

CONFIDENTIAL

COPY
FORM APPROVED
DME No. 1004-017
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

| | |
|--|---|
| 5. Lease Serial No. UTU-0681 | |
| 6. If Indian, Allottee or Tribe Name N/A | |
| 7. If Unit or CA Agreement, Name and No. Peters Point / UTU-63014 | |
| 8. Lease Name and Well No. Peter's Point Unit Federal 11-26D-12-16 | |
| 9. API Well No. pending 43-007-31407 | |
| 10. Field and Pool, or Exploratory Peter's Point/Wasatch-Mesaverde | |
| 11. Sec., T. R. M. or Blk. and Survey or Area Sec. 26, T12S-R16E | |
| 12. County or Parish Carbon County | 13. State UT |
| 14. Distance in miles and direction from nearest town or post office* approximately 51 miles from Myton, Utah | |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 285' SH / 612' BH | 16. No. of acres in lease 1598.62 |
| 17. Spacing Unit dedicated to this well 40 acres | |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 16' SH / 1324' BH | 19. Proposed Depth 8000' MD |
| 20. BLM/BIA Bond No. on file Nationwide Bond #WYB000040 | |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7162' graded ground | 22. Approximate date work will start* 09/01/2008 |
| | 23. Estimated duration 45 days |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. I, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

| | | |
|---|---|--------------------|
| 25. Signature <i>Tracey Fallang</i> | Name (Printed/Typed) Tracey Fallang | Date 04/23/2008 |
| Title Environmental/Regulatory Analyst | | |
| Approved by (Signature) <i>Bradley G. Hill</i> | Name (Printed/Typed) BRADLEY G. HILL | Date 05-05-08 |
| Title Office ENVIRONMENTAL MANAGER | | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Surf

577 561X
4398896Y
39.738318
-110.094839

BHL
577 705X
4399420Y
39.743030
-110.093094

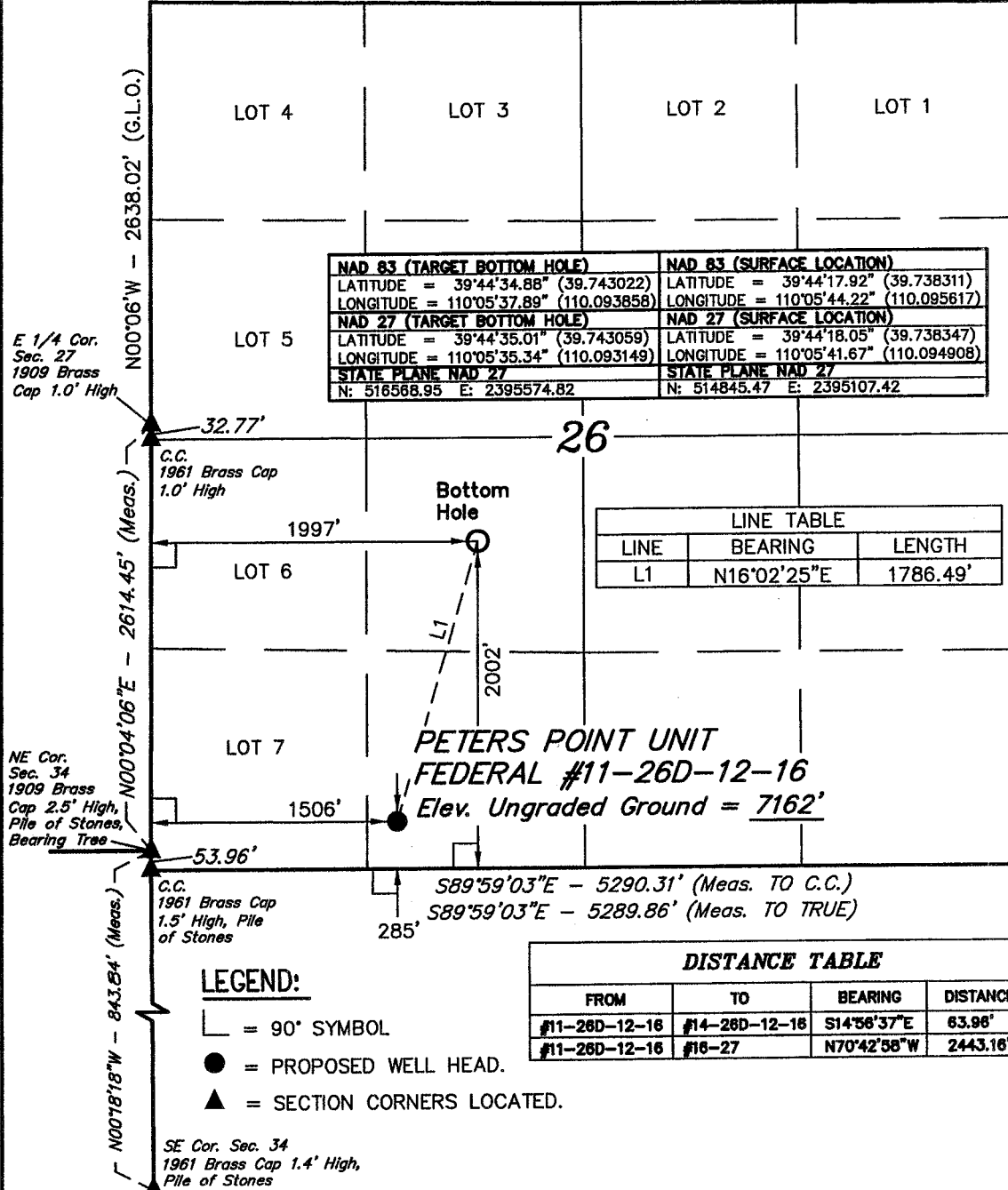
RECEIVED
APR 28 2008
DIV. OF OIL, GAS & MINING

**Federal Approval of this
Action is Necessary**

T12S, R16E, S.L.B.&M.

N89°22'W - 2629.44' (G.L.O.)

N89°50'W - 2629.44' (G.L.O.)



| | | | |
|-------------------------------------|--|-------------------------------------|--|
| NAD 83 (TARGET BOTTOM HOLE) | | NAD 83 (SURFACE LOCATION) | |
| LATITUDE = 39°44'34.88" (39.743022) | LONGITUDE = 110°05'37.89" (110.093858) | LATITUDE = 39°44'17.92" (39.738311) | LONGITUDE = 110°05'44.22" (110.095617) |
| NAD 27 (TARGET BOTTOM HOLE) | | NAD 27 (SURFACE LOCATION) | |
| LATITUDE = 39°44'35.01" (39.743059) | LONGITUDE = 110°05'35.34" (110.093149) | LATITUDE = 39°44'18.05" (39.738347) | LONGITUDE = 110°05'41.67" (110.094908) |
| STATE PLANE NAD 27 | | STATE PLANE NAD 27 | |
| N: 516568.95 E: 2395574.82 | | N: 514845.47 E: 2395107.42 | |

| LINE TABLE | | |
|------------|-------------|----------|
| LINE | BEARING | LENGTH |
| L1 | N16°02'25"E | 1786.49' |

**PETERS POINT UNIT
FEDERAL #11-26D-12-16**
Elev. Ungraded Ground = 7162'

S89°59'03"E - 5290.31' (Meas. TO C.C.)
S89°59'03"E - 5289.86' (Meas. TO TRUE)

| DISTANCE TABLE | | | |
|----------------|---------------|-------------|----------|
| FROM | TO | BEARING | DISTANCE |
| #11-26D-12-16 | #14-26D-12-18 | S14°56'37"E | 63.96' |
| #11-26D-12-16 | #16-27 | N70°42'58"W | 2443.16' |

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SE Cor. Sec. 34
1961 Brass Cap 1.4' High,
Pile of Stones

BILL BARRETT CORPORATION

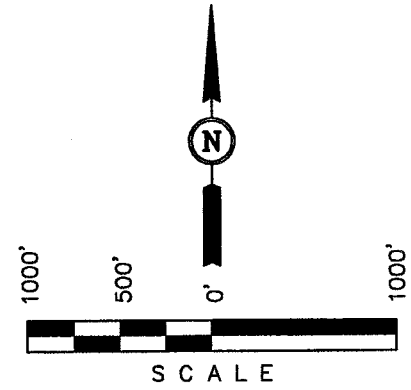
Well location, PETERS POINT UNIT FEDERAL #11-26D-12-16, located as shown in the SE 1/4 SW 1/4 of Section 26, T12S, R16E, S.L.B.&M., Carbon County, Utah.

BASIS OF ELEVATION

COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M., TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert Han
REGISTERED LAND SURVEYOR
REGISTRATION NO. 181319
STATE OF UTAH.

1961 Brass Cap
0.8' High, Pile
of Stones

REVISED: 03-28-08

| | | |
|--|----------------------------|----------------------------------|
| UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017 | | |
| SCALE 1" = 1000' | DATE SURVEYED: 03-11-08 | DATE DRAWN: 03-20-08 |
| PARTY D.R. A.W. C.C. | | REFERENCES G.L.O. PLAT |
| WEATHER COOL | | FILE BILL BARRETT CORPORATION |



April 24, 2008

Ms. Diana Mason
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Directional Drilling R649-3-11
Peters Point Unit Federal 11-26D-12-16
SHL: 285' FSL & 1506' FWL SESW 26-T12S-R16E
BHL: 2002' FSL & 1997' FWL NESW 26-T12S-R16E
Carbon County, Utah

Dear Ms. Mason:

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill ("APD") regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the "Exception to Location and Siting of Wells."

- The above-mentioned proposed location is within the Peters Point Unit Area;
- This well is a directional well and is greater than 460 feet from the Peter's Point Unit boundary.
- BBC hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. If you should have any questions or need further information, please contact me at 303-312-8129.

Sincerely,

Doug Gundry-White
Doug Gundry-White *by JLF*
Senior Landman

RECEIVED

APR 28 2008

DIV. OF OIL, GAS & MINING

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

DRILLING PROGRAM

BILL BARRETT CORPORATION

Peter's Point Unit Federal #11-26D-12-16

SESW, 285' FSL, 1506' FWL, Sec. 26, T12S-R16E (surface hole)

NESW, 2002' FSL, 1997' FWL, Sec. 26, T12S-R16E (bottom hole)

Carbon County, Utah

1 – 2. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

| <u>Formation</u> | <u>Depth – MD</u> | <u>Depth – TVD</u> |
|------------------|-------------------|--------------------|
| Green River | Surface | Surface |
| Wasatch | 3465'* | 3285'* |
| North Horn | 5483'* | 5136'* |
| Dark Canyon | 7017'* | 6666'* |
| Price River | 7214'* | 6863'* |
| TD | 8000'* | 7700'* |

PROSPECTIVE PAY

*Members of the Mesaverde formation and Wasatch formation (inclusive of the North Horn) are primary objectives for oil/gas.

3. BOP and Pressure Containment Data

| <u>Depth Intervals</u> | <u>BOP Equipment</u> |
|--|---|
| 0 – 1000' | No pressure control required |
| 1000' – TD | 11" 3000# Ram Type BOP 11" 3000# Annular BOP |
| - Drilling spool to accommodate choke and kill lines; | |
| - Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2; | |
| - The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests. | |
| - BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner. | |

4. Casing Program

| <u>Hole Size</u> | <u>SETTING DEPTH (FROM) (TO)</u> | | <u>Casing Size</u> | <u>Casing Weight</u> | <u>Casing Grade</u> | <u>Thread</u> | <u>Condition</u> |
|------------------|----------------------------------|--------|--------------------|----------------------|---------------------|---------------|------------------|
| 12 ¼" | surface | 1,000' | 9 5/8" | 36# | J or K 55 | ST&C | New |
| 7 7/8" & 8 3/4" | surface | 8,000' | 5 ½" | 17# | N-80 | LT&C | New |
| | | | 4 ½" | 11.6# | I-100 | LT&C | New |

Note: BBC will use one of two options of production casing noted above. 7 7/8" hole size will begin at the point the bit is changed.

5. **Cementing Program**

| | |
|---|--|
| 9 5/8" Surface Casing | Approximately 240 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft ³ /sx) and 170 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.16 ft ³ /sx) circulated to surface with 100% excess. |
| 5 1/2" Production Casing OR | Approximately 1570 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft ³ /sx). Top of cement to be determined by log and sample evaluation; estimated TOC 900'. |
| 4 1/2" Production Casing | Approximately 1910 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft ³ /sx). Top of cement to be determined by log and sample evaluation; estimated TOC 900'. |
| Note: Actual volumes to be calculated from caliper log. | |

6. **Mud Program**

| <u>Interval</u> | <u>Weight</u> | <u>Viscosity</u> | <u>Fluid Loss (API filtrate)</u> | <u>Remarks</u> |
|--|---------------|------------------|----------------------------------|-----------------|
| 0 – 40' | 8.3 – 8.6 | 27 – 40 | -- | Native Spud Mud |
| 40' – 1000' | 8.3 – 8.6 | 27 – 40 | 15 cc or less | Native/Gel/Lime |
| 1000' – TD | 8.6 – 9.5 | 38 – 46 | 15 cc or less | LSND/DAP |
| Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce tork and drag. | | | | |
| Note: In the event air drilling should occur at this location: | | | | |
| <ul style="list-style-type: none"> - Fresh water would be used to suppress the dust coming out. The blooie line, approximately 37' long and 6" diameter, would run from the pit to the wellhead. There is no ignition system as burnable gas should not be encountered. - Capacity of compressor: 1250SCFM with an 1170 SCFM on standby, which would be located very near the wellbore. The compressor has switches to shut off should any problems be encountered. - The rig has mud pumps capable of pumping the kill fluid (fresh water), of which there is 500 bbls on location at all times. | | | | |

7. **Testing, Logging and Core Programs**

| | |
|----------|--|
| Cores | None anticipated; |
| Testing | None anticipated; |
| Sampling | 30' to 50' samples; surface casing to TD. Preserve samples all show intervals; |
| Surveys | Run every 1000' and on trips, slope only; |
| Logging | DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, all TD to surface. |

8. **Anticipated Abnormal Pressures or Temperatures**

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 3804 psi* and maximum anticipated surface pressure equals approximately 2110 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

9. **Auxiliary Equipment**

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

10. **Drilling Schedule**

| | |
|------------------------|--|
| Location Construction: | September 1, 2008 |
| Spud: | September 8, 2008 |
| Duration: | 15 days drilling time 30 days completion time |

SURFACE USE PLAN

BILL BARRETT CORPORATION

Peter's Point Unit Federal 14-26D-12-16 Pad Wells

| | |
|---|---|
| <u>Peter's Point Unit Federal #3-35D-12-16</u> SESW, 208' FSL, 1527' FWL, Sec. 26, T12S-R16E (surface hole) NENW, 632' FNL, 2022' FWL, Sec. 35, T12S-R16E (bottom hole) Carbon County, Utah | <u>Peter's Point Unit Federal #15-26D-12-16</u> SESW, 239' FSL, 1518' FWL, Sec. 26, T12S-R16E (surface hole) SWSE, 671' FSL, 1953' FEL, Sec. 26, T12S-R16E (bottom hole) Carbon County, Utah |
| <u>Peter's Point Unit Federal #13-26D-12-16</u> SESW, 254' FSL, 1514' FWL, Sec. 26, T12S-R16E (surface hole) SWSW, 701' FSL, 679' FWL, Sec. 26, T12S-R16E (bottom hole) Carbon County, Utah | <u>Peter's Point Unit Federal #11-26D-12-16</u> SESW, 285' FSL, 1506' FWL, Sec. 26, T12S-R16E (surface hole) NESW, 2002' FSL, 1997' FWL, Sec. 26, T12S-R16E (bottom hole) Carbon County, Utah |
| <u>Peter's Point Unit Federal #10-26D-12-16</u> SESW, 270' FSL, 1510' FWL, Sec. 26, T12S-R16E (surface hole) NWSE, 1991' FSL, 1950' FEL, Sec. 26, T12S-R16E (bottom hole) Carbon County, Utah | <u>Peter's Point Unit Federal #12-26D-12-16</u> SESW, 301' FSL, 1502' FWL, Sec. 26, T12S-R16E (surface hole) NWSW, 2015' FSL, 673' FWL, Lot 6, Sec. 26, T12S-R16E (bottom hole) Carbon County, Utah |

The onsite for this pad occurred on April 11, 2008. This is an existing pad with one vertical well (the 14-26D-12-15) and six additional directional wells are planned. Minimal additional disturbance is required for expansion to accommodate the additional wells.

The excavation contractor would be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. The existing well pad is located approximately 51 miles from Myton, Utah. Maps reflecting directions to the proposed well pad are included (see Topographic Maps A and B).
- b. An access road, approximately 1882 feet in length exists to this pad. Total road disturbance requested for this access is 50-feet.
- c. Surface disturbance and vehicular travel would be limited to the approved existing access road. Adequate signs would be posted, as necessary, to warn the public of project related traffic.
- d. BBC would be responsible for all maintenance of the access road including drainage structures.
- e. The use of roads under State and County Road Department maintenance is necessary to access the Peter's Point Unit. However, an encroachment permit is not anticipated since there are no upgrades proposed to the State or County road systems at this time.
- f. All existing roads would be maintained and kept in good repair during all phases of operation.
- g. Vehicle operators would obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.

2. Planned Access Road:

- a. See 1. b. under Existing Roads.

3. Location of Existing Wells (see Topographic Map C):

a. Following is a list of wells with surface hole locations within a one-mile radius of the proposed well:

| | |
|-----------------------|------|
| i. water wells | none |
| ii. injection wells | none |
| iii. disposal wells | none |
| iv. drilling wells | none |
| v. temp shut-in wells | none |
| vi. producing wells | nine |
| vii. abandoned wells | none |

4. Location of Production Facilities (see enclosed "Proposed Facility Layout"):

- a. All facilities for this pad would be located adjacent to each other (existing facilities for the Peter's Point 14-26D will be re-located as noted on the facility layout). Each well would have its own meter run and separator and six (6) additional 400-bbl tanks would be installed as necessary.
- b. All permanent above-ground structures would be painted a flat, non-reflective Olive Black to match the standard environmental colors. All facilities would be painted the designated color at the time of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- d. Site security guidelines identified in 43 CFR 3162.7-5 and Onshore Oil and Gas Order No. 3 would be adhered to.
- e. Gas meter runs would be constructed and located on lease within 500 feet of the wellheads. Meter runs are housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3. Use of electronic flow meter (EFMs) for gas measurement purposes is requested with this application as well as use of flow conditioners (versus straightening vanes) for each new well.
- f. A tank battery exists on this lease and would be modified as per the proposed facility layout to include additional equipment. All loading lines and valves would be placed inside the berm surrounding the tank battery or would have a secondary containment vessel. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil. BBC requests permission to install the necessary production/operation facilities with this application.
- g. Any necessary pits would be properly fenced to prevent any wildlife and livestock entry.
- h. All access roads would be maintained as necessary to prevent erosion and accommodate year-round traffic as practicable. The roads would be maintained in a safe, useable condition.

- i. The site would require periodic maintenance to ensure that drainages are kept open and free of debris and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- j. A 6-inch buried gas pipeline, approximately 2150 feet in length, exists to this location.

5. Location and Type of Water Supply:

- a. Bill Barrett Corporation would use water consistent with approvals granted by the Utah State Engineer's Office under Application Number 90-1853 (T76109) which expires April 3, 2009 or an existing water well in Sec. 13, T12S-R14E granted by the Utah State Engineer's Office under Application Number 90-1849 (T75896) which expires September 13, 2008.
- b. Water use for this location will most likely be diverted from Nine Mile Creek, the S $\frac{1}{4}$ of Section 8, T12S-R16E or from a water well located in the N $\frac{1}{4}$ of State Section 32-T12S-R16E. For either of these sources, bobtail trucks would haul the water, traveling Cottonwood Canyon dugway to Peter's Point road.

6. Source of Construction Material:

- a. The use of materials would conform to 43 CFR 3610.2-3.
- b. No construction materials would be taken off-lease.
- c. If any additional gravel is required, it would be obtained from SITLA materials permits or from federal BBC locations within the Peter's Point unit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application would be contained and disposed of utilizing approved facilities.
- b. Drill cuttings would be contained and buried on site.
- c. The fluids in the existing reserve pit for the Peter's Point 14-26D well will be disposed of or evaporated prior to the expansion of the pit, which is necessary to accommodate the additional wells. The reserve pit is located outboard of the location along the west side of the pad.
- d. The reserve pit would be constructed so as not to leak, break or allow any discharge.
- e. Due to the expansion necessary, the reserve pit would be re-lined with a 12 mil minimum thickness polyethylene nylon reinforced liner material. The liner would overlay straw, soil and/or bentonite if rock is encountered during excavation. The pit liner would overlap the pit walls and be anchored with soil and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner would be disposed of in the pit. Pit walls would be sloped no greater than 2:1 and the depth of the reserve pit would be approximately 8-feet with a minimum of 2 foot freeboard.

Bill Barrett Corporation
Surface Use Plan
Peter's Point Unit Federal 14-26D-12-16 Pad
Carbon County, Utah

- f. The reserve pit has been located in cut material. Three sides of the reserve pit would be fenced before drilling starts. The fourth side would be fenced as soon as drilling is completed and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production would be rehabilitated as per the plans for reclamation of surface (10. below).
- g. Chemicals on the EPA's Consolidated List of Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act of 1986 (SARA) in quantities over 10,000 pounds that may be used, produced, stored, transported or disposed of annually in association with the drilling, testing or completion of each well include diesel fuel, hydrochloric acid and silica sand. This material would be consumed in the drilling and completion process. No extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities would be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the wells.
- h. Trash would be contained in a trash cage or roll-off container and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container would be hauled off periodically to the approved Carbon or Uintah County Landfill.
- i. Produced fluids from each well other than water would be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids would be cleaned up and removed.
- j. After initial clean-up and based on volumes, BBC would install a tank (maximum size 400 barrel capacity) to contain produced waste water. After first production, produced wastewater would be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. Thereafter, produced water would be used in further drilling and completion activities, evaporated in the pit, or hauled to a State approved disposal facility.
- k. Any salts and/or chemicals, which are an integral part of the drilling system, would be disposed of in the same manner as the drilling fluid.
- l. Sanitary facilities would be on site at all times during operations. Sewage would be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Price or Vernal Wastewater Treatment Facility in accordance with state and county regulations.
- m. Any liquid hydrocarbons produced during completion work would be contained in test tanks on the well location. The tanks would be removed from location at a later date. A flare pit may be constructed a minimum of 110' from the wellheads and may be used during completion work. In the event a flare pit proves to be unworkable in this situation, a flare stack would be installed. BBC would flow back as much fluid and gas as possible into vessels, separating the fluid from the gas. The fluid would then be either returned to the reserve pit or placed into a tank. Gas would be then directed into the flare pit or the flare stack with a constant source of ignition. Natural gas would be directed to the pipeline as soon as pipeline gas quality standards are met.

- n. Hydrocarbons would be removed from the reserve pit as soon as practical. In the event immediate removal is not practical, the reserve pit would be flagged overhead or covered with wire or plastic mesh to protect migrating birds.

8. Ancillary Facilities:

- a. Garbage containers and portable toilets are the only ancillary facilities proposed in this application

9. Well Site Layout:

- a. Each well would be properly identified in accordance with 43 CFR 3162.6.
- b. The rig layout and cross section diagrams are enclosed (see Location Layout and Cross Section Plats).
- c. The pad and road designs are consistent with BLM specifications.
- d. Minimal additional disturbance is necessary to accommodate the additional wells being added. The pad dimensions are 450' x 155' with a reserve pit of 245' x 100'.
- e. All surface disturbing activities would be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- f. All cut and fill slopes would be such that stability can be maintained for the life of the activity.
- g. Diversion ditches would be constructed, if necessary, around the well pad to prevent surface waters from entering the area.
- h. The stockpiled topsoil (first 6 inches or maximum available) would be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil would be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- i. Pits would remain fenced until site cleanup.
- j. If air drilling occurs, the blooie line would be located at least 100 feet from the individual well head and would run from the each wellhead directly to the pit.
- k. Water application may be implemented if necessary to minimize the amount of fugitive dust.

10. Plan for Restoration of the Surface:

Producing Wells

- a. Rat and mouse holes would be filled and compacted from bottom to top immediately upon release of the drilling rig from location.
- b. The reserve pit would be closed as soon as reasonably practical, but no later than 90 days from completion of the last well on the pad, provided favorable weather conditions and that there are no plans to re-use the pit within one year. An extension may be given at the discretion of the BLM Authorized Officer. The following are requirements for pit closures:
 - Squeezing of pit fluids and cuttings is prohibited;
 - Pits must be dry of fluids or they must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil;
 - Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade;
 - If a liner was used, the polyethylene nylon reinforced liner shall be torn and perforated before backfilling;
 - The operator would be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry.
 - The operator shall contact the BLM Authorized Officer at least 48-hours prior to the filling and reclamation of pits and the start of any reclamation such as recontouring and reseeding.
- c. Reclamation requirements would be dependant upon plans for subsequent drilling activity on the pad. The operator shall contact the BLM Authorized Officer within 90 days of completion of the last well on the pad and provide plans for subsequent pad use.
 - In the event that the operator plans to re-occupy the pad within three years, the operator shall seed the unused portions of the pad with a cover crop as approved for this use by the BLM. If necessary, this cover crop would be replanted each year that the pad remains in an un-reclaimed state. Unless otherwise specifically authorized, no pad shall remain in an un-reclaimed state for more than three years.
 - Cover crops would be seeded by broadcasting seed over all unused portions of the pad. Seed would be covered with soil to the appropriate depth by raking or other methods.
 - In the event there are no plans to re-occupy the pad within three years, interim reclamation activities would begin within 90 days. The operator would use the BLM approved seed mix and would seed during the first suitable seeding season.
 - Interim reclamation drill seeding would be conducted on the contour to a depth of 0.5 inch, followed by cultipaction to compact the seedbed, preventing soil and seed losses. To maintain quality and purity, the current years tested, certified seed with a minimum germination rate of 80% and a minimum purity of 90% would be used.

- Topsoil salvaged from the drill site and stored for more than one year would be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the BLM prescribed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.
- d. The operator would control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate county extension office. On BLM administered land it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.

Dry Hole

- a. All disturbed lands associated with this project, including the pipelines, access roads, water management facilities, etc. would be expediently reclaimed and reseeded in accordance with the reclamation plan and any pertinent site-specific COAs.
11. Surface and Mineral Ownership:
- a. Surface ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.
- b. Mineral ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.
12. Other Information:
- a. Montgomery Archaeological Consultants conducted a Class III archeological survey. A copy of the report was submitted under separate cover to the appropriate agencies by Montgomery as MOAC Report No. 05-480 dated December 12, 2005.
- b. Intermountain Paleo Consulting, Inc. conducted monitoring activities at the time of construction on the Peter's Point 14-26D pad, IPC Report No. 07-159 dated August 24, 2007. No fossils were found.
- c. Areas in the proposed drilling program where fluids escaping the wellbore and exiting onto a hillside might occur will be identified. In those cases, cement and/ or fluid loss compounds (types of lost circulation fluids) would be utilized to heal up vags and cracks. Upon individual evaluation of the proposed well sites, air drilling the hole to surface casing depth may occur.
- d. A combustor may be installed at this location for control of associated condensate tank emissions. A combustor ranges from 24" to 48" wide and is approximately 10' tall. Combustor placement would be on existing disturbance and would not be closer than 100' to any tank or wellhead.

| | |
|--------------|----------------------------|
| Well name: | Utah: West Tavaputs |
| Operator: | Bill Barrett |
| String type: | Surface |
| Location: | Carbon County, UT |

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75.00 °F
 Bottom hole temperature: 89 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 2,735 psi
 Internal gradient: 0.22 psi/ft
 Calculated BHP 2,955 psi

Annular backup: 9.50 ppg

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Tension is based on buoyed weight.
 Neutral point: 859 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,000 ft
 Next mud weight: 9.500 ppg
 Next setting BHP: 4,935 psi
 Fracture mud wt: 10.000 ppg
 Fracture depth: 10,000 ft
 Injection pressure 5,195 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-------------------------|
| 1 | 1000 | 9.625 | 36.00 | J/K-55 | ST&C | 1000 | 1000 | 8.796 | 71.2 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 493 | 2020 | 4.094 | 2735 | 3520 | 1.29 | 31 | 453 | 14.64 J |

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: August 1, 2003
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

| | |
|--------------|---------------------------|
| Well name: | Uta: West Tavaputs |
| Operator: | Bill Barrett |
| String type: | Production |
| Location: | Uintah County, UT |

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75.00 °F
 Bottom hole temperature: 215 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 900 ft

Burst

Max anticipated surface pressure: 4,705 psi

Internal gradient: 0.02 psi/ft

Calculated BHP 4,935 psi

Annular backup: 9.50 ppg

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.
 Neutral point: 8,559 ft

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-------------------------|
| 1 | 10000 | 5.5 | 17.00 | N-80 | LT&C | 10000 | 10000 | 4.767 | 344.6 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 4935 | 6290 | 1.275 | 4705 | 7740 | 1.65 | 146 | 348 | 2.39 J |

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: August 1,2003
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

West Tavaputs General

Well name:
 Operator: **Bill Barrett Corporation**
 String type: Production

Design parameters:

Collapse
 Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,735 psi
 Internal gradient: 0.22 psi/ft
 Calculated BHP 4,935 psi

No backup mud specified.

Minimum design factors:

Collapse:
 Design factor 1.125

Burst:
 Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Tension is based on buoyed weight.
 Neutral point: 8,580 ft

Environment:

H2S considered? No
 Surface temperature: 60.00 °F
 Bottom hole temperature: 200 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft
 Cement top: 2,500 ft

Non-directional string.

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-------------------------|
| 1 | 10000 | 4.5 | 11.60 | I-100 | LT&C | 10000 | 10000 | 3.875 | 231.8 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 4935 | 7220 | 1.46 | 4935 | 9720 | 1.97 | 100 | 245 | 2.45 |

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: 7-Apr-08
 Denver, Colorado

Remarks:
 Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.



Bill Barrett Corporation

NINE MILE CEMENT VOLUMES

Well Name: Peter's Point Unit Federal 11-26D-12-16

Surface Hole Data:

| | |
|----------------|---------|
| Total Depth: | 1,000' |
| Top of Cement: | 0' |
| OD of Hole: | 12.250" |
| OD of Casing: | 9.625" |

Calculated Data:

| | | |
|--------------|-------|-----------------|
| Lead Volume: | 219.2 | ft ³ |
| Lead Fill: | 700' | |
| Tail Volume: | 94.0 | ft ³ |
| Tail Fill: | 300' | |

Cement Data:

| | | |
|-------------|------|---------------------|
| Lead Yield: | 1.85 | ft ³ /sk |
| Tail Yield: | 1.16 | ft ³ /sk |
| % Excess: | 100% | |

Calculated # of Sacks:

| | |
|--------------|-----|
| # SK's Lead: | 240 |
| # SK's Tail: | 170 |

Production Hole Data:

| | |
|----------------|--------|
| Total Depth: | 8,000' |
| Top of Cement: | 900' |
| OD of Hole: | 8.750" |
| OD of Casing: | 4.500" |

Calculated Data:

| | | |
|--------------|--------|-----------------|
| Lead Volume: | 2180.7 | ft ³ |
| Lead Fill: | 7,100' | |

Cement Data:

| | | |
|-------------|------|---------------------|
| Lead Yield: | 1.49 | ft ³ /sk |
| % Excess: | 30% | |

Calculated # of Sacks:

| | |
|--------------|------|
| # SK's Lead: | 1910 |
|--------------|------|

Peter's Point Unit Federal 11-26D-12-16 Proposed Cementing Program

| <u>Job Recommendation</u> | <u>Surface Casing</u> |
|-------------------------------------|--|
| Lead Cement - (700' - 0') | |
| Halliburton Light Premium | Fluid Weight: 12.7 lbm/gal |
| 2.0% Calcium Chloride | Slurry Yield: 1.85 ft ³ /sk |
| 0.125 lbm/sk Ploy-E-Flake | Total Mixing Fluid: 9.9 Gal/sk |
| | Top of Fluid: 0' |
| | Calculated Fill: 700' |
| | Volume: 78.09 bbl |
| | Proposed Sacks: 240 sks |
| Tail Cement - (1000' - 700') | |
| Premium Cement | Fluid Weight: 15.8 lbm/gal |
| 94 lbm/sk Premium Cement | Slurry Yield: 1.16 ft ³ /sk |
| 2.0% Calcium Chloride | Total Mixing Fluid: 4.97 Gal/sk |
| 0.125 lbm/sk Ploy-E-Flake | Top of Fluid: 700' |
| | Calculated Fill: 300' |
| | Volume: 33.47 bbl |
| | Proposed Sacks: 170 sks |

| <u>Job Recommendation</u> | <u>Production Casing</u> |
|-------------------------------------|--|
| Lead Cement - (8000' - 900') | |
| 50/50 Poz Premium | Fluid Weight: 13.4 lbm/gal |
| 3.0 % KCL | Slurry Yield: 1.49 ft ³ /sk |
| 0.75% Halad®-322 | Total Mixing Fluid: 7.06 Gal/sk |
| 3.0 lbm/sk Silicalite Compacted | Top of Fluid: 900' |
| 0.2% FWCA | Calculated Fill: 7,100' |
| 0.125 lbm/sk Poly-E-Flake | Volume: 504.87 bbl |
| 1.0 lbm/sk Granulite TR 1/4 | Proposed Sacks: 1910 sks |



Bill Barrett Corporation

NINE MILE CEMENT VOLUMES

Well Name: **Peter's Point Unit Federal 11-26D-12-16**

Surface Hole Data:

| | |
|----------------|---------|
| Total Depth: | 1,000' |
| Top of Cement: | 0' |
| OD of Hole: | 12.250" |
| OD of Casing: | 9.625" |

Calculated Data:

| | | |
|--------------|-------|-----------------|
| Lead Volume: | 219.2 | ft ³ |
| Lead Fill: | 700' | |
| Tail Volume: | 94.0 | ft ³ |
| Tail Fill: | 300' | |

Cement Data:

| | | |
|-------------|------|---------------------|
| Lead Yield: | 1.85 | ft ³ /sk |
| Tail Yield: | 1.16 | ft ³ /sk |
| % Excess: | 100% | |

Calculated # of Sacks:

| | |
|--------------|-----|
| # SK's Lead: | 119 |
| # SK's Tail: | 81 |

Production Hole Data:

| | |
|----------------|--------|
| Total Depth: | 8,000' |
| Top of Cement: | 900' |
| OD of Hole: | 8.750" |
| OD of Casing: | 5.500" |

Calculated Data:

| | | |
|--------------|--------|-----------------|
| Lead Volume: | 1793.4 | ft ³ |
| Lead Fill: | 7,100' | |

Cement Data:

| | | |
|-------------|------|---------------------|
| Lead Yield: | 1.49 | ft ³ /sk |
| % Excess: | 30% | |

Calculated # of Sacks:

| | |
|--------------|------|
| # SK's Lead: | 1199 |
|--------------|------|

Peter's Point Unit Federal 11-26D-12-16 Proposed Cementing Program

| <u>Job Recommendation</u> | <u>Surface Casing</u> |
|-------------------------------------|--|
| Lead Cement - (700' - 0') | |
| Halliburton Light Premium | Fluid Weight: 12.7 lbm/gal |
| 2.0% Calcium Chloride | Slurry Yield: 1.85 ft ³ /sk |
| 0.125 lbm/sk Ploy-E-Flake | Total Mixing Fluid: 9.9 Gal/sk |
| | Top of Fluid: 0' |
| | Calculated Fill: 700' |
| | Volume: 78.09 bbl |
| | Proposed Sacks: 240 sks |
| Tail Cement - (1000' - 700') | |
| Premium Cement | Fluid Weight: 15.8 lbm/gal |
| 94 lbm/sk Premium Cement | Slurry Yield: 1.16 ft ³ /sk |
| 2.0% Calcium Chloride | Total Mixing Fluid: 4.97 Gal/sk |
| 0.125 lbm/sk Ploy-E-Flake | Top of Fluid: 700' |
| | Calculated Fill: 300' |
| | Volume: 33.47 bbl |
| | Proposed Sacks: 170 sks |

| <u>Job Recommendation</u> | <u>Production Casing</u> |
|-------------------------------------|--|
| Lead Cement - (8000' - 900') | |
| 50/50 Poz Premium | Fluid Weight: 13.4 lbm/gal |
| 3.0 % KCL | Slurry Yield: 1.49 ft ³ /sk |
| 0.75% Halad®-322 | Total Mixing Fluid: 7.06 Gal/sk |
| 3.0 lbm/sk Silicalite Compacted | Top of Fluid: 900' |
| 0.2% FWCA | Calculated Fill: 7,100' |
| 0.125 lbm/sk Poly-E-Flake | Volume: 415.22 bbl |
| 1.0 lbm/sk Granulite TR 1/4 | Proposed Sacks: 1570 sks |



Bill Barrett Corporation

BILL BARRETT CORP

CARBON COUNTY, UT (NAD 27)

SECTION 26 T12S R16E

PETERS POINT UF 11-26D-12-16

PT PT 11-26-12-16

Plan: Design #1

Standard Planning Report

04 April, 2008



BILL BARRETT CORPORATION
Planning Report

| | | | |
|------------------|------------------------------|-------------------------------------|---------------------------------------|
| Database: | Compass | Local Co-ordinate Reference: | Well PETERS POINT UF 11-26D-12-16 |
| Company: | BILL BARRETT CORP | TVD Reference: | WELL @ 7177.00ft (Original Well Elev) |
| Project: | CARBON COUNTY, UT (NAD 27) | MD Reference: | WELL @ 7177.00ft (Original Well Elev) |
| Site: | SECTION 26 T12S R16E | North Reference: | True |
| Well: | PETERS POINT UF 11-26D-12-16 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | PT PT 11-26-12-16 | | |
| Design: | Design #1 | | |

| | | | |
|--------------------|--------------------------------------|----------------------|-----------------------------|
| Project | CARBON COUNTY, UT (NAD 27) | | |
| Map System: | US State Plane 1927 (Exact solution) | System Datum: | Mean Sea Level |
| Geo Datum: | NAD 1927 (NADCON CONUS) | | |
| Map Zone: | Utah Central 4302 | | Using geodetic scale factor |

| | | | | | |
|------------------------------|----------------------------------|---------------------|------------------|--------------------------|-------------------|
| Site | SECTION 26 T12S R16E, SECTION 26 | | | | |
| Site Position: | | Northing: | 514,769.114 ft | Latitude: | 39° 44' 17.290 N |
| From: | Lat/Long | Easting: | 2,395,129.253 ft | Longitude: | 110° 5' 41.4100 W |
| Position Uncertainty: | 0.00 ft | Slot Radius: | " | Grid Convergence: | 0.90 ° |

| | | | | | | |
|-----------------------------|------------------------------|-----------|----------------------------|------------------|----------------------|-------------------|
| Well | PETERS POINT UF 11-26D-12-16 | | | | | |
| Well Position | +N/-S | 76.88 ft | Northing: | 514,845.660 ft | Latitude: | 39° 44' 18.050 N |
| | +E/-W | -20.31 ft | Easting: | 2,395,107.739 ft | Longitude: | 110° 5' 41.6700 W |
| Position Uncertainty | | 0.00 ft | Wellhead Elevation: | ft | Ground Level: | 7,162.00 ft |

| | | | | | |
|------------------|-------------------|--------------------|--------------------|------------------|-----------------------|
| Wellbore | PT PT 11-26-12-16 | | | | |
| Magnetics | Model Name | Sample Date | Declination | Dip Angle | Field Strength |
| | BGGM2007 | 2/25/2008 | (°) | (°) | (nT) |
| | | | 11.72 | 65.62 | 52,460 |

| | | | | |
|--------------------------|-------------------------|--------------|----------------------|------------------|
| Design | Design #1 | | | |
| Audit Notes: | | | | |
| Version: | Phase: | PLAN | Tie On Depth: | 0.00 |
| Vertical Section: | Depth From (TVD) | +N/-S | +E/-W | Direction |
| | (ft) | (ft) | (ft) | (°) |
| | 0.00 | 0.00 | 0.00 | 16.07 |

| Plan Sections | | | | | | | | | | |
|----------------|-------------|---------|----------------|----------|--------|-------------|------------|-----------|--------|--------------------|
| Measured Depth | Inclination | Azimuth | Vertical Depth | +N/-S | +E/-W | Dogleg Rate | Build Rate | Turn Rate | TFO | Target |
| (ft) | (°) | (°) | (ft) | (ft) | (ft) | (°/100ft) | (°/100ft) | (°/100ft) | (°) | |
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 250.00 | 0.00 | 0.00 | 250.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 500.00 | 5.00 | 16.07 | 499.68 | 10.48 | 3.02 | 2.00 | 2.00 | 0.00 | 16.07 | |
| 1,062.46 | 5.00 | 16.07 | 1,060.00 | 57.58 | 16.59 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 1,850.28 | 24.70 | 16.07 | 1,817.77 | 250.62 | 72.21 | 2.50 | 2.50 | 0.00 | 0.00 | |
| 4,998.96 | 24.70 | 16.07 | 4,678.48 | 1,514.70 | 436.44 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 5,986.79 | 0.00 | 0.00 | 5,636.00 | 1,716.11 | 494.48 | 2.50 | -2.50 | 0.00 | 180.00 | |
| 7,858.79 | 0.00 | 0.00 | 7,508.00 | 1,716.11 | 494.48 | 0.00 | 0.00 | 0.00 | 0.00 | PBHL_PT PT 11-26-1 |

Database: Compass
Company: BILL BARRETT CORP
Project: CARBON COUNTY, UT (NAD 27)
Site: SECTION 26 T12S R16E
Well: PETERS POINT UF 11-26D-12-16
Wellbore: PT PT 11-26-12-16
Design: Design #1

Local Co-ordinate Reference: Well PETERS POINT UF 11-26D-12-16
TVD Reference: WELL @ 7177.00ft (Original Well Elev)
MD Reference: WELL @ 7177.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) | |
|---|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|--|
| 250.00 | 0.00 | 0.00 | 250.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| Start Build 2.00 | | | | | | | | | | |
| 300.00 | 1.00 | 16.07 | 300.00 | 0.42 | 0.12 | 0.44 | 2.00 | 2.00 | 0.00 | |
| 400.00 | 3.00 | 16.07 | 399.93 | 3.77 | 1.09 | 3.93 | 2.00 | 2.00 | 0.00 | |
| 500.00 | 5.00 | 16.07 | 499.68 | 10.48 | 3.02 | 10.90 | 2.00 | 2.00 | 0.00 | |
| Start 562.46 hold at 500.00 MD | | | | | | | | | | |
| 600.00 | 5.00 | 16.07 | 599.30 | 18.85 | 5.43 | 19.62 | 0.00 | 0.00 | 0.00 | |
| 700.00 | 5.00 | 16.07 | 698.92 | 27.23 | 7.84 | 28.33 | 0.00 | 0.00 | 0.00 | |
| 800.00 | 5.00 | 16.07 | 798.54 | 35.60 | 10.26 | 37.05 | 0.00 | 0.00 | 0.00 | |
| 900.00 | 5.00 | 16.07 | 898.16 | 43.98 | 12.67 | 45.76 | 0.00 | 0.00 | 0.00 | |
| 1,000.00 | 5.00 | 16.07 | 997.78 | 52.35 | 15.08 | 54.48 | 0.00 | 0.00 | 0.00 | |
| 1,002.23 | 5.00 | 16.07 | 1,000.00 | 52.54 | 15.13 | 54.67 | 0.00 | 0.00 | 0.00 | |
| 9 5/8" | | | | | | | | | | |
| 1,062.46 | 5.00 | 16.07 | 1,060.00 | 57.58 | 16.59 | 59.92 | 0.00 | 0.00 | 0.00 | |
| Start DLS 2.50 TFO 0.00 | | | | | | | | | | |
| 1,100.00 | 5.94 | 16.07 | 1,097.37 | 61.02 | 17.58 | 63.50 | 2.50 | 2.50 | 0.00 | |
| 1,200.00 | 8.44 | 16.07 | 1,198.58 | 73.04 | 21.04 | 76.01 | 2.50 | 2.50 | 0.00 | |
| 1,300.00 | 10.94 | 16.07 | 1,295.14 | 89.21 | 25.70 | 92.84 | 2.50 | 2.50 | 0.00 | |
| 1,400.00 | 13.44 | 16.07 | 1,392.88 | 109.50 | 31.55 | 113.95 | 2.50 | 2.50 | 0.00 | |
| 1,500.00 | 15.94 | 16.07 | 1,489.61 | 133.86 | 38.57 | 139.31 | 2.50 | 2.50 | 0.00 | |
| 1,600.00 | 18.44 | 16.07 | 1,585.13 | 162.26 | 46.75 | 168.86 | 2.50 | 2.50 | 0.00 | |
| 1,700.00 | 20.94 | 16.07 | 1,679.28 | 194.63 | 56.07 | 202.54 | 2.50 | 2.50 | 0.00 | |
| 1,800.00 | 23.44 | 16.07 | 1,771.87 | 230.91 | 66.53 | 240.31 | 2.50 | 2.50 | 0.00 | |
| 1,850.28 | 24.70 | 16.07 | 1,817.77 | 250.62 | 72.21 | 260.81 | 2.50 | 2.50 | 0.00 | |
| Start 3148.68 hold at 1850.28 MD | | | | | | | | | | |
| 1,900.00 | 24.70 | 16.07 | 1,862.95 | 270.58 | 77.96 | 281.58 | 0.00 | 0.00 | 0.00 | |
| 2,000.00 | 24.70 | 16.07 | 1,953.80 | 310.72 | 89.53 | 323.36 | 0.00 | 0.00 | 0.00 | |
| 2,100.00 | 24.70 | 16.07 | 2,044.65 | 350.87 | 101.09 | 365.14 | 0.00 | 0.00 | 0.00 | |
| 2,200.00 | 24.70 | 16.07 | 2,135.51 | 391.02 | 112.66 | 406.92 | 0.00 | 0.00 | 0.00 | |
| 2,300.00 | 24.70 | 16.07 | 2,226.36 | 431.16 | 124.23 | 448.70 | 0.00 | 0.00 | 0.00 | |
| 2,400.00 | 24.70 | 16.07 | 2,317.22 | 471.31 | 135.80 | 490.48 | 0.00 | 0.00 | 0.00 | |
| 2,500.00 | 24.70 | 16.07 | 2,408.07 | 511.45 | 147.36 | 532.26 | 0.00 | 0.00 | 0.00 | |
| 2,600.00 | 24.70 | 16.07 | 2,498.92 | 551.60 | 158.93 | 574.04 | 0.00 | 0.00 | 0.00 | |
| 2,700.00 | 24.70 | 16.07 | 2,589.78 | 591.75 | 170.50 | 615.82 | 0.00 | 0.00 | 0.00 | |
| 2,800.00 | 24.70 | 16.07 | 2,680.63 | 631.89 | 182.07 | 657.60 | 0.00 | 0.00 | 0.00 | |
| 2,900.00 | 24.70 | 16.07 | 2,771.49 | 672.04 | 193.64 | 699.38 | 0.00 | 0.00 | 0.00 | |
| 3,000.00 | 24.70 | 16.07 | 2,862.34 | 712.19 | 205.20 | 741.16 | 0.00 | 0.00 | 0.00 | |
| 3,100.00 | 24.70 | 16.07 | 2,953.19 | 752.33 | 216.77 | 782.94 | 0.00 | 0.00 | 0.00 | |
| 3,200.00 | 24.70 | 16.07 | 3,044.05 | 792.48 | 228.34 | 824.72 | 0.00 | 0.00 | 0.00 | |
| 3,300.00 | 24.70 | 16.07 | 3,134.90 | 832.63 | 239.91 | 866.50 | 0.00 | 0.00 | 0.00 | |
| 3,400.00 | 24.70 | 16.07 | 3,225.76 | 872.77 | 251.47 | 908.28 | 0.00 | 0.00 | 0.00 | |
| 3,465.21 | 24.70 | 16.07 | 3,285.00 | 898.95 | 259.02 | 935.52 | 0.00 | 0.00 | 0.00 | |
| WASATCH | | | | | | | | | | |
| 3,500.00 | 24.70 | 16.07 | 3,316.61 | 912.92 | 263.04 | 950.06 | 0.00 | 0.00 | 0.00 | |
| 3,600.00 | 24.70 | 16.07 | 3,407.47 | 953.06 | 274.61 | 991.84 | 0.00 | 0.00 | 0.00 | |
| 3,700.00 | 24.70 | 16.07 | 3,498.32 | 993.21 | 286.18 | 1,033.62 | 0.00 | 0.00 | 0.00 | |
| 3,800.00 | 24.70 | 16.07 | 3,589.17 | 1,033.36 | 297.75 | 1,075.40 | 0.00 | 0.00 | 0.00 | |
| 3,900.00 | 24.70 | 16.07 | 3,680.03 | 1,073.50 | 309.31 | 1,117.18 | 0.00 | 0.00 | 0.00 | |
| 4,000.00 | 24.70 | 16.07 | 3,770.88 | 1,113.65 | 320.88 | 1,158.96 | 0.00 | 0.00 | 0.00 | |
| 4,100.00 | 24.70 | 16.07 | 3,861.74 | 1,153.80 | 332.45 | 1,200.74 | 0.00 | 0.00 | 0.00 | |
| 4,200.00 | 24.70 | 16.07 | 3,952.59 | 1,193.94 | 344.02 | 1,242.52 | 0.00 | 0.00 | 0.00 | |
| 4,300.00 | 24.70 | 16.07 | 4,043.44 | 1,234.09 | 355.58 | 1,284.29 | 0.00 | 0.00 | 0.00 | |
| 4,400.00 | 24.70 | 16.07 | 4,134.30 | 1,274.23 | 367.15 | 1,326.07 | 0.00 | 0.00 | 0.00 | |

Database: Compass
Company: BILL BARRETT CORP
Project: CARBON COUNTY, UT (NAD 27)
Site: SECTION 26 T12S R16E
Well: PETERS POINT UF 11-26D-12-16
Wellbore: PT PT 11-26-12-16
Design: Design #1

Local Co-ordinate Reference: Well PETERS POINT UF 11-26D-12-16
TVD Reference: WELL @ 7177.00ft (Original Well Elev)
MD Reference: WELL @ 7177.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) |
|---|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|
| 4,500.00 | 24.70 | 16.07 | 4,225.15 | 1,314.38 | 378.72 | 1,367.85 | 0.00 | 0.00 | 0.00 |
| 4,600.00 | 24.70 | 16.07 | 4,316.01 | 1,354.53 | 390.29 | 1,409.63 | 0.00 | 0.00 | 0.00 |
| 4,700.00 | 24.70 | 16.07 | 4,406.86 | 1,394.67 | 401.86 | 1,451.41 | 0.00 | 0.00 | 0.00 |
| 4,800.00 | 24.70 | 16.07 | 4,497.71 | 1,434.82 | 413.42 | 1,493.19 | 0.00 | 0.00 | 0.00 |
| 4,900.00 | 24.70 | 16.07 | 4,588.57 | 1,474.97 | 424.99 | 1,534.97 | 0.00 | 0.00 | 0.00 |
| 4,998.96 | 24.70 | 16.07 | 4,678.48 | 1,514.70 | 436.44 | 1,576.32 | 0.00 | 0.00 | 0.00 |
| Start Drop -2.50 | | | | | | | | | |
| 5,000.00 | 24.67 | 16.07 | 4,679.42 | 1,515.11 | 436.56 | 1,576.75 | 2.50 | -2.50 | 0.00 |
| 5,100.00 | 22.17 | 16.07 | 4,771.18 | 1,553.30 | 447.56 | 1,616.50 | 2.50 | -2.50 | 0.00 |
| 5,200.00 | 19.67 | 16.07 | 4,864.58 | 1,587.61 | 457.45 | 1,652.20 | 2.50 | -2.50 | 0.00 |
| 5,300.00 | 17.17 | 16.07 | 4,959.45 | 1,617.97 | 466.20 | 1,683.79 | 2.50 | -2.50 | 0.00 |
| 5,400.00 | 14.67 | 16.07 | 5,055.60 | 1,644.32 | 473.79 | 1,711.22 | 2.50 | -2.50 | 0.00 |
| 5,482.73 | 12.60 | 16.07 | 5,136.00 | 1,663.06 | 479.19 | 1,730.72 | 2.50 | -2.50 | 0.00 |
| NORTH HORN | | | | | | | | | |
| 5,500.00 | 12.17 | 16.07 | 5,152.87 | 1,666.62 | 480.22 | 1,734.43 | 2.50 | -2.50 | 0.00 |
| 5,600.00 | 9.67 | 16.07 | 5,251.05 | 1,684.82 | 485.46 | 1,753.37 | 2.50 | -2.50 | 0.00 |
| 5,700.00 | 7.17 | 16.07 | 5,349.96 | 1,698.89 | 489.51 | 1,768.01 | 2.50 | -2.50 | 0.00 |
| 5,800.00 | 4.67 | 16.07 | 5,449.42 | 1,708.80 | 492.37 | 1,778.32 | 2.50 | -2.50 | 0.00 |
| 5,900.00 | 2.17 | 16.07 | 5,549.23 | 1,714.53 | 494.02 | 1,784.29 | 2.50 | -2.50 | 0.00 |
| 5,986.79 | 0.00 | 0.00 | 5,636.00 | 1,716.11 | 494.48 | 1,785.93 | 2.50 | -2.50 | -18.52 |
| Start 1872.00 hold at 5986.79 MD | | | | | | | | | |
| 6,000.00 | 0.00 | 0.00 | 5,649.21 | 1,716.11 | 494.48 | 1,785.93 | 0.00 | 0.00 | 0.00 |
| 6,100.00 | 0.00 | 0.00 | 5,749.21 | 1,716.11 | 494.48 | 1,785.93 | 0.00 | 0.00 | 0.00 |
| 6,200.00 | 0.00 | 0.00 | 5,849.21 | 1,716.11 | 494.48 | 1,785.93 | 0.00 | 0.00 | 0.00 |
| 6,300.00 | 0.00 | 0.00 | 5,949.21 | 1,716.11 | 494.48 | 1,785.93 | 0.00 | 0.00 | 0.00 |
| 6,400.00 | 0.00 | 0.00 | 6,049.21 | 1,716.11 | 494.48 | 1,785.93 | 0.00 | 0.00 | 0.00 |
| 6,500.00 | 0.00 | 0.00 | 6,149.21 | 1,716.11 | 494.48 | 1,785.93 | 0.00 | 0.00 | 0.00 |
| 6,600.00 | 0.00 | 0.00 | 6,249.21 | 1,716.11 | 494.48 | 1,785.93 | 0.00 | 0.00 | 0.00 |
| 6,700.00 | 0.00 | 0.00 | 6,349.21 | 1,716.11 | 494.48 | 1,785.93 | 0.00 | 0.00 | 0.00 |
| 6,800.00 | 0.00 | 0.00 | 6,449.21 | 1,716.11 | 494.48 | 1,785.93 | 0.00 | 0.00 | 0.00 |
| 6,900.00 | 0.00 | 0.00 | 6,549.21 | 1,716.11 | 494.48 | 1,785.93 | 0.00 | 0.00 | 0.00 |
| 7,000.00 | 0.00 | 0.00 | 6,649.21 | 1,716.11 | 494.48 | 1,785.93 | 0.00 | 0.00 | 0.00 |
| 7,016.79 | 0.00 | 0.00 | 6,666.00 | 1,716.11 | 494.48 | 1,785.93 | 0.00 | 0.00 | 0.00 |
| DARK CANYON | | | | | | | | | |
| 7,100.00 | 0.00 | 0.00 | 6,749.21 | 1,716.11 | 494.48 | 1,785.93 | 0.00 | 0.00 | 0.00 |
| 7,200.00 | 0.00 | 0.00 | 6,849.21 | 1,716.11 | 494.48 | 1,785.93 | 0.00 | 0.00 | 0.00 |
| 7,213.79 | 0.00 | 0.00 | 6,863.00 | 1,716.11 | 494.48 | 1,785.93 | 0.00 | 0.00 | 0.00 |
| PRICE RIVER | | | | | | | | | |
| 7,300.00 | 0.00 | 0.00 | 6,949.21 | 1,716.11 | 494.48 | 1,785.93 | 0.00 | 0.00 | 0.00 |
| 7,400.00 | 0.00 | 0.00 | 7,049.21 | 1,716.11 | 494.48 | 1,785.93 | 0.00 | 0.00 | 0.00 |
| 7,500.00 | 0.00 | 0.00 | 7,149.21 | 1,716.11 | 494.48 | 1,785.93 | 0.00 | 0.00 | 0.00 |
| 7,600.00 | 0.00 | 0.00 | 7,249.21 | 1,716.11 | 494.48 | 1,785.93 | 0.00 | 0.00 | 0.00 |
| 7,631.79 | 0.00 | 0.00 | 7,281.00 | 1,716.11 | 494.48 | 1,785.93 | 0.00 | 0.00 | 0.00 |
| PRICE RIVER_6840' SAND | | | | | | | | | |
| 7,658.79 | 0.00 | 0.00 | 7,308.00 | 1,716.11 | 494.48 | 1,785.93 | 0.00 | 0.00 | 0.00 |
| PRICE RIVER_6840' BASE | | | | | | | | | |
| 7,700.00 | 0.00 | 0.00 | 7,349.21 | 1,716.11 | 494.48 | 1,785.93 | 0.00 | 0.00 | 0.00 |
| 7,800.00 | 0.00 | 0.00 | 7,449.21 | 1,716.11 | 494.48 | 1,785.93 | 0.00 | 0.00 | 0.00 |
| 7,858.79 | 0.00 | 0.00 | 7,508.00 | 1,716.11 | 494.48 | 1,785.93 | 0.00 | 0.00 | 0.00 |
| TD at 7858.79 | | | | | | | | | |



BILL BARRETT CORPORATION
Planning Report

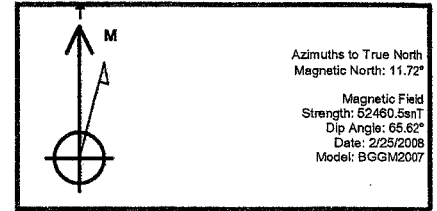
Database: Compass
 Company: BILL BARRETT CORP
 Project: CARBON COUNTY, UT (NAD 27)
 Site: SECTION 26 T12S R16E
 Well: PETERS POINT UF 11-26D-12-16
 Wellbore: PT PT 11-26-12-16
 Design: Design #1

Local Co-ordinate Reference: Well PETERS POINT UF 11-26D-12-16
 TVD Reference: WELL @ 7177.00ft (Original Well Elev)
 MD Reference: WELL @ 7177.00ft (Original Well Elev)
 North Reference: True
 Survey Calculation Method: Minimum Curvature

| Casing Points | | | | |
|---------------------|---------------------|--------|---------------------|-------------------|
| Measured Depth (ft) | Vertical Depth (ft) | Name | Casing Diameter (") | Hole Diameter (") |
| 1,002.23 | 1,000.00 | 9 5/8" | 9-5/8 | 12-1/4 |

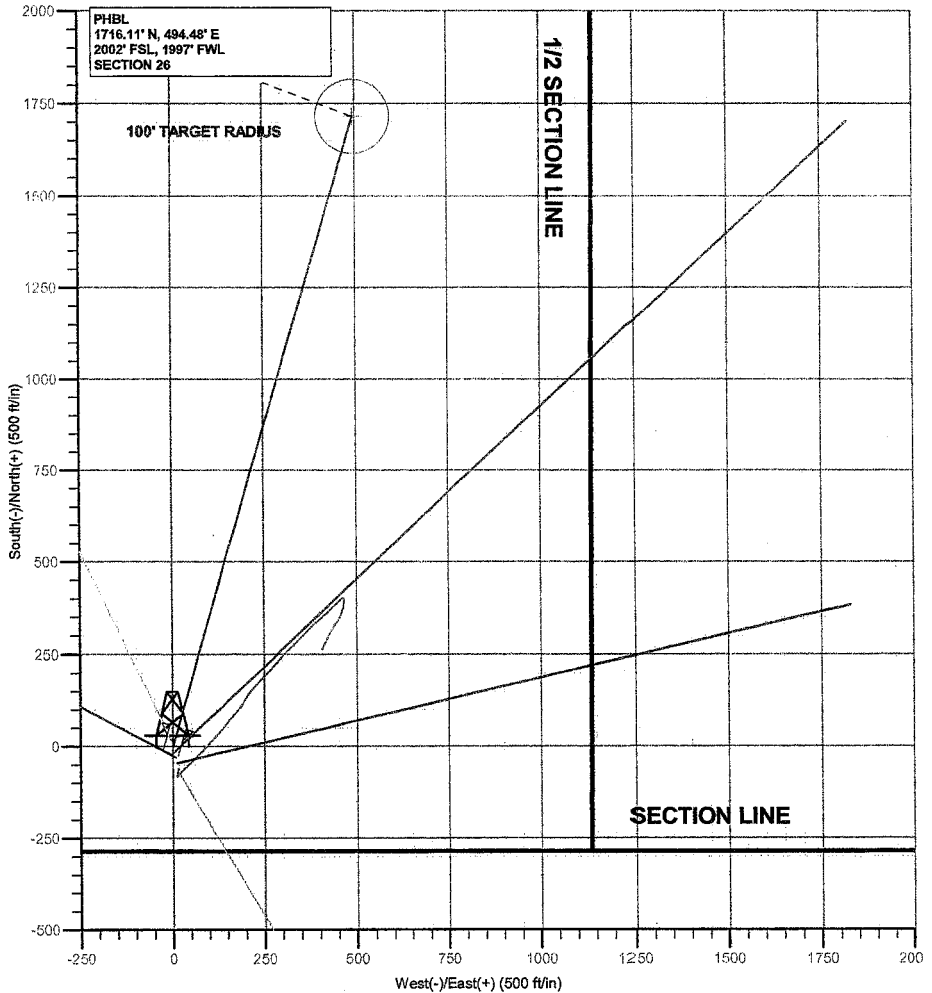
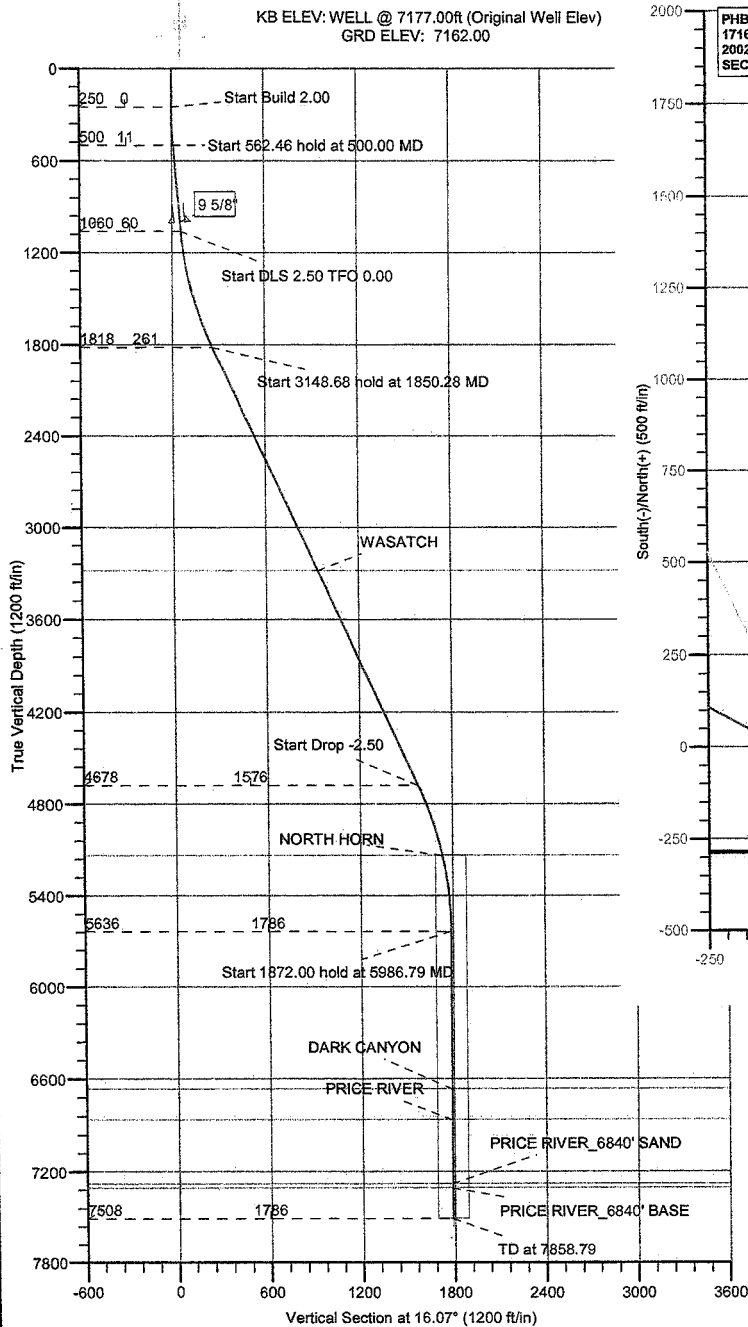
| Formations | | | | | | |
|---------------------|---------------------|------------------------|-----------|---------|-------------------|--|
| Measured Depth (ft) | Vertical Depth (ft) | Name | Lithology | Dip (°) | Dip Direction (°) | |
| 3,465.21 | 3,285.00 | WASATCH | | 0.00 | | |
| 5,482.73 | 5,136.00 | NORTH HORN | | 0.00 | | |
| 7,016.79 | 6,666.00 | DARK CANYON | | 0.00 | | |
| 7,213.79 | 6,863.00 | PRICE RIVER | | 0.00 | | |
| 7,631.79 | 7,281.00 | PRICE RIVER_6840' SAND | | 0.00 | | |
| 7,658.79 | 7,308.00 | PRICE RIVER_6840' BASE | | 0.00 | | |

| Plan Annotations | | | | | |
|---------------------|---------------------|-------------------|------------|----------------------------------|--|
| Measured Depth (ft) | Vertical Depth (ft) | Local Coordinates | | Comment | |
| | | +N/-S (ft) | +E/-W (ft) | | |
| 250.00 | 250.00 | 0.00 | 0.00 | Start Build 2.00 | |
| 500.00 | 499.68 | 10.48 | 3.02 | Start 562.46 hold at 500.00 MD | |
| 1,062.46 | 1,060.00 | 57.58 | 16.59 | Start DLS 2.50 TFO 0.00 | |
| 1,850.28 | 1,817.77 | 250.62 | 72.21 | Start 3148.88 hold at 1850.28 MD | |
| 4,998.96 | 4,678.48 | 1,514.70 | 436.44 | Start Drop -2.50 | |
| 5,986.79 | 5,636.00 | 1,716.11 | 494.48 | Start 1872.00 hold at 5986.79 MD | |
| 7,858.79 | 7,508.00 | 1,716.11 | 494.48 | TD at 7858.79 | |



| SECTION DETAILS | | | | | | | | | | |
|-----------------|---------|-------|-------|---------|---------|--------|------|--------|---------|------------------------|
| Sec | MD | Inc | Azi | TVD | +N-S | +E-W | DLeg | TFace | VSec | Target |
| 1 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 2 | 250.00 | 0.00 | 0.00 | 250.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | 500.00 | 5.00 | 16.07 | 499.68 | 10.48 | 3.02 | 2.00 | 16.07 | 10.90 | |
| 4 | 1062.46 | 5.00 | 16.07 | 1060.00 | 57.58 | 16.59 | 0.00 | 0.00 | 59.92 | |
| 5 | 1850.28 | 24.70 | 16.07 | 1817.77 | 250.52 | 72.21 | 2.50 | 0.00 | 260.81 | |
| 6 | 4999.96 | 24.70 | 16.07 | 4678.48 | 1514.70 | 496.44 | 0.00 | 0.00 | 1578.32 | |
| 7 | 5988.79 | 0.00 | 0.00 | 5988.00 | 1716.11 | 494.48 | 2.50 | 180.00 | 1785.93 | |
| 8 | 7858.79 | 0.00 | 0.00 | 7508.00 | 1716.11 | 494.48 | 0.00 | 0.00 | 1785.93 | PBHL_PT PT 11-26-12-16 |

| WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG) | | | | | | | | |
|---|---------|---------|--------|------------|-------------|------------------|-------------------|-------------------------|
| Name | TVD | +N-S | +E-W | Northing | Easting | Latitude | Longitude | Shape |
| PBHL | 7508.00 | 1716.11 | 494.48 | 516569.151 | 2395575.148 | 39° 44' 35.010 N | 110° 5' 35.3400 W | Circle (Radius: 100.00) |



| FORMATION TOP DETAILS | | |
|-----------------------|---------|------------------------|
| TVDPath | MDPath | Formation |
| 3285.00 | 3465.21 | WASATCH |
| 5136.00 | 5482.73 | NORTH HORN |
| 6666.00 | 7016.79 | DARK CANYON |
| 6863.00 | 7213.79 | PRICE RIVER |
| 7281.00 | 7631.79 | PRICE RIVER_6840' SAND |
| 7308.00 | 7658.79 | PRICE RIVER_6840' BASE |



Bill Barrett Corporation

BILL BARRETT CORP

CARBON COUNTY, UT (NAD 27)

SECTION 26 T12S R16E

PETERS POINT UF 11-26D-12-16

PT PT 11-26-12-16

Design #1

Anticollision Report

04 April, 2008



BILL BARRETT CORPORATION

Anticollision Report

| | | | |
|---------------------------|------------------------------|-------------------------------------|---------------------------------------|
| Company: | BILL BARRETT CORP | Local Co-ordinate Reference: | Well PETERS POINT UF 11-26D-12-16 |
| Project: | CARBON COUNTY, UT (NAD 27) | TVD Reference: | WELL @ 7177.00ft (Original Well Elev) |
| Reference Site: | SECTION 26 T12S R16E | MD Reference: | WELL @ 7177.00ft (Original Well Elev) |
| Site Error: | 0.00ft | North Reference: | True |
| Reference Well: | PETERS POINT UF 11-26D-12-16 | Survey Calculation Method: | Minimum Curvature |
| Well Error: | 0.00ft | Output errors are at | 2.00 sigma |
| Reference Wellbore | PT PT 11-26-12-16 | Database: | Compass |
| Reference Design: | Design #1 | Offset TVD Reference: | Offset Datum |

| | | | |
|-------------------------------------|---|-----------------------|---------------------|
| Reference | Design #1 | | |
| Filter type: | NO GLOBAL FILTER: Using user defined selection & filtering criteria | | |
| Interpolation Method: | MD + Stations Interval 100.00ft | Error Model: | ISCWSA |
| Depth Range: | 0.00 to 20,000.00ft | Scan Method: | Closest Approach 3D |
| Results Limited by: | Maximum center-center distance of 10,000.00ft | Error Surface: | Elliptical Conic |
| Warning Levels Evaluated at: | 2.00 Sigma | | |

| | | | | |
|----------------------------|----------------|-------------------------------|------------------|--------------------|
| Survey Tool Program | Date 4/4/2008 | | | |
| From (ft) | To (ft) | Survey (Wellbore) | Tool Name | Description |
| 0.00 | 7,858.79 | Design #1 (PT PT 11-26-12-16) | MWD | MWD - Standard |

| Site Name | Reference | Offset | Distance | | Separation | Warning |
|--|-----------|----------|----------|----------|------------|---------|
| | Measured | Measured | Between | Between | | |
| Offset Well - Wellbore - Design | Depth | Depth | Centres | Ellipses | Factor | |
| SECTION 26 T12S R16E | (ft) | (ft) | (ft) | (ft) | | |
| PETERS POINT UF #14-26D-12-16 - PT PT UF 14-26D- | 0.00 | 0.00 | 62.69 | | | |
| PETERS POINT UF #14-26D-12-16 - PT PT UF 14-26D- | 100.00 | 99.84 | 62.82 | 62.61 | 300.506 | ES |
| PETERS POINT UF #14-26D-12-16 - PT PT UF 14-26D- | 3,900.00 | 3,816.10 | 709.06 | 687.05 | 32.206 | SF |
| PETERS POINT UF #3-35D-12-16 - PT PT UF #3-35D-1 | 250.00 | 250.00 | 79.52 | 78.66 | 91.898 | CC, ES |
| PETERS POINT UF #3-35D-12-16 - PT PT UF #3-35D-1 | 1,100.00 | 1,082.71 | 194.85 | 190.13 | 41.312 | SF |
| PETERS POINT UF 10-26D-12-16 - PT PT 10-26-12-16 | 250.00 | 250.00 | 15.67 | 14.81 | 18.111 | CC |
| PETERS POINT UF 10-26D-12-16 - PT PT 10-26-12-16 | 300.00 | 300.13 | 15.84 | 14.75 | 14.541 | ES |
| PETERS POINT UF 10-26D-12-16 - PT PT 10-26-12-16 | 700.00 | 700.30 | 28.28 | 25.32 | 9.566 | SF |
| PETERS POINT UF 12-26D-12-16 - PT PT 12-26-12-16 | 250.00 | 250.00 | 16.66 | 15.79 | 19.251 | CC |
| PETERS POINT UF 12-26D-12-16 - PT PT 12-26-12-16 | 300.00 | 299.72 | 16.71 | 15.62 | 15.333 | ES |
| PETERS POINT UF 12-26D-12-16 - PT PT 12-26-12-16 | 600.00 | 598.15 | 23.25 | 20.81 | 9.512 | SF |
| PETERS POINT UF 13-26D-12-16 - PT PT 13-26-12-16 | 250.00 | 250.00 | 31.34 | 30.48 | 36.222 | CC, ES |
| PETERS POINT UF 13-26D-12-16 - PT PT 13-26-12-16 | 1,100.00 | 1,097.83 | 91.80 | 87.09 | 19.466 | SF |
| PETERS POINT UF 15-26D-12-16 - PT PT 15-26-12-16 | 250.00 | 250.00 | 47.22 | 46.36 | 54.570 | CC, ES |
| PETERS POINT UF 15-26D-12-16 - PT PT 15-26-12-16 | 1,100.00 | 1,096.53 | 107.97 | 103.02 | 21.800 | SF |

| Offset Design SECTION 26 T12S R16E - PETERS POINT UF #14-26D-12-16 - PT PT UF 14-26D-12-16 - PT PT UF 1 | | | | | | | | | | | | | Offset Site Error: | 0.00 ft |
|---|----------|-----------------|----------|-----------|----------|----------|-----------------|-----------------|---------|----------|------------|------------|--------------------|---------|
| Survey Program: 1098-MWD | | | | | | | | | | | | | Offset Well Error: | 0.00 ft |
| Reference | Offset | Semi Major Axis | | | Distance | | | | | | | | Warning | |
| Measured | Vertical | Measured | Vertical | Reference | Offset | Highside | Offset Wellbore | Offset Wellbore | Between | Between | Minimum | Separation | Warning | |
| Depth | Depth | Depth | Depth | (ft) | (ft) | (ft) | +N/-S | +E/-W | Centres | Ellipses | Separation | Factor | | |
| (ft) | (ft) | (ft) | (ft) | (ft) | (ft) | (ft) | (ft) | (ft) | (ft) | (ft) | (ft) | (ft) | | |
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 165.57 | -60.72 | 15.62 | 62.69 | | | | | |
| 100.00 | 100.00 | 99.84 | 99.84 | 0.10 | 0.11 | 165.63 | -80.86 | 15.59 | 62.82 | 62.61 | 0.21 | 300.506 | ES | |
| 200.00 | 200.00 | 199.67 | 199.67 | 0.32 | 0.23 | 165.83 | -61.29 | 15.47 | 63.22 | 62.67 | 0.55 | 115.499 | | |
| 250.00 | 250.00 | 249.59 | 249.58 | 0.43 | 0.29 | 165.98 | -61.62 | 15.39 | 63.51 | 62.79 | 0.72 | 88.647 | | |
| 300.00 | 300.00 | 299.49 | 299.49 | 0.55 | 0.35 | 150.27 | -62.01 | 15.29 | 64.25 | 63.37 | 0.88 | 72.774 | | |
| 400.00 | 399.93 | 399.21 | 399.20 | 0.78 | 0.46 | 152.09 | -63.02 | 15.03 | 68.24 | 67.01 | 1.22 | 55.762 | | |
| 500.00 | 499.68 | 498.67 | 498.65 | 1.01 | 0.58 | 154.95 | -64.31 | 14.69 | 75.70 | 74.13 | 1.57 | 48.233 | | |
| 600.00 | 599.30 | 597.91 | 597.88 | 1.26 | 0.69 | 157.86 | -65.89 | 14.28 | 85.21 | 83.30 | 1.91 | 44.531 | | |
| 700.00 | 698.92 | 697.09 | 697.04 | 1.52 | 0.81 | 160.24 | -67.74 | 13.80 | 95.17 | 92.92 | 2.26 | 42.143 | | |
| 800.00 | 798.54 | 796.20 | 796.13 | 1.78 | 0.92 | 162.21 | -69.88 | 13.24 | 105.55 | 102.95 | 2.60 | 40.545 | | |
| 900.00 | 898.16 | 895.26 | 895.15 | 2.05 | 1.04 | 163.86 | -72.31 | 12.62 | 116.32 | 113.37 | 2.95 | 39.453 | | |
| 1,000.00 | 997.78 | 994.24 | 994.09 | 2.31 | 1.15 | 165.26 | -75.01 | 11.91 | 127.45 | 124.16 | 3.29 | 38.703 | | |
| 1,062.46 | 1,060.00 | 1,056.03 | 1,055.85 | 2.48 | 1.22 | 166.04 | -76.84 | 11.44 | 134.59 | 131.08 | 3.51 | 38.361 | | |

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



BILL BARRETT CORPORATION

Anticollision Report

Company: BILL BARRETT CORP
 Project: CARBON COUNTY, UT (NAD 27)
 Reference Site: SECTION 26 T12S R16E
 Site Error: 0.00ft
 Reference Well: PETERS POINT UF 11-26D-12-16
 Well Error: 0.00ft
 Reference Wellbore: PT PT 11-26-12-16
 Reference Design: Design #1

Local Co-ordinate Reference: Well PETERS POINT UF 11-26D-12-16
 TVD Reference: WELL @ 7177.00ft (Original Well Elev)
 MD Reference: WELL @ 7177.00ft (Original Well Elev)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Output errors are at: 2.00 sigma
 Database: Compass
 Offset TVD Reference: Offset Datum

| SECTION 26 T12S R16E - PETERS POINT UF #14-26D-12-16 - PT PT UF 14-26D-12-16 - PT PT UF 1 | | | | | | | | | | | | | Offset Site Error: | 0.00 ft |
|---|---------------------|---------------------|---------------------|-----------------|-------------|----------------------|----------------------------------|-----------|----------------------|-----------------------|-------------------------|-------------------|--------------------|---------|
| Survey Program: 1098-MWD | | | | | | | | | | | | | Offset Well Error: | 0.00 ft |
| Reference | | Offset | | Semi Major Axis | | | Distance | | | | | | | |
| Measured Depth (ft) | Vertical Depth (ft) | Measured Depth (ft) | Vertical Depth (ft) | Reference (ft) | Offset (ft) | Highside Tooface (°) | Offset Wellbore Centre +N/S (ft) | +E/W (ft) | Between Centres (ft) | Between Ellipses (ft) | Minimum Separation (ft) | Separation Factor | Warning | |
| 1,100.00 | 1,097.37 | 1,093.12 | 1,092.92 | 2.58 | 1.27 | 166.47 | -77.99 | 11.14 | 139.23 | 135.59 | 3.64 | 38.214 | | |
| 1,200.00 | 1,196.58 | 1,194.45 | 1,194.22 | 2.88 | 1.47 | 167.58 | -80.43 | 10.83 | 153.83 | 149.75 | 4.08 | 37.712 | | |
| 1,300.00 | 1,295.14 | 1,298.95 | 1,298.71 | 3.22 | 1.65 | 168.38 | -80.22 | 12.02 | 170.02 | 165.79 | 4.23 | 40.196 | | |
| 1,400.00 | 1,392.88 | 1,403.50 | 1,403.12 | 3.62 | 1.83 | 168.62 | -76.62 | 15.75 | 187.06 | 182.53 | 4.54 | 41.220 | | |
| 1,500.00 | 1,489.61 | 1,509.21 | 1,508.33 | 4.07 | 2.04 | 168.17 | -69.35 | 22.95 | 204.67 | 199.83 | 4.83 | 42.340 | | |
| 1,600.00 | 1,585.13 | 1,613.92 | 1,611.96 | 4.58 | 2.26 | 167.16 | -59.05 | 33.67 | 223.31 | 218.19 | 5.12 | 43.593 | | |
| 1,700.00 | 1,679.28 | 1,719.42 | 1,715.58 | 5.16 | 2.55 | 165.66 | -45.60 | 48.22 | 243.08 | 237.71 | 5.37 | 45.297 | | |
| 1,800.00 | 1,771.87 | 1,827.58 | 1,820.76 | 5.81 | 2.92 | 163.87 | -28.23 | 66.48 | 263.72 | 258.23 | 5.49 | 46.070 | | |
| 1,850.28 | 1,817.77 | 1,882.81 | 1,873.94 | 6.17 | 3.14 | 162.95 | -17.52 | 76.78 | 273.99 | 268.49 | 5.50 | 49.834 | | |
| 1,900.00 | 1,862.95 | 1,936.24 | 1,925.05 | 6.53 | 3.38 | 162.08 | -6.15 | 87.46 | 283.77 | 278.19 | 5.58 | 50.845 | | |
| 2,000.00 | 1,953.80 | 2,040.92 | 2,024.32 | 7.27 | 3.90 | 160.22 | 18.28 | 109.92 | 301.52 | 295.79 | 5.73 | 52.625 | | |
| 2,100.00 | 2,044.65 | 2,145.96 | 2,123.17 | 8.02 | 4.50 | 158.35 | 44.92 | 133.43 | 317.52 | 311.63 | 5.89 | 53.952 | | |
| 2,200.00 | 2,135.51 | 2,247.65 | 2,218.34 | 8.78 | 5.09 | 156.65 | 72.35 | 156.45 | 332.16 | 326.23 | 5.93 | 56.055 | | |
| 2,300.00 | 2,226.36 | 2,344.78 | 2,309.36 | 9.55 | 5.62 | 155.27 | 98.74 | 177.73 | 346.78 | 340.73 | 6.05 | 57.326 | | |
| 2,400.00 | 2,317.22 | 2,455.73 | 2,413.45 | 10.32 | 6.24 | 154.27 | 130.65 | 198.99 | 359.59 | 355.40 | 6.19 | 58.800 | | |
| 2,500.00 | 2,408.07 | 2,541.00 | 2,493.63 | 11.09 | 6.73 | 153.47 | 154.08 | 218.08 | 373.84 | 367.01 | 6.33 | 54.726 | | |
| 2,600.00 | 2,498.92 | 2,635.80 | 2,582.71 | 11.87 | 7.30 | 152.31 | 178.29 | 237.63 | 390.61 | 383.38 | 7.23 | 54.038 | | |
| 2,700.00 | 2,589.78 | 2,730.16 | 2,671.34 | 12.65 | 7.88 | 151.22 | 202.30 | 259.36 | 407.70 | 399.79 | 7.91 | 51.573 | | |
| 2,800.00 | 2,680.63 | 2,824.00 | 2,769.76 | 13.44 | 8.42 | 150.26 | 225.23 | 280.89 | 425.91 | 417.27 | 8.65 | 49.259 | | |
| 2,900.00 | 2,771.49 | 2,917.89 | 2,848.52 | 14.22 | 8.95 | 149.44 | 247.21 | 302.16 | 445.19 | 435.87 | 9.32 | 47.790 | | |
| 3,000.00 | 2,862.34 | 3,010.20 | 2,936.22 | 15.01 | 9.47 | 148.82 | 267.71 | 322.39 | 465.57 | 455.63 | 9.93 | 46.865 | | |
| 3,100.00 | 2,953.19 | 3,101.66 | 3,023.71 | 15.80 | 9.96 | 148.45 | 286.60 | 341.20 | 487.20 | 476.86 | 10.34 | 47.123 | | |
| 3,200.00 | 3,044.05 | 3,194.31 | 3,112.97 | 16.59 | 10.43 | 148.34 | 304.27 | 358.61 | 509.97 | 499.51 | 10.45 | 48.788 | | |
| 3,300.00 | 3,134.90 | 3,283.14 | 3,199.10 | 17.38 | 10.84 | 148.45 | 319.84 | 373.83 | 533.86 | 523.00 | 10.86 | 49.149 | | |
| 3,400.00 | 3,225.76 | 3,366.55 | 3,280.49 | 18.17 | 11.21 | 148.72 | 332.50 | 386.91 | 559.67 | 547.62 | 12.05 | 46.453 | | |
| 3,500.00 | 3,316.61 | 3,451.62 | 3,364.02 | 18.96 | 11.54 | 149.15 | 343.00 | 399.09 | 587.85 | 574.90 | 12.95 | 45.389 | | |
| 3,600.00 | 3,407.47 | 3,542.92 | 3,454.06 | 19.75 | 11.87 | 149.76 | 352.79 | 410.59 | 617.24 | 604.72 | 12.52 | 49.282 | | |
| 3,700.00 | 3,498.32 | 3,634.91 | 3,545.02 | 20.55 | 12.17 | 150.47 | 362.04 | 420.73 | 647.05 | 635.31 | 11.73 | 55.142 | | |
| 3,800.00 | 3,589.17 | 3,724.29 | 3,633.61 | 21.34 | 12.45 | 151.21 | 370.00 | 429.49 | 677.77 | 666.78 | 10.99 | 61.685 | | |
| 3,900.00 | 3,680.03 | 3,816.10 | 3,724.83 | 22.13 | 12.71 | 152.06 | 377.44 | 436.82 | 709.06 | 687.05 | 22.02 | 32.206 SF | | |
| 4,000.00 | 3,770.88 | 3,904.75 | 3,813.03 | 22.93 | 12.94 | 152.91 | 383.90 | 442.85 | 741.07 | 718.58 | 22.49 | 32.947 | | |
| 4,100.00 | 3,861.74 | 3,991.72 | 3,899.64 | 23.72 | 13.15 | 153.70 | 389.44 | 448.49 | 774.04 | 750.81 | 23.23 | 33.323 | | |
| 4,200.00 | 3,952.59 | 4,081.00 | 3,988.63 | 24.52 | 13.36 | 154.51 | 394.29 | 453.81 | 807.96 | 784.22 | 23.74 | 34.035 | | |
| 4,300.00 | 4,043.44 | 4,162.11 | 4,069.57 | 25.31 | 13.53 | 155.25 | 397.77 | 457.76 | 842.95 | 818.69 | 24.26 | 34.753 | | |
| 4,400.00 | 4,134.30 | 4,243.61 | 4,150.99 | 26.11 | 13.68 | 156.03 | 400.16 | 460.64 | 879.22 | 868.41 | 10.81 | 81.299 | | |
| 4,500.00 | 4,225.15 | 4,326.35 | 4,233.69 | 26.90 | 13.81 | 156.85 | 401.47 | 462.45 | 916.78 | 902.30 | 14.49 | 63.274 | | |
| 4,600.00 | 4,316.01 | 4,412.97 | 4,320.30 | 27.70 | 13.94 | 157.71 | 402.07 | 463.45 | 955.27 | 938.22 | 17.05 | 56.035 | | |
| 4,700.00 | 4,406.86 | 4,502.34 | 4,409.67 | 28.50 | 14.06 | 158.55 | 402.46 | 464.18 | 994.17 | 973.43 | 20.74 | 47.944 | | |
| 4,800.00 | 4,497.71 | 4,589.99 | 4,497.32 | 29.29 | 14.18 | 159.32 | 402.64 | 464.91 | 1,033.46 | 1,005.57 | 27.89 | 37.049 | | |
| 4,900.00 | 4,588.57 | 4,676.16 | 4,583.49 | 30.09 | 14.29 | 160.02 | 402.42 | 465.59 | 1,073.32 | 1,043.76 | 29.56 | 36.306 | | |
| 4,998.96 | 4,678.48 | 4,763.48 | 4,670.80 | 30.88 | 14.41 | 160.69 | 401.94 | 466.17 | 1,113.18 | 1,083.25 | 29.93 | 37.196 | | |
| 5,000.00 | 4,679.42 | 4,764.38 | 4,671.70 | 30.89 | 14.41 | 160.70 | 401.93 | 466.17 | 1,113.60 | 1,083.67 | 29.93 | 37.205 | | |
| 5,100.00 | 4,771.18 | 4,851.00 | 4,758.32 | 31.48 | 14.52 | 161.62 | 401.20 | 466.71 | 1,152.33 | 1,122.05 | 30.29 | 38.049 | | |
| 5,200.00 | 4,864.58 | 4,940.06 | 4,847.37 | 32.03 | 14.63 | 162.40 | 400.10 | 467.18 | 1,187.67 | 1,157.04 | 30.63 | 38.780 | | |
| 5,300.00 | 4,959.45 | 5,030.27 | 4,937.56 | 32.53 | 14.74 | 163.06 | 398.64 | 467.44 | 1,219.53 | 1,188.59 | 30.94 | 39.413 | | |
| 5,400.00 | 5,055.60 | 5,121.92 | 5,029.20 | 32.97 | 14.85 | 163.62 | 398.64 | 467.47 | 1,247.77 | 1,216.55 | 31.23 | 39.960 | | |
| 5,500.00 | 5,152.87 | 5,213.63 | 5,120.89 | 33.36 | 14.96 | 164.08 | 394.73 | 467.36 | 1,272.36 | 1,240.89 | 31.47 | 40.429 | | |
| 5,600.00 | 5,251.05 | 5,305.01 | 5,212.23 | 33.69 | 15.07 | 164.45 | 392.22 | 467.17 | 1,293.32 | 1,261.64 | 31.68 | 40.829 | | |
| 5,700.00 | 5,349.96 | 5,394.83 | 5,301.99 | 33.96 | 15.17 | 164.74 | 389.25 | 466.83 | 1,310.71 | 1,278.88 | 31.83 | 41.174 | | |
| 5,800.00 | 5,449.42 | 5,488.05 | 5,395.14 | 34.18 | 15.27 | 164.95 | 385.60 | 466.36 | 1,324.57 | 1,292.63 | 31.95 | 41.463 | | |
| 5,900.00 | 5,549.23 | 5,581.40 | 5,488.40 | 34.33 | 15.36 | 165.11 | 381.60 | 465.60 | 1,334.62 | 1,302.61 | 32.01 | 41.699 | | |
| 5,986.79 | 5,636.00 | 5,665.81 | 5,572.72 | 34.41 | 15.44 | -178.72 | 377.64 | 464.64 | 1,340.30 | 1,308.28 | 32.02 | 41.863 | | |

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



BILL BARRETT CORPORATION

Anticollision Report

| | | | |
|----------------------------|------------------------------|-------------------------------------|---------------------------------------|
| Company: | BILL BARRETT CORP | Local Co-ordinate Reference: | Well PETERS POINT UF 11-26D-12-16 |
| Project: | CARBON COUNTY, UT (NAD 27) | TVD Reference: | WELL @ 7177.00ft (Original Well Elev) |
| Reference Site: | SECTION 26 T12S R16E | MD Reference: | WELL @ 7177.00ft (Original Well Elev) |
| Site Error: | 0.00ft | North Reference: | True |
| Reference Well: | PETERS POINT UF 11-26D-12-16 | Survey Calculation Method: | Minimum Curvature |
| Well Error: | 0.00ft | Output errors are at | 2.00 sigma |
| Reference Wellbore: | PT PT 11-26-12-16 | Database: | Compass |
| Reference Design: | Design #1 | Offset TVD Reference: | Offset Datum |

| SECTION 26 T12S R16E - PETERS POINT UF #14-26D-12-16 - PT PT UF 14-26D-12-16 - PT PT UF 1 | | | | | | | | | | | | | Offset Site Error: | 0.00 ft |
|---|---------------------------|---------------------------|---------------------------|-------------------|----------------|-----------------------------|--|--------------|----------------------------|-----------------------------|-------------------------------|----------------------|--------------------|---------|
| Survey Program: 1098-MWD | | | | | | | | | | | | | Offset Well Error: | 0.00 ft |
| Reference | | Offset | | Semi Major Axis | | | Distance | | | | | | Warning | |
| Measured Depth (ft) | Vertical Depth (ft) | Measured Depth (ft) | Vertical Depth (ft) | Reference (ft) | Offset (ft) | Highside Toolface (°) | Offset Wellbore Centre +N/S (ft) | +E/W (ft) | Between Centres (ft) | Between Ellipses (ft) | Minimum Separation (ft) | Separation Factor | | |
| 6,000.00 | 5,649.21 | 5,679.26 | 5,586.15 | 34.42 | 15.46 | -178.72 | 377.01 | 464.47 | 1,340.92 | 1,308.87 | 32.05 | 41.838 | | |
| 6,100.00 | 5,749.21 | 5,778.36 | 5,685.14 | 34.49 | 15.55 | -178.67 | 372.38 | 463.16 | 1,345.62 | 1,313.30 | 32.32 | 41.639 | | |
| 6,200.00 | 5,849.21 | 5,877.11 | 5,783.76 | 34.57 | 15.64 | -178.61 | 367.66 | 461.68 | 1,350.44 | 1,317.85 | 32.58 | 41.446 | | |
| 6,300.00 | 5,949.21 | 5,974.43 | 5,880.95 | 34.64 | 15.74 | -178.55 | 362.91 | 460.26 | 1,355.36 | 1,322.50 | 32.85 | 41.256 | | |
| 6,400.00 | 6,049.21 | 6,067.62 | 5,974.01 | 34.72 | 15.83 | -178.49 | 358.06 | 458.67 | 1,360.60 | 1,327.48 | 33.12 | 41.081 | | |
| 6,500.00 | 6,149.21 | 6,182.62 | 6,088.73 | 34.80 | 15.94 | -178.40 | 352.10 | 456.48 | 1,365.88 | 1,332.47 | 33.41 | 40.882 | | |
| 6,600.00 | 6,249.21 | 6,294.94 | 6,201.05 | 34.88 | 16.05 | -178.32 | 347.76 | 454.34 | 1,369.78 | 1,336.09 | 33.69 | 40.658 | | |
| 6,700.00 | 6,349.21 | 6,393.32 | 6,299.34 | 34.96 | 16.16 | -178.24 | 344.32 | 452.34 | 1,373.34 | 1,339.38 | 33.96 | 40.437 | | |
| 6,800.00 | 6,449.21 | 6,485.00 | 6,390.93 | 35.04 | 16.26 | -178.15 | 340.78 | 450.03 | 1,377.28 | 1,343.05 | 34.23 | 40.237 | | |
| 6,900.00 | 6,549.21 | 6,580.00 | 6,485.79 | 35.13 | 16.37 | -178.03 | 336.58 | 447.09 | 1,381.80 | 1,347.30 | 34.50 | 40.057 | | |
| 7,000.00 | 6,649.21 | 6,672.53 | 6,578.16 | 35.21 | 16.47 | -177.91 | 332.11 | 443.91 | 1,386.75 | 1,351.99 | 34.76 | 39.899 | | |
| 7,100.00 | 6,749.21 | 6,761.22 | 6,666.65 | 35.30 | 16.56 | -177.78 | 327.34 | 440.57 | 1,392.26 | 1,357.25 | 35.01 | 39.766 | | |
| 7,200.00 | 6,849.21 | 6,849.33 | 6,754.52 | 35.38 | 16.64 | -177.63 | 321.90 | 436.84 | 1,398.61 | 1,363.35 | 35.26 | 39.663 | | |
| 7,300.00 | 6,949.21 | 6,939.60 | 6,844.48 | 35.47 | 16.73 | -177.48 | 315.63 | 432.89 | 1,405.74 | 1,370.23 | 35.52 | 39.580 | | |
| 7,400.00 | 7,049.21 | 7,029.00 | 6,933.54 | 35.56 | 16.81 | -177.34 | 308.79 | 429.10 | 1,413.58 | 1,377.80 | 35.77 | 39.513 | | |
| 7,500.00 | 7,149.21 | 7,127.27 | 7,031.40 | 35.65 | 16.91 | -177.19 | 300.84 | 425.13 | 1,421.86 | 1,385.80 | 36.05 | 39.437 | | |
| 7,600.00 | 7,249.21 | 7,226.86 | 7,130.59 | 35.74 | 17.02 | -177.05 | 292.78 | 421.10 | 1,430.15 | 1,393.80 | 36.34 | 39.353 | | |
| 7,700.00 | 7,349.21 | 7,326.45 | 7,229.77 | 35.84 | 17.12 | -176.90 | 284.72 | 417.08 | 1,438.45 | 1,401.81 | 36.63 | 39.268 | | |
| 7,800.00 | 7,449.21 | 7,426.04 | 7,328.95 | 35.93 | 17.23 | -176.76 | 276.66 | 413.05 | 1,446.75 | 1,409.83 | 36.92 | 39.182 | | |
| 7,858.79 | 7,508.00 | 7,484.59 | 7,387.25 | 35.99 | 17.29 | -176.68 | 271.93 | 410.68 | 1,451.64 | 1,414.55 | 37.10 | 39.131 | | |

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



BILL BARRETT CORPORATION

Anticollision Report

Company: BILL BARRETT CORP
Project: CARBON COUNTY, UT (NAD 27)
Reference Site: SECTION 26 T12S R16E
Site Error: 0.00ft
Reference Well: PETERS POINT UF 11-26D-12-16
Well Error: 0.00ft
Reference Wellbore: PT PT 11-26-12-16
Reference Design: Design #1

Local Co-ordinate Reference: Well PETERS POINT UF 11-26D-12-16
TVD Reference: WELL @ 7177.00ft (Original Well Elev)
MD Reference: WELL @ 7177.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.00 sigma
Database: Compass
Offset TVD Reference: Offset Datum

| SECTION 26 T12S R16E - PETERS POINT UF #3-35D-12-16 - PT PT UF #3-35D-12-16 - Design #1 | | | | | | | | | | | | | Offset Site Error: | 0.00 ft |
|---|---------------------|---------------------|---------------------|-----------------|-------------|----------------------|----------------------------------|-----------|----------------------|-----------------------|-------------------------|-------------------|--------------------|---------|
| Survey Program: 0-MWD | | | | | | | | | | | | | Offset Well Error: | 0.00 ft |
| Reference | | Offset | | Semi Major Axis | | | Distance | | | | | | Warning | |
| Measured Depth (ft) | Vertical Depth (ft) | Measured Depth (ft) | Vertical Depth (ft) | Reference (ft) | Offset (ft) | Highside Tooface (°) | Offset Wellbore Centre +N-S (ft) | +E-W (ft) | Between Centres (ft) | Between Ellipses (ft) | Minimum Separation (ft) | Separation Factor | | |
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 165.20 | -76.89 | 20.31 | 79.52 | | | | | |
| 100.00 | 100.00 | 100.00 | 100.00 | 0.10 | 0.10 | 165.20 | -76.89 | 20.31 | 79.52 | 79.33 | 0.19 | 416.246 | | |
| 200.00 | 200.00 | 200.00 | 200.00 | 0.32 | 0.32 | 165.20 | -76.89 | 20.31 | 79.52 | 78.88 | 0.64 | 124.144 | | |
| 250.00 | 250.00 | 250.00 | 250.00 | 0.43 | 0.43 | 165.20 | -76.89 | 20.31 | 79.52 | 78.66 | 0.87 | 91.898 CC, ES | | |
| 300.00 | 300.00 | 298.69 | 298.68 | 0.55 | 0.53 | 149.20 | -77.24 | 20.52 | 80.31 | 79.23 | 1.08 | 74.485 | | |
| 400.00 | 399.93 | 395.77 | 395.71 | 0.78 | 0.72 | 149.69 | -80.08 | 22.20 | 86.57 | 85.06 | 1.51 | 57.240 | | |
| 500.00 | 499.68 | 491.99 | 491.71 | 1.01 | 0.94 | 150.47 | -85.68 | 25.51 | 99.07 | 97.09 | 1.98 | 50.136 | | |
| 600.00 | 599.30 | 590.45 | 589.79 | 1.26 | 1.18 | 151.31 | -93.05 | 29.88 | 114.94 | 112.51 | 2.43 | 47.367 | | |
| 700.00 | 698.92 | 689.17 | 688.13 | 1.52 | 1.44 | 151.95 | -100.46 | 34.26 | 130.83 | 127.96 | 2.88 | 45.504 | | |
| 800.00 | 798.54 | 787.89 | 786.48 | 1.78 | 1.70 | 152.46 | -107.86 | 38.64 | 146.74 | 143.41 | 3.33 | 44.066 | | |
| 900.00 | 898.16 | 886.61 | 884.82 | 2.05 | 1.97 | 152.86 | -115.26 | 43.03 | 162.66 | 158.87 | 3.79 | 42.923 | | |
| 1,000.00 | 997.78 | 985.33 | 983.16 | 2.31 | 2.24 | 153.19 | -122.67 | 47.41 | 178.58 | 174.33 | 4.25 | 41.998 | | |
| 1,062.46 | 1,060.00 | 1,046.98 | 1,044.59 | 2.48 | 2.41 | 153.37 | -127.29 | 50.15 | 188.53 | 183.98 | 4.54 | 41.505 | | |
| 1,100.00 | 1,097.37 | 1,082.71 | 1,080.17 | 2.58 | 2.51 | 153.42 | -130.03 | 51.77 | 194.85 | 190.13 | 4.72 | 41.312 SF | | |
| 1,200.00 | 1,196.58 | 1,174.23 | 1,171.12 | 2.88 | 2.79 | 153.63 | -138.70 | 56.90 | 216.26 | 211.08 | 5.19 | 41.703 | | |
| 1,300.00 | 1,295.14 | 1,263.48 | 1,259.48 | 3.22 | 3.08 | 153.85 | -149.56 | 63.33 | 244.34 | 238.67 | 5.67 | 43.125 | | |
| 1,400.00 | 1,392.88 | 1,349.95 | 1,344.66 | 3.82 | 3.40 | 154.04 | -162.34 | 70.89 | 278.87 | 272.72 | 6.15 | 45.322 | | |
| 1,500.00 | 1,489.61 | 1,433.18 | 1,426.19 | 4.07 | 3.74 | 154.17 | -176.72 | 79.40 | 319.61 | 312.96 | 6.65 | 48.094 | | |
| 1,600.00 | 1,585.13 | 1,512.77 | 1,503.68 | 4.58 | 4.09 | 154.21 | -192.37 | 88.66 | 366.27 | 359.12 | 7.14 | 51.279 | | |
| 1,700.00 | 1,679.28 | 1,588.43 | 1,576.83 | 5.16 | 4.46 | 154.14 | -208.96 | 98.48 | 418.54 | 410.89 | 7.65 | 54.728 | | |
| 1,800.00 | 1,771.87 | 1,667.26 | 1,652.65 | 5.81 | 4.87 | 154.06 | -227.56 | 109.49 | 475.66 | 467.48 | 8.18 | 58.130 | | |
| 1,850.28 | 1,817.77 | 1,707.53 | 1,691.36 | 6.17 | 5.08 | 154.05 | -237.09 | 115.13 | 505.65 | 497.21 | 8.44 | 59.902 | | |
| 1,900.00 | 1,862.95 | 1,747.03 | 1,729.34 | 6.53 | 5.30 | 154.42 | -248.45 | 120.67 | 535.72 | 526.98 | 8.74 | 61.311 | | |
| 2,000.00 | 1,953.80 | 1,826.49 | 1,805.73 | 7.27 | 5.73 | 155.06 | -265.27 | 131.81 | 596.22 | 586.88 | 9.34 | 63.847 | | |
| 2,100.00 | 2,044.65 | 1,905.95 | 1,882.12 | 8.02 | 6.16 | 155.59 | -284.09 | 142.95 | 656.77 | 646.82 | 9.95 | 66.007 | | |
| 2,200.00 | 2,135.51 | 1,985.41 | 1,968.51 | 8.78 | 6.60 | 156.02 | -302.91 | 154.09 | 717.34 | 706.77 | 10.57 | 67.856 | | |
| 2,300.00 | 2,226.36 | 2,064.87 | 2,034.90 | 9.55 | 7.04 | 156.39 | -321.73 | 165.22 | 777.94 | 766.74 | 11.20 | 69.457 | | |
| 2,400.00 | 2,317.22 | 2,144.32 | 2,111.29 | 10.32 | 7.48 | 156.70 | -340.55 | 176.36 | 838.55 | 826.72 | 11.83 | 70.854 | | |
| 2,500.00 | 2,408.07 | 2,223.78 | 2,187.67 | 11.09 | 7.93 | 156.97 | -359.37 | 187.50 | 899.18 | 886.70 | 12.47 | 72.080 | | |
| 2,600.00 | 2,498.92 | 2,303.24 | 2,264.06 | 11.87 | 8.37 | 157.21 | -378.19 | 198.64 | 959.82 | 946.70 | 13.12 | 73.163 | | |
| 2,700.00 | 2,589.78 | 2,382.70 | 2,340.45 | 12.65 | 8.82 | 157.42 | -397.01 | 209.78 | 1,020.46 | 1,006.70 | 13.77 | 74.122 | | |
| 2,800.00 | 2,680.63 | 2,462.16 | 2,416.84 | 13.44 | 9.27 | 157.61 | -415.83 | 220.92 | 1,081.12 | 1,066.70 | 14.42 | 74.977 | | |
| 2,900.00 | 2,771.49 | 2,541.61 | 2,493.23 | 14.22 | 9.72 | 157.77 | -434.65 | 232.06 | 1,141.78 | 1,126.71 | 15.07 | 75.745 | | |
| 3,000.00 | 2,862.34 | 2,621.07 | 2,569.62 | 15.01 | 10.17 | 157.92 | -453.47 | 243.19 | 1,202.45 | 1,186.72 | 15.73 | 76.437 | | |
| 3,100.00 | 2,953.19 | 2,700.53 | 2,646.01 | 15.80 | 10.63 | 158.06 | -472.29 | 254.33 | 1,263.12 | 1,246.73 | 16.39 | 77.063 | | |
| 3,200.00 | 3,044.05 | 2,779.99 | 2,722.40 | 16.59 | 11.08 | 158.18 | -491.11 | 265.47 | 1,323.80 | 1,306.74 | 17.05 | 77.629 | | |
| 3,300.00 | 3,134.90 | 2,859.45 | 2,798.79 | 17.38 | 11.53 | 158.29 | -509.93 | 276.61 | 1,384.47 | 1,366.76 | 17.72 | 78.146 | | |
| 3,400.00 | 3,225.76 | 2,938.90 | 2,875.18 | 18.17 | 11.99 | 158.40 | -528.75 | 287.75 | 1,445.16 | 1,426.77 | 18.38 | 78.618 | | |
| 3,500.00 | 3,316.61 | 3,018.36 | 2,951.57 | 18.96 | 12.44 | 158.49 | -547.57 | 298.89 | 1,505.84 | 1,486.79 | 19.05 | 79.051 | | |
| 3,600.00 | 3,407.47 | 3,097.82 | 3,027.96 | 19.75 | 12.90 | 158.58 | -566.39 | 310.03 | 1,566.53 | 1,546.81 | 19.72 | 79.450 | | |
| 3,700.00 | 3,498.32 | 3,177.28 | 3,104.35 | 20.55 | 13.35 | 158.66 | -585.21 | 321.17 | 1,627.22 | 1,606.83 | 20.39 | 79.817 | | |
| 3,800.00 | 3,589.17 | 3,256.74 | 3,180.74 | 21.34 | 13.81 | 158.73 | -604.03 | 332.30 | 1,687.91 | 1,666.85 | 21.06 | 80.156 | | |
| 3,900.00 | 3,680.03 | 3,336.20 | 3,257.13 | 22.13 | 14.27 | 158.80 | -622.85 | 343.44 | 1,748.60 | 1,726.87 | 21.73 | 80.470 | | |
| 4,000.00 | 3,770.88 | 3,415.65 | 3,333.51 | 22.93 | 14.72 | 158.87 | -641.67 | 354.58 | 1,809.30 | 1,786.90 | 22.40 | 80.763 | | |
| 4,100.00 | 3,861.74 | 3,495.11 | 3,409.90 | 23.72 | 15.18 | 158.93 | -660.49 | 365.72 | 1,869.99 | 1,846.92 | 23.08 | 81.034 | | |
| 4,200.00 | 3,952.59 | 3,574.57 | 3,486.29 | 24.52 | 15.64 | 158.99 | -679.31 | 376.86 | 1,930.69 | 1,906.94 | 23.75 | 81.288 | | |
| 4,300.00 | 4,043.44 | 3,654.03 | 3,562.68 | 25.31 | 16.09 | 159.04 | -698.13 | 388.00 | 1,991.39 | 1,966.96 | 24.43 | 81.524 | | |
| 4,400.00 | 4,134.30 | 3,733.49 | 3,639.07 | 26.11 | 16.55 | 159.09 | -716.95 | 399.14 | 2,052.09 | 2,026.99 | 25.10 | 81.746 | | |
| 4,500.00 | 4,225.15 | 3,812.94 | 3,715.46 | 26.90 | 17.01 | 159.14 | -735.77 | 410.27 | 2,112.79 | 2,087.01 | 25.78 | 81.953 | | |
| 4,600.00 | 4,316.01 | 3,892.40 | 3,791.85 | 27.70 | 17.47 | 159.18 | -754.59 | 421.41 | 2,173.49 | 2,147.03 | 26.46 | 82.148 | | |
| 4,700.00 | 4,406.86 | 3,971.86 | 3,868.24 | 28.50 | 17.93 | 159.22 | -773.41 | 432.55 | 2,234.19 | 2,207.06 | 27.14 | 82.331 | | |
| 4,800.00 | 4,497.71 | 4,051.31 | 3,944.63 | 29.29 | 18.41 | 159.27 | -793.83 | 444.64 | 2,294.89 | 2,267.06 | 27.83 | 82.456 | | |

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Company: BILL BARRETT CORP
 Project: CARBON COUNTY, UT (NAD 27)
 Reference Site: SECTION 26 T12S R16E
 Site Error: 0.00ft
 Reference Well: PETERS POINT UF 11-26D-12-16
 Well Error: 0.00ft
 Reference Wellbore: PT PT 11-26-12-16
 Reference Design: Design #1

Local Co-ordinate Reference: Well PETERS POINT UF 11-26D-12-16
 TVD Reference: WELL @ 7177.00ft (Original Well Elev)
 MD Reference: WELL @ 7177.00ft (Original Well Elev)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Output errors are at: 2.00 sigma
 Database: Compass
 Offset TVD Reference: Offset Datum

| SECTION 26 T12S R16E - PETERS POINT UF #3-35D-12-16 - PT PT UF #3-35D-12-16 - Design #1 | | | | | | | | | | | | | Offset Site Error: | 0.00 ft |
|---|---------------------|---------------------|---------------------|-----------------|-------------|-----------------------|-----------------------------------|------------|----------------------|-----------------------|-------------------------|-------------------|--------------------|---------|
| Survey Program: 0-MWD | | | | | | | | | | | | | Offset Well Error: | 0.00 ft |
| Reference | | Offset | | Semi Major Axis | | | Distance | | | | | | Warning | |
| Measured Depth (ft) | Vertical Depth (ft) | Measured Depth (ft) | Vertical Depth (ft) | Reference (ft) | Offset (ft) | Highside Toolface (°) | Offset Wellbore Centre +N/-S (ft) | +E/-W (ft) | Between Centres (ft) | Between Ellipses (ft) | Minimum Separation (ft) | Separation Factor | | |
| 4,900.00 | 4,588.57 | 4,231.08 | 4,118.62 | 30.09 | 19.12 | 159.41 | -831.04 | 466.66 | 2,353.78 | 2,325.10 | 28.68 | 82.070 | | |
| 4,998.96 | 4,678.48 | 4,411.87 | 4,295.56 | 30.88 | 19.75 | 159.66 | -862.94 | 485.54 | 2,408.77 | 2,379.28 | 29.49 | 81.679 | | |
| 5,000.00 | 4,679.42 | 4,413.82 | 4,297.47 | 30.89 | 19.75 | 159.67 | -863.24 | 485.72 | 2,409.33 | 2,379.83 | 29.50 | 81.668 | | |
| 5,100.00 | 4,771.18 | 4,608.78 | 4,490.02 | 31.48 | 20.31 | 160.49 | -889.44 | 501.23 | 2,459.45 | 2,428.95 | 30.50 | 80.647 | | |
| 5,200.00 | 4,864.58 | 4,817.38 | 4,697.47 | 32.03 | 20.76 | 161.23 | -908.07 | 512.25 | 2,501.86 | 2,470.43 | 31.43 | 79.608 | | |
| 5,300.00 | 4,959.45 | 5,037.77 | 4,917.58 | 32.53 | 21.09 | 161.92 | -917.13 | 517.61 | 2,535.96 | 2,503.70 | 32.26 | 78.609 | | |
| 5,400.00 | 5,055.60 | 5,175.80 | 5,055.60 | 32.97 | 21.24 | 162.40 | -917.72 | 517.96 | 2,562.42 | 2,536.29 | 26.13 | 98.067 | | |
| 5,500.00 | 5,152.87 | 5,273.06 | 5,152.87 | 33.36 | 21.33 | 162.72 | -917.72 | 517.96 | 2,584.62 | 2,557.64 | 26.98 | 95.804 | | |
| 5,600.00 | 5,251.05 | 5,371.24 | 5,251.05 | 33.69 | 21.43 | 162.98 | -917.72 | 517.96 | 2,602.74 | 2,575.05 | 27.69 | 93.996 | | |
| 5,700.00 | 5,349.96 | 5,470.16 | 5,349.96 | 33.96 | 21.53 | 163.18 | -917.72 | 517.96 | 2,616.76 | 2,588.48 | 28.28 | 92.526 | | |
| 5,800.00 | 5,449.42 | 5,569.62 | 5,449.42 | 34.18 | 21.63 | 163.32 | -917.72 | 517.96 | 2,626.64 | 2,597.88 | 28.76 | 91.323 | | |
| 5,900.00 | 5,549.23 | 5,669.43 | 5,549.23 | 34.33 | 21.73 | 163.39 | -917.72 | 517.96 | 2,632.36 | 2,603.22 | 29.14 | 90.338 | | |
| 5,986.79 | 5,636.00 | 5,756.20 | 5,636.00 | 34.41 | 21.82 | 179.49 | -917.72 | 517.96 | 2,633.93 | 2,605.14 | 28.79 | 91.474 | | |
| 6,000.00 | 5,649.21 | 5,769.41 | 5,649.21 | 34.42 | 21.84 | 179.49 | -917.72 | 517.96 | 2,633.93 | 2,605.09 | 28.84 | 91.324 | | |
| 6,100.00 | 5,749.21 | 5,869.41 | 5,749.21 | 34.49 | 21.94 | 179.49 | -917.72 | 517.96 | 2,633.93 | 2,604.72 | 29.21 | 90.162 | | |
| 6,200.00 | 5,849.21 | 5,969.41 | 5,849.21 | 34.57 | 22.05 | 179.49 | -917.72 | 517.96 | 2,633.93 | 2,604.35 | 29.59 | 89.025 | | |
| 6,300.00 | 5,949.21 | 6,069.41 | 5,949.21 | 34.64 | 22.16 | 179.49 | -917.72 | 517.96 | 2,633.93 | 2,603.97 | 29.96 | 87.914 | | |
| 6,400.00 | 6,049.21 | 6,169.41 | 6,049.21 | 34.72 | 22.28 | 179.49 | -917.72 | 517.96 | 2,633.93 | 2,603.60 | 30.34 | 86.826 | | |
| 6,500.00 | 6,149.21 | 6,269.41 | 6,149.21 | 34.80 | 22.39 | 179.49 | -917.72 | 517.96 | 2,633.93 | 2,603.22 | 30.71 | 85.762 | | |
| 6,600.00 | 6,249.21 | 6,369.41 | 6,249.21 | 34.88 | 22.51 | 179.49 | -917.72 | 517.96 | 2,633.93 | 2,602.84 | 31.09 | 84.720 | | |
| 6,700.00 | 6,349.21 | 6,469.41 | 6,349.21 | 34.96 | 22.62 | 179.49 | -917.72 | 517.96 | 2,633.93 | 2,602.47 | 31.47 | 83.701 | | |
| 6,800.00 | 6,449.21 | 6,569.41 | 6,449.21 | 35.04 | 22.74 | 179.49 | -917.72 | 517.96 | 2,633.93 | 2,602.09 | 31.85 | 82.703 | | |
| 6,900.00 | 6,549.21 | 6,669.41 | 6,549.21 | 35.13 | 22.86 | 179.49 | -917.72 | 517.96 | 2,633.93 | 2,601.70 | 32.23 | 81.725 | | |
| 7,000.00 | 6,649.21 | 6,769.41 | 6,649.21 | 35.21 | 22.98 | 179.49 | -917.72 | 517.96 | 2,633.93 | 2,601.32 | 32.61 | 80.768 | | |
| 7,100.00 | 6,749.21 | 6,869.41 | 6,749.21 | 35.30 | 23.11 | 179.49 | -917.72 | 517.96 | 2,633.93 | 2,600.94 | 32.99 | 79.830 | | |
| 7,200.00 | 6,849.21 | 6,969.41 | 6,849.21 | 35.38 | 23.23 | 179.49 | -917.72 | 517.96 | 2,633.93 | 2,600.56 | 33.38 | 78.911 | | |
| 7,300.00 | 6,949.21 | 7,069.41 | 6,949.21 | 35.47 | 23.36 | 179.49 | -917.72 | 517.96 | 2,633.93 | 2,600.17 | 33.76 | 78.010 | | |
| 7,400.00 | 7,049.21 | 7,169.41 | 7,049.21 | 35.56 | 23.49 | 179.49 | -917.72 | 517.96 | 2,633.93 | 2,599.78 | 34.15 | 77.128 | | |
| 7,500.00 | 7,149.21 | 7,269.41 | 7,149.21 | 35.65 | 23.62 | 179.49 | -917.72 | 517.96 | 2,633.93 | 2,599.40 | 34.54 | 76.263 | | |
| 7,600.00 | 7,249.21 | 7,369.41 | 7,249.21 | 35.74 | 23.75 | 179.49 | -917.72 | 517.96 | 2,633.93 | 2,599.01 | 34.93 | 75.415 | | |
| 7,700.00 | 7,349.21 | 7,469.41 | 7,349.21 | 35.84 | 23.88 | 179.49 | -917.72 | 517.96 | 2,633.93 | 2,598.62 | 35.32 | 74.583 | | |
| 7,800.00 | 7,449.21 | 7,569.41 | 7,449.21 | 35.93 | 24.01 | 179.49 | -917.72 | 517.96 | 2,633.93 | 2,598.23 | 35.71 | 73.768 | | |
| 7,838.85 | 7,488.07 | 7,608.26 | 7,488.07 | 35.97 | 24.07 | 179.49 | -917.72 | 517.96 | 2,633.93 | 2,598.08 | 35.86 | 73.456 | | |
| 7,858.79 | 7,508.00 | 7,627.20 | 7,507.00 | 35.99 | 24.09 | 179.49 | -917.72 | 517.96 | 2,633.93 | 2,598.00 | 35.93 | 73.301 | | |



BILL BARRETT CORPORATION

Anticollision Report

Company: BILL BARRETT CORP
Project: CARBON COUNTY, UT (NAD 27)
Reference Site: SECTION 26 T12S R16E
Site Error: 0.00ft
Reference Well: PETERS POINT UF 11-26D-12-16
Well Error: 0.00ft
Reference Wellbore: PT PT 11-26-12-16
Reference Design: Design #1

Local Co-ordinate Reference: Well PETERS POINT UF 11-26D-12-16
TVD Reference: WELL @ 7177.00ft (Original Well Elev)
MD Reference: WELL @ 7177.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.00 sigma
Database: Compass
Offset TVD Reference: Offset Datum

| SECTION 26 T12S R16E - PETERS POINT UF 10-26D-12-16 - PT PT 10-26-12-16 - Design #1 | | | | | | | | | | | | | Offset Site Error: | 0.00 ft |
|---|---------------------------|---------------------------|---------------------------|-------------------|----------------|-----------------------------|------------------------|---------------|----------------------------|-----------------------------|-------------------------------|----------------------|--------------------|---------|
| Survey Program: 0-MWD | | | | | | | | | | | | | Offset Well Error: | 0.00 ft |
| Reference | | Offset | | Semi Major Axis | | Highside Toolface (°) | Offset Wellbore Centre | | Distance | | Minimum Separation (ft) | Separation Factor | Warning | |
| Measured Depth (ft) | Vertical Depth (ft) | Measured Depth (ft) | Vertical Depth (ft) | Reference (ft) | Offset (ft) | | +N/-S (ft) | +E/-W (ft) | Between Centres (ft) | Between Ellipses (ft) | | | | |
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 165.57 | -15.18 | 3.91 | 15.67 | | | | | |
| 100.00 | 100.00 | 100.00 | 100.00 | 0.10 | 0.10 | 165.57 | -15.18 | 3.91 | 15.67 | 15.48 | 0.19 | 82.031 | | |
| 200.00 | 200.00 | 200.00 | 200.00 | 0.32 | 0.32 | 165.57 | -15.18 | 3.91 | 15.67 | 15.03 | 0.64 | 24.466 | | |
| 250.00 | 250.00 | 250.00 | 250.00 | 0.43 | 0.43 | 165.57 | -15.18 | 3.91 | 15.67 | 14.81 | 0.87 | 18.111 | CC | |
| 300.00 | 300.00 | 300.13 | 300.13 | 0.55 | 0.54 | 148.91 | -14.88 | 4.22 | 15.84 | 14.75 | 1.09 | 14.541 | ES | |
| 400.00 | 399.93 | 400.37 | 400.30 | 0.78 | 0.77 | 144.63 | -12.47 | 6.77 | 17.21 | 15.68 | 1.54 | 11.198 | | |
| 500.00 | 499.68 | 500.53 | 500.21 | 1.01 | 1.01 | 137.90 | -7.86 | 11.87 | 20.19 | 18.20 | 1.99 | 10.141 | | |
| 600.00 | 599.30 | 600.55 | 599.68 | 1.26 | 1.27 | 127.86 | -0.47 | 19.48 | 23.89 | 21.43 | 2.46 | 9.717 | | |
| 700.00 | 698.92 | 700.30 | 698.51 | 1.52 | 1.56 | 114.52 | 8.77 | 29.27 | 28.28 | 25.32 | 2.96 | 9.566 | SF | |
| 800.00 | 798.54 | 800.00 | 797.24 | 1.78 | 1.87 | 104.43 | 18.30 | 39.35 | 33.88 | 30.42 | 3.46 | 9.806 | | |
| 900.00 | 898.16 | 899.69 | 895.96 | 2.05 | 2.19 | 97.34 | 27.82 | 49.44 | 40.22 | 36.28 | 3.94 | 10.198 | | |
| 1,000.00 | 997.78 | 999.38 | 994.69 | 2.31 | 2.51 | 92.24 | 37.35 | 59.53 | 47.01 | 42.59 | 4.42 | 10.626 | | |
| 1,062.46 | 1,060.00 | 1,061.65 | 1,056.35 | 2.48 | 2.72 | 89.75 | 43.30 | 65.83 | 51.40 | 46.68 | 4.72 | 10.888 | | |
| 1,100.00 | 1,097.37 | 1,098.67 | 1,092.97 | 2.58 | 2.84 | 88.49 | 47.00 | 69.75 | 54.20 | 49.30 | 4.90 | 11.062 | | |
| 1,200.00 | 1,196.58 | 1,196.87 | 1,189.65 | 2.88 | 3.20 | 86.16 | 58.78 | 82.22 | 63.20 | 57.80 | 5.40 | 11.706 | | |
| 1,300.00 | 1,295.14 | 1,294.58 | 1,285.04 | 3.22 | 3.62 | 84.98 | 73.31 | 97.61 | 74.34 | 68.40 | 5.94 | 12.518 | | |
| 1,400.00 | 1,392.88 | 1,391.74 | 1,378.90 | 3.62 | 4.09 | 84.57 | 90.51 | 115.82 | 87.51 | 80.99 | 6.52 | 13.413 | | |
| 1,500.00 | 1,489.61 | 1,488.30 | 1,471.05 | 4.07 | 4.63 | 84.64 | 110.30 | 136.78 | 102.69 | 95.52 | 7.17 | 14.324 | | |
| 1,600.00 | 1,585.13 | 1,584.19 | 1,561.28 | 4.58 | 5.22 | 84.97 | 132.57 | 160.36 | 119.82 | 111.94 | 7.88 | 15.207 | | |
| 1,700.00 | 1,679.28 | 1,679.38 | 1,649.44 | 5.16 | 5.88 | 85.44 | 157.22 | 186.46 | 138.89 | 130.23 | 8.67 | 16.028 | | |
| 1,800.00 | 1,771.87 | 1,773.84 | 1,735.36 | 5.81 | 6.60 | 85.96 | 184.15 | 214.97 | 159.86 | 150.33 | 9.53 | 16.770 | | |
| 1,850.28 | 1,817.77 | 1,821.04 | 1,777.67 | 6.17 | 6.99 | 86.21 | 198.51 | 230.18 | 171.11 | 161.11 | 10.00 | 17.112 | | |
| 1,900.00 | 1,862.95 | 1,867.52 | 1,818.91 | 6.53 | 7.39 | 86.59 | 213.23 | 245.77 | 182.72 | 172.24 | 10.48 | 17.427 | | |
| 2,000.00 | 1,953.80 | 1,960.33 | 1,899.91 | 7.27 | 8.24 | 86.53 | 244.33 | 278.70 | 207.60 | 196.15 | 11.45 | 18.129 | | |
| 2,100.00 | 2,044.65 | 2,052.52 | 1,978.50 | 8.02 | 9.14 | 85.67 | 277.42 | 313.73 | 234.49 | 222.10 | 12.39 | 18.919 | | |
| 2,200.00 | 2,135.51 | 2,148.50 | 2,059.53 | 8.78 | 10.13 | 84.67 | 312.75 | 351.14 | 262.24 | 248.89 | 13.35 | 19.644 | | |
| 2,300.00 | 2,226.36 | 2,244.48 | 2,140.55 | 9.55 | 11.12 | 83.86 | 348.08 | 388.55 | 290.06 | 275.75 | 14.31 | 20.269 | | |
| 2,400.00 | 2,317.22 | 2,340.47 | 2,221.57 | 10.32 | 12.13 | 83.19 | 383.41 | 425.96 | 317.92 | 302.64 | 15.28 | 20.810 | | |
| 2,500.00 | 2,408.07 | 2,436.45 | 2,302.59 | 11.09 | 13.13 | 82.63 | 418.74 | 463.37 | 345.81 | 329.56 | 16.25 | 21.282 | | |
| 2,600.00 | 2,498.92 | 2,532.43 | 2,383.61 | 11.87 | 14.14 | 82.15 | 454.07 | 500.78 | 373.72 | 356.50 | 17.23 | 21.696 | | |
| 2,700.00 | 2,589.78 | 2,628.41 | 2,464.63 | 12.65 | 15.16 | 81.74 | 489.40 | 538.19 | 401.66 | 383.46 | 18.21 | 22.062 | | |
| 2,800.00 | 2,680.63 | 2,724.39 | 2,545.66 | 13.44 | 16.18 | 81.38 | 524.73 | 575.60 | 429.62 | 410.43 | 19.19 | 22.388 | | |
| 2,900.00 | 2,771.49 | 2,820.37 | 2,626.68 | 14.22 | 17.20 | 81.06 | 560.06 | 613.01 | 457.59 | 437.41 | 20.18 | 22.680 | | |
| 3,000.00 | 2,862.34 | 2,916.35 | 2,707.70 | 15.01 | 18.22 | 80.79 | 595.39 | 650.42 | 485.57 | 464.40 | 21.16 | 22.943 | | |
| 3,100.00 | 2,953.19 | 3,012.33 | 2,788.72 | 15.80 | 19.25 | 80.54 | 630.72 | 687.83 | 513.55 | 491.40 | 22.15 | 23.180 | | |
| 3,200.00 | 3,044.05 | 3,108.31 | 2,869.74 | 16.59 | 20.27 | 80.32 | 666.06 | 725.24 | 541.55 | 518.40 | 23.15 | 23.396 | | |
| 3,300.00 | 3,134.90 | 3,204.29 | 2,950.76 | 17.38 | 21.30 | 80.12 | 701.39 | 762.65 | 569.56 | 545.41 | 24.14 | 23.593 | | |
| 3,400.00 | 3,225.76 | 3,300.27 | 3,031.79 | 18.17 | 22.33 | 79.93 | 736.72 | 800.06 | 597.57 | 572.43 | 25.14 | 23.773 | | |
| 3,500.00 | 3,316.61 | 3,396.25 | 3,112.81 | 18.96 | 23.36 | 79.77 | 772.05 | 837.47 | 625.58 | 599.45 | 26.13 | 23.938 | | |
| 3,600.00 | 3,407.47 | 3,492.24 | 3,193.83 | 19.75 | 24.39 | 79.62 | 807.38 | 874.88 | 653.60 | 626.47 | 27.13 | 24.091 | | |
| 3,700.00 | 3,498.32 | 3,588.22 | 3,274.85 | 20.55 | 25.42 | 79.48 | 842.71 | 912.29 | 681.62 | 653.49 | 28.13 | 24.231 | | |
| 3,800.00 | 3,589.17 | 3,684.20 | 3,355.87 | 21.34 | 26.45 | 79.35 | 878.04 | 949.70 | 709.65 | 680.52 | 29.13 | 24.362 | | |
| 3,900.00 | 3,680.03 | 3,780.18 | 3,436.90 | 22.13 | 27.48 | 79.23 | 913.37 | 987.11 | 737.68 | 707.55 | 30.13 | 24.483 | | |
| 4,000.00 | 3,770.88 | 3,876.16 | 3,517.92 | 22.93 | 28.51 | 79.12 | 948.70 | 1,024.52 | 765.71 | 734.58 | 31.13 | 24.597 | | |
| 4,100.00 | 3,861.74 | 3,972.14 | 3,598.94 | 23.72 | 29.54 | 79.02 | 984.03 | 1,061.93 | 793.74 | 761.61 | 32.13 | 24.702 | | |
| 4,200.00 | 3,952.59 | 4,068.12 | 3,679.96 | 24.52 | 30.58 | 78.93 | 1,019.36 | 1,099.34 | 821.78 | 788.65 | 33.13 | 24.801 | | |
| 4,300.00 | 4,043.44 | 4,164.10 | 3,760.98 | 25.31 | 31.61 | 78.84 | 1,054.69 | 1,136.75 | 849.82 | 815.68 | 34.14 | 24.894 | | |
| 4,400.00 | 4,134.30 | 4,260.08 | 3,842.00 | 26.11 | 32.64 | 78.76 | 1,090.03 | 1,174.16 | 877.86 | 842.72 | 35.14 | 24.981 | | |
| 4,500.00 | 4,225.15 | 4,356.06 | 3,923.03 | 26.90 | 33.68 | 78.68 | 1,125.36 | 1,211.57 | 905.90 | 869.76 | 36.15 | 25.063 | | |
| 4,600.00 | 4,316.01 | 4,452.04 | 4,004.05 | 27.70 | 34.71 | 78.60 | 1,160.69 | 1,248.98 | 933.94 | 896.79 | 37.15 | 25.140 | | |
| 4,700.00 | 4,406.86 | 4,548.02 | 4,085.07 | 28.50 | 35.74 | 78.54 | 1,196.02 | 1,286.39 | 961.99 | 923.83 | 38.15 | 25.213 | | |
| 4,800.00 | 4,497.71 | 4,644.00 | 4,166.09 | 29.29 | 36.78 | 78.47 | 1,231.35 | 1,323.80 | 990.03 | 950.87 | 39.16 | 25.282 | | |

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



BILL BARRETT CORPORATION

Anticollision Report

Company: BILL BARRETT CORP
Project: CARBON COUNTY, UT (NAD 27)
Reference Site: SECTION 26 T12S R16E
Site Error: 0.00ft
Reference Well: PETERS POINT UF 11-26D-12-16
Well Error: 0.00ft
Reference Wellbore: PT PT 11-26-12-16
Reference Design: Design #1

Local Co-ordinate Reference: Well PETERS POINT UF 11-26D-12-16
TVD Reference: WELL @ 7177.00ft (Original Well Elev)
MD Reference: WELL @ 7177.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.00 sigma
Database: Compass
Offset TVD Reference: Offset Datum

| SECTION 26 T12S R16E - PETERS POINT UF 10-26D-12-16 - PT PT 10-26-12-16 - Design #1 | | | | | | | | | | | | | | Offset Site Error: | 0.00 ft |
|---|---------------------|---------------------|---------------------|-----------------|-------------|-----------------------|----------------------------------|-----------|----------------------|-----------------------|-------------------------|-------------------|---------|--------------------|---------|
| Survey Program: 0-MWD | | | | | | | | | | | | | | Offset Well Error: | 0.00 ft |
| Reference | | Offset | | Semi Major Axis | | | Distance | | | | | | | Warning | |
| Measured Depth (ft) | Vertical Depth (ft) | Measured Depth (ft) | Vertical Depth (ft) | Reference (ft) | Offset (ft) | Highside Toolface (°) | Offset Wellbore Centre +N-S (ft) | +E/W (ft) | Between Centres (ft) | Between Ellipses (ft) | Minimum Separation (ft) | Separation Factor | Warning | | |
| 4,900.00 | 4,598.57 | 4,739.99 | 4,247.11 | 30.09 | 37.81 | 78.41 | 1,266.68 | 1,361.21 | 1,018.08 | 977.92 | 40.16 | 25.348 | | | |
| 4,998.96 | 4,678.48 | 4,834.97 | 4,327.29 | 30.88 | 38.84 | 78.35 | 1,301.64 | 1,398.24 | 1,045.84 | 1,004.68 | 41.16 | 25.409 | | | |
| 5,000.00 | 4,679.42 | 4,835.97 | 4,328.13 | 30.89 | 38.85 | 78.36 | 1,302.01 | 1,398.62 | 1,046.13 | 1,004.96 | 41.17 | 25.408 | | | |
| 5,100.00 | 4,771.18 | 4,931.77 | 4,409.00 | 31.48 | 39.88 | 78.91 | 1,337.27 | 1,435.96 | 1,074.60 | 1,032.38 | 42.23 | 25.449 | | | |
| 5,200.00 | 4,864.58 | 5,027.09 | 4,489.47 | 32.03 | 40.91 | 79.27 | 1,372.36 | 1,473.12 | 1,103.91 | 1,060.76 | 43.15 | 25.583 | | | |
| 5,300.00 | 4,959.45 | 5,121.76 | 4,569.39 | 32.53 | 41.93 | 79.44 | 1,407.21 | 1,510.02 | 1,134.08 | 1,090.13 | 43.94 | 25.807 | | | |
| 5,400.00 | 5,055.80 | 5,215.59 | 4,648.59 | 32.97 | 42.94 | 79.47 | 1,441.75 | 1,546.59 | 1,165.16 | 1,120.55 | 44.61 | 26.119 | | | |
| 5,500.00 | 5,152.87 | 5,334.55 | 4,749.66 | 33.36 | 44.09 | 79.11 | 1,484.81 | 1,592.19 | 1,196.71 | 1,151.75 | 44.95 | 26.521 | | | |
| 5,600.00 | 5,251.05 | 5,479.87 | 4,877.10 | 33.69 | 45.23 | 78.51 | 1,532.75 | 1,642.94 | 1,225.86 | 1,180.93 | 44.93 | 27.285 | | | |
| 5,700.00 | 5,349.96 | 5,629.99 | 5,013.09 | 33.96 | 46.27 | 77.88 | 1,576.34 | 1,689.10 | 1,252.00 | 1,207.21 | 44.79 | 27.951 | | | |
| 5,800.00 | 5,449.42 | 5,784.74 | 5,157.33 | 34.18 | 47.20 | 77.24 | 1,614.78 | 1,729.80 | 1,274.91 | 1,230.36 | 44.54 | 28.621 | | | |
| 5,900.00 | 5,549.23 | 5,943.88 | 5,309.25 | 34.33 | 47.98 | 76.57 | 1,647.25 | 1,764.18 | 1,294.38 | 1,250.20 | 44.18 | 29.297 | | | |
| 5,986.79 | 5,636.00 | 6,085.28 | 5,446.70 | 34.41 | 48.54 | 92.04 | 1,669.96 | 1,788.23 | 1,308.34 | 1,252.64 | 55.70 | 23.489 | | | |
| 6,000.00 | 5,649.21 | 6,107.06 | 5,468.05 | 34.42 | 48.62 | 91.91 | 1,672.94 | 1,791.38 | 1,310.21 | 1,254.56 | 55.65 | 23.544 | | | |
| 6,100.00 | 5,749.21 | 6,274.35 | 5,633.19 | 34.49 | 49.08 | 91.09 | 1,691.16 | 1,810.68 | 1,321.54 | 1,266.16 | 55.38 | 23.863 | | | |
| 6,200.00 | 5,849.21 | 6,444.72 | 5,802.89 | 34.57 | 49.37 | 90.65 | 1,701.17 | 1,821.27 | 1,327.69 | 1,272.35 | 55.34 | 23.992 | | | |
| 6,300.00 | 5,949.21 | 6,591.09 | 5,949.21 | 34.64 | 49.49 | 90.56 | 1,703.02 | 1,823.23 | 1,328.82 | 1,280.16 | 48.66 | 27.309 | | | |
| 6,400.00 | 6,049.21 | 6,691.09 | 6,049.21 | 34.72 | 49.55 | 90.56 | 1,703.02 | 1,823.23 | 1,328.82 | 1,279.95 | 48.87 | 27.189 | | | |
| 6,500.00 | 6,149.21 | 6,791.09 | 6,149.21 | 34.80 | 49.60 | 90.56 | 1,703.02 | 1,823.23 | 1,328.82 | 1,279.73 | 49.09 | 27.069 | | | |
| 6,600.00 | 6,249.21 | 6,891.09 | 6,249.21 | 34.88 | 49.66 | 90.56 | 1,703.02 | 1,823.23 | 1,328.82 | 1,279.51 | 49.31 | 26.948 | | | |
| 6,700.00 | 6,349.21 | 6,991.09 | 6,349.21 | 34.96 | 49.72 | 90.56 | 1,703.02 | 1,823.23 | 1,328.82 | 1,279.29 | 49.54 | 26.826 | | | |
| 6,800.00 | 6,449.21 | 7,091.09 | 6,449.21 | 35.04 | 49.78 | 90.56 | 1,703.02 | 1,823.23 | 1,328.82 | 1,279.06 | 49.76 | 26.704 | | | |
| 6,900.00 | 6,549.21 | 7,191.09 | 6,549.21 | 35.13 | 49.84 | 90.56 | 1,703.02 | 1,823.23 | 1,328.82 | 1,278.83 | 49.99 | 26.581 | | | |
| 7,000.00 | 6,649.21 | 7,291.09 | 6,649.21 | 35.21 | 49.90 | 90.56 | 1,703.02 | 1,823.23 | 1,328.82 | 1,278.60 | 50.22 | 26.458 | | | |
| 7,100.00 | 6,749.21 | 7,391.09 | 6,749.21 | 35.30 | 49.96 | 90.56 | 1,703.02 | 1,823.23 | 1,328.82 | 1,278.36 | 50.46 | 26.334 | | | |
| 7,200.00 | 6,849.21 | 7,491.09 | 6,849.21 | 35.38 | 50.02 | 90.56 | 1,703.02 | 1,823.23 | 1,328.82 | 1,278.12 | 50.70 | 26.210 | | | |
| 7,300.00 | 6,949.21 | 7,591.09 | 6,949.21 | 35.47 | 50.08 | 90.56 | 1,703.02 | 1,823.23 | 1,328.82 | 1,277.88 | 50.94 | 26.086 | | | |
| 7,400.00 | 7,049.21 | 7,691.09 | 7,049.21 | 35.56 | 50.15 | 90.56 | 1,703.02 | 1,823.23 | 1,328.82 | 1,277.64 | 51.18 | 25.962 | | | |
| 7,500.00 | 7,149.21 | 7,791.09 | 7,149.21 | 35.65 | 50.21 | 90.56 | 1,703.02 | 1,823.23 | 1,328.82 | 1,277.39 | 51.43 | 25.837 | | | |
| 7,600.00 | 7,249.21 | 7,891.09 | 7,249.21 | 35.74 | 50.28 | 90.56 | 1,703.02 | 1,823.23 | 1,328.82 | 1,277.14 | 51.68 | 25.713 | | | |
| 7,700.00 | 7,349.21 | 7,991.09 | 7,349.21 | 35.84 | 50.35 | 90.56 | 1,703.02 | 1,823.23 | 1,328.82 | 1,276.89 | 51.93 | 25.588 | | | |
| 7,800.00 | 7,449.21 | 8,091.09 | 7,449.21 | 35.93 | 50.42 | 90.56 | 1,703.02 | 1,823.23 | 1,328.82 | 1,276.63 | 52.19 | 25.463 | | | |
| 7,858.79 | 7,508.00 | 8,149.87 | 7,508.00 | 35.99 | 50.46 | 90.56 | 1,703.02 | 1,823.23 | 1,328.82 | 1,276.48 | 52.34 | 25.389 | | | |



BILL BARRETT CORPORATION

Anticollision Report

Company: BILL BARRETT CORP
Project: CARBON COUNTY, UT (NAD 27)
Reference Site: SECTION 26 T12S R16E
Site Error: 0.00ft
Reference Well: PETERS POINT UF 11-26D-12-16
Well Error: 0.00ft
Reference Wellbore: PT PT 11-26-12-16
Reference Design: Design #1

Local Co-ordinate Reference: Well PETERS POINT UF 11-26D-12-16
TVD Reference: WELL @ 7177.00ft (Original Well Elev)
MD Reference: WELL @ 7177.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.00 sigma
Database: Compass
Offset TVD Reference: Offset Datum

| SECTION 26 T12S R16E - PETERS POINT UF 12-26D-12-16 - PT PT 12-26-12-16 - Design #1 | | | | | | | | | | | | | Offset Site Error: | 0.00 ft |
|---|---------------------|---------------------|---------------------|----------------|-------------|-----------------------|----------------------------------|-----------|----------------------|-----------------------|-------------------------|-------------------|--------------------|---------|
| Survey Program: 0-MWD | | | | | | | | | | | | | Offset Well Error: | 0.00 ft |
| Reference | | | | Offset | | | Semi Major Axis | | | Distance | | | | Warning |
| Measured Depth (ft) | Vertical Depth (ft) | Measured Depth (ft) | Vertical Depth (ft) | Reference (ft) | Offset (ft) | Highside Toolface (°) | Offset Wellbore Centre +N/S (ft) | +E/W (ft) | Between Centres (ft) | Between Ellipses (ft) | Minimum Separation (ft) | Separation Factor | | |
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | -13.56 | 16.19 | -3.91 | 16.66 | | | | | |
| 100.00 | 100.00 | 100.00 | 100.00 | 0.10 | 0.10 | -13.56 | 16.19 | -3.91 | 16.66 | 16.47 | 0.19 | 87.193 | | |
| 200.00 | 200.00 | 200.00 | 200.00 | 0.32 | 0.32 | -13.56 | 16.19 | -3.91 | 16.66 | 16.02 | 0.64 | 26.005 | | |
| 250.00 | 250.00 | 250.00 | 250.00 | 0.43 | 0.43 | -13.56 | 16.19 | -3.91 | 16.66 | 15.79 | 0.87 | 19.251 CC | | |
| 300.00 | 300.00 | 299.72 | 299.71 | 0.55 | 0.54 | -30.68 | 16.58 | -4.09 | 16.71 | 15.62 | 1.09 | 15.333 ES | | |
| 400.00 | 399.93 | 399.10 | 399.03 | 0.78 | 0.77 | -38.77 | 19.69 | -5.59 | 17.28 | 15.75 | 1.54 | 11.242 | | |
| 500.00 | 499.68 | 498.35 | 498.04 | 1.01 | 1.01 | -52.79 | 25.89 | -8.57 | 19.35 | 17.37 | 1.98 | 9.752 | | |
| 600.00 | 599.30 | 598.15 | 597.46 | 1.26 | 1.26 | -65.88 | 33.72 | -12.35 | 23.25 | 20.81 | 2.44 | 9.512 SF | | |
| 700.00 | 698.92 | 697.95 | 696.88 | 1.52 | 1.52 | -74.89 | 41.56 | -16.12 | 28.00 | 25.08 | 2.92 | 9.602 | | |
| 800.00 | 798.54 | 797.76 | 796.31 | 1.78 | 1.78 | -81.19 | 49.40 | -19.90 | 33.24 | 29.84 | 3.40 | 9.782 | | |
| 900.00 | 898.16 | 897.57 | 895.74 | 2.05 | 2.05 | -85.73 | 57.23 | -23.67 | 38.76 | 34.88 | 3.88 | 9.977 | | |
| 1,000.00 | 997.78 | 997.37 | 995.16 | 2.31 | 2.31 | -89.13 | 65.07 | -27.45 | 44.47 | 40.09 | 4.38 | 10.163 | | |
| 1,062.46 | 1,060.00 | 1,059.71 | 1,057.26 | 2.48 | 2.48 | -90.84 | 69.96 | -29.81 | 48.10 | 43.41 | 4.68 | 10.270 | | |
| 1,100.00 | 1,097.37 | 1,096.89 | 1,094.08 | 2.58 | 2.58 | -91.80 | 73.10 | -31.32 | 50.47 | 45.60 | 4.87 | 10.363 | | |
| 1,200.00 | 1,196.58 | 1,194.85 | 1,191.48 | 2.88 | 2.88 | -94.52 | 84.00 | -36.57 | 58.86 | 53.47 | 5.40 | 10.911 | | |
| 1,300.00 | 1,295.14 | 1,292.56 | 1,287.83 | 3.22 | 3.22 | -97.10 | 98.58 | -43.59 | 70.30 | 64.34 | 5.96 | 11.786 | | |
| 1,400.00 | 1,392.88 | 1,389.68 | 1,382.83 | 3.62 | 3.60 | -99.29 | 116.72 | -52.33 | 84.78 | 78.19 | 6.59 | 12.874 | | |
| 1,500.00 | 1,489.61 | 1,486.10 | 1,476.23 | 4.07 | 4.03 | -101.02 | 138.30 | -62.72 | 102.26 | 95.00 | 7.27 | 14.076 | | |
| 1,600.00 | 1,585.13 | 1,581.71 | 1,567.76 | 4.58 | 4.53 | -102.33 | 163.17 | -74.71 | 122.69 | 114.68 | 8.01 | 15.313 | | |
| 1,700.00 | 1,679.28 | 1,676.42 | 1,657.21 | 5.16 | 5.08 | -103.29 | 191.18 | -83.20 | 145.99 | 137.16 | 8.83 | 16.529 | | |
| 1,800.00 | 1,771.87 | 1,770.13 | 1,744.38 | 5.81 | 5.69 | -103.95 | 222.15 | -103.12 | 172.08 | 162.35 | 9.73 | 17.887 | | |
| 1,850.28 | 1,817.77 | 1,816.85 | 1,787.30 | 6.17 | 6.02 | -104.19 | 238.78 | -111.13 | 186.23 | 176.02 | 10.21 | 18.243 | | |
| 1,900.00 | 1,862.95 | 1,862.83 | 1,829.16 | 6.53 | 6.37 | -104.60 | 255.91 | -119.38 | 200.75 | 190.04 | 10.71 | 18.742 | | |
| 2,000.00 | 1,953.80 | 1,956.12 | 1,913.02 | 7.27 | 7.10 | -104.66 | 292.74 | -137.12 | 230.99 | 219.23 | 11.76 | 19.650 | | |
| 2,100.00 | 2,044.65 | 2,051.35 | 1,998.32 | 8.02 | 7.89 | -104.57 | 330.89 | -155.49 | 261.50 | 248.66 | 12.84 | 20.366 | | |
| 2,200.00 | 2,135.51 | 2,146.58 | 2,083.61 | 8.78 | 8.69 | -104.49 | 369.03 | -173.87 | 292.02 | 278.08 | 13.95 | 20.940 | | |
| 2,300.00 | 2,226.36 | 2,241.81 | 2,168.91 | 9.55 | 9.49 | -104.43 | 407.18 | -192.25 | 322.54 | 307.47 | 15.07 | 21.406 | | |
| 2,400.00 | 2,317.22 | 2,337.04 | 2,254.21 | 10.32 | 10.31 | -104.38 | 445.33 | -210.62 | 353.06 | 336.86 | 16.20 | 21.790 | | |
| 2,500.00 | 2,408.07 | 2,432.26 | 2,339.51 | 11.09 | 11.13 | -104.34 | 483.47 | -229.00 | 383.58 | 366.23 | 17.35 | 22.111 | | |
| 2,600.00 | 2,498.92 | 2,527.49 | 2,424.81 | 11.87 | 11.95 | -104.30 | 521.62 | -247.37 | 414.10 | 395.59 | 18.50 | 22.381 | | |
| 2,700.00 | 2,589.78 | 2,622.72 | 2,510.10 | 12.65 | 12.78 | -104.27 | 559.76 | -265.75 | 444.61 | 424.95 | 19.66 | 22.611 | | |
| 2,800.00 | 2,680.63 | 2,717.95 | 2,595.40 | 13.44 | 13.61 | -104.24 | 597.91 | -284.12 | 475.13 | 454.30 | 20.83 | 22.810 | | |
| 2,900.00 | 2,771.49 | 2,813.18 | 2,680.70 | 14.22 | 14.44 | -104.22 | 636.06 | -302.50 | 505.65 | 483.65 | 22.00 | 22.982 | | |
| 3,000.00 | 2,862.34 | 2,908.41 | 2,766.00 | 15.01 | 15.27 | -104.20 | 674.20 | -320.87 | 536.17 | 512.99 | 23.18 | 23.132 | | |
| 3,100.00 | 2,953.19 | 3,003.64 | 2,851.29 | 15.80 | 16.11 | -104.18 | 712.35 | -339.25 | 566.69 | 542.33 | 24.36 | 23.265 | | |
| 3,200.00 | 3,044.05 | 3,098.87 | 2,936.59 | 16.59 | 16.95 | -104.16 | 750.50 | -357.62 | 597.21 | 571.67 | 25.54 | 23.382 | | |
| 3,300.00 | 3,134.90 | 3,194.10 | 3,021.89 | 17.38 | 17.79 | -104.15 | 788.64 | -376.00 | 627.73 | 601.00 | 26.73 | 23.486 | | |
| 3,400.00 | 3,225.76 | 3,289.32 | 3,107.19 | 18.17 | 18.63 | -104.13 | 826.79 | -394.37 | 658.25 | 630.34 | 27.92 | 23.580 | | |
| 3,500.00 | 3,316.61 | 3,384.55 | 3,192.49 | 18.96 | 19.47 | -104.12 | 864.94 | -412.75 | 688.77 | 659.66 | 29.11 | 23.665 | | |
| 3,600.00 | 3,407.47 | 3,479.78 | 3,277.78 | 19.75 | 20.31 | -104.11 | 903.08 | -431.12 | 719.29 | 688.99 | 30.30 | 23.741 | | |
| 3,700.00 | 3,498.32 | 3,575.01 | 3,363.08 | 20.55 | 21.15 | -104.10 | 941.23 | -449.50 | 749.81 | 718.32 | 31.49 | 23.810 | | |
| 3,800.00 | 3,589.17 | 3,670.24 | 3,448.38 | 21.34 | 21.99 | -104.09 | 979.38 | -467.88 | 780.33 | 747.64 | 32.69 | 23.874 | | |
| 3,900.00 | 3,680.03 | 3,765.47 | 3,533.68 | 22.13 | 22.84 | -104.08 | 1,017.52 | -486.25 | 810.85 | 776.97 | 33.88 | 23.931 | | |
| 4,000.00 | 3,770.88 | 3,860.70 | 3,618.98 | 22.93 | 23.68 | -104.07 | 1,055.67 | -504.63 | 841.37 | 806.29 | 35.08 | 23.985 | | |
| 4,100.00 | 3,861.74 | 3,955.93 | 3,704.27 | 23.72 | 24.53 | -104.06 | 1,093.81 | -523.00 | 871.89 | 835.61 | 36.28 | 24.033 | | |
| 4,200.00 | 3,952.59 | 4,051.16 | 3,789.57 | 24.52 | 25.37 | -104.06 | 1,131.96 | -541.38 | 902.41 | 864.93 | 37.48 | 24.079 | | |
| 4,300.00 | 4,043.44 | 4,146.38 | 3,874.87 | 25.31 | 26.22 | -104.05 | 1,170.11 | -559.75 | 932.93 | 894.25 | 38.68 | 24.120 | | |
| 4,400.00 | 4,134.30 | 4,241.61 | 3,960.17 | 26.11 | 27.06 | -104.04 | 1,208.25 | -578.13 | 963.45 | 923.57 | 39.88 | 24.159 | | |
| 4,500.00 | 4,225.15 | 4,336.84 | 4,045.47 | 26.90 | 27.91 | -104.04 | 1,246.40 | -596.50 | 993.97 | 952.89 | 41.08 | 24.195 | | |
| 4,600.00 | 4,316.01 | 4,432.07 | 4,130.76 | 27.70 | 28.75 | -104.03 | 1,284.55 | -614.88 | 1,024.49 | 982.20 | 42.28 | 24.229 | | |
| 4,700.00 | 4,406.86 | 4,527.30 | 4,216.06 | 28.50 | 29.60 | -104.03 | 1,322.69 | -633.25 | 1,055.01 | 1,011.52 | 43.49 | 24.261 | | |
| 4,800.00 | 4,497.71 | 4,622.53 | 4,301.36 | 29.29 | 30.45 | -104.02 | 1,360.84 | -651.63 | 1,085.53 | 1,040.84 | 44.69 | 24.290 | | |

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Company: BILL BARRETT CORP
 Project: CARBON COUNTY, UT (NAD 27)
 Reference Site: SECTION 26 T12S R16E
 Site Error: 0.00ft
 Reference Well: PETERS POINT UF 11-26D-12-16
 Well Error: 0.00ft
 Reference Wellbore: PT PT 11-26-12-16
 Reference Design: Design #1

Local Co-ordinate Reference: Well PETERS POINT UF 11-26D-12-16
 TVD Reference: WELL @ 7177.00ft (Original Well Elev)
 MD Reference: WELL @ 7177.00ft (Original Well Elev)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Output errors are at: 2.00 sigma
 Database: Compass
 Offset TVD Reference: Offset Datum

| SECTION 26 T12S R16E - PETERS POINT UF 12-26D-12-16 - PT PT 12-26-12-16 - Design #1 | | | | | | | | | | | | | Offset Site Error: | 0.00 ft |
|---|---------------------|---------------------|---------------------|-----------------|-------------|-----------------------|----------------------------|-------------------|----------------------|-----------------------|-------------------------|-------------------|--------------------|---------|
| Survey Program: 0-MWD | | | | | | | | | | | | | Offset Well Error: | 0.00 ft |
| Reference | | Offset | | Semi Major Axis | | | Distance | | | | | | Warning | |
| Measured Depth (ft) | Vertical Depth (ft) | Measured Depth (ft) | Vertical Depth (ft) | Reference (ft) | Offset (ft) | Highside Toolface (°) | Offset Wellbore +N/-S (ft) | Centre +E/-W (ft) | Between Centres (ft) | Between Ellipses (ft) | Minimum Separation (ft) | Separation Factor | | |
| 4,900.00 | 4,588.57 | 4,717.76 | 4,386.66 | 30.09 | 31.29 | -104.02 | 1,398.99 | -670.00 | 1,116.05 | 1,070.15 | 45.89 | 24.318 | | |
| 4,998.96 | 4,678.48 | 4,812.00 | 4,471.07 | 30.88 | 32.13 | -104.01 | 1,436.74 | -688.19 | 1,146.25 | 1,099.16 | 47.09 | 24.344 | | |
| 5,000.00 | 4,679.42 | 4,812.99 | 4,471.95 | 30.89 | 32.14 | -104.02 | 1,437.13 | -688.38 | 1,146.57 | 1,099.47 | 47.10 | 24.343 | | |
| 5,100.00 | 4,771.18 | 4,908.35 | 4,557.37 | 31.48 | 32.99 | -104.67 | 1,475.33 | -706.78 | 1,176.56 | 1,128.30 | 48.27 | 24.376 | | |
| 5,200.00 | 4,864.58 | 5,003.84 | 4,642.91 | 32.03 | 33.84 | -105.08 | 1,513.58 | -725.21 | 1,205.53 | 1,156.14 | 49.39 | 24.408 | | |
| 5,300.00 | 4,959.45 | 5,126.16 | 4,753.80 | 32.53 | 34.75 | -105.25 | 1,560.08 | -747.60 | 1,232.46 | 1,182.00 | 50.46 | 24.425 | | |
| 5,400.00 | 5,055.60 | 5,251.87 | 4,870.45 | 32.97 | 35.51 | -105.37 | 1,602.23 | -767.91 | 1,256.13 | 1,204.77 | 51.36 | 24.458 | | |
| 5,500.00 | 5,152.87 | 5,379.78 | 4,991.60 | 33.36 | 36.19 | -105.46 | 1,639.14 | -785.69 | 1,276.43 | 1,224.26 | 52.17 | 24.467 | | |
| 5,600.00 | 5,251.05 | 5,509.64 | 5,116.74 | 33.69 | 36.77 | -105.53 | 1,670.33 | -800.71 | 1,293.25 | 1,240.37 | 52.88 | 24.466 | | |
| 5,700.00 | 5,349.96 | 5,641.15 | 5,245.27 | 33.96 | 37.24 | -105.55 | 1,695.36 | -812.77 | 1,306.49 | 1,253.01 | 53.48 | 24.431 | | |
| 5,800.00 | 5,449.42 | 5,773.97 | 5,376.47 | 34.18 | 37.61 | -105.55 | 1,713.86 | -821.68 | 1,316.08 | 1,262.12 | 53.97 | 24.387 | | |
| 5,900.00 | 5,549.23 | 5,907.73 | 5,509.59 | 34.33 | 37.88 | -105.52 | 1,725.53 | -827.30 | 1,321.96 | 1,267.62 | 54.34 | 24.327 | | |
| 5,986.79 | 5,636.00 | 6,024.27 | 5,626.01 | 34.41 | 38.02 | -89.40 | 1,729.99 | -829.45 | 1,324.03 | 1,275.16 | 48.87 | 27.092 | | |
| 6,000.00 | 5,649.21 | 6,042.04 | 5,643.78 | 34.42 | 38.04 | -89.39 | 1,730.20 | -829.55 | 1,324.11 | 1,274.52 | 49.59 | 26.700 | | |
| 6,100.00 | 5,749.21 | 6,147.48 | 5,749.21 | 34.49 | 38.11 | -89.39 | 1,730.28 | -829.59 | 1,324.14 | 1,278.73 | 45.42 | 29.155 | | |
| 6,200.00 | 5,849.21 | 6,247.48 | 5,849.21 | 34.57 | 38.18 | -89.39 | 1,730.28 | -829.59 | 1,324.14 | 1,278.50 | 45.64 | 29.011 | | |
| 6,300.00 | 5,949.21 | 6,347.48 | 5,949.21 | 34.64 | 38.25 | -89.39 | 1,730.28 | -829.59 | 1,324.14 | 1,278.27 | 45.87 | 28.866 | | |
| 6,400.00 | 6,049.21 | 6,447.48 | 6,049.21 | 34.72 | 38.32 | -89.39 | 1,730.28 | -829.59 | 1,324.14 | 1,278.04 | 46.10 | 28.721 | | |
| 6,500.00 | 6,149.21 | 6,547.48 | 6,149.21 | 34.80 | 38.39 | -89.39 | 1,730.28 | -829.59 | 1,324.14 | 1,277.81 | 46.34 | 28.575 | | |
| 6,600.00 | 6,249.21 | 6,647.48 | 6,249.21 | 34.88 | 38.47 | -89.39 | 1,730.28 | -829.59 | 1,324.14 | 1,277.57 | 46.58 | 28.429 | | |
| 6,700.00 | 6,349.21 | 6,747.48 | 6,349.21 | 34.96 | 38.54 | -89.39 | 1,730.28 | -829.59 | 1,324.14 | 1,277.33 | 46.82 | 28.282 | | |
| 6,800.00 | 6,449.21 | 6,847.48 | 6,449.21 | 35.04 | 38.62 | -89.39 | 1,730.28 | -829.59 | 1,324.14 | 1,277.08 | 47.06 | 28.135 | | |
| 6,900.00 | 6,549.21 | 6,947.48 | 6,549.21 | 35.13 | 38.70 | -89.39 | 1,730.28 | -829.59 | 1,324.14 | 1,276.83 | 47.31 | 27.988 | | |
| 7,000.00 | 6,649.21 | 7,047.48 | 6,649.21 | 35.21 | 38.78 | -89.39 | 1,730.28 | -829.59 | 1,324.14 | 1,276.58 | 47.56 | 27.841 | | |
| 7,100.00 | 6,749.21 | 7,147.48 | 6,749.21 | 35.30 | 38.85 | -89.39 | 1,730.28 | -829.59 | 1,324.14 | 1,276.33 | 47.81 | 27.693 | | |
| 7,200.00 | 6,849.21 | 7,247.48 | 6,849.21 | 35.38 | 38.94 | -89.39 | 1,730.28 | -829.59 | 1,324.14 | 1,276.07 | 48.07 | 27.546 | | |
| 7,300.00 | 6,949.21 | 7,347.48 | 6,949.21 | 35.47 | 39.02 | -89.39 | 1,730.28 | -829.59 | 1,324.14 | 1,275.81 | 48.33 | 27.398 | | |
| 7,400.00 | 7,049.21 | 7,447.48 | 7,049.21 | 35.56 | 39.10 | -89.39 | 1,730.28 | -829.59 | 1,324.14 | 1,275.55 | 48.59 | 27.250 | | |
| 7,500.00 | 7,149.21 | 7,547.48 | 7,149.21 | 35.65 | 39.19 | -89.39 | 1,730.28 | -829.59 | 1,324.14 | 1,275.29 | 48.86 | 27.103 | | |
| 7,600.00 | 7,249.21 | 7,647.48 | 7,249.21 | 35.74 | 39.27 | -89.39 | 1,730.28 | -829.59 | 1,324.14 | 1,275.02 | 49.12 | 26.956 | | |
| 7,700.00 | 7,349.21 | 7,747.48 | 7,349.21 | 35.84 | 39.36 | -89.39 | 1,730.28 | -829.59 | 1,324.14 | 1,274.75 | 49.39 | 26.808 | | |
| 7,800.00 | 7,449.21 | 7,847.48 | 7,449.21 | 35.93 | 39.44 | -89.39 | 1,730.28 | -829.59 | 1,324.14 | 1,274.48 | 49.67 | 26.661 | | |
| 7,858.79 | 7,508.00 | 7,906.26 | 7,508.00 | 35.99 | 39.50 | -89.39 | 1,730.28 | -829.59 | 1,324.14 | 1,274.32 | 49.83 | 26.575 | | |



BILL BARRETT CORPORATION

Anticollision Report

Company: BILL BARRETT CORP
Project: CARBON COUNTY, UT (NAD 27)
Reference Site: SECTION 26 T12S R16E
Site Error: 0.00ft
Reference Well: PETERS POINT UF 11-26D-12-16
Well Error: 0.00ft
Reference Wellbore: PT PT 11-26-12-16
Reference Design: Design #1

Local Co-ordinate Reference: Well PETERS POINT UF 11-26D-12-16
TVD Reference: WELL @ 7177.00ft (Original Well Elev)
MD Reference: WELL @ 7177.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.00 sigma
Database: Compass
Offset TVD Reference: Offset Datum

| SECTION 26 T12S R16E - PETERS POINT UF 13-26D-12-16 - PT PT 13-26-12-16 - Design #1 | | | | | | | | | | | | | Offset Site Error: | 0.00ft |
|---|---------------------|---------------------|---------------------|-----------------|-------------|-----------------------|----------------------------------|-----------|----------------------|-----------------------|-------------------------|-------------------|--------------------|---------|
| Survey Program: 0-MWD | | | | | | | | | | | | | Offset Well Error: | 0.00 ft |
| Reference | | Offset | | Semi Major Axis | | | Distance | | | | Warning | | | |
| Measured Depth (ft) | Vertical Depth (ft) | Measured Depth (ft) | Vertical Depth (ft) | Reference (ft) | Offset (ft) | Highside Toolface (°) | Offset Wellbore Centre +N-S (ft) | +E-W (ft) | Between Centres (ft) | Between Ellipses (ft) | Minimum Separation (ft) | Separation Factor | Warning | |
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 165.57 | -30.36 | 7.81 | 31.34 | | | | | |
| 100.00 | 100.00 | 100.00 | 100.00 | 0.10 | 0.10 | 165.57 | -30.36 | 7.81 | 31.34 | 31.15 | 0.19 | 164.063 | | |
| 200.00 | 200.00 | 200.00 | 200.00 | 0.32 | 0.32 | 165.57 | -30.36 | 7.81 | 31.34 | 30.70 | 0.64 | 48.931 | | |
| 250.00 | 250.00 | 250.00 | 250.00 | 0.43 | 0.43 | 165.57 | -30.36 | 7.81 | 31.34 | 30.48 | 0.87 | 36.222 CC, ES | | |
| 300.00 | 300.00 | 300.00 | 300.00 | 0.55 | 0.55 | 149.89 | -30.36 | 7.81 | 31.72 | 30.63 | 1.09 | 29.066 | | |
| 400.00 | 399.93 | 399.93 | 399.93 | 0.76 | 0.77 | 152.75 | -30.36 | 7.81 | 34.78 | 33.24 | 1.55 | 22.497 | | |
| 500.00 | 499.68 | 499.68 | 499.68 | 1.01 | 0.99 | 157.15 | -30.36 | 7.81 | 41.11 | 39.11 | 2.00 | 20.589 | | |
| 600.00 | 599.30 | 599.30 | 599.30 | 1.26 | 1.22 | 161.09 | -30.36 | 7.81 | 49.26 | 46.84 | 2.43 | 20.293 | | |
| 700.00 | 698.92 | 698.92 | 698.92 | 1.52 | 1.44 | 163.90 | -30.36 | 7.81 | 57.58 | 54.73 | 2.85 | 20.169 | | |
| 800.00 | 798.54 | 798.54 | 798.54 | 1.78 | 1.67 | 166.00 | -30.36 | 7.81 | 66.00 | 62.72 | 3.28 | 20.122 | | |
| 900.00 | 898.16 | 898.16 | 898.16 | 2.05 | 1.89 | 167.82 | -30.36 | 7.81 | 74.49 | 70.79 | 3.70 | 20.111 | | |
| 1,000.00 | 997.78 | 997.78 | 997.78 | 2.31 | 2.11 | 168.91 | -30.36 | 7.81 | 83.02 | 78.90 | 4.13 | 20.119 | | |
| 1,062.46 | 1,060.00 | 1,060.00 | 1,060.00 | 2.48 | 2.25 | 169.59 | -30.36 | 7.81 | 88.37 | 83.98 | 4.39 | 20.129 | | |
| 1,100.00 | 1,097.37 | 1,097.83 | 1,097.82 | 2.58 | 2.34 | 170.13 | -30.24 | 7.59 | 91.80 | 87.09 | 4.72 | 19.466 SF | | |
| 1,200.00 | 1,195.58 | 1,198.27 | 1,198.21 | 2.88 | 2.55 | 172.89 | -28.78 | 4.87 | 103.11 | 97.96 | 5.15 | 20.014 | | |
| 1,300.00 | 1,295.14 | 1,297.99 | 1,297.71 | 3.22 | 2.77 | 176.92 | -25.69 | -0.89 | 117.97 | 112.38 | 5.59 | 21.111 | | |
| 1,400.00 | 1,392.88 | 1,396.65 | 1,395.88 | 3.62 | 3.00 | -178.54 | -21.02 | -9.60 | 136.88 | 130.85 | 6.03 | 22.693 | | |
| 1,500.00 | 1,489.61 | 1,493.96 | 1,492.30 | 4.07 | 3.25 | -174.01 | -14.86 | -21.10 | 160.26 | 153.77 | 6.50 | 24.665 | | |
| 1,600.00 | 1,585.13 | 1,589.62 | 1,586.60 | 4.58 | 3.52 | -169.79 | -7.29 | -35.21 | 188.32 | 181.32 | 7.00 | 26.907 | | |
| 1,700.00 | 1,679.28 | 1,683.35 | 1,678.44 | 5.16 | 3.82 | -165.99 | 1.56 | -51.72 | 221.12 | 213.58 | 7.55 | 29.294 | | |
| 1,800.00 | 1,771.87 | 1,774.92 | 1,767.52 | 5.81 | 4.16 | -162.63 | 11.57 | -70.40 | 258.61 | 250.45 | 8.16 | 31.707 | | |
| 1,850.28 | 1,817.77 | 1,820.07 | 1,811.19 | 6.17 | 4.34 | -161.09 | 17.01 | -80.53 | 279.19 | 270.71 | 8.48 | 32.905 | | |
| 1,900.00 | 1,862.95 | 1,864.30 | 1,853.77 | 6.53 | 4.54 | -159.82 | 22.64 | -91.04 | 300.20 | 291.33 | 8.87 | 33.856 | | |
| 2,000.00 | 1,953.80 | 1,952.48 | 1,938.11 | 7.27 | 4.95 | -157.39 | 34.80 | -113.72 | 343.06 | 333.38 | 9.68 | 35.427 | | |
| 2,100.00 | 2,044.65 | 2,041.65 | 2,023.00 | 8.02 | 5.41 | -155.24 | 47.70 | -137.80 | 386.58 | 376.01 | 10.57 | 36.561 | | |
| 2,200.00 | 2,135.51 | 2,130.82 | 2,107.89 | 8.78 | 5.89 | -153.52 | 60.61 | -161.87 | 430.46 | 418.98 | 11.48 | 37.488 | | |
| 2,300.00 | 2,226.36 | 2,220.00 | 2,192.77 | 9.55 | 6.38 | -152.12 | 73.51 | -185.94 | 474.60 | 462.18 | 12.42 | 38.220 | | |
| 2,400.00 | 2,317.22 | 2,309.17 | 2,277.66 | 10.32 | 6.89 | -150.96 | 86.42 | -210.01 | 518.93 | 505.56 | 13.37 | 38.812 | | |
| 2,500.00 | 2,408.07 | 2,398.35 | 2,362.55 | 11.09 | 7.40 | -149.97 | 99.32 | -234.09 | 563.41 | 549.07 | 14.34 | 39.298 | | |
| 2,600.00 | 2,498.92 | 2,487.52 | 2,447.44 | 11.87 | 7.93 | -149.13 | 112.23 | -258.16 | 608.00 | 592.69 | 15.32 | 39.700 | | |
| 2,700.00 | 2,589.78 | 2,576.70 | 2,532.33 | 12.65 | 8.46 | -148.41 | 125.13 | -282.23 | 652.68 | 636.38 | 16.30 | 40.037 | | |
| 2,800.00 | 2,680.63 | 2,665.87 | 2,617.22 | 13.44 | 8.99 | -147.77 | 138.04 | -306.31 | 697.44 | 680.15 | 17.30 | 40.324 | | |
| 2,900.00 | 2,771.49 | 2,755.05 | 2,702.10 | 14.22 | 9.53 | -147.21 | 150.94 | -330.38 | 742.26 | 723.96 | 18.30 | 40.569 | | |
| 3,000.00 | 2,862.34 | 2,844.22 | 2,786.99 | 15.01 | 10.08 | -146.72 | 163.85 | -354.45 | 787.13 | 767.82 | 19.30 | 40.780 | | |
| 3,100.00 | 2,953.19 | 2,933.39 | 2,871.88 | 15.80 | 10.63 | -146.28 | 176.75 | -378.53 | 832.03 | 811.72 | 20.31 | 40.964 | | |
| 3,200.00 | 3,044.05 | 3,022.57 | 2,956.77 | 16.59 | 11.17 | -145.88 | 189.66 | -402.60 | 876.98 | 855.65 | 21.32 | 41.125 | | |
| 3,300.00 | 3,134.90 | 3,111.74 | 3,041.66 | 17.38 | 11.73 | -145.53 | 202.56 | -426.67 | 921.95 | 899.61 | 22.34 | 41.266 | | |
| 3,400.00 | 3,225.76 | 3,200.92 | 3,126.55 | 18.17 | 12.28 | -145.20 | 215.47 | -450.74 | 966.95 | 943.59 | 23.36 | 41.392 | | |
| 3,500.00 | 3,316.61 | 3,290.09 | 3,211.43 | 18.96 | 12.83 | -144.91 | 228.37 | -474.82 | 1,011.98 | 987.59 | 24.38 | 41.503 | | |
| 3,600.00 | 3,407.47 | 3,379.27 | 3,296.32 | 19.75 | 13.39 | -144.63 | 241.28 | -498.89 | 1,057.02 | 1,031.61 | 25.41 | 41.603 | | |
| 3,700.00 | 3,498.32 | 3,468.44 | 3,381.21 | 20.55 | 13.95 | -144.39 | 254.18 | -522.96 | 1,102.08 | 1,075.65 | 26.43 | 41.692 | | |
| 3,800.00 | 3,589.17 | 3,557.61 | 3,466.10 | 21.34 | 14.51 | -144.16 | 267.09 | -547.04 | 1,147.16 | 1,119.70 | 27.46 | 41.773 | | |
| 3,900.00 | 3,680.03 | 3,646.79 | 3,550.99 | 22.13 | 15.07 | -143.95 | 279.99 | -571.11 | 1,192.25 | 1,163.76 | 28.49 | 41.847 | | |
| 4,000.00 | 3,770.88 | 3,735.96 | 3,635.87 | 22.93 | 15.63 | -143.75 | 292.90 | -595.18 | 1,237.35 | 1,207.83 | 29.52 | 41.914 | | |
| 4,100.00 | 3,861.74 | 3,825.14 | 3,720.76 | 23.72 | 16.19 | -143.57 | 305.80 | -619.26 | 1,282.46 | 1,251.91 | 30.55 | 41.974 | | |
| 4,200.00 | 3,952.59 | 3,914.31 | 3,805.65 | 24.52 | 16.75 | -143.40 | 318.71 | -643.33 | 1,327.58 | 1,295.99 | 31.59 | 42.030 | | |
| 4,300.00 | 4,043.44 | 4,004.99 | 3,891.97 | 25.31 | 17.31 | -143.24 | 331.62 | -667.39 | 1,372.71 | 1,340.09 | 32.62 | 42.083 | | |
| 4,400.00 | 4,134.30 | 4,108.21 | 3,990.74 | 26.11 | 17.81 | -143.14 | 344.59 | -691.22 | 1,417.31 | 1,383.71 | 33.60 | 42.186 | | |
| 4,500.00 | 4,225.15 | 4,212.48 | 4,091.30 | 26.90 | 18.28 | -143.16 | 357.02 | -715.52 | 1,461.02 | 1,426.48 | 34.53 | 42.308 | | |
| 4,600.00 | 4,316.01 | 4,317.67 | 4,193.46 | 27.70 | 18.71 | -143.29 | 370.84 | -740.58 | 1,503.83 | 1,468.40 | 35.43 | 42.451 | | |
| 4,700.00 | 4,406.86 | 4,423.62 | 4,297.02 | 28.50 | 19.11 | -143.53 | 384.60 | -766.28 | 1,545.75 | 1,509.48 | 36.27 | 42.617 | | |
| 4,800.00 | 4,497.71 | 4,530.18 | 4,401.76 | 29.29 | 19.47 | -143.86 | 398.35 | -792.53 | 1,586.78 | 1,549.71 | 37.07 | 42.810 | | |

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation



BILL BARRETT CORPORATION

Anticollision Report

| | | | |
|--------------------|------------------------------|------------------------------|---------------------------------------|
| Company: | BILL BARRETT CORP | Local Co-ordinate Reference: | Well PETERS POINT UF 11-26D-12-16 |
| Project: | CARBON COUNTY, UT (NAD 27) | TVD Reference: | WELL @ 7177.00ft (Original Well Elev) |
| Reference Site: | SECTION 26 T12S R16E | MD Reference: | WELL @ 7177.00ft (Original Well Elev) |
| Site Error: | 0.00ft | North Reference: | True |
| Reference Well: | PETERS POINT UF 11-26D-12-16 | Survey Calculation Method: | Minimum Curvature |
| Well Error: | 0.00ft | Output errors are at | 2.00 sigma |
| Reference Wellbore | PT PT 11-26-12-16 | Database: | Compass |
| Reference Design: | Design #1 | Offset TVD Reference: | Offset Datum |

| Offset Design SECTION 26 T12S R16E - PETERS POINT UF 13-26D-12-16 - PT PT 13-26-12-16 - Design #1 | | | | | | | | | | | | | | Offset Site Error: | 0.00 ft |
|---|---------------------|---------------------|---------------------|-----------------|-------------|----------------------|-----------------------------------|-----------|----------------------|-----------------------|-------------------------|-------------------|--|--------------------|---------|
| Survey Program: 0-MWD | | | | | | | | | | | | | | Offset Well Error: | 0.00 ft |
| Reference | | Offset | | Semi Major Axis | | | Distance | | | | | | | Warning | |
| Measured Depth (ft) | Vertical Depth (ft) | Measured Depth (ft) | Vertical Depth (ft) | Reference (ft) | Offset (ft) | Highside Tooface (°) | Offset Wellbore Centre +N/-S (ft) | +E/W (ft) | Between Centres (ft) | Between Ellipses (ft) | Minimum Separation (ft) | Separation Factor | | | |
| 4,900.00 | 4,588.57 | 4,637.18 | 4,507.45 | 30.09 | 19.79 | -144.28 | 398.55 | -792.25 | 1,626.94 | 1,589.13 | 37.81 | 43.031 | | | |
| 4,998.96 | 4,678.48 | 4,743.35 | 4,612.74 | 30.88 | 20.07 | -144.78 | 404.99 | -804.28 | 1,665.88 | 1,627.38 | 38.49 | 43.280 | | | |
| 5,000.00 | 4,679.42 | 4,744.46 | 4,613.84 | 30.89 | 20.07 | -144.79 | 405.05 | -804.39 | 1,666.28 | 1,627.78 | 38.50 | 43.281 | | | |
| 5,100.00 | 4,771.18 | 4,852.87 | 4,721.70 | 31.48 | 20.32 | -145.88 | 410.19 | -813.98 | 1,703.12 | 1,663.92 | 39.21 | 43.441 | | | |
| 5,200.00 | 4,864.58 | 4,963.13 | 4,831.67 | 32.03 | 20.53 | -146.87 | 413.93 | -820.96 | 1,735.77 | 1,695.94 | 39.83 | 43.576 | | | |
| 5,300.00 | 4,959.45 | 5,074.93 | 4,943.37 | 32.53 | 20.70 | -147.77 | 416.19 | -825.17 | 1,764.13 | 1,723.76 | 40.37 | 43.697 | | | |
| 5,400.00 | 5,055.60 | 5,187.18 | 5,055.80 | 32.97 | 20.83 | -148.58 | 416.91 | -826.51 | 1,788.11 | 1,747.50 | 40.61 | 44.032 | | | |
| 5,500.00 | 5,152.87 | 5,284.45 | 5,152.87 | 33.36 | 20.94 | -149.23 | 416.91 | -826.51 | 1,808.12 | 1,767.10 | 41.02 | 44.079 | | | |
| 5,600.00 | 5,251.05 | 5,382.63 | 5,251.05 | 33.69 | 21.05 | -149.74 | 416.91 | -826.51 | 1,824.52 | 1,783.14 | 41.38 | 44.096 | | | |
| 5,700.00 | 5,349.96 | 5,481.54 | 5,349.96 | 33.96 | 21.17 | -150.13 | 416.91 | -826.51 | 1,837.22 | 1,795.55 | 41.67 | 44.085 | | | |
| 5,800.00 | 5,449.42 | 5,581.00 | 5,449.42 | 34.18 | 21.29 | -150.40 | 416.91 | -826.51 | 1,846.19 | 1,804.28 | 41.92 | 44.046 | | | |
| 5,900.00 | 5,549.23 | 5,680.81 | 5,549.23 | 34.33 | 21.41 | -150.55 | 416.91 | -826.51 | 1,851.38 | 1,809.29 | 42.10 | 43.978 | | | |
| 5,986.79 | 5,636.00 | 5,767.58 | 5,636.00 | 34.41 | 21.52 | -134.52 | 416.91 | -826.51 | 1,852.81 | 1,810.69 | 42.13 | 43.983 | | | |
| 6,000.00 | 5,649.21 | 5,780.79 | 5,649.21 | 34.42 | 21.53 | -134.52 | 416.91 | -826.51 | 1,852.81 | 1,810.66 | 42.16 | 43.950 | | | |
| 6,100.00 | 5,749.21 | 5,880.79 | 5,749.21 | 34.49 | 21.66 | -134.52 | 416.91 | -826.51 | 1,852.81 | 1,810.41 | 42.40 | 43.694 | | | |
| 6,200.00 | 5,849.21 | 5,980.79 | 5,849.21 | 34.57 | 21.78 | -134.52 | 416.91 | -826.51 | 1,852.81 | 1,810.16 | 42.65 | 43.438 | | | |
| 6,300.00 | 5,949.21 | 6,080.79 | 5,949.21 | 34.64 | 21.91 | -134.52 | 416.91 | -826.51 | 1,852.81 | 1,809.91 | 42.91 | 43.182 | | | |
| 6,400.00 | 6,049.21 | 6,180.79 | 6,049.21 | 34.72 | 22.04 | -134.52 | 416.91 | -826.51 | 1,852.81 | 1,809.65 | 43.16 | 42.925 | | | |
| 6,500.00 | 6,149.21 | 6,280.79 | 6,149.21 | 34.80 | 22.17 | -134.52 | 416.91 | -826.51 | 1,852.81 | 1,809.39 | 43.42 | 42.669 | | | |
| 6,600.00 | 6,249.21 | 6,380.79 | 6,249.21 | 34.88 | 22.30 | -134.52 | 416.91 | -826.51 | 1,852.81 | 1,809.13 | 43.69 | 42.413 | | | |
| 6,700.00 | 6,349.21 | 6,480.79 | 6,349.21 | 34.96 | 22.44 | -134.52 | 416.91 | -826.51 | 1,852.81 | 1,808.86 | 43.95 | 42.156 | | | |
| 6,800.00 | 6,449.21 | 6,580.79 | 6,449.21 | 35.04 | 22.57 | -134.52 | 416.91 | -826.51 | 1,852.81 | 1,808.60 | 44.22 | 41.900 | | | |
| 6,900.00 | 6,549.21 | 6,680.79 | 6,549.21 | 35.13 | 22.71 | -134.52 | 416.91 | -826.51 | 1,852.81 | 1,808.32 | 44.49 | 41.645 | | | |
| 7,000.00 | 6,649.21 | 6,780.79 | 6,649.21 | 35.21 | 22.85 | -134.52 | 416.91 | -826.51 | 1,852.81 | 1,808.05 | 44.77 | 41.389 | | | |
| 7,100.00 | 6,749.21 | 6,880.79 | 6,749.21 | 35.30 | 22.99 | -134.52 | 416.91 | -826.51 | 1,852.81 | 1,807.77 | 45.04 | 41.135 | | | |
| 7,200.00 | 6,849.21 | 6,980.79 | 6,849.21 | 35.38 | 23.13 | -134.52 | 416.91 | -826.51 | 1,852.81 | 1,807.49 | 45.32 | 40.881 | | | |
| 7,300.00 | 6,949.21 | 7,080.79 | 6,949.21 | 35.47 | 23.27 | -134.52 | 416.91 | -826.51 | 1,852.81 | 1,807.21 | 45.60 | 40.628 | | | |
| 7,400.00 | 7,049.21 | 7,180.79 | 7,049.21 | 35.56 | 23.41 | -134.52 | 416.91 | -826.51 | 1,852.81 | 1,806.92 | 45.89 | 40.375 | | | |
| 7,500.00 | 7,149.21 | 7,280.79 | 7,149.21 | 35.65 | 23.56 | -134.52 | 416.91 | -826.51 | 1,852.81 | 1,806.64 | 46.18 | 40.123 | | | |
| 7,600.00 | 7,249.21 | 7,380.79 | 7,249.21 | 35.74 | 23.71 | -134.52 | 416.91 | -826.51 | 1,852.81 | 1,806.35 | 46.47 | 39.873 | | | |
| 7,700.00 | 7,349.21 | 7,480.79 | 7,349.21 | 35.84 | 23.85 | -134.52 | 416.91 | -826.51 | 1,852.81 | 1,806.05 | 46.76 | 39.623 | | | |
| 7,800.00 | 7,449.21 | 7,580.79 | 7,449.21 | 35.93 | 24.00 | -134.52 | 416.91 | -826.51 | 1,852.81 | 1,805.76 | 47.06 | 39.374 | | | |
| 7,858.79 | 7,508.00 | 7,639.58 | 7,508.00 | 35.99 | 24.09 | -134.52 | 416.91 | -826.51 | 1,852.81 | 1,805.58 | 47.23 | 39.229 | | | |

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



BILL BARRETT CORPORATION

Anticollision Report

Company: BILL BARRETT CORP
Project: CARBON COUNTY, UT (NAD 27)
Reference Site: SECTION 26 T12S R16E
Site Error: 0.00ft
Reference Well: PETERS POINT UF 11-26D-12-16
Well Error: 0.00ft
Reference Wellbore: PT PT 11-26-12-16
Reference Design: Design #1

Local Co-ordinate Reference: Well PETERS POINT UF 11-26D-12-16
TVD Reference: WELL @ 7177.00ft (Original Well Elev)
MD Reference: WELL @ 7177.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.00 sigma
Database: Compass
Offset TVD Reference: Offset Datum

| SECTION 26 T12S R16E - PETERS POINT UF 15-26D-12-16 - PT PT 15-26-12-16 - Design #1 | | | | | | | | | | | | | Offset Site Error: | 0.00 ft |
|---|---------------------|---------------------|---------------------|-----------------|-------------|----------------------|----------------------------------|-----------|----------------------|-----------------------|-------------------------|-------------------|--------------------|---------|
| Survey Program: 0-MWD | | | | | | | | | | | | | Offset Well Error: | 0.00 ft |
| Reference | | Offset | | Semi Major Axis | | | Distance | | | | | | Warning | |
| Measured Depth (ft) | Vertical Depth (ft) | Measured Depth (ft) | Vertical Depth (ft) | Reference (ft) | Offset (ft) | Highside Tooface (") | Offset Wellbore Centre +N-S (ft) | +E/W (ft) | Between Centres (ft) | Between Ellipses (ft) | Minimum Separation (ft) | Separation Factor | | |
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 164.65 | -45.54 | 12.50 | 47.22 | | | | | |
| 100.00 | 100.00 | 100.00 | 100.00 | 0.10 | 0.10 | 164.65 | -45.54 | 12.50 | 47.22 | 47.03 | 0.19 | 247.168 | | |
| 200.00 | 200.00 | 200.00 | 200.00 | 0.32 | 0.32 | 164.65 | -45.54 | 12.50 | 47.22 | 46.58 | 0.64 | 73.717 | | |
| 250.00 | 250.00 | 250.00 | 250.00 | 0.43 | 0.43 | 164.65 | -45.54 | 12.50 | 47.22 | 46.36 | 0.87 | 54.570 CC, ES | | |
| 300.00 | 300.00 | 299.97 | 299.96 | 0.55 | 0.54 | 148.33 | -45.44 | 12.92 | 47.61 | 46.52 | 1.09 | 43.824 | | |
| 400.00 | 399.93 | 399.81 | 399.74 | 0.78 | 0.76 | 146.43 | -44.64 | 16.31 | 50.75 | 49.21 | 1.53 | 33.109 | | |
| 500.00 | 499.68 | 499.37 | 499.06 | 1.01 | 0.99 | 143.27 | -43.04 | 23.05 | 57.15 | 55.15 | 2.00 | 28.588 | | |
| 600.00 | 599.30 | 598.98 | 598.29 | 1.26 | 1.24 | 140.25 | -41.04 | 31.50 | 65.33 | 62.85 | 2.47 | 26.397 | | |
| 700.00 | 698.92 | 698.60 | 697.52 | 1.52 | 1.50 | 137.91 | -39.04 | 39.95 | 73.65 | 70.69 | 2.96 | 24.875 | | |
| 800.00 | 798.54 | 798.21 | 796.76 | 1.78 | 1.77 | 136.04 | -37.04 | 48.40 | 82.07 | 78.62 | 3.45 | 23.766 | | |
| 900.00 | 898.16 | 897.82 | 895.99 | 2.05 | 2.03 | 134.53 | -35.05 | 56.85 | 90.56 | 86.61 | 3.95 | 22.926 | | |
| 1,000.00 | 997.78 | 997.43 | 995.22 | 2.31 | 2.30 | 133.27 | -33.05 | 65.30 | 99.10 | 94.65 | 4.45 | 22.272 | | |
| 1,062.46 | 1,060.00 | 1,059.65 | 1,057.20 | 2.48 | 2.47 | 132.59 | -31.80 | 70.57 | 104.46 | 99.69 | 4.76 | 21.932 | | |
| 1,100.00 | 1,097.37 | 1,096.53 | 1,093.92 | 2.58 | 2.57 | 132.14 | -31.00 | 73.95 | 107.97 | 103.02 | 4.95 | 21.800 SF | | |
| 1,200.00 | 1,196.58 | 1,194.17 | 1,190.81 | 2.88 | 2.87 | 130.78 | -28.23 | 85.65 | 120.27 | 114.78 | 5.49 | 21.914 | | |
| 1,300.00 | 1,295.14 | 1,290.90 | 1,286.20 | 3.22 | 3.21 | 129.29 | -24.56 | 101.18 | 136.83 | 130.75 | 6.07 | 22.535 | | |
| 1,400.00 | 1,392.88 | 1,386.46 | 1,379.71 | 3.62 | 3.59 | 127.81 | -20.02 | 120.37 | 157.60 | 150.89 | 6.71 | 23.485 | | |
| 1,500.00 | 1,489.61 | 1,480.64 | 1,470.97 | 4.07 | 4.02 | 126.41 | -14.67 | 142.97 | 182.51 | 175.10 | 7.41 | 24.619 | | |
| 1,600.00 | 1,585.13 | 1,573.24 | 1,559.69 | 4.58 | 4.51 | 125.11 | -8.58 | 168.73 | 211.45 | 203.27 | 8.19 | 25.833 | | |
| 1,700.00 | 1,679.28 | 1,664.07 | 1,645.62 | 5.16 | 5.05 | 123.89 | -1.80 | 197.36 | 244.30 | 235.26 | 9.04 | 27.037 | | |
| 1,800.00 | 1,771.87 | 1,752.98 | 1,728.54 | 5.81 | 5.64 | 122.74 | 5.58 | 228.59 | 280.92 | 270.96 | 9.96 | 28.207 | | |
| 1,850.28 | 1,817.77 | 1,796.93 | 1,769.05 | 6.17 | 5.95 | 122.19 | 9.50 | 245.17 | 300.71 | 290.26 | 10.45 | 28.785 | | |
| 1,900.00 | 1,862.95 | 1,839.97 | 1,808.39 | 6.53 | 6.29 | 122.04 | 13.62 | 262.13 | 320.90 | 309.92 | 10.98 | 29.231 | | |
| 2,000.00 | 1,953.80 | 1,925.49 | 1,885.58 | 7.27 | 6.98 | 121.41 | 21.99 | 297.97 | 362.58 | 350.51 | 12.07 | 30.031 | | |
| 2,100.00 | 2,044.65 | 2,015.37 | 1,965.84 | 8.02 | 7.76 | 120.61 | 31.31 | 337.33 | 405.15 | 391.90 | 13.25 | 30.582 | | |
| 2,200.00 | 2,135.51 | 2,105.72 | 2,046.52 | 8.78 | 8.56 | 119.95 | 40.67 | 376.92 | 447.77 | 433.32 | 14.44 | 31.002 | | |
| 2,300.00 | 2,226.36 | 2,196.08 | 2,127.20 | 9.55 | 9.38 | 119.41 | 50.04 | 416.50 | 490.42 | 474.77 | 15.66 | 31.327 | | |
| 2,400.00 | 2,317.22 | 2,286.43 | 2,207.88 | 10.32 | 10.20 | 118.95 | 59.40 | 456.09 | 533.11 | 516.23 | 16.88 | 31.583 | | |
| 2,500.00 | 2,408.07 | 2,376.79 | 2,288.56 | 11.09 | 11.03 | 118.56 | 68.76 | 495.67 | 575.83 | 557.71 | 18.11 | 31.788 | | |
| 2,600.00 | 2,498.92 | 2,467.14 | 2,369.24 | 11.87 | 11.87 | 118.23 | 78.13 | 535.26 | 618.56 | 599.20 | 19.36 | 31.955 | | |
| 2,700.00 | 2,589.78 | 2,557.50 | 2,449.92 | 12.65 | 12.71 | 117.94 | 87.49 | 574.84 | 661.31 | 640.70 | 20.61 | 32.092 | | |
| 2,800.00 | 2,680.63 | 2,647.85 | 2,530.60 | 13.44 | 13.55 | 117.68 | 96.86 | 614.43 | 704.07 | 682.21 | 21.86 | 32.206 | | |
| 2,900.00 | 2,771.49 | 2,738.21 | 2,611.28 | 14.22 | 14.39 | 117.45 | 106.22 | 654.01 | 746.84 | 723.72 | 23.12 | 32.302 | | |
| 3,000.00 | 2,862.34 | 2,828.56 | 2,691.96 | 15.01 | 15.24 | 117.25 | 115.58 | 693.60 | 789.61 | 765.23 | 24.38 | 32.383 | | |
| 3,100.00 | 2,953.19 | 2,918.92 | 2,772.64 | 15.80 | 16.09 | 117.07 | 124.95 | 733.18 | 832.40 | 806.75 | 25.65 | 32.452 | | |
| 3,200.00 | 3,044.05 | 3,009.27 | 2,853.33 | 16.59 | 16.94 | 116.91 | 134.31 | 772.77 | 875.19 | 848.27 | 26.92 | 32.512 | | |
| 3,300.00 | 3,134.90 | 3,099.63 | 2,934.01 | 17.38 | 17.79 | 116.76 | 143.68 | 812.35 | 917.99 | 889.80 | 28.19 | 32.564 | | |
| 3,400.00 | 3,225.76 | 3,189.98 | 3,014.69 | 18.17 | 18.65 | 116.62 | 153.04 | 851.93 | 960.79 | 931.32 | 29.46 | 32.608 | | |
| 3,500.00 | 3,316.61 | 3,280.34 | 3,095.37 | 18.96 | 19.50 | 116.50 | 162.40 | 891.52 | 1,003.59 | 972.85 | 30.74 | 32.647 | | |
| 3,600.00 | 3,407.47 | 3,370.69 | 3,176.05 | 19.75 | 20.36 | 116.39 | 171.77 | 931.10 | 1,046.40 | 1,014.39 | 32.02 | 32.682 | | |
| 3,700.00 | 3,498.32 | 3,461.05 | 3,256.73 | 20.55 | 21.21 | 116.28 | 181.13 | 970.69 | 1,089.22 | 1,055.92 | 33.30 | 32.712 | | |
| 3,800.00 | 3,589.17 | 3,551.40 | 3,337.41 | 21.34 | 22.07 | 116.18 | 190.50 | 1,010.27 | 1,132.03 | 1,097.45 | 34.58 | 32.739 | | |
| 3,900.00 | 3,680.03 | 3,641.76 | 3,418.09 | 22.13 | 22.93 | 116.09 | 199.86 | 1,049.86 | 1,174.85 | 1,138.99 | 35.86 | 32.764 | | |
| 4,000.00 | 3,770.88 | 3,732.11 | 3,498.77 | 22.93 | 23.78 | 116.01 | 209.23 | 1,089.44 | 1,217.67 | 1,180.53 | 37.14 | 32.785 | | |
| 4,100.00 | 3,861.74 | 3,822.47 | 3,579.45 | 23.72 | 24.64 | 115.93 | 218.59 | 1,129.03 | 1,260.49 | 1,222.06 | 38.42 | 32.805 | | |
| 4,200.00 | 3,952.59 | 3,912.82 | 3,660.13 | 24.52 | 25.50 | 115.86 | 227.95 | 1,168.61 | 1,303.31 | 1,263.60 | 39.71 | 32.822 | | |
| 4,300.00 | 4,043.44 | 4,003.18 | 3,740.81 | 25.31 | 26.36 | 115.79 | 237.32 | 1,208.20 | 1,346.14 | 1,305.14 | 40.99 | 32.838 | | |
| 4,400.00 | 4,134.30 | 4,093.53 | 3,821.50 | 26.11 | 27.22 | 115.73 | 246.68 | 1,247.78 | 1,388.96 | 1,346.68 | 42.28 | 32.852 | | |
| 4,500.00 | 4,225.15 | 4,183.89 | 3,902.18 | 26.90 | 28.08 | 115.67 | 256.05 | 1,287.37 | 1,431.79 | 1,388.22 | 43.57 | 32.865 | | |
| 4,600.00 | 4,316.01 | 4,274.24 | 3,982.86 | 27.70 | 28.94 | 115.61 | 265.41 | 1,326.95 | 1,474.62 | 1,429.77 | 44.85 | 32.877 | | |
| 4,700.00 | 4,406.86 | 4,364.60 | 4,063.54 | 28.50 | 29.80 | 115.56 | 274.77 | 1,366.53 | 1,517.45 | 1,471.31 | 46.14 | 32.888 | | |
| 4,800.00 | 4,497.71 | 4,454.95 | 4,144.22 | 29.29 | 30.66 | 115.51 | 284.14 | 1,406.12 | 1,560.28 | 1,512.85 | 47.43 | 32.897 | | |

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



BILL BARRETT CORPORATION

Anticollision Report

Company: BILL BARRETT CORP
Project: CARBON COUNTY, UT (NAD 27)
Reference Site: SECTION 26 T12S R16E
Site Error: 0.00ft
Reference Well: PETERS POINT UF 11-26D-12-16
Well Error: 0.00ft
Reference Wellbore: PT PT 11-26-12-16
Reference Design: Design #1

Local Co-ordinate Reference: Well PETERS POINT UF 11-26D-12-16
TVD Reference: WELL @ 7177.00ft (Original Well Elev)
MD Reference: WELL @ 7177.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.00 sigma
Database: Compass
Offset TVD Reference: Offset Datum

| SECTION 26 T12S R16E - PETERS POINT UF 15-26D-12-16 - PT PT 15-26-12-16 - Design #1 | | | | | | | | | | | | | Offset Site Error: | 0.00 ft |
|---|---------------------|---------------------|---------------------|-----------------|-------------|-----------------------|-----------------------------------|-----------|----------------------|-----------------------|-------------------------|-------------------|--------------------|---------|
| Survey Program: 0-MWD | | | | | | | | | | | | | Offset Well Error: | 0.00 ft |
| Reference | | Offset | | Semi Major Axis | | | Distance | | | | | | Warning | |
| Measured Depth (ft) | Vertical Depth (ft) | Measured Depth (ft) | Vertical Depth (ft) | Reference (ft) | Offset (ft) | Highside Toolface (°) | Offset Wellbore Centre +N/-S (ft) | +E/W (ft) | Between Centres (ft) | Between Ellipses (ft) | Minimum Separation (ft) | Separation Factor | | |
| 4,900.00 | 4,588.57 | 4,545.31 | 4,224.90 | 30.09 | 31.52 | 115.46 | 293.50 | 1,445.70 | 1,603.11 | 1,554.39 | 48.72 | 32.906 | | |
| 4,998.96 | 4,678.48 | 4,634.72 | 4,304.74 | 30.88 | 32.38 | 115.42 | 302.77 | 1,484.88 | 1,645.50 | 1,595.51 | 49.99 | 32.915 | | |
| 5,000.00 | 4,679.42 | 4,635.66 | 4,305.58 | 30.89 | 32.38 | 115.43 | 302.87 | 1,485.29 | 1,645.94 | 1,595.93 | 50.01 | 32.913 | | |
| 5,100.00 | 4,771.18 | 4,726.37 | 4,386.58 | 31.48 | 33.25 | 116.35 | 312.27 | 1,525.03 | 1,687.90 | 1,636.49 | 51.41 | 32.831 | | |
| 5,200.00 | 4,864.58 | 4,817.66 | 4,468.09 | 32.03 | 34.12 | 117.07 | 321.73 | 1,565.02 | 1,728.11 | 1,675.34 | 52.77 | 32.748 | | |
| 5,300.00 | 4,959.45 | 4,935.66 | 4,573.88 | 32.53 | 35.14 | 117.53 | 333.76 | 1,615.88 | 1,766.25 | 1,712.07 | 54.17 | 32.604 | | |
| 5,400.00 | 5,055.60 | 5,092.44 | 4,718.02 | 32.97 | 36.22 | 117.78 | 347.94 | 1,675.82 | 1,799.85 | 1,744.29 | 55.55 | 32.399 | | |
| 5,500.00 | 5,152.87 | 5,255.18 | 4,871.73 | 33.36 | 37.13 | 118.01 | 360.22 | 1,727.75 | 1,828.13 | 1,771.37 | 56.76 | 32.209 | | |
| 5,600.00 | 5,251.05 | 5,423.03 | 5,033.81 | 33.69 | 37.88 | 118.23 | 370.23 | 1,770.04 | 1,850.81 | 1,793.03 | 57.78 | 32.031 | | |
| 5,700.00 | 5,349.96 | 5,594.88 | 5,202.61 | 33.96 | 38.45 | 118.44 | 377.62 | 1,801.28 | 1,867.67 | 1,809.07 | 58.60 | 31.870 | | |
| 5,800.00 | 5,449.42 | 5,769.45 | 5,376.03 | 34.18 | 38.82 | 118.66 | 382.12 | 1,820.31 | 1,878.54 | 1,819.33 | 59.21 | 31.729 | | |
| 5,900.00 | 5,549.23 | 5,942.81 | 5,549.23 | 34.33 | 39.01 | 118.88 | 383.57 | 1,826.45 | 1,883.30 | 1,831.93 | 51.38 | 36.657 | | |
| 5,986.79 | 5,636.00 | 6,029.58 | 5,636.00 | 34.41 | 39.07 | 135.01 | 383.57 | 1,826.45 | 1,884.10 | 1,832.60 | 51.49 | 36.588 | | |
| 6,000.00 | 5,649.21 | 6,042.79 | 5,649.21 | 34.42 | 39.08 | 135.01 | 383.57 | 1,826.45 | 1,884.10 | 1,832.57 | 51.52 | 36.568 | | |
| 6,100.00 | 5,749.21 | 6,142.79 | 5,749.21 | 34.49 | 39.15 | 135.01 | 383.57 | 1,826.45 | 1,884.10 | 1,832.36 | 51.74 | 36.414 | | |
| 6,200.00 | 5,849.21 | 6,242.79 | 5,849.21 | 34.57 | 39.22 | 135.01 | 383.57 | 1,826.45 | 1,884.10 | 1,832.13 | 51.96 | 36.259 | | |
| 6,300.00 | 5,949.21 | 6,342.79 | 5,949.21 | 34.64 | 39.29 | 135.01 | 383.57 | 1,826.45 | 1,884.10 | 1,831.91 | 52.19 | 36.102 | | |
| 6,400.00 | 6,049.21 | 6,442.79 | 6,049.21 | 34.72 | 39.36 | 135.01 | 383.57 | 1,826.45 | 1,884.10 | 1,831.68 | 52.41 | 35.946 | | |
| 6,500.00 | 6,149.21 | 6,542.79 | 6,149.21 | 34.80 | 39.43 | 135.01 | 383.57 | 1,826.45 | 1,884.10 | 1,831.45 | 52.65 | 35.789 | | |
| 6,600.00 | 6,249.21 | 6,642.79 | 6,249.21 | 34.88 | 39.51 | 135.01 | 383.57 | 1,826.45 | 1,884.10 | 1,831.22 | 52.88 | 35.631 | | |
| 6,700.00 | 6,349.21 | 6,742.79 | 6,349.21 | 34.96 | 39.58 | 135.01 | 383.57 | 1,826.45 | 1,884.10 | 1,830.98 | 53.11 | 35.473 | | |
| 6,800.00 | 6,449.21 | 6,842.79 | 6,449.21 | 35.04 | 39.66 | 135.01 | 383.57 | 1,826.45 | 1,884.10 | 1,830.74 | 53.35 | 35.314 | | |
| 6,900.00 | 6,549.21 | 6,942.79 | 6,549.21 | 35.13 | 39.74 | 135.01 | 383.57 | 1,826.45 | 1,884.10 | 1,830.50 | 53.59 | 35.155 | | |
| 7,000.00 | 6,649.21 | 7,042.79 | 6,649.21 | 35.21 | 39.82 | 135.01 | 383.57 | 1,826.45 | 1,884.10 | 1,830.26 | 53.84 | 34.996 | | |
| 7,100.00 | 6,749.21 | 7,142.79 | 6,749.21 | 35.30 | 39.90 | 135.01 | 383.57 | 1,826.45 | 1,884.10 | 1,830.01 | 54.08 | 34.836 | | |
| 7,200.00 | 6,849.21 | 7,242.79 | 6,849.21 | 35.38 | 39.98 | 135.01 | 383.57 | 1,826.45 | 1,884.10 | 1,829.76 | 54.33 | 34.677 | | |
| 7,300.00 | 6,949.21 | 7,342.79 | 6,949.21 | 35.47 | 40.06 | 135.01 | 383.57 | 1,826.45 | 1,884.10 | 1,829.51 | 54.58 | 34.517 | | |
| 7,400.00 | 7,049.21 | 7,442.79 | 7,049.21 | 35.56 | 40.14 | 135.01 | 383.57 | 1,826.45 | 1,884.10 | 1,829.26 | 54.84 | 34.357 | | |
| 7,500.00 | 7,149.21 | 7,542.79 | 7,149.21 | 35.65 | 40.23 | 135.01 | 383.57 | 1,826.45 | 1,884.10 | 1,829.00 | 55.09 | 34.197 | | |
| 7,600.00 | 7,249.21 | 7,642.79 | 7,249.21 | 35.74 | 40.31 | 135.01 | 383.57 | 1,826.45 | 1,884.10 | 1,828.74 | 55.35 | 34.038 | | |
| 7,700.00 | 7,349.21 | 7,742.79 | 7,349.21 | 35.84 | 40.40 | 135.01 | 383.57 | 1,826.45 | 1,884.10 | 1,828.48 | 55.61 | 33.878 | | |
| 7,800.00 | 7,449.21 | 7,842.79 | 7,449.21 | 35.93 | 40.49 | 135.01 | 383.57 | 1,826.45 | 1,884.10 | 1,828.22 | 55.88 | 33.718 | | |
| 7,858.79 | 7,508.00 | 7,901.58 | 7,508.00 | 35.99 | 40.54 | 135.01 | 383.57 | 1,826.45 | 1,884.10 | 1,828.06 | 56.03 | 33.625 | | |

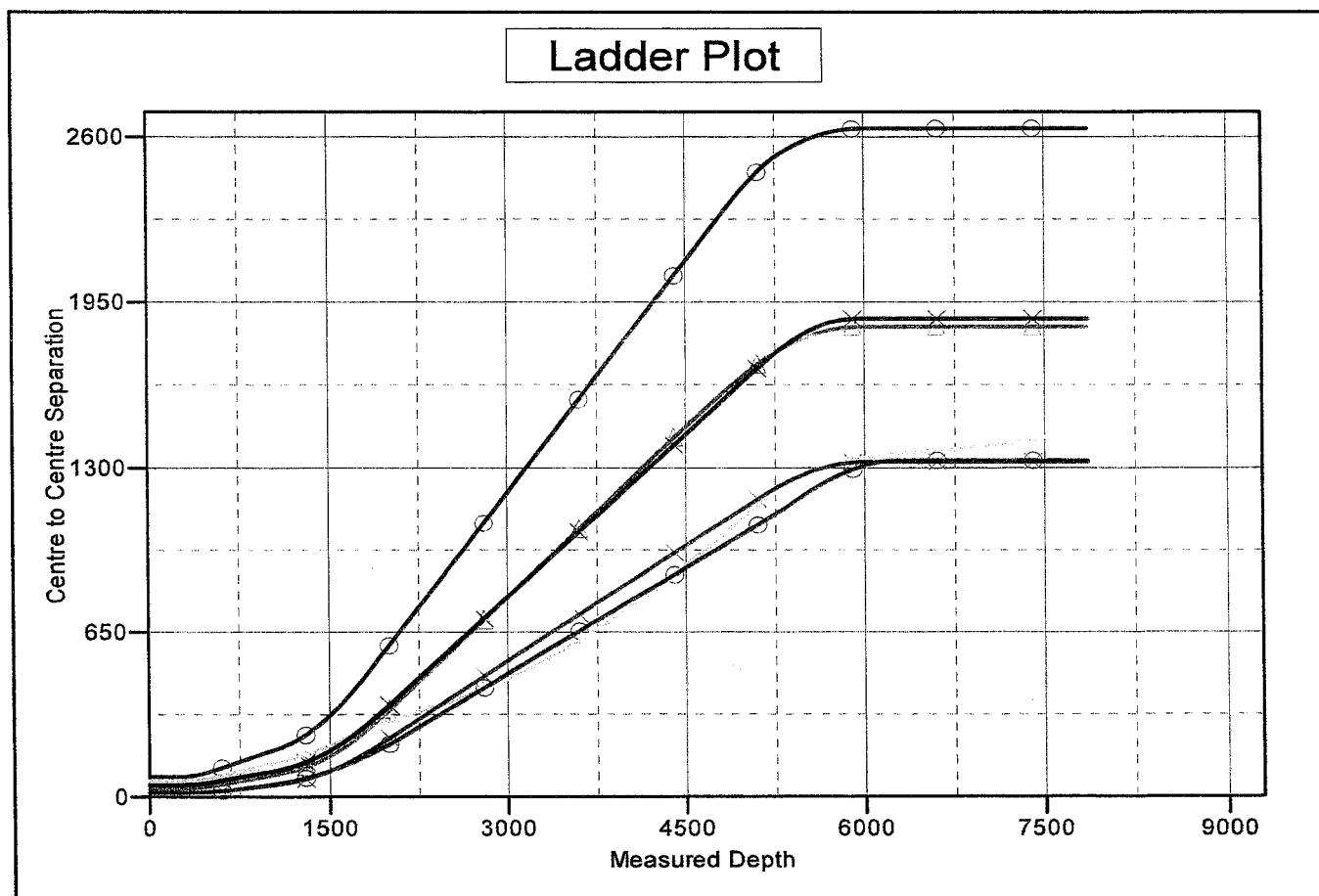
CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Company: BILL BARRETT CORP
 Project: CARBON COUNTY, UT (NAD 27)
 Reference Site: SECTION 26 T12S R16E
 Site Error: 0.00ft
 Reference Well: PETERS POINT UF 11-26D-12-16
 Well Error: 0.00ft
 Reference Wellbore: PT PT 11-26-12-16
 Reference Design: Design #1

Local Co-ordinate Reference: Well PETERS POINT UF 11-26D-12-16
 TVD Reference: WELL @ 7177.00ft (Original Well Elev)
 MD Reference: WELL @ 7177.00ft (Original Well Elev)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Output errors are at: 2.00 sigma
 Database: Compass
 Offset TVD Reference: Offset Datum

Reference Depths are relative to WELL @ 7177.00ft (Original Well Elev)
 Offset Depths are relative to Offset Datum
 Central Meridian is 111° 30' 0.0000 W°

Coordinates are relative to: PETERS POINT UF 11-26D-12-16
 Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302
 Grid Convergence at Surface is: 0.90°



LEGEND

- 12-16, PT PT UF 14-26D-12-16, Design #1 V0
- PETERS POINT UF 10-26D-12-16, PT PT 10-26-12-16, Design #1 V0
- ✕ PETERS POINT UF 12-26D-12-16, PT PT 12-26-12-16, Design #1 V0
- △ PETERS POINT UF 11-26D-12-16, PT PT 11-26-12-16, Design #1 V0



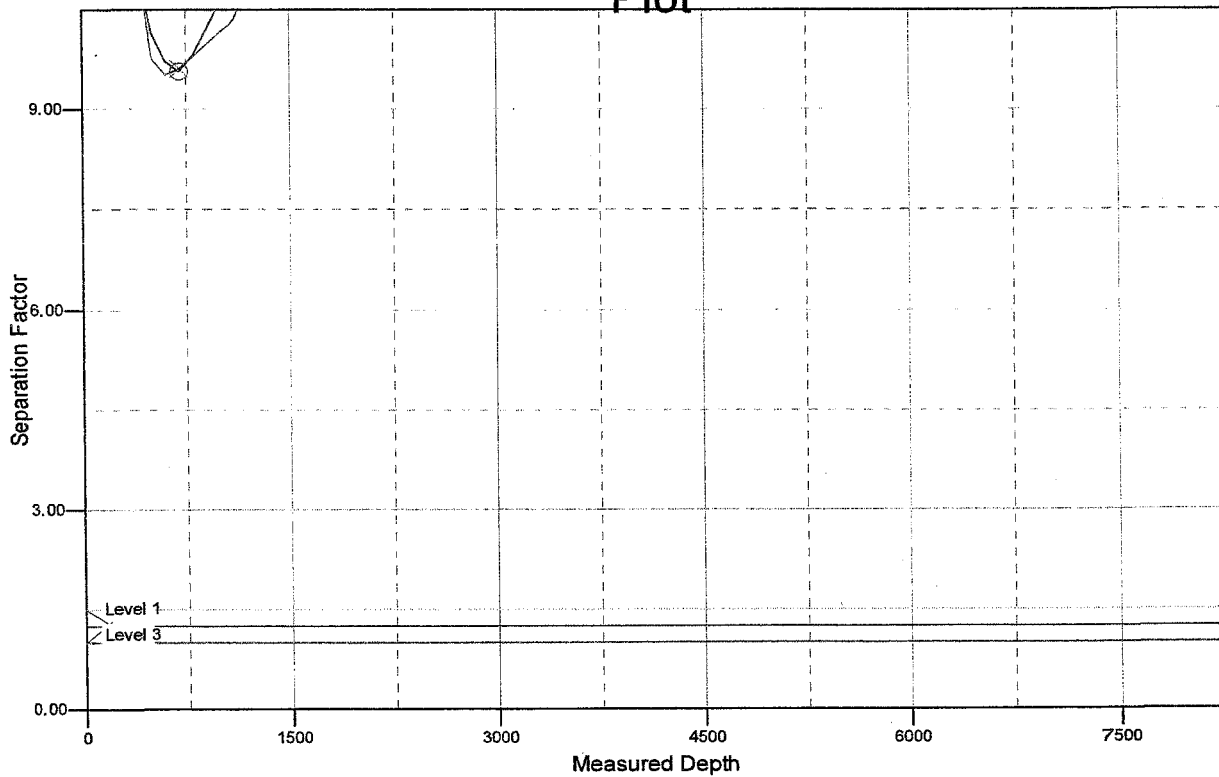
Company: BILL BARRETT CORP
 Project: CARBON COUNTY, UT (NAD 27)
 Reference Site: SECTION 26 T12S R16E
 Site Error: 0.00ft
 Reference Well: PETERS POINT UF 11-26D-12-16
 Well Error: 0.00ft
 Reference Wellbore: PT PT 11-26-12-16
 Reference Design: Design #1

Local Co-ordinate Reference: Well PETERS POINT UF 11-26D-12-16
 TVD Reference: WELL @ 7177.00ft (Original Well Elev)
 MD Reference: WELL @ 7177.00ft (Original Well Elev)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Output errors are at: 2.00 sigma
 Database: Compass
 Offset TVD Reference: Offset Datum

Reference Depths are relative to WELL @ 7177.00ft (Original Well Elev)
 Offset Depths are relative to Offset Datum
 Central Meridian is 111° 30' 0.0000 W°

Coordinates are relative to: PETERS POINT UF 11-26D-12-16
 Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302
 Grid Convergence at Surface is: 0.90°

Separation Factor Plot



LEGEND

-12-16, PT PT UF 14-26D-12-16, PETERS POINT UF 10-26D-12-16, PT PT 10-26-12-16, Design #1 V0
 12-16, Design #1 V0 * PETERS POINT UF 12-26D-12-16, PT PT 12-26-12-16, Design #1 V0

* PETERS POINT UF 11-26D-12-16, PT PT 11-26-12-16, Design #1 V0
 * PETERS POINT UF 11-26D-12-16, PT PT 11-26-12-16, Design #1 V0

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes.
8. Two (2) kill line valves, one of which shall be a check valve (2-inch minimum).
9. Upper kelly cock valve with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Pressure gauge on choke manifold.
12. Fill-up line above the uppermost preventer.

B. Pressure Rating: 3,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be

maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The choke manifold will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

BILL BARRETT CORPORATION
PRICKLY PEAR UNIT FEDERAL #3-35D-12-16,
#15-26D-12-16, #13-26D-12-16, #11-26D-12-16,
#12-26D-12-16 & #10-26D-12-16
SECTION 26, T12S, R16E, S.L.B.&M.

PROCEED IN A SOUTHWESTERLY DIRECTION FROM MYTON, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 31.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 6.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHEASTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 7.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN A EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 3.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 100' TO THE EXISTING ACCESS TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY, THEN NORTHEASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE LOCATION.

TOTAL DISTANCE FROM MYTON, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.5 MILES.

BILL BARRETT CORPORATION

PETERS POINT UNIT FEDERAL #3-35D-12-16,
 #15-26D-12-16, #13-26D-12-16, #11-26D-12-16,
 #12-26D-12-16 & #10-26D-12-16

LOCATED IN CARBON COUNTY, UTAH
 SECTION 26, T12S, R16E, S1E, B&M.

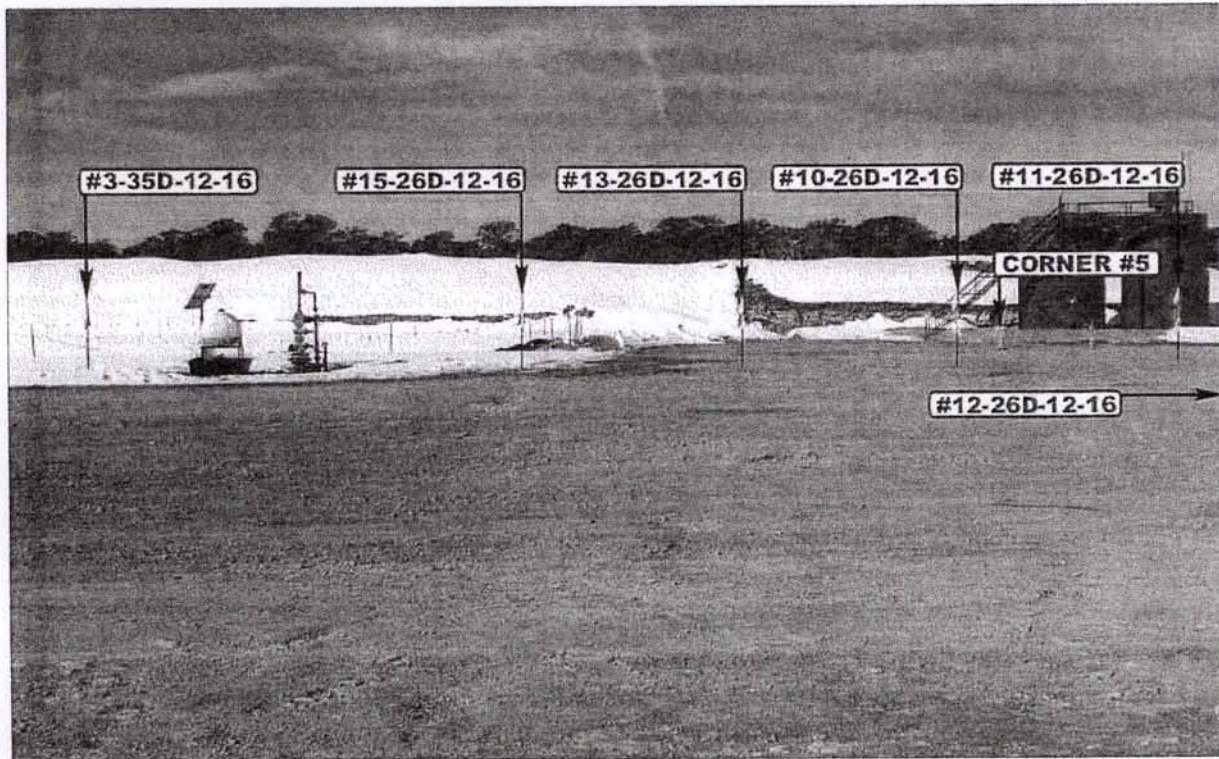


PHOTO: VIEW FROM LOCATION STAKES TO CORNER # 5

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

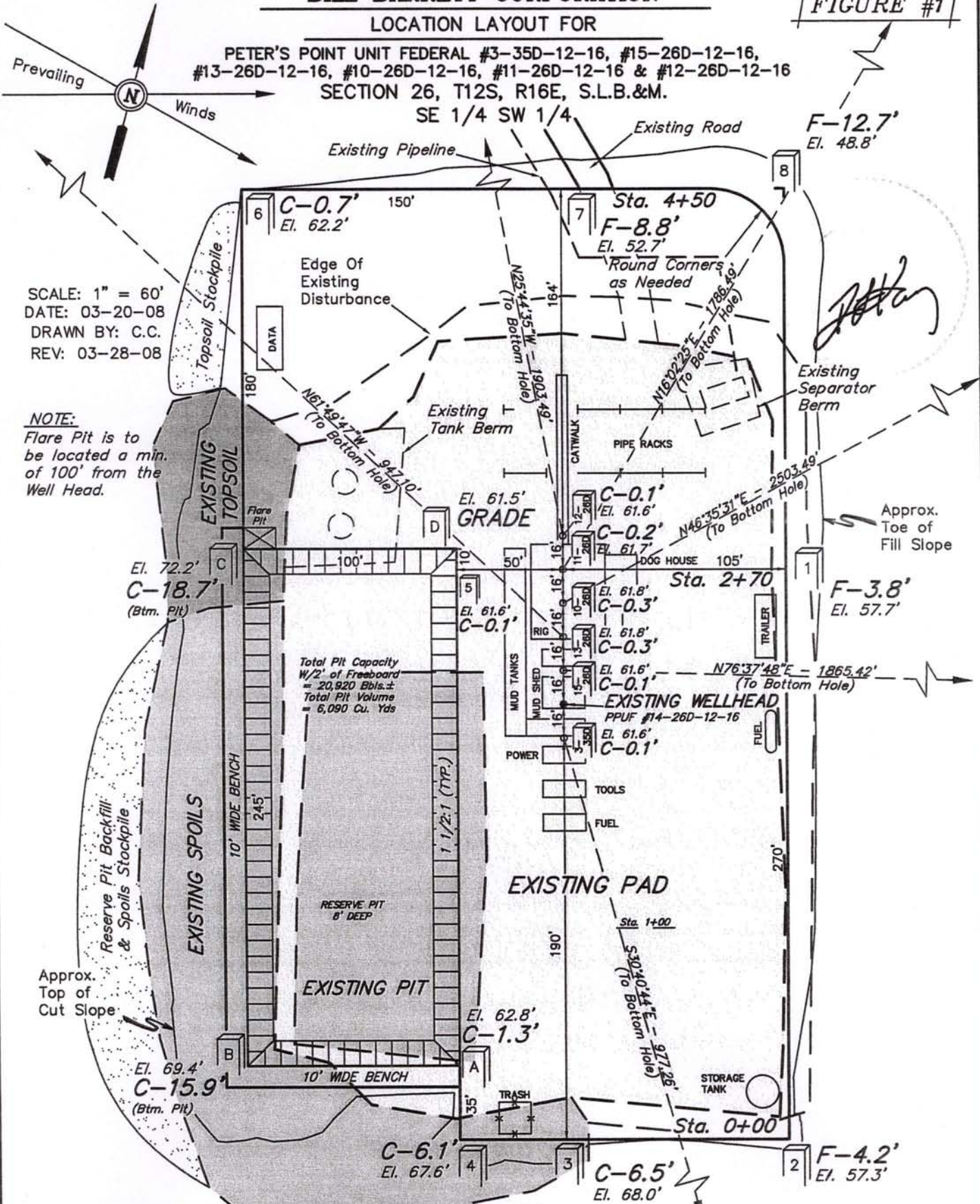
| | | | | | |
|-----------------|---------------|------------------|-----|------|-------|
| LOCATION PHOTOS | | 3 | 25 | 08 | PHOTO |
| | | MONTH | DAY | YEAR | |
| TAKEN BY: D.R. | DRAWN BY: GL. | REVISED: 3-25-08 | | | |

BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

PETER'S POINT UNIT FEDERAL #3-35D-12-16, #15-26D-12-16,
 #13-26D-12-16, #10-26D-12-16, #11-26D-12-16 & #12-26D-12-16
 SECTION 26, T12S, R16E, S.L.B.&M.
 SE 1/4 SW 1/4

FIGURE #1



SCALE: 1" = 60'
 DATE: 03-20-08
 DRAWN BY: C.C.
 REV: 03-28-08

NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.

Total Pit Capacity
 W/2' of Freeboard
 = 20,920 Bbls.±
 Total Pit Volume
 = 6,090 Cu. Yds

Elev. Ungraded Ground at #12-26D Location Stake = 7161.7'
 Elev. Graded Ground at #12-26D Location Stake = 7161.5'

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BILL BARRETT CORPORATION

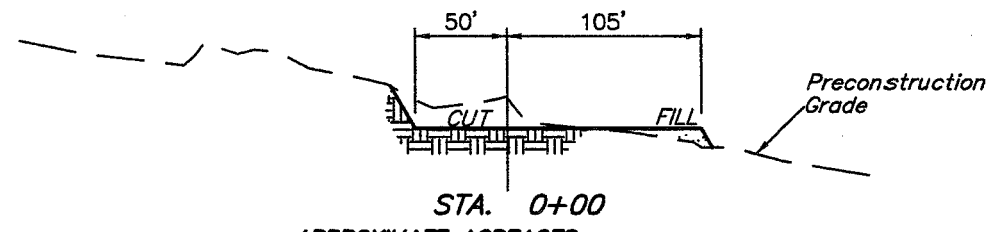
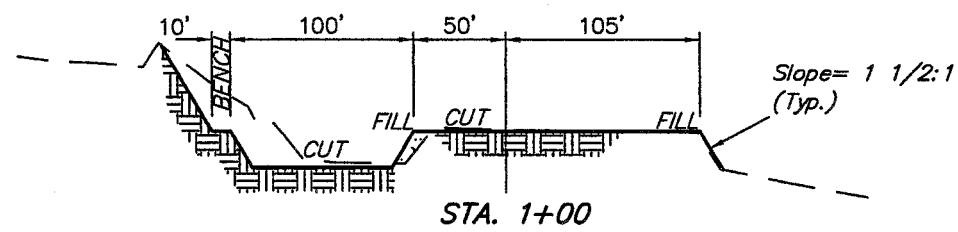
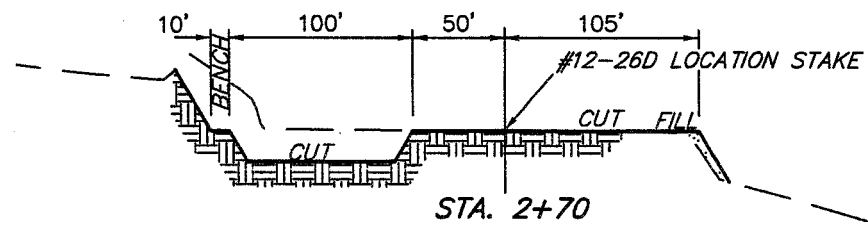
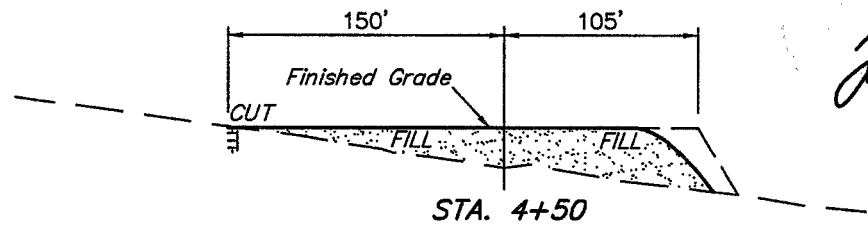
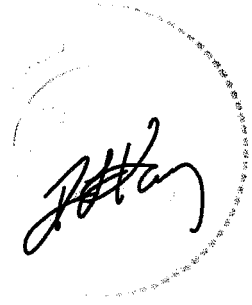
FIGURE #2

TYPICAL CROSS SECTIONS FOR

**PETER'S POINT UNIT FEDERAL #3-35D-12-16, #15-26D-12-16,
#13-26D-12-16, #10-26D-12-16, #11-26D-12-16 & #12-26D-12-16
SECTION 26, T12S, R16E, S.L.B.&M.
SE 1/4 SW 1/4**

1" = 40'
X-Section Scale
1" = 100'

DATE: 03-20-08
DRAWN BY: C.C.
REV: 03-28-08



APPROXIMATE ACREAGES

EXISTING DISTURBANCE = ±2.817 ACRES
NEW DISTURBANCE = ±0.753 ACRES
TOTAL = ±3.570 ACRES

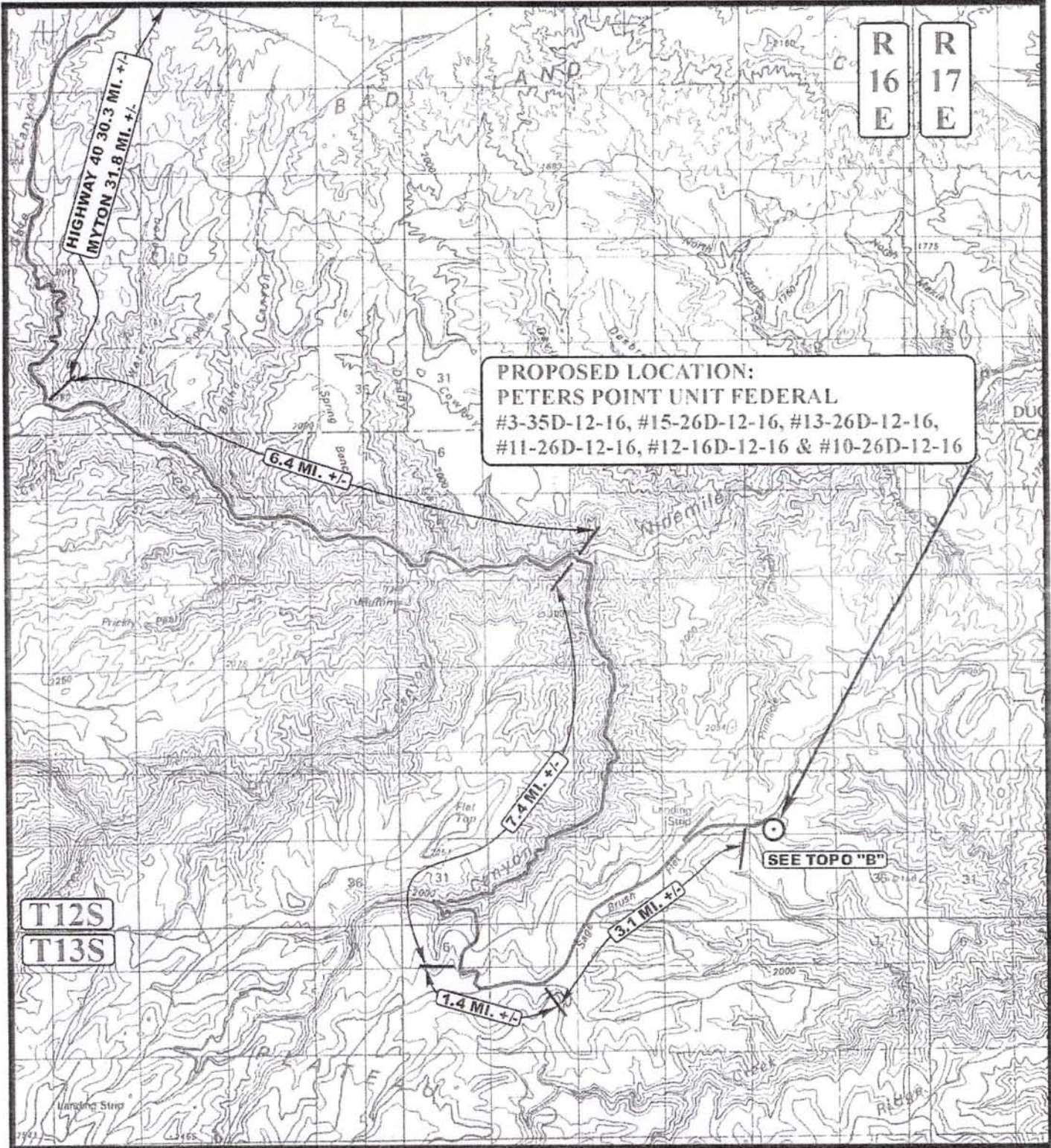
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 640 Cu. Yds.
(New Construction Only)
Remaining Location = 9,300 Cu. Yds.
TOTAL CUT = 9,940 CU.YDS.
FILL = 4,940 CU.YDS.

EXCESS MATERIAL = 5,000 Cu. Yds.
Topsoil & Pit Backfill = 3,690 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 1,310 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
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R
16
E

R
17
E

PROPOSED LOCATION:
PETERS POINT UNIT FEDERAL
 #3-35D-12-16, #15-26D-12-16, #13-26D-12-16,
 #11-26D-12-16, #12-16D-12-16 & #10-26D-12-16

T12S
 T13S

LEGEND:
 ○ PROPOSED LOCATION

BILL BARRETT CORPORATION

PETERS POINT UNIT FEDERAL #3-35D-12-16, #15-26D-12-16,
 #13-26D-12-16, #11-26D-12-16, #12-26D-12-16 & #10-26D-12-16
 SECTION 26, T12S, R16E, S.L.B.&M.
 SE 1/4 SW 1/4

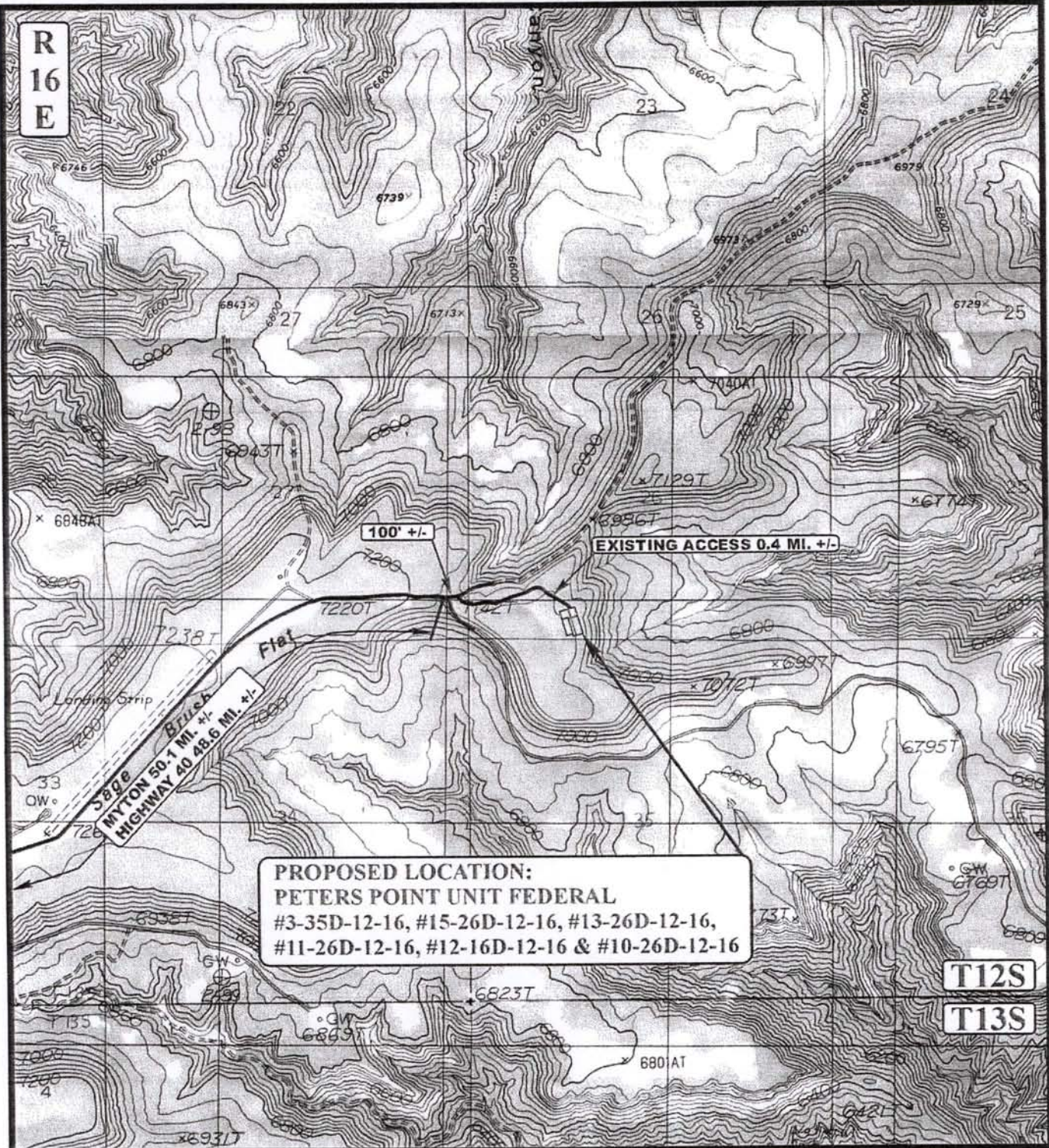
U&L Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
 3 25 08
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: GL REVISED: 3-25-08



R
16
E





PROPOSED LOCATION:
PETERS POINT UNIT FEDERAL
 #3-35D-12-16, #15-26D-12-16, #13-26D-12-16,
 #11-26D-12-16, #12-16D-12-16 & #10-26D-12-16

T12S

T13S

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD

BILL BARRETT CORPORATION

PETERS POINT UNIT FEDERAL #3-35D-12-16, #15-26D-12-16,
 #13-26D-12-16, #11-26D-12-16, #12-26D-12-16 & #10-26D-12-16
 SECTION 26, T12S, R16E, S.L.B.&M.
 SE 1/4 SW 1/4



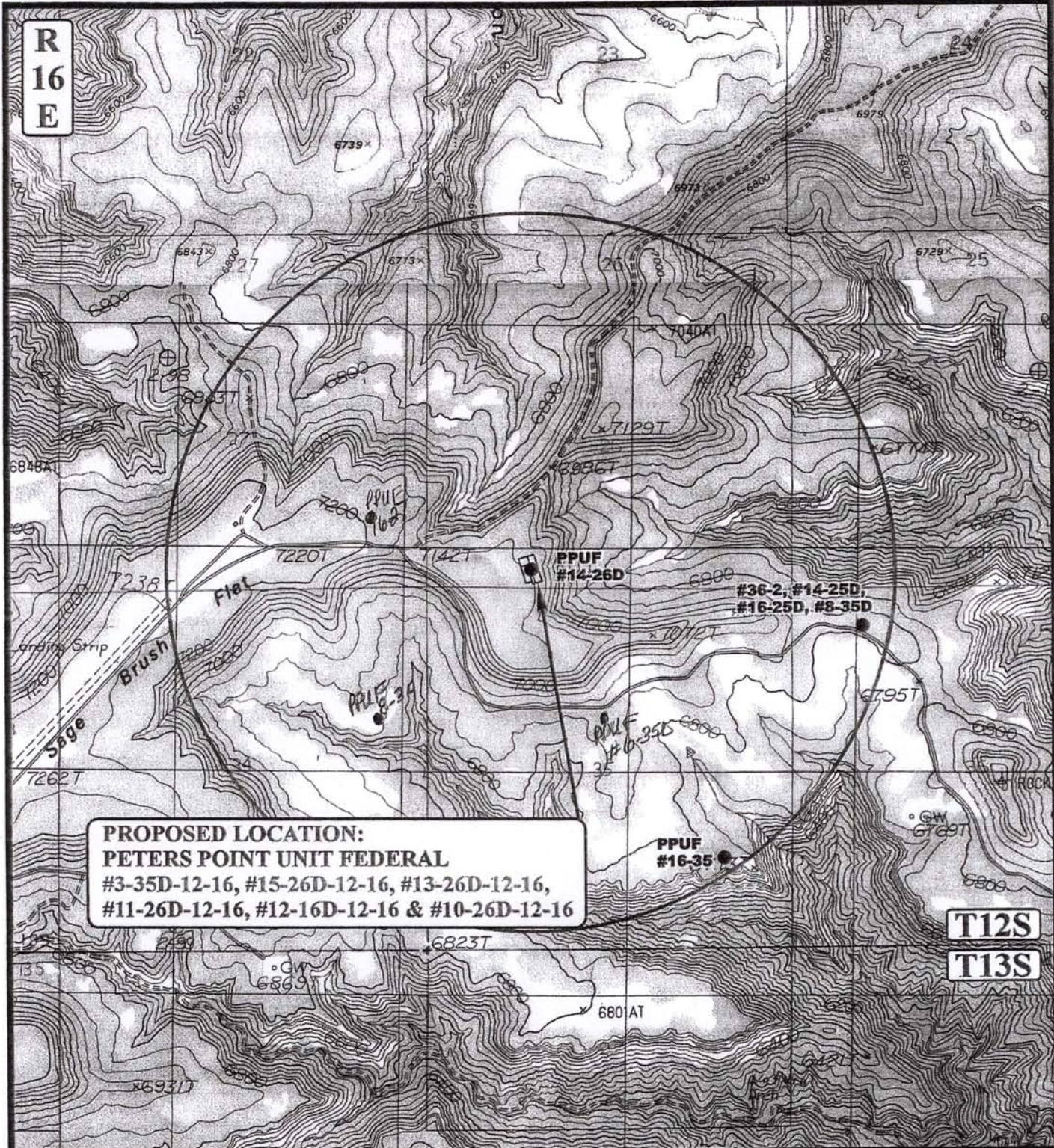
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TOPOGRAPHIC MAP 3 25 08
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: GL. REVISED: 3-25-08



R
16
E



PROPOSED LOCATION:
PETERS POINT UNIT FEDERAL
 #3-35D-12-16, #15-26D-12-16, #13-26D-12-16,
 #11-26D-12-16, #12-16D-12-16 & #10-26D-12-16

T12S
T13S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ⊕ WATER WELLS
- ⬮ ABANDONED WELLS
- ⬮ TEMPORARILY ABANDONED

BILL BARRETT CORPORATION

PETERS POINT UNIT FEDERAL #3-35D-12-16, #15-26D-12-16,
 #13-26D-12-16, #11-26D-12-16, #12-26D-12-16 & #10-26D-12-16
 SECTION 26, T12S, R16E, S.L.B.&M.
 SE 1/4 SW 1/4



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

3 25 08
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: GL. REVISED: 3-25-08



OPERATOR CERTIFICATION

Certification:

I hereby certify that I, or someone under my direction supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein would be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filings of false statements.

Executed this 23rd day of April 2008
Name: Tracey Fallang
Position Title: Regulatory Analyst
Address: 1099 18th Street, Suite 2300, Denver, CO 80202
Telephone: 303-312-8134
Field Representative Fred Goodrich
Address: 1820 W. Hwy 40, Roosevelt, UT 84066
Telephone: 435-725-3515
E-mail: _____

Tracey Fallang
Tracey Fallang, Environmental/Regulatory Analyst

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/28/2008

API NO. ASSIGNED: 43-007-31407

WELL NAME: PPU FED 11-26D-12-16
 OPERATOR: BILL BARRETT CORP (N2165)
 CONTACT: TRACEY FALLANG

PHONE NUMBER: 303-312-8134

PROPOSED LOCATION:

NESW

SESW 26 120S 160E
 SURFACE: 0285 FSL 1506 FWL
 BOTTOM: 2002 FSL 1997 FWL
 COUNTY: CARBON
 LATITUDE: 39.73832 LONGITUDE: -110.0948
 UTM SURF EASTINGS: 577561 NORTHINGS: 4398896
 FIELD NAME: PETER'S POINT (40)

| INSPECT LOCATN BY: / / | | |
|------------------------|----------|------|
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-0681
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000040)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 90-1853)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: PETERS POINT *OK*
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 157-03
Eff Date: 5-29-2001
Siting: PHL must be at least 460' fr cent plat
- R649-3-11. Directional Drill

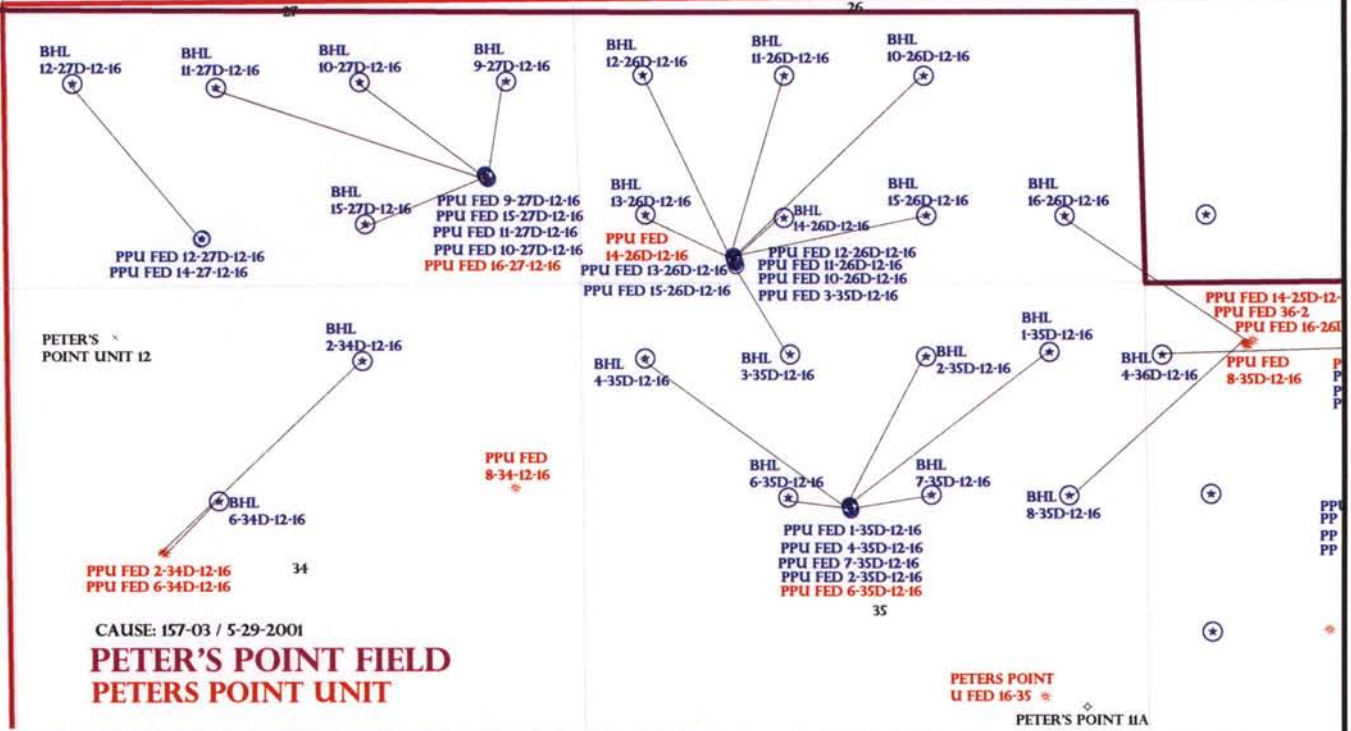
COMMENTS: _____

STIPULATIONS: 1- Siding Approval

T12S R16E

22

23



OPERATOR: BILL BARRETT CORP (N2165)

SEC: 26,27 T.12S R. 16E

FIELD: PETERS POINT (40)

COUNTY: CARBON

CAUSE: 157-03 / 5-29-2001

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 01-MAY-2008



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 5, 2008

Bill Barrett Corporation
1099 18th St., Ste. 2300
Denver, CO 80202

Re: Peter's Point Unit Federal 11-26D-12-16 Well, Surface Location 285' FSL, 1506' FWL, SE SW, Sec. 26, T. 12 South, R. 16 East, Bottom Location 2002' FSL, 1997' FWL, NE SW, Sec. 26, T. 12 South, R. 16 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31407.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Carbon County Assessor
Bureau of Land Management, Moab Office

Operator: Bill Barrett Corporation
Well Name & Number Peter's Point Unit Federal 11-26D-12-16
API Number: 43-007-31407
Lease: UTU-0681

Surface Location: SE SW Sec. 26 T. 12 South R. 16 East
Bottom Location: NE SW Sec. 26 T. 12 South R. 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

COPY
FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

CONFIDENTIAL

Form 3160-3
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU-0681

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
Peters Point / UTU-63014

8. Lease Name and Well No.
Peter's Point Unit Federal 11-26D-12-16

9. API Well No.
~~pending~~ 43-007-31407

10. Field and Pool, or Exploratory
Peter's Point/Wasatch-Mesaverde

11. Sec., T. R. M. or Blk. and Survey or Area
Sec. 26, T12S-R16E

12. County or Parish
Carbon County

13. State
UT

1a. Type of work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator Bill Barrett Corporation

3a. Address 1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface SESW, 285' FSL, 1506' FWL

At proposed prod. zone NESW, 2002' FSL, 1997' FWL, Sec. 26

14. Distance in miles and direction from nearest town or post office*
approximately 51 miles from Myton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
285' SH / 612' BH

16. No. of acres in lease
1598.62

17. Spacing Unit dedicated to this well
40 acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
16' SH / 1324' BH

19. Proposed Depth
8000' MD

20. BLM/BIA Bond No. on file
Nationwide Bond #WYB000040

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
7162' graded ground

22. Approximate date work will start*
09/01/2008

23. Estimated duration
45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature Tracey Fallang Name (Printed/Typed) Tracey Fallang Date 04/23/2008

Title Environmental/Regulatory Analyst

Approved by (Signature) /s/Michael Stiewig Name (Printed/Typed) Office Date JUN 20 2008

Title Acting Field Manager Office PRICE FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

RECEIVED
JUN 26 2008
DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

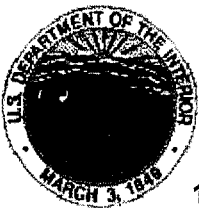
2008 APR 20 PM 12:02
PRICE FIELD OFFICE
BLM FILED
REGISTERED

UDOGM

BILL BARRETT CORPORATION
PRICKLY PEAR UNIT FEDERAL #3-35D-12-16,
#15-26D-12-16, #13-26D-12-16, #11-26D-12-16,
#12-26D-12-16 & #10-26D-12-16
SECTION 26, T12S, R16E, S.L.B.&M.

PROCEED IN A SOUTHWESTERLY DIRECTION FROM MYTON, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 31.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 6.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHEASTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 7.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN A EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 3.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 100' TO THE EXISTING ACCESS TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY, THEN NORTHEASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE LOCATION.

TOTAL DISTANCE FROM MYTON, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.5 MILES.



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
PRICE FIELD OFFICE**



125 SOUTH 600 WEST PRICE, UT 84501 (435) 636-3600

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

| | | | |
|-----------------|---|-------------------|----------------------------------|
| Company: | Bill Barrett Corporation | Location: | SESW Section 26-T12S-R16E |
| Well No: | Peters Point Unit Federal 11-26D-12-16 | Lease No: | UTU-0681 |
| API No: | 43-013- | Agreement: | Peters Point (UTU-63014) |

| Title | Name | Office Phone Number | Cell Phone Number |
|---|-------------------------|----------------------------|--------------------------|
| Acting Field Manager & Authorized Officer: | Michael Stiewig | (435) 636-3633 | (435) 650-9135 |
| Senior Petroleum Engineer: | Matthew Baker (Primary) | (435) 781-4490 | (435) 828-4470 |
| Petroleum Engineer: | James Ashley (Alt.) | (435) 781-4470 | (435) 828-7874 |
| Petroleum Engineering Technician | Randy Knight (Primary) | (435) 636-3615 | (435) 650-9143 |
| Petroleum Engineering Technician | Walton Willis (Alt.) | (435) 636-3662 | (435) 650-9140 |
| NRS/Enviro Scientist: | Nathan Sill (Alt.) | (435) 636-3668 | |
| NRS/Enviro Scientist: | Don Stephens (Primary) | (435) 636-3608 | |

Fax: (435) 636-3657

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

| | |
|---|--|
| Location Construction (Notify NRS) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion (Notify NRS) | - Prior to moving on the drilling rig. |
| Spud Notice (Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing (Notify Petroleum Tech.) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice (Notify Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

Bill Barrett Corporation
Peters Point Unit Federal 11-26D-12-16
Peters Point Unit
Lease, Surface: UTU-0681
Bottom-hole: UTU-0681
Location, Surface: SE/SW Sec. 26, T12S, R16E
Bottom-hole: NE/SW Sec. 26, T12S, R16E
Carbon County, Utah

A COMPLETE COPY OF THIS APPROVED PERMIT and Conditions of Approval shall be maintained on location during all construction and drilling operations, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Bill Barrett Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **WYB000040** (Principal – Bill Barrett Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of two years from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. Failure to comply with the provisions of this permit, including applicable regulations, stipulations, and/or approval conditions, will be considered a violation subject to the enforcement provisions of 43 CFR Subpart 3163.

A. DRILLING PROGRAM

1. The proposed 3M BOP system is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. If air drilling operations are utilized, the requirements of Onshore Oil and Gas Order No. 2 (Order 2), Part III.E *Special Drilling Operations*, shall be implemented.
3. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOG M) is required before conducting any surface disturbing activities.
4. The proposal included a provision for using minor amounts of diesel in the drilling fluid system. Diesel may be added to the system only after cementing the surface casing into place.
5. Either of the two production casing options proposed may be used.
6. A cement bond log (CBL) or other appropriate tool for determining top-of-cement, shall be run on the production casing string, unless cement is circulated to surface.
7. If logging reveals that the cementing objectives were not met, remedial cementing will be required.
8. Locally, the Green River Formation is known to contain oil, gas, oil shale and tar sand deposits. However, the lateral occurrence, distribution and grade of the oil shale and tar sand deposits are not well defined. The operator shall pay particular attention to this section, and shall attempt to identify and describe any of these resources that may be penetrated. Any information obtained on these resources shall be included as part of the Well Completion Report.
9. The use of a flow conditioner in lieu of straightening vanes in the gas meter run cannot be approved with the information provided. This proposal is not consistent with the provisions of Onshore Oil & Gas Order No. 5, and as such, can only be considered for approval as a "variance" from Order No. 5. A written request for variance would identify the Order No. 5 requirement(s) from which the variance is being requested, and it would include supporting justification as to how the alternate method of measurement would meet or exceed the minimum standards established in Order No. 5. A variance request for the use of a flow conditioner would also include the make, model, dimensions, and description of use for the specific flow conditioner being proposed.

10. Approval to use an Electronic Flow Computer is granted with the following conditions:
The EFC shall meet or exceed all standards and requirements of Utah NTL 2007-1 regarding the Use of Electronic Flow Computers.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Price Field Office Petroleum Engineer within 24 hours of spudding.
- Notify Price Field Office Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Price Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Price Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Price BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Price Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit a copy of all other logs run on this well to the BLM Price Field Office.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Price Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Price Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Price Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Price Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Price Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Price Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Price Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Price Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Price Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Price Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Price Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Price Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Price Field Office
Price, Utah**

**SURFACE USE
CONDITIONS OF APPROVAL**

Project Name: Peters Point Unit Drilling

Operator: Bill Barrett Corporation

Well:

| <u>Name</u> | <u>Number</u> | <u>Section SH</u> | <u>TWP/RNG</u> | <u>Lease Number</u> |
|---------------------------|---------------|-------------------|----------------|---------------------|
| Peters Point Unit Federal | 11-26D-12-16 | 26 | 12S/16E | UTU-0681 |

I Site Specific Conditions of Approval

1. A pre-construction field meeting may be conducted prior to beginning any dirt work approved under this APD. The operator shall contact the BLM Authorized Officer ^{rep} Don Stephens @ 435-636-3608 at least 48-hours prior to beginning operations so that the meeting can be scheduled. The operator is responsible for having all contractors present (dirt contractors, drilling contractor, pipeline contractor, project oversight personnel, etc.) including the overall field operations superintendent, and for providing all contractors copies of the approved APD(s), project map and BLM Conditions of Approval pertinent to the work that each will be doing.
2. The following appendices are attached for your reference. They are to be followed as conditions of approval:
 - a. SM-A, Seed Mixture for Berms, Topsoil Piles, Pad Margins
 - b. SM-B, Seed Mixture for Final Reclamation (buried pipelines, abandoned pads, roads, etc.)
 - c. TMC1, Browse Hand Planting Tubeling Mixtures
 - d. Lease Stipulations, see attached Table 2.3 from EA for West Tavaputs Plateau Drilling Program.
 - e. Applicant-committed environmental protection measures, see attached Appendix B
3. The company shall furnish and apply water or other means satisfactory to the authorized officer for dust control. Dust is controlled when the following standards are met: (1) no dust is generated above the cab of the vehicle, or (2) no hanging dust plumes. These standards are applicable to Nine Mile Canyon between Harmon and Cottonwood Canyons, and in Harmon and Cottonwood Canyons. If dust exceeds these standards, operations shall be shut down until the standards are met.

4. The company shall supply a third party monitor to report directly to the BLM which shall monitor for dust on a daily basis, as necessary. A written monitoring report shall be submitted to the BLM on a weekly basis, and a phone report shall be made to the authorized officer on a daily basis, as necessary. If dust control standards are not met, operations shall be shut down until the standards are met.
5. The company shall submit interim reclamation plans and location layout with proposed interim reclaimed areas to the authorized office within 90 days of the spudding of the well.
6. There is an eligible cultural site (42Cb2085) along the access road. If new construction is required along the access road, the site shall be flagged for avoidance and the pipeline shall be "boomed" into place to further avoid the eligible site.
7. The area that encompasses the well location and road is environmentally sensitive including fragile soils and vegetation. The operator may be required to perform special measures such as mulching, erosion fencing, use of erosion fabric, etc. per the direction of the BLM Authorized Officer to stabilize any disturbed areas and ensure the reestablishment of long-term perennial vegetation.
8. The operator will be responsible for performing any remediation and/or necessary road upgrading (e.g. elevating, surfacing, culverts, low-water crossings, water-wings, surfacing, etc.) as directed by the BLM Authorized Officer, resulting from untimely access.
9. All equipment and personnel used during drilling and construction activities will be restricted to only approved access roads.
10. If the well is productive and after completion operations, the road will be upgraded to a **Resource Road** status in accordance with the *Surface Operating Standards for Oil & Gas Exploration and Development*, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.
11. All permanent above-ground structures (e.g., production equipment, tanks, etc.) not subject to safety requirements will be painted to blend with the natural color of the landscape. The paint used will be a color which simulates "Standard Environmental Colors." The color selected for the Peters Point Unit Federal 11-26D-12-16 well is Olive Black, 5WA20-6. All facilities will be painted the designated color at the time of installation.
12. All trees salvaged from the construction of the well pad will be clearly segregated from the spoil material, to prevent burying of trees in the spoil material.
13. No salvaged trees will be pushed up against live trees or buried in the spoil material.
14. All areas not needed for production of the well will be reclaimed within 90 days of completion of the last well if weather conditions are favorable, unless the BLM Authorized Officer gives an extension.
15. Reserve pits will be closed as soon as possible, but no later than 90 days from time of drilling/well completion, unless the BLM Authorized Officer gives an extension. Squeezing of pit fluids and cuttings is prohibited. Pits must be dry of fluids or they must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade. The operator will be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry.

16. The operator will drill seed on the contour to a depth of 0.5 inch, followed by cultipaction to compact the seedbed, preventing soil and seed losses. To maintain quality and purity, the current years tested, certified seed with a minimum germination rate of 80% and a minimum purity of 90% will be used.
17. Please contact Don Stephens, Natural Resource Specialist, (435) 636-3608, Bureau of Land Management, Price Field Office, if there are any questions concerning these surface use COAs.
18. A Paleontologist acceptable to the BLM will monitor during surface disturbing activities. If paleontologic resources are uncovered during surface disturbing activities, the paleontologist shall immediately notify the Authorized Officer (AO). The AO will arrange for a determination of significance and, if necessary, recommend a recovery or avoidance plan.
19. The pipeline(s) shall be buried.
20. During the activities of road maintenance, new road construction or the construction of well pads, if any standing live or dead trees are damaged, cut down or knocked over by grading or construction equipment, actions would be taken to remove excessive vegetation from the road or pad edge.
21. An impermeable liner shall be used in the containment area of all permanent condensate and water tanks.
22. Gas shall be measured on the well pad unless the BLM Authorized Officer authorizes another location.
23. If the well has not been spudded by APD Approval date + 2 years the APD will expire and the operator is to cease all operations related to preparing to drill the well.
24. The Mexican Spotted Owl Conservation Measures to avoid impacts:
 - a. Employ best available technology on production wells and compression equipment within .5 miles of canyon habitat model.
 - b. Upon discovery of individuals or sightings of this species, halt construction/drilling activities and notify authorized official.
25. No construction/drilling activities shall occur during the time of the year November 1 through April 15 for sage-grouse winter habitat.
26. Mule deer on critical winter ranges shall be protected by seasonal restrictions on construction from November 1 through May 15 where federal permits are required.
27. Elk on high priority and critical winter ranges would be protected by seasonal restrictions on construction from November 1 through May 15.
28. Centralize tanks and facilities with old wells. Utilize low profile tanks.
29. Leave trees on the edge of the well site.
30. The operator shall contact the BLM Authorized Officer Don Stephens @ 435-636-3608 at least 48-hours prior to the filling and reclamation of pits.

II Standard Conditions of Approval

A. General

1. If any cultural values [sites, artifacts, human remains] are observed during operation of this lease/permit/right-of-way, they will be left intact and the Price Field Manager notified. The authorized officer will conduct an evaluation of the cultural values to establish appropriate mitigation, salvage or treatment. The operator is responsible for

informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized BLM officer (AO). Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
 - a time-frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction measures.
2. The operator shall restrict travel on unimproved roads during periods of inclement weather or spring thaw when the possibility exists for excessive surface resource damage (e.g., rutting in excess of 4-inches, travel outside roadway, etc.).
 3. The Companies will provide georeferenced spatial data depicting as-built locations of all facilities, wells, roads, pipelines, power lines, and other related facilities to the BLM by November 1 of each year until completion of project construction activities has occurred.
 4. If any dead or injured threatened, endangered, proposed, or candidate species is located during construction or operation, the BLM Price Field Office (435-636-3600) shall be notified within 24 hours.
 5. The Company will conduct clearance surveys for threatened, endangered or other special-concern species at the optimum time. This will require coordination with the BLM before November 1 annually to review the potential for disturbance and to agree on inventory parameters.

B. Construction

1. The operator will limit vegetation removal and the degree of surface disturbance wherever possible. Where surface disturbance cannot be avoided, all practicable measures will be utilized to minimize erosion and stabilize disturbed soils.
2. Construction and drilling activity will not be conducted using frozen or saturated soil material during periods when watershed damage or excessive rutting is likely to occur.
3. Remove all available topsoil from constructed well locations including areas of cut and fill, and stockpile at the site. Topsoil will also be salvaged for use in reclamation on all other areas of surface disturbance (roads, pipelines, etc.). Clearly segregate topsoil from excess spoil material. Any topsoil stockpiled for one year or longer will be signed and stabilized with annual ryegrass or other suitable cover crop.
4. The operator will not push soil material and overburden over side slopes or into drainages. All soil material disturbed will be placed in an area where it can be retrieved without creating additional undue surface disturbance and where it does not impede watershed and drainage flows.

5. Construct the backslope no steeper than 1½:1, and construct the foreslope no steeper than 2:1, unless otherwise directed by the BLM Authorized Officer.
6. Maintain a minimum 20-foot undisturbed vegetative border between toe-of-fill of pad and/or pit areas and the edge of adjacent drainages, unless otherwise directed by the BLM Authorized Officer.
7. With the overall objective of minimizing surface disturbance and retaining land stability and productivity, the operator shall utilize equipment that is appropriate to the scope and scale of work being done for roads and well pads (utilize equipment no larger than needed for the job).
8. Reserve pits will be adequately fenced during and after drilling operations until pit is reclaimed so as to effectively keep out wildlife and livestock. Adequate fencing, in lieu of more stringent requirements by the surface owner, is defined as follows:
 - Construction materials will consist of steel or wood posts. Three or four strand wire (smooth or barbed) fence or hog panel (16-foot length by 50-inch height) or plastic snow fence must be used with connectors such as fence staples, quick-connect clips, hog rings, hose clamps, twisted wire, etc. Electric fences will not be allowed.
 - Construction standards: Posts shall be firmly set in ground. If wire is used, it must be taut and evenly spaced, from ground level to top wire, to effectively keep out animals. Hog panels must be tied securely into posts and one another using fence staples, clamps, etc. Plastic snow fencing must be taut and sturdy. Fence must be at least 2-feet from edge of pit. 3 sides fenced before beginning drilling, the fourth side fenced immediately upon completion of drilling and prior to rig release. Fence must be left up and maintained in adequate condition until pit is closed.
9. The reserve pit will be oriented to prevent collection of surface runoff. After the drilling rig is removed, the operator may need to construct a trench on the uphill side of the reserve pit to divert surface drainage around it. If constructed, the trench will be left intact until the pit is closed.
10. The reserve pit will be lined with an impermeable liner if permeable subsurface material is encountered. An impermeable liner is any liner having a permeability of less than 10^{-7} cm/sec. The liner will be installed so that it will not leak and will be chemically compatible with all substances that may be put in the pit. Liners made of any man-made synthetic material will be of sufficient strength and thickness to withstand normal installation and pit use. In gravelly or rocky soils, a suitable bedding material such as sand will be used prior to installing the liner.
11. The reserve pit will be constructed so that at least half of its total volume is in solid cut material (below natural ground level).
12. The reserve pit shall have 2 foot of freeboard maintained at all times to prevent overflow of fluids.
13. Culverts will be placed on channel bottoms on firm, uniform beds, which have been shaped to accept them, and aligned parallel to the channel to minimize erosion. Backfill will be thoroughly compacted.
14. The minimum diameter for culverts will be 18 inches. However, all culverts will be appropriately sized in accordance with standards in BLM Manual 9113.
15. Construction and other project-related traffic will be restricted to approved routes. Cross-country vehicle travel will not be allowed.

16. Maximum design speed on all operator-constructed and maintained roads will not exceed 25 miles per hour.
17. Pipeline construction shall not block nor change the natural course of any drainage. Pipelines shall cross perpendicular to drainages. Pipelines shall not be run parallel in drainage bottoms. Suspended pipelines shall provide adequate clearance for maximum runoff.
18. Pipeline trenches shall be compacted during backfilling. Pipeline trenches shall be routinely inspected and maintained to ensure proper settling, stabilization and reclamation.
19. The pipeline right-of-way will be brush-hogged to prevent unnecessary disturbance. Only those areas where safety, absolute need for construction or other regulations may warrant the use of topsoil removal by blading or scalping.
20. During construction, emissions of particulate matter from well pad and road construction would be minimized by application of water or other non-saline dust suppressants with at least 50 percent control efficiency. Dust inhibitors (surfacing materials, non-saline dust suppressants, and water) will be used as necessary on unpaved roads that present a fugitive dust problem. The use of chemical dust suppressants on public surface will require prior approval from the BLM Authorized Officer.
21. The operator shall submit a Sundry Notice (Form 3160-5) to BLM for approval prior to construction of any new surface disturbing activities that are not specifically addressed in the approved APD.

C. Operations/Maintenance

1. If in the process of air drilling the wells there is a need to utilize mud, all circulating fluids will be contained either in an approved pit or in an aboveground containment tank. The pit or containment tank will be large enough to safely contain the capacity of all expected fluids without danger of overflow. Fluid and cuttings will not be squeezed out of the pit, and the pit will be reclaimed in an expedient manner.
2. Confine all equipment and vehicles to the access road(s), pad(s), and area(s) specified in the approved APD.
3. All waste, other than human waste and drilling fluids, will be contained in a portable trash cage. This waste will be transported to a State approved waste disposal site immediately upon completion of drilling operations. No trash or empty barrels will be placed in the reserve pit or buried on location. All state and local laws and regulations pertaining to disposal of human and solid waste will be complied with.
4. Rat and mouse holes shall be filled and compacted from the bottom to the top immediately upon release of the drilling rig from the location.
5. The operator will be responsible for prevention and control of noxious weeds and weeds of concern on all areas of surface disturbance associated with this project (well locations, roads, water management facilities, etc.) Use of pesticides shall comply with the applicable Federal and State laws. Pesticides shall be used only in accordance with their registered uses and within limitations imposed by the Secretary of Interior. Prior to the use of pesticides on public land, the holder shall obtain from the BLM authorized officer written approval of a plan showing the type and quantity of material to be used, pest(s) to be controlled, method of application, location of storage and disposal of containers, and any other information deemed necessary by the authorized officer to such use.

6. Sewage shall be placed in a self-contained, chemically treated porta-potty on location.
7. The operator and their contractors shall ensure that all use, production, storage, transport and disposal of hazardous and extremely hazardous materials associated with the drilling, completion and production of these wells will be in accordance with all applicable existing or hereafter promulgated federal, state and local government rules, regulations and guidelines. All project-related activities involving hazardous materials will be conducted in a manner to minimize potential environmental impacts. In accordance with OSHA requirements, a file will be maintained onsite containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds and/or substances which are used in the course of construction, drilling, completion and production operations.
8. Produced fluids shall be put in test tanks on location during completion work. Produced water will be put in the reserve pit during completion work per Onshore Order #7.
9. The only fluids/waste materials which are authorized to go into the reserve pit are RCRA exempt exploration and production wastes. These include:
 - drilling muds & cuttings
 - rigwash
 - excess cement and certain completion & stimulation fluids defined by EPA as exemptIt does not include drilling rig waste, such as:
 - spent hydraulic fluids
 - used engine oil
 - used oil filter
 - empty cement, drilling mud, or other product sacks
 - empty paint, pipe dope, chemical or other product containers
 - excess chemicals or chemical rinsateAny evidence of non-exempt wastes being put into the reserve pit may result in the BLM Authorized Officer requiring specific testing and closure requirements.
10. If this well is drilled during the fire season (June-October), the operator shall institute all necessary precautions to ensure that fire hazard is minimized, including but not limited to mowing vegetation on the access route(s) and well location(s), keeping fire fighting equipment readily available when drilling, etc.

D. Dry Hole/Reclamation

1. All disturbed lands associated with this project, including the pipelines, access roads, water management facilities, etc will be expediently reclaimed and reseeded in accordance with the surface use plan and any pertinent site-specific COAs.
2. Disturbed lands will be re-contoured back to conform with existing undisturbed topography. No depressions will be left that trap water or form ponds.
3. Before the location has been reshaped and prior to redistributing the topsoil, the operator will rip or scarify the drilling platform and access road on the contour, to a depth of at least 12 inches. The rippers are to be no farther than 24 inches apart.
4. Distribute the topsoil evenly over the entire location and other disturbed areas. Prepare the seedbed by disking to a depth of 4-to-6 inches following the contour.
5. Phased reclamation plans will be submitted to BLM for approval prior to individual POD facility abandonment via a Notice of Intent (NOI) Sundry Notice. Individual facilities, such as well locations, pipelines, discharge points, impoundments, etc. need to be

addressed in these plans as they are no longer needed. Individual items that will need to be addressed in reclamation plans include:

- Pit closure (Close ASAP after suitably dry, but no later than 90 days from time of drilling unless an extension is given by BLM Authorized Officer.) BLM may require closure prior to 90 days in some cases due to land use or environmental concerns.
 - Configuration of reshaped topography, drainage systems, and other surface manipulations
 - Waste disposal
 - Revegetation methods, including specific seed mix (pounds pure live seed/acre) and soil treatments (seedbed preparation, fertilization, mulching, etc.). On private surface, the landowner should be consulted for the specific seed mix.
 - Other practices that will be used to reclaim and stabilize all disturbed areas, such as water bars, erosion fabric, hydro-mulching, etc.
 - An estimate of the timetables for beginning and completing various reclamation operations relative to weather and local land uses.
 - Methods and measures that will be used to control noxious weeds, addressing both ingress and egress to the individual well or POD.
 - Decommissioning/removal of all surface facilities
6. BLM will not release the performance bond until all disturbed areas associated with the APD/POD have been successfully revegetated (evaluation will be made after the second complete growing season) and has met all other reclamation goals of the surface owner and surface management agency.
 7. A Notice of Intent to Abandon and a Subsequent Report of Abandonment must be submitted for abandonment approval.
 8. For performance bond release approval, a Final Abandonment Notice (with a surface owner release letter on split-estate) must be submitted prior to a final abandonment evaluation by BLM.
 9. Soil fertility testing and the addition of soil amendments may be required to stabilize some disturbed lands.
 10. Any mulch utilized for reclamation needs to be certified weed free.
 11. Waterbars are to be constructed at least one (1) foot deep, on the contour with approximately two (2) feet of drop per 100 feet of waterbar to ensure drainage, and extended into established vegetation. All waterbars are to be constructed with the berm on the downhill side to prevent the soft material from silting in the trench. The initial waterbar should be constructed at the top of the backslope. Subsequent waterbars should follow the following general spacing guidelines:

| Slope (percent) | Spacing Interval (feet) |
|--------------------|----------------------------|
| ≤ 2 | 200 |
| 2 - 4 | 100 |
| 4 - 5 | 75 |
| ≥ 5 | 50 |

E. Producing Well

1. Reclaim those areas not required for production as soon as possible. The fluids and mud must be dry in the reserve pit before re-contouring pit area. The operator will be responsible for re-contouring and reseeding of any subsidence areas that develop from closing a pit before it is completely dry.
2. Reduce the backslope to 2:1 and the foreslope to 3:1, unless otherwise directed by the BLM Authorized Officer. Reduce slopes by pulling fill material up from foreslope into the toe of cut slopes.
3. Production facilities (including dikes) must be placed on the cut portion of the location and a minimum of 15 feet from the toe of the back cut unless otherwise approved by the BLM Authorized Officer.
4. Any spilled or leaked oil, produced water or treatment chemicals must be reported in accordance with NTL-3A and immediately cleaned up in accordance with BLM requirements. This includes clean-up and proper disposition of soils contaminated as a result of such spills/leaks.
5. Distribute stockpiled topsoil evenly over those areas not required for production and reseed as recommended.
6. Upgrade and maintain access roads and drainage control (e.g., culverts, drainage dips, ditching, crowning, surfacing, etc.) as necessary and as directed by the BLM Authorized Officer to prevent soil erosion and accommodate safe, environmentally-sound access.
7. Prior to construction of production facilities not specifically addressed in the APD, the operator shall submit a Sundry Notice to the BLM Authorized Officer for approval.
8. If not already required prior to constructing and drilling the well location, the operator shall immediately upgrade the entire access road to BLM standards (including topsoiling, crowning, ditching, drainage culverts, surfacing, etc.) to ensure safe, environmentally-sound, year-round access. Waterbars shall be installed on all reclaimed pipeline corridors per the guidelines in D #11.

Seed Mix A¹
Temporary Disturbance
(for berms, topsoil piles, pad margins)

Forbes Lbs

| | |
|--------------------|--------------|
| Yellow Sweetclover | 2.0 lbs/acre |
| Ladak Alfalfa | 2.0 lbs/acre |
| Cicer Milkvetch | 1.0 lbs/acre |
| Palmer Penstemon | 0.5 lbs/acre |

Grasses Lbs

| | |
|-------------------------|--------------|
| Crested Wheatgrass | 2.0 lbs/acre |
| Great Basin Wildrye | 2.0 lbs/acre |
| Intermediate Wheatgrass | 2.0 lbs/acre |

Total 11.5 lbs/acre

¹ Seed mix A is designed for rapid establishment, soil holding ability, and nitrogen fixing capability.
C-4 EA, West Tavaputs Plateau Drilling Program

Seed Mix B
Final Reclamation
(for buried pipe lines, abandoned pads, road, etc.)

Forbes Lbs

| | |
|---------------------------------|---------------|
| Palmer Penstemon | 0.5 lbs/acre |
| Golden Cryptantha | 0.25 lbs/acre |
| Utah Sweetvetch | 0.5 lbs/acre |
| Yellow Sweetclover ¹ | 2.0 lbs/acre |
| Lewis Flax | 1.0 lbs/acre |

Grasses Lbs

| | |
|-------------------------|--------------|
| Indian Ricegrass | 1.0 lbs/acre |
| Needle & Thread Grass | 1.0 lbs/acre |
| Intermediate Wheatgrass | 2.0 lbs/acre |
| Blue Grama | 0.5 lbs/acre |
| Galletta | 0.5 lbs/acre |
| Great Basin Wildrye | 2.0 lbs/acre |

Woody Plants Lbs

| | |
|-------------------|--------------|
| Fourwing Saltbush | 2.0 lbs/acre |
| Winterfat | 0.5 lbs/acre |

Wyoming Big Sage brush 0.25 lbs/acre
 Utah Serviceberry 1.0 lbs/acre
 Blue Elderberry (Raw Seeds) 1.0 lbs/acre

Total 16.0 lbs/acre

1 Yellow Sweetclover is planted as a nurse crop to provide solar protection, soil binding and nitrogen fixing. It will normally be crowded out in 2 to 3 years.

**TMC 1: Browse Hand Planting
 Tubeling Mixtures**

One of the two browse species lists (checked below) are to be hand planted at the prescribed application rate and according to the following prescribed methods on areas that are undergoing long term reclamation. The would include all pipeline corridors, berm around edge of drill pads, miscellaneous disturbed areas associated with construction such as staging areas for equipment, sidecast on road cuts, along side upgraded or new roads up to and including borrow ditch and in the termination of redundant access roads being closed. This planting shall be completed in the first planting window following completion of construction and on all other disturbed areas upon final reclamation.

Planting Methods:

Planting shall be accomplished using a labor force with specific experience in landscape restoration, hand planting methods and handling and care of browse tubling and or bareroot stock plants.

Browse plants to be utilized can be bareroot stock or tubling stock plants of 1 year old age class or greater.

Browse seedling protectors will be used to provide protection from browsing ungulates for two years. Seedling protectors will be of an open mesh rigid design that will break down when exposed to sunlight and that measures a minimum of 12 inches in length and 4 inches in diameter.

Planting shall be completed in the spring (March 1-April 1) and or fall (November 1-December 1) planting windows.

Browse plants shall be stored and handled in such a manner as to maintain viability, according to the type of browse stock being used.

Planting Species and Application Rate: Sagebrush-Grass Pinyon-Juniper

| Species | Plants Per Acre | |
|---|-----------------|----------------|
| | Sagebrush-Grass | Pinyon-Juniper |
| Wyoming Sagebrush (Gordon Creek) | 100 | 50 |
| Fourwing Saltbush (Utah seed source collected at or above 5,000 feet elevation) | 100 | 50 |
| True Mountain Mahogany (Utah seed source) | 0 | 50 |
| Antelope Bitterbrush (Utah seed source) | 0 | 50 |
| TOTAL | 200 | 200 |
| Suitable Substitutions: | | |
| Utah Serviceberry | No | 50 |

Table 2.3 Lease Numbers, Oil and Gas Units, Federal ROW Requirements, and Lease Stipulations for State and Federal Wells Proposed by BBC.

| Location/Well Number | Federal Lease Number and Stipulations | Unit Name | Federal ROW Needs |
|------------------------|---------------------------------------|-------------------|-----------------------------|
| Federal Wells | | | |
| 7-25 | UTU-59970 | Prickly Pear Unit | Lower Flat Iron Road |
| 16-34 | UTU-73671 | Prickly Pear Unit | Lower Flat Iron Road |
| 27-3 | UTU-73670 ^{1,2,3} | Prickly Pear Unit | None |
| 21-2 | UTU-73670 ^{1,2,3} | Prickly Pear Unit | None |
| 13-4 | UTU-74385 | Prickly Pear Unit | None |
| 5-13 | UTU-73665 | Prickly Pear Unit | None |
| 24-12 | UTU-77513 ^{1,2,3} | Prickly Pear Unit | None |
| 10-4 | UTU-74386 ^{1,2,3,4} | Prickly Pear Unit | None |
| 15-19 | UTU-66801 ^{1,2,3} | Jack Canyon Unit | None |
| Existing Pads | | | |
| UT-10 | UTU-66801 ^{1,2,3} | Jack Canyon Unit | None |
| PPH-8 | UTU-66801 ^{1,2,3} | Jack Canyon Unit | None |
| PP-11 | UTU-66801 ^{1,2,3} | Jack Canyon Unit | None |
| State Wells | | | |
| Section 2, T13S, R15E | NA | Prickly Pear Unit | Lower Flat Iron Road |
| Section 36, T12S, R15E | NA | Prickly Pear Unit | Lower Flat Iron Road |
| Section 32, T12S, R16E | NA | Jack Canyon Unit | Cottonwood Canyon Road |
| Section 2, T13S, R16E | NA | None | Peters Point Road Extension |

- ¹ No occupancy or other surface disturbance will be allowed within 330 feet of the centerline or within the 100-year recurrence interval floodplain, whichever is greater, of the perennial streams or within 660 feet of springs, whether flowing or not. This distance may be modified when specifically approved in writing by the authorized officer of the BLM.
- ² In order to minimize watershed damage, exploration drilling and other development activity will be allowed only during the period from May 1 to October 31. This limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation in any year may be specifically approved in writing by the authorized officer of the BLM.
- ³ Construction of access roads and drill pads on slopes in excess of 30 percent will require special design standards to minimize watershed damage. Drilling operations and any associated construction activities on slopes in excess of 50 percent may require directional drilling to prevent damage to the watershed. Exceptions to the limitations may be specifically approved in writing by the authorized officer of the BLM.
- ⁴ Raptor surveys will be required whenever surface disturbance and/or occupancy proposed in association with oil/gas exploration occur within a known nesting complex for raptors located in the NWNW, Sec. 10, T12S, R14E. Field surveys will be conducted by the lessee/operator as determined by the AO of the BLM. When surveys are required of the lessee/operator, the consultant hired must be found acceptable to the AO prior to the field survey being conducted. Based on the result of the field survey, the AO will determine appropriate buffer zones.

APPENDIX B:
APPLICANT-COMMITTED ENVIRONMENTAL PROTECTION MEASURES

1.0 INTRODUCTION

Appendix B is part of BBC's Proposed Action for the WTPDP as described in Chapter 2.0, and BBC will comply with the standards, procedures, and requirements contained in Appendix B when implementing the Alternatives unless otherwise provided for by the BLM Authorized Officer (AO). Appendix B describes standard practices utilized to mitigate adverse effects caused by surface-disturbing activities.

2.0 STANDARD PRACTICES

The following BMPs/Applicant-Committed Protection Measures (ACEPM) will be applied to all federal lands within the WTPPA by BBC to minimize impacts to the environment. Exception, modification, or waiver of a mitigation requirement may be granted if a thorough analysis by BLM determines that the resource(s) for which the measure was developed will not be impacted by the project activity. Further site-specific mitigation measures may be identified during the application for permit to drill (APD) and/or right-of-way (ROW) application review processes.

2.1 PRECONSTRUCTION PLANNING AND DESIGN MEASURES

1. BBC and/or their contractors and subcontractors will conduct all phases of project implementation, including well location, road and pipeline construction, drilling and completion operations, maintenance, reclamation, and abandonment in full compliance with all applicable federal, state, and local laws and regulations and within the guidelines specified in approved APDs and ROW permits. BBC will be held fully accountable for their contractor's and subcontractor's compliance with the requirements of the approved permit and/or plan.
2. Implementation of site-specific activities/actions will be contingent on BLM determining that the activity/action complies with the following plans:
 - Surface Use Plan and/or Plan of Development; and
 - Site-specific APD plans/reports (e.g., road and wellpad design plans, cultural clearance, special status plant species clearance, etc.).

The above plans may be prepared by the Companies for the project area or submitted incrementally with each APD, ROW application, or Sundry Notice (SN).

2.2 ROADS

1. BBC will construct roads on private surface in a safe and prudent manner to the specifications of landowners.
 2. Roads on federal surface will be constructed as described in BLM Manual 9113. Where necessary, running surfaces of the roads will be graveled if the base does not already contain sufficient aggregate.
 3. Existing roads will be used when the alignment is acceptable for the proposed use. Generally, roads will be required to follow natural contours; provide visual screening by constructing curves, etc.; and be reclaimed to BLM standards.
 4. To control or reduce sediment from roads, guidance involving proper road placement and buffer strips to stream channels, graveling, proper drainage, seasonal closure, and in some cases, redesign or closure of old roads will be developed when necessary. Construction may also be prohibited during periods when soil material is saturated, frozen, or when watershed damage is likely to occur.
 5. Available topsoil will be stripped from all road corridors prior to commencement of construction activities and will be redistributed and reseeded on backslope areas of the borrow ditch after completion of road construction activities. Borrow ditches will be reseeded in the first appropriate season after initial disturbance.
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6. On newly constructed roads and permanent roads, the placement of topsoil, seeding, and stabilization will be required on all cut and fill slopes unless conditions prohibit this (e.g., rock). No unnecessary side-casting of material (e.g., maintenance) on steep slopes will be allowed.
 7. Reclamation of abandoned roads will include requirements for reshaping, recontouring, resurfacing with topsoil, installation of water bars, and seeding on the contour. Road beds, wellpads, and other compacted areas will be ripped to a depth of 1.0 foot on 1.5 feet centers to reduce compaction prior to spreading the topsoil across the disturbed area. Stripped vegetation will be spread over the disturbance for nutrient recycling, where practical. Fertilization or fencing of these disturbances will not normally be required. Additional erosion control measures (e.g., fiber matting) and road barriers to discourage travel may be required. Graveled roads, wellpads, and other sites will be stripped of usable gravel and hauled to new construction sites prior to ripping as deemed necessary by the AO. The removal of structures such as bridges, culverts, cattleguards, and signs will usually be required.
 8. Main artery roads, regardless of the primary user, will be crowned, ditched, drained, and, if deemed appropriate by the AO, surfaced with gravel.
 9. Unnecessary topographic alterations will be mitigated by avoiding, where possible, steep slopes, rugged topography, and perennial and ephemeral/intermittent drainages, and by minimizing the area disturbed.
 10. Upon completion of construction and/or production activities, the Companies will restore, to the extent practicable, the topography to near pre-existing contours at well sites, access roads, pipelines, and other facility sites.
 11. Existing roads will be used to the maximum extent possible and upgraded as necessary.
 12. BBC will comply with existing federal, state, and county requirements and restrictions to protect road networks and the traveling public.
 13. Special arrangements will be made with the Utah Department of Transportation to transport oversize loads to the project area. Otherwise, load limits will be observed at all times to prevent damage to existing road surfaces.
 14. All development activities along approved ROWs will be restricted to areas authorized in the approved ROW.
 15. Roads and pipelines will be located adjacent to existing linear facilities wherever practical.
 16. BBC and/or their contractors will post appropriate warning signs and require project vehicles to adhere to appropriate speed limits on project-required roads, as deemed necessary by the AO.
 16. BBC will be responsible for necessary preventative and corrective road maintenance for the duration of the project. Maintenance responsibilities may include, but are not limited to, blading, gravel surfacing, cleaning ditches and drainage facilities, dust abatement, noxious weed control, or other requirements as directed by the AO.
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2.3 WELLPADS AND FACILITIES

1. In conformance with Onshore Oil and Gas Order No. 1, BBC will prepare and submit individual comprehensive drill site design plans for BLM approval. These plans will show the drill location layout over the existing topography; dimensions of the location; volumes and cross sections of cut and fill; location and dimensions of reserve pits; existing drainage patterns; and access road egress and ingress. Plans will be submitted and approved prior to initiation of construction.
2. No surface disturbance is recommended on slopes in excess of 25% unless erosion controls can be ensured and adequate revegetation is expected. Engineering proposals and revegetation and restoration plans will be required in these areas.
3. Reserve pits will be constructed to ensure protection of surface and ground water. The review to determine the need for installation of lining material will be done on a case-by-case basis and consider soil permeability, water quality, and depth to ground water.
4. Reserve pit liners will have a mullen burst strength that is equal to or exceeds 300 pounds, a puncture strength that is equal to or exceeds 160 pounds, and grab tensile strengths that are equal to or exceed 150 pounds. There will be verified test results conducted according to ASTM test standards. The liner will be totally resistant to deterioration by hydrocarbons.
5. Produced water from oil and gas operations will be disposed of in accordance with the requirements of Onshore Oil and Gas Order #7.
6. Pits will be fenced as specified in individual authorizations. Any pit containing harmful fluids will be maintained in a manner that will prevent migratory bird mortality.
7. Disturbances will be managed/reclaimed for zero runoff from the wellpad or other facility until the area is stabilized. All excavations and pits will be closed by backfilling and contouring to conform to surrounding terrain. On wellpads and other facilities, the surface use plan will include objectives for successful reclamation including soil stabilization, plant community composition, and desired vegetation density and diversity.
8. On producing wells, BBC will reduce slopes to original contours (not to exceed 3:1 slopes). Areas not used for production purposes will be backfilled and blended into the surrounding terrain, reseeded, and erosion control measures installed. Erosion control measures will be required after slope reduction. Mulching, erosion control measures, and fertilization may be required to achieve acceptable stabilization.
9. Abandoned sites will be satisfactorily rehabilitated in accordance with the approved APD.

2.4 PIPELINES

1. Pipeline construction methods and practices will be completed in such a manner so as to obtain good reclamation and the re-establishment of the native plant community.
 2. On ditches exceeding 24 inches in width, 6 to 12 inches of surface soil will be salvaged on the entire right-of-way, where practicable. When pipelines are buried, there will be at least 30 inches of backfill on top of the pipe. Backfill will not extend above the original ground level after the fill has settled. Guides for construction and water bar placement found in "Surface Operating Standards for Oil and
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Gas Exploration and Development" (BLM and USFS 1989) will be followed. Bladed surface materials will be re-spread upon the cleared route once construction is completed. Disturbed areas that have been reclaimed will be fenced when the route is near livestock watering areas at the discretion of the AO.

3. Pipeline ROWs will be located to minimize soil disturbance to the greatest extent practicable. Mitigation will include locating pipeline ROWs adjacent to access roads to minimize ROW disturbance widths, or routing pipeline ROWs directly to minimize disturbance lengths.
4. Existing crowned and ditched roads will be used for access where possible to minimize surface disturbances. Clearing of pipeline ROWs will be accomplished with the least degree of disturbance to topsoil. Where topsoil removal is necessary, it will be stockpiled (windrowed) and re-spread over the disturbed area after construction and backfilling are completed. Vegetation removed from the ROW will also be re-spread to provide protection, nutrient recycling, and a seed source.
5. Temporary disturbances which do not require major excavation (e.g., small pipelines) may be stripped of vegetation to ground level using mechanical treatment, leaving topsoil intact and root masses relatively undisturbed.
6. To promote soil stability, backfill over the trench will be compacted so as not to extend above the original ground level after the fill has settled. Wheel or other methods of compacting the pipeline trench backfill will occur at two levels to reduce trench settling and water channeling--once after 3 feet of fill has been replaced and once within 6-12 inches of the surface. Water bars, mulching, and terracing will be installed, as needed, to minimize erosion. Instream protection structures (e.g., drop structures) in drainages crossed by a pipeline will be installed at the discretion of the AO to prevent erosion.
7. BBC will adhere to the following procedures regarding the installation of pipelines during periods when the earth is frozen.
 - The BLM Price Field Office will be contacted at least 10 days prior to anticipated start of project. The project will not proceed until such time as authorization from BLM has been received by the Companies.
 - A BLM representative will be on the ground at the beginning of construction.
 - Snow, if present, will be removed utilizing a motor grader.
 - Vegetation will be scalped and windrowed to one side of the right-of-way.
 - A wheel trencher will be used to remove approximately 6-8 inches of topsoil from the top of the pipeline ditch and windrow it to one side.
 - A trench approximately 4 feet deep will be dug using a wheel trencher and the soil will be stockpiled to one side, making sure the top soil or spoil do not get mixed together.
 - The pipeline will be installed, the trench backfilled, and the spoil compacted in the trench.
 - Stockpiled topsoil will be placed in the trench and compacted.
 - Scalped vegetation back will be placed back on right-of-way using a motor grader.
 - The entire right-of-way will be reseeded as normal in the spring after the thaw.

These procedures will be incorporated in every Plan of Development where construction in frozen earth is anticipated.

2.5 AIR QUALITY

1. BBC will comply with all applicable local, state, and federal air quality laws, statutes, regulations, standards, and implementation plans.
2. BBC will obtain all necessary air quality permits from UDAQ to construct, test, and operate facilities.
3. All internal combustion equipment will be kept in good working order.
4. The Companies will use water at construction sites, as necessary, to abate fugitive dust.
5. The Companies will not allow any open burning of garbage or refuse at well sites or other facilities.

2.6 VEGETATION

1. Removal and disturbance of vegetation will be kept to a minimum through construction site management (e.g., using previously disturbed areas and existing easements, limiting equipment/materials storage yard and staging area size, etc.).
2. Wellpads and associated roads and pipelines will be located to avoid or minimize impacts in areas of high value (e.g., sensitive species habitats, wetland/riparian areas).

2.7 SOILS

1. Surface-disturbing activities will be examined on a site-specific basis, evaluating the potential for soil loss and the compatibility of soil properties with project design. Stipulations and mitigating measures will be developed on a case-by-case basis to ensure soil conservation and practical management.
 2. BBC will restrict construction activities during periods when soils are saturated and excessive rutting (>4 inches with multiple passes) would occur.
 3. Salvage and subsequent replacement of topsoil will occur for surface-disturbing activities wherever specified by the AO.
 4. Before a surface-disturbing activity is undertaken, topsoil depth will be determined and the amount of topsoil to be removed, along with topsoil placement areas, will be specified in the authorization. The uniform distribution of topsoil over the area to be reclaimed will occur unless conditions warrant a varying depth. On large surface-disturbing projects topsoil will be stockpiled and seeded to reduce erosion. Where feasible, topsoil stockpiles will be designed to maximize surface area to reduce impacts to soil microorganisms. Areas used for spoil storage will be stripped of topsoil before spoil placement, and the replacement of topsoil after spoil removal will be required.
 5. BBC will avoid adverse impacts to soils by:
 - minimizing the area of disturbance;
 - avoiding construction with frozen soil materials to the extent practicable;
 - avoiding areas with high erosion potential (e.g., unstable soil, dunal areas, slopes greater than 25%, floodplains), where practicable;
 - salvaging and selectively handling topsoil from disturbed areas;
 - adequately protecting stockpiled topsoil and replacing it on the surface during reclamation;
 - leaving the soil intact (scalping only) during pipeline construction, where practicable;
-

-
- using appropriate erosion and sedimentation control techniques including, but not limited to, diversion terraces, riprap, and matting;
 - promptly revegetating disturbed areas using adapted species;
 - applying temporary erosion control measures such as temporary vegetation cover, application of mulch, netting, or soil stabilizers; and/or
 - constructing barriers, as appropriate, to minimize wind and water erosion and sedimentation prior to vegetation establishment.
6. Appropriate erosion control and revegetation measures will be employed. Grading and landscaping will be used to minimize slopes, and water bars will be installed on disturbed slopes in areas with unstable soils where seeding alone may not adequately control erosion. Erosion control efforts will be monitored by the Companies and necessary modifications made to control erosion.
 7. Sufficient topsoil or other suitable material to facilitate revegetation will be segregated from subsoils during all construction operations requiring excavation and will be returned to the surface upon completion of operations. Soils compacted during construction will be ripped and tilled as necessary prior to reseeded. Cut and fill sections on all roads and along pipelines will be revegetated with native species.
 8. Any accidental soil contamination by spills of petroleum products or other hazardous materials will be cleaned up by the Companies and the soil disposed of or rehabilitated according to applicable rules.
 9. BBC will restrict off-road vehicle (ORV) activity by employees and contract workers to the immediate area of authorized activity or existing roads and trails.

2.8 RECLAMATION

1. BBC's reclamation goals will emphasize: 1) protection of existing native vegetation; 2) minimal disturbance of the existing environment; 3) soil stabilization through establishment of ground cover; and 4) establishment of native vegetation consistent with land use planning.
 2. All reclamation will be accomplished as soon as possible after the disturbance occurs with efforts continuing until a satisfactory revegetation cover is established.
 3. Seed mixtures for reclaimed areas will be site-specific, composed of native species, and will include species promoting soil stability. A pre-disturbance species composition list will be developed if the site includes several different plant communities. Livestock palatability and wildlife habitat needs will be given consideration during seed mix formulation. BLM Manual 1745, *Introduction, Transplant, Augmentation, and Reestablishment of Fish, Wildlife, and Plants*, and Executive Order No. 11987, *Exotic Organisms*, will be used as guidance.
 4. Interseeding, secondary seeding, or staggered seeding may be used to accomplish revegetation objectives. During rehabilitation of areas in important wildlife habitat, provision will be made for the establishment of native browse and forb species. Follow-up seeding or corrective erosion control measures will occur on areas where initial reclamation efforts are unsuccessful.
 5. Any mulch used by BBC will be weed free and free from mold, fungi, or noxious weed seeds. Mulch may include native hay, small grain straw, wood fiber, live mulch, cotton, jute, synthetic netting, and
-

- rock. Straw mulch will contain fibers long enough to facilitate crimping and provide the greatest cover.
6. BBC will be responsible for the control of all noxious weed infestations on disturbed surfaces. Aerial application of chemicals will be prohibited within 0.25 mile of special status plant locations, and hand application will be prohibited within 500 feet. Herbicide application will be monitored by the AO.
 7. Recontouring and seedbed preparation will occur immediately prior to reseeding on the unused portion of wellpads, road ROWs, and entire pipeline ROWs outside of road ROWs. In the event of uneconomical wells, BBC will initiate reclamation of the entire wellpads, access road, and adjacent disturbed habitat as soon as possible. BBC assumes the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which results in the proper reclamation of disturbed lands. BBC will monitor reclamation to determine and ensure successful establishment of vegetation. No consent to termination of any bond will be given by the AO until all the terms and conditions of the approved permit(s) have been met.
 8. Proper erosion and sediment control structures and techniques will be incorporated by the Companies into the design of wellpads, roads, pipelines, and other facilities. Revegetation using a BLM-approved, locally adapted seed mixture containing native grasses, forbs, and shrubs will begin in the first appropriate season following disturbance. Vegetation removed will be replaced with plants of equal forage value and growth form using procedures that include:
 - fall reseeding (September 15 to freeze-up), where feasible;
 - spring reseeding (April 30 - May 31) if fall seeding is not feasible;
 - deep ripping of compacted soils prior to reseeding;
 - surface pitting/roughening prior to reseeding;
 - utilization of native cool season grasses, forbs, and shrubs in the seed mix;
 - interseeding shrubs into an established stand of grasses and forbs at least one year after seeding;
 - appropriate, approved weed control techniques;
 - broadcast or drill seeding, depending on site conditions; and
 - fencing of certain sensitive reclamation sites (e.g., riparian areas, steep slopes, and areas within 0.5 mile of livestock watering facilities) as determined necessary through monitoring.
 9. BBC will monitor noxious weed occurrence on the project area and implement a noxious weed control program in cooperation with BLM. Weed-free certification by county extension agents will be required for grain or straw used for mulching revegetated areas.

2.9 CANDIDATE PLANTS/SPECIAL STATUS PLANTS

1. Herbicide applications will be kept at least 500 feet from known special status plant species populations or other distances deemed safe by the AO.
2. Wellpads and associated roads and pipelines will be located to avoid or minimize impacts to areas of high value (e.g., special status plant species habitats, wetland/riparian areas).

2.10 WATERSHEDS

1. Crossings of ephemeral, intermittent, and perennial streams associated with road and utility line construction will generally be restricted until normal flows are established after spring runoff.
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2.11 GEOLOGICAL/PALEONTOLOGICAL RESOURCES

1. Wells, pipelines, and ancillary facilities will be designed and constructed such that they will not be damaged by moderate earthquakes. Any facilities defined as critical according to the Uniform Building Code will be constructed in accordance with applicable Uniform Building Code Standards for Seismic Risk Zone 2B.
2. If paleontological resources are uncovered during surface-disturbing activities, BBC will suspend operations at the site that will further disturb such materials and immediately contact the AO, who will arrange for a determination of significance, and, if necessary, recommend a recovery or avoidance plan.

2.12 CULTURAL/HISTORICAL RESOURCES

1. BBC will follow the cultural resources and recovery plan for the project.
2. If cultural resources are located within frozen soils or sediments that preclude the possibility of adequately recording or evaluating the find, construction work will cease and the site will be protected for the duration of frozen soil conditions. Recordation, evaluation and recommendations concerning further management will be made to the AO following natural thaw. The AO will consult with the affected parties and construction work will resume once management of the threatened site has been finalized and the Notice to Proceed has been issued.
3. BBC will inform their employees, contractors and subcontractors about relevant federal regulations intended to protect archaeological and cultural resources. All personnel will be informed that collecting artifacts, including arrowheads, is a violation of federal law and that employees engaged in this activity may be subject to disciplinary action.

2.13 WATER RESOURCES

1. BBC will maintain a complete copy of the SPCC Plan at each facility if the facility is normally attended at least 8 hours per day, or at the nearest field office if the facility is not so attended (40 CFR 112.3(e)).
 2. BBC will implement and adhere to SPCC Plans in a manner such that any spill or accidental discharge of oil will be remediated. An orientation will be conducted by the Companies to ensure that project personnel are aware of the potential impacts that can result from accidental spills, as well as the appropriate recourse if a spill does occur. Where applicable and/or required by law, streams at pipeline crossings will be protected from contamination by pipeline shutoff valves or other systems capable of minimizing accidental discharge.
 3. If reserve pit leakage is detected, operations at the site will be curtailed, as directed by the BLM, until the leakage is corrected.
 4. BBC will case and cement all gas wells to protect subsurface mineral and freshwater zones. Unproductive wells and wells that have completed their intended purpose will be properly abandoned and plugged using procedures identified by BLM (federal mineral estate) and/or WOGCC (state and fee mineral estate).
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5. All water used in association with this project will be obtained from sources previously approved by the Utah State Engineer's Office.
 6. Erosion-prone or high salinity areas will be avoided where practicable. Necessary construction in these areas will be timed to avoid periods of greatest runoff.
 7. BBC will incorporate proper containment of condensate and produced water in tanks and drilling fluids in reserve pits, and will locate staging areas for storage of equipment away from drainages to prevent contaminants from entering surface waters.
 8. Prudent use of erosion control measures, including diversion terraces, riprap, matting, temporary sediment traps, and water bars will be employed by the Companies as necessary. These erosion control measures will be used as appropriate to control surface runoff generated at wellpads. The type and location of sediment control structures, including construction methods, will be described in APD and ROW plans. If necessary, BBC may treat diverted water in detention ponds prior to release to meet applicable state or federal standards.
 9. BBC will construct channel crossings by pipelines so that the pipe is buried at least 3 feet below the channel bottom.
 10. Streams/channels crossed by roads will have culverts installed at all appropriate locations as specified in the BLM Manual 9112-*Bridges and Major Culverts* and Manual 9113-*Roads*. Streams will be crossed perpendicular to flow, where possible, and all stream crossing structures will be designed to carry the 25-year discharge event or other capacities as directed by the AO.
 11. BBC will reshape disturbed channel beds to their approximate original configuration.
 12. The disposal of all hydrostatic test water will be done in conformance with BLM Onshore Oil and Gas Order No. 7. BBC will comply with state and federal regulations for water discharged into an established drainage channel. The rate of discharge will not exceed the capacity of the channel to convey the increased flow. Waters that do not meet applicable state or federal standards will be evaporated, treated, or disposed of at an approved disposal facility.
 13. BBC will prepare Storm Water Pollution Prevention Plans (SWPPPs) as required by WDEQ National Pollution Discharge Elimination System (NPDES) permit requirements on individual disturbances that exceed 5 acres in size or as required by future changes in regulations.
 14. Any disturbances to wetlands and/or waters of the U.S. will be coordinated with the COE, and 404 permits will be secured as necessary prior to disturbance.
 15. Where disturbance of wetlands, riparian areas, streams, or ephemeral/intermittent stream channels cannot be avoided, COE Section 404 permits will be obtained by BBC as required, and, in addition to applicable above-listed measures, the following measures will be applied where appropriate:
 - wetland areas will be crossed during dry conditions (i.e., late summer, fall, or dry winters);
 - streams, wetlands, and riparian areas disturbed during project construction will be restored to as near re-project conditions as practical and, if impermeable soils contributed to wetland formation, soils will be compacted to reestablish impermeability;
 - wetland topsoil will be selectively handled;
 - disturbed areas will be recontoured and BLM-approved species will be used for reclamation; and
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- reclamation activities will begin on disturbed wetlands immediately after completion of project activities.

2.14 NOISE

1. All engines required for project activities will be properly muffled and maintained in accordance with state and federal laws.

2.15 WILDLIFE, FISHERIES, AND THREATENED AND ENDANGERED (T&E) SPECIES

1. To minimize wildlife mortality due to vehicle collisions, BBC will advise project personnel regarding appropriate speed limits in the project area. Roads no longer required for operations will be reclaimed as soon as possible. Potential increases in poaching will be minimized through employee and contractor education regarding wildlife laws. If wildlife law violations are discovered, the offending employee will be subject to disciplinary action by BBC.
2. BBC will protect (e.g., fence or net) reserve, workover, and production pits potentially hazardous to prohibit wildlife access as directed by BLM.
3. BBC will utilize wildlife-proof fencing on reclaimed areas in accordance with standards specified in BLM Handbook 1741-1, *Fencing*, if it is determined that wildlife are interfering with successful reestablishment of vegetation.
4. Consultation and coordination with USFWS and UDWR will be conducted for all mitigation activities relating to raptors and T&E species and their habitats, and all permits required for movement, removal, and/or establishment of raptor nests will be obtained.
5. BBC will adhere to all survey, mitigation, and monitoring requirements identified in the Biological Assessment prepared for this project.

2.16 LIVESTOCK/GRAZING MANAGEMENT

1. BBC will reclaim nonessential areas disturbed during construction activities in the first appropriate season after well completion.
 2. Nonessential areas include portions of the wellpads not needed for production operations, the borrow ditch and outslope portions of new road ROWs, entire pipeline ROWs outside of road ROWs, and all roads and associated disturbed areas at nonproductive wells.
 3. BBC will repair or replace fences, cattleguards, gates, drift fences, and natural barriers to current BLM standards. Cattleguards will be used instead of gates for livestock control on most road ROWs. Livestock will be protected from pipeline trenches, and livestock access to existing water sources will be maintained.
 4. BBC will review livestock impacts from roads or disturbance from construction and drilling activities at least annually with livestock permittees and BLM. Appropriate measures will be taken to correct any adverse impacts, should they occur.
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2.17 RECREATION

1. BBC will instruct employees, contractors, and subcontractors that camp sites on federal lands or at federal recreation sites must not be occupied for more than 14 consecutive days.
2. BBC will require that employees, contractors, and subcontractors abide by all state and federal laws and regulations regarding hunting.

2.18 VISUAL RESOURCES

1. Pipeline ROWs will be located within existing ROWs whenever possible, and aboveground facilities not requiring safety coloration will be painted with appropriate nonreflective standard environmental colors (Carlsbad Canyon or Desert Brown, or other specified standard environmental colors) as determined by the AO. Topographic screening, vegetation manipulation, project scheduling, and traffic control procedures may all be employed, as practicable, to further reduce visual impacts.
2. Within VRM Class II areas, BBC will utilize existing topography to screen roads, pipeline corridors, drill rigs, wells, and production facilities from view where practicable. The Companies will paint all aboveground production facilities with appropriate colors (e.g., Carlsbad Canyon or Desert Brown) to blend with adjacent terrain, except for structures that require safety coloration in accordance with OSHA requirements.

2.19 HEALTH AND SAFETY/HAZARDOUS MATERIALS

1. BBC will utilize BLM-approved portable sanitation facilities at drill sites; place warning signs near hazardous areas and along roadways; place dumpsters at each construction site to collect and store garbage and refuse; ensure that all refuse and garbage is transported to a State-approved sanitary landfill for disposal; and institute a Hazard Communication Program for its employees and require subcontractor programs in accordance with OSHA (29 CFR 1910.1200).
 2. In accordance with 29 CFR 1910.1200, a Material Safety Data Sheet for every chemical or hazardous material brought on-site will be kept on file BBC's field offices.
 3. Chemicals and hazardous materials will be inventoried and reported by BBC in accordance with the SARA Title III (40 CFR 335). If quantities exceeding 10,000 pounds or the threshold planning quantity are to be produced or stored, BBC will submit appropriate Section 311 and 312 forms at the required times to the State and County Emergency Management Coordinators and the local fire departments.
 4. BBC will transport and/or dispose of any hazardous wastes, as defined by the Resource Conservation and Recovery Act of 1976 (RCRA), as amended, in accordance with all applicable federal, state, and local regulations.
 5. BBC commits to the following practices regarding hazardous material containment.
 - All storage tank batteries that contain any oil, glycol, produced water, or other fluid which may constitute a hazard to public health or safety will be surrounded by a secondary means of containment for the entire contents of the largest single tank in use plus freeboard for precipitation, or to contain 110% of the capacity of the largest vessel. The appropriate containment and/or diversionary structures or equipment, including walls and floor, will contain
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any oil, glycol or produced water and shall be constructed so that any discharge from a primary containment system, such as a tank or pipe, will not drain, infiltrate, or otherwise escape to ground or surface waters before cleanup is completed.

- Treaters, dehydrators and other production facilities that have the potential to leak or spill oil, glycol, produced water, or other fluid which may constitute a hazard to public health or safety, shall be placed on or within appropriate containment and/or diversionary structure to prevent spilled or leaking fluid from reaching ground or surface waters. The appropriate containment and/or diversionary structure will be sufficiently impervious to oil, glycol, produced water, or other fluid and will be installed so that any spill or leakage will not drain, infiltrate, or otherwise escape to ground or surface waters prior to completion of cleanup.
 - Notice of any spill or leakage, as defined in BLM NTL 3A, will be immediately reported to the AO by the Companies as well as to such other federal and state officials as required by law. Oral notice will be given as soon as possible, but within no more than 24 hours, and those oral notices will be confirmed in writing within 72 hours of any such occurrence.
-

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: BILL BARRETT CORPORATION

Well Name: PPU FED 11-26D-12-16

Api No: 43-007-31407 Lease Type: FEDERAL

Section 26 Township 12S Range 16E County CARBON

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # 3

SPUDDED:

Date 08/21/08

Time 5:00 AM

How DRY

Drilling will Commence: _____

Reported by JOHN FINDLAY VIA E-MAIL

Telephone # _____

Date 08/21/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8134

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|---|-------------------|-----------|-----|----------------------------------|-----|--------|
| 4300731406 | Peter's Point Unit Federal 10-26D-12-16 | | SESW | 26 | 12S | 16E | Carbon |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| <i>AB</i> | <i>99999</i> | <i>2470</i> | 8/21/2008 | | 8/25/08 | | |
| Comments: To be spud by Craig's Roustabout setting conductor pipe only. This well will not begin continuous drilling operations until September 2008. <i>WSTMVD BHL = NWSE</i> | | | | | | | |

CONFIDENTIAL

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|---|-------------------|-----------|-----|----------------------------------|-----|--------|
| 4300731407 | Peter's Point Unit Federal 11-26D-12-16 | | SESW | 26 | 12S | 16E | Carbon |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| <i>AB</i> | <i>99999</i> | <i>2470</i> | 8/21/2008 | | 8/25/08 | | |
| Comments: To be spud by Craig's Roustabout setting conductor pipe only. This well will not begin continuous drilling operations until September 2008. <i>WSTMVD BHL = NESW</i> | | | | | | | |

CONFIDENTIAL

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|---|-------------------|-----------|-----|----------------------------------|-----|--------|
| 4300731408 | Peter's Point Unit Federal 12-26D-12-16 | | SESW | 26 | 12S | 16E | Carbon |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| <i>AB</i> | <i>99999</i> | <i>2470</i> | 8/21/2008 | | 8/25/08 | | |
| Comments: To be spud by Craig's Roustabout setting conductor pipe only. This well will not begin continuous drilling operations until September 2008. <i>WSTMVD BHL = NWSW</i> | | | | | | | |

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ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Tracey Fallang

Name (Please Print)

Tracey Fallang

Signature

Environmental Analyst

8/21/2008

Title

Date

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AUG 25 2008

(5/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

COPY

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0681

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESW, 285' FSL, 1506' FWL
Sec. 26, T12S-R16E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 11-26D-12-16

9. API Well No.
43-007-31407

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Weekly Activity</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Report |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly drilling activity report from 10/31/08-11/6/08 (report #'s 9-14). Final drilling report, no further reports submitted until completion operations begin (2009).

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NOV 10 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature *Tracey Fallang*

Date 11/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY DRILLING SUMMARY



Well : Peter's Point #11-26D-12-16

Phase/Area : West Tavaputs

Operations Date : 11/1/2008

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NESW-26-12S-15E-W26M | 43-007-31407 |

Report # : 10

Depth At 06:00 : 7316.00

Estimated Total Depth :

Surface Location : SESW-26-12S-15E-W26M

Spud Date : 8/18/2008 Days From Spud : 75

Morning Operations : Drilling @ 7316

| Time To | Description |
|----------|---|
| 4:00 PM | Drill f/ 7002 to 7200, .56 inc 56.66 az |
| 10:30 PM | Tooh f/ bit, Lay down directional tools, function blind rams. |
| 3:30 AM | Pu bit #2 & Mtr, Tih to 6759 Pu 14 joints to move pipe rubbers. |
| 6:00 AM | Drill f/ 7200 to 7316, |

Remarks :

DAYS SINCE LTA: 152 DAYS
 Safety Meeting Topic's : , Tripping hazards
 DRILL WATER: USED DAILEY= 630 Bbl- TOTAL USED= 3370 Bbls
 DIESEL: on Loc:= 4136 Gal - Dailey Use= 1411 Gal.- Total Used= 9486 Gal -
 Mtr #1 ser# 2143 Hrs= 146.5
 Mtr #2 ser# 6090 hrs=2.5
 Boiler 12 hrs
 ACC PRESS=2800#-ANN PRESS=1400#- Manifold Press= 1700#
 (Recv'd 195 Jts 4.5"-11.6#-I-80-LTC Rng III Prod Csg+ 1 28' Mkr Jt for Total of 198 Jts 4.5", 11.6#, I-80, LTC PROD CSG on Racks= 8350 FT Total 4 1/2")
 (Total of 9 Jts 4.5"-11.6#-I-80-LTC, Rng 3 off Racks)= 207 jts on Loc

Well : Peter's Point #11-26D-12-16

Phase/Area : West Tavaputs

Operations Date : 10/31/2008

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NESW-26-12S-15E-W26M | 43-007-31407 |

Report # : 9

Depth At 06:00 : 7002.00

Estimated Total Depth :

Surface Location : SESW-26-12S-15E-W26M

Spud Date : 8/18/2008 Days From Spud : 74

Morning Operations : Drilling @ 7002

| Time To | Description |
|----------|--|
| 4:30 PM | Drill f/ 6372 to 6688, 1.25 inc 22.91 az |
| 5:00 PM | Rig service, function pipe rams |
| 9:00 PM | Drill f/ 6688 to 6783, 1.13 inc 24.54 az |
| 11:00 PM | XO 31 joints to reposition pipe rubbers. |
| 6:00 AM | Drill f/ 6783 to 7002, .81 inc 34.16 az |

Remarks :

DAYS SINCE LTA: 151 DAYS
 Safety Meeting Topic's : , Rig service
 DRILL WATER: USED DAILEY= 0 Bbl- TOTAL USED= 2740 Bbls
 DIESEL: on Loc:= 5547 Gal - Dailey Use= 997 Gal.- Total Used= 8075 Gal -
 Mtr #1 ser# 2143 Hrs= 136.5
 Boiler 12 hrs
 ACC PRESS=2800#-ANN PRESS=1400#- Manifold Press= 1700#
 (Recv'd 195 Jts 4.5"-11.6#-I-80-LTC Rng III Prod Csg+ 1 28' Mkr Jt for Total of 198 Jts 4.5", 11.6#, I-80, LTC PROD CSG on Racks= 8350 FT Total 4 1/2")
 (Total of 9 Jts 4.5"-11.6#-I-80-LTC, Rng 3 off Racks)= 207 jts on Loc

REGULATORY DRILLING SUMMARY

WELLCORE

Well : Peter's Point #11-26D-12-16

Phase/Area : West Tavaputs

Operations Date : 11/3/2008

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NESW-26-12S-15E-W26M | 43-007-31407 |

Report # : 12

Depth At 06:00 : 7978.00

Estimated Total Depth :

Surface Location : SESW-26-12S-15E-W26M

Spud Date : 8/18/2008 Days From Spud : 77

Morning Operations : Tih to lay down Dp & Bha

| Time To | Description | Remarks : |
|----------|---|---|
| 9:00 AM | Hit bridge w/ loggs @ 7330, LD loggs | DAYS SINCE LTA: 154 DAYS Safety Meeting Topic's : , Tripping pipe DRILL WATER: USED DAILEY= 460 Bbl- TOTAL USED= 3830 Bbls DIESEL: on Loc:= 2710 Gal - Dailey Use= 1426 Gal.- Total Used= 10912 Gal - Mtr #1 ser# 2143 Hrs= 146.5 Mtr #2 ser# 6090 hrs=19.5 Boiler 12 hrs ACC PRESS=2800#-ANN PRESS=1400#- Manifold Press= 1700# (Recv'd 195 Jts 4.5"-11.6#-I-80-LTC Rng III Prod Csg+ 1 28' Mkr Jt for Total of 198 Jts 4.5", 11.6#, I-80, LTC PROD CSG on Racks= 8350 FT Total 4 1/2") (Total of 9 Jts 4.5"-11.6#-I-80-LTC, Rng 3 off Racks)= 207 jts on Loc |
| 12:30 PM | Tih clean out bridge @ 7330, Wash 40' to btm no fill | |
| 1:30 PM | Circ & cond 40 vis 9.5 wt 6.4 fl | |
| 10:00 PM | Tooh f/ loggs, Pump out & work tight hole f/ 7978 to 7330 | |
| 3:00 AM | Rig up & run loggs w/ Halliburton, RWCH/SLD/DSN/ HRI, Depth 7950, hole was good second run, | |
| 6:00 AM | Tih to lay down Dp & Bha. | |

Well : Peter's Point #11-26D-12-16

Phase/Area : West Tavaputs

Operations Date : 11/2/2008

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NESW-26-12S-15E-W26M | 43-007-31407 |

Report # : 11

Depth At 06:00 : 7978.00

Estimated Total Depth :

Surface Location : SESW-26-12S-15E-W26M

Spud Date : 8/18/2008 Days From Spud : 76

Morning Operations : Logging w/ Halliburton

| Time To | Description | Remarks : |
|----------|--------------------------------------|--|
| 10:30 AM | Drill f/ 7316 to 7474, 33 vis 9.4 wt | DAYS SINCE LTA: 153 DAYS Safety Meeting Topic's : , House cleaning DRILL WATER: USED DAILEY= 0 Bbl- TOTAL USED= 3370 Bbls DIESEL: on Loc:= 2710 Gal - Dailey Use= 1426 Gal.- Total Used= 10912 Gal - Mtr #1 ser# 2143 Hrs= 146.5 Mtr #2 ser# 6090 hrs=19.5 Boiler 12 hrs ACC PRESS=2800#-ANN PRESS=1400#- Manifold Press= 1700# (Recv'd 195 Jts 4.5"-11.6#-I-80-LTC Rng III Prod Csg+ 1 28' Mkr Jt for Total of 198 Jts 4.5", 11.6#, I-80, LTC PROD CSG on Racks= 8350 FT Total 4 1/2") (Total of 9 Jts 4.5"-11.6#-I-80-LTC, Rng 3 off Racks)= 207 jts on Loc |
| 11:00 AM | Rig service, function pipe rams | |
| 11:30 PM | Drill f/ 7474 to 7879, | |
| 12:30 AM | Circ & cond, 42 vis 9.3 wt 6.2 fl | |
| 3:30 AM | Tooh f/ loggs SLM= 8005 | |
| 6:00 AM | Rig up & run loggs w/ Halliburton | |

REGULATORY DRILLING SUMMARY

WELLCORE

Well : Peter's Point #11-26D-12-16

Phase/Area : West Tavaputs

Operations Date : 11/5/2008

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NESW-26-12S-15E-W26M | 43-007-31407 |

Report # : 14

Depth At 06:00 : 7978.00

Estimated Total Depth :

Surface Location : SESW-26-12S-15E-W26M

Spud Date : 8/18/2008

Days From Spud : 79

Morning Operations :

| Time To | Description | Remarks : |
|----------|---|--|
| 9:00 AM | Hold safety meeting, Psi test lines to 5500, Pump 10 bbl water, 20 bbl spacer, 10 bbl water, 1920sx 50/50 poz G SBM Cmt 3% Pot chloride, .75 Halad R-322, .2% FWCA, 3 lbm silicate, .125 Poly e flake, 1 lbm Granulite TR, 6.98 Gal water, Displace w/ 123 bbl water, pump 7 bbl per min @ 500 psi, 3 bbl per min @ 1580 psi, 2 bbl per min @ 1740 psi, bump plug @ 2860 psi floats held, had returns the hole time no cmt returns, Rig down Halliburton. | DAYS SINCE LTA: 155 DAYS Safety Meeting Topic's: , Lay down dp & bha DRILL WATER: USED DAILEY= 0 Bbl- TOTAL USED= 3830 Bbls DIESEL: on Loc:= 3608 Gal - Dailey Use= 800 Gal.- Total Used= 11712 Gal - Mtr #1 ser# 2143 Hrs= 146.5 Mtr #2 ser# 6090 hrs=19.5 Boiler 12 hrs ACC PRESS=2800#-ANN PRESS=1400#- Manifold Press= 1700# (Recv'd 195 Jts 4.5"-11.6#-I-80-LTC Rng III Prod Csg+ 1 28' Mkr Jt for Total of 198 Jts 4.5", 11.6#, I-80, LTC PROD CSG on Racks= 8350 FT Total 4 1/2") (Total of 9 Jts 4.5"-11.6#-I-80-LTC, Rng 3 off Racks)= 207 jts on Loc |
| 10:30 AM | Nipple down & set slips string wt 85k set slips @ 100k slips look good | |
| 2:30 PM | Clean pits & rig down, Release rig @ 2:30 pm 11/4/2008 | |

Well : Peter's Point #11-26D-12-16

Phase/Area : West Tavaputs

Operations Date : 11/4/2008

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NESW-26-12S-15E-W26M | 43-007-31407 |

Report # : 13

Depth At 06:00 : 7978.00

Estimated Total Depth :

Surface Location : SESW-26-12S-15E-W26M

Spud Date : 8/18/2008

Days From Spud : 78

Morning Operations : Cement 4.5 prod casing.

| Time To | Description | Remarks : |
|----------|---|---|
| 7:00 AM | Tih to lay down, wash & ream 45' to btm | DAYS SINCE LTA: 155 DAYS ^B Safety Meeting Topic's: , Lay down dp & bha DRILL WATER: USED DAILEY= 0 Bbl- TOTAL USED= 3830 Bbls DIESEL: on Loc:= 3608 Gal - Dailey Use= 800 Gal.- Total Used= 11712 Gal - Mtr #1 ser# 2143 Hrs= 146.5 Mtr #2 ser# 6090 hrs=19.5 Boiler 12 hrs ACC PRESS=2800#-ANN PRESS=1400#- Manifold Press= 1700# (Recv'd 195 Jts 4.5"-11.6#-I-80-LTC Rng III Prod Csg+ 1 28' Mkr Jt for Total of 198 Jts 4.5", 11.6#, I-80, LTC PROD CSG on Racks= 8350 FT Total 4 1/2") (Total of 9 Jts 4.5"-11.6#-I-80-LTC, Rng 3 off Racks)= 207 jts on Loc |
| 10:30 AM | Circ & cond, heavy cuttings out of hole. | |
| 7:30 PM | Pull 7 stands & lay down Dp & Bha, pull wear ring | |
| 2:00 AM | Run 7977' 4.5 I-80 Csg, Tag btm | |
| 4:00 AM | Circ & cond & Wait on Halliburton | |
| 6:00 AM | Circ & rig up Halliburton. | |

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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0681
6. If Indian, Allottee or Title Name
N/A

COPY

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESW, 285' FSL, 1506' FWL
Sec. 26, T12S-R16E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 11-26D-12-16

9. API Well No.
43-007-31407

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
|---|---|---|--|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Weekly Activity</u> | |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Report</u> | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly drilling activity report from 10/24/08-10/30/08 (report #'s 2-8).

RECEIVED

NOV 10 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Date 10/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY DRILLING SUMMARY

WELLCORE

Well : Peter's Point #11-26D-12-16

Phase/Area : West Tavaputs

Operations Date : 10/24/2008

| Bottom Hole Display | API #/License |
|----------------------|---------------|
| NESW-26-12S-15E-W26M | 43-007-31407 |

Report # : 2

Depth At 06:00 : 1036.00

Estimated Total Depth :

Surface Location : SESW-26-12S-15E-W26M

Spud Date : 8/18/2008

Days From Spud : 67

Morning Operations : Test Bop equipment.

Remarks :

DAYS SINCE LTA: 145 DAYS
Safety Meeting Topic's: , Rig up
DRILL WATER: USED DAILEY= 1500 Bbl- TOTAL
USED= 1500 Bbls
DIESEL: on Loc:= 2730 Gal - Dailey Use= 1213 Gal.- Total
Used= 1213 Gal -

| Time To | Description |
|----------|--|
| 10:00 AM | Rig down to skid rig. |
| 3:30 PM | Skid rig w/ Dawn trucking. |
| 7:00 PM | Rig up RT |
| 8:30 PM | Slip & cut 120' drill line. |
| 4:00 AM | Nipple up Bop & choke & xo kelly |
| 6:00 AM | Test Bop, Blind s, pipes & Hcr 250 low 3000 high, 10 min |

ACC PRESS=2800#-ANN PRESS=1400#- Manifold Press=
1700#
(Recv'd 195 Jts 4.5"-11.6#-I-80-LTC Rng III Prod Csg+ 1
28' Mkr Jt for Total of 198 Jts 4.5", 11.6#, I-80, LTC PROD
CSG on Racks= 8350 FT Total 4 1/2")
(Total of 9 Jts 4.5"-11.6#-I-80-LTC, Rng 3 off Racks)= 207
jts on Loc

REGULATORY DRILLING SUMMARY

WELLCORE

Well : Peter's Point #11-26D-12-16

Phase/Area : West Tavaputs

Operations Date : 10/26/2008

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NESW-26-12S-15E-W26M | 43-007-31407 |

Report # : 4

Depth At 06:00 : 3134.00

Estimated Total Depth :

Surface Location : SESW-26-12S-15E-W26M

Spud Date : 8/18/2008 Days From Spud : 69

Morning Operations : Drilling @ 3134.

| Time To | Description |
|----------|---|
| 12:00 PM | Drill f/ 1551 to 2026, inc 20.63 az 15.91 |
| 12:30 PM | Rig service, function pipe rams, Bop drill 1 min 40 sec |
| 6:00 AM | Drill f/ 2026 to 3134, 31.06 inc 16.66 az |

Remarks :

DAYS SINCE LTA: 146 DAYS
 Safety Meeting Topic's : PPE
 DRILL WATER: USED DAILEY= 0130 Bbl- TOTAL USED= 1630 Bbls
 DIESEL: on Loc:= 7062 Gal - Dailey Use= 768 Gal.- Total Used= 2426 Gal -
 Mtr #1 ser# 2143 Hrs= 32.5
 Boiler 12 hrs
 ACC PRESS=2800#-ANN PRESS=1400#- Manifold Press= 1700#
 (Recv'd 195 Jts 4.5"-11.6#-I-80-LTC Rng III Prod Csg+ 1 28' Mkr Jt for Total of 198 Jts 4.5", 11.6#, I-80, LTC PROD CSG on Racks= 8350 FT Total 4 1/2")
 (Total of 9 Jts 4.5"-11.6#-I-80-LTC, Rng 3 off Racks)= 207 jts on Loc

Well : Peter's Point #11-26D-12-16

Phase/Area : West Tavaputs

Operations Date : 10/25/2008

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NESW-26-12S-15E-W26M | 43-007-31407 |

Report # : 3

Depth At 06:00 : 1552.00

Estimated Total Depth :

Surface Location : SESW-26-12S-15E-W26M

Spud Date : 8/18/2008 Days From Spud : 68

Morning Operations : Drilling @ 1552.

| Time To | Description |
|---------|---|
| 8:00 AM | Test choke & kill valves choke manifold & kelly 250 low 3000 high, Annular 250 low 1500 high, Csg 1500 f/ 30 min, Function test 1700 remaining 900 psi drop, 1min 15 sec function time. |
| 3:00 PM | Pu Bha & magnet to 917', Fish f/ clamp pin & Tooh w/ fish. |
| 6:00 PM | Pu Directional tools & Tih, Tag cmt @ 917 |
| 9:00 PM | Drill cmt float & shoe to 1036' |
| 6:00 AM | Drill f/ 1036 to 1552, 8.63 inc, 13.41 az @ 1470, Bop drill 1 min 35 sec |

Remarks :

DAYS SINCE LTA: 146 DAYS
 Safety Meeting Topic's : , Swinging sledge hammers
 DRILL WATER: USED DAILEY= 0 Bbl- TOTAL USED= 1500 Bbls
 DIESEL: on Loc:= 7810 Gal - Dailey Use= 1213 Gal.- Total Used= 2426 Gal -
 Mtr #1 ser# 2143 Hrs= 9
 Boiler 12 hrs
 ACC PRESS=2800#-ANN PRESS=1400#- Manifold Press= 1700#
 (Recv'd 195 Jts 4.5"-11.6#-I-80-LTC Rng III Prod Csg+ 1 28' Mkr Jt for Total of 198 Jts 4.5", 11.6#, I-80, LTC PROD CSG on Racks= 8350 FT Total 4 1/2")
 (Total of 9 Jts 4.5"-11.6#-I-80-LTC, Rng 3 off Racks)= 207 jts on Loc

REGULATORY DRILLING SUMMARY

WELLCORE

Well : Peter's Point #11-26D-12-16

Phase/Area : West Tavaputs

Operations Date : 10/28/2008

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NESW-26-12S-15E-W26M | 43-007-31407 |

Report # : 6

Depth At 06:00 : 4830.00

Estimated Total Depth :

Surface Location : SESW-26-12S-15E-W26M

Spud Date : 8/18/2008 Days From Spud : 71

Morning Operations : TOO H to reposition drill pipe rubbers

| Time To | Description |
|----------|--|
| 8:00 AM | Drill f/ 4171 to 4233, 31.75 inc 19.04 az |
| 11:30 AM | Tooh 19 joints to reposition Dp rubbers |
| 1:00 PM | Drill f/ 4233 to 4293, 31.31 inc 19.79 az |
| 1:30 PM | Rig service, Function pipe rams. |
| 3:00 AM | Drill f/ 4293 to 4830, 22.81 inc 17.41 az |
| 6:00 AM | Trip out 19 joints to reposition pipe rubbers. |

Remarks :

DAYS SINCE LTA: 148 DAYS
 Safety Meeting Topic's : Working around the rotary table
 DRILL WATER: USED DAILEY= 340 Bbl- TOTAL USED= 1970 Bbls
 DIESEL: on Loc:= 4806 Gal - Dailey Use= 1075 Gal.- Total Used= 4682 Gal -
 Mtr #1 ser# 2143 Hrs= 73
 Boiler 12 hrs
 ACC PRESS=2800#-ANN PRESS=1400#- Manifold Press= 1700#
 (Recv'd 195 Jts 4.5"-11.6#-I-80-LTC Rng III Prod Csg+ 1 28' Mkr Jt for Total of 198 Jts 4.5", 11.6#, I-80, LTC PROD CSG on Racks= 8350 FT Total 4 1/2")
 (Total of 9 Jts 4.5"-11.6#-I-80-LTC, Rng 3 off Racks)= 207 jts on Loc

Well : Peter's Point #11-26D-12-16

Phase/Area : West Tavaputs

Operations Date : 10/27/2008

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NESW-26-12S-15E-W26M | 43-007-31407 |

Report # : 5

Depth At 06:00 : 4171.00

Estimated Total Depth :

Surface Location : SESW-26-12S-15E-W26M

Spud Date : 8/18/2008 Days From Spud : 70

Morning Operations : Drilling @ 4171.

| Time To | Description |
|---------|---|
| 3:30 PM | Drill f/ 3134 to 3633, 29.81 inc 15.41 az |
| 4:00 PM | Rig service, function pipe rams |
| 6:00 AM | Drill f/ 3633 to 4171 31.25 inc 19.66 az |

Remarks :

DAYS SINCE LTA: 147 DAYS
 Safety Meeting Topic's : Ice on walkways
 DRILL WATER: USED DAILEY= 0130 Bbl- TOTAL USED= 1630 Bbls
 DIESEL: on Loc:= 5881 Gal - Dailey Use= 1181 Gal.- Total Used= 3607 Gal -
 Mtr #1 ser# 2143 Hrs= 56
 Boiler 12 hrs
 ACC PRESS=2800#-ANN PRESS=1400#- Manifold Press= 1700#
 (Recv'd 195 Jts 4.5"-11.6#-I-80-LTC Rng III Prod Csg+ 1 28' Mkr Jt for Total of 198 Jts 4.5", 11.6#, I-80, LTC PROD CSG on Racks= 8350 FT Total 4 1/2")
 (Total of 9 Jts 4.5"-11.6#-I-80-LTC, Rng 3 off Racks)= 207 jts on Loc

REGULATORY DRILLING SUMMARY

WELLCORE

Well : Peter's Point #11-26D-12-16

Phase/Area : West Tavaputs

Operations Date : 10/30/2008

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NESW-26-12S-15E-W26M | 43-007-31407 |

Report # : 8

Depth At 06:00 : 6372.00

Estimated Total Depth :

Surface Location : SESW-26-12S-15E-W26M

Spud Date : 8/18/2008 Days From Spud : 73

Morning Operations : Drilling @ 6372

Remarks :

DAYS SINCE LTA: 150 DAYS
 Safety Meeting Topic's : Working on the boiler
 DRILL WATER: USED DAILEY= 770 Bbl- TOTAL USED= 2740 Bbbs
 DIESEL: on Loc:= 6544 Gal - Dailey Use= 1198 Gal.- Total Used= 7078 Gal -
 Mtr #1 ser# 2143 Hrs= 115
 Boiler 12 hrs
 ACC PRESS=2800#-ANN PRESS=1400#- Manifold Press= 1700#
 (Recv'd 195 Jts 4.5"-11.6#-I-80-LTC Rng III Prod Csg+ 1 28' Mkr Jt for Total of 198 Jts 4.5", 11.6#, I-80, LTC PROD CSG on Racks= 8350 FT Total 4 1/2")
 (Total of 9 Jts 4.5"-11.6#-I-80-LTC, Rng 3 off Racks)= 207 jts on Loc

| Time To | Description |
|----------|--|
| 7:00 AM | Drill f/ 5775 to 5807, 4.25 inc 11.04 az |
| 11:00 AM | Change out 31 joints to reposition pipe rubbers. |
| 3:30 PM | Drill f/ 5807 to 5960, 3.06 inc 16.04 az |
| 4:00 PM | Rig service, function pipe rams |
| 6:00 AM | Drill f/ 5960 to 6372, 1.81 inc 18.04 az |

Well : Peter's Point #11-26D-12-16

Phase/Area : West Tavaputs

Operations Date : 10/29/2008

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NESW-26-12S-15E-W26M | 43-007-31407 |

Report # : 7

Depth At 06:00 : 5807.00

Estimated Total Depth :

Surface Location : SESW-26-12S-15E-W26M

Spud Date : 8/18/2008 Days From Spud : 72

Morning Operations : Drilling @ 5807

Remarks :

DAYS SINCE LTA: 149 DAYS
 Safety Meeting Topic's : Laying down & picking up drill pipe
 DRILL WATER: USED DAILEY= 0 Bbl- TOTAL USED= 1970 Bbbs
 DIESEL: on Loc:= 3608 Gal - Dailey Use= 1198 Gal.- Total Used= 5880 Gal -
 Mtr #1 ser# 2143 Hrs= 96.5
 Boiler 12 hrs
 ACC PRESS=2800#-ANN PRESS=1400#- Manifold Press= 1700#
 (Recv'd 195 Jts 4.5"-11.6#-I-80-LTC Rng III Prod Csg+ 1 28' Mkr Jt for Total of 198 Jts 4.5", 11.6#, I-80, LTC PROD CSG on Racks= 8350 FT Total 4 1/2")
 (Total of 9 Jts 4.5"-11.6#-I-80-LTC, Rng 3 off Racks)= 207 jts on Loc

| Time To | Description |
|----------|---|
| 12:00 PM | Drill f/ 4830 to 5115, 18.56 inc 15.54 az |
| 12:30 PM | Rig service, function pipe rams, Bop Drill 1 min 25 sec |
| 6:00 AM | Drill f/ 5115 to 5807, 6.13 inc 9.66 az |

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0681

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESW, 285' FSL, 1506' FWL
Sec. 26, T12S-R16E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 11-26D-12-16

9. API Well No.
43-007-31407

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Weekly Activity</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Report</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly completion activity from 11/22/08-12/04/08 (report #1). Ran CBL, no further reports until completion operations resume (2009).

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature *Tracey Fallang* Date 12/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
DEC 08 2008

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #11-26D-12-16

Phase/Area

West Tavaputs

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NESW-26-12S-15E-W26M | 43-007-31407 |

Ops Date : 11/26/2008

Report # : 1

AFE # : 15185D

Summary : Rig up Schlumberger EL Truck. Pick up 3.60" gauge ring, CBL tools. RIH to 7852'. Log up to 820' with 1000 PSI on well. CNT @ 1034'. POOH lay down EL tools. Rig down.

End Time

Description

1:00 PM

SI

8:00 PM

RU Schlumberger EL Truck. PU 3.60" gauge ring, CBL tools. RIH to 7854'. Log up to 820' with 1000 PSI on well. CNT TOP @ 1034'. POOH ,Lay EL tools down. Rig Down.

11:59 PM

SI

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0681

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

2. Name of Operator
Bill Barrett Corporation

8. Well Name and No.
Peter's Point Unit Federal 11-26D-12-16

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

9. API Well No.
43-007-31407

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESW, 285' FSL, 1506' FWL
Sec. 26, T12S-R16E

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Weekly Activity</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Report |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No activity, waiting on completions.

STATE ONLY

RECEIVED

JAN 08 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Tracey Fallang

Title Regulatory Analyst

Signature

Date 01/05/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

tfallang
CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY
FORM APPROVED
OMB No. 1004-0177
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0681

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

| | | |
|--|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 7. If Unit of CA/Agreement, Name and/or No. Peter's Point/UTU-63014 |
| 2. Name of Operator Bill Barrett Corporation | | 8. Well Name and No. Peter's Point Unit Federal 11-26D-12-16 |
| 3a. Address 1099 18th Street, Suite 2300 Denver, CO 80202 | 3b. Phone No. (include area code) 303-312-8134 | 9. API Well No. 43-007-31407 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SESW, 285' FSL, 1506' FWL Sec. 26, T12S-R16E | | 10. Field and Pool or Exploratory Area Peter's Point/Wasatch-Mesaverde |
| | | 11. Country or Parish, State Carbon County, UT |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Weekly Activity</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Report</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

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Weekly completion activity report from 1/27/09 through 2/2/09 (report #'s 3-7).

RECEIVED
FEB 05 2009
DIV. OF OIL, GAS & MINING

| | |
|--|--------------------------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tracey Fallang | Title Regulatory Analyst |
| Signature | Date 02/02/2009 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

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REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #11-26D-12-16

Phase/Area

West Tavaputs

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NESW-26-12S-15E-W26M | 43-007-31407 |

Ops Date : 1/28/2009

Report # : 3

AFE # : 15185D

Summary : SI.

End Time

Description

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #11-26D-12-16 Phase/Area West Tavaputs

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NESW-26-12S-15E-W26M | 43-007-31407 |

Ops Date : 1/30/2009 Report # : 5
AFE # : 15185D

| Summary | End Time | Description |
|--|----------|---|
| SI. BWWC EL stage 1 P.R. Safety meeting. Schlumberger frac stage 1. EL stage 2. Frac #2. EL stage 3 Run to setting depth set CFP did not shear off plugg. work EL could not pull off. Lowered crane pulled out of cable head. POOH lay down lub. Ready for Pomrenke to fish EL tools. SDFN | 5:30 AM | SICP:0 |
| | 7:00 AM | BWWC EL stage 1 Price River. PU11 ft. perf guns. RIH correlate to short jt. run to perf depth. Perforate @ 7739-7744 & 7775-7780, 3 JSPF, 120 phasing, 19 gram charges. .390 holes. POOH with EL tools. |
| | 7:50 AM | Safety meeting. Frac and safety on loc. flowing wells. Schlumberger frac stage 1 Price River Clearfrac. Load & Break @ 4061 PSI @ 5.1 BPM. Avg. Rate: 35.8 BPM. Avg. Pressure: 5,334 PSI. Max. Rate: 36.8 bpm. Max Pressure: 6,086 PSI. Total Fluid Pumped: 13,396 gal. total sand in formation: 60,000 lb. (20/40 Jordan) Linde CO2 : 87 tons Cooldown & Downhole. ISIP: 3,618 psi. Frac Gradient: .90 psi Successfully flushed wellbore with b10 bbl over flush with 500 gal fluid cap. |
| | 9:10 AM | BWWC EL stage 2 Price River. PU 10 ft. perf guns. with HES Obsidian frac plug with Bio plug. RIH correlate to short jt. run to setting depth set CFP @ 7670 ft. PU to perf depth. start pumping @ 2 BPM. Pressure max at 4000 psi. Perforate @ 7576-7586, 3 JSPF, 120 phasing, 19 gram charges, .390 holes. no bleed off on casing. POOH with EL tools. turn well over to frac. |
| | 10:10 AM | Schlumberger frac stage 2 Price River. Load & Break @ 5000 PSI @ 5.1 BPM. Avg. rate: BPM. Avg. Pressure:4470 PSI. Avg. Rate: 25.8 Max. rate: 30.5 BPM. Max. Pressure:5,247 PSI. Total Fluid Pumped:10040 gal. Gal. Total Sand in Formation:42,600 lb.(20/40 Jordan) Praxair CO2: 53 tons. ISIP:3325 PSI. Frac Gradient:.87 psi/ft. Successfully flushed wellbore with 10 bbl over flush with 500 gal fluid cap. |
| | 12:00 PM | BWWC EL stage 3. PU HES CFP with Bio plug. 8 ft. perf guns. RIH correlate to short jt. run to setting depth. set CFP @ 7500 ft. Could not get off plug with setting tool. worked EL. Flowed casing to flow tanks. Lowered crain pulled out of cable head. POOH with EI. clean pull from cable head. Fish top @ 7425 CFP 7500 FT.23 FT. FISH. 3-1/8" OD. 1-7/16" CABLE HEAD. |
| | 1:00 PM | Drain Equip. wait on EI to fish perf giuns. |
| | 11:59 PM | Shut in. Wait on Pomranky to fish tools. |

Well Name : Peter's Point #11-26D-12-16 Phase/Area West Tavaputs

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NESW-26-12S-15E-W26M | 43-007-31407 |

Ops Date : 1/29/2009 Report # : 4
AFE # : 15185D

| Summary | End Time | Description |
|---|----------|-------------|
| SI. Rig BWWC & Schlumberger to frac tree. SI. | 11:59 PM | SI |

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #11-26D-12-16

Phase/Area

West Tavaputs

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NESW-26-12S-15E-W26M | 43-007-31407 |

Ops Date : 1/31/2009

Report # : 6

AFE # : 15185D

| Summary : | End Time | Description |
|--|----------|--|
| SICP: 1700 psi. MIRU Pomrenke EL truck. Rig up through BWWC equipment. PU fishen tools. for 1-7/16" cable head. RIH tag fill at 7370 ft. 100 ft. fill over EL tools. POOH flow well through Opsco equip. for 3 hours. recovered sand pressure was flowing 250 PSI. Shut in well. PU fishen tools. Pomrenke RIH tag fish at 7475 ft. work fishen tools could not latch on fish. POOH change fishen tool to pull shear as to beet down on fish. RIH work EI fishen tools. could not latch on. Open well to flow back. latched on fish POOH with fish. Shut in. Lay down BWWC lub with finhen tools and perf gun with setting tool. RDMO Pomrenke EL & release . BWWC rig to perf stage 3. shut down for night. | 7:00 AM | SICP: 1700 psi. |
| | 8:00 AM | MIRU Pomrenke EI truck to fish CCL, perf guns , setting tool with setting sleeve. |
| | 9:00 AM | PU 1-7/16" over shot, slip jars. with HYD jars, two weight bars. |
| | 9:30 AM | Pomrenke RIH with fishen tools |
| | 10:15 AM | tag sand fill at 7370 ft. 100 ft over fish top. POOH. |
| | 1:00 PM | Open well through Opsco flow equipment. two 48/64 cks. Recovered sand and fluid. PSI dropped to 250 psi. dry flow, shut in well. |
| | 3:20 PM | Pomrenke RIH with fishen tools. Tag fish top @ 7475 ft. Could not latch on fish. POOH with tools. over shot showed to be hitting top center of cable head, laying next to casing wall. |
| | 5:00 PM | Change out tools to pull shear release. RIH beat over shot on cable head could not latch on. Open well to flow tanks. work EL latched on fish. POOH shut in well. |
| | 5:30 PM | Lay down lub with perf guns setting tool. CCI cable head. Pomrenke fishen string. |
| | 6:30 PM | Rig down Pomrenke EI and Release. Black Warrior Rig to perf and frac. |
| | 6:30 PM | Shut in for night to build pressure to perf stage 3.AM. |

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #11-26D-12-16

Phase/Area

West Tavaputs

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NESW-26-12S-15E-W26M | 43-007-31407 |

Ops Date : 2/1/2009

Report # : 7

AFE # : 15185D

Summary : SICIP: 900. Black Warrior EI stage 3 stuck perf guns in sand. worked guns for 200 ft. before freeing guns. POOH. Flow stages 1-3 through Opsco for 20 mins.. Schlumberger pump casing vol. flushed wellbore. Frac stage 3. BWWC EL stage 4. Wire Line truck water pump locked up. Wait on water pump. Rig down MO Schlumberger. Rig down BWWC (CFP set in BWWC Lub setting tool bleed off.) Flow back stage. SI. Build PSI.

| End Time | Description |
|----------|---|
| 5:40 AM | Shut in 900 |
| 7:20 AM | BWWC perf stage 3 PU 8 ft. perf gun. lost EL. cable head shorted out guns did not test out. Rehead and change guns to 10 ft. RIH correlate to short jt. run to perf depth. Perforate @ 7329-7439, well went on suck lost 200 psi on surface. tools stuck in sand. work tools out of hole for 200 ft. before coming free. 3 JSPF, 120 phasing, 19 gram charges. .390 holes. POOH turn well over to frac. |
| 8:40 AM | flow stages 1-3 through Opsco equipment to move sand off of perms. |
| 9:30 AM | Schlumberger pump wellbore vol KCL water to flush sand. Cooldown CO frac stage 3 Clearfrac 70Q . Load & Break @4800 psi @ 18.5 BPM. Avg. Rate: 17.8 BPM. Avg. Pressure: 3,647 PSI. Max. Rate: 26.4 BPM. Max. Pressure: 4,966 PSI. Total Fluid Pumped: 348 BPM. Total Sand in Formation: 26,000 lb. (20/40 Jordan) Praxair CO2 Downhole: 36 tons. ISIP: 3,830 psi. frac gradient: .95 psi/ft. Successfully flushed wellbore 30Q with 10 bbl over flush with 500 gal fluid cap. |
| 11:00 AM | BWWC EL stage 4. LDC. PU HES CFP with Bio plug 11 ft. perf guns. Pickup in Lub. Wire Line truck water pump locked up in truck, Pump had to come from Grand Jct. Colo. 5 hours out + repairs. |
| 11:30 AM | Shut in . |
| 1:30 PM | Rig down Wire line Crane and lub. Rig down Schlumberger slurry side of equipment move off Loc. |
| 1:31 PM | start flow back @ 11:45 Flow stages 1-3 to flow tank 1 hour and 40 mins. low flowing PSI. Shut in. |
| 11:59 PM | Shut in |

training
CONFIDENTIAL

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

COPY

5. Lease Serial No. see attached
6. If Indian, Allottee or Tribe Name N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Bill Barrett Corporation

3a. Address
 1099 18th Street, Suite 2300
 Denver, CO 80202

3b. Phone No. (include area code)
 303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 see attached 12S 16E 24

7. If Unit of CA/Agreement, Name and/or No.
 Peter's Point/UTU-63014

8. Well Name and No. see attached
 PPU Fed 11-26-12-16

9. API Well No.
 43 007 31407

10. Field and Pool or Exploratory Area
 Peter's Point/Wasatch-Mesaverde

11. Country or Parish, State
 Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Revised layout and measurement |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This sundy is being submitted as a follow up to clarify testing/allocation methods for the attached wells.

Initial testing would occur (or has occurred) as soon as possible after production is established and would be a 1-3 day test to get a baseline for allocation. After the initial test is performed, BBC would move to quarterly testing, testing each well for 7-10 days and rotating through the wells without any downtime between tests. Revised site security diagrams will be submitted as wells are completed.

COPY SENT TO OPERATOR
Date: 2-24-2009
Initials: KS

14. I hereby certify that the foregoing is true and correct.
 Name (Printed/Typed)
 Tracey Fallang

Title Regulatory Analyst

Signature Tracey Fallang

Date 02/10/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by [Signature]

Title Reg. Eng. Date 2/17/09

Office DOGm Federal Approval of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
FEB 12 2009
DIV. OF OIL, GAS & MINING

| WELL NAME | FIELD | COUNTY | QTR/QTR | SEC | TWN-RNG | FOOTAGE CALLS | | | LEASE # | # OF TANKS | |
|----------------------------------|---------------|--------|---------|-----|---------|---------------|---|------|---------|------------|--|
| PETERS POINT U FED 3-36-12-16 | PETER'S POINT | CARBON | NENW | 36 | 12S-16E | 572 | N | 2184 | W | UTU-04049 | (2) Multiple Well Prod Tank (1) Prod Tank (15-25D) (1) Test Tank (1) Blowdown Tank |
| PETERS POINT U FED 4-36D-12-16 | PETER'S POINT | CARBON | NENW | 36 | 12S-16E | 617 | N | 2202 | W | UTU-04049 | |
| PETERS POINT U FED 15-25D-12-16 | PETER'S POINT | CARBON | NENW | 36 | 12S-16E | 602 | N | 2195 | W | UTU-0681 | |
| PETERS POINT U FED 13-25D-12-16 | PETER'S POINT | CARBON | NENW | 36 | 12S-16E | 588 | N | 2189 | W | UTU-0681 | (4) Multiple Well Prod Tanks (1) Test Tank (1) Blowdown Tank |
| PETERS POINT U FED 14-26D-12-16 | PETER'S POINT | CARBON | SESW | 26 | 12S-16E | 225 | S | 1522 | W | UTU-0681 | |
| PETERS POINT U FED 3-35D-12-16 | PETER'S POINT | CARBON | SESW | 26 | 12S-16E | 208 | S | 1527 | W | JTSL-07159 | |
| PETERS POINT U FED 15-26D-12-16 | PETER'S POINT | CARBON | SESW | 26 | 12S-16E | 239 | S | 1518 | W | UTU-0681 | |
| PETERS POINT U FED 13-26D-12-16 | PETER'S POINT | CARBON | SESW | 26 | 12S-16E | 254 | S | 1514 | W | UTU-0681 | |
| PETERS POINT U FED 10-26D-12-16 | PETER'S POINT | CARBON | SESW | 26 | 12S-16E | 270 | S | 1510 | W | UTU-0681 | |
| PETERS POINT U FED 11-26D-12-16 | PETER'S POINT | CARBON | SESW | 26 | 12S-16E | 285 | S | 1506 | W | UTU-0681 | |
| PETERS POINT U FED 12-26D-12-16 | PETER'S POINT | CARBON | SESW | 26 | 12S-16E | 301 | S | 1502 | W | UTU-0681 | |
| PETERS POINT U FED 6-35D-12-16 | PETER'S POINT | CARBON | SESW | 35 | 12S-16E | 2044 | N | 2552 | W | JTSL-07159 | (3) Multiple Well Prod Tanks (1) Test Tank (1) Blowdown Tank |
| PETERS POINT U FED 2-35D-12-16 | PETER'S POINT | CARBON | SESW | 35 | 12S-16E | 2075 | N | 2561 | W | UTU-0681 | |
| PETERS POINT U FED 1-35D-12-16 | PETER'S POINT | CARBON | SESW | 35 | 12S-16E | 2090 | N | 2565 | W | UTU-0681 | |
| PETERS POINT U FED 7-35D-12-16 | PETER'S POINT | CARBON | SESW | 35 | 12S-16E | 2106 | N | 2569 | W | UTU-0681 | |
| PETERS POINT U FED 4-35D-12-16 | PETER'S POINT | CARBON | SESW | 35 | 12S-16E | 2060 | N | 2556 | W | JTSL-07159 | |
| PETER'S POINT U FED 16-27-12-16 | PETER'S POINT | CARBON | SESE | 27 | 12S-16E | 1049 | S | 813 | E | UTU-08107 | (2) Multiple Well Prod Tanks (1) Prod Tank (11-27D) (1) Test Tank (1) Blowdown Tank |
| PETER'S POINT U FED 9-27D-12-16 | PETER'S POINT | CARBON | SESE | 27 | 12S-16E | 1050 | S | 790 | E | UTU-08107 | |
| PETER'S POINT U FED 15-27D-12-16 | PETER'S POINT | CARBON | SESE | 27 | 12S-16E | 1063 | S | 799 | E | UTU-08107 | |
| PETER'S POINT U FED 11-27D-12-16 | PETER'S POINT | CARBON | SESE | 27 | 12S-16E | 1075 | S | 809 | E | UTU-08107 | |
| PETER'S POINT U FED 10-27D-12-16 | PETER'S POINT | CARBON | SESE | 27 | 12S-16E | 1088 | S | 819 | E | UTU-08107 | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010
COPY

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0681

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

| | | |
|--|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 7. If Unit of CA/Agreement, Name and/or No. Peter's Point/UTU-63014 |
| 2. Name of Operator Bill Barrett Corporation | | 8. Well Name and No. Peter's Point Unit Federal 11-26D-12-16 |
| 3a. Address 1099 18th Street, Suite 2300 Denver, CO 80202 | 3b. Phone No. (include area code) 303-312-8134 | 9. API Well No. 43-007-31407 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SESW, 285' FSL, 1506' FWL Sec. 26, T12S-R16E | | 10. Field and Pool or Exploratory Area Peter's Point/Wasatch-Mesaverde |
| | | 11. Country or Parish, State Carbon County, UT |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Weekly Activity</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Report |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly completion activity report from 2/3/09 though 2/10/09 (report #'s 9-16).

| | | |
|--|--|--------------------------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tracey Fallang | | Title Regulatory Analyst |
| Signature <i>Tracey Fallang</i> | | Date 02/10/2009 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

RECEIVED

FEB 12 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #11-26D-12-16

Phase/Area

West Tavaputs

| Bottom Hole Display | API #/License |
|----------------------|---------------|
| NESW-26-12S-15E-W26M | 43-007-31407 |

Ops Date : 2/3/2009

Report # : 9

AFE # : 15185D

| Summary : | End Time | Description |
|--|----------|--|
| SI. Rig up Coil Tubing Services. PU Weatherford downhole motor, 3-7/8" four bladed drag bit. Pressure test coil. pull test, function test motor. RIH with coil and BHA. Tag and drill out. CFP #2 @ 7500 pump sweep. RIH tag and drill CFP #1 @ 7670 pump sweep. RIH clean out rat hole to 7920 pump sweep circ clean. Change rates to .50 BPM fluid 700 SCFM N2. POOH SI. | 5:00 PM | Shut in |
| | 7:00 PM | Coil Tubing Services . Safety meeting. Coil work, Flow back equipment. safety on loc. MIRU on well |
| | 7:20 PM | PU weatherford disc connect, downhole motor , 3-7/8" 4 bladed drag bit. Pressure test coil tbg. test motor, pull test. |
| | 8:24 PM | RIH with coil tbg and BHA pumping .50 Fluid 300 SCFM N2. tag @ 7500 CFP #2 |
| | 9:00 PM | Drill CFP #2 @ 7500 Pump sweep |
| | 10:10 PM | RIH tag CFP #1 @ 7670 drill out sump sweep. |
| | 10:40 PM | RIH rat hole tag @ 7754 clean out to 7920 ft. pump sweep. circ hole clean |
| | 11:40 PM | Change pump rates to .50 BPM fluid and N2 to 700 SCFM. POOH |
| | 11:59 PM | SI. |

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #11-26D-12-16

Phase/Area West Tavaputs

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NESW-26-12S-15E-W26M | 43-007-31407 |

Ops Date : 2/4/2009

Report # : 10

AFE # : 15185D

| Summary | End Time | Description |
|---|----------|--|
| SI. Rig off well. Lay down Weatherford BHA. Rig down Coil Tubing Services unit , nipple up goat head. Release move out. Flow well. Shut in. MIRU Schlumberger frac equipment and Black Warrior EL. Perf stage 4. Frac #4 screened out in 4# sand stage. 4.5 bbl left in wellbore 150 ft.. Flow back stage 4. recovered sand and crushed sand like 100 mesh. sample to test. EL stage 5. Frac #5. Shut in for night. | 12:30 AM | Shut in Rig coil off well |
| | 1:00 AM | Lay down Weatherford BHA/ Motor & bit |
| | 2:00 AM | Blow Coil tbg dry with N2. Rig down Coil unit and equipment. Nipple up goat head. |
| | 2:10 AM | Release Coil Tubing Services Move off loc.(Job well done). |
| | 7:00 AM | Flow well and shut in for rig up of frac and EL. |
| | 10:00 AM | Rig up Black Warrior EL. Schlumberger frac equip. |
| | 10:00 AM | Black Warrior EL stage 4 LDC. PU HES CFP with Bio plug 11 ft. Super Hero perf guns. RIH correlate to short jt. run to setting depth set CFP @ 7360 ft. PU perforate @ 7312-7317, 7301-7304 & 7289-7293 3 JSPF, 120 phasing. 21 gram charges. .370 holes. POOH turn well over to frac. |
| | 11:00 AM | Schlumberger frac stage 4 LDC 60Q. Clear frac. Load & Break @ 5780 PSI @ 18.1 BPM. Avg. Pressure : 4,727 PSI Max Rate: 34 BPM. Max. rate: 34 BPM. Max. Pressure: 6204 Psi. Total Fluid Pumped: 17,727 gal. 505 bbl. Total sand in Formation: 77,349 lb. Praxair CO2: 512 bbl. Screened out frac in flush. 4.5 bbl left in wellbore. (Screened out frac in flush 4.5 bbl left in wellbore) |
| | 12:45 PM | Flow back stage 4 Lower Dark Canyon. Bio plug in frac plug. Flowed for 3 hours |
| | 4:00 PM | Flow stage 4 through Opsco equipment. flow showed 20/40 sand and crushed sand like 100 Mesh. |
| | 5:10 PM | BWWC EL stage 5 Upper Dark Canyon. PU HES CFP with BIO plug in place. with 10 ft. perf gun. RIH correlate to short jt. run to setting depth set CFP @ 7240 ft. PU perforate Zone 5 with Owen Super Hero charges. Perf @ 7145-7155, 3 JSPF, 120 phasing, 21 gram charges. .370 holes. POOH turn well over to frac. |
| | 6:10 PM | Schlumberger frac stage 5 Upper Dark Canyon 70Q Clear frac. Load & break @ 4,41 PSI @ 18.4 BPM. Avg. Rate: 28 BPM. Avg. Pressure: 4,178 PSI. Max. Rate: 34.2 BPM. Max. Pressure: 5,908 PSI. Total Fluid Pumped: 20,357 Gal. Total Sand in Formation: 94,500 lb. 20/40 Jordan) Linde CO2: 118 tons downhole; ISIP: 4100 PSI. Frac Gradient: 1.00 psi/ft. Successfully flushed wellbore with 30Q foam 10 bbl over flush with 500 gal fluid cap. |
| | 11:59 PM | Shut in well for night. Drain Equipment. |

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #11-26D-12-16

Phase/Area West Tavaputs

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NESW-26-12S-15E-W26M | 43-007-31407 |

Ops Date : 2/5/2009

Report # : 11

AFE # : 15185D

Summary : SICP: 1800. BWWC EL stage 6. Schlumberger frac stage 6. EL #7. Frac #7. El #8. Frac #8. Shut in. Rig off well with frac equipment & Wire Line. Flow stages 1-8 through Opsco flow equipment. Clean up for sales. Move equipment to 10-26D.

| End Time | Description |
|----------|--|
| 6:00 AM | SICP: 1800 |
| 7:30 AM | Black Warrior EL stage 6 North Horn. PU HES CFP with bio plug 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 7070. PU start pumping @ 2 BPM. Perforate @ 6982-6992, 3 JSPF, 120 phasing, 19 gram charges, .390 holes. POOH turn well over to frac. |
| 8:30 AM | Schlumberger frac stage 6 North Horn 60Q Clearfrac. Load & break @ 2065 PSI @ 5.3 BPM. Avg. Rate: 27.5 BPM. Avg. Pressure: 4,439 PSI. Max. Rate: 34.1 BPM. Max. Pressure: 6000 PSI. Total Fluid Pumped: 14,137 gal. Total Sand in Formation: 58,100 lb. (20/40 Jordan) Linde CO2 Downhole: 64 tons cooldown: 4 tons. ISIP:3900 PSI Frac Gradient: .99 psi/ft. Successfully flushed wellbore 30Q 10 bbl over flush with 500 gal. fluid cap. |
| 9:30 AM | Black Warrior EL stage 7 North Horn: PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 6460 ft. PU. Start pumping at 2 BPM Perforate @ 6366-6376, 3 JSPF, 120 phasing, 19 gram charges, .390 holes. POOH turn well over to frac. |
| 10:10 AM | Schlumberger Frac stage 7 North Horn 60Q Clearfrac. Load & Break @ 2860 PSI @ 5.3 BPM. Avg. Rate:18.7 BPM. Avg. Pressure: 3,858 PSI. Max. Rate: 21.7 BPM. Max. Pressure: 4,499 PSI. Total Fluid Pumped: 7,780 gal. Total Sand in Formation: 22,400 lb. (20/40 Jordan) Praxair CO2 Downhole: 18 tons. ISIP: 3700 PSI. Frac Gradient: 1.01 psi/ft. Successfully flushed wellbore with 30Q foam 10 bbl over flush with 500 gal. fluid cap. |
| 11:20 AM | BWWC EL stage 8 North Horn. PU HES CFP with 10 ft. Perf guns. RIH correlate to short jt. run to setting depth set CFP @ 5580 ft. PU start pumping @ 2 BPM. Perforate @ 5464-5474, 3JSPF, 120 phasing, 19 gram charges, .390 holes. POOH turn well over to frac. |
| 11:50 AM | Schlumberger frac stage 8 North Horn 60Q Clearfrac. Load & Break @ 2510 PSI @ 5.5 BPM. Avg. Rate: 20.2 BPM. Avg. Pressure: 3,167 PSI. Max. Rate: 23 BPM. Max. Pressure: 3,549 PSI. Total Fluid Pumped: 8,512 Gal. Total Sand in Formation: 32,500 lb. (20/40 jordon) Praxair CO2: 36 tons. ISIP:2,780 PSI. Frac Gradient: .94 psi/ft. Successfully flushed wellbore with 30Q with 500 gal. fluid cap. |
| 1:30 PM | Shut in. Rig frac & EL off well. |
| 11:59 PM | Flow stages 1-8 through Opsco flow equipment. Clean up for sales. |

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #11-26D-12-16

Phase/Area

West Tavaputs

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NESW-26-12S-15E-W26M | 43-007-31407 |

Ops Date : 2/6/2009

Report # : 12

AFE # : 15185D

Summary : Flow stages 1-8 through Opsco equipment.

End Time

Description

6:00 AM

Flow stages 1-8 FCP: 330 psi on 38 ck. recovered 30 bbl fluid in 12 hours

11:59 PM

flow stages 1-8

REGULATORY COMPLETION SUMMARY

Well Name : Peter's Point #11-26D-12-16

Phase/Area

West Tavaputs

| Bottom Hole Display | API #/License |
|----------------------|---------------|
| NESW-26-12S-15E-W26M | 43-007-31407 |

Ops Date : 2/8/2009

Report # : 14

AFE # : 15185D

| Summary | End Time | Description |
|--|----------|---|
| Flow stages 1-8. MIRU Coil Tubing Services to drill out CFPs. PU Weatherford Downhole Motor, disconnect, 4 bladed 3-7/8" drag bit. | 6:00 AM | Flow stages 1-8 through Opsco. |
| Safety Meeting. Pressure test coil and flow. Pull test. test Downhole Motor. RIH pumping .50 BPM fluid with 300 SCFM N2. tag drill out CFP @ 5580. pumping 2 BPM. 600 SCFM N2. RIH to CFP @ 6460 drill out, RIH tag CFP 7070, RIH drill CFP @ 7240, RIH tag drill on CFP 7359 drilling very hard N2 offline. made two ft. in two hours. No flow rate change on surface drilling plugs. | 1:45 PM | Flow stages 1-8 |
| | 2:30 PM | Coil Tubing Services & N2 on Loc. |
| | 4:30 PM | Rig Coil, N2, fluid pump. PU Weatherford downhole Motor, disconnect, 3-7/8" 4 bladed drag bit. |
| | 4:45 PM | Safety Meeting, flow back, drilling CFPs, Smoking area, Flare stack, flow lines. Wind from south 3 MPH. blowing across loc. |
| | 4:55 PM | Pressure test Coil and flow lines.. Pull test disconnect, test downhole motor, with 3-7/8" 4 bladed drag bit. |
| | 6:00 PM | Open well. RIH pumping .50 BPM fluid with 300 SCFM N2. |
| | 6:45 PM | tag CFP # 7 @ 5580 ft. drilled out pumping 2 BPM. with 500 SCFM N2. pumped 10 bbl sweep. |
| | 8:25 PM | RIH tag 6240 drill part of CFP. 30 mins. pump 10 bbl sweep. to RIH tag CFP #6 @ 6460 ft. drill out pump sweep. pumping 2 BPM. 500 SCFM N2. |
| | 10:20 PM | RIH tag CFP @ 7240 drill in 8 mins. pump 5 BBL sweep. no pressure change on surface flow. RIH tag and drill remainder of CFP |
| | 11:59 PM | RIH tag CFP #5 @ 7363 ft. hard drilling made 3 ft. in 2 hours cut N2 trying to wash and drill. set all weight on bit could not stall motor. |

Well Name : Peter's Point #11-26D-12-16

Phase/Area

West Tavaputs

| Bottom Hole Display | API #/License |
|----------------------|---------------|
| NESW-26-12S-15E-W26M | 43-007-31407 |

Ops Date : 2/7/2009

Report # : 13

AFE # : 15185D

| Summary | End Time | Description |
|--|----------|--|
| Flow stages 1-8 through Opsco equipment. | 6:00 AM | Flow stages 1-8 through Opsco equip. FCP: 225 psi. on 1.5" flow line. recovered 53 bbl in 24 hours. Gas rate: 1.599 MMCFD. |
| | 6:00 AM | flow stages 1-8 |

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #11-26D-12-16

Phase/Area

West Tavaputs

| Bottom Hole Display | API #/License |
|----------------------|---------------|
| NESW-26-12S-15E-W26M | 43-007-31407 |

Ops Date : 2/10/2009

Report # : 16

AFE # : 15185D

| Summary : | End Time | Description |
|--|----------|---|
| Open on 1.5" flow line. Flow psi : 0. Wait on CTS to arrive on loc. Rig Coil unit Weatherford jetting tool. Safety Meeting. RIH to 1000 ft start N2. run to 2000 ft. in fluid. unload wellbore start in with coil pumping 1000 SCFM N2. run to 7900 ft. recovered 96 bbl. 2.5 hours. RIH to bottom perms. jet well running up and down casing in perms. POOH pumping 1000 SCFM N2. holding 500 psi on csg. Flow back through Opsco flow equipment and flare. | 6:00 AM | Open to flow tanks on 1.5" open flow line. PSI: 0 |
| | 10:00 AM | stages 1-8 open to flow tank. Wait on CTS crew. |
| | 11:30 AM | Coil tubing Services Rig Weatherford jet nozzle. Nipple up on frac tree. |
| | 11:30 AM | Safety Meeting. Pressure lines. Smoking area, Flow back. Coil work |
| | 12:00 PM | RIH with Coil and jetting tool pumping 700 SCFM N2. wait to unload casing fluid before running in hole. Fluid level around 2000 ft. |
| | 1:10 PM | ran to 6300 ft. recovered 96 bbls pumping 1000 SCFM N2. Holding 500 psi on casing flow. |
| | 4:30 PM | Ran to ft. with coil pumping 300 SCFM. N2. Pulling up hole @ 20 ft. min. run up and down through perms. holding 500 psi on casing flow. on 38 choke. recovered 60 bbl in two hours. fluid rate of .25 BPM at flow tank. CO2, N2. small amount of gas. |
| | 6:30 PM | RIH to 7780 bottom perf start out of hole pumping 1000 SCFM N2. pulling 60 ft min. holding 500 psi on casing making .25 BPM fluid. CO2, N2. 5:30 PM started seeing light gas Total bbls recovered for day 246.6 bbl. |
| | 7:30 PM | Shut in Rig Coil Tbg. off well. Rig down move off. Released CTS. |
| | 11:59 PM | Open casing flow back through Opsco flow equipment. |

Well Name : Peter's Point #11-26D-12-16

Phase/Area

West Tavaputs

| Bottom Hole Display | API #/License |
|----------------------|---------------|
| NESW-26-12S-15E-W26M | 43-007-31407 |

Ops Date : 2/9/2009

Report # : 15

AFE # : 15185D

| Summary : | End Time | Description |
|---|----------|---|
| Drill CFP @ 7363 very hard drilling. made 1 ft. in 2 hours 20mins. Pump sweep. POOH with coil and BHA pumping .75 BPM. with 700 SCFM. N2. SI. drag bit ground off flat on face. Chane out bit to Concave 3-7/8" mill. function test motor pressure test to 3000. RIH pumping 1 BPM N2 at 300 SCFM. Weight check start pumping 2 BPM with N2 offline. tag and drill from 7361 to 7369 pump sweep. TIH to 7861 tag clean out to 7920 ft PBTd. pump sweep. circ hole clean. POOH with coil . | 2:30 AM | drill on hard sand and CFP making no progress on drilling. stopped drilling at 7363 ft. |
| | 4:00 AM | out of hole. ND disconnect tools. cut of 150 ft. tubing. drag bit flat blades ground off |
| | 5:00 AM | connect tool string. PU 3-7/8" concave mill. test 25K. pressure test 2500. function test 1.5 bpm / 3000 |
| | 5:30 AM | N/U to frac stack. |
| | 7:42 AM | Trip in hole with coil and BHA pumping 1 BPM / 300 scfm on plug @ 7361 ft. |
| | 8:42 AM | drill on plug @ 7361 no plug @ 7369 |
| | 8:56 AM | RIH tag at 7861 |
| | 10:30 AM | drillm out from 7861 to 7920 ft. pumping 2 bpm. with 500 scfm N2 pumped 20 bbl sweep. |
| | 12:30 PM | POOH with coil. shut in rig off well. move to 10-26d. |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 17, 2010

COPY

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0681

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE -- Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESW, 285' FSL, 1506' FWL
Sec. 26, T12S-R16E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 11-26D-12-16

9. API Well No.
43-007-31407

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Weekly Activity</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Report _____ |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly completion activity report from 2/11/09 though 2/18/09 (report #'s 17-18).

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title
Regulatory Analyst

Signature *Tracey Fallang*

Date
02/18/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 23 2009

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #11-26D-12-16 Phase/Area West Tavaputs

| Bottom Hole Display | API #/License |
|----------------------|---------------|
| NESW-26-12S-15E-W26M | 43-007-31407 |

Ops Date : 2/12/2009 Report # : 18

AFE # : 15185D

| Summary | End Time | Description |
|--|----------|--|
| Flow stages 1-8 through Opsco Equip. FCP: 350 psi on 48 ck. recovered 81 bbl in 18.5 hours | 12:00 AM | Flow stages 1-8 FCP: 350 psi on 48 ck. recovered 56 bbl in 18.5 hours CO2 7% gas rate of 1.984 mmcf/d |
| | 12:00 PM | put casing to production sales. |

Well Name : Peter's Point #11-26D-12-16 Phase/Area West Tavaputs

| Bottom Hole Display | API #/License |
|----------------------|---------------|
| NESW-26-12S-15E-W26M | 43-007-31407 |

Ops Date : 2/11/2009 Report # : 17

AFE # : 15185D

| Summary | End Time | Description |
|---|----------|--|
| Flow stages 1-8 through Opsco equipment to flare. FCP: 320 psi on 34 ck. recovered 100 bbl in 12 hours. | 6:00 AM | Flow stages 1-8 FCP: 320 psi on 34 ck. recovered 100 bbl in 12 hours avg. 10 BPM.. gas rate: 0.902 MCFD |
| | 7:00 AM | flow stages 1-8 open up to 48/64 ck. |
| | 7:00 AM | Flow and flare stages 1-8 |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

tfallang
CONFIDENTIAL
CONFIDENTIAL
COPY

SUNDRY NOTICES AND REPORTS ON WELLS
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UTU-0681

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

2. Name of Operator
Bill Barrett Corporation

8. Well Name and No.
Peter's Point Unit Federal 11-26D-12-16

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

9. API Well No.
43-007-31407

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESW, 285' FSL, 1506' FWL
Sec. 26, T12S-R16E

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This sundy is being submitted as notification that this well had first sales on February 12, 2009.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title
Regulatory Analyst

Signature
Tracey Fallang

Date
02/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
FEB 23 2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0187
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0681

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

| | | |
|--|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 7. If Unit of CA/Agreement, Name and/or No. Peter's Point/UTU-63014 |
| 2. Name of Operator Bill Barrett Corporation | | 8. Well Name and No. Peter's Point Unit Federal 11-26D-12-16 |
| 3a. Address 1099 18th Street, Suite 2300 Denver, CO 80202 | 3b. Phone No. (include area code) 303-312-8134 | 9. API Well No. 43-007-31407 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SESW, 285' FSL, 1506' FWL Sec. 26, T12S-R16E | | 10. Field and Pool or Exploratory Area Peter's Point/Wasatch-Mesaverde |
| | | 11. Country or Parish, State Carbon County, UT |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Weekly Activity</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Report |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly completion activity report from 3/6/09 though 3/11/09 (report #'s 19-20).

| | |
|--|--------------------------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tracey Fallang | Title Regulatory Analyst |
| Signature <i>Tracey Fallang</i> | Date 03/12/2009 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 16 2009

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #11-26D-12-16 Phase/Area West Tavaputs

| Bottom Hole Display | API #/License |
|----------------------|---------------|
| NESW-26-12S-15E-W26M | 43-007-31407 |

Ops Date : 3/11/2009 Report # : 20

AFE # : 15185D

| Summary : | End Time | Description |
|---|----------|---|
| ND frac stack, remove isolation manderel, NU BOP, PU/MU bit and TIH on 8' sub - xn-nipple - and TBG, tag kill plug @ 5000', drill out plug w/ N2 unit, PU TBG and tag fill @ 7857' drill out plug cone and clean out sand to PBTD @ 7920' pump by a 20 BBLS sweep followed by a 15 BBLS N2, TOH to string float, SDFN let clean up and send to production facility. | 9:00 AM | ND frac stack, screw in manderel sub and pull out isolation tool w/ rig blocks. NU BOP. |
| | 12:00 PM | PU TBG and TIH to kill plug @ 5000' |
| | 1:00 PM | RU power swivel and N2 unit, drill out kill plug w/ 20 BBLS water head, circulate 20 mins w. N2. |
| | 4:00 PM | PU TBG and tag fill @ 7857' |
| | 6:00 PM | RU power swivel and N2 unit, drill out plug cone and clean out sand to PBTD @ 7920' pump a 20 BBLS sweep followed by 15 BBL N2. |
| | 7:00 PM | RD power swivel, TOH w/ 90 JTS TBG to string float, |
| | 6:00 AM | flow back well and let clean up, send to production facility. SDFN |

Well Name : Peter's Point #11-26D-12-16 Phase/Area West Tavaputs

| Bottom Hole Display | API #/License |
|----------------------|---------------|
| NESW-26-12S-15E-W26M | 43-007-31407 |

Ops Date : 3/10/2009 Report # : 19

AFE # : 15185D

| Summary : | End Time | Description |
|--|----------|--|
| MI/RU spot in TBG and N2 unit, RU PSI WL and RIH. collar locator failed @ 3600' POOH, x-out locator, RIH and set 8k composite bridge plug @ 5000' POOH and RD WL, bleed off pressure, ND frac tree and isolation manderel still in the well head, NU frac tree and SDFN SWIFN. | 9:00 AM | MI/RU rig and equipment. |
| | 11:00 AM | PSI WL show and didnt have right size flange, wait on flange, spot in TBG on pipe racks and RU N2 unit lines. |
| | 2:00 PM | RU WL and RIH w/ comp. bridge plug and collar locator malfunction, POOH and x-out locator, RIH and set plug @ 5000', POOH and RD WL. |
| | 3:30 PM | bleed off 700 PSI and plug held. |
| | 4:30 PM | ND frac tree and isolation manderel still in the well head tried to move w/ pipe wrenches. |
| | 6:00 AM | SDFN SWIFN |

tfallang
CONFIDENTIAL

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0681

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

2. Name of Operator
Bill Barrett Corporation

8. Well Name and No.
Peter's Point Unit Federal 11-26D-12-16

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

9. API Well No.
43-007-31407

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESW, 28S FSL, 1506 FWL
Sec. 26, T12S-R16E

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Weekly Activity</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Report</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly completion activity report from 3/12/09 though 3/19/09 (report #'s 21-22).

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Tracey Fallang

Title Regulatory Analyst

Signature

Date 03/19/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 25 2009

DEPT. OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DIVISION OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **Peter's Point #11-26D-12-16** Phase/Area West Tavaputs

| Bottom Hole Display | API #/License |
|----------------------|---------------|
| NESW-26-12S-15E-W26M | 43-007-31407 |

Ops Date : 3/13/2009 Report # : 22

AFE # : 15185D

| Summary : | End Time | Description |
|--|----------|---|
| equalize TBG and CSG, RIH w/ slick line and retrieving tool, sting in CVR sleeve blanking tool and let equalize, release plug POOH and LD plug RD/MO slick line leave well flowing to sell line. | 8:00 AM | well flowing to sell line, wait on slick line truck. SWI and equalize w/ TBG, flow back CSG to sell line. |
| | 9:00 AM | MI/RU PU/MU retrieving tool, RIH and sting in CVR blanking plug and equalize, release sleeve and POOH, LD plug RD/MO. |
| | 6:00 AM | flow to sell line. |

Well Name : **Peter's Point #11-26D-12-16** Phase/Area West Tavaputs

| Bottom Hole Display | API #/License |
|----------------------|---------------|
| NESW-26-12S-15E-W26M | 43-007-31407 |

Ops Date : 3/12/2009 Report # : 21

AFE # : 15185D

| Summary : | End Time | Description |
|--|----------|--|
| kill TBG and LD string float, TOH and pump off bit sub, PU/MU xn-nipple w/ plug and CVR sleeve, TIH and land TBG in well head, TBG sting is, 195 jts 2 3/8" - CVR sleeve @ 6368.18 - 1 JT - xn-nipple w/ ret plug - 42 JTS 2 3/8" - xn-nipple - 8' sub - re-entry guide, EOT @ 7785.84, ND BOP NU production tree CSG flowing to production facility @ +/- 1.5 MCF RD/MO CVR sleeve @ 6368.18, perforation range 5456' - 7780', EOT @ 7785.84, PBTD @ 7920' (had 63' of fill cleaned out to PBTD) | 8:00 AM | pump a 5 BBLs kill on TBG and LD string float. |
| | 9:00 AM | TOH w/ TBG and RU pump and pump off bit sub, PU/MU xn-nipple w/ retrievable plug. |
| | 11:00 AM | wait on CVR sleeve. |
| | 2:00 PM | PU/MU CVR sleeve TIH w/ TBG to chase pump off bit to PBTD @ 7920' LD TBG and wait on TBG hanger. |
| | 3:00 PM | PU/MU TBG hanger and land TBG in well head, TBG string is 195 JTS 2 3/8" - CVR sleeve - 1 JT - xn-nipple w/ ret plug - 42 JTS - xn-nipple - 8' sub - re-entry guide, EOT @ 7785.84 ND BOP NU production tree, well flowing up CSG @ +/- 1.5mcf |
| | 3:30 PM | RD/MO |
| | 6:00 AM | flow to production facility. |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-0681

a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name
N/A

7. Unit or CA Agreement Name and No.
Peter's Point Unit/UTU-63014

2. Name of Operator
Bill Barrett Corporation

8. Lease Name and Well No.
Peter's Point Unit Fed 11-26D-12-16

3. Address 1099 18th Street, Suite 2300
Denver, CO 80202

3a. Phone No. (include area code)
303-312-8134

9. AFI Well No.
43-007-31407

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SESW, 285' FSL, 1506' FWL

At top prod. interval reported below NESW, 1919' FSL, 1995' FWL, Sec. 26

At total depth NESW, 2000' FSL, 2023' FWL, Sec. 26

10. Field and Pool or Exploratory
Peter's Point/Wasatch-Mesaverde

11. Sec., T., R., M., on Block and Survey or Area
Sec. 26, T12S-R16E

12. County or Parish
Carbon County

13. State
UT

14. Date Spudded
08/21/2008

15. Date T.D. Reached
11/15/2008

16. Date Completed 02/03/2009
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
7162' GL

18. Total Depth: MD 7978'
TVD 7564'

19. Plug Back T.D.: MD 7931'
TVD 7517'

20. Depth Bridge Plug Set: MD N/A
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Halliburton Triple Combo, Schlumberger CBL
mud. SD, DSN, HRJ

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------------|-------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 20" | 16" H40 | 65# | 0 | 80' | N/A | grout cement | | Surface | 0 lbs |
| 12 1/4" | 9 5/8" J-55 | 36# | 0 | 1036' | N/A | 450 Prem | 92 bbls | Surface | 0 lbs |
| 8 3/4" & 7 7/8" | 4 1/2" I-80 | 11.6# | 0 | 7977' | N/A | 1920 50/50 | 503 bbls | 1030' | 15,000 lbs |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|--------|----------------|-------------------|------|----------------|-------------------|
| 2 3/8" | 6,407' | | 2 7/8" | 7786' | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------|-------|--------|---------------------|-------|-----------|--------------|
| A) Mesaverde | 7145' | 7780' | 7739' - 7780' | 0.39" | 33 | Open |
| B) Wasatch | 5464' | 6992' | 7576' - 7586' | 0.39" | 30 | Open |
| C) | | | 7429' - 7439' | 0.39" | 30 | Open |
| D) | | | 7289' - 7317' | 0.39" | 33 | Open |

26. Perforation Record *5464*

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------|-------|--------|---------------------|-------|-----------|--------------|
| A) Mesaverde | 7145' | 7780' | 7739' - 7780' | 0.39" | 33 | Open |
| B) Wasatch | 5464' | 6992' | 7576' - 7586' | 0.39" | 30 | Open |
| C) | | | 7429' - 7439' | 0.39" | 30 | Open |
| D) | | | 7289' - 7317' | 0.39" | 33 | Open |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 7739' - 7780' | Stage 1: 70% CO2 foam frac: 84 tons CO2; 341 bbls total fluid; 61,194# 20/40 Jordan-Unimin Sand |
| 7576' - 7586' | Stage 2: 70% CO2 foam frac: 59 tons CO2; 239 bbls total fluid; 42,600# 20/40 Jordan-Unimin Sand |
| 7429' - 7439' | Stage 3: 70% CO2 foam frac: 38 tons CO2; 319 bbls total fluid; 26,000# 20/40 Jordan-Unimin Sand |
| 7289' - 7317' | Stage 4: 70% CO2 foam frac: 94 tons CO2; 422 bbls total fluid; 77,349# 20/40 Jordan-Unimin Sand |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 2/12/09 | 3/6/09 | 24 | → | 0 | 1716 | 1 | | | Flowing |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | Producing |
| 64/64" | SI 0 | 303 | → | 0 | 1716 | 1 | | | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | Producing |
| | SI | | → | | | | | | |

*(See instructions and spaces for additional data on page 2)

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APR 20 2009

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|-------------------------|----------------|
| | | | | | Meas. Depth |
| | | | | Wasatch North Horn | 3403' 5519' |
| | | | | Dark Canyon Price River | 7134' 7323' |
| | | | | TD | 7978' |

32. Additional remarks (include plugging procedure):

Copies of logs previously submitted under separate cover. In the event log copies were not received, please contact Jim Kinser at 303-312-8163.

7 7/8" hole started at 7201'.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tracey Fallang Title Regulatory Analyst
 Signature *Tracey Fallang* Date 4/14/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Peter's Point Unit Federal #11-26D-12-16 Report Continued

| 26. PERFORATION RECORD (cont.) | | | | | 27. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.) | | | | | | | |
|--------------------------------|-------|------|--------------|-----------------------|---|--------------------|-----|----------|-----|------------------|---------|--------------------------|
| INTERVAL (Top/Bot-MD) | | SIZE | NO. HOLES | PERFORATION STATUS | AMOUNT AND TYPE OF MATERIAL | | | | | | | |
| 7145' | 7155' | 0.37 | 30 | Open | Stg 5 | 70% CO2 foam frac: | 113 | tons CO2 | 532 | bbbs total fluid | 97,280# | 20/40 Jordan-Unimin Sand |
| 6982' | 6992' | 0.39 | 30 | Open | Stg 6 | 70% CO2 foam frac: | 61 | tons CO2 | 337 | bbbs total fluid | 58,100# | 20/40 Jordan-Unimin Sand |
| 6366' | 6376' | 0.39 | 30 | Open | Stg 7 | 70% CO2 foam frac: | 29 | tons CO2 | 185 | bbbs total fluid | 22,400# | 20/40 Jordan-Unimin Sand |
| 5464' | 5474' | 0.39 | 30 | Open | Stg 8 | 70% CO2 foam frac: | 36 | tons CO2 | 203 | bbbs total fluid | 32,500# | 20/40 Jordan-Unimin Sand |

*Depth intervals for frac information same as perforation record intervals.

Directional Surveys

WELL CORE

Location Information

| | | |
|---------------|-----------------------------|----------------------|
| Business Unit | Phase/Area | Surface Location |
| Operations | West Tavaputs | SESW-26-12S-15E-W26M |
| Project | Well Name | Main Hole |
| Uinta | Peter's Point #11-26D-12-16 | |

Bottom Hole Information

| | |
|----------------------|-----------------|
| UWI | API / License # |
| NESW-26-12S-15E-W26M | 43-007-31407 |

Survey Section Details

| Section | KOP (ft) | KOP Date | TMD (ft) | TVD (ft) | TD Date |
|---------|----------|------------|----------|----------|-----------|
| Main | 1140.00 | 10/24/2008 | 7978.00 | | 11/1/2008 |

Survey Information

| Survey Company | Direction of Vertical Section (°) | Magnetic Dec. Correction (°) |
|----------------|-----------------------------------|------------------------------|
| Weatherford | 16.01 | 11.64 |

Details

| Extrap. | Corrected | | | | | | | | | | |
|---------|---------------|-----------------|-------------|----------|--------------|----------------|-----|---------------|-----|-----------------------|---------|
| | Depth MD (ft) | Inclination (°) | Azimuth (°) | TVD (ft) | Sub Sea (ft) | Northings (ft) | N/S | Eastings (ft) | E/W | Vertical Section (ft) | Dog Leg |
| | 0.00 | 0.00 | 0.00 | 0.00 | 15.50 | 0.00 | | 0.00 | | 0.00 | 0.00 |
| | 1090.00 | 1.29 | 209.50 | 1089.86 | -1074.36 | 10.68 | S | 6.04 | W | -11.93 | 0.12 |
| | 1185.00 | 1.00 | 349.16 | 1184.84 | -1169.34 | 10.80 | S | 6.72 | W | -12.23 | 2.27 |
| | 1280.00 | 3.88 | 2.79 | 1279.73 | -1264.23 | 6.77 | S | 6.72 | W | -8.36 | 3.07 |
| | 1376.00 | 6.50 | 4.41 | 1375.31 | -1359.81 | 1.89 | N | 6.15 | W | 0.12 | 2.73 |
| | 1470.00 | 8.63 | 13.41 | 1468.47 | -1452.97 | 14.06 | N | 4.10 | W | 12.38 | 2.59 |
| | 1565.00 | 10.50 | 18.91 | 1562.14 | -1546.64 | 29.18 | N | 0.36 | E | 28.14 | 2.19 |
| | 1660.00 | 12.38 | 16.16 | 1655.24 | -1639.74 | 47.15 | N | 5.99 | E | 46.97 | 2.06 |
| | 1755.00 | 14.56 | 15.91 | 1747.61 | -1732.11 | 68.41 | N | 12.10 | E | 69.10 | 2.30 |
| | 1850.00 | 17.56 | 16.29 | 1838.87 | -1823.37 | 93.65 | N | 19.40 | E | 95.37 | 3.16 |
| | 1945.00 | 20.63 | 15.91 | 1928.61 | -1913.11 | 123.50 | N | 28.00 | E | 126.44 | 3.23 |
| | 2039.00 | 22.94 | 15.79 | 2015.88 | -2000.38 | 157.06 | N | 37.53 | E | 161.32 | 2.46 |
| | 2134.00 | 24.44 | 15.79 | 2102.87 | -2087.37 | 193.78 | N | 47.91 | E | 199.48 | 1.58 |
| | 2229.00 | 26.81 | 15.16 | 2188.51 | -2173.01 | 233.37 | N | 58.86 | E | 240.56 | 2.51 |
| | 2324.00 | 29.63 | 16.41 | 2272.19 | -2256.69 | 276.58 | N | 71.10 | E | 285.46 | 3.03 |
| | 2418.00 | 30.06 | 15.91 | 2353.72 | -2338.22 | 321.51 | N | 84.12 | E | 332.24 | 0.53 |
| | 2513.00 | 29.56 | 14.29 | 2436.15 | -2420.65 | 367.10 | N | 96.43 | E | 379.46 | 1.00 |
| | 2608.00 | 29.75 | 14.29 | 2518.71 | -2503.21 | 412.65 | N | 108.03 | E | 426.44 | 0.20 |
| | 2703.00 | 30.25 | 16.04 | 2600.98 | -2585.48 | 458.49 | N | 120.46 | E | 473.93 | 1.06 |
| | 2798.00 | 29.87 | 14.98 | 2683.20 | -2667.70 | 504.34 | N | 133.18 | E | 521.51 | 0.69 |
| | 2893.00 | 30.31 | 16.41 | 2765.40 | -2749.90 | 550.19 | N | 146.07 | E | 569.13 | 0.89 |
| | 2989.00 | 31.06 | 16.66 | 2847.96 | -2832.46 | 597.15 | N | 160.01 | E | 618.12 | 0.79 |
| | 3084.00 | 30.50 | 17.79 | 2929.57 | -2914.07 | 643.58 | N | 174.41 | E | 666.72 | 0.85 |
| | 3176.00 | 29.56 | 17.54 | 3009.22 | -2993.72 | 687.45 | N | 188.38 | E | 712.74 | 1.03 |
| | 3270.00 | 28.38 | 16.91 | 3091.45 | -3075.95 | 730.93 | N | 201.86 | E | 758.26 | 1.30 |
| | 3364.00 | 28.69 | 16.29 | 3174.03 | -3158.53 | 773.97 | N | 214.69 | E | 803.16 | 0.46 |
| | 3457.00 | 29.19 | 15.91 | 3255.42 | -3239.92 | 817.20 | N | 227.17 | E | 848.16 | 0.57 |
| | 3552.00 | 29.81 | 15.41 | 3338.10 | -3322.60 | 862.25 | N | 239.79 | E | 894.94 | 0.70 |
| | 3647.00 | 30.81 | 16.16 | 3420.11 | -3404.61 | 908.38 | N | 252.84 | E | 942.88 | 1.13 |
| | 3741.00 | 31.13 | 17.54 | 3500.71 | -3485.21 | 954.67 | N | 266.86 | E | 991.24 | 0.83 |
| | 3836.00 | 30.94 | 18.29 | 3582.11 | -3566.61 | 1001.27 | N | 281.93 | E | 1040.19 | 0.45 |
| | 3931.00 | 31.40 | 19.48 | 3663.40 | -3647.90 | 1047.79 | N | 297.85 | E | 1089.30 | 0.81 |
| | 4026.00 | 31.25 | 19.66 | 3744.55 | -3729.05 | 1094.33 | N | 314.39 | E | 1138.59 | 0.19 |
| | 4121.00 | 31.25 | 19.54 | 3825.77 | -3810.27 | 1140.75 | N | 330.92 | E | 1187.78 | 0.07 |
| | 4215.00 | 31.75 | 19.04 | 3905.91 | -3890.41 | 1187.11 | N | 347.14 | E | 1236.81 | 0.60 |
| | 4310.00 | 31.31 | 19.79 | 3986.89 | -3971.39 | 1233.97 | N | 363.66 | E | 1286.40 | 0.62 |
| | 4405.00 | 31.19 | 20.66 | 4068.11 | -4052.61 | 1280.21 | N | 380.69 | E | 1335.55 | 0.49 |
| | 4500.00 | 28.94 | 19.16 | 4150.31 | -4134.81 | 1324.94 | N | 396.92 | E | 1383.02 | 2.50 |
| | 4594.00 | 27.25 | 17.16 | 4233.22 | -4217.72 | 1366.98 | N | 410.73 | E | 1427.24 | 2.06 |
| | 4689.00 | 24.75 | 16.66 | 4318.59 | -4303.09 | 1406.82 | N | 422.85 | E | 1468.87 | 2.64 |
| | 4783.00 | 22.81 | 17.41 | 4404.60 | -4389.10 | 1443.05 | N | 433.94 | E | 1506.76 | 2.09 |
| | 4875.00 | 21.69 | 17.66 | 4489.74 | -4474.24 | 1476.27 | N | 444.43 | E | 1541.59 | 1.22 |
| | 4970.00 | 19.44 | 16.66 | 4578.67 | -4563.17 | 1508.14 | N | 454.29 | E | 1574.94 | 2.40 |
| | 5065.00 | 18.56 | 15.54 | 4668.49 | -4652.99 | 1537.85 | N | 462.87 | E | 1605.87 | 1.00 |
| | 5159.00 | 17.69 | 14.91 | 4757.82 | -4742.32 | 1566.07 | N | 470.56 | E | 1635.11 | 0.95 |

Directional Surveys

WELL CORE

| <u>Location Information</u> | | Phase/Area | Surface Location |
|-----------------------------|--|-----------------------------|----------------------|
| Business Unit | | West Tavaputs | SESW-26-12S-15E-W26M |
| Operations | | Well Name | Main Hole |
| Project | | Peter's Point #11-26D-12-16 | |
| Uinta | | | |

| Extrap. | Depth MD (ft) | Inclination (°) | Azimuth (°) | TVD (ft) | Sub Sea (ft) | Northings (ft) | N/S | Eastings (ft) | E/W | Vertical Section (ft) | Dog Leg |
|---------|---------------|-----------------|-------------|----------|--------------|----------------|-----|---------------|-----|-----------------------|---------|
| | 5254.00 | 15.81 | 15.04 | 4848.78 | -4833.28 | 1592.51 | N | 477.63 | E | 1662.48 | 1.98 |
| | 5349.00 | 13.38 | 17.16 | 4940.70 | -4925.20 | 1615.51 | N | 484.23 | E | 1686.41 | 2.62 |
| | 5443.00 | 10.56 | 11.91 | 5032.62 | -5017.12 | 1634.33 | N | 489.22 | E | 1705.87 | 3.21 |
| | 5538.00 | 8.66 | 8.20 | 5126.28 | -5110.78 | 1649.93 | N | 492.03 | E | 1721.64 | 2.10 |
| | 5632.00 | 6.13 | 9.66 | 5219.47 | -5203.97 | 1661.88 | N | 493.88 | E | 1733.64 | 2.70 |
| | 5726.00 | 4.25 | 11.04 | 5313.08 | -5297.58 | 1670.25 | N | 495.39 | E | 1742.10 | 2.00 |
| | 5819.00 | 3.50 | 12.91 | 5405.86 | -5390.36 | 1676.40 | N | 496.69 | E | 1748.37 | 0.82 |
| | 5913.00 | 3.06 | 16.04 | 5499.71 | -5484.21 | 1681.61 | N | 498.02 | E | 1753.74 | 0.51 |
| | 6008.00 | 2.50 | 16.41 | 5594.59 | -5579.09 | 1686.03 | N | 499.31 | E | 1758.35 | 0.59 |
| | 6103.00 | 2.19 | 15.91 | 5689.51 | -5674.01 | 1689.76 | N | 500.39 | E | 1762.23 | 0.33 |
| | 6196.00 | 2.00 | 14.41 | 5782.45 | -5766.95 | 1693.04 | N | 501.28 | E | 1765.63 | 0.21 |
| | 6290.00 | 1.81 | 18.04 | 5876.40 | -5860.90 | 1696.04 | N | 502.15 | E | 1768.76 | 0.24 |
| | 6386.00 | 1.69 | 23.04 | 5972.35 | -5956.85 | 1698.79 | N | 503.17 | E | 1771.68 | 0.20 |
| | 6480.00 | 1.38 | 24.91 | 6066.32 | -6050.82 | 1701.09 | N | 504.19 | E | 1774.17 | 0.33 |
| | 6575.00 | 1.25 | 22.91 | 6161.29 | -6145.79 | 1703.08 | N | 505.08 | E | 1776.33 | 0.15 |
| | 6669.00 | 1.13 | 24.54 | 6255.27 | -6239.77 | 1704.87 | N | 505.86 | E | 1778.26 | 0.13 |
| | 6764.00 | 1.00 | 24.66 | 6350.26 | -6334.76 | 1706.48 | N | 506.60 | E | 1780.01 | 0.14 |
| | 6858.00 | 0.81 | 34.16 | 6444.25 | -6428.75 | 1707.77 | N | 507.31 | E | 1781.45 | 0.26 |
| | 6953.00 | 0.88 | 48.04 | 6539.24 | -6523.74 | 1708.82 | N | 508.23 | E | 1782.71 | 0.23 |
| | 7047.00 | 0.88 | 53.79 | 6633.22 | -6617.72 | 1709.72 | N | 509.35 | E | 1783.89 | 0.09 |
| | 7150.00 | 0.56 | 56.66 | 6736.22 | -6720.72 | 1710.47 | N | 510.41 | E | 1784.90 | 0.31 |
| | 7200.00 | 0.56 | 56.66 | 6786.21 | -6770.71 | 1710.74 | N | 510.82 | E | 1785.27 | 0.00 |
| | 7978.00 | 0.56 | 56.66 | 7564.18 | -7548.68 | 1714.92 | N | 517.17 | E | 1791.04 | 0.00 |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No

1. Type of Well

Oil Well Gas Well Other

Prickly Pear Unit/UTU-79487

Peter's Point Unit/UTU-63014

8. Well Name and No.
See Attached

2. Name of Operator
Bill Barrett Corporation

9. API Well No.

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Off-lease Water Treatment</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this as an update to the previously submitted sundry dated 09/16/09. BBC will be also be treating produced water from Peter's Point unit, in addition to Prickly Pear unit, for re-use for the state water needs. All operations to meet additional water needs. A list and map of Peter's Point unit wells is attached.

If you have further questions, please contact me at 303-312-8134.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
RECEIVED
FEB 16 2010

DIV. OF OIL, GAS & MINING

COA: Approval is granted to take the water produced by Peter's Point Federal wells to be treated by the temporary water treatment facility located on SI TLA lands in Sec. 16, T12S R15E through July 2010.

14 I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 02/04/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Mary Henderson

Petroleum Engineer

Date FEB 08 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

PRICE FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

COPY

| UWI/API | LABEL | Status |
|--------------|----------------------|--------|
| 430073007000 | 5-14-PETERS POINT | GAS |
| 430073002300 | 9-PTRS PT UNIT | GAS |
| 430071539300 | 4-PTRS PT UNIT | GAS |
| 430071539100 | 2-PTRS PT UNIT | GAS |
| 430073076100 | 36-2-PtrsPtFed | GAS |
| 430073076200 | 36-3-PtrPtFed | GAS |
| 430073076300 | 36-4-PtrsPtFed | GAS |
| 430071021600 | 1-PETERS POINT UNIT | GAS |
| 430071021600 | 1-PETERS POINT UNIT | GAS |
| 430073098200 | 11-6-13-17 | GAS |
| 430073096500 | 16-35-12-16 | GAS |
| 430073131800 | 16-27-12-16 | GAS |
| 430073127900 | 8-34-12-16 | GAS |
| 430073127500 | 6-35D-12-16 | GAS |
| 430073129300 | 7-1D-13-16 Ultra Dee | GAS |
| 430073100500 | 16-31D-12-17 | GAS |
| 430073100400 | 16-6D-13-17 | GAS |
| 430073101000 | 2-36D-12-16 | GAS |
| 430073100900 | 12-31D-12-17 | GAS |
| 430073101100 | 9-36-12-16 | GAS |
| 430073081000 | 4-31D-12-17 | GAS |
| 430073085900 | 6-7D-13-17 Deep | GAS |
| 430073102400 | 8-35D-12-16 | GAS |
| 430073081200 | 16-26D-12-16 | GAS |
| 430073076400 | 14-25D-12-16 | GAS |
| 430073115800 | 2-12D-13-16 Deep | GAS |
| 430073127700 | 14-26D-12-16 | GAS |
| 430073128100 | 6-34D-12-16 | GAS |
| 430073127200 | 6-36-12-16 | GAS |
| 430073127100 | 3-36-12-16 | GAS |
| 430073117500 | 12-36D-12-16 | GAS |
| 430073117400 | 10-36D-12-16 | GAS |
| 430073126100 | 15-6D-13-17 Deep | GAS |
| 430073104900 | 4-12D-13-16 Deep ST | GAS |
| 430073141100 | 9-27D-12-16 | GAS |
| 430073140900 | 11-27D-12-16 | GAS |
| 430073141000 | 15-27D-12-16 | GAS |
| 430073140600 | 10-26D-12-16 | GAS |
| 430073140400 | 15-26D-12-16 | GAS |
| 430073140700 | 11-26D-12-16 | GAS |
| 430073135200 | 13-25D-12-16 | GAS |
| 430073140300 | 13-26D-12-16 | GAS |
| 430073140800 | 12-26D-12-16 | GAS |
| 430073142700 | 1-34D-12-16 | GAS |
| 430073142800 | 7-34D-12-16 | GAS |
| 430073140500 | 3-35D-12-16 | GAS |
| 430073134500 | 2-35D-12-16 | GAS |
| 430073136500 | 1-35D-12-16 | GAS |
| 430073147400 | 10-35D-12-16 | WOC |
| 430073147600 | 9-35D-12-16 | WOC |
| 430073142900 | 5-35D-12-16 | GAS |

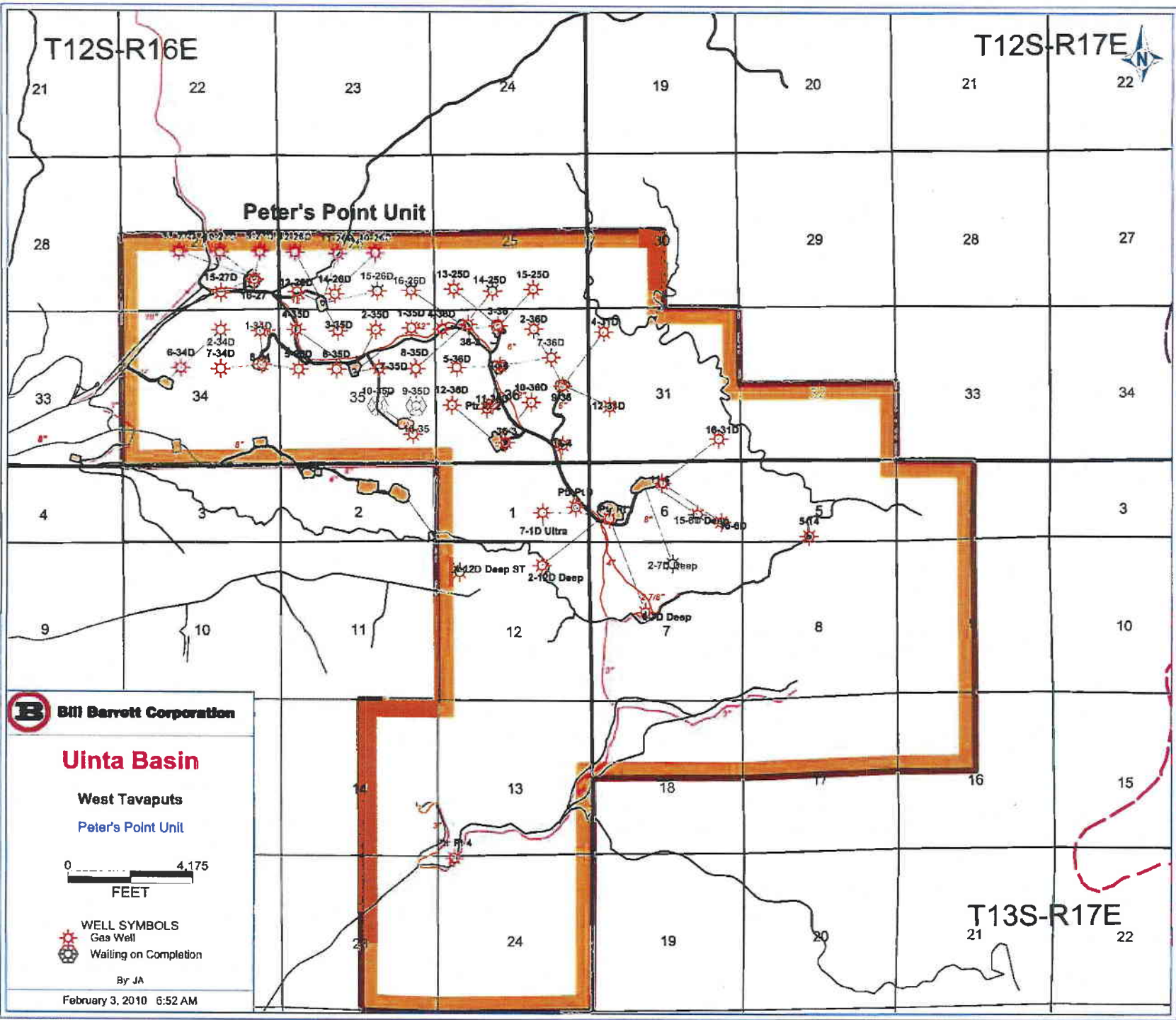
| UWI/API | LABEL | Status |
|--------------|-----------------|--------|
| 430073134700 | 4-35D-12-16 | GAS |
| 430073134600 | 7-35D-12-16 | GAS |
| 430073134800 | 7-36D-12-16 | GAS |
| 430073135000 | 5-36D-12-16 | GAS |
| 430073135100 | 15-25D-12-16 | GAS |
| 430073131900 | 10-27D-12-16 | GAS |
| 430073132600 | 2-7D-13-17 Deep | GAS |
| 430073132000 | 2-34D-12-16 | GAS |
| 430073134900 | 11-36D-12-16 | GAS |
| 430073135300 | 4-36D-12-16 | GAS |

PETER'S POINT UNIT

Status Legend

GAS Currently Producing
WOC Waiting on Completion

Water could come from any of these GAS wells to be used in treatment process and reused for state completions.



B Bill Barrett Corporation

Uinta Basin

West Tavaputs

Peter's Point Unit



WELL SYMBOLS
 Gas Well (Red Star)
 Waiting on Completion (Red Circle)

By JA
 February 3, 2010 6:52 AM

WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E

This is being submitted as notification that Bill Barrett Corporation (BBC) will be setting a temporary "pilot" water treatment facility within existing disturbance (no surface-laid lines are proposed) at the Prickly Pear Unit State 11-16 location. This facility will test the ability for BBC to reuse and recycle Prickly Pear unit water for approximately 16 state wells in Section 16 which are to be completed in 2010. It would also reduce truck traffic through Harmon Canyon associated with water hauling by approximately 16 trucks per day. Wells on Prickly Pear mesa generate approximately 1000 barrels of water per day (BWPD) and each well completion will take approximately 1300 BWPD. Any additional water needed for completion will come from currently approved water sources. This pilot facility will be in operation from January through July of 2010 and if successful, BBC will discuss the potential of making the facility permanent.

The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

PROCESS DESCRIPTION

BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off of to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE -- Other instructions on page 2.

| | | |
|--|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | | 5. Lease Serial No. |
| 2. Name of Operator Bill Barrett Corporation | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202 | 3b. Phone No. (include area code) 303-312-8134 | 7. If Unit of CA/Agreement, Name and/or No. Prickly Pear Unit/UTU-79487 |
| 4. Location of Well (Footage, Secs, T., R., M., or Survey Description) | | 8. Well Name and No. See Attached |
| | | 9. API Well No. |
| | | 10. Field and Pool or Exploratory Area |
| | | 11. Country or Parish, State Carbon County, UT |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Off-lease Water</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Treatment of Prickly</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | <u>Pear Unit Water</u> |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this sundry in accordance with Onshore Order No. 7, III.B.2.b, Disposal of Produced Water on State or Privately Owned Lands. BBC will be taking produced water and flowback water from federal and state leases (a map and list of these wells is attached) within the Prickly Pear unit, hauling it to a temporary, "pilot" water treatment facility on SITLA lands in Sec. 16, T12S-R15E where it will be treated and reused for completion operations for approximately 16 state wells. This water treatment and recycling process will be in operation from January through July of 2010 and if successful, there is the potential of this being a permanent facility.

BBC has attached the SITLA submittal information for your records.

If you have further questions, please contact me at 303-312-8134.

COPY

COA: Once received, please provide a copy of SITLA's approval letter.

| | | |
|--|--|-----------------------------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tracey Fallang | | Title Regulatory Analyst |
| Signature <i>Tracey Fallang</i> | | Date 01/14/2010 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|---------------------------|-------------------------------------|
| Approved by <i>Manny Heubrich</i> | Petroleum Engineer | Date JAN 14 2010 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office PRICE FIELD OFFICE |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E

This is being submitted as notification that Bill Barrett Corporation (BBC) will be setting a temporary "pilot" water treatment facility within existing disturbance (no surface-laid lines are proposed) at the Prickly Pear Unit State 11-16 location. This facility will test the ability for BBC to reuse and recycle Prickly Pear unit water for approximately 16 state wells in Section 16 which are to be completed in 2010. It would also reduce truck traffic through Harmon Canyon associated with water hauling by approximately 16 trucks per day. Wells on Prickly Pear mesa generate approximately 1000 barrels of water per day (BWPD) and each well completion will take approximately 1300 BWPD. Any additional water needed for completion will come from currently approved water sources. This pilot facility will be in operation from January through July of 2010 and if successful, BBC will discuss the potential of making the facility permanent.

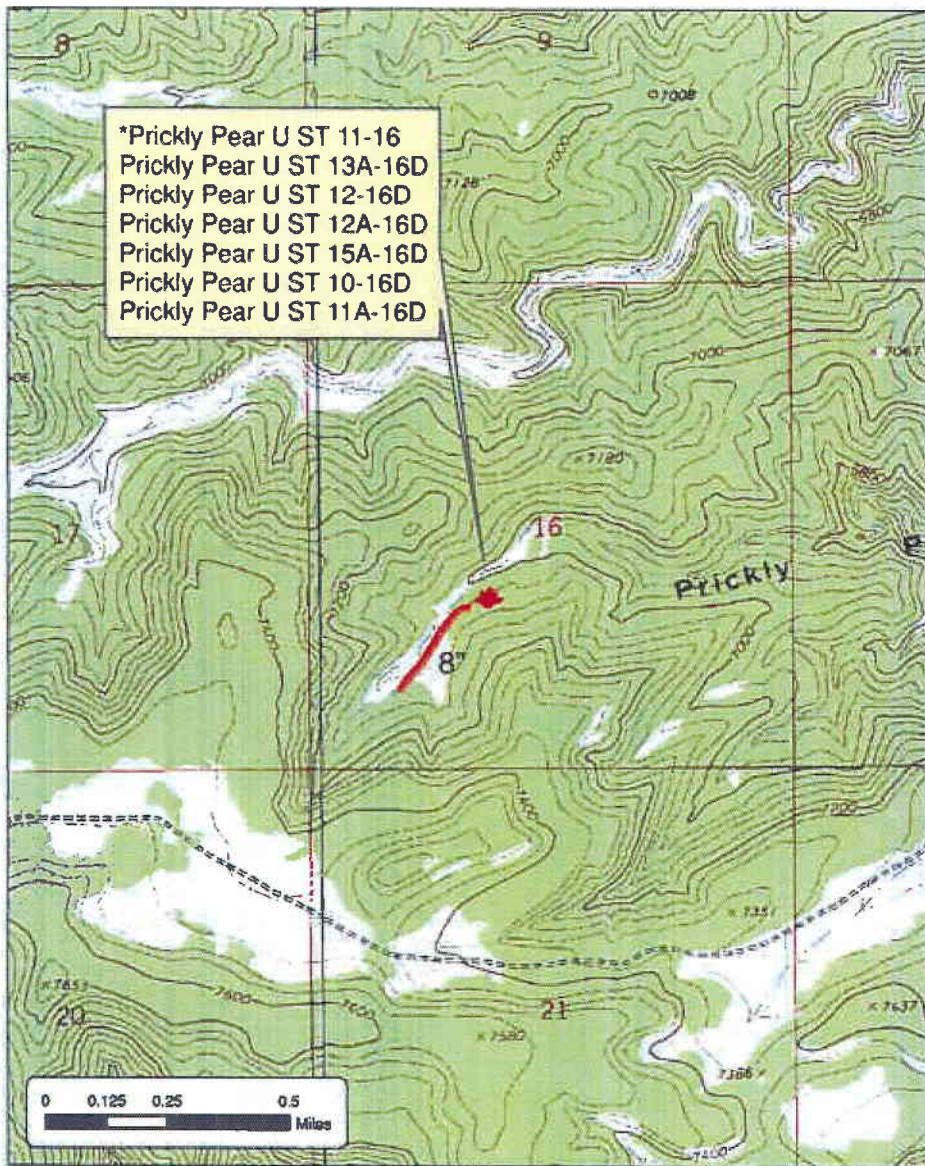
The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

PROCESS DESCRIPTION

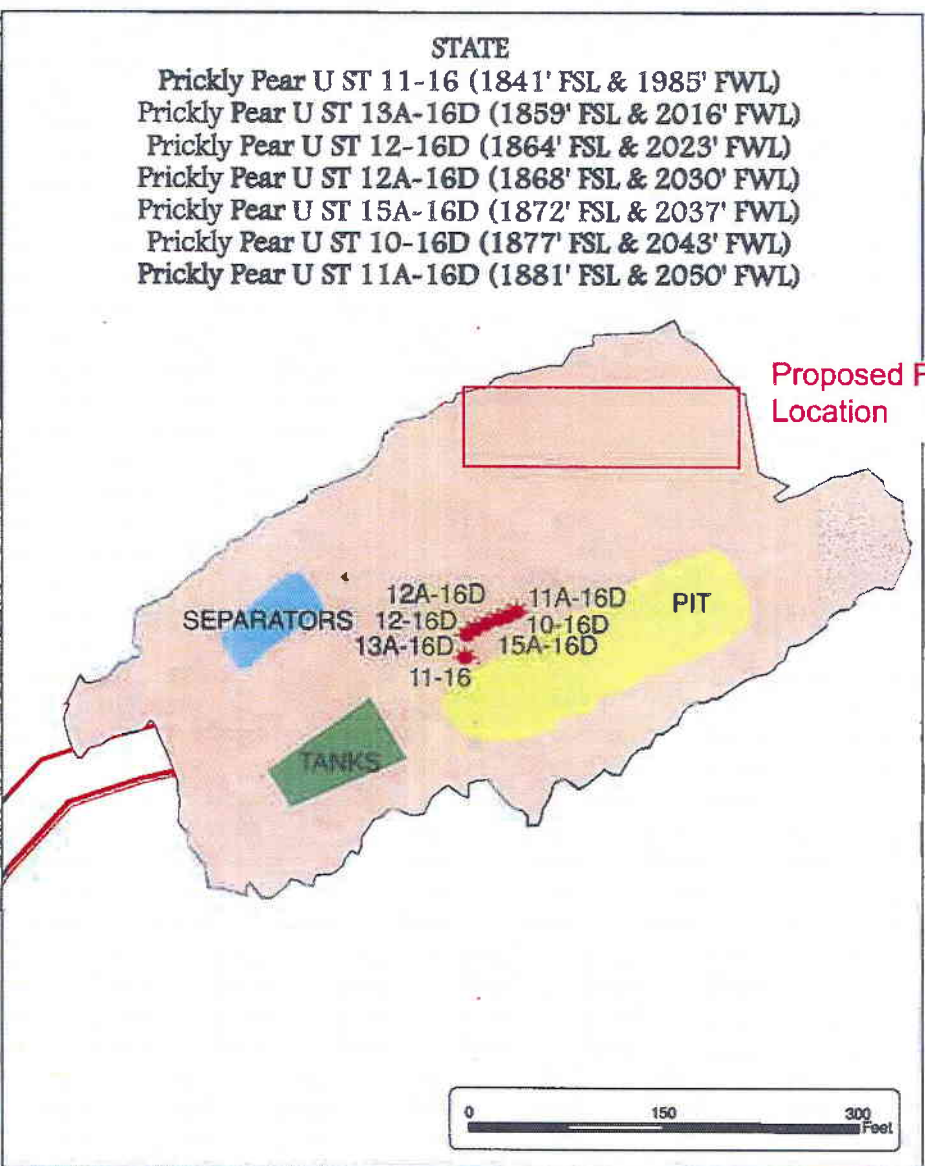
BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off of to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.



*Prickly Pear U ST 11-16
 Prickly Pear U ST 13A-16D
 Prickly Pear U ST 12-16D
 Prickly Pear U ST 12A-16D
 Prickly Pear U ST 15A-16D
 Prickly Pear U ST 10-16D
 Prickly Pear U ST 11A-16D



STATE
 Prickly Pear U ST 11-16 (1841' FSL & 1985' FWL)
 Prickly Pear U ST 13A-16D (1859' FSL & 2016' FWL)
 Prickly Pear U ST 12-16D (1864' FSL & 2023' FWL)
 Prickly Pear U ST 12A-16D (1868' FSL & 2030' FWL)
 Prickly Pear U ST 15A-16D (1872' FSL & 2037' FWL)
 Prickly Pear U ST 10-16D (1877' FSL & 2043' FWL)
 Prickly Pear U ST 11A-16D (1881' FSL & 2050' FWL)

Proposed Facility Location

*Only those access and utility corridors constructed and/or applied for in this APD, are shown.

LEGEND — ROAD — PIPE SURFACE — PIPE BURIED * WELL LOCATION * SHUT IN WELL LOCATION ■ WELL DISTURBANCE ■ SEPARATORS ■ TANKS ■ PIT

Environmental Industrial Services
 Environmental & Engineering Consulting
 31 North Main Street
 Helper, Utah 84526
 (435) 472-3814
 fax (435) 472-8780
 eisec@preciscom.net

Total Road Length - 1176 ft
 Ave. Road Disturbance Total Width - 38 ft
 Ave. Road Disturbance Running Width - 30 ft
 Total Road Disturbance - 1.0 Acres
 Total Pipeline Length - 1153 ft
 Total Pipeline Disturbance - 0 Acres
 Total Pad Disturbance - 3.5 Acres



As-Built
 Bill Barrett Corporation
 NESW, Sec. 16, T12S, R15E, SLB&M
 Carbon County, Utah

| UWI/API | Well | Status | UWI/API | Well | Status |
|--------------|----------------------|--------|--------------|---------------|--------|
| 430071604500 | 1-GOVT PCKRL | GAS | 430073123900 | 3-27D-12-15 | GAS |
| 430071654200 | SC 1-STONE CABIN | GAS | 430073123700 | 4-27D-12-15 | GAS |
| 430073001400 | 1-11-ST CAB-FED | GAS | 430073124300 | 1-28-12-15 | GAS |
| 430071501600 | 33-1A-CLAYBANK SPRIN | GAS | 430073124200 | 5-27D-12-15 | GAS |
| 430073052200 | 16-15 (12S-15E) | GAS | 430073124400 | 8-28D-12-15 | GAS |
| 430073001800 | 2-B-27-ST CAB FED | GAS | 430073124100 | 9-28D-12-15 | GAS |
| 430071654200 | SC 1-ST CAB UNIT | GAS | 430073128700 | 9-17-12-15 | GAS |
| 430073101800 | 36-06-12-15 | GAS | 430073129500 | 7-18D-12-15 | GAS |
| 430073082500 | 13-4 (12S-14E) | GAS | 430073129400 | 1-18D-12-15 | GAS |
| 430073082800 | 21-2-12-15 | GAS | 430073124000 | 9-16-12-15 | GAS |
| 430073082300 | 10-4-12-14 | GAS | 430073124500 | 1-16-12-15 | GAS |
| 430073095400 | 7-25-12-15 | GAS | 430073136200 | 2-28D-12-15 | GAS |
| 430073093300 | 13-16-12-15 | GAS | 430073139900 | 11-22D-12-15 | GAS |
| 430073100800 | 5-13-12-14 | GAS | 430073136000 | 4-22D-12-15 | GAS |
| 430073094300 | 5-16-12-15 | GAS | 430073140000 | 14-22D-12-15 | GAS |
| 430073094500 | 7-16-12-15 | GAS | 430073139800 | 12-22D-12-15 | GAS |
| 430073094400 | 11-16-12-15 | GAS | 430073136100 | 6-22D-12-15 | GAS |
| 430073119300 | 15-18-12-15 | GAS | 430073141300 | 6-21D-12-15 | GAS |
| 430073098500 | 7-33D-12-15 | GAS | 430073141200 | 11-21D-12-15 | GAS |
| 430073128900 | 7-17D-12-15 | GAS | 430073141400 | 12-21D-12-15 | GAS |
| 430073086000 | 5-19-12-15 | GAS | 430073142100 | 2-20D-12-15 | GAS |
| 430073107300 | 13-23-12-15 | GAS | 430073141900 | 8-20D-12-15 | GAS |
| 430073119600 | 10-27-12-15 | GAS | 430073135900 | 14-15D-12-15 | GAS |
| 430073120600 | 1-20-12-15 | GAS | 430073145600 | 12-16D-12-15 | GAS |
| 430073118300 | 15-17-12-15 | GAS | 430073139400 | 10-18D-12-15 | GAS |
| 430073119800 | 7-20-12-15 | GAS | 430073128200 | 14-26D-12-15 | GAS |
| 430073116400 | 15-21-12-15 | GAS | 430073128800 | 1-17D-12-15 | GAS |
| 430073116600 | 13-21D-12-15 | GAS | 430073129600 | 5-17D-12-15 | GAS |
| 430073116500 | 7-28D-12-15 | GAS | 430073131400 | 3-18D-12-15 | GAS |
| 430073112100 | 3-28D-12-15 | GAS | 430073131600 | 5-18D-12-15 | GAS |
| 430073107500 | 3-26D-12-15 | GAS | 430073131000 | 13-17D-12-15 | GAS |
| 430073107400 | 1-27D-12-15 | GAS | 430073130900 | 12-17D-12-15 | GAS |
| 430073107600 | 15-22D-12-15 | GAS | 430073131100 | 14-17D-12-15 | GAS |
| 430073118700 | 3-22-12-15 | GAS | 430073131200 | 16-18D-12-15 | GAS |
| 430073118600 | 7-22D-12-15 | GAS | 430073132800 | 3-21D-12-15 | GAS |
| 430073118800 | 5-22D-12-15 | GAS | 430073131500 | 4-18-12-15 | GAS |
| 430073135800 | 13-15D-12-15 | GAS | 430073130800 | 8-17D-12-15 | GAS |
| 430073119200 | 9-18D-12-15 | GAS | 430073130700 | 10-17D-12-15 | GAS |
| 430073118400 | 11-17D-12-15 | GAS | 430073131300 | 8-18D-12-15 | GAS |
| 430073119700 | 9-20D-12-15 | GAS | 430073131700 | 6-18D-12-15 | GAS |
| 430073119400 | 16-27D-12-15 | GAS | 430073145900 | 10-16D-12-15 | GAS |
| 430073119500 | 12-27D-12-15 | GAS | 430073132100 | 16-17D-12-15 | GAS |
| 430073118900 | 11-15D-12-15 | GAS | 430073132400 | 14-16D-12-15 | GAS |
| 430073125900 | 4-25D-12-15 | GAS | 430073132900 | 4-21D-12-15 | GAS |
| 430073126000 | 12-25D-12-15 | GAS | 430073136400 | 5A-27D-12-15 | GAS |
| 430073128300 | 2-35-12-15 | GAS | 430073136800 | 1A-28D-12-15 | GAS |
| 430073128500 | 4-35D-12-15 | GAS | 430073136300 | 16X-21D-12-15 | GAS |
| 430073128400 | 10-26D-12-15 | GAS | 430073140100 | 4A-27D-12-15 | GAS |
| 430073125700 | 11-18D-12-15 | GAS | 430073139300 | 14A-18D-12-15 | GAS |
| 430073125800 | 11-20D-12-15 | GAS | 430073139500 | 15A-18D-12-15 | GAS |
| 430073122600 | 2-36-12-15 | GAS | 430073139600 | 16A-18D-12-15 | GAS |
| 430073122700 | 4-36-12-15 | GAS | 430073145800 | 15A-16D-12-15 | GAS |
| 430073123800 | 13-22-12-15 | GAS | 430073146100 | 13A-16D-12-15 | GAS |
| | | | 430073146000 | 11A-16D-12-15 | GAS |

| UWI/API | Well | Status |
|--------------|---------------|--------|
| 430073148000 | 5A-16D-12-15 | LOC |
| 430073148500 | 9A-16D-12-15 | LOC |
| 430073147900 | 4A-16D-12-15 | LOC |
| 430073148100 | 3A-16D-12-15 | LOC |
| 430073147700 | 6A-16D-12-15 | LOC |
| 430073148400 | 16A-16D-12-15 | LOC |
| 430073151600 | 13B-16D-12-15 | LOC |
| 430073095300 | 12-24-12-14 | SWD |
| 430073142200 | 7A-16D-12-15 | WOC |
| 430073142500 | 3-16D-12-15 | WOC |
| 430073145500 | 8-16D-12-15 | WOC |
| 430073142300 | 6-16D-12-15 | WOC |
| 430073132300 | 16-16D-12-15 | WOC |
| 430073142400 | 10A-16D-12-15 | WOC |
| 430073151500 | 14B-16D-12-15 | WOC |
| 430073132200 | 15-16D-12-15 | WOC |
| 430073147800 | 4-16D-12-15 | WOC |
| 430073151400 | 16B-16D-12-15 | DRL |

Status Legend

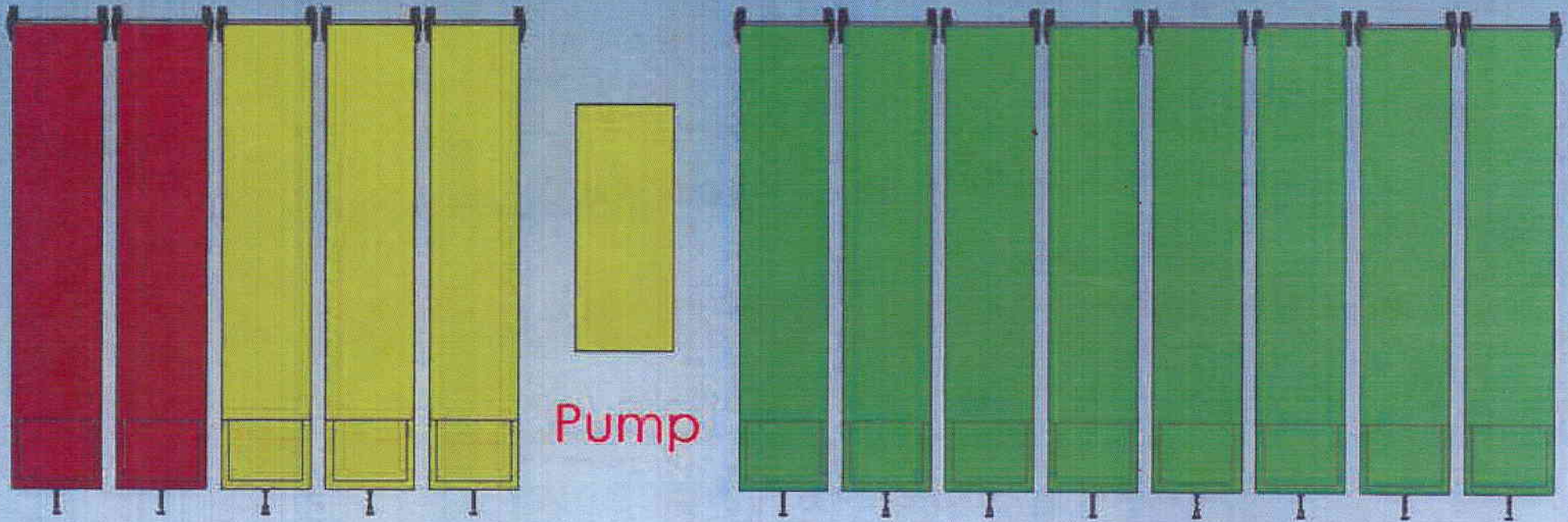
| | |
|-----|-----------------------|
| DRL | Currently Drilling |
| GAS | Currently Producing |
| LOC | 2010 Location |
| SWD | Salt Water Disposal |
| WOC | Waiting on Completion |

Yellow indicates state wells that will be completed in 2010 using treated Prickly Pear Unit water. Water could come from any of these wells to be used in treatment process and reused for state well completions.

Inlet

Weir Tanks/Treatment

Treated Water



2010 STATE WELL COMPLETIONS



Uinta Basin

West Tavaputs

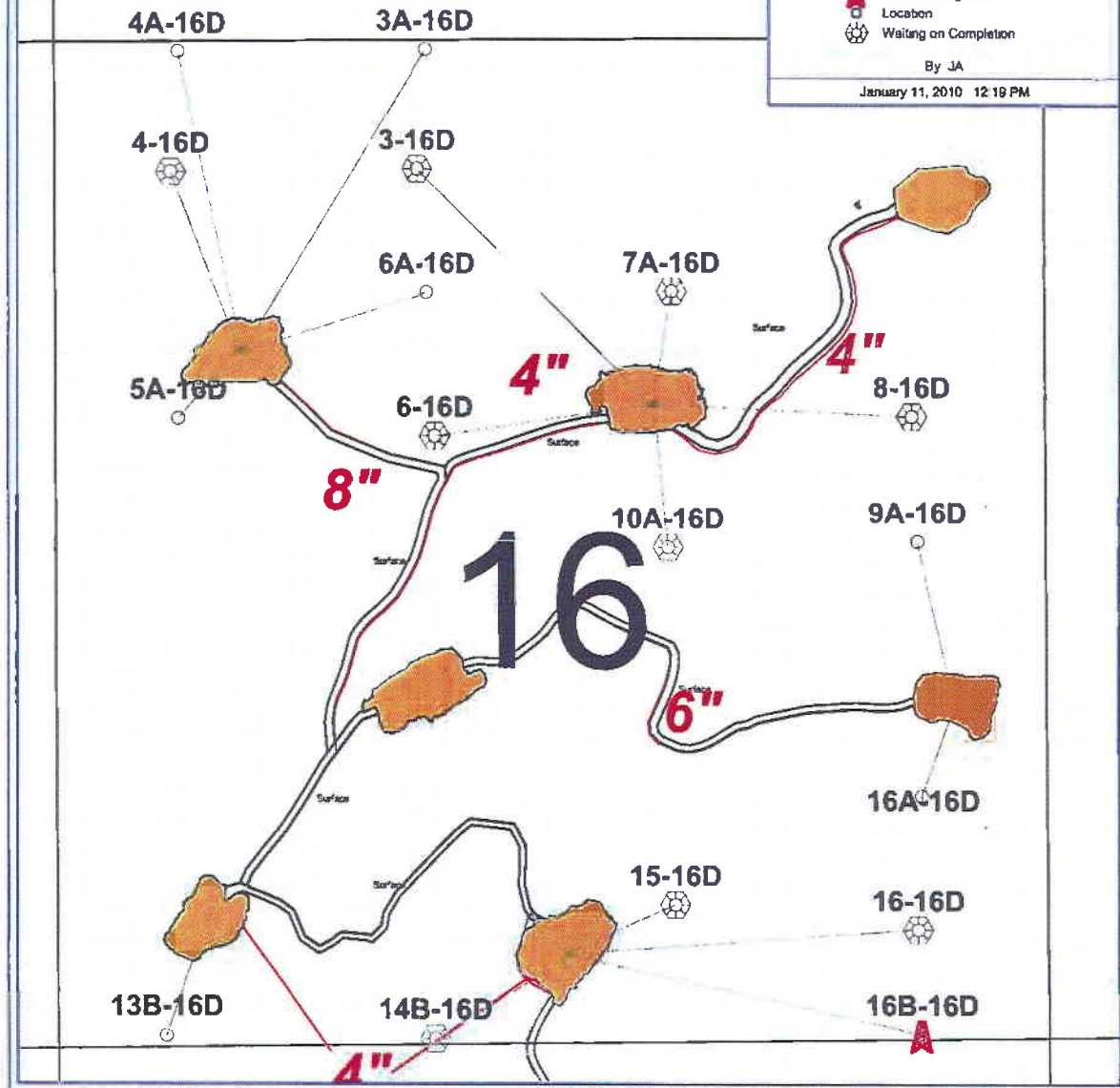
Prickly Pear Section 16



- WELL SYMBOLS
- Active Drilling Well
- Location
- Waiting on Completion

By JA

January 11, 2010 12:18 PM



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/1/2014

| | |
|--|---|
| FROM: (Old Operator): N2165-Bill Barrett Corporation 1099 18th Street, Suite 230 Denver, CO 80202 Phone: 1 (303) 312-8134 | TO: (New Operator): N4040-EnerVest Operating, LLC 1001 Fannin Street, Suite 800 Houston, TX 77002 Phone: 1 (713) 659-3500 |
|--|---|

| CA No. | | Unit: | | Peter Point | | | | |
|-------------------|-----|-------|-----|-------------|-----------|------------|-----------|-------------|
| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| See Attached List | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

| Well Name | Sec | TWN | RNG | API Number | Entity | Mineral Lease | Surface Lease | Well Type | Well Status |
|----------------------------------|-----|------|------|------------|--------|---------------|---------------|-----------|-------------|
| PPU FED 11-34D-12-16 | 34 | 120S | 160E | 4300731465 | | Federal | Federal | GW | APD |
| PPU FED 10-34D-12-16 | 34 | 120S | 160E | 4300731469 | | Federal | Federal | GW | APD |
| PETERS POINT UF 15X-36D-12-16 | 36 | 120S | 160E | 4300750178 | | Federal | Federal | GW | APD |
| PETERS POINT UF 10-1D-13-16 | 36 | 120S | 160E | 4300750182 | | Federal | Federal | GW | APD |
| PETERS POINT UF 9-1D-13-16 | 36 | 120S | 160E | 4300750183 | | Federal | Federal | GW | APD |
| PPU FED 9-34D-12-16 | 34 | 120S | 160E | 4300731430 | 17225 | Federal | Federal | GW | OPS |
| PPU FED 15-35D-12-16 | 35 | 120S | 160E | 4300731475 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT U FED 12A-6D-13-17 | 31 | 120S | 170E | 4300750034 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT U FED 11A-31D-12-17 | 31 | 120S | 170E | 4300750036 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT U FED 9-6D-13-17 | 6 | 130S | 170E | 4300750120 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT U FED 14-6D-13-17 | 6 | 130S | 170E | 4300750121 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT U FED 15-6D-13-17 | 6 | 130S | 170E | 4300750122 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT UF 2-7D-13-17 | 6 | 130S | 170E | 4300750149 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT UF 1-7D-13-17 | 6 | 130S | 170E | 4300750150 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT U FED 36-2 | 36 | 120S | 160E | 4300730761 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 36-3 | 36 | 120S | 160E | 4300730762 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 36-4 | 36 | 120S | 160E | 4300730763 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 14-25D-12-16 | 36 | 120S | 160E | 4300730764 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 4-31D-12-17 | 36 | 120S | 160E | 4300730810 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 16-26D-12-16 | 36 | 120S | 160E | 4300730812 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 6-7D-13-17 | 6 | 130S | 170E | 4300730859 | 14692 | Federal | Federal | GW | P |
| PETERS POINT U FED 16-35 | 35 | 120S | 160E | 4300730965 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 11-6-13-17 | 6 | 130S | 170E | 4300730982 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 16-6D-13-17 | 6 | 130S | 170E | 4300731004 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 16-31D-12-17 | 6 | 130S | 170E | 4300731005 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 12-31D-12-17 | 36 | 120S | 160E | 4300731009 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 2-36D-12-16 | 36 | 120S | 160E | 4300731010 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 9-36-12-16 | 36 | 120S | 160E | 4300731011 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 8-35D-12-16 | 36 | 120S | 160E | 4300731024 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 4-12D-13-16 | 2 | 130S | 160E | 4300731049 | 14692 | Federal | State | GW | P |
| PETERS POINT U FED 2-12D-13-16 | 6 | 130S | 170E | 4300731158 | 14692 | Federal | Federal | GW | P |
| PETERS POINT U FED 10-36D-12-16 | 36 | 120S | 160E | 4300731174 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 12-36D-12-16 | 36 | 120S | 160E | 4300731175 | 2470 | Federal | Federal | GW | P |
| PPU FED 15-6D-13-17 | 6 | 130S | 170E | 4300731261 | 16103 | Federal | Federal | GW | P |
| PP UF 3-36-12-16 | 36 | 120S | 160E | 4300731271 | 2470 | Federal | Federal | GW | P |
| PP UF 6-36-12-16 | 36 | 120S | 160E | 4300731272 | 2470 | Federal | Federal | GW | P |
| PPU FED 6-35D-12-16 | 35 | 120S | 160E | 4300731275 | 2470 | Federal | Federal | GW | P |
| PPU FED 8-34-12-16 | 34 | 120S | 160E | 4300731279 | 2470 | Federal | Federal | GW | P |
| PPU FED 6-34D-12-16 | 34 | 120S | 160E | 4300731281 | 2470 | Federal | Federal | GW | P |
| PPU FED 7-1D-13-16 ULTRA DEEP | 6 | 130S | 170E | 4300731293 | 14692 | Federal | Federal | GW | P |
| PPU FED 16-27-12-16 | 27 | 120S | 160E | 4300731318 | 2470 | Federal | Federal | GW | P |
| PPU FED 10-27D-12-16 | 27 | 120S | 160E | 4300731319 | 2470 | Federal | Federal | GW | P |
| PPU FED 2-34D-12-16 | 34 | 120S | 160E | 4300731320 | 2470 | Federal | Federal | GW | P |
| PPU FED 2-7D-13-17 DEEP | 6 | 130S | 170E | 4300731326 | 14692 | Federal | Federal | GW | P |
| PPU FED 2-35D-12-16 | 35 | 120S | 160E | 4300731345 | 2470 | Federal | Federal | GW | P |
| PPU FED 7-35D-12-16 | 35 | 120S | 160E | 4300731346 | 2470 | Federal | Federal | GW | P |
| PPU FED 4-35D-12-16 | 35 | 120S | 160E | 4300731347 | 2470 | Federal | Federal | GW | P |
| PPU FED 7-36D-12-16 | 36 | 120S | 160E | 4300731348 | 2470 | Federal | Federal | GW | P |
| PPU FED 11-36D-12-16 | 36 | 120S | 160E | 4300731349 | 2470 | Federal | Federal | GW | P |
| PPU FED 15-25D-12-16 | 36 | 120S | 160E | 4300731351 | 2470 | Federal | Federal | GW | P |
| PPU FED 13-25D-12-16 | 36 | 120S | 160E | 4300731352 | 2470 | Federal | Federal | GW | P |
| PPU FED 4-36D-12-16 | 36 | 120S | 160E | 4300731353 | 2470 | Federal | Federal | GW | P |
| PPU FED 1-35D-12-16 | 35 | 120S | 160E | 4300731365 | 2470 | Federal | Federal | GW | P |
| PPU FED 13-26D-12-16 | 26 | 120S | 160E | 4300731403 | 2470 | Federal | Federal | GW | P |
| PPU FED 15-26D-12-16 | 26 | 120S | 160E | 4300731404 | 2470 | Federal | Federal | GW | P |
| PPU FED 3-35D-12-16 | 26 | 120S | 160E | 4300731405 | 2470 | Federal | Federal | GW | P |

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

| Well Name | Sec | TWN | RNG | API Number | Entity | Mineral Lease | Surface Lease | Well Type | Well Status |
|----------------------------------|-----|------|------|------------|--------|---------------|---------------|-----------|-------------|
| PPU FED 10-26D-12-16 | 26 | 120S | 160E | 4300731406 | 2470 | Federal | Federal | GW | P |
| PPU FED 11-26D-12-16 | 26 | 120S | 160E | 4300731407 | 2470 | Federal | Federal | GW | P |
| PPU FED 12-26D-12-16 | 26 | 120S | 160E | 4300731408 | 2470 | Federal | Federal | GW | P |
| PPU FED 11-27D-12-16 | 27 | 120S | 160E | 4300731409 | 2470 | Federal | Federal | GW | P |
| PPU FED 15-27D-12-16 | 27 | 120S | 160E | 4300731410 | 2470 | Federal | Federal | GW | P |
| PPU FED 9-27D-12-16 | 27 | 120S | 160E | 4300731411 | 2470 | Federal | Federal | GW | P |
| PPU FED 1-34D-12-16 | 34 | 120S | 160E | 4300731427 | 2470 | Federal | Federal | GW | P |
| PPU FED 7-34D-12-16 | 34 | 120S | 160E | 4300731428 | 2470 | Federal | Federal | GW | P |
| PPU FED 5-35D-12-16 | 34 | 120S | 160E | 4300731429 | 2470 | Federal | Federal | GW | P |
| PPU FED 3-34D-12-16 | 34 | 120S | 160E | 4300731466 | 2470 | Federal | Federal | GW | P |
| PPU FED 5-34D-12-16 | 34 | 120S | 160E | 4300731467 | 2470 | Federal | Federal | GW | P |
| PPU FED 4-34D-12-16 | 34 | 120S | 160E | 4300731468 | 2470 | Federal | Federal | GW | P |
| PPU FED 10-35D-12-16 | 35 | 120S | 160E | 4300731474 | 2470 | Federal | Federal | GW | P |
| PPU FED 9-35D-12-16 | 35 | 120S | 160E | 4300731476 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 9-26D-12-16 | 25 | 120S | 160E | 4300750021 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 11-25D-12-16 | 25 | 120S | 160E | 4300750022 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 10-31D-12-17 | 31 | 120S | 170E | 4300750023 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 11-31D-12-17 | 31 | 120S | 170E | 4300750024 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 13A-31D-12-17 | 31 | 120S | 170E | 4300750025 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 13-31D-12-17 | 31 | 120S | 170E | 4300750026 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 14-31D-12-17 | 31 | 120S | 170E | 4300750027 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 14A-31D-12-17 | 31 | 120S | 170E | 4300750028 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 12-25D-12-16 | 25 | 120S | 160E | 4300750029 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 12-6D-13-17 | 31 | 120S | 170E | 4300750033 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 10-25D-12-16 | 25 | 120S | 160E | 4300750035 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 13-36D-12-16 | 36 | 120S | 160E | 4300750037 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 15-36D-12-16 | 36 | 120S | 160E | 4300750038 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 11-1D-13-16 | 36 | 120S | 160E | 4300750039 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 12-1D-13-16 | 36 | 120S | 160E | 4300750040 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 3A-34D-12-16 | 27 | 120S | 160E | 4300750063 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 4A-34D-12-16 | 27 | 120S | 160E | 4300750064 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 12-27D-12-16 | 27 | 120S | 160E | 4300750065 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 13-27D-12-16 | 27 | 120S | 160E | 4300750066 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 13A-27D-12-16 | 27 | 120S | 160E | 4300750067 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 14A-27D-12-16 | 27 | 120S | 160E | 4300750069 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 5-31D-12-17 | 36 | 120S | 160E | 4300750109 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 6-31D-12-17 | 36 | 120S | 160E | 4300750116 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 9X-36D-12-16 | 36 | 120S | 160E | 4300750117 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 1-36D-12-16 | 36 | 120S | 160E | 4300750118 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 10-6D-13-17 | 6 | 130S | 170E | 4300750119 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 15-31D-12-17 | 6 | 130S | 170E | 4300750123 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 12-5D-13-17 | 6 | 130S | 170E | 4300750151 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 13-5D-13-17 | 6 | 130S | 170E | 4300750152 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 13-30D-12-17 | 30 | 120S | 170E | 4300750153 | 18347 | Federal | Federal | GW | P |
| PETERS POINT UF 14-30D-12-17 | 30 | 120S | 170E | 4300750154 | 18350 | Federal | Federal | GW | P |
| PETERS POINT UF 12-30D-12-17 | 30 | 120S | 170E | 4300750155 | 18346 | Federal | Federal | GW | P |
| PETERS POINT UF 11-30D-12-17 | 30 | 120S | 170E | 4300750156 | 18348 | Federal | Federal | GW | P |
| PETERS POINT UF 3-31D-12-17 | 30 | 120S | 170E | 4300750157 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 2-31D-12-17 | 30 | 120S | 170E | 4300750158 | 18349 | Federal | Federal | GW | P |
| PETERS POINT UF 16-25D-12-16 | 30 | 120S | 170E | 4300750159 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 9-25D-12-16 | 30 | 120S | 170E | 4300750160 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 7X-36D-12-16 | 36 | 120S | 160E | 4300750231 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 8-36D-12-16 | 36 | 120S | 160E | 4300750232 | 2470 | Federal | Federal | GW | P |
| PPU FED 14-26D-12-16 | 26 | 120S | 160E | 4300731277 | 2470 | Federal | Federal | GW | S |
| PPU FED 5-36D-12-16 | 36 | 120S | 160E | 4300731350 | 2470 | Federal | Federal | GW | S |

COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
(see attached well list)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
(see attached well list)

2. NAME OF OPERATOR:
ENERVEST OPERATING, LLC

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002

PHONE NUMBER:
(713) 659-3500

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: (see attached well list)

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2014</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.
1001 Fannin, Suite 800
Houston, Texas 77002
713-659-3500

(BLM BOND # RLB 7886, STATE/FEE BOND # B008371)

BILL BARRETT CORPORATION

Duane Zavadil NAME (PLEASE PRINT)

[Signature] SIGNATURE

Senior Vice President -
EH&S, Government and Regulatory Affairs

N2115

ENERVEST OPERATING, LLC

RONNIE L YOUNG NAME (PLEASE PRINT)

[Signature] SIGNATURE
DIRECTOR - REGULATORY

N4040

NAME (PLEASE PRINT) RONNIE YOUNG

SIGNATURE [Signature]

TITLE DIRECTOR - REGULATORY

DATE 12/10/2013

(This space for State use only)

APPROVED

JAN 28 2014 4:00 PM

DIV. OIL, GAS & MINING

[Signature]

(See Instructions on Reverse Side)

RECEIVED

JAN 07 2014

DIV. OF OIL, GAS & MINING

UDOGM CHANGE OF OPERATOR WELL LIST

| Well Name | Sec | TWN | RNG | API Number | Entity | Lease | Well Type | Well Status | Unit |
|--------------------------------|-----|------|------|------------|--------|---------|-----------|-------------|--------------|
| JACK CANYON UNIT 8-32 | 32 | 120S | 160E | 4300730460 | 15167 | State | WI | A | |
| JACK CYN U ST 14-32 | 32 | 120S | 160E | 4300730913 | 15166 | State | WD | A | |
| PRICKLY PEAR U FED 12-24 | 24 | 120S | 140E | 4300730953 | 14467 | Federal | WD | A | |
| PPU FED 11-23D-12-15 | 23 | 120S | 150E | 4300731440 | | Federal | GW | APD | PRICKLY PEAR |
| PPU FED 4-26D-12-15 | 23 | 120S | 150E | 4300731441 | | Federal | GW | APD | PRICKLY PEAR |
| PPU FED 14-23D-12-15 | 23 | 120S | 150E | 4300731442 | | Federal | GW | APD | PRICKLY PEAR |
| PPU FED 12-23D-12-15 | 23 | 120S | 150E | 4300731443 | | Federal | GW | APD | PRICKLY PEAR |
| PPU FED 11-34D-12-16 | 34 | 120S | 160E | 4300731465 | | Federal | GW | APD | PETERS POINT |
| PPU FED 10-34D-12-16 | 34 | 120S | 160E | 4300731469 | | Federal | GW | APD | PETERS POINT |
| HORSE BENCH FED 4-27D-12-16 | 27 | 120S | 160E | 4300750092 | | Federal | GW | APD | |
| HORSE BENCH FED 5-27D-12-16 | 27 | 120S | 160E | 4300750093 | | Federal | GW | APD | |
| PRICKLY PEAR U FED 12-7D-12-15 | 07 | 120S | 150E | 4300750094 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR U FED 11-7D-12-15 | 07 | 120S | 150E | 4300750095 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR U FED 13-7D-12-15 | 07 | 120S | 150E | 4300750096 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR U FED 14-7D-12-15 | 07 | 120S | 150E | 4300750097 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11-8D-12-15 | 08 | 120S | 150E | 4300750124 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12-8D-12-15 | 08 | 120S | 150E | 4300750125 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13-8D-12-15 | 08 | 120S | 150E | 4300750126 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14-8D-12-15 | 08 | 120S | 150E | 4300750127 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9-21D-12-15 | 21 | 120S | 150E | 4300750128 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-21D-12-15 | 21 | 120S | 150E | 4300750129 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10-21D-12-15 | 21 | 120S | 150E | 4300750130 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-21D-12-15 | 21 | 120S | 150E | 4300750131 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-21D-12-15 | 21 | 120S | 150E | 4300750132 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15X-21D-12-15 | 21 | 120S | 150E | 4300750133 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16-21D-12-15 | 21 | 120S | 150E | 4300750134 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-21D-12-15 | 21 | 120S | 150E | 4300750135 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-22D-12-15 | 21 | 120S | 150E | 4300750148 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1A-27D-12-15 | 22 | 120S | 150E | 4300750161 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2A-27D-12-15 | 22 | 120S | 150E | 4300750162 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3A-27D-12-15 | 22 | 120S | 150E | 4300750163 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-22D-12-15 | 22 | 120S | 150E | 4300750164 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-22D-12-15 | 22 | 120S | 150E | 4300750165 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-22D-12-15 | 22 | 120S | 150E | 4300750166 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12A-22D-12-15 | 22 | 120S | 150E | 4300750167 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-22D-12-15 | 22 | 120S | 150E | 4300750168 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-22D-12-15 | 22 | 120S | 150E | 4300750169 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-22D-12-15 | 22 | 120S | 150E | 4300750170 | | Federal | GW | APD | PRICKLY PEAR |
| PETERS POINT UF 15X-36D-12-16 | 36 | 120S | 160E | 4300750178 | | Federal | GW | APD | PETERS POINT |
| PRICKLY PEAR UF 15A-15D-12-15 | 15 | 120S | 150E | 4300750180 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11B-15D-12-15 | 15 | 120S | 150E | 4300750181 | | Federal | GW | APD | PRICKLY PEAR |
| PETERS POINT UF 10-1D-13-16 | 36 | 120S | 160E | 4300750182 | | Federal | GW | APD | PETERS POINT |
| PETERS POINT UF 9-1D-13-16 | 36 | 120S | 160E | 4300750183 | | Federal | GW | APD | PETERS POINT |
| PRICKLY PEAR UF 16A-15D-12-15 | 15 | 120S | 150E | 4300750184 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3A-18D-12-15 | 07 | 120S | 150E | 4300750185 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4A-18D-12-15 | 07 | 120S | 150E | 4300750186 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-7D-12-15 | 07 | 120S | 150E | 4300750187 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-18D-12-15 | 07 | 120S | 150E | 4300750188 | | Federal | GW | APD | PRICKLY PEAR |

UDOGM CHANGE OF OPERATOR WELL LIST

| | | | | | | | | |
|----------------------------------|----|------|------|------------|---------|----|-----|--------------|
| PRICKLY PEAR UF 12A-7D-12-15 | 07 | 120S | 150E | 4300750189 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-7D-12-15 | 07 | 120S | 150E | 4300750190 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-7D-12-15 | 07 | 120S | 150E | 4300750191 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR FEDERAL 1-12D-12-14 | 12 | 120S | 140E | 4300750205 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-12D-12-14 | 12 | 120S | 140E | 4300750206 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-12D-12-14 | 12 | 120S | 140E | 4300750207 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-12D-12-14 | 12 | 120S | 140E | 4300750208 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8-12D-12-14 | 12 | 120S | 140E | 4300750209 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-7D-12-15 | 12 | 120S | 140E | 4300750210 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5-7D-12-15 | 12 | 120S | 140E | 4300750211 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-12D-12-14 | 12 | 120S | 140E | 4300750212 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-7D-12-15 | 12 | 120S | 140E | 4300750213 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-14D-12-15 | 14 | 120S | 150E | 4300750214 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-14D-12-15 | 14 | 120S | 150E | 4300750215 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9-14D-12-15 | 14 | 120S | 150E | 4300750217 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-14D-12-15 | 14 | 120S | 150E | 4300750218 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10-14D-12-15 | 14 | 120S | 150E | 4300750219 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-14D-12-15 | 14 | 120S | 150E | 4300750220 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-14D-12-15 | 14 | 120S | 150E | 4300750222 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16-14D-12-15 | 14 | 120S | 150E | 4300750223 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-14D-12-15 | 14 | 120S | 150E | 4300750224 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1A-18D-12-15 | 07 | 120S | 150E | 4300750225 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2A-18D-12-15 | 07 | 120S | 150E | 4300750226 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-7D-12-15 | 07 | 120S | 150E | 4300750227 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-7D-12-15 | 07 | 120S | 150E | 4300750228 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-7D-12-15 | 07 | 120S | 150E | 4300750229 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-7D-12-15 | 07 | 120S | 150E | 4300750230 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-12D-12-14 | 12 | 120S | 140E | 4300750233 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-12D-12-14 | 12 | 120S | 140E | 4300750234 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-12D-12-14 | 12 | 120S | 140E | 4300750235 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12A-8D-12-15 | 08 | 120S | 150E | 4300750236 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-12D-12-14 | 12 | 120S | 140E | 4300750237 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-8D-12-15 | 08 | 120S | 150E | 4300750238 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-8D-12-15 | 08 | 120S | 150E | 4300750239 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-8D-12-15 | 08 | 120S | 150E | 4300750240 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-8D-12-15 | 08 | 120S | 150E | 4300750260 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-8D-12-15 | 08 | 120S | 150E | 4300750261 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-8D-12-15 | 08 | 120S | 150E | 4300750262 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-8D-12-15 | 08 | 120S | 150E | 4300750263 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-8D-12-15 | 08 | 120S | 150E | 4300750264 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-8D-12-15 | 08 | 120S | 150E | 4300750265 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-8D-12-15 | 08 | 120S | 150E | 4300750266 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5-8D-12-15 | 08 | 120S | 150E | 4300750267 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6-8D-12-15 | 08 | 120S | 150E | 4300750268 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-8D-12-15 | 08 | 120S | 150E | 4300750269 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-8D-12-15 | 08 | 120S | 150E | 4300750270 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8-8D-12-15 | 08 | 120S | 150E | 4300750271 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1-8D-12-15 | 08 | 120S | 150E | 4300750272 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-8D-12-15 | 08 | 120S | 150E | 4300750273 | Federal | GW | APD | PRICKLY PEAR |

UDOGM CHANGE OF OPERATOR WELL LIST

| | | | | | | | | |
|-------------------------------|----|------|------|------------|---------|----|-----|--------------|
| PRICKLY PEAR UF 5-9D-12-15 | 09 | 120S | 150E | 4300750274 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-9D-12-15 | 09 | 120S | 150E | 4300750275 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-9D-12-15 | 09 | 120S | 150E | 4300750276 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-9D-12-15 | 09 | 120S | 150E | 4300750277 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-9D-12-15 | 09 | 120S | 150E | 4300750278 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11-9D-12-15 | 09 | 120S | 150E | 4300750279 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12A-9D-12-15 | 09 | 120S | 150E | 4300750280 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6-9D-12-15 | 09 | 120S | 150E | 4300750281 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-9D-12-15 | 09 | 120S | 150E | 4300750282 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR US 1X-16D-12-15 | 10 | 120S | 150E | 4300750283 | State | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-15D-12-15 | 10 | 120S | 150E | 4300750284 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-15D-12-15 | 10 | 120S | 150E | 4300750285 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-15D-13-15 | 10 | 120S | 150E | 4300750286 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-10D-12-15 | 15 | 120S | 150E | 4300750287 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13-10D-12-15 | 10 | 120S | 150E | 4300750288 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15-10D-12-15 | 15 | 120S | 150E | 4300750289 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-10D-12-15 | 15 | 120S | 150E | 4300750290 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9-10D-12-15 | 15 | 120S | 150E | 4300750291 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-10D-12-15 | 10 | 120S | 150E | 4300750292 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10-10D-12-15 | 15 | 120S | 150E | 4300750293 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16-10D-12-15 | 15 | 120S | 150E | 4300750294 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13-11D-12-15 | 15 | 120S | 150E | 4300750295 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-11D-12-15 | 15 | 120S | 150E | 4300750296 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12-11D-12-15 | 15 | 120S | 150E | 4300750297 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-10D-12-15 | 10 | 120S | 150E | 4300750298 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12-10D-12-15 | 10 | 120S | 150E | 4300750299 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11-10D-12-15 | 10 | 120S | 150E | 4300750300 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3A-15D-12-15 | 10 | 120S | 150E | 4300750301 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12-14D-12-15 | 14 | 120S | 150E | 4300750302 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-15D-12-15 | 10 | 120S | 150E | 4300750303 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4A-15D-12-15 | 10 | 120S | 150E | 4300750304 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14-10D-12-15 | 10 | 120S | 150E | 4300750305 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-17D-12-15 | 17 | 120S | 150E | 4300750306 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-17D-12-15 | 17 | 120S | 150E | 4300750307 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-17D-12-15 | 17 | 120S | 150E | 4300750308 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-7D-12-15 | 07 | 120S | 150E | 4300750309 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-17D-12-15 | 17 | 120S | 150E | 4300750310 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6-7D-12-15 | 07 | 120S | 150E | 4300750311 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-17D-12-15 | 17 | 120S | 150E | 4300750312 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-7D-12-15 | 07 | 120S | 150E | 4300750313 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-7D-12-15 | 07 | 120S | 150E | 4300750314 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-7D-12-15 | 07 | 120S | 150E | 4300750315 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6X-17D-12-15 | 17 | 120S | 150E | 4300750316 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-17D-12-15 | 17 | 120S | 150E | 4300750317 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15B-17D-12-15 | 17 | 120S | 150E | 4300750318 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-20D-12-15 | 20 | 120S | 150E | 4300750319 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1-7D-12-15 | 07 | 120S | 150E | 4300750320 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-20D-12-15 | 20 | 120S | 150E | 4300750321 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-20D-12-15 | 20 | 120S | 150E | 4300750322 | Federal | GW | APD | PRICKLY PEAR |

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| PRICKLY PEAR UF 10A-20D-12-15 | 20 | 120S | 150E | 4300750323 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10-20D-12-15 | 20 | 120S | 150E | 4300750324 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-7D-12-15 | 07 | 120S | 150E | 4300750325 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-20D-12-15 | 20 | 120S | 150E | 4300750326 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-20D-12-15 | 20 | 120S | 150E | 4300750327 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-20D-12-15 | 20 | 120S | 150E | 4300750328 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8-7D-12-15 | 07 | 120S | 150E | 4300750329 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15-20D-12-15 | 20 | 120S | 150E | 4300750330 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-7D-12-15 | 07 | 120S | 150E | 4300750331 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6-10D-12-15 | 09 | 120S | 150E | 4300750332 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-10D-12-15 | 09 | 120S | 150E | 4300750333 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-10D-12-15 | 09 | 120S | 150E | 4300750334 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-10D-12-15 | 09 | 120S | 150E | 4300750335 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5-10D-12-15 | 09 | 120S | 150E | 4300750336 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12A-10D-12-15 | 09 | 120S | 150E | 4300750338 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-10D-12-15 | 09 | 120S | 150E | 4300750339 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-10D-12-15 | 09 | 120S | 150E | 4300750340 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8-9D-12-15 | 09 | 120S | 150E | 4300750341 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-9D-12-15 | 09 | 120S | 150E | 4300750342 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-9D-12-15 | 09 | 120S | 150E | 4300750343 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-9D-12-15 | 09 | 120S | 150E | 4300750344 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1-9D-12-15 | 09 | 120S | 150E | 4300750345 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-9D-12-15 | 09 | 120S | 150E | 4300750346 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1-24D-12-1 | 24 | 120S | 150E | 4300750348 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9-13D-12-15 | 13 | 120S | 150E | 4300750349 | | Federal | GW | APD | PRICKLY PEAR |
| HORSE BENCH FED 4-20D-12-17 | 19 | 120S | 170E | 4300750350 | | Federal | GW | APD | |
| Horse Bench Federal 16-18D-12-17 | 19 | 120S | 170E | 4300750351 | | Federal | GW | APD | |
| PPU FED 9-34D-12-16 | 34 | 120S | 160E | 4300731430 | 17225 | Federal | GW | OPS | PETERS POINT |
| PPU FED 15-35D-12-16 | 35 | 120S | 160E | 4300731475 | 2470 | Federal | GW | OPS | PETERS POINT |
| PETERS POINT U FED 12A-6D-13-17 | 31 | 120S | 170E | 4300750034 | 2470 | Federal | GW | OPS | PETERS POINT |
| PETERS POINT U FED 11A-31D-12-17 | 31 | 120S | 170E | 4300750036 | 2470 | Federal | GW | OPS | PETERS POINT |
| PRICKLY PEAR U FED 7-21D-12-15 | 21 | 120S | 150E | 4300750055 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PETERS POINT U FED 9-6D-13-17 | 06 | 130S | 170E | 4300750120 | 2470 | Federal | GW | OPS | PETERS POINT |
| PETERS POINT U FED 14-6D-13-17 | 06 | 130S | 170E | 4300750121 | 2470 | Federal | GW | OPS | PETERS POINT |
| PETERS POINT U FED 15-6D-13-17 | 06 | 130S | 170E | 4300750122 | 2470 | Federal | GW | OPS | PETERS POINT |
| PETERS POINT UF 2-7D-13-17 | 06 | 130S | 170E | 4300750149 | 2470 | Federal | GW | OPS | PETERS POINT |
| PETERS POINT UF 1-7D-13-17 | 06 | 130S | 170E | 4300750150 | 2470 | Federal | GW | OPS | PETERS POINT |
| PRICKLY PEAR US 1A-16D-12-15 | 09 | 120S | 150E | 4300750192 | 14794 | State | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR US 2A-16D-12-15 | 09 | 120S | 150E | 4300750193 | 14794 | State | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR US 2-16D-12-15 | 09 | 120S | 150E | 4300750194 | 14794 | State | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-9D-12-15 | 09 | 120S | 150E | 4300750196 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 10-9D-12-15 | 09 | 120S | 150E | 4300750197 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-9D-12-15 | 09 | 120S | 150E | 4300750198 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 14-9D-12-15 | 09 | 120S | 150E | 4300750199 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-9D-12-15 | 09 | 120S | 150E | 4300750200 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 15-9D-12-15 | 09 | 120S | 150E | 4300750201 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-9D-12-15 | 09 | 120S | 150E | 4300750203 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-9D-12-15 | 09 | 120S | 150E | 4300750204 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| SHARPLES 1 GOVT PICKRELL | 11 | 120S | 150E | 4300716045 | 7030 | Federal | GW | P | |

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| STONE CABIN UNIT 1 | 13 | 120S | 140E | 4300716542 | 12052 | Federal | GW | P | |
| STONE CABIN FED 1-11 | 11 | 120S | 140E | 4300730014 | 6046 | Federal | GW | P | |
| STONE CABIN FED 2-B-27 | 27 | 120S | 150E | 4300730018 | 14794 | Federal | GW | P | PRICKLY PEAR |
| JACK CANYON 101-A | 33 | 120S | 160E | 4300730049 | 2455 | Federal | GW | P | |
| PETERS POINT ST 2-2-13-16 | 02 | 130S | 160E | 4300730521 | 14387 | State | GW | P | |
| PRICKLY PEAR ST 16-15 | 16 | 120S | 150E | 4300730522 | 14794 | State | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 36-2 | 36 | 120S | 160E | 4300730761 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 36-3 | 36 | 120S | 160E | 4300730762 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 36-4 | 36 | 120S | 160E | 4300730763 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 14-25D-12-16 | 36 | 120S | 160E | 4300730764 | 2470 | Federal | GW | P | PETERS POINT |
| HUNT RANCH 3-4 | 03 | 120S | 150E | 4300730775 | 13158 | State | GW | P | |
| PETERS POINT U FED 4-31D-12-17 | 36 | 120S | 160E | 4300730810 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 16-26D-12-16 | 36 | 120S | 160E | 4300730812 | 2470 | Federal | GW | P | PETERS POINT |
| PRICKLY PEAR UNIT 13-4 | 13 | 120S | 140E | 4300730825 | 14353 | Federal | GW | P | |
| PRICKLY PEAR UNIT 21-2 | 21 | 120S | 150E | 4300730828 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 6-7D-13-17 | 06 | 130S | 170E | 4300730859 | 14692 | Federal | GW | P | PETERS POINT |
| PETERS POINT ST 4-2-13-16 | 02 | 130S | 160E | 4300730866 | 14386 | State | GW | P | |
| PRICKLY PEAR U ST 13-16 | 16 | 120S | 150E | 4300730933 | 14794 | State | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 11-16 | 16 | 120S | 150E | 4300730944 | 14794 | State | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 7-16 | 16 | 120S | 150E | 4300730945 | 14794 | State | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-25 | 25 | 120S | 150E | 4300730954 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 16-35 | 35 | 120S | 160E | 4300730965 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 11-6-13-17 | 06 | 130S | 170E | 4300730982 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 16-6D-13-17 | 06 | 130S | 170E | 4300731004 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 16-31D-12-17 | 06 | 130S | 170E | 4300731005 | 2470 | Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 5-13-12-14 | 13 | 120S | 140E | 4300731008 | 14897 | Federal | GW | P | |
| PETERS POINT U FED 12-31D-12-17 | 36 | 120S | 160E | 4300731009 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 2-36D-12-16 | 36 | 120S | 160E | 4300731010 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 9-36-12-16 | 36 | 120S | 160E | 4300731011 | 2470 | Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U ST 36-06 | 36 | 120S | 150E | 4300731018 | 14794 | State | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 8-35D-12-16 | 36 | 120S | 160E | 4300731024 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 4-12D-13-16 | 02 | 130S | 160E | 4300731049 | 14692 | Federal | GW | P | PETERS POINT |
| PETERS POINT ST 5-2D-13-16 DEEP | 02 | 130S | 160E | 4300731056 | 15909 | State | GW | P | |
| PRICKLY PEAR U FED 13-23-12-15 | 23 | 120S | 150E | 4300731073 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1-27D-12-15 | 23 | 120S | 150E | 4300731074 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-26D-12-15 | 23 | 120S | 150E | 4300731075 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-22D-12-15 | 23 | 120S | 150E | 4300731076 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-28D-12-15 | 21 | 120S | 150E | 4300731121 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 2-12D-13-16 | 06 | 130S | 170E | 4300731158 | 14692 | Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 15-21-12-15 | 21 | 120S | 150E | 4300731164 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-28D-12-15 | 21 | 120S | 150E | 4300731165 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 13-21D-12-15 | 21 | 120S | 150E | 4300731166 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 10-36D-12-16 | 36 | 120S | 160E | 4300731174 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 12-36D-12-16 | 36 | 120S | 160E | 4300731175 | 2470 | Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 15-17-12-15 | 17 | 120S | 150E | 4300731183 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 11-17D-12-15 | 17 | 120S | 150E | 4300731184 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-22D-12-15 | 22 | 120S | 150E | 4300731186 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-22-12-15 | 22 | 120S | 150E | 4300731187 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5-22D-12-15 | 22 | 120S | 150E | 4300731188 | 14794 | Federal | GW | P | PRICKLY PEAR |

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| PRICKLY PEAR 11-15D-12-15 | 22 | 120S | 150E | 4300731189 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-18D-12-15 | 18 | 120S | 150E | 4300731192 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-18-12-15 | 18 | 120S | 150E | 4300731193 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-27D-12-15 | 27 | 120S | 150E | 4300731194 | 15569 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 12-27D-12-15 | 27 | 120S | 150E | 4300731195 | 15568 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 10-27-12-15 | 27 | 120S | 150E | 4300731196 | 15570 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-20D-12-15 | 20 | 120S | 150E | 4300731197 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-20-12-15 | 20 | 120S | 150E | 4300731198 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1-20-12-15 | 20 | 120S | 150E | 4300731206 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 2-36-12-15 | 36 | 120S | 150E | 4300731226 | 15719 State | GW | P | |
| PRICKLY PEAR U ST 4-36-12-15 | 36 | 120S | 150E | 4300731227 | 14794 State | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4-27D-12-15 | 22 | 120S | 150E | 4300731237 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 13-22-12-15 | 22 | 120S | 150E | 4300731238 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-27D-12-15 | 22 | 120S | 150E | 4300731239 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 9-16-12-15 | 16 | 120S | 150E | 4300731240 | 14794 State | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-28D-12-15 | 28 | 120S | 150E | 4300731241 | 16028 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5-27D-12-15 | 28 | 120S | 150E | 4300731242 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1-28-12-15 | 28 | 120S | 150E | 4300731243 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 8-28D-12-15 | 28 | 120S | 150E | 4300731244 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 1-16-12-15 | 16 | 120S | 150E | 4300731245 | 14794 State | GW | P | PRICKLY PEAR |
| PPU FED 11-18D-12-15 | 18 | 120S | 150E | 4300731257 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 11-20D-12-15 | 20 | 120S | 150E | 4300731258 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 4-25D-12-15 | 25 | 120S | 150E | 4300731259 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 12-25D-12-15 | 25 | 120S | 150E | 4300731260 | 16068 Federal | GW | P | PRICKLY PEAR |
| PPU FED 15-6D-13-17 | 06 | 130S | 170E | 4300731261 | 16103 Federal | GW | P | PETERS POINT |
| PP UF 3-36-12-16 | 36 | 120S | 160E | 4300731271 | 2470 Federal | GW | P | PETERS POINT |
| PP UF 6-36-12-16 | 36 | 120S | 160E | 4300731272 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 6-35D-12-16 | 35 | 120S | 160E | 4300731275 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 14-26D-12-16 | 26 | 120S | 160E | 4300731277 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 8-34-12-16 | 34 | 120S | 160E | 4300731279 | 2470 Federal | GW | P | PETERS POINT |
| PP ST 8-2D-13-16 (DEEP) | 02 | 130S | 160E | 4300731280 | 16069 State | GW | P | |
| PPU FED 6-34D-12-16 | 34 | 120S | 160E | 4300731281 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 14-26D-12-15 | 35 | 120S | 150E | 4300731282 | 16224 Federal | GW | P | PRICKLY PEAR |
| PPU FED 2-35-12-15 | 35 | 120S | 150E | 4300731283 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 10-26D-12-15 | 35 | 120S | 150E | 4300731284 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 9-17-12-15 | 17 | 120S | 150E | 4300731287 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 1-17D-12-15 | 17 | 120S | 150E | 4300731288 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 7-17D-12-15 | 17 | 120S | 150E | 4300731289 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 7-1D-13-16 ULTRA DEEP | 06 | 130S | 170E | 4300731293 | 14692 Federal | GW | P | PETERS POINT |
| PPU FED 1-18D-12-15 | 18 | 120S | 150E | 4300731294 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 7-18D-12-15 | 18 | 120S | 150E | 4300731295 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 5-17D-12-15 | 18 | 120S | 150E | 4300731296 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 10-17D-12-15 | 17 | 120S | 150E | 4300731307 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 8-17D-12-15 | 17 | 120S | 150E | 4300731308 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 12-17D-12-15 | 17 | 120S | 150E | 4300731309 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 13-17D-12-15 | 17 | 120S | 150E | 4300731310 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 14-17D-12-15 | 17 | 120S | 150E | 4300731311 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 16-18D-12-15 | 17 | 120S | 150E | 4300731312 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 8-18D-12-15 | 18 | 120S | 150E | 4300731313 | 14794 Federal | GW | P | PRICKLY PEAR |

UDOGM CHANGE OF OPERATOR WELL LIST

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| PPU FED 3-18D-12-15 | 18 | 120S | 150E | 4300731314 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 4-18-12-15 | 18 | 120S | 150E | 4300731315 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 5-18D-12-15 | 18 | 120S | 150E | 4300731316 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 6-18D-12-15 | 18 | 120S | 150E | 4300731317 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 16-27-12-16 | 27 | 120S | 160E | 4300731318 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 10-27D-12-16 | 27 | 120S | 160E | 4300731319 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 2-34D-12-16 | 34 | 120S | 160E | 4300731320 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 16-17D-12-15 | 17 | 120S | 150E | 4300731321 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU ST 15-16D-12-15 | 16 | 120S | 150E | 4300731322 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 16-16D-12-15 | 16 | 120S | 150E | 4300731323 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 14-16D-12-15 | 16 | 120S | 150E | 4300731324 | 14794 State | GW | P | PRICKLY PEAR |
| PPU FED 2-7D-13-17 DEEP | 06 | 130S | 170E | 4300731326 | 14692 Federal | GW | P | PETERS POINT |
| PPU FED 3-21D-12-15 | 21 | 120S | 150E | 4300731328 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 4-21D-12-15 | 21 | 120S | 150E | 4300731329 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 2-35D-12-16 | 35 | 120S | 160E | 4300731345 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 7-35D-12-16 | 35 | 120S | 160E | 4300731346 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 4-35D-12-16 | 35 | 120S | 160E | 4300731347 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 7-36D-12-16 | 36 | 120S | 160E | 4300731348 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 11-36D-12-16 | 36 | 120S | 160E | 4300731349 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 15-25D-12-16 | 36 | 120S | 160E | 4300731351 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 13-25D-12-16 | 36 | 120S | 160E | 4300731352 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 4-36D-12-16 | 36 | 120S | 160E | 4300731353 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 13-15D-12-15 | 22 | 120S | 150E | 4300731358 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 14-15D-12-15 | 22 | 120S | 150E | 4300731359 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 4-22D-12-15 | 22 | 120S | 150E | 4300731360 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 6-22D-12-15 | 22 | 120S | 150E | 4300731361 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 2-28D-12-15 | 28 | 120S | 150E | 4300731362 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 16X-21D-12-15 | 28 | 120S | 150E | 4300731363 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 5A-27D-12-15 | 28 | 120S | 150E | 4300731364 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 1-35D-12-16 | 35 | 120S | 160E | 4300731365 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 1A-28D-12-15 | 28 | 120S | 150E | 4300731368 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 14A-18D-12-15 | 18 | 120S | 150E | 4300731393 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 10-18D-12-15 | 18 | 120S | 150E | 4300731394 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 15A-18D-12-15 | 18 | 120S | 150E | 4300731395 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 16A-18D-12-15 | 18 | 120S | 150E | 4300731396 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 12-22D-12-15 | 22 | 120S | 150E | 4300731398 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 11-22D-12-15 | 22 | 120S | 150E | 4300731399 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 14-22D-12-15 | 22 | 120S | 150E | 4300731400 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 4A-27D-12-15 | 22 | 120S | 150E | 4300731401 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 13-26D-12-16 | 26 | 120S | 160E | 4300731403 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 15-26D-12-16 | 26 | 120S | 160E | 4300731404 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 3-35D-12-16 | 26 | 120S | 160E | 4300731405 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 10-26D-12-16 | 26 | 120S | 160E | 4300731406 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 11-26D-12-16 | 26 | 120S | 160E | 4300731407 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 12-26D-12-16 | 26 | 120S | 160E | 4300731408 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 11-27D-12-16 | 27 | 120S | 160E | 4300731409 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 15-27D-12-16 | 27 | 120S | 160E | 4300731410 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 9-27D-12-16 | 27 | 120S | 160E | 4300731411 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 11-21D-12-15 | 21 | 120S | 150E | 4300731412 | 14794 Federal | GW | P | PRICKLY PEAR |

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| PPU FED 6-21D-12-15 | 21 | 120S | 150E | 4300731413 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 12-21D-12-15 | 21 | 120S | 150E | 4300731414 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 8-20D-12-15 | 20 | 120S | 150E | 4300731419 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 1A-20D-12-15 | 20 | 120S | 150E | 4300731420 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 2-20D-12-15 | 20 | 120S | 150E | 4300731421 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU ST 7A-16D-12-15 | 16 | 120S | 150E | 4300731422 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 6-16D-12-15 | 16 | 120S | 150E | 4300731423 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 10A-16D-12-15 | 16 | 120S | 150E | 4300731424 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 3-16D-12-15 | 16 | 120S | 150E | 4300731425 | 14794 State | GW | P | PRICKLY PEAR |
| PPU FED 1-34D-12-16 | 34 | 120S | 160E | 4300731427 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 7-34D-12-16 | 34 | 120S | 160E | 4300731428 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 5-35D-12-16 | 34 | 120S | 160E | 4300731429 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 5-21D-12-15 | 21 | 120S | 150E | 4300731451 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU ST 8-16D-12-15 | 16 | 120S | 150E | 4300731455 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 12-16D-12-15 | 16 | 120S | 150E | 4300731456 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 12A-16D-12-15 | 16 | 120S | 150E | 4300731457 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 15A-16D-12-15 | 16 | 120S | 150E | 4300731458 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 10-16D-12-15 | 16 | 120S | 150E | 4300731459 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 11A-16D-12-15 | 16 | 120S | 150E | 4300731460 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 13A-16D-12-15 | 16 | 120S | 150E | 4300731461 | 14794 State | GW | P | PRICKLY PEAR |
| PPU FED 3-34D-12-16 | 34 | 120S | 160E | 4300731466 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 5-34D-12-16 | 34 | 120S | 160E | 4300731467 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 4-34D-12-16 | 34 | 120S | 160E | 4300731468 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 10-7D-12-15 | 07 | 120S | 150E | 4300731470 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 15-7D-12-15 | 07 | 120S | 150E | 4300731471 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 9-7D-12-15 | 07 | 120S | 150E | 4300731472 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 16-7D-12-15 | 07 | 120S | 150E | 4300731473 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 10-35D-12-16 | 35 | 120S | 160E | 4300731474 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 9-35D-12-16 | 35 | 120S | 160E | 4300731476 | 2470 Federal | GW | P | PETERS POINT |
| PPU ST 6A-16D-12-15 | 16 | 120S | 150E | 4300731477 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 4-16D-12-15 | 16 | 120S | 150E | 4300731478 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 4A-16D-12-15 | 16 | 120S | 150E | 4300731479 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 5A-16D-12-15 | 16 | 120S | 150E | 4300731480 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 3A-16D-12-15 | 16 | 120S | 150E | 4300731481 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 16A-16D-12-15 | 16 | 120S | 150E | 4300731484 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 9A-16D-12-15 | 16 | 120S | 150E | 4300731485 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 16B-16D-12-15 | 16 | 120S | 150E | 4300731514 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 14B-16D-12-15 | 16 | 120S | 150E | 4300731515 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 13B-16D-12-15 | 16 | 120S | 150E | 4300731516 | 14794 State | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 9-26D-12-16 | 25 | 120S | 160E | 4300750021 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 11-25D-12-16 | 25 | 120S | 160E | 4300750022 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 10-31D-12-17 | 31 | 120S | 170E | 4300750023 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 11-31D-12-17 | 31 | 120S | 170E | 4300750024 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 13A-31D-12-17 | 31 | 120S | 170E | 4300750025 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 13-31D-12-17 | 31 | 120S | 170E | 4300750026 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 14-31D-12-17 | 31 | 120S | 170E | 4300750027 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 14A-31D-12-17 | 31 | 120S | 170E | 4300750028 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 12-25D-12-16 | 25 | 120S | 160E | 4300750029 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 12-6D-13-17 | 31 | 120S | 170E | 4300750033 | 2470 Federal | GW | P | PETERS POINT |

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| PETERS POINT U FED 10-25D-12-16 | 25 | 120S | 160E | 4300750035 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 13-36D-12-16 | 36 | 120S | 160E | 4300750037 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 15-36D-12-16 | 36 | 120S | 160E | 4300750038 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 11-1D-13-16 | 36 | 120S | 160E | 4300750039 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 12-1D-13-16 | 36 | 120S | 160E | 4300750040 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 9-22D-12-15 | 22 | 120S | 150E | 4300750041 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 10-22D-12-15 | 22 | 120S | 150E | 4300750042 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-22D-12-15 | 22 | 120S | 150E | 4300750043 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2-27D-12-15 | 22 | 120S | 150E | 4300750044 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-15D-12-15 | 15 | 120S | 150E | 4300750045 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-15D-12-15 | 15 | 120S | 150E | 4300750046 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 10-15D-12-15 | 15 | 120S | 150E | 4300750047 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-15D-12-15 | 15 | 120S | 150E | 4300750048 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 11A-15D-12-15 | 15 | 120S | 150E | 4300750049 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1-21D-12-15 | 21 | 120S | 150E | 4300750050 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2-21D-12-15 | 21 | 120S | 150E | 4300750051 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2A-21D-12-15 | 21 | 120S | 150E | 4300750052 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4A-22D-12-15 | 21 | 120S | 150E | 4300750053 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5A-22D-12-15 | 21 | 120S | 150E | 4300750054 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7A-21D-12-15 | 21 | 120S | 150E | 4300750056 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 8-21D-12-15 | 21 | 120S | 150E | 4300750057 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 8A-21D-12-15 | 21 | 120S | 150E | 4300750058 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-8D-12-15 | 08 | 120S | 150E | 4300750059 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-8D-12-15 | 08 | 120S | 150E | 4300750060 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2-17D-12-15 | 08 | 120S | 150E | 4300750061 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1A-17D-12-15 | 08 | 120S | 150E | 4300750062 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 3A-34D-12-16 | 27 | 120S | 160E | 4300750063 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 4A-34D-12-16 | 27 | 120S | 160E | 4300750064 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 12-27D-12-16 | 27 | 120S | 160E | 4300750065 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 13-27D-12-16 | 27 | 120S | 160E | 4300750066 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 13A-27D-12-16 | 27 | 120S | 160E | 4300750067 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 14-27D-12-16 | 27 | 120S | 160E | 4300750068 | 18204 Federal | GW | P | |
| PETERS POINT U FED 14A-27D-12-16 | 27 | 120S | 160E | 4300750069 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 1-22D-12-15 | 22 | 120S | 150E | 4300750076 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2-22D-12-15 | 22 | 120S | 150E | 4300750077 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 8-22D-12-15 | 22 | 120S | 150E | 4300750078 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-17D-12-15 | 17 | 120S | 150E | 4300750079 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3A-17D-12-15 | 17 | 120S | 150E | 4300750080 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4-17D-12-15 | 17 | 120S | 150E | 4300750081 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4A-17D-12-15 | 17 | 120S | 150E | 4300750082 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5A-17D-12-15 | 17 | 120S | 150E | 4300750083 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 6-17D-12-15 | 17 | 120S | 150E | 4300750084 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 6A-17D-12-15 | 17 | 120S | 150E | 4300750085 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7A-17D-12-15 | 17 | 120S | 150E | 4300750086 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 12A-17D-12-15 | 17 | 120S | 150E | 4300750087 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-12D-12-14 | 12 | 120S | 140E | 4300750088 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 10-12D-12-14 | 12 | 120S | 140E | 4300750089 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-12D-12-14 | 12 | 120S | 140E | 4300750090 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-12D-12-14 | 12 | 120S | 140E | 4300750091 | 14794 Federal | GW | P | PRICKLY PEAR |

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| PRICKLY PEAR U FED 3-20D-12-15 | 20 | 120S | 150E | 4300750098 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3A-20D-12-15 | 20 | 120S | 150E | 4300750099 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4-20D-12-15 | 20 | 120S | 150E | 4300750100 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4A-20D-12-15 | 20 | 120S | 150E | 4300750101 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5-20D-12-15 | 20 | 120S | 150E | 4300750102 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 6-20D-12-15 | 20 | 120S | 150E | 4300750104 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 6A-20D-12-15 | 20 | 120S | 150E | 4300750105 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 11A-20D-12-15 | 20 | 120S | 150E | 4300750106 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 12A-20D-12-15 | 20 | 120S | 150E | 4300750107 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 5-31D-12-17 | 36 | 120S | 160E | 4300750109 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 6-31D-12-17 | 36 | 120S | 160E | 4300750116 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 9X-36D-12-16 | 36 | 120S | 160E | 4300750117 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 1-36D-12-16 | 36 | 120S | 160E | 4300750118 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 10-6D-13-17 | 06 | 130S | 170E | 4300750119 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 15-31D-12-17 | 06 | 130S | 170E | 4300750123 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR UF 7A-18D-12-15 | 17 | 120S | 150E | 4300750136 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-18D-12-15 | 17 | 120S | 150E | 4300750137 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-18D-12-15 | 17 | 120S | 150E | 4300750138 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 12-20D-12-15 | 20 | 120S | 150E | 4300750139 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-8D-12-15 | 08 | 120S | 150E | 4300750140 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-8D-12-15 | 08 | 120S | 150E | 4300750141 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-9D-12-15 | 08 | 120S | 150E | 4300750142 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 13-9D-12-15 | 08 | 120S | 150E | 4300750143 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 12-9D-12-15 | 08 | 120S | 150E | 4300750144 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 10-8D-12-15 | 08 | 120S | 150E | 4300750145 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 9-8D-12-15 | 08 | 120S | 150E | 4300750146 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 2A-17D-12-15 | 08 | 120S | 150E | 4300750147 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT UF 12-5D-13-17 | 06 | 130S | 170E | 4300750151 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 13-5D-13-17 | 06 | 130S | 170E | 4300750152 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 13-30D-12-17 | 30 | 120S | 170E | 4300750153 | 18347 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 14-30D-12-17 | 30 | 120S | 170E | 4300750154 | 18350 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 12-30D-12-17 | 30 | 120S | 170E | 4300750155 | 18346 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 11-30D-12-17 | 30 | 120S | 170E | 4300750156 | 18348 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 3-31D-12-17 | 30 | 120S | 170E | 4300750157 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 2-31D-12-17 | 30 | 120S | 170E | 4300750158 | 18349 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 16-25D-12-16 | 30 | 120S | 170E | 4300750159 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 9-25D-12-16 | 30 | 120S | 170E | 4300750160 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR UF 1A-22D-12-15 | 22 | 120S | 150E | 4300750171 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-22D-12-15 | 22 | 120S | 150E | 4300750173 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-22D-12-15 | 22 | 120S | 150E | 4300750174 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-22D-12-15 | 22 | 120S | 150E | 4300750175 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 14B-15D-12-15 | 22 | 120S | 150E | 4300750176 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 9-9D-12-15 | 09 | 120S | 150E | 4300750195 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 16-9D-12-15 | 09 | 120S | 150E | 4300750202 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 8-14D-12-15 | 14 | 120S | 150E | 4300750216 | 18289 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 15-14D-12-15 | 14 | 120S | 150E | 4300750221 | 18290 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT UF 7X-36D-12-16 | 36 | 120S | 160E | 4300750231 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 8-36D-12-16 | 36 | 120S | 160E | 4300750232 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT ST 6-2D-13-16 | 02 | 130S | 160E | 4300731017 | 14472 State | D | PA | |

UDOGM CHANGE OF OPERATOR WELL LIST

| | | | | | | | | |
|------------------------------------|----|------|------|------------|---------------|----|----|--------------|
| PTS 33-36 STATE | 36 | 110S | 140E | 4301330486 | 6190 State | GW | PA | ARGYLE |
| PRICKLY PEAR U FED 10-4 | 10 | 120S | 140E | 4300730823 | 14462 Federal | GW | S | |
| PRICKLY PEAR U FASSELIN 5-19-12-15 | 19 | 120S | 150E | 4300730860 | 14853 Fee | GW | S | |
| PRICKLY PEAR U ST 5-16 | 16 | 120S | 150E | 4300730943 | 14794 State | GW | S | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-33D-12-15 | 33 | 120S | 150E | 4300730985 | 14771 Federal | GW | S | |
| PETERS POINT ST 8-2D-13-16 | 02 | 130S | 160E | 4300731016 | 14471 State | GW | S | |
| PPU FED 4-35D-12-15 | 35 | 120S | 150E | 4300731285 | 16223 Federal | GW | S | PRICKLY PEAR |
| PPU FED 5-36D-12-16 | 36 | 120S | 160E | 4300731350 | 2470 Federal | GW | S | PETERS POINT |
| PRICKLY PEAR U FED 5A-20D-12-15 | 20 | 120S | 150E | 4300750103 | 14794 Federal | GW | S | PRICKLY PEAR |
| PRICKLY PEAR U FED 13A-17D-12-15 | 20 | 120S | 150E | 4300750108 | 14794 Federal | GW | S | PRICKLY PEAR |
| PRICKLY PEAR UF 2A-22D-12-15 | 22 | 120S | 150E | 4300750172 | 14794 Federal | GW | S | PRICKLY PEAR |

Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 7/1/2020

| | |
|-------------------------|-----------------------|
| FORMER OPERATOR: | NEW OPERATOR: |
| EnerVest Operating, LLC | Wapiti Operating, LLC |
| Groups: | |
| Peters Point Unit | |
| Prickley Pear | |

WELL INFORMATION:

| Well Name | API Number | Town | Dir | Range | Dir | Sec | Entity Number | Type | Status |
|---------------|------------|------|-----|-------|-----|-----|---------------|------|--------|
| Attached List | | | | | | | | | |

Total Well Count: 372
 Pre-Notice Completed: 9/21/2020

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 9/22/2020
- Sundry or legal documentation was received from the **NEW** operator on: 9/22/2020
- New operator Division of Corporations Business Number: 8686060-0161

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on: 10/9/2020
 Reports current for Production/Disposition & Sundries: 12/14/2020 EnerVest is current Wapiti needs to submit October
 OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 12/14/2020
 UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 9/28/2020
 Surface Facility(s) included in operator change:
 Prickly Pear 13-4WMF
 Prickly Pear 7-28
 Prickly Pear 15-17
 Jack Cyn U St 14-32 TB
 Prickly Pear 1-28-12-15
 Prickly Pear Water Management
 Water Canyon
 Interplanetary
 Dry Canyon
 Peters Point
 Peters Point U Fed 2-12D-13-16

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s): B010407

DATA ENTRY:

Well(s) update in the RBDMS on: 12/14/2020
 Group(s) update in RDBMS on: 12/14/2020
 Surface Facilities update in RBDMS on: 12/14/2020
 Entities Updated in RBDMS on: 12/14/2020

COMMENTS:

Shut-In Wells reviewed:
 Prickly Pear US 1A-16D-12-15 4300750192
 Prickly Pear IS 2-16D-12-15 4300750194
 Prickly Pear IS 2A-16D-12-15 4300750193
 12/14/2020 Division approved extened shut-in status for wells until November 2021, no full-cost bonding required at this time.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER (SEE ATTACHED WELL LIST) |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>EXHIBIT A</u> | | 7. UNIT or CA AGREEMENT NAME: |
| 2. NAME OF OPERATOR: WAPITI OPERATING, LLC | | 8. WELL NAME and NUMBER: EXHIBIT A |
| 3. ADDRESS OF OPERATOR: 1310 W S HOUSTON PW N HOUSTON TX 77043 | | 9. API NUMBER: EXHIBIT A |
| 4. LOCATION OF WELL: FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH | | 10. FIELD AND POOL, OR WILDCAT: EXHIBIT A |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start <u>7/1/2020</u> <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____ |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WAPITI OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON ATTACHMENT A HAVE BEEN SOLD BY ENERVEST OPERATING LLC TO WAPITI OPERATING, LLC EFFECTIVE 07/01/2020. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

WAPITI OPERATING, LLC
1310 WEST SAM HOUSTON PKWY N
HOUSTON, TX 77043
713-365-8500

WAPITI OPERATING, LLC --
BLM BOND NO. UTB000581
STATE OF UTAH, DNR BOND NO. B010407
EPA BOND NO. B011056
STATE OF UTAH, SCHOOL & INST TRUST LANDS BOND NO. B011057
UNITAH COUNTY ROAD DEPARTMENT BOND NO. B011058

ENERVEST OPERATING, LLC
NAME: KEITH BARTON
SIGNATURE: *Keith Barton*
TITLE: MANAGER-REGULATORY

WAPITI OPERATING, LLC
NAME: BART AGEE
SIGNATURE: *Bart Agee*
TITLE: CO-PRESIDENT, WAPITI OPERATING, LLC

NAME (PLEASE PRINT) _____ TITLE _____
SIGNATURE _____ DATE _____

(This space for State use only)

APPROVED

By: *Rachel Medina*

Utah Division of
Oil, Gas, and Mining



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

| | | |
|---|---------------------|--|
| Well Name and Number PRICKLY PEAR U FED 12-24 | | API Number 4300730953 |
| Location of Well Footage : 1271FSL,0483FWL | | Field or Unit Name NINE MILE CANYON |
| County : CARBON | State : UTAH | Lease Designation and Number UTU-77513 |
| QQ, Section, Township, Range: SWSW 24 12S 14E | | |

EFFECTIVE DATE OF TRANSFER: 7/1/2020

CURRENT OPERATOR

| | |
|--|---------------------------------------|
| Company: <u>ENERVEST OPERATING, LLC</u> | Name: <u>KEITH BARTON</u> |
| Address: <u>1001 FANNIN STE 800</u> | Signature: <u><i>Keith Barton</i></u> |
| city <u>HOUSTON</u> state <u>TX</u> zip <u>77002</u> | Title: <u>MANAGER-REGULATORY</u> |
| Phone: <u>(713) 495-5328</u> | Date: <u>7/1/2020</u> |
| Comments: | |

NEW OPERATOR

| | |
|--|------------------------------------|
| Company: <u>WAPITI OPERATING, LLC</u> | Name: <u>BART AGEE</u> |
| Address: <u>1310 WEST SAM HOUSTON PKWY NORTH</u> | Signature: <u><i>Bart Agee</i></u> |
| city <u>HOUSTON</u> state <u>TX</u> zip <u>77043</u> | Title: <u>CO-PRESIDENT</u> |
| Phone: <u>(713) 365-8500</u> | Date: _____ |
| Comments: <u>STATE OF UTAH BOND NO. B010407</u> | |

(This space for State use only)

Approved by the
Utah Division of
Oil, Gas and Mining

[Signature]
Sep 25, 2020

EPA approval required

Max Inj. Press. 2000 psig
Max Inj. Rate limited by pressure
Perm. Inj. Interval 6295'-7630'
Packer Depth >6195'
Next MIT Due 12/13/2023



TRANSFER OF AUTHORITY TO INJECT

| | | |
|--|---------------------|---|
| Well Name and Number JACK CANYON UNIT 8-32 | | API Number 4300730460 |
| Location of Well Footage : 2021FNL,0652FEL | | Field or Unit Name PETERS POINT |
| County : CARBON | State : UTAH | Lease Designation and Number ML-43541 |
| QQ, Section, Township, Range: SENE 32 12S 16E | | |

EFFECTIVE DATE OF TRANSFER: 7/1/2020

CURRENT OPERATOR

| | |
|--|---------------------------------------|
| Company: <u>ENERVEST OPERATING, LLC</u> | Name: <u>KEITH BARTON</u> |
| Address: <u>1001 FANNIN STE 800</u> | Signature: <u><i>Keith Barton</i></u> |
| city <u>HOUSTON</u> state <u>TX</u> zip <u>77002</u> | Title: <u>MANAGER-REGULATORY</u> |
| Phone: <u>(713) 495-5328</u> | Date: <u>7/1/2020</u> |
| Comments: | |

NEW OPERATOR

| | |
|--|------------------------------------|
| Company: <u>WAPITI OPERATING, LLC</u> | Name: <u>BART AGEE</u> |
| Address: <u>1310 WEST SAM HOUSTON PKWY NORTH</u> | Signature: <u><i>Bart Agee</i></u> |
| city <u>HOUSTON</u> state <u>TX</u> zip <u>77043</u> | Title: <u>CO-PRESIDENT</u> |
| Phone: <u>(713) 365-8500</u> | Date: _____ |
| Comments: <u>STATE OF UTAH BOND NO. B010407</u> | |

(This space for State use only)

Approved by the
Utah Division of
Oil, Gas and Mining
[Signature]
Sep 25, 2020

EPA approval required

Max Inj. Press. 1350 psig
Max Inj. Rate Limited by pressure
Perm. Inj. Interval 3390'-4286'
Packer Depth >3290'
Next MIT Due 7/12/2021



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

| | | |
|--|---------------------|---|
| Well Name and Number JACK CYN U ST 14-32 | | API Number 4300730913 |
| Location of Well Footage : 0531FSL,1479FWL | | Field or Unit Name UNDESIGNATED |
| County : CARBON | State : UTAH | Lease Designation and Number ML-43541 |
| QQ, Section, Township, Range: SWSW 32 12S 16E | | |

EFFECTIVE DATE OF TRANSFER: 7/1/2020

CURRENT OPERATOR

| | |
|---|---------------------------------------|
| Company: <u>ENERVEST OPERATING, LLC</u> | Name: <u>KEITH BARTON</u> |
| Address: <u>1001 FANNIN STE 800</u> | Signature: <u><i>Keith Barton</i></u> |
| <u>city HOUSTON state TX zip 77002</u> | Title: <u>MANAGER-REGULATORY</u> |
| Phone: <u>(713) 495-5328</u> | Date: <u>7/1/2020</u> |
| Comments: | |

NEW OPERATOR

| | |
|--|------------------------------------|
| Company: <u>WAPITI OPERATING, LLC</u> | Name: <u>BART AGEE</u> |
| Address: <u>1310 WEST SAM HOUSTON PKWY NORTH</u> | Signature: <u><i>Bart Agee</i></u> |
| <u>city HOUSTON state TX zip 77043</u> | Title: <u>CO-PRESIDENT</u> |
| Phone: <u>(713) 365-8500</u> | Date: _____ |
| Comments: <u>STATE OF UTAH BOND NO. B010407</u> | |

(This space for State use only)

Approved by the
Utah Division of
Oil, Gas and Mining

[Signature]

Sep 25, 2020

EPA approval required

Max Inj. Press. 2769 psig
Max Inj. Rate limited by pressure
Perm. Inj. Interval 6620'-8510'
Packer Depth >6520'
Next MIT Due 7/12/2021



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

| | | |
|--|--|--|
| Well Name and Number PRICKLY PEAR U FED 10-4 | | API Number 4300730823 |
| Location of Well Footage : 075FSL,0271FEL County : CARBON | | Field or Unit Name STONE CANYON |
| QQ, Section, Township, Range: SESE 10 12S 14E State : UTAH | | Lease Designation and Number UTU-73665 |

EFFECTIVE DATE OF TRANSFER: 7/1/2020

CURRENT OPERATOR

| | |
|--|---------------------------------------|
| Company: <u>ENERVEST OPERATING, LLC</u> | Name: <u>KEITH BARTON</u> |
| Address: <u>1001 FANNIN STE 800</u> | Signature: <u><i>Keith Barton</i></u> |
| city <u>HOUSTON</u> state <u>TX</u> zip <u>77002</u> | Title: <u>MANAGER-REGULATORY</u> |
| Phone: <u>(713) 495-5328</u> | Date: <u>7/1/2020</u> |
| Comments: | |

NEW OPERATOR

| | |
|--|------------------------------------|
| Company: <u>WAPITI OPERATING, LLC</u> | Name: <u>BART AGEE</u> |
| Address: <u>1310 WEST SAM HOUSTON PKWY NORTH</u> | Signature: <u><i>Bart Agee</i></u> |
| city <u>HOUSTON</u> state <u>TX</u> zip <u>77043</u> | Title: <u>CO-PRESIDENT</u> |
| Phone: <u>(713) 365-8500</u> | Date: _____ |
| Comments: <u>STATE OF UTAH BOND NO. B010407</u> | |

(This space for State use only)

Approved by the
Utah Division of
Oil, Gas and Mining
[Signature]
Sep 25, 2020

EPA approval required

Max Inj. Press. 1200 psig
Max Inj. Rate Limited by pressure
Perm. Inj. Interval 3265'-4145'
Packer Depth >3165'
Next MIT Due 1/16/2024

This well has been inactive > 1yr and must meet requirements of R649-3-36. Full cost bonding may be required.