TILE NOTATIONS Checked by Chief Estand in NID File Copy NID to Field Office Frank and On S R Sheet **Approval Letter** Location Map Pinned

Card Indexed

Date Well Completed 12-23-201

GW..... OS...... PA_

IWR for State or Fee Land

COMPLETION DATA:

Location Inspected **Bond** released State of Fee Land

Disapproval Letter



LOGS FILED

Driller's Log /-10-10-2 Electric Logs (No. GR-N GR Others. Sonic

2 0	UNITE DEPARTMENT	n <i>triplicate</i>) D STATES OF THE INTERIOR cal survey	Land Office <u>S.L.C.</u> Losse No. Unit <u>Claybark Spr</u>
SUNDRY OTICE OF INTENTION TO DRILL OTICE OF INTENTION TO CHANGE P OTICE OF INTENTION TO TEST WATT OTICE OF INTENTION TO RE-DRILL OTICE OF INTENTION TO SHOOT OR OTICE OF INTENTION TO PULL OR A OTICE OF INTENTION TO ABANDON	X LANS ER SHUT-OFF OR REPAIR WELL ACIDIZE NLTER CASING	- SUBSEQUENT REPORT OF SHOO - SUBSEQUENT REPORT OF ALTER - SUBSEQUENT REPORT OF RE-DR - SUBSEQUENT REPORT OF ABANI	N WELLS
(INDICA)		TURE OF REPORT, NOTICE, OR OTHE	, 19.
ll No is locat 1/4 of 11 (34 Sec. and Sec. No.)	•	N SX E S.L.B.& (Meridian)	
ldcat	Carbon (County or Su	Utal	

The elevation of the derrick floor above sea level is _____ ft. Not Available

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

Alamo Corporation proposes to drill the subject well as follows:

Drill a 13 3/4" hole to 250'; run and cement approximately 250' 9 5/8" 32.30# H-40 casing for a surface string.

Drill a 7 7/8" hole to 5600' total depth. Conventional mud will be used.

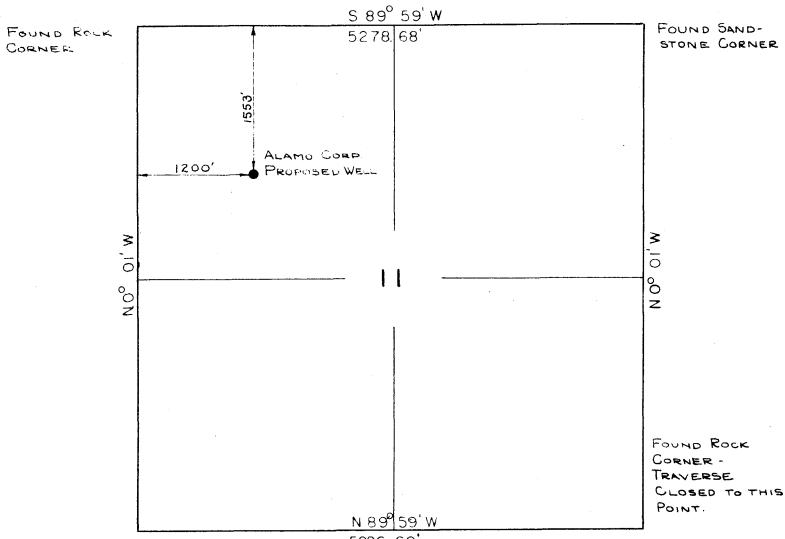
Objective is gas production in the Wasatch form.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Alamo Corporation	\square
Address P.O. Box 208	Cohert Sacred
Vernal, Utah	By Robert Bocell

Title Geologist





5286.60°

ALAMO CORP

WELL LOC. CLAYBANK SPRINGS UNIT NO. 2 LOCATED AS SHOWN IN NW 1/4, SEC 11, T13 S, RISE, SLB&M, UTAH.

Scale: 1" = 1000'

Date : Oct. 24 , 1961

NIELSEN, REEVE & MAXWELL INC.

CX Callent Caller

CONSULTING ENGINEERS Vernal, Utah

October 26, 1961

Alame Gerperation 7. 0. Ben 205 Vernal, Utah

Atta: Robert Bocell, Geologist

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Glaybank Springs Unit #2, which is to be located 1553 feet from the north line and 1200 feet from the west line of Section 11, Township 13 South, Range 15 Kast, SLEM, Garbon County, Utah.

The proposed location of this well does not comply with Rule G-3 (b), of our Rules and Regulations, nor has information been furnished for an unorthodox location as required by Rule G-3 (c) of said rules and regulations.

Before approval can be given for drilling this well, it will be necessary for you to file a new notice of intention to drill in compliance with Rule G-3 (b), or if an unorthodox location is necessary, a request for such spacing must be made as required by Rule G-3 (c).

We are enclosing a copy of our Rules and Regulations for your information.

Very truly yours,

OIL & GAS CONSERVATION CONCLESION

GLEON B. FEIGHY, REEGUTIVE DIRECTOR

CBT: mrs

ca: Den F. Eussell, Bist. Eng. U. S. Geological Survey

Inclosure.

ALAMO CORPORATION

P. C. BOX 208 VERNAL, UTAH

October 27, 1961

The State of Utah Oil & Gas Conservation Commission 310 Newhouse Building 10 Exchange Place Salt Lake City 11, Utah

Attn: Cleon B. Feight, Executive Director

Gentlemen:

Subject: Proposed location Claybank Springs Unit #2 1200' FWL & 1553' FNL of Section 11, T 13 S R 15 E, SLBM Carbon County, Utah

In compliance with Rule C-3 paragraph (c) of the Commission's Rules and Regulations, it is respectfully requested that Alamo Corporation be granted an exception to the rules required by Rule C-3 paragraph (b) of said rules and regulations for the following reasons:

- 1.) The necessity of the unorthodox location of subject well site is due to the extremely irregular topography. This location is situated on top of a ridge between two deep canyons.
- 2.) Alamo Corporation, agent for Petan Company, is the sole lessor of Section 11 Lease No. U-017086 and, therefore, subject location meets the requirements of Rule C-3 paragraph (c) part (2).

Please advise this office of the Commission's decision at your earliest convenience.

Respectfully yours,

ALAMO CORPORATIC

Sociel

Robert Bocell Geologist

RB:bg

October 30, 1961

Alamo Corporation P. O. Box 208 Vernal, Utah

Attm: Robert Bocell, Geologist

Gentlemen:

This is to acknowledge receipt of your latter requesting an unorthodox location for Well No. Glaybank Springs Unit #2, which is to be located 1553 feet from the north line and 1200 feet from the west line of Section 11, Township 13 South, Range 15 East, SLEM, Garbon County, Utah.

Please be advised that insolar as this office is concerned approval to drill said well on said unorthodox location is hereby granted under Rule C-3 (c), General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours.

OIL & GAS CONSERVATION CONSISSION

CLEON B. FEIGHT, EXECUTIVE DIRECTOR

CITI ANT

ee: Don F. Russell, Dist. Eng. U. S. Geological Survey

H. L. Coonts - OGCC, Mosb

DI	(SUBMIT IN TRIPLICATE) UNITED STATES EPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Land Office S.L.C. Losse No. U-O17086 Unit Claybank Springs (pending)
SUNDRY NO	TICES AND REPORTS O	N WELLS

OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
OF INTENTION TO PULL OR ALTER CASING	X	SUPPLEMENTARY WELL HISTORY	
OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No is locat	ed 1553 ft. fr	$ \operatorname{com}_{\mathbf{X} \in \mathbf{X} \times \mathbf{X}} \left[\begin{array}{c} N \\ \text{line a} \end{array} \right] $	and 1200 ft. 1	from XEXX. W	e of sec. 11
NW 1/4 of 11	13 S	15 E	S.L.B.	& M.	
(14 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		
Wildcat	Carbon		Uta	ah	
(Field)	(Cou	nty or Subdivision)		(State or Terri	tory)

The elevation of the derrick floor above sea level is _____ ft. Not available

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

Approval of altering the surface casing program to the following outlined program, is hereby requested:

- Drill an 8 3/4" pilot hole to 500'
 Ream pilot hole to 13 3/4" to a depth of 295'
 Run & cement 295' 10 3/4" H-40 32.75# csg. with 210 sxs. reg. cmt. plus 2% HA-5.

This alteration is necessary due to deteriorating hole conditions and anticipation of running 8 5/8" intermediate csg.

💿 I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commen	nced.

Company Alano Corporation

NOTICE NOTICE NOTICE NOTICE

Address P.O. Box 208

Vernal, ^Utah

Bv

November 23, 1961

Title Geologist

Horm 9-221 a		Budget Bureau No. 42-R359.4. Approval expires 12-31-60.
Form 9-331 a. (Feb. 1951)	(SUBMIT IN TRIPLICATE) UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Land Office S. L. C. Lease No. U-017086 Unit Claybank Springs (pending)
	GEOLOGICAL SURVEI	

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	 SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	 SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	 SUBSEQUENT REPORT OF ALTERING CASING	A
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	 SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	 SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	 	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 24.

												,	,	7
Well No.	2	is located	1553	ft. from		line and	1200	ft. f	rom	XEXX	e of	sec.	11	
NN 1/4	of 1]		13	-	15 E		.L.B.			(W) 525				
	ec. and Sec.		(Twp.)	((Range)		(Me	ridian)						
Wildcat			Carbon	1 1				Ut	ah	994 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1				
	(Field)			(County or	Subdivi	sion)			(Sta	te or Territ	ry)			

The elevation of the derrick floor above sea level is _____ ft. Not available.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement ing points, and all other important proposed work)

Ran & cemented 295' KBM 10 3/4" H-40 32.75# csg. for a surface string with 210 sxs reg. cement with 2% HA-5 added.

An excessive amount of cement was circulated.

Job completed @ 9:30 a.m. this date.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Alamo Corporation

Address P.O. Box 208

Vernal, Utah

\mathcal{D}	O^{1}	
By Labert	Socie	L

Title Geologist

1961

Form OGCC-3 STATE OF UTAH OIL & GAS CONSERVATION COMMISS Salt Lake City, Utah To be kept Confidential until (Not to exceed 4 months after fill) LOCATE WELL CORRECTLY Operating Company Alsoo Corporation Address P.O. Box 208, Fernal, Utah Lease or Tract. Clarphanke Springs Field Mildest Sce. 11. T. 135 R. 55 Meridian Locate well correctory Operating Company Alsoo Corporation Address P.O. Box 208, Fernal, Utah Well No. 2. Sce. 11. T. 135 R. 55 Meridian Locate well correctory Operating Company Alsoo Corporation Address P.O. Box 208, Fernal, Utah Well No. 2. Sce. 11. T. 135 R. 55 Meridian Locator J552. ft. [1] of B. Line and 1200 ft. [5] of M. Line of Secs. 11. Lease or Tract. Clarphanke Springs The information given herewith is a complete and correct/record of the well and all work do so far as can be determined from all available records. Signed Date December 23, 1960 The summary on this page is for the condition of the well at above date. Commenced drilling Movember 14. 19. 62 Finished drilling	Ro
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2 0 Salt Lake City, Utah Salt Lake City, Utah To be kept Confidential until (Not to exceed 4 months after film LOCATE WELL CORRECTLY Operating Company Alamo Corporation Address PaO. Box 208, Vernal, Utah Locate well correctly Operating Company Alamo Corporation Address PaO. Box 208, Vernal, Utah Lease or Tract. Claybanks Springs Field Mildcat State Uteh Well No. 2 Sec. 11 T. 135 R. 15E Meridian State Mether Location 1525 The information given herewith is a complete and correct record of the well and all work do so far as can be determined from all available records. Signed State Careed Date December 23, 1961 Title Geologist The summary on this page is for the condition of the well at above date. Commenced drilling Movember 11. 19. 62 Finished drilling December 20, Operation Core Sandos OR ZONES (Denote gas by G) No. 1, from to<	
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To be kept Confidential until	-
(Not to exceed 4 months after film LOCATE WELL CORRECTLY Operating Company Alamo Corporation Address P.O. Box 208, Vernal, Utah Lease or Tract. Claybanks Springs Field Wildcet State Utah Well No. 2 Sec. 11. T. 138 R. 15E Meridian SLB & M County Carbon Location 1553 ft. [N] of S. Line and 1200 ft. [N] of N Line of Sec. 11. Claybanks does a complete and correct record of the well and all work do so far as can be determined from all available records. Signed County Carbon Date December 23, 1961 The summary on this page is for the condition of the well at above date. Commenced drilling November 14. , 19. 62 Finished drilling December 20, OIL OR CAS SANDS OR ZONES (Denote gas by G) No. 1, from to No. 6, from to No. 2, from to No. 6, from to No. 1, from SEE WATER BEARING ZONES IN FORMATION RECORD BELOM No. 4, from , to No. 4, from , to No. 4, from ,	
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The information given herewith is a complete and correct record of the well and all work do so far as can be determined from all available records. Signed	tion 7295D.F.
so far as can be determined from all available records. Signed	one thereon
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Adaptoma Man	torial		Size			th set
Adapters-wa	.uer1a1		OTING R			
Size	Shell used I	Sxplosive used	Quantity	Date	Depth shot	Depth cleaned out
			TOOLS US	<u></u>		
Rotary tools w	vere used from .S	urface feet	to 5610	TD feet	, and from	feet to fe
Cable tools we	re used from	feet	to	feet	, and from	feet to fe
			DATES	5		
						, 19
The produ	uction for the fir	st 24 hours was		barrels o		% was oil;
emulsion;	% water; and	% sediment.				
If gas wel	l, cu. ft. per 24 h	ou r s	Gal	llons gase	oline per 1,000 c	u. ft. of gas
Rock pres	sure, lbs. per sq.					
Uses	-Austin Drlg.		EMPLOY			, Drill
						, Drill
•			MATION			,
			MATION	RECORI	,	
FROM	то	TOTAL FEI	1		FORMAT	TION
FBOM	<u>TO</u>	===	T	At the end	FORMAT	NON s Log add Geologic Tops. ric Logs or samples.
FROM-Green Rive		===	T	At the end	FORMAT	s Log add Geologic Tops.
		===	3T 	Fine to gray so Shale j brown. Buff to more al dead of	FOBMAT of complete Driller's whether from Electr cocarse grai ands, Traces predominantly Abundant de	ned mostly shaly of dead oil. gray to dark ad oil stain. codal limestone wer 1000'. Some
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(OVER)

N

FORMATION RECORD—Continued

FROM-	то	TOTAL FEET	FORMATION
			DST #1 Interval 4152' - 4196'
			Initial Shut-In l hour Flow Period 2 hours Initial Shut-In 45 min.
			Pressures: Initial Hydrostatic 2124# Initial Shut-In 1054# Initial Flow 78# Final Flow 807# Final Shut-In 1042# Final Hydrostatic 2040#
			Recovered 2400' very fresh water.
	n en		an a
	· · · · ·		
4.			

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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State whether electric logs were run.

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Well plugged and abandoned December 23, 1961 as described on U.S.G.S. Form 9-331a dated January 8, 1962.

Electric logs; Induction-Electric, Micro, Sonic

La page 1		(SUBMIT IN DUPLIC	CATE)	LAND	/ `
		STATE OF UT		Fee an	d Patented
	OIL & GAS	CONSERVATIO	ON COMMISSIC		• No. U - 0170
		SALT LAKE CITY, L	JTAH		Domain
					e No
SUNI	DRY NOTIC	ES AND RE	EPORTS ON	WELLS	
Notice of Intention to D	rill	Subse	quent Report of Wa	ater Shut-off	
Notice of Intention to C		()	quent Report of Alt		
Notice of Intention to R	-		quent Report of Re		
Notice of Intention to P Notice of Intention to A			ementary Well Hist		
Notice of Intention to A	toandon wen	·····	***************************************		
	(INDICATE ABOVE BY C		ORT, NOTICE, OR OTHER DATA	•	
	Su . A		December	22,	, 19 .61
Glaybank Spr. Well No. 2	is located 1553 f	it. from $\frac{(N)}{XX}$ line a	and 1200 ft. from	$ \begin{array}{c} \mathbf{X} \mathbf{X} \mathbf{X} \mathbf{X} \\ \mathbf{W} \end{array} $ line of	Sec. 11
C NW 1/4 of 11	13 S		<u>15 E</u>	<u>, 0,1,0</u>	faridian)
C NW 1/4 of 11 (% Sec. and Sec. No.)	(Twp	.)	(Range)	()	feridian)
C NW 1/4 of 11 (% Sec. and Sec. No.) Wildcat (Field) The elevation of the de	Car Car Prrick floor above se) <u>bon</u> (County or Subdivision 2a level is 7295	(Range) 	() Utah (State or Terr	feridian)
C NW 1/4 of 11 (% Sec. and Sec. No.) Wildcat (Field)	Car Car Prrick floor above se) <u>bon</u> (County or Subdivision ea level is	(Range) feet.	() Utah (State or Terr	feridian)
C NW 1/4 of 11 (% Sec. and Sec. No.) Wildcat (Field) The elevation of the de	(Twp Car Car Prrick floor above se g bond has been file ted depths to objective i all other important w	County or Subdivision (County or Subdivision ed with	(Range) feet. DRK ights, and lengths of pr n, and date anticipate s	() Utah (State or Terr roposed casings; i spudding-in.)	ndicate mudding
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Form 9-881 ((Feb. 1961)

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(SUBMIT IN TRIPLICATE) UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

S.L.C. Lease No. U-017086 UneClaybanks Springs (pending)

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO TEST WATER SHUT-OFF. NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL. NOTICE OF INTENTION TO SHOOT OR ACIDIZE. NOTICE OF INTENTION TO PULL OR ALTER CASING. NOTICE OF INTENTION TO ABANDON WELL.	SUBBEQUENT REPORT OF SHOOTING OR ACIDIZING SUBBEQUENT REPORT OF ALTERING CASING SUBBEQUENT REPORT OF RE-DRILLING OR REPAIR SUBBEQUENT REPORT OF ABANDONMENT.
(INDICATE ABOVE BY CHIECK MARK NA	TURE OF REPORT, NOTICE, OR OTHER DATA)
· · · · · · · · · · · · · · · · · · ·	January 8 , 19 0.
Well No is located _1553 ft. from	$\begin{bmatrix} \mathbf{N} \\ \mathbf{S} \end{bmatrix}$ line and 1200. ft. from $\begin{bmatrix} \mathbf{E} \\ \mathbf{W} \end{bmatrix}$ line of sec11.
C. NN/4 of Sec 11 133 Give milder No. (Typ) Chi	15E SLB & M
Wildcat (Piak) (Cenety of B	Utah

The elevation of the derrick floor above sea level is 7295...ft.

DETAILS OF WORK

(Centr or Buildy inter)

the sands, show due, weights, and lengths of prop-ing points, and all other imperipat proposed work)

Verbal permission was requested and granted via mobile phone 2:30 PM, 21 December 1961 from Salt Lake District Engineers Office.

Hole was loaded with 85 vis, 9.5# wt, gel mud.

Set 35 sxs cement plug from 3050' up to 2940'.

A Contraction of the second second

Set 35 sis cement plug from 325' up to and across 10 3/4" surface casing shoe @ 295' to 260'.

Set a regulation well identification marker in a 10 are cement of ar at the surface. Job completed 12-23-61.

t this size of a

Company ALAKO CORPORATION

P.O. Box 208

Vernal, Utah

Dy	

Title ____GEOLOGIST

UNITED STATES DEPARTMENT OF THE INTERIOR Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

S.L.C.

LAND OFFICE U-O11753 LEASE NUMBER U-O11753 UNIT 011 Springs

LAND OFFICE

UNIT

GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's		e m on ess		P.	0. Box 208			Com	ipany	LAMO CORF	ORATION
		Vernal, Utah								hul	/ Source
Phone .								Agent's title Geologist			
SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARBELS OF OIL	GBAVITY	Cu. Fr. of C (In thousand	las ds)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cau date and result of test for gasoline content of gas)
/4, SW/L c. 3	125	24E	2	None	None		None		None	None	4/12/62 Drlg. operation completed. TD 5735' KDB me
											4/18/62 Began completion operations.
											4/23/62 Began fishing operations.
											4/30/62 Fishing.