

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

12. County or Parrish 13. State

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL DEEPEN PLUG BACK

b. Type of Well

Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator

Monogram Developments Ltd.

3. Address of Operator

Suite 2160M, 8350 N. Central Expy, Dallas, Texas 75206

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface SW. NE. Sec. 21, T 20S, R 7E, S.L.M.
At proposed prod. zone 1525' fr. N-line and 2330' fr. E-line

Wildcat

SW. NE. Sec. 21-20S-7E.
S.L.M.

14. Distance in miles and direction from nearest town or post office*

1/2 mile South of Ferron, Utah

Emery Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

310'

16. No. of acres in lease

80

17. No. of acres assigned to this well

40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

7600'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5960' grd; 5975' K.B.

22. Approx. date work will start*

Oct. 30, 1979

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14"	10 3/4"	40.50#	200'	100 sks
9 1/2"	7 5/8"	24.00#	6500'	250 sks

It is planned to drill a well at the above location to test the oil and/or gas potential of the Kaibab and Coconino formations. The well will be drilled with rotary tools using mud for circulation. Approximately 250 ft. of 10 3/4", 40.50#, H-40 casing will be set and cemented with returns to the surface. A casing head and blowout preventer will be installed on the top of the casing. Fill and kill lines will be connected below the blind and pipe rams of the blowout preventer. A 9 1/2" hole will be drilled below the surface casing. A prognosis for the well is attached hereto. In the event of production, 4 1/2", 11.60#, H-40 casing will be run and cemented thru the potential pay zones (unless the bottom of the well is drilled with air).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any

24. Signed: *H. Don Quigley* Title: Consulting Geologist Date: Oct. 22, 1979

(This space for Federal or State office use)

Permit No. _____ Approval Date _____

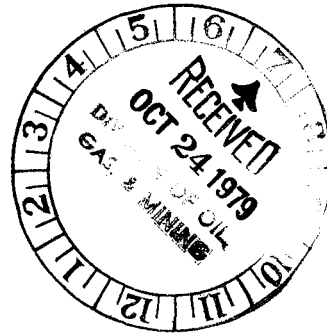
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

W. DON QUIGLEY

OIL AND MINERALS CONSULTANT
SUITE 440, 57 W. SO. TEMPLE - SALT LAKE CITY, UTAH 84101

October 22, 1979

Mr. Jack Feight
Oil & Gas Division
Dept. of Natural Resources
1588 West North Temple
Salt Lake City, Utah 84116



Dear Jack:

The proposed John Lemon #1 well is located on fee land with the surface and minerals being owned by John Lemon. In addition, Mr. John Lemon will be paid \$750.00 for surface damages.

The well site is to be completely fenced to protect against injury to livestock. The location is in the corner of a field, and has been coordinated with Mr. Lemon to minimize surface damages. Because of the cultivated land, the location can not be moved the normal distance from lease and $\frac{1}{4}$ - $\frac{1}{4}$ line.

There are no known archeological or cultural significance to the well site. It has been grazed and cultivated for many years.

A bond covering the obligation of said test well is enclosed.

Sincerely yours,

W. Don Quigley
W. Don Quigley

WDQ:sb
Enclosure

cc: Monogram Developments Ltd.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Fee
5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK
 b. Type of Well
 Oil Well Gas Well Other Single Zone Multiple Zone
 2. Name of Operator
Monogram Developments Ltd.
 3. Address of Operator
Suite 2160M, 8350 N. Central Expy, Dallas, Texas 75206
 4. Location of Well (Report location clearly and in accordance with any State requirements.)*
 At surface SW. NE. Sec. 21, T 20S, R 7E, S.L.M. SWNE
 At proposed prod. zone 1525' fr. N-line and 2330' fr. E-line
 6. If Indian, Allottee or Tribe Name
 7. Unit Agreement Name
 8. Farm or Lease Name
Fee Lease
 9. Well No.
John Lemon #1
 10. Field and Pool, or Wildcat
~~Wildcat Ferron~~
 11. Sec., T., R., M., or Blk. and Survey or Area
SW.NE. Sec. 21-20S-7E. S.L.M.
 12. County or Parrish
Emery
 13. State
Utah
 14. Distance in miles and direction from nearest town or post office*
1/2 mile South of Ferron, Utah
 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
310'
 16. No. of acres in lease
80
 17. No. of acres assigned to this well
40
 18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
7600' Kaibab
 19. Proposed depth
7600' Kaibab
 20. Rotary or cable tools
Rotary
 21. Elevations (Show whether DF, RT, GR, etc.)
5960' grd; 5975' K.B.
 22. Approx. date work will start*
Oct. 30, 1979

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14"	10 3/4"	40.50#	200'	100 sks
9 1/2"	7 5/8"	24.00#	6500'	250 sks

It is planned to drill a well at the above location to test the oil and/or gas potential of the Kaibab and Coconino formations. The well will be drilled with rotary tools using mud for circulation. Approximately 250 ft. of 10 3/4", 40.50#, H-40 casing will be set and cemented with returns to the surface. A casing head and blowout preventer will be installed on the top of the casing. Fill and kill lines will be connected below the blind and pipe rams of the blowout preventer. A 9 1/2" hole will be drilled below the surface casing. A prognosis for the well is attached hereto. In the event of production, 4 1/2", 11.60#, H-40 casing will be run and cemented thru the potential pay zones (unless the bottom of the well is drilled with air).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any

24. Signed H. Don Quigley Title Consulting Geologist Date Oct. 22, 1979

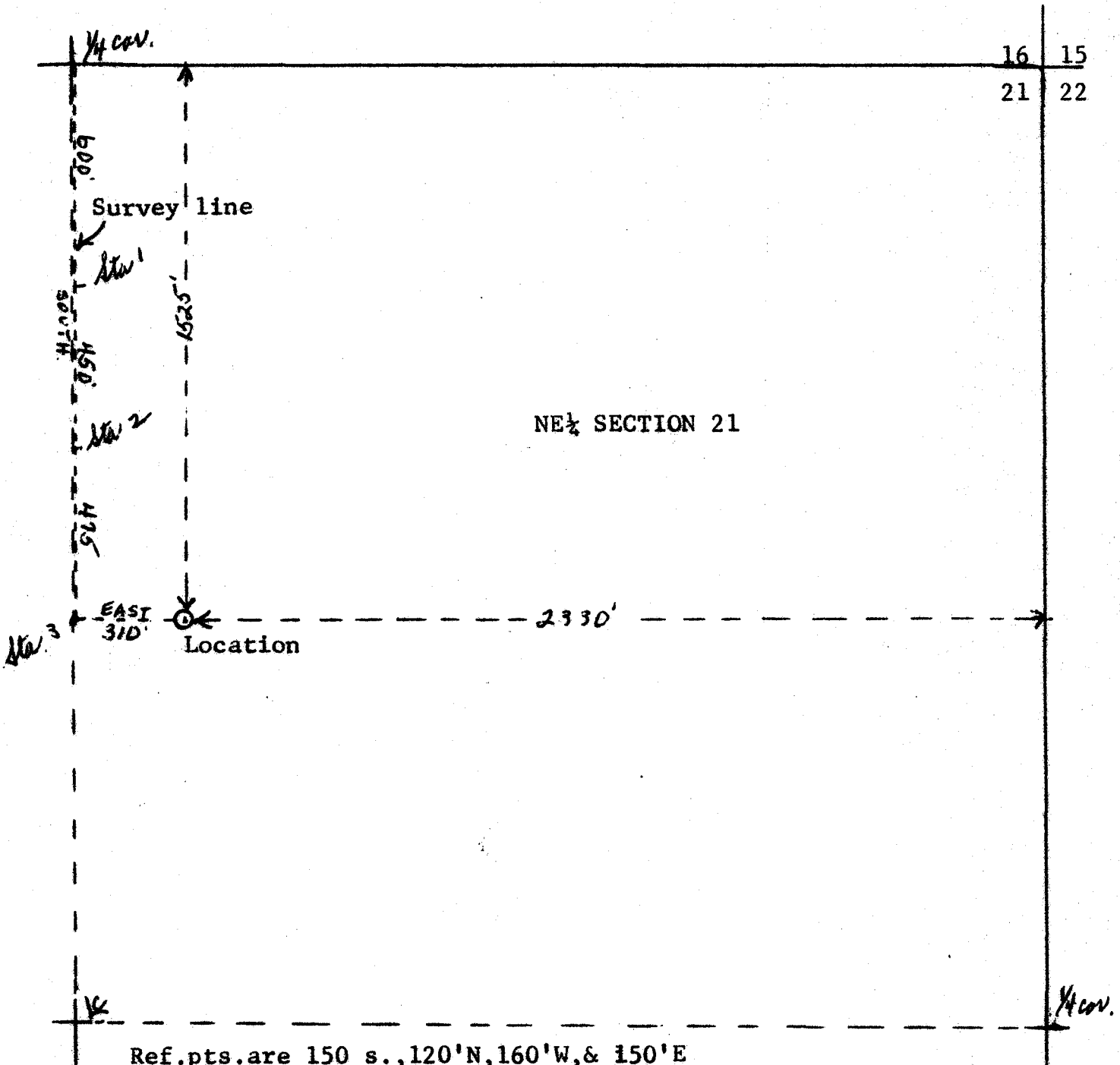
(This space for Federal or State office use)

Permit No. Approval Date

Approved by..... Title..... Date.....

Conditions of approval, if any:

LOCATION PLAT FOR
 MONOGRAM DEVELOPMENTS LTD.
 JOHN LEMON #1 WELL
 SW. NE. SEC. 21-20S-7E.
 EMERY COUNTY, UTAH
 (1525' from N-line & 2330' from E-line)
 Elev.: 5960'grd.



Ref.pts. are 150 s., 120'N, 160'W, & 150'E

Scale: 1 in = 400 ft.

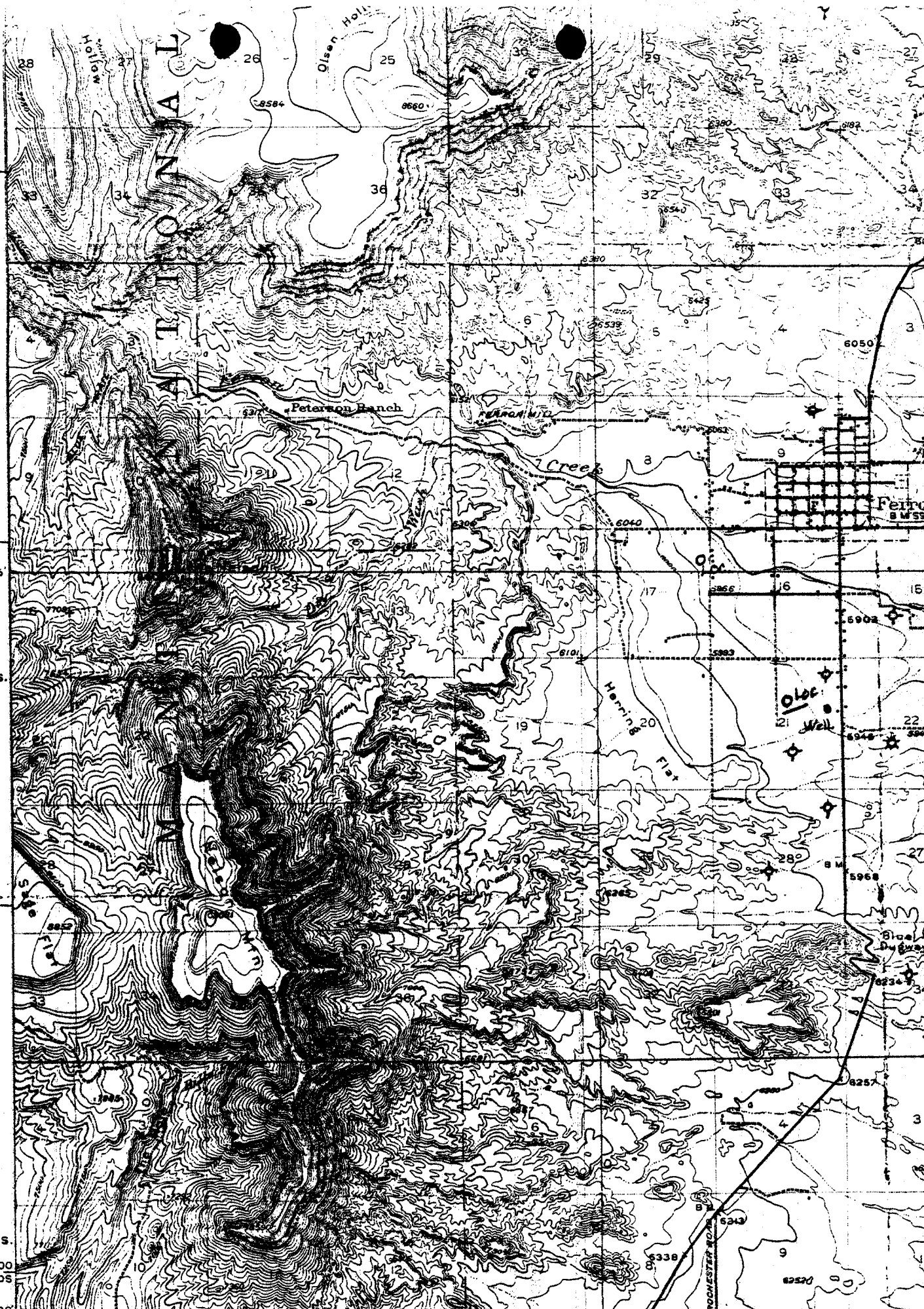
Date: Oct. 20, 1979

I, Sherman Gardner, do hereby certify that this plat was plotted from notes of a field survey made under my direct supervision and checking on Oct. 10, 1979.

Sherman D. Gardner

Sherman D. Gardner

Registered Land Surveyor, State of Utah #1556



T. 20 S.

T. 21 S.

1820 000
YARDS

39° 00' 15" R. 6 E.

1170 000 YARDS

EMERY 10 MI.
LOS ANGELES 525 MI.

R. 7 E.

Topography by W.B.Upton, Jr. and E.B.Hill.

Surveyed in 1922-1923.

Map #1 Scale 625



PROGNOSIS AND A.F.E.
FOR
MONOGRAM DEVELOPMENTS LTD.
JOHN LEMON #1 WELL
FERRON FIELD, EMERY COUNTY, UTAH

Location: SW. NE. Section 21, T 20S, R 7E, S.L.M., Emery County, Utah (2330' from E-line and 1525' from N-line).

Elevations: 5960' grd; 5975' K.B.

Surface Casing: 200' of 10 3/4", 40.50#, K-55, R-3 casing set and cemented with 100 sks of reg. cement w/3% CaCl, with returns to surface. Surface hole (14") will be drilled to 215' K.B. and will be no more than 1° deviation. Casing will be set with Texas shoe and 3 centralizers. A casing head, Series 600 with No. 10 flange, will be installed on top of casing. Cement will be allowed 12 hours to set before nipping up.

Expected Formation Tops:

<u>Formation</u>	<u>Depth to Top</u>	<u>Thickness</u>	<u>Datum</u>
Mancos	Surface	820'	5975' K.B.
Ferron *	820'	880'	5155'
Dakota *	1700'	85'	4275'
Cedar Mountain *	1785'	650'	4190'
Morrison *	2435'	550'	3540'
Summerville	2985'	375'	2990'
Curtis	3360'	230'	2615'
Entrada	3590'	660'	2385'
Carmel	4250'	575'	1725'
Navajo	4825'	600'	1150'
Kayenta	5425'	220'	550'
Wingate	5645'	230'	330'
Chinle	5875'	250'	100'
Shinarump *	6125'	80'	-150'
Moenkopi	6205'	650'	-230'
Sinbad *	6855'	145'	-880'
Timpoweap *	7000'	200'	-1025'
Kaibab *	7200'	150'	-1225'
Coconino *	7350'	—	-1375'
Total Depth	7600'		

*Formations with possible hydrocarbons in paying amounts.

1. A blowout preventer with hydraulically operated blind and pipe rams or a hydril will be mounted on the surface casing head and securely sealed. As soon as the cement plug is drilled out of the surface casing, the casing and control equipment will be tested to 2000# for possible leaks.
2. It is planned to drill a 9½" hole below the surface casing, using water and mud for circulation. The 9½" hole will be drilled to a depth of about 6500' and an intermediate string of casing will be set at this depth. The casing will be 7 5/8", 26.40#, K-55, R-3, LT&C casing and will be set and cemented with 200 sks of reg. cement w/2% CaCl. The casing will have a float shoe (self-filling) and 5 stabilizers will be used. The cement will be allowed to set for 12 hours before drilling ahead.
3. The well will be logged electrically before the intermediate casing is set. A Dual-Induction-SFL log will be run from the total depth to the surface, and a Gamma-Density-CNL log will be run from total depth thru the top of the Ferron member. All shows and evidence of hydrocarbons will be drill-stem-tested while drilling with mud. The mud values and condition will be specified by the company representative during the drilling operations.
4. A bottom hole reamer and stabilizer (one collar up) will be used on the drill string to prevent drifting and excess deviation. Deviation is to be kept below 6° and should not vary between any two surveys more than 2°. Surveys are to be taken at 400-ft. intervals except when drilling the interval 3600' to 6000'. No surveys are to be taken in this interval because of the risk of hydrostatic sticking due to the possible seepage of mud into the massive sand beds in this interval. The drill string should also be kept moving (up or down or around) at all times in this interval.
5. Samples of the cuttings will begin at 500 ft. and will be taken at 10-ft. intervals from this point to total depth.
6. After the intermediate casing is set, the hole will be blown dry with air and further drilling below the intermediate casing will be done using air for circulation. A 6½" hole (button

bit) will be drilled below the 7 5/8" casing. A rotating head will be installed on the top of the B.O.P. or hydril; and a blewie line (7"), at least 100 ft. long, will be attached to the rotating head. A flare is to be maintained at the end of the blewie line at all times. This will allow continuous testing of the well from 6500 feet to total depth and will minimize damage to possible hydrocarbon reservoirs by drilling fluids. Samples of the cuttings will be obtained from a special trap installed in the blewie line.

7. The well will be drilled to a depth which is at least 250' below the top of the Coconino formation, unless good production is obtained above this depth or unless water is encountered. If appreciable production is obtained, the drilling will be discontinued at that point rather than risk communicating with lots of water by drilling deeper.
8. If production is obtained, 4½", 10.50#, K-55, R-3 casing will be set with the top at least 100 feet above the bottom of the 7 5/8" casing. This liner will be cemented and tied to the 7 5/8 with a casing hanger.
9. The production zone can then be perforated, 2 3/8" tubing run, and completed conventionally. It may be necessary to break down the formation with a weak acid treatment which would be swabbed out immediately after treatment.



W. Don Quigley
Suite 440
57 West South Temple Bldg.
Salt Lake City, Utah 84101

** FILE NOTATIONS **

DATE: October 25, 1979 8-1-82

Operator: Monogram Developments Ltd F. L. ENERGY

Well No: John Demon #1

Location: Sec. 21 T. 205 R. 7E County: Emery

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-015-30070

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: _____

Director: O.K. topo exception - don't worry about 660'
Rule C-3

APPROVAL LETTER:

Bond Required: OK

Survey Plat Required:

Order No. _____

O.K. Rule C-3

#2

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site

Lease Designation See

Plotted on Map

Approval Letter Written
ltn

hl
PI

November 1, 1979

Monogram Developments, Ltd.
8350 No. Central Expressway
Suite 2160M
Dallas, Texas 75206

Re: Well No. John Lemon #1
Sec. 21, T. 20S, R. 7E.,
Emery County, Utah

Insofar as this office is concerned, approval to drill the above referred to well on said unworthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30070.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/btm

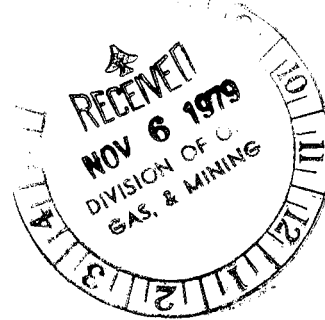
cc

W. DON QUIGLEY

OIL AND MINERALS CONSULTANT
SUITE 440, 57 W. SO. TEMPLE - SALT LAKE CITY, UTAH 84101

November 5, 1979

Mr. Jack Feight
Oil & Gas Division
1588 West No. Temple
Salt Lake City, Utah 84116



Re: John Lemon #1 Well,
Ferron, Utah

Dear Jack:

Reference is made to the permit for the planned John Lemon #1 well in Section 21, T 20S, R 7E. by Monogram Developments, Inc.

Monogram Developments, Inc., by a farmout agreement with Fossil Petroleum Corp., has control of all the oil and gas leases in Section 21 except the SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 21, which is under litigation. They also have leases on the surrounding sections.

Sincerely yours,

A handwritten signature in cursive script that reads "W. Don Quigley".

W. Don Quigley

WDQ:sb

cc: Monogram Developments, Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Monogram Developments Ltd.</p> <p>3. ADDRESS OF OPERATOR 823-409 Granville St., Vancouver, B.C. V6C1T2</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/NE Sec. 21, T20S R7E, SLM, 1525' FNL and 2330' FEL</p> <p>14. PERMIT NO.</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME John Lemon</p> <p>9. WELL NO. #1</p> <p>10. FIELD AND POOL, OR WILDCAT Ferron</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NE Sec 21-20S-7E S.L.M.</p> <p>12. COUNTY OR PARISH Emery</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5960' grd., 5975' K.B.</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Drilling Operations</u>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. John Lemon #1 spudded January 5, 1980
2. Set 10 3/4" Csg. at 186' with 150 sacs.
3. Set 7 5/8" Csg. at 6402' with 285 sacs.
4. Set 4 1/2" liner from 6230' to 7642' with 150 sacs.
5. Total Depth = 7650 ft. in Coconino.
6. Drilling complete February 19, 1980
7. Ran Mechanics Logs - Dual-Induction-Density-Compensated Neutron (copies attached)
8. Sample descriptions with Formation tops attached
9. Moving off Drilling Rig and waiting on Completion Unit.

RECEIVED

MAR 28 1980

18. I hereby certify that the foregoing is true and correct

DIVISION OF
OIL, GAS & MINING

SIGNED M. A. Dingley TITLE Consulting Geologist DATE 3-25-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Monogram Developments, Ltd.</p> <p>3. ADDRESS OF OPERATOR 823-409 Granville St., Vancouver, B.C. V6C1T2</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/NE Sec. 21, T20S, R7E, SLM 1525' FNL & 2330' FEL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME John Lemon</p> <p>9. WELL NO. 1</p> <p>10. FIELD AND POOL, OR WILDCAT Ferron</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NE-21-20S-7E S.L.M.</p> <p>12. COUNTY OR PARISH Emery</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5960 grd, 5975 K.B.</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 5-29-80: Utah Well Service Unit #4 moved onto location to complete well.
- 5-30-80: Ran Cement Bond Log (copy attached).
- 6-3-80: Perf 7494-7528 with 1 shot per foot
Perf 7426-7454 with 1 shot per foot
Perf 7364-7375 with 1 shot per foot
Straddle packed zone 7494-7528
- 6-4-80: Broke down zone 7494-7523 with 1000 gals 7½% clean-up Acid
Breakdown Pressure = 3500#
- 6-5-80: Swabbed back frac fluid. Flared gas intermittently but no oil shows.
Reset packers across zone 7426-7454
- 6-6-80: Broke down zone 7426-7454 with 1000 gals of 7½% mud acid.
Breakdown Pressure = 3500#
Injection Pressure = 3000# at 5 bbls/min
- 6-7-80: Swabbed back frac fluid plus fresh water from annulus.
Discovered communication with upper perms 7364-7375 behind the csg.
Reset packers across both zones 7364-7375 and 7426-7454
- 6-9-80: Shut-in Gas Pressure = 300#, Flared gas continuously.
Recovered light green oil and highly gas cut water.
- 6-10-80: Swabbing operations recovered more than 75% salt water and less than 25% oil at the rate of 20 bbls/hr.

18. I hereby certify that the foregoing is true and correct

SIGNED M. D. Quigley TITLE Consulting Geologist DATE June 30, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- 6-11-80: Set wireline bridge plug at 7467 ft.
Squeezed perforations 7364-7375 and 7426-7454 with 50 sacs.
- 6-13-80: Drilled out cement.
Reperforated 7355-7375 with 20 shots.
- 6-15-80: Acidized zone 7355-7375 with 20,000 gals 10% gelled Acid and
10,000 gals of YF4PSO water pad.
Breakdown Pressure = 4800#
Average Injection Pressure = 4700#
Average Injection Rate = 9.5 bbls/min
Initial Shut-in Pressure = 1300#
15-min Shut-in Pressure = 850#
- 6/16-19/80: Swabbing operations recovered 931 bbls of frac fluid and
salt water with emulsified green oil at the rate of
20 bbls/hr.
Set wireline bridge plug at 7341 ft.
Perforated top Kaibab 7308-7324 with 2 shots per ft.
- 6-20-80: Broke down perforations 7308-7324 with 500 gals of 7½% Acid.
Breakdown Pressure = 1800#
Injection Rate = 4 bbls/min at 1900#
Instant Shut-in Pressure = 700#
5-min Shut-in Pressure = 0
Recovered 87 bbls of load water, acid water and salt water at
rate of 18-20 bbls/hr. No oil shows.
Temporarily shut-in to determine exact location of fault plane
that is communicating with porosity zones in the well.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Consult instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Fossil Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 8350 N. Central Expy., Suite 2160M, Dallas, TX 75206		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/NE Sec. 21, T20S, R7E, SLM 1525' FNL & 2330' FEL		8. FARM OR LEASE NAME John Lemon
14. PERMIT NO.	15. ELEVATIONS (Show whether at surface, or, etc.) 5960 grd, 5275 K.B.	9. WELL NO. 1
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Ferron
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NE-21-20S-7E S.L.M.
		12. COUNTY OR PARISH 13. STATE Emery Utah

RECEIVED
JUL 30 1980

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

DIVISION OF OIL, GAS & MINING

SUBSEQUENT REPORT OF:

FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
(Other) <u>Well Shut-In</u> <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

6/11/80: Squeezed perforations from 7364-75 and 7426-54. Initial Injection Pressure = 1800#. Final Stage Pressure = 3000#. WOC

6/12/80: Drilling out cement.

6/14/80: Broke down with 500 gal 15% mud acid. Followed with 20,000 gal 10% gelled acid and 10,000 gal of PSD pad. Breakdown Pressure = 4800#. Average Injection Rate = 9½ bbls/min. Average Injection Pressure = 4700#. Flowed back 150 bbls and swabbed back 130 bbls of gelled acid and water for a total of 280 bbls.

6/16/80: Swabbed 209 bbls acid water, gas and oil. Swabbed 50% gas.

6/17/80: Swabbed 231 bbls fluid - highly cut with emulsified oil - 40%-50% gas.

6/18/80: Shut-in Pressure = 290#. Swabbed 187 bbls salt wtr cut with oil thruout.

6/19/80: Shut-in Pressure = 200#. Perforated top of Kaibab 7308-7324 with 2 shots/ft. Swabbed tubing dry.

6/20/80: No recovery on swab run. Broke down zone with 500 gal MSR acid (7½% mud acid). Breakdown Pressure = 1800#. 2nd Breakdown Pressure = 2600#. Injection Pressure = 1900# at 4 bbls/min. Recovered 43 bbls of load water and acid water - no shows. Continued swabbing and recovered total of 87 bbls load water, acid water and salt water - no shows.
Shut well in to evaluate. Suspect fault plane causing communication between zones.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Consultant to the Receiver

DATE

July 30, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

November 24, 1980

Monogram Developments, Ltd.
823-409 Granville St.
Vancouver, B.C. V6C1E2

RE: Well No. John Lennon #1
Sec. 21, T. 20S, R. 7E
Emery County, Utah
July 1980 thru October 1980

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the month (s) indicated above on the subject well (s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, require that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OCC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells" or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK TYPIST

* If this well has been completed please fill out the completion forms also and return them as soon as possible.

Thank you,

FOSSIL PETROLEUM CORPORATION

8350 N. Central Expy.
Suite 2160M · Dallas, Texas 75206
Telx: 73373 · Phone: (214) 363-9340

January 12, 1981

State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Form DOGC-4 for Monogram
Developments, Ltd.
John Lemon No. 1
Emery County, Utah

Gentlemen:

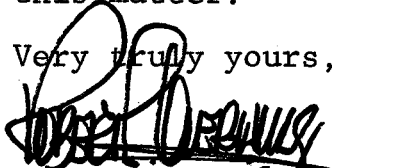
Monogram drilled the John Lemon No. 1 well in 1980 to qualify as 50 percent working interest owner in Fossil's acreage in Emery County, Utah.

The fact that Fossil continues to be the operator under the terms of the farmout agreement escaped our attention as there is no production from the properties. Submission of proper Form DOGC-4's was inadvertently overlooked for which Fossil apologizes.

Please find enclosed a complete set of Form DOGC-4's dating back to the spud date. We will continue to stay current until some disposition is made of the well.

Thank you for your indulgence in this matter.

Very truly yours,



Robert L. Overhuls
Consultant to the Receiver

RLO/ch

Enclosures

RECEIVED

JAN 15 1981

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. John Lemon


REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Emery FIELD/LEASE Ferron/Lemon

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
January, 19 80

Agent's Address Suite 2160M
8350 N. Central Expressway
Dallas, Texas 75206
 Phone No. (214) 363-9340

Company Fossil Petroleum Corporation
 Signed [Signature]
 Title Consultant to the Receiver

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
21 SWNE	20S	7E	1	0	None	-	None	None	None	Spudded 5 January 1980 Drilling at 4652 ft. <div style="text-align: center;">  JAN 15 1981 DIVISION OF OIL, GAS & MINING </div>

GAS: (MCF)
 Sold _____ 0
 Flared/Vented _____ 0
 Used On/Off Lease _____ 0

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____ 0
 Produced during month _____ 0
 Sold during month _____ 0
 Unavoidably lost _____ 0
 Reason: _____
 On hand at end of month _____ 0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED*

June 15, 1981

Monogram Development, Ltd.
8350 No. Central Expressway
Suite # 2160 M
Dallas, Texas 75206

Re: Well No. John Lemon #1
Sec. 21, T.20S. R.7E.
Emery County, Utah
(February 1981- May 1981)

Gentlemen:

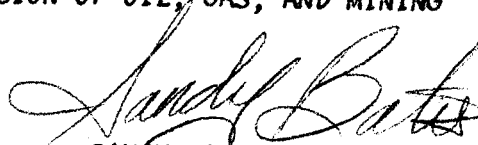
Our records indicate that you have not filed the Monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



SANDY BATES
CLERK-TYPIST

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Fossil Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 8350 N. Central Expy., Suite 2160M, Dallas, TX 75206		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/NE Sec. 21, T20S, R7E, SLM 1525' FNL & 2330' FEL		8. FARM OR LEASE NAME John Lemon
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5960 grd, 5975 K.B.		10. FIELD AND POOL, OR WILDCAT Ferron
		11. SEC., T., R., M., OR B.LK. AND SURVEY OR AREA SW/NE-21-20S-7E S.L.M.
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Well Shut-In</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

RECEIVED

JUL 10 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Consultant to the Receiver DATE July 8, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Monogram Oil & Gas Inc. Jim Ingram - Ph. 214-363-9240

WELL NAME: John Lemon #1

SECTION 21 TOWNSHIP 20S RANGE 7E COUNTY Emery

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 8000'

CASING PROGRAM:

10 3/4" @ 186' cemented to surface
7 5/8" @ 6404' (TOC ?)
4 1/2" liner 6230 - 7528
Perfs. 7302 - 7528

FORMATION TOPS:

Mancos	surface	Carmel	4120'
Ferron	1020'	Navajo	4825'+
Tununk	1360'	Wingate	5760'
Dakota	1975'	Shinarump	6220'
Cedar Mtn.	2025'	Moenkope	6320'
Morrison	2235'	Sinbad	6950'
Sunmerville	2690'	Timpoweap	7120'
Curtis	3220'	Kiabab	7320'
Entrada	3310'	Coconino	7450'

PLUGS SET AS FOLLOWS:

1. 7600' - 7250'
2. 6300' - 6100'
3. 4800' - 4600'
Free point and part 7 5/8" casing, center 150' cement plug across the stub.
4. 2100' - 1900'
5. 1100' - 950'
6. 250' - 150'
7. 50' - surface

No DST's or Cores, SSG&O 7450' - 7300'

The interval between plugs shall be filled with a 9.2#, 50 vis. fresh water gel based mud; erect regulation dryhole marker; clean up, grade and restore the location; and notify this Division when the location is prepared for inspection.

DATE December 9, 1981

SIGNED M.T.M.

W. J. Minder

cc: J. Ingram



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 3, 1982

Monogram Developments Ltd.
8350 No. Central Expressway
Suite #2160 M
Dallas, Texas 75206

Re: Well No. John Lemon #1
Sec. 21, T. 20S, R. 7E
Emery County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 5, 1982

Monogram Developments, Ltd.
8350 North Central Expressway
Suite #2160 M
Dallas, Texas 75206

Re: Well No. John Lemmon #1
Sec. 21, T. 20S, R. 7E.
Emery County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

** If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

Monogram Oil & Gas Inc.

8350 N. Central Expy.
Suite 2160M • Dallas, Texas 75206
Telex: 73-0828 • Phone: (214) 363-9240

April 7, 1982

Ms. Cari Furse
State of Utah
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: John Lemon #1 Well
Sec. 21 T20S R7E
Emery County, Utah

Dear Cari:

As per our telephone conversation on April 7, 1982, the above captioned well has not been plugged according to Michael Mender's instructions. FL Energy of Salt Lake City is currently negotiating with Monogram to purchase this well and complete it. As soon as the purchase is enacted, we will notify your office of the change of operator.

Thank you for your cooperation.

Very truly yours,



James A. Ingram
Operations Manager

JAI/ch

RECEIVED
APR 09 1982

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> API No. 43-015-30070		5. LEASE DESIGNATION AND SERIAL NO. Fee Lease
2. NAME OF OPERATOR Fossil Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 8350 N. Central Expy., Suite 2160M, Dallas, TX 75206		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/NE Sec. 21, T20S, R7E, S.L.M. (1525' FNL & 2330' FEL)		8. FARM OR LEASE NAME John Lemon
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5960' grd.; 5975' K.B.	9. WELL NO. #1
		10. FIELD AND POOL, OR WILDCAT Ferron
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW¼NE¼ Sec. 21-20S-7E S.L.M.
		12. COUNTY OR PARISH Emery
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As of 1 August 1982 Fossil Petroleum Corporation relinquishes the operation of this and all its Fee Leases in Emery County to F.L. Energy, 2020 East, 3300 South, Suite 23, Salt Lake City, Utah 84109.

18. I hereby certify that the foregoing is true and correct

SIGNED Sankar N. Ramani TITLE Vice President DATE 7/22/82
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Handwritten mark

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR F L Energy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2020 East 3300 South Suite 23 SLC, Utah 84109		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec 21 T20S R7E SLM SW/NE 1525 FNL 2330FEL		8. FARM OR LEASE NAME John Lemon
14. PERMIT NO. 43-015-30070		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5960grd		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S21 T20S R7E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operation Report</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well (completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Waiting for Work Over Rig

19. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Secretary DATE 9-2-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR F L Energy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 2020 East 3300 South Suite 23 SLC, Utah 84109		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec 21 T20S R7E SLM SW/NE 1525 FNL 2330FEL		8. FARM OR LEASE NAME John Lemon	
14. PERMIT NO. 43-015-30070		9. WELL NO. #1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5960grd		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S21 T20S R7E	
		12. COUNTY OR PARISH Emery	13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operation Report</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Waiting for work over rig

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE 10-5-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR F L Energy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2020 East 3300 South Suite 23 SLC, Utah 84109		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec 21 T20S R7E SLM SW/NE 1525 FNL 2330FEL		8. FARM OR LEASE NAME John Lemon
14. PERMIT NO. 43-015-30070	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5960grd	9. WELL NO. #1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S21 T20S R7E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

Operation Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for Workover rig

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Secretary

DATE 11-9-82

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR F L Energy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2020 East 3300 South Suite 23 SLC, Utah 84109		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec 21 T20S R7E SLM SW/NE 1525 FNL 2330FEL		8. FARM OR LEASE NAME John Lemon
14. PERMIT NO. 43-015-30070	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5960grd	9. WELL NO. #1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S21 T20S R7E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operation Report</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for Workover rig

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE 12-6-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR F L Energy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2020 East 3300 South Suite 23 SLC, Utah 84109		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec 21 T20S R7E SLM SW/NE 1525 FNL 2330FEL		8. FARM OR LEASE NAME John Lemon
14. PERMIT NO. 43-015-30070	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5960grd	9. WELL NO. #1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S21 T20S R7E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for Workover Rig

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE 1-5-83

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR F L Energy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2020 East 3300 South Suite 23 SLC, Utah 84109		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec 21 T20S R7E SLM SW/NE 1525 FNL 2330FEL		8. FARM OR LEASE NAME John Lemon
14. PERMIT NO. 43-015-30070	15. ELEVATIONS (Show whether DF, AT, GR, etc.) 5960grd	9. WELL NO. #1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA S21 T20S R7E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for workover rig

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE 2/8/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR F L Energy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2020 East 3300 South Suite 23 SLC, Utah 84109		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec 21 T20S R7E SLM SW/NE 1525 FNL 2330FEL		8. FARM OR LEASE NAME John Lemon
14. PERMIT NO. 43-015-30070	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5960grd	9. WELL NO. #1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S21 T20S R7E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

waiting for work over dig

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Secretary DATE 3-2-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER

NAME OF OPERATOR
F L Energy

ADDRESS OF OPERATOR
2020 East 3300 South Suite 23 SLC, Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
Sec 21 T20S R7E SLM SW/NE
1525 FNL 2330FEL

PERMIT NO.
43-015-30070

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5960grd

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
John Lemon

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA
S21 T20S R7E

12. COUNTY OR PARISH
Emery

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting for Workover Rig

I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE Secretary DATE 4-7-83

(This space for Federal or State office use)

APPROVED BY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT THIS APPLICATION
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER

NAME OF OPERATOR

F L Energy

ADDRESS OF OPERATOR

2020 East 3300 South-Suite 23 SLC, Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Sec 21 T20S R7E SLM SW/NE
1525 FNL 2330FEL

PERMIT NO.
43-015-30070

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5960grd

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

John Lemon

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S21 T20S R7E

12. COUNTY OR PARISH
Emery

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

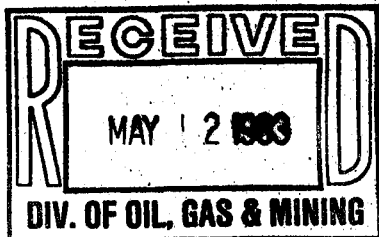
Operation Report

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for Workover Rig



I hereby certify that the foregoing is true and correct.

SIGNED L. Lem

TITLE Secretary

DATE May 83

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

M

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

John Lemon

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S21 T20S R7E

12. COUNTY OR PARISH

Emery

13. STATE

Utah

OIL WELL GAS WELL OTHER

NAME OF OPERATOR

F L Energy

ADDRESS OF OPERATOR

2020 East 3300 South-Suite 23 SLC, Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Sec 21 T20S R7E SLM SW/NE
1525 FNL 2330FEL

PERMIT NO.

43-015-30070

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5960grd

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Operation Report

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for Workover Rig



I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE Secretary

DATE 6-6-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR F. L. Energy Corp		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2020 East 3300 South #23 SLC, Utah 84109		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec 21 SW $\frac{1}{4}$ -NE $\frac{1}{4}$ 1525 FNL 2330 FEL		8. FARM OR LEASE NAME
14. PERMIT NO. 43-015-30070	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5960 Ground	9. WELL NO. John Lemon #1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 21 T20S-R7E
		12. COUNTY OR PARISH 18. STATE Emery Utah

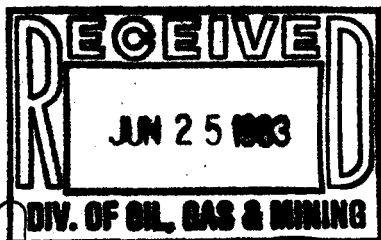
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

F L Energy Corp has acquired the well from Fossil Petroleum Corp and has duly been designated as Operator.

It is requested that the Bond on this well by Fossil Petroleum Corp. be released and the State Wide Bond of F L Energy Corp be applied.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE [Signature] DATE 6-21-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN ORIGINAL
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER

1. NAME OF OPERATOR
F L Energy

2. ADDRESS OF OPERATOR
2020 East 3300 South Suite 23 SLC, Utah 84109

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
Sec 21 T20S R7E SLM SW/NE
1525 FNL 2330FEL

4. PERMIT NO.
43-015-30070

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5960grd

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
John Lemon

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S21 T20S R7E

12. COUNTY OR PARISH
Emery

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for workover rig

8. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE 7-6-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TO OFFICE
(Other instructions on reverse side)

2

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER

NAME OF OPERATOR

F L Energy

ADDRESS OF OPERATOR

2020 East 3300 South Suite 23 SLC, Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

Sec 21 T20S R7E SLM SW/NE
1525 FNL 2330FEL

PERMIT NO.
43-015-30070

15. ELEVATIONS (Show whether of, to, or, etc.)
5960grd

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

John Lemon

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S21 T20S R7E

12. COUNTY OR PARISH
Emery

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Operation Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for workover rig

I hereby certify that the foregoing is true and correct.

SIGNED [Signature]

TITLE Secretary

DATE 8-5-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> NAME OF OPERATOR F L Energy ADDRESS OF OPERATOR 2020 East 3300 South Suite 23 SLC, Utah 84109 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec 21 T20S R7E SLM SW/NE 1525 FNL 2330FEL	5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME John Lemon 9. WELL NO. #1 10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S21 T20S R7E 12. COUNTY OR PARISH Emery 13. STATE Utah	
4. PERMIT NO. 43-015-30070	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5960grd	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Waiting for workover rig

18. I hereby certify that the foregoing is true and correct.

SIGNED Lyman Kan TITLE Secretary DATE 9-6-83

(This space for Federal or State office use)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

3
SUBMIT BY MAIL
(0 instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

John Lemon

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S21 T20S R7E

12. COUNTY OR PARISH

Emery

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

F L Energy

3. ADDRESS OF OPERATOR

2020 East 3300 South Suite 23 SLC, Utah 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
AT SURFACE

Sec 21 T20S R7E SLM SW/NE
1525 FNL 2330FEL

14. PERMIT NO.

43-015-30070

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5960grd

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

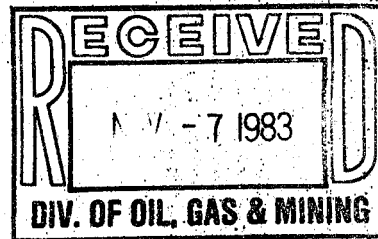
ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for workover rig



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Secretary

DATE 11-1-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR F L Energy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2020 East 3300 South Suite 23 SLC, Utah 84109		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec 21 T20S R7E SLM SW/NE 1525 FNL 2330FEL		8. FARM OR LEASE NAME John Lemon
14. PERMIT NO. 43-015-30070	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5960grd	9. WELL NO. #1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S21 T20S R7E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for workover rig

RECEIVED
DEC 13 1983

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct.

SIGNED L. E. Lane TITLE Secretary DATE 12-5-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 16, 1983

F.L. Energy
2020 East 3300 South Suite 23
Salt Lake City, Ut. 84109

2nd NOTICE

RE: Well No. John Lemon #1
1525' FNL 2330' FEL
Sec. 21, T. 20S, R. 7E.
Emery County, Utah

Gentlemen:

In April of 1982 this office requested a Well Completion from Monogram Developments, Ltd., the owner of this well at that time. Since that time the ownership of this well was changed to Fossil Petroleum Corporation and then to F.L. Energy.

We have carried this well in Drilling since it was permitted in October of 1979. We have a Plugging Program dated December 9, 1981. Since that time the only Sundry Notices this office has received have indicated that this well is waiting for a workover rig.

If this well has ever been plugged per the above referred to Plugging Program or if it was ever initially completed, please submit the information regarding these procedures on the appropriate forms. Enclosed are both a Well Completion form and Sundry Notice form for your convenience.

Thank you for your assistance in this matter.

Sincerely,

Claudia Jones
Well Records Specialist

CJ/cj

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
F. L. ENERGY CORPORATION

3. ADDRESS OF OPERATOR
Suite 23 2020 East 3300 South Salt Lake City, Utah 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NW 1/4 SW 1/4 NE 1/4 (1525 ENL 2330 FEL)
At top prod. interval reported below
At total depth As Above

14. PERMIT NO. 43-015-30070 DATE ISSUED ---

15. DATE SPUDDED 1-5-80 16. DATE T.D. REACHED 2-18-80 17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5975 K.B. 19. ELEV. CASINGHEAD 5964'

20. TOTAL DEPTH, MD & TVD 7650' 21. PLUG, BACK T.D., MD & TVD 7341' 22. IF MULTIPLE COMPL., HOW MANY* Single

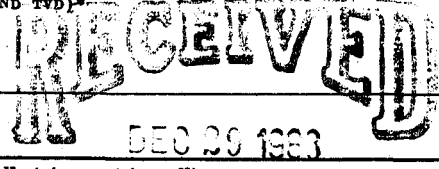
23. INTERVALS DRILLED BY 0 - T.D. ROTARY TOOLS None CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Kaibab 7308 - 7324

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DILL, Neutron Density, Bond Log

27. WAS WELL CORED No



28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5	186'	14 3/4"	None	None
7 5/8"	29.7	6389'	9 1/2"	None	None
4 1/2"	11.6	7642'	6 1/2"	150 Sx Class H	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2"	6230'	7642'	150	-----

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7280'	None

31. PERFORATION RECORD (Interval, size and number)

7494-7528	1 SPF	7355-7375	2 SPF
7426-7454	1 SPF	7308-7324	2 SPF
7354-7375	1 SPF		

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7494-7375	2000 Gal 7 1/2% HCl
7355-7375	30,000 Gal 10% HCl
7308-7324	500 Gal 7 1/2% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
-----	Swabbing	SLOW

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-20-80	10	-----	-----	7	TSTM	130	----

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
-----	-----	-----	17	TSTM	312	40

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Lease use

TEST WITNESSED BY D. Quigley

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Patrick Huswell TITLE V.P. Operations DATE 12/23/83

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Cedar Mountain	2120	2126	Gas	Ferron	1044	
				Tununk	1360	
				Dakota	1974	
Kaibab	7308	7455	Gas/Oil	Cedar Mtn	2020	
				Morrison	2234	
Coconino	7494	7530	Gas/Oil	Entrada	3304	
				Carmel	4120	
				Navajo	4982	
				Kayenta	5550	
				Wingate	5746	
				Chinle	6040	
				Moenkopi	6310	
				Sinbad	6963	
				Timpoweap	7102	
				Kaibab	7307	
				Coconino	7457	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER

NAME OF OPERATOR
F L Energy

ADDRESS OF OPERATOR
2020 East 3300 South Suite 23 SLC, Utah 84109

LOCATION OF WELL: (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
Sec 21 T20S R7E SLM SW/NE
1525 FNL 2330FEL

PERMIT NO.
43-015-30070

15. EXPLANATIONS (Show whether DF, RT, OR, etc.)
5960grd

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
John Lemon

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
.S21 T20S R7E

12. COUNTY OR PARISH
Emery

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for workover rig

I hereby certify that the foregoing is true and correct.

SIGNED L. Lawson TITLE Secretary DATE 1-5-84

(This space for Federal or State office use)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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OIL WELL GAS WELL OTHER

NAME OF OPERATOR

F L Energy

ADDRESS OF OPERATOR

2020 East 3300 South Suite 23 SLC, Utah 84109

LOCATION OF WELL: (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

Sec 21 T20S R7E SLM SW/NE
1525 FNL 2330FEL

4. PERMIT NO.
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5960grd

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John Lemon

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10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S21 T20S R7E

12. COUNTY OR PARISH
Emery

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Operation Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for workover rig

8. I hereby certify that the foregoing is true and correct.

SIGNED L. Lewis

TITLE Secretary

DATE 2-7-84

(This space for Federal or State office use)

APPROVED BY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER

NAME OF OPERATOR

F L Energy

ADDRESS OF OPERATOR

2020 East 3300 South Suite 23 SLC, Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Sec 21 T20S R7E SLM SW/NE
1525 FNL 2330FEL

PERMIT NO.
43-015-30070

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5. LEASE DESIGNATION AND SERIAL NO.
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7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME John Lemon
9. WELL NO. #1
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S21 T20S R7E
12. COUNTY OR PARISH Emery
13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
(Other) <input type="checkbox"/>	

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Waiting for workover rig

RECEIVED
MAR 2 1984

DIVISION OF
OIL, GAS & MINING

I hereby certify that the foregoing is true and correct.

SIGNED L. Laoro TITLE Secretary

DATE 3-1-84

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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NAME OF OPERATOR

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at surface

Sec 21 T20S R7E SLM SW/NE
1525 FNL 2330FEL

PERMIT NO.
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S21 T20S R7E

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FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

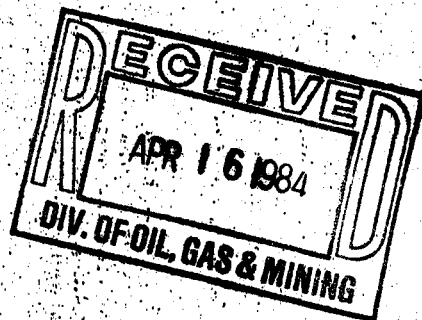
ABANDONMENT*

Operation Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Waiting for workover rig



APR 16 1984

I hereby certify that the foregoing is true and correct.

SIGNED

L. Laera

TITLE

Secretary

DATE

4-9-84

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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OIL WELL GAS WELL OTHER

NAME OF OPERATOR:
F L Energy

ADDRESS OF OPERATOR:
2020 East 3300 South Suite 23 SLC, Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
Sec 21 T20S R7E SLM SW/NE
1525 FNL 2330FEL

PERMIT NO.
43-015-30070

16. ELEVATIONS (Show whether DF, RT, OR, etc.)
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12. COUNTY OR PARISH
Emery

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for workover rig

I hereby certify that the foregoing is true and correct.

SIGNED L. Lauer TITLE Secretary DATE 3 May 84

(This space for Federal or State office use)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER

NAME OF OPERATOR

F L Energy

ADDRESS OF OPERATOR

2020 East 3300 South Suite 23 SLC, Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Sec 21 T20S R7E SLM SW/NE
1525 FNL 2330FEL

PERMIT NO.
43-015-30070

15. ELEVATIONS (Show whether DF, NT, OR, etc.)
5960grd

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

John Lemon

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK., AND SURVEY OR AREA

S21 T20S R7E

12. COUNTY OR PARISH
Emery

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

FULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

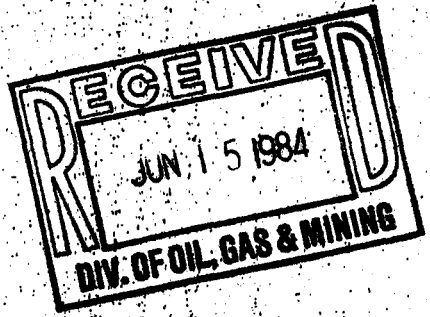
REPAIRING WELL
ALTERING CASING
ABANDONMENT

Operation Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for workover rig



I hereby certify that the foregoing is true and correct.

SIGNED H. Lauer TITLE Secretary

DATE 6-5-84

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

TYPE OF WELL OIL WELL GAS WELL OTHER

NAME OF OPERATOR

L Energy

ADDRESS OF OPERATOR

202 East 3300 South Suite 23 SLC, Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Also space 17 below.)

SURFACE

Sec 21 T20S R7E SLM SW/NE

525 FNL 2330FEL

PERMIT NO.

3-015-30070

15. ELEVATIONS (Show whether OF, AT, OR, etc.)

5960grd

3. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FIRM OR LEASE NAME

John Lemon

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA

S21 T20S R7E

12. COUNTY OR PARISH

Emery

13. STATE

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

STOP WATER SHUT-OFF

FRACTURE TREAT

SHOOTING OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

Operation Report

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

CRISIS PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for workover rig

I hereby certify that the foregoing is true and correct.

SIGNED L. Lewis

TITLE Secretary

DATE 7-10-84

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER

NAME OF OPERATOR

F L Energy

ADDRESS OF OPERATOR

2020 East 3300 South Suite 23 SLC, Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
AT SURFACE

Sec 21 T20S R7E SLM SW/NE
1525 FNL 2330FEL

PERMIT NO.

43-015-30070

16. ELEVATIONS (Show whether DT, RT, OR, etc.)

5960grd

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FIRM OR LEASE NAME

John Lemon

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T., R., W., OR BLK. AND SURVEY OR AREA

S21 T20S R7E

12. COUNTY OR PARISH

Emery

13. STATE

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

Operation Report
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for workover rig

I hereby certify that the foregoing is true and correct.

SIGNED h. Lauer

TITLE Secretary

DATE Aug 84

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER

NAME OF OPERATOR

F L Energy

ADDRESS OF OPERATOR

2020 East 3300 South Suite 23 SLC, Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
Also space 17 below.)

Sec 21 T20S R7E SLM SW/NE

1525 FNL 2330FEL

PERMIT NO.
43-015-30070

16. ELEVATIONS (Show whether DF, NT, OR, etc.)
5960grd

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FIRM OR LEASE NAME
John Lemon

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
.S21 T20S R7E

12. COUNTY OR PARISH
Emery

18. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRAC TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRAC TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

Operation Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for workover rig

RECEIVED
SEP 18 1984
DIVISION OF OIL
GAS & MINING

I hereby certify that the foregoing is true and correct.

SIGNED L. Lawrence TITLE Secretary

DATE Sept 84



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

July 18, 1994

Paul Pullman
220 S. Main
Salt Lake City, Utah 84101

Re: Non-Compliance Issues

Dear Mr. Pullman:

During a recent field inspection of the wells operated by your company, several non-compliances were noted.

Attached is a listing of the compliance actions that are necessary to be in conformance with the Oil and Gas Conservation General Rules.

It should be noted that these issues have been brought to your attention in the past and nothing has been resolved. Your prompt attention to complying with these actions will be appreciated.

If you have any further questions or concerns please contact Jimmie Thompson at (801) 538-5340 or Ed Bonner at (801) 538-5474

Yours truly,

A handwritten signature in cursive script that reads "F. R. Matthews".

F. R. Matthews
Petroleum Engineer

ldc

cc: Well file

R. J. Firth

Ed Bonner, School and Institutional Trust Land Administration

WOI51



<u>Well Name</u>	<u>Compliance Action</u>	<u>Lease</u>
Pan American #3 API # 43-015-15676 Section 21, T. 20S R. 7E Emery County	Post well sign	Fee
J. Lemon #1 API # 43-015-30070 Section 21, T. 20S R. 7E Emery, County	Post well sign	Fee
Santa Fe-State 1-2 API # 43-015-30133 Section 2, T. 17S R. 8E Emery, County	Back fill reserve pit Post well sign	State
Ralphs 2-30 API # 43-015-30103 Section 30, T. 19S R. 8E Emery County	Post well sign	Fee
Ferron Creek # 2 API # 43-015-30046 Section 17, T. 20S R. 7E Emery, County	Back fill reserve pit Post well sign	Fee

WASATCH RESOURCES & MINERALS INC.

Steven Lund
95 East 400 North
Manti, UT 84642

Off: (435) 835-4246
Res. (435) 835-424
Fax: (435) 835-424

May 3, 1999

Mr. Robert J. Kruger

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Sundry Notices for shut-in wells and temporarily abandoned wells in compliance review

Dear Bob:

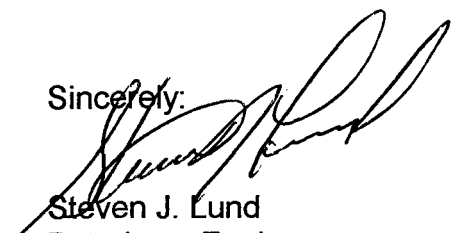
In response to you letter of February 23, 1999, which was received by FL Energy on March 1, 1999, I have complied the necessary sundry notices for the following wells:

Well API #

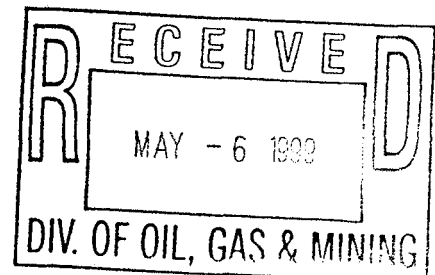
43-015-30103
43-015-30070
43-015-30135
43-015-30133
43-015-15676
43-015-30095

If there is any additional information you require please contact me at the above address or telephone number

Sincerely:


Steven J. Lund
Petroleum Engineer

cc: Paul Pullman
Henry Alker



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER

2. Name of Operator: FL Energy

3. Address and Telephone Number:
2020 East 3300 South , Salt Lake City, Utah

4. Location of Well

Footage: 1525 FNL 2330 FEL

County: Emery

QQ, Sec., T,R,M.: SW/4 NE/4 Sec. 21 - T20S - R7E SLBM

State: Utah

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name:

8. Well Name and Number:
J. Lemon # 1

9. API Well Number:
4301530070

10. Field and Pool, or Wildcat:
Kiabab

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | Flow Test the Summer of 1999 |

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion August, 1999

Approximate date work will start July, 1999

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION REPORT AND LOG form.
*Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and vertical depths for all markers and zones pertinent to this work)

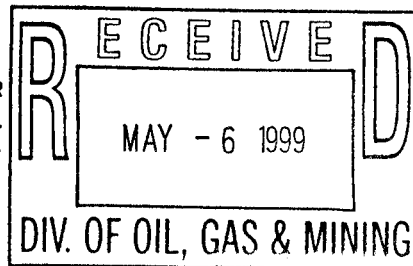
The J. Lemon # 1 will be tested for producibility . If there is no potential for oil or gas production the well will be plugged and abandoned

APPROVED

The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer

Date: 5-16-99

COPY SENT TO OPERATOR
Date: 6-3-99
Initials: CHD



13. Name & Signature: *Steven J. Lund* Title: Steven J. Lund (Petroleum Engineer) for Paul Pullman (President) Date: 4/28/99

(This Space for State use only)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

Well File
43-015-30070

November 17, 2003

F.L. Energy
Attn: Paul Pullman
2020 East 3300 South, Suite 18
Salt Lake City, Utah 84109

Re: Notice of Shut-in and Temporarily Abandoned Wells in Violation of R649-3-36 in Emery County, Utah

Dear Mr. Pullman:

The Utah Division of Oil, Gas and Mining ("DOGM") is issuing this Notice of Violation (NOV) for five Shut-in and Temporarily Abandoned (SI/TA) wells operated by F.L. Energy on Fee and State Leases in Emery County, Utah, that are currently in violation of Oil and Gas Conservation General Rule **R649-3-36** (a copy of all the current wells in violation of R649-3-36 can be found in Attachment A). DOGM has initiated several letters/correspondence with F.L. Energy in regards to Shut-in and Temporarily Abandoned (SI/TA) wells in the Ferron, Utah area. The first letter was sent to F.L. Energy on February 23, 1999 asking F.L. Energy to address the following as **required** in Oil and Gas Conservation General Rule **R649-3-36**:

1. Reason why the well(s) are inactive and should not be plugged.
2. Evidence that the well(s) have mechanical integrity and do not pose a threat to public health, safety or the environment, and
3. A request for extension of the current well status or a proposed well plugging procedure prepared according to R649-3-24.

Since 1999, F.L. Energy and its agents have been contacted several times in regards to taking action on their SI/TA wells. As of October 28, 2003, of the three Fee and one State wells addressed in the February 23rd letter, only the State well had been plugged, no wells had been put into production and the three Fee wells remained SI/TA. In addition, two more wells are now in violation of the SI/TA rule. There are also two Federal wells that are long-term SI/TA wells not subject to this NOV. Although F.L. Energy has verbally discussed plans and sent in sundry notices to test a few of their wells, we are no further along in the process than we were in 1999 – **over four years!!**

Mr. Paul Pullman
November 17, 2003
Page 2 of 2

In order to address this NOV, F.L. Energy must now provide DOGM with the length of time and reason for extended SI/TA, and information that definitively shows wellbore integrity. F.L. Energy should submit a sundry notice for each well in violation of R649-3-36 with this information. DOGM will evaluate such submitted information before approving any well for extended SI/TA. DOGM offers the following suggestions in order to properly address the integrity of the well and the level of risk the well poses:

1. Wellbore Diagrams and;
2. Copy of recent casing pressure test and/or;
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and/or;
4. Current Fluid Levels and/or;
5. Other data deemed necessary and an explanation that definitively show the wellbore has integrity and does not pose a threat to public health, safety and the environment.

If wells are scheduled to be plugged and abandoned (PA), put back on production (P), or recompleted (RC), then this should be done within a reasonable period of time. A schedule should be submitted to DOGM stating the timeline for such work for each well in this category. If the well is not PA, P or RC within a reasonable period of time, then the well(s) may be subject to full cost bonding, unless the required information for SI/TA extension is submitted and the well(s) are approved for such extension.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).** If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD:jc

cc: John R. Baza, DOGM, Associate Director
Michael Hebertson, DOGM, Hearings and Enforcement Manager
Steve Lund, Agent for F.L. Energy
Well File
Compliance File

ATTACHMENT A – Fee and State Wells in Violation of R649-3-36

Well Name	API #	Lease Type	Time SI/TA (years.months)
PAN AM 3	4301515676	FEE	>19.10
FERRON CREEK 2	4301530046	FEE	5.8
J LEMON 1	4301530070	FEE	>19.10
RALPHS 1-30A	4301530081	FEE	8.7
RALPHS 2-30	4301530103	FEE	>19.10



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

205 7E Sec 21
I Lemon 1 Well
43-015-30070

July 6, 2004

Certified Mail 70020510000386030447

Paul Pullman
F L Energy
7990 S 1300 E, Suite A
Sandy, Utah 84094-0744

Re: Second Notice of Violation for Five Wells in Emery County, Utah
in Violation of R649-3-1 and R649-3-36

Dear Mr. Pullman:

The Utah Division of Oil, Gas and Mining ("DOGM") is issuing this Second Notice of Violation (NOV) for five Shut-in and Temporarily Abandoned (SI/TA) wells operated by F L Energy on Fee Leases in Emery County, Utah that are currently in violation of Oil and Gas Conservation General Rules **R649-3-36** and **R649-3-1**. A copy of all wells subject to these violations can be found in Attachment A.

This letter also serves as Notice Of Violation (NOV) for failure to comply with bonding increases of which you were notified by letter dated September 25, 2003, wherein DOGM required increased bonding from \$50,000 to \$120,000. Said bonding was to be in place by January 25, 2004 for the five referenced wells as required by **R649-3-1**.

F L Energy had until December 17, 2003 to respond to the NOV dated November 17, 2003 requiring compliance with the SI/TA rule **R649-3-36**. Several phone conversations were initiated by DOGM with F L Energy and it's agents to encourage compliance with these letters.

To date, F L Energy has neglected to post the increased bond amount or address the NOV dated November 17, 2003. Because F L Energy has taken no action, DOGM is demanding full cost bonding (**R649-3-1-4.2, 4.3**) as determined by DOGM in the amount of \$277,763.20 and proof of mechanical integrity as required by **R649-3-36-1.3** for the five wells. See Exhibit B for plugging cost analysis.

Page Two
F L Energy
July 6, 2004

The required wellbore integrity information and increased Bonding is to be submitted by August 10, 2004, or further actions will be initiated. DOGM is prepared to bring this matter before the Board of Oil, Gas and Mining and will file appropriate documents in time for the September Board hearing should compliance with our rules not be achieved.

Should you so choose, a meeting may be scheduled with the Division to set forth a contractual plan and agreement with fixed dates and times for these compliance issues to be resolved. Questions concerning this matter, may be directed to Dustin Doucet at (801) 538-5281.

Sincerely,



for Dustin K. Doucet
Petroleum Engineer

cc: John R. Baza, DOGM, Associate Director
Michael Hebertson, DOGM, Hearings and Enforcement Manager
Lynn Kano, Secretary FL Energy CERTIFIED MAIL 70020510000386030430
Steve Lund, Agent for FL Energy
Tom Clawson, Attorney for Henry Alker
Well Files
Compliance File
Bonding File

ATTACHMENT A

Well Name	API #	Lease Type	Time SI/TA (years.months)
PAN AM 3	4301515676	FEE	>19.10
FERRON CREEK 2	4301530046	FEE	5.8
J LEMON 1	4301530070	FEE	>19.10
RALPHS 1-30A	4301530081	FEE	8.7
RALPHS 2-30	4301530103	FEE	>19.10

EXHIBIT B

PLUG AND ABANDON PROCEDURE

J Lemon 1 Well
SWNE Sec. 21-20S-7E
API #: 43-015-30070
Emery County, Utah
July 1, 2004

Assumptions:

According to the Well Completion Report, 285 sx were pumped as part of the primary cement job and TOC should be somewhere between 5500' and 4500'. For purposes of this procedure, I assumed that all zones up through the Navajo had been adequately protected by this primary cement job.

Assumed no useable tubing in the hole.

BASE CEMENT SLURRY: Class G Cement, 15.6 ppg, 1.18 cft/sk

RECOMMENDED PROCEDURE:

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.4 ppg to 9.2 ppg brine.

Day One

1. Prepare location for rig and location, build small lined pit for cement returns and level pad. Remove and haul off equipment/junk. (6 hrs.)
2. Mob Rig and equipment to location – pulling unit, water truck, bulk truck, pump truck, wireline truck, frac tank. (10 hrs.)

Day Two

3. MIRU pulling unit. Install H2S safety equipment. (3 hrs.) Blow well down. Monitor H2S and take appropriate actions/precautions (2 hr.) ND wellhead and NU BOP. (2 hrs)
4. RIH w/wireline and tag bottom. (1 hr.) PU and RIH w/ 4 1/2" CICR and set @ 7258 ft. (3 hrs.) Establish injection into perfs, sting out of CICR and roll hole w/fresh water +/- 300 bbls and pressure test casing. (2 hrs.) SIFN.

13 hrs

Day Three

5. Sting into CICR, M&P 146 sks Class G cement. Squeeze 20 sks Class G through CICR. Sting out of CICR and spot 126 sks on top of CICR. (2 hr.) POOH 45 jts tbg and reverse circulate tbg clean. (1 hr.) TOC @ +/- 6300 ft. Pump fresh water w/ corrosion inhibitor to fill hole +/- 200 bbls. (2 hrs.)
6. POOH to 5100 ft, M&P 45 sks cement and balance across the Navajo Fm. POOH 10 jts tbg and reverse circulate tbg clean. TOC @ +/- 4900 ft. (2hrs.) SIFN.

7 hrs.

Day Four

7. Tag plug @ 4900 ft. Top off as necessary. POOH. (3 hrs.) RIH w/wireline and shoot sqz holes @ 2250 ft (1 hr.) PU and RIH w/ 7 5/8" CICR and set @ 2200 ft. (2 hrs.) Establish injection into perfs, M&P 193 sks Class G cement. Squeeze 127 sks Class G through CICR. Sting out of CICR and spot 66 sks on top of CiCR. (2 hr.) POOH 13 jts tbg and reverse circulate tbg clean. (1 hr.) TOC @ +/- 1900 ft
8. POOH. (2 hrs.) RIH w/wireline and shoot sqz holes @ 1100 ft (1 hr.) PU and RIH w/ 7 5/8" CICR and set @ 1050 ft. (2 hrs.) SIFN.

14 hrs

Day Five

9. Establish injection into perfs, M&P 55 sks Class G cement. Squeeze 44 sks Class G through CICR. Sting out of CICR and spot 11 sks on top of CICR. (1 hr.) POOH 10 jts tbg and reverse circulate tbg clean. (1 hr.) TOC @ +/- 1000 ft.
10. POOH & LD tbg. (1 hr.)
11. MIRU WL. RIH and shoot 4 squeeze holes @ +/- 200 ft. POOH & RD wireline. (1 hrs.)
12. M&P 110 sks Class G cement down 5 1/2" casing circ. out the Bradenhead. RD pulling unit. Cut off all casing strings 3 ft below ground level. Top off w/cmt as needed. TOC @ surface. (4 hrs.)
13. Install dry hole marker. RDMOL. (2 hrs.)
14. Restore location per requirements in APD, oil & gas agreement and / or surface agreement. (2 hrs.)

12 hrs.

Day Six

15. Demob (10 hrs.)

Wellbore Diagram

API Well No: 43-015-30070-00-00

Permit No:

Well Name/No: J LEMON 1

Company Name: F L ENERGY

Location: Sec: 21 T: 20S R: 7E Spot: SWNE

Coordinates: X: 487995 Y: 4324272

Field Name: FERRON

County Name: EMERY

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	186	14.75			
SURF	186	10.75	40.5	186	
HOL2	6389	9.5			
II	6389	7.625	29.7	6389	3.879
HOL3	7650	6.5			0.459 bbl/ft
	7642	4.5	11.6	1412	11.459
					4.278
					2.553
					5.710

Cement from 186 ft. to surface

Surface: 10.75 in. @ 186 ft.

Hole: 14.75 in. @ 186 ft.

Plug 5
outside Below 5ft casing
 $14' / (1.18 \times 2.553) = 5.5x$
outside above 5ft casing

$186' / (1.18 \times 4.278) = 37.5x$

inside
 $200' / (1.18 \times 2.553) = 67.5x$

Plug 4
Below
inside
 $50' = 11.5x$
outside
 $100' / (1.18 \times 2.553) = 33.5x$
Above
 $50' = 11.5x$

Plug 3
Below
inside
 $50' / (1.18 \times 3.879) = 11.5x$
outside
 $350' / (1.18 \times 2.553) = 116.5x$
Above
 $30' / (1.18 \times 3.879) = 6.65x$

Plug 2
 $200' / (1.18 \times 3.879) = 45.5x$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	6389		H	285
L1	7642		H	150
SURF	186	0	H	150

Intermed. Est TOC

$208 \rightarrow (285)(1.18)(2.553) = 859'$ TOC = 5530'
 $08 \cdot 285(1.18)(5.710) = 1920'$ TOC = 4469'

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
7308	7528			

Formation Information

Formation	Depth
FRSD	1044
TNUNK	1360
DKTA	1974
CDMTN	2020
MORN	2234
ENRD	3304
CARM	4120
NAVA	4982
KAYT	5550
WING	5746
CHIN	6040

Formation	Depth
MOEN	6310
Sinbad	6963
Timoneys	7102
Kubab	7307
COCONO	7457

Liner from 7642 ft. to 6230 ft.

Cement from 6389 ft.

Intermediate: 7.625 in. @ 6389 ft.

Hole: 9.5 in. @ 6389 ft.

Cure 7258' Plug 1

Below
 $270' / (1.18 \times 11.459) = 20.5x$

Above liner
 $1028' / (1.18 \times 11.459) = 76.5x$

Hole: 6.5 in. @ 7650 ft. $230' / (1.18 \times 3.879) = 50.5x$

TD: 7650 TVD:

PBTD: 7341' 146.5x

FORM W2 – Bid Table: Well # 2

J Lemon 1 Well
API # 43-015-30070
SWNE Section 21 T20S, R07E, SLM

Item	Item Description	Unit Cost (FY02)	Quantity	Subtotal
A - WORKOVER RIG LABOR AND EQUIPMENT				
A1	4-Man Crew Travel, Round Trip to/from Location(s) Including Wages and Vehicle	\$/day 330.00	6	1980.00
A2	Operations Supervisor/Cementer Including Transportation, Cellular Phone and Pager	\$/hr 65.00	46	2990.00
A3	Pulling Unit Rig Rate Including Crew; BOP (3M Specification per 43 CFR 3160); All Rams and associated equipment	\$/hr 208.00	46	9568.00
A4	Drilling Package Including Power Swivel; 180 bbl Minimum Capacity Mud Pit; 4 bpm/2,000 psi WP Minimum Triplex Pump	\$/hr 230.00	0	0
A5	Water Storage and Well Flowback Tanks – 180 bbl Minimum Capacity (Incl. Steel Connecting Lines)	\$/day 60.00	6	360.00
A6	Tubing Work String (2 3/8-inch) Rental	\$/ft/day 0.20	7300x5	7300.00
A7	Standby Time Including Crew and Support Equipment	\$/hr 150.00	0	0
B - CEMENTING SERVICES				
B1	Cement Pump Charge-Balanced Plug Including Circulating All Fluids and Pressure Testing	\$/plug 700.00	4	2800.00
B2	Cement Pump Charge-Surface Plug Including Circulating All Fluids and Pressure Testing	\$/plug 600.00	1	600.00
B3	Pump Charge for Mixing Fluids; Well Circulating; and Pressure Testing – When Plug Not Set	\$/hr 30.00	1	30.00
B4	API Class G or H Cement – FOB Location	\$/sk 19.00	0	0
B5	API Class G Cement with 2 % CaCl – FOB Location	\$/sk 20.00	549	10980.00
B6	Cement Retainers/Bridge Plugs – Mechanically Set: 1) Cement Retainer and, 2) Bridge Plug Note: Supply the manufacturer and model of the Cement Retainer/Bridge Plug used for each size and type.			
B6.1	<u>Manufacturer/Model</u>	\$/each		
		1) 1140.00	1	1140.00
		2) 1140.00	0	0
B6.2	<u>Manufacturer/Model</u>	\$/each		
		1) 1160.00	0	0
		2) 1160.00	0	0
B6.3	<u>Manufacturer/Model</u>	\$/each		
		1) 1510.00	0	0
		2) 1510.00	0	0
B6.4	<u>Manufacturer/Model</u>	\$/each		
		1) 1510.00	0	0
		2) 1510.00	0	0
B6.5	<u>Manufacturer/Model</u>	\$/each		
		1) 1740.00	2	3480.00
		2) 1740.00	0	0
B6.6	<u>Manufacturer/Model</u>	\$/each		
		1) 2410.00	0	0
		2) 2410.00	0	0
B6.7	<u>Manufacturer/Model</u>	\$/each		
		1) 2540.00	0	0
		2) 2540.00	0	0
B6.8	<u>Manufacturer/Model</u>	\$/each		
		1) 2820.00	0	0
		2) 2820.00	0	0

FORM W2 – Bid Table: Well # 2

Item	Item Description	Unit Cost (FY02)		Quantity		Subtotal
C – WIRELINE SERVICES						
C1	Travel to/from Location Including Crew Wages and Vehicle	\$/mi 2.50		600		1500.00
C2	Annular Squeeze Perfs: HCS – 3 1/8-inch or 4-inch, 3 Holes Add'l Holes	\$/event 750.00	\$/each 20.00	3	0	2250.00
C3	Annular Squeeze Perfs: Bi-Wire – 1 11/16-inch or 2 1/8-inch, 2 or 4 Holes Add'l Holes	\$/event 700.00	\$/each 20.00	0	0	0
C4	Jet Cut Casing – 1) 4 1/2-inch through 7-inch 2) Jet Cut Tubing – 4 1/2-inch through 7-inch	\$/event 900.00	\$/each 800.00	0	0	0
C5	Jet Cut Shot of Casing Collar w/Petrogel or Approved Equal	\$/event 650.00		0		0
C6	Free Point Determination	\$/event 1400.00		0		0
C7	Mast Truck with Driver	\$/hr 60.00				
C8	Depth Charge for Gage Rings, Junk Basket, and Bridge Plugs Minimum Charge	\$/ft 0.15	\$ 300.00	7500	0	1125.00
C9	Cement Retainers/Bridge Plugs – Wireline Set: 1) Cement Retainer; and, 2) Bridge Plug Note: Supply the manufacturer and model of the Cement Retainer/Bridge Plug used for each size and type					
C9.1	<u>Manufacturer/Model</u>	\$/each				
		1) 935.00		0		0
		2) 740.00		0		0
C9.2	<u>Manufacturer/Model</u>	\$/each				
		1) 935.00		0		0
		2) 810.00		0		0
C9.3	<u>Manufacturer/Model</u>	\$/each				
		1) 1550.00		0		0
		2) 1250.00		0		0
C9.4	<u>Manufacturer/Model</u>	\$/each				
		1) 1550.00		0		0
		2) 1250.00		0		0
C9.5	<u>Manufacturer/Model</u>	\$/each				
		1) 1610.00		0		0
		2) 1440.00		0		0
D – TRANSPORTATION AND MISCELLANEOUS SERVICES						
D1	Winch Truck and Driver - Incl. Wages and Mileage	\$/hr 104.00		1		104.00
D2	Water Truck and Driver - Incl. Wages and Mileage	\$/hr 88.00		30		2640.00
D3	Backhoe w/ Driver and Helper Incl. Wages and Mileage	\$/hr 124.00		10		1240.00
D4	Single Axle Truck w/ Driver - Incl. Wages and Mileage	\$/hr 77.00		0		0

FORM W2 – Bid Table: Well # _____

Item	Item Description	Unit Cost (FY02)	Quantity	Subtotal
D5	Vacuum Truck with Driver – Incl. Wages and Mileage	\$/hr 88.00	30	2640.00
D6	Hot Oiler – Incl. Equipment, Labor and Mileage	\$/hr 88.00	0	0
D7	Welder – Incl. Equipment, Labor and Mileage	\$/hr 55.00	4	220.00
D8	P&A Marker - Complete per State of Utah Specifications	\$/each 210.00	1	210.00
D9	Non-Corrosive Spacer Fluid for placement between plugs-Description: _____	\$/bbl 7.00	200	1400.00
D10	Per Diem Incl. Room and Board	\$/man/day 85.00	6x5	2550.00
E – THIRD PARTY CHARGES Not accounted for above (including but not limited to tool rentals (casing scraper, etc.), mud materials, chemicals not otherwise specified, and, well fluid disposal fees) Please attach description and costs				
E1	Third Party Charges	Total (\$) 0	% Markup 15	0
F – OTHER ITEMS (Items not listed above necessary to do a Responsible job – Subject to State Approval)				
F1	Cement Pump Truck Mob/Rig Mob	2.50/mile	600/600	3000.00
F2	Location Cleanup	500.00/event	1	500.00
F3	Hauling Equipment Left on Location	600.00/event	1	600.00
F4	Contingency	10%	61207.00	6120.70
TOTAL			67,327.70	
NOTES: _____				

PO Box 47
Manti, UT 84642

435-340-0557

Savoy Energy

December 14, 2004

Mr. Dustin Doucet

Division of Oil Gas and Mining

P.O. Box 145801
Salt Lake City, Utah, 84114-5801

MR. Doucett,

Savoy Energy is in the process of recovering the leases for various FL Energy wellbores. Upon recovery of those leases Savoy Energy will develop a firm plan to recomplete two wells as Ferron wells, convert one well to a salt water disposal well workover one Ferron well and put a pump on it. The following is an estimated description of the wells, the work and the time frame in which the work will be done.

- 43-015-30103 Ralphs 2-30 Recover the lease for this well. Evaluate its potential for gas production plug and abandon if de-watering fails to improve production.
Estimated Time: 2nd quarter of 2005.
- 43-015-15676 Pan Am 3 Recover the lease for this well. Evaluate its potential for oil production, its potential for a SWD well and for a Ferron well.
Estimated Time: 2nd quarter of 2005.
- 43-015-30046 Ferron Creek #2 Recover the lease for this well. Evaluate its potential for oil production, its potential for a SWD well and for a Ferron well.
Estimated Time: 2nd quarter of 2005.
- 43-015-30070 J Lemon 1 Recover the lease for this well. Evaluate its potential for oil production, its potential for a SWD well and for a Ferron well.
Estimated Time: 3rd quarter of 2005.

TROS ROZE
5-21

Sincerely,



Steven J. Lund
President

RECEIVED

DEC 14 2004

DIV. OF OIL, GAS & MINING

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING**

FORM 9

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL GAS OTHER _____

5. LEASE DESIGNATION AND SERIAL NUMBER:

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

John Lemon #1

2. NAME OF OPERATOR:

F L Energy Inc

9. API NUMBER

43-015-30070

3. ADDRESS OF OPERATOR

7990 South 1300 East city Sandy STATE Utah ZIP 84094

435.835.4248 Office

PHONE 435.340.0557 Mobil

10. FIELD AND POOL, OR WILDCAT

Ferron

4. LOCATION OF WELL

FOOTAGE AT SURFACE:

SW NE 21-T20S-R7E

COUNTY Emery

STATE Utah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR DATA

TYPE OF SUBMISSION

NOTICE OF INTENT

(Submit in Duplicate)

Approximate date work will start:

SUBSEQUENT REPORT

(Submit Original Form Only)

Date of work completion:

ACIDIZE

ALTER CASING

CASING REPAIR

CHANGE TO PREVIOUS PLANS

CHANGE TUBING

CHANGE WELL NAME

CHANGE WELL STATUS

COMMINGLE PRODUCING FORMATIONS

CONVERT WELL TYPE

DEEPEN

FRACTURE TREAT

NEW CONSTRUCTION

OPERATOR CHANGE

PLUG AND ABANDON

PLUG BACK

PRODUCTION (START/RESUME)

RECLAMATION OF WELL SITE

RECOMPLETE - DIFFERENT FORMATION

REPERFORATE CURRENT FORMATION

SIDETRACK TO REPAIR WELL

TEMPORARILY ABANDON

TUBING REPAIR

VENT OR FLARE

WATER DISPOSAL

WATER SHUT-OFF

OTHER _____

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS:

Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well will be plugged and abandoned according to the attached procedure.

COPY SENT TO OPERATOR

Date: 2-8-06

Initials: JLD

NAME (PLEASE PRINT) Steven J. Lund

TITLE Consulting Engineer

SIGNATURE

DATE

(THIS SPACE FOR STATE USE ONLY)

API NUMBER ASSIGNED

APPROVAL:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2/2/2006

BY: [Signature]

5/2000

(See instructions on Reverse Side)

RECEIVED

JAN 30 2006

DIV. OF OIL, GAS & MINING

* See Conditions of Approval (Attached)

**JOHN LEMON #1
API - NO. 43-015-30070
SW NE 21-T20S-R7E
EMERY COUNTY, UTAH**

PLUG AND ABANDON PROCEDURE

ASSUMPTIONS:

According to Well Completions Report 285 sx were pumped as part of the primary cement job and TOC should be somewhere above 5500 ft and 4500 ft. For purposes of this procedure, I assumed that all zones up through the Navajo had been adequately protected by this primary cement job.

It is assumed no tubing in the hole. There will be 260 jts of 2 3/8" tbg on location to tag PBTD

BASE CEMENT SLURRY: Class G Cement, 15.6 ppg, 1.18 cft/sk

PLUGGING AND ABANDONMENT PROCEDURE:

All water/brine used to displace cement and used for spacers will have a corrosion inhibitor in it and be 8.4 ppg to 9.2 ppg.

Day 1

1. Prepare the location for pulling unit, pump trucks, Frac tank, H2S equipment, bury 4- deadmen etc. Get wellhead valves operable. (6hrs)
2. Dig and line a pit for blow-down and cement returns, MI frac tank and fill with water & corrosion inhibitor (3hrs)

Day 2

3. Mob. pulling unit and equipment to location.
4. Rig up pulling unit
5. MI Cement pump and bulk trucks, H2S equipment
6. Lay 2" iron blow-down line from wellhead to pit and secure.
7. Blow well down, monitor H2S levels, take appropriate action/precaution
8. ND wellhead/NU BOP.
9. RIH with WL tag bottom

10. PU RIH with 4 ½" CICR and set at 7258'

11. Establish injection into perforations with water. Sting out of CICR and roll hole with water +/- 300 bbls and pressure test casing. SDON

Day 3

12. Sting into CICR M&P 146 sks of Class G cement, squeeze 20 sks of Class G cement through CICR watching pressure fall off. Continue to pump into perforations until pressure holds.

13. Sting out of CICR and spot 126 sks on top of CICR

14. POOH LD 45 jts of tbg and reverse circulate tbg clean. TOC @ +/-6300 ft. WOC (3hrs)

15. Pump Fresh water & inhibitor to fill hole, +/- 200 bbls

16. POOH to 5100 ft, M&P 45 sks cement and balance across Navajo Fm. POOH LD 10 jts of tbg and reverse circulate tbg clean. TOC @ +/- 4900 ft. SDON

Day 4

17. TIH tag plug @ 4900 ft, Top off as necessary.

18. POOH, RIH with WL shoot 4 squeeze holes @ 2250 ft.

19. PU and RIH with 7 5/8" CICR set @ 2200 ft.

20. Establish injection into perfs, M&P 193 sks Class G Cement. Squeeze 127 sks Class G Cement through CICR. Sting out of CICR and spot 66 sks on top of CICR. POOH 13 jts tbg, reverse circulate tbg clean. TOC @ +/- 1900 ft.

21. POOH, RIH with WL shoot 4 squeeze holes @ 1100 ft.

22. PU and RIH with 7 5/8" CICR set @ 1050 ft.

23. Establish injection into perfs, M&P 55 sks Class G Cement. Squeeze 44 sks Class G Cement through CICR. Sting out of CICR and spot 11 sks on top of CICR. POOH 10 jts tbg, reverse circulate tbg clean. TOC @ +/- 1100 ft.

Day 5

24. POOH LD tbg, RIH with WL shoot 4 squeeze holes @ +/- 200 ft.

25. PU and RD WL.

26. M&P 110 sks Class G Cement down 7 5/8" csg. Circulate out the Bradenhead. RD pulling unit.

27. Cut off all casing strings 3 feet below ground level.

28. Top off cement as needed

29. TOC @ surface

30. Install 4' dryhole marker

31. RDMOL

32. Restore location per requirements in APD, oil & gas agreement and / or surface agreement



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

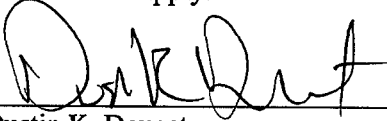
GARY R. HERBERT
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: John Lemon #1
API Number: 43-015-30070
Operator: FL Energy
Reference Document: Original Sundry Notice dated January 27, 2006,
received by DOGM on January 30, 2006

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
3. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
4. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
5. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.



Dustin K. Doucet
Petroleum Engineer

February 2, 2006

Date

Wellbore Diagram

API Well No: 43-015-30070-00-00

Permit No:

Well Name/No: J LEMON 1

Company Name: F L ENERGY

Location: Sec: 21 T: 20S R: 7E Spot: SWNE

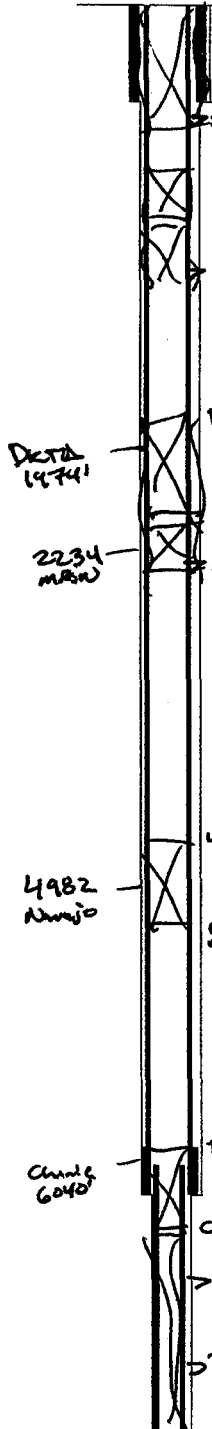
Coordinates: X: 487995 Y: 4324272

Field Name: FERRON

County Name: EMERY

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (gcf)
HOL1	186	14.75			
SURF	186	10.75	40.5	186	
HOL2	6389	9.5			
II	6389	7.625	29.7	6389	3879
HOL3	7650	6.5			
L1	7642	4.5	11.6	1412	11.459



Surface Plug
 outside below place
 $186' / (1.18) (2.553) = 55x$
 Above shoe
 $186' / (1.18) (4.278) = 375x$
 inside
 $200' / (1.18) (2.553) = 675x$
 1074" x 7 5/8"
 675x 9.5" x 7 5/8" @ 208
 1095x ✓ @ 08

Plug 4
 Below
 inside
 $50' / (1.18) = 115x$
 outside
 $100' / (1.18) (2.553) = 335x$
 Above
 $50' = 115x$
 555x total ✓

Plug 3
 Below
 inside
 $50' / (1.18) (3.879) = 115x$
 outside
 $350' / (1.18) (2.553) = 1165x$
 Above
 $300' / (1.18) (3.879) = 665x$
 1935x total ✓

Plug 2
 $200' / (1.18) (3.879) = 455x$ ✓

Plug 1
 Below
 $270' / (1.18) (11.459) = 205x$
 Above in liner
 $1020' / (1.18) (11.459) = 760x$
 Above in liner
 $230' / (1.18) (3.879) = 500x$
 1462x total ✓

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	6389		H	285
L1	7642		H	150
SURF	186	0	H	150

Perforation Information

String	Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
L1	7308	7528			

Formation Information

Formation	Depth
FRSD	1044
TNUNK	1360
DKTA	1974
CDMTN	2020
MORN	2234
ENRD	3304
CARM	4120
NAVA	4982
KAYT	5550
WING	5746
CHIN	6040

TD: 7650 TVD: PBD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Water Disposal</u>		5. LEASE DESIGNATION AND SERIAL NUMBER Fee
2. NAME OF OPERATOR: NorthStarGas, LC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P O Box 2 CITY <u>Castle Dale</u> STATE <u>UT</u> ZIP <u>84613</u>		7. UNIT or CATASTROPHIC NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: <u>Emery</u>		8. WELL NAME and NUMBER: <u>J Lemon 1</u>
GTRCTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>SEW 21 206 7E</u>		9. APT NUMBER: <u>4301530070</u>
STATE: <u>UTAH</u>		10. FIELD AND POOL, OR WILDCAT: <u>Wildcat</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>12/1/2006</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MIT of casing</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU completion rig. NDWH NU 11" BOP PU 7 5/8" RBP & TIH with 2 7/8 tubing & set RBP at + or - 6000'.
Pressure test to 1000+.
If casing does not hold pressure, TIH with arrow-set packer and isolate failure.
When integrity is established it is proposed to test water quality at + or - 4840' (Navajo formation).
If positive factors are present, it is proposed to submit a permit & corresponding data to convert this well to water disposal in the Navajo formation at + or - 4840'.
If water quality does not permit in this zone, it is proposed to test other possible lower zones.

COPIES SENT TO OPERATOR
DATE: 11-16-06
BY: PM

NAME (PLEASE PRINT) Steven H. Ault TITLE Managing Member
SIGNATURE [Signature] DATE 10/30/2006

(This space for State use only)

(5/2000)

RECEIVED BY THE STATE
DATE: 11/15/06
[Signature]
(See Instructions on Reverse Side)

RECEIVED
NOV 02 2006

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)
 Operator Name Change

Designation of Agent/Operator
 Merger

The operator of the well(s) listed below has changed, effective: **12/1/2006**

FROM: (Old Operator): N2120-F.L. Energy 7990 South 1300 East Sandy, UT 84094 Phone: 1-(TO: (New Operator): N3075-NorthStarGas, LC PO Box 536 Ferron, UT 84523-0536 Phone: 1-(435) 384-2858
--	---

CA No. **Unit:**

WELL(S) NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
J LEMON 1	21	200S	070E	4301530070	2994	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/8/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/8/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 5/30/2006
- Is the new operator registered in the State of Utah: YES Business Number: 5855037-0160
- If **NO**, the operator was contacted on: _____
- (R649-9-2)Waste Management Plan has been received on: _____
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: _____

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 3/29/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 3/29/2007
- Bond information entered in RBDMS on: 3/29/2007
- Fee/State wells attached to bond in RBDMS on: 3/29/2007
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: _____ n/a

FEE & STATE WELL(S) BOND VERIFICATION:

- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 0705
- The **FORMER** operator has requested a release of liability from their bond on: not yet
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 4/2/2007

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: FL Energy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: CITY _____ STATE _____ ZIP _____		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 21 20S R7E		8. WELL NAME and NUMBER: J Lemon 1
		9. API NUMBER: 4301530070
		10. FIELD AND POOL, OR WILDCAT: UTAH
		COUNTY: Emery
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

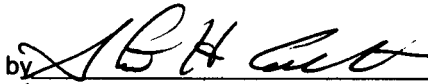
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FL Energy transfers all it's rights, interest & responsibilities for the J Lemon Well to NorthStarGas LC.


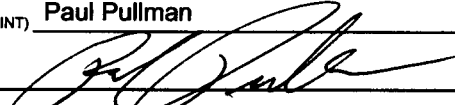

Paul Pullman

NorthStarGas LC, accepts responsibility as operator of this well.

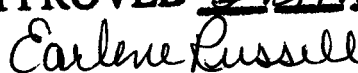
by 
NorthStarGas LC
PO Box 536
Ferron, Ut 84523-0536

Managing Member
435384-2858

Bond # 0705
effective 12/1/06

NAME (PLEASE PRINT) Paul Pullman	TITLE 
SIGNATURE 	DATE 1/8/2007

(This space for State use only)

APPROVED 3/29/07

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
JAN 08 2007

DIV. OF OIL, GAS & MINING

FAX COVER SHEET

NorthStarGas LC
P.O. Box 536
Ferron, UT 84523
435-384-2858 - Office
435-384-2344 - Fax

TO: Utah Division Oil Gas & Mining – Dustin Doucett & Mike Hebertson
FAX: 801-359-3940
PHONE: 801-538-5340
DATE: April 12, 2007
RE: Sundry Notice with 2 Attachments
PAGES: 4

Please deliver copies of this fax to Mike & Dustin. Thanks! Have a wonderful day!

Steve
NorthStarGas LC
801-787-1212 – cell.
435-384-2344 – fax

*Steve still needs
an analysis from
injectate (Kevin?)*

RECEIVED

APR 12 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Proposed SWD</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: <u>NorthStarGas LC</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: <u>P O Box 536</u> CITY <u>Ferron</u> STATE <u>UT</u> ZIP <u>84523</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGE AT SURFACE:		8. WELL NAME and NUMBER: <u>J Lemon 1</u>
CONTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>SE NW 21 20S 7E</u>		9. API NUMBER: <u>4301530070</u>
COUNTY: <u>Emery</u>		10. FIELD AND POOL OR WILDCAT: <u>Ferron</u>
STATE: <u>UTAH</u>		

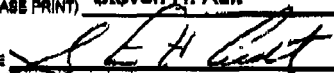
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>3/28/2007</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MI</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See 2 Attachments (Work performed & Water Sample Report)

We would like to proceed with the permit process for a SWD well.

NAME (PLEASE PRINT) <u>Steven H. Ault</u>	TITLE <u>Managing Member</u>
SIGNATURE 	DATE <u>4/11/2007</u>

(This space for State use only)

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APR 12 2007

DIV. OF OIL, GAS & MINING

ATTACHMENT TO SUNDRY
J LEMON 1

3/20/2007 MIRU / ND Wellhead / NU BOP / RU Floor / Pick-up 4.50" Arrowset 1 Pkr / 1 jt 2 3/8" S.N. & 195 s.

Set packer @ 6285.48' / Fill casing w/ Ferron City potable water / Test csg to 1075 psi. Good Test. Leave pressure on S.W.I.F.N.

3/21/2007 Wait for State hand (Bart Kettle) to arrive at 9:00 am. / Bleed off pressure. / Pressure casing to 1000 psi+ for Bart to witness...watch for 1 hour - no bleed-off.

Bleed off / R.U. to swab / Swab rest of day / Recovered 23 bbls of H2O

3/22/2007 Released packer / lay down 5 Jts +/- 6100' / circulate hole bottoms up using potable water / POOH / Lay down packer / RU Brand X Wireline Company to run CBL / Run CBL / RD Wireline / RIH w/ 2 3/8" notched collar 1 jt S.N. & 190 jts - 2 3/8" tubing / Circulate bottoms up - add 6 jts at a time / Circulate fluid out of hole to PBTD @ +/- 7341' / RU to swab / IFL at surface / Recovered 82 bbls of fluid / SWIFN

3/26/2007 RU to swab / Csg & Tbg on vacuum / Run #1 FL @ 1250' / Run #2 & #3 FL @ 1500' / Slight gas after run #3 /

30 ppm H2S runs 4-6 FL @ 1600' runs 7 & 8 FL @ 1700' very gassy 53 bbls fluid recovered H2S reading at 300 ppm / RD Swab equipment / POOH w/ Tbg 135 bbls fluid recovered total / Pick-up 4 1/2" cement retainer & RIH Set Retainer @ +/- 6278' / POOH w/ 120 jts 2 3/8" J-55 TBG SWIFN

3/27/2007 RIH w/ 2 3/8" notched collar SN & 98 jts to +/- 6247' / RU to swab / Run #1 FL @ 1400' / Run #2 FL @ 1900' / Run #3 FL 2100' / 34 bbls recovered / Made a total of 14 runs - average fluid drop 175'/run / Recovered 142 bbls H2O / RD Swab Equipment / POOH w/ tubing

3/28/2007 RU Rocky Mtn Wireline Service to perforate / Perforate from 5302-5312' w/ 4 shots per ft / RD RMWS / RIH to +/- 6200' / RU to swab / Run #1 FL @ 4000' / Run #2 FL @ 4200' / Run #3 FL @ 4400' / Runs 4-11 FL @ 4500' Pull from SN fluid very warm 44.2 bbls recovered / Run #12 FL @ 4600' / Run #13 FL @ 4700' / Run #14 FL @ 4900' / Run #15 FL @ 5100' / Run #16 FL @ 5300' / Runs # 17 & 18 FL @ 5500' / Runs #19 & 20 FL @ 6000' recovered 62.5 bbls fluid / obtained formation water sample - sent to SGS in Huntington - sample temperature in excess of 100 degrees
Land tubing strip off BOP Rack Out & Rig down

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APR 12 2007

DIV. OF OIL, GAS & MINING



April 3, 2007

NORTHSTAR GAS LC
 P.O. BOX 536
 FERRON UT 84536
 STEVE AULT

Sample identification by
 North Star Gas

ID: J Lemon Well #1 sample #1

Kind of sample Water
 reported to us

RECEIVED 1310
 SAMPLED 1730
 NOTES:

Sample taken at J Lemon Well #1

Sample taken by Jonathon W/Well Pro

Page 1 of 1

Date sampled March 28, 2007

Date received March 29, 2007

Analysis report no. 59-29833

Parameter	Result	MDL	Units	Method	Date/Time/Analyst
Alkalinity, Bicarbonate	846	5	mg/l as CaCO ₃	SM 2320 B	03-30-2007 12300 BT
Alkalinity, Carbonate	<5	5	mg/l as CaCO ₃	SM 2320 B	03-30-2007 12300 BT
Alkalinity, Total	846	5	mg/l as CaCO ₃	SM 2320 B	03-30-2007 12300 BT
Anions	234.6	---	meq/l	---	04-02-2007 12300 BT
Calcium, Total	214.00	0.03	mg/l	EPA 200.7	03-30-2007 2000 BT
Cations	212.2	---	meq/l	---	04-02-2007 12300 BT
Chloride	7588	1	mg/l	EPA 300.0	03-30-2007 2100 BT
Hardness, Total	806	---	mg/l as CaCO ₃	SM2340-B	04-02-2007 12300 BT
Iron, Total	463.00	0.050	mg/l	EPA 200.7	03-30-2007 2000 BT
Magnesium, Total	65.50	0.051	mg/l	EPA 200.7	03-30-2007 2000 BT
Manganese, Total	6.010	0.002	mg/l	EPA 200.7	03-30-2007 2000 BT
pH	6.40	---	pH units	EPA 150.1	03-29-2007 2130 BT
pH Sample Temp	21.0	---	Deg C	EPA 150.1	03-29-2007 2300 BT
Potassium, Total	66.70	0.04	mg/l	EPA 200.7	03-30-2007 2000 BT
Sodium, Total	4470.00	0.09	mg/l	EPA 200.7	03-30-2007 2000 BT
Solids, Total Dissolved	13091	30	mg/l	EPA 150.1	03-30-2007 1230 BT
Sulfate	175	1	mg/l	EPA 300.0	03-30-2007 2130 BT
Cation/Anion Balance	-5.0	---	%	---	04-02-2007 1230 BT

Respectfully submitted,
 SGS NORTH AMERICA INC.

Huntington Laboratory

SGS North America Inc. | Wetlands Services Division
 P.O. Box 1020, Huntington, UT 84520 | (435) 683-2311 | (435) 683-2436

Member of the SGS Group

GENERAL CONDITIONS OF SERVICE ON REQUEST

RECEIVED

APR 12 2007

DIV. OF OIL, GAS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS


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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Proposed SWD</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: <u>NorthStar Gas LC</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 536 Ferron UT 84523		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL: FOOTAGES AT SURFACE: C/TR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>SENW 21 20S 7E</u>		8. WELL NAME and NUMBER: <u>J Lemon 1</u>
		9. API NUMBER: <u>4301530070</u>
		10. FIELD AND POOL, OR WILDCAT: <u>Wildcat</u>
		COUNTY: <u>Emery</u>
		STATE: <u>UTAH</u>

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
It is still our intent to proceed with the permitting process for a SWD Well.

NAME (PLEASE PRINT) <u>Steven H. Ault</u>	TITLE <u>Project Manager</u>
SIGNATURE 	DATE <u>8/27/2009</u>

(This space for State use only)

RECEIVED
AUG 27 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or GA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
J Lemon1

2. NAME OF OPERATOR:
NorthStarGas LC

9. API NUMBER:
4301530070

3. ADDRESS OF OPERATOR:
PO Box 536 CITY Ferron STATE UT ZIP 84523 PHONE NUMBER: (435) 384-2858

10. FIELD AND POOL, OR WILDCAT:
Wildcat

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1525 FNL 2330 FEL COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 21 20S 7E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6/1/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Begin procedure for approval of a SWD Well.

COPY SENT TO OPERATOR

Date: 6/22/2010

Initials: KS

NAME (PLEASE PRINT) Steven H. Ault TITLE Project Manager

SIGNATURE [Signature] DATE 5/18/2010

(This space for State use only)

Accepted by the
Utah Department of
Natural Resources
06/15/10
[Signature]

(See instructions on Reverse Side)

RECEIVED

MAY 19 2010

DIV. OF OIL, GAS & MINING

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT

To the following operator:

Name: NORTHSTARGAS, LC

- Well(s) or Site(s): 1.) PAN AM 3 API #: 43-015-15676
2.) RALPHS 2-30 43-015-30103
3.) J LEMON 1 43-015-30070
4.) RALPHS 1-30A 43-015-30081
5.) FERRON CREEK 2 43-015-30046

2DS 7E 21

Date and Time of Inspection/Violation: December 28, 2012

Mailing Address: Attn: Steve Ault

P.O. Box 536

Ferron, UT 84523

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells - According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

Rule R649-3-4.3, Bonding - If the division finds that a well subject to this bonding rule is in violation of Rule R649-3-36., Shut-in and Temporarily Abandoned Wells, the division shall require a bond amount for the applicable well in the amount of actual plugging and site restoration costs.

Rule R649-3-4.4.1. Bonding - Within 30 days of notification by the division, the operator shall submit to the division an estimate of plugging and site restoration costs for division review and approval.

The Division has initiated several contacts with NorthstarGas, LC (Northstar) requesting required documents and action per R649-3-36. All wells were previously found in violation of R649-3-36 and required to post full cost bond and bring wells into compliance. Northstar was noticed of recent R649-3-36 noncompliance on several occasions without the required work being accomplished or information submitted to bring these wells into compliance

There has not been any evidence of effort being made to bring these wells out of violation status. These wells are in violation of R-649-3-36. The Division requires Northstar to update full cost bonding amounts for all wells in violation above per R649-3-4. It is also mandatory that Northstar submit all documentation as required by R649-3-36 concerning shut-in and temporarily abandoned wells.

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

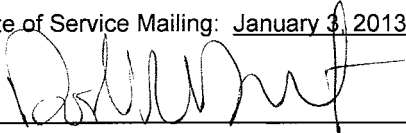
Immediate Action: For the wells subject to this notice, Northstar shall fulfill full cost bonding requirements for each well. Northstar shall also submit all information as required by R649-3-36 or plug and abandon or place the wells on production.

* **Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A. 40-6-11, part 4.**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: February 8, 2013

Date of Service Mailing: January 3, 2013



Division's Representative

Certified Mail No: 7010 1670 0001 4810 3652

Operator or Representative

(If presented in person)

cc: Compliance File
Well Files

6/2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>SWD</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: NorthStarGas LC		8. WELL NAME and NUMBER: J Lemon 1
3. ADDRESS OF OPERATOR: 752 S 500 E CITY Orem STATE UT ZIP 84097		9. API NUMBER: 4301530070
4. LOCATION OF WELL FOOTAGES AT SURFACE:		10. FIELD AND POOL, OR WILDCAT: Wildcat
QTR/QTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>SENW 21 20S 7E</u>		COUNTY: <u>Emery</u> STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: <u>03/15/2013</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
We will aggressively pursue the completion of the permitting process for conversion to a SWD well.

COPY SENT TO OPERATOR

Date: 4/2/2013
Initials: KS

NAME (PLEASE PRINT) <u>Steven H Ault</u>	TITLE <u>Project Manager</u>
SIGNATURE <u>[Signature]</u>	DATE <u>02/26/2013</u>

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 3/28/2013
BY: [Signature] (See Instructions on Reverse Side)

RECEIVED
FEB 26 2013

DIV. OF OIL, GAS & MINING

** For short term (6 months or less) Pressures/fluid levels should be gathered monthly until permitting is complete. If data suggests integrity issues, immediate action to remediate will be necessary. Mit required for long term S/TA.*

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: J LEMON 1
2. NAME OF OPERATOR: NORTHSTAR GAS, LLC		9. API NUMBER: 43015300700000
3. ADDRESS OF OPERATOR: 752 s 500 e , Orem, UT, 84097	PHONE NUMBER: 801 787-1212 Ext	9. FIELD and POOL or WILDCAT: FERRON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1525 FNL 2330 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 21 Township: 20.0S Range: 07.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/29/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Extended shut-in"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well has an original TD of 7341. In March of 2007, after completion of a successful casing integrity test, a cement retainer was put in place @ 6278 which is above any production zones. The well was then swabbed empty after which the proposed Navajo injection zone was perforated between 5302-5312 for the purpose of obtaining a fluid sample for testing. The casing was then again swabbed down near empty and a water sample obtained after which the casing was filled with fluid to near surface. Fluid level remains presently at about 200' from surface. No gas pressure is present. Because no production zones are open into the casing and no gas pressure present, we don't believe the well to be a present danger or threat to the environment. Therefore, we would like to request an extension of approximately 6 months to complete necessary tests and permitting process for an SWD.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: May 14, 2013

By: *D. K. Duff*

NAME (PLEASE PRINT) Connie H. Ault	PHONE NUMBER 801 756-5788	TITLE Registered Agent
SIGNATURE N/A	DATE 5/7/2013	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43015300700000

Approval Valid through November 1, 2013.



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43015300700000

Approval Valid through November 1, 2013.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: J LEMON 1	
2. NAME OF OPERATOR: NORTHSTAR GAS, LLC	9. API NUMBER: 43015300700000	
3. ADDRESS OF OPERATOR: 752 s 500 e , Orem, UT, 84097	PHONE NUMBER: 801 787-1212 Ext	9. FIELD and POOL or WILDCAT: FERRON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1525 FNL 2330 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 21 Township: 20.0S Range: 07.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/13/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input checked="" type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Status"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

NorthStar is unable to access this well to plug and abandon, workover, recomplete, complete, or do any remedial work. There is no current Surface Use Agreement, and there has not been a Surface Use Agreement since the well was originally drilled. NorthStar has been unsuccessful in our negotiations with the current surface owner to reach an agreement, and NorthStar will not violate a private surface owners rights to comply with an "Order" from the DOGM. NorthStar will notify DOGM when an agreement is reached with the Surface Owner.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
July 22, 2013**

NAME (PLEASE PRINT) Connie H. Ault	PHONE NUMBER 801 756-5788	TITLE Registered Agent
SIGNATURE N/A	DATE 7/19/2013	



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 27, 2014

Certified Mail #7003 2260 0003 2358 6953

Steve Ault
NorthStarGas, LC
P.O. Box 536
Ferron, Utah 84523

43 DIS 30070
21 208 7E

Subject: Shut-in and Temporarily Abandoned – Notice of Violation

Dear Mr. Ault:

The Division of Oil, Gas and Mining (Division) issued NorthStarGas, LC (NorthStar) a Shut-in and Temporarily Abandoned Notice of Violation (NOV), dated January 3, 2013, for the following five (5) wells:

<u>Well Name</u>	<u>Last Production</u>	<u>Sundry</u>	<u>Sundry</u>	<u>Sundry</u>
Pan Am 3	Prior 1984 4/07-7/07	2/13 Evaluate well convert to WDW	8/13 SI/TA extension Denied	
Ralphs 2-30	Comp 1982 Never Produced	2/13 Repair well or P/A by 8/13	7/13 SI/TA extension Denied will not P/A well	
→ J Lemon 1	Comp 1983 Never Produced	2/13 Convert to WDW	5/13 SI/TA extension 6 month approval Convert WDW	7/13 no surface use agreement
Ralphs 1-30 A	8/84, 2/95, 5/06 9/11, 5/13, 10/13	2/13 Return to production	7/13 SI/TA extension Denied Questar no sales	
Ferron Creek 2	12/97-1/98 7/06-8/06, 9/11 4/13-6/13	2/13 Return to production moved gas flare	7/13 SI/TA extension Denied odor – random prod	

In response to the NOV NorthStar filed, in February 2013, sundries to repair, return to production, convert to water disposal and/or plug and abandon the wells. NorthStar also filed Shut-in and Temporarily Abandoned Extension Sundries, between May and August 2013, for each of the subject wells. The Division denied shut-in extensions for the Pan Am 3, Ralphs 2-30, Ralphs 1-30 A and Ferron Creek 2 wells due to insufficient information to meet R649-3-36 requirements. The approved six (6) month extension for the J Lemon 1 well expired November 2013.



If any of the work proposed on the submitted sundries was accomplished by NorthStar, the Division was not informed. If any work was done on the wells please submit subsequent sundries immediately for the well files.

A review of the production history shows the Ralphs 2-30 and J Lemon 1 wells have never produced. The Pan Am 3 last produced in 2007. The Ralphs 1-30 A most recent production history is limited to only 1 day in September 2011, 1 day in May 2013 and 2 days in October 2013. The Ferron Creek 2 most recent production history is also limited to only 3 days in September 2011 and only 1 day in April, May and June 2013.

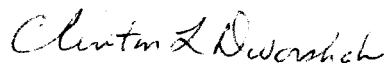
The operator is responsible to file, yearly, for extended shut-in or temporary abandonment for wells shut-in or temporarily abandoned for a period of twelve (12) consecutive months. NorthStar must file a Sundry Notice providing the following information for each of the five subject wells; reasons for shut-in or temporarily abandonment of the well, length of time the well is expected to be shut-in or temporarily abandoned and an explanation and supporting data showing the well has integrity (R649-3-36.1). After review the Division will either approve the continued shut-in or temporarily abandoned status or require remedial action (R649-3-36.2). After five (5) years of non-activity or non-productivity, the well shall be plugged in accordance with R649-3-24, unless approval for extended shut-in time is given by the Division upon a showing of good cause by the operator (R649-3-36.3). Please note, all of the subject wells have been basically shut-in over five (5) years.

NorthStar has until **June 30, 2014** to submit sundries, for the subject wells, in accordance with **Oil and Gas Conservation General Rule 649-3-36 Shut-in and Temporarily Abandoned Wells**.

Should NorthStar not meet shut-in and temporarily abandoned well requirements, the Division is prepared to file a Notice of Agency Action (NAA) for Commencement of Informal Adjudicative Proceedings (R649-10-3) for this matter in accordance with Oil and Gas Conservation General Rule R649-10 Administrative Procedures.

If you have any questions or need further assistance, please feel free to contact me at clintondworshak@utah.gov or 801-538-5280 or Dustin Doucet, Petroleum Engineer, at dustindoucet@utah.gov or 801-538-5281.

Sincerely,



Clinton Dworshak
Oil and Gas Compliance Manager

CLD/js
cc: John Roger, Oil & Gas Associate Director
Dustin Doucet, Petroleum Engineer
Well Files
Compliance File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

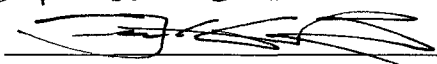
FORM 9


SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Northstar Gas, LLC			8. WELL NAME and NUMBER: J. Lemon 1
3. ADDRESS OF OPERATOR: 752 S 500 E Orem UT 840976360		PHONE NUMBER: (801) 787-1212	9. API NUMBER: 4301530070
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0			10. FIELD AND POOL, OR WILDCAT: Ferron,
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 21 20S 7E			COUNTY: Emery STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Change the operator of well J. Lemon 1, API# 43-015-30070, from Northstar Gas, LLC to Empire Energy.

New Operator Name Empire Energy
Operator Number
Address 950 S State St, Ferron, Ut 84523
Phone Number (559) 572-1234

Name Spencer Barton Title President
Signature  Date 5-26-17

NAME (PLEASE PRINT) Spencer Barton TITLE President
SIGNATURE  DATE 5-26-17

(This space for State use only)

REQUEST DENIED
Utah Division of
Oil, Gas and Mining
Date: August 31st 2017
By: Rachel Medina
Bonding not submitted



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

BRIAN C. STEED
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

NOTICE OF VIOLATION

UTAH OIL AND GAS CONSERVATION ACT

TO THE FOLLOWING OPERATOR:

Date of Mailing: 10/27/2020

Certified Mail No.: 7017 1070 0000 9113 7475

Steve/Connie Ault
Northstar Gas, LLC
752 S 200 E
Orem, UT 84097

Compliance Deadline: 11/17/2020

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the described site and/or records on the date listed below and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

The wells below have been Shut-in/Temporarily Abandoned for over a year, up to 13 years. Wells may be shut in for up to 1 year without approval.

Rule Reference(s):

Rule R649-3-36. Shut-in and Temporarily Abandoned Wells

Well(s) or Facility in Violation listed on next page



Required Actions:

Submit sundry notices for intent to plug and/or a plan by 11/17/2020.

*** Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11, part 4**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: 11/17/2020

Megan Crocker

Digitally signed by Megan Crocker
Date: 2020.10.23 13:16:14 -06'00'

Geologist

(801) 538-5290

cc: Compliance File
Well / Facility File
Dustin Doucet
Josh Payne
Dal Gray

Travis Gray
Mark Jones

List of Well(s) or Facility in Violation:

<u>Well or Facility Name</u>	<u>API #</u>	<u>Date of Inspection</u>
Ferron Creek 2	43-015-30046	
J Lemon 1	43-015-30070	
Pan Am 3	43-015-15676	
Ralphs 1-30A	43-015-30081	

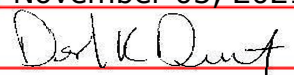
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: FEE	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
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1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: J Lemon 1
2. NAME OF OPERATOR: Northstar Gas, LLC	9. API NUMBER: 43015300700000
3. ADDRESS OF OPERATOR: 752 S 500 E, Orem, UT, 84097-6360	PHONE NUMBER: 435-384-2858
9. FIELD and POOL or WILDCAT: FERRON	4. LOCATION OF WELL FOOTAGES AT SURFACE: 1525 FNL 2330 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 21 Township: 20S Range: 7E Meridian: S
COUNTY: EMERY	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/26/2021 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 NorthStar Gas LLC proposes to convert the J Lemon #1 well to a salt water disposal well as per the attached procedure

Approved by the Utah Division of Oil, Gas and Mining

Date: November 03, 2021
By: 

Please Review Attached Conditions

NAME (PLEASE PRINT) Connie H. Ault	PHONE NUMBER 801 756-5788	TITLE Registered Agent
SIGNATURE N/A	DATE 10/19/2021	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions For Well Number 43015300700000

- 1. Notify the Division at least 24 hours prior to conducting plugback abandonment operations. Please call Dal Gray at 385-280-0394.**
- 2. Add Plug #1: A 100' minimum cement plug should be set from 7250' to 7150' in order to isolate open perms in the Permian Kaibab formation as required by R649-3-24-3.2 and as specified in prior plugging approvals.**
- 3. Add Plug #2: A 150' minimum cement plug should be set from 6280' to 6130' in order to isolate the liner top and the Triassic Moenkopi formation as required by R649-3-24-3.2 and as specified in prior plugging approvals.**
- 4. Approval of this sundry does not give nor guarantee UIC approval to inject. A separate UIC Form 1 should be submitted and approved for injection approval.**

Water Disposal Conversion Procedure

J. Lemon #1

Section 21, T 20S, R7E

9/3/2021

Well currently has a CR set @ +/- 6278'. Perforations from 5302'-5312'

1. MIRU Well Servicing unit. NDWH and NUBOP
2. TIH and tally Cement Retainer, +/- 173 jts 2 7/8", J-55 work string tbg. Set CR @ +/- 5290'
3. Sting out of retainer and RU RBS for MIT of casing
4. Run MIT @ 1000 psi for 30 minutes
5. If casing tests, TIH with stinger and sting back into retainer
6. RU pump truck and pump +/- 165 bbls H2O to try and establish circulation at surface.
7. If circulation is established rig up GreyRock cementers and pump 148 sx of Class C cement w/recommended additives and displace. TOC estimated @ +/- 4300'
8. Sting out of retainer and TOH. WOC overnight
9. PU roller bit, bit sub and +/- 173 jts tubing. TIH to CR
10. DO CR retainer and cement and TOH
11. PU 7 5/8" casing scraper and TIH to +/- 5320'
12. TOH w/casing scraper and RU perforators. Run CBL to confirm TOC
13. TIH w/perforating gun and perforate 5000'-5100', 5040'-5160', 5196'-5210' w/4spf @ 0.45". Total 234 holes
14. TIH w/7 5/8" packer set at +/- 4970'
15. RU Grey Rock and do step rate test to establish pressure criteria for disposal permit
16. TOH w/work string & PU 2 7/8" production tubing and injection packer. Displace packer fluid down tubing.
17. Set packer at +/-4950'
18. NDBOP and NUWH
19. RD Stone

Notes:

Tubing volume: +/- 20 bbls (.00387 * 5300')

Volume of annulus: +/- 166 bbls (5312'/32.0596)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: J Lemon 1	
2. NAME OF OPERATOR: Northstar Gas, LLC	9. API NUMBER: 43015300700000	
3. ADDRESS OF OPERATOR: 752 S 500 E, Orem, UT, 84097-6360	PHONE NUMBER: 435-384-2858	9. FIELD and POOL or WILDCAT: FERRON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1525 FNL 2330 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 21 Township: 20S Range: 7E Meridian: S	COUNTY: EMERY	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/7/2021	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="MIT test"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Nothstar Gas has completed the MIT test on the 7 5/8" casing in the John Lemon #1 well as part of the ongoing conversion to SWD. Attached is the chart and the results form. The test was conducted for 20 minutes @ 1000 psi and witnessed by DOGM rep Dal Gray		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY (This is not an approval) January 03, 2022		
NAME (PLEASE PRINT) Connie H. Ault	PHONE NUMBER 801 756-5788	TITLE Registered Agent
SIGNATURE N/A	DATE 12/10/2021	

INJECTION WELL - PRESSURE TEST

Well Name: J Lemar 1 API Number: 43-015-30070
 Qtr/Qtr: _____ Section: _____ Township: _____ Range: _____
 Company Name: North Star Gas
 Lease: State _____ Fee Federal _____ Indian _____
 Inspector: Dak Gray Date: 12-7-2021

Initial Conditions:

Tubing - Rate: NA Pressure: NA psi

Casing/Tubing Annulus - Pressure: 1000 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1000</u>	<u>NA</u>
5	<u>1000</u>	<u>NA</u>
10	<u>1000</u>	<u>NA</u>
15	<u>1000</u>	<u>NA</u>
20	<u>1000</u>	<u>NA</u>
25	<u>NA</u>	<u>NA</u>
30	<u>NA</u>	<u>NA</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: NA psi

Casing/Tubing Annulus Pressure: 1000 psi

COMMENTS: Pack set @ 5,250'

Dak Gray
Operator Representative

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: J Lemon 1	
2. NAME OF OPERATOR: Northstar Gas, LLC	9. API NUMBER: 43015300700000	
3. ADDRESS OF OPERATOR: 752 S 500 E , Orem, UT, 84097-6360	PHONE NUMBER: 435-384-2858	9. FIELD and POOL or WILDCAT: FERRON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1525 FNL 2330 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 21 Township: 20S Range: 7E Meridian: S	COUNTY: EMERY	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER: <input style="width: 100px; height: 15px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/17/2021	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
NorthStar Gas LLC has completed the conversion of the J Lemon #1 well to water disposal in the manner detailed on the attachment. The well is currently shut in waiting on permit items left to be completed.		
<p style="margin: 0;">Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY (This is not an approval) January 04, 2022</p>		
NAME (PLEASE PRINT) Connie H. Ault	PHONE NUMBER 801 756-5788	TITLE Registered Agent
SIGNATURE N/A	DATE 1/3/2022	

Water Disposal Conversion Procedure

J. Lemon #1

Section 21, T 20S, R7E

12/17/2021

1. MIRU Well Servicing unit. NDWH and NUBOP
2. TIH and tally with scraper and 200 jts tubing to CR @ 6278'
3. TOOH w/scraper and tubing
4. PU power swivel and TIH to CR @ +/-6278'. DO retainer in 35 minutes
5. TUH w/ 2 7/8" tubing and a 4 1/2" CR. Set retainer @ 7244' above tope perf @ 7303'.
6. TIH w/ 7 5/8" RBP and set at 5280' KB. TOOH w/tubing
7. Fill hole and rig up RBS testing services. Ran MIT as per Dal Gray's instruction to 1000 psi for 20 minutes. Well passed test.
8. TIH w/tubing and retrieve bridge plug
9. TOOH w/tubing and rig up wireline truck. Ran CBL over proposed injection interval from 5300' to 4000'. Log showed excellent bond.
10. TIH w/230 jts 2 7/8" tbg. RU Grayrock cementing services.
11. PT lines to 3000 psi. Pump 10 sx Premium G, 15# slurry @ 2.5 bpm and 600 psi.
12. Displace w/29 bbls of treated water and TOH w/33 jts tbg. Set balanced plug over 4 1/2" liner top @ 6230'. Cement from 6285'-6171' w/38 sx of Premium G, 15# slurry. Displace w/23 bbls of treated water.
13. LD 8 jts tubing and reverse circulate clean w/27 bbls water. TOOH w/tubing
14. RU wireline and perforate from 5196'-5226', 5140'-5160' and 5000'-5070' w/ 4spf @ 0.45". Total of 480 holes
15. RU TOPS Services to perform Step Rate test. (See attached chart in well file)
16. Pressure leveled off at 1630 psi @ 4.5 bbls/min. ISIP – 1620, 5 min – 110 psi, 10 min – 39 psi, 15 min – 14 psi
17. PU 2 7/8" injection string and a 7 5/8" AS1X packer. Circulate packer fluid and set packer @ 4947.73. Pull 30,000 psi to pack off packer. EOT @ 4959.28 set down 12,000 psi on packer.
18. Rig up RBS testing services and re-test casing as per Dal Gray of DOGM. Tested casing to 1500 psi for 30 min. Held steady.
19. RD BOP and NUWH. Move rig to the Pan Am #3



State of Utah

SPENCER J. COX
Governor

DEIDRE M. HENDERSON
Lieutenant Governor

Department of Natural Resources
Division of Oil, Gas and Mining

BRIAN C. STEED
Executive Director

JOHN R BAZA
Division Director

**NOTICE OF VIOLATION
UTAH OIL AND GAS CONSERVATION ACT**

TO THE FOLLOWING OPERATOR:

Steven Ault
Northstar Gas, LLC.
752 S 500 E
Orem, UT 84097

Emailed to: ault53@gmail.com
Date Emailed: 5/12/2022
Date of Mailing: 5/12/2022
Certified Mail #: 7020 1810 0000 3915 2748

Compliance Deadline: 6/15/2022

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the described site and/or records on the date listed below and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Violation 1: The wells below have been shut in for 6.25, 7.6, 14.5, and 15 years. Wells may be shut in for up to 1 year without approval.
Violation 2: The J Lemon well was supposed to have full cost bonding and a UIC Form 1 submitted by October 15th, 2021. Discussions with operator per our meeting on August 17th, 2021 indicated the J Lemon well needed to be converted to as disposal well before the other 3 wells could produce. The J Lemon well was not converted to a disposal well.

Rule Reference(s)/Violation(s):

Class I Rule R649-3-36. Shut-in and Temporarily Abandoned Wells

*** The State will pursue penalties accordingly per Rule R649-11 which allows the Division to assess a penalty against a person or persons not to exceed \$5,000 per day per violation with a maximum of \$200,000 per violation per person.**

*** Well(s) or Facility in Violation listed on next page**



Required Actions:

Violation 1: Submit sundry notice for intents to plug the 3 wells by June 1st, 2022 and have wells plugged by June 15th, 2022.

Violation 2: Submit sundry notice for intents to plug the J Lemon 1 by June 1st, 2022 and have wells plugged by June 15th, 2022.

***Administrative penalties may be assessed for unabated violations issued under the authority provided in Utah Code Ann. § 40-6-11(4) and Utah Admin. Code R649-11. See attached Administrative Penalty Schedule.**

* This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture, administrative penalties and civil penalties.

* You have the right to request a compliance conference with an authorized representative with the Division to review the compliance status of any condition or practice at any operation under Utah Administrative Code R649-11-1.3

Compliance Deadline: 6/15/2022

Megan
Crocker

Digitally signed by Megan
Crocker
Date: 2022.05.10 14:32:42
-06'00'

Geologist/Environmental Scientist

(801) 538-5290

cc: Compliance File
Well / Facility File
Dustin Doucet, Petroleum Engineer
Josh Payne, Compliance Mgr
Dal Gray, Field Inspector

List of Well(s) or Facility in Violation:

<u>Well or Facility Name</u>	<u>API # or Facility #</u>	<u>Date of Inspection</u>
Ferron Creek 2	4301530046	
J Lemon 1	4301530070	
Pan Am 3	4301515676	
Ralphs 1-30A	4301530081	

Administrative Penalty Schedule

R649-11-3.9.1. Penalty Schedule:

The division's penalty schedule establishes a daily penalty based on the classification of the rule violation, Class I, II, or III as provided in Subsection (6), (7), and (8), and the degree of actual or threatened adverse impact resulting from the violation, minor or major as provided in Subsections (9.2) and (10).

TABLE 9.1.1. Daily Penalty Schedule

Violation:	<u>Class I</u>	<u>Class II</u>	<u>Class III</u>
<u>Degree</u>			
Minor:	\$750	\$1,500	\$5,000
Major:	\$1,500	\$5,000	\$10,000

R649-11-9.2 Degree of actual or threatened adverse impact:

Degree of actual or threatened adverse impact. A minor violation and associated penalty amount may be increased to a major violation and penalty amount based on the degree of actual or threatened adverse impact to public health, safety and welfare, or resource detriment resulting from the violation. The division shall determine the degree of actual or threatened adverse impact to public health, safety, and welfare, or resource detriment, based on the totality of circumstances in each case that may involve increasing a Class I violation to a Class II or Class III violation, or increasing a Class II violation to a Class III violation.

**The Division may impose administrative penalties not to exceed \$5,000 per day for each day of violation.*

*** Administrative penalties accrue from the date of the NOV until abated, not to exceed \$200,000 per violation per person.*

7020 1810 0000 3915 2748

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Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$	5/12/22 emailed
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	Postmark 5/12/22 mailed
Total \$	
Sent	
Street	
City, State, ZIP+4®	

STEVE AULT
 NORTHSTAR GAS LLC
 752 S 500 E
 OREM UT 84097-6360

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

NOV
 Ferron Creek 2
 43-015-30046
 J Lemon 1
 43-015-30070
 Pan Am 3
 43-015-15676
 Ralphs 1-30A
 43-015-30081

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

STEVE AULT
 NORTHSTAR GAS LLC
 752 S 500 E
 OREM UT 84097-6360

2. Article Number (Transfer from service label)

7020 1810 0000 3915 2748

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name)
 Connie Ault

C. Date of Delivery

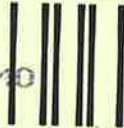
D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery
<input checked="" type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Collect on Delivery Restricted Delivery	
<input type="checkbox"/> Insured Mail	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	

Domestic Return Receipt

USPS TRACKING#



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

9590 9402 6293 0274 3515 61

United States
Postal Service
RECEIVED

MAY 24 2022

DIV OF OIL, GAS & MINING

• Sender: Please print your name, address, and ZIP+4® in this box •

JEAN SWEET
DIV OF OIL GAS AND MINING
P O BOX 145801
SALT LAKE CITY UT 84114-5801



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		UIC FORM 1
APPLICATION FOR INJECTION WELL		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF TRIBAL, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: J Lemon 1
2. NAME OF OPERATOR: Northstar Gas, LLC		9. API NUMBER: 43015300700000
3. ADDRESS OF OPERATOR: 752 S 500 E , Orem, UT, 84097-6360	PHONE NUMBER: 435-384-2858	10. FIELD and POOL or WILDCAT: FERRON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1525 FNL 2330 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 21 Township: 20S Range: 7E Meridian: S		COUNTY: EMERY
		STATE: UTAH
11. INJECTION INFORMATION		
Approximate date work will start: 2021-11-01		
Is this application for expansion of an existing project?	<input type="radio"/> Yes	<input checked="" type="radio"/> No
Will the proposed well be used for:		
Enhanced Recovery?	<input type="radio"/> Yes	<input checked="" type="radio"/> No
Disposal?	<input checked="" type="radio"/> Yes	<input type="radio"/> No
Storage?	<input type="radio"/> Yes	<input checked="" type="radio"/> No
Is this application for a new well to be drilled?	<input type="radio"/> Yes	<input checked="" type="radio"/> No
If this application is for an existing well, has a casing test been performed?	<input type="radio"/> Yes	<input checked="" type="radio"/> No
Proposed injection interval: from <input type="text" value="5000"/> to <input type="text" value="5226"/>		
Proposed maximum injection: rate <input type="text" value="1000.0"/> bpd pressure <input type="text" value="1800.0"/> psig		
Proposed injection zone contains oil <input type="checkbox"/> , gas <input type="checkbox"/> , and/or fresh water <input checked="" type="checkbox"/> with 1/2 mile of the well.		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NorthStar Gas LLC proposes to prepare the J Lemon #1 wellbore for injection. A previous sundry was filed outlining the proposed work. Once the work is completed and the well has been deemed capable of injection, the additional information required to obtain permission to inject will be submitted.		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY (This is not an approval) May 05, 2023</p>		
NAME (PLEASE PRINT) Connie H. Ault	PHONE NUMBER 801 756-5788	TITLE Registered Agent
SIGNATURE N/A		DATE 10/28/2021

NorthStarGas, LLC
North-South Stratigraphic Cross Section
Through the J Lemon #1 Proposed Disposal Well

Ferron Unit #4
Sec. 2-T20S-R7E

J Lemon #1
Sec. 21-T20S-R7E

Pan Am #3
Sec. 21-T20S-R7E

Ferron Unit #5
Sec. 21-T20S-R7E

