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| QUATERNARY | Star Point | Chinle | Molas |
|------------------|---------------------|------------------|-------------------|
| Alluvium | Wahweap | Shinarump | Manning Canyon |
| Lake beds | Masuk | Moenkopi | Mississippian |
| Pleistocene | Colorado | Sinbad | Humbug |
| Lake beds | Sego | PERMIAN | Brazer |
| TERTIARY | Buck Tongue | Kaibab | Pilot Shale |
| Pliocene | Castlegate | Coconino | Madison |
| Salt Lake | Mancos | Cutler | Leadville |
| Oligocene | Upper | Hoskinnini | Redwall |
| Norwood | Middle | DeChelly | DEVONIAN |
| Eocene | Lower | White Rim | Upper |
| Duchesne River | Emery | Organ Rock | Middle |
| Uinta | Blue Gate | Cedar Mesa | Lower |
| Bridger | Ferron | Halgaite Tongue | Ouray |
| Green River | Frontier | Phosphoria | Elbert |
| VARACHUTE 2670 | Dakota | Park City | McCracken |
| ANAPOON 2290 | Burro Canyon | Rico (Goodridge) | Aneth |
| MUGLS 4420 | Cedar Mountain | Supai | Simonson Dolomite |
| GILEMARKER 5660 | Buckhorn | Wolfcamp | Sevy Dolomite . |
| BILLEMARKER SEGO | JURASSIC | CARBON FEROUS | North Point |
| Wasatch | Morrison | Pennsylvanian | SILURIAN |
| Stone Cabin | Salt Wash | Oquirrh | Laketown Dolomite |
| Colton | San Rafeal Gr. | Weber | ORDOVICIAN |
| Flagstaff | Summerville | Morgan | Eureka Quartzite |
| North Horn | Bluff Sandstone | Hermosa | Pogonip Limestone |
| Aimy | Curtis | | CAMBRIAN |
| Paleocene | Entrada | Pardox | Lynch . |
| Current Creek | Moab Tongue | Ismay | Bowman |
| North Horn | Carmel | Desert Creek | Tapeats |
| CRETACEOUS | Glen Canyon Gr. | Akah | Ophir |
| Montana | Navajo | Barker Creek | Tintic |
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| 7.6 miles SOL | uth of Bridgela | nd, Utah | 16. NO. OF ACRES IN LEASE | 17. NO. | Duchesne | |
| LOCATION TO NEARES | T Lin e, ft . ' | 754' | 640 | | THIS WELL | |
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| | ether DF, RT, GR, etc.) | | ······································ | | 22. APPROX. DATE WO | |
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| | I | PROPOSED CASING | AND CEMENTING PROGR | AM | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOO | | 1 | QUANTITY OF CEMEN | (T |
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TO OPERATOR'S COPY *See Instructions On Reverse Side FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

V

Coors Energy Company Well No. 1-8 Section 8, T. 5 S., R. 3 W. Duchesne County, Utah Lease 14-20-H62-3507

Supplemental Stipulations:

1. Operator employees, including subcontractors, will not carry fire-arms or other weapons that may be used to kill game animals.

2. Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, 4-wheel drives, etc.

3. Operator employees, including subcontractors, will not gather fire wood along roads constructed by operators. It is the policy of the Ute Indian Tribe and the Bureau of Indian Affairs to require wood permits from the Forestry Section of B.I.A. for both Indians and non-Indians harvesting wood from the Uintah and Ouray Reservation.

4. Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) stockpiling the topsoil, (b) establishing original ground contour, (c) reestablishing irrigation systems where applicable, (d) reestablishing topsoil to the ground surface on disturbed areas, (e) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and (f) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the B.I.A. at the time of abandonment.

5. Production water will be disposed of at approved disposal pits or injection wells. The injection well or disposal pit used will be iden tified by legal description.

6. All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.

7. It is the policy of the B.I.A. and the Ute Indian Tribe to make right-of-ways available, without cost, to operators when both mineral rights and surface rights are owned by the Ute Indian Tribe. If the surface rights are owned by the Ute Indian Tribe and minerals rights are owned by another entity, the right-of-way will be approved and charges will be assessed for damages prior to the time the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, right-of-ways must be cleared with the other entity. 8. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used and (c) the approximate amount of time the water or materials will be used.

9. When soils are disturbed and natural vegetation destroyed, it is a natural process for annual weeds to invade the site. Often noxious weeds will grow, especially along roadways where seeds can be carried from place to place in dust and mud collecting on motorized vehicles. The operator will submit a plan for controlling noxious weeds along right-of-ways for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county.

10. Candy wrappers, beverage cans, construction materials, etc., will not be littered along roadways or other sites. The operator will initiate a procedure to keep the sites free from litter, and keep them groomed in a neat and professional condition.

11. A bench mark will be established near each well site in a location where it will not be destroyed. The bench mark will be set in concrete with a brass cap. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts/fills for the well site will also show elevations in relation to the bench mark.

12. Reroute road to west edge of the location and allow access.

13. Production facilities will be painted a color to blend in with the natural surroundings.

14. Production facilities will be placed on the east edge of the location.

15. Water permits will be obtained from the State of Utah or Ute Tribe.

16. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Mahogany Zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection of fresh water aquifers. (See attached tentative casing and cementing program for the Uinta Basin.)



United States Department of the Interior

Conservation Division 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104

February 2, 1981

General Outline for the Protection and Isolation of Ground Water and Oil Shale in the Uinta Basin.

The oil shale occurs with varying thicknesses in most parts of the Uinta Basin and at varying depths. Ground water also occurs at varied depths above and below the Oil Shale. These ground waters have varying degrees of salinity. Nonetheless, drilling for hydrocarbon in the Uinta Basin should provide for the protection of the oil shale and the ground water if either is present.

The protection of the oil shale and the ground water can effectively be carried on through the design of an adequate casing and cementing program for each well drilled in the area.

In the Uinta Basin, water occurs mainly in the Uinta and the Green River formations. As drilling for hydrocarbon gets deeper into the crust of the earth, more ground water might be encountered and will be protected as it is encountered.

This notice's purpose is to attempt to lay the groundwork for a casing program and cementing program that will protect the oil shale and the ground water if present.

These programs are to be considered as guidelines. The specificity of casing depth, amount of cement and the depth of staging collars will be considered on an individual basis after a careful study of the logs of each individual well. Cementing from the bottom up is an economical solution if carefully conducted.

The casing and cementing program presented here as an example, will assume that fresh water was encountered in the upper parts of the Green River, that the oil shale occurs in the middle of the Green River (1000 foot section) and that some ground water is encountered in the lower parts of the Green River.

In this case, three areas will have to be cemented to assure the integrity of the ground water and oil shale. These areas are above the upper fresh water, across the oil shale and below the lower water aquifer. Deep aquifers that do not contain useful water are cemented to prevent water zone influence on production.

The following casing and cementing program will be appropriate for this example:

A. Surface casing is set at approximately 300 feet and cemented to the surface.

- B. The next casing string will be set at approximately 300 feet below the lowest aquifer. Cementing will be done in three stages, using two stage collars and cement baskets or equivalent as described below and on attached sketches:
 - 1. Cement first stage through the casing shoe to fill annulus back to base of lower aquifer.
 - 2. Place 1st stage collar (with cement basket immediately below) at a selected point at the base of the oil shale. Cement will have to reach top of oil shale.
 - 3. Place 2nd stage collar (with cement basket immediately below) 50 feet above the top of the Bird's Nest aquifer and cement to at least 300 feet above the stage collar.
- C. The above is an example. Reasonable equivalents that accomplish these same protective measures, (such as cementing the water zones instead of isolating them), depending on the individual cases will be considered for approval.
- D. When the above mentioned well is to be abandoned, inner-casing plugs will have to be placed at the same depth as the above mentioned annulus cement jobs.

The use of cement bond logs will verify the authenticity of the cement job performed.

E. The Operator of such well should notify U.S.G.S. 48 hours prior to commencement of casing and cementing activity, so a technician could be dispatched to witness the operations to verify compliance with casing and cementing program.

Attached Sketches:

- 1. Schematic of the required casing and cementing program.
- 2. Cross section of the Uinta Basin.
- 3. Schematic of the general ground water protection program.

E. W. Guynn District Oil and Gas Supervisor

AMR/kr

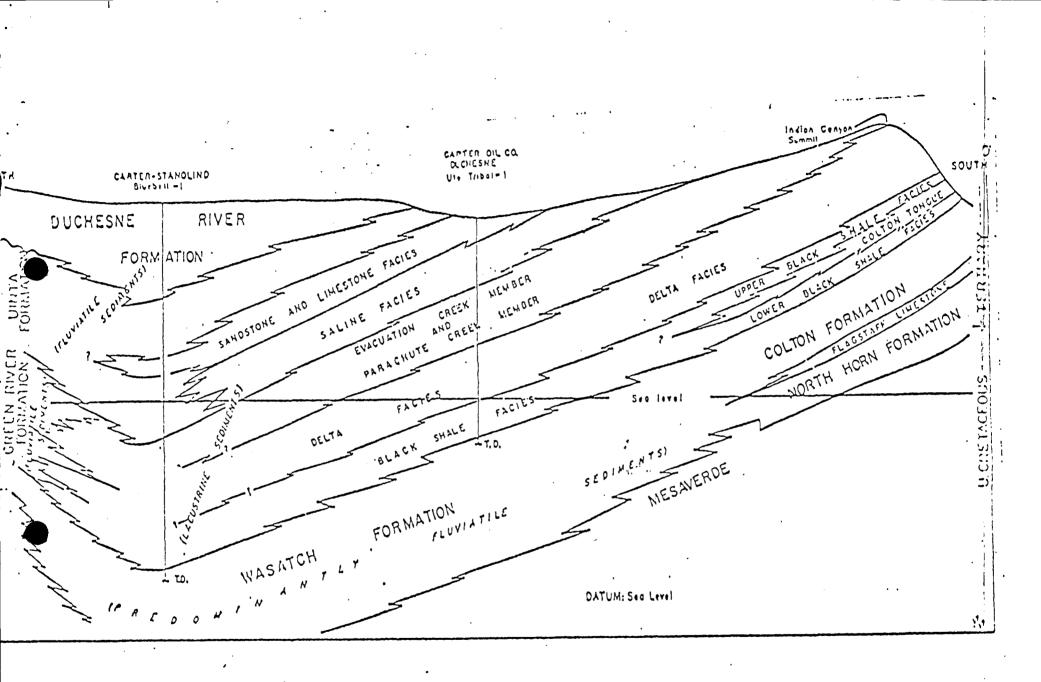
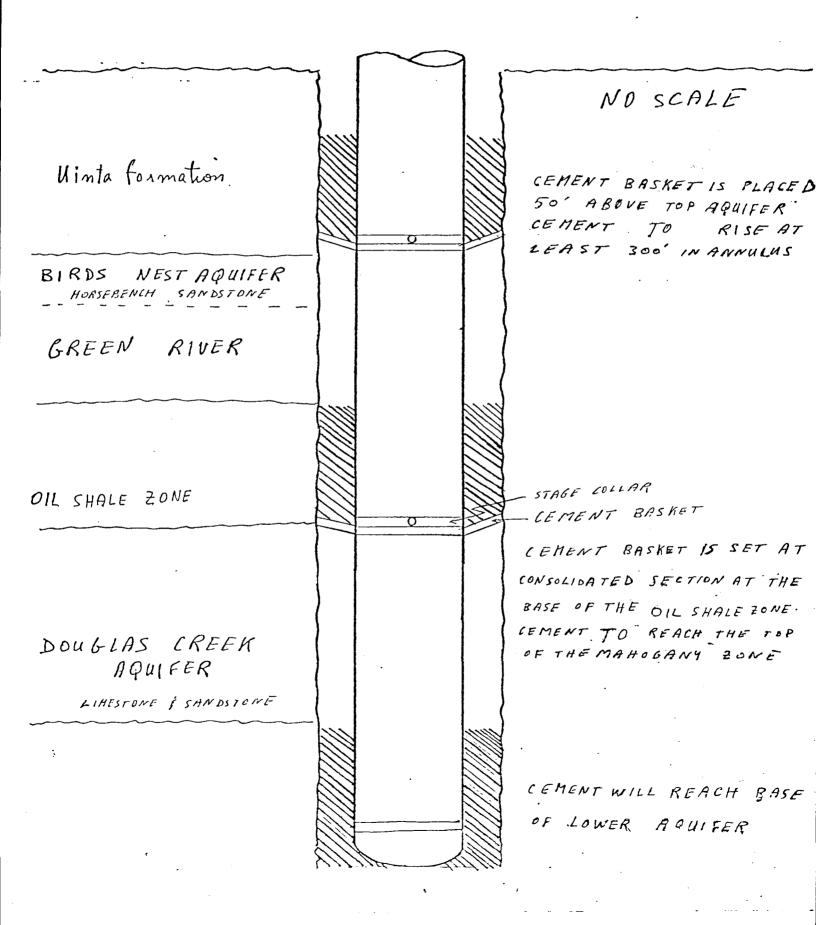


Figure 5.- View east of cross section of Uinta Basin showing stratigraphy and intertonguing of Tertiary rocks. Ute Tribal-1 (in section) is located about 8 miles southeast of the application area.

·· PARTIAL CASING & CEMENTING PROGRAM FOR WELLS IN NATURAL BUTTES FIELD · UINTAH COUNTY , UTAH





Phone: (303) 278-7030

May 5, 1983

i.

State of Utah Division of Oil, Gas and Mines 4241 State Office Bldg. Salt Lake City, Utah 84114

Attn: Mr. Norm Stout

Re: APD for the Ute Tribal 1-8 Section 8, T5S-R3W Duchesne County, Utah

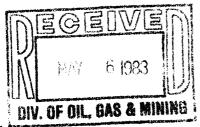
Dear Mr. Stout:

Attached please find three copies of the State APD for the above referenced well.

Included with the State of Utah APD, please find the following:

- 1. A diagram of the BOP to be used on this well.
- 2. Multipoint Surface Use Plan
- 3. Survey plat
- 4. Topo map showing well location
- 5. A copy of the approved Federal APD

As we are in a hurry for your approval, would you please phone us with your permission to drill. Thank you very much.



Very truly yours,

peter)

FEDERAL EXPRESS

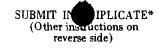
R. L. Martin Vice President Oil & Gas Operations

RLM:kr

Attachments

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



5. Lease Designation and Serial No.

EPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

| | | | | | | TL3507 | |
|--------------------------------------------------------------------------------------------------|---------------------------------------|-------------------------------------------|-----------------------------|---------|----------|----------------------------------------------------------|---------------------|
| APPLICATIO | N FOR PERM | NIT TO DRILL, D | EEPEN, OR | PLUG | BACK | 6. If Indian, All | ottee or Tribe Name |
| la. Type of Work DR b. Type of Well | | | | PLUG I | ВАСК | 7. Unit Agreemen | nt Name |
| | Gas XX Well Otl | ler | Single XX Zone | M Z | fultiple | 8. Farm or Leas | e Name |
| Coors Energy C Co. Address of Operator PO Box 467, GC | | do 80402 | (303) 278 | -7030 | | 9. Well No. -1-8 10. Field and Poo -Nutter Cany | |
| At súrface | port location clearly FNL, 888'FWL | and in accordance with any , Section 8 | State requirements | ;,*) | | 11. Sec., T., R., and Survey of | M., or Blk. |
| At proposed prod. zor | le | | | | | Sec. 8, T59 | -R3W |
| 14. Distance in miles an | d direction from nea | rest town or post office* | | | | 12. County or Pa | |
| 7.6 miles sout | h of Bridgel | and, Utah | | | | Duchesne | Utah |
| 15. Distance from propo location to nearest property or lease lin (Also to nearest drig | e. ft. 754' | · · · · · · · · · · · · · · · · · · · | 16. No. of acres in 640 | lease | | of acres assigned his well | |
| 18. Distance from propo to nearest well, drill or applied for, on th | sed location* ing, completed, | one | 19. Proposed depth 6052' | 15 M | 20. Rota | ry or cable tools rotary | |
| 21. Elevations (Show wh | ether DF, RT, GR, et | c.) | | | | 22. Approx. dat | e work will start* |
| 5830'GL | | | | | | May, | 1983 |
| 23. | · · · · · · · · · · · · · · · · · · · | PROPOSED CASIN | G AND CEMENTIN | G PROGR | AM | | |
| Size of Hole | Size of Casin | g Weight per Foo | t Setting | g Depth | | Quantity of | Cement |
| 124" | 8-5/8" | 24.00# | 4 | 00' | | 400 | sks. |
| 7-7/8" | 4-1/2" | 11.60# | | 52' | | 300 | sks. |

1. This well will be spudded in the Uintah Formation.

2. Estimated formation tops: Green River 1327', Wasatch 5950', TD 6052' Wasatch.

3. Water zones are possible throughout the Green River formation as well as gas and or oil. No aquifers or other mineral zones are anticipated.

4. Attached is a diagram of the pressure control device to be used on this well.

5. The proposed circulating medium will be 3% KCL water or a low-solids non-dispersed mud. Mud weights in excess of 10#/gal. are not anticipated.

6. Auxiliary equipment: float will be run in drill string, a full opening valve to fit

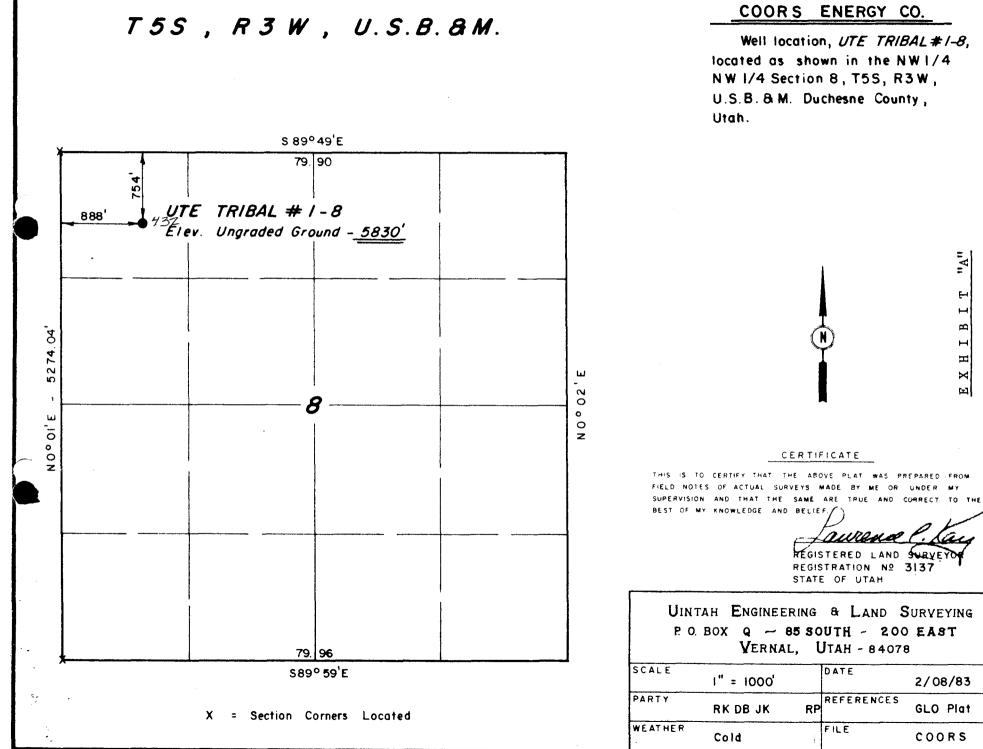
the drill string will be on the rig floor at all times. Kelly cock values will be used.
No coring is planned, drill stem tests may be run in potential pay zones. Logs to be run will be: Dual Induction Laterlog, Compensated Neutron Formation Density Log.

8. No abnormal temperature, pressures or potential hazards are expected.

9. Anticipated starting date: May, 1983. Expected duration of drilling operations is 30 days.

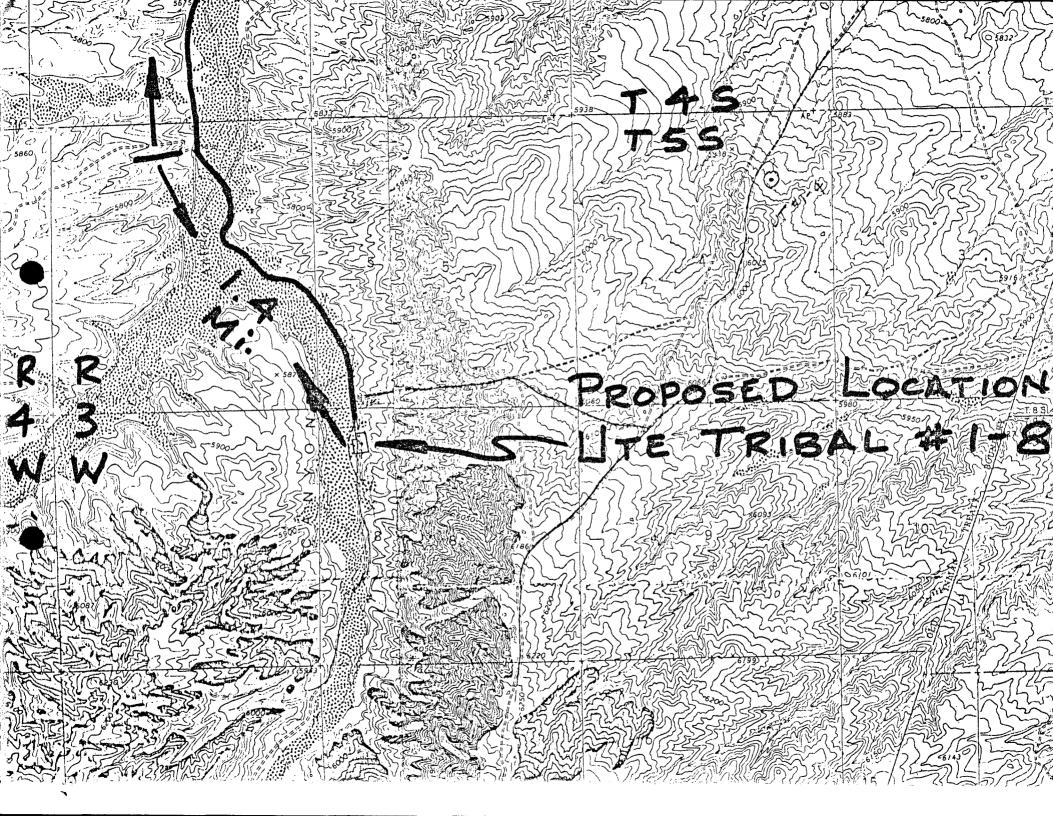
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

| preventer program. It any. | |
|---------------------------------------------------------------|--------------------------------------------------------------------------------------|
| Signed R. L. Martin | Title V.P. Oil & Gas Operations Date 5-5-83 |
| (This space for Federal or State office use) | |
| | Approval DAPPROVED BY THE STATE OF UTAH DIVISION OF Title OIL, GAS, AND MINING |
| Condition of appMAY if a G: 1983 DIV. OF OIL, BAS & MINING | DATE: 5-9-83 BY: Jorman Marin *See Instructions On Reverse Side |



PROJECT

Well location, UTE TRIBAL # 1-8,



SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the U.S. Department of the Interior, Bureau of Indian Affairs

DISTRICT LAND OFFICE: The Ute Indian Tribe and the Ute Distribution Corporation Eease No. 14-20-H62

Tract No. 57 and hereby designates

> NAME: Coors Energy Company Address: P.O. Box 467, Golden, CO 80401

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 5 South, Range 3 West, U.S.M. Section 8: NW/4

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator. GULF OIL CORPORATION

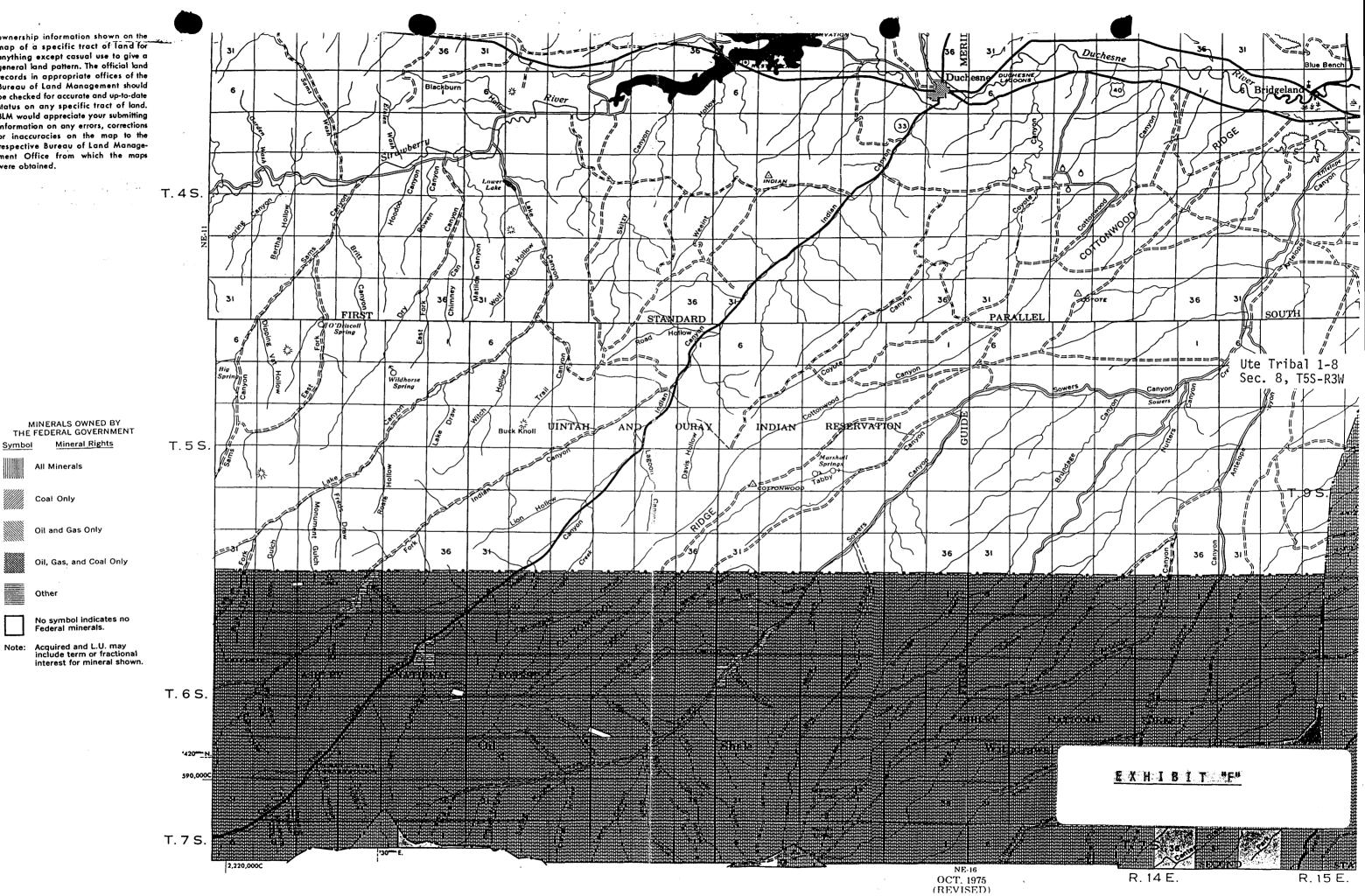
W. R. Wimbish (Signature o'Arttorney-in-Fact

P.O. Box 2619, Casper, WY 82602

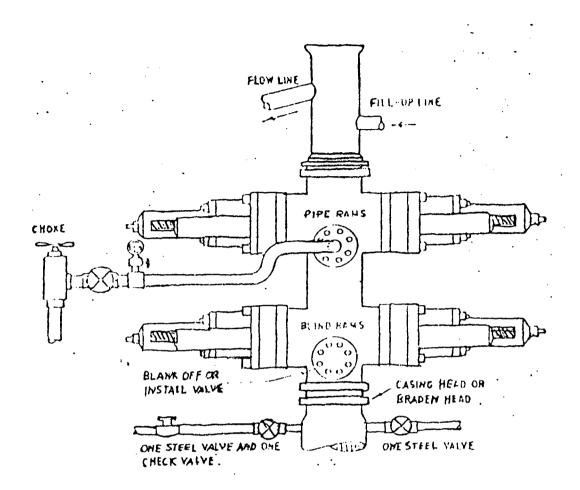
February 7, 1983

1

ownership information shown on the map of a specific tract of land for anything except casual use to give a general land pattern. The official land records in appropriate offices of the Bureau of Land Management should be checked for accurate and up-to-date status on any specific tract of land. BLM would appreciate your submitting information on any errors, corrections or inaccuracies on the map to the respective Bureau of Land Management Office from which the maps were obtained.



SPECIAL BOP INSTRUCTIONS



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. One double gate blowout preventer with lower rams blind and upper rams for pipe, all hydraulically controlled, opening on preventers between rams.
- B. Opening to be flanged, studded or clamped and at least two inches diameter.
- C. All connections from operating manifold to preventers to be all steel hose or tube a minimum of one inch in diameter.
- D. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the preventers.
- E. All connections to and from preventers to have a pressure rating equivalent to that of the BOPs.
- F. Manual controls to be installed before drilling cement plug.
- G. Valve to control flow through drill pipe to be located on Rig floor.
- H. Choke may be either positive or adjustable.
- A choke spool may be used between preventers.
- I. Casinghead or Braddenhead flange will be 10" API Series 900
- J. After each string of casing is run, BOP and casinghead will be tested to 1000 psi. Pipe ram operation will be checked every 24 hours & blind rams checked every trip.

MULTIPOINT SURFACE USE PLAN COORS ENERGY COMPANY UTE TRIBAL #1-8 SECTION 8, T5S-R3W DUCHESNE COUNTY, UTAH

Coors Energy Company will assure that this APD will be posted in the doghouse of the drilling rig during the drilling of this well. Also, a sign will be posted at the entrance to the location with the name of the well, operator and location description.

1. EXISTING ROADS - See Exhibits B, C, D, E, F.

854 - F

Access to Coors-Ute Tribal #1-8 begins at the City of Roosevelt, Utah, and proceeds along the following roads with approximate mileages as indicated:

Proceed westerly out of Roosevelt, Utah on U.S. Highway 40; proceed along said Highway 17.3 miles to the Junction of this Highway and an existing improved dirt road to the south (County Road); proceed south along said improved County road 6.2 miles down what is known as Antelope Canyon; to the Junction of this road and an existing unimproved dirt road to the southeast; proceed south-easterly along this road 1.4 miles to it's Junction with the proposed location site.

Road maintenance from the Antelope Canyon main road (approx. 1.4 miles) to the well will be provided by a Coors Energy Company subcontractor. Maintenance will consist of periodic grading and repairs to the surface. During summer months, a watering program will be used to control dust. Rain and other inclement weather may require repairs to turnouts, waterbars, etc. No cattleguards or gates will be installed along the road.

Materials for upgrading the existing road will come from the immediate area of road improvement work.

Upgraded existing roads will be constructed with a 20' road surface with bar ditches and water bars where required. Not over 30' will be cleared except for turning radius turns which will not exceed 40'.

Coors Energy Company plans to build this well pad on the existing road. A new access road bypass will be built around the location as shown on Exhibit B to equivalent specifications of the existing road. Upon abandonment of the well, the bypass access road will be brought back to as original position as possible.

2. PLANNED ACCESS ROAD - See Exhibit B, D, E

Approximately 1.4 miles of existing road from the Antelope Canyon main road to the well is to be improved.

There will be no proposed access road as the existing roads described above go directly to the proposed location site. There will, however, need to be approximately 1200' of road built around the location so as to facilitate a normal traffic flow up and down the Antelope Canyon Road.

New access road will be constructed with a 20' road surface with bar ditches and water bars where required. Not over 30' will be cleared except for turning radius turns which will not exceed 40'.

Page 2 Nultipoint Surface Use Plan Ute Tribal 1-8

11.

2. PLANNED ACCESS ROAD, Continued

Any trees cut during construction of the access road or wellpad which have a diameter exceeding 4", will be cut into 4' lengths and stacked along the road right of way. Any brush or trees less than 4" in diameter will be scattered off road right of way and located in an orderly fashion as ground cover.

3. LOCATION OF EXISTING WELLS - See Exhibit G, H

There is only one dry hole existing within a 2-mile radius:

Ute Tribe B Section 9, T5S-R3W Amerada Petroleum

With the exception of the above mentioned well, there are no:

g) producing wells

- a) known water wells
- b) temporarily abandoned wells
- c) disposal wells
- d) drilling wells
- e) injection wells
- f) monitoring or observation wells.

A field survey was made by Uintah Engineering and Land Surveying for Coors Energy and no water wells were found within a 2-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES - See Exh. B, C, D

Coors Energy Company has no facilities in this area and production facilities will consist of a pump jack, two 100-bbl. tanks and a separator facility with a waste water disposal pit. Approval of production facilities is desired with APD approval for the Ute Tribal 1-8. All production facilities will be located on the east side on the well pad and will be painted in earth colors such as Bad Lands grey.

For drilling operations, a survey map (Exhibit B) showing rig layout is attached. All necessary surface equipment will be spotted on the 265 x 375' wellsite pad.

All garbage and trash will be placed in a trash cage and hauled to an appropriate disposal site. Any disturbed area not required for producing operations will be restored according to Minerals Management Service instructions. The production facilities will create no additional surface disturbances. The drilling waste pit will be fenced on three sides with 36" woven sheep wire with two strands of barbed wire on top of the sheep wire. Upon completion of the drilling operations the fourth side will be fenced.

LOCATION AND TYPE OF WATER SUPPLY - See Exhibit I

The source of the water used to drill this well will be from a private source in the town of Bridgeland, Utah. The water source agreement for the Ute Tribal 1-8 is shown on Exhibit I. Page 3 Multipoint Surface Use Plan Ute Tribal 1-8

6. SOURCE OF CONSTRUCTION MATERIALS

The top 6" of topsoil will be removed from the wellpad and stored adjacent to the location as shown on Exhibit B. Fill materials needed to construct the location will be derived locally from cuts needed to build the well pad.

7. METHODS FOR HANDLING WASTE DISPOSAL

A mud reserve pit will be constructed for containment of drill cuttings as well as all drilling fluids and produced fluids. Produced waste fluids will be contained in a pit constructed in accordance with NTL-2B. Sewage will be contained in a chemical type toilet. All trash and garbage will be placed in a trash cage and hauled from the location to an appropriate disposal site. The pit will be fenced as per statements in Section 4.

The reserve pit will be allowed to dry and then back-filled and the area restored according to MMS requirements upon abandonment.

8. ANCILLARY FACILITIES

None will be required.

9. WELL SITE LAYOUT - See Exhibit B

Attached is a diagram showing the proposed wellsite layout.

10. Plans for Restoration of Surface - See Exhibit B

Surface vegetation scraped off during drillsite preparation will be removed and stock-piled prior to topsoil removal. Upon abandonment, this vegetation will be redistributed as a mulching agent over the wellsite. The top 6" of topsoil will be stock-piled on the side of the wellsite as shown on Exhibit B.

The original surface will be reconstructed as close as possible upon abandonment. The stock-piled topsoil will be spread over the area. Any solid waste material present prior to abandonment will be burned, buried, or removed from the location. Any oil or deleterious liquids will be removed by a pump truck to an approved disposal area.

The topsoil will be tested to determine if fertilizer is needed to re-establish vegetation. After spreading the stock-piled topsoil, the following seed mixture will be used for reseeding:

| Smooth brome (Manchar) | 5 lbs pure live seed/acre |
|-------------------------|---------------------------|
| Orchard grass | 5 lbs pure live seed/acre |
| Timothy | 5 lbs pure live seed/acre |
| Intermediate wheatgrass | 5 lbs pure live seed/acre |
| Alsike clover | 1 1b pure live seed/acre |

This mixture will be drilled to a depth of one-half inch and planted between September 15 and November 15. This seeding program will be modified as per BLM instruction at the time of site restoration. Page 4 Multipoint Surface Use Plan Ute Tribal 1-8

11. OTHER INFORMATION

The Ute Tribal 1-8 is located approximately 8 miles south of Bridgeland, Utah on the Uintah and Ouray Indian Reservation. The area is covered with native sagebrush. No wildlife was observed on the location.

There are no occupied dwellings within approximately two (2) miles of the wellsite. An archaeological report is attached. Since this well is on the Uintah and Ouray Indian Reservation, Coors will work closely with Ute Tribal representatives to insure all Tribal requirements for drilling and production operations of this well are followed.

It is Coors Energy Company policy that no Coors employees nor subcontractors carry firearms on access roads nor onto the location during drilling or well completion operations of this well.

12. CONTACT

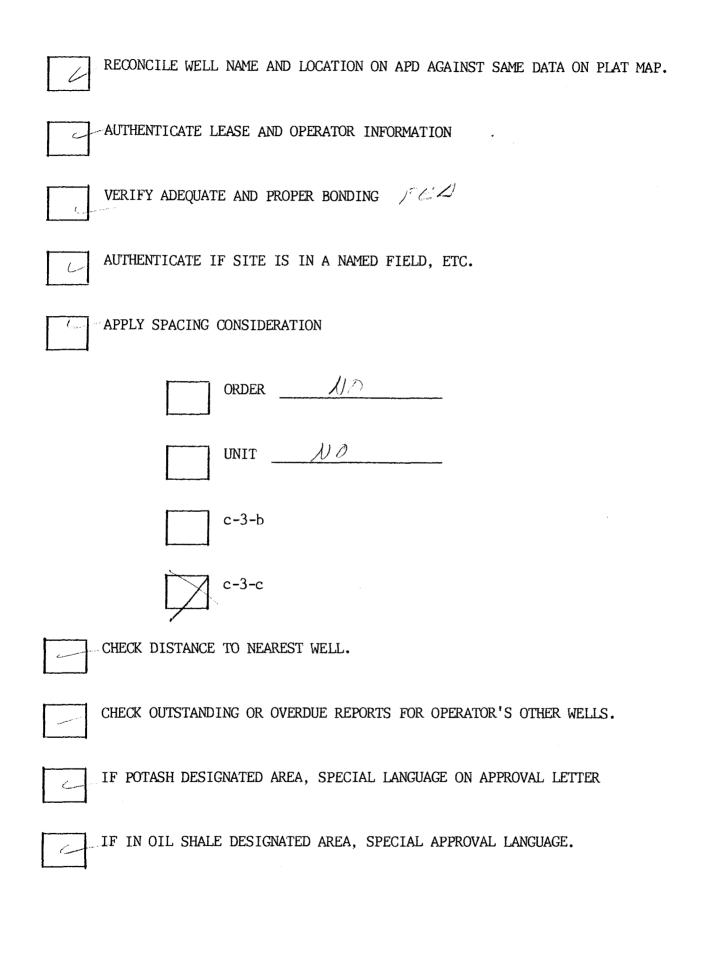
R. L. Martin Vice President Oil & Gas Operations Coors Energy Company PO Bob 467 Golden, Colorado 80401 Phone: (303) 278-7030

13. CERTIFICATION

See Exhibit K

| OPERATOR COMS CNERG | Co. | DATE 5-9-83 | |
|---------------------------------------------------|---------------------------------------|---------------------------|------------|
| WELL NAME <u>UTC.</u> TOUCOL | | | |
| SEC <u>MAN 2007</u> T <u>55</u> | | DUNTY <u>2006/16 2016</u> | |
| 43 - 013 - 3075-9 API NUMBER | , | MUMM TYPE OF LEASE | |
| POSTING CHECK OFF: | | | |
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May 9, 1983

Coors Energy Company P. O. Box 467 Golden, Colwrdddo 80402

> RE: Well No. Ute Tribal 1-8 NWNW Sec. 8, T.5S, R.3W 754 FNL, 888 FWL, Duchesne County, Uthh

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil/ gas well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure. <u>Approval</u> contingent upon receipt and approval of a proper request for unorthodox location.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer Office: 533-5771 Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30759.

Sincerely,

Norman C. Stout Administrative Assistant

NCS/as cc: 0il & Gas Operations Bureau of Indian Affairs Enclosure



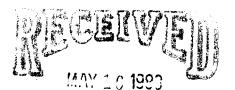
P.O. BOX 467 GOLDEN, COLORADO 80401

May 9, 1983

U.S. Express Mail

Mr. Norm Stout State of Utah Division of Oil, Gas & Mining 4241 State Office Bldg. Salt Lake City, Utah 84114

Re: Ute Tribal 1-8 Section 8, T5S-R3W Duchesne County, Utah Request for Exception to Well Spacing



DIVISION OF OIL GAS & MINING

Dear Mr. Stout:

The purpose of this letter is to request an exception to the State of Utah Rule C-3, General Well Spacing Requirements. The Ute Tribal 1-8 is located 754'FNL and 888'FWL of Section 8, T5S-R3W. This location is 432' from the east border of the NWNW of Section 8.

Rule C-3(C)(1)

The explanation as to why our well was spotted within the 500' limit is due to topographic limitations. Immediately west of this location is the Antelope Creek stream bed and immediately east is a steeply rising face of a 400' high mesa. Due to the topographic restrictions, the present location was the only feasible location of the Ute Tribal 1-8 well pad within the NWNW. (See attached map).

Rule C-3(C)(2)

Also note that the ownership of all oil and gas leases within a radius of 660' of the location of the Ute Tribal 1-8 is common with the ownership of the oil and gas leases under the Ute Tribal 1-8 location. Please see attached Designation of Operator.

| Form OGC-1b | STATE OF UTAH | er instructioner | RIPLICATE* uctions on side) |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------|
| DIVISIO | ON OF OIL, GAS, AND M | IINING | 5. LEASE DEBIGNATION AND BERIAL NO. TL3507 |
| SUNDRY NOT (Do not use this form for propos Use "APPLICA | ICES AND REPORTS als to drill or to deepen or plug TION FOR PERMIT-" for such | | 8. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal |
| 1. OIL VV GAS VV | | | 7. UNIT AGREEMENT NAME |
| WELL AA WELL AA OTHER 2. NAME OF OPERATOR | | · · · · · · · · · · · · · · · · · · · | 8. FARM OR LEASE NAME |
| Coors Energy Company | (| 303) 278-7030 | Ute Tribal |
| 3. ADDRESS OF OPERATOR PO Box 467, Golden, Color | ado 80402 | | 9. WELL NO. 1-8 |
| 4. LOCATION OF WELL (Report location cl See also space 17 below.) At surface 754 'FN | early and in accordance with and L, 888'FWL of Sectio | | 10. FIELD AND FOOL, OR WILDCAT Wildcat 11. SEC., T., B., M., OB BLX. AND |
| | | | |
| 14. PERMIT NO. | 15. SLEVATIONS (Show whether D | F. RT. GR. etc.) | Sec. 8, T5S-R3W |
| 43-013-30759 | 5830'GL | | Duchesne Utah |
| 16. Check Ap | propriate Box To Indicate 1 | Nature of Notice, Report, or (| Other Data |
| NOTICE OF INTENT | NON TO : | SUBSEQ | UENT REPORT OF: |
| FRACTURE TREAT M SHOOT OR ACIDIZE A | ULL OR ALTER CASING | | REFAIRING WELL ALTERING CASING ABANDONMENT [®] & progress report |
| 17. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) The Ute Tribal 1-8 was spu was run and set at 435" KB." | ally drilled, give subsurface loca | PM. 10 joints of $8-1$ | 5/8" 24# casing |
| with 2% CaCl and 1/4#/sack | | | |
| The well is presently dril | ling ahead and on th | ne morning of 5/12/83, | we were at 4141'. |
| On 5/16/83, TD was reached at 6406'KB. Float collar of 279 sks of low density 2% gel, 13% salt. Preceed PD at 12:39 PM 5/17/83. | at 6364'KB. Cemente Class G, tail in cem | ed w/1039 sks of cement ant consisted of 760 s | t, lead cement consisted sks of Class G 50/50 pozmix, |
| Well is now shut in, WOCT. | APPROVED BY OF UTAH DI OIL, GAS, AT DATE: | VISION OF | |
| | tate of Utah (drill granted | inproval 2 on <u>Stat83</u> DIVISI | ON OF 2 Marine |
| 18. I hereby certify that the foregoing is SIGNED | | P. 0il/Gas Operations | DATE 0-18-83 |
| (This space for Federal or State office APPROVED BY CONDILL 'S OF APPROVAL, IF AN | TITLE | | DATE |

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*See Instructions on Reverse Side



May 18, 1983

Mr. Norm Stout State of Utah Division of Oil, Gas & Mining 4241 State Office Bldg. Salt Lake City, Utah 84114

Re: Sundry Notice Ute 1-8 Tribal Well Section 8, T5S-R3W Duchesne County, Utah

Dear Mr. Stout:

Attached please find three copies of the Sundry Notice for the above referenced well showing the progress made since the spud date.

Please let us know if you find that you have any questions regarding this work. Thank you.

Very truly yours,

30

DIVISION OF GAR # ARDING

Karen Rohrer Production Secretary

KR

Attachments

| Form OGC-1b | STATE OF UTAH | TIN TRIPLICATE* |
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| | ARTMENT OF NATURAL RESOURCES | TL3507 |
| SUNDRY N (Do not use this form for Use "AF | NOTICES AND REPORTS ON WELLS proposals to drill or to deepen or plug back to a different r PLICATION FOR PERMIT-" for such proposals.) | 6. IF INDIAN, ALLOTTER OR TRIBE NAME eservoir. Ute Tribe |
| 1. OIL XX GAS WELL XX OTS | 122 | 7. UNIT AGREEMENT NAME |
| 2. NAME OF OPERATOR Coors Energy Company | (303) 278-703 | |
| 3. ADDESS OF OFFILATOR PO Box 467, Golden, Co | olorado 80402 tion clearly and in accordance with any State requirements. | 9. WELL NO. 1-8 |
| See also space 17 Delow.) | L, 888'FWL, Sec. 8, NW/4NW/4 | 10. FIELD AND FOOL, OR WILDCAT Wildcat 11. EBC., T., E., M., OR BLK. AND BURNET OR ARBA |
| 14. PERMIT NO. | 15. SLEVATIONS (Show whether DF. RT. GR. etc.) | Sec. 8, T5S-R3W |
| 43-013-30759 | 5830'GL | Duchesne Utah |
| | Appropriate Box To Indicate Nature of Notice, | Report, or Other Data aubasquant appoar or: |
| TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE FROPOSED OR COMPLETE | PULL OR ALTER CASING WATER SHUT MULTIPLE COMPLETE FRACTURE TR ABANDON® SHOUTING OR CHANGE PLANS (Other) D OPERATIONS (Clearly state all pertinent details, and give pressure coations and measured at m | ACIDIZING ABANDONMENT [•] Progress Report Report results of multiple completion on Well tion or Recompletion Report and Log form.) |
| 5/26/83 RU Halliburton, f (cross link 40#/) 5/27-6/6 Swabbing. 6/7/83 RU Welex, set Bak 4 JSPF. | ker RBP at 6210'KB, perf'd from 6027- | 00 gals of gel wtr. 35, 6060-66', 6073-77' w/ |
| | | DIVISION OF OIL, GAS & MINING |
| 18. I hereby certify that/the forego | ing is the and correct | |
| signed R. L. Martin. | TITLE V.P. 011/Gas Ope | erations DATE 6-29-83 |
| (This space for Federal or Stat | | |
| CONDITION OF APPROVAL, | IF ANY: | DATE |

*See Instructions on Reverse Side

| STATE OF LITAH (Other inst | FRIPLICATE* ructions on e side) 5. LEASE DESIGNATION AND SERIAL NO. TL3507 6. IF INDIAN, ALLOTTEE OR TRIVE NAME Ute Tribe 7. UNIT AGREEMENT NAME 9. FARM OR LEASE NAME Ute Tribal 9. WELL NO. 10. FIELD AND FOOL, OR WILDCAT Wildcat 11. BEC. T., E., M., OR BLK. AND SUBVET OR ABBA Sec. 8, T5S-R3W |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.) L X WAS OF OFFRATOR COORS Energy Company (303) 278-7030 DERES OF OFFRATOS PO Box 467, Golden, Colorado 80402 CATION OF WELL (Report location clearly and in accordance with any State requirements.* e also space 17 below.) t surface 754'FNL, 888'FWL, Section 8, NW/4NW/4 IS. BLEVATIONS (Show whether DF, RT, GR, etc.) | 6. IF INDIAN, ALLOTTER OR TRIBE NAME Ute Tribe 7. UNIT AGREEMENT NAME Ute Tribal 9. WELL NO. 1-8 10. FIELD AND FOOL, OR WILDCAT Wildcat 11. SEC., T., E., M., OB BLK. AND SURVEY OR AREA |
| (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.) L X WAS OF OFFRATOR COORS Energy Company (303) 278-7030 DERES OF OFFRATOS PO Box 467, Golden, Colorado 80402 CATION OF WELL (Report location clearly and in accordance with any State requirements.* e also space 17 below.) t surface 754'FNL, 888'FWL, Section 8, NW/4NW/4 IS. BLEVATIONS (Show whether DF, RT, GR, etc.) | Ute Tribe 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Ute Tribal 9. WELL NO. 1-8 10. FIELD AND FOOL, OR WILDCAT Wildcat 11. SEC., T., E., M., OB BLK, AND SUBVET OR AREA |
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| | Sec 8 T5S-P3W |
| | Dec. 0, 100-100 |
| | 12. COUNTY ON PARISH 18. STATE Duchesne Utah |
| 43-013-30739 3630 GL | Duchesne Utah |
| Check Appropriate Box To Indicate Nature of Notice, Report, or | Other Data |
| SUBS | QUENT ABFORT OF : |
| IST WATER SHUT-OFF FULL OR ALTER CASING WATER SHUT-OFF | REPAIRING WELL |
| BACTURE TREAT MULTIPLE COMPLETE PRACTURE TREATMENT | ALTERING CABING |
| EPAIR WELL CHANGE PLANS (Other) Date of F | ITSt Sales |
| Other) (Nots: Report resu | its of multiple completion on Well apletion Report and Log form.) |
| The date of first sales for this well was 7/9/83. The oil transporter is: Getty Oil Company PO Box 416 Roosevelt, Utah 84066 | - - - |
| hereby certify that the threepoing is true and correct IGNED | BCEIVE JUL 191983 OF OIL, GAS & MINING B DATE 7-14-83 |

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FILE IN TRIPLICATE FORM OGC-8-X 14

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 1588 West North Temple Salt Lake City, Utah 84116

(G) AUG 1 5 1983 DIV. OF OIL, GAS & MIR

REPORT OF WATER ENCOUNTERED DURING DRILLING

| Well Name & Number | Ute Trib | al 1-8 | 8 | | | | | |
|--------------------------|------------------|--------|-------|------------|---------------|-----------|-------------|---------------|
| Operator Coors Ener | <u>gy Compan</u> | .у | | Addres | s <u>P.O.</u> | BOX 467, | Golden, CO | 80402 |
| Contractor Coleman | Drilling | Co. | | _Addres | ج Farm | ington, N | .M | |
| Location_ <u>NW ½ NW</u> | 4 Sec. | 88 | T: | <u>5</u> S | R. | <u></u> | CountyDuche | esne |
| Water Sands | | | | | | | | |
| Depth | | | Volum | e | | | Qualit | Y |
| From To | | Flow | Rate | or Head | | | Fresh or S | alty |
| 1.NONE | | | | | | | | |
| 2 | | | | | | | | |
| 3 | | | | | | | | , |
| 4 | | | | | | | | - |
| 5 | | | | | | | | |
| | (Continu | le of | rever | se side | it ne | cessary) | | |
| Formation Tops | Uintah S | urface | 5 | | | | | |
| Remarks | Green Ri | ver 13 | 330 | | | | | |

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 - (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Since Coors Energy Company is the operator of the farmout from Gulf Oil Company of the NW/4 of Section 8, Coors has control of the NW/4 of Section 8, T5S-R3W, Duchesne County, Utah.

Please call us if you find that you have any questions regarding our applications. Thank you.

Sincerely, the

Doug S. Sprague Manager Oil & Gas Operations

DSS/RN:kr

cc: B. Martin R. Nelms File

Enclosures

Ň SPUD NOTICE 0 F cors Energy Co Company: Nelms Caller: Phone: Trikal #1-8 Well Number: NW NW 8-55-3W USM Location: Duchesie State: Utar County: Lease Number: TL 3507 Lease Expiration Date: _____ Unit Name (If Applicable):_ 6 PM Date & Time Spudded: Mary 5, 1483 Dry Hole Spudder/Rotary: Referry Details of Spud (Hole, Casing, Cement, etc.) Rotary Rig Name & Number: Approximate Date Rotary Moves In:_____ FOLLOW WITH SUNDRY NOTICE In Call Received By: 6-83 Date:

| Form_UGC-3 | - | | | 10.056 | í | See o | IN DUP ther instru reverse sig | uctions | Pa | ige 2 i | of 2 | 56 64 01 |
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| N TYPE OF CO | WORK (TY | DEEP- D PLO | | . 🗆 | Other | | 1. | 3 | 5. PAR | - 4 OL LEA | SE FAME | |
| 2. NAME OF OPEN | rgy Company | | | | REC | | VED | <u> </u> | | Triba | a] | |
| J. ADDRESS OF O | FERATOR | | | | | - Lose 1 | V L L | | - 1-8 | | | |
| PO BOX 46 | 7, Golden, | Colorado | 80402 | a solth | AUG | 27 | 1984 | . : ' | -1 : 1 | | | |
| At surface | | South Cicercy End | | | ny siece requ | H CM C | *** | | 11. #20 | elope | | K AND BURVEY |
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| FLOW, TUBLING PARES, | CASING PRESSC | RE CALCULATED | 012 | | GA8 | ic r . | | WATER- | ∎∎£. | 012.0 | | I (CORR.) |
| 34. DISPOSITION OF G | 40 | | 17 | | | 8 | | | , | | 40+ | - • |
| Vented | næ (य⊽/ 8, 8/86 /0 / | - Juci, venida, ela.) H | I | | | | x. | | Jim | Simor | | |
| 35. LIST OF ATTACED | AENTO | | | | <u></u> | <u>_</u> | | | | ······. | | |
| 36. I hereby certify | that the foregoin | og and attached | formation | s compl | ete and corre | t as | determine | d from a | li availabi | e recorda | | |
| SIGNED | L. Martin | ont | > TITI | . <u>e</u> <u>V</u> . | .P. 0/G (|)per | ations | 5 | DA | TE | F-12 | -84 |
| | *(See | Instructions a | nd Spaces | for A | dditional D | ata d | on Rever | ne Side' |) | | | |

| DNS ad log on all types of lands and leases to either a Federal agency or a State agency. Cial lanutructions concernids and leases to either a Federal agency or a State agency. Cial lanutructions concernids and leases to this form and the number of copies to be the for separate completions. Its for separate completions. Its for separate completions. All attachments for described in accordance with Federal requirements. Consult local State b measurements given in other spaces on this form and in any attachments. In item 23. Submit a separate report (page) on this form, adequately identified, in auch interval. (See lastruction for ltems 22 and 24 above.) | DEOLOGIC MARKERS | | | | | | | | | | | |
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| General: This form is designed for submitting a complete and correct or both, pursuant to applicable Federal and/or State laws and regula submitted, particularly with regard to local, area, or regional proceed and/or State office. See instructions on items 22 and 24, and 35, belo If not field prior to the time this aummary record is submitted, ropies thon the lated on this form, see item 85. Haw 4: If there are no applicable State requirements, locations on or Federal office to specific instructiona. Haw 22 and 24: If this well is completed for separate production fr item 13: Indicate which elevation is used as reference (where not of fermal autors), or interval, or interval, or interval, or interval, or interval, it top(a), bottom (a) and name(a) (if any) for item 13: Submit a separate completion report on this form for each item 13: Submit a separate completion report on this form for each | 31. BUMMARY OF PORO BHOW ALL IMPORT DEFTH INTERVAL T | FOR MATION | Green River: | Green River (Davachute | Creek): | Green River | (uarden Gulch): | Green River | (Upper Douglas Creek) | | • | |

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September 8, 1983

Mr. Norm Stout State of Utah Division of Oil, Gas & Mining 4241 State Office Bldg. Salt Lake City, Utah 84114

Dear Mr. Stout:

Attached please find copies of Sundry Notices for the Ute Tribal 1-17 and Ute Tribal 1-29.

I have also enclosed copies of a revised Well Completion Report for the Ute Tribal 1-8. We changed the geology on the back side, there are no changes to the front page.

Thank you.

Very truly yours,

Karen Rohrer Production Secretary

KR

Attachments

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| WELL XX | OVER EN | EP- PLUG BACK | DIFF. RESVR. | Other | <u></u> | | S. FARM OB L | _ |
| 2. NAME OF OPERA | | | (30 |)3) 278-7 | 030 | | Ute Trit | |
| Coors Ener | | | | | | | 9. WELL NO. 1-8 | |
| | , Golden, C | | | | | - | | POOL, OR WILDC |
| | | | accordance with an | | rements)* | | Wildcat | |
| | | · · · | . 8, NW/4NW/ | 4 | | ÷ . | 11. SEC., T., R OR AREA | ., M., OR BLOCK AN |
| | nterval reported b Same | elow | | | | | | |
| At total depth | | | . <u></u> | | | | | T5S-R3W |
| | same | | 14. PERMIT NO 43-013-3 | | DATE ISSUED 5/9/8 | 33 | 12. COUNTY OF PARISH | |
| 15. DATE SPUDDED | 16. DATE T.D. 1 | REACHED 17. DAT | TE COMPL. (Ready t | | ELEVATIONS (| | Duchesne | E Uta 19. ELEV. CASING |
| 5/5/83 | 5/16/8 | | 7/9/83 | | 5830 | GL | | |
| 20. TOTAL DEPTH. MD 6410' | 4 TVD 21. PL | 10. BACK T.D., MD 4 6302' | TVD 22. IF MUL HOW M | TIPLE COMPL. | | TERVALS | ROTARY TOOL 0-6410 | |
| 24. PRODUCING INTE | ERVAL(S), OF THIS | | P, BOTTOM, NAME (1 | MD AND TVD)* | | | | 25. WAS DIREC |
| | | - 4 | | | | | | SURVEY M |
| 0027-0296 26. TYPE ELECTRIC | Lower Gree | | | | | | | no |
| GR-DLL, FD | | RUN | | | | | | 27. WAS WELL CO NO |
| 28. | | CAS | ING RECORD (Reg | ort all strings | set in well) | | | |
| CASING SIZE | WEIGHT, LB. | | | LE SIZE | CE | MENTING I | RECORD | AMOUNT P |
| 9_5/01 | | | | | | | | |
| 8-5/8" | $-\frac{24.00 \#}{15.50 \%}$ | | 35'KB | 12-1/4" | · · · · · · · · · · · · · · · · · · · | 280 sl | | |
| 5-1/2" | <u>24.00</u> # 15.50# | | 06'KB | <u>12-1/4"</u> 7-7/8" |] | 280 sł 1039 sł | | |
| • | | | | |]] | | | |
| <u>5-1/2"</u> 29. | 15.50# | LINER RECORD | 06 'KB | 7-7/8" | | 039 sł | | |
| 5-1/2" | | 64 | 06'KB | |) 30. SIZE | 1039 sł | UBING RECOR | |
| <u>5-1/2"</u> 29. <u></u> | 15.50# | LINER RECORD BOTTOM (MD) | 06 'KB | 7-7/8" | | 1039 sł | UBING RECOR | |
| <u>5-1/2"</u> 29. | 15.50# | LINER RECORD BOTTOM (MD) | 06 'KB | 7-7/8 ¹¹ | 30. 5) 2-7/8 ACID, SHOT | 1039 sk | UBING RECOR EPTH SET (MD 6008' | |
| 5-1/2" 29. 812E 31. PERFORATION RE | TOP (MD) | LINER RECORD BOTTOM (MD) ze and number) | 06 'KB | 7-7/8" SCREEN (M) 32. DEPTH INT | 30. 512E 2-7/8 ACID, SHOT ERVAL (MD) | T | UBING RECOR DEPTH SET (MD 6008' URE, CEMENT DUNT AND KIND |) PACKEE SE SQUEEZE, ETC. OF MATERIAL US |
| 5-1/2" 29. 31. FEBFORATION RE Perf'd from totaling 12 | 15.50# тор (мр) совр (Interval, st n 6268-96' 12 shots | LINER RECORD BOTTOM (MD) se and number) w/4 shots/f | 06 'KB | 7-7/8 ¹¹ | 30. 512E 2-7/8 ACID, SHOT ERVAL (MD) | T T T T T T T T T T T T T T | UBING RECOR DEPTH SET (MD 6008' URE, CEMENT DUNT AND KIND 00# 20/40 |) PACKER SE SQUEEZE, ETC. OF MATERIAL US Sd, 49,00 |
| 5-1/2" 29. 31. PERFORATION RE Perf'd from totaling 12 Perf'd from | 15.50# тор (мр) совр (Interval, st n 6268-96' 12 shots | LINER RECORD BOTTOM (MD) se and number) w/4 shots/f | 06 'KB | 7-7/8" SCREEN (M) 32. DEPTH INT | 30. 9) SIZE 2-7/8 ACID. SHOT ERVAL (MD) 6' | T T T T T T T T T T T T T T | UBING RECOP EPTH SET (MD 6008' JRE, CEMENT JUNT AND KIND 00# 20/40 ross-link 0 gals of |) PACKER SF SQUEEZE, ETC. OF MATERIAL US Sd, 49,00 c gel wtr. Versagel, |
| 5-1/2" 29. 31. PERFORATION RE Perf'd from totaling 11 Perf'd from w/4 JSPF | 15.50# тор (мр) совр (Interval, st n 6268-96' 12 shots | LINER RECORD BOTTOM (MD) se and number) w/4 shots/f | 06'KB SACKS CEMENT* Et. 6073-77' | 7-7/8" screen (m) 32. Depth int 6268-9 6027-7 | 30. 9) SIZE 2-7/8 ACID. SHOT ERVAL (MD) 6' | T T T T T T T T T T T T T T | UBING RECOR DEPTH SET (MD 6008' JRE, CEMENT JUNT AND KIND 00# 20/40 ross-link |) PACKER SF SQUEEZE, ETC. OF MATERIAL US Sd, 49,00 c gel wtr. Versagel, |
| 5-1/2" 29. 31. PERFORATION RE Perf'd from totaling 11 Perf'd from w/4 JSPF 33.* DATE FIRST PRODUCT | <u>тор (Мр)</u> совр (Interval, et n 6268-96' 12 shots n 6027-35', | LINER RECORD BOTTOM (MD) Re and number) W/4 shots/1 6060-66', | 06'KB SACKS CEMENT* Et. 6073-77' | 7-7/8" screen (m) 32. Depte int 6268-9 6027-7 | 30. size 2-7/8 ACID, SHOT ERVAL (MD) 6' | C. FRACTU 120,00 gel c 26,41 75,00 | UBING RECON DEPTH SET (MD 6008' JRE. CEMENT DUNT AND KIND 00# 20/40 ross-link 0 gals of 0# of 20/ WELL 8' |) PACEEE SE SQUEEZE, ETC. OF MATERIAL US) Sd, 49,00 ; gel wtr. Versagel, 40 sand TATUS (Producing |
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| 5-1/2" 29. SIZE 31. PERFORATION RE Perf'd from totaling 11 Perf'd from w/4 JSPF 33.• DATE FIRST PRODUCT 7/9/83 PLOW. TUBING PRESS. | 15.50# TOP (MD) TOP (MD) SCORD (Interval, statement of the s | LINER RECORD BOTTOM (MD) ze and number) w/4 shots/s 6060-66', UCTION METHOD (ping, Axels CHOKE SIZE RE CALCULATED 24-HOUE BAT | 06 'KB SACKS CEMENT" SACKS CEMENT" SACKS CEMENT" Et. 6073-77' PROI Flowing, gas lift, pr SON 2 ¹ 2'' X 1 ¹ 2 PROD'N. FOR TEST PERIOD OIL—BBL. TE 134 | 7-7/8" SCREEN (M) 32. DEPTH INT 6268-9 6027-7 DUCTION smping-size 01L-BÉL 134 GAS-1 | 30. 30. 30. 2-7/8 ACID, SHOT ERVAL (MD) 6' 7' and type of pump GAS-M MCF. | CF. 30.5 | UBING RECON DEPTH SET (MD 6008' URE, CEMENT UNT AND KIND 00# 20/40 ross-1ink 0 gals of 0# of 20/ well s' shut- water-BBL. |) PACKER SE SQUEEZE. ETC. OF MATERIAL US) sd, 49,00 gel wtr. Versagel, 40 sand TATUS (Producing in) Producin CAS-OIL BAT 228 DIL ORAVITY-API (40± ED BY |
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| 5-1/2" 29. 31. PERFORATION RE Perf'd from totaling 12 Perf'd from w/4 JSPF 33.* DATE FIRST PRODUCT 7/9/83 PLOW. TUBING FRESS. 34. DISPOSITION OF C Vented 35. LIST OF ATTACE 36. I hereby certify SIGNED | 15.50# TOP (MD) TOP (MD) CORD (Interval, statement) n 6268-96' 12 shots n 6027-35' TION PROD Pum HOURS TESTED 24 CASING PRESSU 50 GAS (Sold, used for IMENTS | LINER RECORD BOTTOM (MD) se and number) w/4 shots/1 6060-66', UCTION METHOD (ping, Axels CHOKE SIZE RE CALCULATED 24-HOUE RAT | 06 'KB SACKS CEMENT" SACKS CEMENT" Et. 6073-77' PROI Flowing, gas lift, pr SON 2 ¹ 2'' X 1 ¹ 2 PROD'N. FOR TEST FERIOD OIL—BBL. TEST 134 | 7-7/8" SCREEN (M) 32. DEPTH INT 6268-9 6027-7 OUCTION smping-size of " x 16" 01L-B\$L. 134 GAS-1 3() lete and corre | 30. 30. 30. 312E 2-7/8 ACID, SHOT ERVAL (MD) 6 7 7 7 7 7 7 7 7 7 7 7 7 7 | CF. 30.5 WATER- red from a | UBING RECOM UBING RECOM EPTH SET (MD 6008' JRE, CEMENT UNT AND KIND 00# 20/40 TOSS-11nk 0 gals of 0# of 20/ WELL S' shut- WATER-BBL. BBL. J. Amen |) PACKER SF SQUEEZE, ETC. OF MATERIAL US Sd, 49,00 c gel wtr. Versagel, 40 sand TATUS (Producing in) Producin GAS-OIL BAT 228 DIL GRAVITY-API (40± ED BY |

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), forma-tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments 16em 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 35.

or Federal office for specific instructions. Hen 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hen 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval. Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Hen 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| FORMATTONTOPBOTTOMGreen River1270'1270'GR-Parachute2670'Creek2670'Creek3390'GR-Upper Douglas4430'GR-Upper Douglas4430'Creek4782'Blue Marker5868' | DESCRIPTION, CONTENTS, EFC. | , , , , , , , , , , , , , , , , , , , | A OT HET HET HET HET HET HET HET HET HET HE | |
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| 2. NAME OF OPERATOR COORS Energy (| Company | | REC | EWED | 7 | Ute Tribal | |
| 3. ADDEESS OF OPERATOR | Joinpuny | | | NO 24 | |). WELL NO. | |
| PO Box 467, Go | lden, Co | olorado 80402 | JUN | 2 2 1384 | | 1-0 | A WILDCA |
| 4. LOCATION OF WELL (Re See also space 17 below At surface | Port 1002(100 V.) | i civariy and in accord | | | | | elope |
| 754 ' FN | L, 888' | FWL, NW/4NW/4 | GA | S & MINING | 1 | 11. anc. T. H. M. OK I BURNEY ON AREA Sec. 8, T5 | |
| 14. PERMIT NO. | | 15. BLEVATIONS (S) | how whether DF. | IT, GR. etc.) | - | 12. COUNTY OR PARISH | 18. 874 |
| 43-013-30 |)759 | 63 | 302'GL | | | Duchesne | Ut |
| 16. | Check A | Appropriate Box Ta | Indicate No | iture of Notice, Repo | ort, or Oth | ier Data | |
| N | | | 1 | | | T ABPORT OF : | |
| TEST WATER SHUT-OF | · 🗆 | PULL OR ALTER CASIN | | WATER SHUT-OFF | | REPAIRING | - r |
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| SHOOT OR ACIDISE | i | ABANDON® Change Plans | | | ecomple | tion Report | |
| (Other) | | | | (Nots: Repor | Recompletion | multiple completion on Report and Log for | ·m.) |
| proposed work. If nent to this work.) * | Well is direc | tionally drilled. Sive at | IDSUITAGE KOURIN | derails, and give pertine ns and measured and tri | | • | |
| 6/12/84 6/13/84 6/14 to | Set RBI RE-per fluid, | P at 5270', pe forated at 507 130,000# 20/4 | erf'd 5072 2-78', 50 0 sand. | -82' and 5090-9 90-96'. Fraced | 6', 507 | 8-88' at 2 SP | F. |
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| <u></u> | EPARTMENT OF NATURAL RES DIVISION OF OIL, GAS, AND M | | 5. LEASE DESIGNATION AND SEE 14-20-H62-3507 |
|-------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------|-------------------------------------------------|
| (Do not use this form f Use " | NOTICES AND REPORTS or proposals to drill or to deepen or plug APPLICATION FOR PERMIT-" for such | | Ute Tribe |
| | DTMEB | RECEIVED | 7. UNIT AGEREMENT NAME |
| Coors Energy (| Company | JUL 2 1984 | 8. FARN OR LEASE NAME Ute Tribal |
| 3. ADDERES OF OFBLATOR PO Box 467, Go | olden, Colorado 80402 | DIVISION OF OIL | 9. WELL NO. 1-8 |
| AT surface | , 888' FWL, NW/4NW/4 | y state regrast & MINING | 10. FIELD AND FOOL, OR WILDCA Antelope Creek |
| | | | Sec. 8, T5S-R3W |
| 14. FERMIT NO. 43-013-30759 | 14. BLEVATIONS (Show whether 1 58 | DF, NT. CR. ola.) 30 'GL | 12. COUNTY OF PARIAN 13. er Duchesne Ut |
| 16. Che | ck Appropriate Box To Indicate I | Nature of Notice, Report, or | Other Data |
| NOTICE (| TO ROITHERE T | 40343 | QUENT ABPORT OF : |
| TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REFAIR WELL (Other) | PULL OB ALTER CABING | (NOTE : Report result | ABANDONMENT [®] |
| 6/11 to 6/12/84 Set 6/13/84 Frac 6/14 to 6/21/84 Swat | J Western Oilwell Service 5½" RBP at 5270', perf'd ed w/1192 bbls gel water bed well, reset pump. ted pumping again this da | 5072-78' and 5090-96' and 130,000# 20/40 sa | |
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| 18. I hereby certify that the/fore | oing is true and correct | | |
| 18. I hereby certify that the fore BIGNED | norther TITLE V.F | P. O/G Operations | 6-27- |

| ー Form いわいわ | STATE OF UTAH | reviter instru reviter | |
|-------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------|
| | DEPARTMENT OF NATURAL RES DIVISION OF OIL, GAS, AND N | | S. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3507 |
| | ORY NOTICES AND REPORTS | | 0. IF INDIAN, ALLOTTER OF TRIVE NAME Ute Tribe |
| OIL VAS | | RECEIVED | 7. UNIT AGREEMENT NAME |
| NAME OF OPERATOR COORS Energy | gy Company | JUL 2 1984 | 8. FARM OR LEARS NAME Ute Tribal |
| PO Box 467 | , Golden, Colorado 80402 | DIVISION OF OIL | 9. WBLL NO.]-8 |
| At surface | FNL, 888'FWL, NW/4NW/4 | y State regulas & MINING | 10. FIELD AND FOOL, OR WILDCAT Antelope Creek 11. EBC. T. B. M., OR BLK. AND SUBVET OR ABBA Sec. 8, T5S-R3W |
| 43-013-307 | 59 | BP, NT. GR. etc.) 30 'GL | 12. COUNTY ON PARISH 18. STATE Duchesne Utah |
| TEST WATER SHUT-OFF PRACTURE TREAT Shoot or acidize Repair well (Other) | FULL OR ALTER CABING MULTIPLE COMPLETE ABANDON* CHANGE PLANS | WATER SHUT-OFF FRACTURE TREATMENT SHOUTING OR ACIDIZING (Other) <u>Recomplet</u> (Note: Report results ("numpletion or Recomp) | ALTERING WELL ALTERING CASING ABANDONMENT [®] ion Report of multiple completion on Well letion Report and Log furm.) |
| 6/10/84 1 6/11 to 6/12/84 5 6/12/84 5 6/13/84 6 6/14 to 6/21/84 5 | MIRU Western Oilwell Service Set 5½" RBP at 5270', perf'd Fraced w/ll92 bbls gel water Swabbed well, reset pump. Started pumping again this di | to frac a new zone. 5072-78' and 5090-96' and 130,000# 20/40 sa | w/2 SPF. |

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| 18. I hereby certify that the foregoing is true and correct BIGNED | TITLE V.P. O/G Operations | DATE 6-27-84 |
|-----------------------------------------------------------------------|---------------------------|--------------|
| (This space for Federal or State office use) | | |
| CULLIL 'S OF APPROVAL, IF ANY: | TITLE | DATE |

| Form UGC-3 | ST | | Ч | | MIT IN DUPL | Choild | Page 1 | of 2 56 64 01 |
|---------------------------------------|--------------------------|-----------------------------------------------------------------------------------------------------------------|-------------------------------|--------------------------|----------------|---------------------|-----------------------------|------------------------------------------------------------------------------------------------------------------|
| ſ | | | L RESOURCES | | on reverse sid | c) | | |
| • | DIVISION OF | OIL, GAS, A | ND MINING | | | 6 | 14-20-H6 | |
| WELL CO | OMPLETION | OR RECO | OMPLETION | REPORT | AND LC |)G * | d. IF INDIAN, A Ute Trib | LLOTTSE OR TRIBE NAME |
| 1a. TYPE OF W | ELL: OII | L XX WELL | | Other | | | 7. UNIT AOREEN | |
| L TYPE OF CO | MPLETION: | | | | | | | |
| WELL | OVER DE | F D PLOG DACK | DIPP. | Other | | | S. FARM OR LE | and the second |
| 2. NAME OF OPER | | | (202) 270 70 | 020 | • | | Ute Trib | |
| 3. ADDRESS OF O | rgy Company | | (303) 278-70 | ¹³⁰ _R | ECEIV | FD- | 9. WELL NO. | |
| PO Box 46 | 7 Golden | Colorado | 80402 | | | | | POOL OR WILDCAT |
| 4. LOCATION OF W At surface | 754' FNL, 8 | ion clearly and is | eccordance with a | iny State requi | 1G 27 19 | 84 | Antelope | Creek |
| At top prod. 1 | nterval reported be | elow | | DIV | ISION OF | ~ 11 | Sec. 8, | TEC DOM |
| ▲ t total depth | same | | | | AS & MININ | | JEC. 0, | 100-KOW |
| | same | | 14. PERMIT NO | | DATE ISSUED | <u></u> | 12. COUNTY OR | 13. STATE |
| • • • • • • • • • • • • • • • • • • • | | n el tradetta de la composición de la c | 43-013- | | 5/9/83 | | Duchesne | Utah |
| 15. DATE SPUDDED 5/5/83 | 16. DATE T.D. 1 5/16/ | 83 | TE COMPL (Reedy 7/9/83 | | ELEVATIONS (| GL | | . ELET. CABINGHEAD |
| 20. TOTAL DEPTH. MI 6410' | A TYD 21. PLU | 6302" | A TVD 22. IF MU | LTIPLE COMPL., MANY® | | LLED BT | 0-6410 | CABLE TOOLS |
| | LRVAL(S), OF THIS | | | MD AND TYD)* | | <u>→ </u> | 0-0410 | 25. WAS DIRECTIONAL |
| | | | | · · · · · · | | | | SURVEY MADE |
| | ', Lower Gr | | | | | | | no / |
| 26. TTPE ELECTRIC CBL, DIL, | | LUN | · | | | | 27. | NO |
| 23. | | CAS | ING RECORD (Re | nort ell'atrines | eet in secil) | | <u>.</u> | |
| CASING SIZE | WEIGHT, LB./ | FT. DEPTH S | | LE SIZE | CE) | ENTING I | · · · | AMOUNT PULLED |
| 8-5/8" | 24.00 | | 435 KB | 12-1/4" | | 40 sx. | | |
| 5-1/2" | 15.50 | #0 | 406 KB | 7-7/8" | 10 | 39 SX. | | - |
| <u> </u> | | | | | | | | - |
| 29. | | LINER RECORI | I | I | 30. | T | UBING RECORD | |
| BIZE | TOP (MD) | BOTTOM (MD) | BACKS CEMENT* | SCREEN (MD | | | SPIR SET (MD) | PACKER SET (MD) |
| | | | | | 2-7/ | 8" | 6013' | |
| 31. PERFORATION RE | | | 1 | | EUE J | | - | |
| | | • | - 110 -1 - 1 | JEPTH INTE | | | RE, CEMENT SQ | |
| 0208-90° V | v/4 snots/t | t. totalin | g 112 shots | 6268-62 | | | | sand, 49,000 gal |
| 6027-35'. | 6060-66', | 6073-77' w | /4 shots/ft. | | <u> </u> | qel w | | <u>341143 +53000 g</u> uit |
| | | | , | 6027-60 | 77' | | | sagel, 75,000# |
| 33.• | | | | | | 20/40 | <u>sand</u> | |
| SEE SECONI | | CTION METHOD (| PROL Flowing, gas lift, pr | DUCTION umping—eise a | nd type of pum | 21 (7) an (2) | WELL STAT | UE (Producing or |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL-BEL. | 948-MC | 7. | WATER-BOL. | GAS-OIL BATIO |
| | [| | | | | | | |
| FLOW, TUBING FRIES, | CASING PRESSUR | E CALCULATED 24-HOUR RAT | OILBBL. | GAS | с э . | WATER | BL. OIL | GRAVITY-API (CORR.) |
| 34. DISPOSITION OF G | AB (Bold, used for ; | tuel, vented, etc.) | I | | | | TEST WITNESSED | BY |
| | | | | | | | | |
| 35. LINT OF ATTACH | HENTS | | | | | | | |
| 36. I hereby certify | that the foregoing | r and attached in | formation is compl | lete and correct | t as determine | d from al | available record | • |
| SIGNED | | | TITLE | | ····· | | DATE | ···· |
| | *(See | Instructions a | nd Spaces for A | dditional Do | ata on Rever | se Side) | | · · · · · · · · · · · · · · · · · · · |

| Form OGC-1b | SUBMIT IN TRIPLE AVE. (Other instructions on the second se |
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| DEPART OF NATURAL RESOURCES | reverse sole) |
| | S. LEASE DE-IDMATION AND BERIAL NO. |
| DIVISION OF OIL, GAS, AND MINING | TL 3507 |
| | 6. IF INDIAN, ALLOTTED ON TRIDE NAME |
| SUNDRY NOTICES AND REPORTS ON WELL | LS Ute Tribal |
| (Do not use this form for proposals to drill or to deepen or plug back to a differ Use "APPLICATION FOR PERMIT" for such proposals.) | reat reservoir. |
| 1. | 7. UNIT AGREENBNT NAMB |
| | |
| A WELL OTHER | 8. FARM OR LEASE NAME |
| Coors Energy Company 303-278-7030 | Ute Tribal |
| 3. ADDRESS OF OPPLATOR | 9. WBLL NO. |
| P.O. Box 467, Golden, Colorado 80402 | 1-8 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirem | |
| See also space 17 below.) | Wildcat |
| At surface 754' FNL, 888' FWL, Sec. 8, NW/4NW/4 | 11. BBC., T., A., M., OR BLK. AND |
| 754 INL, 000 IWL, 500. 0, NW/4NW/4 | BURARA OF THREE |
| | Sec. 8, T5S-R3W |
| 14. FERMIT NO. [18. BLEVATIONS (Show whether DF. ST. GR. etc.) | 12. COUNTY ON PARISMI 18. STATS |
| 14. FERMIT NO. 43-013-30759 14. PLEVATIONS (Show whether DF. RT. OR. etc.) 5830' GL | Duchesne Utah |
| 45-015-50755 5000 01 | |
| 16. Check Appropriate Box To Indicate Nature of No. | tice, Report, or Other Data |
| אסודאמראן אס אסודאסא דס : | BUBBBGUBHT ABFORT OF : |
| | |
| TEST WATER SHUT-OFF PULL OR ALTER CASING WATER | SHUT-OFF REFAIRING WELL |
| FRACTURE TREAT MULTIPLE COMPLETE PRACTU | RE TREATMENT |
| | NE OR ACIDIZING ABANDONMENT" |
| REPAIR WELL CHANGE PLANS (Other) | Progress Report |
| (Other) | ints : Report results of multiple completion on Well |
| 17. DESCRIBE PROPOSED ON COMPLETED OPERATIONS (Clearly state all pertinent details, and g proposed work. If well is directionally drilled, give subsurface locations and measu nent to this work.) * | give pertinent dates, including estimated date of starting any sted and true vertical depths for all markers and zones perti- |
| 8/14/85 Perf intervals 4904-09' & 4911-17' 4 jets per foot. | with 4" csg. gun & |
| 8/14/85 Radial fraced perfs 4904-09' & 4911 | L-17' |
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| Market and a second | |
| | - Contraction - |
| RECEIVE | ED 1 |
| AUG 2 2 1985 | 5 |
| DIVISION OF C GAS & MINING | DIL G |
| 18. I bereby certify that the foregoing is true and correct BIGNED | Operations 8/20/85 |

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| (This | space | for | Federal | 01 | State | •3000 | use) | |

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_____ TITLE _____

DATE _____

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| DEPAR DVI OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING TL 3507 SUNDRY NOTICES AND REPORTS ON WELLS TL 3507 De not use the form for present to grill or to deres a plus tack to a different respond. TL 3507 De not use the form for present to grill or to deres a plus tack to a different respond. TL 3507 De not use the form for present to grill or to deres a plus tack to a different respond. Tube Tribal Device STATES Orres RECEIVED Device STATES Orres AUG 26 1905 Device States The device states and the states and different respond. Device States Device States Orres AUG 26 1905 Device States Device States Orres AUG 26 1905 Device States Device States Device States Device States Device States Device States Other Device States Device States Device States Device States Device States Device States Device States To device States Device States Device States Device States Device States Device States Device States Device States To device States Device | Form OGL4b | <u>حر</u> | STATE OF UTAH | | (Other inst | FRIMLE VEET Internous on A colory |
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| Coors Energy Company Ute Tribal 3. Jophing of organos P.O. Box 467, Golden, Colorado 80402 1-8 4. Jophing of will if performation for an intervent of the second above with any stability difficulty of the second above will be second above with any stability difficulty of the second above with any stability of the second above with second above with any stability of the second abov | | 07788 | | RECEIV | TED | 7. UNIT AORXEMBNT HAMB |
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| 754' FNL, 888' FWL, Sec. 8, NW/4NW/4 11. sec. s., t. d., on sl.c. 14. FILMER, 888' FWL, Sec. 8, NW/4NW/4 11. sec. s., t. d., on sl.c. 14. FILMER, 888' FWL, Sec. 8, NW/4NW/4 Sec. 8, TSS 14. FILMER, 800' GL 12. comparison of state and state | 4. LOCATION OF WELL (Re) See also space 17 below | port location cler | arly and in accordance wit | ANT BUT IN ANT AND ANT | <u>OF OIL</u> INING | |
| 14. FLAMIT NO. 11. FLAVATIONS (3bow whether or. ST. OL. etc.) 12. COPNET OF FAILUR Duchesne 14. 72AMIT NO. 13. FLAVATIONS (3bow whether or. ST. OL. etc.) 12. COPNET OF FAILUR DUCHESNE 14. 72AMIT NO. 5830' GL 12. COPNET OF FAILUR DUCHESNE 14. 72AMIT NO. 5830' GL 12. COPNET OF FAILUR DUCHESNE 14. 72AMIT NO. 5830' GL 12. COPNET OF FAILUR DUCHESNE 14. 72AMIT NO. 5830' GL 12. COPNET OF FAILUR DUCHESNE 15. Contract of properties of internation to: subsequence subsequence 16. Check Appropriate Gas Califies Notice of Activity istration or: subsequence 17. DESCRIPT OF CONTRACT OF CHART COPS Check Appropriate of the subsequence Subsequence Subsequence 17. DESCRIPT OF CONTRACT If will is directionally drilled give subsequence Subsequence Subsequence Subsequence 17. DESCRIPT OF CONTRACT IS UPPENDING SUBJECT THE SUBJECT AND ONE SUBJECT THE SUBJECT AND ONE SUBJECT THE SUBJECT AND ONE SUBJECT SUBJECT AND ONE SUBJECT SUBJECT AND SUBJECT SUBJECT SUBJECT AND SUBJECT SUBJECT AND SUBJECT SU | | 888' FWI | . Sec. 8. NW/ | | | 11. SPC., T., R., M., OR BLK. |
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| TEST WATER SEUT-OFF FULL OR ALTER CASING WATER SHUT-OFF REFAIRING WELL PRACTURE TREAT SHOUT OR ACIDIZE ALTER INCOMPLETE ALTERING CASING SHOUT OR ACIDIZE ALTER VELL CHAPCE FLANA CHAPCE FLANA CONFLETE (Other) CHAPCE FLANA CHAPCE FLANA CONFLETE SHOUTING OR ACIDIZING ALTER SHUT-OFF 17. DESCRIPT FUNCTORE OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including completion on N ('ourpletion or Recompletion details, and give pertinent dates, including completed date of proposed work). If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and neature of all locations and measured and true vertical depths for all markers and neature and true vertical depths for all markers and neature and true vertical depths for all markers and neature of all locations and measured and true vertical depths for all markers and neature and true vertical depths for all markers and neature and true vertical depths for all markers and neature and true vertical depths for all markers and neature and true vertical depths for all markers and neature and true vertical depths for all markers and neature and true vertical depths for all pertinent and the pertinent date and true vertical depths for all pertinent and the pertinent date and true vertical depths for all markers and neature and true vertical depths for all markers and neature and true vertical depths for all pertinent and pertinent date and true vertical depths for all pertinent and pertinent date and true vertical depths for all pertinent and pertinent date pertinent and pertinent date and pertinent a | | | - | ate Nature of Notic | | • |
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| Pump 8,000 gal. 35 lb. pad with fluid loss, 2000 gal. at 1 ppg., 2000 gal. at 2 ppg., 3500 gal. at 4 ppg., 3000 gal. at 6 ppg., all sand is 20/40 mesh, all fluid gelled 2% KCL water. Flushed with 53 lb. water when frac screened out with 13,400 lbs. 6 lb. in formation for a total of 33,400 lbs. of 20/40 sand in | proposed work. If w | ell is directional | ly drilled, give subsurface | locations and measured | and true vertly | cal depths for all markers and |
| 2000 gal. at 2 ppg., 3500 gal. at 4 ppg., 3000 gal. at 6 ppg., all sand is 20/40 mesh, all fluid gelled 2% KCL water. Flushed with 53 lb. water when frac screened out with 13,400 lbs. 6 lb. in formation for a total of 33,400 lbs. of 20/40 sand in | 8/19/85 F | 'rac inte | rvals 4904'-0 | 9' & 4911' - 1 | 7'as fo | ollows: |
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Form OGC-1b

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| DIVIS | SION O | F OIL. | GAS. | AND | MINING | |

UBMEE IN TRIPLICATE. (Other instructions on reverse side)

D 5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3507 SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.) U<u>te Tribe</u> T 7. UNIT AGREEMENT NAME WELL XX WELL OTHER 2. NAME OF OFERATOR RECEIVED 8. FARM OR LEASE NAME Coors Energy Company Ute Tribal 3. ADDRESS OF OFBRATOR 9. WBLL NO. OCT 3 1 1985 PO Box 467, Golden, Colorado 80402 1-8 LOCATION OF WELL (Report location clearly and in accordance with any State requirements." See also space 17 below.) At surface 10. FIELD AND FOOL, OR WILDCAT Antelope Creek DIVISIUN UF OIL 11. SBC., T., R., M., OR BLE, AND SURVEY OR AREA 754'FNL, 888'FWL, NW/4NW/4 GAS & MINING Sec. 8, T5S-R3W 14. PERMIT NO. 15. BLEVATIONS (Show whether DF. ST. OR. etc.) 12. COUNTY ON PARISM | 18. STATE 5830'GL 43-013-30759 Duchesne Utah 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO : AUBABOUBNT ABPORT OF : PULL ON ALTER CASING EPAIRING WELL TEST WATER SHUT-OFT WATER SHUT-OFF NULTIPLE COMPLETE PRACTURE TREATMENT ALTERING CARING FRACTURE TREAT SHOUTING OR ACIDIZING ABANDONMENT* SHOOT OR ACIDIZE ABANDON* REPAIR WELL CHANGE PLANS (Other) (Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIDE PROPOSED ON COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * proposed work. If nent to this work.) Perf'd at 4193-4201' and 4114-21' w/1 SPF. 10/7/85 10/8 to Fraced well w/58,000# 20/40 sand, 18,000# 10/20 sand and 10/9/85 35 bbls 7½% acid, 45,250 gals X-link gel water. 10/10 to 10/14/85 Swabbed well. Perf'd from 3989-96' and 3974-84' w/2 SPF. Fraced 3974-3996'w/28000 gals X-link gel water, 47,000# 20/40 10/15/85 sand, 12,000# 10/40 sand. 10/16 to 10/28/85 Swabbed well, WO test and presently flow testing.

| 18. I hereby certify that the foregoing is true and correct BIGNED | TITLE V.P. 0/G Operations | DATE 10-29-85 |
|-----------------------------------------------------------------------|---------------------------|---------------|
| (This space for Federal or State office use) | | |
| APPROVED BY | TITLE | DATE |

| m UGC-3 | | STATE | | лн | | st | | IN DU | | | | 56 64 0 | 1, |
|----------------------------------|------------------|--------------------|--------------------------------------|---------------|----------|-----------------|------------|----------------------------------------------|-------------------|----------------------------------------|--------------|----------------------------|----------|
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| WELL C | OMPLET | ON O | R RECC | OMPLET | ION | REPOR | TA | ND L | OG * | | | OTTRE OR TRIBE MAI | ME |
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| WELL 2. NAME OF OPE | WORK OVER | EX | PLUG BACK | L REB | VR. 🗌 | ditte 1 | | IVEL | <u>ا</u> | Ute T | | | - |
| Coors En | ergy Co | mpany | | | | 550 | | | | 9. WELL N | | 1 L | |
| 3. ADDRESS OF O | | 1 | | 1 0/ | <u> </u> | | 10 | 1985 | | 1-8 | - | | |
| PO Box 4 | 6/, GOL | den, (| JOLOT 8 | ado 80 | 0402 | env Staterra | | 6111°O | | | | Creek | - |
| At surface | 754'FNL | ,8 <u>88'</u> 1 | FWL, N | W/4NW, | /4 | | | MANNG | | 11. SEC., T. | | OR BLOCK AND SURVE | Ŧ |
| At top prod, i At total depth | same | ed below | | | | | | | | Sec. | • | 255-R3W | |
| · · · · · · · · · · · · · · | same | | | 14. 753 | | | DAT | E ISSUED | ٠, | 12. COUNTY PARISH | | 13. STATE | - |
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| 5/5/83 | 5/ | 16/83 | | 10/29 | | | 18. BL | 5830 ¹ | | 8, 27, 62, 27C.)* | 1 19. | BLET. CARINGREAD | |
| 20. TOTAL DEPTH, MI | | PLUS, BACH | •••• | | - | LTIPLE COMP | L., | 23. 11 | TERVAL | T | | CABLE TOOLE | • |
| 6410 ' 24. PRODUCING INT | | | 302 | | | | | | <u> </u> | 0-641 | | | - |
| 6296-397 | | | | ING RECOR | D (Re | port all string | 10 oct | in well) | | | 27. w | no AS WELL COLED NO | |
| CASING SIZE | WEIGHT. | 18./17. | DEPTH BE | | | LE SIZE | | | MENTIN | G RECORD | | AMOUNT PULLED | |
| On origi | | | | - | | | | | | ······································ | l· | | |
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| 9. | | | | | | | | | | · · · · · · · · · · · · · · · · · · · | <u> </u> | | |
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| 1. PERFORATION REG | OLD (Interne) | also and a | | | | | | | | | | | |
| 4193-420 | 1; 4114 | -21' w | /1 SP | ۶F | | SI. DEPTH IN | _ | | | TURE, CEMENT | _ | | • |
| | · | | | • | | 4201- | _ | | -[| NOUNT AND KINS | | 18000# 10/ | '2r |
| 3989 - 96' | 3974- | 84 ' w 7/ | '2 SPF | 1 | | | | | sai | nd, 48250 |) ga | 1s water, | |
| 3,0,,,,, | , 5574 | 04 W/ | 2 011 | | | 2006 | 007 | / # | | <u>ls 7½% ac</u> | | | |
| l.• | | | | | PROD | <u>3996-</u> | | <u>4 </u> | _ | 00 gals 20 sand | <u>wtr</u> | <u>, 47000#</u> 2 | .07 |
| 10/29/85 | ON PR | oduction M FLOW | | lewing, gas i | lift, pu | mping-size | and ty | <u>20004</u> pe of pun | - <u>IU</u> / | | TATUS (m) | (Producing or Producing | • |
| TH OF THAT 12/5/85 | мосав теат 24 | 30 | ER 0138 0/64 ¹¹ | PROD'N. F | | 011-181. 39 | | ала—жа 11 | | WATER-BBL. | 0 | 2820 | |
| 200 | CASING PRES | 24-7 | CULATED | 39 | • | CA8-1 | 10 10 | 1 | WATER- | -••• (18 | IL GRA | VITT-API (COBR.) | |
| DISPOSITION OF G | a (Sold, used | for fuel, ven | ted, etc.) | | | | | | | TRAT WITHERS | D BT | | |
| LIST OF ATTACEM | ENTS | | | | | | | | | Jim Si | mon | ton | |
| . I hereby certify | the the tores | olog and at | tached info | ormation is | | | | | | all available rec | orde | | |
| SIGNEDR | L. Ma | rtin | | S TITLE | <u> </u> | P. O/G | Up | erati | ons | DATE _ | 13 | 2-11-85 | |

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(See Instructions and Spaces for Additional Data on Revene Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, purnuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Set instructions on items 22 and 24, and 33, below regarding separate reports for sparate completiona. If not field prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), forma-tion and pressure tests, and directional submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), forma-tion and pressure tests, and directional submitted hereto, to the extent required by applicable Federal and/or State laws and regulations. All attrachments

should be listed on this form, see item 85. Hem 4: if there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

or Federal office for specific Instructions.

itam is: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hema 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing Interval, or Intervals, top(s), bottum(s) and name(s) (if any) for only the interval reported in item 83. Rubmit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval. Hem 29: "Socks Commi": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| DEFTH INTERVAL | TANT SONES OF PO TESTED, CUSEION | ROBITI AND CONTRN USED, TIME TOOL OI | BHOW ALL IMPONTANT ZONES OF PONOSITY AND CONTENTS THEREOF; CORED INTERVILS; AND ALL DELLATEM TESTS, INCLUDING Defin interval tested, cussion used, time tool ofen, flowing and esut.in perseures, and recovering | 38 GEOLC | GROLOGIC MARKERS | |
|----------------|-------------------------------------|-----------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------|------------------|------------------|
| FORMATION | 101 | BOTTOM | DESCRIPTION, CONTENTS, BTC. | | TOP | |
| | | | | 8 X 7 K | KEAB. DETTE | TRUN VART. DAFTE |
| On original | - | | | . . | | |
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355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203.●(801-538-5340)

Page 2 of 6

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

 MARYELLEN VIALPANDO COORS ENERGY PO BOX 467 GOLDEN CO 80402-0467 Utah Account No. <u>N5090</u>

Report Period (Month/Year) __7 / 92

Amended Report

| Well Name | | | Producing | Davia | Production Volume | ······································ | |
|---------------|---------------------------|----------------|-------------|-------|----------------------------------------|----------------------------------------|---------------------------------------|
| API Num | | Location | - | | Oil (BBL) | Gas (MSCF) | IN(share (DD1)) |
| | AL #2-10 | Location | 20110 | | 1 | Gas (WISCF) | Water (BBL) |
| | 87 09378 055 | 03W 10 | GRRV | · • | - 14-20-46:2-3509 | | |
| UTE TRIB | | | | | | | |
| | 06 09379 055 | 038 23 | GRRV | | 14-20-462-3522 | | |
| UTE TRIB | | | unnu | | | | |
| | 24 09380 055 | 034 5 | GRRV | | - 14-20-462-3504 | | |
| UTE TRIB | | | ditity | | | | |
| 43013308 | 25 09381 05S | 034 75 | GRRV | - | 14-20-462-3506 | | |
| | $\frac{25}{14}$ | / ۳٫۷ | GILLY | | · · · · · · · · · · · · · · · · · · · | | |
| | 88 09382 05S | 024 21 | GRRV | | 14-20-462-3520 | | |
| UTE TRIB | | | GUV | | | | |
| | 28 09383 05S | 0211 7 | GRRV | | - 14-20-1162-3506 | | |
| | | ן אכי | GKKV | | | | |
| TRIB | | <u></u> | 0001 | | - 14-20-H62-3502 | | |
| | <u>23 09384 055</u> | <u>03W 3</u> | GRRV | | | ······································ | |
| UTETRIB | | مسراه | - | | 11 | | |
| | <u>97 09384 055</u> | 03W 3- | GRRV | | | , | |
| UTE TRIB | | ~ / | - | | 14-20-462-3507 | (| |
| | <mark>59</mark> 09386 055 | 03W 8 | GRRV | | | , , , , , , , , , , , , , , , , , , , | · . |
| UTE TRIB | | | - | | 11 | | |
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| Comments | attach separate s | sheet if neces | ssary) | | | | · · · · · · · · · · · · · · · · · · · |
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| I have review | ved this report ar | nd certify the | information | to be | accurate and complete. | Date | |
| 183. | | | | | | | |
| 633) | | | | | | | |
| Authorized | ignature | ····· | | | ······································ | Telephone | |
| | - | | | | | | |
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September 1, 1992

State of Utah Division of Oil, Gas & Mining 3 Triad Center, Suite 350 355 West North Temple Salt Lake City, Utah 84180-1203 RECENTED SEP 0 4 1992

ONVERDIOP DIL GAS & MEMORY

Attn: Mr. Ron Firth

Dear Mr. Firth:

This letter is to advise you that effective September 1, 1992 Coors Energy Company has sold its oil and gas properties located in Duchesne County, Utah to the following Company:

Evertson Oil Company, Inc. P.O. Box 397 Kimball, Nebraska 69145 Mr. Bruce F. Evertson, President Phone No.: (308) 235-4871

The sale includes the following wells:

WELL NAME

API NO.

| vStat | te 2-6 | | 43-013-30891 |
|-------|--------|-------|--------------|
| \Ute | Tribal | 1 | 43-013-20045 |
| Ute | Tribal | 1-10 | 43-013-30805 |
| , Ute | Tribal | 1-10D | 43-013-31211 |
| uUte | Tribal | 1-15 | 43-013-30880 |
| √Ute | Tribal | 1-15D | 43-013-30712 |
| Ulte | Tribal | 1-16 | 43-013-30804 |
| √Ute | Tribal | 1-17 | 43-013-30790 |
| ¦∂Ute | Tribal | 1-18 | 43-013-30761 |
| √Ute | Tribal | 1-19 | 43-013-30803 |
| eUte | Tribal | 1-20 | 43-013-30764 |
| レリte | Tribal | 1-20D | 43-013-31239 |
| ~Ute | Tribal | 1-21 | 43-013-30883 |
| √Ute | Tribal | 1-24D | 43-013-31234 |

Page 2 Change of Operator Duchesne County, Utah

WELL NAME

- - ,

| √Űte | Tribal | 1-28 |
|------|--------|-------------|
| √Ute | Tribal | 1-29 |
| √Ute | Tribal | 1-3 |
| √Ute | Tribal | 1-30 |
| Ute | Tribal | 1-32 |
| vUte | Tribal | 1-33 |
| √Ute | Tribal | 1-3D |
| Ute | Tribal | 1-4 |
| Ute | Tribal | 1-5 |
| vÚte | Tribal | 1-6 |
| √Ute | Tribal | 1-7 |
| vUte | Tribal | 1-7D |
| VUte | Tribal | 1-8 |
| VUte | Tribal | 2-10 |
| Ute | Tribal | 2-10D |
| √Ute | Tribal | 2-15D |
| LUTe | Tribal | 2-16 |
| Ute | Tribal | 2-18 |
| Ute | Tribal | 2-18D |
| vUte | Tribal | 2-20 |
| vUte | Tribal | 2-20 |
| Vute | Tribal | 2-29 2-3 |
| | | |
| Ute | Tribal | 2-31 |
| ute | Tribal | 2-4 |
| √Ute | Tribal | 2-5 |
| Ute | Tribal | 2-7 |
| ∟Ute | Tribal | 2-8 |
| Ute | Tribal | 2-8D |
| √Úte | Tribal | 2-9 |
| ∨Ute | Tribal | 3 |
| -Ute | Tribal | 3-10D |
| Ute | Tribal | 3-20 |
| Ute | Tribal | 3-29 |
| -Ute | Tribal | 3-4 |
| ∕Ute | Tribal | 3-5-E3 |
| Ute | Tribal | 3-7 |
| Úte | Tribal | 3-8 |
| Ute | Tribal | 4 |
| √Ute | Tribal | 4-10D |
| √Ute | Tribal | 4-17D |
| Ute | Tribal | 4-18 |
| √Úte | Tribal | 4-18D |
| ∕Úte | Tribal | 4-29 |
| ∨Üte | Tribal | 4-4 |
| vUte | Tribal | 4-5 |
| ∽Úte | Tribal | 4-8 |
| Ute | Tribal | 4-9 |
| vŰte | Tribal | 5 |
| Æte | Tribal | 5-18 |
| ⊬Ute | Tribal | 5-29-E3 |
| | | |

<u>API NO.</u>

| 43-013-30802 | |
|--------------------------------------------------------------|-----------------------------|
| 43-013-30763 | |
| 43-013-30823 | |
| 43-013-30852 | |
| 43-013-30853 | |
| 43-013-30806 | |
| 43-013-31242 | |
| 43-013-30762 | |
| 43-013-30785 | |
| 43-013-30793 | |
| 43-013-30788 | |
| 43-013-31198 | |
| 43-013-30759 | |
| 43-013-31187 | |
| 43-013-31219 | |
| 43-013-31200 | |
| 43-013-31166 | |
| 43-013- | |
| 43-013-30881 | |
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| 43-013-30849 | |
| 47-017 71007 | |
| 43-013-31188 | |
| 43-013-30879 | (WIW) TO POPPOTENTICIA |
| 43-013-31097 43-013-31188 43-013-30879 43-013-30824 | THE WEAR MAIL |
| 43-013-30825 | Marker R |
| 43-013-30826 | SEP 0 4 1992 |
| 43-013-31199 | 011 0 4 1772 |
| 43-013-30789 | The D2 of the same a second |
| 43-013-15319 | DIVISION OF |
| 43-013-31217 | OIL GAS & MINING |
| 43-013-31175 | |
| 43-013-30850 | |
| 43-013-30878 | |
| 43-013-30938 | |
| 43-013-30828 | |
| 43-013-31101 | |
| 43-013-15321 | |
| 43-013-31226 | |
| 43-013-31201 | |
| 43-013-31099 | |
| 43-013-30838 | |
| 43-013-30851 | |
| 43-013-30848 | |
| 43-013-31306 | |
| 43-013-31164 | |
| 43-013-31165 | |
| 43-013-15322 | |
| 43-013-31180 | |
| 43-013-30939 | |
| | |

Page 3 Change of Operator Duchesne County, Utah

WELL NAME

API NO.

| √Űte | Tribal | 5-8 | 43-013-31307 |
|-------|--------|-------|--------------|
| Ute | Tribal | 6 | 43-013-15323 |
| ∽Ute | Tribal | 6-10D | 43-013-31236 |
| ⊳Ute | Tribal | 6-16D | 43-013-31204 |
| Æte | Tribal | 6-29 | 43-013-31305 |
| vUte | Tribal | 6-4 | 43-013-31100 |
| ∨Úte | Tribal | 7 | 43-013-15324 |
| ∟Ute | Tribal | 7-16D | 43-013-31221 |
| √Ute | Tribal | 7-29 | 43-013-31339 |
| √Úte | Tribal | 8 | 43-013-30028 |
| ε∕Ūte | Tribal | 8-16D | 43-013-31220 |
| Ute | Tribal | 1-21D | 43-013-31347 |
| ∽Úte | Tribal | 1-22D | 43-013-31349 |

On this date, we are also notifying the BLM, BIA and the Ute Tribe of this change of operator.

Would you please forward this letter on to anyone else at the State office who might need to have this information. Let us know if we can be of further assistance or if you have any questions.

Very truly yours,

Doug S. Sprague⁷ Manager Engineering & Operations

DSS:kr

SEP 0 4 1992

DIVISION OF OIL COS & MINING EVERTSON OIL COMPANY, INC. P. O. BOX 397 KIMBALL, NE 69145 308/235-4871

SEP 2 5 1992

DIVISION OF OTLEAS & MINING

September 21, 1992

Lisha Romero State of Utah Department of Natural Resources Division of Oil, Gas and Mining 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

Dear Lisha:

Enclosed please find a listing of wells purchased from Coors Energy Company. These are all the wells on which Evertson Oil Company, Inc. will be taking over operations effective September 1, 1992.

I assume that Coors Energy Company has submitted the change of operator forms as required.

I will be forwarding the bonding information required by the U.S. Department of Interior, Bureau of Indian Affairs, as soon as that information is available.

Should you have any questions or need additional information, please let me know.

Sincerely,

ames A

James G. Stephen

JGS/iks enc.

/9258

| Well Number | Well Name | State | County | Township | Range | Section | Quadrant |
|-------------|-----------------|-------|----------|----------|-------|---------|----------|
| 1510103 | Ute Tribal 1-3 | Utah | Duchesne | 58 | 3₩ | 3 | SW/SW |
| 1510104 | Ute Tribal 1-4 | Utah | Duchesne | 5S | 3₩ | 4 | NE/NE |
| 1510105 | Ute Tribal 1-5 | Utah | Duchesne | 58 | 3₩ | 5 | NW/NE |
| 1510106 | Ute Tribal 1-6 | Utah | Duchesne | 58 | 3W | 6 | SE/SE |
| 1510107 | Ute Tribal 1-7 | Utah | Duchesne | 58 | 3₩ | 7 | SE/SW |
| 1510108 | Ute Tribal 1-8 | Utah | Duchesne | 58 | 3¥ | 8 | NW/NW |
| 1510110 | Ute Tribal 1-10 | Utah | Duchesne | 58 | 3₩ | 10 | NW/NW |
| 1510115 | Ute Tribal 1-15 | Utah | Duchesne | 58 | 3W | 15 | NW/NW |
| 1510116 | Ute Tribal 1-16 | Utah | Duchesne | 58 | 3W | 16 | SE/SE |
| 1510117 | Ute Tribal 1-17 | Utah | Duchesne | 58 | 3W | 17 | NE/NE |
| 1510118 | Ute Tribal 1-18 | Utah | Duchesne | 58 | 3W | 18 | NE/NE |
| 1510119 | Ute Tribal 1-19 | Utah | Duchesne | 58 | 3₩ | 19 | SE/SE |
| 1510120 | Ute Tribal 1-20 | Utah | Duchesne | 58 | 3₩ | 20 | NW/NE |
| 510121 | Ute Tribal 1-21 | Utah | Duchesne | 58 | 3₩ | 21 | SW/SW |
| 510128 | Ute Tribal 1-28 | Utah | Duchesne | 58 | 3₩ | 28 | SW/NW |
| 1510129 | Ute Tribal 1-29 | Utah | Duchesne | 5S | 3₩ | 29 | NE/SE |
| 1510130 | Ute Tribal 1-30 | Utah | Duchesne | 58 | 3₩ | 30 | S\/NE |
| 1510132 | Ute Tribal 1-32 | Utah | Duchesne | 5S | 3₩ | 32 | SE/NE |
| 510133 | Ute Tribal 1-33 | Utah | Duchesne | 5S | 3¥ | 33 | NW/NW |
| 510203 | Ute Tribal 2-3 | Utah | Duchesne | 5S | 31 | 3 | SE/SW |
| 510204 | Ute Tribal 2-4 | Utah | Duchesne | 58 | 3W | 4 | SW/NE |
| 510205 | Ute Tribal 2-5 | Utah | Duchesne | 5S | 3₩ | 5 | SW/SW |
| 510207 | Ute Tribal 2-7 | Utah | Duchesne | 5S | 3W | 7 | NE/NE |
| 510208 | Ute Tribal 2-8 | Utah | Duchesne | 5S | 3# | 8 | SW/NW |
| 510209 | Ute Tribal 2-9 | Utah | Duchesne | 5S | 3¥ | 9 | NE/NE |
| 510210 | Ute Tribal 2-10 | Utah | Duchesne | 5S | 3W | 10 | SW/NW |
| 510216 | Ute Tribal 2-16 | Utah | Duchesne | 5S | 3W | 16 | SW/SW |
| 510218 | Ute Tribal 2-18 | Utah | Duchesne | 58 | 314 | 18 | SE/NE |
| 510220 | Ute Tribal 2-20 | Utah | Duchesne | 5S | 3₩ | 20 | SW/NE |
| 510229 | Ute Tribal 2-29 | Utah | Duchesne | 55 | 3₩ | 29 | SE/SE |
| 510231 | Ute Tribal 2-31 | Utah | Duchesne | 58 | 3¥ | 31 | NE/NW |
| 510304 | Ute Tribal 3-4 | Utah | Duchesne | 5S | 3₩ | 4 | NE/SW |

*

EVERTSON OIL COMPANY, INC. SCHEDULE OF WELLS

| Well Number | Well Name | State | County | Township | Range | Section | Quadrant |
|-------------|--------------------|-------|----------|------------|-------|---------|----------|
| 1510305 | Ute Tribal 3-5-E3 | Utah | Duchesne | 58 | 3₩ | 5 | NW/SE |
| 1510307 | Ute Tribal 3-7 | Utah | Duchesne | 5S | 3₩ | 7 | SE/NE |
| 1510308 | Ute Tribal 3-8 | Utah | Duchesne | 5S | 3₩ | 8 | NE/NW |
| 1510320 | Ute Tribal 3-20 | Utah | Duchesne | 58 | 3W | 20 | SE/NW |
| 1510329 | Ute Tribal 3-29 | Utah | Duchesne | 58 | 3₩ | 29 | SE/NW |
| 1510404 | Ute Tribal 4-4 | Utah | Duchesne | 5S | 3W | 4 | SW/SW |
| 1510405 | Ute Tribal 4-5 | Utah | Duchesne | 5S | 3₩ | 5 | SE/NE |
| 1510408 | Ute Tribal 4-8 | Utah | Duchesne | 58 | 3₩ | 8 | NW/SW |
| 1510409 | Ute Tribal 4-9 | Utah | Duchesne | 5S | 3₩ | 9 | SW/SE |
| 1510418 | Ute Tribal 4-18 | Utah | Duchesne | 4S | 3₩ | 18 | NW/NE |
| 1510429 | Ute Tribal 4-29 | Utah | Duchesne | 58 | 3₩ | 29 | NW/NW |
| 1510508 | Ute Tribal 5-8 | Utah | Duchesne | 5S | 3₩ | 8 | SE/NW |
| 1510518 | Ute Tribal 5-18 | Utah | Duchesne | 5 S | 3₩ | 18 | NE/SE |
| 1510529 | Ute Tribal 5-29-E3 | Utah | Duchesne | 5 S | 3W | 29 | SW/NE |
| 1510604 | Ute Tribal 6-4 | Utah | Duchesne | 5S | 3₩ | 4 | SE/SW |
| 1510629 | Ute Tribal 6-29 | Utah | Duchesne | 5S | 3₩ | 29 | SE/NE |
| 510729 | Ute Tribal 7-29 | Utah | Duchesne | 5S | 3W | . 29 | SE/NE |
| 520001 | Ute Tribal 1 | Utah | Duchesne | 4S | 4¥ | 9 | NW/SW |
| 520003 | Ute Tribal 3 | Utah | Duchesne | 4S | 4W | 16 | SW/NE |
| 520004 | Ute Tribal 4 | Utah | Duchesne | 4S | 4W | 16 | NE/SW |
| 520005 | Ute Tribal 5 | Utah | Duchesne | 4S | 4W. | 16 | SW/NW |
| 520006 | Ute Tribal 6 | Utah | Duchesne | 4S | 4W | 17 | SW/NE |
| 520007 | Ute Tribal 7 | Utah | Duchesne | 4S | 4₩ | 17 | SW/NW |
| 520008 | Ute Tribal 8 | Utah | Duchesne | 4 S | 4W | 16 | NW/NW |
| 520103 | Ute Tribal 1-3D | Utah | Duchesne | 4S | 4₩ | 3 | SE/SE |
| 520107 | Ute Tribal 1-7D | Utah | Duchesne | 4S | 4₩ | 1 | SE/SE |
| 520110 | Ute Tribal 1-10D | Utah | Duchesne | 4S | 4₩ | 10 | SW/SE |
| 20115 | Ute Tribal 1-15D | Utah | Duchesne | 4S | 4₩ | 15 | SW/NE |
| 20120 | Ute Tribal 1-20D | Utah | Duchesne | 4S | 4₩ | 20 | SW/SW |
| 20121 | Ute Tribal 1-21D | Utah | Duchesne | 45 | 4₩ | 21 | NE/NW |
| 20122 | Ute Tribal 1-22D | Utah | Duchesne | 4S | 4W | 22 | NE/NW |
| 20124 | Ute Tribal 1-24D | Utah | Duchesne | 48 | 5₩ | 24 | N¥/N¥ |
| 20208 | Ute Tribal 2-8D | Utah | Duchesne | 45 | 4W | 8 | NW/SE |

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EVERTSON OIL COMPANY, INC. SCHEDULE OF WELLS

, • **•**

| Well Number | Well Name | State | County | Township | Range | Section | Quadrant |
|-------------|---------------------|-------------------|----------|------------|-------|---------|----------|
| 1520210 | Ute Tribal 2-10D | Utah | Duchesne | 4S | 4W | 10 | SW/4 |
| 1520215 | Ute Tribal 2-15D | Utah ¹ | Duchesne | 4S | 4W | 15 | NW/NW |
| 1520218 | Ute Tribal 2-18D | Utah | Duchesne | 58 | 3₩ | 18 | SE/NE |
| 1520310 | Ute Tribal 3-10D | Utah | Duchesne | 4S | 4W | 10 | SE/SW |
| 1520410 | Ute Tribal 4-10D | Utah | Duchesne | 45 | 4W | 10 | NE/SE |
| 1520417 | Ute Tribal 4-17D | Utah | Duchesne | 4 S | 4W | 17 | NW/SE |
| 1520418 | Ute Tribal 4-18D | Utah | Duchesne | 4S | 4¥ | 18 | NW/NW |
| 1520610 | Ute Tribal 6-10D | Utah | Duchesne | 4S | 4¥ | 10 | SE/NE |
| 1520616 | Ute Tribal 6-16D | Utah | Duchesne | 4S | 4¥ | 16 | NE/NW |
| 1520716 | Ute Tribal 7-16D | Utah | Duchesne | 4 S | 4W | 16 | SE/NE |
| 1520816 | Ute Tribal 8-16D | Utah | Duchesne | 4S | 4W | 16 | NE/SE |
| 1521009 | Coyote Ute Tr. 10-9 | Utah | Duchesne | 4S | 4¥ | 9 | NW/SE |
| | | | | | | | |

| Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET | * | | Routing: |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------|---------------------------------------------------------------------|---------------------------------------------|
| Attacn all documentation received by the division regains in the second se | | able. | 2*DT\$27-LORA 3-VLC 4-RJF |
| Change of Operator (well sold) | ∃ Designation of ∃ Operator Name (| | 5- RWM / 6- ADA / |
| The operator of the well(s) listed below ha | s changed (EFFEC | CTIVE DATE:9-01-92 |) |
| TO (new operator) (address) EVERTSON OIL COMPANY INC PO BOX 397 KIMBALL, NEBRASKA 69145 BRUCE F. EVERTSON, PRES. phone (308) 235-4871 account no. <u>N 6350 (11-24</u>) | | DOUG SPRAGE | LORADO 80402-0467 UE, MGR 3) 278-7030 |
| Well(S) (attach additional page if needed): | | | |
| Name: API: Name: API: | Entity: Entity: Entity: Entity: | SecTwpRng SecTwpRng SecTwpRng SecTwpRng SecTwpRng | Lease Type: |
| OPERATOR CHANGE DOCUMENTATION | | • | |
| operator (Attach to this form). (feel | <u>legal</u> documenta 19492) (<i>Reg. U.C.F</i> | tion has been receiv form 57 | ved from <u>former</u> |
| $\frac{144}{1}$ 2. (Rule R615-8-10) Sundry or other lec (Attach to this form). ($Reg. 9-14-92$) (R | al documentation | 1 has been received fr | rom <u>new</u> operator |
| 10 3. The Department of Commerce has been operating any wells in Utah. Is co yes, show company file number: # 1103 | contacted if the ompany registered <u>850</u> . Eff. 8-24-97 | e new operator above i d with the state? (ye 2 | is not currently es/no/ If |
| <u>Jef</u> 4. (For Indian and Federal Wells ONLY (attach Telephone Documentation Fo comments section of this form. Man changes should take place prior to c | rm to this rep nagement review ompletion of ste | ort). Make note of of Federal and India ps 5 through 9 below. | BLM status in n well operator |
| 1 5. Changes have been entered in the Oil listed above. (11-25-9,2) | | | <pre>for each well</pre> |
| $\frac{1}{1}$ 6. Cardex file has been updated for eac | h well listed ab | ove. (12-3-92) | |
| $\frac{\sqrt{10}}{10}$ 7. Well file labels have been updated f | or each well lis | ted above. (11-25-92) | - |
| 10 8. Changes have been included on the m for distribution to State Lands and | onthly "Operator the Tax Commissi | , Address, and Accoun on. | nt Changes" memo |
| for 9. A folder has been set up for the Op placed there for reference during ro | erator Change fi uting and proces | le, and a copy of thi sing of the original (| is page has been documents. |

ENTITY, REVIEW

- 🕰 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/ho) ____ (If entity assignments were changed, attach <u>copies</u> of Form 6, Entity Action Form).
- NA 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- /A 3. The former operator has requested a release of liability from their bond (yes/no) Today's date ______ 19___. If yes, division response was made by letter dated ______ 19___.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated ______ 19___, of their responsibility to notify any 7^{5} person with an interest in such lease of the change of operator. Documentation of such 2^{-7-42} notification has been requested notification has been requested.
- N_A 2. Copies of documents have been sent to State Lands for changes involving State leases.

(Ç ILMING _ 1. All attachments to this form have been microfilmed. Date: _____ 19

TLING

- # 1. Copies of all attachments to this form have been filed in each well file.
- If 2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.

COMMENTS

921125 BAn/Vernal "Operator still Coors Energy - Waiting on BIA approval." 921125 Operator changed per admin.

| STATE UTAH | · · |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------|
| DEPARTMENT OF NATURAL RESOURC | T of rease Designation and Senai Number |
| DIVISION OF OIL, GAS AND MININ | NG 14-20-н62-3507 |
| | 7. Indian Allottee or Tribe Name |
| SUNDRY NOTICES AND REPORTS C | NI MELLO |
| o not use this form for proposals to drill new wells, deepen existing wells, or to ree | _ ULE IKIDE |
| Use APPLICATION FOR PERMIT— for such propo | |
| | POLI & |
| Type of Well | 9. Well Name and Number |
| 🖄 Oil 🔲 Gas 🗍 Other (specify) Well | |
| Name of Operator | UTE TRIBAL #1-8 |
| EVERTSON OIL COMPANY INC. | |
| Address of Operator | 43-013-30759 4. Telephone Number 11. Field and Pool, or Wildcat |
| P.O. BOX 397 KIMBALL, NE 69145 | (308)235-4871 ANTELOPE CREEK FIELD |
| Footage : 754' FNL 888' FWL | |
| QQ, Sec, T., R., M. : NW4 NW4 SEC 8 T5S R3W | County : DUCHESNE |
| | State : UTAH |
| CHECK APPROPRIATE BOXES TO INDICATE NA NOTICE OF INTENT | |
| (Submit in Duplicate) | SUBSEQUENT REPORT (Submit Original Form Only) |
| Abandonment New Construction | Abandonment * |
| Casing Repair Pull or Alter Casing | Casing Repair Pull or Alter Casing |
| Change of Plans | Change of Plans Shoot or Acidize |
| Conversion to Injection Shoot or Acidize | Conversion to Injection Vent or Flare |
| XX Fracture Treat Vent or Flare | Fracture Treat Water Shut-Off |
|] Multiple Completion [] Water Shut-Off | Other |
| Other | |
| | Date of Work Completion |
| Approximate Date Work Will Start AUGUST 16, 1993 | |
| | Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. |
| | Must be accompanied by a cement verification report. |
| 3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertino locations and measured and true vertical depths for all markers and zones pertino | ant details and dive pertinent deter. If well is disaster, it is the set of the |
| PERFORATE, 4 SHOTS PER FOOT (40 TOTAL S FORATIONS WITH 2500 GALLONS OF 2% KCL W 2736' - 2746' WITH 34,000 GALLONS OF 2% 16/30 SAND, AND 21,000 POUNDS OF 12/20 | WATER. TREAT GREEN RIVER FORMATION FROM |
| | |
| | " the states part |
| | - ATT AND THE TANK IS IN |
| CONTROL BY THE | |
| ACCEPTED DIVISION | |
| OL GAS, AND MA | AUG 1 2 1993 |
| 01, 12-9 | 3 Automation |
| OL. GAS. A. D 12-9- BATE: 8-12-9- TATE: TAT | HERA DIVISION OF |
| Else harman Hory | THE GAS & MINING |
| S. C. marine and a straining the | DIL GAS & MINING |
| | |
| . I hereby certify that the foregoing is true and correct | |
| | |
| ame & Signature Navid J. Kocourch | Title PRODUCTION ACCOUNTING ate AUGUST 9, 1993 |
| tate Use Only) | |
| | |

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| ər m 9 | | STATE OF UTAH | | | · · |
|---------------------------------------------|-------------------------------------|--------------------------------------------------------------------|-------------------------------|-----------------------------------------------------------|----------------------------------------------------------------------------------------------------------------|
| | | RTMENT OF URAL R | | | 6. Lease Designation and Serial Number |
| | | | | | <u>14–20–H62–3507</u> 7. Indian Allottee or Tribe Name |
| St | | TICES AND REPC |) PTS C | NI MELLO | |
| | | | | AN AA ETTES | UTE TRIBE 8. Unit or Communitization Agreement |
| | | IGATION FOR PERMIT- for | | | er en er |
| Type of Well | | | | | |
| | Gas Well | Other (specify) | | | 9. Well Name and Number |
| Name of Operator | <u> </u> | | · · · · · | · · · · · · · · · · · · · · · · · · · | UTE TRIBAL #1-8 10. API Well Number |
| EVERTSON OII | . COMPANY | | | 1.4 Totalan Martin | 43-013-30759 |
| P.O. BOX 397 | KIMBALL, | NE 69145 | | 4. Telephone Number (308)235-4871 | 11. Field and Pool, or Wildcat |
| Location of Well | | · · · · · · · · · · · · · · · · · · · | · | (3007233 4071 | ANTELOPE CREEK FIELD |
| Footage | : 754' FNL | | | Cou | nty : DUCHESNE |
| QQ, Sec, T., R., M. | | | | State | • : UTAH PORT, OR OTHER DATA |
| Ciller | NOTICE O | FINTENT | | | SEQUENT REPORT |
| - | (Submit in I | • | | (Subi | mit Original Form Only) |
| Abandonment Casing Repair | | New Construction Pull or Alter Casing | | Abandonment * | New Construction |
| Change of Plan | S | Recompletion | | Casing Repair | Pull or Alter Casing Shoot or Acidize |
| Conversion to l | njection | Shoot or Acidize | | Conversion to Injection | |
| J Fracture Treat | | Vent or Flare | • | Fracture Treat | Water Shut-Off |
|] Multiple Compl | etion | Water Shut-Off | | Other DID NOT F | RAC |
| Other | | | | | · · · · |
| Approximate Date \ | Nork Will Start | | | Date of Work Completion | |
| | | ······································ | | Report results of Multiple Com | pletions and Recompletions to different reservoirs ECOMPLETION AND LOG form. |
| | | | | * Must be accompanied by a | |
| 3. DESCRIBE PROPOSI locations and measur | ED OR COMPLET ed and true vertic | ED OPERATIONS (Clearly sta al depths for all markers and z | te all pertin cones pertir | ent details, and give pertinent dat ent to this work.) | tes. If well is directionally drilled, give subsurface |
| DID NOT | PERFORM W | ORK SUBMITTED ON 1 | FORM 9. | DATED AUGUST 9, 1 | 993 |
| | | | | | |
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| | | | | | 5 I to 5 was a to a growing to graphic growing on |
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| | | | | | NBS SII |
| | | | | | |
| | | | | | AUG 2 7 1993 |
| | | - | | | DIVISION OF |
| | | | | | OIL, GAS & MINING |
| | | | | | |
| | | | | | |
| 1. I hereby certify that th | e foregoing is true | and correct | | | 7. Mart 2007 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - |
| ame & Signature | und a | brourch | | ℸⅈⅈℴⅅⅅΩ℩℩ℾ | ICTION ACCOUNTINGING 9/9//00 |
| tate Use Only) | $= f^{\cdot} f$ | | | most KODU | JCTION ACCOUNTINGDate 8/24/93 |
| | · | | | | |

| | | * | |
|----------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------|
| Form 3160-5 | | TED STATES | FORM APPROVED |
| June 1990) | DEPARTMEN | T OF THE INTERIOR | Budget Bureau No. 1004-0135 Expires: March 31, 1993 |
| | BUREAU OF L | AND MANAGEMENT | 5. Lease Designation and Serial No. |
| | 14-20-Н62-3507 | | |
| De not une this | 6. If Indian, Allottee or Tribe Name | | |
| | | Il or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals | Ute Indian Tribe |
| | | | 7. If Unit or CA, Agreement Designation |
| 1. Type of Well | SUBMIT | IN TRIPLICATE | 14 20 1162 4650 |
| Oil Gas Well Wel | 1 X Other | | 14-20-H62-4650 8. Well Name and No. |
| 2. Name of Operator | | | Ute Tribal 1-8 |
| Petrog | lyph Operating Company, I | nc. | 9. API Well No. |
| 3. Address and Telephone | | | 43-013-30759 |
| 6209 N | N. Highway 61 Hutchinson | n, KS 67502 (316) 665-8500 | 10. Field and Pool, or Exploratory Area |
| 4. Location of Well (Foot | age, Sec., T., R., M., or Survey Des | | Antelope Creek |
| NWN | W 754 FNL & 888 FWL | | 11. County or Parish, State |
| 8-5S-3 | W | | Duchesne County, UT |
| | APPROPRIATE BOX(S |) TO INDICATE NATURE OF NOTICE, REPOR | |
| | | TYPE OF ACTION | |
| Notice | of Intent | | Change of Plans |
| | | | New Construction |
| XXX Subseq | ment Report | Plugging Back | Non-Routine Fracturing |
| 000304 | | Casing Repair | Water Shut-Off |
| Final 4 | Abandonment Notice | Altering Casing | Conversion to Injection |
| | toandonniem Notice | Streng Casing well name change | Dispose Water |
| | | | (Note: Report results of multiple completion on W |
| | | | |
| Describe Proposed or Construction give subsurface loc | ompleted Operations (Clearly state all p cations and measured and true vertical | pertinent details, and give pertinent dates, including estimated date of starting depths for all markers and zones pertinent to this work.)* | Completion or Recompletion Report and Log for any proposed work. If well is directionally dr |
| In an effor numbering location fol Petroglyph | rt to bring all of the exis system, based on 40 acre lowed by the correct numbe Operating Company, Inc. | bertinent details, and give pertinent dates, including estimated date of starting depths for all markers and zones pertinent to this work.)* ting wells and the anticipated wells to be drilled is locations, each well name will be changed to consist or of its well spot, based upon 16 wells per section. would like to notify by subsequent report that the ab <u>tibal 08-04</u> . This will be effective January 1, 1996. | any proposed work. If well is directionally dr into a uniform st of its section |
| give subsurface loc In an effor numbering location fol Petroglyph | rt to bring all of the exis system, based on 40 acre lowed by the correct numbe Operating Company, Inc. | depths for all markers and zones pertinent to this work.)* ting wells and the anticipated wells to be drilled is locations, each well name will be changed to consist or of its well spot, based upon 16 wells per section. would like to notify by subsequent report that the ab | any proposed work. If well is directionally dr into a uniform st of its section |
| give subsurface loc In an effor numbering location fol Petroglyph | rt to bring all of the exis system, based on 40 acre lowed by the correct numbe Operating Company, Inc. | depths for all markers and zones pertinent to this work.)* ting wells and the anticipated wells to be drilled is locations, each well name will be changed to consist or of its well spot, based upon 16 wells per section. would like to notify by subsequent report that the ab | any proposed work. If well is directionally dr into a uniform at of its section pove referenced |
| give subsurface loc In an effor numbering location fol Petroglyph well name l | t to bring all of the exis system, based on 40 acre lowed by the correct numbe Operating Company, Inc. has been changed to <u>Ute Tr</u> | depths for all markers and zones pertinent to this work.)* ting wells and the anticipated wells to be drilled is locations, each well name will be changed to consist or of its well spot, based upon 16 wells per section. would like to notify by subsequent report that the ab <u>tibal 08-04</u> . This will be effective January 1, 1996. | any proposed work. If well is directionally dr into a uniform at of its section wove referenced |
| give subsurface loc In an effor numbering location fol Petroglyph well name l | rt to bring all of the exis system, based on 40 acre lowed by the correct numbe Operating Company, Inc. has been changed to <u>Ute Tr</u> | depths for all markers and zones pertinent to this work.)* ting wells and the anticipated wells to be drilled is locations, each well name will be changed to consist or of its well spot, based upon 16 wells per section. would like to notify by subsequent report that the ab <u>tibal 08-04</u> . This will be effective January 1, 1996. President | any proposed work. If well is directionally dr into a uniform st of its section pove referenced 1/25/96 |
| give subsurface loc In an effor numbering location fol Petroglyph well name l 4. I hereby certify that the | ret to bring all of the exis system, based on 40 acre lowed by the correct numbe Operating Company, Inc. has been changed to <u>Ute Tr</u> | depths for all markers and zones pertinent to this work.)* ting wells and the anticipated wells to be drilled is locations, each well name will be changed to consist or of its well spot, based upon 16 wells per section. would like to notify by subsequent report that the ab <u>tibal 08-04</u> . This will be effective January 1, 1996. | any proposed work. If well is directionally dr into a uniform at of its section wove referenced |
| give subsurface loc In an effor numbering location fol Petroglyph well name l 4. I hereby certify that the Signed | ret to bring all of the exis system, based on 40 acre lowed by the correct numbe Operating Company, Inc. has been changed to <u>Ute Tr</u> | depths for all markers and zones pertinent to this work.)* ting wells and the anticipated wells to be drilled is locations, each well name will be changed to consister of its well spot, based upon 16 wells per section. would like to notify by subsequent report that the abribal 08-04. This will be effective January 1, 1996. President Title | any proposed work. If well is directionally dr into a uniform st of its section wove referenced |
| give subsurface loc In an effor numbering location fol Petroglyph well name l 4. I hereby certify that the Signed | ret to bring all of the exis system, based on 40 acre lowed by the correct numbe Operating Company, Inc. has been changed to <u>Ute Tr</u> | depths for all markers and zones pertinent to this work.)* ting wells and the anticipated wells to be drilled is locations, each well name will be changed to consist or of its well spot, based upon 16 wells per section. would like to notify by subsequent report that the ab <u>tibal 08-04</u> . This will be effective January 1, 1996. President | any proposed work. If well is directionally dr into a uniform st of its section pove referenced 1/25/96 |

<u>____</u>



January 26, 1996

CO

Ron Firth State of Utah Division of Oil, Gas & Mining 3 Triad Center, Suite 350 355 West North Temple Salt Lake City, UT 84180-1203

RE: Well Name Change for Wells in the Antelope Creek Field, Duchesne County, UT

Mr. Firth:

In an effort to bring all of the existing wells and wells to be drilled into a uniform numbering system, based on 40 acre locations and 16 wells per section, each well name will be changed to consist of its section location followed by the correct number of its well spot.

Enclosed please find sundry notices changing the well name for all wells located in Antelope Creek. We are making this change effective January 1, 1996. Also enclosed for your convenience is a list consisting of the "old" well names and the "new" well names.

Your assistance during this time of transition is greatly appreciated. If you have any questions regarding the enclosed information, please do not hesitate to contact me at (316) 665-8500.

Sincerely,

rala Angela R. Elv

Administrative Operations Manager

ARE/ms

Enclosures

pc: Dennis Ingram Lisha Cordova

96WELLÇ.XLS

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| AgrmtNbt | LeaseNbr | LeaseName | Old | New | API | Footage | Field | Town | Range | Sec Otr |
|----------------|----------------|------------|----------|-----------|--------------|---------------------|----------------------------------|------|----------|-------------------|
| 14-20-H62-4650 | 14-20-H62-3509 | Ute Tribal | 1-10 | 10-12 | 43-013-30805 | 2001 FSL & 600 FWL | Antelope Creek | 55 | 3W | 10 NWSW |
| 14-20-H62-4650 | 14-20-H62-3510 | Ute Tribal | 1-15 | 15-04 | 43-013-30880 | 907 FNL & 515 FWL | Antelope Creek | 55 | 3W | 15 NWNW |
| 14-20-H62-4650 | 14-20-H62-3511 | Ute Tribal | 1-16 | 16-16 | 43-013-30804 | 505 FSL & 600 FEL | Antelope Creek | 5S | 3W | 16 SESE |
| 14-20-H62-4650 | 14-20-H62-4633 | Ute Tribal | 1-17 | 17-01 | 43-013-30790 | 638 FNL & 610 FEL | Antelope Creek | 55 | 3W | 17 NENE |
| 14-20-H62-4650 | 14-20-H62-3513 | Ute Tribal | 1-18 | 18-01 | 43-013-30761 | 550 FNL & 521 FEL | Antelope Creek | 55 | 3W | |
| 14-20-H62-4650 | 14-20-H62-3514 | Ute Tribal | 1-19 | 19-16 | 43-013-30803 | 556 FSL & 603 FEL | Antelope Creek | 55 | 3W | 18 NENE |
| 14-20-H62-4650 | 14-20-H62-3515 | Ute Tribal | 1-20 | 20-02 | 43-013-30764 | 404 FNL & 1539 FEL | Antelope Creek | 55 | 3W | 19 SESE |
| 14-20-H62-4650 | 14-20-H62-3516 | Ute Tribal | 1-21 | 21-13 | 43-013-30883 | 611 FSL & 786 FWL | Antelope Creek | 55 | 3W | 20 NWNE |
| 14-20-H62-4650 | 14-20-H62-3517 | Ute Tribal | 1-28 | 28-05 | 43-013-30802 | 2583 FNL & 712 FWL | Antelope Creek | 55 | 3W | 21 SWSW |
| 14-20-H62-4650 | 14-20-H62-3518 | Ute Tribal | 1-29 inj | 29-09 ini | 43-013-30763 | 1324 FSL & 1160 FEL | Antelope Creek | 55 | 3W | 28 SWNW |
| 14-20-H62-4650 | 14-20-H62-3502 | Ute Tribal | 1-3 | 03-13 | 43-013-30823 | 659 FSL & 659 FWL | Antelope Creek | 55 | 3W | 29 NESE |
| 14-20-H62-4650 | 14-20-H62-3519 | Ute Tribal | 1-30 | 30-07 | 43-013-30852 | 1980 FNL & 1980 FEL | Antelope Creek | 55 | 3W | 3 SWSW |
| 14-20-H62-4650 | 14-20-H62-3520 | Ute Tribal | 1-31 | 31-02 | 43-013-30827 | 519 FNL & 1942 FEL | | 55 | | 30 SWNE |
| 14-20-H62-4650 | 14-20-H62-3521 | Ute Tribal | 1-32 | 32-08 | 43-013-30853 | 2100 FNL & 660 FEL | Antelope Creek | 55 | 3W 3W | 31 NWNE |
| 14-20-H62-4650 | 14-20-H62-3522 | Ute Tribal | 1-33 | 33-04 | 43-013-30806 | 723 FNL & 802 FWL | Antelope Creek | 55 | | 32 SENE |
| 14-20-H62-4650 | 14-20-H62-3503 | Ute Tribal | 1-4 | 04-01 | 43-013-30762 | 1331 FNL & 1277 FEL | Antelope Creek | 55 | 3W 3W | 33 NWNW |
| 14-20-H62-4650 | 14-20-H62-3504 | Ute Tribal | 1-5 | 05-07 | 43-013-30785 | 2430 FNL & 1777 FEL | Antelope Creek | 55 | 3W 3W | 4 NENE |
| 14-20-H62-4650 | 14-20-H62-3505 | Ute Tribal | 1-6 | 06-16 | 43-013-30793 | 833 FSL & 902 FEL | Antelope Creek | 55 | | 5 SWNE |
| 14-20-H62-4650 | 14-20-H62-3506 | Ute Tribal | 1-7 | 07-14 | 43-013-30788 | 559 FSL & 1957 FWL | Antelope Creek Antelope Creek | 55 | 3W 3W | 6 SESE |
| 14-20-H62-4650 | 14-20-H62-3507 | Ute Tribal | 1-8 inj | 08-04 inj | 43-013-30759 | 754 FNL & 888 FWL | | 55 | 3W 3W | 7 SESW |
| 14-20-H62-4650 | 14-20-H62-3504 | Ute Tribal | 11-5 | 05-09 | 43-013-31468 | 2150 FSL & 639 FEL | Antelope Creek | 55 | 1 | 8 NWNW |
| 14-20-H62-4650 | 14-20-H62-3517 | Ute Tribal | 12-28 | 28-12 | 43-013-31529 | 1861 FSL & 496 FWL | Antelope Creek | 55 | 3W 3W | 5 NESE |
| 14-20-H62-4650 | 14-20-H62-3503 | Ute Tribal | 12-4 | 04-12 | 43-013-31470 | 2000 FSL & 600 FWL | Antelope Creek Antelope Creek | 55 | 3W | 28 NWSW |
| 14-20-H62-4650 | 14-20-H62-3504 | Ute Tribal | 12-5 | 05-11 | 43-013-31454 | 1856 FSL & 1457 FWL | Antelope Creek | 55 | 3W | 4 NWSW |
| 14-20-H62-4650 | 14-20-H62-3507 | Ute Tribal | 13-8 | 08-13 | 43-013-31468 | 660 FSL & 660 FWL | Antelope Creek | 55 | 3W | 5 NESW |
| 14-20-H62-4650 | 14-20-H62-3518 | Ute Tribal | 14-29 | 29-10 | 43-013-31475 | 1955 FSL & 2125 FEL | Antelope Creek | 55 | 3W | 8 SWSW |
| 14-20-H62-4650 | 14-20-H62-3504 | Ute Tribal | 14-5 | 05-14 | 43-013-31455 | 590 FSL & 1984 FWL | Antelope Creek | 55 | 3W | 29 NWSE 5 SESW |
| 14-20-H62-4650 | 14-20-H62-3518 | Ute Tribal | 15-29 | 29-15 | 43-013-31530 | 649 FSL & 1831 FEL | Antelope Creek | 55 | 3W | |
| 14-20-H62-4650 | 14-20-H62-3504 | Ute Tribal | 15-5 | 05-15 | 43-013-31461 | 990 FSL & 1900 FEL | Antelope Creek | 55 | 3W | 29 SWSE 5 SWSE |
| 14-20-H62-4650 | 14-20-H62-3504 | Ute Tribal | 16-5 | 05-16 | 43-013-31527 | 708 FSL & 523 FEL | Antelope Creek | 55 | 3W | |
| 14-20-H62-4650 | 14-20-H62-3506 | Ute Tribal | 16-7 | 07-16 | 43-013-31463 | 440 FSL & 410 FEL | Antelope Creek | 55 | 3W | 5 SESE 7 SESE |
| 14-20-H62-4650 | 14-20-H62-3507 | Ute Tribal | 1A-8 | 08-01 | 43-013-31568 | 660 FSL & 660 FEL | Antelope Creek | 55 | 3W | 8 NENE |
| 14-20-H62-4650 | 14-20-H62-3509 | Ute Tribal | 2-10 | 10-03 | 43-013-31187 | 600 FNL & 1650 FWL | Antelope Creek | 55 | 3W | 10 NENW |
| 14-20-H62-4650 | 14-20-H62-3511 | Ute Tribal | 2-16 | 16-13 | 43-013-31166 | 750 FSL & 500 FWL | Antelope Creek | 55 | 3W | 16 SWSW |
| 14-20-H62-4650 | 14-20-H62-3513 | Ute Tribal | 2-18 | 18-08 | 43-013-30881 | 1929 FNL & 612 FEL | Antelope Creek | 55 | 3W | 18 SENE |
| 14-20-H62-4650 | 14-20-H62-3515 | Ute Tribal | 2-20 | 20-07 | 43-013-30882 | 1980 FNL & 1980 FEL | Antelope Creek | 55 | 3W | 20 SWNE |
| 14-20-H62-4650 | 14-20-H62-3518 | Ute Tribal | 2-29 | 29-16 | 43-013-30849 | 500 FSL & 500 FEL | Antelope Creek | 55 | 3W | 29 SESE |
| 14-20-H62-4650 | 14-20-H62-3502 | Ute Tribal | 2-3 | 03-14 | 43-013-31097 | 1050 FSL & 1980 FWL | Antelope Creek | 55 | 3W | 3 SESW |
| 14-20-H62-4650 | 14-20-H62-3520 | Ute Tribal | 2-31 | 31-03 | 43-013-31188 | 442 FNL & 2338 FWL | Antelope Creek | 55 | 3W | 31 NENW |
| 14-20-H62-4650 | 14-20-H62-3503 | Ute Tribal | 2-4 inj | 04-07 inj | 43-013-30879 | 2551 FNL & 1900 FEL | Antelope Creek | 55 | 3W | 4 SWNE |
| 14-20-H62-4650 | 14-20-H62-3504 | Ute Tribal | 2-5 | 05-13 | 43-013-30824 | 723 FSL & 588 FWL | Antelope Creek | 55 | 3W | 5 SWSW |
| 14-20-H62-4650 | | State | 2-6 | 06-10 | 43-013-30891 | 2525 FSL & 1836 FEL | Antelope Creek | 55 | 3W | 6 NW SE |
| 14-20-H62-4650 | 14-20-H62-3506 | Ute Tribal | 2-7 | 07-01 | 43-013-30825 | 567 FNL & 706 FEL | Antelope Creek | 55 | 3W | 7 NENE |
| 14-20-H62-4650 | 14-20-H62-3507 | Ute Tribal | 2-8 | 08-05 | 43-013-30826 | 1980 FNL & 500 FWL | Antelope Creek | 55 | 3W | 8 SWNW |
| 14-20-H62-4650 | 14-20-H62-3508 | Ute Tribal | 2-9 | 09-01 | 430-13-30789 | 770 FNL & 1059 FEL | Antelope Creek | 55 | 3W | 9 NENE |
| 14-20-H62-4650 | 14-20-H62-3507 | Ute Tribal | 2A-8 | 08-02 | 43-013-31569 | 506 FNL & 1956 FEL | Antelope Creek | 55 | 3W | 8 NWNE |
| 14-20-H62-4650 | 14-20-H62-3513 | Ute Tribal | 3-18 | 18-03 | 43-013-31528 | 614 FNL & 1983 FWL | Antelope Creek | 55 | 3W | 18 NENW |
| | | | | | | | Trancopa oraak | | 1011 | 10 MEINAA |

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| AgrmtNbt | LeaseNbr | LeaseName | Old | New | API | Footage | Field | Town | Range | Sec | Otr |
|----------------|----------------|------------|------------|-----------|------------------------------|------------------------------|----------------------------------|----------|-------|---------|------|
| 14-20-H62-4650 | 14-20-H62-3515 | Ute Tribal | 3-20 | 20-06 | 43-013-31175 | 2050 FNL & 1950 FWL | Antelope Creek | 55 | 3W | | SENW |
| 14-20-H62-4650 | 14-20-H62-3518 | Ute Tribal | 3-29 | 29-06 | 43-013-30850 | 1900 FNL & 1980 FWL | Antelope Creek | 55 | 3W | | SENW |
| 14-20-H62-4650 | 14-20-H62-3503 | Ute Tribal | 3-4 | 04-11 | 43-013-30878 | 1999 FSL & 1738 FWL | Antelope Creek | 55 | 3W | | NESW |
| 14-20-H62-4650 | 14-20-H62-3504 | Ute Tribal | 3-5 E3 inj | 05-10 inj | 43-013-30938 | 2068 FSL & 2093 FEL | Antelope Creek | 55 | 3W | | NWSE |
| 14-20-H62-4650 | 14-20-H62-3505 | Ute Tribal | 3-6 | 06-08 | 43-013-31189 | 2323 FNL & 691 FEL Lot # 9 | Antelope Creek | 55 | 3W | | SENE |
| 14-20-H62-4650 | 14-20-H62-3506 | Ute Tribal | 3-7 | 07-08 | 43-013-30828 | 1864 FNL & 972 FEL | Antelope Creek | 55 | 3W | | SENE |
| 14-20-H62-4650 | 14-20-H62-3507 | Ute Tribal | 3-8 | 08-03 | 43-013-31101 | 505 FNL & 439 FWL | Antelope Creek | 55 | 3W | | NENW |
| 14-20-H62-4650 | 14-20-H62-4633 | Ute Tribal | 4-17 | 17-04 | 43-013-31464 | 697 FNL & 636 FWL | Antelope Creek | 55 | 3W | - | NWNW |
| 14-20-H62-4650 | 14-20-H62-3513 | Ute Tribal | 4-18 ini | 18-02 ini | 43-013-31099 | 812 FNL & 1768 FEL | Antelope Creek | 55 | 3W | | |
| 14-20-H62-4650 | 14-20-H62-3518 | Ute Tribal | 4-29 | 29-04 | 43-013-30851 | 660 FNL & 660 FWL | Antelope Creek | 55 | 3W | | NWNE |
| 14-20-H62-4650 | 14-20-H62-3503 | Ute Tribal | 4-4 | 04-13 | 43-013-30848 | 807 FSL & 886 FWL | | 55 | | + | NWNW |
| 14-20-H62-4650 | 14-20-H62-3504 | Ute Tribal | 4-5 | 05-08 | 43-013-31306 | 2500 FNL & 550 FEL | Antelope Creek Antelope Creek | 55 | 3W | h | SWSW |
| 14-20-H62-4650 | 14-20-H62-3507 | Ute Tribal | 4-8 | 08-12 | 43-013-31164 | 2100 FSL & 515 FWL | Antelope Creek | 55 | 3W | | SENE |
| 14-20-H62-4650 | 14-20-H62-3508 | Ute Tribal | 4-9 | 09-15 | 43-013-31165 | 550 FSL & 2000 FEL | | 55 | 3W | + | NWSW |
| 14-20-H62-4650 | 14-20-H62-3503 | Ute Tribal | 4A-4 | 04-04 | 43-013-31574 | 1205 FNL & 660 FWL Lot # 5 | Antelope Creek | 55 | 3W | <u></u> | SWSE |
| 14-20-H62-4650 | 14-20-H62-3513 | Ute Tribal | 5-18 ini | 18-09 ini | 43-013-31180 | 2151 FSL & 667 FEL | Antelope Creek | 55 | 3W | | NWNW |
| 14-20-H62-4650 | 14-20-H62-3518 | Ute Tribal | 5-29 E3 | 29-07 | 43-013-30939 | 1969 FNL & 2093 FEL | Antelope Creek | | 3W | | NESE |
| 14-20-H62-4650 | 14-20-H62-3503 | Ute Tribal | 5-4 | 04-05 | 43-013-31462 | 1969 FNL & 660 FWL Lot # 12 | Antelope Creek | 5S 5S | 3W | | SWNE |
| 14-20-H62-4650 | 14-20-H62-3507 | Ute Tribal | 5-8 ini | 08-06 ini | 43-013-31307 | 1550 FNL & 1550 FWL | Antelope Creek | | 3W | | SWNW |
| 14-20-H62-4650 | 14-20-H62-3518 | Ute Tribal | 6-29 | 29-08A | 43-013-31305 | 2600 FNL & 600 FEL | Antelope Creek | 55 | 3W | | SENW |
| 14-20-H62-4650 | 14-20-H62-3503 | Ute Tribal | 6-4 | 04-14 | 43-013-31100 | 660 FSL & 2000 FWL | Antelope Creek | 5S | 3W | | SENE |
| 14-20-H62-4650 | 14-20-H62-3503 | Ute Tribal | 6A-4 | 04-06 | 43-013-31526 | 2427 FNL & 2028 FWL Lot # 11 | Antelope Creek | 55 | 3W | | SESW |
| 14-20-H62-4650 | 14-20-H62-3513 | Ute Tribal | 7-18 | 18-07 | 43-013-31533 | 2236 FNL & 1855 FEL | | 5S | 3W | | SENW |
| 14-20-H62-4650 | 14-20-H62-3518 | Ute Tribal | 7-29 | 29-08B | 43-013-31339 | 2236 FNL & 1855 FEL | Antelope Creek | 5S | 3W | | SWNE |
| 14-20-H62-4650 | 14-20-H62-3517 | Ute Tribal | 11-28 | 28-11 | 43-013-31575 | 2171 FSL & 2107 FWL | Antelope Creek | 55 | 3W | | NESE |
| 14-20-H62-4650 | 14-20-H62-3513 | Ute Tribal | 10-18 | 18-10 | 43-013-31595 | 1954 FSL & 1894 FEL | Antelope Creek | 5S | 3W | | NESE |
| 14-20-H62-4650 | 14-20-H62-3517 | Ute Tribal | 13-28 | 28-13 | 43-013-31576 | | Antelope Creek | 5S | 3W | | NWSE |
| 14-20-H62-4650 | 14-20-H62-3517 | Ute Tribal | 6-28 | 28-06 | | 712 FSL & 553 FWL | Antelope Creek | 5S | зw | | swsw |
| 14-20-H62-4650 | 14-20-H62-3521 | Ute Tribal | 1A-32 | 32-01 | 43-013-31594 43-013-31577 | 750 511 4 500 551 | Antelope Creek | 5S | зw | | SENW |
| | | Tota tinda | 114-32 | 32-01 | 43-013-31577 | 759 FNL & 502 FEL | Antelope Creek | 5S | 3W | 32 | NENE |

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North Highway 61, Hutchinson, Kansas 67502 . P.O. Box 1839, Hutchinson, Kansas 67504-18

Operating Company, Inc.

JA I URB

John Carson United States EPA U.I.C. Program 999 18th Street, Ste. 500 Denver, CO 80202-2466

P

RE: Well Name Change for Wells in the Antelope Creek Field, Duchesne County, UT EPA Area Permit # UT2736-00000

Mr. Carson:

In an effort to bring all of the existing wells and wells to be drilled into a uniform numbering system, based on 40 acre locations and 16 wells per section, each well name will be changed to consist of its section location followed by the correct number of its well spot.

We are making this change effective January 1, 1996. Following is a list consisting of the "old" well names and the "new" well names of SWD, enhanced recovery and injection wells.

| NEW WELL NAME | <u>OLD</u> | LOCATION | PERMIT # |
|------------------|------------|-----------------------|-----------------|
| Ute Tribal 04-07 | 2-4 | SW NE Sec. 4-T5S-R3W | UT2497-03100 |
| Ute Tribal 08-04 | 1-8 | NW NW Sec. 8-T5S-R3W | UT2736-04201 |
| Ute Tribal 08-06 | 5-8 | SE NW Sec. 8-T5S-R3W | UT2736-04203 |
| Ute Tribal 18-02 | 4-18 | NW NE Sec. 18-T5S-R3W | UT2736-04202 |
| Ute Tribal 18-09 | 5-18 | NE SE Sec. 18-T5S-R3W | UT2736-04204 |
| Ute Tribal 29-09 | 1-29 | SE/4 Sec. 29-T5S-R3W | UT2736-04233 |
| Ute Tribal 05-10 | 3-5 E3 | SE/4 Sec. 5-T5S-R3W | UT2736-04234 |

If you have any questions regarding the enclosed information, please do not hesitate to contact me at (316) 665-8500.

Sincerely,

Angela R. Elv

Administrative Operations Manager

ARE/ms

Enclosure

pc: Mr. Gil Hunt State of Utah Natural Resources Division of Oil, Gas & Mining

335 NORTH WASHINGTON • SUITE :40 P.O. BOX 1807 • HUTCHINSON, KS 67504-1807 (316) 665-8500 • FAX (316) 665-5961

VIA FACSIMILE (801) 359-3940

February 16, 1994

Lisha Cordova State of Utah Division of Oil, Gas & Mining 3 Triad Center, Suite 350 355 West North Temple Salt Lake City, Utah 84180-1203

Ms. Cordova:

This letter is to advise you that effective February 1, 1994 Evertson Oil Company, Inc. intends to sell and Petroglyph Gas Partners, L.P. intends to purchase oil and gas properties located in Duchesne County, Utah as identified below:

| Well Name | API No. |
|------------------|--------------|
| | |
| State 2-6 | 43-013-30891 |
| Ute Tribal 1 | 43-013-20045 |
| Ute Tribal 1-10 | 43-013-30805 |
| Ute Tribal 1-10D | 43-013-31211 |
| Ute Tribal 1-15 | 43-013-30880 |
| Ute Tribal 1-15D | 43-013-30712 |
| Ute Tribal 1-16 | 43-013-30804 |
| Ute Tribal 1-17 | 43-013-30790 |
| Ute Tribal 1-18 | 43-013-30761 |
| Ute Tribal 1-19 | 43-013-30803 |
| Ute Tribal 1-20 | 43-013-30764 |
| Ute Tribal 1-20D | 43-013-31239 |
| Ute Tribal 1-21 | 43-013-30883 |
| Ute Tribal 1-24D | 43-013-31234 |
| Ute Tribal 1-28 | 43-013-30802 |
| Ute Tribal 1-29 | 43-013-30763 |
| Ute Tribal 1-3 | 43-013-30823 |
| Ute Tribal 1-30 | 43-013-30852 |
| Ute Tribal 1-32 | 43-013-30853 |
| Ute Tribal 1-33 | 43-013-30806 |
| Ute Tribal 1-3D | 43-013-31242 |
| Ute Tribal 1-4 | 43-013-30762 |
| Ute Tribal 1-5 | 43-013-30785 |
| Ute Tribal 1-6 | 43-013-30793 |
| Ute Tribal 1-7 | 43-013-30788 |
| Ute Tribal 1-7D | 43-013-31198 |
| | |

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Page 2 Change of Operator Notice Duchesne County, Utah February 16, 1994

> Ute Tribal 1-8 Ute Tribal 2-10 Ute Tribal 2-10D Ute Tribal 2-15D Ute Tribal 2-16 Ute Tribal 2-18 Ute Tribal 2-18D Ute Tribal 2-20 Ute Tribal 2-29 Ute Tribal 2-3 Ute Tribal 2-31 Ute Tribal 2-4 Ute Tribal 2-5 Ute Tribal 2-7 Ute Tribal 2-8 Ute Tribal 2-8D Ute Tribal 2-9 Ute Tribal 3 Ute Tribal 3-10D Ute Tribal 3-20 Ute Tribal 3-29 Ute Tribal 3-4 Ute Tribal 3-5-E3 Ute Tribal 3-7 Ute Tribal 3-8 Ute Tribal 4 Ute Tribal 4-10D Ute Tribal 4-17D Ute Tribal 4-18 Ute Tribal 4-18D Ute Tribal 4-29 Ute Tribal 4-4 Ute Tribal 4-5 Ute Tribal 4-8 Ute Tribal 4-9 Ute Tribal 5 Ute Tribal 5-18 Ute Tribal 5-29-E3 Ute Tribal 5-8 Ute Tribal 6 Ute Tribal 6-10D Ute Tribal 6-16D Ute Tribal 6-29 Ute Tribal 6-4 Ute Tribal 7 Ute Tribal 7-16D

43-013-30759 43-013-31187 43-013-31219 43-013-31200 43-013-31166 43-013-31166 13-013-30881 43-013-30881-43-013-31212/Drl. 43-013-30882 43-013-30849 43-013-31097 43-013-30827- 3/188 43-013-30879(WW / 43-013-30824 43-013-30825 43-013-30826 43-013-31199 43-013-30789 43-013-15319 43-013-31217 (WIW- His not comm. 43-013-31175 43-013-30850 43-013-30878 43-013-30938 43-013-30828 43-013-31101 43-013-15321 (WDW) 43-013-31226 43-013-31201 43-013-31099 43-013-30838 43-013-30851 43-013-30848 43-013-31306 43-013-31164 43-013-31165 43-013-15322 43-013-31180 43-013-30939 43-013-31307 43-013-15323 43-013-31236 43-013-31204 43-013-31305 43-013-31100 43-013-15324

43-013-31221

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| Ute Tribal 7-29 | 43-013-31339 (DRL / |
|------------------|----------------------|
| Ute Tribal 8 | 43-013-30028 |
| Ute Tribal 8-16D | 43-013-31220 |
| Ute Tribal 1-21D | 43-013-31347 |
| Ute Tribal 1-22D | 43-013-31349 |

Petroglyph Operating Company, Inc., a wholly owned subsidiary of Petroglyph Gas Partners, L.P., will be the operator of these properties. At this time, we request a state assigned operator number.

We are also notifying the BLM, BIA and the Ute Tribe regarding this change of operator. Please forward this letter to anyone in the State office who may need to have this information. If you have any questions or need further assistance, please feel free to contact me at (316) 665-8500.

Sincerely,

Fare

Angela R. Bare Operations Administrator

ARB/ms

LAW OFFICES OF

morris, laing, evans, brock & kennedy, chartered

FOURTH FLOOR, 200 WEST DOUGLAS, WICHITA, KANSAS 67202-3084 TELEPHONE (316) 262-2671 FAX: (316) 262-6226/262-5991

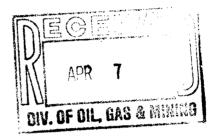
RALPH R. BROCK JOSEPH W. KENNEDY ROBERT I. GUENTHNER DAVID C. ADAMS KEN M. PETERSON RICHARD D. GREENE A. J. SCHWARTZ, JR. DONALD E. SCHRAG WILLIAM B. SORENSEN, JR. DENNIS M. FEENEY JEFFERY L. CARMICHAEL ROBERT W. COYKENDALL ROBERT K. ANDERSON SUSAN R. SCHRAG ROBERT E. NUGENT MICHAEL LENNEN KARL R. SWARTZ ROGER L. THEIS JANA DEINES ABBOTT RICHARD F. HAYSE* THOMAS R. DOCKING GERALD N. CAPPS DIANE S. WORTH TIM J. MOORE GARY E. PATTERSON BRUCE A. NEY JANET H. WARD

*RESIDENT IN TOPEKA OFFICE ROBERT B. MORTON EVA POWERS⁴ OF COUNSEL

VERNE M. LAING RETIRED

LESTER L. MORRIS 1901-1966 FERD E. EVANS, JR. 1919-1991

Ms. Lisha Cordoba Division of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203



Re: Petroglyph Gas Partners, L. P.

Dear Ms Cordoba:

I have spoken with you on occasion in the past concerning Petroglyph Gas Partners, L. P.'s acquisition of a 50% interest in a number of oil and gas leases in Utah. Most of these leases are on the Uintah and Ouray, Ute Reservation near Duchesne. I am enclosing the following documents in regard to this acquisition:

April 5, 1994

- 1. Copy of Collective Bond No. BO4528 in the principal amount of \$75,000 by Petroglyph Gas Partners, L. P. and Inland Resources Inc. as principal and Planet Indemnity Company as surety in favor of the Bureau of Indian Affairs;
- 2. Copy of Collective Bond No. B04556 in the principal amount of \$75,000 by Petroglyph Operating Company, Inc. as principal and Planet Indemnity Company as surety in favor of the Bureau of Indian Affairs;
- 3. Copy of Surety Performance Bond in the principal amount of \$45,000 by Petroglyph Operating Company, Inc. as Principal and Planet Indemnity Company as surety in favor of the U.S. Environmental Protection Agency;

Page 2 April 5, 1994

- 4. Twenty-eight (28) Form 5 Designation of Agent or Operator executed by Inland Resources Inc. designating Petroglyph Operating Company as Operator of the wells described therein, in triplicate;
- 5. Twenty-eight (28) Form 5 Designation of Agent or Operator executed by Petroglyph Gas Partners, L.P. designating Petroglyph Operating Company as Operator of the wells described therein, in triplicate;
- 6. Seventy-five (75) Form 9 Sundry Notice executed by Evertson Oil Company showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
- 7. Seventy-five (75) Form 9 Sundry Notice executed by Petroglyph Gas Partners, L. P. showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
- 8. UIC Form 5 Transfer of Authority to Inject for the Ute Tribal 2-4 SWDW, in triplicate;
- 9. UIC Form 5 Transfer of Authority to Inject for the Ute Tribal 4 SWDW, in triplicate; and
- 10. UIC Form 5 Transfer of Authority to Inject for the Ute Tribal 3-10D SWDW, in triplicate.

I thank you for your continued assistance with this matter. Please do not hesitate to give me a call if I have overlooked or omitted anything.

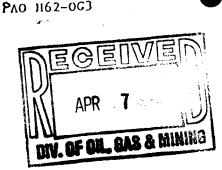
Sincerely,

Roger L. Theis For the Firm

RLT:mk

Enclosures

cc: Robert A. Christensen



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF INDIAN AFFAIRS

BOND NO. B04528

COLLECTIVE BOND

and PLANET INDEMNITY COMPANY of $410 \ 17th \ St.$, #1675, Denver, CO 80202, as suret y, are held and firmly bound unto the United States of America in the sum of seventy-five thousand dollars (\$75,000), lawful money of the United States, for the payment of which, well and truly to be made, we bind ourselves and each of us, our and each of our heirs, successors, executors, administrators, and assigns, jointly and severally, firmly by these presents.

Sealed with our seals and dated this 16th day of March . 19 94 .

The condition of this obligation is such that whereas the said principals_, as lessee have heretofore or may hereafter enter into or otherwise acquire an interest in oil and gas mining leases on the Uintah and Ouray Reservation in the State of Utah, of various dates and periods of duration, covering lands or interests in lands held by the United States in trust for individual Indians, or bands or tribes of Indians, or subject to restrictions against alienation without the consent of the Secretary of the Interior, or his authorized representative, which leases and permits have been or may hereafter be granted or approved by the Secretary of the Interior, or his authorized representative, and the identification of which herein is expressly waived by both principals_ and suret y hereto.

WHEREAS the principal s and suret y agree that the coverage of this bond shall extend to and include all extensions and renewals of the leases and permits covered by this bond, such coverage to continue without any interruption due to the expiration of the term set forth therein.

WHEREAS the surety hereby waives any right to notice of any modification of any such lease or permit, or obligation thereunder whether effected by extension of time for performance, by commitment of such lease to unit, cooperative, or communitization agreement, by waiver, suspension, or change in rental, except an increase thereof, by minimum royalty payment, except an increase thereof, by compensatory royalty payment, or otherwise, this bond to remain in full force and effect notwithstanding.

WHEREAS the principals and surety agree that the neglect or forebearance of any obligee under this bond in enforcing the payment of any rental or royalty or the performance of any other convenant, condition, or agreement of any such lease or permit shall not in any way release the principals and surety, or either of them, from any liability under this bond; and

WHEREAS the principals and surety agree that in the event of any default under any such lease or permit, the obligee may prosecute any claim, suit, action, or other proceeding against the principals and surety, or either of them, without the necessity of joining the other.

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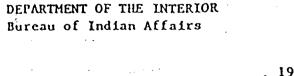
113

Now, if the said principal, herein shall faithfully carry out and observe all the obligations assumed in such leases and permits to which <u>Resources Inc.</u> is now or may hereafter become a party, and shall observe all the laws of the United States and regulations made, or which shall be made thereunder, for the government of trade and intercouse with Indian tribes, and all rules and regulations that have been or shall hereafter be lawfully prescribed by the Secretary of the Interior relative to such mining leases and permits, and shall in all particulars comply with the provisions of such leases, permits, rules, and regulations, then this obligation shall be null and vold; otherwise, to remain in full force and effect.

The rate of premium charged on this bond is \$_____; the total premium paid is

| Signed and sealed in the presence of | |
|-------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| WITNESSES:* | PETROGLYPH GAS PARTNERS, L. P. |
| By: A carnita L Thode | BY: PETROGLYPH ENERGY, INC., General Partner |
| P. O. AV Carte |) as to Allur (MURDOCK, President NERS |
| By: A ATT | SEAL SEAL |
| By: Maning Gr |) PLANET INDEMNITY COMPANY |
| 8 Greenway Plaza Suite 400 P. O. Houston, TX 77046 |) as to Muldred L. Massey (SEAL) Mildred L. Massey, Attorney-in-Fact |
| By: Sue X Cas 8 Greenway Plaza, Suite 400 | 410 17th Street, Suite 1675 Denver, CO 80202 |
| P. 0. Houston, TX 77046 | |
| 475 17th Street, Suite 1500 |) INLAND RESOURCES, INC. |
| P. O. Denver, CO 80202 |) as to MILLER, President |
| P. 0. Denver, CO 80202 Suite 1500 | $\left(\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},\frac{1}{2},$ |
| * Two witnesses to all signatures . | • |
| | · · · · · · |

APPROVED:



SuperIntendent

CERTIFUTE OF AUTHORITY NO.

President

GENERAL POWER OF ATTORNEY

CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That PLANET INDEMNITY COMPANY, a corporation organized and existing under the laws of the State of Colorado, and having its principal office in the City of Denver, Colorado does hereby constitute and appoint:

MILDRED L. MASSEY

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

This Power of Attorney is executed, and may be cerified to and may be revoked, pursuant to and by authority of Article V, Section 6(C) of the By-Laws adopted by the Board of Directors of PLANET INDEMNITY COMPANY, at a meeting called and held on this third day of March, 1987, of which the following is a true transcript of said Section 6(C):

"The President or any Vice President, Assistant Vice President, Secretary or Resident Secretary shall have power and authority

- (1) To appoint Attorneys-in-fact, and to authorize them to execute on behalf of the Company, and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and
- (2) to appoint special Attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance
 - of this section and/or any of the By-laws of the Company, and
- (3) to remove, at any time, any such Attorney-in-fact or Special Attorney-in-fact and revoke the authority given to him."

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted at a meeting duly called and held on the third day of March, 1987, of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, PLANET INDEMNITY COMPANY has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E. H. Frank, III, on this the twenty eighth day of August, 1991.

STATE OF COLORADO COUNTY OF DENVER

On this 28th Day of August, 1991, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of PLANET INDEMNITY COMPANY; that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the city of Denver, Colorado, the day and year first above written.

Notary Public, Denver County, Colorado

CERTIFICATION

I, the undersigned officer of PLANET INDEMNITY COMPANY, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

| IN TESTIMONY WHEREOF, I have hereunto set my hand this | <u>16th</u> day of. | March | , 1994 |
|--------------------------------------------------------|---------------------|--------------------------------|---------------------|
| | (CRA) | Hry Ellihon Greg E. Chilson | Assistant Secretary |

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photocopies, carbon copies or other reproductions of this document are invalid and not binding upon the Company.

ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.

FAO 1162-003

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF INDIAN AFFAIRS

BOND NO. B04556

COLLECTIVE BOND

KNOW ALL MEN BY THESE PRESENTS, That we, PETROGLYPH OPERATING COMPANY, INC. OF: 335 North Washington, Suite 170, Hutchinson, KS 67501 _____, as principal_____

and PLANET INDEMNITY COMPANY

of 410 17th Stree, #1675, Denver, CO 80202, as surety, are held and firmly bound unto the United States of America in the sum of seventy-five thousand dollars (\$75,000), lawful money of the United States, for the payment of which, well and truly to be made, we bind ourselves and each of us, our and each of our heirs, successors, executors, administrators, and assigns, jointly and severally, firmly by these presents.

Sealed with our seals and dated this 16th day of March . 19 94.

The condition of this obligation is such that whereas the said principal____, as lessee ha s heretofore or may hereafter enter into or otherwise acquire an interest in oil and gas mining leases on the Uintah and Ouray Reservation in the State of Utah, of various dates and periods of duration, covering lands or interests in lands held by the United States in trust for individual Indians, or bands or tribes of Indians, or subject to restrictions against alienation without the consent of the Secretary of the Interior, or his authorized representative, which leases and permits have been or may hereafter be granted or approved by the Secretary of the Interior, or his authorized representative, and the identification of which herein is expressly waived by both principal____ and suret y hereto.

WHEREAS the principal ______ and suret y agree that the coverage of this bond shall extend to and include all extensions and renewals of the leases and permits covered by this bond, such coverage to continue without any interruption due to the expiration of the term set forth therein.

WHEREAS the surety hereby waives any right to notice of any modification of any such lease or permit, or obligation thereunder whether effected by extension of time for performance, by commitment of such lease to unit, cooperative, or communitization agreement, by waiver, suspension, or change in rental, except an increase thereof, by minimum royalty payment, except an increase thereof, by compensatory royalty payment, or otherwise, this bond to remain in full force and effect notwithstanding.

WHEREAS the principal _____ and surety ____ agree that the neglect or forebearance of any obligee under this bond in enforcing the payment of any rental or royalty or the performance of any other convenant, condition, or agreement of any such lease or permit shall not in any way release the principal _____ and surety ___, or either of them, from any liability under this bond; and

WHEREAS the principal ______ and surety _____ agree that in the event of any default under any such lease or permit, the obligee may prosecute any claim, suit, action, or other proceeding against the principal ______ and surety ____, or either of them, without the necessity of joining the other.

and the second second

Now, if the said principal, herein shall faithfully carry out and observe all the obligations assumed in such leases and permits to which Petroglyph Operating Company, In is now or may hereafter become a party, and shall observe all the laws of the United Stales and regulations made, or which shall be made thereunder, for the government of trade and intercouse with Indian tribes, and all rules and regulations that have been or shall hereafter be lawfully prescribed by the Secretary of the Interior relative to such mining leases and permits, and shall in all particulars comply with the provisions of such leases, permits, rules, and regulations, then this obligation shall be null and vold; otherwise, to remain in full force and effect."

| The rate of premium charged | on this bond is \$ | ; the I | total | premium |
|-----------------------------|--------------------|---------|-------|---------|
| paid is | | | | |

Signed and sealed in the presence of

WITNESSES:*

PETROG P. 0. as to R. A. CHRISTENSEN, By: P. 0. By: 8 Greenway Plaza, Suite 400 Houston, Texas 77046 as to P. 0. By: 8 Greenway Plaza, Suite 400 Houston, Texas 77046 P. 0. 475 17th Street, Suite 1500 P. 0. Denver, CO 80202 475 17th Street, Suite 1500. U. Denver, Ρ. 80202 CO Two witnesses to all signatures

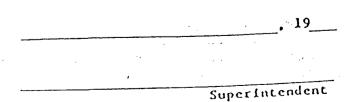
APPROVED:

PLANET INDEMNITY CON assed (SEAL) Mildred L. Massey, Attorney-in-Fact 410 17th Street, Suite 1675 Denver, CO 80202

OPERATING COMPANY, INC.

SEAI

DEPARTMENT OF THE INTERIOR Bureau of Indian Affairs



CERTIFUTE OF AUTHORITY NO.

President

GENERAL POWER OF ATTORNEY

CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That PLANET INDEMNITY COMPANY, a corporation organized and existing under the laws of the State of Colorado, and having its principal office in the City of Denver, Colorado does hereby constitute and appoint:

ROY C. DIE

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

This Power of Attorney is executed, and may be cerified to and may be revoked, pursuant to and by authority of Article V, Section 6(C) of the By-Laws adopted by the Board of Directors of PLANET INDEMNITY COMPANY, at a meeting called and held on this third day of March, 1987, of which the following is a true transcript of said Section 6(C):

"The President or any Vice President, Assistant Vice President, Secretary or Resident Secretary shall have power and authority

- (1) To appoint Attorneys-in-fact, and to authorize them to execute on behalf of the Company, and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and
- (2) to appoint special Attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the By-laws of the Company, and
- (3) to remove, at any time, any such Attorney-in-fact or Special Attorney-in-fact and revoke the authority given to him."

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted at a meeting duly called and held on the third day of March, 1987, of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, PLANET INDEMNITY COMPANY has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E. H. Frank, III, on this the twenty eighth day of August, 1991.

STATE OF COLORADO COUNTY OF DENVER

On this 28th Day of August, 1991, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of PLANET INDEMNITY COMPANY; that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the city of Denver, Colorado, the day and year first above written.

Notary Public, Denver County, Colorado

CERTIFICATION

I, the undersigned officer of PLANET INDEMNITY COMPANY, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

| IN TESTIMONY WHEREOF, I have hereunto set my hand this | 23rd _{day of} | February | , <u>19 94</u> |
|--------------------------------------------------------|------------------------|--------------------------------|---------------------|
| | - | Hry E Unbon Greg E. Chilson | Assistant Secretary |

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photocopies, carbon copies or other reproductions of this document are invalid and not binding upon the Company. ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.

| DIVISION OF OIL GAS AND MINING | | | 5. Lease Designation and Serial Number: | |
|------------------------------------------------------------------|------------------------------------------------------------------------------------|----------------------------------------------------------|-----------------------------------------------------------------------|--|
| | | | 14-20-Н62- 3507 | |
| SUNDRY NOT | ICES AND REPORTS | S ON WELLS | 6. Y Indian, Alcose or Tribe Name: . UTE TRIBAL | |
| | • | | 7. Unit Agreement Nems: | |
| Do not use this form for proposels to drit Use APPLICATION FI | I new welk, deepen axisting welk, or to to DR PERMIT TO DRILL OR DEEPEN form in | enter plugged and abandoned wells. or such proposals. | N/A | |
| . Type of Wet: OIL 🔀 GAS 🗌 OTH | IER: | | 8. Well Name and Number. Ute Tribal $1-8$ | |
| | PERATING COMPANY, | INC. | E. API Well Number. 43-013- 30759 | |
| | | 316-665- | 10 Dold and Dool of Mildort | |
| P. O. BOX 1807, Hut | chinson, KS 6750 | 4-1807 8500 | Antelope Creek Field Green River Pool | |
| Lacebon of Wet Footsges: 754 'FNL & 888' | FWL | . • | County: DUCHESNE | |
| CO. Sec.T.R.M.: NW NW 8- | T5S-R3W, U.S.M | | Base: UTAH | |
| | E BOXES TO INDICATE | NATURE OF NOTICE, REP | PORT, OR OTHER DATA | |
| | | SUBS | SEQUENT REPORT mill Original Form Only) | |
| | New Construction | Abandonment * | New Construction | |
| | Pull or Atter Casing | Casing Repair | Pull or Alter Casing | |
| | Recompletion | Change of Plans | Shoot or Acidize | |
| | | Conversion to Injection | Vent or Flare | |
| | Shoot or Acidize | | ☐ Water Shut-Off | |
| | Vent or Flare | - | _ | |
| _ | Water Shut-Off | Other | | |
| OtherCHANGE OF O | PERATOR | Date of work completion | | |
| of change | 3-1-94 | | ne and Recompletions to different reservoirs on WELL | |
| pproximate date workowith start X | | COMPLETION OR RECOMPLETION / | AND LOG torm. | |
| | | * Nust be accompanied by a cement v | erfication report. | |
| vertical depths for all markers and zones pertinent t | othis work) | on Oil Company, Inc. effective 3-1- | drilled, give subsurface locations and measured and true C . to -94 | |
| | | - | | |
| | | | IV. OF OIL GAS & MINUTA | |
| 2 PETROGLYPH PPI | ERATING COMPANY, | INC. The: Presid | lent Date: 2.35.9 | |

| FORM D , STATE OF UTAH | INC | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------|
| DIVISION OF OIL GAS AND MIN | ling | 5. Lease Designation and Serial Number: 14-20-H62- 3507 |
| SUNDRY NOTICES AND REPORTS | ON WELLS | 6. I Indian, Alcoses or Trice Name: . UTE TRIBAL |
| Do not use this form for proposals to drill new wells, deepen adsting wells, or to re- Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for | inter plugged and abandoned webs. I such proposals. | 7. Unit Agreement Name: |
| 1. Type of Web: OIL 🔀 GAS 🗌 OTHER: | | & Well Name and Number. Ute Tribal 1-8 |
| 2 Name of Operator: EVERTSON OIL COMPANY, INC. | | a. API Well Number: 43-013- 30759 |
| 1 Adoress and Telephone Number. | - 4971 - | 10. Field and Pool or Wildow Antelope Creek Fiel Green River Pool |
| P.O.Box 397, Kimball, NE 69145 308-23 | 5-4871 | · · |
| For 754'FNL & 888'FWL | | County: DUCHESNE |
| CO SECT.R.M: NW NW 8- T55-R3W, U.S.M | • | Bunk: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE | NATURE OF NOTICE, REPO | RT, OR OTHER DATA |
| NOTICE OF INTENT (Submit in Duplicate) | | QUENT REPORT Original Form Only |
| Abandonment Dew Construction | | |
| Casing Repair Dull or Atter Casing | Casing Repair. | Pull or Alter Casing |
| Change of Plans Recompletion | Change of Plans | Shoot or Acidize |
| Conversion to Injection | Conversion to Injection | Vent or Flare |
| Fracture Treat Vent or Flare | Fracture Treat | □ Water Shut-Off |
| Multiple Completion Water Shut-Off Other CHANGE OF OPERATOR | ☐ Other | |
| | Date of work completion | |
| of change 3-1-94 | Freport results of Multiple Completions a COMPLETION OR RECOMPLETION AND Must be accompanied by a coment worth | |
| DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and vertical depths for all markers and zones pertinent to this work.) | | |
| change of operator from Evertson O Petroglyph Operating Company, Inc. | il Copmany, Inc. to effective 3-1-94 | - |
| | - | DEGEOVED |
| | | |
| EVERPSON OIL COMPANY, INC. | The: V. Presider | 2.23-5 |
| | | |
| Process Hyertson | | |

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FORM 5

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

| LEASE NA | AME:UTE TRIBAL | |
|--------------|-------------------------------------------|---|
| LEASE NU | 14-20-862-3507 | |
| | | |
| and hereby c | designates | X |
| NAME: | PETROGLYPH OPERATING COMPANY, INC. | |
| ADDRESS | : P.O.Box 1807, Hutchinson, KS 67504-1807 | |

as his agent D/operator B, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

| Overrise arrange to which the designation is applicable, and lositity each applicable of and pas well by name and APh number, Attach add | bonal pages as resced.) |
|------------------------------------------------------------------------------------------------------------------------------------------|-------------------------|
| T5S-R3W, U.S.M. ALL SEC. 8 | |
| UTE 1-8, 43-013-30759; UTE 2-8, 43-013-30826; UTE 3-8, 43-013-31164; UTE 5-8, 43-013-31307 | DECENVER APR 7 |
| Duchesne County, Utah | GIV. OF OIL GAS 3 March |

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

| Ξffe | ctive Date | e of Designation: <u>3-1-94</u> PETRO | OGLYPH GAS PARTNERS, L.P. |
|------|-------------|------------------------------------------|------------------------------------------------|
| ЗY: | (Name) | ROBERT C. MURDOCK OF: (Company) | BY PETROGLYPH ENERGY, INC., GENERAL PARTNER |
| | (Signature) | Edley (", Willielle (Address) | P. O. BOX 1807 |
| | (Trile) | PRESIDENT OF PETROGLYPH ENERGY, INC. | Hutchinson, KS 67504-1807 |
| | (Phone) | 316-665-8500 | |

FORM S

STATE OF UTAH DIVISION OF OIL GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

| LEASE NA | ME: |
|---------------|-------------------------------------------|
| | |
| | |
| and hereby di | |
| NAME: | PETROGLYPH OPERATING COMPANY, INC. |
| ADDRESS: | P. O. BOX 1807, Hutchinson, KS 67504-1807 |

as his agent ____/operator A____ with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

| Question actuage to which this overgradion is applicable, and loshitly each applicable oil and par well by have and | API number, Attach additional pages as needed.) |
|---------------------------------------------------------------------------------------------------------------------|-------------------------------------------------|
| T5S-R3W, U.S.M. ALL SEC. 8 | |
| UTE 1-8, 43-013-30759; UTE 2-8, 43-013-30826; 43-013-31164; UTE 5-8, 43-013-31307 | UTE 3-8, 43-013-3 1101; UTE 4-8, |
| Duchesne County, Utah | APR 7 DIV. OF CILL CRAS |

- ----

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

| Effe | ctive Date | of Designation: <u>3-1-94</u> | · | |
|------|-------------|-------------------------------|----------------|---------------------------------|
| BY: | (Name) | KYLE R. MILLER | OF: (Company)_ | INLAND RESOURCES INC. |
| | (Signature) | Kyull | (Address) | 475 Seventeenth St., Suite 1500 |
| | (Trile) | President | | Denver, CO 80202 |
| | (Phone) | 303-292-0900 | - | |

LAW OFFICES OF

morris, laing, evans, brock & kennedy, chartered

FOURTH FLOOR, 200 WEST DOUGLAS, WICHITA, KANSAS 67202-3084 TELEPHONE (316) 262-2671 FAX: (316) 262-6226/262-5991

RALPH R. BROCK JOSEPH W. KENNEDY ROBERT I. GUENTHNER DAVID C. ADAMS KEN M. PETERSON RICHARD D. GREENE A. J. SCHWARTZ, JR. DONALD E. SCHRAG WILLIAM B. SORENSEN, JR. DENNIS M. FEENEY JEFFERY L. CARMICHAEL ROBERT W. COYKENDALL ROBERT K. ANDERSON SUSAN R. SCHRAG ROBERT E. NUGENT MICHAEL LENNEN KARL R. SWARTZ ROGER L. THEIS JANA DEINES ABBOTT RICHARD F. HAYSE* THOMAS R. DOCKING GERALD N. CAPPS DIANE S. WORTH TIM J. MOORE GARY E. PATTERSON BRUCE A. NEY JANET H. WARD

RESIDENT IN TOPEKA OFFICE ROBERT B. MORTON EVA POWERS OF COUNSEL

VERNE M. LAING RETIRED

LESTER L. MORRIS 1901-1966 FERD E. EVANS, JR. 1919-1991

Ms. Lisha Cordoba Division of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203



Re: Petroglyph Gas Partners, L. P.

Dear Ms Cordoba:

Enclosed in triplicate per our recent conversations are Sundry Notices pertaining to the Ute Tribal 1-29, 2-5, 5-29E3, and #8 wells which were inadvertently initially overlooked in this transaction as follows:

April 25, 1994

- Form 9 Sundry Notice executed by Evertson Oil Company showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
- 2. Form 9 Sundry Notice executed by Petroglyph Gas Partners, L. P. showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;

I thank you for your continued assistance with this matter. Please do not hesitate to give me a call if you need anything further.

Sincerely,

Roger L. Theis For the Firm

RLT:mk

Enclosures

cc: Robert A. Christensen



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Vernal District Office 170 South 500 East Vernal, Utah 84078-2799

IN REPLY REFER TO: 3162.3 (UT08438)

JUN 3 0 1994

Petroglyph Operating Company, Inc. P.O. Box 1839 Hutchinson, KS 67504-1839

> Re: <u>See attached list for the</u> well numbers and lease <u>numbers</u> Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Petroglyph Operating Company, Inc., is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced wells on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II Assistant District Manager for Minerals

cc: Evertson Oil Company BIA

'etroglyph - Assignments, and Change of Operator

Township 5 South, Range 3 West, USM

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1.

١ -

| Ιο | wnship 5 Sc | outh. Range 3 West, USM | | Lease No. | Section | Well Name | Location |
|------------------------|-------------|--------------------------------------------------------------------------------------------------------------|--------------------------------------|----------------|---------|--------------------------------------------------------------------------------------------------------------------|--------------------------------------|
| ease No. | Section | <u>Well Name</u> | Location | 14-20-H62-3510 | 15 | √Ute Tribal 1-15 | NWNW |
| .4-20-H62-3502 | 3 | ✓Ute Tribal 1-3 ✓Ute Tribal 2-3 | SWSW SESW | 14-20-H62-3511 | 16 | ✓ Ute Tribal 1-16* ✓ Ute Tribal 2-16 | SESE SWSW |
| .4-20-H62-3503 | 4 | √Úte Tribal 1-4 | NENE | 14-20-H62-4633 | 17 | ✓Ute Tribal 1-17* | NENE |
| | | ✓ Ute Tribal 2-4 SWD ✓ Ute Tribal 3-4 ✓ Ute Tribal 4-4 ✓ Ute Tribal 6-4 | SWNE NESW SWSW SESW | 14-20-H62-3513 | 18 | ✓Ute Tribal 1-18 ✓Ute Tribal 2-18 ✓Ute Tribal 4-18 ✓Ute Tribal 5-18 | NENE SENE NWNE NESE |
| L 4-20-H62-3504 | 5 | ∽Úte Tribal 1-5 ∽Úte Tribal 2-5 | SWNE SWSW | 14-20-H62-3514 | 19 | ✓Ute Tribal 1-19 | SESE |
| | | √Ute Tribal 3-5 E3 √Ute Tribal 4-5 | NWSE SENE | 14-20-H62-3515 | 20 | ∽Ute Tribal 1-20 ∽Úte Tribal 2-20 | NWNE SWNE |
| L4-20-H62-3505 | 6 | ✓Ute Tribal 1-6* | SESE | | | ∽ Üte Tribal 3-20* | SENW |
| | | √Ute Tribal 3-6 | SENE | 14-20-H62-3516 | 21 | ✓Ute Tribal 1-21 | SWSW |
| 14-20-H62-3506 | 7 | ✓Üte Tribal 1-7* ✓Üte Tribal 2-7 | SESW NENE | 14-20-H62-3517 | 28 | ∽Ute Tribal 1-28 | SWNW |
| | | √Ute Tribal 3-7 | SENE | 14-20-H62-3518 | 29 | ∽Ute Tribal 1-29 ∽Ute Tribal 2-29 | NESE SESE |
| 14-20-H62-3507 | 8 | ✓ Úte Tribal 1-8 ✓ Úte Tribal 2-8 ✓ Úte Tribal 3-8 ✓ Úte Tribal 4-8 ✓ Úte Tribal 5-8 | NWNW SWNW NENW NWSW SENW | | | Ute Tribal 3-29 Ute Tribal 4-29 Ute Tribal 5-29E3 Ute Tribal 7-29 -6-29 Ute Tribal 7-29 | SENW NWNW SWNE SENE NESE |
| 14-20-H62-3508 | 9 | √Úte Tribal 2-9 √Ute Tribal 4-9 | NENE SWSE | 14-20-H62-3519 | 30 | Ute Tribal 1-30 | SWNE |
| 14-20-H62-3509 | 10 | ∽Úte Tribal 1-10 ∽Úte Tribal 2-10 | NWNW NENW | 14-20-H62-3520 | 31 | ∽Ute Tribal 1-31* ∽Ute Tribal 2-31 | NWNE NENW |
| • | | | | 14-20-H62-3521 | 32 | - Ute Tribal 1-32 | SENE |
| (*) = Lease No. i | ncorrect on | Sundry Notice submitted | | 14-20-H62-3522 | 33 | Ute Tribal 1-33 | NENW |

Township 4 South, Range 4 West, USM

Township 4 South, Range 4 West, USM

| <u>.ease No.</u> | Section | Well Name | Location |
|------------------|---------|---------------------------------------|----------|
| L4-20-H62-4446 | 3 | ✓ Ŭte Tribal 1-3D | SESE |
| L4-20-H62-4453 | 22 | ✓Ute Tribal 1-22D | NENW |
| 14-20-H62-4454 | 10 | √Ute Tribal 6-10D | SENE |
| 14-20-H62-4455 | 21 | √Úte Tribal 1-21D | NENW |
| 14-20-H62-4465 | 20 | √Ute Tribal 1-20D | NWNE |
| 14-20-H62-4466 | 24 | Ute Tribal 1-24D | NWNW |

| Lease No. | Section <u>No</u> , | Well Name | Location |
|---------------|------------------------|--------------------|----------|
| 1109-IND-5351 | 7 | v-Ute Tribal 1-7D | SESE |
| | 8 | ∨Ūte Tribal 2-8D | NWSE |
| | 9 | √Ute Tribal #1 | NWSW |
| | 10 | ∽Ute Tribal 1-10D | SWSE |
| | 10 | レUte Tribal 2-10D | SWSW |
| | 10 | Ute Tribal 3-10D | SESW |
| | 10 | ✓Ute Tribal 4-10D | NESE |
| | 15 | Ute Tribal 1-15D | SWSW |
| | 15 | -Ute Tribal 2-15D | NWNW |
| | 16 | √Ute Tribal #3 | SENE |
| | 16 | √Ute Tribal #5 | SWNW |
| | 16 | -Ute Tribal 6-16D | NENW |
| | 16 | Ute Tribal 7-16D | SENE |
| | 16 | √Úte Tribal #8 | NWNW |
| | 16 | Ute Tribal 8-16D | NESE |
| | 16 | √Ute Tribal 14-16D | NENW |
| | 17 | ∨Ute Tribal #6 | SWNE |
| | 17 | Æte Tribal #7 | SWNW |
| | 17 | Ute Tribal 4-17D | NWSE |
| | 18 | ✓ Ute Tribal 2-18D | NESE |
| | 18 | √Ute Tribal 4-18D | NWNW |

| Division of Oil, Gas and Mining OPERATOR CHANGE HORKSHEET | Routing. |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------|
| Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable. | 2- LWP 7-PL 3- DF3/8-SJ 4- VLC 9-FILE |
| XXXX Change of Operator (well sold)□ Designation of Agent□ Designation of Operator□ Operator Name Change Only | 5- RJF 6- LWP |
| The operator of the well(s) listed below has changed (EFFECTIVE DATE: $2-1-94$ |) |
| (address) PO BOX 1839 HUTCHINSON, KS 67504-1839 HUTCHINSON, KS 67504-1839 | |
| ANGELA BARE phone (316) 665-8500 phone (308) account no. N3800 account no. |) 235–4871 N 6350 |

Well(s) (attach additional page if needed):

| Name: **SEE | ATTACHED** API: 013-3 | 307<i>59</i> Entity: | Sec1 | ſwpRng | Lease Type: |
|-------------|-----------------------|-----------------------------|------|--------|-------------|
| Name: | API: | • | Sec1 | ſwpRng | Lease Type: |
| Name : | API: | Entity: | Sec1 | ſwpRng | Lease Type: |
| Name : | API: | Entity: | Sec1 | 「wpRng | Lease Type: |
| Name: | API: | Entity: | Sec1 | ſwpRng | Lease Type: |
| Name: | API: | Entity: | Sec1 | ſwpRńg | Lease Type: |
| Name: | API: | Entity: | Sec1 | wpRng | Lease Type: |

OPERATOR CHANGE DOCUMENTATION

- <u>ue</u> 1. (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from <u>former</u> operator (Attach to this form). (*keg. 2-24-94*) (*keid* 4-7-94)
- Lec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from <u>new</u> operator (Attach to this form). (Actid 2-18-94) (Actid 4-7-94)
- <u>Let</u> 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: $\frac{\#Co180242}{4}$. (*.*ff 2-18-94)
- Lec 4. (For Indian and Federal Hells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
 - 22 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (17-8-94)
- 6. Cardex file has been updated for each well listed above. 7-11-94
- dif 7. Well file labels have been updated for each well listed above. 7.11-gy
 - 4. 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (7-6-94)
 - 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.

ENJITY REVIEW

- <u>//</u> (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/ho) ____ (If entity assignments were changed, attach <u>copies</u> of Form 6, Entity Action Form).
- <u>N/4</u>2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/4/1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) ______ Today's date _______ 19_____ 1f yes, division response was made by letter dated _______ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

 \mathcal{M}/\mathcal{A} 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated ______ 19___, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such 7/21/89 notification has been requested.

A / 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: $\frac{9999}{1999}$

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- _____2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.

COMMENTS

940706 Btm/ Hernal Apro. 6-30-94. * (1 st tease well handled separately]



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION VIII 999 18th STREET - SUITE 500 DENVER, COLORADO 80202-2466

UNDERGROUND INJECTION CONTROL PROGRAM

Final Area Permit

Class II Enhanced Recovery Unit EPA Area Permit No. UT2736-00000

Field Name: Antelope Creek Unit Name: Antelope Creek Waterflood County & State: Duchesne County, Utah

issued to:

Petroglyph Operating Company, Inc.

6209 North Highway 61

Hutchinson, Kansas 67502



JL 1 8 1994

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PART I. AUTHORIZATION TO CONVERT/OR CONSTRUCT AND INJECT

Pursuant to the Underground Injection Control Regulations of the U. S. Environmental Protection Agency (EPA) codified at Title 40 of the Code of Federal Regulations, Parts 124, 144, 146, and 147,

> Petroglyph Operating Company, Inc. 6209 North Highway 61 Hutchinson, Kansas 67502

is hereby authorized, under this area permit, to convert four (4) existing oil production wells to Class II enhanced recovery injection wells located within the Antelope Creek Field, Duchesne County, Utah. Each of these proposed wells are located within the permitted area which is defined as follows:

Township 5 South, Range 3 West, Duchesne County, Utah

Sections 2, 3, 4, 5, 6 (SE/4 of SE/4), 7, 8, 9, 10, 15, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, and 33.

The Area of Review (AOR) is defined as that area subtended by a line drawn one-quarter (1/4) mile beyond and around the boundaries described above. All of The Sections in T5S-R3W listed above are within the boundaries of the Uintah-Ouray Indian Reservation.

Injection will be for the purpose of enhanced recovery of oil so that Petroglyph Operating Company, Inc. may economically produce oil from the Antelope Creek Field, in accordance with conditions set forth herein, and initially utilizing the following currently existing production wells located in T5S-R3W:

| WELL NAME | LOCATION | EPA PERMIT NO. |
|--------------------------------------|----------------------------------------------|-----------------|
| Ute Tribal #1-8 Ute Tribal #5-8 | NW/4 of NW/4 Section SE/4 of NW/4 Section | |
| Ute Tribal #4-18 Ute Tribal #5-18 | NW/4 of NE/4 Section NE/4 of SE/4 Section | 18 UT2736-04202 |

Injection activities shall not commence until the operator has fulfilled all applicable conditions of this permit and has received written authorization from the Director. "Prior to Commencing Injection" requirements are set forth in Part II, Section C. 1. & 2. of this permit.

> Page 4 of 46 EPA Draft Area Permit No. UT2736-00000

All conditions set forth herein refer to Title 40 Parts 124, 144, 146, and 147 of the Code of Federal Regulations (CFR) and are regulations that are in effect on the date that this permit becomes effective.

This permit consists of a total of 46 pages and includes all items listed in the Table of Contents. Further, it is based upon representations made by the permittee and on other information contained in the administrative record. It is the responsibility of the permittee to read and understand all provisions of this permit.

This area permit and the authorization to inject are issued for the operating lives of the wells, unless terminated (Part III, Section B); authorization to inject shall automatically expire due to prolonged postponement of conversion [Part II, Section A. 1. (b)]. The area permit will be reviewed by EPA at least every five (5) years to determine whether action under 40 CFR §144.36(a) is warranted.

The Northern Ute Indian Tribe of the Uintah-Ouray Reservation may apply for primary enforcement responsibility of the UIC program, thereby assuming primary responsibility for regulating this permittee. Notwithstanding approval of the Tribal UIC primacy application, EPA retains responsibility for directly administering and enforcing this federal permit, unless otherwise specifically addressed in the EPA/Tribe MOA (40 CFR §145.25). If EPA determines that the Tribe has issued an equivalent permit under an EPA approved UIC program, EPA and the permittee may agree to terminate this federal permit.

Issued this 12th day of July , 1994.

This permit shall become effective _____ July 12, 1994

MayHaluss

* Max H. Dodson Director Water Management Division

NOTE:

The person holding this title is referred to as the "Director" throughout this permit.

Page 5 of 46 EPA Final Area Permit No. UT2736-00000

PART II. SPECIFIC PERMIT CONDITIONS

A. WELL CONVERSION/CONSTRUCTION REQUIREMENTS

- 1. <u>Casing and Cementing</u>.
 - (a) The proposed conversion details submitted with the application are hereby incorporated into this permit as Appendix A, which graphically displays the present casing and cementing details. These plans have been reviewed by the EPA and are consistent with underground injection control (UIC) requirements and shall be binding on the permittee.
 - (b) Postponement of conversion. If at least one of the wells under consideration is not converted to injection status within one (1) year from the effective date of this permit, the permit shall automatically expire. The permittee may request an extension for the conversion of the first well. This request shall be in writing to the Director, and shall state the reasons for the delay in conversion, and confirm the protection of all underground sources of drinking water (USDWs). The extension under this section may not exceed one (1) year.

Financial responsibility shall be maintained during the period of inactivity in accordance with Part II, Section F. Once a permit expires under this part, the full permitting process, including opportunity for public comment, must be repeated before authorization to inject will be reissued.

- 2. <u>Requirements for Additional Wells</u>. The permittee may convert and/or construct and operate additional wells within the permitted area, provided that all additional wells meet all conditions as set forth in the permit. All sections of this permit apply to any additional well(s) approved for injection.
 - (a) Casing and Cementing.
 - (i) For any <u>newly</u> drilled injection well(s) constructed under this provision, the long string and surface casing shall be secured to the wellbore, with cement, through any subsurface intervals associated with USDWs.

Page 6 of 46 EPA Final Area Permit No. UT2736-00000

- (ii) For any <u>converted</u> well(s), the long string and surface casing shall be secured to the wellbore in a manner similar to construction standards required of the proposed injection well(s) listed in this permit.
- (b) <u>Conversion/Construction Notification Requirement</u>. The permittee shall give the Director thirty (30) days notice before proceeding with any activity with an additional well(s). Also the permittee shall submit a plan consisting of a well schematic and construction details, or modifications, for any such proposed enhanced recovery injection well(s). The plan must first be approved by the Director, and the permittee shall not begin implementation of the plan until after receiving written authorization from the Director.
- (c) Formation Logging and Testing. All required testing and logging has been performed in accordance with Part II, Section 6. (a) & (b). For wells being converted (from production to injection), only those logs or tests which can physically be performed are required.
- (d) <u>Area of Review (AOR) Requirements</u>. In conjunction with (b) above, the permittee shall submit information on any well, within a 1/4-mile of the Area Permit boundary, which was not included in the original application. This information shall include the well location, casing and cementing details, top of cement (calculated or logged), depths to tops and bottom of any USDWs, formation depths, and P&A plan(s).
- (e) <u>Corrective Action</u>. For any wells, that penetrate the injection zone within the AOR, which are improperly sealed, completed, or abandoned, the Director may require such corrective action as is necessary to prevent movement of fluid out of the injection zone and into USDWs. Requirements may include such actions as remedial well construction or injection pressure limitations.
- 3. <u>Tubing and Packer Specifications</u>. The injection wells will be equipped with 2-7/8 inch tubing, with a packer set above the injection zone. The permittee is required to set the packer at a distance of no more than 100 feet above the uppermost perforations.

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- 4. <u>Monitoring Devices</u>. The operator shall provide and maintain in good operating condition:
 - (a) a tap on the suction line for the purpose of obtaining representative samples of the injection fluids;
 - (b) two (2), one-half (1/2) inch Female Iron Pipe (FIP) fittings, isolated by plug or globe valves, and located: 1) at the wellhead on the tubing; and 2) on the tubing/casing annulus, and positioned to allow attachment of 1/2 inch Male Iron Pipe (MIP) gauges or the attachments for equivalent "quick-disconnect" gauges.

The operator shall always have in his possession calibrated gauges for the use of their field personnel to monitor tubing injection pressure and tubing/casing annulus pressure. The calibrated gauges shall be certified for at least ninety-five (95) percent accuracy throughout the range of anticipated injection pressures; and

- (c) a non-resettable flow meter with cumulative volume recorder that is certified for at least ninety-five (95) percent accuracy, throughout the range of injection rates allowed by the permit.
- Proposed Changes and Workovers. The permittee shall 5. give advance notice to the Director, as soon as possible, of any planned physical alterations or additions to the permitted well. Major alterations or workovers of the permitted well shall meet all conditions as set forth in this permit. A major alteration or workover shall be considered any work performed, which affects casing, packer(s), or tubing. For the conversion or construction of any additional well(s), the permittee shall give the Director thirty (30) days notice of the proposed activity as per Part II, Section A. 2.(b). A demonstration of mechanical integrity shall be performed within thirty (30) days of completion of any workover and/or alterations, and prior to resuming injection activities in accordance with Part II, Section C. 3. (a).

The permittee shall provide all records of well workovers, logging, or other test data to EPA within sixty (60) days of completion of the activity. Appendix B contains samples of the appropriate reporting forms.

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6. Formation Testing and Logging.

- (a) <u>Testing</u>. Upon conversion and/or construction of each well, the permittee is required to determine the injection zone fluid pore pressure (static bottom hole pressure) prior to commencement of disposal operations.
- (b) <u>Step-Rate Test</u>. A step-rate injectivity test shall be performed on <u>at least one (1)</u> of the proposed injection wells to determine the formation parting pressure and the results submitted to the EPA. This testing may be performed prior to full operation, or within three (3) months after injection operations are initiated.
- (c) Logging. The permittee shall conduct appropriate down-hole logging prior to the setting of production casing on all <u>newly constructed</u> wells. The following suite of logs are required; <u>Dual</u> <u>Induction (DIL) and Compensated Density/Neutron</u> <u>(CNL-FDC)</u>. A <u>Cement Bond/Gamma Ray</u> log shall be run after casing is set. All logging results shall be accompanied by a brief written narrative (prepared by a knowledgeable log analyst) identifying the USDWs, formation tops, confining layers, injection zones and top of cement.

B. CORRECTIVE ACTION

The operator is not required to take any corrective action on any of the forty-nine (49) production wells or the five (5) plugged and abandoned wells within the area of review (AOR), before the effective date of the permit. The manner in which the wells are cased and cemented will prevent any migration of fluids from the injection zones into underground sources of drinking water (USDWs) in the Uinta Formation.

C. WELL OPERATION

1. <u>Prior to Commencing Injection (Initial Wells)</u>. Individual enhanced recovery injection operations for the four (4) existing production wells (Ute Tribal #1-8, #5-8. #4-18 and #5-18) may not commence until the permittee has complied with both (a) and (b), as follows:

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- (a) All construction for each respective well is complete and the logging and/or testing requirements have been fulfilled, and the permittee has submitted a <u>Well Rework Record (EPA</u> <u>Form 7520-12)</u>. Appendix B contains samples of the appropriate reporting forms.
 - (i) The Director has inspected or otherwise reviewed the newly converted injection well(s) and he has notified the operator that the well(s) is in compliance with the conditions of the permit; or
 - (ii) The Permittee has not received notice from the Director of his or her intent to inspect or otherwise review the new injection well(s) within thirteen (13) days of the date the Director has received the Well Rework Record, paragraph (a) above, in which case prior inspection or review is waived and the permittee may commence injection. However, in all circumstances, item (b) below must be satisfied.
- (b) The permittee demonstrates that a given well(s) has mechanical integrity in accordance with 40 CFR § 146.8 and Part II, Section C. 3. (a), below, and has received notice from the Director that such a demonstration is satisfactory. The permittee shall notify EPA two (2) weeks prior to conducting this test so that an authorized representative of the EPA may be present to observe the test. Results of the test shall be submitted to the Director as soon as possible, but no later than thirty (30) days after the demonstration.
- Prior to Commencing Injection (Additional wells). Injection operations for additional wells may not commence until the permittee has complied with both (a) and (b) below:
 - (a) All required formation testing and logging has been performed in accordance with Part II, Section A. 2. (c), conversion and/or construction is complete, and the permittee has submitted the pertinent Well Completion Reports (EPA Form No. 7520-10) or Well Rework Record (EPA Form No. 7520-12) in Appendix B; and

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- (i) the Director has inspected or otherwise reviewed any new injection wells and finds them in compliance with the conditions of the permit; or
- (ii) the permittee has not received notice from the Director of his, or her, intent to inspect, or otherwise review, any of the new injection wells within thirteen (13) days of the date or receipt of the notice in paragraph (i) of this permit, in which case prior inspection or review is waived and the permittee may commence injection. (Note: In all circumstances item (b), below, must also be satisfied.)
- (b) The permittee demonstrates that a given well(s) has mechanical integrity in accordance with 40 CFR § 146.8 and Part II, Section C. 3. (a), and the permittee has received notice from the Director that such a demonstration is satisfactory. The permittee shall notify EPA two (2) weeks prior to conducting this test so that an authorized representative may be present to observe the test. Results of the test shall be submitted to the Director as soon as possible but no later than thirty (30) days after the demonstration.
- 3. <u>Mechanical Integrity</u>.
 - Method of Demonstrating Mechanical Integrity. (a) A demonstration of the absence of significant leaks in the casing, tubing, and/or packer must be made by performing a tubing/casing annulus pressure test. This test shall be for a minimum of forty-five (45) minutes at: (1) a pressure of 300 pounds per square inch gauge (psig) measured at the surface, if the well is shut-in; or (2) a pressure differential of 200 psig between the tubing and the tubing/casing annulus, if injection activities are continued during the test. The tubing/casing annulus shall be filled with a noncorrosive fluid (either a non-toxic liquid or the injection liquid) at least twenty-four (24) hours in advance of the test. Pressure values shall be recorded at five-minute intervals. A well passes the mechanical integrity test if there is less than a ten (10) percent decrease or increase in pressure over the forty-five (45) minute period.

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<u>Schedule for Demonstration of Mechanical</u> <u>Integrity</u>. A demonstration of mechanical integrity shall be made at regular intervals, no less frequently than once every five (5) years, in accordance with 40 CFR § 146.8, and paragraph (a), above, unless otherwise modified. Initiation of mechanical integrity demonstrations will be according to the following provisions:

- (i) It shall be the permittee's responsibility to arrange and conduct the routine five-year tubing/casing annulus pressure test demonstration. The permittee shall notify the Director of his intent to demonstrate mechanical integrity at least two (2) weeks days prior to such demonstration. Results of the test shall be submitted to the Director as soon as possible, but no later than sixty (60) days after the demonstration.
- (ii) In addition to any demonstration made under paragraph (i) above, the Director may require a demonstration of mechanical integrity at any time during the permitted life of a well.
- (c) Loss of Mechanical Integrity. If the well(s) fail to demonstrate mechanical integrity during a test, or a loss of mechanical integrity as defined by 40 CFR § 146.8 becomes evident during operation, the permittee shall notify the Director in accordance with Part III, Section E. 10. of this permit. Furthermore, injection activities shall be terminated immediately; and operation shall not be resumed until the permittee has taken necessary actions to restore integrity to the well and EPA gives approval to recommence injection.
- 4. <u>Injection Interval</u>. Fluid injection shall be limited to the gross interval within the Green River Formation between the approximate depths of 3,750 and 5,850 feet. The Green River Formation, from its average top at ±1,410 feet to ±3,974 feet (<u>upper confining zone</u>), is composed of impermeable calcareous shales and continuous beds of microcrystalline dolomite. Petroglyph proposes to inject water into multiple lenticular sands which are distributed throughout a 2,100-foot section of the Green River Formation. These sands are individually separated by shale which act as isolation barriers (<u>confining zones</u>) for the waterflood.

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5. Injection Pressure Limitation.

- (a) Injection pressure, measured at the surface, shall not exceed an amount that the Director determines is appropriate to ensure that injection does not initiate new fractures or propagate existing fractures in the confining zone adjacent to USDWs.
- The exact pressure limit may be increased or (b) decreased by the Director to ensure that the requirements in paragraph (a) are fulfilled. In order to determine an exact pressure limit, the permittee shall conduct a step-rate injection test or other authorized well test(s) that will serve to determine the fracture pressure of the injection zone. Test procedures shall be preapproved by the Director. The Director will specify in writing, to the permittee, any increase or decrease to the injection pressure based upon the test results and/or other parameters reflecting actual injection operations. Until such time that this demonstration is made, the initial injection pressure, measured at the surface, shall not exceed 1,900 psiq.
- 6. <u>Injection Volume Limitation</u>. <u>There is no limitation on</u> <u>the number of barrels of water per day (BWPD)</u> that shall be injected into the Green River sand perforations, provided further that in no case shall injection pressure exceed that limit shown in Part II, Section C. 5. (b) of this permit.
- 7. <u>Injection Fluid Limitation</u>. Injection fluids are limited to those which are identified in 40 CFR § 144.6. (b) (2) as fluids used for enhanced recovery of oil or natural gas. The permittee shall provide a listing of the sources of the injected fluids in accordance with the reporting requirements in Part II, Section D. 4. of this permit.
- 8. <u>Annular Fluid</u>. The annulus between the tubing and the casing shall be filled with fresh water and/or brines treated with a corrosion inhibitor, a scale inhibitor, and an oxygen scavenger, or other fluid as approved, in writing, by the Director.
- 9. <u>Operation of Additional Wells</u>. The permittee may operate additional wells within the permit area, provided that the additional wells meet all conditions as set forth in the permit.

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D. MONITORING, RECORDKEEPING, AND REPORTING OF RESULTS

- 1. <u>Injection Well Monitoring Program</u>. Samples and measurements shall be representative of the monitored activity. The permittee shall utilize the applicable analytical methods described in Table 1 of 40 CFR § 136.3, or in Appendix III of 40 CFR Part 261, or in certain circumstances, by other methods that have been approved by the EPA Administrator. Monitoring shall consist of:
 - (a) Analysis of the disposed fluids, performed:
 - (i) annually for Total Dissolved Solids, Ph, Specific Conductivity, and Specific Gravity from the common facility; however, if injection is maintained from more than one well from each common facility, then only one annual analysis is required for that facility.
 - (ii) whenever there is a change in the source of disposed fluids. A comprehensive water analysis shall be submitted to the Director within thirty (30) days of any change in injection fluids.
 - (b) Observations of flow rate, injection pressure, annulus pressure, and cumulative volume shall be conducted weekly. All observations shall be observed and/or measured at approximately the same time. Observations of each shall be recorded monthly.
- 2) <u>Monitoring Information</u>. Records of any monitoring activity required under this permit shall include:
 - (a) The date, exact place, the time of sampling or field measurements;
 - (b) The name of the individual(s) who performed the sampling or measurements;
 - (c) The exact sampling method(s) used to take samples;
 - (d) The date(s) laboratory analyses were performed;

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- (e) The name of the individual(s) who performed the analyses;
- (f) The analytical techniques or methods used by laboratory personnel; and
- (g) The results of such analyses.
- 3. <u>Recordkeeping</u>.
 - (a) The permittee shall retain records concerning:
 - (i) the nature and composition of all injected fluids until three (3) years after the completion of plugging and abandonment which has been carried out in accordance with the Plugging and Abandonment Plan shown in Appendix C, and is consistent with 40 CFR § 146.10.
 - (ii) all monitoring information, including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation and copies of all reports required by this permit for a period of at least five (5) years from the date of the sample, measurement or report throughout the operating life of the well.
 - (b) The permittee shall continue to retain such records after the retention period specified in paragraphs (a) (i) and (a) (ii) unless he delivers the records to the Director or obtains written approval from the Director to discard the records.
 - (c) The Permittee shall maintain copies (or originals) of all pertinent records at the office of Petroglyph Operating Company, Inc., 6209 North Highway 61, Hutchinson, Kansas 67502.
- 4. <u>Annual Reporting</u>. The permittee shall submit an Annual Report, <u>whether injecting or not</u>, to the Director summarizing the results of the monitoring required by Part II, Section D. 1. (a) and (b) of this permit. The permittee shall also include a listing of all sources of the fluids injected during the year identifying the source by either the well name(s), the field name(s), or the facility name(s).

Page 15 of 46 EPA Draft Area Permit No. UT2736-00000 The first Annual Report shall cover the period from the effective date of the permit through December 31 of that year. Subsequent Annual Reports shall cover the period from January 1 through December 31. Annual Reports shall be submitted by February 15 of the following year following data collection. Appendix B contains Form 7520-11 which may be copied and used to submit the Annual Report.

E. PLUGGING AND ABANDONMENT

- 1. <u>Notice of Plugging and Abandonment</u>. The permittee shall notify the Director forty-five (45) days before abandonment of the well.
- Plugging and Abandonment Plan. The plugging and 2. · abandonment plans submitted by the permittee, are incorporated into the permit, (Appendix C of the Permit) and shall be binding on the permittee. These plans have been reviewed and approved by the EPA. The EPA reserves the right to change the manner in which the well will be plugged if the well is modified during its permitted life or if the well is not made consistent with EPA requirements for construction and mechanical integrity. The Director may require the permittee to update the estimated plugging cost periodically. Such estimates shall be based upon costs which a third party would incur to plug the well according to the plan.
- 3. <u>Cessation of Injection Activities</u>. After a cessation of operations of two (2) years, the permittee shall plug and abandon the well in accordance with the Plugging and Abandonment Plan, unless the permittee:
 - (a) has provided notice to the Director; and
 - (b) has demonstrated that the well will be used in the future; and
 - (c) has described actions or procedures, satisfactory to the Director, that will be taken to ensure that the well will not endanger underground sources of drinking water during the period of temporary abandonment.

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- 4. <u>Plugging and Abandonment Report(s)</u>. Within sixty (60) days after plugging the well, the permittee shall submit a report on Form 7520-13 to the Director. The report shall be certified as accurate by the person who performed the plugging operation, and the report shall consist of either: (1) a statement that the well was plugged in accordance with the plan; or (2) where actual plugging differed from the plan, a statement that specifies the different procedures followed.
- 5. <u>Plugging of Additional Wells</u>. The permittee may plug and abandon any future additional enhanced recovery injection wells within the permit area that were converted or constructed under Part II, Section A., provided that the plugging and abandonment meets all conditions as set forth in this permit.

F. FINANCIAL RESPONSIBILITY

- 1. <u>Demonstration of Financial Responsibility</u>. The permittee is required to maintain continuous financial responsibility and resources to close, plug, and abandon the injection wells as provided in the plugging and abandonment plan.
 - (a) The permittee may submit a written request to EPA to change the type of financial mechanism or instrument utilized. A change in demonstration of financial responsibility must be approved in writing by the Director.
- 2. <u>Insolvency of Financial Institution</u>. In the event that an alternate demonstration of financial responsibility has been approved under (a), above, the permittee must submit an alternate demonstration of financial responsibility acceptable to the Director within sixty (60) days after either of the following events occur:
 - (a) The institution issuing the trust or financial instrument files for bankruptcy; or
 - (b) The authority of the trustee institution to act as trustee, or the authority of the institution issuing the financial instrument, is suspended or revoked.

Page 17 of 46 EPA Final Area Permit No. UT2736-00000 3. <u>Cancellation of Demonstration by Financial Institution</u>. The permittee must submit an alternative demonstration of financial responsibility acceptable to the Director, within sixty (60) days after the institution issuing the trust or financial instrument serves 120-day notice to the EPA of their intent to cancel the trust or financial instrument.

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PART III. GENERAL PERMIT CONDITIONS

A. EFFECT OF PERMIT

The permittee is allowed to engage in underground disposal in accordance with the conditions of this permit. The permittee, as authorized by this permit, shall not construct, operate, maintain, convert, plug, abandon, or conduct any other disposal activity in a manner that allows the movement of fluid containing any contaminant into underground sources of drinking water, if the presence of that contaminant may cause a violation of any primary drinking water regulation under 40 CFR Part 142 or otherwise adversely affect the health of persons. Any underground disposal activity not authorized in this permit or otherwise authorized by permit or rule is prohibited. Issuance of this permit does not convey property rights of any sort or any exclusive privilege; nor does it authorize any injury to persons or property, any invasion of other private rights, or any infringement of State or local law or regulations. Compliance with the terms of this permit does not constitute a defense to any enforcement action brought under the provisions of Section 1431 of the Safe Drinking Water Act (SDWA), 42 USC §300i, or any other law governing protection of public health or the environment for any imminent and substantial endangerment to human health, or the environment, nor does it serve as a shield to the permittee's independent obligation to comply with all UIC regulations.

B. PERMIT ACTIONS

- 1. <u>Modification, Reissuance, or Termination</u>. The Director may, for cause or upon a request from the permittee, modify, revoke and reissue, or terminate this permit in accordance with 40 CFR §§ 124.5, 144.12, 144.39, and 144.40. Also, the permit is subject to minor modifications for cause as specified in 40 CFR § 144.41. The filing of a request for a permit modification, revocation and reissuance, or termination or the notification of planned changes or anticipated noncompliance on the part of the permittee does not stay the applicability or enforceability of any permit condition.
- 2. <u>Conversions</u>. The Director may, for cause or upon a request from the permittee, allow conversion of the well from a Class II salt water disposal well to a non-Class II well. Requests to convert the disposal well from its Class II status to a non-Class II well,

Page 19 of 46 EPA Final Area Permit No. UT2736-00000 such as, a production well, must be made in writing to the Director. Conversion may not proceed until a permit modification indicating the conditions of the proposed conversion is received by the permittee. Conditions of the modification may include such items as, but is not limited to, approval of the proposed well rework, follow up demonstration of mechanical integrity, and well specific monitoring and reporting following the conversion.

- 3. <u>Transfers</u>. This permit is not transferrable to any person except after notice is provided to the Director and the requirements of 40 CFR § 144.38 are complied with. The Director may require modification, or revocation and reissuance, of the permit to change the name of the permittee and incorporate such other requirements as may be necessary under the SDWA.
- 4. <u>Operator Change of Address</u>. Upon the operator's change of address, notice must be given to the appropriate EPA office at least fifteen (15) days prior to the effective date.

C. SEVERABILITY

If any provision of this permit or the application of any provision of this permit to any circumstance is stayed or held invalid, all remaining provisions of this permit shall remain fully effective and enforceable, except for those provisions which are not severable from the stayed or invalid provision.

D. CONFIDENTIALITY

In accordance with 40 CFR Part 2 and 40 CFR §144.5, any information submitted to EPA pursuant to this permit may be claimed as confidential by the submitter. Any such claim must be asserted at the time of submission by stamping the words "confidential business information" on each page containing such information. If no claim is made at the time of submission, EPA may make the information available to the public without further notice. If a claim is asserted, the validity of the claim will be assessed in accordance with the procedures in 40 CFR Part 2 (Public Information). EPA will deny claims of confidentiality including but not limited to the following information:

- The name and address of the permittee; and
- Information which deals with the existence, absence or level of contaminants in drinking water.

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E. GENERAL DUTIES AND REQUIREMENTS

- 1. <u>Duty to Comply</u>. The permittee shall comply with all conditions of this permit, except to the extent and for the duration such noncompliance is authorized by an emergency permit. Any permit noncompliance constitutes a violation of the SDWA and is grounds for enforcement action, permit termination, revocation and reissuance, or modification. Such noncompliance may also be grounds for enforcement action under the Resource Conservation and Recovery Act (RCRA).
- 2. <u>Penalties for Violations of Permit Conditions</u>. Any person who violates a permit requirement is subject to civil penalties, fines, and other enforcement action under the SDWA and may be subject to such actions pursuant to the RCRA. Any person who willfully violates permit conditions may be subject to criminal prosecution.
- 3. <u>Need to Halt or Reduce Activity not a Defense</u>. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.
- 4. <u>Duty to Mitigate</u>. The permittee shall take all reasonable steps to minimize or correct any adverse impact on the environment resulting from noncompliance with this permit.
- 5. <u>Proper Operation and Maintenance</u>. The permittee shall at all times properly operate and maintain all facilities and systems of treatment and control (and related appurtenances) which are installed or used by the permittee to achieve compliance with the conditions of this permit. Proper operation and maintenance includes effective performance, adequate funding, adequate operator staffing and training, and adequate laboratory and process controls, including appropriate quality assurance procedures. This provision requires the operation of back-up or auxiliary facilities or similar systems only when necessary to achieve compliance with the conditions of this permit.
- 6. <u>Duty to Provide Information</u>. The permittee shall furnish the Director, within a time specified, any information which the Director may request to determine whether cause exists for modifying, revoking and

Page 21 of 46 EPA Final Area Permit No. UT2736-00000 reissuing, or terminating this permit, or to determine compliance with the permit. The permittee shall also furnish to the Director, upon request, copies of records required to be kept by this permit.

- 7. <u>Inspection and Entry</u>. The permittee shall allow the Director, or an authorized representative, upon the presentation of credentials and other documents as may be required by law, to:
 - (a) Enter upon the permittee's premises where a regulated facility or activity is located or conducted, or where records must be kept under the conditions of this permit;
 - (b) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
 - (c) Inspect at reasonable times any facilities, equipment (including monitoring and control equipment), practices, or operations regulated or required under this permit; and
 - (d) Sample or monitor, at reasonable times, for the purpose of assuring permit compliance or as otherwise authorized by the SDWA any substances or parameters at any location.
- 8. <u>Records of Permit Application</u>. The permittee shall maintain records of all data required to complete the permit application and any supplemental information submitted for a period of five (5) years from the effective date of this permit. This period may be extended by request of the Director at any time.
- 9. <u>Signatory Requirements</u>. All reports or other information requested by the Director shall be signed and certified according to 40 CFR § 144.32.
- 10. <u>Reporting of Noncompliance</u>.
 - (a) <u>Anticipated Noncompliance</u>. The permittee shall give advance notice to the Director of any planned changes in the permitted facility or activity which may result in noncompliance with permit requirements.

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- (b) <u>Compliance Schedules</u>. Reports of compliance or noncompliance with, or any progress reports on, interim and final requirements contained in any compliance schedule of this permit shall be submitted no later than thirty (30) days following each schedule date.
- (c) <u>Twenty-four Hour Reporting</u>.
 - (i) The permittee shall report to the Director any noncompliance which may endanger health or the environment. Information shall be provided orally within twenty-four (24) hours from the time the permittee becomes aware of the circumstances by telephoning EPA at (303) 293-1550 (during normal business hours) or at (303) 293-1788 (for reporting at all other times). The following information shall be included in the verbal report:
 - (A) Any monitoring or other information which indicates that any contaminant may cause endangerment to an underground source of drinking water (USDW).
 - (B) Any noncompliance with a permit condition or malfunction of the injection system which may cause fluid migration into or between USDWs.
 - (ii) A written submission shall also be provided to the Director within five (5) days of the time the permittee becomes aware of the potential for endangerment to health or the environment. The written submission shall contain a description of the noncompliance and its cause; the period of noncompliance, including exact dates and times, and if the noncompliance has not been corrected, the anticipated time it is expected to continue; and steps taken or planned to reduce, eliminate, and prevent recurrence of the noncompliance.
- (d) <u>Other Noncompliance</u>. The permittee shall report all other instances of noncompliance not otherwise reported at the time monitoring reports are submitted. The reports shall contain the information listed in Part III, Section E. 10.
 (c) (ii) of this permit.

Page 23 of 46 EPA Final Area Permit No. UT2736-00000 (e) <u>Other Information</u>. Where the permittee becomes aware that any relevant facts were not submitted in the permit application, or incorrect information was submitted in a permit application or in any report to the Director, the permittee shall submit such correct facts or information within two (2) weeks of the time such information becomes known.

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APPENDIX A

(CONVERSION/CONSTRUCTION DETAILS)

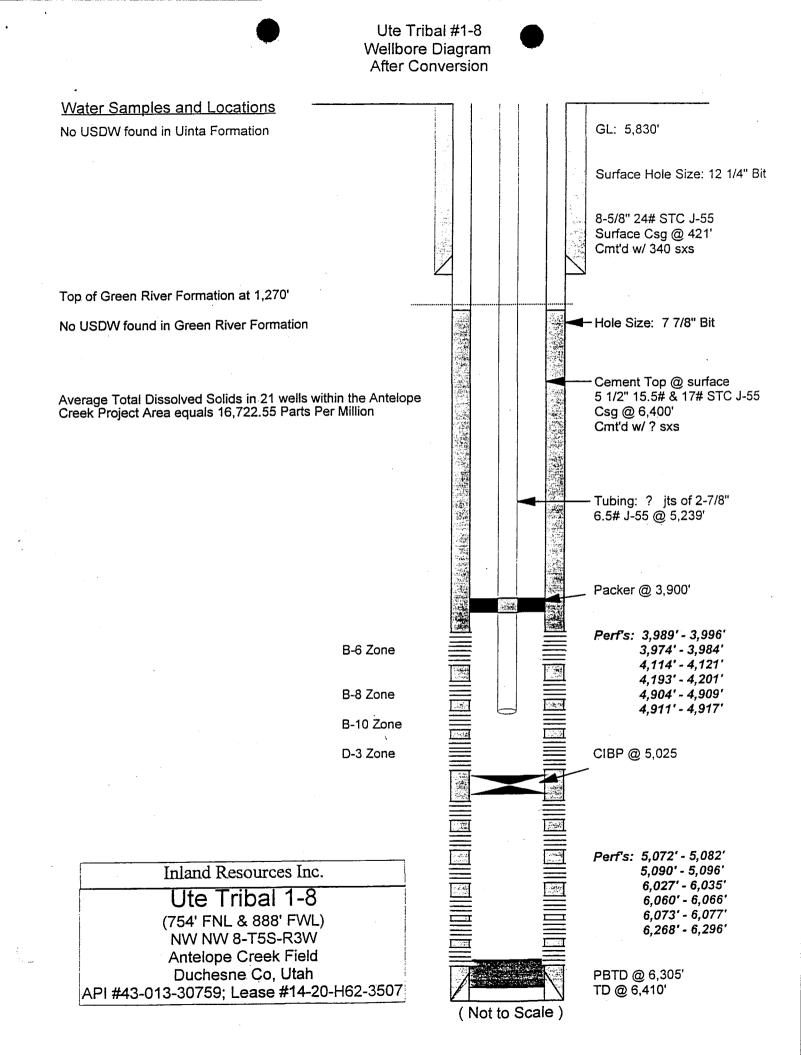
Ute Tribal #1-8 Ute Tribal #5-8 Ute Tribal #4-18 Ute Tribal #5-18

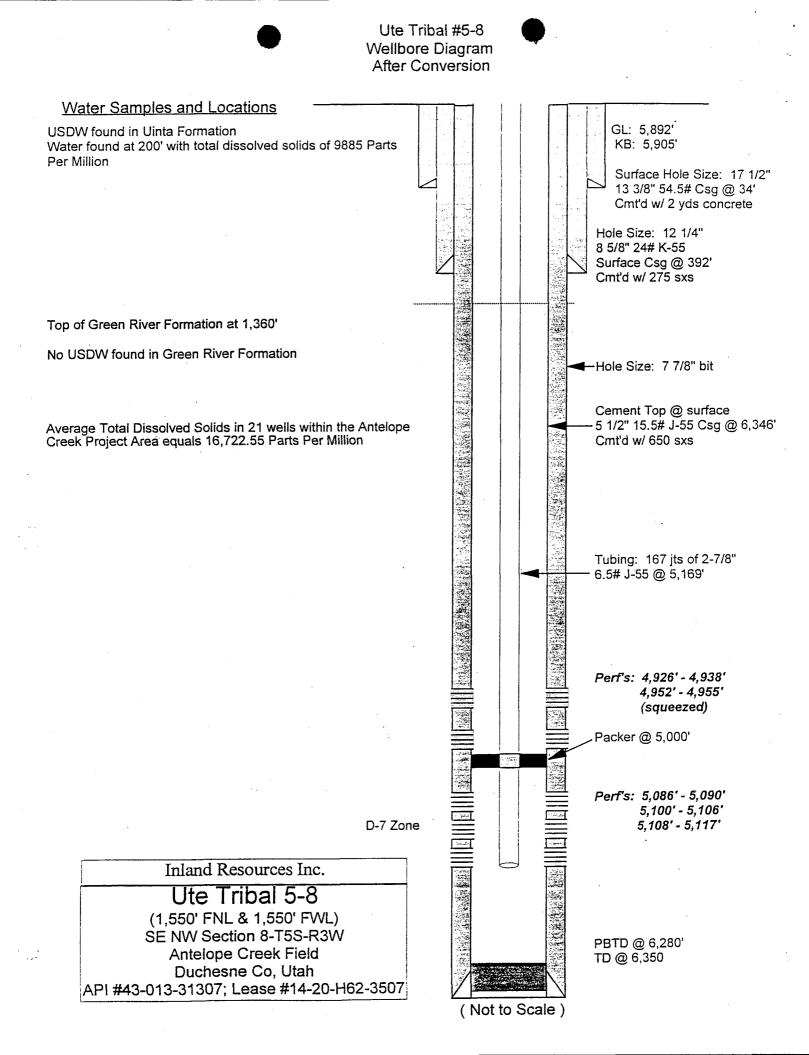
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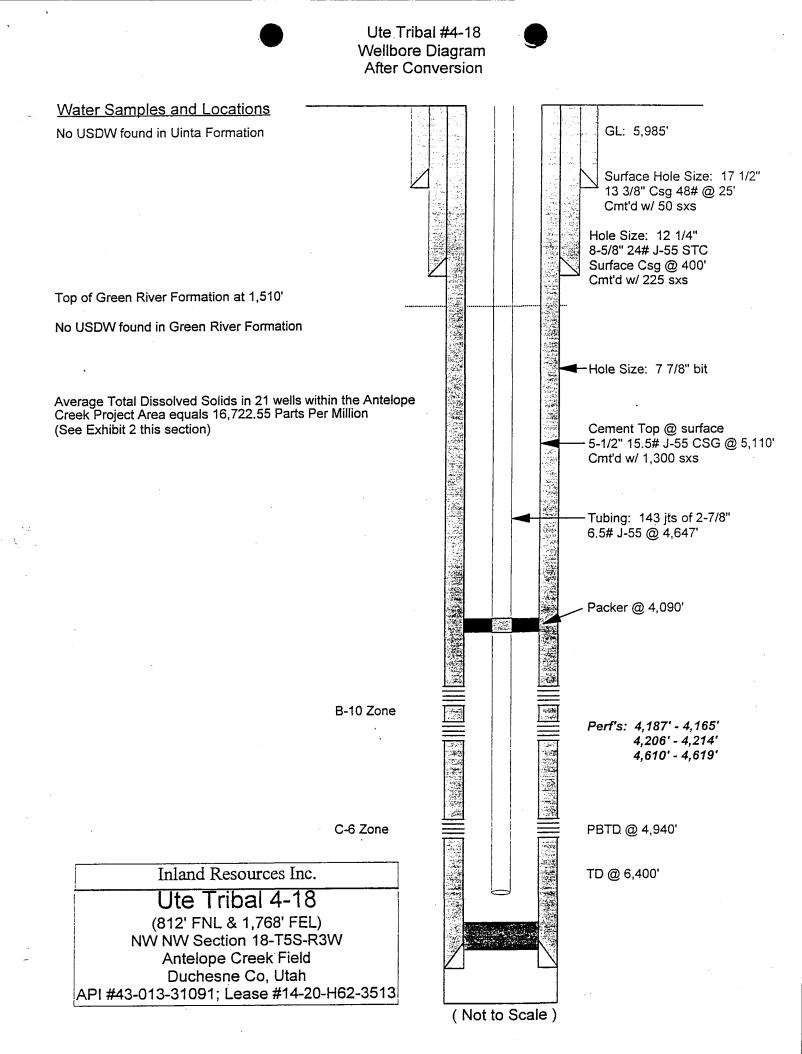
UPON REENTRY OF THESE OIL WELLS, THE CONVERSION TO AN ENHANCED RECOVERY WELL WILL BE AS FOLLOWS:

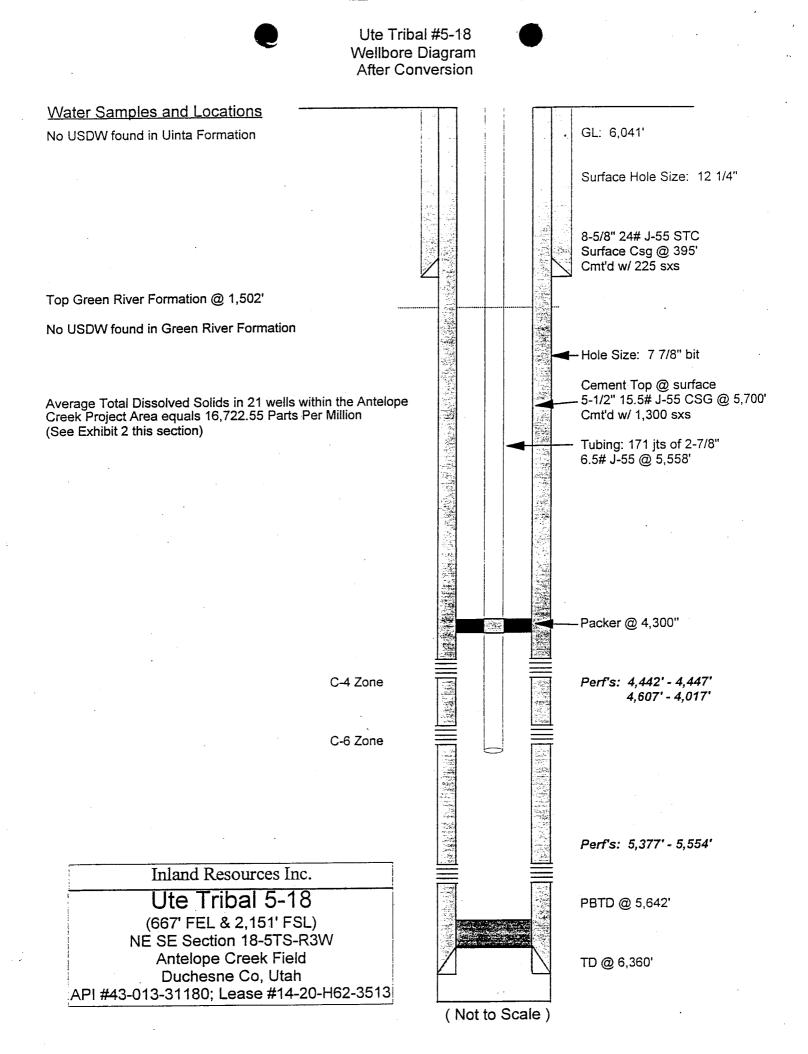
- (1) Move in and rig up service unit (MIRUSU), trip out of hole (TOH) with rods and tubing.
- (2) Trip in hole (TIH) w/ bit and casing scraper to total depth (TD) to ensure that the casing is clean. Any fill encountered will be circulated out of the well.
- (3) Cement squeeze and/or isolate by CIBP selected perforations as required. The proposed downhole injection equipment will then be run on tubing and set at the appropriate depth.
- (4) The casing annulus will be filled with the recommended packer fluid.
- (5) Notify EPA of Mechanical Integrity Testing, with EPA authorized representative present, run MIT, if passed, place well on injection status upon approval from the Director.

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APPENDIX B

REPORTING FORMS

| 1. | EPA Form 7520- 7: | APPLICATION TO TRANSFER PERMIT |
|----|-------------------|-----------------------------------------------------|
| 2. | EPA Form 7520-10: | COMPLETION REPORT FOR BRINE DISPOSAL WELL |
| 3. | EPA Form 7520-11: | ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT |
| 4. | EPA Form 7520-12: | WELL REWORK RECORD |
| 5. | EPA Form 7520-13: | PLUGGING RECORD |
| 6. | EPA Form R8: | MECHANICAL INTEGRITY PRESSURE TEST |
| | | |

Page 31 of 46 EPA Final Area Permit No. UT2736-00000

| | | t | Form Approved. One N | to. 2040-0042. Expires 9-30- | | | | | |
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| | UNITED STATES ENVIRONMENTAL PROTECTION BENCY WASHINGTON, DC 20460 | | | | | | | | |
| OEPA | APPLICATION TO TRANSFER PERMIT | | | | | | | | |
| NAME AND ADDRESS OF EXISTING PERMITTEE | | | NAME AND ADDRESS OF SURFACE OWNE | R | | | | | |
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| LOCATE WELL AND OUTLINE UNIT ON SECTION PLAT 640 ACRES | SUBEACE | | SCRIPTION | | | | | | |
| N | 1 | SURFACE LOCATION DESCRIPTION 4 OF 4 OF 4 SECTION TOWNSHIP RANGE | | | | | | | |
| | Surface Location | ft. from | NRECTIONS FROM NEAREST LINES OF QUART | ER SECTION AND DRILLING UNIT | | | | | |
| | WE | LL ACTIVITY | WELL STATUS | TYPE OF PERMIT | | | | | |
| W | | ll ne Disposal hanced Reco drocarbon S | Modification/Conversion Proposed wery | □ Individual □ Area Number of Wells | | | | | |
| | Lease Na | me | Well Number | | | | | | |
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| NAME(S) AND ADDRESS(ES) OF NEW OWNER(S) | | | NAME AND ADDRESS OF NEW OPERATOR | | | | | | |
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EPA Form 7520-7 (2-84)

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| NAME AND ADDRESS OF EXISTING PE | RMITTEE | | NAME AND ADDF | RESS OF SURFACE O | WNER | |
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| w | E | WELL ACTIV | al Individu covery Area Storage Number of | | Estimated Frac of Injection Zou | |
| | | Average Anticipated Daily Injec Average | Maximum tion Pressure (PSI) Maximum | Depth to Be (Feet) | to F | · · · · · · · · · · · · · · · · · · · |
| Type of Injection Fluid /Chec Selt Water Brackis: | | <i>e block(s))</i> Fresh Water Other | Lease Name Name of Injection Zo | ne | Well Number | |
| Date Drilling Began | Date Well Con | npleted | Permeability of Injec | <u></u> | · · · · · · · · · · · · · · · · · · · | |
| Date Drilling Completed CASING AN | | | Porosity of Injection | | | - |
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Mechanical Integrity Test Casing/Annulus Pressure Test

U.S. Environmental Protection Agency Underground Injection Control Program, UIC Implementation Section, 8WM-DW 999 18th Street, Suite 500, Denver, CO 80202-2466

| EPA Witness: | Date/9 Time | am/pm |
|-----------------------------------------|-------------------|-------|
| Test conducted by: . Others present: | | |
| Well name Field name | EPA Number | |
| | Section;Township; | Range |

| Time | Test #1 | | Test | #2 | | Test | #3 | |
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| 60 min | | | | | | | | |
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| Result(circle) | Pass Fail | | Pass | Fail | | Pass | Fail | |
| Signature | of Witness: | | | | | | | |

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APPENDIX C (PLUGGING & ABANDONMENT PLANS)

Ute Tribal #1-8 Ute Tribal #5-8 Ute Tribal #4-18 Ute Tribal #5-18

> Page 38 of 46 EPA Draft Area Permit No. UT2736-00000

Petroglyph Operating Company

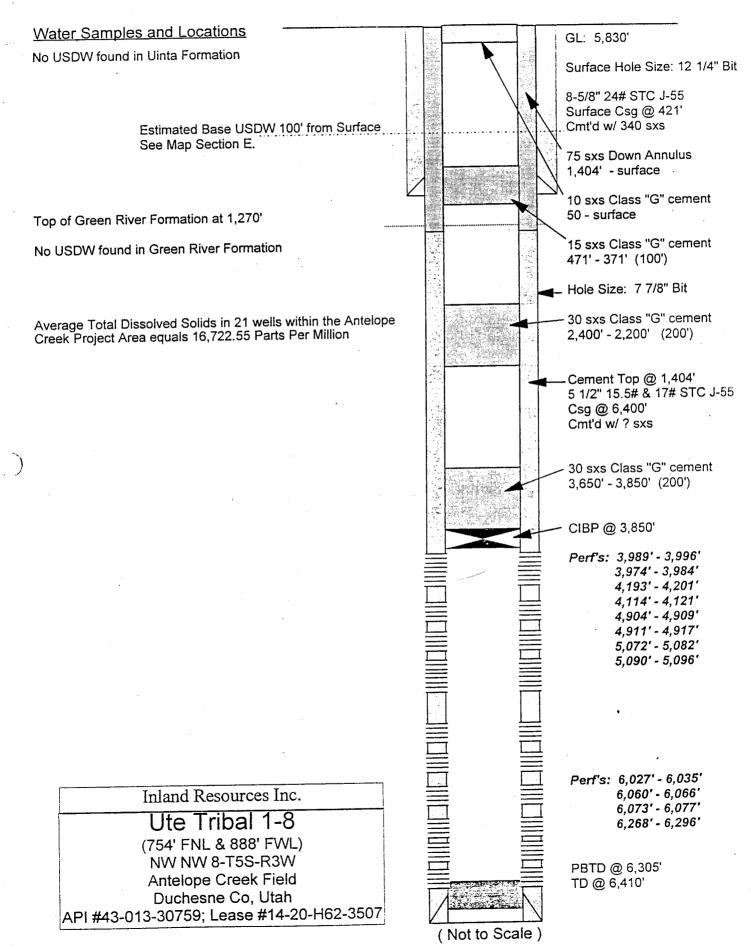
Ute Tribal #1-8 T5S, R3W, Section 8

Plugging and Abandonment Plan

Primary Plan

- 1. POOH w/ tubulars.
- 2. RIH Set CIBP @ 3850'.
- 3. Set 200' cement plug (30 sxs class G cement) above CIBP.
- 4. Set 200' cement plug (30 sxs class G cement) @ 2400'.
- 5. Set 100' cement plug (15 sxs class G cement) across base of surface (471'-371').
- 6. Set 50' cement plug (8 sxs class G cement) from 50' to surface.
- 7. Pump 75 sxs down annulus or until full returns
- 8. Set P&A marker.

Ute Tribal #1-8 Wellbore Diagram Plugged



Petroglyph Operating Company

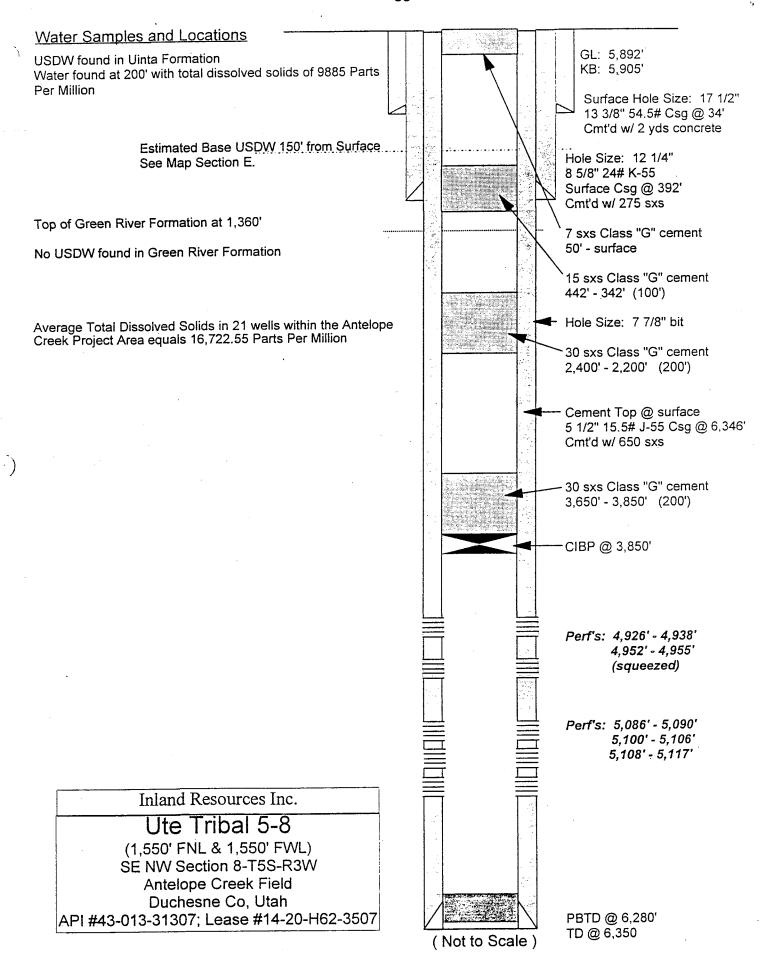
Ute Tribal #5-8 T5S, R3W, Section 8

Plugging and Abandonment Plan

Primary Plan

- 1. POOH w/ tubulars.
- 2. RIH Set CIBP @ 4900'.
- 3. Set 200' cement plug (30 sxs class G cement) above CIBP.
- 4. Set 200' cement plug (30 sxs class G cement) @ 2400'.
- 5. Set 100' cement plug (15 sxs class G cement) across base of surface (442'-342').
- 6. Set 50' cement plug (8 sxs class G cement) from 50' to surface.
- 7. Set P&A marker.

Ute Tribal #5-8 Wellbore Diagram Plugged



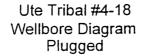
Petroglyph Operating Company

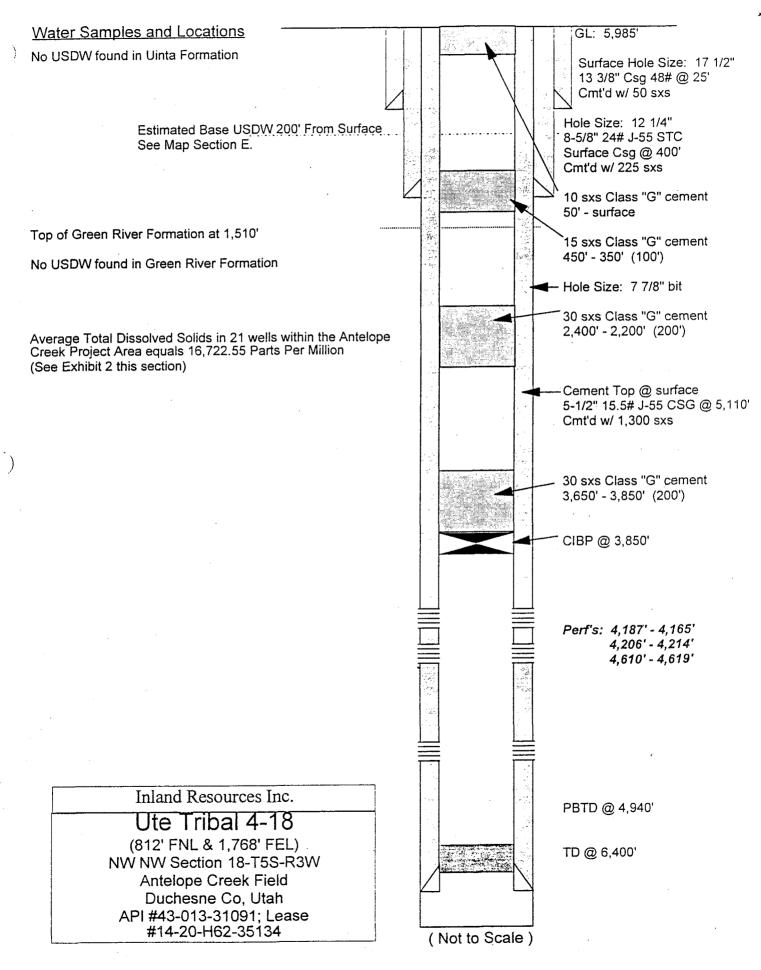
Ute Tribal #4-18 T5S, R3W, Section 18

Plugging and Abandonment Plan

Primary Plan

- 1. POOH w/ tubulars.
- 2. RIH Set CIBP @ 4050'.
- 3. Set 200' cement plug (30 sxs class G cement) above CIBP.
- 4. Set 200' cement plug (30 sxs class G cement) @ 2400'.
- 5. Set 100' cement plug (15 sxs class G cement) across base of surface (450'-350').
- 6. Set 50' cement plug (8 sxs class G cement) from 50' to surface.
- 7. Set P&A marker.





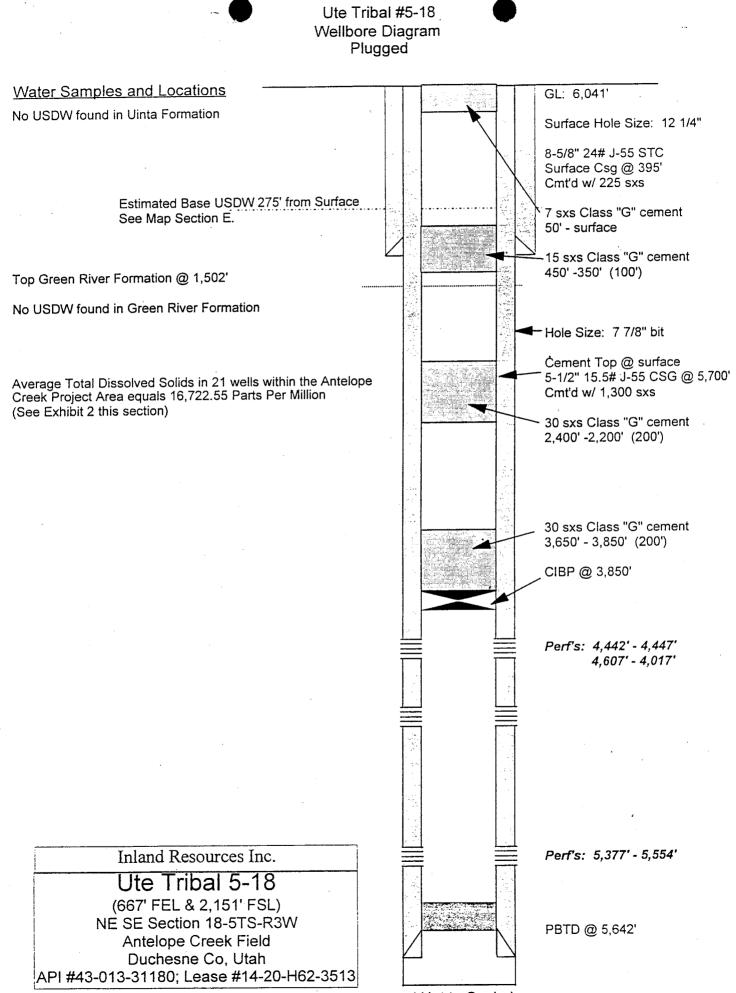
Petroglyph Operating Company

Ute Tribal #5-18 T5S, R3W, Section 18

Plugging and Abandonment Plan

Primary Plan

- 1. POOH w/ tubulars.
- 2. RIH Set CIBP @ 4350'.
- 3. Set 200' cement plug (30 sxs class G cement) above CIBP.
- 4. Set 200' cement plug (30 sxs class G cement) @ 2400'.
- 5. Set 100' cement plug (15 sxs class G cement) across base of surface (445'-355').
- 6. Set 50' cement plug (8 sxs class G cement) from 50' to surface.
- 7. Set P&A marker.



(Not to Scale)

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY



REGION VIII 999 18th STREET - SUITE 500 DENVER, COLORADO 80202-2466

JUL 1 4 1991

Ref: 8WM-DW

CERTIFIED MAIL RETURN RECEIPT REQUESTED BIV. GF OIL, CAB & L.

R. A. Christensen President Petroglyph Operating Company, Inc. 6209 North Highway 61 Hutchinson, Kansas 67502

> RE: UNDERGROUND INJECTION CONTROL (UIC) Final Area Permit for the Antelope Creek Field Waterflood EPA Area Permit No. UT2736-00000 Duchesne County, Utah

Dear Mr. Christensen:

Enclosed is the Final Underground Injection Control Area Permit for the Antelope Creek Field Waterflood. The first four wells included in the permit to be utilized as injection wells for the purpose of enhanced recovery are the Ute Tribal #1-8, #5-8, #4-18, and #5-18. A Final Statement of Basis, which discusses development of the Permit is also included.

The public comment period for the proposed permit action ended July 8, 1994. There were no comments from the public, surface landowner, or from your office; therefore, the final permit action is to become effective upon the date of issuance.

Following completion of the well conversions, but prior to commencement of injection operations, each well must undergo and pass a mechanical integrity pressure test. A two (2) week notice of each scheduled test is required so that we can arrange to witness it. Please contact John Carson, telephone (303) 293-1435, in this regard. <u>Also, please direct all correspondence to</u> the attention of John Carson at Mail Code 8WM-DW.

Sincerely,

Max H. Dodson Director Water Management Division

Enclosures:

Final Area Permit Final Statement of Basis



cc: John E. Dyer w/enclosures

Luke Duncan w/enclosures Northern Ute Tribe

Ferron Secakuku w/enclosures Northern Ute Tribe

Norman Cambridge w/enclosures Bureau of Indian Affairs

Charles H. Cameron w/enclosures Bureau of Indian Affairs

Jerry Kenczka w/enclosures Bureau of Land Management

Gilbert Hunt w/enclosures State of Utah Natural Resources Division of Oil, Gas and Mining

FINAL STATEMENT OF BASIS

JUI 18 199/

PETROGLYPH OPERATING COMPANY, INC.

ANTELOPE CREEK WATERFLOOD

DUCHESNE COUNTY, UTAH

EPA AREA PERMIT NO. UT2736-00000

CONTACT:

U. S. Environmental Protection Agency UIC Implementation Section, 8WM-DW 999 18th Street, Suite 500 Denver, Colorado 80202-2466 Telephone: (303) 293-1435

DESCRIPTION OF FACILITY AND BACKGROUND INFORMATION:

John Carson

On March 1, 1994, Petroglyph Operating Company, Inc., made application for an area underground injection control (UIC) permit for the injection of water supplied by shallow water supply wells into multiple sands within the Green River Formation. This permit application is for the conversion of four (4) existing oil/gas wells to enhanced oil recovery wells so that Petroglyph may economically produce oil from the Antelope Creek Field. The total dissolved solids (TDS) content of the injection water from a current water supply well is 9,885 milligrams per liter (mg/l); additional water supply wells will be drilled as needed. Water analyses of produced water from twenty-one wells within the proposed waterflood area indicate the multiple sands of the Green River Formation to have TDS contents ranging from 10,106 to 25,708 mg/l, with an average TDS of 16,722 mg/l.

THIS AREA PERMIT ALSO PROVIDES FOR THE CONVERSION OF ADDITIONAL HYDROCARBON PRODUCING WELLS AND THE CONSTRUCTION OF NEW ENHANCED RECOVERY INJECTION WELLS.

The area covered by the application is the Antelope Creek Field with the boundaries defined as follows:

Township 5 South, Range 3 West, Duchesne County, Utah

Sections 2, 3, 4, 5, 6 (SE/4 of SE/4), 7, 8, 9, 10, 15, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, and 33.

The Area of Review (AOR) is defined as that area subtended by a line drawn one-quarter (1/4) mile beyond and around the boundaries described above. The Sections in T5S-R3W listed above are within the boundaries of the Uintah-Ouray Indian Reservation.

The first wells to be <u>converted</u> from production wells to enhanced recovery injection wells in the Green River Formation are listed below:

NAME

LOCATION

EPA PERMIT NO.

| Ute | Tribal | #1-8 | NW | NW | Section | 8 | UT2736-04201 |
|-----|--------|-------------|----|----|---------|----|--------------|
| Ute | Tribal | #5-8 | SE | NW | Section | 8 | UT2736-04203 |
| Ute | Tribal | #4-18 | NW | NE | Section | 18 | UT2736-04202 |
| Ute | Tribal | #5-18 | NE | SE | Section | 18 | UT2736-04204 |

Petroglyph Operating has submitted all required information and data necessary for permit issuance in accordance with 40 CFR Parts 144, 146 and 147, and a draft permit has been prepared. The permit will be issued for the operating life of the waterflood, unless the permit is terminated for reasonable cause (40 CFR §144.39, §144.40 and §144.41). However, the permit will be reviewed every five years.

This Statement of Basis gives the derivation of the site-specific permit conditions and reasons for them. The referenced sections and conditions correspond to the sections and conditions in Area Permit UT2736-00000. The general permit conditions for which the content is mandatory and not subject to site-specific differences (based on 40 CFR Parts 144, 146 and 147), are not included in the discussion.

PART II, Section A WELL CONSTRUCTION REQUIREMENTS

Casing and Cementing

(Condition 1)

Casing and cementing details for the four initial wells to be converted to injection for the Antelope Creek Waterflood Project were submitted with the permit application. Well construction is as follows:

Ute Tribal #1-8

 Surface casing (8-5/8 inch) is set in a 12-1/4 inch diameter hole to a depth of 421 feet Kelly Bushing (KB). The cement used to secure the casing was circulated to the surface, isolating the casing from the wellbore. (2) Long string casing (5-1/2 inch) is set in a 7-7/8 inch diameter hole to a depth of 6,400 feet KB. The cement used to secure this casing extends from the casing shoe, up to a depth of 1,404 feet.

<u>Ute Tribal #5-8</u>

- (1) Surface casing (13-3/8 inch) is set in a 17-1/2 inch diameter hole to a depth of 34 feet KB. The cement used to secure the casing was circulated to surface, isolating the casing from the wellbore.
- (2) Intermediate casing (8-5/8 inch) is set in a 12-1/4 inch diameter hole to a depth of 392 feet KB. The cement used to secure this casing extends from the casing shoe to the surface.
- (3) Long string casing (5-1/2 inch) is set in a 7-7/8 inch diameter hole to a depth of 6,346 feet KB. The cement used to secure this casing extends from the casing shoe to the surface.

Ute Tribal #4-18

- (1) Surface casing (13-3/8 inch) is set in a 17-1/2 inch diameter hole to a depth of 25 feet KB. The cement used to secure the casing was circulated to surface, isolating the casing from the wellbore.
- (2) Intermediate casing (8-5/8 inch) is set in a 12-1/4 inch diameter hole to a depth of 400 feet KB. The cement used to secure this casing extends from the casing shoe to the surface.
- (3) Long string casing (5-1/2 inch) is set in a 7-7/8 inch diameter hole to a depth of 5,110 feet KB. The cement used to secure this casing extends from the casing shoe to the surface.

Ute Tribal #5-18

- Surface casing (8-5/8 inch) is set in a 12-1/4 inch diameter hole to a depth of 395 feet KB. The cement used to secure the casing was circulated to the surface, isolating the casing from the wellbore.
- (2) Long string casing (5-1/2 inch) is set in a 7-7/8 inch diameter hole to a depth of 5,700 feet KB. The cement used to secure this casing extends from the casing shoe to the surface.

The Uinta Formation extends from the surface to an average depth of 1,410 feet. The base of the lowermost possible underground source of drinking water (USDW) containing total dissolved solids of less than 10,000 mg/l occurs in the Uinta Formation and is near ground surface in the northern part of the waterflood area, but descends to a depth of approximately 1,200 feet in the southern part of the area. The four wells initially to be converted are cemented to sufficient height behind surface and long string production casings to preclude any migration of injected fluids up hole into any USDW within the Uinta Formation. The source for this USDW information is formation water analyses submitted by the operator for twenty-two wells within the AOR, and information from Technical Publication No. 92 (1987), prepared jointly by the USGS and the Utah Division of Oil, Gas, and Mining.

The injection intervals in the initial four wells are between the depths of 3,974 and 5,554 feet, some 2,500 feet below the top of the Green River Formation which is at an average depth of 1,410 feet. The injection zones are composed of lenticular calcareous sandstones interbedded with low permeable carbonates and calcareous shales. The lenticular sandstones vary in thickness from 1 to 30 feet. The overall confining strata above the injection zones consist of impermeable Green River calcareous shales and continuous beds of microcrystalline dolomite. All injection zones in these four wells as well as in future conversion wells will be confined within a 2,100 foot section between the Green River "A" Lime marker bed and the top of the Basal Carbonate in the lower part of the formation.

Requirements for Additional Wells

(Condition 2)

The permittee may convert and/or construct other wells to enhanced recovery injection wells within the Area Permit boundary, provided that additional wells meet all conditions as set forth in this permit. Additional wells must have surface casing cemented to the surface; and cement behind the long string casing, below the injection zone and up to 300 feet above the uppermost perforations. The permittee shall also conduct appropriate downhole logging, and other tests, during the conversion and/or construction of any new enhanced recovery injection wells. For newly constructed wells, the permittee shall run a cement bond log (CBL)-variable density log (VDL)gamma ray log (GR) from total depth (TD) to the base of the surface casing shoe. Additional logs to be run are a Dual Induction log, Density-Neutron and/or Sonic log. Along with this suite of logs, or any other pertinent logs, the permittee shall include appropriate narrative interpretations by a log analyst.

The permittee will determine the injection zone fluid pore pressure (static bottom-hole pressure) and will obtain an accurate injection zone fracture pressure, breakdown pressure, and instantaneous shut-in pressure (ISIP) through injectivity testing of the injection zones. This testing may be performed prior to full operation, or within three months after injection operations are initiated. Also, an estimate of injection zone permeability and water quality of the formation fluid will be determined.

Any proposal for additional well conversions or new well construction must first be approved by the Director, and no action may be taken by the permittee until written authorization is received from the Director.

Tubing and Packer Specifications

(Condition 3)

The injection wells will be equipped with 2-7/8 inch tubing and packers set above the injection zones. The permittee is required to set packers at a distance of no more than 100 feet above the uppermost perforations in each well. This information (Appendix A) submitted by the applicant is incorporated into the permit and shall be binding on the permittee.

Monitoring Devices

(Condition 4)

For the purpose of taking tubing and tubing/long string casing annulus pressure measurements, the EPA is requiring that the permittee install 1/2-inch fittings (for stab type pressure receptacle) with cut-off valves at the wellhead on the tubing, and on the tubing/casing annulus.

EPA is further requiring the permittee to install a sampling tap on the line to each injection well and a flow meter that will be used to measure rate and cumulative volume of injected fluid.

Formation Testing and Logging

(Condition 6)

- a. <u>Testing</u>. Upon conversion and/or construction of each well, the permittee is required to determine the injection zone fluid pore pressure (static bottom hole pressure) prior to commencement of disposal operations.
- b. <u>Step-Rate Test</u>. A step-rate injectivity test shall be performed on <u>at least one (1)</u> of the initial proposed injection wells to determine the formation parting pressure and the results submitted to the EPA. This testing may be performed prior to full operation, or within three (3) months after injection operations are initiated.
- c. <u>Logging</u>. The permittee shall conduct appropriate downhole logging prior to the setting of production casing on all newly constructed wells. The following suite of logs are required; <u>Dual Induction (DIL) and</u>

<u>Compensated Density/Neutron (CNL-FDC)</u>. A <u>Cement</u> <u>Bond/Gamma Ray</u> log shall be run after casing is set. All logging results shall be accompanied by a brief written narrative (prepared by a knowledgeable log analyst) identifying the USDWs, formation tops, confining layers, injection zones and top of cement.

PART II, Section B CORRECTIVE ACTION

The applicant submitted the required 1/4-mile area of review (AOR) information with the permit application. Within the AOR there are forty-nine (49) production wells, five (5) plugged and abandoned wells, and one (1) permitted injection well (EPA Permit UT2497-03100). The long string casing/wellbore annulus in 23 of the production wells, and in the permitted injection well, is cemented from the casing shoe to ground surface; the remaining 26 production wells are cemented a minimum of 500 feet above the top of the Green River perforated intervals. The casing and cement in all of the production wells and the currently permitted well will prevent the migration of injected fluids up hole into any of the shallower Uinta Formation USDWs. The five plugged and abandoned wells within the AOR were plugged in such a manner that will also prevent any endangerment to USDWs. Therefore, the permittee is not required to take any corrective action prior to the issuance of this permit.

PART II, Section C WELL OPERATION

Prior to Commencing Injection (Initial Wells)

Condition 1)

Injection operations shall not commence until the permittee has complied with the following:

- a. Conversion is complete and permittee has submitted a Well Rework Record (EPA Form 7520-12).
- b. Determined the injection zone fluid pore pressure.
- c. The well successfully passes a mechanical integrity pressure test (MIT) according to the guidelines discussed in the permit, and is witnessed by a representative of the EPA.

Prior to Commencing Injection (Additional Wells) (Condition 2)

Enhanced recovery injection through any additional wells (converted and/or newly constructed) may not commence until the permittee has complied with both (a) and (b) below:

a. All required formation testing and logging has been performed in accordance with Part II, A. 6., conversion

and/or construction is complete and the permittee has submitted the appropriate forms. These forms are EPA Form 7520-12 for conversion wells and EPA Form 7520-10 for newly constructed wells.

b. The permittee demonstrates that a given well(s) has mechanical integrity in accordance with 40 CFR §146.8 and Part II, C. 3.(a), and the permittee has received notice from the Director that such a demonstration is satisfactory. The permittee shall notify EPA two weeks prior to conducting this test so that an authorized representative may be present to witness the test.

<u>Mechanical Integrity (Subsequent to Initial</u> (Condition 3) Demonstration)

A tubing/casing annulus pressure test must be repeated at least once every five (5) years to demonstrate continued tubing, packer, and casing integrity.

Injection Interval

(Condition 4)

Fluid injection shall be limited to the gross interval within the Green River Formation between the approximate depths of 3,750 feet to 5,850 feet.

Injection Pressure Limitation

(Condition 5)

The permittee shall limit the <u>maximum surface injection</u> <u>pressure to 1900 psig</u>. Permit provisions have been made that allow the Director to **increase or decrease** the injection pressure, based on the results of a step-rate test (SRT) showing that the new requested pressure will not exceed the formation breakdown pressure. The Director will specify in writing, to the permittee, any <u>increase or decrease</u> to the injection pressure based upon the test results and/or other parameters reflecting actual injection operations.

The permittee submitted fracture treatment data from the four initial wells to be converted. An average fracture gradient of 0.97 psig/ft for Green River sands was obtained from these treatments; however, a more conservative gradient of 0.88 psig/ft will be used to determine a maximum injection pressure. This latter gradient was obtained from a step-rate test of the Green River in the Ute Tribal #2-4 permitted well. The well depth (d) used in the calculation is the average depth of the shallowest injection intervals in the initial four wells. The Maximum surface injection pressure (Pm) was calculated as follows:

Pm = [0.88 - 0.433 (Sg)] d

Maximum surface injection pressure Where: Pm = at wellhead d 4310 feet (average depth, top = perforations in four initial wells) 0.433 = hydrostatic gradient of water Specific gravity of injected fluid Sq

[0.88 - 0.433(1.00)] 4310 Pm

1926 psig Pm

Injection Volume Limitation

(Condition 6)

The daily injection rate will not be limited, but in no case shall the injection pressure exceed that listed in Part II, Section C, (Condition 5), above. There shall be no limit on the cumulative number of barrels of water that may be injected into the Green River Formation.

Injection Fluid Limitation

Injection fluids are limited to those which are identified in 40 CFR §144.6(b)(2), as fluids used for enhanced recovery of oil and/or natural gas. The permittee shall provide a listing of the sources of injected fluids on an annual basis as required by the permit.

PART II, Section D MONITORING, RECORD KEEPING, AND **REPORTING OF RESULTS**

Injection Well Monitoring Program

The permittee is required to monitor water quality of the injected fluids on an annual basis. A water sample of injected fluids shall be analyzed for total dissolved solids, pH, specific conductivity, and specific gravity. Any time there is a change in the source of injection fluid, a new water quality analysis is also required. This analysis is required to be reported to EPA annually. In addition, weekly observations of flow rate, cumulative volume, injection pressure, and annulus pressure will be made. At least one observation each for flow rate, injection pressure, annulus pressure, and cumulative volume will be recorded on a monthly basis. This record is required to be reported to EPA annually.

The permittee shall maintain copies (or originals) of all pertinent records at the office of Petroglyph Operating Company, Inc., 6209 North Highway 61, Hutchinson, Kansas 67502.

(Condition 1)

(Condition 7)

PART II, Section E PLUGGING AND ABANDONMENT

Plugging and Abandonment Plan

(Condition 2)

(Condition 5)

The plugging and abandonment plans submitted by the applicant, are incorporated into the permit, (Appendix C of the Permit) and shall be binding on the permittee. These plans have been reviewed and are consistent with UIC requirements.

Plugging of Additional Wells

The permittee may plug any additional injection wells within the permitted area, converted or constructed under Part II Section A, provided that the respective plugging and abandonment plans meet all conditions as set forth in the permit. Plugging and abandonment shall not occur until the EPA has reviewed and approved the plan(s).

PART II, Section F FINANCIAL RESPONSIBILITY

Demonstration of Financial Responsibility

(Condition 1)

Petroglyph Operating Company, Inc. has chosen to demonstrate financial responsibility by a Surety Bond and Standby Trust Agreement, both of which have been evaluated and approved.

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| referenced well. I | Injection commencing | on 8-17-94 per | EPA approvat. | |
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| creby certify hat the foregoing is the and correct | | | | |
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| his some for Federal Say onget Bat | | | | 0 1 0 100A |
| m <u>y</u> <u>INUIED</u> | Title | | AU | G 1 9 1994 |
| nditions of approval, if any: | | | | |
| <u>``</u> | | | | |
| U.S.C. Soction 1001, makes it a crime for any perso escatations as to any matter within its jurisdiction. | in knowingly and willfully to make to : | any department or agency of t | he United States any false, fictitie | sus or fraudulent statements |
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| | Mechar Casing/A | nical Integrity T nnulus Pressure | est Test | |
| Drdergr | CONS INTRCUICE CONTROL | Inental Protection A Program, VIC Implem Wite 500, Denver, CC | | 1- <i>D</i> 4 |
| SPA Witness: Sest conducted Schers present | NONE 1 by: JAY O'DRI 1 GANY WORKMIN | SCOLL D+M OLFIC | <u>9</u> /94 Time | <u>5.10</u> en 222 |
| Field name Location <u>N</u> | UTE TRIBAL 1- ANTELOPE CREEK W/NW GET GET; OT PETROGLYPH | | EPA Number S_Township; 31 | با Range |
| Time | Test #1 | Test #2 | Tore #2 | |

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| BLM ELE | CTRONIC SUBMISSION #2358 |
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| Form 3160-5 (August 1999) SUNE Do not abandon SUBMIT 1. Type of Well: Oil Well Gas Well 2. Name of Operator PETRO CONTA EMAIL 3a. Address P.O. BOX 66 ROOSEVEL 4. Location of Well (Footage, S Sec 8 T05S R03W NWP | FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000 5. Lease Serial No. 1420H623507 6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE 7. If Unit or CA Agreement, Name and No. 1420H624650 8. Lease Name and Well No. UTE TRIBAL 08-04 9. API Well No. 4301330759 10. Field and Pool, or Exploratory ANTELOPE CREEK 11. County or Parish, State DUCHESNE, UT | | | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 12. CHECK AI | PPROPRIATE BOX(ES) TO IN | IDICATE NA | TURE OF NOTICE, RE | PORT, OF | R OTHER DATA |
| TYPE OF SUBMISSION | | | TYPE OF ACTION | | |
| Notice of Intent | Acidize | Deepen | Production (St | art/Resume) | Water Shut-off |
| X Subsequent Report | | Fracture Treat | Reclamation | | Well Integrity |
| Subsequent report | | New Construction | _ ` | handon | WORKOVER OPERATIO |
| Final Abandonment Notice | | Plug and Abando Plug Back | n 🔲 Temporarily A | | |
| If the proposal is to deepen d Attach the Bond under which following completion of invoo testing has been completed. determined that the site is rea A workover on the Ute T run on 10/10/00 and pass restore MI. a new MIT w Well was put back to inje | ribal 08-04 was started on 10/2/0 ed. The well then lost MI and a r as run on 11/30/00 and passed. | give the subsurface the Bond No. on fi in multiple comple d only after all rec 0 and complete ig was moved b | e locations and measured and tr ile with the BLM/BIA. Require tion or recompletion in a new i quirements, including reclamation ed on 10/06/00. A MIT (M | ue vertical de d subsequent : nterval, a For on, have been echanical in n all pipe c Divisio s and h | pths of all pertinent markers and zones. reports shall be filed within 30 days m 3160-4 shall be filed once completed, and the operator has ntegrity Test) was onnections and |
| Name (Printed/Typed) | | Tit | | | |
| | THIS SPACE FOR | | DR STATE OFFICE U | SE | |
| Approved by | | | Title | | Date |
| Conditions of approval, if any, are | aftached. Approval of this notice does n gal or equitable title to thos rights in the t to conduct operations theron. | | Office | | Date |
| Title 18 U.S.C. Section 1001 and | Title 43 U.S.C. Section 1212, make it a dulent statements or representations as to | crime for any pers | on knowingly and willfully to m n its jurisdiction | ake to any de | partment or agency of the United |
| ELECTRONIC SUBMIS | SION #2358 VERIFIED BY THI Y, SENT TO THE VERNAL FI | E BLM WELL | | M FOR PI | TROGLYPH |

| · · | - | | | | | | | | | 00-0 | 042. Approval expires 9-30-86 |
|-------------|---------------------------|--------------------|-------------------------------------|---------|-----------|----------------------------------------|----------------------------------------------|---------------------------------------|---------------------|------|----------------------------------------|
| E | EPA | | UNI | | WA | SHINGTO | ENTAL PROTE N, DC 20460 (RECOR | | CY | | |
| | DADDRESS | OF PERMI | TTEE | | -6. 1\6. | | | | CONTRACTOR | | |
| | Petrog | lyph Ope | rating Company | y, Inc. | | | | | | | |
| | | P.O. | Box 1839 | - | | | | | Ute Indian Ti | ribe | 9 |
| | H | utchinson, | KS 67504-183 | 9 | · | ······································ | | | | | |
| LOC | | | UTLINE UNIT | ON | STATE | | COUNTY | | PERMIT NUMBE | | |
| | SECTION | I PLAT | 640 ACRES | | | | | hesne | (| JT2 | 2736-04201 |
| | | | | - | | | TION DESCRI | | NNSHIP 5S RA | NG | E 3W |
| | | N | | - | | | | | ES OF QUARTER SEC | TION | AND DRILLING UNIT |
| X | (| | | | Su | rface Loca | ition 754 ft. fr | om North Line | e of quarter sectio | n | |
| ļ | | | | | and | 1 888 ft. fr | om West Lin | e of quarter se | ction | | ······································ |
| | | | | ļ | | WELL AC | TIVITY | Total Depth Be | fore Rework | | TYPE OF PERMIT |
| w | | | | E | Brir | ne Dispos | al | Ę | 5016 | | Individual |
| | | | | | X Enl | hanced Re | covery | Total Depth Aft | er Rework | x | Area |
| | | | | | Нус | drocarbon | Storage | | 5016 | Nu | mber of Wells 1 |
| | | | | | | | | Date Rework C | ommenced | | |
| | | | | | Lea | ise Name | | 10/ | 2/2000 | | Well Number |
| | | S | | - | | Ute | Tribal | Date Rework | Completed | | Ute Tribal 08-04 |
| | | | | | | | | | 7/2000 | | |
| Cas | sing | Car | WE | | SING F | | D - BEFORE | EREWORK | Acid or Fract | | |
| Size | Depth | Sacks | Туре | Fron | | To | | | Treatment Rec | | |
| 8-5/8" 24# | | 280 | Class "H" | 4909 | | 4911 | | - | mesh & 2% KC | _ | |
| 5-1/2" 15.5 | 5 6406 | 1039 | 279 low den. | 4114 | | 4201 3996 | Frac'ed w/ 58000# 20/40 & 18000# 10/20 | | | | |
| | | ·' | 60 sxs 50/50 poz | 3974 | <u>+</u> | 2990 | Frac'ed w/ 47000# 20/40 & 12000# 10/20 | | | | |
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| | 1 | WE | LL CASING RI | ECORE |) - AFT | ER REV | VORK (Indica | ate Additions a | nd Changes Only | 1 | |
| Cas | sing | | nent | | erforatio | | | · · · · · · · · · · · · · · · · · · · | Acid or Fractu | | ······································ |
| Size | Depth | Sacks | Туре | From | n | То | | | Treatment Rec | ord | |
| | | Sar | ne as above | | | | | | See attac | he | d page |
| DESCR | RIBE REW | ORK OP | ERATIONS IN | DETAI | L | | | WIRE LIN | E LOGS, LIST | E/ | ACH TYPE |
| USE | ADDITION | AL SHEE | ETS IF NECES | SARY | | | Log T | ypes | | Lo | gged Intervals |
| | | | perform MIT 10 | | | | | | | | |
| | | | eal the 2 3/8" tu | | | | CNL, AIT, C | CBL | | | |
| 38 | 514. Set p | Kr, test al | nnulus. Perform | | l. test. | | | | | | |
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| | | | alty of law that ment and all at | | | | | | | | ń |
| | | | ble for obtaining | | | | | | | | |
| an | d complete | e. <i>I am a</i> r | ware that there | are sig | nificant | t penalti | es for submi | | | | |
| the | e possibilit | y of fine a | nd imprisonme | nt. (Re | əf. 40 C | FR 144. | .32). | | | | |
| AME AND | OFFICIAL T | ITLE (Pleas | e type or print) | | SIGNAT | URE | | A | DATE SIGN | IED | |
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| | cheal Saffo erations C | | r | | | | | | 1-1 | 15 | -01 |
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Ute Tribal 08-04

Page 2 Treatment record

| Perforations | | Acid or Fracture |
|--------------|----------|-------------------------------------------|
| From | То | Treatment Record |
| | | |
| 4118 | 4126 | Perf with 4 spf |
| 3978 | 3990 | Perf with 4 spf |
| 3992 | 4001 | Perf with 4 spf |
| | | |
| 4670 | 3958 | Treated all perfs with 600 gal of 15% HCL |
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| Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test U.S. Environmental Protection Agency Underground Injection Control Program, UIC Direct Implementation Program 8P-W-GW 999 18 th Street, Suite 500 Denver, CO 80202-2466 | | | | | | | | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------|----------|----------|---------|---------|---------|--|--|--|
| EPA Witness: | | | | | | | | | |
| Well Name: <u>UTE TR`BAL 08-04</u> Type: ER SWD Status: AC TA UC Field: <u>ANITELOPIE CREEK</u> Location: <u>08-04</u> Sec: <u>3</u> T <u>5</u> N/S R <u>3</u> E/W County: <u>DUCHESNE</u> State: <u>(MTAH</u>) Operator: <u>PETROCLYPH OPERATIONE ComPlang</u> Last MIT: <u>/ / Maximum Allowable Pressure:</u> PSIG | | | | | | | | | |
| Is this a regularly scheduled test? [] Yes [] No Initial test for permit? [] Yes [] No | | | | | | | | | |
| Test after well rework? Yes [] No Well injecting during test? [] Yes [A No If Yes, rate: bpd Pre-test casing/tubing annulus pressure: <u>840/240</u> psig | | | | | | | | | |
| MIT DATA TABLE | Test #1 | <u> </u> | Test | #2 | Tes | st #3 | | | |
| TUBING | PRESS | SURE | | | | | | | |
| Initial Pressure | .240 | psig | | psig | | psig | | | |
| End of test pressure | 245 | psig | | psig | | psig | | | |
| CASING / TUBING | ANNU | IUS | PRESSURE | | | | | | |
| 0 minutes | 840 | psig | | psig | | psig | | | |
| 5 minutes | 840 | psig | | psig | | psig | | | |
| 10 minutes | 840 | psig | | psig | | psig | | | |
| 15 minutes | 840 | psig | | psig | | psig | | | |
| 20 minutes | 840 | psig | | psig | | psig | | | |
| 25 minutes | 840 | psig | | psig | | psig | | | |
| 30 minutes | 840 | psig | | psig | | psig | | | |
| 24 HOURS minutes | 835 | psig | | psig | | psig | | | |
| minutes | | psig_ | | psig | | psig | | | |
| RESULT | [] Pass | []Fail | [] Pass | []Fail | [] Pass | []Fail | | | |

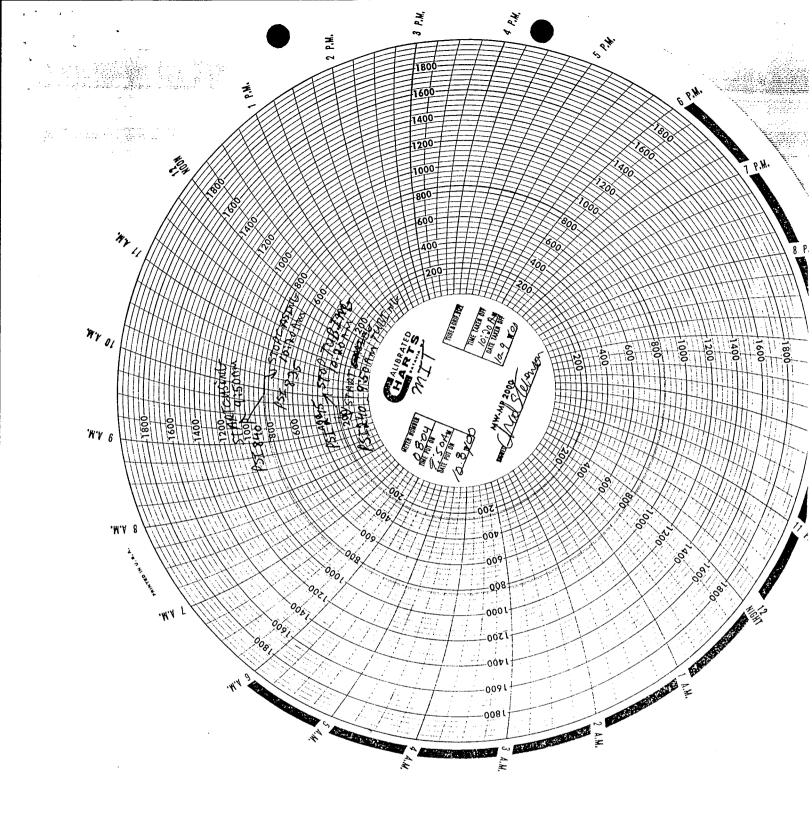
Does the annulus pressure build back up after the test ? [] Yes [] No

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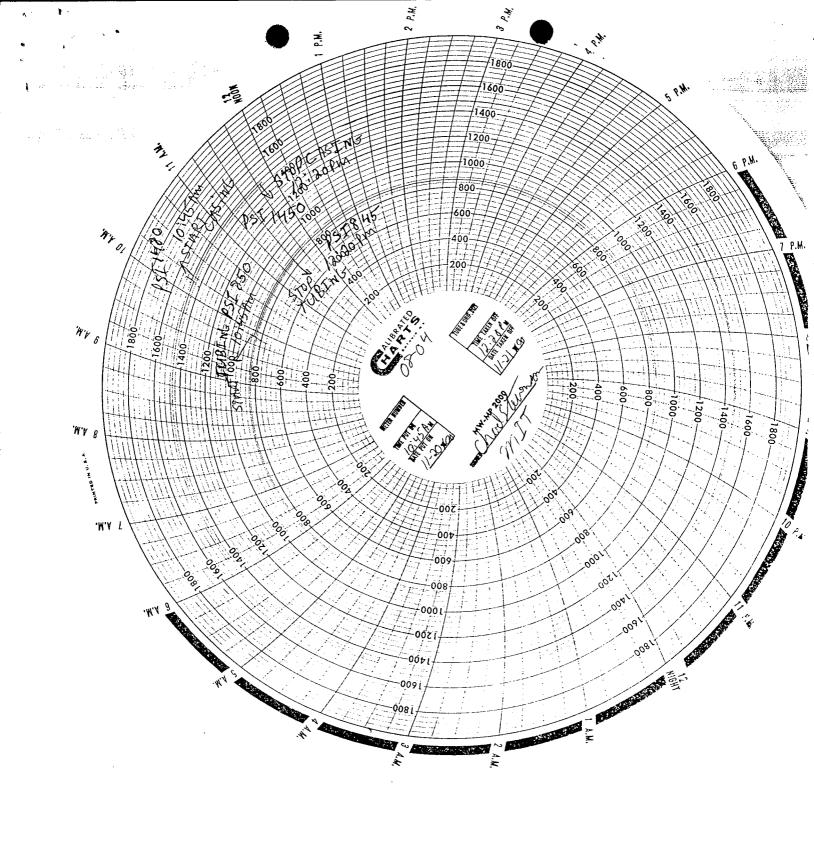
| · Casing | Mech | anical I Pressure | ntegrity Test Mechanical | Integri | ty Test | |
|-------------------------------------------------|---------------------------------|---------------------------------|------------------------------------------------------------------------|--------------|----------------------------|--------------|
| | U.S. ground Injection Contro | Environmental I Program, UIC | Protection Agency Direct Implementation Pr Denver, CO 80202-2466 | | | |
| EPA Witness: | O STEVEN | SOW | Date: _// | 130 | 100 | |
| Others present: | - | | | | | |
| Well Name: <u>UTETRi</u> Field: ANTELOPECR | <u>BE 08-04</u> EEK | | Type: ER SWD | Sta | tus: AC TA | UC |
| Location: 08-04 Sec: | TN | | E/W County: | UCHES | <u> //</u> State: <u>(</u> | AT |
| Operator: <u><i>PISTROGL</i></u> Last MIT: / | | <u>ATING</u> | ble Pressure: | | P | SIG |
| | | | | | | |
| Is this a regularly schedu | iled test? [] Y | Yes [] | No | | | |
| Initial test for | permit? [] Y | Yes [] | No | | | |
| Test after well | rework? 📈 Y | Yes [] | No | | | |
| Well injecting dur | ing test? [] Y | Tes 🖂 | -No If Yes, ra | te: | | bpd |
| Pre-test casing/tubing annulu | s pressure: <u>14</u> | 80/3 | <u>P50</u> psig | | | |
| MIT DATA TABLE | Test #1 | | Test #2 | | Tes | t #3 |
| TUBING | PRESSU | RE | | | | |
| Initial Pressure | 850 | psig | | psig | | psig |
| End of test pressure | 845 | psig | | psig | | psig |
| CASING / TUBING | ANNULU | <u>75</u> | PRESSURE | | | |
| 0 minutes | 1480 | psig | • • | psig | | psig |
| 5 minutes | 1480 | psig | <u> </u> | psig | | psig |
| 10 minutes | 1480 | psig | | psig | | psig |
| 15 minutes | 1480 | psig | | psig | | psig |
| 20 minutes | 1480 | psig | | psig | | psig |
| 25 minutes | 1480 | psig | | psig | | psig psig |
| <u>30 minutes</u> | 1450 | psig | | psig psig | | psig psig |
| <u>24 Hours</u> minutes | 1-000 | psig psig | | psig | | psig |
| RESULT | [] Pass | JFail | [] Pass [|]Fail | [] Pass | []Fail |

Does the annulus pressure build back up after the test ? [] Yes [No

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Division of Oil, Gas and Mining Operator Change/Name Change Worksheet-for State use only

| Effective Date: | | 9/1/2019 | | | | | | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------|--------------|--------------------------|------|--------|--|
| FORMER OPERATOR: | | | NEW OPERA | | | | | | |
| Crescent Point Energy U.S. Corpo | oration | | CH4-Finley Op | perating, LLC | | | | | |
| Groups: | | | | | | | | | |
| Ouray Valley-Unit | | | | | | | | | |
| Horseshoe Bend (GR)-EOR | | | | | | | | | |
| Randlett-EOR | | | | | | | | | |
| Antelope Creek-EOR | | | | | | | | | |
| Antelope-Unit | | | | | | | | | |
| | | | | | | | | | |
| WELL INFORMATION: | | | | | | | | | |
| Well Name | API Number | Town Di | r Range | Dir | Sec | Entity Number | Туре | Status | |
| See operator files | | | | | | | | | |
| | - 10 - | | | | | | | | |
| Total Well Count: | 1405 | 1 | | | | | | | |
| OPERATOR CHANGES DOC | | | | | | | | | |
| | | | | | | | | | |
| 1. Sundry or legal documentation | | | | | | 10/25/2019 | | | |
| 2. Sundry or legal documentation | was received from | the NEW | | 11460000 0166 | | 10/25/2019 10/25/2019 | | | |
| | was received from | the NEW | | 11468999-016 | 1 | | | | |
| Sundry or legal documentation New operator Division of Corp. | was received from | the NEW | | 11468999-016 | 1 | | | | |
| Sundry or legal documentation New operator Division of Corpo REVIEW: | was received from orations Business | n the NEW Number: | | 11468999-016 | | 10/25/2019 | | | |
| Sundry or legal documentation New operator Division of Corpo REVIEW: Receipt of Acceptance of Drilling | was received from orations Business Procedures for A | n the NEW Number: PD on: | | | 1 10/25/2019 | 10/25/2019 | | | |
| Sundry or legal documentation New operator Division of Corp. REVIEW: Receipt of Acceptance of Drilling Reports current for Production/Di | was received from orations Business Procedures for A isposition & Sundr | n the NEW Number: PD on: ries: | operator on: | 12/31/2019 | | 10/25/2019 | | | |
| Sundry or legal documentation New operator Division of Corpo REVIEW: Receipt of Acceptance of Drilling Reports current for Production/Di OPS/SI/TA well(s) reviewed for f | was received from orations Business procedures for A isposition & Sundr full cost bonding: A | h the NEW Number: PD on: ries: Approved b | operator on: y Dustin | 12/31/2019 12/18/2019 | | 10/25/2019 | | | |
| Sundry or legal documentation New operator Division of Corpo REVIEW: Receipt of Acceptance of Drilling Reports current for Production/Di OPS/SI/TA well(s) reviewed for f UIC5 on all disposal/injection/store | was received from orations Business procedures for A isposition & Sundr full cost bonding: / rage well(s) Appro | h the NEW Number: PD on: ries: Approved b | operator on: by Dustin oproved by Dayne | 12/31/2019 | | 10/25/2019 | | | |
| Sundry or legal documentation New operator Division of Corpo REVIEW: Receipt of Acceptance of Drilling Reports current for Production/Di OPS/SI/TA well(s) reviewed for f | was received from orations Business procedures for A isposition & Sundr full cost bonding: / rage well(s) Appro | h the NEW Number: PD on: ries: Approved b | operator on: y Dustin | 12/31/2019 12/18/2019 | | 10/25/2019 | | | |
| Sundry or legal documentation New operator Division of Corp. REVIEW: Receipt of Acceptance of Drilling Reports current for Production/Di OPS/SI/TA well(s) reviewed for f UIC5 on all disposal/injection/stor Surface Facility(s) included in operation | was received from orations Business Procedures for A isposition & Sundr full cost bonding: <i>A</i> rage well(s) Appro erator change: | h the NEW Number: PD on: ries: Approved b | operator on: by Dustin oproved by Dayne | 12/31/2019 12/18/2019 | | 10/25/2019 | | | |
| Sundry or legal documentation New operator Division of Corp. REVIEW: Receipt of Acceptance of Drilling Reports current for Production/Di OPS/SI/TA well(s) reviewed for f UIC5 on all disposal/injection/stor Surface Facility(s) included in oper NEW OPERATOR BOND VER | was received from orations Business Procedures for A isposition & Sundr full cost bonding: A rage well(s) Appro erator change: RIFICATION: | h the NEW Number: PD on: ries: Approved b | operator on: by Dustin oproved by Dayne None | 12/31/2019 12/18/2019 12/18/2019 | | 10/25/2019 | | | |
| Sundry or legal documentation New operator Division of Corp. REVIEW: Receipt of Acceptance of Drilling Reports current for Production/Di OPS/SI/TA well(s) reviewed for f UIC5 on all disposal/injection/stor Surface Facility(s) included in operation | was received from orations Business Procedures for A isposition & Sundr full cost bonding: A rage well(s) Appro erator change: RIFICATION: | h the NEW Number: PD on: ries: Approved b | operator on: by Dustin oproved by Dayne None LPM9282986- | 12/31/2019 12/18/2019 12/18/2019 -Blanket | | 10/25/2019 | | | |
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| Sundry or legal documentation New operator Division of Corp. REVIEW: Receipt of Acceptance of Drilling Reports current for Production/Di OPS/SI/TA well(s) reviewed for f UIC5 on all disposal/injection/stor Surface Facility(s) included in ope NEW OPERATOR BOND VEF State/fee well(s) covered by Bond | was received from orations Business Procedures for A isposition & Sundr full cost bonding: A rage well(s) Appro erator change: RIFICATION: | h the NEW Number: PD on: ries: Approved b | operator on: by Dustin oproved by Dayne None LPM9282986- LPM9282991- | 12/31/2019 12/18/2019 12/18/2019 -Blanket -Individual | | 10/25/2019 | | | |
| Sundry or legal documentation New operator Division of Corp. REVIEW: Receipt of Acceptance of Drilling Reports current for Production/Di OPS/SI/TA well(s) reviewed for f UIC5 on all disposal/injection/stor Surface Facility(s) included in ope NEW OPERATOR BOND VEF State/fee well(s) covered by Bond DATA ENTRY: | was received from orations Business Procedures for A isposition & Sundr full cost bonding: A rage well(s) Appro erator change: RIFICATION: I Number(s): | h the NEW Number: PD on: ries: Approved b | operator on: by Dustin oproved by Dayne None LPM9282986- LPM9282991- LPM 9336805 | 12/31/2019 12/18/2019 12/18/2019 -Blanket -Individual | | 10/25/2019 | | | |
| Sundry or legal documentation New operator Division of Corp. REVIEW: Receipt of Acceptance of Drilling Reports current for Production/Di OPS/SI/TA well(s) reviewed for f UIC5 on all disposal/injection/stor Surface Facility(s) included in ope NEW OPERATOR BOND VEF State/fee well(s) covered by Bond DATA ENTRY: Well(s) update in the RBDMS on: | was received from orations Business Procedures for A isposition & Sundr full cost bonding: A rage well(s) Appro erator change: RIFICATION: I Number(s): | h the NEW Number: PD on: ries: Approved b | operator on: by Dustin oproved by Dayne None LPM9282986- LPM9282991- | 12/31/2019 12/18/2019 12/18/2019 -Blanket -Individual | | 10/25/2019 | | | |
| Sundry or legal documentation New operator Division of Corp. REVIEW: Receipt of Acceptance of Drilling Reports current for Production/Di OPS/SI/TA well(s) reviewed for f UIC5 on all disposal/injection/stor Surface Facility(s) included in ope NEW OPERATOR BOND VEF State/fee well(s) covered by Bond DATA ENTRY: Well(s) update in the RBDMS on: Group(s) update in RDBMS on: | was received from orations Business Procedures for A isposition & Sundr full cost bonding: A rage well(s) Appro erator change: RIFICATION: I Number(s): | h the NEW Number: PD on: ries: Approved b | operator on: by Dustin oproved by Dayne None LPM9282986- LPM9282991- LPM 9336805 12/31/2019 | 12/31/2019 12/18/2019 12/18/2019 -Blanket -Individual | | 10/25/2019 | | | |
| Sundry or legal documentation New operator Division of Corp. REVIEW: Receipt of Acceptance of Drilling Reports current for Production/Di OPS/SI/TA well(s) reviewed for f UIC5 on all disposal/injection/stor Surface Facility(s) included in ope NEW OPERATOR BOND VEF State/fee well(s) covered by Bond DATA ENTRY: Well(s) update in the RBDMS on: | was received from orations Business Procedures for A isposition & Sundr full cost bonding: A rage well(s) Appro erator change: RIFICATION: I Number(s): | h the NEW Number: PD on: ries: Approved b | operator on: by Dustin oproved by Dayne None LPM9282986- LPM9282991- LPM9336805 12/31/2019 12/31/2019 | 12/31/2019 12/18/2019 12/18/2019 -Blanket -Individual | | 10/25/2019 | | | |

Shut-In well have until 6/1/2020 to get into combiance or they will need to be plugged, if the wellbore is need for furture use full cost bonding will be required.

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES | FORM 9 |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------|
| DIVISION OF OIL, GAS AND MINING | 5. LEASE DESIGNATION AND SERIAL NUMBER: see attached well list |
| SUNDRY NOTICES AND REPORTS ON WELLS | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| SUNDRY NUTICES AND REPORTS ON WELLS | see attached |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 7. UNIT or CA AGREEMENT NAME: |
| | 8. WELL NAME and NUMBER: |
| NAME OF OPERATOR: | see attached |
| Crescent Point Energy U.S. Corp. | attached |
| ADDRESS OF OPERATOR: 555 17th Street, Suite 1800 CITY Denver STATE CO ZIP 80228 (720) 880-3610 | 10. FIELD AND POOL, OR WILDCAT: attached |
| LOCATION OF WELL | |
| FOOTAGES AT SURFACE: | COUNTY: |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | STATE: UTAH |
| 1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO | |
| 1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT TYPE OF SUBMISSION TYPE OF ACTION | |
| | REPERFORATE CURRENT FORMATION |
| NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT | |
| Approximate date work will start: | |
| 9/1/2019 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE | |
| CHANGE TUBING PLUG AND ABANDON | VENT OR FLARE |
| | WATER DISPOSAL |
| (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) | WATER SHUT-OFF |
| Date of work completion: | |
| CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION | |
| Crescent Point Energy U.S. Corp. to CH4-Finley Operating, LLC effective September 1, 20 PREVIOUS OPERATOR: Crescent Point Energy US Corp 555 17th Street, Suite 1800 Denver, CO 80202 Signature - Anthony Baldwin, President State/Fee Bond #LPM9080271 BLM Bond #LPM9080275 BIA Bond #LPM9247918 Signature - Matthew State/Fee Bond #LPM9247918 | ng, LLC e Road, Suite 300 09 w E. Cooper, VP-Land PM9282986 82988 |
| SIGNATURE | |
| his space for State use on PPROVED | RECEIVED |
| DEC 3 1 2019 | OCT 2 5 2019 |
| 2000) DIV. OIL GAS & MINING (See Instructions on Reverse Side) | |



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

| | TRANSFER OF AU | THORITY TO I | NJECT |
|----------------------------|------------------------------------|--------------|----------------------------------------------|
| Well Name and See attached | | | API Number attached |
| Location of Well | | | Field or Unit Name |
| Footage : Se | ee attached | County : | see attached Lease Designation and Number |
| | Township, Range: | State : UTAH | see attached |
| | | | RECEIVED |
| EFFECTIVE | DATE OF TRANSFER: 9/1/2019 | | NOV 012019 |
| | | | DIV OF OIL, GAS & MINING |
| CURRENT OF | PERATOR | | |
| Company: | Crescent Point Energy US Corp | Name: | Anthony Baldwin |
| Address: | 555 17th Street, Suite 1800 | Signature; | |
| | city Denver state CO zip 80202 | Title: | President |
| Dhanai | (720) 880-3610 | | 10/17/2019 |
| Phone: | | Date: | |
| Comments | | | |
| | | | |
| | × | | |
| NEW OPERA | TOR | | |
| Company: | CH4-Finley Operating, LLC | Name: | Rodney L. Black |
| Address: | 5128 Apache Plume Road, Suite 300 | Signature: | 1 h. Mal |
| | city Fort Worth state TX zip 76109 | Title: | Vice President-Land |
| Phone: | (817) 336-1924 | Date: | 10/17/2019 |

Comments:

| (This space for State use only) | Accepted by the | |
|------------------------------------------------|------------------|---------------------------------------------------------------------------------------|
| Transfer approved by: | Utah Division of | NOV 1 2 2019 Approval Date: |
| Title: | FOR RECORD ONLY | EPA approval required |
| Comments: This form that are Jurisdic | | s on the attached list tion. Wells under State Transfer of Anthonity to inject. |

(6/2018)

| Well Name | Well Type | ΑΡΙ | EPA Permit Number | Oilfield | County | т | R | Section | 1/4 1/4 | Footages from N/S | Footages from E/W | Latitude | Longitude | Lease Number | EPA Jurisdiction |
|------------------------------|---------------------------|--------------|----------------------|----------------|----------|------------|------|---------|---------|----------------------|----------------------|-----------|--------------|---------------------|---------------------------------------|
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 03-14 | Recovery (2R) | 43-013-31097 | UT20736-04434 | Antelope Creek | Duchesne | 5S | 3W | 18 | NESE | 1050 S | 1980 W | 40.071210 | -110.211500 | BIA 14-20-H62-3513 | Y |
| Lite Tribal 04-01 | Enhanced | 42 012 20762 | 11720726 04222 | Antolono Crook | Duchorno | | 214/ | 10 | | 1221 N | 1277 E | 10 090060 | 110 222100 | BIA 14-20 H62-2512 | Y |
| Ute Tribal 04-01 | Recovery (2R) Enhanced | 43-013-30762 | UT20736-04322 | Antelope Creek | Ducheshe | 55 | 3W | 18 | NWNE | 1331 N | 1277 E | 40.080960 | -110.223100 | BIA 14-20-H62-3513 | <u> </u> |
| Ute Tribal 04-02 | Recovery (2R) | 43-013-31656 | UT20736-04356 | Antelope Creek | Duchesne | 55 | 3W | 8 | NWNW | 660 N | 1970 E | 40.082810 | -110.225500 | BIA 14-20-H62-3507 | Y |
| | Enhanced | 45 015 51050 | 0120750 04550 | Antelope cicek | Ducheshe | - 33 | 5 | | | 0001 | 15/01 | 40.002010 | 110.225500 | 51414 20 1102 3507 | <u> </u> |
| Ute Tribal 04-05 | Recovery (2R) | 43-013-31462 | UT20736-04328 | Antelope Creek | Duchesne | 55 | 3W | 5 | SENE | 2725 N | 660 W | 40.077210 | -110.234900 | BIA 14-20-H62-3504 | Y |
| | Salt Water | | | | | | | | | | | | | | |
| Ute Tribal 04-07 (2-4) | Disposal (2D) | 43-013-30879 | UT20497-03100 | Antelope Creek | Duchesne | 55 | 3W | 8 | SENW | 2551 FNL | 1900 FEL | 40.077648 | -110.2253968 | BIA 14-20-H62-3507 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 04-11 | Recovery (2R) | 43-013-30878 | UT20736-04635 | Antelope Creek | Duchesne | 5 S | 3W | 5 | SENW | 1999 S | 1738 W | 40.073800 | -110.231100 | BIA 14-20-H62-3504 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 04-13 | Recovery (2R) | 43-013-30848 | UT20736-04636 | Antelope Creek | Duchesne | 55 | 3W | 29 | NESE | 807 S | 886 W | 40.070550 | -110.234200 | BIA 14-20-H62-3518 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 05-08 | Recovery (2R) | 43-013-31306 | UT20736-04324 | Antelope Creek | Duchesne | 55 | 3W | 5 | SESE | 2500 N | 550 E | 40.077740 | -110.239300 | BIA 14-20-H62-3504 | Y |
| | Enhanced | | | | | | | | | 2000 0 | 2002 5 | 40.072000 | 440 344000 | BUA 44 20 UC2 2540 | |
| Ute Tribal 05-10 (old 3-5E3) | Recovery (2R) | 43-013-30938 | UT20736-04234 | Antelope Creek | Duchesne | 55 | 3W | 29 | SENE | 2068 S | 2093 E | 40.073990 | -110.244800 | BIA 14-20-H62-3518 | Y |
| Ute Tribal 05-16 | Enhanced | 43-013-31527 | 11720726 04227 | Antolono Crook | Duchacha | | 214/ | | NENE | 708 S | 523 E | 40.070220 | -110.239300 | BIA 14-20-H62-3503 | Y |
| ote mbar 03-16 | Recovery (2R) Enhanced | 43-013-31527 | UT20736-04327 | Antelope Creek | Duchesne | 55 | 3W | 4 | INEINE | /08.5 | 523 E | 40.070220 | -110.259500 | DIA 14-20-002-3503 | <u> </u> |
| Ute Tribal 07-09 | Recovery (2R) | 43-013-31900 | UT20736-04415 | Antelope Creek | Duchesne | 55 | 3W | 18 | NWSW | 1937 S | 570 E | 40.059070 | -110.258300 | BIA 14-20-H62-3513 | Y |
| | Enhanced | 45 015 51500 | 0120730 04413 | Antelope creek | Ducheshe | - 55 | 500 | 10 | 1111311 | 15575 | 5/01 | 40.033070 | 110.250500 | 01114 20 1102 0010 | · · · · · · · · · · · · · · · · · · · |
| Ute Tribal 07-11 | Recovery (2R) | 43-013-31928 | UT20736-04637 | Antelope Creek | Duchesne | 55 | 3W | 16 | swsw | 2021 S | 2077 W | 40.059360 | -110.267700 | BIA 14-20-H62-3511 | Y |
| | Enhanced | | | | Ducheshe | | | | | | | | | | |
| Ute Tribal 07-14 | Recovery (2R) | 43-013-30788 | UT20736-04495 | Antelope Creek | Duchesne | 55 | 3W | 16 | SESW | 559 S | 1947 W | 40.055350 | -110.268200 | BIA 14-20-H62-3511 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 7-15 | Recovery (2R) | 43-013-31858 | UT20736-07414 | Antelope Creek | Duchesne | 55 | 3W | 18 | SENW | 660 S | 1980 E | 40.055600 | -110.263400 | BIA 14-20-H62-3513 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 07-16 | Recovery (2R) | 43-013-31463 | UT20736-04419 | Antelope Creek | Duchesne | 55 | 3W | 9 | SWSE | 440 S | 410 E | 40.054960 | -110.257800 | BIA 14-20-H62-3508 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 08-04 (old 1-8) | Recovery (2R) | 43-013-30759 | UT20736-04201 | Antelope Creek | Duchesne | 55 | 3W | 16 | NESE | 754 N | 888 W | 40.066300 | -110.253000 | BIA 14-20-H62-3511 | Y |
| | Enhanced | | 11720726 04202 | | | | - | | | 4550.00 | | 10.051000 | 440 350700 | BIA 44 20 UC2 2542 | |
| Ute Tribal 08-06 (old 5-8) | Recovery (2R) | 43-013-31307 | UT20736-04203 | Antelope Creek | Duchesne | 55 | 3W | 18 | NWSE | 1550 N | 1550 W | 40.064090 | -110.250700 | BIA 14-20-H62-3513 | Y |
| Ute Tribal 08-07 | Enhanced Recovery (2R) | 43-013-31691 | UT20736-04381 | Antolono Crook | Ducharna | 55 | 3W | 16 | SWNE | 1700 N | 2133 E | 40.063640 | -110.245000 | BIA 14-20-H62-3511 | Y |
| | Enhanced | 43-013-31091 | 0120730-04381 | Antelope Creek | Ducheshe | 55 | 300 | 10 | SWINE | 1700 N | 2133 L | 40.003040 | -110.245000 | DIA 14-20-1102-5511 | <u>'</u> |
| Ute Tribal 09-15 | Recovery (2R) | 43-013-31165 | UT20736-06698 | Antelope Creek | Duchesne | 5 S | 3W | 30 | NENE | 550 S | 2000 E | 40.055310 | -110.225700 | BIA 14-20-H62-3519 | Y |
| | Salt Water | 45 015 51105 | 0120730 00030 | Antelope creek | Ducheshe | - 55 | 500 | 50 | HENE | 5505 | 2000 L | 40.055510 | 110.225700 | DIA 14 20 1102 3313 | · · · · · · |
| SWD 9-36 BTR | Disposal (2D) | 43-013-50646 | UT22214-09376 | Cedar Rim | Duchesne | 35 | 6W | 9 | SESE | 539 S | 704 E | 40.228269 | -110.561369 | BIA 14-20-H62-6417 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 15-12 | Recovery (2R) | 43-013-31892 | UT20736-04640 | Antelope Creek | Duchesne | 55 | 3W | 18 | SWSW | 3300 N | 520 E | 40.044660 | -110.218100 | BIA 14-20-H62-3513 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 16-01 | Recovery (2R) | 43-013-31856 | UT20736-06600 | Antelope Creek | Duchesne | 5 S | 3W | 21 | NESW | 611 N | 907 E | 40.052090 | -110.221900 | BIA 14-20-H62-3516 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 16-02 | Recovery (2R) | 43-013-31821 | UT20736-04412 | Antelope Creek | Duchesne | 55 | 3W | 21 | NENW | 660 N | 1980 E | 40.051980 | -110.225700 | BIA 14-20-H62-3516 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 16-03 | Recovery (2R) | 43-013-31855 | UT20736-06601 | Antelope Creek | Duchesne | 55 | 3W | 30 | SENE | 491 N | 2050 W | 40.052480 | -110.230100 | BIA 14-20-H62-3519 | Y |
| Uto Tribal 1C OA | Enhanced | 12 012 21702 | | | | | | | | 700 11 | 533 W. | 10.051630 | 110 335530 | BIA 14 20 UC2 2502 | |
| Ute Tribal 16-04 | Recovery (2R) | 43-013-31789 | UT20736-04551 | Antelope Creek | Duchesne | 55 | 3W | 4 | NWNE | 788 N | 533 W | 40.051630 | -110.235530 | BIA 14-20-H62-3503 | Y |
| Lite Tribal 16-05 | Enhanced | 43-013-32160 | 11720726 06602 | Antelone Creek | Ducherno | 55 | зw | 28 | SENW | 1974 N | 522 W | 40.048440 | -110.235600 | BIA 14-20-H62-3517 | Y Y |
| Ute Tribal 16-05 | Recovery (2R) | 43-013-32100 | UT20736-06602 | Antelope Creek | Duchesne | 22 | 300 | 28 | SEINVV | 19/4 N | 522 W | 40.046440 | -110.255000 | BIA 14-20-002-3517 | 1 1 |

Exhibit for DOGM Transfer of Authority to Inject from Crescent Point Energy US Corp to CH4-Finley Operating, LLC - Effective Sept 1, 2015

| Exhibit for DOGM Transfer of Authority to Inject from Crescent Point Energy US Corp to CH4-Finley Operating, LLC - Ef | fective Sept 1, 2019 |
|-----------------------------------------------------------------------------------------------------------------------|----------------------|

| Well Name | Well Type | API | EPA Permit Number | Oilfield | County | т | R | Section | 1/4 1/4 | Footages from N/S | Footages from E/W | Latitude | Longitude | Lease Number | EPA Jurisdiction |
|-----------------------------|---------------------------|--------------|----------------------|----------------|----------|------------|------|---------|---------|----------------------|----------------------|-----------|-------------|---------------------|---------------------------------------|
| Ute Tribal 16-06 | Enhanced | 42 012 21710 | 11720726 04546 | Antolono Crook | Duchasna | | 214/ | | SWNW | 1080 N | 1980 W | 40.048390 | -110.230400 | BIA 14-20-H62-3507 | Y |
| Ote mbai 10-06 | Recovery (2R) Enhanced | 43-013-31710 | UT20736-04546 | Antelope Creek | Ducnesne | 55 | 3W | 8 | SWINW | 1980 N | 1980 W | 40.048390 | -110.230400 | BIA 14-20-H02-3507 | 1 |
| Ute Tribal 16-07 | Recovery (2R) | 43-013-31854 | UT20736-06603 | Antelope Creek | Duchesne | 55 | 3W | 21 | SENW | 2091 N | 2094 E | 40.048060 | -110.226000 | BIA 14-20-H62-3516 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 16-08 | Recovery (2R) | 43-013-31853 | UT20736-04414 | Antelope Creek | Duchesne | 55 | 3W | 28 | NENW | 1974 N | 711 E | 40.048350 | -110.221200 | BIA 14-20-H62-3517 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 16-09 | Recovery (2R) | 43-013-31582 | UT20736-06604 | Antelope Creek | Duchesne | 55 | 3W | 18 | SWSE | 1967 S | 594 E | 40.044620 | -110.220700 | BIA 14-20-H62-3513 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 16-10 | Recovery (2R) | 43-013-31851 | UT20736-04503 | Antelope Creek | Duchesne | 55 | 3W | 19 | NENW | 1728 S | 1881 E | 40.043940 | -110.225200 | BIA 14-20-H62-3514 | Y |
| Ute Tribal 16-11 | Enhanced Recovery (2R) | 43-013-31799 | UT20736-04393 | Antelope Creek | Duchasna | 55 | 3W | 16 | NWNE | 1980 S | 1980 W | 40.044620 | -110.230400 | BIA 14-20-H62-3511 | Y |
| | Enhanced | 43-013-31733 | 0120730-04333 | Antelope creek | Ducheshe | 33 | 500 | 10 | INVINE | 1900 5 | 1900 W | 40.044020 | -110.250400 | DIA 14 201102 3311 | · · · · · · · · · · · · · · · · · · · |
| Ute Tribal 16-12 | Recovery (2R) | 43-013-31800 | UT20736-04553 | Antelope Creek | Duchesne | 55 | 3W | 4 | SWNW | 1980 S | 660 W | 40.044700 | -110.235200 | BIA 14-20-H62-3503 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 16-13 | Recovery (2R) | 43-013-31166 | UT20736-06605 | Antelope Creek | Duchesne | 55 | 3W | 16 | SENE | 750 S | 500 W | 40.041330 | -110.235800 | BIA 14-20-H62-3511 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 16-14 | Recovery (2R) | 43-013-31791 | UT20736-06606 | Antelope Creek | Duchesne | 5S | 3W | 29 | SENW | 699 S | 1966 W | 40.041150 | -110.230500 | BIA 14-20-H62-3518 | Y |
| un Tribal ac ar | Enhanced | | | | | | | | | | | | 110 225 600 | DIA 44 20 UC2 2547 | |
| Ute Tribal 16-15 | Recovery (2R) | 43-013-31822 | UT20736-06607 | Antelope Creek | Duchesne | 55 | 3W | 28 | SWNW | 822 S | 1911 E | 40.041460 | -110.225600 | BIA 14-20-H62-3517 | Y |
| Ute Tribal 16-16 | Enhanced Recovery (2R) | 43-013-30804 | UT20736-04418 | Antelope Creek | Duchosno | 55 | 3W | 16 | NESW | 505 S | 600 E | 40.040550 | -110.220900 | BIA 14-20-H62-3511 | Y |
| | Enhanced | 43-013-30804 | 0120730-04418 | Antelope creek | Ducheshe | 55 | 300 | 10 | NESVV | 303.3 | 000 L | 40.040330 | -110.220500 | DIA 14-20-1102-3311 | |
| Ute Tribal 17-01 | Recovery (2R) | 43-013-30790 | UT20736-06699 | Antelope Creek | Duchesne | 55 | 3W | 18 | SENE | 638 N | 610 E | 40.051990 | -110.239600 | BIA 14-20-H62-3513 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 18-01 | Recovery (2R) | 43-013-30761 | UT20736-06700 | Antelope Creek | Duchesne | 5S | 3W | 17 | NENE | 550 N | 521 E | 40.052240 | -110.258100 | BIA 14-20-H62-4633 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 18-02 (old 4-18) | Recovery (2R) | 43-013-31099 | UT20736-04202 | Antelope Creek | Duchesne | 5S | 3W | 18 | NENE | 812 N | 1768 E | 40.051550 | -110.262600 | BIA 14-20-H62-3513 | Y |
| 111 T-11-140.00 | Enhanced | | | | | | | | | | | 10 050100 | 440 367000 | DIA 44 20 UC2 2544 | |
| Ute Tribal 18-03 | Recovery (2R) | 43-013-31528 | UT20736-06701 | Antelope Creek | Duchesne | 55 | 3W | 16 | SWSE | 614 N | 1983 W | 40.052120 | -110.267900 | BIA 14-20-H62-3511 | Y |
| Ute Tribal 18-05 | Enhanced Recovery (2R) | 43-013-31534 | UT20736-04472 | Antelope Creek | Duchasna | 55 | 3W | 21 | SWNE | 1935 N | 477 W | 40.048530 | -110.273300 | BIA 14-20-H62-3516 | Y |
| | Enhanced | 43-013-31334 | 0120730-04472 | Antelope creek | Ducheshe | | 300 | 21 | SVVIVL | 1935 N | 4// 00 | 40.040550 | -110.275500 | DIA 14 20 1102 3310 | |
| Ute Tribal 18-06 | Recovery (2R) | 43-013-31781 | UT20736-06678 | Antelope Creek | Duchesne | 5 S | 3W | 20 | NWNE | 2176 N | 1568 W | 40.047840 | -110.269400 | BIA 14-20-H62-3515 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 18-07 (old 7-18) | Recovery (2R) | 43-013-31533 | UT20736-06677 | Antelope Creek | Duchesne | 5S | 3W | 28 | SWNW | 2236 N | 1855 E | 40.047640 | -110.262900 | BIA 14-20-H62-3517 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 18-08 | Recovery (2R) | 43-013-30881 | UT20736-04355 | Antelope Creek | Duchesne | 55 | 3W | 21 | NWSE | 1929 N | 612 E | 40.048460 | -110.258500 | BIA 14-20-H62-3516 | Y |
| 111 T 11-140 00 (-115 40) | Enhanced | | | | | | ~ | | | | | | 440 350700 | DIA 44 20 UC2 2547 | Y |
| Ute Tribal 18-09 (old 5-18) | Recovery (2R) | 43-013-31180 | UT20736-04204 | Antelope Creek | Duchesne | 5S | 3W | 28 | NWNW | 2151 S | 667 E | 40.045230 | -110.258700 | BIA 14-20-H62-3517 | Y |
| Ute Tribal 18-10 | Enhanced Recovery (2R) | 43-013-31595 | UT20736-06679 | Antelope Creek | Duchasna | 55 | 3W | 28 | NESW | 1954 S | 1894 E | 40.044710 | -110.263100 | BIA 14-20-H62-3517 | Y |
| ote mbar 10-10 | Enhanced | 43-013-31333 | 0120/30-000/3 | Antelope creek | Ducheshe | 33 | 300 | 20 | NLSVV | 13343 | 1034 L | 40.044710 | -110.205100 | DIA 14 20 1102 3317 | |
| Ute Tribal 18-11 | Recovery (2R) | 43-013-31782 | UT20736-04520 | Antelope Creek | Duchesne | 55 | 3W | 18 | NENW | 2235 S | 1920 W | 40.045520 | -110.268200 | BIA 14-20-H62-3513 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 18-12 | Recovery (2R) | 43-013-31783 | UT20736-06680 | Antelope Creek | Duchesne | 5 S | 3W | 19 | SESE | 2092 S | 549 W | 40.045150 | -110.273100 | BIA 14-20-H62-3514 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 18-13b | Recovery (2R) | 43-013-31784 | UT20736-04392 | Antelope Creek | Duchesne | 55 | 3W | 29 | SWSE | 341 S | 401 W | 40.040350 | -110.273700 | BIA 14-20-H62-3518 | Y |
| | Enhanced | | | | | | | | | | | | | BUL 44 30 UC3 5545 | |
| Ute Tribal 18-14 | Recovery (2R) | 43-013-31746 | UT20736-07536 | Antelope Creek | Duchesne | 5S | 3W | 29 | NESW | 660 S | 1980 W | 40.041190 | -110.268000 | BIA 14-20-H62-3518 | Y |
| Ute Tribal 18-15 | Enhanced | 13-013-31752 | UT20736-04301 | Antelone Creek | Duchesne | 55 | 3W | 29 | NWSE | 660 S | 1980 E | 40.041160 | -110.263500 | BIA 14-20-H62-3518 | Y |
| Jre 110al 10-12 | Recovery (2R) | 43-013-31753 | UT20736-04391 | Antelope Creek | Ducheshe | 22 | 300 | 29 | INVVSE | 000.2 | 1990 E | +0.041100 | -110.205500 | DIA 14-20-002-3319 | 1 1 |

| Exhibit for DOGM Trans | er of Authority to I | nject from Crescent | Point Energy US Co | rp to CH4-Finley | Operating, LL | C - Effec | tive Sep | ot 1, 2019 | |
|------------------------|----------------------|---------------------|--------------------|------------------|---------------|-----------|----------|------------|--|
| | | | | | 1 | 1 | T | 1 | |

| Well Name | Well Type | API | EPA Permit Number | Oilfield | County | т | R | Section | 1/4 1/4 | Footages from N/S | Footages from E/W | Latitude | Longitude | Lease Number | EPA Jurisdiction |
|------------------|---------------------------|--------------|----------------------|-----------------|----------|------------|------|---------|---------|----------------------|----------------------|-----------|-------------|---------------------|---------------------|
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 18-16 | Recovery (2R) | 43-013-31747 | UT20736-07415 | Antelope Creek | Duchesne | 5S | 3W | 29 | NWNE | 895 S | 673 E | 40.041760 | -110.258600 | BIA 14-20-H62-3518 | Y |
| Ute Tribal 19-01 | Enhanced | 42 012 21064 | UT20726 04502 | Antolone Creek | Duchasta | | 214/ | 20 | SWNE | 473 N | 706 E | 40.038020 | -110.258700 | BIA 14-20-H62-3518 | Y |
| Ute Iribal 19-01 | Recovery (2R) Enhanced | 43-013-31964 | UT20736-04502 | Antelope Creek | Ducnesne | 55 | 3W | 29 | SWNE | 473 N | 706 E | 40.038020 | -110.258700 | BIA 14-20-H62-3518 | r |
| Ute Tribal 19-03 | Recovery (2R) | 43-013-31792 | UT20736-04390 | Antelope Creek | Duchesne | 55 | 3W | 7 | SWSE | 674 N | 2016 W | 40.037530 | -110.267900 | BIA 14-20-H62-3506 | Y |
| | Enhanced | 45 015 51752 | 0120730-04350 | Antelope creek | Ducheshe | 55 | 500 | , | SWSL | 0/41 | 2010 11 | 40.037330 | 110.207500 | 00111 20 1102 0500 | |
| Ute Tribal 19-05 | Recovery (2R) | 43-013-31793 | UT20736-04535 | Antelope Creek | Duchesne | 55 | 3W | 18 | SESE | 2005 N | 658 W | 40.033900 | -110.272600 | BIA 14-20-H62-3513 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 19-07 | Recovery (2R) | 43-013-31965 | UT20736-04491 | Antelope Creek | Duchesne | 55 | 3W | 29 | SWNE | 1661 N | 2013 E | 40.034790 | -110.263400 | BIA 14-20-H62-3518 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 19-09 | Recovery (2R) | 43-013-31794 | UT20736-04536 | Antelope Creek | Duchesne | 55 | 3W | 16 | SWNW | 2032 S | 551 E | 40.030340 | -110.258200 | BIA 14-20-H62-3511 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 19-11 | Recovery (2R) | 43-013-31967 | UT20736-04521 | Antelope Creek | Duchesne | 55 | 3W | 30 | NWNE | 2226 S | 1484 W | 40.030940 | -110.269800 | BIA 14-20-H62-3519 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 19-13 | Recovery (2R) | 43-013-31894 | UT20736-04618 | Antelope Creek | Duchesne | 55 | 3W | 29 | SWSW | 422 S | 406 W | 40.025990 | -110.273600 | BIA 14-20-H62-3518 | Y |
| 10 T-1-1-100 45 | Enhanced | | | | | | ~ | | | 740.0 | 42405 | 40.000750 | 110 201100 | DIA 44 20 UC2 2514 | Y |
| Ute Tribal 19-15 | Recovery (2R) | 43-013-31968 | UT20736-04496 | Antelope Creek | Duchesne | 55 | 3W | 16 | NENW | 719 S | 1340 E | 40.026750 | -110.261100 | BIA 14-20-H62-3511 | Y |
| Ute Tribal 19-16 | Enhanced | 43-013-30803 | 11720726 07112 | Antolono Crook | Duchacna | | 3W | 29 | SESW | 556 S | 603 E | 40.026290 | -110.258400 | BIA 14-20-H62-3518 | Y |
| Ute mbai 19-16 | Recovery (2R) Enhanced | 43-013-30803 | UT20736-07113 | Antelope Creek | Ducheshe | 55 | 300 | 29 | SESVV | 550.5 | 003 E | 40.026290 | -110.258400 | BIA 14-20-H02-3518 | |
| Ute Tribal 20-02 | Recovery (2R) | 43-013-30764 | UT20736-07114 | Antelope Creek | Duchesne | 55 | 3W | 7 | NESE | 404 N | 1539 E | 40.038190 | -110.243000 | BIA 14-20-H62-3506 | Y |
| | Enhanced | 43-013-30704 | 0120730-07114 | Antelope creek | Ducheshe | 55 | 300 | , | INLOL | 404 11 | 1555 2 | 40.030130 | 110.245000 | DIA 14 20 1102 0000 | |
| Ute Tribal 20-13 | Recovery (2R) | 43-013-31981 | UT20736-04494 | Antelope Creek | Duchesne | 55 | 3W | 7 | NESW | 700 S | 700 W | 40.026790 | -110.253800 | BIA 14-20-H62-3506 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 20-14 | Recovery (2R) | 43-013-31982 | UT20736-04540 | Antelope Creek | Duchesne | 55 | 3W | 15 | NESE | 885 S | 2000 W | 40.027260 | -110.249100 | BIA 14-20-H62-3510 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 21-02 | Recovery (2R) | 43-013-31749 | UT20736-06477 | Antelope Creek | Duchesne | 5 S | ۰3W | 7 | SESE | 548 N | 3248 W | 40.037680 | -110.225900 | BIA 14-20-H62-3506 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 21-03 | Recovery (2R) | 43-013-31752 | UT20736-04363 | Antelope Creek | Duchesne | 5S | 3W | 16 | SESE | 660 N | 1980 W | 40.037440 | -110.230500 | BIA 14-20-H62-3511 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 21-04 | Recovery (2R) | 43-013-31735 | UT20736-06521 | Antelope Creek | Duchesne | 5S | 3W | 30 | SESE | 660 N | 660 W | 40.037450 | -110.235100 | BIA 14-20-H62-3519 | Y |
| | Enhanced | | | | - | | | | | | | | | BUL 44 30 UC2 4730 | |
| Ute Tribal 21-05 | Recovery (2R) | 43-013-31750 | UT20736-06478 | Antelope Creek | Duchesne | 4S | 3W | 33 | SESW | 2020 N | 1302 W | 40.033700 | -110.232800 | BIA 14-20-H62-4736 | Y |
| Uto Tribal 21 OC | Enhanced | 42 012 21721 | 11720726 04200 | Antologo Const. | Duchases | 45 | 2147 | 22 | ANAICE | 1000 N | 2100 W | 40.022780 | 110 220700 | BIA 14 20 HE2 4726 | Y |
| Ute Tribal 21-06 | Recovery (2R) Enhanced | 43-013-31731 | UT20736-04388 | Antelope Creek | Duchesne | 45 | 3W | 33 | NWSE | 1980 N | 2180 W | 40.033780 | -110.229700 | BIA 14-20-H62-4736 | T |
| Ute Tribal 21-07 | Recovery (2R) | 43-013-31751 | UT20736-07116 | Antelope Creek | Duchosno | 45 | 3W | 33 | SENE | 1980 N | 3300 W | 40.033760 | -110.225700 | BIA 14-20-H62-4736 | Y |
| | Enhanced | 43-013-31/31 | 0120/36-0/116 | Antelope Creek | Ducheshe | 43 | 500 | 33 | JEINE | 1900 N | 3300 W | 40.033700 | -110.225700 | DIA 14-20-1102-4730 | |
| Ute Tribal 21-10 | | 43-013-31748 | UT20736-07117 | Antelope Creek | Duchesne | 45 | 3W | 33 | SESE | 2022 S | 3344 W | 40.030320 | -110.225600 | BIA 14-20-H62-4736 | Y |
| | Enhanced | 45 015 51/40 | 0120/30 0/11/ | Antelope creek | Ducheshe | 45 | 5 | | JEJE | LULL J | 55111 | 10.000020 | 11011110000 | | |
| Ute Tribal 21-11 | Recovery (2R) | 43-013-31740 | UT20736-04365 | Antelope Creek | Duchesne | 55 | 3W | 3 | SESW | 2057 S | 2141 W | 40.030400 | -110.229900 | BIA 14-20-H62-3502 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 21-12 | Recovery (2R) | 43-013-31741 | UT20736-06479 | Antelope Creek | Duchesne | 55 | 3W | 30 | SWSE | 1980 S | 1060 W | 40.030210 | -110.233700 | BIA 14-20-H62-3519 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 21-13 | Recovery (2R) | 43-013-30883 | UT20736-06480 | Antelope Creek | Duchesne | 5 S | 3W | 16 | NWSW | 611 S | 786 W | 40.026450 | -110.234700 | BIA 14-20-H62-3511 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 21-14 | Recovery (2R) | 43-013-31742 | UT20736-06481 | Antelope Creek | Duchesne | 5 S | 3W | 18 | SWNW | 660 S | 2080 W | 40.026560 | -110.230100 | BIA 14-20-H62-3513 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 21-15 | | 43-013-31756 | UT20736-04522 | Antelope Creek | Duchesne | 55 | 3W | 30 | NESE | 682 S | 3332 W | 40.026590 | -110.225600 | BIA 14-20-H62-3519 | Y |
| | Enhanced | | | | | | | | | | 1000.00 | 10.000000 | 440 330355 | DIA 44 20 UC2 2542 | |
| Ute Tribal 28-03 | Recovery (2R) | 43-013-31675 | UT20736-04389 | Antelope Creek | Duchesne | 5S | 3W | 18 | NESW | 520 N | 1983 W | 40.023330 | -110.230300 | BIA 14-20-H62-3513 | Y |

| Exhibit for DOGM Transfer of Authority to Inject from Crescent Point Energy US Corp to CH4-Finley Operating, LLC - Effective Sept 1, 2015 | |
|-------------------------------------------------------------------------------------------------------------------------------------------|--|
| | |

| Well Name | Well Type | ΑΡΙ | EPA Permit Number | Oilfield | County | т | R | Section | 1/4 1/4 | Footages from N/S | Footages from E/W | Latitude | Longitude | Lease Number | EPA Jurisdiction |
|-----------------------------|---------------------------|--------------|----------------------|----------------|----------|------------|------|---------|---------|----------------------|----------------------|-------------|-------------|---------------------|---------------------|
| Like Tribel 28 04 | Enhanced | 12 012 21002 | 11720726 07440 | | | | | 20 | | | 660.14 | 40.022020 | 110 225100 | DIA 44 20 UC2 2540 | |
| Ute Tribal 28-04 | Recovery (2R) Enhanced | 43-013-31692 | UT20736-07118 | Antelope Creek | Duchesne | 5S | 3W | 29 | SESE | 660 N | 660 W | 40.022930 | -110.235100 | BIA 14-20-H62-3518 | Y |
| Ute Tribal 28-05 | Recovery (2R) | 43-013-30802 | UT20736-07119 | Antelope Creek | Duchesne | 55 | 3W | 19 | NENE | 2583 N | 712 W | 40.017690 | -110.234900 | BIA 14-20-H62-3514 | Y |
| | Enhanced | 45 015 50002 | 0120/30 0/113 | Antelope creek | Ducheshe | - 35 | 500 | 15 | INCINE | 2505 1 | /12 ** | 40.017050 | 110.234500 | 514 20 1102 5514 | |
| Ute Tribal 28-05A | Recovery (2R) | 43-013-31709 | UT20736-04410 | Antelope Creek | Duchesne | 55 | 3W | 19 | SWNE | 1644 N | 675 W | 40.020270 | -110.235000 | BIA 14-20-H62-3514 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 28-06 | Recovery (2R) | 43-013-31594 | UT20736-04380 | Antelope Creek | Duchesne | 55 | 3W | 16 | NWSE | 1897 N | 1817 W | 40.019550 | -110.230900 | BIA 14-20-H62-3511 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 28-11 | Recovery (2R) | 43-013-31575 | UT20736-07120 | Antelope Creek | Duchesne | 55 | 3W | 19 | SWSE | 2171 S | 2107 W | 40.016230 | -110.229800 | BIA 14-20-H62-3514 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 29-01 | Recovery (2R) | 43-013-32198 | UT20736-04619 | Antelope Creek | Duchesne | 55 | 3W | 16 | NWNW | 757 N | 727 E | 40.022690 | -110.240000 | BIA 14-20-H62-3511 | Y |
| Una Tribal 20.02 | Enhanced | | | | - | | | | | | | | | | |
| Ute Tribal 29-02 | Recovery (2R) Enhanced | 43-013-32199 | UT20736-07121 | Antelope Creek | Duchesne | 55 | 3W | 16 | SENW | 622 N | 2075 E | 40.023090 | -110.244800 | BIA 14-20-H62-3511 | Y |
| Ute Tribal 29-03 | Recovery (2R) | 43-013-31842 | UT20736-04541 | Antelope Creek | Duchorno | 55 | 3W | 19 | swsw | 624 N | 1987 W | 40.023120 | -110.249100 | BIA 14-20-H62-3514 | Y |
| ote mbar 23-05 | Enhanced | 43-013-31842 | 0120730-04341 | Antelope creek | Ducheshe | 55 | 300 | 19 | 300300 | 024 N | 1907 W | 40.025120 | -110.249100 | BIA 14-20-H02-3314 | · · · · |
| Ute Tribal 29-04 | Recovery (2R) | 43-013-30851 | UT20736-06482 | Antelope Creek | Duchesne | 55 | 3W | 4 | SWSW | 660 N | 660 W | 40.023050 | -110.253900 | BIA 14-20-H62-3503 | Y |
| | Enhanced | | | interope creek | Ducheshe | | | | 511511 | | | 101020000 | 1101200000 | | |
| Ute Tribal 29-05 | Recovery (2R) | 43-013-31796 | UT20736-06483 | Antelope Creek | Duchesne | 55 | 3W | 29 | NENE | 1980 N | 660 W | 40.019430 | -110.253900 | BIA 14-20-H62-3518 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 29-06 | Recovery (2R) | 43-013-30850 | UT20736-04416 | Antelope Creek | Duchesne | 55 | 3W | 4 | NESW | 1900 N | 1980 W | 40.019610 | -110.249200 | BIA 14-20-H62-3503 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 29-07 | Recovery (2R) | 43-013-30939 | UT20736-07122 | Antelope Creek | Duchesne | 55 | 3W | 29 | NENW | 1969 N | 2093 E | 40.019490 | -110.244900 | BIA 14-20-H62-3518 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 29-08 | Recovery (2R) | 43-013-31693 | UT20736-07123 | Antelope Creek | Duchesne | 55 | 3W | 20 | SWSW | 1880 N | 480 E | 40.019600 | -110.239200 | BIA 14-20-H62-3515 | Y |
| Lite Tribal 20 084 | Enhanced | 42 012 21205 | 11720726 04225 | Antologo Crook | Duchassa | | 2144 | - | CTC14/ | 2000 N | 600 F | 40.017620 | 110 220400 | BIA 14 20 UC2 2506 | v |
| Ute Tribal 29-08A | Recovery (2R) Enhanced | 43-013-31305 | UT20736-04325 | Antelope Creek | Duchesne | 55 | 3W | 7 | SESW | 2600 N | 600 E | 40.017630 | -110.239400 | BIA 14-20-H62-3506 | Y |
| Ute Tribal 29-09 (old 1-29) | Recovery (2R) | 43-013-30763 | UT20736-04233 | Antelope Creek | Duchesne | 55 | 3W | 19 | NESW | 1324 S | 1160 E | 40.013910 | -110.242100 | BIA 14-20-H62-3514 | Y |
| | Enhanced | 43-013-30703 | 0120730-04233 | Antelope creek | Ducheshe | 55 | 500 | 19 | NESV | 1324 3 | 1100 L | 40.013310 | -110.242100 | DIA 14-20-1102-3314 | |
| Ute Tribal 29-10 | Recovery (2R) | 43-013-31475 | UT20736-07124 | Antelope Creek | Duchesne | 55 | 3W | 30 | SESW | 1955 S | 2125 E | 40.015660 | -110.244900 | BIA 14-20-H62-3519 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 29-11 | Recovery (2R) | 43-013-31714 | UT20736-07125 | Antelope Creek | Duchesne | 5 S | 3W | 19 | SWNW | 2010 S | 1888 W | 40.015880 | -110.249500 | BIA 14-20-H62-3514 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 29-12 | Recovery (2R) | 43-013-31797 | UT20736-04523 | Antelope Creek | Duchesne | 5 S | 3W | 19 | NESE | 1865 S | 699 W | 40.015460 | -110.253800 | BIA 14-20-H62-3514 | Y |
| | Enhanced | | | | | | | | | | · Grading and | | | | |
| Ute Tribal 29-13 | Recovery (2R) | 43-013-32200 | UT20736-07417 | Antelope Creek | Duchesne | 5S | 3W | 21 | SESW | 660 S | 660 W | 40.012160 | -110.253900 | BIA 14-20-H62-3516 | Y |
| Ute Tribal 29-14 | Enhanced | 42 012 22201 | 11720726 04641 | Antologo Croak | Duchasa | | 214/ | 20 | NUMER | C70 C | 1042.14 | 40 01 21 70 | 110 240400 | DIA 14 20 UC2 2010 | Y |
| Ote Inbal 29-14 | Recovery (2R) Enhanced | 43-013-32201 | UT20736-04641 | Antelope Creek | Ducheshe | 55 | 3W | 30 | NWSE | 679 S | 1942 W | 40.012170 | -110.249400 | BIA 14-20-H62-3519 | ř |
| Ute Tribal 29-15 | Recovery (2R) | 43-013-31530 | UT20736-07126 | Antelope Creek | Duchesne | 5 S | 3W | 29 | NWSW | 649 S | 1831 E | 40.012150 | -110.243900 | BIA 14-20-H62-3518 | Y |
| ote mbu 25 15 | Enhanced | 43-013-31330 | 0120/30-0/120 | Antelope Creek | Ducheshe | 55 | 300 | 2.5 | 1400300 | 043.5 | 1031 L | 40.012130 | -110.243300 | DIA 14-20-1102-3310 | |
| Ute Tribal 29-16 | Recovery (2R) | 43-013-30849 | UT20736-04475 | Antelope Creek | Duchesne | 55 | 3W | 21 | SWSE | 500 S | 500 E | 40.011620 | -110.239300 | BIA 14-20-H62-3516 | Y |
| | Enhanced | | | and the second | | | | | 2 | | | | | | |
| Ute Tribal 30-01 | Recovery (2R) | 43-013-31707 | UT20736-04362 | Antelope Creek | Duchesne | 5S | 3W | 21 | NWNW | 612 N | 764 E | 40.023080 | -110.258900 | BIA 14-20-H62-3516 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 30-02 | Recovery (2R) | 43-013-31823 | UT20736-07416 | Antelope Creek | Duchesne | 55 | 3W | 16 | NWNE | 660 N | 1980 E | 40.022980 | -110.263300 | BIA 14-20-H62-3511 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 30-07 | Recovery (2R) | 43-013-30852 | UT20736-07418 | Antelope Creek | Duchesne | 55 | 3W | 29 | SWNW | 1980 N | 1980 E | 40.019350 | -110.263300 | BIA 14-20-H62-3518 | Y |
| | Enhanced | | | | | | | | | | | 10.010055 | | | |
| Ute Tribal 30-08 | Recovery (2R) | 43-013-31734 | UT20736-04359 | Antelope Creek | Duchesne | 55 | 3W | 29 | NWNW | 2000 N | 650 E | 40.019270 | -110.258600 | BIA 14-20-H62-3518 | Y |

| Well Name | Well Type | ΑΡΙ | EPA Permit Number | Oilfield | County | т | R | Section | 1/4 1/4 | Footages from N/S | Footages from E/W | Latitude | Longitude | Lease Number | EPA Jurisdiction |
|----------------------------|---------------|--------------|----------------------|----------------|----------|------------|--------------|------------------------------------------|----------|----------------------|----------------------|------------------------|------------------|------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 30-09 | Recovery (2R) | 43-013-31798 | UT20736-04451 | Antelope Creek | Duchesne | 55 | 3W | 20 | SESW | 1980 S | 660 E | 40.015680 | -110.258600 | BIA 14-20-H62-3515 | Y |
| | Enhanced | | | | - | | | | | | | | | | |
| Ute Tribal 30-10 | | 43-013-31895 | UT20736-04524 | Antelope Creek | Duchesne | 55 | 3W | 21 | SESW | 1980 S | 2199 E | 40.015720 | -110.264100 | BIA 14-20-H62-3516 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 30-14 | Recovery (2R) | 43-013-31908 | UT20736-04525 | Antelope Creek | Duchesne | 55 | 3W | 21 | NWNE | 715 S | 2518 W | 40.012250 | -110.265900 | BIA 14-20-H62-3516 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 30-15 | Recovery (2R) | 43-013-31896 | UT20736-04446 | Antelope Creek | Duchesne | 55 | 3W | 21 | SWNW | 712 S | 1944 E | 40.012230 | -110.263300 | BIA 14-20-H62-3516 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 30-16 | Recovery (2R) | 43-013-31897 | UT20736-04417 | Antelope Creek | Duchesne | 5S | 3W | 21 | NWSW | 518 S | 593 E | 40.011660 | -110.258500 | BIA 14-20-H62-3516 | Y |
| | Enhanced | | | | | | 10000 | | | 0.758 E796477 | A 80040734-40050 | AND DONOROGICOURS | | | |
| Ute Tribal 33-08-D3 | Recovery (2R) | 43-013-31956 | UT20736-04422 | Antelope Creek | Duchesne | 45 | 3W | 33 | SENE | 1848 N | 762 E | 40.093480 | -110.221100 | BIA 14-20-H62-4736 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 33-10-D3 | Recovery (2R) | 43-013-31935 | UT20736-04421 | Antelope Creek | Duchesne | 35 | 6W | 9 | SESE | 1979 S | 1980 E | 40.090070 | -110.225510 | BIA 14-20-H62-6417 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 33-14-D3 | Recovery (2R) | 43-013-31936 | UT20736-04420 | Antelope Creek | Duchesne | 5 S | 3W | 4 | SWNE | 660 S | 1780 W | 40.086480 | -110.231000 | BIA 14-20-H62-3503 | Y |
| | Enhanced | | | | | | | | | | | | | | |
| Ute Tribal 33-16-D3 | Recovery (2R) | 43-013-31938 | UT20736-04423 | Antelope Creek | Duchesne | 5S | 3W | 30 | SWNE | 662 S | 737 E | 40.086420 | -110.221100 | BIA 14-20-H62-3519 | Y |
| | Enhanced | | | Horseshoe | | | | | | | | | | | |
| Stirrup State 32-6 | Recovery (2R) | 43-047-32784 | UT20809-04345 | Bend | Uintah | 6S | 21E | 32 | NENE | 850 N | 800 E | 40.259910 | -109.573000 | ST UT ML 22036 | Y |
| | Salt Water | | | | | | | | | | | | | | |
| State 1 Aniection | Disposal (2D) | | N/A | Pandlett | Llintah | 20 | 25 | 21. | NIA/NIA/ | 662.NL | 664 W | 10.4044 | 10510152 | | |
| | Salt Water | | | | | | | | | | | | | | |
| OLT II 05 04 OZE MS | Disposar (20) | 13 017 31371 | | | | | د میں ادار ا | | | | | | | | |
| | Enhanced | | | | | | | | | | | | | | |
| hep area of to a reterm | Mecovery (2N) | 45 047 52412 | | Letand Denen | Unitah | and deal | States and | 10 I O | NEWL | 000 1 | 000 E | 40.14200 | 105.700 | Tee | |
| | Enhanced | | | | | | | | | | | | | | |
| Lamb 05-15-04-022 mj | Recovery (2N) | 45 047 55010 | | Wilderessan | | | | | | | san D D D datase | and Date of California | in dû ji da Fara | | |
| | Enhanced | | | | | | | | | | | | | | |
| beep creek 11 15-04-021-11 | Recovery (ZR) | 43-047-52422 | W/A CHARLEN CONTRACT | Vvildcat | Omtain | - | ZE | | SWINE | 1766 5 | 1901 W | 10.1945 | 109.7500 | - DIA 17 20 1102 0550- | |
| | Salt Water | | | | | | | | | | | | | | |
| BTH-10-00D 40 SWD | Disposal (2D) | 43-013-50781 | N/A | Aitamont | Ducheshe | 45 | 6W | en e | SESE | 200 S | 99 E | 40.15522 | -110.5967 | 2060005608 | N |
| | Salt Water | | | | | | | | | | | | | | |
| | Disposal (20) | 10-010-90521 | 11//1 | Cedar Ann | Duchesne | - 99 | - CW- | 02 | SENW | 102010-0 | 1500 W | | 110.59000 | | and a state of the |
| | Salt Water | | | | | | | | | | | | | | |
| Womack 07-08-03-011 SWD | Disposar (20) | 45-047-52000 | N/A | windcat | Omtan | - 99 | TE | ante dans a | SWINE | 1005 1 | 1957 [| 10.25005 | 10515017 | | |
| | Salt Water | | | | | | | | | | | | | | |
| YOGA 08-17-03-01E SWD | Disposal (2D) | 43-047-56001 | N/A | independence | Omtan | 33 | IL | Sector Sector | SEINE | 2515 N | 12391 | 40.22251 | 105.5010 | | |

Exhibit for DOGM Transfer of Authority to Inject from Crescent Point Energy US Corp to CH4-Finley Operating, LLC - Effective Sept 1, 2015



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY REGION 8

1595 Wynkoop Street DENVER, CO 80202-1129 Phone 800-227-8917 http://www.epa.gov/region8

DEC 1 0 2019

Ref: 8WD-SDU

<u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

RECEIVED

Dec 11 2019

Jack Brannon, CFO/Finance Lead CH4-Finley Operating, LLC 5128 Apache Plume Road, Suite 300 Fort Worth, TX 76109

DIV. OF OIL, GAS & MINING

Re: Underground Injection Control Minor Permit Modification Ownership/Operator Transfer, 114 wells

Dear Mr. Brannon:

On October 21, 2019, the U.S. Environmental Protection Agency Region 8 Underground Injection Control program office received notice from Crescent Point Energy that the owner and operator of the 114 wells (attached) is changed from Crescent Point Energy U.S. Corp to CH4-Finley Operating, LLC effective September 3, 2019. This action hereby names the following owner and operator as the permittee for the named wells:

> CH4-Finley Operating, LLC 5128 Apache Plume Road, Suite 300 Fort Worth, TX 76109

The EPA has reviewed the request and has determined that minor modifications of the permits are required. CH4-Finley Operating, LLC has met the financial responsibility requirements under Title 40 of the Code of Federal Regulations (40 CFR), Section 144.52(a)(7).

Pursuant to 40 CFR §144.41(d), the EPA hereby modifies the referenced permits, reflecting that CH4-Finley Operating, LLC is the permittee. Please note that the referenced EPA permits remain fully effective and enforceable and all other provisions and conditions of the permits remain as issued or modified. For further information, please contact Bruce Suchomel at (303) 312-6001, or <u>suchomel.bruce@epa.gov</u>.

Sincerely,

Sarah Bahrman, Chief Safe Drinking Water Branch Water Division

Enclosure

cc letter only:

Uintah & Ouray Business Committee

Luke Duncan, Chairman Tony Small, Vice-Chairman Kirby Arrive, Executive Director Shaun Chapoose, Councilman Edred Secakuku, Councilman Ronald Wopsock, Councilman Sal Wopsock, Councilman

Antonio Pingree, Superintendent BIA – Uintah & Ouray Indian Agency

cc with enclosures:

Bruce Pargeets, Energy & Minerals Department Director Ute Indian Tribe

Felicia Gates, Natural Resources Director Ute Indian Tribe

Dayne Doucet, Oil and Gas Permitting Manager Utah Division of Oil, Gas, and Mining

Jerry Kenczka, Assistant Field Manager for Lands & Minerals BLM - Vernal Office

Justin Schneider, Contract Specialist Crescent Point Energy

Crescent Point

October 21, 2019

U.S. Environmental Protection Agency 1595 Wynkoop Street (Mail code 8ENF-W-SD) Denver, CO 80202 ATTN: Ben D'innocenzo

RE: Application to Transfer Permit/Ownership EPA Form 7520-7

Dear Mr. D'innocenzo:

Crescent Point Energy U.S. Corp ("Crescent Point") has entered into a Purchase and Sale Agreement with CH4 Energy-Finley Operating, LLC ("CH4-Finley") dated September 3, 2019. The transaction contemplated by the Purchase Agreement is referred to in this letter as the "Transaction."

In connection with the Transaction, Crescent Point desires to assign and transfer to CH4-Finley 114 injection wells under Environmental Protection Agency (EPA) jurisdiction utilizing EPA Form 7520-7, whereupon the CH4-Finley will assume Crescent Point's permit obligations for these wells attached thereto as Exhibit A (the "Wells"). The Form 7520-7 and the Wells are enclosed herewith.

One of the Wells, the Stirrup State 32-6, API 43-047-32784, was not previously transferred from Crescent Point's predecessor, Newfield Production Company. Also enclosed herewith are the conveyance documents showing the ownership changes from Newfield Production Company to Ute Energy Upstream Holdings LLC, and from Ute Energy Upstream Holdings LLC into Crescent Point. It is our desire to transfer the Stirrup State 32-6 well to CH4-Finley.

If you have any questions regarding this letter, please do not hesitate to contact Ryan Waller at 303-382-6786 or by email at rwaller@crescentpointenergy.com.

Sincerely,

CRESCENT POINT ENERGY U.S. CORP.

By: < Name: Ryan Waller Title: Manager, Land and Business Development

main: 720.880.3610 toll free: 1.888.693.0020 Suite 1800, 555 17 Street, Denver, CO, USA 80202 crescentpointenergy.com TSX CPG NYSE CPG

| | | OMB No. 2040-0042 | Approval Expires 4/30/2022 |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| A CDA | United States Envir | onmental Protection Agency | |
| ₽EPA | Application To Tr | ansfer Permit/Ownershi | p , |
| Name, Address, Phone Number and/or Ema | and the second | Name, Address, Phone Number a | distance of the state of the st |
| Crescent Point Energy U.S. Corp 555 17th Street, Suite 1800 Denver, CO 80202 720-880-3610 | | CH4-Finley Operating, LLC 5128 Apache Plume Road, Su Fort Worth, TX 76109 817-336-1924 | "L Jack Brannon ite 300 (Fo/Finance Lead |
| State | | County | |
| Utalı | | Uintah, Duchesne | |
| Well Type Class I Class I Brine Disposal Enhanced Recovery Hydrocarbon Storage Class II Class V | Surface Location | and a second of | Range |
| | n a written agreement bet | see attached Full V ween the existing and new perm coverage, and liability between | |
| | e, such as financial state | al responsibility by the submission ements or other materials accept | |
| | Ce | rtification | |
| l certify under the penalty of law this document and all attachment obtaining the information, I bellev significant penalties for submittin (Ref. 40 CFR § 144.32) | s and that, based on my ve that the information is | inquiry of those individuals imr true, accurate, and complete. | nediately responsible for am aware that there are |
| Name and Official Title of Transferor (Seller | (Please type or print) Sign | atura 6/ | Date Signed |
| Anthony Baldwin President | C | 1 × | 10/17/19 |
| | | | |

EPA Form 7520-7 (Rev. 4-19)

INSTRUCTIONS FOR FORM 7520-7

This form must be completed by all owners or operators who are seeking to transfer ownership of an Injection well that is permitted under the UIC Program. While reports or other information developed by contractors or service companies may be attached, this form must be signed by a responsible entity as described at 40 CFR 144.32. If the form covers multiple wells, use additional pages as necessary to provide all the requested information.

NAME, ADDRESS, PHONE AND/OR EMAIL OF EXISTING PERMITTEE: Enter the name and street address, city/town, state, and ZIP code of the current owner/permit holder of the well, well field, or company. Also provide an email address (if available) and/or a phone number.

NAME, ADDRESS, PHONE AND/OR EMAIL OF NEW OWNER: Enter the name and street address, city/town, state, and ZIP code of the entity to which ownership is being transferred (i.e., the buyer of the well, well field or company). Also provide an email address (if available) and/or a phone number.

Enter the STATE and COUNTY where the well is located. For States that do not have counties, use the name of that State's equivalent jurisdiction at a more local level.

WELL TYPE: Enter the Class (as defined in 40 CFR 144.6) and type of injection well.

WELL LOCATION: Fill in the complete township, range, and section to the nearest quarter-quarter section. A township is north or south of the baseline, and a range is east or west of the principal meridian (e.g., T12N, R34W). Also include the distance, in feet, from the nearest north or south line and nearest east or west line of the quarter-section. Also, enter the **latitude** and **longitude** of the well in decimal degrees, to five or six places if possible; be sure to include a negative sign for the longitude of a well in the Western Hemisphere and a negative sign for the latitude of a well in the Southern Hemisphere. For an area permit, give the latitude and longitude of the approximate center of the area.

PERMIT OR EPA ID NUMBER: Enter the well identification number or permit number assigned to the injection well by the EPA or the permitting authority.

API NUMBER: Enter the number assigned by the local jurisdiction (usually a State Oil and Gas Agency) using the American Petroleum Institute standard numbering system.

FULL WELL NAME: Enter the full name of the well or project. If the facility includes several wells, specify which wells are being transferred.

ATTACHMENTS: Attach the following items to the completed form: (1) The written agreement between the existing permittee (i.e., transferor/seller) and the new permittee (i.e., transferee/buyer) containing a specific date for transfer of permit responsibility, coverage, and liability between them. (2) Evidence of financial responsibility for the new permittee, i.e., a surety bond, or other adequate assurance, such as financial statements or other materials acceptable to the Director. If a wellbore schematic for the well being transferred is available, attach it, and check the box on the form.

CERTIFICATION: The transferor (seller) and transferee (buyer) must sign and date the form. This form must be signed by either: a responsible corporate officer for a corporation, by a general partner for a partnership, by the proprietor of a sole proprietorship, or by a principal executive or ranking elected official for a public agency.

PAPERWORK REDUCTION ACT NOTICE: The public reporting and recordkeeping burden for this collection of information is estimated to average between 2.9 and 5.8 hours per response, depending on the injection well class. Burden means the total time, effort, or financial resource expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal Agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to the collection of information. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information. An agency may not conduct or sponsor, and a person is not required to respond to the information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including the use of automated collection techniques to Director, Collection Strategies Division, U.S. Environmental Protection Agency (2822), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed forms to this address.

FR Exhibit for EPA Application to Transfer Permit/Ownership from Crescent Point Energy US Corp to CH4-Finley Operating, LLC - Effective Sept 1, 2019

| | Well Name | Well Type | API | EPA Permit Number | Oilfield | County | т | R | Section | 1/4 1/4 | Footages from N/S | Footages from E/W | Latitude | Longitude |
|---|------------------------------|-------------------|--------------|----------------------|----------------|----------|-------------|----|---------|---------|----------------------|----------------------|-----------|--------------|
| | | Enhanced | | | | | | | | | | | | |
| | Ute Tribal 03-14 | Recovery (2R) | 43-013-31097 | UT20736-04434 | Antelope Creek | Duchesne | 55 | 3W | 18 | NESE | 1050 S | 1980 W | 40.071210 | -110.211500 |
| | | Enhanced | | | | | | | | | | | | |
| 1 | Ute Tribal 04-01 | the second second | 43-013-30762 | UT20736-04322 | Antelope Creek | Duchesne | 55 | 3W | 18 | NWNE | 1331 N | 1277 E | 40.080960 | -110.223100 |
| | | Enhanced | | × | | | | | | | | | | |
| • | Ute Tribal 04-02 | | 43-013-31656 | UT20736-04356 | Antelope Creek | Duchesne | 55 | 3W | 8 | NWNW | 660 N | 1970 E | 40.082810 | -110.225500 |
| , | | Enhanced | | | | | | | | | | | | |
| | Ute Tribal 04-05 | Recovery (2R) | 43-013-31462 | UT20736-04328 | Antelope Creek | Duchesne | 55 | 3W | 5 | SENE | 2725 N | 660 W | 40.077210 | -110.234900 |
| | | Salt Water | | | | | | | | | | | | |
| | Ute Tribal 04-07 (2-4) | Disposal (2D) | 43-013-30879 | UT20497-03100 | Antelope Creek | Duchesne | 55 | 3W | 8 | SENW | 2551 FNL | 1900 FEL | 40.077648 | -110.2253968 |
| | | Enhanced | | | | | | | | | | | | |
| • | Ute Tribal 04-11 | Recovery (2R) | 43-013-30878 | UT20736-04635 | Antelope Creek | Duchesne | 5\$ | 3W | 5 | SENW | 1999 5 | 1738 W | 40.073800 | -110.231100 |
| | | Enhanced | | | | | | | | | | | | |
| • | Ute Tribal 04-13 | | 43-013-30848 | UT20736-04636 | Antelope Creek | Duchesne | 5 \$ | 3W | 29 | NESE | 807 S | 886 W | 40.070550 | -110-234200 |
| | | Enhanced | | | | | | | | | | | | |
| - | Ute Tribal 05-08 | Recovery (2R) | 43-013-31306 | UT20736-04324 | Antelope Creek | Duchesne | 55 | 3W | 5 | SESE | 2500 N | 550 E | 40.077740 | -110.239300 |
| | | Enhanced | | | | | | | | | | | | |
| - | Ute Tribal 05-10 (old 3-5E3) | Recovery (2R) | 43-013-30938 | UT20736-04234 | Antelope Creek | Duchesne | 5 S | 3W | 29 | SENE | 2068 S | 2093 E | 40.073990 | -110.244800 |
| | | Enhanced | | | | | | | | | | | | |
| | Ute Tribal 05-16 | Recovery (2R) | 43-013-31527 | UT20736-04327 | Antelope Creek | Duchesne | 55 | 3W | 4 | NENE | 708 S | 523 E | 40.070220 | -110.239300 |
| | | Enhanced | | | | | | | | | | | | |
| - | Ute Tribal 07-09 | Recovery (2R) | 43-013-31900 | UT20736-04415 | Antelope Creek | Duchesne | 55 | 3W | 18 | NWSW | 1937 S | 570 E | 40.059070 | -110.258300 |
| | | Enhanced | | | | | | | | | | | | |
| - | Ute Tribal 07-11 | Recovery (2R) | 43-013-31928 | UT20736-04637 | Antelope Creek | Duchesne | 55 | 3W | 16 | SWSW | 2021 S | 2077 W | 40.059360 | -110.267700 |
| | | Enhanced | | | | | | | | | | | | |
| | Ute Tribal 07-14 | Recovery (2R) | 43-013-30788 | UT20736-04495 | Antelope Creek | Duchesne | 55 | зw | 16 | SESW | 559 S | 1947 W | 40.055350 | -110.268200 |
| | | Enhanced | | | | | | | | | | | | |
| ¢ | Ute Tribal 7-15 | Recovery (2R) | 43-013-31858 | UT20736-07414 | Antelope Creek | Duchesne | 55 | 3W | 18 | SENW | 660 S | 1980 E | 40.055600 | -110.263400 |
| | | Enhanced | | | | | | | | | | | | |
| | Ute Tribal 07-16 | Recovery (2R) | 43-013-31463 | UT20736-04419 | Antelope Creek | Duchesne | 55 | зw | 9 | SWSE | 440 S | 410 E | 40.054960 | -110.257800 |
| | | Enhanced | | | | | | | | | | | | |
| • | Ute Tribal 08-04 (old 1-8) | Recovery (2R) | 43-013-30759 | UT20736-04201 | Antelope Creek | Duchesne | 55 | 3W | 16 | NESE | 754 N | 888 W | 40.066300 | -110.253000 |
| | | Enhanced | | | | | | | | | | | | |
| | Ute Tribal 08-06 (old 5-8) | Recovery (2R) | 43-013-31307 | UT20736-04203 | Antelope Creek | Duchesne | 55 | зw | 18 | NWSE | 1550 N | 1550 W | 40.064090 | -110.250700 |
| | | Enhanced | | | | | | | | | | | | |
| | Ute Tribal 08-07 | Recovery (2R) | 43-013-31691 | UT20736-04381 | Antelope Creek | Duchesne | 55 | 3W | 16 | SWNE | 1700 N | 2133 E | 40.063640 | -110.245000 |
| | | Enhanced | | | | | | | | | 1 | | | |
| | Ute Tribal 09-15 | Recovery (2R) | 43-013-31165 | UT20736-06698 | Antelope Creek | Duchesne | 55 | 3W | 30 | NENE | 550 S | 2000 E | 40.055310 | -110.225700 |
| | | Salt Water | | | | | | | | | | | | |
| • | SWD 9-36 BTR | Disposal (2D) | 43-013-50646 | UT22214-09376 | Cedar Rim | Duchesne | 35 | 6W | 9 | SESE | 539 5 | 704 E | 40.228269 | -110.561369 |
| | | Enhanced | | | | | | | | | | | | |
| ' | Ute Tribal 15-12 | Recovery (2R) | 43-013-31892 | UT20736-04640 | Antelope Creek | Duchesne | 55 | зw | 18 | SWSW | 3300 N | 520 E | 40.044660 | -110.218100 |
| | | Enhanced | | | | 1 | | | | | | | | |
| | Ute Tribal 16-01 | Recovery (2R) | 43-013-31856 | UT20735-06600 | Antelope Creek | Duchesne | 55 | 3W | 21 | NESW | 611 N | 907 E | 40.052090 | -110.221900 |

1

22.

FR. Exhibit for EPA Application to Transfer Permit/Ownership from Crescent Point Energy US Corp to CH4-Finley Operating, LLC - Effective Sept 1, 2019

| | Well Name | Well Type | API | EPA Permit Number | Oilfield | County | т | R | Section | 1/4 1/4 | Footages from N/S | Footages from E/W | Latitude | Longitude |
|----|-----------------------------|---------------------------|--------------|----------------------|----------------|--------------|-------------|-------|---------|-----------|----------------------|----------------------|------------|-------------|
| | | Enhanced | | | | | | | | | | | | |
| H | Ute Tribal 16-02 | Recovery (2R) | 43-013-31821 | UT20736-04412 | Antelope Creek | Duchesne | 55 | зw | 21 | NENW | 660 N | 1980 E | 40.051980 | -110.225700 |
| | Ute Tribal 16-03 | Enhanced | 42 012 21055 | 11720726 06601 | Antology Couch | Duchassa | | 244 | 20 | CENE | 101 N | 2050.14 | 10.053400 | 110 220400 |
| P | ote mbai 18-03 | Recovery (2R) Enhanced | 43-013-31855 | UT20736-06601 | Antelope Creek | Duchesne | 55 | 3W | 30 | SENE | 491 N | 2050 W | 40.052480 | -110.230100 |
| 1 | Ute Tribal 16-04 | Recovery (2R) | 43-013-31789 | UT20736-04551 | Antolona Craak | Duchasaa | 55 | зw | 4 | NWNE | 788 N | 533 W | 40.051630 | 110 22552 |
| ĥ | ote mbai 18-04 | Enhanced | 43-013-31763 | 0120/30-04351 | Antelope Creek | Ducheshe | - 22 | 300 | 4 | NWNE | 788 N | 533 W | 40.051630 | -110.235530 |
| I, | Ute Tribal 16-05 | Recovery (2R) | 43-013-32160 | UT20736-06602 | Antelope Creek | Duchorno | 55 | зw | 28 | SENW | 1974 N | 522 W | 40.048440 | -110.235600 |
| F | | Enhanced | 43-013-32100 | 0120730-00002 | Anteiope creek | Ducheshe | 33 | 344 | 20 | JEINW | 19/4 1 | 522 W | 40.040440 | -110.25560 |
| h | Ute Tribal 16-06 | Recovery (2R) | 43-013-31710 | UT20736-04546 | Antelope Creek | Ducherne | 55 | зw | 8 | SWNW | 1980 N | 1980 W | 40.048390 | -110.230400 |
| F | | Enhanced | 45 015 51/10 | 0120730-04540 | Anteiope creek | Duchesite | 55 | - 300 | | 341444 | 1900 1 | 1300 11 | 40.048330 | -110.250400 |
| h | Ute Tribal 16-07 | Recovery (2R) | 43-013-31854 | UT20736-06603 | Antelope Creek | Ducherne | 55 | зw | 21 | SENW | 2091 N | 2094 E | 40.048060 | -110.225000 |
| F | | Enhanced | 45 015-51054 | 0120130 00003 | AILEIOPE CIEEK | Ducheshe | | 344 | - 21 | SEINW | 203114 | 20341 | 40.048000 | -110.220000 |
| h | Ute Tribal 16-08 | Recovery (2R) | 43-013-31853 | UT20736-04414 | Antelope Creek | Duchespe | 55 | зw | 28 | NENW | 1974 N | 711 E | 40.048350 | -110.221200 |
| Ĩ | | Enhanced | 10 010 01005 | | | Ducheshe | 52 | | | - ACCOUNT | 15/41 | ,110 | 40.040350 | 110.221200 |
| h | Ute Tribal 16-09 | Recovery (2R) | 43-013-31582 | UT20736-06604 | Antelope Creek | Duchesne | 55 | зw | 18 | SWSE | 1967 S | 594 E | 40.044620 | -110.220700 |
| F | | Enhanced | | | | o o cricarie | | | | 5000 | 130/3 | | 10.0 11020 | 110.11070 |
| h | Ute Tribal 16-10 | Recovery (2R) | 43-013-31851 | UT20736-04503 | Antelope Creek | Duchespe | 55 | зw | 19 | NENW | 1728 S | 1881 E | 40.043940 | -110.225200 |
| f | | Enhanced | | | | - denesine | | | | | 1/202 | 10011 | | 110-120200 |
| k | Ute Tribal 16-11 | Recovery (2R) | 43-013-31799 | UT20736-04393 | Antelope Creek | Duchesne | 55 | 3W | 16 | NWNE | 1980 S | 1980 W | 40.044620 | -110.230400 |
| F | | Enhanced | | | | | | | | | | | | |
| h | Ute Tribal 16-12 | Recovery (2R) | 43-013-31800 | UT20736-04553 | Antelope Creek | Duchesne | 55 | 3W | 4 | SWNW | 1980 S | 660 W | 40.044700 | -110.235200 |
| F | | Enhanced | | | 1 | | | 1 | | | | | | |
| h | Jte Tribal 16-13 | Recovery (2R) | 43-013-31166 | UT20736-06605 | Antelope Creek | Duchesne | 55 | 3W | 16 | SENE | 750 S | 500 W | 40.041330 | -110.235800 |
| Г | | Enhanced | | | 1 | | | | | | | | | |
| k | Jte Tribal 16-14 | Recovery (2R) | 43-013-31791 | UT20736-06606 | Antelope Creek | Duchesne | 55 | 3W | 29 | SENW | 699 S | 1966 W | 40.041150 | -110.23050 |
| Γ | | Enhanced | | | | | | | | | | | | |
| k | Ute Tribal 16-15 | Recovery (2R) | 43-013-31822 | UT20736-06607 | Antelope Creek | Duchesne | 55 | 3W | 28 | SWNW | 822 S | 1911 E | 40.041460 | -110.225600 |
| Γ | | Enhanced | | | | | | | | | | | | |
| k | Ute Tribal 16-16 | Recovery (2R) | 43-013-30804 | UT20736-04418 | Antelope Creek | Duchesne | 55 | 3W | 16 | NESW | 505 S | 600 E | 40.040550 | -110.22090 |
| Г | | Enhanced | | | | | - | | | | | | | |
| ι | Jte Tribal 17-01 | Recovery (2R) | 43-013-30790 | UT20736-06699 | Antelope Creek | Duchesne | 55 | 3W | 18 | SENE | 638 N | 610 E | 40.051990 | -110.23960 |
| Γ | | Enhanced | | | | | | | 1 | | | | | |
| L | Jte Tribal 18-01 | Recovery (2R) | 43-013-30761 | UT20736-06700 | Antelope Creek | Duchesne | 55 | 3W | 17 | NENE | 550 N | 521 E | 40.052240 | -110.25810 |
| Γ | | Enhanced | | | | | | | | | | | | |
| L | Jte Tribal 18-02 (old 4-18) | Recovery (2R) | 43-013-31099 | UT20736-04202 | Antelope Creek | Duchesne | 5 5 | 3W | 18 | NENE | 812 N | 1768 E | 40.051550 | -110.26260 |
| | | Enhanced | | | | | | | | | | | | |
| 1 | Jte Tribal 18-03 | Recovery (2R) | 43-013-31528 | UT20736-06701 | Antelope Creek | Duchesne | 55 | 3W | 16 | SWSE | 614 N | 1983 W | 40.052120 | -110.26790 |
| | | Enhanced | | | | | | | | | | | | |
| Ľ | Jte Tribal 18-05 | Recovery (2R) | 43-013-31534 | UT20736-04472 | Antelope Creek | Duchesne | 5 \$ | ЗW | 21 | SWNE | 1935 N | 477 W | 40.048530 | -110.27330 |
| | | Enhanced | | | | | | | | | | | | |
| ί | Ite Tribal 18-06 | Recovery (2R) | 43-013-31781 | UT20736-06678 | Antelope Creek | Duchesne | 55 | 3W | 20 | NWNE | 2176 N | 1568 W | 40.047840 | -110.269400 |
| | | Enhanced | | | | | | | | | | | | |
| L | Jte Tribal 18-07 (old 7-18) | Recovery (2R) | 43-013-31533 | UT20736-06677 | Antelope Creek | Duchesne | 55 | 3W | 28 | SWNW | 2236 N | 1855 E | 40.047640 | -110.262900 |

Exhibit for EPA Application to Transfer Permit/Ownership from Crescent Point Energy US Corp to CH4-Finley Operating, LLC - Effective Sept 1, 2019

| Well Name | | Well Type | API | EPA Permit Number | Oilfield | County | т | R | Section | 1/4 1/4 | Footages from N/S | Footages from E/W | Latitude | Longitude |
|----------------|----------------|---------------------------|--------------|----------------------|---------------------------------------|----------|------|-------|----------|----------|----------------------|----------------------|-----------|-------------|
| | | Enhanced | | | | | | | | | | | | |
| Ute Tribal 18 | -08 | Recovery (2R) | 43-013-30881 | UT20736-04355 | Antelope Creek | Duchesne | 55 | 3W | 21 | NWSE | 1929 N | 612 E | 40.048460 | -110.258500 |
| Lite Tribal 18 | 00 /old 5 19) | Enhanced | 43 013 21190 | 10730736 04304 | Antolono Conch | Ouchases | FC | 714/ | 10 | AUAZADAZ | 7454.5 | 667 E | 40.045230 | -110.258700 |
| OCE ITIDAI 10 | -09 (old 5-18) | Recovery (2R) Enhanced | 43-013-31180 | UT20736-04204 | Antelope Creek | Ducnesne | 55 | 3W | 28 | NWNW | 2151 S | 00/E | 40.045230 | -110.258/00 |
| Ute Tribal 18 | -10 | Recovery (2R) | 43-013-31595 | UT20736-06679 | Antelope Creek | Duchesne | 55 | зw | 28 | NESW | 1954 S | 1894 E | 40.044710 | -110.263100 |
| Dec moder 20 | | Enhanced | 45-015-51555 | 0120/30 000/3 | Anterope creek | Ducheshe | | 300 | -20 | 142.544 | 13343 | 1054 | | |
| Ute Tribal 18 | -11 | Recovery (2R) | 43-013-31782 | UT20736-04520 | Antelope Creek | Duchesne | 55 | зw | 18 | NENW | 2235 S | 1920 W | 40.045520 | -110.268200 |
| | | Enhanced | | | | | | | | | | | | |
| Ute Tribal 18 | -12 | Recovery (2R) | 43-013-31783 | UT20736-06680 | Antelope Creek | Duchesne | 55 | зw | 19 | SESE | 2092 S | 549 W | 40.045150 | -110.273100 |
| | | Enhanced | | | | | | | 1 | | | | | |
| Ute Tribal 18 | -13b | Recovery (2R) | 43-013-31784 | UT20736-04392 | Antelope Creek | Duchesne | 5S | WE | 29 | SWSE | 341 5 | 401 W | 40.040350 | -110.273700 |
| | | Enhanced | | | | | | | | | | | | |
| Ute Tribal 18 | -14 | Recovery (2R) | 43-013-31746 | UT20736-07536 | Antelope Creek | Duchesne | 5\$ | 3W | 29 | NESW | 660 S | 1980 W | 40.041190 | -110.268000 |
| | | Enhanced | | | | | | | | | | | | |
| Ute Tribal 18 | -15 | Recovery (2R) | 43-013-31753 | UT20736-04391 | Antelope Creek | Duchesne | 55 | 3W | 29 | NWSE | 660 S | 1980 E | 40.041160 | -110.263500 |
| un Tribal 40 | 16 | Enhanced | | | | | | | | | | | | 110 25050 |
| Ute Tribal 18 | -16 | Recovery (2R) | 43-013-31747 | UT20736-07415 | Antelope Creek | Duchesne | 55 | 3W | 29 | NWNE | 895 S | 673 E | 40.041760 | -110.258600 |
| Ute Tribal 19 | 101 | Enhanced | 43.012 21064 | 11720726 04502 | Antolona Crack | Duchasaa | | 214/ | 20 | SWNE | 472 M | 706 E | 40.038020 | -110.258700 |
| ote mbai 15 | -01 | Recovery (2R) Enhanced | 43-013-31964 | UT20736-04502 | Antelope Creek | Ducheshe | 55 | 3W | 29 | SWINE | 473 N | 706 E | 40.038020 | -110-258700 |
| Ute Tribal 19 | -03 | Recovery (2R) | 43-013-31792 | UT20736-04390 | Antelope Creek | Duchesne | 55 | зw | 7 | SWSE | 674 N | 2016 W | 40.037530 | -110.267900 |
| ote mouris | | Enhanced | -5 015 51/52 | 0120730 04330 | Antelope er eek | Ducheshe | | 1 | - | | 0/411 | 1010 11 | 40.057550 | 11020.000 |
| Ute Tribal 19 | -05 | Recovery (2R) | 43-013-31793 | UT20736-04535 | Antelope Creek | Duchesne | 55 | зw | 18 | SESE | 2005 N | 658 W | 40.033900 | -110.272600 |
| | | Enhanced | | | | | | 1 | | | | | | |
| Ute Tribal 19 | -07 | Recovery (2R) | 43-013-31965 | UT20736-04491 | Antelope Creek | Duchesne | 55 | 3W | 29 | SWNE | 1661 N | 2013 E | 40.034790 | -110.263400 |
| | | Enhanced | | | | | | | | | | | | |
| Ute Tribal 19 | -09 | Recovery (2R) | 43-013-31794 | UT20736-04536 | Antelope Creek | Duchesne | 55 | 3W | 16 | SWNW | 2032 S | 551 E | 40.030340 | -110.258200 |
| | | Enhanced | | | | | | | | | | | | |
| Ute Tribal 19 | -11 | Recovery (2R) | 43-013-31967 | UT20736-04521 | Antelope Creek | Duchesne | 55 | ЗW | 30 | NWNE | 2226 S | 1484 W | 40.030940 | -110.269800 |
| | | Enhanced | | | | | | | | | | | | |
| Ute Tribal 19 | -13 | Recovery (2R) | 43-013-31894 | UT20736-04618 | Antelope Creek | Duchesne | 55 | 3W | 29 | swsw | 422 5 | 406 W | 40.025990 | -110.273600 |
| In Tribal 20 | | Enhanced | | | | | | | 1 | | 7405 | 12/05 | 40.026750 | 110 36110 |
| Ute Tribal 19 | -15 | Recovery (2R) Enhanced | 43-013-31968 | UT20736-04496 | Antelope Creek | Duchesne | 55 | 3W | 16 | NENW | 719 5 | 1340 E | 40.026750 | -110.26110 |
| Ute Tribal 19 | 16 | Recovery (2R) | 43-013-30803 | UT20736-07113 | Antelope Creek | Duchacaa | 55 | зw | 29 | SESW | 556 S | 603 E | 40.026290 | -110.25840 |
| ote moar 19 | -10 | Enhanced | 43-013-30603 | 0120/30-0/115 | Antelope creek | Duchesne | - 33 | 300 | 29 | JEST | 3303 | 003 2 | 40.020230 | -110.230-0 |
| Ute Tribal 20 | -07 | Recovery (2R) | 43-013-30764 | UT20736-07114 | Antelope Creek | Ducherne | 55 | зw | 7 | NESE | 404 N | 1539 E | 40.038190 | -110.24300 |
| ote moure | | Enhanced | 45 015 50/04 | 0120/30 0/114 | I I I I I I I I I I I I I I I I I I I | Ducheshe | | 1 3.0 | 1 | | | 1000 0 | 1 | |
| Ute Tribal 20 | -13 | Recovery (2R) | 43-013-31981 | UT20736-04494 | Antelope Creek | Duchesne | 55 | 3W | 7 | NESW | 700 S | 700 W | 40.026790 | -110.25380 |
| | | Enhanced | | | | | 1 | 1 | <u> </u> | 1 | 1 | | | |
| Ute Tribal 20 | -14 | Recovery (2R) | 43-013-31982 | UT20736-04540 | Antelope Creek | Duchesne | 55 | 3W | 15 | NESE | 885 S | 2000 W | 40.027260 | -110.24910 |
| | | Enhanced | | | 1 | | | 1 | 1 | | | | | |
| Ute Tribal 21 | -02 | Recovery (2R) | 43-013-31749 | UT20736-06477 | Antelope Creek | Duchesne | 55 | 3W | 7 | SESE | 548 N | 3248 W | 40.037680 | -110.22590 |

FR Exhibit for EPA Application to Transfer Permit/Ownership from Crescent Point Energy US Corp to CH4-Finley Operating, LLC - Effective Sept 1, 2019

| | Well Name | Well Type | API | EPA Permit Number | Oilfield | County | т | R | Section | 1/4 1/4 | Footages from N/S | Footages from E/W | Latitude | Longitude |
|---|--------------------------|---------------|--------------|----------------------|----------------|----------|------------|----|---------|---------|----------------------|----------------------|-----------|-------------|
| | | Enhanced | | | | | | | | | | | | |
| • | Ute Tribal 21-03 | Recovery (2R) | 43-013-31752 | UT20736-04363 | Antelope Creek | Duchesne | 5S | 3W | 16 | SESE | 660 N | 1980 W | 40.037440 | -110.230500 |
| | | Enhanced | | | | | | | | | | | | |
| • | Ute Tribal 21-04 | Recovery (2R) | 43-013-31735 | UT20736-06521 | Antelope Creek | Duchesne | 55 | 3W | 30 | SESE | 660 N | 660 W | 40.037450 | -110.235100 |
| | anne internet ann à voir | Enhanced | | | | | | | | | | | | |
| • | Ute Tribal 21-05 | Recovery (2R) | 43-013-31750 | UT20736-06478 | Antelope Creek | Duchesne | 45 | 3W | 33 | SESW | 2020 N | 1302 W | 40.033700 | -110.232800 |
| | | Enhanced | | | • | | | 1 | | | | | | |
| • | Ute Tribal 21-06 | Recovery (2R) | 43-013-31731 | UT20736-04388 | Antelope Creek | Duchesne | 45 | 3W | 33 | NWSE | 1980 N | 2180 W | 40.033780 | -110.229700 |
| | | Enhanced | | | | | | | | | | | | |
| | Ute Tribal 21-07 | Recovery (2R) | 43-013-31751 | UT20736-07116 | Antelope Creek | Duchesne | 45 | 3W | 33 | SENE | 1980 N | 3300 W | 40.033760 | -110.225700 |
| | | Enhanced | | | | | | | | | | | | |
| • | Ute Tribal 21-10 | Recovery (2R) | 43-013-31748 | UT20736-07117 | Antelope Creek | Duchesne | 45 | 3W | 33 | SESE | 2022 S | 3344 W | 40.030320 | -110.225600 |
| | | Enhanced | | | | | | | ! | | | | | |
| | Ute Tribal 21-11 | Recovery (2R) | 43-013-31740 | UT20736-04365 | Antelope Creek | Duchesne | 55 | 3W | 3 | SESW | 2057 S | 2141 W | 40.030400 | -110.229900 |
| | | Enhanced | | | | | | | | | | | | |
| • | Ute Tribal 21-12 | Recovery (2R) | 43-013-31741 | UT20736-06479 | Antelope Creek | Duchesne | 55 | 3W | 30 | SWSE | 1980 S | 1060 W | 40.030210 | -110.233700 |
| | | Enhanced | | | | | | | | | | | | |
| , | Ute Tribal 21-13 | Recovery (2R) | 43-013-30883 | UT20736-06480 | Antelope Creek | Duchesne | 55 | 3W | 16 | NWSW | 6115 | 786 W | 40.026450 | -110.234700 |
| | | Enhanced | | | | | | | | | | | | |
| | Ute Tribal 21-14 | Recovery (2R) | 43-013-31742 | UT20736-06481 | Antelope Creek | Duchesne | 55 | 3W | 18 | SWNW | 660 S | 2080 W | 40.026560 | -110.230100 |
| | | Enhanced | | | | | | | | | | | | |
| • | Ute Tribal 21-15 | Recovery (2R) | 43-013-31756 | UT20736-04522 | Antelope Creek | Duchesne | 5 S | 3W | 30 | NESE | 682 S | 3332 W | 40.026590 | -110.225600 |
| | | Enhanced | | | | | | | | | | | | |
| ٠ | Ute Tribal 28-03 | Recovery (2R) | 43-013-31675 | UT20736-04389 | Antelope Creek | Duchesne | 55 | ЗW | 18 | NESW | 520 N | 1983 W | 40.023330 | -110.230300 |
| | | Enhanced | | | | | | | | | | | | |
| • | Ute Tribal 28-04 | Recovery (2R) | 43-013-31692 | UT20736-07118 | Antelope Creek | Duchesne | 55 | 3W | 29 | SESE | 660 N | 660 W | 40.022930 | -110.235100 |
| | | Enhanced | | | 1 | | | | | | | | | |
| • | Ute Tribal 28-05 | Recovery (2R) | 43-013-30802 | UT20736-07119 | Antelope Creek | Duchesne | 55 | 3W | 19 | NENE | 2583 N | 712 W | 40.017690 | -110.234900 |
| | | Enhanced | | | | 1 | | | | | | | | |
| • | Ute Tribal 28-05A | Recovery (2R) | 43-013-31709 | UT20736-04410 | Antelope Creek | Duchesne | 55 | 3W | 19 | SWNE | 1644 N | 675 W | 40.020270 | -110.235000 |
| | | Enhanced | | | | | | 1 | | | | | | |
| • | Ute Tribal 28-06 | Recovery (2R) | 43-013-31594 | UT20736-04380 | Antelope Creek | Duchesne | 55 | 3W | 16 | NWSE | 1897 N | 1817 W | 40.019550 | -110.230900 |
| | | Enhanced | | | | | | | | | | | | |
| • | Ute Tribal 28-11 | Recovery (2R) | 43-013-31575 | UT20736-07120 | Antelope Creek | Duchesne | 55 | 3W | 19 | SWSE | 2171 5 | 2107 W | 40.016230 | -110.229800 |
| | | Enhanced | | | | | | | | | | | | |
| • | Ute Tribal 29-01 | Recovery (2R) | 43-013-32198 | UT20736-04619 | Antelope Creek | Duchesne | 55 | 3W | 16 | NWNW | 757 N | 727 E | 40.022690 | -110.240000 |
| | | Enhanced | | | | | | | | | | | | |
| | Ute Tribal 29-02 | Recovery (2R) | 43-013-32199 | UT20736-07121 | Antelope Creek | Duchesne | 5\$ | 3W | 16 | SENW | 622 N | 2075 E | 40.023090 | -110.244800 |
| | | Enhanced | | | | | 1 | | | | | | | |
| • | Ute Tribal 29-03 | Recovery (2R) | 43-013-31842 | UT20736-04541 | Antelope Creek | Duchesne | 5 S | 3W | 19 | SWSW | 624 N | 1987 W | 40.023120 | -110.249100 |
| | | Enhanced | | | | | | | | | | | | |
| • | Ute Tribal 29-04 | Recovery (2R) | 43-013-30851 | UT20736-06482 | Antelope Creek | Duchesne | 55 | 3W | 4 | SWSW | 660 N | 660 W | 40.023050 | -110.253900 |
| | | Enhanced | | | | | | | | | | | | |
| | Ute Tribal 29-05 | Recovery (2R) | 43-013-31796 | UT20736-06483 | Antelope Creek | Duchesne | 55 | 3W | 29 | NENE | 1980 N | 660 W | 40.019430 | -110.253900 |

Exhibit for EPA Application to Transfer Permit/Ownership from Crescent Point Energy US Corp to CH4-Finley Operating, LLC - Effective Sept 1, 2019

| Well Name | Well Type | API | EPA Permit Number | Oilfield | County | т | R | Section | 1/4 1/4 | Footages from N/S | Footages from E/W | Latitude | Longitude |
|-----------------------------|----------------|--------------|----------------------|---------------------|------------|----------|------|---------|---------|----------------------|----------------------|------------|------------|
| | Enhanced | | | | | | | | | | | | 1 |
| Ute Tribal 29-06 | Recovery (2R) | 43-013-30850 | UT20736-04416 | Antelope Creek | Duchesne | 55 | 3W | 4 | NESW | 1900 N | 1980 W | 40.019610 | -110.24920 |
| | Enhanced | | | | | | | | | | | | |
| Ute Tribal 29-07 | Recovery (2R) | 43-013-30939 | UT20736-07122 | Antelope Creek | Duchesne | 55 | 3W | 29 | NENW | 1969 N | 2093 E | 40.019490 | -110.24490 |
| | Enhanced | | | | | | | | | | | | |
| Ute Tribal 29-08 | Recovery (2R) | 43-013-31693 | UT20736-07123 | Antelope Creek | Duchesne | 55 | зw | 20 | swsw | 1880 N | 480 E | 40.019600 | -110.23920 |
| | Enhanced | 1 | | | | | | | | | | | |
| Ute Tribal 29-08A | Recovery (2R) | 43-013-31305 | UT20736-04325 | Antelope Creek | Duchesne | 55 | зw | 7 | SESW | 2600 N | 600 E | 40.017630 | -110.2394 |
| | Enhanced | - | | | | | | | | | | | |
| Ute Tribal 29-09 (old 1-29) | Recovery (2R) | 43-013-30763 | UT20736-04233 | Antelope Creek | Duchesne | 55 | 3W | 19 | NESW | 1324 S | 1160 E | 40.013910 | -110.2421 |
| | Enhanced | 45 015 50705 | 0120730-04233 | Anterope creek | Ducheshe | - 33 | | | HESH | 13243 | 1100 - | 10:010720 | |
| Ute Tribal 29-10 | Recovery (2R) | 43-013-31475 | UT20736-07124 | Antolono Cronk | Ducharaa | 55 | зw | 30 | SESW | 1955 S | 2125 E | 40.015660 | -110.2449 |
| ote moar 23-10 | Enhanced | 45-015-51475 | 0120/30-0/124 | Antelope Creek | Duchesne | - 23 | 344 | 30 | 35344 | 1335.5 | 11251 | 40.013000 | -110.2445 |
| Line Telbal 20 44 | 10 10 10 10 10 | | | | | | | | | | 1000 | | |
| Ute Tribal 29-11 | Recovery (2R) | 43-013-31714 | UT20736-07125 | Antelope Creek | Duchesne | 55 | 3W | 19 | SWNW | 2010 S | 1888 W | 40.015880 | -110.2495 |
| | Enhanced | | | | | | | | | | | | |
| Ute Tribal 29-12 | Recovery (2R) | 43-013-31797 | UT20736-04523 | Antelope Creek | Duchesne | 55 | 3W | 19 | NESE | 1865 S | 699 W | 40.015460 | -110.2538 |
| | Enhanced | | | | | | | | | | | | |
| Ute Tribal 29-13 | Recovery (2R) | 43-013-32200 | UT20736-07417 | Antelope Creek | Duchesne | 55 | 3W | 21 | SESW | 660 S | 660 W | 40.012160 | -110.2539 |
| | Enhanced | | | | | | | | | | | | |
| Ute Tribal 29-14 | Recovery (2R) | 43-013-32201 | UT20736-04641 | Antelope Creek | Duchesne | 55 | 3W | 30 | NWSE | 679 S | 1942 W | 40.012170 | -110.2494 |
| | Enhanced | | | | | | | 1 | | | | | |
| Ute Tribal 29-15 | Recovery (2R) | 43-013-31530 | UT20736-07126 | Antelope Creek | Duchesne | 55 | 3W | 29 | NWSW | 649 S | 1831 E | 40.012150 | -110.2439 |
| | Enhanced | | | | | | | | | | | | |
| Ute Tribal 29-16 | Recovery (2R) | 43-013-30849 | UT20736-04475 | Antelope Creek | Duchesne | 55 | зw | 21 | SWSE | 500 S | 500 E | 40.011620 | -110.2393 |
| | Enhanced | 10 020 00015 | 0120/30 044/3 | ranciope or cen | - denesite | | | | | | | | |
| Ute Tribal 30-01 | Recovery (2R) | 43-013-31707 | UT20736-04362 | Antelope Creek | Duchasne | 55 | 3W | 21 | NWNW | 612 N | 764 E | 40.023080 | -110.2589 |
| | Enhanced | 45-013-31707 | 0120730-04302 | Anteiope creek | Ducheshe | | 300 | | | 012 1 | /042 | -0.025000 | 110.2.70. |
| Line Telbal 20.02 | | 42 012 24022 | 11770776 07446 | a stall and Grandle | O shares | | | 1. | - | 660.0 | 1980 E | 40.022980 | -110.2633 |
| Ute Tribal 30-02 | Recovery (2R) | 43-013-31823 | UT20736-07416 | Antelope Creek | Duchesne | 55 | 3W | 16 | NWNE | 660 N | 1980 E | 40.022980 | -110.2035 |
| 1 | Enhanced | | | | | | | | | | | | |
| Ute Tribal 30-07 | Recovery (2R) | 43-013-30852 | UT20736-07418 | Antelope Creek | Duchesne | 55 | 3W | 29 | SWNW | 1980 N | 1980 E | 40.019350 | -110.2633 |
| | Enhanced | | | | | | | | | | | | |
| Ute Tribal 30-08 | Recovery (2R) | 43-013-31734 | UT20736-04359 | Antelope Creek | Duchesne | 55 | 3W | 29 | NWNW | 2000 N | 650 E | 40.019270 | -110.258 |
| 1 | Enhanced | | | | | | | | | | | | |
| Ute Tribal 30-09 | Recovery (2R) | 43-013-31798 | UT20736-04451 | Antelope Creek | Duchesne | 5S | ЗW | 20 | SESW | 1980 S | 660 E | 40.015680 | -110.258 |
| | Enhanced | | | | | _ | 1 | | | | | | |
| Ute Tribal 30-10 | Recovery (2R) | 43-013-31895 | UT20736-04524 | Antelope Creek | Duchesne | 55 | 3W | 21 | SESW | 1980 5 | 2199 E | 40.015720 | -110.264 |
| | Enhanced | | 1 | | | | | | | | | | |
| Ute Tribal 30-14 | Recovery (2R) | 43-013-31908 | UT20736-04525 | Antelope Creek | Duchesne | 55 | зw | 21 | NWNE | 715 5 | 2518 W | 40.012250 | -110.265 |
| | Enhanced | | | | | | | | 1 | 1 | | | |
| Ute Tribal 30-15 | Recovery (2R) | 43-013-31896 | UT20736-04446 | Antelope Creek | Duchasoa | 55 | 3W | 21 | SWNW | 712 5 | 1944 E | 40.012230 | -110.263 |
| | Enhanced | -5-015-51650 | 0120730-04440 | Cinciple Cieek | Ducheste | 1 | + | | | 1 | | 10.0122.00 | |
| Lite Tribal 20.36 | | 42 012 21007 | 11720726 04417 | Antoine Court | Duchase | 1 55 | 3144 | 1 11 | NWSW | FIRE | 593 E | 40.011660 | -110.258 |
| Ute Tribal 30-16 | Recovery (2R) | 43-013-31897 | UT20736-04417 | Antelope Creek | Ducnesne | 55 | 3W | 21 | MANN 2M | 518 S | 393 E | 40.011000 | -110.238 |
| | Enhanced | | | | | | | | | | 2000 | | |
| Ute Tribal 33-08-D3 | Recovery (2R) | 43-013-31956 | UT20736-04422 | Antelope Creek | Duchesne | 45 | 3W | 33 | SENE | 1848 N | 762 E | 40.093480 | -110.221 |

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| | Well Name | Well Type | API | EPA Permit Number | Oilfield | County | т | R | Section | 1/4 1/4 | Footages from N/S | Footages from E/W | Latitude | Longitude |
|---|-------------------------------|---------------|--------------|----------------------|----------------|----------|----|-----|---------|-----------------|----------------------|----------------------|-----------|-------------|
| | -in excitat instant and early | Enhanced | | | | | | | | 1000 and 1000 a | | | | |
| | Ute Tribal 33-10-D3 | Recovery (2R) | 43-013-31935 | UT20736-04421 | Antelope Creek | Duchesne | 35 | 6W | 9 | SESE | 1979 S | 1980 E | 40.090070 | -110.225510 |
| | | Enhanced | | | | | | | | | | | | |
| | Ute Tribai 33-14-D3 | Recovery (2R) | 43-013-31936 | UT20736-04420 | Antelope Creek | Duchesne | 55 | ЗW | 4 | SWNE | 660 S | 1780 W | 40.086480 | -110.231000 |
| | | Enhanced | | | | | | | | | | | | |
| • | Ute Tribal 33-16-D3 | Recovery (2R) | 43-013-31938 | UT20736-04423 | Antelope Creek | Duchesne | 55 | 3W | 30 | SWNE | 662 S | 737 E | 40.086420 | -110.221100 |
| | | Enhanced | | | Horseshoe | | | | | | | | | |
| | Stirrup State 32-6 | Recovery (2R) | 43-047-32784 | UT20809-04345 | Bend | Uintah | 65 | 21E | 32 | NENE | 850 N | 800 E | 40.259910 | -109.573000 |

Exhibit for EPA Application to Transfer Permit/Ownership from Crescent Point Energy US Corp to CH4-Finley Operating, LLC - Effective Sept 1, 2019

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Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

| Effective Date: | | 9/1/2021 | | | | | | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------|-------------------------------|-----|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------|-----------|------------------------|------|--------|
| FORMER OPERATOR: | | | | NEW OPERATOR: | | | | | |
| 2H4-Finley Operating, LLC | | | | Uinta Wax Operating | , LLC | | | | |
| Groups: Duray Valley Horseshoe Bend Randlett Antelope Creek Anetlope | | | | | | | | | |
| WELL INFORMATION: | | | | | | | | | |
| Well Name | API Number | Town | Dir | Range | Dir | Sec | Entity Number | Туре | Status |
| See Attached List | | | | | | | | | |
| Fotal Well Count: Pre-Notice Completed: DPERATOR CHANGES DOCUI Sundry or legal documentation w 2. Sundry or legal documentation w 3. New operator Division of Corpor | vas received from vas received from | n the FORMEI n the NEW ope | | or on: | 11468999-0161 | | 9/22/2021 9/22/2021 | | |
| REVIEW: Receipt of Acceptance of Drilling F Reports current for Production/Disp DPS/SI/TA well(s) reviewed for ful JIC5 on all disposal/injection/stora turface Facility(s) included in oper | position & Sund Il cost bonding: A age well(s) Appro | ries: Approved by Di | | ayne 247-17-01-Compresso 248-20-02-Compresso 303-Randlett-Compre 420-Randlett 3D-Seis 439-ULT 3-34-3-1E-1 438-ULT 4-31-Tank E 106-Ute Energy 7-27- | or Station ssor Station mic Project "ank Battery Battery | 9/22/2021 | | | |
| EW OPERATOR BOND VERI tate/fee well(s) covered by Bond N | | | | LPM9336819 LPM9336821-FCB LPM9336820-LAB | | | | | |
| OATA ENTRY: Vell(s) update in the RBDMS on: croup(s) update in RDBMS on: urface Facilities update in RBDMS intities Updated in RBDMS on: | S on: | | | 12/27/2021 12/27/2021 12/27/2021 12/27/2021 | | | | | |
| COMMENTS: | | | | | | | | | |
| Vell Name | Amount | Bond Number | | | | | | | |
| liason 12-30 4304740040 | 60,000 | LPM9336822 | | | | | | | |
| liason 6-30 4304738500 | 60,000 | LPM9336818 | | | | | | | |
| ee 14-05 D4 4301331885 | 60,000 | LPM9336823 | | | | | | | |
| ee 28-02D4X 4301332091 | 60,000 | LPM9336824 | | | | | | | |
| night 14-30 4304738501 | 60,000 | LPM9336825 | | | | | | | |
| night 16-30 4304738499 | 60,000 | LPM9336826 | | | | | | | |
| mith Et Al 28-1 4301315320 | 60,000 | LPM9336827 | | | | | | | |
| | | | | | | | | | |
| tate 06-10 4301330891 | plugged | NA | | | | | | | |
| | | | | | | | | | |
| ILT 10-34-3-1E 4304752125 ILT 8-26-3-1E 4304751924 | 70,000 70,000 | LPM9336828 LPM9336829 | | | 9 | | | | |

| | STATE OF UTAH | | | FORM 9 |
|---------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------|---------------------------------|-------------------------------------------------------------------------------|---------------------------------------------------------------|
| D | DEPARTMENT OF NATURAL RESOUF IVISION OF OIL, GAS, AND M | | | LEASE DESIGNATION AND SERIAL NUMBER: ee attached well list |
| SUNDRY | NOTICES AND REPORTS | S ON WELLS | | . IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| Do not use this form for | proposals to drill new wells, signific | antly deepen exis | ting wells | ee attached well list .UNIT or CA AGREEMENT NAME; |
| | ole depth, reenter plugged wells, or PERMIT TO DRILL form for such prop | | laterais. | ee attached well list |
| 1, TYPE OF WELL | | | | WELL NAME and NUMBER: |
| see attached well list | | | St | ee attached well list |
| 2. NAME OF OPERATOR: CH4-Finley Operating, LLC | | | | API NUMBER: e attached well list |
| 3. ADDRESS OF OPERATO 5128 Apache Plume Roade, S | OR: Suite 300 , Fort Worth, TX, 76109 | PHONE N 817-231-8759 | UMBER: 9. | FIELD and POOL or WILDCAT: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE | : | | CC | OUNTY: |
| QTR/QTR, SECTION, TO | WNSHIP, RANGE, MERIDIAN: | | SI | TATE: |
| 11. CHECK | APPROPRIATE BOXES TO INDIC | CATE NATURE O | F NOTICE, RE | PORT, OR OTHER DATA |
| TYPE OF SUBMISSION | | TYPE (| OF ACTION | |
| , | | □ ALTER CASING | | |
| NOTICE OF INTENT Approximate date work will start: | CHANGE TO PREVIOUS PLANS | CHANGE TUBIN | G | CHANGE WELL NAME |
| 09/01/2021 | CHANGE WELL STATUS | | ODUCING FORMATIN | ONS CONVERT WELL TYPE |
| UBSEQUENT REPORT Date of Work Completion: | DEEPEN | FRACTURE TRE | AT | NEW CONSTRUCTION |
| Date of Wark Completion: | ✓ OPERATOR CHANGE | PLUG AND ABAN | DON | PLUG BACK |
| _ | PRODUCTION START OR RESUME | RECLAMATION | OF WELL SITE | RECOMPLETE DIFFERENT FORMATION |
| SPUD REPORT Date of Spud: | REPERFORATE CURRENT FORMATION | SIDETRACK TO | REPAIR WELL | TEMPORARY ABANDON |
| | TUBING REPAIR | VENT OR FLARE | : | WATER DISPOSAL |
| DRILLING REPORT | WATER SHUTOFF | 🔲 SI TA STATUS EX | TENSION | APD EXTENSION |
| Report Date: | WILDCAT WELL DETERMINATION | □ OTHER | | OTHER: |
| 12. DESCRIBE PROPOSE | D OR COMPLETED OPERATIONS. Clea | rly show all pertin | ent details inclu | uding dates, depths, volumes, etc. |
| Please consider this | sundry notice as notification of om CH4-Finley Operating, LLC to | the transfer of o | peratorship o | of the wells listed on the |
| PREVIOUS OPERATO | R: | NEW OP | ERATOR | |
| CH4-Finley Operating | g, LLC | Uinta W | ax Operating, | LLC |
| Rodney L. Black | | Rodney | L. Black | |
| Vice President - Land (name, title) | | | sident - Land | |
| State/Fee Bond #LPN BLM Bond # LPM928 BIA Bond #LPM9282 State Bond #LPM92829 State Bond #LPM93368 | 2988 987 91 | BLM Bor BIA Bon State Bon | ee Bond #LPM 1d # LPM9282 d #LPM92829 1d #LPM928299 1d #LPM933680 | 988 87 |
| NAME (PLEASE PRINT) Rodney L. Black | PHONE NI 817-924 | | esident - Land | APPROVEL |
| SIGNATURE | Illas | DATE 7-29-20 | 21 | NG~ 2 7 2021 |
| | 107 | | | |

BY: Rachel Medera

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

| Well name: | See attached E | xhibit "A" | | |
|------------------------------------------|----------------|--------------------------|------------------------|--------------|
| API number: | 43015500110 | 000 | | |
| Location: | Qtr-Qtr: | Section | Township. | Range |
| Company that filed original application: | CH4-Finley Ope | erating, LLC transferrir | ng APD to Uinta Wax Op | erating, LLC |
| Date original permit was issued: | | | | |
| Company that permit was issued to: | CH4-Finley Op | perating, LLC | | |

| Check one | Desired Action: |
|--------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| | Transfer pending (unapproved) Application for Permit to Drill to new operator |
| | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| 1 | Transfer approved Application for Permit to Drill to new operator |
| | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. |

| Following is a checklist of some items related to the application, which should be verified. | Yes | No |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------|--------------|
| If located on private land, has the ownership changed? | | \checkmark |
| If so, has the surface agreement been updated? | | 1 |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? | | 1 |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? | | 1 |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location? | | 1 |
| Has the approved source of water for drilling changed? | | 1 |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? | | ✓ |
| Is bonding still in place, which covers this proposed well? Bond No. LPM9282986 | \checkmark | |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

| Name (please print) Rodney L, Bla | ack /// | Title | Vice President - Land | |
|-----------------------------------|---------------------------|-------|-----------------------|--|
| Signature | la | Date | 1-29-2021 | |
| Representing (company name) | CH4-Finley Operating, LLC | | | |

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

| Vell Name and | | JTHORITY TO I | API Number |
|--------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------|----------------------------------------------|
| See attache | | | attached |
| ocation of Wel | | | Field or Unit Name |
| Footage : S | ee attached | County : | see attached Lease Designation and Number |
| 00 Section | , Township, Range: | State : UTAH | see attached |
| | | | |
| i Asortes | | | |
| EFFECTIVE | DATE OF TRANSFER: 8/1/2021 | | |
| | | | |
| | | | |
| CURRENT O | PERATOR | | |
| | | | |
| Company: | CH4-Finley Operating, LLC | Name: | Rodney L. Black |
| | 5128 Apache Plume Rd., Suite 300 | | 1/1/11 |
| Address: | | Signature: | Vice President - Land |
| | | Title: | |
| Phone: | (817) 924-8695 | Date: | 7/29/2021 |
| | | | |
| | | | |
| NEW OPERA | TOR | | |
| NEW OPERA | | | |
| NEW OPERA Company: | TOR Uinta Wax Operating, LLC | Name: | Rodney L. Black |
| | | Name: Signature: | Rodney L. Black |
| Company: | Uinta Wax Operating, LLC | | Rodney L. Black Vice President-Land |
| Company: | Uinta Wax Operating, LLC 5128 Apache Plume Road, Suite 300 | Signature: | AL.Ma |
| Company: Address: Phone: | Uinta Wax Operating, LLC 5128 Apache Plume Road, Suite 300 city Fort Worth state TX zip 76109 (817) 924-8695 | Signature: Title: | Vice President-Land |
| Company: Address: | Uinta Wax Operating, LLC 5128 Apache Plume Road, Suite 300 city Fort Worth state TX zip 76109 (817) 924-8695 | Signature: Title: | Vice President-Land |
| Company: Address: Phone: | Uinta Wax Operating, LLC 5128 Apache Plume Road, Suite 300 city Fort Worth state TX zip 76109 (817) 924-8695 | Signature: Title: | Vice President-Land |
| Company: Address: Phone: | Uinta Wax Operating, LLC 5128 Apache Plume Road, Suite 300 city Fort Worth state TX zip 76109 (817) 924-8695 | Signature: Title: | Vice President-Land |
| Company: Address: Phone: | Uinta Wax Operating, LLC 5128 Apache Plume Road, Suite 300 city Fort Worth state TX zip 76109 (817) 924-8695 : Accepted by the | Signature: Title: | Vice President-Land |
| Company: Address: Phone: Comments | Uinta Wax Operating, LLC 5128 Apache Plume Road, Suite 300 city Fort Worth state TX state TX zip 76109 (817) 924-8695 state use only) Accepted by the Utah Division of | Signature: Title: Date: | Vice President-Land 7/29/2021 |
| Company: Address: Phone: Comments | Uinta Wax Operating, LLC 5128 Apache Plume Road, Suite 300 city Fort Worth state TX zip 76109 (817) 924-8695 : Accepted by the | Signature: Title: Date: | Vice President-Land |

EPA approval required

 \checkmark

Comments:

FOR RECORD ONLY

(6/2018)

Division of Oil, Gas and Mining Operator Change/Name Change Worksheet-for State use only

| Effective Date: | | 12/1/2 | 021 | | | | | | | |
|------------------------------------------------------------------------------------------------|-------------------|---------------|---------|-----------------------------|--------------|-----------|---------------|------|--------|--|
| FORMER OPERATOR: | | | | NEW OPERATOR: | | | | | | |
| Uinta Wax Operating, LLC | | | | Berry Petroleum Company LLC | | | | | | |
| | | | | | | | | | | |
| Groups: Antelope Creek | | | | | | | | | | |
| | | | | | | | | | | |
| WELL INFORMATION: | | - | | _ | | 1.4 | | - | ~ | |
| Well Name | API Number | Town | Dır | Range | Dir | Sec | Entity Number | Туре | Status | |
| See Attached List | | | | | | | | | | |
| Total Well Count: | 363 | | | | | | | | | |
| Pre-Notice Completed: | 3/3/2022 | | | | | | | | | |
| OPERATOR CHANGES DOCUM | | | | | | | | | | |
| 1. Sundry or legal documentation wa | | the FO | RMFR | operator on: | | | 2/24/2022 | | | |
| Sundry or legal documentation wa Sundry or legal documentation wa | | | | | | | 2/24/2022 | | | |
| 3. New operator Division of Corpora | | | - | ator on. | 9783541-0161 | | 2/24/2022 | | | |
| 5. New operator Division of Corport | | i (unioe) | • | | 7705511 0101 | | | | | |
| REVIEW: | | | | | | | | | | |
| Receipt of Acceptance of Drilling Pa | rocedures for Al | PD on: | | | | 2/24/2022 | | | | |
| Reports current for Production/Disp | | | | | 3/16/2022 | | - | | | |
| OPS/SI/TA well(s) reviewed for full | l cost bonding: A | Approve | d by Du | istin | NA | | | | | |
| UIC5 on all disposal/injection/storage | ge well(s) Appro | wed on: | Approv | ved by Dayne | 3/2/2022 | | | | | |
| Surface Facility(s) included in opera | tor change: | | | 17-01-Compress | sor Station | | | | | |
| | | | | 20-02-Compress | sor Station | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| NEW OPERATOR BOND VERI | FICATION: | | | | | | | | | |
| State/fee well(s) covered by Bond N | (umber(s): | | | NA | | | | | | |
| | | | | | | | | | | |
| DATA ENTRY: | | | | | _ | | | | | |
| Well(s) update in the RBDMS on: | | | | 3/23/2022 | | | | | | |
| Group(s) update in RDBMS on: | | | | 3/23/2022 | | | | | | |
| Surface Facilities update in RBDMS | S on: | | | 3/23/2022 | | | | | | |
| Entities Updated in RBDMS on: | | | | 3/23/2022 | | | | | | |
| | | | | | | | | | | |
| COMMENTS: | | | | | | | | | | |

| | STATE OF UTAH DEPARTMENT OF NATURAL RESO | | FORM 9 |
|--------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| | DIVISION OF OIL, GAS AND N | | 5. LEASE DESIGNATION AND SERIAL NUMBER: see attached well list |
| SUNDR | Y NOTICES AND REPOR | TS ON WELLS | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached |
| Do not use this form for proposals to drill | new wells, significantly deepen existing wells below laterals. Use APPLICATION FOR PERMIT TO DRIL | current bottom-hole depth, reenter plugged wells, o | 7. UNIT or CA AGREEMENT NAME: r to |
| 1. TYPE OF WELL OIL WELL | | injection wells | 8. WELL NAME and NUMBER: |
| 2. NAME OF OPERATOR: | | | see attached s. API NUMBER: |
| Uinta Wax, LLC 3. ADDRESS OF OPERATOR: | | PHONE NUMBER: | 10. FIELD AND POOL, OR WILDCAT: |
| 5128 Apache Plume Rd, Ste | TY Fort Worth | | and the second |
| 4. LOCATION OF WELL | | | |
| FOOTAGES AT SURFACE: | | | COUNTY: |
| QTR/QTR, SECTION, TOWNSHIP, RA | NGE, MERIDIAN: | | STATE: UTAH |
| 11. CHECK APP | PROPRIATE BOXES TO INDICA | ATE NATURE OF NOTICE, RE | PORT, OR OTHER DATA |
| TYPE OF SUBMISSION | | TYPE OF ACTION | |
| NOTICE OF INTENT (Submit in Duplicate) | ACIDIZE | DEEPEN FRACTURE TREAT | SIDETRACK TO REPAIR WELL |
| Approximate date work will start: | | | |
| 12/1/2021 | CHANGE TO PREVIOUS PLANS | | |
| | CHANGE TUBING | PLUG AND ABANDON | VENT OR FLARE |
| | CHANGE WELL NAME | PLUG BACK | WATER DISPOSAL |
| (Submit Original Form Only) Date of work completion: | CHANGE WELL STATUS | PRODUCTION (START/RESUME) | WATER SHUT-OFF |
| Date of work completion. | COMMINGLE PRODUCING FORMATION | IS RECLAMATION OF WELL SITE | OTHER: |
| | CONVERT WELL TYPE | RECOMPLETE - DIFFERENT FORMA | TION |
| 12. DESCRIBE PROPOSED OR (| COMPLETED OPERATIONS. Clearly show a | Il pertinent details including dates, depths, v | volumes, etc. |
| | dry as notification of the transfer leum Company, LLC effective D | | ed on the attached exhibit from Uinta |
| PREVIOUS OPERATOR Uinta Wax, LLC 5128 Apache Plume Rd. Fort Worth, TX 76109 | | NEW OPERATO Berry Petroleum 16000 N. Dallas Dallas, TX 7524 | Company, LLC Pkwy., Suite 500 |
| Signature - Rodney L. BI State/Fee Bond #LPM92 BLM Bond #LPM928298 BIA Bond #LPM9282987 | 8 | SrB Signature - Fernal Officer State/Fee Bond # BLM Bond #UTB BIA Bond #B013 | 000782 |
| NAME (PLEASE PRINT) | AND ARALITO | TITLE EVPANDC. | HIEF OPERATING OFFICER |
| | Hun | DATE 2/16/2 | 520 |
| (This space for State use only) | | | |
| | | APPROV | ED |
| | | By rachelme | edina at 9:40 am, Mar 24, 2022 |

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

| Well name: | See attached | | | | |
|------------------------------------------|--------------------------|-------------|-----------|--------|--|
| API number: | | | | | |
| Location: | Qtr-Qtr: | Section: | Township: | Range: | |
| Company that filed original application: | Petroglyph Operating Co. | | | | |
| Date original permit was issued: | | | | II | |
| Company that permit was issued to: | Petroglyph Op | erating Co. | | | |

| Check one | Desired Action: | | | | |
|--------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--|--|--|
| | Transfer pending (unapproved) Application for Permit to Drill to new operator | | | | |
| | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. | | | | |
| \checkmark | Transfer approved Application for Permit to Drill to new operator | | | | |
| | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. | | | | |

| Following is a checklist of some items related to the application, which should be verified. | Yes | No |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------|--------------|
| If located on private land, has the ownership changed? | | \checkmark |
| If so, has the surface agreement been updated? | 1967 | |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? | | 1 |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? | | 1 |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location? | | 1 |
| Has the approved source of water for drilling changed? | | \checkmark |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? | | 1 |
| Is bonding still in place, which covers this proposed well? Bond No. B010580 | \checkmark | |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

| | Name (please print) Fernando Araujo | Title | Executive Vice President and Chief Operating Officer |
|----|------------------------------------------------|-------|------------------------------------------------------|
| 5B | Signature Berry Petroleum Company, LLC | Date | 2/16/2022 |

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

TRANSFER OF AUTHORITY TO INJECT

| Well Name and Number See attached | | API Number attached |
|---------------------------------------------------------|--------------------------|-------------------------------------------|
| Location of Well | Question | Field or Unit Name see attached |
| Footage : see attached QQ. Section. Township. Range: | County : State : UTAH | Lease Designation and Number see attached |

EFFECTIVE DATE OF TRANSFER: 12/1/2021

| mpany: | Uinta Wax, LLC | Name: | Rodney L. Black |
|--------|------------------------------------|------------|------------------------|
| dress: | 5128 Apache Plume Road, Suite 300 | Signature: | 11. Mel |
| | city Fort Worth state TX zip 76109 | _ Title: | Vice President of Land |
| none: | (817) 336-1924 | Date: | 1/27/2022 |

| NEW OPERAT | TOR | | |
|---------------------------------|----------------------------------|------------|----------------------------------------------------|
| Company: | Berry Petroleum Company, LLC | Name: | Fernando Araujo |
| Address: | 16000 N. Dallas Pkwy., Suite 500 | Signature: | Assurio |
| | city Dallas state TX zip 75248 | Title: | EVP and Chief Operating Officer |
| Phone: | (214) 453-2920 | Date: | 2/16/2022 |
| Comments: | | | |
| This space for S Transfer ap | | | Date: Feb 28, 2022 EPA approval required |
| Comments | : | | |

Sundry Number: 122479 API Well Number: 43013307590000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

| | | | FORMA |
|----------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------|----------------------------------------------------------|
| | STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES | | FORM 9 |
| | DIVISION OF OIL, GAS, AND MINING | 3 | 5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3507 |
| SUNDF | 6. IF TRIBAL, ALLOTTEE OR TRIBE NAME: | | |
| Do not use this form for proposition bottom-hole depth, reenter plug DRILL form for such proposals | 7.UNIT of CA AGREEMENT NAME: ANTELOPE CREEK | | |
| 1. TYPE OF WELL Water Injection Well | | | 8. WELL NAME and NUMBER: Ute Tribal 08-04 |
| 2. NAME OF OPERATOR: Berry Petroleum Company LLC | ; | | 9. API NUMBER: 43013307590000 |
| 3. ADDRESS OF OPERATOR: 11117 River Run Boulevard , B | | ONE NUMBER: 999-4226 | 9. FIELD and POOL or WILDCAT: ANTELOPE CREEK |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 754 FNL 888 FWL | | | COUNTY: DUCHESNE |
| QTR/QTR, SECTION, TOWNSHIP, Qtr/Qtr: NWNW Section: 8 T | , RANGE, MERIDIAN: ownship: 5S Range: 3W Meridian: U | | STATE: UTAH |
| 11. CHE | ECK APPROPRIATE BOXES TO INDICATE N | ATURE OF NOTICE, REPORT, C | OR OTHER DATA |
| TYPE OF SUBMISSION | | TYPE OF ACTION | |
| Berry Petroleum Company, R649-3-22 to commingle p | □ CHANGE TO PREVIOUS PLANS □ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE □ PRODUCTION START OR RESUME □ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF | ith val with well. Date:_April_19 By:_Coltou | ed by the vision of Ind Mining |
| NAME (PLEASE PRINT) Leslie Thorne | PHONE NUMBER 4357221325 | TITLE Field Admin 1 | |
| SIGNATURE N/A | | DATE 3/13/2023 | |

Sundry Number: 122479 API Well Number: 43013307590000



The Utah Division of Oil, Gas, and Mining - State of Utah - Department of Natural Resources Electronic Permitting System - Sundry Notices

Sundry Conditions For Well Number 43013307590000

Administrative approval for commingling the production from the Wasatch formation and the Green River formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM. In accordance with Board Cause No. 131-157, this well cannot be located closer than 1/2 mile to an injection well in the Antelope Creek Unit.

AFFIDAVIT OF NOTICE TO COMMINGLE PRODUCTION

I, <u>Leslie Thorne</u>, the affiant herein, being of lawful age and duly sworn upon her oath deposes and states as follows:

<u>Leslie Thorne</u> is a <u>Field Admin 1</u> for **Berry Petroleum Company, LLC**, a Delaware limited liability company, with headquarters located at 16000 Dallas Parkway, Suite 500, Dallas, Texas 75248, and is duly authorized to make this affidavit on behalf of said company.

Berry Petroleum Company, LLC has submitted notices to commingle production from the Waterflood unit interval with Green River and Wasatch formations in the wells listed on the attached Exhibits "B-1" and "B-2".

This Affidavit is made in accord with Utah's Oil and Gas Mining Regulation R649-3-22. As Operator, **Berry Petroleum Company, LLC** has provided notices to parties listed on the attached Exhibit "B", being the owners(s) of contiguous oil and gas leases, unleased mineral interest or drilling units overlying the pool for the wells listed on Exhibits "B-1" and "B-2".

This instrument is executed this <u>8th</u> day of March, 2023.

Berry Petroleum Company, LLC

By:

Name: Title: Leslie Thorne Field Admin 1

COMMINGLING ALLOCATION METHOD

Antelope Creek Unit – Multiple Wells, Antelope Creek Field, Duchesne County, Utah

In accordance with R649-3-22.2 of the Utah Administrative Code, the following is a description of the method that will be used by Berry Petroleum Company, LLC to account for and allocate production from each pool to be commingled with production from the wells listed above.

Production from the wells listed on attached Exhibits "B-1" and "B-2" in the Antelope Creek Unit – Multiple Wells, Antelope Creek Field, Duchesne County, Utah, will be commingled as the Waterflood Unit interval with the Green River, Uteland Butte and Wasatch formations. Berry Petroleum Company, LLC's ownership is consistent throughout the wellbore, therefore allocation is not necessary. Should it become necessary, such method of allocation will be done by production logging.

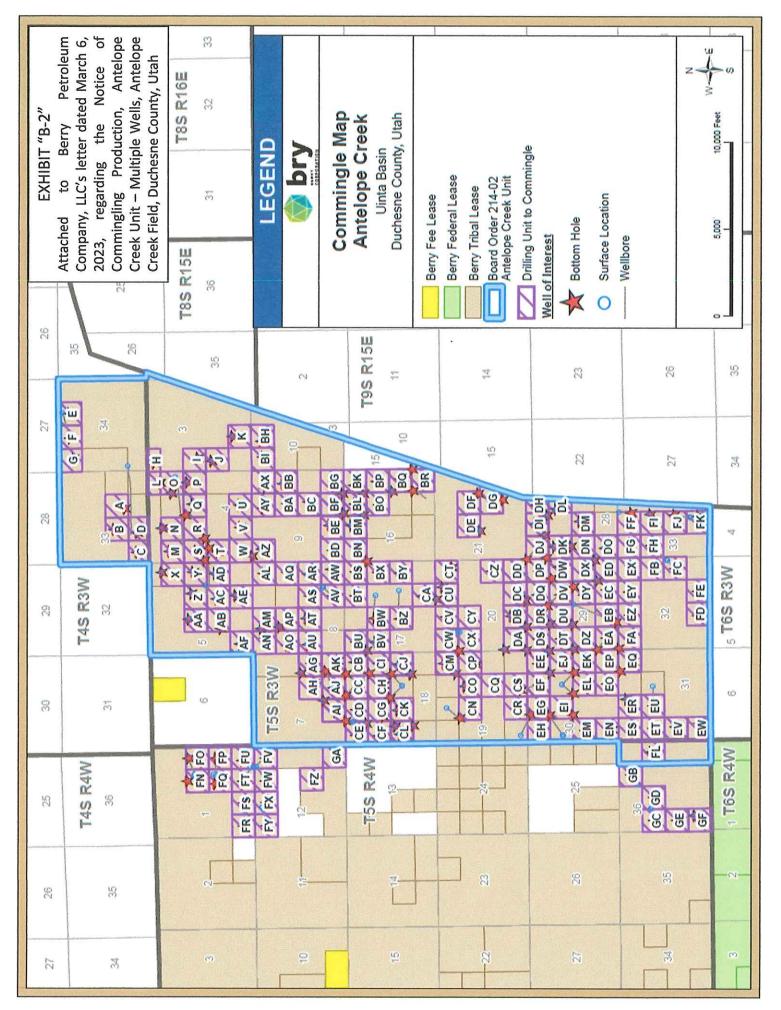
Oil and gas composition are comparable across all targeted formations. Additionally, pressures are similar across formations; no cross flow, nor other adverse reservoir effects are anticipated.

EXHIBIT "B-1"

Attached to Berry Petroleum Company, LLC's letter dated March 6, 2023, regarding the Notice of Commingling Production, Antelope Creek Unit - Multiple Wells, Antelope Creek Field, Duchesne County, Utah

| NAME | LABEL | NAME | LABEL | NAME | LABEL | NAME | LABEL |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|
| Ute Tribal 34-13J-D3 | A | Ute Tribal 08-16 | AW | Ute Tribal 19-03E | CN | Ute Tribal 30-02 | EF |
| Ute Tribal 33-11-D3 | B | Ute Tribal 09-01 | AX | Ute Tribal 19-032 | CO | Ute Tribal 30-02B | EF |
| Ute Tribal 33-13-D3 | C | Ute Tribal 09-02 | AY | Ute Tribal 19-08 | CP | Ute Tribal 19-13N | EG |
| Ute Tribal 33-14-D3 | D | Ute Tribal 09-02 | | Ute Tribal 19-08 | CQ | Ute Tribal 30-05E | |
| and the local party of the second state of the | E | Ute Tribal 09-07 | AZ | And the second sec | | and the second se | EG |
| Ute Tribal 34-02-D3 | | The second s | BA | Ute Tribal 19-14 | CR | Ute Tribal 30-04 | EH |
| Ute Tribal 3-34D-43 | F | Ute Tribal 09-08 | BB | Ute Tribal 30-020 | CS | Ute Tribal 30-05F | El |
| Ute Tribal 34-04-D3 | G | Ute Tribal 09-10 | BC | Ute Tribal 20-01 | СТ | Ute Tribal 30-08 | EJ |
| Ute Tribal 03-04 | н | Ute Tribal 09-13 | BD | Ute Tribal 20-02 | CU | Ute Tribal 30-07H | EK |
| Ute Tribal 03-05 | | Ute Tribal 09-14 | BE | Ute Tribal 20-020 | CU | Ute Tribal 30-07G | EL |
| Ute Tribal 03-12 | J | Ute Tribal 09-15 | BF | Ute Tribal 20-03 | CV | Ute Tribal 30-12 | EM |
| Ute Tribal 03-14 | К | Ute Tribal 16-020 | BF | Ute Tribal 20-04 | CW | Ute Tribal 30-13 | EN |
| Ute Tribal 04-01A | L | Ute Tribal 16-02P | BF | Ute Tribal 20-04A | CW | Ute Tribal 30-15 | EO |
| Ute Tribal 04-04 | M | Ute Tribal 09-16 | BG | Ute 20-05 | CX | Ute Tribal 29-13J | EP |
| Ute Tribal 04-03 | N | Ute Tribal 10-03 | BH | Ute Tribal 20-06 | CY | Ute Tribal 30-16P | EQ |
| Ute Tribal 04-01 | 0 | Ute Tribal 10-04 | BI | Ute Tribal 20-09 | CZ | Ute Tribal 31-01 | EQ |
| Ute Tribal 04-08 | Р | Ute Tribal 16-01 | BK | Ute Tribal 20-13Q | DA | Ute Tribal 31-03 | ER |
| Ute Tribal 04-07 | Q | Ute Tribal 16-02 | BL | Ute Tribal 20-14 | DB | Ute Tribal 31-04 | ES |
| Ute Tribal 04-08A | Q | Ute Tribal 16-02B | BL | Ute Tribal 20-14N | DB | Ute Tribal 31-05 | ET |
| Ute Tribal 04-05F | R | Ute Tribal 16-03C | BL | Ute Tribal 20-140 | DC | Ute Tribal 31-06 | EU |
| Ute Tribal 04-05 | S | Ute Tribal 16-03 | BM | Ute Tribal 20-15 | DC | Ute Tribal 31-12 | EV |
| Ute Tribal 04-051 | S | Ute Tribal 16-04QQ | BN | Ute Tribal 20-16 | DD | Ute Tribal 31-13 | EW |
| Ute Tribal 04-12 | Т | Ute Tribal 16-07 | BO | Ute Tribal 28-04Q | DD | Ute Tribal 32-01 | EX |
| Ute Tribal 05-10H | Т | Ute Tribal 16-08 | BP | Ute Tribal 21-05E | DE | Ute Tribal 32-02 | EY |
| Ute Tribal 04-15 | U | Ute Tribal 16-09 | BQ | Ute Tribal 21-10H | DF | Ute Tribal 32-03 | EZ |
| Ute Tribal 04-14 | v | Ute Tribal 16-09H | BQ | Ute Tribal 21-10K | DG | Ute Tribal 29-13Q | FA |
| Ute Tribal 04-13Q | w | Ute Tribal 16-09J | BR | Ute Tribal 28-02 | DH | Ute Tribal 32-04 | FA |
| Ute Tribal 05-01 | x | Ute Tribal 16-09K | BR | Ute Tribal 28-03 | DI | Ute Tribal 32-08 | FB |
| Ute Tribal 05-08 | Y | Ute Tribal 17-01 | BS | Ute Tribal 28-03B | DI | Ute Tribal 32-09 | FC |
| Ute Tribal 05-07 | z | Ute Tribal 17-02 | BT | Ute Tribal 28-03C | DI | Ute Tribal 32-14 | FD |
| Ute Tribal 05-06 | AA | Ute Tribal 17-02 | BU | Ute Tribal 28-04A | DJ | Ute Tribal 32-15 | FE |
| Ute Tribal 05-11 | AB | Ute Tribal 17-05A | BU | Ute Tribal 28-04A | DK | Ute Tribal 33-03 | FF |
| Ute Tribal 05-10 | | a second s | BV | | | the second second and the second s | |
| the second se | AC | Ute Tribal 17-05 | | Ute Tribal 28-05A | DK | Ute Tribal 33-04 | FG |
| Ute Tribal 05-09 | AD | Ute Tribal 17-06 | BW | Ute Tribal 28-07 | DL | Ute Tribal 5-33D-53 | FH |
| Ute Tribal 05-15 | AE | Ute Tribal 17-08 | BX | Ute Tribal 28-11 | DM | Ute Tribal 33-06 | FI |
| Ute Tribal 05-13 | AF | Ute Tribal 17-09 | BY | Ute Tribal 28-12 | DN | Ute Tribal 33-11 | FJ |
| Ute Tribal 07-09 | AG | Ute Tribal 17-11 | BZ | Ute Tribal 28-13 | DO | Ute Tribal 33-14 | FK |
| Ute Tribal 07-10H | AG | Ute Tribal 17-15 | CA | Ute Tribal 29-01 | DP | Ute Tribal 36-08-E4W | FL |
| Ute Tribal 07-10 | AH | Ute Tribal 18-01 | CB | Ute Tribal 29-02 | DQ | Ute Tribal 01-07-E4 | FN |
| Ute Tribal 07-14 | Al | Ute Tribal 18-02 | CC | Ute Tribal 29-07C | DR | Ute Tribal 01-08-E4 | FO |
| Ute Tribal 07-14L | Al | Ute Tribal 18-03 | CD | Ute Tribal 29-04 | DS | Ute Tribal 01-09-E4 | FP |
| Ute Tribal 18-04N | AI | Ute Tribal 18-04E | CE | Ute Tribal 29-05 | DT | Ute Tribal 01-10-E4 | FQ |
| Ute Tribal 07-15 | AJ | Ute Tribal 18-04X | CE | Ute Tribal 29-06E | DU | Ute Tribal 01-13-E4 | FR |
| Ute Tribal 18-020 | AJ | Ute Tribal 18-05 | CF | Ute Tribal 29-06F | DU | Ute Tribal 01-14-E4 | FS |
| Ute Tribal 07-15K | AK | Ute Tribal 18-06 | CG | Ute Tribal 29-07 | DV | Ute Tribal 01-15-E4 | FT |
| Ute Tribal 07-16 | AK | Ute Tribal 18-07 | СН | Ute Tribal 29-07B | DW | Ute Tribal 01-16-E4W | FU |
| Ute Tribal 18-02P | AK | Ute Tribal 18-10G | СН | Ute Tribal 29-08 | DW | Ute Tribal 12-01-E4 | FV |
| Ute Tribal 08-01 | AL | Ute Tribal 18-02B | CI | Ute Tribal 29-09J | DX | Ute Tribal 12-02-E4 | FW |
| Ute Tribal 08-03 | AM | Ute Tribal 18-08 | CI | Ute Tribal 29-10 | DY | Ute Tribal 12-03-E4 | FX |
| Ute Tribal 08-04 | AN | Ute Tribal 18-09 | CJ | Ute Tribal 29-10H | DY | Ute Tribal 12-04-E4 | FY |
| Ute Tribal 08-05 | AO | Ute Tribal 18-09K | CJ | Ute Tribal 29-05F | DZ | Ute Tribal 12-10-E4 | FZ |
| Ute Tribal 08-06 | AP | Ute Tribal 18-10H | CJ | Ute Tribal 29-13 | EA | Ute Tribal 12-16-E4W | GA |
| Ute Tribal 08-08 | AQ | Ute Tribal 18-11 | СК | Ute Tribal 29-11G | EB | Ute Tribal 36-02-E4 | GB |
| Ute Tribal 08-09 | AR | Ute Tribal 18-12 | CL | Ute Tribal 29-15 | EC | Ute Tribal 36-05-E4 | GC |
| Ute Tribal 08-10 | AS | Ute Tribal 18-12F | CL | Ute Tribal 29-09 | ED | Ute Tribal 36-06-E4 | GD |
| Ute Tribal 08-11 | AT | Ute Tribal 18-12M | CL | Ute Tribal 30-01 | EE | Ute Tribal 36-12-E4 | GE |
| Ute Tribal 08-12 | AU | Ute Tribal 19-01 | CM | Ute Tribal 30-01A | EE | Ute Tribal 36-13-E4 | GF |
| Ute Tribal 08-15 | AV | Ute Tribal 19-01B | CM | | Manager Larger | | |
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Sundry Number: 122479 API Well Number: 43013307590000

AGK ENERGY LLC 705 CAMELOT LN HOUSTON, TX 77024

AVIVA SHIRA LIEBER 150 W END AVE, APT 4A NEW YORK CITY, NY 10023-5734

BELL & FAUDREE II 8180 LAKEVIEW CTR ODESSA, TX 79765

BRAVE RIVER PRODUCTION PO BOX 1362 BILLINGS, MT 59103

CHARLES R WIGGINS PO BOX 10589 MIDLAND, TX 79702-7589

CODVINGTON OG INC 13405 NW FRWAY #310 HOUSTON, TX 77040

DEBBI A HAACKE REV TR 7750 N MACARTHUR BLVD #120-121 IRVING, TX 75063

DONNA L NEIFEH 3 DORSET PLACE DALLAS, TX 75229

EOG RESOURCES INC PO BOX 4362 HOUSTON, TX 77210-4362

FRONT RANGE RESOURCES INC 1005 W PINE AVE MIDLAND, TX 79705-6522 AGK ENERGY LLC 624 WELLESLEY DRIVE HOUSTON, TX 77024

BALSAM PRODUCING PROPERTIES LLC PO BOX 1324 BILLINGS, MT 59103-1324

BEVERLY FISCHGRUND 1025 N CRESCENT DRIVE BEVERLY HILLS, CA 90210

BRIGHT ROCK ENERGY LLC 1424 LARIMER ST, STE 100 DENVER, CO 80202-1916

CHORNEY OIL CO 555 17TH ST, #1000 DENVER, CO 80202

COG PARTNERSHIP 13405 NW FRWAY #310 HOUSTON, TX 77040

DEER VALLEY LTD 800 BERING DR, STE 305 HOUSTON, TX 77057-2131

EDWARDS & DAVIS EN 711 LOUISIANA #2660 HOUSTON, TX 77002

FOUR M CO PO BOX 1209 KILGORE, TX 75662

GILMAN A HILL 10641 ASHFIELD ST HIGHLANDS RANCH, CO 80126-8073 AVALON ROYALTY LLC PO BOX 11373 MIDLAND, TX 79702-8373

BEE HIVE OIL LLC 17350 STATE HWY 249 #140 HOUSTON, TX 77064-1132

BONNIE B WARNE 626 CAVE RD BILLINGS, MT 59101

CACTUS ENERGY INC PO BOX 2412 MIDLAND, TX 79702-2412

CITATION OIL & GAS CORP 14077 CUTTEN RD HOUSTON, TX 77069-2212

CRESCENT POINT ENERGY US CORP 555 17TH ST STE 1800 DENVER, CO 80202-3905

DEER VALLEY RANCH LTD 9821 KATY FREEWAY, SUITE 805 HOUSTON, TX 77024

EL PASO E&P COMPANY LP 1100 LOUISIANA ST PO BOX 2511 HOUSTON, TX 77252-2511 FRED LIEBER 150 W END AVE, APT 4 NEW YORK CITY, NY 10023

GLOBAL NATURAL RESOURCES CORP OF PO BOX 4682

HOUSTON, TX 77210-4682

| GREAT NORTHERN DRILLING COMPANY | GREEN RIVER OG PTNR | GREEN RIVER OIL INC |
|---------------------------------|----------------------------|-------------------------------|
| PO BOX 1953 | 13405 NW FRWAY #310 | 7710T CHERRY PARK DR PMB 503 |
| BILLINGS, MT 59103 | HOUSTON, TX 77040 | HOUSTON, TX 77095-2725 |
| | | |
| GREENBERG Z TRUST | HARRINGTON & BIBLER | HIGH PLAINS UTAH LLC |
| PO BOX 4818 | PO BOX 1195 | 2130 FILMORE #211 |
| TYLER, TX 75712-4818 | KALISPELL, MT 59903-1195 | SAN FRANCISCO, CA 94115 |
| | | |
| HOME PETROLEUM CORP | HUNTINGTON EXPLORATION LLC | HUNTINGTON OIL & GAS, LLC |
| 404 6 AVE SW | 7630 E JORDAN CV | 1700 WEST LOOP S STE 450 |
| CALGARY, AB T2P 0R9 | HOUSTON, TX 77055-5053 | HOUSTON, TX 77027-7198 |
| | | |
| ISRAMCO RESOURCES INC | JACK H EDWARDS INC | JACK J RAWITSCHER |
| SUITE 100E | 922 ROCHOW | 5440 LOUISIANA #1350 |
| 4801 WOODWAY | HOUSTON, TX 77019 | HOUSTON, TX 77002 |
| HOUSTON, TX 77056 | | |
| | | |
| JAMES FISCHER | JAMES FISCHGRUND | JOHN D CHASEL, TRUSTEE JOHN D |
| 111 E ELM | 1025 N CRESCENT DRIVE | CHASEL FAM REV TR |
| TYLER, TX 75702 | BEVERLY HILLS, CA 90210 | 2285 LUCKY JOHN DR |
| | | PARK CITY, UT 94060-6914 |
| | | |

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| JOHN F JENNINGS | JOHN R WARNE | JOURNEY PROPERTIES LLC |
|-------------------------------------------------------|------------------------------------------|----------------------------------------------------|
| 7626 S WILLOW WAY | 626 CAVE RD | 29 W MAIN STREET |
| ENGLEWOOD, CO 80112 | BILLINGS, MT 59101 | EDMOND, OK 73003-5278 |
| KEY PRODUCTION CO INC | KING O&G OF TX LTD | LARRY R SIMPSON |
| 707 17TH ST STE 3300 | 5005 RIVERWAY DR STE 500 | PO BOX 1195 |
| DENVER, CO 80202-3433 | HOUSTON, TX 77056-2142 | KALISPELL, MT 59903 |
| | | |
| LEXEY C LAMBERT TRUST | LOEX PROPERTIES 1984 | MARGARET MERRITT |
| 3424 E CALLE ALARCON | 13405 NW FWY #314 | PO BOX 1209 |
| TUCSON, AZ 85716-5046 | HOUSTON, TX 77040 | KILGORE, TX 75662 |
| MARIAN BRENNAN | MENACHEM ELIEZER LIEBER | MERIDIAN PTNRSHP |
| 46 ROCK RD | 150 W END AVE, APT 4A | PO BOX 1181 |
| KENTFIELD, CA 94904 | NEW YORK CITY, NY 10023-5734 | BILLINGS, MT 59103 |
| MERRITT OIL & GAS | MICHAEL D LEWIS | MICHAEL W LAMBERT |
| PO BOX 1209 | 526 S CHILTON | PO BOX 1417 |
| | | BILLINGS, MT 59103 |
| KILGORE, TX 75662 | TYLER, TX 75701 | BILLINGS, MIT 59103 |
| MONTANA & WYOMING OIL COMPANY | NATL COMPLETION 83A | NATL COMPLETION 83B |
| PO BOX 1324 | 1331 17TH ST #900 | 1331 17TH ST #900 |
| BILLINGS, MT 59103-1324 | DENVER, CO 80202 | DENVER, CO 80202 |
| NEWFIELD RMI LLC | O F DUFFIELD | OCEAN ENERGY INC |
| 24 WATERWAY AVE STE 900 | 2121 S COLUMBIA #555 | SUITE 1600 |
| THE WOODLANDS, TX 77380-3197 | TULSA, OK 74114 | 1001 FANNIN STREET |
| , | | HOUSTON, TX 77002 |
| OVERTHRUST OIL ROYAL | OVINTIV USA INC | OVINTIV USA INC |
| 2662 SKYLINE DRIVE | 24 WATERWAY AVE STE 900 | 370 17TH ST STE 1700 |
| SALT LAKE CITY, UT 84108 | THE WOODLANDS, TX 77380-3197 | DENVER, CO 80202- 5632 |
| OXY USA INC | OXY Y-1 CO | PENINA CHAVA SCHOENFELD |
| PO BOX 27570 | 205 E BENDER BLVD | 69 39 YELLOWSTONE BLVD |
| HOUSTON, TX 77227 | HOBBS, NM 88240-2337 | FOREST HILLS, NY 11375-3795 |
| | | |
| PHANTOM INVESTMENTS | RALPH MASSAD ESTATE | RAY B POWERS |
| 1820 CAPITAL TOWERS | PO BOX 1012 | 1012 TROUP HWY |
| JACKSON, MS 39201-3301 | KILGORE, TX 75663 | TYLER, TX 75701 |
| RAYMOND CHORNEY ESTATE | RAYMOND H BRENNAN | RED TECHNOLOGY ALLIANCE LLC |
| 555 17TH ST, #1000 | 13405 NW FRWAY #310 | 2107 CITY W BLVD BLD 2 19TH FLOOR |
| DENVER, CO 80202 | HOUSTON, TX 77040 | HOUSTON, TX 77042 |
| | | |
| RL JACOBS OIL & GAS | ROAD RUNNER OIL INC | ROBERT B LAMBERT |
| 2647 COMMERCE BLVD | PO BOX 1329 | PO BOX 1417 |
| GRAND JUNCTION, CO 81501 | PARK CITY, UT 84060 | BILLINGS, MT 59103 |
| ROBERT T HANLEY | SALT CREEK OIL AND GAS, LLC | SANTA FE SNYDER CORPORATION |
| 1034 MOON VALLEY RD | 1830 PLATTE STREET | 840 GESSNER, SUITE 1400 |
| BILLINGS, MT 59105 | DENVER, CO 80206 | HOUSTON, TX 77024 |
| | | |
| STONE ENERGY CORP | SUE ANN DUFFIELD | |
| 625 E KALISTE SALOOM ROAD LAFAYETTE, LA 70508-2540 | RT 3 BOX 171 SILOAM SPRINGS, AR 72761 | 7710-T CHERRY PARK, SUITE 504 HOUSTON, TX 77040 |
| | | |
| THOMAS INGLE JACKSON | THOMAS J LAMBERT | THOMAS K LOWE |
| 13405 NW FRWY #310 | PO BOX 1417 | 1723 BELMONT |
| HOUSTON, TX 77040 | BILLINGS, MT 59103 | TYLER, TX 75701 |

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| THOMAS K LOWE 2300 HIGHLAND PARK CIRCLE TYLER, TX 75701 | TRAVIS OIL CO 941 WESTWOOD BLVD PO BOX 24186 LOS ANGELES, CA 90024 | TUCKER FAMILY INVESTMENTS 12741 E CALEY #142 ENGLEWOOD, CO 80111 |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------|
| TURNKEY PIPELINE CO 2700 POST OAK BLVD HOUSTON, TX 77056 | V&V SPECIAL LLC 6377 S REVERE PKWY SUITE 100K CENTENNIAL, CO 80111-6487 | VAUGHEY & VAUGHEY 1840 CAPITAL TOWERS JACKSON, MS 39201 |
| WAPITI OIL & GAS LLC 800 GESSNER RD STE 1100 HOUSTON, TX 77024-4257 | WAPITI ROCKY MOUNTAIN LLC 1310 W SAM HOUSTON PKWY N HOUSTON, TX 77043-4011 | WELLS PETRO CORP 4935 HOLLADAY BLVD SALT LAKE CITY, UT 84117 |
| WENDY WOLF KAUFMAN 1801 BROADWAY #200 DENVER, CO 80202-5632 | WEST TRX SPCL CONSULT SRVS PO BOX 1160 GIDDINGS, TX 78942-0740 | WESTEX MONUMENT BUTTE, WI, LLC PO BOX 51908 MIDLAND, TX 79710-1908 |
| WEXPRO COMPANY 180 EAST 100 SOUTH SALT LAKE CITY, UT 84111 | WILDROSE RESOURCES 1001 17TH ST STE 2000 DENVER, CO 80202-2035 | WILLIAM C EILAND PO BOX 11228 MIDLAND, TX 79702-8228 |
| WYOMING OIL AND LAND LLC PO BOX 10589 MIDLAND, TX 79702-7589 | YATES DRILLING COMPANY 105 SOUTH 4TH STREET ARTESIA, NM 88210 | UINTA WAX LLC ATTN: ZACHARY ARCHER 5128 APACHE PLUME ROAD, STE 300 FORT WORTH, TX 76109 |
| WEM UINTA LLC 3319 N UNIVERSITY AVENUE, SUITE 200 PROVO, UT 84604 | CAERUS NORTH ROCKIES LLC 1368 S 1200 STREET VERNAL, UT 84078 | CAERUS NORTH ROCKIES LLC 1001 17TH ST STE 1600 DENVER, CO 80202 |
| US DEPT OF INTERIOR, BIA ATTN: PAULA BLACK, REALTY SPECIALIST UINTAH & OURAY AGENCY - RES, MINERALS & MINING 988 SOUTH 7500 EAST PO BOX 130 FORT DUCHESNE, UT 84026 | UTE INDIAN TRIBE ATTN: BRUCE PARGEETS, DIRECTOR UINTAH & OURAY AGENCY - E&M DEPT 988 SOUTH 7500 EAST ANNEX BUILDING FORT DUCHESNE, UT 84026 | UTE DISTRIBUTION CORPORATION 200 EAST 100 NORTH ROOSEVELT, UT 84066 |
| US DEPT OF INTERIOR, BLM ATTN: RYAN ANGUS, PETRO ENG VERNAL FIELD OFFICE 170 SOUTH 500 EAST VERNAL, UT 84078 | GREYLOCK PRODUCTION, LLC 500 CORPORATE LANDING CHARLESTON, WV 25311 | SCOUT ENERGY GROUP 13800 MONTFORT DRIVE, STE 100 DALLAS, TX 75240 |
| STATE OF UTAH SCHOOL AND INSTITUTIONAL TRUST LANDS ADMIN 675 EAST 500 SOUTH, STE 500 SALT LAKE CITY, UT 84102 | ESTATE OF MARY ALICE PENDLETON POINDEXTER C/O JOHN M SHUEY JR 401 EDWARDS ST, STE 1300 SHREVEPORT, LA 71101 | FINLEY RESOURCES 1308 LAKE STREET FORT WORTH, TX 76102 |
| TALOS ENERGY INC 333 CLAY ST, STE 3300 HOUSTON, TX 77002 | DEVON ENERGY 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102-5015 | |