

Approved in accordance with Reg 23 - S.D.

**FILE NOTATIONS**

Entered in NID File .....  
Location Map Pinned .....  
Card Indexed .....

Checked by Chief *PKB* .....  
Approval Letter *5.21.71* .....  
Disapproval Letter .....

**COMPLETION DATA:**

Date Well Completed *11-2-71* .....

Location Inspected .....

W..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land .....

**LOGS FILED**

Driller's Log *Yes* .....

Electric Logs (No.) *4* .....

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.  
**14 - 20 - H62 - 2373**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**DUCHESNE COUNTY/TRIBAL UNIT**

9. WELL NO.  
**1**

10. FIELD AND POOL, OR WILDCAT  
**WASATCH**  
**Altamont, South**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**3 - 3S - LW**

12. COUNTY OR PARISH  
**Duchesne**

13. STATE  
**Utah**

1a. TYPE OF WORK  
**DRILL  DEEPEN  PLUG BACK**

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**Gulf Oil Corporation**

3. ADDRESS OF OPERATOR  
**Box 2619 - Casper, Wyoming 82601**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface  
**1406' ENL & 1360' ENL (SE NW)**  
At proposed prod. zone  
**Same NWSE NW**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  
**1360' EWL of Sec 3**

16. NO. OF ACRES IN LEASE  
**445**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**644.84 (All of Sec 3)**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
**None**

19. PROPOSED DEPTH  
**12,800'**

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**5971' Ungraded Ground**

22. APPROX. DATE WORK WILL START\*  
**Upon approval of application**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	20"	94#	60'	Cement to surface
17-1/2"	13-3/8"	54.5#	1000'	Cement to surface
12-1/4"	9-5/8"	47 & 43.5#	10000'	1500' of cement
8-5/8"	7-5/8"	33.7# Liner	3000' set 9800' to TD	2800' of cement

Propose to drill 12,800' test of Green River and Wasatch.  
BOP - Hydraulically actuated, double gate, and bag type.  
Mud - Fresh water, low solids type from surface to TD.

Location Exception: Request exception to USGS Regulation 221.20 & Utah Oil & Gas Commission Rule C-3 because of topographical conditions. Gulf owns or controls all acreage within 660' of the proposed location. All of Section 3-3S-LW, Duchesne County, Utah is communitized.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNATURE *M. F. Bearly* TITLE Area Production Engineer DATE May 18, 1971

PERMIT NO. 43-013-30065 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

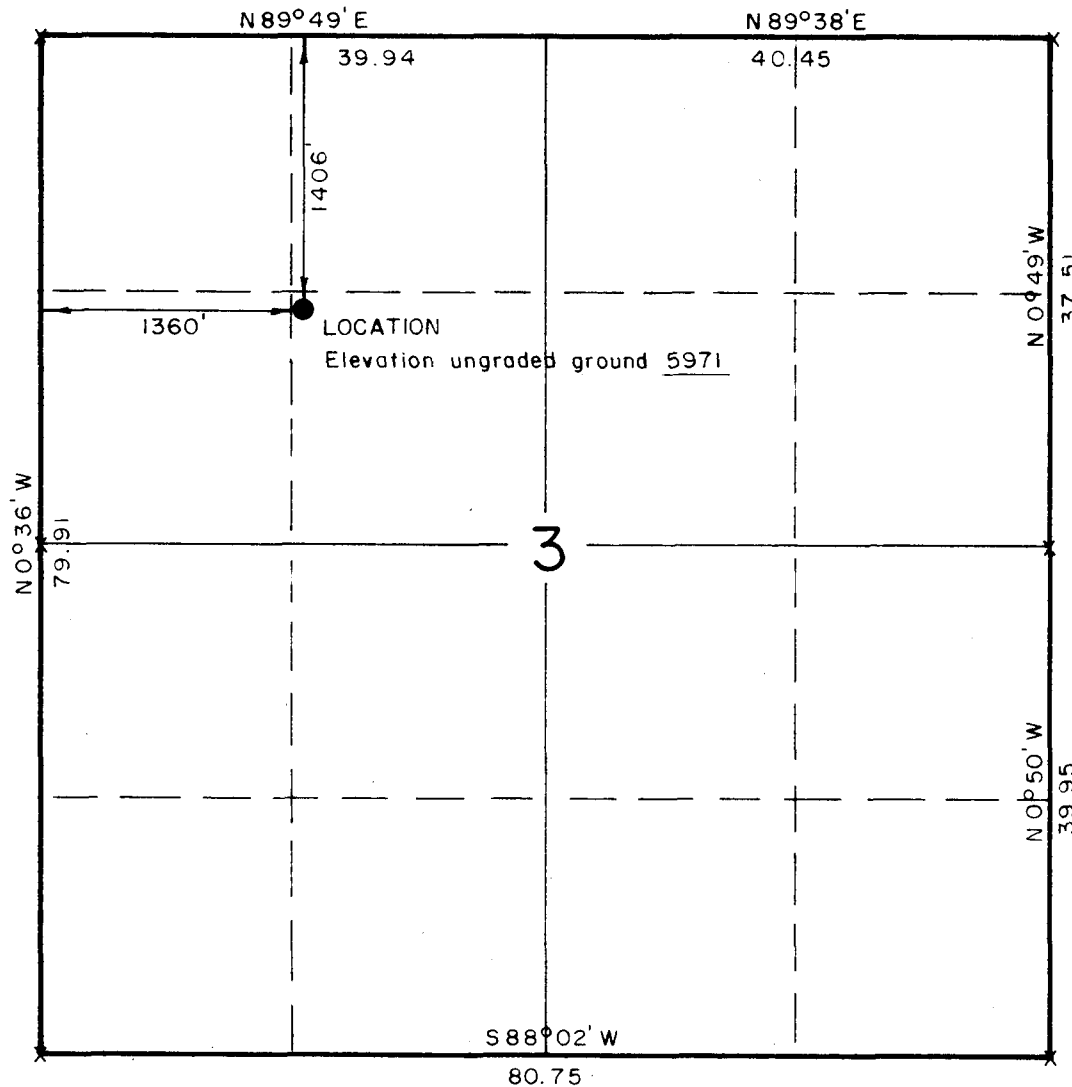
CONDITIONS OF APPROVAL, IF ANY:

- cc - Utah Oil & Gas Commission (2)
- Shell Oil Company - 1700 Broadway - Denver, Colo. 80202 (1)
- Bureau of Indian Affairs - *\*See Instructions On Reverse Side* Fort Duchesne, Utah 84026
- Ute Distribution Corp - Box 696 - Roosevelt, Utah 84066

# T 3 S, R 4 W, USB&M

PROJECT

GULF OIL CORPORATION  
 WELL LOCATION AS SHOWN IN THE  
 NW 1/4, SECTION 3, T 3 S, R 4 W, U.S.M.  
 DUCHESNE COUNTY, UTAH



CERTIFICATE

I HEREBY CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Gene Stewart*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO 3154  
 STATE OF UTAH

X = Corners Located (Brass Caps)

UINTAH ENGINEERING & LAND SURVEYING  
 P O BOX Q - 110 EAST - FIRST SOUTH  
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	22 March 1971
PARTY	GS - DH	REFERENCES	GLO Plats <i>ll</i>
WEATHER	Fair	FILE	GULF

May 21, 1971

Gulf Oil Corporation  
Box 2619  
Casper, Wyoming 82601

Re: Duchesne County Tribal #1  
Sec. 3, T. 3 S, R. 4 W, USM  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well on said unorthodox location is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL--Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. The API number assigned to this well is 43-013-30065.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd  
cc: U.S. Geological Survey

W

Branch of Oil and Gas Operations  
8416 Federal Building  
Salt Lake City, Utah 84111

May 21, 1971

Mr. M. F. Bearley  
Gulf Oil Corporation  
P. O. Box 2619  
Casper, Wyoming 82601

Re: Well No. 1, Duchesne Co./TR Unit  
SE $\frac{1}{4}$ NW $\frac{1}{4}$  Sec. 3, T 3 S, R 4 W, USM  
Duchesne County, Utah  
TR oil & gas lease 14-20-H62-2373

Dear Mr. Bearley:

Enclosed is your copy of the Application for Permit to Drill the referenced well which was approved by this office on May 21.

The Application advises that "All of section 3-3S-4W, Duchesne County, Utah, is communitized." This is to advise that this office has no record of such a communitization agreement. This office is aware that consent to communitization was obtained from the Bureau of Indian Affairs. Please be advised that in the event a discovery is made and communitization has not been consummated, this office may direct that the well cannot be produced.

Sincerely yours,

Gerald R. Daniels,  
District Engineer

Enclosure

cc: State O&G Cons. Div. ✓  
BIA, Fort Duchesne  
Casper

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE \_\_\_\_\_  
TRISE \_\_\_\_\_  
LEASE NO. 14-20-852-2373

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field South Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1971,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed R. D. Charles

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 3	3S	4W	1							Location
<p>3 - U.S.G.S., SLC 2 - Utah Oil &amp; Gas Cons. Comm. 2 - File 1 - O.C.</p>										
Duchesne Co. Tribal Unit No. 1										

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE \_\_\_\_\_  
TRICE \_\_\_\_\_  
LEASE No. 14-20-152-2373

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field South Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1971,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed R. D. Charles

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 3	3S	4W	1							Location
<p>3 - U.S.G.S., SIC 2 - Utah Oil &amp; Gas Cons. Comm. 2 - File 1 - O.C.</p> <p>Duchesne Co. Tribal Unit No. 1</p>										

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

June 14, 1971

MEMO FOR FILING

Re: Gulf Oil Corporation  
Duchesne County Tribal 1  
Sec. 3, T. 3 S, R. 4 W,  
Duchesne County, Utah

On June 10, 1971, the above referred to well site was visited.

Location has been made, however, no equipment has been moved in. It is anticipated that operations should begin within the next two weeks.

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

PWB:sd

cc: U.S. Geological Survey



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE \_\_\_\_\_  
TRICK \_\_\_\_\_  
LEASE NO. 14-22-132-2373

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field South Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1971,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82501 Signed R. D. Charles

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 3	3S	4W	1							TD 6810' Drlg 8/1/71 Spudded 10:30 PM 7/3 Set 13-3/8" csg at 1020' and cmt'd w/750 sx.
<p>3 - U.S.G.S., SLC 2 - Utah Oil &amp; Gas Coss. Comm. 2 - file 1 - O.C. 1 - Shell Oil, Denver</p> <p style="text-align: right;">Duchesne Co. Tribal Unit No. 1</p>										

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE \_\_\_\_\_  
TRIBE \_\_\_\_\_  
LEASE NO. 14-20-H62-2373

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field South Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 19 71,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed [Signature]

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 3	3S	4W	1							TD 10,745' Drlg 9/1/71 9-5/8" csg set at 10,186' and cmtd w/ 900 sx.
<p>3 - U.S.G.S., SLC 2 - Utah Oil &amp; Gas Cons. Comm. 1 - Shell Oil, Denver 1 - O.C. 2 - File</p>										
Duchesne Co. Tribal Unit #1										

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

August 9, 1971

Gulf Oil Corporation  
Box 2619  
Casper, Wyoming 82601

Re: Duchesne County Tribal #1  
Sec. 3, T. 3 S, R. 4 W, USM  
Duchesne County, Utah  
API No. 43-013-30065

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of June and July, 1971, on the subject wells.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure requires that said reports be filed on or before the sixteenth day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information.

Your cooperation with regard to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE  
SUPERVISING STENOGRAPHER

:SD

W

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved  
Budget Bureau No. 12-R714.6

ALLOTTEE \_\_\_\_\_

TRUST \_\_\_\_\_

LEASE NO. 14-20-850-2071

96-29

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field South Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1971,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed Pauline Tracy for K.O. Chalko

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 3	3S	4W	1							TD 13,493' 10-1-71 Prep to mill liner sleeve at 9806'. Ran 7" liner bottom @ 13,481' and top of liner hanger at 9799' Cmtd w/1,000 sx cmt
3 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm. 1 - Shell Oil, Denver 1 - O.C. 2 - File										
										Duchesne Co. Tribal Unit #1

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE \_\_\_\_\_  
TRIBE \_\_\_\_\_  
LEASE NO. 14-20-H62-2373

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

C.A. 96-29

State Utah County Duchesne Field Altamont, South

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1971,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed [Signature]

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 3	3N	4W	1		1,700	38.0	-		None	Flowed S.I. for Tank Room 11/1/71 PBD 9690' Perf 9108-9126' 2 jet holes per ft. Baker CIBP at 12,580' Retrievable BP at 9690'. Fracture treated, well started flowing
<p>3 = U.S.G.S., SLC 2 - Utah Oil &amp; Gas Cons. Comm. 1 - Shell Oil, Denver 1 - O.C. 2 - File</p>										
										Duchesne County Tribal Unit #1

Note.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

**(1) WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**GULF OIL CORPORATION**

3. ADDRESS OF OPERATOR  
**P. O. Box 2619, Casper, Wyoming 82601**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **1406' SHL and 1300' EML (SE NW)**  
At top prod. interval reported below **Same**  
At total depth **Same**

5. LEASE DESIGNATION AND SERIAL NO.  
**7A - 20 - 11-62 - 2373**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**DUCHESNE COUNTY/TRIBAL UNIT**

9. WELL NO.  
**1**

10. FIELD AND POOL, OR WILDCAT  
**Altamont, South**

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA  
**3-35-4W**

12. COUNTY OR PARISH  
**Duchesne**

13. STATE  
**Utah**

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUNDED **7-5-71** 16. DATE T.D. REACHED **9-24-71** 17. DATE COMPL. (Ready to prod.) **11-7-71** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* **5991' KB - 5970' Ground** 19. ELEV. CASINGHEAD **-**

20. TOTAL DEPTH, MD & TVD **13,403'** 21. PLUG, BACK T.D., MD & TVD **9600'** 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY ROTARY TOOLS **Surface to TD** CABLE TOOLS **None**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**Green River**

25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Bore Hole Compensated Sonic Log - Gamma Ray**

27. WAS WELL CORED **No**

**Gamma Ray: Dual Induction Laterlog: See Back Side**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
30"	*	50'	36"	Cemented to Surface	None
13-3/8"	54.5#	1020'	17-1/2"	Cemented to Surface	None
9-5/8"	47.0#	10,186'	12-1/4"	900 Sx	None
* 321 Wall Thickness				** Heat String	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7"	9799'	13,481'	1000		2-7/8"	9001'	9001'
				**	2-3/8"	5500'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

**12,602'-12,696'-20HPF-19.5 gm (Now below LF)**  
**9,108'-9126'-20HPF-6.2 gm**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9108'-9126'	1000 gal 15% HCA
9108'-9126'	Frac - 16,000 gal & 3,375# Sd

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
10-25-71	Flow	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-2-71	24	27/64"	→	492	375	Water	

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
200	Packer	→	492	375	Water	32.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
**Fuel and Vented**

TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS  
**Logs Per Utah 26**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED L. M. WILSON TITLE Area Production Manager DATE December 9, 1971

cc: Utah 011 and US (See instructions on (3) Spaces for Additional Data on Reverse Side)  
(1) Current information - Plan to test additional zones early in '72.

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
10-16-71			DST in preslotted liner w/ pkr @ 12,287'. Opened tool, nitrogen pressure @ surface 6000 psi to 0 psi in 43 min. Left tool open an add'l hour for a total of 1 hour and 43 min w/ weak blow thru last hour. Initial closed in 50 min; final open 3 hrs and 8 min w/ weak blow on final open. Rec 2500' wtr cushion and 1500' drlg. mud. DST No. 1 12,692-12,696 - 1/2" BH choke, IHP 7361 psi, FIP 7183 psi, initial open 1 hour and 43 min, IF 1444 to 1627 psi, ISIP 50 min, 7343 psi; 2nd flow period 3 hrs and 8 min, FF 1752 to 2038 psi. BHT 240°F. BH sampler contained 2275 cc drlg mud. DST No. 2 pkr @ 12,600'. Tested lines to 6000 psi using N <sub>2</sub> . Bled off 1/2 surface pressure 6000 psi to 0 psi and continued fair blow. 1 hr ISI. Opened tool for 7 min w/ medium blow and pkr failed. Closed tool. Rec 9300' total fluid, incl 2500' wtr cushion. No show. IHP 7093', IFF 1216', SIP 3181', FIP 7058.	Green River	3717	
10-16-71				Masatch	10145	
12-17-71						

26 - Continued:  
Compensated Formation Density Log  
Compensated Neutron Porosity w/ FDC Porosity and GR Log

DEC 20 1971

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL & GAS CONSERVATION  
 1588 West North Temple  
 Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Duchesne County/Tribal Unit No. 1  
 Box 2619  
 Operator Gulf Oil Corporation Address Casper, Wyoming 82601 Phone 307 235-5783  
 Contractor Noble Drilling Company Address Denver, Colorado Phone \_\_\_\_\_  
 Location SE 1/4 NW 1/4 Sec. 3 T. 3 N. R. 4 W. XXX Duchesne County, Utah  
 S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>No water flows were encountered while drilling this well.</u>		
2.	_____		
3.	_____		
4.	_____		
5.	_____		

(Continue on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2373

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

--

7. UNIT AGREEMENT NAME

--

8. FARM OR LEASE NAME

Duchesne County/Tribal Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Aitmont, South

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

3-3S-4W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5991' KB - 5970 Gr

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

Add'l Perforation

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well initially completed as reported on Well Completion Report dated 12-9-71. It is now proposed to perforate additional intervals as shown on the attached and test, and treat if warranted.

Present status of well:

- 13,943' - TD
- 12,682' - 12,696' - Perforation
- 12,580' - CIBP
- 9,690' - PBD (temporary) Retrievable bridge plug
- 9,108' - 9,126' - Perforations
- 9,799' - 13,481' - 7" Liner
- 10,186' - 9-5/8" Csg
- 1,020' - 13-3/8" Csg
- 50' - 30" Conduit

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 3/7/72

BY *L. M. Wilson*

*Verbal approval CB7 3/6/72*

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. WILSON

TITLE

Area Production Manager

DATE

March 3, 1972

L. M. Wilson

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission (2) See Instructions on Reverse Side  
Shell Oil Company - 1700 Bldg - Denver, Colorado 80202

Duchesne County Tribal Unit #1  
SE NW - Section 3-3S-4W  
Duchesne County, Utah

Proposed Completion Procedure in 7" O.D. Liner

1. Hook paraffin from tbg.
2. Run temp gradient down tbg to about 8000' and down heat string to 5350' with well stabilized and flowing under normal conditions.
3. Displace heat string absorption oil with 10#/gal salt water.
4. Bull head the oil in the tubing, production string, into the formation.
  - a. Packer set @ 9005'.
  - b. Retrievable BP set @ 9690'. Considerable frac sand on top of BP.
  - c. Pump 58.5 barrels of 10#/gal salt water down tubing, this should displace the oil to within 10' of the highest perforations (perfs 9108' - 9126').
5. Set a Cameron plug in tubing.
6. Remove xmas tree.
7. Install BOP's. (10" - 1500 series), and install 5,000# full opening valve on tubing.
8. Pull heat string (2-3/8" OD tubing).
9. Retrieve tubing plug. (Use a high pressure lubricator).
10. Release packer.
11. Circulate 10#/gal salt water to kill well.
12. Circulate and wash frac sand from top of retrievable BP (attempt to reverse), est top sand at 9512'.
13. It may be necessary to place a temporary plugging agent to reduce WL to the producing formation.
14. Retrieve BP at 9690' and POH.
  - a. Keep hole full at all times.
15. At this point consideration will be given to setting a 7" O.D. scab liner from 9799' to 8800', to protect the producing zone from 9108' - 9126'. This will only be used if absolutely necessary.
16. Run in hole to drill out cast iron BP @ 12580', use a mill and sufficient drill collars to keep tubing in tension while drilling.

Proposed Completion Procedure in 7" O.D. Liner

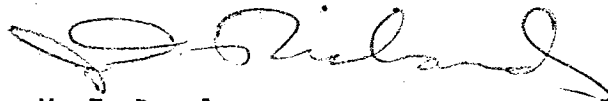
17. POH, lay down drill collars and mill.
18. Pick up 7" retrievable pack, run in hole and test perforated zone from 12682' - 12696'.
19. If the test indicates the need stimulate.
20. Swab and test.
21. POH, lay down retrievable packer.
22. If this zone is productive, leave it open, if it is not productive, set a CIBP @ 12580.
23. Go in hole and retrieve scab liner, and lay down, if scab liner is used.
24. Pick up 2-7/8" x 2.25" ID Model "F" seating nipple, 7" double grip hydrostatic packer, another seating nipple, 8' x 2-7/8" pup joint, sliding sleeve 2-31" ID, required 2-7/8" tubing, 9-5/8" double grip hydrostatic packer and sliding sleeve. This material will be picked up and spaced so that the 1st packer can be set @ 10,000', and the 2nd packer set @ approximately 8800'.
25. Run in hole and set packers.
26. Remove BOP's & install xmas tree.
27. Perforate the following intervals w/ 2 shots per foot using a 2" thru tubing carrier gun.

Intervals to be perforated: (taken from Gamma Ray log on Sonic log)

<u>Group #1</u>	<u>Group #2</u>	<u>Group #3</u>
12,541' - 12,547'	11,695' - 11,700'	10,626' - 10,632'
12,523' - 12,527'	11,633' - 11,639'	10,587' - 10,591'
12,503' - 12,509'	11,509' - 11,513'	10,405' - 10,421'
12,418' - 12,422'	11,287' - 11,293'	10,362' - 10,368'
12,375' - 12,380'	11,259' - 11,267'	10,338' - 10,346'
12,348' - 12,360'	11,145' - 11,149'	10,309' - 10,313'
12,294' - 12,302'	11,087' - 11,090'	10,285' - 10,295'
12,230' - 12,235'	11,058' - 11,064'	10,251' - 10,256'
12,146' - 12,150'	11,019' - 11,023'	10,195' - 10,201'
12,122' - 12,126'	10,984' - 10,989'	10,170' - 10,174'
12,014' - 12,017'	10,963' - 10,972'	
11,988' - 11,992'	10,944' - 10,948'	
11,955' - 11,959'	10,932' - 10,936'	
11,945' - 11,949'	10,902' - 10,916'	
11,935' - 11,940'	10,887' - 10,890'	
	10,873' - 10,877'	
	10,809' - 10,825'	
	10,786' - 10,792'	
	10,720' - 10,727'	
	10,711' - 10,715'	

Proposed Completion Procedure in 7" O.D. Liner  
Page 3

- 28. Swab and test.
- 29. Place well on production.



M. F. Bearly

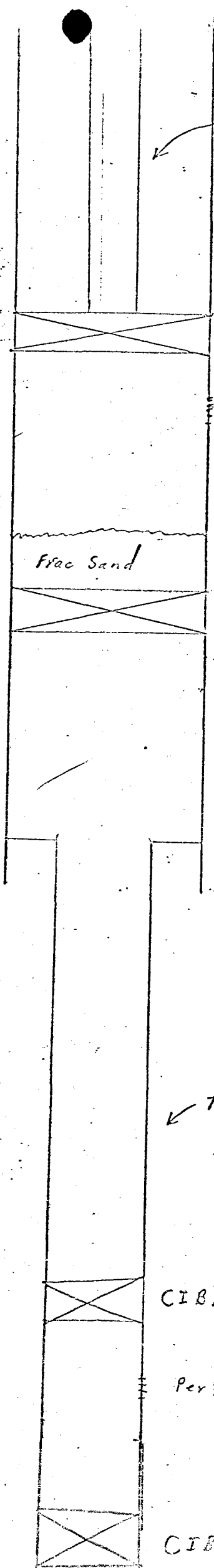
APPROVED: *L. M. Wilson*  
L. M. Wilson

BB/vlm

cc: B. L. Choate  
B. J. Collings

Casper Area  
March 2, 1972

Current location of downhole eqpt.



← 2 7/8" O.D. N-80 Tubing 4.5'

Retrievematic packer set @ 9005'

Perfs - 9108' - 9126'  
2 shots per foot.

Top of frac sand @ - 9512'

Frac Sand

Retrievable Bridge plug @ 9690'

← 9 5/8" O.D. 47#, S-95-57fc.

← Top of 7" liner hanger @ 9799'

← 10,106' - Bottom of 9 5/8" casing

← 7" - 29\* S-95 casing

CIBP @ 12580'

Perfs 12682' - 12696'

CIBP - 12940

# CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794  
Casper, Wyoming

## WATER ANALYSIS REPORT

*Duchesne*  
 OPERATOR Gulf Oil Corporation DATE July 6, 1972 LAB NO. 8064-1  
 WELL NO. Tribal No. 1 LOCATION \_\_\_\_\_  
 FIELD \_\_\_\_\_ FORMATION \_\_\_\_\_  
 COUNTY Duchesne INTERVAL \_\_\_\_\_  
 STATE Utah SAMPLE FROM Sample No. 1 6/29/72

REMARKS & CONCLUSIONS: Clear water.

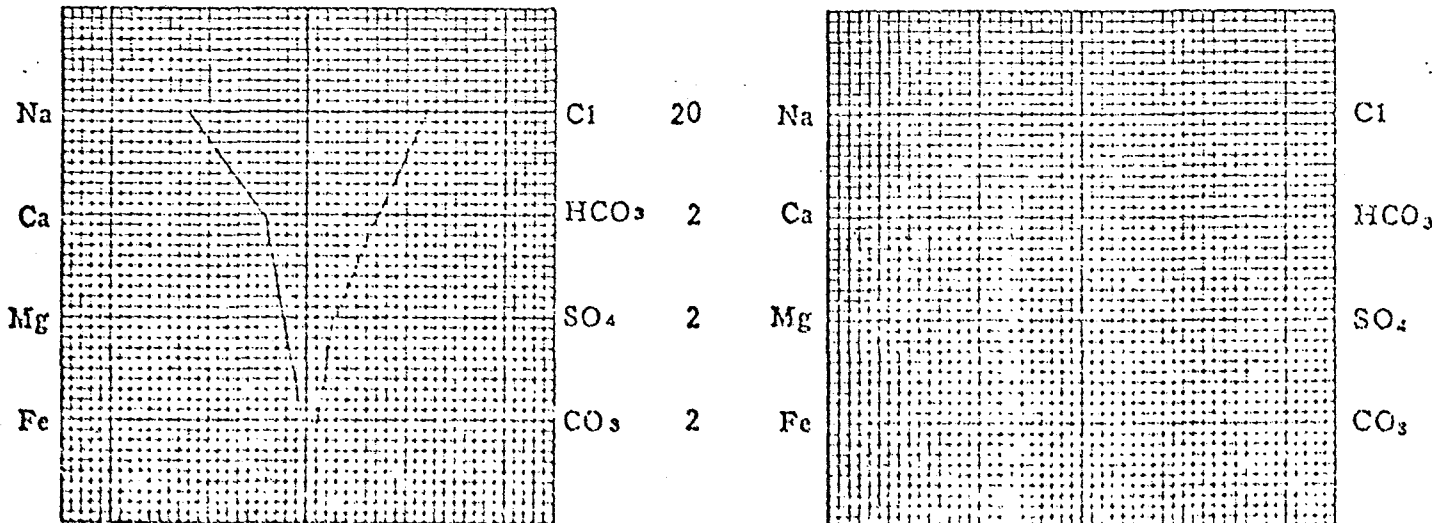
Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	5573	242.43	Sulfate	236	4.91
Potassium	92	2.36	Chloride	8350	235.47
Lithium	-	-	Carbonate	60	2.00
Calcium	176	8.78	Bicarbonate	878	14.40
Magnesium	39	3.21	Hydroxide	-	-
Iron	-	-	Hydrogen sulfide	-	-
<b>Total Cations</b>		<b>256.78</b>	<b>Total Anions</b>		<b>256.78</b>

Total dissolved solids, mg/l 14,959  
 NaCl equivalent, mg/l 14,691  
 Observed pH 8.5

Specific resistance @ 25°C: 0.46 ohm-meters  
 Calculated 0.45 ohm-meters

### WATER ANALYSIS PATTERN

Scale  
Sample above described MEQ per Unit



(Na value in above graph includes Na, K, and Li)  
 NOTE: Mg/l = Milligrams per liter Meq/l = Milligram equivalents per liter  
 Sodium chloride equivalent by Dunlap & Hawthorn calculation from components

# CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794  
Casper, Wyoming

## WATER ANALYSIS REPORT

OPERATOR	Gulf Oil Corporation	DATE	July 6, 1972	LAB NO.	8064-2
WELL NO.	Tribal No. 1	LOCATION			
FIELD	P. 1	FORMATION			
COUNTY	Duchesne	INTERVAL			
STATE	Utah	SAMPLE FROM	Sample No. 2 6/29/72		

REMARKS & CONCLUSIONS: Clear water.

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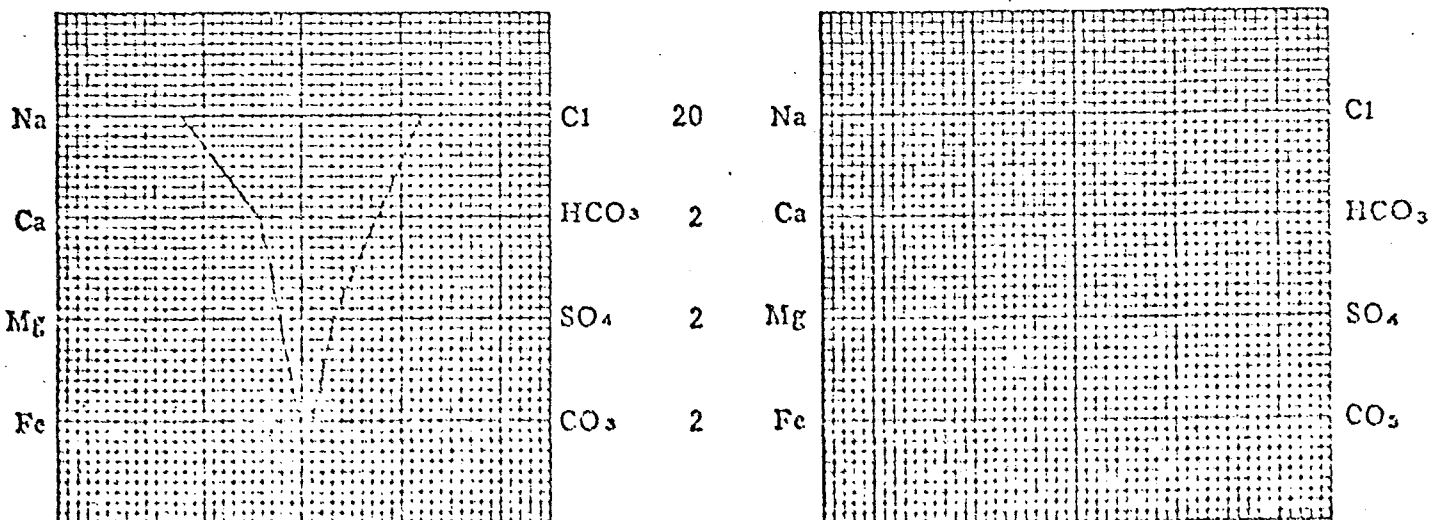
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Cations	mg/l	meq/l	Anions	mg/l	meq/l
Sodium	5621	244.51	Sulfate	263	5.47
Potassium	92	2.36	Chloride	8400	236.83
Lithium	-	-	Carbonate	48	1.60
Calcium	172	8.58	Bicarbonate	927	15.20
Magnesium	45	3.70	Hydroxide	-	-
Iron	-	-	Hydrogen sulfide	-	-
<b>Total Cations</b>		<b>259.15</b>	<b>Total Anions</b>		<b>259.15</b>

Total dissolved solids, mg/l	15,098	Specific resistance @ 68°F.:	
NaCl equivalent, mg/l	14,809	Observed	0.46 ohm-meters
Observed pH	8.5	Calculated	0.45 ohm-meters

### WATER ANALYSIS PATTERN

Sample above described      Scale  
MEQ per Unit



(Na value in above graphs includes Na, K, and Li)  
NOTE: Mg/l = Milligrams per liter Meq/l = Milligram equivalents per liter  
Sodium chloride equivalent by Dunlop & Hawthorne calculation from components

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424

LEASE DESIGNATION AND SERIAL NO.

**14-20-H62-2373**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ----	
2. NAME OF OPERATOR <b>Gulf Oil Corporation</b>		7. UNIT AGREEMENT NAME ----	
3. ADDRESS OF OPERATOR <b>Box 2619 - Casper, Wyoming 82601</b>		8. FARM OR LEASE NAME <b>Duchesne County/Tribal Unit</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>1046' SNL &amp; 1360' EWL (SE NW)</b>		9. WELL NO. <b>1</b>	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT <b>Altamont</b>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5991' KB - 5970' Gr</b>		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA <b>3-3S-4W</b>	
		12. COUNTY OR PARISH <b>Duchesne</b>	13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data.

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <b>Add'l Perforations</b> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Well initially completed as reported on Well Completion Report dated 12-9-71. Additional work as shown on attached.**

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. Wilson TITLE Area Prod. Manager DATE 7-17-72  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission  
Shell Oil Co.; 1700 Broadway, Denver, CO 80202  
\*See Instructions on Reverse Side



Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1972	82322	Duchesne Co. - Tribal Unit #1

2/25/72 9690' PBTB (Temp). Flwd 378 bo, 24 hrs, 30/64" ck, FTP 175 psi.

2/26/72 9690' PBTB (Temp). Flwd 242 bo, 24 hrs, 30/64" ck, FTP 175 psi.

2/27/72 9690' PBTB (Temp). Flwd 310 bo, 24 hrs, 30/64" ck, FTP 150 psi.

2/28/72 9690' PBTB (Temp). Flwd 248 bo, 24 hrs, 30/64" ck, FTP 125 psi.

2/29/72 9690' PBTB (Temp). Flwd 201 bo, 20 hrs, 30/64" ck, FTP 100 psi. Down 4 hours inst meter run.

3/1/72 9690' PBTB (temp). Flwd 319 bo, 24 hrs, 30/64" ck, FTP 100 psi.

3/2/72 9690' PBTB (temp). Flwd 284 bo, 24 hrs, 30/64" ck, FTP 100 psi.

3/3/72 9690' PBTB (temp). Flwd 306 bo, 24 hrs, 30/64" ck, FTP 100 psi.

3/4/72 9690' PBTB (temp). Flwd 280 bo, 24 hrs, 30/64" ck, FTP 100 psi.

3/5/72 9690' PBTB (temp). Flwd 267 bo, 24 hrs, 30/64" ck, FTP 100 psi.

3/6/72 9690' PBTB (temp). Flwd 290 bo, 24 hrs, 30/64" ck, FTP 300 psi.

3/7/72 9690' PBTB (temp). Flwd 57 bo, 5 hrs, 30/64" ck. SI for WO. RU Ford Tool Co., Inc., Well servicing unit.

3/8/72 13,493' TD, 12,580' PBTB. Comp RU WSU. Disp heating oil w/ 10 ppg SW (350 bbls). Pmpd 59 bbls 10 ppg SW down 2-7/8" tbg, 3000-0 psi. Set BP valve in 2-7/8" tbg, rem tree, inst BOP w/ 2-7/8" offset rams. Set blanking plug in 2 7/8" tbg. Tstd BOP to 5000 psi. Removed blanking plug. Started pulling 2-3/8" heat string tbg. SION.

3/9/72 13,493' TD, 12,580' PBTB. Fin pulling 2-3/8" OD heat string tbg. Released pkr. Pmpd in 60 hbls SW. Removed Cameron BP valve & circ hole. Pulled 2-7/8" tbg. Attempted to remove Cameron dual hanger, failed, hanger stuck. SION.

3/10/72 13,493' TD, 12,580' PBTB. Jarred on dual hanger, failed to jar loose. Shot w/ 1-1/2 round primer cord, w/ tension on hanger, came free. LD Baker retrievable pkr. WIH w/ 2-7/8" tbg & BP retrieving tool. Rec BP, found no sand on top of BP. POOH to 3500' - Set BP, attempted to test WH & csg to 4000 psi, plug leaking slowly up thru tbg. Comp pulling tbg & plug. WIH w/ 6" junk mill, junk basket, 6 - 4-3/4" DC's & 14 jts tbg. SION.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
 In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN      DATE      YEAR 1972      A. F. E. 82322      LEASE AND WELL Duchesne County - Tribal Unit No.1

3/11/72 13,493' TD. Finished GIH w/ 6" mill on 2-7/8" tbg. Tagged fillup at 12,508'. Attempted to reverse circ, failed. RU power swivel & stripper. Washed fill 12,508' to 12,585'. Drld CIBP. Lowered mill to 12,882', circ hole clean. SION.

3/12/72 13,493' TD. RD power swivel & stripper head. POOH w/ mill. WIH w/ Johnston ret pkr, set pkr at 12,582'. Attempted to BD perms w/ 5000 psi. Lowered pkr to 12,718' & spotted 168 gals BDA. Raised pkr to 12,582', press to 5000 psi, could not BD perms. SION.

3/13/72 13,493' TD. Press to 6000 psi by Dowell, unable to BD fmn. RU Oilwell Perforators, Inc., ran correlation log from 12,120' to 12,890'. Tstd lubricator to 5000 psi. Perf w/ 25 shots/ft from 12,682' to 12,694', 2" steel carrier gun. Conn up Dowell, DB perms at 4800 psi, 2 bpm. Spotted 1344 gals BDA, pmpd in at 3 bpm, 5000 psi, dropped to 4900 psi when acid reached fmn. ISIP 4300 psi. Let stand 2 hrs, press dropped to 3800 psi. Flwd 50 bbls load wtr to tank. Well flwg wtr to pit at rate of 1/4 bpm when SION. Choke wide open, no press.

.4910

3/14/72 13,493' TD. ONSIP 3950 psi. Flwd well to pit, rec 12 bw, no gas. Swbd well down to 5000'. Swbd 1-1/2 hrs, pulling swb every 1/2 hr, no fluid entry. Next 2 hrs pulled swb every hr, no rec. Swbd down to 7500'. Swbd 5 hrs, pulling swb every hr, no fluid entry. SION. 27 blw to rec.

3/15/72 13,493' TD. ONSIP zero psi, FL 6500'. Pulled swab from 7500' no oil or gas. Loaded tbg, opened by-pass on pkr, equalized press. POOH. RU Wire Line Inc, set Baker CIPB at 12,760'. Set Baker Model D prod pkr w/ top at 11,750', w/ 1 jt 2-7/8" tbg & Model F nipple & 8' tbg nipple & 2-1/2" x 3" swedge nipple below pkr, bottom @ 11,800'. SION.

3/16/72 RIH w/ 321 jts 2-7/8" OD prod string tbg, 7" FH pkr set at 10,000', 9-5/8" FH pkr at 8809'. Ran 80 jts 2-3/8" OD tbg heat string. RU Marshall WL & set FS plug at 10,006'. Press up to set pkr; one set at 800 psi, and one at 1800 psi. Rel press. Press up to 4000 psi to test, OK. Rec FS plug. Press up 2-7/8" tbg to 4000 psi, indicating bottom pkr holding OK. Press up annulus to 3000 psi indicating top pkr holding OK.

3/17/72 13,493' TD, 12,760' PBSD. Fin rng 2-3/8" heat string tbg. (98 jts to 3005'). Set BP valves in tbg. Rem BOP. Inst tree, tstd flange packing w/ hand gun to 5000 psi, conn Howco, tstd tree to 7500 psi. RU Wire Line Inc, tstd lubricator to 5000 psi. Perf from 12,523'-527', 12,503'-509', and 12,418'-422' w/ 2 holes/ft, using 2" steel carrier gun. Had 2 mis-runs and 1 partial mis-fire, primer cord problems. SION.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
 In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1972	82322	Duchesne County - Tribal Unit No. 1

- 3/18/72 13,493' TD, 12,760 PBD. Perforated by Wire Line 12,541'12,547'; 12,375-12,380'; 12,348-12,360'; 12,294-12,302'; 12,230-12,235'; 12,146-12,150'; 12,126-12,122'; 12,017-12,014'; 11,992-11,998'; 11,959-11,955'; 11,949-11,945'; 11,940-11,935'; using 2 JSPF in 2" steel carrier gun w/ G.O. 6 gm charges. 2 partial misfires (1 wet part of gun and 1 selector switch failure. 1 hr swabbed to 7500', no fluid level increase.
- 3/19/72 13,493' TD, 12,760' PBD. 0 Well head pressure. FL 7300'. Swabbed tbg to 8500', no fluid entry. Started pumping in 8000 gal acid. Pumped in 150 bbls @ 6700 psi on tbg when press on 9-5/8" csg incr from 1000 psi to 2400 psi. Stopped pump acid. Press dropped on tbg to 2200 psi. Pumped in 9-5/8" annulus 8 bbls brine wtr. Started pumping acid slowly. Press incr on tbg to 4000 psi. No incr on csg annulus. Resumed normal frac job. No rise in csg pr. Max pr 6700 psi; avg pr 6500 psi, final pr 5000 psi. Immediate shut-in 2200 psi; 15 min 1100 psi; w/ 2000 psi on csg annulus. Bled 9-5/8" csg to 1000 psi. SION
- 3/20/72 13,493' TD, 12,760 PBD. Well on vacuum. Pumped in 9-5/8" annulus 43 bbls brine water. Had communication thru 2-7/8" tbg. Set BP valves, removed part of bolts in xmas tree. Unloaded equip and hooked up kill lines, prep to install BOP's. SION.
- 3/21/72 13,493' TD, 12,760 PBD. Filled csg w/ 40 bbls Sw. Rem xmas tree, inst spools & BOP. Attempted to test BOP, reprd leaks, tested to 3000 psi, OK. Rem blanking plug & inst BP valve. POOH w/ 2-3/8" heat string tbg. Pulled 283 jts 2-7/8" tbg to 9-5/8" pkr. Attempted to rem hanger, no success. SION.
- 3/22/72 13,493' TD, 12,760' PBD. Closed rams, pmpd pkr back down hole 1', 1000 psi. Rem dual hanger using taper tap. POOH w/ Baker pkrs. Cleaned & insp both hyd pkrs, found both pkrs had sheared 40,000# shear rings. Tstd sliding sleeve to 4000 psi. Made up seal assy, non-LH turn latch-down locator sub, F Nip, 2.25" ID, 1 jt above seal assy & sliding sleeve 3 jts above seal assy. Ran 378 jts 2-7/8" tbg, spaced out. SION.
- 3/23/72 13,493' TD, 12,760' PBD. Filled hole w/ 40 bbls brine wtr. Rev circ hole clean, lost 40 bbls brine to Green River fmn while circ. Stung into Baker Model D pkr w/ LD assy. RU to swab. Press tbg to 3700 psi and pmpd into fmn at 2 bpm for 3 min w/ no comm between tbg & annulus. Swbd well to 8500', rec 51 bbls brine wtr. Swb tstg from 8500', swbd 4-1/2 hrs, no fluid entry.
- 3/24/72 13,493' TD, 12,760' PBD. ON SI press zero, FL 7000'. Swbd to 8500', rec very small show yellowish oil w/ brine wtr. RU Howco, tstd lines to 8000 psi. Acid w/ 8000 gals 15% HCl containing 0.2% 3N, 0.3% Hyclean, 0.2% HAI-50, 2000# unibeads, 20#/1000gal gel agent. BD press 7400 psi, inj rate 8 bpm, max press 7500 psi, avg 7400 psi. Flushed w/ 90 bbls fresh wtr. Total trtmt pre-heated to 120° F. ISIP 4900 psi, 10 min SIP 4500 psi, 1 hr SIP 4500 psi. SION.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

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- 3/25/72 ONSIP 4300 psi. CO liner & bled well to zero psi. Swbd to 4500', well plugging intermittently. Filled annulus w/ brine water. Filled tbg w/ brine wtr. Press up to 1000 psi on tbg, rotated out of LD sub on Model D pkr. Unable to rev out. Rocked well until was able to reverse out. Tbg plugged w/ hd dry wax. Stung in pkr, swbd to 7000', had indications of small fluid entry. Tbg plugged at 6500'. SION.
- 3/26/72 ONSIP zero. Plug moved from 6500' to 3400'. Unable to get thru tbg. Unstung from pkr, rocked fluid in well, rev out plug. Stung back in pkr, swbd to 8500', rec brine wtr w/ streaks of paraffin. Ran swab 1 time per hr rec 500' to 200' load water each run. SION.
- X (3/27/72 ONSIP zero. FL 7200'. Swbd down to 8500'. Filled tbg w/ brine wtr. Unstung from pkr, rev out tbg. POOH w/ 2-7/8" tbg. RU Oilwell Perforators. Set Baker CIBP at 11,735'. Ran PCL from 11,735' to 9750'. Set Baker Model D pkr at 10,002', set 9-5/8" Baker Model D pkr at 8792'. RD Oilwell Perforators. SION.
- 3/28/72 Ran 2-7/8" OD tbg, 320 jts & 4 tbg nipples, spaced out tbg, inst dual hangers, spacing w/ 25.95' seals below & 6.80' seals above 7" pkr & 20.45' seals below & 1.00' seals above 9-5/8" pkr. Tstd lower pkr to 5000 psi & upper pkr to 3000 psi. Ran 98 jts 2-3/8" OD tbg, set at 3000' for heat string. Rem BOP, inst dual tree, tstd flanges to 5000 psi. Press test tbg to 8000 psi w/ 2000 psi on annulus, 15 min, held OK. SION.
- 3/29/72 RU Wire Line Inc. WIH w/ 27' 2" OD perf gun, unable to get below 9730'. WIH w/ 24' 1-11/16" OD sinker bars, set down at 9730', worked down to 9796'. WIH w/ 24' 1-1/2" OD sinker bars w/ 2-1/8" bottom to 10,200' (below pkr) OK. Ran 24' 1-11/16" sinker bars, set down at 9796'. Swabed tbg down to 9700'. Ran 1-11/16" log tool to 11,735'. Logged GR correlation log 11,735' to 10,000'. SION. Tbg string details:  
 Baker Production Tube, tally 5', set at 10,033'  
 Baker Seals for lower pkr, tally 33' (7' above pkr, 26' below pkr)  
 1 jt 2-7/8" OD 6.5# N-80 EUE tbg, tally 30'  
 Baker "F" Landing Nipple, tally 1'  
 1 jt 2-7/8" OD 6.5# N-80 EUE tbg, tally 30'  
 Baker Sliding Sleeve, tally 3'  
 36 jts 2-7/8" OD 6.5# N-80 EUE tbg, tally 1,119'  
 Baker Seals for Upper Pkr, tally 20'  
 Baker Locator Sub, tally 1'  
 1 jt 2-7/8" OD 6.5# N-80 EUE tbg, tally 31'  
 Baker Sliding Sleeve, tally 3'  
 280 jts 2-7/8" OD 6.5# N-80 EUE tbg, tally 8,680'  
 3 - 2-7/8" OD Tbg Nipples, tally 24'  
 1 jt 2-7/8" OD 6.5# N-80 EUE tbg, tally 31'  
 1 Cameron Donut, tally 1'  
 Distance H= 21'

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- 3/30/72 11,735' PBSD. Filled tbg w/ 10 ppg Sw. RU & ran 27' - 2" OD perf gun, set down at 9730'. RU & ran 13' - 2" OD perf gun, set down at 9730'. Unable to get 2" OD Densi-Jet cased gun down, too stiff. RU & ran 17' - 2-1/8" OD Ceram-Jet w/ magnet & 1- 5' sinker bar. (Ceram-Jet is a 20 gm chge w/ 0.51" hole & 7.6" penetration - expendable). Perf w/ 2 holes per ft from 11,695' to 11,700', 11,633' to 11,639', first run; and 11,509' to 11,513', 11,287' to 11,293' second run. Had 425 psi TP while GIH w/ second run. On third run attempted to run 2 - 5' sinker bars above gun, set down at 9730'. SION.
- 3/31/72 11,735' PBSD. ONSIP 2150 psi, bled to pit 15 min. Perf. w/ 2 holes per ft. from 11,259' to 11,267'; 11,145' - 11,149'; 11,087' - 11,090'; 11,058 - 11,064'; 11,019' - 11,023'; 10,984' - 10,989'; 10,963' - 10,972'; 10,944' - 10,946; 10,932' - 10,936'; 10,902' - 10,916 & 10,887' - 10,890' w/ 2-1/8" OD Ceram-Jet, 20 gm chge, 0.51" hole. Lost 8' 1/4" OD carrier wire. Also left 40 - 2-1/8" Ceram chgs, small wires & other debris in hole.
- 4/1/72 11,735'. PBSD. ONSIP 1500 psi, bled to zero in 15 mins. Ran blind box, tbg gauge w/ sinker bars & jars. Unable to get below 8601'. SION.
- 4/2/72 11,735' PBSD. Stdg. Waiting on 10" Series 1500 BOP.
- 4/3/72 11,735' PBSD. Stdg. Waiting on 10" Series 1500 BOP.
- 4/4/72 11,735' PBSD. 69 hrs SITP 1800 psi, bled off in 10 mins. Inst BP valve in tbg hanger, rem tree, inst BOP, tstd BOP to 5000 psi. Pulled 2-3/8" OD tbg heat string. Unseat 2-7/8" OD tbg out of pkrs, rev circ some jet chgs out of tbg. Run sinker bars, stopped at 8730'. PU tbg to 8854'. Pmpd into well @ 2-1/2 bpm @ 1800 psi. ISIP - zero. Mixed & pmpd 1500 gal HOWCO TB-50 (7 day life) gel plug, displ to 9000'. Pmpd into fmn 5000 psi. ISIP 2000 psi, to 1300 psi in 15 mins. SION.
- 4/5/72 11,735' PBSD. 11 hr SICP 100 psi, TP-zero. Bled off csg. Hole stdg full. Pulled 2-7/8" tbg, found top sleeve & prod tube plugged w/ wire & jet chgs. Had 5 jts tbg 9611' - 9761' badly kinked. Re-ran 2-7/8" tbg as before except w/ Baker anchor - seal assy for 7" pkr. Latched into Model D pkr, hung tbg neutral. Tstd tbg to 3000 psi, OK. Tstd annulus to 3000 psi, OK. SION.
- 4/6/72 11,735' PBSD. 11 hr SITP 1100 psi. Bled off in 10 mins. Ran 98 jts 2-3/8" OD heat string tbg, set at 3004'. Rem BOP, inst tree, tstd tree to 5000 psi. Ran 2" OD cased gun & perf w/ 2 holes per ft as follows: 1st run - perf 10,873' - 10,877' & 10,809' - 10,825'. 2nd run - misfire. SI @ 8 PM, had 1200 psi TP when SION.
- 4/7/72 11,735' PBSD. 11 hr SITP 1375 psi. Bled off in 10 mins. Ran Wireline Inc. 2" OD Carrier Gun. 1st run mis-fired. 2nd run perf w/ 2 holes per ft from 10,786' - 10,792', 10,720' - 10,727', 10,711' - 10,715'. RU & swbd down to 8500', rec 48 bf. Swbd 7 hrs from 8500' and rec an addl 48 bf w/FL rising, last run @ 5 PM fl @ 3500' broken. Well KO & flwd approx 15 bf in 15 mins, (appears to be 100% oil) 1" ck, 100 psi FTP. SION.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

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- 4/8/72 11,735' PBSD. 14 hr SITP 4425 psi. Circ Sw out of annulus w/absorption oil, fired boiler, etc. Opened well 11:30 a.m. 4-7-72, flwd 25 bo in 1 hr, SI insufficient heat. Opened well 6:30 p.m., TP 4000 psi. Flwd 140 bo in 10-1/2 hrs ending 5 a.m. 4-8-72, 18/64" ck, FTP 1275 psi to 450 psi.
- 4/9/72 11,735' PBSD. Flwd 257 bo 24 hrs ending 5 a.m. 4-9-72, 18/64" ck, 450 psi FTP, fairly stable throughout flow period.
- 4/10/72 11,735' PBSD. SI @ 5 a.m. 4-9-72. Pmpd in 50 bbls heated Sw @ 3200 psi. Bled down to 1200 psi. RU Wireline, Inc. to perf w/2" cased gun. 1st run, perf w/2spf 10,626' - 10,632', 10,587' - 10,591', 10,405' - 10,421'. While coming out of hole, gun hung suddenly @ 7975' & pulled out of rope socket. Ran sinker bars on shooting line and pushed gun to bottom, leaving 2" OD x 35' long gun in csg. 2nd Run, perf 2 spf 10,362' - 10,368', 10,338' - 10,346', 10,309' - 10,313'. While coming out of hole gun hung up at approx. 9971'. Pulled up to 1700# above line wght, could not pull loose. Pmpd in 10 bw @ 1 bpm w/4300 psi, could not pull loose. Flwd 20 mins to pit, could not pull loose. Pulled out of rope socket & SION.
- 4/11/72 11,735' PBSD. Prep to acid. SITP 3600 psi after 14 hrs SI. Circ Sw out of annulus w/ absorption oil. RU Wireline Inc. service trucks, ran 4 sinker bars, tagged top of fish at 9932'. Pushed out. Ran 1-11/16" capsule jet and perf w/2 spf 10,285' - 10,295', 10,251' - 10,256', 10,195' - 10,201', 10,170' - 10,174'. This completes all perforating. Flwd well slowly to pit while perf to keep press down. Rec 60 bo in 4-1/2 hrs w/1800 psi FTP. After completing perf flwd 372 bo in 10-1/2 hrs ending 5 a.m. 4-11-72, on 18/64" ck w/500 psi FTP.
- 4/12/72 11,735' PBSD. SI. Flwd 98 bo in 4 hrs on 38/64" ck, FTP 275 psi, ending 9 a.m. 4-11-72. SI well. RU & treated by Dowell w/ 20,000 gals 15% HCl acid heated to 120° F and containing 4 gal/1000 gal A-170 corrosion inhibitor, 3 gal/1000 gal F-52 surfactant, 2 gal/1000 gal W-27 non-emulifying agent, 10#/1000 gal L-41 iron sequestering agent and 5#/1000 gal J-120 friction reducing agent. All acid contained 100#/1000 gals OS-160 wide range Unibeads and 250 sealer balls distributed throughout job. Flushed with 63bbls fresh wtr containing 300# KCR. Press: Max 7400 psi, min 7100 psi, ISIP 4600 psi declined to 4400 psi in 1/4 hr and to 2850 psi in 3 hrs. Annular press 2200 psi throughout job. Appeared to get good plugging action throughout job. Avg inj rate 12 bpm. SI @ 11 a.m.
- 4/13/72 11,735' PBSD. Flwg & tstg. 24 hr SITP 1850 psi. Opened well to pit at 11:00 a.m. for 3 hrs, 18/64" ck, rec est 250 blw. Turned to tanks 2 p.m., flwd 105 bo & est 30 blw in 3 hrs ending 5 p.m.. Flwd 304 bo & est 70 blw in 12 hrs ending 5 a.m. 4-13-72, 28/64" ck, FTP 400 psi, heading. 193 blwytr. Rel rig 4 p.m., 4-12-72.
- 4/14/72 11,735' PBSD. Flwg & tstg. 6 hr SITP 2250 psi. SI 8 a.m. to 2 p.m. to MO Comp Unit. Flwd 479 bo & est 38 blw in 18 hrs ending 5 a.m. 4-14-72, 28/64" ck, FTP 300 psi. 155 blwytr.
- 4/15/72 11,735' PBSD. Flwd 546 bo, 24 hrs, 32/64" ck, 150 psi to 250 psi FTP.
- 4/16/72 11,735' PBSD. Flwd 474 bo, 24 hrs, 32/64" ck, 150 psi to 200 psi FTP.
- 4/17/72 11,735' PBSD. Flwd 442 bo, 24 hrs, 32/64" ck, 75 psi to 100 psi FTP.

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- 5/5/72 11,735' PBSD. Flwd 173 bo, 12 hrs, 32/64" ck, 100 psi FTP. Pulled bomb, opened well 5 p.m.
- 5/6/72 11,735' PBSD. Flwd 165 bo, 24 hrs, 32/64" ck, 75 psi FTP.
- 5/7/72 11,735' PBSD. Flwd 129 bo, 24 hrs, 32/64" ck, 25 to 100 psi FTP.
- 5/8/72 11,735' PBSD. Flwd 136 bo, 24 hrs, 32/64" ck, 25 to 50 psi FTP. Hooked paraffin.
- 5/9/72 11,735' PBSD. Flwd 113 bo, 24 hrs, 32/64" ck, 50 psi FTP.
- 5/10/72 11,735' PBSD. Flwd 103 bo, 24 hrs, 32/64" ck, 50 psi FTP.
- 5/11/72 11,735' PBSD. Flwd 111 bo, 24 hrs, 32/64" ck, 50 psi FTP.
- 5/12/72 11,735' PBSD. Flwd 106 bo, 24 hrs, 32/64" ck, 50 psi FTP.
- 5/13/72 11,735' PBSD. Flwd 103 bo, 24 hrs, 32/64" ck, 50 psi FTP.
- 5/14/72 11,735' PBSD. Flwd 83 bo, 24 hrs, 32/64" ck, 50 psi FTP.
- 5/15/72 11,735' PBSD. Flwd 82 bo, 24 hrs, 32/64" ck, 50 psi FTP.
- 5/16/72 11,735' PBSD. Flwd 62 bo, 24 hrs, 32/64" ck, 50 psi FTP.
- 5/17/72 11,735' PBSD. Flwd 67 bo, 24 hrs, 32/64" ck, 25 psi FTP.
- 5/18/72 11,735' PBSD. Flwd 57 bo, 24 hrs, 32/64" ck, 25 psi FTP.
- 5/19/72 11,735' PBSD. Flwd 46 bo, 24 hrs, 32/64" ck, 50 psi FTP.
- 5/20/72 11,735' PBSD. Flwd 159 bo, 24 hrs, 32/64" ck, 50 psi FTP.
- 5/21/72 11,735' PBSD. Flwd 36 bo, 24 hrs, 32/64" ck, 25 psi FTP.
- 5/22/72 11,735' PBSD. Flwd 46 bo, 24 hrs, 32/64" ck, 20 psi FTP.
- 5/23/72 11,735' PBSD. Flwd 31 bo, 24 hrs, 32/64" ck, 25 psi FTP.
- 5/24/72 11,735' PBSD. Flwd 26 bo, 24 hrs, 32/64" ck, 50 psi FTP.
- 5/25/72 11,735' PBSD. Flwd 25 bo, 24 hrs, 32/64" ck, 25 psi FTP.
- 5/26/72 11,735' PBSD. Flwd 21 bo, 24 hrs, 32/64" ck, 25 psi FTP.

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In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

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- 4/18/72 11,735' PBTB. Flwd 409 bo, 24 hrs, 28/64" ck, 200 psi FTP.
- 4/19/72 11,735' PBTB. Flwd 381 bo, 24 hrs, 32/64" ck, 150 psi FTP.
- 4/20/72 11,735' PBTB. Flwd 337 bo, 24 hrs, 32/64" ck, 25 psi FTP. Heading, 25 psi to 125 psi TP.
- 4/21/72 11,735' PBTB. Flwd 296 bo, 24 hrs, 32/64" ck, 50 psi FTP.
- 4/22/72 11,735' PBTB. Flwd 283 bo, 24 hrs, 32/64" ck, 175 psi FTP.
- 4/23/72 11,735' PBTB. Flwd 225 bo, 24 hrs, 32/64" ck, 300 psi FTP. Hooked paraffin to 1600'. Lost 105' wire, sinker bars, jars, and mule tail paraffin cutter.
- 4/24/72 11,735' PBTB. Flwd 222 bo, 24 hrs, 32/64" ck, 250 psi FTP.
- 4/25/72 11,735' PBTB. Flwd 209 bo, 24 hrs, 32/64" ck, 250 psi FTP.
- 4/26/72 11,735' PBTB. Flwd 173 bo, 24 hrs, 32/64" ck, 200 psi FTP.
- 4/27/72 17,764' TD. TORT.
- 4/28/72 11,735' PBTB. Flwd 165 bo, 24 hrs, 32/64" ck, 250 psi FTP.
- 4/29/72 11,735' PBTB. Flwd 116 bo, 9-1/2 hrs, 32/64" ck, 150 psi FTP. SI @ 2:30 PM & RU CA White Wireline. Ran paraffin knife to 860' and stopped. Ran fishing tool, rec 8" wire. RU hot oil unit, & circ annulus over night.
- 4/30/72 11,735' PBTB. Flwd intermittently 147 bo, 23 hrs, 32/64" ck, 250 psi FTP est. Unable to rec fish. Drove to 1180'. Ran 2 prong grab & rec large ball of wire. Re-ran & tools were gone. Ran mule tail to below tbg @ 10,350'. Hole clean.
- 5/1/72 11,735' PBTB. Flwd, by heads, 129 bo, 24 hrs, 32/64" ck, 200 psi FTP est.
- 5/2/72 11,735' PBTB. Flwd 4-1/2 hrs, no rec. SI 9:30 a.m. Ran BHP bomb. TP after 19-1/2 hrs SI - 1600 psi.
- 5/3/72 11,735' PBTB. SI for 24 hrs for BHP. SITP 1550 psi.
- 5/4/72 11,735' PBTB. Pulled BHP bomb, ran gradient survey, re-ran bomb.



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	5/27/72	11,735'	PBTD.	Flwd	33 bo,	24 hrs,	32/64" ck, 25 psi FTP.
	5/28/72	11,735'	PBTD.	Flwd	23 bo,	24 hrs,	32/64" ck, 50 psi FTP.
	5/29/72	11,735'	PBTD.	Flwd	15 bo,	24 hrs,	32/64" ck, 25 psi FTP.
	5/30/72	11,735'	PBTD.	Flwd	15 bo,	24 hrs,	32/64" ck, 25 psi FTP.
	5/31/72	11,735'	PBTD.	Flwd	28 bo,	24 hrs,	32/64" ck, 25 psi FTP.
	6/1/72	11,735'	PBTD.	Flwd	18 bo,	24 hrs,	32/64" ck, 50 psi FTP.
	6/2/72	11,735'	PBTD.	Flwd	21 bo,	24 hrs,	32/64" ck, 25 psi FTP.
	6/3/72	11,735'	PBTD.	Flwd	18 bo,	24 hrs,	32/64" ck, 25 psi FTP.
	6/4/72	11,735'	PBTD.	Flwd	14 bo,	24 hrs,	32/64" ck, 25 psi FTP.
	6/5/72	11,735'	PBTD.	SI.	Flwd	0 bo,	3 hrs, 32/64" ck. Pmpd in 40 bbls hot diesel oil, prep to open sliding sleeve. Wire Line truck unable to get to loc on acct mechanical trble. Well stdg shut in.
	6/6/72	11,735'	PBTD.	RU Marshall WL Serv.	Ran	shifting tool,	same stopped at 500'. Pumped tool down to upper sleeve at 8760' w/ 45 bbls hot oil. Jarred tool thru sleeve, lost tool. PU & ran 2" OD dummy tool, same stopped at 500'. Pumped tool down to 4900' w/ 20 bbls hot oil, lost tool. SION.
	6/7/72	11,735'	PBTD.	PI	50 bbls hot diesel oil.	Ran tools,	caught upper fish at 9907', rec OK. Ran tools, stopped at 4800'. PI 50 bbls hot diesel oil. Ran tools, caught lower fish at 9920', opened sleeve at 9931' w/ lubricator press drop from 1075 psi to 975 psi. POOH and also opened sleeve at 8757' w/ press incr to 1500 psi, then decr to 1100 psi. Ran tools & rec 2' length of wire at 9907'. Ran tools & closed upper sleeve. Put on prod 8 pm w/ TP 900 psi. Flwd to tanks for 9 hrs, prod 39 bo on 3/4" ck w/ zero TP. 51 bbls crude & 150 bbls diesel to rec, total 251 BLOTR.
	6/8/72	11,735'	PBTD.	Flwd	54 bo	24 hrs,	20/64" ck, 25 psi FTP, 108 BLOTR. Correction y'days report should read "Used 51 bbls crude & 150 bbls diesel oil, 201 BLOTR", less 39 bbls prod, 162 bbls to rec.
	6/9/72	11,735'	PBTD.	Flwd	5 bo	24 hrs,	20/64" ck, zero FTP, 103 BLOTR.
	6/10/72	11,735'	PBTD.	Flwd	0 bo,	5 hrs,	20/64" ck, zero FTP, 103 BLOTR. SI @ 10 am.
	6/11/72	11,735'	PBTD.	SITP	410 psi,	23-1/2 hrs.	Opened well to tanks, flwd 15 bo & died. Stop-cocked well remainder of day, bldg TP to 100 psi & opening up. Rec no oil.
	6/12/72	11,735'	PBTD.	Opened	well	twice	during day. First time flwd 12 bo, second time blew gas only. Will rock well twice a day.
	6/13/72	11,735'	PBTD.	SITP	after	22 hrs	500 psi. Opened well at 12:45 pm, flwd 15 bo in 1/2 hr & died. SI at 1:30 pm.

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6/14/72 11,735' PBD. SITP after 23-1/2 hrs 400 psi. Opened well, flwd 5 bo in 1/2 hr & died. SI at 1:30 pm. 55 bloytr.

6/15/72 11,735' PBD. SITP after 23-1/2 hrs 475 psi. Opened well, flwd 5 bo in 1/2 hr & died. SI at 1:30 pm. 50 bloytr.

6/16/72 11,735' PBD. SITP after 23-1/2 hrs 400 psi. Opened well, flwd 5 bo in 1/2 hr & died. SI at 1:30 pm. SITP at 8 pm, after 6-1/2 hrs SI 400 psi. Opened well, flwd 15 bo in 1/2 hr & died. SI at 8:30 pm. 30 bloytr.

6/17/72 11,735' PBD. Opened well; did not flow.

6/18/72 11,735' PBD. MI & RUPU. Started swbg 10 am 6/17/72. Swbd 31 bo, 77 bw in 8 hrs ending 6 pm 6/17/72, swbg from 4000' w/ FL at 3000'. Gas after each swab pull. Left open overnight did not flow, making some gas.

6/19/72 11,735' PBD. FL at 1500' w/ well open, comm swbd 7:30 am 6/18/72. Swbd 59 bo, 126 bw in 10 hrs, swbg from 3500' w/ FL at 2500'. SI 5:30 pm.

6/20/72 11,735' PBD. SITP (12 hrs) 950 psi at 5:30 am 6-19-72. Blew down and rec 15 BF, est 5 bo & 10 bw. Comm swbd 7 am, FL @ 400'. Swbd & flwd 199 BF (est 35 bo & 164 bw) in 10 hrs ending 5 pm. KO & flwd 83 BF (est 30 bo & 53 bw) in 12 hrs ending 5 am 6-20-72, 20/64" ck, 200 psi FTP. Total rec 70 bo & 227 bw.

6/21/72 11,735' PBD. Swbd & flwd 75 bo & 95 bw, 24 hrs ending 5 am 6-21-72. This am well flwg on 20/64" ck w/ 50 psi FTP. Will continue to swab & flow to clean up well.

6/22/72 11,735' PBD. Swbd & flwd 67 bo & 156 bw, 22 hrs as follows: 1st 10 hrs swbd & flwd 64 bo & 120 bw, last 12 hrs flwd 3 bo & 64 bw on 20/64" ck w/ 25 psi FTP. Will continue to swab & flow.

6/23/72 11,735' PBD. Swbd & flwd 75 bo & 162 bw, 24 hrs as follows: 1st 12 hrs swbd & flwd 52 bo & 175 bw, last 12 hrs flwd 23 bo & 47 bw on 20/64" ck w/ 50/150 psi FTP. Will continue to swab & flow.

6/24/72 11,735' PBD. Swbd & flwd 83 bo & 139 bw, 24 hrs on 20/64" ck w/ 50/150 psi FTP.

6/25/72 11,735' PBD. Flwd 72 bo & 120 bw, 24 hrs on 20/64" ck w/ 150 psi FTP.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
 In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1972	82322	Duchesne County-Tribal Unit No. 1

6/26/72 13,493' TD, 11,735' PBD. 13-3/8" surf csg, 1020'; 9-5/8" csg 10,186', 7" liner at 9799' to 13,481'. Compl from Wasatch perf 11,695' - 11,700', 11,633' - 11,639', 11,509' - 11,513', 11,287' - 11,293', 11,259' - 11,267', 11,145' - 11,149', 11,087' - 11,090', 11,058' - 11,064', 11,019' - 11,023', 10,984' - 10,989', 10,963' - 10,972', 10,944' - 10,948, 10,932' - 10,936', 10,902' - 10,916', 10, 887' - 10,890', 10,873' - 10,877, & 10,809' - 10,825'. Perf 10,786' - 10,792', 10,720' - 10,727', 10,711' - 10,715', 10,626' - 10,632', 10,587' - 10,591', 10,405' - 10,421', 10,362' - 10,368', 10,338' - 10,346', 10,309' - 10,313'. Perf w/ 2 JSPF 10,285' - 10,295', 10,251' - 10,256', 10,195' - 10,201' & 10,170' - 10,174', and Green River Perfs 9108' - 9126' all w/ 2 JSPF. On test ending 7 am 6-25-72 well flwd 80 bo, 136 bw, 126 mcfg on 20/64" ck w/ 125 psi FTP from Green River & Wasatch perfs. GOR 1578:1. 640 acre spacing. Allowable: none. DROP.

*Well File* *PI* *file*  
**Gulf Oil Company - U.S.**

EXPLORATION AND PRODUCTION DEPARTMENT  
CASPER AREA

L. M. Wilson  
AREA PRODUCTION MANAGER  
D. W. Siple  
AREA EXPLORATION MANAGER

June 14, 1973

P. O. Box 2619  
Casper, Wyo. 82601

State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, UT 84111

Attn: Mr. Paul W. Burchell

Gentlemen:

The following information is submitted relative to a fire which occurred on May 17, 1973, at the Gulf operated Duchesne County, Tribal Well No. 1 in Section 3-3S-4W; Duchesne County, Utah.

The well status, prior to malfunction of Kobe pump, was . . . pumping approximately 100 barrels of oil per day. After failing to free the stuck pump by reverse pumping, fishing was attempted by wire line and failed.

Before pulling tubing, the casing was filled with water and a 10" - 1500 double-ram preventer was installed. The tubing was then pulled until the pump mandrel was against the parent tubing hanger; however, the parent tubing hanger was stuck in the tubing spool.

Pulling and bumping the tubing against the hanger was unsuccessful and it was decided to jar the tubing hanger with a primer cord shot. Before the shot was fired the well cellar was evacuated with a vacuum truck and four loads of dirt were spread in and around the cellar.

A 50,000-pound pull was applied to the tubing hanger, pipe rams were closed, and a small shot was fired at 6:40 p.m. Ignition occurred around the outside and in the cellar. An initial attempt was made to extinguish the fire with four No. 30 hand-type extinguishers. The Duchesne County Fire Department started a water spray at 7:10 p.m. Halliburton began spraying powder on a small flame at 9:00 p.m. The fire was out at 9:07 p.m.



DATE 6-14-73

FROM L. M. Wilson

TO Paul W. Burchell

SHEET NO 2

No personnel were injured. A Colorado Well Service unit (Franks-1287 Trailer Rig) was heavily damaged. The total cost of damage to well equipment and labor to make repairs is estimated at \$50,000.

Repairs have been made and the well is now back on production.

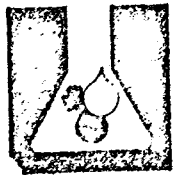
Very truly yours,

*L. M. Wilson*  
L. M. Wilson

RWR/mas







# LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne Utah 84026

(801) 722-2254

LABORATORY NUMBER W-479  
 SAMPLE TAKEN 1-18-74  
 SAMPLE RECEIVED \_\_\_\_\_  
 RESULTS REPORTED 3-13-74

SAMPLE DESCRIPTION \_\_\_\_\_ FIELD NO. #1  
 COMPANY Gulf Oil Co., U.S LEASE Duchesne County Tribal WELL NO. \_\_\_\_\_  
 FIELD Altamont COUNTY Duchesne STATE Utah  
 SAMPLE TAKEN FROM Water Drain  
 PRODUCING FORMATION Green River-Wasatch TOP 9108-9126 GR 10168-11700 W  
 REMARKS Green River & Wasatch Comingled

P.O. # 1-39440

SAMPLE TAKEN BY Wittman

### CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0071 pH 7.95 RES. 94.0 OHM METERS @ 77° F

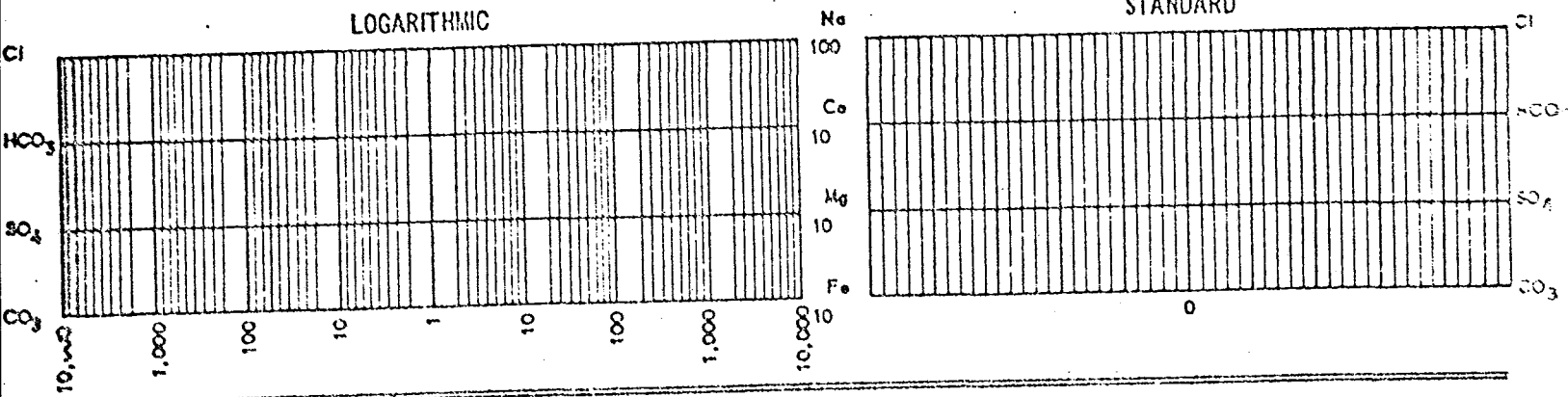
TOTAL HARDNESS Mg/L as CaCO<sub>3</sub> 107 TOTAL ALKALINITY Mg/L as CaCO<sub>3</sub> 1105

CONSTITUENT	MILLIGRAMS PER LITER Mg/L.	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	35.0	1.8		
MAGNESIUM - Mg ++	4.3	0.4		
SODIUM - Na +	2700	117.4		
BARIUM (INCL. STRONTIUM) - Ba ++	7.3	0.1		
TOTAL IRON - Fe ++ AND Fe +++	1.0	--	119.7	
BICARBONATE - HCO <sub>3</sub> --	978	16		
CARBONATE - CO <sub>3</sub> --	130.6	4.4		
SULFATE - SO <sub>4</sub> --	340	7.1		
CHLORIDE - CL -	3763	106.3	133.8	
TOTAL DISSOLVED SOLIDS	6080			

MILLEQUIVALENTS PER LITER

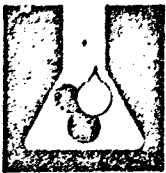
LOGARITHMIC

STANDARD



ANALYST \_\_\_\_\_

CHECKED \_\_\_\_\_



# UTE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne Utah 84026

(801) 722-2254

LABORATORY NUMBER W-603  
 SAMPLE TAKEN \_\_\_\_\_  
 SAMPLE RECEIVED 3-22-74  
 RESULTS REPORTED \_\_\_\_\_

SAMPLE DESCRIPTION \_\_\_\_\_ FIELD NO. Duchesne  
 COMPANY Gulf Oil Co. LEASE Ute Tribal WELL NO. 1  
 FIELD \_\_\_\_\_ COUNTY Duchesne STATE Utah  
 SAMPLE TAKEN FROM treater  
 PRODUCING FORMATION Green River TOP \_\_\_\_\_  
 REMARKS \_\_\_\_\_  
 P.O. # 1-43506  
 SAMPLE TAKEN BY Wittman

### CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0165 pH 8.14 RES. 38.0 OHM METERS @ 77° F

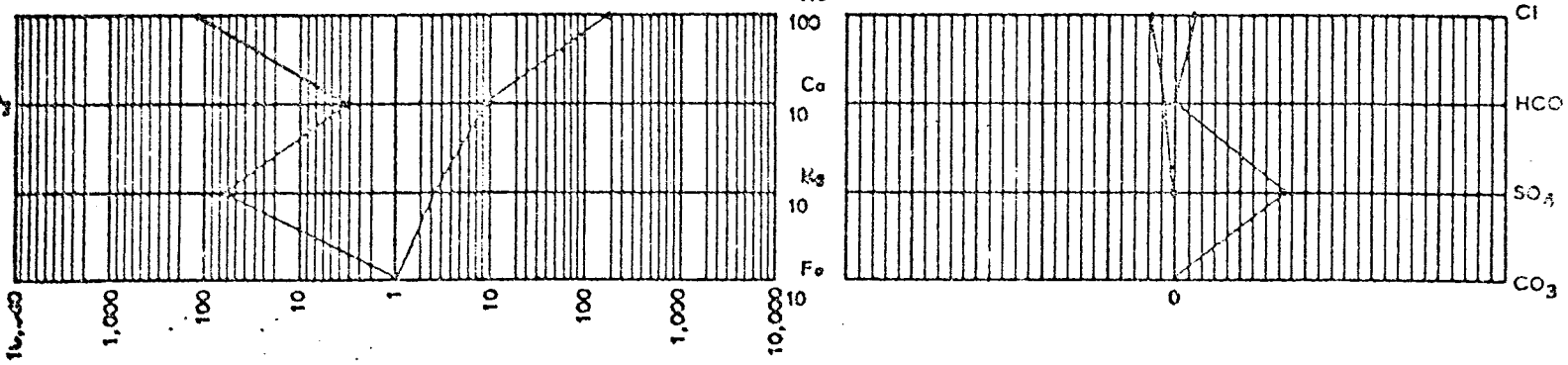
TOTAL HARDNESS Mg/L as CaCO<sub>3</sub> 646.9 TOTAL ALKALINITY <sup>235</sup> Mg/L as CaCO<sub>3</sub>

CONSTITUENT	MILLIGRAMS PER LITER Mg/L.	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca <sup>++</sup>	194.0	9.7		$pCa = 1.98$
MAGNESIUM - Mg <sup>++</sup>	39.0	3.2		$pMg = 2.38$
SODIUM - Na <sup>+</sup>	4500.0	195.7		$K = 1.25$ (1.521)
BARIUM (INCL. STRONTIUM) - Ba <sup>++</sup>	8.2	0.12		$ST = 2.14 - 1.98 - 2.38 - 1.25 = +2.53$ (Scale)
TOTAL IRON - Fe <sup>++</sup> AND Fe <sup>+++</sup>	0.65	0.02	208.7	
BICARBONATE - HCO <sub>3</sub> <sup>-</sup>	235	4		$F_1 = 1.63$
CARBONATE - CO <sub>3</sub> <sup>--</sup>	0	1		$F_2 = 1.0$
SULFATE - SO <sub>4</sub> <sup>--</sup>	4020.0	83.75		$K_{sp} = 6.25$
CHLORIDE - CL <sup>-</sup>	4541.1	128.0	215.8	$ST = 16.25(1.63)(1.0) = 12.16 > 9.7$
TOTAL DISSOLVED SOLIDS @ 180°C	16760			$53.75$ <u>170.94P</u>

MILLEQUIVALENTS PER LITER

LOGARITHMIC

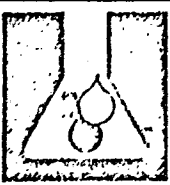
STANDARD



ANALYST \_\_\_\_\_

CHECKED \_\_\_\_\_





# LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-959  
 SAMPLE TAKEN \_\_\_\_\_  
 SAMPLE RECEIVED 6-25-74  
 RESULTS REPORTED 7-2-74

SAMPLE DESCRIPTION \_\_\_\_\_ FIELD NO. \_\_\_\_\_  
 COMPANY Gulf Oil Co. LEASE Duchesne Cty Tribal WELL NO. 1  
 FIELD Altamont COUNTY Duchesne STATE Utah  
 SAMPLE TAKEN FROM \_\_\_\_\_  
 PRODUCING FORMATION Wasatch & Green River TOP \_\_\_\_\_  
 REMARKS Sec. 3-3S-4W  
P.O. L-49259

SAMPLE TAKEN BY \_\_\_\_\_

## CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 0.9962 pH 8.59 RES. 90 OHM METERS @ 77°F

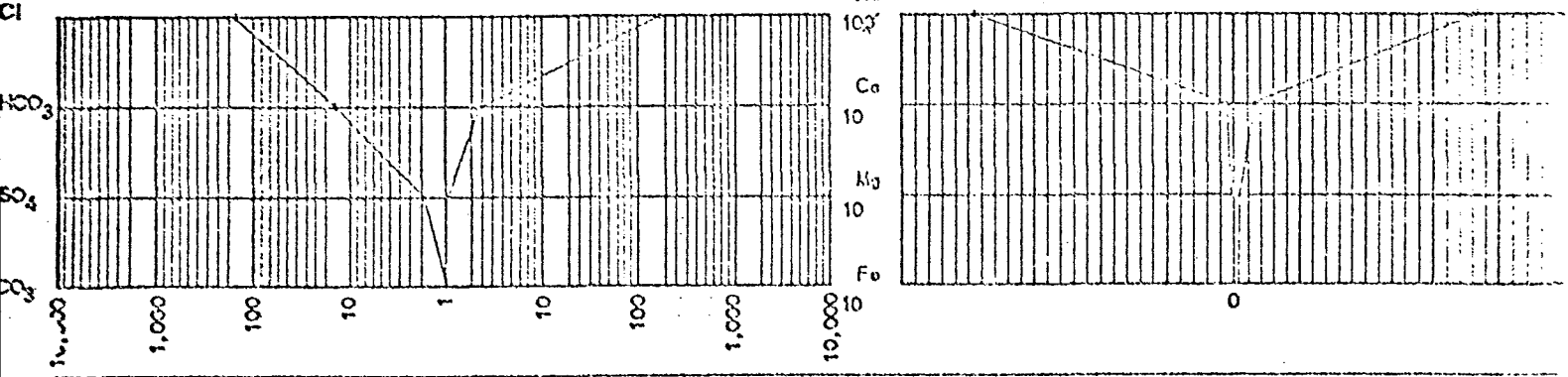
TOTAL HARDNESS Mg/L as CaCO<sub>3</sub> 183.0 TOTAL ALKALINITY Mg/L as CaCO<sub>3</sub> 1032

CONSTITUENT	MILLIGRAMS PER LITER mg/L.	MILLEQUIVALENTS PER LITER MEQ/L.		REMARKS
CALCIUM - Ca ++	51.0	2.55		
MAGNESIUM - Mg ++	12.7	1.0		
SODIUM - Na +	4500	195.6		
BARIUM (INCL. STRONTIUM) - Ba ++	19.0	0.3		
TOTAL IRON - Fe++ AND Fe+++	2.64	0.07	200.0	
BICARBONATE - HCO <sub>3</sub> <sup>-</sup>	992	16.3		
CARBONATE - CO <sub>3</sub> <sup>--</sup>	40	1.3		
SULFATE - SO <sub>4</sub> <sup>--</sup>	90	1.9		
CHLORIDE - CL <sup>-</sup>	6496.2	183	202.0	
TOTAL DISSOLVED SOLIDS	11360			

MILLEQUIVALENTS PER LITER

LOGARITHMIC

STANDARD



ANALYST \_\_\_\_\_

CHECKED \_\_\_\_\_



# United States Department of the Interior

GEOLOGICAL SURVEY  
8426 FEDERAL BUILDING  
125 SOUTH STATE STREET  
SALT LAKE CITY, UTAH 84138

## NOTICE TO ALL LESSEES AND OPERATORS ON FEDERAL AND INDIAN LEASES

This is in reference to Notice (NTL-4) sent out under date of November 15, 1974, by Oil and Gas Supervisor, C. J. Curtis to all lessees and operators of Federal onshore oil and gas leases in the Northern Rocky Mountain Area, and which becomes effective December 1, 1974.

Except for gas lost as gas vapors from tanks or other low pressure vessels and gas which is unavoidably lost, the only gas production not subject to royalty is that gas which is reinjected or used for specific lease operations with prior approval of the Oil and Gas Supervisor. Please be advised, approval authority for the use of royalty free lease gas requiring prior approval of the Supervisor has been delegated to each district office. Accordingly, we hereby notify you that the necessary approval is herewith given for all leasehold (communitization or unit) use of gas as permitted under item 3 of the Notice within this district, provided your Form 9-329, appropriate State Form, or other acceptable facsimile report itemizes all volumes of oil and gas produced, used, sold, transferred, spilled, leaked, vented, flared, or otherwise unavoidably lost, commencing with the December 1974 reports. Please itemize as follows: Oil (1) sold, (2) used on or off lease for production purposes (well stimulation, etc.), and (3) lost in tests, spills, blowouts, etc.; Gas (1) sold, (2) used on lease for production purposes, (3) vented for well test purposes, production venting with prior approval and (4) lost due to line breaks, equipment malfunctions, blowouts, fires, etc.

In compliance with the Notice, we also hereby grant you approval for the flaring of produced gas if such flaring is permitted under any existing State Commission order, making such gas subject to Federal royalty rather than full value assessment.

We trust adequate measurement and reporting will be instituted immediately to avoid any full value or other penalty recommendations.

District Engineer

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2373

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

---

7. UNIT AGREEMENT NAME

---

8. FARM OR LEASE NAME

Duchesne County  
Tribal Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

3 - 3S - 4W

1.

OIL  GAS   
WELL WELL OTHER

2. NAME OF OPERATOR

Gulf Oil Co. - U. S.

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1046' SNL & 1360' EWL (SE NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5991' KB

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) See Below

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Well is now permitted to flare 5000 mcfm per Utah Oil and Gas Conservation Board Cause No. 144-8, hearing date 7/17/74. This well will not justify a pipe line connection and propose to vent a maximum of 5000 mcfm indefinitely.

Request permission for above to comply with NTL-4 recently issued.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. D. Richards

TITLE

Area Engineer

DATE

12-9-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission

Shell Oil Co.; Box 831; Houston, TX 77001

\*See Instructions on Reverse Side

STATE OF UTAH

Department of Natural Resources  
Division of Oil and Gas Conservation  
8 West North Temple  
Salt Lake City, Utah 84116

U.S. GEOLOGICAL SURVEY  
OIL AND GAS OPERATIONS  
RECEIVED

DEC 17 '74

SALT LAKE CITY, UTAH

December 13, 1974

Gulf Oil Corporation - U.S.  
P.O. Box 2619  
Casper, Wyoming 82601

ATTENTION: Oscar E. Stoner, Area Production Manager

Dear Mr. Stoner:

In reference to your letter of December 9, 1974, pertaining to the flaring of gas for the Duchesne County Tribal 1-3C4, please be advised that administrative approval is hereby granted as per your request.

However, approval to flare at the rate of 5,000 MCF/Month will remain in effect for a period of only six months, commencing this date and terminating June 13, 1975.

Should you have any questions relative to the above, please do not hesitate to call or write.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sw

*Casper*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-2373

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
---

7. UNIT AGREEMENT NAME  
--- k CA 96-29

8. FARM OR LEASE NAME  
Duchesne County  
Tribal Unit

9. WELL NO.  
1-304

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
3 - 3S - 4W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Gulf Oil Co. - U. S.

3. ADDRESS OF OPERATOR  
P. O. Box 2619; Casper Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1046' SNL & 1360' EWL (SE NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5991' KB

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) See Below

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well is now permitted to flare 5000 mcfm per Utah Oil and Gas Conservation Board Cause No. 144-8, hearing date 7/17/74. This well will not justify a pipe line connection and propose to vent a maximum of 5000 mcfm indefinitely.\*

Request permission for above to comply with NTL-4 recently issued.

Utah Oil and Gas Conservation Board, Cause No. 144-8, Order No. 2, authorizes flaring of 5,000 MCF/mo. for a period to and including December 31, 1974.

Approval of "indefinitely" venting/flaring period would condone waste & is accordingly denied

The Director, Division of Oil and Gas Conservation, State of Utah, has approved a 6 months period of flaring at 5,000 MCF/mo (30,000 MCF Total) commencing December 13, 1974, and terminating June 13, 1975. NTL-4, Supplemental Letter (copy Attached) grants approval "for the flaring of produced gas if such flaring is permitted under any State Commission Order, making such gas subject to Federal royalty rather than full value assessment."

This office reluctantly concurs with the State Director's Order. However, you are urged to consider every aspect to prevent this waste of a natural resource.

DEC 31 1974

*E. W. Gynn*  
Acting District Engineer

18. I hereby certify that the foregoing is true and correct

SIGNED *J. D. Richards* TITLE Area Engineer DATE 12-9-74

(This space for Federal or State office use)

APPROVED BY DENIED \* TITLE E. W. GYNN DATE 12-31-74  
CONDITIONS OF APPROVAL, IF ANY: Acting District Engineer

cc: Utah Oil & Gas Commission w/ Narrative. ✓

Shell Oil Co. - Box 831; Houston, TX 77001

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THE REVERSE SIDE\*  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-2373

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
---

7. UNIT AGREEMENT NAME  
--- k CA 96-29

8. FARM OR LEASE NAME  
Duchesne Co. Tribal Unit

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
3-3S-4W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

STANDARD NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1406'  
1046' SNL & 1360' EWL (SE NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5991' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) See Below

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING as described on following signed page  
DATE: 4-11-80  
BY: M. J. Mader  
treat & acidize

RECEIVED

MAR 28 1980

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Dennis H. Cupper TITLE Petroleum Engineer DATE 3-17-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Duchesne Co. Tribal 1  
3-35-4W  
Test LGR

4-11-80  
M. J. Minder

1. MIRU completion unit. Install COP-test to 5000<sup>#</sup>. POOH w/ BHA and tbg. strings.
2. RIH w/ csg scraper and flat bottom mill for 9<sup>5/8</sup>" 47<sup>#</sup> csg and clean out to 9200'. Circulate wellbore w/ hot oiler. POOH w/ tools and tbg.
3. RU wireline and set CIBP at 9200' in 9<sup>5/8</sup>" csg. Dump by bailer 1sk cmt on top of CIBP.
4. RIH w/ 2<sup>7/8</sup>" tbg and Retrieumatic pkr, set pkr at 9050'. Pump 4000 gals 15% HCL acid w/ sequestering, scale inhibitor, and nonemulsifier agents. Pump at 2-3 BPM rate, 4000<sup>#</sup>. Flush to perfs w/ 2% KCL water. Use 500 SCF N<sub>2</sub> / bbl in fluids. Swab or flow well.
5. POOH w/ pkr and tbg., return well to production.

Appd DRN OWC  
date 3/6/80 3/7/80

DAC  
3/6/80

WELL DATA SHEET

Lease Ouchesne Co. Tribal Well No. 1 Pool Altamont Date Prepared 3/6/80

Location 3-35-4W County Ouchesne State Utah

Distance H  
23' from KB  
to GL

13<sup>3</sup>/<sub>8</sub>" OD Surface Pipe  
set @ 1020' w/ 750 sx

\_\_\_\_ Top of Cement  
@ \_\_\_\_\_ by  
Temp. Survey  
9<sup>5</sup>/<sub>8</sub>" 47<sup>#</sup> S-95 csg  
set at 10186' w/ 900 sks

≡ 9108-9126 ①

≡ 11935-12547'

17" OD 29 # \_\_\_\_\_ Thd  
Gr. S-95, ST+C Casing  
Set @ 13481 w/ 1000 sx  
top at 9799'  
TD  
13493

Date Completed: 11/7/71  
Well Elevation: 5970'  
Producing Formation:  
From: 12682' to 12696' GOR Wosatch  
9108' to 9126' GOR LR

Initial Production \_\_\_\_\_ BOPD \_\_\_\_\_ BHPD

Initial Treatment:  
① 1000 gals 15% MCA  
16000 gals 3375<sup>#</sup> sd - Frac

Subsequent Workover or Reconditioning:

Present Production \_\_\_\_\_ BOPD \_\_\_\_\_ BHPD  
Gas: \_\_\_\_\_ MCF/D

From \_\_\_\_\_ ' to \_\_\_\_\_ '

Static F. L. @ \_\_\_\_\_ ' Date \_\_\_\_\_

Pumping F. L. @ \_\_\_\_\_ ' Date \_\_\_\_\_

Well Depth by SLM \_\_\_\_\_ Date \_\_\_\_\_

Static BHP \_\_\_\_\_ psi @ Ca. Depth \_\_\_\_\_  
Date \_\_\_\_\_

Tubular Data:

Remarks: \_\_\_\_\_



# Gulf Oil Exploration and Production Company

L. G. Rader  
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619  
Casper, WY 82602

State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF  
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Anderson, Owen 1-28A2	Bluebell	28	1S	2W	Duchesne	UT
Antelope Draw Fed. 1-19-2C	Natural Buttes	19	8S	22W	Uintah	UT
Antelope Draw Fed. 2-17-4C	Undesignated	17	8S	22W	Uintah	UT
Antelope Draw Fed. 3-17-3C	Natural Buttes	17	8S	22W	Uintah	UT
Black Jack Ute 1-142D	Altamont	14	4S	6W	Duchesne	UT
Blue Bench/Ute 1-7C4	Altamont	7	3S	4W	Duchesne	UT
Bobo Ute 1-16B2	Altamont	16	4S	6W	Duchesne	UT
Brennan Federal #1	Brennan Bottoms	13	7S	20E	Uintah	UT
Brennan Federal #3	Brennan Bottoms	17	8S	22W	Uintah	UT
Brennan Federal #6	Brennan Bottoms	19	7S	21E	Uintah	UT
Brennan Federal #8	Brennan Bottoms	17	7S	21E	Uintah	UT
Campbell Ute/State 1-7B1	Bluebell	7	2S	1W	Duchesne	UT
Campbell, Darwod Ute 1-12B2	Bluebell	12	2S	2W	Duchesne	UT
Cheney 1-33-A2	Bluebell	33	1S	2W	Duchesne	UT
Cheney 2-33-A2	Bluebell	33	1S	2W	Duchesne	UT
Costas Federal 1-20-4B	Gypsum Hills	20	8S	21E	Uintah	UT
Costas Federal 2-20-3B	Undesignated	20	8S	21E	Uintah	UT
Costas Federal 3-21-1D	Undesignated	21	8S	21E	Uintah	UT
Dillman 2-2BA2	Bluebell	28	1S	2W	Duchesne	UT
Duchesne Co. Snyder 1-9C4	Altamont	9	3S	4W	Duchesne	UT
Duchesne Co. Tribal 1-3C4	Altamont	13	3S	4W	Duchesne	UT
Duchesne County 1-17C4	Altamont	17	3S	4W	Duchesne	UT
Evans Ute 1-17B3	Altamont	17	2S	3W	Duchesne	UT
Evans Ute 2-27B3	Altamont	17	2S	3W	Duchesne	UT
Fortune Ute Fed. 1-11C5	Altamont	11	3S	5W	Altamont	UT
Freston State 1-8B1	Bluebell	8	2S	1W	Duchesne	UT
Geritz Murphy 1-6C4	Altamont	6	3S	4W	Duchesne	UT
Gypsum Hills Unit Fed. #1	Gypsum Hills	17	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #3	Gypsum Hills	17	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #4	Gypsum Hills	19	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #6	Gypsum Hills	20	8S	21E	Uintah	UT
Hamblin 1-26A2	Bluebell	26	1S	2W	Duchesne	UT
Hamblin 2-26A2	Bluebell	26	1S	2W	Duchesne	UT
Holmes/Federal #1	Horseshoe Bend	5	7S	22E	Uintah	UT
Jenks Robertson Ute 1-1B1	Bluebell	1	2S	1W	Uintah	UT
Joan Federal #1	Undesignated	19	7S	21E	Uintah	UT
John 1-3B2	Bluebell	3	2S	2W	Duchesne	UT
John 2-3B2	Bluebell	3	2S	2W	Duchesne	UT

06/27/85  
leases gulf operated/file2

Chevron U.S.A. Wells Sold to Proven Properties Inc.,  
P.O. Box 2049, Houston, Texas 77252-2049, Effective  
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330 <i>3s 4w 3</i>	Duch Co Tribal U 1 <i>43013 3065</i>
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

Entity No.Well Name

05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5





PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603  
RECEIVED

AUG 4 1987

DIVISION OF OIL  
GAS & MINING

July 30, 1987

Utah Natural Resources  
Division of Oil, Gas, & Mining  
Attn: Tammy Searing  
355 Triad Center, Suite #350  
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson  
Onshore Accounting

mh/dcw



UTAH  
NATURAL RESOURCE  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*  
P O BOX 2967, 25TH FL.  
HOUSTON TX 77252 2967  
ATTN: ~~WILLBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
DUCH CO TRIBAL U 1 4301330065 05330 03S 04W 3	GR-WS	0	0	0	0
EVANS UTE 1-17B3 4301330274 05335 02S 03W 17	GR-WS	0	0	0	0
EVANS-UTE #2-17-B3 4301331056 05336 02S 03W 17	GR-WS	30	1070	147	2350
FORTUNE UTE FED 1-11C5 4301330402 05340 03S 05W 11	GR-WS	30	2071	7705	2950
FRESTON ST 1-8B1 4301330294 05345 02S 01W 8	WSTC	26	559	1858	4485
GERITZ MUR. 1-6C4 4301330573 05350 03S 04W 6	WSTC	30	500	3658	4410
HAMBLIN 1-26A2 4301330083 05360 01S 02W 26	GRRV	29	389	193	3172
HAMBLIN 2-26-A2 4301330903 05361 01S 02W 26	WSTC	30	920	413	600
J ROBERTSN UTE 1-1B1 4304730174 05370 02S 01W 1	GR-WS	28	1318	443	9778
RACHEL JENSEN 1-16C5 4301330374 05375 03S 05W 16	GR-WS	0	0	0	0
JOHN 1-3B2 4301330160 05385 02S 02W 3	WSTC	30	1135	4256	5562
JOHN 2-3-B2 4301330975 05387 02S 02W 3	WSTC	30	814	838	993
VERL JOHNSON 1-27A2 4301330119 05390 01S 02W 27	WSTC	29	1045	2988	1749
TOTAL			9821	22499	36049

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

*Martin Wilson*  
Authorized signature

Telephone 713-546-8104

**RECEIVED**  
JUN 13 1988

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

DIVISION OF  
OIL, GAS & MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL    <input type="checkbox"/> GAS WELL    <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705</p> <p>3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME See Attached List</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p>
<p>14. API NUMBER</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>	<p>12. COUNTY OR PARISH Duchesne &amp; Uintah</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Name Change <input checked="" type="checkbox"/>			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
/	
1 - TAS	
0 - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NAME CHANGE  
EXHIBIT A

53

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
1636	HANSEN TRUST 2-5B3	2S 3W 5	4301331079	
1641	HANSEN TRUST 2-32A3	1S 3W 32	4301331072	
1775	MYRIN RANCH 1-13B4	2S 4W 13	4301330180	WSTC ✓
1811	MEAGHER ESTATE 1-4B2	2S 2W 4	4301330313	
1816	MEAGHER TRIBAL 1-9B2	2S 2W 9	4301330325	
1871	GOODRICH 1-18B2	2S 2W 18	4301330397	
1910	TIMOTHY 1-8B1E	2S 1E 8	4304730215	WSTC ✓
2301	LAMICQ 2-6B1	2S 1W 6	4301330809	WSTC ✓
2303	MARQUERITE 2-8B2	2S 2W 8	4301330807	
2355	JENKINS 1-23B1	2S 1W 23	4304730751	
2405	WHITE 1-15C5	3S 5W 15	4301330651	WSTC ✓
2415	URRUTY 2-34A2	1S 2W 34	4301330753	
2416	REESE 2-10B2	2S 2W 10	4301330837	
2417	MCELPRANG 2-31A2	1S 2W 31	4301330836	WSTC ✓
5255	SPRING HOLLOW 2-34Z3	1N 3W 34	4301330234	
5256	SPRING HOLLOW 4-36Z3	1N 3W 36	4301330398	
5270	OWEN ANDERSON 1-28A2	1S 2W 28	4301330150	
5275	BLACK JACK UTE 1-14-2D	4S 6W 14	4301330480	
5280	BLUEBENCH UTE 1-7C4	3S 4W 7	4301330116	
5285	UTE TRIBAL 1-16B2	4S 6W 16	4301330481	
5295	CAMPBELL UTE 1-7B1	2S 1W 7	4301330236	
5300	DARWOOD CAMPBELL 1-12B2	2S 2W 12	4301330237	
5305	CHENEY 1-33A2	1S 2W 33	4301330202	
5306	CHENEY 2-33A2	1S 2W 33	4301331042	
5320	DUCHESNE COUNTY 1-9C4	3S 4W 9	4301330318	
5325	DUCHESENE COUNTY 1-17C4	3S 4W 17	4301330410	
5330	DUCH. COUNTY 1-3C4	3S 4W 3	4301330065	
5335	EVANS UTE 1-17B3	2S 3W 17	4301330274	WSTC ✓
5336	EVANS UTE 2-17B3	2S 3W 17	4301331056	
5340	FORTUNE UTE FED 1-11C5	3S 5W 11	4301330402	WSTC ✓
5345	FRESTON 1-8B1	2S 1W 8	4301330294	
5350	GERITZ MURPHY 1-6C4	3S 4W 6	4301330573	
5360	HAMBLIN 1-26A2	1S 2W 26	4301330083	
5361	HAMBLIN 2-26A2	1S 2W 26	4301330903	
5370	JENKS ROBERTSON 1-1B1	2S 1W 1	4304730174	
5375	RACHEL JENSEN 1-16C5	3S 5W 16	4301330374	WSTC ✓
5385	JOHN 1-3B2	2S 2W 3	4301330160	
5387	JOHN 2-3B2	2S 2W 3	4301330975	
5390	V JOHNSON 1-27A2	1S 2W 27	4301330119	
5400	LAMICQ 1-20A2	1S 2W 20	4301330133	
5405	JOHN LAMICQ 1-6B1	2S 1W 6	4301330210	
5410	LAMICQ ROBERTSON 1-1B2	2S 2W 1	4301330200	
5412	LAMICQ ROBERTSON 2-1B2	2S 2W 1	4301330995	
5415	LAMICQ UTE 1-5B2	2S 2W 5	4301330212	
5425	MCELPRANG 1-31A1	1S 1W 31	4301330190	
5430	MARQUERITE UTE 1-8B2	2S 2W 8	4301330235	WSTC ✓
5435	MAY UTE FED 1-13B1	2S 1W 13	4304730176	
5440	MOON TRIBAL 1-30C4	3S 4W 30	4301330576	
5450	MORTENSEN 1-32A2	1S 2W 32	4301330199	
5452	MORTENSEN 2-32A2	1S 2W 32	4301330929	
5455	PHILLIPS UTE 1-3C5	3S 5W 3	4301330333	
5460	REESE ESTATE 1-10B2	2S 2W 10	4301330215	WSTC ✓
5465	ROBERTSON 1-29A2	1S 2W 29	4301330189	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. API 43-013-30065
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1406' FNL and 1360' FWL (SE 1/4 NW 1/4)		8. FARM OR LEASE NAME Duchesne County
14. PERMIT NO. 43-013-30065		9. WELL NO. 1-3C4
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 5970 GL		10. FIELD AND POOL, OR WILDCAT Altamont-Green River
16. PERMIT NO. (continued)		11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Sec 3, T3S, R4W
17. COUNTY OR PARISH Duchesne		12. COUNTY OR PARISH Duchesne
18. STATE Utah		13. STATE Utah

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JUL 28 1989

DIVISION OF  
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to stimulate and test existing perms 9108-9126'. If unsuccessful, existing perms 9108-9126' will be cement squeezed, and gross interval 9850-10,500' will be perforated, stimulated, and tested.

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph A. Will TITLE Supervising Engineer DATE 5/3/89

(This space for Federal or State office use)

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 8-1-89

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:  
Federal approval of this action  
is required before commencing  
operations.

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

**1. OIL WELL**  **GAS WELL**  **OTHER**

**2. NAME OF OPERATOR**  
Pennzoil Exploration and Production Company

**3. ADDRESS OF OPERATOR**  
P.O. Box 2967, Houston, TX 77252

**4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)**  
At surface  
1406' FNL and 1360' FWL (SE $\frac{1}{4}$  NW $\frac{1}{4}$ )

**5. LEASE DESIGNATION AND SERIAL NO.**  
API 43-013-30065

**6. IF INDIAN, ALLOTTEE OR TRIBE NAME**  
None

**7. UNIT AGREEMENT NAME**  
None

**8. FARM OR LEASE NAME**  
Duchesne County

**9. WELL NO.**  
1-3C4

**10. FIELD AND POOL, OR WILDCAT**  
Altamont/Green River

**11. SEC., T., R., M., OR BLE. AND SUBST. OR AREA**  
Sec 3, T3S, R4W

**12. COUNTY OR PARISH** **13. STATE**  
Duchesne Utah

**14. PERMIT NO.** 43-013-30065 **15. ELEVATIONS (Show whether OF, ST, OR, etc.)** 5970 GL

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NOV 30 1989

DIVISION OF  
OIL, GAS & MINING

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)**

- Removed CIBP from 9200'.
- Cleaned out liner to 10,723'.
- Ran production logs over perms 9108-10890'.
- Set cement retainer at 10860' to plug back perms 10,873-10890'.
- Cement squeezed perms 9108-9126' with 100 sx.
- Perforated 10216-10763' (7 intervals, 53', 106 holes).
- Acidized perms 10216-10763' with 5000 gal 15% HCL.
- Converted to rod pumping system.

Work done 8/29/89-10/17/89

Don Lankford  
11/9/89

OIL AND GAS	
DRN	DP
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM
3.	FILE

**18. I hereby certify that the foregoing is true and correct**

SIGNED Ralph O. Wells TITLE Supervising Engineer DATE 11-27-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING



**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) <u>Duchesne County Tribal Unit</u>		6. Lease Designation and Serial Number
2. Name of Operator <u>Pennzoil Exploration and Production Company</u>		7. Indian Allottee or Tribe Name
3. Address of Operator <u>P.O. Box 2967, Houston, Texas 77252-2967</u>		8. Unit or Communitization Agreement
4. Telephone Number <u>(713) 546-4000</u>		9. Well Name and Number <u>Duchesne County 1-3C4</u>
5. Location of Well Footage : <u>1406' FNL and 1360' FWL (SE<math>\frac{1}{4}</math>, NW<math>\frac{1}{4}</math>)</u> County : <u>Duchesne</u> QQ, Sec. T., R., M. : <u>Section 3, T3S-R4W</u> State : <u>UTAH</u>		10. API Well Number <u>43-013-30065</u>
		11. Field and Pool, or Wildcat <u>Altamont-Green River</u>

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment	<input type="checkbox"/> Abandonment *
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Fracture Treat
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Other _____
<input type="checkbox"/> Other _____	
<input type="checkbox"/> New Construction	<input type="checkbox"/> New Construction
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Shoot or Acidize
<input checked="" type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Water Shut-Off	

Approximate Date Work Will Start \_\_\_\_\_

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to plug back existing Wasatch perms below 10,160' and recomplete additional Upper Wasatch/Lower Green River intervals 9530-10,150'.

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 2-24-92  
BY: [Signature]

RECEIVED

FEB 10 1992

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature [Signature] R.A. Williams Title Supervising Engineer Date 1-28-92  
(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

14-20-H62-2373

7. Indian Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

8. Unit or Communitization Agreement

CA9629

1. Type of Well

- Oil Well
- Gas Well
- Other (specify)

9. Well Name and Number

DUCHESNE 1-3C4

2. Name of Operator

MEDALLION EXPLORATION

10. API Well Number

4301330065

3. Address of Operator

2091 E. 4800 S. #22 SLC, UTAH 84117

4. Telephone Number

801-277-0801

11. Field and Pool, or Wildcat

ALTAMONT

5. Location of Well

Footage :

QQ, Sec. T., R., M. : SENW, SEC. 3, T3S, R4W

County : DUCHESNE

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other CHANGE OF OPERATORSHIP
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE MARCH 1, 1993, MEDALLION EXPLORATION WILL ASSUME RESPONSIBILITY AS THE OPERATOR OF THE REFERENCED WELL WITH FULL COMPLIANCE WITH THE FEDERAL GOVERNMENT REGULATIONS. MEDALLION WILL ALSO ADHERE TO THE TERMS OF COMMUNITIZATION AGREEMENT UNDER ITS STATEWIDE CASH BOND.


RECEIVED

MAR 29 1993

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

A. MAJAN 

Title

OPERATIONS

Date

2/25/93

(State Use Only)



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

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APR 09 1993

DIVISION OF  
OIL GAS & MINING

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-H62-2373
2. Name of Operator Pennzoil Exploration and Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 290    Neola, Utah    84053    (801) 353-4397	7. If unit or CA, Agreement Designation CA 9629
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEW SEC. 3, T3S, R4W	8. Well Name and No. DUCHESNE CO. 1-3C4
	9. API Well No. 43-013-30065
	10. Field and Pool, or Exploratory Area ALTAMONT
	11. County or Parish, State DUCHESNE , UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATORSHIP</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PENNZOIL RELINQUISHED OPERATORSHIP OF THE SUBJECT WELL AS WELL AS OPERATORSHIP OF THE CA TO MEDALLION EXPLORATION AS OF MARCH 1, 1993.

14. I hereby certify that the foregoing is true and correct  
Signed DR. Carl Lund Title Petroleum Engineer Date April 8, 1993

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Bureau of Land Management  
Branch of Fluid Minerals  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

April 12, 1993

Medallion Exploration  
2091 East 4800 South, #22  
Salt Lake City, Utah 84117

Re: Successor of Operator  
Communitization Agreement (CA)  
96-000029  
Duchesne County, Utah

Gentlemen:

We received an indenture dated March 1, 1993, whereby Pennzoil Company resigned as Operator and Medallion Exploration was designated as Operator for CA 96-000029, Duchesne County, Utah.

This instrument is hereby accepted effective as of April 12, 1993. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA 96-000029.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

(Orig. Sgd.) R. A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)  
BIA  
Division Oil, Gas, & Mining  
File - 96-000029 (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

U-922:TAThompson:tt:04-12-93

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APR 14 1993

DIVISION OF  
OIL GAS & MINING

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG
** INSPECTION ITEM 9629 9629	430133006500S1 1-3C4		SENW	3 3S	4W	



MEDALLION EXPLORATION  
DUCHESNE COUNTY 1-3C4  
AFE #: MX-010-93

13-3/8" 54.5# @ 1,030'  
9-5/8: 47# @ 10,210'  
7" 29# @ 13,481'  
Liner Top @ 9,799'  
3-4-90 PBD @ 10,650'  
10-89 Perfed 10,216 to 10,763  
7 intervals, 53', 106 holes  
Acidized w/5000 gals 15%

- Step 1: MIRUSU and Allied Equipment.
- Step 2: POOH w/2-3/8 and 2-7/8 production string.
- Step 3: RIH w/9-5/8" RBP and set @ 9,500' + or -. Spot 10 sx sand on RBP. POOH 100' and circulate 9-5/8 Csg clean. POOH w/2-7/8" Tbg.
- Step 4: RU wireline and run CBL, CCL and Gamma Ray log from 9,100' to 6,600'.
- Step 5: RIH and perforate 34 intervals 93' from 9.050' to 8.041', 3 JSPF, 279 holes w/4' Csg Gun.
- Step 6: RIH w/9-5/8" PKR. Isolate and breakdown new perforations.
- Step 7: Acidize according to swab test w/100 gals per foot 7-1/2% HCL acid w/additives and 50# per foot rock salt as diverter.
- Step 8: POOH w/RBP & Pkr.
- Step 9: RIH w/production Tbgs.
- Step 10: RIH w/new rod pump and rods. Rod and pump design will be calculated after swab test as been completed.
- Step 11: Return well to production status.



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

May 10, 1993

Mr. D. R. Lankford  
Pennzoil Exploration and Production Company  
P.O. Box 2967  
Houston, Texas 77252-6998

Dear Mr. Lankford:

Re: Notification of Sale or Transfer of Lease Interest - Duchesne and Uintah Counties

The division has received notification of a change of operator from Pennzoil Exploration & Production Company to Medallion Exploration for the wells shown on the attached list, which are located on fee leases.

Rule R649-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease (working interest or royalty interest), when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Pennzoil Exploration & Production Company of its responsibility to notify all individuals with an interest in these leases, and any other fee lease wells sold which may not be shown on this list, of the change of operator. Please provide written documentation of this notification to the division no later than June 1, 1993.

Sincerely,

Don Staley  
Administrative Supervisor  
Oil and Gas

ldc  
Attachment  
cc: R.J. Firth  
WOI201



OPERATOR CHANGE - PENNZOIL TO MEDALLION (3/1/99)  
 FEE WELLS

Well Name	API Number	Sec	Twp	Rng
MYRIN RANCH 1-13B4	43-013-30180	13	4W	2S
MEAGHER TRIBAL 1-09B2	43-013-30325	9	2S	2W
1-23B1	43-047-30751	23	2S	1W
REESE 2-10B2	43-013-30837	10	2S	2W
OWEN ANDERSON 1-28A2	43-013-30150	28	1S	2W
GERITZ MURPHY 1-6C4	43-013-30573	6	3S	4W
HAMBLIN 1-26A2	43-013-30083	26	1S	2W
J LAMICQ ST 1-6B-1	43-013-30210	6	2S	1W
MOON TRIBAL 1-30C4	43-013-30576	30	3S	4W
REESE ESTATE 1-10B2	43-013-30215	10	2S	2W
SMITH DAVID U 1-6C5	43-013-30163	6	3S	5W
URRUTY 1-34A2	43-013-30149	34	1S	2W
UTE COUNTY 1-20C4	43-013-30170	20	3S	4W
VODA JOSEPHINE 2-19C5	43-013-30553	19	3S	5W
VODA UTE 1-4C5	43-013-30283	4	3S	5W
ST U 1-7B1E	43-047-30180	7	2S	1E
HARMSTON U 1-32A1	43-013-30224	32	1S	1W
WH BLANCHARD 2-3A2	43-013-30008	3	1S	2W
JOSEPH YACK U 1-7A1	43-013-30018	7	1S	1W
CURTIS BASTIAN FEE 1	43-013-30026	7	1S	1W
RG DYE U 1-29A1	43-013-30271	29	1S	1W
SUMMARELL E U 1-30A1	43-013-30250	30	1S	1W
BLANCHARD FEE 1-3A2	43-013-20316	3	1S	2W
BECKSTEAD U 1-30A3	43-013-30070	30	1S	3W
E H BUZZI U 1-11B2	43-013-30248	11	2S	2W
STATE PICKUP 1-6B1E	43-047-30169	6	2S	1E
LAMICQ-URRUTY 1-8A2	43-013-30036	8	1S	2W

Routing:	
1-LAC	7-VLC
2-DTS/S	
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-93)

TO (new operator)	<u>MEDALLION EXPLORATION</u>	FROM (former operator)	<u>PENNZOIL EXPLORATION &amp; PROD</u>
(address)	<u>2091 E 4800 S #22</u>	(address)	<u>PO BOX 2967 17TH FL</u>
	<u>SALT LAKE CITY UT 84117</u>		<u>HOUSTON TX 77252-6998</u>
	<u>JAKE HAROUNY</u>		
phone	<u>( 801 ) 277-0801</u>	phone	<u>( 713 ) 546-6998</u>
account no.	<u>N 5050</u>	account no.	<u>N2885</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 3-20-93) (Rec'd 4-1-93)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-29-93)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- See 4. (For **Indian and Federal Wells ONLY**) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-4-93)*
- See 6. Cardex file has been updated for each well listed above. *(5-5-93)*
- See 7. Well file labels have been updated for each well listed above. *(5-5-93)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-4-93)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.



ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *(Robert Edward Sutton/Fedshare U.S. Inc. 30,000)*
- 2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon completion of routing.*
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date April 14, 1993. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 5/10 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OTS*
- 2. Copies of documents have been sent to State Lands for changes involving State leases. *1/11/93*

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: May 12 1993. *RWM*

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

930414 Btm/s.f. Approved CA operator changes eff. 4-12-93.

930504 BOBm review. (Partial change only.)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

14-20-H62-2373

7. Indian Allottee or Tribe Name

Ute

8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

Oil Well     Gas Well     Other (specify)

9. Well Name and Number

Duchesne County 1-3C4

2. Name of Operator

Medallion Exploration

10. API Well Number

430130065

3. Address of Operator

2091 E. 4800 S. Suite 22 SLC, Utah 84117

4. Telephone Number

(801) 277 0801

11. Field and Pool, or Wildcat

Altamont Green River

5. Location of Well

Footage 406' FNL & 1,360' FWL (SE 1/4)  
Q. Sec. T. R. M. Sec 3, T3S, R4W

County : Duchesne

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plug back Wasatch, perforated Greenriver zones. See Attached list of perfs.

ACCEPTED BY THE STATE  
OF UTAH  
DATE: \_\_\_\_\_  
BY: \_\_\_\_\_

**RECEIVED**

NOV 09 1993

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature

RaSchelle Richens

*RaSchelle Richens*

Title

Office Manager

Date

10/10/93

(State Use Only)

**MEDALLION EXPLORATION**  
**1-3C4**  
**PERFS SHOT 8/19/93**

**4" OD CSG GUNS, 3 JSPF, 34-INTY, 107', 321 PERFS.**

8041 - 8046 5 '	8417 - 8418 1 '	8730 - 8734 4 '
8055 - 8057 2 '	8431 - 8433 2 '	8800 - 8806 6 '
8077 - 8079 2 '	8450 - 8452 2 '	8817 - 8820 3 '
8108 - 8110 2 '	8464 - 8466 2 '	8840 - 8846 6 '
8175 - 8178 3 '	8476 - 8478 2 '	8870 - 8872 2 '
8208 - 8214 6 '	8486 - 8488 2 '	8962 - 8964 2 '
8232 - 8236 4 '	8498 - 8500 2 '	8968 - 8970 2 '
8242 - 8246 4 '	8554 - 8556 2 '	9040 - 9050 10 '
8256 - 8258 2 '	8582 - 8586 4 '	
8283 - 8290 7 '	8632 - 8634 2 '	
8348 - 8350 2 '	8644 - 8646 2 '	
8358 - 8360 2 '	8692 - 8694 2 '	
8372 - 8374 2 '	8700 - 8704 4 '	

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE\*  
(See other instructions  
on reverse side)

56 64 01

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1. TYPE OF WELL: OIL WELL  GAS WELL  DEW  Other \_\_\_\_\_

2. TYPE OF COMPLETION: NEW WELL  DEEP-EN  PLUG BACK  DIFF. REVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Medallion Exploration

3. ADDRESS OF OPERATOR  
2091 E. 4800 S. Suite 22 SLC, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1406' FNL & 1,360' FWL (SE 1/4)  
At top prod. interval reported below  
At total depth

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-2373

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Duchesne County

9. WELL NO.  
1-3C4

10. FIELD AND POOL, OR WILDCAT  
Altamont Green River

11. SEC. T. R. M., OR BLOCK AND SURVEY OR ARRA  
Sec 3, T3S, R4W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

14. PERMIT NO.  430130065 DATE ISSUED \_\_\_\_\_

15. DATE SPUNDED 7/5/71 16. DATE T.D. REACHED 9/25/71 17. DATE COMPL. (Ready to prod.) 10/28/71 18. ELEVATIONS (DF. BSR, ST. GR, ETC.)\* 5,970 19. ELEV. CASINGHEAD 5,991

20. TOTAL DEPTH, MD & TVD 13,493 21. PLUG, BACK T.D., MD & TVD 10,650' 22. IF MULTIPLE COMPL. HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
9,050-8,041 25. WAS DIRECTIONAL SURVEY MADE \_\_\_\_\_

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Bond Log 27. WAS WELL CORED \_\_\_\_\_

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)  
See Attached Perf List

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION 10/04/93 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Rod Pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKI SIZE	PROP'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
10/06/93	24	NA	→	350.4	90	0	

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
0	0	→	350.4	90	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold to ANR TEST WITNESSED BY Jim Hooks

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Office Manager DATE 10/30/93

\*(See Instructions and Specs for Additional Data on Reverse Side)



MEDALLION EXPLORATION  
1-3C4  
PERFS SHOT 8/19/93

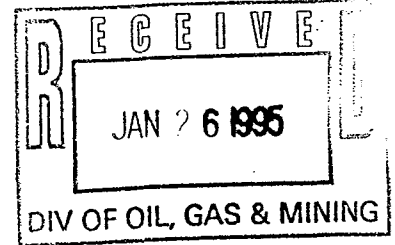
4" OD CSG GUNS, 3 JSPF, 34-INTY, 107', 321 PERFS.

8041 - 8046	5 '	8417 - 8418	1 '	8730 - 8734	4 '
8055 - 8057	2 '	8431 - 8433	2 '	8800 - 8806	6 '
8077 - 8079	2 '	8450 - 8452	2 '	8817 - 8820	3 '
8108 - 8110	2 '	8464 - 8466	2 '	8840 - 8846	6 '
8175 - 8178	3 '	8476 - 8478	2 '	8870 - 8872	2 '
8208 - 8214	6 '	8486 - 8488	2 '	8962 - 8964	2 '
8232 - 8236	4 '	8498 - 8500	2 '	8968 - 8970	2 '
8242 - 8246	4 '	8554 - 8556	2 '	9040 - 9050	10 '
8256 - 8258	2 '	8582 - 8586	4 '		
8283 - 8290	7 '	8632 - 8634	2 '		
8348 - 8350	2 '	8644 - 8646	2 '		
8358 - 8360	2 '	8692 - 8694	2 '		
8372 - 8374	2 '	8700 - 8704	4 '		

**PENNZOIL EXPLORATION AND PRODUCTION COMPANY**  
PENNZOIL PLACE • P.O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

January 25, 1995  
(Via Overnight Mail)

State of Utah  
Division of Oil, Gas and Mining  
Attention: Ms. Lisha Cordova  
355 West North Temple, Suite 350  
Salt Lake City, Utah 84180-1203



RE: Notice of Change of Operator  
State Of Utah

Dear Ms. Cordova:

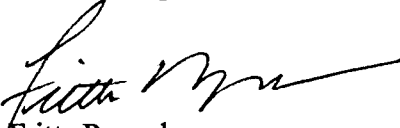
This letter is to notify your Department that Pennzoil Exploration and Production Company has assigned all of its right, title and interest in assets located within the State of Utah to Pennzoil Company. Therefore, effective January 1, 1995, Pennzoil Exploration and Production Company relinquished Operatorship of all wells located in Utah to Pennzoil Company. In this regard I am enclosing for your reference a copy of the November 1994 Form 10 Report listing the oil and/or gas wells subject to this change. Also enclosed is a listing of the produced water disposal wells subject to this change.

I have been advised that action is being taken to secure Federal, Indian and State Oil & Gas Bonding for Pennzoil Company.

Should you have any questions, please feel free to contact me at (713) 546-6681.

Sincerely,

Pennzoil Exploration and Production Company

  
Fritts Rosenberger  
Landman

enclosures

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

1420 H/622373

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement/Name:

96-000029

1. Type of Well: OIL  GAS  OTHER:

8. Well Name and Number:

DUCHESENE 1-304

2. Name of Operator:

Medallion Exploration

9. API Well Number:

4301330065

3. Address and Telephone Number:

6975 Union Park Center, #310 Midvale, Ut 84047

10. Field and Pool, or Wildcat:

ALTAMONT

4. Location of Well

Footages:

1,406' FNL & 1,360' FNL

County:

DUCHESENE

OO, Sec., T., R., M.:

SE 1/4, Sec. 3, T35, R4W

State:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change Of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

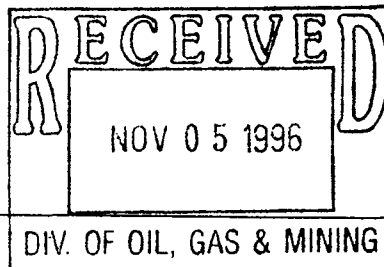
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

• Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 1, 1996, Medallion Exploration will relinquish the operatorship of the referenced well to the Barrett Resources Corp.



13.

Name & Signature: \_\_\_\_\_

Title: Operations

Date: 10/1/96

(This space for State use only)



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
1420H622373

6. If Indian, Alottee or Tribe Name  
UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
DUCHESNE 1-3C4

9. API Well No.  
43-013-30065

10. Field and Pool, or Exploratory Area  
ALTAMONT

11. County or Parish, State  
DUCHESNE, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Gas  
 Well  Well  Other

2. Name of Operator  
BARRETT RESOURCES CORPORATION

3. Address and Telephone No.  
1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1406' FNL 1360' FWL  
SENW 3-3S-4W

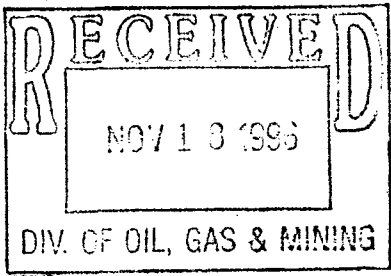
12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PLEASE BE ADVISED THAT EFFECTIVE NOVEMBER 1, 1996, BARRETT RESOURCES CORPORATION TOOK OVER OPERATIONS OF THE ABOVE WELL FROM MEDALLION EXPLORATION.



14. I hereby certify that the foregoing is true and correct

Signed Joseph P. Barrett Title Joseph P. Barrett Vice President - Land Date 11-1-96

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CHRISTY A WARBY  
 MEDALLION EXPLORATION  
 6975 UNION PARK CTR #310  
 MIDVALE UT 84047

UTAH ACCOUNT NUMBER: N5050

REPORT PERIOD (MONTH/YEAR): 6 / 97

AMENDED REPORT  (Highlight Changes)

Well Name API Number      Entity      Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
ESTHER ARHI #1 4304730205 00590 02S 01E 5	GR-WS					
TRIBAL FEDERAL 1-30 4301330475 00665 03S 05W 30 1-24B6	GR-WS			1420HL622496		
4301330518 02350 02S 06W 24	GR-WS					
NATHAN FEE #1 4303730491 02895 40S 22E 16	ISMV					
JENSEN FENZEL #1 4301330177 04524 03S 05W 20	GR-WS					
UTE TRIBAL K-1 4301330280 04530 03S 06W 1	GR-WS					
TRIBAL P-1 4304730190 04536 02S 01E 3	GR-WS					
EARL GARDNER B-1 4304730197 04539 02S 01E 9	GR-WS					
DUCHESNE CO 1-3C4 4301330065 05330 03S 04W 3	GR-WS			C.A. 96-000029 / 1420HL622373		
MOON TRIBAL 1-30C4 4301330576 05440 03S 04W 30	GRRV			C.A. VR-49I-84678C / Fee		
UT ST L/B 1-11B1 4304730171 05555 02S 01W 11	GR-WS					
UTE 1-5C5 4301330260 05580 03S 05W 5	GR-WS			1420HL624667		
FEDERAL 1-27 4304730181 05685 05S 19E 27	GRRV					
<b>TOTALS</b>						

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

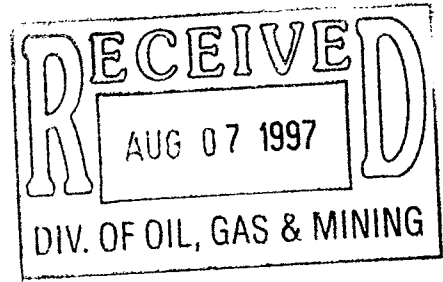
# memorandum

DATE: July 28, 1997

REPLY TO  
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Barrett Resources will be the operator, for the following location:

OPERATOR - FROM: Pennzoil Company  
TO: Barrett Resources Corp.

43-013-30065

9C-000125

CA Number	Sec/Twnshp/Rng	Legal	Acres
<del>96-000125</del>	9-T2S-R2W	All	640.0
<del>96-000029</del>	3-T3S-R4W	All	640.0
VR49I-844678C	30-T3S-R4W	All	640.0
96-000063	31-T1S-R1W	All	640.0
9C-000130	1-T2S-R1W	All	640.0
9C-000136	35-T1S-R1W	All	640.0
9C-000141	8-T2S-R1E	All	640.0
9C-131	18-T2S-R2W	All	640.0
9C-000156	11-T3S-R5W	All	640.0

The enclosed instruments are approved as of the date of this letter. Barrett's Bond will be used to cover all CA operations, plugging and abandonment of wells. All wells within the CA area are responsibility of the new CA Operator.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

*Charles H. Cameron*

Enclosures

cc: Lisha Cordova, Utah State DOGM  
Theresa Thompson, BLM/SLC

# DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 96-000029

Designation of Successor Operator for communitized area, County of Duchesne, State of Utah, being:

TOWNSHIP 3 SOUTH, RANGE 4 WEST, USB&M/SLB&M  
SECTION: 3  
Containing 640.00 acres, more or less

This indenture, dated as of the 1st day of November, 1997, by and between Barrett Resources Corporation, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a communitization Agreement for the Above Communitized Area, effective May 1st, 1971, wherein Medallion Exploration is designated as Operator of the communitized area;

WHEREAS, said Medallion Exploration has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and:

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of 50,000.00, Bond No. 6101757342 (NM2545), approved on November 24, 1995.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

(FIRST PARTY)

**BARRETT RESOURCES CORPORATION**

By: Joseph P. Barrett  
Joseph P. Barrett, Attorney-in-Fact

(SECOND PARTY)

**MEDALLION EXPLORATION**

By: Jake Harouny  
Jake Harouny, President

By: \_\_\_\_\_

By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating BARRETT RESOURCES CORP. as Operator under the Communitization Agreement for the above location, this 28 day of July, 19 97.

Charles H. Cameron  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

EXHIBIT "A"

CA NO. 96-000029

(SECOND PARTIES CONTINUED)

Forcenergy Inc.  
2730 S W 3rd Avenue, Suite 800  
Miami, FL 33129-2237

**OPERATOR CHANGE WORKSHEET**

Routing	
1- <i>AG</i>	6- <i>AG</i>
2- <i>AG</i>	7-KAS
3-DPS <i>DT3</i>	8-SI
4-VLD	9-FILE
5-JRB	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-1-96

TO: (new operator)	<u>BARRETT RESOURCES CORP</u>	FROM: (old operator)	<u>MEDALLION EXPLORATION</u>
(address)	<u>1515 ARAPAHOE ST T3 #1000</u>	(address)	<u>6975 UNION PARK CTR #310</u>
	<u>DENVER CO 80202</u>		<u>MIDVALE UT 84047</u>
			<u>JAKE HAROUNY</u>
Phone:	<u>(303)606-4259</u>	Phone:	<u>(801)566-7400</u>
Account no.	<u>N9305</u>	Account no.	<u>N5050</u>

WELL(S) attach additional page if needed:

Name: <b>**SEE ATTACHED**</b>	API: <u>43-00-30065</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- lec* 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (REC'D 11-5-96)
- lec* 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (REC'D 11-18-96)
- NA* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- lec* 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- lec* 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(8-7-97 & also DBASE E. Que #ro update WDW)*
- lec* 6. Cardex file has been updated for each well listed above. *(8-7-97)*
- lec* 7. Well file labels have been updated for each well listed above. *(8-7-97)*
- lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8-7-97)*
- lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Sec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY) Surety # 5865241 (\$80,000) "Safe Co. Ins. Co. of America"**

- Sec 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operator's bond files. *upon compl. of routing!*
- Sec 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date August 7, 1997. If yes, division response was made to this request by letter dated \_\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A 1. Copies of documents have been sent on 8/18/97 to DCS at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_ 19 \_\_, of their responsibility to notify all interest owners of this change.

**FILMING**

- Y/S 1. All attachments to this form have been microfilmed. Today's date: 8.28.97.

**FILING**

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

970806 BIA Aprv. 7-29-97  
970807 BIA Aprv. 7-25-97

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>	5. Lease Designation and Serial Number:
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.	6. If Indian, Allocated or Tribe Name:
	7. Unit Agreement Name:
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number:
2. Name of Operator: Barrett Resources Corporation	9. API Well Number: 43-013-300L <sup>107</sup>
3. Address and Telephone Number: 1515 Arapahoe St., Tower 3, #1000, Denver, CO 80202	10. Field and Pool, or Wildcat:
4. Location of Well Footages: County: CQ, Sec., T., R., M.:	State:

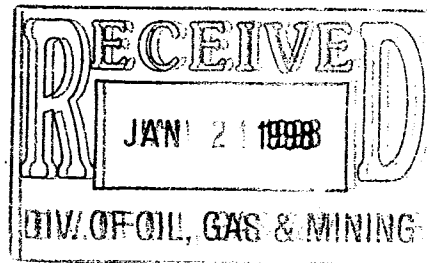
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> <u>of shut-in Wells</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____

Report results of Multiple Completions and Recommendations to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.  
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List

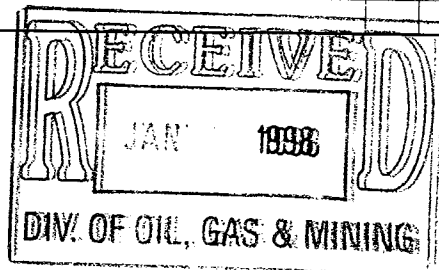


13. Name & Signature: Greg Davis *Greg Davis* Title: Production Services Supervisor Date: 1/17/98

(This space for State use only)



BARRETT RESOURCES CORPORATION						
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1997						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SENEW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
2X-25C7	NESW 25-3S-7W	43-013-31083	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
MONADA GOV'T 3	NWNE 35-5S-19E	43-047-30095	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	?	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST	
BECKSTEAD 1-30A3	SWNE 30-1S-3W	43-013-30070	Feb-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	CANDIDATE FOR DEEPENING IN WASATCH	
BROADHEAD 1-24B6	SWNE 24-2S-6W	43-013-30518	Oct-96	UNECONOMIC PRODUCTION	CANDIDATE FOR DEEPENING IN WASATCH	
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
DUCHESNE COUNTY 1-3C4	SENEW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION	
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
HORROCKS 1-6A1	SENEW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	?	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION	
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	?	UNECONOMIC PRODUCTION	POTENTIAL SERVICE WELL FOR WATERFLOOD	



STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER: \_\_\_\_\_

2. Name of Operator:  
BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:  
1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well:

Footages:  
QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43, 013, 30065

10. Field and Pool, or Wildcat:

County:  
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans  | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection                                   | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                              | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT OF SHUT-IN WELLS |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

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 DIVISION OF  
 OIL, GAS AND MINING

13  
Name & Signature: Greg Davis

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-17C5	CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
ESTHER ARHI 1-5B1E	NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
UTE TRIBAL 2-21G	BC NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation	

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OIL, GAS AND MINING**

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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DIVISION OF  
OIL, GAS AND MINING

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

**RECEIVED**

**JAN 24 2000**

**DIVISION OF  
OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99

**RECEIVED**

**JAN 24 2000**

**DIVISION OF  
OIL, GAS AND MINING**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
6. IF INDIAN ALLOTTEE OR TRIBE HEALIF  
7. UNIT or CA AGREEMENT NAME:  
8. WELL NAME and NUMBER:  
Exhibit "A"  
9. API NUMBER:  
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: COUNTY:  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

2. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

is space for State use only

**RECEIVED**

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01



CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

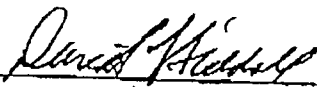
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

**RECEIVED**

JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

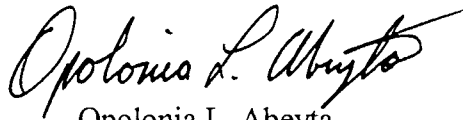
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
\*State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)







6. (R649-9-2)Waste Management Plan has been received on: PLAN IN PLACE

7. **Federal Wells:** The **BLM** has approved the merger, name change, or operator change for all wells listed on listed on Federal leases on: 06/10/2001

8. **Indian Lease Wells:** The **BIA** has approved the merger, name change, or operator change for all wells listed on Indian leases on: N/A

9. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

10. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

11. **Underground Injection Cont** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas I** 07/09/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 07/09/2002

3. Bond information entered in RBDMS on: 07/09/2002

4. Fee wells attached to bond in RBDMS on: 07/09/2002

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: WY 3438

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: N/A

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708

2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter or: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 07/09/2002

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H62-4862
2. Name of Operator EL PASO O&G COMPANY		6. If Indian, Allottee or Tribe Name UTE TRIBE
3a. Address P O BOX 120 ALTAMONT, UT 84001		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 435.454.4236 Fx: 435.454.3970		8. Well Name and No. DUCHESNE CO UTE 1-3C4
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T3S R4W SENW 1406FNL 1360FWL		9. API Well No. 43-013-30065
		10. Field and Pool, or Exploratory ALTAMONT
		11. County or Parish, and State DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RE: INC #CJ03016  
OPERATOR REQUESTS THAT THE SUBJECT WELL BE PLACED ON TEMPORARILY ABANDONED STATUS. THE WELL IS UNECONOMIC TO PRODUCE AND IS CURRENTLY UNDER EVALUATION FOR ANY FUTURE POTENTIAL.

**RECEIVED**

**THIS SUNDRY IS BEING RETURNED: INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION.**

The well has been nonactive or nonproductive for 6 years 4 months. In accordance with R649-3-36, a sundry notice shall be filed in accordance with the rules and length of time for the well shut-in or temporary abandonment and a demonstration of the well's integrity; evidence that the well is not a risk to public health and safety or the environment. Signature required.

Federal Approval of This Action is Necessary

*Dave Deut*  
Division of Oil, Gas and Mining  
March 6, 2003

**FEB 21 2003**  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #18652 verified by the BLM Well Information System For EL PASO O&G COMPANY, sent to the Vernal**

Name (Printed/Typed) MARGIE HERRMANN	Title PREPARER
Signature (Electronic Submission)	Date 02/18/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	<p><b>COPY SENT TO OPERATOR</b></p> <p>Date: <u>3-7-03</u></p> <p>Initials: <u>CHO</u></p>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. DJJ
2. CDW

Change of Operator (Well Sold)

**X Operator Name Change**

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
<b>FROM:</b> (Old Operator): N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	<b>TO:</b> ( New Operator): N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
<b>CA No.</b>	<b>Unit:</b>

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
- Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2)Waste Management Plan has been received on: \_\_\_\_\_ requested 7/18/06
- Inspections of LA PA state/fee well sites complete on: ok
- Reports current for Production/Disposition & Sundries on: \_\_\_\_\_
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 7/19/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
- Bond information entered in RBDMS on: 7/19/2006
- Fee/State wells attached to bond in RBDMS on: 7/19/2006
- Injection Projects to new operator in RBDMS on: 7/19/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved  
 The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>MULTIPLE LEASES</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>SEE ATTACHED</b>
2. NAME OF OPERATOR: <b>EL PASO PRODUCTION OIL AND GAS COMPANY</b> <i>N1845</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113		PHONE NUMBER: (505) 344-9380
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>SEE ATTACHED</b>		10. FIELD AND POOL, OR WILDCAT: <b>SEE ATTACHED</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: <b>UINTAH &amp; DUCHESNE</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*  
1001 Louisiana  
Houston, TX 77002

*William M. Griffin*  
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) <b>CHERYL CAMERON</b>	TITLE <b>AUTHORIZED REGULATORY AGENT</b>
SIGNATURE <i>Cheryl Cameron</i>	DATE <b>6/20/2006</b>

(This space for State use only)  
**APPROVED** *7/19/06*  
*Earlene Russell*  
Division of Oil, Gas and Mining  
**Earlene Russell, Engineering Technician** (See Instructions on Reverse Side)

**RECEIVED**  
**JUL 05 2006**  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  Oil Well  Gas Well  Other

2. Name of Operator **EL PASO E&P COMPANY, L.P.**

3a. Address  
**1339 EL SEGUNDO AVE NE ALBQ NM 87113**

3b. Phone No. (include area code)  
**505 344-9380**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1406' FNL, 1360' FWL  
SENW SEC 3, T3S, R4W**

5. Lease Serial No.

**14-20-H62-4862**

6. If Indian, Allottee or Tribe Name

**UINTAH & OURAY**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

**DUCHESNE COUNTY UTE 1-3C4**

9. API Well No.

**4301330065**

10. Field and Pool, or Exploratory Area

**ALTAMONT**

11. County or Parish, State

**DUCHESNE COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL. PLEASE REFER TO THE ATTACHED PLUG AND ABANDONMENT PROCEDURE.**

COPY SENT TO OPERATOR  
DATE: 10/2/06  
INITIALS: RM

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 10/02/2006  
BY: *[Signature]*

\*Conditions of Approval Attached

Federal Approval Of This  
Action Is Necessary

RECEIVED

SEP 13 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**CHERYL CAMERON**

Title **REGULATORY ANALYST**

Signature

*[Signature: Cheryl Cameron]*

Date

**09/11/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**P&A Procedure  
Duchesne Co Ute 1-3C4  
API: 43-013-30065  
Section 3, T3S, R4W  
Altamont Field  
Duchesne County, Utah**

- 1. MIRU P&A rig. Load well with treated fluid. ND wellhead. NU and test BOP's.**
- 2. POOH with pump and rods. Pull and LD side string (if still in well). Pull and lay down TA.**
- 3. RU EL and make GR-JB run to 8,200'. RIH and set CIBP at 8,000'. RD EL. RIH with muleshoe on tubing to top of CIBP. Mix and pump 8 bbl cement plug and equalize in hole. POOH with 6 joints and reverse tubing clean. WOC. Drop down and tag TOC. Circulate hole with treated fluid. POOH.**
- 4. RU EL and make casing cut on 9 5/8" casing at 6,500'. RD EL. RU casing jacks and pull casing. RIH with tubing to 50' below casing cut. Mix, spot and equalize 11 Bbl cement plug. POOH with 6 joints and reverse tubing clean. WOC. Drop down and tag TOC. Circulate hole with treated fluid.**
- 5. POOH and LD all but 1,070' of tubing. Mix, spot and equalize 15 Bbl cement plug. POOH with 6 joints and reverse tubing clean. WOC. Drop down and tag TOC. Circulate well with treated fluid.**
- 6. Set 50' surface plug. Cut well head 3' below ground level and weld on surface cap with marker post complete with appropriate data plate.**
- 7. RD&MO. Clean location. Fill in cellar. Restore location.**



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

***CONDITIONS OF APPROVAL  
TO PLUG AND ABANDON WELL***

Well Name and Number: Duchesne County Ute 1-3C4  
API Number: 43-013-30065  
Operator: El Paso Production Oil & Gas Company  
Reference Document: Original Sundry Notice dated September 11, 2006,  
received by DOGM on September 13, 2006.

**FEE SURFACE**

**Approval Conditions (Federal Approval Necessary):**

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. A 100' plug should be balanced across the Base of Moderately Saline Groundwater @ ±2500' (2600' to 2500').
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.

Dustin K. Doucet  
Petroleum Engineer

October 2, 2006

Date

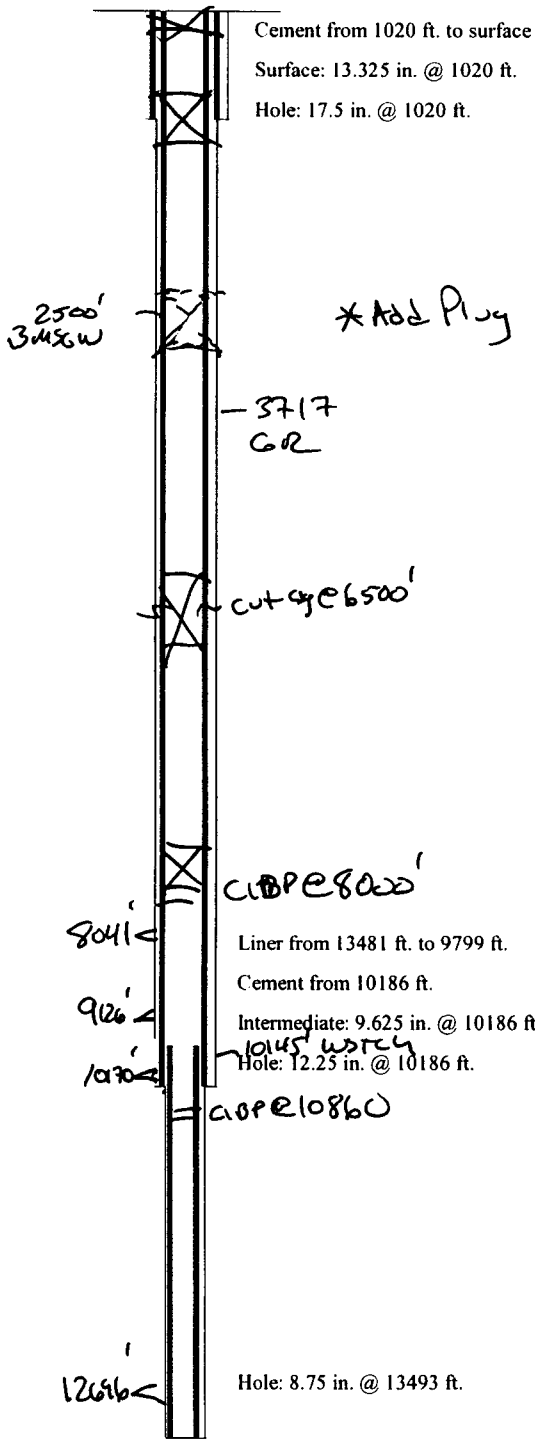
# Wellbore Diagram

API Well No: 43-013-30065-00-00 Permit No:  
 Company Name: EL PASO E&P COMPANY, LP  
 Location: Sec: 3 T: 3S R: 4W Spot: SENW  
 Coordinates: X: 557290 Y: 4455837  
 Field Name: ALTAMONT  
 County Name: DUCHESNE

Well Name/No: DUCHESNE CO UTE 1-3C4

**String Information**

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	1020	17.5		
SURF	1020	13.325	54.5	1020
HOL2	10186	12.25		
II	10186	9.625	47	10186
HOL3	13493	8.75		
L1	13481	7	26	3682



**Cement Information**

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	10186		UK	900
L1	13481	9799	UK	1000
SURF	1020	0	UK	750

**Perforation Information**

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
8041	9126			
10170	12696			

**Formation Information**

Formation	Depth
GRRV	3717
WSTC	10145
BMSGW	± 2500'

TD: 13493 TVD: PBTD:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

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**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator **EL PASO E&P COMPANY, L.P.**

3a. Address  
**1099 18TH ST, SUITE 1900**

3b. Phone No. (include area code)  
**303-291-6400**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1406' FNL, 1360' FWL  
 SENW SEC 3, T3S, R4W**

5. Lease Serial No.

**14-20-H62-4862**

6. If Indian, Allottee or Tribe Name

**UINTAH & OURAY**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**UTE TRIBAL 1-3C4**

9. API Well No.

**4301330065**

10. Field and Pool, or Exploratory Area

**ALTAMONT**

11. County or Parish, State

**DUCHESNE, UT**

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**OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:**

**TOOH W/ RODS AND 2-7/8" TBG.**

**PLUG #1: SET CIBP @ 7962'. SPOT 40 SX CMT ON TOP.**

**PLUG #2: LD TBG TO 6690'. SPOT 73 SX CMT.**

**PLUG #3: PERFORATE @ 3817'. SET RETAINER @ 3756'. PUMP 80 SX CMT BELOW RETAINER AND SPOT 55 SX ON TOP.**

**PLUG #4: PERFORATE @ 2500'. SET RETAINER @ 2450'. PUMP 80 SX CMT BELOW RETAINER AND SPOT 55 SX CMT ON TOP.**

**PLUG #5: PERFORATE @ 1070'. SET RETAINER @ 1020'. PUMP 100 SX CMT BELOW RETAINER AND SPOT 20 SX CMT ON TOP.**

**CUT WELLHEAD 3' BGL. TOP OFF 9-5/8" CSG W/ 25 SX CMT. TOP OF 13-3/8" CSG W/ 30 SX CMT. WELD ON DRYHOLE PLATE.**

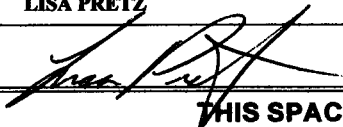
**WELL P&A ON 6/28/2007. PLUGGING WITNESSED BY R. BYWATER, BLM.**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**LISA PRETZ**

Title **ENGINEERING TECH**

Signature



Date

**07/20/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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Date

Office

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(Instructions on page 2)

**RECEIVED**

**JUL 31 2007**

**DIV. OF OIL, GAS & MINING**