w/ 300 sx
 Cmt Circulated? _____
 TOC @ 1562' by CRC

Date Completed 9-7-37
 Initial Formation GAYLOR
 From: _____ to _____ GOR 4808
 Initial: Production 1516 bopd _____ bwpd
 Or: Injection _____ bwpd _____ psi
 Completion Data:
 9-37 ACDZ w/2000 GALS

Subsequent Workover or Reconditioning:
 11-37 ACDZ w/3000 GALS DOWNY XK ACID
 4-39 SHUT FROM 3730-3830 w/533 QTS OF SWG + C/D
 4-48 ACDZ w/500 GALS ACID
 4-61 ACDZ w/500 GALS 15% ACID
 4-67 TA'D
 5-71 SET RTN @ 3650' w/502 OH w/200 SKS
 Perf 7" @ 3587-90, 3594-96, 3603, 3610-15, 3628-32, + 3638-40' w/2 JHPF. ACID w/2000 GALS 15% NEA. FRAC w/20, 000 GALS GELLED BRINE + 28500# SAND
 11-78 D/O RTN @ 3650' + C/D TA'D (3834') ACDZ w/2800 GALS 20% NEA w/240# GRS IN 240 GALS GELLED BRINE WTK.

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data: _____

PBD _____
 ID 3834

WELL DATA SHEET

LEASE & WELL NO. STATE "C" TRACT 11 # 8 FIELD/POOL HARDY BLINEARY DATE 2-14-84
LOCATION B10 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE
SECTION UNIT W, SEC 2-T215-R36E COUNTY LEA OPERATOR AMCO

Date Completed 4-5-79
Initial Formation BLINEARY
From: 5756 to 6212 GOR 500 MCF
Initial: Production F 113 bopd 89 bwpd
Or: Injection bwpd psi
Completion Data:

13 7/8" OD Surface Pipe
set @ 1263 w/ 750 sx
Cmt. Circulated? YES

ACIDIZED W/2397 GALS, FRAC W/70,000 GALS
CELL ANIME @ 70,000 EA 50

TOP LOG 4943'

Subsequent Workover or Reconditioning:

8 3/8" OD 24 # Thd
GR. K-55 Csg.
set @ 5100 w/ 1900 sx
Cmt Circulated? NO
TOC @ 3155 by TS

8-82 ACIDIZED W/4200 GALS 20% 1500 GALS
ASOL, CHEM SR W/110 GALS
1-83 SR PERES 5756-59 W/150 SX, A.P.,
ACIDIZED W/2000 GALS 15%

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

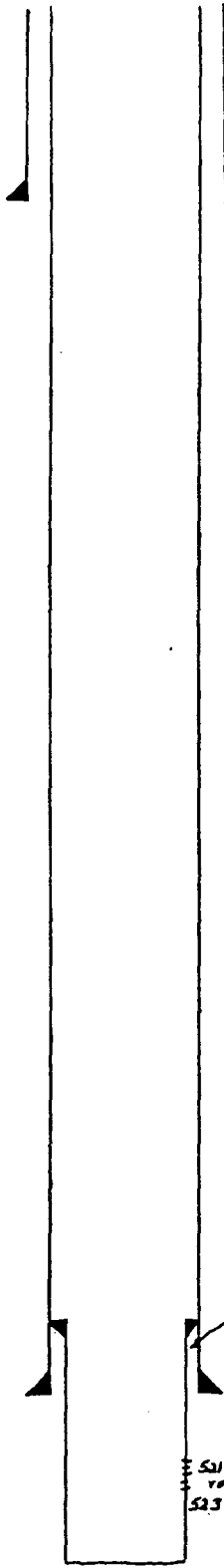
* 6756-59 SR 20 W/150 SX
5756-6212 BLINEARY

5 1/2" OD 4 1/2 # Thd
Gr. K-55 Csg.
set @ 6600 w/ 450 sx
Cmt Circulated? YES
TOC @ 4943 by TS

PBD
TD 6600

WELL DATA SHEET

LEASE & WELL NO. STATE "C" TRACT 11 #7 FIELD/POOL OIL CENTER GLORIETA DATE 2/15/84
LOCATION 510 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE
SECTION UNIT W, SEC 2-T215-R36E COUNTY LEA OPERATOR AMOCO



GE 3534
KDB to GE _____
DF to GE _____

8 3/8 " OD Surface Pipe
set @ 1301 ' w/ 650 sx
Cmt. Circulated? YES

Date Completed 8-16-78
Initial Formation GLORIETA
From: 5219 ' to 5231 ' GOR _____
Initial: Production AF2400 bwpd MCCAD bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data: _____

ACIDIZED W/200 GALS

Subsequent Workover or Reconditioning:

NONE

4" LWR, 5078-5257 w/ 50 sx

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

5 1/2 " OD 1500 # _____ Thd _____
Gr. _____ Csg _____
set @ 5168 ' w/ 3300 sx
Cmt Circulated? NO
TOC @ 2125 ' by TS

GLORIETA

PBD 5240
TD 5257

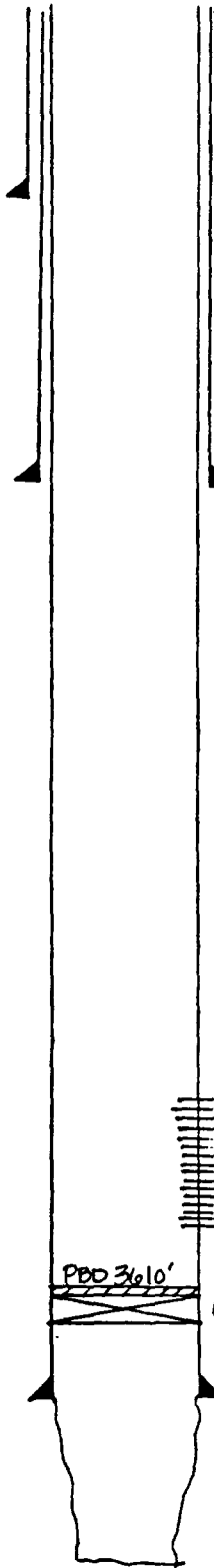
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 269

LEASE & WELL NO. STATE C TR II #1 FIELD/POOL EUMONT GAS DATE 1-25-84

LOCATION 6600 FEET FROM SOUTH LINE AND 6600 FEET FROM EAST LINE

SECTION UNIT X, SEC 2, T 21S, R 36E COUNTY LEA OPERATOR Amoco



GE 3527
KDB to GE _____
DF to GE _____

Date Completed 11-22-37
Initial Formation VATES-SEVEN RIVERS-QUEEN
From: _____ to _____ GOR _____
Initial: Production _____ bopd _____ bwpd _____
Or: Injection _____ bwpd (a) _____ psi
Completion Data:
11-37 ACIDIZED W/4000 GALS

13 " OD Surface Pipe
set @ 297 ' w/ 200 sx
Cmt. Circulated? No
TOC 47 ' _____

Subsequent Workover or Reconditioning:
2-54 SET CMT RTN @ 3620' w/ 10' CMT CAP
PERF 1" CSG @ 2650-2760'; 3000-3030'; 3135-3150';
3190-3210'; 3225-3420'; & 3488-3598' w/ 2 JHPF
8-39 SHOT OH W/515 QTS NITRO
-47 TA'D
11-28-53 FRAC W/4000 GALS & 1 PPG SO
UNSUCCESSFUL
11-27-57 FRAC EUMONT W/30,000 GALS OIL
& 1 PPG SO

9 5/8 " OD 36 # 8 Thd
Gr. _____ Csg _____
set @ 2548 ' w/ 500 sx
Cmt Circulated? _____
TOC @ 6603 ' by _____
CALC

2650-2760'
3000-3030'
3135-3150'
3190-3210'
3225-3420'
3488-3598' } EUMONT
w/ 2 JHPF

PBD 3610'
CMT RTN @ 3620' w/ 10' CMT CAP

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

7 " OD 22 # 10 Thd
Gr. _____ Csg _____
set @ 3667 ' w/ 300 sx
Cmt Circulated? _____
TOC @ 1560 ' by _____
CALC

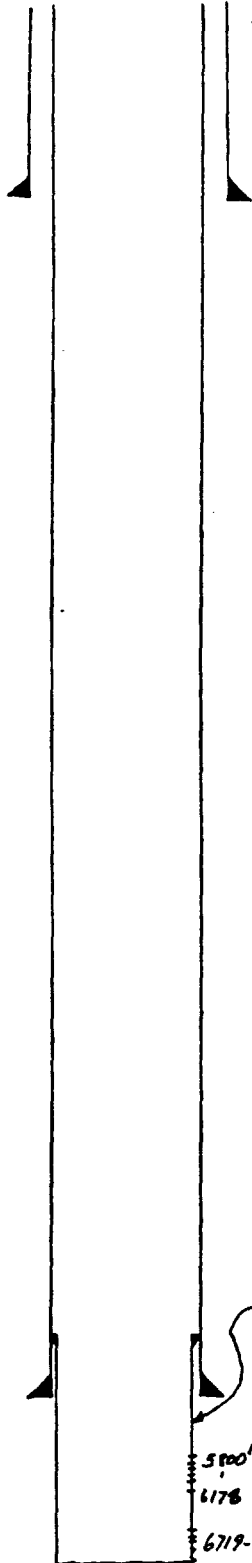
Remarks Or Additional Data: _____

EUNICE
MONUMENT

PBD 3610
TD 3854

WELL DATA SHEET

LEASE & WELL NO. STATE "C" TRACT 11 #11 FIELD/POOL HARVEY DRINKARD/HARVEY GW DATE 2-15-84
LOCATION S10 FEET FROM SOUTH LINE AND 560 FEET FROM EAST LINE
SECTION UNIT X, SEC 2-T 215-R36E COUNTY LEA OPERATOR AMOCO



GE 3524
KDB to GE _____
DF to GE _____

13 7/8" OD Surface Pipe
set @ 1175' w/ 890 sx
Cmt. Circulated? YES

Date Completed 11-2-79
Initial Formation BLINEARY-DRINKARD
From: 5800' to 6178' GOR 3869
Initial: Production F 107 bopd 101 bwpd
Or: Injection _____ bwpd @ _____ psi

Completion Data:
PERFS 5800-6178 - BLINEARY
ACIDIZED w/ 4800 GALS
FRAC w/ 43,000 GALS & 52,500 LBS SD
PERFS 6719-6832 - DRINKARD
ACIDIZED w/ 5250 GALS

Subsequent Workover or Reconditioning:
9-23-83 COMMINGLED DRINKARD

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

7" LWR 4806-6900 w/ 400 sx
9 5/8" OD 32.3 Thd
36.0" Csg
Gr. _____
set @ 5060' w/ 2800 sx
Cmt Circulated? YES
TOC @ SURFACE by TS
BLINEARY
DRINKARD

PBD 6884'
TD 6900'

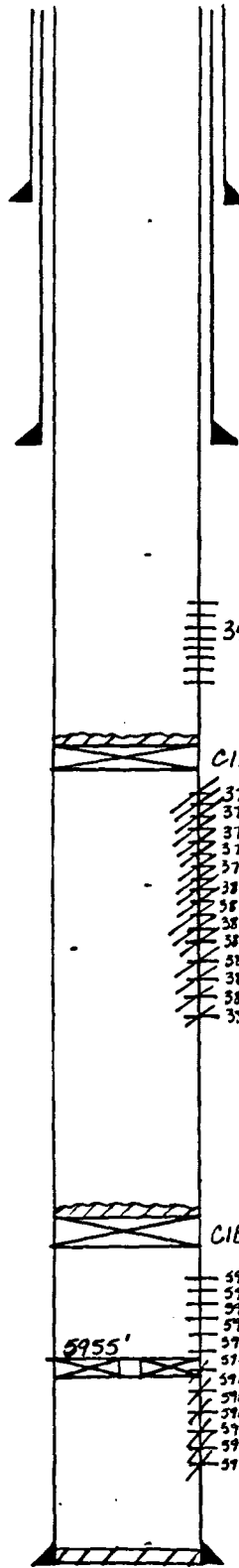
EMSU #178

WELL DATA SHEET

LEASE & WELL NO. STATE 'L' BATTERY 5 #7 FIELD/POOL EUMONT DATE 8-22-84

LOCATION 910 FEET FROM NORTH LINE AND 1650 FEET FROM WEST LINE

SECTION UNIT C, SEC 3, T21S, R30E COUNTY LEA OPERATOR ARCO



GE _____
KDB to GE _____
DF to GE _____

Date Completed 6-30-82
Initial Formation BLINEBRY
From: 35924 to 5973 GOR
Initial: Production bopd _____ bupd _____
Or: Injection bwpd @ _____ psi

Completion Data:

6-82 Perf GRBRG 3720' 23' 79' 81' 84' 88' 911' 14'
23' 39' 59' 62' 71' 73' w/1 JHPF ACZ w/ 4800 GAL S.
SWAB 2 B0 + 16 BW - 17 fms. SAZ'D 3720-3873 w/250 SKS.
No SAZ. SAZ'D w/250 SKS. No SAZ. SAZ'D w/450 SKS. SAZ OK
Perf BLINEBRY 5924' 37' 36' 39' 43' 48' 60' 63' 65' 67' 70'
473' w/1 JHPF ACZ w/ 450 GAL S. SWAB 12 B0 + 84 BW
- SWAB. CMT RTN @ 5955' + SAZ w/210 SKS (5960-73')
ACZ w/300 GAL S 5924-48'

13 3/8" OD Surface Pipe
set @ 30' w/ 12 sx
Cmt. Circulated? _____

8 5/8" OD 24" # Thd
Gr. K-55 Csg. SET CIBP @ 3706' + CAP w/5 SKS
set @ 1280 w/ 850 sx
Cmt Circulated? Yes-200 SKS
TOC @ _____ by TS

Subsequent Workover or Reconditioning:

5-83 RECOMPLETE FROM OIL CENTER BUNEARY TO
EUMONT DAMM. SET CIBP @ 5912' CAP w/5 SKS CMT
SET CIBP @ 3706' + CAP w/5 SKS. PERF EUMONT 3413'
21' 30' 44' 54' 61' 3502' 18' 22' 37' 49' 57' w/1 JHPF
(12 HOLES) SPOT 250 GALS 15% FEA. ACZ w/2000 15%
FEA w/1000 SCF N₂/BBL. FLUSH w/49,420 SCF N₂. FRAC
DN w/42,000 GALS 70% QUALITY FARM; 66,800 SCF N₂;
55 STD * SD; FLUSH w/17,697 SCF N₂. FLUID 3 1/2 bbl
20 3/4" CR ARD 1000 MCF/GAL ETP 35 * SITP 185*

EUMONT

3413-3557' w/1 JSPF
(TOTAL 12 HOLES)

CIBP @ 3706' w/5 SKS CMT CAP

EUNICE
MINUMENT
W/1 JHPF
SAZ'D w/950 SKS
3720'
3725'
3779'
3751'
3784'
3811'
3814'
3825'
3838'
3859'
3862'
3871'
3573'

CIBP @ 3912' w/5 SKS CMT CAP

BLINEBRY
W/1 JHPF
SAZ'D 5960-73' w/210 SKS
CMT RTN @ 5955'
5924'
5927'
5936'
5939'
5955'
5945'
5948'
5960'
5963'
5965'
5967'
5970'
5973'

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

PBD 5955
TD 6127

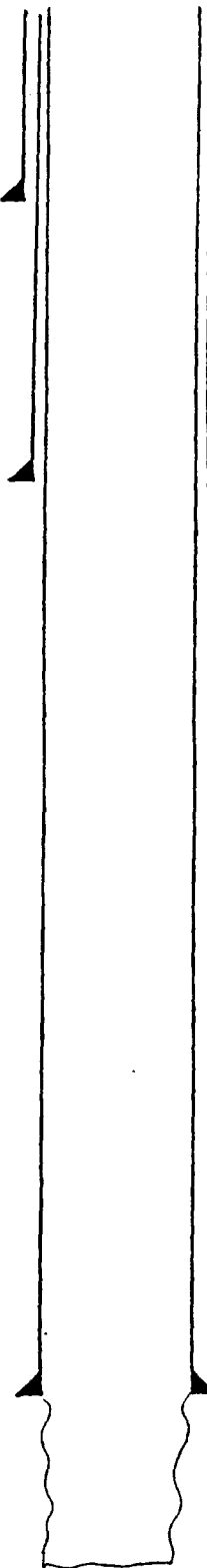
5 1/2" OD 155 # Thd
Gr. K-55 Csg.
set @ 6127' w/200 sx
Cmt Circulated? Yes-200 SKS
TOC @ _____ by TS

DV TOOL @ 3990'
1st STAGE - 350 SKS
2nd STAGE - 350 SKS

95

CURRENT CONDITIONS
 PROPOSED INJECTION WELL
 WELL DATA SHEET

EMSU #179
 LEASE & WELL NO. STATE "L" #5 FIELD/POOL EUNICE MONUMENT DATE 2-6-84
 LOCATION 627 FEET FROM NORTH LINE AND 660 FEET FROM WEST LINE
 SECTION UNIT D, SEC 3, T21S, R31E COUNTY LEA OPERATOR ARCO



GE 3529
 KDB to GE _____
 DF to GE _____

Date Completed 4-1-37
 Initial Formation GRAY SHALE
 From: 3680 to 3845 GOR _____
 Initial: Production F 54 bopd _____ bwpd _____
 Or: Injection _____ bwpd @ _____ psi

Completion Data:
3-37 SHOT 3740-3830 w/1165 ATS NITRO
ACDZ w/ 3000 GALS ACD. REACDZ w/ 3000 GALS ACD

1 1/2" OD Surface Pipe
 set @ 288 ' w/ 200 sx
 Cmt. Circulated? Yes - CAC

Subsequent Workover or Reconditioning:
5-4-50 ACDZ 3680-3845 w/1000 GALS 20% ACD

7 9/8" OD 32 # 8 Thd
 Cr. _____ Csg
 set @ 1314 ' w/ 800 sx
 Cmt Circulated? Yes
 TOC @ SURFACE by ARC

9-2-64 ACIDIZE w/ 500 GALS

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

5 1/2" OD 17 # 10 Thd
 Cr. _____ Csg
 set @ 3680 ' w/ 600 sx
 Cmt Circulated? Yes
 TOC @ SURFACE by ARC

Remarks Or Additional Data: _____

EUNICE CAC
MONUMENT

PBD
 TD 3845

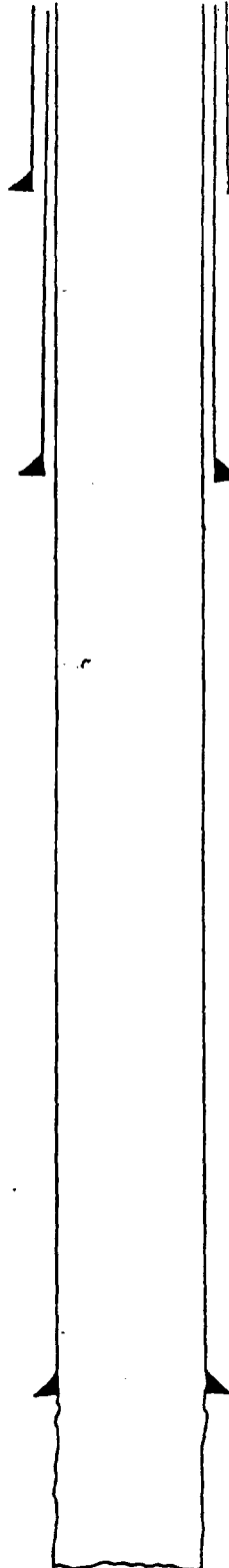
WELL DATA SHEET

EMSU # 204

LEASE & WELL NO. WALLACE STATE #4 FIELD/POOL EUNICE MONUMENT DATE 2-15-84

LOCATION 330 FEET FROM NORTH LINE AND 330 FEET FROM WEST LINE

SECTION UNIT E, SEC 3-T215-R36E COUNTY LEA OPERATOR M.C. TEX



CE 3530
KDB to GE _____
DF to GE _____

Date Completed 7-25-37
Initial Formation FRAYBURT
From: 3650 ' to 3840 ' GOR _____
Initial: Production F 73 bopd 0 bwpd _____
Or: Injection _____ bwpd 0 psi _____
Completion Data: _____

10 3/4" OD Surface Pipe
set @ 149 ' w/ 250 sx
Cmt. Circulated? YES

SHOT TWICE w/ 240 QT EACH

Subsequent Workover or Reconditioning:

7 9/16" OD 32 # 8 Thd
Gr. _____ Csg _____
set @ 1244 ' w/ 200 sx
Cmt Circulated? NO
TOC @ 260 ' by TS
CALC

7-16-56 INSTALL AND EQUIP
11-2-65 ACIDIZED w/ 1000 GALS, DRILLED
TO NEW TD 3879, ACIDIZED 3840-
3879 w/ 2000 GALS

12-71 CT

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

5 1/2" OD 20 # 10 Thd
Gr. _____ Csg _____
set @ 3650 ' w/ 250 sx
Cmt Circulated? NO
TOC @ 490 ' by TS
CALC

EUNICE
MONUMENT

PBD
TD 3879

WELL DATA SHEET

LEASE & WELL NO. WALLACE STATE #7 FIELD/POOL OIL CENTER BUREAU DATE 2-15-84
LOCATION 5610 FEET FROM SOUTH LINE AND 330 FEET FROM WEST LINE
SECTION UNIT E, SEC 3-T21S-A36E COUNTY LEA OPERATOR ME TEX

Date Completed 9-30-63
Initial Formation BLINEARY
From: 5882 ' to 5908 ' GOR
Initial: Production 102 bopd 5 bwpd
Or: Injection bwpd @ psi
Completion Data:

GE 3523
KDB to GE
DF to GE

8 7/8 " OD Surface Pipe
set @ 1151 ' w/ 420 sx
Cmt. Circulated? YES

ACIDIZED W/2000 GAL S

Subsequent Workover or Reconditioning:

6-9-67 ACIDIZED W/7500 GAL S

5882-5908' BLINEARY

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCF PD

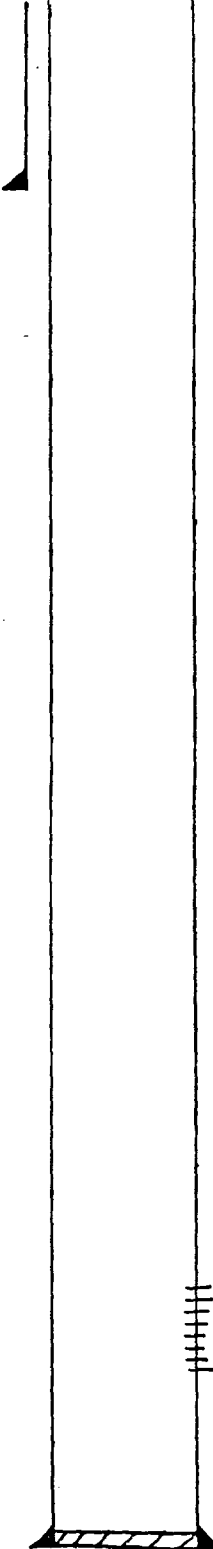
Remarks Or Additional Data:

PBD 5848
TD 6001

4 1/2 " OD 11 1/2 Thd
Gr. Csg.
set @ 5882 ' w/ 400 sx
Cmt Circulated? NO
TOC @ 2505 ' by
CALC

WELL DATA SHEET

LEASE & WELL NO. WALLACE STATE #6 FIELD/POOL OIL CENTER BLINERY DATE 2-15-84
LOCATION 4290 FEET FROM SOUTH LINE AND 2310 FEET FROM WEST LINE
SECTION UNIT X, SEC 3-T21S-R36E COUNTY LEA OPERATOR ME TEX



GE 3539 AB
KDB to GE _____
DF to GE _____

Date Completed 8-28-63
Initial Formation ALINEARY
From: 5878 ' to 5920 ' GOR
Initial: Production 99 bopd @ 2 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data: _____

8 7/8 " OD Surface Pipe
set @ 1304 ' w/ 420 sx
Cmt. Circulated? YES

ACIDIZED w/4000 GALS

Subsequent Workover or Reconditioning:

10-6-66 ACIDIZED w/1000 GALS

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD 5998
TD 6022

5 1/2 " OD 4 1/2 " ID Thd
Gr. _____ Csg. _____
set @ 6022 ' w/ 520 sx
Cmt Circulated? NO
TOC @ 2061 ' by IS

WELL DATA SHEET

LEASE & WELL NO. WALLACE STATE #8 FIELD/POOL EDMONT DATE 8-22-84

LOCATION 3300 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE

SECTION UNIT K, SEC. 3, T21S, R36E COUNTY LEA OPERATOR ME-TEX SUPPLY

Date Completed 9-16-80

Initial Formation Dunes

From: 3433 to 3460 GOR —

Initial: Production 697 ~~1285~~ bwpd

Or: Injection bwpd @ — psi

Completion Data:

9-10 PERE QUEEN @ 3433, 37: 41: 44: 49: 51: 54: 60 w/ 2 SPL. Acqz w/ 3000 GAS 15% MCA

GE 3528
KDB to GE _____
DF to GE _____

8 1/2 " OD Surface Pipe
set @ 435 ' w/ 250 sx
Cmt. Circulated? Yes-45 sx

Subsequent Workover or Reconditioning:

3433'
3437'
3441'
3444'
3447'
3451'
3454'
3460'
} EDMONT
} w/2 JAPF
} (TOTAL 16 HOLES)

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

PBD _____
TD 3726

5 1/2 " OD 15.5 Thd
Gr. K-55, ST4C Csg.
set @ 3726 ' w/ 1850 sx
Cmt Circulated? Yes-150 sx
TOC @ _____ by TS

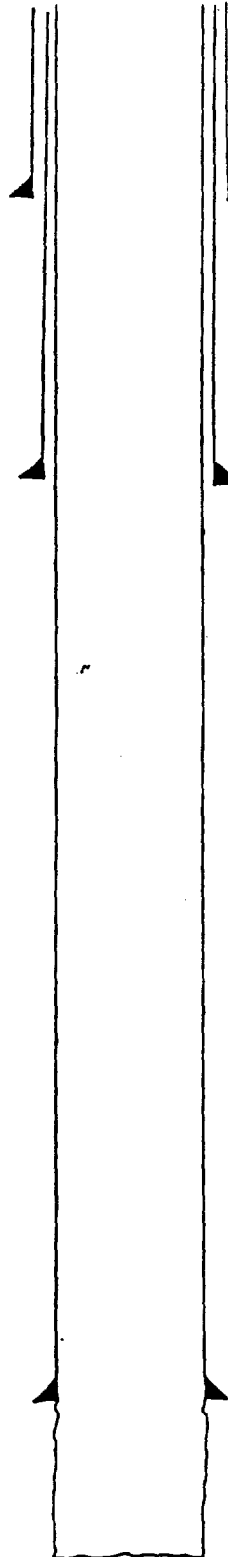
EMSU #207

WELL DATA SHEET

LEASE & WELL NO. WALLACE STATE #2 FIELD/POOL EUNICE MONUMENT DATE 2-15-84

LOCATION 4620 FEET FROM SOUTH LINE AND 660 FEET FROM WEST LINE

SECTION UNIT 4, SEC 3-T215-A36E COUNTY LEA OPERATOR ME TEX



GE 3531(31)'
KDB to GE _____
DF to GE _____

Date Completed 4-29-36
Initial Formation GRAYBACK
From: 3685 ' to 3831 ' GOR _____
Initial: Production _____ bopd _____ bupd _____
OR: Injection _____ bupd @ _____ psi
Completion Data: _____

10 3/4" OD Surface Pipe
set @ 231 ' w/ 150 sx
Cmt. Circulated? YES

NONE - DUAL W/ BRIDGEHEAD ELEMENT
GAS

Subsequent Workover or Reconditioning:

7 7/8" OD 28" Thd
Gr. _____ Csg _____
set @ 2586 ' w/ 900 sx
Cmt Circulated? YES
TOC @ SURFACE ' by 78 CALL

6-51 TA'D FEATURK
10-8-66 STRING SHOT OFF, PERE OSE AT
3245, 3060, 2846, 50 CMT W/ 300 SX
CIRC TO SURFACE, ARIU TO NEW
TD 3866

12-71 CI

Present Inj. _____ bupd @ _____ psi Date _____
Present Prod. _____ bopd _____ bupd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

5 1/2" OD 17" Thd
Gr. _____ Csg _____
set @ 3685 ' w/ 40 sx
Cmt Circulated? NO
TOC @ 3380 ' by 78 CALL

EUNICE
MONUMENT

PBD
TD 3866

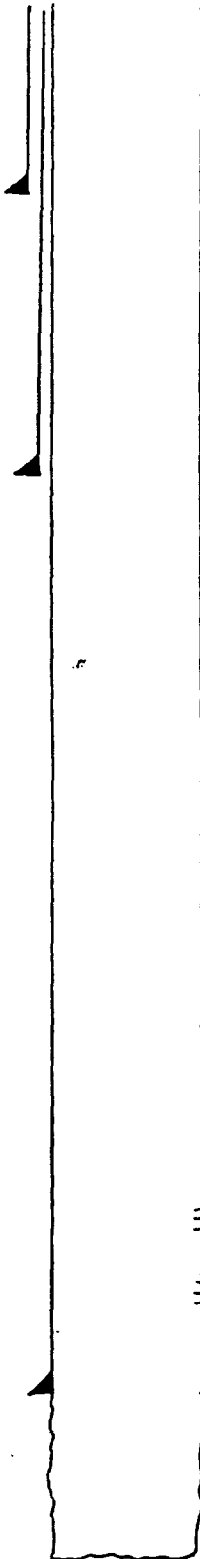
WELL DATA SHEET

EMSU # 232

LEASE & WELL NO. WALLACE STATE #1 FIELD/POOL EUNICE MONUMENT DATE 2-15-84

LOCATION 2970 FEET FROM SOUTH LINE AND 330 FEET FROM WEST LINE

SECTION UNIT M, SEC 3-T21S-R36E COUNTY LEA OPERATOR ME-TEX



GE 3563
KDB to GE _____
DF to GE _____

12 1/2 " OD Surface Pipe
set @ 99 ' w/ 100 sx
Cmt. Circulated? YAS

8 7/8 " OD 32 # 10 Thd
Cr. _____ Csg
set @ 1437 ' w/ 500 sx
Cmt Circulated? NO
TOC @ 158 ' by calc

≡ 3736-44'

≡ 3766-72'

EUNICE
MONUMENT

5 1/2 " OD 17 # 8 Thd
Cr. _____ Csg
set @ 3790 ' w/ 400 sx
Cmt Circulated? NO
TOC @ 743 ' by calc

Date Completed 9-27-35
Initial Formation GRAYWAL
From: 3790 ' to 3875 ' GOR -
Initial: Production F 840 bopd @ 0 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

ACIDIZED W/ 8000 GAL'S

Subsequent Workover or Reconditioning:

10-21-65 STRAIN SHOT OFF & ACIDIZED
W/1000 GAL'S, PERE 3766-3770'
3736-3744 ACIDIZED EACH SET
W/1500 GAL'S, DD TO TD 3901'
ACIDIZED OH W/1250 GAL'S

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD _____
TD 3901

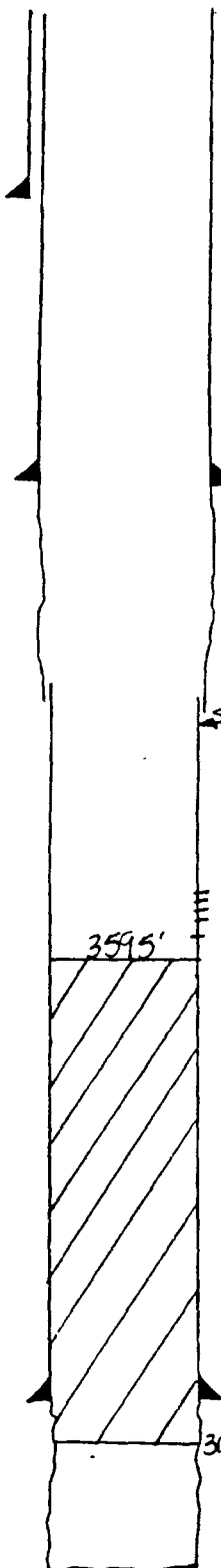
EMSU #233

WELL DATA SHEET

LEASE & WELL NO. WALLACE STATE #3 FIELD/POOL EUMONT GAS DATE 2-15-84

LOCATION: 3300 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE

SECTION UNIT N, SEC 3-T215-R36E COUNTY LEA OPERATOR ME TEX



GE 3535 (KVI)
KDB to GE _____
DF to GE _____

Date Completed _____
Initial Formation _____
From: _____ to _____ GOR _____
Initial: Production _____ bopd _____ bwpd _____
Or: Injection _____ bwpd (g) _____ psi
Completion Data: _____

10 3/4" OD Surface Pipe
set @ 164' w/ 180 sx
Cmt. Circulated? YES

Subsequent Workover or Reconditioning:

7 7/8" OD _____ Thd
Gr. _____ Csg
set @ 2568' w/ 900 sx
Cmt Circulated? YES
TOC @ SURFACE' by CALC

1-47 CMT FROM 3675-3590' LERE
CSG 2940-3590', SHOT 5 1/2" CSG
AT 2750' FULLER

S-83 TA'D

5 SHOT CSG AT 2750' FULLER

2940-3590' EUMONT GAS

3595'

3675'

5 1/2" OD _____ Thd
Gr. _____ Csg
set @ 3635' w/ 40 sx
Cmt Circulated? NO
TOC @ 3129' by CALC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

PBD 3595
TD 3875

WELL DATA SHEET

LEASE & WELL NO. WALLACE STATE #5 FIELD/POOL OIL CENTER BLINEBRY DATE 2-15-84
LOCATION 2970 FEET FROM SOUTH LINE AND 660 FEET FROM WEST LINE
SECTION UNIT M, SEC 3-T21S-R36E COUNTY LEA OPERATOR ME TEX

Date Completed 2-7-63
Initial Formation BLINEBRY
From: 5862 to 5914 GOR 915
Initial: Production 5278 bopd bwpd
Or: Injection bwpd @ psi
Completion Data:

GE 3552
KDB to GE
DF to GE

8 7/8 " OD Surface Pipe
set @ 1326 w/ 350 sx
Cmt. Circulated? YES

ACIDIZED w/1500 GALS

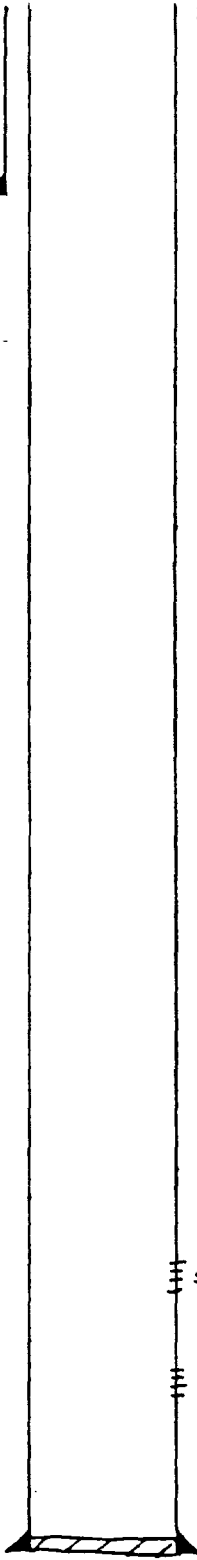
Subsequent Workover or Reconditioning:

12-14-66 ACIDIZED w/1000 GALS

2-7-70 PERM 6043-6170' ACIDIZED
w/2500 GALS

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCFPD

Remarks Or Additional Data:



5862-5914'

BLINEBRY

6043-6170'

5 1/2 " OD 15.5 " Thd
Gr. Csg.
set @ 6307 w/ 600 sx
Cmt Circulated? NO
TOC @ 2424 by TS

PBD
TD 6307

WELL DATA SHEET

LEASE & WELL NO. WALLACE STATE #10 FIELD/POOL DIL CENTER BUNEBRY DATE 2/5/84

LOCATION 3630 FEET FROM SOUTH LINE AND 1650 FEET FROM WEST LINE

SECTION UNIT N, SEC 3-T215-A36E COUNTY LEA OPERATOR ME TEX

GE 3538
KDB to GE _____
DF to GE _____

Date Completed 3-12-83
Initial Formation BUNEBRY
From: 5809 ' to 5898 ' GOR 956
Initial: Production RF 86 bopd 0 bwpd
Or: Injection bwpd @ _____ psi
Completion Data:

8 7/8 " OD Surface Pipe
set @ 1324 ' w/ 750 sx
Cmt. Circulated? YES

ACQUIRED W/ JOODO/ALC

Subsequent Workover or Reconditioning:

5809-5898 ' BUNEBRY

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

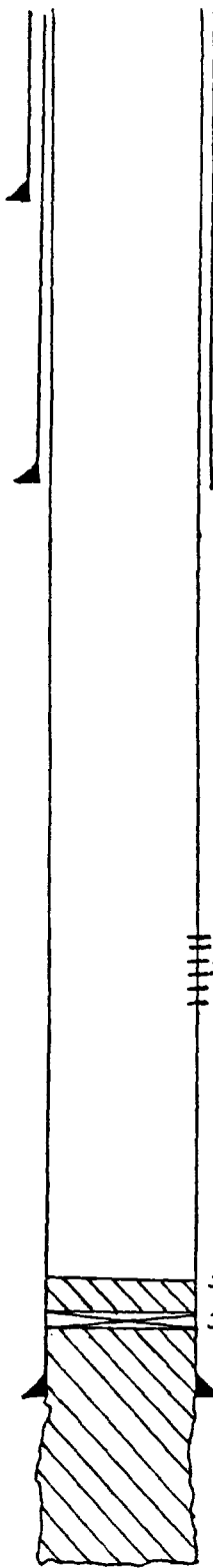
Remarks Or Additional Data: _____

5 1/2 " OD 1810 ' Thd
Gr. _____ Csg. _____
set @ 7007 ' w/ 1810 sx
Cmt Circulated? YES
TOC @ SUNBRY ' by CHC

PBD 16959
TD 7007

WELL DATA SHEET

EMSU #234
LEASE & WELL NO. J.A. ARENS #16 FIELD/POOL EUMONT GAS DATE 2-6-84
LOCATION 1980 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE
SECTION UNIT A, SEC 3-T15-R36E COUNTY LEA OPERATOR SUN PARTITION CO.



GE 3535
KDB to GE
DF to GE 7

13 " OD Surface Pipe
set @ 296 ' w/ 135 sx
Cmt. Circulated? NO
100' CALC

8 7/8 " OD 32.6 # 8 Thd
Gr. _____ Csg
set @ 2579 ' w/ 400 sx
Cmt Circulated? NO
TOC @ 1556 ' by EB
CNC

2920-3415' EUMONT GAS

3699'
3705' CMT SET

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg
set @ 3728 ' w/ 400 sx
Cmt Circulated? NO
TOC @ 1199 ' by EB
CALC

EUNICE
MONUMENT

PBD 3679
TD 3834

Date Completed 11.7.3
Initial Formation GRANBURL
From: 3728 ' to 3834 ' GOR 2250
Initial: Production RF 39 bopd 0 bwpd
Or: Injection bopd (d) _____ psi
Completion Data:

ACIDIZED W/ 8000 GALS

Subsequent Workover or Reconditioning:

8-14-81 SET CI SET AT 3705' & SO ON
W/ 100' SX CMT, SPT 6' CMT ON TOP,
RET, PERM EUMONT GAS 2920-3415'
2-25-76 ACIDIZED W/ 750 GALS
10-29-80 FRAC W/ 78,386 GMS FOAM & 86,250
LA SA

Present Inj. _____ bopd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

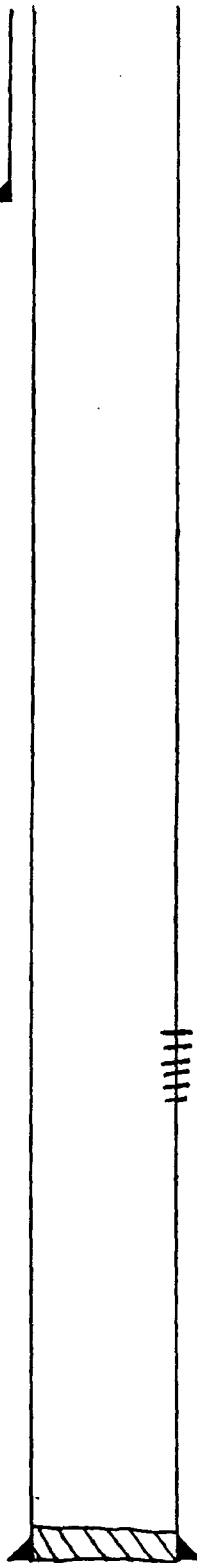
Remarks Or Additional Data: _____

WELL DATA SHEET

LEASE & WELL NO. J.A. ARENS #9 FIELD/POOL OIL CENTER BLINEBRY DATE 2-15-84

LOCATION 1649 FEET FROM SOUTH LINE AND 990 FEET FROM EAST LINE

SECTION UNIT Q, SEC 3-T215-A36E COUNTY LEA OPERATOR SCM



GE 3562
KDB to GE _____
DF to GE _____

Date Completed 10-13-63
Initial Formation BLINEBRY
From: 5826 ' to 5863 ' GOR
Initial: Production 60 bopd 45 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

8 7/8 " OD Surface Pipe
set @ 1280 ' w/ 500 sx
Cmt. Circulated? YES

ACIDIZED w/ 11,500 GALS

Subsequent Workover or Reconditioning:

10-67 PERFORM 5730-5863, FRAC w/ 25,000
GALS FILLER ANNE & 40,000 LB SA

5730-5863 ' BLINEBRY

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

5 1/2 " OD 4 1/2 " ID Thd
Gr. _____ Csg. _____
set @ 6296 ' w/ 550 sx
Cmt Circulated? NO
TOC @ 3300 ' by TS

PBD
TD 6296

WELL DATA SHEET

LEASE & WELL NO. J.A. ARENS #11 FIELD/POOL OIL CENTER BLINBRY DATE 2-15-84
LOCATION 1980 FEET FROM SOUTH LINE AND 2164 FEET FROM EAST LINE
SECTION UNIT R, SEC 3-T215-R36E COUNTY LEA OPERATOR SUN

Date Completed 8-12-80
Initial Formation ALINEARY
From: 5842 ' to 6169 ' GOR 3500
Initial: Production 16 bopd 35 bwpd
Or: Injection bwpd @ psi
Completion Data:

GE 3551 '
KDB to GE '
DF to GE '

8 7/8 " OD Surface Pipe
set @ 1290 ' w/ 600 sx
Cmt. Circulated? YES

ACIDIZED W/ 7800 GAL
FRAC W/ 49,000 GAL

Subsequent Workover or Reconditioning:

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCFPD

Remarks Or Additional Data:

5842-6169 ' BLINBRY

5 1/2 " OD 141650 Thd
Gr. Csg.
set @ 6300 ' w/ 1850 sx
Cmt Circulated? YES
TOC @ SURFACE by TS

PBD 6250 '
TD 6300 '

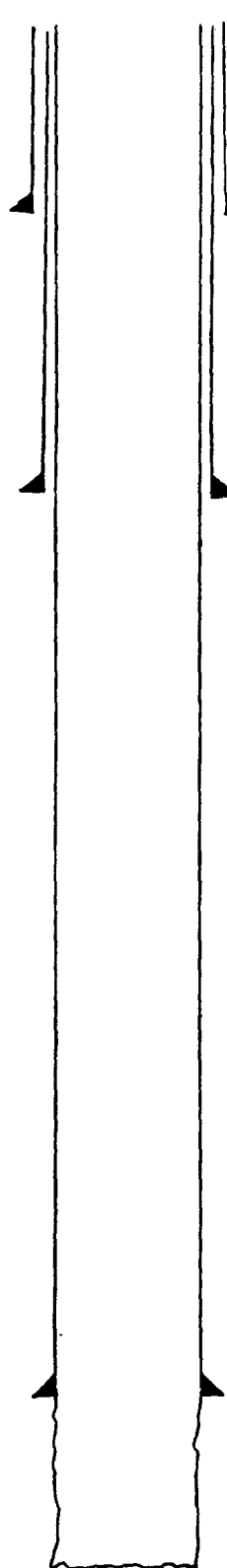
EMSU # 236

WELL DATA SHEET

LEASE & WELL NO. J.A. ARENS # 4 FIELD/POOL EUNICE MONUMENT DATE 2-6-84

LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE

SECTION UNIT 5, SEC 3-T21S-R36E COUNTY LEA OPERATOR SUN PRODUCTION CO.



GE 3561
KDB to GE _____
DF to GE _____

Date Completed 11-10-36
Initial Formation GRAYNAE
From: 3767 to 3860 GOR _____
Initial: Production 62 bopd 1376 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

13 " OD Surface Pipe
set @ 102 w/ 125 sx
Cmt. Circulated? NO
94 cnc

11-10-36 ACIDIZED W/ 4000 FALS

Subsequent Workover or Reconditioning:

9 3/8 " OD 36 # 8 Thd
Gr. _____ Csg _____
set @ 2597 w/ 400 sx
Cmt Circulated? NO
TOC @ 1250 by FE
CNC

6-1-72 RECEIVED FROM 3860 TO 3970'
7-81 TA'D

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

7 " OD 24 # 10 Thd
Gr. _____ Csg _____
set @ 3767 w/ 200 sx
Cmt Circulated? NO
TOC @ 2362 by FE
CNC

EUNICE
MONUMENT

PBD
TD 3970

WELL DATA SHEET

LEASE & WELL NO. J.A. ARENS #7 FIELD/POOL OIL CENTER BUREAU DATE 2-15-84
LOCATION 1980 FEET FROM SOUTH LINE AND 1880 FEET FROM WEST LINE
SECTION UNIT 5, SEC 3-T215-R36E COUNTY LEA OPERATOR SW

Date Completed 5-29-63
Initial Formation ALUMINATE
From: 5856 to 5899 GOR
Initial: Production 137 bopd bwpd
Or: Injection bwpd @ psi
Completion Data:

GE 3561
KDB to GE _____
DF to GE _____

8 5/8" OD Surface Pipe
set @ 1282 w/ 400 sx
Cmt. Circulated? YES

Subsequent Workover or Reconditioning:

- 1-24-67 FRAC W/27,500 GALS, 30,000 #50
- 12-2-69 PAAC 5981-6173' ACIDIZED W/1000 GALS
- 1-10-79 PAAC 5981-6173 W/15000 GALS \$16,500 #50 PAAC 5949-5974 ACIDIZED NEW AREAS W/3000 GALS
- 8-81 LOCATE CSG LK 4508-38, SR W/200SX #104 SX

CSG LK @ 4508-38
SR'D W/300SXS

5849-6173'

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

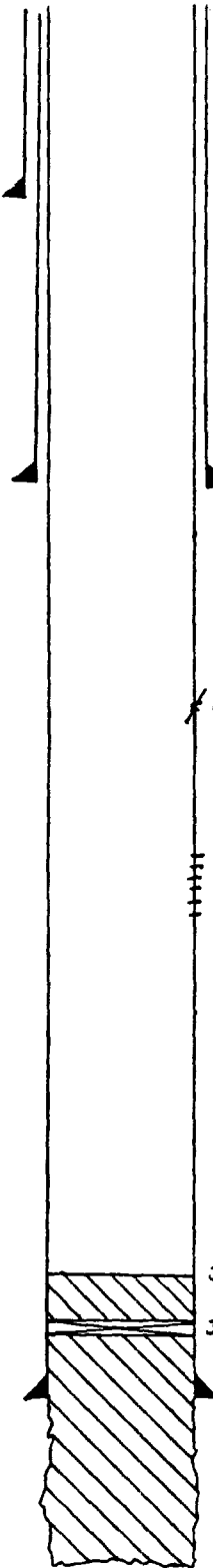
Remarks Or Additional Data:

4 1/2" OD 95 Thd
Gr. _____ Csg. _____
set @ 6300 w/ 900 sx
Cmt Circulated? NO
TOC @ 2625 by TS

PBD 6277
TD 6300

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 237
 LEASE & WELL NO. J.A. AKENS #1 FIELD/POOL EVAMONT GAS DATE 2-6-84
 LOCATION 1786 FEET FROM SOUTH LINE AND 466 FEET FROM WEST LINE
 SECTION UNIT T, SEC 3-T215-R36E COUNTY LEA OPERATOR SUN PRODUCTION CO.



CE 3564
 KDB to CE _____
 DF to CE 9

13 " OD Surface Pipe
 set @ 263 ' w/ 150 sx
 Cmt. Circulated? NO
37' CMC

9 5/8 " OD 36 # _____ Thd
 Gr. _____ Csg
 set @ 2580 ' w/ 400 sx
 Cmt Circulated? NO
 TOC @ 1331 ' by _____ CMC

2826 SA w/475 SX CMT
 TO SURFACE

2910-3395 EVAMONT GAS

3735
3748 CMT SET.

7 " OD 2 1/2 # _____ Thd
 Gr. _____ Csg
 set @ 3770 ' w/ 200 sx
 Cmt Circulated? NO
 TOC @ 2865 ' by _____ CMC
SURFACE

PBD 3735
 TD 3885

Date Completed 11-15-35
 Initial Formation KAYSHAK
 From: 3770 to 3885 GOR _____
 Initial: Production F2160 bopd _____ bwpd _____
 Or: Injection bwpd @ _____ psi
 Completion Data: _____

11-15-35 ACIDIZED w/4000 FALS

Subsequent Workover or Reconditioning:

12-28-43 SPT 10 SX CMT IN OIL TO PA 3864'
12-7-50 SET CMT RET AT 3748' & SET ON WENT
TOP AT 3735', PERK EVAMONT GAS
2910-3395'

1-10-67 RAN CBL 2600-3732' TDC 2836
PERK T' AT 2826, SA w/475 SX,
CIRC CMT ANNULUS 7" 9 3/8"

11-8-80 FRAC PERK'S w/17,500 FALS FOAM
\$ 22,040 TO SA RFRAC w/50,000
FALS FOAM \$ 40,000 LA SA

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data: _____

WELL DATA SHEET

LEASE & WELL NO. J.A. ARENS "A" Co. #42 FIELD/POOL OIL CENTER BUNEBA DATE 2-15-84

LOCATION 1980 FEET FROM SOUTH LINE AND 660 FEET FROM WEST LINE

SECTION UNIT 7, SEC 3-T215-A36E COUNTY LEA OPERATOR SWN

Date Completed 9-14-79
Initial Formation ALINEBAT
From: 5858 to 6181 GOR 1741
Initial: Production 62 bopd 30 bwpd
Or: Injection bwpd @ psi
Completion Data:

GE 3566
KDB to GE
DF to GE

8 7/8 " OD Surface Pipe
set @ 1270 ' w/ 400 sx
Cmt. Circulated? YES

ACIDIZED w/ 2500 GALS
FRAC w/ 4,500 GALS & 24,000 GALS

Subsequent Workover or Reconditioning:

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCFPD

Remarks Or Additional Data:

5858-6181' BUNEBA

5 1/2 " OD 155 # Thd
Gr. Csg.
set @ 6300 ' w/ 1200 sx
Cmt Circulated? NO
TOC @ 1655 ' by TS

PBD 6272
TD 6300

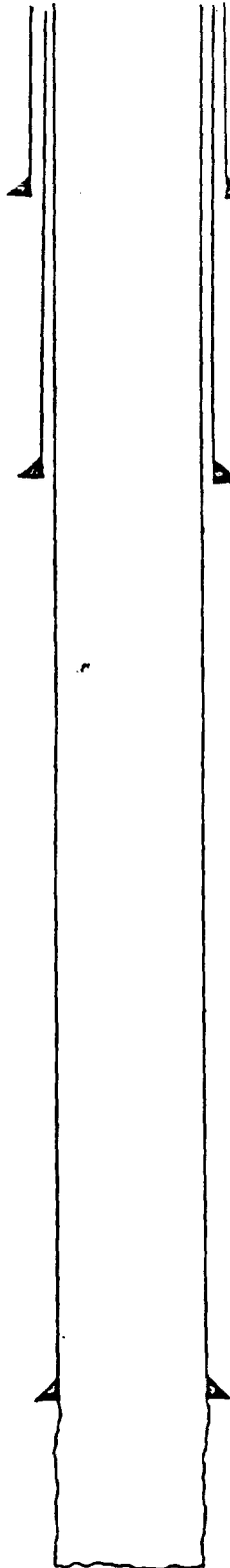
EMSU # 262

WELL DATA SHEET

LEASE & WELL NO. JOSEPH ARENS #1 FIELD/POOL EUNICE MONUMENT DATE 2-15-84

LOCATION: 660 FEET FROM SOUTH LINE AND 660 FEET FROM WEST LINE

SECTION UNIT 11, SEC 3-T215-R36E COUNTY LEA OPERATOR SUN OIL



Date Completed 11-16-35
Initial Formation GRAYAUG
From: 3775 ' to 3885 ' GOR
Initial: Production FS87 bopd _____ bupd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:
11-15-35 ACDZ W/ 4000 GAS

13 " OD Surface Pipe
set @ 731 ' w/ 200 sx
Cmt. Circulated? YES

Subsequent Workover or Reconditioning:

9 7/8 " OD 36 # 8 Thd
Gr. _____ Csg
set @ 1461 ' w/ 400 sx
Cmt Circulated? NO
TOC @ 112 ' by CS
CALC

9-14-50 ACIDIZED W/ 1000 GAS

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

7 " OD 24 # 10 Thd
Gr. _____ Csg
set @ 3775 ' w/ 300 sx
Cmt Circulated? NO
TOC @ 1668 ' by CS
CALC

ORIGINAL SKELLY OIL WELL
1973 ADDHD TOOL OVER OPERATIONS
1974 SUN TOOL OVER OPERATIONS

EUNICE
MONUMENT

PBD
TD 3885

WELL DATA SHEET

LEASE & WELL NO. J.A. ARENS "A" #1 FIELD/POOL DIL CENTER BLINEBRY DATE 2-15-84
LOCATION 990 FEET FROM SOUTH LINE AND 376 FEET FROM WEST LINE
SECTION UNIT 11, SEC 3-T215-R36E COUNTY LEA OPERATOR SUN

Date Completed 8-2-63
Initial Formation BLINEBRY
From: 5884 ' to 6197 ' GOR
Initial: Production bopd _____ bwpd _____
Or: Injection bwpd @ _____ psi
Completion Data:

GE 3582
KDB to GE _____
DF to GE _____

ACIDIZED W/1500 GALS

8 7/8 " OD Surface Pipe
set @ 1293 ' w/ 500 sx
Cmt. Circulated? YES

Subsequent Workover or Reconditioning:

3-10-70 ACIDIZED 5884-6197 W/1000 GALS

8-74 FNA LK AT 4364' SR W/150 SX
@ 150 SX PERE 5884-98 5900-97
6048-86, 6118-87, ACIDIZED W/2000
GALS

CSG LK @ 4364' SQZD
w/150 SXS

5884-6197 BLINEBRY

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

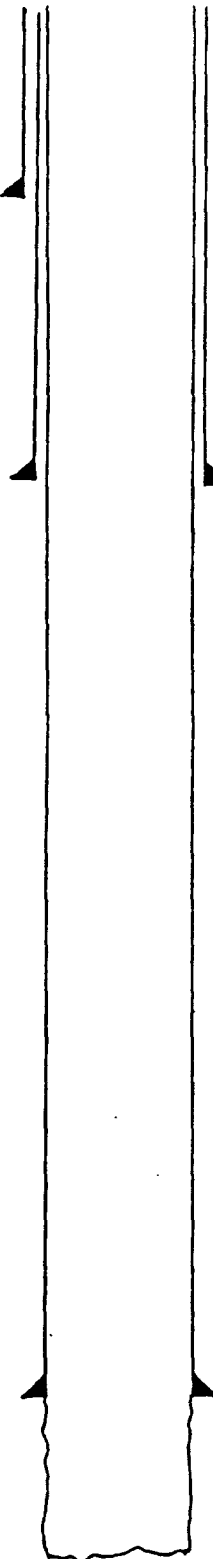
4 1/2 " OD 9 1/2 " ID
Gr. _____ Thd _____
set @ 6300 ' w/ 200 sx Csg. _____
Cmt Circulated? NO
TOC @ 2435 ' by TS

PBD _____
TD 6300

CURRENT CONDITIONS
 PROPOSED INJECTION WELL
 WELL DATA SHEET

EMSU #263

LEASE & WELL NO. J.A. ARENS #2 FIELD/POOL EUNICE MONUMENT DATE 2-6-84
 LOCATION 660 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE
 SECTION UNIT V, SEC. 3-T215-A36E COUNTY LEA OPERATOR SUN ADRIAN CO.



GE 3574
 KDB to GE _____
 DF to GE 9

13 " OD Surface Pipe
 set @ 290 ' w/ 125 sx
 Cmt. Circulated? NO
72 calc

98 " OD 36 # 8 Thd
 Gr. _____ Csg
 set @ 258 ' w/ 400 sx
 Cmt Circulated? NO
 TOC @ 1226 ' by FB
calc

7 " OD 24 # 10 Thd
 Gr. _____ Csg
 set @ 3779 ' w/ 200 sx
 Cmt Circulated? NO
 TOC @ 2345 ' by FB
calc

EUNICE
 MONUMENT

Date Completed 9-28-36
 Initial Formation GRANITE
 From: 3750 to 3872 GOR _____
 Initial: Production F 2400 bopd _____ bwpd _____
 Or: Injection _____ bwpd _____ psi

Completion Data:

9-29-36 ACUIZED w/ 4000 GALS

Subsequent Workover or Reconditioning:

1-23-51 ACUIZED w/ 2000 GALS

4-15-53 ATTEMPTED TO PUMP PUMP, LEFT 29 AGAS,
 SET PUMP, PUMP IN 2 1/2 TRAVEL

12-53 WELL T.A.D.

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data:

PBD
 TD 3872

WELL DATA SHEET

LEASE & WELL NO. J.A. ARENS #10 FIELD/POOL Oil Center BUNEARY DATE 2-15-84

LOCATION 660 FEET FROM SOUTH LINE AND 1650 FEET FROM WEST LINE

SECTION UNIT V, SEC 3-T215-R36E COUNTY LEA OPERATOR SUN

Date Completed 11-1-78
Initial Formation BUNEARY
From: 5874 to 6259 GOR 2161
Initial: Production P 31 bopd 79 bwpd
Or: Injection bwpd @ psi
Completion Data:

GE 3584
KDB to GE
DF to GE

FRAC W/ 5000 GALS # 6500 LB SO

8 7/8" OD Surface Pipe
set @ 1300' w/ 600 sx
Cmt. Circulated? YES

Subsequent Workover or Reconditioning:

5-18-80 ACIDIZED 1850 GALS # FRAC W/
36,000 GALS # 43,500 LB SO

5874-6259' BUNEARY

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCFPD

Remarks Or Additional Data:

5 1/2" OD 15.5# Thd
Gr. Csg.
set @ 6300' w/ 450 sx
Cmt Circulated? NO
TOC @ 550' by TS

PBD 6282
TD 6319

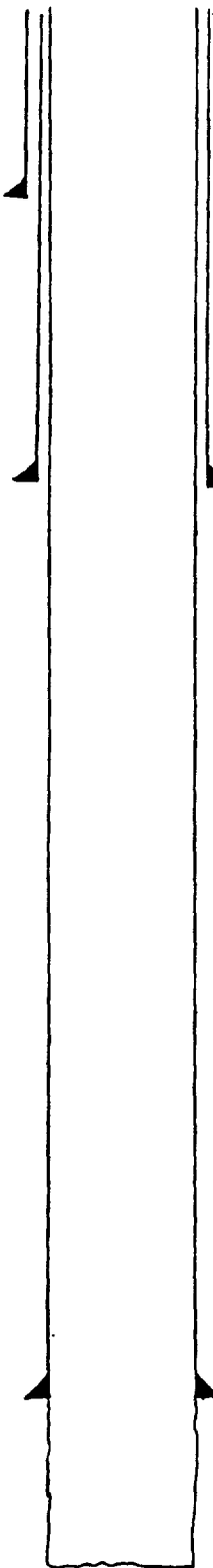
EMSU #264

WELL DATA SHEET

LEASE & WELL NO. J. A. ARENS #3 FIELD/POOL EUNICE MONUMENT DATE 2-6-84

LOCATION 660 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT W, SEC 3-T21S-R36E COUNTY LEA OPERATOR SUN PRODUCTION CO.



GE 3554
KDB to GE _____
DF to GE _____

Date Completed 11-7-36
Initial Formation GRAYBLK
From: 3767 to 3859 GOR _____
Initial: Production 3696 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data: _____

13 " OD Surface Pipe
set @ 298 ' w/ 130 sx
Cmt. Circulated? NO
102' calc

11-7-36 ACQUIRED W/4000 GALS

Subsequent Workover or Reconditioning:

9 7/8 " OD 36 # B Thd
Gr. _____ Csg _____
set @ 2577 ' w/ 400 sx
Cmt Circulated? NO
TOC @ 1228 ' by calc

6-9-55 Frac w/20,000 GALS ON #1 LINE SD
7-1-72 DEENERED TO 3040'
10-9-72 ACQUIRED W/6000 GALS

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

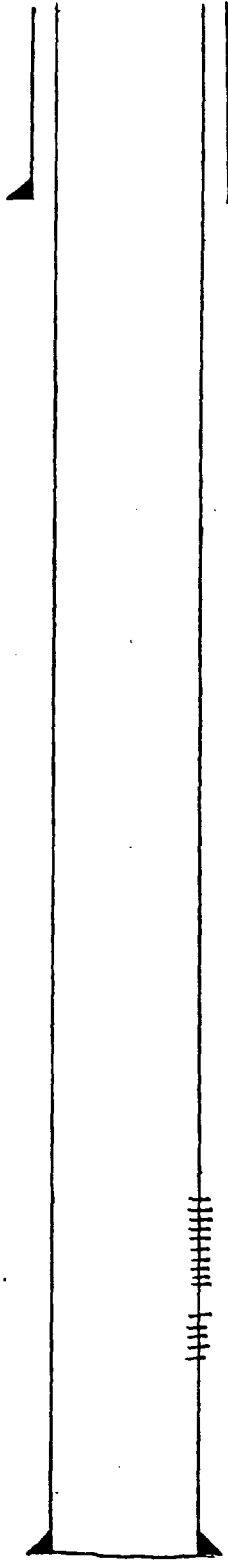
7 " OD 24 # 10 Thd
Gr. _____ Csg _____
set @ 3767 ' w/ 200 sx
Cmt Circulated? NO
TOC @ 2362 ' by calc

EUNICE
MONUMENT

PBD _____
TD 3940

WELL DATA SHEET

LEASE & WELL NO. J.A. ARENS #8 FIELD/POOL OIL CENTER BLINEBRY DATE 2-15-84
LOCATION 889 FEET FROM SOUTH LINE AND 2289 FEET FROM EAST LINE
SECTION UNIT W, SEC 3-T21S-R36E COUNTY LEA OPERATOR SW



GE 3560
KDB to GE _____
DF to GE _____

8 7/8" OD Surface Pipe
set @ 1296 w/ 500 sx
Cmt. Circulated? YES

Date Completed 7-22-63
Initial Formation BLINEBRY
From: 5859 to 6092 GOR
Initial: Production 149 bopd 30 bwpd
Or: Injection bwpd @ _____ psi
Completion Data: _____

Subsequent Workover or Reconditioning:
5-17-67 FRAC w/20,000 GALS @ 1 1/2 IN. SA
1-7-70 PRRF 6129-84' @ ACI/IZRAW/ISDP
FRAS 15% ACI/IZRAW 5859-6184
w/2000 GALS

5859-6092' BLINEBRY

6129-84'

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

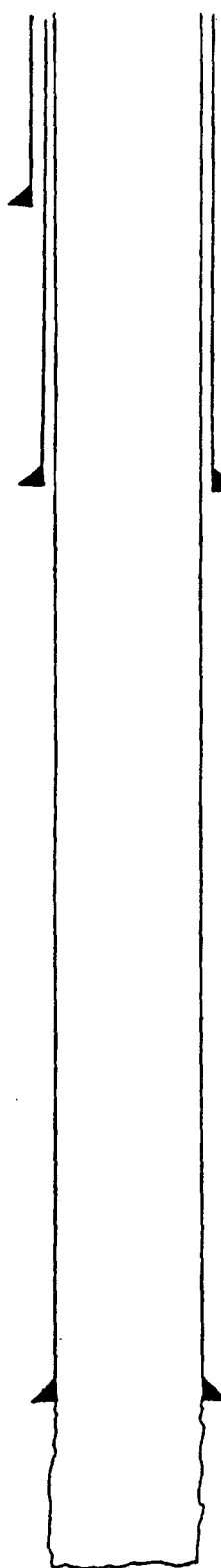
PBD _____
TD 6300

4 1/2" OD U.M. # _____ Thd _____
Gr. _____ Csg. _____
set @ 6300 w/ 900 sx
Cmt Circulated? NO
TOC @ 2350 by TS

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 265

LEASE & WELL NO. J. A. ARENS #5 FIELD/POOL EUNICE MONUMENT DATE 2-6-84
 LOCATION 660 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE
 SECTION UNIT X, SEC 3-T21S-R36E COUNTY LEA OPERATOR Sea Production Co.



GE 3562
 KDB to GE _____
 DF to GE _____

Date Completed 1-14-37
 Initial Formation FRAYBURG
 From: 3778 to 3852 GOR _____
 Initial: Production 816 bopd 0 bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data: _____

13 " OD Surface Pipe
 set @ 301 ' w/ 125 sx
 Cmt. Circulated? NO
113 CALC

1-3-37 ACIDIZED w/4000 GALS

Subsequent Workover or Reconditioning:

998 " OD 36 # 6 Thd
 Gr. _____ Csg
 set @ 2578 ' w/ 400 sx
 Cmt Circulated? NO
 TOC @ 1230 ' by EB
CNC

1-14-37 ACIDIZED w/4000 GALS

10-21-47 ACIDIZED 3795-3852 w/5000 GALS

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data:

7 " OD 24 # 10 Thd
 Gr. _____ Csg
 set @ 3778 ' w/ 200 sx
 Cmt Circulated? NO
 TOC @ 2373 ' by EB
CALC

EUNICE
 MONUMENT

PBD
 TD 3852

EMSU #180

WELL DATA SHEET

LEASE & WELL NO. MEYER "B-4" #17 FIELD/POOL EUNICE MONUMENT DATE 2-9-84

LOCATION 627 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT A, SEC 4-TALS-A36E COUNTY LEA OPERATOR PONDLO, INC.

Date Completed 12-29-36
Initial Formation FRANKFURT
From: 3680 to 3832 GOR 1021
Initial: Production 768 bopd 0 bwpd
Or: Injection bwpd 0 psi

Completion Data:
12-28-36 SHOT W/180 QTS NITRO

10 3/4" OD Surface Pipe
set @ 319 ' w/ 250 sx
Cmt. Circulated? YES
CALC

Subsequent Workover or Reconditioning:

7 7/8" OD 26.4 # Thd
Gr. _____ Csg
set @ 1292 ' w/ 425 sx
Cmt Circulated? YES
TOC @ SURFACE ' by MC

5-14-50 ACIDIZED W/10000 GALS
9-54 INSTAN AMP EQUIP.
5-30-59 CO & ACIDIZED W/500 GALS,
FRAC W/10,000 GALS & 10,000 LB SA
6-15-74 TA'D

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

5 1/2" OD 17 # Thd
Gr. _____ Csg
set @ 3680 ' w/ 425 sx
Cmt Circulated? YES
TOC @ SURFACE ' by MC

EUNICE
MONUMENT

PBD
TD 3832

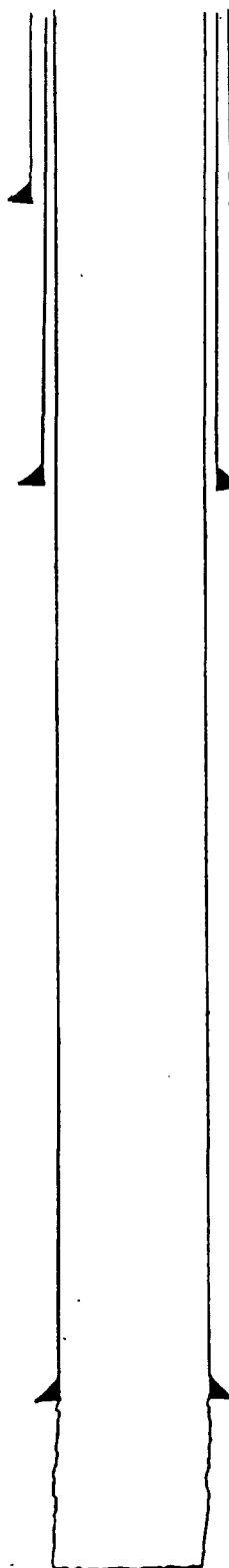
CURRENT CONDITIONS
 PROPOSED INJECTION WELL
 • WELL DATA SHEET

EMSU #181

LEASE & WELL NO. MEYER "B-4" #18 FIELD/POOL EUNICE MONUMENT DATE 2-9-84

LOCATION: 627 FEET FROM NOATH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT B, SEC 4-7215-R36E COUNTY LEA OPERATOR CONOCO, INC.



GE 3528
 KDB to GE _____
 DF to GE _____

10 7/8 " OD Surface Pipe
 set @ 283 ' w/ 225 sx
 Cmt. Circulated? YES
 Calc

7 7/8 " OD 26.4 # Thd
 Cr. _____ Csg
 set @ 1287 ' w/ 425 sx
 Cmt Circulated? YES
 TOC @ SURFACE by ES
 Calc

5 1/2 " OD 17 # Thd
 Cr. _____ Csg
 set @ 3688 ' w/ 425 sx
 Cmt Circulated? YES
 TOC @ SURFACE by ES
 Calc

EUNICE
 MONUMENT

PBD
 TD 3840

Date Completed 3-1-37
 Initial Formation FRAYBURG
 From: 3688 to 3840 GOR 11.789
 Initial: Production F 99 bopd 0 bwpd
 Or: Injection bwpd @ _____ psi
 Completion Data:

- 2-18-37 SHOT W/240 QTS NITRO
- 2-26-37 SHOT W/160 QTS NITRO
- 2-28-37 SHOT W/90 QTS NITRO

Subsequent Workover or Reconditioning:

- 3-8-37 ACIDIZED W/4000 GALS
- 8-12-49 ACIDIZED W/3000 GALS
- 7-62 TA'D
- 8-31-82 CO TO 3833', STRIKE SHOT ON,
ACIDIZED W/5000 GALS
- 2-21-83 TAG RUN AT 3811' 00 TO 3813'

Present Inj. bwpd @ _____ psi Date _____
 Present Prod. bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

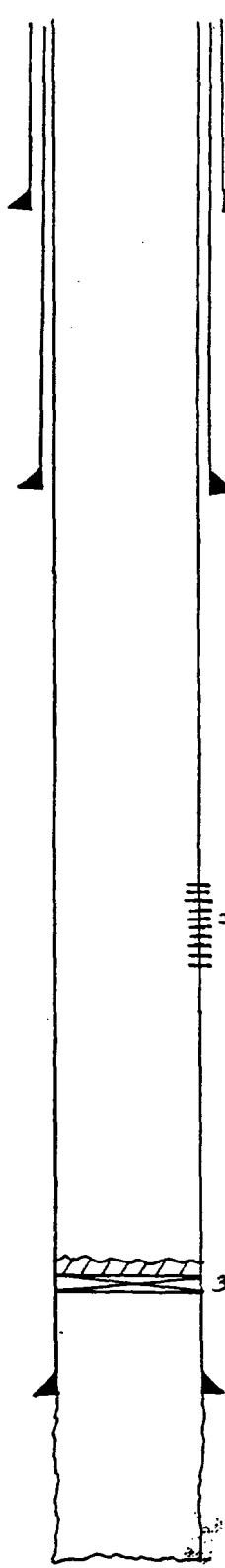
EMSL #182

WELL DATA SHEET

LEASE & WELL NO. MEYER "B-4" #15 FIELD/POOL EUMONT GAS DATE 2-9-84

LOCATION 641 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE

SECTION UNIT C, SEC 4-T21S-A36E COUNTY LEA OPERATOR CONOCO, INC.



GE 3535
KDB to GE _____
DF to GE _____

10 3/4 " OD Surface Pipe
set @ 311 ' w/ 250 sx
Cmt. Circulated? YES
CALL

7 7/8 " OD _____ Thd
Gr. _____ Csg
set @ 1261 ' w/ 425 sx
Cmt Circulated? YES
TOC @ SURFACE by ES
CALL

3319-3493' Eumont Gas

3620' CSBA w/10' CNT CAP

5 1/2 " OD _____ Thd
Gr. _____ Csg
set @ 3727 ' w/ 425 sx
Cmt Circulated? YES
TOC @ SURFACE by ES
CALL

EUNICE
MONUMENT

PBD 3610
TD 3857

Date Completed 10-14-36
Initial Formation GRATON
From: 3727 to 3857 GOR 1361
Initial: Production 144 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

10-16-36 SHOT W/195 RTS NITRO

Subsequent Workover or Reconditioning:

7-29-51 ACIDIZED W/3000 GALS

9-9-54 INSTALL PMA EQUIP.

3-66 TA'D

7-80 SET CSBA AT 3620' W/10' CNT CAP
PERF 3319-3493' ACIDIZED W/400 GALS
FRAC W/1500 GALS 9% ACID, 17,000 GALS
\$36,000 CA 50

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

WELL DATA SHEET

LEASE & WELL NO. MEYER "B-4" #26 FIELD/POOL OIL CENTER BLINEBRY DATE 2-16-84
LOCATION 941 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE
SECTION UNIT C, SEC 4-T215-R36E COUNTY LEA OPERATOR PROCO, INC.

Date Completed 12-22-62
Initial Formation BLINEBRY
From: 5898 to 5915 GOR 698
Initial: Production F 86 bopd 0 bwpd
Or: Injection bwpd @ 0 psi
Completion Data:

ACIDIZED W/5000 FALS

GE 3535 '
KDB to GE _____
DF to GE _____

7 7/8 " OD Surface Pipe
set @ 1215 ' w/ 500 sx
Cmt. Circulated? YES

Subsequent Workover or Reconditioning:

NONE

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

≡ 5898-5915 ' BLINEBRY

4 1/2 " OD 95 1/4 # Thd
Gr. J-55 Csg.
set @ 6040 ' w/ 900 sx
Cmt Circulated? NO
TOC @ 2550 ' by TS

PBD _____
TD 6040 '

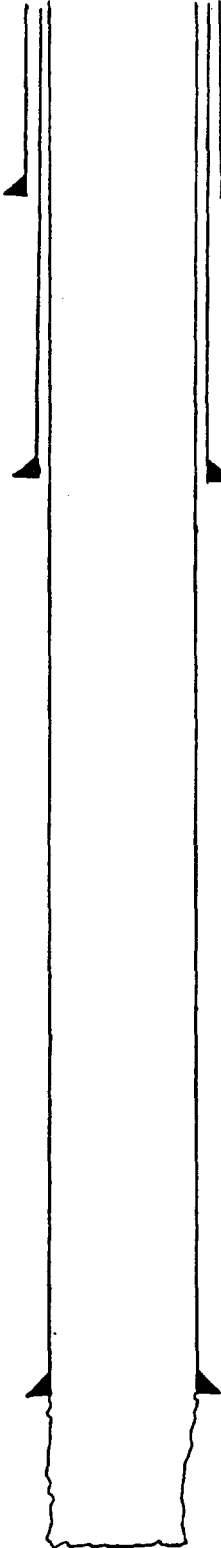
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #183

LEASE & WELL NO. BELL RAMSAY (ACT-A) #10 FIELD/POOL EUNICE MONUMENT DATE 1-22-84

LOCATION 641 FEET FROM NORTH LINE AND 660 FEET FROM WEST LINE

SECTION UNIT A, SEC 4-T215-R36E COUNTY LEA GULF OIL



GE 3547
KDB to GE _____
DF to GE _____

10 7/8 " OD Surface Pipe
set @ 301 ' w/ 250 sx
Cmt. Circulated? YES
CALL

7 7/8 " OD 22 # B Thd
Gr. _____ Csg
set @ 1235 ' w/ 250 sx
Cmt Circulated? YES
TOC @ SURFACE by ME
CALL

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg
set @ 3717 ' w/ 300 sx
Cmt Circulated? YES
TOC @ SURFACE by ME
CALL

**EUNICE
MONUMENT**

Date Completed 8-1-36
Initial Formation GRAYBURG
From: 3717 ' to 3844 ' GOR 226 @
Initial: Production 0 bopd 0 bwpd
Or: Injection bwpd @ _____ psi
Completion Data: _____

7-31-36 ACIDIZED w/2000 GALS

Subsequent Workover or Reconditioning:

2-13-37 ACIDIZED w/4000 GALS

6-18-53 INSTALL PMP EQUIP

3-28-62 ACIDIZED w/1000 GALS 15% NE &
1000 GALS 64% SOL

4-20-65 ACIDIZED w/750 GALS 15% NE

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD
TD 3844

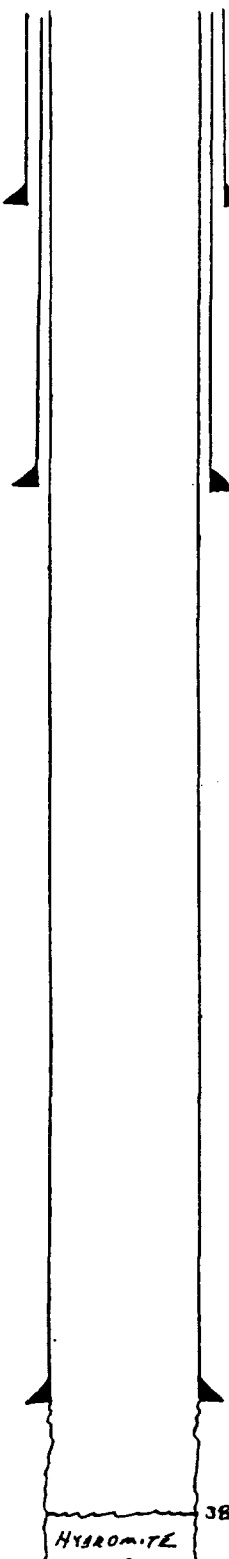
EMSU #200

WELL DATA SHEET

LEASE & WELL NO. BELL RAMSAY (NET-A) #9 FIELD/POOL EUNICE MONUMENT DATE 1-22-84

LOCATION 1941 FEET FROM NORTH LINE AND 660 FEET FROM WEST LINE

SECTION UNIT E, SEC 4-T21S-R36E COUNTY LEA GULF OIL



GE 3563
KDB to GE _____
DF to GE _____

10 3/4 " OD Surface Pipe
set @ 320 ' w/ 250 sx
Cmt. Circulated? YES
CNC

7 7/8 " OD 26 # 8 Thd
Gr. _____ Csg
set @ 1269 ' w/ 300 sx
Cmt Circulated? YES
TOC @ SURFACE ' by CS
CNC

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg
set @ 3720 ' w/ 300 sx
Cmt Circulated? YES
TOC @ SURFACE ' by CS
CNC

3855'
HYDROMITE

EUNICE
MONUMENT

PBD 3855
TD 3870

Date Completed 6-27-36
Initial Formation GRAYBURG
From: 3720 ' to 3870 ' GOR 3218
Initial: Production F 210 bopd 0 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

6-22-36 ACIDIZED W/2000 GALS

Subsequent Workover or Reconditioning:

4-10-43 ACIDIZED W/2000 GALS

6-2-53 INSTALL PAP EQUIP

11-4-57 PA TO 3855 W/40 GALS HYDROMITE,
FRAC ON 3747-3855 W/6972 GAL OIL
1 PPG 30, PMP 500 LB BOTTLENS, FRAC
2nd STG W/8022 GAL OIL W/ 1 PPG 30

3-1-65 ACIDIZED W/750 GALS 15% NE

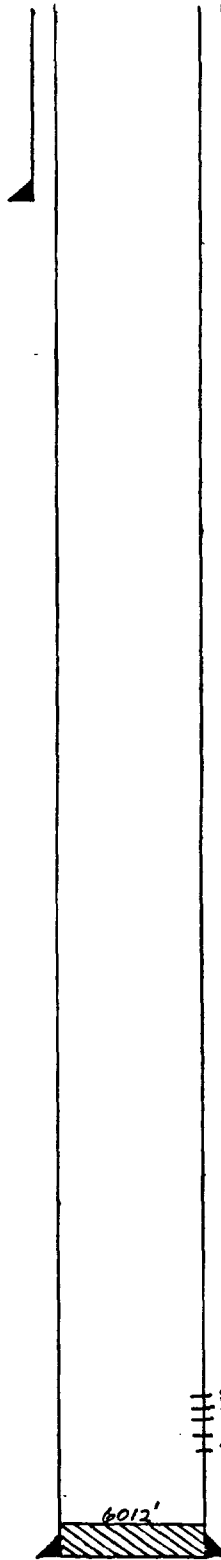
8-26-71 ACIDIZED W/750 GALS 15% NE

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

WELL DATA SHEET

LEASE & WELL NO. BELL RAMSAY (NCT-A) #12 FIELD/POOL OIL CENTER BUNEARY DATE 1-22-84
 LOCATION 2217 FEET FROM NORTH LINE AND 990 FEET FROM WEST LINE
 SECTION UNIT E, SEC 4-T 215-R 36E COUNTY LEA GULF OIL



GE 3556
 KDB to GE _____
 DF to GE _____

8 3/8 " OD Surface Pipe
 set @ 1265 ' w/ 600 sx
 Cmt. Circulated? YES

Date Completed 12-1-62
 Initial Formation OIL CENTER BUNEARY
 From: 5909 ' to 5945 ' COR 5472
 Initial: Production F 200 bopd 72 bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:

PERF 4 1/2" CSG 5909', 5921', 5930', 5945', ACIDIZED
W/500 GALS 15% NE, FRAC W/1/4" DOD GALS OR,
2-3 PPL SA

Subsequent Workover or Reconditioning:

10-22-63 INSTALL PMP EQUIP
7-9-65 ACIDIZED W/250 GALS 15% NE
9-26-71 SET CIAP AT 5895' W/1 1/2" CAT CAS,
PERF 4 1/2" CSG 5834-36', 5858-60,
5874-76' W/2 1/2" THPF, ACIDIZED W/3000
GALS 20% NE

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

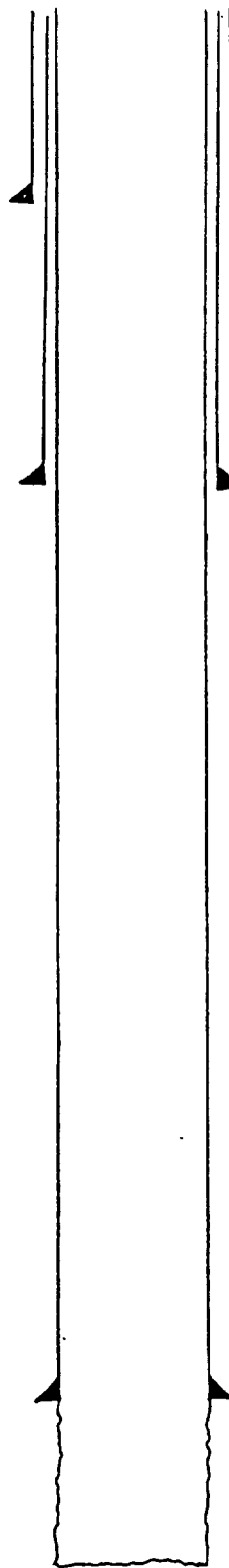
BUNEARY

PBD _____
 TD 6050

4 1/2 " OD 116 # Thd
 Gr. J-55 Csg.
 set @ 6050 ' w/ 400 sx
 Cmt Circulated? NO
 TOC @ 3190 ' by TS

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #201
LEASE & WELL NO. Meyer "R-4" #12 FIELD/POOL EUNICE MONUMENT DATE 2-9-84
LOCATION 1941 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE
SECTION UNIT F, SEC 4-T21S-R34E COUNTY LEA OPERATOR PANOCO, INC



GE 3543
KDB to GE _____
DF to GE _____

10 3/4 " OD Surface Pipe
set @ 200 ' w/ 200 sx
Cmt. Circulated? YES
Calc

7 5/8 " OD _____ # _____ Thd
Cr. _____ Csg
set @ 1238 ' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by ES
Calc

5 1/2 " OD _____ # _____ Thd
Cr. _____ Csg
set @ 3746 ' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by FB
Calc

**EUNICE
MONUMENT**

Date Completed 6-27-36
Initial Formation GRAY BUCK
From: 3746 ' to 3860 ' GOR 333
Initial: Production F 300 bopd 0 bwpd
Or: Injection _____ bwpd 0 psi
Completion Data: _____

Subsequent Workover or Reconditioning:

- 1-12-47 ACIDIZED w/1000 GALS
- 6-25-50 ACIDIZED w/2000 GALS
- 9-2-54 INSTAL. AMP EQUIP.
- 11-21-59 ACIDIZED w/2000 GALS
- 9-11-62 STRIKE SHOT OH ACIDIZED
- 6-1-64 TAD

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD _____
TD 3860

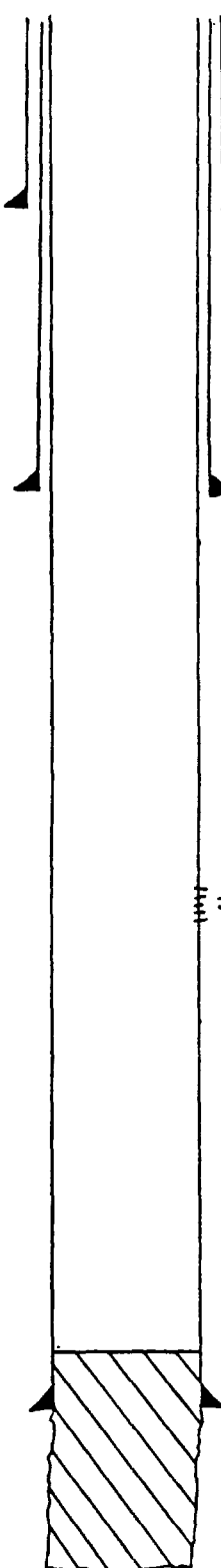
EMSU #202

WELL DATA SHEET

LEASE & WELL NO. MEYER "B-4" #14 FIELD/POOL EUMONT GAS DATE 2-9-84

LOCATION 1913 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT G, SEC 4-T215-A36E COUNTY LEA OPERATOR CONOCO, INC



GE 3524
KDB to GE _____
DF to GE _____

Date Completed 9-1-36
Initial Formation FRAYBURK
From: 3699 to 3869 GOR 940
Initial: Production F.319 bopd 0 bwpd
Or: Injection bwpd @ _____ psi
Completion Data:

10 3/4" OD Surface Pipe
set @ 311 w/ 200 sx
Cmt. Circulated? YES
Calc

8-36 ACIDIZED w/1500 GALS
9-36 ACIDIZED w/3000 GALS
9-36 SHOT w/190 RTS NITRO

Subsequent Workover or Reconditioning:

7 5/8" OD 26.40 Thd
Gr. _____ Csg
set @ 1270 w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by Calc

1-54 AB TO EUMONT GAS, SR OD w/150 SX
PERF 3340-3506

3340-3506 Eumont Gas

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

5 1/2" OD 17 # Thd
Gr. _____ Csg
set @ 3699 w/ 425 sx
Cmt Circulated? YES
TOC @ SURFACE by Calc

OH SAZD EUNICE
w/1500SX MONUMENT

PBD 3688
TD 3869

WELL DATA SHEET

LEASE & WELL NO. MEYER A-4 #20 FIELD/POOL OIL CENTER BLINEBRY DATE 2-16-84
LOCATION 2124 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE
SECTION UNIT 6, S4-4-T215-R36E COUNTY LEA OPERATOR CONOCO, INC

Date Completed 6-21-62
Initial Formation BLINEBRY
From: 5900 ' to 5920 ' GOR 1004
Initial: Production FE6 bopd 0 bwpd
Or: Injection bwpd @ psi
Completion Data:

GE 3535
KDB to GE 12
DF to GE

8 7/8 " OD Surface Pipe
set @ 1330 ' w/ 450 ' sx
Cmt. Circulated? YES

ACIDIZED W/150 GALS

Subsequent Workover or Reconditioning:

10-72 ACIDIZED W/5000 GALS

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCFPD

Remarks Or Additional Data:

5900-5920 ' BLINEBRY

PBD 6215
TD 6271

5 1/2 " OD 4 1/2 " ID
Gr. J-55 Thd Csg.
set @ 6271 ' w/ 720 ' sx
Cmt Circulated? NO
TOC @ 72 ' by
CNC

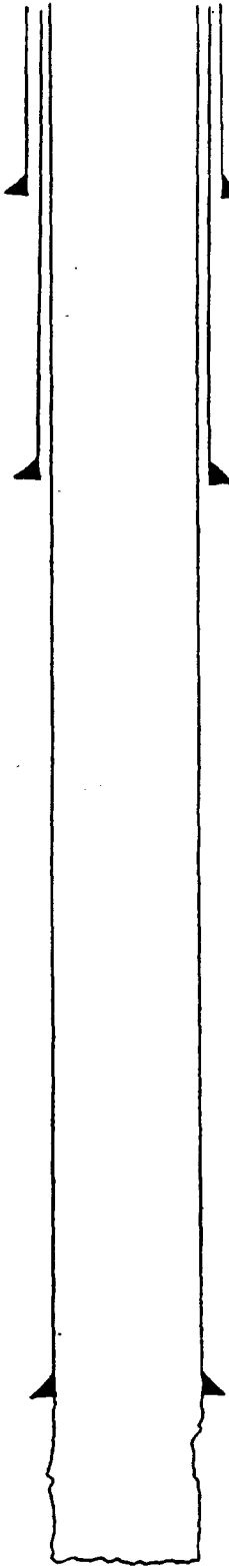
CURRENT CONDITIONS
 PROPOSED INJECTION WELL
 - WELL DATA SHEET

EMSU #203

LEASE & WELL NO. MEYER "B-4" #16 FIELD/POOL EUNICE MONUMENT DATE 2-9-84

LOCATION 1913 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT 4, SEC 4-T215-R36E COUNTY LEA OPERATOR CONOCO, INC



GE 3525
 KDB to GE _____
 DF to GE _____

Date Completed 11-12-36
 Initial Formation FRAYBURG
 From: 3661 to 3835 GOR 1170
 Initial: Production F 600 bopd 0 bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:

10 3/4" OD Surface Pipe
 set @ 318 w/ 350 sx
 Cmt. Circulated? YES
 CMC

11-11-36 SHOT w/156 QTS NITRO

Subsequent Workover or Reconditioning:

7 7/8" OD 26.4 Thd
 Gr. _____ Csg
 set @ 1286 w/ 425 sx
 Cmt Circulated? YES
 TOC @ SURFACE by MC
 CMC

10-16-49 ACIDIZED w/3000 GALS

9-54 INSTALL PMP EQUIP.

6-1-64 TA'D

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data:

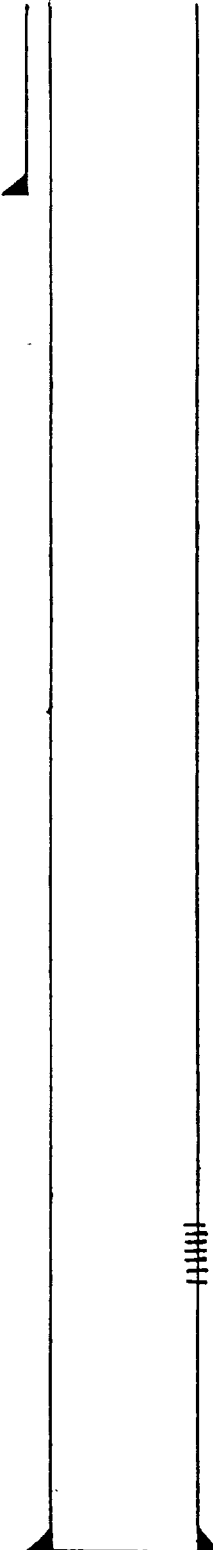
5 1/2" OD 17 # _____ Thd
 Gr. _____ Csg
 set @ 3661 w/ 425 sx
 Cmt Circulated? YES
 TOC @ SURFACE by MC
 CMC

EUNICE
 MONUMENT

PBD
 TD 3835

WELL DATA SHEET

LEASE & WELL NO. MEYER "B-4" #27 FIELD/POOL OIL CENTER BLINEBRY DATE 2-16-84
LOCATION 1587 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE
SECTION UNIT H, SEC 4-T1S-R36E COUNTY LEA OPERATOR CONOCO, INC



GE 3535
KDB to GE _____
DF to GE _____

8 5/8 " OD Surface Pipe
set @ 1235 ' w/ 500 sx
Cmt. Circulated? YES

Date Completed 2-25-65
Initial Formation ALINEARY
From: 5896 ' to 5918 ' GOR 530
Initial: Production F 97 bopd 10 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

ACIDIZED W/4000 GALS

Subsequent Workover or Reconditioning:

NONE

5896-5918 BLINEBRY

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

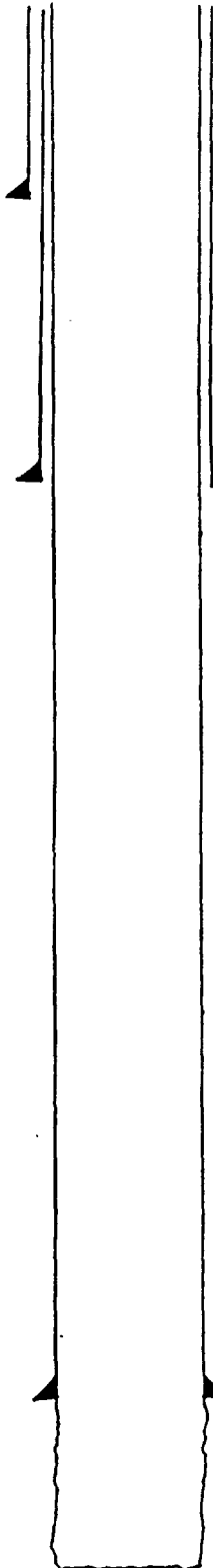
5 1/2 " OD 11 1/2 Thd
Gr. J-55 Csg.
set @ 5990 ' w/ 410 sx
Cmt Circulated? NO
TOC @ 2460 ' by TS

PBD _____
TD 5990

EMSU #208

WELL DATA SHEET

LEASE & WELL NO. MEYER "B-4" #10 FIELD/POOL EUNICE MONUMENT DATE 2-9-84
LOCATION: 3233 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE
SECTION UNIT I, SEC 4 T21S-R36E COUNTY LEA OPERATOR CONCO, INC



GE 3538
KDB to GE _____
DF to GE _____

Date Completed 6-6-36
Initial Formation GRAVURE
From: 3752 to 3860 GOR 42
Initial: Production F 480 bopd @ 0 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data: _____

10 3/4" OD Surface Pipe
set @ 281' w/ 200 sx
Cmt. Circulated? YES
Calc.

Subsequent Workover or Reconditioning:

7 7/8" OD 264# Thd
Gr. _____ Csg
set @ 1268' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by Calc

- 3-45 ACIDIZED w/ 1000 GALS & 3000 GALS
- 8-52 ACIDIZED w/ 500 GALS
- 1-55 ACIDIZED w/ 500 GALS & 500 GALS JEL BLK THEN 1000 GALS ACID
- 10-55 INSTALL PMP EQUIP.
- 3-30-83 STRING SHOT ON & ACIDIZED w/ 3000 GALS

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

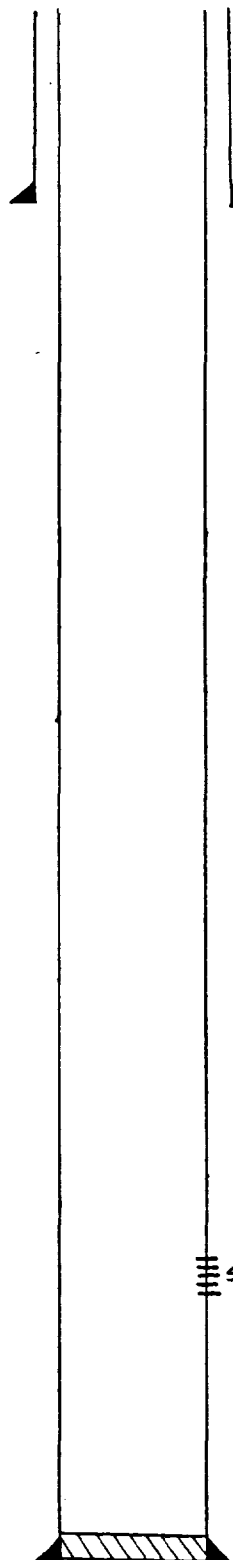
5 1/2" OD 17# Thd
Gr. _____ Csg
set @ 3752' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by Calc

EUNICE
MONUMENT

PBD
TD 3860

WELL DATA SHEET

LEASE & WELL NO. MEYER "B-4" #24 FIELD/POOL OIL CENTER BLINERY DATE 2-16-84
LOCATION 3450 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE
SECTION UNIT I, SEC 4-T21S-R36E COUNTY LEA OPERATOR CONOCO, INC



GE 3541
KDB to GE _____
DF to GE _____

7 7/8 " OD Surface Pipe
set @ 1250 ' w/ 500 sx
Cmt. Circulated? YES

Date Completed 11-18-62
Initial Formation BLINERY
From: 5870 ' to 5930 ' GOR 970
Initial: Production F 203 bopd 10 bwpd
Or: Injection bwpd @ _____ psi
Completion Data:

ACIDIZED W/10,000 GALS

Subsequent Workover or Reconditioning:

S-73 ACIDIZED W/1500 GALS

5870-5930 ' BLINERY

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD 6141
TD 6330

4 1/2 " OD 9.5 #116 Thd
Gr. J-55 Csg.
set @ 6330 ' w/ 948 sx
Cmt Circulated? NO
TOC @ 2120 ' by FR
CALL

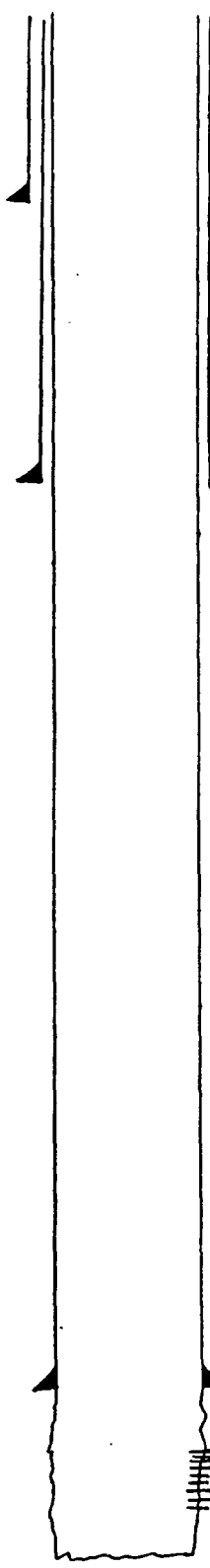
CURRENT CONDITIONS
 PROPOSED INJECTION WELL
 WELL DATA SHEET

EMSU #209

LEASE & WELL NO. MEYER "B-4" #13 FIELD/POOL EUNICE MONUMENT DATE 2-9-84

LOCATION 3233 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT J, SEC 4-T215-R36E COUNTY LEA OPERATOR CONOCO, INC



GE 3552
 KDB to GE _____
 DF to GE _____

Date Completed 8-21-36
 Initial Formation GRAYBANK
 From: 3716 to 3871 GOR 833
 Initial: Production F 1800 bopd 0 bwpd
 Or: Injection bwpd @ _____ psi
 Completion Data: _____

10 3/4" OD Surface Pipe
 set @ 310 w/ 200 sx
 Cmt. Circulated? YES
CALC

Subsequent Workover or Reconditioning: --

7 7/8" OD 26.4 # Thd
 Cr. _____ Csg
 set @ 1283 w/ 400 sx
 Cmt Circulated? YES
 TOC @ SURFACE by ES
CALC

9-19-50 ACIDIZED w/1000 GALS
1-28-51 ACIDIZED w/1000 GALS
9-54 INSTALL PMP EDUIC & ACIDIZED w/1000 GALS
1-30-80 PERF 3730-3835' ACIDIZED w/5000 GALS, CHEM TST w/34 GALS
1-6-83 ACIDIZED w/840 GALS & TST w/220 GALS
290 KCL w/9 GALS CHEM

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data: _____

5 1/2" OD 17 # Thd
 Cr. _____ Csg
 set @ 3716 w/ 425 sx
 Cmt Circulated? YES
 TOC @ SURFACE by ES
CALC

EUNICE
 MONUMENT

PBD
 TD 3871

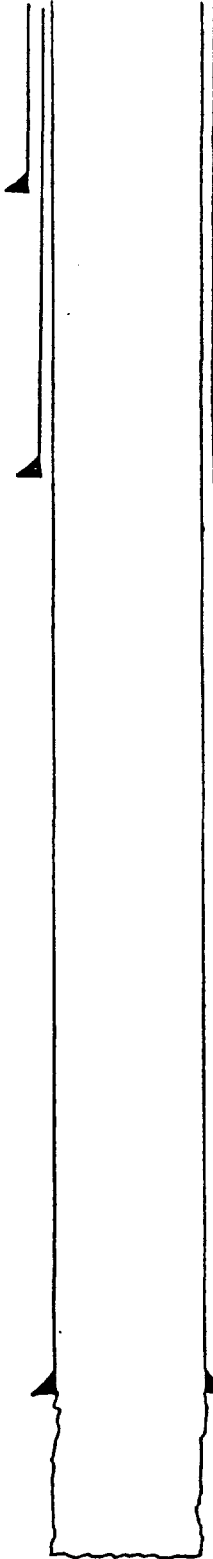
EMSU # 210

WELL DATA SHEET

LEASE & WELL NO. MEYER "B-4" #9 FIELD/POOL EUNICE MONUMENT DATE 2-9-84

LOCATION 3261 FEET FROM NOATH LINE AND 1980 FEET FROM WEST LINE

SECTION UNIT K, SEC 4-T215-R36E COUNTY LEA OPERATOR CONOCO, INC.



GE 3557
KDB to GE _____
DF to GE _____

Date Completed 6-6-36
Initial Formation FRAYBURG
From: 3749 to 3870 GOR 381
Initial: Production F 3400 bopd 0 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

NONE

10 3/4" OD Surface Pipe
set @ 319 w/ 200 sx
Cmt. Circulated? YES
CAC

Subsequent Workover or Reconditioning:

7 5/8" OD 26.4 Thd
Gr. _____ Csg
set @ 1271 w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by EB
CAC

1-47 ACIDIZED W/1000 FALS
7-55 INSTALL PMP EQUIP.

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

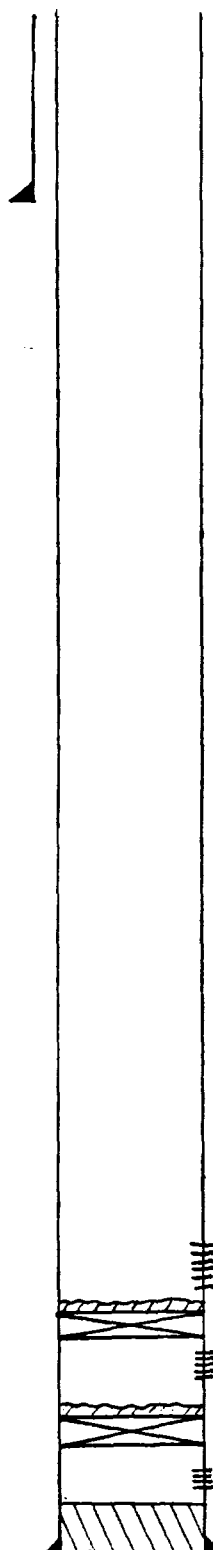
5 1/2" OD 17 Thd
Gr. _____ Csg
set @ 3749 w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by EB
CAC

EUNICE
MONUMENT

PBD
TD 3870

WELL DATA SHEET

LEASE & WELL NO. MEYER "B-4" #22 FIELD/POOL OIL CENTER BLINEBRY DATE 2-16-84
 LOCATION 3450 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE
 SECTION UNIT K, SEC 4-T21S-R36E COUNTY LEA OPERATOR CONOCO, INC



GE 3555
 KDB to GE _____
 DF to GE 12

Date Completed 9-24-62
 Initial Formation BLINEBRY
 From: 5905 to 5938 GOR 1266
 Initial: Production FLD9 bopd 2 bwpd
 Or: Injection bwpd @ _____ psi
 Completion Data:

8 5/8 " OD Surface Pipe
 set @ 1260 w/ 600 sx
 Cmt. Circulated? YES

PERF 6282-6300, ACIDIZED W/1000 GALS,
SET CAP AT 6260 W/1 5/8 CMT CAP
6222-6235 ACIDIZED W/1000 GALS; SET
CAP AT 6100 W/1 5/8 CMT CAP PERF
5905-5938 ACIDIZED W/1000 GALS

Subsequent Workover or Reconditioning:

9-66 ACIDIZED W/1000 GALS, FRAC W/130,000
LSR CANON # 120000 # 50
1-11-73 ACIDIZED W/1500 GALS

5905-5938 BLINEBRY
CIBP @ 6100' w/ 1 5/8 CMT CAP
6222-6235
CIBP @ 6260' w/ 1 5/8 CRP
6282-6300

Present Inj. bwpd @ _____ psi Date _____
 Present Prod. bopd _____ bwod Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD: 6092
 TD 6350

5 1/2 " OD 14 5/8 # _____ Thd
 Gr. J-55 Csg.
 set @ 6350 w/ 420 sx
 Cmt Circulated? _____
 TOC @ 2734 by FR
CALC

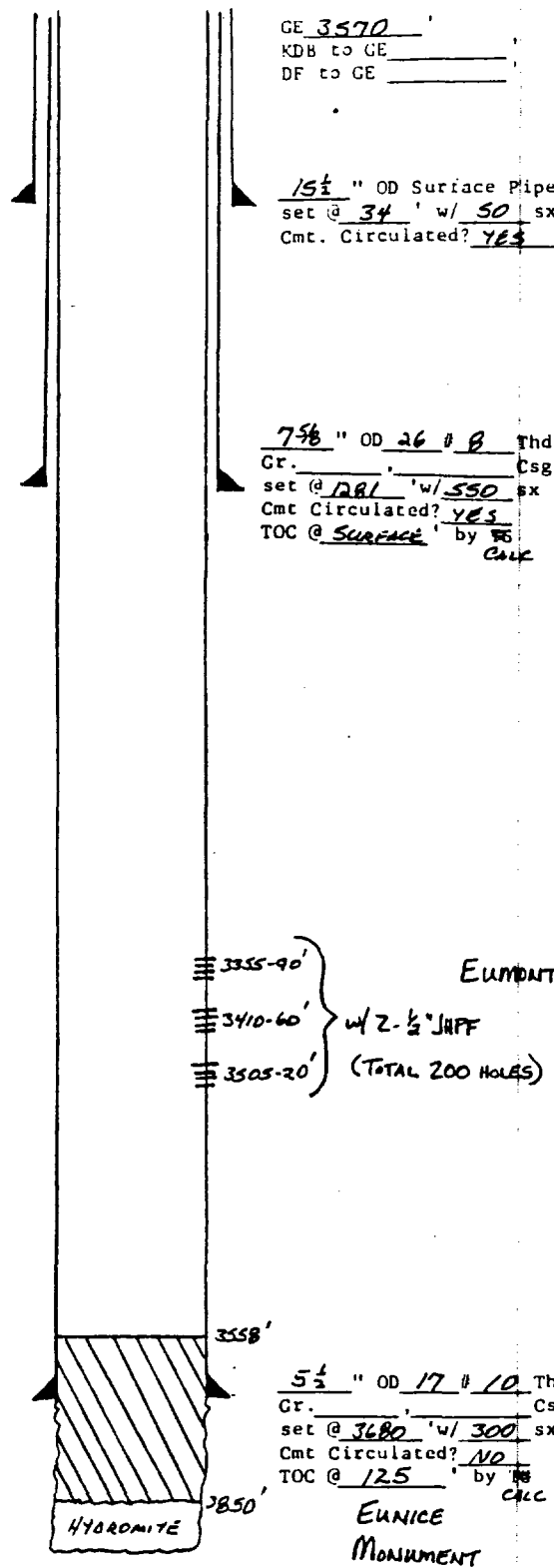
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 211

LEASE & WELL NO. BELL RAMSAY (NET-A) # 8 FIELD/POOL EUMONT GAS DATE 1-23-84

LOCATION 3261 FEET FROM NORTH LINE AND 660 FEET FROM WEST LINE

SECTION UNIT L, SEC 4-T215-R36E COUNTY LEA GULF OIL

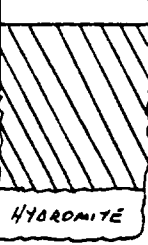


GE 3570
KDB to GE _____
DF to GE _____

1 1/2 " OD Surface Pipe
set @ 34 ' w/ 50 ' sx
Cmt. Circulated? YES

7 5/8 " OD 26 # 8 Thd
Csg.
set @ 121 ' w/ 550 ' sx
Cmt Circulated? YES
TOC @ SURFACE ' by CS
CALC

3355-90
3410-60
3505-20 } EUMONT
w/ 2-1/2 " JHPF
(TOTAL 200 HOLES)



5 1/2 " OD 17 # 10 Thd
Csg.
set @ 3680 ' w/ 300 ' sx
Cmt Circulated? NO
TOC @ 125 ' by CS
CALC

EUNICE
MONUMENT

PBD 3558
TD 3890

Date Completed 7-20-36
Initial Formation GRAYBANK
From: 3680 ' to 3890 ' GOR 49728
Initial: Production F100 bopd 0 bwpd
Or: Injection bwpd 0 psi
Completion Data:

7-4-36 ACIDIZED w/2000 GALS
5-30-36 ACIDIZED w/1000 GALS
6-4-36 ACIDIZED w/2000 GALS

Subsequent Workover or Reconditioning:

4-23-40 ACIDIZED w/1000 GALS
6-12-40 ACIDIZED w/2000 GALS
12-8-42 ACIDIZED w/2000 GALS
12-28-55 PB w/47 GALS HYDROMITE TO 3850'
FRAC OH 3785-3850 w/5000 GAL
WATER OIL w/1 PPF SA
3-7-56 SA OH 3680-3850 w/208 SX CMT, REV
OUT 46 SX PA 3558, PERF 3355-90,
3410-60, 3505-20 w/2-1/2" JHPF FRAC
w/10,000 OIL w/1 PPF SA

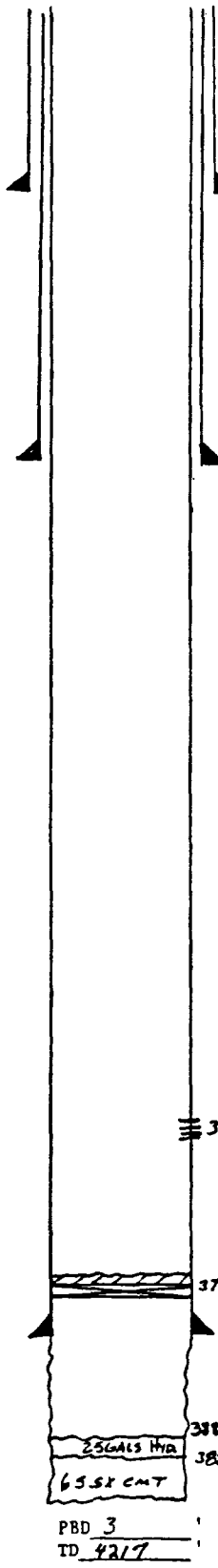
Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

EMSU # 228

WELL DATA SHEET

LEASE & WELL NO. Bell Ramsay (NCT-A) #7 FIELD/POOL EUNICE MONUMENT DATE 1-22-84
LOCATION 3300 FEET FROM SOUTH LINE AND 660 FEET FROM WEST LINE
SECTION UNIT M, SEC 4-T21S-R37E COUNTY LEA GULF OIL



GE 3582
KDB to GE _____
DF to GE _____

Date Completed 3-14-36
Initial Formation GRAY ROCK
From: 3741 ' to 3893 ' GOR 16,623
Initial: Production F 231 bopd 8.5% bwpd _____
Or: Injection _____ bwpd id _____ psi
Completion Data:

13 " OD Surface Pipe
set @ 368 ' w/ 300 sx
Cmt. Circulated? YES
CALC

2-22-36 ACIDIZED w/ 7000 GALS

Subsequent Workover or Reconditioning:

9 5/8 " OD 36 # 8 Thd
Cr. Csg
set @ 1300 ' w/ 450 sx
Cmt Circulated? YES
TOC @ SURFACE ' by 76
CALC

9-1-36 ACIDIZED w/ 2000 GALS
6-3-53 INSTALL P.M.P. UNIT
1-31-66 ACIDIZED w/ 500 GALS 15% NE
8-26-68 ACIDIZED w/ 500 GALS 15% NE.
6-16-71 PA 3880 w/ 25 GALS HYDROHITE, FRAC
w/ 14,000 GAL ELLER ANIME, 37,000 LB SO
6-27-72 SET CERP AT 3730' w/ 2 1/2\"/>

EUNICE
MONUMENT

3700-02 w/ 4-0.12' JHPF
(TOTAL 8 HOLES)

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

7 " OD 24 # 10 Thd
Cr. Csg
set @ 3741 ' w/ 500 sx
Cmt Circulated? NO
TOC @ 80 ' by 76
CALC

CORED TO 4217'

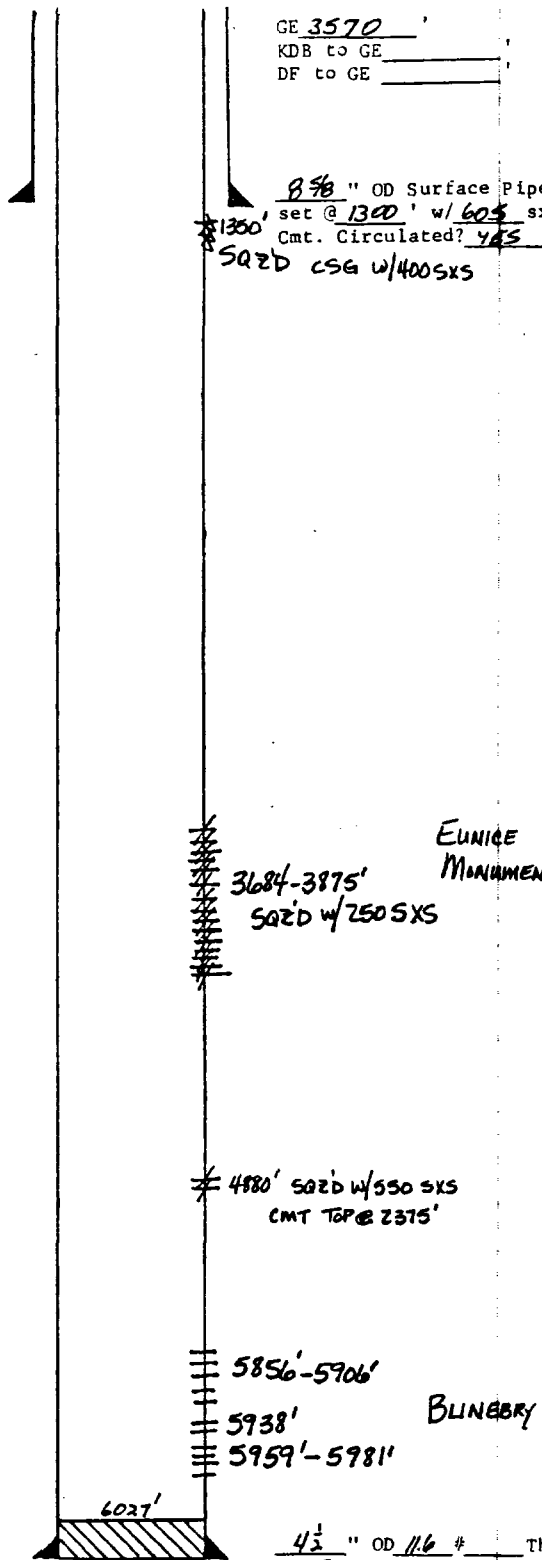
25 GALS HYD
65.51 CMT

EUNICE
MONUMENT

PBD 3
TD 4217

WELL DATA SHEET

LEASE & WELL NO. BELL RAMSAY (NCT-A) #11 FIELD/POOL OIL CENTER BLINBRY DATE 1-22-84
 LOCATION 3540 FEET FROM SOUTH LINE AND 990 FEET FROM WEST LINE
 SECTION UNIT M, SEC 4-7215-R36E COUNTY LEA GULF OIL



GE 3570
 KDB to GE _____
 DF to GE _____

8 5/8 " OD Surface Pipe
 set @ 1300 ' w/ 605 sx
 Cmt. Circulated? YES
SQ2D CSG w/400SXS

3684-3875'
SQ2D w/250SXS
 EUNICE
 MONUMENT

4880' SQ2D w/550SXS
 CMT TOP @ 2375'

5856'-5906'
5938'
5959'-5981'
 BLINBRY

PBD 6027
 TD 6050

4 1/2 " OD 116 # Thd
 Gr. J-55 Csg.
 set @ 6055 ' w/ 160 sx
 Cmt Circulated? NO
 TOC @ 5105 ' by TS
 (2375')

Date Completed 4-18-62
 Initial Formation OIL CENTER BLINBRY
 From: 5959 to 5981 GOR
 Initial: Production P100 bopd 84 bwpd
 Or: Injection bwpd @ _____ psi
 Completion Data:

PERF 4 1/2" CSG AT 4880' IMP 550 SX CMT TOP AT 2375' PERF 5959', 5963', 5971', 5981' & ACIDIZE w/8750 GALS

Subsequent Workover or Reconditioning:

- 10-22-63 PERF 5938' & 5938' SET RET RP AT 5953, ACIDIZED w/4000 GALS 15% RET RP
- 6-27-69 CO TO 6027, ACIDIZED w/500 GALS 20% NE & 165 GALS CHEM
- 10-15-70 CHEM SQ w/170 GALS
- 6-17-71 ACIDIZE PERFS 5938-5981 w/4000 GALS 15% NE, PERF 5 1/2" CSG 5856-58, 5880-82, 5904-06 w/2 1/2" JHAF, ACIDIZED NOW PERFS w/3000 GALS
- 3-15-72 CHEM SQ w/115 GALS
- 9-20-72 CHEM SQ w/115 GALS
- 8-23-73 CHEM SQ w/120 GALS
- 7-31-74 CHEM SQ w/285 GALS
- 10-24-75 CHEM SQ w/120 GALS
- 12-16-76 PERF EUNICE MONUMENT 3684-3875, RUNNER w/3000 GALS, SWB TEST, SQ NEW PERFS w/250 SX, CO TO & RETURN TO OIL PERFS.
- 7-13-79 CHEM SQ w/120 GALS
- 10-13-80 CHEM SQ w/135 GALS
- 7-27-81 CHEM SQ w/190 GALS
- 8-33-83 SET RBP AT 5800, SET PRR, TEST CSG, PERF & SQ CSG AT 1350 w/400 SX

Present Inj. bwpd @ _____ psi Date _____
 Present Prod. bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data:

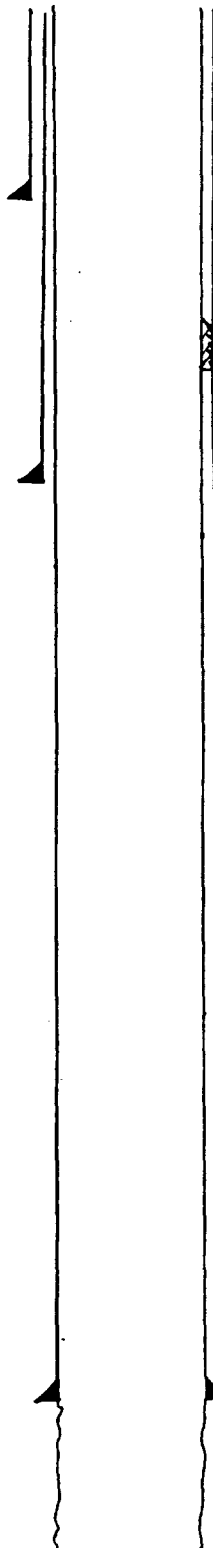
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 229

LEASE & WELL NO. MEYER "B-4" #6 FIELD/POOL EUNICE MONUMENT DATE 2-9-84

LOCATION 3300 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE

SECTION UNIT N, SEC 4-TALS-R36E COUNTY LEA OPERATOR CONROD, INC.



GE 3567
KDB to GE _____
DF to GE _____

10 3/4" OD Surface Pipe
set @ 311 ' w/ 200 sx
Cmt. Circulated? YES
CALC

Csg LK @ 860-1034'
502' w/ 200 sx

7 5/8" OD 26.4 Thd
Gr. _____ Csg
set @ 2582 ' w/ 900 sx
Cmt Circulated? YES
TOC @ SURFACE by TS
CHC

Date Completed 4-14-36
Initial Formation GRAYBANK
From: 3782 ' to 3864 ' GOR 578
Initial: Production 1584 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data: _____

Subsequent Workover or Reconditioning:

- 3-51 ACIDIZED W/1500 GALS
- 1-53 ACIDIZED W/500 GALS
- 7-57 SR Csg LK 860-1034' w/200 sx
- 10-75 CO & STRIKE SHOT OH

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

5 1/2" OD 17 " Thd
Gr. _____ Csg
set @ 3782 ' w/ 150 sx
Cmt Circulated? NO
TOC @ 1885 ' by TS
CHC

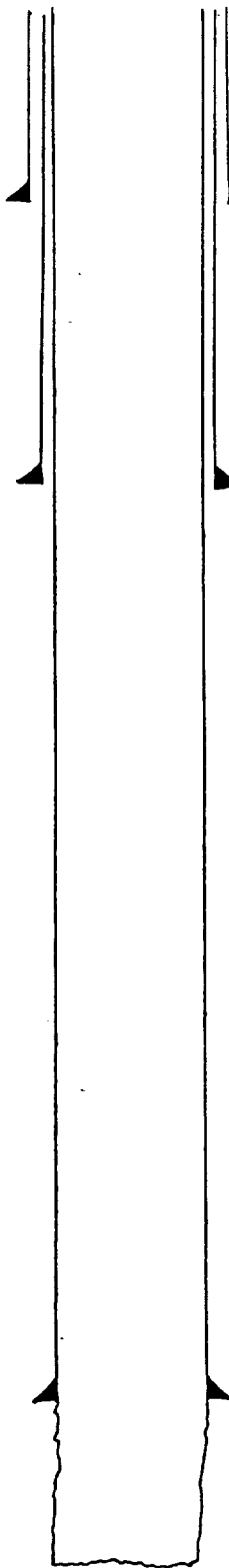
EUNICE
MONUMENT

PBD _____
TD 3864

EMSU #230

WELL DATA SHEET

LEASE & WELL NO. MEYER "B-4" #A FIELD/POOL EUNICE MONUMENT DATE 2-9-84
LOCATION 3300 FEET FROM SOUTH LINE AND 1900 FEET FROM EAST LINE
SECTION UNIT 0, SEC 4-T21S-R36E COUNTY LEA OPERATOR PONOCO, INC



GE 3564
KDB to GE _____
DF to GE _____

10 3/4 " OD Surface Pipe
set @ 313 ' w/ 200 sx
Cmt. Circulated? YES
CALC

7 7/8 " OD 264 0 Thd
Gr. _____ Csg
set @ 1687 ' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE ' by FB
CALC

5 1/2 " OD 17 # Thd
Gr. _____ Csg
set @ 3743 ' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE ' by FB
CALC

EUNICE
MONUMENT

Date Completed 5-1-36
Initial Formation GRAYBURG
From: 3743 ' to 3852 ' GOR 720
Initial: Production F2208 bopd 0 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

NONE

Subsequent Workover or Reconditioning:

8-54 INSTALL AMP EQUIP
3-28-83 CD OH TO 3852' STAINC SHOT OH
& REPAIR W/ 4200 GMS

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

PBD
TD 3852

WELL DATA SHEET

LEASE & WELL NO. MEYER "B-4" #19 FIELD/POOL OIL CENTER BLINEBRY DATE 2-16-84
LOCATION 3300 FEET FROM SOUTH LINE AND 2310 FEET FROM EAST LINE
SECTION UNIT 0, SEC 4-T215-A36E COUNTY LEA OPERATOR CONOCO, INC

Date Completed 2-5-62
Initial Formation BLINEBRY
From: 5907 to 5946 GOR
Initial: Production RF 240 bopd 3 bwpd
Or: Injection bwpd @ psi
Completion Data:

ACIDIZED W/8000 GALS

1 3/8" OD Surface Pipe
set @ 342 ' w/ 300 sx
Cmt. Circulated? YES

Subsequent Workover or Reconditioning:

1-67 ATTENDED DUAL COMP IN PADDOCK
PERF 5230-5419', NO OIL, SQ PERFS
5230-5419', RETURN TO PROD.

2-30-81 PERF 5888-5945', ACIDIZED W/500
GALS 15 90

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCFPD

Remarks Or Additional Data:

5 1/2" LWR, 1026', 17 1/2" FT, N-80
w/325 sx, c.i.r.c

5230-5419'; SQZD PADDOCK

9 7/8" OD 36 # Thd
Gr. J-55 Csg
set @ 5144 ' w/ 525 sx
Cmt Circulated? NO
TOC @ 2450 ' by TS

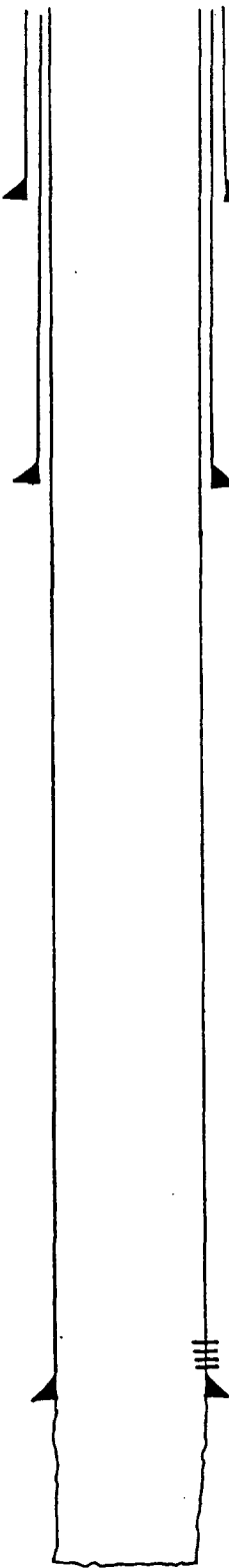
BLINEBRY

PBD 6020 '
TD 12,010 '

CURRENT CONDITIONS
 PROPOSED INJECTION WELL
 WELL DATA SHEET

EMSU # 231

LEASE & WELL NO. MEYER 'D-4" #3 FIELD/POOL EUNICE MONUMENT DATE 2-9-84
 LOCATION 2970 FEET FROM SOUTH LINE AND 330 FEET FROM EAST LINE
 SECTION UNIT P, SEC 4-T31S-R36E COUNTY LEA OPERATOR CONDOL, INC



GE 3556
 KDB to GE _____
 DF to GE _____

10 7/8 " OD Surface Pipe
 set @ 314 ' w/ 200 sx
 Cmt. Circulated? YES
 CMC

7 5/8 " OD 264 # Thd
 Gr. _____ Csg
 set @ 1671 ' w/ 400 sx
 Cmt Circulated? YES
 TOC @ SURFACE ' by _____ CMC

3654-3720'
5 1/2 " OD 17 # Thd
 Gr. _____ Csg
 set @ 3716 ' w/ 400 sx
 Cmt Circulated? YES
 TOC @ SURFACE ' by _____ CMC

EUNICE
 MONUMENT

PBD
 TD 3870

Date Completed 2-11-36
 Initial Formation GRAYBURK
 From: 3746 ' to 3870 ' GOR 2586
 Initial: Production F 116 bopd 0 bwpd
 Or: Injection bwpd @ _____ psi
 Completion Data:

2-36 ACIDIZED W/3000 GALS

Subsequent Workover or Reconditioning:

- 6-52 ACIDIZED OH W/1000 GALS
- 8-54 INSTALL PMA EQUIP
- 6-55 REPAIR CS6 AT 422' & 950' W/400 SX
- 6-60 ACIDIZED W/6000 GALS
- 3-21-81 CD TO 3867' STRAIN SHOT OH & ACIDIZED W/5040 GALS
- 9-23-81 PERM UPPER GRAYBURK 3654-3720' SET CEAP AT 3735' & ACIDIZED PERMS W/850 GALS, SET OAD 35 GW

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data:

WELL DATA SHEET

LEASE & WELL NO. MEYER "A-4" #29 FIELD/POOL EUMONT GAS DATE 2/6/84
LOCATION 4883 FEET FROM NORTH LINE AND 990 FEET FROM EAST LINE
SECTION UNIT A, SEC 4-T215-R36E COUNTY LEA OPERATOR CONOCO, INC.

GE 3561 '
KDB to GE _____ '
DF to GE _____ '

Date Completed 4-7-75
Initial Formation QUEEN
From: 3356 ' to 3517 ' GOR
Initial: Production NE/170 bwpd NOVA bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

8 5/8 " OD Surface Pipe
set @ 519 ' w/ 275 sx
Cmt. Circulated? YES

FRACED W/3000 GALS 6.2 PAA, 2500
GALS 7 1/2% ACID, 15,000 GALS EZ FLUID,
30,000 #50

Subsequent Workover or Reconditioning:

NONE

3356-3517 EUMONT

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD 3750 '
TD 3919 '

5 1/2 " OD 15.5 # _____ Thd
Gr. K-55 , _____ Csg.
set @ 3919 ' w/ 375 sx
Cmt Circulated? NO
TOC @ 2140 ' by IS

EMSU #238

WELL DATA SHEET

LEASE & WELL NO. MEYER "B-4" #5 FIELD/POOL EUNICE MONUMENT DATE 2-9-84
LOCATION 2200 FEET FROM SOUTH LINE AND 440 FEET FROM EAST LINE
SECTION UNIT Q, SEC 4-T215-A36E COUNTY LEA OPERATOR CONOCO, INC

Date Completed 2-14-36
Initial Formation GRATAURK
From: 3748 to 2880 GOR 1111
Initial: Production F 180 bopd 0 bwpd
Or: Injection bwpd psi
Completion Data:

GE 3563
KDB to GE _____
DF to GE 10

10 7/8" OD Surface Pipe
set @ 313 w/ 200 sx
Cmt. Circulated? YES
CNC

2-19-36 ACIDIZED W/1500 GALS

Subsequent Workover or Reconditioning: _____

7 7/8" OD 2640 Thd
Gr. _____ Csg _____
set @ 1683 w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by ES
CNC

12-54 INSTALL PMA EQUIP
2-64 ACIDIZED W/1000 GALS
2-74 CO & ACIDIZED W/1000 GALS
4-83 CO OH TO 3872, STAKE SHOT OH
& CHECK TGT

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

5 1/2" OD 17 # Thd
Gr. _____ Csg _____
set @ 3748 w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by ES
CNC

**EUNICE
MONUMENT**

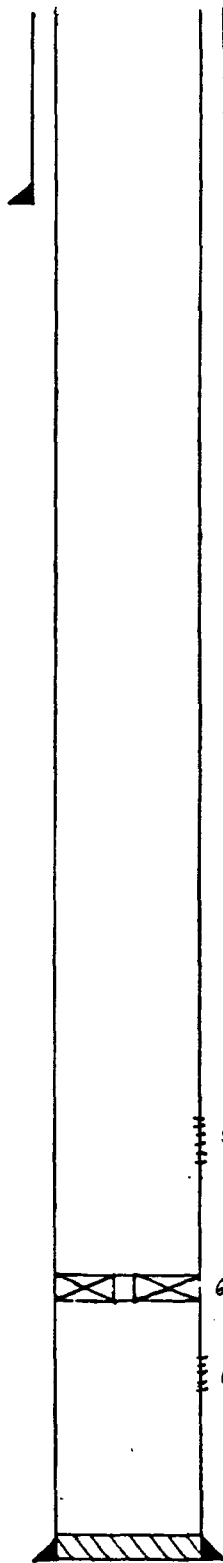
PBD
TD 3880

WELL DATA SHEET

LEASE & WELL NO. MEYER "B-4" #21 FIELD/POOL OIL CENTER BLINEARY DATE 2-16-84

LOCATION 1980 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT D, SEC 4-T215-A36E COUNTY LEA OPERATOR CONDRO, INC



GE 3564 '
KDB to GE _____ '
DF to GE 12 '

8 7/8 " OD Surface Pipe
set @ 1340 ' w/ 400 sx
Cmt. Circulated? YES

Date Completed 7-19-62
Initial Formation ACLINEARY
From: 6160 ' to 6245 ' GOR 1131
Initial: Production F168 bopd 0 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

ACIDIZED W/2000 GALS

Subsequent Workover or Reconditioning:

8-63 SET MODEL "D" AKA AT 6100, PERF
5861-5915, ACIDIZED W/7000 GALS,
FRAC W/10,000 LBS OIL & 10,000 # SA

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD 6258 '
TD 6265 '

5 1/2 " OD 14 1/2 # Thd
Gr. J-55 Csg.
set @ 6265 ' w/ 420 sx
Cmt Circulated? NO
TOC @ 2500 ' by TS

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #239

LEASE & WELL NO. MEYER "B-4" #7 FIELD/POOL EUNICE MONUMENT DATE 2-9-84

LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT R, SEC 4-T21S-R36E COUNTY LEA OPERATOR CONDOR, INC

Date Completed 4-19-36
Initial Formation GRAYBURG
From: 3762 to 3873 GOR 540
Initial: Production 2592 bopd 0 bwpd
Or: Injection bwpd @ psi
Completion Data:

NONE

GE 3578
KDB to GE _____
DF to GE _____

10 3/4" OD Surface Pipe
set @ 298' w/ 200 sx
Cmt. Circulated? YES
CALC

Subsequent Workover or Reconditioning:

7 5/8" OD 2640 Thd
Gr. _____ Csg
set @ 1666' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE' by FB
CALC

11-54 INSTALL PMP EQUIP.

1-54 DUAL w/ EUMONT GAS 3336-3510' &
FRAC PERFS w/ 10,000 GALS & 10,000 LBS

4-30-59 ACIDIZED OH w/ 7000 GALS

9-78 SA PERFS 3336-3510' w/ 225 SX, DRILL
TO 3946, RAW 4 1/2"

LNA, STUCK AT 3800', UNABLE TO

RECOVER LNA, TOP AT 3548', DRILL OUT

TO 3990, PERF OH 3915, 20, 25, 30, 35'

ACIDIZED w/ 500 GALS, SPOT 20 SA

PLUG & PERF OH 3845-3885' &

ACIDIZED w/ 2500 GALS

7-77 INSTALL REDA PUMP

8-81 CI

EUMONT
3336-3510 SA 225 w/ 225 SX

TOP LNA 3548'
4 1/2" LNA (252 FT), STUCK @ 3800'

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

5 1/2" OD 17" Thd
Gr. _____ Csg
set @ 3762' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE' by FB
CALC

3845-3885'
3915-39'
20 SX PLUG

EUNICE
MONUMENT

PBD _____
TD 3940

WELL DATA SHEET

LEASE & WELL NO. MEYER "B-4" #28 FIELD/POOL OIL CENTER BLINERY DATE 2-16-84
 LOCATION 2230 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE
 SECTION UNIT A, SEC 4-T215-R36E COUNTY LEA OPERATOR CONOCO, INC.

GE 3576
 KDB to GE _____
 DF to GE _____

Date Completed 3-18-72
 Initial Formation BLINERY
 From: 5865 to 6176 GOR 2191
 Initial: Production P 68 bopd 1 bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:

8 5/8" OD Surface Pipe
 set @ 1227' w/ 600 sx
 Cmt. Circulated? YES

ACIDIZED W/ 2400 GAL S

Subsequent Workover or Reconditioning:

NONE

5865-6176' BLINERY

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD 6295
 TD 6335

5 1/2" OD 14 5/8" Thd
 Gr. _____ Csg. _____
 set @ 6335' w/ 450 sx
 Cmt Circulated? NO
 TOC @ 2460' by FB
CWC

EMSU #240

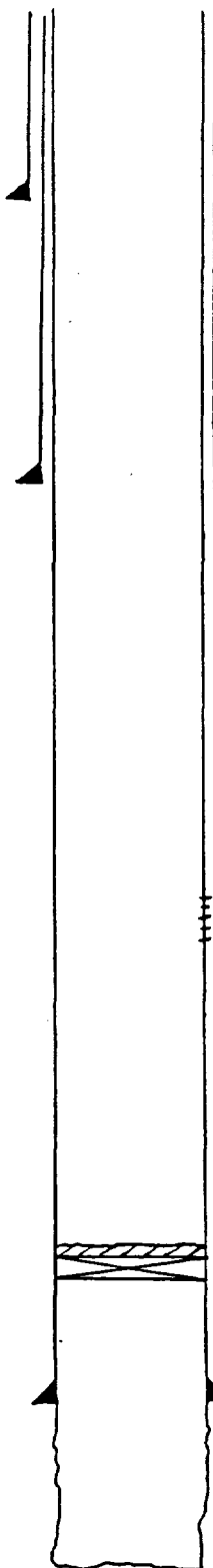
WELL DATA SHEET

LEASE & WELL NO. MEYER 'B-4' #4 FIELD/POOL EUMONT GAS DATE 2-9-84

LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE

SECTION UNIT 5, SEC 4-T215-R36E COUNTY LEA OPERATOR CONOCO, INC

Date Completed 1-9-36
Initial Formation GRAYBANK
From: 3747 ' to 3890 ' GOR 985
Initial: Production F 780 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data: _____



GE 3585
KDB to GE _____
DF to GE _____

10 3/4" OD Surface Pipe
set @ 372 ' w/ 200 sx
Cmt. Circulated? YES
CALL

7 7/8" OD 26.40 Thd
Gr. _____ Csg
set @ 1612 ' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by FS
CALL

3358-3534 EUMONT GAS

3700 CEMENT w/ SK CAP

5 1/2" OD 17" Thd
Gr. _____ Csg
set @ 3747 ' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by FS
CALL

Subsequent Workover or Reconditioning:

- 11-45 ACIDIZED w/1000 GAL
- 4-52 ACIDIZED w/1000 GAL
- 10-54 INSTALL AMP EQUIP
- 2-73 RECON TO EUMONT GAS 3358-3534
ACIDIZED PERFS w/1500 GAL & FRACED
w/20,000 GAL & 48,000 LB SA

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD _____
TD 3890

10A

WELL DATA SHEET

LEASE & WELL NO. MEYER "B-4" #25 FIELD/POOL OIL CENTER BLINEARY DATE 2-16-84
LOCATION 2180 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE
SECTION UNIT 5, SEC 4-T215-R36E COUNTY LEA OPERATOR PONCA, INC

Date Completed 3-9-63
Initial Formation BLINEARY
From: 5893 to 5987 GOR 1961
Initial: Production E 91 bopd 6 bwpd
Or: Injection bwpd @ psi
Completion Data:

GE 3583
KDB to GE
DF to GE

ACIARRA W/ 8000 FMS

7 7/8 " OD Surface Pipe
set @ 1274 ' w/ 500 sx
Cmt. Circulated? YES

Subsequent Workover or Reconditioning:

NONE

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCFPD

Remarks Or Additional Data:

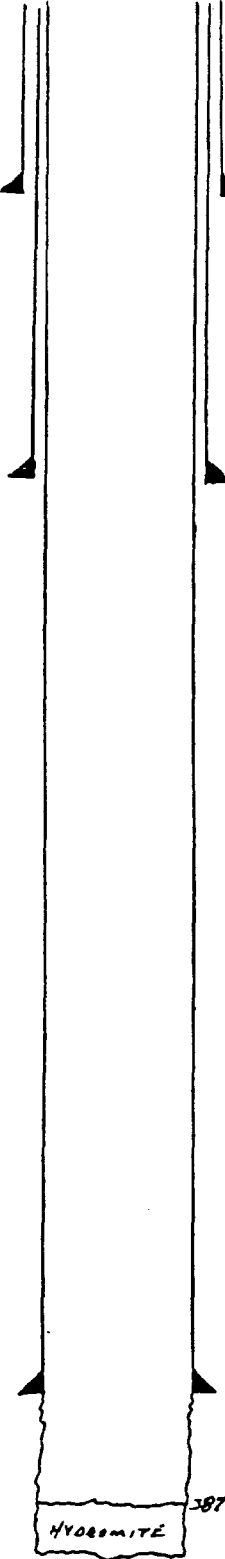
5893-5987 BLINEARY

4 1/2 " OD 9 1/16 # Thd
Gr. I-355 Csg.
set @ 6300 ' w/ 1550 sx
Cmt Circulated? NO
TOC @ 2400 ' by IS

PBD 6130
TD 6300

CURRENT CONDITIONS
 PROPOSED INJECTION WELL
 WELL DATA SHEET

EMSU #241
 LEASE & WELL NO. BELL RAMSAY (NCT-A) #6 FIELD/POOL EUNICE MONUMENT DATE 1-22-84
 LOCATION 1980 FEET FROM SOUTH LINE AND 660 FEET FROM WEST LINE
 SECTION UNIT I, SEC 4-T215-R36E COUNTY LEA GULF OIL



GE 3594
 KDB to GE _____
 DF to GE _____

10 3/4 " OD Surface Pipe
 set @ 350 ' w/ 225 sx
 Cmt. Circulated? YES

7 7/8 " OD 26 # 8 Thd
 Gr. _____ Csg
 set @ 1334 ' w/ 350 sx
 Cmt Circulated? Yes
 TOC @ SURFACE ' by Calc

5 1/2 " OD 17 # 10 Thd
 Gr. _____ Csg
 set @ 3723 ' w/ 325 sx
 Cmt Circulated? YES
 TOC @ SURFACE ' by _____

EUNICE
MONUMENT

Date Completed 12-9-35
 Initial Formation GRAYBURG
 From: 3723 ' to 3896 ' GOR 1136
 Initial: Production F 660 bopd 0 bwpd
 Or: Injection _____ bwpd a psi
 Completion Data:

NONE - NATURAL

Subsequent Workover or Reconditioning:

6-17-53 INSTALL ANA EQUIP.
2-24-58 P.B TO 3876 ' w/ 38 GALS HYDROMITE,
 FRAC w/ 3780 GAL # 1 API # 59 SCREEN
 OUT, CO TO 3876
1-31-66 ACIDIZED w/ 500 GALS 15% NE
4-17-69 ACIDIZED w/ 750 GALS 15% NE

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data: _____

PBD 3876
 TD 3896

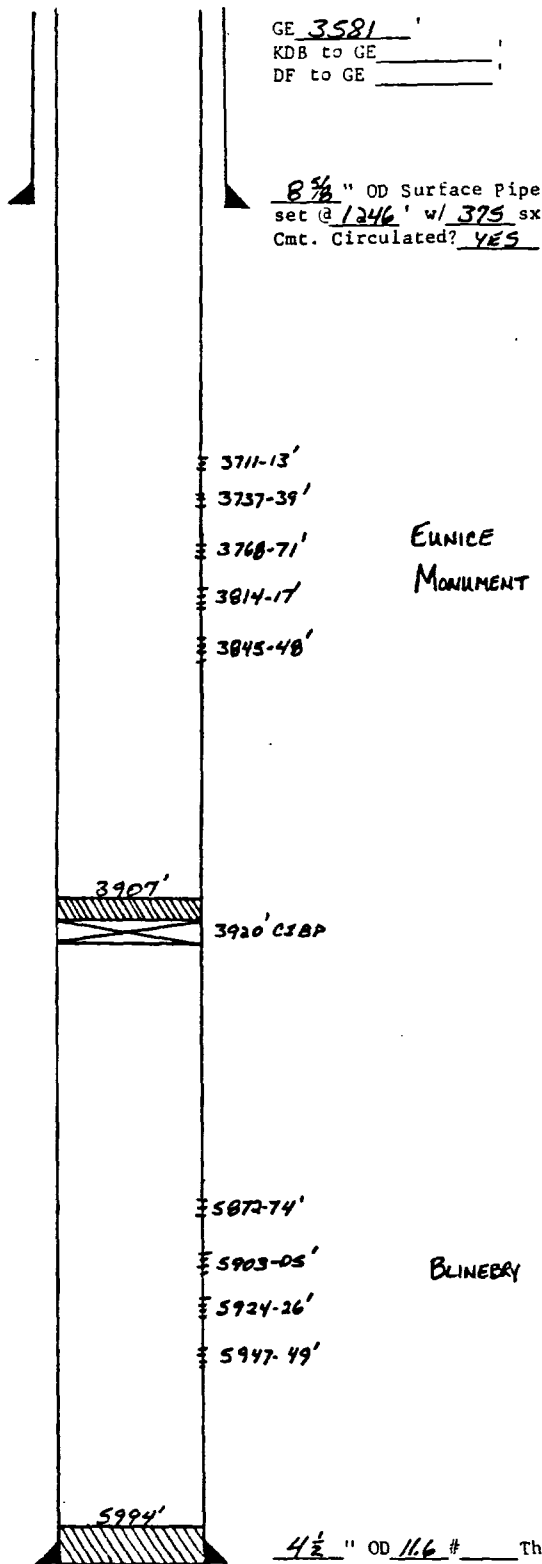
EMSU #258

WELL DATA SHEET

LEASE & WELL NO. BELL RAMSAY (UCT-A) #13 FIELD/POOL EUNICE MONUMENT DATE 1-22-84

LOCATION 940 FEET FROM SOUTH LINE AND 940 FEET FROM WEST LINE

SECTION UNIT U, SEC 4-T 215-R 36E COUNTY LEA GULF OIL



GE 3581 '
KDB to GE _____ '
DF to GE _____ '

8 5/8" OD Surface Pipe
set @ 1246' w/ 375 sx
Cmt. Circulated? YES

Date Completed 4-12-65
Initial Formation OIL CENTER BLINEBAY
From: 5872' to 5949' GOR
Initial: Production 9.34 bopd 111 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

ACIDIZED W/3300 GALS 15% NE, FLAG W/
30,550 GAL GELLED BRINE @ 18 TO 2 PPG

Subsequent Workover or Reconditioning:

5-11-65 SET CSBP AT 3920' W/ 1 SX CMT CBA
AREA GRABWAT 3768-3771', 3814-17,
3845-48' W/ 4-5/8" JHPF, ACIDIZED
W/3000 GALS 15% NE

EUNICE
MONUMENT

12-13-76 PERFORM ADDITIONAL AAAT 3711-13, 3737-39'
ACIDIZED W/3000 GALS 15% NE.

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

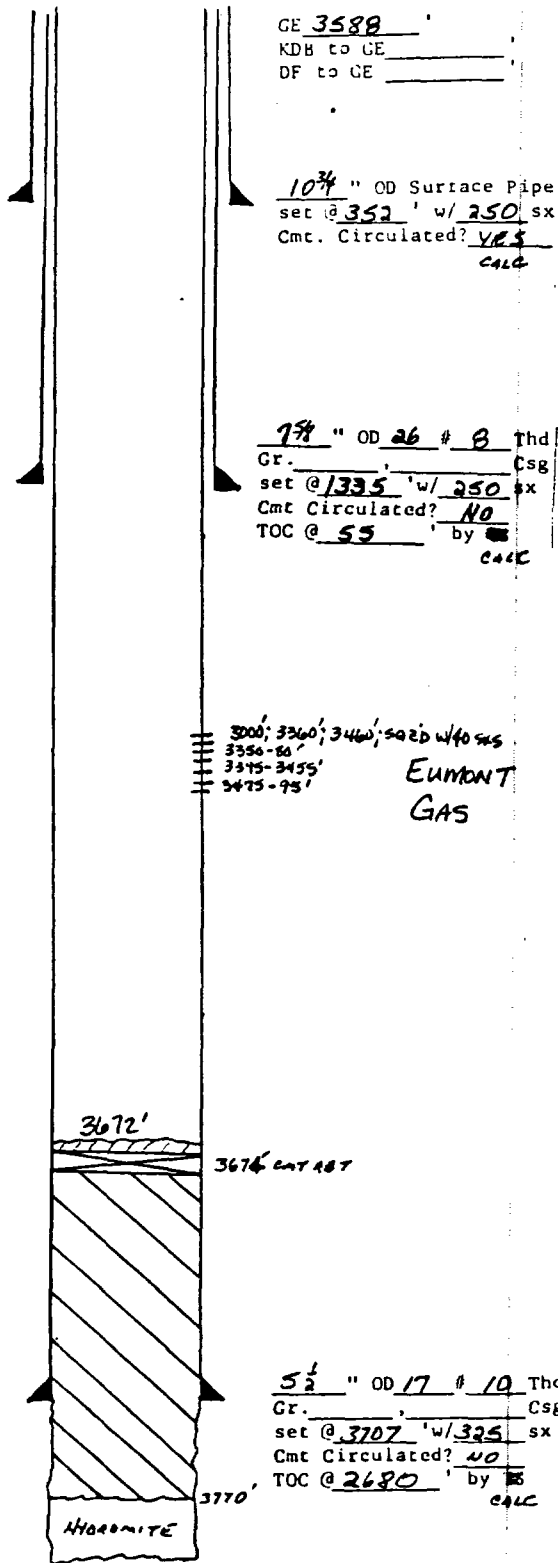
Remarks Or Additional Data: _____

PBD 3907 '
TD 6025 '

4 1/2" OD 11.6 # Thd
Gr. J-55 Csg.
set @ 6024' w/ 550 sx
Cmt Circulated? NO
TOC @ 2400' by TS

WELL DATA SHEET

LEASE & WELL NO. BELL RAMSAY (NCT-A) #5 FIELD/POOL EUMONT GAS DATE 1-22-84
 LOCATION 660 FEET FROM SOUTH LINE AND 660 FEET FROM WEST LINE
 SECTION UNIT II, SEC 4-T215-R36E COUNTY LEA GULF OIL



GE 3588
 KDB to GE _____
 DF to GE _____

10 3/4" OD Surface Pipe
 set @ 352' w/ 250' sx
 Cmt. Circulated? YES
 CALC

7 7/8" OD 26 # 8 Thd
 Gr. _____ Csg
 set @ 1335' w/ 250' sx
 Cmt Circulated? NO
 TOC @ 55' by _____
 CALC

300', 336', 346', 3475-3455', 3475-95'
 EUMONT
 GAS

3672'
3674' CMT RT

3770'
 HYDROMITE

PBD 3672
 TD 3868

Date Completed 10-16-35
 Initial Formation GRAY ROCK
 From: 3707' to 3868' GOR 895
 Initial: Production F670 bopd 0 bwpd
 Or: Injection _____ bwpd 0 psi
 Completion Data:

NONE - NATURAL

Subsequent Workover or Reconditioning:

9-18-43 ACIDIZED w/1000 GALS
6-23-52 ACIDIZED w/2000 GALS 15%
11-25-52 ACIDIZED w/1500 GALS 15%
12-2-55 PB w/CALSAL TO 3844', PMP 55X
CMT, CD TO 3824', DUMP 32 GALS
HYDROMITE PA TO 3789', ACIDIZED
OH 3707-89 w/500 GALS, DUMPED
24 GALS HYDROMITE PB 3746, DUMPED
7 GALS HYDROMITE PB 3770', INSTALL
PMP REVID
4-10-56 SET CMT RT AT 3674', CMT w/1175X
REVD OUT 25 SX, PA DEPTH 3672', PERE
5 1/2" PSE, 3460, 3360, 3000, SET CMT RT
AT 3327', PMP 45 SX CMT REVD OUT 5 SX
CD & PERE EUMONT 3350-80, 3395-3455,
3475-95' w/2 1/2" THPE, ACIDIZED w/500
GALS

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data: _____

5 1/2" OD 17 # 10 Thd
 Gr. _____ Csg
 set @ 3707' w/ 325' sx
 Cmt Circulated? NO
 TOC @ 2680' by _____
 CALC

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 259

LEASE & WELL NO. MEYER "B-4" #1 FIELD/POOL EUNICE MONUMENT DATE 2-9-84

LOCATION 660 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE

SECTION UNIT V, SEC 4-T215-R36E COUNTY LEA OPERATOR CONDOR, INC

Date Completed 2-28-36
Initial Formation GRAYBACK
From: 3783 to 3900 GOR 6000
Initial: Production 384 bopd 0 bwpd
Or: Injection bwpd @ psi
Completion Data:

GE 3582
KDB to GE
DF to GE

10 3/4 " OD Surface Pipe
set @ 329 ' w/ 200 sx
Cmt. Circulated? YES
CALC

Subsequent Workover or Reconditioning:

7 7/8 " OD 26.4 # Thd
Gr. Csg
set @ 1614 ' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE ' by
CALC

8-11-50 ACIDIZED w/1000 GAL
5-16-54 FRAC w/1000 GAL OIL & 6000 LB SO
10-20-54 INSTALL AND PERM
3-10-64 STRIKE SHUT OFF & ACIDIZED

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCF PD

Remarks Or Additional Data:

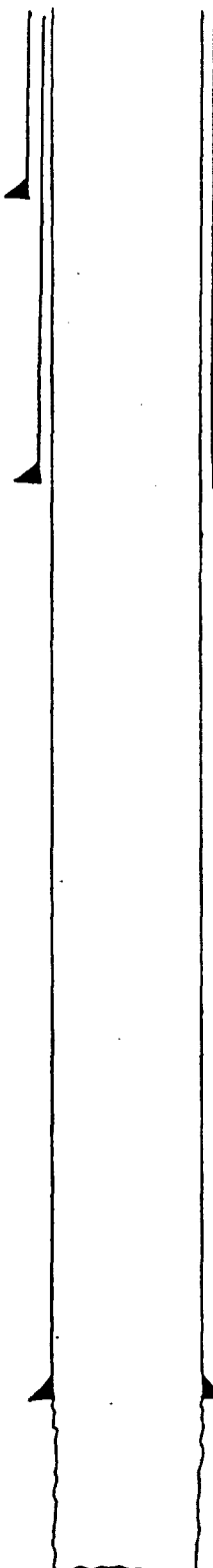
5 1/2 " OD 17 # Thd
Gr. Csg
set @ 3783 ' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE ' by
CALC

EUNICE
MONUMENT

PBD
TD 3900

WELL DATA SHEET

EMSU # 260
LEASE & WELL NO. Meyer B-4 #2 FIELD/POOL Eunice Monument DATE 2-9-84
LOCATION 330 FEET FROM SOUTH LINE AND 3310 FEET FROM EAST LINE
SECTION Unit W, Sec 4-T215-R36E COUNTY LEA OPERATOR CONOCO, INC.



GE 3582
KDB to GE _____
DF to GE _____

Date Completed 2-18-36
Initial Formation GRAYAUB
From: 3747 to 3895 GOR 8620
Initial: Production AF 116 bopd 0 bwpd
Or: Injection _____ bwpd 0 psi
Completion Data: _____

10 3/4 " OD Surface Pipe
set @ 310 ' w/ 200 sx
Cmt. Circulated? YES
CALC.

Subsequent Workover or Reconditioning:

7 7/8 " OD 26.4 # Thd
Gr. _____ Csg
set @ 1626 ' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE ' by TR
CALC.

9-54 INSTALLED NEW EQUIP
3-64 ACIDIZED ON
2-81 STAIN SHOT ON, CO TO 3824, ACIDIZED
W/4200 GALS

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

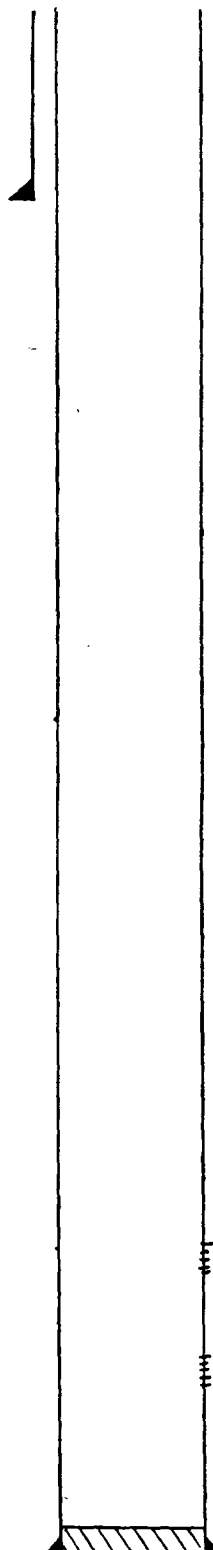
5 1/2 " OD 17 # Thd
Gr. _____ Csg
set @ 3747 ' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE ' by TR
CALC.

EUNICE
MONUMENT

PBD
TD 3895

WELL DATA SHEET

LEASE & WELL NO. MEYER "A-4" # 23 FIELD/POOL OIL CENTER BLINEARY DATE 2-16-84
LOCATION 660 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE
SECTION UNIT W, SEC 4-T21S-R36E COUNTY LEA OPERATOR CONOCO, INC



GE 3584
KDB to GE _____
DF to GE _____

Date Completed 10-30-62
Initial Formation BLINEARY
From: 5898 ' to 5980 ' GOR
Initial: Production 139 bopd bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data: _____

8 7/8" OD Surface Pipe
set @ 1305' w/ 600 sx
Cmt. Circulated? YES

ACIDIZED W/2000 GAL S
FRAC W/10,000 GALS OIL & 10,000 # SA

Subsequent Workover or Reconditioning:

1-3-67 BACKED OFF CSE AT 663' & REPLACED
BAD JOINT, FRAC 5898-5980 W/8000
GALS LSE OIL & 8000 # SA (SA OUT), PERM
W/47,000 GALS & 49,000 # SA, PERM
5871, 66, 53, 48, 42, 37 W/JSDF, ACIDIZ
5837-71 W/10,000 GALS

11-9-72 ACIDIZED W/1500 GALS

10-74 PERM AT 2730' & SA W/150 SA

5837-71'

BLINEARY

5898-5980'

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

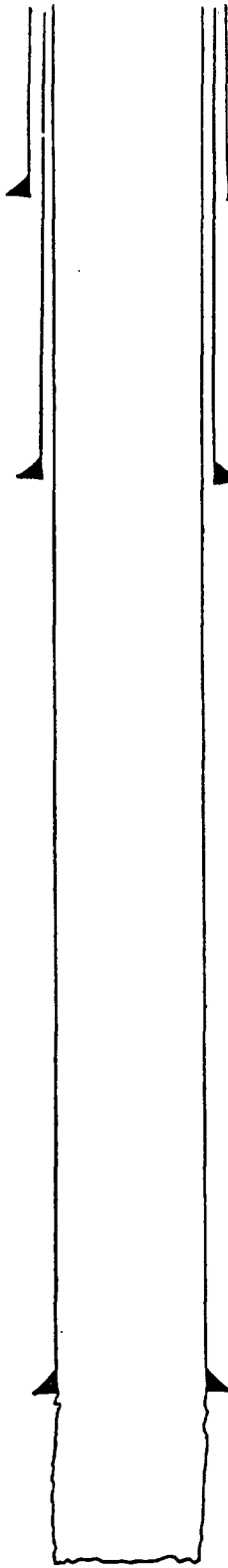
Remarks Or Additional Data: _____

PBD 6100
TD 6350

5 1/2" OD 4 1/2" ID
Gr. J-55 Thd
set @ 6350' w/ 720 sx Csg.
Cmt Circulated? NO
TOC @ 3000 by IS

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #261
LEASE & WELL NO. MEYER "8-4" #11 FIELD/POOL EUNICE MONUMENT DATE 2-9-84
LOCATION 660 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE
SECTION UNIT X, SEC 4-T21S-R34E COUNTY LEA OPERATOR CONOCO, INC



CE 3583
KDB to CE _____
DF to CE _____

10 3/4" OD Surface Pipe
set @ 323 ' w/ 200 sx
Cmt. Circulated? YES
Calc

7 5/8" OD 264 # Thd
Gr. _____ Csg
set @ 1334 ' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE ' by FF
Calc

5 1/2" OD 17 # Thd
Gr. _____ Csg
set @ 3795 ' w/ 425 sx
Cmt Circulated? YES
TOC @ SURFACE ' by FF
Calc

EUNICE
MONUMENT

PBD
TD 3890

Date Completed 8-14-36
Initial Formation FRATBURG
From: 3795 ' to 3890 ' GOR 279
Initial: Production AF 1968 bopd 0 bwpd
Or: Injection bwpd @ _____ psi
Completion Data:

NONE

Subsequent Workover or Reconditioning:

11-54 INSTALL PAM EQUIP
3-68 SCALE TRMT

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

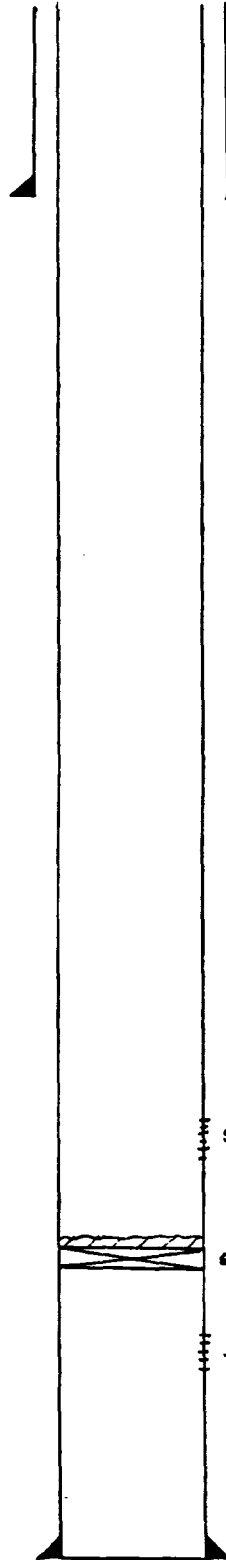
Remarks Or Additional Data:

WELL DATA SHEET

LEASE & WELL NO. HEASLEY STATE #B FIELD/POOL OIL CENTER BLINEBRY DATE 1-21-84

LOCATION 600 FEET FROM NORTH LINE AND 500 FEET FROM EAST LINE

SECTION UNIT A, SEC 5-T21S-R36E COUNTY LEA GULF OIL



GE 3545 '
KDB to GE _____ '
DF to GE _____ '

Date Completed 3-27-63
Initial Formation OIL CENTER BLINEBRY
From: 5904 ' to 5938 ' GOR 1227
Initial: Production P 44 bopd 40 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

8 5/8 " OD Surface Pipe
set @ 1195 ' w/ 465 sx
Cmt. Circulated? YES

ACIDIZED W/4000 GALS 15% HCL & FACC
W/16,000 GALS GELLED OIL & 1/20 LB SILICA
FLOUO/KAL & 33,000 LB 20-40 SA

Subsequent Workover or Reconditioning:

- 9-70 CI
- 5-5-71 SET CSAP AT 5890' W/1 1/2" SX CM
CAP, PERF 4 1/2" CSF 5858-68' W/2-1/2" JHPF
ACIDIZED W/1000 GALS 15% NE
- 9-18-81 ACIDIZED W/1000 GALS 15% NE

BLINEBRY

5858-68' w/2-1/2" JHPF
(TOTAL 20 HOLES)

5890' CSAP W/1 1/2" SX CM

5904-5938'

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

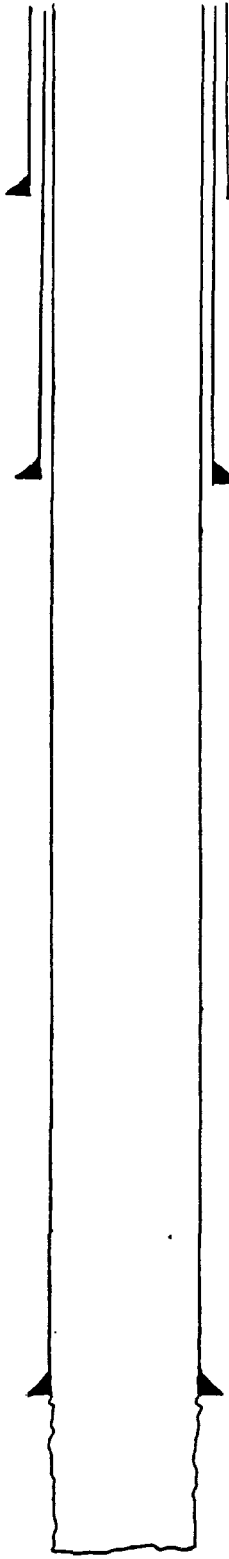
PBD 5994 '
TD 6025 '

4 1/2 " OD 116 # _____ Thd
Gr. J-55 _____ Csg.
set @ 6025 ' w/ 597 sx
Cmt Circulated? NO
TOC @ 2290 ' by TS

EMSU #184

WELL DATA SHEET

LEASE & WELL NO. HEASLEY STATE #3 FIELD/POOL EUNICE MONUMENT DATE 1-21-84
LOCATION 651 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE
SECTION Unit A, Sec 5-T21S-R36E COUNTY LEA GULF OIL



GE 3547
KDB to GE _____
DF to GE _____

12 1/2 " OD Surface Pipe
set @ 217 ' w/ 200 sx
Cmt. Circulated? YES
CALC

9 5/8 " OD 36 # 8 Thd
Gr. _____ Csg
set @ 1203 ' w/ 500 sx
Cmt Circulated? YES
TOC @ SURFACE ' by TS
CALC

7 " OD 24 # 10 Thd
Gr. _____ Csg
set @ 3713 ' w/ 250 sx
Cmt Circulated? NO
TOC @ 2555 ' by TS
CALC

EUNICE
MONUMENT

Date Completed 4-4-36
Initial Formation KANBURG
From: 3713 ' to 3859 ' GOR 1250
Initial: Production F180 bopd 0 bwpd
Or: Injection _____ bwpd (a) _____ psi
Completion Data:

4-8-36 ACIDIZED w/ ADD. GALS

Subsequent Workover or Reconditioning:

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD
TD 3859

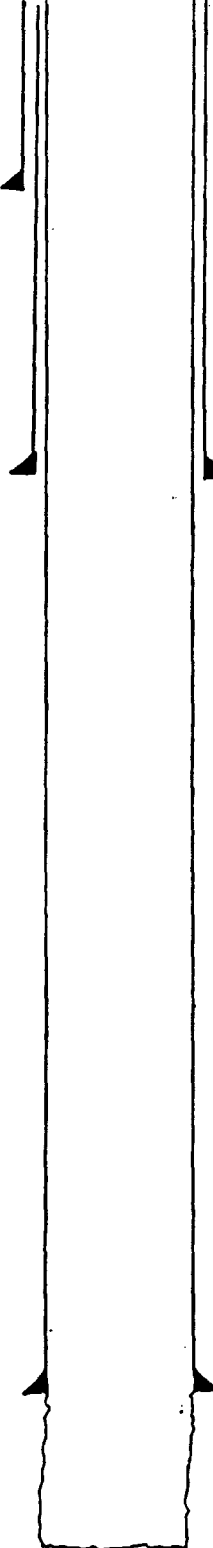
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #185

LEASE & WELL NO. HEASLEY STATE #2 FIELD/POOL EUNICE MONUMENT DATE 1-21-84

LOCATION 660 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT R, SEC 5-T21S-R36E COUNTY LEA GULF OIL



GE 3550
KDB to GE _____
DF to GE _____

Date Completed 12-20-35
Initial Formation GRAYAUG
From: 3736 to 3816 GOR
Initial: Production F258 bopd 0 bwpd
Or: Injection _____ bwpd a psi
Completion Data:

12 1/2 " OD Surface Pipe
set @ 275 ' w/ 230 sx
Cmt. Circulated? YES
CALL

ACIDIZED w/1000 GALS

Subsequent Workover or Reconditioning:

9 5/8 " OD 36 # 8 Thd
Gr. _____ Csg
set @ 1170 ' w/ 500 sx
Cmt Circulated? YES
TOC @ SURFACE ' by CALL

11-11-54 ACIDIZED w/1000 GALS

3-3-65 ACIDIZED w/750 GALS 15% NE

5-27-68 ACIDIZED w/750 GALS 15% NE

2-18-71 ACIDIZED w/750 GALS 28% NE

9-28-76 ACIDIZED w/2000 GALS 20%

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

7 " OD 24 # 10 Thd
Gr. _____ Csg
set @ 3736 ' w/ 250 sx
Cmt Circulated? NO
TOC @ 2160 ' by CALL

EUNICE
MONUMENT

PBD
TD 3866

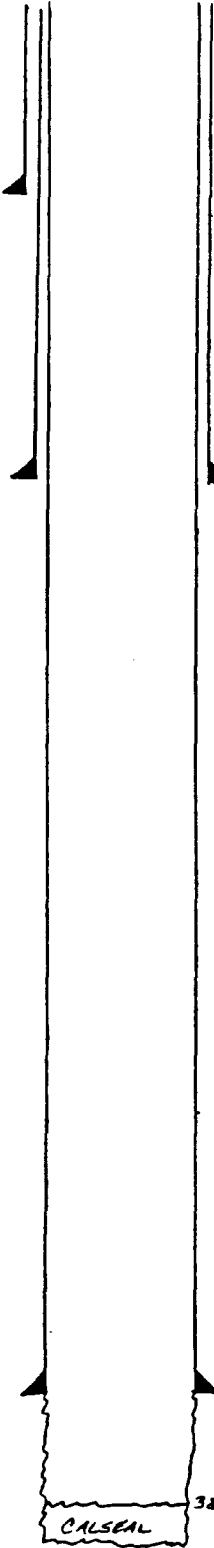
EMSU #186

WELL DATA SHEET

LEASE & WELL NO. HEASLEY STATE # 6 FIELD/POOL EUNICE MONUMENT DATE 1-21-84

LOCATION 653 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE

SECTION UNIT C, SEC 5-T21S-R36E COUNTY LEA GULF OIL



GE 3551
KDB to GE _____
DF to GE _____

1 1/2 " OD Surface Pipe
set @ 249 ' w/ 200 sx
Cmt. Circulated? YES
CALC

9 5/8 " OD 36 # 8 Thd
Gr. _____ Csg
set @ 1156 ' w/ 500 sx
Cmt Circulated? YES
TOC @ SURFACE ' by TS
CALC

7 " OD 24 # 10 Thd
Gr. _____ Csg
set @ 3753 ' w/ 250 sx
Cmt Circulated? NO
TOC @ 1920 ' by TS
CALC

PBD 3843
TD 3862

Date Completed 9-15-36
Initial Formation GARYBURG
From: 3752 ' to 3862 ' GOR 766
Initial: Production F96 bopd 0 bwpd
Or: Injection _____ bwpd a psi
Completion Data:

ACIDIZED W/1000 GALS

Subsequent Workover or Reconditioning:
4-8-40 PA W/CALSEAL TO 3843'

- 2-17-50 ACIDIZED W/500 GALS 20%G
- 11-19-54 ACIDIZED W/500 GALS 15%G
- 7-15-55 ACIDIZED W/1000 GALS 15%G
- 9-30-55 INSTALL AMP EQUIP
- 8-7-70 ACIDIZED W/750 GALS 15%G NE
- 3-29-74 ACIDIZED W/750 GALS 15%G NE

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

EUNICE
MONUMENT

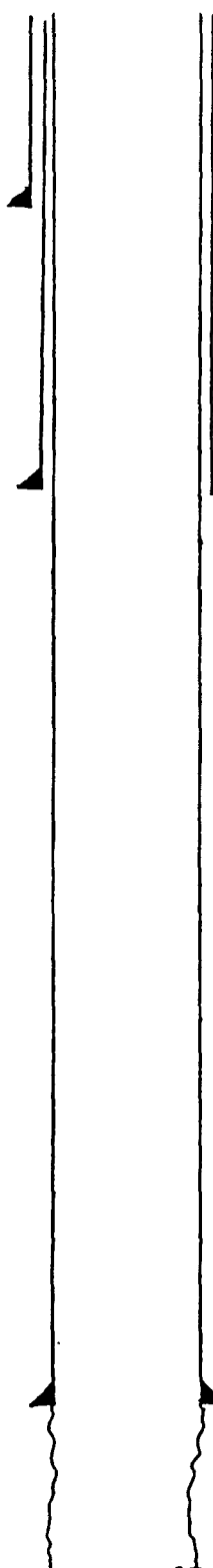
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 187

LEASE & WELL NO. HEASLEY STATE #5 FIELD/POOL EUNICE MONUMENT DATE 1-21-84

LOCATION 654 FEET FROM NORTH LINE AND 660 FEET FROM WEST LINE

SECTION UNIT D, SEC 5-T21S-R36E COUNTY LEA GULF OIL



GE 3550
KDB to GE _____
DF to GE _____

Date Completed 8-8-36
Initial Formation GRAYBURG
From: 3725 to 3861 GOR 713
Initial: Production F 196 bopd 0 bwpd
Or: Injection bwpd @ _____ psi
Completion Data:

1 1/2 " OD Surface Pipe
set @ 250 w/ 200 sx
Cmt. Circulated? YES
CNC

NONE-NATURAL

Subsequent Workover or Reconditioning:

9 5/8 " OD 36 # 8 Thd
Gr. _____ Csg
set @ 1252 w/ 500 sx
Cmt Circulated? YES
TOC @ SURFACE by _____
CNC

- 5-21-46 ACIDIZED w/750 GALS 15%
- 5-23-46 ACIDIZED w/1000 GALS 15%
- 11-14-57 ACIDIZED w/300 GALS
- 12-6-72 ACIDIZED w/500 GALS 15%
- 11-1-82 PERF 7" CSG AT 1300' CMT 7"-9 5/8"
ANNULARS w/250 SX, CIRC OUT 50 SX
- 11-3-82 SET CMT RET AT 1187', PMA 150 SX CMT
- 9-7-83 ACIDIZED w/1000 GALS 15% NE.

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

7 " OD 24 # 10 Thd
Gr. _____ Csg
set @ 3725 w/ 250 sx
Cmt Circulated? NO
TOC @ 1910 by _____
CNC

EUNICE
MONUMENT

PBD
TD 3861

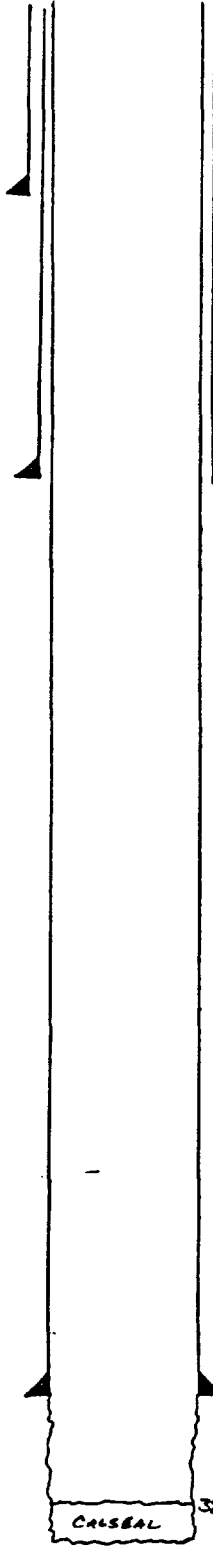
EMSU #196

WELL DATA SHEET

LEASE & WELL NO. HEASLEY STATE #4 FIELD/POOL EUNICE MONUMENT DATE 1-21-84

LOCATION 1965 FEET FROM NORTH LINE AND 660 FEET FROM WEST LINE

SECTION UNIT F, SEC 5-T21S-R36E COUNTY LEA GULF DR



GE 3564
KDB to GE _____
DF to GE _____

12 1/2 " OD Surface Pipe
set @ 253 ' w/ 200 sx
Cmt. Circulated? YES

9 5/8 " OD 36 # 8 Thd
Gr. _____ Csg
set @ 132 ' w/ 500 sx
Cmt Circulated? YES
TOC @ SURFACE ' by CAC

7 " OD 24 # 10 Thd
Gr. _____ Csg
set @ 3748 ' w/ 255 sx
Cmt Circulated? NO
TOC @ 1880 ' by CAC

CMSBAL 3858'

EUNICE
MONUMENT

PBD 3858
TD 3875

Date Completed 5-25-36
Initial Formation GRAYBURG
From: 3748 ' to 3875 ' GOR 2000
Initial: Production F336 bopd 0 bwpd
Or: Injection bwpd 0 psi
Completion Data:

5-28-36 ACIDIZED w/4500 GALS

Subsequent Workover or Reconditioning:

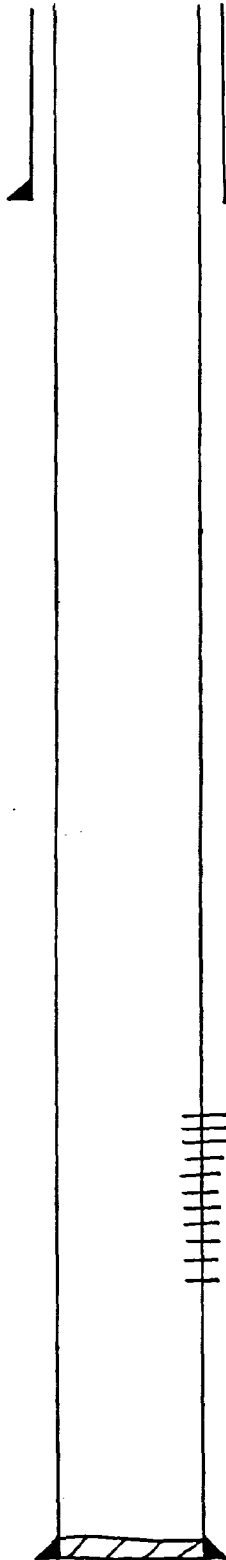
- 5-7-40 PA TO 3858' CMS BAL
- 11-14-47 ACIDIZED w/500 GALS
- 6-13-49 ACIDIZED w/1300 GALS
- 9-25-51 EQUIP TO PWT
- 3-23-62 ACIDIZED w/500 GALS 15% NE
- 3-25-64 ACIDIZED w/500 GALS 15% NE
- 9-30-76 CO TO 3858', ACIDIZED w/4000 GALS 15% NE

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

WELL DATA SHEET

LEASE & WELL NO. HEASLEY STATE #7 FIELD/POOL EUMONT GAS DATE 1-21-84
 LOCATION 1373 FEET FROM NORTH LINE AND 1300 FEET FROM WEST LINE
 SECTION UNIT E, SEC 5-T21S-R36E COUNTY LEA GULF OIL



GE 3574 '
 KDB to GE _____ '
 DF to GE _____ '

Date Completed 9-16-53
 Initial Formation QUEEN
 From: 2734 ' to 3590 ' GOR _____
 Initial: Production 6000 bwpd _____ bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:

8 5/8 " OD Surface Pipe
 set @ 1174 ' w/ 600 sx
 Cmt. Circulated? YES

NONE-NATURAL

Subsequent Workover or Reconditioning:

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data:

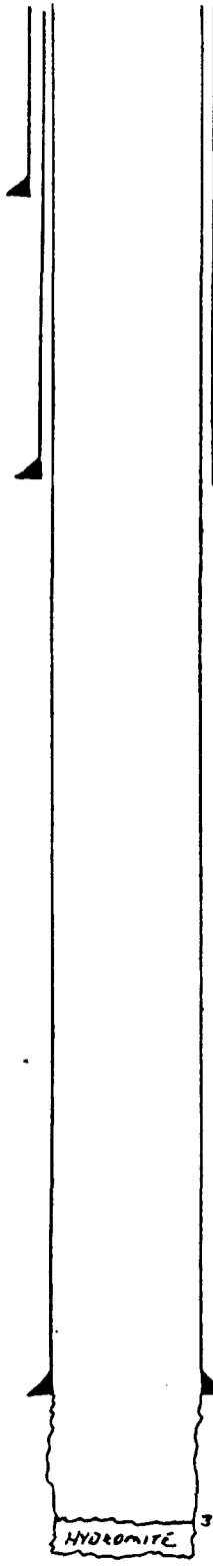
5 1/2 " OD M/S# _____ Thd
 Gr. _____ Csg. _____
 set @ 3628 ' w/ 200 sx
 Cmt Circulated?
 TOC @ 3485 ' by TS

PBD _____ '
 TD 3630 '

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #197

LEASE & WELL NO. HEASLEY STATE #1 FIELD/POOL EUNICE MONUMENT DATE 1-21-84
 LOCATION 1965 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE
 SECTION UNIT F, SEC 5-T21S-R36E COUNTY LEA GULF OIL



GE 3567 '
 KDB to GE _____
 DF to GE _____

Date Completed 10-26-35
 Initial Formation GRAYBANK
 From: 3754 ' to 3882 ' GOR _____
 Initial: Production bopd _____ bwpd _____
 Or: Injection bwpd @ _____ psi
 Completion Data: _____

1 1/2 " OD Surface Pipe
 set @ 275 ' w/ 200 sx
 Cmt. Circulated? YES
CALC

Subsequent Workover or Reconditioning:

10 " OD 40 # 8 Thd
 Gr. _____ Csg _____
 set @ 1170 ' w/ 655 sx
 Cmt Circulated? YES
 TOC @ SURFACE ' by CMC

- 4-1-40 ACIDIZED W/300 GAL
- 6-13-49 ACIDIZED W/500 GALS
- 7-8-58 PA W/16 GAL HYDROMITE TO 3865', FRAC OH 3760-3865 W/16,000 GAL OIL & 1 BAR SA
- 4-25-62 ACIDIZED W/1000 GALS 15% NE
- 2-3-69 ACIDIZED W/500 GALS 15% NE
- 2-25-69 ACIDIZED W/500 GALS 20% NE
- 6-27-69 (D TO TD) OIL HYDROMITE TO PA TO 3873'
- 9-15-81 ACIDIZED W/750 GALS 15% NE
- 7-21-82 ACIDIZED W/1000 GALS 15% NE

Present Inj. bwpd @ _____ psi Date _____
 Present Prod. bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data: _____

7 " OD 2 1/2 # 10 Thd
 Gr. _____ Csg _____
 set @ 3754 ' w/ 350 sx
 Cmt Circulated? _____
 TOC @ 1490 ' by CMC

**EUNICE
MONUMENT**

PBD 3873
 TD 3882

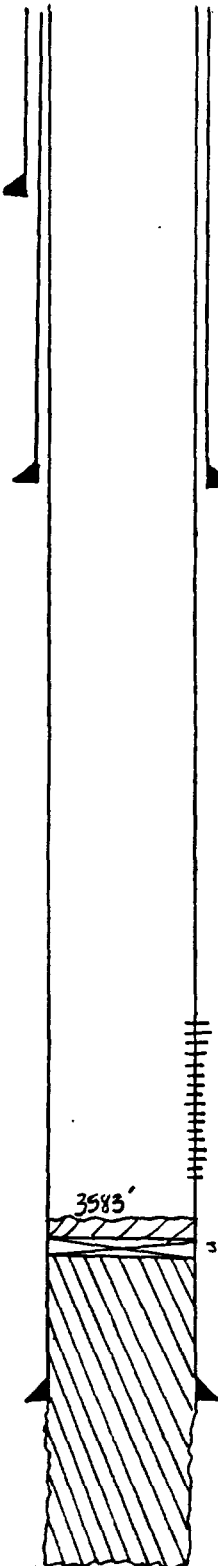
EMSU #198

WELL DATA SHEET

LEASE & WELL NO. H.T. DRICUTT (NCT-B) Com #1 FIELD/POOL EUMONT GAS DATE 1-21-84

LOCATION 1941 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT G, SEC 5-T21S-R36E COUNTY LEA GULF OIL



GE 3568
KDB to GE _____
DF to GE _____

10 3/4" OD Surface Pipe
set @ 306' w/ 250 sx
Cmt. Circulated? YES
CALC

7 7/8" OD 26 # 8 Thd
Gr. _____ Csg
set @ 1207' w/ 300 sx
Cmt Circulated? YES
TOC @ SURFACE by TS
CALC

EUMONT
3335-3550' w/ 2 JHAF
(TOTAL 430 HOLES)

3583'
3600' CMT RET w/ 1' CMT CAP

5 1/2" OD 17 # 10 Thd
Gr. _____ Csg
set @ 3745' w/ 300 sx
Cmt Circulated? YES
TOC @ SURFACE by TS
CALC

EUNICE
MONUMENT

PBD 3583
TD 3865

Date Completed 4-29-36
Initial Formation FRAYBURG
From: 3745' to 3865' GOR 314.8
Initial: Production F 316 bopd 0 bwpd _____
Or: Injection _____ bwpd 0 psi _____
Completion Data:

4-28-36 ACIDIZED w/1000 GALS

*NOTE: STUCK DP AT TD 3862, LEFT 6 JTS
IN HOLE, SET WHIPSTR AT 3300'

Subsequent Workover or Reconditioning:

8-11-39 ACIDIZED w/1000 GALS

2-1-44 ACIDIZED w/1000 GALS 15% NE

10-4-48 ACIDIZED w/1000 GALS

8-49 TD

8-29-51 CXT TUBING AT 3670' PULLED CMT
OFF AT 3830', REC 120 JTS TUBING, TOP
CMT TUBING 3674, SET CMT RET AT 3400,
50' w/125 SX CMT, TOP CAT 3583, PERF
5 1/2" CSE 3335-3550' w/2 JHAF, ACIDIZED
w/500 GALS

9-22-72 ACIDIZED w/250 GALS 15% NE

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

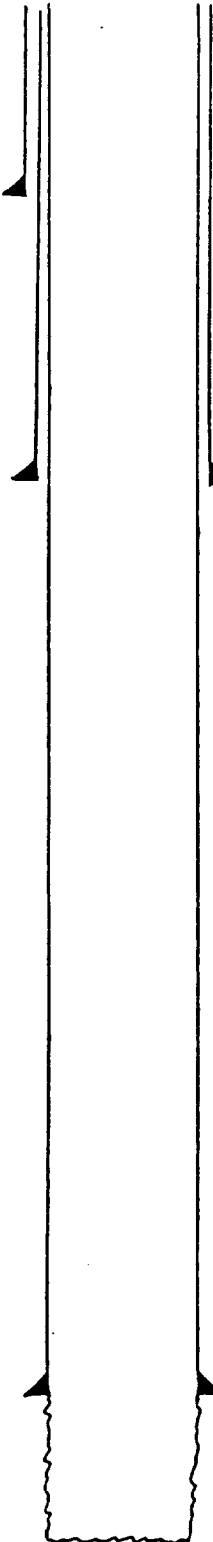
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #199

LEASE & WELL NO. H.T. DRCUTT (NCT-B) #2 FIELD/POOL EUNICE MONUMENT DATE 1-21-84

LOCATION 1941 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT H, SEC 5-T21S-R36E COUNTY LEA GULF OIL



GE 3564
KDB to GE _____
DF to GE _____

10 7/8 " OD Surface Pipe
set @ 315 ' w/ 250 sx
Cmt. Circulated? YES
CALC

7 5/8 " OD 26 # 8 Thd
Gr. _____ Csg
set @ 1205 ' w/ 300 sx
Cmt Circulated? YES
TOC @ SURFACE ' by _____
CALC

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg
set @ 3716 ' w/ 300 sx
Cmt Circulated? YES
TOC @ SURFACE ' by _____
CALC

EUNICE
MONUMENT

Date Completed 4-28-36
Initial Formation FRANKFURT
From: 3716 ' to 3864 ' GOR 1961
Initial: Production F 510 bopd _____ bwpd _____
Or: Injection _____ bwpd (d) _____ psi
Completion Data:

4-27-36 ACIDIZED W/1000 GALS

Subsequent Workover or Reconditioning:

4-29-40 ACIDIZED W/3000 GALS

4-22-55 INSTALL PMA ERVIA

5-5-65 ACIDIZED W/750 GALS 15% NE

5-6-66 ACIDIZED W/500 GALS 15% NE

5-22-70 ACIDIZED W/500 GALS 20% NE

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

PBD
TD 3864

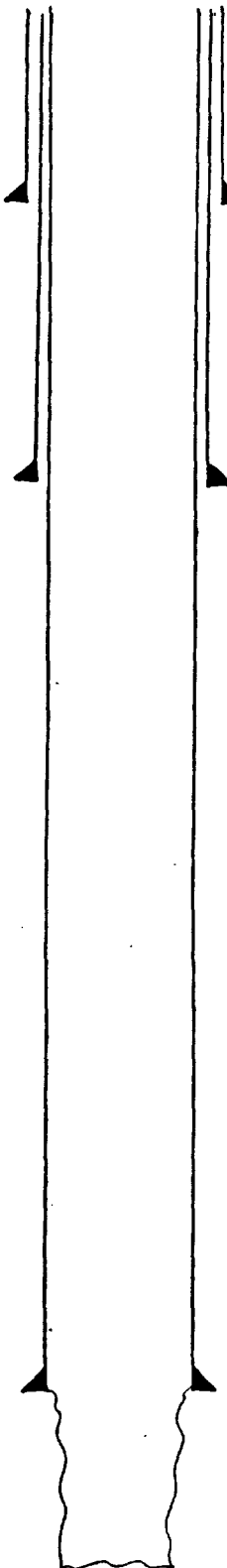
EMSU # 212

WELL DATA SHEET

LEASE & WELL NO. STATE "H" #4 FIELD/POOL Eunice Monument DATE 2-7-84

LOCATION 3258 FEET FROM NORTH LINE AND 6660 FEET FROM EAST LINE

SECTION UNIT I, SEC 5, T 21 S, R 36 E COUNTY LEA OPERATOR ARCO



GE 3577
KDB to GE
DF to GE

Date Completed 12-24-35
Initial Formation GRAYBURG
From: 3778 to 3887 GOR
Initial: Production bopd bwpd
Or: Injection bwpd @ psi
Completion Data:
12-35 NATURAL COMPLETION

1 1/2" OD Surface Pipe
set @ 252' w/ 200 sx
Cmt. Circulated? yes Calc

Subsequent Workover or Reconditioning:
3-43 Acid w/ 2000 GALS 15% ACID (3837-3887)
4-48 Acid 3840-3887 w/ 500 GALS 20%
3-51 Acid 3840-3887 w/ 500 GALS 20%
1-57 FRAC 3800-3887 w/ 10,000 GALS LEASE OIL
& 10,000# 20-40 SAND
1-56 Acid w/ 3000 GALS ACID

8 7/8" OD # Thd
Gr. Csg
set @ 1358' w/ 800 sx
Cmt Circulated? yes
TOC @ SURFACE by Calc

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCF PD

Remarks Or Additional Data:

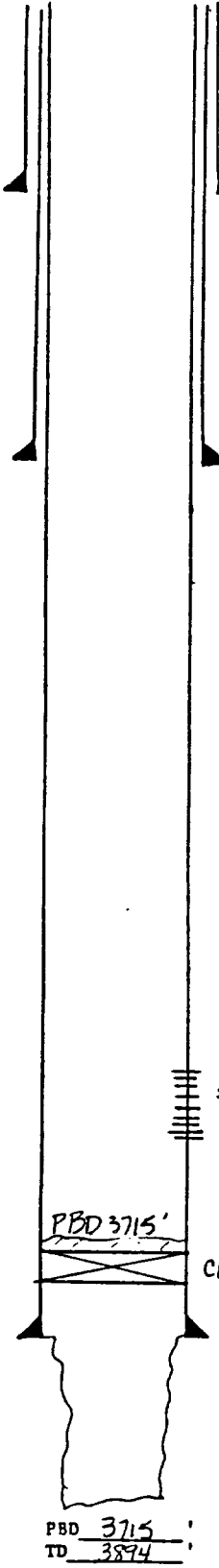
5 1/2" OD # Thd
Gr. Csg
set @ 3798' w/ 100 sx
Cmt Circulated? Yes
TOC @ SURFACE by Calc

EUNICE
MONUMENT

PBD
TD 3887

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 213
LEASE & WELL NO. STATE "H" #3 FIELD/POOL EUMONT DATE 2-6-84
LOCATION 3258 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE
SECTION UNIT D, Sec 5, T15, R31E COUNTY LEA OPERATOR ARCO



GE 3584
KDB to GE _____
DF to GE _____

12 1/2 " OD Surface Pipe
set @ 270 ' w/ 200 sx
Cmt. Circulated? Yes Calc

8 5/8 " OD _____ # _____ Thd _____
Gr. _____ Csg _____
set @ 1384 ' w/ 800 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by Calc

5 1/2 " OD _____ # _____ Thd _____
Gr. _____ Csg _____
set @ 3796 ' w/ 800 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by Calc
EUNICE
MONUMENT

PBD 3715
TD 3894

Date Completed 1-19-36
Initial Formation GRABURG
From: 3796 ' to 3894 ' GOR _____
Initial: Production 58 bopd _____ bwpd _____
Or: Injection _____ bopd @ _____ psi
Completion Data:
1-36 NATURAL COMPLETION

Subsequent Workover or Reconditioning:
4-48 Acidz 3825-3894 w/ 500 GALS 20% ACID
5-48 Acidz 3825-3894 w/ 500 GALS KEROSENE
9-48 Acidz 3810-3894 w/ 3000 GALS 15% ACID
8-71 TA
7-61 Acidz OH w/ 500 GALS ACID, FRAC'D w/ 20000 GALS oil + 20000 SAND
4-4 DRILL TO 3971 w/ 4 3/4" OH, Acidz OH w/ 2000 GALS 15% LSTNEA
8-71 TA
6-74 CIBP @ 3750 CAP w/ 55 XS NEW PBD 3715 Perf EUMONT 3410-3588 Acidz w/ 1500 GALS, FRAC'D 20000 SAND + 10,000 GALS KCL w/ tr.

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

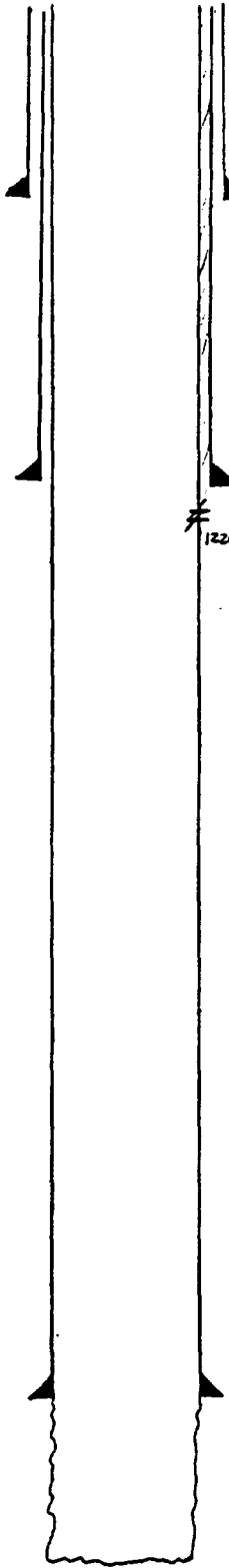
EMSU # 214

WELL DATA SHEET

LEASE & WELL NO. H.T. ORCUTT (NCT-A) # 3 FIELD/POOL EUNICE MONUMENT DATE 1-21-84

LOCATION 3258 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE

SECTION UNIT K, SEC 5-T21S-R36E COUNTY LEA GULF OIL



GE 3587
KDB to GE _____
DF to GE _____

10 3/4" OD Surface Pipe
set @ 297 ' w/ 250 sx
Cmt. Circulated? YES
CNC

7 3/8" OD 26 # 8 Thd
Gr. _____ Csg
set @ 1308 ' w/ 325 sx
Cmt Circulated? YES
TOC @ SURFACE by EB
1220 502'D w/104 SXS CNC
CIRC TO SURF

Date Completed 3-12-36
Initial Formation GRAYBANK
From: 3722 ' to 3894 ' GOR 5920
Initial: Production F 473 bopd 0 bwpd
Or: Injection _____ bwpd (d) _____ psi
Completion Data:

NONE - NATURAL

Subsequent Workover or Reconditioning:

2-4-39 ACIDIZED W/1000 GALS

3-4-55 PERK 3 1/2" CSK AT 1220' DINA 164 SX
CMT & CIRC THRU 5 1/2" - 7 5/8" TO SURF.

9-19-56 FRAC OH 3804-94' W/10,000 GALS
GULF OIL W/1 APE SO

5-5-65 ACIDIZED W/750 GALS 15% NE

10-12-81 RETURN TA'D TO PROD

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

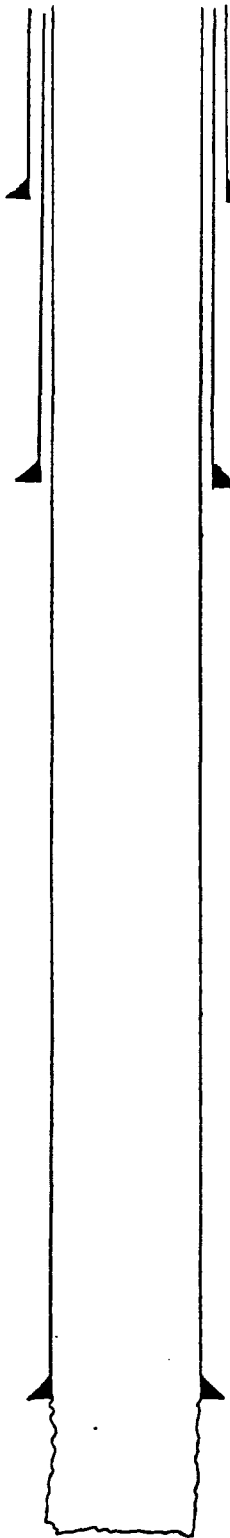
5 1/2" OD 17 # 10 Thd
Gr. _____ Csg
set @ 3722 ' w/ 300 sx
Cmt Circulated? YES
TOC @ SURFACE by EB
CALC

EUNICE
MONUMENT

PBD
TD 3894

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 215
LEASE & WELL NO. H.T. ORCHYTT (NCT-A) #5 FIELD/POOL EUNICE MONUMENT DATE 1-21-84
LOCATION 3258 FEET FROM NORTH LINE AND 660 FEET FROM WEST LINE
SECTION UNIT 1, SEC 5, T-21S-R-36E COUNTY LEA GULFDOL



GE 3587
KDB to GE _____
DF to GE _____

1 1/2 " OD Surface Pipe
set @ 36 ' w/ 50 sx
Cmt. Circulated? YES

7 7/8 " OD 22 # 10 Thd
Gr. _____ Csg
set @ 1184 ' w/ 620 sx
Cmt Circulated? YES
TOC @ SURFACE ' by TS

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg
set @ 3767 ' w/ 300 sx
Cmt Circulated? NO
TOC @ 50 ' by EMC

EUNICE
MONUMENT

Date Completed 9-11-36
Initial Formation FRATABURK
From: 3767 ' to 3890 ' GOR 1027
Initial: Production F 366 bopd 0 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

9-8-36 ACIDIZED w/2000 GALS

Subsequent Workover or Reconditioning:

6-22-56 INSTALL AMP EQUIP

12-14-72 ACIDIZED w/500 GALS 15% NE

2-11-81 ACIDIZED w/750 GALS 15% NE

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD
TD 3890

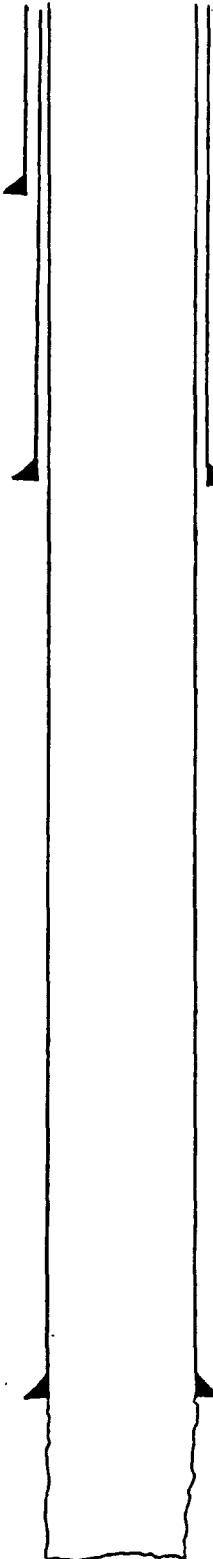
EMSU #224

WELL DATA SHEET

LEASE & WELL NO. H. T. ORCUTT (NCT-A) #2 FIELD/POOL EUNICE MONUMENT DATE 1-21-84

LOCATION 3300 FEET FROM SOUTH LINE AND 660 FEET FROM WEST LINE

SECTION UNIT M, SEC 5-7215-R36E COUNTY LEA CRUDE OIL



GE 3597
KDB to GE _____
DF to GE _____

Date Completed 1-15-36
Initial Formation GRAYBURK
From: 3771 to 3895 GOR 1136
Initial: Production F 616 bopd 0 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

10 7/8 " OD Surface Pipe
set @ 344 ' w/ 250 sx
Cmt. Circulated? YES
CNC

1-8-36 ACIDIZED W/2000 GALS 60% NE
1-13-36 ACIDIZED W/3000 GALS 60% NE

Subsequent Workover or Reconditioning:

7 7/8 " OD 26 # 8 Thd
Gr. _____ Csg
set @ 1215 ' w/ 350 sx
Cmt Circulated? YES
TOC @ SURFACE by 76
CALC.

8-26-56 INSTALL PMP EQUIP
2-7-66 ACIDIZED W/500 GALS 15% NE
2-19-69 ACIDIZED W/500 GALS 15% NE
3-11-69 CHEM SR W/60 GALS
3-23-71 CHEM SR W/60 GALS
2-8-73 CHEM SR W/120 GALS
3-27-74 CHEM SR W/120 GALS
5-9-74 ACIDIZED W/4000 GALS 15% NE
10-15-75 CHEM SR W/175 GALS
5-13-77 CHEM SR W/165 GALS
3-22-79 CHEM SR W/120 GALS
10-15-80 ACIDIZED W/750 GALS 15% NE
9-15-81 ACIDIZED W/750 GALS 15% NE
2-12-82 ACIDIZED W/1000 GALS 15% NE

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

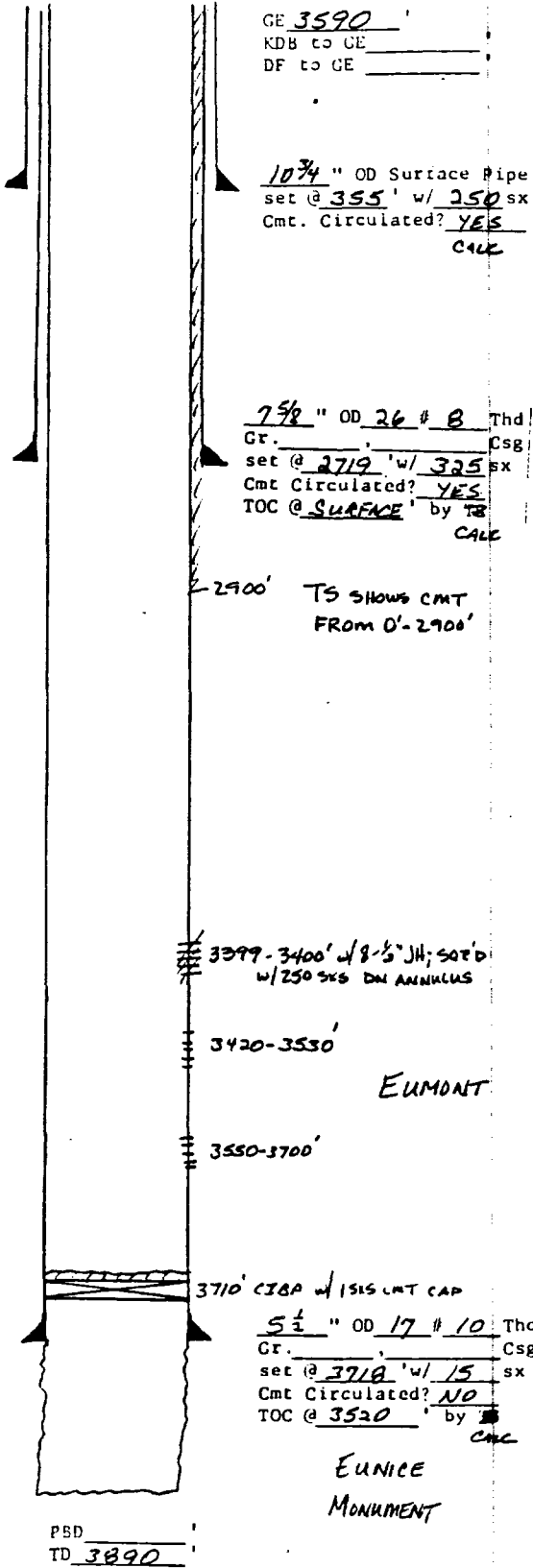
5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg
set @ 3771 ' w/ 350 sx
Cmt Circulated? YES
TOC @ SURFACE by 85
CNC

EUNICE
MONUMENT

PBD
TD 3895

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #225
LEASE & WELL NO. H.T. ORCUTT (NCT-A) #1 FIELD/POOL ELMONT GAS DATE 1-21-84
LOCATION 3300 FEET FROM SOUTH LINE AND 1900 FEET FROM WEST LINE
SECTION UNIT N, SEC 5-7215-R30E COUNTY LEA TULSA



GE 3590
KDB to GE _____
DF to GE _____

10 3/4 " OD Surface Pipe
set @ 355 ' w/ 250 sx
Cmt. Circulated? YES
CNC

7 5/8 " OD 26 # 8 Thd
Gr. _____ Csg
set @ 2719 ' w/ 325 sx
Cmt Circulated? YES
TOC @ SURFACE ' by TS
CNC

2900 ' TS SHOWS CMT
FROM 0' - 2900 '

3399-3400 ' w/ 8-5/8 " JH; SET @
w/ 250 SXS DN ANNULUS

3420-3530 ' _____

ELMONT

3550-3700 ' _____

3710 ' CIBP w/ 1515 CMT CAP

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg
set @ 3710 ' w/ 15 sx
Cmt Circulated? NO
TOC @ 3520 ' by CNC
CNC

EUNICE
MONUMENT

PSD
TD 3890

Date Completed 9-18-35
Initial Formation GRAYBURG
From: 3719 ' to 3890 ' GOR 1684
Initial: Production F397 bopd 0 bwpd
Or: Injection _____ bwpd 0 psi
Completion Data: _____

NONE-NATURAL

Subsequent Workover or Reconditioning:

10-9-48 ACIDIZED w/ 1000 GALS
2-24-54 SET CIBP AT 3710' w/ 1 SA CMT CAP,
PERF 5 1/2" CSG 3400-3399 w/ 8-5/8" JH
SET CMT RET AT 3389' ATT SR ANT
WOULD NOT TAKE FLUID, CMT DOWN
7-5/8"-5 1/2" ANNULUS w/ 250 SXS CMT TS
SHOWED CMT 0-2900', PERF 3700-3530'
3530-3420' w/ 4-3/4" JAPF, ACIDIZED
PERFS w/ 1000 GALS

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

EMSU #226

WELL DATA SHEET

CASE & WELL NO. STATE "H" #1 FIELD/POOL EUMONT DATE 2-6-84
LOCATION 3300 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE
SECTION UNITS, SEC 5, T 21 S, R 31 E COUNTY LEC OPERATOR ARCO

GE 3597'
KDB to GE _____'
DF to GE _____'

Date Completed 10-9-35
Initial Formation GRAYBURG
From: 3790' to 3910' GOR
Initial: Production 384 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
10-35 NATURAL COMPLETION

Subsequent Workover or Reconditioning: Acid w/ 5000 GALS
11-53 Perf EUMONT @ 2800-3586' Model 'D' @ 3731'
9-54 Acid 2800-3586' w/ 10,000 GAL 15%
LSTNE
1972 TA GRAYBURG, DROP DR PLUG IN MODEL 'D'

8 3/8" OD _____ # _____ Thd
Gr. _____ Csg
set @ 1350' w/ 800' sx
Cmt Circulated? Yes
TOC @ SURFACE' by _____
CAC

2800-3586' EUMONT

PBD 3681'

MODEL 'D' @ 3731' CAP w/ CMT
& DR PLUG

5 1/2" OD _____ # _____ Thd
Gr. _____ Csg
set @ 3790' w/ 750' sx
Cmt Circulated? Yes
TOC @ SURFACE' by _____
CAC

EUNICE
MONUMENT

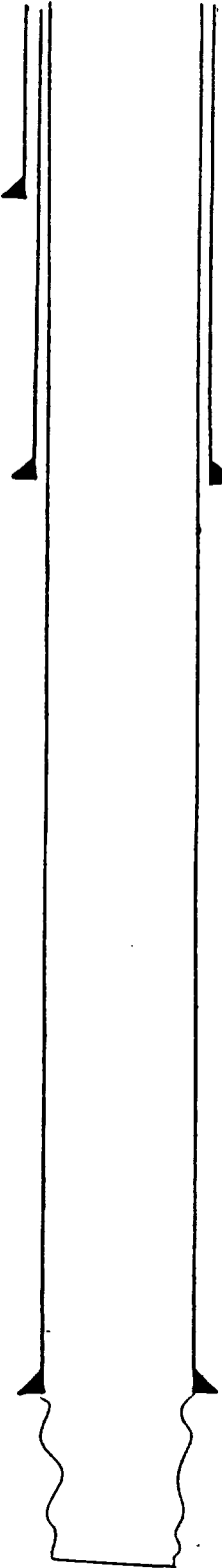
PBD
TD 3910'

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 227
LEASE & WELL NO. STATE "H" #2 FIELD/POOL EUNICE MONUMENT DATE 2-6-84
LOCATION 3300 FEET FROM SOUTH LINE AND 6600 FEET FROM EAST LINE
SECTION UNIT P, SEC 5, T21S, R36E COUNTY LEA OPERATOR ARCO



GE 3592
KDB to GE
DF to GE

Date Completed 6-11-36
Initial Formation GRAYBURG
From: 3798 to 3900 GOR
Initial: Production bopd bwpd
Or: Injection bwpd @ psi
Completion Data:

12 1/2" OD Surface Pipe
set @ 270' w/ 300 sx
Cmt. Circulated? Yes-Calc

Subsequent Workover or Reconditioning:
11-54 ACDZ 3850-3900 w/ 300 GALS 15% LSTNE
8-51 ACDZ w/ 500 GALS ACID

8 3/8" OD # Thd
Gr. Csg
set @ 1384' w/ 800 sx
Cmt Circulated? Yes
TOC @ SURFACE by Calc

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCF PD

5 1/2" OD # Thd
Gr. Csg
set @ 3798' w/ 800 sx
Cmt Circulated? Yes
TOC @ SURFACE by Calc

Remarks Or Additional Data:

EUNICE
MONUMENT

PBD
TD 3900

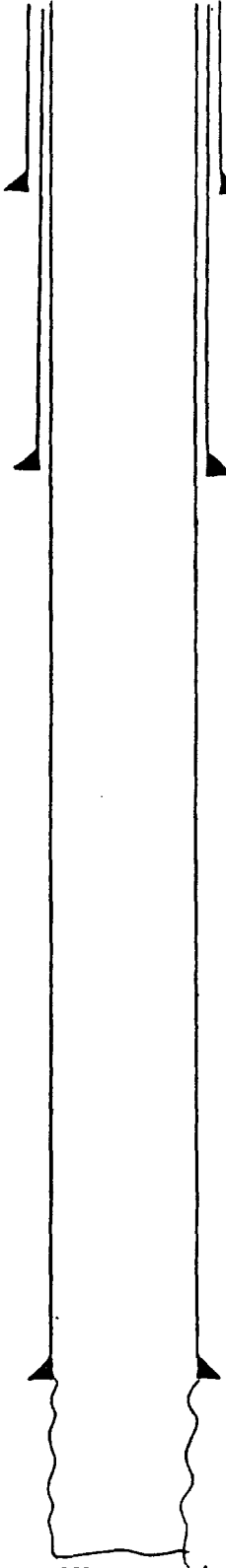
EMSU # 242

WELL DATA SHEET

LEASE & WELL NO. STATE "A" #2 FIELD/POOL EUNICE MONUMENT DATE 2-16-84

LOCATION 1980 FEET FROM SOUTH LINE AND 6060 FEET FROM EAST LINE

SECTION UNIT Q, SEC 5, T21S, R31E COUNTY LEA OPERATOR KOCH EXP. Co



GE 3567
KDB to GE _____
DF to GE _____

Date Completed 10-2-35
Initial Formation GRANDURG
From: _____ to _____ GOR _____
Initial: Production 480 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
10-35 NATURAL COMPLETION

10 1/2" OD Surface Pipe
set @ 83 ' w/ 100 sx
Cmt. Circulated? YES

Subsequent Workover or Reconditioning:
8-16-1982 w/ 2000 GALS HCL

8 7/8" OD 320 Thd
Gr. _____ Csg _____
set @ 1347 ' w/ 600 sx
Cmt Circulated? YES
TOC @ SURFACE ' by ES
CALC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

5 1/2" OD 17 Thd
Gr. _____ Csg _____
set @ 3780 ' w/ 600 sx
Cmt Circulated? YES
TOC @ SURFACE ' by ES
CALC

EUNICE
MONUMENT

PBD _____
TD 3890

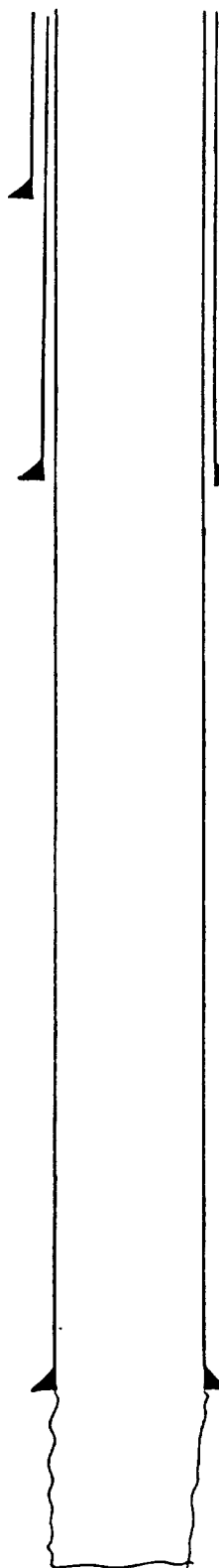
EMSU # 243

WELL DATA SHEET

LEASE & WELL NO. STATE "A" #1 FIELD/POOL EUNICE MONUMENT DATE 2-16-84

LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT R, SEC 5, T21S, R36E COUNTY LEA OPERATOR KOCH EXP. Co



GE 3587
KDB to GE _____
DF to GE _____

Date Completed 1-31-84
Initial Formation GRAYBURG
From: 3772 to 3873 GOR _____
Initial: Production bopd _____ bwpd _____
Or: Injection bwpd @ _____ psi
Completion Data:
1-31-84 Acroz. Offw/4000 GAS & 10

12 1/2" OD Surface Pipe
set @ 84' w/ 100 sx
Cmt. Circulated? YES

Subsequent Workover or Reconditioning:

8 7/8" OD _____ # _____ Thd _____
Gr. _____ Csg _____
set @ 1350' w/ 600 sx
Cmt Circulated? YES
TOC @ SURFACE by CMC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

5 1/2" OD _____ # _____ Thd _____
Gr. _____ Csg _____
set @ 3772' w/ 1000 sx
Cmt Circulated? YES
TOC @ SURFACE by CMC

EUNICE
MONUMENT

PBD _____
TD 3873

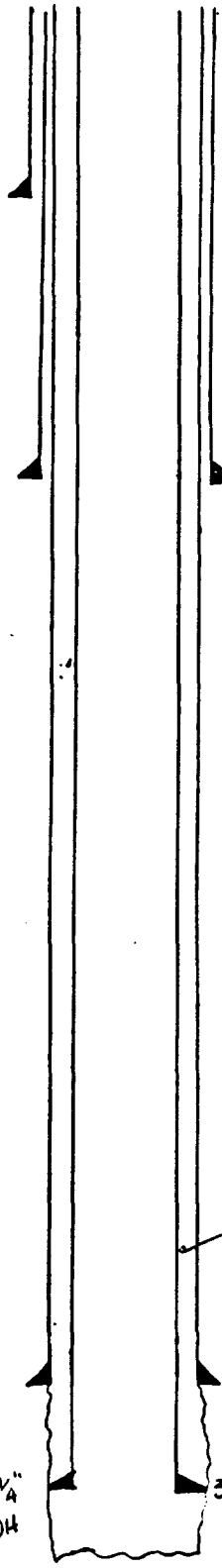
EMSU #244

WELL DATA SHEET

LEASE & WELL NO. STATE "E" #1 FIELD/POOL EUNICE MONUMENT DATE 2-7-84

LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE

SECTION UNITS 5, SEC 5, T21S, R310E COUNTY LEA OPERATOR ARCO



GE 3578
KDB to GE
DF to GE

Date Completed 5-31-35
Initial Formation GRANBURG
From: 3749' to 3897' GOR -
Initial: Production 442 bopd - bwpd
Or: Injection bwpd @ psi
Completion Data:
5-35 NATURAL COMPLETION

1 1/2" OD Surface Pipe
set @ 81' w/ 100 sx
Cmt. Circulated? Yes-Calc

9 5/8" OD # Thd
Gr. Csg
set @ 1340' w/ 500 sx
Cmt Circulated? Yes
TOC @ SURFACE by CRC

Subsequent Workover or Reconditioning:
1-48 SMT 3800-80' w/ 400 SMTS. ACDZ 3810-80'
w/ 2000 GALS 15% ACID. ACDZ 3770-3800 w/ 1000 GALS
15% ACID
4-52 ACDZ w/ 500 GALS 20% ACID
6-54 ACDZ w/ 3000 GALS 15% ACID
4-56 Ran 5 1/2" HYDROCSG TO 3824' C.I. TD w/ 233 SKS
7-56 FRAC'D w/ 500 GALS DIESEL OIL + 10,000* M-20
10-71 ACDZ OH w/ 1000 GALS 15% 1STNEA

5 1/2" HYDROCASING @ 3824'
CMT w/ 233 SKS. (CIRC-CMC)

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCFPD

7" OD # Thd
Gr. Csg
set @ 3749' w/ 850 sx
Cmt Circulated? YES
TOC @ SURFACE by EUNICE CALC

Remarks Or Additional Data:
EUNICE MONUMENT

1 1/4" OH

PBD
TD 3890

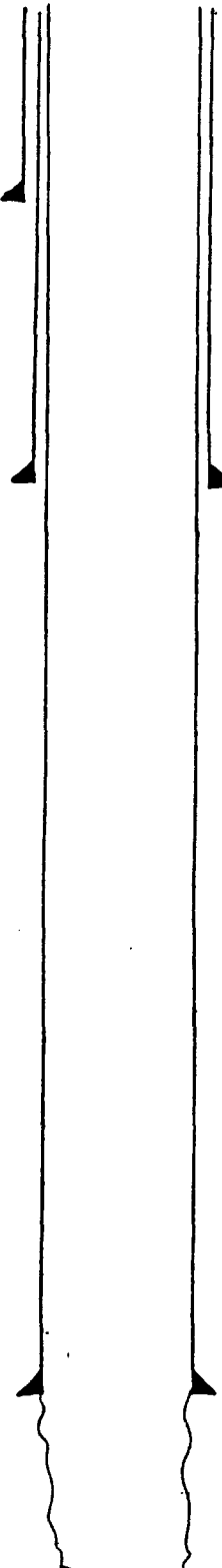
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 245

LEASE & WELL NO. STATE "E" #2 FIELD/POOL EUNICE MONUMENT DATE 2-7-84

LOCATION 1980 FEET FROM SOUTH LINE AND 610 FEET FROM WEST LINE

SECTION UNIT T, SE 5, T21S, R36E COUNTY LEA OPERATOR ARCO



GE 3584
KDB to GE _____
DF to GE _____

Date Completed 11-9-35
Initial Formation GRAYBURG
From: 3769 to 3856 GOR _____
Initial: Production 576 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:
11-35 NATURAL COMPLETION

1 1/2" OD Surface Pipe
set @ 254' w/ 200 sx
Cmt. Circulated? Yes-CALC

Subsequent Workover or Reconditioning:
6-48 Acce 385-3856' w/ 500 GAS XW07

8 5/8" OD _____ # _____ Thd _____
Gr. _____ Csg _____
set @ 1377' w/ 700 sx
Cmt Circulated? Yes
TOC @ SURFACE by _____
CALC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

5 1/2" OD _____ # _____ Thd _____
Gr. _____ Csg _____
set @ 3769' w/ 300 sx
Cmt Circulated? Yes
TOC @ SURFACE by _____
CALC

EUNICE
MONUMENT

PBD
TD 3856

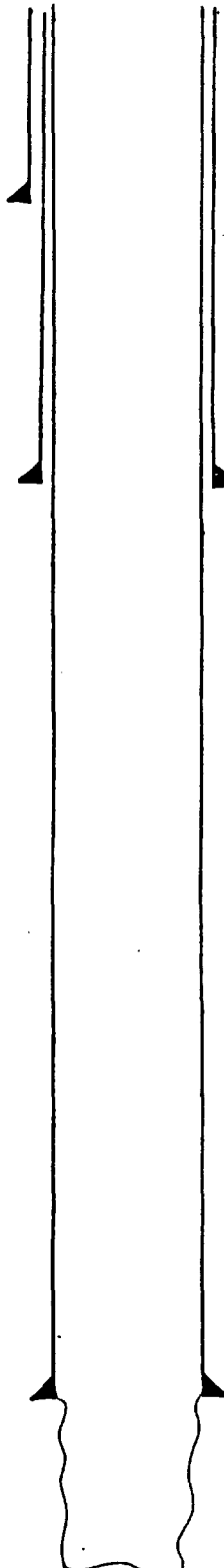
WELL DATA SHEET

EMSU #254

LEASE & WELL NO. STATE "G" #2 FIELD/POOL EUNICE MONUMENT DATE 2-7-84

LOCATION 6100 FEET FROM SOUTH LINE AND 6100 FEET FROM WEST LINE

SECTION UNIT II, SEC 5, T15, R36E COUNTY LEA OPERATOR ARCO



GE 3588'
KDB to GE _____'
DF to GE _____'

Date Completed 9-12-35
Initial Formation GRAYBURG
From: 3788' to 3904' GOR 3000
Initial: Production 53 bopd 14 bupd
Or: Injection bupd @ _____ psi
Completion Data:
9-35 NATURAL COMPLETION

12 1/2" OD Surface Pipe
set @ 79' w/ 100' sx
Cmt. Circulated? Yes - VAC

Subsequent Workover or Reconditioning:
3-44 Acidz 3817-3904' w/ 3000 GALS 15% ACID
4-48 Acidz 3817-3904' w/ 500 GALS 20% ACID
8-49 Acidz 3817-3904' w/ 1000 GALS 20% ACID
9-50 Acidz 3817-3904' w/ 500 GALS 20% ACID
4-73 Acidz OH w/ 1000 GALS 15% LSTNEA

8 5/8" OD _____ # _____ Thd
Gr. _____ Csg
set @ 1378' w/ 800' sx
Cmt Circulated? Yes
TOC @ SURFACE by CAC

Present Inj. bupd @ _____ psi Date _____
Present Prod. bopd _____ bupd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

5 1/2" OD _____ # _____ Thd
Gr. _____ Csg
set @ 3788' w/ 800' sx
Cmt Circulated? Yes
TOC @ SURFACE by CAC

EUNICE
MONUMENT

PBD
TD 3904

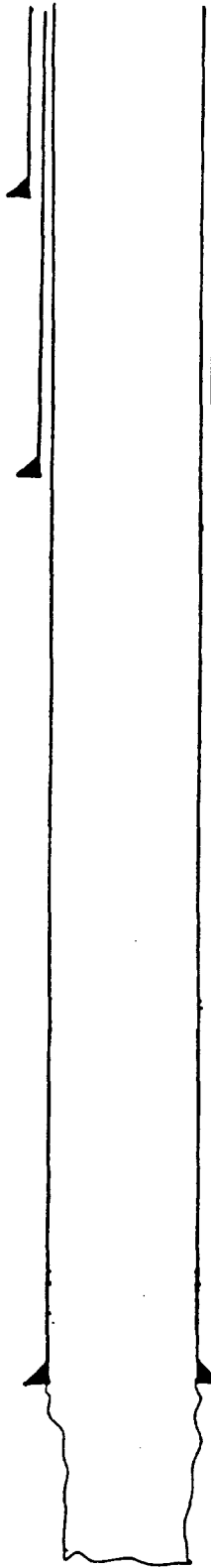
EMSU #255

WELL DATA SHEET

LEASE & WELL NO. STATE "G" #3 FIELD/POOL EUNICE MONUMENT DATE 2-784

LOCATION 990 FEET FROM SOUTH LINE AND 1650 FEET FROM WEST LINE

SECTION UNIT V, SEC 5, T15, R 36E COUNTY LEA OPERATOR ARCO



GE 3577
KDB to GE
DF to GE

Date Completed 3-15-63
Initial Formation GRAYBURG
From: 3782 to 3448 GOR 267
Initial: Production P 30 bopd 3 bwpd
Or: Injection bwpd @ psi
Completion Data:
1-03 Acidz OH w/ 750 GALS LSTNE HCL 15%

12 1/2" OD Surface Pipe
set @ 81' w/ 100' sx
Cmt. Circulated? Yes-Calc

8 5/8" OD # Thd
Gr. Csg
set @ 1247' w/ 675' sx
Cmt Circulated? Yes
TOC @ SURFACE by

Subsequent Workover or Reconditioning:
10-40 Acidz. OH w/ 3000 GALS 15% Acid
3-54 FRACT'D OH w/ 10,000* SAND + 5000 GALS OIL
10-74 PERF 3414-666' 3476-710' 3524-34' 3592-
3617' + 3622-30' SET MODEL "D" PKR @ 3710'
Dual Completion
3-57 Acidz OH w/ 500 GALS 15% LSTNEA
4-73 Acidz OH w/ 3000 GALS 15% LSTNEA

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCF PD

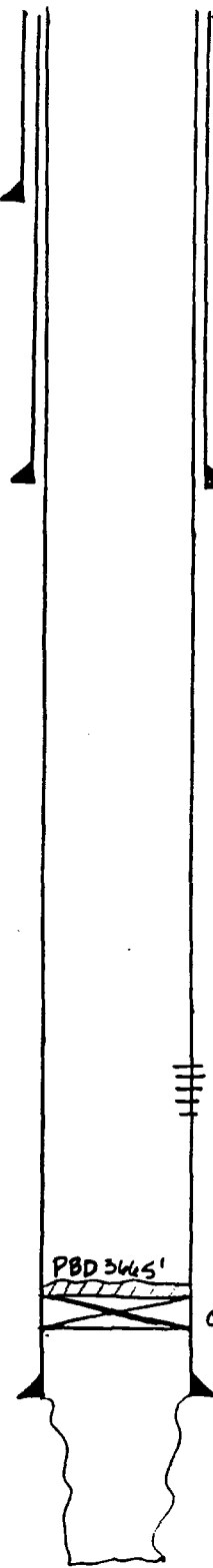
Remarks Or Additional Data:

5 1/2" OD # Thd
Gr. Csg
set @ 3782' w/ 538' sx
Cmt Circulated? Yes
TOC @ SURFACE by
CAC

PBD
TD 3948

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

LEASE & WELL NO. STATE "G" Com #1 FIELD/POOL EUMONT DATE 2-7-84
 LOCATION 660 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE
 SECTION UNIT V, SESS, T21S, R36E COUNTY LEA OPERATOR ARCO



GE 3588'
 KDB to GE _____
 DF to GE _____

Date Completed 7-18-35
 Initial Formation _____
 From: 3746 ' to 3890 ' GOR _____
 Initial: Production bopd _____ bwpd _____
 Or: Injection bwpd @ _____ psi
 Completion Data:
7-35 NATURAL COMPLETION

1 1/2" OD Surface Pipe
 set @ 99 ' w/ 100 sx
 Cmt. Circulated? Yes-Calc

Subsequent Workover or Reconditioning:
10-54 Perf 3414-3630'
3-57 Acid 3414-3630' w/ 500 GALS 15% Acid
9-57 Acid 3414-3630 w/ 10,000 GALS 15% Acid
1972 IA
4-73 SET CIBP @ 3700' CAPW/35' cmt (S.S.)
NEW PBD 3665'. EUNICE DIL P/A 9-8-73

8 1/4" OD _____ # _____ Thd
 Gr. _____ Csg
 set @ 1369 ' w/ 800 sx
 Cmt Circulated? Yes
 TOC @ SURFACE ' by _____
Calc

3414-3730' EUMONT

PBD 3665'
CIBP @ 3700 w/ 35' cmt (S.S.)

Present Inj. bwpd @ _____ psi Date _____
 Present Prod. bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

5 1/2" OD _____ # _____ Thd
 Gr. _____ Csg
 set @ 3746 ' w/ 800 sx
 Cmt Circulated? Yes
 TOC @ SURFACE ' by _____
Calc

Remarks Or Additional Data:

EUNICE
MONUMENT

PBD 3665
 TD 3890

EMSU # 256

WELL DATA SHEET

LEASE & WELL NO. STATE "C" #1 FIELD/POOL EUNICE MONUMENT DATE 2-7-84
LOCATION 6600 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE
SECTION UNIT W, SEC 5, T21S, R36E COUNTY LEA OPERATOR ARCO



GE 3578
KDB to GE _____
DF to GE _____

15 1/2" OD Surface Pipe
set @ 70' w/ 50' sx
Cmt. Circulated? No
TOC @ 3' - CALC

← CSG WK @ 1340'

10 3/4" OD # _____ Thd
Gr. _____ Csg
set @ 1374' w/ 800' sx
Cmt. Circulated? Yes
TOC @ SURFACE by _____ Calc

← 5 1/2" FLUSH JT. CSG
SET @ 3625' w/ 200 SKS

7" OD # _____ Thd
Gr. _____ Csg
set @ 3771' w/ 800' sx
Cmt. Circulated? Yes
TOC @ SURFACE by _____

5767' - 3671'
5 1/2" LINER 3645 - 3837'
EUNICE
MONUMENT

PBD 3939
TD 3944

Date Completed 3-29-35
Initial Formation GRAYBURG
From: 3771' to 3939' GOR -
Initial: Production 19 bopd - bopd
Or: Injection bopd @ _____ psi
Completion Data:
3-35 SHUT 3820-3840 w/ 270 QTS NITRO

Subsequent Workover or Reconditioning:
11-40 ACDZ 3836-60' w/ 3000 GALS 15% ACID
5-49 ACDZ 3835-50' w/ 1000 GALS 1W/1-15%
8-49 ACDZ 3825-91' w/ 3000 GALS 1STNE 15%
8-53 KAN 5/8" FLUSH JT. CSG SET @ 3625 w/ 200 SK
4-57 ACDZ w/ 500 GALS, 10,000 GALS LSEAN. 40 QTS
26 1/2 SAND
4-63 ACDZ OH w/ 1000 GALS 15% ACID
12-63 ACDZ OH w/ 2000 GALS 15% ACID
2-64 ACDZ OH w/ 3000 GALS 15% ACID (STNE)
4-72 PERF 3716-7-71-82-84-86-88-99-3802-09'
w/ LHPF ACDZ OH w/ 2000 GALS 15% LSTNEA. ACDZ
PERFS w/ 200 GALS

Present Inj. bopd @ _____ psi Date _____
Present Prod. bopd _____ bopd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

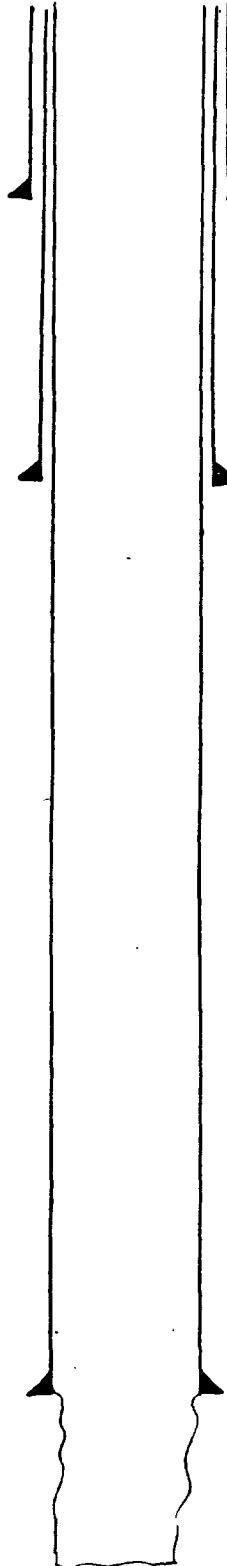
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #257

LEASE & WELL NO. STATE "C" #2 FIELD/POOL EUNICE MONUMENT DATE 2-7-84

LOCATION 660 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT X, Sec 5, T21S, R36E COUNTY LEA OPERATOR ARCO



GE 3585
KDB to GE _____
DF to GE _____

Date Completed 8-9-35
Initial Formation GRAYBANK
From: 3775 to 3885 GOR _____
Initial: Production PP 142 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi

Completion Data:
8-35 NATURAL COMPLETION

12 1/2" OD Surface Pipe
set @ 80 ' w/ 150 sx
Cmt. Circulated? Yes-CALC

Subsequent Workover or Reconditioning:
3-44 Acids 3819-3849 w/ 2000 GAL 15% ACID

9 5/8" OD _____ # _____ Thd
Gr. _____ Csg
set @ 1384 ' w/ 500 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by CALC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

7" OD _____ # _____ Thd
Gr. _____ Csg
set @ 3775 ' w/ 800 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by CALC

EUNICE
MONUMENT

PBD _____
TD 3885

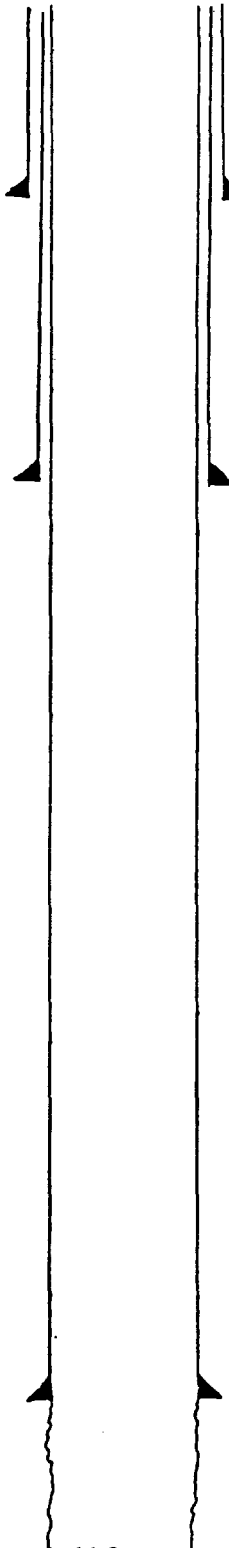
EMSU #188

WELL DATA SHEET

LEASE & WELL NO. H.T. ORCUTT (NCT-C) #2 FIELD/POOL EUNICE MONUMENT DATE 1-19-84

LOCATION 653 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT A, SEC 6-T21S-R36E COUNTY LEA GULFDIL



GE 3554
KDB to GE _____
DF to GE _____

Date Completed 11-20-36
Initial Formation GRAYBURG
From: 3740 to 3855 GOR 1102
Initial: Production F 420 bopd 0 bwpd
Or: Injection _____ bwpd _____ psi
Completion Data: _____

10 3/4 " OD Surface Pipe
set @ 296 ' w/ 250 sx
Cmt. Circulated? YES

11-23-36 ACIDIZED W/1000 FALS

Subsequent Workover or Reconditioning:

7 7/8 " OD 22 # 8 Thd
Gr. _____ Csg _____
set @ 1085 ' w/ 200 sx
Cmt Circulated? NO
TOC @ 60 ' by CALC

3-18-53 INSTALL PMP EQUIP
1-8-63 ACIDIZED W/500 FALS 15% NFFE
5-14-64 ACIDIZED W/500 FALS 15% NE
8-31-83 ACIDIZED W/1000 FALS 15% NFFE

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg _____
set @ 3740 ' w/ 150 sx
Cmt Circulated? _____
TOC @ 1765 ' by CALC

EUNICE
MONUMENT

PBD
TD 3855

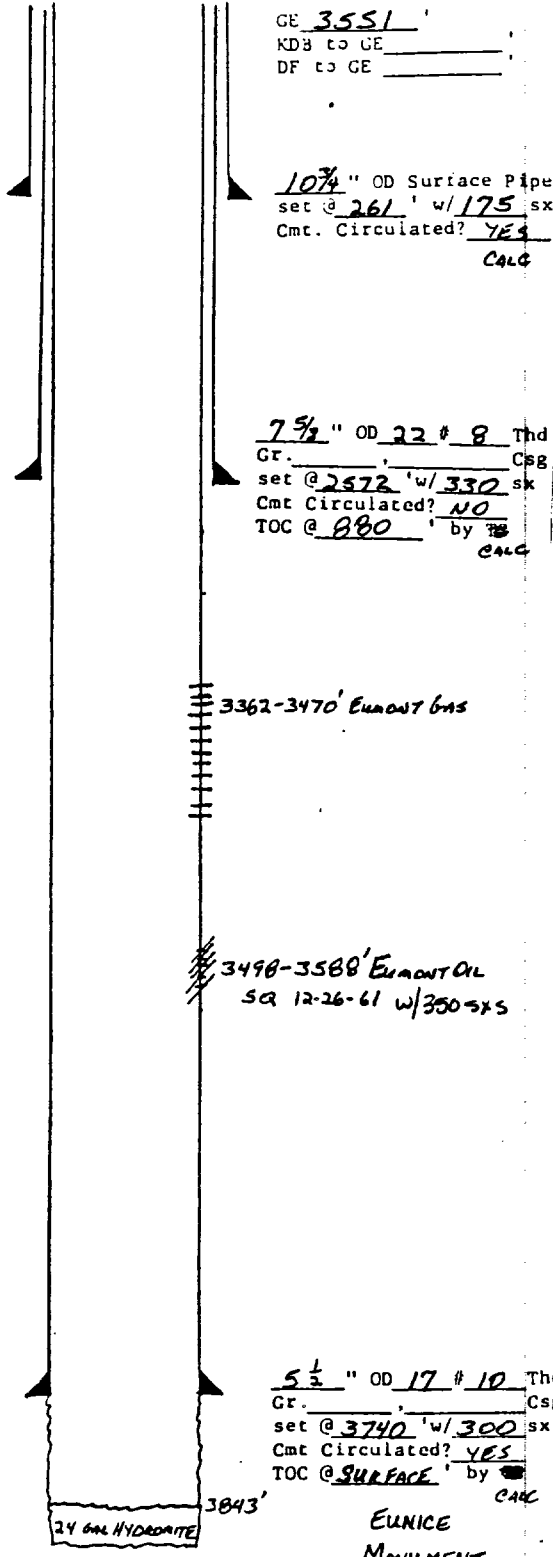
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #189

LEASE & WELL NO. H.T. ORCUTT (NGT-C) (OMA) #8 FIELD/POOL EUROMONT/EUNICE MONUMENT DATE 1-19-84

LOCATION 653 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT B, SEC 6-T21S-R36E COUNTY LEA GULF DR



Date Completed 6-9-37
Initial Formation GRAYBURG
From: 3740 ' to 3855 ' GOR 1492
Initial: Production F360 bopd 0 bwpd
Or: Injection bwpd 0 psi
Completion Data:

NONE-NATURAL

Subsequent Workover or Reconditioning:

7-23-53 INSTAN PMP EQUIP
7-16-55 PA TO 3843' W/24 GAL HYDRATE,
DEAF 5 1/2\" CSG 3362-24', 3402-08',
3414-70', 3498-3588' W/2 1/2\" THAE
ACIDIZED PERES W/500 GALS, SET PRA
AT 3685' ABN GRAYBURG, PROD AS
DUAL EUROMONT OIL & EUROMONT GAS

12-21-61 SA PERES 3498-3588' W/350 SX CAT
DEV OUT 28 SA ACIDIZED PERES
3362-3470' W/3000 GALS 15% NE,
REACIDIZED PERES W/5000 GALS 15% NE,
REACIDIZED PERES W/10,000 GALS
15% NE DUAL W/GRAYBURG

3362-3470' EUROMONT GAS
3498-3588' EUROMONT OIL
SA 12-26-61 W/350 SX

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD 3843
TD 3855

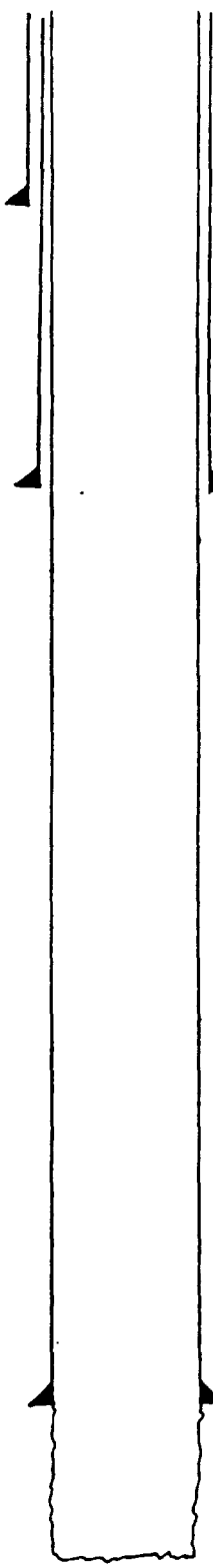
EMSU #190

WELL DATA SHEET

LEASE & WELL NO. H.T. ORCUTT (NET-C) #6 FIELD/POOL EUNICE MONUMENT DATE 1-19-84

LOCATION 621 FEET FROM NORTH LINE AND 1822 FEET FROM WEST LINE

SECTION UNIT C, SEC 6-T15-R36E COUNTY LEA GULF DR



GE 3547
KDB to GE _____
DF to GE _____

10 7/8" OD Surface Pipe
set @ 292' w/ 226 sx
Cmt. Circulated? YES

7 7/8" OD 22 # 8 Thd
Gr. _____ Csg _____
set @ 1131' w/ 200 sx
Cmt Circulated? NO
TOC @ 110' by ES
CALC

5 1/2" OD 17 # 10 Thd
Gr. _____ Csg _____
set @ 3740' w/ 175 sx
Cmt Circulated? NO
TOC @ 1435' by ES
(CALC)

EUNICE
MONUMENT

Date Completed 2-4-36
Initial Formation GRAYBURG
From: 3740 to 3847 GOR 1140
Initial: Production F1062 bopd 0 bopd
Or: Injection bopd ia psi
Completion Data:

2-8-37 ACIDIZED w/3000 GALS

Subsequent Workover or Reconditioning:

3-10-53 INSTALL PMA EQUIP

12-14-72 ACIDIZED w/500 GALS 15% NE

12-2-81 ACIDIZED w/1000 GALS 15% NE

8-4-82 ACIDIZED w/1000 GALS 15% NE

Present Inj. bopd @ _____ psi Date _____
Present Prod. bopd _____ bopd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

PBD
TD 3847

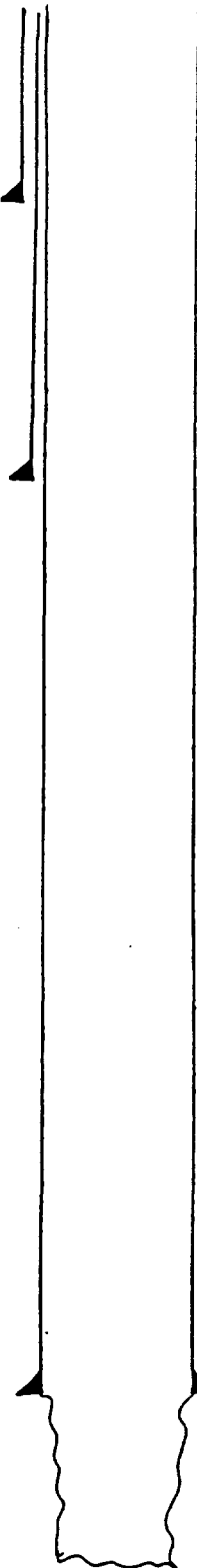
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #191

LEASE & WELL NO. STATE "L" BATTERY No. 2 #4 FIELD/POOL EUNICE MONUMENT DATE 2-7-84

LOCATION 621 FEET FROM NORTH LINE AND 581 FEET FROM WEST LINE

SECTION UNIT D, SEC 6, T21S, R36E COUNTY LEA OPERATOR ARCO



GE 3550
KDB to GE _____
DF to GE _____

Date Completed 12-14-31
Initial Formation GRAYBURG
From: 3728 to 3850 GOR _____
Initial: Production 130 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi

Completion Data:
12-36 NATURAL COMPLETION

1 1/2" OD Surface Pipe
set @ 285' w/ 250 sx
Cmt. Circulated? Yes-CALC

8 5/8" OD 32 # 8 Thd
Gr. _____ Csg
set @ 1250' w/ 900 sx
Cmt Circulated? Yes
TOC @ SURFACE by CALC

Subsequent Workover or Reconditioning:
4-41 3779-3850 ACID 2 w/1000 GALS LSTNEA
5-49 ACID 3800-50 w/500 GALS 15% ACID
7-49 ACID 3800-50 w/700 GALS 20% ACID
9-50 ACID 3728-3850 w/500 GALS 20% ACID
3-26-51 ACIDIZEN w/500 GALS
12-28-60 ACIDIZEN w/5000 GALS
4-2-63 ACIDIZEN w/1000 GALS

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

5 1/2" OD 17 # 10 Thd
Gr. _____ Csg
set @ 3728' w/ 700 sx
Cmt Circulated? Yes
TOC @ SURFACE by CALC

Remarks Or Additional Data: _____

EUNICE
MONUMENT

PBD _____
TD 3850

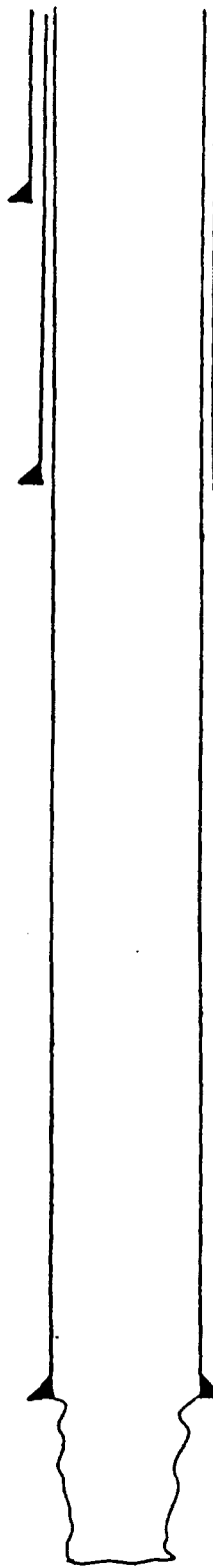
EMSU #192

WELL DATA SHEET

LEASE & WELL NO. STATE "L" BATTERY #2 #3 FIELD/POOL EUNICE MONUMENT DATE 2-7-84

LOCATION 1902 FEET FROM NORTH LINE AND 581 FEET FROM WEST LINE

SECTION UNIT E, SEC 16, T15, R36E COUNTY LEA OPERATOR ARCO



GE 3557
KDB to GE _____
DF to GE _____

Date Completed 11-9-36
Initial Formation GRAYBURG
From: 3754 to 3897 GOR _____
Initial: Production F 336 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:
11-36 NATURAL COMPLETION

12 1/2" OD Surface Pipe
set @ 277 w/ 200 sx
Cmt. Circulated? Yes-CALC

Subsequent Workover or Reconditioning:
9-45 Acidz OH w/ 3000 GALS 15% ACID
10-50 Acidz OH w/ 500 GALS 15% ACID
11-50 Acidz OH w/ 700 GALS 20% ACID
3-51 Acidz OH w/ 500 GALS M-19
3-20-57 Acidized OH w/ 3000 GALS
3-27-61 Acidized OH w/ 7000 GALS
4-2-63 Acidized OH w/ 1000 GALS
8-15-63 Acidized OH w/ 500 GALS

8 7/8" OD 32 # 8 Thd
Gr. _____ Csg
set @ 1251 w/ 800 sx
Cmt Circulated? Yes
TOC @ SURFACE by _____
CALC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

5 1/2" OD 17 # 10 Thd
Gr. _____ Csg
set @ 3754 w/ 800 sx
Cmt Circulated? Yes
TOC @ SURFACE by _____
CALC

EUNICE
MONUMENT

PBD
TD 3897

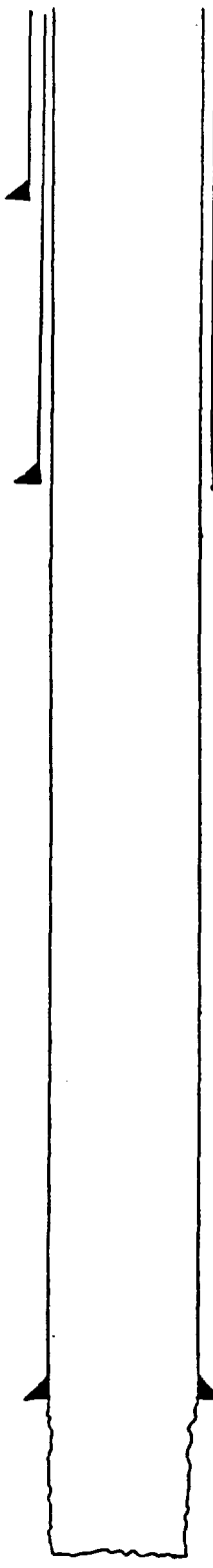
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #193

LEASE & WELL NO. H.T. DRUITT (NCT-C) #4 FIELD/POOL EUNICE MONUMENT DATE 1-19-84

LOCATION 1902 FEET FROM NORTH LINE AND 1822 FEET FROM WEST LINE

SECTION UNIT F, SEC 6-T21S-R36E COUNTY LEA GULF OIL



GE 3557
KDB to GE _____
DF to GE _____

Date Completed 1-5-37
Initial Formation FRAYBURG
From: 3752 to 3860 GOR 1420
Initial: Production F 600 bopd 0 bwpd
Or: Injection bwpd 0 psi
Completion Data:

10 3/4 " OD Surface Pipe
set @ 290 ' w/ 250 sx
Cmt. Circulated? YES

1-6-37 ACIDIZED W/1000 GALS

Subsequent Workover or Reconditioning:

7 7/8 " OD 22 # B Thd
Gr. _____ Csg
set @ 1141 ' w/ 250 sx
Cmt Circulated? YES
TOC @ SURFACE ' by CNC

3-24-53 INSTALL PMP EQUIP
6-23-59 SHOT OH 3752-3826 W/ANNE STR SHOT
SAPT 95 GALS 15% NE N2O, SAPT
3752-3826 W/STR SHOT
8-7-70 ACIDIZED W/750 GALS 15%
10-31-72 ACIDIZED W/500 GALS 15%
3-1-73 FRAC OH W/20,000 GALS HELLO DAINIE
\$20,000 IA SD
4-24-74 PULLED PROD EQUIP TA'D

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg
set @ 3752 ' w/ 150 sx
Cmt Circulated?
TOC @ 1775 ' by CALL

Remarks Or Additional Data: _____

EUNICE
MONUMENT

PBD
TD 3860

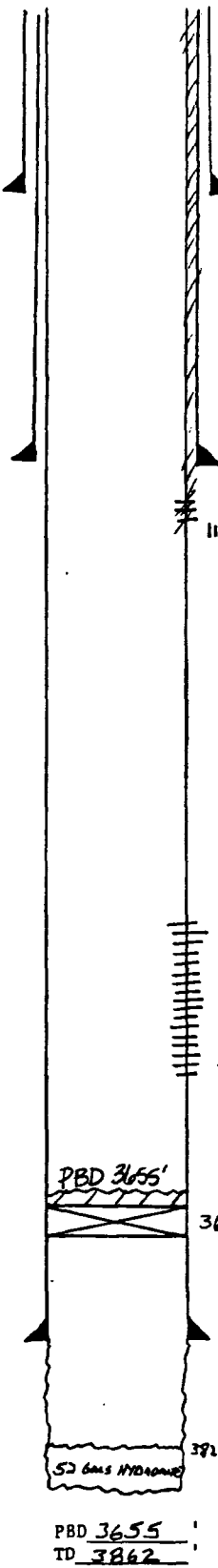
EMSU #194

WELL DATA SHEET

LEASE & WELL NO. H.T. ORSUTT (NCT-C) COMA #3 FIELD/POOL Eumont Gas DATE 1-19-84

LOCATION 1965 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT G, SEC 6-T1S-R36E COUNTY LEA GLENN



GE 3562
KDB to GE _____
DF to GE _____

Date Completed 12-12-36
Initial Formation GRAYBURK
From: 3750 to 3862 GOR 2459
Initial: Production F 495 bopd 0 bwpd
Or: Injection _____ bwpd 0 psi
Completion Data:

12-15-36 ACIDIZED W/3000 GALS

Subsequent Workover or Reconditioning:

9-30-43 ACIDIZED W/1000 GALS

12-12-51 ACIDIZED W/2000 GALS 15% NE

3-16-53 INSTALL AMP EQUIP.

2-2-67 PR W/52 GALS HYDROLINE TO 3829', ACIDIZED W/500 GALS 15% NE ACID

5-67 CT

4-24-74 PULLED ROPE & TURNING TA'S

2-6-79 RAN 5 1/2" CIBP SET AT 3690' W/35' CAT CAP, PERF 5 1/2" CSG AT 3353-3356, 3388-91, 3436-39, 3467-70, 3494-97, 3552-55, 3621-24' W/2-1/2" JHFF, PERF 5 1/2" CSG W/2-1/2" JH AT 1130', SET CMT RET @ 1092' & CIRC 180 SX CMT TO SURFACE THEN SQ 28 SX, ROD OUT B SX, DRILL OUT CMT RET, ACIDIZE EUMONT PERFS W/1400 GALS, ACIDIZE PERFS W/5000 GALS 15% NE, FOAM FRAC EUMONT W/49,000 GAL TO QUALITY FOAM W/ 34 PPG TO 2 PPG SALIN

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

5 1/2" OD 17 # 10 Thd Gr. set @ 3750' w/ 150' sx Cmt Circulated? TOC @ 1775' by CALC

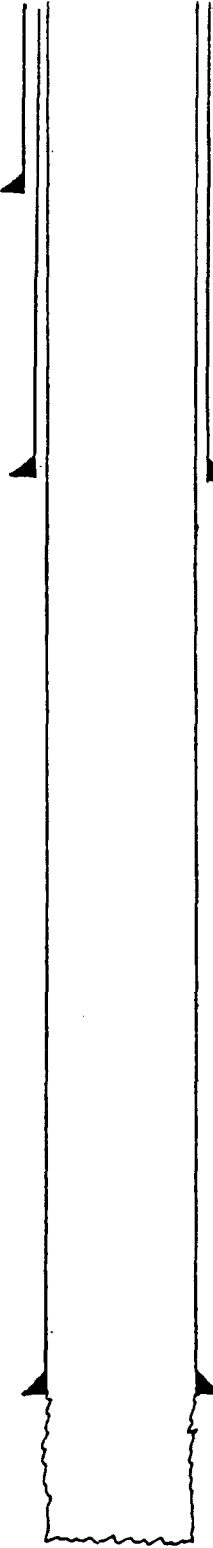
EUNICE MONUMENT

PBD 3655
TD 3862

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #195

LEASE & WELL NO. H. T. ORCUTT (NCT-C) #1 FIELD/POOL EUNICE MONUMENT DATE 1-19-84
 LOCATION 1965 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE
 SECTION UNIT H, SEC 6-T 21S-R36E COUNTY LEA GULF OIL



GE 3568
 KDB to GE _____
 DF to GE _____

1 1/2 " OD Surface Pipe
 set @ 40 ' w/ 60 sx
 Cmt. Circulated? YES

7 7/8 " OD 22 # 8 Thd
 Cr. _____ Csg
 set @ 1162 ' w/ 567 sx
 Cmt Circulated? YES
 TOC @ SURFACE by TS

5 1/2 " OD 17 # 10 Thd
 Cr. _____ Csg
 set @ 3753 ' w/ 300 sx
 Cmt Circulated? YES
 TOC @ SURFACE by TS
 (CME)

EUNICE
MONUMENT

Date Completed 9-30-36
 Initial Formation GRAYBLUFF
 From: 3753 to 3870 GOR 6703
 Initial: Production F 438 bopd 0 bwpd
 Or: Injection _____ bwpd 3 psi
 Completion Data:

10-3-36 ACIDIZED w/2000 GALS

Subsequent Workover or Reconditioning:

- 3-18-53 INSTALL PMP EQUIP.
- 3-11-69 CHEM. SQ w/60 GALS
- 5-5-69 ACIDIZED w/500 GALS 15% NE
- 2-15-71 ACIDIZED w/1000 GALS 28% HCL.
- 5-18-71 FRAC w/7476 GALS GREEN SAND & 15,500 LB SD
- 3-14-73 ACIDIZED w/750 GALS 15% NE
- 3-27-74 CHEM SQ w/120 GALS
- 8-20-81 ACIDIZED w/1000 GALS 15% NE
- 9-15-81 ACIDIZED w/750 GALS 15%
- 10-1-81 CHEM SQ w/190 GALS
- 4-29-82 CHEM SQ w/180 GALS

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data: _____

PBD
 TD 3870

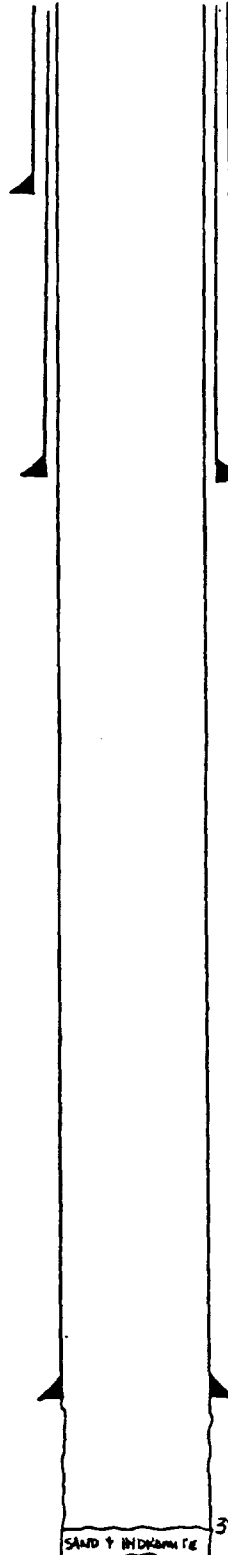
WELL DATA SHEET

EMSU #216

LEASE & WELL NO. STATE "EE" #1 FIELD/POOL EUNICE MONUMENT DATE 2-16-84

LOCATION 3285 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT I, SEC 6-T21S-R36E COUNTY LEA OPERATOR SHELL OIL



GE 3576
KDB to GE _____
DF to GE _____

Date Completed 5-26-36
Initial Formation GRAYBURG
From: 3767 ' to 3886 ' GOR
Initial: Production FR30 bopd @ 0 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

1 1/2" OD Surface Pipe
set @ 221 ' w/ 150 sx
Cmt. Circulated? _____

NONE

Subsequent Workover or Reconditioning:

9 5/8" OD 36 # 8 Thd
Gr. _____ Csg
set @ 1207 ' w/ 450 sx
Cmt Circulated? YES
TOC @ SURFACE ' by TS
CNC

- 7-23-45 PA W/PISTON, CHANNEL 3796', OD TO 3792
- 10-21-58 OD OH TO 3878', ACIDIZED 3826-44 W/500 GALS, ACIDIZED 3799-3817 W/1000 GALS
- 2-25-60 STAINK SHOT OH, ACIDIZED W/5000 GALS
- 11-7-61 STAINK SHOT OH, ACIDIZED W/1000 GALS
- 8-4-66 ACIDIZED W/2000 GALS, CO TO 3878'
- 2-13-69 STAINK SHOT OH, ACIDIZED W/3000 GALS
- 4-22-71 ACIDIZED W/1000 GALS
- 5-28-71 ACIDIZED W/3000 GALS
- 11-4-71 ACIDIZED W/3000 GALS
- 12-5-72 ACIDIZED W/3000 GALS
- 1-20-76 ACIDIZED W/3000 GALS
- 5-20-77 PA TO 3828' W/SAND & 15 HYDROCARBONS PLUS, FASC W/15,000 GALS ADJUST III-A

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

7" OD 24 # 10 Thd
Gr. _____ Csg
set @ 3767 ' w/ 225 sx
Cmt Circulated? NO
TOC @ 2186 ' by TS
CNC

SAND & HYDROCARBONS 3828'

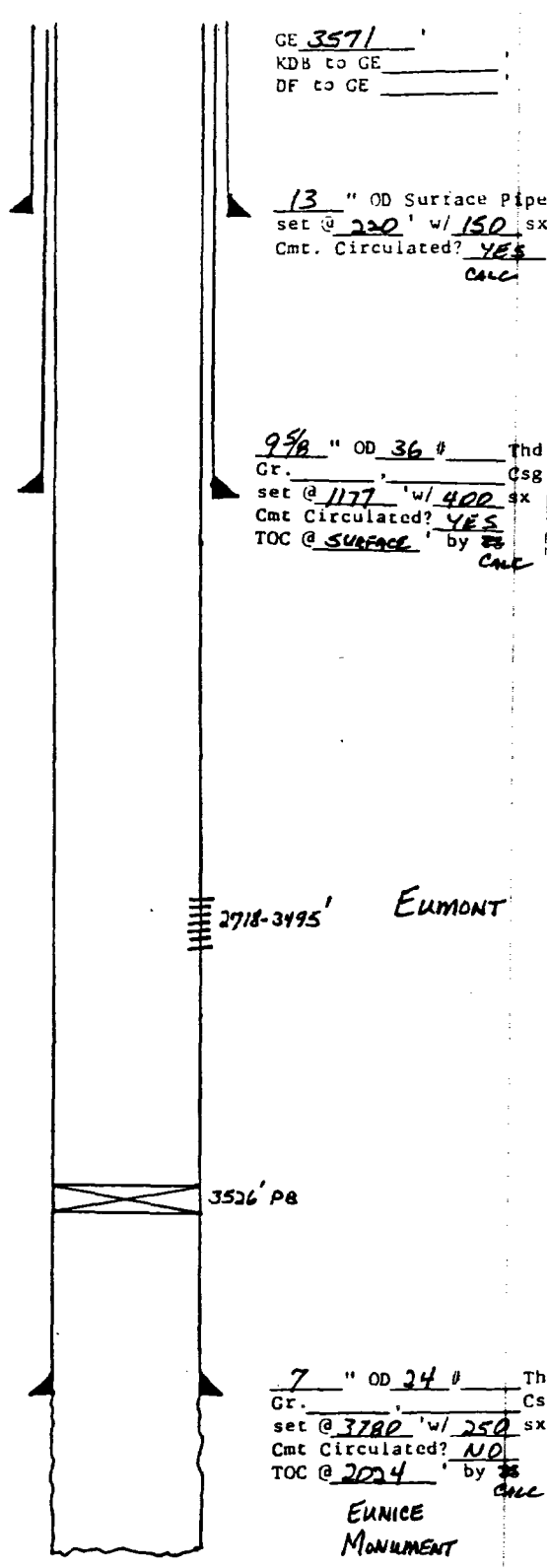
EUNICE
MONUMENT

PBD _____
TD 3886

EMSU #217

WELL DATA SHEET

LEASE & WELL NO. SHELL "E" STATE Co. #1 FIELD/POOL EUMONT GAS DATE 2-3-74
LOCATION 3285 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE
SECTION UNIT J, SEC 6-T21S-R36E COUNTY LEA OPERATOR EL PASO NATURAL GAS



GE 3571
KDB to GE _____
DF to GE _____

13 " OD Surface Pipe
set @ 220 ' w/ 150 sx
Cmt. Circulated? YES
CALC

9 5/8 " OD 36 # Thd
Gr. _____ Csg
set @ 1177 ' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE ' by ES
CALC

2718-3495 ' EUMONT

3526 ' PA

7 " OD 24 # Thd
Gr. _____ Csg
set @ 3780 ' w/ 250 sx
Cmt Circulated? NO
TOC @ 2024 ' by ES
CALC

EUNICE
MONUMENT

PBD
TD 3880

Date Completed 8-13-36
Initial Formation GRAYHOLE
From: 3780 ' to 3880 ' GGR
Initial: Production bopd _____ bwpd _____
Or: Injection bwpd @ _____ psi
Completion Data:

Subsequent Workover or Reconditioning:

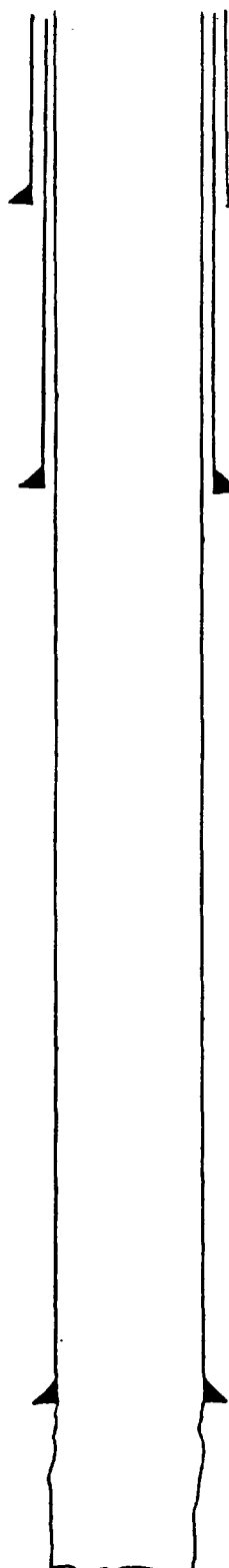
- 7-55 FRAC OH 3780-3820' w/5000 GAL OILBA
OIL 1 PAH SD
- 6-60 STAINK SHOT 3790-3810' ACIDIZED w/1000 GAL
- 4-64 STAINK SHOT 3785-3820' ACIDIZED w/1500 GAS
- 5-1-65 TAID
- 8-67 SOLD WELL TO EPNIC
- 10-30-67 PA TO 3526, PERE 2718-3495'
ENAC PERE w/50,000 GAL GAL ADINE &
20,000 # SD

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

WELL DATA SHEET

LEASE & WELL NO. STATE "F" #1 FIELD/POOL EUNICE MONUMENT DATE 2-6-84
 LOCATION 3222 FEET FROM NORTH LINE AND 1822 FEET FROM WEST LINE
 SECTION UNIT K, SEC 6-T215-R36E COUNTY LEA OPERATOR WILLBANKS



GE 3558
 KDB to GE _____
 DF to GE _____

Date Completed 10-1-36
 Initial Formation GRAYAURK
 From: 3717 ' to 3867 ' GOR 1554
 Initial: Production F 990 bopd 0 bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data: _____

12 1/2 " OD Surface Pipe
 set @ 230 ' w/ 150 sx
 Cmt. Circulated? NO
15' calc

Subsequent Workover or Reconditioning:

9 5/8 " OD 36 # 8 Thd
 Gr. _____ Csg _____
 set @ 1161 ' w/ 400 sx
 Cmt Circulated? YES
 TOC @ SURFACE ' by ES
CNC

4-4-45 ACIDIZED W/500 GALS. FOR TO 3848'
6-6-60 STAINLESS SHOT OH, ACIDIZED W/1000 GAL
4-6-64 STAINLESS SHOT OH, ACIDIZED W/1500 GAL
10-71 TA'D

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

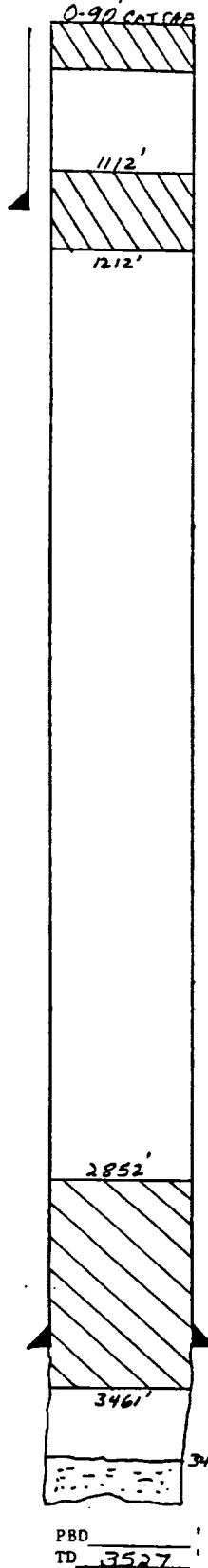
7 " OD 24 # 10 Thd
 Gr. _____ Csg _____
 set @ 3717 ' w/ 275 sx
 Cmt Circulated? NO
 TOC @ 1785 ' by ES
CNC

EUNICE
 MONUMENT

PBD
 TD 3867

WELL DATA SHEET

LEASE & WELL NO. SHELL STATE # 9 FIELD/POOL P²A (EUMONT GAS) DATE 2-16-84
 LOCATION 3622 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE
 SECTION UNIT K, SEC 6-T21S-R36E COUNTY LEA OPERATOR EPNG



GE 3558
 KDB to GE _____
 DF to GE _____

8 5/8" OD Surface Pipe
 set @ 1154' w/ 500 sx
 Cmt. Circulated? YES

Date Completed 11-6-54
 Initial Formation QUAKEN
 From: 3360 to 3527 GOR _____
 Initial: Production 52000 bwpd ACID bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data: _____

ACIDIZED W/1000 GALS
FRAC W/10,000 GAL OIL & 1 1/2 BAR SA

Subsequent Workover or Reconditioning:

10-10-60 CD ON FROM 3360-3505, SUMMER
78 GALS SEA TRAVEL, 10' HYDRONITE
TO PBD 3471, ACIDIZED W/2000 GALS

1-67 TA'D

3-8-78 P²A SPOT 75 SX CMT AT 3461'
TOC 2852, SPOT 15 SX PLUG 1212-1112,
SET PLUG 0-90'

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data: _____

5 1/2" OD ISS# Thd _____
 Gr. J-55 Csg _____
 set @ 3360 w/ 1020 sx _____
 Cmt Circulated? YES _____
 TOC @ SCURFACE by TS _____

371' SEA GRAVEL & HYDRONITE
EUMONT

PBD
 TD 3527

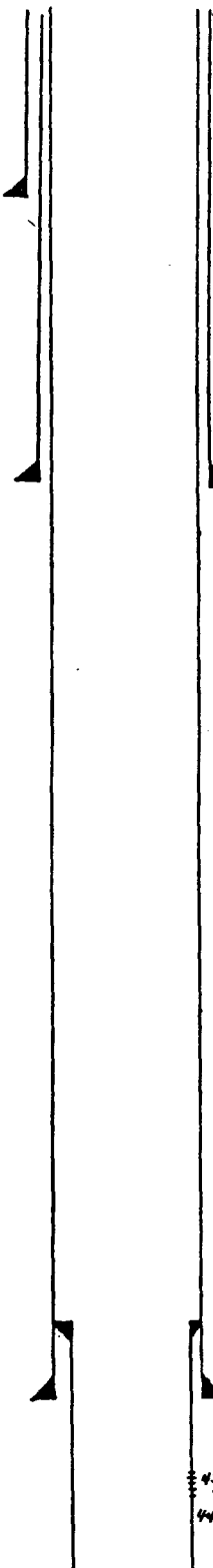
EMSU #219

WELL DATA SHEET

LEASE & WELL NO. TRUCKERS SWD #46 FIELD/POOL SAN ANTONIO DATE 2-16-84

LOCATION 3222 FEET FROM NORTH LINE AND 581 FEET FROM WEST LINE

SECTION Unit 4, Sec 6-T215-R36E COUNTY LEA OPERATOR UNICEM



GE 3554
KDB to GE _____
DF to GE _____

Date Completed 12-30-36
Initial Formation GRAYBANK
From: 3754 to 3841 GOR
Initial: Production 1320 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:

NONE

12 1/2" OD Surface Pipe
set @ 198' w/ 150 sx
Cmt. Circulated? YES

Subsequent Workover or Reconditioning:

9-5-39 ACIDIZED w/1000 GAL
10-11-60 STRING SHOT ON ACIDIZED w/1000 GAL
10-12-62 TAD
10-16-74 SHELL SOLD WELL TO TRUCKERS LEASE CO
3-75 DEEPENED WELL TO 4435 w/6 1/8"
BIT, RAN 4 1/2" K-55, 10.5 #/FT CLR FROM
3340-4435", CMT w/100 SX CMT, RCU
OUT 30 SX BEAT 4395-4435, ACIDIZED
w/500 GAL 15%.

9 5/8" OD 36 x 8 Thd
Gr. _____ Csg _____
set @ 1218' w/ 375 sx
Cmt Circulated? YES
TOC @ SURFACE by CNC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

7" OD 24 x 10 Thd
Gr. _____ Csg _____
set @ 3754' w/ 225 sx
Cmt Circulated? N/D
TOC @ 2173' by CNC

EUNICE
MONUMENT

PBD
TD 3841 OR 4435 EXISTING

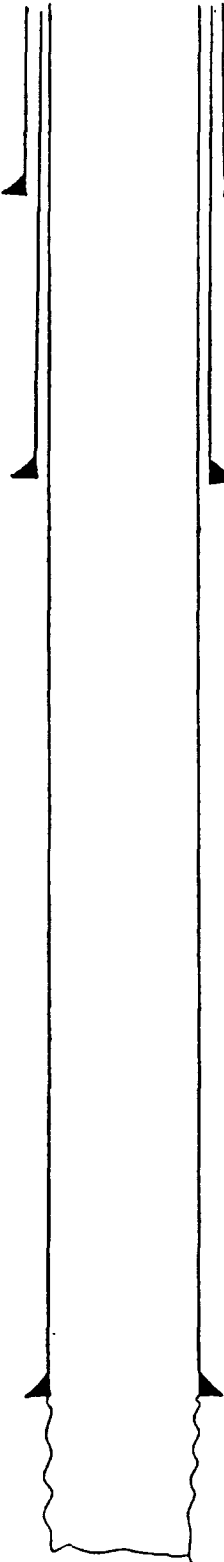
EMSU #220

WELL DATA SHEET

LEASE & WELL NO. STATE "F" #2 FIELD/POOL EUNICE MONUMENT DATE 2-16-84

LOCATION 3300 FEET FROM SOUTH LINE AND 600 FEET FROM WEST LINE

SECTION UNIT M, Sec. 6, T21S, R36E COUNTY LEA OPERATOR SHELL OIL



GE 3544
KDB to GE _____
DF to GE _____

12 1/2 " OD Surface Pipe
set @ 232 ' w/ 150 ' sx
Cmt. Circulated? yes

9 5/8 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 1231 ' w/ 375 ' sk
Cmt Circulated? YES
TOC @ SURFACE ' by TS
CNC

7 " OD _____ # _____ Thd
Cr. _____ Csg
set @ 3725 ' w/ 225 ' sx
Cmt Circulated? NO
TOC @ 2149 ' by TS
CNC

EUNICE
MONUMENT

PBD
TD 3851

Date Completed 11-19-36
Initial Formation GRANBURG
From: 3725 ' to 3851 ' GOR 206
Initial: Production 2280 bopd _____ bwpd
Or: Injection _____ bwpd 3 psi
Completion Data:
11-36 NATURAL COMPLETION

Subsequent Workover or Reconditioning:
10-64 TA' b

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

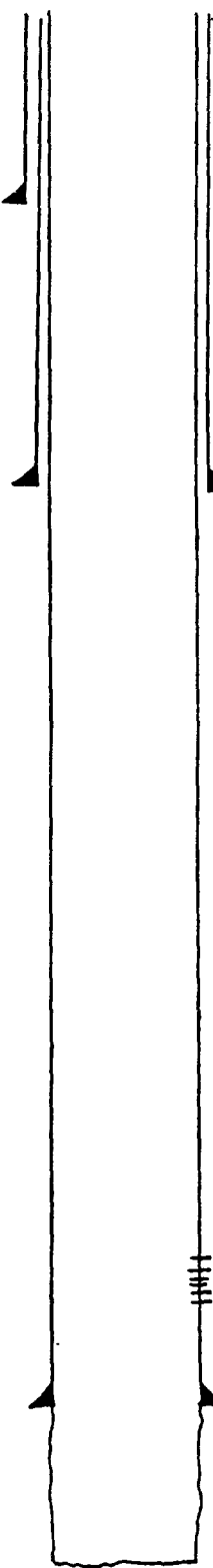
EMSU # 221

WELL DATA SHEET

LEASE & WELL NO. STATE "F" # 1 FIELD/POOL EUNICE MONUMENT DATE 2-16-84

LOCATION 3300 FEET FROM SOUTH LINE AND 1822 FEET FROM WEST LINE

SECTION UNIT N, SEC 6-T21S-R36E COUNTY LEA OPERATOR SMELL OIL



GE 3560
KDB to GE _____
DF to GE _____

Date Completed 8-30-36
Initial Formation GRAYBURG
From: 3700 to 3860 GOR 1167 MCFPD
Initial: Production F 193 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:

NONE

12 1/2 " OD Surface Pipe
set @ 232 ' w/ 150 sx
Cmt. Circulated? NO
17' conc

Subsequent Workover or Reconditioning:

9 5/8 " OD 36 # 8 Thd
Gr. _____ Csg
set @ 1204 ' w/ 375 sx
Cmt Circulated? YES
TOC @ SURFACE ' by CS
CNC

7-45 PA W/PLASTIC & ACIDIZED W/500 GALS
6-7-47 ACIDIZED W/500 GALS
10-11-60 STRAIN SART OH & ACIDIZED W/1500 GALS
6-26-61 DD TO 3860' & ACIDIZED W/500 GALS
4-2-62 TA'D
5-18-77 FRAC PERFS 3490-3630' W/40,000 GALS
70% FORM & 1-1 3/4 #/GAL SA

3490-3630'

**EUNICE
MONUMENT**

7 " OD 24 # 10 Thd
Gr. _____ Csg
set @ 3700 ' w/ 250 sx
Cmt Circulated? NO
TOC @ 1952 ' by CS
CNC

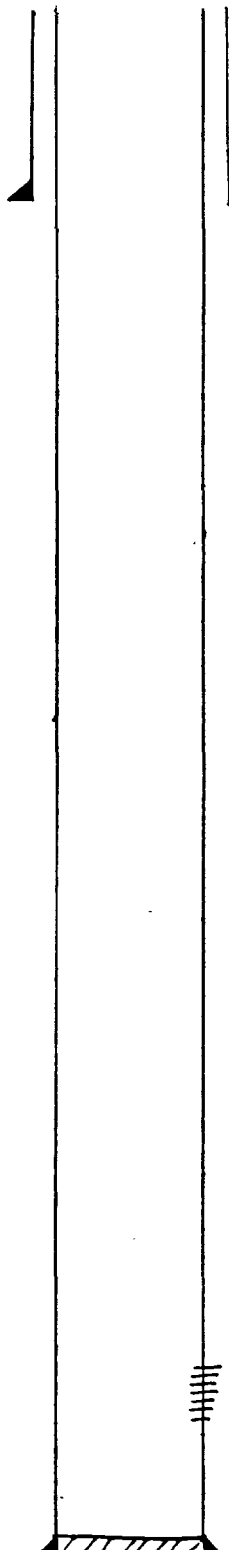
Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD
TD 3860

WELL DATA SHEET

LEASE & WELL NO. SHELL "E" STATE POOL #1 FIELD/POOL EUMONT GAS DATE 2-16-84
LOCATION 3566 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE
SECTION UNIT N, SEC 6-T21S-R36E COUNTY LEA OPERATOR EPNG



GE 3554
KDB to GE _____
DF to GE _____

Date Completed 5-10-78
Initial Formation QUEEN
From: 2946 to 2996 GOR 70MCFAD
Initial: Production 0 bopd 0 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

8 5/8" OD Surface Pipe
set @ 1205' w/ 580 sx
Cmt. Circulated? YES

FRAC W/ 42,250 GALS 70% FOAM, 38,400 #50

Subsequent Workover or Reconditioning:

NONE

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

2946'-2996' EUMONT

4 1/2" OD 10.5 # 370 Thd
Gr. K-55 Csg.
set @ 3710' w/ 1035 sx
Cmt Circulated? YES
TOC @ SURFACE by TS

PBD 3065
TD 3713

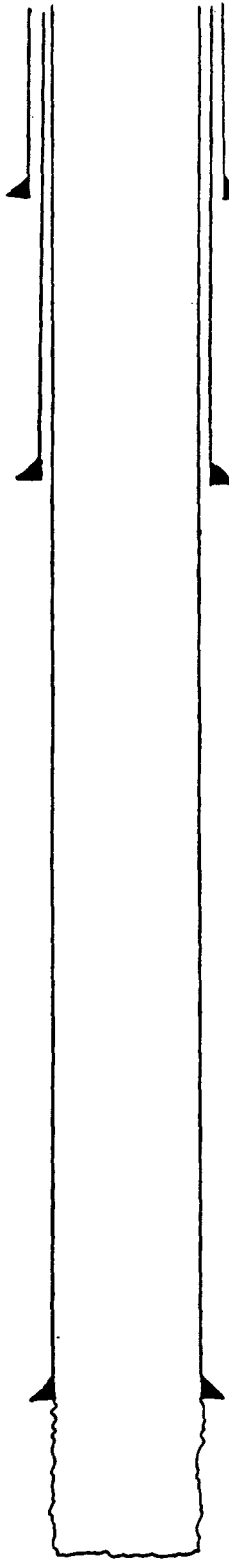
EMSU #222

WELL DATA SHEET

LEASE & WELL NO. H.T. ORCUTT (NCT-A) #6 FIELD/POOL EUNICE MONUMENT DATE 1-21-84

LOCATION 3300 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT 0, SEC 6-T 215-R 36E COUNTY LEA GULF OIL



GE 3573
KDB to GE _____
DF to GE _____

Date Completed 11-11-36
Initial Formation GRAYBURG
From: 3767 to 3873 GOR 6420
Initial: Production F 600 bopd 0 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

16 " OD Surface Pipe
set @ 34 ' w/ 30 sx
Cmt. Circulated? YES

11-13-36 ACIDIZED W/2000 GALS

Subsequent Workover or Reconditioning:

7 5/8 " OD 22 # B Thd
Gr. _____ Csg
set @ 1165 ' w/ 600 sx
Cmt Circulated? YES
TOC @ SURFACE by TS
CNC

8-5-56 INSTALL PAM EQUIP

4-25-74 ACIDIZED W/750 GALS

7-8-81 ACIDIZED W/750 GALS

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg
set @ 3767 ' w/ 175 sx
Cmt Circulated? NO
TOC @ 2500 ' by TS

EUNICE
MONUMENT

PBD
TD 3873

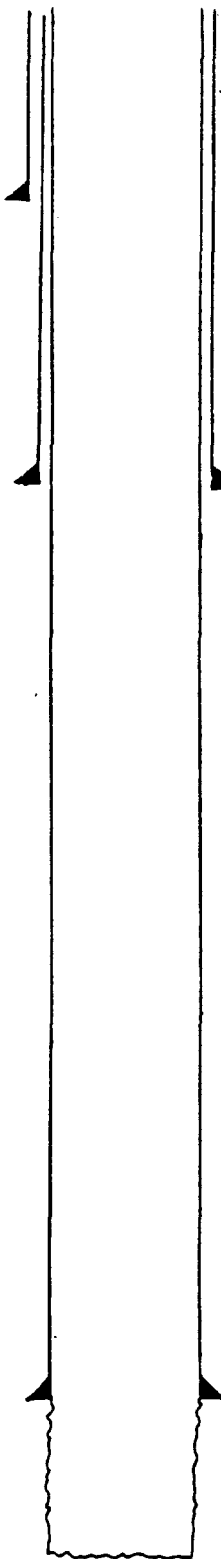
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #223

LEASE & WELL NO. H. T. ORCUTT (NCT-A) #4 FIELD/POOL EUNICE MONUMENT DATE 1-21-84

LOCATION 3300 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT A, SEC 6-TRIS-R36E COUNTY LEA GULF OIL



GE 3592
KDB to GE _____
DF to GE _____

10 7/8" OD Surface Pipe
set @ 350' w/ 250' sx
Cmt. Circulated? YES
CNC

7 5/8" OD 26 # 8 Thd
Gr. _____ Csg: _____
set @ 1205' w/ 300' sx
Cmt Circulated? YES
TOC @ SURFACE by CS

5 1/2" OD 17 # 10 Thd
Gr. _____ Csg: _____
set @ 3738' w/ 300' sx
Cmt Circulated? YES
TOC @ SURFACE by CS

EUNICE
MONUMENT

Date Completed 6-27-36
Initial Formation GRAYBURG
From: 3738' to 3902' COR 2333
Initial: Production F 300 bopd _____ bwpd _____
Or: Injection _____ bwpd id _____ psi
Completion Data:

6-23-36 ACIDIZED w/4000 GALS

Subsequent Workover or Reconditioning:

11-14-55 INSTALL PMP EQUIP
2-17-64 ACIDIZED w/500 GALS 15% NE
4-25-74 ACIDIZED w/1000 GALS 15% NE

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD
TD 3902

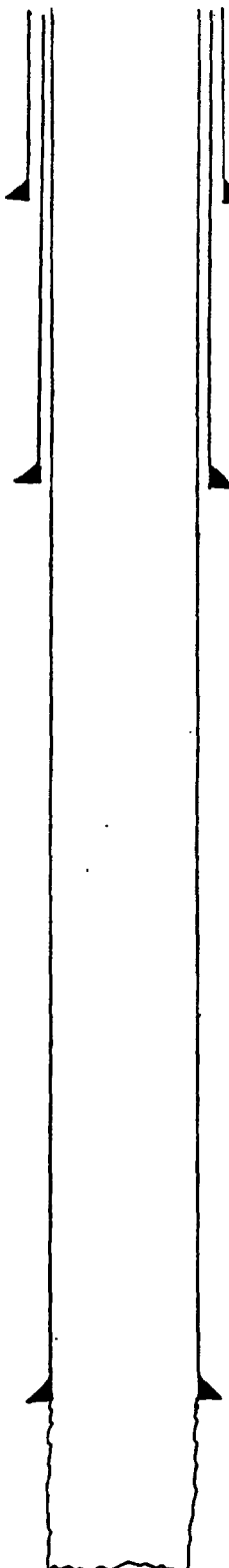
EMSU #246

WELL DATA SHEET

LEASE & WELL NO. R.A. BELL (NCT-A) #2 FIELD/POOL EUNICE MONUMENT DATE 1-1984

LOCATION 1980 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT Q, SEC 6, T-21S-R36E COUNTY LEA GULF OIL



GE 3576
KDB to GE _____
DF to GE _____

Date Completed 1-15-36
Initial Formation FRANKF
From: 3752 ' to 3885 ' GOR 1070
Initial: Production F 187 bopd 0 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

10 3/4 " OD Surface Pipe
set @ 350 ' w/ 250 ' sx
Cmt. Circulated? YES
CNC

1-15-36 ACIDIZED w/2000 GALS 60% HCL
2-1-36 ACIDIZED w/3000 GALS 60% HCL

Subsequent Workover or Reconditioning:

7 7/8 " OD 26 # 8 Thd
Gr. _____ Csg. _____
set @ 1211 ' w/ 300 ' sx
Cmt Circulated? YES
TOC @ SURFACE ' by MS
CNC

3-12-53 INSTALL PMA EDKIP
8-20-71 ACIDIZED w/500 GALS 15% HCL

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg. _____
set @ 3752 ' w/ 300 ' sx
Cmt Circulated? YES
TOC @ SURFACE ' by MS
CNC

EUNICE
MONUMENT

PBD
TD 3885

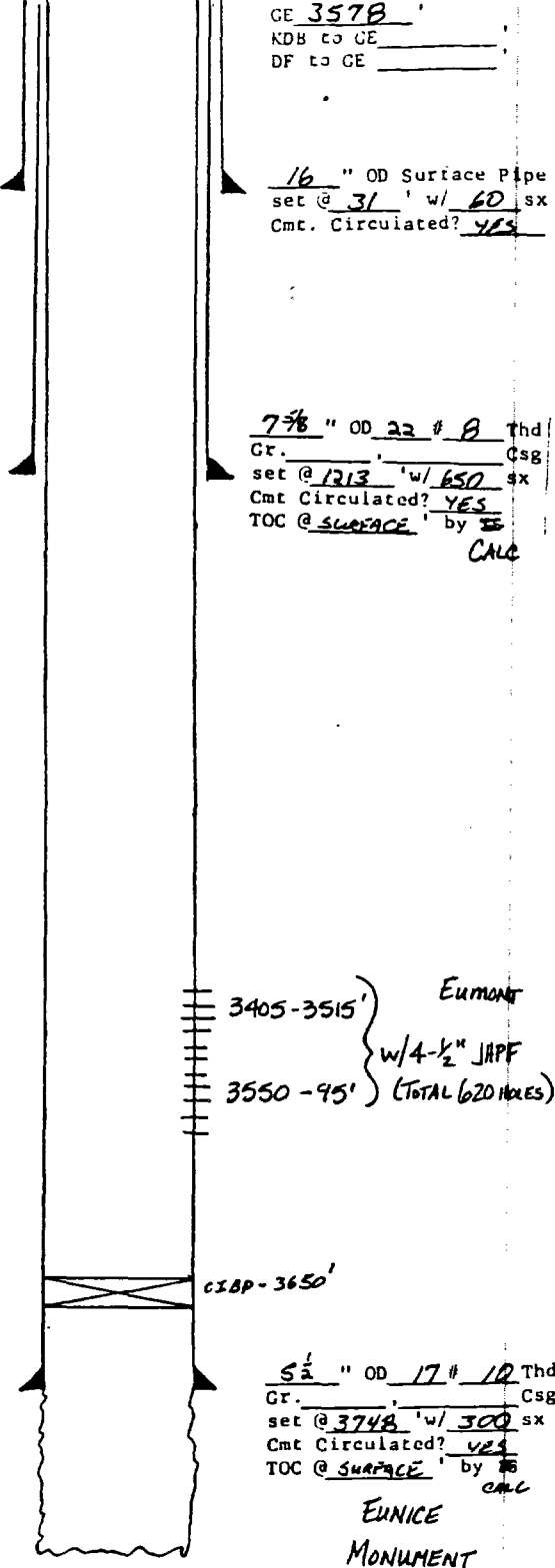
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #247

LEASE & WELL NO. GRAHAM STATE (NCT-E) COM #2 FIELD/POOL EUMONT GAS DATE 1-20-84

LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT R, SEC 6-T21S-R36E COUNTY LEA GULF OIL



GE 3578'
KDB to GE _____
DF to GE _____

16" OD Surface Pipe
set @ 31' w/ 60' sx
Cmt. Circulated? YES

7 7/8" OD 22 # 8 Thd
Gr. _____ Csg
set @ 1313' w/ 650' sx
Cmt Circulated? YES
TOC @ SURFACE by CA

3405-3515 } EUMONT
w/4-1/2" JHPF
3550-95' } (TOTAL 620 FEET)

CZAP-3650'

5 1/2" OD 17 # 10 Thd
Gr. _____ Csg
set @ 3748' w/ 300' sx
Cmt Circulated? YES
TOC @ SURFACE by CA

EUNICE
MONUMENT

PBD
TD 3885

Date Completed 9-20-36
Initial Formation GRAYBUCK
From: 3748' to 3885' GOR 4/44
Initial: Production F 240 bopd _____ bwpd _____
Or: Injection bwpd _____ psi
Completion Data:

9-23-36 ACIDIZED w/1000 GALS

Subsequent Workover or Reconditioning:

- 6-30-53 INSTALL PMA EDUWA
- 4-5-55 PERF 5 1/2" CSG 3405-3515, 3550-3595
w/4-1/2" JHPF, ACIDIZED w/5000 GALS &
FRAC w/15,000 GALS OIL + 1 PAF 50, RWJ
DUAL PMA EDUWA
- 6-19-59 ACIDIZED OH w/1000 GALS 15% NE
- 6-25-63 ACIDIZED OH w/500 GALS 15% NE
- 1-20-64 ACIDIZED OH w/500 GALS 15% NE
- 9-14-64 ACIDIZED OH w/500 GALS 15% NE
- 10-18-65 ACIDIZED OH w/500 GALS 15% NE
- 5-12-66 ACIDIZED OH w/500 GALS 15% NE
- 10-24-66 ACIDIZED OH w/500 GALS 15% NE
- 6-26-67 ACIDIZED OH w/500 GALS 15% NE
- 10-69 ACIDIZED OH w/500 GALS 20% NE
- 3-70 ACIDIZED OH w/500 GALS 20% NE
- 6-70 ACIDIZED OH w/500 GALS 20% NE
- 7-71 ACIDIZED OH w/500 GALS 20% NE
- 2-27-74 CLOSED CU AT 3602' TA'D GRAYBUCK
- 6-23-76 SET CZAP AT 3650' BAW GRAYBUCK

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

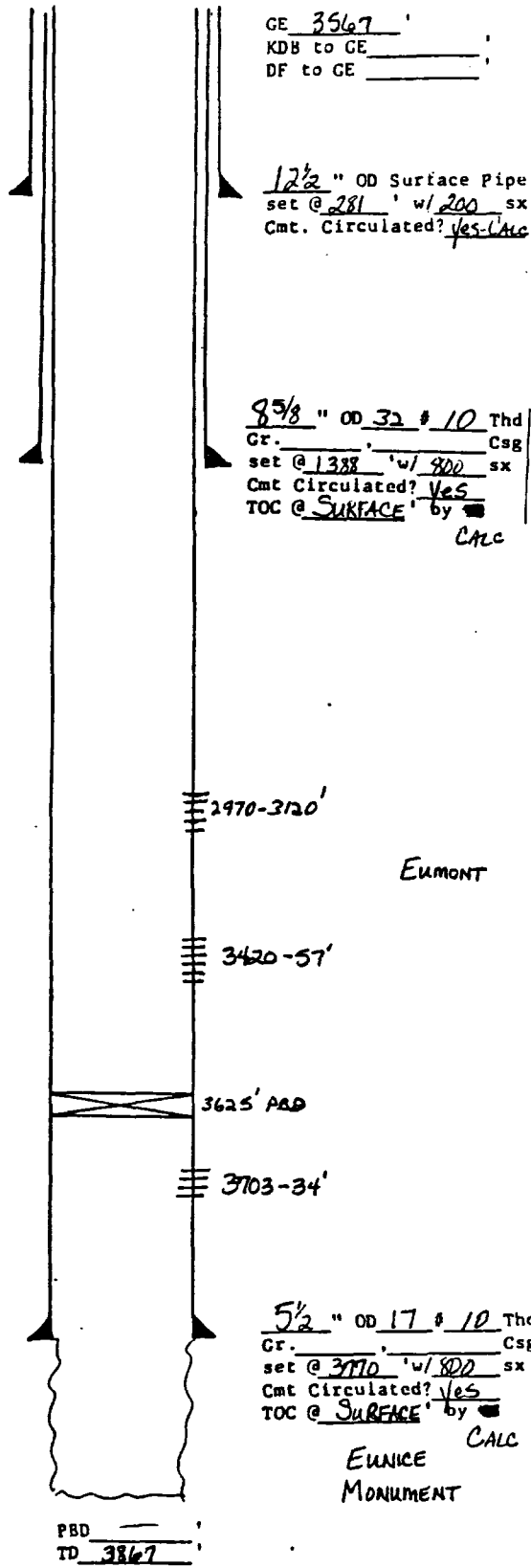
EMSU #248

WELL DATA SHEET

LEASE & WELL NO. STATE "K" Com #2 FIELD/POOL EUMONT DATE 2-7-84

LOCATION 1980 FEET FROM SOUTH LINE AND 1822 FEET FROM WEST LINE

SECTION UNITS, SEGB, T21S, R36E COUNTY LEA OPERATOR ARCO



GE 3567
KDB to GE _____
DF to GE _____

Date Completed 7-2-36
Initial Formation GRAVBURG
From: 3770 to 3867 GOR
Initial: Production bopd _____ bupd _____
Or: Injection bupd @ _____ psi
Completion Data:
7-2-36 NATURAL COMPLETION

1 1/2" OD Surface Pipe
set @ 281 w/ 200 sx
Cmt. Circulated? Yes-Calc

8 5/8" OD 32 # 10 Thd Gr. Csg
set @ 1388 w/ 800 sx
Cmt Circulated? Yes
TOC @ SURFACE by Calc

Subsequent Workover or Reconditioning:
9-48 Perf 3703-3734 Acid 3703-33
w/ 500 GALS 20% ACID. ACID 3776-3735 w/ 500
GALS 20% ACID.
9-10-40 PB TO 3846 w/ 3 SX CAT
6-47 PB TO 3807
10-8-51 PB TO 3625' & PERF 2970-3015,
3053-3120
1-20-70 ACIDIZED PERFS w/ 1500 GALS 28%
4-30-74 PERF 3420-57' & ACIDIZED w/ 2000 GALS
FRAC 3420-3457" w/ 11,800 GALS 66% ACID.
& 11,000 #50

Present Inj. bupd @ _____ psi Date _____
Present Prod. bopd _____ bupd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

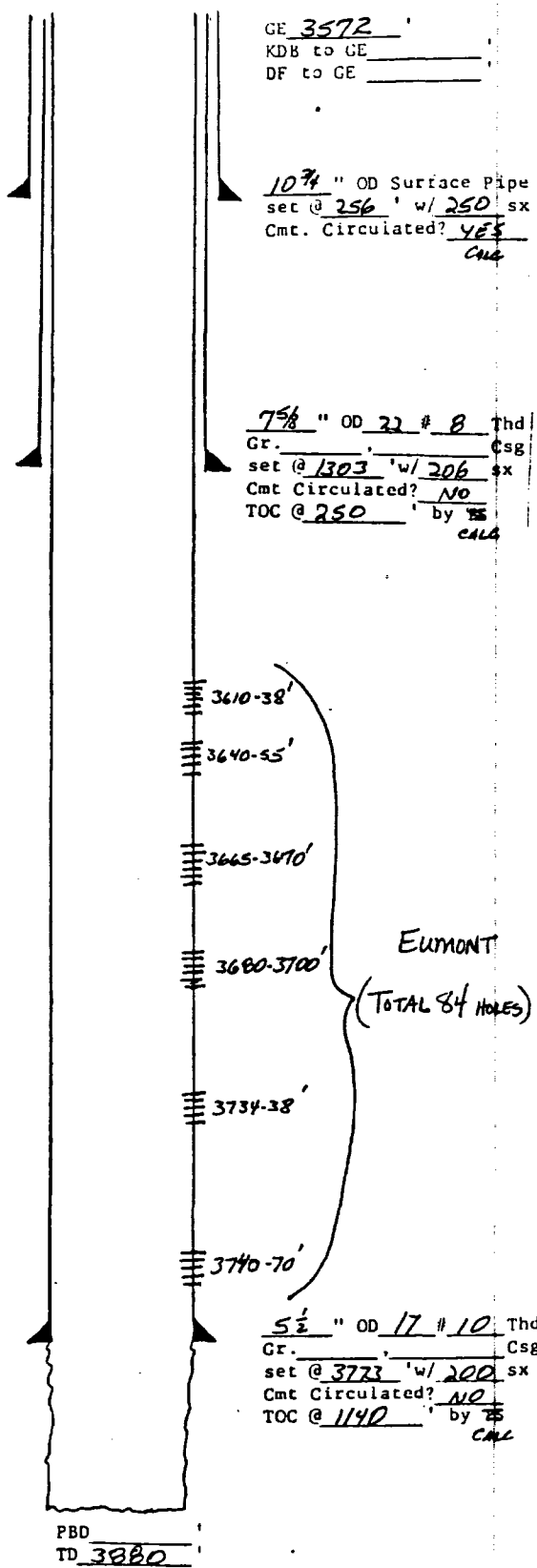
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 249

LEASE & WELL NO. R. P. BELL (NCT-D) #1 FIELD/POOL EUMONT OIL DATE 1-20-84

LOCATION 1980 FEET FROM SOUTH LINE AND 581 FEET FROM WEST LINE

SECTION UNIT T, SEC 6-T215-R36A COUNTY LEA GULF OIL



Date Completed 10-31-36
Initial Formation FAYETTE-ALLEN
From: 3773 to 3880 GOR 1335
Initial: Production RF 528 bopd 0 bwpd
Or: Injection bwpd 0 psi
Completion Data:

NONE - NATURAL

Subsequent Workover or Reconditioning:

- 9-14-40 PERF 5 1/2" CSG 3610-38', 3640-55', 3665-3670', 3680-3700', 3734-38', 3740-70' w/1-IN PF TERM 84 HOLES
- 5-22-53 INSTAL IMA EQUIP
- 11-16-58 ACIDIZED PERFS 3734-70' ON 3773-3880 w/2000 GALS 15%
- 2-26-73 ACIDIZED w/750 GALS 15% NE
- 9-13-73 CHEM SR w/175 GALS
- 3-21-74 CHEM SR w/175 GALS
- 7-22-74 CHEM SR w/170 GALS
- 1-30-76 CHEM SR w/175 GALS
- 7-10-79 CHEM SR w/230 GALS
- 10-2-80 CHEM SR w/230 GALS
- 2-11-81 CHEM SR w/235 GALS
- 8-18-81 CHEM SR w/195 GALS
- 2-3-82 CHEM SR w/180 GALS

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

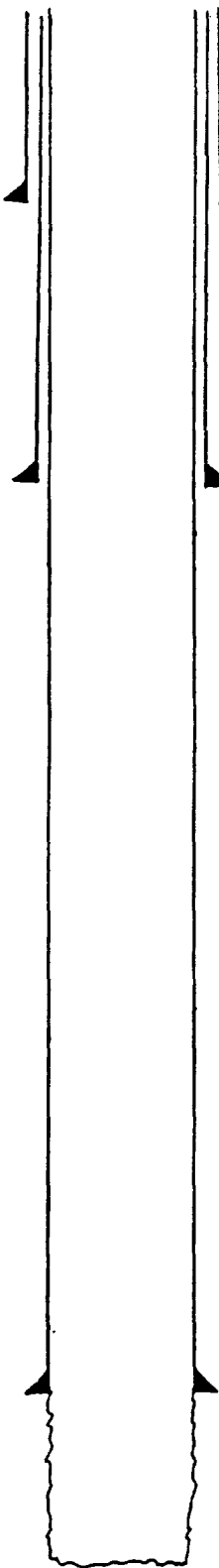
EMSU #250

WELL DATA SHEET

LEASE & WELL NO. R.R. BELL (NCT-D) #2 FIELD/POOL EUMONT OIL DATE 1-20-84

LOCATION 660 FEET FROM SOUTH LINE AND 581 FEET FROM WEST LINE

SECTION UNIT 4, SEC 6-7215-A36E COUNTY LEA GULF OIL



GE 3585
KDB to GE _____
DF to GE _____

Date Completed 12-12-36
Initial Formation QUEEN-TRAYBURN
From: 3774 to 3888 GOR 1238
Initial: Production F-804 bopd 0 bwpd
Or: Injection _____ bwpd _____ psi
Completion Data:

16" OD Surface Pipe
set @ 37 w/ 50 sx
Cmt. Circulated? YES

12-15-36 ACIDIZED w/3000 GAL

Subsequent Workover or Reconditioning:

7 7/8" OD 22 # 8 Thd
Gr. _____ Csg
set @ 1320 w/ 500 sx
Cmt Circulated? YES
TOC @ SURFACE by TS

S-R-53 INSTALL AMP EQUIP.

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

EUMONT

Remarks Or Additional Data:

5 1/2" OD 17 # 10 Thd
Gr. _____ Csg
set @ 3774 w/ 150 sx
Cmt Circulated? NO
TOC @ 1800 by CMC

PBD
TD 3888

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

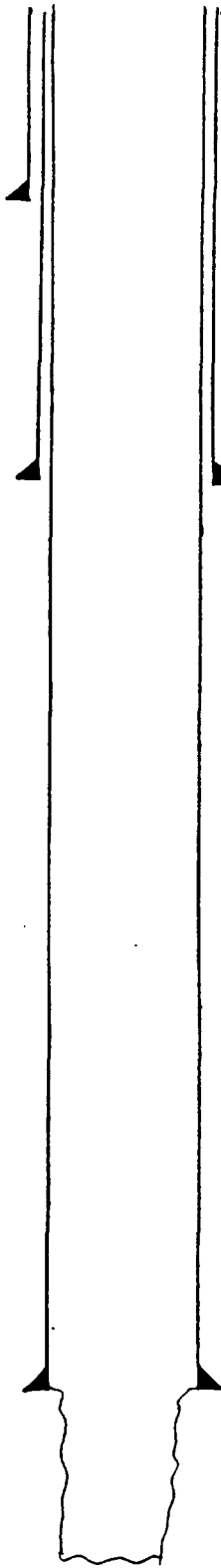
EMSU # 251

LEASE & WELL NO. STATE "K" #1

FIELD/POOL EUNICE MONUMENT DATE 2-7-84

LOCATION 6600 FEET FROM SOUTH LINE AND 1822 FEET FROM WEST LINE

SECTION UNIT V, SEC 6, T21S, R36E COUNTY LEA OPERATOR ARCO



GE 3590
KDB to GE _____
DF to GE _____

Date Completed 5-29-36
Initial Formation GRANITE
From: 3776 to 3886 GOR _____
Initial: Production bopd _____ bwpd _____
Or: Injection bwpd @ _____ psi
Completion Data:
5-36 NATURAL COMPLETION

1 1/2" OD Surface Pipe
set @ 254' w/ 250 sx
Cmt. Circulated? YES-CLC

8 5/8" OD 32 # 10 Thd
Gr. _____ Csg _____
set @ 1390' w/ 720 sx
Cmt Circulated? yes
TOC @ SURFACE by CLC

Subsequent Workover or Reconditioning:
10-43 Acid 3820-3886 w/ 1000 GALS 15% ACID
10-44 Acid " " w/ 1300 GALS 15% ACID
1-48 Acid 3767-3840 w/ 200 GALS 20% ACID
1-50 Acid 3795-3842 w/ 700 GALS 20% ACID

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

5 1/2" OD 17 # 10 Thd
Gr. _____ Csg _____
set @ 3796' w/ 700 sx
Cmt Circulated? yes
TOC @ SURFACE by CLC

EUNICE
MONUMENT

PBD 3942
TD 3886

Remarks Or Additional Data: _____

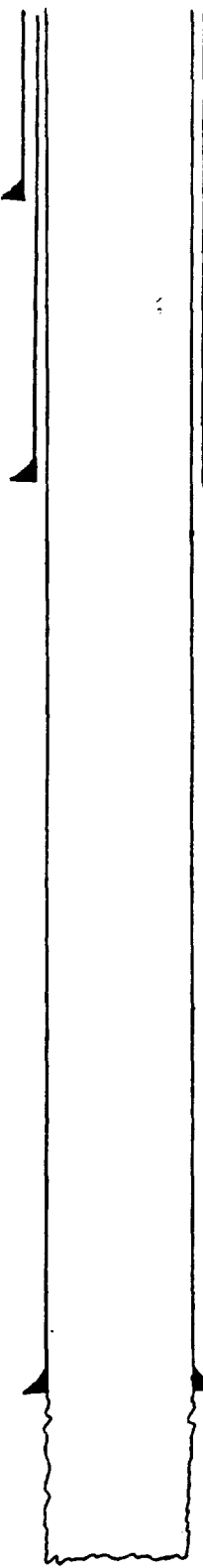
EMSU #252

WELL DATA SHEET

LEASE & WELL NO. GRAHAM STATE (UCT-E) #1 FIELD/POOL EUNICE MONUMENT DATE 1-20-84

LOCATION 660 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT W, SEC 6-T215-R36E COUNTY LEA GULF DR



GE 3588
KDB to GE _____
DF to GE _____

Date Completed 3-19-36
Initial Formation BRAYBURN
From: 3769 ' to 3890 ' GOR 3446
Initial: Production F 561 bopd 0 bwpd
Or: Injection _____ bwpd 3 psi
Completion Data:

10 3/4 " OD Surface Pipe
set @ 321 ' w/ 250 sx
Cmt. Circulated? YES

3-18-36 ACIDIZED w/1000 GALS

Subsequent Workover or Reconditioning:

7 5/8 " OD 26 # 8 Thd
Gr. _____ Csg
set @ 1267 ' w/ 250 sx
Cmt Circulated? YES
TOC @ SURFACE ' by MS
CNC

6-29-53 INSTALL OPA EQUIP

2-14-66 ACIDIZED w/500 GALS 1590 NE

5-9-74 ACIDIZED OPA w/4000 GALS 1590 NE

9-15-81 ACIDIZED w/750 GALS 1596

2-19-82 ACIDIZED w/1000 GALS 1586

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg
set @ 3769 ' w/ 300 sx
Cmt Circulated? YES
TOC @ SURFACE ' by MS
CALC

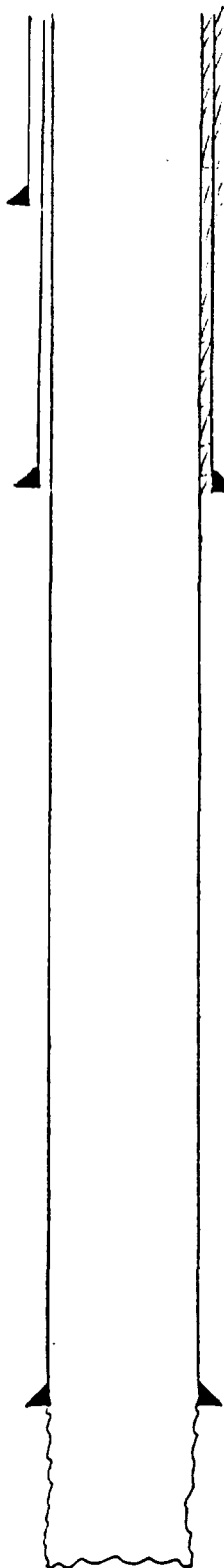
EUNICE
MONUMENT

PBD
TD 3890

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #253

LEASE & WELL NO. R. R. BELL (NCT-B) #1 FIELD/POOL EUNICE MONUMENT DATE 1-20-84
 LOCATION 660 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE
 SECTION UNIT X, SEC 6-T21S-R36E COUNTY LEA GULF OIL



GE 3586
 KDB to GE _____
 DF to GE _____

10 7/8 " OD Surface Pipe
 set @ 318 ' w/ 250 sx
 Cmt. Circulated? YES

TS/TOC 0-2587'

7 7/8 " OD 26 # 8 Thd
 Gr. _____ Csg _____
 set @ 2753 ' w/ 550 sx
 Cmt Circulated? YES
 TOC @ SURFACE ' by TS

5 1/2 " OD 17 # 10 Thd
 Gr. _____ Csg _____
 set @ 3761 ' w/ 25 sx
 Cmt Circulated? NO
 TOC @ 3430 ' by _____

EUNICE
MONUMENT

Date Completed 12-6-35
 Initial Formation GRAYBURG
 From: 3761 to 3895 GOR 2935
 Initial: Production F511 bopd 0 bwpd _____
 Or: Injection bwpd (d) _____ psi

Completion Data:

NONE - NATURAL

Subsequent Workover or Reconditioning:

- 11-14-38 ACIDIZED w/2000 GALS
- 5-30-40 ACIDIZED w/1500 GALS
- 11-20-40 ACIDIZED w/1000 GALS
- 6-25-53 INSTALL AMP EQUIP
- 3-25-54 CIRC CMT BY PUMPING DOWN 7 7/8" - 5 1/2" ANNUALS OUT 10 7/8" - 7 7/8" w/150 SX CMT PUMPER 450 SX DOWN 7 7/8" - 5 1/2" TEMP SWA SHOWED CAT 0-2587 WHERE SWA STOPPED
- 3-12-73 ACIDIZED w/500 GALS 15%
- 2-19-79 CO TO TD ACIDIZED w/750 GALS 15%
- 10-4-79 ACIDIZED w/1000 GALS

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data:

PBD
 TD 3895

WELL DATA SHEET

EMSU #286

LEASE & WELL NO. H.L. HOUSTON #2 FIELD/POOL EUNICE MONUMENT DATE 2-3-84

LOCATION 6660 FEET FROM NORTH LINE AND 6660 FEET FROM EAST LINE

SECTION UNIT A, SEC 7, T21S, R36E COUNTY LEA OPERATOR AMERADA HESS CORP

GE 3590
KDB to GE _____
DF to GE _____
Date Completed 1-23-36
Initial Formation GRANBURG
From: 3760 to 3880 GOR 1510
Initial: Production 298 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:
1-36 NATURAL COMPLETION

12 1/2" OD Surface Pipe
set @ 240' w/ 150 sx
Cmt. Circulated? _____
TOC -25 (CALC)

Subsequent Workover or Reconditioning:
2-73 ACIDZ OH W/ 4.5 15% ACID
PERF OH (3770-3878) w/ 1 JHPF TOTAL 58 SHOTS

8 3/8" OD 28 # Thd
Gr. _____ Csg _____
set @ 2689' w/ 500 sx
Cmt Circulated? _____
TOC @ 1410' by CALC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

7" OD 24 # Thd
Gr. _____ Csg _____
set @ 3760' w/ 100 sx
Cmt Circulated? _____
TOC @ 3058' by CALC
(58 HOLE)

EUNICE
MONUMENT

PBD
TD 3880

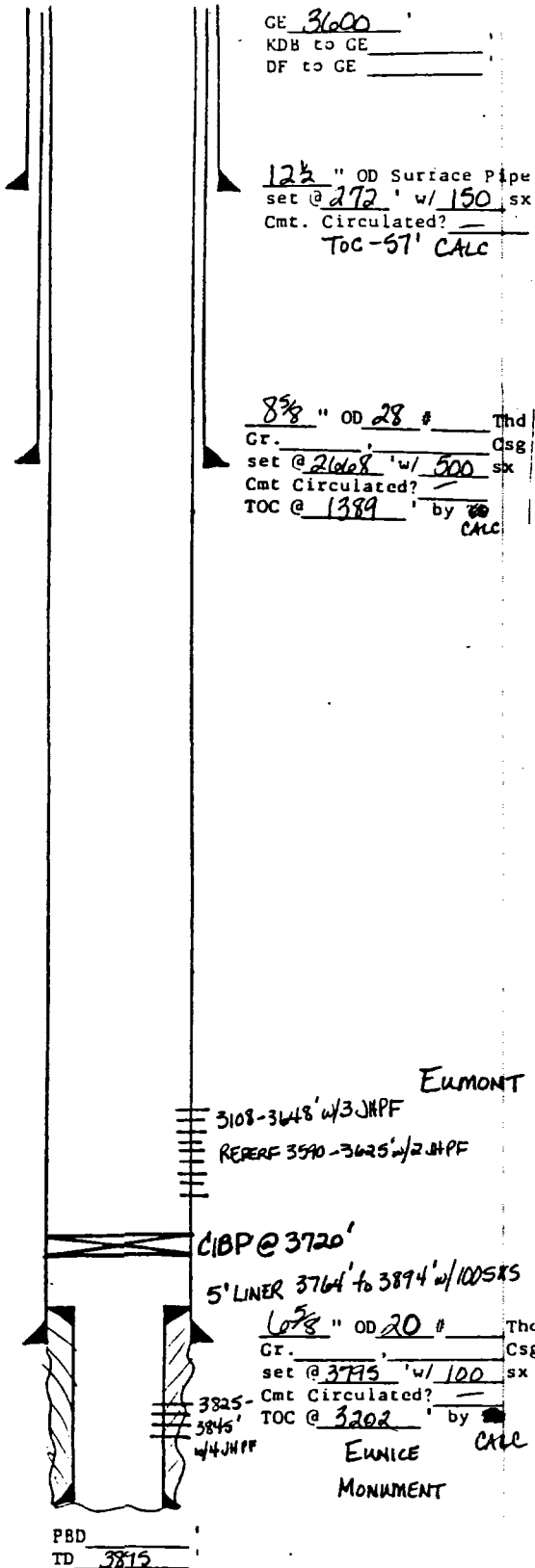
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 287

LEASE & WELL NO. H.L. HOUSTON GAS CO. #13 FIELD/POOL EUMONT DATE 2-3-84

LOCATION 6600 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT B, SEC 7, T21S, R31E COUNTY LEA OPERATOR AMERICA HESS CORP.



GE 3600
KDB to GE _____
DF to GE _____

12 1/2 " OD Surface Pipe
set @ 272 ' w/ 150 sx
Cmt. Circulated? _____
TOC - 57' CALC

8 3/8 " OD 28 # Thd
Gr. _____ Csg
set @ 2160 ' w/ 500 sx
Cmt Circulated? _____
TOC @ 1389 ' by EO CALC

EUMONT

3108-3645' w/3 JHPF
REF REF 3590-3625' w/2 JHPF

CIBP @ 3720'

5' LINER 3764' to 3894' w/100 SX

6 7/8 " OD 20 # Thd
Gr. _____ Csg
set @ 3775 ' w/ 100 sx
Cmt Circulated? _____
TOC @ 3202 ' by EO CALC

EUNICE MONUMENT

Date Completed 3-10-36
Initial Formation GRANITE
From: 3775 ' to 3895 ' GOR 703
Initial: Production DF 523 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
3-36 ACID OH w/2000 GALS ACID

Subsequent Workover or Reconditioning:
6-54 RUN 5" LINER FROM 3764' to 3894' PERF 3225-
3845' w/4 JHPF. PB TO 3720'. PERF 3108-42' 3200-36'
3262-3403' 3445-3553' 43590-3645' w/3 JHPF (97 HOLES)
ACID w/ 2500 GALS 15% IST ACID. FRAC'D w/ 10,000 GALS
OIL + 10,000* SAND
12-58 Perf 3590-3625' w/2 JHPF. FRAC w/ 10000
GALS OIL + 6000* 20/40. FRAC 3108-3553' w/20,000 GALS
OIL + 20,000* 20/40.

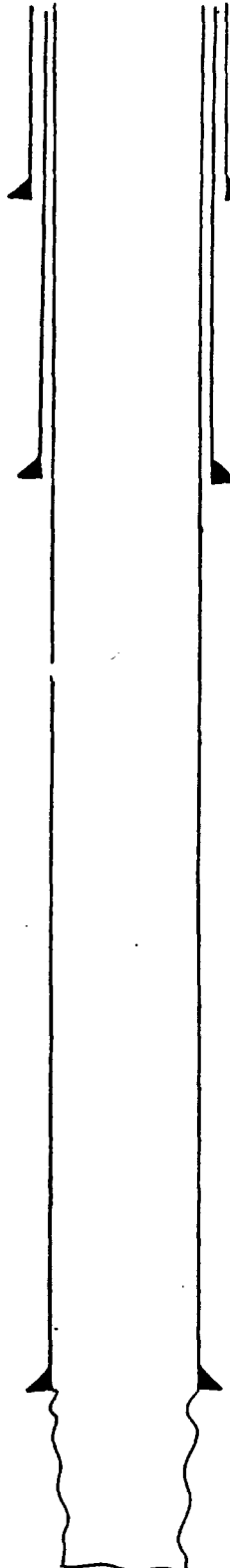
Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:
JUNK IN BOTTOM OF HOLE: PKR 4.28' OF 2 3/8\"/>

EMSU # 288

WELL DATA SHEET

LEASE & WELL NO. H.L. HOUSTON "MA" #1 FIELD/POOL EUNICE MONUMENT DATE 2-7-84
LOCATION 330 FEET FROM NORTH LINE AND 2152 FEET FROM WEST LINE
SECTION UNIT C, SEC 7, T21S, R31E COUNTY LEA OPERATOR ARCO



GE 3607
KDB to GE _____
DF to GE _____

Date Completed 5-8-36
Initial Formation Quinn - GRANBURG
From: 3858 to 3905 GOR -
Initial: Production 878 bopd bwpd
OR: Injection bwpd @ _____ psi
Completion Data:
5-36 NATURAL COMPLETION

12 1/2" OD Surface Pipe
set @ 260' w/ 275 sx
Cmt. Circulated? Yes-CALC

Subsequent Workover or Reconditioning:
6-53 ACDZ 3858-3905 w/2100 GALS ACID
1-75 TA

9 1/2" OD _____ # _____ Thd
Gr. _____ Csg
set @ 1348' w/ 500 sx
Cmt Circulated? Yes
TOC @ SURFACE by _____
CALC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

7" OD _____ # _____ Thd
Gr. _____ Csg
set @ 3826' w/ 250 sx
Cmt Circulated? NO
TOC @ 2070 by _____
CALC

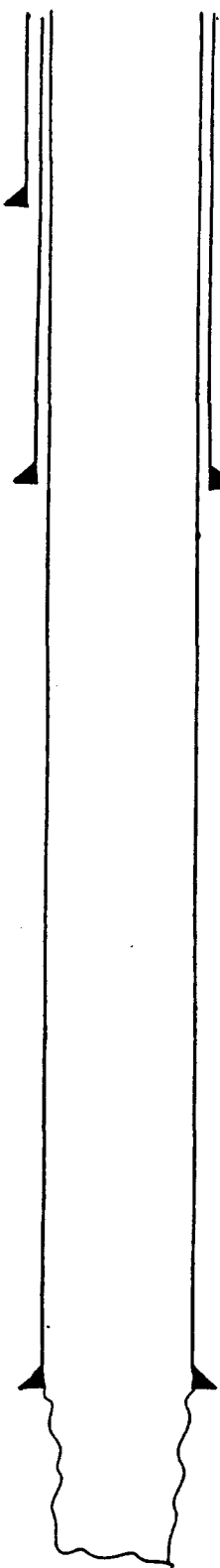
EUNICE
MONUMENT

PBD
TD 3905

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #289

LEASE & WELL NO. HOUSTON #1 FIELD/POOL EUMONT Oil DATE 2-7-84
 LOCATION 330 FEET FROM NORTH LINE AND 812 FEET FROM WEST LINE
 SECTION UNIT D, SEC 7, T21S, R36E COUNTY LEA OPERATOR ARCO



GE 3592
 KDB to GE _____
 DF to GE _____

1 1/2" OD Surface Pipe
 set @ 282 ' w/ 200 sx
 Cmt. Circulated? Yes-Calc

8 7/8" OD _____ # _____ Thd
 Gr. _____ Csg
 set @ 1473 ' w/ 800 sx
 Cmt Circulated? Yes
 TOC @ SURFACE ' by _____
 Calc

5 1/2" OD _____ # _____ Thd
 Gr. _____ Csg
 set @ 3819 ' w/ 800 sx
 Cmt Circulated? Yes
 TOC @ SURFACE ' by _____
 Calc
 EUMONT

Date Completed 8-3-36
 Initial Formation Queen
 From: 3788 ' to 3884 ' GOR -
 Initial: Production 468 bopd - bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:
8-36 NATURAL COMPLETION

Subsequent Workover or Reconditioning:
3-44 Acidz Off w/ 500 GALS ACID
4-47 " " w/ 500 GALS 10% ACID
9-47 " " w/ 500 GALS 20% ACID
11-48 " " w/ 500 GALS 20% ACID
5-50 " " w/ 500 GALS 20% LSTNEA
9-50 " " w/ 500 GALS 20% ACID
10-50 " " w/ 500 GALS 15% LSTNEA
7-59 " " w/ 2000 GALS 15% LSTNEA

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data:

PBD _____
 TD 3884

WELL DATA SHEET

EMSU # 290

LEASE & WELL NO. HOUSTON #2

FIELD/POOL EUMONT OIL

DATE 2-7-84

LOCATION 1650 FEET FROM NORTH

LINE AND 872 FEET FROM WEST LINE

SECTION UNITE, SEC 7, T21S, R31OE

COUNTY LEA OPERATOR ARCO

Date Completed 9-9-36

Initial Formation Queen

GE 3582
KDB to GE
DF to GE

From: 3774 to 3882 GOR -

Initial: Production 1500 bopd - bwpd

Or: Injection bwpd @ psi

Completion Data:

9-36 NATURAL COMPLETION

1 1/2" OD Surface Pipe
set @ 276' w/ 200' sx
Cmt. Circulated? Yes-CMC

Subsequent Workover or Reconditioning:

5-45 TIT 11" PER ARCO FILES

3-51 A.P.D.Z. O.H. w/ 1000 GALS 20% LST ACID

8 5/8" OD # Thd
Gr. Csg
set @ 1527' w/ 200' sx
Cmt Circulated? Yes
TOC @ SURFACE by CMC

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCF PD

Remarks Or Additional Data:

5 1/2" OD # Thd
Gr. Csg
set @ 3774' w/ 800' sx
Cmt Circulated? Yes
TOC @ SURFACE by CMC

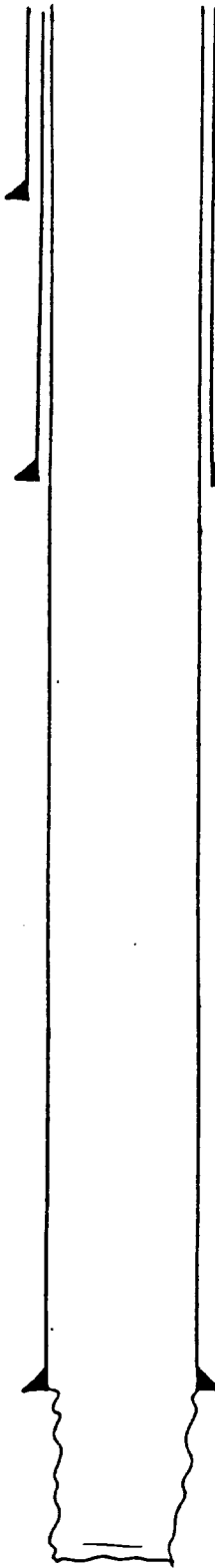
EUMONT

PBD
TD 3882

CURRENT CONDITIONS
 PROPOSED INJECTION WELL
 WELL DATA SHEET

EMSU # 291

LEASE & WELL NO. H. L. HOUSTON "MA" #2 FIELD/POOL EUNICE MONUMENT DATE 2-7-84
 LOCATION 11650' FEET FROM NORTH LINE AND 1492 FEET FROM WEST LINE
 SECTION UNIT F, SEC 7, T21S, R36E COUNTY LEA OPERATOR ARCO



GE 3582
 KDB to GE _____
 DF to GE _____

Date Completed 10-24-310
 Initial Formation GRAYBURG
 From: 3791 to 3882 GOR _____
 Initial: Production 1358 bopd bwpd
 Or: Injection bwpd @ _____ psi
 Completion Data:
10-310 NATURAL COMPLETION

1 1/2" OD Surface Pipe
 set @ 261' w/ 130 sx
 Cmt. Circulated? No
 TOC @ 46' CALC

Subsequent Workover or Reconditioning:
3-51 Acidz 3774-3882 w/ 100GALS 20% ACID
1-75 TAB

9 5/8" OD _____ # _____ Thd _____
 Gr. _____ Csg _____
 set @ 1381' w/ 500 sx
 Cmt Circulated? Yes
 TOC @ SURFACE by _____
 CALC

Present Inj. bwpd @ _____ psi Date _____
 Present Prod. bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

6 7/8" OD _____ # _____ Thd _____
 Gr. _____ Csg _____
 set @ 3791' w/ 300 sx
 Cmt Circulated? No
 TOC @ 2013 by _____
 CALC

Remarks Or Additional Data: _____

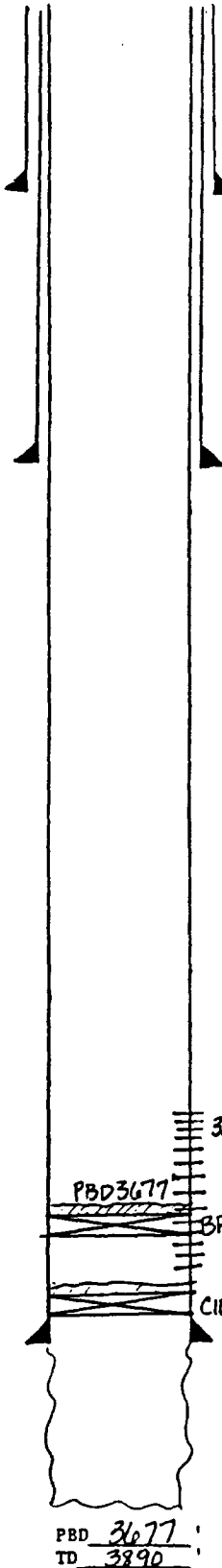
EUNICE
 MONUMENT

PBD _____
 TD 3882

EMSU #292

WELL DATA SHEET

EASE & WELL NO. H.L. HOUSTON #4 FIELD/POOL EUNICE MONUMENT DATE 2-3-84
LOCATION 1980 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE
SECTION UNIT G, SEC 7, T21S, 30E COUNTY LEA OPERATOR AMERAD HESS CORP



GE 3585
KDB to GE _____
DF to GE _____

Date Completed 1-6-37
Initial Formation GAMBURG
From: 3797 to 3890 GOR 6.31
Initial: Production ME 713 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:
1-37 NATURAL COMPLETION

12 1/2 " OD Surface Pipe
set @ 232 ' w/ 265 sx
Cmt. Circulated? Yes-CALC

8 3/8 " OD 52 # Thd
Gr. _____ Csg
set @ 2710 ' w/ 500 sx
Cmt Circulated? _____
TOC @ 1431 ' by CS
CALC

Subsequent Workover or Reconditioning:
3-50 ACIDZ DH w/ 1000 GALS 15% ACID SOD'D
OH. D/O TO TD (3890) NEGATIVE
5-75 SET BP @ 3790' w/ 10 5/16 CMT ON TOP TOC 3677'
Perf 3686-3790' ACIDZ w/ 2500 GALS 15% ACID. SET
(TOTAL 28 HOLES) CIBP @ 3686' CAP w/ 15X CMT
TOC 3677' TA'D

3686-3790'
(TOTAL 28 HOLES)

PBD 3677

BP @ 3686' w/ CMT CAP (1 SK)

CIBP @ 3790' w/ 10 5/16 CMT

6 5/8 " OD 20 # Thd
Gr. _____ Csg
set @ 3797 ' w/ 100 sx
Cmt Circulated? _____
TOC @ 3204 ' by CS
CALC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

PBD 3677
TD 3890

EUNICE
MONUMENT

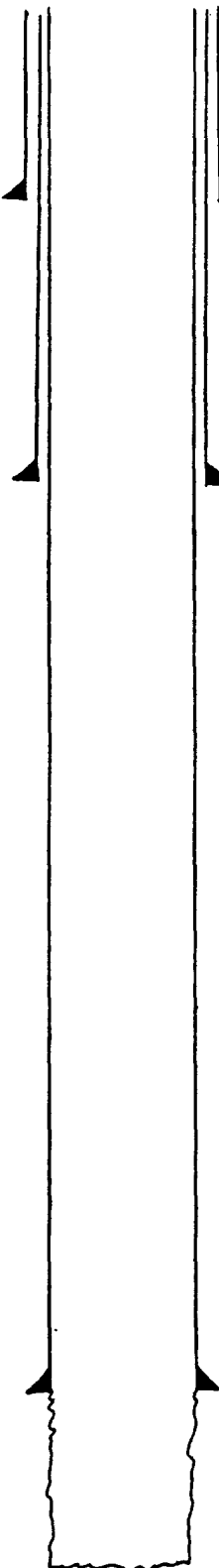
EMSU #327

WELL DATA SHEET

LEASE & WELL NO. A.F. HOUSTON #2 FIELD/POOL EUNICE MONUMENT DATE 1-20-84

LOCATION 1980 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT, SEC 7-T215-R36E COUNTY LEA GULF OIL



GE 3601
KDB to GE _____
DF to GE _____

Date Completed 8-27-75
Initial Formation GRAYBACK
From: 3753 to 3886 GOR 6706
Initial: Production F 368 bopd 0 bwpd
Or: Injection bwpd 0 psi
Completion Data:

10 3/4" OD Surface Pipe
set @ 335 w/ 250 sx
Cmt. Circulated? YES
CNC

NONE-NATURAL

Subsequent Workover or Reconditioning:

7 7/8" OD 26 # 8 Thd
Gr. _____ Csg
set @ 1303 w/ 550 sx
Cmt Circulated? YES
TOC @ SURFACE by ME
CNC

2-24-38 ACIDIZED W/1500 GALS

3-21-55 INSTALL AMP EQUIP

9-27-82 ACIDIZED W/1000 GAL 15% NE

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

5 1/2" OD 17 # 10 Thd
Gr. _____ Csg
set @ 3753 w/ 100 sx
Cmt Circulated? NO
TOC @ 2435 by ME
CNC

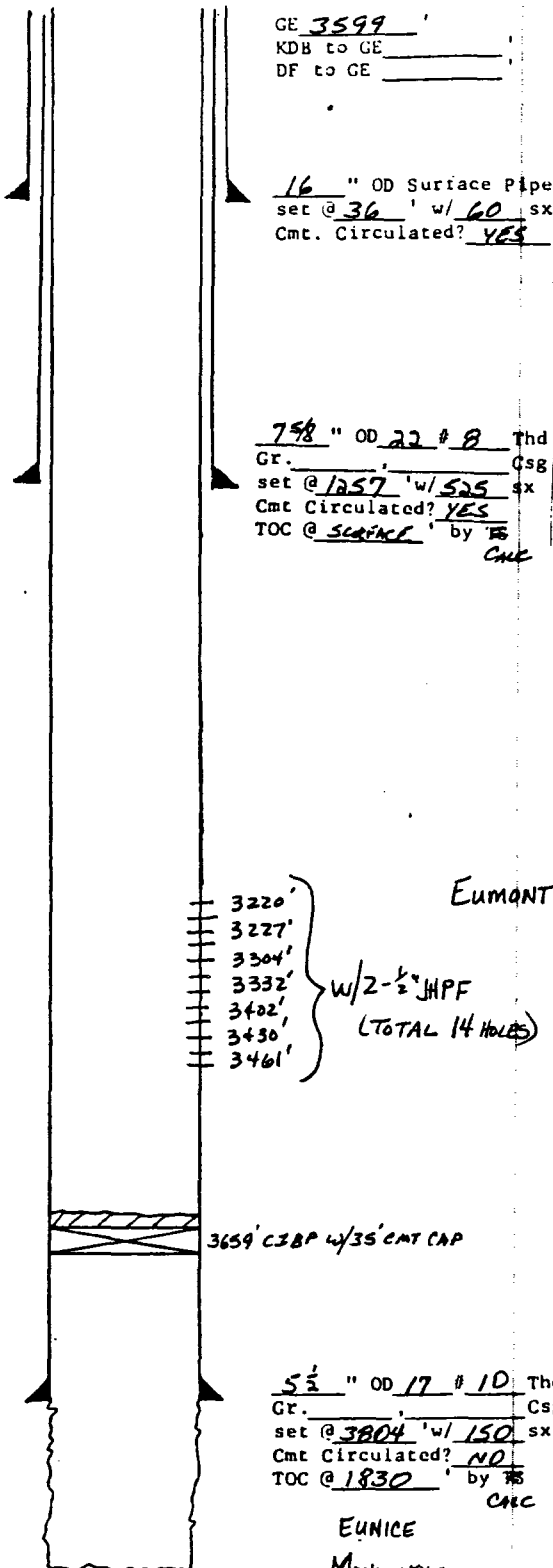
EUNICE
MONUMENT

PBD
TD 3886

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #328

LEASE & WELL NO. CAMPBELL-HOUSTON Gas Com #4 FIELD/POOL EUMONT GAS DATE 1-20-84
 (FORMERLY A.F. HOUSTON #4)
 LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE
 SECTION UNIT J, SEC 7-T21S-R36E COUNTY LEA GULF DR



Date Completed 3-3-37
 Initial Formation GRAYBURK
 From: 3804 to 3900 GOR 1107
 Initial: Production FBSB bopd 0 bwpd
 Or: Injection bwpd @ 0 psi
 Completion Data:

NONE - NATURAL

16 " OD Surface Pipe
 set @ 36 ' w/ 60 ' sx
 Cmt. Circulated? YES

Subsequent Workover or Reconditioning:

758 " OD 22 # 8 Thd
 Gr. _____ Csg
 set @ 1257 ' w/ 525 ' sx
 Cmt Circulated? YES
 TOC @ SCAFF ' by MS
 CMC

- 1-14-40 ACIDIZED w/500 GALS
- 1-2-53 INSTALL PMA EQUIP
- 4-20-65 ACIDIZED w/500 GALS 15% NE
- 5-6-74 PULLED ROAS & TRAILER CZ
- 9-12-78 SET 5 1/2" CBP AT 3659' w/35' CMT CAP,
PERF EUMONT 3220, 3227, 3304, 3332, 3402,
3430, 3461' w/2- 1/2" JHPF, ACIDIZED EACH
SET w/450 GALS & PERC w/42,000 GALS 90
QUANTITY FROM # 43,750 LB SD

3220'
3227'
3304'
3332'
3402'
3430'
3461'

EUMONT

w/2- 1/2" JHPF
 (TOTAL 14 HOLES)

3659' CBP w/35' CMT CAP

Present Inj. bwpd @ _____ psi Date _____
 Present Prod. bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

5 1/2 " OD 17 # 10 Thd
 Gr. _____ Csg
 set @ 3804 ' w/ 150 ' sx
 Cmt Circulated? NO
 TOC @ 1830 ' by MS
 CMC

EUNICE
MONUMENT

PBD
TD 3900

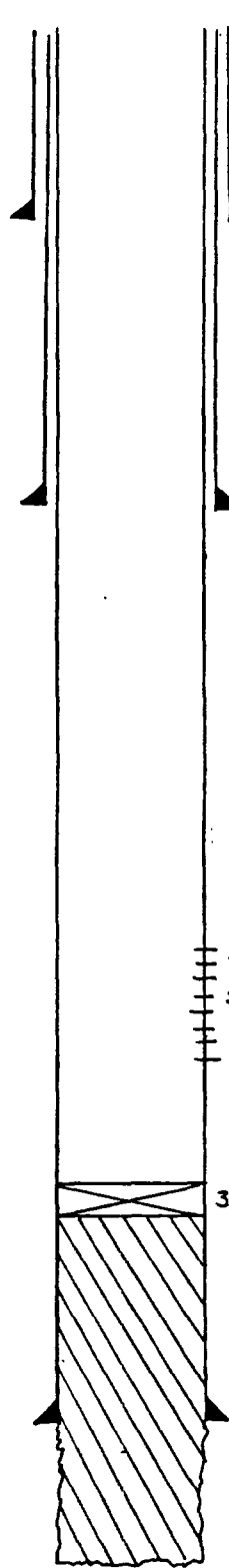
EMSU # 329

WELL DATA SHEET

LEASE & WELL NO. CAMPBELL-HOUSTON GAS CON #2 FIELD/POOL EUMONT GAS DATE 1-20-84
(FORMERLY MOLLIE CAMPBELL #2)

LOCATION 1980 FEET FROM SOUTH LINE AND 1813 FEET FROM WEST LINE

SECTION UNIT A SEC 7-T2S-R36E COUNTY LEA GULF OIL



GE 3597 '
KDB to GE _____ '
DF to GE _____ '

Date Completed 1-6-37
Initial Formation GRANITE-QUEEN
From: 3773 ' to 3900 ' GOR 1670
Initial: Production F 720 bopd 0 bwpd
Or: Injection _____ bwpd 0 psi
Completion Data:

16 " OD Surface Pipe
set @ 34 ' w/ 65 sx
Cmt. Circulated? YES

1-30-37 P.A. w/CAUCHE TO 3800' & 2 SX CMT.
50 3802 w/40 SX, DRILLED NEW HOLES
FROM 3815-3900, ACIDIZED w/1000 GAL

Subsequent Workover or Reconditioning:

7 7/8 " OD 22 # 8 Thd
Gr. _____ Csg
set @ 1342 ' w/ 500 sx
Cmt Circulated? YES
TOC @ SURFACE ' by MC

6-10-51 SET CMT ART AT 3700', PMP 64 SX
CMT, TRD CMT 3677', PERFS 3050-3100,
3125-95', 3365-3405' w/2 HAP

9-26-73 ACIDIZED PERFS w/300 GALS 15% NE

EUMONT
3050-3100' }
3125-95' } w/2 HAPF
3365-3405' } (TOTAL 320 HOLES)

3677 CMT ART

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg
set @ 3737 ' w/ 150 sx
Cmt Circulated? NO
TOC @ 1760 ' by MC

Remarks Or Additional Data: _____

PBD _____
TD 3900

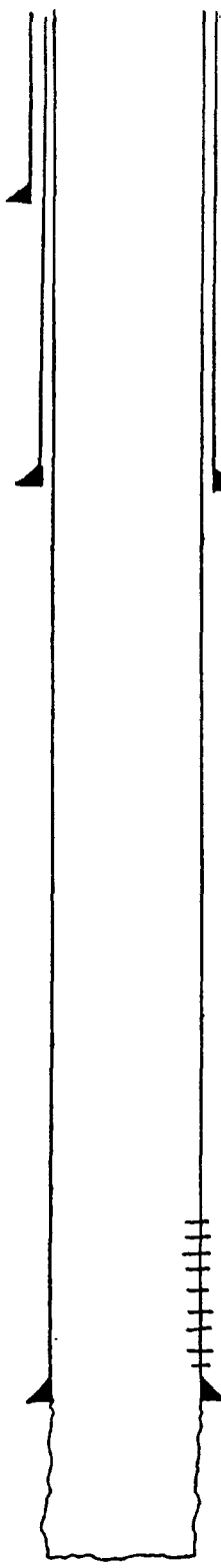
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 330

LEASE & WELL NO. MOLLIE CAMPBELL #4 FIELD/POOL EUMONT DATE 1-20-84

LOCATION 1980 FEET FROM SOUTH LINE AND 577 FEET FROM WEST LINE

SECTION UNIT L, SEC 7-T21S-R36E COUNTY LEA GULF OIL



CE 3610
KDB to GE _____
DF to GE _____

13 7/8 " OD Surface Pipe
set @ 33 ' w/ 45 ' sx
Cmt. Circulated? YES

7 7/8 " OD 22 # 8 Thd
Gr. _____ Csg
set @ 1428 ' w/ 600 ' sx
Cmt Circulated? YES
TOC @ SURFACE by ES
Calc

3638-3789 EUMONT

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg
set @ 3790 ' w/ 150 ' sx
Cmt Circulated? NO
TOC @ 1815 ' by ES
Calc

Date Completed 5-31-37
Initial Formation QUARTZITE
From: 3790 ' to 3900 ' GOR 4042
Initial: Production F 48 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:

6-2-37 ACIDIZED W/2000 GALS
6-4-37 ACIDIZED W/2000 GALS
6-11-37 PERF 5 1/2" C&G 3680-3700, 3730-88'
W/ BHPF # 3638-80'
10-24-37 ACIDIZED W/2000 GALS

Subsequent Workover or Reconditioning:

12-31-37 ACIDIZED W/5000 GALS
8-14-56 FRAC OH 3805-26' W/8000 GALS
GULF OIL W/1 PPK 50
12-22-57 INSTALL PMA EQUIP
6-21-62 ACIDIZED OH 3790-3900 W/1000 GALS
15% NE # 1000 GAL GIPMAE
9-28-63 ACIDIZED W/500 GALS 15% NE
9-15-81 ACIDIZED W/750 GALS 15%

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

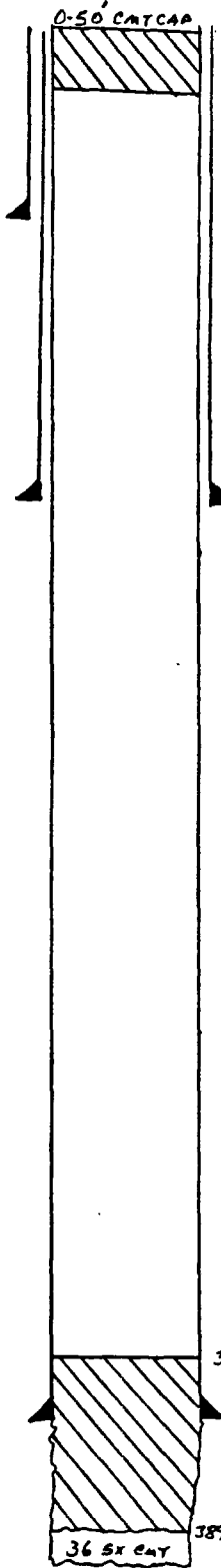
PBD
TD 3900

724

EMSU #331

WELL DATA SHEET

LEASE & WELL NO. MOLLIE CAMABELL #3 FIELD/POOL EUMONT DATE 1-20-84
LOCATION 660 FEET FROM SOUTH LINE AND 577 FEET FROM WEST LINE
SECTION UNIT M, SEC 7-T21S-R36E COUNTY LEA GULF OIL



GE 3611
KDB to GE _____
DF to GE _____

Date Completed 4-2-37
Initial Formation QUEEN-GRAYBKT
From: 3792 to 3898 GOR _____
Initial: Production F 25 bopd 0.04% bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

16 " OD Surface Pipe
set @ 34 ' w/ 70 sx
Cmt. Circulated? YES

4-9-37 PA TO 3904 W/CAT, ACIDIZED W/2000 GAL
PA W/16 SX CMT TO 3898 ACIDIZED
W/2000 GALS

Subsequent Workover or Reconditioning:

7 5/8 " OD 22 # 8 Thd
Gr. _____ Csg
set @ 1439 ' w/ 600 sx
Cmt Circulated? YES
TOC @ SURFACE ' by TS CNC

9-10-37 ACIDIZED W/2000 GALS
1-12-52 ACIDIZED W/2000 GALS 15% NE
9-18-56 FRAC OH W/10,000 GAL GELED CRUDE
W/1 PPT SD

7-12-60 INSTALL IMP EQUIP.
6-1-61 SPOT 50 SX CAT, 3792-3898, SPOT
CMT PLUG 0-50'

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg
set @ 3792 ' w/ 150 sx
Cmt Circulated? NO
TOC @ 1815 ' by TS

Remarks Or Additional Data:

PBD 3898
TD 3914

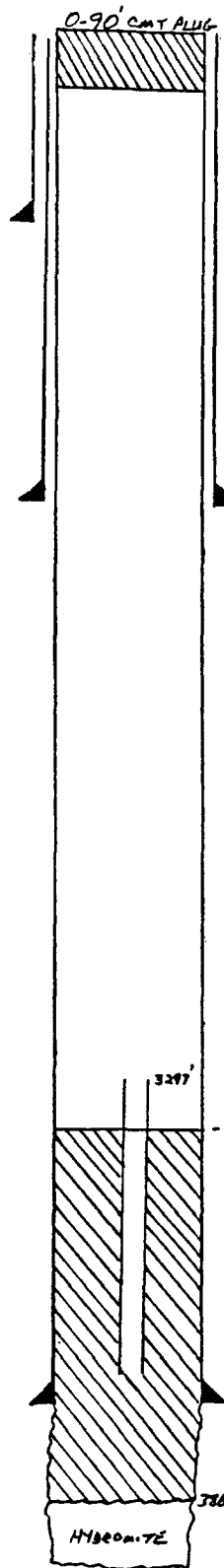
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 332

LEASE & WELL NO. MOLLIE CAMPBELL #1 FIELD/POOL FLUORANT OIL DATE 1-20-84

LOCATION 660 FEET FROM SOUTH LINE AND 1813 FEET FROM WEST LINE

SECTION UNIT N, SEC 7-T215-R36E COUNTY LEA GULF OIL



GE 3622
KDB to GE _____
DF to GE _____

10 7/8 " OD Surface Pipe
set @ 321 ' w/ 250 sx
Cmt. Circulated? YES
CALC

7 5/8 " OD 26 # 8 Thd
Gr. _____ Csg
set @ 1432 ' w/ 300 sx
Cmt Circulated? YES
TOC @ SURFACE by CMC

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg
set @ 3719 ' w/ 300 sx
Cmt Circulated? YES
TOC @ SURFACE by CMC

PBD
TD 3925

Date Completed 8-6-36
Initial Formation QUEEN-GRABUR
From: 3779 ' to 3925 ' GOR 1629
Initial: Production F 2072 bopd 0 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

NONE-NATURAL

Subsequent Workover or Reconditioning:

10-20-52 C.O. TO 3884' PA FROM 3882 TO 3880
w/12 TALS HYDRONITE, PA TO 3861'
w/HYDRONITE, ACIDIZED w/1000GALS
1590
11-12-56 50 CMT OH 3845-3861' w/99 SX
PERIOD TRAVEL & LEFT 50' IN HOLE,
TA'A WELL
1-11-66 CIRC HOLE w/MUD, SPT 10 SX PLUG
0-90', P&A

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

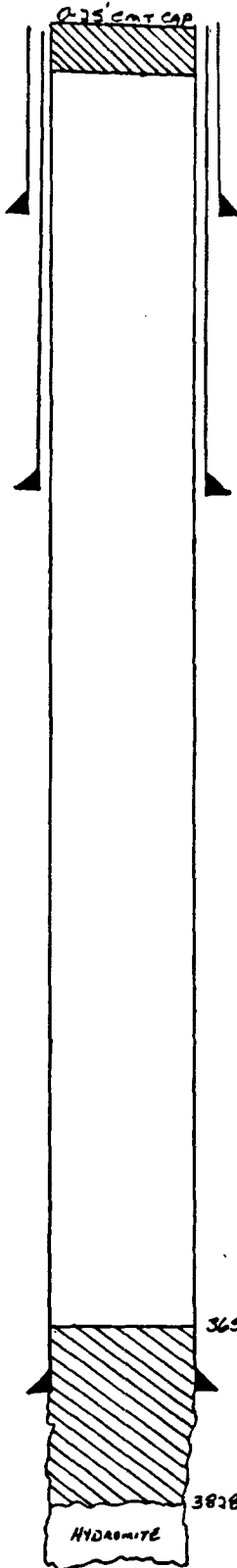
EMSU #333

WELL DATA SHEET

LEASE & WELL NO. A.F. HOUSTON #3 FIELD/POOL EUNICE MONUMENT DATE 1-20-84

LOCATION 660 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT 0, SEC 7-T21S-R36E COUNTY LEA GULF OIL



GE 3622
KDB to GE _____
DF to GE _____

10 3/4 " OD Surface Pipe
set @ 300 ' w/ 250 sx
Cmt. Circulated? YES
CNC

7 7/8 " OD 26 # 8 Thd
Gr. _____ Csg
set @ 1367 ' w/ 300 sx
Cmt Circulated? YES
TOC @ SURFACE ' by TS
CNC

3650 ' TOP CMT PLUG

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg
set @ 3787 ' w/ 300 sx
Cmt Circulated? YES
TOC @ SURFACE ' by TS
CNC

HYDAMITE
PBD
TD 3920

Date Completed 7-9-36
Initial Formation FRAYBURT
From: 3787 ' to 3920 ' GOR 2487
Initial: Production F1988 bopd 0 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

NONE-NATURAL

Subsequent Workover or Reconditioning:
9-15-41 ACIDIZED w/1000 FALS
11-24-56 PA TO 3879' w/56 FALS CMT SEAL, PA TO 3851 w/32 FALS HYDAMITE, ACIDIZED w/3000 FALS 15% NE, PA TO 3828' w/36 FALS HYDAMITE

8-15-60 SPOT 35 SX CMT 3828-3650', SPOT CMT PLUG 0 TO 25'

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

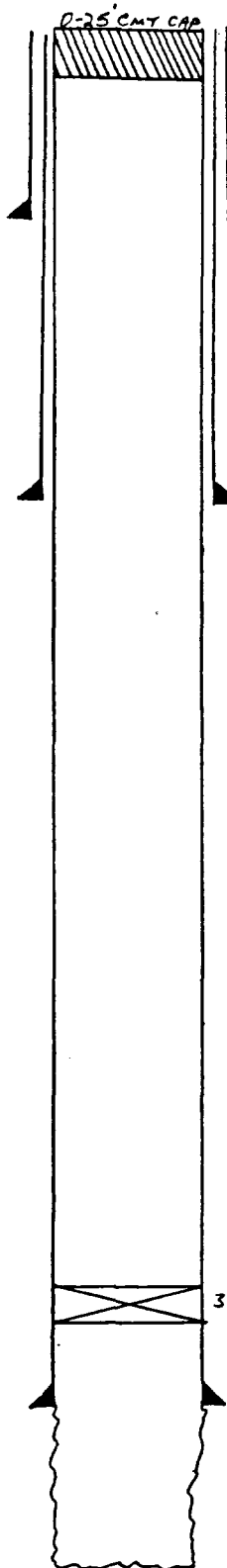
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 334

LEASE & WELL NO. A.F. HOUSTON #1 FIELD/POOL EUNICE MONUMENT DATE 1-20-84

LOCATION 660 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT P, SEC 7-T21S-A36E COUNTY LEA OWLE DIL



GE 3615
KDB to GE _____
DF to GE _____

13 3/8 " OD Surface Pipe
set @ 363 ' w/ 250 sx
Cmt. Circulated? YES
CMLC

9 5/8 " OD 36 # 8 Thd
Gr. _____ Csg
set @ 2821 ' w/ 950 sx
Cmt Circulated? YES
TOC @ SURFACE ' by ES
CMLC

3680' CIBP w/251 CMT CAP

7 " OD 24 # 10 Thd
Gr. _____ Csg
set @ 3705 ' w/ 150 sx
Cmt Circulated? NO
TOC @ 2515 ' by ES
CMLC

EUNICE
MONUMENT

PBD
TD 3917

Date Completed 2-19-35
Initial Formation GRAVEL
From: 3705 ' to 3917 ' GOR 5383
Initial: Production F 836 bopd 0 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

NONE-NATURAL

Subsequent Workover or Reconditioning:

3-5-54 LOCATED HOLE IN 7" CIBP AT 356' CMT
7 7/8" ANN W/100 SX CIRC 39' SET OUT
9 5/8" GRADENHA

2-26-55 FILLING AND ERKIP

10-14-57 PULLED PROD. EQUIP LEFT PKR IN HOLE
SET 7" CIBP AT 3680' W/251 CMT CAP TAD

8-16-60 LOADED HOLE W/MUD, SPOT CMT PILE
D-25, PFA

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

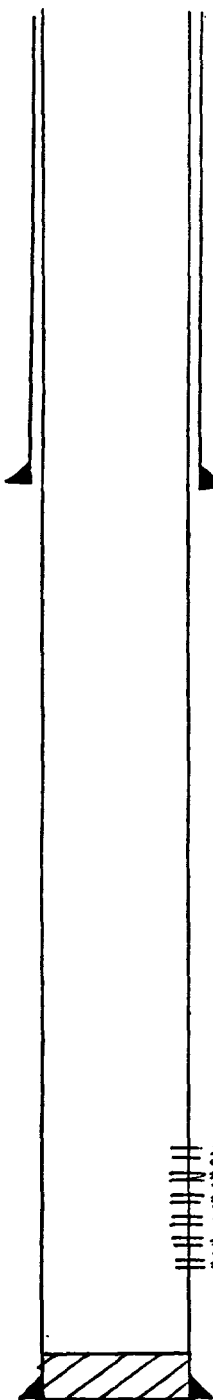
EMSU # 282

WELL DATA SHEET

EASE & WELL NO. STATE "A" #5 FIELD/POOL EUNICE MONUMENT DATE 1-27-84

LOCATION 1600 FEET FROM NORTH LINE AND 760 FEET FROM EAST LINE

SECTION UNIT A, SEC 8, T21S, R36E COUNTY LEA OPERATOR GETTY



GE 3576
KDB to GE _____
DF to GE _____

Date Completed 1-9-67
Initial Formation GRAYBURG
From: 3793 to 3808 GOR 773
Initial: Production 22 bopd 33 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
12-66 PERF 4 1/2" CSG @ 3793-97' 3802-4'
3817-24' 3832-46' 3850-59' 4326-46' w/2 JHPF.
AD = 3793-3808 w/1000 GALS 15% NCA. PERFOR w/
15,000 GALS 28% HCL; 1500 GALS 3% HCL, 1000# GRS &
26 tons CO₂

Subsequent Workover or Reconditioning:

8 5/8 " OD 24 # 8 Thd
Gr. J-55 Csg
set @ 1315 w/ 550 sx
Cmt Circulated? Yes-30%
TOC @ _____ by TS

3793-97'
3802-14'
3817-24'
3832-46'
3850-59'
3864-66'
} w/2 JHPF
EUNICE MONUMENT
(TOTAL 100 HOLES)

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

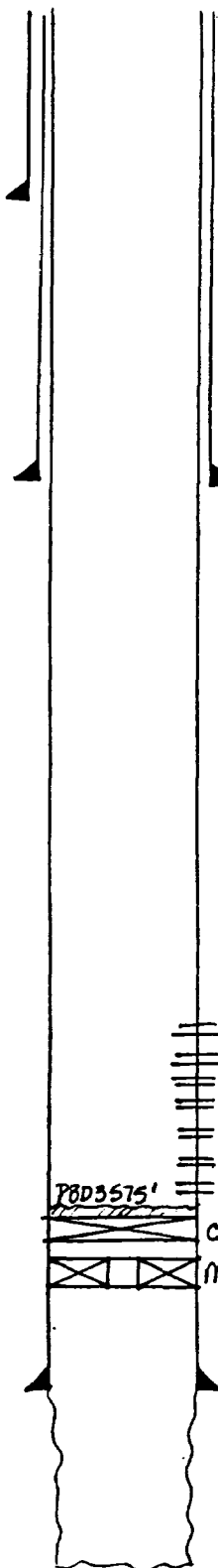
4 1/2 " OD 9.5 # 8 Thd
Gr. J-55 Csg
set @ 4019 w/ 1015 sx
Cmt Circulated? _____
TOC @ 2100 by TS

Remarks Or Additional Data:

PBD 3907
TD 4820

WELL DATA SHEET

LEASE & WELL NO. STATE "A" # 4 FIELD/POOL EUMONT DATE 1-27-84
 LOCATION 0600 FEET FROM NORTH LINE AND 0600 FEET FROM EAST LINE
 SECTION UNIT A, SEC 8, T21S, R36E COUNTY LEA OPERATOR GETTY



GE 3578
 KDB to GE _____
 DF to GE _____

12 1/2" OD Surface Pipe
 set @ 62' w/ 65 sx
 Cmt. Circulated? yes

9 5/8" OD 323 # 8 Thd
 Gr. H-40 Csg
 set @ 283' w/ 625 sx
 Cmt Circulated? _____
 TOC @ 27' by CLC

2913-57'
2981-3025'
3040-3100'
3375-3440'
3450-76'
3480-70'
3475-3552'
 w/4 NPF
 (TOTAL 1000 HOLES)

PBD 3575
 CIBP @ 3585' w/ 10.2' OMT CAP
 MODEL "D" PKR @ 3699'

7" OD 24 # 10 Thd
 Gr. H-40 Csg
 set @ 3765' w/ 410 sx
 Cmt Circulated? _____
 TOC @ 875' by CLC

PBD 3575
 TD 3897

Date Completed 4-1-35
 Initial Formation GRANBURG
 From: 3765 to 3887 GOR _____
 Initial: Production 190 bopd _____ bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:
4-35 Acidz w/ 2000 GALS ACID

Subsequent Workover or Reconditioning:
5-35 Acidz w/ 2000 GALS ACID
12-52 Acidz O.H. w/ 2000 GALS ACID. MODEL "D" PKR
SET @ 3699'. Perf 2913-57', 2981-3025', 3040-3100',
3375-3440', 3450-70', 3480-70', 3475-3552'
ACIDZ PERFS w/ 1000 GALS ACID. OIL & GAS ZONE COMM.
4-60 Acidz O.H. w/ 1000 GALS 15% HCL ACID
12-69 Acidz PERFS w/ 1500 GALS 15% NEFF HCL
1-70 SET CIBP @ 3585 & CAP w/ D.2' OMT.
PB TO 3575. ABAND. GB.

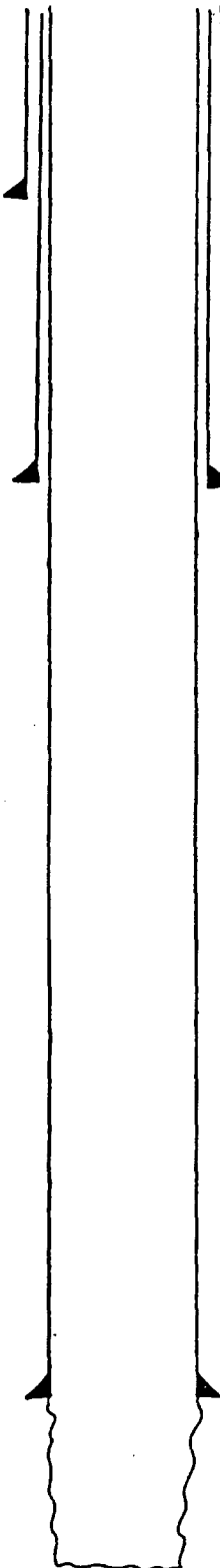
Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

CURRENT CONDITIONS
 PROPOSED INJECTION WELL
 WELL DATA SHEET

EMSU # 283

LEASE & WELL NO. STATE "A" #3 FIELD/POOL EUNICE MONUMENT DATE 1-27-84
 LOCATION 6660 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE
 SECTION UNIT B, SEC 8, T 21 S, R 36 E COUNTY LEA OPERATOR GETTY



GE 3519
 KDB to GE _____
 DF to GE _____

Date Completed 2-7-35
 Initial Formation GRAYBURG
 From: 3761 to 3910 GOR _____
 Initial: Production 421 bopd _____ bwpd _____
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:
2-35 NATURAL COMPLETION

1 1/2 " OD Surface Pipe
 set @ 64 ' w/ 50 sx
 Cmt. Circulated? yes

9 5/8 " OD 36 # Thd
 Cr. _____ Csg _____
 set @ 1353 ' w/ 450 sx
 Cmt Circulated? yes (Calc)
 TOC @ _____ ' by TS

Subsequent Workover or Reconditioning:

- 8-51 Acid w/ 2000 GALS 15% ACID
- 3-60 Acid w/ 1500 GALS 15% ACID
- 11-60 Acid w/ 1000 GALS 15% ACID
- 4-64 Acid w/ 1000 GALS 15% NEA
- 7-66 SCALE TRT
- 4-68 TRTP w/ 2000 GALS 15% NEFF ACID

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

7 " OD 24 # Thd
 Cr. _____ Csg _____
 set @ 3761 ' w/ 550 sx
 Cmt Circulated? yes (Calc)
 TOC @ _____ ' by TS

**EUNICE
 MONUMENT**

PBD _____
 TD 3910

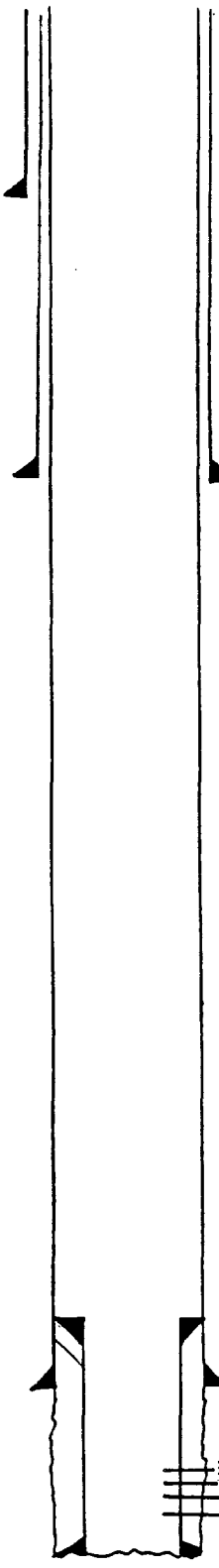
EMSU # 284

WELL DATA SHEET

LEASE & WELL NO. MEYER "B-B" #2 FIELD/POOL EUNICE MONUMENT DATE 2-9-84

LOCATION 660 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE

SECTION UNIT C, SEC B-T215-R36E COUNTY LEA OPERATOR CONOCO, INC



GE 3574
KDB to GE _____
DF to GE _____

Date Completed 4-26-35
Initial Formation GRAYAULT
From: 3747 to 3817 GOR 600
Initial: Production RF3120 bopd 0 bwpd
Or: Injection bwpd @ _____ psi
Completion Data:

10 " OD Surface Pipe
set @ 105' w/ 74 sx
Cmt. Circulated? YES
CALC

Subsequent Workover or Reconditioning:

7 7/8 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 1580' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by _____
CALC

- 9-28-37 DEPERFORATED TO 3891' & ACIDIZED W/1000 GALS
- 3-23-39 ACIDIZED W/1500 GALS
- 9-60 SET 4 1/2" LWR 3697-3890'
PERF 3834-44', 3817-50', 3854-64',
3875-79', ACIDIZED W/3500 GALS
- 7-11-58 CO & ACIDIZED W/3000 GALS
- 3-21-72 ACIDIZED W/500 GALS
- 2-10-78 ACIDIZED W/300 GALS
- 12-10-79 ACIDIZED W/5000 GALS
- 8-80 ACIDIZED W/500 GALS

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

TOP OF LINER @ 3697'

Remarks Or Additional Data: _____

5 1/2 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 3747 w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by _____
CALC

EUNICE
MONUMENT

PBD
TD 3891

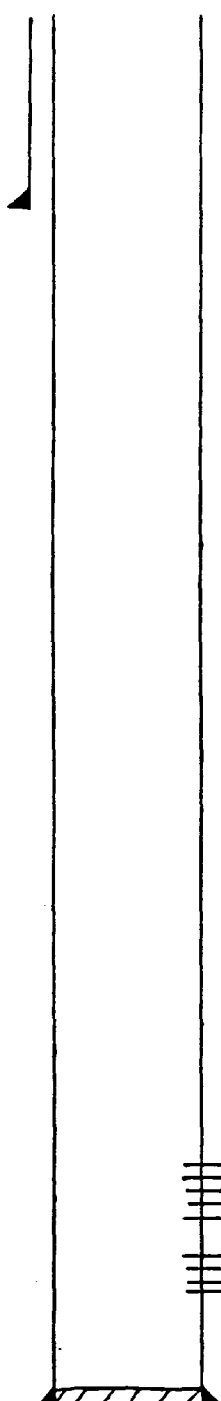
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #285

LEASE & WELL NO. MEYER "B-B" #5 FIELD/POOL EUNICE MONUMENT DATE 2-8-84

LOCATION 990 FEET FROM NORTH LINE AND 330 FEET FROM WEST LINE

SECTION UNIT D, SEC 8-T21S-R36E COUNTY LEA OPERATOR CONOCO, INC



GE 3572
KDB to GE _____
DF to GE _____

8 5/8" OD Surface Pipe
set @ 1198' w/ 625 sx
Cmt. Circulated? YES

Date Completed 11-12-73
Initial Formation CANYON
From: 3837 to 3884 GOR 8 MCFPD
Initial: Production P 59 bopd 61 bwpd
Or: Injection bwpd @ _____ psi

Completion Data:
Perf 3837-3884'
11-12-73 ACIDIZED W/1900 GALS 15% HCL
W/2500 GALS 3-STAGES

Subsequent Workover or Reconditioning:

3-75 CO₂ ACIDIZED W/1000 GALS
12-79 ACIDIZED W/5000 GALS
11-82 Acidz 3837-84' w/1596 GALS 15% NEPE HCL
Perf 3778-3780', 3788', 3790', 3797', 3801', 3804', 3807'
w/1 JHPF. Acidz w/1072 GALS
8-83 Acidz w/1000 GALS 15% NEPE HCL 9 CHEM
TRTD.

EUNICE
MONUMENT

3778-3807' w/ JHPF

3837-3884'

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

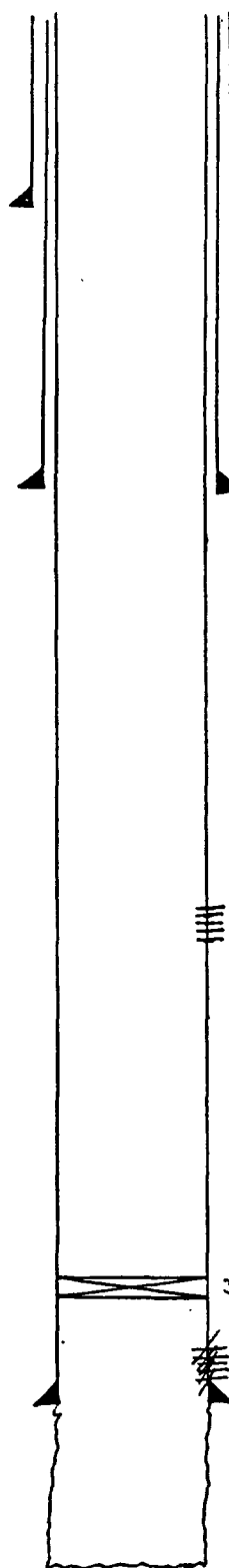
Remarks Or Additional Data: _____

5 1/2" OD _____ # _____ Thd _____
Cf. _____ Csg _____
set @ 4000' w/ 300 sx
Cmt Circulated? NO
TOC @ 2500' by TS

PBD 3966
TD 4000

WELL DATA SHEET

LEASE & WELL NO. MEYER "B-B" #4 FIELD/POOL ELMONT GAS DATE 2-9-84
 LOCATION 660 FEET FROM NORTH LINE AND 660 FEET FROM WEST LINE
 SECTION UNIT A, SEC B-T15-R36E COUNTY LEA OPERATOR CONOCO, INC



GE 351' DF
 KDB to GE _____
 DF to GE _____

10 3/4" OD Surface Pipe
 set @ 327' w/ 200 sx
 Cmt. Circulated? YES
 by calc

7 7/8" OD _____ # _____ Thd
 Gr. _____ Csg
 set @ 1634' w/ 400 sx
 Cmt Circulated? YES
 TOC @ SURFACE by calc

2975-3490' Elmout Gas

3551' RBP

3770-90' SQED w/ 40 sx

5 1/2" OD _____ # _____ Thd
 Gr. _____ Csg
 set @ 3791' w/ 400 sx
 Cmt Circulated? YES
 TOC @ SURFACE by calc

PBD 3551
 TD 3855

Date Completed 12-13-35
 Initial Formation FRAYBURG
 From: 3791 to 3855 GOR 4425
 Initial: Production F 113 bopd 0 bwpd _____
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:

12-35 ACIDIZED W/1500 GALS

Subsequent Workover or Reconditioning:

6-36 ACIDIZED W/1000 GALS

7-36 ACIDIZED W/3000 GALS

3-38 ACIDIZED W/2000 GALS

6-47 PERE 20 SHOTS 3770-90' CALSEA BAD
 SET AT 3812, SQ PERE W/40 SX
 TO SHUT OFF GAS, DRILL OUT TO 3789'

7-53 DUAL COMP W/ELMONT GAS 2975-3490'
 ACIDIZED PERE'S W/3000 GALS

2-58 INSTALL PMP EQUIP.

10-72 ACIDIZED OH 3808-3885 W/1000 GALS
 COMMUNICATED, REPAIRED & ACIDIZED
 OH W/1500 GALS

6-73 TA'D OH W/RBP AT 3551'

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

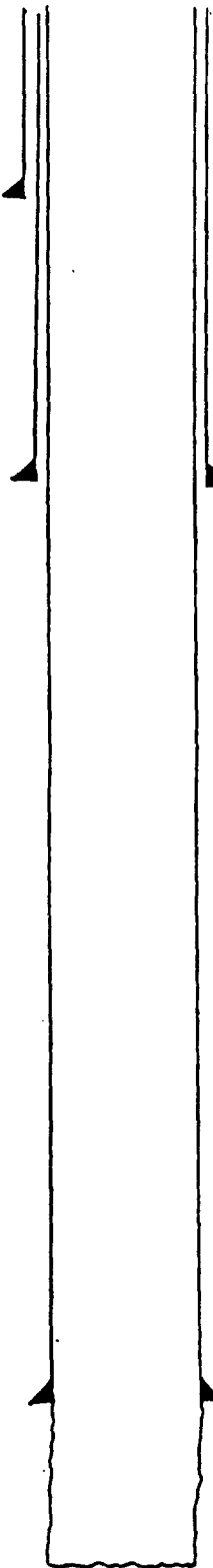
EMSU #294

WELL DATA SHEET

LEASE & WELL NO. MEYER "B-B" #3 FIELD/POOL EUNICE MONUMENT DATE 2-9-84

LOCATION 1980 FEET FROM NORTH LINE AND 660 FEET FROM WEST LINE

SECTION UNIT E, SEC 8-T21S-R36E COUNTY LEA OPERATOR CONOCO, INC



GE 3586
KDB to GE _____
DF to GE _____

Date Completed 9-12-35
Initial Formation FRANK
From: 3755 to 3875 GOR 722
Initial: Production F 1080 bopd 0 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

10 3/4" OD Surface Pipe
set @ 82 ' w/ 75 sx
Cmt. Circulated? YES
CNC

10-35 ACIDIZED W/500 GALS

Subsequent Workover or Reconditioning:

7 7/8" OD _____ # _____ Thd
Gr. _____ Csg
set @ 1391 ' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by FB
CNC

10-55 INSTALL AMP EQUIP
9-19-79 ACIDIZED W/5000 GALS
8-80 ACIDIZED W/500 GALS
9-83 ACID W/1000GALS 15% NEEPE HCL

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

5 1/2" OD _____ # _____ Thd
Gr. _____ Csg
set @ 3755 ' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by FB
CNC

EUNICE
MONUMENT

PBD
TD 3875

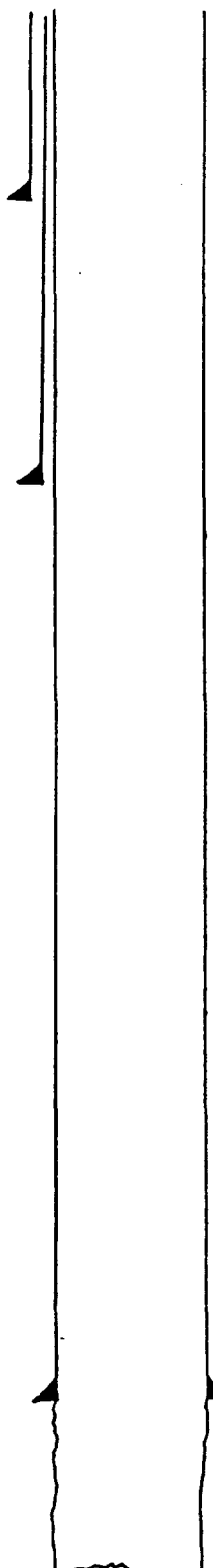
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #295

LEASE & WELL NO. MEYER "B-B" #1 FIELD/POOL EUNICE MONUMENT DATE 2-9-84

LOCATION 1980 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE

SECTION UNIT F, SEC 8-T21S-R36E COUNTY LEA OPERATOR CONOCO, INC



GE ^{DF} 3581
KDB to GE _____
DF to GE _____

13 7/8" OD Surface Pipe
set @ 333 ' w/ 150 sx
Cmt. Circulated? NO
107 (CME)

9 7/8" OD # _____ Thd
Gr. _____ Csg
set @ 1561 ' w/ 300 sx
Cmt Circulated? NO
TOC @ 550 ' by TS
CALC

7" OD # _____ Thd
Gr. _____ Csg
set @ 3744 ' w/ 400 sx
Cmt Circulated? NO
TOC @ 934 ' by TS
CALC

EUNICE
MONUMENT

PBD
TD 3870

Date Completed 9-24-34
Initial Formation GRAYBURK
From: 3744 ' to 3870 ' GOR 786
Initial: Production FB20 bopd @ 0 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

Subsequent Workover or Reconditioning:

- 5-12-40 ACIDIZED w/1000 GALS
- 1-54 ACIDIZED w/1000 GALS
- 1-16-58 INSTAN. PMP EQUIP
- 5-16-79 ACIDIZED w/500 GALS
- 7-2-79 ACIDIZED w/500 GALS
- 11-6-79 C.D. & ACIDIZED w/5000 GALS
- 8-80 ACIDIZED w/500 GALS & CHEM TRT
- 1-83 STRING SHOT DH (3770-3870)' w/700 GRAINS OF PRIMA CORN ACID w/1200 GALS 15% ACID

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

EMSU # 296

WELL DATA SHEET

LEASE & WELL NO. STATE "A" #1 FIELD/POOL EUNICE Mon / EUMONT DATE 1-27-84
LOCATION 1980 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE
SECTION UNITE, SEC 8, T 21 S, R 36 E COUNTY LEA OPERATOR GETTY

Date Completed 8-28-32
Initial Formation GRAYBURG
From: 3744' to 3985' GOR
Initial: Production bwpd
Or: Injection bwpd @ psi
Completion Data:
8-32 NATURAL COMPLETION

GE 3592
KDB to GE
DF to GE

15 1/2" OD Surface Pipe
set @ 308' w/ 200 sx
Cmt. Circulated? Yes

Subsequent Workover or Reconditioning:
3-46 PB TO 3960 w/ 45 GALS PLASTIC PLUG.
6-51 ACIDZ OH w/ 1500 GALS 15% ACID
7-60 ACIDZ OH w/ 1500 GALS 15% ACID
4-64 ACIDZ OH w/ 1000 GALS
7-66 SCALE TRT
7-71 FRAC OH w/ 60,000 GALS GEL 9.0" BW
2000 GALS 15% NEA + 90,000* 20/40 SD. PERE 7" P 3/16"
62, 76, 84, 88, 96, 3763, 05, 07, 11, 13, 417 w/ 1-1/2"
JHPF. ACIDZ w/ 3000 GALS 15% ACID

9 5/8" OD 36 # 8 Thd
Gr. Csg
set @ 2852' w/ 1600 sx
Cmt Circulated?
TOC @ 590' by CALC

3636
3642
3676
3684
3688
3696
3703
3705
3707
3711
3713
3717

EUMONT

w/ 1-1/2" JHPF

Present Inj. bwpd @ psi Date
Present Prod. bwpd bwpd Date
GAS MCFPD

Remarks Or Additional Data:

7" OD 24 # 10 Thd
Gr. Csg
set @ 3744' w/ 800 sx
Cmt Circulated?
TOC @ 11637' by CALC

PBD 3960'
TD 3985'
PB w/ 45 GALS PLASTIC PLUG

PBD 3960'
TD 3985'

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

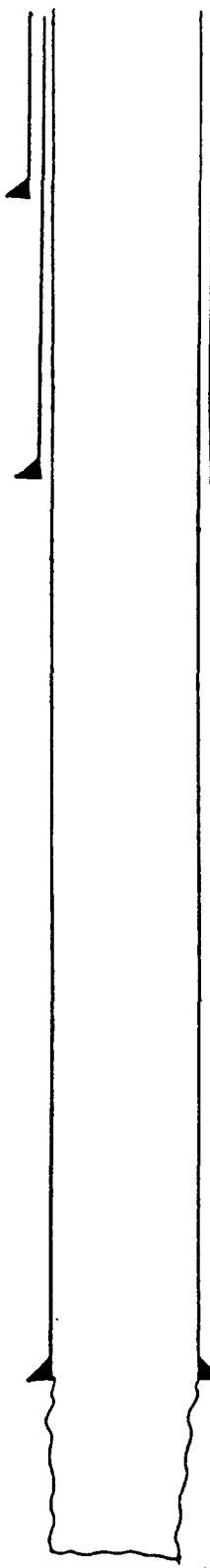
EMSU #297

LEASE & WELL NO. STATE 'A' #2

FIELD/POOL EUNICE MONUMENT DATE 1-27-84

LOCATION 1980 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT A, SEC 8, T21S, R36E COUNTY LEA OPERATOR GETTY



GE 3992
KDB to GE
DF to GE

Date Completed 9-3-34
Initial Formation GRAYBURG
From: 3712 to 3905 GOR 1252
Initial: Production 2397 bopd bwpd
Or: Injection bwpd @ psi
Completion Data:
9-3-34 NATURAL COMPLETION

12 1/2" OD Surface Pipe
set @ 316' w/ 250' sx
Cmt. Circulated? Yes

Subsequent Workover or Reconditioning:
3-68 ADD w/ 1500 GALS NEPE HCl

9 3/8" OD 36 # Thd
Gr. Csg
set @ 2856' w/ 600' sx
Cmt Circulated?
TOC @ 594' by CALC

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCFPD

Remarks Or Additional Data:

7" OD 24 # 10 Thd
Gr. Csg
set @ 3712' w/ 250' sx
Cmt Circulated?
TOC @ 1956' by CALC

EUNICE
MONUMENT

PBD
TD 3905

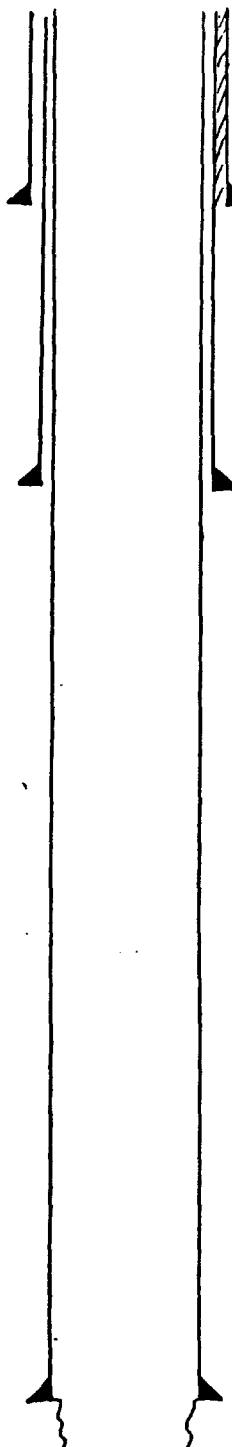
WELL DATA SHEET

EMSU # 323

LEASE & WELL NO. STATE "B" #2 FIELD/POOL FANNICE MONUMENT DATE 2-7-84

LOCATION 1980 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT I, SEC 8, T21S, R36E COUNTY LEA OPERATOR Arco



CE 3608
KDB to GE
DF to GE

582D 15 1/2" + 9 7/8" ANNULUS
w/ 400 SXS CMT.

1 1/2" OD Surface Pipe
set @ 300' w/ 300' sx
Cmt. Circulated? Yes CMC

9 7/8" OD # Thd
Gr. Csg
set @ 2700' w/ 400' sx
Cmt Circulated? NO
TOC @ 1551' by CMC

PBD 3838

PEA GRAVEL
CALSEAL &
HYDROMITE

PBD 3838
TD 3941

Date Completed 6-28-34
Initial Formation GRAYBURG
From: 3750' to 3941' GOR
Initial: Production bopd bwpd
Or: Injection bwpd @ psi

Completion Data:
6-34 NATURAL COMPLETION

Subsequent Workover or Reconditioning:
4-54 582D 15 1/2" - 9 7/8" ANNULUS w/ 400 SXS CMT
11-55 ACIZ 3787-3941 w/ 500 GAS 15% LSTNEA
1-56 PB to 3838 w/ PEA GRAVEL, CALSEAL & HYDROMITE
7-59 ACIZ w/ 1000 GAS 15% LSTNEA

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCF PD

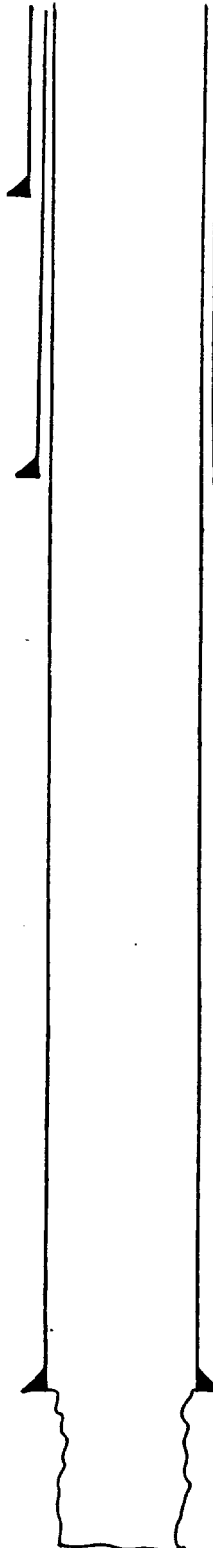
Remarks Or Additional Data:

7" OD # Thd
Gr. Csg
set @ 3750' w/ 75' sx
Cmt Circulated?
TOC @ 3223' by CMC

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 324

LEASE & WELL NO. STATE "B" #1 FIELD/POOL EUNICE MONUMENT DATE 2-7-84
 LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE
 SECTION UNIT J, SEC 8, T21S, R36E COUNTY LEA OPERATOR ARCO



GE 3605
 KDB to GE _____
 DF to GE _____

Date Completed 3-31-33
 Initial Formation GRANBURG
 From: 3720 to 3901 GOR _____
 Initial: Production bopd _____ bwpd _____
 Or: Injection bwpd @ _____ psi
 Completion Data:
333 NATURAL COMPLETION

1 1/2 " OD Surface Pipe
 set @ 347 ' w/ 300 sx
 Cmt. Circulated? yes-CAC

9 3/8 " OD _____ # _____ Thd _____
 Gr. _____ Csg _____
 set @ 2850 ' w/ 400 sx
 Cmt Circulated? _____
 TOC @ 1501 ' by _____
CAC

Subsequent Workover or Reconditioning:
6-34 ACDZ OH w/1000 GALS 15% ACD
4-53 ACDZ OH w/ 500 GALS 15% 1ST NEA
11-62 ACDZ OH w/1000 GALS 15% ACID
4-63 ACDZ OH w/1000 GALS 15% ACID

Present Inj. bwpd @ _____ psi Date _____
 Present Prod. bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

7 " OD _____ # _____ Thd _____
 Gr. _____ Csg _____
 set @ 3720 ' w/ 75 sx
 Cmt Circulated? _____
 TOC @ 3193 ' by _____
EUNICE CAC
MONUMENT

Remarks Or Additional Data:

PBD _____
 TD 3901

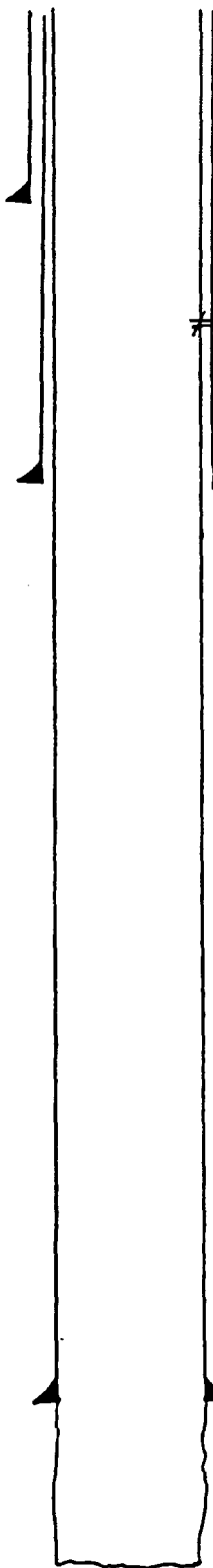
WELL DATA SHEET

EMSU #325

LEASE & WELL NO. MEYER "A-1" #1 FIELD/POOL EUNICE MONUMENT DATE 2-7-84

LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE

SECTION UNIT K, SEC B-T215-R36E COUNTY LEA OPERATOR CONOCO, INC



GE 3591 ?
KDB to GE _____
DF to GE _____

1 3/8 " OD Surface Pipe
set @ 352 ' w/ 200 sx
Cmt. Circulated? NO
SI CALL

702'; SQ w/ 250 SXS CMT.

9 5/8 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 1323 ' w/ 250 sx
Cmt Circulated? NO
TOC @ 540 ' by _____
CALL

7 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 3690 ' w/ 400 sx
Cmt Circulated? NO
TOC @ 880 ' by _____
CALL

EUNICE
MONUMENT

Date Completed 5-11-34
Initial Formation GRAY SAND
From: 3690 ' to 3875 ' GOR 3472
Initial: Production F 576 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:

5-15-34 ACIDIZED w/1000 GALS

Subsequent Workover or Reconditioning:

2-48 ACIDIZED w/5000 GALS

3-54 PORE AT 702' & SQ w/250 SX

12-54 INSTALL PMP EQUIP

9-74 ACIDIZED w/1500 GALS

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

PBD
TD 3875

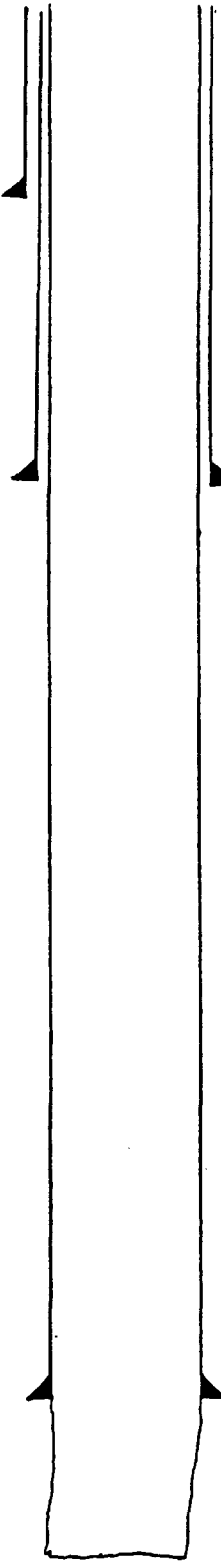
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 326

LEASE & WELL NO. MEYER "A-1" # 2 FIELD/POOL EUNICE MONUMENT DATE 2-7-84

LOCATION 1980 FEET FROM SOUTH LINE AND 660 FEET FROM WEST LINE

SECTION UNIT 4, SEC 8-T21S-R36E COUNTY LEA OPERATOR CONOCO, INC



GE _____
KDB to GE _____
DF to GE _____

10 3/4" OD Surface Pipe
set @ 79' w/ 75 sx
Cmt. Circulated? YES
CNC

7 7/8" OD _____ # _____ Thd
Gr. _____ Csg
set @ 1587' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by FB
CNC

5 1/2" OD _____ # _____ Thd
Gr. _____ Csg
set @ 3795' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by FB
CNC

EUNICE
MONUMENT

Date Completed 9-10-35
Initial Formation GRAYBACK
From: 3795' to 3836' GOR 2935
Initial: Production F 1000 bopd _____ bopd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

Subsequent Workover or Reconditioning:

10-24-36 DEEPENED TO 3914'
12-54 INSTALL PEA BEAC.
2-79 ACIDIZED W/500 GALS
10-82 ACID W/2770 GALS 15% NEEF HCL. Chem TRT SCALE

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

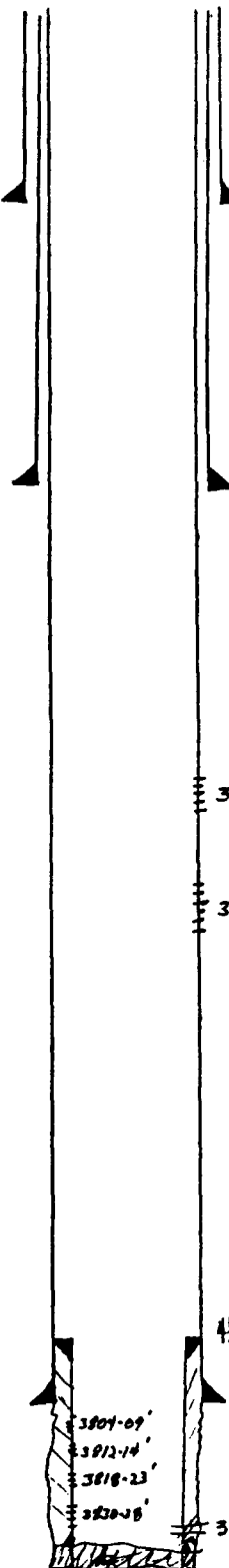
Remarks Or Additional Data: _____

PBD _____
TD 3914

EMSU # 335

WELL DATA SHEET

LEASE & WELL NO. MEYER "A-1" #3 FIELD/POOL EUMONT GAS / EUMONT No. (TA'D) DATE 2-7-84
LOCATION 660 FEET FROM SOUTH LINE AND 660 FEET FROM WEST LINE
SECTION UNIT M, SEC 8-T215-R36E COUNTY LEA OPERATOR CONOCO, INC.



GE 3602
KDB to GE _____
DF to GE _____

Date Completed 2-25-35
Initial Formation GRAYBURG
From: _____ to _____ GOR _____
Initial: Production _____ bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data: _____

10 3/4" OD Surface Pipe
set @ 333' w/ 150 sx
Cmt. Circulated? YES
CALL

Subsequent Workover or Reconditioning:

7 7/8" OD _____ # _____ Thd
Gr. _____ Csg
set @ 1596' w/ 300 sx
Cmt Circulated? NO
TOC @ 121' by MS
CNC

12-47 ACIDIZED w/1000 GALS
7-53 PB TO 3832' PERE EUMONT GAS
DUALY 3050-3208 & 3492-3582 SAHAL
COMPLETED ACIDZ w/1000 GALS ACID.
1-58 ACIDIZED w/5000 GALS
9-60 ACIDIZED w/3000 GALS
3-61 SET 4 1/2" LNR 3750-3883' CMT w/300
PERE 3858-3874' ACIDIZED w/1000 GALS
SQ 3858-3874 w/50 SX, PERE 3830-38
& ACIDIZED w/1000 GALS, PERE 3804-09,
3812-14, 3818-23' & ACIDIZED w/5000 GALS
RAN DUAL EQUIP
4-80 SET TGT PLUG AT 3680' & TA'D GRAYBURG

3050-3208 } EUMONT GAS
3492-3582 }

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

4 1/2" LINER 3750-3883' w/30 SXS

Remarks Or Additional Data: _____

5 1/2" OD _____ # _____ Thd
Gr. _____ Csg
set @ 3774' w/ 300 sx
Cmt Circulated? YES
TOC @ SURFACE' by MS
CNC

3804-09
3812-14
3818-23
3820-8

3851-74' 502'D w/50 SXS CMT

PBD 3832
TD 3885

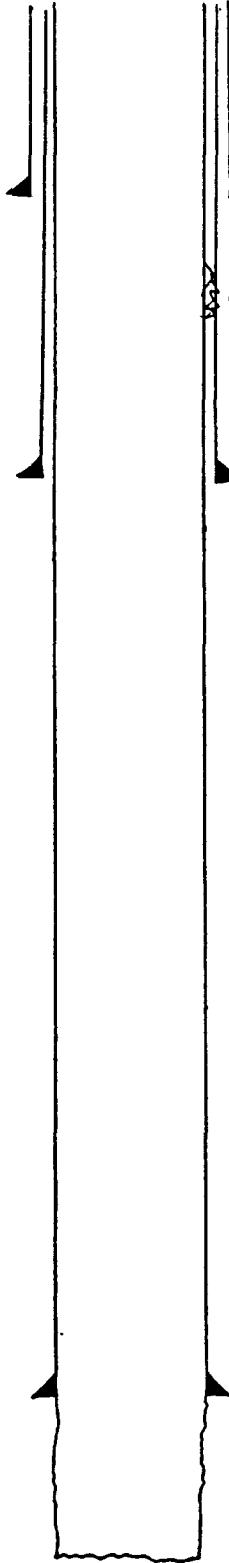
CURRENT CONDITIONS
 PROPOSED INJECTION WELL
 WELL DATA SHEET

EMSU # 336

LEASE & WELL NO. MEYER "A-1" #4 FIELD/POOL EUNICE MONUMENT DATE 2-7-84

LOCATION 660 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE

SECTION UNIT N, SEC 8-T21S-R36E COUNTY LEA OPERATOR CONOCO, INC



GE 3596
 KDB to GE _____
 DF to GE _____

Date Completed 11-23-34
 Initial Formation FRAYBURG
 From: 3779 ' to 3900 ' GOR 1932
 Initial: Production F 528 bopd 0 bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data: _____

10 7/8 " OD Surface Pipe
 set @ 315 ' w/ 300 sx
 Cmt. Circulated? YES
 CALC

CSG LK @ 500' SQED W/121SX
 CMT

Subsequent Workover or Reconditioning:

7 7/8 " OD _____ # _____ Thd
 Gr. _____ Csg
 set @ 1590 ' w/ 300 sx
 Cmt Circulated? NO
 TOC @ 115 ' by SS
 CALC

- 12-31-49 ACIDIZED W/1000 GAL
- 11-15-53 ACIDIZED W/1000 GAL
- 3-54 REPAIR CSG LK AT 500' W/121 SX CMT
- 12-54 INSTALL IMP EQUIP.
- 4-24-79 ACIDIZED W/2000 GAL

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

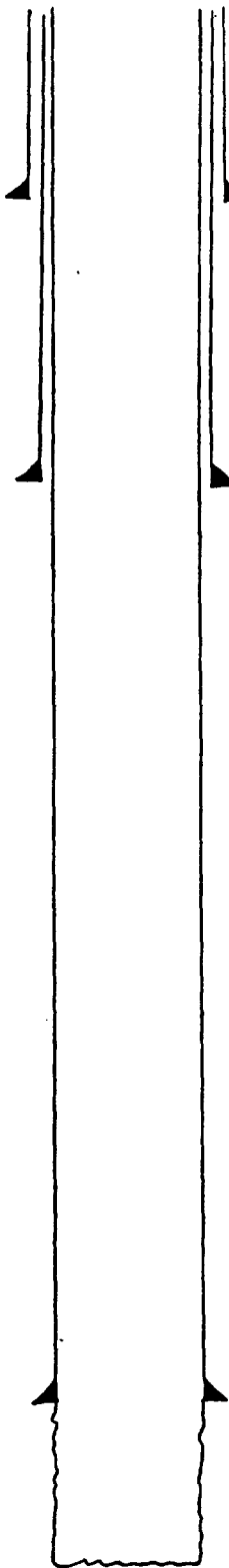
5 1/2 " OD _____ # _____ Thd
 Gr. _____ Csg
 set @ 3779 ' w/ 300 sx
 Cmt Circulated? YES
 TOC @ SURFACE ' by SS
 CALC

EUNICE
 MONUMENT

PBD
 TD 3900

WELL DATA SHEET

EMSU #337
LEASE & WELL NO. R.R. BELL (NCT-A)#1 FIELD/POOL EUNICE MONUMENT DATE 2-12-84
LOCATION 660 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE.
SECTION UNIT D, SEC 8-T215-R36E COUNTY LEA OPERATOR GULF OIL



GE 3605
KDB to GE _____
DF to GE _____

Date Completed 6-30-34
Initial Formation GRAY SAND
From: 3772 ' to 3929 ' GOR 1948
Initial: Production 924 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data: _____

10 " OD Surface Pipe
set @ 346 ' w/ 225 sx
Cmt. Circulated? YES

ACIDIZED w/1000 GALS

Subsequent Workover or Reconditioning:

7 " OD 24 # 10 Thd
Gr. _____ Csg _____
set @ 2813 ' w/ 350 sx
Cmt Circulated? NO
TOC @ 364 ' by ES
CNC

- 4-30-53 INSTALL PNEUMATIC
- 11-12-62 ACIDIZED w/500 GALS 15%
- 1-31-66 ACIDIZED w/500 GALS 15%
- 3-7-74 ACIDIZED w/500 GALS 15%
- 7-29-82 CO TO TD & ACIDIZED w/1000 GALS 15%
- 2-10-83 ACIDIZED w/1000 GALS 15%

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

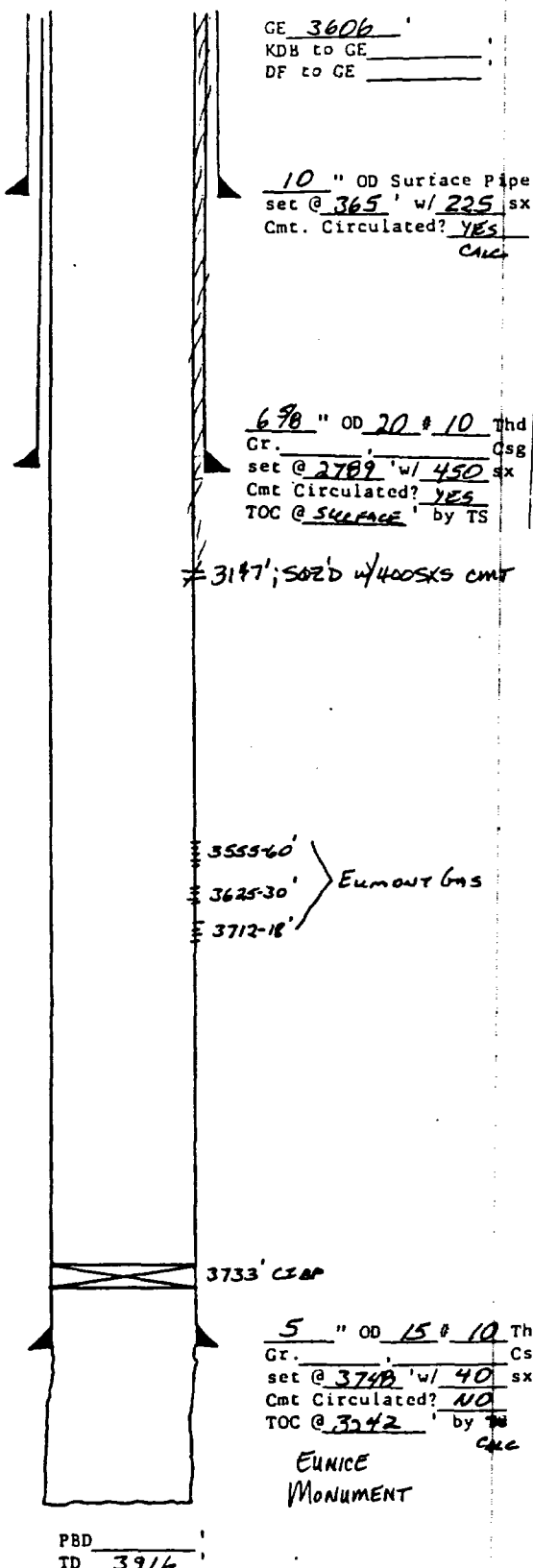
4 3/4 " OD 16 # 10 Thd
Gr. _____ Csg _____
set @ 3772 ' w/ 50 sx
Cmt Circulated? NO
TOC @ 3100 ' by ES
CNC

EUNICE
MONUMENT

PBD
TD 3929

CURRENT CONDITIONS
PROPOSED INJECTION WELL
- WELL DATA SHEET

EMSU # 338
LEASE & WELL NO. A.A. BELL (NET-A) #2 FIELD/POOL EUMONT GAS DATE 2-11-84
LOCATION 660 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE
SECTION UNIT A, SEC 8-T 215-R36E COUNTY LEA OPERATOR GULF OIL



GE 3606
KDB to GE _____
DF to GE _____

10 " OD Surface Pipe
set @ 365 ' w/ 225 ' sx
Cmt. Circulated? YES
CALC

6 7/8 " OD 20 # 10 Thd
Cr. _____ Csg
set @ 2789 ' w/ 450 ' sx
Cmt Circulated? YES
TOC @ SURFACE ' by TS

* 3147 ' ; SOZ'D w/ 400 ' SXs CMT

3555-60 ' }
3625-30 ' } EUMONT GAS
3712-18 ' }

3733 ' CEM

5 " OD 15 # 10 Thd
Gr. _____ Csg
set @ 3748 ' w/ 40 ' sx
Cmt Circulated? NO
TOC @ 3742 ' by TS
CALC

EUNICE
MONUMENT

PBD
TD 3916

Date Completed 1-6-35
Initial Formation BRAYBURN
From: 3748 ' to 3916 ' GOR 507
Initial: Production F 690 bopd 0 bwpd
Or: Injection bwpd @ _____ psi
Completion Data:

ACIDIZED w/ 1000 GALS 50%

Subsequent Workover or Reconditioning:

4-3-40 SPOT 175 GALS JELLY SEAL ON ADDTG
w/ 1500 GALS DOWNHOLE FORMATION FLUO
ACIDIZED w/ 500 GALS 15%

5-9-53 INSTALL AMA EQUIP

8-7-54 RMP 78 SX IN 10"-7" ANNULES

1-29-55 CONNECTED BRAYBURN GAS TO
PIPELINE, CONTINUE TO ADDUCE
BRAYBURN

1-16-74 ACIDIZED OH w/ 750 GALS

3-7-74 ACIDIZED OH w/ 500 GALS

4-25-77 PERF 5" CSK AT 3147 ' SET CAT
APT AT 3092 ' SO 6 7/8"-5" CSK w/ 400 ' SX
ACIDIZED w/ 2000 GALS

6-20-77 SET AP AT 3727 ' PERF 5" CSK
3555-60 ' , 3625-30 ' , 3712-18 '
ACIDIZED w/ 3000 GALS 15%, RAN QUAL
EQUIP

4-18-78 PULLED BRAYBURN PROD. EQUIP, SET
CEAP AT 3733 '.

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

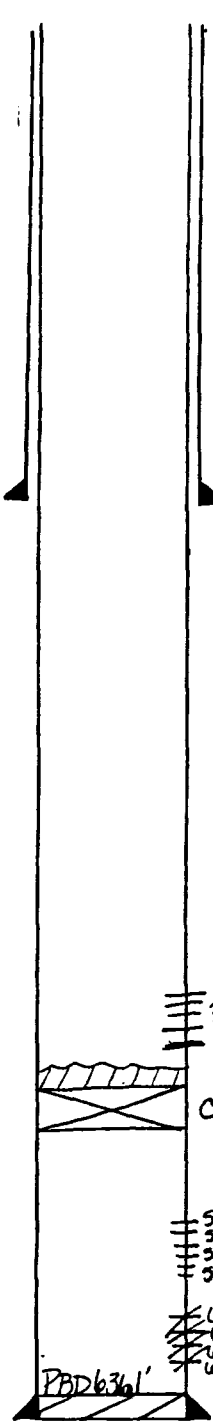
WELL DATA SHEET

EMSU #278

EASE & WELL NO. E.C. ADKINS #11 FIELD/POOL EUNICE MONUMENT DATE 2-6-84

LOCATION 610 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT A, SEC 9, T2S, R3E COUNTY LEA OPERATOR ARCO



GE 3590
KDB to GE _____
DF to GE _____

Date Completed 5-29-74
Initial Formation DIL CENTER BLINEBRY
From: 3767 to 3876 GOR 14000
Initial: Production EP 8 bopd 125 bwpd
Or: Injection _____ bwpd @ _____ psi

Completion Data:
5-74 Perf 6211, 6214, 6217, & 6270'. Acdz w/ 200
GAS ACID. RE ACDE w/ 200 GAS MA. Acdz w/ 200 GAS
ACID (100% wtr). 50710 PERES w/ 100 SXS Perf BLINEBRY
@ 5945-5950; 5953' w/ 2 JHPF. Acdz w/ 40 GAS MA. Acdz
w/ 2000 GAS. LST AC. FRAC'D w/ 1000 GAS GEL OIL &
10000 #SD. SANDER OUT AFTER 6000 GAS & 6000 #SD
Reperf'd @ 5945-60' w/ 60 HOLES. SPOT 400 GAS MA. Acdz
w/ 10000 ACID. FRAC w/ 2000 GAS GELLED BRINE & 2000 #
SAND

Subsequent Workover or Reconditioning:
4-74. CIBP @ 4000' & SPOT 31' CMT ON TOP.
Perf 3767, 71, 74, 82, 93, 3809, 17, 19, 25, 30, 35, 40, 44,
52, 60, 74. SPOT Acdz w/ 100 GAS 15% NEA Acdz w/ 2000
GAS 15% NEA. FRAC'D w/ 20,000 GAS, 18000 # 20/20,
14,500 # 10/20

8 5/8 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 1506 'w/ 500 sx
Cmt Circulated? _____
TOC @ 27 ' by TS
CAC

EUNICE
MONUMENT
3767-3876'
CIBP @ 4000' w/ 31' CMT CAP
RE-PERF 5945-5960'
w/ 2 JHPF; w/ 60 HOLES
BLINEBRY
6211'
6214'
6217'
6270'
SAC'D w/ 100 SXS CMT

Present Inj: _____ bwpd @ _____ psi Date _____
Present Prod: _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

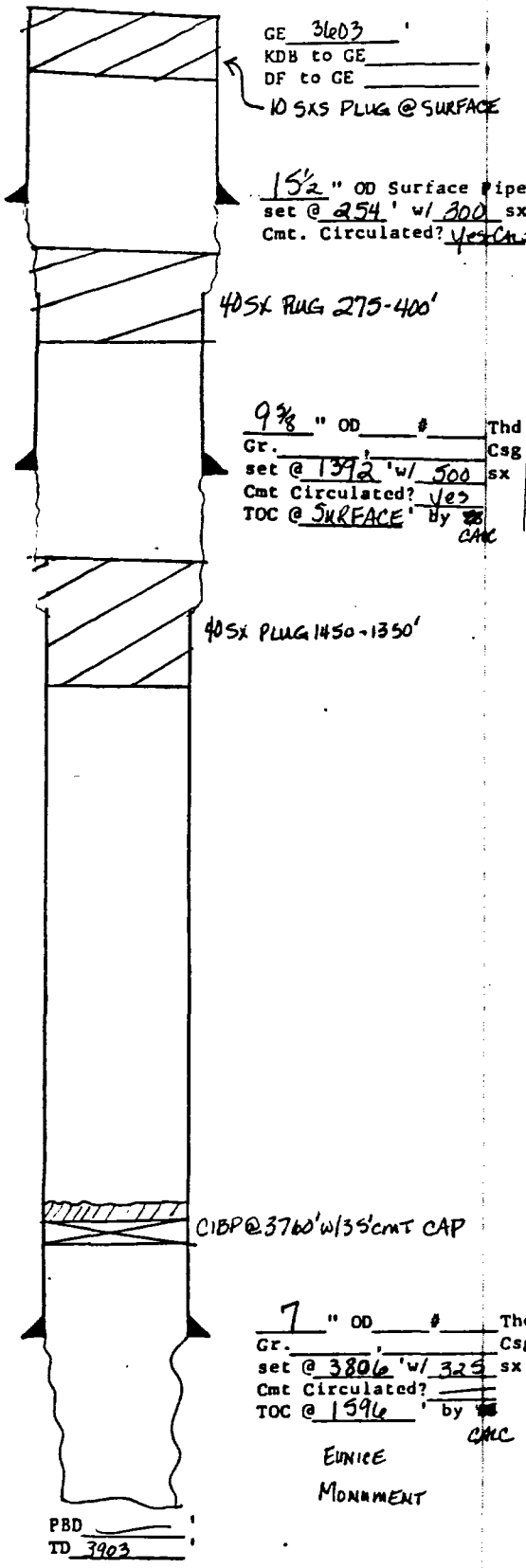
5 1/2 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 1640 'w/ 700 sx
Cmt Circulated? _____
TOC @ 2450 ' by TS

Remarks Or Additional Data:

PBD 3969
TD 6400

WELL DATA SHEET

EASE & WELL NO. E. C. ADKINS #8 FIELD/POOL EUNICE MONUMENT DATE 2-6-84
 LOCATION 330 FEET FROM NORTH LINE AND 330 FEET FROM EAST LINE
 SECTION UNITA, SEC 9, T21S, R36E COUNTY LEA OPERATOR ARCO



Date Completed 4-25-38
 Initial Formation GRAY/BURG
 From: 3879 to 3903 GOR
 Initial: Production 792 bopd _____ bwpd _____
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:
4-38 NATURAL COMPLETION

Subsequent Workover or Reconditioning:
12-73 PVA: SET CIBP @ 3760' + CAPPED W/ 35'
CMT (7 5/8) SHOT 7\"/>

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data:

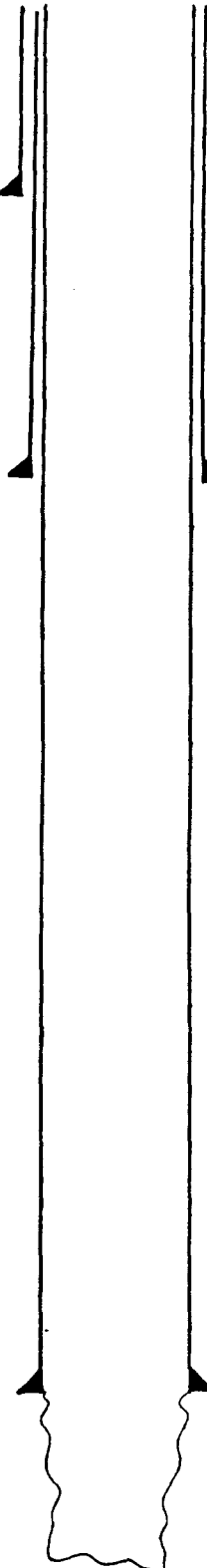
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #279

EASE & WELL NO. E. C. ADKINS #4 FIELD/POOL EUNICE MONUMENT DATE 2-16-84

OACATION 330 FEET FROM NORTH LINE AND 2310 FEET FROM EAST LINE

ECTION UNIT B, SEC 9, T21S, R30E COUNTY LEA OPERATOR ARCO



GE 3590
KDB to GE _____
DF to GE _____

Date Completed 10-24-76
Initial Formation GRAYBURG
From: 3771 to 3700 GOR _____
Initial: Production 472 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:
10-35 NATURAL COMPLETION

1 1/2 " OD Surface Pipe
set @ 258 ' w/ 300 sx
Cmt. Circulated? Yes-CALC

Subsequent Workover or Reconditioning:
2-57 ACD 2 3793-3900 w/ 500 GAS 15% ACD
& 500 GAS 5% ACD

10 " OD _____ # _____ Thd _____
Gr. _____ Csg _____
set @ 1451 ' w/ 500 sx
Cmt Circulated? YES
TOC @ SURFACE ' by CALC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

7 " OD _____ # _____ Thd _____
Gr. _____ Csg _____
set @ 3771 ' w/ 400 sx
Cmt Circulated? _____
TOC @ 961 ' by CALC

EUNICE
MONUMENT

PBD _____
TD 3900

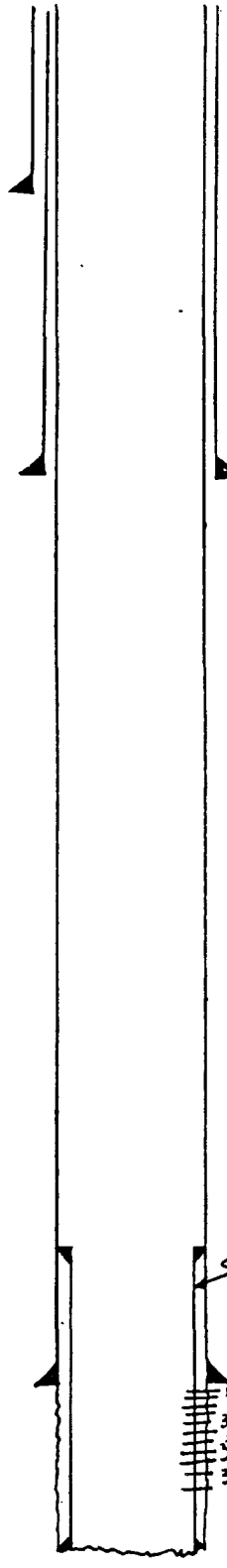
EMSU # 280

WELL DATA SHEET

LEASE & WELL NO. MEYER "B-9" #4 FIELD/POOL EWNICE MONUMENT DATE 2-10-84

LOCATION 660 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE

SECTION UNIT C, SEC 9-T21S-R36E COUNTY LEA OPERATOR CONOCO, INC



GE 3580
KDB to GE _____
DF to GE _____

10 7/8 " OD Surface Pipe
set @ 94 ' w/ 75 sx
Cmt. Circulated? YES
CALC

7 5/8 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 1606 ' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by CB
CALC

5 1/2 " LNA 3664-3920

5 1/2 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 3703 ' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by CB
CALC

**EWNICE
MONUMENT**

PBD
TD 3921

Date Completed 7-8-35
Initial Formation FRANKFURT
From: 3703 ' to 3884 ' GOR 1736
Initial: Production 144 bopd 0 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

Subsequent Workover or Reconditioning:

10-35 ACIDIZED w/ 3000 GALS

7-52 ACIDIZED w/ 500 GALS

9-17-60 DEEPENED TO 3921' SET 4 1/2" LNA
AT 3920' w/ TOP AT 3664' PERF LNA
3791-3908, ACIDIZED w/ 2000 GALS
(3791-3801; 3806-3812; 3820-3824; 3842-51; 3864-71;
3870-96; 3903-3908)

4-16-83 Perf GB @ 3794', 97'; 3808'; 10'; 21'; 23';
34'; 36'; 44'; 47'; 64'; 107'; 192' (13 HOLES) ACID w/ 2000
GALS 15% NEPE HCL. PERE GB @ 3740'-43'; 45'; 46';
57'; 100'; 108'; 114' (8 HOLES) ACID w/ 1000 GALS 15% NEPE
HCL

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

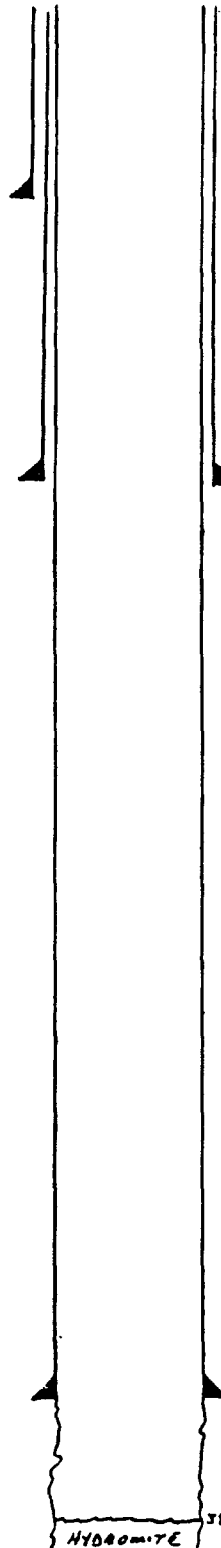
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #281

LEASE & WELL NO. BELL RAMSAY (NCT-A) BATTERIZ #4 FIELD/POOL EVNICE MONUMENT DATE 1-22-84

LOCATION 660 FEET FROM NORTH LINE AND 660 FEET FROM WEST LINE

SECTION UNIT D, SEC 9-T21S-R36E COUNTY LEA GULF DL



GE 3571
KDB to GE _____
DF to GE _____

Date Completed 4-8-35
Initial Formation GRAYBURK
From: 3728 to 3880 GOR 737
Initial: Production F 678 bopd 0 bwpd
Or: Injection _____ bwpd 0 psi
Completion Data:

NONE - NATURAL

10 " OD Surface Pipe
set @ 359 ' w/ 250 sx
Cmt. Circulated? YES
CALC

Subsequent Workover or Reconditioning:

7 " OD 24 # 10 Thd
Gr. _____ Csg _____
set @ 2818 ' w/ 450 sx
Cmt Circulated? YES
TOC @ SURFACE ' by TS
CALC

5-28-63 INSTALL AMP EQUIP.
9-24-64 PR TO 3855 w/ 372 GALS HYDROMITE
ACIDIZED w/ 2000 GALS 15% NE
8-26-68 ACIDIZED w/ 500 GALS 15% NE.

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

4 3/4 " OD 16 # 10 Thd
Gr. _____ Csg _____
set @ 3728 ' w/ 100 sx
Cmt Circulated? _____
TOC @ 2880 ' by TS
CALC

HYDROMITE 3855'

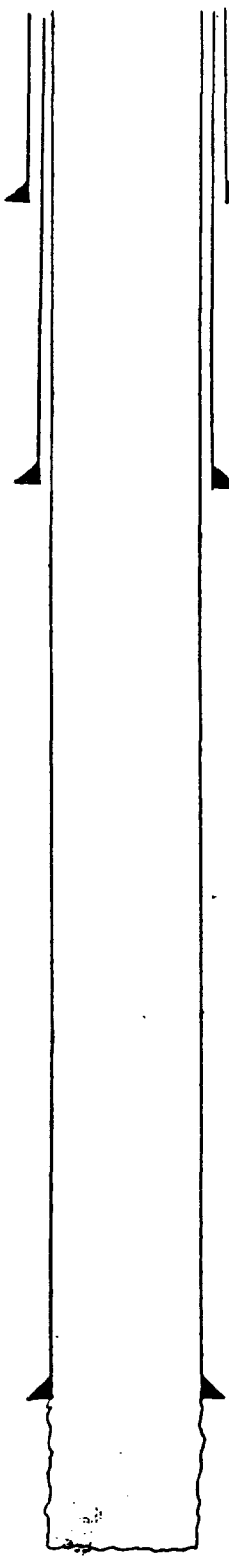
EVNICE
MONUMENT

PBD 3855
TD 3880

WELL DATA SHEET

EMSU # 298

LEASE & WELL NO BEL RAMSAY (NGT-A) BATTERY 2 #2 FIELD/POOL EUNICE MONUMENT DATE 1-22-84
LOCATION 1980 FEET FROM NORTH LINE AND 660 FEET FROM WEST LINE
SECTION UNIT E, SEC 9-T15-R36E COUNTY LEA GULF OIL



GE 3575 '
KDB to GE _____ '
DF to GE _____ '

10 3/4 " OD Surface Pipe
set @ 334 ' w/ 225 ' sx
Cmt. Circulated? YES

7 " OD 24 # 10 Thd
Gr. _____ Csg
set @ 2805 ' w/ 465 ' sx
Cmt Circulated? YES
TOC @ SURFACE ' by CMC

4 3/4 " OD 16 # 10 Thd
Gr. _____ Csg
set @ 374 ' w/ 100 ' sx
Cmt Circulated? NO
TOC @ 2520 ' by CMC

EUNICE
MONUMENT

Date Completed 11-7-34
Initial Formation GRAYBURG
From: 3741 ' to 3886 ' GOR 1203
Initial: Production F1039 bopd 0 bwpd
Or: Injection bwpd 0 psi
Completion Data:

NONE - NATURAL

Subsequent Workover or Reconditioning:

- 3-16-40 ACIDIZED w/ 2000 GALS 15% NE
- 7-6-49 ACIDIZED w/ 1000 GALS
- 5-28-53 INSTALL PMA EQUIP
- 3-25-64 ACIDIZED w/ 500 GALS 15% NE
- 2-2-67 ACIDIZED w/ 500 GALS 15% NE
- 1-16-73 ACIDIZED w/ 750 GALS 15% NE
- 8-20-81 ACIDIZED w/ 500 GALS 15% NE
- 7-8-82 ACIDIZED w/ 1000 GALS 15% NE

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

PBD
TD 3886

CURRENT CONDITIONS
 PROPOSED INJECTION WELL
 • WELL DATA SHEET

EMSU # 299

LEASE & WELL NO. MEYER "B-9" #2 FIELD/POOL EUMONT GAS/EUNICE MON DATE 2-9-84
 LOCATION 1980 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE
 SECTION UNIT F, SEC 9-T21S-R36E COUNTY LEA OPERATOR CONOCO INC

GE 3548
 KDB to GE _____
 DF to GE _____
 Date Completed 4-6-35
 Initial Formation FRATBURG
 From: 3673 to 3824 GOR 2917
 Initial: Production RF 1200 bopd 0 bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:

10 3/4" OD Surface Pipe
 set @ 148 w/ 100 sx
 Cmt. Circulated? YES
 CALC

7 9/8" OD _____ Thd
 Gr. _____ Csg
 set @ 1592 w/ 400 sx
 Cmt Circulated? YES
 TOC @ SURFACE by CALC

Subsequent Workover or Reconditioning:
6-35 ACIDIZED W/1000 GALS PB
7-31-35 SET PER @ 3745' ACIDIZED W/1000 GAL
9-7-35 RESET PER AT 3763' ACIDIZED W/1500 GALS
7-11-48 DEEPENED TO 3870' SET 4" IWR PERF 3803-3865, PB TO 3786, PERF 3745-84, ACIDIZED W/500 GALS 3Q DEE PERFS 3803-3865
11-4-55 DRILL W/EUMONT GAS, PERF 3385-3425' 3522-70', ACIDIZED W/1000 GALS; FRAC PERFS W/6000 GALS OIL @ 6000 LB SO BOTH SETS EACH.
9-25-57 INSTALL PMP EQUIP

3385-3425' } EUMONT GAS
 w/4JAPF }
 3522-70' }

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

5 1/2" OD _____ Thd
 Gr. _____ Csg
 set @ 3673 w/ 300 sx
 Cmt Circulated? YES
 TOC @ SURFACE by CALC
54" LINE
3745-84 EUNICE MONUMENT
3803-3865; 5020

Remarks Or Additional Data:

PBD 3786
 TD 3870

WELL DATA SHEET

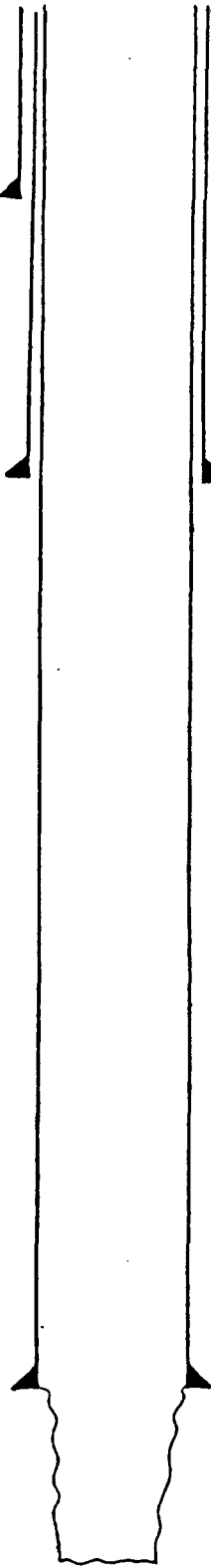
EMSU #300

CASE & WELL NO. E.C. ADKINS #2

FIELD/POOL EUNICE MONUMENT DATE 2-6-84

LOCATION 2310 FEET FROM NORTH LINE AND 2310 FEET FROM EAST LINE

DIRECTION UNIT G, SEC 9, T21S, R36E COUNTY LEA OPERATOR ARCO



GE 3570
KDB to GE _____
DF to GE _____

Date Completed 6-3-35
Initial Formation GRANDURG
From: 3762 to 3880 GOR _____
Initial: Production 275 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
6-35 NATURAL COMPLETION

1 1/2 " OD Surface Pipe
set @ 716 ' w/ 100 sx
Cmt. Circulated? Yes Calc

Subsequent Workover or Reconditioning:
1-35 Acidz 3860-5880 w/2000 gal 15% ACD
8-3-16 Acidz w/2000 gal 5% ACD

10 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 1433 ' w/ 500 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by Calc

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

7 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 3762 ' w/ 450 sx
Cmt Circulated? _____
TOC @ 601 ' by Calc

EUNICE
MONUMENT

PBD _____
TD 3880

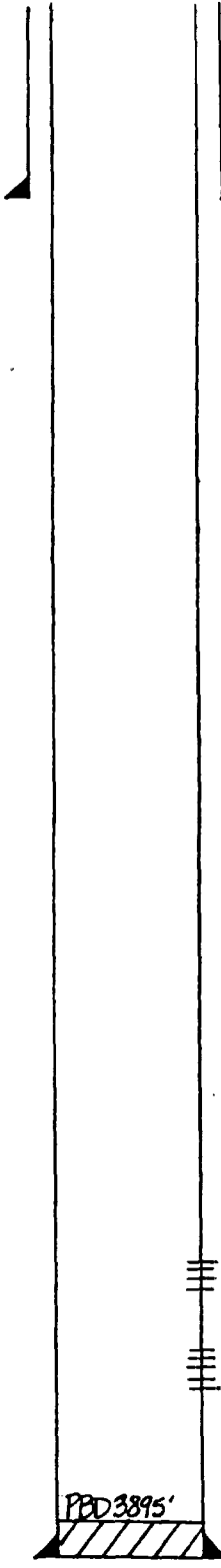
EMSU #301

PROPOSED FIELD WELL
WELL DATA SHEET
CURRENT CONDITIONS

LEASE & WELL NO. E. C. ADKINS #10 FIELD/POOL EUNICE MONUMENT DATE 2-6-84

LOCATION 190 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT 4, SEC 9, T21S, R36E COUNTY LEA OPERATOR ARCO



GE _____
KDB to GE _____
DF to GE _____

Date Completed 10-22-57

Initial Formation GRAYBURG

From: 3838' to 3870' GOR _____

Initial: Production JPF 1160 bopd 80 bwpd

Or: Injection _____ bwpd @ _____ psi

Completion Data:

10-57 PERF 3838-44' w/ 4 JAPF

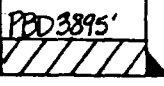
FRAC w/ 20000 GALS w/ 20000 # SAND in 2 stages

8 3/4" OD Surface Pipe
set @ 356' w/ 250 sx
Cmt. Circulated? Yes - Calc

Subsequent Workover or Reconditioning:

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

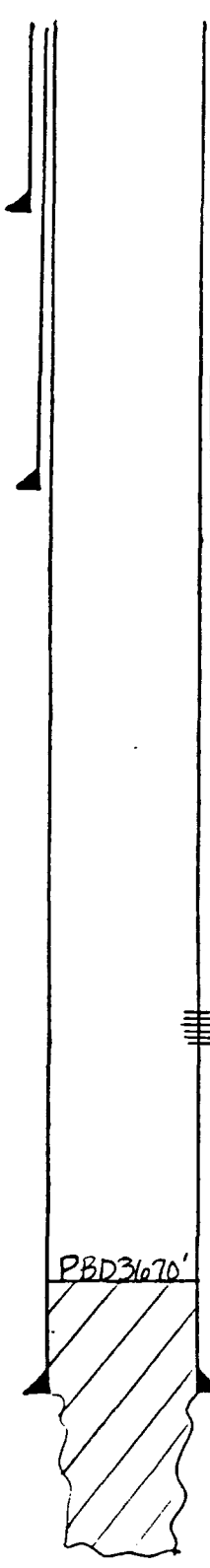


PBD 3895
TD 3900

5 1/2" OD _____ # _____ Thd _____
Gr. _____ Csg. _____
set @ 3900' w/ 200 sx
Cmt Circulated? _____
TOC @ 890' by TS

WELL DATA SHEET

EASE & WELL NO. E.C. ADKINS #5 FIELD/POOL EUMONT DATE 2-6-84
LOCATION 1650 FEET FROM NORTH LINE AND 990 FEET FROM EAST LINE
SECTION UNIT #, SEC. 9, T. 15, R. 31 E COUNTY LEA OPERATOR Arco



GE _____'
KDB to GE _____'
DF to GE _____'

15 1/2" OD Surface Pipe
set @ 221 ' w/ 200 sx
Cmt. Circulated? Yes - CAC

10" OD _____ # _____ Thd
Gr. _____ Csg
set @ 1482 ' w/ 500 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by _____

3368-3620' EUMONT

PBD 3670'

PBD 3670'
TD 3895'

Date Completed 3-14-86
Initial Formation GRA/BURG
From: 3787 ' to 3837 ' GOR _____
Initial: Production 720 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
3-36 NATURAL COMPLETION

Subsequent Workover or Reconditioning:
6-54 PB To 3670' Perf 3368-3620' Actz
w/ 1000 GAS MA

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:
JUNK IN HOLE @ 3735 to 3675'. (CABLE
TOOL)

6 7/8" OD _____ # _____ Thd
Gr. _____ Csg
set @ 3787 ' w/ 925 sx
Cmt Circulated? _____
TOC @ 1861 ' by _____

EUNICE
MONUMENT

WELL DATA SHEET

EMSU # 319

EASE & WELL NO. F.C. ADKINS # 7

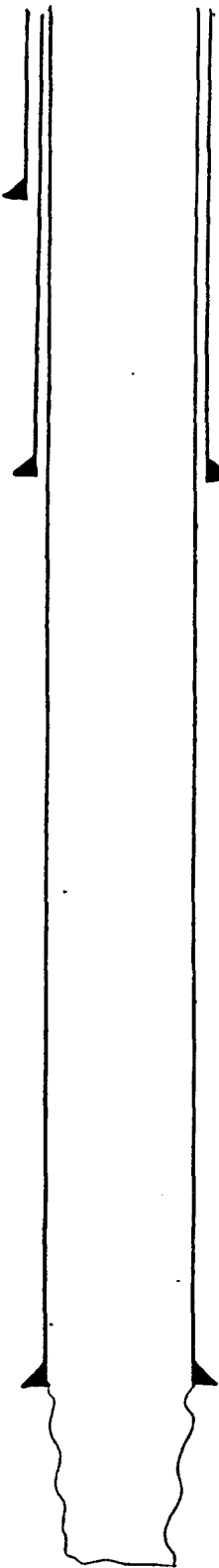
FIELD/POOL EUNICE MONUMENT DATE 2-6-84

LOCATION 1050 FEET FROM SOUTH

LINE AND 990 FEET FROM EAST LINE

SECTION UNIT I, SEC 9, T15, R36E

COUNTY LEA OPERATOR ARCO



GE 3590
KDB to GE _____
DF to GE _____

Date Completed 5-3-36
Initial Formation GRAYBURG
From: 3770 to 3890 GOR --
Initial: Production 1056 bopd -- bwpd
Or: Injection bwpd @ _____ psi
Completion Data:

1 1/2" OD Surface Pipe
set @ 251 ' w/ _____ sx
Cmt. Circulated?

Subsequent Workover or Reconditioning:
2-57 ACID JOB w/ 500 GALS 5% ACD

9 5/8" OD _____ # _____ Thd
Gr. _____ Csg
set @ 1423 ' w/ 400 sx
Cmt Circulated? _____
TOC @ 72 ' by _____
CALC

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

7" OD _____ # _____ Thd
Gr. _____ Csg
set @ 3778 ' w/ 250 sx
Cmt Circulated? _____
TOC @ 2022 ' by _____
CALC

EUNICE
MONUMENT

PBD
TD 3890

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

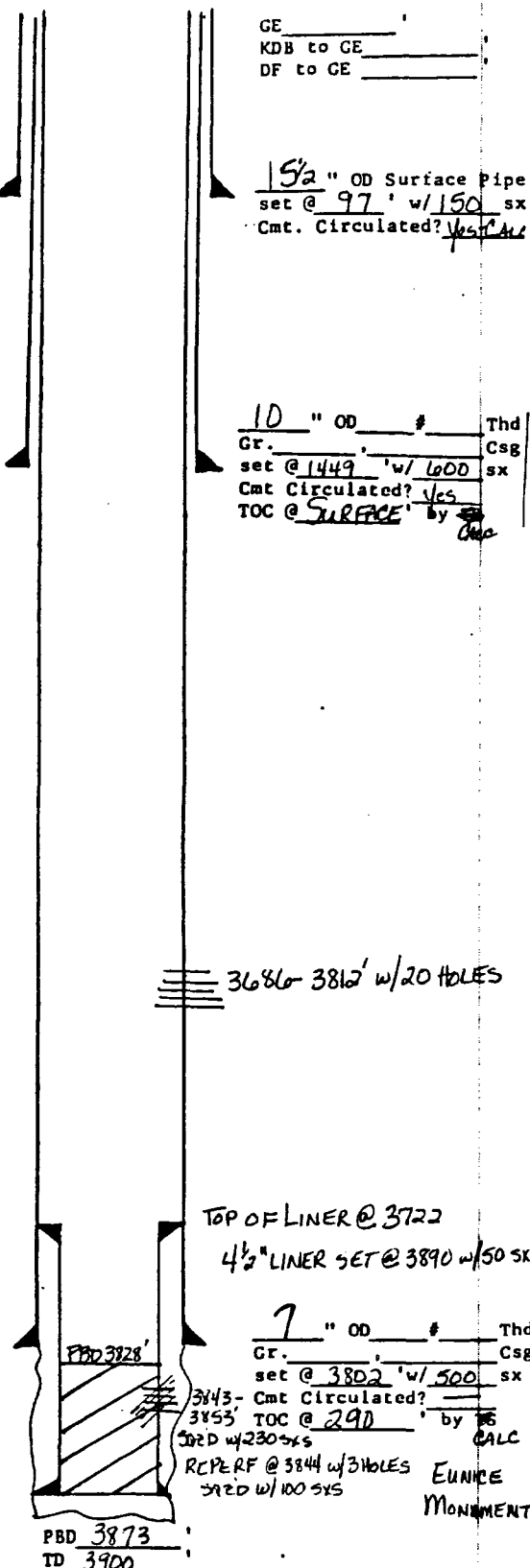
EMSU # 320

EASE & WELL NO. F. C. ADKINS #1

FIELD/POOL EUNICE MONUMENT DATE 2-6-84

LOCATION 2310 FEET FROM SOUTH LINE AND 2310 FEET FROM EAST LINE

SECTION UNIT J, SEC 9, T21S, R36E COUNTY LEA OPERATOR ARCO



Date Completed 3-13-35
Initial Formation GRANBURG
From: 3802 ' to 3900 ' GOR
Initial: Production 840 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
3-35 Acid 0H w/ 3000 GALS 15% ACD

5 1/2 " OD Surface Pipe
set @ 97 ' w/ 150 sx
Cmt. Circulated? Yes

10 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 1449 ' w/ 6000 sx
Cmt Circulated? Yes
TOC @ SURFACE by _____

Subsequent Workover or Reconditioning:

11-6-61 PERF 3843-3853' Acidz w/ 500 GALS MA
FRAC w/ 2000 GALS REF OIL & 200 DPA #50
1-2-61 SO2 PERFS w/ 230 SXS CMT SOJET PERE
@ 3844' w/ 3 HOLES & ACIDZ w/ 250 GALS MA + 1500
GALS 15% ACID SUB DR.
11-74 SO2 PERE @ 3844 w/ 100 SXS CL 1/2" CMT
NEW PBD 3828' PERE 3886-3816' w/ 20 HOLES
ACIDZ w/ 2000 GALS FRAC w/ 20,000 GEL w/ 2000 #50
3-75 TAD

3686-3812' w/ 20 HOLES

TOP OF LINER @ 3722
4 1/2" LINER SET @ 3890 w/ 50 SXS

7 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 3802 ' w/ 500 sx
Cmt Circulated? _____
3843-3853' TOC @ 290 by RS
SO2D w/ 230 SXS CALC

REPERF @ 3844 w/ 3 HOLES
SO2D w/ 100 SXS

EUNICE
MONUMENT

PBD 3873
TD 3900

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

EMSU # 321

WELL DATA SHEET

LEASE & WELL NO. MEYER "B-9" #1 FIELD/POOL EUNICE MONUMENT DATE 2-9-84

LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE

SECTION UNIT K, SEC 9-T215-R36E COUNTY LEA OPERATOR CONOCO, INC

GE 3577
KDB to GE _____
DF to GE _____

Date Completed 12-16-34
Initial Formation CRATAUR
From: 3769 to 3900 GOR 152B
Initial: Production RF 64B bopd 0 bwpd _____
OR: Injection bwpd @ _____ psi
Completion Data: _____

10 3/4" OD Surface Pipe
set @ 304' w/ 150 sx
Cmt. Circulated? YES
CALC

7 7/8" OD _____ # _____ Thd
Gr. _____ Csg
set @ 1600' w/ 300 sx
Cmt Circulated? NO
TOC @ 125' by MS
CALC

Subsequent Workover or Reconditioning:
11-51 ACIDZ OFF W/ 3000 GALS ACID IN 2 STAGES

8-53 ATTEMPT TO SEAL W/ EUNICE GAS, LEAF
3442-3610, 3514-3424, 3212-3250
ACIDIZED W/ 1000 GALS, HAD COMM BEMMO
PIPE, SR OFF PERES, REDRIF 3424-3514
NO GAS IN ATTEMPTING TO SR OFF PERES
TUBING STINGER PARTED & FELL W/ DR
FOUND TO BE CUT IN BOTTOM OF HOLE,
133' OF 2" LEFT.

3-4-54 WHIPSTOCKED AT 3691 TO TO 3910'
ACIDIZED 3685-3870' W/ 1000 GALS
ACIDIZED W/ 2000 GALS

4-55 INSTALL PMA EQUIP

3691 WHIPSTOCKED

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCF PD _____

5 1/2" OD _____ # _____ Thd
Gr. _____ Csg
set @ 3769' w/ 300 sx
Cmt Circulated? YES
TOC @ SURFACE' by MS
CALC

Remarks Or Additional Data: _____

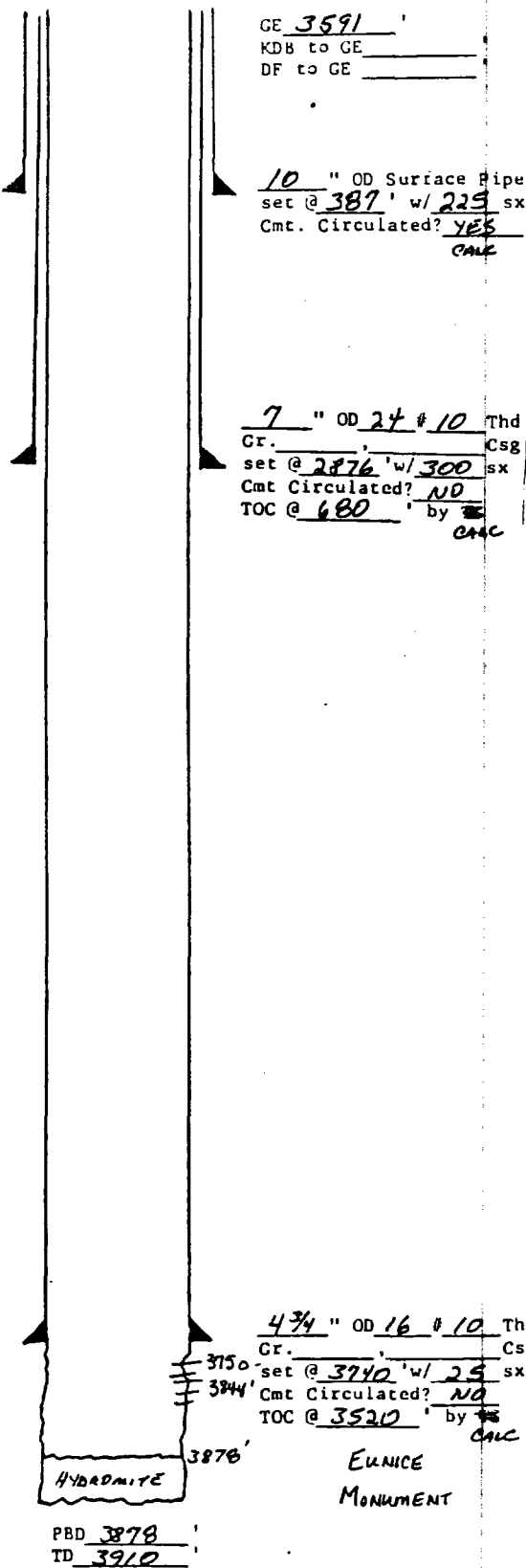
EUNICE
MONUMENT

PBD
TD 3910

CURRENT CONDITIONS
 PROPOSED INJECTION WELL
 WELL DATA SHEET

EMSU #322

LEASE & WELL NO. BEL RAMSAY (NCE) BATTERY #1 FIELD/POOL EUNICE MONUMENT DATE 1-22-84
 LOCATION 1980 FEET FROM SOUTH LINE AND 660 FEET FROM WEST LINE
 SECTION UNIT L, SEC 9-T 215-R 36E COUNTY LEA GULF OIL



Date Completed 9-12-34
 Initial Formation FRATBURG
 From: 3740 to 3910 GOR 1810
 Initial: Production F 1188 bopd 0 bwpd
 Or: Injection bwpd /d psi
 Completion Data:

NONE-NATURAL

- Subsequent Workover or Reconditioning:
- 4-29-40 ACIDIZED w/2000 GALS
 - 6-5-50 ACIDIZED w/1000 GALS
 - 6-26-53 INSTALL PMA EDWIN
 - 11-9-64 ACIDIZED w/5000 GALS 15% NE
 - 4-21-65 PA TO 3876' w/42 GALS HYDROMITE, ACIDIZED w/5000 GALS 15% NE
 - 1-24-77 PERF OH & ACIDIZED w/5000 GALS 15% NE, Perf @ 3750-54'; 3710-64'; 3770-86'; 3800-04'; 3810-20'; 4.38 34-44' w/4.11HF

Present Inj. bwpd @ _____ psi Date _____
 Present Prod. bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data:

EUNICE
 MONUMENT

PBD 3878
 TD 3910

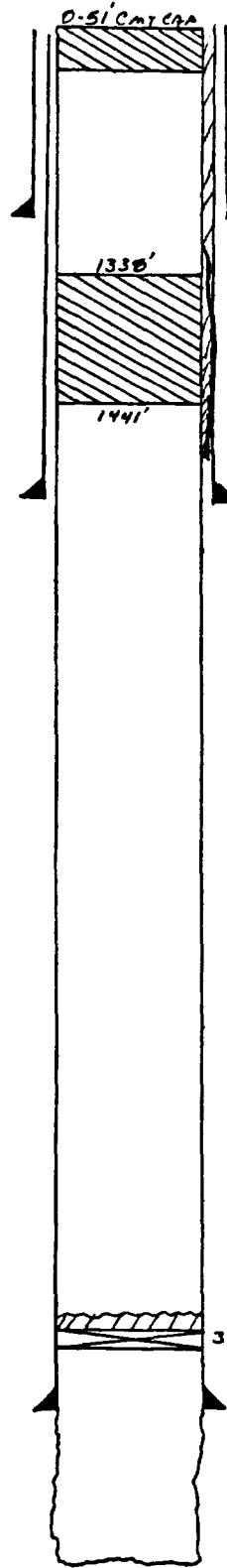
EMSU #339

WELL DATA SHEET

LEASE & WELL NO. BELL RAMSAY (NCTA) BATTERY 2 #3 FIELD/POOL EUNICE MONUMENT DATE 1-22-84

LOCATION 660 FEET FROM SOUTH LINE AND 660 FEET FROM WEST LINE

SECTION UNIT M, SEC 9-T215-R36E COUNTY LEA GULF OIL



GE 3595
KDB to GE _____
DF to GE _____

10 " OD Surface Pipe
set @ 357 ' w/ 225 ' sx
Cmt. Circulated? YES
CNC

Csg LK @ 964-1981 ' 502' D
w/ 147 ' SXS. CIRC TO SURF.

6 3/8 " OD 20 # 10 Thd
Gr. _____ Csg
set @ 272 ' w/ 450 ' sx
Cmt Circulated? NO
TOC @ 5 ' by MS
CNC

3704' CIBP w/38' Cmt CAA

4 3/4 " OD .16 # 10 Thd
Gr. _____ Csg
set @ 3789 ' w/ 125 ' sx
Cmt Circulated? NO
TOC @ 1680 ' by MS
CNC

EUNICE
MONUMENT

Date Completed 2-25-35
Initial Formation FRATBURG
From: 3789 ' to 3906 ' GOR 1235
Initial: Production F1224 bopd 0 bwpd
Or: Injection bopd 18 psi
Completion Data:

NONE-NATURAL

Subsequent Workover or Reconditioning:

- 6-18-53 INSTALL AMP EQUIP
- 4-22-57 ACIDIZED OH w/2000 GALS 15% NE
PMP 2000 LA BATHHOUSE & ADDITIONAL 2000
GALS 15% NE
- 6-18-57 SET BP AT 3700, LOG CSE LK AT
964-1981, SET CAT RET AT 915, PMP
147 SX CAT, CIRC OUT 4 3/4" - 6 3/8"
ANNULUS
- 2-26-69 ACIDIZED w/750 GALS 15% NE
- 7-72 CI
- 4-26-74 TA'D
- 5-13-75 SET CIBP AT 3704', LO HOLE
w/ MUD, SPOT 3 SX OR 38' CAT
PLUG ON TOP AP, SET 100'-8 SX
PLUG 1338-1441 & 3 SX PLUG A-51
P&A

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

PBD
TD 3906

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSLU #340
LEASE & WELL NO. Meyer "B-9" #3 FIELD/POOL EUNICE MONUMENT DATE 2-10-84
LOCATION 660 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE
SECTION UNIT N, SEC 9-T215-R36E COUNTY LEA OPERATOR Canoco, Inc

Date Completed 6-2-35
Initial Formation FRAYBURG
From: 3743 to 3858 GOR 1165
Initial: Production F 1700 bopd 0 bwpd
Or: Injection bwpd @ psi
Completion Data: _____

GE 3596
KDB to GE _____
DF to GE _____

10 3/4 " OD Surface Pipe
set @ 110 ' w/ 75 sx
Cmt. Circulated? YES
CALL

Subsequent Workover or Reconditioning:

7 7/8 " OD _____ Thd
Gr. _____ Csg
set @ 1646 ' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by
CALL

12-19-49 ACIDIZED w/1000 GALS
7-15-51 ACIDIZED w/3000 GALS
8-28-58 ACIDIZED w/2000 GALS
7-58 INSTALL PMA EQUIP
9-69 TA'D

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

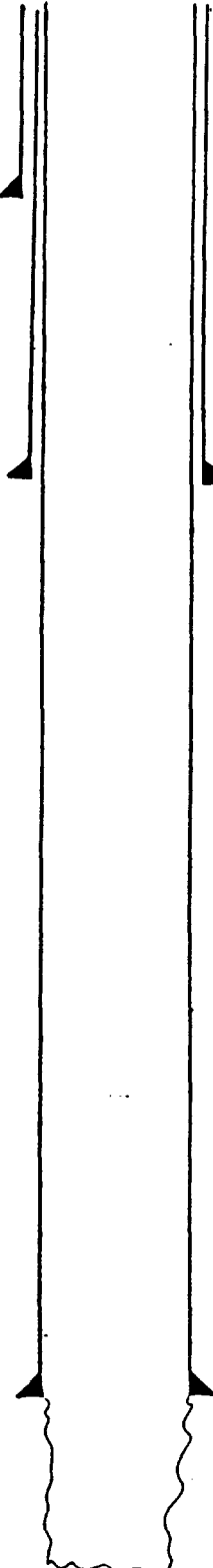
5 1/2 " OD _____ Thd
Gr. _____ Csg
set @ 3743 ' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by
CALL

EUNICE
MONUMENT

PBD
TD 3858

WELL DATA SHEET

EMSU # 341
EASE & WELL NO. E.C. ADKINS #3 FIELD/POOL EUNICE MONUMENT DATE 2-6-84
LOCATION 330 FEET FROM SOUTH LINE AND 2310 FEET FROM EAST LINE
SECTION UNIT 0, SEC 9, T21S, R36E COUNTY LEA OPERATOR ARCO



GE 3587
KDB to GE _____
DF to GE _____

Date Completed 8-15-35
Initial Formation GRANBUNG
From: _____ to 3915' GOR _____
Initial: Production 282 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data: _____

1 1/2" OD Surface Pipe
set @ 118 ' w/ 1 1/2 sx
Cmt. Circulated? Yes - CMC

Subsequent Workover or Reconditioning:

10" OD _____ # _____ Thd
Gr. _____ Csg
set @ 1442 ' w/ 1000 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by _____
CMC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

7" OD _____ # _____ Thd
Gr. _____ Csg
set @ 3813 ' w/ 400 sx
Cmt Circulated? _____
TOC @ 1003 ' by _____
CMC

EUNICE
MONUMENT

PBD
TD 3915

WELL DATA SHEET

LEASE & WELL NO. E. C. ADKINS #9 FIELD/POOL EUMONT DATE 2-6-84
LOCATION 710 FEET FROM SOUTH LINE AND 1910 FEET FROM EAST LINE
SECTION UNIT 0, SEC 9, T21S, R31E COUNTY LEA OPERATOR ARCO

GE 3590
KDB to GE _____
DF to GE _____

Date Completed 12-21-53
Initial Formation YATES-RIVERS-QUEEN-PENRASE
From: 3448 to 31048 ~~5058~~ MCFE
Initial: Production bopd _____ bwpd _____
Or: Injection bwpd @ _____ psi
Completion Data:
12-53 Perf 3448-31048

9 7/8 " OD Surface Pipe
set @ 304 ' w/ 200 sx
Cmt. Circulated? Yes CAC

Subsequent Workover or Reconditioning:

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

EUMONT

3448-3648 w/4 JAPF

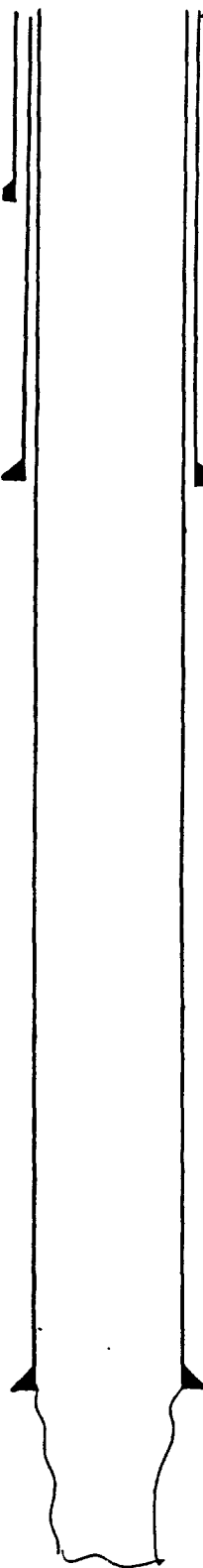
7 " OD # _____ Thd _____
Gr. _____ Csg. _____
set @ 3704 ' w/ 700 sx
Cmt Circulated? No
TOC @ 1370 ' by TS

PBD 3670
TD 3705

CURRENT CONDITIONS
 PROPOSED INJECTION WELL
 WELL DATA SHEET

EMSU # 342

EASE & WELL NO. E.C. ADKINS #16 FIELD/POOL EUNICE MONUMENT DATE 2-6-84
 LOCATION 330 FEET FROM SOUTH LINE AND 330 FEET FROM EAST LINE
 SECTION UNIT P, SEC 9, T21S, R34E COUNTY LEA OPERATOR ARCO



GE 3975
 KDB to GE _____
 DF to GE _____

Date Completed 2-5-36
 Initial Formation GRANBURG
 From: 3750 ' to 3895 ' GOR _____
 Initial: Production 1587 bopd _____ bwpd _____
 Or: Injection _____ bwpd @ _____ psi
 Completion Data: _____

1 1/2 " OD Surface Pipe
 set @ 227 ' w/ 250 sx
 Cmt. Circulated? Yes-CALC

Subsequent Workover or Reconditioning:

10 " OD _____ # _____ Thd _____
 Gr. _____ Csg _____
 set @ 1488 ' w/ 500 sx
 Cmt Circulated? Yes
 TOC @ SURFACE by CB
CALC

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data:

16 3/8 " OD _____ # _____ Thd _____
 Gr. _____ Csg _____
 set @ 3750 ' w/ 325 sx
 Cmt Circulated? _____
 TOC @ 1824 ' by _____

EUNICE
 MONUMENT
CALC

PBD
 TD 3875

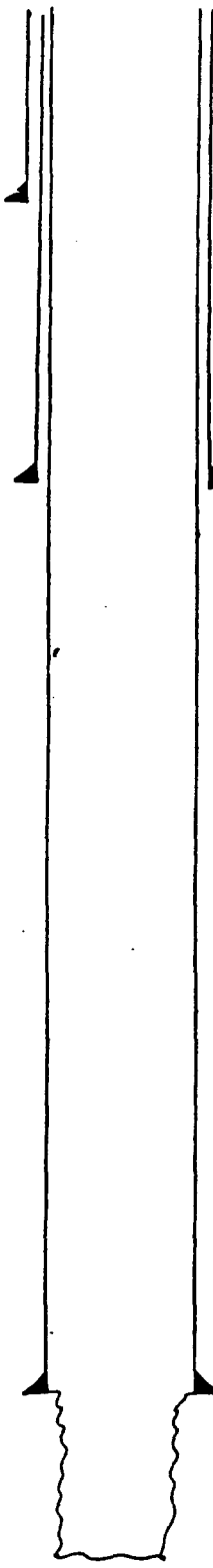
EMSU #274

WELL DATA SHEET

LEASE & WELL NO. JOHN D. KNOX #8 FIELD/POOL EUNICE MONUMENT DATE 2-9-84

LOCATION 10100 FEET FROM NORTH LINE AND 10100 FEET FROM EAST LINE

SECTION UNITA, SEC 10, T21S, R31E COUNTY LEA OPERATOR EXXON



GE 3562
KDB to GE _____
DF to GE _____

Date Completed 12-30-76
Initial Formation GRABURG
From: 3774 to 3865 GOR 932
Initial: Production 480 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
12-30 NATURAL COMPLETION

13 3/4 " OD Surface Pipe
set @ 261 ' w/ 100 sx
Cmt. Circulated? _____
TOC @ 98 ' by CALC

Subsequent Workover or Reconditioning:
7-47 Acdz DH w/2000 GALS HCL
9-47 Acdz 3 OH w/2000 GALS HCL
10-64 STRING SHOT 3860-3800 Acdz DH
w/5000 GALS NEA

7 1/2 " OD _____ # Thd
Gr. _____ Csg
set @ 2446 ' w/ 400 sx
Cmt Circulated? No
TOC @ 479 ' by _____
CALC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

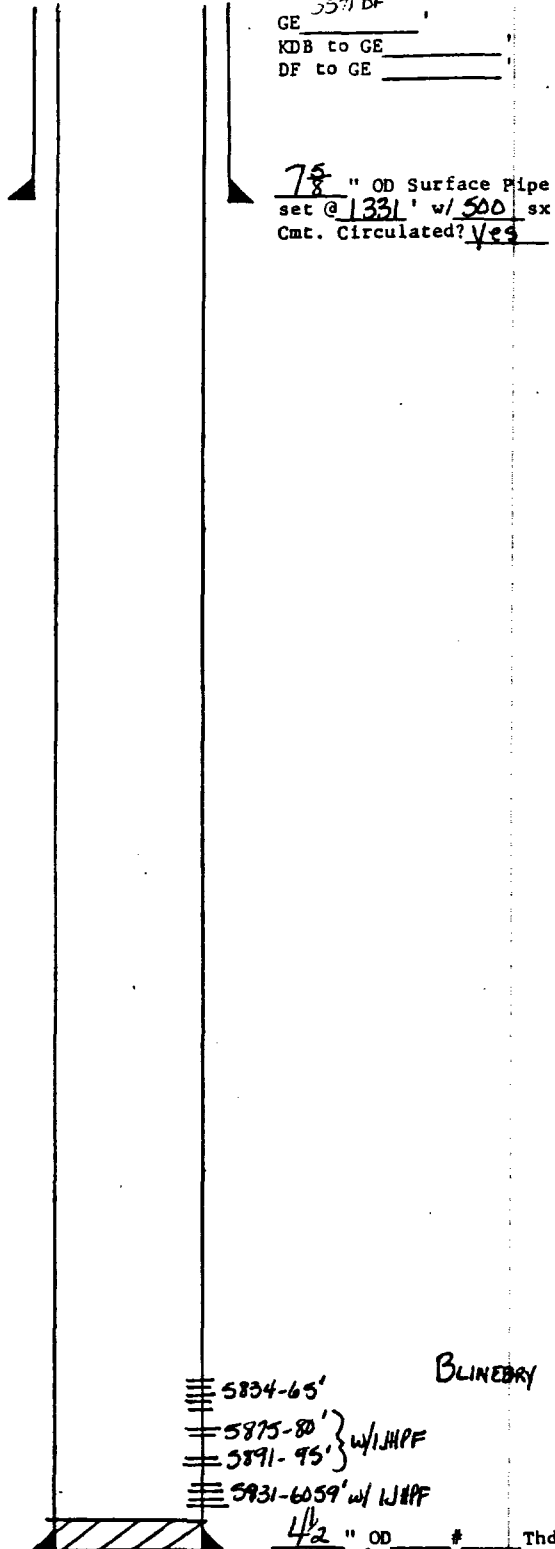
Remarks Or Additional Data: _____

5 1/2 " OD _____ # Thd
Gr. _____ Csg
set @ 3774 ' w/ 100 sx
Cmt Circulated? _____
TOC @ 2510 ' by _____
EUNICE CALC
MONUMENT

PBD _____
TD 3965

WELL DATA SHEET

LEASE & WELL NO. JOHN D. KNAX #9 FIELD/POOL OL CENTER BLINEBRY DATE 2-15-84
LOCATION 330 FEET FROM NORTH LINE AND 990 FEET FROM EAST LINE
SECTION UNIT A, SEC 10, T21S, R36E COUNTY LEA OPERATOR EXXON



GE 5571 DF
KDB to GE _____
DF to GE _____

7 7/8 " OD Surface Pipe
set @ 1331 ' w/ 500 sx
Cmt. Circulated? Yes

Date Completed 10-29-63
Initial Formation OL CENTER BLINEBRY
From: 5875 ' to 5893 ' GOR
Initial: Production DF 95 bopd 9 bwpd
Or: Injection bwpd @ _____ psi
Completion Data:
10-63 Perf 5875-80' + 5891-95' w/ IHPF.
ACDZ w/ 7000 GALS 15% A LID

Subsequent Workover or Reconditioning:
3-68 ACDZ w/ 4000 GALS 15% NEA
10-70 ACDZ w/ 3500 GALS 15% NEA PERF
4 1/2" 5931-34' 5939-42' 5948-53' 6005-08';
2 1/2" 16' 6020-24' 6053-59' w/ IHPF.
10-73 Perf 4 1/2" 5934-42' 4 1/2" 59-65';
ACDZ 5934-605' w/ 5000 GALS 15% HCL
4-80 CID TO TD. ACDZ 5934-6059' w/
4000 GALS 15% INHIBITED NEHCL

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

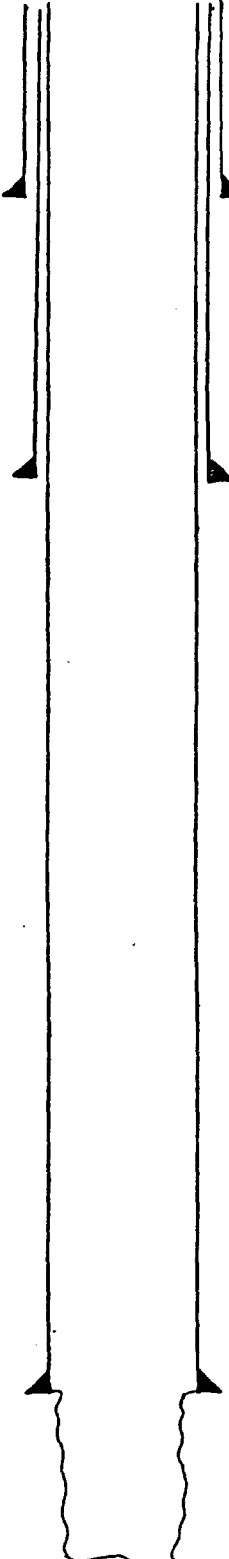
PBD _____
TD 6220

4 1/2 " OD # _____ Thd _____
Gr. J55, Csg. _____
set @ 6220 ' w/ 500 sx
Cmt Circulated? _____
TOC @ 2500 ' by TS

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 275

LEASE & WELL NO. JOHN D. KNOX #4 FIELD/POOL EUNICE MONUMENT DATE 2-9-84
LOCATION 6060 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE
SECTION UNIT B, Sec 10, T21S, R36E COUNTY LEA OPERATOR EXXON



GE 3563
KDB to GE _____
DF to GE _____
Date Completed 8-30-36
Initial Formation GRAYBURG
From: 3741 to 3866 GOR 1870
Initial: Production 960 bopd _____ bopd
Or: Injection _____ bopd @ _____ psi
Completion Data:
8-36 Acdz DH w/1000 GALS HCL

10 7/8 " OD Surface Pipe
set @ 214 ' w/ 100 sx
Cmt. Circulated? Yes-CAC

7 7/8 " OD _____ Thd
Gr. _____ Csg
set @ 1442 ' w/ 400 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by _____
CAC

Subsequent Workover or Reconditioning:
4-46 Acdz DH w/1000 GALS HCL
3-57 FRAC'D 3793-3850 w/10,000 GALS REF
OIL @ 15,000* SAND
4-79 TA
5-80 Acdz w/4000 GALS INHIB 15% NEA

Present Inj. _____ bopd @ _____ psi Date _____
Present Prod. _____ bopd _____ bopd Date _____
GAS _____ MCFPD _____

5 1/2 " OD _____ Thd
Gr. _____ Csg
set @ 3741 ' w/ 100 sx
Cmt Circulated? _____
TOC @ 2477 ' by _____
CAC

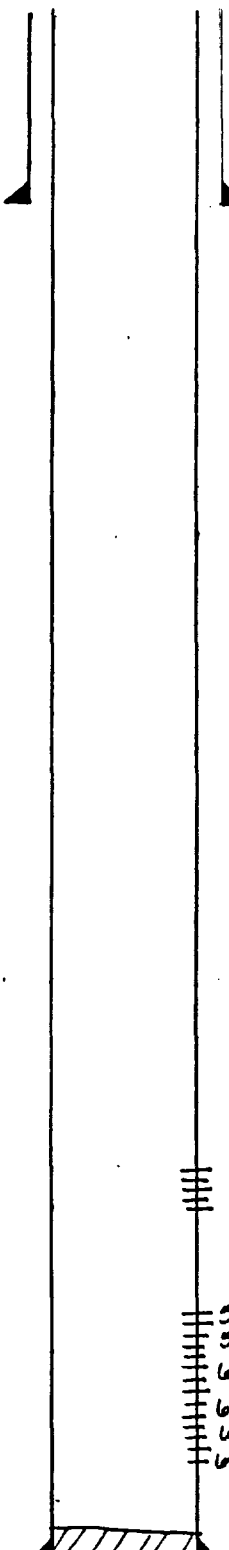
EUNICE
MONUMENT

Remarks Or Additional Data:

PBD
TD 3866

WELL DATA SHEET

LEASE & WELL NO. BLINEBRY Oil Com # FIELD/POOL OIL CENTER BLINEBRY DATE 2-1-584
 LOCATION 330 FEET FROM NORTH LINE AND 2310 FEET FROM WEST LINE
 SECTION UNIT C, SEC 10, T15, R31E COUNTY LEA OPERATOR EXXON



3523DF
 GE _____
 KDB to GE _____
 DF to GE _____

$\frac{7\frac{3}{8}}$ " OD Surface Pipe
 set @ 1347' w/ 450 sx
 Cmt. Circulated? YCS-

Date Completed 9-3-63
 Initial Formation OIL CENTER BLINEBRY
 From: 5906 to 5916 GOR _____
 Initial: Production PF 140 bopd 6 bwpd _____
 Or: Injection bwpd @ _____ psi
 Completion Data:
9-63 Perf 5906-16' ACQZ w/ 2000 GAS

Subsequent Workover or Reconditioning:
10-70 Perf 5970-74' 5986-90' 6000-06' 6012-
15' 6012-15' 6094-98' 6106-10' w/ JHPF ACQZ w/ 3000 GAS
15' 92 NEA - REACQZ w/ 3000 GAS
3-83 ACQZ 5906-1010' w/ 3500 GAS INHIB
15% HCL w/ SCALE REM.

Present Inj. bwpd @ _____ psi Date _____
 Present Prod. bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD 6158
 TD 10180

$\frac{4\frac{1}{2}}$ " OD # _____ Thd _____
 Gr. _____ Csg. _____
 set @ 10180 w/ 500 sx
 Cmt Circulated? _____
 TOC @ 2400 by TS _____

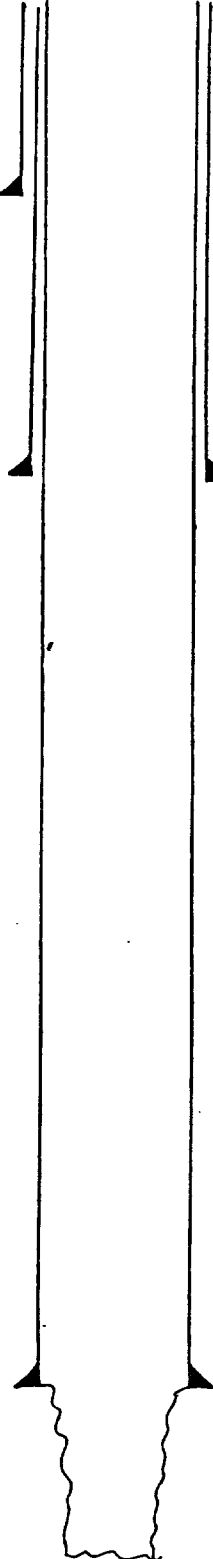
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 277

LEASE & WELL NO. A.J. ADKINS #6 FIELD/POOL EUNICE MONUMENT DATE 2-9-84

LOCATION 0600 FEET FROM NORTH LINE AND 0600 FEET FROM WEST LINE

SECTION UNIT D, SEC 10, T21S, R31E COUNTY LEA OPERATOR EXXON



GE 3594 '
KDB to GE _____ '
DF to GE _____ '

Date Completed 7-24-36
Initial Formation GRANBURG
From: 3793 ' to 3880 ' GOR 523
Initial: Production 780 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
7-36 NATURAL COMPLETION

10 1/4 " OD Surface Pipe
set @ 269 ' w/ 200 sx
Cmt. Circulated? Yes - Calc

Subsequent Workover or Reconditioning:
12-510 PBD to 3862 w/ HYDROMITE. ACID Z DH
w/ 3000 GALS
4-70 SHUT IN

7 7/8 " OD _____ ' Thd _____
Gr. _____ Csg _____
set @ 1258 ' w/ 400 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by _____
Calc

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

5 1/2 " OD _____ ' Thd _____
Gr. _____ Csg _____
set @ 3793 ' w/ 100 sx
Cmt Circulated? _____
TOC @ 2529 ' by _____
Calc
EUNICE
MONUMENT

PBD 3862 '
TD 3880 '

WELL DATA SHEET

LEASE & WELL NO. A.J. ADKINS #9 FIELD/POOL OIL CENTER BLINEBRY DATE 2-15-84

LOCATION 11650 FEET FROM NORTH LINE AND 990 FEET FROM WEST LINE

SECTION UNIT E, SEC. 10, T21S, R36E COUNTY LEA OPERATOR EXXON

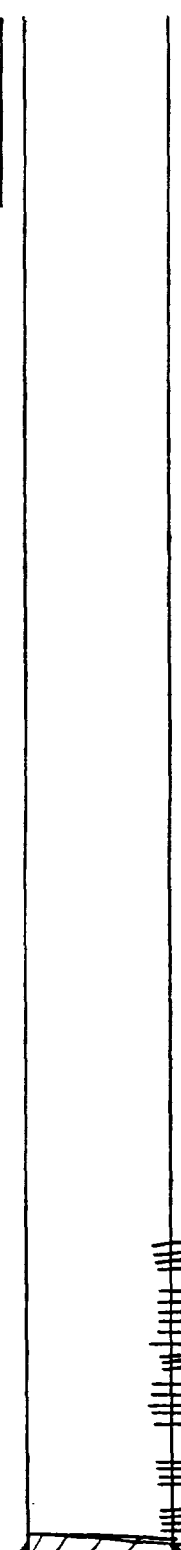
GE 3517 DF _____
KDB to GE _____
DF to GE _____

Date Completed 11-2-84
Initial Formation OIL CENTER BLINEBRY
From: 5923 to _____ GOR 839
Initial: Production 87 bopd 3 bwpd
Or: Injection _____ bwpd @ _____ psi

Completion Data:
9-84 Perf 5937-43 w/ 1/4" HP Acid w/ 250 GALS
REACT w/ 1000 GALS; 3000 GALS Acid. SET RING @ 5933'
+ 50' w/ 30 SX S CMT. PBD 5948. Perf @ 5923, 24,
25, + 26 w/ 1/4" HP Acid w/ 250 GALS. REACT w/ 1000
GALS + 3000 GALS. BPO 5940. BPO 5904. Perf 5888,
891, 901, 91, 92, 93, 94, 95, + 96 w/ 1/4" HP Acid w/ 250
GALS. REACT w/ 1000 GALS Acid PER 5833', 34, 36,
38, 40, + 42, 44, 46, + 48 w/ 1/4" HP Acid w/ 250 GALS
REACT w/ 1000 GALS

7/8" OD Surface Pipe
set @ 1363' w/ 450 sx
Cmt. Circulated? yes

Subsequent Workover or Reconditioning:
2-85 Acid 5832-5896 w/ 15,000 GALS NE
RET ACID
9-85 Perf 5807; 13, 15, 16, 17, 58, 60, 64, 65, 66
w/ 1/4" HP. Acid 5858-66 w/ 2000 GALS 15% NEA.
Acid 5807-17 w/ 2000 GALS 15% NEA
8-86 FRAC'D 5807-5926 w/ 30,000 GALS GEL
15% CRUDE OIL w/ 30,000 # SAND



5807-17' **BLINEBRY**
5852-48'
5858-66'
5888-96'
5925-26'
5937-43'; 50' w/ 30 SX S

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD 5948
TD 59160
4 1/2 " OD _____ # _____ Thd
Gr. _____ Csg.
set @ 59160 ' w/ 1600 sx
Cmt Circulated? _____
TOC @ 2300 ' by TS

WELL DATA SHEET

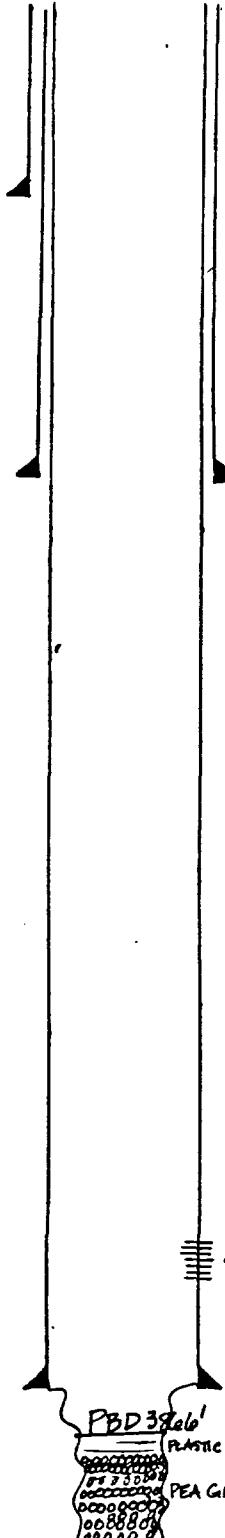
EMSU # 302

LEASE & WELL NO. A.J. ADKINS #1

FIELD/POOL EUNICE MONUMENT DATE 2-9-84

LOCATION 1980 FEET FROM NORTH LINE AND 660 FEET FROM WEST LINE

SECTION UNIT E, SEC 10, T21S, R36E COUNTY LEA OPERATOR EXXON



GE 3580
KDB to GE _____
DF to GE _____

Date Completed 12-2-35
Initial Formation GRANBURG
From: 3809 to 3890 GOR 496
Initial: Production DF 1128 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:
12-35 NATURAL COMPLETION

12 1/2 " OD Surface Pipe
set @ 271 ' w/ 200 sx
Cmt. Circulated? Yes-CALC

Subsequent Workover or Reconditioning:

7-41 PERF 3130-94'
7-45 FILL OH TO 3875' w/ PEA GRAVEL CAP
w/ 40 GAL S PLASTIC TO 3860'
7-47 SHUT OH w/ 4 INJPE ALDZ w/ 1000 GAL S
2-72 SHUT IN

9 5/8 " OD _____ # Thd
Gr. _____ Csg
set @ 2599 ' w/ 870 sx
Cmt Circulated? Yes
TOC @ SURFACE by _____
CALC

3130-94' EUNICE
MONUMENT

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

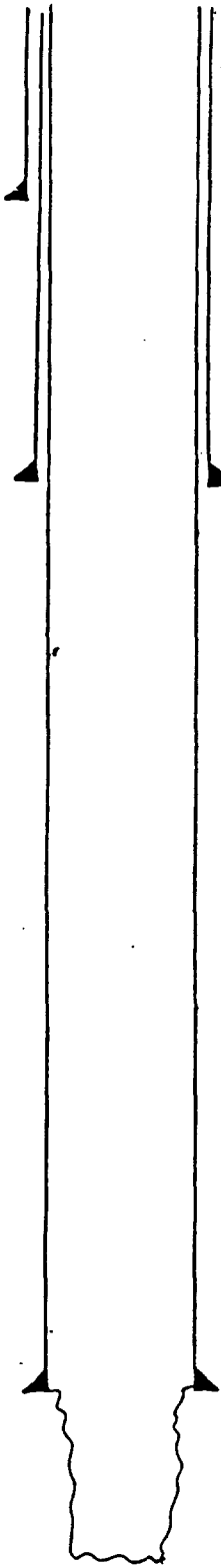
Remarks Or Additional Data: _____

7 " OD _____ # Thd
Gr. _____ Csg
set @ 3809 ' w/ 200 sx
Cmt Circulated? _____
TOC @ 2404 ' by TS
PEA GRAVEL 3860 - 3875' EUNICE
MONUMENT

PBD 3860
TD 3890

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 303
LEASE & WELL NO. A.J. ADKINS #7 FIELD/POOL EUNICE MONUMENT DATE 2-9-84
LOCATION 1980 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE
SECTION UNIT F, SEC 10, T21S, R36E COUNTY LEA OPERATOR EXXON



GE 3590
KDB to GE _____
DF to GE _____

Date Completed 11-12-36
Initial Formation GRANBURG
From: 3779 to 3890 GOR 674
Initial: Production F 1032 bopd _____ bupd _____
Or: Injection _____ bupd @ _____ psi

Completion Data:
11-36 Acidz 3840-90' w/ 1000 GALS ACID

1 5/8" OD Surface Pipe
set @ 225 ' w/ 100 sx
Cmt. Circulated? Yes-CMC

Subsequent Workover or Reconditioning:
8-64 Acidz OH w/ 5000 GALS ACID
8-73 SHUT-IN

7 5/8" OD _____ # _____ Thd
Gr. _____ Csg
set @ 1444 ' w/ 400 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by CMC

Present Inj. _____ bupd @ _____ psi Date _____
Present Prod. _____ bopd _____ bupd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

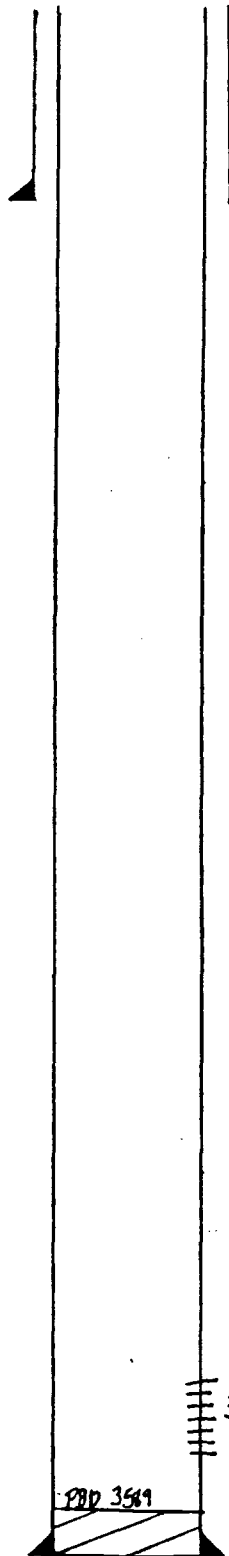
5 1/2" OD _____ # _____ Thd
Gr. _____ Csg
set @ 3779 ' w/ 100 sx
Cmt Circulated? _____
TOC @ 2515 ' by CMC

EUNICE
MONUMENT

PBD
TD 3890

WELL DATA SHEET

LEASE & WELL NO. A.J. ADKINS Com #2 FIELD/POOL EUMONT DATE 2-15-84
LOCATION 1650 FEET FROM NORTH LINE AND 1650 FEET FROM WEST LINE
SECTION UNIT F, SEC 10, T21S, R30E COUNTY LEA OPERATOR EXXON



GE 3601
KDB to GE _____
DF to GE _____

8 1/2 " OD Surface Pipe
set @ 1380 ' w/ 670 ' sx
Cmt. Circulated? Yes - 50x's

Date Completed 9-8-79
Initial Formation QUEEN
From: 3388 ' to 3564 ' GOR _____
Initial: Production _____ bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi

Completion Data:
7-79 Perf 5 1/2" @ 3388-3564 w/ 71 HOLES. ACW
w/ 3500 GALS. FRAC w/ 10300 GALS. 37300# SANDY
510,000 SCF N₂

Subsequent Workover or Reconditioning:

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

EUMONT

3388-3564 w/ 71 HOLES

PBD 3589

PBD 3589
TD 3675

5 1/2 " OD 14 # Thd
Gr. A-55 Csg.
set @ 3669 ' w/ 700 ' sx
Cmt Circulated? Yes - 503x's
TOC @ _____ by TS

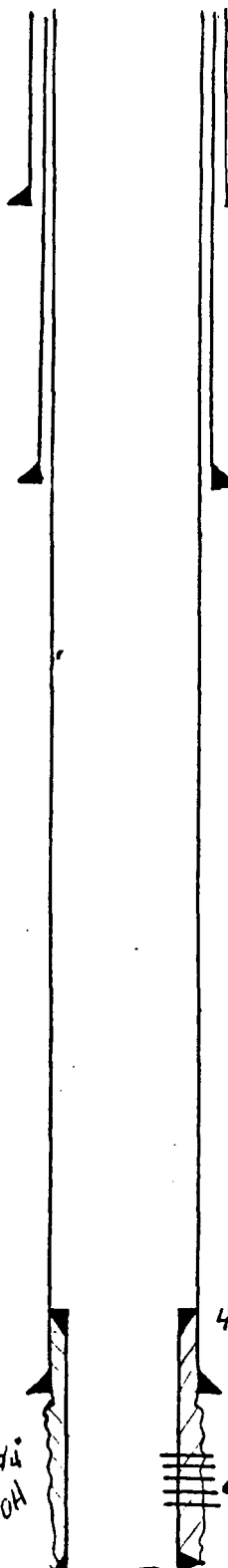
WELL DATA SHEET

EMSU #304

LEASE & WELL NO. JOHN D. KNOX #7 FIELD/POOL EUNICE MONUMENT DATE 2-9-84

LOCATION 1980 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT G; SEC10, T21S, R37E COUNTY LEA OPERATOR EXXON



GE 3587
KDB to GE _____
DF to GE _____

Date Completed 12-9-36
Initial Formation GRANBURG
From: 3775 ' to 3890 ' GOR 1047
Initial: Production 298 bopd _____ bupd
Or: Injection _____ bupd @ _____ psi
Completion Data:
12-36 ACOR OH w/1500 GALS HCL

10 3/4 " OD Surface Pipe
set @ 253 ' w/ 100 sx
Cmt. Circulated? Yes CMC

Subsequent Workover or Reconditioning:
4-55 UNDERBEAMED OH, RAN 4" LINER + SET @
3725 to 3890, CMT'D w/ 20 SKS CMT. PERF. 3830-50'
w/ 4 JHPF. SAND OIL FRAC w/ 10,000 GALS DIESEL + 15,000
SAND.
8-73 TA'D

7 5/8 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 1439 ' w/ 400 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by _____
Cmc

Present Inj. _____ bupd @ _____ psi Date _____
Present Prod. _____ bopd _____ bupd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

4" LINER FRM 3725-3890'
CMT'D w/ 20 SKS. TOC @ 3777' TS

5 1/2 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 3775 ' w/ 100 sx
Cmt Circulated? _____
TOC @ 2511 ' by _____
Cmc

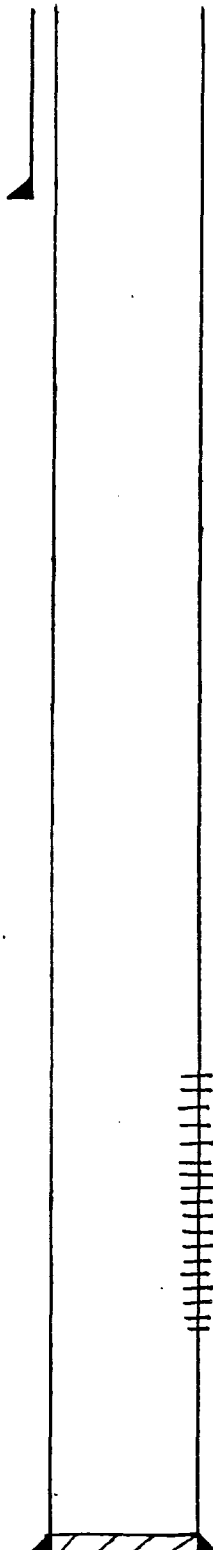
3830-50' w/ 4 JHPF

EUNICE
MONUMENT

PBD
TD 3890

WELL DATA SHEET

LEASE & WELL NO. JOHN D. KNOX #10 FIELD/POOL OIL CENTER BLINEBRY DATE 2-15-84
LOCATION 1650 FEET FROM NORTH LINE AND 1752 FEET FROM EAST LINE
SECTION UNIT G, SEC 10, T21S, R31E COUNTY LEA OPERATOR EXXON



GE 3588
KDB to GE _____
DF to GE _____

7 7/8 " OD Surface Pipe
set @ 1323 ' w/ 700 sx
Cmt. Circulated? Yes

Date Completed 11-26-63
Initial Formation OIL CENTER BLINEBRY
From: 5877 to 5949 GOR 1403
Initial: Production 176 bopd 11 bwpd
Or: Injection _____ bwpd @ _____ psi

Completion Data:
11-63 Per F 5877; 5902'-06'; 10'; 14'; 23'; 25'; +
49'; w/ 1.1HPF. ACDZ. w/ 2000 GALS.

Subsequent Workover or Reconditioning:
4-81 Per F 5871 - 6090' w/ 35 HOLES. ACDZ
w/ 4500 GALS 15% NE HCL

BLINEBRY

5871 - 6090' w/ 35 HOLES

5877'
5902'-06'
5910'
5914'
5925'
5925'
5949'
} w/ 1.1HPF

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

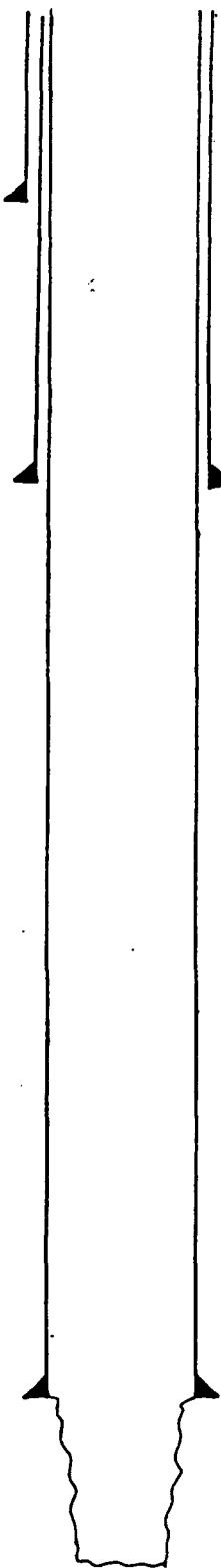
Remarks Or Additional Data: _____

PBD _____
TD 16230

4 1/2 " OD 16230'
Gr. _____ Thd _____
set @ 16230 ' w/ 500 Csg. _____
Cmt Circulated? _____ sx _____
TOC @ 2200 ' by TS _____

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #305
LEASE & WELL NO. JOHN D. KNOX #3 FIELD/POOL EUNICE MONUMENT DATE 2-9-84
LOCATION 1980 FEET FROM NORTH LINE AND 1660 FEET FROM EAST LINE
SECTION UNIT H, SEC 10, T21S, R36E COUNTY LEA OPERATOR EXXON



GE 3578
KDB to GE _____
DF to GE _____

Date Completed 8-2-36
Initial Formation GRAYBURG
From: 3799 to 3880 GOR 600
Initial: Production 576 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:
8-36 NATURAL COMPLETION

10 3/4 " OD Surface Pipe
set @ 225 ' w/ 110 sx
Cmt. Circulated? Yes-Circ

Subsequent Workover or Reconditioning:
3-51 ACIDZ OH w/ 2000 GALS ACID + 750 GALS GEL ACID
9-04 ACIDZE 3848-3868' w/ 5000 GALS ACID
AFTER STRING SHOT FROM 3820-3875'

7 1/2 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 1459 ' w/ 400 sx
Cmt Circulated? Yes-Circ
TOC @ _____ ' by TS

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

5 1/2 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 3779 ' w/ 100 sx
Cmt Circulated? _____
TOC @ 2535 ' by Calc

**EUNICE
MONUMENT**

PBD
TD 3980

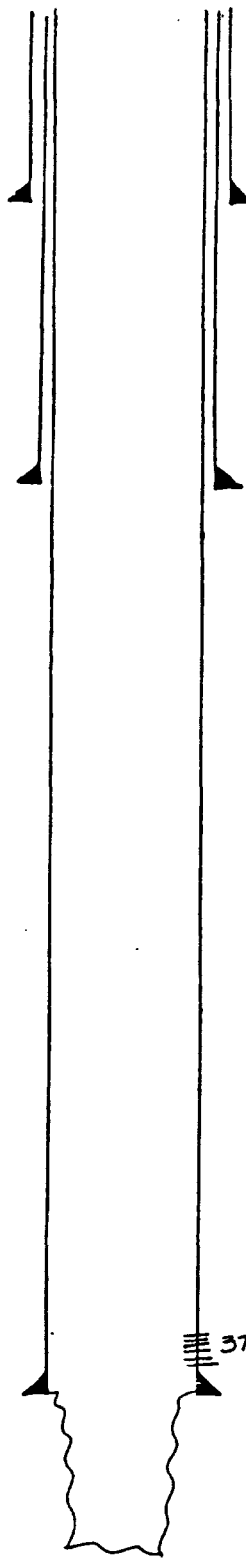
EMSU#315

WELL DATA SHEET

LEASE & WELL NO. JOHN D. KNOX #6 FIELD/POOL EUNICE MONUMENT DATE 2-9-84

LOCATION 1980 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT I, SEC 10, T21S, 36E COUNTY LEA OPERATOR EXXON



GE 3587
KDB to GE _____
DF to GE _____

Date Completed 10-20-36
Initial Formation GRAYBURG
From: 3775 to 3890 GOR 555
Initial: Production DF 1674 bopd _____ bupd _____
Or: Injection _____ bupd @ _____ psi
Completion Data:
10-36 Addz OH w/2000 GALS HCL

10 3/4 " OD Surface Pipe
set @ 229 ' w/ 100 sx
Cmt. Circulated? Yes-CAC

Subsequent Workover or Reconditioning:
11-47 Addz OH w/2500 GALS HCL
7-57 frac'd 3772 to 3820' w/10,000 GALS
REF. OIL 415 200# SAND
4-81 CID TO 3858' Perf 3748-70' w/27 HOLES
Addz 3748-3890' w/16,400 GALS 15% NE HCL

7 7/8 " OD _____ Thd
Gr. _____ Csg
set @ 1449 ' w/ 400 sx
Cmt Circulated? Yes
TOC @ SURFACE by CAC

EUNICE
MONUMENT

3748-70' w/27 HOLES
5 1/2 " OD _____ Thd
Gr. _____ Csg
set @ 3775 ' w/ 100 sx
Cmt Circulated? _____
TOC @ 2511 ' by CAC

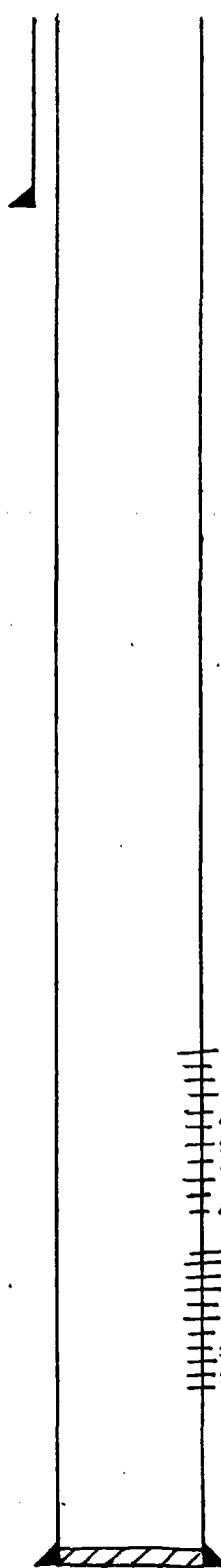
Present Inj. _____ bupd @ _____ psi Date _____
Present Prod. _____ bopd _____ bupd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

PBD
TD 3890

WELL DATA SHEET

LEASE & WELL NO. JOHN D. KNOX #11 FIELD/POOL OIL CENTER BLINEBRY DATE 2-15-84
 LOCATION 2310 FEET FROM SOUTH LINE AND 330 FEET FROM EAST LINE
 SECTION UNIT I, SEC. 10, T. 2S, R. 31E COUNTY LEA OPERATOR EXXON



GE 3597 DF
 KDB to GE _____
 DF to GE _____

7.8 " OD Surface Pipe
 set @ 1329 ' w/ 575 sx
 Cmt. Circulated? YES

Date Completed 2-17-64
 Initial Formation OIL CENTER BLINEBRY
 From: 5812 ' to 5949 ' GOR 1690
 Initial: Production DF 71 bopd _____ bwpd _____
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:
1-164 Perf 5913'-19'-22'-32'-36'-45' w/ 1 JHPF
Acqz 8000 GALS. FRAC. w/ 20000 GALS OIL & 30,000 SAND
Perf 5812'-16'-25'-35'-38'-42'-47'-59' w/ 1 JHPF
Acqz 5812'-59' w/ 2000 GALS FRAC w/ 10,000 GALS
OIL & 7451 SAND

Subsequent Workover or Reconditioning:

5812' }
 5816' } **BLINEBRY**
 5825' }
 5935' }
 5938' } w/ 1 JHPF
 5942' } (TOTAL 8 HOLES)
 5947' }
 5951' }
 5913' }
 5919' }
 5922' } w/ 1 JHPF
 5932' } (TOTAL 6 HOLES)
 5936' }
 5945' }

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

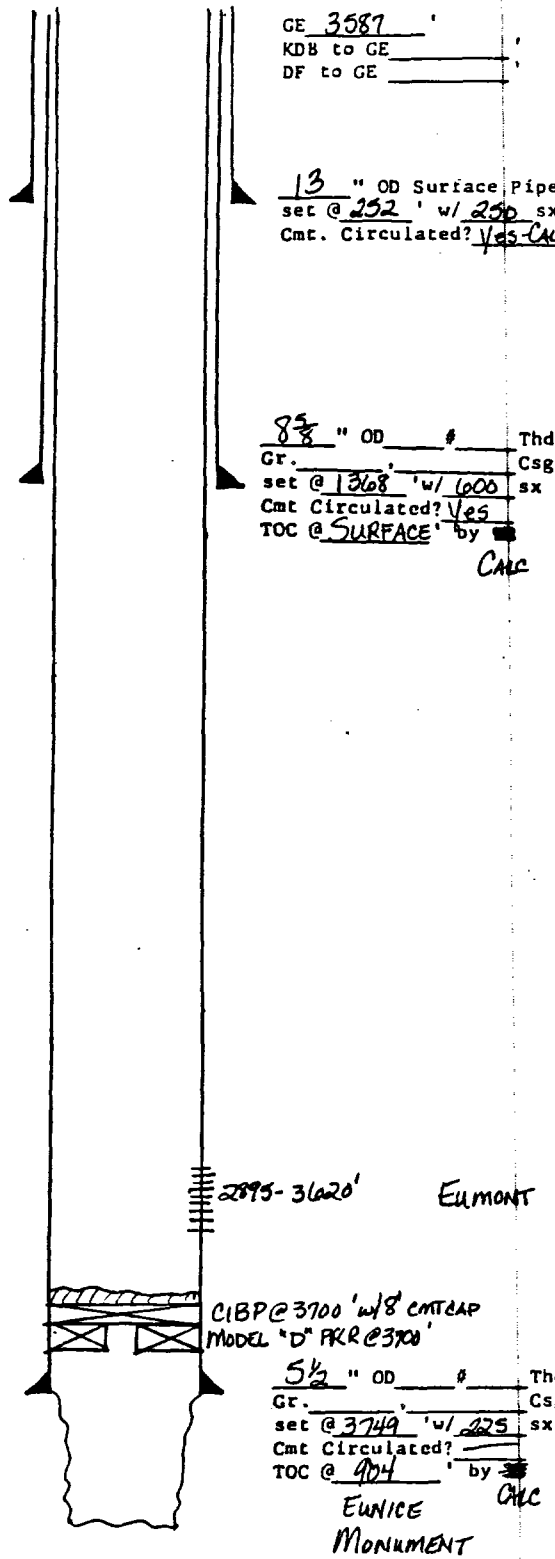
Remarks Or Additional Data: _____

PBD _____
 TD 16225

4 1/2 " OD 9.5 " ID Thd
 Gr. J-55 Csg.
 set @ 16225 ' w/ 500 sx
 Cmt Circulated? _____
 TOC @ 2400 ' by TS

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 316
LEASE & WELL NO. JOHN D. KNOX #1 FIELD/POOL EUMONT DATE 2-8-84
LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE
SECTION UNIT J, SEC 10, T21S, R36E COUNTY LEA OPERATOR EXXON



GE 3587
KDB to GE _____
DF to GE _____

13 " OD Surface Pipe
set @ 252 ' w/ 250 sx
Cmt. Circulated? Yes-Calc

8 5/8 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 1368 ' w/ 600 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by Calc

2895-3620' EUMONT

CIBP @ 3700' w/ 8' ENTREP
MODEL 'D' PKR @ 3700'

5 1/2 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 3749 ' w/ 225 sx
Cmt Circulated? Yes
TOC @ 404 ' by Calc

EUNICE
MONUMENT

PBD _____
TD 3865

Date Completed 3-24-36
Initial Formation GRANBURG
From: 3749 ' to 3865 ' GOR 1270
Initial: Production 210 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
3-36 NATURAL COMPLETION

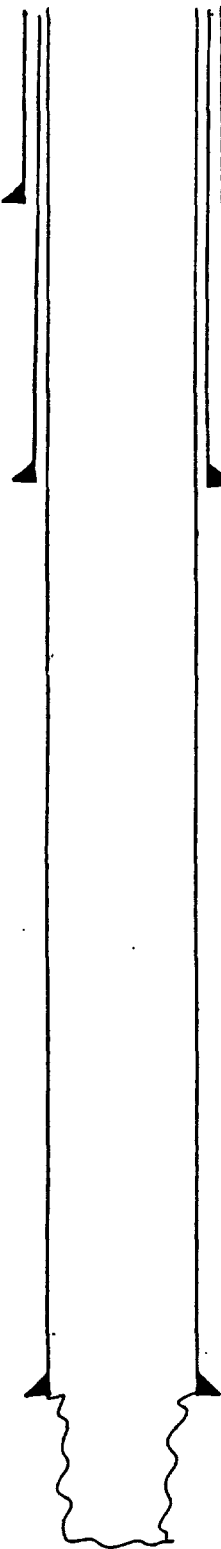
Subsequent Workover or Reconditioning:
1-47 ACDZ OH w/ 2000 GALS ACID
11-52 ACDZ OH w/ 800 GALS GEL BLK + 1000 GALS LST ACID
11-54 SET MODEL "D" PKR @ 3700' Perf 2895-2918'; 3055-97'; 3420-05'; 3480-3535'; 3500-3620'
1-56 SET CIBP @ 3700' w/ 8' CMT CAR FRAC PERFS w/ 20,000 GALS LSE OIL + 30,000 *SAND.

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

WELL DATA SHEET

EMSU #317
LEASE & WELL NO. A.J. ADKINS #3 FIELD/POOL EUNICE MONUMENT DATE 2-9-84
LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE
SECTION UNIT K, SEC 10, T21S, R31E COUNTY LEA OPERATOR EXXON



GE 3580
KDB to GE _____
DF to GE _____

Date Completed 4-30-36
Initial Formation GRANBURG
From: 3797 ' to 3880 ' GOR 715
Initial: Production WF 648 bwpd --- bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
4-30 NATURAL COMPLETION

10 3/4 " OD Surface Pipe
set @ 259 ' w/ 150 sx
Cmt. Circulated? Yes-Circ

Subsequent Workover or Reconditioning:
4-51 Acidz OH w/ 2000 GALS 15% STNEA +
750 GALS GEL ACID
8-74 TAD

7 7/8 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 1363 ' w/ 525 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by _____
CALC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bwpd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

5 1/2 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 3797 ' w/ 150 sx
Cmt Circulated? _____
TOC @ 1900 ' by _____
CALC

EUNICE
MONUMENT

PBD
TD 3880

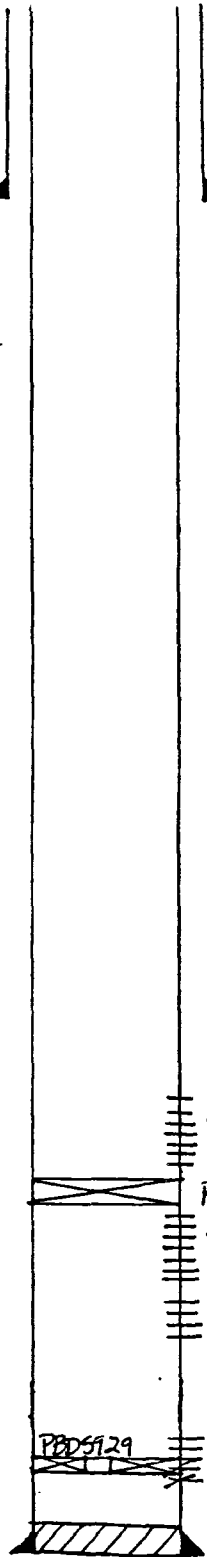
WELL DATA SHEET

LEASE & WELL NO. A. J. ADKINS #B

FIELD/POOL OIL CENTER BLINEBAY DATE 2-15-94

LOCATION 2310 FEET FROM SOUTH LINE AND 2260 FEET FROM WEST LINE

SECTION UNIT K, SEC 10, TR15, R316E COUNTY LEA OPERATOR EXXON



GE 3595 LF
KDB to GE _____
DF to GE _____

7 7/8" OD Surface Pipe
set @ 1364' w/ 1625 sx
Cmt. Circulated? Yes

Date Completed 8-17-64
Initial Formation OIL CENTER BLINEBAY
From: 5881 to 5887 GOR 1095
Initial: Production F 105 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi

Completion Data:
7-64 Perf 5923-25, 27, 34 & 36 w/ 1 1/2 INPF
Acidz w/ 500 GALS. REACIDZ w/ 1000 GALS ACID. SET
RIN @ 5929' SO2D PERFS 5929-36 w/ 37 SKS.
PBD 5918' Acidz 5923-27 w/ 2500 GALS. SET CIBD
@ 5918' Perf 5881-83-85-87' w/ 1 1/2 INPF. Acidz w/ 500 GALS
REACIDZ w/ 1000 GALS 5881-87'.

Subsequent Workover or Reconditioning:
2-69 Acidz 5881-87 w/ 5000 GALS 15% NE
RET. ACID
7-69 Perf 4 3/4" 5849-51-53-54-55-56-57-01'
63'-4-64' w/ 1 1/2 INPF Acidz 49-104' w/ 2000 GALS 15% NEA
5-1-66 D/O BP @ 5918' & 5929' Perf 4 3/4" @ 5885'
09' 18' 20' 22' 28' 30' 32' 37' 40' w/ 1 1/2 INPF. Acidz 5805-40'
w/ 2000 GALS. FRAC' IN 05-40 w/ 2500 GALS GALLIUM SEAL &
25,000 # SAND w/ RBP @ 5945'

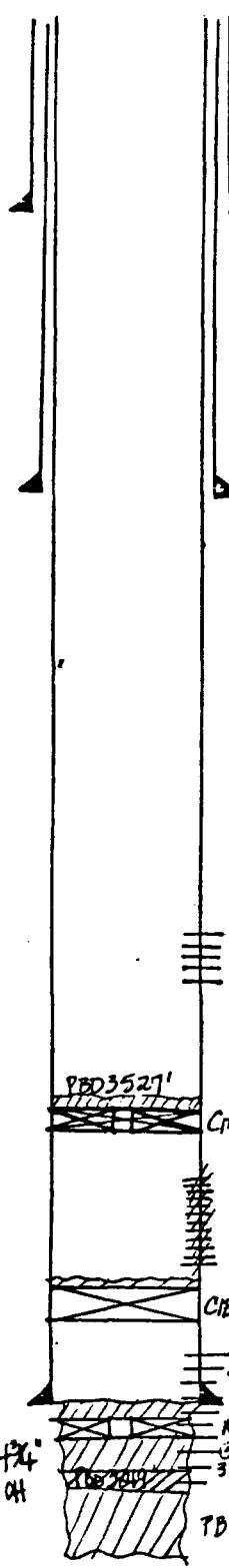
Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

PBD 5929
TD 6050
4 1/2" OD 954" Thd
Gr. _____ Csg. _____
set @ 6050' w/ 1600 sx
Cmt Circulated? Yes
TOC @ 2600 by TS

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 318
LEASE & WELL NO. A.J. ADKINS Com #1 FIELD/POOL EUMONT GAS DATE 2-9-84
LOCATION 1980 FEET FROM SOUTH LINE AND 1060 FEET FROM WEST LINE
SECTION UNIT L, SEC 10, T21S, R30E COUNTY LEA OPERATOR FYKON



GE 3567
KDB to GE _____
DF to GE _____

10 3/4" OD Surface Pipe
set @ 259' w/ 175 sx
Cmt. Circulated? Yes-CMC

7 7/8" OD _____ # _____ Thd
Gr. _____ Csg
set @ 1346' w/ 400 sx
Cmt Circulated? Yes
TOC @ SURFACE by CMC

Date Completed 5-15-36
Initial Formation GRANBURG
From: 3774' to 3867' GOR 550
Initial: Production 187 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
5-36 NATURAL COMPLETION

Subsequent Workover or Reconditioning:
4-40 AcOz OH w/ 1000 GALS HCL
6-42 Perf 3740-3849 w/ 485 SHOTS
7-40 PB 3807 to 3849 w/ cmt 10 sx
4-2 AcOz OH w/ 2000 GALS
10-52 AcOz OH w/ 5000 GALS AAD. PB to 3825'
w/ 1/4 GAL HYDRAMITE. SQZ OH w/ 45 SX. AcOz 3740-
3820 w/ 1000 GALS 15% ACID. SET CIBP @ 3720 w/ 100
CMT CAP. Perf 3600-3700 w/ 1/4 HHPF (400 HOLES).
AcOz w/ 2000 GALS 15% LT ACID. SET RTN @ 3543'
SQZ OH w/ 100 SX CMT. Perf 3375-3475 w/ 1/4 HHPF (400 HOLES)
AcOz w/ 1000 GALS MA. New PBD 3527'.

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

PBD 3849
TD 3867

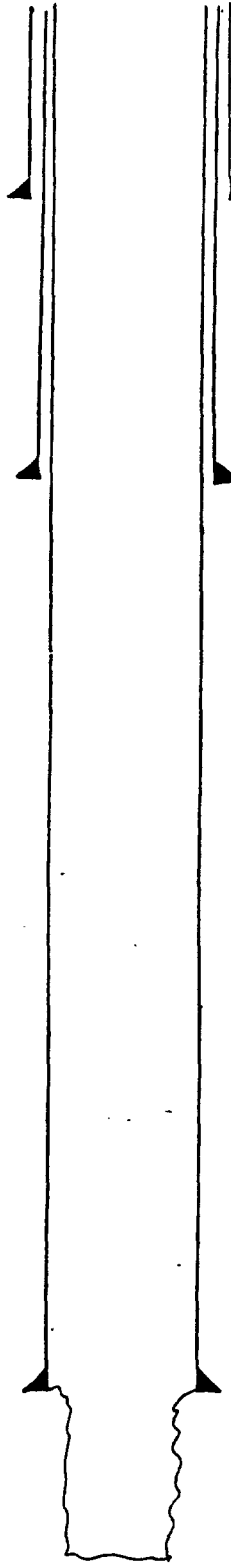
EMSU #343

WELL DATA SHEET

LEASE & WELL NO. A. J. ADKINS #2 FIELD/POOL EUNICE MONUMENT DATE 2-9-84

LOCATION 1060 FEET FROM SOUTH LINE AND 1060 FEET FROM WEST LINE

SECTION UNIT M, SEC. 10, T21S, R36E COUNTY LEA OPERATOR EXXON



GE 3578
KDB to GE _____
DF to GE _____

Date Completed 2-11-36
Initial Formation GRANBURG
From: 3834 to 3863 GOR 538
Initial: Production 1704 bopd _____ bopd
Or: Injection _____ bopd @ _____ psi
Completion Data:
2-3/4 ACIDIZE OH w/ 500 GALS ACID

10 3/4 " OD Surface Pipe
set @ 306 ' w/ 175 sx
Cmt. Circulated? Yes CMC

Subsequent Workover or Reconditioning:

7 3/8 " OD _____ # Thd
Gr. _____ Csg
set @ 1529 ' w/ 400 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by CMC

Present Inj. _____ bopd @ _____ psi Date _____
Present Prod. _____ bopd _____ bopd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

5 1/2 " OD _____ # Thd
Gr. _____ Csg
set @ 3834 ' w/ 1165 sx
Cmt Circulated? _____
TOC @ 1748 ' by _____
CMC

EUNICE
MONUMENT

PBD 3888
TD 3910

WELL DATA SHEET

LEASE & WELL NO. A. J. ADKINS #10 FIELD/POOL OIL CENTER BUNEORY DATE 2-15-84
LOCATION 990 FEET FROM SOUTH LINE AND 990 FEET FROM WEST LINE
SECTION UNIT M, SEC 10, T21S, R36E COUNTY LEA OPERATOR EXXON

GE 3585 DF _____
KDB to GE _____
DF to GE _____

Date Completed 12-12-64
Initial Formation OIL CENTER BUNEORY
From: 5822 ' to 5880 ' GOR _____
Initial: Production _____ bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi

Completion Data:
11-114 Perf 5925-47' ACDZ W/ 250 GALS. SAZ W/ 26
SXS. Perf 5822-96' ACDZ W/ 13,000 GAS ACID TOTAL

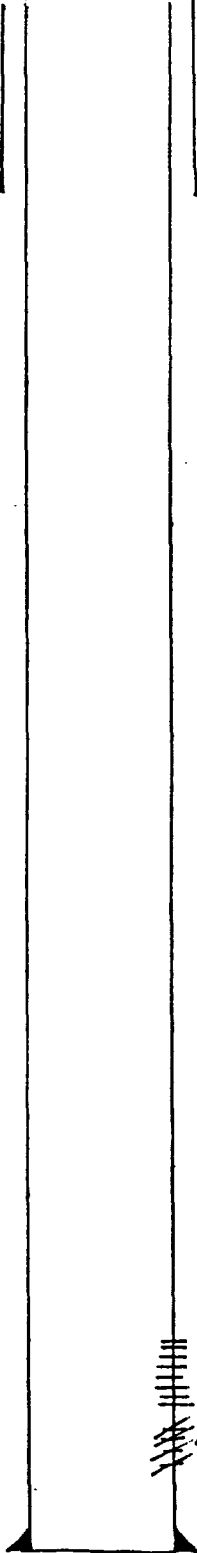
7 7/8 " OD Surface Pipe
set @ 1413 ' w/ 475 sx
Cmt. Circulated? Yes

Subsequent Workover or Reconditioning:

77 SHUT-IN

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:



BUNEORY

5822-96'

5925-47'; SAZ W/ 26 SXS

4 1/2 " OD _____ # _____ Thd _____
Gr. _____ Csg. _____
set @ 6010 ' w/ 1000 sx
Cmt Circulated? _____
TOC @ 2285 ' by TS

PBD 5997 '
TD 6010 '

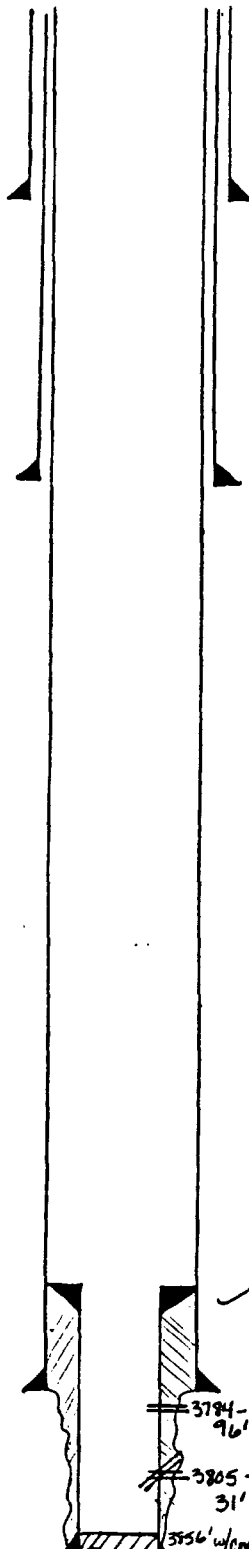
CURRENT CONDITIONS
 PROPOSED INJECTION WELL
 WELL DATA SHEET

EMSU #344

LEASE & WELL NO. A.J. ADKINS #5 FIELD/POOL EUNICE MONUMENT DATE 2-9-84

LOCATION 6600 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE

SECTION UNIT N, SEC 10, T21S, R36E COUNTY LEA OPERATOR EXXON



GE 3504
 KDB to GE _____
 DF to GE _____

10 3/4 " OD Surface Pipe
 set @ 234 ' w/ 150 sx
 Cmt. Circulated? Yes-CMC

7 7/8 " OD _____ # _____ Thd
 Gr. _____ Csg
 set @ 1517 ' w/ 400 sx
 Cmt Circulated? Yes
 TOC @ SURFACE ' by _____
 CMC

3 1/2 " LINER 3693' - 3805'

5 1/2 " OD _____ # _____ Thd
 Gr. _____ Csg
 set @ 3771 ' w/ 150 sx
 Cmt Circulated? _____
 TOC @ 1814 ' by _____
 CMC

31' SAND w/ 30 SXS

EUNICE
 MONUMENT

PBD
 TD 3805

Date Completed 5-31-36
 Initial Formation GRAYBURG
 From: 3771 ' to 3805 ' GOR 800
 Initial: Production 900 bopd _____ bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:
5-36 NATURAL COMPLETION

Subsequent Workover or Reconditioning:
1-38 PB to 3856 IN ORDER TO SHUT WTR OFF
5-51 ADDZ w/ 2000 GALS 15% LST A + 750 GALS
GEL ACID
9-56 C/O RUN 3 1/2" LINER, CMT (143' @ 3856)
PERF 3784-76'; 3805-31' 50Z PERFS 3805-31' w/ 30 SXS
ADDZ 3784-96' w/ 500 GALS ACID. frac w/ 10000 GALS
+ 10000# SAND
6-75 TA

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

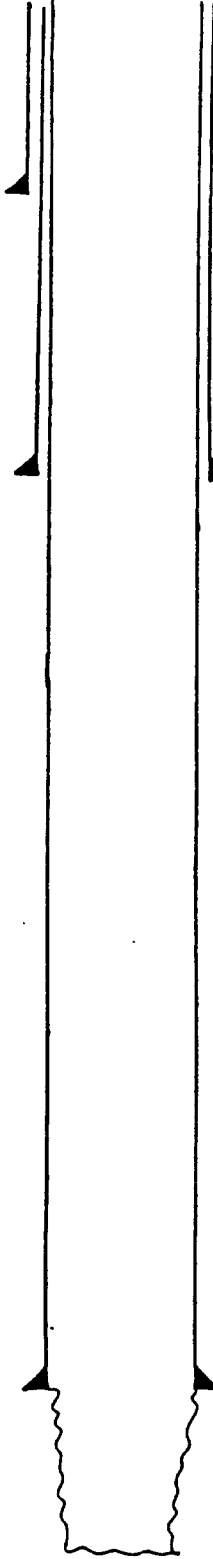
EMSU #345

WELL DATA SHEET

LEASE & WELL NO. JOHN D. KNOX #2 FIELD/POOL EUNICE MONUMENT DATE 2-8-84

LOCATION 6600 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT D, SEC 10, T21S, R36E COUNTY LEA OPERATOR EXXON



GE 3563 ' KDB to GE _____ DF to GE _____

Date Completed 6-30-36
Initial Formation GRAVYBURG
From: 3748 ' to 3852 ' GOR 1371
Initial: Production DF 168 bopd bwpd
Or: Injection bwpd @ psi
Completion Data:
6-36 ACDZ OH w/ 500 GALS ACID

10 3/4 " OD Surface Pipe set @ 220 ' w/ 110 sx Cmt. Circulated? Yes-Enc

Subsequent Workover or Reconditioning:
11-52 ACDZ 3748-3855 w/ 1750 GAL GEL ACID + 3000 GALS 15% HCL, STRATAFRAC 3797-3855 w/ 3000 GALS. UNSUCCESSFUL
5-56 FRAC 3832-60' w/ 10000 GALS REF OIL + 10,000# SAND. FRAC 3764-3855' w/ 10,000 GALS REF OIL + 10,000# SAND.
5-11-72 SHUT-IN

7 7/8 " OD # _____ Thd _____ Gr. _____ Csg _____ set @ 1317 ' w/ 400 sx Cmt Circulated? Yes TOC @ SURFACE ' by Calc

Present Inj. bwpd @ _____ psi Date _____ Present Prod. bopd _____ bwpd Date _____ GAS _____ MCF PD _____

Remarks Or Additional Data: _____

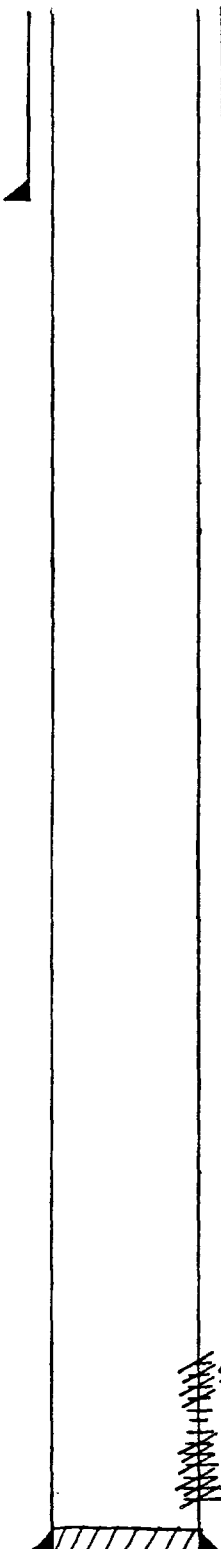
5 1/2 " OD # _____ Thd _____ Gr. _____ Csg _____ set @ 3748 ' w/ 150 sx Cmt Circulated? _____ TOC @ 1851 ' by Calc

EUNICE MONUMENT

PBD TD 3852

WELL DATA SHEET

LEASE & WELL NO. J. D. KNOX #12 FIELD/POOL OIL CENTER BUNEERY DATE 2-15-84
LOCATION 990 FEET FROM SOUTH LINE AND 11052 FEET FROM EAST LINE
SECTION UNIT D, SEC. 10, T21S, R36E COUNTY LEA OPERATOR EXXON



35'3 DF
GE _____
KDB to GE _____
DF to GE _____

7 7/8" OD Surface Pipe
set @ 1353' w/ 450 sx
Cmt. Circulated? Yes - CMC

Date Completed 6-29-64
Initial Formation OIL CENTER BUNEERY
From: 5890' to 5896' GOR 844
Initial: Production BP 122 bopd 43 bwpd
Or: Injection bwpd @ _____ psi

Completion Data:
5-64 Perf 5718-61' SQZ'D. Perf 5718-41'
SQZ'D. 5947-60' SQZ'D. 5934' SQZ'D. 5889-5708' SQZ'D.
5890; 93; 76; Acc 2 w/ 7500 GALS ACID

Subsequent Workover or Reconditioning:
11-83 Perf 5916-5920'; 5932-44'. Acc 2 5888-
5718' w/ 3600 GALS 15% NEMUL

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

PBD 5990
TD 6020

4 1/2" OD # _____ Thd _____
Gr. _____ Csg. _____
set @ 6020' w/ 525 sx
Cmt Circulated? _____
TOC @ 617' by _____

CMC

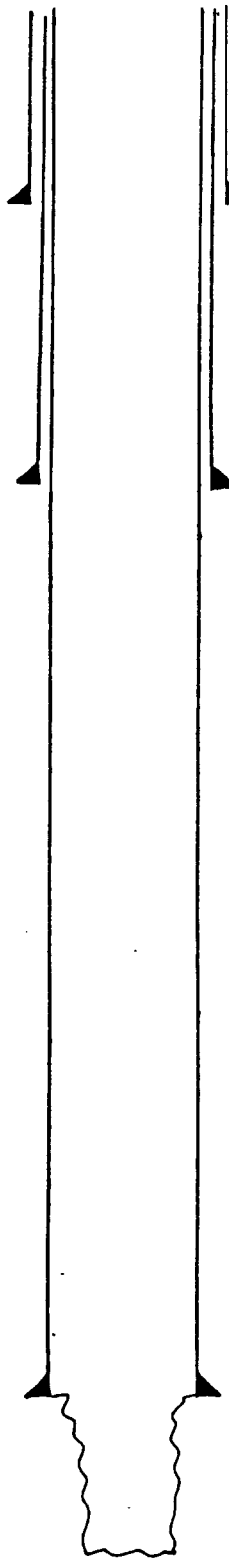
CURRENT CONDITIONS
 PROPOSED INJECTION WELL
 WELL DATA SHEET

EMSU #346

LEASE & WELL NO. JOHN D. KNOX #5 FIELD/POOL EUNICE MONUMENT DATE 2-9-84

LOCATION 6600 FEET FROM SOUTH LINE AND 6600 FEET FROM EAST LINE

SECTION UNIT P, SEC. 10, T21S, R36E COUNTY LEA OPERATOR EXXON



GE 3581
 KDB to GE _____
 DF to GE _____

Date Completed 9-28-36
 Initial Formation GRAYBURG
 From: 3762 to 3885 GOR 1262
 Initial: Production 816 bopd _____ bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:
9-36 ACID w/ 2000 GALS HCL

10 3/4 " OD Surface Pipe
 set @ 201 ' w/ 100 sx
 Cmt. Circulated? Yes-CMC

Subsequent Workover or Reconditioning:
4-57 FRAC'D 3790-3850 w/ 10,000 GALS REF. OIL +
15,000* SAND
3-82 ACID w/ 16,000 GALS 15% HCL

7 3/8 " OD _____ # _____ Thd
 Gr. _____ Csg
 set @ 1470 ' w/ 400 sx
 Cmt Circulated? Yes
 TOC @ SURFACE ' by _____
CMC

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data: _____

5 1/2 " OD _____ # _____ Thd
 Gr. _____ Csg
 set @ 3762 ' w/ 100 sx
 Cmt Circulated? _____
 TOC @ 2500 ' by _____
CMC

EUNICE
 MONUMENT

PBD
 TD 3885

WELL DATA SHEET

EMSU #270

LEASE & WELL NO. McQUATTERS #1 FIELD/POOL EUMONT DATE 1-25-84

LOCATION 660 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT A, SEC II, T21S, R36E COUNTY LEA OPERATOR Amaco

Date Completed 5-6-37
Initial Formation GRAYBURG
From: 3657 to 3847 GOR
Initial: Production bopd _____ bwpd _____
Or: Injection bwpd /d _____ psi
Completion Data:
5-37 ACIDZ w/2000 GALS ACID

GE 3537
KDB to GE _____
DF to GE _____

13 " OD Surface Pipe
set @ 291 ' w/ 300 sx
Cmt. Circulated? Yes

Subsequent Workover or Reconditioning:
11-44 ACIDZ 3803-3824 w/2000 GALS ACID
11-54 FRAC'D w/20,000 GALS OIL & 3000*SD. SAND
w/150 SXS & D/O to 3835'
1-55 Comp. to EUMONT GAS WELL. PB GB
AND PERF EUMONT @ 3360-3410' & 3450-3600'
FRAC'D w/20,000 GALS OIL & 19,500* SAND

9 5/8 " OD 36 # Thd
Gr. _____ Csg _____
set @ 2572 ' w/ 500 sx
Cmt Circulated? _____
TOC @ 687 ' by CALC

≡≡≡ 3360' - 3410' w/2 JHPF

EUMONT

≡≡≡ 3450' - 3600' w/2 JHPF

PBD 3630'

CIBP @ 3640' w/10' CMT CAP

Present Inj. bopd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

7 " OD 22 # 10 Thd
Gr. _____ Csg _____
set @ 3657 ' w/ 250 sx
Cmt Circulated? _____
TOC @ 1901 ' by CALC

EUNICE
MONUMENT

PBD 3630
TD 3847

WELL DATA SHEET

LEASE & WELL NO. MCQUATTERS #4 FIELD/POOL HARDY BUNEBRY DATE 2-16-84
 LOCATION 8100 FEET FROM NORTH LINE AND 810 FEET FROM EAST LINE
 SECTION UNITA, SEC. 11, T. 15, R. 36E COUNTY LEA OPERATOR AMOCO

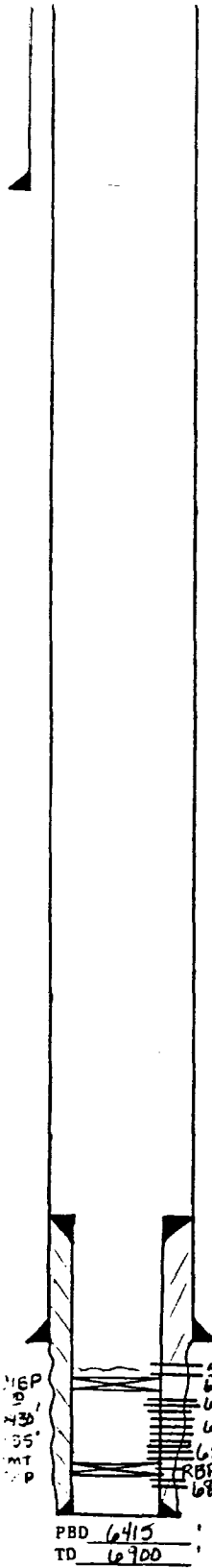
GE 3533
 KDB to GE _____
 DF to GE _____

Date Completed 12-16-79
 Initial Formation BUNEBRY
 From: 5706 to 6308 GOR 100000
 Initial: Production 71 bopd 85 bwpd
 Or: Injection _____ bwpd @ _____ psi

Completion Data:
12-79 Ran 5 1/2" LINER 4895' to 6898' cmt p.w/425
sxs. To C. @ 4300' Perf @ 6850-35'; 6837-44'; 6843-
47'; 6848-54' w/ 2 JHPF Adz w/ 2200 GAL'S 15% NEA.
Perf 6598-6604'; 6730-36'; 6778-83'; 6796-6801'
w/ 2 JHPF Adz w/ 3500 GAL'S 15% NEA. SET RBP @ 6400'
OR w/ 10% SD. Perf 5706-12'; 5738-74-82'; 584-70'; 594-98'; 5868-
74'; 5910-17'; 52-510'; 52-90'; 6074-82'; 6156-66'; 80-88';
6216-21'; 6302-09' w/ 2 JHPF Adz w/ 1300 GAL'S 15% NEA
FRAC'D w/ 12,000 GAL'S K-LINKED GEL + 17,000 # 20/40 SD. (6074-6308)
FRAC'D (5706-6308) w/ 60,000 GAL'S K-LINKED + 89500 # 20/40

Subsequent Workover or Reconditioning:
4-80 PULLED RBP @ 6419'. Perf 6444 - 6520; 6508-18';
24-30'; 44-48'; 61-66'; 91-96'; 6642-52'; 62-70'; 76-776'
w/ 2 JHPF. SET RBP @ 6757' Adz w/ 19,500 GAL'S 15% NEA
#CL (DRINKARD)
12-82 SHUT-IN DRKD. BUNBY PROD
6-83 Adz w/ 500 GAL'S
2-84 P&A DRKARD. SET CIBP @ 6450' CAP w/ 35'
cmt. Fish @ 6442'

From Notice of Intent



BUNEBRY
5 1/2" LINER 4895' to 6898' cmt o
w/425 sxs. TOC @ 4300'. (Circ.)
8 5/8" OD 24 #
 Gr. _____
 set @ 5091 w/ 2400
 Cmt Circulated? _____
6494 TOC @ 3490 by TS
6716
6598-6802 w/ 2 JHPF
RBP @ 6757'
6830-54 w/ 2 JHPF

PBD 6415
 TD 6700

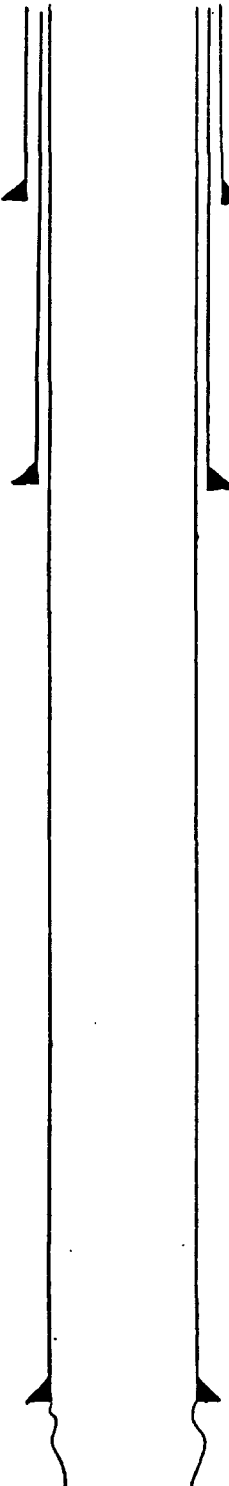
DRINKARD

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 271
LEASE & WELL NO. McQUATTERS #2 FIELD/POOL EUNICE MONUMENT DATE 1-25-84
LOCATION 6600 FEET FROM NORTH LINE AND 190 FEET FROM EAST LINE
SECTION UNIT B, SEC 11, T21S, R36E COUNTY LEA OPERATOR AMOCO



GE 3541 ft.
KDB to GE _____
DF to GE _____

Date Completed 7-11-37
Initial Formation GRAYBURG
From: _____ to _____ GOR 14108
Initial: Production 767 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
7-37 NATURAL COMPLETION

13 " OD Surface Pipe
set @ 292 ' w/ 200 ' sx
Cmt. Circulated? CIRC

Subsequent Workover or Reconditioning:
7-44 ACDZ w/ 2000 GALS 15% ACID
5-56 ACDZ w/ 500 GALS 15% "
6-58 ACDZ w/ 500 GALS 15% "
3-61 ACDZ w/ 500 GALS 15% "
1-62 ACDZ w/ 500 GALS LOW SURF TRM NEA
1-65 ACDZ w/ 500 GALS ACID
5-71 ACDZ w/ 500 GALS 15% NEA
1-83 ACDZ w/ 500 GALS 15% HCL + CHEM TRTMT

9 5/8 " OD 36 # 8RD Thd
Gr. _____ Csg _____
set @ 2543 ' w/ 525 ' sx
Cmt Circulated? _____
TOC @ 564 ' by CALC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

7 " OD 22 # 10 Thd
Gr. _____ Csg _____
set @ 3670 ' w/ 275 ' sx
Cmt Circulated? _____
TOC @ 1738 ' by CALC

Remarks Or Additional Data:

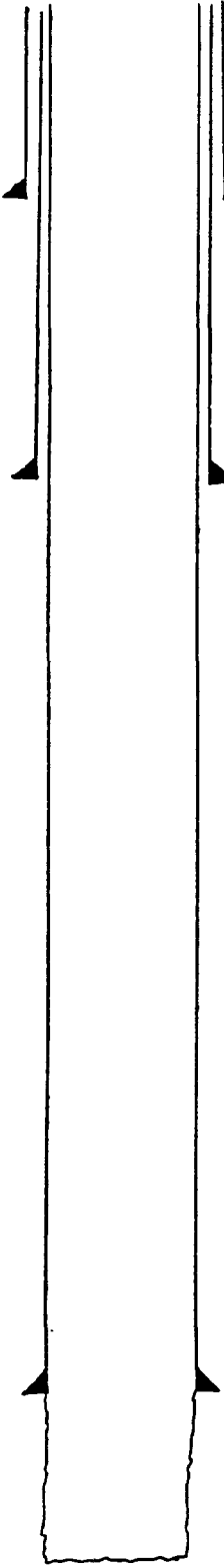
5/4"
OH
PBD 3834
PB w/ LEAD WOOL
PBD 3834
TD 3840

EUNICE
MONUMENT

EMSU # 272

WELL DATA SHEET

LEASE & WELL NO. R.R. BELL (NCT-E) # 2 FIELD/POOL EUNICE MONUMENT DATE 1-22-84
 LOCATION 660 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE
 SECTION UNIT C, SEC 11-T215-R36E COUNTY LEA GULF OIL



GE 3552 '
 KDB to GE _____ '
 DF to GE _____ '

1 3/8" OD Surface Pipe
 set @ 36 ' w/ 45 sx
 Cmt. Circulated? YES

7 5/8" OD 22 # B Thd
 Cr. _____ Csg
 set @ 1298 ' w/ 600 sx
 Cmt Circulated? YES
 TOC @ SURFACE ' by TS

5 1/2" OD 17 # 10 Thd
 Cr. _____ Csg
 set @ 3689 ' w/ 150 sx
 Cmt Circulated? NO
 TOC @ 1715 ' by CMC

EUNICE
 MONUMENT

PBD
 TD 3850

Date Completed 5-21-37
 Initial Formation GRAYBURG
 From: 3689 ' to 3850 ' GOR 1289
 Initial: Production F1330 bopd 0 bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:

5-25-37 ACIDIZED W/2000 GAL S

Subsequent Workover or Reconditioning:

11-25-60 INSTALL PMA EQUIP

3-3-65 ACIDIZED W/750 GALS 15% NE

5-6-68 ACIDIZED W/750 GALS 15% NE

5-19-71 ACIDIZED W/750 GALS 15% NE

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

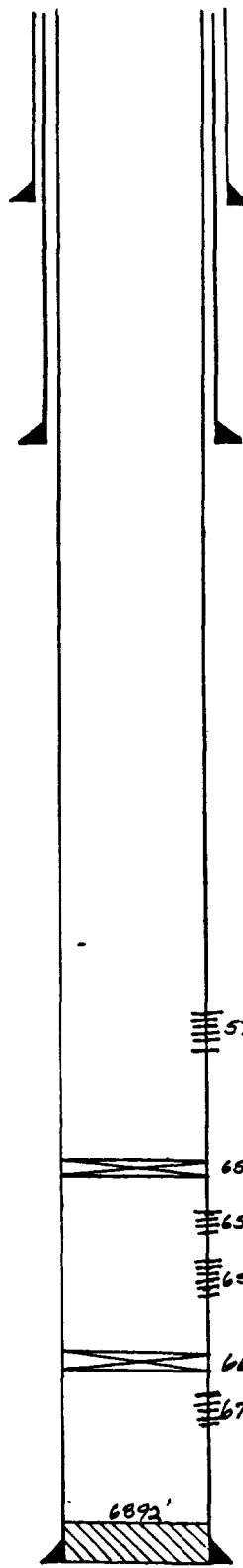
Remarks Or Additional Data: _____

WELL DATA SHEET

LEASE & WELL NO. R.R. BELL (UCT-E) #4 FIELD/POOL HARDY BLINEARY DATE 1-23-84

LOCATION 370' FEET FROM NORTH LINE AND 2310 FEET FROM WEST LINE

SECTION UNIT C, SEC 11-T21S-A36E COUNTY LEA GULFDIL



GE 3539
KDB to GE _____
DF to GE _____

13 7/8" OD Surface Pipe
set @ 352' w/ 350 sx
Cmt. Circulated? YES

9 5/8" OD 36 # Thd
GR. _____ Csg
set @ 285 w/ 800 sx
Cmt Circulated? YES
TOC @ SURFACE by TS

5 1/2" OD 17 # Thd
Gr. _____ Csg.
set @ 6918 w/ 1500 sx
Cmt Circulated? NO
TOC @ 800 by TS

Date Completed 1-3-82
Initial Formation HARDY TUBA
From: 6585 to 6673 GOR 51625
Initial: Production FB bopd 54 bwpd
Or: Injection bwpd @ _____ psi
Completion Data:

ACIDIZED w/ 4000 GALS 15% FRAC w/ 37,500 LB
of 73,080 LB SO

Subsequent Workover or Reconditioning:

9-82 SET CIAP AT 6695' PER OGD
6-1-83 SET CIAP AT 6500' PER S.I. CASE
5763-65, 5770-81, 5795-97 w/ 4-1/2" TUBE
ACIDIZED w/ 4000 GALS 20% FRAC
w/ 1000 GALS KALWA ARINE of 25,000 LB SO

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD _____
TD 6920

WELL DATA SHEET

LEASE & WELL NO. R.A. BELL (UCT-E) #3 FIELD/POOL OIL CENTER GURRIETA DATE 1-22-84
LOCATION 660 FEET FROM NORTH LINE AND 1650 FEET FROM WEST LINE
SECTION UNIT C, SEC 11-T215-R36E COUNTY LEA GULF OIL

Date Completed 10-15-81
Initial Formation OIL CENTER GURRIETA
From: 5232 to 5261 GOR
Initial: Production bwpd
Or: Injection bwpd @ psi
Completion Data:

ACIDIZED w/ 5200 EMS 15% HCL

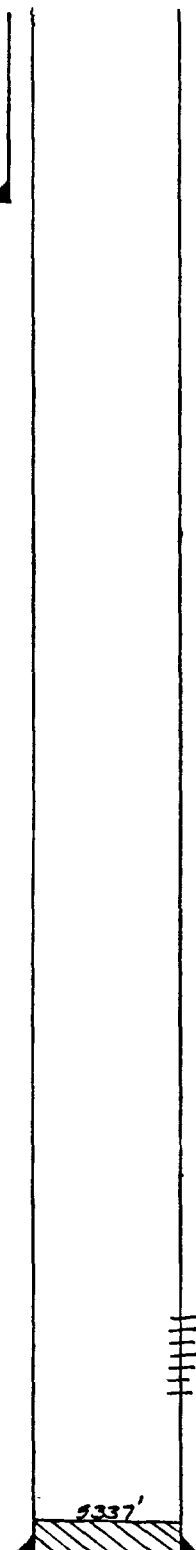
8 7/8 " OD Surface Pipe
set @ 465 ' w/ 350 sx
Cmt. Circulated? YES

Subsequent Workover or Reconditioning:

NONE

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCFPD

Remarks Or Additional Data:



5232-5261 GURRIETA

5337

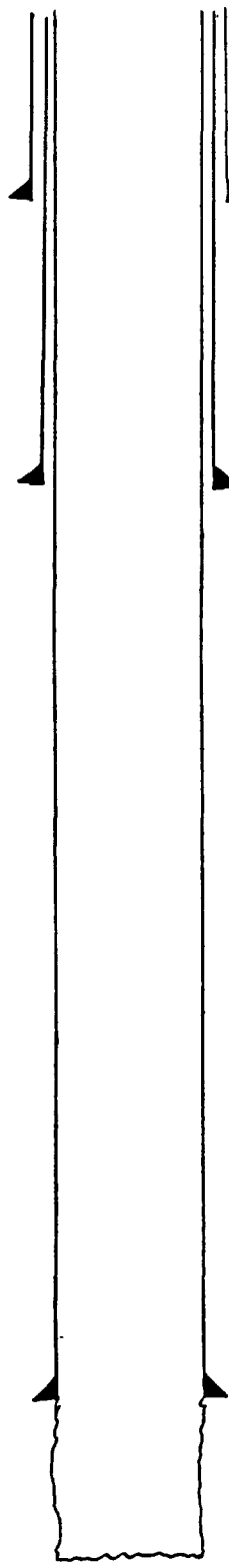
PBD 5337
TD 5400

5 1/2 " OD 155 # Thd
Gr. K-55 Csg.
set @ 5349 ' w/ 1150 sx
Cmt Circulated? NO
TOC @ 1100 ' by TS

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 273

LEASE & WELL NO. R.R. BELL (NCT-E) #1 FIELD/POOL EUNICE MONUMENT DATE 1-22-84
LOCATION 660 FEET FROM NORTH LINE AND 660 FEET FROM WEST LINE
SECTION UNIT D, SEC 11, T21S-R36E COUNTY LEA GULF OIL



GE 3657
KDB to GE _____
DF to GE _____

Date Completed 11-8-36
Initial Formation GRAYBURG
From: 3695 to 3855 GOR 32.50
Initial: Production F 432 bopd 0 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

16 " OD Surface Pipe
set @ 31 ' w/ 49 sx
Cmt. Circulated? YES

11-11-36 ACIDIZED w/1000 GALS

Subsequent Workover or Reconditioning:

7 7/8 " OD 22 # 8 Thd
Gr. _____ Csg _____
set @ 1309 ' w/ 600 sx
Cmt Circulated? YES
TOC @ SURFACE ' by TS

8-21-45 ACIDIZED w/1000 GALS

4-23-59 FRAC 'OH 3790-3855' w/1000 GALS
USE CONCR & 1/2 AMF SD

1-26-67 ACIDIZED w/500 GALS 15% NE

5-6-68 ACIDIZED w/750 GALS 15% NE

5-19-71 ACIDIZED w/750 GALS 15% NE

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg _____
set @ 3695 ' w/ 300 sx
Cmt Circulated? NO
TOC @ 1060 ' by CAAC

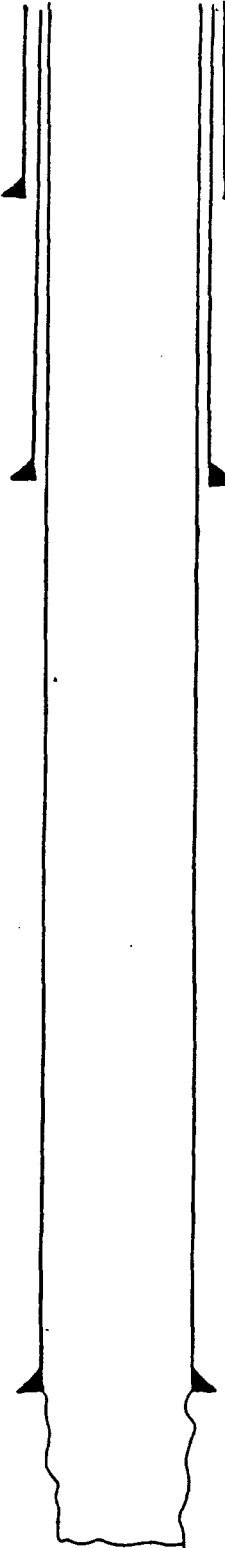
EUNICE
MONUMENT

PBD
TD 3855

EMSU # 306

WELL DATA SHEET

LEASE & WELL NO. STATE "L" BATTERY B #1 FIELD/POOL EUNICE MONUMENT DATE 2-7-84
LOCATION 1980 FEET FROM NORTH LINE AND 6600 FEET FROM WEST LINE
SECTION UNIT E, SEC 11, T21S, R36E COUNTY LEA OPERATOR ARCO



GE 3580 '
KDB to GE _____
DF to GE _____

Date Completed 7-13-36
Initial Formation GAMBURG
From: 3778 ' to 3877 ' GOR -
Initial: Production 36 bopd - bupd
Or: Injection _____ bupd @ _____ psi
Completion Data:
7-36 Acidz OH w/1500 GALS 15% ACID

1 1/2 " OD Surface Pipe
set @ 281 ' w/ 250 sx
Cmt. Circulated? Yes Calc

Subsequent Workover or Reconditioning:
8-62 Acidz OH w/1000 GALS 15% ACID
8-63 Acidz OH w/500 GALS 15% ACID
9-64 Acidz OH w/500 GALS 15% HCL
5-67 Acidz OH w/1000 GALS 15% HCL

8 5/8 " OD _____ # Thd
Gr. _____ Csg
set @ 1448 ' w/ 800 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by _____
Calc

Present Inj. _____ bupd @ _____ psi Date _____
Present Prod. _____ bopd _____ bupd Date _____
GAS _____ MCFPD _____

5 1/2 " OD _____ # Thd
Gr. _____ Csg
set @ 3778 ' w/ 800 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by _____
Calc

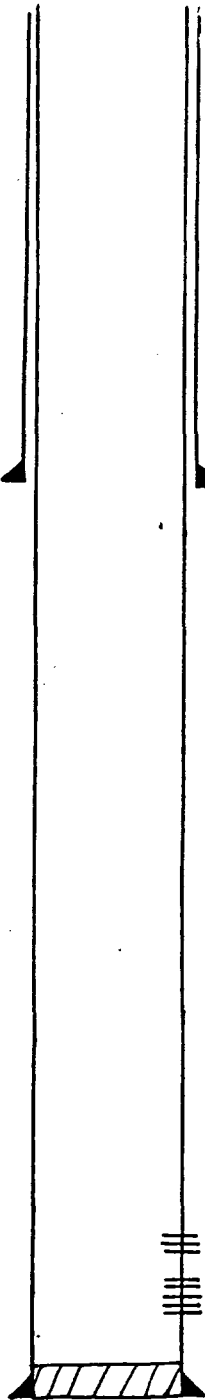
Remarks Or Additional Data: _____

EUNICE
MONUMENT

PBD _____
TD 3877

WELL DATA SHEET

LEASE & WELL NO. STATE "1" #6 FIELD/POOL D1 CENTER BLINEBAY DATE 2-7-84
 LOCATION 1650 FEET FROM NORTH LINE AND 330 FEET FROM WEST LINE
 SECTION UNITE, SEC 11, T21S, R36E COUNTY LEA OPERATOR ARCO



GE 3566
 KDB to GE _____
 DF to GE _____

Date Completed 11-16-64
 Initial Formation BLINEBAY
 From: 5760 to 5864 GOR _____
 Initial: Production bopd _____ bwpd _____
 Or: Injection bwpd @ _____ psi

Completion Data:
9-64 Perf 5815-23; 27-45; 56-64 w/ 2 IHPF
ACID. w/ 500 GALS MA + 1000 GALS ACID. FRAC w/ 30,000 GALS
LSF OIL 434,000 * 20/40 SD. TRTD 5815-45 w/ 500 GALS MA
1000 REG. ACID; 20,000 GALS LSF CRUDE + 24,000 * 20/40 SD
Perf 5760-85 w/ 2 IHPF + ACID. w/ 500 GALS MA, 1000 GALS
ACID; 20,000 GALS LSF OIL + 24,000 * 20/40 SD

Subsequent Workover or Reconditioning:

8 5/8 " OD 24 # Thd
 Gr. J-95 , STAC Csg
 set @ 1313 ' w/ 1000 sx
 Cmt Circulated? Yes
 TOC @ _____ ' by TS

≡≡≡ 5760-85 ' w/ 2 IHPF BLINEBAY
 ≡≡≡ 5815-5864 ' w/ 2 IHPF

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

5 1/2 " OD 14 # Thd
 Gr. J-55 , Csg
 set @ 1019 ' w/ 473 sx
 Cmt Circulated? _____
 TOC @ 2400 ' by TS

Remarks Or Additional Data:

PBD 6164
 TD 10200

WELL DATA SHEET

EMSU #307
LEASE & WELL NO. STATE "B" #1 FIELD/POOL EUNICE MONUMENT DATE 2-16-84
LOCATION 190 FEET FROM NORTH LINE AND 190 FEET FROM WEST LINE
SECTION UNIT F, SEC 11, T21S, R30E COUNTY LEA OPERATOR TUNA STATES OIL CO

GE 3512
KDB to GE
DF to GE

Date Completed 2-17-36
Initial Formation GRAYBURG
From: 3700 to 3872 GOR 1744
Initial: Production 344 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi

Completion Data:
2 3/4" NATURAL COMPLETION

10 3/4" OD Surface Pipe
set @ 230' w/ 150' sx
Cmt. Circulated? YES

Subsequent Workover or Reconditioning:
8-100 FLOZ OHW / 1000 GALS ACID

7 7/8" OD 26 # Thd
Gr. _____ Csg
set @ 1358' w/ 300' sx
Cmt Circulated? YES
TOC @ SURFACE by TS
CALC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

5 1/2" OD 17 # Thd
Gr. _____ Csg
set @ 3700' w/ 200' sx
Cmt Circulated? NO
TOC @ 1171' by TS

EUNICE
MONUMENT

PBD _____
TD 3872

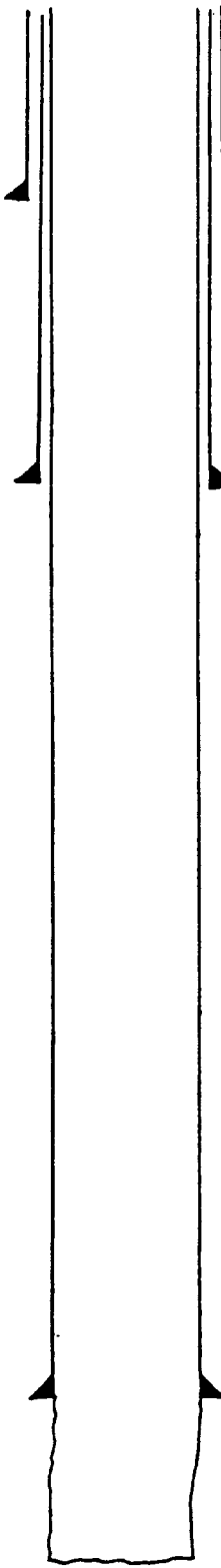
WELL DATA SHEET

EMSU # 308

LEASE & WELL NO. Mc QUATTERS #3 FIELD/POOL EUNICE MONUMENT DATE 2-6-84

LOCATION 1980 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT G, SEC 11, T21S-R36E COUNTY LEA OPERATOR WISER OIL CO.



GE _____
KDB to GE _____
DF to GE _____

Date Completed 5-9-37
Initial Formation GRAYBURG
From: 3669 ' to 3854 ' GOR _____
Initial: Production _____ bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data: _____

10 3/4 " OD Surface Pipe
set @ 231 ' w/ 150 sx
Cmt. Circulated? YES
CMLC

Subsequent Workover or Reconditioning:

2-6-81 Acidz w/ 1000 GAL 15% ACID
9-71 TA'D

7 5/8 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 1340 ' w/ 250 sx
Cmt Circulated? NO
TOC @ 110 ' by TS
CMLC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

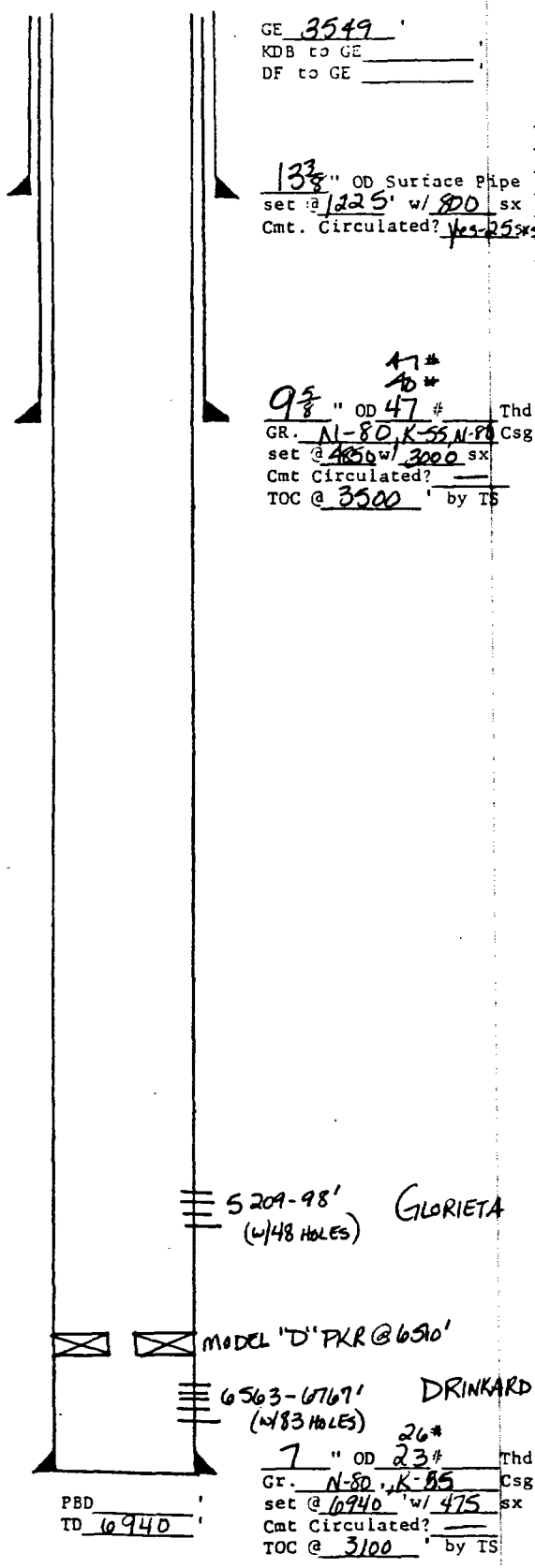
5 1/2 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 3669 ' w/ 250 sx
Cmt Circulated? NO
TOC @ 508 ' by TS
CMLC

EUNICE
MONUMENT

PBD
TD 3854

WELL DATA SHEET

LEASE & WELL NO. McQUATTERS #4 FIELD/POOL HARDY DRINKARD DATE 2-16-84
LOCATION 11650 FEET FROM NORTH LINE AND 2310 FEET FROM EAST LINE
SECTION UNIT G, SEC II, T21S, R36E COUNTY LEA OPERATOR WISER OIL CO.



GE 3549
KDB to GE _____
DF to GE _____

13 3/8" OD Surface Pipe
set @ 1225' w/ 800 sx
Cmt. Circulated? Yes 25 hrs

9 5/8" OD 47 # GR. N-80, K-55, N-80
set @ 4850' w/ 3000 sx
Cmt Circulated? _____
TOC @ 3500' by IS

Date Completed 8-20-80
Initial Formation DRINKARD
From: 6563 to 6767 GOR 3 1/2 MCF
Initial: Production VF 48 bopd 50 bwpd
Or: Injection bwpd @ _____ psi
Completion Data:
8-80 Perf 6563-6767' w/83 HOLES, ACDZ
w/6000 GALS 15% NEA

Subsequent Workover or Reconditioning:
8-80 Dual Completion. Perf 5209-5298 w/48 HOLES
ACDZ w/1000 GALS 15% NEA. FRAC w/21000 GALS + 40000 #50,
+ 10,000 GALS CO₂. Model "D" PKR @ 6510'
GLORIETA

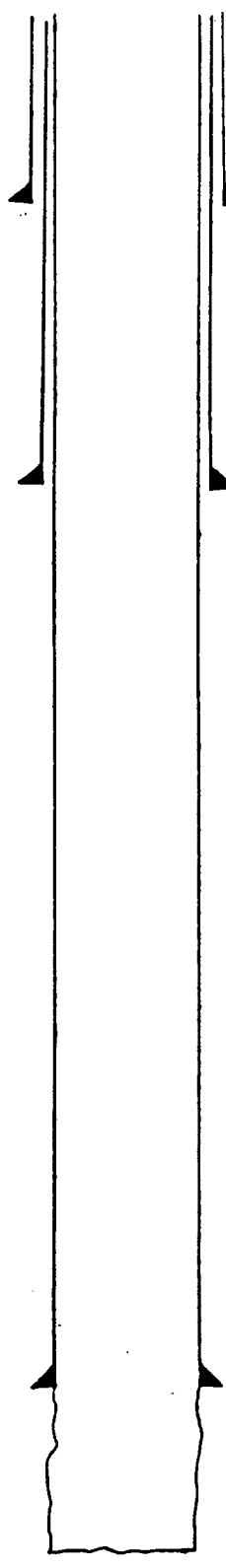
Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 309

LEASE & WELL NO. MC QUATERS # 2 FIELD/POOL EUNICE MONUMENT DATE 2-6-94
LOCATION 1980 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE
SECTION UNIT 4, SEC. 11-T215-R36E COUNTY LEA OPERATOR WILCO OIL CO.



GE 3553 '
KDB to GE _____ '
DF to GE _____ '

Date Completed 1-8-37
Initial Formation FRASER
From: 3700 ' to 3854 ' GOR
Initial: Production F. 532 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi

10 3/4 " OD Surface Pipe
set @ 197 ' w/ 150 sx
Cmt. Circulated? YES
calc

1-10-37 ACIAIRCA W/ 4000 GALS

Subsequent Workover or Reconditioning:
TA'D

7 5/8 " OD # _____ Thd
Gr. _____ Csg
set @ 1355 ' w/ 350 sx
Cmt Circulated? YES
TOC @ SURFACE ' by EM
CAC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

5 1/2 " OD # _____ Thd
Gr. _____ Csg
set @ 3700 ' w/ 150 sx
Cmt Circulated? NO
TOC @ 1803 ' by EM
CAC

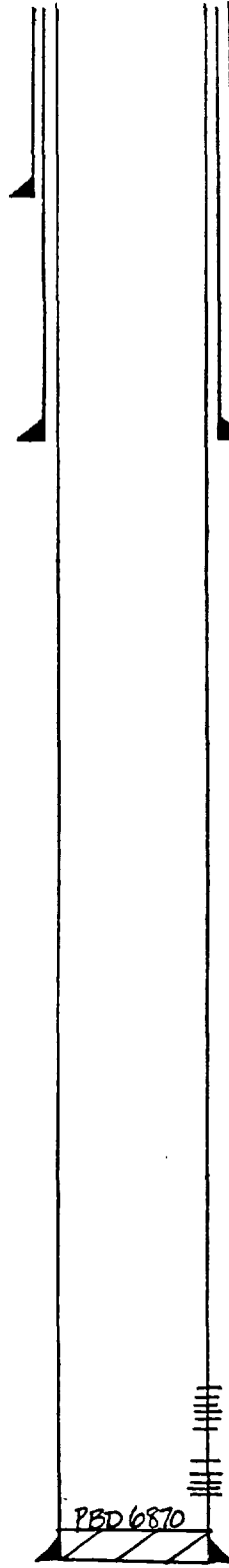
Remarks Or Additional Data:

EUNICE
MONUMENT

PBD
TD 3854

WELL DATA SHEET

LEASE & WELL NO. McQUATTERS #5 FIELD/POOL HARDY DRINKARD DATE 2-11-84
LOCATION 1650 FEET FROM NORTH LINE AND 990 FEET FROM EAST LINE
SECTION UNIT H, SEC II, T21S, R30E COUNTY LEA OPERATOR WISER OIL CO.



GE 3542
KDB to GE _____
DF to GE _____

13 3/8 " OD Surface Pipe
set @ 1235 ' w/ 800 sx
Cmt. Circulated? Yes - 60 sx

8 5/8 " OD # _____ Thd _____
GR. _____ Csg. _____
set @ 4943 w/ 2800 sx
Cmt Circulated? _____
TOC @ 3680 ' by TS

Date Completed (1)-80
Initial Formation DRINKARD
From: 6534 ' to 6858 ' GOR 1800
Initial: Production PE 301 bopd 150 bwpd
Or: Injection bwpd @ _____ psi

Completion Data:
1-80 Perf 6748-6858' w/67 HOLES Acqz w/5000
GAS 15% NEA. Perf 6534-6700' w/45 HOLES. Acqz
w/4000 GAS 15% NEA

Subsequent Workover or Reconditioning:

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

6534-6700' w/45 HOLES
DRINKARD
6748-6858' w/67 HOLES

PBD 6870

PBD 6870
TD 6900

5 1/2 " OD 17 # _____ Thd _____
Gr. _____ Csg. _____
set @ 6900 ' w/ 550 sx
Cmt Circulated? _____
TOC @ 400 ' by TS

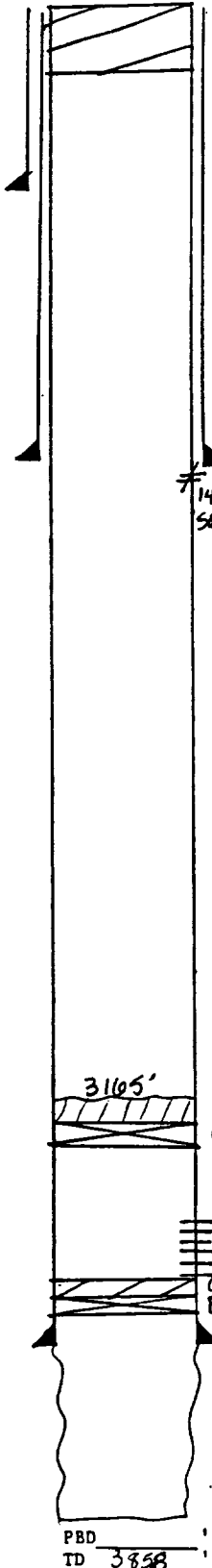
EMSU # 311

WELL DATA SHEET

LEASE & WELL NO. C.W. MARSHALL #2 FIELD/POOL P4A (EUMONT) DATE 2-16-84

LOCATION 1980 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT I, SEC. 11, T21S, R36E COUNTY LEA OPERATOR SUN OIL Co.



GE 3565
 KDB to GE _____
 DF to GE _____
 0.50' SURF PLUG

13" OD Surface Pipe
 set @ 232' w/ 150 sx
 Cmt. Circulated? yes

9 7/8" OD 30 # 8RD Thd
 Gr. _____ Csg
 set @ 1425' w/ 450 sx
 Cmt Circulated? YES
 # 1425' TOC @ SURFACE by TS
547' w/ 2005XS CMC

3165'
 CIBP @ 3200 w/ 35' CMT CAP

3508-3612' EUMONT
 CMT PLUG @ 3625-22'
 BP @ 3622'

7" OD 24 # 10 Thd
 Gr. _____ Csg
 set @ 3699' w/ 300 sx
 Cmt Circulated? NO
 TOC @ 1592' by TS

PBD
 TD 3858

Date Completed _____
 Initial Formation _____
 From: _____ to _____ GOR _____
 Initial: Production _____ bopd _____ bwpd _____
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:
7-36 Acid w/ 3000 GALS. REACDZ w/ 2000 GALS

Subsequent Workover or Reconditioning:
7-49 Perf OH 3804-3840 w/ 2 HPP. Acid w/ 2000 GALS 15% ACID
7-55 PBT 3622'. Perf 3508-56, 3500-95'; 4 3608-12'. (EUMONT)
8-64 TA 3508-3612'. Perf 3496-3224' (NOTICE OF INTENT ONLY)
10-77 P4A SPOT PLUG @ 3635-3602'. CIBP @ 3200'. 35' CMT CAP. PLUG 3165-3200'. Perf CSA @ 1425' w/ 4" WY 547' w/ 2005XS CL 7' CMT. SPOT PLUG 0-50'

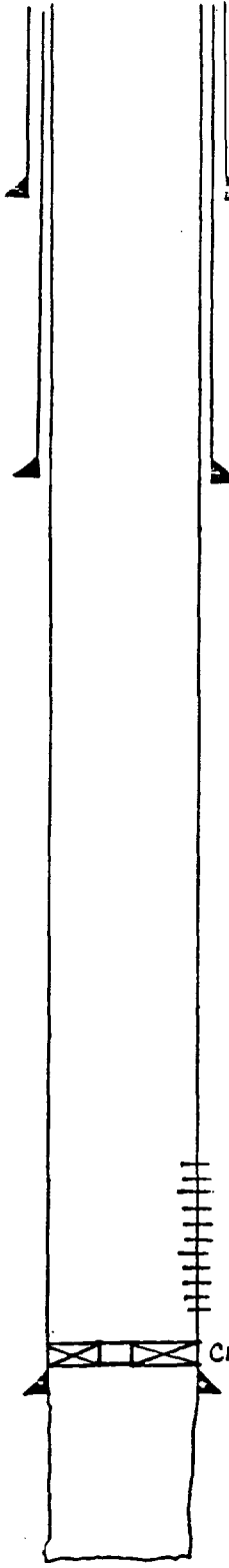
Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data:

CURRENT CONDITIONS
 PROPOSED INJECTION WELL
 WELL DATA SHEET

EMSU # 312

LEASE & WELL NO. Mc QUATTERS #1 FIELD/POOL ERMONT GAS DATE 2-6-84
 LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE
 SECTION UNIT J, SEC 11-T215-R36E COUNTY LEA OPERATOR WUSA OIL CO.



GE 3581
 KDB to GE _____
 DF to GE _____

10 3/4 " OD Surface Pipe
 set @ 251 ' w/ 155 sk
 Cmt. Circulated? YES
 CALC

7 5/8 " OD _____ # _____ Thd
 Gr. _____ Csg
 set @ 1360 ' w/ 400 sk
 Cmt Circulated? YES
 TOC @ SURFACE ' by TS
 CALC

ERMONT
3218-3628'

CMT RTN @ 3630'
5 1/2 " OD _____ # _____ Thd
 Gr. _____ CFB
 set @ 3649 ' w/ 200 sk
 Cmt Circulated? NO
 TOC @ 1120 ' by TS
 CALC

EUNICE
MONUMENT

PBD 3630
 TD 3886

Date Completed 2-11-37
 Initial Formation GRAYBURG
 From: 3649 ' to 3886 ' GOR
 Initial: Production 666 bopd _____ bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:

2-11-37 ACIDIZED W/4000 FALS

Subsequent Workover or Reconditioning:
3-53 PB TO 3630' w/ CMT RTN. PERM ERMONT
3218-3628'. FLWD 1750 MCFPD

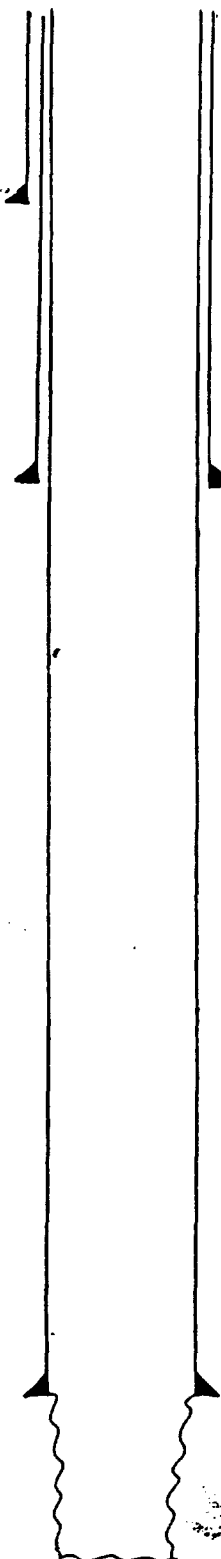
Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data: _____

EMSU #313

WELL DATA SHEET

LEASE & WELL NO. STATE "D" BATTERY 2 #4 FIELD/POOL EUNICE MONUMENT DATE 2-10-84
LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE
SECTION UNIT K, SEC 11, T21S, R36E COUNTY LEA OPERATOR CONOCO, INC



GE 3594
KDB to GE _____
DF to GE _____

Date Completed 3-3-77
Initial Formation GRAYBURG
From: 3795 to 3890 GOR 1190
Initial: Production 168 bopd _____ bupd _____
Or: Injection _____ bupd @ _____ psi
Completion Data:
3-37 NATURAL COMPLETION

10 3/4 " OD Surface Pipe
set @ 271 ' w/ 225 sx
Cmt. Circulated? Yes-CALC

Subsequent Workover or Reconditioning:
3-44 ACID 3790-3890 w/500GALS ACID
11-51 ACID OH w/1500 GALS ACID
10-83 STRING SHOT OH 3785-3838' C/O 3890'
ACID 3742-3890' w/2000 GALS 15% NETE HCL

7 7/8 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 1404 ' w/ 425 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by CMC

Present Inj. _____ bupd @ _____ psi Date _____
Present Prod. _____ bopd _____ bupd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

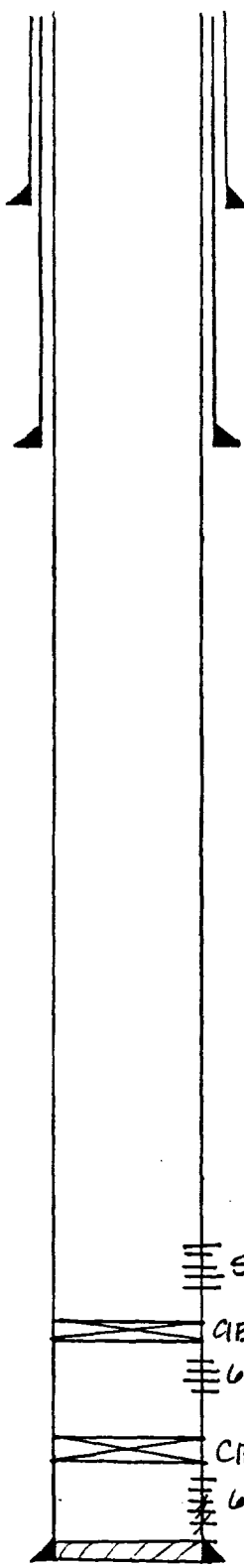
5 1/2 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 3735 ' w/ 425 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by _____

EUNICE
MONUMENT

PBD
TD 3890

WELL DATA SHEET

LEASE & WELL NO. STATE D #15 FIELD/POOL OIL CENTER BLINEBRY DATE 2-15-84
LOCATION 2310 FEET FROM SOUTH LINE AND 2310 FEET FROM WEST LINE
SECTION UNIT K, SEC 11, T21S, R36E COUNTY LEA OPERATOR CONOCO, INC



GE 3574
KDB to GE _____
DF to GE _____

1 3/8" OD Surface Pipe
set @ 1295' w/ 1020 sx
Cmt. Circulated? YES-50

9 7/8" OD 40 # Thd
GR. K-55 Csg
set @ 4115 w/ 2150 sx
Cmt Circulated? YES
TOC @ SURFACE by CMC

5813-6116' BLINEBRY
CIBP@6320'
6482-6544' TUBB
CIBP@6700'
6715-6779' DRNKRD
502'D + PLUGGED OFF
1" OD 2 1/2" # Thd
Gr. _____ Csg.
set @ 7119' w/ 470 sx
Cmt Circulated? NO
TOC @ 3017' by CMC

PBD 6320
TD 7120

Date Completed 11-14-81
Initial Formation BLINEBRY
From: 5813 to 6116 GOR _____
Initial: Production bopd _____ bwpd _____
Or: Injection bwpd @ _____ psi

Completion Data:
6-81 PERF 6715-6979' ACD w/ 2046 GALS FRAC
w/ 32 000 GAL 5 1/2" NO SAND. 502' (6839-6979) w/ 200 SCS
SET CIBP @ 6700. Perf 6482-6544' ACD 7' FRAC (w/
SAND) CIBP @ 6320. Perf 5813-6116' ACD 2' 200 GALS
FRAC w/ 3000 GAL SAND * SAND

Subsequent Workover or Reconditioning:

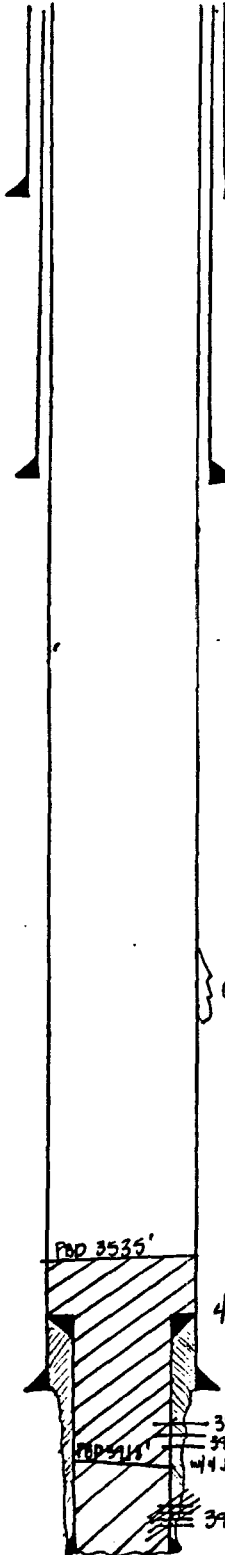
Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

CURRENT CONDITIONS
 PROPOSED INJECTION WELL
 WELL DATA SHEET

EMSU # 314

LEASE & WELL NO. STATE "D" Com #1 FIELD/POOL EUMONT DATE 2-10-84
 LOCATION 1980 FEET FROM SOUTH LINE AND 660 FEET FROM WEST LINE
 SECTION UNIT L, SEC 11, T 15, R 36 E COUNTY LEA OPERATOR CONOCO, INC



GE 3591
 KDB to GE _____
 DF to GE _____

10 3/4 " OD Surface Pipe
 set @ 291 ' w/ 200 sx
 Cmt. Circulated? Yes Calc

7 5/8 " OD _____ Thd
 Gr. _____ Csg
 set @ 2676 ' w/ 900 sx
 Cmt Circulated? Yes
 TOC @ SURFACE ' by Calc

EUMONT PRODUCING
 BETWEEN 7 5/8 " + 5 1/2 " CSG
 ANNULUS.

CSG LK @ 5452 '

PBD 3535 '

4 " LINER @ -4091 ' w/ 125 SXS

5 1/2 " OD _____ Thd
 Gr. _____ Csg
 set @ 3787 ' w/ 200 sx
 Cmt Circulated? _____
 TOC @ 1258 ' by Calc

3966-4086 w/ 4 JHPF. 562 D

PBD 3535 ' :
 TD 4091 ' :

Date Completed 9-20-36
 Initial Formation GRANBURG
 From: 3787 ' to 3920 ' GOR 293
 Initial: Production 19 F 600 bopd _____ bupd _____
 Or: Injection _____ bupd @ _____ psi
 Completion Data:
9-26 NATURAL COMPLETION

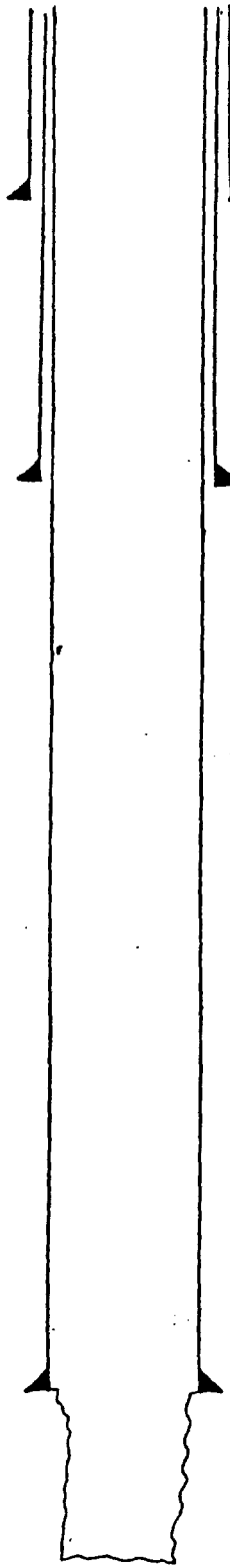
Subsequent Workover or Reconditioning:
9-49 DRILL DEEPER TO 4091'. SET LINER @ 4091' w/ 125 SXS.
PERF 3966-4086 w/ 4 JHPF + ACID w/ 1500 GALS. 562 D. PD
TO 3918 + PERF 3821-3916' ADR w/ 4000 GALS
7-6-72 CSG LK @ 3452. SET 25 SX PLUG 3918-3535
ABANDON EUMONT MONUMENT. EUMONT GAS IRDR. BETW.
7 5/8" + 5 1/2" CSG. ANNULUS

Present Inj. _____ bupd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bupd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data: _____

WELL DATA SHEET

EMSU #347
LEASE & WELL NO. STATE "D" #2 FIELD/POOL EUNICE MONUMENT DATE 2-10-84
LOCATION 660 FEET FROM SOUTH LINE AND 600 FEET FROM WEST LINE
SECTION UNIT M, SEC II, T21S, R36E COUNTY LEA OPERATOR CONOCO, INC



GE 3587
KDB to GE
DF to GE

Date Completed 10-18-36
Initial Formation GRAYBURG
From: 3777 to 3900 GOR
Initial: Production 720 bopd - bupd
Or: Injection bupd @ psi
Completion Data:
10-26 NATURAL COMPLETION

10 3/4 " OD Surface Pipe
set @ 317' w/ 250 sx
Cmt. Circulated? Yes-CMC

Subsequent Workover or Reconditioning:
6-43 Acid 3824-3900' w/1000 GAL ACID
3-52 Acid OH w/3000 GAL ACID
12-77 Acid OH w/500 GAL 15% ACID

7 1/2 " OD # Thd
Gr. Csg
set @ 1386' w/ 425 sx
Cmt Circulated? Yes
TOC @ SURFACE by CMC

Present Inj. bupd @ psi Date
Present Prod. bopd bupd Date
GAS MCF PD

5 1/2 " OD # Thd
Gr. Csg
set @ 3777' w/ 425 sx
Cmt Circulated? Yes
TOC @ SURFACE by CMC
EUNICE
MONUMENT

Remarks Or Additional Data:

FBD
TD 3900

312

WELL DATA SHEET

LEASE & WELL NO. STATE D #13 FIELD/POOL OIL CENTER BLINEBRY DATE 2-16-84
LOCATION 990 FEET FROM SOUTH LINE AND 990 FEET FROM WEST LINE
SECTION UNIT M, SEC 11, T21S, R36E COUNTY LEA OPERATOR CONOCO, INC

GE 3585
KDB to GE _____
DF to GE _____

Date Completed 11-16-64
Initial Formation BLINEBRY
From: 5889 to 5956 GOR
Initial: Production 34 bopd 25 bwpd
Or: Injection bwpd @ _____ psi

Completion Data:
9-64 Perf 5825-5960' ACIDZ w/ 5000GALS ACID
5825 w/ 300 SES. Report 5889-5956' ACIDZ w/ 900
GALS ACID. FRAC w/ 20000GALS & 20000# SAND

7 7/8" OD Surface Pipe
set @ 1339' w/ 375 sx
Cmt. Circulated? Yes

Subsequent Workover or Reconditioning:

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

BLINEBRY

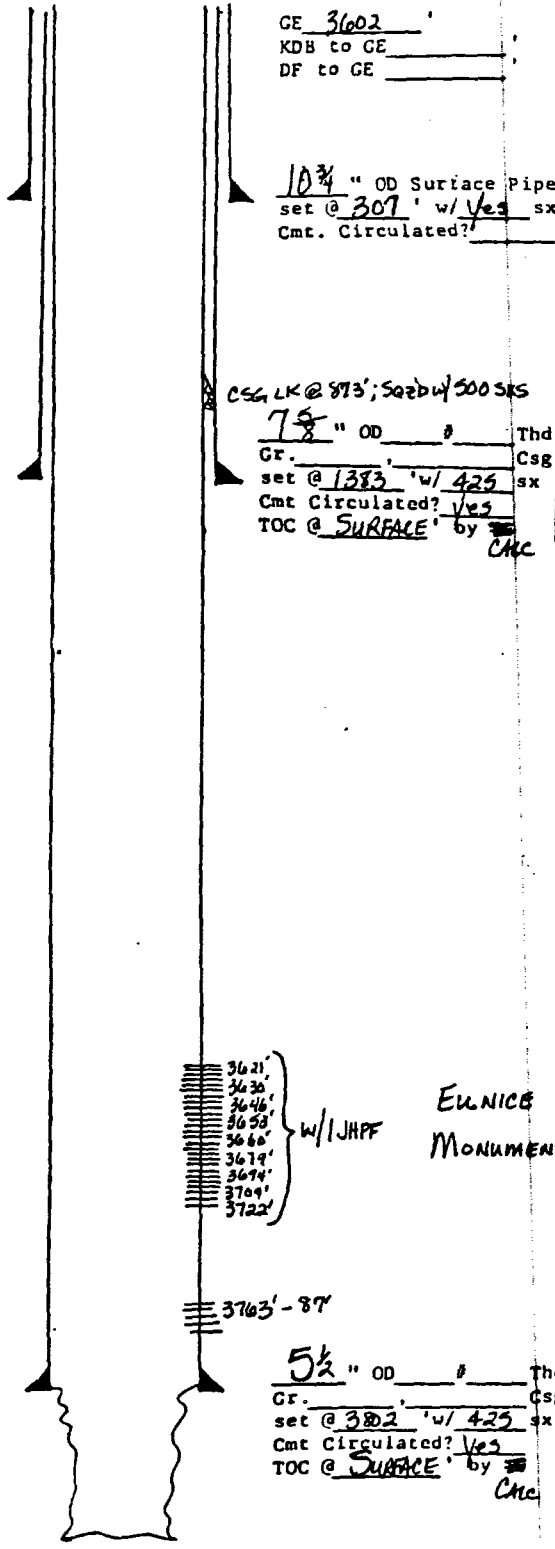
5825-5960' 502'DW/300 SXs
5889-5956' REPERF

4 1/2" OD 9.5" # _____ Thd
Gr. _____ Csg. _____
set @ 1000' w/ 370 sx
Cmt Circulated? _____
TOC @ 2450' by TS

PBD _____
TD 6000

CURRENT CONDITIONS
 PROPOSED INJECTION WELL
 WELL DATA SHEET

EMSU # 348
 LEASE & WELL NO. STATE "D" BATTERY 2 #3 FIELD/POOL EUNICE MONUMENT DATE 2-10-84
 LOCATION (old) FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE
 SECTION UNIT N, SEC 11, T21S, R31E COUNTY LEA OPERATOR CONOCO, INC.



GE 3602
 KDB to GE _____
 DF to GE _____

10 3/4 " OD Surface Pipe
 set @ 307 ' w/ Yes sx
 Cmt. Circulated? _____

Csg LK @ 873'; Sqrdbw 500 SXS

7 7/8 " OD _____ Thd
 Gr. _____ Csg
 set @ 1383 ' w/ 425 sx
 Cmt Circulated? Yes
 TOC @ SURFACE by CNC

3621'
3630'
3646'
3653'
3660'
3679'
3694'
3709'
3722'

} w/ JHPF

EUNICE
 MONUMENT

3763' - 87'

5 1/2 " OD _____ Thd
 Gr. _____ Csg
 set @ 3802 ' w/ 425 sx
 Cmt Circulated? Yes
 TOC @ SURFACE by CNC

Date Completed 10-11-36
 Initial Formation GRAVURE
 From: 3802 ' to 3905 ' COR 673
 Initial: Production 52F 840 bopd _____ bupd
 Or: Injection _____ bupd @ _____ psi
 Completion Data:
10-36 NATURAL COMPLETION

Subsequent Workover or Reconditioning:

7-46 Acidz Off w/ 4000 GALS ACID
12-52 Acidz Off w/ 3000 GALS ACID + STATAFRAC
w/ GEL K-500
6-54 C/O FROM 3800-3905. Csg LK @ 873'
SQR'D W/ 500 SXS. SAND FRAC. w/ 6000 GALS OIL + 6000#
SAND (O/H)
6-73 Perf 3621'; 3636'; 3646'; 3653'; 3660';
3679'; 3694'; 3709'; 3722' w/ JHPF Acidz w/ 1800
GALS ACID + FRAC w/ 20000 GALS TPW + 20000# SAND
12-81 C/O TO TD (3905) STRING SHUT OFF. Perf 3763'
106'; 71'; 73'; 79'; 87' Acidz Off w/ 10500 GALS 15% ACID.
Acidz 3621-3722' w/ 3000 GALS 15% NFEHCL

Present Inj. _____ bupd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bupd Date _____
 GAS _____ MCFPD _____

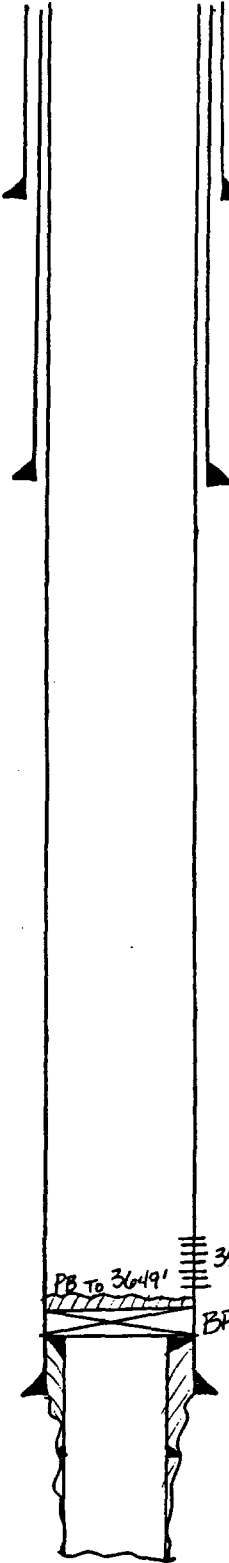
Remarks Or Additional Data: _____

PBD
 TD 3905

EMSU #349

WELL DATA SHEET

LEASE & WELL NO. M.S. BERRYMAN #1 FIELD/POOL EUMONT DATE 2-7-84
LOCATION 330 FEET FROM SOUTH LINE AND 1650 FEET FROM EAST LINE.
SECTION UNITO, SEC II, T15, R36E COUNTY LEA OPERATOR ARCO



GE 3591
KDB to GE _____
DF to GE _____

15 1/2" OD Surface Pipe
set @ 240' w/ 300 sx
Cmt. Circulated? YES-CMC

10 3/4" OD _____ # _____ Thd
Gr. _____ Csg _____
set @ 1416' w/ 500 sx
Cmt Circulated? Yes
TOC @ SURFACE by CMC

3548-3648' w/ 2 JHPF EUMONT
PB To 3649'
BP @ 3654' CAP w/ HYDROMITE

7" OD _____ # _____ Thd
Gr. _____ Csg _____
set @ 3726' w/ 500 sx
Cmt Circulated? No
TOC @ 1619' by CMC

EUNICE
MONUMENT

PBD 3649
TD 3882

Date Completed 9-23-36
Initial Formation GRAYBURG
From: 3726' to 3882' GOR
Initial: Production 74 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi

Completion Data:
9-26 Acidz w/ 3000 GALS ACID. RAN 5" LINER
3654 to 3818' cmt'd w/ 20 SACKS. DA 3882-388' PLUG
w/ WASH GRAVEL. REACTZ 8000 GALS ACID.
3833-3882' TEST TO DEPTH ON RECORDS

Subsequent Workover or Reconditioning:

7-38 Acidz w/ 5000 GALS ACID
3-56 BAKER B/P @ 3654' PB w/ HYDROMITE TO 3649'
Perf 3548-601; 3566-70; 3610-32; 3626-48 w/ 2 JHPF
Acidz w/ 500 GALS MA. (EUMONT)
7-76 Acidz 3548-3648' w/ 1000 GALS ACID. Perf
3455, 3475, 3491, 3507, 3527, 3537' Acidz w/ 500
GALS 15% LSTINE HCL. Acidz 3455-3537' w/ 3000 GALS
15% ACID. ST UNSUCCESSFUL

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

WELL DATA SHEET

EMSU #350

LEASE & WELL NO. C.W. MARSHALL #1

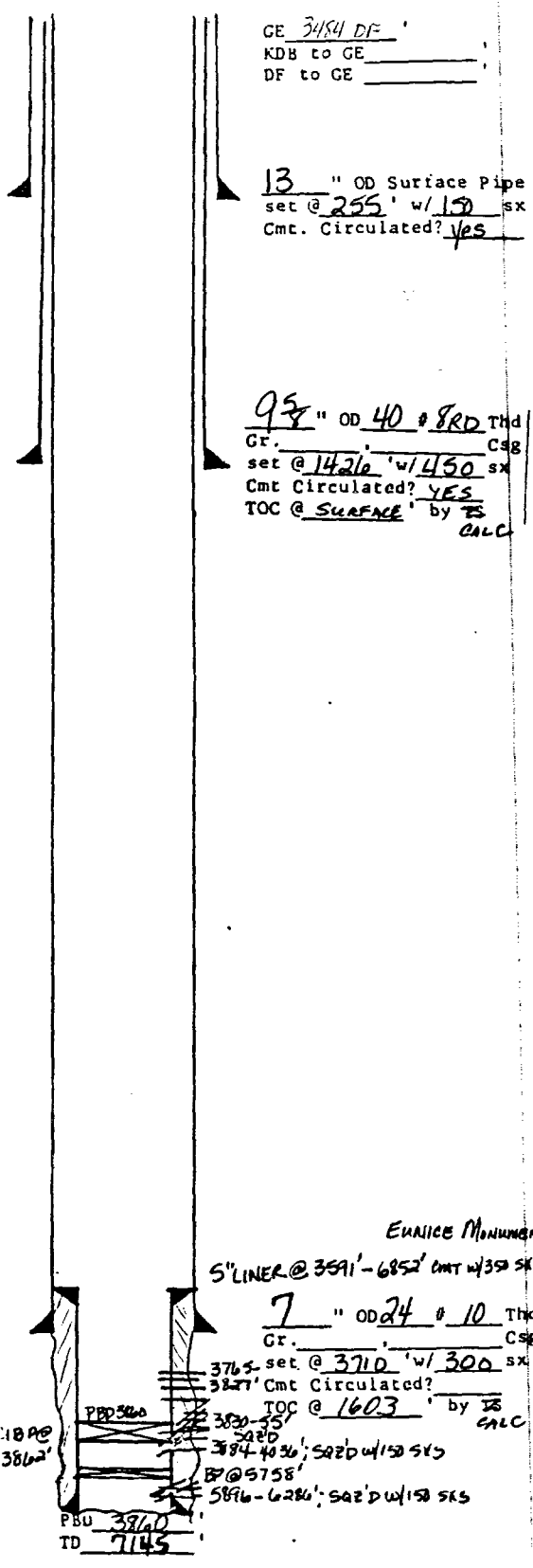
FIELD/POOL EUNICE MONUMENT DATE 2-16-84

LOCATION 330 FEET FROM SOUTH

LINE AND 99.0 FEET FROM EAST LINE

SECTION UNIT P, SEC 11, T21S, R36E

COUNTY LEA OPERATOR BRUNO, EARL R



GE 3454 DF
 KDB to GE _____
 DF to GE _____

13 " OD Surface Pipe
 set @ 255 ' w/ 150 ' sx
 Cmt. Circulated? yes

9 5/8 " OD 40 # 8 RD Tth
 Gr. _____ Csg
 set @ 1426 ' w/ 1450 ' sx
 Cmt Circulated? YES
 TOC @ SURFACE by ES
 CALC

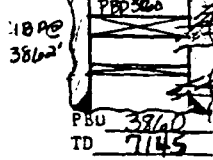
Date Completed 7-19-36
 Initial Formation GRAN BURG
 From: 3710 to 3858 GOR
 Initial: Production 176 bopd _____ bwpd _____
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:
10-36 ACD 2 w/ 4000 GALS ACID

Subsequent Workover or Reconditioning:
10-47 DEEPEN TO 7145' (DRKRD). FOUND NON-PRODUCTIVE. PB TO 3855. ACD 2. EUNICE Mon. w/ 500 GALS + 2000 GALS 2% ACID. PB w/ CMT TO 10245' CMT PLUG 5400 - 5400. 4300 - 3820. Perf 3830 to 3855. 12-50 C/O TO TD (3855) Perf 3824 - 446 w/ 4 1/2 HPF 2-64 D/O PLUGS TO TD (7145) RUN 5" 13# 1-55 LINER. TOP @ 3591' SET @ 6852' CMT w/ 350 SXS. BLK 502 6297-88 w/ 50 SXS; 6261-62 2/ 50 SXS; 6211-12 w/ 50 SXS 5895-96 w/ 50 SXS; 4635-36 w/ 50 SXS; 3935-39 w/ 50 SXS TD TO 6306. DRNKD NAT PROD. (LOGS). Perf BLINERX, 5896-98: 5925-27, 38-40, 44-46, 67-69, 692-44, 21-21, 68-70, 6108-10, 6262-64, 65-67, 6279-81, + 628-80, ACD 2 w/ 2000 GALS ACID. 5070 6262-81 w/ 50 SXS. HOAC 5897-6110 w/ 20,000 GALS + 20,000#. 5020 w/ 100 SXS. PLUG @ 5758'. PERF 3884 81; 94-96; 3904-06; 31-31, 38-40; 45-47; 4020-22, 27-29, + 34-36 w/ 2 HPF. ACD 2 w/ 1650 GALS w/ O. 5070 4020-36 w/ 100 SXS. ACD 2 3884-3947 w/ 1000 GALS ACID + FRAC w/ 12500 GALS 2 1/2" 4 1/2" SAND. TA 6-76 SET RIN @ 3850' x 5070 3884-3947 w/ 50 SXS. Perf GB 3765-80; 3794-3827. (IBPD) 3802. ACD 2 w/ 1000 GALS ACID

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data:

5" LINER @ 3591' - 6852' CMT w/ 350 SXS
7 " OD 24 # 10 Tth
 Gr. _____ Csg
 set @ 3710 ' w/ 300 ' sx
 Cmt Circulated? _____
 TOC @ 1603 ' by ES
 CALC
3820-25
3820
3824 40 36; 5020 w/ 150 SXS
5758
5896-6280; 5020 w/ 150 SXS



WELL DATA SHEET

EMSU #310

LEASE & WELL NO.

C. W. MARSHALL #4

FIELD/POOL

PEA

DATE 2-16-84

LOCATION

1650

FEET FROM SOUTH

LINE AND

330

FEET FROM WEST LINE

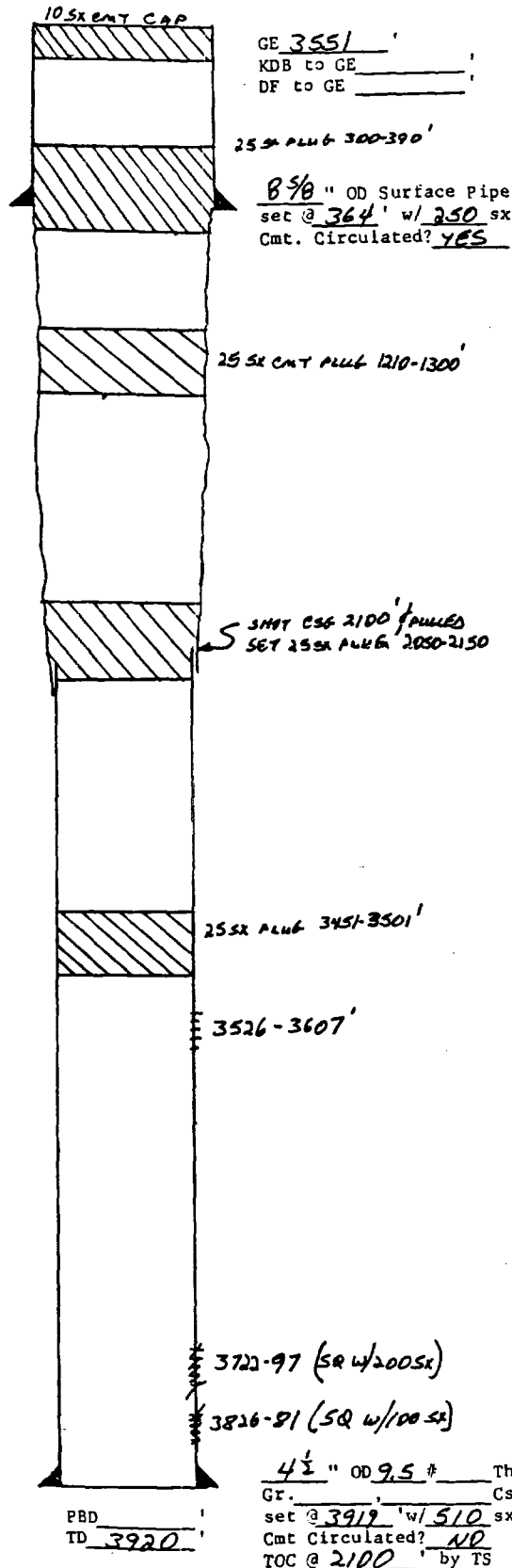
SECTION

UNIT 4, SEC 12-T215-R36E

COUNTY

LEA

OPERATOR Sun



Date Completed 9-6-64
 Initial Formation COLEEN
 From: 3526 ' to 3797 ' GOR
 Initial: Production NONE bopd _____ bwpd _____
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:

TESTED GRAYBANK FFAAC W/2000 EM OIL
\$38,000 # SA, DID NOT ACQUIRE LOAD
ACIDIZED FUMANT W/2000 GALS, ONLY
SMALL SHOW OF GAS

Subsequent Workover or Reconditioning:
6-65 PEA SET 50' PLUG FROM 3451-
3501', CUT CSG AT 2100' &
PULLED, SET 25 SX PLUG 2050-2150,
SET 25 SX PLUG 1210-1300, SET
25 SX PLUG 300-390, SET 10 SX
CMT PLUG AT SURFACE.

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data:

3722-97 (SQ W/200SX)
 3826-91 (SQ W/100 SX)

4 1/2" OD 9.5 # _____ Thd
 Gr. _____ Csg.
 set @ 3919 ' w/ 510 sx
 Cmt Circulated? NO
 TOC @ 2100 ' by TS

PBD
 TD 3920 '

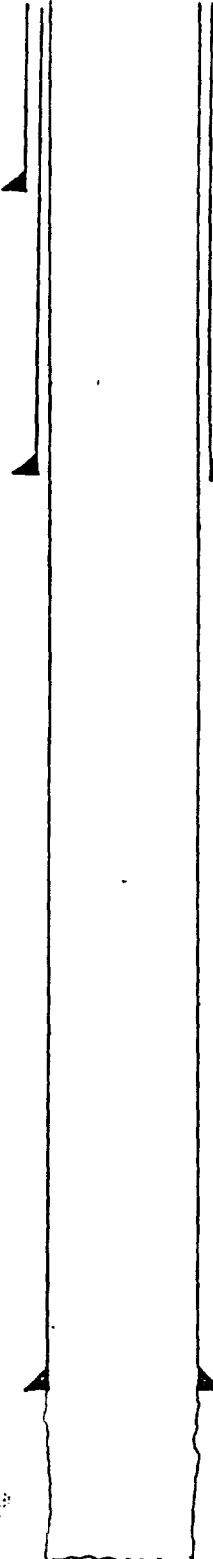
WELL DATA SHEET

EMSU #351

LEASE & WELL NO. C.W. MARSHALL #3 FIELD/POOL ELWICK MONUMENT DATE 2-16-84

LOCATION 330 FEET FROM SOUTH LINE AND 330 FEET FROM WEST LINE

SECTION UNIT M, SEC 12-T215-R36E COUNTY LEA OPERATOR EARL BRUND



GE 3558
KDB to GE _____
DF to GE _____

12 1/2 " OD Surface Pipe
set @ 260 ' w/ 200 sx
Cmt. Circulated? _____

9 5/8 " OD 36 # 8 Thd
Gr. _____ Csg _____
set @ 1419 ' w/ 400 sx
Cmt Circulated? NO
TOC @ 71 ' by TS

7 " OD 24 # 10 Thd
Gr. _____ Csg _____
set @ 3692 ' w/ 300 sx
Cmt Circulated? NO
TOC @ 1585 ' by TS
CAIC

Date Completed 7-27-38
Initial Formation GRAYBUEK
From: 3692 ' to 3829 ' GOR _____
Initial: Production F 356 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data: _____

ACIDIZED W/2000 GALS

Subsequent Workover or Reconditioning:

4-10-51 ACIDIZED W/4000 GALS
7-27-64 STAINF SHOT OH, FRAC W/20,000
OIL F 20,000 # SA

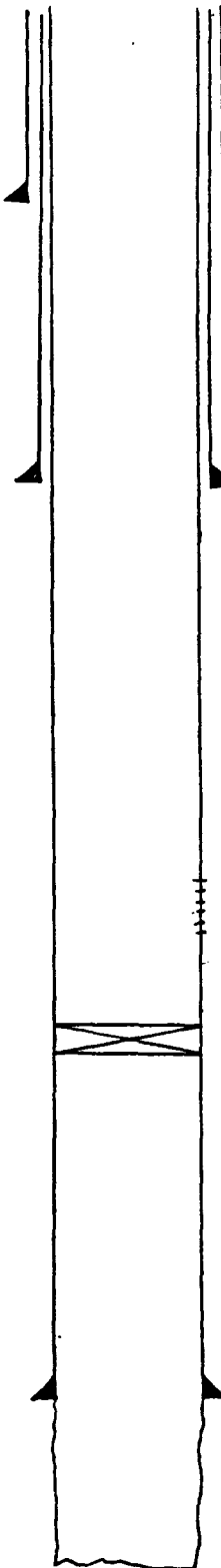
Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD
TD 3829

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #352
LEASE & WELL NO. LOCKHART "B" #7 FIELD/POOL EUMONT GAS DATE 2-7-84
LOCATION 330 FEET FROM NORTH LINE AND 330 FEET FROM WEST LINE
SECTION UNIT D, SEC 13-T21S-R36E COUNTY LEA OPERATOR CONOCO, INC



GE 3575
KDB to GE _____
DF to GE _____

Date Completed 11-16-38
Initial Formation FRAYBURG
From: 3720 to 3885 COR 1042
Initial: Production F 192 bopd 0 bwpd
Or: Injection bwpd @ _____ psi
Completion Data:

10 3/4 " OD Surface Pipe
set @ 263 ' w/ 225 sx
Cmt. Circulated? YES
CALC

11-38 ACIDIZED w/1000 GALS

Subsequent Workover or Reconditioning:

7 7/8 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 1370 ' w/ 425 sx
Cmt Circulated? YES
TOC @ SURFACE ' by 78
CALC

8-43 ACIDIZED w/1000 GALS
2-45 INSTALL. AMP. EQUIP
8-50 ACIDIZED w/1000 GALS

6-68 PB & RECOMP. w/ EUMONT GAS 3433-3679
ADZ 3433-3679 w/ 11000 GALS 15% LSTNE. FRAC
w/ 34,000 GALS GELLED BRINE; 34,000# SAND
& 687 MCF CO₂

3433-3679 '

3705 '

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

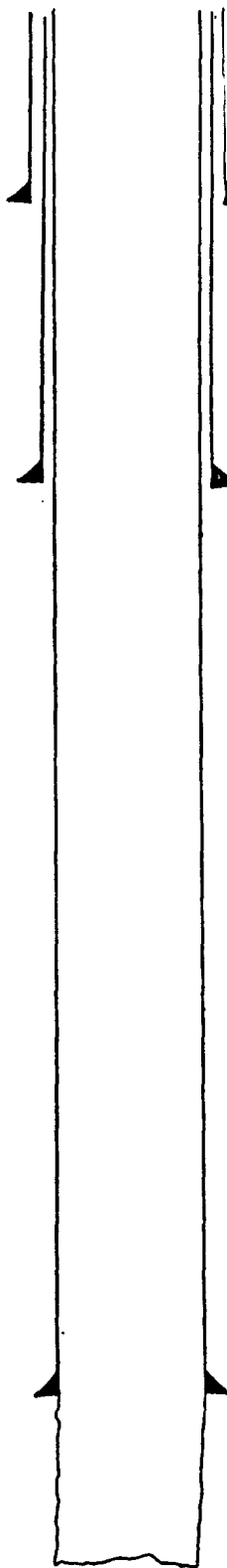
Remarks Or Additional Data:

5 1/2 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 3720 ' w/ 425 sx
Cmt Circulated? YES
TOC @ SURFACE ' by 78
CALC

PBD 3705
TD 3885

WELL DATA SHEET

EMSU #353
LEASE & WELL NO. LOCKHART "B-14" #3 FIELD/POOL EUNICE MONUMENT DATE 2-7-84
LOCATION 330 FEET FROM NORTH LINE AND 990 FEET FROM EAST LINE
SECTION UNIT A, SEC 14-T21S-R36E COUNTY LEA OPERATOR POWCO, INC



GE _____
KDB to GE _____
DF to GE _____

Date Completed 9-3-36
Initial Formation GRAYBURG
From: 3739 to 3871 GOR 975
Initial: Production PBD bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data: _____

10 3/4 " OD Surface Pipe
set @ 280 ' w/ 250 sx
Cmt. Circulated? YES
CALC

Subsequent Workover or Reconditioning:

7 7/8 " OD _____ # _____ Thd _____
Gr. _____ Csg _____
set @ 1374 ' w/ 425 sx
Cmt Circulated? YES
TOC @ SURFACE ' by ES
CALC

8-20-40 ACIDIZED W/1000 GALS

6-26-55 INSTALLED AMP UNIT

10-76 ACIDIZED W/500 GALS

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

5 1/2 " OD _____ # _____ Thd _____
Gr. _____ Csg _____
set @ 3739 ' w/ 425 sx
Cmt Circulated? YES
TOC @ SURFACE ' by ES
CALC

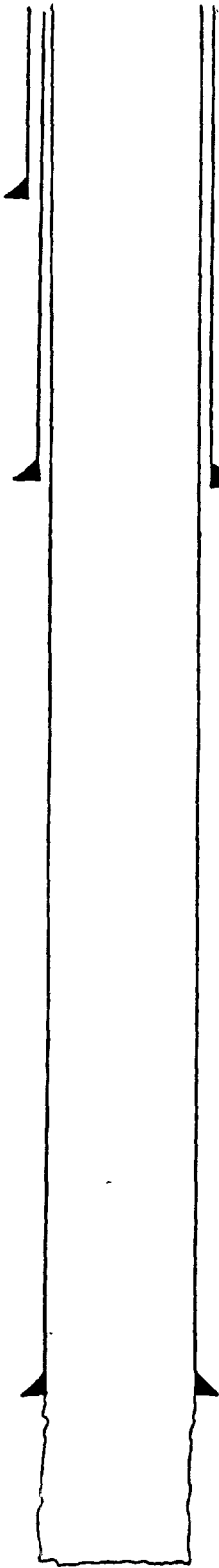
EUNICE
MONUMENT

PBD
TO 3871

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #354

LEASE & WELL NO. FADNA LECK #1 FIELD/POOL EUNICE MONUMENT DATE 1-23-84
 LOCATION 660 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE
 SECTION UNIT B, SEC 14-T21S-R36E COUNTY LEA GUINEA



GE 3578
 KDB to GE _____
 DF to GE _____

1 1/2" OD Surface Pipe
 set @ 35 ' w/ 50 sx
 Cmt. Circulated? YES

7 7/8" OD 26 # 8 Thd
 Cr: _____ Csg
 set @ 1411 ' w/ 550 sx
 Cmt Circulated? YES
 TOC @ SURFACE ' by CALL

5 1/2" OD 17 # 10 Thd
 Cr: _____ Csg
 set @ 3718 ' w/ 300 sx
 Cmt Circulated? YES
 TOC @ SURFACE ' by CALL

EUNICE
MONUMENT

PBD
TD 3875

Date Completed 5-25-36
 Initial Formation GRAY ROCK
 From: 3718 ' to 3875 ' GOR 3858
 Initial: Production 382 bopd bwpd
 Or: Injection bwpd @ _____ psi
 Completion Data:

5-23-36 ACIDIZED w/1000 GALS

Subsequent Workover or Reconditioning:

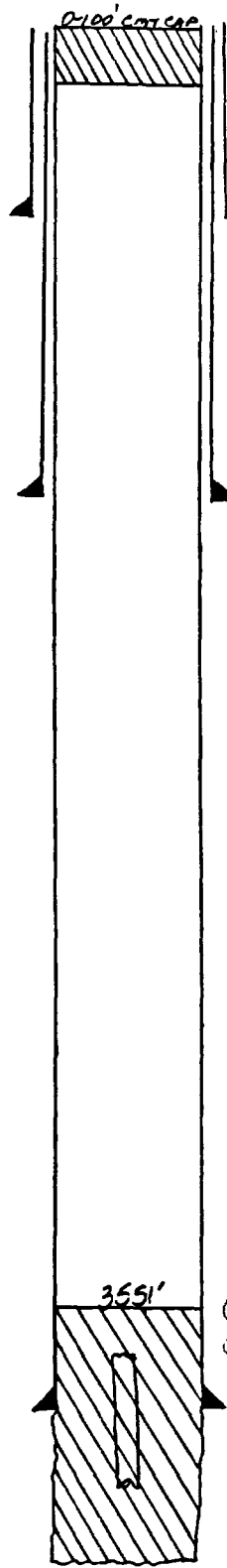
- 2-14-37 ACIDIZED w/3000 GALS
- 3-1-38 ACIDIZED w/3000 GALS
- 3-30-40 ACIDIZED w/1500 GALS
- 4-19-40 ACIDIZED w/3000 GALS
- 8-16-56 INSTALL AMP EQUIP
- 1-66 C.I.
- 12-1-77 ACIDIZED OH w/1500 GALS 15% NE
- 9-11-79 ACIDIZED w/2000 GALS 15% NE
- 11-24-81 ACIDIZED w/750 GALS 15% NE
- 10-1-82 ACIDIZED w/1000 GALS 15% NE

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data:

WELL DATA SHEET

EMSU #355
 LEASE & WELL NO. H.C. COLLINS #2 FIELD/POOL EUNICE MONUMENT DATE 1-23-84
 LOCATION 660 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE
 SECTION UNIT C, SEC 14-T215-R36E COUNTY LEA GULF OIL



GE 3584
 KDB to GE _____
 DF to GE _____

10 7/8 \" OD Surface Pipe
 set @ 300 ' w/ 250 sx
 Cmt. Circulated? YES

7 7/8 \" OD 22 # 8 Thd
 Gr. _____ Csg
 set @ 1430 ' w/ 300 sx
 Cmt Circulated? YES
 TOC @ SURFACE ' by calc

3551'
 CMT RTN @ 3551'
 CUT TBA @ 3564'

5 1/2 \" OD 17 # 10 Thd
 Gr. _____ Csg
 set @ 3698 ' w/ 300 sx
 Cmt Circulated? YES
 TOC @ SURFACE ' by calc

EUNICE
 MONUMENT

PBD
 TD 3883

Date Completed 8-27-36
 Initial Formation GARYBURK
 From: 3698 ' to 3883 ' GOR 17.460
 Initial: Production F 254 bopd 0 bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:

8-20-36 ACIALIZED w/2000 GALS
8-24-36 ACIALIZED w/5000 GALS

Subsequent Workover or Reconditioning:

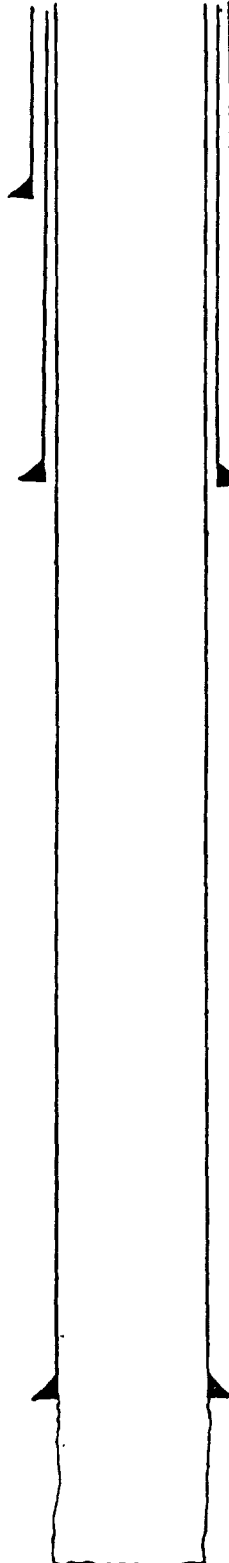
2-1-59 CI
6-21-60 CUT TAG AT 3564' & PULLED, SET
CI ENT RET A 3551', 50' CUT ON 3\"/>

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data:

CURRENT CONDITIONS
 PROPOSED INJECTION WELL
 WELL DATA SHEET

EMSU #356
 LEASE & WELL NO. LOCKHART "B-14" #2 FIELD/POOL EUNICE MONUMENT DATE 2-7-84
 LOCATION 660 FEET FROM NORTH LINE AND 660 FEET FROM WEST LINE
 SECTION UNIT D, SEC 14-T21S-R36E COUNTY LEA OPERATOR CONOCO, INC



GE 3571
 KDB to GE _____
 DF to GE _____

Date Completed 8-21-36
 Initial Formation GRAYBURK
 From: 3645 ' to 3895 ' GOR 1167
 Initial: Production F 336 bopd _____ bwpd _____
 Or: Injection _____ bwpd @ _____ psi
 Completion Data: _____

10 7/8 " OD Surface Pipe
 set @ 317 ' w/ 200 sx
 Cmt. Circulated? YES
SUBMER

Subsequent Workover or Reconditioning:

7 7/8 " OD _____ # _____ Thd
 Gr. _____ Csg
 set @ 1392 ' w/ 400 sx
 Cmt Circulated? YES
 TOC @ SURFACE ' by CS

10-6-55 ACIATED W/500 GMS, EMAC W/5000 GMS
USE CANOE # 5000 LA SA

7-12-63 TA'D

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data: _____

5 1/2 " OD _____ # _____ Thd
 Gr. _____ Csg
 set @ 3645 ' w/ 400 sx
 Cmt Circulated? YES
 TOC @ SURFACE ' by CS

EUNICE
 MONUMENT

PBD
 TD 3895

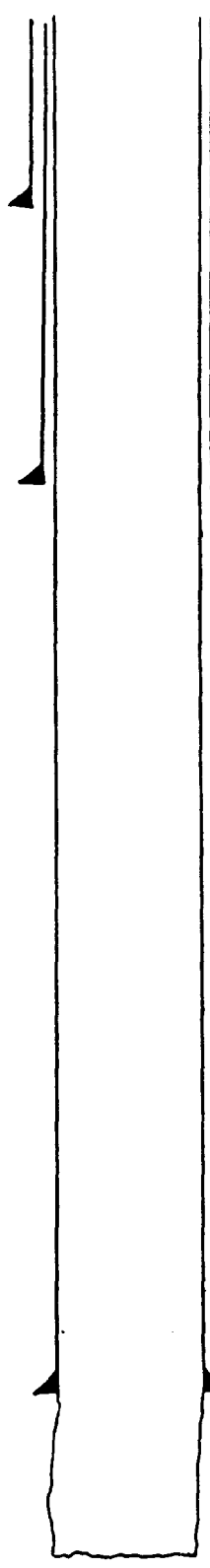
EMSU #389

WELL DATA SHEET

LEASE & WELL NO. LOCKHART 8-14" #1 FIELD/POOL EUNICE MONUMENT DATE 2-7-84

LOCATION 1980 FEET FROM NORTH LINE AND 660 FEET FROM WEST LINE

SECTION UNIT E, SEC 14-T15-R36E COUNTY LEA OPERATOR CONOCO, INC.



GE 3510lp
KDB to GE _____
DF to GE _____

Date Completed 6-16-36
Initial Formation FANTURK
From: 3662 to 3870 GOR 847
Initial: Production F 1000 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data: _____

10 3/4" OD Surface Pipe
set @ 374 w/ 200 sx
Cmt. Circulated? YES
CALC

Subsequent Workover or Reconditioning:

7 7/8" OD _____ # _____ Thd _____
Gr. _____ Csg _____
set @ 2664 w/ 900 sx
Cmt Circulated? YES
TOC @ SURFACE by 78
CALC

- 10-7-43 ACIDIZED w/1000 GALS
- 10-27-43 ACIDIZED w/2000 GALS
- 5-28-51 ACIDIZED w/750 Gm. Sulfuric Acid & 3000 GALS
1590
- 8-52 INSTALL AMP EQUIP
- 3-16-54 FREQ w/6000 Gm. CAUSE & 6000 LA. SA
- 1-1-65 TA'D

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

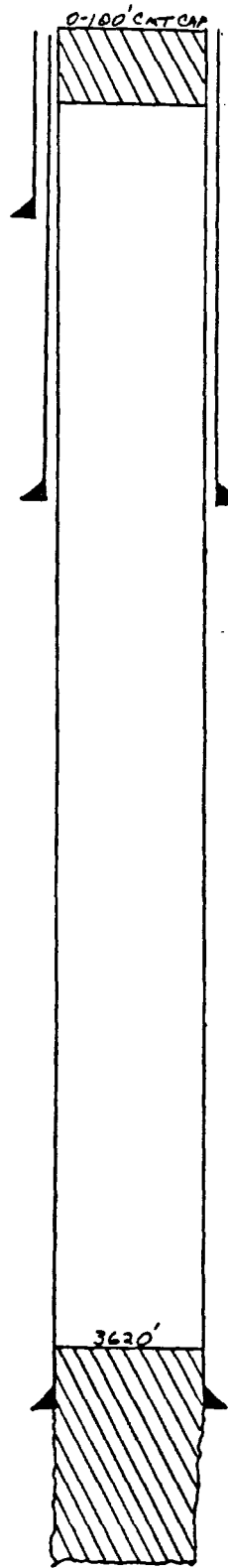
5 1/2" OD _____ # _____ Thd _____
Gr. _____ Csg _____
set @ 3662 w/ 150 sx
Cmt Circulated? NO
TOC @ 1765 by 78
CALC

EUNICE
MONUMENT

PBD
TD 3870

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #390
LEASE & WELL NO. H.C. COLLINS #1 FIELD/POOL EUNICE MONUMENT DATE 1-23-84
LOCATION 1980 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE
SECTION UNIT F, SEC 14-T21S-R36E COUNTY LEA GULF OIL



GE 3568
KDB to GE _____
DF to GE _____

10 3/4" OD Surface Pipe
set @ 307 ' w/ 250 sx
Cmt. Circulated? YES
CNC

7 7/8" OD 26 # 8 Thd
Gr. _____ Csg
set @ 2721 ' w/ 425 sx
Cmt Circulated? NO
TOC @ 545 ' by _____
CNC

5 1/2" OD 17 # 10 Thd
Gr. _____ Csg
set @ 3697 ' w/ 200 sx
Cmt Circulated? NO
TOC @ 1060 ' by _____
CNC

EUNICE
MONUMENT

PBD
TD 3857

Date Completed 3-17-36
Initial Formation GRAYBUCK
From: 3697 ' to 3857 ' GOR 1633
Initial: Production F609 bopd 0 bwpd
Or: Injection bwpd @ _____ psi
Completion Data:

NONE - NATURAL

Subsequent Workover or Reconditioning:

- 9-25-40 ACIDIZED w/2000 GALS
- 10-16-40 ACIDIZED w/1000 GALS
- 3-3-54 INSTALL PMA EQUIP.
- 6-25-60 SPOT CMT PLUG FROM TA TO 3620'
LOADED HALE W/HUD, SPOT 10 SX CMT
PLUG AT SURFACE.

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

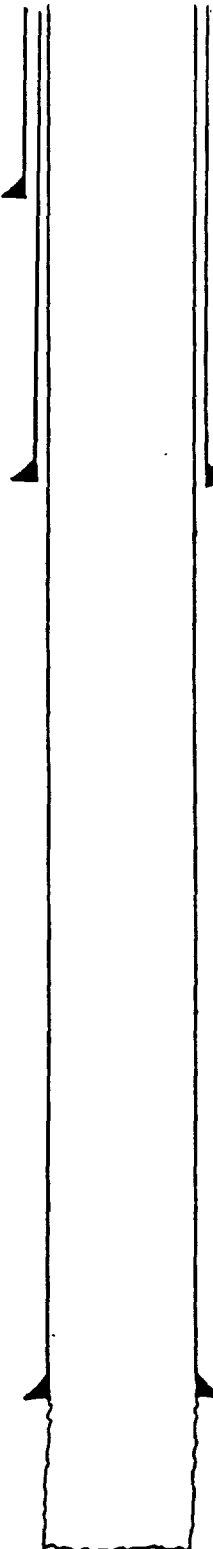
EMSU #391

WELL DATA SHEET

LEASE & WELL NO. H.C. COLLINS #3 FIELD/POOL EUNICE MONUMENT DATE 1-23-84

LOCATION 1980 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT G, SEC 14-T21S-R36E COUNTY LEA GULF OIL



GE 3560
KDB to GE _____
DF to GE _____

Date Completed 9-27-36
Initial Formation FRAYBURG
From: 3694 to 3860 GOR 162B
Initial: Production F 285 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:

10 7/8 " OD Surface Pipe
set @ 270 ' w/ 250 sx
Cmt. Circulated? YES

9-30-36 ACIDIZED W/1000 GALS
10-3-36 ACIDIZED W/2000 GALS

Subsequent Workover or Reconditioning:

7 7/8 " OD 22 # 8 Thd
Gr. _____ Csg _____
set @ 1423 ' w/ 275 sx
Cmt Circulated? NO
TOC @ 15 ' by 76 CMC

3-30-42 ACIDIZED W/1000 GALS
1-31-52 ACIDIZED W/2000 GALS 15% NE
3-27-52 INSTALL PMA EQUIP.
3-4-65 ACIDIZED W/1000 GALS 15% NE.
1-17-82 SET ROP AT 3000' W/14' FRAC SA,
PERF 5 1/2" CSG AT 1475', SET CMT
RET AT 1320' SA W/200SX, CD TO
TD & ACIDIZED W/1000 GALS 15% NE
7-26-83 ACIDIZED W/1000 GALS 15% NE

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg _____
set @ 3694 ' w/ 300 sx
Cmt Circulated? YES
TOC @ SURFACE ' by 76 CMC

EUNICE
MONUMENT

PBD
TD 3860

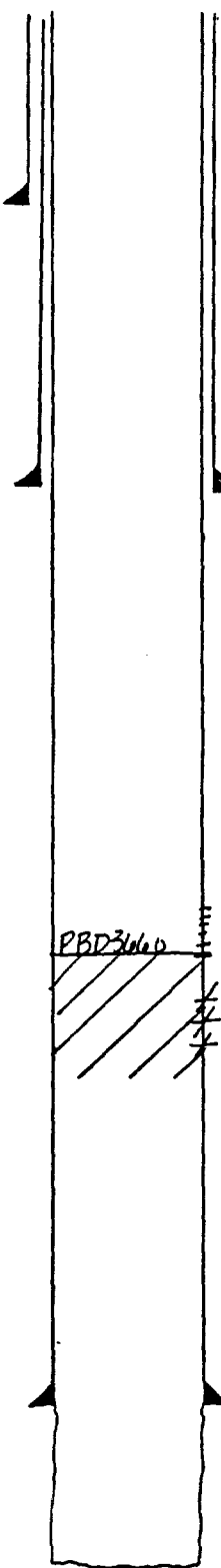
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #392

LEASE & WELL NO. LOCKHART "B-14" #4 FIELD/POOL EUMONT GAS DATE 2-7-84

LOCATION 1980 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT H, SEC 14-T215-R36E COUNTY LEA OPERATOR CONOCO, INC



GE 3551
KDB to GE _____
DF to GE _____

10 7/8 " OD Surface Pipe
set @ 261 ' w/ 250 sx
Cmt. Circulated? YES
CALC

7 7/8 " OD # _____ Tnd
Gr. _____ Csg
set @ 1367 ' w/ 425 sx
Cmt Circulated? YES
TOC @ SURFACE by TS
CNC

PBD 3660
3448-3664 Eumont Gas
3674
3673
3670 } w/4HPF. SQZ'D w/3 GAS

PBD 3660
TD 3861

EUNICE
MONUMENT

Date Completed 11-14-36
Initial Formation GRAYBANK
From: 3698 ' to 3861 ' GOR 1667
Initial: Production 600 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

Subsequent Workover or Reconditioning:

- 2-37 ACIDIZED w/1000 GALS
- 12-42 ACIDIZED w/3000 GALS 3825-3861'; ACIDIZED
OH 3775-3861' w/4000 GALS
- 10-55 ACIDIZED OH w/2000 GALS
- 4-56 FRAC w/19,000 GALS & 18,000 LB SO
- 12-56 AB TO 3660' & ABAT EUMONT GAS
3448-3664' ACIDIZED w/1000 GALS
& FRAC w/18,000 GALS OIL & 18,000 LB SO

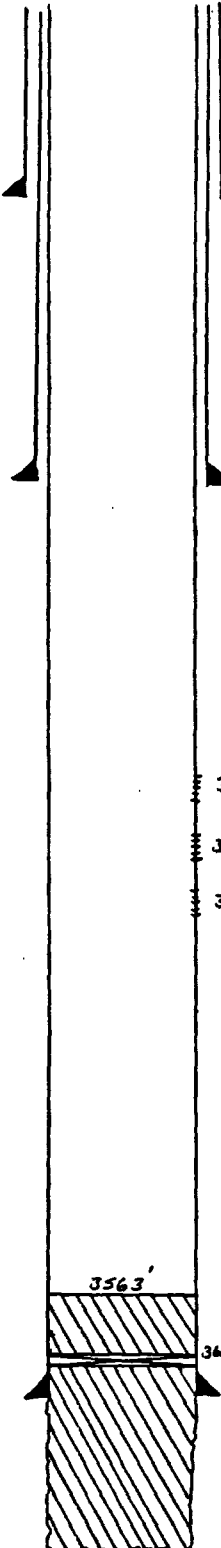
Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD

Remarks Or Additional Data: _____

EMSU # 395

WELL DATA SHEET

LEASE & WELL NO. H.C. COLLINS #4 FIELD/POOL EUMONT GAS DATE 1-23-84
LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE
SECTION UNIT K, SEC 14-T21S-R36E COUNTY LEA GULF OIL



GE 3579
KDB to GE _____
DF to GE _____

1 3/8" OD Surface Pipe
set @ 34 ' w/ SS sx
Cmt. Circulated? YES

7 5/8" OD 22 # 8 Thd
Gr. _____ Csg
set @ 1392 ' w/ 600 sx
Cmt Circulated? YES
TOC @ SURFACE ' by CALC

3473'-3550'
3580-90' } EUMONT GAS
3600-40'

3563'

3660' CONTACT

5 1/2" OD 17 # 10 Thd
Gr. _____ Csg
set @ 3682 ' w/ 150 sx
Cmt Circulated? NO
TOC @ 1710 ' by CALC

EUNICE
MONUMENT

PBD
TD 3880

Date Completed 2-10-37
Initial Formation GRAYBURK
From: 3682 ' to 3880 ' GOR
Initial: Production FIOS bopd 5% bwpd
Or: Injection bwpd @ _____ psi
Completion Data:

2-17-37 SHOT W/150 GALS
2-23-37 ACIDIZED W/3000 GALS
2-26-37 ACIDIZED W/5000 GALS

Subsequent Workover or Reconditioning:

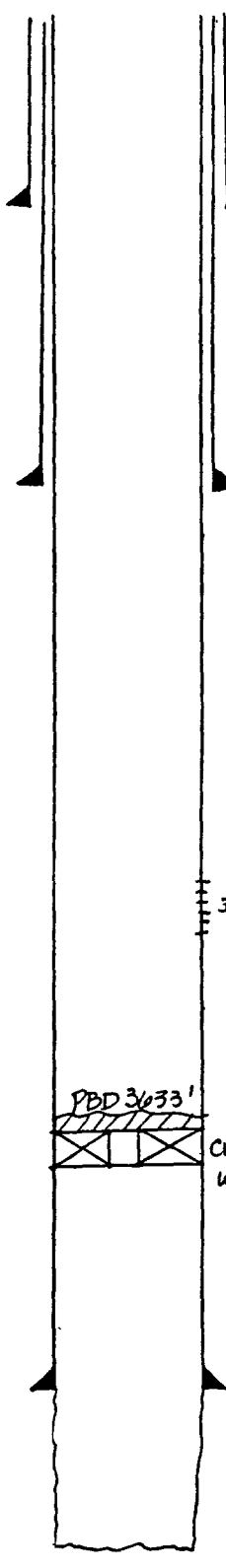
1-24-39 ACIDIZED W/5000 GALS
8-9-39 ACIDIZED W/8000 GALS
6-20-55 SET CNT PRT AT 3660', CNT W/350
SX, REV OUT 60 SX TS AT 3563'
PERF 5 1/2" CSG 3640-3600', 3590-80'
3550-3473' W/4-1/2" JHPF, ACIDIZED
3473-3640' W/500 GALS & 3473-3640'
FRW/10,000 GALS OR W/1 PPF SA

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMISU # 396
 LEASE & WELL NO. LOCKHART "8-14" #5 FIELD/POOL EVAMONT GAS DATE 2-7-84
 LOCATION 1980 FEET FROM SOUTH LINE AND 660 FEET FROM WEST LINE
 SECTION UNIT L, SEC 14-T21S-R36E COUNTY LEA OPERATOR CONDOR, INC



GE 3577 '
 KDB to GE _____ '
 DF to GE _____ '

10 3/4 " OD Surface Pipe
 set @ 305 ' w/ 225 sk
 Cmt. Circulated? YES
 CALC

7 5/8 " OD _____ # _____ Thd
 Gr. _____ Csg
 set @ 1403 ' w/ 425 sk
 Cmt Circulated? YES
 TOC @ SURFACE ' by RS
 CALC

3450-3630' EVAMONT GAS
(144 HOLES)

PBD 3633'
CMT RTN @ 3635' SQZ6
W/50 SKS CMT.

5 1/2 " OD _____ # _____ Thd
 Gr. _____ Csg
 set @ 3675 ' w/ 425 sk
 Cmt Circulated? YES
 TOC @ SURFACE ' by RS
 CALC

EVANICE
MONUMENT

PBD 3633 '
 TD 3877 '

Date Completed 12-16-36
 Initial Formation GRAYBULK
 From: 3675 ' to 3877 ' GOR 2814
 Initial: Production F 264 bopd _____ bwpd _____
 Or: Injection _____ bwpd @ _____ psi
 Completion Data: _____

Subsequent Workover or Reconditioning:
1-7-44 ACIDIZED W/1000 GALS
1-8-56 ACIDIZED W/2000 GALS
9-21-56 FRAC W/10,000 GALS & 10,000 LB 30
7-16-57 PA TO 3633' & LEAF EVAMONT GAS
(144 HOLES) 3450-3630' ACIDIZED & FRACED

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data: _____

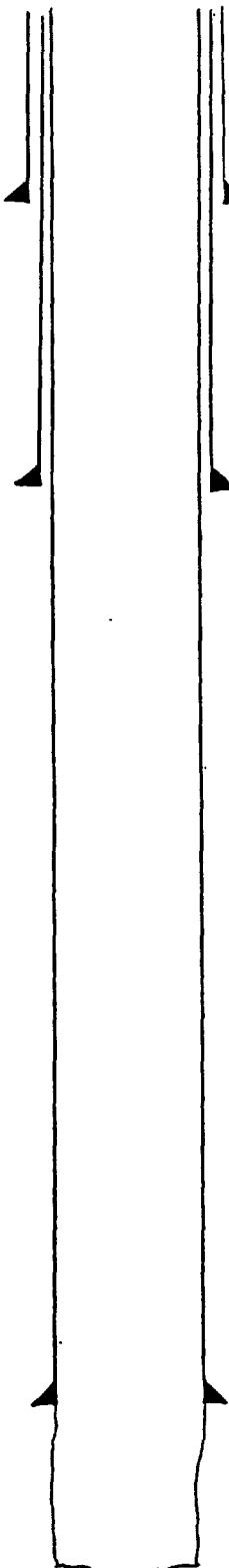
EMSU #429

WELL DATA SHEET

LEASE & WELL NO. LOCKHART "B-14" #6 FIELD/POOL EUNICE MONUMENT DATE 2-6-84

LOCATION 660 FEET FROM SOUTH LINE AND 660 FEET FROM WEST LINE

SECTION UNIT M, SEC 14-T21S-R36E COUNTY LEA OPERATOR PRINCO, INC



GE _____
KDB to GE _____
DF to GE _____

Date Completed 4-2-37
Initial Formation FRANKF
From: 3695 ' to 3867 ' GOR 925
Initial: Production F 600 bopd 0 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data: _____

10 3/4 " OD Surface Pipe
set @ 310 ' w/ 225 sx
Cmt. Circulated? YES
Calc

Subsequent Workover or Reconditioning:

7 9/8 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 1435 ' w/ 425 sx
Cmt Circulated? YES
TOC @ SURFACE ' by Calc

10-27-42 ACIDIZED w/2000 GALS
10-29-42 ACIDIZED w/4000 GALS
4-30-46 INSTALLED PNC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

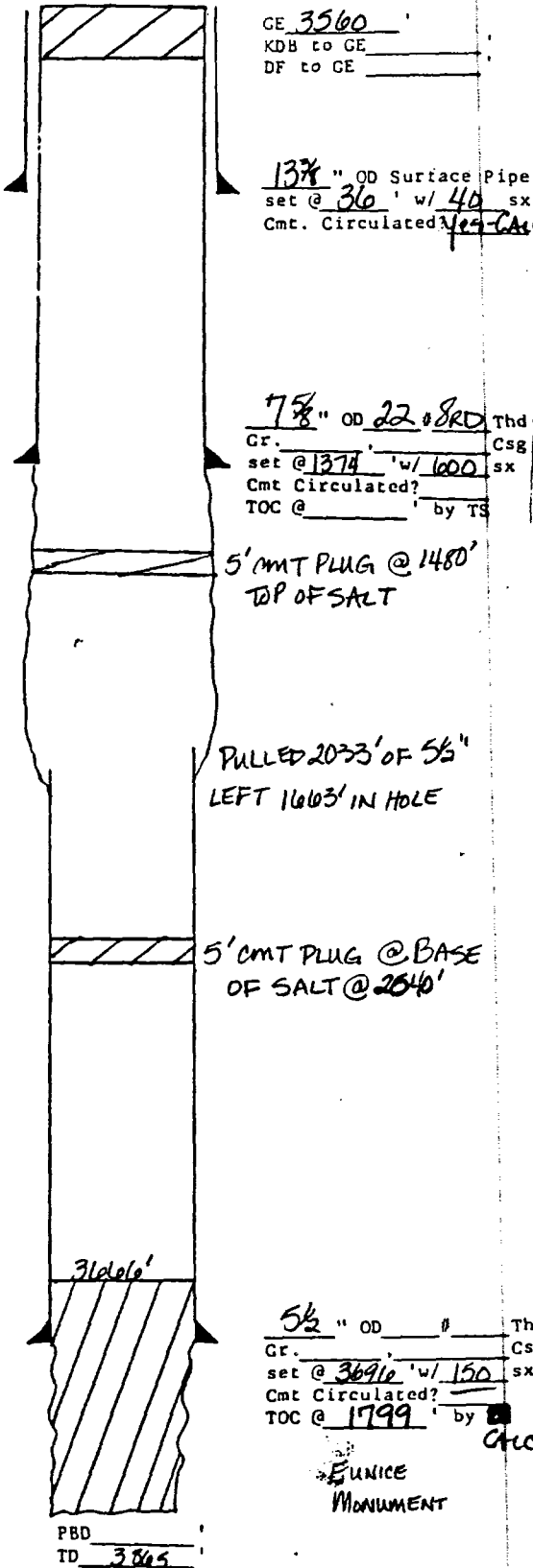
5 1/2 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 3695 ' w/ 425 sx
Cmt Circulated? YES
TOC @ SURFACE ' by Calc

EUNICE
MONUMENT

PBD
TD 3867

WELL DATA SHEET

EMSU #430
 LEASE & WELL NO. H.C. COLLINS #3 FIELD/POOL PLA DATE 2-20-84
 LOCATION 660 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE
 SECTION UNIT N, SEC 14, T21S, R36E COUNTY LEA OPERATOR GULF OIL



GE 3560
 KDB to GE _____
 DF to GE _____

13 7/8 " OD Surface Pipe
 set @ 36 ' w/ 40 sx
 Cmt. Circulated? Yes - Calc

7 7/8 " OD 22 #8 RD Thd
 Gr. _____ Csg
 set @ 1374 ' w/ 1000 sx
 Cmt Circulated? _____
 TOC @ _____ ' by TS

5' CMT PLUG @ 1480'
TOP OF SALT

PULLED 2033' OF 5 1/2"
LEFT 1003' IN HOLE

5' CMT PLUG @ BASE
OF SALT @ 2040'

5 1/2 " OD _____ # _____ Thd
 Gr. _____ Csg
 set @ 3091 ' w/ 150 sx
 Cmt Circulated? _____
 TOC @ 1799 ' by _____
 CMC

EUNICE
MONUMENT

PBD
 TD 3865

Date Completed 7-7-37
 Initial Formation GRAYBURG
 From: _____ to _____ GOR _____
 Initial: Production bopd _____ bwpd _____
 Or: Injection bwpd @ _____ psi
 Completion Data:
6-37 SHUT 3765 - 3847' w/ 100 QTS GLYCERIN
ADD w/ 2000 GAL ACID
NEVER PRODUCED
7-37 SHUT-IN

Subsequent Workover or Reconditioning:
9-39 PLA (CMT. BTM OF HOLE w/ 35 SX)
CMT (3845' TO 3066') CMT PLUG @ BASE
TOP OF SALT. CAP w/ CMT. PULLED 2033'
OF 5 1/2" CSG.
Top 1480' BTM 2580'

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data:

EMSU #432

WELL DATA SHEET

LEASE & WELL NO. LOCKHART "B-14" #8 FIELD/POOL EUMONT/QUEEN DATE 6-11-84

LOCATION 660 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT P, SEC 14, T 21 S, R 36 E COUNTY LEA OPERATOR CONOCO

Date Completed 11-11-74
Initial Formation EUMONT
From: 3525 to 3712 GOR 61500
Initial: Production 12 bopd 4 bwpd
Or: Injection bwpd @ psi

Completion Data:
11-74 PERF 3525'-31'-44'-51'-61'-99'-361'-22'
32'-50'-69'-76'-93'-99'-4-3712' w/ 1 JHPF TREAT
3525-361' w/ 1200 GALS ACID; 2000 GALS E-Z PAD; 10,000
GALS FRAC FLUID; 20000# SD; TREAT 3599-3712' w/
1800 GALS ACID (7 1/2% ACID); 4000 GALS E-Z PAD;
2,000 GALS FRAC FLUID + 40,000# SD.

Subsequent Workover or Reconditioning:

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCFPD

Remarks Or Additional Data:

GE 3546
KDB to GE
DF to GE

5 1/8 " OD Surface Pipe
set @ 400 ' w/ 210 sx
Cmt. Circulated? Yes

3525'
3531'
3544'
3551'
3561'
3599'
3611'
3622'
3633'
3650'
3664'
3676'
3688'
3699'
3712'

EUMONT
GAS
w/ 1 JHPF
(TOTAL 15 HOLES)

PBD 3790
TD 3825

5 1/2 " OD 15.5 # Thd
Gr. Csg.
set @ 3825 ' w/ 300 sx
Cmt Circulated?
TOC @ 2460 ' by TS

WELL DATA SHEET

LEASE & WELL NO. LOCKHART "B-14" #8 FIELD/POOL EUMONT/QUEEN DATE 6-11-84

LOCATION 1660 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT P, SEC 14, T 21S, R 36E COUNTY LEA STATE NM

GE 3546
KDB to GE _____
DF to GE _____

Date Completed 11-11-74
Initial Formation EUMONT
From: 3525 to 3712 GOR 61500
Initial: Production 12 bopd 4 bwpd
Or: Injection _____ bwpd @ _____ psi

Completion Data:
11-74 PERF 3525' 31' 44' 51' 61' 99' 3011' 22'
32' 50' 69' 76' 93' 99' + 3712' w/ 1 JHPF. TREAT
3525-3611' w/ 1200 GALS ACD; 2000 GALS E-Z PAD; 10,000
GALS PAC FLUID; 20000# SD. TREAT 3599-3712' w/
1800 GALS ACD (7 1/2% ACD); 4000 GALS E-Z PAD;
20,000 GALS F-26 FLUID + 40,000# SD.

5/8" OD Surface Pipe
set @ 400' w/ 210 sx
Cmt. Circulated? Yes

Subsequent Workover or Reconditioning:

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

3525'
3531'
3544'
3551'
3561'
3599'
3611'
3622'
3632'
3650'
3664'
3676'
3693'
3699'
3712'

EUMONT
GAS

w/ 1 JHPF
(TOTAL 15 HOLES)

5/2" OD 15.5 # _____ Thd
Gr. _____ Csg. _____
set @ 3825' w/ 300 sx
Cmt Circulated? _____
TOC @ 2400' by TS

PRD 3790
TD 3825

WELL DATA SHEET

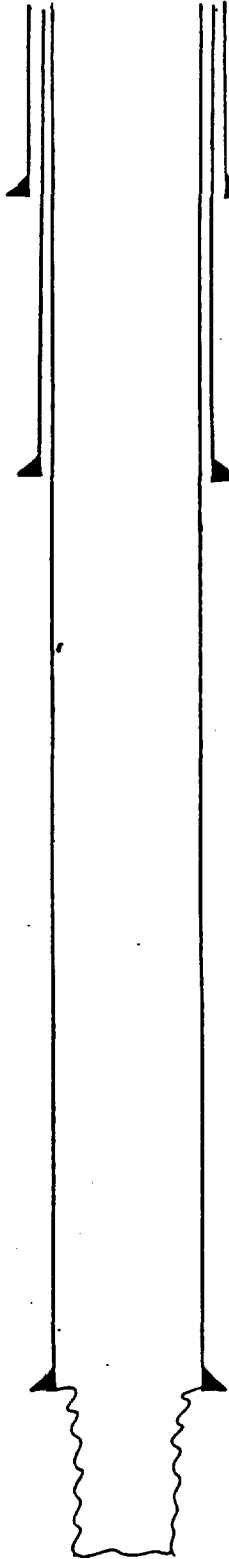
EMSU # 357

LEASE & WELL NO. STATE "D" #7

FIELD/POOL EUNICE MONUMENT DATE 2-10-84

LOCATION 1060 FEET FROM NORTH LINE AND 1060 FEET FROM EAST LINE

SECTION UNITA, Sec 15, T21S, R36E COUNTY LEA OPERATOR CONOCO, INC



GE _____
KDB to GE _____
DF to GE _____

Date Completed 9-5-36
Initial Formation GRANBURG
From: 3703' to 3875' GOR 1445
Initial: Production 1488 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
9-36 NATURAL COMPLETION

10 3/4" OD Surface Pipe
set @ 289' w/ 200' sx
Cmt. Circulated? Yes-CALC

7 7/8" OD _____ # _____ Thd
Gr. _____ Csg
set @ 1388' w/ 425' sx
Cmt Circulated? Yes
TOC @ SURFACE by _____
CALC

Subsequent Workover or Reconditioning:
5-46 Acidz 3788-3875' w/ 200 GALS 20% ACID
2-52 Acidz OH w/ 1500 GALS 1ST ACID
12-75 Acidz OH w/ 1000 GALS
9-79 Acidz OH w/ 1000 GALS
9-82 C/O TO ID (3875'). STRING SHOT 3775-
3875' w/ 700 GRAMS PRIMA CORO. ACIDZ OH w/ 2500
GALS 15% NEPE HCL

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

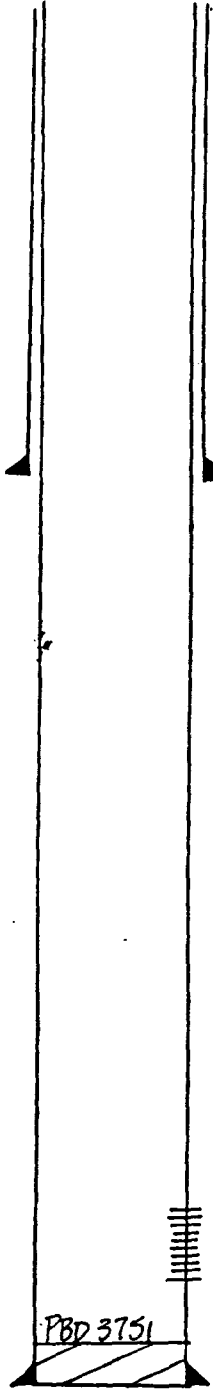
5 1/2" OD _____ # _____ Thd
Gr. _____ Csg
set @ 3703' w/ 425' sx
Cmt Circulated? Yes
TOC @ SURFACE by _____
CALC

EUNICE
MONUMENT

PBD _____
TD 3875'

WELL DATA SHEET

LEASE & WELL NO. STATE 'D' #14 FIELD/POOL EUMONT DATE 2-14-84
LOCATION 915 FEET FROM NORTH LINE AND 990 FEET FROM EAST LINE
SECTION UNITA, SEC 15, T21S, R30E COUNTY LEA OPERATOR CONOCO, INC



GE 3571
KDB to GE _____
DF to GE _____

Date Completed 10-9-78
Initial Formation QUEEN
From: 3444 to 3610 GOR 4003MCF
Initial: Production bopd _____ bwpd _____
Or: Injection bwpd @ _____ psi

Completion Data:
9-78 Vert 3444' 48' 51' 54' 76' 79' 82' 85'
3505' 09' 12' 18' 61' 68' 73' 77' 82' 94' 97'
3400' 06' 410' w/ 2 JHPF And 2 w/ 16350 GALS
15% NEPE HCL. FRAC w/ 50,000 GALS GEL FLUID,
12,500 GALS CO₂ 491,000# SAND

Subsequent Workover or Reconditioning:

8 7/8" OD 24# Thd
Gr. _____ Csg
set @ 1328' w/ 700 sx
Cmt Circulated? Yes 50 xrs
TOC @ _____ by TS

3444-3610' EUMONT

PBD 3751

4 1/2" OD 10.5# Thd
Gr. _____ Csg
set @ 3800' w/ 1650 sx
Cmt Circulated? Yes 150 xrs
TOC @ _____ by TS

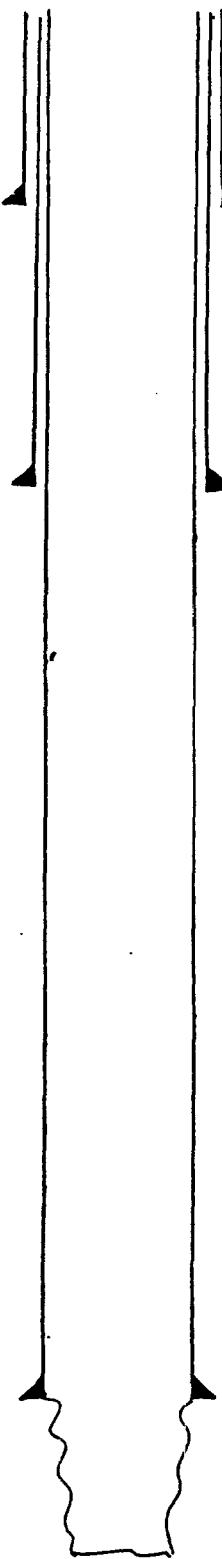
Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

PBD 3751
TD 3800

CURRENT CONDITIONS
 PROPOSED INJECTION WELL
 WELL DATA SHEET

EMSU # 358
 LEASE & WELL NO. STATE "D" #6 FIELD/POOL EUNICE MONUMENT DATE 2-10-84
 LOCATION 6600 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE
 SECTION UNIT B, SEC 15, T 21S, R 31E COUNTY LEA OPERATOR CONOCO, INC



GE 3575
 KDB to GE _____
 DF to GE _____

Date Completed 8-30-36
 Initial Formation GRANITE
 From: 3691 to 3865 GOR 910
 Initial: Production 1296 bopd _____ bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:
9-36 NATURAL COMPLETION

10 3/4" OD Surface Pipe
 set @ 326 w/ 200 sx
 Cmt. Circulated? Yes-CMC

7 7/8" OD _____ # _____ Thd
 Gr. _____ Csg
 set @ 1383 w/ 400 sx
 Cmt Circulated? Yes
 TOC @ SURFACE by CMC

Subsequent Workover or Reconditioning:
11-51 ACID. OH w/ 1500 GALS ACID
6-80 2/0 & ACID. OH w/ 4700 GALS 15% ACD

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

5 1/2" OD _____ # _____ Thd
 Gr. _____ Csg
 set @ 3691 w/ 485 sx
 Cmt Circulated? Yes
 TOC @ SURFACE by CMC

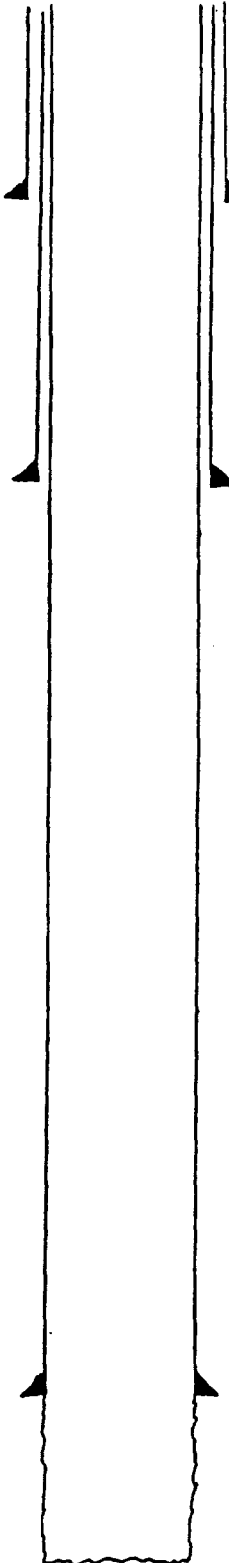
EUNICE
 MONUMENT

PBD _____
 TD 3865

Emsu #359

WELL DATA SHEET

LEASE & WELL NO. R.R. BELL (NCT-C) #3 FIELD/POOL EUNICE MONUMENT DATE 1-24-84
LOCATION 660 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE
SECTION UNIT C, SEC 15-T21S-R36E COUNTY LEA GWLF Oil



GE 3579 '
KDB to GE _____ '
DF to GE _____ '

16 " OD Surface Pipe
set @ 34 ' w/ 60 sk
Cmt. Circulated? YES

7 9/16 " OD 22 # 8 Thd
Gr. _____ Csg
set @ 1408 ' w/ 773 sk
Cmt Circulated? YES
TOC @ SURFACE ' by TS

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg
set @ 3755 ' w/ 275 sk
Cmt Circulated? NO
TOC @ 130 ' by CALL

EUNICE
MONUMENT

PBD
TD 3881

Date Completed 9-12-36
Initial Formation GRAYALG
From: 3755 ' to 3881 ' GOR 9860
Initial: Production F750 bopd 0 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data: _____

ACIDIZED w/2000 GALS

Subsequent Workover or Reconditioning:

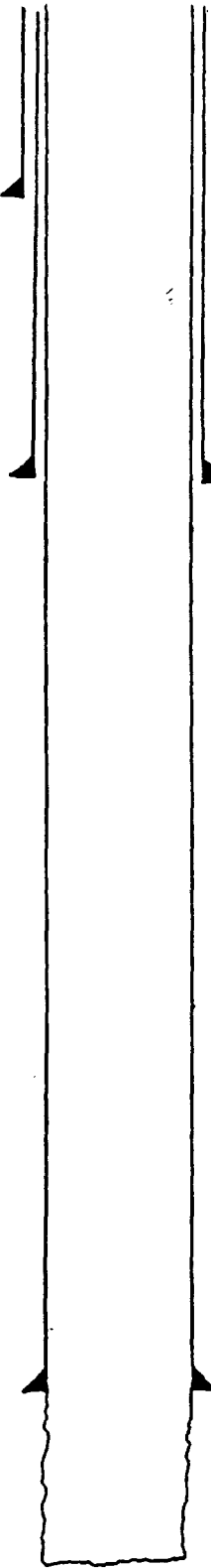
- 10-19-54 INSTALL AMP EQUIP
- 12-24-70 ACIDIZED w/750 GALS 15% NE
- 5-15-81 ACIDIZED w/750 GALS 15% NE
- 12-23-81 ACIDIZED w/1000 GALS 15% NE
- 9-30-82 ACIDIZED w/1000 GALS 15% NE
- 2-10-83 ACIDIZED w/1000 GALS 15% NE

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 360
LEASE & WELL NO. R.R. BELL (NCT-C) #1 FIELD/POOL EUNICE MONUMENT DATE 1-24-84
LOCATION: 660 FEET FROM NORTH LINE AND 660 FEET FROM WEST LINE
SECTION UNIT D, SEC 15-T215-R36E COUNTY LEA GULF OIL



GE 3585
KDB to GE _____
DF to GE _____

Date Completed 3-16-36
Initial Formation GRAYBURG
From: 3759 to 3885 GOR 1176
Initial: Production F1584 bopd 0 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

10 7/8 " OD Surface Pipe
set @ 281 ' w/ 250 sx
Cmt. Circulated? YES

NONE-NATURAL

Subsequent Workover or Reconditioning:

7 7/8 " OD 26 # 8 Thd
Gr. _____ Csg _____
set @ 1460 ' w/ 300 sx
Cmt Circulated? YES
TOC @ SURFACE by 78
enc

- 12-2-53 INSTALL PMP EQUIP
- 12-24-70 ACIDIZED W/750 GALS 15% NE
- 7-17-80 ACIDIZED W/750 GALS 15% NE
- 5-15-81 ACIDIZED W/750 GALS 15% NE
- 12-23-81 ACIDIZED W/1000 GALS 15% NE
- 9-30-82 ACIDIZED W/500 GALS 15% NE

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg _____
set @ 3759 ' w/ 300 sx
Cmt Circulated? YES
TOC @ SURFACE by 85
CNC

Remarks Or Additional Data: _____

EUNICE
MONUMENT

PBD
TD 3885

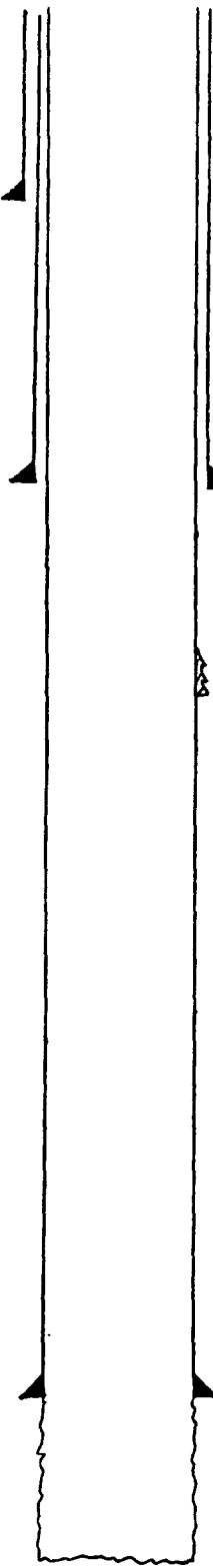
EMSU # 385

WELL DATA SHEET

LEASE & WELL NO. R. R. Bell (NCT-C) #2 FIELD/POOL EUNICE MONUMENT DATE 1-24-84

LOCATION 1980 FEET FROM NORTH LINE AND 660 FEET FROM WEST LINE

SECTION UNIT E, SEC 15-T21S-R36E COUNTY LEA GULFDIL



GE 3582
KDB to GE _____
DF to GE _____

Date Completed 4-21-36
Initial Formation GRAYBURT
From: 3776 to 3869 GOR B22
Initial: Production F1520 bopd 0 bwpd _____
Or: Injection _____ bwpd _____ psi
Completion Data: _____

10 3/4" OD Surface Pipe
set @ 312 w/ 250 sx
Cmt. Circulated? YES
CALL

NDAIE - NATURAL

Subsequent Workover or Reconditioning:

7 9/8" OD 26 # 8 Thd
Gr. _____ Csg
set @ 1469 w/ 300 sx
Cmt Circulated? YES
TOC @ SURFACE by _____ CALL

9-10-51 ACIDIZED W/1000 GALS 15% NE
9-21-51 ACIDIZED W/2500 GALS 15% NE
11-21-52 INSTALL PAP EQUIP
3-14-55 SET CIAA AT 3658' LOCATED CSG
LR AT 2035, PERF CSG AT 2040
& SR W/250 SX 4 1/2 HLL/250 SX HEAT,
ANIL & CO TO TD

CSG LR @ 2035'; SQZD W/250 SXS

2-15-71 ACIDIZED W/750 GALS 15% NE
6-17-71 ACIDIZED W/2000 GAL GELLED ANIL
AND 670 GALS 15% NE

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

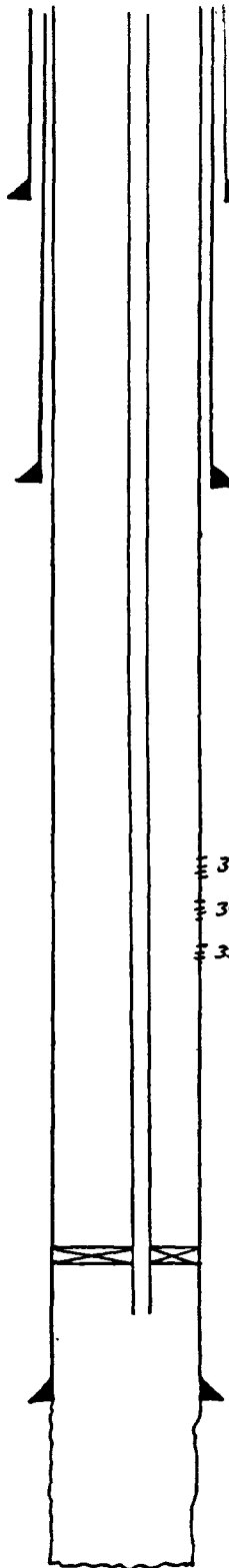
5 1/2" OD 17 # 10 Thd
Gr. _____ Csg
set @ 3776 w/ 300 sx
Cmt Circulated? YES
TOC @ SURFACE by _____ CALL

EUNICE
MONUMENT

PBD
TD 3869

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #386
LEASE & WELL NO. R.R. BELL (NCT-C) #4 FIELD/POOL EUNICE GAS/EUNICE MONUMENT DATE 1-24-84
LOCATION 1980 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE
SECTION UNIT F, SEC 15-T21S-R36E COUNTY LEA GULF DL



GE 3574 '
KDB to GE _____ '
DF to GE _____ '

13 3/8" OD Surface Pipe
set @ 34 ' w/ 60 sx
Cmt. Circulated? YES

7 7/8" OD 22 # 8 Thd
Gr. _____ Csg
set @ 1391 ' w/ 600 sx
Cmt Circulated? YES
TOC @ SURFACE ' by CALL

3422-58' }
3470-3516' } EUNICE GAS
3545-3612' }

Date Completed 2-9-37
Initial Formation FRANKF
From: 3752 ' to 3875 ' GOR 1409
Initial: Production F 1224 bopd 0 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

2-10-37 ACIDIZED W/2,000 GALS

Subsequent Workover or Reconditioning:

10-11-53 INSTALL ANN EQUIP
8-1-55 PERF 5 1/2" PERF 3422-58, 3470-3516, 3545-3612 W/4 1/2" THAE, SET RAP & ACIDIZED PERFS W/500 GALS, FENCED PERFS W/15,000 GALS CONCR & 1 INE SA RUN OVAL EQUIP.

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

5 1/2" OD 17 # 10 Thd
Gr. _____ Csg
set @ 3752 ' w/ 150 sx
Cmt Circulated? NO
TOC @ 1775 ' by CALL

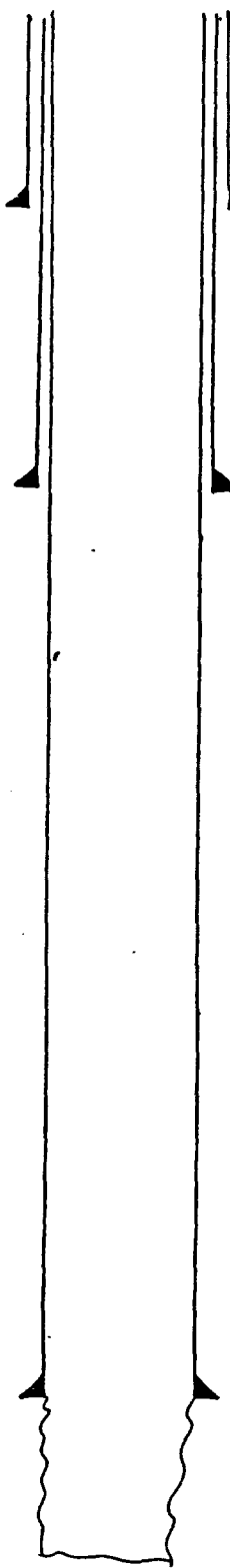
EUNICE
MONUMENT

PBD
TD 3875

EMSU #387

WELL DATA SHEET

LEASE & WELL NO. STATE "D" #9 FIELD/POOL EUNICE MONUMENT DATE 2-10-84
LOCATION 1980 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE
SECTION UNIT G, SEC 15, T21S, R36E COUNTY LEA OPERATOR CONOCO, INC



GE 3580'
KDB to GE
DF to GE

Date Completed 12-10-36
Initial Formation GRANBURG
From: 31699' to 3880' GOR 1113
Initial: Production 15.36 bopd bwpd
Or: Injection bwpd @ psi
Completion Data:
12-36 NATURAL COMPLETION

10 3/4" OD Surface Pipe
set @ 286' w/ 2 1/2" sx
Cmt. Circulated? Calc

Subsequent Workover or Reconditioning:
10-51 Acct. OH w/ 1500 GALS 20% XR ACID
8-53 Acct. OH w/ 1200 GALS ACID

7 3/8" OD # Thd
Gr. Csg
set @ 1394' w/ 425' sx
Cmt Circulated? Yes
TOC @ SURFACE by Calc

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCFPD

5 1/2" OD # Thd
Gr. Csg
set @ 31699' w/ 425' sx
Cmt Circulated? Yes
TOC @ SURFACE by Calc

Remarks Or Additional Data:

EUNICE
MONUMENT

PBD
TD 3865

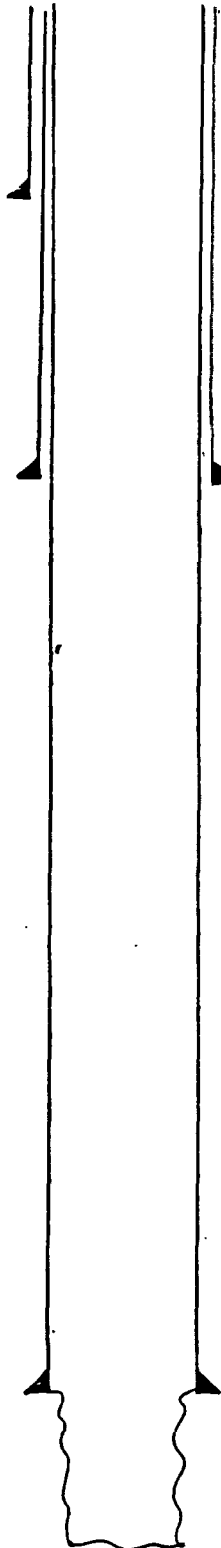
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMYSU #388

LEASE & WELL NO. STATE "D" #5 FIELD/POOL EUNICE MONUMENT DATE 2-10-84

LOCATION 1980 FEET FROM NORTH LINE AND 1000 FEET FROM EAST LINE

SECTION UNIT H, SEC 15, T21S, R36E COUNTY LEA OPERATOR CONOCO INC.



GE 3584
KDB to GE _____
DF to GE _____

Date Completed 7-15-36
Initial Formation GRAYBURG
From: 31089 to 3889 GOR 1438
Initial: Production 1440 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi

Completion Data:
7-36 NATURAL COMPLETION

10 3/4 " OD Surface Pipe
set @ 356 ' w/ 200 sx
Cmt. Circulated? Yes-CALC

Subsequent Workover or Reconditioning:
6-53 Add 2 3718-3880' w/ 1500 GALS ACID
1-72 TAD

7 7/8 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 2657 ' w/ 900 sx
Cmt Circulated? Yes
TOC @ SURFACE by _____
CALC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

5 1/2 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 3689 ' w/ 150 sx
Cmt Circulated? _____
TOC @ 1792 ' by _____
CALC

EUNICE
MONUMENT

PBD _____
TD 3885

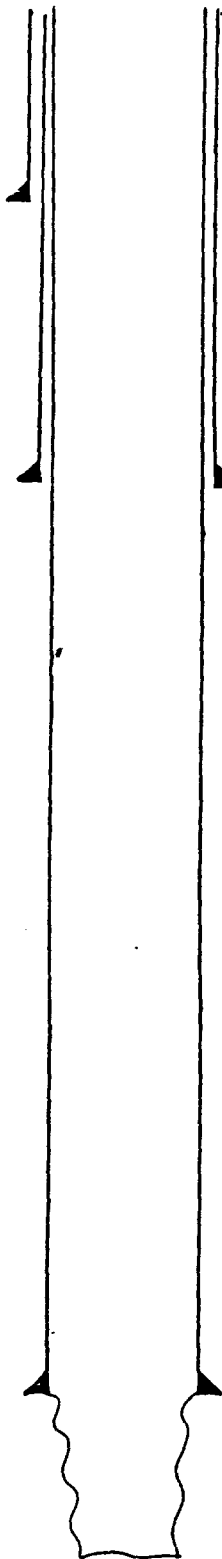
EMSU #397

WELL DATA SHEET

LEASE & WELL NO. STATE "D" #10 FIELD/POOL EUNICE MONUMENT DATE 2-10-84

LOCATION 1980 FEET FROM SOUTH LINE AND 6000 FEET FROM EAST LINE

SECTION UNIT I, SEC 15, T21S, R36E COUNTY LEA OPERATOR CONOCO



GE 3571
KDB to GE
DF to GE

Date Completed 12-3-36
Initial Formation GRABURG
From: 3720 to 3865 GOR 544
Initial: Production 1440 bopd
Or: Injection bwpd @ psi

Completion Data:
12-36 NATURAL COMPLETION

10 3/4" OD Surface Pipe
set @ 296' w/ 250' sx
Cmt. Circulated? Yes-CAC

Subsequent Workover or Reconditioning:
10-72 ACIDZ OH w/ 500 GALS 28% ACID TO RE-MOVE SCALE
1-80 ACIDZ OH w/ 500 GALS
3-80 ACIDZ OH w/ 4500 GALS 15% NH4CL
10-80 ACIDZ OH w/ 500 GALS + CHEM. TO TRT IRON OXIDE

7 5/8" OD # Thd
Gr. Csg
set @ 1410' w/ 425' sx
Cmt Circulated? Yes
TOC @ SURFACE by CAC

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCFPD

Remarks Or Additional Data:

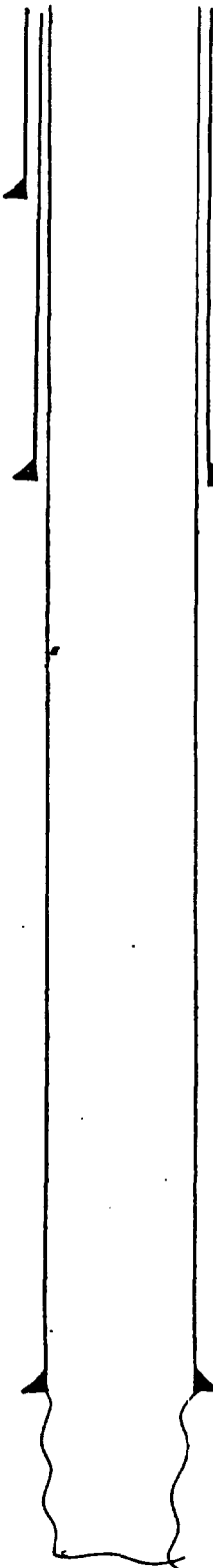
5 1/2" OD # Thd
Gr. Csg
set @ 9720' w/ 425' sx
Cmt Circulated? Yes
TOC @ SURFACE by CAC

EUNICE MONUMENT

PBD
TD 3865

CURRENT CONDITIONS
 PROPOSED INJECTION WELL
 WELL DATA SHEET

EMSL #398
 LEASE & WELL NO. STATE "D" #11 FIELD/POOL EUNICE MONUMENT DATE 2-10-84
 LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE
 SECTION UNIT J, SEC 15, T21S, R310E COUNTY LEA OPERATOR CONICO, INC



GE 3578
 KDB to GE _____
 DF to GE _____

10 3/4" OD Surface Pipe
 set @ 335 ' w/ 335 sx
 Cmt. Circulated? Yes-CALC

7 7/8" OD _____ # _____ Thd
 Gr. _____ Csg
 set @ 1428 ' w/ 400 sx
 Cmt Circulated? YES
 TOC @ SURFACE ' by CS
CALC

5 1/2" OD _____ # _____ Thd
 Gr. _____ Csg
 set @ 3089 ' w/ 425 sx
 Cmt Circulated? YES
 TOC @ SURFACE ' by CS
CALC

EUNICE
 MONUMENT

Date Completed 3-16-37
 Initial Formation GRANBURG
 From: 31089 ' to 3878 ' GOR 580
 Initial: Production BF 2448 bopd _____ bupd _____
 Or: Injection _____ bupd @ _____ psi
 Completion Data:
3-37 NATURAL COMPLETION

Subsequent Workover or Reconditioning:
5-53 ACIDZ OH w/1500 GALS ACID
1-64 STRING SHOT & ACIDZ
9-67 SHUT IN
7-81 C/O, STRING SHOT, ACIDZ w/90 BALLS
TBT FOR SCALE

Present Inj. _____ bupd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bupd Date _____
 GAS _____ MCFPD _____

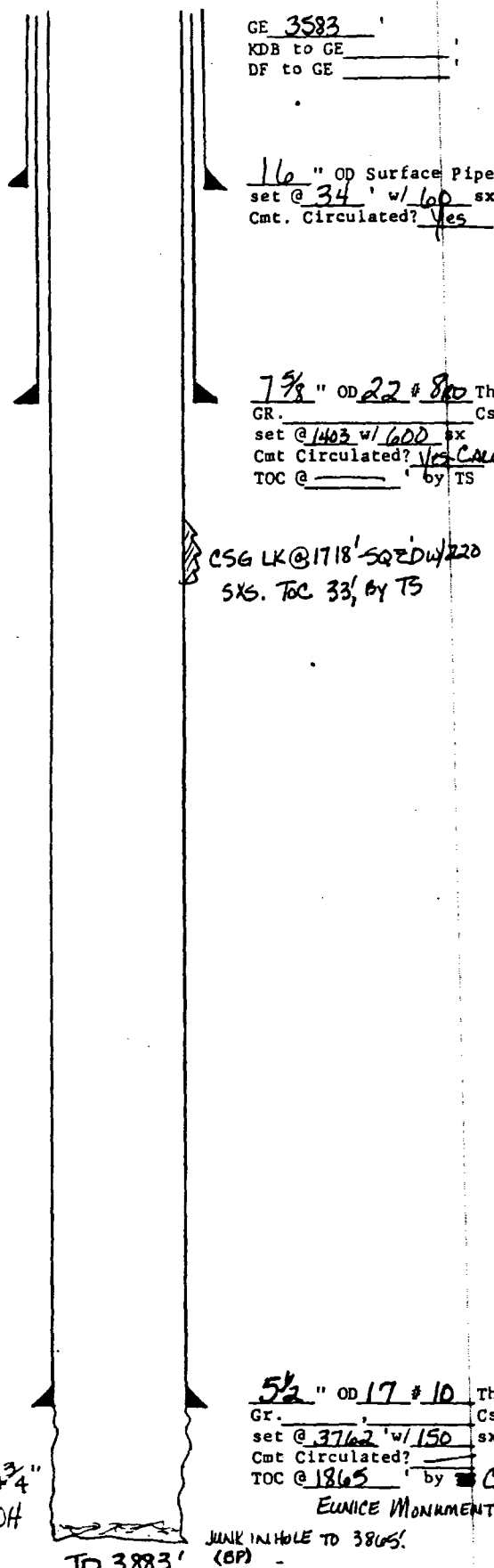
Remarks Or Additional Data: _____

PBD
 TD 3878

EMSU # 349

WELL DATA SHEET

EASE & WELL NO. J. F. LANDA (NCT-C) #4 FIELD/POOL EUNICE MONUMENT DATE 1-24-84
LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE
SECTION UNIT K, Sec 15, T21S, R310E COUNTY LEA GULF OIL



Date Completed 2-18-37
Initial Formation GRANBURG
From: 3765 ' to 3883 ' GOR 1192
Initial: Production 11668 bopd bwpd
Or: Injection bwpd @ psi
Completion Data:
2-37 Acdr w/ 2000 GALS 14% FEA

16 " OD Surface Pipe
set @ 34 ' w/ 600 sx
Cmt. Circulated? Yes

Subsequent Workover or Reconditioning:
7-54 REPAIR CSG LK @ 1718' SQ ED W/ 220 SXS. TS/TAC
11-72 ACDR w/ 750 GALS 15% NEA
10-82 ACDR w/ 1000 GALS 15% NE DR IN NH HCL

7 7/8 " OD 22 # 890 Thd 33'
GR. Csg.
set @ 1403 w/ 600 sx
Cmt Circulated? Yes CALC
TOC @ by TS

CSG LK @ 1718' SQ ED W/ 220 SXS. TOC 33', BY TS

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCFPD

Remarks Or Additional Data:
TOP OF FISH @ 3865'

5 1/2 " OD 17 # 10 Thd
Gr. Csg.
set @ 3762 w/ 150 sx
Cmt Circulated?
TOC @ 1865 by CALC

EUNICE MONUMENT

4 3/4 " OH

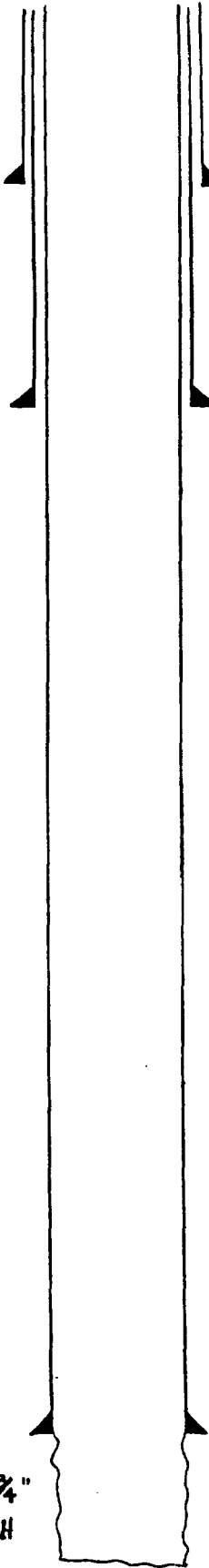
TO 3883' JUNK IN HOLE TO 3865' (BP)

346

EASE & WELL NO. J.F. JANDA (NCT-C) #1 FIELD/POOL EUNICE MONUMENT DATE 1-24-84

LOCATION 1980 FEET FROM SOUTH LINE AND 6600 FEET FROM WEST LINE

SECTION UNIT L, SEC 15, T21S, R36E COUNTY LEA GULF DU



GE 3596
KDB to GE _____
DF to GE _____

Date Completed 5-28-36
Initial Formation GRAYBURG
From: 3780 to 3892 GOR 2202
Initial: Production 670 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:
5-36 NATURAL COMPLETION

1 5/8" OD Surface Pipe
set @ 35 ' w/ 50 sx
Cmt. Circulated? Yes

Subsequent Workover or Reconditioning:
4-48 ACDZ w/ 1000 GALS 15% NEA
5-62 SCALE TRT + ACDZ w/ 1000 GALS 15% NEA
3-64 ACDZ w/ 500 GALS 15% NEA
5-68 ACDZ w/ 300 GALS 15% NEA
8-91 ACDZ w/ 500 GALS 15% NEA
2-73 ACDZ w/ 750 GALS 15% NEA
1-80 DUMP 750 GALS 15% NEA
9-81 SCALE TRT

7 5/8" OD 26 # 8RD Thd
GR. _____ Csg _____
set @ 1477 w/ 550 sx
Cmt Circulated? Yes-Calc.
TOC @ _____ by TS

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

5 1/2" OD 17 # 10 Thd
Gr. _____ Csg. _____
set @ 3786 w/ 300 sx
Cmt Circulated? Yes-Calc
TOC @ _____ by TS

EUNICE
MONUMENT

4 3/4"
OH

TD 3892'

EMISU #425

EASE & WELL NO. JF. JANDA (NCT-C) # 2

FIELD/POOL PIA

DATE 1-24-84

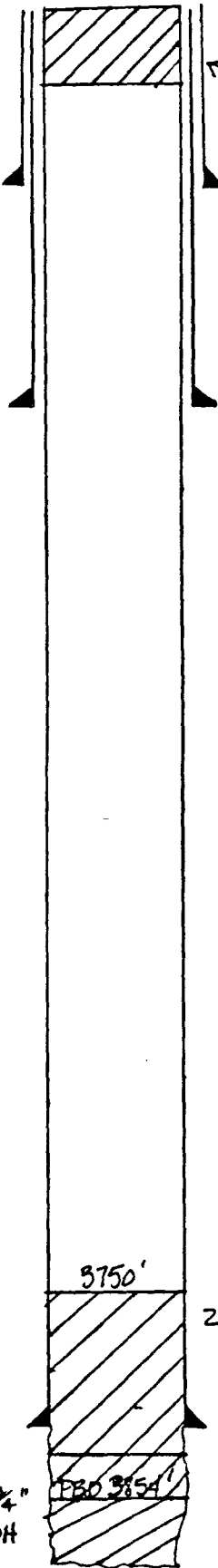
LOCATION 1060 FEET FROM SOUTH

LINE AND 1060 FEET FROM WEST LINE

SECTION UNIT M, Sec 15, T21S, R36E

COUNTY LEA

GULF OIL



GE 3611
 KDB to GE _____
 DF to GE _____

10 SXS CMT 50' to SURFACE

10 3/4" OD Surface Pipe
 set @ 302 w/ 250 sx
 Cmt. Circulated? _____

7 7/8" OD 26 # 10 Thd
 GR. _____ Csg. _____
 set @ 1419 w/ 215 sx
 Cmt Circulated? _____
 TOC @ 150 by CALC

Date Completed 8-5-36
 Initial Formation GRANBURG
 From: 3815 to 3909 GOR 1028
 Initial: Production 3600 bopd @ _____ psi
 Or: Injection bwpd @ _____ psi

Completion Data:
7-36 Acid w/ 2000 GALS 4% ACID. ACID
w/ 2500 GALS RAW ACID

Subsequent Workover or Reconditioning:

3-58 PLUGGED BACK 3909' to 3854' w/ 196
GALS HYDRA MITE. ACID w/ 3000 GALS 15% NEA

9-61 P.A. LOADED 5 1/2\"/>
20 SXS CMT 3854-3750. 20 FT 10 SXS CMT 50' to SURF

Present Inj. bwpd @ _____ psi Date _____
 Present Prod. bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

20 SXS CMT 3854 to 3750'

5 1/2" OD 17 # 10 Thd
 Gr. _____ Csg. _____
 set @ 3802 w/ 275 sx
 Cmt Circulated? _____
 TOC @ 325 by CALC

EUNICE
 MONUMENT

4 3/4"
 OH

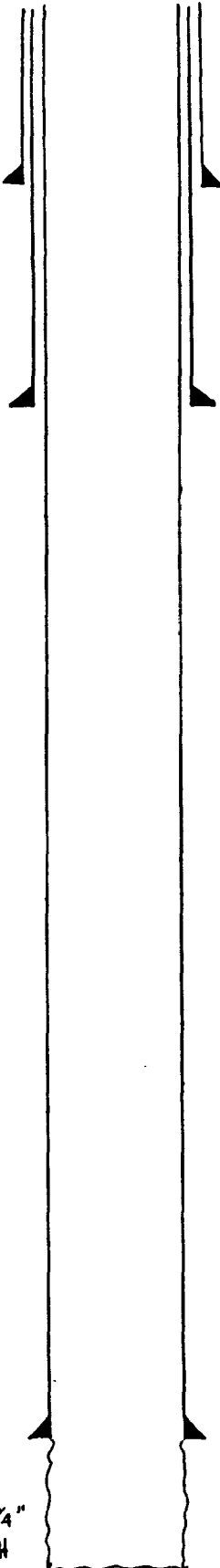
TD 3909

PROPOSED INJECTION WELL WELL DATA SHEET CURRENT CONDITIONS

#426 LEASE & WELL NO. J.F. JANDA(NCT-C) #3 FIELD/POOL EUNICE-MONUMENT DATE 1-24-84

LOCATION 660 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE

SECTION UNIT N, SEC 15, T21S, R36E COUNTY LEA GULF OIL



GE 3599
KDB to GE _____
DF to GE _____

Date Completed 11-13-36
Initial Formation GRAYBURG
From: 3799' to 3896' GOR 1572
Initial: Production 1272 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
11-36 NATURAL COMPLETION

16" OD Surface Pipe
set @ 33' w/ 600' sx
Cmt. Circulated? Yes

Subsequent Workover or Reconditioning:
8-50 ACDZ w/ 1000 GALS ACID
7-68 ACDZ w/ 500 GALS 15% NEA
11-72 ACDZ w/ 750 GALS 15% NEA

7 1/2" OD 22 # 8RD Thd
GR. _____ Csg. _____
set @ 418' w/ 600' sx
Cmt Circulated? Yes 4/11/84
TOC @ _____' by TS

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

5 1/2" OD 17 # 10 Thd
Gr. _____ Csg. _____
set @ 372' w/ 175' sx
Cmt Circulated? _____
TOC @ 2575' by TS

EUNICE
MONUMENT

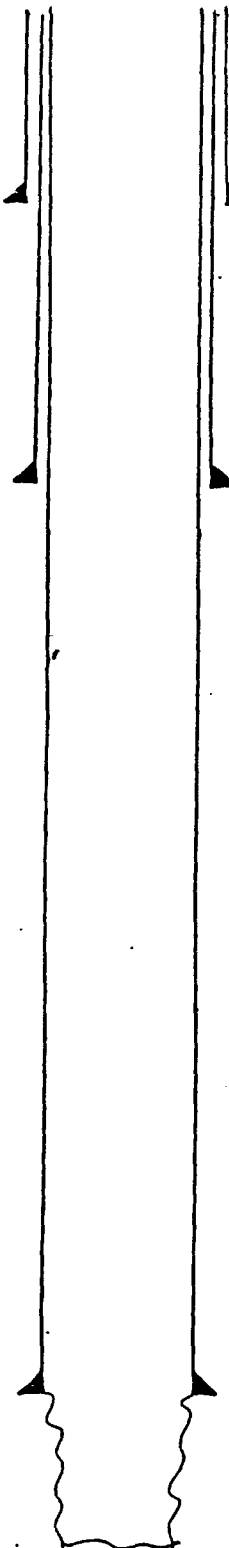
4 3/4"
OH

TD 3876'

EMSU #427

WELL DATA SHEET

LEASE & WELL NO. STATE "D" #8 FIELD/POOL EUNICE MONUMENT DATE 2-10-84
LOCATION 660 FEET FROM SOUTH LINE AND 198 FEET FROM EAST LINE
SECTION UNIT 0, SEC 15, T21S, R31E COUNTY LEA OPERATOR CONVO, INC



GE 3589
KDB to GE _____
DF to GE _____

Date Completed 11-25-36
Initial Formation GRANBURG
From: 3741 to 3889 GOR 975
Initial: Production 360 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
11-316 NATURAL COMPLETION

10 3/4 " OD Surface Pipe
set @ 198 ' w/ 225 sx
Cmt. Circulated? Yes - Calc

Subsequent Workover or Reconditioning:
4-46 Acid 3800-3850 w/ 500 GALS ACID
9-55 Acid 3800-3889 w/ 2000 GALS 15% ACID
w/ 250 GALS GEL BLOCK
-73 Acid w/ 3000 GALS 28% ACID
9-81 Acid 20H w/ 5000 GALS 15% NEPE HCL

7 7/8 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 1447 ' w/ 425 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by _____
Calc

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

5 1/2 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 3741 ' w/ 425 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by _____
Calc

EUNICE
MONUMENT

PBD _____
TD 3889

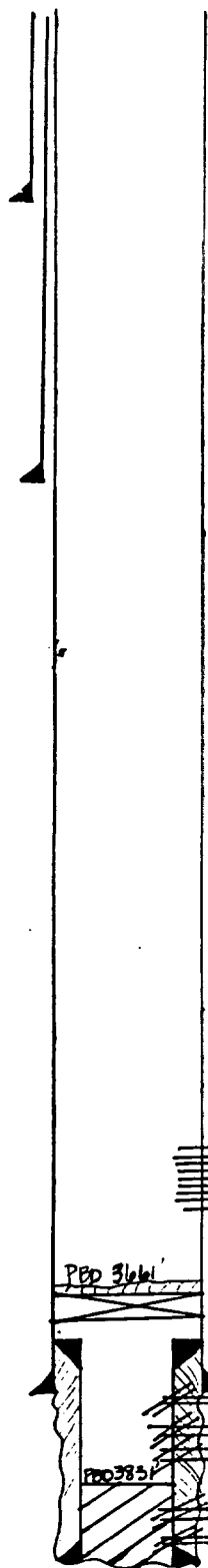
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #428

LEASE & WELL NO. STATE "D" #12 FIELD/POOL EUMONT DATE 2-10-84

LOCATION 6000 FEET FROM SOUTH LINE AND 6000 FEET FROM EAST LINE

SECTION UNIT P, SEC 15, T21S, R36E COUNTY LEA OPERATOR CONOCO, INC



GE 3574
KDB to GE _____
DF to GE _____

10 3/4" OD Surface Pipe
set @ 245' w/ 225' sx
Cmt. Circulated? Yes - Calc

7 9/8" OD # _____ Thd
Gr. _____ Csg
set @ 1413' w/ 225' sx
Cmt Circulated? Yes
TOC @ SURFACE by _____
CNC

Date Completed 4-12-37
Initial Formation GRANBURG
From: 3686 to 3908 GOR 573
Initial: Production 2376 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
4-37 NATURAL COMPLETION

Subsequent Workover or Reconditioning:
12-48 DRILL DEEPER TO 3908. SET LINER @ 3908 w/ 50' SX. Perf 3888-3900. ACZ w/ 2500 GALS ACID, SAZ. Perf 3857-3882 ACZ w/ 2500 GALS ACID.
8-57 SAZ 3857-3882' D/O TO 3831' PBD. Perf 3810-116 ACZ w/ 500 GALS ACID, SAZ'D. Perf 3778-88, ACZ w/ 500 GALS, SAZ'D. Perf 3740-108 ACZ w/ 500 GALS, SAZ'D.
11-57 PB TO QUEEN. PERF 3494-3648', ACZ w/ 11,000 GALS, 11,000* SAND, 2 STAGES. BP @ 3671 w/ 1 SX CMT ON TOP

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

BP @ 3671' w/ 1 1/2" I.D. ON TOP
4" LINER SET @ 3908' w/ 505' SX
TOP OF LINER @ 3668'

5 1/2" OD # _____ Thd
Gr. _____ Csg
set @ 3686' w/ 425' sx
Cmt Circulated? Yes
TOC @ SURFACE by _____
CNC

3857-3882' SAZ'D
3888-3900' SAZ'D

PBD 3661 APPROX.
TD 3908

2

WELL DATA SHEET

EMSU # 361

LEASE & WELL NO. STATE "AW" #1 FIELD/POOL EUNICE MONUMENT DATE 1-27-84

LOCATION 6600 FEET FROM NORTH LINE AND 6060 FEET FROM EAST LINE

SECTION UNIT #, SEC 16, T 21 S, R 36 E COUNTY LEA OPERATOR GETTY

Date Completed 12-31-35
Initial Formation
From: to GOR
Initial: Production [] bopd
Or: Injection [] bwpd @ psi
Completion Data:
12-35 NATURAL COMPLETION

GE 3589
KDB to GE
DF to GE

13" OD Surface Pipe
set @ 250' w/ 175' sx
Cmt. Circulated? Yes

Subsequent Workover or Reconditioning:

4-42 ACID W/ 8000 GALS ACID
10-45 PERF 7" CSG @ 3636', 3644', 3650' w/ JHPF
8-54 C/O HOLE. SOZ'D PERFS 3636', 3644', 3650' w/ 95
SXS. DIB TO 3840. (CSG COLLAPSED @ 3701'. Leaks like
bit went out of old hole @ 3815' + cut new hole next to
old hole from 3815' to 3840'. ACID OH (3761'-3840') w/
500 GALS MA
12-60 ACID OH w/ 1000 GALS REG ACID
2-65 ACID OH w/ 250 GALS 15% NEA

9 3/8" OD 36 # 8 Thd
Gr. Csg
set @ 1395' w/ 525' sx
Cmt Circulated? Yes - CALC
TOC @ by TS

3636' } w/ JHPF
3644' } SOZ'D w/ 95 SXS
3650' }

Present Inj. [] bwpd @ psi Date
Present Prod. [] bopd bwpd Date
GAS MCFPD

Remarks Or Additional Data:
LOST IN HOLE ON 4-42: 1-7" X 2" HALLIBURTON DRILL-
ABLE PER
1 - WASH TOOL JAR 4' 10"
1 - 2" BLUE X 4' TBA SUB
90' 10" - 2" SS 8R TBG

7" OD 24 # 10 Thd
Gr. Csg
set @ 3761' w/ 260' sx
Cmt Circulated?
TOC @ 1935 by CALC

EUNICE MONUMENT

PBD 3840
TD 3885

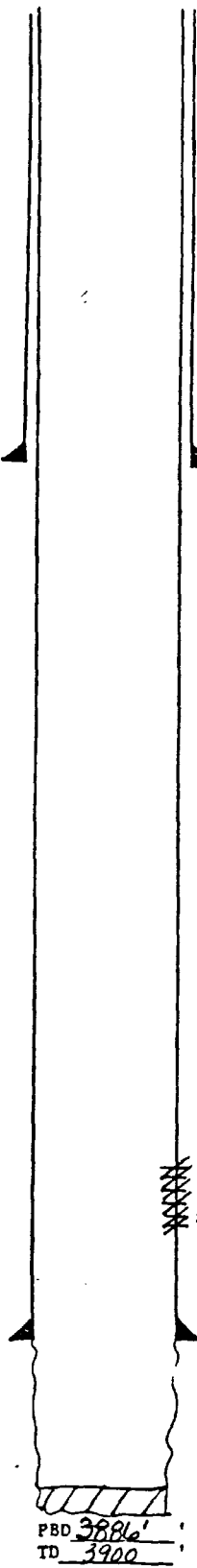
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #362

LEASE & WELL NO. SKELLY "B" STATE #4 FIELD/POOL EUNICE MONUMENT DATE 1-26-84

LOCATION 1000 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT B, SEC 16, T 21S, R 36E COUNTY LEA OPERATOR GETTY



GE 3591
KDB to GE _____
DF to GE _____

9 7/8 " OD 30 # 8 Tnd
Gr. _____ Csg
set @ 1723 ' w/ 500 st
Cmt Circulated? Yes Calc
TOC @ _____ by TS

~~#~~ 3580-3610' w/3 JHPF } SR 4/75
~~#~~ 3610-3630' w/4 JHPF }

7 " OD 24 # 10 Tnd
Gr. _____ Csg
set @ 3760 ' w/ 500 st
Cmt Circulated? _____
TOC @ 248 ' by Calc

EUNICE
MONUMENT

PBD 3886'
TD 3900

Date Completed 10-16-35
Initial Formation GRAYBURG
From: 3580 ' to 3900 ' GOR _____
Initial: Production 1440 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data: _____

Subsequent Workover or Reconditioning:
4-40 PB 3700 to 3852' w/30 SXS CMT. PB 3852 to 3828' w/ 20 SXS. PB 3828 to 3788' w/ 30 SXS CMT. Add w/1000 GALS ACID
5-49 Acidz w/1000 GALS 15% ACID
10-49 Perf 7" 3/1630-10' w/4 JHPF; 3580-3610' w/3 JHPF; Acidz w/500 GALS ACID
7-54 502' D PERFS 3580-3630' w/15 SXS CMT. D/O RTN, CMT, + 500 CMT FROM 3788 to 3886'. Acidz w/1000 GALS ACID. Acidz w/1000 GALS ACID
1-73 Acidz w/500 GALS ACID

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

EMSU #363

WELL DATA SHEET

LEASE & WELL NO. SKELLY "B" STATE #3 FIELD/POOL EUNICE MONUMENT DATE 1-25-84
LOCATION 660 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE
SECTION UNIT C, SEC 16, T21S, R36E COUNTY LEA OPERATOR GETTY

GE 3599
KDB to GE _____
DF to GE _____

Date Completed 6-25-35
Initial Formation GAMBURG
From: 3758 to 3893 GOR _____
Initial: Production 941 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:
6-25 NATURAL COMPLETION

1 1/2" OD Surface Pipe
set @ 26' w/ 15 sx
Cmt. Circulated? _____

9 5/8" OD 3608 Thd
Gr. _____ Csg _____
set @ 1167 1/2 w/ 400 sx
Cmt Circulated? _____
TOC @ 1167 by _____
CALC

Subsequent Workover or Reconditioning:
10-46 Acct. w/ 1000 GALS ACID. Perf 3646'; 3647';
3683'; 3684' w/ 11HPF. GAS PROD.
10-49 Acct. w/ 1500 GALS 15% ACID AM OH + CSG PERFS
9-55 Acct. w/ 1000 GALS ACID
7-57 Acct. OH 2 / 6000 GALS ACID + MATH BALLS
7-69 FRAC PERFS 4 OH w/ 40,000 GALS GELLED BW
w/ 44,000 * 20/40 SD + 10,000 * 1/20 SD, 1000 GALS 15%
ACID + 650 * UNIBEADS IN 4 STGS
1-73 Acct. w/ 500 GALS ACID OH 4 perfs

3646
3647
3683
3684
} w/ 11HPF
EUNICE MONUMENT

7" OD 24 # 10 Thd
Gr. _____ Csg _____
set @ 3758 w/ 400 sx
Cmt Circulated? _____
TOC @ 950 by _____
CALC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

PBD
TD 3893

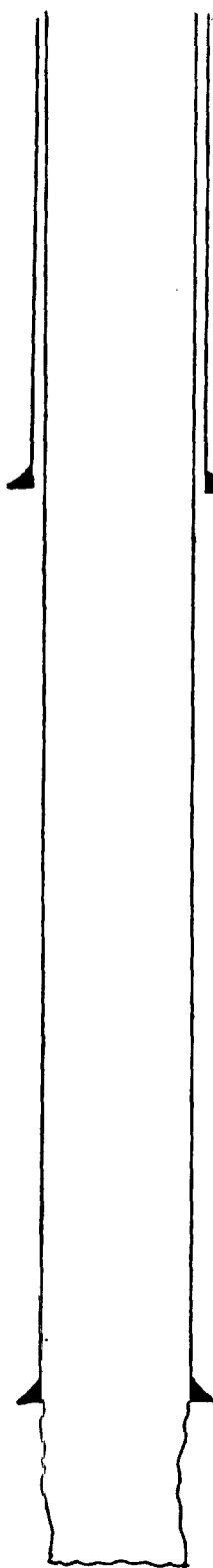
CURRENT CONDITIONS
 PROPOSED INJECTION WELL
 WELL DATA SHEET

EMSU #364

LEASE & WELL NO. SKELLY "B" STATE #1 FIELD/POOL EUNICE MONUMENT DATE 1-26-84

LOCATION 6600 FEET FROM NORTH LINE AND 6600 FEET FROM WEST LINE

SECTION UNIT D, SEC 16, T 21 S, R 36 E COUNTY LEA OPERATOR GETTY



GE 3606
 KDB to GE _____
 DF to GE _____

9 5/8 " OD 40-36 # 8 Tnd
 Gr. _____ Csg
 set @ 1408 ' w/ 600 sx
 Cmt Circulated? CIRC
 TOC @ _____ by TS

7 " OD 24 # Tnd
 Gr. _____ Csg
 set @ 3750 ' w/ 500 sx
 Cmt Circulated? _____
 TOC @ 240 ' by CLC

EUNICE
 MONUMENT

Date Completed 12-28-34
 Initial Formation GRAYBACK
 From: 3750 ' to 3903 ' GOR _____
 Initial: Production _____ bopd _____ bwpd
 Or: Injection _____ bwpd @ _____ psi

Completion Data:
1234 Acid. w/ 2000 GALS 60% COLD ACID SOLUTION

Subsequent Workover or Reconditioning:

10-55 Acid. w/ 1000 GALS ACID
7-59 FRAC'D w/ 30,000 GALS USE OIL & 25,000 # SD w/ 200
lbs METH BALLS

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data: _____

PBD _____
 TD 3903

WELL DATA SHEET

EMSU # 381

LEASE & WELL NO. SKELLY "B" STATE #2 FIELD/POOL EUNICE MONUMENT DATE 1-26-84

LOCATION 1980 FEET FROM NORTH LINE AND 660 FEET FROM WEST LINE

SECTION UNITE, SEC 16, T21S, R30E COUNTY LEA OPERATOR GETTY

GE 3619
KDB to GE _____
DF to GE _____

Date Completed 4-30-85
Initial Formation BRAYAL
From: 3835 to 3902 GOR _____
Initial: Production bopd _____ bwpd _____
Or: Injection bwpd _____ psi
Completion Data:
4-35 NATURAL COMPLETION

Subsequent Workover or Reconditioning:
7-48 ACDZ w/ 2000 GALS 15% ACD
4-49 Perf 7" Form 3679-3685, 3667-73' +
3625-73' ACDZ w/ 500 GALS 15% HCL. NO BEK @ 1000'
Perf 3787-3752' w/ 4" JHPF. ACDZ w/ 500 GALS MA. BEK @ 200'
1-54 ACDZ w/ 5500 GALS ACD
4-56 FRAC w/ 10,000 GALS LSE OIL + 1 PPG SAND. SET
MODEL "K" CIBP @ 3759'
4-59 5 1/2" PERF 3625-3752' + HOLE IN CSG BETW.
3385' & 3445' w/ 85 SXS CMT. NO CMT. RTN @ CIBP @ 3759'
90 TO TD. FRAC'D w/ 30,000 GALS LSE OIL + 30,000 SAND

9 " OD 34 # 8 Thd
Gr. _____ Csg
set @ 11665 w/ 500 sx
Cmt Circulated? Yes (Cal)
TOC @ _____ by _____

CSG LK 3385-3445' 5 1/2"

~~3625-73'~~ SRZ'D 3625-3752' w/ 85 SXS
~~3679-85'~~
~~3717-52'~~ w/ 4" JHPF

Present Inj. bopd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

7 " OD 24 # 10 Thd
Gr. _____ Csg
set @ 3775 w/ 400 sx
Cmt Circulated? _____
TOC @ 965 by CARR

Remarks Or Additional Data: TIGHT SPOT @ 3750'
IN 7" CSG, 1 1/2" BIT WILL NOT GO BELOW THAT POINT.
USE 6" BIT FOR DRG.

EUNICE MONUMENT
FILL TO 3874'. UNABLE TO DRL OUT

PBD 3874
TD 3902

WELL DATA SHEET

LEASE & WELL NO. SKELLY "B" STATE #7 FIELD/POOL EUMONT DATE 1-26-84
LOCATION 1650 FEET FROM NORTH LINE AND 970 FEET FROM WEST LINE
SECTION UNITE, SEC 16, T21S, R36E COUNTY LEA OPERATOR GETTY

Date Completed 2-22-52
Initial Formation YATES
From: 2945 to 3303 ~~9990~~ MCFPD
Initial: Production bopd _____ bwpd _____
Or: Injection bwpd is _____ psi
Completion Data:
2-52 SHOT w/ 350 QTS SNG 3117-3267'

GE _____
KDB to GE _____
DF to GE _____

Subsequent Workover or Reconditioning:

10 3/4" OD 40.5 #8 Tnd
Gr. H-40 Csg
set @ 265 w/ 200 sk
Cmt Circulated? Yes-Coke
TOC @ _____ by TS

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

7" OD 22 #10 Tnd
Gr. _____ Csg
set @ 2995 w/ 775 sk
Cmt Circulated? _____
TOC @ 1390 by TS

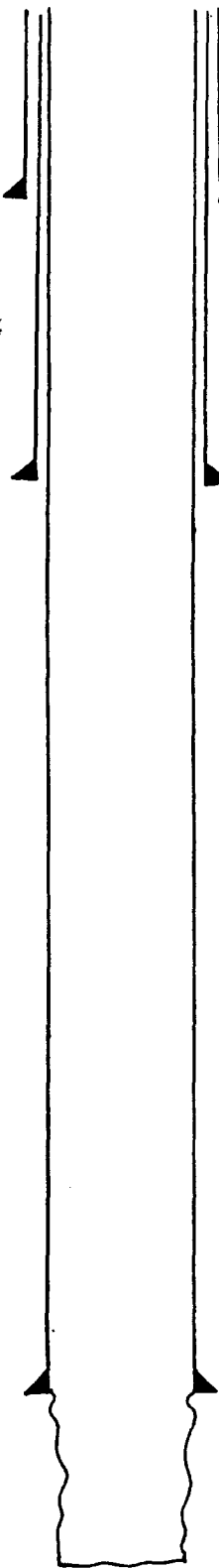
SHOT w/ 350 QTS SNG 3117-3267'

EUMONT

PBD
TD 3480

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #382
LEASE & WELL NO. SKELLY "B" STATE #6 FIELD/POOL EUNICE MONUMENT DATE 1-26-84
LOCATION 1980 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE
SECTION UNIT F, SEC. 16, T21S, R36E COUNTY LEA OPERATOR GETTY



GE 3595
KDB to GE _____
DF to GE _____

Date Completed 2-19-36
Initial Formation GRAYBURG
From: 3780 to 3911 GOR _____
Initial: Production 103 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:
2-36 NATURAL COMPLETION

1 3/8" OD Surface Pipe
set @ 313 ' w/ 200 sx
Cmt. Circulated? Yes - Calc

9 5/8" OD 36 # 8 Thd
Gr. _____ Csg _____
set @ 1743 ' w/ 500 sx
Cmt Circulated? Yes - Calc
TOC @ _____ by TS

Subsequent Workover or Reconditioning:
2-49 Acid w/ 2000 GALS 15% ACID
4-56 Acid w/ 5000 GALS ACID
11-59 Acid w/ 13,000 GALS 15% ACID
6-69 FRAC w/ 40,000 GALS BW, 30,000' L/40 SP,
10,000' 10/20 SP, 700' BLOCK, 1500 GALS 15% ACID in 4 stages.

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

7" OD 24 # 10 Thd
Gr. _____ Csg _____
set @ 3780 ' w/ 500 sx
Cmt Circulated? _____
TOC @ 268 ' by Calc

Remarks Or Additional Data:

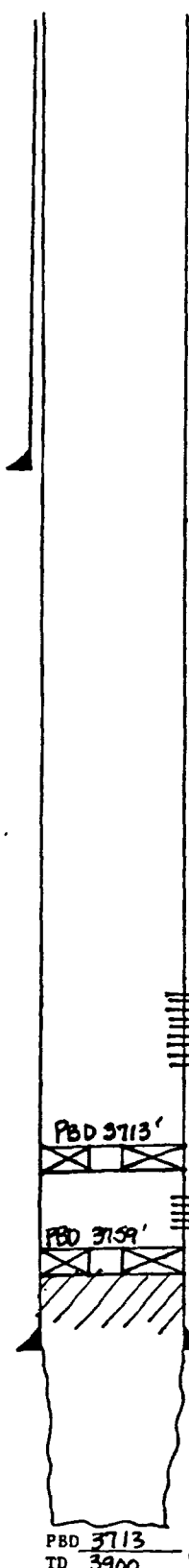
EUNICE
MONUMENT

PBD _____
TD 3911

EMSU #383

WELL DATA SHEET

LEASE & WELL NO. MEXICO "V" Com # FIELD/POOL EUMONT Gas DATE 1-26-84
LOCATION 1980 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE
SECTION UNIT G, SEC 16, T21S, R34E COUNTY LEA OPERATOR GETTY



GE 3599
KDB to GE _____
DF to GE _____

Date Completed 12-16-35
Initial Formation GRAY MUD
From: 3780 ' to 3900 ' COR 30,000
Initial: Production 115 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:
12-35 NATURAL COMPLETION

9 5/8 " OD 36 # 8 Thd
Gr. _____ C&G
set @ 1744 ' w/ 500 SX
Cmt Circulated? Yes (Calc)
TOC @ _____ by TS

Subsequent Workover or Reconditioning:
12-47 Acidz w/ 1000 GALS 15% ACID
6-53 PBD 3759, SET MODEL "K" RTN @ 3759,
SQZ'D OIL w/ 100 SXs, Perf 7" @ 3724-3756 w/ 138
LANE WELS A-2 BULLETS 4 JHPF, Acidz 3724-56 w/ 500
GALS MA. TRTD w/ 1/2 BBLS SAND OIL, 1722 GALS OIL,
+ 1500 # SD. Acidz w/ 1000 GALS 15% ACID. Acidz w/ 2000
GALS DOUBLE M-38 ACID.
11-53 SET MODEL "K" RTN @ 3713 PERF 7"
@ 3130-50 w/ 60 SHOTS, 3 JHPF; 3100-30 w/ 2 JHPF,
3080-3100 w/ 3 JHPF, Acidz w/ 500 GALS MA. TRTD
w/ 3000 GALS PETROFRAC w/ 1 PPS SD, EUMONT GAS

3080-3100 w/ 3 JHPF
3100-3130 w/ 2 JHPF
3130-3150 w/ 3 JHPF
(30 HOLES) YATES

PBD 3713'
MODEL "K" RTN @ 3713'

3724-56 w/ 4 JHPF QUEENS

PBD 3759'
MODEL "K" RTN @ 3759'
SQZ'D OIL w/ 100 SXs

7 " OD 24 # 10 Thd
Gr. _____ C&G
set @ 3770 ' w/ 500 SX
Cmt Circulated? _____
TOC @ 260 by _____
EUNICE
MONUMENT

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD

Remarks Or Additional Data:

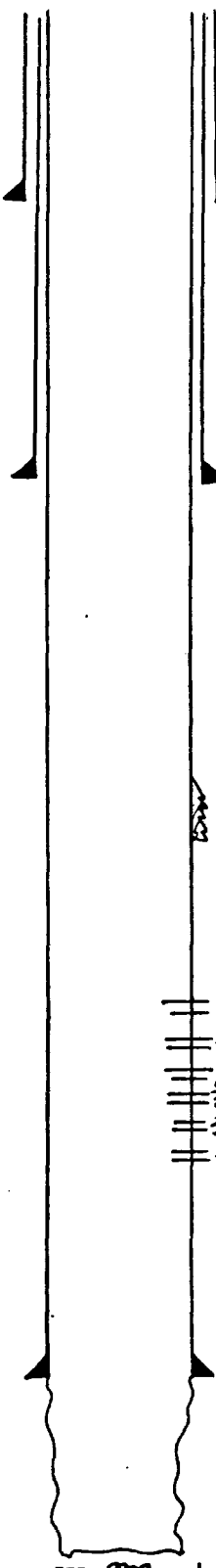
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #384

LEASE & WELL NO. STATE "AX" #1 FIELD/POOL Eumont/EUNICE MONUMENT DATE 1-27-84

LOCATION 1980 FEET FROM NORTH LINE AND 6600 FEET FROM EAST LINE

SECTION UNITH, Sec 16, T21S, R36E COUNTY LEA OPERATOR GATTY



GE 3588
KDB to GE _____
DF to GE _____

Date Completed 2-22-36
Initial Formation GAMBURG
From: 37168 to 38816 GOR _____
Initial: Production bopd _____ bwpd _____
Or: Injection bwpd @ _____ psi
Completion Data:
2-36 NATURAL COMPLETION

13 " OD Surface Pipe
set @ 270 ' w/ 200 sx
Cmt. Circulated? Yes

Subsequent Workover or Reconditioning:

9 7/8 " OD 36 # 8 Thd
Gr. _____ Csg _____
set @ 1287 ' w/ 525 sx
Cmt Circulated? Yes/Calc
TOC @ _____ by TS

8-40 PBD 3809 w/ 35 SX CMT.
4-42 Acid w/ 1500 GALS 20% ACID
9-50 Acid w/ 1000 GALS 15% ACID
10-51 Perf 7" @ 3485-3525' w/ 2 JHPF + 3456-3466' w/ 2 JHPF. Acidz PERFS w/ 1000 GALS ACID. PERF 7" @ 3427-327' & 3408-15'; 3399-3405'; 3368-76' w/ 2 JHPF
4-64 Acid w/ 1000 GALS 15% NEA
3-69 Acidz w/ 2500 GALS 28% ACID + 3% ACID
8-80 Hole in CSG @ 2105'. Sealed w/ 250 SACKS CMT.
ACIDIZING OIL w/ 5000 GALS 15% NEFF HCL + 2000 GRS IN THREE STAGES

CSG LK @ 2105'; sealed w/ 250 SXS

3360-70'
3390-3405'
3408-15'
3427-327'
3456-66'
3485-3525'
EUMONT
w/ 2 JHPF

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
CAS _____ MCFPD _____

Remarks Or Additional Data: _____

7 " OD 24 # 10 Thd
Gr. _____ Csg _____
set @ 37168 ' w/ 250 sx
Cmt Circulated? _____
TOC @ 2012 ' by Calc

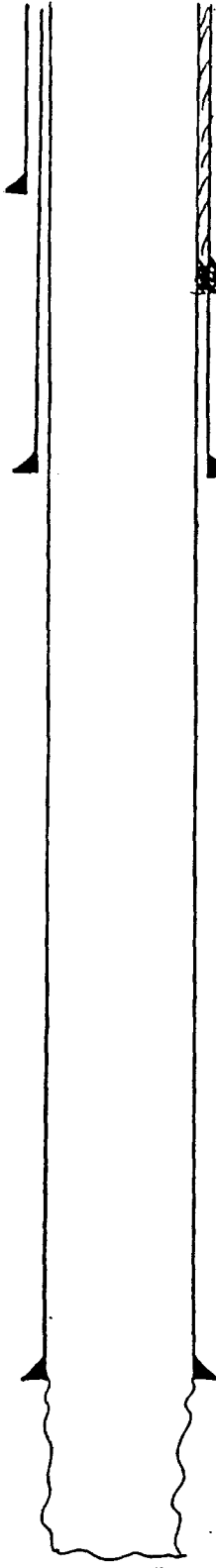
EUNICE
MONUMENT

PBD 3809
TD 38816

EMSU # 401

WELL DATA SHEET

EASE & WELL NO. STATE "E" #1 FIELD/POOL EUNICE MONUMENT DATE 1-30-84
LOCATION 1980 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE
SECTION UNIT I, SEC 16, T 21 S, R 36 E COUNTY LEA OPERATOR GETTY



GE 3600'
KDB to GE
DF to GE

10 3/4" OD Surface Pipe
set @ 791' w/ 215' sx
Cmt. Circulated? Yes-CAC

CSG LK @ 957-979'
S&ZD w/ 130 SIS CMT
CIRC OUT 7 7/8" ANNULUS

7 7/8" OD 26# 8 Thd
Gr. Csg
set @ 1571' w/ 475' sx
Cmt Circulated?
TOC @ 500' by CAC

5 1/2" OD 17 # 10 Thd
Gr. Csg
set @ 3797' w/ 325' sx
Cmt Circulated? Yes-CAC
TOC @ by TS

EUNICE
MONUMENT

PBD
TD 3886

Date Completed 4-5-36
Initial Formation GRAYBURG
From: 3886' to 3886' GOR
Initial: Production 984 bopd bwpd
Or: Injection bwpd @ psi
Completion Data:
4-36 NATURAL COMPLETION

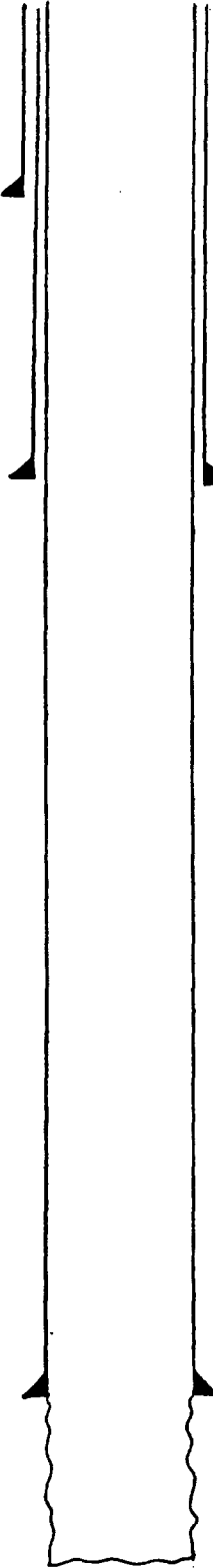
Subsequent Workover or Reconditioning:
9-53 ACID OH w/ 2000 GALS 15% ACID
11-63 REPAIR CS&G LK IN 5 1/2" CSG @ 957-979'
S&ZD w/ 130 SIS CMT, CIRC OUT 7 7/8" ANNULUS
7-64 ACID OH w/ 1000 GALS 15% NEA
7-64 ACID OH w/ 1500 GALS 15% NEA
2-82 FRAC. OH w/ 12,000 GALS 15% ACID;
12,000 GALS 2% KCL, 3500# 100 MESH, 9000# 20/40;
800# GRS + 800# BAF. C/O TO TD.

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCFPD

Remarks Or Additional Data:

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 402
LEASE & WELL NO. STATE 'D' # 1 FIELD/POOL EUNICE MONUMENT DATE 1-30-84
LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE
SECTION UNIT J, Sec 16, T21S, R36E COUNTY LEA OPERATOR GETTY



GE 3601
KDB to GE _____
DF to GE _____

Date Completed 2-13-86
Initial Formation GRAYBUEG
From: 3794 to 3890 GOR
Initial: Production 3888 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
2-36 NATURAL COMPLETION

10 3/4" OD Surface Pipe
set @ 272' w/ 235' sx
Cmt. Circulated? Yes

Subsequent Workover or Reconditioning:
10-29-80 ACDZ w/ 1000 GALS 15% ACID
3-82 ACDZ OFF w/ 700 GALS 15% FRAC w/ 12,000
GALS 15% HCL, 12,000# 100 MESH, 9000# 20-40 MESH, 900#
SALT & 300# BAF. C/O TO 3890.

7 7/8" OD 1503' # 8 Thd
Gr. _____ Csg
set @ 1503' w/ 450' sx
Cmt Circulated? _____
TOC @ 502' by _____
CALC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

5 1/2" OD 17' # 10 Thd
Gr. _____ Csg
set @ 3794' w/ 325' sx
Cmt Circulated? YES (CALC)
TOC @ _____ by TS

Remarks Or Additional Data:

EUNICE
MONUMENT

PBD
TD 3890

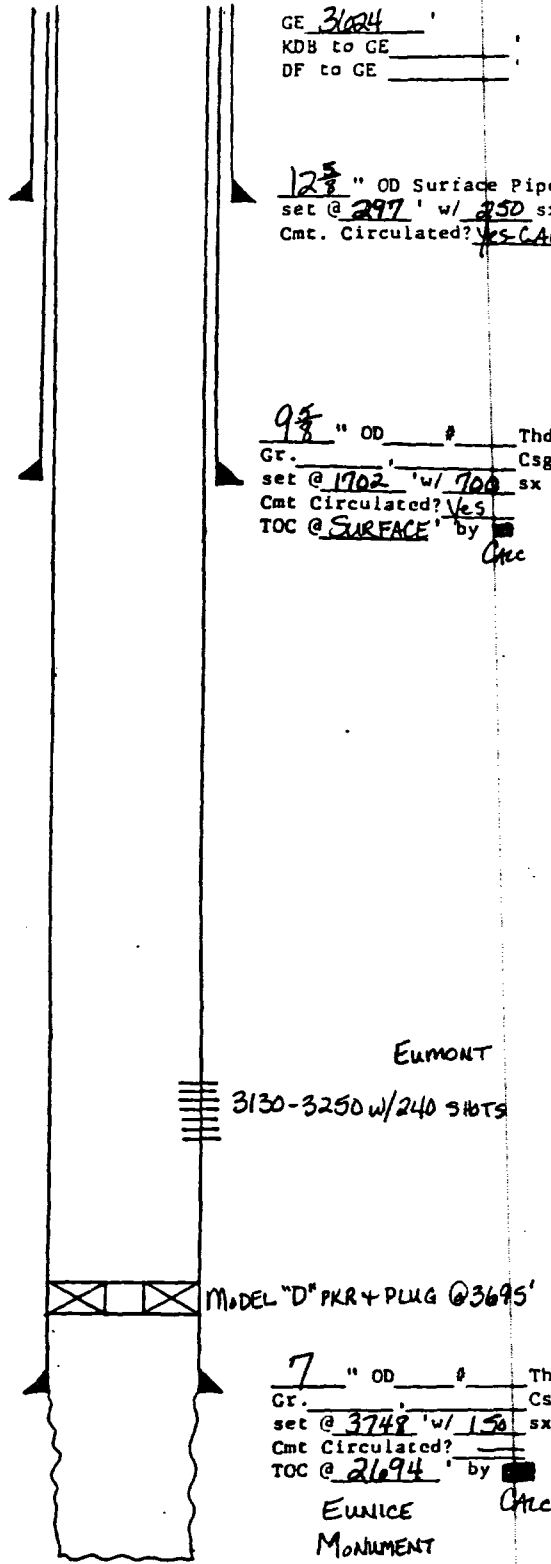
EMSU #403

WELL DATA SHEET

LEASE & WELL NO. STATE "C" #3 FIELD/POOL EUMONT DATE 2-7-84

LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE

SECTION UNIT K, SEC 16, T21S, R36E COUNTY LEA OPERATOR CITIES SERVICES Co.



GE 3694
KDB to GE _____
DF to GE _____

12 5/8 " OD Surface Pipe
set @ 297 ' w/ 250 sx
Cmt. Circulated? Yes - CAIC

9 5/8 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 1702 ' w/ 700 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by CAIC

EUMONT

3130-3250 w/240 SHTS

MODEL "D" PKR + PLUG @ 3695'

7 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 3749 ' w/ 150 sx
Cmt Circulated? _____
TOC @ 2694 ' by _____

EUNICE
MONUMENT

PBD 3660
TD 3851

Date Completed 1-1-36
Initial Formation GRAYBURG
From: 3748 ' to 3851 ' GOR
Initial: Production 1922 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi

Completion Data:
1-1-36 NATURAL COMPLETION

Subsequent Workover or Reconditioning:

7-54 SET MODEL "D" PKR w/ PLUG @ 3695' PERF
EUMONT 3130-3250' w/ 240 SHTS. ALDZ w/ 1000 GALS MA
DUAL COMPLETION
9-30-57 TAD GRAYBURG (PLA GB 10-4-78)
10-11-78 ALDZ 3130'-3250' w/ 4300 GALS

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

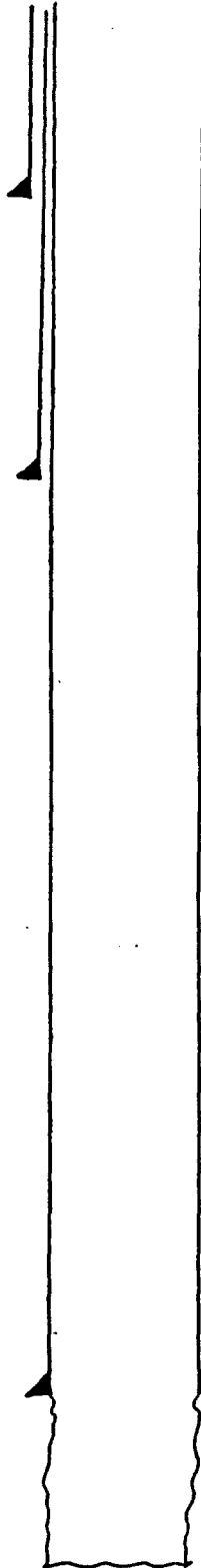
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #404

LEASE & WELL NO. STATE "C" #1 FIELD/POOL EUMONT OIL DATE 2-7-84

LOCATION 2310 FEET FROM SOUTH LINE AND 330 FEET FROM WEST LINE

SECTION UNIT 1, SEC 16, T 1 S, R 36 E COUNTY LEA OPERATOR CITIES SERVICE CO.



GE 31627
KDB to GE _____
DF to GE _____

Date Completed 7-14-35
Initial Formation GRAYBURG
From: 3764 to 3912 GOR -
Initial: Production PE 3200 bopd - bwpd
Or: Injection bwpd @ _____ psi
Completion Data:
7-35 ACIDZ OH w/ 2000 GALS ACID

12 1/2" OD Surface Pipe
set @ 57 ' w/ 50 sx
Cmt. Circulated? Yes-CIRC

Subsequent Workover or Reconditioning:
11-53 FRAC w/ 5000 GAL DADA FRAC - UNSUCCESSFUL
4-69 FRAC w/ 23,000 GAL TEMPORAL FRAC
2-80 C/O FILL FROM 389 TO 3912' ALM w/ 1500 GALS

9 5/8" OD _____ # _____ Thd
Gr. _____ Csg
set @ 1729 ' w/ 500 sx
Cmt Circulated? No
TOC @ 41 ' by _____
CAC

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

7" OD _____ # _____ Thd
Gr. _____ Csg
set @ 3764 ' w/ 200 sx
Cmt Circulated? No
TOC @ 2359 ' by _____
CAC
EUMONT

PBD
TD 3912

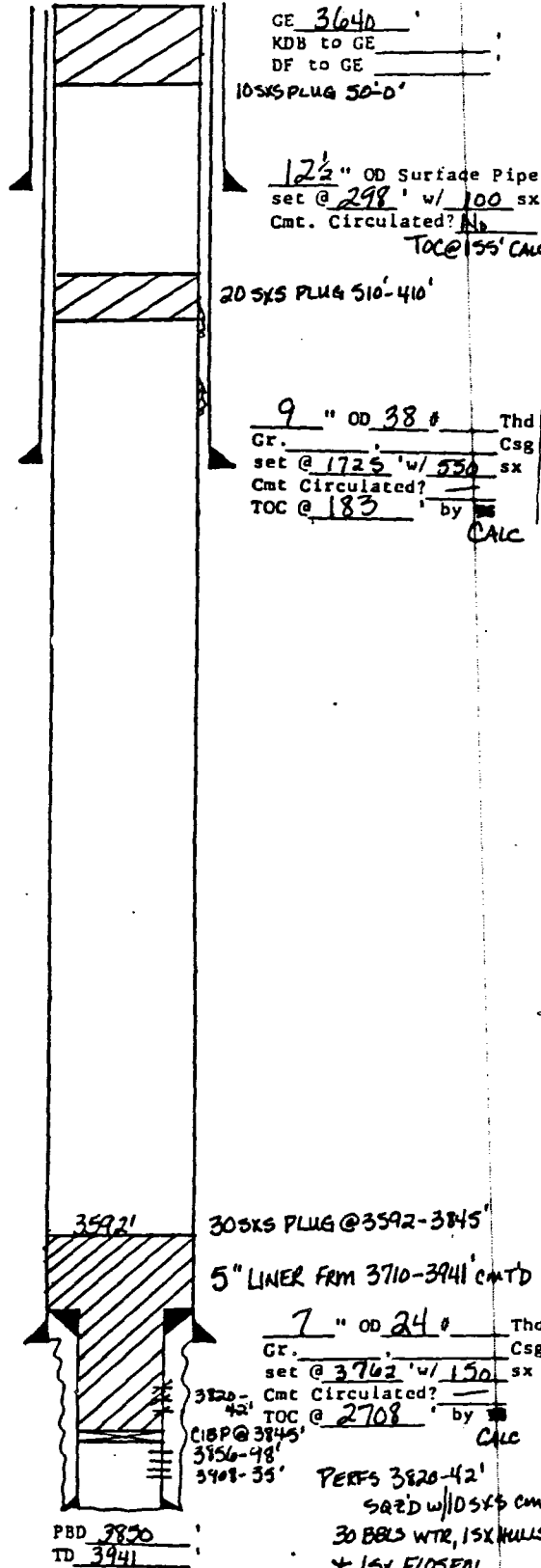
EMSU #421

WELL DATA SHEET

LEASE & WELL NO. STATE "C" #2 FIELD/POOL EUMONT DATE 2-7-84

LOCATION 6600 FEET FROM SOUTH LINE AND 6600 FEET FROM WEST LINE

SECTION UNIT M, SEC 16, T21S, R31E COUNTY LEA OPERATOR CITIES SERVICE Co.



GE 3640'
KDB to GE
DF to GE
10 5/8\"/>

12 1/2\"/>

20 5/8\"/>

9\"/>

30 5/8\"/>

7\"/>

PBD 3820
TD 3941

Date Completed 11-1-35
Initial Formation
From: 3820' to 3890' GOR -
Initial: Production 1572 bopd - bupd
Or: Injection bupd @ psi
Completion Data:
11-35 Perf 3820-42; 3856-98; 3908-35'

Subsequent Workover or Reconditioning:
8 7/8\"/>

Present Inj. bupd @ psi Date
Present Prod. bopd bupd Date
GAS MCF PD

Remarks Or Additional Data:

PERFS 3820-42'
S&D w/ 10 5/8\"/>

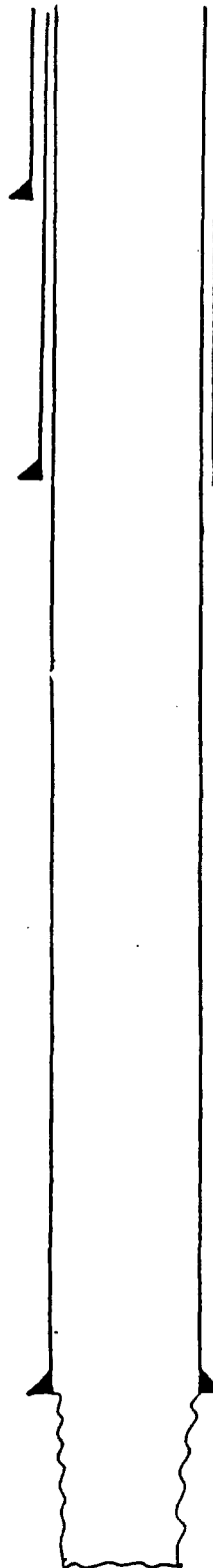
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #422

LEASE & WELL NO. STATE "C" #4 FIELD/POOL EUMENT OIL DATE 2-7-84

LOCATION 0600 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE

SECTION UNIT N, SEC 16, T21S, R36E COUNTY LEA OPERATOR CITIES SERVICE CO.



CE _____
KDB to CE _____
DF to CE _____

Date Completed 2-18-36
Initial Formation GRANBURG - GUMM
From: 3760 to 3912 GOR _____
Initial: Production 3024 bopd _____ bupd _____
Or: Injection _____ bupd @ _____ psi
Completion Data:
2-36 Acqz. DH w/ 6000 GALS ACID

1 1/2 " OD Surface Pipe
set @ 301 ' w/ 225 sx
Cmt. Circulated? Yes - Calc

Subsequent Workover or Reconditioning:
2-72 Acqz. ON CSG w/ 1000 GALS 15% NEA
3-81 Acqz. DH w/ 5000 GALS

9 5/8 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 1720 ' w/ 725 sx
Cmt Circulated? Yes
TOC @ SURFACE By _____
Calc

Present Inj. _____ bupd @ _____ psi Date _____
Present Prod. _____ bopd _____ bupd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

7 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 3760 ' w/ 150 sx
Cmt Circulated? No
TOC @ 2706 ' by _____
Calc

PBD
TO 3912

WELL DATA SHEET

EMSU #423

LEASE & WELL NO. STATE "D" #2

FIELD/POOL EUNICE MONUMENT DATE 1-30-84

LOCATION 6600 FEET FROM SOUTH

LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT 0, SEC 16, T21S, R36E

COUNTY LEA OPERATOR GETTY

GE 3618
KDB to GE
DF to GE

Date Completed 3-28-36
Initial Formation SAN ANTONIO
From: 3809 to 3700 GOR
Initial: Production 5184 bopd bwpd
Or: Injection bwpd @ psi
Completion Data:
3-36 Acid OH w/ 2000 GALS ACID

10 3/4" OD Surface Pipe
set @ 288' w/ 188' sx
Cmt. Circulated? Yes

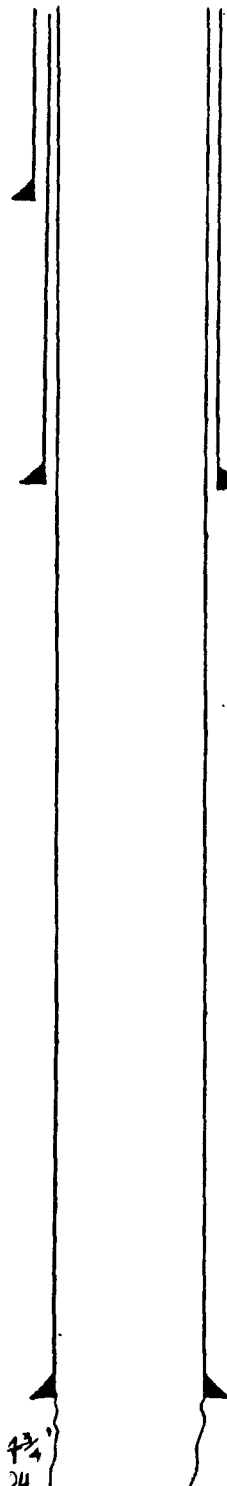
Subsequent Workover or Reconditioning:
2-52 Acid OH w/ 2000 GALS ACID, REACID w/ 500
GALS 25% HCL.
4-58 Acid w/ 1500 GALS 15% NFA, PB FROM
3900 TO 3840 w/ 258 SXSCMT IN 2 STGS. DIA TO
3883'. (SHUT OFF MTR PROD) ACID w/ 500 GALS REG
ACID
3-82 Acid OH w/ 250 GALS 15% MIGHTY ACID, TRAC
w/ 12000 GALS 15% ACID, 12000 GALS 2% KCL, 6000 GALS
100 MESH; 9000 GALS 20/40; 8000 GALS 80# BAP, CID TO 3853.

7 1/2" OD 20/40 # 10 Thd
Gr. Csg
set @ 1549' w/ 475' sx
Cmt Circulated?
TOC @ 478' by CALC

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCF PD

5 1/2" OD 17 # 10 Thd
Gr. Csg
set @ 3809' w/ 325' sx
Cmt Circulated? Yes (CALC)
TOC @ by TS

Remarks Or Additional Data:
NOTE: 6 3/4" OH TO 3820'
4 3/4" OH FROM 3821' TO 3900'



PBD 3883'
PBW/258 SXCS CMT. EUNICE MONUMENT
PBD 3883
TD 3900

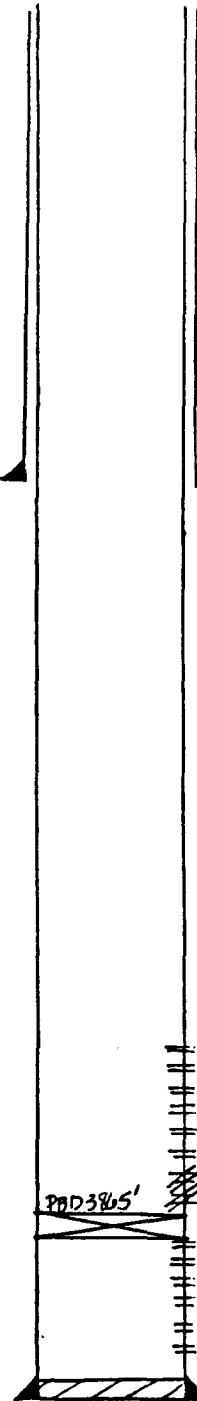
WELL DATA SHEET

EMSU #424

LEASE & WELL NO. STATE "E" #3 FIELD/POOL _____ EUMONT DATE 1-30-84

LOCATION 760 FEET FROM SOUTH LINE AND 600 FEET FROM EAST LINE

SECTION UNIT P, SEC 16, T21S, R36E COUNTY LEA OPERATOR GETTY



GE 31008
 KDB to GE _____
 DF to GE _____

Date Completed 12-7-66
 Initial Formation CONBURG
 From: 3898 ' to 3933 ' GOR 1000
 Initial: Production 6 bopd 25 owpd
 Or: Injection _____ bwpd @ _____ psi

Completion Data:
12-66 Perf 4 1/2" @ 3898 1/2', 3905', 3914', 3919', 3927',
+ 3933' w/ 2 JHPF. ACOZ w/ 2500 GALS 15% NEA

Subsequent Workover or Reconditioning:

5-67 Formed Acid. ACOZ w/ 15000 GALS 28% HCL,
15000 GALS 3% HCL, 24 BBLs GELLED BRINE w/ 1000'
GRS + 1015, 1600 GCF CO₂.
7-70 Perf 3760-3814 w/ JHPF. ACOZ w/ 1000
GALS ACID. REACDZ w/ 100 GALS 15% UNUSUAL ACID
COMM. BETWEEN PERFS. S&D + D/O [SET CIBP @ 3880'
+ CAPPED w/ 15X CNT. Then perf.] TA EUNICE MONUMENT

8 7/8" OD 24 x 8RD Thd
 Cr. J-55 Csg
 set @ 1311 ' w/ 550 sx
 Cmt Circulated? Yes 40%
 TOC @ _____ by TS

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data: _____

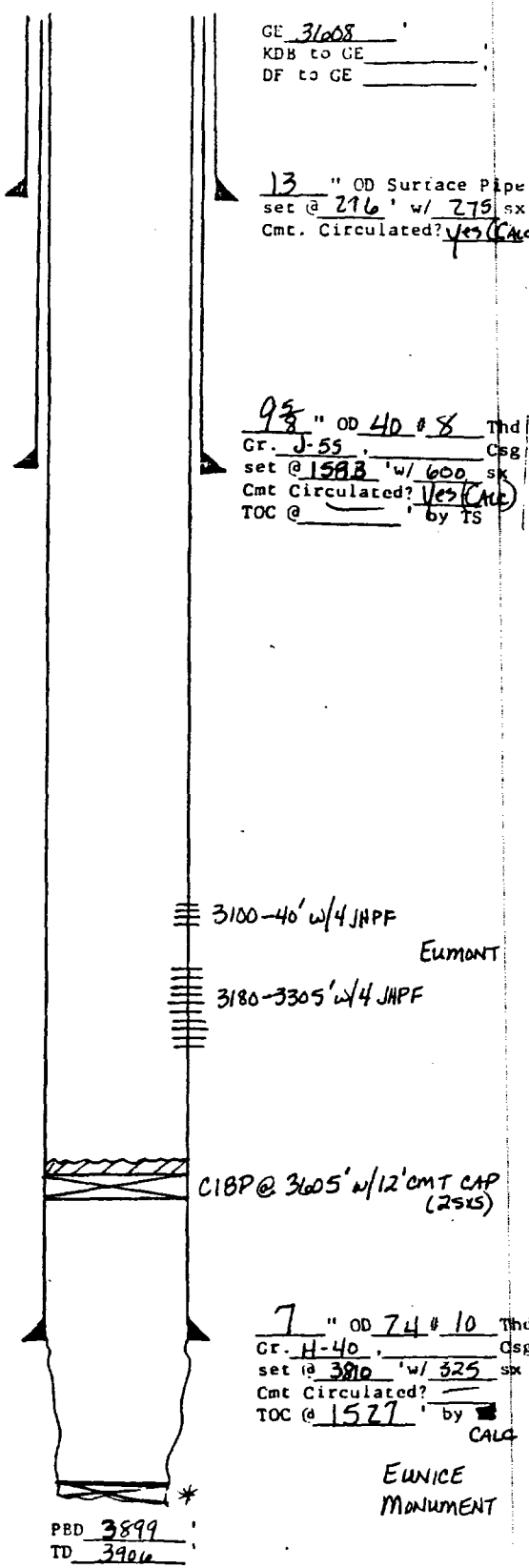
4 1/2" OD 9.5 x 8RD Thd
 Cr. J-55 Csg
 set @ 4057 ' w/ 1045 sx
 Cmt Circulated? _____
 TOC @ 2250 ' by TS

PBD 3865
 TD 4058

WELL DATA SHEET

(TA'D)

LEASE & WELL NO. STATE "E" COM #2 FIELD/POOL EUNICE MAN/EUMONT DATE 1-30-84
LOCATION 6060 FEET FROM SOUTH LINE AND 6060 FEET FROM EAST LINE
SECTION UNIT P, SEC 11, T21S, R36E COUNTY LEA OPERATOR GETTY



GE 31008
KDB to GE
DF to GE

Date Completed 5-1-36
Initial Formation GRAYBURG
From: 3930 to 3906 GOR 2996
Initial: Production 6211 bopd bwpd
Or: Injection bwpd @ psi
Completion Data:
5-36 ACIDZ w/ 2000 GALS ACID

13" OD Surface Pipe
set @ 216' w/ 275' sx
Cmt. Circulated? Yes (CAL)

9 5/8" OD 40 # 8 Tnd
Gr. J-55 Csg
set @ 1583' w/ 600' sx
Cmt Circulated? Yes (CAL)
TOC @ by TS

Subsequent Workover or Reconditioning:
10-52 Dual Completion. SET MUDL "D" PKR @ 3697'
PERF 7" @ 3180-3305' w/ 4" JHPF. ACIDZ w/ 400 GALS ACID (15%)
PERF 7" @ 3100-3140' w/ 4" JHPF. ACIDZ w/ 200 GALS ACID (15%)
2-6-64 ACIDZ 2.0H w/ 3000 GALS 15% ACID
11-6-64 SHUT-IN
7-8-3 SET CIBP @ 3605' w/ 12" (25X5) CMT CAP.
SUCKER RODS PARTED, UNABLE TO FISH

3100-46' w/ 4" JHPF
EUMONT
3180-3305' w/ 4" JHPF

CIBP @ 3605' w/ 12" CMT CAP (25X5)

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCFPD

7" OD 74 # 10 Tnd
Gr. H-40 Csg
set @ 3810' w/ 325' sx
Cmt Circulated?
TOC @ 1527' by CALA

Remarks Or Additional Data:
* NOTE: CIBP SHAVED TO BOTTOM

EUNICE
MANUMENT

PBD 3899
TD 3906

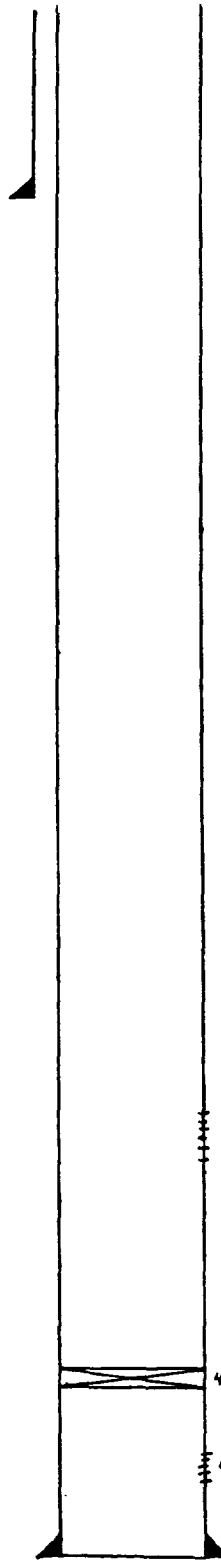
EMSU # 365

WELL DATA SHEET

LEASE & WELL NO. D.L. COLEMAN #5 FIELD/POOL EUNICE MONUMENT DATE 1-24-84

LOCATION 660 FEET FROM NORTH LINE AND 900 FEET FROM EAST LINE

SECTION UNIT A, SEC 17-T21S-R36E COUNTY LEA OPERATOR BETTY OIL CO.



GE 3607
KDB to GE _____
DF to GE _____

Date Completed 10-15-66
Initial Formation TRAYLOR-SAN ANGELO
From: 3943 to 4168 GOR 4260
Initial: Production 19.5 bopd 42 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

8 7/8 " OD Surface Pipe
set @ 1312 ' w/ 450 sx
Cmt. Circulated? YES-80%

PERF 4069-4159' ACIAIZA W/1000 GALS
SA 4069-4159' W/75 SA CAT NET AT 4060'
PERF 3939-4035' ACIAIZA W/6000 GALS
(3939-3947.5'; 3957'; 3964'; 3970'; 3973'; 3984'; 3996';
4004'; 4016'; 4019'; 4035' w/ 1-7/8" JHPP) (12 HOLES)

Subsequent Workover or Reconditioning:

4-9-67 ACIAIZA W/1000 GALS 15%
-15-67 ACIAIZA W/1000 GALS 15%

3939-4035' **EUNICE MONUMENT**

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

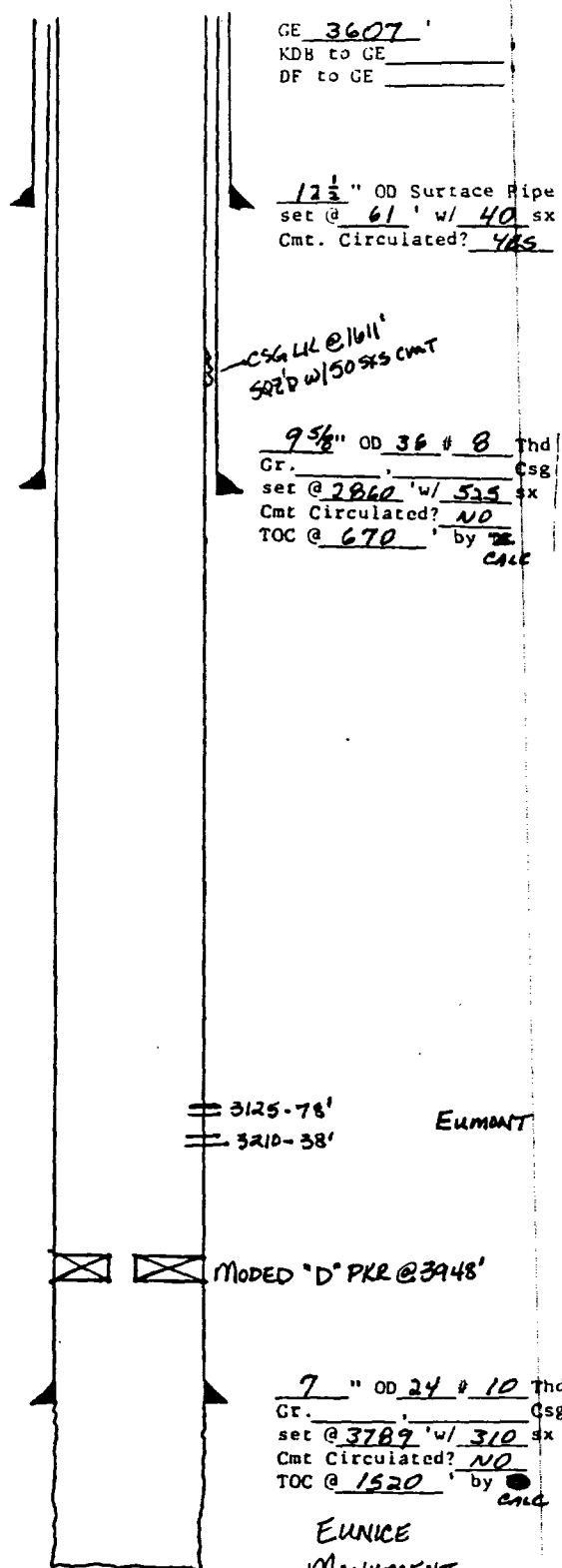
4060' CAT NET
4069-4159' SA W/75SX

PBD 4060
TD 4168

4 1/2 " OD 9.5 # 8 Thd
Gr. T-55 Csg.
set @ 4165 ' w/ 520 sx
Cmt Circulated? _____
TOC @ 2300 ' by TS

WELL DATA SHEET

LEASE & WELL NO. O.L. COLEMAN #3 FIELD/POOL EUMONT GAS DATE 1-24-84
 LOCATION 660 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE
 SECTION Unit A, Sec 17-T215-R36E COUNTY LEA OPERATOR GETTY OIL CO.



Date Completed 10-7-34
 Initial Formation FRAYBURG
 From: 3789 ' to 3925 ' GOR 910
 Initial: Production F936 bopd 190 bwpd
 Or: Injection bwpd id psi
 Completion Data:
10-34 NATURAL COMPLETION

Subsequent Workover or Reconditioning:
9-25-40 ACQUIRED w/ 1500 GALS 15%
10-25-50 ACQUIRED w/ 1500 GALS 15%
3-22-46 INSTALL PAK EQUIP
9-18-52 REAP EUMONT RES 3125-3238' REVDAP AS USUAL (3125-78 + 3210-38') SET MODEL 'D' G 31674-98'
9-16-60 SET EUNICE MONUMENT

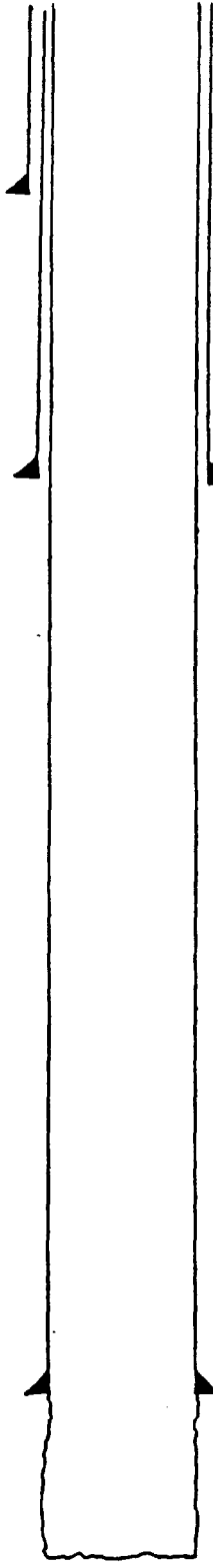
Present Inj. bwpd @ _____ psi Date _____
 Present Prod. bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data: _____

CURRENT CONDITIONS
 PROPOSED INJECTION WELL
 WELL DATA SHEET

EMSU # 366

LEASE & WELL NO. O.L. COLEMAN #2 FIELD/POOL EUNICE MONUMENT DATE 1-24-84
 LOCATION 660 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE
 SECTION UNIT 8, SEC 17-T21S-R36E COUNTY LEA OPERATOR GETTY OIL CO.



GE 3613
 KDB to GE _____
 DF to GE _____

Date Completed 6-5-34
 Initial Formation GRAYBURG
 From: 3792 to 3935 GOR _____
 Initial: Production F 972 bopd _____ bwpd _____
 Or: Injection _____ bwpd / d _____ psi
 Completion Data:

ACIDIZED W/1000 GALS

12 1/2 " OD Surface Pipe
 set @ 316 ' w/ 200 sx
 Cmt. Circulated? YES
 by CALC

Subsequent Workover or Reconditioning:

4-10-49 INSTALL 5" LINER EQUIV TO AMP

9 5/8 " OD 36 # 8 Thd
 Gr. _____ Csg _____
 set @ 388 ' w/ 500 sx
 Cmt Circulated? NO
 TOC @ 800 ' by CALC

9-28-50 ACIDIZED W/1500 GALS 15%

2-9-65 ACIDIZED W/500 GALS 15%

3-15-66 ACIDIZED W/1500 GALS 15%

-67 ACIDIZED W/1500 GALS 15%

6-2-67 ACIDIZED W/3000 GALS 15%

3-21-68 ACIDIZED W/3000 GALS 15%

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data: _____

7 " OD 24 # 10 Thd
 Gr. _____ Csg _____
 set @ 3792 ' w/ 75 sx
 Cmt Circulated? NO
 TOC @ 3285 ' by CALC

EUNICE
MONUMENT

PBD
 TD 3935

WELL DATA SHEET

EMSA #367

LEASE & WELL NO.

O. L. COLEMAN #2

FIELD/POOL

EUNICE MONUMENT DATE 2-7-84

LOCATION

6600 FEET FROM NORTH

LINE AND

2306 FEET FROM WEST LINE

SECTION

UNIT C, SEC 17, T21S, R36E

COUNTY

LEA OPERATOR ARCO

GE 3621'
KDB to GE _____
DF to GE _____

Date Completed 9-2-83
Initial Formation GRABURG
From: 3868 to 4003 GOR -
Initial: Production bopd 87 bwpd 37 bwpd
Or: Injection bwpd @ _____ psi
Completion Data:
9-1-83 NATURAL COMPLETION

Subsequent Workover or Reconditioning:
10-6-83 Acid 2550-4003 w/500 GAL 315% STINEA
11-6-83 Acid 2.0H w/500 GAL ACID

8 7/8" OD # _____ Thd
Gr. _____ Csg
set @ 1291' w/ 550 sx
Cmt Circulated? Yes
TOC @ SURFACE by _____

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

5 1/2" OD # _____ Thd
Gr. _____ Csg
set @ 3881' w/ 500 sx
Cmt Circulated? _____
TOC @ 1930' by TS

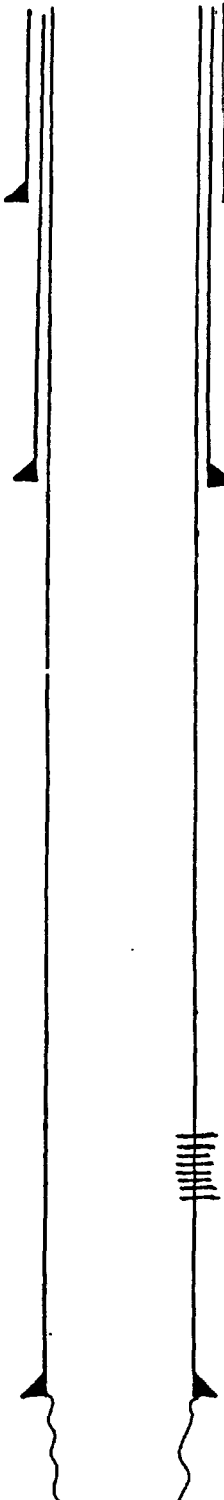
**EUNICE
MONUMENT**

4 3/4" OA

PBD
TD 4003

WELL DATA SHEET

LEASE & WELL NO. D.L. COLEMAN #1 FIELD/POOL EUMONT DATE 2-7-84
 LOCATION 990 FEET FROM NORTH LINE AND 11650 FEET FROM WEST LINE
 SECTION UNIT C, SEC. 17, T21S, R36E COUNTY LEA OPERATOR ARCO



GE _____
 KDB to GE _____
 DF to GE _____

Date Completed 3-10-81
 Initial Formation GRAYBURG
 From: 3724 to 4015 GOR _____
 Initial: Production bopd _____ bwpd _____
 Or: Injection bwpd @ _____ psi
 Completion Data:
3-31 NATURAL COMPLETION

12 1/2 " OD Surface Pipe
 set @ 350 ' w/ 300 sx
 Cmt. Circulated? YES-CALC

9 7/8 " OD 36 # Thd
 Gr. _____ Csg _____
 set @ 2947 ' w/ 400 sx
 Cmt Circulated? _____
 TOC @ 1598 ' by _____
 CALC

Subsequent Workover or Reconditioning:
5-56 Perf Yates 3000-15', 3030-55', 3060-3100', 3125-40', 3157-49', 3175-3205', 3229-55', 3253-80' & 3285-95'
DUAL COMPLETION - BAKER DB-415 PKR @ 3187.6'
6-67 Acid w/ 5000 GALS 15% ACID LST (OFF)
8-63 TA'D GRAYBURG BY SETTING MODEL "B"
CIRC. PLUG IN TBG @ 3175'

3000-3295' YATES

Present Inj. bwpd @ _____ psi Date _____
 Present Prod. bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

7 " OD 24 # Thd
 Gr. _____ Csg _____
 set @ 3724 ' w/ 75 sx
 Cmt Circulated? _____
 TOC @ 3197 ' by _____
 CALC

Remarks Or Additional Data: _____

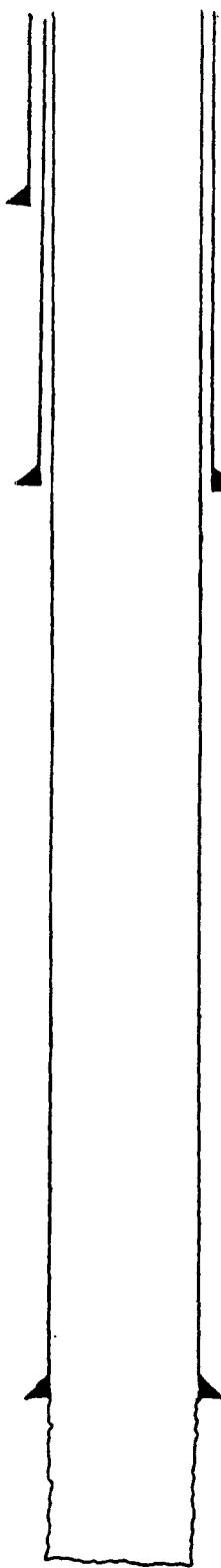
EUNICE
 MONUMENT (TA'D)

PBD 3943
 TD 4015

CURRENT CONDITIONS
 PROPOSED INJECTION WELL
 WELL DATA SHEET

EMSU #368

LEASE & WELL NO. O.L. Coleman "A" #1 FIELD/POOL EUNICE MONUMENT DATE 1-24-84
 LOCATION 660 FEET FROM NORTH LINE AND 660 FEET FROM WEST LINE
 SECTION UNIT D, SEC 17-T21S-R36E COUNTY LEA OPERATOR GRTTY OIL CO.



GE 3629'
 KDB to GE _____
 DF to GE _____

Date Completed 11-8-34
 Initial Formation GRAYAULT
 From: 3726 ' to 3900 ' GOR 2273
 Initial: Production F 880 bopd 0 bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:
6-34 Acidz w/2000 GALS 50% ACID

1 5/8" OD Surface Pipe
 set @ 30 ' w/ NO sx
 Cmt. Circulated? NO

Subsequent Workover or Reconditioning:

9 5/8" OD 40 # 8 Thd
 Gr. _____ Csg
 set @ 1620 ' w/ 400 sx
 Cmt Circulated? YES
 TOC @ SURFACE ' by ES
CNC

12-4-48 ACIDIZED w/1000 GALS 15%
1-29-73 ACIDIZED w/500 GALS

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data:

7" OD 24 # 10 Thd
 Gr. _____ Csg
 set @ 3726 ' w/ 400 sx
 Cmt Circulated? _____
 TOC @ 800 ' by ES
CNC

EUNICE
 MONUMENT

PBD
 TD 3900

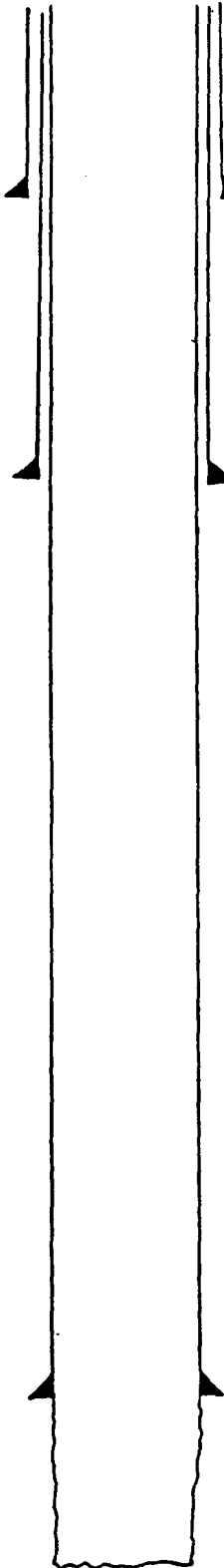
EMSU#377

WELL DATA SHEET

LEASE & WELL NO. MEYER "A-1" #9 FIELD/POOL EUNICE MONUMENT DATE 2-8-84

LOCATION 1980 FEET FROM NORTH LINE AND 660 FEET FROM WEST LINE

SECTION UNIT E, SEC 17-T21S-R36E COUNTY LEA OPERATOR CONOCO, INC



GE 3152 DF
KDB to GE _____
DF to GE _____

Date Completed 7-9-34
Initial Formation GRANBULA
From: 3009 to 3970 COR 833
Initial: Production F 1680 bopd 0 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
7-34 NATURAL COMPLETION

13 " OD Surface Pipe
set @ 316 w/ 200 sx
Cmt. Circulated? NO
15' calc

Subsequent Workover or Reconditioning:

9 7/8 " OD _____ Thd
Gr. _____ Csg
set @ 1433 w/ 300 sx
Cmt Circulated? NO
TOC @ 421 by calc

7-5-34 ACIDIZED OH W/1000 GALS
12-54 INSTALL PMA EQUIP
9-81 ACIDIZED OH W/6700 GALS

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

7 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 3809 w/ 400 sx
Cmt Circulated? NO
TOC @ 999 by calc

EUNICE
MONUMENT

PBD
TD 3970

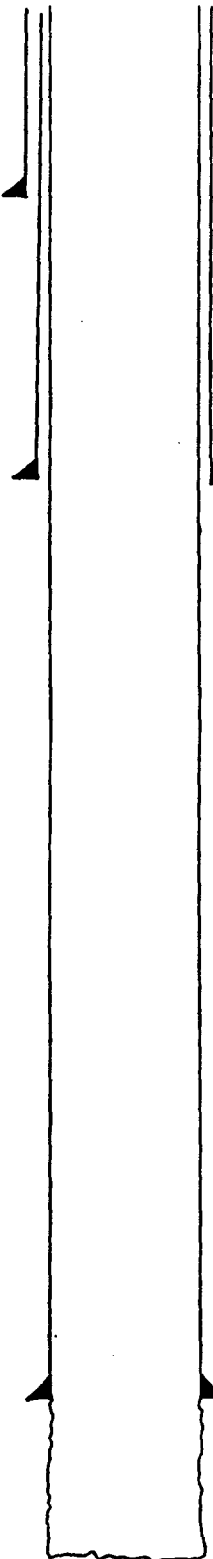
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 378

LEASE & WELL NO. MEYER "A-1" #10 FIELD/POOL EUNICE MONUMENT DATE 2-8-84

LOCATION 2310 FEET FROM NORTH LINE AND 2310 FEET FROM WEST LINE

SECTION UNIT F, SEC 17-T215-R36E COUNTY LEA OPERATOR CONOCO, INC.



GE 31033
KDB to GE _____
DF to GE _____

12 1/2" OD Surface Pipe
set @ 324 ' w/ 200 sx
Cmt. Circulated? NO
JB calc.

9 5/8" OD _____ # _____ Tnd
Gr. _____ Csg
set @ 2979 ' w/ 400 sx
Cmt Circulated? NO
TOC @ 1630 ' by JB
calc

7" OD _____ # _____ Tnd
Gr. _____ Csg
set @ 3834 ' w/ 100 sx
Cmt Circulated? NO
TOC @ 3132 ' by calc

EUNICE
MONUMENT

PBD
TD 3992

Date Completed 2-11-31
Initial Formation GRAYAUB
From: 3834 ' to 3992 ' GOR
Initial: Production 61 195 bopd 2 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

1-17-31 SHOT ON 3974-3982 w/100 GALS NITRO

2-6-31 SHOT ON 3910-3973 w/200 GALS NITRO

Subsequent Workover or Reconditioning:

12-10-54 INSTAL PMA EQUIP

6-63 ACIDIZED w/500 GALS

2-65 ACIDIZED w/5000 GALS LSTNEA

2-70 ACIDIZED w/2000 GALS

4-83 C/D TO 3969. SPRING SHOT w/700 GRM FROM 3889
TO 3965' C/D TO 3959'. ADD. OH w/ 4300 GALS 15% NEEF
HCL

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

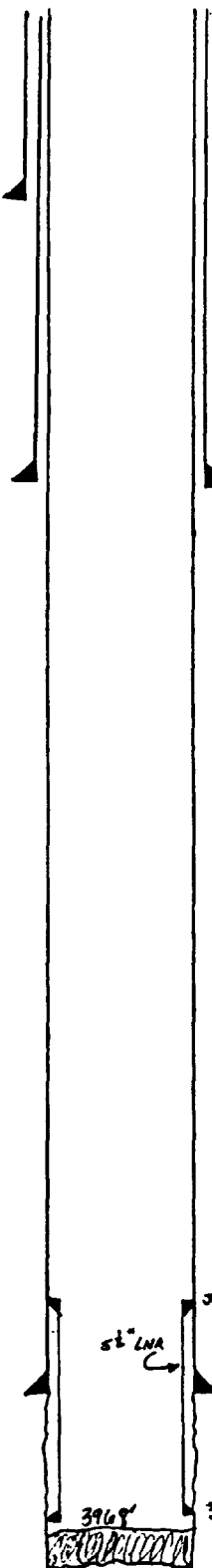
Remarks Or Additional Data:

CORED 3900-3992

EMSU #379

WELL DATA SHEET

LEASE & WELL NO. O.L. COLEMAN #1 FIELD/POOL EUNICE MONUMENT DATE 1-24-84
LOCATION 2310 FEET FROM NORTH LINE AND 2310 FEET FROM EAST LINE
SECTION UNIT G, SEC 17-7215-R36E COUNTY LEA OPERATOR GATTY OIL CO.



GE 3632
KDB to GE _____
DF to GE _____

Date Completed 9-13-30
Initial Formation FRANKF
From: _____ to _____ GOR _____
Initial: Production _____ bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:

15 1/2" OD Surface Pipe
set @ 250' w/ 200 sx
Cmt. Circulated? YES
CNC

SHOT W/75 QTS @ 175 QTS.

Subsequent Workover or Reconditioning:

9 5/8" OD 36 # 8 Thd
Gr. _____ Csg _____
set @ 2969' w/ 600 sx
Cmt Circulated? NO
TOC @ 470' by CNC

6-47 SET 5 1/2" O.D. 15.5 W/LT J-55 ET LINER
3727-3938, PB TO 3942' w/ PER GRAVEL
DMT LINER W/200 QTS. D/O TO 3968 + ACID W/500 GALS

3-29-51 ACIDIZED W/1500 GALS 15% NE

2-22-52 ACIDIZED W/1500 GALS 15% NE, 300 GALS
"FOAM-CEL"

6-4 ACIDIZED W/1500 GALS 15% NE

6-6 ACIDIZED W/1500 GALS 15% NE

6-1-67 ACIDIZED W/1500 GALS 15% NE

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

3727' 5 1/2" LINER 3727-3938
CMT W/200 SX

7" OD 24 # 8 Thd
Gr. _____ Csg _____
set @ 3861' w/ 200 sx
Cmt Circulated? NO
TOC @ 2505' by CNC



PBD 391A
TD 4147

EUNICE
MONUMENT

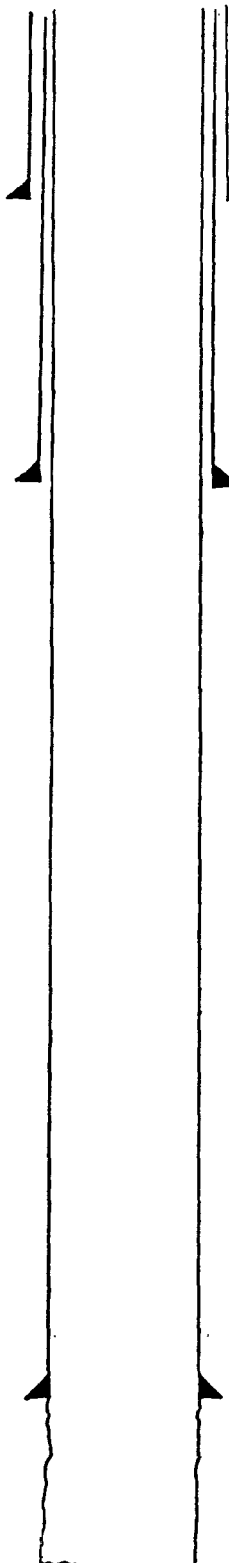
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 380

LEASE & WELL NO. O. L. COLMAN #4 FIELD/POOL EUNICE MONUMENT DATE 1-24-84

LOCATION 1980 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT H, SEC 17-T21S-R36E COUNTY LEA OPERATOR GATCO OIL CO.



GE 3627
KDB to GE _____
DF to GE _____

12 1/2 " OD Surface Pipe
set @ 62 ' w/ 40 sx
Cmt. Circulated? YES

9 5/8 " OD 36 # B Thd
Cr. _____ Csg
set @ 1403 ' w/ 450 sx
Cmt Circulated? YES
TOC @ SURFACE by CMC

7 " OD 24 # 10 Thd
Cr. _____ Csg
set @ 3808 ' w/ 525 sx
Cmt Circulated? YES
TOC @ SURFACE by CMC

**EUNICE
MONUMENT**

PBD 3904
TD 3943

Date Completed 11-29-34
Initial Formation GRAYALL
From: 3808 ' to 3904 ' GOR
Initial: Production 2 F 496 bopd 0 bwpd
Or: Injection _____ bwpd _____ psi
Completion Data: _____

Subsequent Workover or Reconditioning:

- 1-5-35 ACIDIZED w/1500 GALS
- 2-7-37 ACID. w/2000 GALS
- 5-29-47 ACIDIZED w/1000 GALS
- 1-22-51 ACIDIZED w/3500 GALS 15%
12-28-60 ACIDIZED w/1000 GALS 15%
-65 ACIDIZED w/1000 GALS 15%
7-7-66 CHEM SA w/10 GALS \$ 3000 SUPERMIL ACIA
12-4-68 FACC w/1250 GALS 15% ACIA, 25,000 GALS
FELL ARMR \$ 30,000 LA SA

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

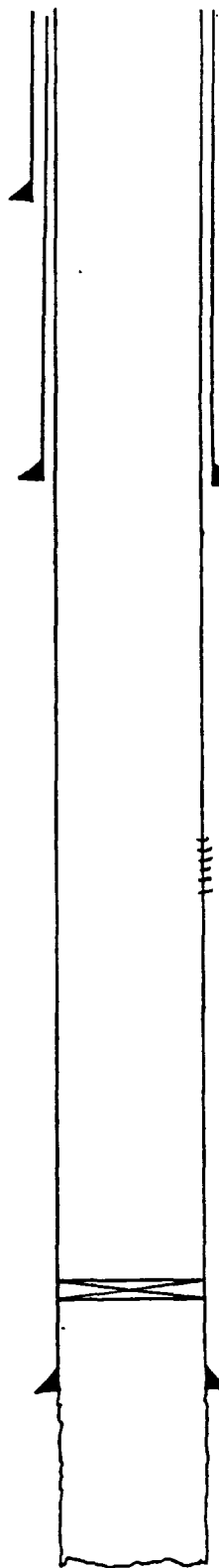
EMSU #405

WELL DATA SHEET

LEASE & WELL NO. Meyer R-17" #1 FIELD/POOL EUMONT GAS DATE 2-10-84

LOCATION 1980 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT I, Sec 17-T215-R36E COUNTY LEA OPERATOR CONDRO, INC



GE 3629
KDB to GE _____
DF to GE _____

Date Completed 9-18-35
Initial Formation FRAYBURG
From: 3766 to 3920 GOR 955
Initial: Production 960 bopd @ 0 bwpd
Or: Injection bwpd @ _____ psi
Completion Data:

10 3/4 " OD Surface Pipe
set @ 74 ' w/ 95 sx
Cmt. Circulated? YES
CALC

9-35 ACIDIZED w/ 7000 GALS

Subsequent Workover or Reconditioning:

7 7/8 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 1598 ' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by CMC

4-52 ACIDIZED w/ 1000 GALS

9-53 ACIDIZED w/ 1000 GALS

1-56 INSTAL AND EQUIP

9-56 DUAL w/ BUDGET LOG, PERF 3150-3682
w/ 2 WRF & ACIDIZED w/ 2000 GALS
OH (3766-3920)

1970 - C.I. FRAYBURG PKR SET AT 3712

6-77 TA'D EUNICE MON, SET CSBP AT 3730'

3150-3682' Eumont Gas

3730' CSBP

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

5 1/2 " OD 14 # _____ Thd
Gr. _____ Csg
set @ 3766 ' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by CMC

EUNICE
MONUMENT

PBD
TD 3920

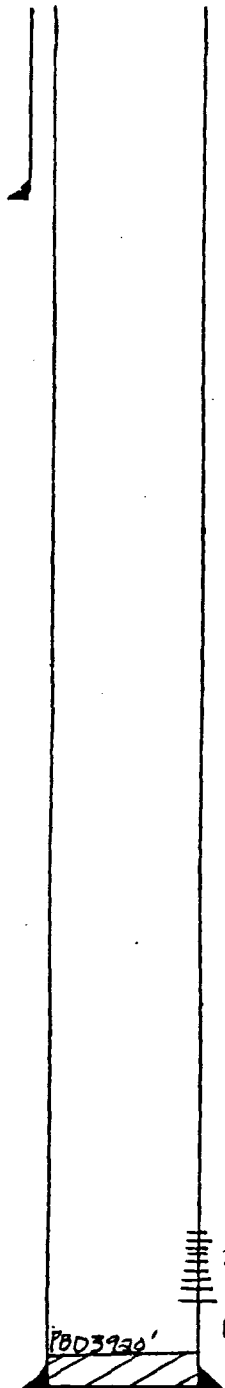
EMSU # 406

WELL DATA SHEET

LEASE & WELL NO. COLEMAN #1-Y FIELD/POOL EUMONT GAS DATE 2-13-81

LOCATION 11670 FEET FROM SOUTH LINE AND 11650 FEET FROM EAST LINE

SECTION UNIT 1, SEC 17, T21S, R36E COUNTY LEA OPERATOR SHELL OIL CO.



GE _____
KDB to GE _____
DF to GE _____

8 3/8 " OD Surface Pipe
set @ 310 ' w/ 300 sx
Cmt. Circulated? CRC-88516

Date Completed 12-17-54
Initial Formation SAVEN RIVERS
From: 3852 ' to 3910 ' GOR 4467
Initial: Production 12 bopd _____ bupd _____
Or: Injection bupd @ _____ psi
Completion Data:
11-54 Perf TRUES @ 3852-64'; 3874-83'; 3878-3910' w/4 JHPF. FRAC w/5,000 GALS w/1 1/2 PPG SAND

Subsequent Workover or Reconditioning:
7-55 Acidz 3852-3883 w/500 GALS 15% M-38 ACID. FRAC'D w/4200 GALS Petrogel w/1 PPG SAND Ret'd w/10,000 GALS Petrogel w/1 PPG SAND. SQZ'D PERFS 3852-3910' w/200 SXS. DID TO 3890'. Perf Penetr 3852-64 + 3874-83 w/4 JHPF.
10-55 SQZ'D 3852-3883 w/100 SXS CMT. DID TO 3920'. Perf @ 3881' + 3904' w/2 JHPF. Perf 3876-86' + 3900-3910' w/4 JHPF. ACIDZ w/500 GALS 15% REG. FRAC w/3000 GALS w/1 PPG SAND. Subdwy. FRAC w/500 GALS USE CRUDE OIL + 1 PPG SAND. FRAC'D w/10,000 GALS Vis-D-FRAC + 1 PPG SAND.
8-72 Acidz w/2800 GALS 15% ACID
12-74 Acidz w/3000 GALS 15% ACID (NE)
6-76 Acidz w/2000 GALS 15% NEA
3-78 Acidz w/2000 GALS 15% NEA + CHEM TRT.

EUMONT

3852-3910' w/4 JHPF (502' D w/2000) (132 HOLES) Present Inj. _____ bupd @ _____ psi Date _____
Present Prod. _____ bopd _____ bupd Date _____
GAS _____ MCF PD _____

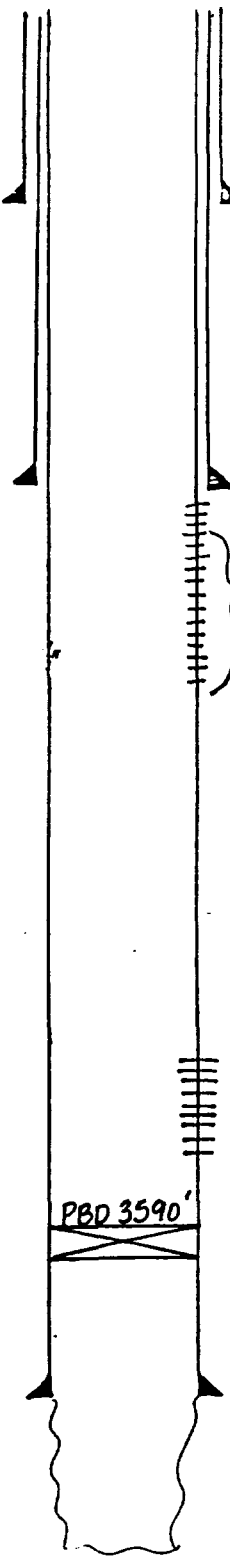
REPERF'D @ 3881 + 3904' w/2 JHPF (4 HOLES)
@ 3876-3910' w/4 JHPF (80 HOLES) Remarks Or Additional Data: _____

5 1/2 " OD _____ # _____ Thd _____
Cr. _____ Csg _____
set @ 3939 ' w/ 750 sx _____
Cmt Circulated? _____
TOC @ SURFACE by CAC

PBD 3920'
TD 3946'

WELL DATA SHEET

LEASE & WELL NO. D.L. COLEMAN #1 FIELD/POOL EUMONT DATE 2-13-84
LOCATION 2310 FEET FROM SOUTH LINE AND 2310 FEET FROM EAST LINE
SECTION UNIT J, SEC 17, T15, R310E COUNTY LEA OPERATOR EL PASO NAT GAS CO



GE _____
KDB to GE _____
DF to GE _____

Date Completed 10-22-30
Initial Formation QUEEN
From: 3619 to 4005 GOR _____
Initial: Production bopd _____ bwpd _____
Or: Injection bwpd @ _____ psi
Completion Data: _____

1 1/2" OD Surface Pipe
set @ 423' w/ 250 sx
Cmt. Circulated? NO
65' TOO (CALC)

10-1-49 TRANS. EFFECTIVE FROM SHELL TO EPNG

9 5/8" OD 36 # 8 Thd
Gr. _____ Csg
set @ 2955' w/ 1000 sx
Cmt Circulated? NO
TOC @ 932' by calc

Subsequent Workover or Reconditioning:
6-55 TA'D
10-60 CHNG FROM TA'D TO FLWG
10-60 SHUT IN 3878-3888' w/ 2 JHPF. ACQZ
w/ 5000 GALS 15% NEA. TA'D 12-60
5-62 CHNG FROM TA'D TO FLWG
7-72 PB FROM QUEEN TO YATES ONLY. SQZD
YATES 2955-3350' & PERF 3227-47' & 3547-59'

2955-3350' EUMONT (SQZD)
3227-47' RE-PERF (YATES)

3549-59'

PBD 3590'

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCF PD _____

7" OD 24 # 10 Thd
Gr. _____ Csg
set @ 3619' w/ 70 sx
Cmt Circulated? _____
TOC @ 3127' by calc

Remarks Or Additional Data: _____

EUMONT (QUEEN)

PBD _____
TD 4005

WELL DATA SHEET

EMSU # 407

LEASE & WELL NO. MEYER "A-1" #17 FIELD/POOL EUNICE MONUMENT DATE 2-8-84

LOCATION 2310 FEET FROM SOUTH LINE AND 1650 FEET FROM WEST LINE

SECTION UNIT K, SEC 17-T21S-R36E COUNTY LEA OPERATOR CONOCO, INC

Date Completed 1-18-74
Initial Formation FRATBURG
From: 3860 to 4066 GOR 1440
Initial: Production 25 bopd 27 bwpd
Or: Injection bwpd @ psi
Completion Data:

GE 3644
KDB to GE
DF to GE

8 5/8" OD Surface Pipe
set @ 358' w/ 300 sx
Cmt. Circulated? YES

12-73 4025-4066' ACIDIZED w/1000 GALS
3967-4006' ACIDIZED w/1000 GALS
3860-3937 ACIDIZED w/3500 GALS

Subsequent Workover or Reconditioning:

12-79 ACIDIZED w/500 GALS

9-81 ACIDIZED w/5712 GALS

E 3860-3937
E 3967-4006
E 4025-4066'

EUNICE
MONUMENT

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCF PD

Remarks Or Additional Data:

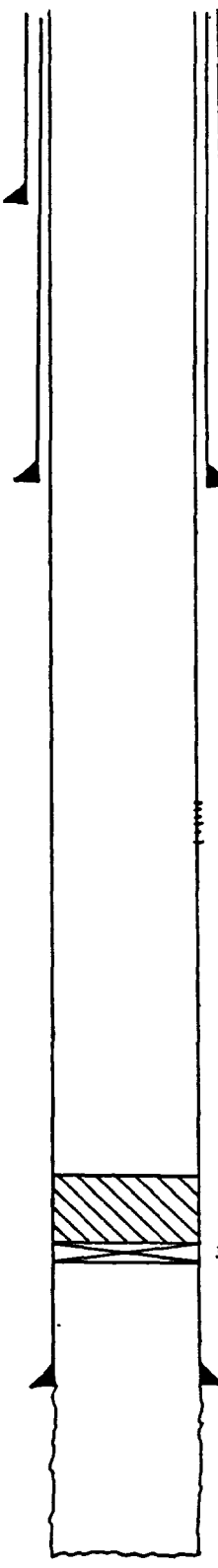
5 1/2" OD 14" Thd
Cr. Csg
set @ 4141' w/ 350 sx
Cmt Circulated? YES
TOC @ SURFACE by
CMC

5 CORES 3841-4141'

PBD 4139
TD 4141

WELL DATA SHEET

LEASE & WELL NO. MEYER "A-1" #11 FIELD/POOL EUMONT GAS DATE 2-8-84
 LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE
 SECTION UNIT K, SEC. 17-T21S-R36E COUNTY LEA OPERATOR CONOCO, INC



GE 3643 '
 KDB to GE _____ '
 DF to GE _____ '

1 3/8" OD Surface Pipe
 set @ 331 ' w/ 150 sx
 Cmt. Circulated? NO
105' CMC

9 5/8" OD _____ # _____ Thd
 Gr. _____ Csg
 set @ 1659 ' w/ 300 sx
 Cmt Circulated? NO
 TOC @ 647 ' by TS
 CMC

3150-3656' Eumont Gas

3750' CSBP

7" OD 24 # _____ Thd
 Gr. _____ Csg
 set @ 3850 ' w/ 400 sx
 Cmt Circulated? NO
 TOC @ 1040 ' by _____
 CMC

EUNICE
 MONUMENT

PBD
 TD 3997

Date Completed 11-15-34
 Initial Formation GRAYBURL
 From: 3850 ' to 3997 ' GOR _____
 Initial: Production F 150 bopd 25 bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:

11-34 ACIDIZED w/ 3500 GALS

Subsequent Workover or Reconditioning:

7-36 SHOT 3870-3940 w/ 220 RTS NITRO
 SAFT OH w/ 300 RTS PA TO 3992

8-36 ACIDIZED OH w/ 5000 GALS

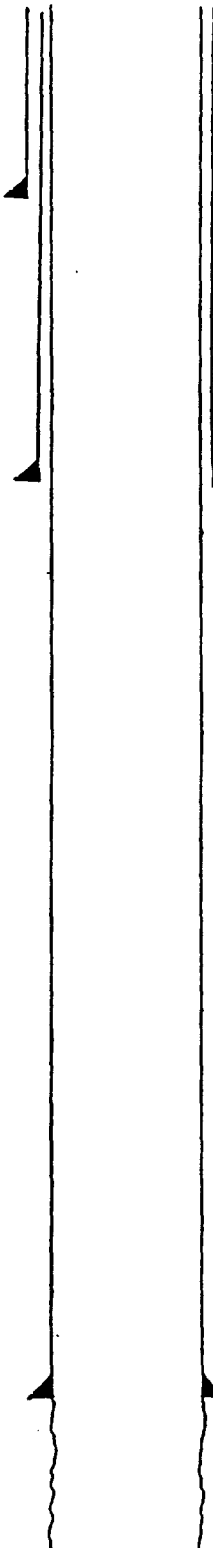
11-53 FRAC OH w/ 6000 GALS 7 30
3-56 ACID. GB w/ 2000 GALS ACID THEN 5" OD SLATED LINER
 @ 3992, PERF EUMONT GAS 3150-3656 w/ 2 INPF
 ACIDIZED w/ 2000 GALS, S.I. GRAYBURL
 w/ CSBP AT 3750' @ 20 SX CMT CAP ON
6-76 (Perfs AS FOLLOWS: 3150-74'; 3182-96';
 3201-22'; 3244-68'; 3274-3320'; 3544-50'; 3556-616';
 3578-92'; 3614-56 w/ 2 INPF) 342 HOLES

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data:

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #408
LEASE & WELL NO. METER "A-1" #12 FIELD/POOL EUNICE MONUMENT DATE 2-9-84
LOCATION 1980 FEET FROM SOUTH LINE AND 660 FEET FROM WEST LINE
SECTION UNIT 6, SEC 17-T21S-R36E COUNTY LEA OPERATOR CONOCO, INC



GE 3666 DF'
KDB to GE _____
DF to GE _____

10 3/4" OD Surface Pipe
set @ 268' w/ 200 sx
Cmt. Circulated? YES
CAC

7 3/8" OD _____ # _____ Thd
Gr. _____ Csg
set @ 1360' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by ES
CAC

5 1/2" OD _____ # _____ Thd
Gr. _____ Csg
set @ 3830' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by ES
CAC

EUNICE
MONUMENT

Date Completed 5-9-36
Initial Formation GRAYBURG
From: 3830' to 3855' GOR 460
Initial: Production F 1000 bopd 0 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data: _____

Subsequent Workover or Reconditioning:

- 12-21-54 FIXTURE AND EQUIP
- 1-73 ACIDIZED W/1000 GALS
- 3-1-79 ACIDIZED W/500 GALS
- 10-8-79 ACIDIZED W/500 GALS
- 2-9-81 CO₂ ACIDIZE, STRING SHOT ON & OVER BIT
W/1200 GALS 15% NITR ACID
- 4-83 ADD DH + STRING SHOT TD TO 3855'. ACIDZ
W/3360 GALS 15% NITR HCL
- 8-83 ACIDZ W/20 BBL 15% NITR HCL DN CSG. CHEM
TRT

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD
TD 3955

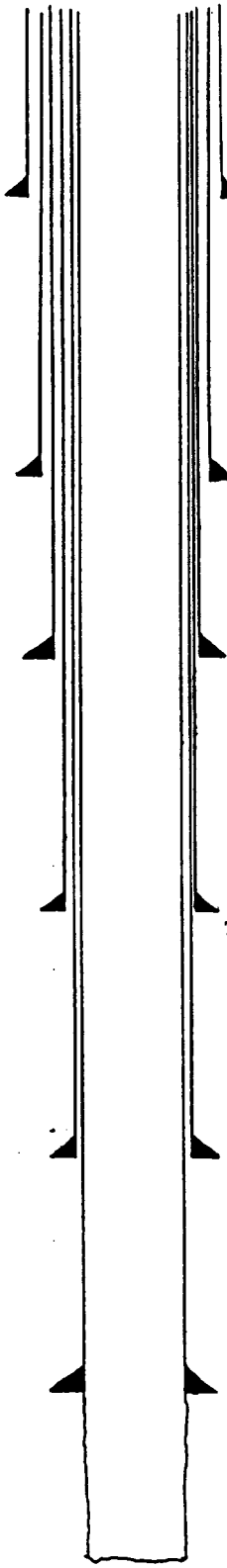
EMSU #417

WELL DATA SHEET

LEASE & WELL NO. MEYER "A-1" #15 FIELD/POOL EUNICE MONUMENT DATE 2-9-84

LOCATION 990 FEET FROM SOUTH LINE AND 990 FEET FROM WEST LINE

SECTION UNIT M, SEC 17-T21S-R36E COUNTY LEA OPERATOR CONOCO, INC



GE 3639 DF
KDB to GE
DF to GE

Date Completed 1-11-30
Initial Formation GRAYBURG
From: 3908 to 4001 GOR
Initial: Production P1410 bopd bwpd
Or: Injection bwpd @ psi
Completion Data:

20" OD Surface Pipe
set @ 301' w/ sx
Cmt. Circulated?

Subsequent Workover or Reconditioning:

15" OD # Thd
Gr. Csg
set @ 700' w/ sx
Cmt Circulated?
TOC @ by TS

1-27-60 INSTALL APC EQUIP.
10-13-77 ACIDIZED W/500 GALS
4-19-79 ACIDIZED W/500 GALS

12 1/2" OD # Thd
Set @ 1100' w/ sx
TOC @ by TS

5-83 STRONG SHT OH @ 3926 to 3996'. C/D TO 4000' APRZ
OH 3885-4000 W/90 PALS 15% NEFF HCL. Chem. TRTD

10" OD # Thd
Set @ 1664' w/ 100 sx
TOC @ 1277 by CALL

8" OD # thd
Set @ 2998' w/ 300 sx
TOC @ 2330 by CMC

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCFPD

Remarks Or Additional Data:

6 5/8" OD # Thd
Gr. Csg
set @ 3900' w/ 100 sx
Cmt Circulated? NO
TOC @ 3315 by CMC

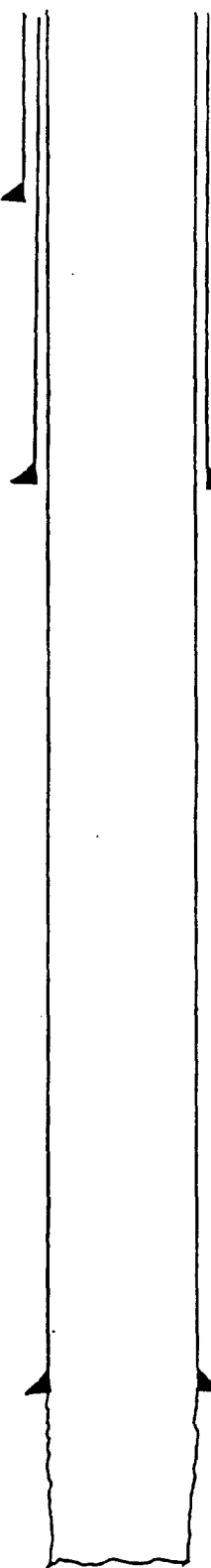
EUNICE MONUMENT

PBD
TD 4001

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #418

LEASE & WELL NO. MAKER "A-1" #16 FIELD/POOL EUNICE MONUMENT DATE 2-9-84
 LOCATION 660 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE
 SECTION UNIT N, SEC 17-T21S-R36E COUNTY LEA OPERATOR CONOCO, INC.



GE 3658 DF
 KDB to GE _____
 DF to GE _____

10 3/4" OD Surface Pipe
 set @ 322 ' w/ 200 sx
 Cmt. Circulated? YES
 CALC

7 7/8" OD _____ # _____ Thd
 Gr. _____ Csg
 set @ 1643 ' w/ 400 sx
 Cmt Circulated? YES
 TOC @ SURFACE ' by _____
 CALC

5 1/2" OD _____ # _____ Thd
 Gr. _____ Csg
 set @ 3927 ' w/ 400 sx
 Cmt Circulated? YES
 TOC @ SURFACE ' by _____
 CALC

EUNICE
MONUMENT

PBD
TD 4191

Date Completed 12-29-35
 Initial Formation FRANKF
 From: 3927 ' to 4191 ' GOR 37368
 Initial: Production F 95 bopd 20 bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:

12-24-35 SHOT w/ 90 RTS NITRO 3905-3955'
ACIDIZED w/ 3000 GALS

Subsequent Workover or Reconditioning:

3-2-36 ACIDIZED w/ 5000 GALS

-12-36 ACIDIZED w/ 5000 GALS

9-28-54 INSTALL PNE EQUIP

6-1-70 TA'D

11-30-81 (D TO 3966, STAINL SHDT 3966-3966
ACIDIZED w/ 5900 GALS

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data: _____

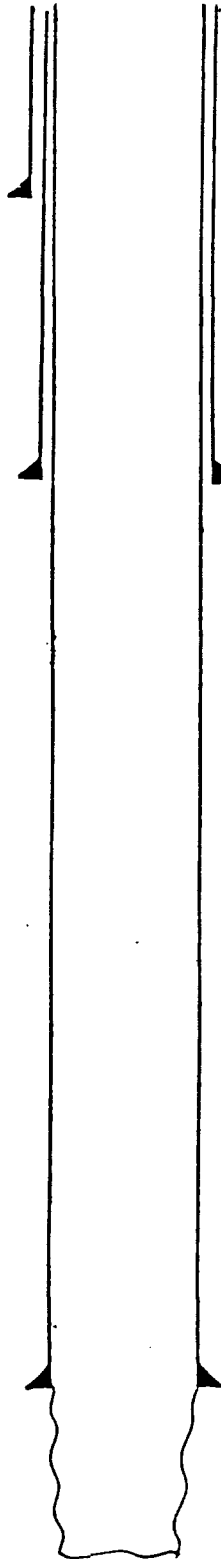
EMSU #419

WELL DATA SHEET

LEASE & WELL NO. O.L. COLEMAN #2 FIELD/POOL EUNICE MONUMENT DATE 2-13-84

LOCATION 660 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNITO, SEC. 17, T. 21S, R. 26E COUNTY LEA OPERATOR SHELL OIL CO.



GE 3051 OF '
KDB to GE _____
DF to GE _____

Date Completed 10-3-35
Initial Formation GRAY ROCK
From: 3791 to 13961 GOR
Initial: Production 2472 bopd _____ bopd
Or: Injection _____ bopd @ _____ psi
Completion Data:
10-35 ACID W/ 2000 GALS 50% ACID

12 1/2 " OD Surface Pipe
set @ 362 ' w/ 42 Dsx
Cmt. Circulated? YES
CAC

Subsequent Workover or Reconditioning:
6-59 LOCATE & REPAIR CSG LKS. CUT & RILLED 11 1/2'
DE 7" RAN NEW 7" CSG W/ DBL SUP CSG BOWL
7-59 ACID W/ 1000 GALS 15% ACID
4-60 STRING SHOT OH INTERVAL & ACID W/ 500 GALS
3-62 " " " & ACID W/ 1000 GALS
15% NEA
8-72 ACID OH W/ 3000 GALS 15% HCL
11-74 ACID OH W/ 2000 GALS 15% NEA
5-77 FRAC OH W/ 10,000 GALS & F-2 SAND &
500 GALS 15% NEA

9 5/8 " OD 360 # Thd
Gr. _____ Csg
set @ 11095 ' w/ 1030 sx
Cmt Circulated? YES
TOC @ SURFACE by CA

Present Inj. _____ bopd @ _____ psi Date _____
Present Prod. _____ bopd _____ bopd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

7 " OD 24 # Thd
Gr. _____ Csg
set @ 3791 ' w/ 206 sx
Cmt Circulated? NO
TOC @ 2344 ' by CA

EUNICE
MONUMENT

PBD _____
TD 3961

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #420

LEASE & WELL NO. MEYER B-17 #2 FIELD/POOL EUNICE MONUMENT DATE 2-10-84

LOCATION 660 FEET FROM SOUTH LINE AND 1000 FEET FROM EAST LINE

SECTION UNIT P, SEC. 17, T. 15, R. 30E COUNTY LEA OPERATOR CONOCO, INC

GE 3676 DF
KDB to GE _____
DF to GE _____

Date Completed 12-6-35
Initial Formation GRANBURG
From: 3799 to 3950 GOR 129
Initial: Production 960 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Date:
12-35 NATURAL COMPLETION

10 3/4 " OD Surface Pipe
set @ 241 ' w/ 200 sx
Cmt. Circulated? Yes-CMC

Subsequent Workover or Reconditioning:
1-51 info on pump in file

CSG LK @ 1401' 5820
7 7/8 " OD _____ Thd
Gr. _____ Csg
set @ 11663 ' w/ ADP sx
Cmt Circulated? Yes
TOC @ SURFACE ' by _____ CMC

9-53 Acidz. OH w/ 1000 GALS
6-55 Acidz. OH w/ 2000 GALS. Set DCSSG LK @ 1401'
2-58 Acidz. OH w/ 2000 GALS RTS 4/82
7-60 Acidz. OH w/ 2000 GALS 15% 3/82
10-62 Acidz. OH w/ 2000 GALS 20%
7-66 TA'D

CSG LK @ 1773' 5820

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

5 1/2 " OD _____ Thd
Gr. _____ Csg
set @ 3719 ' w/ ADP sx
Cmt Circulated? Yes
TOC @ SURFACE ' by _____ CMC

Remarks Or Additional Data: _____

EUNICE
MONUMENT

PBD 3830
TD 3950

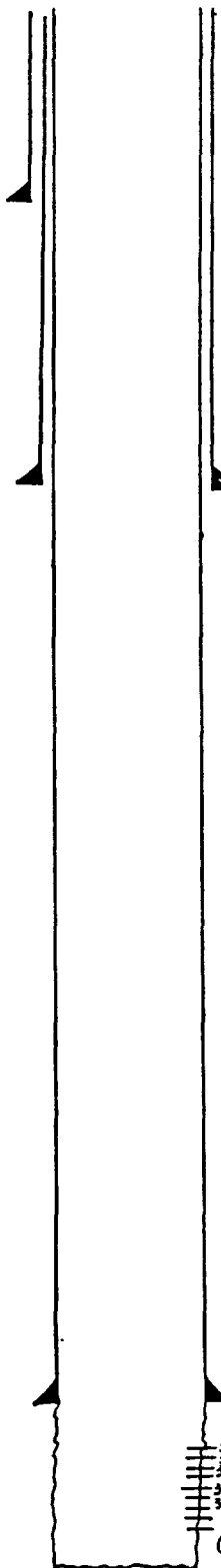
WELL DATA SHEET

EMSU #369

LEASE & WELL NO. MEYER "A-1" #5 FIELD/POOL EUNICE MONUMENT DATE 2-7-84

LOCATION 660 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT A, SEC 18-T15-R36E COUNTY LEA OPERATOR CONOCO, INC



GE _____
KDB to GE _____
DF to GE _____

Date Completed 2-21-35
Initial Formation GRAYWAC
From: 3798 to 3914 GOR 476
Initial: Production FR40 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data: _____

10 3/4" OD Surface Pipe
set @ 344 w/ 150 sx
Cmt. Circulated? YES
CNC

Subsequent Workover or Reconditioning:

7 7/8" OD _____ Thd
Gr. _____ Csg
set @ 1626 w/ 300 sx
Cmt Circulated? NO
TOC @ 151 by B
CNC

- 1-63 STINK SHOT & ACIDIZED
- 7-64 STINK SHOT & ACIDIZED
- 6-74 CO & SA JETTED ON W/10,000 LB SA
- 78 ACIDIZED W/500 GALS
- 12-9-78 ACIDIZED W/500 GALS
- 2-4-80 PERF ON & ACIDIZED W/5000 GALS
& CHEM TST Perf 3912-21'; 3896-51';
3870-80'; 3862-88'; 3890-3901' W/1.1HPF (44 HOLES)

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

EUNICE MONUMENT

5 1/2" OD _____ Thd
Gr. _____ Csg
set @ 3798 w/ 300 sx
Cmt Circulated? NO
TOC @ 5 by B
CNC

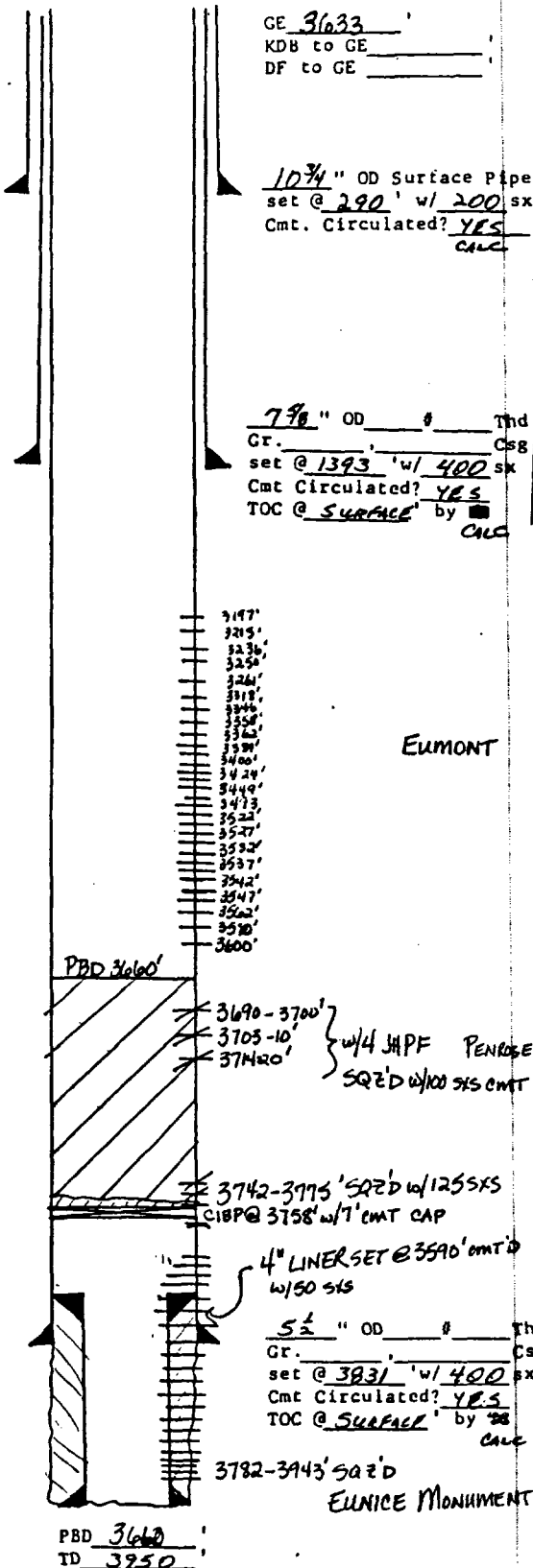
Remarks Or Additional Data: _____

PBD
TD 3914

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSL#370

LEASE & WELL NO. Meyer A-1 #6 FIELD/POOL EUMONT GAS DATE 2-7-84
LOCATION 660 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE
SECTION UNIT B, Sec 18-T15-R36E COUNTY LEA OPERATOR CONOCO, INC



Date Completed 6-27-36
Initial Formation CRAYLURE
From: 3831 to 3950 GOR 410
Initial: Production F 2100 bopd 0 bwpd
Or: Injection bwpd @ _____ psi
Completion Data:

10 3/4" OD Surface Pipe
set @ 290' w/ 200' sx
Cmt. Circulated? YES
CALC

7 7/8" OD _____ # _____ Thd
Gr. _____ Csg
set @ 1393' w/ 400' sx
Cmt Circulated? YES
TOC @ SURFACE by 28
CALC

Subsequent Workover or Reconditioning:

- 6-48 SET 4" LNR - 3950' w/50 SXS,
PERF 3782-3943' TST & SQ, PERF
3742-3775'
- 9-51 SET CIBP AT 3758' w/7' CMT CAP
- 7-61 SQ 3742-51 w/125 SXS, PERF 3690-3720
& ACIDIZED w/3000 GALS
- 5-63 SET 20 SXS CMT PLUG 3700-3540' &
10 SXS SURFACE PLUG
- 11-72 DRILLED OUT TO 3717', SQ 3690-3720'
w/200 SXS THEN SET AT 3660', PERF
3522-47 & ACIDIZED w/1200 GALS, PERF
3197-3600' & ACIDIZED w/1200 GALS w/
FRAC OF 7500 GALS & 2 1/2" SQ AT 3522-47
ACIDIZED 3197-3600' w/3600 GALS

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

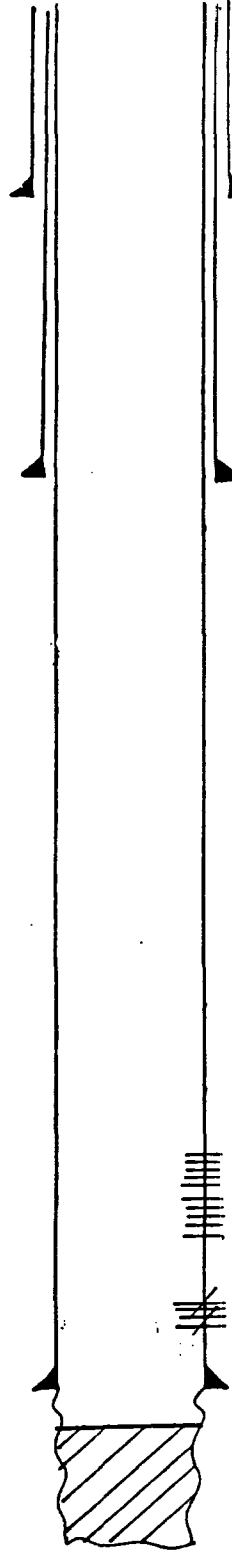
EMSU #371

WELL DATA SHEET

LEASE & WELL NO. MEYER B-18 #2 FIELD/POOL EUMANT DATE 2-10-84

LOCATION 1060 FEET FROM NORTH LINE AND 1815 FEET FROM WEST LINE

SECTION UNIT C, SEC 18, T21S, R36E COUNTY LEA OPERATOR CONOCO, INC



GE 3654
KDB to GE _____
DF to GE _____

Date Completed 7-6-36
Initial Formation GRANBURG
From: 3760 to 3934 GOR
Initial: Production 2400 bopd _____ bupd
Or: Injection _____ bupd @ _____ psi
Completion Data:
7-36 NATURAL COMPLETION

10 3/4 " OD Surface Pipe
set @ 271 ' w/ 200 sx
Cmt. Circulated? Yes Cnc

Subsequent Workover or Reconditioning:
10-40 PB to 3870 w/ 85XS CMT. 100% WTR. PB to
3850 w/ 400 SX. D/O to 3870. S&D w/ 200 SX 3745-
3870. Perf 3685-3735 w/ 3/4 HOLES, ST
3-49 PB to - Perf 3180-3656 (Queen)

7 7/8 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 1413 ' w/ 400 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by _____
Cnc

3180-3656 QUEEN

3685-3735' S&D
(BUNDLES)

5 1/2 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 3760 ' w/ 400 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by _____
Cnc

Present Inj. _____ bupd @ _____ psi Date _____
Present Prod. _____ bopd _____ bupd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

PBD 3745
TD 3934

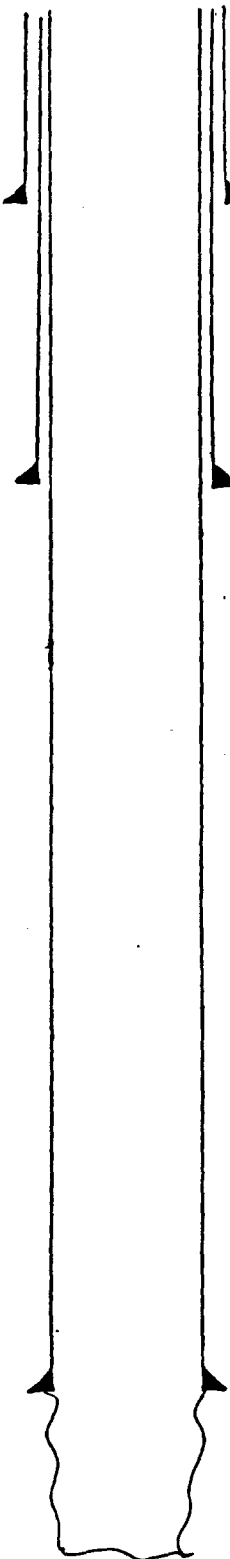
CURRENT CONDITIONS
 PROPOSED INJECTION WELL
 WELL DATA SHEET

EMSU #372

LEASE & WELL NO. MEYER B-18 #3 FIELD/POOL EUMONT DATE 2-10-84

LOCATION 660 FEET FROM NORTH LINE AND 495 FEET FROM WEST LINE

SECTION UNITD, SEC 18, T1S, R30E COUNTY LEA OPERATOR CONOCO, INC



GE 3646 DF
 KDB to GE _____
 DF to GE _____

Date Completed 11-16-36
 Initial Formation GAMMA
 From: 3824 to 3945 GOR _____
 Initial: Production MF 136 bopd _____ bopd
 Or: Injection bopd @ _____ psi
 Completion Data:
10-31 SMT w/ 1100 ATS NITRO (3877-3945)
ACDZ w/ 3000 GALS ACID

10 3/4 " OD Surface Pipe
 set @ 293 ' w/ 250 sx
 Cmt. Circulated? Yes CMC

Subsequent Workover or Reconditioning:
4-44 ACDZ 3800-3945 w/ 3000 GALS ACID
10-55 ACDZ OH w/ 3000 GALS ACID
5-69 TA'D

7 7/8 " OD _____ # Thd
 Gr. _____ Csg
 set @ 1187 ' w/ 425 sx
 Cmt Circulated? Yes
 TOC @ SURFACE by _____
CMC

Present Inj. _____ bopd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data: _____

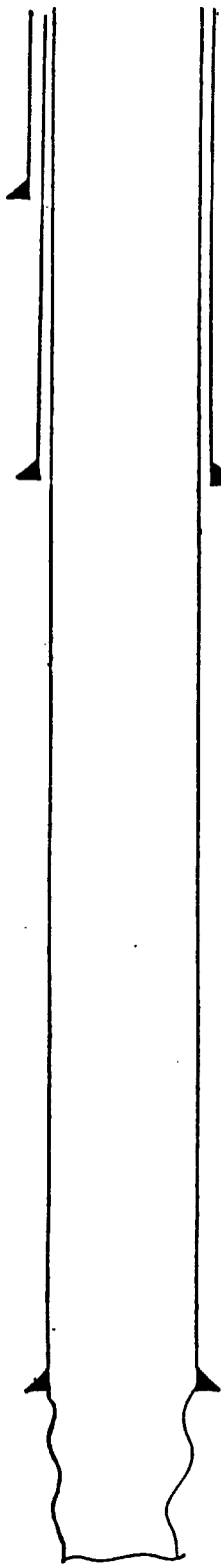
5 1/2 " OD _____ # Thd
 Gr. _____ Csg
 set @ 3824 ' w/ 425 sx
 Cmt Circulated? Yes
 TOC @ SURFACE by _____
EUMONT CMC

PBD _____
 TD 3945

EMSU #373

WELL DATA SHEET

LEASE & WELL NO. Meyer B-18 #4 FIELD/POOL EUMONT DATE 2-10-84
LOCATION 1980 FEET FROM NORTH LINE AND 866 FEET FROM WEST LINE
SECTION UNITE, SEC 18, T21S, R36E COUNTY LEA OPERATOR CONOCO, INC



GE 3637 DF
KDB to GE _____
DF to GE _____

Date Completed 11-17-38
Initial Formation GLASSBURG
From: 3775 to 3885 GOR 1389
Initial: Production 300 bopd _____ bopd
Or: Injection _____ bopd @ _____ psi

Completion Data:
11-38 NATURAL COMPLETION

10 3/4 " OD Surface Pipe
set @ 299 ' w/ 225 sx
Cmt. Circulated? Yes - Calc

Subsequent Workover or Reconditioning:
4-40 3810-85' SHOT W/ PD OILS NITRO
2-55 ATTEMPT C/O P/D N'T DUE TO CMINGS
10-67 TA'D EUMONT OIL

7 7/8 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 1429 ' w/ 425 sx
Cmt Circulated? Yes
TOC @ SURFACE by TS

Present Inj. _____ bopd @ _____ psi Date _____
Present Prod. _____ bopd _____ bopd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

5 1/2 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 3775 ' w/ 425 sx
Cmt Circulated? Yes
TOC @ SURFACE by Calc

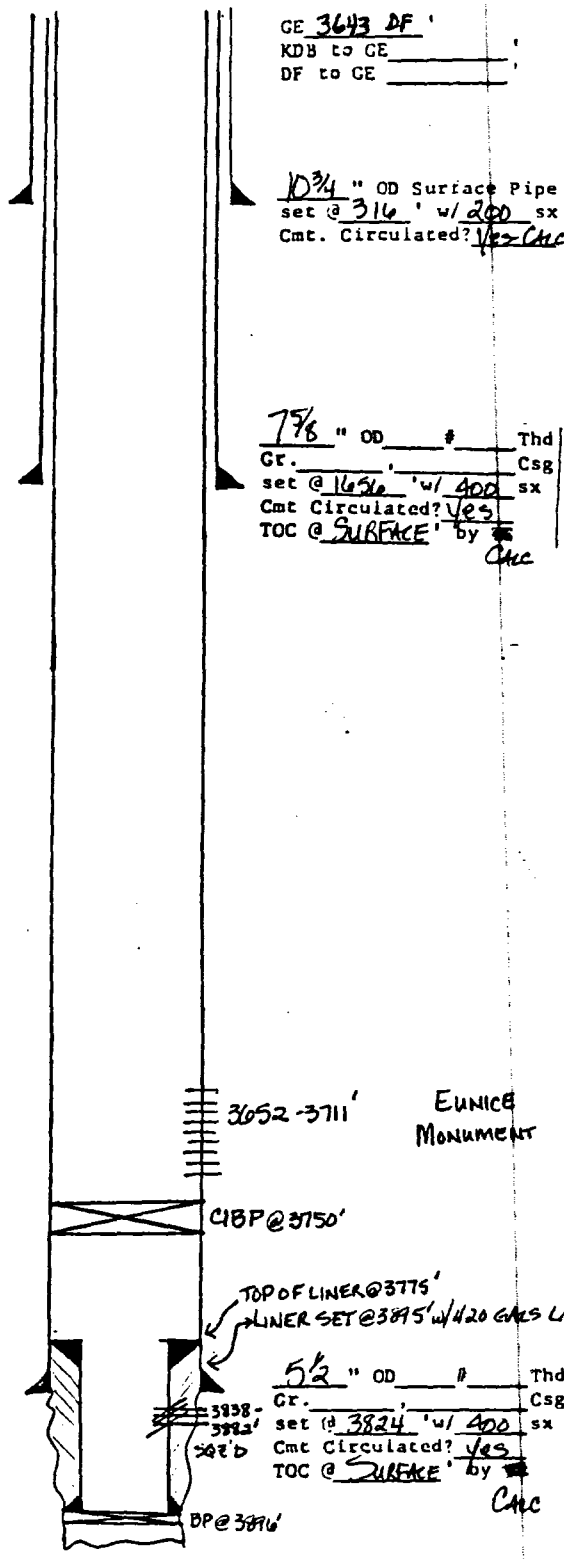
EUMONT

PBD _____
TD 3885

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #374

LEASE & WELL NO. MEYER B-18 #1 FIELD/POOL EUNICE MONUMENT DATE 2-10-84
LOCATION 1980 FEET FROM NORTH LINE AND 1815 FEET FROM WEST LINE
SECTION UNIT F, SEC 18, T21S, R36E COUNTY LEA OPERATOR CONOCO, INC



GE 3643 DF
KDB to GE _____
DF to GE _____

10 3/4 " OD Surface Pipe
set @ 316 ' w/ 200 sx
Cmt. Circulated? Yes CAC

7 7/8 " OD # _____ Thd
Gr. _____ Csg
set @ 1656 ' w/ 400 sx
Cmt Circulated? Yes
TOC @ SURFACE by CAC

3052-3711 ' EUNICE MONUMENT

CIBP @ 3750 '

TOP OF LINER @ 3775 '
LINER SET @ 3895 ' w/ 420 GALS LATEX + 42 SXS CMT.

5 1/2 " OD # _____ Thd
Gr. _____ Csg
set @ 3895 ' w/ 400 sx
Cmt Circulated? Yes
TOC @ SURFACE by CAC

BP @ 3942 '

PBD 3750
TD 3942

Date Completed 1-26-36
Initial Formation GRANITE
From: 3824 ' to 3942 ' COR 93
Initial: Production 3234 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
1-36 NATURAL COMPLETION

Subsequent Workover or Reconditioning:
1-46 ACID OH w/ 500 GALS ACID
9-57 C/O TO 3938' SET BP @ 3876' SET
LINER @ 3895 w/ 420 GALS LATEX + 42 SXS CMT.
PERF LINER @ 3838-82' (QUAN) ACID w/ 500 GALS
SHUT-IN.
5-10-83 P/LA. SIZ'D 3838-82'
5-75 RE-ENTERED D/O TO 3756' CIBP @
3750' PERF 3652-3711' (9 HOLES) ACID w/ 500 GALS
SHUT-IN. NON-PROD. TAD

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

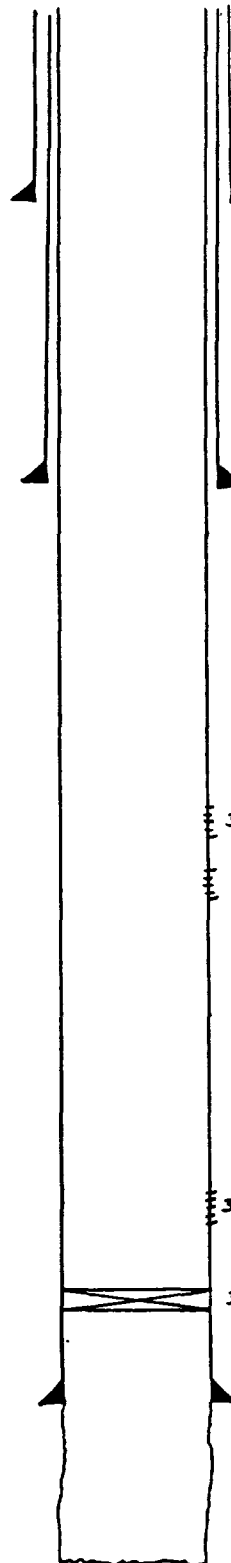
EMSU # 375

WELL DATA SHEET

LEASE & WELL NO. MEYER "A-1" #7 FIELD/POOL EUMONT OIL DATE 2-7-84

LOCATION 1980 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT 6, SEC 18-T21S-R36E COUNTY LEA OPERATOR CONOCO, INC



GE 3654DF'
KDB to GE _____
DF to GE _____

Date Completed 5-13-36
Initial Formation GRAYBURG
From: 3801 to 3931 GOR 4967
Initial: Production F 600 bopd 0 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data: _____

10 3/4" OD Surface Pipe
set @ 272 ' w/ 200 sx
Cmt. Circulated? YES
by CALL

Subsequent Workover or Reconditioning:

7 9/16" OD 26.4 # Thd
Gr. _____ Csg
set @ 1344 ' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by CALL

- 3-56 SET CZAP AT 3740' PERE 3057-3192'
- 7-72 CO TO 3172' PERE 3196-3661' ACIDIZED W/5000 GALS, SQ PERE 3057-3192'
- 10-77 ACIDIZED W/500 GALS
- 5-78 SET CAT PRT AT 3590' SQ PERE 3593-3661', PERE 3527-3565, ACIDIZED W/500 GALS
- 7-78 DRILLED OUT CAT PRT AT 3590' TO 3738' PERE 3674-3724, SET CZAP AT 3669' PERE 3593-3660
- 1-80 DRILLED OUT CZAP AT 3665' CO TO 3736' PERE 3527-3660, SET CZAP AT 3670' & ACIDIZED W/500 GALS (19 HOLES)

3057-3192' (SQ)
3196-3601' (SQ) 3593-3661'

3527-3660' EUMONT OIL

3670' CZAP

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

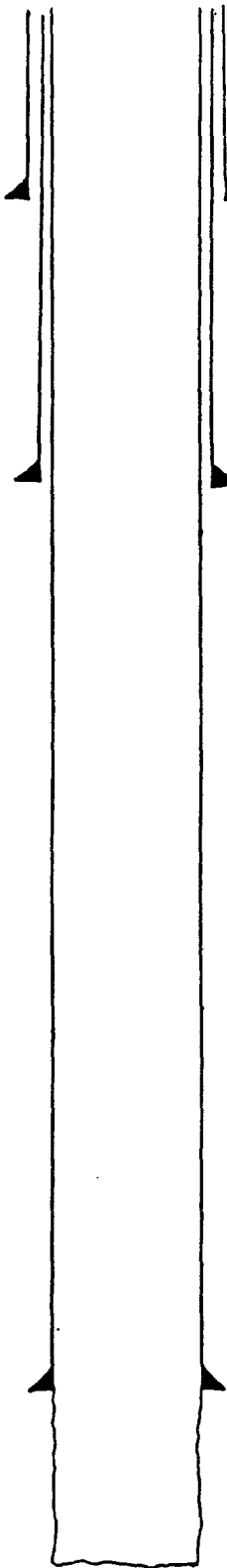
5 1/2" OD 17 # Thd
Gr. _____ Csg
set @ 3801 ' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by CALL

EUNICE
MONUMENT

PBD 3669
TD 3931

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 376
LEASE & WELL NO. MEYER "A-1" #8 FIELD/POOL EUNICE MONUMENT DATE 2-8-84
LOCATION 1980 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE
SECTION UNIT H, SEC 18-T21S-R36E COUNTY LEA OPERATOR CONOCO, INC



GE _____
KDB to GE _____
DF to GE _____

Date Completed 5-20-36
Initial Formation GRAYBURG
From: 3820 to 3933 GOR
Initial: Production F 840 bopd 0 bwpd
Or: Injection bwpd @ _____ psi
Completion Data:

10 3/4 " OD Surface Pipe
set @ 294 ' w/ 200 sx
Cmt. Circulated? YES
CALC

Subsequent Workover or Reconditioning:

7 7/8 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 1344 ' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE ' by _____
CALC

12-19-54 Install and EOR/A
10-16-62 STRIKE SHOT OF & ACIDIZED
4-8-80 STRIKE SHOT & CO, ACIDIZED w/2940 GALS
2-8-81 ACIDIZED w/500 GALS

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

5 1/2 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 3820 ' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE ' by _____
CALC

Remarks Or Additional Data:

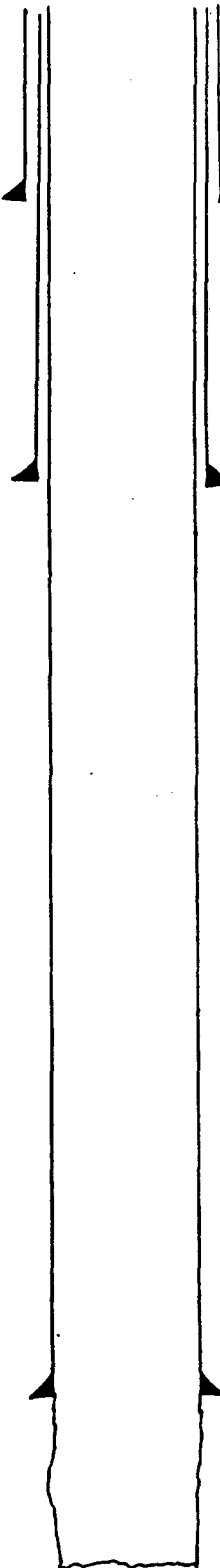
EUNICE
MONUMENT

PBD
TD 3933

EMSU #409

WELL DATA SHEET

LEASE & WELL NO. MEYER "A-1" # 13 FIELD/POOL EUNICE MONUMENT DATE 2-9-84
LOCATION 1980 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE
SECTION UNIT I, SEC 18-T21S-R36E COUNTY LEA OPERATOR CANCO INC



GE 3661 DE'
KDB to GE _____
DF to GE _____

Date Completed 10-22-35
Initial Formation GRAYWALF
From: 3862' to 3939' GOR 1633
Initial: Production F 551 bopd 0 bwpd
OR: Injection bwpd @ _____ psi
Completion Data:

10 7/8" OD Surface Pipe
set @ 317' w/ 150 sx
Cmt. Circulated? YES
CNC

10-26-35 ACIDIZED w/3000 GALS

Subsequent Workover or Reconditioning:

7 7/8" OD _____ Thd
Gr. _____ Csg
set @ 1678' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by _____
CNC

5-26-50 ACIDIZED w/1000 GALS

9-30-54 ACIDIZED w/1000 GALS

12-9-54 INSTALL IMP EQUIP

4-5-55 ACIDIZED w/1000 GALS

3-29-61 ACIDIZED w/5000 GALS

4-4-67 STRING SHOT OFF & ACIDIZE w/1000 GALS

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

5 1/2" OD _____ Thd
Gr. _____ Csg
set @ 3862' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by _____
CNC

EUNICE
MONUMENT

PBD
TD 3939

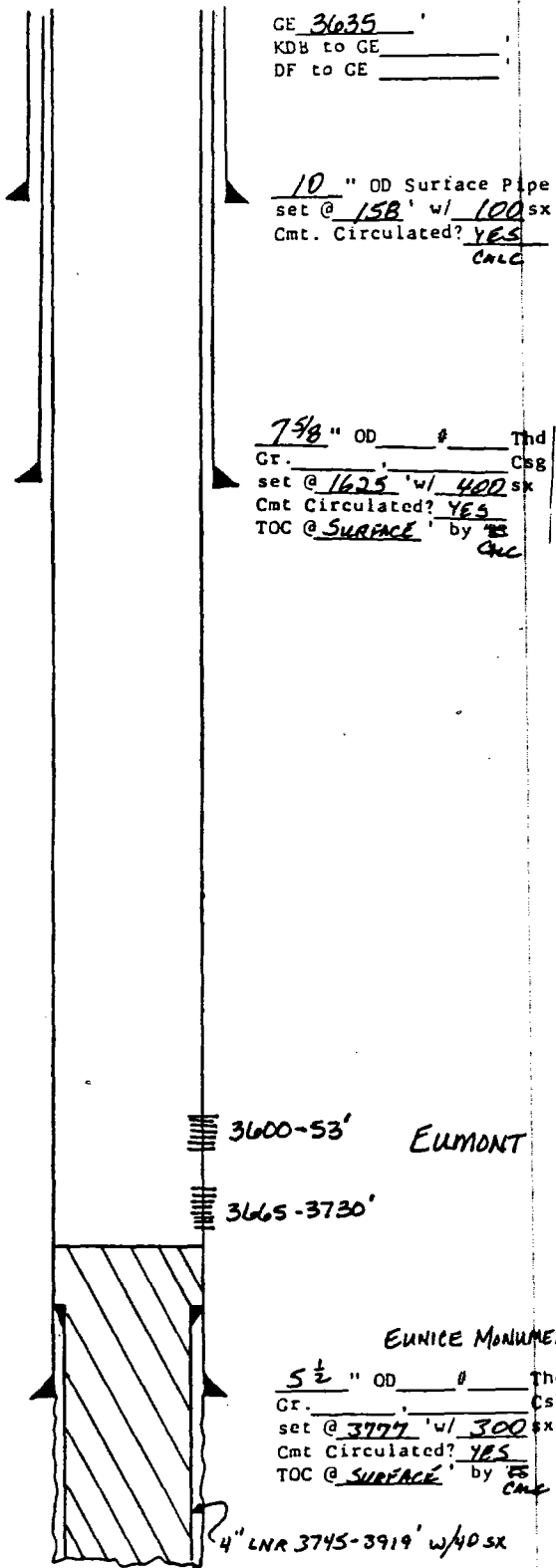
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #410

LEASE & WELL NO. Meyer "A-1" #14 FIELD/POOL EUMONT GAS DATE 2-9-84

LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT J, SEC 18-T21S-R36E COUNTY LEA OPERATOR CONOCO, INC



GE 3635
KDB to GE _____
DF to GE _____

10 " OD Surface Pipe
set @ 158 ' w/ 100 sx
Cmt. Circulated? YES
TOC @ SURFACE by CS

7 7/8 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 1625 ' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by CS

5 1/2 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 3777 ' w/ 300 sx
Cmt Circulated? YES
TOC @ SURFACE by CS

PBD 3684
TD 3919

Date Completed 4-19-35
Initial Formation GRAYVAULT
From: 3777 ' to 3919 ' GOR 1250
Initial: Production bopd 0 bwpd
Or: Injection bwpd @ _____ psi
Completion Data:

4-35 ACIDIZED w/1000 GALS

Subsequent Workover or Reconditioning:
8-35 ACIDIZED w/1500 GALS

6-43 PB FROM 3919' TO 3855' w/100 SX,

7-43 PB TO 3826' w/25 SX, PA TO 3817'

6-47 DRILLED OUT TO TD & SET 4" LNR,
PERF 3914-18', 3903-12', 3882-94', ACIDIZED
w/1000 GALS

5-63 P & A: 2056 PUMP @ 3780-3620' 1056 PUMP @ SURF

10-73 RE-ENTERED, SET CAT APT AT 3684' &
SQ 5 1/2" Csg w/100 SX, PERF EUMONT GAS
3600-3653' ACIDIZED w/1000 GALS

5-79 DRILL OUT CAT APT AND PERFS 3665-3730'
ACIDIZED w/3500 GALS

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

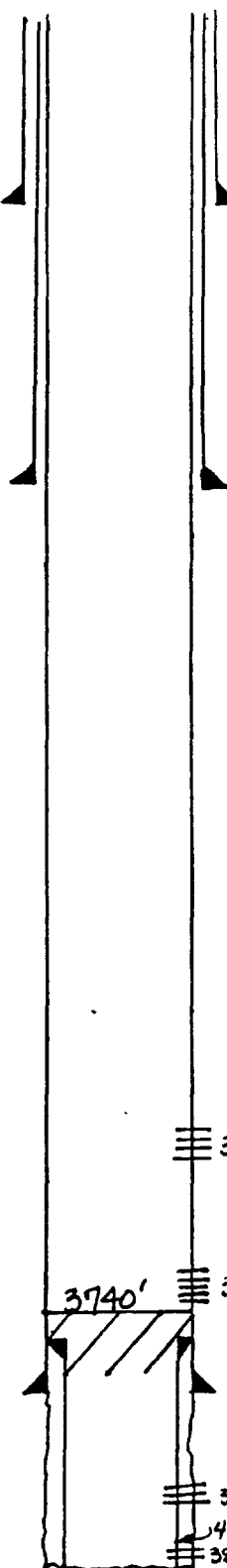
EMSU # 411

WELL DATA SHEET

LEASE & WELL NO. LOCKHART "A-18" #3 FIELD/POOL EUMONT GAS DATE 2-7-84

LOCATION 1980 FEET FROM SOUTH LINE AND 1815 FEET FROM WEST LINE

SECTION UNIT K, SEC 18-T21S-R36E COUNTY LEA OPERATOR POINDEXER, INC.



GE 31636
KDB to GE _____
DF to GE _____

Date Completed 10-23-25
Initial Formation GRAYACK
From: 3834 to 3925 GOR 1875
Initial: Production F 800 bopd 0 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data: _____

10 3/4 " OD Surface Pipe
set @ 329 ' w/ 150 sx
Cmt. Circulated? YES
by CALC

Subsequent Workover or Reconditioning:

7 5/8 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 1626 ' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE ' by CALC

3-40 INSTALL GAS LIFT EQUIP
2-48 DEGRADED TO 4048' SET 4 1/2" LNR
+ PERF 3882-4045', (PERF 3860-3882)

7-51 PA TO 3395' w/75 SX PERF EUMONT GAS
3168-3269

1-72 DRILL OUT TO 3740' (PERF 3308-3729
ACUMEN w/6600 GALS (29 HLES) ^

3168-3269'

EUMONT

3308-3729'

3740'

3860-3882'

4 1/2" LNR 3786-4047'

3992-4045'

PBD 3740
TD 4047

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

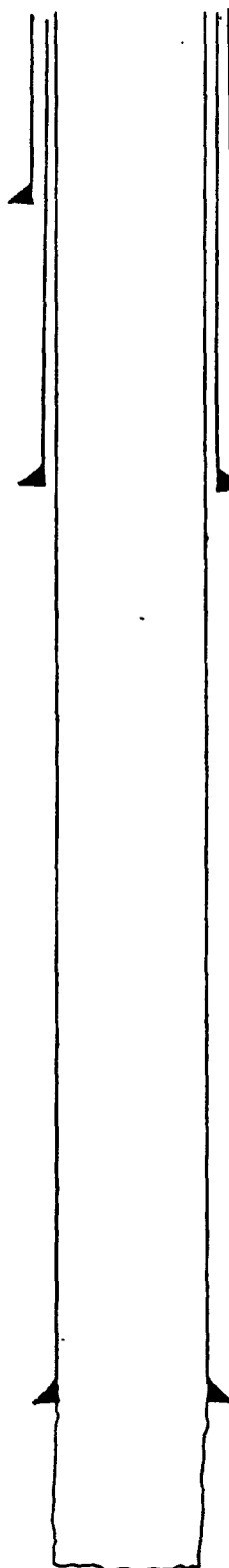
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #412

LEASE & WELL NO. LOCKHART "A-18" #6 FIELD/POOL EUMONT OIL DATE 2-7-84

LOCATION 1980 FEET FROM SOUTH LINE AND 866 FEET FROM WEST LINE

SECTION UNIT L, SEC 18-T215-R36E COUNTY LEA OPERATOR CONOCO, INC



GE _____
KDB to GE _____
DF to GE _____

10 3/4" OD Surface Pipe
set @ 291 ' w/ 225 sx
Cmt. Circulated? YES

7 7/8" OD _____ # _____ Thd
Gr. _____ Csg
set @ 1476 ' w/ 425 sx
Cmt Circulated? YES
TOC @ SURFACE by CS
CALL

5 1/2" OD _____ # _____ Thd
Gr. _____ Csg
set @ 3776 ' w/ 425 sx
Cmt Circulated? YES
TOC @ SURFACE by CS
CALL

EUMONT
Oil

PBD
TD 3891

Date Completed 1-24-39
Initial Formation QUEEN BEATYAC
From: 3776 ' to 3891 ' GOR 4498
Initial: Production F 538 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:
1-39 SHOT 3830 w/120 QTS

Subsequent Workover or Reconditioning:

3-39 SHOT OH w/120 QTS NITRO
2-54 FRAC w/6000 GALS & 4500 LB SA
3-81 ACIDIZE w/500 GALS
4-83 ACIDZ OH w/ 2100 GALS 15% NEEF HCL

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

WELL DATA SHEET

EMSU #413

LEASE & WELL NO. LOCKHART "A-18" #4 FIELD/POOL EUMONT GAS DATE 2-7-84

LOCATION 660 FEET FROM SOUTH LINE AND 495 FEET FROM WEST LINE

SECTION UNIT M, SEC 18-T21S-R36E COUNTY LEA OPERATOR CONOCO, INC

GE 3609
KDB to GE _____
DF to GE _____

Date Completed 3-27-36
Initial Formation FAYOUET-DUMM
From: 3807 to 3902 GOR 3910
Initial: Production F 201 bopd 0 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

3-27-36 ACIDIZED w/ 9150 GAL

10 3/4" OD Surface Pipe
set @ 276 w/ 200 sx
Cmt. Circulated? YES
CALC

Subsequent Workover or Reconditioning:

7 5/8" OD # _____ Thd
Gr. _____ Csg
set @ 1645 w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by ES
CALC

1-40 PA TO 3902 w/ 16 SX

3-54 FINE OH w/ 6000 GAL & 5300 LB SA

3-60 SET PNR AT 3827 TO DECREASE GOR

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

5 1/2" OD # _____ Thd
Gr. _____ Csg
set @ 3807 w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by ES
CALC

16 SX CNT 3902' EUMONT

PBD 3902
TD 3927

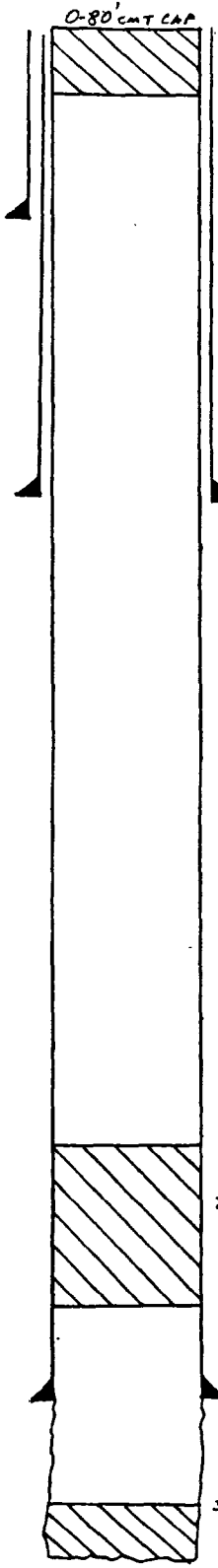
CURRENT CONDITIONS
 PROPOSED INJECTION WELL
 WELL DATA SHEET

EMSU #414

LEASE & WELL NO. LOCKHART "A-18" #5 FIELD/POOL P&A DATE 2-7-84

LOCATION 330 FEET FROM SOUTH LINE AND 2145 FEET FROM WEST LINE

SECTION UNIT N, SEC 18-T21S-R36E COUNTY LEA OPERATOR CONOCO, INC



GE 31688
 KDB to GE _____
 DF to GE _____

10 3/4" OD Surface Pipe
 set @ 270' w/ 200 sx
 Cmt. Circulated? YES
 CMC

7 5/8" OD _____ Thd
 Gr. _____ Csg
 set @ 1407' w/ 400 sx
 Cmt Circulated? YES
 TOC @ SURFACE' by FS
 CMC

5 1/2" OD _____ Thd
 Gr. _____ Csg
 set @ 3792' w/ 400 sx
 Cmt Circulated? YES
 TOC @ SURFACE' by FS
 CMC

PBD 3840
 TD 3835

Date Completed 7-8-36
 Initial Formation GRAYBELL
 From: 3792' to 3935' GOR 439
 Initial: Production F 1875 bopd _____ bwpd _____
 Or: Injection _____ bwpd @ _____ psi
 Completion Data: _____

Subsequent Workover or Reconditioning:

8-40 P&A TO 3876'
4-54 GT
7-61 P&A TO 3840 w/400 SK
5-63 P&A SET 20 SK PLUS 3700-3540'
SET 10 SK PLUS AT SURFACE

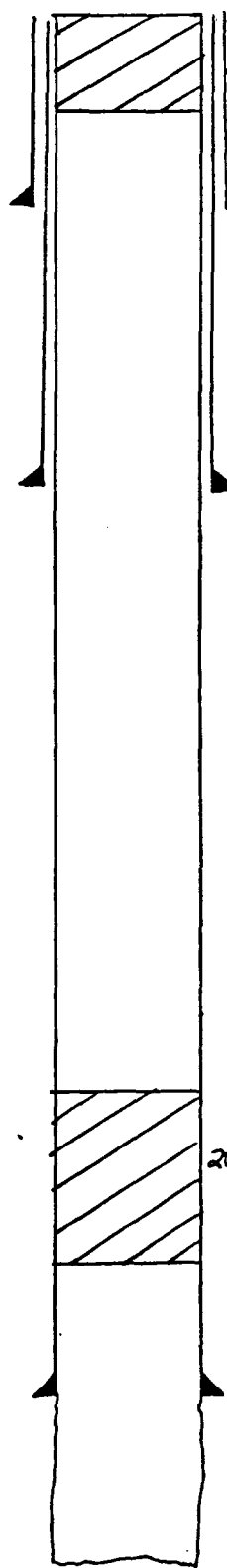
Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data: _____

EMSU # 415

WELL DATA SHEET

LEASE & WELL NO. LOCKHART "A-18" #2 FIELD/POOL P&A DATE 2-7-84
LOCATION 660 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE
SECTION UNIT 0, SEC 18-T215-R36E COUNTY LEA OPERATOR CONOCO, INC



GE 3628 DF
KDB to GE _____
DF to GE _____
20 SX PLUG @ SURFACE
(0-1160')

10 3/4" OD Surface Pipe
set @ 336 w/ 175 sx
Cmt. Circulated? YES
CNC

7 9/8" OD 2 1/2 # Thd
Gr. _____ Csg
set @ 1654 w/ 300 sx
Cmt Circulated? NO
TOC @ 181 by TS
CNC

20 SX PLUG 3700-3540'

5 1/2" OD 17 # Thd
Gr. _____ Csg
set @ 3837 w/ 250 sx
Cmt Circulated? NO
TOC @ 676 by TS
CNC

Date Completed 12-19-34
Initial Formation GRAYBLUFF
From: 3837 to 3924 GOR 1370
Initial: Production F 1056 bopd 0 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
12-34 NATURAL COMPLETION

Subsequent Workover or Reconditioning:
8-9-63 P&A. 20 SX PLUG @ 3700-3540' + 20 SX PLUG @ SURFACE.

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

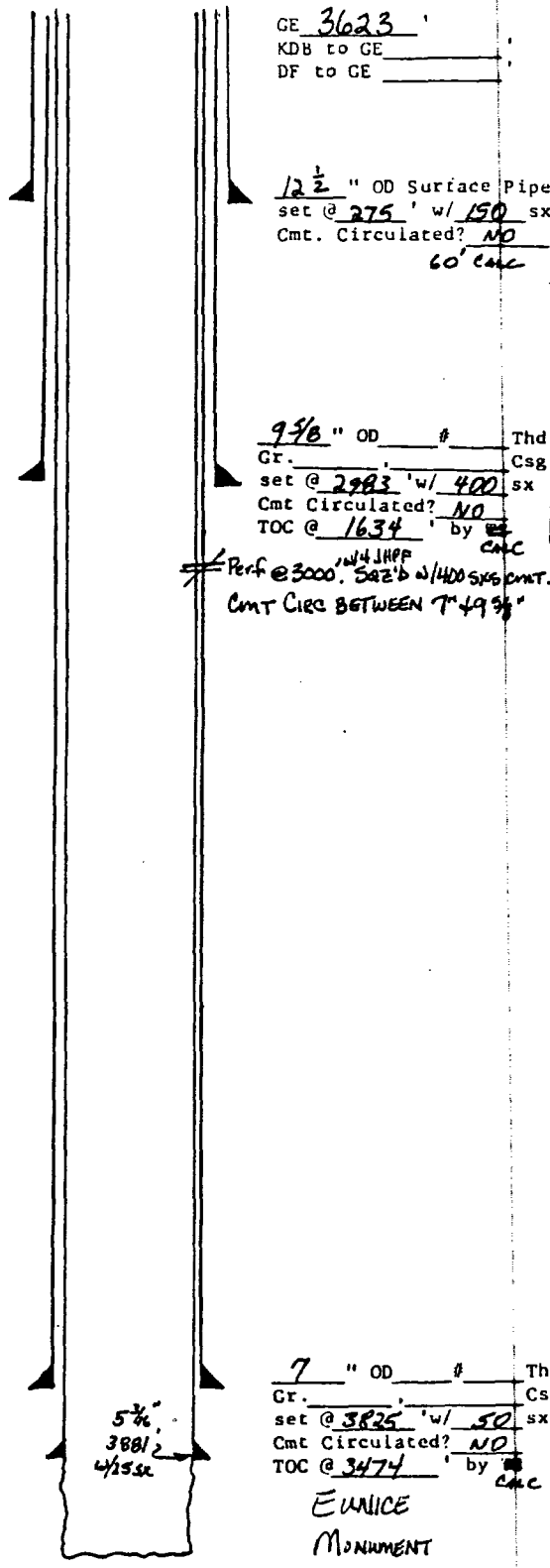
Remarks Or Additional Data:

PBD
TD 3924

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 416

LEASE & WELL NO. LOCKHART "A-1B" #1 FIELD/POOL EUNICE MONUMENT DATE 2-7-84
 LOCATION 330 FEET FROM SOUTH LINE AND 330 FEET FROM EAST LINE
 SECTION UNIT P, SEC 18-T21S-R36E COUNTY LEA OPERATOR CONOCO, INC



Date Completed 2-4-31
 Initial Formation GRAYAULT
 From: 38 ' to 3990 ' GOR 19802
 Initial: Production F 404 bopd 440 bwpd
 Or: Injection bwpd psi
 Completion Data:

Subsequent Workover or Reconditioning:
9-31 Ran 5 3/16" casing to 3881' & CMT w/ 25' sx
11-49 Install gas lift valves
12-54 Install PMP Unit
7-61 Acid DH (3481-3990) w/ 500 GALS 15% HCl
2-62 Repair casing, set cat ret at 2960, perf casing @ 3000, CMT w/ 400' sx, CIRC BETWEEN T' & F 90
4-77 Acidize w/ 250 GALS

Present Inj. bwpd @ _____ psi Date _____
 Present Prod. bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data:

PBD
 TD 3990

EMSL #437

WELL DATA SHEET

WELL NO. ARNOTT RAMSAY (NCTC) #9 FIELD/POOL EUNICE MONUMENT DATE 1-23-84

LOCATION 6600 FEET FROM NORTH LINE AND 6600 FEET FROM EAST L.T.E.

TOWNSHIP UNITA, SEC. 21, T. 15, R. 30E COUNTY LEA GULF DR

Date Completed 8-17-36
Initial Formation GRAYBURG
From: 3810 to 3916 GOR
Initial: Production 1736 bopd
Or: Injection bwpd @ psi
Completion Data:
8-36 NATURAL COMPLETION

GE 3617
KDB to GE
DF to GE

10 3/4" OD Surface Pipe
set @ 299 w/ 250 sx
Cmt. Circulated? YES (CALC)

Subsequent Workover or Reconditioning:

7 5/8" OD 22 # 8RD Thd
GR. Csg.
set @ 1496 w/ 300 sx
Cmt Circulated?
TOC @ 21 by
CALC

8-49 Acidz w/ 1000 GALS
4-57 Plugback to 3874' w/ CAL SEAL. Acidz w/ 3000
GALS 15% Acid
6-57 PERF 5 1/2" x 50 @ 3742' w/ 4-5/8" JH x 502 w/ 110 SKS.
ATTEMPT TO SQUEEZE GAS CHANNEL - NOT SUCCESSFUL.
8-59 Acidz w/ 5000 GALS 15% NEA
4-63 CARRIED AS CF
5-65 Acidz w/ 1500 GALS 15% NEA
4-71 Acidz w/ 750 GALS 15% NEA DRG INHIB ACID
8-77 Acidz w/ 1000 GALS 15% NEA

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCF PD

Remarks Or Additional Data:

EUNICE MONUMENT

3742' w/ 4-1/2" JH - 502 w/ 110 SKS

5 1/2" OD 17 # 10 Thd
GR. Csg.
set @ 3787 w/ 300 sx
Cmt Circulated? Yes - CALC
TOC @ by TS

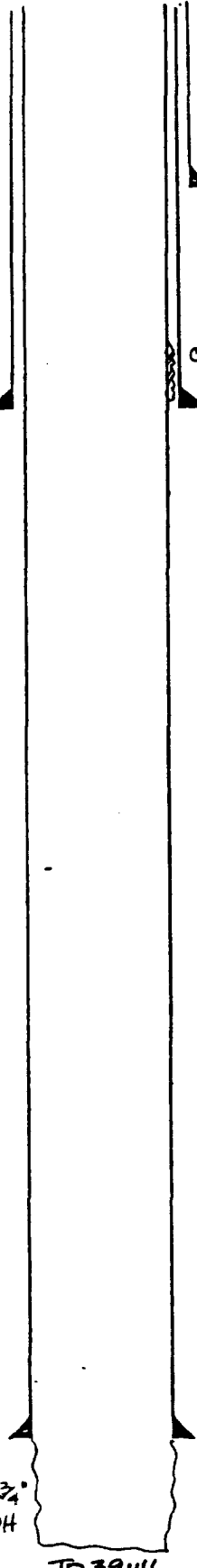
4 3/4" OH PBD 3874'

TD 3916'

EMISU PROPOSED INJECTION WELL CURRENT CONDITIONS
#438
SE & WELL NO. ARNOTT RAMSAY (NCT-C) #7 FIELD/POOL EUNICE MONUMENT DATE 1-23-84

LOCATION 6600 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE

TOWNSHIP UNIT B, Sec 21, T21S, R36E COUNTY LEA GULF OIL



GE 3621
KDB to GE _____
DF to GE _____

10 3/4 " OD Surface Pipe
set @ 291 ' w/ 250 sx
Cmt. Circulated? Yes-CAC

CSG LK @ 1232'-1460' 5/8" OD Thd 2 1/2" x 20
7 5/8 " OD 26 # 8 RD Thd
GR. _____ Csg. _____
set @ 1485 w/ 300 sx
Cmt Circulated? No
TOC @ 10 ' by CAC

Date Completed 6-23-36
Initial Formation GRANBURG
From: 3975 to 3914 GOR 1507
Initial: Production PF 6600 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:
6-36 NATURAL COMPLETION

Subsequent Workover or Reconditioning:
10-48 ACDZ w/ 1000 GALS 15%
4-55 REPAIR CSG LK @ 1232-1460' 5/8" OD w/ 200 SX
CIRC CMT. PMP'D 80 SX DN 10 3/4" - 7 5/8" ANNUALS P/O +
C/A TO TD.
3-71 ACDZ w/ 750 GALS 15% NE DOL INHIB ACID
7-72 ACDZ w/ 1000 GALS 15% NEA
3-73 ACDZ w/ 750 GALS 15% NEA

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

EUNICE MONUMENT
5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg. _____
set @ 3784 ' w/ 215 sx
Cmt Circulated? No
TOC @ 307 ' by CAC

4 3/4 2H
TD 3914'

EMSU #439

WELL DATA SHEET

SE & WELL NO. ARNOTT RAMSAY (NCT-C) #6 FIELD/POOL EUNICE - MONUMENT DATE 1-23-84

ATION 0600 FEET FROM NORTH LINE AND 1990 FEET FROM WEST L: E

TION UNIT C, SEC 21, T21S, R36E COUNTY LEA GULF DR

Date Completed 6-3-36

Initial Formation GRAYBURG

From: 3765 to 3911 GOR 2040

Initial: Production 245 bopd bwpd

Or: Injection bwpd @ psi

Completion Data:

6-36 ACDZ w/1000 GALS ACID

GE 3620'
KDB to GE
DF to GE

10 3/4" OD Surface Pipe
set @ w/ sx
Cmt. Circulated?

Subsequent Workover or Reconditioning:

9-44 ACDZ w/2000 GALS 15% NEA

6-416 ACDZ w/3000 GALS 15% NEA

5-62 ACDZ w/1000 GALS 15% NEA & SCALE TRT.

UNECONOMICAL TO PRODUCE

7 7/8" OD 26 # 8 Thd
GR. Csg.
set @ 1468 w/ 500 sx
Cmt Circulated? Yes - Calc
TOC @ by TS

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCFPD

*Remarks Or Additional Data: 10 7/8' SURF CSG
STUCK WHILE RUNNING IN 166'. RECOVERED ALL
BUT 7 ITS (138') AND WAS CUT'D OFF WHEN 7 3/8'
STRING WAS CUT'D.

EUNICE
MONUMENT

5 1/2" OD 17 # 10 Thd
Gr. Csg.
set @ 3773 w/ 300 sx
Cmt Circulated?
TOC @ 10 by Calc

4 3/4"
OH

TO 3911'

#4 40

WELL NO. ARNOTT-RAMSAY (W-0) #2

FIELD/POOL EUNICE-MONUMENT DATE 1-22-84

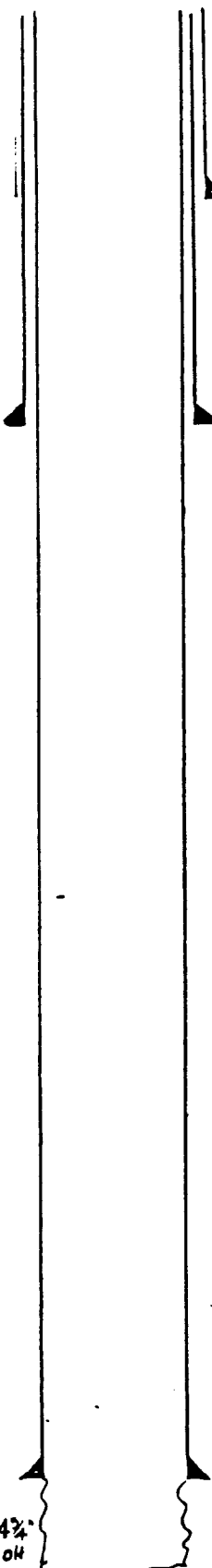
LOCATION 600 FEET FROM NORTH

LINE AND 600 FEET FROM WEST

SECTION UNIT D, Sec 21, T21S, R36E

COUNTY LEA

GULF OIL



GE 3632 '
 KDB to GE _____ '
 DF to GE _____ '

10 3/4 " OD Surface Pipe
 set @ 350 ' w/ 250 sx
 Cmt. Circulated? Yes (Calc)

7 5/8 " OD 210 # 8 RD Thd
 GR. 2 Csg.
 set @ 462 ' w/ 350 sx
 Cmt Circulated? Yes - Calc
 TOC @ _____ ' by TS

EUNICE
 Monument
 5 1/2 " OD 17 # 10 Thd
 Gr. _____ Csg.
 set @ 374 ' w/ 300 sx
 Cmt Circulated? _____
 TOC @ 10 ' by Calc

Date Completed 12-31-35
 Initial Formation GAYBURG
 From: 3785 ' to 3924 ' GOR _____
 Initial: Production 959 bopd _____ bwpd _____
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:
12-35 NATURAL COMPLETION

Subsequent Workover or Reconditioning:

- 7-44 INSTALL FLOW VALVES
- 1-53 " PUMPING UNIT
- 12-65 ACIDZ w/ 500 GALS OF 15% NEA
- 9-69 SCALE TRT
- 11-69 " "
- 11-70 " "
- 8-71 ACIDZ w/ 500 GALS 15% NEA
- 10-72 ACIDZ w/ 500 GALS 15% NEA
- 10-73 SCALE TRT + ACIDZ w/ 700 GALS 15% NEA
- 7-74 ACIDZ w/ 1000 GALS 15% NEA IN HIA ACID + SCALE TRT
- 11-76 ACIDZ w/ 1500 GALS 15% NEA + SCALE TRT
- 10-78 SCALE TRT
- 5-79 " "
- 7-81 SCALE TRT
- 1-82 SCALE TRT
- 2-82 SCALE TRT

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

TD 3924'

EIMSU # 441

WELL DATA SHEET

SE & WELL NO. ARNOTT RAMSAY (NCT-C) #4 FIELD/POOL EUNICE MONUMENT DATE 1-23-84

LOCATION 1980 FEET FROM NORTH LINE AND 6600 FEET FROM WEST L. I. E.

SECTION UNIT E, SEC 21, T21S, R36E COUNTY LEA GULF DL

GE 3611
KDB to GE _____
DF to GE _____

Date Completed 2-29-36
Initial Formation GRANBURG
From: 3770 to 3919 GOR 621
Initial: Production PIF 1208 bopd _____ bwpd _____
Or: Injection bwpd @ _____ psi

Completion Data:
2-36 NATURAL COMPLETION

10 3/4 " OD Surface Pipe
set @ 304 ' w/ 250 sx
Cmt. Circulated? Yes - Calc

Subsequent Workover or Reconditioning:

7 5/8 " OD 2 1/2 # 8RD Thd
Gr. _____ Csg. _____
set @ 4112 w/ 325 sx
Cmt Circulated? Yes - Calc
TOC @ _____ by TS

- 8-71 Acidz w/ 500 GALS 15% NEA
- 5-72 Acidz w/ 500 GALS 15% NEA
- 2-73 Acidz w/ 750 GALS 15% NEA
- 11-78 Acidz w/ 750 GALS 15% NE, DELININIB, Acid
- 7-79 Acidz w/ 750 GALS 15% NE, DELININIB, HCL
- 4-80 Acidz w/ 500 GALS 15% NE, DELININIB, HCL
- 7-81 Acidz w/ 500 GALS 15% NIEFE HCL
- 1-82 Acidz w/ 1000 GALS 15% NIEFE HCL
- 8-82 Acidz w/ 750 GALS 15% NIEFE HCL
- 4-83 Acidz w/ 750 GALS 15% NIEFE HCL
- 10-83 Acidz w/ 750 GALS 16% HCL

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

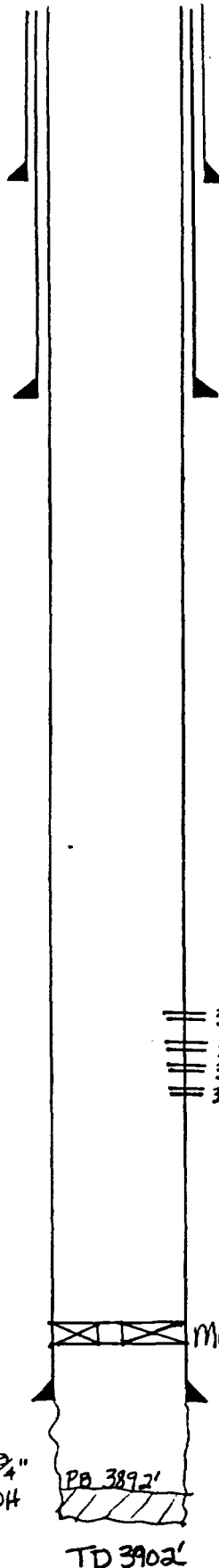
EUNICE
MONUMENT

5 1/2 " OD 1 7/8 # 10 Thd
Gr. _____ Csg. _____
set @ 3771 w/ 300 sx
Cmt Circulated? Yes - Calc
TOC @ _____ by TS

4 3/4
OH

TD 3919'

LEASE & WELL NO. ARNOTT/KANSAY(NCT-C) #13 FIELD/POOL EMOUNT/EUNICE MAN. DATE 1-24-84
 LOCATION 1980 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE
 SECTION UNIT F, SEC 21, T 21 S, R 30 E COUNTY LEA GULF DILL



GE 3609
 KDB to GE _____
 DF to GE _____

13 " OD Surface Pipe
 set @ 33 ' w/ 46 sx
 Cmt. Circulated? yes-CAC

7 1/2 " OD 22 # 8 Thd GR.
 set @ 1435 w/ 600 sx Csg.
 Cmt Circulated? yes-CAC
 TOC @ _____ by TS

Date Completed 5-16-37
 Initial Formation GRANBURG
 From: 3795 to 3902 GOR 569
 Initial: Production bopd 1166 bopd _____ bopd _____
 Or: Injection bopd @ _____ psi
 Completion Data:
5-37 Acz. w/1000 GALS 14% ACID

Subsequent Workover or Reconditioning:
11-35 TRD OH w/1000 GALS Petrofac w/PPG SD
RAN MODEL D PKR + SET @ 3730'. Perf 5 1/2" CSG
FROM 3270-3240; 3215-3170; 3170-3110; 4-3085-
3030 w/2 1/2" JHPF. Acz w/1000 GALS MA + 10,000 GALS
24 GRAVITY OIL w/ PPG SAND. DUMPED 8 GALS
HYDROMITE, PB TO 3892'. (EMOUNT)
4-74 EUNICE-MONUMENT CI. Acz. w/1000 GALS
15% NEA. STILL CI UNECONOMICAL TO PRODUCE.

3030-45'
3110-70'
3170-3215'
3240-70' } 2-1/2" JHPF EUMONT

Present Inj. bopd @ _____ psi Date _____
 Present Prod. bopd _____ bopd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data:

4 3/4" OH
PA 3892'
TD 3902'
MODEL 'D' PKR @ 3730'
5 1/2" OD 17 # 10 Thd
 Gr. _____ Csg. _____
 set @ 3782 ' w/ 150 sx
 Cmt Circulated? NO
 TOC @ 1885 ' by _____
EUNICE MONUMENT CAC

EMSU # 443

SE & WELL NO. ARNOTT RAMSAY (NCT-C) # 10 FIELD/POOL EUNICE MONUMENT DATE 1-23-84

LOCATION 1980 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT G, SEC 21, T21S, R36E COUNTY LEA GULF OIL

Date Completed 8-18-36

Initial Formation GRANBURG

From: 3810 to 3905 GOR

Initial: Production 1440 bopd bwpd

Or: Injection bwpd @ psi

Completion Data:

8-36 NATURAL COMPLETION

GE 3603

KDB to GE

DF to GE

1 1/2" OD Surface Pipe

set @ 29' w/ 75 sx

Cmt. Circulated? Yes-CALC

Subsequent Workover or Reconditioning:

7-57 PLUGGED BACK TO 3851' w/ CRSEAL +

HYDROMITE. ADD w/ 3000 GALS 15% NEA. D/O TO

3895'. ADD w/ 3000 GALS 15% NEA

2-6-2 ADD w/ 1000 GALS 15% NEA

2-6-5 ADD w/ 750 GALS 15% NEA

1-7-2 ADD w/ 750 GALS 15% NEA

1 7/8" OD 22 # 8RD Thd

GR. Csg 3895'

set @ 1499 w/ 1050 sx

Cmt Circulated? Yes

TOC @ _____ by TS

Present Inj. bwpd @ _____ psi Date _____

Present Prod. bopd _____ bwpd Date _____

GAS _____ MCFPD _____

Remarks Or Additional Data: _____

EUNICE
MONUMENT

5 1/2" OD 17 # 10 Thd

GR. Csg.

set @ 3195 w/ 215 sx

Cmt Circulated? _____

TOC @ 318 by CALC

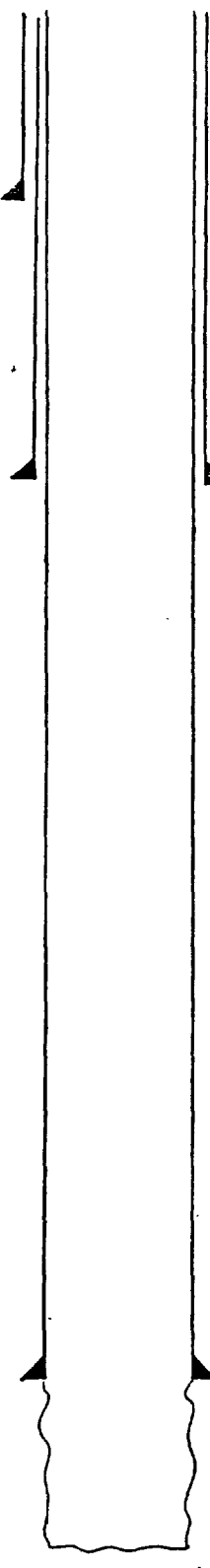
4 3/4"
DH PBD 3895'

TD 3905'

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #444

LEASE & WELL NO. STATE "G" #1 FIELD/POOL EUNICE MONUMENT DATE 1-30-84
 LOCATION 1980 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE
 SECTION UNIT #, Sec 21, T21S, R36E COUNTY LEA OPERATOR GETTY



GE 3608
 KDB to GE _____
 DF to GE _____

13 " OD Surface Pipe
 set @ 302 ' w/ 275 sx
 Cmt. Circulated? Yes

9 1/2 " OD 36 # 8 Thd
 Gr. _____ Csg
 set @ 1572 ' w/ 600 sx
 Cmt Circulated? Yes (Calc)
 TOC @ _____ by TS

7 " OD 24 # 10 Thd
 Gr. _____ Csg
 set @ 3819 ' w/ 300 sx
 Cmt Circulated? _____
 TOC @ 1712 ' by Calc

EUNICE
MONUMENT

PBD
 TD 3906

Date Completed 6-12-36
 Initial Formation GRAYBURG
 From: 3820 ' to 3906 ' GOR 625
 Initial: Production 900 bopd _____ bwpd
 Or: Injection _____ bwpd _____ psi
 Completion Data:
6-36 NATURAL COMPLETION

Subsequent Workover or Reconditioning:
12-50 Acid w/1500 GALS 15% HCL
12-54 Acid w/2000 GALS 15% HCL
6-79 Acid w/2400 GALS 15% NEA HCL

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data:
NOTE: Approx. 44' of JUNK IN HOLE. (1 PMP BBL; 1 SEATING SHOE; 1 FT OF TBG.)

EMSU # 453

WELL DATA SHEET

WELL NO. ARNOTT-RAMSEY (NCT-C) #11 FIELD/POOL EUNICE MONUMENT DATE 1-23-84

DATE 1980 FEET FROM SOUTH LINE AND 660 FEET FROM EAST L: E

SECTION UNIT I, SEC 21, T21S, R36E COUNTY LEA GULF OIL

GE 3595
KDB to GE _____
DF to GE _____

Date Completed 9-15-36
Initial Formation GRAYBURG
From: 3845 to 3890 GOR 637
Initial: Production 716 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:
9-36 Acidz w/2000 GALS 14% ACID

1 1/2 " OD Surface Pipe
set @ 32 w/ 50 sx
Cmt. Circulated? YES

Subsequent Workover or Reconditioning:
4-55 PLUG BACK w/ HYDROMITE TO 3870' FRAC
w/ 5000 GALS ACID FRAC. w/ 1000 SAND. CSG LK @ 972'
to 2258' SQZ'D w/ 314 SKS TOC @ 1765' BY TS. Perf
5 1/2" @ 1725' w/ 2-1/2" JH SQZ'D w/ 279 SKS. TSITOC
BEHIND 5 1/2" @ 77' CID TO 3861'
3-62 Acidz w/ 1000 GALS 15% NEA + SCALE TRT
1-67 Acidz w/ 500 GALS 15% HCL
1-78 Acidz w/ 500 GALS 15% HCL

7 7/8 " OD 22 # 8RD Thd
GR. _____ Csg. _____
set @ 1521 w/ 650 sx
Cmt Circulated? Yes
TOC @ _____ by TS
CSG LK FROM 172' to
2258' SQZ'D w/ 314 SKS
TOC @ 1765'
PERF 5 1/2" CSG @ 1725' w/ 2-1/2"
JH SQZ'D w/ 279 SKS
TSITOC @ 77'

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

Eunice Monument

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg. _____
set @ 3790 w/ 275 sx
Cmt Circulated? _____
TOC @ 313 by CALC

4 3/4
OH
PBD 3861'

TD 3890'

454

WELL NO. ARNITT RAMSAY (NCT-C) #12 FIELD/POOL EUNICE MONUMENT DATE 1-23-84

LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT J, SEC 21, T21S, R36E COUNTY LEA GULF OIL

GE 3593
KDB to GE
DF to GE

Date Completed 4-22-37
Initial Formation GRANBURG
From: 3795 to 3885 GOR 1289
Initial: Production PTE 1680 bopd
Or: Injection bwpd @ psi

Completion Data:
4-37 ACID W/ 1000 GALS 14% ACID

13 7/8" OD Surface Pipe
set @ 34' w/ 600 sx
Cmt. Circulated? Yes

Subsequent Workover or Reconditioning:
11-6-3 ACID W/ 1500 GALS 15% NEPE ACID
4-7-1 ACID W/ 750 GALS 15% NEPE INHIB ACID

7 5/8" OD 22 #8 Thd
Gr. Csg.
set @ 1456 w/ 800 sx
Cmt Circulated? Yes
TOC @ by TS

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCF PD

Remarks Or Additional Data:

EUNICE
MONUMENT

5 1/2" OD 17 #10 Thd
Gr. Csg.
set @ 3780 w/ 150 sx
Cmt Circulated?
TOC @ 1884 by CAC

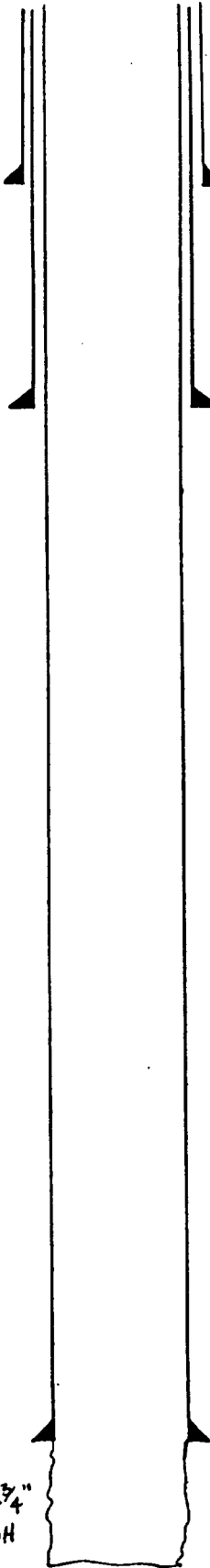
4 1/2"
OH

TD 3885'

EMISU #450

WELL DATA SHEET

LEASE & WELL NO. ARNOTT RAMSAY (NCT-C) #14 FIELD/POOL EUNICE MONUMENT DATE 1-23-84
LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE
SECTION UNIT K, SEC. 21, T21S, R31E COUNTY LEA GULE DR



GE 3597 ^{0'}
KDB to GE _____
DF to GE _____

Date Completed 5-27-37
Initial Formation GRABURG
From: 3790 to 3890 GOR 1224
Initial: Production 460 bwpd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
5-37 NATURAL COMPLETION

13 3/8 " OD Surface Pipe
set @ 37 ' w/ 45 sx
Cmt. Circulated? YES

Subsequent Workover or Reconditioning:
3-51 ACID w/1000 GALS 15% NEA
10-57 ACID w/3000 GALS 15% NEA

7 5/8 " OD 22 #8 Thd
GR. _____ Csg. _____
set @ 1457 w/ 1000 sx
Cmt Circulated? Yes-CALC
TOC @ _____ by TS

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bwpd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

5 1/2 " OD 17 #10 Thd
Gr. _____ Csg. _____
set @ 9780 ' w/ 150 sx
Cmt Circulated? N
TOC @ 1984 by CALC

EUNICE MONUMENT

4 3/4"
OH

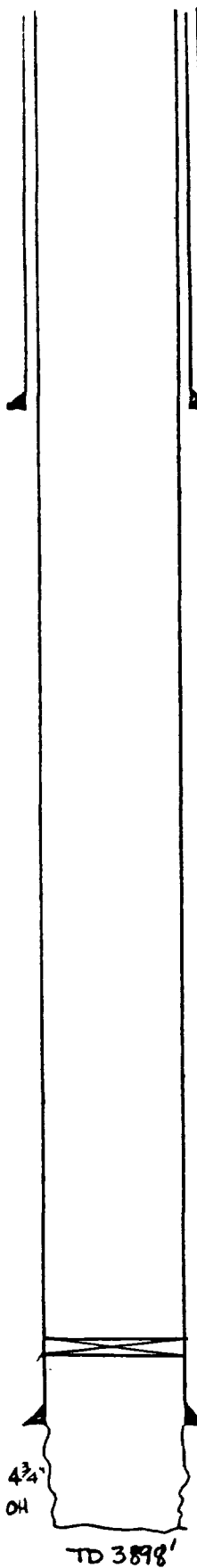
TD 3890'

456

WELL NO. ARNOTT RAMSAY (NCT-C) #3 FIELD/POOL EUNICE MONUMENT DATE 1-23-84

LOCATION 1980 FEET FROM SOUTH LINE AND 660 FEET FROM WEST SECTION

TOWNSHIP UNIT 1, SEC 21, T21S, R36E COUNTY LEA GULF OIL



GE 3599
KDB to GE _____
DF to GE _____

10 3/4 " OD Surface Pipe
set @ 362 ' w/ 250 sx
Cmt. Circulated? Yes Calc

7 7/8 " OD 26 # 8 Thd GR.
set @ 1467 ' w/ 325 sx Csg.
Cmt Circulated? Yes Calc
TOC @ _____ ' by TS

CIBP @ 3740'

5 1/2 " OD 17 # 10 Thd GR.
set @ 3774 ' w/ 300 sx Csg.
Cmt Circulated? Yes Calc
TOC @ _____ ' by TS

EUNICE MONUMENT

Date Completed 1-20-36
Initial Formation GRAYBURG
From: 3750 ' to 3898 ' GOR 1033
Initial: Production 968 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
1-36 NATURAL COMPLETION

Subsequent Workover or Reconditioning:

8-61 TA'D - 100% WTR
8-80 SET CIBP @ 3740' CIRC HOLE w/ INHIBITED
8.6" BRINE WTR. KIH w/ 14 7/8" TPG

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

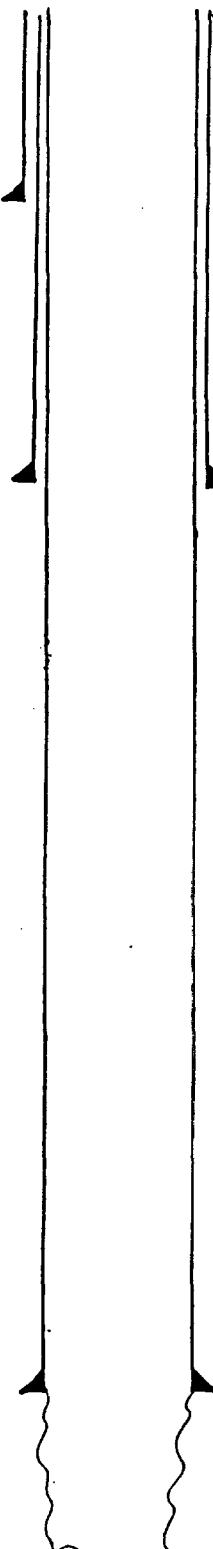
Remarks Or Additional Data: _____

OH

TD 3898'

WELL DATA SHEET

LEASE & WELL NO. EUNICE MONUMENT - EUNICE #21 SWD FIELD/POOL (SAN ANDRES) DATE 2-13-84
LOCATION 1520 FEET FROM SOUTH LINE AND 440 FEET FROM WEST LINE
SECTION UNIT L, SEC 21, T21S, R36E COUNTY LEA OPERATOR RICE ENERGY OPER. INC.



GE 3589
KDB to GE _____
DF to GE _____

Date Completed 9-26-66
Initial Formation EUNICE MONUMENT
From: 4515 to 5100 GOR _____
Initial: Production bopd _____ bwpd _____
Or: Injection 75/1000 bwpd @ _____ psi
Completion Data:
9-66 ACIDZ OFF w/10,000 GALS 15% HCl

9 3/8 " OD Surface Pipe
set @ 325 ' w/ 250 sx
Cmt. Circulated? Yes

Subsequent Workover or Reconditioning:

7 " OD 20 # 8RD Thd
Gr. J-55 ST+C Csg
set @ 4515 ' w/ 750 sx
Cmt Circulated? No
TOC @ 2285 ' by TS

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

7 " OD 20 # 8RD Thd
Gr. J-55 ST+C Csg
set @ 4515 ' w/ 750 sx
Cmt Circulated? No
TOC @ 2285 ' by TS

EUNICE
MONUMENT

PBD _____
TD 5100

EMSU #433

WELL DATA SHEET

SE & WELL NO. HARRY LEONARD (NCT-A) #5 FIELD/POOL EUNICE MONUMENT DATE 1-20-84

ATION 1060 FEET FROM NORTH LINE AND 1060 FEET FROM EAST L: E

TION UNIT A, SEC 22, T15, R36E COUNTY LEA GULF OIL

GE 3582
KDB to GE _____
DF to GE _____

Date Completed 3-20-37
Initial Formation GRANBURG
From: 3805 to 3874 GOR 1479
Initial: Production 828 bopd _____ bwpd _____
Or: Injection bwpd @ _____ psi
Completion Data:
NATURAL COMPLETION

13 3/8" op Surface Pipe
set @ 34 w/ 50 sx
Cmt. Circulated? Yes-CMC

Subsequent Workover or Reconditioning:

7 5/8" OD 22 # 8RD Thd
GR. _____ Csg. _____
set @ 1430 w/ 1600 sx
Cmt Circulated? Yes(CMC)
TOC @ _____ by TS

3-39 INSTALLED FLOW VALVES
5-44 ACIDIZE W/1000 GALS
4-49 ACIDIZE W/500 GALS
9-52 INSTALLED PMRS UNIT
1-62 ACIDZ OH (3805-3814) W/1000 GALS 15% NEA
6-63 EQUIP LOST IN HOLE, STUCK DUE TO SCALE
3-71 ACIDZ OH W/500 GALS 15% NEA+TET SCALE
3-72 ACIDZ OH W/500 GALS 15% NEA+TET SCALE
12-72 ACIDZ OH W/500 GALS 15% NEA+SCALE TET
12-73 ACIDZ OH W/500 GALS 15% NEA+SCALE TRT
4-78 C/O TO 3842 STRIP PERF OH W/108-409m
CHARGES IN BRUMS @ 3776-3808 + 3744-541 ACIDZ
W/2000 GALS 15% NEA
10-80 ACIDZ W/1000 GALS 15% NEA+SCALE TRT
4-81 PERF 3740-54; 3760-64; 3776-80; 3786-94 +
3802-10 w/ 4-1/2 INPF. FRAC W/2000 GALS 15% NEPE
4000 GALS GEL, 55,000*20/40 SAND + 2000*GRS.
ATTEMPTING TO BRK UP BARIUM SULFATE. UNSUCCESSFUL
WELL CT.
1-82 ACIDZ W/750 GALS 15% NEPE
8-82 SCALE TRT

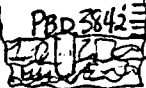
Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:
FISH IN HOLE CONSISTS OF: 2 3/8" TBG CHOP CUT
@ 3842' (APPROX 8'); 1-2" X 1.01" SN; 1-2" X 3' PERF NIP;
AND 1-2" - 8" TBG NIPPLE W/ PIN COLLAR ON BOTTOM

EUNICE
MONUMENT

5 1/2" OD 17 # 10 Thd
Gr. _____ Csg. _____
set @ 3738 w/ 150 sx
Cmt Circulated? _____
TOC @ 1841 by CMC

4 1/2"
OH



TD3874

PERF 3740-54; 3760-64; 3776-80;
3786-94; + 3802-10 w/ 4-1/2 INPF

EMISU PROPOSED INJECTION WELL FULL CURRENT CONDITIONS
 #434
 NAME & WELL NO. HARRY LEONARD(WCT-A) #3 FIELD/POOL EUMONT DATE 1-18-84
 LOCATION 1060 FEET FROM NORTH LINE AND 1980 FEET FROM EAST L.T. E
 SECTION UNIT B, SEC 22, T21S, R36E COUNTY LEA GULF OIL

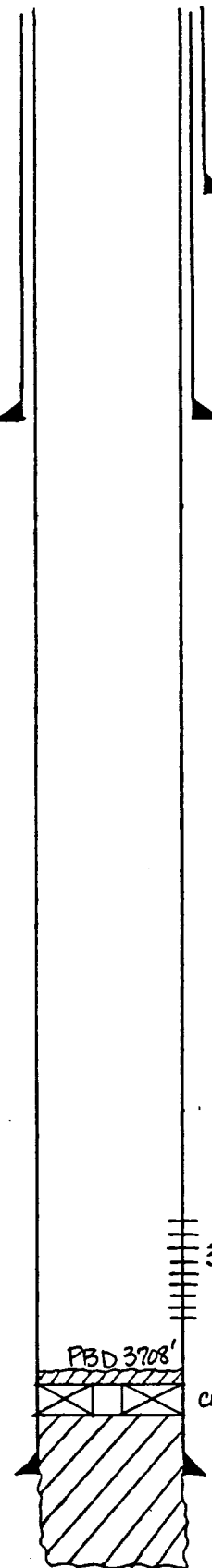
Date Completed 11-7-36
 Initial Formation GRAVELBURG
 From: 3805 to 3895 GOR 0.85
 Initial: Production RTF 2040 bopd 0 bwpd
 Or: Injection bwpd @ psi
 Completion Data:
NATURAL COMPLETION

GE 3597
 KDB to GE _____
 DF to GE _____

1 1/2" OD Surface Pipe
 set @ 31' w/ 30' sx
 Cmt. Circulated? Yes - One

Subsequent Workover or Reconditioning:
12-39, INSTALLED OPEN GAS LIFT SYSTEM
6-48, 100% WTR. TA'D
9-51 SET CMT RTN @ 3720' AND 502'D W/ 118 JACKS
CMT. TOC @ 3708' INSIDE 5 1/2" CSG. PERF 3495-3895'
W/ 2 JHPF (400 HOLES). ADD. W/ 500 GALS MA (GAS)

7 3/8" OD 22 # 8RD Thd
 GR. _____ Csg. _____
 set @ 1443 w/ 700 sx
 Cmt Circulated? YES - Calc
 TOC @ _____ by TS



3495-3695 W/ 2 JHPF EUMONT
(400 HOLES)

CMT RTN @ 3720 + CAP w/ CMT

5 1/2" OD 17 # 10RD Thd
 GR. _____ Csg. _____
 set @ 37100 w/ 175 sx
 Cmt Circulated? _____
 TOC @ 2610 by TS

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data:

TD 3895'

EMSU # 435

WELL DATA SHEET

LEASE & WELL NO. STATE "I" #2 FIELD/POOL EUMONT + EUNICE MONUMENT DATE 1-25-84
LOCATION 6600 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE
SECTION UNIT C, SEC 22, T21S, R36E COUNTY LEA OPERATOR Amoco

Date Completed 10-1-36
Initial Formation GRAYBURG
From: 3807 to 3908 GOR 667
Initial: Production 3000 bopd bwpd
Or: Injection bwpd @ psi
Completion Data:
10-36 ADDZ w/ 2000 GALS DOWELL XTW

GE 3609
KDB to GE
DF to GE

13" OD Surface Pipe
set @ 279' w/ 200 sx
Cmt. Circulated? NO
TOC 29'

9 7/8" OD 36# Thd
Gr. Csg
set @ 1473' w/ 400 sx
Cmt Circulated? Yes - Calc
TOC @ by TS

Subsequent Workover or Reconditioning:
* 8-55 DUALY COMPLETED - PERE 7" 2910-20' 2934-48'
2968-80' 3010-58' 3094-82' 3140-45' 3194-60'
3318-24' 3348-58' 3380-86' 3400-06' 3535-50'
3500-78' + 3594-3625 w/ 2 JHPF FRAC EUMONT
w/ 20,000 GALS 15% CRUDE w/ 1 PPG SAND
7-61 ADDZ OH w/ 500 GALS 15% RDG
1-66 ADDZ OH w/ 500 GALS 15% LST NEFF A
8-73 ADDZ OH w/ 500 GALS 15% NEFF HCL
4-75 ADDZ OH w/ 500 GALS 15% NEA

2910-20'
2934-48'
2968-80'
3010-58'
3094-82'
3140-45'
3194-60'
3318-24'
3348-58'
3380-86'
3400-06'
3535-50'
3560-78'
3594-3625'
EUMONT
w/ 2 JHPF

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCFPD

Remarks Or Additional Data: * PRIOR TO DUAL COMPLETION, CSG LK FOUND IN 7" CUT 7" CHAS + RECOVERED (414) RAN NEW 7" w/ BOWLY LATCHED ON 7" CSG STUB. Tested to 1500* DR 30 MIN - OK

MODEL 'D' PKR @ 3790'
7" OD 24# Thd
Gr. Csg
set @ 3807' w/ 400 sx
Cmt Circulated?
TOC @ 997' by Calc

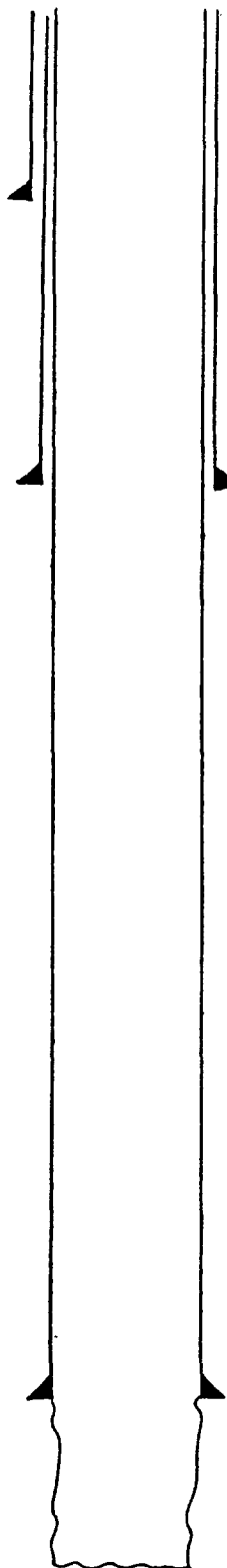
EUNICE MONUMENT

PBD
TD 3908

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #436

LEASE & WELL NO. STATE "I" #1 FIELD/POOL EUNICE MONUMENT DATE 1-25-84
 LOCATION 6060 FEET FROM NORTH LINE AND 660 FEET FROM WEST LINE
 SECTION UNIT D, SEC 22, T21S, R36E COUNTY LEA OPERATOR Amoco



GE 3607.5
 KDB to GE _____
 DF to GE _____

13 " OD Surface Pipe
 set @ 279 ' w/ 200 sx
 Cmt. Circulated? Yes - Calc

9 3/8 " OD 36 # Thd
 Cr. _____ Csg
 set @ 1444 ' w/ 400 sx
 Cmt Circulated? Yes - Calc
 TOC @ _____ by _____

7 " OD 24 # Thd
 Cr. _____ Csg
 set @ 3798 ' w/ 300 sx
 Cmt Circulated? _____
 TOC @ 1691 ' by _____
Calc

EUNICE
MONUMENT

Date Completed 8-12-36
 Initial Formation GRAYBURG
 From: _____ to _____ GOR 1000
 Initial: Production 2500 bopd _____ bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:
8-36 NATURAL COMPLETION

Subsequent Workover or Reconditioning:

5-47 Acidz w/ 500 GALS
1-48 Acidz w/ 1000 GALS
4-56 Acidz w/ 500 GALS
4-61 Acidz w/ 500 GALS
12-62 C/O FILL SCALE IN BTM OF OH
1-83 C/O TO TP + Acidz OH w/ 500 GALS 15% HCL

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data:

PBD _____
 TD 3908

EMSU #445

WELL DATA SHEET

EASE & WELL NO. STATE "J" #1 FIELD/POOL EUNICE MONUMENT DATE 1-25-84
LOCATION 1980 FEET FROM NORTH LINE AND 660 FEET FROM WEST LINE
SECTION UNIT E, SEG 22, T 21 S, R 36 E COUNTY LEA OPERATOR Amoco

GE 3618
KDB to GE
DF to GE

Date Completed 6-9-36
Initial Formation GRAYBURG
From: to GOR 1200
Initial: Production 167 bopd bwpd
Or: Injection bwpd @ psi

Completion Data:
6-36 NATURAL COMPLETION

13" OD Surface Pipe
set @ 274' w/ 200 sx
Cmt. Circulated? No
TOC 24'

Subsequent Workover or Reconditioning:

9 3/8" OD 36" Thd
Gr. Csg
set @ 1510' w/ 400 sx
Cmt Circulated?
TOC @ 10' by CMC

9-39 PERE 3787-3800' ACIDZ w/ 500 GALS
6-42 PB to 3820' to SHUT OFF WTR.
5-44 PB to 3812' SAZ PERE 3787-3800' w/ 500 SKS
10-28 3890' ACIDZ w/ 1000 GALS
2-46 C/O TO 3880' PB to 3872' w/ PLASTIC
3-61 ACIDZ OH w/ 500 GALS 15% REG ACID
8-70 ACIDZ w/ 1000 GALS 15% LST NEA
9-73 ACIDZ w/ 1000 GALS 15% HCL (SUR OH)

~~3787-3800' SAZ w/ OMT (50SKS)~~

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCFPD

Remarks Or Additional Data:

7" OD 24" Thd
Gr. Csg
set @ 3816' w/ 400 sx
Cmt Circulated?
TOC @ 1000' by TS

EUNICE
MONUMENT

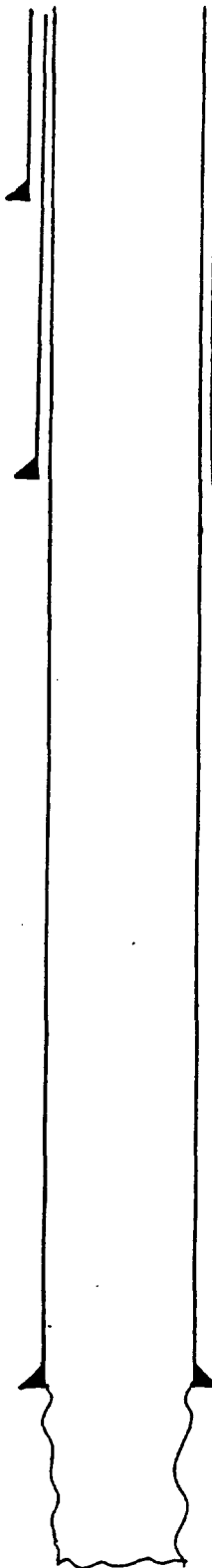
PBD 3872'

PBD 3872
TD 3900

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMISU #446

LEASE & WELL NO. STATE "L" #2 (BATTERY) FIELD/POOL EUNICE MONUMENT DATE 2-7-84
 LOCATION 1980 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE
 SECTION UNIT F, SEC 22, T21S, R36E COUNTY LEA OPERATOR ARCO



GE 3612 DP
 KDB to GE _____
 DF to GE _____

13 " OD Surface Pipe
 set @ 292 ' w/ 200 sx
 Cmt. Circulated? No
TOC @ 6' - CMC

8 1/2 " OD 32 # 8 Thd
 Gr. _____ Csg
 set @ 1591 ' w/ 800 sx
 Cmt Circulated? Yes
 TOC @ SURFACE by CMC

5 1/2 " OD 17 # 10 Thd
 Gr. _____ Csg
 set @ 3809 ' w/ 800 sx
 Cmt Circulated? Yes
 TOC @ SURFACE by CMC
EUNICE
MONUMENT

Date Completed 8-16-36
 Initial Formation GRANBURG
 From: 3809 ' to 3900 ' GOR _____
 Initial: Production 840 bopd _____ bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:
8-31-36 NATURAL COMPLETION

Subsequent Workover or Reconditioning:

4-47 ACDZ OH w/ 500 GALS 20% ACID
6-48 " " w/ 500 GALS KEROSENE
4-50 " " w/ 500 GALS 15% ACID
4-51 " " w/ 500 GALS 20% ACID
4-63 " " w/ 1000 GALS 15% ACID
9-14 " " w/ 500 GALS 15% ACID
11-45 " " w/ 500 GALS 15% ACID
5-67 " " w/ 1000 GALS 15% ACID

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD _____
 TD 3900

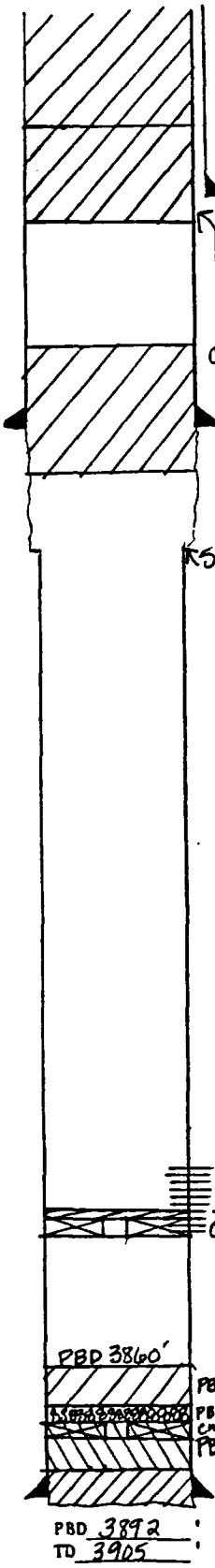
EMSU #447

WELL DATA SHEET

WELL & WELL NO. HARRY LEONARD (NCT-A) #4 FIELD/POOL PLUGGED & ABANDONED DATE 1-20-84

DEPTH 1980 FEET FROM NORTH LINE AND 1980 FEET FROM EAST L. E.

SECTION UNIT G, SEC 22, T 21 S, R 36 E COUNTY LEA GULF OIL



GE 3605
KDB to GE _____
DF to GE _____

1 3/8" OD Surface Pipe
set @ 33 ' w/ 45 sx
Cmt. Circulated? Yes

40' SURFACE PLUG (35SXs)

CMT PLUG 1435-1485' (20SXs)

7 7/8" OD 22 # 8RD Thd
GR. _____ Csg
set @ 1410 w/ 1075 sx
Cmt Circulated? Yes (CALC)
TOC @ _____ by TS

5 1/2" CSG SHOT @ 1740' & PULLED.

3630-3780 w/ 150 SHOTS
CMT RTN @ 3775' w/ 35SXs ON TOP
w/ 20SXs

PBD 3860

PB 3870 to 3860 w/ 16 GMS HYDROMITE
PB 3880 to 3870 w/ 4 GMS PEAGNREL
CMT RTN @ 3880
PB 3892 to 3780 w/ 100SXs CMT

PBD 3892
TD 3905

5 1/2" OD 17 # 10 Thd
Gr. _____ Csg.
set @ 1894 w/ 150 sx
Cmt Circulated? _____
TOC @ 1894 by CALC

Date Completed 5-13-37

Initial Formation GRANBURG
From: 3630 to 3780 ' GOR
Initial: Production bopd _____ bwpd _____
Or: Injection bwpd @ _____ psi

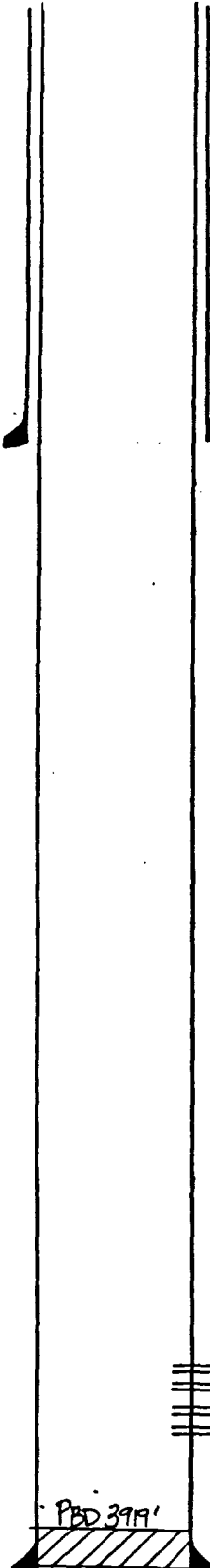
Completion Data:
3-37 ADZ w/ 1000GALS 15% NEA ADZ w/ 3000GALS
14% DOWELL X. Perf 5 1/2" CSG @ 3630-3780 w/ 150
SHOTS (3' APART). No PROD. TA'D 5-7-37

Subsequent Workover or Reconditioning:
7-38 PB From 3892' to 3880' w/ 100SXs CMT SET
RTN @ 3880'
4-52 PB From 3880' to 3810' ADZ w/ 1000GALS
LOW SURF TEN ACID INSTALLED GAS LIFT SYSTEM
10-52 P.N.A. SET CMT RTN @ 3775' w/ 23 SXs
left 35SXs ON RTN SHOT 5 1/2" @ 1740' & PULLED. SPOTTED PLUG
@ 1485' to 1435' (20SXs) SPOT SURFACE PLUG @ 40'-0' (35SXs)

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

EIMSU PROPOSED INJECTION WELL SELL DATA CURRENT CONDITIONS
 #448 SE & WELL NO. HARRY LEONARD (NCT-A) #11 FIELD/POOL EUMONT (OIL) DATE 1-19-84
 ATION 2080 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE
 TION UNIT H, SEC 22, T21S, R36E COUNTY LEA GULFOIL



GE 3575
 KDB to GE 16.55
 DF to GE _____

8 5/8 " OD 24 #
 GR. K-55, 5T4C
 set @ 365 w/ 200 sx
 Cmt Circulated? yes-16 sx
 TOC @ _____ by TS

Date Completed 5-11-77
 Initial Formation EUMONT OIL
 From: 3747 ' to 3842 ' GOR
 Initial: Production PF 20 bopd 32 bupd
 Or: Injection _____ bupd @ _____ psi
 Completion Data:
4-77 Perf 4 1/2" CSG @ 3747-49', 3780-82', 3816-
18', 4-78 4-1/2" IHPF, STRADDLE AND Z w/ 4200
GALS 15% NEFF HCL. FRAC w/ 10000 GALS GELLED 8.6% BRINE
w/ 1-3#-50 PER GAL.

Subsequent Workover or Reconditioning:
6-78 Dump 750 GALS 15% NEFF DBL INHIBITED
HCL DN TPG
9-78 INSTALLED PUMPING EQUIPMENT

Present Inj. _____ bupd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bupd Date _____
 GAS _____ MCFPD

Remarks Or Additional Data: _____

3747-49'
3780-82'
3816-18'
3840-42' } 4-1/2" IHPF EUMONT
(OIL)

PBD 3919
TD 3950

4 1/2 " OD 9.5 #
 Gr. K-55, 5T4C
 set @ 3950 w/ 1000 sx
 Cmt Circulated? yes-15 sx
 TOC @ _____ by TS

EMSU #44-1
 SE & WELL NO. HARRY LEONARD (NCT-A) #10 FIELD/POOL EUMONT DATE 1-20-84
 ATION 1980 FEET FROM SOUTH LINE AND 860 FEET FROM EAST LINE
 TION UNIT I, Sec 22, T21S, R36E COUNTY LEA GULFOIL

GE 3517
 KDB to GE _____
 DF to GE _____

Date Completed 4-29-77
 Initial Formation EUMONT
 From: 3740 to 3854 GOR _____
 Initial: Production PF 63 bopd 0 bwpd _____
 Or: Injection bwpd @ _____ psi

Completion Data:
2-77 Perf 4 1/2" CSG @ 3740-42'; 3768-70'; 3823-25'
+ 3852-54' STRADDLE ACZ w/ TTL OF 3945 GALS 15% NEA. FRAC w/ 5000 GALS GEL BRINE w/ 1-3* SAND PER GAL.

Subsequent Workover or Reconditioning:
3-80 ACZ w/ 500 GALS 15% NE. DIL. INHIB HCL

8 5/8" OD 24 # 8RD Thd
 GR. K-55, ST+C Csg
 set @ 370 w/ 200 sx
 Cnt Circulated? Yes - 50%
 TOC @ _____ by TS

Present Inj. bwpd @ _____ psi Date _____
 Present Prod. bopd _____ bwpd Date _____
 GAS _____ HCFPD _____

Remarks Or Additional Data: _____

3740-42'
3768-70'
3823-25'
3852-54' } 4-5' JHPF EUMONT (OIL)

PBD 3914'
TD 3950'

4 1/2" OD 11.60 # 8RD Thd
 Gr. K-55 LT+C Csg.
 set @ 3950 w/ 1375 sx
 Cnt Circulated? Yes - 20%
 TOC @ _____ by TS

EMSU #450
E & WELL NO. HARRY LEONARD (NOT A) FIELD/POOL EUMONT (OIL) DATE 1-19-84
LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE
SECTION UNIT 1, SEC 22, T21S, R36E COUNTY LEA GULF OIL

GE 3582
KOB to GE 10.4
DF to GE _____

Date Completed 9-9-76
Initial Formation EUNICE MONUMENT
From: 3750 to 3885 GOR
Initial: Production 72 bopd 42 bwpd
Or: Injection bwpd @ _____ psi

Completion Data:
8-76 Perf 3750-52'-3774-96'-3824-26'-3857-59'-4-3883-85' STRADDLE ACIDIZE w/3500 GALS 15% NE HCL. FRAC w/45,000 GALS 30% GELLED BRINE WTR. w/1-5*SD PER GAL.

top 24" (205)
8 5/8" OD 32" # (127') Thd
GR. K-55 Csg
set @ 343 w/ 200 sx
Cmt Circulated? Yes (100%)
TOC @ _____ by TS

Subsequent Workover or Reconditioning:
1-82 Dump 1000 GALS 15% NE HCL
7-82 EQUIP TO PMP

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

3750-52'
3774-96'
3824-26'
3857-59'
3883-85' } 4 1/2" HPP EUMONT (OIL)

PBD 3948

PBD 3948
TD 3950

4 1/2" OD 11.600 Thd
Gr. K-55 . LT4C Csg.
set @ 3950 w/ 1263 sx
Cmt Circulated? Yes
TOC @ _____ by TS

EMSU # 451

WELL DATA SHEET

WELL NO. HARRY LEONARD (NCT-A) #2 FIELD/POOL EUNICE-MONUMENT DATE 1-19-84

DEPTH 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST L I E

SECTION UNIT K, SEC 22, T21S, R36E COUNTY LEA GULF OIL

GE 3585
KDB to GE _____
DF to GE _____

Date Completed 10-13-36
Initial Formation GRAYBURG
From: 3830 to 3890 GOR 2936
Initial: Production 480 bopd - bwpd
Or: Injection bwpd @ _____ psi
Completion Data:
10-36 NATURAL COMPLETION

10 3/4" OD Surface Pipe
set @ 299 ' w/ 250 sx
Cmt. Circulated? YES (CAL)

Subsequent Workover or Reconditioning:
3-44 ACDZ w/1000 GALS 15% UNINHIB. ACID
3-50 ACDZ w/1000 GALS 15% HCL
9-51 INSTALL Closed Gas Lift System
5-53 INSTALL PMPG UNIT
4-55 C/O TO TB DUMPED 44 GALS HYDRAMITE. NEW
POTD 3869. ACDZ OH w/2500 GALS 15% NEA. PERF 5 1/2"
@ 1515 w/2 1/2" I.H. SOLID PERFS w/225 SOCKS. CIRC 12 SKS
CMT OUT 7 3/8" BRADENHEAD. LEAK WAS @ 839'. CMT'D
DN 10 3/4" w/102 SKS CMT.
8-61 TAD
11-61 ACDZ OH w/1000 GALS 15% NEA. No PROD. TAD
3-62 TRT OH w/1000 GALS GYPSUM, 1000 GALS 15% NEA,
1000 GALS 15% NEA. No PROD. TAD
9-62 TRT FOR SCALE & ACDZ - UNSUCCESSFUL. STILL
TAD

7 5/8" OD 22 # 880 Thd
Gr. _____ Csg _____
set @ 1495 w/ 275 sx
Cmt Circulated? YES (CAL)
1515' w/2 1/2" TOC @ 142 by _____
JH-502' w/225 SKS. CIRC 12 SKS
OUT 7 3/8" BRADENHEAD.

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

EUNICE
MONUMENT

5 1/2" OD 17 # 10 Thd
Gr. _____ Csg _____
set @ 3786 w/ 225 sx
Cmt Circulated? _____
TOC @ 2630 by TS

PBD 3869'

TD 3890'

PROPOSED INJECTION WELL DATA SHEET CURRENT CONDITIONS
 NAME & WELL NO. HARRY LEONARD (NGFA) #1 FIELD/POOL EUNICE MONUMENT DATE 1-19-84
 LOCATION 1980 FEET FROM SOUTH LINE AND 660 FEET FROM WEST LINE
 SECTION UNIT L, SEC 22, T21S, R36E COUNTY LEA GULF OIL

Date Completed 8-23-36
 Initial Formation GRAVBURG
 From: 3820 to 3892 GOR 1793
 Initial: Production bopd 411 bopd 0 bwpd
 Or: Injection bwpd @ psi
 Completion Data:
8-36 ACDZ w/ 2000 GALS 50-50 NON-INHIBITED SOLUTION
FLWD 139 BD IN 8 HRS w/ 137 MCF

GE 3599
 KDB to GE _____
 DF to GE _____

10 3/4 " OD Surface Pipe
 set @ 304 ' w/ 250 sx
 Cmt. Circulated? YES (CHC)

Subsequent Workover or Reconditioning:
1-41 RAN FLOW VALVES & ANN. OUTSIDE GAS. Before 36
BD, 70% WTR. WLD NOT FLOW STEADY. After FLW 150 BOP
GR. Csg. 15 BW, CWR 1167 (OPEN GAS LIFT)
5-44 ACDZ w/ 1000 GALS 15% UNINHIB. OVER OH
7-50 RAN CLOSED LIFT SYSTEM
10-53 INSTALL PMPG EQUIP.
10-56 PB w/ 24 GALS HYDROMITE TO 3871' FRAC'D
10H w/ 9000 GALS GELLED 15% OIL w/ 1*50 PER GAL
4-165 DUMPED 1000 GALS 15% NEA DN 5 1/2" CSG
5-72 ACDZ w/ 500 GALS 15% NE OIL INHIBITED
ACID DN TBG. OVER OH. TA'D
3-75 C/D TO PBD 3871'. ACDZ w/ 750 GALS 15% FFA
OVER OH.
12-17 PERF 5 1/2" CSG @ 3842-32'; 3832-22'; 3820-
10'; 3802-07'; + 3789-94' w/ 4 JHPF. ACDZ w/ 3000 GALS
15% NEA & 1000 GALS GELLED PAD, 40 BBL'S 8 1/2" GKF
400* GRS & 400* BAF. C/D FILL TO 3886'

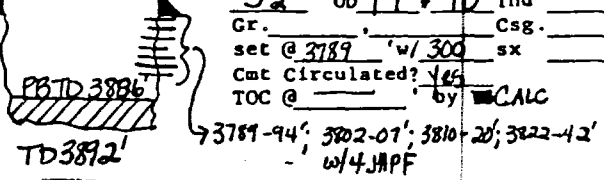
7 5/8 " OD 22 # 8 Thd
 GR. _____ Csg. _____
 set @ 1537 w/ 300 sx
 Cmt Circulated?
 TOC @ 64 by CHC

Present Inj. bwpd @ _____ psi Date _____
 Present Prod. bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data:

EUNICE
 MONUMENT

5 1/2 " OD 17 # 10 Thd
 GR. _____ Csg. _____
 set @ 3789 ' w/ 300 sx
 Cmt Circulated? YES
 TOC @ _____ by CHC



WELL DATA SHEET

LEASE & WELL NO. REED "B" #5 FIELD/POOL EUMONT DATE 2-21-84
LOCATION 1900 FEET FROM SOUTH LINE AND 330 FEET FROM EAST LINE
SECTION UNIT I, SEC 23, T20S, R36E COUNTY LEA OPERATOR CONOCO INC.

GE 3571
KDB to GE _____
DF to GE _____

Date Completed 6-7-38
Initial Formation _____
From: _____ to _____ GOR 1511
Initial: Production 92 bopd _____ bwpd
Or: Injection _____ bwpd _____ psi
Completion Data:
5-38 Accz w/2000 GALS

10 3/4 " OD Surface Pipe
set @ 265 ' w/ 250 sx
Cmt. Circulated? Yes

Subsequent Workover or Reconditioning:

7 " OD _____ # _____ Thd
Gr. _____ Csg _____
set @ 1249 ' w/ 425 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by _____
CAC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

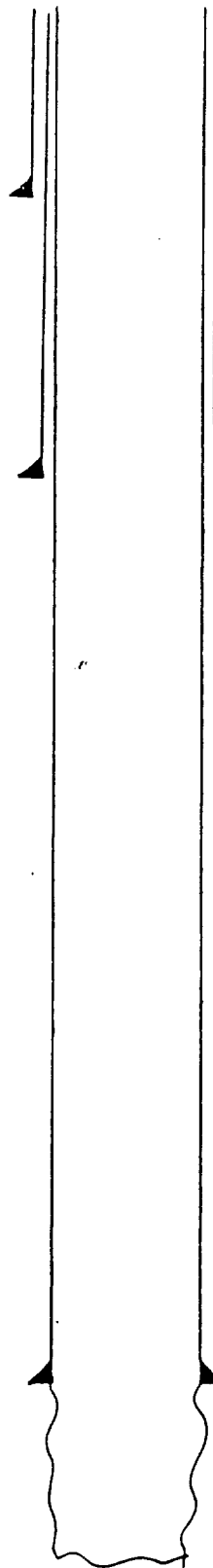
5 " OD _____ # _____ Thd
Gr. _____ Csg _____
set @ 3738 ' w/ 425 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by _____
CAC

EUMONT

PBD
TD 3871

WELL DATA SHEET

LEASE & WELL NO. REED "B" #1 FIELD/POOL EUMONT DATE 2-21-84
LOCATION 2310 FEET FROM SOUTH LINE AND 11650 FEET FROM EAST LINE
SECTION UNIT J, SEC 23, T20S, R30E COUNTY LEA OPERATOR CONOCO INC.



GE 3560
KDB to GE _____
DF to GE _____

Date Completed 10-23-38
Initial Formation Winn
From: 3648 to 3848 GOR 507
Initial: Production 1152 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:
10-38 Acid w/ 1000 GALS ACID

10 3/4 " OD Surface Pipe
set @ 244 ' w/ 225 sx
Cmt. Circulated? Yes

Subsequent Workover or Reconditioning:
12-81 STRING SHOT O.H. + ACID w/ 4200 GALS
15% NEPE HCL

7 7/8 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 1283 ' w/ 425 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by _____
CALC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

5 1/2 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 3648 ' w/ 425 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by _____
CALC

Remarks Or Additional Data:

EUMONT

PBD
TD 3848

WELL DATA SHEET

LEASE & WELL NO. REED "B" #6 FIELD/POOL FUMONT DATE 2-21-84
LOCATION 990 FEET FROM SOUTH LINE AND 11650 FEET FROM EAST LINE
SECTION UNITO, SEC 23, T20S, R36E COUNTY LEA OPERATOR CONOCO INC

GE 3563
KDB to GE _____
DF to GE _____

Date Completed 8-38
Initial Formation: GRAYBURG
From: 3162 ' to 3823 ' COR 594
Initial: Production 1056 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
8-38 NATURAL COMPLETION

10 3/4 " OD Surface Pipe
set @ 249 ' w/ 225 sx
Cmt. Circulated? yes

Subsequent Workover or Reconditioning:
3-56 DKLD TO 3852'. ADD 500 GALS ACID. FRAC
W/10000 GALS 15% OIL + 6000 # SAND
4-64 TA'D

7 5/8 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 1300 ' w/ 425 sx
Cmt Circulated? yes
TOC @ SURFACE ' by _____
CAC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

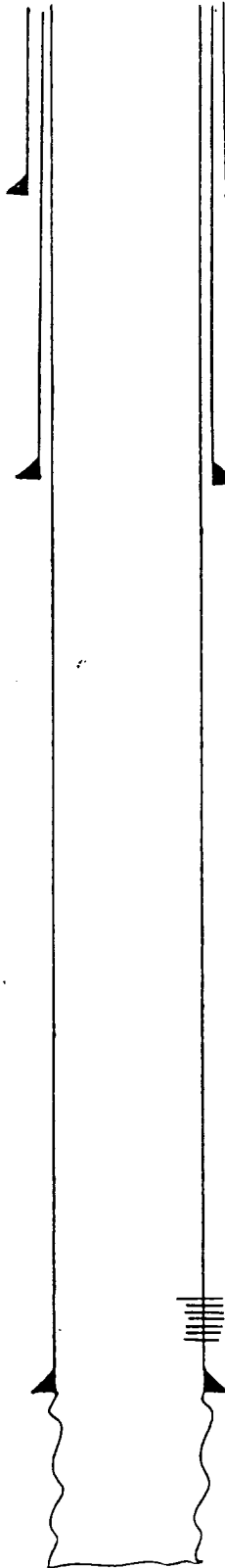
5 1/2 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 3162 ' w/ 425 sx
Cmt Circulated? yes
TOC @ SURFACE ' by _____
CAC

FUMONT

PBD
TD 3823

WELL DATA SHEET

LEASE & WELL NO. REED "B" #3 FIELD/POOL EUMONT DATE 2-21-84
LOCATION 660 FEET FROM SOUTH LINE AND 330 FEET FROM EAST LINE
SECTION UNIT P, SEC 23, T20S, R36E COUNTY LEA OPERATOR CONOCO INC



GE 3556
KDB to GE _____
DF to GE _____

10 3/4" OD Surface Pipe
set @ 266' w/ 230 sx
Cmt. Circulated? Yes

9 7/8" OD _____ # _____ Thd
Gr. _____ Csg
set @ 1217' w/ 400 sx
Cmt Circulated? Yes
TOC @ SURFACE' by CALC

EUMONT

3648-3716' w/ 2 1/2 HPF

5 1/2" OD _____ # _____ Thd
Gr. _____ Csg
set @ 3746' w/ 425 sx
Cmt Circulated? Yes
TOC @ SURFACE' by CALC

PBD _____
TD 3866

Date Completed 4-4-38
Initial Formation 7-RWERS-QUEEN
From: 3648 to 3866 COR 4000
Initial: Production 6 bwpd 13 bwpd
Or: Injection bwpd @ _____ psi
Completion Data:
Perf 3648-3716 w/ 2 1/2 HPF. AcDZ 3648-3866 w/ 150 GAL 5% ACID

Subsequent Workover or Reconditioning:
7-81 STRING SHOT OH. ACID

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bwpd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

WELL DATA SHEET

LEASE & WELL NO. EUNICE MONUMENT UNIT #20 FIELD/POOL EUNICE MONUMENT DATE 2-22-84

LOCATION 2310 FEET FROM SOUTH LINE AND 990 FEET FROM EAST LINE

SECTION UNIT I, SEC. 24, T20S, R36E COUNTY LEA OPERATOR TEXACO, INC

GE 3549
KDB to GE _____
DF to GE _____

Date Completed 1-13-38
Initial Formation GRABURG
From: 3717 to 3864 GOR _____
Initial: Production 100 bopd _____ bwpd _____
Or: Injection _____ bwpd _____ psi

Completion Data:
1-38 Acqz w/ 5000 GAS ACID.

13 " OD Surface Pipe
set @ 249 ' w/ 200 sx
Cmt. Circulated? yes - Calc

Subsequent Workover or Reconditioning:
2-65 Up To 3846' Acqz OH w/ 500 GAS
NEA Acqz w/ 750 GAS ACID
8-69 FAID

9 7/8 " OD _____ Thd _____
Gr. _____ Csg _____
set @ 1108 ' w/ 400 sx
Cmt Circulated? yes
TOC @ SURFACE ' by _____
Calc

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

7 " OD _____ Thd _____
Gr. _____ Csg _____
set @ 3717 ' w/ 300 sx
Cmt Circulated? _____
TOC @ 1610 ' by _____
Calc

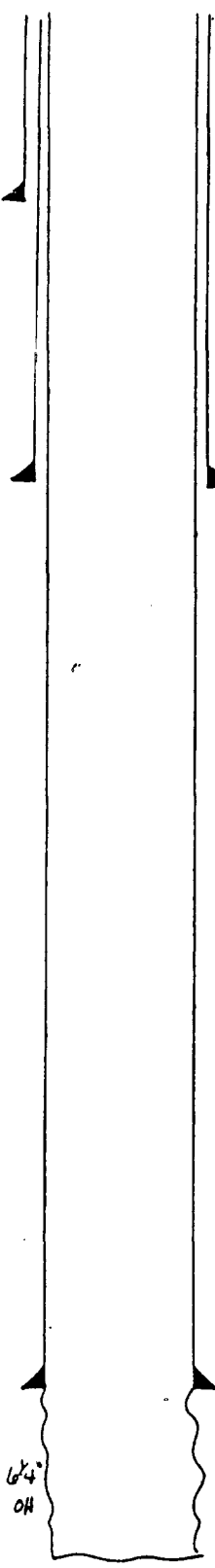
Remarks Or Additional Data: _____

EUNICE
MONUMENT

PBD
TD 3866

WELL DATA SHEET

LEASE & WELL NO. GILLULY "A" FED #8 FIELD/POOL EUNICE MONUMENT DATE 2-22-84
LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE
SECTION UNITED, SEC. 24, T20S, R30E COUNTY LEA OPERATOR AMOCO PROD. CO.



CE 3541
KDB to CE _____
DF to CE _____

Date Completed 10-19-37
Initial Formation GRANDHUB
From: 3745 to 3858 GOR _____
Initial: Production 840 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data: _____

13 " OD Surface Pipe
set @ 288 ' w/ 200 sx
Cmt. Circulated? Yes - Conc

Subsequent Workover or Reconditioning:
11-81 C/O TO TD (3858'). Acct. w/ 2000 GALS
15% STA-LIVE ACID; 80,000 SCF N₂ + 700# GRS

9 5/8 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 2483 ' w/ 1000 sx
Cmt Circulated? _____
TOC @ 400 ' by CAC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

7 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 3745 ' w/ 300 sx
Cmt Circulated? _____
TOC @ 1638 ' by CAC

EUNICE
MONUMENT

PBD
TD 3858

WELL DATA SHEET

LEASE & WELL NO. REED "B" #12 FIELD/POOL EUMONT/EUNICE Mon DATE 2-22-84
LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE
SECTION UNIT K, SEC. 24, T20S R36E COUNTY LEA OPERATOR CONOCO, INC

GE 3549
KDB to GE _____
DF to GE _____

Date Completed 12-6-37
Initial Formation GRAYBURG
From: 3764 to 3859 COR _____
Initial: Production bopd _____ bwpd _____
Or: Injection bwpd 3 psi

Completion Data:
12-37 NATURAL COMPLETION

10 3/4" OD Surface Pipe
set @ 279' w/ 250 sx
Cmt. Circulated? Yes-CMC

Subsequent Workover or Reconditioning:
4-51 Acidz Off w/ 3000 GALS ACID
5-57 Perf 3356-42'; 70-74'; 3402-016'; 24-30';
90-93'; 3506-28'; 34-38'; 42-50'; 50-62'; 3612-16';
424-50' w/ 2 JHPF. Acidz w/ 1000 GALS ACID +
12,000 GALS LSE OIL

7 5/8" OD _____ Thd
Gr. _____ Csg
set @ 1140' w/ 425 sx
Cmt Circulated? Yes
TOC @ SURFACE by CMC

3356-3630' EUMONT
w/2 JHPF
(146 holes)

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCF PD _____

5 1/2" OD _____ Thd
Gr. _____ Csg
set @ 3764' w/ 425 sx
Cmt Circulated? Yes
TOC @ SURFACE by CMC

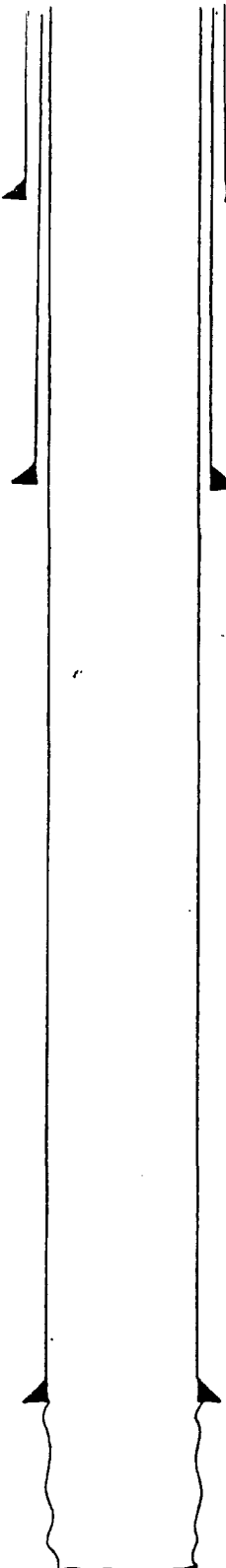
Remarks Or Additional Data: _____

EUNICE
MONUMENT

PBD
TD 3859

WELL DATA SHEET

LEASE & WELL NO. REED "B" #14 FIELD/POOL EUNICE MONUMENT DATE 2-22-84
LOCATION 1980 FEET FROM SOUTH LINE AND 990 FEET FROM WEST LINE
SECTION UNIT 1, SEC 24, T20S, R310E COUNTY LEA OPERATOR CONOCO



GE 3553
KDB to GE _____
DF to GE _____

Date Completed 4-2-38
Initial Formation GRANBURG
From: 3742 ' to 3863 ' GOR
Initial: Production _____ bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data: _____

10 3/4" OD Surface Pipe
set @ 209 ' w/ 225 sx
Cmt. Circulated? yes - Calc

Subsequent Workover or Reconditioning:

6.55 Acid w/ 500 GAS ACID

7 7/8" OD _____ Thd
Gr. _____ Csg
set @ 1158 ' w/ 400 sx
Cmt Circulated? yes
TOC @ SURFACE by Calc

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

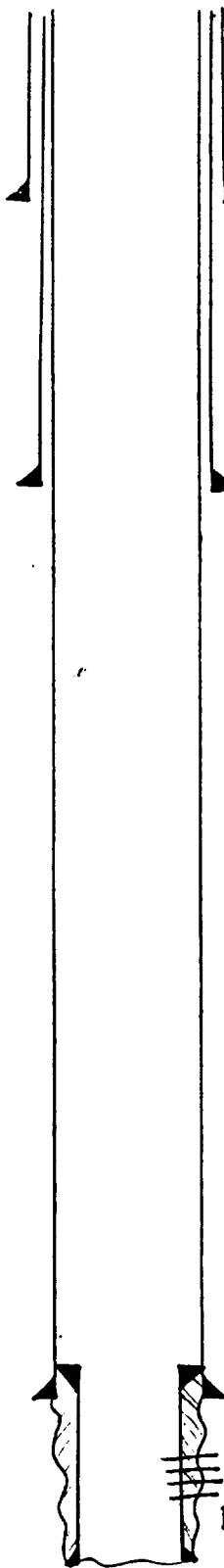
5 1/2" OD _____ Thd
Gr. _____ Csg
set @ 3742 ' w/ 425 sx
Cmt Circulated? yes
TOC @ SURFACE by Calc

EUNICE
MONUMENT

PBD _____
TD 3863

WELL DATA SHEET

LEASE & WELL NO. REED "B" #13 FIELD/POOL EUNICE MONUMENT DATE 2-22-84
LOCATION 1660 FEET FROM SOUTH LINE AND 990 FEET FROM WEST LINE
SECTION UNIT M, SEC 24, T20S, R30E COUNTY LEA OPERATOR CONOCO



GE 3569
KDB to GE _____
DF to GE _____

Date Completed 1-1-38
Initial Formation GRAYBURG
From: 3746 to 3808 COR _____
Initial: Production 2088 bopd _____ bwpd _____
Or: Injection _____ bwpd 14 psi
Completion Data:
12-37 ADDZ w/ 2000 GALS

10 3/4" OD Surface Pipe
set @ 262' w/ 250 sx
Cmt. Circulated? Yes-CALC

Subsequent Workover or Reconditioning:
8-516 FRAC. DH w/ 10,000 GALS ACID FRAC. w/ 10,000*
SAND
8-140 RAN 4 1/2" LINER @ 3867', TOP OF LINER
@ 3707'. PERF 3810-22', 3838-44', 3850-57'
ADDZ w/ 1000 GALS 1ST NEA. CMT'D LINER
w/ 4 SX.
1-8-3 SPOT 200 GALS 15% NEFE HCL. PERF
@ 3860-60', 3888-42', 3903-20', 3993-95'
w/ 2 JHPF. ADDZ w/ 3276 GALS 15% NEFE HCL

7 7/8" OD _____ Thd _____
Gr. _____ Csg _____
set @ 1198' w/ 225 sx
Cmt Circulated? _____
TOC @ 92' by _____
CALC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

4 1/2" LINER 3707 - 3867' w/ 40 SXs
5 1/2" OD _____ Thd _____
Gr. _____ Csg _____
set @ 3746' w/ 425 sx
3810-Cmt Circulated? Yes
3857 TOC @ SURFACE by _____
CALC
REPERF 3793-3860 w/ 2 JHPF
EUNICE
MONUMENT

Remarks Or Additional Data:

PBD _____
TD 3868

WELL DATA SHEET

LEASE & WELL NO. REED "B" #11 FIELD/POOL EUNICE MONUMENT DATE 2-22-84
LOCATION 6600 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE
SECTION UNIT N, SEC 24, T20S, R30E COUNTY LEA OPERATOR COMCO

GE 35100
KDB to GE _____
DF to GE _____

Date Completed 11-10-37
Initial Formation _____
From: 3734 ' to 3861 ' GOR _____
Initial: Production _____ bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data: _____

10 3/4" OD Surface Pipe
set @ 237 ' w/ 250 sx
Cmt. Circulated? YES-CALC

Subsequent Workover or Reconditioning:

9 5/8" OD _____ # _____ Thd _____
Gr. _____ Csg _____
set @ 1164 ' w/ 425 sx
Cmt Circulated? Yes
TOC @ SURFACE by _____
CALC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

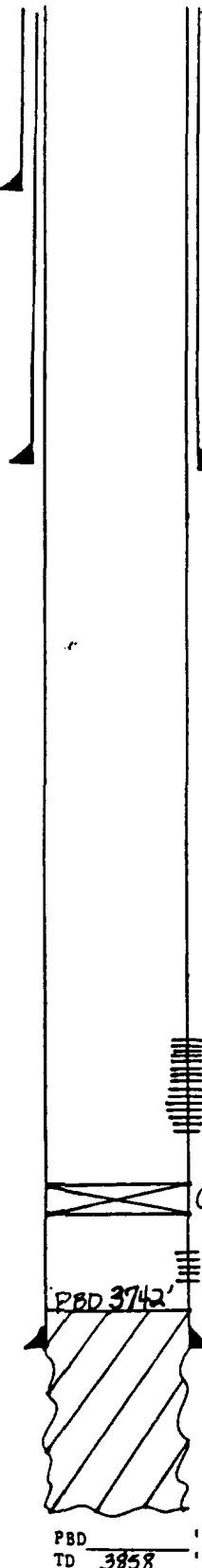
5 1/2" OD _____ # _____ Thd _____
Gr. _____ Csg _____
set @ 3734 ' w/ 425 sx
Cmt Circulated? _____
TOC @ SURFACE by _____
CALC

EUNICE
MONUMENT

PBD
TD 3861

WELL DATA SHEET

LEASE & WELL NO. GULLYFED GAS Com #7 FIELD/POOL EUMONT GAS DATE 2-22-84
 LOCATION 1660 FEET FROM SOUTH LINE AND 190 FEET FROM EAST LINE.
 SECTION UNIT 0, Sec. 24, T20S, R36E COUNTY LEA OPERATOR Amoco Prod Co.



GE 3532
 KDB to GE _____
 DF to GE _____

12 1/2 " OD Surface Pipe
 set @ 297 ' w/ 200 sx
 Cmt. Circulated? _____
 TOC @ 10 ' by CALC

9 5/8 " OD _____ # _____ Thd
 Cr. _____ Csg
 set @ 252.5 ' w/ 600 sx
 Cmt Circulated? _____
 TOC @ 502 ' by CALC

Date Completed 9-17-37
 Initial Formation GRAYBURG
 From: 3750 to 3858 GOR _____
 Initial: Production bopd _____ bwpd _____
 Or: Injection bwpd @ _____ psi
 Completion Data: _____

Subsequent Workover or Reconditioning:
11-70 SHUT-IN DUE TO 100% WTR PROD.
5-71 SO2ED OH 3750-3858 w/ 325 SXS
Perf 3686-3733 AND 2 w/ 200 GALS 15% NEA.
DRY SHUT IN, PBD 3742'
1-75 CIBP @ 3650' PERF AND SO2 @ 2683-
2685' w/ 20 SXS, CID TO BPO 3650'. Perf 2683-
3613' w/ 2 JHPF. And 2 3494-3613' w/ 1000 GALS
15%: 2683-3423' w/ 4500 GALS 15%. FRAED 2683-
3613' w/ 80,000 GALS ONLY VIS & 140,000 # SAND
EUMONT GAS

2083-3613' w/ 2 JHPF
(162 HOLES) EUMONT

CIBP @ 3650'

3686-3733'

PBD 3742'

7 " OD _____ # _____ Thd
 Cr. _____ Csg
 set @ 3750 ' w/ 300 sx
 Cmt Circulated? _____
 TOC @ 238 ' by CALC

Perf @ 2683-85 + SO2ED w/ 200 SXS
behind 7"

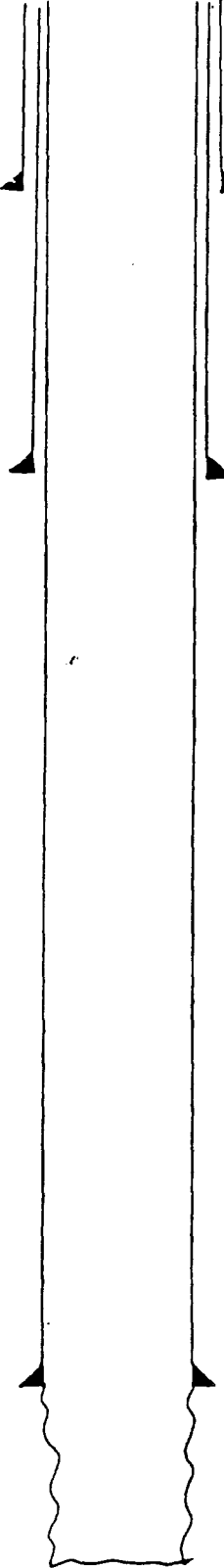
Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD
 TD 3858

WELL DATA SHEET

LEASE & WELL NO. EUNICE MONUMENT UNIT #27 FIELD/POOL EUNICE MONUMENT DATE 2-22-84
LOCATION 330 FEET FROM SOUTH LINE AND 330 FEET FROM EAST LINE
SECTION UNIT P, SEC 24, T20S, R31E COUNTY LEA OPERATOR TEXACO



GE 3546
KDB to GE _____
DF to GE _____

Date Completed 8-17-37
Initial Formation GRAYBURG
From: 3738 to 3841 GOR
Initial: Production 210 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi

Completion Data:
8-37 Acid w/ 3000 GALS ACID

13 " OD Surface Pipe
set @ 251 ' w/ 300 sx
Cmt. Circulated? YES-CALC

Subsequent Workover or Reconditioning:
10-37 Acid w/ 2000 GALS ACID

9 5/8" OD 45 # 8 Thd
Cr. _____ Csg
set @ 1126 ' w/ 400 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by CALC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
CAS _____ MCF PD _____

Remarks Or Additional Data: _____

7 " OD 24 # 10 Thd
Cr. _____ Csg
set @ 3738 ' w/ 300 sx
Cmt Circulated? _____
TOC @ 1631 ' by CALC

EUNICE
MONUMENT

PBD
TD 3861

WELL DATA SHEET

LEASE & WELL NO. NEW #1 FIELD/POOL EUMONT DATE 2-22-84
LOCATION 660 FEET FROM NORTH LINE AND 330 FEET FROM EAST LINE
SECTION UNIT A, SEC 26, T20S, R36E COUNTY LEA OPERATOR PHILLIPS OIL CO.

GE 3564
KDB to GE _____
DF to GE _____

Date Completed 1-28-38
Initial Formation Quartz
From: 3096 to 3850 GOR _____
Initial: Production 141 bopd _____ bwpd _____
OR: Injection _____ bwpd ^(a) _____ psi _____
Completion Data:
1-38 Acidz w/1000 GALS ACID

13 3/8" OD Surface Pipe
set @ 192 w/ 200 sx
Cmt. Circulated? Yes

Subsequent Workover or Reconditioning:

9 5/8" OD _____ # _____ Thd _____
Gr. _____ Csg _____
set @ 1265 w/ 250 sx
Cmt Circulated? _____
TOC @ 422 by _____
CALC

3-40 Acidz w/1500 GALS ACID
11-71 Acidz w/500 GALS ACID
4-82 Perf OH 3703-3819' Acidz w/5000
GALS NEFE HCL

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

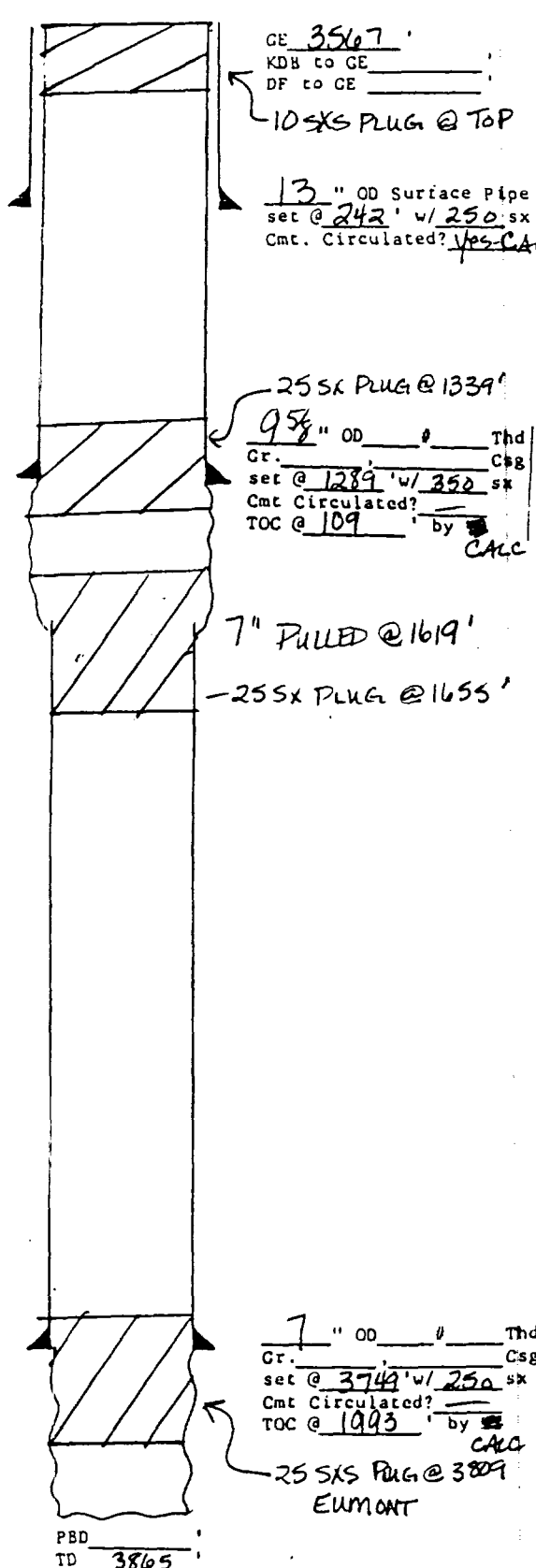
Remarks Or Additional Data: _____

7" OD _____ # _____ Thd _____
Gr. _____ Csg _____
set @ 3096 w/ 400 sx
Cmt Circulated? _____
TOC @ 886 by _____
3703-3819 EUMONT
CALC

PBD
TD 3850

WELL DATA SHEET

LEASE & WELL NO. SCHAFFER STATE #1 FIELD/POOL EUMONT DATE 2-22-84
 LOCATION 330 FEET FROM NORTH LINE AND 1650 FEET FROM EAST LINE
 SECTION UNIT B, SEC 26, T20S, R31E COUNTY LEA OPERATOR ELLIOT OIL CO.



Date Completed 5-13-58
 Initial Formation QUEEN
 From: 3749 to 3865 COR
 Initial: Production 100 bopd _____ bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:
5-58 ACIDZ W/4000 GALS ACID

Subsequent Workover or Reconditioning:
8-39 GOTO TD. SET 5\"/>

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

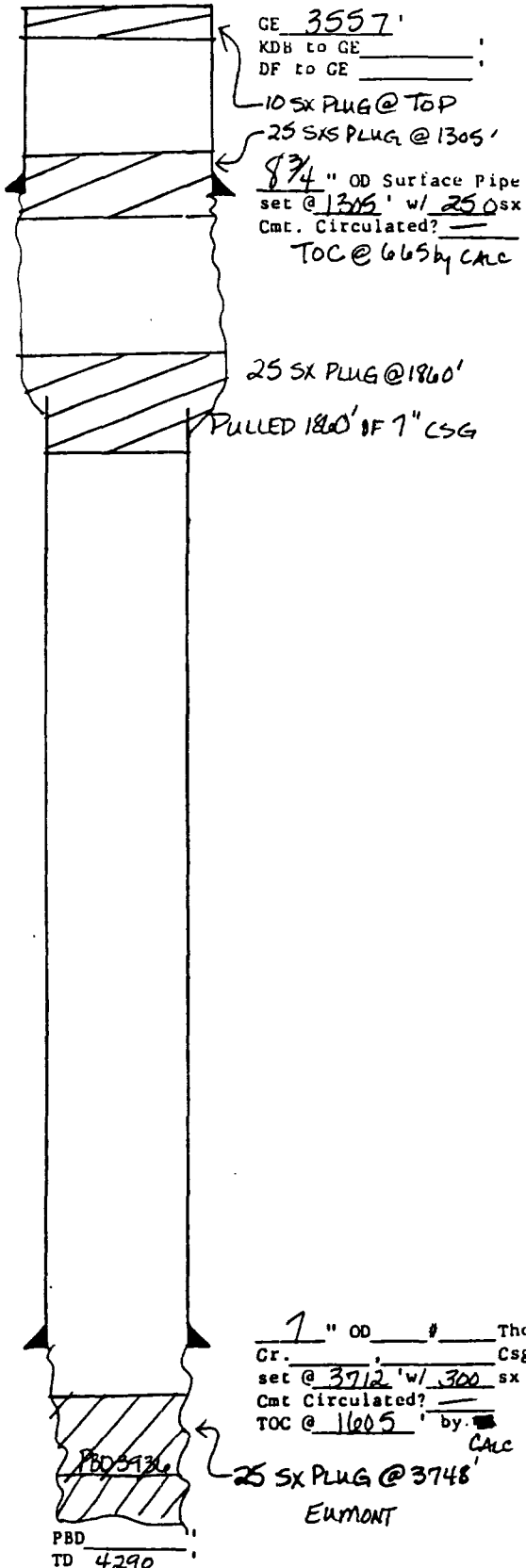
Remarks Or Additional Data:

WELL DATA SHEET

EASE & WELL NO. SCHAFFER STATE #2 FIELD/POOL EUMONT DATE 2-22-84

LOCATION 2310 FEET FROM NORTH LINE AND 1650 FEET FROM WEST LINE

SECTION UNIT G, SEC 26, T20S, R36E COUNTY LEA OPERATOR ELLIOT OIL CO.



GE 3557'
 KDB to GE _____'
 DF to GE _____'
 10 SX PLUG @ TOP
 25 SX PLUG @ 1305'
 8 3/4" OD Surface Pipe
 set @ 1305' w/ 25 SX
 Cmt. Circulated? _____
 TOC @ 665 by CALC

25 SX PLUG @ 1860'
 PULLED 1800' OF 7" CSG

1" OD _____ # _____ Thd
 Cr. _____ Csg
 set @ 3712' w/ 300 SX
 Cmt Circulated? _____
 TOC @ 1605' by _____
CALC
 25 SX PLUG @ 3748'
 EUMONT

PBD 3936'
 TD 4290'

Date Completed 8-7-46
 Initial Formation Quartz
 From: 3712' to 3936' GOR _____
 Initial: Production 30 bopd _____ bwpd _____
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:
8-46 Prod. w/ 3000 GALS AUD. PBT to 3936'
w/ 40 SXs TO SHUT WTR OFF.

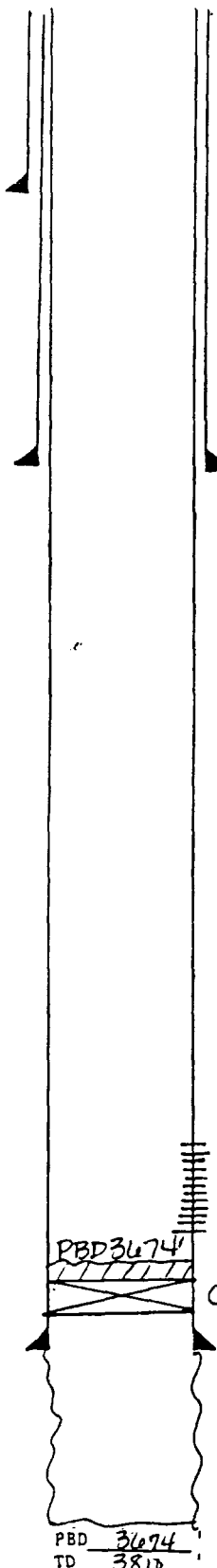
Subsequent Workover or Reconditioning:
8-50 SHUT 3748-168
7-67 TA'D
10-71 PA'D. 25 SXs @ 3748', 25 SXs @ 1860'
ADDS 7" STUB; 25 SXs @ 1305', + 10 SXs @ TOP
REC. 1800' OF 7"

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data: _____

WELL DATA SHEET

LEASE & WELL NO. NEW #2 FIELD/POOL EUMONT DATE 2-22-84
 LOCATION 1980 FEET FROM NORTH LINE AND 330 FEET FROM EAST LINE
 SECTION UNIT H, SEC 26, T20S, R36E COUNTY LEA OPERATOR PHILLIPS OIL CO.



GE 3552
 KDB to GE _____
 DF to GE _____

Date Completed 4-8-38
 Initial Formation GRANBURG
 From: 3701 to 3810 GOR _____
 Initial: Production 180 bopd _____ bwpd _____
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:
4-38 Acdz w/ 1000 GALS ACID

13 " OD Surface Pipe
 set @ 196 ' w/ 200 SX
 Cmt. Circulated? Yes-CAC

Subsequent Workover or Reconditioning:
3-40 Acdz w/ 1000 GALS ACID
5-40 Acdz w/ 500 GALS ACID
7-40 Acdz w/ 750 GALS ACID
12-46 SET CIBP@ 3688' CAP w/ 250 SX CMT
TOC 3674. Perf 3540-41 w/ 4 HRF. No com.
Perf 3540-3670' w/ 520 HOLES. Acdz w/ 250
GALS ACID
10-80 Acdz w/ 2500 GALS NEHCL

9 5/8 " OD # _____ Thd _____
 Cr. _____ Csg _____
 set @ 1235 ' w/ 250 SX
 Cmt Circulated? _____
 TOC @ 392 ' by CAC

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data: _____

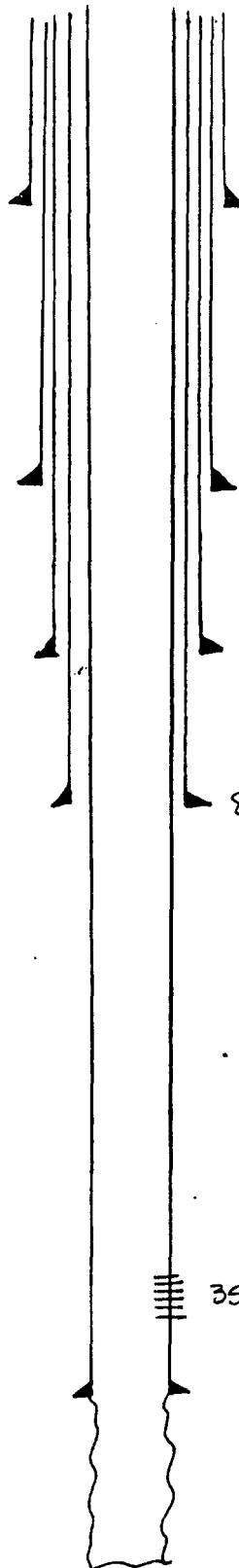
7 " OD # _____ Thd _____
 Cr. _____ Csg _____
 set @ 3701 ' w/ 400 SX
 Cmt Circulated? _____
 TOC @ 391 ' by CAC

EUNICE
 MONUMENT

PBD 3674
 TD 3810

WELL DATA SHEET

LEASE & WELL NO. ELLIOT FED #1 FIELD/POOL EUMONT GAS DATE 2-22-84
 LOCATION 2310 FEET FROM SOUTH LINE AND 330 FEET FROM EAST LINE
 SECTION UNIT I, SEC 26, T20S, R36E COUNTY LEA OPERATOR ZIA ENERGY



GE 3559
 KDB to GE _____
 DF to GE _____

Date Completed 2-21-38
 Initial Formation Queen
 From: _____ to _____ GOR _____
 Initial: Production _____ bopd _____ bwpd _____
 Or: Injection _____ bwpd @ _____ psi
 Completion Data: _____

15 1/2" OD Surface Pipe
 set @ 130' w/ _____ sx
 Cmt. Circulated? _____

Subsequent Workover or Reconditioning:

12 1/2" OD _____ Thd
 Cr. _____ Csg
 set @ 500' w/ _____ sx
 Cmt Circulated? _____
 TOC @ _____ by TS

5-76 TAD
3-78 C/O to TD 3809' FRAC. OH w/ 316000
GALS GELLED BRINE + 45,000# SAND. Perf 3554-
3656'. FRAC. w/ 50,000 GALS GELLED BRINE + 42,500
SAND

10 3/4" @ 800'

8 3/4" @ 1250' w/ 1000 sx
 TOC @ 227' by Calc

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

3554-3656

Remarks Or Additional Data: _____

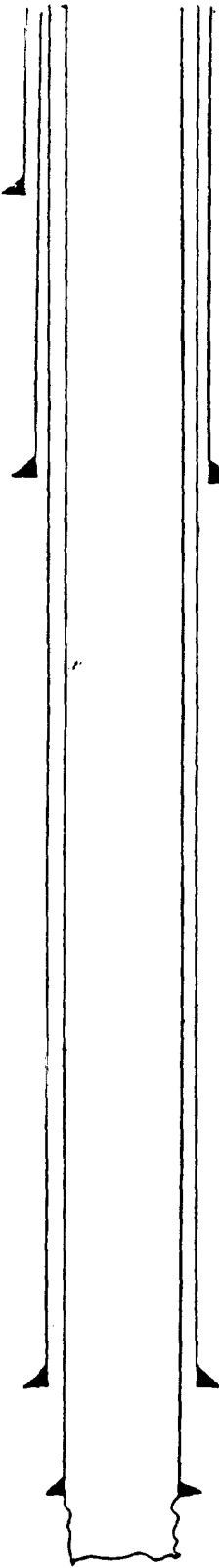
7" OD _____ Thd
 Cr. _____ Csg
 set @ 3702' w/ 105 sx
 Cmt Circulated? _____
 TOC @ 2964' by Calc

EUMONT

PBD _____
 TD 3809

WELL DATA SHEET

LEASE & WELL NO. ELLIOT FED #2 FIELD/POOL EUMONT GAS DATE 2-22-84
LOCATION 2310 FEET FROM SOUTH LINE AND 1650 FEET FROM EAST LINE
SECTION UNIT J, SEC 26, T20S, R31E COUNTY LEA OPERATOR 3A ENERGY



GE 3563
KDB to GE _____
DF to GE _____

Date Completed 6-24-84
Initial Formation Queen
From: _____ to _____ COR _____
Initial: Production _____ bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data: _____

12 1/2" OD Surface Pipe
set @ 330' w/ _____ sx
Cmt. Circulated? _____

Subsequent Workover or Reconditioning:
5-82 FRAC. DH w/ 40,000 GALS GEL WTR +
03,500 # SAND. Perf 3 1/2" - 3 1/2" w/ 18 HOLES.
ACID w/ 2000 GALS ACID. FRAC w/ 40,000 GAL
GEL BRINE + 53,000 # SAND

10" OD _____ # _____ Thd
Gr. _____ Csg
set @ 776' w/ _____ sx
Cmt Circulated? _____
TOC @ _____' by TS _____

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

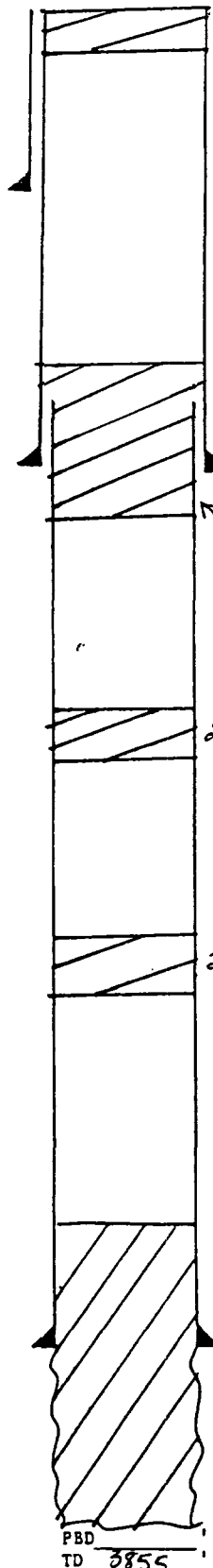
8" OD _____ # _____ Thd
Gr. _____ Csg
set @ 1305' w/ 20 sx
Cmt Circulated? _____
TOC @ 1206' by CAC

7" OD @ 3720' w/ 50 sx
TOC @ 3369' by CAC
EUMONT

PBD _____
TD 384

WELL DATA SHEET

LEASE & WELL NO. L.C. FOREMAN FED #5 FIELD/POOL EUMONT DATE 2-22-84
 LOCATION 6000 FEET FROM SOUTH LINE AND 11050 FEET FROM EAST LINE
 SECTION UNIT D, SEC 26, T20S, R36E COUNTY LEA OPERATOR EXXON CORP.



GE 3561
 KDB to GE _____
 DF to GE _____
 10 SX PLUG @ SURF.

10 3/4" OD Surface Pipe
 set @ 177 w/ 100 sx
 Cmt. Circulated? Yes-Cmc

PULLED 1277' OF 5 1/2"
 7 5/8" OD _____ Thd
 Gr. _____ Csg
 set @ 1311 w/ 400 sx
 Cmt Circulated? Yes
 TOC @ SURFACE by Cmc
 35 SX PLUG @ 1329'

20 SX PLUG @ 1800'

20 SX PLUG @ 2900'

50 SX PLUG 3855-3620'

5 1/2" OD _____ Thd
 Gr. _____ Csg
 set @ 3720 w/ 130 sx
 Cmt Circulated? _____
 TOC @ 2076 by _____
 EUMONT

Date Completed 10-1-38
 Initial Formation Quartz
 From: 3720 to 3855 GOR
 Initial: Production 21 bopd _____ bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:
5-08 Acid w/ 4500 GALS ACID

Subsequent Workover or Reconditioning:
8-55 FRAC'D w/ 10,000 GALS REF OIL &
10,000# SAND
10-74 P/A/D 50 SX PLUG 3855-3620'
20 SX PLUG @ 2900'; 20 SX PLUG @ 1800'; SURF
& PULLED 1277' 5 1/2" CSG. 35 SX PLUG @ 1329'
10 SX @ SURF.

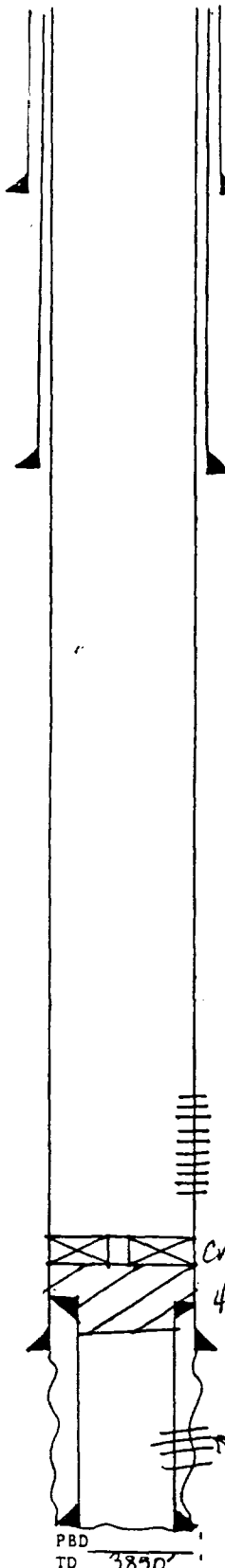
Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD
 TD 3855

WELL DATA SHEET

LEASE & WELL NO. L.C. FOREANO FED. #4 FIELD/POOL EUMONT DATE 2-22-84
 LOCATION 6000 FEET FROM SOUTH LINE AND 1000 FEET FROM EAST LINE
 SECTION UNIT P, SEC 26, T20S, R31E COUNTY LEA OPERATOR EXXON CORP.



GE 3553
 KDB to GE _____
 DF to GE _____

Date Completed 4-1-38
 Initial Formation Quinn
 From: 3711 to 3850 COR 1409
 Initial: Production 132 bopd _____ bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:
3-38 Acid OH w/2000 GALS ACID

10 3/4 " OD Surface Pipe
 set @ 107 ' w/ 10D sx
 Cmt. Circulated? Yes Calc

7 " OD _____ # _____ Thd
 Gr. _____ Csg
 set @ 1213 ' w/ 40D sx
 Cmt Circulated? Yes
 TOC @ SURFACE ' by Calc

Subsequent Workover or Reconditioning:
8-55 SET 4" LINER & PERK @ 3787-3808
w/4 JHPF ANDZ w/1000GALS & FRAC w/10,000GALS
REF. OIL + 10,000# SAND
2-82 507'D LINER w/1.5 SKS WRTAL @
3000' Perf 3000-15' 3012-90' 3143-53' 3174-31'
3090-3100' 3000-45' + 30 20-26 w/ LHPF ANDZ
w/5200 GALS 15% NET FRAC. w/27,000 GALS
GALS + CO₂ & w/61,000# 20/40 & 9000# 10/20 SAND.
SHUT-IN - 100% NTR

3020-3615 EUMONT

CMT RTN @ 3630
4" LINER

5 1/2 " OD _____ # _____ Thd
 Gr. _____ Csg
 set @ 3711 ' w/ 150 sx
 Cmt Circulated? _____
 TOC @ 1814 ' by Calc

3787-3808 w/4 JHPF

PBD
 TD 3890

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

WELL DATA SHEET

LEASE & WELL NO. EUMONT GAS Com No. 3rd FIELD/POOL EUMONT DATE 2-22-84
LOCATION 6600 FEET FROM NORTH LINE AND 6600 FEET FROM EAST LINE
SECTION UNIT A, SEC 35, T20S, R36E COUNTY LEA OPERATOR EXXON

CE 3556'
KDB to CE _____'
DF to CE _____'
Date Completed 8-27-38
Initial Formation GRAMMURG
From: 3713' to 3850' COR 22,154
Initial: Production 39 bopd 33 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
8-38 Acidz w/ 3500 GALS ACID

10 3/4" OD Surface Pipe
set @ 174' w/ 100 sx
Cmt. Circulated? Yes-CAC

7 7/8" OD _____ Thd
Gr. _____ Csg
set @ 1275' w/ 400 sx
Cmt Circulated? Yes
TOC @ SURFACE by CAC

Subsequent Workover or Reconditioning:
1-54 SPOTTED 5 1/2" SX CMT ON BTM, SET CIBP
@ 3812' & DUMPED 2 SX CMT ON TOP, Perf 3575-
3713' w/ 2 JHPF (276 HOLES) Acidz w/ 1000 GALS 15%
NEA. Acidz w/ 4500 GALS 15% LST ACID, PBD
3788

EUMONT (QUEEN)
3575-3713' w/ 2 JHPF
(276 HOLES)

5 1/2" OD _____ Thd
Gr. _____ Csg
set @ 3713' w/ 150 sx
Cmt Circulated? _____
1/25x TOC @ 1816' by CAC

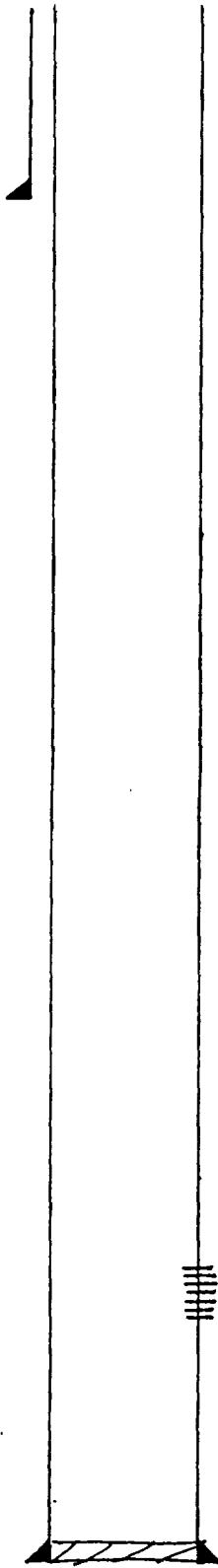
PBD 3788
TD 3850

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bwpd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

WELL DATA SHEET

LEASE & WELL NO. L. C. FOPEANO #8 FIELD/POOL EUMONT DATE 2-22-84
LOCATION 6600 FEET FROM NORTH LINE AND 2310 FEET FROM EAST LINE
SECTION UNIT B, SEC 35, T20S, R310E COUNTY LEA OPERATOR EXXON



GE 3564
KDB to GE _____
DF to GE _____

Date Completed 10-27-55
Initial Formation Queen
From: 3800 to 3828 GOR _____
Initial: Production 240 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi

Completion Data:
10-55 Perf 3800-28 w/ 4 1/2" XPP + ACIDZ w/ 500 GALS
FRAC w/ 10,000 GALS OIL & 10,000 # SAND

8 5/8 " OD Surface Pipe
set @ 331 ' w/ 300 sx
Cmt. Circulated? Yes-Circ

Subsequent Workover or Reconditioning:

4-83 Acid w/ 2000 GALS 15% HCL

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

5 1/2 " OD # _____ Thd _____
Gr. _____ Csg. _____
set @ 3920 ' w/ 425 sx _____
Cmt Circulated? Yes
TOC @ _____ by TS _____

PBD _____
TD 3921

WELL DATA SHEET

LEASE & WELL NO. EUMONT Gas Conn No. 3 #2 FIELD/POOL EUMONT DATE 2-22-84

LOCATION 1980 FEET FROM NORTH LINE AND 2310 FEET FROM EAST LINE

SECTION UNIT G, SEC 35, T20S, R310E COUNTY LEA OPERATOR EXXON

GE 35166
KDB to GE _____
DF to GE _____

Date Completed 6-23-55
Initial Formation Winnona
From: 3790 ' to 3802 ' GOR
Initial: Production 212 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi

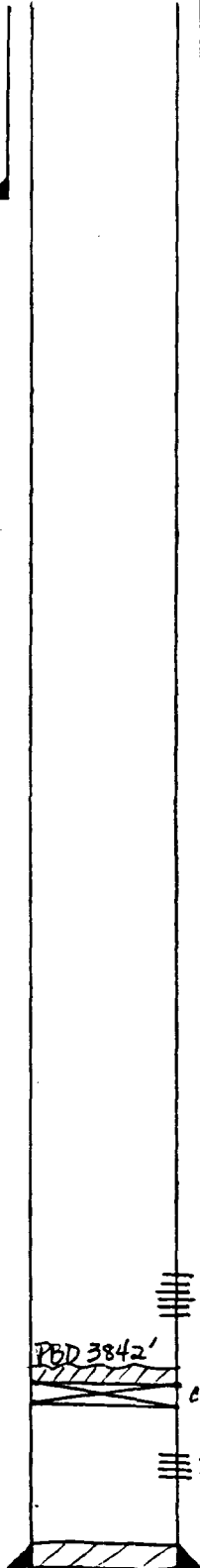
Completion Data:
6-55 Perf 3870 to 3898' Ann. w/ 500 GALS
M.A. FRAC'D w/ 3780 GALS USE OIL + 3780 SAND
PB to 3842', Perf 3770-3802', FRAC w/ 6000
GALS OIL + 6000 #5 SAND

8 5/8 " OD Surface Pipe
set @ 309 ' w/ 300 sx
Cmt. Circulated? yes-CMC

Subsequent Workover or Reconditioning:

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:



3790-3802' EUMONT

PBD 3842'

CIBP @ 3850 w/ 8' CMT CAP

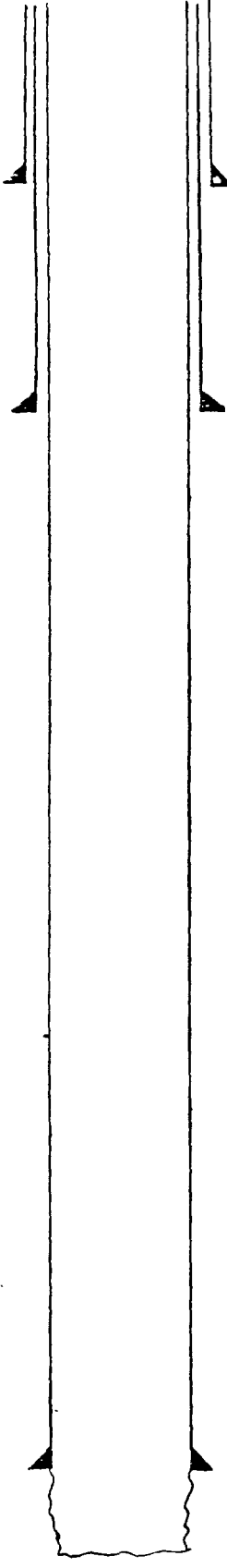
3870-3898'

PBD 3842'
TD 39100'

5 1/2 " OD _____ # _____ Thd
Gr. _____ Csg.
set @ 39100 ' w/ 1525 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by _____
CMC

WELL DATA SHEET

LEASE & WELL NO. L.C. FOPEANO FED #2 FIELD/POOL EUMONT DATE 2-22-84
LOCATION 1980 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE
SECTION UNIT H, SEC 35, T20S, R36E COUNTY LEA OPERATOR EXXON



GE 3550
KDB to GE _____
DF to GE _____

Date Completed 11-3-87
Initial Formation Queen
From: 3704 ' to 3860 ' GOR _____
Initial: Production 453 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi

Completion Data:
11-37 ACID w/ 3000 GALS ACID

10 3/4" OD Surface Pipe
set @ 154 ' w/ 150 sx
Cmt. Circulated? Yes-CAC

Subsequent Workover or Reconditioning:

7 7/8" OD _____ # _____ Thd _____
GR. _____ Csg. _____
set @ 1276 w/ 450 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by CAC

2-53 ACID OH w/ 4000 GALS ACID
6-70 SUCT-IN w/ MECHANICAL PROBLEMS
3-80 C/O TO 3860' ACID OH w/ 4000 GALS 15% NEHCL
4-82 C/O & ACID w/ 2000 GALS 15% NEHCL

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

EUMONT

5 1/2" OD _____ # _____ Thd _____
Gr. _____ Csg. _____
set @ 3704 ' w/ 125 sx
Cmt Circulated? _____
TOC @ 2123 ' by CAC

TD 3860'

WELL DATA SHEET

LEASE & WELL NO. IDA WHITE #4 FIELD/POOL EUMONT DATE 2-22-84
LOCATION 1650 FEET FROM SOUTH LINE AND 330 FEET FROM EAST LINE
SECTION UNIT I, SEC 35, T20S, R30E COUNTY LEA OPERATOR ARCO

GE 3555
KDB to GE _____
DF to GE _____

Date Completed 10-6-37
Initial Formation _____
From: _____ to _____ GOR _____
Initial: Production 980 bopd _____ bwpd _____
Or: Injection _____ bwpd 3 _____ psi

Completion Data:
10-37 ACID W/ 2000 GALS ACID

13 " OD Surface Pipe
set @ 251 ' w/ 300 sx
Cmt. Circulated? Yes-Calc

Subsequent Workover or Reconditioning:

9 7/8 " OD _____ Thd
Gr. _____ Csg
set @ 1324 ' w/ 400 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by Calc

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

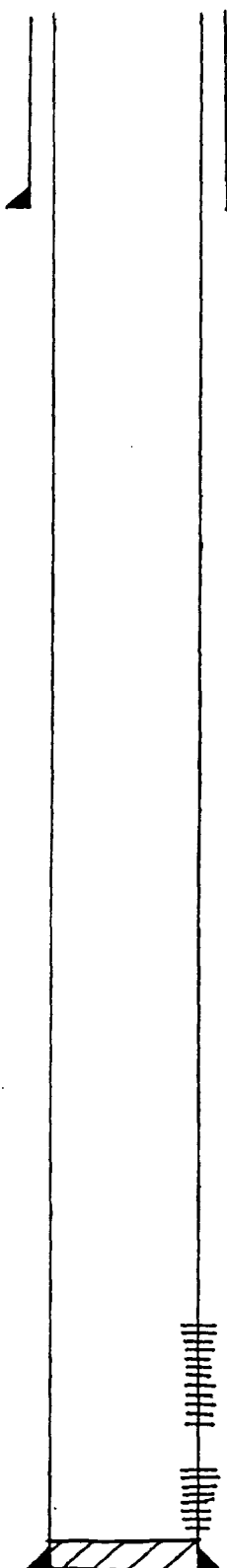
7 " OD _____ Thd
Gr. _____ Csg
set @ 3705 ' w/ 300 sx
Cmt Circulated? _____
TOC @ 1598 ' by Calc

EUMONT

PBD
TD 3800

WELL DATA SHEET

LEASE & WELL NO. IDA WHITE #2 FIELD/POOL EUMONT DATE 2-22-84
 LOCATION 1650 FEET FROM SOUTH LINE AND 2310 FEET FROM EAST LINE
 SECTION UNIT 1, SEC 35, T20S, R36E COUNTY LEA OPERATOR ARCO



GE 3554
 KDB to GE _____
 DF to GE _____

10 3/4" OD Surface Pipe
 set @ 323' w/ 200 sx
 Cmt. Circulated? Yes

Date Completed 3-28-55
 Initial Formation Quartz
 From: 3758 ' to 3880 ' GOR _____
 Initial: Production 482 bopd _____ bwpd
 Or: Injection _____ bwpd @ _____ psi

Completion Data:
3-55 Perf 3758-72', 3776-80', 3796-384'
388-24', 3842-48', 3800-80' w/ 4 JAFF. Ac02
w/ 500 GALS MB. FRAC. w/ 10000 GALS OIL + 6000
SAND

Subsequent Workover or Reconditioning:
11-55 FRAC 3758-3880' w/ 10,000 GALS OIL
+ 20,000 # SAND
12-76 Ac02 PERFS w/ 2400 GALS 50/50 GEL/EMUL
+ 15% HCL. PERFS 3613, 16, 19, 23, 100, 63, 115,
76, 81, 84, 96, 99, 3703, 11 w/ 2 JAFF (28 HOLES)
Ac02 3613-3703 w/ 3000 GALS 15% NETE HCL
4-82 TA'D

EUMONT

3613-3711' w/ 28 HOLES

3758-3880' w/ 296 HOLES

PBD 3880
 TD 3900

7" OD # _____ Thd _____
 Gr. _____ Csg. _____
 set @ 3879' w/ 400 sx
 Cmt Circulated? _____
 TOC @ 2510' by TS

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

WELL DATA SHEET

LEASE & WELL NO. L.W. WHITE (NCT-B) #3 FIELD/POOL EUMONT DATE 2-22-84

LOCATION 1060 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT 0, SEC 35, T20S, R35E COUNTY LEA OPERATOR GULF OIL CORP

GE 3555'
KDB to GE _____'
DF to GE _____'
Date Completed 2-1-55
Initial Formation Quinn
From: 3710' to 3850' GOR _____
Initial: Production 48 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi

Completion Data:
2-55 WASH OH w/ 500 GALS MA. FRAC w/
15000 GALS OIL + 15,000 # SAND
9 5/8" OD Surface Pipe
set @ 323' w/ 275 sx
Cmt. Circulated? Yes-3085

Subsequent Workover or Reconditioning:

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

7" OD 20# _____ Thd
Gr. J-55 _____ Csg
set @ 3710' w/ 2200 sx
Cmt Circulated? Yes
TOC @ SURFACE' by _____

EUMONT

Calc

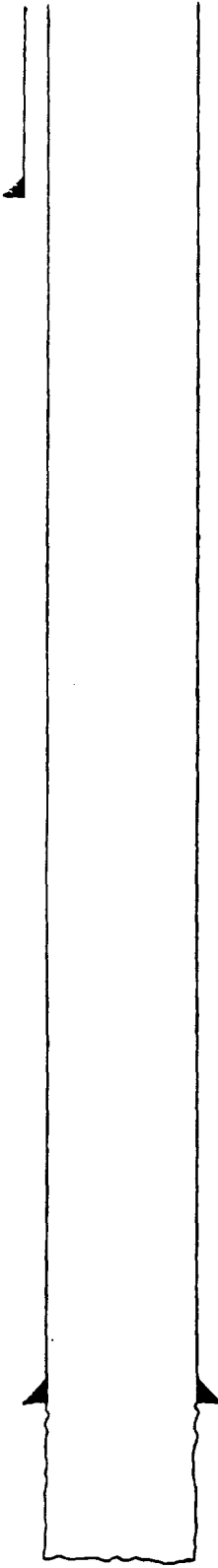
PBD
TD 3850

WELL DATA SHEET

LEASE & WELL NO. L.W. WHITE (NCT-8) TRA #3 FIELD/POOL EUMONT OIL DATE 2-13-84

LOCATION 660 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT 0, SEC 35-T209-R36E COUNTY LEA OPERATOR GULF OIL



GE 3559
KDB to GE _____
DF to GE _____

9 7/8" OD Surface Pipe
set @ 323' w/ 275 sx
Cmt. Circulated? YES
CALC

Date Completed 2-1-55
Initial Formation QUEEN
From: 3710 ' to 3850 ' GOR _____
Initial: Production F 48 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data: _____

ACIDIZED W/500 GALS
FRAC OH W/15,000 GALS OIL & 1 PPG SA

Subsequent Workover or Reconditioning:

- 1-31-73 ACIDIZED W/300 GALS
- 7-77 RECLASSIFIED TO GAS WELL
- 4-30-79 INSTALL PAP EQUIP.
- 5-79 RECLASSIFIED TO OIL WELL
- 10-30-80 ACIDIZED W/750 GALS

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

7" OD 20 # _____ Thd
Gr. _____ Csg _____
set @ 3710' w/ 2200 sx
Cmt Circulated? YES
TOC @ SURFACE by ES
CALC

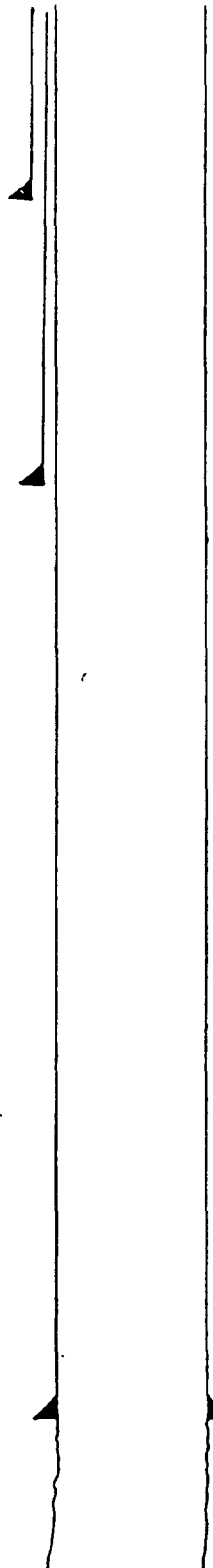
EUMONT

PBD _____
TD 3850

460

WELL DATA SHEET

LEASE & WELL NO. L.W. WHITE (NLT-B) TRA #1 FIELD/POOL EUMONT OIL DATE 2-13-84
 LOCATION 660 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE
 SECTION UNIT P, SEC 35-7205-R36E COUNTY LEA OPERATOR GULF OIL



CE 3556
 KDB to CE _____
 DF to CE _____

10 3/4" OD Surface Pipe
 set @ 255 ' w/ 200 sx
 Cmt. Circulated? YES
CALC

7 9/8" OD 2640 B Thd
 Gr. _____ Csg
 set @ 1318 ' w/ 200 sx
 Cmt Circulated? NO
 TOC @ 335 ' by ES
CALC

5 1/2" OD 17 # 10 Thd
 Gr. _____ Csg
 set @ 3700 ' w/ 175 sx
 Cmt Circulated? NO
 TOC @ 1487 ' by ES
CALC
EUMONT

Date Completed 12-28-37
 Initial Formation QUEEN
 From: 3700 ' to 3860 ' GOR 6027
 Initial: Production F 33 bopd _____ bwpd _____
 Or: Injection _____ bwpd _____ psi

Completion Data:
ACIDIZED W/2000 GALS
ACIDIZED W/5000 GALS

Subsequent Workover or Reconditioning:

7-12-38 ACIDIZED TWICE W/5000 GALS EACH,
SHDT W/152 RTS, SPLIT CSE AT
2538' CMT THEN SPLIT W/200 SX,
AB 3857'

3-8-57 SET GP AT 3615' TST CSE, FWD
HOLDS AT 125' & 2570', SET CMT
RET AT 2542' CMT W/50 SX, CAT
LR AT 117' W/25 SX & CIRC., FRAC ON
3768-3857 W/4000 GAL CSE ON &
1 PPK SA 1ST STK, FRAC W/6000 GALS
& 1 PPK SA 2ND STK

7-10-74 ACIDIZED W/5000 GALS

10-7-74 INSTALL PAK EQUIP

3-26-81 ACIDIZED W/750 GALS

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data: _____

PBD 3857
 TD 3860

WELL DATA SHEET

LEASE & WELL NO. EUNICE MONUMENT UNIT #24 FIELD/POOL EUNICE/MONUMENT DATE 2-23-84
LOCATION 1980 FEET FROM SOUTH LINE AND 1060 FEET FROM EAST LINE
SECTION UNIT I, SEC 19, T 20S, R 37E COUNTY LEA OPERATOR TEXACO

Date Completed 7-29-70
Initial Formation GRAYBURG
From: 3711 to 3866 GOR _____
Initial: Production bopd _____ bwpd _____
Or: Injection bwpd @ _____ psi

Completion Data:
7-70 Perf 3647, 51, 70, 75, 3711, 33,
166, 3803, 11, 16, 20, 26, 31, 36, 40, 48, 54,
60, 76, 6 w/2 IHFF, 400 w/10000 GALS 15% NEA

GE 3519
KDB to GE _____
DF to GE _____

8 5/8 " OD Surface Pipe
set @ 142 ' w/ 400 sx
Cmt. Circulated? yes

Subsequent Workover or Reconditioning:

4-74 SMT-1W
1-75 SQZD 3647 + 3651 w/75 SXs
2-76 SQZD 3670 + 3675 w/75 SXs
AND 3711-3866 w/5000 GALS 15% NEA

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

EUNICE
MONUMENT

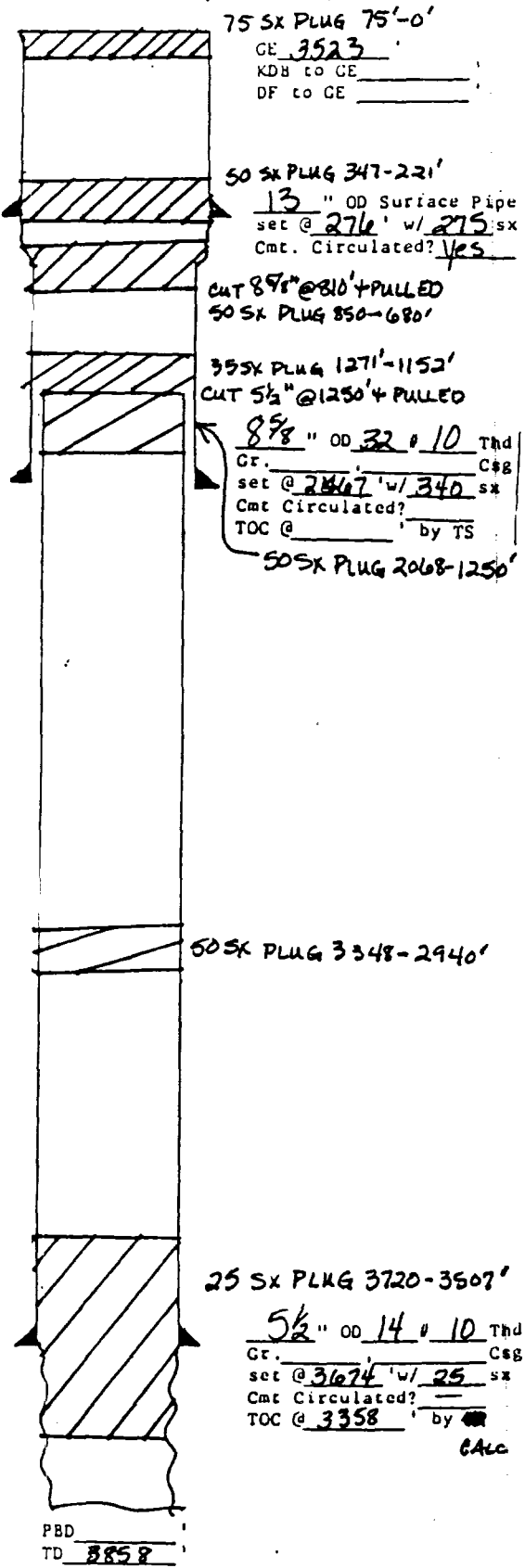
3647-75; SQZD w/150 SXs
3711-66'
3803-66'

4 1/2 " OD 9.5 Thd
Gr. _____ Csg. _____
set @ 3950 w/ 700 sx
Cmt Circulated? yes
TOC @ SURFACE by CAC

PBD 3932
TD 3950

WELL DATA SHEET

EASE & WELL NO. EUNICE MONUMENT UNIT #23 FIELD/POOL EUNICE MONUMENT DATE 2-23-84
LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE
SECTION UNIT 1, SEC 19, T20S, R37E COUNTY LEA OPERATOR TELACO



75 SX PLUG 75'-0'

GE 3523
KDB to GE _____
DF to GE _____

50 SX PLUG 347-221'

13 " OD Surface Pipe
set @ 276 ' w/ 275 sx
Cmt. Circulated? Yes

CUT 8 5/8" @ 810' + PULLED
50 SX PLUG 850-680'

35 SX PLUG 1271-1152'
CUT 5 1/2" @ 1250' + PULLED

8 5/8 " OD 32 # 10 Thd
Gr. _____ Csg
set @ 2867 ' w/ 340 sx
Cmt Circulated? _____
TOC @ _____ by TS

50 SX PLUG 2068-1250'

50 SX PLUG 3348-2940'

25 SX PLUG 3720-3507'

5 1/2 " OD 14 # 10 Thd
Gr. _____ Csg
set @ 3674 ' w/ 25 sx
Cmt Circulated? _____
TOC @ 3358 ' by Calc

Date Completed 3-15-40
Initial Formation GRAYBURG
From: 3674 to 3858 COR
Initial: Production 138 bopd _____ bwpd
Or: Injection _____ bwpd (a) _____ psi

Completion Data:
5-40 ACD w/ 2000 GALS ACD

Subsequent Workover or Reconditioning:
6-40 SHOT w/ 170 QTS (3772'-3858') ACD
w/ 4000 GALS
7-59 FRAC OFF w/ 10,000 GALS OIL + 1-3% PERGA
SAND
6-78 TAP
9-83 TAP: 25 SX PLUG @ 3720-3507'
50 SX PLUG 3348-2940'; 50 SX PLUG 2068-1250'
CUT 5 1/2" @ 1250' + PULLED SAME; 35 SX PLUG 1271-
1152'; CUT 8 5/8" @ 810' + PULLED SAME; 50 SX
PLUG 850-680'; 50 SX PLUG 347-221'; 75 SX
PLUG 75' - SURFACE. ABANDONED 7-13-83

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

PBD
TD 3858

WELL DATA SHEET

EASE & WELL NO. EUNICE MONUMENT UNIT #22 FIELD/POOL EUNICE MONUMENT DATE 2-23-84
LOCATION 190 FEET FROM SOUTH LINE AND 190 FEET FROM WEST LINE
SECTION UNIT K, SEC 19, T20S, R37E COUNTY LEA OPERATOR TEXACO

GE 3526
KDB to GE _____
DF to CE _____

Date Completed 4-20-40
Initial Formation GAMBOURG
From: 3668 to 3800 COR _____
Initial: Production 144 bopd _____ bwpd _____
Or: Injection _____ bwpd _____ psi _____
Completion Data:
4-40 Acid w/ 6500 GALS ACID

13 " OD Surface Pipe
set @ 115 ' w/ 140 sx
Cmt. Circulated? yes-CALC

Subsequent Workover or Reconditioning:

8 5/8 " OD _____ Thd
Gr. _____ Csg
set @ 1086 ' w/ 200 sx
Cmt Circulated? _____
TOC @ 574 ' by _____
CALC

2-69 SCALE TRT
12-70 CONVERT TO INJECTION.
3-76 C/O TO TD -500'. S&P OH 3800-3800'
w/ 75 SXS. Acid OH 3668-3800 w/ 2000 GALS
5% NEA. RETURN TO INJECTION

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

5 1/2 " OD 17 Thd
Gr. _____ Csg
set @ 3668 ' w/ 150 sx
Cmt Circulated? _____
TOC @ 1771 ' by _____
CALC

EUNICE
MONUMENT

PBD
TD 3860

WELL DATA SHEET

LEASE & WELL NO. EUNICE MONUMENT UNIT #21 FIELD/POOL EUNICE MONUMENT DATE 2-23-84

LOCATION 2310 FEET FROM SOUTH LINE AND 330 FEET FROM WEST LINE

SECTION UNIT L, SEC 19, T20S, R37E COUNTY LEA OPERATOR TEXACO

CE 3539
KDB to CE _____
DF to CE _____

Date Completed 4-20-39
Initial Formation GRANBURG
From: 3668 to 3874 GOR 957
Initial: Production 240 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi

Completion Data:
439 ADDZ w/ 7000 GALS AWD

10 3/4" OD Surface Pipe
set @ 119' w/ 125 sx
Cmt. Circulated? Yes CAC

Subsequent Workover or Reconditioning:

7-48 ADDZ w/ 1000 GALS 159 (3845-67)
5-55 FRAC w/ 10,000 GALS 156 OIL & 10,000*
SAND
3-70 SHUT-IN
2-72 PUMPING

7 5/8" OD _____ # _____ Thd _____
Cr. _____ Csg _____
set @ 1246' w/ 200 sx
Cmt Circulated? _____
TOC @ 263' by _____
CAC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

5 1/2" OD _____ # _____ Thd _____
Cr. _____ Csg _____
set @ 3668' w/ 150 sx
Cmt Circulated? _____
TOC @ 1771' by _____
CAC

EUNICE
MONUMENT

PBD
TD 3874

WELL DATA SHEET

WELL NO. NEW MEXICO "H" STATE (NCT-4) #27 FIELD/POOL EUMONT DATE 2-23-84

LOCATION UNIT L, SEC 19, T20S, R30E FEET FROM _____ LINE AND _____ FEET FROM _____ LINE

SECTION UNIT L, SEC 19, T20S, R30E COUNTY LEA OPERATOR TEXACO

CE 3532
KDB to CE _____
DF to CE _____

Date Completed 4-7-54
Initial Formation Quinn
From: 3358 to 3550 ~~2457~~ MCFPD
Initial: Production _____ bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi

Completion Data:
4-54 Acid w/ 500 GALS ACID. FRAC. w/
5000 GALS OIL + 5000 * SAND

8 7/8 " OD Surface Pipe
set @ 1100 ' w/ 700 sx
Cmt. Circulated? YES

Subsequent Workover or Reconditioning:

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

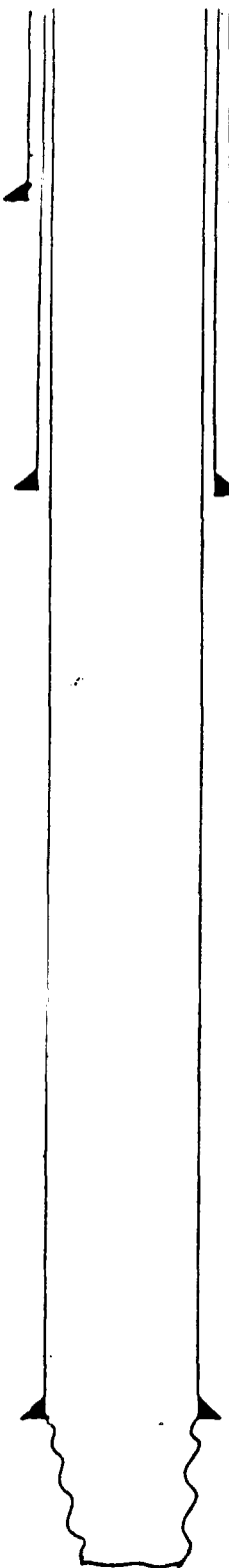
Remarks Or Additional Data:

5 1/2 " OD _____ # _____ Thd _____
Gr. _____ Csg _____
set @ 3358 ' w/ 750 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by _____
EUMONT CMC

PBD _____
TD 3550

WELL DATA SHEET

EASE & WELL NO. EUNICE MONUMENT UNIT #28 FIELD/POOL EUNICE MONUMENT DATE 2-23-84
LOCATION 330 FEET FROM SOUTH LINE AND 330 FEET FROM WEST LINE
SECTION UNIT M, SEC 19, T20S, R37E COUNTY LEA OPERATOR TEXACO



CE 3543
KDB to CE _____
DF to CE _____

Date Completed 6-23-37
Initial Formation GRABURG
From: 3710 ' to 3875 ' COR _____
Initial: Production 480 bopd _____ bupd _____
Or: Injection _____ bupd _____ psi _____
Completion Data:
6-37 Acidz w/41650 GALS ACID

13 " OD Surface Pipe
set @ 137 ' w/ 125 sk
Cmt. Circulated? Yes-CALC

Subsequent Workover or Reconditioning:
5-50 Acidz w/1000 GALS ACID
11-54 FRAC OIL w/10000 GALS & 10000# SAND
7-108 Acidz w/25000 GALS 15% NEA

9 7/8 " OD _____ " Thd _____
Cr. _____ Csg _____
set @ 1091 ' w/ 650 sk
Cmt Circulated? Yes
TOC @ SURFACE ' by CALC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

7 " OD _____ " Thd _____
Cr. _____ Csg _____
set @ 3710 ' w/ 250 sk
Cmt Circulated? _____
TOC @ 1954 ' by CALC

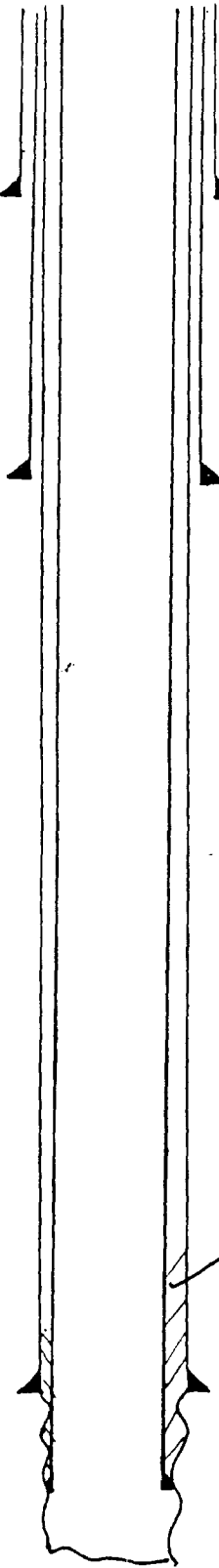
Remarks Or Additional Data: _____

EUNICE
MONUMENT

PBD _____
TU 3873

WELL DATA SHEET

EASE & WELL NO. EUNICE MONUMENT UNIT #29 FIELD/POOL EUNICE MONUMENT DATE 2-23-84
 LOCATION 6600 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE
 SECTION UNIT N, SEC. 19, T. 20S, R. 37E COUNTY LEA OPERATOR TEXACO



GE 3531
 KDB to GE _____
 DF to GE _____

Date Completed 8-21-37
 Initial Formation GRAYBURG
 From: 3690 to 3870 GOR 1650
 Initial: Production 480 bopd _____ bwpd
 Or: Injection _____ bwpd _____ psi

Completion Data:
8-37 AND 2 w/ 5000 GALS A/D

13 " OD Surface Pipe
 set @ 135 ' w/ 125 sx
 Cmt. Circulated? Yes-CALC

9 3/8 " OD _____ Thd
 Cr. _____ Csg
 set @ 1112 ' w/ 1000 sx
 Cmt Circulated? Yes
 TOC @ SURFACE ' by CALC

Subsequent Workover or Reconditioning:
9-54 RAN 4 1/2" CSG TO 3731' w/ 525
SYSMT. OH FROM 3731' TO 3870'. AND OH
w/ 500 GALS MA
7-77 FRAC OH w/ 30,000 GALS GR. BW +
30,000 #SAND

4 1/2" CSG @ 3731' w/ 525 Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

7 " OD 24 x 10 Thd
 Cr. _____ Csg
 set @ 3690 ' w/ 250 sx
 Cmt Circulated? _____
 TOC @ 1934 ' by CALC

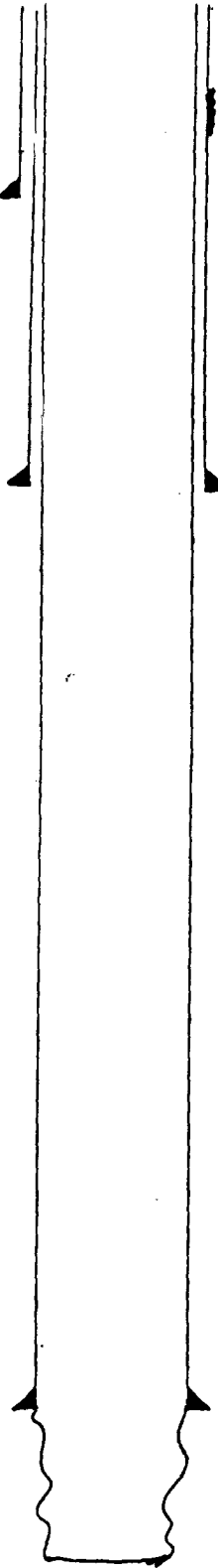
Remarks Or Additional Data:

EUNICE
 MONUMENT

PBD
 TD 3870

WELL DATA SHEET

EASE & WELL NO. FUNICE MONUMENT UNIT #30 FIELD/POOL FUNICE MONUMENT DATE 2-23-84
LOCATION 660 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE
SECTION UNIT 0, S19, T20S, R37E COUNTY LEA OPERATOR TEXACO



CE 3532
KDB to CE _____
DF to CE _____

CSG LK @ 245'; SQID W/ WGS.
CIRC

10 3/4" OD Surface Pipe
set @ 266' w/ 175 sx
Cmt. Circulated? Yes-CALC

7 7/8" OD 264 # 8 Thd
Gr. _____ Csg
set @ 2508' w/ 850 sx
Cmt Circulated? Yes
TOC @ SURFACE by CALC

Date Completed 7-1-37
Initial Formation GRAYBURG
From: _____ to _____ COR _____
Initial: Production 116 bopd _____ bupd _____
Or: Injection _____ bupd _____ psi

Completion Data:
12-37 Acid w/ 2000 GALS HCL

Subsequent Workover or Reconditioning:
12-37 Acid w/ 3000 GALS Acid
7-54 Repair CSG LK. IN 7 7/8" @ 245' w/ 60
SXS. CIRC OUT 10 3/4-7 7/8" ANNULUS
9-58 FRAC. OFF w/ 10,000 GALS OIL F
10,000 #5 SAND
12-70 CONVERT TO INJECTION.

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bupd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

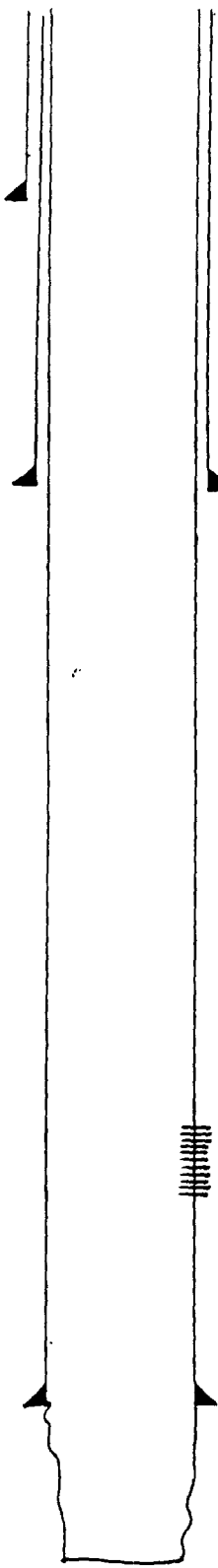
5 1/2" OD _____ # _____ Thd
Gr. _____ Csg
set @ 3978' w/ 50 sx
Cmt Circulated? _____
TOC @ 3086' by CALC

EUNICE
MONUMENT

PBD
TD 3856

WELL DATA SHEET

EASE & WELL NO. EUNICE MONUMENT UNIT #3 FIELD/POOL EUNICE MONUMENT DATE 2-23-84
LOCATION 660 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE
SECTION UNIT P, SEC 19, T20S, R37E COUNTY LEA OPERATOR TEXACO



GE 3531
KDB to GE _____
DF to CE _____

Date Completed 5-25-37
Initial Formation GRAYBURG
From: 3682 to 3864 COR _____
Initial: Production 100 bopd _____ bwpd _____
Or: Injection _____ bwpd _____ psi

13 " OD Surface Pipe
set @ 164 ' w/ 175 sx
Cmt. Circulated? Yes

Completion Data:
3-37 Acid w/ 24 MGALS ACID. SHOT 388-3940 w/ 80 QTS

9 3/8 " OD _____ Thd _____
Gr. _____ Csg _____
set @ 1061 ' w/ 400 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by CAC

Subsequent Workover or Reconditioning:
6-57 Perf 3412-3486' Acid w/ 500 GALS MA. FRAC w/ 20,000 GALS GEL + 30,000# SAND (EUMONT OPERATED BY PHILLIPS)

PHILLIPS' NAME 'QUAPAW #1'

3412-816' EUMONT
(operated by Phillips)

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

7 " OD 24 " Thd _____
Gr. _____ Csg _____
set @ 3682 ' w/ 300 sx
Cmt Circulated? _____
TOC @ 1575 ' by CAC

Remarks Or Additional Data: _____

EUNICE
MONUMENT
(operated by Texaco)

PBD
TD 3864

WELL DATA SHEET

EASE & WELL NO. EUNICE MONUMENT UNIT #32 FIELD/POOL EUNICE MONUMENT DATE 2-23-84
LOCATION 6660 FEET FROM SOUTH LINE AND 6660 FEET FROM WEST LINE
SECTION UNIT M, SEC 20, T20S, R37E COUNTY LEA OPERATOR TEXACO

CE 3518
KDB to CE _____
DF to CE _____

Date Completed 9-14-37
Initial Formation GRABURG
From: 3660 to 5858 GOR 2890
Initial: Production 192 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi

Completion Data:
7-37 Acid OH w/2000 GALS ACID. SHOOT
w/150 GTS. Perf 3660-3727 w/203 HOTS.
ACID w/1000 GALS ACID

13 " OD Surface Pipe
set @ 138 ' w/ 128 sx
Cmt. Circulated? Yes-CALC

Subsequent Workover or Reconditioning:

5-61. SQ'D 3660-3727 4 OH w/500 SX SEMT.
Perf 3702-14' 3730-42' w/2 IHDF. ACID
w/2000 GALS LST NEA. FRAC OH w/10,000 GALS
OIL + 15,000 #S SAND
12-76 CONVERT TO INJECTION

9 5/8 " OD _____ Thd _____
Cr. _____ Csg _____
set @ 1137 ' w/ 600 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by CALC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

3660-3727; SQ'D w/500 SX
3702-3742' w/2 IHDF
" OD 24 # 10 Thd _____
Cr. _____ Csg _____
set @ 3750 ' w/ 250 sx
Cmt Circulated? _____
TOC @ 1994 ' by CALC

EUNICE
MONUMENT

PBD
TD 3838

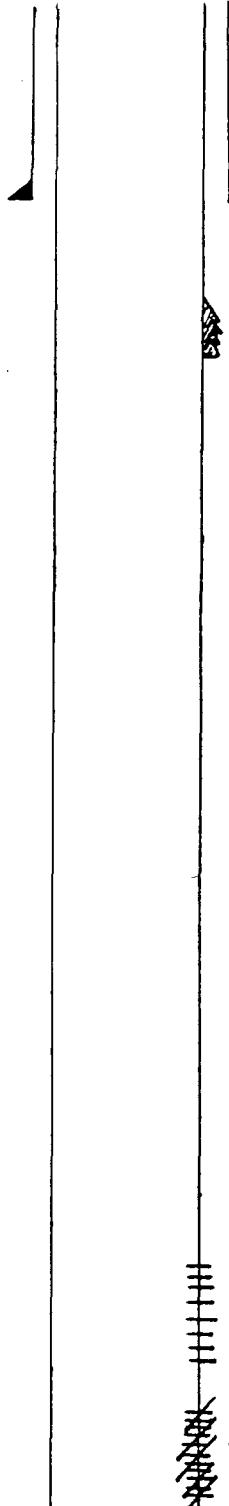
WELL DATA SHEET

LEASE & WELL NO. EUNICE MONUMENT UNIT #39 FIELD/POOL EUNICE MONUMENT DATE 2-23-84
LOCATION 330 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE
SECTION UNIT C, SEC 29, T20S, R37E COUNTY LEA OPERATOR TEXACO

GE 3325 ' Date Completed 9-15-64
KDB to GE _____ Initial Formation GRAYBURG
DF to GE _____ From: 3861 ' to 3930 ' GOR
Initial: Production 166 bopd 28 bwpd
Or: Injection _____ bwpd @ _____ psi

Completion Data:
8-64 Perf 3861-666: 3872-74 3890-92 '
3907-09: 3916-18: 3922-24 + 3928-30 '
w/ 2 HPP. FRAC. 20,000 GALS OIL + 60,000 # SAND
ADD. w/ 20,000 GALS ACID
Cmt. Circulated? Yes 15 sxs

Subsequent Workover or Reconditioning:
10-76 Repair CSG LK @ 464 ' w/ 195 sxs
507 3861-3930 ' w/ 195 sxs cmt. Perf
3690: 3709: 14: 58: 72: 86: 93: 99: 3806:
3812: + 3816 ' w/ 10 HOLES. ADD. w/ 1950
GALS 15% NEA + FRAC. w/ 20,000 GALS
GEL WTR + 24,000 # SAND



EUNICE
MONUMENT

3690-3816'

3861-3930' set @ w/ 195 sxs

PBD 3967

PBD 3967
TD 4001

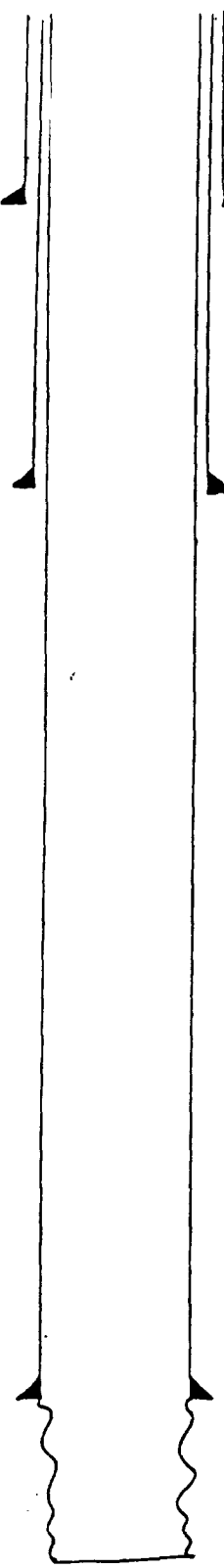
4 1/2 " OD 9.5 # Thd
Gr. J-55 Csg.
set @ 4001 ' w/ 325 sxs
Cmt Circulated? _____
TOC @ 2010 ' by TS

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

WELL DATA SHEET

EASE & WELL NO. EUNICE MONUMENT UNIT #38 FIELD/POOL EUNICE MONUMENT DATE 2-23-84
LOCATION 6060 FEET FROM NORTH LINE AND 6060 FEET FROM WEST LINE
SECTION UNIT D, SEC 29, T20S, R37E COUNTY LEA OPERATOR TEXACO



GE 3526
KDB to GE _____
DF to GE _____

Date Completed 4-12-37
Initial Formation GAFFBURG
From: 3708 to 3831 COR _____
Initial: Production 216 bopd _____ bwpd _____
Or: Injection _____ bwpd /a _____ psi _____
Completion Data:
4-37 ACID w/ 8000 GALS ACID

13 " OD Surface Pipe
set @ 240 ' w/ 250 sx
Cmt. Circulated? Yes-CALC

Subsequent Workover or Reconditioning:
1-65 FRAC w/ 30,000 GALS OIL + 55,000# SAND

9 5/8 " OD 36 Thd
Gr. _____ Csg _____
set @ 2466 ' w/ 550 sx
Cmt Circulated? _____
TOC @ 632 ' by CALC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

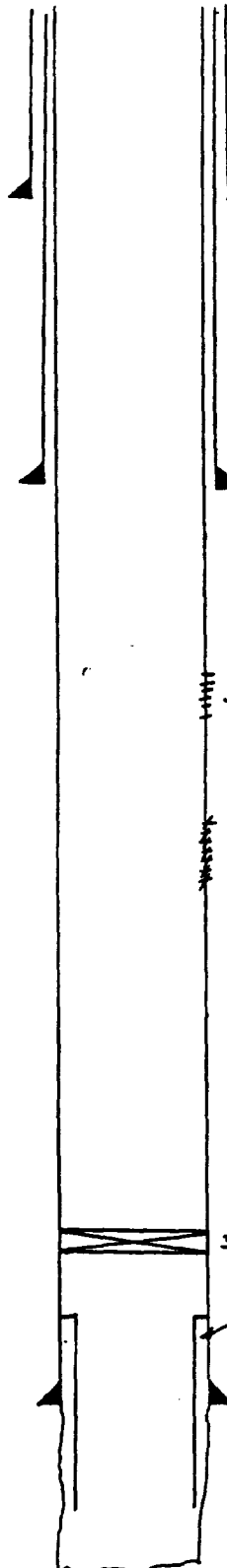
7 " OD 24 Thd
Gr. _____ Csg _____
set @ 3708 ' w/ 150 sx
Cmt Circulated? _____
TOC @ 2654 ' by CALC

EUNICE
MONUMENT

PBD
TD 3831

WELL DATA SHEET

LEASE & WELL NO. A.B. REEVES #2 FIELD/POOL EUMONT GAS DATE 2-13-84
 LOCATION 1980 FEET FROM NORTH LINE AND 660 FEET FROM WEST LINE
 SECTION UNIT E, SEC 29-T2DS-R37E COUNTY LEA OPERATOR GULF OIL



GE 3529 ' KDB to GE _____ DF to GE _____

16 " OD Surface Pipe set @ 33 ' w/ 30 sx Cmt. Circulated? YES

9 5/8 " OD 36 # 8 Thd Gr. _____ Csg set @ 1124 ' w/ 600 sx Cmt Circulated? YES TOC @ SURFACE ' by TR CALL

3298-3420' EUMONT GAS

3460-3580' EUMONT GAS (SQ)

3639' C30P 4 1/2" CMT CAP
5 1/2" LINR 3608-3799'

7 " OD 22 # 10 Thd Gr. _____ Csg set @ 3690 ' w/ 200 sx Cmt Circulated? NO TOC @ 2285 ' by TR CALL

EUNICE MONUMENT

PBD 3634 ' TD 3840 '

Date Completed 6-5-37
 Initial Formation KRAYBURK
 From: 3690 ' to 3840 ' GOR
 Initial: Production P 45 bopd 0 bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:

SHOT W/400 QTS NITRO
ACIDIZED W/2000 GALS

Subsequent Workover or Reconditioning:

- 7-13-37 RAN 191' 5 1/2" O.D. 17# LWR TOP AT 3608', SET AT 3799'
- 10-12-54 SET CEMENT AT 3639' W/5' CMT CAP, PERF 3580-3460, ACIDIZED W/1000 GALS, FRAC W/4000 LBS # 11PF 30
- 1-26-73 ACIDIZED W/300 GALS
- 8-11-80 ACIDIZED W/750 GALS
- 10-13-80 FRAC W/36,000 GALS TO QUALITY FORM # 40,000 LB SA
- 11-80 SET CMT RET 3440', SQ 3460-3580 W/200 SX, PERF 3398-3300, 3328-30', 3343-45', 3362-67', 3380-82', 3418-20'

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

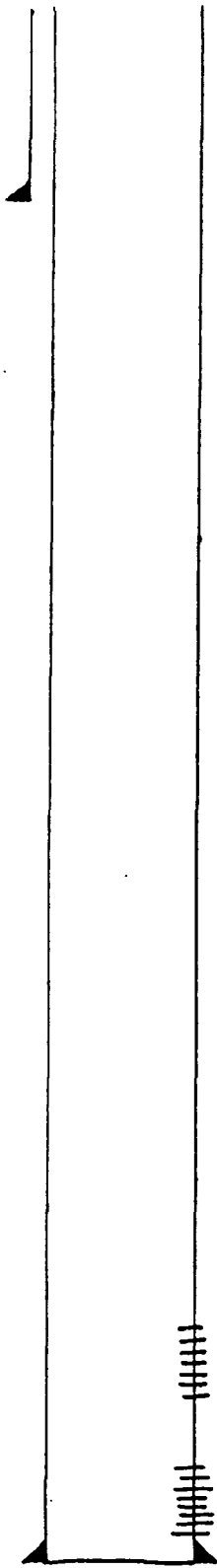
Remarks Or Additional Data: _____

WELL DATA SHEET

LEASE & WELL NO. A.B. REEVES #1 FIELD/POOL EUNICE MONUMENT DATE 2-23-84

LOCATION 1650 FEET FROM NORTH LINE AND 1650 FEET FROM WEST LINE

SECTION UNIT F, SEC 29, T20S, R37E COUNTY LEA OPERATOR McINNIS & WOOD



GE 3514
KDB to GE _____
DF to GE _____

Date Completed 9-30-66
Initial Formation GARYBURG
From: 3806 to 3848 GOR 896
Initial: Production 68 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi

Completion Data:
8-16-66 Perf 3806, 12, 17, 27, 35, 44, 48'
Acid w/ 2500 GALS ACID & FRAC w/ 23500 GALS
23500 # SAND

8 7/8 " OD Surface Pipe
set @ 325' w/ 225 sx
Cmt. Circulated? Yes-255xs

Subsequent Workover or Reconditioning:
10-6-66 Re-Frac w/ 15,000 GALS REFOIL
+ 15,000 # SAND
3-6-67 Perf 3701, 04, 07, 10, 19, 21, 25, 29,
41, 53, & 56' w/ 22 HOLES ACID w/ 10000
GALS 2% NEA

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

EUNICE Monument

3701-3756'

3806-3848'

5 1/2 " OD 14 # Thd
Gr. _____ Csg. _____
set @ 3857' w/ 140 sx
Cmt Circulated? _____
TOC @ 2081' by _____
CALC

PBD
TD 3857'

WELL DATA SHEET

LEASE & WELL NO. A.B. REEVES #2 FIELD/POOL EUNICE MONUMENT DATE 2-23-84

LOCATION 2310 FEET FROM NORTH LINE AND 1650 FEET FROM WEST LINE

SECTION UNIT K, SEC. 29, T20S, R37E COUNTY LEA OPERATOR McLAINIST Wood

GE 3521
KDB to GE _____
DF to GE _____

Date Completed 11-21-66
Initial Formation GRAYBURY
From: 3764 to 3861 GOR 173
Initial: Production 66 bopd 7 bwpd
Or: Injection _____ bwpd @ _____ psi

Completion Data:
11-66 Perf 3764, 69, 95, 3812, 16, 22,
30, 40 38+61 w/ 10 HOLES. ADDZ w/ 500
GALS MA. FRAC. w/ 25000 GALS GEL WTR +
23,000 #SAND

8 5/8 " OD Surface Pipe
set @ 312 w/ 225 sx
Cmt. Circulated? Yes-105%

Subsequent Workover or Reconditioning:
10-68 Perf 3704, 09, 16, 20, 26, 29, 32,
41 + 48 w/ 2 JHPF. ADDZ w/ 5000 GALS 15% NEA

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

EUNICE
MONUMENT

3704-3748

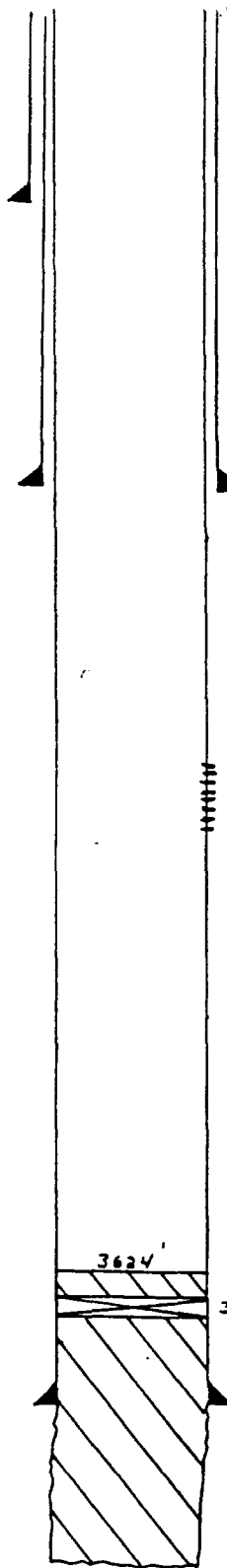
3764-3861

4 1/2 " OD 11.68 Thd
Gr. _____ Csg. _____
set @ 3856 w/ 250 sx
Cmt Circulated? _____
TOC @ 1283 by Calc

PBD _____
TD 3852

WELL DATA SHEET

LEASE & WELL NO. A. B. REEVES #1 FIELD/POOL EUMONT GAS DATE 2-13-84
 LOCATION 1980 FEET FROM SOUTH LINE AND 660 FEET FROM WEST LINE
 SECTION UNIT L, SEC 29-T20S-R37E COUNTY LEA OPERATOR GULF OIL



GE 3529
 KDB to GE _____
 DF to GE _____

10 3/4" OD Surface Pipe
 set @ 350' w/ 250 sx
 Cmt. Circulated? YES
 CALC

7 7/8" OD 26 # 8 Thd
 Cr. _____ Csg
 set @ 2529' w/ 450 sx
 Cmt Circulated? _____
 TOC @ 3116' by _____
 CALC

3352-3535' Eumont Gas

3624'

3630' CNT CRT

5 1/2" OD 17 # 10 Thd
 Cr. _____ Csg
 set @ 3666' w/ 25 sx
 Cmt Circulated? _____
 TOC @ 3349' by _____
 CALC

EUMONT
 MONUMENT

PBD 3624'
 TD 3846'

Date Completed 6-28-36
 Initial Formation GRAYBURK
 From: 3666 to 3846 GOR _____
 Initial: Production F 80 bopd _____ bwpd _____
 Or: Injection _____ bwpd @ _____ psi

Completion Data:
ACIDIZED W/1000 GALS
ACIDIZED W/3000 GALS
ACIDIZED W/3000 GALS
SHOT W/100 RTS

Subsequent Workover or Reconditioning:

8-29-36 ACIDIZED W/5000 GALS
1-24-37 ACIDIZED W/15000 GALS
2-14-55 PERE 5 1/2" CSE AT 3200', SET BP
AT 3600' CNT RET AT 2130', CNT
W/250 SX, DO TO TD, FRAC OH
W/15,000 GALS 1 PPG SA, SET CE RET
AT 3630', SQ OH W/64 SX, PB 3624'
PERE EUMONT GAS 3352-3389, 3399, 3402,
3408-3438, 3452-63, 3476-3535,
FRAC W/19,000 GALS & 1 PPG SA
9-9-74 ACIDIZED W/300 GALS

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

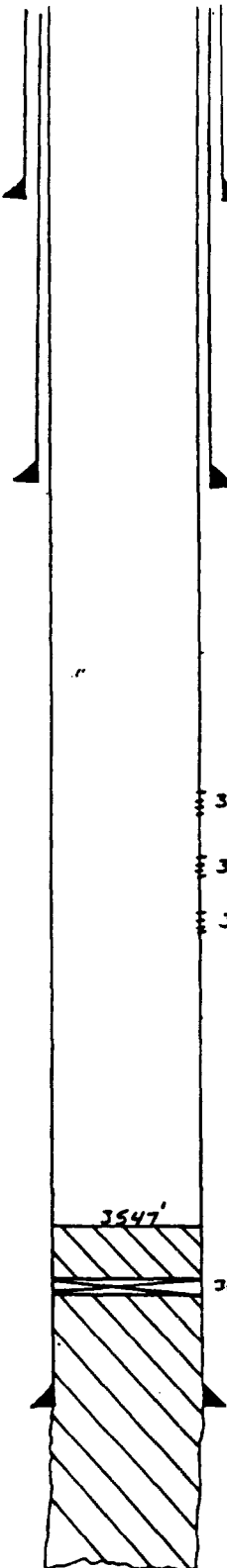
Remarks Or Additional Data: _____

WELL DATA SHEET

LEASE & WELL NO. Bell Ramsay (UCT-B) #1 FIELD/POOL EUMONT GAS DATE 2-13-84

LOCATION 660 FEET FROM SOUTH LINE AND 660 FEET FROM WEST LINE

SECTION UNIT M, SEC 29-T20S-R37E COUNTY LEA OPERATOR GULF OIL



GE 3534
KDB to GE _____
DF to GE _____

Date Completed 3-19-37
Initial Formation FRANKF
From: 3706 ' to 3840 ' GOR
Initial: Production 140 bopd 0 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

16 " OD Surface Pipe
set @ 35 ' w/ 80 sx
Cmt. Circulated? YES

3-24-37 SHOT W/450 RTS

7-5-37 ACIDIZED W/5000 GALS

Subsequent Workover or Reconditioning:

9 5/8 " OD 36 # 8 Thd
Gr. _____ Csg
set @ 1126 ' w/ 600 sx
Cmt Circulated? YES
TOC @ SURFACE ' by CNC

10-2-39 ACIDIZED W/1000 GALS

11-17-39 ACIDIZED W/5500 GALS

3-40 TA'D

12-6-49 SET ART AT 3600' & SQ 7" CSG
W/150 SX PB 3547, PROF 3350-3430,
3480-3500, 3500-3540

3350-3430'
3480-3500'
3500-3540' } EUMONT GAS

3547'

3600' ENT REST

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

7 " OD 22 # 10 Thd
Gr. _____ Csg
set @ 3706 ' w/ 225 sx
Cmt Circulated? NO
TOC @ 2125 ' by CNC

EUNICE
MONUMENT

PBD
TD 3840

WELL DATA SHEET

LEASE & WELL NO. EUNICE MONUMENT UNIT #37 FIELD/POOL EUNICE MONUMENT DATE 2-13-82

LOCATION 660 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT A, SEC 30-T20S-R37E COUNTY LEA OPERATOR TEXACO

Date Completed 4-12-37
Initial Formation FRANKF
From: 3683 to 3843 COR
Initial: Production F 286 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:

GE 3533
KDB to GE _____
DF to GE _____

13 " OD Surface Pipe
set @ 193 ' w/ 175 sx
Cmt. Circulated? YES

ACIORIZED w/31,000 GALS

Subsequent Workover or Reconditioning:

9 7/8 " OD 36 # 8 Thd
Cr. _____ Csg
set @ 1114 ' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by _____
CALC

3-70 CI

12-7-83 SET RAP AT 3514', ADFE 7" CSE AT
1164', SET CAT SET AT 1044' & SQ
480 SX, INSTALL PRODUCTION EQUIP.

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

7 " OD 24 # 10 Thd
Cr. _____ Csg
set @ 3683 ' w/ 300 sx
Cmt Circulated? NO
TOC @ 1576 ' by _____
CALC

EUNICE
MONUMENT

PBD
TD 3843

WELL DATA SHEET

LEASE & WELL NO. MEYER B-28-A Com A/C2 #3 FIELD/POOL EUMONT DATE 2-23-84

LOCATION 760 FEET FROM NORTH LINE AND 180 FEET FROM WEST LINE

SECTION UNIT C, SEC 33, T20S, R37E COUNTY LEA OPERATOR CONOCO INC

GE 3527
KDB to GE _____
DF to GE _____

Date Completed 1-22-75
Initial Formation Quinn
From: 3563 to 3690 ~~364~~ MCF
Initial: Production OP 8 bopd 14 bwpd
Or: Injection bwpd @ _____ psi

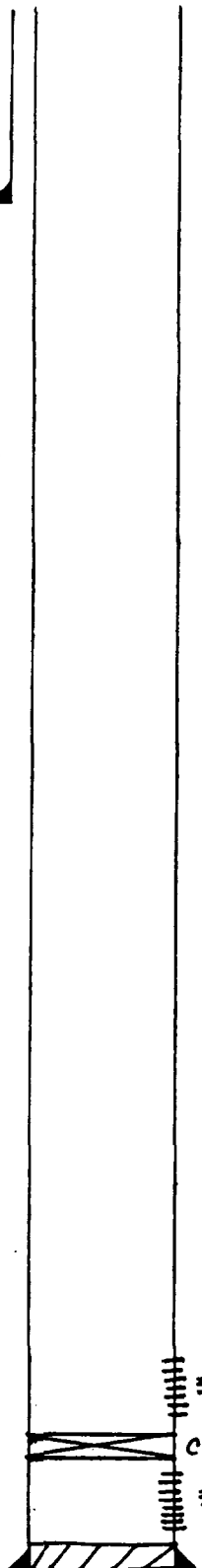
Completion Data:
1-75 Perf 3650, 3664, 3669, 3674, 3680,
3690, 3700 w/ HPE Acid 1500 Gals. FRAC.
15,000 GALS + 30,000# SAND Perf 3563, 78,
83, 88, 96 3611 3616 w/ HPE Acid 1500
Gals. FRAC 15,000 Gals + 30,000# SAND

8 5/8" OD Surface Pipe
set @ 413' w/ 210 sx
Cmt. Circulated? Yes

Subsequent Workover or Reconditioning:
5-77 Set CIBP @ 3630'

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____



EUMONT
3563'-3616' w/ HPE
CIBP @ 3630'
3650'-3700' w/ HPE
5 1/2" OD _____ # _____ Thd
Gr. _____ Csg.
set @ 3760' w/ 285 sx
Cmt Circulated? _____
TOC @ 2320' by TS

PBD 3630
TD 3760

WELL DATA SHEET

EASE & WELL NO. BELL RAMSAY (NCT-B) #2 FIELD/POOL EUMONT DATE 2-23-84
 LOCATION 6060 FEET FROM SOUTH LINE AND 6060 FEET FROM WEST LINE
 SECTION UNIT M, SEC 33, T20S, R37E COUNTY LEA OPERATOR GULF OIL CORP

CE 3530
 KDB to CE _____
 DF to CE _____

Date Completed 7-16-37
 Initial Formation GARYBURG
 From: 3654 to 3840 GOR _____
 Initial: Production 904 bopd _____ bwpd _____
 Or: Injection _____ bwpd /a _____ psi

Completion Data:
7-37 Acid w/2000 GALS ACID

1 1/2" OD Surface Pipe
 set @ 38' w/ 60 sx
 Cmt. Circulated? Yes

Subsequent Workover or Reconditioning:

9 5/8" OD 32" Thd
 Gr. _____ Csg _____
 set @ 1255' w/ 600 sx
 Cmt Circulated? Yes
 TOC @ SURFACE by Calc

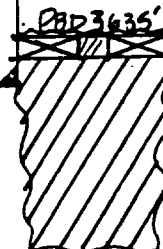
11-28 Acid w/3000 GALS ACID
7-55 PB 3840-3815' w/40 GALS HYDAMITE.
FRAC OH w/16,000 GALS 15% OIL + 16,000# SAND
FRAC OH w/8,000 GALS 15% OIL + 8,000# SAND
SET CMT RTN @ 3640'. SDZ'D OH 3818-3654'
w/ 500 SX'S CMT. Perf 3375-3480 + 3515-
3560' w/ 2 JHPF. Acid w/10,000 GALS 15% MA

3375-3480 w/2 JHPF

EUMONT

3515-3560' w/2 JHPF

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____



PBD 3635'
OMT RTN @ 3640'
1" OD 22" Thd
 Gr. _____ Csg _____
 set @ 3654' w/ 200 sx
 Cmt Circulated? _____
 TOC @ 2191' by Calc

Remarks Or Additional Data: _____

PBD 3635'
 TD 3840

WELL DATA SHEET

EASE & WELL NO. Giully B #3 FIELD/POOL EUMONT DATE 2-23-84
LOCATION 1060 FEET FROM SOUTH LINE AND 190 FEET FROM WEST LINE
SECTION UNIT N, Sec 33, T 20S, R 37E COUNTY LEA OPERATOR Amoco Prod. Co

CE 3514
KDB to CE _____
DF to CE _____

Date Completed _____
Initial Formation GRAVBURG
From: 3680 to 3844 GOR _____
Initial: Production bopd _____ bwpd _____
Or: Injection bwpd _____ psi _____
Completion Data: _____

13" OD Surface Pipe
set @ 242' w/ 225 sx
Cmt. Circulated? Yes - CMC

9 7/8" OD _____ Thd
Gr. _____ Csg
set @ 2567' w/ 475 sx
Cmt Circulated? _____
TOC @ 965' by CMC

Subsequent Workover or Reconditioning:
5-84. PB From 3844 to 3645. Perf 2685-
3645 w/ 2 JHPF. Acqz w/ 500 GRS 15% NEA

EUMONT
2685-3645'
w/440 SHOTS

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCF PD _____

CIBPE @ 3650 w/ 5' OMT CAP

7" OD _____ Thd
Gr. _____ Csg
set @ 3680' w/ 275 sx
Cmt Circulated? _____
TOC @ 1748' by CMC

Remarks Or Additional Data: _____

PBD 3645
TD 3844

WELL DATA SHEET

LEASE & WELL NO. STATE "M" #3 FIELD/POOL EUMONT DATE 2-20-84
LOCATION 6600 FEET FROM NORTH LINE AND 6600 FEET FROM EAST LINE
SECTION UNIT A, Sec 1, T15, R35E COUNTY LEA OPERATOR SHELL

Date Completed 4-27-37
Initial Formation QUEEN
From: 3707 to 3857 GOR
Initial: Production 343 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:
4-37 NATURAL COMPLETION

GE 3557
KDB to GE _____
DF to GE _____

12 1/2" OD Surface Pipe
set @ 164 w/ 150 sx
Cmt. Circulated? Yes-CALC

Subsequent Workover or Reconditioning:
7-60 Perf OH 3751-72 3783-88 w/2 JHP
Acid 3748-3800 w/ 2500 GALS 15% NEA
3-64 Acid w/ 500 GALS 15% NEA
5-65 Acid w/ 1000 GALS GELED ACID
11-71 Acid w/ 3000 GALS 15% NEA
2-75 Perf OH + 1" CSG: 3686, 88, 91, 93, 98,
3700, 08, 11, 17, 19, 24, 27, 42, 43, 54, 58, 61, 63,
67, 69, 71, 85, 87, 94, 95, 97, 99 (26 HOLES)
Acid w/ 1400 GALS 20% NEA
7-78 PB to 3787 w/ WDRMITE

9 3/8" OD _____ Thd _____
Gr. _____ Csg _____
set @ 1260 w/ 375 sx
Cmt Circulated? Yes
TOC @ SURFACE by CALC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

3686-3797
7" OD _____ Thd _____
Gr. _____ Csg _____
set @ 3707 w/ 175 sx
Cmt Circulated? _____
TOC @ 2478 by CALC

EUMONT

PBD 3787
TD 3857

WELL DATA SHEET

LEASE & WELL NO. STATE "M" #8 FIELD/POOL EUMONT DATE 2-20-84
LOCATION 914 FEET FROM NORTH LINE AND 231D FEET FROM EAST LINE
SECTION UNIT B, SECL, T21S, R35E COUNTY LEA OPERATOR SHELL

Date Completed 3-27-55
Initial Formation 7-RIVERS
From: 3777 to 3774 GOR
Initial: Production 294 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi

Completion Data:
355 Perf 3820-31 w/4 JHPF. Saz'd 3820-38 31'. Perf 3777-96' w/4 JHPF.

GE 3552
KDB to GE _____
DF to GE _____

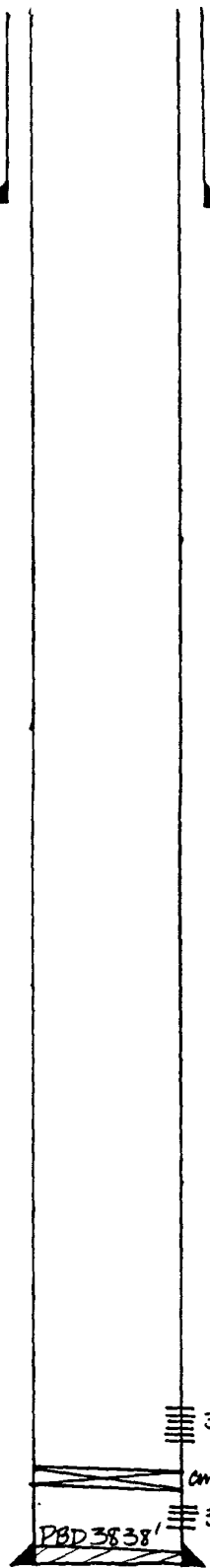
8 7/8 " OD Surface Pipe
set @ 317 ' w/ 300 sx
Cmt. Circulated? Yes-125x's

Subsequent Workover or Reconditioning:

2-6-83 STRING SHOT PERFS. Azdz w/ 1000 GMS 15% MCA
11-7-83 Perf + 3777-96' w/ 4 JHPF Azdz w/ 3000 GMS
20% NEA

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____



EUMONT

3777-3796' w/4 JHPF

CMT RTN @ 3810'

3820-31' Saz'd

PBD 3838'

5 1/2 " OD # _____ Thd _____
Gr. _____ Csg. _____
set @ 3844 ' w/ 750 sx
Cmt Circulated? Yes
TOC @ SURFACE by calc

PBD 3838 '
TD 3844 '

WELL DATA SHEET

LEASE & WELL NO. STATE "M" #7 FIELD/POOL EUMONT DATE 2-20-84
LOCATION 1980 FEET FROM NORTH LINE AND 2310 FEET FROM EAST LINE
SECTION UNIT G, SECL, T21S, R35E COUNTY LEA OPERATOR SHELL

GE 3552 ' Date Completed 1-31-55
KDB to GE _____ Initial Formation 7-RIVERS
DF to GE _____ From: 3752 ' to 3794 ' GOR _____
Initial: Production 252 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi

8 5/8 " OD Surface Pipe
set @ 295 ' w/ 300 sx
Cmt. Circulated? YES-100%

Completion Data:
2-55 Perf 3752-72' w/ 4 JHPF
FRAC w/ 15,000 GALS SAND FRAC # 22,500 # SAND

Subsequent Workover or Reconditioning:
2-03 STRING SHOT PERFS. ACQZ PERFS 3752-72'
w/ 1000 GALS # 34-94' w/ 1000 GALS 15% MCA
2-72 ACQZ 3752-94' w/ 2000 GALS 15% NEA
8-74 Perf 3164, 62, 104, 70, 74, 84, 91, 94, 97, 322
08, 12, 116, 22, 24, 43, 48, 52, 59, 62, 69, 79, 88, 91
(24 HOLES) ACQZ 3745-3794 w/ 3000 GALS 20% NEA. ACQZ 3164-3724 w/ 2000 GALS 20% NEA.
FRAC 3 647-3724 w/ 20,000 GALS GELFW # 30,000 # SAND
9-77 Perf 3164-3790 (44 HOLES) ACQZ
3128-3794 w/ 3000 GALS 15% NEA. ACQZ 3164-
3287 w/ 2100 GALS 15% NEA

EUMONT

3164-3790' w/ 44 HOLES
31647-3791' w/ 1 JHPF (24 HOLES)
3752-72' w/ 4 JHPF
3784-94' w/ 4 JHPF

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

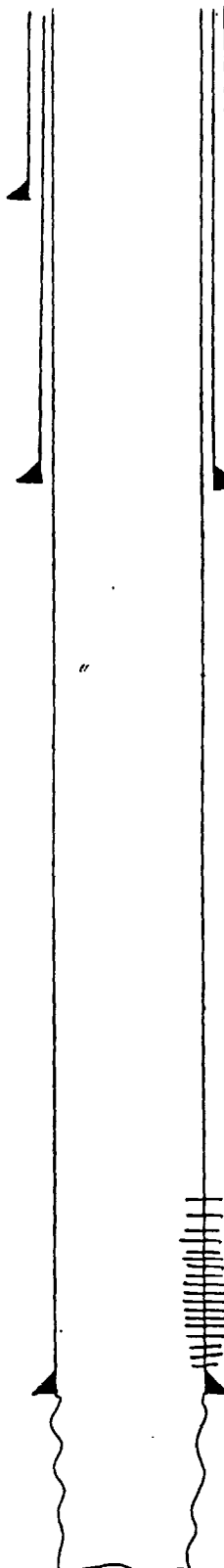
Remarks Or Additional Data:

PBD 3825 ' TD 3835 ' _____

5 1/2 " OD _____ # _____ Thd _____
Gr. _____ Csg. _____
set @ 3834 ' w/ 750 sx
Cmt Circulated? YES
TOC @ SURFACE ' by CALC

WELL DATA SHEET

LEASE & WELL NO. STATE "M" #1 FIELD/POOL EUMONT DATE 2-20-84
 LOCATION 1980 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE
 SECTION UNIT H, SECT 1, T21S, R35E COUNTY LEA OPERATOR SHELL



GE 3547
 KDB to GE _____
 DF to GE _____

Date Completed 2-27-37
 Initial Formation T-RIVERS-QUEEN
 From: 3697 to 3847 COR _____
 Initial: Production 182 bopd _____ bwpd _____
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:
2-37 NATURAL COMPLETION

12 1/2" OD Surface Pipe
 set @ 177 w/ 150 sx
 Cmt. Circulated? Yes-Calc

9 3/8" OD _____ Thd
 Cr. _____ Csg
 set @ 1290 w/ 375 sx
 Cmt Circulated? Yes
 TOC @ SURFACE by CALC

Subsequent Workover or Reconditioning:
8-50 Acidz OH (3697-3847) w/ 1000 GALS 15% LS Acid
1-53 Perf 31038 + 31608' w/ 3 JHPF. 2980-
3015' 3115-10' 3175-3210' 25-20' 3285-3320'
3300-3410' 3485-3510' 9 3/8" 3560-3600' w/ 2 JHPF
9-61 FRACD OH w/ 30,000 GALS LSEOH + 45000*
SAND. 100% WTR. Perf 3752-108' w/ 1 JHPF. PTD
3709'
0-75 Acidz OH w/ 4000 GALS 20% NEA
1-81 Perf 3700-25' + 3740-105' Acidz OH
w/ 5000 GALS 15% NEA

2980-3600 w/ 2 JHPF
(580 HOLES) EUMONT

3638 + 3668 w/ 3 JHPF

7" OD _____ Thd
 Cr. _____ Csg
 set @ 3697 w/ 175 sx
 Cmt Circulated? _____
 TOC @ 2468 by CALC

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data: _____

PBD
 TD 3847

WELL DATA SHEET

LEASE & WELL NO. STATE "M" #2 FIELD/POOL EUMONT DATE 2-20-84
LOCATION 3300 FEET FROM NORTH LINE AND 1060 FEET FROM EAST LINE
SECTION UNIT I, SEC 1, T21S, R35E COUNTY LEA OPERATOR SHELL

GE 3557
KDB to GE
DF to GE

Date Completed 5-14-37
Initial Formation 7 RIVERS-QUEEN
From: 3707 to 3867 GOR
Initial: Production 1780 bopd
Or: Injection bwpd @ psi

Completion Data:
5-37 NATURAL COMPLETION

12 1/2" OD Surface Pipe
set @ 162' w/ 150 sx
Cmt. Circulated? Yes Calc

9 7/8" OD Thd
Gr. Csg
set @ 1304' w/ 375 sx
Cmt Circulated?
TOC @ 40' by Calc

Subsequent Workover or Reconditioning:

9-50 ACIDZ OH w/ 1000 GALS 15% ACID
8-65 STRING SHOT OH ACIDZ w/ 1000 GALS ACID
11-71 ACIDZ OH w/ 3000 GALS 15% NEA
1-78 ACIDZ OH w/ 2100 GALS 15% NEA

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCF PD

Remarks Or Additional Data:

7" OD Thd
Gr. Csg
set @ 3707' w/ 225 sx
Cmt Circulated?
TOC @ 2126' by

EUMONT Calc

PBD
TD 3857

WELL DATA SHEET

LEASE & WELL NO. STATE "M" #60 FIELD/POOL EUMONT DATE 2-20-84
 LOCATION 3224 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE
 SECTION UNIT J, SEC 1, T15, R35E COUNTY LEA OPERATOR SHELL

Date Completed 10-11-54
 Initial Formation QUEEN
 From: 3794 to 3818 GOR
 Initial: Production 219 bopd _____ bwpd
 Or: Injection _____ bwpd @ _____ psi

Completion Data:
10-54 Perf 3794-3810' w/ 1/4 INPF. FRAC w/10000
GALS SAND FRAC & 9,700* SAND

GE 3548
 KDB to GE _____
 DF to GE _____

8 5/8 " OD Surface Pipe
 set @ 300 ' w/ 300 sx
 Cmt. Circulated? yes 8785

Subsequent Workover or Reconditioning:

10-54 SQUEEZED 3794-3810' w/ DIESEL ON CMT
Perf 3700-3745' w/ 1/4 INPF SET MOD. K CIBP @
3765' & CAP w/ 1 sx CMT. NEW PBD 3757. FRAC
3700-45' w/ 10000 GALS SAND FRAC & 10,000* SAND
7-55 SQZ'D 3700-45' CMT. D/O & C/O TO TD. SQZ'D
3794-3810' w/ CMT. Perf 3764-80' w/ 1/4 INPF. ACID
w/ 500 GALS ACID. FRAC w/ 10000 GALS ACID PETRO
FRAC & 10,000* SAND
3-103 Perf 3737-45' & 3750-52' w/ 2 INPF
STRING SHOT 3764-3780'. ACID 3737-3752'
w/ 1000 GALS 15% ACID. ACID 3764-3780' w/ 2000 GALS
7-76 Perf 3617, 21, 33, 45, 51, 64, 108, 71, 74, 77,
82, 3703, 09, 14, 18, 21, 25, 31, 34, 51 & 53 (22 HOLES)
ACID 3617-3682' w/ 2500 GALS 15% NEA. ACID
3703-3782' w/ 2100 GALS 15% NEA. FRAC 3617-3782'
w/ 15,000 GALS GELFO USE CRUDE w/ 1-2* SAND/GAL
8-78 ACID 3617-3780' w/ 3000 GALS 15% NEA
8-79 STRING SHOT 3650-3780' ACID w/ 2100
GALS 15% ACID

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

EUMONT

3617-3753 (REFERS)
 3700-45' SQZ'D
 3737-45'
 3750-52'
 3764-80' w/ 1/4 INPF

3813 3794-3810' SQZ'D

2 1/2 " OD # _____ Thd _____
 Gr. _____ Csg. _____
 set @ 3820 ' w/ 1750 sx
 Cmt Circulated? yes
 TOC @ SURFACE by Calc

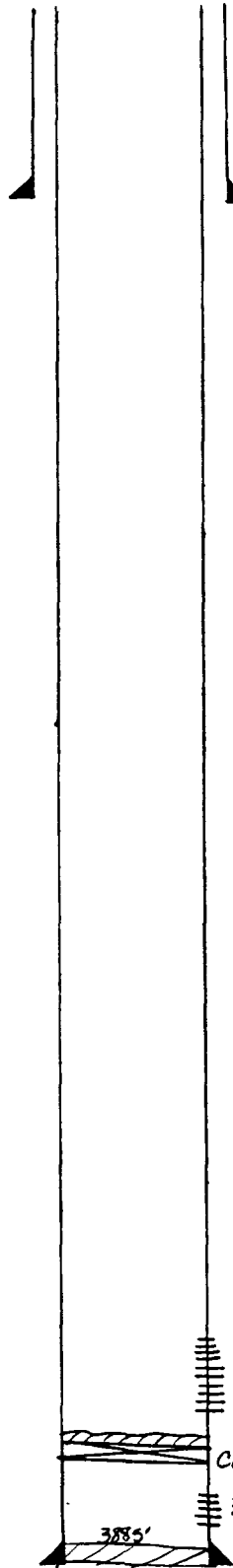
PBD 3813
 TD 3820

WELL DATA SHEET

LEASE & WELL NO. STATE "M" #5 FIELD/POOL EUMONT DATE 2-20-84

LOCATION 3300 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT 0, SEC 1, T2S, R35E COUNTY LEA OPERATOR SHELL



GE 3557 '
KDB to GE _____ '
DF to GE _____ '

8 5/8 " OD Surface Pipe
set @ 300 ' w/ 200 x
Cmt. Circulated 1/25-3557

Date Completed 9-12-54
Initial Formation 7 - RIVERS
From: 3770 ' to 3815 ' GOR
Initial: Production 175 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi

Completion Data:
9-54 Perf 3806-3882' FRAC w/ 3000 GALS SANDFRAC + 4500# SAND. Perf 3770-3815' FRAC w/ 10,000 GALS SANDFRAC w/ 15,000# SAND. SET CIBP @ 3840' & CAP w/ 7' CMT (BETWEEN PERFS).

Subsequent Workover or Reconditioning:
8-63 STRING SHOT 3770-3815' Acid w/ 1000 GALS 15% ACID
2-72 Acid 3770-3815' w/ 3000 GALS 15% ACID
4-75 Perf @ 3725, 38, 41, 44, 59, 61, 63, 65, 67, 70, 75, 78, 81, 94, 3806, 29, 19, 23, 27 & 31'
Acid w/ 3000 GALS 20% NEA (3725-3831')
8-77 C/O TO 3833' Acid 3725-3831' w/ 3000 GALS 20% NEA & CHEM TRT SCALE

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

EUMONT
3725-3831'
3770'-3815' w/ JAPF
CIBP @ 3840' w/ 7' CMT CAP
3806-82' w/ 4 JAPF
3885'

PBD _____
TD 3890

5 1/2 " OD _____ # _____ Thd
Gr. _____ Csg. _____
set @ 3892 ' w/ 750 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by _____
CALC

WELL DATA SHEET

LEASE & WELL NO. STATE "M" #4 FIELD/POOL EUMONT DATE 2-20-84
LOCATION FEET FROM LINE AND 600 FEET FROM EAST LINE
SECTION UNIT P, SECL, T21S, R35E COUNTY LEA OPERATOR SHELL

Date Completed 7-8-37
Initial Formation GRAMBURG
From: 3715 to 3867 GOR
Initial: Production 870 bwpd _____ bwpd
Of: Injection _____ bwpd _____ psi
Completion Data:

GE 3505
KDB to GE
DF to GE

12 1/2" OD Surface Pipe
set @ 163' w/ 150' sx
Cmt. Circulated? 1/15 Calc

Subsequent Workover or Reconditioning:
9-4-3 P.B. To 3238' w/ GRAVEL & PLASTIC PLUG
2-53 SET Model K BP @ 3650' + approx 10'
CMT. P.A. GB. Perf. Eumont 3114-24'; 30-40'; 320-
90'; 3304-14'; 216-300'; 54-164'; 84-94'; 3420-20';
3564-14'; 50-100'; w/ 1 HHPF (20 HOLES) 2920-
40'; 2950-100'; 76-80'; 3040-56'; 74-90'; 3154-74';
3220-30'; & 3450-100' w/ 2 HHPF (22 HOLES)

9 5/8" OD _____ # _____ Thd
Gr. _____ Csg
set @ 1336' w/ 375' sx
Cmt Circulated?
TOC @ 72' by Calc

2920-3560'
(278 HOLES TOTAL)
EUMONT

PBP 3646
MODEL 'K' BP @ 3650' w/ 10' CMT CAP

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bwpd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

7" OD _____ # _____ Thd
Gr. _____ Csg
set @ 3715' w/ 175' sx
Cmt Circulated?
TOC @ 240' by Calc

3538'
PBD 3646
TD 3865

WELL DATA SHEET

LEASE & WELL NO. STATE "L" #1 FIELD/POOL EUMONT DATE 2-20-84

LOCATION 2310 FEET FROM SOUTH LINE AND 330 FEET FROM EAST LINE

SECTION UNIT Q, SEC. 1, T. 15, R. 3 SE COUNTY LEA OPERATOR SHELL

GE 3573
KDB to GE _____
DF to GE _____

Date Completed 9-11-37
Initial Formation 7-RIVERS-QUEEN
From: 3727 to 3873 GOR
Initial: Production 352 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
9-37 ADDZ. DIT w/ 1000 GALS 50% HCL

1 1/2" OD Surface Pipe
set @ 171' w/ 150 sx
Cmt. Circulated? Yes-Calc

Subsequent Workover or Reconditioning:

9 7/8" OD _____ Thd
Gr. _____ Csg
set @ 13100' w/ 375 sx
Cmt Circulated? _____
TOC @ 96' by _____
Calc

2-100 SPOT OFF w/ 700 GRNS ADDZ w/ 500 GALS
15% NEA
1-61 FRAC OFF w/ 11,000 GALS USE CEULDEX & 1/2" SAND
SAND. CLO TO 3858' 100% WTR. PB TO 3829' w/ 200 GALS
1/20 SAND. PB TO 3825' w/ SAND.
4-04 STRING SPOT OFF w/ 1000 GRNS. ADDZ
w/ 1500 GALS 15% NEA
4-65 T.A.D. PULLED R, P, + TCG

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

7" OD _____ Thd
Gr. _____ Csg
set @ 3727' w/ 225 sx
Cmt Circulated? _____
TOC @ 2146' by _____

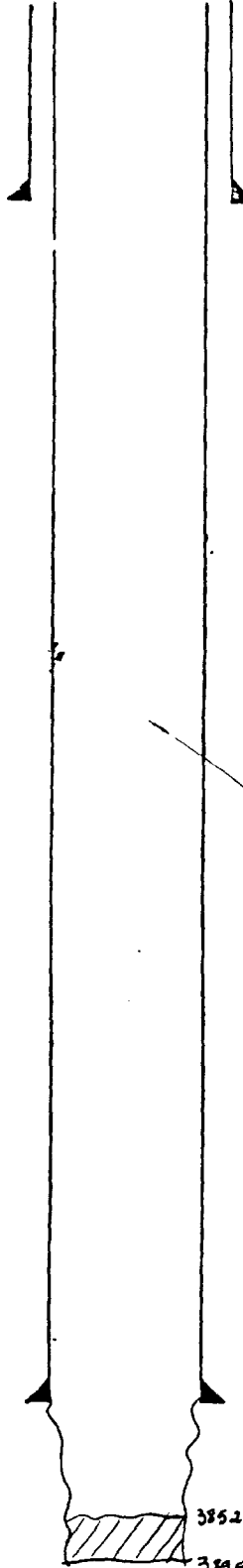
EUMONT

CALC

PBD
TD 3873

WELL DATA SHEET

LEASE & WELL NO. STATE "L" #4 FIELD/POOL EUMONT DATE 2-20-84
 LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE
 SECTION UNIT R, SECT 1, T21, R35E COUNTY LEA OPERATOR SHELL



GE 3562
 KDB to GE _____
 DF to GE _____

13 3/8" OD Surface Pipe
 set @ 244' w/ 225 sx
 Cmt. Circulated? Yes-25545

Date Completed 8-1-54
 Initial Formation Quartz
 From: 3780 to 3895 GOR _____
 Initial: Production 223 bopd _____ bupd _____
 Or: Injection _____ bupd @ _____ psi

Completion Data:
7-54 FRAC. OH W/ 15,000 GALS SAND FRAC W/ 1/2
PPG SAND. PB 3815-3852' W/ CMT. (DRILL PUG.
3852-95' on 8-10-54)

Subsequent Workover or Reconditioning:
12-54 507 OH 3780 TO 3895' W/ 505XS CMT
0/0 TO 3850'

10-59 ACIDZ W/ 1000 GALS 15% ACID
4-100 STRING SHOT OH 3780-3850'
2 TO 2 PB TO 3832 W/ SAND & HYDROLYTE CAP
STRING SHOT 3780-3815' ACIDZ W/ 1000 GALS 15%
NEA
7-64 STRING SHOT 3780-3815' ACIDZ W/ 1500
GALS 15% NEFFA
4-72 ACIDZ OH 3780-3850 W/ 2500 GALS 15%
NEA

Present Inj. _____ bupd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bupd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

5 1/2" OD _____ # _____ Thd _____
 Gr. _____ Csg _____
 set @ 3780 w/ 750 sx
 Cmt Circulated? Yes
 TOC @ SURFACE 44 CALC

EUMONT

PBD 3852
 TD 3895

WELL DATA SHEET

LEASE & WELL NO. STATE "L" #3 FIELD/POOL EUMONT DATE 2-20-84
LOCATION 6000 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE
SECTION UNIT W, SECL, TRIS, R3SE COUNTY LEA OPERATOR SHELL

GE 3585
KDB to GE _____
DF to GE _____

Date Completed 6-22-54
Initial Formation T-RIVERS-QUEEN
From: 3799 to 3908 GOR
Initial: Production 984 bopd _____ bupd
Or: Injection _____ bupd @ _____ psi

Completion Data:
10-54 FRAC. D.H. w/ 15,000 GALS SAND FRAC

8 5/8 " OD Surface Pipe
set @ 354 ' w/ 200 sx
Cmt. Circulated? 1/23-2054

Subsequent Workover or Reconditioning:

1-10-2 STRING SHOT 3810-75' w/ 1000 GALS
Acidz w/ 1000 GALS 15% NEA
6-10-3 STRING SHOT 3810-3890' w/ 2000 GALS
Acidz w/ 1000 GALS FE MCA
3-10-7 STRING SHOT D.H. Acidz w/ 2000 GALS
28% 1ST NEA
4-12 Acidz D.H. w/ 2700 GALS 15% NEA
2-7-16 PERF 3198'-3206'; 14'; 17'; 20'; 27'; 30'; 37';
40'; 44'; 48'; 52' (12 HOLES) STRING SHOT D.H.
Acidz D.H. w/ 2250 GALS 15% NEA. Acidz 3198-3782'
w/ 3000 GALS 15% NEA

EUMONT

3699-3752' w/ 12 HOLES

Present Inj. _____ bupd @ _____ psi Date _____
Present Prod. _____ bopd _____ bupd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

5 1/2 " OD _____ # _____ Thd _____
Gr. _____ Csg _____
set @ 3799 ' w/ 750 sx
Cmt Circulated? Yes
TOC @ SURFACE _____
Calc

PBD
TD 3908

WELL DATA SHEET

LEASE & WELL NO. STATE "L" #24 FIELD/POOL EUMONT DATE 2-20-84
LOCATION 330 FEET FROM SOUTH LINE AND 990 FEET FROM EAST LINE
SECTION UNIT X, SEC 1, T21S, R35E COUNTY LEA OPERATOR SHELL

Date Completed 2-27-85
Initial Formation SEVEN RIVERS
From: 3804 to 3862 GOR 2400
Initial: Production 272 bopd - bwpd
Or: Injection bwpd @ - psi

Completion Data:
2-55 Perf 3804-42' & 3854-62' w/1/4 HHPF
ADDZ w/500 GALS 20% ME FRAC w/10,000 GALS +
15,000 SAND

GE 3577
KDB to GE _____
DF to GE _____

8 5/8" OD Surface Pipe
set @ 313 ' w/ 300 sx
Cmt. Circulated? Yes-90sx

Subsequent Workover or Reconditioning:

1-102 STRING SHOT 3804-62' w/150 GRNS. ACID
w/1000 GALS 15% NEA.
6-63 STRING SHOT 3797 to 3859 w/400 GRNS
ACIDZ w/1000 GALS 15% FE MCA
4-16-5 STRING SHOT 3804-62' w/200 GRNS
ACIDZ w/1000 GALS 15% NEFA
1-7-5 Perf 3807' 09' 10' 18' 19' 21' 24' 26' 28'
31' 38' 39' 47' 49' 56' 57' 59' (17 HOLES)
w/1 HHPF. ADDZ w/500 GALS 20% NEA (3804-62') IN
ID STAGES

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

EUMONT

3804-42' w/1/4 HHPF
3807-59' w/1/4 HHPF
3854-62' w/1/4 HHPF

5 1/2" OD # _____ Thd _____
Gr. _____ Csg. _____
set @ 3886 ' w/ 750 sx
Cmt Circulated? Yes
TOC @ SURFACE BY _____
CAC

PBD _____
TD 3886

WELL DATA SHEET

CASE & WELL NO. STATE "L" #2 FIELD/POOL EUMONT DATE 2-20-84
LOCATION 990 FEET FROM SOUTH LINE AND 330 FEET FROM EAST LINE
SECTION UNIT X, SEC 1, T21S, R35E COUNTY LEA OPERATOR SHELL

GE 350'
KDB to GE _____'
DF to GE _____'

Date Completed 1-12-58
Initial Formation GRAYBURG
From: 3730' to 3905' GOR 0.6429
Initial: Production 42 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi

Completion Data:
12-27 Acid w/ 6000 GALS. SHOT OH w/ 300
ATS

9 3/4" OD Surface Pipe
set @ 1378' w/ 600 sx
Cmt. Circulated? Yes

Subsequent Workover or Reconditioning:
1-53 Perf 3647' & 3684' w/ 3 HHPF TO TEST
CMT BEHIND CSG. PERF YATES @ 3050' - 3110'
3130-70' 3190-3210' 3230-40' 3280-3310'
3325-45' 3360-3410' 3500-3545' + 3570 -
3605' w/ 2 HHPF SET MODEL 'D' PKR @ 3720'
2-55 TA'DEUNCE-MONUMENT
8-69 PIA DEUNCE-MONUMENT. PLUG MODEL
'D' PKR @ 3720'. CAP W/ 4 SXS

3050-3605 w/ 2 HHPF
(130 HLES) EUMONT

MODEL "D" PKR @ 3720'
7" OD _____ # _____ Thd
Gr. _____ Csg
set @ 3730' w/ 225 sx
Cmt Circulated? _____
TOC @ 2149' by _____
CALC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

PBD _____
TD 3905'

WELL DATA SHEET

LEASE & WELL NO. STATE "A" #2-Y FIELD/POOL EUMONT DATE 2-21-84
LOCATION 990 FEET FROM NORTH LINE AND 1060 FEET FROM EAST LINE
SECTION UNIT A, SEC 12, T21S, R35E COUNTY LEA OPERATOR SHELL

Date Completed 5-21-55
Initial Formation 7-RIVERS
KDB to GE _____ From: 3798 ' to 3842 ' GOR 10220
DF to GE _____ Initial: Production 295 bwpd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

8 7/8 " OD Surface Pipe
set @ 303 ' w/ 300 ex
Cmt. Circulated? Yes - 8856

5-55 Perf 3798-3842' w/ 2 JHPF FRAC'D
w/ 10,000 GALS GEL LSE OIL + 10,000 #SAND

Subsequent Workover or Reconditioning:
10-56 SET CMT RTN @ 3792' S&D 3798-3842'
w/ 4456 CMT. Perf 3785-89 w/ 24 HOLES & S&D w/ 99
58 D/D TO 3853' Perf 3804-12' 3810-19' 3824-
28' 4' 3833-39' w/ 4 JHPF ACIDZ w/ 500 GALS 15% ACID
FRAC'D w/ 10,000 GALS GELLED LSE OIL + 10,000 #SAND
11-61 STRING SHOT 3804-3839' ACIDZ w/ 1000 GALS
15% NEA
7-62 ACIDZ w/ 1000 GALS 15% NEA
5-63 STRING SHOT PERFS & ACIDZ w/ 1000 GALS
3-70 Perf 3809, 11, 18, 20, 27, 29, 34, 36, 38 &
40 (10 HOLES) ACIDZ 3804-3840 w/ 1000 GALS 15%
NEA
11-72 ACIDZ w/ 3000 GALS 15% ACID
2-75 Perf 3798, 3800, 03, 09, 11, 13, 18, 20, 27,
35, 37, 40, 48, & 49 (15 HOLES) ACIDZ 3798-3844
w/ 5000 GALS 28% NEA
2-78 ACIDZ w/ 3000 GALS 20% NEA

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bwpd _____ bwpd Date _____
GAS _____ MCFPD _____

EUMONT

Remarks Or Additional Data:

ADD'L PERFS 3798-3844' (15 HOLES)
ADD'L PERFS 3809-3840' (10 HOLES)
REPTF 3804-3839' w/ 4 JHPF
3798-3842' w/ 2 JHPF EUMONT
S&D

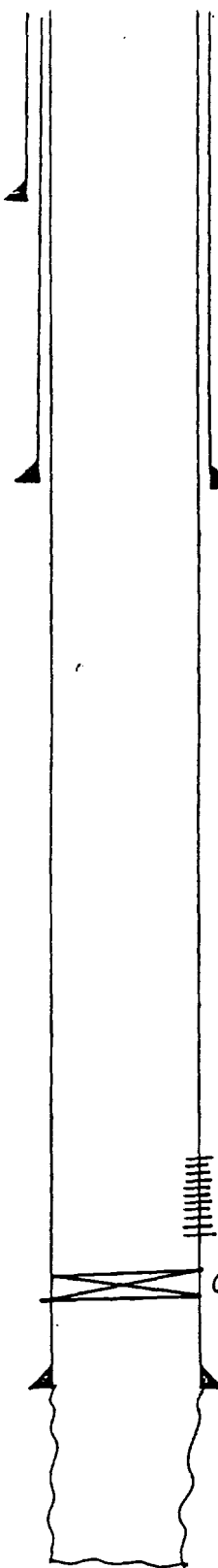
5 1/2 " OD # _____ Thd _____
Gr. _____ Csg. _____
set @ 3861 ' w/ 750 sx
Cmt Circulated? Yes
TOC @ SURFACE by TS

PBD 3853
TD 3861

LAC

WELL DATA SHEET

LEASE & WELL NO. STATE "A" #2 FIELD/POOL EUMONT GAS DATE 2-21-84
 LOCATION 330 FEET FROM NORTH LINE AND 330 FEET FROM EAST LINE
 SECTION UNIT A, SEC 12, T21S, R35E COUNTY LEA OPERATOR SHELL



CE 3581
 KDB to CE _____
 DF to CE _____

Date Completed 12-27-316
 Initial Formation GRABURG
 From: 3741 to 3891 GOR _____
 Initial: Production 30 bopd _____ bwpd _____
 Or: Injection _____ bwpd @ _____ psi

Completion Data:
11-35 Acid w/8000 GALS ACID. SHOT 3790-
3891 w/380 QTS NITRO

12 1/2" OD Surface Pipe
 set @ 211 ' w/ 190 sx
 Cmt. Circulated? YES-CAC

9 7/8" OD _____ # _____ Thd _____
 Gr. _____ Csg _____
 set @ 1439 ' w/ 475 sx
 Cmt Circulated? YES
 TOC @ SURFACE by _____
 CAC

Subsequent Workover or Reconditioning:

1-53 Perf 31676' + 3714' w/ 2 JHPF + test cmt
BEHIND CSG. Perf YATES-TRIVERS 3075-3110'; 3135-
3220'; 3240-80'; 3320-3375'; 3400-40'; + 3525-
3555' w/ 2 JHPF
5-55 TAD EUMONT MONUMENT
10-73 SET CIBP @ 3010'. Acid 2 3075-3555'
w/ 7000 GALS 15% ACID
6-79 FRAC 3075-3555' w/ 26000 GALS EZ FRAC
+ CO₂ w/ 45,000* SAND

3075-3555' EUMONT
 (610 HOLES)

CIBP @ 3010'

7" OD _____ # _____ Thd _____
 Cr. _____ Csg _____
 set @ 3741 ' w/ 175 sx
 Cmt Circulated? _____
 TOC @ 2512 ' by _____
 CAC

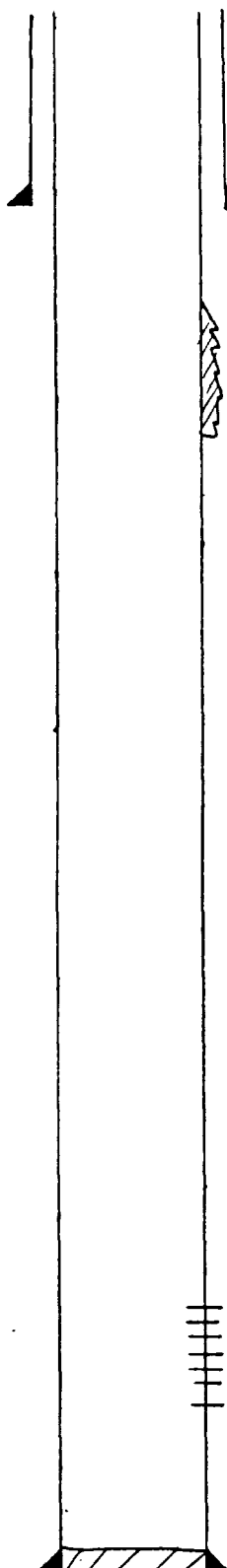
Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD
 TD 3891

WELL DATA SHEET

LEASE & WELL NO. STATE "A" #4 FIELD/POOL EUMONT DATE 2-21-84
LOCATION 1060 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE
SECTION UNIT B, SEC 12, T21S, R35E COUNTY LEA OPERATOR SHELL



GE 3587
KDB to GE _____
DF to GE _____

Date Completed 4-25-54
Initial Formation 7-RIVERS
From: 3801 to 3895 GOR 813
Initial: Production 199 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi

8 3/8 " OD Surface Pipe
set @ 307 ' w/ 200 sx
Cmt. Circulated? Yes-40sxs

Completion Data:
4-24 Perf 3801-11'; 3829-77'; 3884-95' w/4
JHPE, FRAC w/1000 GALS SAND FRAC + 1000# SAND
ACDZ w/1500 GALS 15% ACID PRIOR TO FRAC.

CSG LK SQZ'D w/200 SX
480-1060'

Subsequent Workover or Reconditioning:
12-59 FRAC 3801-3895' w/30,000 GALS USE OIL
+ 100,000# SAND
7-62 ACDZ w/1000 GALS 15% NEA
9-63 C/O TO 3905, STRING SHOT + ACDZ w/1000
GALS 15% MCA
10-79 Repair CSG LK @ 480-1060' SQZ'D w/200
SXS CMT.

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

5 1/2 " OD # _____ Thd _____
Gr. _____ Csg. _____
set @ 3909 ' w/ 300 sx
Cmt Circulated? _____
TOC @ 2900 ' by TS

PBD 3905
TD 3909

WELL DATA SHEET

LEASE & WELL NO. STATE "A" #3 FIELD/POOL EUMONT DATE 2-21-84
LOCATION 2310 FEET FROM NORTH LINE AND 2515 FEET FROM EAST LINE
SECTION UNIT G, SEC. 12, T21S, R35E COUNTY LEA OPERATOR SHELL

GE 3585
KDB to GE _____
DF to GE _____

Date Completed 4-30-40
Initial Formation Quartz
From: 3780 ' to 3880 ' GOR _____
Initial: Production 220 bwpd _____ bwpd
Or: Injection _____ bwpd @ _____ psi

Completion Data:
4-40 Acid w/5000 GALS ACID

7 7/8 " OD Surface Pipe
set @ 1576 ' w/ 1050 sx
Cmt. Circulated? Yes

Subsequent Workover or Reconditioning:
12-53 FRAC. OH w/ 1000 GALS SAND FRAC. 4000'
SAND
10-27 FRAC. w/ 30,000 GALS GEL SEAL 430,000'
SAND
7-6-2 Acid OH w/ 1000 GALS 15% NEA
4-104 STRING SET OH + ACID w/ 1500 GALS 15% NEA
NEA
8-76 STRING SET OH + ACID w/ 2400 GALS 15% NEA

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bwpd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

4 1/2 " OD 9.5 # Thd
Gr. _____ Csg _____
set @ 3780 ' w/ 150 sx
Cmt Circulated? _____
TOC @ 2236 ' by
EUMONT Calc

PBD _____
TD 3880

WELL DATA SHEET

LEASE & WELL NO. STATE "A" #1 FIELD/POOL EUMONT DATE 2-21-84

LOCATION 190 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT H, S22, T21S, R35E COUNTY LEA OPERATOR SHELL OIL Co.

GE 3588
KDB to GE _____
DF to GE _____

Date Completed 7-3-35
Initial Formation Quinn
From: 3800 to 3926 GOR _____
Initial: Production bopd _____ bopd
Or: Injection bwpd @ _____ psi

Completion Data:
3-35 SHOT 3800-3910' w/200 QTS NITRO

1 1/2" OD Surface Pipe
set @ 541 w/ 368 sx
Cmt. Circulated? _____
TOC @ 13' by CALC

9 5/8" OD 36 # Thd
Gr. _____ Csg
set @ 2970 w/ 1630 sx
Cmt Circulated? _____
TOC @ 846 by CALC

Subsequent Workover or Reconditioning:
2-58 FRAC w/ 30,000 GALS GELLED LSE
CRUDE w/ 30,000* SAND
6-62 ACIDZ OH w/ 1000 GALS 15% NEA
8-63 SHOT OH w/ 2-80' 1000 GALS/FT. ACIDZ
w/ 1000 GALS 15% FEMCA
1-76 ACIDZ OH w/ 2250 GALS 15% NEA
8-77 C/O TO 3904', Perf 3750-70' w/ 2
JHPF, ACIDZ 3750-3904' w/ 3000 GALS 15% NEA
11-78 ACIDZ DN TAG-C56 ANNULUS w/ 2100
GALS 15% NEA
12-80 ACIDZ 3750-3904 w/ 5000 GALS 15%
NEA

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

3750-3770' w/2 JHPF EUMONT
(YATES-TRIVERS)

1" OD 24 # Thd
Gr. _____ Csg
set @ 3800 w/ 35 sx
Cmt Circulated? _____
TOC @ 3554 by CALC

CMT PLUG 4404-3926'

PBD 3910
TD 4404

WELL DATA SHEET

LEASE & WELL NO. ENDURA DE STATE #4 FIELD/POOL EUMONT/EUNICE MON. DATE 2-20-84
 LOCATION 190 FEET FROM SOUTH LINE AND 1660 FEET FROM EAST LINE
 SECTION UNIT I, SEC 12, T21S, R35E COUNTY LEA OPERATOR ARCO

GE 3591
 KDB to GE _____
 DF to GE _____

Date Completed 5-10-84
 Initial Formation GAYBURG
 From: 3780 to 3908 GOR 750
 Initial: Production PE 393 bopd _____ bwpd _____
 Or: Injection _____ bwpd @ _____ psi

Completion Data:
5-54. PERF 3855-3908' FRAC w/ 1000
GALS OIL + 1000# SAND. PERF 3790-3834' FRAC
w/ 1000 GALS OIL + 1000# SAND

8 7/8 " OD Surface Pipe
 set @ 291 ' w/ 2 3/8 sx
 Cmt. Circulated? Yes

Subsequent Workover or Reconditioning:

10-54 Perf 3358-78' 3390-3404' 3520-
40' 3550-70' 3621-31' & 3639-44' w/ 1/2" 5/8" OCS
PER FT. MODEL 'D' @ 3780' DUAL COMPLETION
EUMONT & EUNICE MONUMENT.

3358'-3644' EUMONT
 (316 HOLES)

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

MODEL 'D' @ 3780'

= 3790-3834'

= 3855-3908'

EUNICE
 MONUMENT

PBD 3909'

5 1/2 " OD # _____ Thd _____
 Gr. _____ Csg _____
 set @ 3910 ' w/ 800 sx
 Cmt Circulated? _____
 TOC @ 1250 ' by: TS

PBD _____
 TD 3911

Remarks Or Additional Data:

WELL DATA SHEET

LEASE & WELL NO. ENDURA DE STATE #3 FIELD/POOL EUMONT DATE 2-20-84

LOCATION 1650 FEET FROM SOUTH LINE AND 2090 FEET FROM EAST LINE

SECTION UNIT 1, SEC 12, T21S, R35E COUNTY LEA OPERATOR ARCO

GE 3584
KDB to GE _____
DF to GE _____

Date Completed 4-15-39
Initial Formation 7-RIVERS QUEEN
From: 3719 to 3893 GOR _____
Initial: Production 224 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi

Completion Data:
4-39 NATURAL COMPLETION

8 5/8 " OD Surface Pipe
set @ 1590 ' w/ 6000 sx
Cmt. Circulated? Yes

Subsequent Workover or Reconditioning:
9-41 SHOT 3719 TO 3879' w/ 370 ATS+C/O
2-54 FRAC'D DH w/ 10000 GAS OIL + 6000 SAND

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

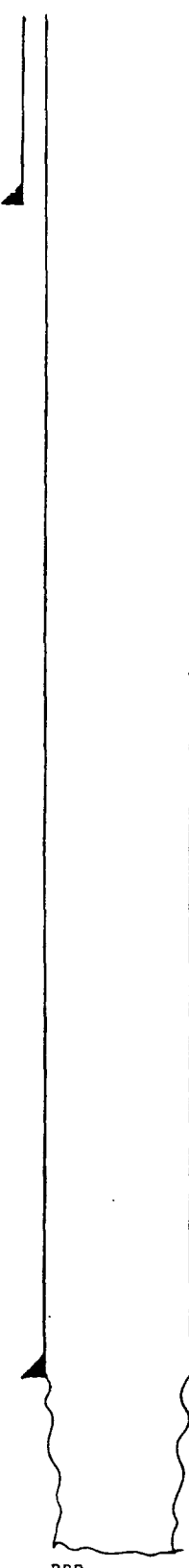
5 1/2 " OD 17 # _____ Thd
Cr. _____ Csg
set @ 3719 ' w/ 75 sx
Cmt Circulated? _____
TOC @ 2710 ' by CALC

EUMONT

PBD
TD 3893

WELL DATA SHEET

LEASE & WELL NO. ENDURA DE STATE #2 FIELD/POOL EUMONT DATE 2-20-84
LOCATION 330 FEET FROM SOUTH LINE AND 1650 FEET FROM EAST LINE
SECTION UNIT 0, Sec 12, T21S, R39E COUNTY LEA OPERATOR ARCO



GE 3597
KDB to GE _____
DF to GE _____

Date Completed 3-4-39
Initial Formation 7-RIVERS-QUEEN
From: 3752 to 3908 GOR _____
Initial: Production 227 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi

Completion Data:
3-39 Acidz w/5000 GALS ACID

8 5/8 " OD Surface Pipe
set @ 1597 ' w/ 600 sx
Cmt. Circulated? Yes

Subsequent Workover or Reconditioning:
3-54 FRAC'D O.H. w/6000 GALS CRUDE + 6000 #32

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg _____
set @ 3752 ' w/ 75 sx
Cmt Circulated? _____
TOC @ 2804 ' by _____

EUMONT

PBD _____
TD 3908

WELL DATA SHEET

LEASE & WELL NO. ENDURA DE STATE #1 FIELD/POOL EUMONT DATE 2-20-84

LOCATION 660 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT P, T 21S, 35E, Sec 12 COUNTY LEA OPERATOR ARCO

GE 3600
KDB to GE _____
DF to GE _____

Date Completed 6-23-37
Initial Formation 7-RIVERS-QUEEN
From: 3760 to 3900 GOR
Initial: Production 113 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi

Completion Data:
6-37 ACIDZ PH w/3000 GALS ACID

13 " OD Surface Pipe
set @ 245 ' w/ 175 sx
Cmt. Circulated? Yes-CAC

Subsequent Workover or Reconditioning:

4-38 ACIDZ PH w/ 5000 GALS ACID
3-41 C/O TO 3877'

9 5/8 " OD 36 # Thd
Gr. _____ Csg _____
set @ 1362 ' w/ 400 sx
Cmt Circulated? _____
TOC @ 213 ' by CAC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

7 " OD 24 # Thd
Gr. _____ Csg _____
set @ 3760 ' w/ 225 sx
Cmt Circulated? _____
TOC @ 2179 ' by _____

EUMONT CAC

PBD _____
TD 3900

WELL DATA SHEET

LEASE & WELL NO. STATE "H" #2 FIELD/POOL EUMONT DATE 2-21-84

LOCATION 1060 FEET FROM NORTH LINE AND 1260 FEET FROM EAST LINE

SECTION UNIT A, SEC 13, T21S, R3SE COUNTY LEA OPERATOR SHELL

GE 3022
KDB to GE
DF to GE

Date Completed 4-16-37
Initial Formation 7-RIVERS
From: 3800 to 3925 GOR
Initial: Production 2100 bopd
Or: Injection bwpd @ psi

Completion Data:
4-37 Acidz OH w/ 2000 GALS ACID

12 1/2" OD Surface Pipe
set @ 257' w/ 150 sx
Cmt. Circulated? No
TOC @ 42' by Calc

Subsequent Workover or Reconditioning:

9 3/8" OD # Thd
Gr. Csg.
set @ 11626 w/ 425 sx
Cmt Circulated?
TOC @ 193' by Calc

9-30 Acidz OH w/ 1500 GALS 15% ACID
1-53 Perf VARS - 7-RIVERS @ 3265-3325'
3385-3430; 3461-90; 3520-32; 55-70; 3570-3665'
4-20-70 w/ 2 1/4 PE
6-53 Acidz OH w/ 500 GALS MCA
8-57 SO2'D 3265-370' w/ cmt Frac OH
w/ 20000 GALS LFL GEL SEAL
9-16-7 TAD
10-75 Perf OH 3815, 22', 29', 33', 41', 45',
51', 56', 60', 66', 71', 76', 79', 83', 89', 93', 94',
96', 3900' + 100' Acidz OH w/ 4000 GALS 25% NEA
10-76 Acidz OH w/ 3000 GALS 15% NEA
8-19 Acidz OH w/ 1000 GALS 15% ACID

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCFPD

Remarks Or Additional Data:

3265-3670'; SO2'D
EUMONT

7" OD # Thd
Gr. Csg.
3815 set @ 3800 w/ 225 sx
Cmt Circulated?
3906 TOC @ 2219 by Calc

6 1/4" OH

TD 3925'

MC

WELL DATA SHEET

LEASE & WELL NO. STATE "H" #5 FIELD/POOL FUMONT DATE 2-21-84
LOCATION 6600 FEET FROM NORTH LINE AND 2310 FEET FROM EAST LINE
SECTION UNIT B, SEC 13, T21S, R35E COUNTY LEA OPERATOR SHELL

Date Completed 12-22-53
Initial Formation T RIVERS
From: 3804 ' to 3832 ' GOR
Initial: Production 120 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi

Completion Data:
12-53 Perf 3804-3832' w/4 JHPF. FRAC
w/1000 GALS SANDERAC. PERE 3846-3900 w/4
JHPF. FRAC w/1000 GALS SAND FRAC. w/1000# SAND

GE 3602 '
KDB to GE _____ '
DF to GE _____ '

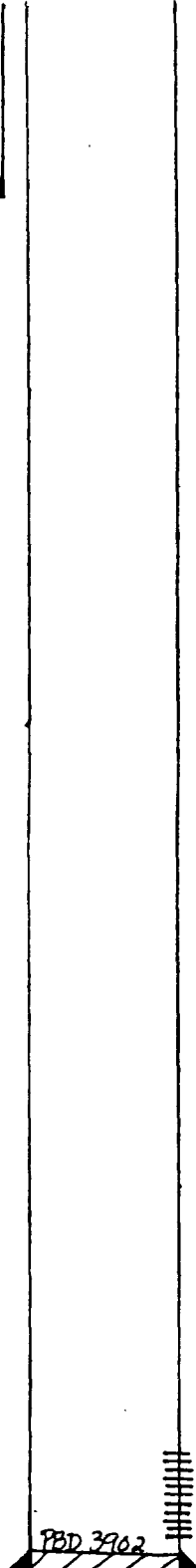
8 7/8 " OD, Surface Pipe
set @ 304 ' w/ 160 sx
Cmt. Circulated? Yes-15 sxs

Subsequent Workover or Reconditioning:

8-59 FRAC 3804-3900' w/15,000 GALS LSEOL
+ 30,000# SAND
5-62 Ac02 w/1000 GALS 15% NEA
2-70 Perf 3804 w/08, 16, 21, 23, 55, 57, 86, 88,
90, 92 + 94 (13 HPTES) Ac02 3846-3900 w/1500
GALS 15% NEA. Ac02 3804-32 w/1500 GALS 15% NEA
4-79 Ac02 3804-3900 w/2000 GALS 15% NEA

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

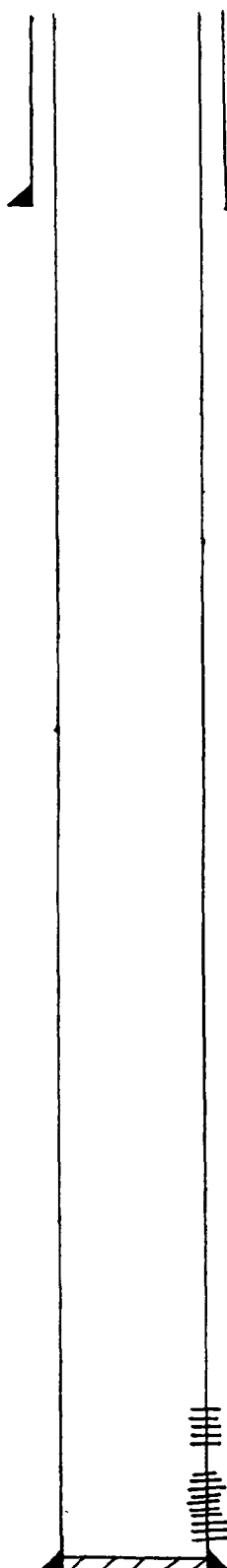


PBD 3902 '
TD 3910 '

5 1/2 " OD _____ # _____ Thd
Gr. _____ Csg.
set @ 3902 ' w/ 300 sx
Cmt Circulated? _____
TOC @ 2960 ' by TS

WELL DATA SHEET

LEASE & WELL NO. STATE "H" #10 FIELD/POOL EUMONT DATE 2-21-84
 LOCATION 1980 FEET FROM NORTH LINE AND 2310 FEET FROM EAST LINE
 SECTION UNIT G, SE13, T21S, R35E COUNTY LEA OPERATOR SHELL



GE 3584
 KDB to GE _____
 DF to GE _____

8 3/4" OD Surface Pipe
 set @ 306' w/ 200 sx
 Cmt. Circulated? yes

Date Completed 5-4-84
 Initial Formation T-RIVERS
 From: 3810 to 3920 GOR _____
 Initial: Production 1080 bopd _____ bwpd
 Or: Injection _____ bwpd @ _____ psi

Completion Data:
5-54 Perf 3810-3838'; 3860-3875';
3885-3920' w/ 4.1HPF, FRAC'D 3 860-3920'
w/ 10,000 GALS SAND FRAC. FRAC'D 3810-38' w/ 10,000
GALS SANDFRAC.

Subsequent Workover or Reconditioning:
8-59 FRAC'D w/ 20,000 GALS LSEDL w/ 40,000
#SAND.
3-63 Acdz w/ 1000 GALS 15% NEA
2-67 Acdz w/ 1000 GALS 25% NEA
3-75 Perf 3813, 15, 21, 24, 32, 36, 44, 67, 71, 89
97, 99, 3905 & 11. Perf 3710, 13, 28, 30, 69, 72, 79,
92, 90 & 93. Acdz 3710-3793 w/ 1500 GALS 28% NEA.
Acdz 3711-3920 w/ 4000 GALS 28% NEA
8-78 Acdz w/ 2000 GALS 20% NEA

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

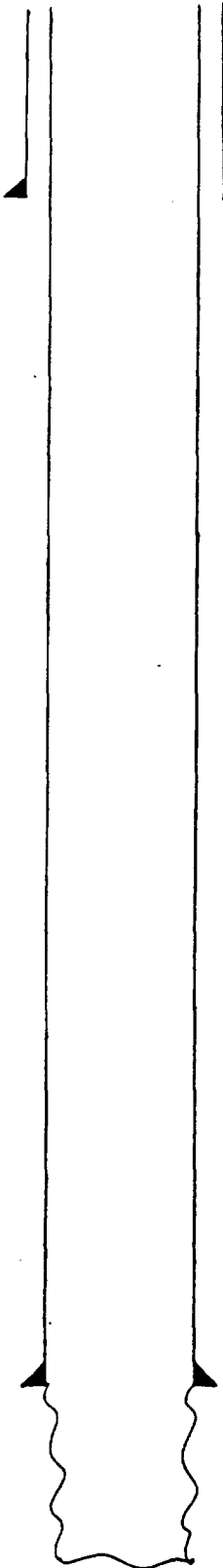
3710-3793'
EUMONT
3810-3920'

5 1/2" OD # _____ Thd _____
 Gr. _____ Csg. _____
 set @ 3949' w/ 800 sx
 Cmt Circulated? yes
 TOC @ SURFACE by calc

PBD _____
 TD 3950

WELL DATA SHEET

LEASE & WELL NO. STATE "H" #3 FIELD/POOL EUMONT DATE 2-21-84
LOCATION 1980 FEET FROM NORTH LINE AND 1200 FEET FROM EAST LINE
SECTION UNIT H, SEC 13, T21S, R35E COUNTY LEA OPERATOR SHALL



GE 31007
KDB to GE _____
DF to GE _____

Date Completed 8-4-38
Initial Formation 7-RIVERS
From: 3767 to 3907 GOR
Initial: Production 468 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi

Completion Data:
8-38 NATURAL COMPLETION

9 5/8 " OD Surface Pipe
set @ 1578 ' w/ 600 sx
Cmt. Circulated? _____
TOC @ 43 ' by CALC

Subsequent Workover or Reconditioning:
4-57 TA'D

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

5 1/2 " OD _____ # _____ Thd
Cr. _____ Csg
set @ 3767 ' w/ 200 sx
Cmt Circulated? _____
TOC @ 1238 ' by _____
CALC

EUMONT

PBD
TD 3907

WELL DATA SHEET

LEASE & WELL NO. STATE "H" #3-Y FIELD/POOL EUMONT DATE 2-21-84

LOCATION 2310 FEET FROM NORTH LINE AND 990 FEET FROM EAST LINE

SECTION UNIT H, SEC 13, T21S, R35E COUNTY LEA OPERATOR SHELL

GE 3600'
KDB to GE
DF to GE

Date Completed 4-14-57
Initial Formation T-KIVERS
From: to GOR
Initial: Production 203 bopd 51 bwpd
Or: Injection bwpd @ psi

Completion Data:
4-57 FRACD OH w/20,000 GALS GELLENOL
& 20,000 #5 SAND

8 3/4" OD Surface Pipe
set @ 399' w/ 300 sx
Cmt. Circulated? Yes-4056

Subsequent Workover or Reconditioning:

4-10-2 SET CIBP @ 3850', Perf 3827' 31' + 39'
w/4 JHPF, 3821-23', 3830-32', 3838-44' w/4 JHPF
FRAC. w/ 20,000 GALS 15% OIL & 30,000 #5 SAND.
7-6-2 D/O CIBP, STRING SHOT OH & ADDZ w/1000
GALS 15% NEA
9-12 STRING SHOT OH & ADDZ w/2000 GALS 15% NEA
4-7-10 STRING SHOT OH & ADDZ w/3000 GALS 15% NEA
8-7-79 ADDZ w/ 1000 GALS 15% ACID

3821-3840' EUMONT

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCF PD

5 1/2" OD # Thd
Gr. Csg
set @ 3864' w/ 800 sx
Cmt Circulated? Yes
TOC @ SURFACE by CAC

Remarks Or Additional Data:

PBD
TD 3920

WELL DATA SHEET

EASE & WELL NO. STATE "H" #4 FIELD/POOL EUMONT DATE 2-21-84
 LOCATION 1980 FEET FROM SOUTH LINE AND 990 FEET FROM EAST LINE
 SECTION UNIT I, SEC 13, T 15, R 35E COUNTY LEA OPERATOR SHELL

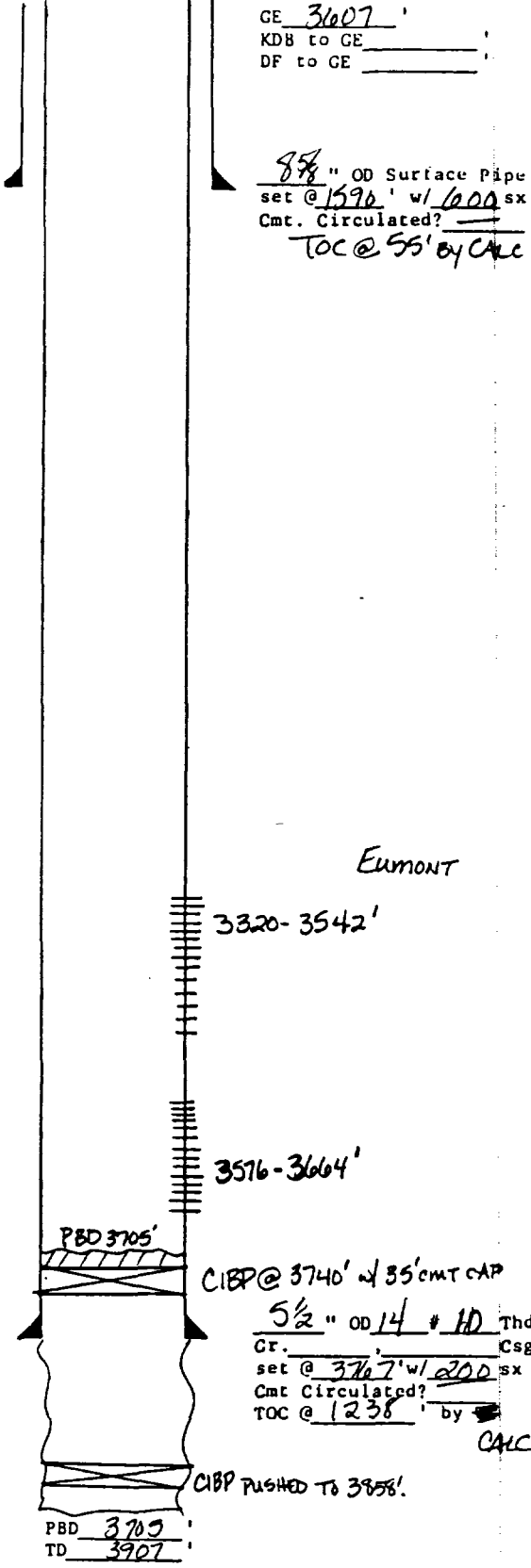
Date Completed 9-13-38
 Initial Formation Quinn
 From: 3767 to 3907 GOR
 Initial: Production 88 bopd _____ bwpd
 Or: Injection _____ bwpd @ _____ psi

Completion Data:
9-384cdz OH w/ 10000 GALS ACID

GE 3607
 KDB to GE _____
 DF to GE _____

8 7/8 " OD Surface Pipe
 set @ 1590 w/ 600 sx
 Cmt. Circulated? _____
TOC @ 55' by CALC

Subsequent Workover or Reconditioning:
1-54 VATES Perf 3320-42' 3358-78' 3392-34110' 3428-80' & 3504-42' w/ 2 IHP F. FRAC w/ 5000 GALS DOW FRAC. w/ 15000 #5 SAND. FRAC OH w/ 6000 GALS SAND FRAC. & 6000 #5 SAND
5-24 BEDZ OH w/ 300 GALS MCA
3-57 SET CIBP @ 3590 & CAPPED w/ 1/2 CMT. FRAC'D PERFS w/ 30000 GALS GEL. 15% OIL & 45,000 #5 SAND
11-72 D/O CIBP & PUSHED TO 3858'. SET CIBP @ 3740 & CAP w/ 35' CMT. PBTD 3705'. Perf 3576, 80, 84, 88, 3608, 40, 60, 64 w/ 1/2 IHP F. BEDZ 3320-36104 w/ 4200 GALS 75% MCA (STRADDLE BEDZ)



EUMONT

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

5 1/2 " OD 14 # 10 Thd
 Cr. _____ Csg
 set @ 3767 w/ 200 sx
 Cmt Circulated? _____
 TOC @ 1238 ' by _____
CALC

CIBP pushed to 3858'.

PBD 3705
 TD 3907

WELL DATA SHEET

EASE & WELL NO. STATE "H" #4Y FIELD/POOL EUMONT DATE 2-21-84
LOCATION 1650 FEET FROM SOUTH LINE AND 990 FEET FROM EAST LINE
SECTION UNIT I, SEC 13, T21S, R35E COUNTY LEA OPERATOR SHELL

CE 3602 ' Initial Formation T-RIVERS
KDB to GE _____ ' From: 3885 ' to 3920 ' GOR _____
DF to GE _____ ' Initial: Production 50 bopd 50 bwpd
Or: Injection _____ bwpd @ _____ psi

8 5/8 " OD Surface Pipe
set @ 304 ' w/ 300 sx
Cmt. Circulated? Yes-50%

Completion Data:
12-5/8 Perf 3885-3920' w/4 JHPF. ACDZ
w/500 GALS M.A. FRAC w/20,000 GALS GEL SEED
20,000 SAND.

Subsequent Workover or Reconditioning:
11-01 Spring Shut Perfs + ACDZ w/1000 GALS 15% NFA
2-70 Perf 3878, 87, 97, 3914, 417' w/2 JHPF
ACDZ 3878-3925' w/3500 GALS 15% NFA
7-76 Perf 3728, 33, 35, 38, 40, 57, 59, 62, 65,
68, 77, 83, 87, 3006, 09, 19, 34, 37, 40 (19 HLES)
ACDZ 3872-3927' w/2100 GALS 15% NFA ACDZ
3728-3840 w/3000 GALS 15% NFA
4-79 ACDZ 3728-3920 w/2000 GALS 15%
NFA + INHIBITOR

3728-3925' EUMONT

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

5 1/2 " OD _____ # _____ Thd _____
Cr. _____ Csg _____
set @ 3929 ' w/ 750 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by Calc

Remarks Or Additional Data:

PBD 3927 '
TD 4665 '

WELL DATA SHEET

LEASE & WELL NO. STATE "H" #7 FIELD/POOL EUMONT DATE 2-21-84
LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE
SECTION UNIT J, SEC 13, T21S, R35E COUNTY LEA OPERATOR SHELL

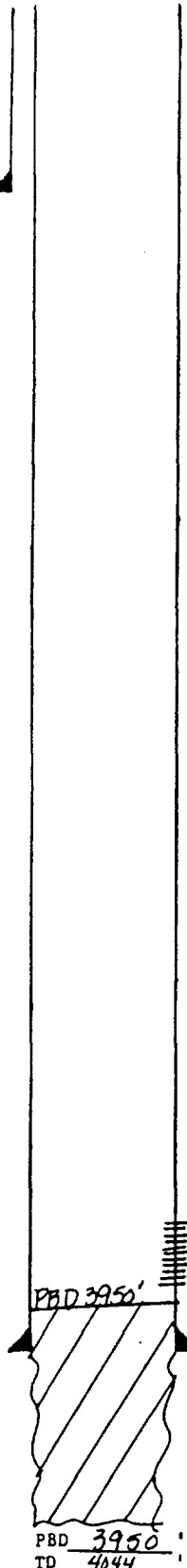
GE 3592'
KDB to GE _____'
DF to GE _____'

Date Completed 10-2-54
Initial Formation 7-RIVERS
From: 3828' to 3942' GOR 276
Initial: Production 945 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi

Completion Data:
10-54 PERF 3894-3906' & 3910-3942' FRAC
w/ 10,000 GALS SANDFRAC & 10,000* SAND. Perf
3828-34', 3841-45', 51'-96', 71-82', FRAC
3828-3882' w/ 10,000 GALS SANDFRAC & 10,000* SAND

8 5/8" OD Surface Pipe
set @ 308' w/ 325 sx
Cmt. Circulated? Yes 9056

Subsequent Workover or Reconditioning:
9-63 Acidz w/ 1000 GALS 15% NEFA
11-68 Acidz w/ 5000 GALS 15% NEFA
12-74 Perf 3825, 28, 31, 34, 43, 46, 49, 72, 75, 78,
81, 84, 99, 3922, 05, 08, 13, 22, 25, 28, 31, 34, 37,
40, 43 (25 HOLES) Acidz 3825-3943' w/ 5000
GALS 15% NEFA
6-76 Acidz w/ 2000 GALS 15% NEFA
2-78 Acidz w/ 3000 GALS 15% NEFA



3825-3943' EUMONT

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

5 1/2" OD _____ # _____ Thd
Cr. _____ Csg
set @ 3972' w/ 800 sx
Cmt Circulated? Yes
TOC @ SURFACE ✓
Calc

Remarks Or Additional Data:

PBD 3950'
TD 4044'

WELL DATA SHEET

LEASE & WELL NO. STATE "H" #8 FIELD/POOL EUMONT DATE 2-21-84
LOCATION 6600 FEET FROM SOUTH LINE AND 1650 FEET FROM EAST LINE
SECTION UNIT 0, SEC 13, T 21 S, R 35 E COUNTY LEA OPERATOR SHELL

Date Completed 7-7-54
Initial Formation 7-RIVERS
From: 3804 ' to 3942 ' GOR 519
Initial: Production 1200 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi

Completion Data:
6-54 Perf 3804-14'; 20-40'; 40-52'
7-6-90; 3804-20; 28-33'; + 3938-42 w/ 4 JAFF
FRAC 3876-3942 w/ 10,000 GALS SAND FRAC
10,000 # SAND. FRAC 3804-3852 w/ 10,000 GALS
SAND FRAC 10,000 # SAND.

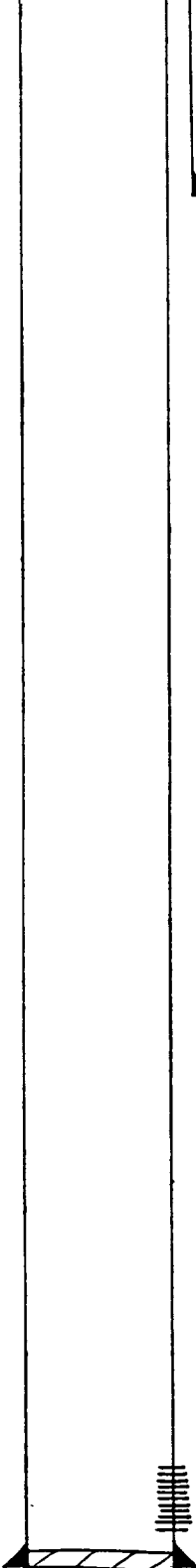
8 5/8 " OD Surface Pipe
set @ 302 ' w/ 225 sx
Cmt. Circulated? Yes

Subsequent Workover or Reconditioning:

8-6-3 Acct w/ 1000 GALS 15% FEMCA
11-6-6 STRINGENT PERFS + ACCT W/ 1000 GALS 15% NEA
9-7-2 Acct w/ 3000 GALS 15% ACID
11-7-4 Acct w/ 5000 GALS 15% NEA
6-7-6 Acct w/ 2000 GALS 15% NEA

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____



EUMONT

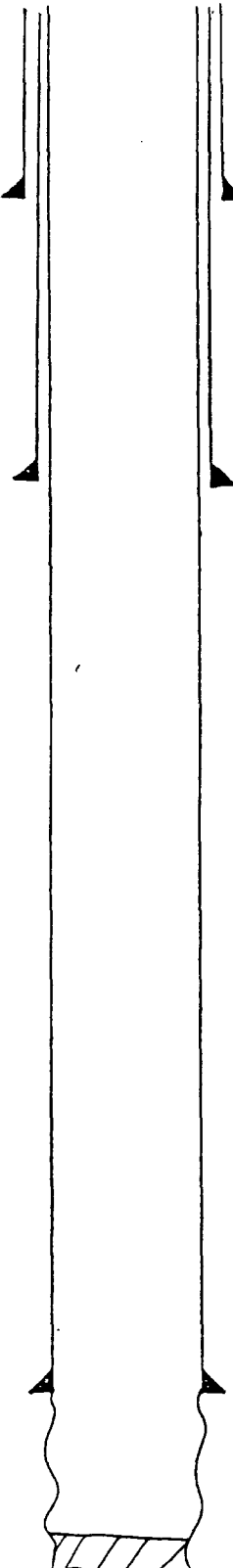
3804-3942'

5 1/2 " OD _____ # _____ Thd
Gr. _____ Csg. _____
set @ 3952 ' w/ 750 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by Calc

PBD _____
TD 3952 ' _____

WELL DATA SHEET

LEASE & WELL NO. STATE "H" #1 FIELD/POOL EUMONT DATE 2-21-84
LOCATION 1060 FEET FROM SOUTH LINE AND 1060 FEET FROM EAST LINE
SECTION UNIT P, SEC 13, T21S, R35E COUNTY LEA OPERATOR SHELL



GE 3599
KDB to GE
DF to GE

Date Completed 5-316
Initial Formation 7-RIVERS
From: 3750 to 3927 GOR
Initial: Production 240 bopd bwpd
Or: Injection bwpd @ psi

Completion Data:
5-316 ACID 04 w/ 13,000 GAS ACID

1 1/2" OD Surface Pipe
set @ 297' w/ 150 sx
Cmt. Circulated?
TOC @ 82' by Calc

Subsequent Workover or Reconditioning:

7-2-87 TAD
1-60 FLWG
3-60 ACID w/ 1250 GAS 15% NEA
9-67 TAD

9/8" OD # Thd
Gr. Csg
set @ 11077' w/ 450 sx
Cmt Circulated?
TOC @ 160' by Calc

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCFPD

Remarks Or Additional Data:

7" OD # Thd
Gr. Csg
set @ 3750' w/ 175 sx
Cmt Circulated?
TOC @ 2521' by Calc
EUMONT

PBD 3927
TD 3934

WELL DATA SHEET

LEASE & WELL NO. STATE "H" #1-Y FIELD/POOL EUMONT DATE 2-21-84

LOCATION 330 FEET FROM SOUTH LINE AND 990 FEET FROM EAST LINE

SECTION UNIT, SEC 13, T21S, R35E COUNTY LEA OPERATOR SHELL

GE 3107
KDB to GE _____
DF to GE _____

Date Completed 4-28-57
Initial Formation 7-RIVERS
From: 3868 to 3937 GOR 1991
Initial: Production 321 bopd 104 bwpd
Or: Injection _____ bwpd @ _____ psi

Completion Data:
4-57 Perf OH @ 3885' & 3916'. Frac'd OH
w/ 20,000 GALS GEL 15% OIL & 20,000* SAND

8 5/8 " OD Surface Pipe
set @ 313 ' w/ 300 sx
Cmt. Circulated? yes

Subsequent Workover or Reconditioning:
4-6-2 STRING SET OH + ADD W/ 1000 GALS 15% NEA
8-75 STRING SET OH + ADD W/ 4000 GALS 15% NEA

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

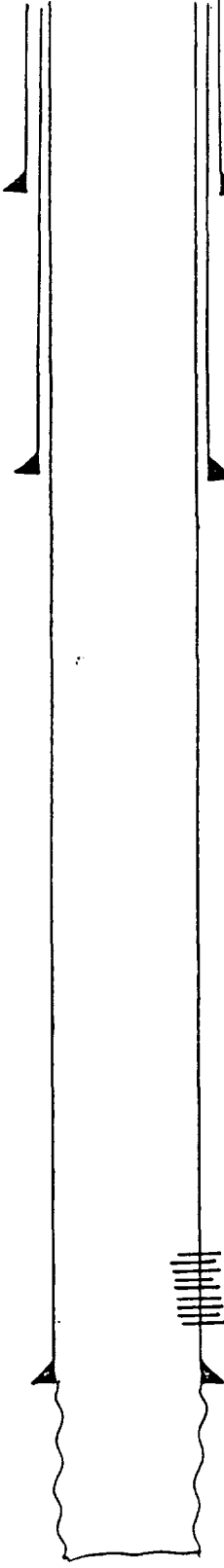
Remarks Or Additional Data: _____

5/8 " OD _____ # _____ Thd _____
Gr. _____ Csg _____
set @ 3868 ' w/ 800 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by _____
EUMONT Calc

PBD
TD 3937

WELL DATA SHEET

LEASE & WELL NO. STATE "C" #1 FIELD/POOL EUMONT DATE 2-21-84
LOCATION 660 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE
SECTION UNITA, SEC 24, T15, R35E COUNTY LEA OPERATOR SHELL



GE 3614
KDB to GE _____
DF to GE _____

Date Completed 12-30-35
Initial Formation _____
From: 3770 ' to 3930 ' GOR _____
Initial: Production BF 391 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:
1235 Acidz OH w/ 2000 GALS 50% ACID

1 1/2 " OD Surface Pipe
set @ 320 ' w/ 226 sx
Cmt. Circulated? _____
TOC @ 5 ' by Calc

9 5/8 " OD _____ # _____ Thd
Gr. _____ Csg
set @ 3202 ' w/ 1000 sx
Cmt Circulated? _____
TOC @ 1179 ' by _____
Calc

Subsequent Workover or Reconditioning:
7-53 Perf 3215-3216 w/ 4 HHPF TO CIRC MUD
BEHIND CSG TO KILL GAS ZONE. Perf 3290-3336;
3350-75'; 3390-3405'; 3425-3505' w/ 2 JHPF
ABANDON VATES, SET PER @ 3640' FREQ
3290-3505' w/ 3000 GALS DINO FRAC 1500'
SAND. Acidz OH w/ 500 GALS MCA
5-57 Perf 3505-3622'; 3670-80' 3
3705' w/ 4 HHPF
TA'D 1957

EUMONT

3290-3505 w/ 2 JHPF
3505-3705 w/ 4 JHPF

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

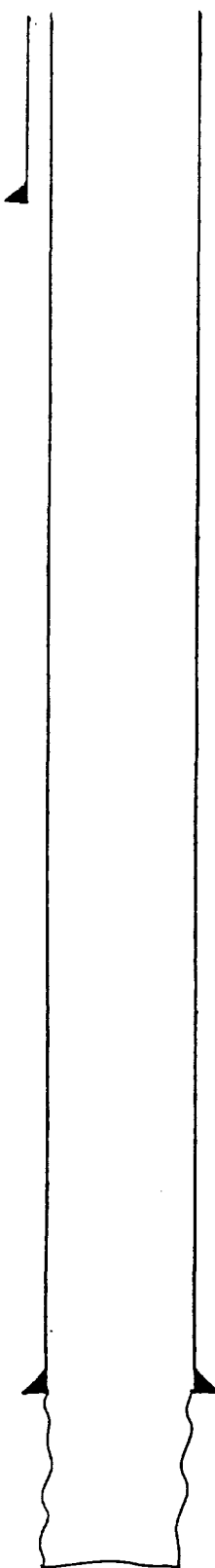
7 " OD 2 1/2 # 10 Thd
Gr. _____ Csg
set @ 3770 ' w/ 50 sx
Cmt Circulated? _____
TOC @ 3419 ' by _____
Calc

Remarks Or Additional Data: _____

PBD
TD 3930

WELL DATA SHEET

LEASE & WELL NO. STATE "C" #1-Y FIELD/POOL EUMONT DATE 2-21-84
LOCATION 990 FEET FROM NORTH LINE AND 990 FEET FROM EAST LINE
SECTION UNIT A, SEC 24, T21S, R35E COUNTY LEA OPERATOR SHELL



GE 3621
KDB to GE _____
DF to GE _____

Date Completed 1-4-57
Initial Formation 7-RIVERS
From: 3808 ' to 3940 ' GOR
Initial: Production 402 bopd 26 bwpd
Or: Injection _____ bwpd @ _____ psi

Completion Data:
1-57 FRAC. OH w/ 20,000 GALS GEL LSE OIL
+ 20,000 #5 SAND

8 5/8 " OD Surface Pipe
set @ 305 ' w/ 300 ' sx
Cmt. Circulated? Yes + 95%

Subsequent Workover or Reconditioning:
4-62 STRING SET + ACIDZ w/ 1000 GALS 15% NEA
9-67 TAB
8-75 STRING SET OH + ACIDZ w/ 4000 GALS 15% NEA

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

5 1/2 " OD _____ # _____ Thd _____
Gr. _____ Csg _____
set @ 3808 ' w/ 750 ' sx
Cmt Circulated? Yes
TOC @ SURFACE ' by Calc

PBD _____
TD 3940

WELL DATA SHEET

LEASE & WELL NO. STATE F-1 #2 FIELD/POOL EUMONT DATE 2-23-84
LOCATION 3300 FEET FROM SOUTH LINE AND 600 FEET FROM WEST LINE
SECTION UNIT M, SEC 1, T21S, R31E COUNTY LEA OPERATOR Conoco, Inc.

GE 3505
KDB to GE _____
DF to GE _____

Date Completed 9-21-78
Initial Formation Queen
From: 3543 to 3637 ~~OR 393~~ MCF
Initial: Production bwpd _____ bwpd _____
Or: Injection bwpd @ _____ psi

Completion Data:
9-78 Perf 3543-3637. Acid w/ 1600
GALS ACID. FRAC w/ 31,000 GALS GEL PER, 800
GALS CO₂ + 24,000 # SAND

7 " OD Surface Pipe
set @ 1299 w/ 250 sx
Cmt. Circulated? Yes

Subsequent Workover or Reconditioning:

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bwpd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

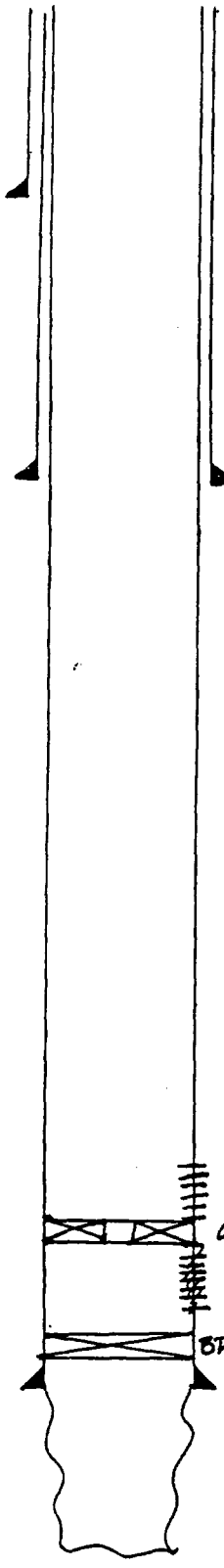
3543-3637'

4 1/2 " OD 10.5 Thd
Gr. _____ Csg. _____
set @ 3733 w/ 1660 sx
Cmt Circulated? Yes
TOC @ _____ by TS

PBD
TD 3764

WELL DATA SHEET

EASE & WELL NO. STATE F-1 #1 FIELD/POOL EXMONT DATE 2-23-84
 LOCATION 6000 FEET FROM SOUTH LINE AND 6000 FEET FROM WEST LINE
 SECTION UNIT U, SECT 1, T15S, R36E COUNTY LEA OPERATOR CONOCO, INC



CE 3522
 KDB to CE _____
 DF to CE _____

10 3/4" OD Surface Pipe
 set @ 224' w/ 229' sx
 Cmt. Circulated? Yes CAC

7 7/8" OD _____ # _____ Thd
 Gr. _____ Csg
 set @ 1329' w/ 825' sx
 Cmt Circulated? Yes
 TOC @ SURFACE by CAC

3225' - 3546'
 AMT RTN @ 3505
 SQT'D 3505 - 510' w/ 50 SX

BP @ 3595'
5 1/2" OD _____ # _____ Thd
 Gr. _____ Csg
 set @ 3108' w/ 425' sx
 Cmt Circulated? Yes
 TOC @ SURFACE by CAC

PBD 3505
 TD 3935

Date Completed 4-38
 Initial Formation Quinn
 From: 3630' to 3800' 470 MCF
 Initial: Production _____ bopd _____ bupd
 Or: Injection _____ bwpd _____ psi
 Completion Data:
4-38 SHOT 3670 - 3830 w/ 320 QTS.
ACDZ w/ 15000 GALS

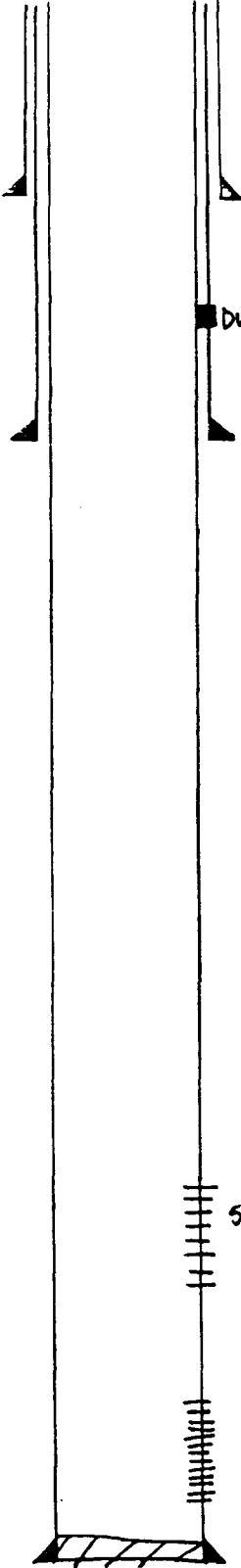
Subsequent Workover or Reconditioning:
1-53 SET BP @ 3595' Perf 3225 -
3546'. ACDZ w/ 4000 GALS ACID. RTN @ 3505 +
SQT'D 3505 - 510' w/ 50 SX. ACDZ 3446 - 3505
w/ 2000 GALS + FRAC. w/ 6000 GALS + 1000 LB SAND
PBD 3505

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data: _____

WELL DATA SHEET

LEASE & WELL NO. STATE F-1 #9 FIELD/POOL HARDY BLINEBRY DRINKARD DATE 2-23-84
LOCATION 330 FEET FROM SOUTH LINE AND 330 FEET FROM WEST LINE
SECTION UNIT U, SEC. 1, T21S, R36E COUNTY LEA OPERATOR CONOCO, INC



GE 3520
KDB to GE _____
DF to GE _____

Date Completed 9-20-80
Initial Formation DRINKARD/BLINEBRY
From: 5685 to 6853 GOR 10930/9000
Initial: Production RF 47/40 bopd 82/6 bwpd
Or: Injection bwpd @ _____ psi

1 3/8" OD Surface Pipe
set @ 1290' w/ 1020 sx
Cmt. Circulated? Yes-1105XS

Completion Data:
7-80 Perf Drkd 6685-6853' w/ 1.1RPF. Adz
w/ 2016 GAS. FRAC w/ 41412 GAS + SAND. PERF
BLINEBRY 5685-5951'. Adz w/ 1890 GAS. FRAC w/
58128 GAS + 95,000 # SAND

DV TOOL @ 2980'

Subsequent Workover or Reconditioning:

9 7/8" OD 40 # _____ Thd.
GR. _____ Csg.
set @ 5100 w/ 3275 sx
Cmt Circulated? Yes
TOC @ _____ by TS
1st stage w/ 1875XS
CIRC THRU DV TOOL
2nd stage w/ 1400XS
CIRC TO SURFACE

5685-5951' BLINEBRY

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD

Remarks Or Additional Data: _____

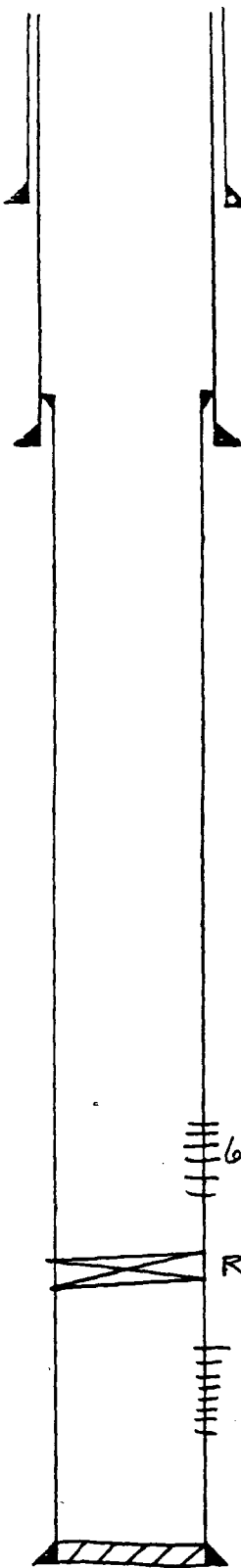
6685-6853' DRINKARD

7" OD 2 6/8 # _____ Thd.
Gr. _____ Csg.
set @ 7002' w/ 748 sx
Cmt Circulated? _____
TOC @ 200' by TS

PBD 6959
TD 7002

WELL DATA SHEET

LEASE & WELL NO. STATE F1 #10 FIELD/POOL HARDY DRINKARD (TA) TUBB DATE 2-23-84
 LOCATION 330 FEET FROM SOUTH LINE AND 1650 FEET FROM WEST LINE
 SECTION UNIT V, SECL, T21S, R36E COUNTY LEA OPERATOR CONOCO, INC



GE 3510
 KDB to GE _____
 DF to GE _____

1 3/8" OD Surface Pipe
 set @ 1251' w/ 1020 sx
 Cmt. Circulated? Yes - 1020 SX

9 7/8" OD 40# Thd
 GR. K-55 Csg
 set @ 5100 w/ 3210 sx
 Cmt Circulated? Yes - 520 SX
 TOC @ _____ by TS

Date Completed 5-14-81
 Initial Formation DRKRD / TUBB
 From: 6473' to 6812' GOR _____
 Initial: Production OP 20 bopd 133 bwpd
 Or: Injection bwpd @ _____ psi

Completion Data:
4-81 Perf DRKRD 6718-6812' Accz w/ 1500
GAS. FRAC w/ 37,800 GAS. Perf TUBB 6473-
6479' Accz w/ 650 GAS. FRAC w/ 5712 GAS
4 NO SAND. DRKRD TAD NO PROD.
8-81 SET RBP @ 6599'

Subsequent Workover or Reconditioning:

Present Inj. bwpd @ _____ psi Date _____
 Present Prod. bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD 6928
 TD 7000

7 LINER FROM #942-
7000 Thd
7" OD 26# Csg.
 set @ 7000 w/ 350 sx
 Cmt Circulated? _____
 TOC @ _____ by TS

TOP OF LINER @ 4942'

WELL DATA SHEET

LEASE & WELL NO. J.F. JANDA (NCT-D) #4 FIELD/POOL OIL CENTER GLORIETA DATE 8-24-84

LOCATION 2970 FEET FROM SOUTH LINE AND 660 FEET FROM WEST LINE

SECTION UNIT M, SEC 2, T21S, R36E COUNTY LEA OPERATOR GULF OIL

GE 3521
KDB to GE _____
DF to GE _____

Date Completed 7-31-84
Initial Formation GLORIETA
From: 5252 ' to 5270 ' GOR 5350
Initial: Production 20 bopd 151 bwpd
Or: Injection _____ bwpd @ _____ psi

Completion Data:
6-26-84 Perf 5252-60' & 5268-70' w/2-1/2" JHPF.
SPOT 250 GALS 15% NEFF HCL. ACID W/ 4000 GALS 15% NEFF HCL & 20 RCNB'S. AIR 6.6 BPM MAP 4800*
JVEP 4270* 15IP 1200* 4 MIN O*

13 3/8 " OD Surface Pipe
set @ 418 ' w/ 450 sx
Cmt. Circulated? Yes-120 sxs

Subsequent Workover or Reconditioning:

8 5/8 " OD 32 # 24+ Thd
GR. K-55 Csg.
set @ 2707 w/ 850 sx
Cmt Circulated? Yes-157 sxs
TOC @ _____ by TS

GLORIETA

5252-60' } w/2-1/2" JHPF
5268-70' } (TOTAL 20 HOLES)

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

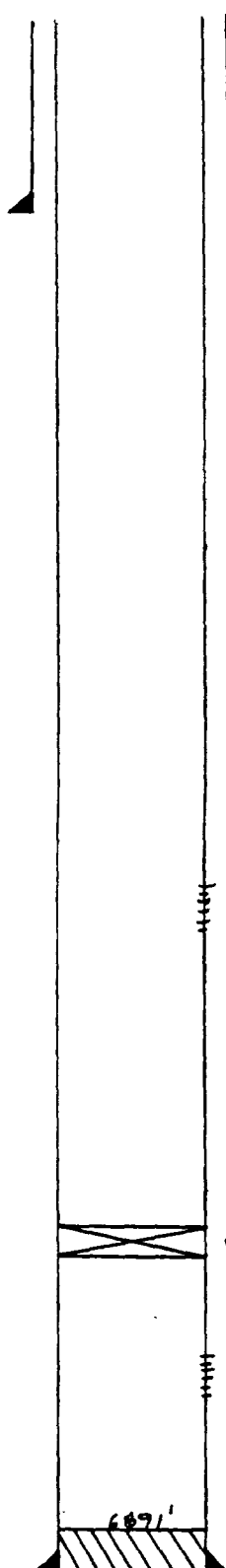
5 1/2 " OD 15.5 # Thd
Gr. K-55, LTVC Csg.
set @ 6793 ' w/ _____ sx
Cmt Circulated? _____
TOC @ _____ by TS

DV TOOL @ 4317 - 1st STAGE 850 SXS CIRC 473 SXS OFF DV TOOL
2nd STAGE 850 SXS CIRC 107 SXS TO SURFACE

PBD 6748
TD 6794

WELL DATA SHEET

LEASE & WELL NO. J.F. JANDA (NGT-D) #2 FIELD/POOL HARRY TUBB DATE 2-14-84
 LOCATION 2970 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE
 SECTION UNIT N, SEC 2-T21S-R36E COUNTY LEA OPERATOR GULF OIL



GE 3514
 KDB to GE _____
 DF to GE _____

8 5/8" OD Surface Pipe
 set @ 1223' w/ 600 sx
 Cmt. Circulated? YES

Date Completed 3-3-82
 Initial Formation TUBB
 From: 6554' to 6674' GOR _____
 Initial: Production bopd _____ bwpd _____
 Or: Injection bwpd @ _____ psi
 Completion Data:

PERF 6554-6674' @ 6759-6868' ACIAREA
LOWER PERFS W/ 2000 GALS, FRAC W/ 23,050
GALS @ 27,500 LB SA, CO HOLE, ACIAREA
UPPER PERFS W/ 3000 GALS & FRAC W/ 52,200
GALS @ 57,875 LB SA, SET CEAP AT 6735'

Subsequent Workover or Reconditioning:

Present Inj. bwpd @ _____ psi Date _____
 Present Prod. bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data:

PBD 6735'
 TD 6936'

5 1/2" OD 15.5 # Thd
 Gr. _____ Csg. _____
 set @ 6936' w/ 2150 sx
 Cmt Circulated? YES
 TOC @ SURFACE by TS

WELL DATA SHEET

LEASE & WELL NO. STATE C TR 11 #4 FIELD/POOL HARDY BLINEBRY DATE 2-23-84
LOCATION 3300 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE
SECTION UNIT 0, SEC 2, T 21 S, R 36 E COUNTY LEA OPERATOR Amico Prod

Date Completed 7-9-69
Initial Formation BLINEBRY
From: 5753' to 6113' GOR -
Initial: Production MP 32 bopd 57 bwpd
Or: Injection bwpd @ psi

Completion Data:
6-69 Perf 5753-6113 w/ NHPE Acidz
w/ 2300 GALS FRAC w/ 45000 GALS + 40000 *
SAND

GE 3520
KDB to GE
DF to GE

8 5/8" OD Surface Pipe
set @ 1278' w/ 1100 sx
Cmt. Circulated? Yes

Subsequent Workover or Reconditioning:

12-70 Acidz w/ 500 GALS
3-72 Acidz w/ 500 GALS
10-73 Acidz w/ 500 GALS
12-76 Acidz w/ 1000 GALS

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCFPD

Remarks Or Additional Data:

5753-6113'

4 1/2" OD 9.5 Thd
Gr. J-55 Csg.
set @ 6350' w/ 400 sx
Cmt Circulated?
TOC @ 4800' by TS

PBD 6275
TD 6350

WELL DATA SHEET

LEASE & WELL NO. STATE "C" TR 11 #9 FIELD/POOL HARDY BUNEBRY DRINKARD DATE 2-23-84
 LOCATION 1980 FEET FROM SOUTH LINE AND 600 FEET FROM EAST LINE
 SECTION UNIT Q, SEC 2, T 15, R 30 E COUNTY LEA OPERATOR Amoco

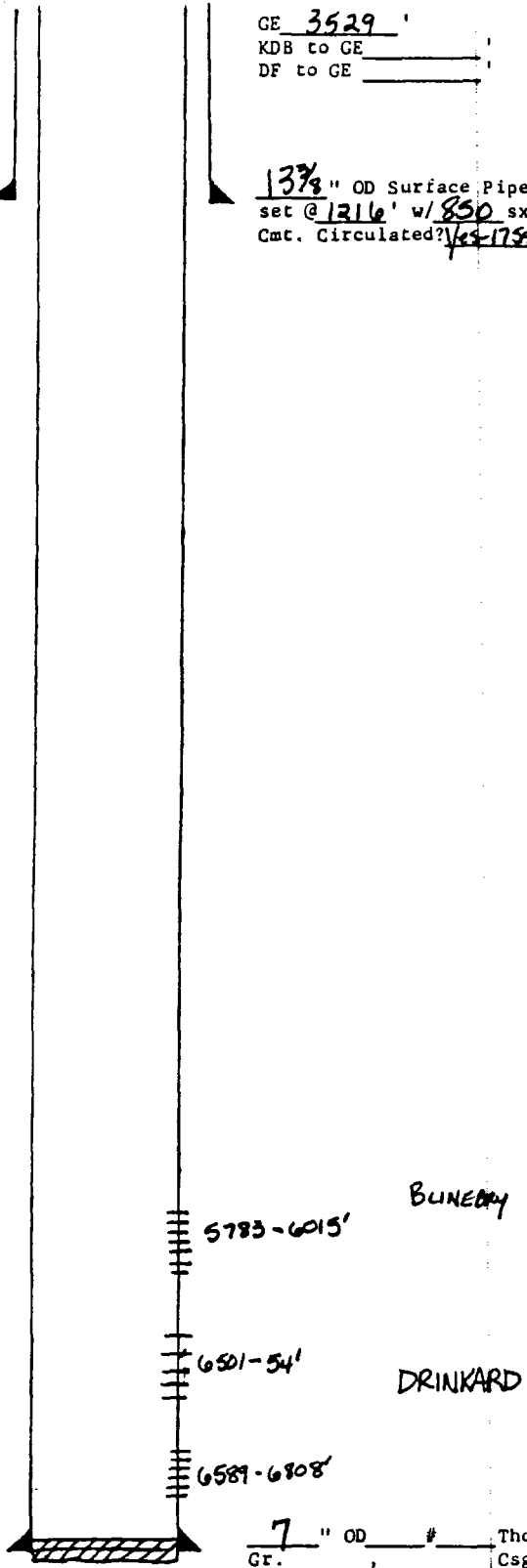
Date Completed 1-80
 Initial Formation DRINKARD
 From: 5783 ' to 6808 ' GOR 500
 Initial: Production 20 bopd 120 bwpd
 Or: Injection bwpd @ psi

GE 3529 '
 KDB to GE _____
 DF to GE _____

Completion Data:
12-79 Perf 6579-6808 w/ 2 1/2 IHPF. Accz
w/ 3000 GALS. FRAC w/ 11516 GALS & 6778#
SAND

1 3/8" OD Surface Pipe
 set @ 1216' w/ 850 sx
 Cmt. Circulated? Yes 175 ps

Subsequent Workover or Reconditioning:
3-80 Perf 5783-6015 w/ 2 IHPF. Accz
w/ 8000 GALS. FRAC w/ 30000 GALS GEL + 43000#
SAND - BUNEBRY
6-80 Port DAK 6501-6554' Accz w/ 1500
GALS. Accz w/ 3000 GALS
4-83 DOWNHOLE COMMINGLED



Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD _____
 TD 6900

7" OD # _____ Thd _____
 Cr. _____ Csg. _____
 set @ 6865' w/ 2710 sx
 Cmt Circulated? _____
 TOC @ 40 by TS

WELL DATA SHEET

LEASE & WELL NO. STATE "C" TR-11 #3 FIELD/POOL HARDY BLINEBRY DATE 2-23-84
 LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE
 SECTION UNIT R, SEC 2, T21S, R31E COUNTY LEA OPERATOR Amoco Prod

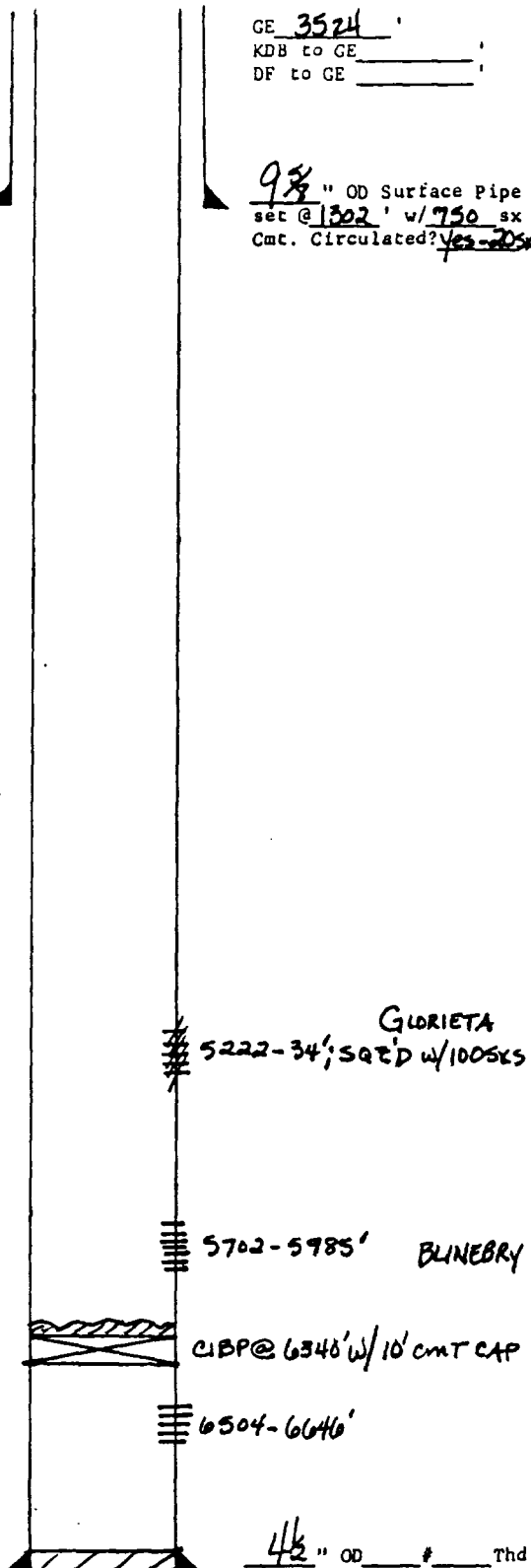
GE 3524
 KDB to GE _____
 DF to GE _____

Date Completed 5-15-69
 Initial Formation BLINEBRY
 From: 5702 to 5985 or 405 MCF
 Initial: Production PE 218 bopd 189 bwpd
 Or: Injection bwpd @ _____ psi

Completion Data:
5-69 PERF 6504-06, 13-18, 38-40, 44-46
49-51-6644-46 w/ 2 HPE. ACID w/ 5000 GALS
SET CIBP @ 6340' w/ 10' CMT CAP. Perf BL
5702-5985 w/ 1 HPE. ACID w/ 5000 GALS
FRAC w/ 35,000 GALS GELLED BRINE + 35,000*
SAND-FRAC w/ 5000 GALS GELLED BRINE + 5000*
SAND

9 3/8" OD Surface Pipe
 set @ 1302' w/ 750 sx
 Cmt. Circulated? Yes - 20 SKS

Subsequent Workover or Reconditioning:
6-83 Perf GLORIETA @ 5222-34' w/ 4
HPE. ACID w/ 1500 GALS + 1000 SF N₂ / BBL.
FRAC w/ 16,000 GALS 30% GEL, CO₂ + SAND
1-84 P.A.D. GLORIETA. SET D 5222-34'
w/ 100 SKS. C/O. ACID BLINEBRY w/ 1000 GALS
15% HCL



GLORIETA
5222-34' SET D w/ 100 SKS

5702-5985' BLINEBRY

CIBP @ 6340' w/ 10' CMT CAP

6504-6646'

Present Inj. bwpd @ _____ psi Date _____
 Present Prod. bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data:

PBD _____
 TD 7054

4 1/2" OD _____ # _____ Thd
 Gr. _____ Csg. _____
 set @ 7054' w/ 450 sx
 Cmt Circulated? NO
 TOC @ 4755' by CAAC

WELL DATA SHEET

LEASE & WELL NO. STATE "C" TR 11 #6 FIELD/POOL EUMONT DATE 2-23-84

LOCATION 2310 FEET FROM SOUTH LINE AND 16.50 FEET FROM EAST LINE

SECTION UNIT R, SEC 2, T21S, R36E COUNTY LEA OPERATOR Amoco

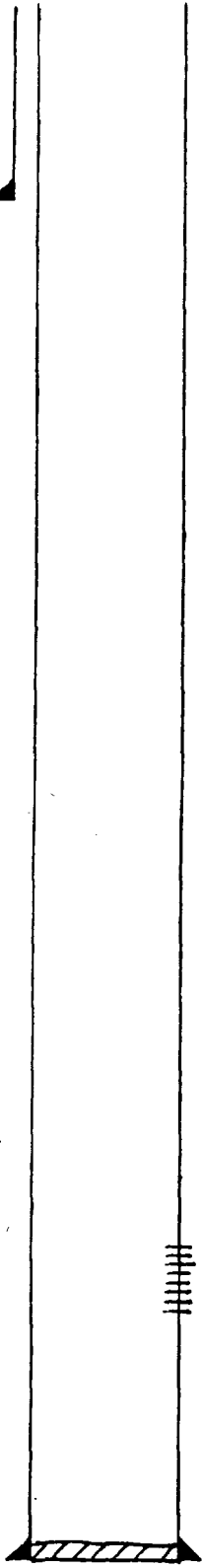
GE 3510
KDB to GE _____
DF to GE _____

Date Completed 12-16-77
Initial Formation Quartz
From: 3505 ' to 3535 ' per 1010 MCF
Initial: Production 0 bopd 0 bwpd
Or: Injection _____ bwpd @ _____ psi

Completion Data:
12-77 Perf 3505-35 w/ 2 1HPF ADZ
w/ 3584 GALS. FRAC 32,000 GALS; 8,000 GALS CO₂
48,500# SAND

8 7/8 " OD Surface Pipe
set @ 1260 ' w/ 600 sx
Cmt. Circulated? yes - 200%

Subsequent Workover or Reconditioning:



3505-35 EUMONT

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

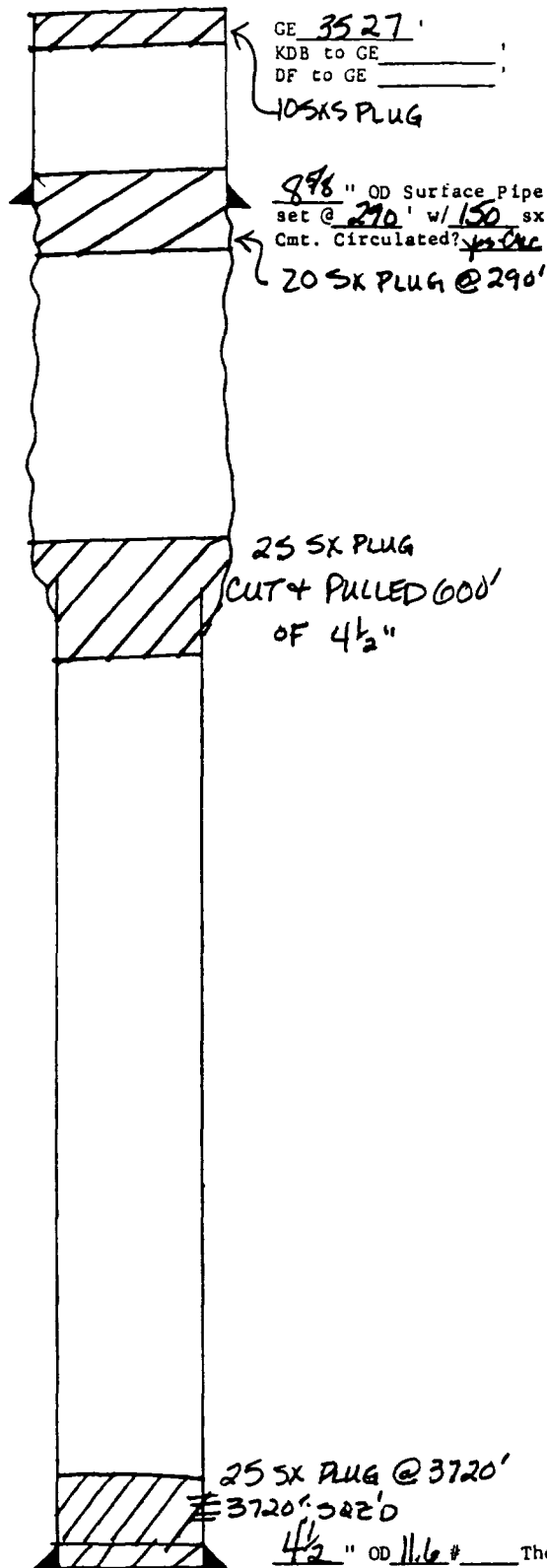
Remarks Or Additional Data:

PBD _____
TD 3700

5 1/2 " OD _____ # _____ Thd
Gr. _____ Csg. _____
set @ 3700 ' w/ 1019 sx
Cmt Circulated? _____
TOC @ 1935 ' by TS

WELL DATA SHEET

LEASE & WELL NO. GULF STATE #1 FIELD/POOL EUNICE MONUMENT DATE 2-23-84
LOCATION 1650 FEET FROM SOUTH LINE AND 1650 FEET FROM WEST LINE
SECTION UNITS, SEC 2, T21S, R36E COUNTY LEA OPERATOR HORACE CONNOR



GE 3527'
KDB to GE _____
DF to GE _____
10 5/8 SX PLUG
8 7/8" OD Surface Pipe
set @ 290' w/ 150 sx
Cmt. Circulated? Yes
20 SX PLUG @ 290'

25 SX PLUG
CUT & PULLED 600'
OF 4 1/2"

25 SX PLUG @ 3720'
@ 3720' 502'0
4 1/2" OD 11.6 # Thd
Gr. _____ Csg. _____
set @ 3336' w/ 355 sx
Cmt Circulated? YES
TOC @ SURFACE by CA

Date Completed _____
Initial Formation _____
From: _____ to _____ GOR _____
Initial: Production bopd _____ bwpd _____
Or: Injection bwpd @ _____ psi
Completion Data:
11- 5/8 ADZ w/ 5000 GAL ACID PERFS
@ 3720'

Subsequent Workover or Reconditioning:
12-5/8 PLAD, 25 SX PLUG ACROSS PERFS
@ 3720', 4 1/2" SMT & PULLED @ 1600', 25 SX PLUG
ACROSS TUBG; 20 SX PLUG @ 290'; 10 SX @
SURF

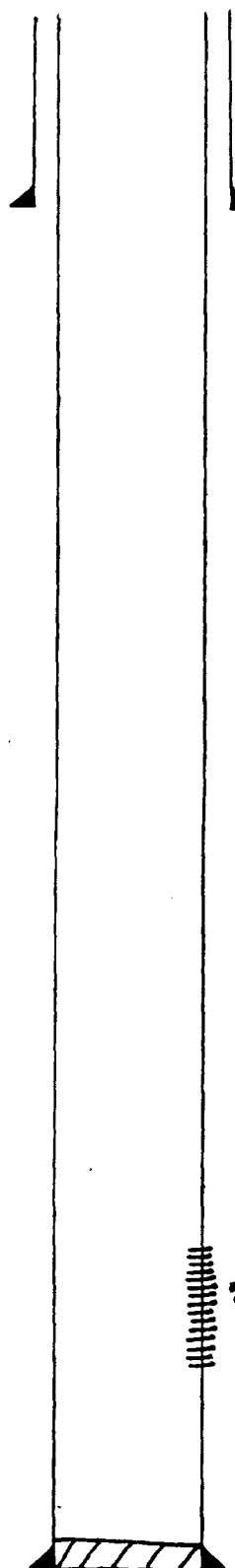
Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD _____
TD 3960

WELL DATA SHEET

LEASE & WELL NO. KINCHELOE #2 STATE #1 FIELD/POOL HARDY BUNEBRY DATE 2-23-84
LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE
SECTION UNITS, SEC 2, T21S, R30E COUNTY LEA OPERATOR TEXAS CRUDE



GE 3538
KDB to GE _____
DF to GE _____

9 5/8 " OD Surface Pipe
set @ 1292 ' w/ 475 sx
Cmt. Circulated? Yes

Date Completed 7-14-72
Initial Formation BUNEBRY
From: 5701 ' to 6009 ' GOR 1850
Initial: Production 175 bopd @ 30 bwpd
Or: Injection _____ bwpd @ _____ psi

Completion Data:
6-72 Perf 5701 - 6009' w/ UNPF. Appz
w/ 3750 GALS. FRAC w/ 40,000 GALS @ 44,000 PSI

Subsequent Workover or Reconditioning:

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD 6300
TD 6361

7 " OD # _____ Thd _____
Gr. _____ Csg. _____
set @ 6361 ' w/ 416 sx
Cmt Circulated? _____
TOC @ 3439 ' by _____
CAC

WELL DATA SHEET

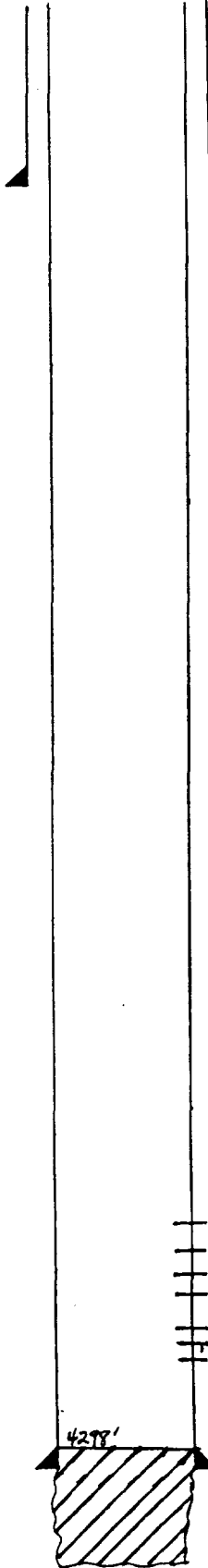
LEASE & WELL NO. J.F. JANDA (NCT-D) #3 FIELD/POOL EUNICE MONUMENT DATE 8-23-84
 LOCATION 1780 FEET FROM SOUTH LINE AND 1060 FEET FROM WEST LINE
 SECTION UNIT T, SEC. 2, T. 15, R. 31 E COUNTY LEA OPERATOR GULF OIL

GE 3522
 KDB to GE _____
 DF to GE _____

Date Completed 3-1-84
 Initial Formation EUNICE MONUMENT
 From: 3106.2 to 3850 GOR 5300
 Initial: Production 20 bopd 72 bwpd
 Or: Injection _____ bwpd @ _____ psi

Completion Data:
1-84 PERF 3778-82'; 3802-06'; 3846-50' w/ 2-1/2" JHPF (180' PHASING). SPOT 200 GALS 15% NEFE. ACIDZ w/ 4000 GALS 15% NEFE. FRAC w/ 10,000 GALS 40% GEL 2% KCL FW w/ 18,000 * 20/40 SD + 16 RCMB'S. AIR 10 BPM 15 IP 1500 PSI 15 MIN 200 PSI. MAX P 3100 * MIN P 2100 * SET RTN @ 3826' + 50 SD w/ 150 SKS REWANT 42 SKS. C/O HOLE STOP 3800 GALS 15% NEFE HCL. ACIDZ 3778-3806' w/ 1000 GALS 15% NEFE w/ 40 RCMB'S @ 2-2 1/2" BPM MIN P 890 PSI MAX P 3000 PSI. GUMP BALL ACTION 15 IP 600 PSI 4 MIN VAC. PERF 3106.2-66'; 3178-3703'; 3724-28'; 3754-58' w/ 2-1/2" JHPF (180' PHASING) TOTAL 32 HOLES. ACIDZ w/ 3700 GALS 15% NEFE HCL + 48 RCMB'S MIN P 1000 MAX P 1100 15 IP 0 (ON VAC) STARTED FLUO DIA TO 4035' + P/D. Perf 3846-50'; 3802-06' w/ 2-5/8" JHPF Perf 3778-82' w/ 2-1/2" JHPF (BOTH 120' PHASING) Pump 210 GALS 15% NEFE HCL (ON VAC)

8 5/8 " OD Surface Pipe set @ 1145 ' w/ 1.25 sx Cmt. Circulated? Yes-1253x



EUNICE MONUMENT

3662'-66' }
 3678'-9708' } w/ 2-1/2" JHPF (54 HOLES)
 3724'-28' }
 3754'-58' }
 3778'-82' }
 3802'-06' } w/ 2-5/8" JHPF (24 HOLES)
 3846'-50' } RE-PERF 3846-50'; 3802-06'; 3778-82'

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

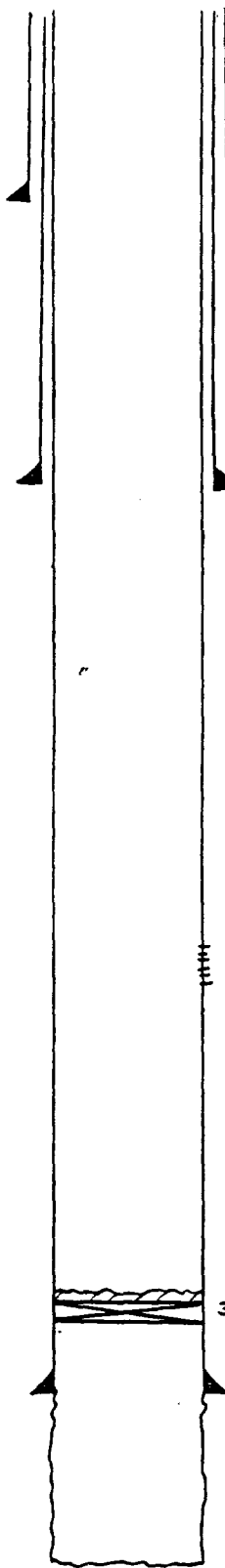
Remarks Or Additional Data: _____

5 1/2 " OD 15.5 # Thd Gr. K-55, LT+C Csg. set @ 4343 ' w/ 1.550 sx Cmt Circulated? Yes TOC @ _____ ' by TS

DVB 3004' - 1st STAGE - 650 SKS - CIRC 150 SKS OFF DV TOOL
 2nd STAGE - 1900 SKS CIRC CMT TO SURFACE

WELL DATA SHEET

LEASE & WELL NO. J.F. JAMES (UCT-D) #1 FIELD/POOL EUMONT GAS DATE 2-14-84
 LOCATION 1980 FEET FROM SOUTH LINE AND 660 FEET FROM WEST LINE
 SECTION UNIT T, Sec 2-T21S-R36E COUNTY LEA OPERATOR GULF OIL



GE 3534
 KDB to GE _____
 DF to GE _____

13 7/8" OD Surface Pipe
 set @ 30 ' w/ 55 sx
 Cmt. Circulated? YES

7 7/8" OD 26.4 Thd
 Gr. _____ Csg
 set @ 1283 ' w/ 600 sx
 Cmt Circulated? YES
 TOC @ SURFACE by TS

3435-3555' EUMONT GAS
 (TOTAL 40 HOLES)

3653' CIGP W/15X CAP

5 1/2" OD 17 10 Thd
 Gr. _____ Csg
 set @ 3673 ' w/ 150 sx
 Cmt Circulated? NO
 TOC @ 1776 ' by CAFC

Date Completed 8-13-37
 Initial Formation GRAYVAC
 From: 3673 ' to 3835 ' GOR 385B
 Initial: Production F120 bopd _____ bwpd _____
 Or: Injection _____ bwpd @ _____ psi
 Completion Data: _____

ACIDIZED W/2000 GALS

Subsequent Workover or Reconditioning:

10-37 ACIDIZED W/5000 GALS

1-15-53 INSTALL PAP EQUIP

9-18-54 SET CIGP AT 3653' W/15X CAP,
PERF 3555-3435 W/4 ISPF, ACIDIZED
PERF W/1000 GALS, FRAC PERFS
W/4000 GALS OIL & 1 PERF 30

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

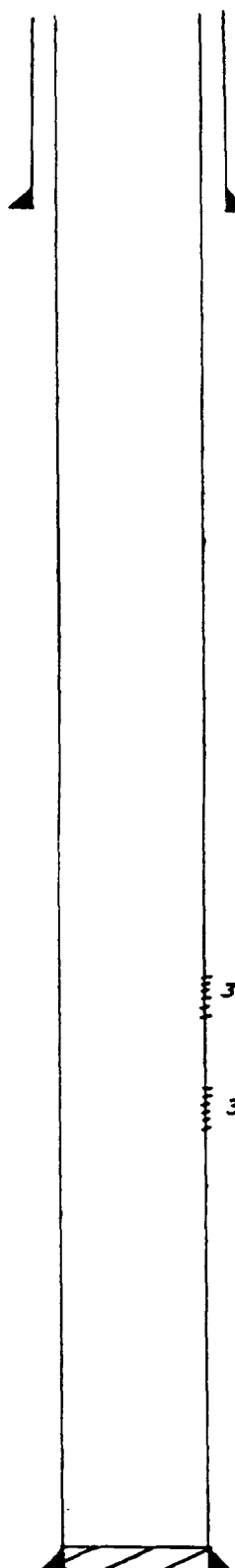
PBD 3650
 TD 3835

WELL DATA SHEET

LEASE & WELL NO. EVANS STATE #6 FIELD/POOL EUMONT GAS DATE 2-14-84

LOCATION 1980 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT G, SEC 3-T215-R36E COUNTY LEA OPERATOR GULF OIL



GE 3506 '
KDB to GE _____ '
DF to GE _____ '

Date Completed 12-13-81
Initial Formation QUEEN
From: 3544 ' to 3648 ' GOR _____
Initial: Production E 300 bwpd MCF bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data: _____

8 5/8 " OD Surface Pipe
set @ 440 ' w/ 275 sx
Cmt. Circulated? YES

FOAM FRAC w/47,000 GALS & 6300 LBS SO,
ACIDIZED w/2000 GALS

Subsequent Workover or Reconditioning:

5-11-82 PPAE 3432-91', FRAC w/46,000 GALS
FOAM, 600 GALS ACID, 63,000 LBS SO

3432-91' **EUMONT**
3514-3648'

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bwpd _____ bwpd Date _____
GAS _____ MCFPD _____

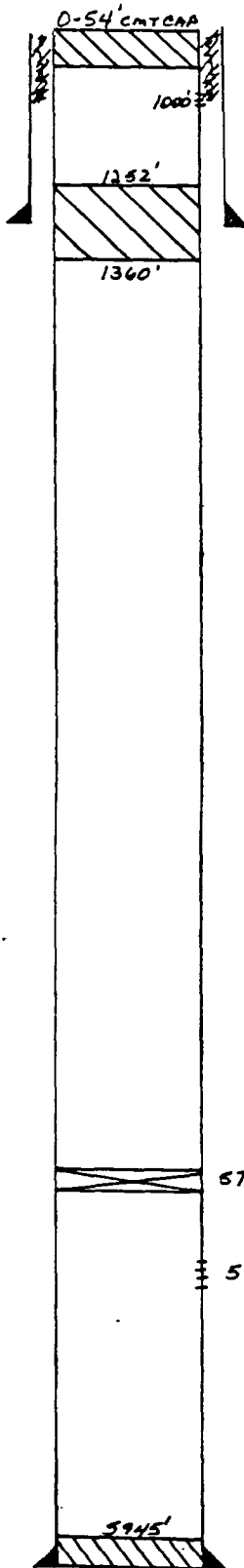
Remarks Or Additional Data: _____

PBD _____
TD 3700 _____

5 1/2 " OD 17 # _____ Thd
GF. _____ Csg. _____
set @ 3700 ' w/ 000 sx
Cmt Circulated? YES
TOC @ SURFACE ' by TS

WELL DATA SHEET

LEASE & WELL NO. EVANS STATE #5 FIELD/POOL P&A DATE 2-14-84
 LOCATION 3300 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE
 SECTION UNIT I, SEC 3-T215-A36E COUNTY LEA OPERATOR GULF OIL



GE 3521
 KDB to GE _____
 DF to GE _____

8 3/8" OD Surface Pipe
 set @ 1292' w/ 400 sx
 Cmt. Circulated? YES

Date Completed 3-22-65
 Initial Formation BLINBERY
 From: 5841 ' to 5902 ' GOR -
 Initial: Production P 53 bopd 90 bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:

AC101280 W/2500 GALS
FRAC W/21,000 GALS FALLEN BRINE W/1-2 PPG
SD

Subsequent Workover or Reconditioning:

9-22-69 CZ

5-12-75 SET CZAP AT 5750' W/3 SX
CAP, SET 8 SX PLUG FROM 1252-1360,
LOCATED IN W 8 3/8" CSG, PERE AT
1000' W/2 JH, PMS 225 SX THRU
PERES & CIRC OUT 8 3/8", SPOT 4 SX
NUE FROM 0-54

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data:

4 1/2" OD 11.6 # _____ Thd
 Gr. J-55 _____ Csg.
 set @ 5979' w/ 405 sx
 Cmt Circulated? NO
 TOC @ 2465' by TS

PBD _____
 TD 5980'

WELL DATA SHEET

LEASE & WELL NO. EVANS STATE #4 FIELD/POOL OIL CENTER BLINEARY DATE 2-14-84

LOCATION 3150 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT 0, SEC 3-T215-R36E COUNTY LEA OPERATOR FULL OIL

Date Completed 7-25-63

Initial Formation ALINEARY

From: 5842 to 5878 GOR

Initial: Production E 71 bopd 24 bwpd

Or: Injection bwpd @ psi

Completion Data:

ACIDIZED W/3000 GALS, FRAC W/15,000 LSE
CRUDE @ 1-3 PPF 50

GE 3537
KDB to GE
DF to GE

8 7/8" OD Surface Pipe
set @ 1292' w/ 300 sx
Cmt. Circulated? YES

Subsequent Workover or Reconditioning:

6-8-71 CO TO 5962', ACIDIZED ARAFS
5842-78 W/2000 GALS 15%, 12CF
4 1/2" CSE 5752-54', 5772-74', 5786-88'
5806-08', ACIDIZED NEW PCEFS W/4000
GALS

11-3-80 ACIDIZED W/750 GALS 15%

5752-5808' BLINEARY

5842-78'

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCFPD

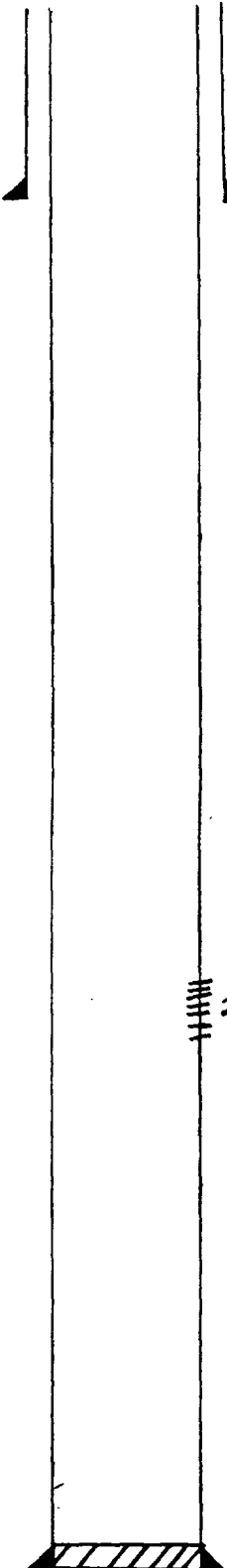
Remarks Or Additional Data:

4 1/2" OD 116# Thd
Gr. J-55 Csg.
set @ 6000' w/ 500 sx
Cmt Circulated? NO
TOC @ 2750' by TS

PBD 5962
TD 6000

WELL DATA SHEET

LEASE & WELL NO. EVANS STATE #3 FIELD/POOL EUMONT GAS DATE 2-14-84
LOCATION 3897 FEET FROM NORTH LINE AND 1319 FEET FROM EAST LINE
SECTION UNIT P, SEC 3-T21S-R36E COUNTY LEA OPERATOR GULF OIL



GE 3528 '
KDB to GE _____ '
DF to GE _____ '

Date Completed 10-5-53
Initial Formation QUEEN
From: 2666 ' to 3560 ' GOR _____
Initial: Production RF 8000 bopd MCF bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data: _____

8 5/8 " OD Surface Pipe
set @ 1195 ' w/ 500 sx
Cmt. Circulated? YES
CALC

ACIDIZED w/ 500 GALS

Subsequent Workover or Reconditioning:

NONE

EUMONT

2666-3560'

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

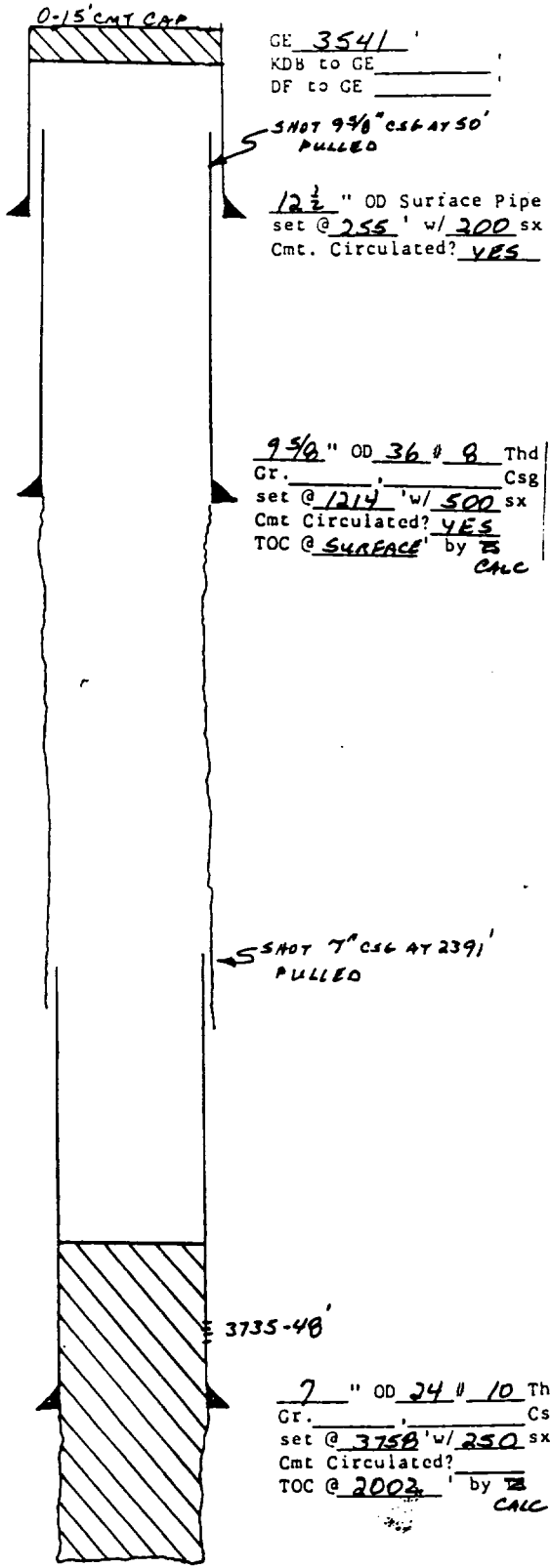
Remarks Or Additional Data: _____

5 1/2 " OD 15.5 # _____ Thd
Gr. J-55 _____ Csg.
set @ 3586 ' w/ 300 sx
Cmt Circulated? NO
TOC @ 2330 ' by TS

PBD _____
TD 3587 _____

WELL DATA SHEET

LEASE & WELL NO. EVANS STATE #2 FIELD/POOL P&A DATE 2-14-84
 LOCATION 3300 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE
 SECTION UNIT P, SEC 3-T21S-R36E COUNTY LEA OPERATOR GULF OIL



Date Completed 4-17-37
 Initial Formation GRAYBURG
 From: 3758 to 3848 GOR
 Initial: Production F 31 bopd 18 bwpd
 Or: Injection bwpd @ _____ psi
 Completion Data: _____

SHOT W/210 QTS
 ACIDIZED W/2500 GAL

Subsequent Workover or Reconditioning:

5-7-37 PERF 3735-48' & ACIDIZED
 W/5000 GAL

5-11-39 CMT LOWER 300', CA. HOLE W/ANA,
 SHOT 7" CSG 2391' & PULLED, SHOT
 9 5/8" CSG AT 50' & PULLED, SET
 15' CMT PLUG AT SURFACE

Present Inj. bwpd @ _____ psi Date _____
 Present Prod. bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD
 TD 3848

WELL DATA SHEET

LEASE & WELL NO. McQuatters #1 FIELD/POOL EUMONT DATE 2-23-84
LOCATION 6600 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE
SECTION UNIT 12, SEC 12, T 21 S, R 30 E COUNTY LEA OPERATOR BUELESON, INC

Date Completed 1-14-78
Initial Formation Green
From: 3507 to 3655 ~~338 MCF~~
Initial: Production bopd _____ bwpd _____
Or: Injection bwpd @ _____ psi

Completion Data:
12-77 Perf 3507-3655. Ac 0.2 in / 1000
Gas Frac w/ 20000 gal water, 20,000 gal oil
45,000# SAND

GE 3510
KDB to GE _____
DF to GE _____

8 7/8" OD Surface Pipe
set @ 1268' w/ 620 sx
Cmt. Circulated? yes - Calc

Subsequent Workover or Reconditioning:

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

EUMONT

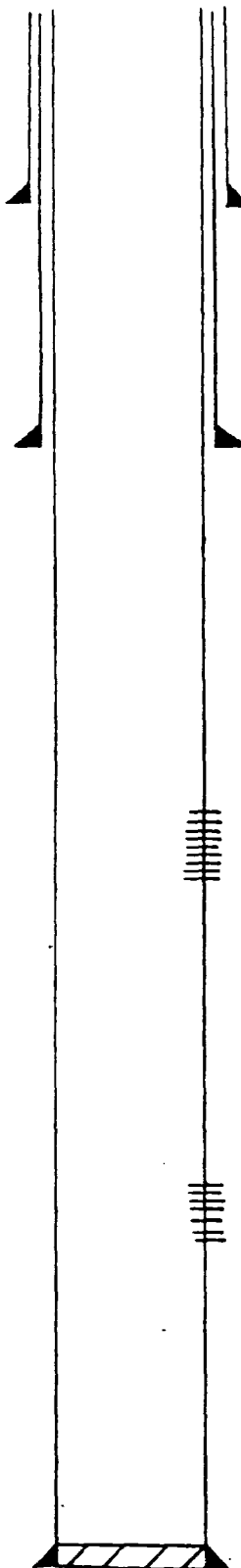
3507-3655

4 1/2" OD # _____ T/d
Gr. _____ Csg. _____
set @ 3705 w/ 250 sx:
Cmt Circulated? _____
TOC @ 2130 by TS

PBD
TD 3705

WELL DATA SHEET

LEASE & WELL NO. McQUATTERS #5 FIELD/POOL HARDY BLINEBRY DRINKARD DATE 2-23-84
LOCATION 1000 FEET FROM NORTH LINE AND 330 FEET FROM WEST LINE
SECTION UNIT D, SEC. 12, T. 21S, R. 31E COUNTY LEA OPERATOR Amoco



GE 3530
KDB to GE _____
DF to GE _____

Date Completed _____
Initial Formation DRINKARD / BLINEBRY
From: 5750 to 6714 GOR 0/1000
Initial: Production MP 22/55 bopd 128/116 bwpd
Or: Injection bwpd @ _____ psi

Completion Data:
2-80 PERF 67102-6875, FRAC w/ 9000
GALS 15% HCL w/ 9000 GALS wtr time 30+
5000# SAND, Perf 5750-6190, Acidz
w/ 12,000 GALS 15% HCL, Perf 6502-6714
Acidz w/ 11,000 GALS 15% HCL

Subsequent Workover or Reconditioning:

9 7/8 " OD # _____ Thd _____
GR. _____ Csg. _____
set @ 5076 w/ 2800 sx
Cmt Circulated? Yes
TOC @ SURFACE by CMC

5750-6190' BLINEBRY

67102-6875 DRINKARD

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

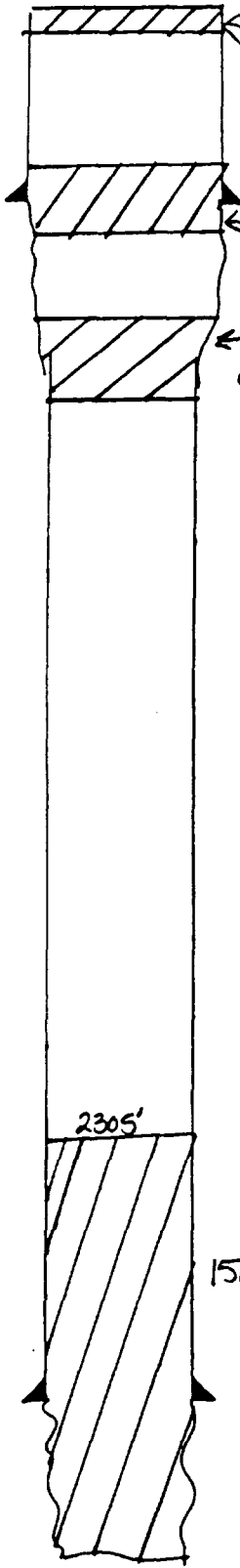
Remarks Or Additional Data:

PBD _____
TD 10930

7 " OD # _____ Thd _____
Gr. _____ Csg. _____
set @ 10930 w/ 730 sx
Cmt Circulated? Yes-625x
TOC @ _____ by TS

WELL DATA SHEET

CASE & WELL NO. R.B. McQUATTERS #1 FIELD/POOL EUMONT DATE 2-23-84
LOCATION 1650 FEET FROM NORTH LINE AND 660 FEET FROM WEST LINE
SECTION UNITE, SEC 12, T21S, R31E COUNTY LEA OPERATOR DAKOTA OIL CORP



GE 3523'
KDB to GE _____
DF to GE _____
10SX PLUG @ SURFACE

8 5/8" OD Surface Pipe
set @ 1323' w/ 250 sx
Cmt. Circulated? No. TOC @ 683'
50SX PLUG 1364-1220'

35 SX PLUG 1643-1520'
CUT + PULLED 1650'
OF 5 1/2" CSG

150SX PLUG TD-2305'

5 1/2" OD _____ # _____ Thd
Cr. _____ Csg
set @ 3391' w/ 200 sx
Cmt Circulated? _____
TOC @ 862' by _____
OAC

EUMONT

PBD _____
TD 3600'

Date Completed 12-7-54
Initial Formation Queen
From: 3391' to 3600' ~~was 4000 MCF~~
Initial: Production bopd _____ bwpd _____
Or: Injection bwpd @ _____ psi
Completion Data:
12-54 FRAC W/ 12,000 GASEOIL + 12,000 *SAND

Subsequent Workover or Reconditioning:
4-76 PLUG. SMT + PULLED 1650' 5 1/2" CSG.
35 SX PLUG 1643-1520'; 50SX PLUG 1364-1220';
10SX PLUG SURFACE

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

WELL DATA SHEET

CASE & WELL NO. ROY RIDDEL #1 FIELD/POOL EUMONT DATE 2-23-84
LOCATION 6000 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE
SECTION UNIT N, SEC 12, T21S, R30E COUNTY LEA OPERATOR TEJACO

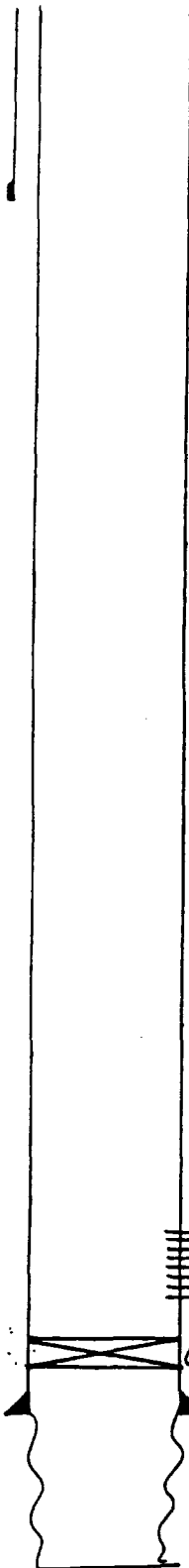
Date Completed 1-18-53
Initial Formation Quinn
From: 3510 to 3625 MCF
Initial: Production 0 bopd 0 bwpd
Or: Injection bwpd @ 0 psi

Completion Data:
12-52 SHOT 3732-3800 w/ 150 QTS. SMT
3800-3812 w/ 32 QTS. DRY. PB TO 3690'
CIBP @ 3695'. Perf 3510-3625' Acidz w/
500 GALS

GE 3532
KDB to GE _____
DF to GE _____

5 7/8" OD Surface Pipe
set @ 1452' w/ 800 sx
Cmt. Circulated? _____

Subsequent Workover or Reconditioning:
12-54 FRAC w/ 1000 GALS LSE OIL + 6000*
SAND



3510-3625 EUMONT

CIBP @ 3695'

5 7/8" OD _____ # _____ Thd
Cr. _____ Csg
set @ 3744' w/ 1000 sx
Cmt Circulated? NO
TOC @ 975' by CC

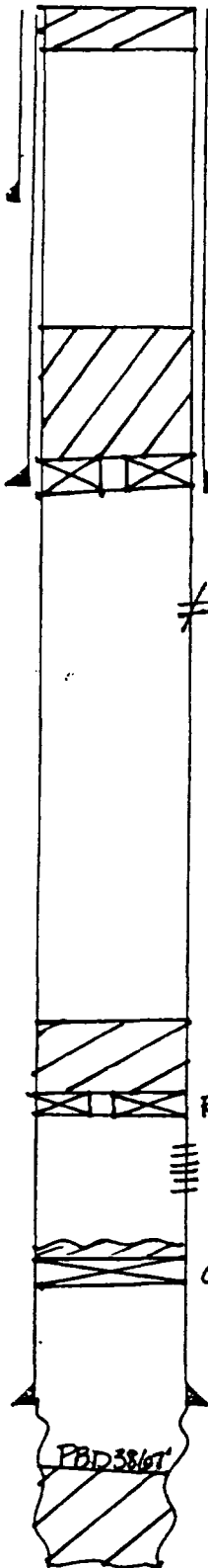
Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD _____
TD 3856

WELL DATA SHEET

EASE & WELL NO. R.M. MARSHALL #1 FIELD/POOL EUMONT DATE 2-23-84
 LOCATION 1980 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE
 SECTION UNIT G, SEC 13, T 21 S, R 36 E COUNTY LEA OPERATOR GETTY



CE 3544
 KDB to CE _____
 DF to CE _____
 40' SURF PLUG

10 3/4" OD Surface Pipe
 set @ 254 w/ 200 sx
 Cmt. Circulated? Yes-CALC

RTN @ 1364 w/ 110 cmt ON TOP
7 7/8" OD _____ Thd
 Gr. _____ Csg
 set @ 1385 w/ 550 sx
 Cmt Circulated? Yes
 TOC @ SURFACE by CALC

≠ 1400; SQZ DW w/ 1000 SX

RTN @ 3374 w/ 10 SX ON TOP
3568-3644; SQZ DW w/ 65 SX

CIBP @ 3653 w/ 1/2 SX ON TOP

5 1/2" OD _____ Thd
 Gr. _____ Csg
 set @ 3677 w/ 150 sx
 Cmt Circulated? _____
 TOC @ 1780 by CALC

PBD _____
 TD 4005

Date Completed 10-16-37
 Initial Formation GRAYBURG
 From: 3677 to 3867 GOR
 Initial: Production 3 bopd _____ bwpd _____
 Or: Injection _____ bwpd _____ psi

Completion Data:
4-37 SHUT 3770-3870 w/ 240 QTS.
ACDZ w/ 1000 GALS ACID. SHUT 3757-3821 w/
1160 QTS. SHUT 3800-67 w/ 420 QTS
PB TO 3867 w/ cmt

Subsequent Workover or Reconditioning:
11-62 CUT STUCK 2 7/8" TBG @ 3654' CIBP
P. 3653 w/ 1/2 SX ON TOP. Perf 3568-3644'
ACDZ w/ 500 GALS FRAO w/ 10,000 GALS LSE OIL
+ 10,000 # SAND. DRAIN
12-77 SHUT-IN
9-80 PVA'D CMT RTN @ 3374. SQZ
w/ 65 SX + 10 SX ON TOP + RTN. Perf @ 1400'
SET RTN @ 1364'. SQZ w/ 1000 SX, 110' CMT
ON TOP; 10' SURFACE PLUG

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

WELL DATA SHEET

EASE & WELL NO. STATE "AV" #1 FIELD/POOL EUNICE MONUMENT DATE 2-24-84
LOCATION 330 FEET FROM NORTH LINE AND 330 FEET FROM EAST LINE
SECTION UNIT A, SEC 19, T21S, R36E COUNTY LEA OPERATOR GETTY

CE 3024
KDB to CE _____
DF to GE _____
Date Completed 11-3-30
Initial Formation GRAMPURG
From: 3824 to 4000 GOR _____
Initial: Production 470 bopd _____ bupd _____
Or: Injection _____ bupd _____ psi _____
Completion Data:
11-30 SHOT 3940-3960' w/ 80 QTS NITRO

12 1/2" OD Surface Pipe
set @ 328' w/ 250 sx
Cmt. Circulated? Yes-CMC

Subsequent Workover or Reconditioning:

9 7/8" OD _____ Thd
Cr. _____ Csg
set @ 2934' w/ 600 sx
Cmt Circulated? _____
TOC @ 911 by _____
CMC

Present Inj. _____ bupd @ _____ psi Date _____
Present Prod. _____ bopd _____ bupd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

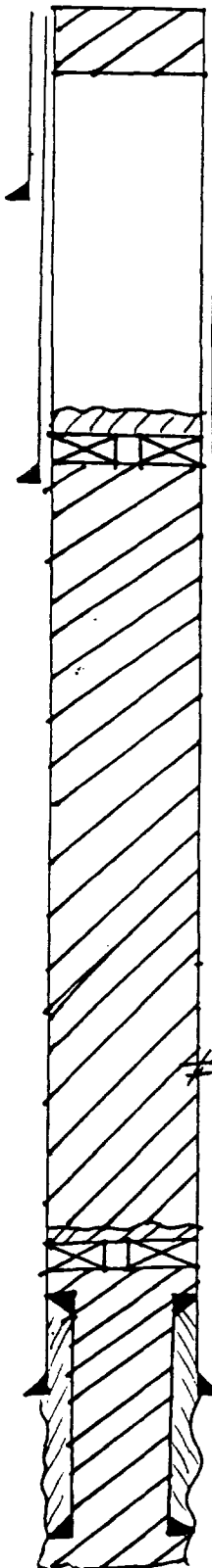
7" OD _____ Thd
Cr. _____ Csg
set @ 3824' w/ 200 sx
Cmt Circulated? _____
TOC @ 2419 by _____
CMC

EUNICE
MONUMENT

PBD _____
TD 4000

WELL DATA SHEET

EASE & WELL NO. STATE 176 #1 FIELD/POOL EUMONT DATE 2-24-84
 LOCATION 330 FEET FROM NORTH LINE AND 1650 FEET FROM EAST LINE
 SECTION UNIT B, SEC. 19, T. 21 S, R. 30 E COUNTY LEA OPERATOR ARCO



GE 31632
 KDB to GE _____
 DF to GE _____

10SX PLUG 60'-0"

12 1/2" OD Surface Pipe
 set @ 295 ' w/ 245 sx
 Cmt. Circulated? yes place

CMT RTN @ 1372' 30' CMT CAP
9 " OD 38 Thd
 Cr. _____ Csg
 set @ 1402 ' w/ 500 sx
 Cmt Circulated? Yes
 TOC @ SURFACE by CMC

* R30-31; S&D w/ 900 S&S

CMT RTN @ 3702' w/ 10' CMT CAP
5" LINER 3716-3902

7 " OD 26 Thd
 Cr. _____ Csg
 set @ 3820 ' w/ 250 sx
 Cmt Circulated? _____
 TOC @ 2004 ' by CMC

Date Completed 8-6-84
 Initial Formation _____
 From: 3820 ' to 3940 ' GOR _____
 Initial: Production 162 bopd _____ bwpd
 Or: Injection _____ bopd _____ psi
 Completion Data: _____

Subsequent Workover or Reconditioning:
6-35 BAN 5 1/2" LINER 3716-3902 w/ 10SX
1-81 P&A TO RTN @ 3702' S&D WITH LINER
w/ 100 S&S, 15' CMT ON RTN. Perf R30-31. S&D
w/ 900 S&S, 30' CMT ON RTN. 10SX PLUG 60'-0"

Present Inj. _____ bopd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data: _____

PBD
 TD 3940

WELL DATA SHEET

EASE & WELL NO. STATE 1716 #6 FIELD/POOL EUMONT DATE 2-24-84
LOCATION 330 FEET FROM NORTH LINE AND 2310 FEET FROM WEST LINE
SECTION UNIT C, SEC 19, T15, R30E COUNTY LEA OPERATOR ARCO

Date Completed 5-20-36
Initial Formation Quem
From: 3865 to 3938 COR =
Initial: Production 500 bopd _____ bwpd _____
Or: Injection _____ bwpd 1/4 psi
Completion Data:

CE 3038
KDB to CE _____
DF to CE _____

1 1/2" OD Surface Pipe
set @ 265 w/ 250 sx
Cmt. Circulated? Yes-CMC

Subsequent Workover or Reconditioning:
10-74 SHUT-IN. PP to 3887 w/ GRAVEL
5-77 SET RTN @ 3900' SAND 3854-564
OH 3865-3887 w/ 200 SXs. Perf 3179-3780
(50 HOLES) ADD w/ 3450 GAS. FILL w/ 20,000
GALLS GEL BLW; 10,000 GAS O₂; 4,500 # SAND
3800'

9 7/8" OD 860 Thd
Gr. _____ Csg _____
set @ 1449 w/ 400 sx
Cmt Circulated? _____
TOC @ 100 by CMC

EUMONT
3179-3780'
(50 HOLES)

CMT RTN @ 3800'
3854-564' SAND
7" OD 24 Thd
Gr. _____ Csg _____
set @ 3865 w/ 400 sx
Cmt Circulated? _____
TOC @ 1055 by CMC

GRAVEL 3939-3887'

PBD
TD 3938

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

WELL DATA SHEET

EASE & WELL NO. STATE 176 #5 FIELD/POOL EUMONT DATE 2-24-84
LOCATION 990 FEET FROM NORTH LINE AND 330 FEET FROM WEST LINE
SECTION UNIT D, SEC 19, T21S, R30E COUNTY LEA OPERATOR ARCO

Date Completed 4-12-86
Initial Formation T-RIVERS
From: 3832 to 3930 GOR
Initial: Production 178 bopd _____ bwpd
Or: Injection _____ bwpd _____ psi
Completion Data:
4-30 Accz w/ 2000 GALS

CE 3629
KDB to CE _____
DF to CE _____

1 5/8" OD Surface Pipe
set @ 264' w/ 325 sx
Cmt. Circulated? Yes-CALC

Subsequent Workover or Reconditioning:
4-54 PBD to 3902 w/ HYDROMITE FRACOH
w/ 10,000 GALS OIL + 6000# SAND

9 5/8" OD _____ Thd
Gr. _____ Csg
set @ 1547' w/ 500 sx
Cmt Circulated? Yes
TOC @ SURFACE by CALC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

1" OD 24" Thd
Gr. _____ Csg
set @ 3832 w/ 325 sx
Cmt Circulated? _____
TOC @ 1549 by _____

EUMONT CALC

PB 3902'

PBD 3902
TD 3930

WELL DATA SHEET

WELL NO. STATE "F" DE #1 FIELD/POOL EUMONT DATE 2-24-84
 LOCATION 2310 FEET FROM NORTH LINE AND 330 FEET FROM WEST LINE
 SECTION UNIT E, SEC. 19, T15R36E COUNTY LEA OPERATOR ARCO

GE 3625
 KDB to GE _____
 DF to GE _____
 Date Completed 10-2-39
 Initial Formation 7 - RIVERS
 From: 3815 to 3925 GOR _____
 Initial: Production 130 bopd _____ bwpd _____
 Or: Injection _____ bwpd _____ psi

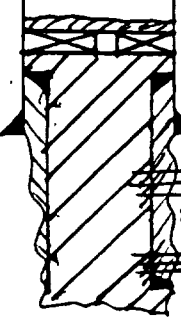
Completion Data:
10-39 NATURAL COMPLETION

8 5/8" OD Surface Pipe
 set @ 1590' w/ 1650 sx
 Cmt. Circulated? Yes

Subsequent Workover or Reconditioning:

3-54 FRAC w/ 10000 GALS OIL & 1000 # SAND
9-57 Ran 4 1/2" LINER to 3907'. Perf 3902-06
ADD w/ 500 GALS. SAZ'D (3902-06). Perf 3972-76'
ADD w/ 500 GALS. FRAC w/ 3500 GALS OIL & 5500 #
SAND
5-67 SHUT-IN
10-76 Rtn @ 3650'. SAZ'D 3972-76 w/ 200
SXS. Perf 2380-23, 27, 3400; 10, 22, 29, 40, 70,
76, 86, 92, 96, 3538 & 44' (15 HOLES) ADD
w/ 750 GALS ADD FRAC w/ 14,000 GALS GAS & KELVIT
& 7000 GALS CO₂ & 28,000 # SAND

3380-3544' EUMONT
(TOTAL 15 HOLES) GAS



Rtn @ 3650'
4 1/2" LINER @ 3907'
5 1/2" OD # _____ Thd
Cr. _____ Csg
3902-set @ 3770' w/ 72' sx
76' Cmt Circulated?
SAZ'D TOC @ 2822' by _____
w/ 200 SXS _____ CALC
3902-06; SAZ'D

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD
 TD 3927

WELL DATA SHEET

EASE & WELL NO. STATE 176 #7 FIELD/POOL EUMONT DATE 2-24-84
LOCATION 11650 FEET FROM NORTH LINE AND 3630 FEET FROM EAST LINE
SECTION UNIT F, SEC 19, T21S, R36E COUNTY LEA OPERATOR ARCO

GE 31644
KDB to GE _____
DF to GE _____

Date Completed 6-25-36
Initial Formation Queen
From: 3856 to 3960 COR _____
Initial: Production 112 bopd _____ bwpd
Or: Injection _____ bwpd /a _____ psi

Completion Data:
6-36 Acqz w/ 10000 GALS. SHOT 3915-60
w/ 50 QTS NITRO.

1 1/2" OD Surface pipe
set @ 253 w/ 325 sx
Cmt. Circulated? Calc

Subsequent Workover or Reconditioning:

9 5/8" OD _____ Thd
Gr. _____ Csg
set @ 1903 w/ 400 sx
Cmt Circulated? _____
TOC @ 154 by _____
Calc

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

1" OD 24 Thd
Gr. _____ Csg
set @ 3856 w/ 500 sx
Cmt Circulated? _____
TOC @ 344 by _____
Calc

EUMONT

PBD
TD 3960

WELL DATA SHEET

EASE & WELL NO. STATE 176 #4 FIELD/POOL EUMONT DATE 2.24.84
 LOCATION 1650 FEET FROM NORTH LINE AND 2316 FEET FROM EAST LINE
 SECTION UNIT G, SEC 19, T21S, R310E COUNTY LEA OPERATOR ARCO

Date Completed 4-7-36
 Initial Formation Quartz
 KDB to GE _____ From: 3879 to 3945 COR _____
 DF to GE _____ Initial: Production 2016 bopd _____ bwpd _____
 Or: Injection _____ bwpd _____ psi _____
 Completion Data:
4-36 ACCZ w/ 2000 GALS

1 1/2" OD Surface Pipe
 set @ 264' w/ 325 sx
 Cmt. Circulated? YES-CALC

9 7/8" OD _____ Thd _____
 Cr. _____ Csg _____
 set @ 2980' w/ 500 sx
 Cmt Circulated? _____
 TOC @ 1294' by _____
 CALC

Subsequent Workover or Reconditioning:
6-39 SET RTN @ 3818' w/ 500' O.A. w/ 100
SXS CMT. D/O TO 3945'
8-24 SET D.L.K IN' @ 3820' w/ 100 SXS
Perf 3870-3900. 5' Hydramite Plug 3900-
3895. ACCZ w/ 500 GALS. SET D w/ 100 SXS D/O
TO 3945. Perf 3870-3894. ACCZ w/ 500 GALS
100% WTR. SET D w/ 65 SXS. Perf 3830-3864
ACCZ w/ 1000 GALS
3-46 SMT-1N
6-17 RTN @ 3800'. SET D w/ 200 SXS
(3830-64 & O.H.). Perf 3086, 3112, 43, 73,
19, 3201, 16, 22, 33, 41, 55, 65, 78, 89, 5203,
09, 58, 62, 3510, 19, 44, 54, 72, 71a, 367A, 75,
3710, 23, 33, 39, 49. ACCZ w/ 3000 GALS.
FRA w/ 3000 GALS. A.B.W., 10,000 GALS CO₂ &
37200 #5 ACID

3886-3949'
 EUMONT

CMT RTN @ 3800'
3830-64'; SET D

7" OD 24" Thd _____
 Cr. _____ Csg _____
 set @ 3879' w/ 300 sx
 Cmt Circulated? _____
 TOC @ 1772' by _____
 CALC

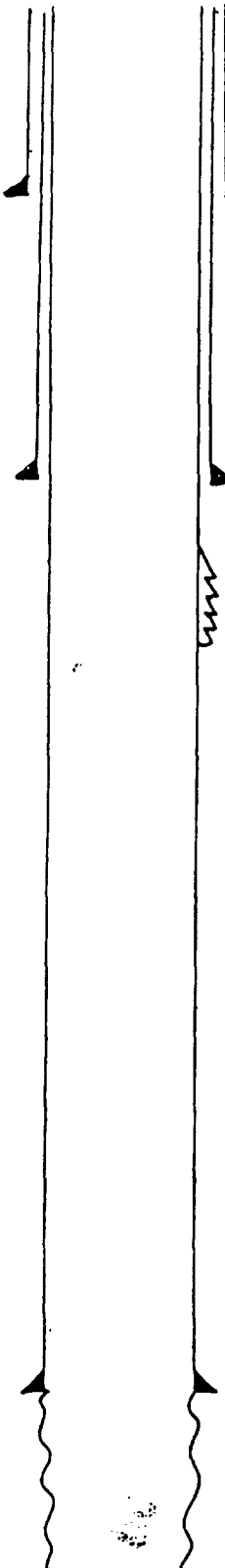
Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD 370
 TD 3945

WELL DATA SHEET

EASE & WELL NO. MEREDITH & MEREDITH (pm #1) FIELD/POOL EUMONT DATE 2-24-84
LOCATION 2313 FEET FROM NORTH LINE AND 335 FEET FROM EAST LINE
SECTION UNIT H, SEC 19, T21S, R36E COUNTY LEA OPERATOR CHEVRON



CE 31639
KDB to CE _____
DF to CE _____

Date Completed 3-13-82
Initial Formation Quinn
From: 3700 to 4000 COR -
Initial: Production 1866 bopd - bwpd
Or: Injection bwpd / psi

Completion Data:
3-32 SHOT w/ 240 GTS NITRO 3935-3874'

1 3/8" OD Surface Pipe
set @ 291 w/ 200 sx
Cmt. Circulated? yes-CALC

Subsequent Workover or Reconditioning:
4-10-82 Repair CSG LK @ 3203 w/ STEEL CSG
PATCH 3193-3203'

9 5/8" OD _____ Thd
Gr. _____ Csg
set @ 3000 w/ 500 sx
Cmt Circulated? _____
TOC @ 1314 by CALC

CSG LK @ 3203' REPAIR
w/ STEEL CSG PATCH
(3193-3203')

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

1" OD _____ Thd
Gr. _____ Csg
set @ 3700 w/ 50 sx
Cmt Circulated? _____
TOC @ 3349 by CALC

EUMONT

PBD
TD 4000

WELL DATA SHEET

WELL NO. DEVONIAN STATE #3 FIELD/POOL EUMONT DATE 2-24-94
LOCATION 1060 FEET FROM NORTH LINE AND 1060 FEET FROM EAST LINE
SECTION UNITA, SEC 20, T21S, R36E COUNTY LEA OPERATOR SHELL

CE 3621
KDB to CE _____
DF to CE _____

Date Completed 12-15-35
Initial Formation Queen
From: 3795 to 3894 COR 1911
Initial: Production 1509 bopd _____ bopd _____
Or: Injection _____ bopd _____ psi _____
Completion Data: _____

12 1/2" OD Surface Pipe
set @ 45 ' w/ 150 sx
Cmt. Circulated? yes-CALC

Subsequent Workover or Reconditioning:

9-57 Acidz OH w/ 5000 GALS
4-60 SBT OH. Acidz w/ 1500 GALS
1-78 Acidz OH w/ 1200 GALS

9 7/8" OD 36 # 8 Thd
Gr. _____ Csg _____
set @ 11690 ' w/ 400 sx
Cmt Circulated? _____
TOC @ 341 ' by CALC

Present Inj. _____ bopd @ _____ psi Date _____
Present Prod. _____ bopd _____ bopd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

7" OD 24 # 10 Thd
Gr. _____ Csg _____
set @ 3795 ' w/ 200 sx
Cmt Circulated? _____
TOC @ 2390 ' by CALC

EUMONT

PBD
TD 3934

WELL DATA SHEET

WELL NO. DEVONIAN STATE #2 FIELD/POOL EUMONT DATE 2-24-84
LOCATION 660 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE
SECTION UNIT B, SEC 20, T15, R36E COUNTY LEA OPERATOR SHELL

GE 3634
KDB to GE _____
DF to GE _____

Date Completed 8-16-35
Initial Formation Queen
From: 3944 to 3944 COR _____
Initial: Production 2326 bopd _____ bwpd _____
Or: Injection _____ bwpd _____ psi _____
Completion Data:
8-35 Acidz w/2000 GAL

1 1/2 " OD Surface Pipe
set @ 157 ' w/ 90 sx
Cmt. Circulated? No
TOC @ 28 ' by CAC

Subsequent Workover or Reconditioning:

10-57 Acidz OH w/5000 GALS
2-10 SHOT OH. Acidz w/ 500 GALS
8-163 PB TO 3892, FRAC OH w/20000
GALS LSE OIL + 30,000 SAND
2-76 Acidz OH w/2250 GALS
3-78 SHOT OH. Acidz w/1500 GALS

9 7/8 " OD 36 " Thd
Gr. _____ Csg _____
set @ 1090 ' w/ 650 sx
Cmt Circulated? Yes
TOC @ SURFACE by CAC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

7 " OD 24 " Thd
Gr. _____ Csg _____
set @ 3944 ' w/ 150 sx
Cmt Circulated? _____
TOC @ 2990 ' by _____

EUMONT

CAC

PBD 3892
PBD 3892
TD 3944

WELL DATA SHEET

WELL NO. STATE C-20 #6 FIELD/POOL EUMONT DATE 2-24-84
 CATION 6600 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE
 SECTION UNIT C, SEC 20, T21S, R31E COUNTY LEA OPERATOR CONOCO, INC

CE 3638
 KDB to CE _____
 DF to CE _____

Date Completed 12-1-35
 Initial Formation Queen
 From: 3807 to 3948 COR 874
 Initial: Production 1944 bopd _____ bwpd _____
 Or: Injection _____ bwpd _____ psi _____
 Completion Data: _____

10 3/4" OD Surface Pipe
 set @ 335' w/ 200 sx
 Cmt. Circulated? yes

7 7/8" OD 2.4" Thd
 Cr. _____ Csg _____
 set @ 1652' w/ 400 sx
 Cmt Circulated? Yes
 TOC @ SURFACE by CMC

Subsequent Workover or Reconditioning:

3-53 Acidz Off w/1000 GALS
2-58 Acidz Off w/3000 GALS
11-69 SHUT-IN
4-76 CIBP @ 3750 w/25 SX CAP. Perf 3232-
3148' Acidz w/750 GALS
8-76 Perf 3232'-3212. Acidz w/1200 GALS
FRAC w/ 10000 GALS GEL WTR; 10,000 GALS CO₂
30000# SAND (7 RIVER + Queen) FRAC (Yates)
w/ 10,000 GALS GEL WTR; 10,000 GALS CO₂; &
30000# SAND

3148'-3232'

EUMONT

3257'-3612'

CIBP @ 3750' w/25 SX CAP

5 1/2" OD 17" Thd
 Cr. _____ Csg _____
 set @ 3807' w/ 400 sx
 Cmt Circulated? Yes
 TOC @ SURFACE by CMC

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data: _____

PBD
 TD 3948

WELL DATA SHEET

WELL NO. STATE C-20 #1 FIELD/POOL EUMONT DATE 2-24-84
CATION 660 FEET FROM NORTH LINE AND 660 FEET FROM WEST LINE
CTION UNIT D, SEC. 20, T21S, R36E COUNTY LEA OPERATOR CONOCO, INC

GE 3624
KDB to GE _____
DF to GE _____

Date Completed 8-8-34
Initial Formation Queen
From: 3849 ' to 3950 ' COR 1061
Initial: Production 1320 bopd _____ bupd _____
Or: Injection _____ bwpd _____ psi _____

Completion Data:
9-34 ACQZ w/ 1000 GALS

13 7/8 " OD Surface Pipe
set @ 307 ' w/ 200 sx
Cmt. Circulated? Yes

CSG LK @ 1136 ' ; set @ w/ 343 sx
9 7/8 " OD 360 Thd
Gr. _____ Csg _____
set @ 1435 ' w/ 300 sx
Cmt Circulated? _____
TOC @ 423 ' by CAIC

Subsequent Workover or Reconditioning:
5-55 Repair - CSG LK @ 1136' w/ 343 SXS. CIRC TO SURFACE
4-81 SHOT 3846-3946' ACQZ w/ 9200 GALS
11-82 SHOT 3883-3933' ACQZ w/ 5400 GALS

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

7 " OD 240 Thd
Gr. _____ Csg _____
set @ 3849 ' w/ 400 sx
Cmt Circulated? _____
TOC @ 1039 ' by CAIC

EUMONT

PBD
TD 3950

WELL DATA SHEET

WELL NO. STATE C-20 FIELD/POOL EUMONT DATE 2-24-84
CATION 1980 FEET FROM NORTH LINE AND 1060 FEET FROM WEST LINE
SECTION UNIT E, SEC 20, T21S, R36E COUNTY LEA OPERATOR CONOCO, INC

GE 3628'
KDB to GE _____
DF to GE _____

Date Completed 8-15-34
Initial Formation Queen
From: 3829 ' to 3950 ' COR _____
Initial: Production 2400 bopd _____ bwpd
Or: Injection _____ bwpd _____ psi

Completion Data:
8-34 ADZ w/ 1000 GALS

1 3/8" OD Surface Pipe
set @ 324' w/ 170 sx
Cmt. Circulated? _____
TOC @ 47' by CALC

Subsequent Workover or Reconditioning:

9 5/8" OD _____ Thd
Gr. _____ Csg
set @ 1449' w/ 300 sx
Cmt. Circulated? _____
TOC @ 437' by CALC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

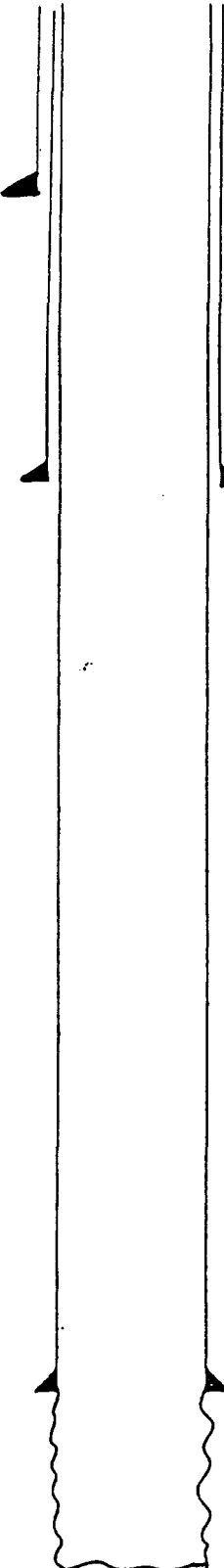
Remarks Or Additional Data:

1" OD _____ Thd
Gr. _____ Csg
set @ 3829' w/ 400 sx
Cmt. Circulated? _____
TOC @ 1019' by _____
EUMONT CALC

PBD
TD 3950

WELL DATA SHEET

WELL NO. STATE C-20 #3 FIELD/POOL EUMONT DATE 2-24-84
CATION 1980 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE
SECTION UNIT F, SEC 20, T 15, R 36 E COUNTY LEA OPERATOR CONOCO, INC



CE 3620
KDB to GE _____
DF to GE _____

Date Completed 4-12-35
Initial Formation Queen
From: 3810 to 3891 GOR 397
Initial: Production 2520 bopd _____ bwpd
Or: Injection _____ bwpd _____ psi

Completion Data:
4-35 NATURAL COMPLETION

10 3/4" OD Surface Pipe
set @ 172' w/ 75' sx
Cmt. Circulated? Yes-CALC

Subsequent Workover or Reconditioning:
10-101 SHUT-IN

7 7/8" OD _____ Thd
Cr. _____ Csg
set @ 1628' w/ 400' sx
Cmt Circulated? Yes
TOC @ SURFACE by CALC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

5 1/2" OD _____ Thd
Cr. _____ Csg
set @ 3810' w/ 300' sx
Cmt Circulated? _____
TOC @ 17' by CALC

EUMONT

PBD
TD 3891

WELL DATA SHEET

LEASE & WELL NO. DEVONIAN STATE #1-Y FIELD/POOL EUMONT DATE 2-24-84

LOCATION 2310 FEET FROM NORTH LINE AND 2310 FEET FROM EAST LINE

SECTION UNIT G, SEC 20T21S, R36E COUNTY LEA OPERATOR SHELL

GE 3617
KDB to GE _____
DF to GE _____

Date Completed 1-10-84
Initial Formation Quinn
From: 3840 to 3870 GOR _____
Initial: Production 72 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi

Completion Data:
12-55 Perf 3840-3870' Frac w/5300
GAS USE OIL & 5300 SAND

8 1/2" OD Surface Pipe
set @ 300 w/ 30 sx
Cmt. Circulated? Yes - 655XS

Subsequent Workover or Reconditioning:

11-58 Frac w/20,000 GAS / 5000 &
10,000 SAND

11-72 Acct. w/ 3000 GAS

9-77 Perf 3822-28. Acct. w/1500

GAS

6-79 SCALE TRT

8-79 207' DCSS LK @ 1184-1214'

w/ 150 SXs.

522' DCSS LK @ 1194-1214'
w/ 150 SXs

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

3802-28'

EUMONT

3840-70'

5 1/2" OD _____ # _____ Thd _____
Gr. _____ Csg. _____
set @ 3917 w/ 750 sx
Cmt Circulated? Yes
TOC @ SURFACE by CAC

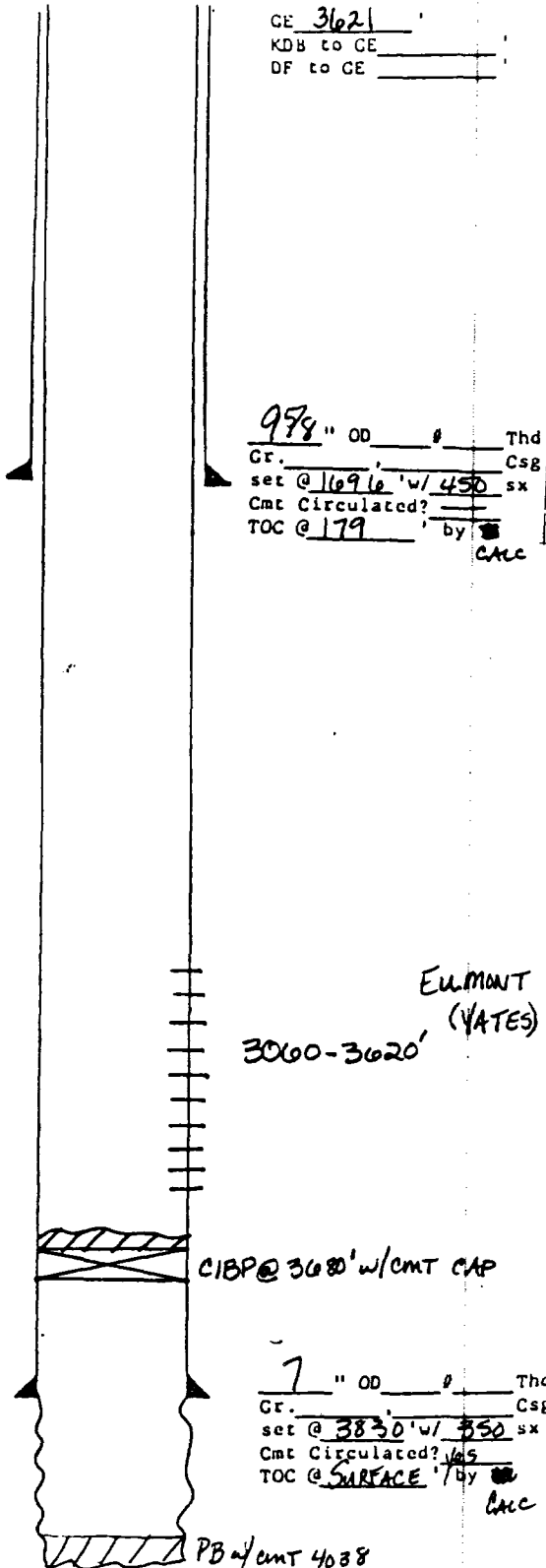
PBD 3905
TD 3920

WELL DATA SHEET

WELL NO. DEVONIAN STATE Com #1 FIELD/POOL EUMONT DATE 2-24-84
 CATION 1980 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE
 CTION UNIT G, SEC 20, T21S, R36E COUNTY LEA OPERATOR SHELL WESTERNEXP

GE 3621
 KDB to GE _____
 DF to GE _____

Date Completed 11-34
 Initial Formation Queen
 From: 3830 to 4038 GOR _____
 Initial: Production 1050 bopd _____ bupd _____
 Or: Injection _____ bwpd _____ psi _____
 Completion Data:
11-34 ADD W/ 2000 GALS



978 " OD _____ Thd _____
 Gr. _____ Csg _____
 set @ 1696 ' w/ 450 sx
 Cmt Circulated? _____
 TOC @ 179 ' by _____
 CMC

Subsequent Workover or Reconditioning:
8-53 Perf 3060-3620 (YATES)
10-53 Redz Oil w/ 500 GALS
1-56 TA'D OIL ZONE
11-73 CIBP@ 3680' + CAP w/ CMT
11-78 FRAC 3060-3620' w/ 10,000 GALS
+ 10,000 GALS CO2

EUMONT
 (YATES)
 3060-3620'

CIBP@ 3680' w/ CMT CAP

7 " OD _____ Thd _____
 Gr. _____ Csg _____
 set @ 3830 ' w/ 350 sx
 Cmt Circulated? WAS
 TOC @ SURFACE ' by _____
 CMC

PB w/ cmt 4038

PBD
 TD 4175

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bupd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data: _____

WELL DATA SHEET

WELL NO. DEVONIAN STATE #4 FIELD/POOL EUMONT DATE 2-24-84
CATION 1980 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE
SECTION UNIT 4, SEC 20, T21S, R36E COUNTY LEA OPERATOR SHELL

GE 3617
KDB to GE _____
DF to GE _____

Date Completed 1-22-36
Initial Formation Queen
From: 3801 to 3918 GOR _____
Initial: Production _____ bopd _____ bwpd _____
Or: Injection _____ bwpd _____ psi _____

Completion Data:
1-36 NATURAL COMPLETION

12 1/2" OD Surface Pipe
set @ 251' w/ 251 sx
Cmt. Circulated? YES-CALC

Subsequent Workover or Reconditioning:

9 7/8" OD 36 # 8 Thd
Cr. _____ Csg _____
set @ 11690' w/ 300 sx
Cmt Circulated? _____
TOC @ 1016' by _____
CALC

7-50 Acidz OH w/ 1000 GALS
9-58 Acidz OH w/ 5000 GALS
8-65 SHOT OH Acidz w/ 1500 GALS
12-73 Acidz OH w/ 3000 GALS
5-76 Acidz OH w/ 2500 GALS
9-77 Acidz OH w/ 3000 GALS

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

7" OD 24 # 10 Thd
Cr. _____ Csg _____
set @ 3801' w/ 150 sx
Cmt Circulated? _____
TOC @ 2747' by _____
EUMONT CALC

Remarks Or Additional Data: _____

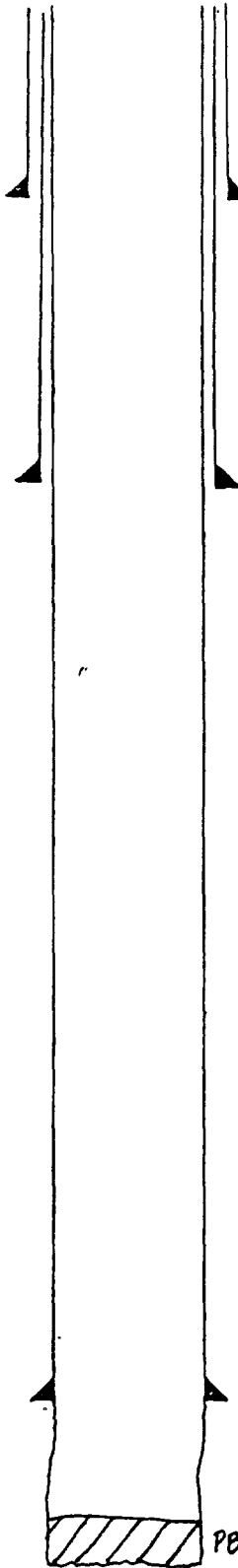
PBD
TD 3918

WELL DATA SHEET

LEASE & WELL NO. J.F. JANDA (UCT-A) #2 FIELD/POOL EUMONT DATE 2-13-84

LOCATION 1980 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT I, SEC 20-T215-R36E COUNTY LEA OPERATOR GULF OIL



GE 3609
KDB to GE _____
DF to GE _____

Date Completed 11-25-35
Initial Formation FRAYBURK
From: 3659 to 3914 GOR 1082
Initial: Production AF 924 bopd 0 bwpd
Or: Injection bwpd @ _____ psi
Completion Data:

10 3/4" OD Surface Pipe
set @ 318 w/ 250 sx
Cmt. Circulated? YES
CALL

NONE

Subsequent Workover or Reconditioning:

7 7/8" OD 26 # 8 Thd
Gr. _____ Csg
set @ 1473 w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by BS
CALL

3-65 AB TO 3880' w/HYDROMITE & ACIDIZED
w/500 GALS, INSTALL POP UNIT

7-65 CI

1-27-66 RETURN TO PROD.

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

EUMONT

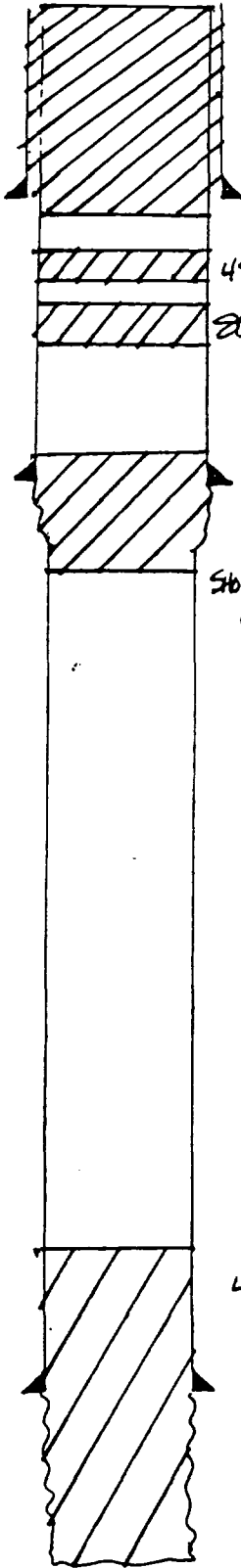
5 1/2" OD 17 # Thd
Gr. _____ Csg
set @ 3659 w/ 350 sx
Cmt Circulated? YES
TOC @ SURFACE by BS
CALL

PB TO 3880' w/HYDROMITE

PBD _____
TD 3914

WELL DATA SHEET

EASE & WELL NO. STATE 2-20 FIELD/POOL EUMONT DATE 2-24-84
 LOCATION 600 FEET FROM SOUTH LINE AND 190 FEET FROM EAST LINE
 SECTION UNIT 0, SEC 20, T21S, R30E COUNTY LEA OPERATOR CHEVRON



CE 3637
 KDB to CE _____
 DF to CE _____

105 SKS PLUG TO SURFACE

13 3/8" OD Surface Pipe
 set @ 62 ' w/ 50 ' sx
 Cmt. Circulated? 445-GAL

45 SKS PLUG 310'

20 SKS PLUG 440-400'

8 3/8" OD _____ Thd
 Cr. _____ Csg
 set @ 11036 ' w/ 400 ' sx
 Cmt Circulated? _____
 TOC @ 613 ' by CMC

50 SKS PLUG @ 1094-1601'

40 SKS PLUG 3950-3516'

5 3/4" OD _____ Thd
 Cr. _____ Csg
 set @ 3849 ' w/ 300 ' sx
 Cmt Circulated? _____
 TOC @ 65 ' by CMC

Date Completed 8-7-35
 Initial Formation Queen
 From: 3848 ' to 3950 ' COR _____
 Initial: Production 4241 bopd _____ bwpd _____
 Or: Injection _____ bwpd _____ psi
 Completion Data:
8-35 ACIDZ. w/ 2000 GALS

Subsequent Workover or Reconditioning:
7-74 SPOT PLUG (40SKS) 3950 TO 3516'
SHOT & PULLED 1144' 6 3/4" CSG. 50SK PLUG @
1094-1601'. 80SK PLUG 440-400'. 45SK
PLUG @ 310'. CIRC. CMT (113912) DN 13 3/8 & 8 3/8"
ANNULUS

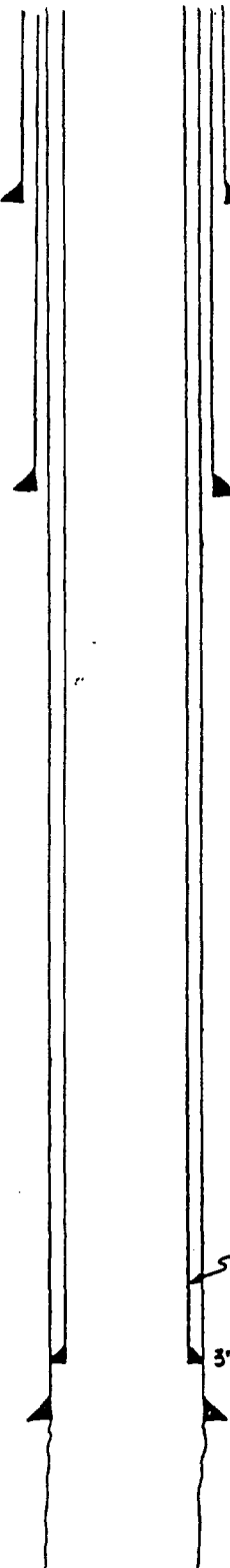
Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD
 TD 3950

WELL DATA SHEET

LEASE & WELL NO. J.F. JANDA (NCT-A) #1 FIELD/POOL EUMONT OIL DATE 2-13-84
LOCATION 660 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE
SECTION UNIT A, SEC 20-T21S-R36E COUNTY LEA OPERATOR GULF OIL



CE 3618
KDB to CE _____
DF to CE _____

10 3/4" OD Surface Pipe
set @ 347 ' w/ 250 sx
Cmt. Circulated? YES

7 5/8" OD 26 # 8 Thd
Gr. _____ Csg
set @ 2901 ' w/ 400 sx
Cmt Circulated? NO
TOC @ 934 ' by TR
CALC

5 1/2" 12.6 # 17 J-55 HYDRA-LINE

EUMONT

3785'

5 1/2" OD 17 # 10 Thd
Gr. _____ Csg
set @ 3812 ' w/ 100 sx
Cmt Circulated? NO
TOC @ 2548 ' by TR
CALC

Date Completed 9-27-35
Initial Formation QUEEN
From: 3812 ' to 3914 ' GOR 1473
Initial: Production F 509 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:

NONE

Subsequent Workover or Reconditioning:

- 1-24-46 ACIDIZED W/500 GALS
- 10-2-46 REPAIR CSE LK BY PMA 200 SX
F CIRC THAN 7 3/8" - 5 1/2"
- 7-10-50 ACIDIZED W/1000 GALS
- 5-6-53 INSTALL PMA EQUIP
- 10-19-55 RAN 3785' 4", 12.6, J-55 LWS, CNT W/825 PMA OVER
- 9-3-80 ACIDIZED W/500 GALS
- 9-16-83 ACIDIZED W/500 GALS

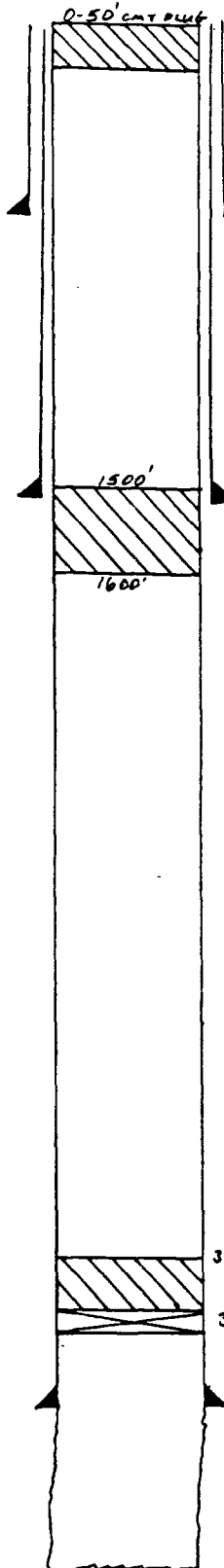
Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

PBD
TD 3914

WELL DATA SHEET

LEASE & WELL NO. ARNOTT Ramsar (ACT-C) #1 FIELD/POOL P & A DATE 2-13-84
 LOCATION 660 FEET FROM SOUTH LINE AND 660 FEET FROM WEST LINE
 SECTION UNIT M, SEC 21-T21S-R36E COUNTY LEA OPERATOR GULF OIL



GE 3603 '
 KDB to GE _____ '
 DF to GE _____ '

10 3/4 " OD Surface Pipe
 set @ 330 ' w/ 250 sx
 Cmt. Circulated? YES
 CMC

7 7/8 " OD 26 # 8 Thd
 Gr. _____ Csg
 set @ 1509 ' w/ 400 sx
 Cmt Circulated? YES
 TOC @ SURFACE ' by TS
 CMC

3710 '
3745 ' CROP

5 1/2 " OD 17 # 10 Thd
 Gr. _____ Csg
 set @ 3797 ' w/ 350 sx
 Cmt Circulated? YES
 TOC @ SURFACE ' by TS
 CMC

Date Completed 11-17-35
 Initial Formation FRATBURG
 From: 3797 ' to 3900 ' GOR 1136
 Initial: Production F BBO bopd 0 bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:

NONE - NATURAL

Subsequent Workover or Reconditioning:

3-31-48 ACIDIZED W/1000 GALS
1-27-53 INSTALLED P&A EQUIP.
4-14-55 REPAIRED C&E LK, FD HOLES AT 290'
2388, S&P W/ 500 SX, TOC 1650'
REPAIRED AT 1575, S&P W/ 300 SX (CIRC
CMT DN 10 3/4' C&E W/ 100 SX
5-31-60 DR TO 3891' W/ HYDROHITE, FRAC DN
3797-3891' W/ 16,000 GALS OIL # 1-3
APR 50
10-1-60 CI DUE TO HIGH GOR
8-25-77 SET CROP AT 3745' W/ 4 SX CMT
ON TOP, SPOT 100' CMT PLUGS
1500-1600, SPOT 50' CMT PLUG AT
SURFACE.

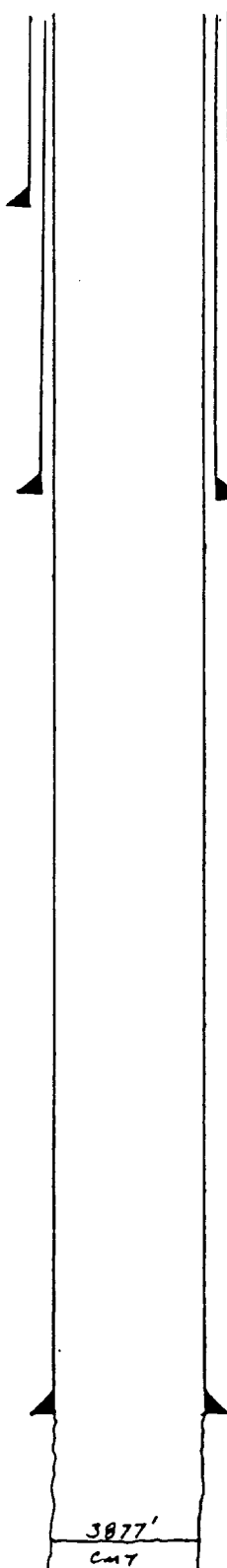
Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD
 TD 3900

WELL DATA SHEET

LEASE & WELL NO. ARNOTT RAMSAY (NET-C) #5 FIELD/POOL EUMONT OIL DATE 2-13-84
LOCATION 660 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE
SECTION UNIT N, SEC 21-T21S-R36E COUNTY LEA OPERATOR GULF OIL



GE 3589
KDB to GE _____
DF to GE _____

10 7/8 " OD Surface Pipe
set @ 305 ' w/ 250 sx
Cmt. Circulated? YES
calc

7 5/8 " OD 26 # 8 Thd
Gr. _____ Csg _____
set @ 1493 ' w/ 300 sx
Cmt Circulated? NO
TOC @ 10 ' by calc

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg _____
set @ 3780 ' w/ 300 sx
Cmt Circulated? YES
TOC @ SURFACE ' by calc
EUMONT

PBD 3877
TD 3890

Date Completed 4-6-36
Initial Formation RUBEN
From: 3780 ' to 3890 ' GOR 1371
Initial: Production F.693 bopd 55 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data: _____

ACIDIZED W/1000 GALS

Subsequent Workover or Reconditioning:

- 4-15-38 PO TO 3877' W/CAT
- 2-28-53 INSTALL PMP EQUIP
- 3-26-58 FRAC OH W/5000 GALS OIL & 1000
50 1ST STG, AMP 2400 GALS & 1000 SA
2ND STG
- 12-11-79 ACIDIZED W/750 GALS 1596

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

WELL DATA SHEET

LEASE & WELL NO. ARNOTT RANNEY (NCT-C) # B FIELD/POOL EUMONT OIL DATE 2-13-84

LOCATION 660 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT 0, SEC 21-T215-R36E COUNTY LEA OPERATOR GULF OIL

Date Completed 8-27-36
Initial Formation QUEEN
From: 3777 ' to 3880 ' GOR 1017
Initial: Production F 372 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:

GE 3585 '
KDB to GE _____ '
DF to GE _____ '

10 3/4 " OD Surface Pipe
set @ 276 ' w/ 250 sx
Cmt. Circulated? YES

7-6-36 ACIDIZED w/2000 GALS

7-9-36 SHOT w/160 GTS MIXED

7-21-36 ACIDIZED w/5000 GALS

Subsequent Workover or Reconditioning:

7 7/8 " OD 26 # 8 Thd
Gr. _____ Csg _____
set @ 1525 ' w/ 300 sx
Cmt Circulated? NO
TOC @ 50 ' by TS
CALC

1-16-53 INSTALL PUMP EQUIP.

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg _____
set @ 3777 ' w/ 275 sx
Cmt Circulated? NO
TOC @ 300 ' by TS
CALC

EUMONT

PBD
TD 3880

WELL DATA SHEET

LEASE & WELL NO. ARNOTT RANSAY (NCT-C) #15 FIELD/POOL EUMONT OIL DATE 2-13-84
LOCATION 660 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE
SECTION UNIT P, SEC 21-T 21S-R36E COUNTY LEA OPERATOR GULF OIL

Date Completed 9-15-59
Initial Formation QUEEN
From: 3797 ' to 3876 ' GOR
Initial: Production P 15 bopd 22 bwpd
Or: Injection bwpd @ psi
Completion Data:

GE 3577 '
KDB to GE '
DF to GE '

FRAC W/ 20,000 GALS OIL 1-3 APR 50

8 5/8" OD Surface Pipe
set @ 397 ' w/ 325 sx
Cmt. Circulated? YES

Subsequent Workover or Reconditioning:

CSG LK @ 729' 5020 w/ 3500 x/s

1-5-67 ACIDIZED W/ 250 GALS

3-70 C.I.

2-6-74 ACIDIZED W/ 500 GALS RETURN TO
PROD.

6-28-83 REIN. CSG LK AT 729', SET RCT AT
700', SR 250 SX CIRC, TEST FARED,
SET RCT 730', SR W/ 100 SX CO TO
PAD

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCFPD

Remarks Or Additional Data:

EUMONT

3797-3876'

4 1/2" OD 9.5# Thd
Gr. Csg.
set @ 3885 ' w/ 400 sx
Cmt Circulated? NO
TOC @ 1953 ' by

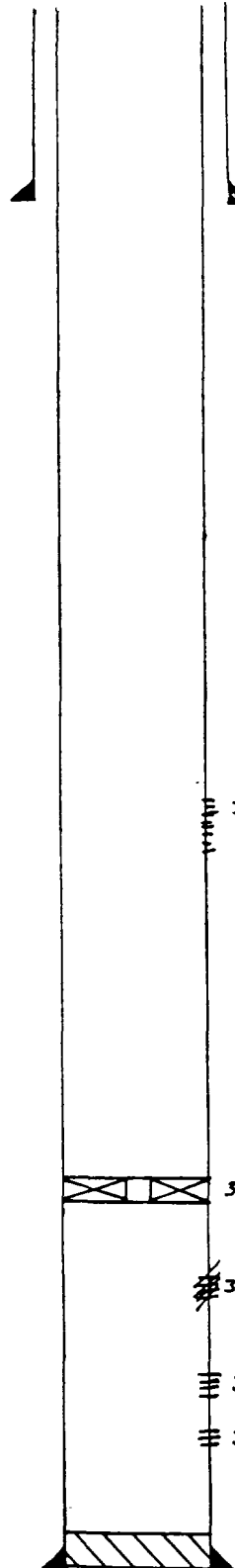
PBD 3880 '
TD 3885 '

WELL DATA SHEET

LEASE & WELL NO. HARRY LEONARD (NCT-A) #7 FIELD/POOL EUMONT GAS DATE 2-13-84

LOCATION 660 FEET FROM SOUTH LINE AND 660 FEET FROM WEST LINE

SECTION UNIT M, SEC 22-T21S-R36E COUNTY LEA OPERATOR FULL OIL



GE 3584
KDB to GE _____
DF to GE _____

8 3/8" OD Surface Pipe
set @ 399' w/ 325 sx
Cmt. Circulated? YES

Date Completed 6-17-57
Initial Formation
From: 3710 to 3808 GOR
Initial: Production F 95 bopd 0 bwpd
Or: Injection bwpd @ _____ psi
Completion Data:

ACIDIZED W/1000 GALS
FRAC W/5000 GAL OIL & 1 PPK SD

Subsequent Workover or Reconditioning:

1-21-58 FRAC 3710-3808 W/5000 GALS OIL
& 1 PPK SD SQ 3710-3724 W/300 SX
CO TO 3849' FRAC 3724-3808 W/
12,000 GALS OIL & 1 PPK SD, CO TO PAK,
PERF CSE 3082, 3105, 22, 41, 79, 3200, 20'
SERT SQD GALS ACID & SQ INTO FORMATION,
FRAC W/35,000 GALS OIL & 1 PPK SD
RAT QUAL EQUIP

2-27-80 ACIDIZED W/500 GALS

4-15-80 INSTALL IMP EQUIP

6-23-81 TA'D EUMONT OIL, AULL ROADS &
CLOSE VALVE AT 3785'

3082-3220 EUMONT GAS

3698' MODEL D PKR

EUMONT OIL

3710-24' (SQ W/300SX)

3774-3792'

3797-3808'

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD 3849
TD 3860

5 1/2" OD 14# Thd
Gr. _____ Csg. _____
set @ 3859' w/ 400 sx
Cmt Circulated? NO
TOC @ 640' by MS
CALC

WELL DATA SHEET

SE & WELL NO. HARRY LEONARD (NCT-A) #6 FIELD/POOL EUMONT (OIL) DATE 1-20-84
LOCATION 6600 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE
SECTION UNITN, SEC 22, T21S, R31E COUNTY LEA STATE NM

Date Completed 3-6-57
Initial Formation EUMONT (OIL)
From: 3786 to 3851 GOR 9221
Initial: Production JHPF 52 bopd 35 bwpd
Or: Injection bwpd @ psi

Completion Data:
11-5/8" Perf 5 1/2" @ 3786-3804'; 3809-11'; 3816-22';
3832-39'; 4 3/4" JHPF. ACQZ 3832-3851' w/1000
GALS 15% NEA. ACQZ 3786-3851' w/2000 GALS 15% NEA
FOLLOWED BY 500# MATR BALLS IN 12 PD. ACQZ 3786-3851'
w/3000 GALS 15% NEA. ACQZ w/1000 GALS 15% NEA. FRAC'D
w/8500 GALS REFINED OIL & 1 PPG SAND. Perf 3773-75' w/4 1/2"
JHPF. SQZ 3773-75' w/4 SXS CMT. Perf 3754-56' w/6 1/2"
JHPF. SQZ w/2 SXS CMT. Perf 3748-50' w/8 1/2" JHPF. SQZ w/50
SXS CMT. 410 TO 3852'

Subsequent Workover or Reconditioning:
8-80 ACQZ w/500 GALS 15% NEA DEL INHIB & CL

GE 3581
KDB to GE _____
DF to GE _____

8 1/2" OD 24 # 8RD Thd
GR. J-55 Csg
set @ 280 w/ 225 sk
Cmt Circulated? Yes 30 SXS
TOC @ _____ by TS

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

~~3773-75' - SQZ'd w/4 SXS CMT~~
~~3748-50' - SQZ'd w/50 SXS CMT~~
~~3754-56' - SQZ'd w/2 SXS CMT~~

3786-3804'
3809-11'
3816-22'
3832-39'
3846-51'
} w/4 1/2" JHPF EUMONT (OIL)



PBD 3852
TD 3870

5 1/2" OD 14 # 8RD Thd
Gr. J-55 Csg.
set @ 3870 w/ 1000 sk
Cmt Circulated? _____
TOC @ 80 by TS

WELL DATA SHEET

LEASE & WELL NO. HARRY LEONARD (NUT-A) # 8 FIELD/POOL EUMONT OIL DATE 2-13-84

LOCATION 660 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT 0, SEC 22-T215-R36E COUNTY LEA OPERATOR GULF OIL

Date Completed 7-8-58

Initial Formation QUEEN

From: 3782 ' to 3898 ' GOR

Initial: Production 941 bopd 0 bwpd

Or: Injection bwpd @ psi

Completion Data:

ACIDIZED W/ 500 GALS

FRAC W/ 50,000 GALS LSE CEMENT \$ 11,000.00

GE 3769 ' KDB to GE _____ DF to GE _____

8 7/8 " OD Surface Pipe set @ 429 ' w/ 325 sx Cmt. Circulated? YES

Subsequent Workover or Reconditioning:

9-9-70 PERF 3793-95', 3777-79', SPOT 500 GALS, 1/2" NEW PERFS

12-11-73 ACIDIZED W/ 750 GALS 15%

4-8-80 ACIDIZED W/ 500 GALS 15%

EUMONT OIL

3777-3898'

Present Inj. bwpd @ _____ psi Date _____

Present Prod. bopd _____ bwpd Date _____

GAS _____ MCFPD _____

Remarks Or Additional Data: _____

5 1/2 " OD 14 # Thd _____ Csg. _____
Gr. _____
set @ 3920 ' w/ 1075 sx
Cmt Circulated? NO
TOC @ 1385 ' by TS

PBD 3916 ' TD 3920 ' _____

WELL DATA SHEET

LEASE & WELL NO. HARRY LEONARD(NCT-A)#12 FIELD/POOL EUMONT GAS DATE 2-13-84
LOCATION 990 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE
SECTION UNIT A, SEC 22-T21S-R36E COUNTY LEA OPERATOR GULF OIL

Date Completed 4-12-77
Initial Formation BUCKEN
From: 3742 ' to 3876 ' GOR
Initial: Production F 36 bopd 57 bwpd
Or: Injection bwpd @ psi
Completion Data:

GE 3565
KDB to GE _____
DF to GE _____

8 5/8 " OD Surface Pipe
set @ 373 ' w/ 200 sx
Cmt. Circulated? YES

ACIDIZED W/3500 GALS, FRAC W/7000 GALS
BELED BRINE W/1-3 PPG SA

Subsequent Workover or Reconditioning:

9-1-77 RECLASSIFIED TO GAS WELL

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

EUMONT

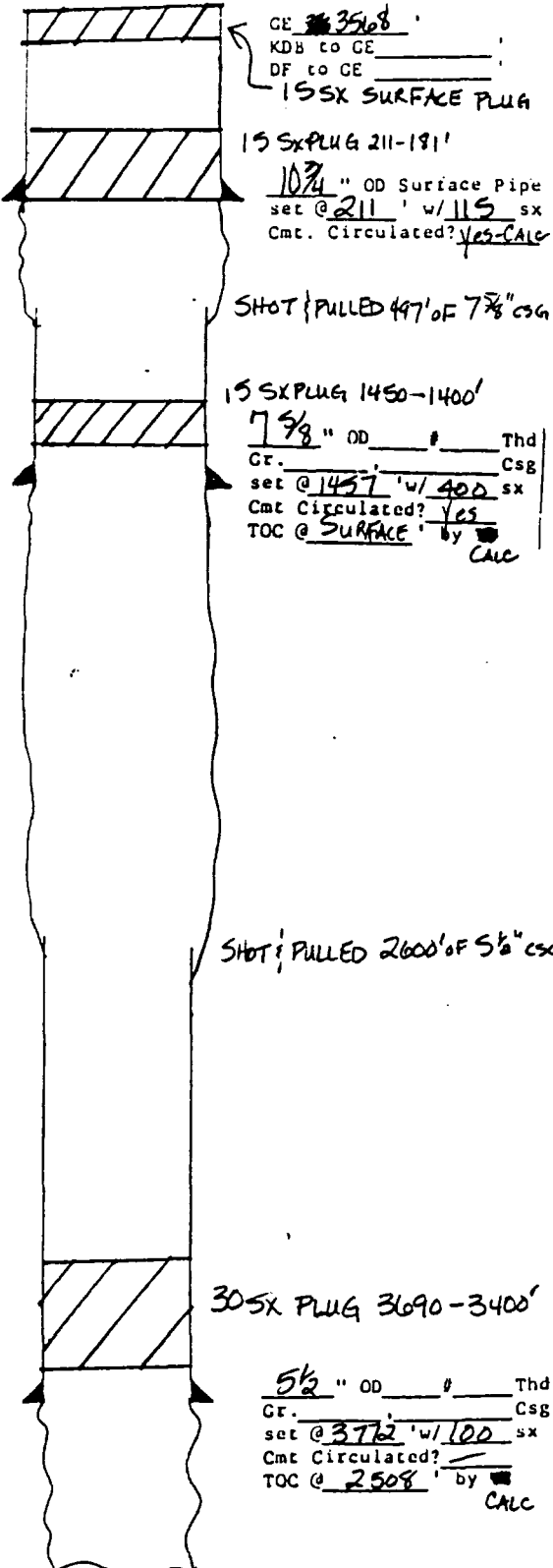
≡ 3742-44'
≡ 3778-80'
≡ 3842-44'
≡ 3874-76'

4 1/2 " OD 9.5 # Thd
Gr. _____ Csg. _____
set @ 3950 ' w/ 1100 sx
Cmt Circulated? YES
TOC @ SURFACE by TS

PBD 3916
TD 3950

WELL DATA SHEET

WELL NO. NEW MEXICO "G" STATE #1 FIELD/POOL EUNICE MONUMENT DATE 2-24-84
 CATION 6600 FEET FROM NORTH LINE AND 1060 FEET FROM WEST LINE
 CTION UNIT D, SEC 23, T21S, R36E COUNTY LEA OPERATOR HUMBLE OIL & RE.



GE 35108
 KDB to GE _____
 DF to GE _____
 15 SX SURFACE PLUG
 15 SX PLUG 211-181'
 10 7/8" OD Surface Pipe
 set @ 211 ' w/ 115 sx
 Cmt. Circulated? Yes-CALC

SHOT & PULLED 497' OF 7 7/8" CSG

15 SX PLUG 1450-1400'
 7 9/8" OD _____ Thd
 Cr. _____ Csg
 set @ 1457 ' w/ 400 sx
 Cmt Circulated? Yes
 TOC @ SURFACE ' by CALC

SHOT & PULLED 2600' OF 5 1/2" CSG

30 SX PLUG 3690-3400'
 5 1/2" OD _____ Thd
 Cr. _____ Csg
 set @ 3712 ' w/ 100 sx
 Cmt Circulated? Yes
 TOC @ 2508 ' by CALC

Date Completed 5-16-37
 Initial Formation
 From: 3772 ' to 3890 ' GOR _____
 Initial: Production RF 59 bopd _____ bwpd _____
 Or: Injection _____ bwpd _____ psi

Completion Data:
4 37 ACD w/ 4000 GALS. S&TDH (3797-3800) w/ 130 RTS

Subsequent Workover or Reconditioning:
7-39 ACD w/ 4000 GALS
12-40 P&D, PD 3690-3400' w/ CMT,
SHOT & PULLED 2600' 5 1/2"; 15 SX 1400-1450'; SHOT &
PULLED 497' 7 7/8" CSG; 15 SX 211-181'; 15 SX
@ SURFACE

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data:

PBD
 TD 3800

WELL DATA SHEET

LEASE & WELL NO. NEW MEXICO "G" STATE #5 FIELD/POOL EUMONT DATE 2-24-84
LOCATION 1980 FEET FROM NORTH LINE AND 6060 FEET FROM WEST LINE
SECTION UNIT E, SEC. 23, T21S, R36E COUNTY LEA OPERATOR EXXON

Date Completed 11-14-52
Initial Formation _____
From: _____ to _____ GOR _____
Initial: Production bopd _____ bwpd _____
Or: Injection bwpd @ _____ psi

Completion Data:
PLUGGED & ABANDONED. 80 SX PLUG 3400-
3830'; 95 SX PLUG 2800-2500'; 125 SX PLUG
400 TO SURFACE

GE 3561
KDB to GE _____
DF to GE _____

8 7/8" OD Surface Pipe
set @ 320' w/ 200 sx
Cmt. Circulated? Yes-Calc

SO2'D CSG LK @ 864-927'
w/ 300 SX S

Subsequent Workover or Reconditioning:
4-516 RE-ENTER. D/G PLUGS. Perf 3738-
3783'. Ac Dz w/ 1000 GALS. Ac Dz w/ 2000 GALS.
10,000 GALS OIL + 10,000 SAND. PERF 3648-3718'
FRAC. w/ 20,000 GALS OIL + 30000 SAND. Perf 3560-
3630'. FRAC. w/ 1000 GALS 15% HCL. 2000 GALS OIL
+ 20,000 SAND. Ac Dz 3560-3783' w/ 4000 GALS
SO2'D CSG LK @ 864-927' w/ 300 SX S

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

EUMONT

≡≡≡ 3560-3630'

≡≡≡ 3648-3718'

≡≡≡ 3738-83'

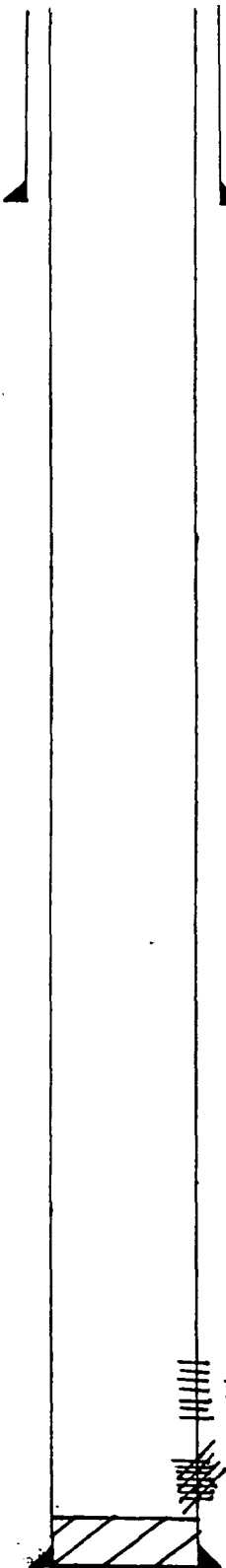
PBD 3830
TD WAS P A'D

5 1/2" OD # _____ Thd _____
Gr. _____ Csg. _____
set @ 3830' w/ 1000 sx
Cmt Circulated? Yes
TOC @ SURFACE by Calc

586

WELL DATA SHEET

LEASE & WELL NO. New Mexico "G" STATE #9 FIELD/POOL EUMONT DATE 2-24-84
LOCATION 1980 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE
SECTION UNIT G, SEC 23, T21S, R36E COUNTY LEA OPERATOR EXXON



GE 3531 '
KDB to GE _____ '
DF to GE _____ '

8 5/8 " OD Surface Pipe
set @ 312 ' w/ 200 sx
Cmt. Circulated? Yes

Date Completed 1-3-58
Initial Formation Willam
From: 3736 ' to 3747 ' GOR _____
Initial: Production 41 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi

Completion Data:
12-57 PERF 3736-3747' FRAC w/15000
GALS REF. OIL + 22,500 # SAND

Subsequent Workover or Reconditioning:
10-58 SIZ'D 3736-47' w/705K Perf 3617-
3674'. APT. w/500 GALS FRAC w/20,000 GALS +
20,000 # SAND

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

EUMONT

3617-3674'

3736-47'; 502b w/705x

5 1/2 " OD _____ # _____ Thd _____
Gr. _____ Csg. _____
set @ 379 ' w/ 1800 sx
Cmt Circulated? _____
TOC @ 1440 ' by TS

PBD 3743 '
TD 3781 '

WELL DATA SHEET

LEASE & WELL NO. NEW MEXICO "G" STATE #20 FIELD/POOL EUMONT DATE 2-24-84
 LOCATION 6060 FEET FROM SOUT LINE AND 6060 FEET FROM WEST LINE
 SECTION UNIT M, SEC 23, TR15, R36E COUNTY LEA OPERATOR EXXON

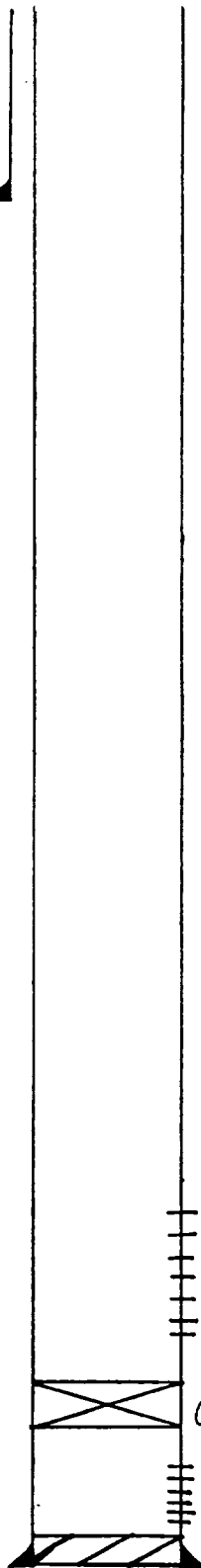
Date Completed 6-30-79
 Initial Formation YATES-RIVERS-Quinn
 From: 3053 to 3666 GOR 129500
 Initial: Production bopd _____ bwpd _____
 Or: Injection bwpd @ _____ psi

Completion Data:
7-79 Perf 3702-3865 (18 HOLES) Acidz
w/1050 GALS. FRAC w/ 41000 SCF NITROGEN
16,800 SAND

GE 3504
 KDB to GE _____
 DF to GE _____

8 7/8 " OD Surface Pipe
 set @ 1471' w/ 620 sx
 Cmt. Circulated? yes-Calc

Subsequent Workover or Reconditioning:
8-79 SET BP @ 3680' w/ 6' amt cap Perf
3053-3666 (16 SHOTS) Acidz w/ 2000 GALS 15%
FRAC w/ 50 BBLs KEL wtr; 41000 SCF N₂; 16,800#
SAND



EUMONT

3053-3666'

CIBP @ 3680' w/ 6' amt cap

3702-3865'

Present Inj. bwpd @ _____ psi Date _____
 Present Prod. bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

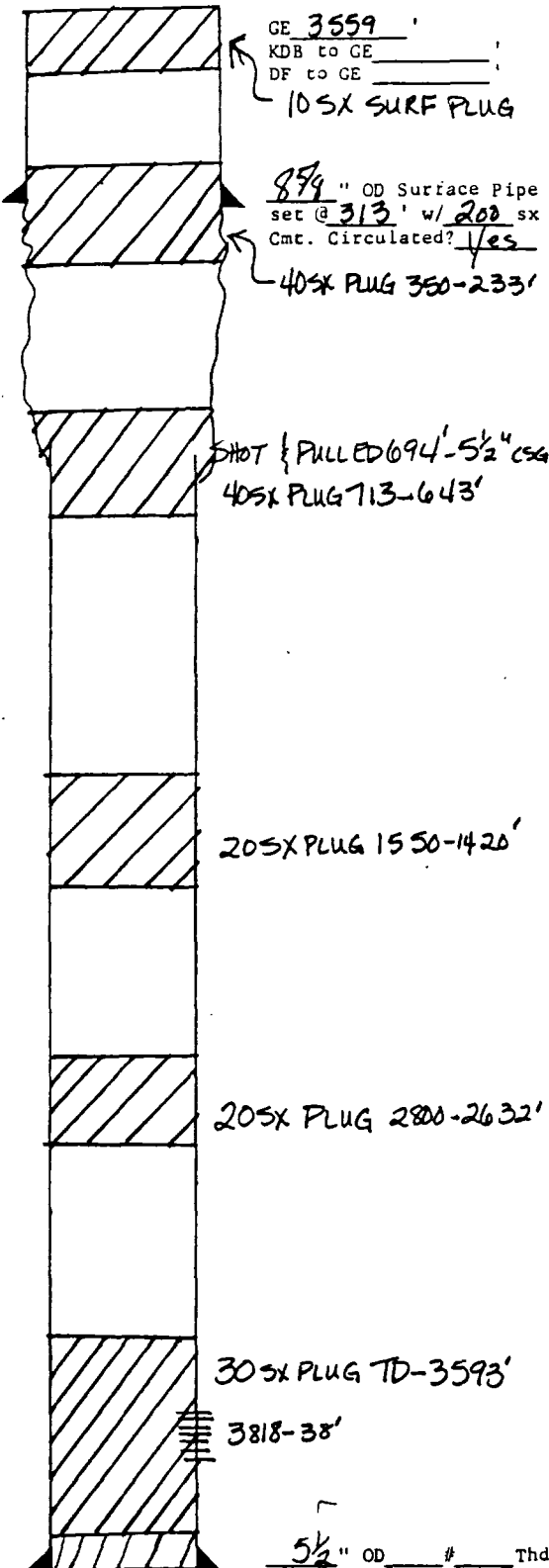
Remarks Or Additional Data: _____

PBD 3875
 TD 3880

5 1/2 " OD 14 # Thd
 Gr. _____ Csg. _____
 set @ 3880 w/ 775 sx
 Cmt Circulated? yes-105KLS
 TOC @ _____ by TS

WELL DATA SHEET

LEASE & WELL NO. NEW MEXICO "G" STATE #17 FIELD/POOL EUMONT DATE 2-24-84
 LOCATION 330 FEET FROM SOUTH LINE AND 1850 FEET FROM WEST LINE
 SECTION UNIT N, SEC 23, T21S, R36E COUNTY LEA OPERATOR EXXON



Date Completed 11-19-58
 Initial Formation Queen
 From: 3818 to 3838 GOR
 Initial: Production 26 bopd _____ bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:
11-58 Perf 3818-38' Acc 2 w/ 500 GALS
FRAC w/ 10,200 GALS LSE OIL + 30,000# SAND

Subsequent Workover or Reconditioning:
5-66 SHUT-IN
12-68 CONVERT TO WTR. DISPOSAL
8-76 30 SX PLUG TD-3593; 20 SX PLUG
2800-2632; 20 SX PLUG 1550-1420; SHOT &
PULLED 694'; 40 SX PLUG 713-643'; 40 SX PLUG
350-233'; 10 SX PLUG SURF.

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

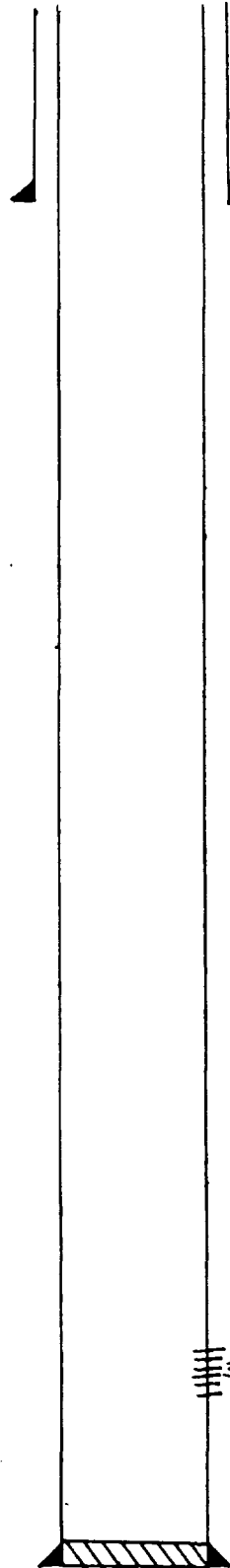
PBD 3860
 TD 3890
 5 1/2" OD # _____ Thd _____
 Gr. _____ Csg. _____
 set @ 3890 w/ 300 sx
 Cmt Circulated? _____
 TOC @ 97 by CALC

WELL DATA SHEET

LEASE & WELL NO. W.A. Ramsay (NCT-A) #40 FIELD/POOL EUMONT OIL DATE 2-15-84

LOCATION 660 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT A, SEC 27, T21S-R36E COUNTY LEA OPERATOR GULF OIL



GE 3555 '
KDB to GE _____ '
DF to GE _____ '

Date Completed 5-28-58
Initial Formation QUAKEN
From: 3730 ' to 3910 ' GOR _____
Initial: Production F63 bopd 2 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

8 5/8 " OD Surface Pipe
set @ 428 ' w/ 325 sx
Cmt. Circulated? YES

FRAC W/40,000 GALS OIL & 1000 SA

Subsequent Workover or Reconditioning:

1-9-67 CO TO 3915', SPRT 100 GALS ACID,
PMP 900 GALS 15% ACID

5-20-83 INSTALL PMP EQUIP

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

3730-3910 ' EUMONT

PBD 3915 '
TD 3920 '

5 1/2 " OD 14 # _____ Thd
Gr. J-55 _____ Csg.
set @ 3919 ' w/ 950 sx
Cmt Circulated? NO
TOC @ 1080 ' by TS

WELL DATA SHEET

LEASE & WELL NO. W. A. RAMSAY(NCY-A)#42 FIELD/POOL EUMONT OIL DATE 2-15-83

LOCATION 660 FEET FROM NORTH LINE AND 1990 FEET FROM EAST LINE

SECTION UNIT B, Sec 27-T21S-R36E COUNTY LEA OPERATOR GULF OIL

GE 3568 '
KDB to GE _____ '
DF to GE _____ '

Date Completed 6-9-58
Initial Formation QUEEN
From: 3769 ' to 3893 ' GOR
Initial: Production F/10 bopd 13 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

8 5/8 " OD Surface Pipe
set @ 429 ' w/ 300 sx
Cmt. Circulated? YES

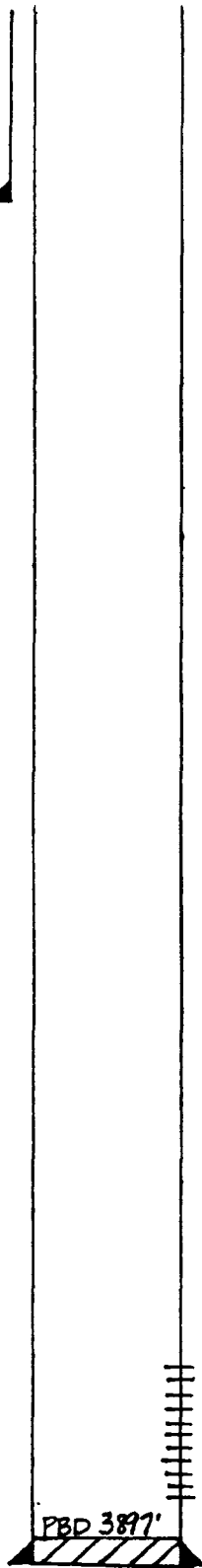
FRAC W/43,638 GALS OIL & 1 PPG SA

Subsequent Workover or Reconditioning:

1-19-67 CD TO PBD ACIDIZED W/1000 GALS
12-10-78 ACIDIZED W/750 GALS
5-20-83 INSTALL AMP EQUIP

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____



PBD 3897 '

PBD 3897 '
TD 3900 '

3769-3893 ' EUMONT

5 1/2 " OD 14 # Thd
Gr. J-55 , Csg.
set @ 3899 ' w/ 1000 sx
Cmt Circulated? NO
TOC @ 730 ' by TS

WELL DATA SHEET

LEASE & WELL NO. W.A. Ramsay (NCT-A) #43 FIELD/POOL EUMONT OIL DATE 2-16-84

LOCATION 660 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE

SECTION UNIT C, SEC 27-T21S-R36E COUNTY LEA OPERATOR GULF OIL

GE 3556 '
KDB to GE _____ '
DF to GE _____ '

Date Completed 6-2-88
Initial Formation Queen
From: 3763 ' to 3883 ' GOR _____
Initial: Production F109 bopd 8 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

8 5/8" OD Surface Pipe
set @ 424 ' w/ 300 sx
Cmt. Circulated? YES

FRAC w/ 50,000 GALS OIL & 1 APT SA

Subsequent Workover or Reconditioning:

8-17-82 ACIDIZED w/ 750 GALS

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

EUMONT

3763-3883'

PDO 3896'

PBD 3896 '
TD 3900 '

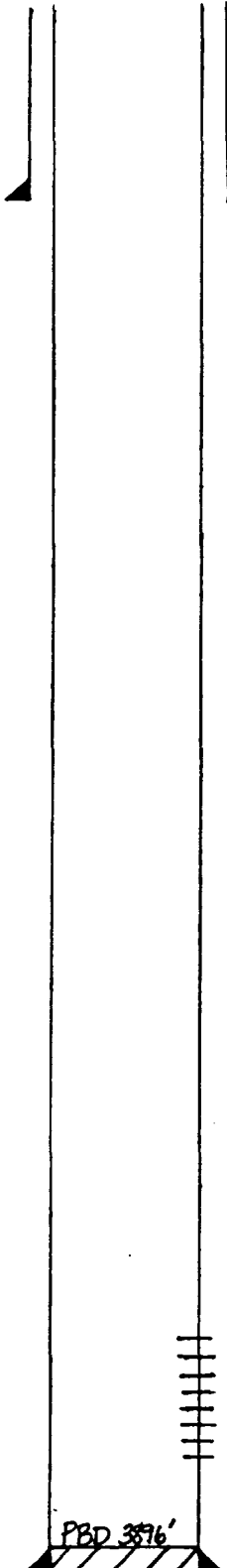
5 1/2" OD 14 # _____ Thd
Gr. J-55 _____ Csg.
set @ 3899 ' w/ 900 sx
Cmt Circulated? NO
TOC @ 245 ' by TS

WELL DATA SHEET

LEASE & WELL NO. W.A. Ramsay (UCT-A) #44 FIELD/POOL EUMONT OIL DATE 2-15-84

LOCATION 660 FEET FROM NORTH LINE AND 660 FEET FROM WEST LINE

SECTION UNIT D, SEC 27-T21S-R36E COUNTY LEA OPERATOR GULF OIL



GE 3560 '
KDB to GE _____ '
DF to GE _____ '

Date Completed 6-23-58
Initial Formation QUEEN
From: 3764 ' to 3888 ' GOR
Initial: Production F 32 bopd 29 bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:

8 7/8 " OD Surface Pipe
set @ 387 ' w/ 300 sx
Cmt. Circulated? YES

FRAC W/110,000 GALS & 1 PPF 50

Subsequent Workover or Reconditioning:

7-28-62 CX, HIGH ROR

4-22-74 CO TO PBD, ACIDIZED W/1000 GALS

5-17-78 ACIDIZED W/1250 GALS

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

EUMONT

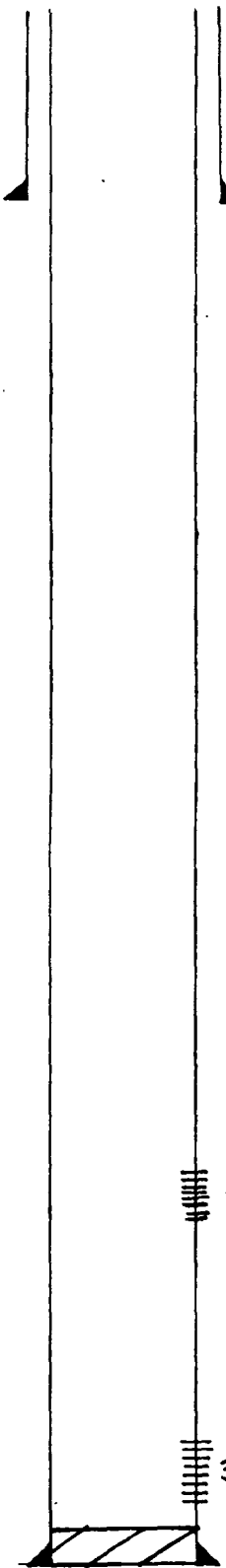
3764-3888'

PBD 3896 '
TD 3900 '

5 1/2 " OD 14.55 Thd
Gr. J-55 Csg.
set @ 3899 ' w/ 1000 sx
Cmt Circulated? YES
TOC @ SURFACE by TS

WELL DATA SHEET

LEASE & WELL NO. LOCKHART B-28 #6 FIELD/POOL EUMONT DATE 2-24-84
LOCATION 6600 FEET FROM NORTH LINE AND 6000 FEET FROM EAST LINE
SECTION UNITA, SEC. 28, T21S, R36E COUNTY LEA OPERATOR CONOCO, INC



GE 3567
KDB to GE _____
DF to GE _____

Date Completed 4-18-58
Initial Formation PENROSE
From: 3826 to 3900 GOR -
Initial: Production 82 bopd 1 bwpd
Or: Injection _____ bwpd @ _____ psi

Completion Data:
4-58 Perf 3826-3900' Acdz w/1500
GALS. FRAC w/13,840 GALS LSE 413,840 SAND

8 7/8 " OD Surface Pipe
set @ 349 ' w/ 250 sx
Cmt. Circulated? Yes-CAIC

Subsequent Workover or Reconditioning:
8-58 PERE 3123-3574' Acdz w/2000 GALS;
FRAC 20,000 GALS LSE OIL & 20,000 #3 SAND
8-78 Acdz w/1500 GALS

EUMONT

3123-3574'

3826-3900'

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

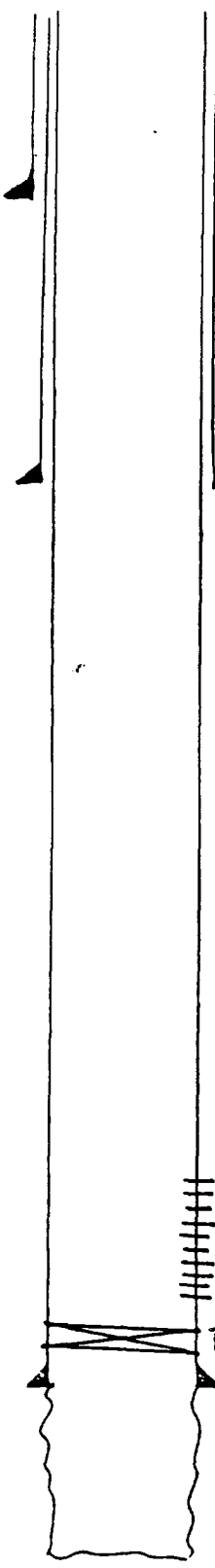
Remarks Or Additional Data: _____

PBD _____
TD 3950

5/2 " OD _____ # _____ Thd _____
Gr. _____ Csg. _____
set @ 3949 ' w/ 570 sx
Cmt Circulated? Yes
TOC @ SURFACE by CAIC

WELL DATA SHEET

WELL NO. FELTON CORP #1 FIELD/POOL EUMONT DATE 2-24-84
CATION 1000 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE
SECTION UNIT C, SEC 28, T21S, R36E COUNTY LEA OPERATOR CITIES SERVICE OIL



CE 3604
KDB to CE _____
DF to CE _____

Date Completed 2-1-36
Initial Formation Queen
From: 3718 to 3900 COR _____
Initial: Production 129 bopd _____ bwpd _____
OR: Injection _____ bwpd _____ psi _____
Completion Data:
1-36 Acidz w/ 3000 GALS

1 1/2" OD Surface Pipe
set @ 311 ' w/ 150 sx
Cmt. Circulated? No
TOC @ 96 ' by CAAC

Subsequent Workover or Reconditioning:
5-59 PB to 3690' Perf 3037-3680'
Acidz 9000 GALS; FRAC 30,000 GALS LSE OIL; 40,000* SAND
1-56 FRAC w/ 15000 GAL LSE OIL; 15000* SAND

9 7/8" OD _____ Thd _____
Cf. _____ Csg _____
set @ 1640 ' w/ 150 sx
Cmt Circulated? Yes
TOC @ SURFACE ' by CAAC

3037-3680' EUMONT

PB to 3690'

7" OD _____ Thd _____
Cf. _____ Csg _____
set @ 3718 ' w/ 150 sx
Cmt Circulated? _____
TOC @ 2664 ' by CAAC

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

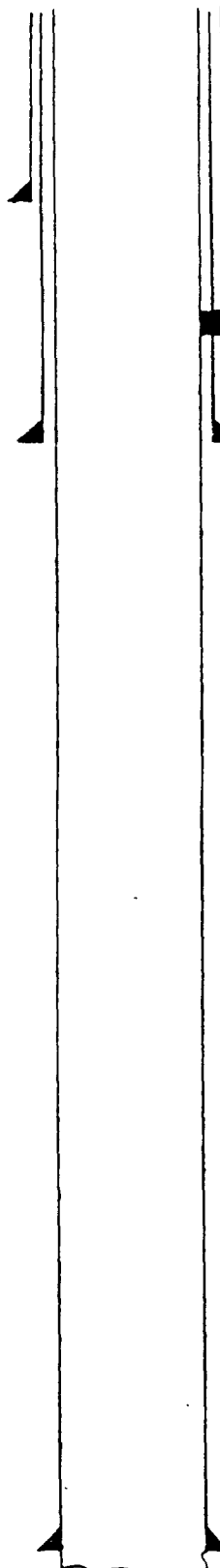
PBD 3830
TD 3900

WELL DATA SHEET

LEASE & WELL NO. NEW MEXICO "C" STATE #1 FIELD/POOL EUMONT DATE 2-24-84

LOCATION 10100 FEET FROM NORTH LINE AND 10100 FEET FROM EAST LINE

SECTION UNIT A, SEC. 29, T21S, R36E COUNTY LEA OPERATOR EXXON



GE 3632
KDB to GE _____
DF to GE _____

Date Completed 10-14-35
Initial Formation Winn
From: 3845 to 3900 GOR _____
Initial: Production bopd _____ bwpd _____
Or: Injection bwpd @ _____ psi

Completion Data:

10-35

13 3/8" OD Surface Pipe
set @ 272' w/ 225 sx
Cmt. Circulated? YES-CALC

DV TOOL IN 7 7/8" @ 1677'

Subsequent Workover or Reconditioning:

11-64 SHOT OH. Accz w/ 2500 GALS

7 7/8" OD # _____ Thd _____
GR. _____ Csg. _____
set @ 224' w/ 752 sx
Cmt Circulated? Yes
TOC @ SURFACE by _____
CALC

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

EUMONT

5 1/2" OD # _____ Thd _____
Gr. _____ Csg. _____
set @ 3845' w/ 125 sx
Cmt Circulated? _____
TOC @ 2264' by _____
CALC

PBD
TD 3900

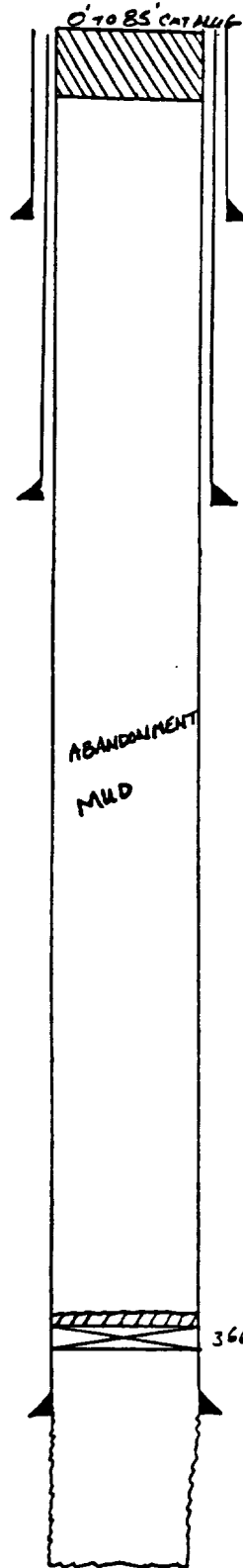
EMSU #119

WELL DATA SHEET

LEASE & WELL NO. L.W. WHITE (NCT-A) #6 FIELD/POOL EUNICE MONUMENT DATE 1-18-84

LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT J, SEC 25-T20S-R36E COUNTY LEA GULF OIL



GE 3544
 KDB to GE _____
 DF to GE _____

10 3/4 " OD Surface Pipe
 set @ 254 ' w/ 175 sx
 Cmt. Circulated? YES
 (CALC)

7 7/8 " OD 26.4 # B Thd
 Cf. _____ Csg
 set @ 1090 ' w/ 320 sx
 Cmt Circulated? YES
 TOC @ SURFACE ' by CNC

ABANDONMENT
 MUD

3663 ' CIBP w/ 103 SX CMT CMT

5 1/2 " OD 17 # 10 Thd
 Cf. _____ Csg
 set @ 3720 ' w/ 150 sx
 Cmt Circulated? NO
 TOC @ 1660 ' by CNC

EUNICE
 MONUMENT

PBD
 TD 3850

Date Completed 6-30-37
 Initial Formation GRAYBURG
 From: 3720 ' to 3850 ' GOR 680
 Initial: Production 496 bopd @ _____ bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:

NONE - NATURAL

Subsequent Workover or Reconditioning:

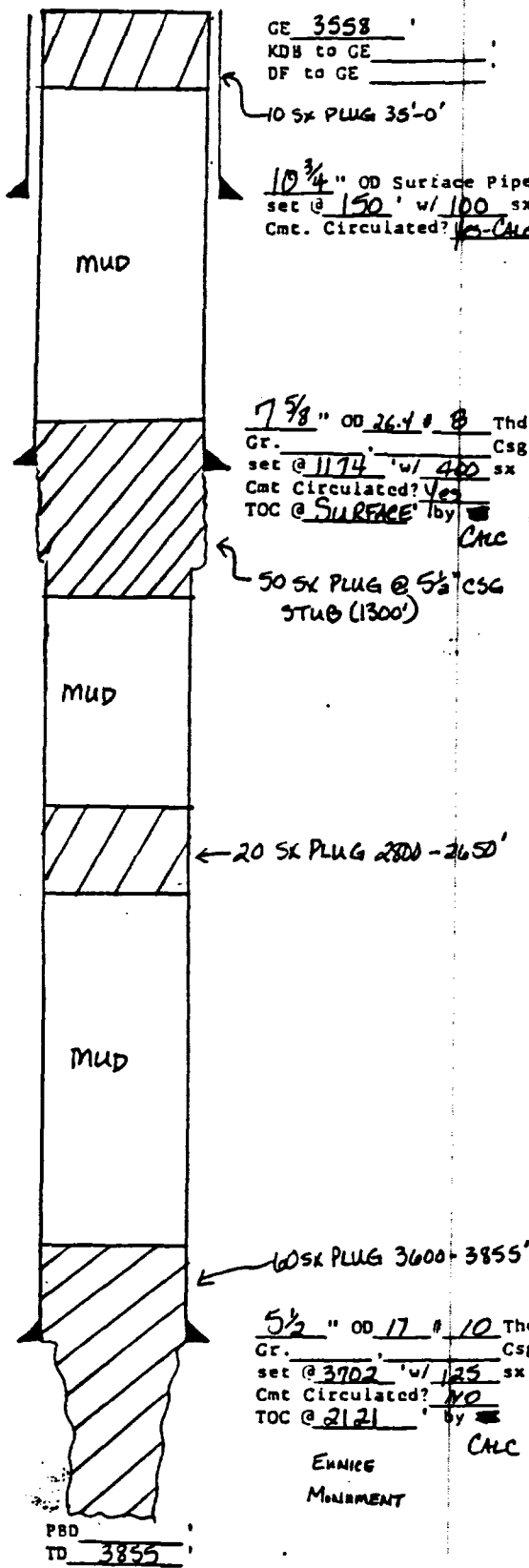
- 3-8-41 ACIDIZED w/ 1000 FALS
- 5-10-44 ACIDIZED w/ 2000 FALS
- 7-27-59 ATTEMPTED TO FLOW, PASSES TO 6200 PSI
 WOULD NOT BREAK, RAN 65' DIAMOR STAKE
 SHOT THRU TUBING, SHOT FORMATION
3775-3840, INSTALL APP EQUIP.
- 11-26-61 ACIDIZED ON 3775-3840 w/ 500 FALS
- 4-2-62 ACIDIZED 3775-3840 w/ 1000 FALS + 1000 FALS
6-10-62
- 4-19-63 TA'D
- 1-7-66 RAN 5 1/2" CIBP ATT. TO SET AT 3663 '
 WOULD NOT SET, SET CIBP AT 3663 ' w/ 103
 CMT PLUG ON TOP, FILLED HOLE w/ SAND
 SAOT 10 SX CMT PLUG D: 85 ' PFA CONE

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data: _____

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #122
LEASE & WELL NO. L.C. FOPEANO #3 FIELD/POOL EUMONT OIL DATE 2-9-84
LOCATION 6600 FEET FROM SOUTH LINE AND 6600 FEET FROM WEST LINE
SECTION UNIT M, SEC 25, T20S, R36E COUNTY LEA OPERATOR EXXON



Date Completed 12-3-37
Initial Formation GRANBURG
From: 3719 to 3855 GOR 571
Initial: Production WF 1620 bopd psi
Or: Injection bopd @ psi
Completion Data:
12-37 AcDz OH w/ 2000 GALS ACID

Subsequent Workover or Reconditioning:
11-38 AcDz 3719-3855 w/ 1000 GALS
1-40 AcDz 3719-3855 w/ 2000 GALS
6-51 AcDz w/ 2000 GALS 1.27 15% ACID
12-70 PTA, 60 SX PLUG @ 3600-3855; 20 SX
PLUG @ 2650-2800; 50 SX PLUG @ 5 1/2\" CSG STUB (1300')
10 SX PLUG @ 35' HOLE LOADED w/ MUD LADEN FLUID

Present Inj. bopd @ psi Date
Present Prod. bopd bopd Date
GAS MCF PD

Remarks Or Additional Data:

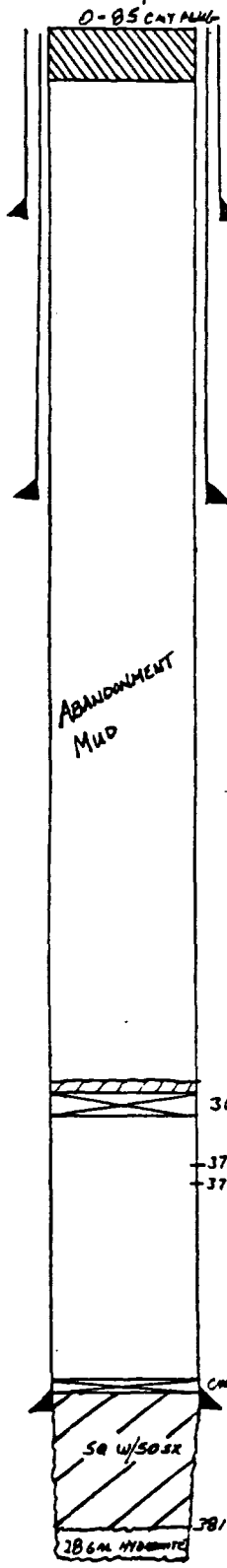
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #124

LEASE & WELL NO. L.W. WHITE (NCT-A) #4 FIELD/POOL EUNICE MONUMENT DATE 1-18-87

LOCATION 660 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT 0, SEC 25-T20S-R36E COUNTY LEA GULF OIL



GE 3546
KDB to GE _____
DF to GE _____

Date Completed 5-18-37
Initial Formation KATYACT
From: 3735 to 3850 GOR 1256
Initial: Production F 1440 bopd 0 bupd
Or: Injection bupd @ _____ psi
Completion Data:

NONE - NATURAL

10 3/4 " OD Surface Pipe
set @ 376 ' w/ 175 sx
Cmt. Circulated? YES
(CNC)

Subsequent Workover or Reconditioning:

7 5/8 " OD 22 # B Thd
Gr. _____ Csg
set @ 1102 ' w/ 325 sx
Cmt Circulated? YES
TOC @ SURFACE ' by TS
(CNC)

12-22-56 EQUIP TO PUMP
7-21-59 PA FROM 3850 TO 3818 W/ 2000 GAL OIL & 10 PPK SAND,
SCREENED OUT.

2-16-60 TA'D

5-10-60 SET CI CMT RT AT 3735 ' PPK 75 SX
CMT ABOVE RT IN OIL & SAND W/ 2000 GAL
RRV OUT 25 SX. PPK 5 " PPK 3716 &
3728 W/ 1000 GAL OIL & 10 PPK SAND,
W/ 500 GAL 15% NFA, FRAC W/ 5000 GAL
OIL & 1 PPK SAND.

4-19-63 PULLED ROD & TRAILING TA'D

1-8-66 SET CI AP AT 3697 ' & SPOTTED 10 SX
CMT TOP OF AP. FILLED HOLE W/ MUD,
SPOT 10 SX CMT FROM 3818 ' TO
P/A COMPLETE

ABANDONMENT
MUD

3697 ' CI AP W/ 10 SX CMT CAP

3716 ' EUNICE
3728 ' MONUMENT

Present Inj. bupd @ _____ psi Date _____
Present Prod. bopd _____ bupd Date _____
GAS _____ MCF PD _____

CMT RTN @ 3732 '
5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg
set @ 3735 ' w/ 150 sx
Cmt Circulated? NO
TOC @ 1760 ' by TS
CNC

Remarks Or Additional Data: _____

PBD 3818 '
TD 3850 '

EUNICE
MONUMENT

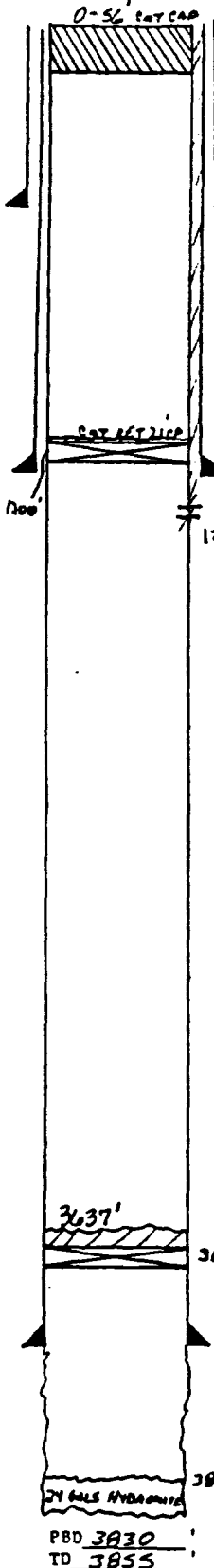
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #142

LEASE & WELL NO. R.A. BELL (NCT-F) #7 FIELD/POOL EUMONT OIL DATE 1-19-84

LOCATION 1980 FEET FROM NORTH LINE AND 660 FEET FROM WEST LINE

SECTION UNIT E, SEC 36-T20S-R36E COUNTY LEA GULF DIL



CE 3547
KDB to CE _____
DF to CE _____

13 7/8 \" OD Surface Pipe
set @ 37 1/2 ' w/ 60 sx
Cmt. Circulated? YES

7 5/8 \" OD 26.4 # 8 Thd
Gr. _____ Csg _____
set @ 1206 ' w/ 600 sx
Cmt Circulated? YES
TOC @ SURFACE ' by TS
1250 w/ 2-1/2 \" JH
SRT'D w/ 23565; CIRC

3637
3675 CZBP w/ 38 ' CMT CAP

5 1/2 \" OD 20 # 10 Thd
Gr. _____ Csg _____
set @ 3698 ' w/ 125 sx
Cmt Circulated? _____
TOC @ 2050 ' by CMC

24 GALS HYDRA-MITE
PBD 3830
TD 3855

EUMONT
OIL

Date Completed 4-9-38
Initial Formation PENAROSC
From: 3698 ' to 3855 ' GOR 1419
Initial: Production F 303 bopd 0 bwpd
Or: Injection bwpd 4 psi
Completion Data:

4-13-38 ACIDIZED w/ 2000 GALS

Subsequent Workover or Reconditioning:

7-9-53 INSTALL ONE EDU-LIT.

5-21-57 PA TO 3830 w/ 24 GALS HYDRA-MITE
FRAC. ON w/ 30,000 GALS OIL & 1 PPF SO

3-3-65 ACIDIZED w/ 1500 GALS 15% NE

8-71 C.I.

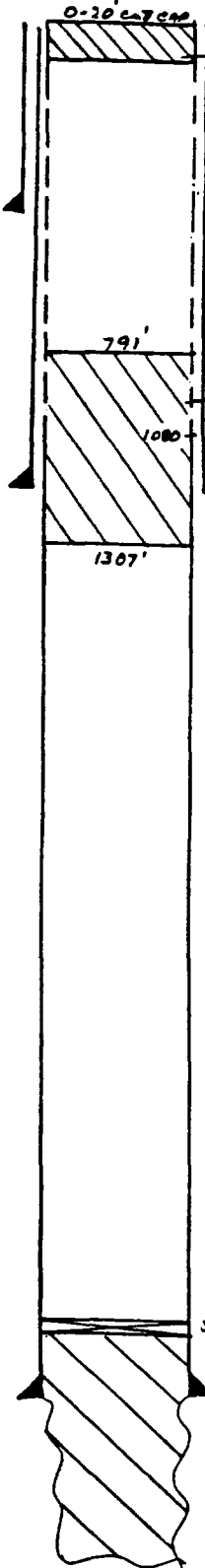
2-16-77 SET CZBP AT 3675 ' LD HOSE w/ 4 GALS
SET 4 SX CAP ON CZBP (38 '), PERM
5 1/2 \" CSG AT 1250 ' w/ 2-1/2 \" JH. SET CMT
RET AT 1200 ' & SO TO SURFACE w/ 3 SX
BETWEEN 5 1/2 \" - 7 1/8 \" CSG, LEFT 2 SX CAT CAP
ON RET, SPOT 6 SX CAT PLUG 0-56 '.

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

WELL DATA SHEET

EMSU #117
 LEASE & WELL NO. STATE "193" #1 FIELD/POOL FUNICE MONUMENT DATE 2-6-84
 LOCATION 1650 FEET FROM SOUTH LINE AND 990 FEET FROM WEST LINE
 SECTION UNIT 1, SEC 30, T203, R37E COUNTY LEA OPERATOR ARCO



GE 3541
 KDB to GE _____
 DF to GE _____

10 SX PLUG
 12 1/2" OD Surface Pipe
 set @ 254' w/ 300 sx
 Cmt. Circulated? YES

100 SX PLUG
 9 5/8" OD 40 # 8 Thd
 Gr. _____ Csg
 set @ 1277' w/ 500 sx
 Cmt Circulated? Yes
 TOC @ SURFACE by _____
 CALC

3650' cat cement
 7" OD 24 # 10 Thd
 Gr. _____ Csg
 set @ 3751' w/ 300 sx
 Cmt Circulated? NO
 TOC @ 1644' by _____
 CALC

OH SODD W/40 SX

PBD
 TD 3831

Date Completed 12-5-36
 Initial Formation GRAYBURK
 From: 3751 to 3837 GOR _____
 Initial: Production F 480 bopd _____ bupd
 Or: Injection _____ bupd @ _____ psi
 Completion Data: _____

ACIDIZED W/3000 GALS

Subsequent Workover or Reconditioning:

7-20-40 ACIDIZED W/1000 GALS

1962 C.I.

2-19-75 SET CAT BIT A 3650' & SO OH
 W/40 SX, SHOT CASING @ 1080',
 ROH W/891' 7" CSG, UNABLE TO
 PULL 189' OF CSG, TDA DE 7" TO
 FROM SURFACE AFTER ACCRUE OFF
 3 JTS & MILLING, SPOT 100 SX CAT
 1307-800' ACROSS 7" CSG SYND, TDC
 AT 791', SPOT 10 SX CAT INWD 0-20'
 P&A

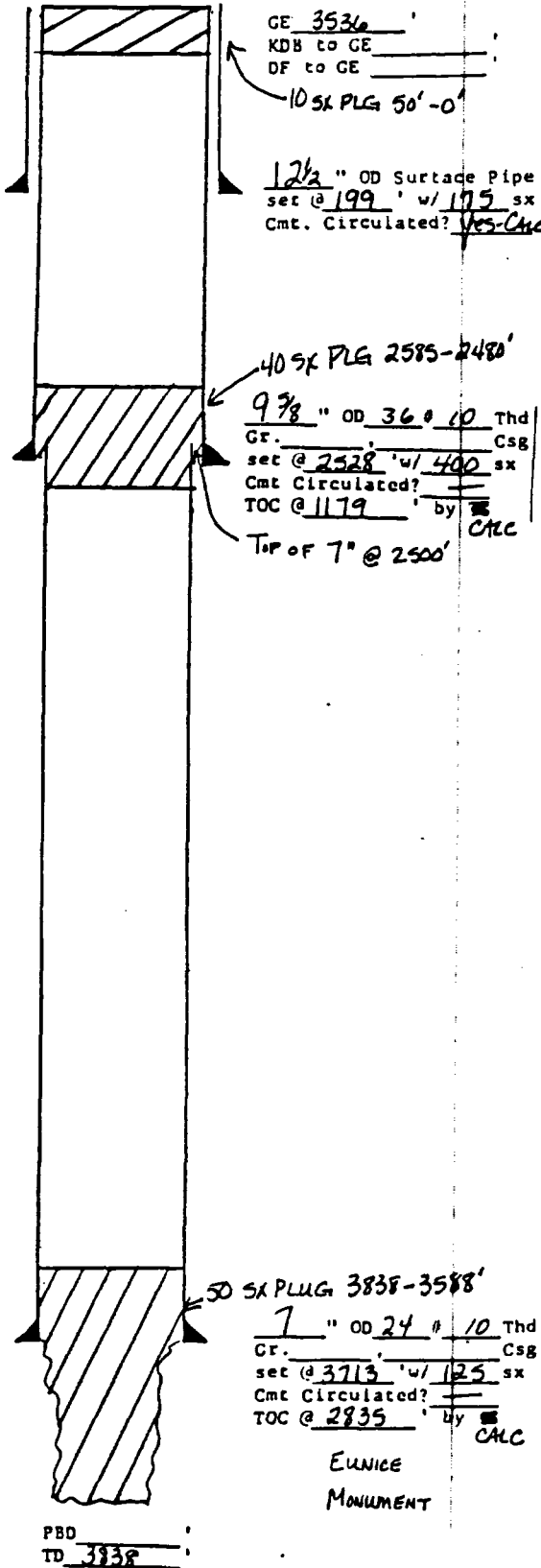
Present Inj. _____ bupd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bupd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

EMSU #129

WELL DATA SHEET

LEASE & WELL NO. STATE "F" #3 FIELD/POOL EUNICE MONUMENT DATE 2-8-84
LOCATION 1660 FEET FROM SOUTH LINE AND 1660 FEET FROM EAST LINE
SECTION UNIT P, SEC 30, T20S, R37E COUNTY LEA OPERATOR CITIES SERVICE CO.



GE 3536'
KDB to GE
DF to GE
10 SX PLG 50'-0'

1 1/2" OD Surtage Pipe
set @ 199' w/ 175 sx
Cmt. Circulated? Yes-CAC

40 SX PLG 2585-2480'
9 7/8" OD 36 # 10 Thd
Gr. Csg
set @ 2528' w/ 400 sx
Cmt Circulated?
TOC @ 1179' by CAC
Top of 7" @ 2500'

50 SX PLUG 3838-3588'
7" OD 24 # 10 Thd
Gr. Csg
set @ 3713' w/ 125 sx
Cmt Circulated?
TOC @ 2835' by CAC

EUNICE
MONUMENT

PBD
TD 3838'

Date Completed 1-13-37
Initial Formation GRAYBURG
From: 3713' to 3838' GOR 488
Initial: Production DF 968 bopd
Or: Injection bopd @ psi
Completion Data:
1-37 ACIDZ OH w/ 2000 GALS 15% ACD

Subsequent Workover or Reconditioning:
1-47 ACIDZ OH w/ 2000 GALS 15% ACD
1-53 PD TO 3675'
10-57 FRAC'D w/ 19,000 # SAND w/ 1000 #
MATERIALS + 1500 # AMMONITE
11-71 SPRT 50 SX PLUG FROM TD (3838) TO
3588' SHOT + PULLED 7" @ 2500'. 40 SX PLG 2585'
2480'. 10 SX PLG IN TOP 9 7/8" CSG (50') P+A

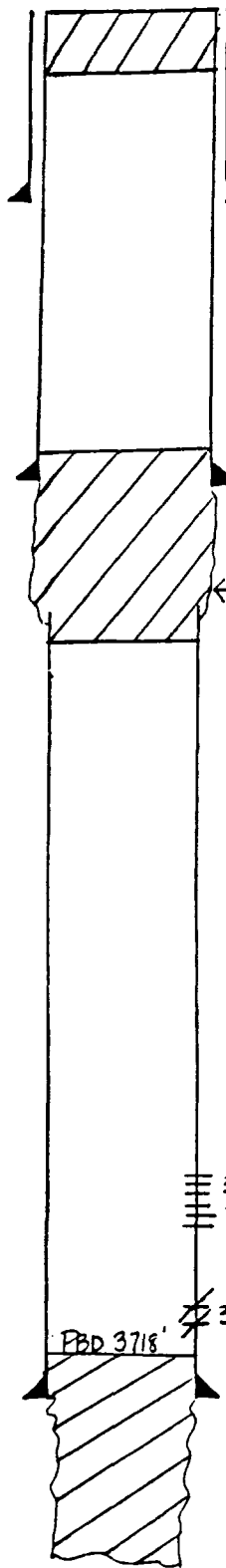
Present Inj. bopd @ psi Date
Present Prod. bopd Date
GAS MCF PD

Remarks Or Additional Data:

EMSU #149

WELL DATA SHEET

LEASE & WELL NO. AGGIES STATE #12 FIELD/POOL EUNICE MONUMENT DATE 2-8-84
LOCATION 1980 FEET FROM NORTH LINE AND 600 FEET FROM EAST LINE
SECTION UNIT H, SEC 31, T20S, R37E COUNTY LEA OPERATOR EXXON



GE 3535
KDB to GE _____
DF to GE _____
10SKS PLUG 25'-0'

10 3/4" OD Surface Pipe
set @ 151 w/ 100 sx
Cmt. Circulated? Yes Calc

7 3/8" OD 26 1/2 # 8 Thd Cr. set @ 1170 w/ 400 sx Cmt Circulated? Yes TOC @ SURFACE by Calc

50SK PLUG @ 5 1/2" CSG STUB @ 1400'

3652-56'
3664-68'

3704-12' solid

PBD 3718'

5 1/2" OD 17 # 10 Thd Cr. set @ 3736 w/ 100 sx Cmt Circulated? _____ TOC @ 2472 by Calc

PBD 3718
TD 3835

Date Completed 3-37
Initial Formation GRAYBURG
From: 3736 to 3835 GOR 620
Initial: Production 160 bopd _____ bupd _____
Or: Injection _____ bupd 2 psi
Completion Data:
3-37 Acidz OH w/ 2000 GALS ACID

Subsequent Workover or Reconditioning:
11-100 FRAC OH w/ 15000 GALS OIL & 30000# SO
100% WTR. SOZ OH (3704-3835) D/O TO 3790 &
SHOOT w/ 2 STRING SHOTS (300-400 GRAINS) ACIDZ w/ 1000
GALS ACID. 100% WTR. SOZ OH (3704-3750) & D/O TO 3750.
Perf @ 3744' w/ 4 1/4" ACIDZ 3744' w/ 1000 GALS NEA. SOZ
3720-3750' w/ 20 SKS. TOP @ 3718'. PERF 5 1/2" CSG
3704-12' & ACIDZ w/ 1000 GALS. SWB DRY. SOZ 3704-12'
Perf 3664-68; 3652-56' & SPOT ACID. Reperf 3664-68
& 3652-56' AND ACIDZ. SWB DRY. TNA'B
12-70 P+A'D. 50SK PLUG @ 5 1/2" STUB (1400')
10SK PLUG @ 25'

Present Inj. _____ bupd @ _____ psi Date _____
Present Prod. _____ bopd _____ bupd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

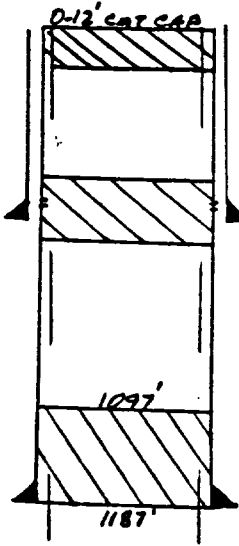
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #172

LEASE & WELL NO. NEW MEXICO ALBERTA "H" (WGT-1)*2 FIELD/POOL EMWICE MOUNTAIN DATE 2-6-84

LOCATION 660 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE

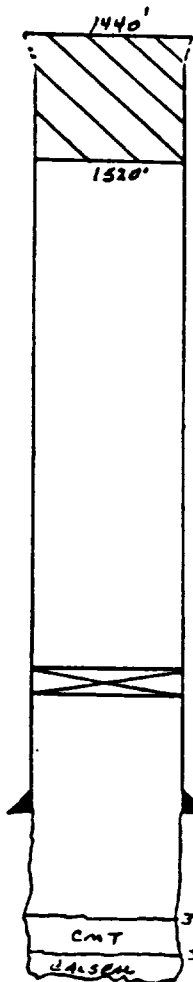
SECTION UNIT D, SEC 31-T205-R37E COUNTY LEA OPERATOR TERACO, INC.



GE 3543
KDB to GE
DF to GE 10

13 " OD Surface Pipe
set @ 257 ' w/ 250 sx
Cmt. Circulated? YES
CNC

9 5/8 " OD 40 # 8 Thd/
Gr. Csg
set @ 1187 ' w/ 700 sx
Cmt Circulated? YES
TOC @ SURFACE ' by CNC



← 5 CMT 7" CSG AT 1470 ' & PULLED

3675 ' CSOP w/ 35 ' CMT CAP

7 " OD 24 # 10 Thd
Gr. Csg
set @ 3730 ' w/ 350 sx
Cmt Circulated? NO
TOC @ 1271 ' by CNC

PBD 3821
TD 3846

Date Completed 6-29-36
Initial Formation GARLAND
From: 3730 ' to 3846 ' GOR 890
Initial: Production 0 bopd 0 bwpd
Or: Injection bwpd 0 psi
Completion Data:

NON-NATURAL

Subsequent Workover or Reconditioning:

4-3-41 PA FROM 3846-3832 ' w/ CASUAL SUR
3821 TO 3832 ' w/ 50 SX CMT, ACIDIZED
w/ 2500 GALS

11-55 FRAC OH w/ 20,000 GALLON CEAL &
20,000 LB SA & ACIDIZED w/ 3500 GALS

11-56 TA'D

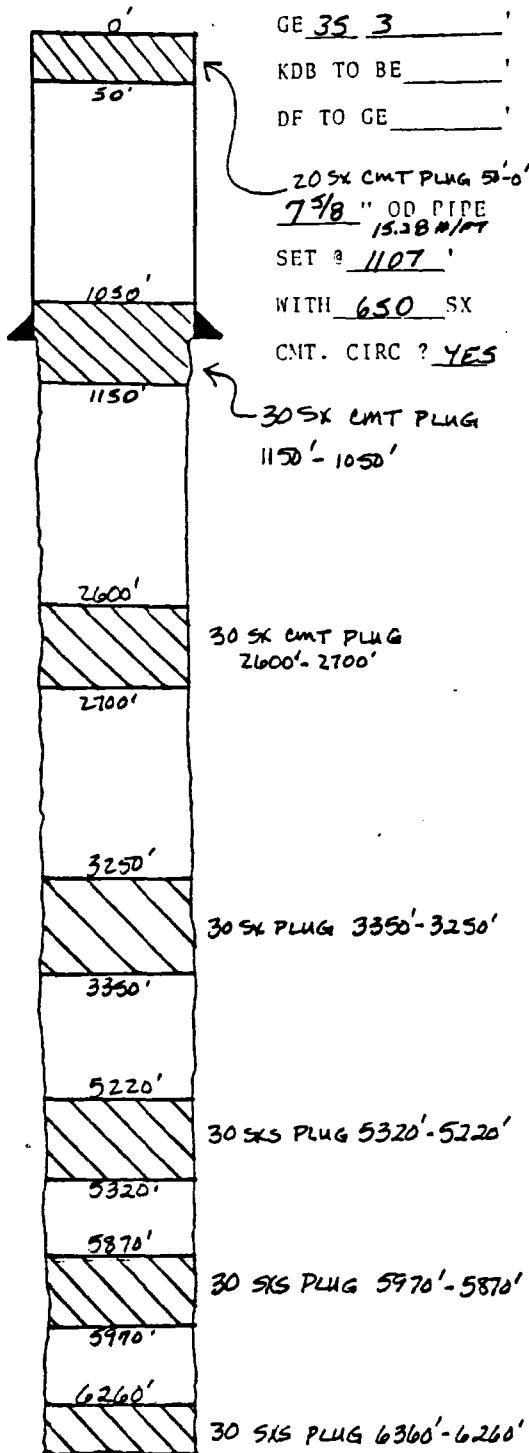
3-7-77 SET CIAP AT 3675 ' w/ 35 CMT CAP,
CMT 7" CSG AT 1470 ' & PULLED,
SPOT 70 SX CMT PLUS 1440-1520 ',
SPOT 45 SX CMT PLUS 1097-1187 ',
PERF 9 5/8 " CSG AT 257 ' SA w/ 1000
ACROSS C&G SHOW, SPOT 65 (12')
SURFACE PLUG.

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

WELL DATA SHEET

LEASE & WELL NO. NEW MEXICO #1 (UCT-1) #2B FIELD/POOL DRY HOLE DATE 2-14-84
 LOCATION 990 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE
 SECTION UNIT P, SEC 31-7205-R37E COUNTY LEA OPERATOR TEXACO



Date Completed SMARD 1-15-65
 Initial Formation OIL CENTER ALINEARY
 From: _____ to _____ GOR _____
 Initial: Production NONE bopd _____ bwpd _____
 Or: Injection _____ bwpd @ _____ psi
 Completion Data: _____

NONE

Subsequent Workover or Reconditioning:

2-9-65 P&A AS DRY HOLE AS FOLLOWS:
SPOT 30 SX CMT PLUG 6260-6360'
SPOT 30 SX CMT PLUG 5870-5970'
SPOT 30 SX CMT PLUG 5320-5320'
SPOT 30 SX CMT PLUG 3350-3350'
SPOT 30 SX CMT PLUG 2600-2700'
SPOT 30 SX CMT PLUG 1050-1150'
SPOT 30 SX CMT PLUG 0-50'

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

TD 6360'

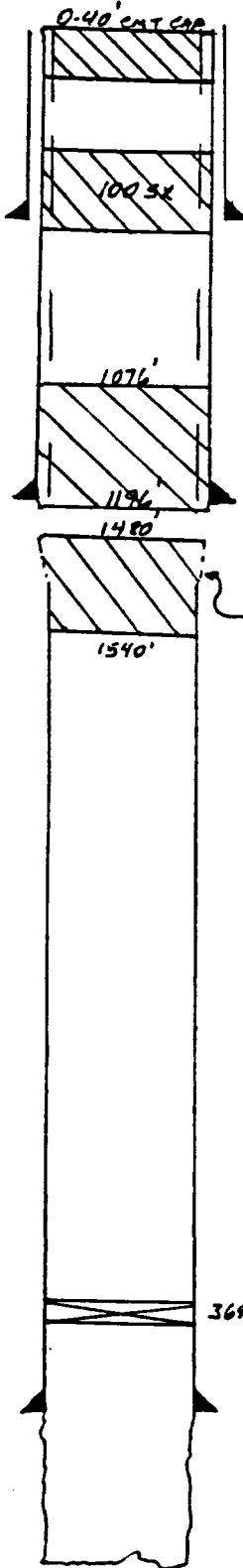
WELL DATA SHEET

EMSU #173

LEASE & WELL NO. NEW MEXICO AGGIES (ACT-7) #1 FIELD/POOL ENNICE MONUMENT DATE 2-6-84

LOCATION 660 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT P, SEC 31-T205-A37 COUNTY LEA OPERATOR TEXACO, INC.



GE 3540
KDB to GE
DF to GE 10

15 1/2" OD Surface Pipe
set @ 260' w/ 250 SX
Cmt. Circulated? YES
CALC

9 5/8" OD 40 # 8 Thd
Gr. _____ Csg
set @ 1166' w/ 700 SX
Cmt Circulated? YES
TOC @ CALC' by TS

SHOT CSE AT 1490'
& PULLED

3694' CEMENT CAP

7" OD 24 # 10 Thd
Gr. _____ Csg
set @ 3750' w/ 350 SX
Cmt Circulated? NO
TOC @ 1291' by TS
CALC

PBD
TD 3862

Date Completed 4-21-36
Initial Formation GRAYAULT
From: 3750' to 3862' GOR 1000
Initial: Production F 960 bopd 0 bwpd
Or: Injection bwpd @ _____ psi
Completion Data:

4-23-36 ACIDIZED W/2000 GAL

Subsequent Workover or Reconditioning:

10-1-63 STAINK SHOT OH & ACIDIZED W/5000 GAL

1-11-74 CI

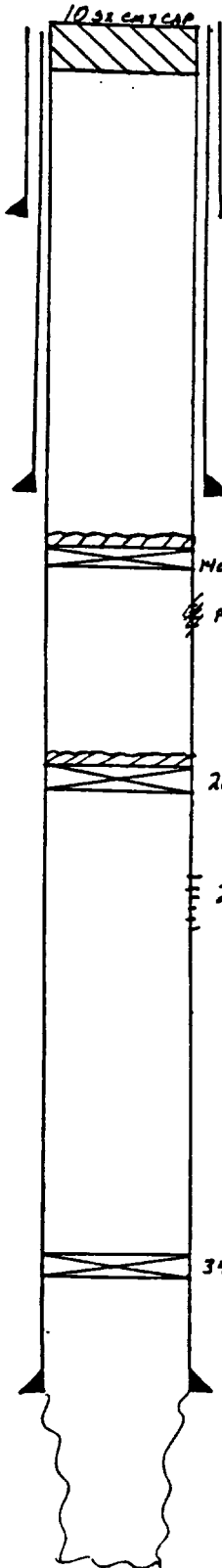
3-12-77 P&A, SET CEMENT AT 3694' W/8 SX
CAP, CUT 7" CSE AT 1490' & PULL 55
JTS, SHOT 50 X CMT PLUG 1520-1490'
SHOT 45 SX CMT PLUG FROM 1196-1076'
REAF 9 5/8" CSE AT 260', SHOT 100 SX
CMT ACROSS CSE SHOPE, SHOT 20 SX
(40') PLUG AT SURFACE.

Present Inj. bwpd @ _____ psi Date _____
Present Prod. bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #150
LEASE & WELL NO. STATE "D" #1 FIELD/POOL EUMANT GAS DATE 2-6-84
LOCATION 1980 FEET FROM NORTH LINE AND 1660 FEET FROM WEST LINE
SECTION UNIT E, SEC 32, T20S, R31E COUNTY LEA OPERATOR ARCO



GE 3545
KDB to GE _____
DF to GE _____

10 3/8 " OD Surface Pipe
set @ 284 ' w/ 200 sx
Cmt. Circulated? Yes CAC

7 7/8 " OD 26 # 8 Thd
Gr. _____ Csg
set @ 1111 ' w/ 1000 sx
Cmt Circulated? Yes
TOC @ SURFACE by _____
CAC
1405' CMT EST W/ 5 1/2" CMT CAP

PERF 1450' w/ 4 1/4" JH
302' D w/ 30 SXS

2650' BP w/ 10 5/8" CMT CAP

2950-3355' Eumant Gas

3498' BP

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg
set @ 3735 ' w/ 900 sx
Cmt Circulated? Yes
TOC @ SURFACE by _____
CAC

Date Completed 5-14-37
Initial Formation GRABURG
From: 3735 ' to 3845 ' GOR 2083
Initial: Production 360 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
5-37 Acz. w/ 3000 GALS ACD

Subsequent Workover or Reconditioning:
1-38 Acz. OH w/ 6000 GALS ACD
6-38 Acz. OH w/ 6000 GALS ACD
10-48 Perf 2750-90'; 2745-2920; 3320-55';
SET AP AT 3498'

11-77 R/H w/ BP, SET AT 2650' LO HELL
w/ N/A, SPOT 10 5/8" CMT CAP ON AP
2650-2564' PERE 5 1/2" CSG w/ 4 H/L/S
AT 1450', SET CMT RT AT 1405' &
PMA 30 SX THEN PERE, SPOT 5 1/2
CMT CAP ON RT 1405-1362, SPOT
10 5/8" CMT CAP AT SURFACE.

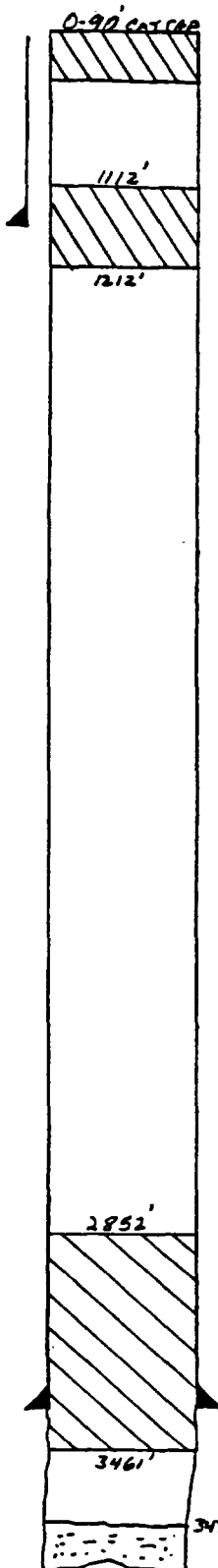
Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

PBD
TD 3845

WELL DATA SHEET

LEASE & WELL NO. SHELL STATE #9 FIELD/POOL P³A (EUMONT GAS) DATE 2-16-84
LOCATION 3622 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE
SECTION UNIT K, SEC 6-T215-A36E COUNTY LEA OPERATOR EPNG



GE 3558
KDB to GE _____
DF to GE _____

8 7/8" OD Surface Pipe
set @ 1154' w/ 500 sx
Cmt. Circulated? YES

Date Completed 11-6-54
Initial Formation QUEEN
From: 3360 to 3527 GOR _____
Initial: Production 152,000 bwpd ACFPA bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data: _____

ACIDIZED w/1000 GAL
FRAC w/10,000 GAL OIL & 1 1/2 PPK SA

Subsequent Workover or Reconditioning:

10-10-60 CD ON FROM 3360-3505, NUMEROUS
TR FALS ICA TRAVEL & 10' HYDRONITE
TO PBD 3471, ACIDIZED w/2000 GALS

11-67 TA'D

3-8-78 P³A SPOT 75 SX CMT AT 3461'
TOC 2852, SPOT 15 SX PLUG 1312-1112,
SET PLUG 0-90

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bwpd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

5 1/2" OD 1550 Thd
Gr. J-55 Csg
set @ 3360' w/ 1020 sx
Cmt Circulated? YES
TOC @ SURFACE by TS

3471' PEA GRAVEL & HYDRONITE
EUMONT

PBD
TD 3527

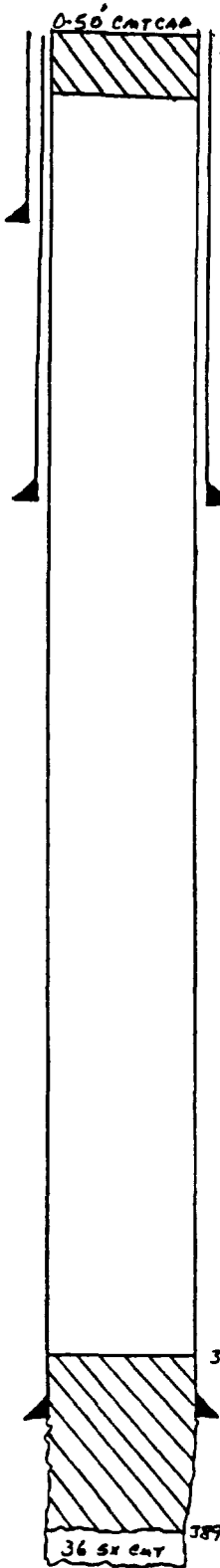
EMSU #331

WELL DATA SHEET

LEASE & WELL NO. MOLLIE CAMPBELL #3 FIELD/POOL EUMONT DATE 1-20-84

LOCATION 660 FEET FROM SOUTH LINE AND 577 FEET FROM WEST LINE

SECTION UNIT M, SEC 7-T215-R36E COUNTY LEA GULF OIL



GE 3611
 KDB to GE _____
 DF to GE _____

16 " OD Surface Pipe
 set @ 34 ' w/ 70 sx
 Cmt. Circulated? YES

7 5/8 " OD 22 # 8 Thd
 Cr. _____ Csg
 set @ 1439 ' w/ 600 sx
 Cmt Circulated? YES
 TOC @ SURFACE ' by TC
CNC

3742'

5 1/2 " OD 17 # 10 Thd
 Cr. _____ Csg
 set @ 3792 ' w/ 150 sx
 Cmt Circulated? NO
 TOC @ 1815 ' by TS

PBD 3898
 TD 3914

Date Completed 4-2-37
 Initial Formation QUEEN-GRANULET
 From: 3792 ' to 3898 ' GOR
 Initial: Production F 25 bopd 0.048 bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:

4-9-37 PB TO 3804 w/CAT. ACIDIZED w/2000 GAL
PR w/165x CMT TO 3898 ACIDIZED
w/2000 GALS

Subsequent Workover or Reconditioning:

9-10-37 ACIDIZED w/2000 GALS
1-12-52 ACIDIZED w/2000 GALS 15% NE
9-18-56 FRAC OH w/10000 GAL GULF CRUDE
w/1 PPF 50
7-12-60 INSTALL IPR EQUIP.
6-1-61 SPOT 50 SX RAT 3792-3898, SPOT
CMT PLUG 0-50

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPO _____

Remarks Or Additional Data: _____

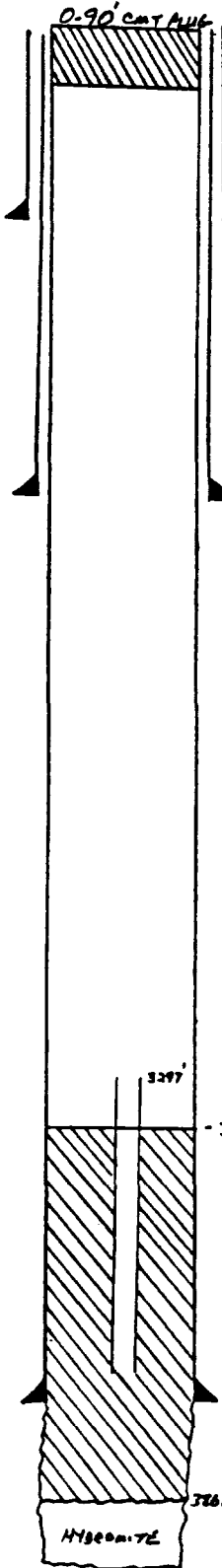
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 332

LEASE & WELL NO. MOLLIE CAMPBELL #1 FIELD/POOL EMMENT OIL DATE 1-20-84

LOCATION 660 FEET FROM SOUTH LINE AND 1813 FEET FROM WEST LINE

SECTION UNIT N, SEC 7-T21S-R36E COUNTY LEA GULF OIL



GE 3622
KDB to GE _____
DF to GE _____

10 3/4 " OD Surface Pipe
set @ 321 ' w/ 250 sx
Cmt. Circulated? YES
by CAC

7 5/8 " OD 26 # 8 Thd
Gr. _____ Csg
set @ 1432 ' w/ 300 sx
Cmt Circulated? YES
TOC @ SURFACE ' by CAC

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg
set @ 3779 ' w/ 300 sx
Cmt Circulated? YES
TOC @ SURFACE ' by CAC

PBD
TD 3925

Date Completed 8-6-36
Initial Formation QUEEN-GRANDUAL
From: 3779 ' to 3925 ' GOR 1629
Initial: Production RF 3072 bopd @ 0 psi
Or: Injection bopd @ _____ psi
Completion Data:

NONE-NATURAL

Subsequent Workover or Reconditioning:

10-20-52 CD TO 3884' PA FROM 3882 TO 3880
w/12 TALL HYDROLYTE PA TO 3861'
w/HYDROLYTE, ACIDIZING w/1000GALS
1570

11-12-56 50 CMT OH 3845-3861' w/99 SX
PARTIAL TRAILING & LEFT 55' IN HOLE,
TA'A WELL

1-11-66 CIRC HOLE w/1000, 5007 10 SX PLUG
0-90, P&A

Present Inj. _____ bopd @ _____ psi Date _____
Present Prod. _____ bopd _____ bopd Date _____
GAS _____ MCFPO _____

Remarks Or Additional Data: _____

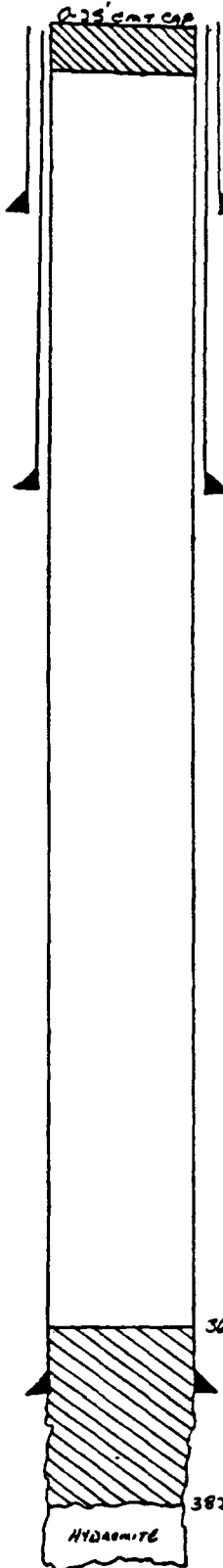
WELL DATA SHEET

EMSU #333

LEASE & WELL NO. A.E. HOUSTON #3 FIELD/POOL EUJINE MOUNTAIN DATE 1-20-84

LOCATION 660 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT 0, SEC 7-T21S-R36E COUNTY LEA GULF OIL



GE 3622
 KDB to GE _____
 DF to GE _____

10 3/4" OD Surface Pipe
 set @ 300' w/ 250 sx
 Cmt. Circulated? YES
CNC

7 5/8" OD 26 # 8 Thd
 Gr. _____ Csg
 set @ 1367' w/ 300 sx
 Cmt Circulated? YES
 TOC @ SURFACE by CNC

3650' TOP CMT PLUG

5 1/2" OD 17 # 10 Thd
 Gr. _____ Csg
 set @ 3787' w/ 300 sx
 Cmt Circulated? YES
 TOC @ SURFACE by CNC

PBD
 TD 3920

Date Completed 7-9-36
 Initial Formation GRANITE
 From: 3787 to 3920 GOR 2487
 Initial: Production F1000 bopd 0 bwpd
 Or: Injection _____ bwpd 0 psi
 Completion Data:

NONE-NATURAL

Subsequent Workover or Reconditioning:

9-15-41 ACIDIZED w/1000 FALS
11-24-56 PA TO 3879' w/56 PMS CMT SEN, PA TO 3851 w/32 FALS HYDRAHITE, ACIDIZED w/3000 FALS 15% ME, PA TO 3828' w/36 FALS HYDRAHITE
8-15-60 SPOT 35 SX CMT 3828-3650', SPOT CMT PLUG 0 TO 25'

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data:

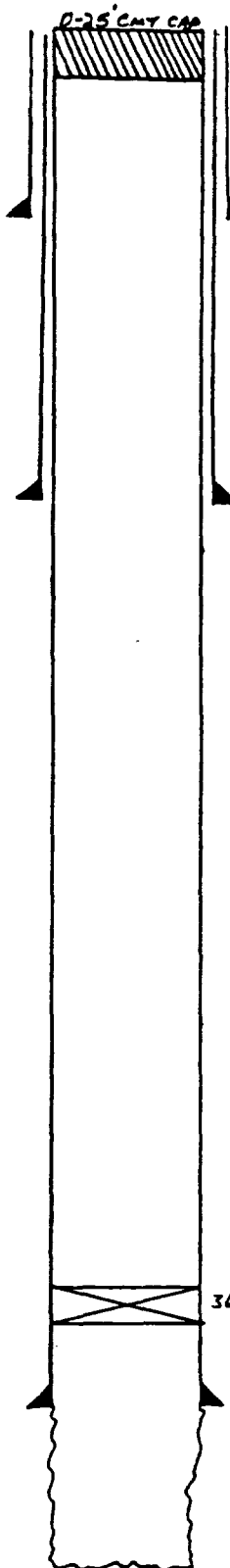
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU # 334

LEASE & WELL NO. A.F. HOUSTON #1 FIELD/POOL EVNICE MONUMENT DATE 1-20-84

LOCATION 660 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE

SECTION UNIT P, SEC 7-T21S-R36E COUNTY LEA EVNICE DIL



GE 3615
KDB to GE _____
DF to GE _____

13 7/8 " OD Surface Pipe
set @ 363 ' w/ 250 sx
Cmt. Circulated? YES
CNC

9 5/8 " OD 36 # 8 Thd
Gr. _____ Csg
set @ 2821 ' w/ 950 sx
Cmt Circulated? YES
TOC @ SURFACE ' by TE
CNC

3680' CZBP w/252 CMT CAP

7 " OD 24 # 10 Thd
Gr. _____ Csg
set @ 3705 ' w/ 150 sx
Cmt Circulated? NO
TOC @ 2515 ' by TE
CNC

EVNICE
MONUMENT

PBD
TD 3917

Date Completed 2-19-35
Initial Formation GRAYAULT
From: 3705 ' to 3917 ' COR 5183
Initial: Production F 836 bopd 0 bupd
Or: Injection bupd 0 psi
Completion Data:

NONE-NATURAL

Subsequent Workover or Reconditioning:

3-5-54 LOCATED HOLE IN 7" CAS AT 356' CAS
7 7/8" ANN w/100 SX CIRC 39 SX OUT
9 5/8" GRAYAULT

2-26-55 FURTHER ANN REPAIR

10-14-57 PULLED PROD. EQUIP. LEFT HLR IN HOLE
SET 7" CZBP AT 3610' w/252 CMT CAP TA'D

8-16-60 LOCATED HOLE w/MUD, SPOT CAS PERH
0-25, PFA

Present Inj. bupd @ _____ psi Date _____
Present Prod. bopd _____ bupd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

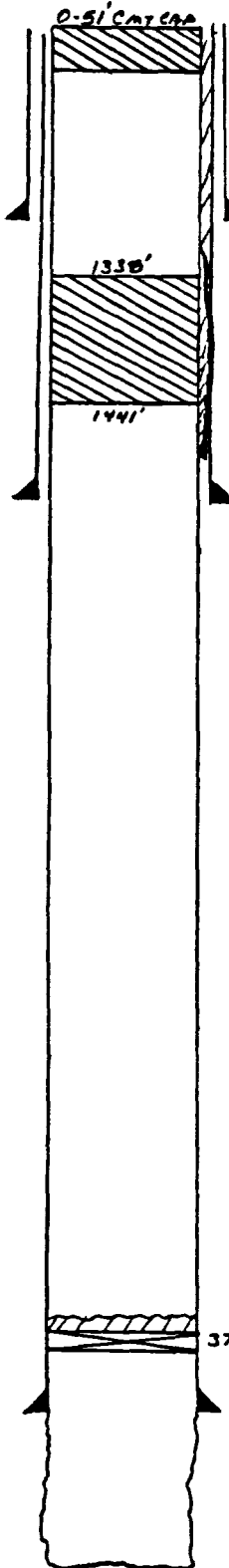
EMSU #339

WELL DATA SHEET

LEASE & WELL NO. BELL RAMSAY (NCTA) BATTERY 2 #3 FIELD/POOL EUNICE MONUMENT DATE 1-22-84

LOCATION 660 FEET FROM SOUTH LINE AND 660 FEET FROM WEST LINE

SECTION UNIT M, SEC 9-T215-R36E COUNTY LEA GULF OIL



GE 3595
KDB to GE _____
DF to GE _____

10 " OD Surface Pipe
set @ 357 ' w/ 225 ' sx
Cmt. Circulated? YES
CALC

CSG LK @ 964-1981 502' D
w/147' SXs. CIRC TO SURF

6 3/8 " OD 20 # 10 Thd
Gr. _____ Csg
set @ 2782 ' w/ 450 ' sx
Cmt Circulated? NO
TOC @ 5 ' by _____
CALC

4 3/4 " OD 16 # 10 Thd
Gr. _____ Csg
set @ 3789 ' w/ 125 ' sx
Cmt Circulated? NO
TOC @ 1680 ' by _____
CALC

EUNICE
MONUMENT

PBD
TD 3906

Date Completed 2-25-35
Initial Formation FRATBURK
From: 3789 ' to 3906 ' GOR 1225
Initial: Production F1224 bopd 0 bwpd
Or: Injection _____ bwpd / _____ psi
Completion Data:

NONE-NATURAL

Subsequent Workover or Reconditioning:

- 6-18-53 INSTALL AMP EQUIP
- 4-22-57 ACIDIZED OH w/2000 GAL 15% NE
PMP 2000 LB BATHING & ADDITIONAL 2000
GAL 15% NE
- 6-18-57 SET BP AT 3700', LOG CSG LK AT
964-1981 SET CAT RET AT 915' PMP
147' SX CAT, CIRC OUT 4 3/4" - 4 3/8"
ANNULUS
- 2-26-69 ACIDIZED w/750 GAL 15% NE
- 7-72 CI
- 4-26-74 TA'D
- 5-13-75 SET CSBP AT 3704', LO HOGE
w/ MHA, SPOT 3 SX AT 38' CAT
PLUG ON TOP AP, SET 100' B.S.
PLUG 1338-1441' & 3 SX PLUG 0-51'
P&A

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

WELL DATA SHEET

EMSA #310

LEASE & WELL NO.

C.W. MARSHALL #4

FIELD/POOL

P&A

DATE 2-16-84

LOCATION

1650

FEET FROM

SOUTH

LINE AND

330

FEET FROM

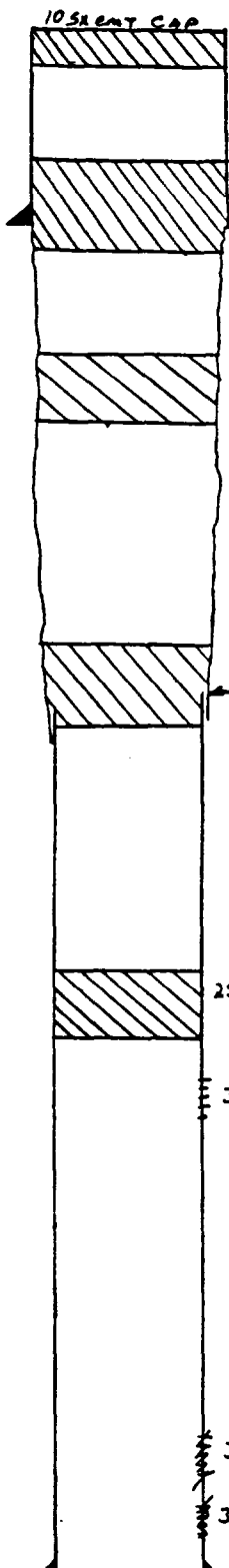
WEST LINE

SECTION

UNIT 4, SEC 12-T215-R36E

COUNTY

LEA OPERATOR



GE 3551'

KDB to GE

DF to GE

25 SX PLUG 300-390'

8 5/8" OD Surface Pipe
set @ 364' w/ 250 SX
Cmt. Circulated? YES

25 SX CMT PLUG 1210-1300'

3 1/2" CSB 2100' FAILED
SET 25 SX PLUG 2050-2150'

25 SX PLUG 3451-3501'

3526-3607'

3722-97 (SQ w/200SX)

3826-81 (SQ w/100 SX)

4 1/2" OD 9.5" Thd

Csg.

set @ 3912' w/ 510 SX

Cmt Circulated? NO

TOC @ 2100' by TS

PBD
TD 3920'

Date Completed 9-6-64

Initial Formation Queen

From: 3526' to 3797' GOR

Initial: Production NONE bopd bwpd

Or: Injection bwpd @ psi

Completion Data:

TESTED CRAYAKE FRAC w/2000 GAL @ 18,000 # SA, DID NOT RECEIVE LOAD

ACIDIZED PERMANT w/2000 GAL, ONLY SMALL SHOW OF GAS

Subsequent Workover or Reconditioning:

6-65 P&A SET 50' PLUG FROM 3451-3501', CUT CSB AT 2100', PULLED, SET 25 SX PLUG 2050-2150', SET 25 SX PLUG 1210-1300', SET 25 SX PLUG 300-390', SET 10 SX CMT PLUG AT SURFACE.

Present Inj. bwpd @ psi Date
Present Prod. bopd bwpd Date
GAS MCFPD

Remarks Or Additional Data:

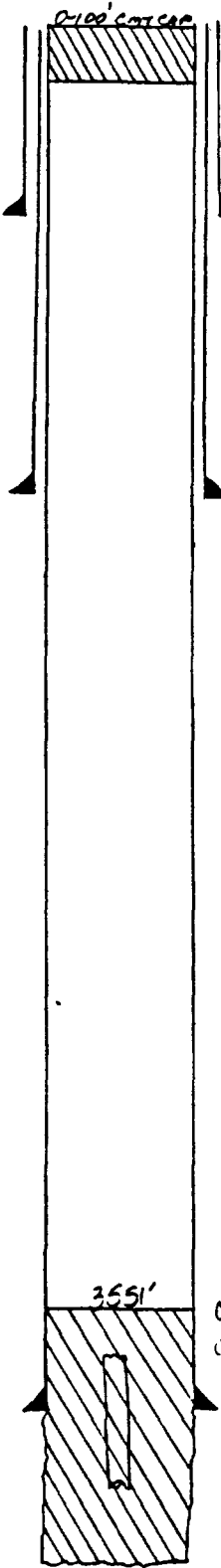
WELL DATA SHEET

EMSU #355

LEASE & WELL NO. H.C. COLLINS #2 FIELD/POOL EUNICE MONUMENT DATE 1-23-84

LOCATION 660 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE

SECTION UNIT C, SEC 14-T21S-R36E COUNTY LEA GULF OIL



GE 3584
KDB to GE _____
DF to GE _____

10 7/8 " OD Surface Pipe
set @ 300 ' w/ 250 sx
Cmt. Circulated? YES

7 7/8 " OD 22 # 8 Thd
Gr. _____ Csg _____
set @ 1430 ' w/ 300 sx
Cmt Circulated? YES
TOC @ SURFACE ' by MC

3551'
CMT RTN @ 3551'
CMT TBG @ 3564'

5 1/2 " OD 17 # 10 Thd
Gr. _____ Csg _____
set @ 3698 ' w/ 300 sx
Cmt Circulated? YES
TOC @ SURFACE ' by MC

EUNICE
MONUMENT

PBD
TD 3803

Date Completed 8-27-36
Initial Formation 6A744RB
From: 3698 ' to 3803 ' COR 17,460
Initial: Production F 254 bopd 0 bwpd _____
Or: Injection _____ bwpd 0 psi

Completion Data:

8-20-36 ACIDIZED w/ 2000 GALS
8-24-36 ACIDIZED w/ 5000 GALS

Subsequent Workover or Reconditioning:

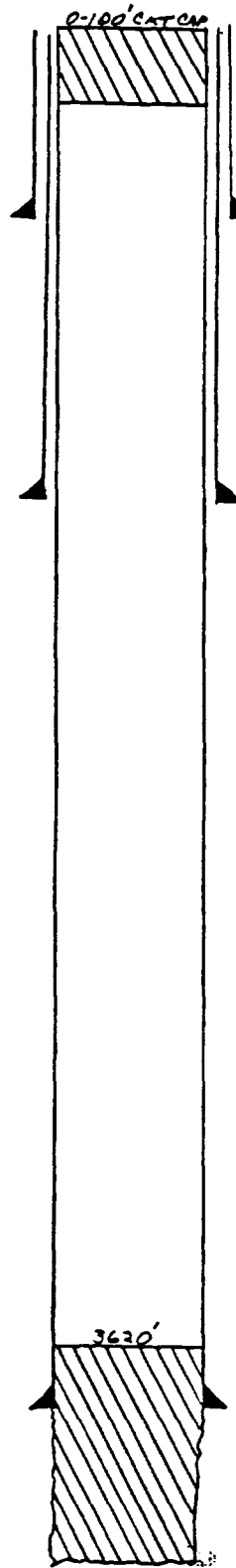
2-1-59 CI
6-21-60 CUT TAG AT 3564' & RUNNER, SET
CI ENT RET A 3551' SO CMT ON SEC
TD-3551' w/ 150 SX FILL HOLE w/ 400,
SPOT 10 SX CMT ALWK 0-100

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #390
LEASE & WELL NO. H.C. COLLINS #1 FIELD/POOL EUNICE MONUMENT DATE 1-23-84
LOCATION 1980 FEET FROM NORTH LINE AND 1980 FEET FROM WEST LINE
SECTION UNIT F, SEC 14-T21S-R36E COUNTY LEA GULF OIL



GE 3568
KDB to GE _____
DF to GE _____

10 3/4" OD Surface Pipe
set @ 307 ' w/ 350 sx
Cmt. Circulated? YES
CNC

7 7/8" OD 26 # 8 Thd
Gr. _____ Csg;
set @ 2721 ' w/ 425 sx
Cmt Circulated? NO
TOC @ 545 ' by CNC

5 1/2" OD 17 # 10 Thd
Gr. _____ Csg
set @ 3627 ' w/ 200 sx
Cmt Circulated? NO
TOC @ 1060 ' by CNC

**EUNICE
MONUMENT**

PBD
TD 3857

Date Completed 3-17-36
Initial Formation GRAYBACK
From: 3697 ' to 3857 ' GOR 1633
Initial: Production F 609 bopd 0 bwpd
Or: Injection bwpd @ _____ psi
Completion Data:

NONE - NATURAL

Subsequent Workover or Reconditioning:

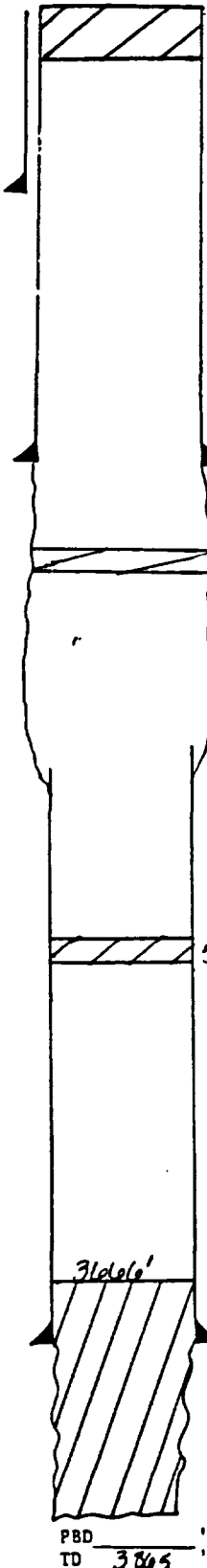
- 9-25-40 ACIDIZED w/ 2000 GALS
- 10-16-40 ACIDIZED w/ 1000 GALS
- 3-3-54 INSTALL 1" & 1/2" EQUIP
- 6-23-60 SPOT CMT PLUG FROM TD TO 3620'
LOADER HOLE W/ 4" & 3" SPOT 10 SX CMT
PLUG AT SURFACE.

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

WELL DATA SHEET

EMSU #430
LEASE & WELL NO. H.C. COLLINS #5 FIELD/POOL PLA DATE 2-20-84
LOCATION 6600 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE
SECTION UNIT N, SEC 14, T21S, R36E COUNTY LEA OPERATOR GULF OIL



GE 3560
KDB to GE _____
DF to GE _____

13 3/8" OD Surface Pipe
set @ 360' w/ 40 sx
Cmt. Circulated Yes-Calc

7 7/8" OD 22 #8RD Thd
Gr. _____ Csg _____
set @ 1374' w/ 1000 sx
Cmt Circulated? _____
TOC @ _____ by TS _____

5' CMT PLUG @ 1480'
TOP OF SALT

PULLED 2033' OF 5 1/2"
LEFT 1603' IN HOLE

5' CMT PLUG @ BASE
OF SALT @ 2040'

3160'

5 1/2" OD _____ Thd
Gr. _____ Csg _____
set @ 3696' w/ 150 sx
Cmt Circulated? _____
TOC @ 1799' by Calc

EUNICE
MONUMENT

PBD
TD 3865

Date Completed 7-7-37
Initial Formation GRAYBURG
From: _____ to _____ GOR _____
Initial: Production bopd _____ bupd _____
Or: Injection bupd @ _____ psi

Completion Data:
6-37 SHUT 3765 - 3847' w/ 100 QTS GLYCERIN
ADD w/ 2000 GALS ACID
NEVER PRODUCED
7-37 SHUT-IN

Subsequent Workover or Reconditioning:
9-37 PLA (MT. BTM OF HOLE w/ 35 SXS
CMT (3805' TO 3606') CMT PLUG @ BASE &
TOP OF SALT. CAP w/ CMT. PULLED 2033'
OF 5 1/2" CSG.
TOP 1480' BTM 2580'

Present Inj. bupd @ _____ psi Date _____
Present Prod. bopd _____ bupd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data: _____

EMISU # 420

EASE & WELL NO. J.F. JANDA (NCT-C) # 2

FIELD/POOL PIA

DATE 1-24-84

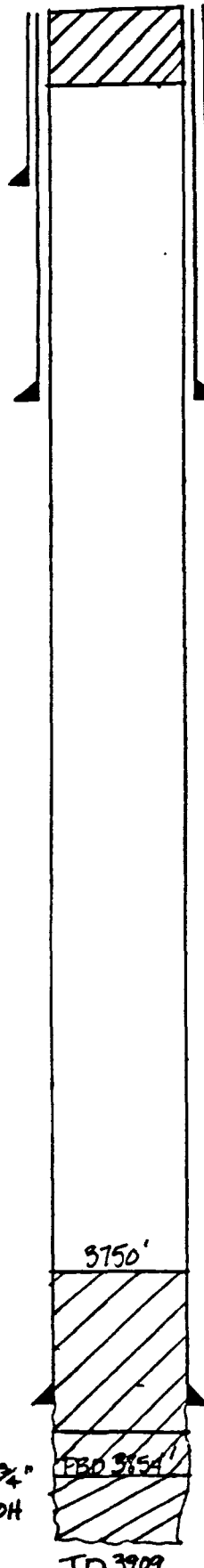
LOCATION 6600 FEET FROM SOUTH

LINE AND 6600 FEET FROM WEST LINE

SECTION UNIT M, SEC 15, T 21 S, R 36 E

COUNTY LEA

COLE DILL



GE 3611
 KDB to GE
 DF to GE

1056 CMT 50' to SURFACE

10 3/4" OD Surface Pipe
 set @ 302' w/ 250' sx
 Cmt. Circulated?

7 3/8" OD 26 # 10 Thd
 GR. Csg.
 set @ 1499 w/ 295' sx
 Cmt Circulated?
 TOC @ 150' by CALC

20 SX CMT 3854' to 3750'

5 1/2" OD 17 # 10 Thd
 Gr. Csg.
 set @ 3802' w/ 275' sx
 Cmt Circulated?
 TOC @ 325' by CALC
 EUNICE
 MONUMENT

Date Completed 8-5-36
 Initial Formation GRAYBURG
 From: 3805' to 3909' GOR 1028
 Initial: Production 3600 bopd bopd
 Or: Injection bwpd @ psi

Completion Data:
 7-36 Acid w/ 2000 GALS 49% ACID ACID
 w/ 2500 GALS RAW ACID

Subsequent Workover or Reconditioning:
 3-58 PLUGGED BACK 3909' to 3754' w/ 196
 GALS HYDRA MUD. ACID w/ 3000 GALS 15% NEA
 WELL TA'D
 9-61 PIA, LOADED 5% CS2 w/ mud. SPOTTED
 2056 CMT 3854-3750. SPOT 1056 CMT 50' to SURF

Present Inj. bwpd @ psi Date
 Present Prod. bopd bwpd Date
 GAS MCFPD

Remarks Or Additional Data:

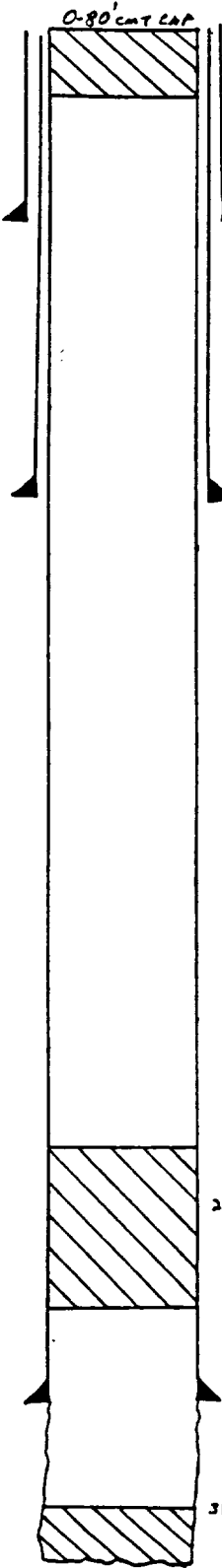
CURRENT CONDITIONS
PROPOSED INJECTION WELL
WELL DATA SHEET

EMSU #414

LEASE & WELL NO. LOCKHART "A-18" #5 FIELD/POOL P&A DATE 2-7-84

LOCATION 330 FEET FROM SOUTH LINE AND 2145 FEET FROM WEST LINE

SECTION UNIT N, SEC 18-T21S-R36E COUNTY LEA OPERATOR PONOCO, INC



GE 3628
KDB to GE _____
DF to GE _____

10 3/4" OD Surface Pipe
set @ 278' w/ 200 sx
Cmt. Circulated? YES
CMC

7 7/8" OD _____ Thd
Gr. _____ Csg
set @ 1407' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by MC

5 1/2" OD _____ Thd
Gr. _____ Csg
set @ 3792' w/ 400 sx
Cmt Circulated? YES
TOC @ SURFACE by MC

PBD 3840
TD 3935

Date Completed 7-8-36
Initial Formation FRANKLIN
From: 3792' to 3935' GOR 439
Initial: Production 51875 bopd _____ bwpd _____
Or: Injection _____ bwpd @ _____ psi
Completion Data:

Subsequent Workover or Reconditioning:

8-40 PA TO 3876'
4-54 GI
7-61 PA TO 3840 w/400 SX
5-63 P&A SET 20 SX PLUS 3700-3540'
SET 10 SX PLUS AT SURFACE

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

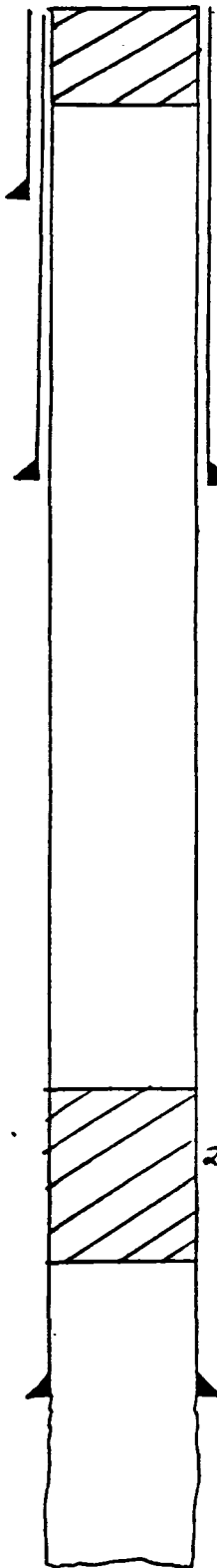
EMSL # 415

WELL DATA SHEET

LEASE & WELL NO. LOCKHART "A-18" #2 FIELD/POOL P¹A DATE 2-7-84

LOCATION 660 FEET FROM SOUTH LINE AND 1980 FEET FROM EAST LINE

SECTION UNIT 0, SEC 18-T215-R36E COUNTY LEA OPERATOR CONOCO, INC



GE 3620 DF '
 KDB to GE _____ '
 DF to GE _____ '
 20 SX PLUG @ SURFACE
 (0-1100')

10 3/4" OD Surface Pipe
 set @ 336 ' w/ 175 sx
 Cmt. Circulated? YES
 CMC

7 7/8" OD 2 1/2 # Thd
 Gr. _____ Csg
 set @ 1654 ' w/ 300 sx
 Cmt Circulated? NO
 TOC @ 181 ' by 75
 CMC

20 SX PLUG 3700-3540'

5 1/2" OD 17 # Thd
 Gr. _____ Csg
 set @ 3827 ' w/ 250 sx
 Cmt Circulated? NO
 TOC @ 676 ' by 33
 CMC

Date Completed 12-19-34
 Initial Formation FRANKF
 From: 3837 ' to 3924 ' GOR 1370
 Initial: Production 1056 bopd 0 bwpd
 Or: Injection _____ bwpd (d) _____ psi
 Completion Data:
12-34 NATURAL COMPLETION

Subsequent Workover or Reconditioning:
9-9-63 P¹A. 20 SX PLUG @ 3700-3540' + 20 SX PLUG @ SURFACE.

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data:

PBD
 TD 7924

EMSU #447

WELL NO. HARRY LEONARD (NCT-A) #4

FIELD/POOL PLUGGED & ABANDONED DATE 1-20-84

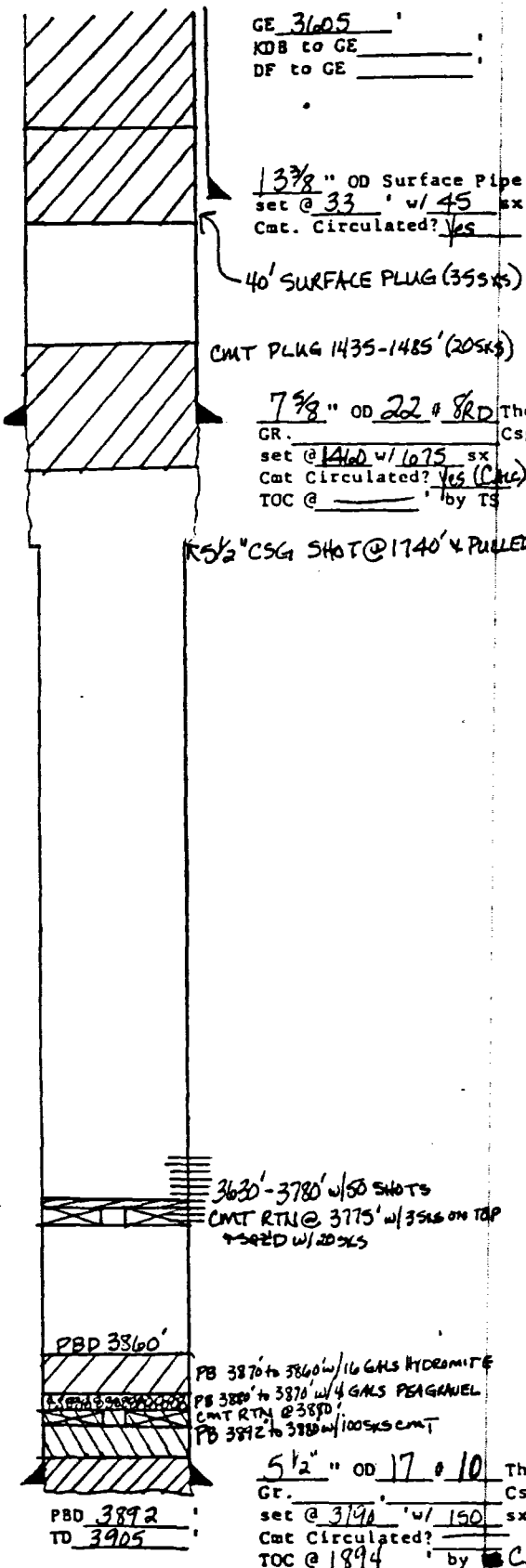
SECTION 1980 FEET FROM NORTH

LINE AND 1980 FEET FROM EAST L: E

TOWNSHIP UNIT G, SEC 22, T 21 S, R 36 E

COUNTY LEA

GULF OIL



GE 31605'
KDB to GE
DF to GE

1 3/8" OD Surface Pipe
set @ 33' w/ 45 sx
Circ. Circulated? Yes

40' SURFACE PLUG (355XLS)

CMT PLUG 1435-1485' (205XLS)

7 7/8" OD 22 # 8RD Thd
GR. Csg.
set @ 1460 w/ 1675 sx
Circ. Circulated? Yes (CALC)
TOC @ _____ by IS

5 1/2" CSG SHOT @ 1740' & PULLED.

3630'-3780' w/ 50 SHOTS
CMT RTN @ 3775' w/ 355XLS ON TOP
PBD w/ 205XLS

PBD 3360'

PB 3870 to 3860 w/ 16 GALS HYDROMITE
PB 3880 to 3870 w/ 4 GALS PEAGRAVEL
CMT RTN @ 3880'
PB 3892 to 3880 w/ 1005XLS CMT

PBD 3892
TD 3905

5 1/2" OD 17 # 10 Thd
Gr. Csg.
set @ 3190 w/ 150 sx
Circ. Circulated?
TOC @ 1894 by CALC

Date Completed 5-13-37

Initial Formation GRANBURG
From: 3630' to 3780' GOR
Initial: Production bopd bupd
Or: Injection bupd @ psi

Completion Data:
3-37 ADP w/ 1000 GALS 15% NEA ADP w/ 3000 GALS
1 1/4" DOWELL X. Perf 5 1/4" CSG @ 3630'-3780' w/ 50
SHOTS (3' APART). No PROD. TA'D 5-7-37

Subsequent Workover or Reconditioning:

7-38 PB From 3892' to 3880' w/ 1005XLS CMT SET
RTN @ 3880'

4-52 PB From 3880' to 3860' ADP w/ 1000 GALS
LOW SURF TEN ACID INSTALLED GAS LIFT SYSTEM

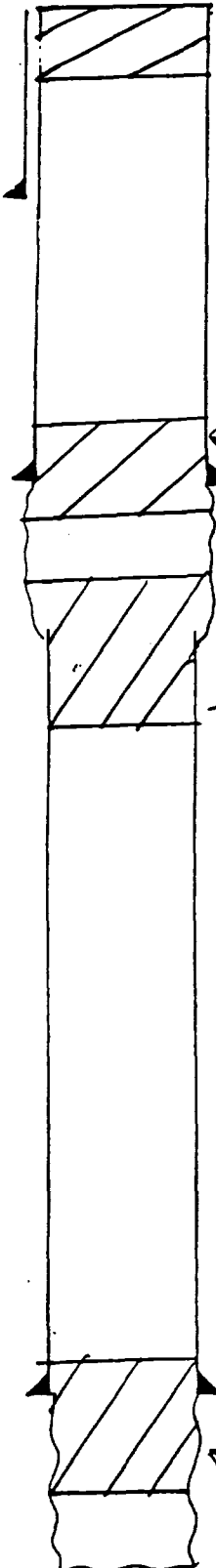
10-52 P.N.A. SET CMT RTN @ 3775' w/ 355XLS
Left 355XLS ON RTN SHOT 5 1/4" @ 1740' & PULLED. SPOTTED PLUG
@ 1485' TO 1435' (205XLS). SPOT SURFACE PLUG @ 40'-0' (355XLS)

Present Inj. bupd @ _____ psi Date _____
Present Prod. bopd _____ bupd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

WELL DATA SHEET

LEASE & WELL NO. SCHAFFER STATE #1 FIELD/POOL EUMONT DATE 2-22-84
LOCATION 330 FEET FROM NORTH LINE AND 1650 FEET FROM EAST LINE
SECTION UNIT B, SEC 24, T20S, R31E COUNTY LEA OPERATOR EUMONT OIL CO.



GE 3567
KDB to GE _____
DF to GE _____
10 SX PLUG @ TOP

13" OD Surface Pipe
set @ 242' w/ 250 sx
Cmt. Circulated? Yes-CALC

25 SX PLUG @ 1339'
9 5/8" OD _____ Thd
Gr. _____ Csg
set @ 1289' w/ 350 sx
Cmt Circulated? _____
TOC @ 109' by CALC

7" PULLED @ 1619'
-25 SX PLUG @ 1655'

7" OD _____ Thd
Gr. _____ Csg
set @ 3749' w/ 250 sx
Cmt Circulated? _____
TOC @ 1993' by CALC
25 SX PLUG @ 3809
EUMONT

PBD
TD 3865

Date Completed 5-13-58
Initial Formation QUEEN
From: 3749' to 3865' GOR _____
Initial: Production 100 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
2-58 ACID w/4000 GALS ACID

Subsequent Workover or Reconditioning:
8-39 GOTO TD. SET 5" PERE LINER
7-67 PAID
6-71 PAID. 25 SACKS @ 3809. 25 SX
@ 1655 - CIRG ACROSS 7" TUB. 25 SX @ 1339' &
10 SX @ TOP. REC. 11619' OF 7"

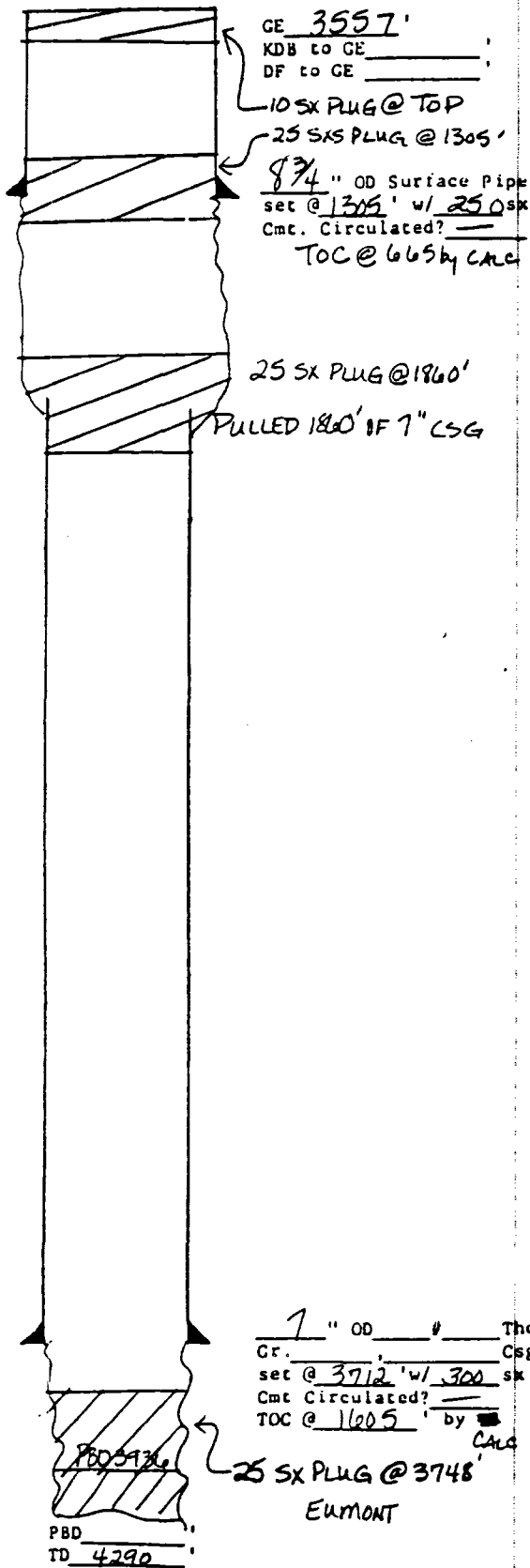
Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
CAS _____ MCFPD _____

Remarks Or Additional Data: _____

CASE & WELL NO. SCHAFFER STATE #2 FIELD/POOL EUMONT DATE 2-22-84

LOCATION 2310 FEET FROM NORTH LINE AND 1650 FEET FROM WEST LINE

SECTION UNIT G, SEC 26, T20S, R36E COUNTY LEA OPERATOR ELLIOT OIL CO.



GE 3557'
KDB to GE _____'
DF to GE _____'

10 SX PLUG @ TOP
25 SX PLUG @ 1305'

8 3/4" OD Surface Pipe
set @ 1305' w/ 250 sk
Cmt. Circulated? _____
TOC @ 665 by CMC

25 SX PLUG @ 1860'
PULLED 1860' OF 7" CSG

7" OD _____ # _____ Thd
Gr. _____ Csg
set @ 3712' w/ 300 sk
Cmt. Circulated? _____
TOC @ 1605' by _____ CMC

25 SX PLUG @ 3748'
EUMONT

PBD
TD 4290

Date Completed 8-7-46
Initial Formation Quartz
From: 3712' to 3936' GOR _____
Initial: Production 30 bopd _____ bwpd
Or: Injection _____ bwpd @ _____ psi
Completion Data:
8-46 Acid. w/ 3000 GALS Acid. PBT @ 3936'
w/ 40 SKS TO SHUT WTR OFF.

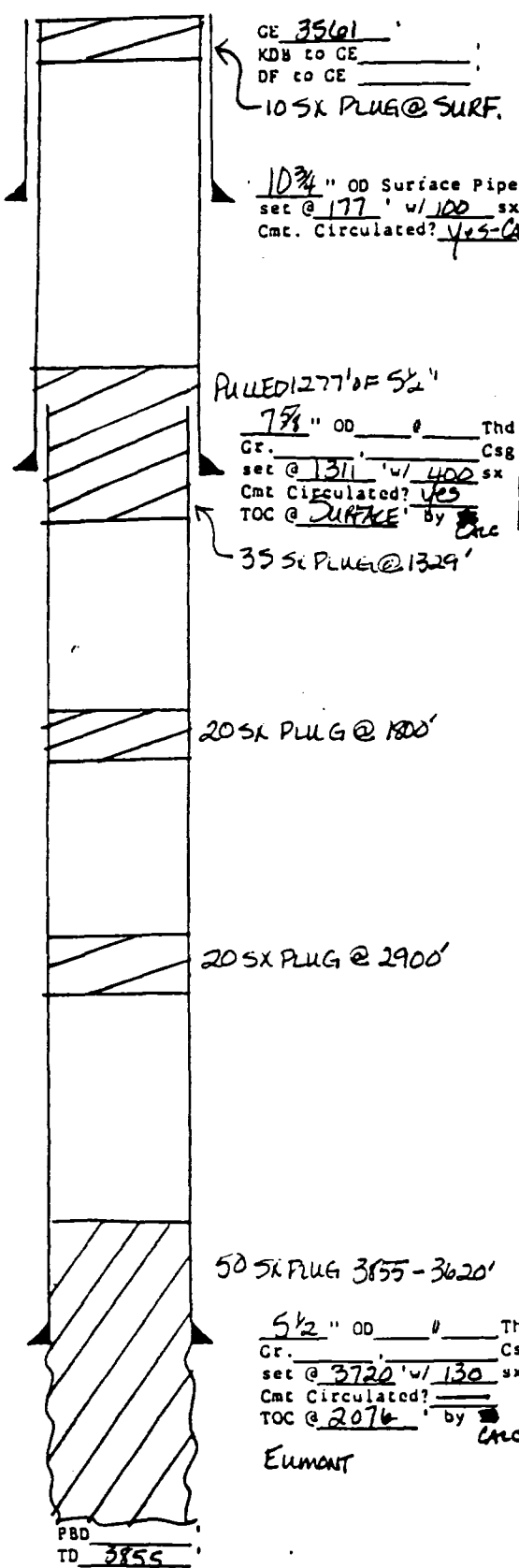
Subsequent Workover or Reconditioning:
8-50 SHUT 3748-168
7-67 TA'D
6-71 DA'D. 25 SX @ 3748'. 25 SX @ 1860'
ACROSS 7" STUB; 25 SX @ 1305'; + 10 SX @ TOP
REC. 1860' OF 7"

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCF PD _____

Remarks Or Additional Data:

WELL DATA SHEET

LEASE & WELL NO. L.C. FOREANO FED #5 FIELD/POOL EUMONT DATE 2-22-84
 LOCATION 6000 FEET FROM SOUTH LINE AND 11050 FEET FROM EAST LINE
 SECTION UNIT 0, SEC 26, T20S, R36E COUNTY LEA OPERATOR EXXON CORP.



CE 3561
 KDB to CE _____
 DF to CE _____
 10 SX PLUG @ SURF.

10 3/4" OD Surface Pipe
 set @ 177' w/ 100 sx
 Cmt. Circulated? Yes-Cmc

PULLED 1277' OF 7 1/2"
 7 1/2" OD _____ Thd
 Gr. _____ Csg
 set @ 1311' w/ 400 sx
 Cmt Circulated? Yes
 TOC @ SURFACE by Cmc
 35 SX PLUG @ 1329'

20 SX PLUG @ 1800'

20 SX PLUG @ 2900'

50 SX PLUG 3855-3620'

5 1/2" OD _____ Thd
 Gr. _____ Csg
 set @ 3720' w/ 130 sx
 Cmt Circulated? _____
 TOC @ 2076 by Cmc

EUMONT

PBD
 TD 3855

Date Completed 10-1-38
 Initial Formation Quatern
 From: 3720 to 3855 GOR _____
 Initial: Production 21 bopd _____ bwpd _____
 Or: Injection _____ bwpd _____ psi
 Completion Data:
5-38 Acid w/ 4500 GALS ACID

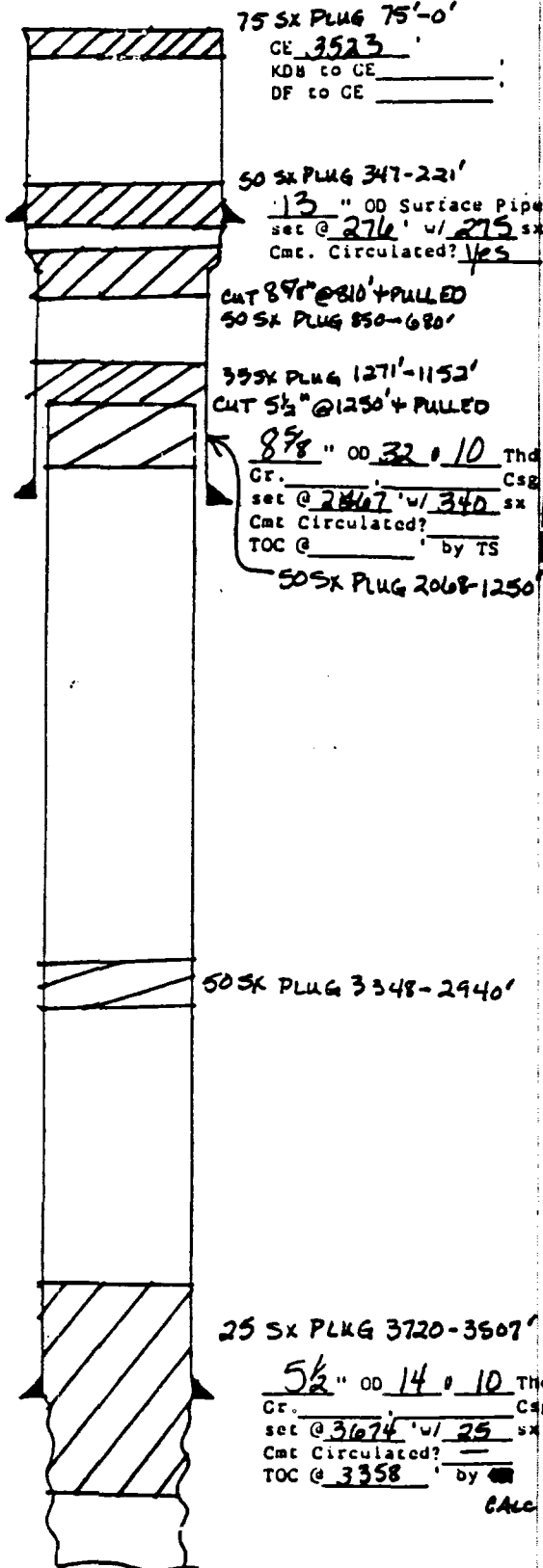
Subsequent Workover or Reconditioning:
8-55 FRAC'D w/ 10,000 GALS REF OIL &
10,000 # SAND
10-74 PULLED 50 SX PLUG 3855-3620'
20 SX PLUG @ 2900'; 20 SX PLUG @ 1800'; 50 SX
PULLED 1277' 7 1/2" CSG. 35 SX PLUG @ 1329'
10 SX @ SURF.

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCF PD _____

Remarks Or Additional Data:

WELL DATA SHEET

EASE & WELL NO. FUNICE MONUMENT UNIT #23 FIELD/POOL FUNICE MONUMENT DATE 2-23-84
 LOCATION 1980 FEET FROM SOUTH LINE AND 1980 FEET FROM WEST LINE
 SECTION UNIT 1, SEC 19, T20S, R37E COUNTY LEA OPERATOR TEXACO



75 SX PLUG 75'-0'
 CE 3523
 KDB to CE _____
 DF to CE _____

50 SX PLUG 347-221'
 1 1/2" OD Surface Pipe
 set @ 276' w/ 275 sx
 Cmt. Circulated? Yes

CUT 8 7/8" @ 810' + PULLED
 50 SX PLUG 850-680'

35 SX PLUG 1271-1152'
 CUT 5 1/2" @ 1250' + PULLED

8 5/8" OD 32 # 10 THD
 Cr. _____ Csg
 set @ 2867' w/ 340 sx
 Cmt Circulated? _____
 TOC @ _____ by TS

50 SX PLUG 2068-1250'

50 SX PLUG 3348-2940'

25 SX PLUG 3720-3507'

5 1/2" OD 14 # 10 THD
 Cr. _____ Csg
 set @ 31674' w/ 25 sx
 Cmt Circulated? _____
 TOC @ 3358' by Calc

Date Completed 3-15-40
 Initial Formation GRANITE
 From: 3674 to 3858 COR _____
 Initial: Production 138 bopd _____ bopd
 Or: Injection _____ bopd @ _____ psi
 Completion Data:
5-40 Acid w/ 2000 GALS ACID

Subsequent Workover or Reconditioning:
6-40 SHOT w/ 170 QTS (3772'-3858') ACID
w/ 4000 GALS
7-59 FRAC OH w/ 10,000 GALS OIL + 1-30 PERGA
SAND
6-78 TAP
9-83 BL'D: 25 SX PLUG @ 3720-3507'
50 SX PLUG 3348-2940'; 50 SX PLUG 2068-1250'
CUT 5 1/2" @ 1250' + PULLED SAME; 35 SX PLUG 1271-
1152'; CUT 8 7/8" @ 810' + PULLED SAME; 50 SX
PLUG 850-680'; 50 SX PLUG 347-221'; 15 SX
PLUG 75' - SURFACE. ABANDONED 7-13-83

Present Inj. _____ bopd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bopd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data:

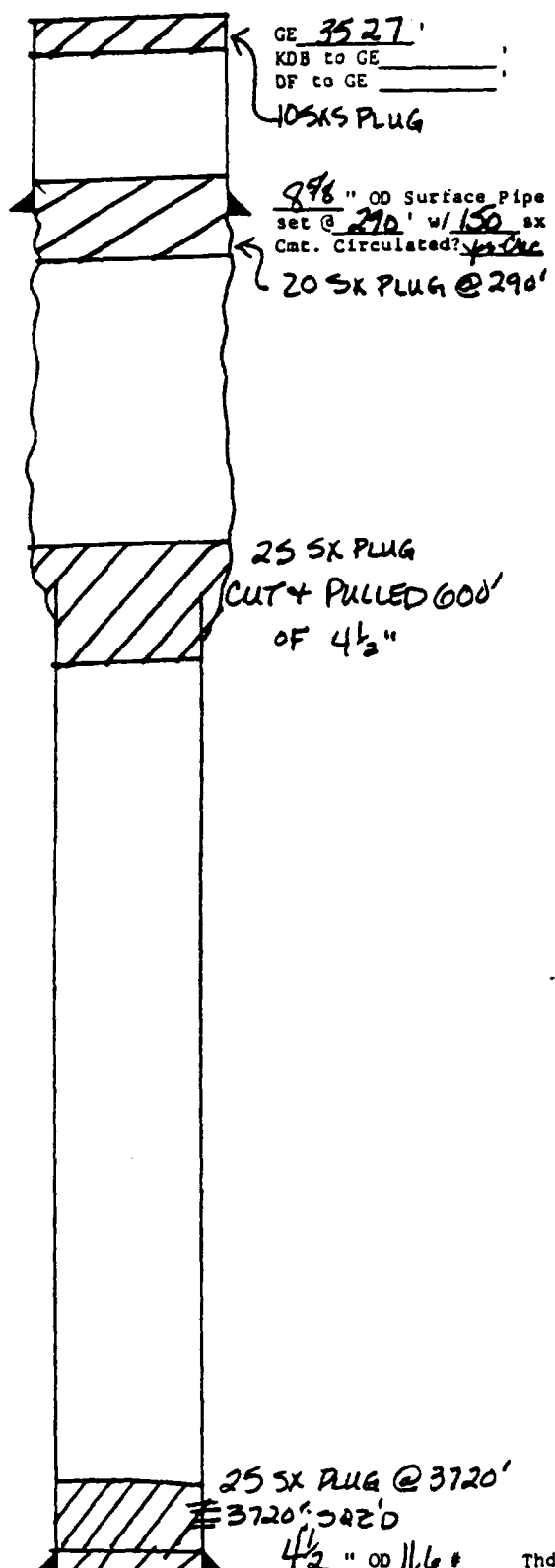
PBD
 TD 8858

WELL DATA SHEET

LEASE & WELL NO. GULF STATE #1 FIELD/POOL EUNICE MONUMENT DATE 2-23-94

LOCATION 11650 FEET FROM SOUTH LINE AND 1650 FEET FROM WEST LINE

SECTION UNITS, SEC 2, T21S, R36E COUNTY LEA OPERATOR HORACE CONNER



GE 3527'
KDB to GE _____
DF to GE _____
10 SKS PLUG

8 7/8" OD Surface Pipe
set @ 290' w/ 150 sx
Cmt. Circulated? Yes
20 SK PLUG @ 290'

25 SK PLUG
CUT & PULLED 600'
OF 4 1/2"

25 SK PLUG @ 3720'
3720' 502' 0"
4 1/2" OD 11.6" Thd
Gr. _____ Csg. _____
set @ 3836' w/ 355 sx
Cmt Circulated? Yes
TOC @ SURFACE by Calc

PBD _____
TD 3960

Date Completed _____
Initial Formation _____
From: _____ to _____ GOR _____
Initial: Production bopd _____ bwpd _____
Or: Injection bwpd @ _____ psi
Completion Data:
11-5/16 Annul w/ SODIUM ACID PERB
@ 3720'

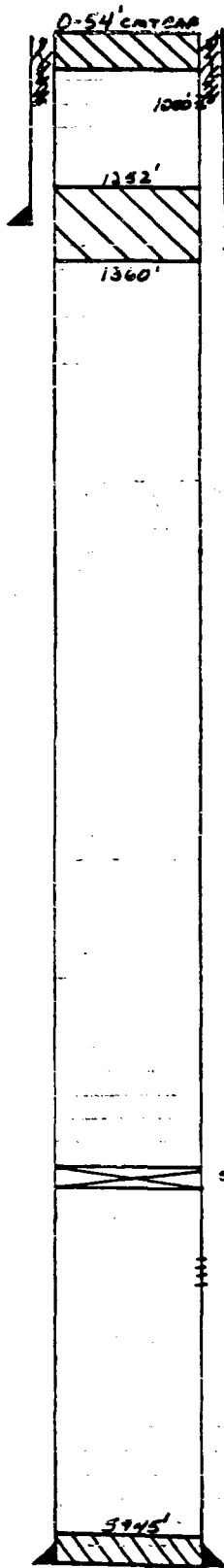
Subsequent Workover or Reconditioning:
12-5/16 PERB, 25 SK PLUG ACROSS PERB
@ 3720', 4 1/2" SMT & PULLED @ 1000', 25 SK PLUG
ACROSS TUBS; 20 SKS PLUG @ 290'; 10 SK @
SURE

Present Inj. _____ bwpd @ _____ psi Date _____
Present Prod. _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data: _____

WELL DATA SHEET

LEASE & WELL NO. EVANS STATE #5 FIELD/POOL P&A DATE 2-14-84
 LOCATION 3300 FEET FROM NORTH LINE AND 660 FEET FROM EAST LINE
 SECTION UNIT I, SEC 3-T215-R36E COUNTY LEA OPERATOR GULF OIL



GE 3521
 KDB to GE _____
 DF to GE _____

8 5/8" OD Surface Pipe
 set @ 1292' w/ 400 sx
 Cmt. Circulated? YES

Date Completed 3-22-65
 Initial Formation BLINECAY
 From: 5841 to 5902 GOR _____
 Initial: Production 93 bopd @ 90 bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data:

ACIDIZED w/2500 GALS
FRAC w/21000 GALS HELIX ACID w/1-2 PPG
SA

Subsequent Workover or Reconditioning:

9-22-69 CZ
5-12-75 SET CZAP AT 5750' w/3 SX
CAP, SET 8 SX PLUG FROM 1752-1360,
LOCATED IN 8 5/8" CSE, PERE AT
1000' w/2 JH, PWD 225 SX THEN
PERES & CIRC OUT 8 5/8, SPRT 4 SX
PLUG FROM 0-54'

5750' CZAP w/3SX CAP

5841-5902' **BLINECAY**

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data:

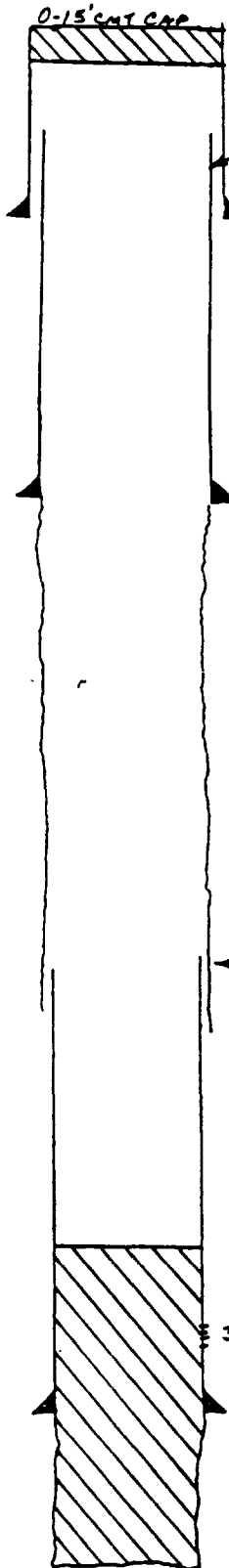
PBD _____
 TD 5980

4 1/2" OD 116 # _____ Thd
 Gr. J-55 _____ Csg.
 set @ 5979 w/ 400 sx
 Cmt Circulated? NO
 TOC @ 2465 by TS

6341

WELL DATA SHEET

LEASE & WELL NO. EVANS STATE #2 FIELD/POOL PEA DATE 2-14-84
 LOCATION 3300 FEET FROM SOUTH LINE AND 660 FEET FROM EAST LINE
 SECTION UNIT P, SEC 3-T21S-R36E COUNTY LEA OPERATOR GULF OIL



GE 3541
 KDB to GE _____
 DF to CE _____

← SHOT 9 5/8" CSG AT 50'
PULLED

12 1/2" OD Surface Pipe
 set @ 255' w/ 300 sx
 Cmt. Circulated? YES

9 5/8" OD 36 # 8 Thd
 Gr. _____ Csg
 set @ 1214' w/ 500 sx
 Cmt Circulated? YES
 TOC @ SURFACE by MC

← SHOT 7" CSG AT 2391'
PULLED

← 3735-48'

7" OD 24 # 10 Thd
 Gr. _____ Csg
 set @ 3758' w/ 250 sx
 Cmt Circulated? _____
 TOC @ 2002' by MC

Date Completed 4-17-37
 Initial Formation GRAYBURK
 From: 3758' to 3848' GOR _____
 Initial: Production RF 31 bopd 18 bwpd
 Or: Injection _____ bwpd @ _____ psi
 Completion Data: _____

SHOT W/210 RTS
ACIDIZED W/2500 GAL

Subsequent Workover or Reconditioning:

5-7-37 APRF 3735-48' & ACIDIZED
W/5000 GAL

5-11-39 CMT LOWER 200', LA HOLE W/ANA,
SHOT 7" CSG 2391' & PULLED, SHOT
9 5/8" CSG AT 50' & PULLED, SET
15' CAT PLUG AT SURFACE

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

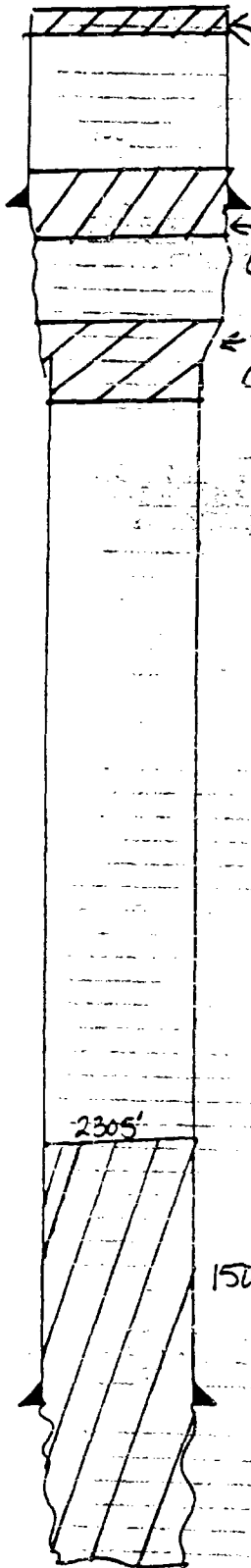
Remarks Or Additional Data: _____

PBD _____
 TD 3848'

CASE & WELL NO. R.B. McQUATTERS #1 FIELD/POOL EUMONT DATE 2-23-84

LOCATION 1650 FEET FROM NORTH LINE AND 1660 FEET FROM WEST LINE

SECTION UNITE, SEC 12, T21S, R31E COUNTY LEA OPERATOR DARPORT OIL CORP



CE 3523'
 KDM to CE _____
 DF to CE _____
 10 SX PLUG @ SURFACE

8 7/8" OD Surface Pipe
 set @ 1323' w/ 250 sx
 Cmt. Circulated? No
 50 SX PLUG 1364-1320'

35 SX PLUG 1443-1520'
 CUT + PULLED 1650'
 OF 5 1/2" CSG

2305'

150 SX PLUG TD-2305'

5 1/2" OD _____ Thd
 Cr. _____ Csg
 set @ 3391' w/ 200 sx
 Cmt Circulated? _____
 TQC @ 862 by _____
 CMC

EUMONT

PBD
TD 3600

Date Completed 12-7-54
 Initial Formation Quinn
 From: 3391' to 3600' ~~4000 MCF~~
 Initial: Production bopd _____ bwpd _____
 Or: Injection bwpd _____ psi _____
 Completion Data:
12-54 FRAC w/ 12,000 CARBON & 12,000 #SAND

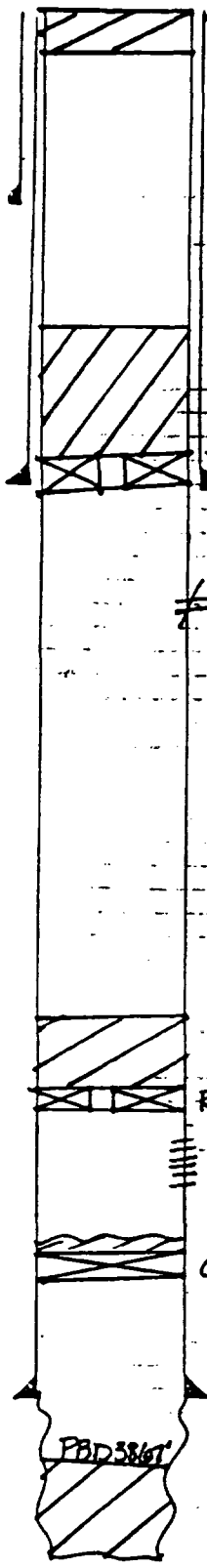
Subsequent Workover or Reconditioning:
4-76 PLUG SET + PULLED 1650' 5 1/2" CSG.
35 SX PLUG 1443-1520'; 50 SX PLUG 1364-1320'
10 SX PLUG SURFACE

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 GAS _____ MCFPD _____

Remarks Or Additional Data: _____

WELL DATA SHEET

EASE & WELL NO. R.M. MARSHALL #1 FIELD/POOL EUMONT DATE 2-23-84
LOCATION 1980 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LTR
SECTION UNIT G, SEC 13, T 21 S, R 36 E COUNTY LEA OPERATOR GETTY



CE 3540
KDB to CE _____
DF to CE _____
40' SURF PLUG
10 3/4" OD Surface Pipe
set @ 234' w/ 200 sx
Cmt. Circulated? Yes

RTN @ 1364' w/ 110' CMT ON TOP
7 7/8" OD Thd
Gr. _____ Csg
set @ 1385' w/ 550 sx
Cmt Circulated? Yes
TOC @ SURFACE by CMC

1400'; 502' DW / 100 SX

RTN @ 3374' w/ 10 SX ON TOP
3568 - 3644'; 502' DW / 65
SXS

CIBP @ 3653' w/ 5 SX ON TOP

5 1/2" OD Thd
Gr. _____ Csg
set @ 3677' w/ 150 sx
Cmt Circulated? _____
TOC @ 1780 by CMC

PBD
TD 4005

Date Completed 10-16-37
Initial Formation GRAYBURG
From: 3677' to 3867' COR
Initial: Production 3 bopd _____ bupd
Or: Injection _____ bupd _____ psi
Completion Data:
4-37 SHUT 3770-3870' w/ 240 QTS.
ACID w/ 1000 GALS ACID. SHUT 3737-3821' w/
110 QTS. SHUT 3800-167 w/ 470 QTS
PBTA 3867' w/ CMT

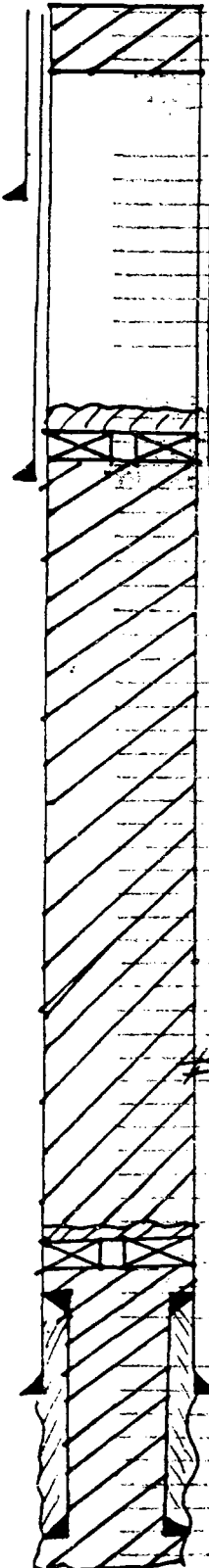
Subsequent Workover or Reconditioning:
11-62 CMT STUCK 2 7/8" TBG @ 3650'. CIBP
@ 3653 w/ 5 SX ON TOP. Perf 3568-3644'
ACID w/ 500 GALS FRAC w/ 10,000 GALS L36 OIL
+ 10,000 # SAND. DRAIN
12-77 SHUT-IN
9-80 PVAD CMT RTN @ 3374. 502'
w/ 15 SXS + 10 SX ON TOP + RTN. Perf @ 1400'
SET RTN @ 1364'. 502' w/ 100 SX. 110' CMT
ON TOP; 10' SURFACE PLUG

Present Inj. _____ bopd @ _____ psi Date _____
Present Prod. _____ bopd _____ bupd Date _____
CAS _____ MCF PD _____

Remarks Or Additional Data:

WELL DATA SHEET

EASE & WELL NO: STATE 176 #1 FIELD/POOL EUMONT DATE 2-24-81
LOCATION 330 FEET FROM NORTH LINE AND 1650 FEET FROM EAST LINE
SECTION UNIT B, SEC. 19, T. 21 S, R. 31 E COUNTY LEA OPERATOR ARCO



CE 31632
KDB to CE
DF to CE

105X PLUG 60'-0"

1 1/2" OD Surface Pipe
set @ 295 w/ 245 sx
Cmc Circulated? Yes

CMT RTN @ 1372'; 30' CMC CAP
9" OD 38" Thd
Gr. Csg
set @ 1402 w/ 500 sx
Cmc Circulated? Yes
TOC @ SURFACE by CMC

1850-31; 500' w/ 900 ASKS

CMT RTN @ 3702' w/ 10' CMT CAP
5" LINER 3716-3902

7" OD 26" Thd
Gr. Csg
set @ 3820 w/ 250 sx
Cmc Circulated?
TOC @ 2014 by CMC

Date Completed 8-6-34
Initial Formation
From: 3920 to 3940 COR -
Initial: Production 62 bopd - bopd
Or: Injection bopd / psi
Completion Data:

Subsequent Workover or Reconditioning:
6-35 Ran 5" LINER 3716-3902 w/ 105X
1-31 RAN 5" Rm @ 3702' 20' Rm @ 3702'
w/ 100 TGS. 15' CMT ON RTR. PRT @ 350-31. 500' P
w/ 900 TGS. 30' CMT ON RTR. 105X PLUG 60'-0"

Present Inj. bopd @ _____ psi Date _____
Present Prod. bopd _____ bopd Date _____
GAS _____ MCF PD _____

Remarks Of Additional Data:

PBD
TD 3940

WELL DATA SHEET

EASE & WELL NO. STATE 2-20 FIELD/POOL EUMONT DATE 2-24-84
LOCATION 600 FEET FROM SOUTH LINE AND 990 FEET FROM FACE LINE
SECTION UNIT 0, SEC 20, T21S, R31E COUNTY LEA OPERATOR CHEVRON

Date Completed 8-7-35

CE 3037 Initial Formation Quartz
 KDB to CE From: 3848 to 3950 GOR
 DF to CE Initial Production 4241 bopd
 Or: Injection bopd / psi

Completion Data:
835 Acft. w/ 2000 GALS

105 SKS PLUG TO SURFACE

13 3/4" OD Surface Pipe
 set @ 62 w/ 50 sx
 Cmt. Circulated? Yes

45 SK PLUG 310'

20 SK PLUG 440-400'

Subsequent Workover or Reconditioning:
7-74 50T Plug (40 SK) 3950 to 3516'
50T Plug @ 1144' 5 3/4" Csg. 50 SK Plug @
1194-1601' 80 SK Plug 440-400' 45 SK
PLUG @ 310' CIRC. CMT (LOSS) BY 1500 GALS
ANNULUS

8 5/8" OD Tpd
 Csg. Gas
 set @ 1136 w/ 400 sx
 Cmt. Circulated? Yes
 TOC @ 613 by Calc

50T (PULLED) 1644' 50 SK PLUG
@ 1694-1691'

40 SK PLUG 3950-3516'

Present Inj. bwpd @ _____ psi @ _____ Date
 Present Prod. bopd _____ bwpd Date
 GAS _____ MCF / Day

Remarks Or Additional Data:
5 3/4" OD Tpd
 Csg. _____
 set @ 3848 w/ 300 sx
 Cmt. Circulated? _____
 TOC @ 65 by Calc

PBD
TD 3950

WELL DATA SHEET

WELL NO. NEW MEXICO "G" STATE #1 FIELD/POOL EVINCE MOUNTAIN DATE 2-24-84
 CATION 1060 FEET FROM NORTH LINE AND 1060 FEET FROM WEST LINE
 SECTION UNIT D, SEC 23, T21S, R30E COUNTY LEA OPERATOR HUNTER OIL CO.

Date Completed 5-16-37
 Initial Formation
 From: 2112 to 3890 COR
 Initial: Production F 59 bopd bwpd
 Or: Injection bwpd psd
 Completion Data:
4 3/4" AC2 w/ 4000 GAS SATOH (3797)
3000' w/ 1.50 GTS

15 SX PLUG 211-181'
 10 3/4" OD Surface Pipe
 set @ 211 w/ 115 sx
 Cmt. Circulated? yes-GAL

SHOT PULLED 497' OF 7 7/8" CSG
 Subsequent Workover or Reconditioning:
7-39 AC2 w/ 4000 GAS
12-90 PLUG 3190-3400 w/ 1000' 30SX
SHOT PULLED 2600' OF 5 1/2" CSG
PULLED 497' OF 7 7/8" CSG
15 SX 211-181' (5 SX)
@ SURFACE

15 SX PLUG 1450-1400'
 7 7/8" OD
 Cr. Csg
 set @ 1457 w/ 400 sx
 Cmt. Circulated? yes
 TOC @ SURFACE by CAC

SHOT PULLED 2600' OF 5 1/2" CSG

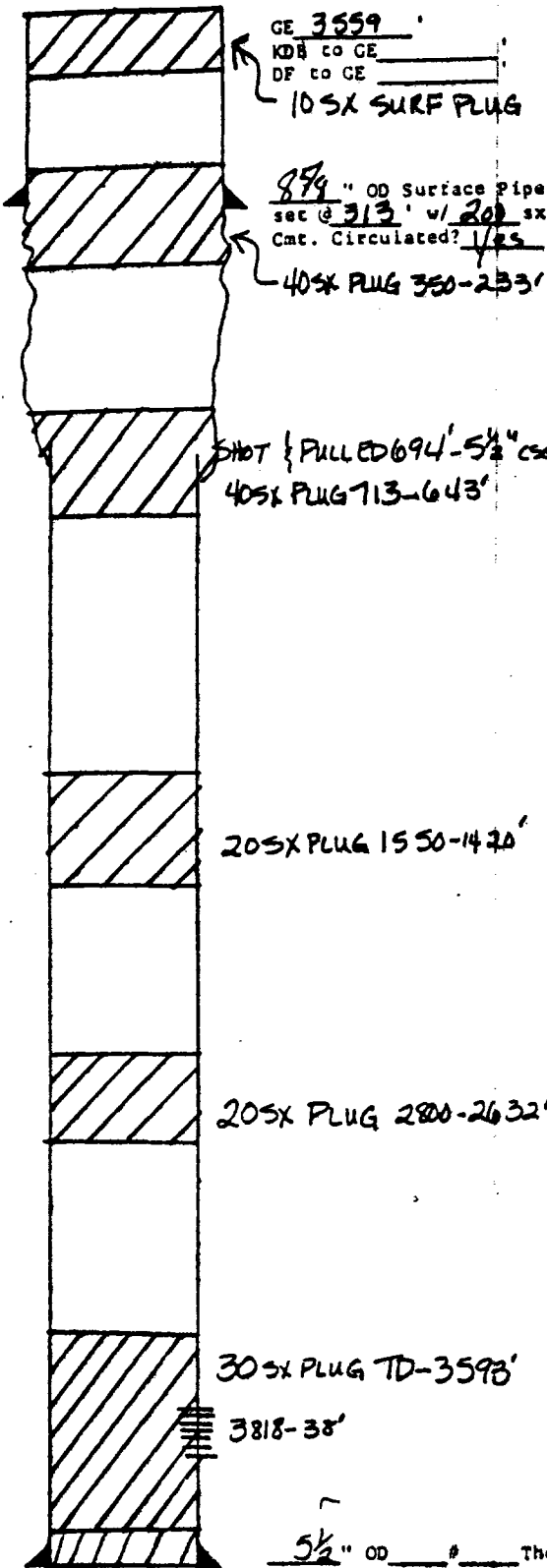
30 SX PLUG 3090-3400'
 5 1/2" OD
 Cr. Csg
 set @ 3712 w/ 100 sx
 Cmt. Circulated? yes
 TOC @ 2504 by GAL

PBD
 TD 3890

10/11/1

WELL DATA SHEET

LEASE & WELL NO. NEW MEXICO "G" STATE #17 FIELD/POOL EUMANT DATE 2-24-84
 LOCATION 330 FEET FROM SOUTH LINE AND 1850 FEET FROM WEST LINE
 SECTION UNIT N, SEC 23, T21S, R30E COUNTY LEA OPERATOR EXXON



Date Completed 11-19-58
 Initial Formation Quinn
 From: 3818 to 3838 GOR
 Initial: Production 26 bopd bwpd
 Or: Injection bwpd @ psi
 Completion Data:
11-58 Perf 3818-38' Acc. w/ 200 Gals
FRAC w/ 10, 200 Gals L3E Oil + 30, 000' SAND

Subsequent Workover or Reconditioning:
5-66 SHUT-IN
12-68 CONVERTED INTO DISPOSAL
8-76 30 SX PLUG TD-3593; 20 SX PLUG
2800-2632; 20 SX PLUG 1550-1420; SHOT
PULLED 6 9/4"; 40 SX PLUG 713-643; 30 SX PLUG
350-233; 10 SX PLUG SURF.

Present Inj. bwpd @ psi Date
 Present Prod. bopd bwpd Date
 GAS MCFPD

Remarks Or Additional Data:

PBD 3860
 TD 3890
 5 1/2" OD Thd
 Gr. Csg.
 sec @ 3890 w/ 300 sx
 Cmt Circulated?
 TOC @ 97 by
 CALC