

CONFIDENTIAL

COPY

Form 3160-3  
(August 2007)

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.  
UTU-73670 SHL / UTU-0137844 BHL

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA Agreement, Name and No.  
Prickly Pear / UTU-79487

8. Lease Name and Well No.  
Prickly Pear Unit Federal 5A-27D-12-15

9. API Well No.  
pending 4300731364

10. Field and Pool, or Exploratory  
~~Utah~~ / Wasatch-Mesaverde

11. Sec., T. R. M. or Blk. and Survey or Area  
Sec. 28, T12S-R15E

12. County or Parish  
Carbon County

13. State  
UT

1a. Type of work:  DRILL  REENTER

1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator Bill Barrett Corporation

3a. Address 1099 18th Street, Suite 2300  
Denver, CO 80202

3b. Phone No. (include area code)  
303-312-8134

4. Location of Well (Report location clearly and in accordance with any State requirements.)  
At surface NWNE, 648' FNL, 1380' FEL  
At proposed prod. zone 1320' FNL, 660' FWL, Sec. 27

14. Distance in miles and direction from nearest town or post office\*  
approximately 50 miles from Myton, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)  
1380' SH / 660' BH

16. No. of acres in lease  
480 BHL

17. Spacing Unit dedicated to this well  
20 acres

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft.  
16' SH / 619' BH

19. Proposed Depth  
8100' MD

20. BLM/BIA Bond No. on file  
Nationwide Bond #WYB000040

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
7515' graded ground

22. Approximate date work will start\*  
06/01/2008

23. Estimated duration  
45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature *Tracey Fallang* Name (Printed/Typed) Tracey Fallang Date 3/7/08

Title Environmental/Regulatory Analyst

Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) BRADLEY G. HILL Date 03-11-08

Title Office ENVIRONMENTAL MANAGER

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

\*(Instructions on page 2)

Federal Approval of this  
Action is Necessary

Surf

BHL

56 5400X  
44 00105Y  
39. 750227  
- 110. 236424

566 024X  
4399907Y  
39. 748404  
110. 229369

RECEIVED  
MAR 10 2008  
DIV. OF OIL, GAS & MINING

T12S, R15E, S.L.B.&M.

BILL BARRETT CORPORATION

Well location, PRICKLY PEAR UNIT FEDERAL #5A-27D-12-15, located as shown in the NW 1/4 NE 1/4 of Section 28, T12S, R15E, S.L.B.&M., Carbon County, Utah.

1909 Brass Cap  
0.6' High. Pile  
of Stones  
Lat: 39.751881°  
Long: 110.232592°

5273.40' (G.L.O.)

5285.28' (G.L.O.)

BASIS OF ELEVATION

COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.

PRICKLY PEAR UNIT FEDERAL #5A-27D-12-15  
Elev. Ungraded Ground = 7515'

N00°03'W - 5280.00' (G.L.O.)

28

27

DISTANCE TABLE			
FROM	TO	BEARING	DISTANCE
#5A-27D-12-15	#5-27D	S56°52'05"E	270.61'
#5A-27D-12-15	#8-28D	S54°12'04"E	261.13'
#5A-27D-12-15	#1-28D	S51°11'42"E	251.94'
#5A-27D-12-15	#9-28D	S47°56'43"E	244.15'

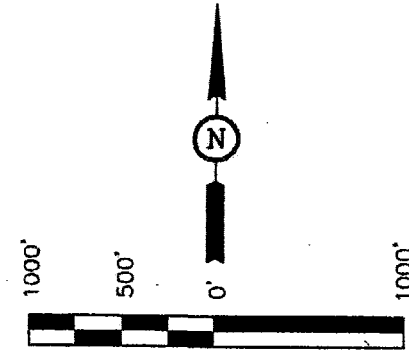
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

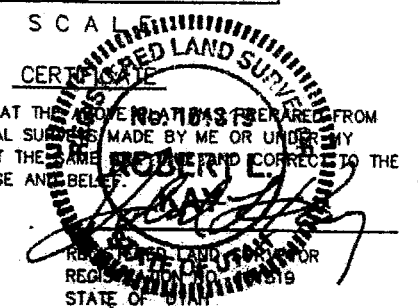
1909 Brass Cap  
2.0' High  
Lat: 39.737522°  
Long: 110.232558°

S89°47'W - 5281.32' (G.L.O.)

N00°03'58"W - 5232.66' (Meas.)



THIS IS TO CERTIFY THAT THE ABOVE INFORMATION IS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 03-04-08  
REVISED: 02-22-08

UINTAH ENGINEERING & LAND SURVEYING  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 39°44'53.77" (39.748269)	LATITUDE = 39°45'00.30" (39.750083)
LONGITUDE = 110°13'46.65" (110.230236)	LONGITUDE = 110°14'14.98" (110.237494)
NAD 27 (TARGET BOTTOM HOLE)	NAD 27 (SURFACE LOCATION)
LATITUDE = 39°44'53.90" (39.748306)	LATITUDE = 39°45'00.43" (39.750119)
LONGITUDE = 110°13'46.29" (110.229525)	LONGITUDE = 110°14'12.42" (110.236783)
STATE PLANE NAD 27 (UTAH CENTRAL)	STATE PLANE NAD 27 (UTAH CENTRAL)
N: 517906.04 E: 2357205.00	N: 518537.74 E: 2355155.12

SCALE 1" = 1000'	DATE SURVEYED: 11-02-07	DATE DRAWN: 11-28-07
PARTY D.R. M.M. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE BILL BARRETT CORPORATION	



March 5, 2008

Ms. Diana Mason  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Directional Drilling R649-3-11  
Prickly Pear Unit Federal 5A-27D-12-15  
SHL: 648' FNL & 1380' FEL NWNE 28-T12S-R15E  
BHL: 1320' FNL & 660' FWL NW 27-T12S-R15E  
Carbon County, Utah

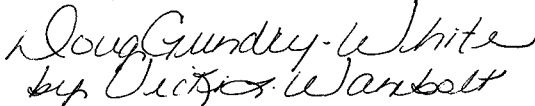
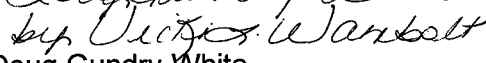
Dear Ms. Mason:

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill ("APD") regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the "Exception to Location and Siting of Wells."

- The above-mentioned proposed location is within the Prickly Pear Unit Area;
- BBC is permitting this well as a directional well in order to minimize surface disturbance. By locating the well at the surface location and directionally drilling from this location, BBC will be able to utilize the existing road and pipelines in the area;
- BBC hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. If you should have any questions or need further information, please contact me at 303-312-8129.

Sincerely,

  
by   
Doug Gundry-White  
Senior Landman

**RECEIVED**  
**MAR 10 2008**  
DIV. OF OIL, GAS & MINING  
1099 18TH STREET  
SUITE 2300  
DENVER, CO 80202  
P 303.293.9100  
F 303.291.0420

## DRILLING PROGRAM

BILL BARRETT CORPORATION

**Prickly Pear Unit Federal #5A-27D-12-15**

NWNE, 648' FNL, 1380' FEL, Sec. 28, T12S-R15E (surface hole)

1320' FNL, 660' FWL, Sec. 27, T12S-R15E (bottom hole)

Carbon County, Utah

**1 – 3. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

<u>Formation</u>	<u>Depth - MD</u>	<u>Depth - TVD</u>
Green River	Surface	Surface
Wasatch	3153'*	2973'*
North Horn	5418'*	4923'*
Dark Canyon	7103'*	6573'*
Price River	7338'*	6808'*
TD	8100'*	7600'*

**PROSPECTIVE PAY**

\*Members of the Mesaverde formation and Wasatch formation (inclusive of the North Horn) are primary objectives for oil/gas.

**4. Casing Program**

<u>Hole Size</u>	<u>SETTING DEPTH (FROM) (TO)</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
12 ¼"	surface	1,000'	9 5/8"	36#	J or K 55	ST&C	New
8 3/4" & 7 7/8"	surface	8,100'	5 ½"	17#	N-80	LT&C	New

Note: Pending evaluation of anticipated stress on the production casing, BBC may use 5 ½", 20# P-110 LT&C production casing instead of the 17# N-80. BBC is also evaluating the benefit of using 4-1/2", 11.6#, I-80, LT&C production casing and wishes to have that option approved in this APD. The 4-1/2" casing design sheet is included in this package. Cement volumes would be adjusted accordingly.

Note: 7 7/8" hole size will begin at the point the bit is changed.

**5. Cementing Program**

9 5/8" Surface Casing	Approximately 240 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft <sup>3</sup> /sx) and 170 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.16 ft <sup>3</sup> /sx) circulated to surface with 100% excess
5 ½" Production Casing	Approximately 1590 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft <sup>3</sup> /sx). Top of cement to be determined by log and sample evaluation; estimated TOC 900'.

Note: Actual volumes to be calculated from caliper log.



6. **Mud Program**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0 – 40'	8.3 – 8.6	27 – 40	--	Native Spud Mud
40' – 1000'	8.3 – 8.6	27 – 40	15 cc or less	Native/Gel/Lime
1000' – TD	8.6 – 9.5	38 – 46	15 cc or less	LSND/DAP
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce tork and drag.				
Note: Air drilling is not anticipated for this location. However, in the event air drilling should occur: <ul style="list-style-type: none"> <li>- Fresh water would be used to suppress the dust coming out. The blooie line, approximately 37' long and 6" diameter, would run from the pit to the wellhead. There is no ignition system as burnable gas should not be encountered.</li> <li>- Capacity of compressor: 1250SCFM with an 1170 SCFM on standby, which would be located very near the wellbore. The compressor has switches to shut off should any problems be encountered.</li> <li>- The rig has mud pumps capable of pumping the kill fluid (fresh water), of which there is 500 bbls on location at all times.</li> </ul>				

7. **BOP and Pressure Containment Data**

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 1000'	No pressure control required
1000' – TD	11" 3000# Ram Type BOP 11" 3000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner.	

8. **Auxiliary Equipment**

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

9. **Testing, Logging and Core Programs**

Cores	None anticipated;
Testing	None anticipated;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	Run every 1000' and on trips, slope only;
Logging	DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, all TD to surface.

10. **Anticipated Abnormal Pressures or Temperatures**

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 3754 psi\* and maximum anticipated surface pressure equals approximately 2082 psi\*\* (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

\*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

\*\*Maximum surface pressure = A - (0.22 x TD)

11. **Drilling Schedule**

Location Construction: June 1, 2008  
 Spud: June 8, 2008  
 Duration: 15 days drilling time  
 30 days completion time

## SURFACE USE PLAN

### **BILL BARRETT CORPORATION** **Prickly Pear Unit Federal #1-28-12-15 Pad Wells**

<b><u>Prickly Pear Unit Federal #5A-27D-12-15</u></b> NWNE, 648' FNL, 1380' FEL, Sec. 28, T12S-R15E (surface hole) 1320' FNL, 660' FWL, Sec. 27, T12S-R15E (bottom hole) Carbon County, Utah	<b><u>Prickly Pear Unit Federal 16X-21D-12-15</u></b> NWNE, 649' FNL, 1396' FEL, Sec. 28, T12S-R15E (surface hole) SESE, 138' FSL, 899' FEL, Sec. 21, T12S-R15E (bottom hole) Carbon County, Utah
<b><u>Prickly Pear Unit Federal 2-28D-12-15</u></b> NWNE, 650' FNL, 1412' FEL, Sec. 28, T12S-R15E (surface hole) NWNE, 632' FNL, 2432' FEL, Sec. 28, T12S-R15E (bottom hole) Carbon County, Utah	<b><u>Prickly Pear Unit Federal 1A-28D-12-15</u></b> NWNE, 648' FNL, 1364' FEL, Sec. 28, T12S-R15E (surface hole) NENE, 523' FNL, 613' FEL, Sec. 28, T12S-R15E (bottom hole) Carbon County, Utah

**The onsite for this pad was conducted on December 11<sup>th</sup>. This is an existing pad with one vertical and three directional wells (the 1-28-12-15, 5-27D, 8-28D, 9-28D) and four additional directional wells are planned.**

The excavation contractor would be provided with an approved copy of the surface use plan of operations before initiating construction.

1. **Existing Roads:**

- a. The existing well pad is located approximately 50 miles from Myton, Utah. Maps reflecting directions to the proposed well pad are included (see Topographic Maps A and B).
- b. An access road, approximately 1800' in length, exists to this pad. Total road disturbance requested for this access is 50-feet.
- c. Surface disturbance and vehicular travel would be limited to the approved existing access road. Adequate signs would be posted, as necessary, to warn the public of project related traffic.
- d. BBC would be responsible for all maintenance of the access road including drainage structures.
- e. The use of roads under State and County Road Department maintenance is necessary to access the Prickly Pear Unit. However, an encroachment permit is not anticipated since there are no upgrades to the State or County road systems are proposed at this time.
- f. All existing roads would be maintained and kept in good repair during all phases of operation.
- g. Vehicle operators would obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.

2. **Planned Access Road:**

- a. A new access road, approximately 170 feet, would be needed to access these additional wells to avoid the existing wellheads and facilities on the pad. A road design plan is not anticipated at this time.

- b. The access road would consist of an 18 foot travel surface within a 32 foot disturbed area. The proposed access has been placed to minimize impact to the environment and natural drainage of the area.
- c. BLM approval to construct this access road is requested with this application.
- d. A maximum grade of 10% would be maintained throughout the project with minimal cuts and fills, as necessary, to access the wells on the pad.
- e. The access road would be constructed using standard equipment and techniques. Bulldozers and/or road graders would first clear vegetation and topsoil from the ROW. These materials may be windrowed for future redistribution during the reclamation process. The surface would be crowned to facilitate drainage to a borrow ditch on each side of the road designed to minimize erosion potential. Following completion of the wells on this pad, graveling or capping the roadbed may be performed as necessary to provide a well constructed, safe road.
- f. No turnouts are proposed, good site distance exists along this road
- g. Adequate drainage structures would be incorporated, where necessary.
- h. No surfacing material would come from Indian lands or off-lease Federal lands. BBC requests that any excess rock from construction of the pad be used for surfacing of the access road, if necessary. Any additional materials needs may come from either existing SITLA Materials Permits or from federal wells within the Prickly Pear unit.
- i. No gates or cattle guards are anticipated at this time.
- j. Surface disturbance and vehicular travel would be limited to the approved location access road. Adequate signs would be posted, as necessary, to warn the public of project-related traffic.
- k. All access roads and surface disturbing activities would conform to the appropriate standard, no higher than necessary, to accommodate their intended function adequately as outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition – Revised 2007.
- l. The operator would be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells (see Topographic Map C):

- a. Following is a list of wells with surface hole locations within a one-mile radius of the proposed well:
  - i. water wells none
  - ii. injection wells none
  - iii. disposal wells none
  - iv. drilling wells none
  - v. temp shut-in wells none
  - vi. producing wells thirteen
  - vii. abandoned wells none

4. Location of Production Facilities (see enclosed "Proposed Facility Layout"):
- a. All facilities for this pad would be located adjacent to the existing facilities for the Prickly Pear 1-28 pad, as noted on the enclosed diagram (some permanent structures/facilities may be shared). Each well would have its own meter run and separator and five (5) 400-bbl tanks additional tanks would be installed as necessary.
  - b. In order to allow safe simultaneous drilling and completion operations and to minimize pad size, wellheads and christmas trees may be positioned below location grade in a pre-cast concrete vault measuring approximately 12' wide, 10' deep, and 64' long. Other than when drilling is occurring and when necessary well servicing is being conducted, the vault would be covered with a grate and/or isolated by fencing.
  - c. All permanent above-ground structures would be painted a flat, non-reflective Olive Black to match the standard environmental colors. All facilities would be painted the designated color at the time of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
  - d. Site security guidelines identified in 43 CFR 3162.7-5 and Onshore Oil and Gas Order No. 3 would be adhered to.
  - e. Gas meter runs would be constructed and located on lease within 500 feet of the wellheads. Meter runs are housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3. **Use of electronic flow meter (EFMs) for gas measurement purposes is requested with this application as well as use of flow conditioners (versus straightening vanes) for each new well.**
  - f. A tank battery exists on this lease and would be modified as per the proposed facility layout to include additional equipment. All loading lines and valves would be placed inside the berm surrounding the tank battery or would have a secondary containment vessel. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil. BBC requests permission to install the necessary production/operation facilities with this application.
  - g. Any necessary pits would be properly fenced to prevent any wildlife and livestock entry.
  - h. All access roads would be maintained as necessary to prevent erosion and accommodate year-round traffic as practicable. The roads would be maintained in a safe, useable condition.
  - i. The site would require periodic maintenance to ensure that drainages are kept open and free of debris and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
  - j. A 6-inch gas pipeline exists to this location, with 1000' being surface-laid due to soil conditions and 1500' being buried. The pipeline lies south of the existing access road and ties in to the existing 8" pipeline off the Prickly Pear 15-21-12-15 pad in the S/2 of Section 21-T12S-R15E. BBC would require approximately 170 feet of new pipeline (up to 10 inch diameter) for the additional wells being added to the pad (see Topographic Map D for proposed route) and approval for installation is being requested at this time.

- k. The proposed steel gas pipeline would be buried, where soil conditions permit, within a 50 foot proposed corridor.
- l. As referred to in (k). above, the line would not be buried in areas with bedrock at or near surface that would require blasting to loosen rock before excavation for burial of the pipeline.
- m. The determination to bury or surface lay the pipeline would be made by the Authorized Officer at the time of construction.
- n. BBC intends on stringing the pipeline on the surface, welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. The welded joints would either remain on the surface or would be placed within the trench, depending on the scenario. BBC intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. Bill Barrett Corporation would use water consistent with approvals granted by the Utah State Engineer's Office under Application Number 90-1846 (T76109) which expires March 27, 2008 (renewal application applied for) or an existing water well in Sec. 13, T12S-R14E granted by the Utah State Engineer's Office under Application Number 90-1849 (T75896) which expires September 13, 2008.
- b. Water use for this location would most likely be diverted from Nine Mile Creek, the N¼ of Section 3, T12S-R14E. Bobtail trucks would haul the water, traveling Prickly Pear road to Harmon Canyon, traveling north to this point of diversion.

6. Source of Construction Material:

- a. The use of materials would conform to 43 CFR 3610.2-3.
- b. No construction materials would be taken off-lease.
- c. If any additional gravel is required, it would be obtained from SITLA materials permits or from federal BBC locations within the Prickly Pear unit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application would be contained and disposed of utilizing approved facilities.
- b. Drill cuttings would be contained and buried on site.
- c. The reserve pit would be located outboard of the location along the north side of the pad.
- d. The reserve pit would be constructed so as not to leak, break or allow any discharge.
- e. If necessary, the reserve pit would be lined with 12 mil minimum thickness polyethylene nylon reinforced liner material. The liner would overlay straw, soil and/or bentonite if rock is encountered during excavation. The pit liner would overlap the pit walls and be anchored with soil and/or rocks to hold it in place. No trash, scrap pipe, etc., that could

puncture the liner would be disposed of in the pit. Pit walls would be sloped no greater than 2:1 and the depth of the reserve pit would be approximately 8-feet with a minimum of 2 foot freeboard.

- f. The reserve pit has been located in cut material. Three sides of the reserve pit would be fenced before drilling starts. The fourth side would be fenced as soon as drilling is completed and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production would be rehabilitated as per the plans for reclamation of surface (10. below).
- g. Chemicals on the EPA's Consolidated List of Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act of 1986 (SARA) in quantities over 10,000 pounds that may be used, produced, stored, transported or disposed of annually in association with the drilling, testing or completion of each well include diesel fuel, hydrochloric acid and silica sand. This material would be consumed in the drilling and completion process. No extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities would be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the wells.
- h. Trash would be contained in a trash cage or roll-off container and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container would be hauled off periodically to the approved Carbon or Uintah County Landfill.
- i. Produced fluids from each well other than water would be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids would be cleaned up and removed.
- j. After initial clean-up and based on volumes, BBC would install a tank (maximum size 400 barrel capacity) to contain produced waste water. After first production, produced wastewater would be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. Thereafter, produced water would be used in further drilling and completion activities, evaporated in the pit, or hauled to a State approved disposal facility.
- k. Any salts and/or chemicals, which are an integral part of the drilling system, would be disposed of in the same manner as the drilling fluid.
- l. Sanitary facilities would be on site at all times during operations. Sewage would be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Price or Vernal Wastewater Treatment Facility in accordance with state and county regulations.
- m. Any liquid hydrocarbons produced during completion work would be contained in test tanks on the well location. The tanks would be removed from location at a later date.
- n. A flare pit may be constructed a minimum of 110' from the wellheads and may be used during completion work. In the event a flare pit proves to be unworkable in this situation, a flare stack would be installed. BBC would flow back as much fluid and gas as possible into vessels, separating the fluid from the gas. The fluid would then be either returned to the reserve pit or placed into a tank. Gas would be then directed into the flare pit or the flare stack with a constant source of ignition. This should assist in eliminating any fires in

and around the reserve pit. Natural gas would be directed to the pipeline as soon as pipeline gas quality standards are met.

- o. Hydrocarbons would be removed from the reserve pit as soon as practical. In the event immediate removal is not practical, the reserve pit would be flagged overhead or covered with wire or plastic mesh to protect migrating birds.

8. Ancillary Facilities:

- a. Garbage containers and portable toilets are the only ancillary facilities proposed in this application

9. Well Site Layout:

- a. Each well would be properly identified in accordance with 43 CFR 3162.6.
- b. The rig layout and cross section diagrams are enclosed (see Location Layout and Cross Section Plats).
- c. The pad and road designs are consistent with BLM specifications.
- d. The additional disturbance to the existing Prickly Pear 1-28 pad to accommodate the additional wells being added is approximately 1.6 acres. The pad dimensions are 472' x 172' with a reserve pit of 200' x 100'.
- e. All surface disturbing activities would be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- f. All cut and fill slopes would be such that stability can be maintained for the life of the activity.
- g. Diversion ditches would be constructed, if necessary, around the well pad to prevent surface waters from entering the area.
- h. The stockpiled topsoil (first 6 inches or maximum available) would be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil would be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- i. Pits would remain fenced until site cleanup.
- j. If air drilling occurs, the blooie line would be located at least 100 feet from the individual well head and would run from the each wellhead directly to the pit.
- k. Water application may be implemented if necessary to minimize the amount of fugitive dust.



10. Plan for Restoration of the Surface:

Producing Wells

- a. Rat and mouse holes would be filled and compacted from bottom to top immediately upon release of the drilling rig from location.
- b. Two reserve pits would be located on this pad, one existing and one proposed for these additional four wells. The existing pit would be closed immediately, when weather conditions permit. The new reserve pit would be closed as soon as reasonably practical, but no later than 90 days from completion of the last well on the pad, provided favorable weather conditions and that there are no plans to re-use the pit within one year. An extension may be given at the discretion of the BLM Authorized Officer. The following are requirements for pit closures:
  - Squeezing of pit fluids and cuttings is prohibited;
  - Pits must be dry of fluids or they must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil;
  - Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade;
  - If a liner was used, the polyethylene nylon reinforced liner shall be torn and perforated before backfilling;
  - The operator would be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry.
  - The operator shall contact the BLM Authorized Officer at least 48-hours prior to the filling and reclamation of pits and the start of any reclamation such as recontouring and reseeding.
- c. Reclamation requirements would be dependant upon plans for subsequent drilling activity on the pad. The operator shall contact the BLM Authorized Officer within 60 days of completion of the last well on the pad and provide plans for subsequent pad use.
  - In the event that the operator plans to re-occupy the pad within three years, the operator shall seed the unused portions of the pad with a cover crop as approved for this use by the BLM. If necessary, this cover crop would be replanted each year that the pad remains in an un-reclaimed state. Unless otherwise specifically authorized, no pad shall remain in an un-reclaimed state for more than three years.
    - Cover crops would be seeded by broadcasting seed over all unused portions of the pad. Seed would be covered with soil to the appropriate depth by raking or other methods.
  - In the event there are no plans to re-occupy the pad within three years, interim reclamation activities would begin within 90 days according to the Proposed Facility Layout/Reclamation Diagram and Reclamation Plan attached (assuming favorable weather conditions). The operator would use the BLM approved seed mix and would seed during the first suitable seeding season.
    - Interim reclamation drill seeding would be conducted on the contour to a depth of 0.5 inch, followed by cultipaction to compact the seedbed,

preventing soil and seed losses. To maintain quality and purity, the current years tested, certified seed with a minimum germination rate of 80% and a minimum purity of 90% would be used.

- Topsoil salvaged from the drill site and stored for more than one year would be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the BLM prescribed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.
- d. The operator would control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate county extension office. On BLM administered land it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.

Dry Hole

- a. All disturbed lands associated with this project, including the pipelines, access roads, water management facilities, etc. would be expediently reclaimed and reseeded in accordance with the reclamation plan and any pertinent site-specific COAs.

11. Surface and Mineral Ownership:

- a. Surface ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.
- b. Mineral ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.

12. Other Information:

- a. Montgomery Archaeological Consultants conducted Class III archeological surveys. Copies of the reports were submitted under separate cover to the appropriate agencies by Montgomery as MOAC Report No. 06-486 dated September 18, 2006 and MOAC 06-486B dated November 27, 2007.
- b. BBC would identify areas in the proposed drilling program where fluids escaping the wellbore and exiting onto a hillside might occur. In those cases, BBC would be ready with cement and/ or fluid loss compounds (types of lost circulation fluids) to heal up vags and cracks. Upon individual evaluation of the proposed well sites, BBC may air drill the hole to surface casing depth if necessary.
- c. A combustor may be installed at this location for control of associated condensate tank emissions. A combustor ranges from 24” to 48” wide and is approximately 10’ tall. Combustor placement would be on existing disturbance and would not be closer than 100’ to any tank or wellhead.

OPERATOR CERTIFICATION

Certification:

I hereby certify that I, or someone under my direction supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein would be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filings of false statements.

Executed this 7<sup>th</sup> day of March 2008  
Name: Tracey Fallang  
Position Title: Regulatory Analyst  
Address: 1099 18<sup>th</sup> Street, Suite 2300, Denver, CO 80202  
Telephone: 303-312-8134  
Field Representative Fred Goodrich  
Address: 1820 W. Hwy 40, Roosevelt, UT 84066  
Telephone: 435-725-3515  
E-mail: \_\_\_\_\_

Tracey Fallang  
Tracey Fallang, Environmental/Regulatory Analyst

Well name: **Utah: West Tavaputs Field**  
 Operator: **Bill Barrett**  
 String type: **Surface**  
 Location: **Carbon County, UT**

**Design parameters:**

Collapse  
 Mud weight: 9.50 ppg

**Minimum design factors:**

Collapse:  
 Design factor 1.125

**Environment:**

H2S considered? No  
 Surface temperature: 75.00 °F  
 Bottom hole temperature: 89 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 1,000 ft

Design is based on evacuated pipe.

Burst:  
 Design factor 1.00

Cement top: Surface

Burst

Max anticipated surface pressure: 2,735 psi  
 Internal gradient: 0.22 psi/ft  
 Calculated BHP 2,955 psi

Tension:  
 8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.80 (J)  
 Premium: 1.29 (J)  
 Body yield: 1.80 (E)

Non-directional string.

Annular backup: 9.50 ppg

Tension is based on buoyed weight  
 Neutral point: 859 ft

Re subsequent strings:  
 Next setting depth: 10,000 ft  
 Next mud weight: 9.500 ppg  
 Next setting BHP: 4,935 psi  
 Fracture mud wt: 10,000 ppg  
 Fracture depth: 10,000 ft  
 Injection pressure: 5,195 psi

Run Seq	Segment Length (ft)	Nominal Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1000	9.625	36.00	J/K-55	ST&C	1000	1000	8.796	71.2

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	493	2020	4.094	2735	3520	1.29	31	453	14.64 J

Prepared Dominic Spencer  
 by: Bill Barrett

Phone: (303) 312-8143  
 FAX: (303) 312-8195

Date: August 1, 2003  
 Denver, Colorado

**Remarks:**

Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.  
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

**Utah: West Tavaputs**

Well name: **Utah: West Tavaputs**  
 Operator: **Bill Barrett**  
 String type: **Production**  
 Location: **Carbon County, UT**

**Design parameters:**  
Collapse  
 Mud weight: 9.50 ppg  
 Design is based on evacuated pipe.

**Minimum design factors:**  
Collapse:  
 Design factor 1.125

**Environment:**  
 H2S considered? No  
 Surface temperature: 75.00 °F  
 Bottom hole temperature: 215 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 1,500 ft

Burst:  
 Design factor 1.00

Cement top: 2,375 ft

Burst  
 Max anticipated surface pressure: 4,705 psi  
 Internal gradient: 0.02 psi/ft  
 Calculated BHP: 4,935 psi

Non-directional string.

Tension:  
 8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.80 (J)  
 Premium: 1.80 (J)  
 Body yield: 1.80 (B)

Annular backup: 9.50 ppg

Tension is based on buoyed weight.  
 Internal pressure: 2,557 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10000	5.5	17.00	N-80	LT&C	10000	10000	4.767	344.6

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6290	1.275	4705	7740	1.65	146	348	2.39 J

Prepared Dominic Spencer  
 by: Bill Barrett

Phone: (303) 312-8143  
 FAX: (303) 312-8195

Date: August 1, 2003  
 Denver, Colorado

**Remarks:**  
 Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.  
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.  
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	West Tavaputs General
Operator:	Bill Barrett
String type:	Production
Location:	Carbon County, Utah

**Design parameters:**

Collapse  
Mud weight: 9.50 ppg

Design is based on evacuated pipe.

**Minimum design factors:**

Collapse:  
Design factor 1.125

**Environment:**

H2S considered? No  
Surface temperature: 75.00 °F  
Bottom hole temperature: 189 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 1,500 ft

Burst:

Design factor 1.00

Cement top: 2,500 ft

Burst

Max anticipated surface pressure: 2,226 psi  
Internal gradient: 0.22 psi/ft  
Calculated BHP: 4,016 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

**Directional Info - Build & Drop**

Kick-off point: 1000 ft  
Departure at shoe: 2165 ft  
Maximum angle: 2 °/100ft  
Inclination at shoe: 0 °

Tension is based on buoyed weight.  
Neutral point: 7,560 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft <sup>3</sup> )
1	8730	5.5	20.00	P-110	LT&C	8138	8730	4.653	353.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4016	11100	2.764	4016	12630	3.14	139	548	3.93 J

Prepared Dominic Spencer  
by: Bill Barrett Corporation

Phone: (303) 312-8143  
FAX: (303) 312-8195

Date: August 25, 2004  
Denver, Colorado

**Remarks:**

Collapse is based on a vertical depth of 8138 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.  
Collapse strength is based on the Westcott, Dunlop & Kamler method of biaxial correction for tension.

Burst strength is not adjusted for tension.  
Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a tensile load which is added to the axial load.

Engineering responsibility for use of this design will be that of the purchaser.

Well name: **West Tavaputs General**  
 Operator: **Bill Barrett Corporation**  
 String type: **Production**

**Design parameters:**

Collapse:  
 Mud weight: 9.50 ppg

Design is based on evacuated pipe.

**Minimum design factors:**

Collapse:  
 Design factor 1.125

Burst:  
 Design factor 1.00

**Environment:**

H2S considered? No  
 Surface temperature: 60.00 °F

Bottom hole temperature: 200 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 1,500 ft  
 Cement top: 2,500 ft

Burst

Max anticipated surface pressure: 2,735 psi  
 Internal gradient: 0.22 psi/ft  
 Calculated BHP 4,935 psi

Tension:

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.80 (J)  
 Premium: 1.80 (J)  
 Body yield: 1.80 (B)

Non-directional string.

No backup mud specified.

Tension is based on buoyed weight.  
 Neutral point: 8,580 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10000	4.5	11.60	I-80	LT&C	10000	10000	3.875	231.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6350	1.287	4935	7780	1.58	100	223	2.24 J

Prepared Dominic Spencer  
 by: Bill Barrett

Phone: (303) 312-8143  
 FAX: (303) 312-8195

Date: December 13, 2005  
 Denver, Colorado

**Remarks:**

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.  
 Collapse strength is based on the Westcott, Dunlop & Kenler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



# Bill Barrett Corporation

## NINE MILE CEMENT VOLUMES

**Well Name:** Prickly Pear Unit Federal 5A-27D-12-15

### Surface Hole Data:

Total Depth:	1,000'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

### Calculated Data:

Lead Volume:	219.2	ft <sup>3</sup>
Lead Fill:	700'	
Tail Volume:	94.0	ft <sup>3</sup>
Tail Fill:	300'	

### Cement Data:

Lead Yield:	1.85	ft <sup>3</sup> /sk
Tail Yield:	1.16	ft <sup>3</sup> /sk
% Excess:	100%	

### Calculated # of Sacks:

# SK's Lead:	240
# SK's Tail:	170

### Production Hole Data:

Total Depth:	8,100'
Top of Cement:	900'
OD of Hole:	8.750"
OD of Casing:	5.500"

### Calculated Data:

Lead Volume:	1818.7	ft <sup>3</sup>
Lead Fill:	7,200'	

### Cement Data:

Lead Yield:	1.49	ft <sup>3</sup> /sk
% Excess:	30%	

### Calculated # of Sacks:

# SK's Lead:	1590
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**Prickly Pear Unit Federal 5A-27D-12-15 Proposed Cementing Program**

<u>Job Recommendation</u>	<u>Surface Casing</u>
<b>Lead Cement - (700' - 0')</b>	
Halliburton Light Premium	Fluid Weight: 12.7 lbm/gal
2.0% Calcium Chloride	Slurry Yield: 1.85 ft <sup>3</sup> /sk
0.125 lbm/sk Ploy-E-Flake	Total Mixing Fluid: 9.9 Gal/sk
	Top of Fluid: 0'
	Calculated Fill: 700'
	Volume: 78.09 bbl
	<b>Proposed Sacks: 240 sks</b>
<b>Tail Cement - (1000' - 700')</b>	
Premium Cement	Fluid Weight: 15.8 lbm/gal
94 lbm/sk Premium Cement	Slurry Yield: 1.16 ft <sup>3</sup> /sk
2.0% Calcium Chloride	Total Mixing Fluid: 4.97 Gal/sk
0.125 lbm/sk Ploy-E-Flake	Top of Fluid: 700'
	Calculated Fill: 300'
	Volume: 33.47 bbl
	<b>Proposed Sacks: 170 sks</b>

<u>Job Recommendation</u>	<u>Production Casing</u>
<b>Lead Cement - (8100' - 900')</b>	
50/50 Poz Premium	Fluid Weight: 13.4 lbm/gal
3.0 % KCL	Slurry Yield: 1.49 ft <sup>3</sup> /sk
0.75% Halad®-322	Total Mixing Fluid: 7.06 Gal/sk
3.0 lbm/sk Silicalite Compacted	Top of Fluid: 900'
0.2% FWCA	Calculated Fill: 7,200'
0.125 lbm/sk Poly-E-Flake	Volume: 421.06 bbl
1.0 lbm/sk Granulite TR 1/4	<b>Proposed Sacks: 1590 sks</b>



Database: Compass  
 Company: BILL BARRETT CORP  
 Project: CARBON COUNTY, UT (NAD 27)  
 Site: SECTION 28 T12S R15E  
 Well: PR PR UF 5A-27D-12-15  
 Wellbore: PR PR UF 5A-27D-12-15  
 Design: Design #1

Local Co-ordinate Reference: Well PR PR UF 5A-27D-12-15  
 TVD Reference: WELL @ 7522.00ft (Original Well Elev)  
 MD Reference: WELL @ 7522.00ft (Original Well Elev)  
 North Reference: True  
 Survey Calculation Method: Minimum Curvature

<b>Project</b>	CARBON COUNTY, UT (NAD 27)		
<b>Map System:</b>	US State Plane 1927 (Exact solution)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 (NADCON CONUS)		
<b>Map Zone:</b>	Utah Central 4302		Using geodetic scale factor

<b>Site</b>	SECTION 28 T12S R15E, SECTION 28				
<b>Site Position:</b>		<b>Northing:</b>	518,535.457 ft	<b>Latitude:</b>	39° 45' 0.410 N
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,355,123.154 ft	<b>Longitude:</b>	110° 14' 12.8300 W
<b>Position Uncertainty:</b>	0.00 ft	<b>Slot Radius:</b>	"	<b>Grid Convergence:</b>	0.81 °

<b>Well</b>	PR PR UF 5A-27D-12-15					
<b>Well Position</b>	<b>+N/-S</b>	2.01 ft	<b>Northing:</b>	518,537.924 ft	<b>Latitude:</b>	39° 45' 0.430 N
	<b>+E/-W</b>	32.02 ft	<b>Easting:</b>	2,355,155.144 ft	<b>Longitude:</b>	110° 14' 12.4200 W
<b>Position Uncertainty</b>		0.00 ft	<b>Wellhead Elevation:</b>	ft	<b>Ground Level:</b>	7,505.00 ft

<b>Wellbore</b>	PR PR UF 5A-27D-12-15				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination</b>	<b>Dip Angle</b>	<b>Field Strength</b>
	BGGM2007	3/6/2008	(°)	(°)	(nT)
			11.77	65.60	52,383

<b>Design</b>	Design #1			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PLAN	<b>Tie On Depth:</b>	0.00
<b>Vertical Section:</b>	<b>Depth From (TVD)</b>	<b>+N/-S</b>	<b>+E/-W</b>	<b>Direction</b>
	(ft)	(ft)	(ft)	(°)
	0.00	0.00	0.00	107.94

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,060.00	0.00	0.00	1,060.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,291.32	30.78	107.94	2,232.93	-99.43	307.20	2.50	2.50	0.00	107.94	
5,221.25	30.78	107.94	4,750.07	-561.21	1,733.82	0.00	0.00	0.00	0.00	
6,452.56	0.00	0.00	5,923.00	-660.64	2,041.02	2.50	-2.50	0.00	180.00	
7,927.56	0.00	0.00	7,398.00	-660.64	2,041.02	0.00	0.00	0.00	0.00	0.00 PBHL_PR PR UF 5A-



Database: Compass  
 Company: BILL BARRETT CORP  
 Project: CARBON COUNTY, UT (NAD 27)  
 Site: SECTION 28 T12S R15E  
 Well: PR PR UF 5A-27D-12-15  
 Wellbore: PR PR UF 5A-27D-12-15  
 Design: Design #1

Local Co-ordinate Reference: Well PR PR UF 5A-27D-12-15  
 TVD Reference: WELL @ 7522.00ft (Original Well Elev)  
 MD Reference: WELL @ 7522.00ft (Original Well Elev)  
 North Reference: True  
 Survey Calculation Method: Minimum Curvature

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
1,060.00	0.00	0.00	1,060.00	0.00	0.00	0.00	0.00	0.00	0.00	
<b>Start Build 2.50</b>										
1,100.00	1.00	107.94	1,100.00	-0.11	0.33	0.35	2.50	2.50	0.00	
1,200.00	3.50	107.94	1,199.91	-1.32	4.07	4.27	2.50	2.50	0.00	
1,300.00	6.00	107.94	1,299.56	-3.87	11.94	12.55	2.50	2.50	0.00	
1,400.00	8.50	107.94	1,398.75	-7.75	23.95	25.17	2.50	2.50	0.00	
1,500.00	11.00	107.94	1,497.30	-12.97	40.06	42.11	2.50	2.50	0.00	
1,600.00	13.50	107.94	1,595.02	-19.50	60.25	63.32	2.50	2.50	0.00	
1,700.00	16.00	107.94	1,691.71	-27.34	84.47	88.78	2.50	2.50	0.00	
1,800.00	18.50	107.94	1,787.21	-36.47	112.68	118.43	2.50	2.50	0.00	
1,900.00	21.00	107.94	1,881.32	-46.88	144.82	152.22	2.50	2.50	0.00	
2,000.00	23.50	107.94	1,973.87	-58.54	180.85	190.08	2.50	2.50	0.00	
2,100.00	26.00	107.94	2,064.67	-71.43	220.67	231.95	2.50	2.50	0.00	
2,200.00	28.50	107.94	2,153.57	-85.53	264.23	277.73	2.50	2.50	0.00	
2,291.32	30.78	107.94	2,232.93	-99.43	307.20	322.89	2.50	2.50	0.00	
<b>Start 2929.93 hold at 2291.32 MD</b>										
2,300.00	30.78	107.94	2,240.39	-100.80	311.43	327.33	0.00	0.00	0.00	
2,400.00	30.78	107.94	2,326.30	-116.56	360.12	378.51	0.00	0.00	0.00	
2,500.00	30.78	107.94	2,412.21	-132.32	408.81	429.69	0.00	0.00	0.00	
2,600.00	30.78	107.94	2,498.12	-148.08	457.50	480.87	0.00	0.00	0.00	
2,700.00	30.78	107.94	2,584.03	-163.85	506.19	532.05	0.00	0.00	0.00	
2,800.00	30.78	107.94	2,669.95	-179.61	554.88	583.23	0.00	0.00	0.00	
2,900.00	30.78	107.94	2,755.86	-195.37	603.57	634.41	0.00	0.00	0.00	
3,000.00	30.78	107.94	2,841.77	-211.13	652.27	685.58	0.00	0.00	0.00	
3,100.00	30.78	107.94	2,927.68	-226.89	700.96	736.76	0.00	0.00	0.00	
3,152.75	30.78	107.94	2,973.00	-235.20	726.64	763.76	0.00	0.00	0.00	
<b>WASATCH</b>										
3,200.00	30.78	107.94	3,013.59	-242.65	749.65	787.94	0.00	0.00	0.00	
3,300.00	30.78	107.94	3,099.50	-258.41	798.34	839.12	0.00	0.00	0.00	
3,400.00	30.78	107.94	3,185.41	-274.17	847.03	890.30	0.00	0.00	0.00	
3,500.00	30.78	107.94	3,271.32	-289.93	895.72	941.48	0.00	0.00	0.00	
3,600.00	30.78	107.94	3,357.24	-305.69	944.41	992.66	0.00	0.00	0.00	
3,700.00	30.78	107.94	3,443.15	-321.45	993.11	1,043.83	0.00	0.00	0.00	
3,800.00	30.78	107.94	3,529.06	-337.21	1,041.80	1,095.01	0.00	0.00	0.00	
3,900.00	30.78	107.94	3,614.97	-352.97	1,090.49	1,146.19	0.00	0.00	0.00	
4,000.00	30.78	107.94	3,700.88	-368.73	1,139.18	1,197.37	0.00	0.00	0.00	
4,100.00	30.78	107.94	3,786.79	-384.49	1,187.87	1,248.55	0.00	0.00	0.00	
4,200.00	30.78	107.94	3,872.70	-400.25	1,236.56	1,299.73	0.00	0.00	0.00	
4,300.00	30.78	107.94	3,958.61	-416.01	1,285.25	1,350.91	0.00	0.00	0.00	
4,400.00	30.78	107.94	4,044.53	-431.78	1,333.95	1,402.08	0.00	0.00	0.00	
4,500.00	30.78	107.94	4,130.44	-447.54	1,382.64	1,453.26	0.00	0.00	0.00	
4,600.00	30.78	107.94	4,216.35	-463.30	1,431.33	1,504.44	0.00	0.00	0.00	
4,700.00	30.78	107.94	4,302.26	-479.06	1,480.02	1,555.62	0.00	0.00	0.00	
4,800.00	30.78	107.94	4,388.17	-494.82	1,528.71	1,606.80	0.00	0.00	0.00	
4,900.00	30.78	107.94	4,474.08	-510.58	1,577.40	1,657.98	0.00	0.00	0.00	
5,000.00	30.78	107.94	4,559.99	-526.34	1,626.09	1,709.16	0.00	0.00	0.00	
5,100.00	30.78	107.94	4,645.91	-542.10	1,674.79	1,760.33	0.00	0.00	0.00	
5,200.00	30.78	107.94	4,731.82	-557.86	1,723.48	1,811.51	0.00	0.00	0.00	
5,221.25	30.78	107.94	4,750.07	-561.21	1,733.82	1,822.39	0.00	0.00	0.00	
<b>Start Drop -2.50</b>										
5,300.00	28.81	107.94	4,818.41	-573.26	1,771.05	1,861.52	2.50	-2.50	0.00	
5,400.00	26.31	107.94	4,907.05	-587.51	1,815.08	1,907.79	2.50	-2.50	0.00	
5,417.76	25.87	107.94	4,923.00	-589.91	1,822.51	1,915.60	2.50	-2.50	0.00	
<b>NORTH HORN</b>										



Database: Compass  
 Company: BILL BARRETT CORP  
 Project: CARBON COUNTY, UT (NAD 27)  
 Site: SECTION 28 T12S R15E  
 Well: PR PR UF 5A-27D-12-15  
 Wellbore: PR PR UF 5A-27D-12-15  
 Design: Design #1

Local Co-ordinate Reference:  
 TVD Reference:  
 MD Reference:  
 North Reference:  
 Survey Calculation Method:

Well PR PR UF 5A-27D-12-15  
 WELL @ 7522.00ft (Original Well Elev)  
 WELL @ 7522.00ft (Original Well Elev)  
 True  
 Minimum Curvature

**Planned Survey**

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Buid Rate (°/100ft)	Turn Rate (°/100ft)
5,500.00	23.81	107.94	4,997.63	-600.55	1,855.38	1,950.15	2.50	-2.50	0.00
5,600.00	21.31	107.94	5,089.96	-612.37	1,891.88	1,988.52	2.50	-2.50	0.00
5,700.00	18.81	107.94	5,183.89	-622.93	1,924.52	2,022.82	2.50	-2.50	0.00
5,800.00	16.31	107.94	5,279.22	-632.23	1,953.23	2,053.00	2.50	-2.50	0.00
5,900.00	13.81	107.94	5,375.77	-640.23	1,977.95	2,078.99	2.50	-2.50	0.00
6,000.00	11.31	107.94	5,473.37	-646.93	1,998.65	2,100.74	2.50	-2.50	0.00
6,100.00	8.81	107.94	5,571.82	-652.31	2,015.27	2,118.21	2.50	-2.50	0.00
6,200.00	6.31	107.94	5,670.95	-656.36	2,027.79	2,131.37	2.50	-2.50	0.00
6,300.00	3.81	107.94	5,770.55	-659.08	2,036.19	2,140.20	2.50	-2.50	0.00
6,400.00	1.31	107.94	5,870.44	-660.46	2,040.45	2,144.67	2.50	-2.50	0.00
6,452.56	0.00	0.00	5,923.00	-660.64	2,041.02	2,145.28	2.50	-2.50	-205.34
<b>Start 1475.00 hold at 6452.56 MD</b>									
6,500.00	0.00	0.00	5,970.44	-660.64	2,041.02	2,145.28	0.00	0.00	0.00
6,600.00	0.00	0.00	6,070.44	-660.64	2,041.02	2,145.28	0.00	0.00	0.00
6,700.00	0.00	0.00	6,170.44	-660.64	2,041.02	2,145.28	0.00	0.00	0.00
6,800.00	0.00	0.00	6,270.44	-660.64	2,041.02	2,145.28	0.00	0.00	0.00
6,900.00	0.00	0.00	6,370.44	-660.64	2,041.02	2,145.28	0.00	0.00	0.00
7,000.00	0.00	0.00	6,470.44	-660.64	2,041.02	2,145.28	0.00	0.00	0.00
7,100.00	0.00	0.00	6,570.44	-660.64	2,041.02	2,145.28	0.00	0.00	0.00
7,102.56	0.00	0.00	6,573.00	-660.64	2,041.02	2,145.28	0.00	0.00	0.00
<b>DARK CANYON</b>									
7,200.00	0.00	0.00	6,670.44	-660.64	2,041.02	2,145.28	0.00	0.00	0.00
7,300.00	0.00	0.00	6,770.44	-660.64	2,041.02	2,145.28	0.00	0.00	0.00
7,337.56	0.00	0.00	6,808.00	-660.64	2,041.02	2,145.28	0.00	0.00	0.00
<b>PRICE RIVER</b>									
7,400.00	0.00	0.00	6,870.44	-660.64	2,041.02	2,145.28	0.00	0.00	0.00
7,500.00	0.00	0.00	6,970.44	-660.64	2,041.02	2,145.28	0.00	0.00	0.00
7,600.00	0.00	0.00	7,070.44	-660.64	2,041.02	2,145.28	0.00	0.00	0.00
7,700.00	0.00	0.00	7,170.44	-660.64	2,041.02	2,145.28	0.00	0.00	0.00
7,800.00	0.00	0.00	7,270.44	-660.64	2,041.02	2,145.28	0.00	0.00	0.00
7,900.00	0.00	0.00	7,370.44	-660.64	2,041.02	2,145.28	0.00	0.00	0.00
7,927.56	0.00	0.00	7,398.00	-660.64	2,041.02	2,145.28	0.00	0.00	0.00
<b>TD at 7927.56</b>									

**Casing Points**

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
1,000.00	1,000.00	9 5/8"	9-5/8	12-1/4

**Formations**

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
3,152.75	2,973.00	WASATCH		0.00	
5,417.76	4,923.00	NORTH HORN		0.00	
7,102.56	6,573.00	DARK CANYON		0.00	
7,337.56	6,808.00	PRICE RIVER		0.00	

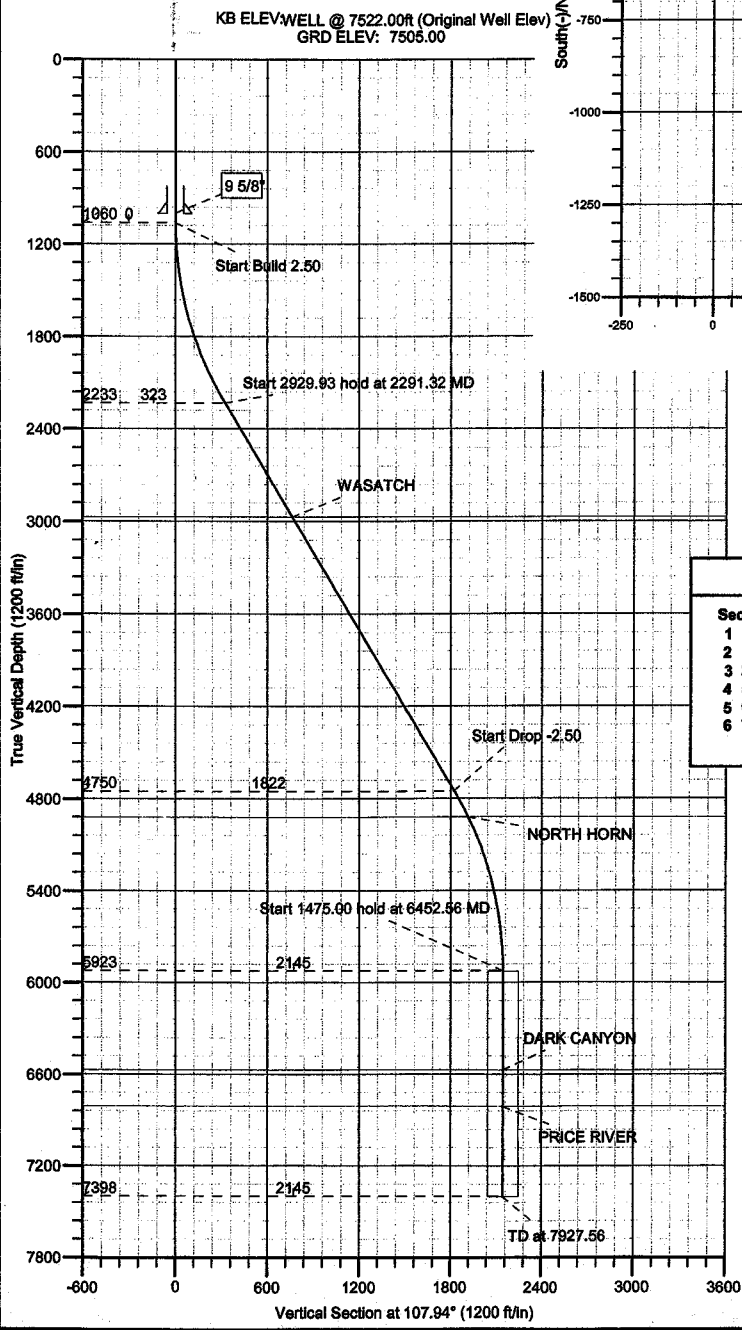
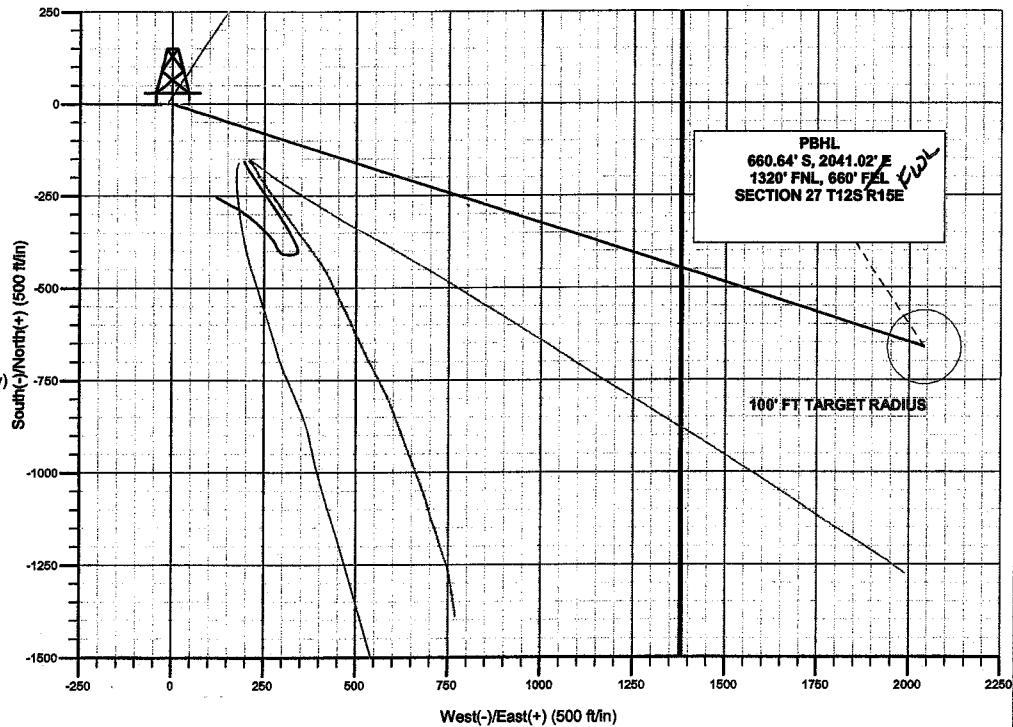
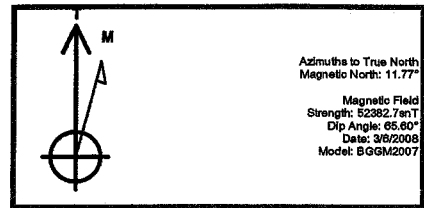


**Database:** Compass  
**Company:** BILL BARRETT CORP  
**Project:** CARBON COUNTY, UT (NAD 27)  
**Site:** SECTION 28 T12S R15E  
**Well:** PR PR UF 5A-27D-12-15  
**Wellbore:** PR PR UF 5A-27D-12-15  
**Design:** Design #1

**Local Co-ordinate Reference:** Well PR PR UF 5A-27D-12-15  
**TVD Reference:** WELL @ 7522.00ft (Original Well Elev)  
**MD Reference:** WELL @ 7522.00ft (Original Well Elev)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
1,060.00	1,060.00	0.00	0.00	Start Build 2.50
2,291.32	2,232.93	-99.43	307.20	Start 2929.93 hold at 2291.32 MD
5,221.25	4,750.07	-561.21	1,733.82	Start Drop -2.50
6,452.56	5,923.00	-660.64	2,041.02	Start 1475.00 hold at 6452.56 MD
7,927.56	7,398.00	-660.64	2,041.02	TD at 7927.56



SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N-S	+E-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	1060.00	0.00	0.00	1060.00	0.00	0.00	0.00	0.00	0.00	
3	2291.32	30.78	107.94	2232.93	-99.43	307.20	2.50	107.94	322.89	
4	5221.25	30.78	107.94	4750.07	-561.21	1733.82	0.00	0.00	1822.39	
5	6452.56	0.00	0.00	5923.00	-680.64	2041.02	2.50	180.00	2145.28	
6	7927.56	0.00	0.00	7398.00	-680.64	2041.02	0.00	0.00	2145.28	PBHL_PR PR UF 5A-27D-12-15

FORMATION TOP DETAILS		
TVDPATH	MDPATH	FORMATION
2973.00	3162.75	WASATCH
4923.00	5417.76	NORTH HORN
6573.00	7102.56	DARK CANYON
6808.00	7337.56	PRICE RIVER



**Bill Barrett Corporation**

**BILL BARRETT CORP**

**CARBON COUNTY, UT (NAD 27)**

**SECTION 28 T12S R15E**

**PR PR UF 5A-27D-12-15**

**PR PR UF 5A-27D-12-15**

**Design #1**

**Anticollision Report**

**06 March, 2008**



# BILL BARRETT CORPORATION

## Anticollision Report

**Company:** BILL BARRETT CORP  
**Project:** CARBON COUNTY, UT (NAD 27)  
**Reference Site:** SECTION 28 T12S R15E  
**Site Error:** 0.00ft  
**Reference Well:** PR PR UF 5A-27D-12-15  
**Well Error:** 0.00ft  
**Reference Wellbore:** PR PR UF 5A-27D-12-15  
**Reference Design:** Design #1

**Local Co-ordinate Reference:** Well PR PR UF 5A-27D-12-15  
**TVD Reference:** WELL @ 7522.00ft (Original Well Elev)  
**MD Reference:** WELL @ 7522.00ft (Original Well Elev)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Output errors are at:** 2.00 sigma  
**Database:** Compass  
**Offset TVD Reference:** Offset Datum

<b>Reference</b>	Design #1
<b>Filter type:</b>	NO GLOBAL FILTER: Using user defined selection & filtering criteria
<b>Interpolation Method:</b>	MD + Stations Interval 100.00ft
<b>Depth Range:</b>	Unlimited
<b>Results Limited by:</b>	Maximum center-center distance of 10,000.00ft
<b>Warning Levels Evaluated at:</b>	2.00 Sigma
<b>Error Model:</b>	ISCWSA
<b>Scan Method:</b>	Closest Approach 3D
<b>Error Surface:</b>	Elliptical Conic

<b>Survey Tool Program</b>	<b>Date</b> 3/6/2008			
<b>From (ft)</b>	<b>To (ft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>
0.00	7,927.56	Design #1 (PR PR UF 5A-27D-12-15)	MWD	MWD - Standard

Site Name	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
<b>Summary</b>						
<b>Offset Well - Wellbore - Design</b>						
<b>SECTION 28 T12S R15E</b>						
PR PR 1-28D-12-15 - PR PR 1-28D-12-15 - PR PR 1-28D	2,154.97	2,087.98	144.95	136.12	16.418	CC, ES
PR PR 1-28D-12-15 - PR PR 1-28D-12-15 - PR PR 1-28D	2,300.00	2,219.82	154.97	144.40	14.663	SF
PR PR 5-27D-12-15 - PR PR 5-27D-12-15 - PR PR 5-27D	2,338.79	2,256.54	126.40	116.39	12.620	CC, ES
PR PR 5-27D-12-15 - PR PR 5-27D-12-15 - PR PR 5-27D	6,500.00	6,351.14	543.29	458.49	6.407	SF
PR PR 8-28D-12-15 - PR PR 8-28D-12-15 - PR PR 8-28D	2,127.27	2,062.00	121.15	112.74	14.411	CC, ES
PR PR 8-28D-12-15 - PR PR 8-28D-12-15 - PR PR 8-28D	2,291.32	2,212.49	134.75	124.42	13.039	SF
PR PR UF 16X-21D-12-15 - PR PR UF 16X-21D-12-15 -	1,060.00	1,060.00	15.65	11.15	3.477	CC
PR PR UF 16X-21D-12-15 - PR PR UF 16X-21D-12-15 -	1,100.00	1,100.16	15.77	11.10	3.375	ES, SF
PR PR UF 1A-28D-12-15 - PR PR UF 1A-28D-12-15 - De	1,267.75	1,266.52	15.74	10.42	2.956	CC
PR PR UF 1A-28D-12-15 - PR PR UF 1A-28D-12-15 - De	1,300.00	1,298.56	15.82	10.37	2.900	ES, SF
PR PR UF 2-28D-12-15 - PR PR UF 2-28D-12-15 - Desig	1,060.00	1,060.00	32.09	27.59	7.127	CC, ES
PR PR UF 2-28D-12-15 - PR PR UF 2-28D-12-15 - Desig	1,100.00	1,099.44	32.76	28.09	7.018	SF
PR PR UF 9-28D-12-15 - PR PR UF 9-28D-12-15 - PR P	1,963.12	1,911.49	136.54	128.89	17.852	CC, ES
PR PR UF 9-28D-12-15 - PR PR UF 9-28D-12-15 - PR P	2,100.00	2,031.13	148.06	139.04	16.425	SF

SECTION 28 T12S R15E - PR PR 1-28D-12-15 - PR PR 1-28D-12-15 - PR PR 1-28D-12-15												Offset Site Error:	0.00 ft
Survey Program: 1575-MWD												Offset Well Error:	0.00 ft
Reference		Offset		Semi Major Axis			Distance					Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)		Separation Factor
0.00	0.00	0.00	0.00	0.00	0.00	128.55	-156.16	195.93	250.75				
100.00	100.00	89.53	89.53	0.09	0.10	128.56	-156.24	195.97	250.63	250.43	0.20	1,279.853	
200.00	200.00	189.01	189.01	0.32	0.22	128.59	-156.52	196.12	250.92	250.39	0.53	469.413	
300.00	300.00	288.49	288.49	0.54	0.34	128.64	-157.00	196.37	251.42	250.55	0.87	287.907	
400.00	400.00	387.96	387.96	0.77	0.45	128.71	-157.68	196.72	252.12	250.91	1.21	208.024	
500.00	500.00	487.43	487.42	0.99	0.57	128.81	-158.57	197.18	253.04	251.49	1.55	163.172	
600.00	600.00	586.90	586.88	1.22	0.69	128.92	-159.65	197.74	254.16	252.27	1.89	134.511	
700.00	700.00	686.36	686.33	1.44	0.80	129.05	-160.93	198.40	255.49	253.26	2.23	114.657	
800.00	800.00	785.81	785.77	1.67	0.92	129.20	-162.42	199.17	257.03	254.47	2.57	100.124	
900.00	900.00	885.26	885.20	1.89	1.04	129.36	-164.10	200.04	258.78	255.88	2.91	89.052	
1,000.00	1,000.00	984.69	984.61	2.12	1.15	129.55	-165.98	201.02	260.75	257.50	3.24	80.356	
1,060.00	1,060.00	1,044.35	1,044.25	2.25	1.22	129.67	-167.21	201.65	262.02	258.58	3.45	75.988	
1,100.00	1,100.00	1,084.12	1,084.01	2.33	1.27	21.83	-168.07	202.10	262.60	259.05	3.54	74.130	
1,200.00	1,199.91	1,183.53	1,183.38	2.53	1.39	22.38	-170.35	203.28	261.35	257.51	3.84	68.033	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



**Company:** BILL BARRETT CORP  
**Project:** CARBON COUNTY, UT (NAD 27)  
**Reference Site:** SECTION 28 T12S R15E  
**Site Error:** 0.00ft  
**Reference Well:** PR PR UF 5A-27D-12-15  
**Well Error:** 0.00ft  
**Reference Wellbore:** PR PR UF 5A-27D-12-15  
**Reference Design:** Design #1

**Local Co-ordinate Reference:** Well PR PR UF 5A-27D-12-15  
**TVD Reference:** WELL @ 7522.00ft (Original Well Elev)  
**MD Reference:** WELL @ 7522.00ft (Original Well Elev)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Output errors are at** 2.00 sigma  
**Database:** Compass  
**Offset TVD Reference:** Offset Datum

Offset Design SECTION 28 T12S R15E - PR PR 1-28D-12-15 - PR PR 1-28D-12-15 - PR PR 1-28D-12-15													Offset Site Error:	0.00 ft
Survey Program: 1575-MWD													Offset Well Error:	0.00 ft
Reference		Offset		Semi Major Axis			Distance			Minimum Separation (ft)	Separation Factor	Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)				Between Ellipses (ft)	
1,300.00	1,299.56	1,282.76	1,282.57	2.74	1.50	23.37	-172.83	204.56	256.32	252.18	4.14	61.864		
1,400.00	1,398.75	1,381.64	1,381.41	2.97	1.62	24.87	-175.50	205.95	247.62	243.18	4.45	55.696		
1,500.00	1,497.30	1,480.02	1,479.74	3.24	1.73	26.99	-178.36	207.42	235.42	230.67	4.75	49.558		
1,600.00	1,595.02	1,575.00	1,574.66	3.56	1.84	29.85	-181.30	208.95	219.99	214.94	5.06	43.489		
1,700.00	1,691.71	1,670.67	1,670.23	3.94	2.09	33.85	-185.17	211.14	202.71	197.24	5.46	37.119		
1,800.00	1,787.21	1,763.45	1,762.79	4.41	2.33	39.17	-190.49	214.45	185.17	179.27	5.90	31.374		
1,900.00	1,881.32	1,859.00	1,857.97	4.96	2.57	46.58	-197.58	219.06	168.52	162.06	6.46	26.076		
2,000.00	1,973.87	1,947.12	1,945.53	5.61	2.85	55.50	-205.76	224.55	154.66	147.47	7.19	21.513		
2,100.00	2,064.67	2,038.09	2,035.64	6.37	3.14	66.74	-216.06	231.59	146.29	138.11	8.18	17.881		
2,154.97	2,113.79	2,087.98	2,084.91	6.84	3.30	73.54	-222.52	236.05	144.95	136.12	8.83	16.418 CC, ES		
2,200.00	2,153.57	2,128.78	2,125.11	7.23	3.43	79.26	-228.22	240.00	145.91	136.54	9.36	15.582		
2,291.32	2,232.93	2,211.93	2,206.83	8.11	3.74	90.78	-240.81	248.80	153.81	143.34	10.47	14.692		
2,300.00	2,240.39	2,219.82	2,214.57	8.20	3.78	91.87	-242.06	249.68	154.97	144.40	10.57	14.663 SF		
2,400.00	2,326.30	2,311.18	2,304.05	9.23	4.14	103.05	-257.12	260.30	172.83	161.25	11.58	14.921		
2,500.00	2,412.21	2,403.31	2,393.97	10.29	4.52	111.72	-273.50	271.93	196.81	184.43	12.38	15.901		
2,600.00	2,498.12	2,494.94	2,483.27	11.36	4.87	118.37	-290.36	283.62	224.73	211.62	13.11	17.148		
2,700.00	2,584.03	2,586.58	2,572.77	12.44	5.18	123.78	-306.82	294.40	255.54	241.87	13.67	18.697		
2,800.00	2,669.95	2,676.95	2,661.30	13.54	5.48	128.28	-322.21	303.98	288.60	274.39	14.21	20.313		
2,900.00	2,755.86	2,766.62	2,749.44	14.64	5.78	132.14	-336.45	312.26	323.70	309.00	14.70	22.019		
3,000.00	2,841.77	2,856.77	2,838.35	15.75	6.06	135.55	-349.52	319.55	360.41	345.42	14.99	24.037		
3,100.00	2,927.68	2,945.02	2,925.64	16.86	6.32	138.57	-360.85	325.78	398.45	383.07	15.39	25.897		
3,200.00	3,013.59	3,033.71	3,013.56	17.98	6.57	141.28	-371.13	331.11	437.93	422.39	15.54	28.182		
3,300.00	3,099.50	3,120.57	3,099.90	19.10	6.80	143.75	-379.52	335.61	478.43	462.67	15.77	30.347		
3,400.00	3,185.41	3,204.02	3,183.00	20.22	7.01	145.94	-386.46	338.86	520.48	503.82	16.66	31.238		
3,500.00	3,271.32	3,285.79	3,264.52	21.34	7.19	147.91	-392.41	340.91	564.20	546.17	18.03	31.289		
3,600.00	3,357.24	3,366.86	3,345.44	22.47	7.36	149.74	-397.25	341.82	609.51	589.84	19.67	30.992		
3,700.00	3,443.15	3,449.98	3,428.50	23.60	7.52	151.53	-400.71	341.89	656.04	634.96	21.08	31.124		
3,800.00	3,529.06	3,534.75	3,513.24	24.73	7.66	153.29	-402.54	341.44	703.42	681.64	21.79	32.284		
3,900.00	3,614.97	3,618.53	3,597.01	25.86	7.79	154.91	-403.28	340.71	751.51	728.40	22.11	33.995		
4,000.00	3,700.88	3,702.15	3,680.63	26.99	7.92	156.36	-403.89	339.76	800.26	777.82	22.44	35.659		
4,100.00	3,786.79	3,785.08	3,763.55	28.12	8.05	157.64	-404.49	338.61	849.60	826.80	22.80	37.265		
4,200.00	3,872.70	3,868.64	3,847.09	29.26	8.19	158.80	-405.04	337.21	899.50	876.33	23.17	38.819		
4,300.00	3,958.61	3,952.78	3,931.22	30.39	8.33	159.84	-405.80	335.74	949.72	926.16	23.57	40.300		
4,400.00	4,044.53	4,033.57	4,011.98	31.53	8.46	160.74	-406.57	334.08	1,000.44	976.45	23.98	41.715		
4,500.00	4,130.44	4,113.64	4,092.03	32.66	8.59	161.54	-407.36	332.07	1,051.72	1,027.30	24.41	43.081		
4,600.00	4,216.35	4,191.28	4,169.63	33.80	8.72	162.26	-408.03	329.70	1,103.62	1,078.77	24.85	44.407		
4,700.00	4,302.26	4,268.78	4,247.07	34.93	8.84	162.93	-408.49	326.86	1,156.20	1,130.90	25.30	45.706		
4,800.00	4,388.17	4,343.96	4,322.18	36.07	8.96	163.54	-408.84	323.66	1,209.41	1,183.66	25.75	46.970		
4,900.00	4,474.08	4,416.30	4,394.42	37.21	9.07	164.08	-409.05	319.97	1,263.45	1,237.24	26.21	48.209		
5,000.00	4,559.99	4,498.00	4,475.98	38.35	9.20	164.65	-409.13	315.03	1,318.37	1,291.71	26.67	49.440		
5,100.00	4,645.91	4,564.27	4,542.10	39.48	9.30	165.10	-408.87	310.61	1,373.87	1,346.74	27.13	50.638		
5,200.00	4,731.82	4,645.67	4,623.30	40.62	9.41	165.64	-407.78	305.07	1,429.73	1,402.15	27.57	51.851		
5,221.25	4,750.07	4,663.47	4,641.06	40.86	9.44	165.76	-407.41	303.87	1,441.60	1,413.93	27.67	52.108		
5,300.00	4,818.41	4,732.54	4,709.95	41.67	9.53	166.52	-405.47	299.38	1,484.48	1,456.47	28.01	53.007		
5,400.00	4,907.05	4,828.45	4,805.61	42.53	9.65	167.45	-401.21	293.75	1,535.42	1,507.04	28.38	54.105		
5,500.00	4,997.63	4,924.93	4,901.78	43.30	9.76	168.31	-395.15	289.09	1,582.03	1,553.31	28.72	55.091		
5,600.00	5,089.96	5,027.75	5,004.29	44.00	9.89	169.08	-388.55	284.61	1,624.54	1,595.51	29.04	56.948		
5,700.00	5,183.89	5,126.91	5,103.19	44.61	10.02	169.72	-382.16	281.24	1,662.33	1,633.00	29.33	58.670		
5,800.00	5,279.22	5,216.99	5,193.02	45.14	10.15	170.24	-376.32	278.15	1,696.22	1,666.62	29.60	60.311		
5,900.00	5,375.77	5,309.92	5,285.72	45.59	10.28	170.69	-370.72	274.71	1,726.29	1,696.47	29.83	61.876		
6,000.00	5,473.37	5,399.45	5,375.03	45.97	10.41	171.06	-365.53	271.24	1,752.41	1,722.39	30.01	63.391		
6,100.00	5,571.82	5,481.94	5,457.29	46.27	10.54	171.36	-360.58	267.53	1,775.00	1,744.86	30.14	64.899		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Company: BILL BARRETT CORP  
 Project: CARBON COUNTY, UT (NAD 27)  
 Reference Site: SECTION 28 T12S R15E  
 Site Error: 0.00ft  
 Reference Well: PR PR UF 5A-27D-12-15  
 Well Error: 0.00ft  
 Reference Wellbore: PR PR UF 5A-27D-12-15  
 Reference Design: Design #1

Local Co-ordinate Reference: Well PR PR UF 5A-27D-12-15  
 TVD Reference: WELL @ 7522.00ft (Original Well Elev)  
 MD Reference: WELL @ 7522.00ft (Original Well Elev)  
 North Reference: True  
 Survey Calculation Method: Minimum Curvature  
 Output errors are at 2.00 sigma  
 Database: Compass  
 Offset TVD Reference: Offset Datum

Offset Design SECTION 28 T12S R15E - PR PR 1-28D-12-15 - PR PR 1-28D-12-15 - PR PR 1-28D-12-15													Offset Site Error:	0.00 ft
Survey Program: 1575-MWD													Offset Well Error:	0.00 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre		Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor		
							+N-S (ft)	+E-W (ft)						
6,200.00	5,670.95	5,562.22	5,537.29	46.51	10.66	171.62	-355.55	263.17	1,794.34	1,764.14	30.20	59.409		
6,300.00	5,770.55	5,637.00	5,611.77	46.68	10.77	171.84	-350.70	258.47	1,810.39	1,780.19	30.21	59.935		
6,400.00	5,870.44	5,732.00	5,706.29	46.79	10.91	172.08	-344.10	251.61	1,823.13	1,792.95	30.17	60.423		
6,452.56	5,923.00	5,773.85	5,747.89	46.82	10.97	-79.89	-341.00	248.35	1,828.42	1,799.67	28.74	63.608		
6,500.00	5,970.44	5,819.28	5,793.06	46.85	11.04	-79.80	-337.57	244.78	1,832.73	1,803.87	28.85	63.517		
6,600.00	6,070.44	5,909.64	5,882.85	46.91	11.18	-79.63	-330.72	237.43	1,842.10	1,812.87	29.23	63.019		
6,700.00	6,170.44	5,996.51	5,969.13	46.97	11.32	-79.47	-323.92	229.89	1,852.08	1,822.63	29.44	62.903		
6,800.00	6,270.44	6,086.43	6,058.34	47.03	11.46	-79.28	-316.34	221.62	1,862.89	1,832.93	29.75	62.602		
6,900.00	6,370.44	6,183.35	6,154.49	47.09	11.62	-79.10	-308.36	212.34	1,873.65	1,843.50	30.15	62.137		
7,000.00	6,470.44	6,280.33	6,250.73	47.16	11.78	-78.93	-301.12	202.86	1,884.70	1,854.05	30.65	61.488		
7,100.00	6,570.44	6,357.95	6,327.74	47.22	11.92	-78.82	-295.79	194.76	1,896.29	1,865.26	31.03	61.115		
7,200.00	6,670.44	6,518.58	6,487.25	47.29	12.21	-78.63	-286.08	178.66	1,907.53	1,876.00	31.53	60.506		
7,300.00	6,770.44	6,622.59	6,590.78	47.36	12.40	-78.53	-281.14	170.06	1,916.58	1,884.69	31.89	60.108		
7,400.00	6,870.44	6,731.58	6,699.34	47.42	12.61	-78.45	-276.48	161.52	1,925.11	1,892.85	32.26	59.667		
7,500.00	6,970.44	6,832.79	6,800.17	47.49	12.80	-78.37	-272.30	153.77	1,933.44	1,900.85	32.59	59.323		
7,600.00	7,070.44	6,934.02	6,901.02	47.56	13.00	-78.30	-268.14	146.11	1,941.69	1,908.77	32.92	58.982		
7,700.00	7,170.44	7,035.26	7,001.89	47.63	13.20	-78.22	-264.00	138.52	1,949.86	1,916.61	33.25	58.644		
7,800.00	7,270.44	7,136.51	7,102.78	47.70	13.39	-78.15	-259.89	131.02	1,957.95	1,924.37	33.58	58.307		
7,900.00	7,370.44	7,237.78	7,203.70	47.78	13.59	-78.08	-255.80	123.59	1,965.96	1,932.05	33.91	57.969		
7,927.56	7,398.00	7,265.70	7,231.52	47.80	13.64	-78.06	-254.67	121.55	1,968.16	1,934.15	34.01	57.876		

**Company:** BILL BARRETT CORP  
**Project:** CARBON COUNTY, UT (NAD 27)  
**Reference Site:** SECTION 28 T12S R15E  
**Site Error:** 0.00ft  
**Reference Well:** PR PR UF 5A-27D-12-15  
**Well Error:** 0.00ft  
**Reference Wellbore:** PR PR UF 5A-27D-12-15  
**Reference Design:** Design #1

**Local Co-ordinate Reference:** Well PR PR UF 5A-27D-12-15  
**TVD Reference:** WELL @ 7522.00ft (Original Well Elev)  
**MD Reference:** WELL @ 7522.00ft (Original Well Elev)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Output errors are at** 2.00 sigma  
**Database:** Compass  
**Offset TVD Reference:** Offset Datum

Offset Design SECTION 28 T12S R15E - PR PR 5-27D-12-15 - PR PR 5-27D-12-15 - PR PR 5-27D-12-15													Offset Site Error:	0.00 ft
Survey Program: 1594-MWD													Offset Well Error:	0.00 ft
Reference				Offset			Semi Major Axis			Distance			Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor		
0.00	0.00	0.00	0.00	0.00	0.00	125.61	-151.08	210.92	259.64					
100.00	100.00	89.57	89.57	0.09	0.10	125.61	-151.13	210.98	259.53	259.33	0.20	1,325.512		
200.00	200.00	189.09	189.09	0.32	0.22	125.62	-151.28	211.19	259.78	259.25	0.53	486.064		
300.00	300.00	288.61	288.61	0.54	0.33	125.62	-151.54	211.54	260.23	259.35	0.87	298.037		
400.00	400.00	388.13	388.13	0.77	0.45	125.62	-151.91	212.04	260.85	259.64	1.21	215.260		
500.00	500.00	487.65	487.64	0.99	0.56	125.62	-152.39	212.69	261.68	260.11	1.55	168.763		
600.00	600.00	587.16	587.15	1.22	0.68	125.63	-152.98	213.49	262.66	260.77	1.89	139.036		
700.00	700.00	686.67	686.65	1.44	0.79	125.63	-153.88	214.43	263.83	261.61	2.23	118.429		
800.00	800.00	786.17	786.14	1.67	0.90	125.63	-154.49	215.52	265.20	262.63	2.57	103.333		
900.00	900.00	885.67	885.63	1.89	1.02	125.64	-155.40	216.76	266.74	263.84	2.91	91.820		
1,000.00	1,000.00	985.16	985.11	2.12	1.13	125.64	-156.43	218.14	268.47	265.23	3.24	82.767		
1,060.00	1,060.00	1,044.85	1,044.79	2.25	1.20	125.65	-157.10	219.04	269.60	266.15	3.45	78.215		
1,100.00	1,100.00	1,084.65	1,084.58	2.33	1.25	17.73	-157.56	219.67	270.06	266.53	3.53	76.595		
1,200.00	1,199.91	1,184.13	1,184.03	2.53	1.36	18.01	-158.81	221.35	268.42	264.59	3.82	70.203		
1,300.00	1,299.56	1,283.44	1,283.32	2.74	1.48	18.61	-160.16	223.17	262.83	258.71	4.12	63.766		
1,400.00	1,398.75	1,382.43	1,382.27	2.97	1.59	19.60	-161.61	225.13	253.35	248.94	4.42	57.381		
1,500.00	1,497.30	1,480.91	1,480.73	3.24	1.70	21.06	-163.16	227.23	240.07	235.37	4.70	51.088		
1,600.00	1,595.02	1,578.74	1,578.52	3.56	1.82	23.14	-164.81	229.45	223.13	218.16	4.97	44.891		
1,700.00	1,691.71	1,668.29	1,667.97	3.94	2.02	25.78	-167.14	232.80	204.29	199.02	5.27	38.741		
1,800.00	1,787.21	1,768.09	1,767.41	4.41	2.25	29.28	-171.77	239.28	186.35	180.75	5.59	33.307		
1,900.00	1,881.32	1,848.39	1,848.96	4.96	2.52	34.04	-178.83	248.39	169.50	163.57	5.94	28.560		
2,000.00	1,973.87	1,939.38	1,936.63	5.61	2.82	40.09	-188.04	260.74	154.58	148.20	6.38	24.243		
2,100.00	2,064.67	2,031.92	2,027.14	6.37	3.17	47.81	-199.52	276.16	142.28	135.24	7.04	20.200		
2,200.00	2,153.57	2,126.34	2,118.88	7.23	3.57	57.25	-212.10	294.62	132.49	124.46	8.03	16.497		
2,291.32	2,232.93	2,211.82	2,201.24	8.11	3.98	67.05	-224.59	313.74	127.19	117.91	9.28	13.704		
2,300.00	2,240.39	2,219.97	2,209.07	8.20	4.02	68.02	-225.85	315.69	126.92	117.51	9.41	13.482		
2,338.79	2,273.71	2,256.54	2,244.05	8.80	4.22	72.31	-231.65	324.63	126.40	116.39	10.02	12.620	CC, ES	
2,400.00	2,326.30	2,314.81	2,299.49	9.23	4.54	78.73	-241.38	339.68	127.59	116.65	10.94	11.662		
2,500.00	2,412.21	2,411.33	2,390.40	10.29	5.14	87.69	-258.64	367.09	133.55	121.20	12.35	10.817		
2,600.00	2,498.12	2,508.99	2,480.75	11.36	5.84	94.00	-277.92	398.75	142.70	129.06	13.64	10.465		
2,700.00	2,584.03	2,607.67	2,569.98	12.44	6.60	97.65	-299.58	434.88	153.38	138.49	14.89	10.302		
2,800.00	2,669.95	2,707.01	2,659.65	13.54	7.36	100.71	-321.45	471.60	164.49	148.42	16.07	10.236		
2,900.00	2,755.86	2,808.43	2,750.64	14.64	8.20	103.03	-343.82	510.42	175.32	158.10	17.22	10.179		
3,000.00	2,841.77	2,907.92	2,839.60	15.75	9.06	104.84	-365.24	549.48	185.41	166.96	18.45	10.048		
3,100.00	2,927.68	3,005.35	2,926.10	16.86	9.95	106.03	-387.36	588.45	196.16	176.35	19.81	9.901		
3,200.00	3,013.59	3,105.03	3,014.07	17.98	10.91	106.77	-411.10	628.89	207.53	186.35	21.18	9.800		
3,300.00	3,099.50	3,204.02	3,101.19	19.10	11.81	107.31	-434.81	669.46	218.78	196.28	22.50	9.723		
3,400.00	3,185.41	3,303.00	3,189.16	20.22	12.71	108.24	-457.75	708.81	230.33	206.57	23.76	9.695		
3,500.00	3,271.32	3,398.34	3,273.89	21.34	13.56	109.03	-480.57	745.87	242.81	217.65	25.16	9.652		
3,600.00	3,357.24	3,496.95	3,361.11	22.47	14.48	109.54	-505.40	784.60	256.16	229.65	26.50	9.666		
3,700.00	3,443.15	3,596.91	3,449.38	23.60	15.43	109.94	-530.70	824.11	269.46	241.63	27.82	9.684		
3,800.00	3,529.06	3,698.00	3,538.43	24.73	16.41	110.22	-556.04	864.68	282.19	253.05	29.14	9.685		
3,900.00	3,614.97	3,797.14	3,625.44	25.86	17.39	110.35	-581.04	905.10	294.63	264.05	30.58	9.635		
4,000.00	3,700.88	3,895.63	3,711.67	26.99	18.35	110.42	-606.13	945.30	307.21	275.18	32.03	9.592		
4,100.00	3,786.79	3,993.42	3,797.79	28.12	19.25	110.59	-631.00	984.64	320.17	286.78	33.39	9.589		
4,200.00	3,872.70	4,092.03	3,885.03	29.26	20.13	110.93	-655.67	1,023.42	333.42	298.78	34.64	9.626		
4,300.00	3,958.61	4,190.53	3,972.97	30.39	20.99	111.54	-679.30	1,060.95	346.74	310.95	35.79	9.688		
4,400.00	4,044.53	4,288.97	4,061.20	31.53	21.84	112.21	-702.80	1,097.76	360.49	323.55	36.93	9.760		
4,500.00	4,130.44	4,389.10	4,151.04	32.66	22.72	112.89	-726.24	1,135.23	373.93	336.92	38.02	9.836		
4,600.00	4,216.35	4,487.20	4,238.67	33.80	23.61	113.38	-749.85	1,172.48	387.51	348.27	39.24	9.875		
4,700.00	4,302.26	4,587.90	4,329.53	34.93	24.49	114.14	-772.83	1,209.34	401.20	361.05	40.15	9.993		
4,800.00	4,388.17	4,688.54	4,420.23	36.07	25.37	114.84	-795.26	1,246.72	414.19	373.05	41.14	10.068		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

**Company:** BILL BARRETT CORP  
**Project:** CARBON COUNTY, UT (NAD 27)  
**Reference Site:** SECTION 28 T12S R15E  
**Site Error:** 0.00ft  
**Reference Well:** PR PR UF 5A-27D-12-15  
**Well Error:** 0.00ft  
**Reference Wellbore:** PR PR UF 5A-27D-12-15  
**Reference Design:** Design #1

**Local Co-ordinate Reference:** Well PR PR UF 5A-27D-12-15  
**TVD Reference:** WELL @ 7522.00ft (Original Well Elev)  
**MD Reference:** WELL @ 7522.00ft (Original Well Elev)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Output errors are at** 2.00 sigma  
**Database:** Compass  
**Offset TVD Reference:** Offset Datum

Offset Design SECTION 28 T12S R15E - PR PR 5-27D-12-15 - PR PR 5-27D-12-15 - PR PR 5-27D-12-15													Offset Site Error:	0.00 ft
Survey Program: 1594-MWD													Offset Well Error:	0.00 ft
Reference		Offset		Semi Major Axis			Distance				Minimum Separation (ft)	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/W (ft)	Between Centres (ft)	Between Ellipses (ft)				
4,900.00	4,474.08	4,784.79	4,506.88	37.21	26.22	115.43	-817.04	1,282.52	427.45	385.11	42.34	10.096		
5,000.00	4,559.99	4,882.11	4,594.64	38.35	27.08	116.02	-839.44	1,318.10	441.46	398.00	43.46	10.157		
5,100.00	4,645.91	4,986.50	4,688.58	39.48	28.02	116.57	-863.49	1,356.76	455.20	410.86	44.34	10.266		
5,200.00	4,731.82	5,086.93	4,778.36	40.62	28.95	116.92	-886.55	1,395.42	467.82	422.35	45.48	10.287		
5,221.25	4,750.07	5,107.00	4,796.28	40.86	29.13	116.99	-891.20	1,403.16	470.53	424.79	45.73	10.288		
5,300.00	4,818.41	5,181.94	4,863.45	41.67	29.80	117.36	-908.48	1,431.55	480.28	433.64	46.64	10.298		
5,400.00	4,907.05	5,275.92	4,948.04	42.53	30.63	117.48	-930.36	1,466.15	491.83	443.85	47.98	10.251		
5,500.00	4,997.63	5,378.81	5,040.17	43.30	31.57	116.95	-955.43	1,504.49	501.82	452.55	49.27	10.184		
5,600.00	5,089.96	5,474.58	5,125.79	44.00	32.44	116.02	-978.70	1,540.54	509.65	458.81	50.84	10.024		
5,700.00	5,183.89	5,574.74	5,216.44	44.61	33.28	114.88	-1,001.72	1,576.38	516.22	464.13	52.09	9.909		
5,800.00	5,279.22	5,670.17	5,303.67	45.14	34.03	113.61	-1,022.40	1,609.10	521.39	467.76	53.63	9.723		
5,900.00	5,375.77	5,766.24	5,392.25	45.59	34.76	112.13	-1,042.51	1,640.36	525.83	470.73	55.10	9.543		
6,000.00	5,473.37	5,859.55	5,479.07	45.97	35.42	110.52	-1,061.34	1,668.90	529.83	473.09	56.74	9.338		
6,100.00	5,571.82	5,957.80	5,571.02	46.27	36.10	108.56	-1,080.70	1,697.57	533.43	475.38	58.04	9.190		
6,200.00	5,670.95	6,056.56	5,663.92	46.51	36.75	106.32	-1,099.29	1,725.47	536.28	477.10	59.18	9.062		
6,300.00	5,770.55	6,155.55	5,757.72	46.68	37.36	103.87	-1,116.57	1,751.98	538.59	478.46	60.13	8.957		
6,400.00	5,870.44	6,252.91	5,850.35	46.79	37.94	101.17	-1,132.72	1,777.21	540.77	479.78	60.99	8.866		
6,452.56	5,923.00	6,304.69	5,899.79	46.82	38.24	-152.43	-1,140.96	1,790.22	542.02	457.58	84.44	6.419		
6,500.00	5,970.44	6,351.14	5,944.29	46.85	38.50	-153.83	-1,148.02	1,801.50	543.29	458.49	84.80	6.407 SF		
6,600.00	6,070.44	6,446.57	6,036.02	46.91	39.01	-156.57	-1,162.10	1,823.69	547.07	461.69	85.38	6.408		
6,700.00	6,170.44	6,547.74	6,133.81	46.97	39.51	-159.24	-1,175.88	1,845.70	551.66	465.86	85.80	6.430		
6,800.00	6,270.44	6,644.38	6,227.60	47.03	39.97	-161.59	-1,188.30	1,865.39	557.09	471.04	86.05	6.474		
6,900.00	6,370.44	6,745.54	6,326.16	47.09	40.41	-163.84	-1,200.51	1,884.63	563.11	476.92	86.18	6.534		
7,000.00	6,470.44	6,846.57	6,425.07	47.16	40.82	-165.84	-1,211.48	1,902.07	569.19	482.96	86.23	6.601		
7,100.00	6,570.44	6,945.88	6,522.67	47.22	41.18	-167.57	-1,221.56	1,917.35	575.63	489.41	86.22	6.676		
7,200.00	6,670.44	7,048.78	6,624.11	47.29	41.53	-169.14	-1,231.25	1,931.59	582.14	495.98	86.16	6.756		
7,300.00	6,770.44	7,153.41	6,727.68	47.36	41.84	-170.48	-1,239.62	1,943.94	587.97	501.87	86.10	6.829		
7,400.00	6,870.44	7,253.70	6,827.13	47.42	42.11	-171.62	-1,246.85	1,954.64	593.48	507.44	86.04	6.898		
7,500.00	6,970.44	7,355.97	6,928.69	47.49	42.33	-172.63	-1,253.91	1,964.30	599.05	513.10	85.95	6.970		
7,600.00	7,070.44	7,460.82	7,033.02	47.56	42.53	-173.50	-1,260.12	1,972.73	603.98	518.10	85.88	7.033		
7,700.00	7,170.44	7,566.02	7,137.86	47.63	42.74	-174.21	-1,265.23	1,979.69	608.11	522.25	85.86	7.083		
7,800.00	7,270.44	7,671.49	7,243.12	47.70	42.94	-174.75	-1,269.22	1,985.14	611.39	525.49	85.90	7.118		
7,900.00	7,370.44	7,777.91	7,349.42	47.78	43.12	-175.14	-1,272.08	1,989.07	613.74	527.76	85.98	7.138		
7,927.56	7,398.00	7,807.63	7,379.13	47.80	43.15	-175.22	-1,272.63	1,989.82	614.19	528.19	86.00	7.142		

**Company:** BILL BARRETT CORP  
**Project:** CARBON COUNTY, UT (NAD 27)  
**Reference Site:** SECTION 28 T12S R15E  
**Site Error:** 0.00ft  
**Reference Well:** PR PR UF 5A-27D-12-15  
**Well Error:** 0.00ft  
**Reference Wellbore:** PR PR UF 5A-27D-12-15  
**Reference Design:** Design #1

**Local Co-ordinate Reference:** Well PR PR UF 5A-27D-12-15  
**TVD Reference:** WELL @ 7522.00ft (Original Well Elev)  
**MD Reference:** WELL @ 7522.00ft (Original Well Elev)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Output errors are at** 2.00 sigma  
**Database:** Compass  
**Offset TVD Reference:** Offset Datum

Offset Design SECTION 28 T12S R15E - PR PR 8-28D-12-15 - PR PR 8-28D-12-15 - PR PR 8-28D-12-15													Offset Site Error:	0.00 ft
Survey Program: 1590-MWD													Offset Well Error:	0.00 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor		
0.00	0.00	0.00	0.00	0.00	0.00	125.61	-151.08	210.92	259.64					
100.00	100.00	90.00	90.00	0.09	0.10	125.62	-151.09	210.92	259.45	259.26	0.19	1,340.707		
200.00	200.00	189.99	189.99	0.32	0.21	125.63	-151.13	210.89	259.46	258.93	0.53	489.848		
300.00	300.00	289.99	289.99	0.54	0.32	125.65	-151.20	210.85	259.46	258.59	0.87	299.673		
400.00	400.00	389.98	389.98	0.77	0.44	125.67	-151.30	210.79	259.47	258.26	1.20	215.871		
500.00	500.00	489.98	489.97	0.99	0.55	125.70	-151.43	210.71	259.47	257.94	1.54	168.699		
600.00	600.00	589.97	589.97	1.22	0.66	125.74	-151.58	210.61	259.49	257.61	1.87	138.448		
700.00	700.00	689.96	689.96	1.44	0.77	125.79	-151.77	210.49	259.50	257.29	2.21	117.400		
800.00	800.00	789.96	789.96	1.67	0.88	125.85	-151.98	210.36	259.51	256.97	2.55	101.909		
900.00	900.00	889.95	889.95	1.89	0.99	125.91	-152.22	210.20	259.53	256.65	2.88	90.031		
1,000.00	1,000.00	989.95	989.94	2.12	1.10	125.98	-152.49	210.03	259.55	256.33	3.22	80.836		
1,060.00	1,060.00	1,049.94	1,049.94	2.25	1.17	126.03	-152.67	209.92	259.56	256.14	3.42	75.885		
1,100.00	1,100.00	1,089.94	1,089.94	2.33	1.22	18.15	-152.79	209.84	259.24	255.69	3.55	73.023		
1,200.00	1,199.91	1,189.84	1,189.84	2.53	1.33	18.54	-153.12	209.64	255.54	251.69	3.85	66.336		
1,300.00	1,299.56	1,289.48	1,289.47	2.74	1.44	19.31	-153.47	209.41	247.74	243.58	4.16	59.559		
1,400.00	1,398.75	1,388.64	1,388.64	2.97	1.55	20.54	-153.85	209.17	235.91	231.43	4.47	52.735		
1,500.00	1,497.30	1,487.16	1,487.16	3.24	1.66	22.36	-154.26	208.91	220.17	215.37	4.80	45.888		
1,600.00	1,595.02	1,584.84	1,584.83	3.56	1.77	25.00	-154.69	208.64	200.74	195.60	5.14	39.042		
1,700.00	1,691.71	1,674.73	1,674.70	3.94	1.96	28.54	-156.15	209.59	179.72	174.33	5.39	33.355		
1,800.00	1,787.21	1,764.84	1,764.84	4.41	2.15	33.52	-160.05	213.21	159.80	154.06	5.74	27.849		
1,900.00	1,881.32	1,855.34	1,854.71	4.96	2.36	40.67	-166.83	218.94	141.98	135.72	6.26	22.689		
2,000.00	1,973.87	1,945.81	1,944.32	5.61	2.59	50.86	-177.05	225.82	128.26	121.20	7.06	18.169		
2,100.00	2,064.67	2,037.02	2,034.18	6.37	2.86	64.05	-190.47	233.81	121.51	113.42	8.09	15.028		
2,127.27	2,089.11	2,062.00	2,058.71	6.60	2.93	67.93	-194.50	236.32	121.15	112.74	8.41	14.411	CC, ES	
2,200.00	2,153.57	2,128.27	2,123.58	7.23	3.16	78.41	-205.96	243.52	123.82	114.52	9.31	13.302		
2,291.32	2,232.93	2,212.49	2,205.60	8.11	3.47	90.98	-221.99	253.91	134.75	124.42	10.33	13.039	SF	
2,300.00	2,240.39	2,220.58	2,213.46	8.20	3.50	92.12	-223.58	255.02	136.17	125.75	10.42	13.067		
2,400.00	2,326.30	2,313.05	2,302.89	9.23	3.89	103.08	-242.60	268.83	156.20	144.82	11.38	13.726		
2,500.00	2,412.21	2,404.93	2,391.16	10.29	4.33	110.80	-263.38	283.60	181.59	169.28	12.31	14.748		
2,600.00	2,498.12	2,499.35	2,481.54	11.36	4.79	116.50	-285.95	298.98	210.19	197.12	13.07	16.084		
2,700.00	2,584.03	2,593.31	2,571.26	12.44	5.26	120.63	-308.65	315.20	239.70	225.87	13.83	17.333		
2,800.00	2,669.95	2,688.16	2,661.87	13.54	5.72	123.92	-331.63	331.25	270.42	255.93	14.49	18.662		
2,900.00	2,755.86	2,783.45	2,753.03	14.64	6.20	126.64	-354.07	347.59	301.28	286.18	15.10	19.948		
3,000.00	2,841.77	2,878.76	2,844.00	15.75	6.69	128.74	-376.94	364.45	332.39	316.65	15.73	21.124		
3,100.00	2,927.68	2,972.34	2,933.38	16.86	7.18	130.47	-399.20	381.05	363.70	347.23	16.47	22.086		
3,200.00	3,013.59	3,062.67	3,019.53	17.98	7.68	131.82	-421.31	396.75	395.87	378.40	17.46	22.668		
3,300.00	3,099.50	3,151.52	3,104.12	19.10	8.20	132.86	-444.14	411.50	429.37	410.74	18.63	23.050		
3,400.00	3,185.41	3,236.57	3,184.82	20.22	8.70	133.58	-467.38	424.99	464.26	444.22	20.04	23.162		
3,500.00	3,271.32	3,322.72	3,266.64	21.34	9.19	134.24	-491.56	436.89	501.21	479.86	21.35	23.478		
3,600.00	3,357.24	3,415.65	3,354.96	22.47	9.70	134.87	-517.63	449.46	538.47	516.25	22.22	24.234		
3,700.00	3,443.15	3,507.52	3,442.28	23.60	10.20	135.42	-543.40	461.75	575.92	552.76	23.16	24.870		
3,800.00	3,529.06	3,599.40	3,529.76	24.73	10.70	135.95	-568.73	473.85	613.42	589.36	24.06	25.498		
3,900.00	3,614.97	3,690.00	3,616.29	25.86	11.18	136.49	-593.06	485.19	651.28	626.27	25.01	26.043		
4,000.00	3,700.88	3,783.98	3,705.99	26.99	11.71	136.98	-618.49	497.07	689.14	663.32	25.82	26.688		
4,100.00	3,786.79	3,878.09	3,795.47	28.12	12.26	137.32	-644.80	509.52	726.82	700.11	26.71	27.207		
4,200.00	3,872.70	3,973.46	3,885.96	29.26	12.84	137.58	-671.98	522.57	764.31	736.79	27.52	27.770		
4,300.00	3,958.61	4,069.17	3,977.00	30.39	13.38	137.88	-698.34	535.89	801.29	773.10	28.19	28.428		
4,400.00	4,044.53	4,161.35	4,064.87	31.53	13.88	138.19	-723.19	548.42	838.39	809.33	29.06	28.852		
4,500.00	4,130.44	4,257.69	4,156.83	32.66	14.40	138.52	-748.63	561.76	875.11	845.46	29.65	29.518		
4,600.00	4,216.35	4,345.47	4,240.72	33.80	14.88	138.82	-771.56	573.66	912.03	881.24	30.79	29.618		
4,700.00	4,302.26	4,428.82	4,320.46	34.93	15.34	139.09	-793.38	584.34	949.65	917.38	32.26	29.436		
4,800.00	4,388.17	4,510.00	4,397.93	36.07	15.80	139.29	-815.72	593.70	988.75	954.18	34.57	28.603		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

**Company:** BILL BARRETT CORP  
**Project:** CARBON COUNTY, UT (NAD 27)  
**Reference Site:** SECTION 28 T12S R15E  
**Site Error:** 0.00ft  
**Reference Well:** PR PR UF 5A-27D-12-15  
**Well Error:** 0.00ft  
**Reference Wellbore:** PR PR UF 5A-27D-12-15  
**Reference Design:** Design #1

**Local Co-ordinate Reference:** Well PR PR UF 5A-27D-12-15  
**TVD Reference:** WELL @ 7522.00ft (Original Well Elev)  
**MD Reference:** WELL @ 7522.00ft (Original Well Elev)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Output errors are at** 2.00 sigma  
**Database:** Compass  
**Offset TVD Reference:** Offset Datum

SECTION 28 T12S R15E - PR PR 8-28D-12-15 - PR PR 8-28D-12-15 - PR PR 8-28D-12-15													Offset Site Error:	0.00 ft
Survey Program: 1590-MWD													Offset Well Error:	0.00 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Footface (")	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor		
4,900.00	4,474.08	4,597.22	4,481.02	37.21	16.29	139.46	-840.48	603.27	1,028.62	993.44	35.18	29.240		
5,000.00	4,559.99	4,682.31	4,562.10	38.35	16.77	139.61	-864.52	612.58	1,068.51	1,031.99	36.52	29.260		
5,100.00	4,645.91	4,780.15	4,655.33	39.48	17.32	139.78	-892.25	623.13	1,108.59	1,071.44	37.14	29.846		
5,200.00	4,731.82	4,864.46	4,735.60	40.62	17.80	139.90	-916.30	632.42	1,148.51	1,109.96	38.55	29.792		
5,221.25	4,750.07	4,881.77	4,752.09	40.86	17.90	139.93	-921.27	634.25	1,157.09	1,118.21	38.88	29.760		
5,300.00	4,818.41	4,959.85	4,826.49	41.67	18.34	140.52	-943.49	642.50	1,187.87	1,148.70	39.17	30.324		
5,400.00	4,907.05	5,047.85	4,910.45	42.53	18.82	141.11	-968.09	651.84	1,223.99	1,183.79	40.20	30.445		
5,500.00	4,997.63	5,138.72	4,997.25	43.30	19.32	141.52	-993.42	660.91	1,257.45	1,216.28	41.17	30.543		
5,600.00	5,089.96	5,232.76	5,087.16	44.00	19.83	141.75	-1,019.43	670.16	1,287.77	1,245.72	42.05	30.624		
5,700.00	5,183.89	5,329.52	5,179.72	44.61	20.36	141.83	-1,045.97	679.55	1,314.90	1,272.05	42.84	30.691		
5,800.00	5,279.22	5,419.03	5,265.58	45.14	20.84	141.82	-1,069.85	687.93	1,338.84	1,294.74	44.10	30.359		
5,900.00	5,375.77	5,511.03	5,353.91	45.59	21.32	141.67	-1,094.33	695.84	1,360.20	1,314.93	45.27	30.047		
6,000.00	5,473.37	5,614.50	5,453.53	45.97	21.85	141.35	-1,120.92	704.50	1,378.26	1,332.47	45.79	30.101		
6,100.00	5,571.82	5,714.00	5,549.39	46.27	22.35	140.91	-1,146.13	713.16	1,392.66	1,346.08	46.58	29.895		
6,200.00	5,670.95	5,800.97	5,633.56	46.51	22.76	140.49	-1,166.93	719.98	1,404.21	1,356.01	48.20	29.134		
6,300.00	5,770.55	5,899.61	5,729.32	46.68	23.22	139.89	-1,189.64	726.62	1,413.31	1,364.34	48.97	28.860		
6,400.00	5,870.44	6,012.14	5,838.87	46.79	23.71	139.07	-1,214.21	734.24	1,418.90	1,369.88	49.02	28.946		
6,452.56	5,923.00	6,069.23	5,894.67	46.82	23.95	-113.44	-1,225.52	738.30	1,420.04	1,362.08	57.96	24.500		
6,500.00	5,970.44	6,115.69	5,940.19	46.85	24.13	-113.82	-1,234.29	741.47	1,420.67	1,362.31	58.36	24.344		
6,600.00	6,070.44	6,211.37	6,034.24	46.91	24.49	-114.52	-1,250.86	747.22	1,422.31	1,363.18	59.13	24.052		
6,700.00	6,170.44	6,289.93	6,111.76	46.97	24.76	-115.03	-1,263.13	750.57	1,425.00	1,365.28	59.72	23.863		
6,800.00	6,270.44	6,383.01	6,203.90	47.03	25.05	-115.54	-1,276.14	753.14	1,428.52	1,368.20	60.32	23.683		
6,900.00	6,370.44	6,477.01	6,296.94	47.09	25.34	-116.06	-1,289.42	755.11	1,432.82	1,371.90	60.92	23.520		
7,000.00	6,470.44	6,579.18	6,398.00	47.16	25.61	-116.63	-1,304.23	757.45	1,437.24	1,375.72	61.52	23.362		
7,100.00	6,570.44	6,683.00	6,500.84	47.22	25.86	-117.17	-1,318.26	759.67	1,441.48	1,379.40	62.09	23.217		
7,200.00	6,670.44	6,787.11	6,604.12	47.29	26.12	-117.66	-1,331.24	761.72	1,445.50	1,382.87	62.64	23.078		
7,300.00	6,770.44	6,891.49	6,707.80	47.36	26.37	-118.12	-1,343.16	763.61	1,449.27	1,386.10	63.16	22.945		
7,400.00	6,870.44	6,996.12	6,811.85	47.42	26.63	-118.53	-1,354.01	765.33	1,452.76	1,389.09	63.67	22.816		
7,500.00	6,970.44	7,100.98	6,916.24	47.49	26.89	-118.89	-1,363.77	766.88	1,455.95	1,391.79	64.16	22.692		
7,600.00	7,070.44	7,206.04	7,020.93	47.56	27.14	-119.22	-1,372.44	768.25	1,458.82	1,394.19	64.63	22.572		
7,700.00	7,170.44	7,311.28	7,125.89	47.63	27.40	-119.50	-1,380.00	769.45	1,461.36	1,396.28	65.08	22.454		
7,800.00	7,270.44	7,416.87	7,231.08	47.70	27.66	-119.74	-1,386.45	770.47	1,463.55	1,398.03	65.52	22.338		
7,900.00	7,370.44	7,459.00	7,272.35	47.78	27.76	-119.82	-1,388.68	770.82	1,466.70	1,400.96	65.74	22.311		
7,927.56	7,398.00	7,458.00	7,272.35	47.80	27.76	-119.82	-1,388.68	770.82	1,468.61	1,402.85	65.76	22.332		

**Company:** BILL BARRETT CORP  
**Project:** CARBON COUNTY, UT (NAD 27)  
**Reference Site:** SECTION 28 T12S R15E  
**Site Error:** 0.00ft  
**Reference Well:** PR PR UF 5A-27D-12-15  
**Well Error:** 0.00ft  
**Reference Wellbore:** PR PR UF 5A-27D-12-15  
**Reference Design:** Design #1

**Local Co-ordinate Reference:** Well PR PR UF 5A-27D-12-15  
**TVD Reference:** WELL @ 7522.00ft (Original Well Elev)  
**MD Reference:** WELL @ 7522.00ft (Original Well Elev)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Output errors are at** 2.00 sigma  
**Database:** Compass  
**Offset TVD Reference:** Offset Datum

Offset Design SECTION 28 T12S R15E - PR PR UF 16X-21D-12-15 - PR PR UF 16X-21D-12-15 - Design #1													Offset Site Error:	0.00 ft
Survey Program: 0-MWD													Offset Well Error:	0.00 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor		
0.00	0.00	0.00	0.00	0.00	0.00	-93.74	-1.02	-15.62	15.65					
100.00	100.00	100.00	100.00	0.09	0.09	-93.74	-1.02	-15.62	15.65	15.47	0.19	83.916		
200.00	200.00	200.00	200.00	0.32	0.32	-93.74	-1.02	-15.62	15.65	15.02	0.64	24.611		
300.00	300.00	300.00	300.00	0.54	0.54	-93.74	-1.02	-15.62	15.65	14.57	1.09	14.420		
400.00	400.00	400.00	400.00	0.77	0.77	-93.74	-1.02	-15.62	15.65	14.12	1.54	10.198		
500.00	500.00	500.00	500.00	0.99	0.99	-93.74	-1.02	-15.62	15.65	13.67	1.98	7.888		
600.00	600.00	600.00	600.00	1.22	1.22	-93.74	-1.02	-15.62	15.65	13.22	2.43	6.431		
700.00	700.00	700.00	700.00	1.44	1.44	-93.74	-1.02	-15.62	15.65	12.77	2.88	5.429		
800.00	800.00	800.00	800.00	1.67	1.67	-93.74	-1.02	-15.62	15.65	12.32	3.33	4.697		
900.00	900.00	900.00	900.00	1.89	1.89	-93.74	-1.02	-15.62	15.65	11.87	3.78	4.138		
1,000.00	1,000.00	1,000.00	1,000.00	2.12	2.12	-93.74	-1.02	-15.62	15.65	11.42	4.23	3.699		
1,060.00	1,060.00	1,060.00	1,060.00	2.25	2.25	-93.74	-1.02	-15.62	15.65	11.15	4.50	3.477 CC		
1,100.00	1,100.00	1,100.16	1,100.16	2.33	2.34	159.81	-0.73	-15.43	15.77	11.10	4.67	3.375 ES, SF		
1,200.00	1,199.91	1,200.39	1,200.30	2.53	2.56	174.70	2.57	-13.25	17.75	12.68	5.08	3.496		
1,300.00	1,299.56	1,300.03	1,299.59	2.74	2.79	-165.02	9.46	-8.70	24.57	19.08	5.49	4.474		
1,400.00	1,398.75	1,398.68	1,397.45	2.97	3.03	-150.63	19.82	-1.86	37.79	31.86	5.94	6.367		
1,500.00	1,497.30	1,495.95	1,493.33	3.24	3.29	-142.27	33.48	7.15	57.06	50.64	6.42	8.892		
1,600.00	1,595.02	1,591.51	1,586.76	3.56	3.58	-137.32	50.18	18.18	81.81	74.86	6.95	11.775		
1,700.00	1,691.71	1,685.02	1,677.31	3.94	3.92	-134.14	69.66	31.05	111.67	104.13	7.54	14.810		
1,800.00	1,787.21	1,777.01	1,765.41	4.41	4.31	-131.95	91.71	45.60	146.30	138.10	8.21	17.828		
1,900.00	1,881.32	1,869.55	1,853.77	4.96	4.73	-131.04	114.66	60.75	184.18	175.25	8.93	20.621		
2,000.00	1,973.87	1,960.92	1,941.01	5.61	5.18	-131.02	137.33	75.72	224.71	214.99	9.72	23.120		
2,100.00	2,064.67	2,050.95	2,026.97	6.37	5.63	-131.45	159.66	90.46	267.91	257.36	10.55	25.388		
2,200.00	2,153.57	2,139.46	2,111.49	7.23	6.09	-132.11	181.61	104.96	313.85	302.42	11.44	27.446		
2,291.32	2,232.93	2,218.83	2,187.26	8.11	6.51	-132.79	201.30	117.95	358.24	345.96	12.28	29.174		
2,300.00	2,240.39	2,226.30	2,194.40	8.20	6.55	-132.94	203.15	119.16	362.58	350.21	12.37	29.322		
2,400.00	2,326.30	2,312.39	2,276.60	9.23	7.01	-134.50	224.51	133.28	412.62	399.25	13.37	30.871		
2,500.00	2,412.21	2,398.49	2,358.80	10.29	7.48	-135.72	245.86	147.38	462.84	448.46	14.38	32.176		
2,600.00	2,498.12	2,484.58	2,441.01	11.36	7.96	-136.70	267.22	161.48	513.20	497.78	15.42	33.283		
2,700.00	2,584.03	2,570.67	2,523.21	12.44	8.43	-137.51	288.57	175.58	563.64	547.17	16.46	34.233		
2,800.00	2,669.95	2,656.77	2,605.41	13.54	8.92	-138.19	309.93	189.67	614.15	596.64	17.52	35.056		
2,900.00	2,755.86	2,742.86	2,687.61	14.64	9.40	-138.77	331.28	203.77	664.72	646.14	18.58	35.773		
3,000.00	2,841.77	2,828.95	2,769.81	15.75	9.89	-139.26	352.64	217.87	715.34	695.69	19.65	36.404		
3,100.00	2,927.68	2,915.05	2,852.02	16.86	10.38	-139.69	373.99	231.97	765.98	745.26	20.72	36.962		
3,200.00	3,013.59	3,001.14	2,934.22	17.98	10.87	-140.06	395.35	246.07	816.66	794.86	21.80	37.458		
3,300.00	3,099.50	3,087.23	3,016.42	19.10	11.37	-140.39	416.70	260.17	867.36	844.47	22.88	37.902		
3,400.00	3,185.41	3,173.33	3,098.62	20.22	11.86	-140.69	438.06	274.27	918.07	894.10	23.97	38.301		
3,500.00	3,271.32	3,259.42	3,180.83	21.34	12.36	-140.95	459.41	288.37	968.81	943.75	25.06	38.652		
3,600.00	3,357.24	3,345.51	3,263.03	22.47	12.86	-141.19	480.77	302.47	1,019.55	993.40	26.15	38.990		
3,700.00	3,443.15	3,431.61	3,345.23	23.60	13.36	-141.41	502.13	316.57	1,070.31	1,043.07	27.24	39.288		
3,800.00	3,529.06	3,517.70	3,427.43	24.73	13.86	-141.60	523.48	330.67	1,121.08	1,092.74	28.34	39.561		
3,900.00	3,614.97	3,603.79	3,509.63	25.86	14.36	-141.78	544.84	344.77	1,171.86	1,142.43	29.43	39.812		
4,000.00	3,700.88	3,689.89	3,591.84	26.99	14.86	-141.95	566.19	358.86	1,222.65	1,192.11	30.53	40.043		
4,100.00	3,786.79	3,775.98	3,674.04	28.12	15.36	-142.10	587.55	372.96	1,273.44	1,241.81	31.63	40.256		
4,200.00	3,872.70	3,862.07	3,756.24	29.26	15.87	-142.24	608.90	387.06	1,324.24	1,291.50	32.73	40.453		
4,300.00	3,958.61	3,948.17	3,838.44	30.39	16.37	-142.37	630.26	401.16	1,375.04	1,341.21	33.84	40.637		
4,400.00	4,044.53	4,034.26	3,920.65	31.53	16.87	-142.49	651.61	415.26	1,425.85	1,390.91	34.94	40.807		
4,500.00	4,130.44	4,120.35	4,002.85	32.66	17.38	-142.60	672.97	429.36	1,476.67	1,440.62	36.05	40.966		
4,600.00	4,216.35	4,216.09	4,094.46	33.80	17.88	-142.74	696.17	444.68	1,527.32	1,490.18	37.14	41.128		
4,700.00	4,302.26	4,318.56	4,193.42	34.93	18.31	-143.02	718.32	459.30	1,577.16	1,539.03	38.12	41.373		
4,800.00	4,388.17	4,421.66	4,293.89	36.07	18.70	-143.42	737.61	472.04	1,626.14	1,587.11	39.03	41.664		
4,900.00	4,474.08	4,525.14	4,395.50	37.21	19.05	-143.93	753.93	482.82	1,674.30	1,634.44	39.86	42.004		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Company: BILL BARRETT CORP  
 Project: CARBON COUNTY, UT (NAD 27)  
 Reference Site: SECTION 28 T12S R15E  
 Site Error: 0.00ft  
 Reference Well: PR PR UF 5A-27D-12-15  
 Well Error: 0.00ft  
 Reference Wellbore: PR PR UF 5A-27D-12-15  
 Reference Design: Design #1

Local Co-ordinate Reference: Well PR PR UF 5A-27D-12-15  
 TVD Reference: WELL @ 7522.00ft (Original Well Elev)  
 MD Reference: WELL @ 7522.00ft (Original Well Elev)  
 North Reference: True  
 Survey Calculation Method: Minimum Curvature  
 Output errors are at: 2.00 sigma  
 Database: Compass  
 Offset TVD Reference: Offset Datum

Offset Design SECTION 28 T12S R15E - PR PR UF 16X-21D-12-15 - PR PR UF 16X-21D-12-15 - Design #1													Offset Site Error:	0.00 ft
Survey Program: 0-MWD													Offset Well Error:	0.00 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Tooface (°)	Offset Wellbore Centre +N/-S (ft)	+E/W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor		
5,000.00	4,559.89	4,628.73	4,497.86	38.35	19.36	-144.55	767.19	491.57	1,721.69	1,881.09	40.61	42.399		
5,100.00	4,645.91	4,732.15	4,600.56	39.48	19.61	-145.26	777.34	498.27	1,768.38	1,727.11	41.27	42.852		
5,200.00	4,731.82	4,835.14	4,703.20	40.62	19.82	-146.04	784.36	502.91	1,814.43	1,772.59	41.84	43.365		
5,221.25	4,750.07	4,856.94	4,724.96	40.86	19.86	-146.22	785.46	503.83	1,824.15	1,782.20	41.95	43.483		
5,300.00	4,818.41	4,938.23	4,806.17	41.67	19.99	-147.41	788.31	505.51	1,858.93	1,816.57	42.36	43.883		
5,400.00	4,907.05	5,039.12	4,907.05	42.53	20.11	-148.79	789.24	506.12	1,899.68	1,855.38	44.30	42.884		
5,500.00	4,997.63	5,129.69	4,997.63	43.30	20.21	-149.93	789.24	506.12	1,937.01	1,892.28	44.73	43.302		
5,600.00	5,089.96	5,222.03	5,089.96	44.00	20.31	-150.92	789.24	506.12	1,970.99	1,925.86	45.14	43.666		
5,700.00	5,183.89	5,315.95	5,183.89	44.61	20.42	-151.77	789.24	506.12	2,001.52	1,956.01	45.51	43.982		
5,800.00	5,279.22	5,411.28	5,279.22	45.14	20.53	-152.49	789.24	506.12	2,028.46	1,982.62	45.84	44.252		
5,900.00	5,375.77	5,507.84	5,375.77	45.59	20.65	-153.10	789.24	506.12	2,051.74	2,005.61	46.13	44.477		
6,000.00	5,473.37	5,605.44	5,473.37	45.97	20.77	-153.59	789.24	506.12	2,071.28	2,024.90	46.38	44.658		
6,100.00	5,571.82	5,703.89	5,571.82	46.27	20.89	-153.98	789.24	506.12	2,087.00	2,040.41	46.59	44.796		
6,200.00	5,670.95	5,803.01	5,670.95	46.51	21.01	-154.27	789.24	506.12	2,098.86	2,052.11	46.76	44.891		
6,300.00	5,770.55	5,902.61	5,770.55	46.68	21.14	-154.46	789.24	506.12	2,106.83	2,059.95	46.88	44.940		
6,400.00	5,870.44	6,002.51	5,870.44	46.79	21.26	-154.55	789.24	506.12	2,110.87	2,063.90	46.97	44.944		
6,452.56	5,923.00	6,055.07	5,923.00	46.82	21.33	-46.63	789.24	506.12	2,111.41	2,069.96	41.45	50.943		
6,500.00	5,970.44	6,102.50	5,970.44	46.85	21.39	-46.63	789.24	506.12	2,111.41	2,069.84	41.57	50.792		
6,600.00	6,070.44	6,202.50	6,070.44	46.91	21.53	-46.63	789.24	506.12	2,111.41	2,069.58	41.84	50.470		
6,700.00	6,170.44	6,302.50	6,170.44	46.97	21.66	-46.63	789.24	506.12	2,111.41	2,069.31	42.10	50.148		
6,800.00	6,270.44	6,402.50	6,270.44	47.03	21.79	-46.63	789.24	506.12	2,111.41	2,069.04	42.38	49.826		
6,900.00	6,370.44	6,502.50	6,370.44	47.09	21.93	-46.63	789.24	506.12	2,111.41	2,068.76	42.65	49.506		
7,000.00	6,470.44	6,602.50	6,470.44	47.16	22.06	-46.63	789.24	506.12	2,111.41	2,068.48	42.93	49.186		
7,100.00	6,570.44	6,702.50	6,570.44	47.22	22.20	-46.63	789.24	506.12	2,111.41	2,068.20	43.21	48.867		
7,200.00	6,670.44	6,802.50	6,670.44	47.29	22.34	-46.63	789.24	506.12	2,111.41	2,067.92	43.49	48.549		
7,300.00	6,770.44	6,902.50	6,770.44	47.36	22.48	-46.63	789.24	506.12	2,111.41	2,067.64	43.78	48.233		
7,400.00	6,870.44	7,002.50	6,870.44	47.42	22.63	-46.63	789.24	506.12	2,111.41	2,067.35	44.06	47.917		
7,500.00	6,970.44	7,102.50	6,970.44	47.49	22.77	-46.63	789.24	506.12	2,111.41	2,067.06	44.35	47.603		
7,600.00	7,070.44	7,202.50	7,070.44	47.56	22.92	-46.63	789.24	506.12	2,111.41	2,066.76	44.65	47.290		
7,700.00	7,170.44	7,302.50	7,170.44	47.63	23.06	-46.63	789.24	506.12	2,111.41	2,066.47	44.94	46.979		
7,800.00	7,270.44	7,402.50	7,270.44	47.70	23.21	-46.63	789.24	506.12	2,111.41	2,066.17	45.24	46.670		
7,840.01	7,310.44	7,442.51	7,310.44	47.73	23.27	-46.63	789.24	506.12	2,111.41	2,066.05	45.36	46.546		
7,900.00	7,370.44	7,458.07	7,326.00	47.78	23.29	-46.63	789.24	506.12	2,111.88	2,066.41	45.46	46.451		
7,927.56	7,398.00	7,458.07	7,326.00	47.80	23.29	-46.63	789.24	506.12	2,112.64	2,067.14	45.50	46.432		





# BILL BARRETT CORPORATION

## Anticollision Report

**Company:** BILL BARRETT CORP  
**Project:** CARBON COUNTY, UT (NAD 27)  
**Reference Site:** SECTION 28 T12S R15E  
**Site Error:** 0.00ft  
**Reference Well:** PR PR UF 5A-27D-12-15  
**Well Error:** 0.00ft  
**Reference Wellbore:** PR PR UF 5A-27D-12-15  
**Reference Design:** Design #1

**Local Co-ordinate Reference:** Well PR PR UF 5A-27D-12-15  
**TVD Reference:** WELL @ 7522.00ft (Original Well Elev)  
**MD Reference:** WELL @ 7522.00ft (Original Well Elev)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Output errors are at** 2.00 sigma  
**Database:** Compass  
**Offset TVD Reference:** Offset Datum

Offset Design SECTION 28 T12S R15E - PR PR UF 1A-28D-12-15 - PR PR UF 1A-28D-12-15 - Design #1													Offset Site Error:	0.00 ft
Survey Program: 0-MWD													Offset Well Error:	0.00 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor		
0.00	0.00	0.00	0.00	0.00	0.00	86.47	1.01	16.40	16.43					
100.00	100.00	100.00	100.00	0.09	0.09	86.47	1.01	16.40	16.43	16.25	0.19	88.091		
200.00	200.00	200.00	200.00	0.32	0.32	86.47	1.01	16.40	16.43	15.80	0.64	25.836		
300.00	300.00	300.00	300.00	0.54	0.54	86.47	1.01	16.40	16.43	15.35	1.09	15.138		
400.00	400.00	400.00	400.00	0.77	0.77	86.47	1.01	16.40	16.43	14.90	1.54	10.705		
500.00	500.00	500.00	500.00	0.99	0.99	86.47	1.01	16.40	16.43	14.45	1.98	8.280		
600.00	600.00	600.00	600.00	1.22	1.22	86.47	1.01	16.40	16.43	14.00	2.43	6.751		
700.00	700.00	700.00	700.00	1.44	1.44	86.47	1.01	16.40	16.43	13.55	2.88	5.699		
800.00	800.00	800.00	800.00	1.67	1.67	86.47	1.01	16.40	16.43	13.10	3.33	4.930		
900.00	900.00	900.00	900.00	1.89	1.89	86.47	1.01	16.40	16.43	12.65	3.78	4.344		
1,000.00	1,000.00	1,000.00	1,000.00	2.12	2.12	86.47	1.01	16.40	16.43	12.20	4.23	3.883		
1,060.00	1,060.00	1,060.00	1,060.00	2.25	2.25	86.47	1.01	16.40	16.43	11.93	4.50	3.650		
1,100.00	1,100.00	1,099.77	1,099.77	2.33	2.34	-22.05	1.07	16.67	16.38	11.72	4.67	3.509		
1,200.00	1,199.91	1,199.19	1,199.14	2.53	2.54	-28.83	1.71	19.71	15.95	10.89	5.06	3.154		
1,267.75	1,267.46	1,266.52	1,266.34	2.67	2.69	-38.08	2.54	23.68	15.74	10.42	5.33	2.956 CC		
1,300.00	1,298.56	1,298.56	1,298.29	2.74	2.76	-43.77	3.05	26.12	15.82	10.37	5.46	2.900 ES, SF		
1,400.00	1,398.75	1,397.84	1,397.06	2.97	2.98	-64.57	5.10	35.88	17.61	11.72	5.89	2.990		
1,500.00	1,497.30	1,497.00	1,495.31	3.24	3.23	-83.92	7.84	48.96	22.72	16.34	6.38	3.562		
1,600.00	1,595.02	1,596.05	1,592.93	3.56	3.51	-97.46	11.27	65.32	31.26	24.36	6.90	4.531		
1,700.00	1,691.71	1,695.15	1,690.38	3.94	3.82	-108.79	14.97	82.96	42.36	34.94	7.42	5.706		
1,800.00	1,787.21	1,793.73	1,787.32	4.41	4.14	-119.11	18.66	100.50	56.46	48.55	7.91	7.140		
1,900.00	1,881.32	1,891.61	1,883.56	4.96	4.47	-127.77	22.31	117.92	74.27	65.96	8.31	8.938		
2,000.00	1,973.87	1,988.59	1,978.92	5.61	4.81	-134.74	25.93	135.18	96.15	87.54	8.62	11.157		
2,100.00	2,064.67	2,084.49	2,073.22	6.37	5.16	-140.27	29.51	152.25	122.25	113.41	8.83	13.840		
2,200.00	2,153.57	2,179.13	2,166.28	7.23	5.50	-144.64	33.05	169.10	152.55	143.61	8.94	17.055		
2,291.32	2,232.93	2,264.29	2,250.03	8.11	5.82	-147.85	36.23	184.26	183.88	174.93	8.95	20.544		
2,300.00	2,240.39	2,272.33	2,257.93	8.20	5.85	-148.17	36.53	185.69	187.02	178.07	8.95	20.891		
2,400.00	2,326.30	2,364.89	2,348.95	9.23	6.19	-151.16	39.98	202.16	223.54	214.58	8.96	24.954		
2,500.00	2,412.21	2,457.44	2,439.96	10.29	6.54	-153.31	43.44	218.63	260.44	251.52	8.92	29.188		
2,600.00	2,496.12	2,550.00	2,530.97	11.36	6.90	-154.93	46.90	235.11	297.58	288.75	8.83	33.689		
2,700.00	2,584.03	2,642.55	2,621.99	12.44	7.25	-156.19	50.35	251.58	334.88	326.21	8.67	38.617		
2,800.00	2,669.95	2,735.11	2,713.00	13.54	7.61	-157.20	53.81	268.05	372.30	363.89	8.41	44.270		
2,900.00	2,755.86	2,827.67	2,804.01	14.64	7.97	-158.03	57.27	284.53	409.80	401.81	7.99	51.318		
3,000.00	2,841.77	2,920.22	2,895.02	15.75	8.33	-158.72	60.72	301.00	447.35	440.17	7.18	62.291		
3,100.00	2,927.68	3,012.78	2,986.04	16.86	8.70	-159.30	64.18	317.48	484.96	469.42	15.53	31.224		
3,200.00	3,013.59	3,103.34	3,077.05	17.98	9.06	-159.80	67.63	333.95	522.60	506.43	16.17	32.318		
3,300.00	3,099.50	3,197.89	3,168.06	19.10	9.43	-160.23	71.09	350.42	560.27	543.45	16.81	33.323		
3,400.00	3,185.41	3,290.45	3,259.08	20.22	9.79	-160.61	74.55	366.90	597.96	580.50	17.46	34.249		
3,500.00	3,271.32	3,383.01	3,350.09	21.34	10.16	-160.94	78.00	383.37	635.68	617.57	18.11	35.105		
3,600.00	3,357.24	3,475.56	3,441.10	22.47	10.53	-161.23	81.46	399.84	673.41	654.65	18.76	35.897		
3,700.00	3,443.15	3,568.12	3,532.12	23.60	10.90	-161.50	84.91	416.32	711.15	691.74	19.41	36.633		
3,800.00	3,529.06	3,660.68	3,623.13	24.73	11.27	-161.73	88.37	432.79	748.90	728.84	20.07	37.319		
3,900.00	3,614.97	3,753.23	3,714.14	25.86	11.64	-161.95	91.83	449.27	786.67	765.94	20.72	37.958		
4,000.00	3,700.88	3,845.79	3,805.16	26.99	12.01	-162.14	95.28	465.74	824.44	803.06	21.38	38.556		
4,100.00	3,786.79	3,933.31	3,891.25	28.12	12.32	-162.32	98.51	481.12	862.38	840.37	22.01	39.186		
4,200.00	3,872.70	4,016.47	3,973.25	29.26	12.57	-162.53	101.35	494.67	901.18	878.60	22.58	39.905		
4,300.00	3,958.61	4,100.00	4,055.81	30.39	12.81	-162.79	103.96	507.11	940.92	917.78	23.15	40.652		
4,400.00	4,044.53	4,180.41	4,135.45	31.53	13.03	-163.07	106.24	517.96	981.61	957.92	23.69	41.429		
4,500.00	4,130.44	4,261.15	4,215.57	32.66	13.24	-163.37	108.30	527.76	1,023.23	999.01	24.23	42.232		
4,600.00	4,216.35	4,341.04	4,294.97	33.80	13.44	-163.71	110.10	536.37	1,065.80	1,041.04	24.75	43.059		
4,700.00	4,302.26	4,420.07	4,373.64	34.93	13.62	-164.06	111.66	543.82	1,109.29	1,084.03	25.26	43.908		
4,800.00	4,388.17	4,500.00	4,453.29	36.07	13.80	-164.43	113.02	550.27	1,153.71	1,127.95	25.77	44.776		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



# BILL BARRETT CORPORATION

## Anticollision Report

**Company:** BILL BARRETT CORP  
**Project:** CARBON COUNTY, UT (NAD 27)  
**Reference Site:** SECTION 28 T12S R15E  
**Site Error:** 0.00ft  
**Reference Well:** PR PR UF 5A-27D-12-15  
**Well Error:** 0.00ft  
**Reference Wellbore:** PR PR UF 5A-27D-12-15  
**Reference Design:** Design #1

**Local Co-ordinate Reference:** Well PR PR UF 5A-27D-12-15  
**TVD Reference:** WELL @ 7522.00ft (Original Well Elev)  
**MD Reference:** WELL @ 7522.00ft (Original Well Elev)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Output errors are at** 2.00 sigma  
**Database:** Compass  
**Offset TVD Reference:** Offset Datum

Offset Design SECTION 28 T12S R15E - PR PR UF 1A-28D-12-15 - PR PR UF 1A-28D-12-15 - Design #1													Offset Site Error:	0.00 ft
Survey Program: 0-MWD													Offset Well Error:	0.00 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor		
4,900.00	4,474.08	4,575.48	4,528.58	37.21	13.95	-164.79	114.09	555.36	1,199.06	1,172.80	26.26	45.659		
5,000.00	4,559.99	4,651.82	4,604.81	38.35	14.10	-165.18	114.96	559.52	1,245.33	1,218.58	26.75	46.557		
5,100.00	4,645.91	4,727.25	4,680.18	39.48	14.24	-165.57	115.62	562.66	1,292.51	1,265.28	27.23	47.468		
5,200.00	4,731.82	4,800.00	4,752.89	40.62	14.36	-165.95	116.06	564.77	1,340.60	1,312.90	27.70	48.389		
5,221.25	4,750.07	4,817.47	4,770.35	40.86	14.39	-166.04	116.14	565.14	1,350.94	1,323.13	27.81	48.586		
5,300.00	4,818.41	4,875.90	4,828.77	41.67	14.47	-166.59	116.32	566.00	1,388.44	1,360.17	28.28	49.098		
5,400.00	4,907.05	4,954.17	4,907.05	42.53	14.59	-167.24	116.38	566.28	1,433.51	1,402.22	31.29	45.819		
5,500.00	4,997.63	5,044.75	4,997.63	43.30	14.72	-167.85	116.38	566.28	1,475.05	1,443.29	31.75	46.455		
5,600.00	5,089.96	5,137.09	5,089.96	44.00	14.87	-168.36	116.38	566.28	1,512.71	1,480.52	32.19	46.993		
5,700.00	5,183.89	5,231.01	5,183.89	44.61	15.02	-168.79	116.38	566.28	1,546.41	1,513.82	32.59	47.451		
5,800.00	5,279.22	5,326.34	5,279.22	45.14	15.17	-169.15	116.38	566.28	1,576.08	1,543.13	32.95	47.838		
5,900.00	5,375.77	5,422.90	5,375.77	45.59	15.33	-169.45	116.38	566.28	1,601.64	1,568.39	33.25	48.163		
6,000.00	5,473.37	5,520.49	5,473.37	45.97	15.49	-169.69	116.38	566.28	1,623.05	1,589.54	33.51	48.432		
6,100.00	5,571.82	5,618.95	5,571.82	46.27	15.65	-169.87	116.38	566.28	1,640.26	1,606.54	33.72	48.650		
6,200.00	5,670.95	5,718.07	5,670.95	46.51	15.82	-170.01	116.38	566.28	1,653.22	1,619.36	33.86	48.821		
6,300.00	5,770.55	5,817.67	5,770.55	46.68	15.98	-170.10	116.38	566.28	1,661.92	1,627.96	33.95	48.946		
6,400.00	5,870.44	5,917.56	5,870.44	46.79	16.15	-170.15	116.38	566.28	1,666.32	1,632.34	33.99	49.026		
6,452.56	5,923.00	5,970.12	5,923.00	46.82	16.24	-62.22	116.38	566.28	1,666.92	1,635.70	31.22	53.398		
6,500.00	5,970.44	6,017.56	5,970.44	46.85	16.32	-62.22	116.38	566.28	1,666.92	1,635.54	31.37	53.131		
6,600.00	6,070.44	6,117.56	6,070.44	46.91	16.49	-62.22	116.38	566.28	1,666.92	1,635.21	31.71	52.568		
6,700.00	6,170.44	6,217.56	6,170.44	46.97	16.67	-62.22	116.38	566.28	1,666.92	1,634.87	32.05	52.013		
6,800.00	6,270.44	6,317.56	6,270.44	47.03	16.84	-62.22	116.38	566.28	1,666.92	1,634.53	32.39	51.466		
6,900.00	6,370.44	6,417.56	6,370.44	47.09	17.02	-62.22	116.38	566.28	1,666.92	1,634.19	32.73	50.926		
7,000.00	6,470.44	6,517.56	6,470.44	47.16	17.19	-62.22	116.38	566.28	1,666.92	1,633.84	33.08	50.394		
7,100.00	6,570.44	6,617.56	6,570.44	47.22	17.37	-62.22	116.38	566.28	1,666.92	1,633.49	33.43	49.869		
7,200.00	6,670.44	6,717.56	6,670.44	47.29	17.55	-62.22	116.38	566.28	1,666.92	1,633.14	33.78	49.351		
7,300.00	6,770.44	6,817.56	6,770.44	47.36	17.73	-62.22	116.38	566.28	1,666.92	1,632.79	34.13	48.841		
7,400.00	6,870.44	6,917.56	6,870.44	47.42	17.91	-62.22	116.38	566.28	1,666.92	1,632.43	34.48	48.339		
7,500.00	6,970.44	7,017.56	6,970.44	47.49	18.09	-62.22	116.38	566.28	1,666.92	1,632.08	34.84	47.843		
7,600.00	7,070.44	7,117.56	7,070.44	47.56	18.28	-62.22	116.38	566.28	1,666.92	1,631.72	35.20	47.355		
7,700.00	7,170.44	7,217.56	7,170.44	47.63	18.46	-62.22	116.38	566.28	1,666.92	1,631.36	35.56	46.875		
7,800.00	7,270.44	7,317.56	7,270.44	47.70	18.65	-62.22	116.38	566.28	1,666.92	1,630.99	35.92	46.401		
7,900.00	7,370.44	7,338.12	7,291.00	47.78	18.68	-62.22	116.38	566.28	1,668.81	1,632.68	36.13	46.190		
7,927.56	7,398.00	7,338.12	7,291.00	47.80	18.68	-62.22	116.38	566.28	1,670.35	1,634.17	36.17	46.175		

**Company:** BILL BARRETT CORP  
**Project:** CARBON COUNTY, UT (NAD 27)  
**Reference Site:** SECTION 28 T12S R15E  
**Site Error:** 0.00ft  
**Reference Well:** PR PR UF 5A-27D-12-15  
**Well Error:** 0.00ft  
**Reference Wellbore:** PR PR UF 5A-27D-12-15  
**Reference Design:** Design #1

**Local Co-ordinate Reference:** Well PR PR UF 5A-27D-12-15  
**TVD Reference:** WELL @ 7522.00ft (Original Well Elev)  
**MD Reference:** WELL @ 7522.00ft (Original Well Elev)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Output errors are at** 2.00 sigma  
**Database:** Compass  
**Offset TVD Reference:** Offset Datum

Offset Design SECTION 28 T12S R15E - PR PR UF 2-28D-12-15 - PR PR UF 2-28D-12-15 - Design #1													Offset Site Error:	0.00 ft
Survey Program: 0-MWD													Offset Well Error:	0.00 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Centre +E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor		
0.00	0.00	0.00	0.00	0.00	0.00	-93.61	-2.02	-32.02	32.09					
100.00	100.00	100.00	100.00	0.09	0.09	-93.61	-2.02	-32.02	32.09	31.90	0.19	172.002		
200.00	200.00	200.00	200.00	0.32	0.32	-93.61	-2.02	-32.02	32.09	31.45	0.64	50.446		
300.00	300.00	300.00	300.00	0.54	0.54	-93.61	-2.02	-32.02	32.09	31.00	1.09	29.557		
400.00	400.00	400.00	400.00	0.77	0.77	-93.61	-2.02	-32.02	32.09	30.55	1.54	20.902		
500.00	500.00	500.00	500.00	0.99	0.99	-93.61	-2.02	-32.02	32.09	30.10	1.98	16.168		
600.00	600.00	600.00	600.00	1.22	1.22	-93.61	-2.02	-32.02	32.09	29.65	2.43	13.182		
700.00	700.00	700.00	700.00	1.44	1.44	-93.61	-2.02	-32.02	32.09	29.20	2.88	11.127		
800.00	800.00	800.00	800.00	1.67	1.67	-93.61	-2.02	-32.02	32.09	28.75	3.33	9.627		
900.00	900.00	900.00	900.00	1.89	1.89	-93.61	-2.02	-32.02	32.09	28.31	3.78	8.483		
1,000.00	1,000.00	1,000.00	1,000.00	2.12	2.12	-93.61	-2.02	-32.02	32.09	27.86	4.23	7.582		
1,060.00	1,060.00	1,060.00	1,060.00	2.25	2.25	-93.61	-2.02	-32.02	32.09	27.59	4.50	7.127 CC, ES		
1,100.00	1,100.00	1,099.44	1,099.44	2.33	2.33	158.72	-2.02	-32.36	32.76	28.09	4.67	7.018 SF		
1,200.00	1,199.91	1,197.58	1,197.50	2.53	2.53	161.03	-1.97	-36.15	40.30	35.24	5.06	7.969		
1,300.00	1,299.56	1,294.23	1,293.82	2.74	2.74	163.85	-1.88	-43.98	56.26	50.80	5.46	10.311		
1,400.00	1,398.75	1,388.40	1,387.28	2.97	2.96	165.95	-1.74	-55.51	80.51	74.65	5.86	13.747		
1,500.00	1,497.30	1,479.21	1,476.87	3.24	3.21	167.30	-1.56	-70.25	112.77	106.52	6.25	18.035		
1,600.00	1,595.02	1,565.89	1,561.79	3.56	3.48	168.13	-1.36	-87.63	152.64	146.00	6.64	22.981		
1,700.00	1,691.71	1,647.84	1,641.42	3.94	3.78	168.62	-1.13	-107.00	199.69	192.66	7.02	28.435		
1,800.00	1,787.21	1,724.63	1,715.35	4.41	4.10	168.89	-0.88	-127.71	253.41	246.02	7.39	34.276		
1,900.00	1,881.32	1,800.00	1,787.21	4.96	4.45	169.02	-0.61	-150.45	313.34	305.58	7.76	40.380		
2,000.00	1,973.87	1,865.62	1,849.19	5.61	4.80	169.01	-0.35	-171.99	378.71	370.59	8.12	46.641		
2,100.00	2,064.67	1,937.96	1,917.41	6.37	5.22	169.02	-0.06	-196.05	447.70	439.23	8.47	52.833		
2,200.00	2,153.57	2,007.25	1,982.75	7.23	5.62	168.99	0.21	-219.09	519.74	510.91	8.83	58.864		
2,291.32	2,232.93	2,067.75	2,039.81	8.11	5.99	168.93	0.45	-239.21	588.08	578.92	9.16	64.215		
2,300.00	2,240.39	2,073.37	2,045.11	8.20	6.02	168.97	0.47	-241.08	594.69	585.49	9.20	64.644		
2,400.00	2,326.30	2,138.13	2,106.19	9.23	6.43	169.37	0.73	-262.62	670.83	661.14	9.69	69.241		
2,500.00	2,412.21	2,202.90	2,167.26	10.29	6.83	169.70	0.99	-284.16	746.98	736.79	10.19	73.308		
2,600.00	2,498.12	2,267.66	2,228.34	11.36	7.25	169.96	1.24	-305.70	823.14	812.44	10.70	76.896		
2,700.00	2,584.03	2,332.42	2,289.41	12.44	7.67	170.18	1.50	-327.24	899.31	888.08	11.23	80.099		
2,800.00	2,669.95	2,397.18	2,350.49	13.54	8.09	170.37	1.76	-348.78	975.48	963.72	11.76	82.966		
2,900.00	2,755.86	2,461.95	2,411.57	14.64	8.52	170.53	2.01	-370.32	1,051.65	1,039.35	12.30	85.529		
3,000.00	2,841.77	2,526.71	2,472.64	15.75	8.95	170.67	2.27	-391.86	1,127.83	1,114.99	12.84	87.844		
3,100.00	2,927.68	2,591.47	2,533.72	16.86	9.38	170.79	2.53	-413.40	1,204.01	1,190.62	13.39	89.937		
3,200.00	3,013.59	2,656.24	2,594.79	17.98	9.82	170.89	2.78	-434.94	1,280.19	1,266.25	13.94	91.832		
3,300.00	3,099.50	2,721.00	2,655.87	19.10	10.25	170.98	3.04	-456.48	1,356.37	1,341.87	14.50	93.560		
3,400.00	3,185.41	2,785.76	2,716.95	20.22	10.69	171.07	3.30	-478.02	1,432.55	1,417.49	15.06	95.138		
3,500.00	3,271.32	2,850.53	2,778.02	21.34	11.13	171.14	3.55	-499.56	1,508.74	1,493.12	15.62	96.580		
3,600.00	3,357.24	2,915.29	2,839.10	22.47	11.57	171.21	3.81	-521.10	1,584.92	1,568.74	16.19	97.908		
3,700.00	3,443.15	2,980.05	2,900.17	23.60	12.02	171.27	4.07	-542.64	1,661.11	1,644.35	16.76	99.129		
3,800.00	3,529.06	3,044.82	2,961.25	24.73	12.46	171.33	4.32	-564.18	1,737.30	1,719.97	17.33	100.255		
3,900.00	3,614.97	3,109.58	3,022.33	25.86	12.90	171.38	4.58	-585.72	1,813.49	1,795.58	17.90	101.299		
4,000.00	3,700.88	3,174.34	3,083.40	26.99	13.35	171.43	4.84	-607.25	1,889.67	1,871.20	18.46	102.265		
4,100.00	3,786.79	3,239.11	3,144.48	28.12	13.80	171.47	5.09	-628.79	1,965.86	1,946.81	19.06	103.164		
4,200.00	3,872.70	3,303.87	3,205.55	29.26	14.24	171.51	5.35	-650.33	2,042.05	2,022.42	19.63	104.001		
4,300.00	3,958.61	3,368.63	3,266.63	30.39	14.69	171.55	5.61	-671.87	2,118.24	2,098.03	20.22	104.781		
4,400.00	4,044.53	3,433.40	3,327.70	31.53	15.14	171.59	5.86	-693.41	2,194.43	2,173.64	20.80	105.510		
4,500.00	4,130.44	3,498.16	3,388.78	32.66	15.59	171.62	6.12	-714.95	2,270.63	2,249.24	21.38	106.194		
4,600.00	4,216.35	3,562.92	3,449.86	33.80	16.04	171.65	6.38	-736.49	2,346.82	2,324.85	21.97	106.833		
4,700.00	4,302.26	3,627.69	3,510.93	34.93	16.49	171.68	6.63	-758.03	2,423.01	2,400.45	22.55	107.434		
4,800.00	4,388.17	3,692.45	3,572.01	36.07	16.94	171.71	6.89	-779.57	2,499.20	2,476.06	23.14	108.000		
4,900.00	4,474.08	3,757.21	3,633.08	37.21	17.39	171.73	7.15	-801.11	2,575.39	2,551.66	23.73	108.531		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Company: BILL BARRETT CORP  
 Project: CARBON COUNTY, UT (NAD 27)  
 Reference Site: SECTION 28 T12S R15E  
 Site Error: 0.00ft  
 Reference Well: PR PR UF 5A-27D-12-15  
 Well Error: 0.00ft  
 Reference Wellbore: PR PR UF 5A-27D-12-15  
 Reference Design: Design #1

Local Co-ordinate Reference: Well PR PR UF 5A-27D-12-15  
 TVD Reference: WELL @ 7522.00ft (Original Well Elev)  
 MD Reference: WELL @ 7522.00ft (Original Well Elev)  
 North Reference: True  
 Survey Calculation Method: Minimum Curvature  
 Output errors are at: 2.00 sigma  
 Database: Compass  
 Offset TVD Reference: Offset Datum

Offset Design SECTION 28 T12S R15E - PR PR UF 2-28D-12-15 - PR PR UF 2-28D-12-15 - Design #1													Offset Site Error:	0.00 ft
Survey Program: 0-MWD													Offset Well Error:	0.00 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Tooface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor		
5,000.00	4,559.99	3,821.98	3,684.16	38.35	17.84	171.75	7.40	-822.65	2,651.58	2,627.26	24.32	109.033		
5,100.00	4,645.91	3,886.74	3,755.24	39.48	18.29	171.78	7.66	-844.19	2,727.78	2,702.87	24.91	109.507		
5,200.00	4,731.82	3,951.50	3,816.31	40.62	18.74	171.80	7.92	-865.73	2,803.97	2,778.47	25.50	109.954		
5,221.25	4,750.07	3,965.26	3,829.29	40.86	18.84	171.80	7.97	-870.30	2,820.16	2,794.53	25.63	110.046		
5,300.00	4,818.41	4,017.28	3,878.34	41.67	19.20	172.13	8.18	-887.60	2,879.28	2,853.00	26.28	109.552		
5,400.00	4,907.05	5,064.60	4,907.05	42.53	22.39	173.14	10.13	-1,051.34	2,928.05	2,899.35	28.71	102.004		
5,500.00	4,997.63	5,155.18	4,997.63	43.30	22.48	173.37	10.13	-1,051.34	2,970.17	2,940.69	29.48	100.753		
5,600.00	5,089.96	5,247.51	5,089.96	44.00	22.58	173.57	10.13	-1,051.34	3,008.33	2,978.13	30.20	99.629		
5,700.00	5,183.89	5,341.44	5,183.89	44.61	22.68	173.74	10.13	-1,051.34	3,042.45	3,011.60	30.85	98.626		
5,800.00	5,279.22	5,436.77	5,279.22	45.14	22.78	173.89	10.13	-1,051.34	3,072.46	3,041.03	31.44	97.737		
5,900.00	5,375.77	5,533.32	5,375.77	45.59	22.89	174.01	10.13	-1,051.34	3,098.31	3,066.36	31.96	96.955		
6,000.00	5,473.37	5,630.92	5,473.37	45.97	22.99	174.11	10.13	-1,051.34	3,119.95	3,087.55	32.41	96.274		
6,100.00	5,571.82	5,729.37	5,571.82	46.27	23.11	174.19	10.13	-1,051.34	3,137.34	3,104.55	32.79	95.690		
6,200.00	5,670.95	5,828.50	5,670.95	46.51	23.22	174.24	10.13	-1,051.34	3,150.44	3,117.34	33.09	95.197		
6,300.00	5,770.55	5,928.10	5,770.55	46.68	23.33	174.28	10.13	-1,051.34	3,159.22	3,125.69	33.33	94.791		
6,400.00	5,870.44	6,027.99	5,870.44	46.79	23.45	174.30	10.13	-1,051.34	3,163.67	3,130.18	33.49	94.468		
6,452.56	5,923.00	6,080.55	5,923.00	46.82	23.52	-77.76	10.13	-1,051.34	3,164.27	3,133.52	30.75	102.892		
6,500.00	5,970.44	6,127.99	5,970.44	46.85	23.57	-77.76	10.13	-1,051.34	3,164.27	3,133.36	30.91	102.373		
6,600.00	6,070.44	6,227.99	6,070.44	46.91	23.69	-77.76	10.13	-1,051.34	3,164.27	3,133.03	31.24	101.288		
6,700.00	6,170.44	6,327.99	6,170.44	46.97	23.82	-77.76	10.13	-1,051.34	3,164.27	3,132.70	31.57	100.217		
6,800.00	6,270.44	6,427.99	6,270.44	47.03	23.94	-77.76	10.13	-1,051.34	3,164.27	3,132.36	31.91	99.159		
6,900.00	6,370.44	6,527.99	6,370.44	47.09	24.06	-77.76	10.13	-1,051.34	3,164.27	3,132.02	32.25	98.115		
7,000.00	6,470.44	6,627.99	6,470.44	47.16	24.19	-77.76	10.13	-1,051.34	3,164.27	3,131.68	32.59	97.085		
7,100.00	6,570.44	6,727.99	6,570.44	47.22	24.32	-77.76	10.13	-1,051.34	3,164.27	3,131.33	32.94	96.069		
7,200.00	6,670.44	6,827.99	6,670.44	47.29	24.45	-77.76	10.13	-1,051.34	3,164.27	3,130.99	33.28	95.068		
7,300.00	6,770.44	6,927.99	6,770.44	47.36	24.58	-77.76	10.13	-1,051.34	3,164.27	3,130.64	33.63	94.080		
7,400.00	6,870.44	7,027.99	6,870.44	47.42	24.71	-77.76	10.13	-1,051.34	3,164.27	3,130.28	33.99	93.106		
7,500.00	6,970.44	7,127.99	6,970.44	47.49	24.85	-77.76	10.13	-1,051.34	3,164.27	3,129.93	34.34	92.146		
7,600.00	7,070.44	7,227.99	7,070.44	47.56	24.98	-77.76	10.13	-1,051.34	3,164.27	3,129.57	34.70	91.200		
7,700.00	7,170.44	7,327.99	7,170.44	47.63	25.12	-77.76	10.13	-1,051.34	3,164.27	3,129.22	35.05	90.267		
7,800.00	7,270.44	7,427.99	7,270.44	47.70	25.25	-77.76	10.13	-1,051.34	3,164.27	3,128.86	35.41	89.349		
7,821.68	7,292.12	7,449.67	7,292.12	47.72	25.28	-77.76	10.13	-1,051.34	3,164.27	3,128.78	35.49	89.151		
7,900.00	7,370.44	7,470.55	7,313.00	47.78	25.31	-77.76	10.13	-1,051.34	3,164.79	3,129.13	35.67	88.734		
7,927.56	7,398.00	7,470.55	7,313.00	47.80	25.31	-77.76	10.13	-1,051.34	3,165.41	3,129.70	35.71	88.635		



# BILL BARRETT CORPORATION

## Anticollision Report

**Company:** BILL BARRETT CORP  
**Project:** CARBON COUNTY, UT (NAD 27)  
**Reference Site:** SECTION 28 T12S R15E  
**Site Error:** 0.00ft  
**Reference Well:** PR PR UF 5A-27D-12-15  
**Well Error:** 0.00ft  
**Reference Wellbore:** PR PR UF 5A-27D-12-15  
**Reference Design:** Design #1

**Local Co-ordinate Reference:** Well PR PR UF 5A-27D-12-15  
**TVD Reference:** WELL @ 7522.00ft (Original Well Elev)  
**MD Reference:** WELL @ 7522.00ft (Original Well Elev)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Output errors are at:** 2.00 sigma  
**Database:** Compass  
**Offset TVD Reference:** Offset Datum

Offset Design SECTION 28 T12S R15E - PR PR UF 9-28D-12-15 - PR PR UF 9-28D-12-15 - PR PR UF 9-28D-12-15													Offset Site Error:	0.00 ft
Survey Program: 1561-MWD													Offset Well Error:	0.00 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Tooface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor		
0.00	0.00	0.00	0.00	0.00	0.00	131.88	-162.23	180.94	243.22					
100.00	100.00	90.01	90.01	0.09	0.10	131.88	-162.24	180.93	243.01	242.82	0.19	1,255.805		
200.00	200.00	190.02	190.02	0.32	0.21	131.89	-162.26	180.90	243.01	242.48	0.53	458.807		
300.00	300.00	290.03	290.03	0.54	0.32	131.91	-162.30	180.84	242.99	242.13	0.87	280.664		
400.00	400.00	390.04	390.04	0.77	0.44	131.93	-162.36	180.77	242.98	241.78	1.20	202.159		
500.00	500.00	490.06	490.06	0.99	0.55	131.96	-162.44	180.67	242.96	241.42	1.54	157.964		
600.00	600.00	590.07	590.07	1.22	0.66	131.99	-162.53	180.55	242.93	241.06	1.87	129.620		
700.00	700.00	690.08	690.08	1.44	0.77	132.03	-162.64	180.41	242.90	240.69	2.21	109.894		
800.00	800.00	790.09	790.09	1.67	0.88	132.08	-162.77	180.25	242.87	240.32	2.55	95.375		
900.00	900.00	890.10	890.10	1.89	0.99	132.14	-162.92	180.07	242.83	239.95	2.88	84.240		
1,000.00	1,000.00	990.11	990.11	2.12	1.10	132.20	-163.08	179.86	242.79	239.57	3.22	75.429		
1,060.00	1,060.00	1,050.12	1,050.12	2.25	1.17	132.24	-163.19	179.73	242.76	239.34	3.42	70.973		
1,100.00	1,100.00	1,090.12	1,090.12	2.33	1.22	24.37	-163.26	179.63	242.42	238.87	3.55	68.301		
1,200.00	1,199.91	1,190.04	1,190.04	2.53	1.33	24.87	-163.46	179.38	238.80	234.95	3.85	61.997		
1,300.00	1,299.56	1,289.68	1,289.68	2.74	1.44	25.90	-163.67	179.11	231.26	227.10	4.16	55.584		
1,400.00	1,398.75	1,388.85	1,388.85	2.97	1.55	27.56	-163.90	178.82	219.93	215.45	4.48	49.113		
1,500.00	1,497.30	1,487.37	1,487.36	3.24	1.66	30.04	-164.15	178.51	205.00	200.19	4.81	42.614		
1,600.00	1,595.02	1,583.87	1,583.86	3.56	1.79	33.63	-164.50	178.18	186.91	181.72	5.19	36.002		
1,700.00	1,691.71	1,676.33	1,676.29	3.94	2.00	39.11	-167.06	177.75	168.08	162.40	5.68	29.584		
1,800.00	1,787.21	1,767.90	1,767.84	4.41	2.21	47.81	-172.85	175.95	150.65	144.35	6.29	23.941		
1,900.00	1,881.32	1,856.32	1,855.58	4.96	2.43	59.55	-181.78	173.84	138.88	131.81	7.07	19.634		
1,963.12	1,939.93	1,911.49	1,910.26	5.37	2.57	67.96	-189.07	173.14	136.54	128.89	7.65	17.852	CC, ES	
2,000.00	1,973.87	1,943.74	1,942.14	5.61	2.65	72.99	-193.96	173.09	137.38	129.39	7.99	17.197		
2,100.00	2,064.67	2,031.13	2,028.18	6.37	2.91	86.26	-209.28	173.60	148.06	139.04	9.01	16.425	SF	
2,200.00	2,153.57	2,118.34	2,113.52	7.23	3.20	97.78	-227.15	174.74	170.20	160.17	10.02	16.978		
2,291.32	2,232.93	2,195.60	2,188.66	8.11	3.50	105.91	-245.06	176.22	198.84	187.92	10.92	18.206		
2,300.00	2,240.39	2,202.87	2,195.69	8.20	3.53	106.65	-246.87	176.38	201.93	190.93	11.00	18.350		
2,400.00	2,326.30	2,286.81	2,276.50	9.23	3.90	113.48	-269.49	178.68	240.60	228.68	11.93	20.175		
2,500.00	2,412.21	2,370.52	2,365.98	10.29	4.32	117.77	-295.47	182.10	283.11	270.23	12.88	21.980		
2,600.00	2,498.12	2,454.38	2,434.32	11.36	4.81	120.29	-325.07	186.52	328.10	314.21	13.90	23.612		
2,700.00	2,584.03	2,539.86	2,512.57	12.44	5.38	121.55	-358.92	192.56	374.43	359.45	14.98	24.998		
2,800.00	2,669.95	2,628.81	2,592.48	13.54	6.03	122.00	-397.15	200.55	421.23	405.10	16.13	26.118		
2,900.00	2,755.86	2,726.16	2,678.79	14.64	6.78	121.96	-440.72	211.88	467.04	449.79	17.25	27.079		
3,000.00	2,841.77	2,823.82	2,765.36	15.75	7.49	121.84	-483.86	225.37	510.91	492.50	18.42	27.742		
3,100.00	2,927.68	2,912.45	2,843.95	16.86	8.15	121.74	-522.88	237.87	554.52	534.76	19.76	28.057		
3,200.00	3,013.59	3,002.20	2,923.33	17.98	8.89	121.62	-562.70	250.78	598.12	576.98	21.14	28.295		
3,300.00	3,099.50	3,085.59	2,996.57	19.10	9.62	121.41	-600.71	262.87	642.29	619.65	22.64	28.375		
3,400.00	3,185.41	3,168.58	3,068.91	20.22	10.37	121.14	-639.61	274.71	687.34	663.16	24.18	28.421		
3,500.00	3,271.32	3,264.09	3,151.53	21.34	11.26	120.76	-685.36	288.98	732.50	707.01	25.49	28.735		
3,600.00	3,357.24	3,381.28	3,252.09	22.47	12.33	120.15	-741.71	310.05	775.62	749.13	26.49	29.283		
3,700.00	3,443.15	3,487.79	3,344.46	23.60	13.20	119.76	-790.32	331.18	815.99	788.23	27.76	29.391		
3,800.00	3,529.06	3,574.12	3,420.62	24.73	13.87	119.66	-827.62	347.32	855.86	826.45	29.41	29.106		
3,900.00	3,614.97	3,650.00	3,488.27	25.86	14.45	119.72	-859.82	359.32	897.29	865.83	31.46	28.518		
4,000.00	3,700.88	3,713.01	3,544.68	26.99	14.94	119.83	-886.68	367.51	940.81	907.47	33.34	28.222		
4,100.00	3,786.79	3,783.27	3,607.51	28.12	15.51	119.98	-917.17	375.13	986.38	951.28	35.10	28.100		
4,200.00	3,872.70	3,858.32	3,674.12	29.26	16.15	120.08	-950.94	382.70	1,033.40	996.77	36.63	28.212		
4,300.00	3,958.61	3,943.99	3,749.06	30.39	16.93	120.05	-991.37	391.99	1,081.10	1,043.23	37.87	28.547		
4,400.00	4,044.53	4,054.03	3,844.18	31.53	17.97	119.84	-1,044.70	406.67	1,127.72	1,088.86	38.85	29.025		
4,500.00	4,130.44	4,144.49	3,921.96	32.66	18.85	119.62	-1,088.93	420.00	1,173.65	1,133.32	40.32	29.107		
4,600.00	4,216.35	4,235.33	3,999.80	33.80	19.75	119.39	-1,133.64	433.91	1,219.37	1,177.56	41.81	29.164		
4,700.00	4,302.26	4,315.00	4,067.92	34.93	20.52	119.19	-1,173.12	448.08	1,265.34	1,221.88	43.46	29.117		
4,800.00	4,388.17	4,400.09	4,140.57	36.07	21.33	118.98	-1,215.55	458.76	1,311.76	1,266.64	45.12	29.075		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Company: BILL BARRETT CORP  
 Project: CARBON COUNTY, UT (NAD 27)  
 Reference Site: SECTION 28 T12S R15E  
 Site Error: 0.00ft  
 Reference Well: PR PR UF 5A-27D-12-15  
 Well Error: 0.00ft  
 Reference Wellbore: PR PR UF 5A-27D-12-15  
 Reference Design: Design #1

Local Co-ordinate Reference: Well PR PR UF 5A-27D-12-15  
 TVD Reference: WELL @ 7522.00ft (Original Well Elev)  
 MD Reference: WELL @ 7522.00ft (Original Well Elev)  
 North Reference: True  
 Survey Calculation Method: Minimum Curvature  
 Output errors are at: 2.00 sigma  
 Database: Compass  
 Offset TVD Reference: Offset Datum

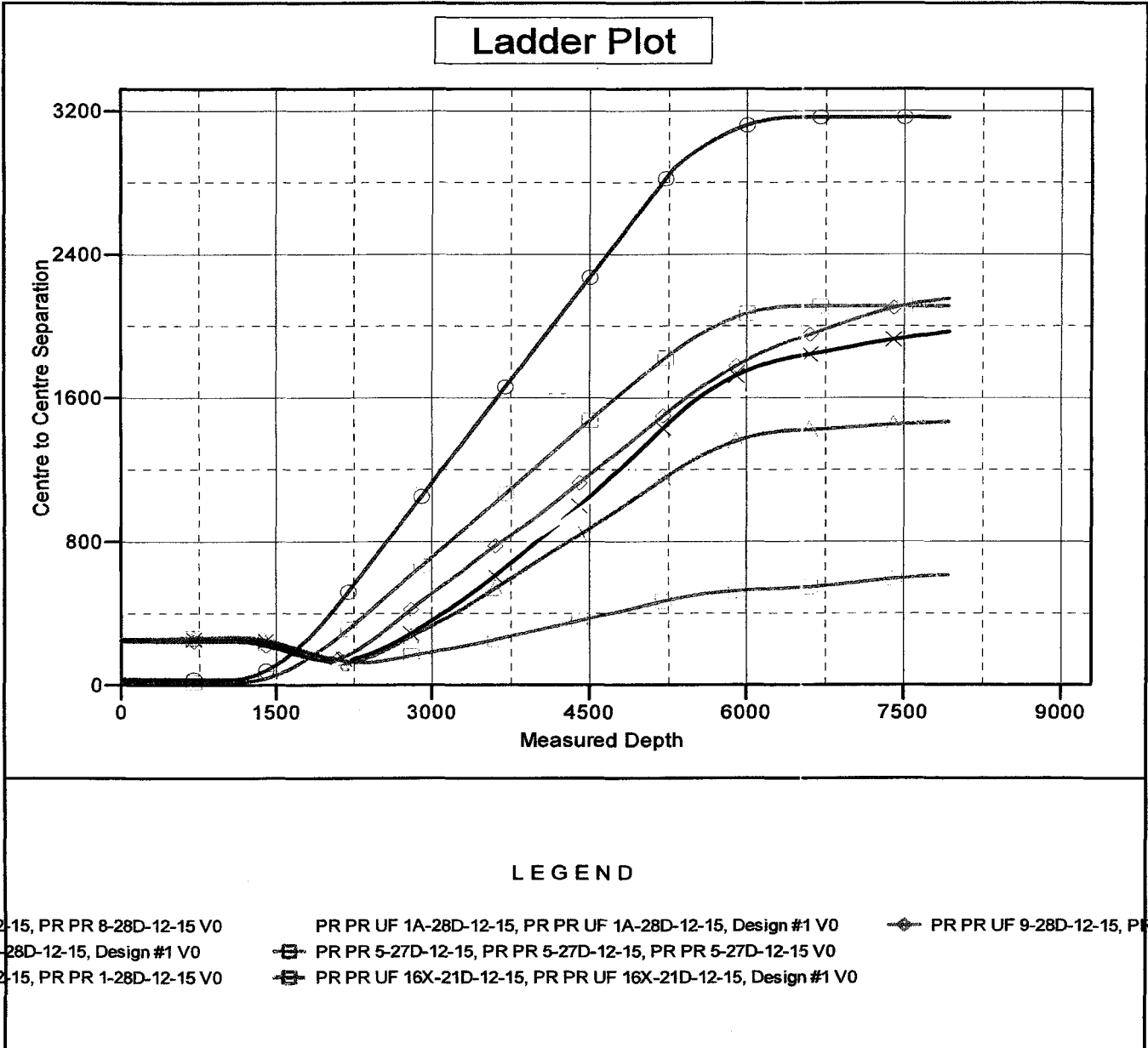
Offset Design SECTION 28 T12S R15E - PR PR UF 9-28D-12-15 - PR PR UF 9-28D-12-15 - PR PR UF 9-28D-12-15													Offset Site Error:	0.00 ft
Survey Program: 1561-MWD													Offset Well Error:	0.00 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor		
4,900.00	4,474.08	4,487.59	4,215.17	37.21	22.20	118.77	-1,259.42	471.69	1,358.43	1,311.75	46.67	29.104		
5,000.00	4,559.99	4,572.75	4,287.73	38.35	23.02	118.59	-1,302.20	484.23	1,405.20	1,356.88	48.32	29.080		
5,100.00	4,645.91	4,657.09	4,359.63	39.48	23.84	118.42	-1,344.58	496.38	1,452.22	1,402.30	49.92	29.089		
5,200.00	4,731.82	4,744.82	4,434.31	40.62	24.67	118.25	-1,388.87	508.96	1,499.43	1,447.92	51.51	29.107		
5,221.25	4,750.07	4,764.06	4,450.72	40.86	24.86	118.21	-1,398.54	511.69	1,509.45	1,457.60	51.86	29.108		
5,300.00	4,818.41	4,837.53	4,513.58	41.67	25.52	118.96	-1,435.15	521.99	1,545.95	1,492.84	53.10	29.113		
5,400.00	4,907.05	4,938.09	4,600.30	42.53	26.40	119.72	-1,484.18	535.71	1,590.24	1,535.83	54.41	29.228		
5,500.00	4,997.63	5,031.19	4,680.95	43.30	27.21	120.33	-1,528.86	548.59	1,632.02	1,576.30	55.72	29.291		
5,600.00	5,089.96	5,119.72	4,757.75	44.00	27.99	120.79	-1,571.25	560.56	1,672.04	1,614.93	57.10	29.281		
5,700.00	5,183.89	5,220.16	4,845.24	44.61	28.87	121.03	-1,618.77	573.80	1,710.01	1,651.64	58.36	29.299		
5,800.00	5,279.22	5,313.36	4,927.13	45.14	29.66	121.20	-1,661.64	585.76	1,745.47	1,685.66	59.82	29.181		
5,900.00	5,375.77	5,404.62	5,007.94	45.59	30.42	121.30	-1,702.71	596.27	1,779.31	1,718.13	61.17	29.086		
6,000.00	5,473.37	5,515.20	5,106.41	45.97	31.31	121.13	-1,751.42	608.83	1,810.78	1,748.66	62.12	29.161		
6,100.00	5,571.82	5,614.66	5,195.77	46.27	32.09	120.94	-1,793.67	619.86	1,839.53	1,776.12	63.41	29.012		
6,200.00	5,670.95	5,716.26	5,287.88	46.51	32.87	120.85	-1,835.34	630.01	1,866.27	1,801.77	64.50	28.932		
6,300.00	5,770.55	5,826.01	5,389.78	46.68	33.70	120.16	-1,879.85	641.06	1,890.53	1,825.45	65.08	29.048		
6,400.00	5,870.44	5,937.48	5,490.24	46.79	34.49	119.58	-1,921.98	651.90	1,912.21	1,846.25	65.96	28.990		
6,452.56	5,923.00	5,992.50	5,541.07	46.82	34.87	-132.80	-1,942.40	657.02	1,922.67	1,849.09	73.59	26.129		
6,500.00	5,970.44	6,040.59	5,585.69	46.85	35.21	-133.28	-1,959.82	661.26	1,931.85	1,857.89	73.96	26.120		
6,600.00	6,070.44	6,134.94	5,673.64	46.91	35.84	-134.16	-1,993.14	668.82	1,951.43	1,876.77	74.66	26.136		
6,700.00	6,170.44	6,223.74	5,766.64	46.97	36.43	-134.95	-2,024.03	675.23	1,971.61	1,896.32	75.29	26.185		
6,800.00	6,270.44	6,326.06	5,852.48	47.03	37.09	-135.83	-2,059.18	682.20	1,992.16	1,916.19	75.98	26.220		
6,900.00	6,370.44	6,437.51	5,957.51	47.09	37.79	-136.71	-2,095.78	689.29	2,012.25	1,935.58	76.67	26.247		
7,000.00	6,470.44	6,548.61	6,062.67	47.16	38.45	-137.54	-2,131.04	695.62	2,032.33	1,955.03	77.31	26.290		
7,100.00	6,570.44	6,674.59	6,182.85	47.22	39.16	-138.40	-2,168.22	702.37	2,051.18	1,973.22	77.96	26.309		
7,200.00	6,670.44	6,795.50	6,298.71	47.29	39.81	-139.17	-2,202.16	709.03	2,069.13	1,990.57	78.56	26.339		
7,300.00	6,770.44	6,917.71	6,416.37	47.36	40.43	-139.90	-2,234.50	715.61	2,086.17	2,007.06	79.12	26.368		
7,400.00	6,870.44	7,083.54	6,577.47	47.42	41.20	-140.74	-2,272.98	723.43	2,101.37	2,021.59	79.78	26.341		
7,500.00	6,970.44	7,209.05	6,700.31	47.49	41.66	-141.30	-2,298.12	729.03	2,114.31	2,034.11	80.20	26.362		
7,600.00	7,070.44	7,341.43	6,830.49	47.56	42.07	-141.80	-2,321.57	734.20	2,125.88	2,045.29	80.58	26.382		
7,700.00	7,170.44	7,474.95	6,962.36	47.63	42.48	-142.24	-2,342.01	738.73	2,135.93	2,054.96	80.97	26.380		
7,800.00	7,270.44	7,609.46	7,095.69	47.70	42.90	-142.61	-2,359.31	742.61	2,144.41	2,063.05	81.36	26.358		
7,900.00	7,370.44	7,744.79	7,230.24	47.78	43.31	-142.90	-2,373.38	745.80	2,151.28	2,069.52	81.76	26.313		
7,927.56	7,398.00	7,782.53	7,267.83	47.80	43.43	-142.97	-2,376.70	746.57	2,152.88	2,071.01	81.87	26.296		

Company: BILL BARRETT CORP  
 Project: CARBON COUNTY, UT (NAD 27)  
 Reference Site: SECTION 28 T12S R15E  
 Site Error: 0.00ft  
 Reference Well: PR PR UF 5A-27D-12-15  
 Well Error: 0.00ft  
 Reference Wellbore: PR PR UF 5A-27D-12-15  
 Reference Design: Design #1

Local Co-ordinate Reference: Well PR PR UF 5A-27D-12-15  
 TVD Reference: WELL @ 7522.00ft (Original Well Elev)  
 MD Reference: WELL @ 7522.00ft (Original Well Elev)  
 North Reference: True  
 Survey Calculation Method: Minimum Curvature  
 Output errors are at: 2.00 sigma  
 Database: Compass  
 Offset TVD Reference: Offset Datum

Reference Depths are relative to WELL @ 7522.00ft (Original Well Elev)  
 Offset Depths are relative to Offset Datum  
 Central Meridian is 111° 30' 0.0000 W°

Coordinates are relative to: PR PR UF 5A-27D-12-15  
 Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302  
 Grid Convergence at Surface is: 0.81°

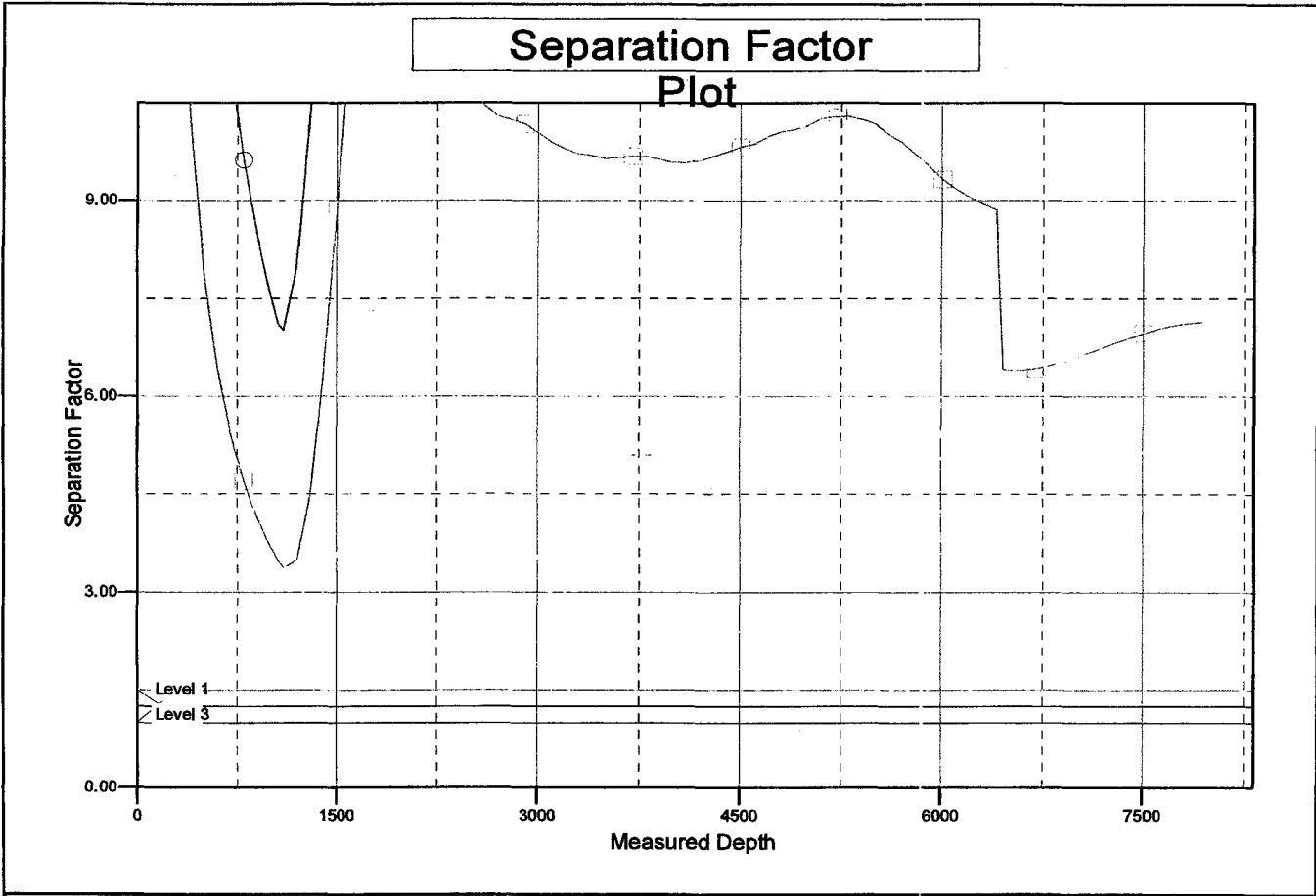


Company: BILL BARRETT CORP  
 Project: CARBON COUNTY, UT (NAD 27)  
 Reference Site: SECTION 28 T12S R15E  
 Site Error: 0.00ft  
 Reference Well: PR PR UF 5A-27D-12-15  
 Well Error: 0.00ft  
 Reference Wellbore: PR PR UF 5A-27D-12-15  
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 TVD Reference: WELL @ 7522.00ft (Original Well Elev)  
 MD Reference: WELL @ 7522.00ft (Original Well Elev)  
 North Reference: True  
 Survey Calculation Method: Minimum Curvature  
 Output errors are at: 2.00 sigma  
 Database: Compass  
 Offset TVD Reference: Offset Datum

Reference Depths are relative to WELL @ 7522.00ft (Original Well Elev)  
 Offset Depths are relative to Offset Datum  
 Central Meridian is 111° 30' 0.0000 W°

Coordinates are relative to: PR PR UF 5A-27D-12-15  
 Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302  
 Grid Convergence at Surface is: 0.81°



**LEGEND**

- 12-15, PR PR 8-28D-12-15 V0
- 2-28D-12-15, Design #1 V0
- 12-15, PR PR 1-28D-12-15 V0
- PR PR UF 1A-28D-12-15, PR PR UF 1A-28D-12-15, Design #1 V0
- PR PR 5-27D-12-15, PR PR 5-27D-12-15, PR PR 5-27D-12-15 V0
- PR PR UF 16X-21D-12-15, PR PR UF 16X-21D-12-15, Design #1 V0
- PR PR UF 9-28D-12-15, PR I



## PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. **Type:** Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes.
8. Two (2) kill line valves, one of which shall be a check valve (2-inch minimum).
9. Upper kelly cock valve with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Pressure gauge on choke manifold.
12. Fill-up line above the uppermost preventer.

B. **Pressure Rating:** 3,000 psi

C. **Testing Procedure:**

### Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

### Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be

maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

#### **D. Choke Manifold Equipment:**

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

#### **E. Accumulator:**

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

**F. Miscellaneous Information:**

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The choke manifold will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

# WILL BARRETT CORPORATION

## LOCATION LAYOUT FOR

FIGURE #1

PRICKLY PEAR UNIT FEDERAL #2-28D-12-15,  
#16X-21D-12-15, #5A-27D-12-15 & #1A-28D-12-15  
SECTION 28, T12S, R15E, S.L.B.&M.

F-8.4'  
El. 496.9'

F-5.4' NW 1/4 NE 1/4

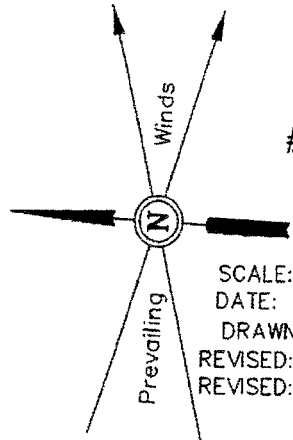
El. 499.9'

Sta. 4+72

SCALE: 1" = 60'  
DATE: 11-28-07  
DRAWN BY: C.G.  
REVISED: 12-04-07  
REVISED: 02-21-08

Approx.  
Toe of  
Fill Slope

- Existing #5-27D
- Existing #8-28D
- Existing #1-28D
- Existing #9-28D



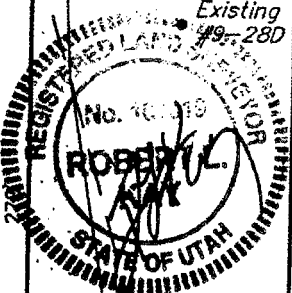
Edge of  
Disturbance  
Area

N32°40'43"E 937.73'  
(to Bottom Hole)

C-9.4'  
El. 514.7'

F-2.5'  
El. 502.8'

NOTE:  
Flare Pit is to  
be located a min.  
of 100' from the  
Well Head.



El. 506.8'  
C-9.5'  
(Btm. Pit)

El. 508.5'  
C-3.2'

Existing  
Reserve Pit Backfill  
& Spoils Stockpile

Existing  
Reserve Pit

Topsail Stockpile

10' WIDE BENCH

RESERVE PIT  
8' DEEP

Total Pit Capacity  
W/2' of Freeboard  
= 16,830 Bbls ±  
Total Pit Volume  
= 4,920 Cu. Yds

Approx.  
Top of  
Cut Slope

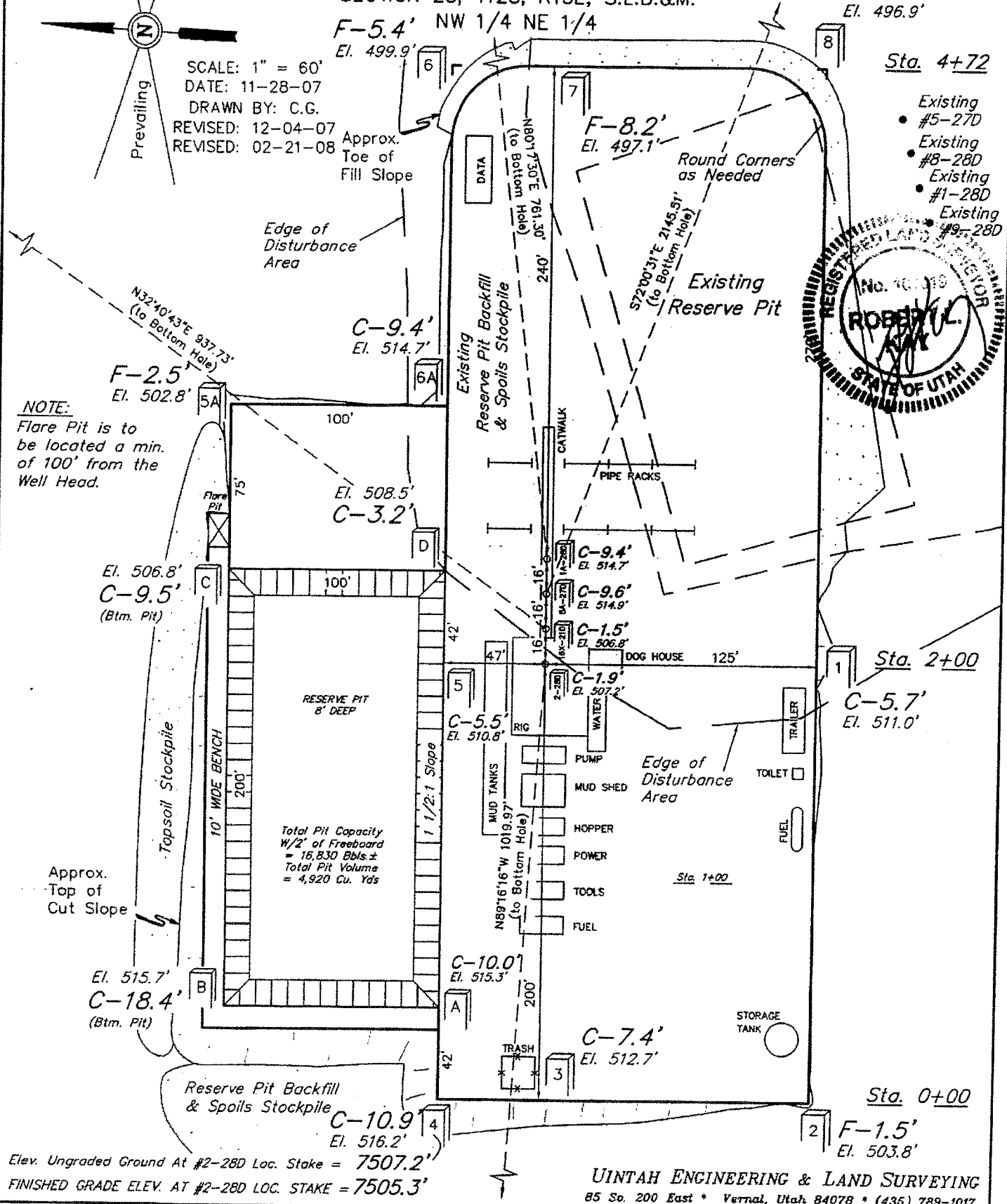
El. 515.7'  
C-18.4'  
(Btm. Pit)

Reserve Pit Backfill  
& Spoils Stockpile

C-10.9'  
El. 516.2'

Elev. Ungraded Ground At #2-28D Loc. Stake = 7507.2'  
FINISHED GRADE ELEV. AT #2-28D LOC. STAKE = 7505.3'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



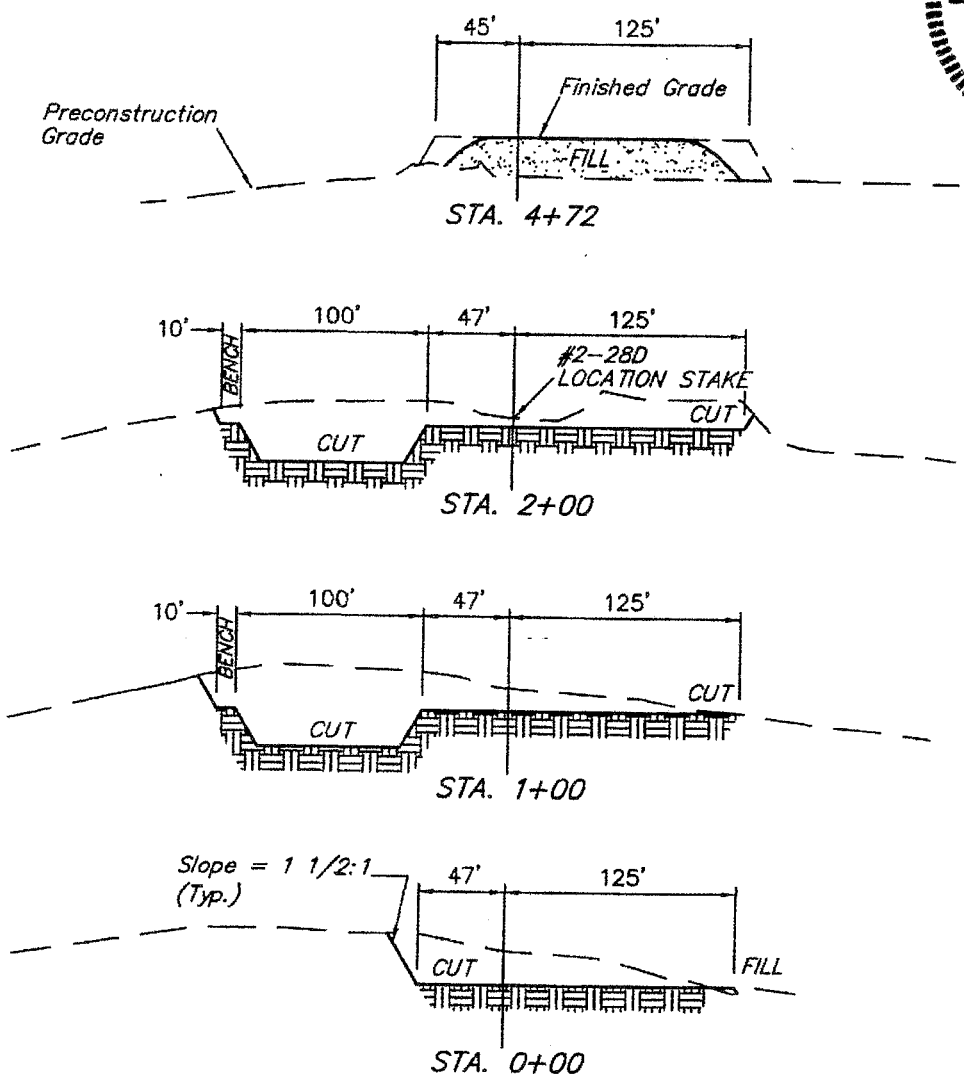
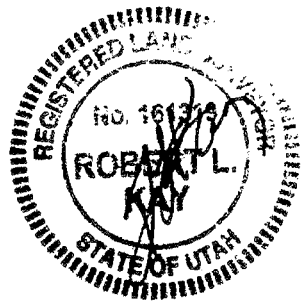
# BILL BARRETT CORPORATION

FIGURE #2

## TYPICAL CROSS SECTIONS FOR

PRICKLY PEAR UNIT FEDERAL #2-28D-12-15,  
 #16X-21D-12-15, #5A-27D-12-15 & #1A-28D-12-15  
 SECTION 28, T12S, R15E, S.L.B.&M.  
 NW 1/4 NE 1/4

1" = 40'  
 X-Section Scale  
 1" = 100'  
 DATE: 11-28-07  
 DRAWN BY: C.G.  
 REVISED: 02-21-08



**NOTE:**

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

EXISTING WELL SITE DISTURBANCE = ± 3.548 ACRES  
 PROPOSED WELL SITE DISTURBANCE = ± 1.580 ACRES  
 TOTAL = ± 5.128 ACRES

**\* NOTE:**

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

**CUT**  
 (6") Topsoil Stripping = 1,270 Cu. Yds.  
 (New Construction Only)  
 Remaining Location = 19,980 Cu. Yds.  
**TOTAL CUT = 21,250 CU. YDS.**  
**FILL = 17,520 CU. YDS.**

EXCESS MATERIAL = 3,730 Cu. Yds.  
 Topsoil & Pit Backfill = 3,730 Cu. Yds.  
 (1/2 Pit Vol.)  
 EXCESS UNBALANCE = 0 Cu. Yds.  
 (After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING  
 85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



# BILL BARRETT CORPORATION

PRICKLY PEAR UNIT FEDERAL #2-28D-12-15, #16X-21D-12-15, #5-27A-12-15 & #1A-28D-12-15  
LOCATED IN CARBON COUNTY, UTAH  
SECTION 28, T12S, R15E, S.L.B.&M.

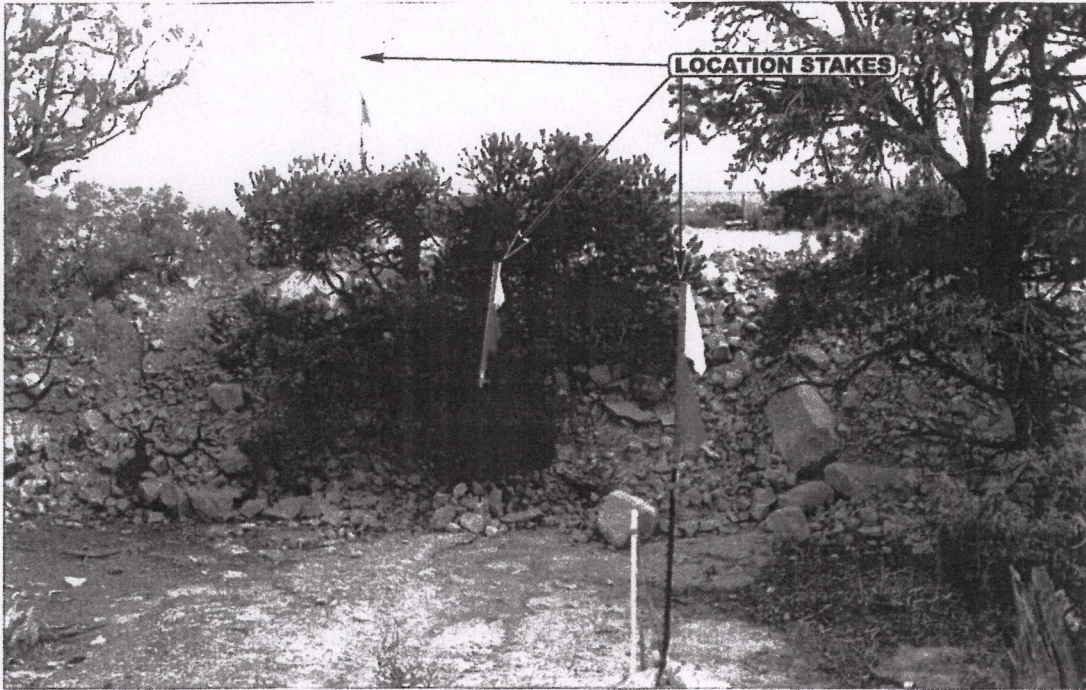


PHOTO: VIEW OF LOCATION STAKES

CAMERA ANGLE: EASTERLY



PHOTO: VIEW OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

**EI**  
**LS**

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

11

MONTH

16

DAY

07

YEAR

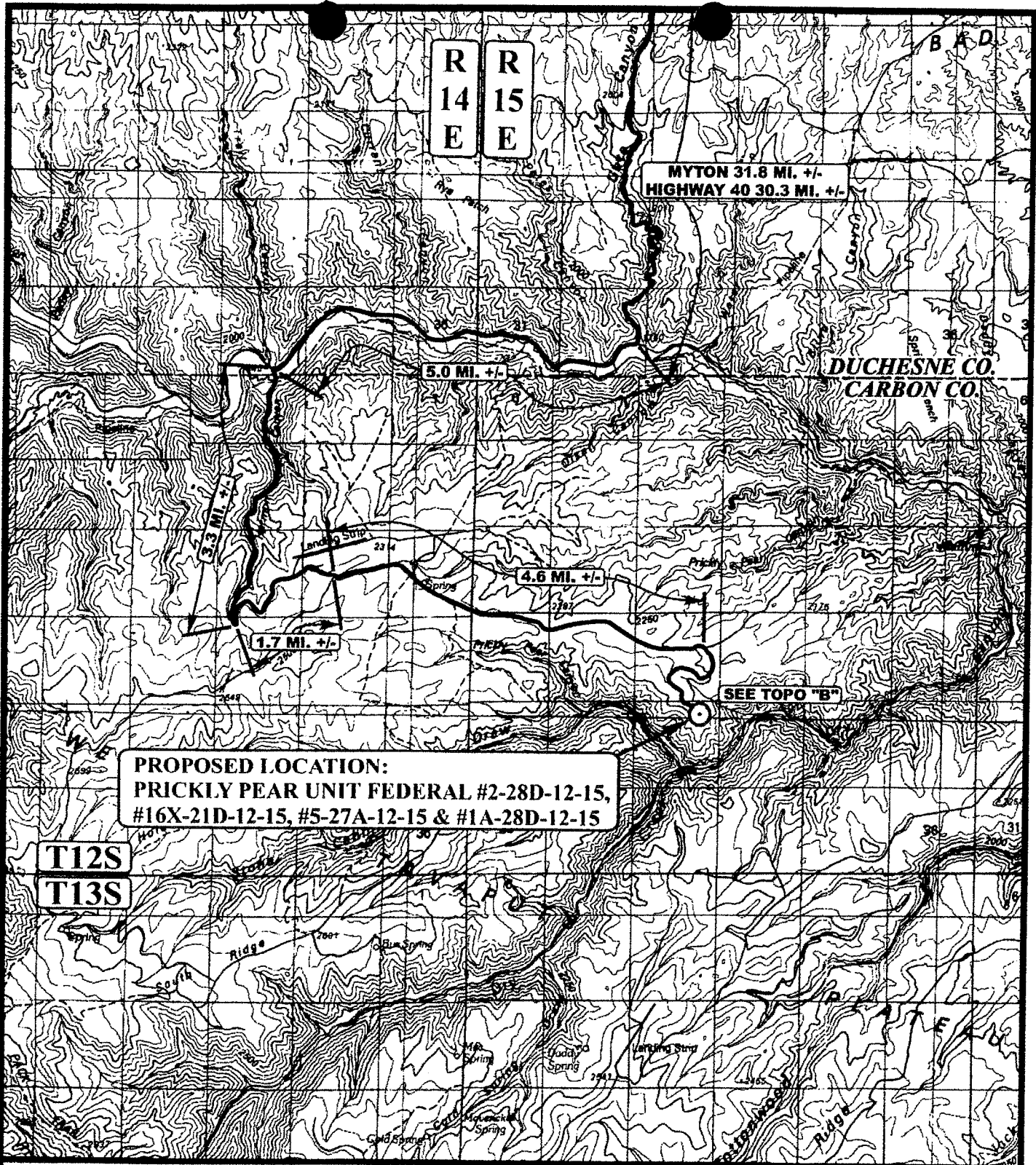
PHOTO

TAKEN BY: D.R.

DRAWN BY: C.C.

REVISED: 02-22-08



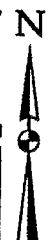


**PROPOSED LOCATION:  
 PRICKLY PEAR UNIT FEDERAL #2-28D-12-15,  
 #16X-21D-12-15, #5-27A-12-15 & #1A-28D-12-15**

**T12S  
 T13S**

**LEGEND:**

○ PROPOSED LOCATION



**BILL BARRETT CORPORATION**

PRICKLY PEAR UNIT FEDERAL #2-28D-12-15,  
 #16-21D-12-15, #5-27D-12-15 & #1A-28D-12-15  
 SECTION 28, T12S, R15E, S.L.B.&M.  
 NW 1/4 NE 1/4

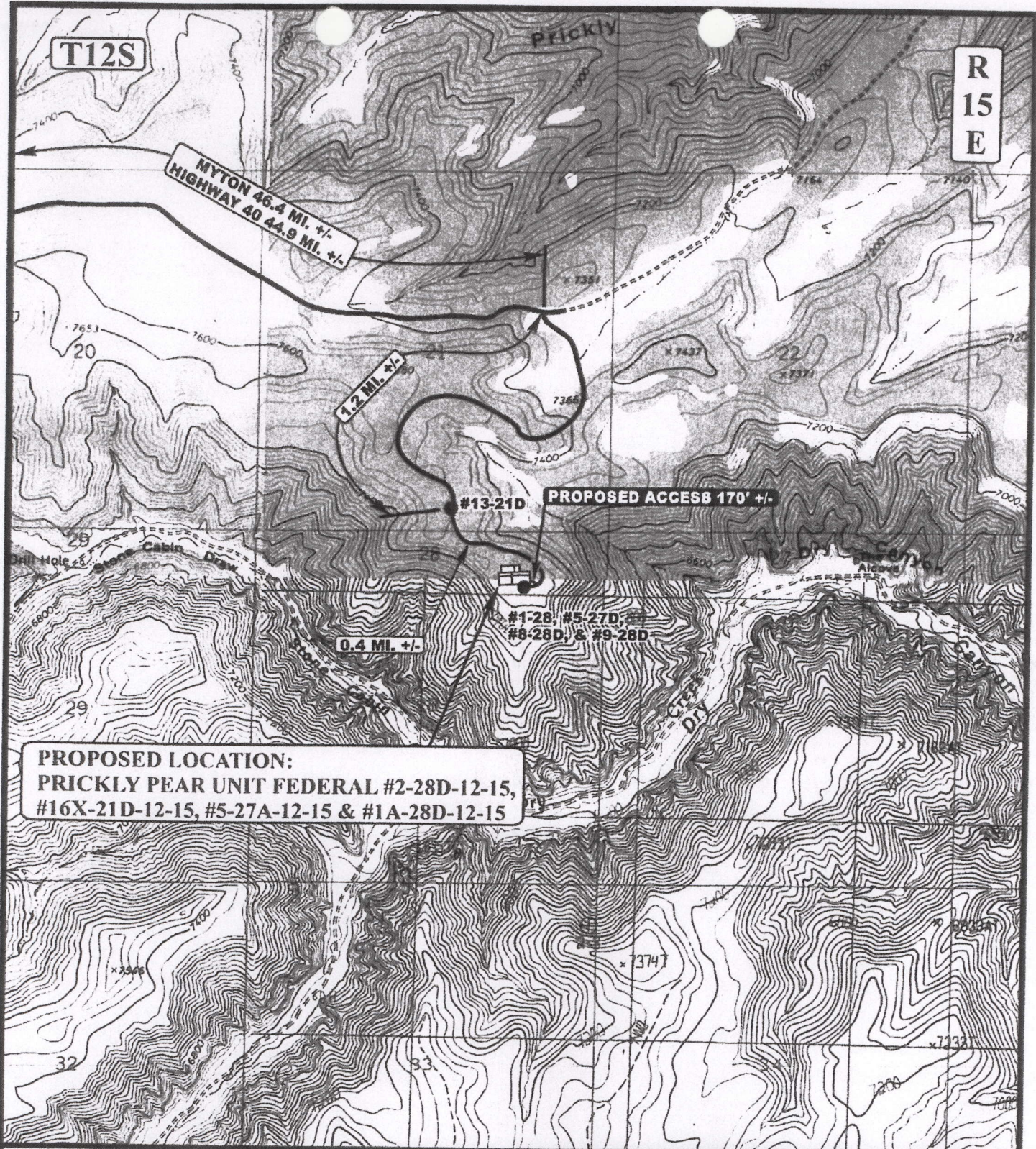


**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** 11 16 07  
 MAP MONTH DAY YEAR  
 SCALE: 1:100,000 DRAWN BY: C.C. REVISED: 02-22-08







**PROPOSED LOCATION:  
 PRICKLY PEAR UNIT FEDERAL #2-28D-12-15,  
 #16X-21D-12-15, #5-27A-12-15 & #1A-28D-12-15**

**LEGEND:**

- EXISTING ROAD
- PROPOSED ACCESS ROAD



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



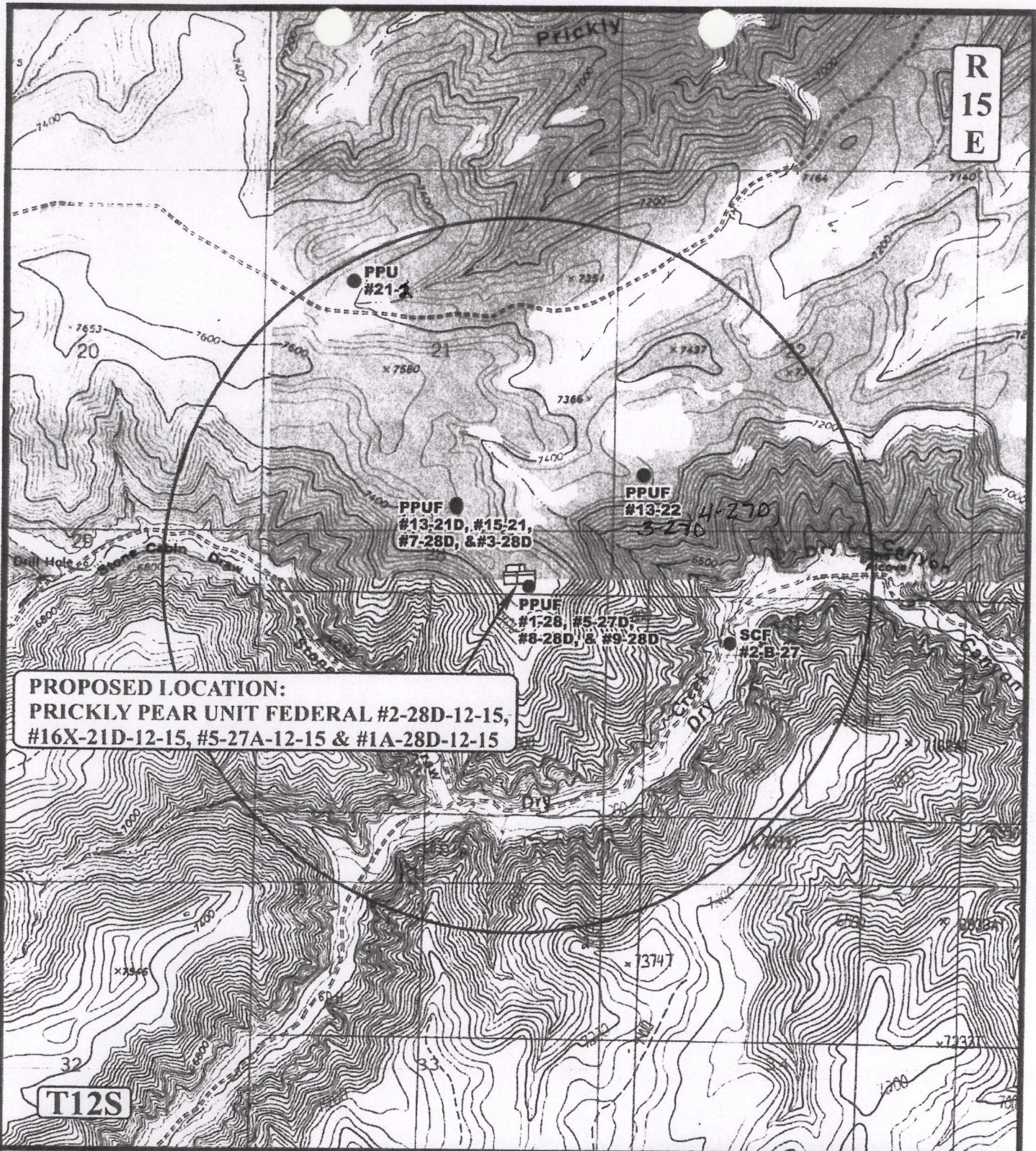
**BILL BARRETT CORPORATION**

**PRICKLY PEAR UNIT FEDERAL #2-28D-12-15,  
 #16-21D-12-15, #5-27A-12-15 & #1A-28D-12-15  
 SECTION 28, T12S, R15E, S.L.B.&M.  
 NW 1/4 NE 1/4**

**TOPOGRAPHIC** 11 | 16 | 07  
**MAP** MONTH | DAY | YEAR  
 SCALE: 1" = 2000' DRAWN BY: C.C. REVISED: 02-22-08







**PROPOSED LOCATION:  
 PRICKLY PEAR UNIT FEDERAL #2-28D-12-15,  
 #16X-21D-12-15, #5-27A-12-15 & #1A-28D-12-15**

**LEGEND:**

- |                   |                         |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS  | ⊗ WATER WELLS           |
| ● PRODUCING WELLS | ⊖ ABANDONED WELLS       |
| ⊖ SHUT IN WELLS   | ⊖ TEMPORARILY ABANDONED |

**BILL BARRETT CORPORATION**

PRICKLY PEAR UNIT FEDERAL #2-28D-12-15,  
 #16-21D-12-15, #5-27A-12-15 & #1A-28D-12-15  
 SECTION 28, T12S, R15E, S.L.B.&M.  
 NW 1/4 NE 1/4

**UEIS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

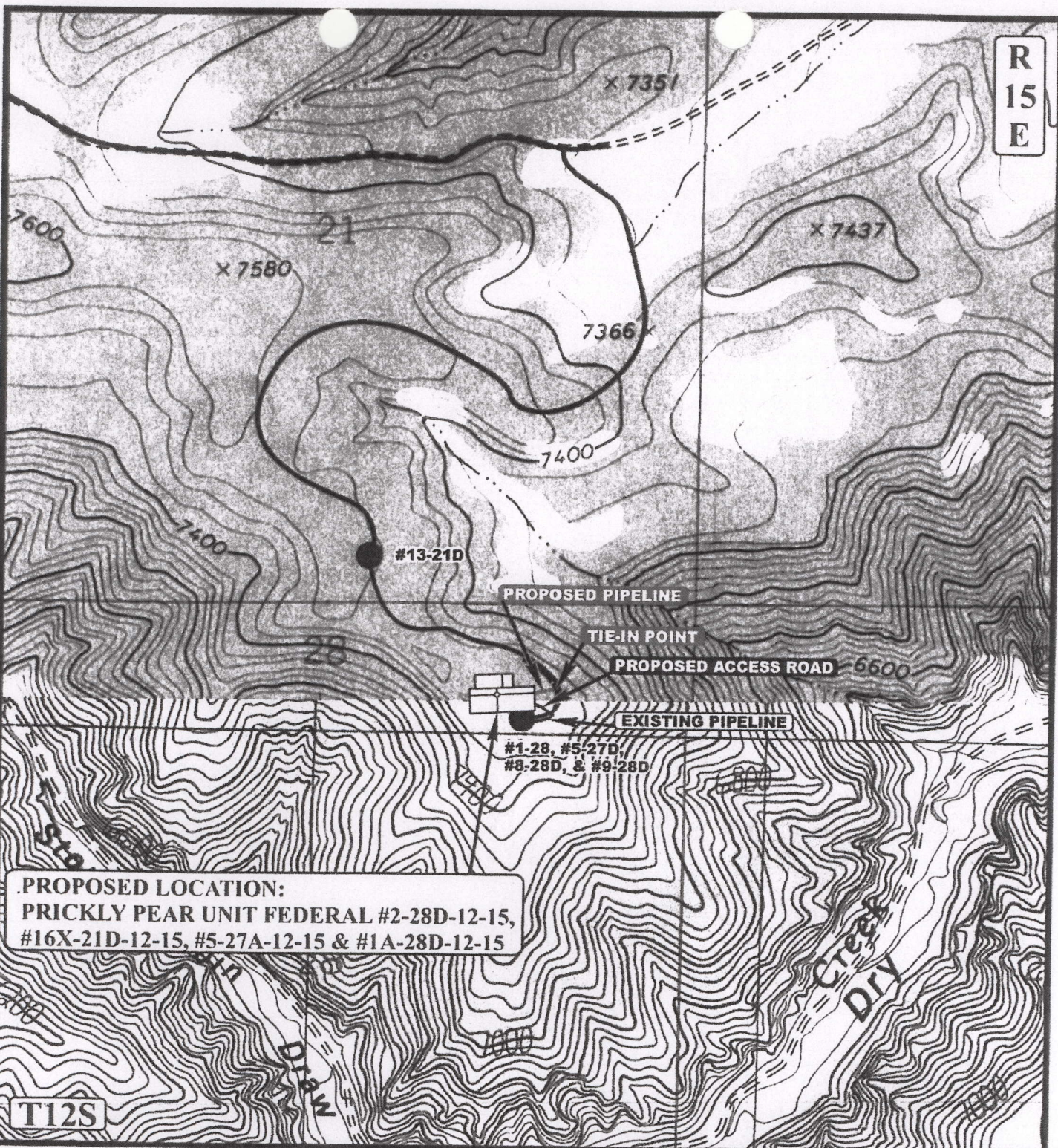


**TOPOGRAPHIC MAP** 11 16 07  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: C.C. REVISED: 02-22-08





R  
15  
E



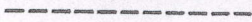


**PROPOSED LOCATION:**  
 PRICKLY PEAR UNIT FEDERAL #2-28D-12-15,  
 #16X-21D-12-15, #5-27A-12-15 & #1A-28D-12-15

#1-28, #5-27D,  
 #8-28D, & #9-28D

APPROXIMATE TOTAL PIPELINE DISTANCE = 171' +/-

**LEGEND:**

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



**BILL BARRETT CORPORATION**

PRICKLY PEAR UNIT FEDERAL #2-28D-12-15,  
 #16-21D-12-15, #5-27A-12-15 & #1A-28D-12-15  
 SECTION 28, T12S, R15E, S.L.B.&M.  
 NW 1/4 NE 1/4



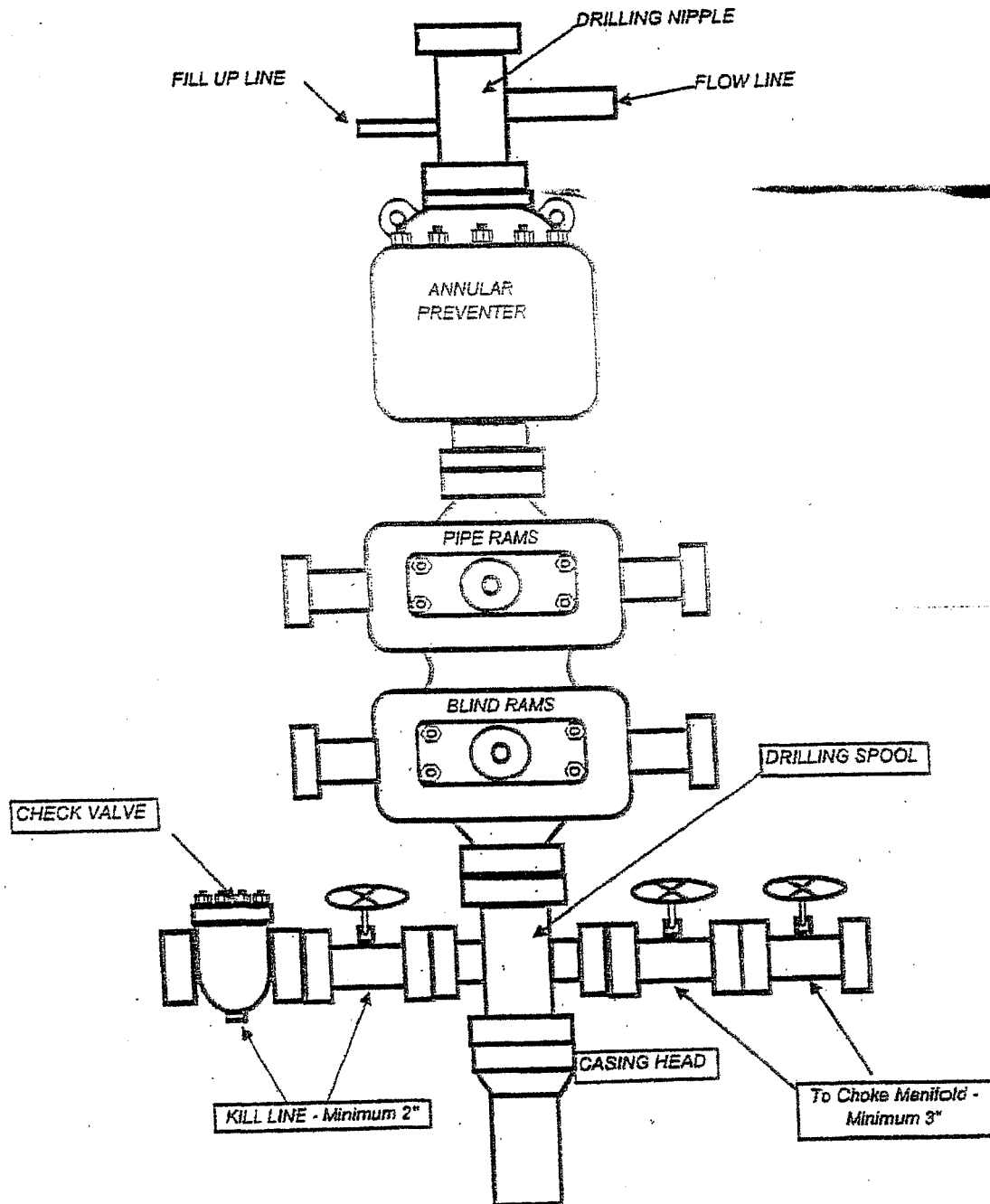
Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC MAP  
 11 16 07  
 MONTH DAY YEAR  
 SCALE: 1" = 1000' DRAWN BY: C.C. REVISED: 02-22-08

**D**  
 TOPO

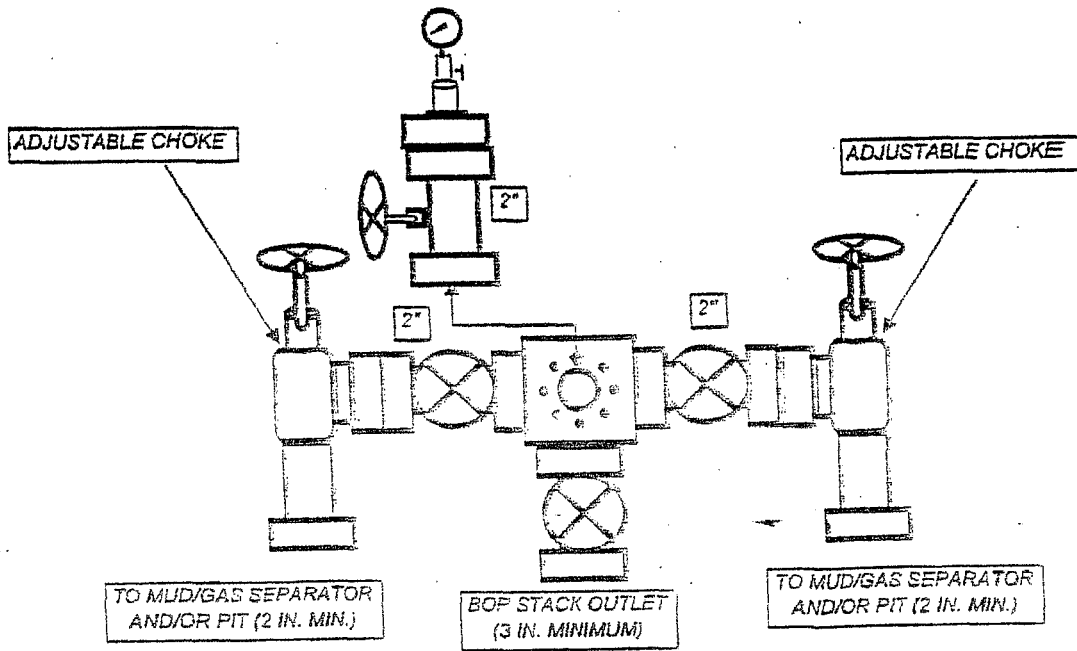


BILL BARRETT CORPORATION  
TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER



# BILL BARRETT CORPORATION

## TYPICAL 3,000 p.s.i. CHOKE MANIFOLD





**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/10/2008

API NO. ASSIGNED: 43-007-31364
--------------------------------

WELL NAME: PPU FED 5A-27D-12-15  
 OPERATOR: BILL BARRETT CORP ( N2165 )  
 CONTACT: TRACEY FALLANG

PHONE NUMBER: 303-312-8134

PROPOSED LOCATION:

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

NWNE 28 120S 150E  
 SURFACE: 0648 FNL 1380 FEL  
 BOTTOM: 1320 FNL 0660 FWL *Sec 27*  
 COUNTY: CARBON  
 LATITUDE: 39.75023 LONGITUDE: -11.23662  
 UTM SURF EASTINGS: 565400 NORTHINGS: 4400105  
 FIELD NAME: NINE MILE CANYON ( 35 )

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: UTU-0137844  
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. WYB000040 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 90-1846 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

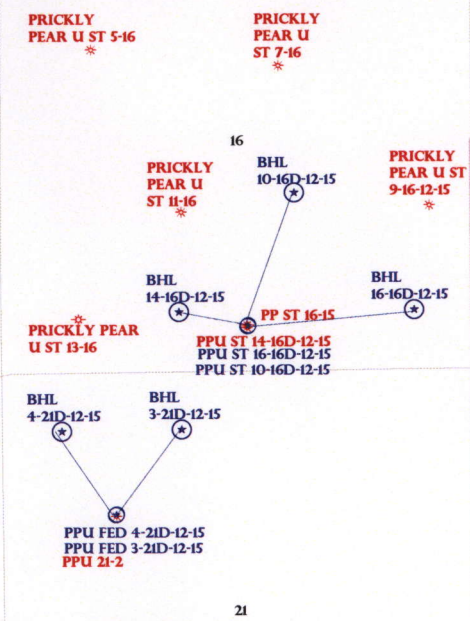
LOCATION AND SITING:

- R649-2-3.
- Unit: PRICKLY PEAR
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 256-01  
Eff Date: 12-14-2004  
Siting: 460' fr uary & uncomm. tract
- R649-3-11. Directional Drill

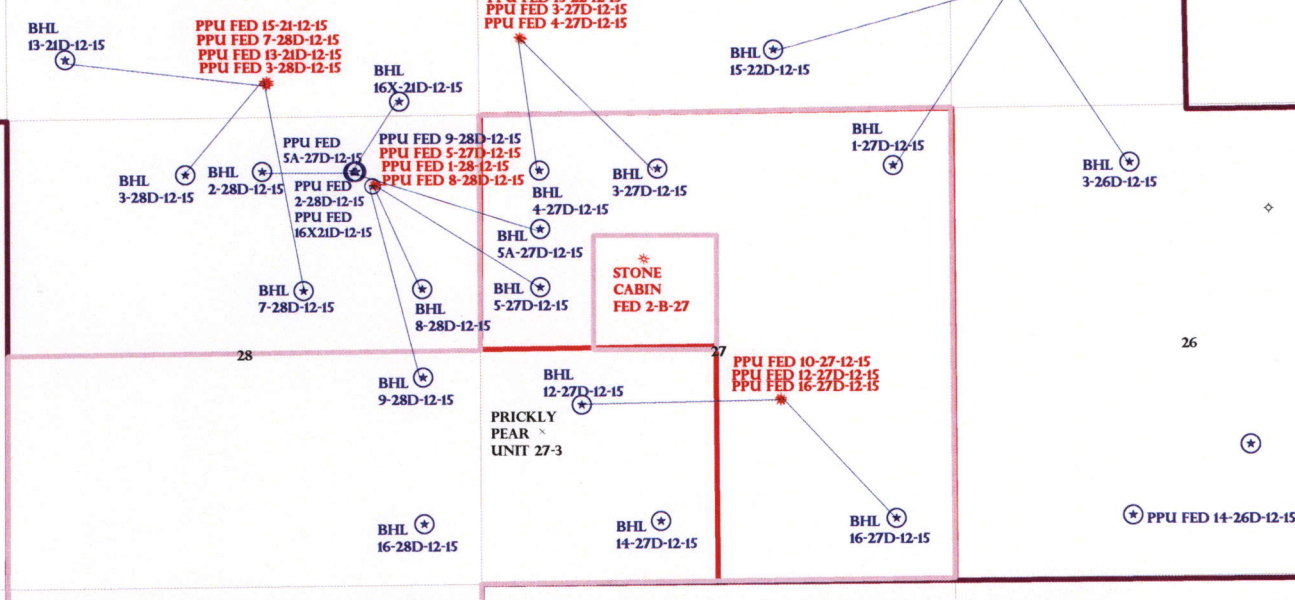
COMMENTS: \_\_\_\_\_

STIPULATIONS: 1- Federal Approval


T12S R15E



**NINE MILE CANYON FIELD**  
**PRICKLY PEAR UNIT**  
 CAUSE: 256-01 / 12-14-2004



OPERATOR: BILL BARRETT CORP (N2165)  
 SEC: 22,28 T.12S R.15E  
 FIELD: NINE MILE CANYON (35)  
 COUNTY: CARBON  
 CAUSE: 256-01 / 12-14-2004



**UTAH DNR**  
 OIL, GAS & MINING

**Field Status**


	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

**Unit Status**

	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

**Wells Status**

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



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W

PREPARED BY: DIANA MASON  
 DATE: 11-MARCH-2008

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

March 11, 2008

Memorandum

To: Assistant Field Office Manager Resources,  
Moab Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2008 Plan of Development Prickly Pear Unit  
Carbon County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Prickly Pear Unit, Carbon County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-007-31358	PPU Fed 13-15D-12-15	Sec 22 T12S R15E 0719 FNL 2263 FWL BHL Sec 15 T12S R15E 0660 FSL 0660 FWL
43-007-31359	PPU Fed 14-15D-12-15	Sec 22 T12S R15E 0712 FNL 2294 FWL BHL Sec 15 T12S R15E 0660 FSL 1980 FWL
43-007-31360	PPU Fed 4-22D-12-15	Sec 22 T12S R15E 0722 FNL 2247 FWL BHL Sec 22 T12S R15E 0660 FNL 0660 FWL
43-007-31361	PPU Fed 6-22D-12-15	Sec 22 T12S R15E 0716 FNL 2279 FWL BHL Sec 22 T12S R15E 1980 FNL 1980 FWL
43-007-31362	PPU Fed 2-28D-12-15	Sec 28 T12S R15E 0650 FNL 1412 FEL BHL Sec 28 T12S R15E 0632 FNL 2432 FEL
43-007-31363	PPU Fed 16X-21D-12-15	Sec 28 T12S R15E 0649 FNL 1396 FEL BHL Sec 21 T12S R15E 0138 FSL 0899 FEL
43-007-31364	PPU Fed 5A-27D-12-15	Sec 28 T12S R15E 0648 FNL 1380 FEL BHL Sec 27 T12S R15E 1320 FNL 0660 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



bcc: File - Prickly Pear Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:3-11-08



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

**State of Utah**  
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

**Division of Oil Gas and Mining**

JOHN R. BAZA  
Division Director

March 11, 2008

Bill Barrett Corporation  
1099 18th Street, Suite 2300  
Denver, CO 80202

Re: Prickly Pear Unit Federal 5A-27D-12-15 Well, Surface Location 648' FNL, 1380' FEL, NW NE, Sec. 28, T. 12 South, R. 15 East, Bottom Location 1320' FNL, 660' FWL, NW NW, Sec. 27, T. 12 South, R. 15 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31364.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Carbon County Assessor  
Bureau of Land Management, Moab Office

Operator: Bill Barrett Corporation  
Well Name & Number Prickly Pear Unit Federal 5A-27D-12-15  
API Number: 43-007-31364  
Lease: UTU-0137844

Surface Location: NW NE      Sec. 28      T. 12 South      R. 15 East  
Bottom Location: NW NW      Sec. 27      T. 12 South      R. 15 East

### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281      (801) 733-0983 home

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

CONFIDENTIAL

Form 3160-3  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
MB No. 100-013  
Expires July 31, 2008  
OFFICE  
APR 22 2008

5. Lease Serial No.  
UTU-73670 SHL / UTU-0137844 BHL

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA Agreement, Name and No.  
Prickly Pear / UTU-79487

8. Lease Name and Well No.  
Prickly Pear Unit Federal 5A-27D-12-15

9. API Well No.  
43 007 3131A

10. Field and Pool, or Exploratory  
Undesignated/Wasatch-Mesaverde

11. Sec., T. R. M. or Blk. and Survey or Area  
Sec. 28, T12S-R15E

12. County or Parish  
Carbon County

13. State  
UT

1a. Type of work:  DRILL  REENTER

1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator Bill Barrett Corporation

3a. Address 1099 18th Street, Suite 2300  
Denver, CO 80202

3b. Phone No. (include area code)  
303-312-8134

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface NWNE, 648' FNL, 1380' FEL  
At proposed prod. zone 1320' FNL, 660' FWL, Sec. 27

14. Distance in miles and direction from nearest town or post office\*  
approximately 50 miles from Myton, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)  
1380' SH / 660' BH

16. No. of acres in lease  
480 BHL

17. Spacing Unit dedicated to this well  
20 acres

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft.  
16' SH / 619' BH

19. Proposed Depth  
8100' MD

20. BLM/BIA Bond No. on file  
Nationwide Bond #WYB000040

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
7515' graded ground

22. Approximate date work will start\*  
06/01/2008

23. Estimated duration  
45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature *Tracey Fallang* Name (Printed/Typed) Tracey Fallang Date 3/7/08

Title Environmental/Regulatory Analyst

Approved by (Signature) *[Signature]* Name (Printed/Typed) Assistant Field Manager Date 4/17/08

Title Assistant Field Manager, Division of Resources Office Division of Resources

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

\*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

APR 22 2008

DIV. OF OIL, GAS & MINING

T12S, R15E, S.L.B.&M.

BILL BARRETT CORPORATION

Well location, PRICKLY PEAR UNIT FEDERAL #5A-27D-12-15, located as shown in the NW 1/4 NE 1/4 of Section 28, T12S, R15E, S.L.B.&M., Carbon County, Utah.

1909 Brass Cap  
0.6' High, Pile  
of Stones  
Lat: 39.751881°  
Long: 110.232592°

5285.28' (G.L.O.)

5273.40' (G.L.O.)

BASIS OF ELEVATION

COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.

PRICKLY PEAR UNIT FEDERAL  
#5A-27D-12-15  
Elev. Ungraded Ground = 7515'

N00°03'W - 5280.00' (G.L.O.)

28

27

DISTANCE TABLE

FROM	TO	BEARING	DISTANCE
#5A-27D-12-15	#5-27D	S56°52'05"E	270.61'
#5A-27D-12-15	#8-28D	S54°12'04"E	261.13'
#5A-27D-12-15	#1-28D	S51°11'42"E	251.94'
#5A-27D-12-15	#9-28D	S47°56'43"E	244.15'

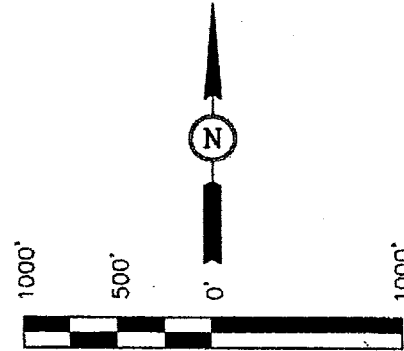
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

1909 Brass Cap  
2.0' High  
Lat: 39.737522°  
Long: 110.232558°

S89°47'W - 5281.32' (G.L.O.)

N00°03'58"W - 5232.66' (Meas.)



SCALE  
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT E. [Signature]  
REGISTERED LAND SURVEYOR  
STATE OF UTAH  
REGISTRATION NO. 1102919

REVISED: 03-04-08  
REVISED: 02-22-08

UINTAH ENGINEERING & LAND SURVEYING  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 39°44'53.77" (39.748269)	LATITUDE = 39°45'00.30" (39.750083)
LONGITUDE = 110°13'48.85" (110.230236)	LONGITUDE = 110°14'14.98" (110.237494)
NAD 27 (TARGET BOTTOM HOLE)	NAD 27 (SURFACE LOCATION)
LATITUDE = 39°44'53.90" (39.748306)	LATITUDE = 39°45'00.43" (39.750119)
LONGITUDE = 110°13'46.29" (110.229525)	LONGITUDE = 110°14'12.42" (110.236783)
STATE PLANE NAD 27 (UTAH CENTRAL)	STATE PLANE NAD 27 (UTAH CENTRAL)
N: 517906.04 E: 2357205.00	N: 518537.74 E: 2355155.12

SCALE 1" = 1000'	DATE SURVEYED: 11-02-07	DATE DRAWN: 11-28-07
PARTY D.R. M.M. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE BILL BARRETT CORPORATION	

Bill Barrett Corporation  
**Prickly Pear Unit Federal 5A-27D-12-15**  
Prickly Pear Unit  
Lease, Surface: UTU-73670  
Bottom-hole: UTU-0137844  
Location, Surface: NW/NE Sec. 28, T12S, R15E  
Bottom-hole: NW/NW Sec. 27, T12S, R15E  
Carbon County, Utah

**A COMPLETE COPY OF THIS APPROVED PERMIT and Conditions of Approval shall be maintained on location during all construction and drilling operations, and shall be available to contractors to ensure compliance.**

#### CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Bill Barrett Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **WYB000040** (Principal – Bill Barrett Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of two years from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. Failure to comply with the provisions of this permit, including applicable regulations, stipulations, and/or approval conditions, will be considered a violation subject to the enforcement provisions of 43 CFR Subpart 3163.

#### A. DRILLING PROGRAM

1. The proposed 3M BOP system is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.

2. This well is located on the mesa immediately adjacent to Dry Canyon and Stone Cabin Draw. In order to isolate the wellbore from the canyon wall, the surface casing shall be set to a depth of not less than 1500 feet. This will place the surface casing shoe below the lowest elevation within one mile of the well.
3. Surface casing shall be cemented to surface. The cement volume shall be adjusted to accommodate the greater casing length.
4. If air drilling operations are utilized, the requirements of Onshore Oil and Gas Order No. 2 (Order 2), Part III.E *Special Drilling Operations*, shall be implemented.
5. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOG M) is required before conducting any surface disturbing activities.
6. The proposal included a provision for using minor amounts of diesel in the drilling fluid system. Diesel may be added to the system only after cementing the surface casing into place.
7. The proposal included options for using one of three different grades of production casing. Any of the three options may be used.
8. A cement bond log (CBL) or other appropriate tool for determining top-of-cement, shall be run on the production casing string, unless cement is circulated to surface.
9. If logging reveals that the cementing objectives were not met, remedial cementing will be required.
10. Locally, the Green River Formation is known to contain oil, gas, oil shale and tar sand deposits. However, the lateral occurrence, distribution and grade of the oil shale and tar sand deposits are not well defined. The operator shall pay particular attention to this section, and shall attempt to identify and describe any of these resources that may be penetrated. Any information obtained on these resources shall be included as part of the Well Completion Report.
11. As proposed, this well would penetrate potentially productive zones on two separate leases. Should this well be completed such that production is realized from both leases, and should this well, at some point in time, not be subject to an agreement that authorizes the commingled measurement of oil and gas production from both leases, then: 1) production from each lease must be physically segregated in the wellbore, and must be produced, transported and measured separately; and 2) specific limitations on how the well is completed may be issued for the purpose of protecting correlative rights.
12. The use of a flow conditioner in lieu of straightening vanes in the gas meter run cannot be approved with the information provided. This proposal is not consistent with the provisions of Onshore Oil & Gas Order No. 5, and as such, can only be considered for approval as a "variance" from Order No. 5. A written request for variance would identify the Order No. 5 requirement(s) from which the variance is being requested, and it would include supporting justification as to how the alternate method of measurement would meet or exceed the minimum standards established in Order No. 5. A variance request for the use of a flow conditioner would also include the make, model, dimensions, and description of use for the specific flow conditioner being proposed.

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Price Field Office  
Price, Utah

SURFACE USE  
CONDITIONS OF APPROVAL

Project Name: Prickly Pear Unit Drilling

Operator: Bill Barrett Corporation

Well:

<u>Name</u>	<u>Number</u>	<u>Section SH</u>	<u>TWP/RNG</u>	<u>Lease Number</u>
Prickly Pear Unit Federal	5A-27D-12-15	28	12S/15E	UTU-73670

**I Site Specific Conditions of Approval**

1. A pre-construction field meeting may be conducted prior to beginning any dirt work approved under this APD. The operator shall contact the BLM Authorized Officer Don Stephens @ 435-636-3608 at least 48-hours prior to beginning operations so that the meeting can be scheduled. The operator is responsible for having all contractors present (dirt contractors, drilling contractor, pipeline contractor, project oversight personnel, etc.) including the overall field operations superintendent, and for providing all contractors copies of the approved APD(s), project map and BLM Conditions of Approval pertinent to the work that each will be doing.
2. The following appendices are attached for your reference. They are to be followed as conditions of approval:
  - a. SM-A, Seed Mixture for Berms, Topsoil Piles, Pad Margins
  - b. SM-B, Seed Mixture for Final Reclamation (buried pipelines, abandoned pads, roads, etc.)
  - c. TMC1, Browse Hand Planting Tubeling Mixtures
  - d. Lease Stipulations, see attached Table 2.3 from EA for West Tavaputs Plateau Drilling Program.
  - e. Applicant-committed environmental protection measures, see attached Appendix B
3. The company shall furnish and apply water or other means satisfactory to the authorized officer for dust control. Magnesium chloride could be applied at distances greater than 500 feet from canyon bottoms, streams and riparian areas.
4. The company shall submit interim reclamation plans and location layout with proposed interim reclaimed areas to the authorized office within 90 days of the spudding of the well.



5. The area that encompasses the well location and road is environmentally sensitive including fragile soils and vegetation. The operator may be required to perform special measures such as mulching, erosion fencing, use of erosion fabric, etc. per the direction of the BLM Authorized Officer to stabilize any disturbed areas and ensure the reestablishment of long-term perennial vegetation.
6. The operator will be responsible for performing any remediation and/or necessary road upgrading (e.g. elevating, surfacing, culverts, low-water crossings, water-wings, surfacing, etc.) as directed by the BLM Authorized Officer, resulting from untimely access.
7. All equipment and personnel used during drilling and construction activities will be restricted to only approved access roads.
8. If the well is productive and after completion operations, the road will be upgraded to a **Resource Road** status in accordance with the *Surface Operating Standards for Oil & Gas Exploration and Development*, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.
9. All permanent above-ground structures (e.g., production equipment, tanks, etc.) not subject to safety requirements will be painted to blend with the natural color of the landscape. The paint used will be a color which simulates "Standard Environmental Colors." The color selected for the Prickly Pear Unit Federal 5A-27D-12-15 well is Olive Black, 5WA20-6. All facilities will be painted the designated color at the time of installation.
10. All trees salvaged from the construction of the well pad will be clearly segregated from the spoil material, to prevent burying of trees in the spoil material.
11. No salvaged trees will be pushed up against live trees or buried in the spoil material.
12. All areas not needed for production of the well will be reclaimed within 90 days of completion of the last well if weather conditions are favorable, unless the BLM Authorized Officer gives an extension.
13. Reserve pits will be closed as soon as possible, but no later than 90 days from time of drilling/well completion, unless the BLM Authorized Officer gives an extension. Squeezing of pit fluids and cuttings is prohibited. Pits must be dry of fluids or they must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade. The operator will be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry.
14. The operator will drill seed on the contour to a depth of 0.5 inch, followed by cultipaction to compact the seedbed, preventing soil and seed losses. To maintain quality and purity, the current years tested, certified seed with a minimum germination rate of 80% and a minimum purity of 90% will be used.
15. Please contact Don Stephens, Natural Resource Specialist, (435) 636-3608, Bureau of Land Management, Price Field Office, if there are any questions concerning these surface use COAs.
16. A Paleontologist acceptable to the BLM will monitor during surface disturbing activities. If paleontologic resources are uncovered during surface disturbing activities, the paleontologist shall immediately notify the Authorized Officer (AO). The AO will

arrange for a determination of significance and, if necessary, recommend a recovery or avoidance plan.

17. The pipeline(s) shall be buried.
18. During the activities of road maintenance, new road construction or the construction of well pads, if any standing live or dead trees are damaged, cut down or knocked over by grading or construction equipment, actions would be taken to remove excessive vegetation from the road or pad edge.
19. An impermeable liner shall be used in the containment area of all permanent condensate and water tanks.
20. Gas shall be measured on the well pad unless the BLM Authorized Officer authorizes another location.
21. If the well has not been spudded by APD Approval date + 2 years the APD will expire and the operator is to cease all operations related to preparing to drill the well.
22. The Mexican Spotted Owl Conservation Measures to avoid impacts:
  - a. Employ best available technology on production wells and compression equipment within .5 miles of canyon habitat model.
  - b. Upon discovery of individuals or sightings of this species, halt construction/drilling activities and notify authorized official.
23. No construction/drilling activities shall occur during the time of the year November 1 through April 15 for sage-grouse winter habitat.
24. Mule deer on critical winter ranges shall be protected by seasonal restrictions on construction from November 1 through April 15 where federal permits are required.
25. Elk on high priority and critical winter ranges would be protected by seasonal restrictions on construction from November 1 through April 15.
26. Centralize tanks and facilities with old wells. Utilize low profile tanks.
27. Leave trees on the edge of the well site.
28. The operator shall contact the BLM Authorized Officer Don Stephens @ 435-636-3608 at least 48-hours prior to the filling and reclamation of pits.

## **II Standard Conditions of Approval**

### **A. General**

1. If any cultural values [sites, artifacts, human remains] are observed during operation of this lease/permit/right-of-way, they will be left intact and the Price Field Manager notified. The authorized officer will conduct an evaluation of the cultural values to establish appropriate mitigation, salvage or treatment. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized BLM officer (AO). Within five working days the AO will inform the operator as to:
  - whether the materials appear eligible for the National Register of Historic Places;
  - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,

- a time-frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction measures.
2. The operator shall restrict travel on unimproved roads during periods of inclement weather or spring thaw when the possibility exists for excessive surface resource damage (e.g., rutting in excess of 4-inches, travel outside roadway, etc.).
  3. The Companies will provide georeferenced spatial data depicting as-built locations of all facilities, wells, roads, pipelines, power lines, and other related facilities to the BLM by November 1 of each year until completion of project construction activities has occurred.
  4. If any dead or injured threatened, endangered, proposed, or candidate species is located during construction or operation, the BLM Price Field Office (435-636-3600) shall be notified within 24 hours.
  5. The Company will conduct clearance surveys for threatened, endangered or other special-concern species at the optimum time. This will require coordination with the BLM before November 1 annually to review the potential for disturbance and to agree on inventory parameters.

## **B. Construction**

1. The operator will limit vegetation removal and the degree of surface disturbance wherever possible. Where surface disturbance cannot be avoided, all practicable measures will be utilized to minimize erosion and stabilize disturbed soils.
2. Construction and drilling activity will not be conducted using frozen or saturated soil material during periods when watershed damage or excessive rutting is likely to occur.
3. Remove all available topsoil from constructed well locations including areas of cut and fill, and stockpile at the site. Topsoil will also be salvaged for use in reclamation on all other areas of surface disturbance (roads, pipelines, etc.). Clearly segregate topsoil from excess spoil material. Any topsoil stockpiled for one year or longer will be signed and stabilized with annual ryegrass or other suitable cover crop.
4. The operator will not push soil material and overburden over side slopes or into drainages. All soil material disturbed will be placed in an area where it can be retrieved without creating additional undue surface disturbance and where it does not impede watershed and drainage flows.
5. Construct the backslope no steeper than 1½:1, and construct the foreslope no steeper than 2:1, unless otherwise directed by the BLM Authorized Officer.
6. Maintain a minimum 20-foot undisturbed vegetative border between toe-of-fill of pad and/or pit areas and the edge of adjacent drainages, unless otherwise directed by the BLM Authorized Officer.
7. With the overall objective of minimizing surface disturbance and retaining land stability and productivity, the operator shall utilize equipment that is appropriate to the scope and scale of work being done for roads and well pads (utilize equipment no larger than needed for the job).

8. Reserve pits will be adequately fenced during and after drilling operations until pit is reclaimed so as to effectively keep out wildlife and livestock. Adequate fencing, in lieu of more stringent requirements by the surface owner, is defined as follows:
  - Construction materials will consist of steel or wood posts. Three or four strand wire (smooth or barbed) fence or hog panel (16-foot length by 50-inch height) or plastic snow fence must be used with connectors such as fence staples, quick-connect clips, hog rings, hose clamps, twisted wire, etc. Electric fences will not be allowed.
  - Construction standards: Posts shall be firmly set in ground. If wire is used, it must be taut and evenly spaced, from ground level to top wire, to effectively keep out animals. Hog panels must be tied securely into posts and one another using fence staples, clamps, etc. Plastic snow fencing must be taut and sturdy. Fence must be at least 2-feet from edge of pit. 3 sides fenced before beginning drilling, the fourth side fenced immediately upon completion of drilling and prior to rig release. Fence must be left up and maintained in adequate condition until pit is closed.
9. The reserve pit will be oriented to prevent collection of surface runoff. After the drilling rig is removed, the operator may need to construct a trench on the uphill side of the reserve pit to divert surface drainage around it. If constructed, the trench will be left intact until the pit is closed.
10. The reserve pit will be lined with an impermeable liner if permeable subsurface material is encountered. An impermeable liner is any liner having a permeability of less than  $10^{-7}$  cm/sec. The liner will be installed so that it will not leak and will be chemically compatible with all substances that may be put in the pit. Liners made of any man-made synthetic material will be of sufficient strength and thickness to withstand normal installation and pit use. In gravelly or rocky soils, a suitable bedding material such as sand will be used prior to installing the liner.
11. The reserve pit will be constructed so that at least half of its total volume is in solid cut material (below natural ground level).
12. The reserve pit shall have 2 foot of freeboard maintained at all times to prevent overflow of fluids.
13. Culverts will be placed on channel bottoms on firm, uniform beds, which have been shaped to accept them, and aligned parallel to the channel to minimize erosion. Backfill will be thoroughly compacted.
14. The minimum diameter for culverts will be 18 inches. However, all culverts will be appropriately sized in accordance with standards in BLM Manual 9113.
15. Construction and other project-related traffic will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
16. Maximum design speed on all operator-constructed and maintained roads will not exceed 25 miles per hour.
17. Pipeline construction shall not block nor change the natural course of any drainage. Pipelines shall cross perpendicular to drainages. Pipelines shall not be run parallel in drainage bottoms. Suspended pipelines shall provide adequate clearance for maximum runoff.
18. Pipeline trenches shall be compacted during backfilling. Pipeline trenches shall be routinely inspected and maintained to ensure proper settling, stabilization and reclamation.

19. The pipeline right-of-way will be brush-hogged to prevent unnecessary disturbance. Only those areas where safety, absolute need for construction or other regulations may warrant the use of topsoil removal by blading or scalping.
20. During construction, emissions of particulate matter from well pad and road construction would be minimized by application of water or other non-saline dust suppressants with at least 50 percent control efficiency. Dust inhibitors (surfacing materials, non-saline dust suppressants, and water) will be used as necessary on unpaved roads that present a fugitive dust problem. The use of chemical dust suppressants on public surface will require prior approval from the BLM Authorized Officer.
21. The operator shall submit a Sundry Notice (Form 3160-5) to BLM for approval prior to construction of any new surface disturbing activities that are not specifically addressed in the approved APD.

### **C. Operations/Maintenance**

1. If in the process of air drilling the wells there is a need to utilize mud, all circulating fluids will be contained either in an approved pit or in an aboveground containment tank. The pit or containment tank will be large enough to safely contain the capacity of all expected fluids without danger of overflow. Fluid and cuttings will not be squeezed out of the pit, and the pit will be reclaimed in an expedient manner.
2. Confine all equipment and vehicles to the access road(s), pad(s), and area(s) specified in the approved APD.
3. All waste, other than human waste and drilling fluids, will be contained in a portable trash cage. This waste will be transported to a State approved waste disposal site immediately upon completion of drilling operations. No trash or empty barrels will be placed in the reserve pit or buried on location. All state and local laws and regulations pertaining to disposal of human and solid waste will be complied with.
4. Rat and mouse holes shall be filled and compacted from the bottom to the top immediately upon release of the drilling rig from the location.
5. The operator will be responsible for prevention and control of noxious weeds and weeds of concern on all areas of surface disturbance associated with this project (well locations, roads, water management facilities, etc.) Use of pesticides shall comply with the applicable Federal and State laws. Pesticides shall be used only in accordance with their registered uses and within limitations imposed by the Secretary of Interior. Prior to the use of pesticides on public land, the holder shall obtain from the BLM authorized officer written approval of a plan showing the type and quantity of material to be used, pest(s) to be controlled, method of application, location of storage and disposal of containers, and any other information deemed necessary by the authorized officer to such use.
6. Sewage shall be placed in a self-contained, chemically treated porta-potty on location.
7. The operator and their contractors shall ensure that all use, production, storage, transport and disposal of hazardous and extremely hazardous materials associated with the drilling, completion and production of these wells will be in accordance with all applicable existing or hereafter promulgated federal, state and local government rules, regulations and guidelines. All project-related activities involving hazardous materials will be conducted in a manner to minimize potential environmental impacts. In accordance with OSHA requirements, a file will be maintained onsite containing current Material Safety

Data Sheets (MSDS) for all chemicals, compounds and/or substances which are used in the course of construction, drilling, completion and production operations.

8. Produced fluids shall be put in test tanks on location during completion work. Produced water will be put in the reserve pit during completion work per Onshore Order #7.
9. The only fluids/waste materials which are authorized to go into the reserve pit are RCRA exempt exploration and production wastes. These include:
  - drilling muds & cuttings
  - rigwash
  - excess cement and certain completion & stimulation fluids defined by EPA as exempt

It does not include drilling rig waste, such as:

- spent hydraulic fluids
- used engine oil
- used oil filter
- empty cement, drilling mud, or other product sacks
- empty paint, pipe dope, chemical or other product containers
- excess chemicals or chemical rinsate

Any evidence of non-exempt wastes being put into the reserve pit may result in the BLM Authorized Officer requiring specific testing and closure requirements.

10. If this well is drilled during the fire season (June-October), the operator shall institute all necessary precautions to ensure that fire hazard is minimized, including but not limited to mowing vegetation on the access route(s) and well location(s), keeping fire fighting equipment readily available when drilling, etc.

#### **D. Dry Hole/Reclamation**

1. All disturbed lands associated with this project, including the pipelines, access roads, water management facilities, etc will be expediently reclaimed and reseeded in accordance with the surface use plan and any pertinent site-specific COAs.
2. Disturbed lands will be re-contoured back to conform with existing undisturbed topography. No depressions will be left that trap water or form ponds.
3. Before the location has been reshaped and prior to redistributing the topsoil, the operator will rip or scarify the drilling platform and access road on the contour, to a depth of at least 12 inches. The rippers are to be no farther than 24 inches apart.
4. Distribute the topsoil evenly over the entire location and other disturbed areas. Prepare the seedbed by disking to a depth of 4-to-6 inches following the contour.
5. Phased reclamation plans will be submitted to BLM for approval prior to individual POD facility abandonment via a Notice of Intent (NOI) Sundry Notice. Individual facilities, such as well locations, pipelines, discharge points, impoundments, etc. need to be addressed in these plans as they are no longer needed. Individual items that will need to be addressed in reclamation plans include:
  - Pit closure (Close ASAP after suitably dry, but no later than 90 days from time of drilling unless an extension is given by BLM Authorized Officer.) BLM may require closure prior to 90 days in some cases due to land use or environmental concerns.
  - Configuration of reshaped topography, drainage systems, and other surface manipulations
  - Waste disposal

- Revegetation methods, including specific seed mix (pounds pure live seed/acre) and soil treatments (seedbed preparation, fertilization, mulching, etc.). On private surface, the landowner should be consulted for the specific seed mix.
  - Other practices that will be used to reclaim and stabilize all disturbed areas, such as water bars, erosion fabric, hydro-mulching, etc.
  - An estimate of the timetables for beginning and completing various reclamation operations relative to weather and local land uses.
  - Methods and measures that will be used to control noxious weeds, addressing both ingress and egress to the individual well or POD.
  - Decommissioning/removal of all surface facilities
6. BLM will not release the performance bond until all disturbed areas associated with the APD/POD have been successfully revegetated (evaluation will be made after the second complete growing season) and has met all other reclamation goals of the surface owner and surface management agency.
  7. A Notice of Intent to Abandon and a Subsequent Report of Abandonment must be submitted for abandonment approval.
  8. For performance bond release approval, a Final Abandonment Notice (with a surface owner release letter on split-estate) must be submitted prior to a final abandonment evaluation by BLM.
  9. Soil fertility testing and the addition of soil amendments may be required to stabilize some disturbed lands.
  10. Any mulch utilized for reclamation needs to be certified weed free.
  11. Waterbars are to be constructed at least one (1) foot deep, on the contour with approximately two (2) feet of drop per 100 feet of waterbar to ensure drainage, and extended into established vegetation. All waterbars are to be constructed with the berm on the downhill side to prevent the soft material from silting in the trench. The initial waterbar should be constructed at the top of the backslope. Subsequent waterbars should follow the following general spacing guidelines:

Slope (percent)	Spacing Interval (feet)
≤ 2	200
2 – 4	100
4 – 5	75
≥ 5	50

#### **E. Producing Well**

1. Reclaim those areas not required for production as soon as possible. The fluids and mud must be dry in the reserve pit before re-contouring pit area. The operator will be responsible for re-contouring and reseeding of any subsidence areas that develop from closing a pit before it is completely dry.
2. Reduce the backslope to 2:1 and the foreslope to 3:1, unless otherwise directed by the BLM Authorized Officer. Reduce slopes by pulling fill material up from foreslope into the toe of cut slopes.

3. Production facilities (including dikes) must be placed on the cut portion of the location and a minimum of 15 feet from the toe of the back cut unless otherwise approved by the BLM Authorized Officer.
4. Any spilled or leaked oil, produced water or treatment chemicals must be reported in accordance with NTL-3A and immediately cleaned up in accordance with BLM requirements. This includes clean-up and proper disposition of soils contaminated as a result of such spills/leaks.
5. Distribute stockpiled topsoil evenly over those areas not required for production and reseed as recommended.
6. Upgrade and maintain access roads and drainage control (e.g., culverts, drainage dips, ditching, crowning, surfacing, etc.) as necessary and as directed by the BLM Authorized Officer to prevent soil erosion and accommodate safe, environmentally-sound access.
7. Prior to construction of production facilities not specifically addressed in the APD, the operator shall submit a Sundry Notice to the BLM Authorized Officer for approval.
8. If not already required prior to constructing and drilling the well location, the operator shall immediately upgrade the entire access road to BLM standards (including topsoiling, crowning, ditching, drainage culverts, surfacing, etc.) to ensure safe, environmentally-sound, year-round access. Waterbars shall be installed on all reclaimed pipeline corridors per the guidelines in D #11.



**Seed Mix A<sup>1</sup>**  
Temporary Disturbance  
(for berms, topsoil piles, pad margins)

**Forbes Lbs**

Yellow Sweetclover	2.0 lbs/acre
Ladak Alfalfa	2.0 lbs/acre
Cicer Milkvetch	1.0 lbs/acre
Palmer Penstemon	0.5 lbs/acre

**Grasses Lbs**

Crested Wheatgrass	2.0 lbs/acre
Great Basin Wildrye	2.0 lbs/acre
Intermediate Wheatgrass	2.0 lbs/acre

**Total** 11.5 lbs/acre

<sup>1</sup> Seed mix A is designed for rapid establishment, soil holding ability, and nitrogen fixing capability.  
*C-4 EA, West Tavaputs Plateau Drilling Program*

**Seed Mix B**  
Final Reclamation  
(for buried pipe lines, abandoned pads, road, etc.)

**Forbes Lbs**

Palmer Penstemon	0.5 lbs/acre
Golden Cryptantha	0.25 lbs/acre
Utah Sweetvetch	0.5 lbs/acre
Yellow Sweetclover <sup>1</sup>	2.0 lbs/acre
Lewis Flax	1.0 lbs/acre

**Grasses Lbs**

Indian Ricegrass	1.0 lbs/acre
Needle & Thread Grass	1.0 lbs/acre
Intermediate Wheatgrass	2.0 lbs/acre
Blue Grama	0.5 lbs/acre
Galletta	0.5 lbs/acre
Great Basin Wildrye	2.0 lbs/acre

**Woody Plants Lbs**

Fourwing Saltbush	2.0 lbs/acre
Winterfat	0.5 lbs/acre
Wyoming Big Sage brush	0.25 lbs/acre
Utah Serviceberry	1.0 lbs/acre
Blue Elderberry (Raw Seeds)	1.0 lbs/acre

**Total** 16.0 lbs/acre

<sup>1</sup> Yellow Sweetclover is planted as a nurse crop to provide solar protection, soil binding and nitrogen fixing. It will normally be crowded out in 2 to 3 years.

**TMC 1: Browse Hand Planting  
Tubeling Mixtures**

One of the two browse species lists (checked below) are to be hand planted at the prescribed application rate and according to the following prescribed methods on areas that are undergoing long term reclamation. The would include all pipeline corridors, berm around edge of drill pads, miscellaneous disturbed areas associated with construction such as staging areas for equipment, sidecast on road cuts, along side upgraded or new roads up to and including borrow ditch and in the termination of redundant access roads being closed. This planting shall be completed in the first planting window following completion of construction and on all other disturbed areas upon final reclamation.

**Planting Methods:**

Planting shall be accomplished using a labor force with specific experience in landscape restoration, hand planting methods and handling and care of browse tubling and or bareroot stock plants.

Browse plants to be utilized can be bareroot stock or tubling stock plants of 1 year old age class or greater.

Browse seedling protectors will be used to provide protection from browsing ungulates for two years. Seedling protectors will be of an open mesh rigid design that will break down when exposed to sunlight and that measures a minimum of 12 inches in length and 4 inches in diameter.

Planting shall be completed in the spring (March 1-April 1) and or fall (November 1-December 1) planting windows.

Browse plants shall be stored and handled in such a manner as to maintain viability, according to the type of browse stock being used.

**Planting Species and Application Rate:**       Sagebrush-Grass  Pinyon-Juniper

<b>Species</b>	<b>Plants Per Acre</b>	
	<b>Sagebrush-Grass</b>	<b>Pinyon-Juniper</b>
Wyoming Sagebrush (Gordon Creek)	100	50
Fourwing Saltbush (Utah seed source collected at or above 5,000 feet elevation)	100	50
True Mountain Mahogany (Utah seed source)	0	50
Antelope Bitterbrush (Utah seed source)	0	50
<b>TOTAL</b>	<b>200</b>	<b>200</b>
<b>Suitable Substitutions:</b>		
Utah Serviceberry	No	50
Winterfat	100	No

Table 2.3 Lease Numbers, Oil and Gas Units, Federal ROW Requirements, and Lease Stipulations for State and Federal Wells Proposed by BBC.

Location/Well Number	Federal Lease Number and Stipulations	Unit Name	Federal ROW Needs
<b>Federal Wells</b>			
7-25	UTU-59970	Prickly Pear Unit	Lower Flat Iron Road
16-34	UTU-73671	Prickly Pear Unit	Lower Flat Iron Road
27-3	UTU-73670 <sup>1,2,3</sup>	Prickly Pear Unit	None
21-2	UTU-73670 <sup>1,2,3</sup>	Prickly Pear Unit	None
13-4	UTU-74385	Prickly Pear Unit	None
5-13	UTU-73665	Prickly Pear Unit	None
24-12	UTU-77513 <sup>1,2,3</sup>	Prickly Pear Unit	None
10-4	UTU-74386 <sup>1,2,3,4</sup>	Prickly Pear Unit	None
15-19	UTU-66801 <sup>1,2,3</sup>	Jack Canyon Unit	None
<b>Existing Pads</b>			
UT-10	UTU-66801 <sup>1,2,3</sup>	Jack Canyon Unit	None
PPH-8	UTU-66801 <sup>1,2,3</sup>	Jack Canyon Unit	None
PP-11	UTU-66801 <sup>1,2,3</sup>	Jack Canyon Unit	None
<b>State Wells</b>			
Section 2, T13S, R15E	NA	Prickly Pear Unit	Lower Flat Iron Road
Section 36, T12S, R15E	NA	Prickly Pear Unit	Lower Flat Iron Road
Section 32, T12S, R16E	NA	Jack Canyon Unit	Cottonwood Canyon Road
Section 2, T13S, R16E	NA	None	Peters Point Road Extension

- <sup>1</sup> No occupancy or other surface disturbance will be allowed within 330 feet of the centerline or within the 100-year recurrence interval floodplain, whichever is greater, of the perennial streams or within 660 feet of springs, whether flowing or not. This distance may be modified when specifically approved in writing by the authorized officer of the BLM.
- <sup>2</sup> In order to minimize watershed damage, exploration drilling and other development activity will be allowed only during the period from May 1 to October 31. This limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation in any year may be specifically approved in writing by the authorized officer of the BLM.
- <sup>3</sup> Construction of access roads and drill pads on slopes in excess of 30 percent will require special design standards to minimize watershed damage. Drilling operations and any associated construction activities on slopes in excess of 50 percent may require directional drilling to prevent damage to the watershed. Exceptions to the limitations may be specifically approved in writing by the authorized officer of the BLM.
- <sup>4</sup> Raptor surveys will be required whenever surface disturbance and/or occupancy proposed in association with oil/gas exploration occur within a known nesting complex for raptors located in the NWNW, Sec. 10, T12S, R14E. Field surveys will be conducted by the lessee/operator as determined by the AO of the BLM. When surveys are required of the lessee/operator, the consultant hired must be found acceptable to the AO prior to the field survey being conducted. Based on the result of the field survey, the AO will determine appropriate buffer zones.

**APPENDIX B:**  
**APPLICANT-COMMITTED ENVIRONMENTAL PROTECTION MEASURES**

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## **1.0 INTRODUCTION**

Appendix B is part of BBC's Proposed Action for the WTPDP as described in Chapter 2.0, and BBC will comply with the standards, procedures, and requirements contained in Appendix B when implementing the Alternatives unless otherwise provided for by the BLM Authorized Officer (AO). Appendix B describes standard practices utilized to mitigate adverse effects caused by surface-disturbing activities.

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## 2.0 STANDARD PRACTICES

The following BMPs/Applicant-Committed Protection Measures (ACEPM) will be applied to all federal lands within the WTPPA by BBC to minimize impacts to the environment. Exception, modification, or waiver of a mitigation requirement may be granted if a thorough analysis by BLM determines that the resource(s) for which the measure was developed will not be impacted by the project activity. Further site-specific mitigation measures may be identified during the application for permit to drill (APD) and/or right-of-way (ROW) application review processes.

### 2.1 PRECONSTRUCTION PLANNING AND DESIGN MEASURES

1. BBC and/or their contractors and subcontractors will conduct all phases of project implementation, including well location, road and pipeline construction, drilling and completion operations, maintenance, reclamation, and abandonment in full compliance with all applicable federal, state, and local laws and regulations and within the guidelines specified in approved APDs and ROW permits. BBC will be held fully accountable for their contractor's and subcontractor's compliance with the requirements of the approved permit and/or plan.
2. Implementation of site-specific activities/actions will be contingent on BLM determining that the activity/action complies with the following plans:
  - Surface Use Plan and/or Plan of Development; and
  - Site-specific APD plans/reports (e.g., road and wellpad design plans, cultural clearance, special status plant species clearance, etc.).

The above plans may be prepared by the Companies for the project area or submitted incrementally with each APD, ROW application, or Sundry Notice (SN).

### 2.2 ROADS

1. BBC will construct roads on private surface in a safe and prudent manner to the specifications of landowners.
  2. Roads on federal surface will be constructed as described in BLM Manual 9113. Where necessary, running surfaces of the roads will be graveled if the base does not already contain sufficient aggregate.
  3. Existing roads will be used when the alignment is acceptable for the proposed use. Generally, roads will be required to follow natural contours; provide visual screening by constructing curves, etc.; and be reclaimed to BLM standards.
  4. To control or reduce sediment from roads, guidance involving proper road placement and buffer strips to stream channels, graveling, proper drainage, seasonal closure, and in some cases, redesign or closure of old roads will be developed when necessary. Construction may also be prohibited during periods when soil material is saturated, frozen, or when watershed damage is likely to occur.
  5. Available topsoil will be stripped from all road corridors prior to commencement of construction activities and will be redistributed and reseeded on backslope areas of the borrow ditch after completion of road construction activities. Borrow ditches will be reseeded in the first appropriate season after initial disturbance.
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6. On newly constructed roads and permanent roads, the placement of topsoil, seeding, and stabilization will be required on all cut and fill slopes unless conditions prohibit this (e.g., rock). No unnecessary side-casting of material (e.g., maintenance) on steep slopes will be allowed.
  7. Reclamation of abandoned roads will include requirements for reshaping, recontouring, resurfacing with topsoil, installation of water bars, and seeding on the contour. Road beds, wellpads, and other compacted areas will be ripped to a depth of 1.0 foot on 1.5 feet centers to reduce compaction prior to spreading the topsoil across the disturbed area. Stripped vegetation will be spread over the disturbance for nutrient recycling, where practical. Fertilization or fencing of these disturbances will not normally be required. Additional erosion control measures (e.g., fiber matting) and road barriers to discourage travel may be required. Graveled roads, wellpads, and other sites will be stripped of usable gravel and hauled to new construction sites prior to ripping as deemed necessary by the AO. The removal of structures such as bridges, culverts, cattleguards, and signs will usually be required.
  8. Main artery roads, regardless of the primary user, will be crowned, ditched, drained, and, if deemed appropriate by the AO, surfaced with gravel.
  9. Unnecessary topographic alterations will be mitigated by avoiding, where possible, steep slopes, rugged topography, and perennial and ephemeral/intermittent drainages, and by minimizing the area disturbed.
  10. Upon completion of construction and/or production activities, the Companies will restore, to the extent practicable, the topography to near pre-existing contours at well sites, access roads, pipelines, and other facility sites.
  11. Existing roads will be used to the maximum extent possible and upgraded as necessary.
  12. BBC will comply with existing federal, state, and county requirements and restrictions to protect road networks and the traveling public.
  13. Special arrangements will be made with the Utah Department of Transportation to transport oversize loads to the project area. Otherwise, load limits will be observed at all times to prevent damage to existing road surfaces.
  14. All development activities along approved ROWs will be restricted to areas authorized in the approved ROW.
  15. Roads and pipelines will be located adjacent to existing linear facilities wherever practical.
  16. BBC and/or their contractors will post appropriate warning signs and require project vehicles to adhere to appropriate speed limits on project-required roads, as deemed necessary by the AO.
  16. BBC will be responsible for necessary preventative and corrective road maintenance for the duration of the project. Maintenance responsibilities may include, but are not limited to, blading, gravel surfacing, cleaning ditches and drainage facilities, dust abatement, noxious weed control, or other requirements as directed by the AO.
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### **2.3 WELLPADS AND FACILITIES**

1. In conformance with Onshore Oil and Gas Order No. 1, BBC will prepare and submit individual comprehensive drill site design plans for BLM approval. These plans will show the drill location layout over the existing topography; dimensions of the location; volumes and cross sections of cut and fill; location and dimensions of reserve pits; existing drainage patterns; and access road egress and ingress. Plans will be submitted and approved prior to initiation of construction.
2. No surface disturbance is recommended on slopes in excess of 25% unless erosion controls can be ensured and adequate revegetation is expected. Engineering proposals and revegetation and restoration plans will be required in these areas.
3. Reserve pits will be constructed to ensure protection of surface and ground water. The review to determine the need for installation of lining material will be done on a case-by-case basis and consider soil permeability, water quality, and depth to ground water.
4. Reserve pit liners will have a mullen burst strength that is equal to or exceeds 300 pounds, a puncture strength that is equal to or exceeds 160 pounds, and grab tensile strengths that are equal to or exceed 150 pounds. There will be verified test results conducted according to ASTM test standards. The liner will be totally resistant to deterioration by hydrocarbons.
5. Produced water from oil and gas operations will be disposed of in accordance with the requirements of Onshore Oil and Gas Order #7.
6. Pits will be fenced as specified in individual authorizations. Any pit containing harmful fluids will be maintained in a manner that will prevent migratory bird mortality.
7. Disturbances will be managed/reclaimed for zero runoff from the wellpad or other facility until the area is stabilized. All excavations and pits will be closed by backfilling and contouring to conform to surrounding terrain. On wellpads and other facilities, the surface use plan will include objectives for successful reclamation including soil stabilization, plant community composition, and desired vegetation density and diversity.
8. On producing wells, BBC will reduce slopes to original contours (not to exceed 3:1 slopes). Areas not used for production purposes will be backfilled and blended into the surrounding terrain, reseeded, and erosion control measures installed. Erosion control measures will be required after slope reduction. Mulching, erosion control measures, and fertilization may be required to achieve acceptable stabilization.
9. Abandoned sites will be satisfactorily rehabilitated in accordance with the approved APD.

### **2.4 PIPELINES**

1. Pipeline construction methods and practices will be completed in such a manner so as to obtain good reclamation and the re-establishment of the native plant community.
  2. On ditches exceeding 24 inches in width, 6 to 12 inches of surface soil will be salvaged on the entire right-of-way, where practicable. When pipelines are buried, there will be at least 30 inches of backfill on top of the pipe. Backfill will not extend above the original ground level after the fill has settled. Guides for construction and water bar placement found in "Surface Operating Standards for Oil and
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Gas Exploration and Development" (BLM and USFS 1989) will be followed. Bladed surface materials will be re-spread upon the cleared route once construction is completed. Disturbed areas that have been reclaimed will be fenced when the route is near livestock watering areas at the discretion of the AO.

3. Pipeline ROWs will be located to minimize soil disturbance to the greatest extent practicable. Mitigation will include locating pipeline ROWs adjacent to access roads to minimize ROW disturbance widths, or routing pipeline ROWs directly to minimize disturbance lengths.
4. Existing crowned and ditched roads will be used for access where possible to minimize surface disturbances. Clearing of pipeline ROWs will be accomplished with the least degree of disturbance to topsoil. Where topsoil removal is necessary, it will be stockpiled (windrowed) and re-spread over the disturbed area after construction and backfilling are completed. Vegetation removed from the ROW will also be re-spread to provide protection, nutrient recycling, and a seed source.
5. Temporary disturbances which do not require major excavation (e.g., small pipelines) may be stripped of vegetation to ground level using mechanical treatment, leaving topsoil intact and root masses relatively undisturbed.
6. To promote soil stability, backfill over the trench will be compacted so as not to extend above the original ground level after the fill has settled. Wheel or other methods of compacting the pipeline trench backfill will occur at two levels to reduce trench settling and water channeling--once after 3 feet of fill has been replaced and once within 6-12 inches of the surface. Water bars, mulching, and terracing will be installed, as needed, to minimize erosion. Instream protection structures (e.g., drop structures) in drainages crossed by a pipeline will be installed at the discretion of the AO to prevent erosion.
7. BBC will adhere to the following procedures regarding the installation of pipelines during periods when the earth is frozen.
  - The BLM Price Field Office will be contacted at least 10 days prior to anticipated start of project. The project will not proceed until such time as authorization from BLM has been received by the Companies.
  - A BLM representative will be on the ground at the beginning of construction.
  - Snow, if present, will be removed utilizing a motor grader.
  - Vegetation will be scalped and windrowed to one side of the right-of-way.
  - A wheel trencher will be used to remove approximately 6-8 inches of topsoil from the top of the pipeline ditch and windrow it to one side.
  - A trench approximately 4 feet deep will be dug using a wheel trencher and the soil will be stockpiled to one side, making sure the top soil or spoil do not get mixed together.
  - The pipeline will be installed, the trench backfilled, and the spoil compacted in the trench.
  - Stockpiled topsoil will be placed in the trench and compacted.
  - Scalped vegetation back will be placed back on right-of-way using a motor grader.
  - The entire right-of-way will be reseeded as normal in the spring after the thaw.

These procedures will be incorporated in every Plan of Development where construction in frozen earth is anticipated.

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## **2.5 AIR QUALITY**

1. BBC will comply with all applicable local, state, and federal air quality laws, statutes, regulations, standards, and implementation plans.
2. BBC will obtain all necessary air quality permits from UDAQ to construct, test, and operate facilities.
3. All internal combustion equipment will be kept in good working order.
4. The Companies will use water at construction sites, as necessary, to abate fugitive dust.
5. The Companies will not allow any open burning of garbage or refuse at well sites or other facilities.

## **2.6 VEGETATION**

1. Removal and disturbance of vegetation will be kept to a minimum through construction site management (e.g., using previously disturbed areas and existing easements, limiting equipment/materials storage yard and staging area size, etc.).
2. Wellpads and associated roads and pipelines will be located to avoid or minimize impacts in areas of high value (e.g., sensitive species habitats, wetland/riparian areas).

## **2.7 SOILS**

1. Surface-disturbing activities will be examined on a site-specific basis, evaluating the potential for soil loss and the compatibility of soil properties with project design. Stipulations and mitigating measures will be developed on a case-by-case basis to ensure soil conservation and practical management.
  2. BBC will restrict construction activities during periods when soils are saturated and excessive rutting (>4 inches with multiple passes) would occur.
  3. Salvage and subsequent replacement of topsoil will occur for surface-disturbing activities wherever specified by the AO.
  4. Before a surface-disturbing activity is undertaken, topsoil depth will be determined and the amount of topsoil to be removed, along with topsoil placement areas, will be specified in the authorization. The uniform distribution of topsoil over the area to be reclaimed will occur unless conditions warrant a varying depth. On large surface-disturbing projects topsoil will be stockpiled and seeded to reduce erosion. Where feasible, topsoil stockpiles will be designed to maximize surface area to reduce impacts to soil microorganisms. Areas used for spoil storage will be stripped of topsoil before spoil placement, and the replacement of topsoil after spoil removal will be required.
  5. BBC will avoid adverse impacts to soils by:
    - minimizing the area of disturbance;
    - avoiding construction with frozen soil materials to the extent practicable;
    - avoiding areas with high erosion potential (e.g., unstable soil, dunal areas, slopes greater than 25%, floodplains), where practicable;
    - salvaging and selectively handling topsoil from disturbed areas;
    - adequately protecting stockpiled topsoil and replacing it on the surface during reclamation;
    - leaving the soil intact (scalping only) during pipeline construction, where practicable;
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- using appropriate erosion and sedimentation control techniques including, but not limited to, diversion terraces, riprap, and matting;
  - promptly revegetating disturbed areas using adapted species;
  - applying temporary erosion control measures such as temporary vegetation cover, application of mulch, netting, or soil stabilizers; and/or
  - constructing barriers, as appropriate, to minimize wind and water erosion and sedimentation prior to vegetation establishment.
6. Appropriate erosion control and revegetation measures will be employed. Grading and landscaping will be used to minimize slopes, and water bars will be installed on disturbed slopes in areas with unstable soils where seeding alone may not adequately control erosion. Erosion control efforts will be monitored by the Companies and necessary modifications made to control erosion.
  7. Sufficient topsoil or other suitable material to facilitate revegetation will be segregated from subsoils during all construction operations requiring excavation and will be returned to the surface upon completion of operations. Soils compacted during construction will be ripped and tilled as necessary prior to reseeding. Cut and fill sections on all roads and along pipelines will be revegetated with native species.
  8. Any accidental soil contamination by spills of petroleum products or other hazardous materials will be cleaned up by the Companies and the soil disposed of or rehabilitated according to applicable rules.
  9. BBC will restrict off-road vehicle (ORV) activity by employees and contract workers to the immediate area of authorized activity or existing roads and trails.

## 2.8 RECLAMATION

1. BBC's reclamation goals will emphasize: 1) protection of existing native vegetation; 2) minimal disturbance of the existing environment; 3) soil stabilization through establishment of ground cover; and 4) establishment of native vegetation consistent with land use planning.
  2. All reclamation will be accomplished as soon as possible after the disturbance occurs with efforts continuing until a satisfactory revegetation cover is established.
  3. Seed mixtures for reclaimed areas will be site-specific, composed of native species, and will include species promoting soil stability. A pre-disturbance species composition list will be developed if the site includes several different plant communities. Livestock palatability and wildlife habitat needs will be given consideration during seed mix formulation. BLM Manual 1745, *Introduction, Transplant, Augmentation, and Reestablishment of Fish, Wildlife, and Plants*, and Executive Order No. 11987, *Exotic Organisms*, will be used as guidance.
  4. Interseeding, secondary seeding, or staggered seeding may be used to accomplish revegetation objectives. During rehabilitation of areas in important wildlife habitat, provision will be made for the establishment of native browse and forb species. Follow-up seeding or corrective erosion control measures will occur on areas where initial reclamation efforts are unsuccessful.
  5. Any mulch used by BBC will be weed free and free from mold, fungi, or noxious weed seeds. Mulch may include native hay, small grain straw, wood fiber, live mulch, cotton, jute, synthetic netting, and
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- rock. Straw mulch will contain fibers long enough to facilitate crimping and provide the greatest cover.
6. BBC will be responsible for the control of all noxious weed infestations on disturbed surfaces. Aerial application of chemicals will be prohibited within 0.25 mile of special status plant locations, and hand application will be prohibited within 500 feet. Herbicide application will be monitored by the AO.
  7. Recontouring and seedbed preparation will occur immediately prior to reseeding on the unused portion of wellpads, road ROWs, and entire pipeline ROWs outside of road ROWs. In the event of uneconomical wells, BBC will initiate reclamation of the entire wellpads, access road, and adjacent disturbed habitat as soon as possible. BBC assumes the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which results in the proper reclamation of disturbed lands. BBC will monitor reclamation to determine and ensure successful establishment of vegetation. No consent to termination of any bond will be given by the AO until all the terms and conditions of the approved permit(s) have been met.
  8. Proper erosion and sediment control structures and techniques will be incorporated by the Companies into the design of wellpads, roads, pipelines, and other facilities. Revegetation using a BLM-approved, locally adapted seed mixture containing native grasses, forbs, and shrubs will begin in the first appropriate season following disturbance. Vegetation removed will be replaced with plants of equal forage value and growth form using procedures that include:
    - fall reseeding (September 15 to freeze-up), where feasible;
    - spring reseeding (April 30 - May 31) if fall seeding is not feasible;
    - deep ripping of compacted soils prior to reseeding;
    - surface pitting/roughening prior to reseeding;
    - utilization of native cool season grasses, forbs, and shrubs in the seed mix;
    - interseeding shrubs into an established stand of grasses and forbs at least one year after seeding;
    - appropriate, approved weed control techniques;
    - broadcast or drill seeding, depending on site conditions; and
    - fencing of certain sensitive reclamation sites (e.g., riparian areas, steep slopes, and areas within 0.5 mile of livestock watering facilities) as determined necessary through monitoring.
  9. BBC will monitor noxious weed occurrence on the project area and implement a noxious weed control program in cooperation with BLM. Weed-free certification by county extension agents will be required for grain or straw used for mulching revegetated areas.

## **2.9 CANDIDATE PLANTS/SPECIAL STATUS PLANTS**

1. Herbicide applications will be kept at least 500 feet from known special status plant species populations or other distances deemed safe by the AO.
2. Wellpads and associated roads and pipelines will be located to avoid or minimize impacts to areas of high value (e.g., special status plant species habitats, wetland/riparian areas).

## **2.10 WATERSHEDS**

1. Crossings of ephemeral, intermittent, and perennial streams associated with road and utility line construction will generally be restricted until normal flows are established after spring runoff.
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## 2.11 GEOLOGICAL/PALEONTOLOGICAL RESOURCES

1. Wells, pipelines, and ancillary facilities will be designed and constructed such that they will not be damaged by moderate earthquakes. Any facilities defined as critical according to the Uniform Building Code will be constructed in accordance with applicable Uniform Building Code Standards for Seismic Risk Zone 2B.
2. If paleontological resources are uncovered during surface-disturbing activities, BBC will suspend operations at the site that will further disturb such materials and immediately contact the AO, who will arrange for a determination of significance, and, if necessary, recommend a recovery or avoidance plan.

## 2.12 CULTURAL/HISTORICAL RESOURCES

1. BBC will follow the cultural resources and recovery plan for the project.
2. If cultural resources are located within frozen soils or sediments that preclude the possibility of adequately recording or evaluating the find, construction work will cease and the site will be protected for the duration of frozen soil conditions. Recordation, evaluation and recommendations concerning further management will be made to the AO following natural thaw. The AO will consult with the affected parties and construction work will resume once management of the threatened site has been finalized and the Notice to Proceed has been issued.
3. BBC will inform their employees, contractors and subcontractors about relevant federal regulations intended to protect archaeological and cultural resources. All personnel will be informed that collecting artifacts, including arrowheads, is a violation of federal law and that employees engaged in this activity may be subject to disciplinary action.

## 2.13 WATER RESOURCES

1. BBC will maintain a complete copy of the SPCC Plan at each facility if the facility is normally attended at least 8 hours per day, or at the nearest field office if the facility is not so attended (40 CFR 112.3(e)).
  2. BBC will implement and adhere to SPCC Plans in a manner such that any spill or accidental discharge of oil will be remediated. An orientation will be conducted by the Companies to ensure that project personnel are aware of the potential impacts that can result from accidental spills, as well as the appropriate recourse if a spill does occur. Where applicable and/or required by law, streams at pipeline crossings will be protected from contamination by pipeline shutoff valves or other systems capable of minimizing accidental discharge.
  3. If reserve pit leakage is detected, operations at the site will be curtailed, as directed by the BLM, until the leakage is corrected.
  4. BBC will case and cement all gas wells to protect subsurface mineral and freshwater zones. Unproductive wells and wells that have completed their intended purpose will be properly abandoned and plugged using procedures identified by BLM (federal mineral estate) and/or WOGCC (state and fee mineral estate).
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5. All water used in association with this project will be obtained from sources previously approved by the Utah State Engineer's Office.
  6. Erosion-prone or high salinity areas will be avoided where practicable. Necessary construction in these areas will be timed to avoid periods of greatest runoff.
  7. BBC will incorporate proper containment of condensate and produced water in tanks and drilling fluids in reserve pits, and will locate staging areas for storage of equipment away from drainages to prevent contaminants from entering surface waters.
  8. Prudent use of erosion control measures, including diversion terraces, riprap, matting, temporary sediment traps, and water bars will be employed by the Companies as necessary. These erosion control measures will be used as appropriate to control surface runoff generated at wellpads. The type and location of sediment control structures, including construction methods, will be described in APD and ROW plans. If necessary, BBC may treat diverted water in detention ponds prior to release to meet applicable state or federal standards.
  9. BBC will construct channel crossings by pipelines so that the pipe is buried at least 3 feet below the channel bottom.
  10. Streams/channels crossed by roads will have culverts installed at all appropriate locations as specified in the BLM Manual 9112-*Bridges and Major Culverts* and Manual 9113-*Roads*. Streams will be crossed perpendicular to flow, where possible, and all stream crossing structures will be designed to carry the 25-year discharge event or other capacities as directed by the AO.
  11. BBC will reshape disturbed channel beds to their approximate original configuration.
  12. The disposal of all hydrostatic test water will be done in conformance with BLM Onshore Oil and Gas Order No. 7. BBC will comply with state and federal regulations for water discharged into an established drainage channel. The rate of discharge will not exceed the capacity of the channel to convey the increased flow. Waters that do not meet applicable state or federal standards will be evaporated, treated, or disposed of at an approved disposal facility.
  13. BBC will prepare Storm Water Pollution Prevention Plans (SWPPPs) as required by WDEQ National Pollution Discharge Elimination System (NPDES) permit requirements on individual disturbances that exceed 5 acres in size or as required by future changes in regulations.
  14. Any disturbances to wetlands and/or waters of the U.S. will be coordinated with the COE, and 404 permits will be secured as necessary prior to disturbance.
  15. Where disturbance of wetlands, riparian areas, streams, or ephemeral/intermittent stream channels cannot be avoided, COE Section 404 permits will be obtained by BBC as required, and, in addition to applicable above-listed measures, the following measures will be applied where appropriate:
    - wetland areas will be crossed during dry conditions (i.e., late summer, fall, or dry winters);
    - streams, wetlands, and riparian areas disturbed during project construction will be restored to as near re-project conditions as practical and, if impermeable soils contributed to wetland formation, soils will be compacted to reestablish impermeability;
    - wetland topsoil will be selectively handled;
    - disturbed areas will be recontoured and BLM-approved species will be used for reclamation; and
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- reclamation activities will begin on disturbed wetlands immediately after completion of project activities.

#### **2.14 NOISE**

1. All engines required for project activities will be properly muffled and maintained in accordance with state and federal laws.

#### **2.15 WILDLIFE, FISHERIES, AND THREATENED AND ENDANGERED (T&E) SPECIES**

1. To minimize wildlife mortality due to vehicle collisions, BBC will advise project personnel regarding appropriate speed limits in the project area. Roads no longer required for operations will be reclaimed as soon as possible. Potential increases in poaching will be minimized through employee and contractor education regarding wildlife laws. If wildlife law violations are discovered, the offending employee will be subject to disciplinary action by BBC.
2. BBC will protect (e.g., fence or net) reserve, workover, and production pits potentially hazardous to prohibit wildlife access as directed by BLM.
3. BBC will utilize wildlife-proof fencing on reclaimed areas in accordance with standards specified in BLM Handbook 1741-1, *Fencing*, if it is determined that wildlife are interfering with successful reestablishment of vegetation.
4. Consultation and coordination with USFWS and UDWR will be conducted for all mitigation activities relating to raptors and T&E species and their habitats, and all permits required for movement, removal, and/or establishment of raptor nests will be obtained.
5. BBC will adhere to all survey, mitigation, and monitoring requirements identified in the Biological Assessment prepared for this project.

#### **2.16 LIVESTOCK/GRAZING MANAGEMENT**

1. BBC will reclaim nonessential areas disturbed during construction activities in the first appropriate season after well completion.
  2. Nonessential areas include portions of the wellpads not needed for production operations, the borrow ditch and outslope portions of new road ROWs, entire pipeline ROWs outside of road ROWs, and all roads and associated disturbed areas at nonproductive wells.
  3. BBC will repair or replace fences, cattleguards, gates, drift fences, and natural barriers to current BLM standards. Cattleguards will be used instead of gates for livestock control on most road ROWs. Livestock will be protected from pipeline trenches, and livestock access to existing water sources will be maintained.
  4. BBC will review livestock impacts from roads or disturbance from construction and drilling activities at least annually with livestock permittees and BLM. Appropriate measures will be taken to correct any adverse impacts, should they occur.
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**2.17 RECREATION**

1. BBC will instruct employees, contractors, and subcontractors that camp sites on federal lands or at federal recreation sites must not be occupied for more than 14 consecutive days.
2. BBC will require that employees, contractors, and subcontractors abide by all state and federal laws and regulations regarding hunting.

**2.18 VISUAL RESOURCES**

1. Pipeline ROWs will be located within existing ROWs whenever possible, and aboveground facilities not requiring safety coloration will be painted with appropriate nonreflective standard environmental colors (Carlsbad Canyon or Desert Brown, or other specified standard environmental colors) as determined by the AO. Topographic screening, vegetation manipulation, project scheduling, and traffic control procedures may all be employed, as practicable, to further reduce visual impacts.
2. Within VRM Class II areas, BBC will utilize existing topography to screen roads, pipeline corridors, drill rigs, wells, and production facilities from view where practicable. The Companies will paint all aboveground production facilities with appropriate colors (e.g., Carlsbad Canyon or Desert Brown) to blend with adjacent terrain, except for structures that require safety coloration in accordance with OSHA requirements.

**2.19 HEALTH AND SAFETY/HAZARDOUS MATERIALS**

1. BBC will utilize BLM-approved portable sanitation facilities at drill sites; place warning signs near hazardous areas and along roadways; place dumpsters at each construction site to collect and store garbage and refuse; ensure that all refuse and garbage is transported to a State-approved sanitary landfill for disposal; and institute a Hazard Communication Program for its employees and require subcontractor programs in accordance with OSHA (29 CFR 1910.1200).
  2. In accordance with 29 CFR 1910.1200, a Material Safety Data Sheet for every chemical or hazardous material brought on-site will be kept on file BBC's field offices.
  3. Chemicals and hazardous materials will be inventoried and reported by BBC in accordance with the SARA Title III (40 CFR 335). If quantities exceeding 10,000 pounds or the threshold planning quantity are to be produced or stored, BBC will submit appropriate Section 311 and 312 forms at the required times to the State and County Emergency Management Coordinators and the local fire departments.
  4. BBC will transport and/or dispose of any hazardous wastes, as defined by the Resource Conservation and Recovery Act of 1976 (RCRA), as amended, in accordance with all applicable federal, state, and local regulations.
  5. BBC commits to the following practices regarding hazardous material containment.
    - All storage tank batteries that contain any oil, glycol, produced water, or other fluid which may constitute a hazard to public health or safety will be surrounded by a secondary means of containment for the entire contents of the largest single tank in use plus freeboard for precipitation, or to contain 110% of the capacity of the largest vessel. The appropriate containment and/or diversionary structures or equipment, including walls and floor, will contain
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any oil, glycol or produced water and shall be constructed so that any discharge from a primary containment system, such as a tank or pipe, will not drain, infiltrate, or otherwise escape to ground or surface waters before cleanup is completed.

- Treaters, dehydrators and other production facilities that have the potential to leak or spill oil, glycol, produced water, or other fluid which may constitute a hazard to public health or safety, shall be placed on or within appropriate containment and/or diversionary structure to prevent spilled or leaking fluid from reaching ground or surface waters. The appropriate containment and/or diversionary structure will be sufficiently impervious to oil, glycol, produced water, or other fluid and will be installed so that any spill or leakage will not drain, infiltrate, or otherwise escape to ground or surface waters prior to completion of cleanup.
- Notice of any spill or leakage, as defined in BLM NTL 3A, will be immediately reported to the AO by the Companies as well as to such other federal and state officials as required by law. Oral notice will be given as soon as possible, but within no more than 24 hours, and those oral notices will be confirmed in writing within 72 hours of any such occurrence.

### C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the Price Field Office, Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

Spud- Submit written notification (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spud, regardless of whether using a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on at least a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, immediately notify the Price Field Office, and work that might disturb the cultural resources shall cease.

First Production- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a *Well Completion or Recompletion Report and Log* (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

Plugging and Abandonment- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

#### TABLE 1

#### NOTIFICATIONS

Notify Walton Willis (435-636-3662), Randy Knight (435-636-3615), Don Stephens (435-636-3608) or Nathan Sill (435-636-3668) of the BLM Price Field Office for the following:

2 days prior to starting dirt work, construction and reclamation (Stephens or Sill);

1 day prior to spud (Stephens or Sill);

24 hours prior to reaching the surface casing setting depth (Willis or Knight);

24 hours prior to testing BOP equipment (Willis or Knight).

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**tfallang**  
**CONFIDENTIAL**

**COPY**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
UTU-73670 SHL/UTU-0137844 BHL

6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well  
 Oil Well  Gas Well  Other

7. If Unit of CA/Agreement, Name and/or No.  
Prickly Pear Unit / UTU-079487

8. Well Name and No.  
Prickly Pear Unit Federal 5A-27D-12-15

2. Name of Operator  
Bill Barrett Corporation

9. API Well No.  
43-007-31364

3a. Address  
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)  
303-312-8134

10. Field and Pool or Exploratory Area  
Nine Mile/Wasatch-Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NWNE, 648' FNL, 1380' FEL  
Sec. 28, T12S-R15E, S.L.B.&M.

11. Country or Parish, State  
Carbon County, UT

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This sundry is being submitted to request a revision to the production casing proposed. BBC still proposes to use the 5 1/2", 17#, N-80, LT&C as noted in the approved APD drilling program. However, as an option to the 5 1/2" casing, BBC would like to use the following:

Size: 4 1/2"  
Weight: 11.6 lbs/ft  
Grade: I-100  
Finish: LT&C

Cement volumes would be adjusted accordingly if 4 1/2" casing is utilized. The casing design is attached.

If you have any questions or need further information, please contact me at 303-312-8134.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

**RECEIVED**

**APR 28 2008**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)  
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature *Tracey Fallang*

Date 04/23/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well name:	<b>West Tavaputs General</b>
Operator:	<b>Bill Barrett Corporation</b>
String type:	Production

**Design parameters:**

Collapse  
Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,735 psi  
Internal gradient: 0.22 psi/ft  
Calculated BHP 4,935 psi

No backup mud specified.

**Minimum design factors:**

Collapse:  
Design factor 1.125

Burst:  
Design factor 1.00

Tension:  
8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.80 (J)  
Premium: 1.80 (J)  
Body yield: 1.80 (B)

Tension is based on buoyed weight.  
Neutral point: 8,580 ft

**Environment:**

H2S considered? No  
Surface temperature: 60.00 °F  
Bottom hole temperature: 200 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 1,500 ft  
Cement top: 2,500 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10000	4.5	11.60	I-100	LT&C	10000	10000	3.875	231.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	7220	1.46	4935	9720	1.97	100	245	2.45

Prepared Dominic Spencer  
by: Bill Barrett

Phone: (303) 312-8143  
FAX: (303) 312-8195

Date: 7-Apr-08  
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

# COPY

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Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU-73670 SHL/UTU-0137844 BHL  
6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Prickly Pear Unit / UTU-079487
2. Name of Operator Bill Barrett Corporation		8. Well Name and No. Prickly Pear Unit Federal 5A-27D-12-15
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code) 303-312-8134	9. API Well No. 43-007-31364
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NWNE, 648' FNL, 1380' FEL Sec. 28, T12S-R15E, S.L.B.&M.		10. Field and Pool or Exploratory Area Nine Mile/Wasatch-Mesaverde
		11. Country or Parish, State Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change in wellhead</u> location _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This sundry is being submitted as notification that the wellhead and christmas tree for this well will not be positioned below ground as initially requested in the surface use plan of operations. Future drilling plans, as anticipated at this time, do not indicate the need to re-occupy this pad.

If you have any questions or need further information, please contact me at 303-312-8134.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
For Record Only

RECEIVED  
MAY 22 2008  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tracey Fallang	Title Environmental/Regulatory Analyst
Signature <i>Tracey Fallang</i>	Date 05/19/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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**COPY**

5. Lease Serial No.  
UTU-73670 SHL/UTU-0137844 BHL  
6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Prickly Pear Unit / UTU-079487
2. Name of Operator Bill Barrett Corporation		8. Well Name and No. Prickly Pear Unit Federal 5A-27D-12-15
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This sundry is being submitted as notification that this well spud on May 28, 2008.

If you have any questions or need further information, please contact me at 303-312-8134.

**RECEIVED**  
**JUN 02 2008**  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tracey Fallang		Title Environmental/Regulatory Analyst
Signature <i>Tracey Fallang</i>	Date	

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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**CONFIDENTIAL**

**COPY**  
FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

**CONFIDENTIAL**

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5. Lease Serial No.  
UTU-73670 SHL/UTU-0137844 BHL  
6. If Indian, Allottee or Tribe Name  
N/A

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		11. Country or Parish, State Carbon County, UT

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Activity Report from 5/30/08 through 6/20/08. This well has been spud and surface casing has been set. The big rig should begin continuous drilling at the end of June.

**RECEIVED**  
**JUN 24 2008**  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tracey Fallang	Title Environmental/Regulatory Analyst
Signature <i>Tracey Fallang</i>	Date

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Approved by	Title	Date
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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

*tfallang*  
**CONFIDENTIAL**

**COPY**  
FORM APPROVED  
OME No. 1004-0137  
Expires: July 31, 2011

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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UTU-73670 SHL/UTU-0137844 BHL

6. If Indian, Allottee or Tribe Name  
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Weekly drilling activity from 6/26/08 through 7/2/08 (report #'s 2-8).

**RECEIVED**  
**JUL 08 2008**  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tracey Fallang		Title Environmental/Regulatory Analyst
Signature <i>Tracey Fallang</i>		Date 07/03/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
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# REGULATORY DRILLING SUMMARY

WELLCORE

Well : Prickly Pear Fed. #5A-27D-12-15

Phase/Area : West Tavaputs

Operations Date : 6/26/2008

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Report # : 2

Depth At 06:00 : 1727.00

Estimated Total Depth : 7928.00

Surface Location : NWNW-28-12S-15E-W26M

Spud Date : 6/26/2008 Days From Spud : 0

Morning Operations : DRILLING- RE-SEND THIS REPORT ON 6/30/08

## Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT=363  
DAILY SAFETY MEETING=RIG SKID  
BBL OF WATER USED DAILY=720  
BBL OF WATER USED TOTAL=720  
GALLONS OF DIESEL ON LOCATION=3566  
GALLONS OF DIESEL USED DAILY=353  
GALLONS OF DIESEL USED TOTAL=353  
TUBULARS ON PRICKLY PEAR 5A-27 LOCATION  
1-6 1/2" ADJUSTABLE M.M. S/N 6224 IN HOLE  
HOURS=3.5  
1-6 1/2" ADJUSTABLE M.M. S/N 6338 HOURS=0  
1-6 1/2" ADJUSTABLE M.M. S/N 6032 HOURS=0  
340-JOINTS OF 4 1/2" DRILL PIPE  
40-JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE  
21-JOINTS OF 6 1/2" DRILL COLLARS  
97-JOINTS OF 4 1/2" PRO CSG  
5-JOINTS OF 5 1/2" PRO CSG

Time To	Description
1:30 AM	PICK UP DIRECTIONAL TOOLS & BHA TAG CEMENT & 1430
2:30 AM	DRILLING PLUG,FLOAT,CEMENT,AND SHOE
6:00 AM	DRILLING FROM 1503' TO 1727,

# REGULATORY DRILLING SUMMARY

WELLCORE

Well : Prickly Pear Fed. #5A-27D-12-15

Phase/Area : West Tavaputs

Operations Date : 6/27/2008

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Report # : 3

Depth At 06:00 : 3010.00

Estimated Total Depth : 7928.00

Surface Location : NWNW-28-12S-15E-W26M

Spud Date : 6/26/2008

Days From Spud : 1

Morning Operations : DRILLING

Time To	Description
1:30 PM	RIG SERVICE, FUNCTION PIPE RAMS, BOP DRILL= 1 MIN 2 SEC.
1:00 PM	DRILL, SURVEY, ROTATE & SLIDE FROM 1727 Ft TO 2081 Ft
6:00 AM	DRILL, SURVEY, ROTATE & SLIDE FROM 2081 FT TO 3010 FT

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT=364  
DAILY SAFETY MEETING= MAKING WET  
CONNECTIONS, BOP DRILL DAY TOUR= 62 SEC., NITE  
TOUR= 38 SEC. FUNCTION TEST PIPE RAMS &  
ANNULAR PREVENTER  
BBL OF WATER USED DAILY= 2080 BBL  
BBL OF WATER USED TOTAL= 2800 BBL  
GALLONS OF DIESEL ON LOCATION= 2911 GAL  
GALLONS OF DIESEL USED DAILY= 655 GAL  
GALLONS OF DIESEL USED TOTAL= 1008 GAL  
TUBULARS ON PRICKLY PEAR 5A-27 LOCATION  
1-6 1/2" ADJUSTABLE M.M. S/N 6224 IN HOLE HOURS=  
27.0 HRS  
1-6 1/2" ADJUSTABLE M.M. S/N 6338 HOURS=0  
1-6 1/2" ADJUSTABLE M.M. S/N 6032 HOURS=0  
340-JOINTS OF 4 1/2" DRILL PIPE  
40-JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE  
21-JOINTS OF 6 1/2" DRILL COLLARS  
97-JOINTS OF 4 1/2" PRO CSG  
5-JOINTS OF 5 1/2" PRO CSG

# REGULATORY DRILLING SUMMARY

WELLCORE

Well : Prickly Pear Fed. #5A-27D-12-15

Phase/Area : West Tavaputs

Operations Date : 6/28/2008

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Report # : 4

Depth At 06:00 : 4260.00

Estimated Total Depth : 7928.00

Surface Location : NWNE-28-12S-15E-W26M

Spud Date : 6/26/2008 Days From Spud : 2

Morning Operations : DRILLING W/ MWD SURVEYS, SLIDES & ROTATING

Time To	Description
12:00 PM	DRILL, SURVEY, ROTATE & SLIDE FROM 3010 FT TO 3331 FT
12:30 PM	RIG SERVICE, FUNCTION ANNULAR, BOP DRILL= 58 SECONDS
6:00 AM	DRILL, SURVEY, ROTATE & SLIDE FROM 3331 FT TO 4260 FT

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT=365  
DAILY SAFETY MEETING= CHANGE OUT BOOM LINE,  
PAINTING, C/OUT SWIVEL SOCKET. BOP DRILL DAY  
TOUR= 58 SEC., NITE TOUR= 47 SEC. FUNCTION TEST  
PIPE RAMS & ANNULAR PREVENTER

BBL OF WATER USED DAILY= 1340 BBL  
BBL OF WATER USED TOTAL= 4140 BBL

GALLONS OF DIESEL ON LOCATION= 9886 GAL  
GALLONS OF DIESEL USED DAILY= 1025 GAL  
GALLONS OF DIESEL USED TOTAL= 2033 GAL

TUBULARS ON PRICKLY PEAR 5A-27 LOCATION  
1-6 1/2" ADJUSTABLE M.M. S/N 6224 IN HOLE HOURS=  
50.5 HRS  
1-6 1/2" ADJUSTABLE M.M. S/N 6338 HOURS=0  
1-6 1/2" ADJUSTABLE M.M. S/N 6032 HOURS=0  
340-JOINTS OF 4 1/2" DRILL PIPE  
40-JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE  
21-JOINTS OF 6 1/2" DRILL COLLARS  
97-JOINTS OF 4 1/2" PRO CSG  
5-JOINTS OF 5 1/2" PRO CSG

# REGULATORY DRILLING SUMMARY

WELLCORE

Well : Prickly Pear Fed. #5A-27D-12-15

Phase/Area : West Tavaputs

Operations Date : 6/29/2008

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Report # : 5

Depth At 06:00 : 5413.00

Estimated Total Depth : 7928.00

Surface Location : NWNW-27-12S-15E-W26M

Spud Date : 6/26/2008 Days From Spud : 3

Morning Operations : DRILLING W/ MWD SURVEYS, SLIDES & ROTATING

Time To	Description
6:00 AM	DRILL, SURVEY, ROTATE & SLIDE FROM 4548 FT TO 5413 FT
12:00 PM	DRILL, SURVEY, ROTATE & SLIDE FROM 4260 FT TO 4548 FT
12:30 PM	RIG SERVICE, FUNCTION ANNULAR, BOP DRILL= 48 SECONDS

## Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT=366  
DAILY SAFETY MEETING= MOUSE HOLE DP, AIR  
HOIST & BOOM LINE OPS. BOP DRILL DAY TOUR= 48  
SEC., NITE TOUR= 61 SEC. FUNCTION TEST PIPE  
RAMS & ANNULAR PREVENTER

BBL OF WATER USED DAILY= 0 BBL  
BBL OF WATER USED TOTAL= 4140 BBL

GALLONS OF DIESEL ON LOCATION= 8574 GAL  
GALLONS OF DIESEL USED DAILY= 1312 GAL  
GALLONS OF DIESEL USED TOTAL= 3345 GAL

TUBULARS ON PRICKLY PEAR 5A-27 LOCATION  
1-6 1/2" ADJUSTABLE M.M. S/N 6224 IN HOLE HOURS=  
74.0 HRS  
1-6 1/2" ADJUSTABLE M.M. S/N 6338 HOURS=0  
1-6 1/2" ADJUSTABLE M.M. S/N 6032 HOURS=0  
340-JOINTS OF 4 1/2" DRILL PIPE  
40-JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE  
21-JOINTS OF 6 1/2" DRILL COLLARS  
97-JOINTS OF 4 1/2" , P-110, 11.6#, LTC, RNG III PRO  
CSG  
5-JOINTS OF 5 1/2" PRO CSG



# REGULATORY DRILLING SUMMARY

WELLCORE

Well : Prickly Pear Fed. #5A-27D-12-15

Phase/Area : West Tavaputs

Operations Date : 6/30/2008

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Report # : 6

Depth At 06:00 : 6118.00

Estimated Total Depth : 7928.00

Surface Location : NWNW-28-12S-15E-W26M

Spud Date : 6/26/2008 Days From Spud : 4

Morning Operations : CIRC FOR BIT TRIP @6118 FT

Time To	Description
5:30 AM	DRILL, SURVEY, ROTATE & SLIDE FROM 5669 FT TO 6118 FT
1:00 PM	DRILL, SURVEY, ROTATE & SLIDE FROM 5413 FT TO 5669 FT
1:30 PM	RIG SERVICE, FUNCTION ANNULAR, BOP DRILL= 47 SECONDS
6:00 AM	CIRC BOTTEMS UP, MIX SLUG

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT=367  
 DAILY SAFETY MEETING= CHECKING CHAINS IN  
 DRAW WORKS, CONNECTIONS, HOUSEKEEPING.  
 BOP DRILL DAY TOUR= 47 SEC., NITE TOUR= 59 SEC.  
 FUNCTION TEST PIPE RAMS & ANNULAR PREVENTER

BBL OF WATER USED DAILY= 800 BBL  
 BBL OF WATER USED TOTAL= 4940 BBL

GALLONS OF DIESEL ON LOCATION= 7297 GAL  
 GALLONS OF DIESEL USED DAILY= 1277 GAL  
 GALLONS OF DIESEL USED TOTAL= 4622 GAL

TUBULARS ON PRICKLY PEAR 5A-27 LOCATION  
 1-6 1/2" ADJUSTABLE M.M. S/N 6224 IN HOLE HOURS=  
 97.0 HRS  
 1-6 1/2" ADJUSTABLE M.M. S/N 6338 HOURS=0  
 1-6 1/2" ADJUSTABLE M.M. S/N 6032 HOURS=0  
 340-JOINTS OF 4 1/2" DRILL PIPE  
 40-JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE  
 21-JOINTS OF 6 1/2" DRILL COLLARS  
 97-JOINTS OF 4 1/2" , P-110, 11.6#, LTC, RNG III PRO  
 CSG  
 5-JOINTS OF 5 1/2", 17#, I-80, LTC Rang III PRO CSG + 4  
 Mkr Jts 30' EA  
 Rec'vd 122 Jts, 5.5", 17#, N-80, LTC, Range 3 Prod Csg +  
 61 Jts, 5.5", 17#, L-80, LT&C Range 3 Prod Csg, Note:  
 Total of 188 JTS range 3 Prod Csg & 4 Short Marker Jts =  
 192 Jts total.

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear Fed. #5A-27D-12-15

Phase/Area : West Tavaputs

Operations Date : 7/1/2008

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Report # : 7

Depth At 06:00 : 6415.00

Estimated Total Depth : 7928.00

Surface Location : NWNW-28-12S-15E-W26M

Spud Date : 6/26/2008 Days From Spud : 5

Morning Operations : DRILL 7 7/8" HOLE W/ BIT #2

Time To	Description
7:00 AM	CIRC & COND MUD, MIX & PUMP SLUG
10:30 AM	TOH BIT#1, HOLE TIGHT IN SOME AREAS
11:30 AM	CHG OUT BIT & MOTOR, ORIENT TOOL FACE, FUNCTION TEST BLIND RAMS
3:30 PM	TIH 7 7/8" BIT #2, CLN OUT 8 FT FILL @ BTM
6:00 AM	DRILL, SURVEY, SLIDE & ROTATE FROM 6118 FT TO 6415 FT

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT=368  
 DAILY SAFETY MEETING= TRIPPING, CHANGING TONG DIES- BOP DRILL DAY TOUR= 47 SEC., NITE TOUR= 59 SEC. FUNCTION TEST PIPE RAMS & ANNULAR PREVENTER

BBL OF WATER USED DAILY= 0 BBL  
 BBL OF WATER USED TOTAL= 4940 BBL

GALLONS OF DIESEL ON LOCATION= 6175 GAL  
 GALLONS OF DIESEL USED DAILY= 1122 GAL  
 GALLONS OF DIESEL USED TOTAL= 5744 GAL

TUBULARS ON PRICKLY PEAR 5A-27 LOCATION  
 1-6 1/2" ADJUSTABLE M.M. S/N 6224 IN HOLE HOURS= 97.0 hrs w/bit #1  
 1-6 1/2" ADJUSTABLE M.M. S/N 6338 HOURS=0  
 1-6 1/2" ADJUSTABLE M.M. S/N 6032 HOURS= 14.5 HRS w Bit #2  
 340-JOINTS OF 4 1/2" DRILL PIPE  
 40-JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE  
 21-JOINTS OF 6 1/2" DRILL COLLARS  
 97-JOINTS OF 4 1/2" , P-110, 11.6#, LTC, RNG III PRO CSG  
 5-JOINTS OF 5 1/2", 17#, I-80, LTC Rang III PRO CSG + 4 Mkr Jts 30' EA  
 Rec'vd 122 Jts, 5.5", 17#, N-80, LTC, Range 3 Prod Csg + 61 Jts, 5.5", 17#, L-80, LT&C Range 3 Prod Csg, Note: Total of 188 JTS range 3 Prod Csg & 4 Short Marker Jts = 192 Jts total.  
 NOTE: SENT 65 JTS PATTERSON 4.5" DP TO VERNAL TO BE HARDBANDED

# REGULATORY DRILLING SUMMARY

WELLCORE

Well : Prickly Pear Fed. #5A-27D-12-15

Phase/Area : West Tavaputs

Operations Date : 7/2/2008

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Report #: 8

Depth At 06:00 : 6887.00

Estimated Total Depth : 7928.00

Surface Location : NWNW-28-12S-15E-W26M

Spud Date : 6/26/2008 Days From Spud : 6

Morning Operations : DRILL 7 7/8" HOLE W/ BIT #2

Time To	Description
1:30 PM	DRILL, SURVEY, WITH SLIDES & ROTATING FROM 6415 FT TO 6535 FT
2:00 PM	RIG SERVICE, FUNCTION TEST PIPE & ANNULAR PREVENTER
6:00 AM	DRILL, SURVEY, SLIDE & ROTATE FROM 6535 FT TO 6887 FT

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT=370  
 DAILY SAFETY MEETING= - CHG OUT CAT LINE, BOP  
 DRILL DAY TOUR= 48 SEC., NITE TOUR= 43 SEC.  
 FUNCTION TEST PIPE RAMS & ANNULAR PREVENTER

BBL OF WATER USED DAILY= 160 BBL  
 BBL OF WATER USED TOTAL= 5100 BBL

GALLONS OF DIESEL ON LOCATION= 5510 GAL  
 GALLONS OF DIESEL USED DAILY= 665 GAL  
 GALLONS OF DIESEL USED TOTAL= 6409 GAL

TUBULARS ON PRICKLY PEAR 5A-27 LOCATION  
 1-6 1/2" ADJUSTABLE M.M. S/N 6224 IN HOLE HOURS=  
 97.0 hrs w/bit #1  
 1-6 1/2" ADJUSTABLE M.M. S/N 6338 HOURS=0  
 1-6 1/2" ADJUSTABLE M.M. S/N 6032 HOURS= 38.0 HRS  
 w Bit #2  
 340-JOINTS OF 4 1/2" DRILL PIPE  
 40-JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE  
 21-JOINTS OF 6 1/2" DRILL COLLARS  
 97-JOINTS OF 4 1/2" , P-110, 11.6#, LTC, RNG III PRO  
 CSG  
 5-JOINTS OF 5 1/2", 17#, I-80, LTC Rang III PRO CSG + 4  
 Mkr Jts 30' EA  
 Rec'vd 122 Jts, 5.5", 17#, N-80, LTC, Range 3 Prod Csg +  
 61 Jts, 5.5", 17#, L-80, LT&C Range 3 Prod Csg, Note:  
 Total of 188 JTS range 3 Prod Csg & 4 Short Marker Jts =  
 192 Jts total.  
 NOTE: SENT 65 JTS PATTERSON 4.5" DP TO VERNAL  
 TO BE HARDBANDED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**tfallang**  
**CONFIDENTIAL**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010  
**COPY**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
UTU-73670 SHL/UTU-0137844 BHL

6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Prickly Pear Unit / UTU-079487
2. Name of Operator Bill Barrett Corporation		8. Well Name and No. Prickly Pear Unit Federal 5A-27D-12-15
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code) 303-312-8134	9. API Well No. 43-007-31364
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NWNE, 648' FNL, 1380' FEL Sec. 28, T12S-R15E, S.L.B.&M.		10. Field and Pool or Exploratory Area Nine Mile/Wasatch-Mesaverde
		11. Country or Parish, State Carbon County, UT

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly drilling activity from 7/3/08 through 7/10/08 (report #'s 9-12). Final drilling report, waiting on completion (tentative to begin mid September).

**RECEIVED**

**JUL 14 2008**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tracey Fallang		Title Environmental/Regulatory Analyst
Signature <i>Tracey Fallang</i>		Date 07/10/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# REGULATORY DRILLING SUMMARY

WELLCORE

Well : Prickly Pear Fed. #5A-27D-12-15

Phase/Area : West Tavaputs

Operations Date : 7/3/2008

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Report # : 9

Depth At 06:00 : 7304.00

Estimated Total Depth : 7928.00

Surface Location : NWNW-27-12S-15E-W26M

Spud Date : 6/26/2008 Days From Spud : 7

Morning Operations : TRIPPING IN HOLE W/ BIT #3, PREP TO CUT DRILL LINE

Time To	Description
10:30 PM	DRILL, SURVEY, SLIDE & ROTATE FROM 7113 FT TO 77304 FT
1:00 PM	DRILL, SURVEY, WITH SLIDES & ROTATING FROM 6887 FT TO 7113 FT
1:30 PM	RIG SERVICE, FUNCTION TEST PIPE & ANNULAR PREVENTER
11:00 PM	CIRC & CONDITION, BUILD PILL
3:00 AM	PUMP SLUG & TOH BIT #2
4:30 AM	LAY DOWN DIR TOOLS, DRLG MOTOR & BIT #2
5:30 AM	PICK UP DRLG MOTOR, MU BIT #3
6:00 AM	TIH BHA, PREP TO CUT DRLG LINE

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT=371  
 DAILY SAFETY MEETING= - PULLING SLIPS, GENERAL PAINTING, TRIPPING, BOP DRILL DAY TOUR= 48 SEC., NITE TOUR= 38 SEC. FUNCTION TEST PIPE RAMS & ANNULAR PREVENTER

BBL OF WATER USED DAILY= 0 BBL  
 BBL OF WATER USED TOTAL= 5100 BBL

GALLONS OF DIESEL ON LOCATION= 4575 GAL  
 GALLONS OF DIESEL USED DAILY= 1235 GAL  
 GALLONS OF DIESEL USED TOTAL= 7644 GAL

TUBULARS ON PRICKLY PEAR 5A-27 LOCATION  
 1-6 1/2" ADJUSTABLE M.M. S/N 6224 IN HOLE HOURS= 97.0 hrs w/bit #1  
 1-6 1/2" ADJUSTABLE M.M. S/N 6338 HOURS=0 Hrs w/ BIT #3  
 1-6 1/2" ADJUSTABLE M.M. S/N 6032 HOURS= 54.0 HRS w Bit #2

340-JOINTS OF 4 1/2" DRILL PIPE  
 40-JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE  
 21-JOINTS OF 6 1/2" DRILL COLLARS  
 97-JOINTS OF 4 1/2" , P-110, 11.6#, LTC, RNG III PRO CSG  
 5-JOINTS OF 5 1/2", 17#, I-80, LTC Rang III PRO CSG + 4 Mkr Jts 30' EA  
 Rec'vd 122 Jts, 5.5", 17#, N-80, LTC, Range 3 Prod Csg + 61 Jts, 5.5", 17#, L-80, LT&C Range 3 Prod Csg, Note: Total of 188 JTS range 3 Prod Csg & 4 Short Marker Jts = 192 Jts total.  
 NOTE: SENT 65 JTS PATTERSON 4.5" DP TO VERNAL TO BE HARDBANDED

# REGULATORY DRILLING SUMMARY

WELLCORE

Well : Prickly Pear Fed. #5A-27D-12-15

Phase/Area : West Tavaputs

Operations Date : 7/4/2008

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Report # : 10

Depth At 06:00 : 7972.00

Estimated Total Depth : 7928.00

Surface Location : NWNW-28-12S-15E-W26M

Spud Date : 6/26/2008 Days From Spud : 8

Morning Operations : CIRC BOTTEMS-UP @TD @7972 FT, PRIOR TO SHORT TRIP.

Time To	Description
7:00 AM	CUT DRILL LINE, SLIP 125 FT
10:30 AM	FINISH TIH BIT #3 & DRILL PIPE, FILL DP @3500 FT
11:00 AM	WASH & REAM 60 FT TO BTM, 10 FT FILL
1:00 PM	DRLIIFROM 7304 FT TO 7379 FT- ROTATING
1:30 PM	Rig Service, FT Pipe Ram + Annular Preventer
5:30 AM	DRILL-ROTATING F/ 7379 Ft to TD @7972 Ft
6:00 AM	CIRC BOTTEMS & COND @ TD @7972 FT

## Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT=372  
DAILY SAFETY MEETING= TRIPPING, CATLINE  
OPERATING, BOP DRILL DAY TOUR= 48 SEC., NITE  
TOUR= 42 SEC. FUNCTION TEST PIPE RAMS &  
ANNULAR PREVENTER

BBL OF WATER USED DAILY= 160 BBL  
BBL OF WATER USED TOTAL= 5260 BBL

GALLONS OF DIESEL ON LOCATION= 3523 GAL  
GALLONS OF DIESEL USED DAILY= 1051 GAL  
GALLONS OF DIESEL USED TOTAL= 8695 GAL

TUBULARS ON PRICKLY PEAR 5A-27 LOCATION  
1-6 1/2" ADJUSTABLE M.M. S/N 6224 IN HOLE HOURS=  
97.0 hrs w/bit #1  
1-6 1/2" ADJUSTABLE M.M. S/N 6338 HOURS=18.0 Hrs  
w/ BIT #3  
1-6 1/2" ADJUSTABLE M.M. S/N 6032 HOURS= 54.0 HRS  
w Bit #2

340-JOINTS OF 4 1/2" DRILL PIPE  
40-JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE  
21-JOINTS OF 6 1/2" DRILL COLLARS  
97-JOINTS OF 4 1/2" , P-110, 11.6#, LTC, RNG III PRO  
CSG  
5-JOINTS OF 5 1/2" , 17#, I-80, LTC Rang III PRO CSG + 4  
Mkr Jts 30' EA  
Rec'vd 122 Jts, 5.5" , 17#, N-80, LTC, Range 3 Prod Csg +  
61 Jts, 5.5" , 17#, L-80, LT&C Range 3 Prod Csg, Note:  
Total of 188 JTS range 3 Prod Csg & 4 Short Marker Jts =  
192 Jts total- 5.5" , 17# CSG ON LOC  
NOTE: SENT 65 JTS PATTERSON 4.5" DP TO VERNAL  
TO BE HARDBANDED

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear Fed. #5A-27D-12-15

Phase/Area : West Tavaputs

Operations Date : 7/5/2008

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Report # : 11

Depth At 06:00 : 7972.00

Estimated Total Depth : 7928.00

Surface Location : NWNW-28-12S-15E-W26M

Spud Date : 6/26/2008 Days From Spud : 9

Morning Operations : CEMENTING PROD CSG @7892 FT, KBM. NOTE: CSG STUCK 70' OFF BTM

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT=373  
 DAILY SAFETY MEETING= LD DP, RUN CSG, CEMENT,  
 - BOP DRILL DAY TOUR= 48 SEC., NITE TOUR= 42 SEC.  
 FUNCTION TEST PIPE & BLIND RAMS  
 NOTE: NOTIFIED BLM REP, WALTON WILLIS BY  
 PHONE @9:15 AM OF TD THIS WELL, INTENT TO RUN  
 CSG & CEMENT, PLANS TO SKID TO P.P. #1A-28D  
 WELL ON SAT AM, BOP TEST.

BBL OF WATER USED DAILY= 80 BBL  
 BBL OF WATER USED TOTAL= 5340 BBL

GALLONS OF DIESEL ON LOCATION= 2896 GAL  
 GALLONS OF DIESEL USED DAILY= 627 GAL  
 GALLONS OF DIESEL USED TOTAL= 9322 GAL

TUBULARS ON PRICKLY PEAR 5A-27 LOCATION  
 1-6 1/2" ADJUSTABLE M.M. S/N 6224 IN HOLE HOURS=  
 97.0 hrs w/bit #1  
 1-6 1/2" ADJUSTABLE M.M. S/N 6338 HOURS=18.0 Hrs  
 w/ BIT #3  
 1-6 1/2" ADJUSTABLE M.M. S/N 6032 HOURS= 54.0 HRS  
 w Bit #2

340-JOINTS OF 4 1/2" DRILL PIPE. ( NOTE: 65Jts DP @  
 HARDBANDERS)  
 40-JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE  
 21-JOINTS OF 6 1/2" DRILL COLLARS  
 97-JOINTS OF 4 1/2" , P-110, 11.6#, LTC, RNG III PRO  
 CSG  
 5-JOINTS OF 5 1/2", 17#, I-80, LTC Rang III PRO CSG + 4  
 Mkr Jts 30' EA  
 122 Jts, 5.5", 17#, N-80, LTC, Range 3 Prod Csg + 61 Jts,  
 5.5", 17#, L-80, LT&C Range 3 Prod Csg, Note: Total of  
 188 JTS range 3 Prod Csg & 4 Short Marker Jts = 192 Jts  
 total- 5.5", 17# CSG ON LOC  
 NOTE: SENT 65 JTS PATTERSON 4.5" DP TO VERNAL  
 TO BE HARDBANDED, 65Jts Returned on 7/4/08. SENT  
 ANOTHER 65 JTS IN Again.

Time To	Description
7:00 AM	COND & CIRCULATE, MIX & PUMP SLUG,
10:00 AM	SHORT TRIP, 15 STDS, PULL OUT OF HOLE, HOLE TIGHT, PUMP OUT SINGLES/ RU LD MACHINE
3:00 PM	TOH LAY DOWN DP, RACK BACK 11 STND's SWDP IN DERRICK, LD MOTOR, & BIT#3
4:30 PM	BREAK KELLEY, PULL WEAR BUSHING
10:00 PM	S.MTG, RU & RUN TOTAL OF 61 Jts, 17.0, L-80, LT&C & 118 JTS OF 17.0#, N-80, LT&C R-3 PROD CSG W/ 2 x Short Marker Jts of I-80, 17# LT&C Rng-2 PROD CSG, W/ FLOAT SHOE ON BTM Jt, & FLOAT COLLAR 1 JT OFF BTM & TTL OF 40 CENTRALIZERS, 181 Ttl Jts, CSG SET DOWN SOLID @7888 FT.
6:00 AM	S.MTG w/ Halliburton, RU HALLIBURTON
5:00 AM	RU SWAG & CIRC, WASH CSG DOWN FROM 7888 FT to 7892 FT, CSG STUCK @7892 FT, CIRC CSG WHILE RD CASERS & LD MACHINE



# REGULATORY DRILLING SUMMARY

WELLCORE

Well : Prickly Pear Fed. #5A-27D-12-15

Phase/Area : West Tavaputs

Operations Date : 7/6/2008

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Report # : 12

Depth At 06:00 : 7972.00

Estimated Total Depth : 7928.00

Surface Location : NWNW-28-12S-15E-W26M

Spud Date : 6/26/2008

Days From Spud : 10

Morning Operations : RIG RELEASED @ 2:30 PM, 7/5/08- SKIDED RIG TO the Prickly Pear 1A-28D-12

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT=374  
 DAILY SAFETY MEETING= CEMENTING  
 NOTE: NOTIFIED BLM REP, WALTON WILLIS BY PHONE @9:15 AM OF TD THIS WELL, INTENT TO RUN CSG & CEMENT, PLANS TO SKID TO P.P. #1A-28D WELL ON SAT AM, BOP TEST.

BBL OF WATER USED DAILY= 0 BBL  
 BBL OF WATER USED TOTAL= 5340 BBL

GALLONS OF DIESEL ON LOCATION= GAL  
 GALLONS OF DIESEL USED DAILY= GAL  
 GALLONS OF DIESEL USED TOTAL= 9322 GAL

TUBULARS ON PRICKLY PEAR 5A-27 LOCATION  
 1-6 1/2" ADJUSTABLE M.M. S/N 6224 IN HOLE HOURS= 97.0 hrs w/bit #1  
 1-6 1/2" ADJUSTABLE M.M. S/N 6338 HOURS=18.0 Hrs w/ BIT #3  
 1-6 1/2" ADJUSTABLE M.M. S/N 6032 HOURS= 54.0 HRS w Bit #2

340-JOINTS OF 4 1/2" DRILL PIPE. ( NOTE: 65Jts DP @ HARDBANDERS)  
 40-JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE  
 21-JOINTS OF 6 1/2" DRILL COLLARS

97-JOINTS OF 4 1/2" , P-110, 11.6#, LTC, RNG III PRO CSG  
 2 28' MKR JTS, 5.5" 17# I-80, LTC RNG 2 PROD CSG  
 9 Jts, 5.5", 17#, N-80, LTC, Range 3 Prod Csg ON LOC.

NOTE: SENT 65 JTS PATTERSON 4.5" DP TO VERNAL TO BE HARDBANDED, 65Jts Returned on 7/4/08. SENT ANOTHER 65 JTS IN Again.

Time To	Description
10:00 AM	FIN RU HALCO, PR TEST, PUMP 10 BBL WATER, 20 BBL 9.2# SUPER FLUSH, 10 BBL WATER SPACERS AHEAD, MIX & PUMP 1220 SKS 50/50 POZ PREMIUM CMT @13.4#, W/ 1.49 YIELD, 7.06 GAL/SK H2O, W/ 3% KCL/0.75% HALAD-322, 0.2% FWCA/3 LB/BBL SILICALITE, 0.125LBM POLY-FLAKE, (323.8 BBL of 13.8 #/Bbl SLURRY, DISPLACE W/ 182.6 BBL 3% KCL H2O, BUMP PLUG @ 2.5 BPM W/ 2850#, 500# OVER SPR PRESS, @9:03 AM, 7/5/08. REL PRESS & FLOAT HELD. GOOD RET THRU-OUT JOB, RD HALCO
2:00 PM	ND BOP'S, & PU STACK, SET SLIPS & CUT-OFF, LD CUT JT
2:30 PM	FIN CLN PITS & RD, PREP FOR SKID TO THR PRIPLY PEAR 1A-28D-12-15 WELL. RELEASE RIG @2:30 PM, 7/5/08
2:30 PM	

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**CONFIDENTIAL**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
UTU-73670 SHL/UTU-0137844 BHL

6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator  
Bill Barrett Corporation

3a. Address  
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)  
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NWNE, 648' FNL, 1380' FEL  
Sec. 28, T12S-R15E, S.L.B.&M.

7. If Unit of CA/Agreement, Name and/or No.  
Prickly Pear Unit / UTU-079487

8. Well Name and No.  
Prickly Pear Unit Federal 5A-27D-12-15

9. API Well No.  
43-007-31364

10. Field and Pool or Exploratory Area  
Nine Mile/Wasatch-Mesaverde

11. Country or Parish, State  
Carbon County, UT

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change in facility layout</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This sundry is being submitted as notification that the facility layout for this well pad has changed as indicated on the attached revised diagram. As per BLM preference, facilities will still be grouped together to allow for maximum reclamation. This change was approved verbally by Steve Rigby, Price BLM field office on July 11, 2008.

If you have any questions or need further information, please contact me at 303-312-8134.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**

**RECEIVED**

**JUL 16 2008**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

*Tracey Fallang*

Date 07/14/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

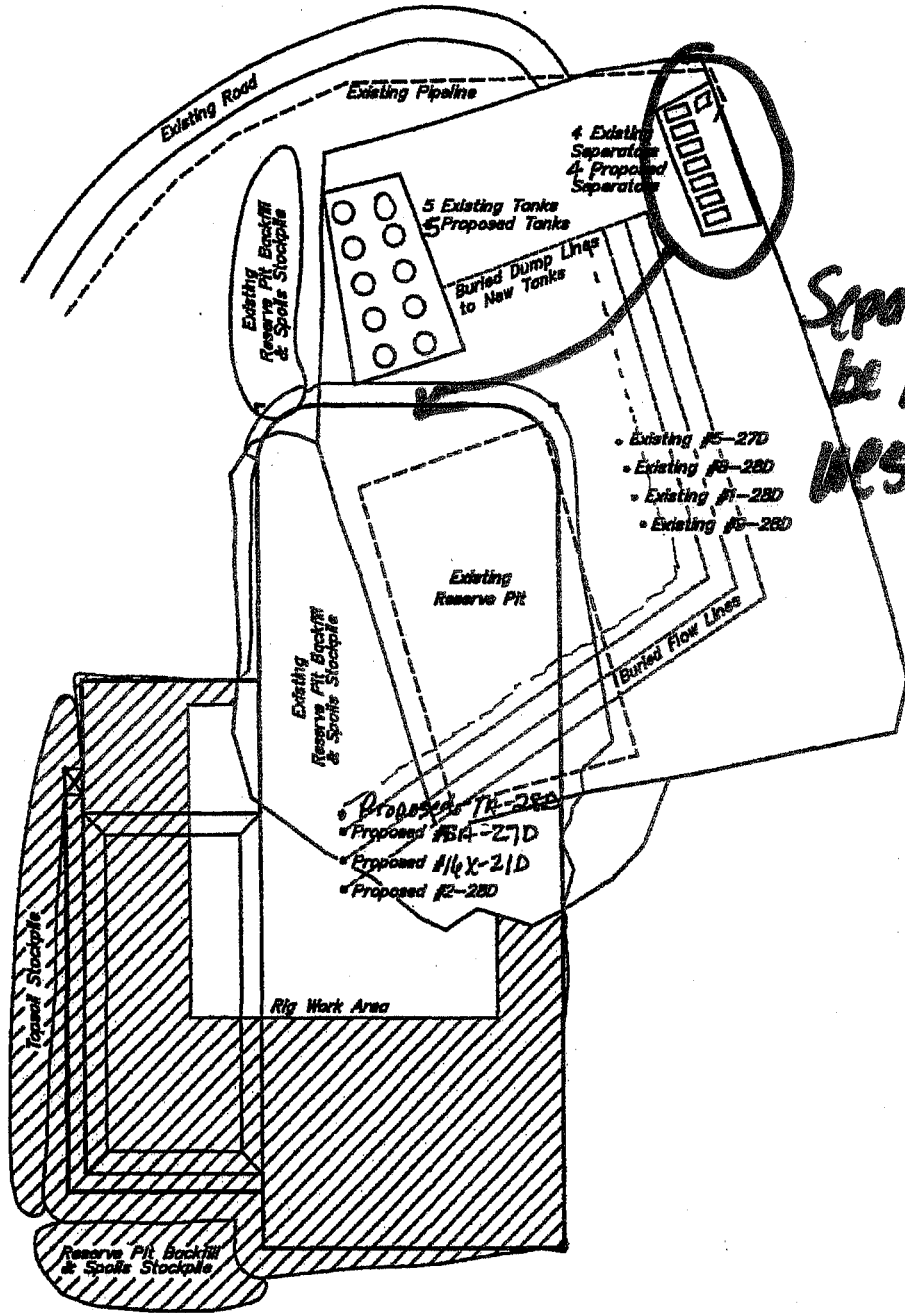
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**BILL BARRETT CORPORATION**

**PRODUCTION FACILITY LAYOUT FOR**

**PRICKLY PEAR UNIT FEDERAL #1-28-12-15 PAD  
SECTION 28, T12S, R15E, S.L.B.&M.  
NW 1/4 NE 1/4**

SCALE: 1" = 100'  
DATE: 01-18-08  
DRAWN BY: C.C.



*Separators to be moved west of tanks*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**tfallang**  
**CONFIDENTIAL**

**COPY**  
FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU-73670 SHL/UTU-0137844 BHL

6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Prickly Pear Unit / UTU-079487
2. Name of Operator Bill Barrett Corporation		8. Well Name and No. Prickly Pear Unit Federal 5A-27D-12-15
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code) 303-312-8134	9. API Well No. 43-007-31364
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NWNE, 648' FNL, 1380' FEL Sec. 28, T12S-R15E, S.L.B.&M.		10. Field and Pool or Exploratory Area Nine Mile/Wasatch-Mesaverde
		11. Country or Parish, State Carbon County, UT

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

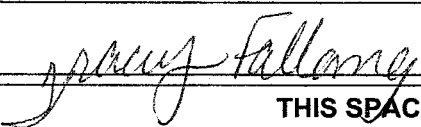
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly completion activity reports from 7/25/08 through 7/31/08 (report #'s 2-3). No further reports to be sent until continuous completion operations begin (tentative 09/2008).

**RECEIVED**

**JUL 30 2008**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tracey Fallang		Title Environmental/Regulatory Analyst
Signature 		Date 07/31/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #5A-27D-12-15

Phase/Area West Tavaputs

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Ops Date : 7/26/2008 Report # : 3

AFE # : 14744D

Summary : SI. Schlumberger CHDT testing.	End Time	Description
	12:00 PM	SI
	2:00 PM	drill and test at 7144 and 7028.
	4:00 PM	POOH change out bit. RIH with test tools
	6:30 PM	Drill and test holes at 6761 , 6567, 6447. plug leaked at 6447. test 5861.
	8:30 PM	POOH change bit out. TIH to 5626
	11:59 PM	Drill and test at 5626 ft, 5299 ft. 4467 ft. plug leaking. at 4467 ft.
	11:59 PM	POOH rig down CHDT tool. RD EL.

Well Name : Prickly Pear Fed. #5A-27D-12-15

Phase/Area West Tavaputs

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Ops Date : 7/25/2008 Report # : 2

AFE # : 14744D

Summary : SI. RIG Schlumberger CHDT tool. drill and test 9 settings, POOH lay down tools. SIW. RDMO EI.	End Time	Description
	7:00 AM	SI
	8:30 AM	Rig Schlumberger CHDT test tools.
	9:00 AM	PU test tools
	12:00 PM	RIH with tools. drill and test set #1 @ 5161, move to 7380 and test. Move to 7216 and test.
	11:59 PM	SI

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**COPY**  
FORM APPROVED  
OMB No. 4004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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5. Lease Serial No.  
UTU-73670 SHL/UTU-0137844 BHL  
6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well  
 Oil Well  Gas Well  Other

7. If Unit of CA/Agreement, Name and/or No.  
Prickly Pear Unit / UTU-079487

2. Name of Operator  
Bill Barrett Corporation

8. Well Name and No.  
Prickly Pear Unit Federal 5A-27D-12-15

3a. Address  
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)  
303-312-8134

9. API Well No.  
43-007-31364

10. Field and Pool or Exploratory Area  
Nine Mile/Wasatch-Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NWNE, 648' FNL, 1380' FEL  
Sec. 28, T12S-R15E, S.L.B.&M.

11. Country or Parish, State  
Carbon County, UT

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report _____
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Weekly completion activity reports from 8/8/08 through 8/20/08 (report #'s 4-6).

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)

Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

*Tracey Fallang*

Date 08/22/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

**RECEIVED**

**AUG 27 2008**

**DIV. OF OIL, GAS & MINING**

# REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Prickly Pear Fed. #5A-27D-12-15

Phase/Area West Tavaputs

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Ops Date : 8/14/2008

Report # : 4

AFE # : 14744D

Summary : SI. MI set Frac tanks, Flow tanks, Ensign flow equipment.

End Time

Description

8:00 AM

SI

5:00 PM

MIRU Ensign flow equipment.

5:00 PM

SI

# REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Prickly Pear Fed. #5A-27D-12-15

Phase/Area West Tavaputs

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Ops Date : 8/18/2008 Report # : 6

AFE # : 14744D

Summary : SI. Rig Black Warrior EL. Perf stage 1. Rig HES. frac, Frac #1. EL stage 2. no Frac in stage #2. flow stage 1 through Ensign flow equipment.

End Time	Description
9:30 AM	SI
10:00 AM	Rig Black Warrior. EL.
1:00 PM	BWWC EL stage 1 Price River. PU 20 FT. perf guns. RIH correlate to short jt. run to perf depth Perforate P.R @ 7770-7790 ft. 3JSPF, 120 phasing, 29 gram charges. .370 holes. POOH turn well to frac.
1:00 PM	Rig HES frac Iron to frac tree.
2:00 PM	HES Pressure test. Frac stage 1 Price River 60Q foam frac. Load & break @ 3,316 PSI @ 5 BPM. Dropped two perf balls in pad stage. Avg. Wellhead Rate: 34.2 BPM. Avg. Slurry Rate: 16.2 BPM. Avg. CO2 Rate: 16.3 BPM. Avg. Pressure: 3,737 PSI. Max. Wellhead Rate: 37.1 BPM. Max. Slurry Rate: 20.9 BPM. Max. CO2 Rate: 23.9 BPM. Max. Pressure: 6,820 PSI. Total Fluid Pumped: 31,852 Gal. Total Sand in Formation: 120,200 lb. (20/40 White Sand) CO2 Downhole: 135 tons. CO2 Cooldown: 10 tons. ISIP: N/A PSI. Frac Gradient: # Value !. Extended pad 100 gal. to make sure AQF was going to run OK. Cut CO2 early due to pressure rise. Pumps kicked out at max pressure right as over flush
3:00 PM	BWWC EL stage 2 Price River. PU 20 ft. perf gun with HES CFP. RIH correlate to short jt. run to setting depth set CFP @ 7680 ft. PU pressure up casing 500 psi. over shut in PSI of 2400 psi. perforate @ 7574-7594, 3JSPF, 120 phasing, 29 gram charges, .370 holes. POOH turn well to frac.
3:30 PM	HES frac stage 2. Price River 60 Q foam frac. Load and no break pressured up to max 7100 psi. Bleed off casing to 3500 psi. try to break perfs with no success. bleed off to 3500 psi. turn well to EL.
5:10 PM	BWWC PU 14 ft. perf guns. RIH correlate to short jt. run to stage 2 tag at top perf @ 7574 ft. perf covered with sand. POOH lay down tools.
5:20 PM	Shut in.
5:20 PM	Ensign flow stage 1 Price R. to flow tanks to clean out wellbore sand.

Well Name : Prickly Pear Fed. #5A-27D-12-15

Phase/Area West Tavaputs

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Ops Date : 8/17/2008 Report # : 5

AFE # : 14744D

Summary : SI. Rig flow equipment. Set Frac tree. Shut in.

End Time	Description
7:00 AM	SI
7:00 AM	



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**tfallang**  
**CONFIDENTIAL**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
UTU-73670 SHL/UTU-0137844 BHL

6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
Bill Barrett Corporation

3a. Address  
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)  
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NWNE, 648' FNL, 1380' FEL  
Sec. 28, T12S-R15E, S.L.B.&M.

7. If Unit of CA/Agreement, Name and/or No.  
Prickly Pear Unit / UTU-079487

8. Well Name and No.  
Prickly Pear Unit Federal 5A-27D-12-15

9. API Well No.  
43-007-31364

10. Field and Pool or Exploratory Area  
Nine Mile/Wasatch-Mesaverde

11. Country or Parish, State  
Carbon County, UT

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report _____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly completion activity reports from 8/21/08 through 8/28/08 (report #'s 7-8).

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)  
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature *Tracey Fallang* Date 08/29/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

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Office \_\_\_\_\_

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(Instructions on page 2)

**RECEIVED**

SEP 08 2008

DIV. OF OIL, GAS & MINING

# REGULATORY COMPLETION SUMMARY



Well Name : **Prickly Pear Fed. #5A-27D-12-15**

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Ops Date : 8/28/2008

Report # : 8

AFE # : 14744D

Summary	End Time	Description
IPS Coil Tubing. Clean out sand. POOH with Coil & BHA load wellbore with KCL water. Shut in RDMO IPS Coil unit N2. Weatherford Downhole motor and mill. MIRU HES Frac, Black Warrior EL . Praxair 60 ton CO2, BOC 240 ton.	2:00 AM	POOH with IPS 1-3/4" Coil tubing, Weatherford downhole motor , jars, Mill. loading wellbore with kcl water.
	2:30 AM	shut in well
	3:30 AM	Rig down IPS Coil unit and N2. Released move out.
	9:00 AM	MIRU HES frac equipment & Black Warrior EL.

Well Name : **Prickly Pear Fed. #5A-27D-12-15**

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Ops Date : 8/27/2008

Report # : 7

AFE # : 14744D

Summary	End Time	Description
SI. RIG IPS Coil tubing on well with downhole motor, jars, 4-3/4" mill. RIH Clean out sand from to CFP drill out CFP @ Clean out to PBTD. POOH loading well with KCL water. SI. Rig IPS Coil tbg. off well. Lay Down Weatherford motor, Jars, Mill , RDMO IPS coil and N2.	9:30 PM	Shut in
	10:00 PM	Rig up IPS Coil tubing to well with Weatherford BHA.
	11:59 PM	RIH with Coil and BHA to 7568 clean out to 7676 CFP drill out plug in 25 mins,, RIH tag sand at 7791 wash sand to 7910 PBTD, circ botton up. cut N2 off. start pumping KCL water ,

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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**COPY**  
FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
UTU-73670 SHL/UTU-0137844 BHL

6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator  
Bill Barrett Corporation

3a. Address  
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)  
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NWNE, 648' FNL, 1380' FEL  
Sec. 28, T12S-R15E, S.L.B.&M.

7. If Unit of CA/Agreement, Name and/or No.  
Prickly Pear Unit / UTU-079487

8. Well Name and No.  
Prickly Pear Unit Federal 5A-27D-12-15

9. API Well No.  
43-007-31364

10. Field and Pool or Exploratory Area  
Nine Mile/Wasatch-Mesaverde

11. Country or Parish, State  
Carbon County, UT

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This sundry is being submitted as notification that this well has first sales on 8/31/08.

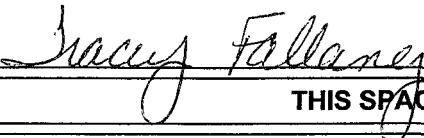
If you have any questions or need further information, please contact me at 303-312-8134.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Tracey Fallang

Title Regulatory Analyst

Signature



Date 09/02/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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OMB No. 1004-0137  
Expires: July 31, 2010

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UTU-73670 SHL/UTU-0137844 BHL

6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well  
 Oil Well  Gas Well  Other

7. If Unit of CA/Agreement, Name and/or No.  
Prickly Pear Unit / UTU-079487

2. Name of Operator  
Bill Barrett Corporation

8. Well Name and No.  
Prickly Pear Unit Federal 5A-27D-12-15

3a. Address  
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)  
303-312-8134

9. API Well No.  
43-007-31364

10. Field and Pool or Exploratory Area  
Nine Mile/Wasatch-Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NWNE, 648' FNL, 1380' FEL  
Sec. 28, T12S-R15E, S.L.B.&M.

11. Country or Parish, State  
Carbon County, UT

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This sundry is being submitted as notification that the facility equipment and oil measurement for this pad has changed. The Prickly Pear 1-28 pad wells (consisting of the 1-28, 5-27D, 8-28D, and 9-28D) were drilled in 2007 and all wells currently produce except for the 9-28D, which is waiting on completion. In June and July of 2008, BBC drilled (currently awaiting completion) four additional wells (2-28D, 16X-21D, 5A-27D, and 1A-28D) off of this pad. All wells are within the Prickly Pear unit and within a Participating Area except for the Prickly Pear 9-28D. Per a discussion and verbal approval with Matt Baker, Vernal Field Office, the new equipment and measurement for this pad will be as follows:

**COPY SENT TO OPERATOR**

Date: 10-14-2008

Initials: KS

- (1) 400-bbl oil tank - Combined oil tank for all wells except for the 9-28D
- (1) 400-bbl oil tank - Dedicated to the Prickly Pear 9-28D
- (1) 400-bbl water tank - Combined water tank for all wells
- (1) 400-bbl blowdown tank
- (1) 400-bbl test tank

To allocate oil production, a quarterly test will be run for each well (except for the 9-28D, which will have its own oil tank) for a 24-hour time period into the 400-bbl test tank. A revised site security diagram will be submitted upon completion.

**RECEIVED**

**SEP 15 2008**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Tracey Fallang

Title Environmental/Regulatory Analyst  
DIV. OF OIL, GAS & MINING

Signature *Tracey Fallang*

Date 09/10/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \* *[Signature]*

Title Petroleum Engineer Date October 8, 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Utah Division of Oil, Gas and Mining

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) Allocation Tests shall be done on a monthly basis for the first 6 months minimum to establish a baseline (water and oil) for the new wells. After review, quarterly allocation tests may then be allowed. Federal Approval of this action is necessary.

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Expires: July 31, 2010

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Lease No.  
UTU-73670 SHL/UTU-0137844 BHL

6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.  
Prickly Pear Unit / UTU-079487

1. Type of Well

Oil Well     Gas Well     Other

8. Well Name and No.  
Prickly Pear Unit Federal 5A-27D-12-15

2. Name of Operator  
Bill Barrett Corporation

9. API Well No.  
43-007-31364

3a. Address  
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)  
303-312-8134

10. Field and Pool or Exploratory Area  
Nine Mile/Wasatch-Mesaverde

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)  
NWNE, 648' FNL, 1380' FEL  
Sec. 28, T12S-R15E, S1.B.&M.

11. Country or Parish, State  
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report _____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

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Weekly completion activity reports from 09/05/08 through 09/11/08 (report #'s 10-14).

**RECEIVED**  
**SEP 16 2008**  
**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

*Tracey Fallang*

Date 09/15/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

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# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #5A-27D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Ops Date : 9/11/2008

Report # : 14

AFE # : 14744D

Summary : SICP- 765#. RIH with HES 5K CFP. Correlate, and tag sand fill @ 6477'. POOH. RD BWWC, and HES frac equipment. Order CTU. 15:45, Open well to Opsco equipment, on a 18/64 choke. Divert thru test unit @ 17:30. As of 03:00, FCP- 145#, 48/64 choke, FLT- 59\*, No fluid, 2030.5- BWRAF, PH-7, Sal- 4600 ppm, Trace sand, 3166.5- BWLTR, 67.8 bbls recovered last 24 hours.

End Time

7:30 AM

3:45 PM

6:00 AM

Description

SICP- 765#. RIH with HES 5K CFP. Correlate, and tag sand fill @ 6477'. POOH.

RD BWWC, and HES frac equipment. W/O CTU, and completion of fracs on 1A-28D-12-15.

15:45, Open well to Opsco equipment, on a 18/64 choke. Divert thru test unit @ 17:30. As of 03:00, FCP- 145#, 48/64 choke, FLT- 59\*, No fluid, 2030.5- BWRAF, PH-7, Sal- 4600 ppm, Trace sand, 3166.5- BWLTR, 67.8 bbls recovered last 24 hours.

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #5A-27D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Ops Date : 9/10/2008

Report # : 13

AFE # : 14744D

Summary : CO2: BOC 6 loads, full; PraxAir 4 loads, down 40 ton. Well was SI @ 04:00. RIH, and prep for Stage #5. Pump Stage #5 frac as designed. RIH, and prep for Stage #6. Well cross flowed when perforated. Pump Stage #6 frac, as designed. RIH, and prep for Stage #7. Cross flowed when perforated. Could not get CFP to close. RIH, and try to set 2nd plug. Tag @ top perforation. RD W/L, and HES. Open well to Opsco equipment, on a 26/64 choke @ 14:30. SICP- 1800#. SWI @ 21:30. Fluid were low, and psi was down. As of 03:00, SICP- 780#. 1962.7-BWRAF, 3234.3- BWLTR. 236.7 bbls in last 12.5 hours.

End Time

Description

6:30 AM

Monitoring SI casing psi. Finish RU BWWC. Build gun string for Stage #5, with CFP. Equalize lubricator. SICP- 550#.

7:45 AM

BWWC RIH w/ HES 5K CFP, setting tool, plug-shoot adapter, and 3-1/8 guns loaded 3 jspf 0.37 EH 29 gm. Correlate to short jt. Set CFP @ 7190', in 2 seconds. Perforate Stage #5 (North Horn) @ 7142' - 52'. 30 holes. POOH. Turn well over to frac. SICP- 618#.

9:05 AM

HES pumped Stage #5 (North Horn) 70Q foam frac. Load, and break @ 2770# @ 17.6 bpm. Drop 2 sealer balls in pad. Avg. Wellhead Rate: 24.9 bpm. Avg. Slurry Rate: 10.8 bpm. Avg. CO2 Rate: 12.8 bpm. Avg. Pressure: 3549#. Max. Wellhead Rate: 28.9 bpm. Max. Slurry Rate: 16.5 bpm. Max. CO2 Rate: 18.6 bpm. Max. psi: 4721#. Total Fluid Pumped: 24067 Gal. Total Sand in Formation: 64100# (20/40 White Sand) CO2 Downhole: 99 tons. CO2 cooldown: 8 ton. ISIP: 2810#. Frac gradient: 0.83. Pumped as designed.

9:05 AM

BWWC RIH w/ HES 5K CFP, setting tool, plug-shoot adapter, and 3-1/8 guns loaded 3 jspf 0.37 EH 29 gm. Correlate to short jt. Set CFP @ 7090', in 36 seconds. Psi up wellbore 500# over. Perforate Stage #6 (North Horn) @ 7020' - 30'. 30 holes. POOH. Turn well over to frac. SICP- 1750#. Well cross-flowed when shot.

11:35 AM

HES pumped Stage #6 (North Horn) 60Q foam frac. Load, and break @ 3628# @ 17.1 bpm. Avg. Wellhead Rate: 19.7 bpm. Avg. Slurry Rate: 10.1 bpm. Avg. CO2 Rate: 8.6 bpm. Avg. Pressure: 3598#. Max. Wellhead Rate: 20.6 bpm. Max. Slurry Rate: 14.3 bpm. Max. CO2 Rate: 12.6 bpm. Max. psi:3763#. Total Fluid Pumped: 20323 Gal. Total Sand in Formation: 56200# (20/40 White Sand) CO2 Downhole: 76 tons. CO2 cooldown: 10 ton. ISIP: 3010#. Frac gradient: 0.87. Pumped as designed.

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #5A-27D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Ops Date : 9/10/2008

Report # : 13

AFE # : 14744D

Summary : CO2: BOC 6 loads, full; PraxAir 4 loads, down 40 ton. Well was SI @ 04:00. RIH, and prep for Stage #5. Pump Stage #5 frac as designed. RIH, and prep for Stage #6. Well cross flowed when perforated. Pump Stage #6 frac, as designed. RIH, and prep for Stage #7. Cross flowed when perforated. Could not get CFP to close. RIH, and try to set 2nd plug. Tag @ top perforation. RD W/L, and HES. Open well to Opsco equipment, on a 26/64 choke @ 14:30. SICP- 1800#. SWI @ 21:30. Fluid were low, and psi was down. As of 03:00, SICP- 780#. 1962.7-BWRAF, 3234.3- BWLTR. 236.7 bbls in last 12.5 hours.

End Time

Description

1:45 PM

BWWC RIH w/ HES 5K CFP, setting tool, plug-shoot adapter, and 3-1/8 guns loaded 3 jsfp 0.37 EH 29 gm. Correlate to short jt. Set CFP @ 6950', in 3 seconds. Psi up wellbore 500# over. Perforate Stage #7 (North Horn) @ 6850' - 53', and 6760' - 66'. 27 holes. POOH. Turn well over to frac. SICP- 2100#. Well cross-flowed when shot. Could not get CFP ball to re-seat. RIH, with 2nd CFP, Tagged sand @ 6750'. POOH. LD tools.

2:45 PM

RD BWWC, and HES. Prep for flowing back fracs. Hauling in frac materials for tomorrow AM.

9:30 PM

SICP- 1800#. Open well to Opsco flow back equipment on a 26/64 choke. Stepped choke up as needed. Open well to Opsco equipment, on a 26/64 choke @ 14:30. SICP- 1800#. SWI @ 21:30. Fluid was low, and psi was down. As of 03:00, SICP- 780#. 1962.7-BWRAF, 3234.3- BWLTR. 236.7 bbls in last 12.5 hours.

6:00 AM

WSI. Monitor psi build-up. MIRU BWWC.



# REGULATORY COMPLETION SUMMARY



Well Name : **Prickly Pear Fed. #5A-27D-12-15** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Ops Date : 9/9/2008 Report # : 12

AFE # : 14744D

Summary	End Time	Description
Well is flowing to sales. MIRU Wood Group S/L truck, and B and G crane. RIH with 1.90" o.d. gauge ring, to 7250'. POOH. Make up WG Production Memory Logging tool. RIH @ 150'/minute. Made 10 minute station stops above CHDT holes @ 4467', 5299', 5626', 5861', 6447', 6567', 6761', 7028', 7144', 7200', and 7250'. POOH @ 150'/minute. LD tools, and download. Not much information was gained, from field interpretation. Spinner had locked up @ 7144'. RD WG S/L truck, and B and G crane. Materials for fracs were hauled in all day. Will SWI @ 04:00.	8:30 AM	Well is flowing to sales.
	11:30 AM	Well is flowing to sales. MIRU Wood Group S/L truck, and B and G crane. NU adapter flange. Make up tool string. Equalize lubricator.
	12:30 PM	RIH with 1.90" o.d. gauge ring, to 7250'. POOH.
	4:45 PM	Make up WG Production Memory Logging tool. RIH @ 150'/minute. Made 10 minute station stops above CHDT holes @ 4467', 5299', 5626', 5861', 6447', 6567', 6761', 7028', and 7144'. POOH @ 150'/minute. LD tools, and download. Not much information was gained, from field interpretation. Spinner had locked up @
	7:00 PM	RD WG S/L truck, and B and G crane. Materials for fracs were hauled in all day. Move off location.
	4:00 AM	Flowing to sales. SWI @ 04:00, for frac prep.
	6:00 AM	Monitor psi build-up. Finish RU BWWC.

Well Name : **Prickly Pear Fed. #5A-27D-12-15** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Ops Date : 9/8/2008 Report # : 11

AFE # : 14744D

Summary	End Time	Description
Flowing to sales. MIRU HES frac equipment, and partially RU BWWC W/L equipment. Hauling in frac materials for a Tuesday morning, continue of fracs. Will be running a production log with Wood Group in AM.	6:00 AM	Flowing to sales. MIRU HES frac equipment, and partially RU BWWC W/L equipment. Hauling in frac materials for a Tuesday morning, continue of fracs. Will be running a production log with Wood Group in AM.

Well Name : **Prickly Pear Fed. #5A-27D-12-15** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Ops Date : 9/5/2008 Report # : 10

AFE # : 14744D

Summary	End Time	Description
Production stages 1-4 . Wood Group to run production log. can not rig unit to well with out rigging down frac of flow tanks.	11:59 PM	Production stage 1-4

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DEPARTMENT OF THE INTERIOR  
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6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Prickly Pear Unit / UTU-079487
2. Name of Operator Bill Barrett Corporation		8. Well Name and No. Prickly Pear Unit Federal 5A-27D-12-15
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code) 303-312-8134	9. API Well No. 43-007-31364
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		11. Country or Parish, State Carbon County, UT

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

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<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly completion activity reports from 09/12/08 through 09/18/08 (report #'s 15-21).

**RECEIVED**

**SEP 22 2008**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tracey Fallang		Title Environmental/Regulatory Analyst
Signature <i>Tracey Fallang</i>		Date 09/18/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #5A-27D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Ops Date : 9/12/2008

Report # : 15

AFE # : 14744D

Summary : Well flowing thru Opsco equipment.  
Loading up. As of 18:00, FCP- 9#, 48/64  
choke, FLT- 64\*, No fluid, 2030.5-  
BWRAF, 3166.5- BWLTR, No fluid,  
recovered last 24 hours. IPS CTU could  
not get up Harmon Canyon, because of  
rain. SD unit till AM.

End Time

6:00 AM

Description

Well flowing thru Opsco equipment. Loading up. As of 18:00, FCP-  
9#, 48/64 choke, FLT- 64\*, No fluid, 2030.5- BWRAF, 3166.5-  
BWLTR, No fluid, recovered last 24 hours. IPS CTU could not get up  
Harmon Canyon, because of rain. SD unit till AM.

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #5A-27D-12-15

Phase/Area West Tavaputs

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Ops Date : 9/13/2008 Report # : 16

AFE # : 14744D

Summary : PU 1-3/4 injection head, and build 4-1/16 15K lubricator, and BOPE assembly. Function test rams. Install 2-7/8" motor head. (3/4" ball circulating ports, 7/8" ball dis-connect). Pull, and psi test. 2-7/8" "Dual-Acting" hydraulic jars, 2-7/8" HD dis-connect (5/8" ball), stabilizer, 2-7/8" "Evenwall CTD" motor, x-over, and 4-3/4" 4 blade drag bit. Function test motor. NU lubricator, and psi test. Equalize, and RIH. Break circulation. Tag CFP @ 6950'. Drilled on plug, till loose. Wash sand, and drill on CFP @ 7090'. Not acting correctly. TOOH. Test motor, on bank. Dis-connect was leaking. Change out, and slip coil 70'. Test motor. Equalize. RIH and tag CFP @ 7090'. Drill on plug till loose. Wash sand, and drill on plug @ 7190'. Tried weights on bit up to 14000#. With 30\* - 40\* slide from 1700' - 5000'; unable to get needed weight on bit assembly. POOH. RD off well head. BHA checked out OK.

End Time	Description
8:30 AM	Monitor well flowing to flow back tank. No fluid. MW Livestock blade assisted IPS CT equipment; up Harmon Canyon.
11:30 AM	MI, and spot CT equipment. NU adapter flange. Make-up 1-3/4" injection head, lubricator, and CT BOPE. Function test. Install 2-7/8" motor head. (3/4" ball circulating ports, 7/8" ball dis-connect). Pull, and psi test. Make-up 2-7/8" "Dual-Acting" hydraulic jars, 2-7/8" HD dis-connect (5/8" ball), 4 blade stabilizer, 2-7/8" "Evenwall CTD" motor, x-over, and 4-3/4" 4 blade drag bit.
12:00 PM	Function test motor. 1-1/2 bpm @ 2700#. Psi test surface equipment to 3000#. Good test. Equalize. Open up to well.
1:30 PM	RIH @ 100 ft/minute; circulating 3/4 bpm fluid (2% KCL with 1 gal/M FR), and 500 scf/m N2. At 6500'. Brought rate up to 2 bpm fluid, and 500 scf/m N2.
6:40 PM	Tag CFP @ 6950'. Drill on plug till loose. Chase to 7000'. Tag sand fill. Wash to CFP @ 7090'. Drill on CFP for 3-1/2 hours. Not acting correctly downhole. POOH. Had debris riding with BHA.
8:10 PM	TOOH @ 80 ft/minute. Kept circulating rate @ 1-3/4 bpm fluid, and 500 scf/m N2. Well maintained 200# - 350# FCP; on a 48/64 choke. Cut N2 @ 1500'. Load coil with 40 bbls fluid.
10:10 AM	Function test motor. Looks like dis-connect is leaking. Change out motor head, and dis-connect. Cut off 70', of CT. Make-up BHA. Pull, and psi test, motor head. Test motor 1-1/2 bpm @ 2300#. Psi test surface equipment to 3000#. Good test Equalize. ISICP- 620#.
12:05 AM	RIH @ 100 ft/minute; circulating 3/4 bpm fluid (2% KCL with 1 gal/M FR), and 500 scf/m N2. At 6500'. Brought rate up to 2 bpm fluid, and 500 scf/m N2. Tag up @ 7090'.
4:00 AM	Break circulation. Tag CFP @ 7090'. Drilled on plug, till loose. Wash sand, and drill on CFP @ 7190'. Tried weights on bit up to 14000#. With 30* - 40* slide from 1700' - 5000'; unable to get needed weight on bit assembly. POOH.
5:00 AM	TOOH. Continue circulating rates, till 1500'. Cut N2. Load coil with 40 bbls of completion fluid.
6:00 AM	RD off wellhead. Swing over to 1A-28D-12-15. Test motor. OK. Used 1100 bbls of 2% KCL, and 405000 scf/N2

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #5A-27D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Ops Date : 9/15/2008

Report # : 18

AFE # : 14744D

Summary :	End Time	Description
CO2: PraxAir is full, BOC 120 tons delivered. SICP- 650#. MIRU BWWC. RIH, and set CFP @ 6950'. POOH. Pump Stage #7 frac, as designed. RIH, and prep for Stage #8. Pump frac. Went to flush early in 4# sand stage. RIH, and prep for Stage #9 (Pushed something in front of us all the way to plug setting depth). Pump frac, as designed (Traced by Protechnics). RIH, and prep for Stage #10, Pump frac as designed (Traced with Protechnics). RD W/L, and HES. Open well to Opsco equipment on a 18/64 choke, SICP- 2300#. As of 03:00, FCP- 575#, 48/64 choke, FLT- 48*, 22.9- BWPH, 3413.2- BWRAF, Trace sand.	7:00 PM	HES pumped Stage #10 (North Horn) 60Q foam frac. Load, and break @ 3312# @ 24.5 bpm. Avg. Wellhead Rate: 24.7 bpm. Avg. Slurry Rate: 12.4 bpm. Avg. CO2 Rate: 10.9 bpm. Avg. Pressure: 3214#. Max. Wellhead Rate: 25.3 bpm. Max. Slurry Rate: 17.5 bpm. Max. CO2 Rate: 17.8 bpm. Max. psi: 3372#. Total Fluid Pumped: 18824 Gal. Total Sand in Formation: 56100# (20/40 White Sand) CO2 Downhole: 74 tons. CO2 cooldown: 8 ton. ISIP: 2870#. Frac gradient: 0.93. Pumped as designed. Traced by Protechnic

6:00 AM

SICP- 2300#. Open well to Opsco equipment, on a 18/64 choke. Step chokes up as needed. As of 03:00, FCP- 575#, 48/64 choke, FLT- 48\*, 22.9- BWPH, 3413.2- BWRAF, Trace sand.

Well Name : Prickly Pear Fed. #5A-27D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Ops Date : 9/14/2008

Report # : 17

AFE # : 14744D

Summary :	End Time	Description
WSI. W/O HES fracs. Reload frac tanks. All CO2 vessels are full. MIRU HES frac lines to well head. Prep for AM fracs.	6:00 AM	WSI. W/O HES fracs. Reload frac tanks. All CO2 vessels are full. MIRU HES frac lines to well head. Prep for AM fracs.

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #5A-27D-12-15

Phase/Area West Tavaputs

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Ops Date : 9/15/2008 Report # : 18

AFE # : 14744D

Summary :	End Time	Description
CO2: PraxAir is full, BOC 120 tons delivered. SICP- 650#. MIRU BWWC. RIH, and set CFP @ 6950'. POOH. Pump Stage #7 frac, as designed. RIH, and prep for Stage #8. Pump frac. Went to flush early in 4# sand stage. RIH, and prep for Stage #9 (Pushed something in front of us all the way to plug setting depth). Pump frac, as designed (Traced by Protechnics). RIH, and prep for Stage #10, Pump frac as designed (Traced with Protechnics). RD W/L, and HES. Open well to Opsco equipment on a 18/64 choke, SICP- 2300#. As of 03:00, FCP- 575#, 48/64 choke, FLT- 48", 22.9-BWPH, 3413.2- BWRAF, Trace sand.	5:00 PM	HES pumped Stage #9 (North Horn) 60Q foam frac. Load, and break @ 2700# @ 17.4 bpm. Avg. Wellhead Rate: 19.8 bpm. Avg. Slurry Rate: 9.9 bpm. Avg. CO2 Rate: 8.9 bpm. Avg. Pressure: 3346#. Max. Wellhead Rate: 20.9 bpm. Max. Slurry Rate: 14.0 bpm. Max. CO2 Rate: 12.6 bpm. Max. psi: 3524#. Total Fluid Pumped: 19760 Gal. Total Sand in Formation: 55900# (20/40 White Sand) CO2 Downhole: 74 tons. CO2 cooldown: 8 ton. ISIP: 2720#. Frac gradient: 0.88. Pumped as designed. Traced by Protechnics.
	6:10 PM	BWWC RIH w/ HES 5K CFP, setting tool, plug-shoot adapter, and 3-1/8 guns loaded 3 jspf 0.37 EH 29 gm. Correlate to short jt. Set CFP @ 5950', in 18 seconds. Psi up wellbore 200# over. Perforate Stage #10 (North Horn) @ 5856' - 62'. 18 holes. POOH. Turn well over to frac. SICP- 2000#.

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #5A-27D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Ops Date : 9/15/2008

Report # : 18

AFE # : 14744D

Summary : CO2: PraxAir is full, BOC 120 tons delivered. SICP- 650#. MIRU BWWC. RIH, and set CFP @ 6950'. POOH. Pump Stage #7 frac, as designed. RIH, and prep for Stage #8. Pump frac. Went to flush early in 4# sand stage. RIH, and prep for Stage #9 (Pushed something in front of us all the way to plug setting depth). Pump frac, as designed (Traced by Protechnics). RIH, and prep for Stage #10, Pump frac as designed (Traced with Protechnics). RD W/L, and HES. Open well to Opsco equipment on a 18/64 choke, SICP- 2300#. As of 03:00, FCP- 575#, 48/64 choke, FLT- 48", 22.9- BWPH, 3413.2- BWRAF, Trace sand.

End Time

Description

1:30 PM

HES pumped Stage #8 (North Horn) 60Q foam frac. Load, and break @ 3050# @ 17.0 bpm. Drop 3 sealer balls in pad. 3 sealer balls in 2# sand stage. (NOTE: Went to flush 1700 gallons into 4# sand stage. Psi out). Avg. Wellhead Rate: 33.8 bpm. Avg. Slurry Rate: 16.5 bpm. Avg. CO2 Rate: 15.9 bpm. Avg. Pressure: 4623#. Max. Wellhead Rate: 36.4 bpm. Max. Slurry Rate: 23.0 bpm. Max. CO2 Rate: 21.3 bpm. Max. psi: 5270#. Total Fluid Pumped: 26541 Gal. Total Sand in Formation: 76600# (20/40 White Sand) CO2 Downhole: 124 tons. CO2 cooldown: 10 ton. ISIP: 2780#. Frac gradient: 0.87. Pumped as designed.

3:55 PM

BWWC RIH w/ HES 5K CFP, setting tool, plug-shoot adapter, and 3-1/8 guns loaded 3 jspf 0.37 EH 29 gm. ( Chased something in front of plug to setting depth). Correlate to short jt. Set CFP @ 6230', in 4 seconds. Psi up wellbore 200# over. Perforate Stage #9 (North Horn) @ 6146' - 54'. 24 holes. POOH. Turn well over to frac. SICP- 2100#.

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #5A-27D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Ops Date : 9/15/2008

Report # : 18

AFE # : 14744D

Summary :	End Time	Description
CO2: PraxAir is full, BOC 120 tons delivered. SICP- 650#. MIRU BWWC. RIH, and set CFP @ 6950'. POOH. Pump Stage #7 frac, as designed. RIH, and prep for Stage #8. Pump frac. Went to flush early in 4# sand stage. RIH, and prep for Stage #9 (Pushed something in front of us all the way to plug setting depth). Pump frac, as designed (Traced by Protechnics). RIH, and prep for Stage #10, Pump frac as designed (Traced with Protechnics). RD W/L, and HES. Open well to Opsco equipment on a 18/64 choke, SICP- 2300#. As of 03:00, FCP- 575#, 48/64 choke, FLT- 48", 22.9- BWPH, 3413.2- BWRAF, Trace sand.	7:30 AM	SICP- 650#. HES had RU to wrong well. Move frac lines to this well, and prep for frac.
	8:15 AM	MIRU BWWC. Build CFP, and setting tool, for Stage #7. Equalize lubricator.
	9:20 AM	BWWC RIH w/ HES 5K CFP, setting tool, and correlate to short jt. Set CFP @ 6950', in 32 seconds. POOH. Turn well over to frac. SICP- 650#.
	11:00 AM	HES pumped Stage #7 (North Horn) 60Q foam frac. Load, and break @ 2520# @ 18.1 bpm. Drop 3 sealer balls in pad. 3 sealer balls in 3# sand stage. Avg. Wellhead Rate: 29.5 bpm. Avg. Slurry Rate: 14.4 bpm. Avg. CO2 Rate: 13.6 bpm. Avg. Pressure: 3957#. Max. Wellhead Rate: 31.5 bpm. Max. Slurry Rate: 21.7 bpm. Max. CO2 Rate: 18.8 bpm. Max. psi: 4643#. Total Fluid Pumped: 34331 Gal. Total Sand in Formation: 108300# (20/40 White Sand) CO2 Downhole: 142 tons. CO2 cooldown: 10 ton. ISIP: 2995#. Frac gradient: 0.88. Pumped as designed.
	12:15 PM	BWWC RIH w/ HES 5K CFP, setting tool, plug-shoot adapter, and 3-1/8 guns loaded 3 jspf 0.37 EH 29 gm. Correlate to short jt. Set CFP @ 6640', in 6 seconds. Psi up wellbore 200# over. Perforate Stage #8 (North Horn) @ 6570' - 73', 6446' - 49', 6363' - 65'. 24 holes. POOH. Turn well over to frac. SICP- 2100#.



# REGULATORY COMPLETION SUMMARY



Well Name : **Prickly Pear Fed. #5A-27D-12-15** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Ops Date : 9/18/2008 Report # : 21  
AFE # : 14744D

Summary : SI. Wait on Coil tubing.	End Time	Description
	11:59 PM	SI. Wait on coil tubing.

Well Name : **Prickly Pear Fed. #5A-27D-12-15** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Ops Date : 9/17/2008 Report # : 20  
AFE # : 14744D

Summary : SI. try to flow plug out of well bore with no success. SI.	End Time	Description
	8:00 AM	SI
	10:00 AM	Flow well through opsco flow equipment. try to flow sand from well bore with no success.
	11:59 PM	SI. Wait on Coil to clean out wellbore.

Well Name : **Prickly Pear Fed. #5A-27D-12-15** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Ops Date : 9/16/2008 Report # : 19  
AFE # : 14744D

Summary : SICP- 765#. RU BWWC. RIH, to prep Stage #11. Tag up sand fill @ 5457'. Tried several times to get down. POOH. Flow well for 2 hours on a 48/64 choke. SWI. Wait to tag again with W/L. RIH, w/ 4.625" GR/JB, and tag sand fill @ 5295'. POOH. RD W/L. Open well on a 48/64 choke. As of 03:00, Well was SI @ 21:30. Flowing psi, and fluids were low. Recovered 164.3 bbbls last 24 hours. 6060.2 BWLTR, 9534.0 bbbls pumped for frac, and CT.	End Time	Description
	7:00 AM	SICP- 765#. RU BWWC. RIH, to prep Stage #11. Tag up sand fill @ 5457'. Tried several times to get down. POOH.
	9:30 AM	RD HES, and BWWC, off well head. Open well to flow back tank on a 48/64 choke. Flowed for 2 hours. Unload 70 bbbls of fluid, and some sand. SWI, to let well stabilize.
	2:30 PM	WSI. W/O W/L.
	3:30 PM	RIH with 4.625" o.d. GR/JB. Tagged sand fill @ 5295'. POOH. RD W/L.
	6:00 AM	SICP-

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**tfallang**  
**CONFIDENTIAL**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**COPY**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
UTU-73670 SHL/UTU-0137844 BHL

6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

Oil Well  Gas Well  Other

7. If Unit of CA/Agreement, Name and/or No.  
Prickly Pear Unit / UTU-079487

8. Well Name and No.  
Prickly Pear Unit Federal 5A-27D-12-15

2. Name of Operator  
Bill Barrett Corporation

9. API Well No.  
43-007-31364

3a. Address  
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)  
303-312-8134

10. Field and Pool or Exploratory Area  
Nine Mile/Wasatch-Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NWNE, 648' FNL, 1380' FEL  
Sec. 28, T12S-R15E, S.L.B.&M.

11. Country or Parish, State  
Carbon County, UT

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u> Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly completion activity reports from 09/19/08 through 09/25/08 (report #'s 22-26).

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

*Tracey Fallang*

Date 09/25/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**RECEIVED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**SEP 30 2008**

(Instructions on page 2)

DIV. OF OIL, GAS & MINING

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #5A-27D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Ops Date : 9/20/2008

Report # : 23

AFE # : 14744D

Summary : SI. MIRU Black Warrior and HES Frac

End Time	Description
5:00 PM	SI
7:00 AM	Rig Black Warrior EL and HES Frac to frac tree.
7:00 AM	SI.

Well Name : Prickly Pear Fed. #5A-27D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Ops Date : 9/19/2008

Report # : 22

AFE # : 14744D

Summary : SICP: 1020 psi. MIRU IPS Coil tubing, PU Weatherford downhole motor and mill. RIH clean out sand drill CFP's, stages 10,9,& 8 push plug part to 6885 drill cfp and sand to 6920 ft. clean well bore pumping sweeps. POOH cut N2 down to 300 SCFM up fluid to 2 BPM. hold sand and stop flow before setting CFP and perforating. SI wait on frac.

End Time	Description
2:00 PM	SICP: 1020 psi.
2:30 PM	Rig IPS Coil unit on well
2:45 PM	Pump test motor, test coil.
2:00 PM	RIH with Weatherford Downhole Motor and mill.
3:24 PM	Clean out from 5457 to CFP @ 5950. drill out CFP @ 5950. 45 mins. pumping 1.75 BPM 700 SCFM N2.
4:10 PM	RIH tag CFP @ 6230 ft. Drill out pumping 1.50 BPM. with 700 SCFM N2. trace of sand ,pumped sweep.
5:25 PM	RIH tag CFP @ 6640 ft. drill out pumping 1.70 BPM water with 650 SCFM N2. pump sweep.
8:00 PM	push CFP to 6885 drill on plug one hour, push and drill sand to 6920 ft. stopped. pump sweep. start out of hole slow pumping 1.75 BPM fluid with 300 SCFM N2.
9:30 PM	POOH with coil and BHA. load wellbore pumping 2 BPM. 20 to 300 SCFM N2.
9:45 PM	SI
11:59 PM	Rig coil & N2 off well park off loc wait on drill out of CFPs.

# REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Prickly Pear Fed. #5A-27D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Ops Date : 9/21/2008

Report # : 24

AFE # : 14744D

Summary : SICP: 300 EL stage 11 North H. Frac #11. EL stage 12. Frac stage 12. EL stage 13. Frac #13 El stage 14. Frac # 14. SI. RDMO Frac equipment and EL. Flow stages 1-14 through Opsco flow equipment. Move frac equip. to Peters point 7-1 Deep.

End Time

Description

12:30 PM

Hes Frac stage 13 M. Wasatch 60Q foam frac. Protech trace stage. Load & Break @ 2,975 PSI@ 17.1 BPM. Avg. Wellhead Rate: 33.6 BPM. Avg. Slurry Rate: 16.9 BPM. Avg. CO2 Rate: 14.9 BPM. Avg. Pressure: 3,655 PSI. Max. Wellhead Rate: 35.1 BPM. Max. Slurry Rate: 19.4 BPM. Max. Co2 Rate: 17.6 BPM. Max. Pressure: 3,868 PSI. Total Fluid Pumped: 18,464 Gal. Total Sand in Formation: 60,100 lb. (20/40 White Sand) CO2 Downhole: 74 tons. CO2 cooldown: 8 tons. ISIP: 3,030 PSI. Frac Gradient:1.12 psi/ft. Dropped Qty: 2 perf balls in pad stage and 2 balls in 2# sand stage. Succesasfully flushed wellbore with 50 Q foam 50 bbl over flush with 500 gal. fluid cap.

1:30 PM

BWWC EL stage 14 M. Wasatch. PU HES CFP with 15 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 3990 ft. PU Pressure up casing 500 psi over shut in held psi no bleed off. Perforate @ 3906-3921, 3 JSPF, 120 phasing, 370 holes. POOH turn well over to frac.

2:30 PM

HES frac stage 14 M. Wasatch. Load & Break @ 1935 psi. @ 9.4 bpm. Avg. Wellhead Rate: 34.2 BPM. Avg. Slurry Rate: 16.9 BPM. Avg. CO2 Rate: 15.1 BPM. Avg. Pressure: 2,427 PSI. Max. Wellhead Rate: 35.6 BPM. Max. Slurry Rate: 19.5 BPM. Max. CO2 Rate: 17.9 BPM. Max. Pressure: 2,540 PSI. Total Fluid Pumped: 21,087 PSI. Total Sand in Formation: 80,700 lb. (20/40 White Sand) CO2 Downhole: 90 ton s. CO2 Cooldown: 10 tons. ISIP:2,056 PSI. Frac Gradient:0.96 psi/ft. Successfully flushed wellbore with 50Q foam 10 bbl over flush with 500 gal. fluid cap.

2:45 PM

Shut in

4:00 PM

Rig down Black Warrior and HES frac equipment.

11:59 PM

Start flow back through Opsco flow equipment.

# REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Prickly Pear Fed. #5A-27D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNNW-27-12S-15E-W26M	43-007-31364

Ops Date : 9/21/2008

Report # : 24

AFE # : 14744D

Summary : SICP: 300 EL stage 11 North H. Frac #11. EL stage 12. Frac stage 12. EL stage 13. Frac #13 EL stage 14. Frac # 14. SI. RDMO Frac equipment and EL. Flow stages 1-14 through Opsco flow equipment. Move frac equip. to Peters point 7-1 Deep.

End Time

Description

6:00 AM

SICP: 300

7:15 AM

Black Warrior Perf stage 11 North Horn. PU HES CFP with 10 ft. perf guns RIH correlate to short jt. run to setting depth set CFP @ 5730 ft. PU to perf depth. over pressure wellbore 500 psi above SI, psi. pumping into formation at 4 BPM. slow pressure increase. Perforate @ 5616-5626, 3 JSPF, 120 phasing, 29 gram charges, .370 holes. POOH turn well to frac.

8:00 AM

HES Frac stage 11 North Horn 60Q foam frac. Protech trace stage. Load & break @ 1950 PSI @ 16.9 BPM. Avg. Wellhead Rate: 29.5 BPM. Avg. Slurry Rate: 13.7 BPM. Avg. CO2 Rate: 14.1 BPM. Avg. Pressure: 2,895 PSI. Max. Wellhead Rate: 30.6 BPM. Max. Slurry Rate: 19.1 BPM. Max. CO2 Rate: 18.7 BPM. Max. Pressure: 3,079 PSI. Total Fluid Pumped: 23,220 Gal. Total Sand in Formation: 64,200 lb. (20/40 White Sand) CO2 Downhole: 91 tons. CO2 Cooldown: 10 tons. ISIP:3,116 PSI. Frac Gradient: 0.93 psi/ft. Dropped Qty: 3 perf balls in pad stage and 3 balls in 2# sand stage. Successfully flushed wellbore with 50 Q foam 50 BBL over flush with 500 gal. fluid cap.

9:00 AM

BWWC EL stage 12 M. Wasatch. PU HES CFP with 15 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 5410 ft. PU pressur up casing 500 psi over shut in. Perforate @ 5296 - 5311 ft. 3JSPF, 120 phasing, 29 gram charges, .370 holes. POOH turn well to frac.

10:00 AM

HES Frac stage 12 M.Wasatch 60Q foam frac. Protech traced stage. Load & Break @ 2,042 PSI @ 17.7 BPM. Avg. Wellhead Rate: 33.2 BPM. Avg. Slurry Rate: 13.4 BPM. Avg. CO2 Rate: 17.8 BPM. Avg. Pressure: 2,928 PSI. Max. Wellhead Rate: 35 BPM. Max. Slurry Rate: 15.9 BPM. Max. CO2 Rate: 21.4 BPM. Max. Pressure: 21,833 PSI. Total Sand in Formation: 96,300 lb.(20/40 White Sand) CO2 Downhole: 131 tons. CO2 Cooldown: 10 tons. ISIP: 2,261 PSI. Frac Gradient: 0.87 psi/ft. Dropped Qty: 3 perf balls in pad stage and 3 balls in 2# sand stage. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.

11:15 AM

BWWC EL stage 13 M. Wasatch. PUI HES CFP with 18 ft. perf guns. RIh correlate to short jt. run to setting depth set CFP @ 4550 ft. PU pressure up 350 psi over shut in. Perforate @ 4462-4480, 3 JSPF, 120 phasing, 29 gram charges. .370 holes. POOH turn well to frac.

# REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Prickly Pear Fed. #5A-27D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Ops Date : 9/22/2008

Report # : 26

AFE # : 14744D

Summary : Flow stages 1-14

End Time

Description

6:00 AM

flow back stages 1-14 clean up for sales.

Well Name : Prickly Pear Fed. #5A-27D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Ops Date : 9/21/2008

Report # : 25

AFE # : 14744D

Summary : Flow back stages 1-14

End Time

Description

6:00 AM

Flow stages 1-14 FCP: 500 psi on 48 ck. holding back psi.  
recovered 293 bbl

11:59 PM

Flow stages 1-14 open ck. not to hold back psi.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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**CONFIDENTIAL**

**COPY**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
UTU-73670 SHL/UTU-0137844 BHL

6. If Indian, Allottee or Tribe Name  
N/A

7. Unit or CA Agreement Name and No.  
Prickly Pear / UTU-79487

8. Lease Name and Well No.  
Prickly Pear Unit Federal 5A-27D-12-15

9. AFI Well No.  
43-007-31364

10. Field and Pool or Exploratory  
Nine Mile / Wasatch-Mesaverde

11. Sec., T., R., M., on Block and Survey or Area  
Sec. 28, T12S-R15E

12. County or Parish  
Carbon County

13. State  
UT

14. Date Spudded  
05/28/2008

15. Date T.D. Reached  
07/03/2008

16. Date Completed  
09/20/2008

17. Elevations (DF, RKB, RT, GL)\*  
7503' GL

18. Total Depth: MD 7972'  
TVD 7388'

19. Plug Back T.D.: MD 7880'  
TVD 7201' 7296

20. Depth Bridge Plug Set: MD N/A  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
Triple Combo, CCL/CBL/GR, Mud Log

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	16" H40	65#	0	40'		grout cement		Surface	
12 1/4"	9 5/8" J-55	36#	0	1502'		650 Prem A	135 bbls	Surface	
8 3/4" & 7 7/8"	5 1/2" I-80 & N-80	17#	0	7892'		1220 50/50 Poz	324 bbls	1400'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	3308'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch (incl North Horn)	3906'	7152'	3906 - 3921'	0.37"	45	Open
B) Mesa Verde	7206'	7790'	4462' - 4480'	0.37"	54	Open
C)			5296' - 5311'	0.37"	45	Open
D)			5616' - 5626'	0.37"	30	Open

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
3906' - 3921'	Stage 14: 60% CO2 foam frac: 90 tons CO2; 626 bbls total fluid; 80,700# 20/40 White sand
4462' - 4480'	Stage 13: 60% CO2 foam frac: 74 tons CO2; 440 bbls total fluid; 60,100# 20/40 White sand
5296' - 5311'	Stage 12: 60% CO2 foam frac: 131 tons CO2; 520 bbls total fluid; 96,300# 20/40 White sand
5616' - 5626'	Stage 11: 60% CO2 foam frac: 91 tons CO2; 553 bbls total fluid; 64,200# 20/40 White sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/30/08	9/6/2008	24	→	6	1318	0			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
30/64"	0	340	→	6	1318	0		Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)  
Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch North Horn	3031' 5413'
				Dark Canyon Price River	7186' 7391'
				TD	7972'

32. Additional remarks (include plugging procedure):

Copies of logs previously submitted under separate cover. In the event log copies were not received, please contact Jim Kinser at 303-312-8163. 7 7/8" hole started at 7394'.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Tracey Fallang Title Regulatory Analyst  
 Signature *Tracey Fallang* Date 11/4/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Prickly Pear Unit Federal #5A-27D-12-15 Report Continued

26. PERFORATION RECORD (cont.)				27. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)									
INTERVAL (Top/Bot-MD)	SIZE	NO. HOLES	PERFORATION STATUS	AMOUNT AND TYPE OF MATERIAL									
5856'	0.37"	18	Open	Stg 10	60% CO2 foam frac:	74	tons CO2	448	bbls total fluid	56,100#	20/40 White Sand		
6146'	0.37"	24	Open	Stg 9	60% CO2 foam frac:	74	tons CO2	471	bbls total fluid	55,900#	20/40 White Sand		
6363'	0.37"	24	Open	Stg 8	60% CO2 foam frac:	124	tons CO2	632	bbls total fluid	76,600#	20/40 White Sand		
6760'	0.37"	27	Open	Stg 7	70% CO2 foam frac:	142	tons CO2	817	bbls total fluid	108,300#	20/40 White Sand		
7020'	0.37"	30	Open	Stg 6	60% CO2 foam frac:	76	tons CO2	484	bbls total fluid	56,200#	20/40 White Sand		
7142'	0.37"	30	Open	Stg 5	70% CO2 foam frac:	99	tons CO2	573	bbls total fluid	64,100#	20/40 White Sand		
7206'	0.37"	36	Open	Stg 4	65% CO2 foam frac:	159	tons CO2	629	bbls total fluid	110,100#	20/40 White Sand		
7362'	0.37"	60	Open	Stg 3	70% CO2 foam frac:	140	tons CO2	536	bbls total fluid	92,000#	20/40 White Sand		
7574'	0.37"	60	Open	Stg 2	70% CO2 foam frac:	122	tons CO2	480	bbls total fluid	72,000#	20/40 White Sand		
7770'	0.37"	60	Open	Stg 1	60% CO2 foam frac:	135	tons CO2	758	bbls total fluid	120,200#	20/40 White Sand		

\*Depth intervals for frac information same as perforation record intervals.

# Directional Surveys

WELLCORE

### Location Information

Business Unit  
Operations  
Project  
Uinta

Phase/Area  
West Tavaputs  
Well Name  
Prickly Pear Fed. #5A-27D-12-15

Surface Location  
NWNE-28-12S-15E-W26M  
Main Hole

### Bottom Hole Information

UWI	API / License #
NWNW-27-12S-15E-W26M	43-007-31364

### Survey Section Details

Section	KOP (ft)	KOP Date	TMD (ft)	TVD (ft)	TD Date
Main	1549.00	6/26/2008	1549.00	1548.98	

### Survey Information

Survey Company	Direction of Vertical Section (°)	Magnetic Dec. Correction (°)
WEATHERFORD	107.94	11.73

### Details

Corrected

Extrap.	Depth MD (ft)	Inclination (°)	Azimuth (°)	TVD (ft)	Sub Sea (ft)	Northings (ft)	N/S	Eastings (ft)	E/W	Vertical Section (ft)	Dog Leg
					17.00		N		W		
	0.00	0.00	0.00	0.00	17.00		N	0.00	E	0.00	0.00
	1549.00	0.51	325.25	1548.97	-1531.97	5.66	N	3.93	W	-5.48	0.03
	1645.00	2.63	53.36	1644.92	-1627.92	7.33	N	2.41	W	-4.55	2.77
	1741.00	5.31	75.98	1740.66	-1723.66	9.72	N	3.67	E	0.50	3.18
	1838.00	7.56	93.61	1837.03	-1820.03	10.41	N	14.39	E	10.49	3.06
	1943.00	10.31	102.36	1940.73	-1923.73	7.96	N	30.47	E	26.53	2.91
	2030.00	13.13	106.23	2025.89	-2008.89	3.53	N	47.56	E	44.16	3.36
	2126.00	14.81	107.61	2119.04	-2102.04	3.23	S	69.72	E	67.33	1.78
	2222.00	16.63	110.48	2211.44	-2194.44	11.75	S	94.29	E	93.32	2.06
	2319.00	18.50	107.73	2303.90	-2286.90	21.29	S	121.95	E	122.58	2.11
	2415.00	20.75	108.98	2394.31	-2377.31	31.46	S	152.54	E	154.81	2.38
	2511.00	23.94	109.23	2483.06	-2466.06	43.40	S	187.01	E	191.28	3.32
	2608.00	26.19	108.23	2570.91	-2553.91	56.58	S	225.92	E	232.37	2.36
	2704.00	28.19	106.11	2656.29	-2639.29	69.50	S	267.83	E	276.21	2.31
	2800.00	29.38	106.23	2740.42	-2723.42	82.38	S	312.22	E	322.42	1.24
	2896.00	31.38	105.98	2823.23	-2806.23	95.84	S	358.86	E	370.93	2.09
	2992.00	33.00	107.36	2904.46	-2887.46	110.52	S	407.84	E	422.05	1.85
	3089.00	33.38	109.86	2985.64	-2968.64	127.47	S	458.15	E	475.14	1.46
	3185.00	35.50	107.98	3064.80	-3047.80	145.04	S	509.50	E	529.40	2.47
	3281.00	36.25	107.11	3142.59	-3125.59	162.00	S	563.14	E	585.66	0.94
	3377.00	36.81	105.36	3219.73	-3202.73	177.97	S	618.00	E	642.77	1.23
	3473.00	37.13	104.98	3296.42	-3279.42	193.07	S	673.72	E	700.43	0.41
	3569.00	38.69	104.61	3372.16	-3355.16	208.13	S	730.75	E	759.32	1.64
	3665.00	39.19	105.61	3446.83	-3429.83	223.86	S	788.99	E	819.58	0.84
	3761.00	38.38	104.36	3521.66	-3504.66	239.41	S	847.08	E	879.63	1.17
	3857.00	39.88	104.61	3596.12	-3579.12	254.57	S	905.73	E	940.10	1.57
	3954.00	39.94	104.36	3670.52	-3653.52	270.13	S	965.98	E	1002.22	0.18
	4050.00	39.63	103.86	3744.30	-3727.30	285.11	S	1025.56	E	1063.52	0.46
	4145.00	39.06	105.11	3817.76	-3800.76	300.17	S	1083.87	E	1123.63	1.03
	4242.00	38.94	104.98	3893.14	-3876.14	316.02	S	1142.82	E	1184.60	0.15
	4338.00	37.19	107.23	3968.72	-3951.72	332.41	S	1199.68	E	1243.74	2.33
	4434.00	35.19	109.23	4046.18	-4029.18	350.11	S	1253.51	E	1300.40	2.42
	4530.00	35.75	110.23	4124.37	-4107.37	368.92	S	1305.94	E	1356.08	0.84
	4626.00	34.31	108.31	4202.97	-4185.97	387.12	S	1357.94	E	1411.16	1.89
	4722.00	32.63	108.36	4283.04	-4266.04	403.77	S	1408.19	E	1464.10	1.75
	4818.00	32.13	110.36	4364.12	-4347.12	420.81	S	1456.69	E	1515.48	1.23
	4964.00	31.25	111.98	4488.34	-4471.34	448.49	S	1528.21	E	1592.05	0.84
	5011.00	30.38	114.36	4528.71	-4511.71	457.95	S	1550.34	E	1616.02	3.19
	5107.00	28.38	114.98	4612.35	-4595.35	477.60	S	1593.13	E	1662.79	2.11
	5203.00	29.31	114.11	4696.43	-4679.43	496.83	S	1635.26	E	1708.79	1.06
	5299.00	28.69	113.73	4780.40	-4763.40	515.71	S	1677.81	E	1755.08	0.67
	5395.00	27.19	113.73	4865.20	-4848.20	533.81	S	1718.98	E	1799.82	1.56
	5491.00	24.56	113.48	4951.55	-4934.55	550.58	S	1757.36	E	1841.50	2.74
	5585.00	23.13	113.23	5037.52	-5020.52	565.65	S	1792.24	E	1879.33	1.53

# Directional Surveys

WELLCORE

## Location Information

Business Unit  
Operations  
Project  
Uinta

Phase/Area  
West Tavaputs  
Well Name  
Prickly Pear Fed. #5A-27D-12-15

Surface Location  
NWNE-28-12S-15E-W26M  
Main Hole

Extrap.	Depth MD (ft)	Inclination (°)	Azimuth (°)	TVD (ft)	Sub Sea (ft)	Northings (ft)	N/S	Eastings (ft)	E/W	Vertical Section (ft)	Dog Leg
			112.11	5128.16	-5111.16	580.02	S	1826.61	E	1916.46	1.66
	5683.00	21.56	109.23	5218.94	-5201.94	592.09	S	1858.51	E	1950.52	2.25
	5780.00	19.63	109.86	5309.75	-5292.75	602.49	S	1887.83	E	1981.62	1.52
	5876.00	18.19	106.98	5401.35	-5384.35	611.59	S	1915.06	E	2010.33	1.86
	5972.00	16.63	107.98	5494.71	-5477.71	619.47	S	1940.12	E	2036.60	1.90
	6069.00	14.81	116.73	5587.86	-5570.86	628.17	S	1961.53	E	2059.65	2.81
	6165.00	13.13	119.11	5681.53	-5664.53	637.98	S	1980.08	E	2080.32	1.17
	6261.00	12.13	119.98	5775.70	-5758.70	647.13	S	1996.25	E	2098.52	2.03
	6357.00	10.19	112.48	5870.51	-5853.51	653.85	S	2009.59	E	2113.28	2.81
	6453.00	7.75	103.36	5965.72	-5948.72	657.65	S	2021.16	E	2125.46	1.51
	6549.00	6.88	110.23	6061.20	-6044.20	660.42	S	2030.68	E	2135.37	2.09
	6645.00	5.00	105.86	6156.95	-6139.95	662.56	S	2037.02	E	2142.07	2.11
	6741.00	3.00	75.86	6252.86	-6235.86	662.92	S	2040.71	E	2145.68	1.90
	6837.00	1.56	68.48	6349.83	-6332.83	662.12	S	2043.22	E	2147.82	0.21
	6934.00	1.56	68.61	6445.80	-6428.80	661.22	S	2045.51	E	2149.72	0.19
	7030.00	1.38	63.61	6542.77	-6525.77	660.30	S	2047.59	E	2151.42	0.14
	7127.00	1.31	56.86	6638.75	-6621.75	659.31	S	2049.34	E	2152.78	0.26
	7223.00	1.10	53.02	6669.74	-6652.74	658.96	S	2049.84	E	2153.15	0.31
	7254.00	1.16	6719.73	6719.73	-6702.73	658.35	S	2050.65	E	2153.73	0.00
	7304.00	1.16	53.02	7279.62	-7262.62	651.53	S	2059.71	E	2160.25	0.00
	7864.00	1.16									

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**tfallang**  
**CONFIDENTIAL**

**COPY**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
UTU-73670 SHL/UTU-0137844 BHL

6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.  
Prickly Pear Unit / UTU-079487

8. Well Name and No.  
Prickly Pear Unit Federal 5A-27D-12-15

9. API Well No.  
43-007-31364

10. Field and Pool or Exploratory Area  
Nine Mile/Wasatch-Mesaverde

11. Country or Parish, State  
Carbon County, UT

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Bill Barrett Corporation

3a. Address  
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)  
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NWNE, 648' FNL, 1380' FEL  
Sec. 28, T12S-R15E, S.L.B.&M.

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report _____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly completion activity reports from 10/31/08 through 11/6/08.

**RECEIVED**  
**NOV 10 2008**  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Tracey Fallang

Title Regulatory Analyst

Signature

*Tracey Fallang*

Date 11/06/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #5A-27D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Ops Date : 10/31/2008

Report # : 29

AFE # : 14744D

Summary : Wash Sand & DO CFP's

End Time	Description
7:00 AM	Crew Travel
7:30 AM	Safety Mtg. - Review JSA's
7:00 PM	Break circ. w/ air/ N2 units - Wash down 7 jts. sand - DO CFP # 11 @ 5410' - PU 10 jts. - DO CFP # 10 @ 5730' - PU 7 jts. - No CFP # 9 @ 5950' - PU 9 jts. - No CFP # 8 @ 6230' - PU 13 jts. - No CFP # 7 @ 6640' - PU 9 jts. & tag CFP's # 9,8,7 on top of CFP # 6 @ 6950' - Washed out flow line - Circ. well clean - SWIFN.
8:00 PM	Crew Travel

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #5A-27D-12-15      Phase/Area      West Tavaputs

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Ops Date : 11/2/2008      Report # :    31

AFE # : 14744D

Summary : POOH & LD 129 jts. 2 3/8" tbg. - Land tbg. w/ hanger - ND/NU Prod. Tree - RD MOSU to # 1A-28D-12-15

End Time	Description
7:00 AM	Crew Travel
7:30 AM	Safety Mtg. - Review JSA's
1:00 PM	SICP - 800 psi. - SITP - 300 psi. - Open csg. to flowback tank - Kill tbg. w/ 15 bbls. - LD 131 jts. 2 3/8" tbg. on racks - Install hanger on tbg. & land hanger in WH - EOT @ 3808' w/ 115 jts. in hole
8:00 PM	Crew Travel
4:30 PM	RD Floor & allied equip. - ND BOP / NU Prod. Tree - Hook up sales line through sand trap
7:00 PM	RD MOSU to Pr. Pr. # 1A-28D-12-15 - RUSU

Well Name : Prickly Pear Fed. #5A-27D-12-15      Phase/Area      West Tavaputs

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Ops Date : 11/1/2008      Report # :    30

AFE # : 14744D

Summary : Wash Sand & DO CFP's w/ Air/N2 units

End Time	Description
7:00 AM	Crew Travel
7:30 AM	Safety Mtg. - Review JSA's
7:30 PM	Break circ. w/ air/ N2 units - Cont. to DO CFP's # 9,8,7 & 6 @ 6950' - PU 4 jts. & DO CFP # 5 @ 7090' - PU 3 jts. & DO CFP # 4 @ 7190' - PU 4 jts. & DO CFP # 3 @ 7330' - PU 4 jts. & DO CFP # 2 @ 7460' - Wash down 7 jts. to CFP # 1 @ 7680' - DO CFP # 1 - Wash down 6 jts. to PBTD @ 7880' - Circ. hole clean. SWIFN <sup>3</sup>
8:30 PM	Crew Travel

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

tfallang  
**CONFIDENTIAL**

**COPY**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU-736701SHL/UTU-0137844 BHL

6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator  
Bill Barrett Corporation

3a. Address  
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)  
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NWNE, 648' FNL, 1380' FEL  
Sec. 28, T12S-R15E, S.L.B.&M.

7. If Unit of CA/Agreement, Name and/or No.  
Prickly Pear Unit / UTU-079487

8. Well Name and No.  
Prickly Pear Unit Federal 5A-27D-12-15

9. API Well No.  
43-007-31364

10. Field and Pool or Exploratory Area  
Nine Mile/Wasatch-Mesaverde

11. Country or Parish, State  
Carbon County, UT

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly completion activity reports from 10/24/08 through 10/30/08.

**RECEIVED**

**NOV 10 2008**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)

Tracey Fallang

Title Regulatory Analyst

Signature

*Tracey Fallang*

Date 10/30/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

# REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Prickly Pear Fed. #5A-27D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Ops Date : 10/30/2008

Report # : 28

AFE # : 14744D

Summary : DO CFP's

End Time

Description

7:00 AM

Crew Travel

7:30 AM

Safety Mtg. - Review JSA's

7:00 PM

Break circ. w/ air unit - DO kill plug @ 3850' - PU 3 jts. DO CFP # 13 @ 3990' - PU 12 jts. & tagged sand - wash down 5 jts. & DO CFP # 12 @ 4550' - PU 13 jts. & tagged sand - wash down 6 jts. - Circ. hole clean - SWIFN - Pull high kelly - SDFN

8:00 PM

Crew Travel

Well Name : Prickly Pear Fed. #5A-27D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNW-27-12S-15E-W26M	43-007-31364

Ops Date : 10/29/2008

Report # : 27

AFE # : 14744D

Summary : RUSU - RU BWWC to set kill plug - PU bit & pump off bit sub - PU TIH w/ tbg. to tag kill plug @ 3850'

End Time

Description

7:00 AM

Crew Travel

7:30 AM

Safety Mtg. - Review JSA's

10:30 AM

RUSU - RU BWWC to set kill plug - set @ 3850' - RD BWWC

2:30 PM

ND/ NU BOP - RU floor, tbg. equip. - RU pump lines & flowback lines.

7:00 PM

MU bit & pump-off bit sub - PU 117 jts. to tag plug @ 3850' - PU pwr. swivel - Get ready to DO CSP's in AM. - SWIFN

8:00 PM

Crew Travel



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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**COPY**  
FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
UTU-73670 SHL/UTU-0137844 BHL

6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator  
Bill Barrett Corporation

3a. Address  
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)  
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NWNE, 648' FNL, 1380' FEL  
Sec. 28, T12S-R15E, S.L.B.&M.

7. If Unit of CA/Agreement, Name and/or No.  
Prickly Pear Unit / UTU-079487

8. Well Name and No.  
Prickly Pear Unit Federal 56-27D-12-15

9. API Well No.  
43-007-31364

10. Field and Pool or Exploratory Area  
Nine Mile/Wasatch-Mesaverde

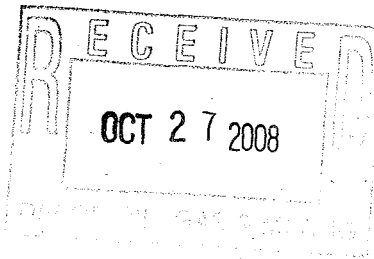
11. Country or Parish, State  
Carbon County, UT

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly completion activity reports from 10/10/08 through 10/17/08 (report #'s 28-31, no activity from 9/25-10/9).



14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Tracey Fallang

Title Regulatory Analyst

Signature

*Tracey Fallang*

Date 10/17/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

# REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Prickly Pear Fed. #5-27D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SWNW-27-12S-15E-W26M	43-007-31242

Ops Date : 10/13/2008

Report # : 29

AFE # : 14156D

Summary : TIH w/ Bit & scraper to PBTD @ 7750' -  
POOH - PU 2 7/8" Dead string - TIH w/ 2  
3/8" tbg.

End Time

Description

7:00 AM	Crew Travel
7:30 AM	Safety Mtg. - Review JSA's
10:30 AM	FCP - 450 psi. - Kill Well w/ 30 bbls. - TIH w/ 236 jts. 2 3/8" tbg.
2:00 PM	PU 10 jts. to tag PBTD @ 7757' - LD 62 jts. 2 3/8" tbg. on racks.
6:30 PM	Crew Travel
4:30 PM	POOH w/ 184 jts 2 3/8" tbg. - BO Bit & Scraper.
5:30 PM	Change out slips, elevators etc. to run 2 7/8" flush jt. tbg. in A.M.

Well Name : Prickly Pear Fed. #5-27D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SWNW-27-12S-15E-W26M	43-007-31242

Ops Date : 10/12/2008

Report # : 28

AFE # : 14156D

Summary : Kill well - POOH w/ tbg. - GIH w/ bit &  
scraper

End Time

Description

7:00 AM	Crew Travel
7:30 AM	Safety Mtg. - Review JSA's
3:30 PM	SITP - 110 psi. - FCP - 50 psi. - Kill well w/ 10 bbls. KCL wtr. - POOH w/ tbg. - Had to kill tbg. every 10 to 15 stds. - Very windy. - Tally pipe while POOH.
5:30 PM	MU bit & scraper - Move tbg. to racks - Unload 2 7/8" flush jt. tbg. - Attempt to GIH - Too windy.
6:30 PM	Crew Travel

# REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Prickly Pear Fed. #5-27D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SWNW-27-12S-15E-W26M	43-007-31242

Ops Date : 10/15/2008

Report # : 31

AFE # : 14156D

Summary :

End Time

Description

7:00 AM

Crew Travel

7:30 AM

Safety Mtg. - Review JSA's

4:00 PM

FCP - 450 psi. - Kill well - PU RIH w/ 2 7/8" bull plug, Collar, X-over to 2 3/8" EUE - X-over to 2 7/8" flush jt. - 58 jts. 2 7/8" Ultra Flush jt. tbg. - X - over to 2 3/8" EUE tbg. - 4' perf. pup, "XN", 184 jts. 2 3/8" tbg. & hanger. - Perf. pup EOT @ 5838' - EOT 2 7/8" @ 7618'.

7:00 PM

RD floor & Tbg. equip. - ND BOP / NU Tree - Turn well to sales. SDFN

8:00 PM

Crew Travel

Well Name : Prickly Pear Fed. #5-27D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SWNW-27-12S-15E-W26M	43-007-31242

Ops Date : 10/14/2008

Report # : 30

AFE # : 14156D

Summary : PU RIH w/ 2 7/8" Flush jt. - TIH w/ 2 3/8" tbg. - Land hanger in WH

End Time

Description

7:00 AM

Crew Travel

7:30 AM

Safety Mtg. - Review JSA's

4:00 PM

FCP - 450 psi. - Kill well - PU RIH w/ 2 7/8" bull plug, Collar, X-over to 2 3/8" EUE - X-over to 2 7/8" flush jt. - 58 jts. 2 7/8" Ultra Flush jt. tbg. - X - over to 2 3/8" EUE tbg. - 4' perf. pup, "XN", 184 jts. 2 3/8" tbg. & hanger. - Perf. pup EOT @ 5838' - EOT 2 7/8" @ 7618'.

7:00 PM

RD floor & Tbg. equip. - ND BOP / NU Tree - Turn well to sales. SDFN

8:00 PM

Crew Travel

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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Revised  
Changes in yellow  
FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
UTU-73670 SHL/UTU-0137844 BHL

a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
Other: \_\_\_\_\_

6. If Indian, Allottee or Tribe Name  
N/A

2. Name of Operator  
Bill Barrett Corporation

7. Unit or CA Agreement Name and No.  
Prickly Pear / UTU-79487

3. Address 1099 18th Street, Suite 2300  
Denver, CO 80202

3a. Phone No. (include area code)  
303-312-8134

8. Lease Name and Well No.  
Prickly Pear Unit Federal 5A-27D-12-15

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface NWNE, 648' FNL, 1380' FEL

At top prod. interval reported below NENE, 903' FNL, 474' FEL, Sec. 28

At total depth NWNW, 1298' FNL, 682' FWL, Sec. 27

9. AFI Well No.  
43-007-31364

10. Field and Pool or Exploratory  
Nine Mile / Wasatch-Mesaverde

11. Sec., T., R., M., on Block and  
Survey or Area  
Sec. 28, T12S-R15E

12. County or Parish  
Carbon County

13. State  
UT

14. Date Spudded  
05/28/2008

15. Date T.D. Reached  
07/03/2008

16. Date Completed 09/20/2008  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
7503' GL

18. Total Depth: MD 7972'  
TVD 7388'

19. Plug Back T.D.: MD 7880'  
TVD 7261'

20. Depth Bridge Plug Set: MD N/A  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
Triple Combo, CCL/CBL/GR, Mud Log

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	16" H40	65#	0	40'		grout cement		Surface	
12 1/4"	9 5/8" J-55	36#	0	1502'		650 Prem A	135 bbls	Surface	
8 3/4" & 7 7/8"	5 1/2" I-80 & N-80	17#	0	7892'		1220 50/50 Poz	324 bbls	1400'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	5204'	5204'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch (incl North Horn)	3906'	7152'	3906 - 3921'	0.37"	45	Open
B) Mesa Verde	7206'	7790'	4462' - 4480'	0.37"	54	Open
C)			5296' - 5311'	0.37"	45	Open
D)			5616' - 5626'	0.37"	30	Open

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
3906' - 3921'	Stage 14: 60% CO2 foam frac: 90 tons CO2; 626 bbls total fluid; 80,700# 20/40 White sand
4462' - 4480'	Stage 13: 60% CO2 foam frac: 74 tons CO2; 440 bbls total fluid; 60,100# 20/40 White sand
5296' - 5311'	Stage 12: 60% CO2 foam frac: 131 tons CO2; 520 bbls total fluid; 96,300# 20/40 White sand
5616' - 5626'	Stage 11: 60% CO2 foam frac: 91 tons CO2; 553 bbls total fluid; 64,200# 20/40 White sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/30/08	9/6/2008	24	→	6	1318	0			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
30/64"	0	340	→	6	1318	0		Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)  
Solid

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch North Horn	3031' 5413'
				Dark Canyon Price River	7186' 7391'
				TD	7972'

32. Additional remarks (include plugging procedure):

Copies of logs previously submitted under separate cover. In the event log copies were not received, please contact Jim Kinser at 303-312-8163. 7 7/8" hole started at 7394'.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Tracey Fallang Title Regulatory Analyst  
 Signature *Tracey Fallang* Date \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ttallang  
**CONFIDENTIAL**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
see attached  
6. If Indian, Allottee or Tribe Name  
N/A  
**COPY**

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Prickly Pear/UTU-79487
2. Name of Operator Bill Barrett Corporation		8. Well Name and No. see attached <b>PPU Fed SA-27D-12-15</b>
3a. Address 1099 18th Street, Suite 2300 Denver, CO 80202	3b. Phone No. (include area code) 303-312-8134	9. API Well No. <b>43 007 31364</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) see attached <b>12S 15E 28</b>		10. Field and Pool or Exploratory Area see attached/Wasatch-Mesaverde
		11. Country or Parish, State Carbon County, UT

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Revised layout and measurement</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This sundy is being submitted as a follow up to clarify testing/allocation methods for the attached wells.

Initial testing would occur (or has occurred) as soon as possible after production is established and would be a 1-3 day test to get a baseline for allocation. After the intial test is performed, BBC would move to quarterly testing, testing each well for 7-10 days and rotating through the wells without any downtime between tests. Revised site security diagrams will be submitted as wells are completed.

**COPY SENT TO OPERATOR**

Date: 2.24.2009

Initials: KS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tracey Fallang		Title Regulatory Analyst
Signature <u>Tracey Fallang</u>		Date 02/10/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <u>[Signature]</u>	Title <u>Pet-Eng</u>	Date <u>2/17/09</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Federal Approval Of This Action Is Necessary

**RECEIVED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DIV. OF OIL, GAS & MINING

FEB 17 2009

WELL NAME	FIELD	COUNTY	QTR/QTR	SEC	TWN-RNG	FOOTAGE CALLS			LEASE #	# OF TANKS	
PRICKLY PEAR U FED 1-28-12-15	NINE MILE CANYON	CARBON	NENE	28	12S-15E	805	N	1184	E	UTU-73670	(2) Multiple Well Prod Tanks (1) Prod Tank (9-28D) (1) Test Tank (1) Blowdown Tank
PRICKLY PEAR U FED 5-27D-12-15	NINE MILE CANYON	CARBON	NENE	28	12S-15E	795	N	1154	E	UTU-0137844	
PRICKLY PEAR U FED 8-28D-12-15	NINE MILE CANYON	CARBON	NENE	28	12S-15E	800	N	1169	E	UTU-73670	
PRICKLY PEAR U FED 9-28D-12-15	NINE MILE CANYON	CARBON	NENE	28	12S-15E	811	N	1199	E	UTU-73670	
PRICKLY PEAR U FED 2-28D-12-15	NINE MILE CANYON	CARBON	NWNE	28	12S-15E	650	N	1412	E	UTU-73670	
PRICKLY PEAR U FED 5A-27D-12-15	NINE MILE CANYON	CARBON	NWNE	28	12S-15E	648	N	1380	E	UTU-0137844	
PRICKLY PEAR U FED 16X-21D-12-15	NINE MILE CANYON	CARBON	NWNE	28	12S-15E	649	N	1396	E	UTU-73670	
PRICKLY PEAR U FED 1A-28D-12-15	NINE MILE CANYON	CARBON	NWNE	28	12S-15E	648	N	1364	E	UTU-73670	
PRICKLY PEAR U FED 11-15D-12-15	PRICKLY PEAR	CARBON	NENW	22	12S-15E	560	N	1992	W	UTU-65773	(3) Multiple Well Prod Tanks (1) Test Tank (1) Blowdown Tank
PRICKLY PEAR U FED 3-22-12-15	PRICKLY PEAR	CARBON	NENW	22	12S-15E	550	N	2039	W	UTU-011604	
PRICKLY PEAR U FED 5-22D-12-15	PRICKLY PEAR	CARBON	NENW	22	12S-15E	557	N	2008	W	UTU-011604	
PRICKLY PEAR U FED 7-22D-12-15	PRICKLY PEAR	CARBON	NENW	22	12S-15E	553	N	2023	W	UTU-011604	
PRICKLY PEAR U FED 14-15D-12-15	PRICKLY PEAR	CARBON	NENW	22	12S-15E	712	N	2294	W	UTU-65773	
PRICKLY PEAR U FED 6-22D-12-15	PRICKLY PEAR	CARBON	NENW	22	12S-15E	716	N	2279	W	UTU-011604	
PRICKLY PEAR U FED 13-15D-12-15	PRICKLY PEAR	CARBON	NENW	22	12S-15E	719	N	2263	W	UTU-65773	
PRICKLY PEAR U FED 4-22D-12-15	PRICKLY PEAR	CARBON	NENW	22	12S-15E	722	N	2247	W	UTU-011604	
PRICKLY PEAR UNIT 21-2	NINE MILE CANYON	CARBON	SWNW	21	12S-15E	1620	N	1247	W	UTU-73670	(4) Multiple Well Prod Tanks (1) Test Tank (1) Blowdown Tank
PRICKLY PEAR U FED 12-21D-12-15	NINE MILE CANYON	CARBON	SWNW	21	12S-15E	1609	N	1256	W	UTU-73670	
PRICKLY PEAR U FED 11-21D-12-15	NINE MILE CANYON	CARBON	SWNW	21	12S-15E	1597	N	1266	W	UTU-73670	
PRICKLY PEAR U FED 4-21D-12-15	NINE MILE CANYON	CARBON	SWNW	21	12S-15E	1585	N	1277	W	UTU-73670	
PRICKLY PEAR U FED 6-21D-12-15	NINE MILE CANYON	CARBON	SWNW	21	12S-15E	1574	N	1288	W	UTU-73670	
PRICKLY PEAR U FED 3-21D-12-15	NINE MILE CANYON	CARBON	SWNW	21	12S-15E	1562	N	1298	W	UTU-73670	
PRICKLY PEAR U FED 5-21D-12-15	NINE MILE CANYON	CARBON	SWNW	21	12S-15E	1550	N	1309	W	UTU-73670	
PRICKLY PEAR U FED 13-22-12-15	NINE MILE CANYON	CARBON	SWSW	22	12S-15E	836	S	451	W	UTU-011604	(5) Multiple Well Prod Tanks (1) Test Tank (1) Blowdown Tank
PRICKLY PEAR U FED 3-27D-12-15	NINE MILE CANYON	CARBON	SWSW	22	12S-15E	815	S	475	W	UTU-0137844	
PRICKLY PEAR U FED 4-27D-12-15	NINE MILE CANYON	CARBON	SWSW	22	12S-15E	825	S	463	W	UTU-0137844	
PRICKLY PEAR U FED 4A-27D-12-15	NINE MILE CANYON	CARBON	SWSW	22	12S-15E	848	S	471	W	UTU-0137844	
PRICKLY PEAR U FED 14-22D-12-15	NINE MILE CANYON	CARBON	SWSW	22	12S-15E	858	S	459	W	UTU-011604	
PRICKLY PEAR U FED 11-22D-12-15	NINE MILE CANYON	CARBON	SWSW	22	12S-15E	869	S	447	W	UTU-011604	
PRICKLY PEAR U FED 12-22D-12-15	NINE MILE CANYON	CARBON	SWSW	22	12S-15E	879	S	434	W	UTU-011604	
PRICKLY PEAR U FED 1-20-12-15	NINE MILE CANYON	CARBON	NENE	20	12S-15E	689	N	777	E	UTU-073669	(3) Multiple Well Prod Tanks (1) Test Tank (1) Blowdown Tank
PRICKLY PEAR U FED 8-20D-12-15	NINE MILE CANYON	CARBON	NENE	20	12S-15E	700	N	755	E	UTU-073669	
PRICKLY PEAR U FED 1A-20D-12-15	NINE MILE CANYON	CARBON	NENE	20	12S-15E	684	N	760	E	UTU-073669	
PRICKLY PEAR U FED 2-20D-12-15	NINE MILE CANYON	CARBON	NENE	20	12S-15E	669	N	765	E	UTU-073669	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-0137844
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> PRICKLY PEAR
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> PPU FED 5A-27D-12-15
<b>2. NAME OF OPERATOR:</b> BILL BARRETT CORP	<b>9. API NUMBER:</b> 43007313640000
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 312-8128 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 0648 FNL 1380 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNE Section: 28 Township: 12.0S Range: 15.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NINE MILE CANYON  <b>COUNTY:</b> CARBON  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 1/6/2010  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION  OTHER: Workover-Change in Lif

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

This sundry is being submitted as notification that BBC will move on to this location to install a new lift system in an attempt to enhance production. The workover procedure is attached. If you have any questions or need further information, please call me at 303-312-8134.

**Accepted by the Utah Division of Oil, Gas and Mining**

Date: January 04, 2010

By: *Derek Duff*

<b>NAME (PLEASE PRINT)</b> Tracey Fallang	<b>PHONE NUMBER</b> 303 312-8134	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/4/2010	



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-0137844
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> PRICKLY PEAR
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> PPU FED 5A-27D-12-15
<b>2. NAME OF OPERATOR:</b> BILL BARRETT CORP	<b>9. API NUMBER:</b> 43007313640000
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 312-8128 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0648 FNL 1380 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNE Section: 28 Township: 12.0S Range: 15.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NINE MILE CANYON  <b>COUNTY:</b> CARBON  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/23/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Workover-change in lift

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted to provide details of the workover completed in an attempt to enhance production by changing out the lift system. Details of the workover are attached.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 March 08, 2010

<b>NAME (PLEASE PRINT)</b> Tracey Fallang	<b>PHONE NUMBER</b> 303 312-8134	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/5/2010	

**Prickly Pear Fed. #5A-27D-12-15 2/6/2010 06:00 - 2/7/2010 06:00**

API/UWI 43-007-31364	State/Province UT	County CARBON	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB)	Primary Job Type Reconfigure Tubing/Components
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**Time Log Summary**

Flowback to sales, safety meeting - 1, MIRU Nabors workover unit - 2, Kill well ND tree NU BOP's - 1, Pull tubing w/ packer - 3, Drain pumps and lines - 1, flowback well to sales thru casing - 16, - 0

**Prickly Pear Fed. #5A-27D-12-15 2/7/2010 06:00 - 2/8/2010 06:00**

API/UWI 43-007-31364	State/Province UT	County CARBON	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB)	Primary Job Type Reconfigure Tubing/Components
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**Time Log Summary**

Flowback well to sales thru casing, Safety meeting - 1, Pick up Nabors 5-1/2" arrowset RBP 1 ea 6.10' pup and HD Packer, RIH set RBP @4169' pull up set packer @ 3826' - 3, RU Lubracator to swab well, info in swab section. Swab perfs 3906-3921' - 3, Release packer RIH release RBP, RIH set RBP @4570' Pull up and set packer @ 4362' - 1, RU lubricator to swab well, infor in swab section Swab perfs 4462'-4462' - 3, Drain pump and lines - 1, Well secure - 12

**Prickly Pear Fed. #5A-27D-12-15 2/8/2010 06:00 - 2/9/2010 06:00**

API/UWI 43-007-31364	State/Province UT	County CARBON	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB)	Primary Job Type Reconfigure Tubing/Components
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**Time Log Summary**

Well secure, Safety meeting - 1, Release PKR, RIH release RBP move down to 5396' set RBP pull up and set Pkr @ 5167' - 1, RU lubricator to swab swab well on perfs @ 5296'-5311' swab info in swab section - 2, Release packer RIH, tag 12' high above RBP, decide to leave in well and squeeze zone from 5296'-5311 - 1, Pull Nabors packer - 2, Flowback well to sales well secue. - 17

**Prickly Pear Fed. #5A-27D-12-15 2/9/2010 06:00 - 2/10/2010 06:00**

API/UWI 43-007-31364	State/Province UT	County CARBON	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB)	Primary Job Type Reconfigure Tubing/Components
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**Time Log Summary**

Flowback well to sales Safety meeting - 1, RU PSI wireline RIH w/ HES composite cement retainer set @5208' - 2, Pickup HES stinger and star guide RIH tag CCR set 10,000# WIR on tool. - 2, RU HES, Safety meeting, test lines to 3400 Psi,  
 1- Establish a breakdown w/ fresh water @ 2 BPM 22 psi ,caught psi w/ 11bbls pumped ,psi up to 950 then broke, pump a total 20 bbls.in break down.  
 2- Mix 65 sks of 50/50 poz, mixed @ 14.2 lb/gal w/ 5.2 gal/ sk. 14 bbls of slurry.  
 3- displace cement @ 2 bpm to 18-1/2 bbls shut down and stage 780 psi on tubing. bleed down to 370 psi. (0 on casing)  
 4- Pump 1/2 bbl shut down stage( 19 total disp.) PSI on tubing 480, bleed down to 320  
 5- Pump 1/2 bbl shut down psi on tubing 400 (0 on casing)  
 6- Sting out of cement retainer leaving 1/2 bbl on top of retainer Start out of hole.

Cement; 50/50 poz

.3%Versaset  
 .3%Halad-322  
 .2% Halad-344  
 .1% HR-5

2.5 hr pump time - 1, POOH w/ stinger - 2, Drain pump and lines secure well - 1, Well secure - 15

**Prickly Pear Fed. #5A-27D-12-15 2/10/2010 06:00 - 2/11/2010 06:00**

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31364	UT	CARBON	West Tavaputs	Released for Work		Reconfigure Tubing/Components

**Time Log Summary**

WSI, location secured no activity - 1, Safety Meeting, discuss operations for day, suspended loads, hammering, ice and pressures - 0.25, RU Pioneer wireline, MU and RIH with HES 5 1/2" composite sliding valve cement retainer set @ 3846' POOH rig down wireline - 1.5, MU HES stinger for CCR and TIH tag CCR lay down joint and space out tubing to get closer to rig floor - 1.5, Pre job operations and safety meeting, discuss job procedures and safety - 0.25, Unsting from cement retainer and load pump with 2% KCL water @ 3 bpm pumping down tubing and up casing took 45 bbls, Shut down Sting into CCR 10M set down pressure annulus to 200#, Establish injection rate pumping down tubing 2 1/2 BPM @ 55# pumped 22 bbls SD, Mix and pump 150 sks 50/50 Poz with additives ( 32.5 bbl slurry 14.2#) pump @ 2 bpm 90# 25 bbls cement pumped slowed rate to 1 bpm @ 16# pump last 7 1/2 bbls cement @ 1 bpm Pumping displacement 7 bbls pumped caught pressure 24# climbing slowly slowed rate to 1/2 bpm 11 bbls total displaced pressure climbed from 640# to 1500# SD watch 5 minutes Pressure fell to 310# pump up to 1500# took 1/2 bbl (11.5 bbl total displaced) SD watch 5 min Pressure fell to 360# pump up to 1500# took 1/4 bbl (11.75 bbl total displaced) SD watch 5 min Pressure fell to 360# pump up to 1500# took 1/4 bbl (12 bbl total displaced) SD watch 5 min Pressure fell to 890# pump up to 1500# took 1/4 bbl (12.25 bbl total displaced) SD watch 7 min Pressure fell to 1180# pump up to 1500# took 1/4 bbl (12.5 bbl total displaced) SD watch 10 min Pressure fell to 1380# pump up to 1560# took 1/4 bbl (12.75 bbl total displaced) SD watch 5 min Pressure stable @ 1550# Unsting from CCR and pick-up tubing 20' and reverse out @ 3 bpm 400# pump down casing take returns up tubing reversed out 1 bbl cement pumped 25 bbls total SD pump prep to TOOH - 2.25, TOOH lay down 20 jts stand rest back in Derrick out of hole with HES stinger looked good seal washed ( due to stinging out under pressure) Break out and prep to RIH with bit - 1.5, MU 4 3/4" Varel tri-cone rock bit S/N 1083743 on bit sub 3 1/2" reg x 2 3/8" EUE 8rd and TIH tried to drift first couple stands drifts would not fall thru having to beat drift thru joints seeing lot of Scale, will not drift rest (Discussed with Denver Plan is to drill out both squeezes then lay this string down and PU new string 2 3/8" L80 before retrieving Nabors RBP @ 5396') TIH to 3252" shut down here for night to keep fluid level down to prevent freeze up's - 1.5, RU sand Trap and prep Power Swivel for drill out - 1, WSI pipe rams closed and locked, TIW installed closed with night cap Location Secured SDFN - 13.25

**Prickly Pear Fed. #5A-27D-12-15 2/11/2010 06:00 - 2/12/2010 06:00**

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31364	UT	CARBON	West Tavaputs	Released for Work		Reconfigure Tubing/Components

**Time Log Summary**

WSI, location secured no activity - 0.75, Safety Meeting, Discuss operations for day, PPE, Suspended loads, Communication - 0.25, Checked pressures, SITP- 0#, SICP- 0#, Unlock open pipe rams, TIH, tag CCR @ 3846' - 0.5, Rig up power swivel Break circulation with water pumping down casing taking returns up tubing 2 1/2 bpm 550# and drill cement from 3836' to 3846' drill out HES 5 1/2" Composite Cmt Retainer (@3846') void under CCR drilling cement @ 3856', Drilled cement to 4570' circulate hole clean, @ 15:00 Pressure tested squeezed perfs @ 3906' -21' and 4462' - 80' to 500# held for 15 minutes no leak off observed good test Bleed off pressure, Lay down 11 jts 2 3/8" tubing TIH with 28 jts from derrick P/U 2 jts TIH P/U 1 more jt and tagged cement @ 5201' rig up Power swivel break circulation drilling cement @ 15:55 very hard slow drilling thru CCR @ 5208' @ 17:00 fell thru approx 1' void tagged cement feel that bottom of the CCR spinning on us very slow drilling cleaned out to 5220' @ 17:45 pick up and circulate hole clean (still have 3 jts to drill down at this point) @ 18:05 shut down pump rig down Power swivel, TOOH with 30 jts to drop fluid level EOT @ 4228' close and lock pipe rams install TIW valve with night cap, Drain pump and lines - 11, WSI, location secured SDFN - 11.5

**Prickly Pear Fed. #5A-27D-12-15 2/12/2010 06:00 - 2/13/2010 06:00**

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31364	UT	CARBON	West Tavaputs	Released for Work		Reconfigure Tubing/Components

**Time Log Summary**

WSI, location secured no activity - 0.75, Safety Meeting, Discuss operations for day, Pinch Points, Suspended loads, Ice Plugs and pressure, Energized Fluids - 0.25, Check Pressure, SITP- 0#, SICP- 0#, unlock opened pipe rams TIH with 30 jts - 0.5, R/U power swivel Drill out cement squeeze from 5220' (drill out squeezed perfs @ 5296' - 5311') drilled cement to 5380' washed down to Nabors RBP @ 5396' @ 09:45 circulated hole clean @ 2 1/2 bpm 650# no fluid has been lost during drill outs, @ 10:10 pressure tersted squeezed perfs @ 5296' - 5311' to 500# watched 20 minutes no pressure lost good test, bleed off pressure, R/D power swivel, prep to TOOH - 3, TOOH laying down 2 3/8" work string due to scale in some of the joints, 165 jts layed down - 2.5, Blind rams not closing working on them found bad quick connect changed out and function test blind rams and pipe rams all good now - 1, Make up Nabors Overshot for RBP and TIH picking up new string 2 3/8" 4.7# L80 Tubing 171 jts picked up tagged RBP @ 5396' Lay down jt make up tubing swivel - 2, Break circulation with Foam Unit pumping 7 gpm, 990 scfm nitrogen Circulating water out of hole 104 bbls recovered Release Nabors RBP let relax and pressures bleed down before pump top Kill - 1.5, Nabors RBP released pumped 10 bbl top kill 0# tubing casing flowing @ 150# to FBT break out tubing swivel TOOH with 2 3/8" tubing (171 jts 5396') and RBP, with 30 jts left to POOH casing and tubing flowing pump 15 bbl kill down casing finish POOH @ 19:00 out of hole with RBP close and lock blind rams SWI, elements intact on RBP looks good, break out and lay down RBP - 2, WSI, location secured SDFN - 10.5

**Prickly Pear Fed. #5A-27D-12-15 2/13/2010 06:00 - 2/14/2010 06:00**

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31364	UT	CARBON	West Tavaputs	Released for Work		Reconfigure Tubing/Components

**Time Log Summary**

WSI, location secured no activity - 0.75, Safety Meeting, Discuss operations for day, PPE, Ice plugs and pressure, suspended loads, picking up tubing - 0.25, Checked pressure, SICP- 100#, Bleed off to FBT, lite blow, R/U BWWC and RIH with 4.5" gauge ring TAG @ 7760' pick-up and verify tag same set down 7760' POOH with gauge ring and rig down BWWC, Scale and couple 1/4" size pieces of rubber in junk basket. - 1.5, M/U 5 1/2" scraper and 4 3/4" Varel tri-cone rock bit (S/N- 1083724) and TIH with 190jts new 2 3/8" 4.7# EUE L80, P/U 55 jts 2 3/8" work string tagged fill 11:30 @ 7760' lay down jt and R/U tubing swivel, picked up jt with tubing swivel break circulation with foam unit pumping down tubing taking returns up casing, first few feet hard had to rotate to break thru clean out to 7817' with foam unit pumping @ 18 gpm, 990 scfm Nitrogen @ 1200#, @ 13:45 slowed water rate to 7 gpm, 990 scfm Nitrogen and circulated hole clean for 45 minutes 14:30 shut down foam unit Pump 10 bbl top kill down tubing - 6, R/D tubing swivel and TOO H lay down 55 jts work string Stand 190 jts new 2 3/8" EUE 4.7# L80 in derrick, 20 jts left to POOH tubing and casing flowing pump 10 bbl top kill down casing finish TOO H, out of hole with bit and casing scraper, Closed and locked blind rams SWI, break out and lay down bit and scraper - 3, Drain up pumps and lines, service equipment, Check out equipment for running 3 1/2 UFJ, strapped 3 1/2" UFJ - 1, WSI location secured SDFN - 11.5

**Prickly Pear Fed. #5A-27D-12-15 2/14/2010 06:00 - 2/15/2010 06:00**

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31364	UT	CARBON	West Tavaputs	Released for Work		Reconfigure Tubing/Components

**Time Log Summary**

WSI, location secured no activity - 0.75, Safety Meeting, discussed operations for day, PPE, pinch points, proper lifting - 0.25, Check Pressure SICP- 200# open to blow down tank bleed off to light blow in 15 minutes, Break out Washington head and installed 5M annular function test good test - 1, P/U first jt 3 1/2" UFJ installed crouse plug in bottom of joint and tape in place to help prevent prematurely losing it before getting on bottom, P/U and TIH total 45 jts (1445.97') 3 1/2" 9.3# J55 UFJ tubing, 2 3/8" pup jt, 2 3/8" shear sub (40M shear) and 1 jt 2 3/8" L80 tubing, Closed and locked pipe rams, installed and closed TIW with night cap - 2, Rig down flow lines not using and prep equipment for move after landing cap string - 2, Location secured SDFN sending to sales flowing up casing through night - 18

**Prickly Pear Fed. #5A-27D-12-15 2/15/2010 06:00 - 2/16/2010 06:00**

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31364	UT	CARBON	West Tavaputs	Released for Work		Reconfigure Tubing/Components

**Time Log Summary**

WSI, location secured no activity - 1, Uable to get to location truck broke down on hill in dugway embankment to steep to get around and to narrow to drive around as well drive-line twisted and jammed up in the frame unable to move truck forward or backward till get driveline pulled 11:30 got drive line unjammed and pulled getting truck backed down hill and out of road - 5, Cleaning out rig tank ready equipment for move to next location - 4, WSI, SICP- 135# location secured SDFN - 14

**Prickly Pear Fed. #5A-27D-12-15 2/16/2010 06:00 - 2/17/2010 06:00**

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31364	UT	CARBON	West Tavaputs	Released for Work		Reconfigure Tubing/Components

**Time Log Summary**

WSI, location secured no activity, SICP- 210# - 0.75, Safety Meeting, Discuss operations for day, PPE, suspended loads, Venting gas from Annular while running cap string - 0.25, R/U cap string equipment RIH with (1437')1/4" Stainless 2204 grade cap string ( 1 1/4" sinker bar atomizer on bottom) inside 3 1/2" UFJ, MU cross-over sub tie 1/4" stainless to inside and outside MU 2 3/8" tubing and band 1/4" stainless to outside one band under each collar, 11:30 MU 7 1/16" x 2 3/8" EUE 8rd Hanger Casing has lite blow open up annular and land hanger, Screw in Lock Downs, TIW installed on tubing while ND

Equipment order in hole

KB - 18' Adjusted

7 1/16" X 2 3/8" Hanger - 0.79'

194 Joints 2 3/8" EUE L80 8rd - 6128.33'

CVR Jt - 4.60' - (depth 6146.2')

1 jt 2 3/8" L80 - 31.60'

XN-nipple 1.875 profile - 1.21'

Cap string mandrel - 1.84'

Shear sub - 0.68'

2 3/8" N80 EUE 8rd pup jt - 2.20'

3 1/2" Ultra Flush x 2 3/8" EUE 8rd- 0.78'

3 1/2" Ultra Flush 45 jts - 1445.97'

EOT @ 7635.1' - 4.5, N/D BOPE, N/U Production Tree, M/U flow lines to production equipment - 1, 11:45 R/U Fat Dog Foam unit 12:15 started pumping to blow off Crouse plug in bottom of the 3 1/2" UFJ continue to blow well around pumping @ 7 gpm 990 scfm nitrogen @ 500#, pressure climbed to 1300# before falling back and stabilize @ 800# with return pressure @ 250# getting water, and gas back recovered 190 bbls total ( foam unit pumped 15 bbls ) shut down foam unit @ 16:30, Rigged down Nabors Service rig and support equipment ready for move to next location. - 4.5, Continue to flow casing to blow down tank, R/U Delsco slick line unit RIH and pulled CVR @ 6146'sleeve POOH, then RIH with plug and set in XN-nipple @ 6182' POOH R/D slickline unit - 1, Shut in casing with 25#, open up tubing to Blow down tank pressure fell off to light blow in 10 minutes, SICP- 0#, FTP- 0# with light blow Set tubing up to flow to sales. - 1, Tubing set up to flow to sales Casing shut in secured location SDFN - 11

**Prickly Pear Fed. #5A-27D-12-15 2/17/2010 06:00 - 2/18/2010 06:00**

API/UWI 43-007-31364	State/Province UT	County CARBON	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB)	Primary Job Type Reconfigure Tubing/Components
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**Time Log Summary**

WSI, location secured waiting on slick-line to arrive - 2, RU Delsco slickline unit and RIH to check fluid level, Tagged fluid @ 4100', POOH SWI, and RD slickline unit - 1, RU Fat dog foam unit and blow well around Started out with foam pumping @ 7 gpm 990 scfm nitrogen @ 1000#, pumping down tubing taking return up casing to blow down tank, have returns to Blow down tank shut off water/foamer and pump straight nitrogen @ 990 scfm, pressure falling off down to 600# @ 11:00 continue to blow around with nitrogen shut down foam unit @ 12:00 Casing pressure @ 250# flowing tubing pressure falling off to 400# and falling Shut in tubing and RD foam unit, Shut in casing and open tubing to Blow down tank pressure fell off to light blow in 10 minutes casing pressure fell off to 50#, Recovered 140 bbls with foam unit - 3, MIRU Delsco Swab rig and swab well in - 5, Send tubing to sales, Casing shut in - 13

**Prickly Pear Fed. #5A-27D-12-15 2/18/2010 06:00 - 2/19/2010 06:00**

API/UWI 43-007-31364	State/Province UT	County CARBON	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB)	Primary Job Type Reconfigure Tubing/Components
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**Time Log Summary**

WSI, location secured no activity - 2, Delsco swab rig swabbing well in SITP- 0# light blow, SICP- 0# light blow, Made 15 swab runs from seat nipple @ 6146' recovered 52 bbls fluid light gas observed in each swab run,with fluid level hanging in @ 4200' +/- after each run - 9, WSI location secured SDFN - 13

**Prickly Pear Fed. #5A-27D-12-15 2/19/2010 06:00 - 2/20/2010 06:00**

API/UWI 43-007-31364	State/Province UT	County CARBON	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB)	Primary Job Type Reconfigure Tubing/Components
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**Time Log Summary**

WSI, location secured no activity - 1, Delsco swab rig swabbing well in SITP- 0# light blow, SICP- 0# light blow, Made 15 swab runs from seat nipple @ 6146' recovered 53 bbls fluid light gas observed in each swab run,with fluid level @ 400' first run after that tagged @ 4200' each run last swab run fluid level @ 4800' - 8.5, WSI location secured SDFN, Will start back up again on Monday 2/22/10 - 14.5

**Prickly Pear Fed. #5A-27D-12-15 2/22/2010 06:00 - 2/23/2010 06:00**

API/UWI 43-007-31364	State/Province UT	County CARBON	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB)	Primary Job Type Reconfigure Tubing/Components
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**Time Log Summary**

WSI, location secured no activity - 2, Safety Meeting - 0.25, Delsco swab rig swabbing well in SITP- 200# , SICP- 500#, Blow tubing down first swab run tagged fluid @ 3400', Made 15 swab runs from seat nipple @ 6146' recovered 66 bbls fluid light gas observed in each swab run,with fluid level @ 4000' first run after that tagged @ 4200' each run last swab run fluid level @ 4300' Recovered total of 501 bbls (330 bbls from blow arounds and 171 bbls from swabbing) - 8, WSI, location secured SDFN - 13.75

**Prickly Pear Fed. #5A-27D-12-15 2/23/2010 06:00 - 2/24/2010 06:00**

API/UWI 43-007-31364	State/Province UT	County CARBON	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB)	Primary Job Type Reconfigure Tubing/Components
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**Time Log Summary**

WSI, location Secured no activity - 2, Safety Meeting - 0.25, Delsco swab rig swabbing well in SITP- 100# , SICP- 550#, Blow tubing down first swab run tagged fluid @ 4200', Made 12 swab runs from seat nipple @ 6146' recovered 52 bbls fluid light gas observed in each swab run,with fluid level @ 4000' first run after that tagged @ 4200' each run last swab run fluid level @ 4300' Recovered total of 553 bbls (330 bbls from blow arounds and 223 bbls from swabbing) - 8, WSI, location secured SDFN - 13.75

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-0137844
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> PRICKLY PEAR
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> PPU FED 5A-27D-12-15
<b>2. NAME OF OPERATOR:</b> BILL BARRETT CORP	<b>9. API NUMBER:</b> 43007313640000
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 312-8164 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0648 FNL 1380 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNE Section: 28 Township: 12.0S Range: 15.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NINE MILE CANYON  <b>COUNTY:</b> CARBON  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 8/28/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="gas lift installation"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Bill Barrett Corporation requests permission to install gas lift on this well. Injection gas will be metered with an orifice meter in accordance with 43 CFR 3162.7-3. Installation procedures are attached. Please contact Brian Hilgers at 303-312-8183 with questions.

**Accepted by the Utah Division of Oil, Gas and Mining**  
  
 Date: 08/24/2011  
 By: *Derek Quist*

<b>NAME (PLEASE PRINT)</b> Brady Riley	<b>PHONE NUMBER</b> 303 312-8115	<b>TITLE</b> Permit Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/17/2011	

WORKOVER PROCEDURE

Prickly Pear Federal #05A-27D-12-15

1. MIRU
2. Unseat tbg. TOOH with 2 3/8" tbg, CVR and 3 1/2" UFJ dead string. Tally tbg on way out of hole. Lay down dead string.
3. TIH as follows: 1 jt 2 3/8", XN Profile Nipple, 1 jt. tbg., X Profile Nipple, tubing to surface. EOT @ +/- 6625.
4. RD and MO. Return well to production on tbg flow.



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-0137844
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well		<b>7. UNIT or CA AGREEMENT NAME:</b> PRICKLY PEAR
<b>2. NAME OF OPERATOR:</b> BILL BARRETT CORP		<b>8. WELL NAME and NUMBER:</b> PPU FED 5A-27D-12-15
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202		<b>9. API NUMBER:</b> 43007313640000
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0648 FNL 1380 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNE Section: 28 Township: 12.0S Range: 15.0E Meridian: S		<b>9. FIELD and POOL or WILDCAT:</b> NINE MILE CANYON
		<b>COUNTY:</b> CARBON
		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/6/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="gas lift installation"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached, please find the procedures for the gas lift installation that took place on this well from 1/5-6/2012. Injection gas will be metered with an orifice meter in accordance with 43 CFR 3162.7-3. Also, in addition to the gas lift installation, BBC installed a 8'x10'x12' compressor to the pad facilities within existing disturbance. Please contact Brady Riley at 303-312-8115 with any questions.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
February 02, 2012**

<b>NAME (PLEASE PRINT)</b> Brady Riley	<b>PHONE NUMBER</b> 303 312-8115	<b>TITLE</b> Permit Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 2/2/2012	




**Prickly Pear Fed. #5A-27D-12-15 1/4/2012 06:00 - 1/5/2012 06:00**

API/UWI 43-007-31364	State/Province UT	County CARBON	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 8,062.0	Primary Job Type Reconfigure Tubing/Components
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL, SAFETY MEETING	
07:00	2.00	09:00	GOP	General Operations	SITP 20 PSI, CASING PSI 20, SPOT IN EQUIPMENT, R/U CAP STRING SPOOLERS	
09:00	6.50	15:30	PULT	Pull Tubing	POOH W/CAP STRING, 195 JTS 2 3/8 TBG, 1 PERF SUB, LAY DOWN 45 JTS 3 1/2 FLUSH TBG R/D SPOOLERS	
15:30	1.50	17:00	RUTB	Run Tubing	RIH W/5 1/2 SCRAPER & 4 3/4 BIT TALLYING TO ABOVE PERFS, DRAIN UP, SDFN	
17:00	13.00	06:00	CTRL	Crew Travel	CREW TRAVEL	

**Prickly Pear Fed. #5A-27D-12-15 1/5/2012 06:00 - 1/6/2012 06:00**

API/UWI 43-007-31364	State/Province UT	County CARBON	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 8,062.0	Primary Job Type Reconfigure Tubing/Components
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL, SAFETY MEETING	
07:00	3.00	10:00	RUTB	Run Tubing	SITP 50 PSI, CASING PSI 30, RIH BIT & SCRAPER TALLYING, PICKING UP 2 3/8 TBG TAG @ 7766 FT.	
10:00	3.00	13:00	TRIP	Tripping	LAY DOWN 64 JTS 2 3/8 TBG, POOH W BIT & SCRAPER	
13:00	2.00	15:00	RUTB	Run Tubing	RIH W/BHA LAND WELL @ 5831.61. BHA = 183 JTS 2 3/8 TBG, XN NIPPLE, 1 JNT 2 3/8 TBG, 1 MULE SHOE GUIDE	
15:00	2.00	17:00	BOPR	Remove BOP's	N/D BOPS, N/U WELLHEAD, R/D RIG, CIRC EQUIPMENT, SEND WELL TO SALES, CLEAN LOCATION, SDFN	
17:00	13.00	06:00	CTRL	Crew Travel	CREW TRAVEL	

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**1/1/2014**

<b>FROM:</b> (Old Operator): N2165-Bill Barrett Corporation 1099 18th Street, Suite 230 Denver, CO 80202  Phone: 1 (303) 312-8134	<b>TO:</b> ( New Operator): N4040-EnerVest Operating, LLC 1001 Fannin Street, Suite 800 Houston, TX 77002  Phone: 1 (713) 659-3500
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WELL NAME		SEC	TWN	RNG	API NO.	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

CA No.

Unit:

Prickly Pear

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- b. Inspections of LA PA state/fee well sites complete on: Yes
- c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

**COMMENTS:**

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	Federal	GW	APD
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	Federal	GW	APD
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	Federal	GW	APD
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	Federal	GW	APD
PRICKLY PEAR U FED 12-7D-12-15	7	120S	150E	4300750094		Federal	Federal	GW	APD
PRICKLY PEAR U FED 11-7D-12-15	7	120S	150E	4300750095		Federal	Federal	GW	APD
PRICKLY PEAR U FED 13-7D-12-15	7	120S	150E	4300750096		Federal	Federal	GW	APD
PRICKLY PEAR U FED 14-7D-12-15	7	120S	150E	4300750097		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-8D-12-15	8	120S	150E	4300750124		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-8D-12-15	8	120S	150E	4300750125		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-8D-12-15	8	120S	150E	4300750126		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-8D-12-15	8	120S	150E	4300750127		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	Federal	GW	APD
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	Federal	GW	APD
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-18D-12-15	7	120S	150E	4300750185		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-18D-12-15	7	120S	150E	4300750186		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-7D-12-15	7	120S	150E	4300750187		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-18D-12-15	7	120S	150E	4300750188		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-7D-12-15	7	120S	150E	4300750189		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-7D-12-15	7	120S	150E	4300750190		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-7D-12-15	7	120S	150E	4300750191		Federal	Federal	GW	APD
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220		Federal	Federal	GW	APD

## Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

## Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-18D-12-15	7	120S	150E	4300750225		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-18D-12-15	7	120S	150E	4300750226		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-7D-12-15	7	120S	150E	4300750227		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-7D-12-15	7	120S	150E	4300750228		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-7D-12-15	7	120S	150E	4300750229		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-7D-12-15	7	120S	150E	4300750230		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-8D-12-15	8	120S	150E	4300750236		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-8D-12-15	8	120S	150E	4300750238		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-8D-12-15	8	120S	150E	4300750239		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-8D-12-15	8	120S	150E	4300750240		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-8D-12-15	8	120S	150E	4300750260		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-8D-12-15	8	120S	150E	4300750261		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-8D-12-15	8	120S	150E	4300750262		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-8D-12-15	8	120S	150E	4300750263		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-8D-12-15	8	120S	150E	4300750264		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-8D-12-15	8	120S	150E	4300750265		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-8D-12-15	8	120S	150E	4300750266		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-8D-12-15	8	120S	150E	4300750267		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-8D-12-15	8	120S	150E	4300750268		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-8D-12-15	8	120S	150E	4300750269		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-8D-12-15	8	120S	150E	4300750270		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-8D-12-15	8	120S	150E	4300750271		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-8D-12-15	8	120S	150E	4300750272		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-8D-12-15	8	120S	150E	4300750273		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-9D-12-15	9	120S	150E	4300750274		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-9D-12-15	9	120S	150E	4300750275		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-9D-12-15	9	120S	150E	4300750276		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-9D-12-15	9	120S	150E	4300750277		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-9D-12-15	9	120S	150E	4300750278		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-9D-12-15	9	120S	150E	4300750279		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-9D-12-15	9	120S	150E	4300750280		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-9D-12-15	9	120S	150E	4300750281		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-9D-12-15	9	120S	150E	4300750282		Federal	Federal	GW	APD
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283		State	Federal	GW	APD
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-7D-12-15	7	120S	150E	4300750309		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-7D-12-15	7	120S	150E	4300750311		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-7D-12-15	7	120S	150E	4300750313		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-7D-12-15	7	120S	150E	4300750314		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-7D-12-15	7	120S	150E	4300750315		Federal	Federal	GW	APD
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317		Federal	Federal	GW	APD
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-7D-12-15	7	120S	150E	4300750320		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-7D-12-15	7	120S	150E	4300750325		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-7D-12-15	7	120S	150E	4300750329		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-7D-12-15	7	120S	150E	4300750331		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-10D-12-15	9	120S	150E	4300750332		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-10D-12-15	9	120S	150E	4300750333		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-10D-12-15	9	120S	150E	4300750334		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-10D-12-15	9	120S	150E	4300750335		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-10D-12-15	9	120S	150E	4300750336		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-10D-12-15	9	120S	150E	4300750338		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-10D-12-15	9	120S	150E	4300750339		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-10D-12-15	9	120S	150E	4300750340		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-9D-12-15	9	120S	150E	4300750341		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-9D-12-15	9	120S	150E	4300750342		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-9D-12-15	9	120S	150E	4300750343		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-9D-12-15	9	120S	150E	4300750344		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-9D-12-15	9	120S	150E	4300750345		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-9D-12-15	9	120S	150E	4300750346		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	Federal	GW	APD
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	Federal	GW	OPS
PRICKLY PEAR US 1A-16D-12-15	9	120S	150E	4300750192	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2A-16D-12-15	9	120S	150E	4300750193	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2-16D-12-15	9	120S	150E	4300750194	14794	State	Federal	GW	OPS
PRICKLY PEAR UF 9A-9D-12-15	9	120S	150E	4300750196	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10-9D-12-15	9	120S	150E	4300750197	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10A-9D-12-15	9	120S	150E	4300750198	14794	Federal	Federal	GW	OPS

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 14-9D-12-15	9	120S	150E	4300750199	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 14A-9D-12-15	9	120S	150E	4300750200	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15-9D-12-15	9	120S	150E	4300750201	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15A-9D-12-15	9	120S	150E	4300750203	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 16A-9D-12-15	9	120S	150E	4300750204	14794	Federal	Federal	GW	OPS
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794	Federal	Federal	GW	P
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794	State	State	GW	P
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794	State	State	GW	P
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794	State	State	GW	P
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794	State	State	GW	P
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794	State	State	GW	P
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794	Federal	Federal	GW	P
PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	Federal	GW	P
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	State	GW	P
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	State	GW	P
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	State	GW	P
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	Federal	GW	P
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	Federal	GW	P
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	Federal	GW	P
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	Federal	GW	P
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	Federal	GW	P
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	Federal	GW	P
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	Federal	GW	P
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	Federal	GW	P
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	Federal	GW	P
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	Federal	GW	P
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	Federal	GW	P
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	Federal	GW	P
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	Federal	GW	P
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	Federal	GW	P

## Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

## Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	Federal	GW	P
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	Federal	GW	P
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	Federal	GW	P
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	Federal	GW	P
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	Federal	GW	P
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	Federal	GW	P
PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794	Federal	Federal	GW	P
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794	Federal	Federal	GW	P
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794	Federal	Federal	GW	P
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794	Federal	Federal	GW	P
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794	Federal	Federal	GW	P
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794	State	State	GW	P
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794	State	State	GW	P
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794	State	State	GW	P
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794	Federal	Federal	GW	P
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794	Federal	Federal	GW	P
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794	Federal	Federal	GW	P
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794	Federal	Federal	GW	P
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794	Federal	Federal	GW	P
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794	Federal	Federal	GW	P
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794	Federal	Federal	GW	P
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794	Federal	Federal	GW	P
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794	Federal	Federal	GW	P
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794	Federal	Federal	GW	P
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794	Federal	Federal	GW	P
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794	Federal	Federal	GW	P
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794	Federal	Federal	GW	P
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794	Federal	Federal	GW	P
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794	Federal	Federal	GW	P
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794	Federal	Federal	GW	P
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794	Federal	Federal	GW	P
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794	Federal	Federal	GW	P
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794	Federal	Federal	GW	P
PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794	Federal	Federal	GW	P
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794	Federal	Federal	GW	P
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794	Federal	Federal	GW	P
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794	Federal	Federal	GW	P
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794	Federal	Federal	GW	P
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794	State	State	GW	P
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794	State	State	GW	P
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794	State	State	GW	P
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794	State	State	GW	P
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794	Federal	Federal	GW	P
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794	State	State	GW	P
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794	State	State	GW	P
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794	State	State	GW	P
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794	State	State	GW	P
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794	State	State	GW	P
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794	State	State	GW	P
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794	State	State	GW	P
PPU FED 10-7D-12-15	7	120S	150E	4300731470	14794	Federal	Federal	GW	P
PPU FED 15-7D-12-15	7	120S	150E	4300731471	14794	Federal	Federal	GW	P
PPU FED 9-7D-12-15	7	120S	150E	4300731472	14794	Federal	Federal	GW	P
PPU FED 16-7D-12-15	7	120S	150E	4300731473	14794	Federal	Federal	GW	P
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794	State	State	GW	P
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794	State	State	GW	P



Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794	State	State	GW	P
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794	State	State	GW	P
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794	State	State	GW	P
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794	State	State	GW	P
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794	State	State	GW	P
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794	State	State	GW	P
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794	State	State	GW	P
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794	State	State	GW	P
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-8D-12-15	8	120S	150E	4300750059	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-8D-12-15	8	120S	150E	4300750060	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-17D-12-15	8	120S	150E	4300750061	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1A-17D-12-15	8	120S	150E	4300750062	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794	Federal	Federal	GW	P



Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16A-8D-12-15	8	120S	150E	4300750140	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 15A-8D-12-15	8	120S	150E	4300750141	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13A-9D-12-15	8	120S	150E	4300750142	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13-9D-12-15	8	120S	150E	4300750143	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-9D-12-15	8	120S	150E	4300750144	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 10-8D-12-15	8	120S	150E	4300750145	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-8D-12-15	8	120S	150E	4300750146	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-17D-12-15	8	120S	150E	4300750147	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-9D-12-15	9	120S	150E	4300750195	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16-9D-12-15	9	120S	150E	4300750202	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289	Federal	Federal	GW	P
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290	Federal	Federal	GW	P
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794	State	State	GW	S
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	Federal	GW	S
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223	Federal	Federal	GW	S
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794	Federal	Federal	GW	S

COPY

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: ENERVEST OPERATING, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list)		8. WELL NAME and NUMBER: (see attached well list)
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2014</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.  
1001 Fannin, Suite 800  
Houston, Texas 77002  
713-659-3500  
(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION  
Duane Zavadil NAME (PLEASE PRINT)  
[Signature] SIGNATURE  
Senior Vice President -  
EH&S, Government and Regulatory Affairs N2165

ENERVEST OPERATING, LLC  
RONNIE L YOUNG NAME (PLEASE PRINT)  
[Signature] SIGNATURE  
DIRECTOR - REGULATORY N4040

NAME (PLEASE PRINT) RONNIE YOUNG TITLE DIRECTOR - REGULATORY  
SIGNATURE [Signature] DATE 12/10/2013

(This space for State use on) **APPROVED**  
**JAN 28 2014 4-PM**  
DIV. OF OIL, GAS & MINING  
[Signature]

RECEIVED  
JAN 07 2014

## UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794	Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	GW	P	

UDOGM CHANGE OF OPERATOR WELL LIST

STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719	State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103	Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069	State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692	Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	GW	P	PRICKLY PEAR



## UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

## UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

## UDOGM CHANGE OF OPERATOR WELL LIST

PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347 Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346 Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472 State	D	PA	

UDOGM CHANGE OF OPERATOR WELL LIST

PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR

Division of Oil, Gas and Mining  
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 7/1/2020

<b>FORMER OPERATOR:</b>	<b>NEW OPERATOR:</b>
EnerVest Operating, LLC	Wapiti Operating, LLC
<b>Groups:</b>	
Peters Point Unit	
Prickley Pear	

**WELL INFORMATION:**

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
Attached List									

Total Well Count: 372  
 Pre-Notice Completed: 9/21/2020

**OPERATOR CHANGES DOCUMENTATION:**

- Sundry or legal documentation was received from the **FORMER** operator on: 9/22/2020
- Sundry or legal documentation was received from the **NEW** operator on: 9/22/2020
- New operator Division of Corporations Business Number: 8686060-0161

**REVIEW:**

Receipt of Acceptance of Drilling Procedures for APD on: 10/9/2020  
 Reports current for Production/Disposition & Sundries: 12/14/2020 EnerVest is current Wapiti needs to submit October  
 OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 12/14/2020  
 UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 9/28/2020  
 Surface Facility(s) included in operator change:  
 Prickly Pear 13-4WMF  
 Prickly Pear 7-28  
 Prickly Pear 15-17  
 Jack Cyn U St 14-32 TB  
 Prickly Pear 1-28-12-15  
 Prickly Pear Water Management  
 Water Canyon  
 Interplanetary  
 Dry Canyon  
 Peters Point  
 Peters Point U Fed 2-12D-13-16

**NEW OPERATOR BOND VERIFICATION:**

State/fee well(s) covered by Bond Number(s): B010407

**DATA ENTRY:**

Well(s) update in the RBDMS on: 12/14/2020  
 Group(s) update in RDBMS on: 12/14/2020  
 Surface Facilities update in RBDMS on: 12/14/2020  
 Entities Updated in RBDMS on: 12/14/2020

**COMMENTS:**

Shut-In Wells reviewed:  
 Prickly Pear US 1A-16D-12-15 4300750192  
 Prickly Pear IS 2-16D-12-15 4300750194  
 Prickly Pear IS 2A-16D-12-15 4300750193  
 12/14/2020 Division approved extened shut-in status for wells until November 2021, no full-cost bonding required at this time.



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER (SEE ATTACHED WELL LIST)
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>EXHIBIT A</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: WAPITI OPERATING, LLC		8. WELL NAME and NUMBER: EXHIBIT A
3. ADDRESS OF OPERATOR: 1310 W S HOUSTON PW N HOUSTON TX 77043		9. API NUMBER: EXHIBIT A
4. LOCATION OF WELL: FOOTAGES AT SURFACE: COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: <u>UTAH</u>		10. FIELD AND POOL, OR WILDCAT: EXHIBIT A

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start <u>7/1/2020</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WAPITI OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON ATTACHMENT A HAVE BEEN SOLD BY ENERVEST OPERATING LLC TO WAPITI OPERATING, LLC EFFECTIVE 07/01/2020. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

WAPITI OPERATING, LLC  
1310 WEST SAM HOUSTON PKWY N  
HOUSTON, TX 77043  
713-365-8500

WAPITI OPERATING, LLC --  
BLM BOND NO. UTB000581  
STATE OF UTAH, DNR BOND NO. B010407  
EPA BOND NO. B011056  
STATE OF UTAH, SCHOOL & INST TRUST LANDS BOND NO. B011057  
UNITAH COUNTY ROAD DEPARTMENT BOND NO. B011058

ENERVEST OPERATING, LLC  
NAME: KEITH BARTON  
SIGNATURE: *Keith Barton*  
TITLE: MANAGER-REGULATORY

WAPITI OPERATING, LLC  
NAME: BART AGEE  
SIGNATURE: *Bart Agee*  
TITLE: CO-PRESIDENT, WAPITI OPERATING, LLC

NAME (PLEASE PRINT) \_\_\_\_\_ TITLE \_\_\_\_\_  
SIGNATURE \_\_\_\_\_ DATE \_\_\_\_\_

(This space for State use only)

**APPROVED**

By: *Rachel Medina*

Utah Division of  
Oil, Gas, and Mining



**TRANSFER OF AUTHORITY TO INJECT**

Well Name and Number <b>PRICKLY PEAR U FED 12-24</b>		API Number <b>4300730953</b>
Location of Well Footage : <b>1271FSL,0483FWL</b>		Field or Unit Name <b>NINE MILE CANYON</b>
County : <b>CARBON</b>	State : <b>UTAH</b>	Lease Designation and Number <b>UTU-77513</b>
QQ, Section, Township, Range: <b>SWSW 24 12S 14E</b>		

EFFECTIVE DATE OF TRANSFER: 7/1/2020

**CURRENT OPERATOR**

Company: <u>ENERVEST OPERATING, LLC</u>	Name: <u>KEITH BARTON</u>
Address: <u>1001 FANNIN STE 800</u>	Signature: <u><i>Keith Barton</i></u>
city <u>HOUSTON</u> state <u>TX</u> zip <u>77002</u>	Title: <u>MANAGER-REGULATORY</u>
Phone: <u>(713) 495-5328</u>	Date: <u>7/1/2020</u>
Comments:	

**NEW OPERATOR**

Company: <u>WAPITI OPERATING, LLC</u>	Name: <u>BART AGEE</u>
Address: <u>1310 WEST SAM HOUSTON PKWY NORTH</u>	Signature: <u><i>Bart Agee</i></u>
city <u>HOUSTON</u> state <u>TX</u> zip <u>77043</u>	Title: <u>CO-PRESIDENT</u>
Phone: <u>(713) 365-8500</u>	Date: _____
Comments: <u>STATE OF UTAH BOND NO. B010407</u>	

(This space for State use only)

Approved by the  
Utah Division of  
Oil, Gas and Mining

*[Signature]*  
Sep 25, 2020

EPA approval required

Max Inj. Press. 2000 psig  
Max Inj. Rate limited by pressure  
Perm. Inj. Interval 6295'-7630'  
Packer Depth >6195'  
Next MIT Due 12/13/2023





**TRANSFER OF AUTHORITY TO INJECT**

Well Name and Number <b>JACK CANYON UNIT 8-32</b>		API Number <b>4300730460</b>
Location of Well Footage : <b>2021FNL,0652FEL</b>		Field or Unit Name <b>PETERS POINT</b>
County : <b>CARBON</b>	State : <b>UTAH</b>	Lease Designation and Number <b>ML-43541</b>
QQ, Section, Township, Range: <b>SENE 32 12S 16E</b>		

EFFECTIVE DATE OF TRANSFER: 7/1/2020

**CURRENT OPERATOR**

Company: <u>ENERVEST OPERATING, LLC</u>	Name: <u>KEITH BARTON</u>
Address: <u>1001 FANNIN STE 800</u>	Signature: <u><i>Keith Barton</i></u>
city <u>HOUSTON</u> state <u>TX</u> zip <u>77002</u>	Title: <u>MANAGER-REGULATORY</u>
Phone: <u>(713) 495-5328</u>	Date: <u>7/1/2020</u>
Comments:	

**NEW OPERATOR**

Company: <u>WAPITI OPERATING, LLC</u>	Name: <u>BART AGEE</u>
Address: <u>1310 WEST SAM HOUSTON PKWY NORTH</u>	Signature: <u><i>Bart Agee</i></u>
city <u>HOUSTON</u> state <u>TX</u> zip <u>77043</u>	Title: <u>CO-PRESIDENT</u>
Phone: <u>(713) 365-8500</u>	Date: _____
Comments: <u>STATE OF UTAH BOND NO. B010407</u>	

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Approved by the  
Utah Division of  
Oil, Gas and Mining  
*[Signature]*  
Sep 25, 2020

EPA approval required

Max Inj. Press. 1350 psig  
Max Inj. Rate Limited by pressure  
Perm. Inj. Interval 3390'-4286'  
Packer Depth >3290'  
Next MIT Due 7/12/2021



**TRANSFER OF AUTHORITY TO INJECT**

Well Name and Number <b>JACK CYN U ST 14-32</b>		API Number <b>4300730913</b>
Location of Well Footage : <b>0531FSL,1479FWL</b>		Field or Unit Name <b>UNDESIGNATED</b>
County : <b>CARBON</b>	State : <b>UTAH</b>	Lease Designation and Number <b>ML-43541</b>
QQ, Section, Township, Range: <b>SWSW 32 12S 16E</b>		

EFFECTIVE DATE OF TRANSFER: 7/1/2020

**CURRENT OPERATOR**

Company: <u>ENERVEST OPERATING, LLC</u>	Name: <u>KEITH BARTON</u>
Address: <u>1001 FANNIN STE 800</u>	Signature: <u><i>Keith Barton</i></u>
<u>city HOUSTON state TX zip 77002</u>	Title: <u>MANAGER-REGULATORY</u>
Phone: <u>(713) 495-5328</u>	Date: <u>7/1/2020</u>
Comments:	

**NEW OPERATOR**

Company: <u>WAPITI OPERATING, LLC</u>	Name: <u>BART AGEE</u>
Address: <u>1310 WEST SAM HOUSTON PKWY NORTH</u>	Signature: <u><i>Bart Agee</i></u>
<u>city HOUSTON state TX zip 77043</u>	Title: <u>CO-PRESIDENT</u>
Phone: <u>(713) 365-8500</u>	Date: _____
Comments: <u>STATE OF UTAH BOND NO. B010407</u>	

(This space for State use only)

Approved by the  
Utah Division of  
Oil, Gas and Mining

*[Signature]*

Sep 25, 2020

EPA approval required

Max Inj. Press. 2769 psig  
Max Inj. Rate limited by pressure  
Perm. Inj. Interval 6620'-8510'  
Packer Depth >6520'  
Next MIT Due 7/12/2021



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

**TRANSFER OF AUTHORITY TO INJECT**

Well Name and Number <b>PRICKLY PEAR U FED 10-4</b>		API Number <b>4300730823</b>
Location of Well Footage : <b>075FSL,0271FEL</b> County : <b>CARBON</b>		Field or Unit Name <b>STONE CANYON</b>
QQ, Section, Township, Range: <b>SESE 10 12S 14E</b> State : <b>UTAH</b>		Lease Designation and Number <b>UTU-73665</b>

EFFECTIVE DATE OF TRANSFER: 7/1/2020

**CURRENT OPERATOR**

Company: <u>ENERVEST OPERATING, LLC</u>	Name: <u>KEITH BARTON</u>
Address: <u>1001 FANNIN STE 800</u>	Signature: <u><i>Keith Barton</i></u>
city <u>HOUSTON</u> state <u>TX</u> zip <u>77002</u>	Title: <u>MANAGER-REGULATORY</u>
Phone: <u>(713) 495-5328</u>	Date: <u>7/1/2020</u>
Comments:	

**NEW OPERATOR**

Company: <u>WAPITI OPERATING, LLC</u>	Name: <u>BART AGEE</u>
Address: <u>1310 WEST SAM HOUSTON PKWY NORTH</u>	Signature: <u><i>Bart Agee</i></u>
city <u>HOUSTON</u> state <u>TX</u> zip <u>77043</u>	Title: <u>CO-PRESIDENT</u>
Phone: <u>(713) 365-8500</u>	Date: _____
Comments: <u>STATE OF UTAH BOND NO. B010407</u>	

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Approved by the  
Utah Division of  
Oil, Gas and Mining

*[Signature]*  
Sep 25, 2020

EPA approval required

Max Inj. Press. 1200 psig  
Max Inj. Rate Limited by pressure  
Perm. Inj. Interval 3265'-4145'  
Packer Depth >3165'  
Next MIT Due 1/16/2024

This well has been inactive > 1yr and must meet requirements of R649-3-36. Full cost bonding may be required.