

July 12, 2006

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
LCU 10-3H: 2,100' FSL & 2,100' FEL, NW/4 SE/4,
Section 3, T11S, R20E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the Application for Permit to Drill (APD) for the above referenced BLM mineral fee surface vertical well. Included with the APD is the following supplemental information:

- Exhibit "A" - Survey plats, layouts and photos of the proposed well site;
- Exhibit "B" - Proposed location maps with access and utility corridors;
- Exhibit "C" - Production site layout;
- Exhibit "D" - Drilling Plan;
- Exhibit "E" - Surface Use Plan;
- Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Carla Christian, Dominion
Ken Secrest, Dominion

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DIV. OF OIL, GAS & MINING
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. UTU-34350	
6. If Indian, Allottee or Tribe Name N/A	
7. If Unit or CA Agreement, Name and No. Little Canyon Unit	
8. Lease Name and Well No. LCU 10-3H	
9. API Well No. 43-047-38381	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Hill Creek
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area Section 3, T11S, R20E, SLB&M
2. Name of Operator Dominion Exploration & Production, Inc.	12. County or Parish Uintah
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134	13. State UT
3b. Phone No. (include area code) 405-749-5263	
4. Location of Well (Report location clearly and in accordance with any State requirements*) At surface 614348 2,100' FSL & 2,100' FEL, NW/4 SE/4, 4415974 Y At proposed prod. zone 2,100' FSL & 2,100' FEL, NW/4 SE/4, 39.888015 - 109.662641	
14. Distance in miles and direction from nearest town or post office* 13.87 miles south of Ouray, Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 524'	16. No. of acres in lease 640 acres
17. Spacing Unit dedicated to this well 40 acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1,100'	19. Proposed Depth 8,700'
20. BLM/BIA Bond No. on file WY 3322	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,018' GR	22. Approximate date work will start* 10/15/2006
	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Don Hamilton</i>	Name (Printed/Typed) Don Hamilton	Date 07/12/2006
Title Agent for Dominion		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 12-11-06
Title OFFICE ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

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Federal Approval of this
Action is Necessary

T11S, R20E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

Well location, LCU #10-3H, located as shown in the NW 1/4 SE 1/4 of Section 3, T11S, R20E, S.L.B.&M. Uintah County Utah.

A.P. Set Stone, Pile of Stones

S 1/4 Cor. Sec. 33, 1928 Brass Cap, 0.4" High, E-W Fenceline, Set Marked Stone

N89°58'51"E
1339.81' (Meas.)

N89°58'51"E
1279.87' (Meas.)

SE Cor. Sec. 33, 1928 Brass Cap, 1.3' High, Pile of Stones

N89°57'35"W
1374.11' (Meas.)

N89°57'35"W
1262.19' (Meas.)

S 1/4 Cor. Sec. 34, 1928 Brass Cap, 0.4" High, Pile of Stones

T10S
T11S

N00°50'01"E - 2628.17' (Meas.)

Lot 4

Lot 3

Lot 2

Lot 1

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set On Ground)

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S87°47'48"E	2635.87'

C.C. Set Marked Stone, Pile of Stones

BASIS OF ELEVATION

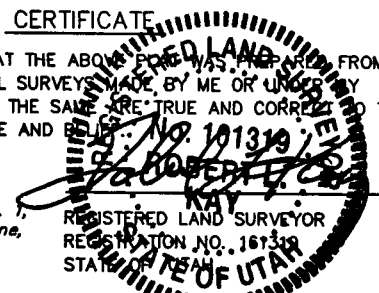
SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WORK WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



5 1/4 Cor. Sec. 4, Marked Stone

N00°50'19"E - 2636.19' (Meas.)

Section Corner Re-Established Using Double Proportion Method (Not Set On Ground)

Set Marked Stone, Pile of Stones

Section Corner Re-Established Using Double Proportion Method (Not Set On Ground)

N01°00'09"E - 5249.93' (Meas. to C.C.)
N01°00'09"E - 5249.98' (Meas. to True)

LCU #10-3H
Elev. Ungraded Ground = 5018'

2100'

2100'

S89°47'18"E
7973.74' (Meas.)

S 1/4 Cor. Sec. 1, Set Marked Stone, Pile of Stones

N88°00'08"E - 2640.13' (Meas.)

N89°50'06"E - 2655.93' (Meas.)

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 39°53'16.71" (39.887975)
LONGITUDE = 109°39'48.66" (109.663517)

(NAD 27)

LATITUDE = 39°53'16.84" (39.888011)
LONGITUDE = 109°39'46.17" (109.662825)

E 1/4 Cor. Sec. 10, Set Stone

N00°06'07"E
2635.92' (Meas.)

W 1/4 Cor. Sec. 10, Set Marked Stone

N01°47'08"W
2650.69' (Meas.)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-13-06	DATE DRAWN: 03-16-06
PARTY J.W. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DOMINION EXPLR. & PROD., INC.	

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: LCU 10-3H
2100' FSL & 2100' FEL
Section 3-11S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3,275'
Green River Tongue	3,605'
Wasatch	3,745'
Chapita Wells	4,620'
Uteland Buttes	5,695'
Mesaverde	6,460'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	3,275'	Oil
Green River Tongue	3,605'	Oil
Wasatch	3,745'	Gas
Chapita Wells	4,620'	Gas
Uteland Buttes	5,695'	Gas
Mesaverde	6,460'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8-5/8"	32.0 ppf	J-55	STC	0'	2,000'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,700'	7-7/8"

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

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DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 2,000'	8.4	Air foam mist, rotating head and diverter
2,000' – 8,700'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H2S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 8 centralizers.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>
					<u>Volume</u>	<u>Volume</u>
Lead	219	0'-1,500'	11.0 ppg	3.82 CFS	619 CF	836 CF
Tail	236	1,500'-2,000'	15.6 ppg	1.18 CFS	206 CF	279 CF
Top Out	100	0'-200'	15.6 ppg	1.18 CFS	87 CF	118 CF

Surface design volumes based on 35% excess of gauge hole.

Lead Mix: Halliburton Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,700'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>
					<u>Volume</u>	<u>Volume</u>
Lead	90	2,945'-3,745'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	990	3,745'-8,700'	13.0 ppg	1.75 CFS	858 CF	1717 CF

Production design volumes are estimates based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch + 15% excess.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: October 15, 2006
Duration: 14 Days

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: LCU 10-3H
2100' FSL & 2100' FEL
Section 3-11S-20E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

Fee Surface use is needed prior to initiating any construction activity.

The BLM onsite inspection for the referenced well was conducted on Thursday, May 4, 2006 at approximately 10:50 am. In attendance at the onsite inspection were the following individuals:

Karl Wright	Nat. Res. Prot. Spec.	Bureau of Land Management – Vernal
Brandon McDonald	Wildlife Biologist	Bureau of Land Management – Vernal
Ken Secrest	Field Foreman	Dominion E & P, Inc.
Brandon Bowthorpe	Surveyor	Uintah Engineering & Land Surveying
Billy McClure	Foreman	LaRose Construction
Randy Jackson	Foreman	Jackson Construction
Don Hamilton	Agent	Buys & Associates, Inc.

1. Existing Roads:

- a. The proposed well site is located approximately 13.87 miles south of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Little Canyon Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to any State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal right-of-way is not anticipated for the access road or utility corridor since both are located within the existing Little Canyon Unit boundary.

2. Planned Access Roads:

- a. From the existing LCU 3-3H access road an access is proposed trending west 300' along and existing two track road then north approximately 20° to the proposed well site. The 20° north access consists of entirely new disturbance and crosses no significant drainages.
- b. A road design plan is not anticipated at this time.
- c. The proposed access road will consist of a 24' travel surface within a 30' disturbed area across BLM lands.
- d. BLM approval to construct and utilize the proposed access road is requested with this application.
- e. A maximum grade of 10% will be maintained throughout the project.
- f. No turnouts are proposed since the access road is only 320' long and adequate site distance exists in all directions.
- g. No low water crossings and no culverts are anticipated. Adequate drainage structures will be incorporated into the road.
- h. No surfacing material will come from federal or Indian lands.
- i. No gates or cattle guards are anticipated at this time.
- j. Surface disturbance and vehicular travel will be limited to the approved location access road.
- k. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- l. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown or Carlsbad Canyon to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the east side of the well site and traverse 270' east to the existing LCU 3-3H pipeline corridor.
- i. The new gas pipeline will be an 8" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 183' is associated with this well.
- j. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the west side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.

- e. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the south.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with responsible company representative, contractors, and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface (Interim Reclamation and Final Reclamation):

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours.
- c. Following BLM published Best Management Practices the interim reclamation will be completed within 90 days of completion of the well to reestablish vegetation, reduce dust and erosion and compliment the visual resources of the area.
 - a. All equipment and debris will be removed from the area proposed for interim

reclamation and the pit area will be backfilled and re-contoured.

- b. The area outside of the rig anchors and other disturbed areas not needed for the operation of the well will be re-contoured to blend with the surrounding area and reseeded at 12 lbs /acre with the following native grass seeds:
 - 1. Crested Wheat Grass (6 lbs / acre)
 - 2. Needle and Thread Grass (3 lbs / acre)
 - 3. Rice Grass (3 lbs / acre)
- c. Reclaimed areas receiving incidental disturbance during the life of the producing well will be re-contoured and reseeded as soon as practical.
- d. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- e. Prior to final abandonment of the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Fee surface; owned by: Alameda Corp. 13.67%, O.S. Wyatt Jr. 86.33 James R. Eltzroth P.O. Box 270780, Corpus Christi TX 78471. The landowner contact is Tom Jenkins who can be reached at 435-828-4158.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that require additional State or Federal approval are being crossed.
 - c. The dry wash will be reinforced to reduce erosion around the pad corners.

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 7-12-06

DOMINION EXPLR. & PROD., INC.
LCU #10-3H
SECTION 3, T11S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.45 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING TWO-TRACK ROAD TO THE WEST; TURN LEFT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 300' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 20' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 47.75 MILES.

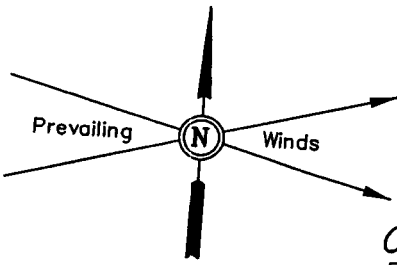
DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

LCU #10-3H

SECTION 3, T11S, R20E, S.L.B.&M.

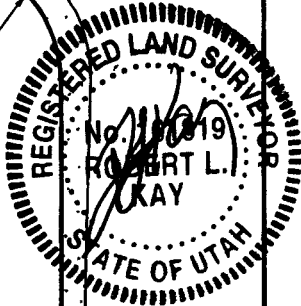
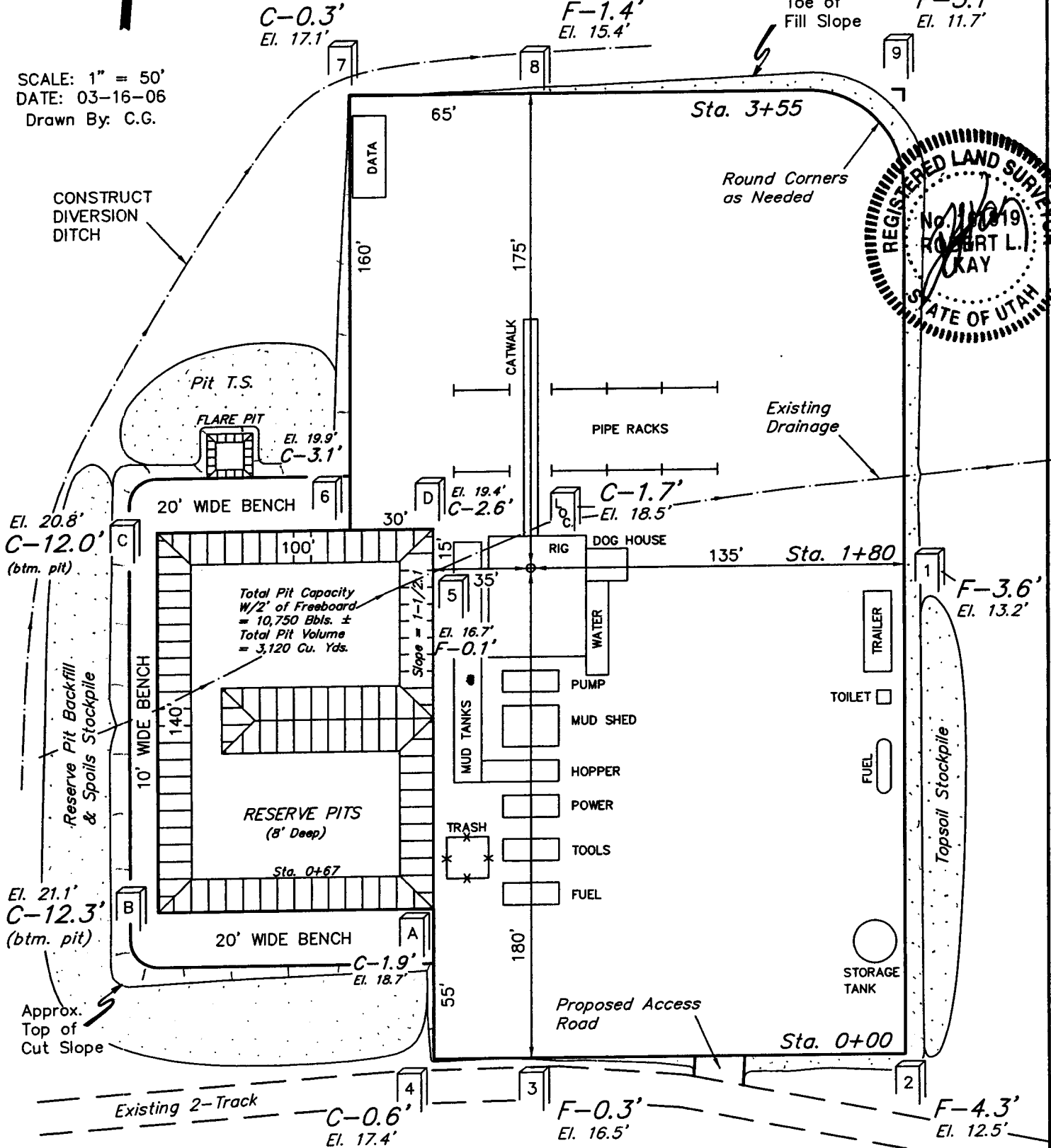
2100' FSL 2100' FEL



SCALE: 1" = 50'
DATE: 03-16-06
Drawn By: C.G.

Approx. Toe of Fill Slope

F-5.1'
El. 11.7'



Elev. Ungraded Ground at Location Stake = 5018.5'
Elev. Graded Ground at Location Stake = 5016.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

LCU #10-3H

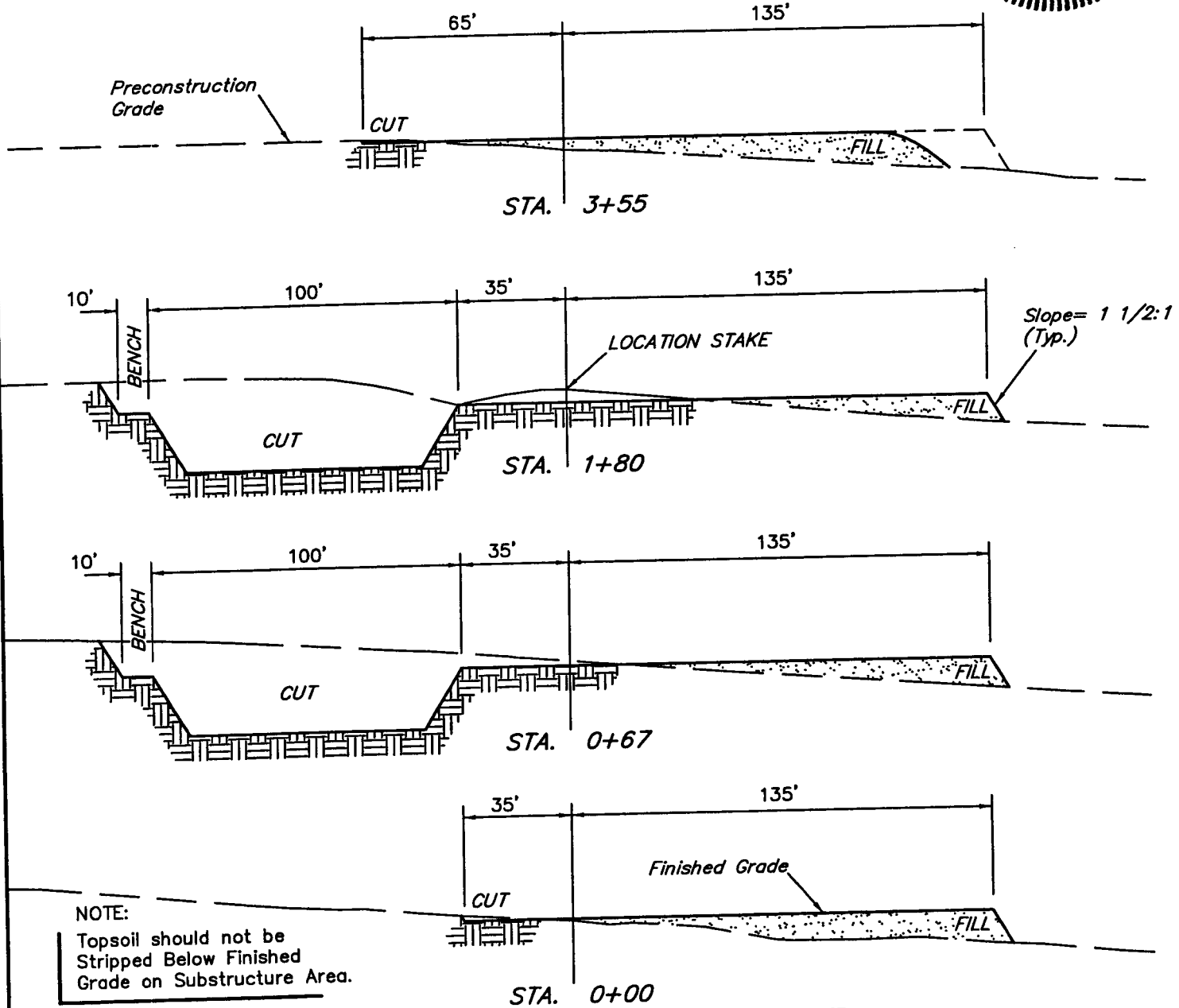
SECTION 3, T11S, R20E, S.L.B.&M.

2100' FSL 2100' FEL



1" = 20'
X-Section Scale
1" = 50'

DATE: 03-16-06
Drawn By: C.G.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 3,440 Cu. Yds.
Remaining Location	= 6,180 Cu. Yds.
TOTAL CUT	= 9,620 CU.YDS.
FILL	= 4,620 CU.YDS.

EXCESS MATERIAL	= 5,000 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,000 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

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DOMINION EXPLR. & PROD., INC.

LCU #10-3H

LOCATED IN UINTAH COUNTY, UTAH
SECTION 3, T11S, R20E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY

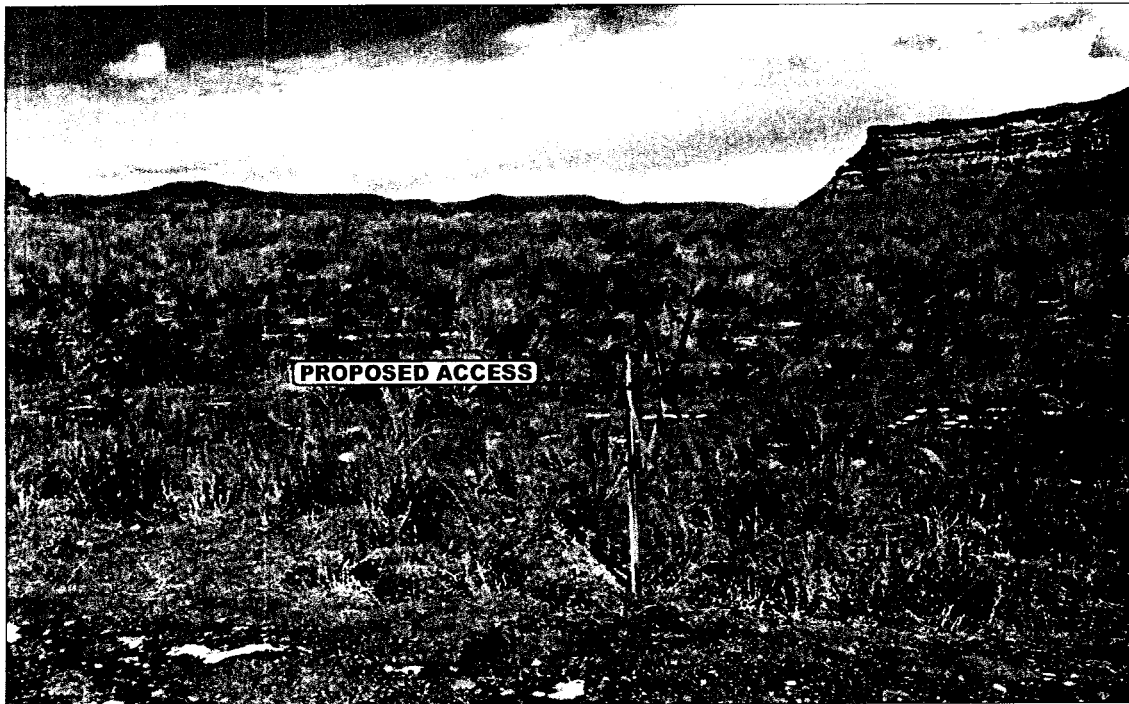


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

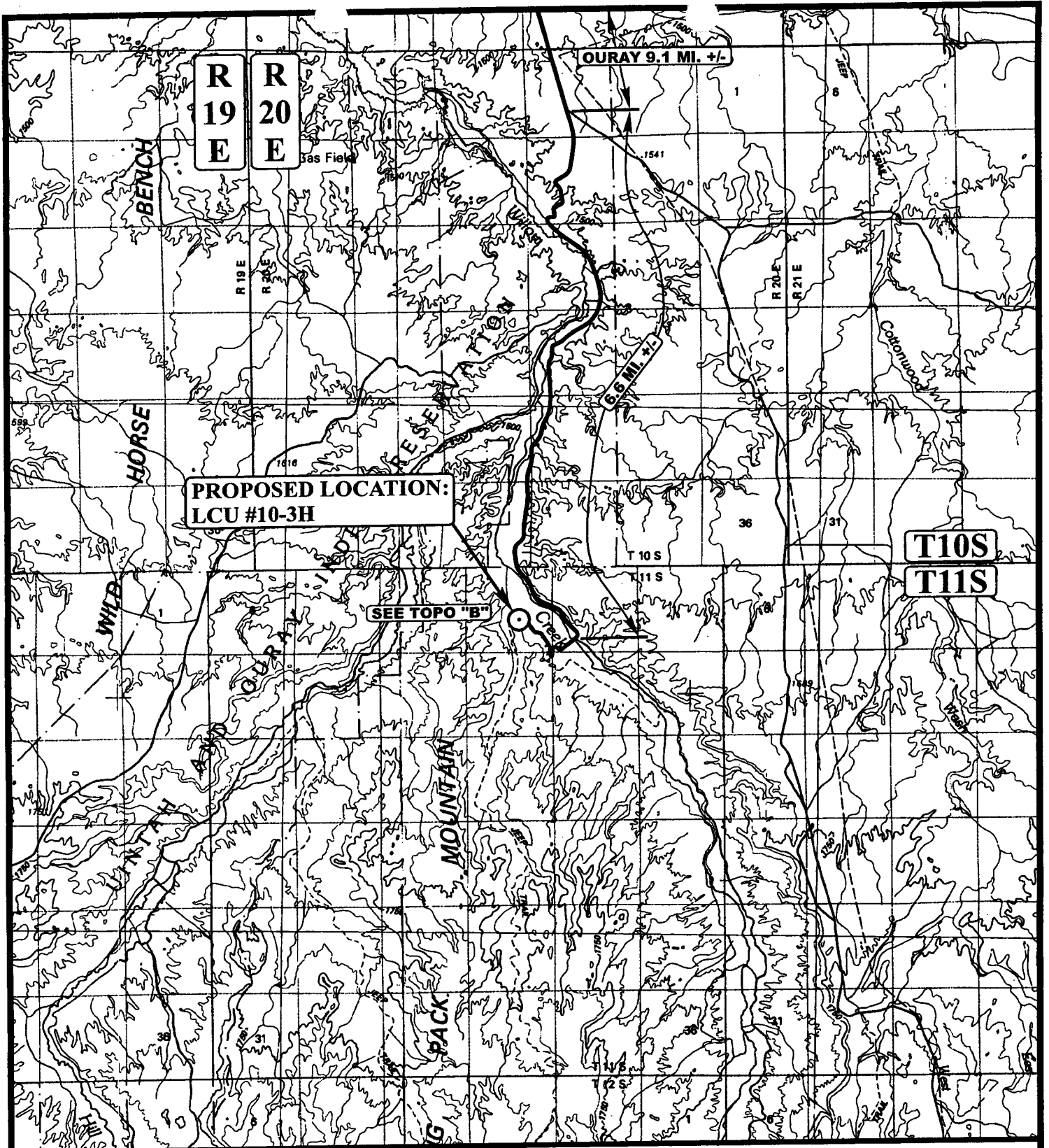
03 20 06
MONTH DAY YEAR

PHOTO

TAKEN BY: J.W.

DRAWN BY: C.P.

REVISED: 00-00-00



LEGEND:

○ PROPOSED LOCATION



DOMINION EXPLR. & PROD., INC.

LCU #10-3H
 SECTION 3, T11S, R20E, S.L.B.&M.
 2100' FSL 2100' FEL

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 03 20 06
MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00



R
20
E

T10S
T11S

PROPOSED LOCATION:
LCU #10-3H

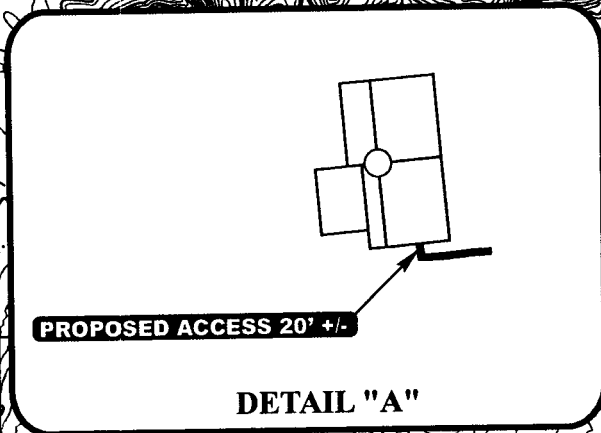
SEE DETAIL "A"

EXISTING 2-TRACK NEEDS
UPGRADED 300' +/-

OURAY 16.5 MI. +/-

0.6 MI. +/-

0.45 MI. +/-

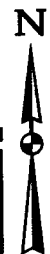


LEGEND:

————— EXISTING ROAD

- - - - - PROPOSED ACCESS ROAD

===== EXISTING 2-TRACK NEEDS UPGRADED

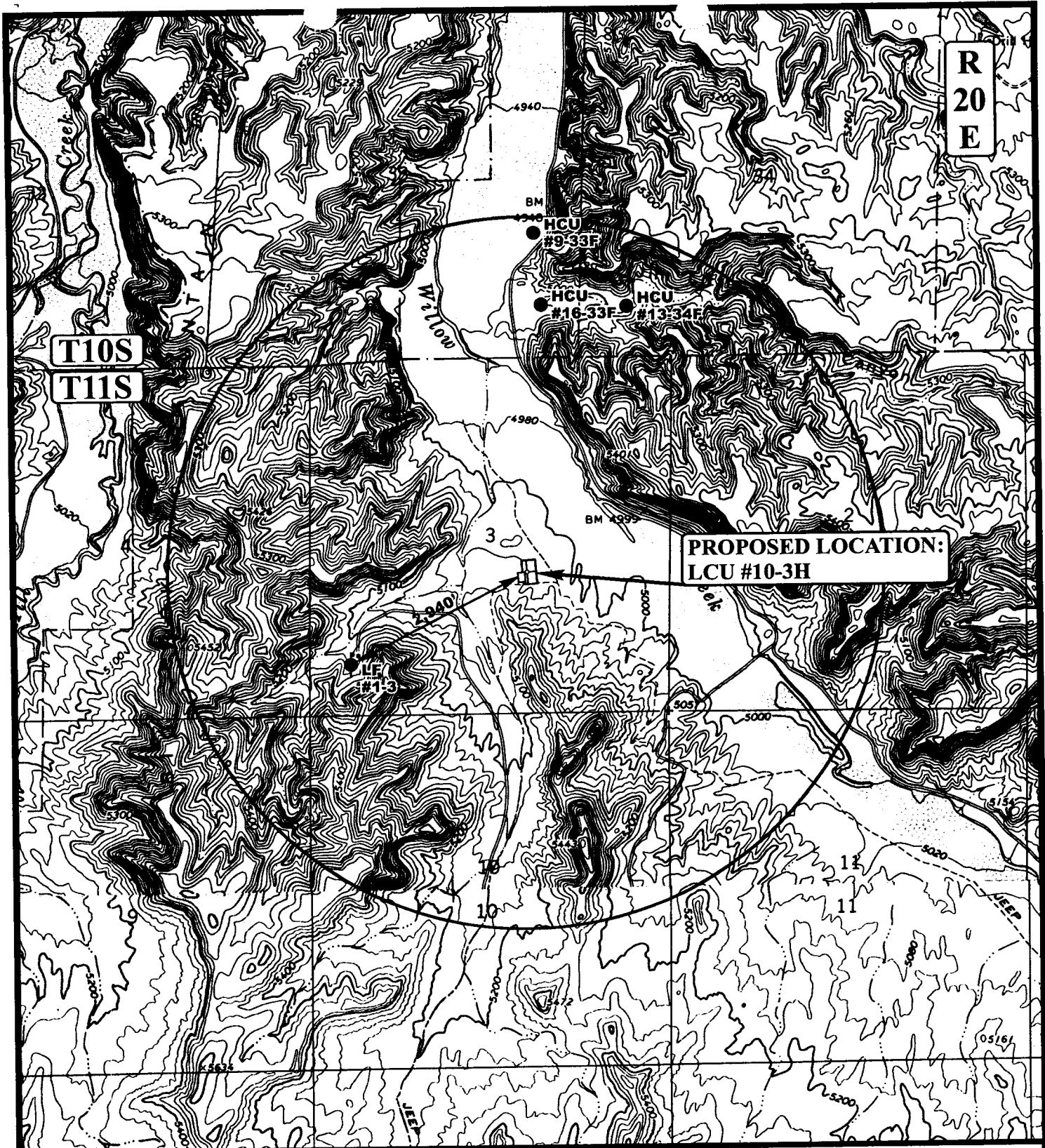


DOMINION EXPLR. & PROD., INC.

LCU #10-3H
SECTION 3, T11S, R20E, S.L.B.&M.
2100' FSL 2100' FEL

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC			03	20	06	B TOPO
MAP			MONTH	DAY	YEAR	
SCALE: 1" = 2000'		DRAWN BY: C.P.		REVISED: 00-00-00		



R
20
E

T10S
T11S

PROPOSED LOCATION:
LCU #10-3H

- LEGEND:**
- ∅ DISPOSAL WELLS
 - PRODUCING WELLS
 - SHUT IN WELLS
 - ∅ WATER WELLS
 - ABANDONED WELLS
 - TEMPORARILY ABANDONED

DOMINION EXPLR. & PROD., INC.

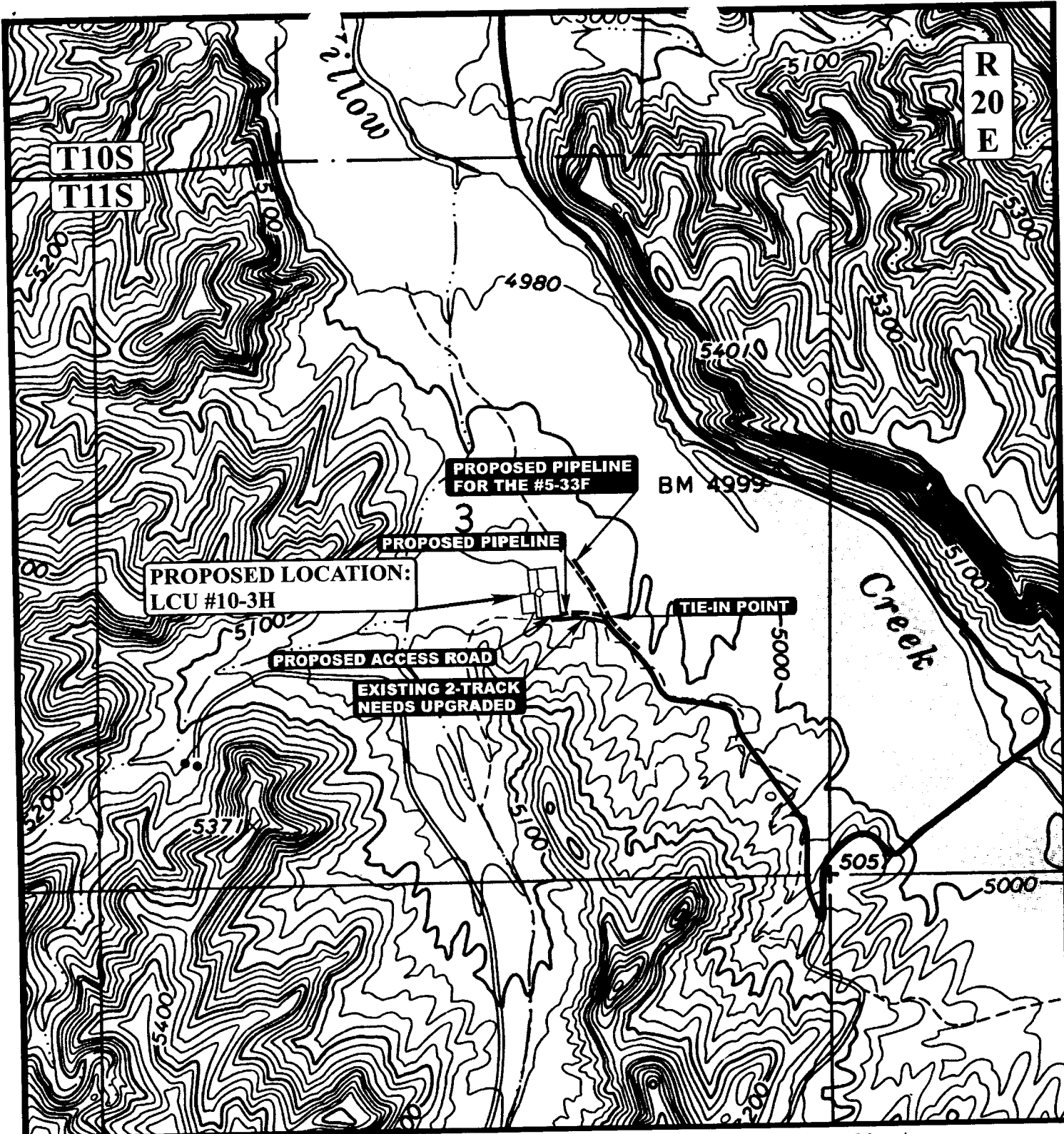
LCU #10-3H
SECTION 3, T11S, R20E, S.L.B.&M.
2100' FSL 2100' FEL

U&L S
Uintah Engineering & Land Surveying
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 (435) 789-1017 * FAX (435) 789-1813







TOPOGRAPHIC 03 20 06
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

C
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 270' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING 2-TRACK NEEDS UPGRADED
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)

DOMINION EXPLR. & PROD., INC.

LCU #10-3H
SECTION 3, T11S, R20E, S.L.B.&M.
2100' FSL 2100' FEL



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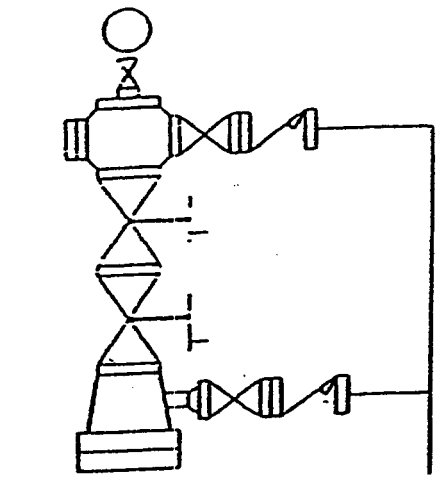


**TOPOGRAPHIC
MAP**

03	20	06
MONTH	DAY	YEAR

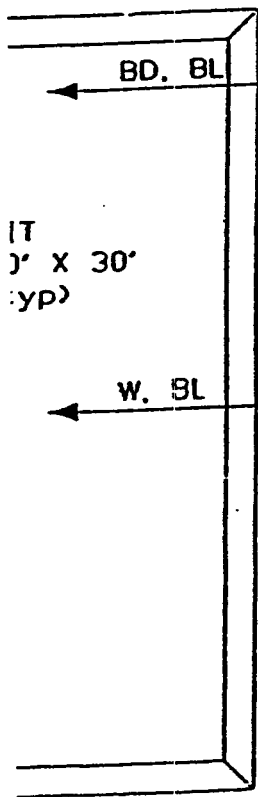
SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00





WELLHEAD (typ)

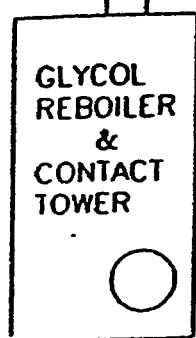
BL, G, C, W
(± 100')



17' x 30' (typ)

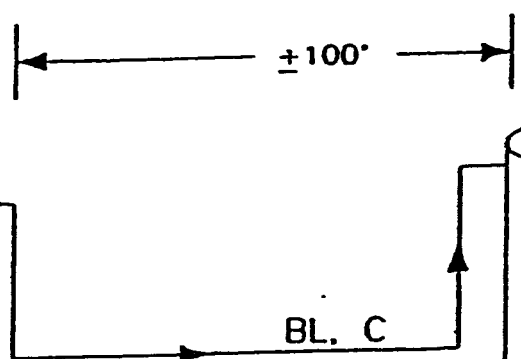
BD, BL

W, BL



GLYCOL REBOILER & CONTACT TOWER

GAS SALES LINE

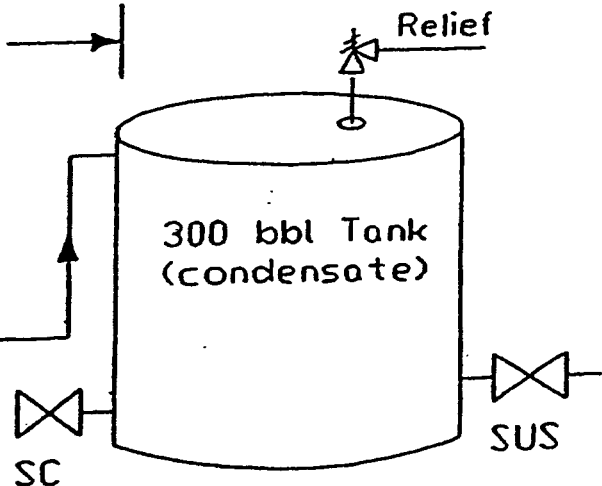


G, BL

±100'

BL, C

LEGEND	
D	= Oil Line
G	= Gas Line
W	= Water Line
R	= Relief Line (Pressure)
C	= Condensate Line
V	= Vent Line
D	= Drain Line
M	= Gas Meter
P	= Pump
BP	= Back Pressure Valve
SWS	= Sealed When Shipping
SUS	= Sealed Unless Shipping
T	= Heat Traced Line
H	= Heater
BL	= Buried Line
	= Valve
	= Check Valve
SC	= Sealed Closed Valve
NC	= Normally Closed
BD	= Blowdown Line



300 bbl Tank (condensate)

Relief

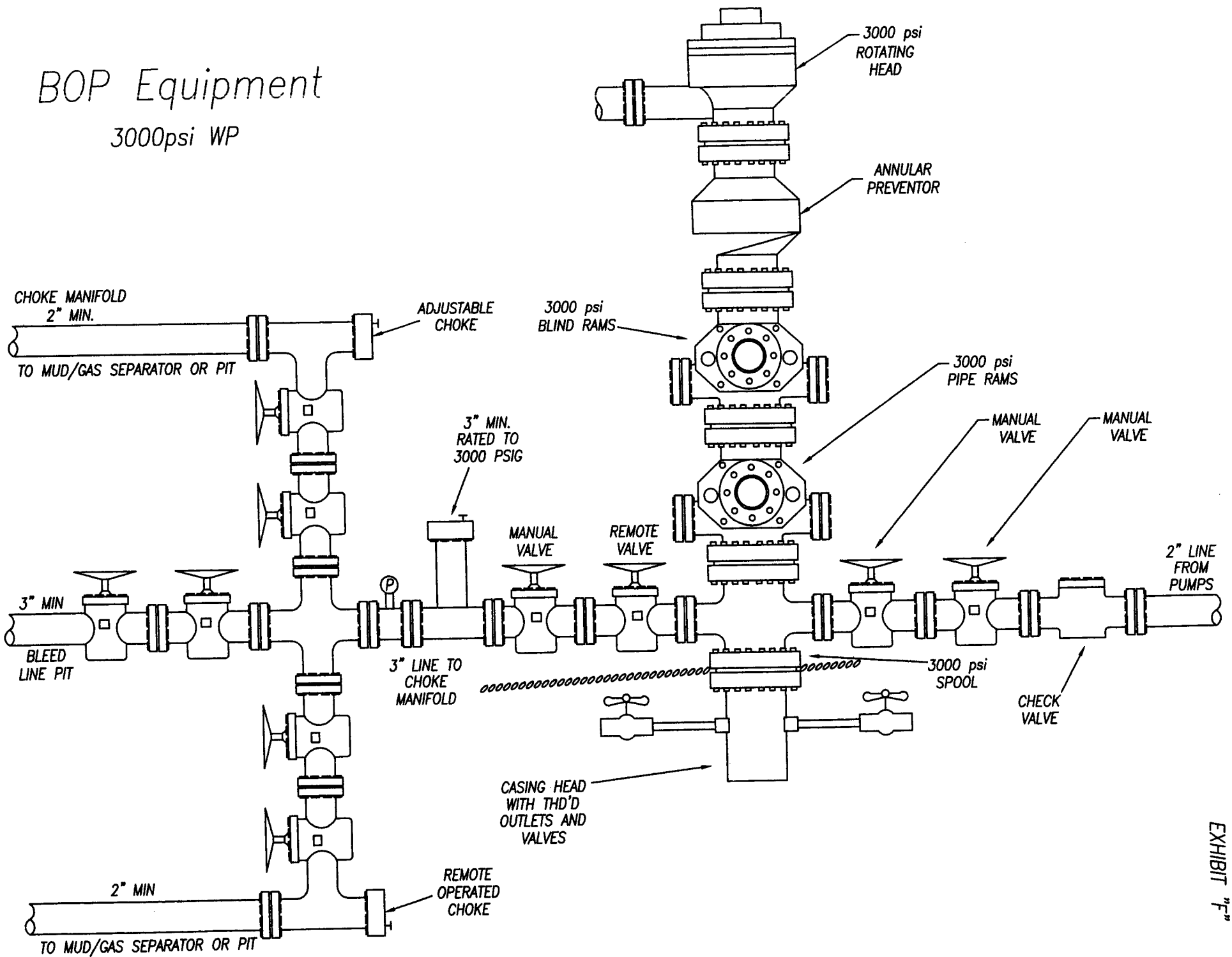
SC

SUS

The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

BOP Equipment

3000psi WP



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/17/2006

API NO. ASSIGNED: 43-047-38381

WELL NAME: LCU 10-3H
 OPERATOR: DOMINION EXPL & PROD (N1095)
 CONTACT: DON HAMILTON

PHONE NUMBER: 435-650-1886

PROPOSED LOCATION:

NWSE 03 110S 200E
 SURFACE: 2100 FSL 2100 FEL
 BOTTOM: 2100 FSL 2100 FEL
 COUNTY: UINTAH
 LATITUDE: 39.88802 LONGITUDE: -109.6626
 UTM SURF EASTINGS: 614348 NORTHINGS: 4415974
 FIELD NAME: HILL CREEK (617)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-34350
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

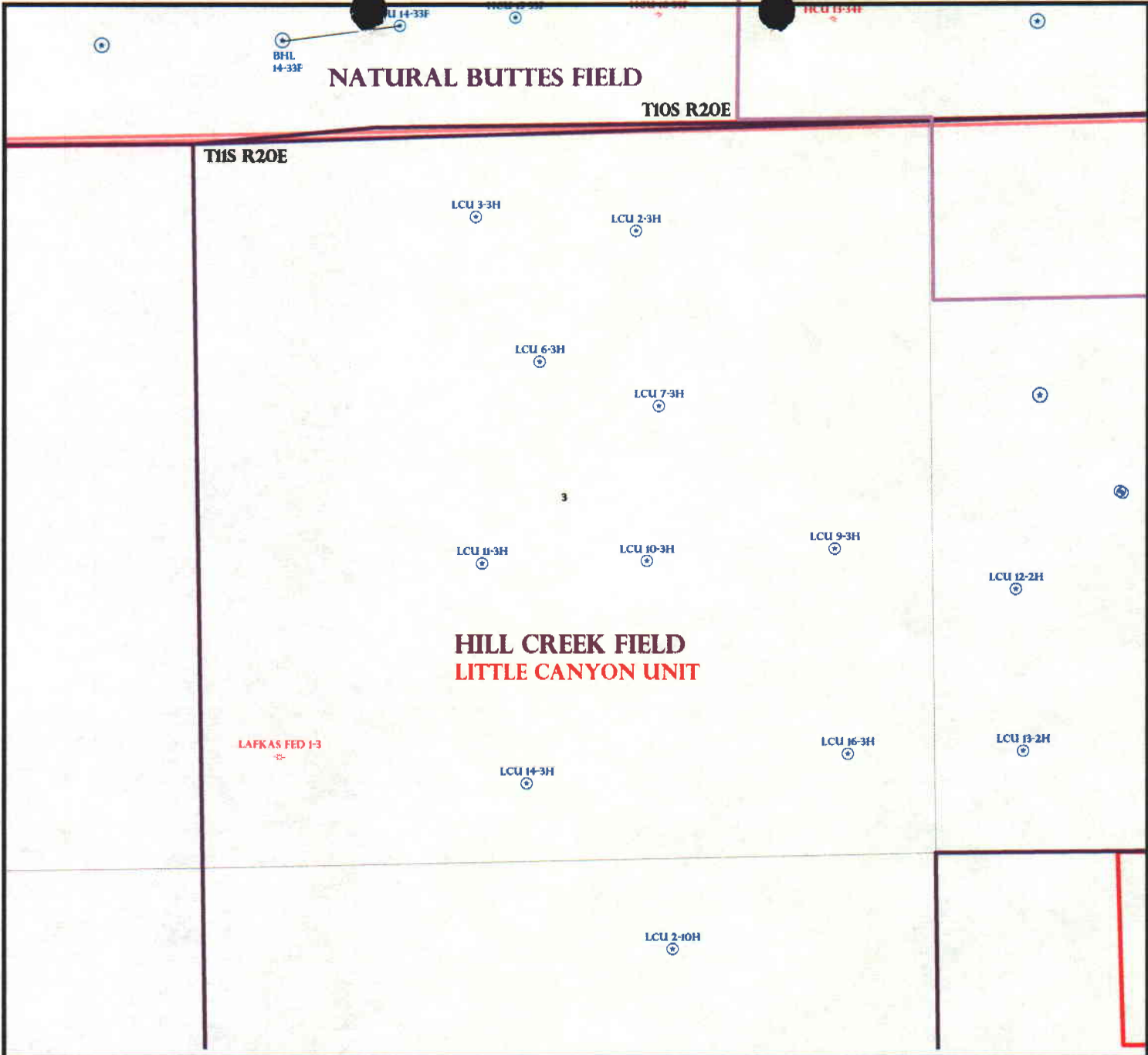
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WY 3322)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- _____ R649-2-3.
- Unit: LITTLE CANYON
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- _____ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- _____ R649-3-11. Directional Drill

COMMENTS: Needs Permit (04-07-06)

STIPULATIONS: 1- Federal Approval
2- Spacing Slip
3- STATEMENT OF BASIS



OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 3 T.11S R. 20E

FIELD: HILL CREEK (617)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Wells Status

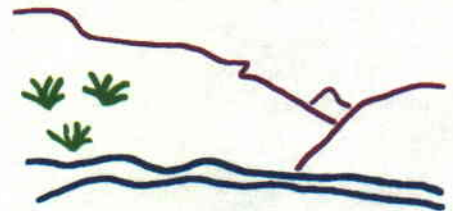
- ☄ GAS INJECTION
- ☄ GAS STORAGE
- ✕ LOCATION ABANDONED
- ⊙ NEW LOCATION
- ⊙ PLUGGED & ABANDONED
- ⊙ PRODUCING GAS
- ⊙ PRODUCING OIL
- ⊙ SHUT-IN GAS
- ⊙ SHUT-IN OIL
- ⊙ TEMP. ABANDONED
- ⊙ TEST WELL
- ⊙ WATER INJECTION
- ⊙ WATER SUPPLY
- ⊙ WATER DISPOSAL
- ⊙ DRILLING

Field Status

- ⬜ ABANDONED
- ⬜ ACTIVE
- ⬜ COMBINED
- ⬜ INACTIVE
- ⬜ PROPOSED
- ⬜ STORAGE
- ⬜ TERMINATED

Unit Status

- ⬜ EXPLORATORY
- ⬜ GAS STORAGE
- ⬜ NF PP OIL
- ⬜ NF SECONDARY
- ⬜ PENDING
- ⬜ PI OIL
- ⬜ PP GAS
- ⬜ PP GEOTHERML
- ⬜ PP OIL
- ⬜ SECONDARY
- ⬜ TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 26-JULY-2006

Application for Permit to Drill

Statement of Basis

9/25/2006

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
53	43-047-38381-00-00		GW	P	No
Operator	DOMINION EXPL & PROD INC	Surface Owner-APD	Alameda Corp.		
Well Name	LCU 10-3H	Unit	LITTLE CANYON		
Field	HILL CREEK	Type of Work			
Location	NWSE 3 11S 20E S 0 FL 0 FL	GPS Coord (UTM)	614348E 4415974N		

Geologic Statement of Basis

The proposed well is located on a Federal mineral lease. The BLM will be the agency responsible for evaluating and approving the proposed drilling, casing and cement programs.

Brad Hill
APD Evaluator

9/25/2006
Date / Time

Surface Statement of Basis

The predrill investigation of the surface was performed on 9/07/06. This site is on Fee surface with USA minerals. Tom Jenkins was present representing Alameda Corp. (Landowner). He had no concerns regarding the construction of this location or the drilling of this well. Willow Creek has historically changed course in this area, and this location must be monitored on a regular basis, and if the integrity of the location is in danger, it may be necessary to rip-rap the stream bank to protect the location from erosion. A diversion ditch will be re-routed around the north edge of location.

David Hackford
Onsite Evaluator

9/7/2006
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 12 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator DOMINION EXPL & PROD INC
Well Name LCU 10-3H
API Number 43-047-38381-0 **APD No** 53 **Field/Unit** HILL CREEK
Location: 1/4,1/4 NWSE **Sec** 3 **Tw** 11S **Rng** 20E 0 FL 0 FL
GPS Coord (UTM) 614334 4415975 **Surface Owner** Alameda Corp.

Participants

David Hackford (DOGM), Ken Secrest (Dominion), Don Hamilton (B&A), Brandon Bowthorpe (UELS), Tom Jenkins (Alameda Corp.), Karl Wright, Alicia Beat (BLM).

Regional/Local Setting & Topography

Site is in the bottom of Willow Creek Canyon, 1300' west of Willow Creek and three miles south of the confluence of Willow Creek and Hill Creek. Willow Creek cuts an incised gulch 25' to 30' below the 100 year floodplain through the bottom of this canyon. Canyon walls are steep with numerous sandstone faces, outcroppings and sheer rock ledges.

Surface Use Plan

Current Surface Use

Recreational
Wildlife Habitat

New Road

Miles	Well Pad	Length	Src Const Material	Surface Formation
	Width 270	355	Offsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland Y

Willow Creek 100 year floodplain

Flora / Fauna

Tamarix, mustard, gumweed, sage, wildflowers, greasewood, rabbitbrush: Pronghorn, coyotes, songbirds, raptors, rodents, rabbits, deer, elk.

Soil Type and Characteristics

Light brown sandy clay

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required Y

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y

Paleo Potential Observed? N

Cultural Survey Run? Y

Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0

Final Score 20 1 **Sensitivity Level**

Characteristics / Requirements

Reserve pit will be 140' by 100' and eight feet deep. Dominion always lines their reserve pits with 16 mil liners and a felt sub-liner.

Closed Loop Mud Required? N

Liner Required? Y

Liner Thickness 12

Pit Underlayment Required? Y

Other Observations / Comments

Presite investigation was conducted on a warm, sunny day.

David Hackford
Evaluator

9/7/2006
Date / Time

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

July 27, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Little Canyon Unit Uintah County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Little Canyon Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-38379	LCU 02-3H Sec 3 T11S R20E 0738 FNL 2148 FEL	
43-047-38381	LCU 10-3H Sec 3 T11S R20E 2100 FSL 2100 FEL	
43-047-38382	LCU 16-3H Sec 3 T11S R20E 0698 FSL 0665 FEL	
43-047-38380	LCU 06-3H Sec 3 T11S R20E 1654 FNL 2442 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – Little Canyon Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:7-27-06

43-047-8381

WELL-SITE SURFACE USE AGREEMENT

THIS WELL-SITE SURFACE USE AGREEMENT ("Agreement") is entered into this 3rd day of May, 2006, by and between Oscar S. Wyatt, Jr. whose mailing address is 8 Greenway Plaza, Suite 930, Houston, Texas 77046 and Alameda Corporation whose mailing address is 8 Greenway Plaza, Suite 930, Houston, TX 77046 ("Grantors"), and Dominion Exploration and Production, Inc. ("Grantee"), with offices at 14000 Quail Springs Parkway, #600 Oklahoma City, OK 73134-2600.

Recitals

A. Grantors are the fee simple owners of record title of the surface estate in the following described lands in Uintah County, Utah:

Township 11 South, Range 20 East, S.L.M.

Section 3: NW $\frac{1}{4}$ SE $\frac{1}{4}$

(containing 40.00 acres, more or less)

("Section 3 Lands"); and

B. Grantee is in the business of exploring for, developing, producing, and processing natural gas, oil, and associated hydrocarbons; and,

C. Grantee has acquired rights to the oil and gas estate underlying the Section 3 Lands from the United States, owner of the mineral estate; and,

D. Grantee is the operator of the LCU 10-3H Well to be drilled in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of the Section 3 Lands (the "Well"); and,

E. Grantee desires to construct, operate, and maintain a well-site for the Well on the Section 3 Lands; and,

F. With this Agreement, Grantee and the Grantors desire to establish terms for surface damages that may result from Dominion's construction, operation, and maintenance of the well-site on the Section 3 Lands.

NOW THEREFORE, for and in consideration of the sum of Ten Thousand Dollars (\$10,000.00), and other good and valuable consideration, Grantors grant to Grantee and its successors and assigns, rights to construct, operate, and maintain a well-site ("Well-Site") on and over the Section 3 Lands, depicted and described on the plat attached hereto as Exhibit A, and incorporated into this Agreement by reference. Said Well-Site shall conform substantially to the proposed approximate 3.865 acre, rectangular location described on the attached Exhibit A.

RECEIVED

DEC 11 2006

1. **Access and Use.** Grantors acknowledge Grantee's right of access on and over the surface estate in the Section 3 Lands and such surface use as is reasonably necessary to explore for and produce oil, gas, and associated hydrocarbons, as defined by Utah law. Grantors further acknowledge that Grantee is entitled to use the Well-Site for all drilling, testing, and completion operations, including, but not limited to the use of reserve pits, construction, installation, and maintenance of production equipment and facilities such as flow lines, gas gathering lines, separators, tank batteries, and other equipment or facilities necessary or convenient to the production, transportation, and sale of oil, gas, and other materials produced by or used for production of oil or gas from the Section 3 Lands.
2. **Compensation for Well-Site.** Grantee shall pay to Grantors at the time of the signing of this Agreement the sum of \$10,000.00 for the Well-Site which includes damages to the surface estate resulting from its construction and use. The foregoing compensation includes all sums to be paid for damages to the surface estate resulting from the exercise of rights herein granted.
3. **Term of Grant.** Rights granted by this Agreement shall continue so long as Grantee, its successors or assigns, are actively engaged in operations on the Section 3 Lands, or until written surrender of such rights by Grantee, its successors or assigns, whichever is the earlier. Grantee shall have the authority to surrender separately any part of the Section 3 Lands, in which event, the surrendered portion of the Section 3 Lands shall no longer be subject to this Agreement.
4. **Right of Occupancy.** Grantors hereby grant to Grantee the right of immediate occupancy of the Well-Site, to the extent not heretofore granted, as shall be reasonably necessary for these purposes under this Agreement.
5. **Assignment of Rights.** All rights and obligations under this Agreement shall run with the Section 3 Lands and shall inure to the benefit of and be binding upon the heirs, successors, or assigns of each party.
6. **Indemnification.** Grantee and its agents, subcontractors and agents hereby agree to indemnify and hold Grantors, its employees, heirs, agents, lawyers and assigns harmless of, from and against all liabilities, claims, damages, losses, liens, fines, penalties, costs, causes of action, suits, judgments and expenses (including without limitation court costs, attorneys' fees and paralegal fees, fees and costs of expert witnesses and costs of investigation) of any nature, kind or description or any person or entity (including but not limited to deaths of or injuries to employees of Grantee and its contractors, agents and employees or any other persons, including all third persons whatsoever), or damages to property, directly or indirectly, proximately or remotely, arising out of, caused by or resulting from, in whole or part from: (a) the present or future condition, state of repair or defect of Grantors' property and/or improvements thereto, whether latent or visible, known or unknown, (b) any act or omission (whether negligent or not) of Grantee or its employees, contractors or their employees or anyone that they control or exercise control over or any other person entering upon Grantors' property

under or with the express or implied invitation of Grantee, (c) any breach, violation of this Agreement or (d) the use of or occupancy of the property even if and including if any such liabilities arise from or are attributable to, in whole or in part, to Grantors' negligence or strict liability. In case any action or proceeding is brought against Grantors by third parties resulting from Grantee's activities on the property, upon notice, Grantee agrees to defend Grantors in such action or proceeding.

7. **Notices and Payment.** Notices shall be in writing and shall be given by certified or registered mail to Dominion, Oscar S. Wyatt, Jr., and Alameda Corporation at the following addresses:

Dominion Exploration and Production, Inc.
14000 Quail Springs Parkway, # 600
Oklahoma City, OK 73134-2600
Attention: Mr. Russell R. Waters

Oscar S. Wyatt, Jr.
3355 West Alabama
Houston, TX 77098

Alameda Corporation
3355 West Alabama
Houston, TX 77098

or to such address as the party may designate to the other in writing not less than thirty days before that event which triggers notices. Notices shall be effective the third day after the date of mailing, postage prepaid.

8. **Ownership of Fences, Gates, and Improvements upon Termination.** Any fences, gates or other improvements constructed by Grantee on the Section 3 Lands except the well-site equipment shall become the Grantors' property upon termination of this Agreement.

9. **Rehabilitation and Restoration.** The Well-Site constructed by Grantee shall be restored as near as possible to its original condition and reseeded with native grasses upon abandonment of the Well in accordance with acceptable industry practices and in compliance with all applicable laws and regulations in effect at the time of restoration. Provided however, that Grantors may at their option elect to have Grantee (or its successor) leave the Well-Site, or any respective portion or segment thereof in an unrestored or partially restored state, with the understanding that Grantors shall then assume responsibility for any restoration thereafter required by law.

10. **Governing Law.** The laws of the State of Utah shall control the rights of the parties under this Agreement.

11. **Modifications.** This Agreement may not be amended or modified, except by a written instrument to such effect signed by the parties.

12. **Confidentiality and Recording.** The financial terms of this Agreement shall remain confidential as between the parties. Grantee, at its option, may record in Uintah County or submit to regulatory agencies having jurisdiction over oil and gas operations, a memorandum of agreement containing essential elements of the Agreement to give constructive notice of its rights or to comply with regulatory requirements for evidence of an agreement with Grantors. However, in no event shall the financial terms be recorded or divulged to third parties, except as a legitimate purchaser or transferee.

13. **Waiver.** By signing this Agreement, neither party waives its statutory and common law rights to occupancy and enjoyment of their respective estates, except as expressly provided in this Agreement with regard to the Well-Site.

14. **Further Waiver.** Failure of either party hereto to enforce any provision of this Agreement at any time shall not be construed as a waiver of such provision or of any other provision of this Agreement.

15. **Severability.** If any provision of this Agreement is held invalid or unenforceable, the remainder of this Agreement shall continue in full force and effect.

16. **Attorneys' Fees.** In the event that any party hereto brings any action to enforce or interpret the provisions of this Agreement, the prevailing party in such action, as determined by the court, shall be awarded from the non-prevailing party all of its costs and attorneys' fees incurred in connection with such action, including all costs and attorneys' fees associated with any appeals.

17. **Entire Agreement.** This Agreement, together with the attached Exhibit A, constitutes the entire agreement between the parties relating to the subject matter hereof, and supersedes any prior agreements and understandings between the parties.

18. **Counterparts.** This Agreement may be executed in counterparts. Each counterpart shall constitute an original and all counterparts together shall constitute one and the same document.

Rest of page left blank intentionally

Dated this 3rd day of May, 2006.

Dominion Exploration and Production, Inc.

By _____

Its _____

Alameda Corporation

By *M. J. Arnold*

Its *PRESIDENT*

DEM

Oscar S. Wyatt, Jr.

By *Oscar S Wyatt Jr*

DEM

ACKNOWLEDGMENTS

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

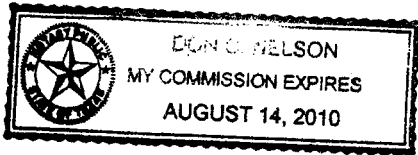
Before me on this ____ day of _____, 2006, personally appeared _____, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

NOTARY PUBLIC
Residing at: _____

My Commission Expires:

STATE OF TEXAS)
 : ss.
COUNTY OF HARRIS)

Before me on this 22nd day of NOVEMBER, 2006, personally appeared OSCAR S. WYATT, JR., known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed.



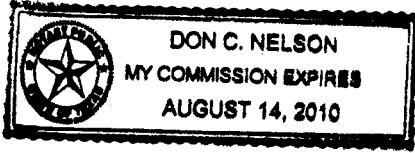
Don C. Nelson

NOTARY PUBLIC
Residing at: HOUSTON, TX

My Commission Expires:

STATE OF TEXAS)
 : ss.
COUNTY OF HARRIS)

Before me on this 22 day of NOVEMBER 2006, personally appeared M. T. ARNOLD, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed.



Don C. Nelson
NOTARY PUBLIC
Residing at: HOUSTON, TX

My Commission Expires:

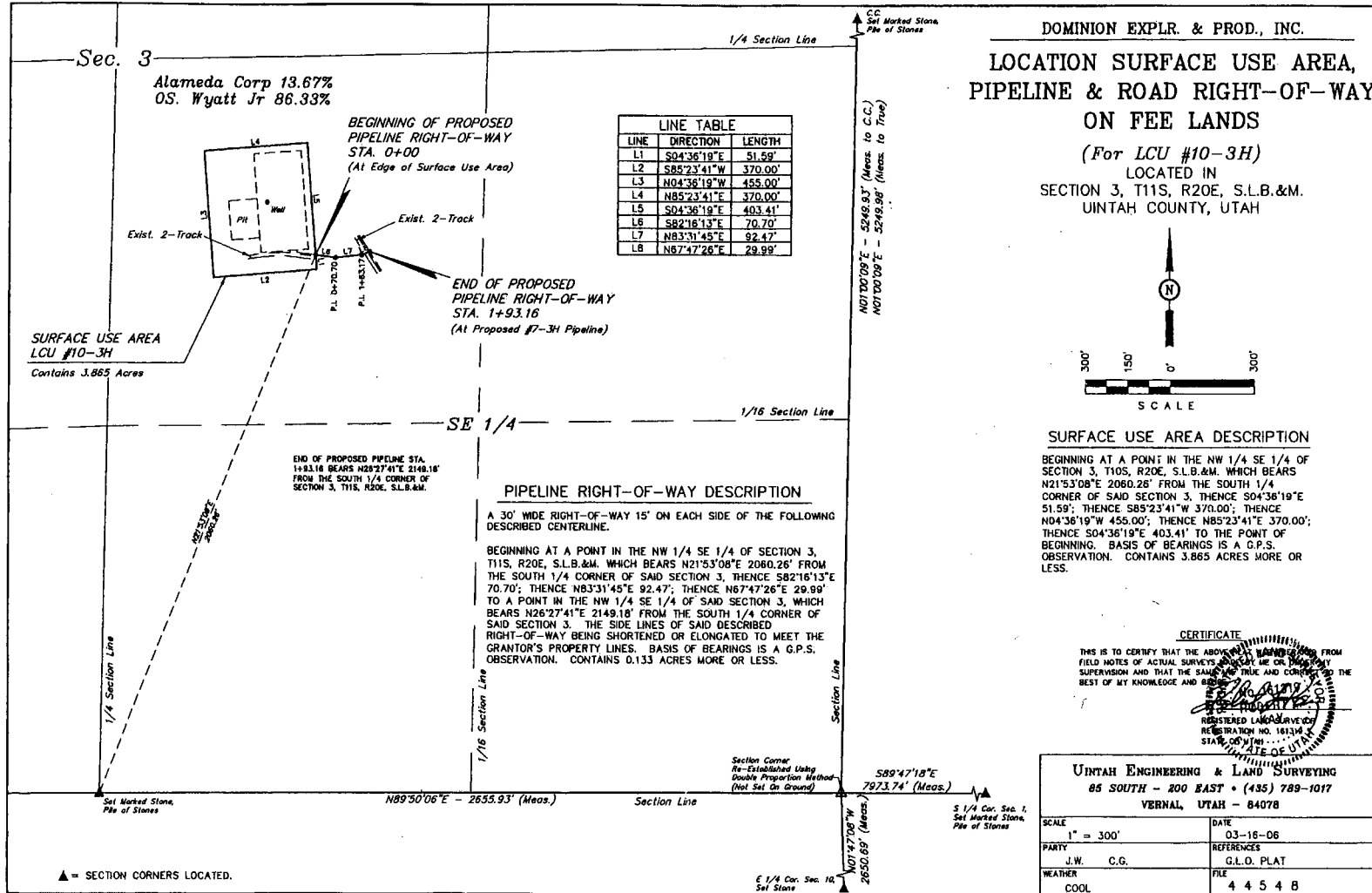


EXHIBIT "A"

ACCESS ROAD EASEMENT AND RIGHT-OF WAY AGREEMENT

THIS ACCESS ROAD EASEMENT AND RIGHT-OF-WAY AGREEMENT (“**Agreement**”) is entered into this 3rd day of May, 2006, by and between Oscar S. Wyatt, Jr. whose mailing address is 8 Greenway Plaza, Suite 930, Houston, Texas 77046 and Alameda Corporation whose mailing address is 8 Greenway Plaza, Suite 930, Houston, TX 77046 (“**Grantors**”), and Dominion Exploration and Production, Inc. (“**Grantee**”), with offices at 14000 Quail Springs Parkway, #600 Oklahoma City, OK 73134-2600.

Recitals

A. Grantors are the fee simple owners of record title of the surface estate in the following described lands in Uintah County, Utah:

Township 11 South, Range 20 East, S.L.M.

Section 3: NW¼SE¼

(containing 40.00 acres, more or less)

(“**Section 3 Lands**”); and

B. Grantee is in the business of exploring for, developing, producing, and processing natural gas, oil, and associated hydrocarbons; and,

C. Grantee has acquired rights to the oil and gas estate underlying the Section 3 Lands from the United States, owner of the mineral estate; and,

D. Grantee is the operator of the LCU 10-3H Well (“**Well**”) to be drilled NW¼SE¼ of the Section 3 Lands; and,

E. Grantee desires to construct, operate, and maintain an access road on the Section 3 Lands to be used both for access to the Well and as a connector road to Grantee’s wells in adjoining sections; and,

F. With this Agreement, Grantee and the Grantors desire to establish terms for the access road easement and right-of-way.

NOW THEREFORE, for and in consideration of sum of \$250.00 and other good and valuable consideration, Grantors grant, convey, warrant and deliver to Grantee and its successors and assigns, an easement and right-of-way (“**Right-of-Way**”) for roadway purposes over and across the Section 3 Lands, which shall run parallel to the pipeline right-of-way depicted and described on the plat attached hereto as Exhibit A, and incorporated into this Agreement by reference. Said, Right-of-Way shall be thirty (30) feet wide, fifteen (15) feet on either side of the centerline, for a distance of 11.70 rods, and contain approximately 0.133 acres.

RECEIVED

DEC 11 2006

DIV. OF OIL, GAS & MINING

1. **Access.** Grantors acknowledge Grantee's right of access over and across the surface estate in the Section 3 Lands and such surface use as is reasonably necessary for access to the Wells and to any future wells.

2. **Compensation for Access Road.** Grantee will pay to Grantors at the time of the signing of this Agreement the sum of \$250.00 for the Right-of-Way which includes damages to the surface estate resulting from its construction and use. The foregoing compensation includes all sums to be paid for damages to the surface estate resulting from the exercise of rights herein granted and is deemed full payment for the Right-of-Way during its entire term.

3. **Term of Grant.** Rights granted by this Agreement shall continue so long as Grantee, its successors or assigns, are actively engaged in operations on the Section 3 Lands, or until written surrender of such rights by Grantee, its successors or assigns, whichever is the earlier. Grantee shall have the authority to surrender separately any part of the Section 3 Lands, in which event, the surrendered portion of the Section 3 Lands shall no longer be subject to this Agreement.

4. **Right of Occupancy.** Grantors hereby grant to Grantee the right of immediate occupancy of the Right-of-Way, to the extent not heretofore granted, as shall be reasonably necessary for these purposes under this Agreement.

5. **Assignment of Rights.** All rights and obligations under this Agreement shall run with the Section 3 Lands and shall inure to the benefit of and be binding upon the heirs, successors, or assigns of each party.

6. **Non-Exclusive Grant to Grantee.** Grantee acknowledges Grantors hold title to the respective surface estate. Grantee acknowledges that the road easement and right-of-way is a non-exclusive grant and that Grantor on behalf of itself and its employees, agents, contractors, officers and invitees retain the full right to use the road made the subject of this road easement. Grantee shall repair all damages to the road caused by Grantee's use of the road. Grantee also agrees to pay a reasonable prorate portion of the normal annual maintenance of the road. Grantors, their successors, assigns, invitees, and licensees shall not unreasonably interfere with Grantee's operations on the access roads nor with any of their attendant equipment and operations. Grantee agrees to construct the road contemplated herein in a good and workmanlike manner and in such a way as to not alter the natural drainage and shall keep the roadway clean and free of debris and trash.

7. **Indemnification.** Grantee and its agents, subcontractors and agents hereby agree to indemnify and hold Grantors, its employees, heirs, agents, lawyers and assigns harmless of, from and against all liabilities, claims, damages, losses, liens, fines, penalties, costs, causes of action, suits, judgments and expenses (including without limitation court costs, attorneys' fees and paralegal fees, fees and costs of expert witnesses and costs of investigation) of any nature, kind or description or any person or

entity (including but not limited to deaths of or injuries to employees of Grantee and its contractors, agents and employees or any other persons, including all third persons whatsoever), or damages to property, directly or indirectly, proximately or remotely, arising out of, caused by or resulting from, in whole or part from: (a) the present or future condition, state of repair or defect of Grantors' property and/or improvements thereto, whether latent or visible, known or unknown, (b) any act or omission (whether negligent or not) of Grantee or its employees, contractors or their employees or anyone that they control or exercise control over or any other person entering upon Grantors' property under or with the express or implied invitation of Grantee, (c) any breach, violation of this Agreement or (d) the use of or occupancy of the property even if and including if any such liabilities arise from or are attributable to, in whole or in part, to Grantors' negligence or strict liability. In case any action or proceeding is brought against Grantors by third parties resulting from Grantee's activities on the property, upon notice, Grantee agrees to defend Grantors in such action or proceeding.

8. **Notices and Payment.** Notices shall be in writing and shall be given by certified or registered mail to Dominion, Oscar S. Wyatt, Jr., and Alameda Corporation at the following addresses:

Dominion Exploration and Production, Inc.
14000 Quail Springs Parkway, # 600
Oklahoma City, OK 73134-2600
Attention: Mr. Russell R. Waters

Oscar S. Wyatt, Jr.
3355 West Alabama
Houston, TX 77098

Alameda Corporation
3355 West Alabama
Houston, TX 77098

or to such address as the party may designate to the other in writing not less than thirty days before that event which triggers notices. Notices shall be effective the third day after the date of mailing, postage prepaid.

9. **Ownership of the Access Road upon Termination.** The access road constructed by Grantee on the Section 3 Lands shall become the Grantors' property upon termination of this Agreement.

10. **Rehabilitation and Restoration.** The access road constructed by Grantee shall be restored as near as possible to its original condition and reseeded with native grasses upon abandonment of the Wells in accordance with acceptable industry practices and in compliance with all applicable laws and regulations in effect at the time of restoration. Provided however, that Grantors may at their option elect to have Grantee (or its successor) leave the access road, or any respective portion or segment thereof in an

unrestored or partially restored state, with the understanding that Grantors shall then assume responsibility for any restoration thereafter required by law.

11. **Governing Law.** The laws of the State of Utah shall control the rights of the parties under this contract.

12. **Modifications.** This Agreement may not be amended or modified, except by a written instrument to such effect signed by the parties.

13. **Confidentiality and Recording.** The financial terms of this Agreement shall remain confidential as between the parties. Grantee, at its option, may record in Uintah County or submit to regulatory agencies having jurisdiction over oil and gas operations, a memorandum of agreement containing essential elements of the Agreement to give constructive notice of its rights or to comply with regulatory requirements for evidence of an agreement with Grantors. However, in no event shall the financial terms be recorded or divulged to third parties, except as a legitimate purchaser or transferee.

14. **Waiver.** By signing this Agreement, neither party waives its statutory and common law rights to occupancy and enjoyment of their respective estates, except as expressly provided in this Agreement with regard to the Right-of-Way.

15. **Further Waiver.** Failure of either party hereto to enforce any provision of this Agreement at any time shall not be construed as a waiver of such provision or of any other provision of this Agreement.

16. **Severability.** If any provision of this Agreement is held invalid or unenforceable, the remainder of this Agreement shall continue in full force and effect.

17. **Attorneys' Fees.** In the event that any party hereto brings any action to enforce or interpret the provisions of this Agreement, the prevailing party in such action, as determined by the court, shall be awarded from the non-prevailing party all of its costs and attorneys' fees incurred in connection with such action, including all costs and attorneys' fees associated with any appeals.

18. **Entire Agreement.** This Agreement, together with the attached Exhibit A, constitutes the entire agreement between the parties relating to the subject matter hereof, and supersedes any prior agreements and understandings between the parties.

19. **Counterparts.** This Agreement may be executed in counterparts. Each counterpart shall constitute an original and all counterparts together shall constitute one and the same document.

Rest of page left blank intentionally

Dated this 3rd day of May, 2006.

Dominion Exploration and Production, Inc.

By _____

Its _____

Alameda Corporation

By *M. I. Arnold*

Its PRESIDENT

DEM

Oscar S. Wyatt, Jr.

By *Oscar S. Wyatt Jr.*

DEM

ACKNOWLEDGMENTS

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

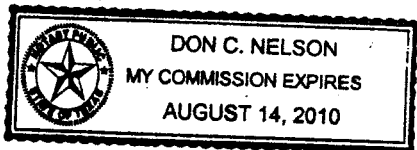
Before me on this ____ day of _____, 2006, personally appeared _____, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

NOTARY PUBLIC
Residing at: _____

My Commission Expires:

STATE OF TEXAS)
 : ss.
COUNTY OF HARRIS)

Before me on this 22nd day of NOVEMBER, 2006, personally appeared OSCAR S. WYATT, JR., known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

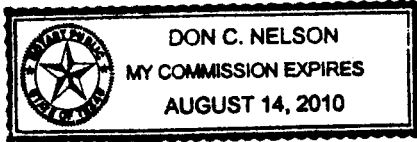


Don C. Nelson
NOTARY PUBLIC
Residing at: HOUSTON, TX

My Commission Expires:

STATE OF TEXAS)
 : ss.
COUNTY OF HARRIS)

Before me on this 22nd day of NOVEMBER, 2006, personally appeared M. J. ARNOLD, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

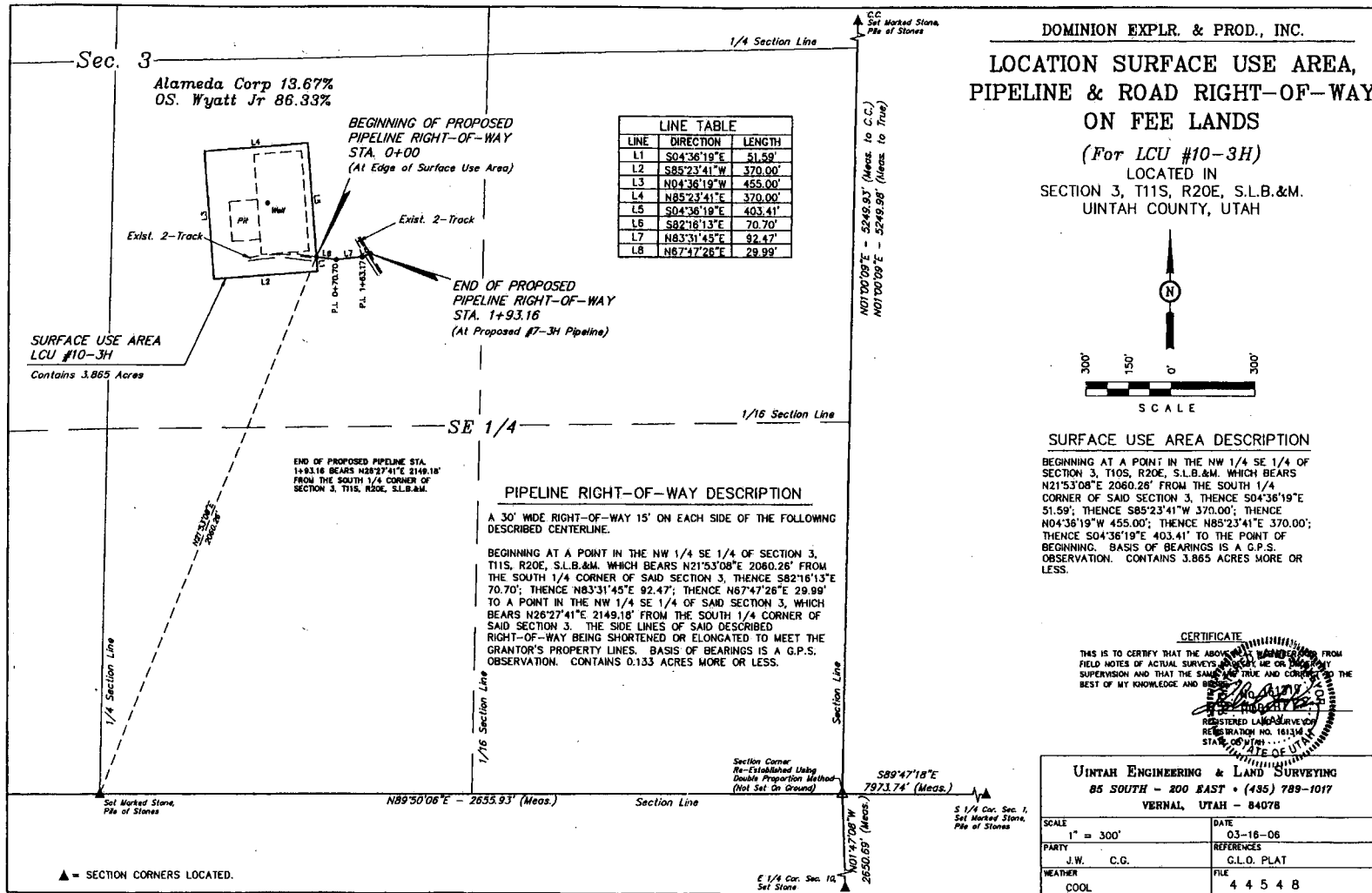


Don C. Nelson
NOTARY PUBLIC
Residing at: HOUSTON, TX

My Commission Expires:

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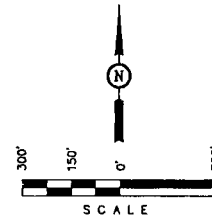


DOMINION EXPLR. & PROD., INC.

LOCATION SURFACE USE AREA, PIPELINE & ROAD RIGHT-OF-WAY ON FEE LANDS

(For LCU #10-3H)

LOCATED IN SECTION 3, T11S, R20E, S.L.B.&M. UTAH COUNTY, UTAH



SURFACE USE AREA DESCRIPTION

BEGINNING AT A POINT IN THE NW 1/4 SE 1/4 OF SECTION 3, T11S, R20E, S.L.B.&M. WHICH BEARS N21°53'08"E 2060.26' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 3, THENCE S04°36'19"E 51.59'; THENCE S85°23'41"W 370.00'; THENCE N04°36'19"W 455.00'; THENCE N85°23'41"E 370.00'; THENCE S04°36'19"E 403.41' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 3.865 ACRES MORE OR LESS.

CERTIFICATE THIS IS TO CERTIFY THAT THE ABOVE DESCRIBED SURVEY WAS MADE FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

UNTAH ENGINEERING & LAND SURVEYING 85 SOUTH - 200 EAST • (435) 789-1017 VERNAL, UTAH - 84078	
SCALE 1" = 300'	DATE 03-18-06
PARTY J.W. C.G.	REFERENCES G.L.O. PLAT
WEATHER COOL	FILE 4 4 5 4 8

EXHIBIT "A"

PIPELINE EASEMENT AND RIGHT-OF WAY AGREEMENT

THIS PIPELINE EASEMENT AND RIGHT-OF-WAY AGREEMENT ("Agreement") is entered into this 3rd day of May, 2006, by and between OSCAR S. WYATT, JR. whose mailing address is 8 Greenway Plaza, Suite 930, Houston, Texas 77046 and ALAMEDA CORPORATION whose mailing address is 8 Greenway Plaza, Suite 930, Houston, TX 77046 ("Grantors"), and DOMINION EXPLORATION AND PRODUCTION, INC. ("Dominion") ("Grantee"), with offices at 14000 Quail Springs Parkway, #600 Oklahoma City, OK 73134-2600.

Recitals

A. Grantors are the fee simple owners of record title of the surface estate in the following described lands in Uintah County, Utah:

Township 11 South, Range 20 East, S.L.M.

Section 3: NW $\frac{1}{4}$ SE $\frac{1}{4}$

(containing 40.00 acres, more or less)

("Section 3 Lands"); and

B. Grantee is in the business of exploring for, developing, producing, and processing natural gas, oil, and associated hydrocarbons; and,

C. Grantee has acquired rights to the oil and gas estate underlying the Section 3 Lands from the United States, owner of the mineral estate; and,

D. Grantee is the operator of the LCU 10-3H Well ("Well") to be drilled in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of the said Section 3 Lands; and,

E. Grantee desires to construct, operate, and maintain a natural gas (gathering system) pipeline to the Well; and,

F. With this Agreement, Grantee and the Grantors desire to establish terms for the pipeline easement and right-of-way.

NOW THEREFORE, for and in consideration of sum of \$250.00 and other good and valuable consideration, Grantors grant to Grantee and its successors and assigns, a right-of-way and easement ("Easement") to construct, maintain, operate, inspect, repair, alter, replace and remove pipelines and appurtenant facilities for the transportation of oil, gas, or other hydrocarbons across, under, or over the Section 3 Lands, depicted and described on the plat attached hereto as Exhibit A, and incorporated into this Agreement by reference. Said Easement shall be thirty (30) feet wide, fifteen (15) feet on either side of the centerline, for a distance of 11.70 rods, and contain approximately 0.133 acres.

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DEC 11 2006

1. **Access.** Grantors acknowledge Grantee's non-exclusive right of access on and over the surface estate in the Section 3 Lands and such surface use as is reasonably necessary to produce and transport oil, gas, and associated hydrocarbons, as defined by Utah law. Should Grantee's activities damage any of Grantor's roads or fences, Grantee shall promptly repair or compensate Grantor to repair such damages.

2. **Compensation for Pipeline Right-of-Way and Easement.** Grantee will pay to Grantors at the time of the signing of this Agreement the sum of \$250.00 for the Easement which includes damages to the surface estate resulting from its construction and use. The foregoing compensation includes all sums to be paid for damages to the surface estate resulting from the exercise of rights herein granted.

3. **Term of Grant.** Rights granted by this Agreement shall continue so long as Grantee, its successors or assigns, are actively engaged in operations on the Section 3 Lands, or until written surrender of such rights by Grantee, its successors or assigns, whichever is the earlier. Grantee shall have the authority to surrender separately any part of the Section 3 Lands, in which event, the surrendered portion of the Section 3 Lands shall no longer be subject to this Agreement.

4. **Right of Occupancy.** Grantee shall have all rights and benefits necessary or convenient for the full enjoyment and use of the rights granted, including the right of ingress and egress over and across the Section 3 Lands to and from the Easement, and the right from time to time to cut trees, undergrowth, and other obstructions that may injure, endanger, or interfere with the Grantee's use of the Easement. Grantee agrees to conduct all of its operations in a good and workmanlike manner and after completion of construction, shall remove all debris, trash, equipment and surplus materials from the right-of-way. Should any of the pipeline be buried, Grantee shall inspect the right-of-way twice a year to insure that there are no wash outs or depressions in the pipeline ditch and if such exist Grantee shall take such actions as necessary to fill in the depressions and restore the surface to the original condition as much as reasonably possible.

5. **Assignment of Rights.** All rights and obligations under this Agreement shall run with the Section 3 Lands and shall inure to the benefit of and be binding upon the heirs, successors, or assigns of each party.

6. **Indemnification.** Grantee and its agents, subcontractors and agents hereby agree to indemnify and hold Grantors, its employees, heirs, agents, lawyers and assigns harmless of, from and against all liabilities, claims, damages, losses, liens, fines, penalties, costs, causes of action, suits, judgments and expenses (including without limitation court costs, attorneys' fees and paralegal fees, fees and costs of expert witnesses and costs of investigation) of any nature, kind or description or any person or entity (including but not limited to deaths of or injuries to employees of Grantee and its contractors, agents and employees or any other persons, including all third persons whatsoever), or damages to property, directly or indirectly, proximately or remotely, arising out of, caused by or resulting from, in whole or part from: (a) the present or future condition, state of repair or defect of Grantors' property and/or improvements thereto,

whether latent or visible, known or unknown, (b) any act or omission (whether negligent or not) of Grantee or its employees, contractors or their employees or anyone that they control or exercise control over or any other person entering upon Grantors' property under or with the express or implied invitation of Grantee, (c) any breach, violation of this Agreement or (d) the use of or occupancy of the property even if and including if any such liabilities arise from or are attributable to, in whole or in part, to Grantors' negligence or strict liability. In case any action or proceeding is brought against Grantors by third parties resulting from Grantee's activities on the property, upon notice, Grantee agrees to defend Grantors in such action or proceeding.

7. **Notices and Payment.** Notices shall be in writing and shall be given by certified or registered mail to Dominion, Oscar S. Wyatt, Jr., and Alameda Corporation at the following addresses:

Dominion Exploration and Production, Inc.
14000 Quail Springs Parkway, # 600
Oklahoma City, OK 73134-2600
Attention: Mr. Russell R. Waters

Oscar S. Wyatt, Jr.
3355 West Alabama
Houston, TX 77098

Alameda Corporation
3355 West Alabama
Houston, TX 77098

or to such address as the party may designate to the other in writing not less than thirty days before that event which triggers notices. Notices shall be effective the third day after the date of mailing, postage prepaid.

8. **Governing Law.** The laws of the State of Utah shall control the rights of the parties under this contract.

9. **Modifications.** This Agreement may not be amended or modified, except by a written instrument to such effect signed by the parties.

10. **Confidentiality and Recording.** The financial terms of this Agreement shall remain confidential as between the parties. Grantee, at its option, may record in Uintah County or submit to regulatory agencies having jurisdiction over oil and gas operations, a memorandum of agreement containing essential elements of the Agreement to give constructive notice of its rights or to comply with regulatory requirements for evidence of an agreement with Grantors. However, in no event shall the financial terms be recorded or divulged to third parties, except as a legitimate purchaser or transferee.

11. **Waiver.** By signing this Agreement, neither party waives its statutory and common law rights to occupancy and enjoyment of their respective estates, except as expressly provided in this Agreement with regard to the Easement.

12. **Further Waiver.** Failure of either party hereto to enforce any provision of this Agreement at any time shall not be construed as a waiver of such provision or of any other provision of this Agreement.

13. **Severability.** If any provision of this Agreement is held invalid or unenforceable, the remainder of this Agreement shall continue in full force and effect.

14. **Attorneys' Fees.** In the event that any party hereto brings any action to enforce or interpret the provisions of this Agreement, the prevailing party in such action, as determined by the court, shall be awarded from the non-prevailing party all of its costs and attorneys' fees incurred in connection with such action, including all costs and attorneys' fees associated with any appeals.

15. **Entire Agreement.** This Agreement, together with the attached Exhibit A, constitutes the entire agreement between the parties relating to the subject matter hereof, and supersedes any prior agreements and understandings between the parties.

16. **Counterparts.** This Agreement may be executed in one or more counterparts, each of which shall be an original, but all of which together shall constitute one and the same instrument, and it shall not be necessary in making proof of this Agreement to produce or account for more than one original.

Dated this 3rd day of May, 2006.

Dominion Exploration and Production, Inc.

By _____

Its _____

Alameda Corporation

By *[Signature]*

Its PRESIDENT

DEM

Oscar S. Wyatt, Jr.

By *[Signature]*

OSW

ACKNOWLEDGMENTS

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

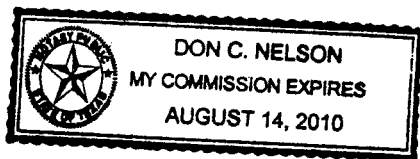
Before me on this ____ day of _____, 2006, personally appeared _____, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

NOTARY PUBLIC
Residing at: _____

My Commission Expires:

STATE OF TEXAS)
 : ss.
COUNTY OF HARRIS)

Before me on this 22nd day of NOVEMBER, 2006, personally appeared OSCAR S. WYATT, JR., known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

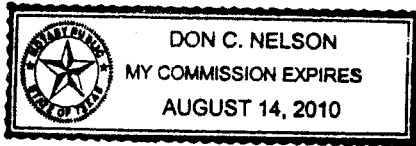


Don C. Nelson
NOTARY PUBLIC
Residing at: HOUSTON, TX

My Commission Expires:

STATE OF TEXAS)
 : ss.
COUNTY OF HARRIS)

Before me on this 22nd day of NOVEMBER, 2006, personally appeared M. I. ARNOLD, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed.



Don C. Nelson
NOTARY PUBLIC
Residing at: HOUSTON, TX

My Commission Expires:

{000155511}

7

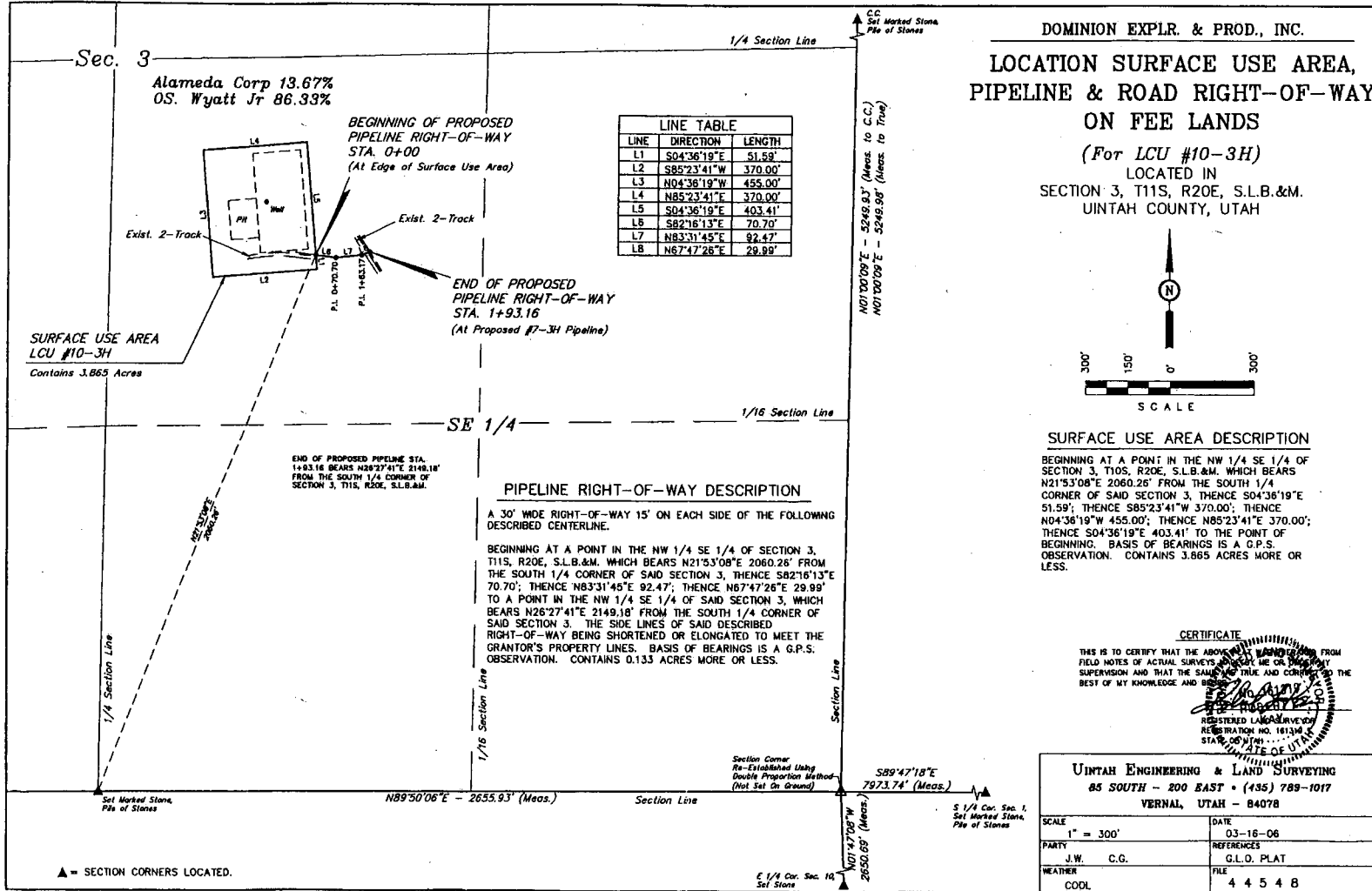


EXHIBIT "A"



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

December 11, 2006

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: Little Canyon Unit 10-3H Well, 2100' FSL, 2100' FEL, NW SE, Sec. 3,
T. 11 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38381.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 14 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-34350
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Dominion Exploration & Production, Inc.		7. If Unit or CA Agreement, Name and No. Little Canyon Unit
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134		8. Lease Name and Well No. LCU 10-3H
3b. Phone No. (include area code) 405-749-5263		9. API Well No. 43,047,38381
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 2,100' FSL & 2,100' FEL, NW/4 SE/4, At proposed prod. zone 2,100' FSL & 2,100' FEL, NW/4 SE/4,		10. Field and Pool, or Exploratory undesignated
14. Distance in miles and direction from nearest town or post office* 13.87 miles south of Ouray, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Section 3, T11S, R20E, SLB&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 524'	16. No. of acres in lease 640 acres	17. Spacing Unit dedicated to this well 40 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1,100'	19. Proposed Depth 8,700'	20. BLM/BIA Bond No. on file WY 3322
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,018' GR	22. Approximate date work will start* 10/15/2006	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Don Hamilton</i>	Name (Printed/Typed) Don Hamilton	Date 07/12/2006
Title Agent for Dominion		

Approved by (Signature) <i>Jerry Kenczka</i>	Name (Printed/Typed) JERRY KENCZKA	Date 12-20-2006
Title Assistant Field Manager Lands & Mineral Resources		Office VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED

JAN 30 2007

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

ORIGINAL

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED

UDC 6/10



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: **Dominion Exp. & Production** Location: **NWSE, Sec 3, T11S, R20E**
Well No: **LCU 10-3H** Lease No: **UTU-34350**
API No: **43-047-38381** Agreement: **Little Canyon Unit**

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Jim Ashley	Office: 435-781-4470	Cell: 435-828-
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Karl Wright) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Karl Wright) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APDs
2. The operator agrees to double felt the reserve pit with a standard 16 mil liner.
3. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee will submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the Best Management Practice of the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, reseeding the area using appropriate reclamation methods.
4. The interim seed mix for reclamation would be:

Hy-crest Crested Wheatgrass	<i>Agropyron cristatum</i>	4 lbs per acre
Western Wheatgrass	<i>Agropyron smithii</i>	4 lbs per acre
Needle and Threadgrass	<i>Stipa comata</i>	4 lbs per acre
5. If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
6. Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil re-spread over the surface; and, the surface re-vegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. A Cement Bond Log (CBL) shall be run from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.

Variance granted:

Eighty foot long blooie line approved.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.

6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than

Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production

15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

Name of Company: Dominion Exploration & Production, Inc

Well Name: LCU 10-3H

API No: 43-047-38381 Lease Type: Federal/Fee

Section 03 Township 11S Range 20E County Uintah

Drilling Contractor Bill Jr's Rig # 6

SPUDDED:

Date 6-03-07

Time 10:00 AM

How Dry

Drilling will Commence: _____

Reported by Pat Wisener

Telephone # 435-828-1455

Date 6-4-07 Signed RM

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc. Operator Account Number: N1095
Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state OK zip 73134 Phone Number: 405-749-5237

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38381	LCU 10-3H		NWSE	3	11S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16157	6/3/2007		6/14/07		
Comments: <u>MVRD</u>							CONFIDENTIAL

Well 2

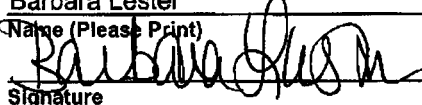
API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Barbara Lester
Name (Please Print)

Signature
Regulatory Specialist 6/5/2007
Title Date

RECEIVED
JUN 05 2007

DEPI Well Operations Chronology Report

Well: LCU 16-3H		API: 430473030100		Rpt No.: 1	DOL: 1	DPS: 0	Report Date: 6/3/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI:				
Rig Name: BILL JRS 6				Final Surface Location:				
Event: DRILL		Start Date: 6/3/2007		Spud Dt.: 6/3/2007		Type: DEVELOPMENT		
Supervisor: PAT WISENER		Engineer: RICHARD HOWELL		AFE No.: 0702354		Authorized Days:		
Active Datum: <unnamed> @5,000.0ft		Ground Elev.: 5,016.00		WI:		Authorized MD/TVD:		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress		12-1/4(*)	SIZE	MD	TVD	LOT(EMW)
2,234.00	2,234.00	2,250.0(ft)			(*)	(ft)	(ft)	(PPG)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
						SIZE	MD	TVD
						8-5/8(*)	2,222.0(ft)	2,222.0(ft)
Daily Detail: "MIRU. SPUD, DRILL 2250' OF 12.25" HOLE." "RUN & SET 52 JT'S 8 625", 32#, J-55 CSGN @ 2238'/GL" CEMENT W/ 750 SKS CEMENT W/ 6 BBLs TO PIT.					Well Costs (\$)			
						AFE	Actual	
					Daily Cost		210,745.00	
					Cumulative Total	1,497,669.00	210,745.00	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.		Unit:		LITTLE CANYON				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		8. WELL NAME and NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: SEE ATTACHED
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

N1095

James D. Abercrombie
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit
(405) 749-1300

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) Edwin S. Ryan, Jr. TITLE Sr. Vice President - Land Administration
SIGNATURE *Edwin S. Ryan, Jr.* DATE 7/31/2007

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

(5/2000)

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

LITTLE CANYON UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304731026	HILL FEDERAL 1-10	NESW	10	110S	200E	U-44089	1368	Federal	GW	TA
4304731178	LAFKAS FED 1-3	SWSW	03	110S	200E	U-34350	1367	Federal	GW	S
4304735639	LCU 5-35F	SWNW	35	100S	200E	U-01470-C	14619	Federal	GW	P
4304735646	LCU 10-35F	NWSE	35	100S	200E	U-01470-D	14619	Federal	GW	P
4304735729	LCU 14-1H	SESW	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304735730	LCU 12-1H	NWSW	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304735731	LCU 2-12H	NWNE	12	110S	200E	UTU-73436	14619	Federal	GW	P
4304736164	LCU 6-6G	SENW	06	110S	210E	UTU-75700	14619	Federal	GW	P
4304736165	LCU 2-1H	NWNE	01	110S	200E	UTU-76264	14619	Federal	GW	P
4304736166	LCU 5-1H	SWNW	01	110S	200E	UTU-76264	14619	Federal	GW	P
4304736167	LCU 16-1H	SESE	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304736168	LCU 11-1H	NESW	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304736607	LCU 11-10H	NESW	10	110S	200E	U-44089	15361	Federal	GW	P
4304736774	LCU 2-10H	NWNE	10	110S	200E	UTU-44089	15330	Federal	GW	P
4304736775	LCU 7-3H	SWNE	03	110S	200E	UTU-44090-A	15777	Federal	GW	P
4304736776	LCU 11-3H	NESW	03	110S	200E	UTU-34350	16104	Federal	GW	DRL
4304736803	LCU 7-1H	SWNE	01	110S	200E	UTU-76264	14619	Federal	GW	P
4304736804	LCU 3-3H	NENW	03	110S	200E	UTU-44090-A	16070	Federal	GW	DRL
4304736805	LCU 14-3H	SESW	03	110S	200E	UTU-34350	16106	Federal	GW	DRL
4304736806	LCU 15-9H	SWSE	09	110S	200E	UTU-76265	16042	Federal	GW	DRL
4304736807	LCU 8-12H	SENE	12	110S	200E	U-73436	14619	Federal	GW	P
4304736811	LCU 14-35F	SESW	35	100S	200E	U-01470-D	14619	Federal	GW	P
4304736812	LCU 13-35F	SWSW	35	100S	200E	U-01470-D	14619	Federal	GW	P
4304736813	LCU 12-6G	NWSW	06	110S	210E	U-72665	15248	Federal	GW	P
4304736891	LCU 9-3H	NESE	03	110S	200E	UTU-34350	16107	Federal	GW	DRL
4304737198	LCU 6-11H	SENW	11	110S	200E	UTU-73436	16009	Federal	GW	P
4304737199	LCU 12-11H	NWSW	11	110S	200E	UTU-73436	16009	Federal	GW	P
4304737200	LCU 14-11H	SESW	11	110S	200E	UTU-73436	16009	Federal	GW	P
4304737449	LCU 9-11H	NESE	11	110S	200E	UTU-73436	16009	Federal	OW	P
4304738380	LCU 6-3H	SENW	03	110S	200E	UTU-44090-A	15939	Federal	GW	DRL
4304738381	LCU 10-3H	NWSE	03	110S	200E	UTU-34350	16157	Federal	GW	DRL
4304738382	LCU 16-3H	SESE	03	110S	200E	UTU-34350	16105	Federal	GW	DRL
4304738991	LCU 2-6GX (RIGSKID)	NWNE	06	110S	210E	UTU-075700	15912	Federal	GW	P
4304739065	UTE TRIBAL 3-11H	NENW	11	110S	200E	14-20-H62-5611	16073	Indian	GW	DRL
4304739066	UTE TRIBAL 7-11H	SWNE	11	110S	200E	14-20-H62-5611	16044	Indian	GW	P
4304739067	UTE TRIBAL 8-11H	SENE	11	110S	200E	14-20-H62-5611	16045	Indian	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

LITTLE CANYON UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304735613	LCU 12-36F	NWSW	36	100S	200E	ML-47391	14619	State	GW	P
4304735643	LCU 10-2H	NWSE	02	110S	200E	ML-48771	14630	State	GW	P
4304736611	LCU 13-2H	SWSW	02	110S	200E	ML-48771	15704	State	GW	P
4304736779	LCU 5-2H	NESW	02	110S	200E	ML-48771	99999	State	GW	DRL
4304736780	LCU 11-2H	NESW	02	110S	200E	ML-48771	99999	State	GW	DRL
4304736783	LCU 14-36F	SESW	36	100S	200E	ML-47391	14619	State	GW	P
4304737986	LCU 3-36F	NENW	36	100S	200E	ML-47391	16071	State	GW	DRL
4304737987	LCU 10-36F	NWSE	36	100S	200E	ML-47391	15911	State	GW	S
4304737988	LCU 8-36F	SENE	36	100S	200E	ML-47391	16030	State	GW	P
4304737989	LCU 13-36F	SWSW	36	100S	200E	ML-47391	14619	State	GW	P
4304737999	LCU 6-36F	SENW	36	100S	200E	ML-47391	16059	State	GW	S
4304738026	LCU 11-36F	NESW	36	100S	200E	ML-47391	14619	State	GW	P
4304738256	LCU 8-2H	SENE	02	110S	200E	ML-48771	99999	State	GW	DRL
4304738257	LCU 12-2H	NWSW	02	110S	200E	ML-48771	15750	State	GW	P
4304738258	LCU 7-2H	SWNE	02	110S	200E	ML-48771	15664	State	GW	P
4304738259	LCU 9-2H	SENE	02	110S	200E	ML-48771	99999	State	GW	DRL
4304738260	LCU 15-36F	SWSE	36	100S	200E	ML-47391	15893	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: Little Canyon Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the Little Canyon Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Little Canyon Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-34350

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
LITTLE CANYON UNIT

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
LCU 10-3H

2. NAME OF OPERATOR
XTO ENERGY INC.

9. API NUMBER:
4304738381

3. ADDRESS OF OPERATOR
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL OR WLD/CAT:
WASATCH MESAVERDE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **2100' FSL & 2100' FEL**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSE 3 11S 20E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/3/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Dominion E&P spudded this well on 6/3/2007. Drilled 12-1/4" hole, ran 52 joints 8-5/8", 32#, J55 casing & set @ 2238'. Cemented surface casing with 750 sx Class G cement.

XTO Energy Inc. assumed ownership of this well on August 1, 2007 and they are drilling ahead.

NAME (PLEASE PRINT) **HOLLY C. PERKINS** TITLE **REGULATORY COMPLIANCE TECH**
SIGNATURE *Holly C. Perkins* DATE **10/29/2007**

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NOV 02 2007

DIV. OF OIL, GAS & MINING

43-047-30301
311520e

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 301599	Ship To #: 2608601	Quote #:	Sales Order #: 5453468
Customer: XTO ENERGY INC		Customer Rep: Miller, Jim	
Well Name: LCU	Well #: 10-3H	API/UMI #:	
Field: NATURAL BUTTES	City (SAP): UNKNOWN	County/Parish: Uintah	State: Utah
Contractor: Frontier Drilling	Rig/Platform Name/Num: Frontier 2		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: KRUGER, ROBERT	Srvc Supervisor: HANSEN, DUSTIN	MBU ID Emp #: 332377	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
HANSEN, DUSTIN T	5.5	332377	PAY, THOMAS Darrell	5.5	331893	STILL, MICHEAL Wayne	5.5	258213
VILLARREAL, JOE	5.5	427830	WALLACE, TYLER	5.5	408055			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10248059	60 mile	10574660C	60 mile	10713216	60 mile	10829452	60 mile
10897817	60 mile	52808	60 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
10-31-07	5.5	2						
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	31 - Oct - 2007	12:00	CST
Job depth MD	8800. ft		Job Depth TVD	Job Started	31 - Oct - 2007	14:17	CST
Water Depth			Wk Ht Above Floor	Job Completed	31 - Oct - 2007	16:25	CST
Perforation Depth (MD)	From		To	Departed Loc	31 - Oct - 2007	17:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8 5/8" SURFACE CASING	Used		8.625	7.921	32.		J-55		2400.		
7 7/8" Open Hole				7.875				2400.	9151.		
5 1/2" Production	New		5.5	4.892	17.				8500.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLAMP - LIMIT - 5-1/2 - HINGED -	1	EA		
CTRZR ASSY, 5 1/2 CSG X 7 7/8 HOLE, HINGED	30	EA		
SHOE, FLOAT, 5 1/2 8RD, 2 3/4 SUPER SEAL	1	EA		
CLR, FLT, 5-1/2 8RD, 14-23PPF, 2-3/4	1	EA		
KIT, HALL WELD-A	1	EA		
PLUG, CMTG, TOP, 5 1/2, HW, 4.38 MIN/5.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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NOV 13 2007

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials												
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty	
Fluid Data												
Stage/Plug #: 1												
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk			
1	MUD FLUSH	MUD FLUSH - ZI - SBM (13383)	50.00	bbl	8.4	.0	.0	5.0				
2	3% KCL Water		10.00	bbl	8.48	.0	.0	5.0				
3	Lead Cement	HIGHFILL CEMENT - SBM (17579)	140.0	sacks	11.6	3.12	17.83	5.0	17.83			
	17.804 Gal	FRESH WATER										
4	Tail Cement	HALLIBURTON LIGHT PREMIUM PLUS - SBM (14241)	875.0	sacks	13.	1.75	9.06	5.0	9.06			
	3 %	POTASSIUM CHLORIDE 7% (100001585)										
	1 %	ECONOLITE (100001580)										
	0.6 %	HALAD(R)-322, 50 LB (100003646)										
	0.2 %	HR-5, 50 LB SK (100005050)										
	9.06 Gal	FRESH WATER										
5	3% KCL Displacement		201.00	bbl	8.48	.0	.0	5.0				
Calculated Values			Pressures			Volumes						
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad				
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment				
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job				
Rates												
Circulating		Mixing		Displacement		Avg. Job						
Cement Left In Pipe	Amount	45.13 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID					
The Information Stated Herein Is Correct				Customer Representative Signature								
				<i>[Signature]</i>								

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NOV 13 2007

DIV. OF OIL, GAS & MINING

Well:		API Number:	Commenced:
HCU 12-29FA	drlg rpts/wcr	4304735507	11/06/2004
REU 27-18F	drlg rpts/wcr	4304738555	01/07/2007
REU 11-17E	drlg rpts/wcr	4304737057	02/20/2007
REU 15-9E	wcr	4304737747	02/21/2007
REU 1-3E	drlg rpts/wcr	4304736810	03/02/2007
REU 13-16F	drlg rpts/wcr	4304735348	03/19/2007
LCU 15-9H	drlg rpts/wcr	4304736806	04/12/2007
RBU 1-17E	drlg rpts/wcr	4304736429	04/25/2007
Ute Tribal 2-11H	drlg rpts/wcr	4304739064	05/07/2007
RBU 8B-17E	drlg rpts/wcr	4304738780	05/14/2007
LCU 14-3H	drlg rpts/wcr	4304736805	05/20/2007
LCU 16-3H	drlg rpts/wcr	4304738382	05/26/2007
LCU 11-3H	drlg rpts/wcr	4304736776	05/29/2007
LCU 10-3H	drlg rpts/wcr	4304738381	06/03/2007
RBU 31-10E	drlg rpts/wcr	4304738595	06/21/2007
RBU 17-15E	drlg rpts/wcr	4304738596	06/22/2007
RBU 32-13E	drlg rpts/wcr	4304738548	06/23/2007
RBU 28-18F	drlg rpts/wcr	4304738543	06/24/2007

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: XTO Energy, Inc Today's Date: 11/27/2007

Well: API Number: Drilling Commenced:

See Attachment

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU34350
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: LCU 10-3H
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: 4304738381
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2100' FSL & 2100' FEL		10. FIELD AND POOL, OR WILDCAT: WASATCH MESAVERDE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 3 11S 20E S		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/10/2008	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY REPORTING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 10/05/2007 to 01/10/2008.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>1/15/2008</u>

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JAN 18 2008

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 10-3H	MV/WSTC
Objective: Drill & Complete		
First Report: 10/31/2007		
<i>11/1/07</i>	Wellview has all drilling details and accumulated cost.	
<i>11/14/07</i>	MI equip. Std pre-fabrication for 3" mtr run. Compl 2-3" welds, 1-4" weld & 1-2" weld. SDFN.	
<i>11/15/07</i>	Compl pre-fabrication for 3" mtr run & tie in to 4" .188W X42 steel gas pipe. Compl inst of 2 -2" blow downs. Compl 13-4" weld & 5-2" welds. Compl x-ray of 40-4" welds. SDFN.	
<i>11/16/07</i>	Compl inst of gas pipeline anchor. Compl inst of 1 -2" blow downs. Compl 6-2" welds. SDWO PT sched for 11/16/07.	
<i>11/22/07</i>	PT 4" .188W X 42 steel gas line pipe for 8 hours @ 950 psig. PT good.	
<i>11/26/07</i>	Rpt for AFE #715416 to D&C. MI build pads for sep/dehy combo unit, tk & mtr. Set 12' x 15' Rocky Mountain O tk (SN 500352) w/500K htr & 12' x 15' Rocky Mountain wtr tk (SN 500347) w/500k htr. Set 3 ph Cimarron sep/dehy combo unit w/pre htr w/500k heater & 20" X 9' sep (SN 1031) & 16" x 16' absorber tower (SN 1124) & dehy w/250k htr (SN 0702-169). Build pad & set 3" sales mtr run w/Daniels Simplex w/600 psi flgs. Run 2" sch 80 TBE bare pipe fr/WH to combo unit & fr/combo unit to prod tk. Run 2" ln fr/combo unit to sales mtr. Run 1/2" steel tbg for heat tr to tk & WH. Inst tk containment ring 44" x 52' x 16 ga Carlsbad Tan. Ins & tin flw ln & tk ln. Susp rept pending further activity.	

UINTAH

LCU 10-3H

LOCATION : NWSE, Sec 3, T11S, R20E
CONTRACTOR: Frontier Drilling, 2

DATE: 10/24/2007

OPERATION: PU BHA

DFS: 142.83 Footage Made: Measured Depth:

MW: VISC:

WOB: RPM:

DMC: CMC:

DWC: 31,000.00 CWC: 31,000.00

TIME DIST: (19.00) MIRU. (5.00) TEST BOPE.

DATE: 10/25/2007

OPERATION: DRILLING @ 3893

DFS: 143.83 Footage Made: 1,643 Measured Depth: 3,893

MW: 8.4 VISC: 26

WOB: 22 RPM: 55

DMC: CMC:

DWC: 34,205.00 CWC: 65,205.00

TIME DIST: (2.00) RU FLARE LINES AND CENTER BOP. (4.00) PU BHA AND DP. (0.50) FIX LEAKS. (1.00) DRLG CMT, FLT AND SHOE. (0.50) DRLG FORM TO 2308. (0.50) FIT AND SURVEY .74 DEG. (1.50) DRLG FORM TO 2466. (0.50) RIG SERVICE. (7.50) DRLG FORM TO 3322. (0.50) SURVEY @ 3240 1.69 DEG. (5.50) DRLG FORM TO 3893.

DATE: 10/26/2007

OPERATION: DRLG @ 5889

DFS: 144.83 Footage Made: 1,996 Measured Depth: 5,889

MW: 9.2 VISC: 26

WOB: 22 RPM: 55

DMC: CMC:

DWC: 41,772.00 CWC: 106,977.00

TIME DIST: (4.00) DRLG TO 4306. (0.50) SURVEY @ 4222 1.5. (2.50) DRLG TO 4527. (0.50) RIG SERVICE. (9.00) DRLG TO 5328. (0.50) SURVEY @ 5238 1.5 DEG. (7.00) DRLG TO 5889.

DATE: 10/27/2007

OPERATION: DRLG @ 6750

DFS: 145.83 Footage Made: 861 Measured Depth: 6,750

MW: 9.3 VISC: 26

WOB: 24 RPM: 55

DMC: CMC:

DWC: 35,613.00 CWC: 142,590.00

TIME DIST: (8.50) DRLG TO 6238. (0.50) RIG SERVICE. (1.50) DRLG TO 6302. (0.50) SURVEY @ 6218 1.53 DEG. (1.00) DRLG TO 6543. (12.00) DRLG TO 6750.

DATE: 10/28/2007

OPERATION: DRLG TO 7252, TOOH CHG BIT , DRLG TO 7274

DFS: 146.83 Footage Made: 524 Measured Depth: 7,274

MW: 9.5 VISC: 32

WOB: 20 RPM: 55

DMC: CMC:

DWC: 37,295.00 CWC: 179,885.00

TIME DIST: (9.00) DRLG TO 7062. (0.50) RIG SERVICE. (6.00) DRLG TO 7252. (0.50) CIRC BTM UP. (3.50) TOOH. (4.00) TIH. (0.50) DRLG TO 7274

DATE: 10/29/2007

OPERATION: DRLG TO 8224

DFS: 147.83 Footage Made: 950 Measured Depth: 8,224

MW: 9.8 VISC: 37

WOB: 23 RPM: 55

DMC: CMC:

DWC: 36,961.00 CWC: 216,846.00

TIME DIST: (9.00) DRLG TO 7749. (0.50) RIG SERVICE. (14.50) DRLG TO 8224.

DATE: 10/30/2007

OPERATION: DRLD TO 8631'

DFS: 148.83 Footage Made: 407 Measured Depth: 8,631

MW: 10.1 VISC: 42

WOB: 35 RPM: 42

DMC: CMC:

DWC: 38,435.00 CWC: 255,281.00

TIME DIST: (8.00) DRLD 8224-8477' (253' @ 31.6 FPH). (0.50) SERVICE RIG. (15.50) DRLD 8477'-8731' (254' @ 16.4 FPH).

DATE: 10/31/2007

OPERATION: LD DP& DC.

DFS: 149.83 Footage Made: 118 Measured Depth: 8,749

MW: 10.2 VISC: 41

DATE: (0.50) DRLG TO
(0.50) SURVEY @

WOB: 35 RPM: 42
DMC: CMC: DWC: 68,815.00 CWC: 324,096.00
TIME DIST: (1.00) DRLD 8731'-8749 (18' @ 18 FPH). (0.50) MIX AND PUMPED PILL. (4.00) POOH FOR OH LOGS. (2.50) RU SCHLUMBERGER AND HOLD SM.. (5.00) SCHLUMBERGER RAN DLL/FDC/CNL W/ GR & CAL FROM 8753' LTD TO BASE SURFACE CSG. @ 2254'. (4.00) TIH FOR LD.. (1.50) CIRC. AND COND MUD FOR LD.. (5.50) POOH LD DP & DC..

DATE: 11/1/2007
OPERATION: RD ROTARY TOOLS
DFS: 150.83 Footage Made: 0 Measured Depth: 8,749
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 279,413.00 CWC: 603,509.00
TIME DIST: (0.50) FIN. LD DC, PULL WEAR BUSHING. (1.00) RU FRANKS WESTSTATES CSG. SERV. AND HOLD SAFETY MEETING.. (4.50) RAN AND LANDED 206 JTS. (8704') 5-1/2", 17#, N-80, LT&C CSG. @ 8722' W/ FC @ 8677'.. (2.00) RD FRANKS WESTATES AND RU HALLIBURTON. CIRC. WELL FOR CMT.. (3.00) CMT. WELL W/ 140 SX HIFILL V FOLLOWED BY 875 SX HLC V. DISP. W/ 201 BBL 20% KCL W/ ADDS. HAD FULL RETURNS THROUGHOUT. BUMPED PLUG. OK. (1.00) RD HALLIBURTON, RELEASED RIG AT 18:00, 10/31/07.. (12.00) RD ROTARY TOOLS..



Survey Report

43-047-38381
3 11s 20e

Well Name: LCU 10-3H

Hint: Enter the date by the survey type for when this survey type started and that will control which surveys appear on the daily report.

Wellbores							
Wellbore Name	Deviation Survey	VS Dir (°)	Kick Off Depth (ftKB)	Kick Off Method	Lat/Long Datum	Latitude (DMS)	Longitude (DMS)
Original Hole							

Deviation Surveys						
Date	Description					Declination (°)
10/24/2007						
MD Tie In (ftKB)	Inclination Tie In (°)	Azimuth Tie In (°)	TVD Tie In (ftKB)	NSTie In (ft)	EWTie In (ft)	
0.00	0.00	0.00	0.00	0.00	0.00	

Survey Data										
MD (ftKB)	Incl (°)	Azm (°)	Survey Company	Bad Data	Override Calc?	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (*/100ft)
2,227.00	0.74	0.00	RIG CREW	No	No					
3,240.00	1.69	0.00	RIG CREW	No	No					
4,222.00	1.56	0.00	RIG CREW	No	No					
5,238.00	1.56	0.00	RIG CREW	No	No					
6,218.00	1.53	0.00	RIG CREW	No	No					
7,173.00	1.91	0.00	RIG CREW	No	No					

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JAN 14 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU34350	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT	
		8. WELL NAME and NUMBER: LCU 10-3H	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		9. API NUMBER: 4304738381	
2. NAME OF OPERATOR: XTO ENERGY INC.		10. FIELD AND POOL, OR WLD CAT: NATURAL BUTTES/WSTCH-MV	
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		PHONE NUMBER: (505) 333-3100	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2100' FSL & 2100' FEL		COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 3 11S 20E S		STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/31/2008	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY DRILLING REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 01/01/2008 to 01/31/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON	TITLE OFFICE CLERK
SIGNATURE <i>Dolena Johnson</i>	DATE 2/5/2008

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FEB 08 2008

DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 010-03H	MV/WSTC
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Objective: Drill & Complete

First Report: 10/31/2007

AFE: 715416

1/10/08 Inst new TotalFlow XFC 6413 #23108915, Ferguson ACP 5000 #003314, freewave radio #898-4521, man, solar panel, csg. and tbg xmtr, latching vlv. tk lvl sw. electrical equipment Complete.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-34350
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2100' FSL & 2100' FEL		8. WELL NAME and NUMBER: LCU 10-3H
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 3 11S 20E S		9. API NUMBER: 4304738381
COUNTY: UINTAH		10. FIELD AND POOL, OR WLD CAT: NATURAL BUTTES/WSTCH-MV
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/29/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: FEB'08 MONTHLY REPORTING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached is XTO Energy's monthly report for the period of 02/01/2008 through 02/29/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON	TITLE OFFICE CLERK
SIGNATURE <i>Dolena Johnson</i>	DATE 3/1/2008

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MAR 05 2008
DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 010-03H	MV/WSTC
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Objective: Drill & Complete

First Report: 10/31/2007

AFE: 715416

2/13/08 Contd rpt for AFE #715416 to D&C. MIRU Casedhole Solutions WL. RIH w/GR/CCL/CBL logging t/s. Tgd PBTD @ 8689'. Run CBL under 750 psig press fr/8689' - 2000' FS. Log indic TOC @ 2493'. POH & LD logging t/s. RU pmp trk. PT csg & frac vlv to 5000 psig. Tstd OK. RIH & perf stg #1 MV perfs fr/8562' - 8569' & 8603' - 8612' w/Titan EXP-3323-321T, 25 gm chrgs, 3 SPF (120 deg phasing, 0.41" EHD, 45.16" pene., 50 holes). POH & RDMO WL. SWI & SDFN. Rpts susp until further activity.

2/20/08 Cont rpt for AFE #715416 to D&C. MIRU Casedhole Solutions WL, and HES. SICP 1000 psig. Held safety mtg & PT all surface lines to 7,700 psig, gd tst. BD MV stg #1 perfs w/2% KCL wtr and EIR. Acidize MV perfs f/8562' - 8612' w/1000gals of 7-1/2% NEFE HCL acid and 75 Bio-balls @ 12 bpm dwn 5-1/2" csg. ISIP 3,790 psig, 5" 3,695 psig, 10" 3,679 psig, surge balls off perfs, wait 30 mins. Frac'd MV stg #1 perfs fr/8,562' - 8,612', dwn 5-1/2" csg w/22,872 gallons wtr, 70Q CO2 fld (Water frac G-R (15) Uintah), 2% KCl wtr carrying 45,100# Premium White 20/40 sd, coated w/ Expedite Lite. Max sd conc 4 ppg, ISIP 3,990 psig, 5" SIP 3,712 psig, used 103 tons of CO2, 545 BLWTR. RIH attempt to set CFP, plug stuck @ 580', unable to free plug. SWI & SDFN. 545 BLWTR.

2/21/08 Cont rpt for AFE #715416 to D&C. Attempt to free stuck CBP, work WL, and F well. Unable to free CBP, set plug @ 615', POH LD stg #2 perf gun and setting tl. RDMO WLU and HES. SWI & SDFN. 545 BLWTR.

2/22/08 Cont rpt for AFE #715416 to D&C. MIRU CUDD CTU. RIH w/4-3/4" rev mill, 2-7/8" mtr, and jars. Tg CBP @ 594', estb circ and drill out CBP. Chase CBP remains to 8,615', circ well c/n. POH LD t/s, purge fl out of CT w/N2. RDMO CTU. SWI & SDFN. 545 BLWTR.

2/24/08 Cont rpt for AFE # 715416 to D&C. MIRU Casedhole Solutions WL, and HES. SICP 2200 psig. Held safety mtg & PT all surface lines to 8,000 psig, held gd. RIH & set CBP @ 8,520', RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf stage #2 intv fr/8,442' - 8,458', w/3 SPF (120 deg phasing, 0.41" EHD, 45.16" pene., 49 holes). POH & LD perf guns. BD MV stg #2 perfs w/2% KCL wtr and EIR. Acidize MV perfs f/8,442' - 8,458' w/1000gals of 7-1/2% NEFE HCL acid and 74 Bio-balls @ 12 bpm dwn 5-1/2" csg. ISIP 3,346 psig, 5" 3,263 psig, 10" 3,241 psig, surge balls off perfs, wait 30 mins. Frac'd MV stg #2 perfs fr/8,442' - 8,458', dwn 5-1/2" csg w/24,520 gallons wtr, 70Q CO2 fld (Water frac G-R (15) Uintah), 2% KCl wtr carrying 62,700# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 3,547 psig, 5" SIP 3,345 psig, used 89 tons of CO2, 584 BLWTR. RIH & set CBP @ 8,310', RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf stage #3 intv fr/7,954' - 7,957', 8,018' - 8,036', w/3 SPF (120 deg phasing, 0.41" EHD, 45.16" pene., 65 holes). POH & LD perf guns. BD MV stg #3 perfs w/2% KCL wtr and EIR. Acidize MV perfs f/7,954' - 8,036' w/1000gals of 7-1/2% NEFE HCL acid and 98 Bio-balls @ 12 bpm dwn 5-1/2" csg. ISIP 3,333 psig, 5" 3,279 psig, 10" 3,254, surge balls off perfs, wait 30 mins. Frac'd MV stg #3 perfs fr/7,954' - 8,036', dwn 5-1/2" csg w/31,725 gallons wtr, 70Q CO2 fld (Water frac G-R (15) Uintah), 2% KCl wtr carrying 75,600# Premium White 20/40 sd, coated w/ Expedite Lite. Max sd conc 4 ppg, ISIP 3,460 psig, 5" SIP 3,385 psig, used 98 tons of CO2, 755 BLWTR. SWI & SDFN. 1,884 BLWTR ttl.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-34350
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: LCU 10-3H
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	9. API NUMBER: 4304738381
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2100' FSL & 2100' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 3 11S 20E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES/WSTCH-MV COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: MARCH MONTHLY REPORT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/31/2008			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 03/01/2008 thru 03/31/2008.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>4/3/2008</u>

(This space for State use only)

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APR 09 2008
DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 010-03H	MV/WSTC
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Objective: Drill & Complete

First Report: 10/31/2007

AFE: 715416

3/4/08 MIRU Casedhole Solutions WL, SICP 2300 psig. Correlate dpths to Open hole logs w/Bond log. RIH & set CBP @ 7,550', RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf MV 7266' - 7274', 7118' - 7134' & 7036' - 7044' w/3 SPF. POH & LD t/s. SWI & MIRU HES frac equip. SDFN. 1884 BLWTR.

3/5/08 SICP 200 psig. MIRU Casedhole Solutions WLU and HES. BD MV stg #4 perfs w/2% KCL wtr and EIR. A. MV perfs fr/7,036' - 7,274' w/2,000gals of 7-1/2% NEFE HCL ac and 149 Bio-balls @ 12 bpm dwn 5-1/2" csg. ISIP 3,489 psig, 5" 3,187 psig, 10" 3,045 psig, (Poor ball action) surge balls off perfs, wait 20 mins. Frac'd MV stg #4 perfs fr/7,036' - 7,274', dwn 5-1/2" csg w/36,374 gals wtr, 70Q N2 foamed fld (13 cp Delta 200), 2% KCl wtr carrying 89,163 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 4,089 psig, 5" SIP 3,869 psig, used 1,633,999 scf of N2, 1099 BLWTR. RIH & set CFP @ 6,920', PT plg to 5000 psig. Gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf stage #5 intv fr/6,786' - 6,784' w/3 SPF (120 deg phasing, 0.41" EHD, 45.16" pene., 25 holes). POH & LD perf guns. BD MV stg #5 perfs w/2% KCL wtr and EIR. A. MV perfs fr/6,786' - 6,794' w/750gals of 7-1/2% NEFE HCL acid and 38 Bio-balls @ 12 bpm dwn 5-1/2" csg. ISIP 3,564 psig, 5" 3,328 psig, 10" 3,161, (Good ball action) surge balls off perfs, wait 20 mins. Frac'd MV stg #5 perfs fr/6,786' - 6,794' dwn 5-1/2" csg w/12,942 gals wtr, 70Q N2 foamed fld (13 cp Delta 200), 2% KCl wtr carrying 26,937lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 3,954 psig, 5" SIP 3,722 psig, used 398,713 scf of N2, 511 BLWTR. RIH & set CFP @ 5,000'. PT plg to 5000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf stage # intv fr/4,602' - 4,606', 4,626' - 4,634', 4,699' - 4,706' w/3 SPF (120 deg phasing, 0.41" EHD, 45.16" pene., 60 holes). POH & LD perf guns. BD MV stg #6 perfs w/2% KCL wtr and EIR. A. MV perfs fr/4,602' - 4,706' w/1000 gals of 7-1/2% NEFE HCL ac and 90 Bio-balls @ 12 bpm dwn 5-1/2" csg. ISIP 2,170 psig, 5" 1,656 psig, 10" 1,509, (Poor ball action) surge balls off perfs, wait 20 mins. Frac'd MV stg #6 perfs fr/4,602' - 4,706' dwn 5-1/2" csg w/46,416 gals wtr, 70Q N2 foamed fld (13 cp Delta 200), 2% KCl wtr carrying 62,099 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 2,950 psig, 5" SIP 2,887 psig, used 720,807 scf of N2, 1,249 BLWTR. SWI & SDFN. 4,743 BLWTR ttl. OWU @ 3 A.M. FCP 2300 psig. F. 0 BO, 29 BLW, 2 hrs, FCP 2300 - 1800, 12/64" ck. Rets of sd, gas, wtr. 4717 BLWTR.

<i>Flow</i>	Zone:	MV/WSTC				
	Event Desc:	Flow back	Top Interval:	4,602	Bottom Interval:	4,706
		Avg	Choke	BBLS		
	Time	Press	Size	Rec	Comments	
	3:00:00 AM	2,300	12/64"	0	Hvy sd, wtr, gas.	
	4:00:00 AM	2,000	12/64"	13	Lt sd, wtr, gas.	
	5:00:00 AM	1,800	12/64"	16	Lt sd, wtr, gas.	
			Ttl Bbbs:	29		

3/6/08 FCP 1600 psig. F. 0 BO, 205 BLW, 24 hrs, FCP 1600 - 1000, 12-18/64" ck. Rets of gas, wtr. 4509 BLWTR.

<i>Flow</i>	Zone:	MV/WSTC				
	Event Desc:	Flow Back	Top Interval:	4,602	Bottom Interval:	4,706
		Avg	Choke	BBLS		
	Time	Press	Size	Rec	Comments	
	6:00:00 AM	1,600	12	8	No sd, gas, wtr.	
	7:00:00 AM	1,500	12	7	No sd, gas, wtr.	
	8:00:00 AM	1,350	12	6	No sd, gas, wtr.	
	9:00:00 AM	1,100	12	6	No sd, gas, wtr.	
	10:00:00 AM	950	12	8	No sd, gas, wtr.	
	11:00:00 AM	800	12	6	No sd, gas, wtr.	
	12:00:00 PM	600	12	7	No sd, gas, wtr.	
	1:00:00 PM	700	12	6	No sd, gas, wtr.	
	2:00:00 PM	700	12	8	No sd, gas, wtr.	
	3:00:00 PM	700	12	10	No sd, gas, wtr.	
	4:00:00 PM	650	18	9	No sd, gas, wtr.	
	5:00:00 PM	600	18	8	No sd, gas, wtr.	
	6:00:00 PM	500	18	10	No sd, gas, wtr.	
	7:00:00 PM	450	18	9	No sd, gas, wtr.	
	8:00:00 PM	500	18	9	No sd, gas, wtr.	

9:00:00 PM	500	18	10	No sd, gas, wtr.
10:00:00 PM	550	18	9	No sd, gas, wtr.
11:00:00 PM	600	18	11	No sd, gas, wtr.
12:00:00 AM	600	18	10	No sd, gas, wtr.
1:00:00 AM	850	18	9	No sd, gas, wtr.
2:00:00 AM	900	18	10	No sd, gas, wtr.
3:00:00 AM	1,000	18	9	No sd, gas, wtr.
4:00:00 AM	1,000	18	11	No sd, gas, wtr.
5:00:00 AM	1,000	18	9	No sd, gas, wtr.

Ttl Bbls: 205

3/7/08 FCP 1000 psig. F. 0 BO, 238 BLW, 24 hrs, FCP 1000 - 1050, 18/64" ck. Rets of sd, gas, wtr. 4271 BLWTR.

Flow Zone: MV/WSTC
 Event Desc: Flow Back Top Interval: 4,602 Bottom Interval: 4,706

Time	Avg Press	Choke Size	BBLS Rec	Comments
6:00:00 AM	1,000	18	8	Tr sd, gas, wtr.
7:00:00 AM	1,000	18	9	Tr sd, gas, wtr.
8:00:00 AM	1,050	18	10	Tr sd, gas, wtr.
9:00:00 AM	1,050	18	12	Tr sd, gas, wtr.
10:00:00 AM	1,050	18	11	Tr sd, gas, wtr.
11:00:00 AM	1,050	18	12	Tr sd, gas, wtr.
12:00:00 PM	1,050	18	10	Tr sd, gas, wtr.
1:00:00 PM	1,100	18	11	Tr sd, gas, wtr.
2:00:00 PM	1,100	18	10	Tr sd, gas, wtr.
3:00:00 PM	1,100	18	13	Tr sd, gas, wtr.
4:00:00 PM	1,100	18	11	Tr sd, gas, wtr.
5:00:00 PM	1,100	18	12	Tr sd, gas, wtr.
6:00:00 PM	1,050	18	12	Tr sd, gas, wtr.
7:00:00 PM	1,050	18	12	Tr sd, gas, wtr.
8:00:00 PM	1,100	18	16	Tr sd, gas, wtr.
9:00:00 PM	1,050	18	4	Tr sd, gas, wtr.
10:00:00 PM	1,050	18	7	Tr sd, gas, wtr.
11:00:00 PM	1,050	18	5	Tr sd, gas, wtr.
12:00:00 AM	1,050	18	9	Tr sd, gas, wtr.
1:00:00 AM	1,050	18	11	Tr sd, gas, wtr.
2:00:00 AM	1,050	18	8	Tr sd, gas, wtr.
3:00:00 AM	1,050	18	8	Tr sd, gas, wtr.
4:00:00 AM	1,050	18	9	Tr sd, gas, wtr.
5:00:00 AM	1,050	18	8	Tr sd, gas, wtr.

Ttl Bbls: 238

3/8/08 FCP 1050 psig. F. 0 BO, 172 BLW, 24 hrs, FCP 1050 - 1000, 18/64" ck. Rets of sd, gas, wtr. 4099 BLWTR.

Flow Zone: MV/WSTC
 Event Desc: FLOW BACK Top Interval: 4,602 Bottom Interval: 4,706

Time	Avg Press	Choke Size	BBLS Rec	Comments
6:00:00 AM	1,050	18/64	7	Tr sd, gas, wtr.
7:00:00 AM	1,050	18/64	16	Tr sd, gas, wtr.
8:00:00 AM	1,050	18/64	2	Tr sd, gas, wtr.
9:00:00 AM	1,050	18/64	4	Tr sd, gas, wtr.
10:00:00 AM	1,050	18/64	12	Tr sd, gas, wtr.
11:00:00 AM	1,050	18/64	12	Tr sd, gas, wtr.

12:00:00 PM	1,050	18/64	12	Tr sd, gas, wtr.
1:00:00 PM	1,050	18/64	4	Tr sd, gas, wtr.
2:00:00 PM	1,050	18/64	8	Tr sd, gas, wtr.
3:00:00 PM	1,050	18/64	4	Tr sd, gas, wtr.
4:00:00 PM	1,000	18/64	8	Tr sd, gas, wtr.
5:00:00 PM	1,000	18/64	4	Tr sd, gas, wtr.
6:00:00 PM	1,000	18/64	6	Tr sd, gas, wtr.
7:00:00 PM	1,000	18/64	8	Tr sd, gas, wtr.
8:00:00 PM	1,000	18/64	8	Tr sd, gas, wtr.
9:00:00 PM	1,000	18/64	12	Tr sd, gas, wtr.
10:00:00 PM	1,000	18/64	10	Tr sd, gas, wtr.
11:00:00 PM	1,000	18/64	4	Tr sd, gas, wtr.
12:00:00 AM	1,000	18/64	3	Tr sd, gas, wtr.
1:00:00 AM	1,000	18/64	4	Tr sd, gas, wtr.
2:00:00 AM	1,000	18/64	8	Tr sd, gas, wtr.
3:00:00 AM	1,000	18/64	8	Tr sd, gas, wtr.
4:00:00 AM	1,000	18/64	4	Tr sd, gas, wtr.
5:00:00 AM	1,000	18/64	4	Tr sd, gas, wtr.

Ttl Bbls: 172

3/9/08 FCP 1000 psig. F. 0 BO, 165 BLW, 24 hrs, FCP 1000 - 950, 18/64" ck. Rets of sd, gas, wtr. 3934 BLWTR.

Flow

Zone: MV/WSTC

Event Desc: FLOW BACK

Top Interval: 4,602

Bottom Interval: 4,706

Time	Avg	Choke	BBLs	Comments
	Press	Size	Rec	
6:00:00 AM	1,000	18/64	8	tr sd, gas, wtr.
7:00:00 AM	1,000	18/64	6	tr sd, gas, wtr.
8:00:00 AM	1,000	18/64	8	tr sd, gas, wtr.
9:00:00 AM	950	18/64	7	tr sd, gas, wtr.
10:00:00 AM	950	18/64	8	tr sd, gas, wtr.
11:00:00 AM	950	18/64	9	tr sd, gas, wtr.
12:00:00 PM	950	18/64	9	tr sd, gas, wtr.
1:00:00 PM	950	18/64	8	tr sd, gas, wtr.
2:00:00 PM	1,000	18/64	9	tr sd, gas, wtr.
3:00:00 PM	1,000	18/64	4	tr sd, gas, wtr.
4:00:00 PM	1,000	18/64	9	tr sd, gas, wtr.
5:00:00 PM	950	18/64	7	tr sd, gas, wtr.
6:00:00 PM	950	18/64	4	tr sd, gas, wtr.
7:00:00 PM	1,000	18/64	5	tr sd, gas, wtr.
8:00:00 PM	1,000	18/64	6	tr sd, gas, wtr.
9:00:00 PM	1,000	18/64	9	tr sd, gas, wtr.
10:00:00 PM	1,000	18/64	8	tr sd, gas, wtr.
11:00:00 PM	1,000	18/64	4	tr sd, gas, wtr.
12:00:00 AM	1,000	18/64	9	tr sd, gas, wtr.
1:00:00 AM	950	18/64	7	tr sd, gas, wtr.
2:00:00 AM	950	18/64	6	tr sd, gas, wtr.
3:00:00 AM	950	18/64	5	tr sd, gas, wtr.
4:00:00 AM	950	18/64	4	tr sd, gas, wtr.
5:00:00 AM	950	18/64	6	tr sd, gas, wtr.

Ttl Bbls: 165

3/10/08 FCP 950 psig. F. 0 BO, 166 BLW, 24 hrs, FCP 950 - 900, 18/64" ck. Rets of tr sd, gas, wtr. 3768 BLWTR.

Flow

Zone: MV/WSTC

Event Desc:	FLOW BACK	Top Interval: 4,602		Bottom Interval: 4,706
<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBS Rec</u>	<u>Comments</u>
6:00:00 AM	950	18/64	9	Tr sd, gas, wtr.
7:00:00 AM	950	18/64	9	Tr sd, gas, wtr.
8:00:00 AM	950	18/64	9	Tr sd, gas, wtr.
9:00:00 AM	950	18/64	8	Tr sd, gas, wtr.
10:00:00 AM	950	18/64	9	Tr sd, gas, wtr.
11:00:00 AM	950	18/64	9	Tr sd, gas, wtr.
12:00:00 PM	950	18/64	5	Tr sd, gas, wtr.
1:00:00 PM	950	18/64	8	Tr sd, gas, wtr.
2:00:00 PM	950	18/64	9	Tr sd, gas, wtr.
3:00:00 PM	925	18/64	9	Tr sd, gas, wtr.
4:00:00 PM	925	18/64	9	Tr sd, gas, wtr.
5:00:00 PM	925	18/64	5	Tr sd, gas, wtr.
6:00:00 PM	925	18/64	9	Tr sd, gas, wtr.
7:00:00 PM	925	18/64	5	Tr sd, gas, wtr.
8:00:00 PM	900	18/64	8	Tr sd, gas, wtr.
9:00:00 PM	900	18/64	7	Tr sd, gas, wtr.
10:00:00 PM	900	18/64	5	Tr sd, gas, wtr.
11:00:00 PM	900	18/64	4	Tr sd, gas, wtr.
12:00:00 AM	900	18/64	9	Tr sd, gas, wtr.
1:00:00 AM	900	18/64	4	Tr sd, gas, wtr.
2:00:00 AM	900	18/64	4	Tr sd, gas, wtr.
3:00:00 AM	900	18/64	4	Tr sd, gas, wtr.
4:00:00 AM	900	18/64	5	Tr sd, gas, wtr.
5:00:00 AM	900	18/64	4	Tr sd, gas, wtr.
Ttl Bbbs:			166	

3/11/08 FCP 900 psig. F. 0 BO, 140 BLW, 24 hrs, FCP 900 - 900, 18/64" ck. Rets of sd, gas, wtr. 3628 BLWTR.

Flow	Zone:	MV/WSTC	Top Interval: 4,602		Bottom Interval: 4,706
Event Desc:	FLOW BACK	Top Interval: 4,602		Bottom Interval: 4,706	
<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBS Rec</u>	<u>Comments</u>	
6:00:00 AM	900	18/64	7	Tr sd, gas, wtr.	
7:00:00 AM	900	18/64	5	Tr sd, gas, wtr.	
8:00:00 AM	900	18/64	6	Tr sd, gas, wtr.	
9:00:00 AM	900	18/64	6	Tr sd, gas, wtr.	
10:00:00 AM	900	18/64	7	Tr sd, gas, wtr.	
11:00:00 AM	900	18/64	8	Tr sd, gas, wtr.	
12:00:00 PM	900	18/64	5	Tr sd, gas, wtr.	
1:00:00 PM	900	18/64	8	Tr sd, gas, wtr.	
2:00:00 PM	900	18/64	5	Tr sd, gas, wtr.	
3:00:00 PM	900	18/64	5	Tr sd, gas, wtr.	
4:00:00 PM	900	18/64	4	Tr sd, gas, wtr.	
5:00:00 PM	900	18/64	4	Tr sd, gas, wtr.	
6:00:00 PM	900	18/64	4	Tr sd, gas, wtr.	
7:00:00 PM	900	18/64	6	Tr sd, gas, wtr.	
8:00:00 PM	900	18/64	8	Tr sd, gas, wtr.	
9:00:00 PM	900	18/64	7	Tr sd, gas, wtr.	
10:00:00 PM	900	18/64	8	Tr sd, gas, wtr.	
11:00:00 PM	900	18/64	5	Tr sd, gas, wtr.	
12:00:00 AM	900	18/64	9	Tr sd, gas, wtr.	
1:00:00 AM	900	18/64	6	Tr sd, gas, wtr.	

2:00:00 AM	900	18/64	7	Tr sd, gas, wtr.
3:00:00 AM	900	18/64	3	Tr sd, gas, wtr.
4:00:00 AM	900	18/64	4	Tr sd, gas, wtr.
5:00:00 AM	900	18/64	3	Tr sd, gas, wtr.

Ttl Bbls: 140

3/12/08 FCP 900 psig. F. 0 BO, 157 BLW, 24 hrs, FCP 900 - 850, 18/64" ck. Rets of tr sd, gas, wtr. 3471 BLWTR.

Flow Zone: MV/WSTC
 Event Desc: FLOW BACK Top Interval: 4,602 Bottom Interval: 4,706

Time	Avg Press	Choke Size	BBLs Rec	Comments
6:00:00 AM	900	18/64	4	Tr sd, gas, wtr.
7:00:00 AM	900	18/64	9	Tr sd, gas, wtr.
8:00:00 AM	850	18/64	5	Tr sd, gas, wtr.
9:00:00 AM	850	18/64	9	Tr sd, gas, wtr.
10:00:00 AM	850	18/64	5	Tr sd, gas, wtr.
11:00:00 AM	850	18/64	8	Tr sd, gas, wtr.
12:00:00 PM	850	18/64	6	Tr sd, gas, wtr.
1:00:00 PM	850	18/64	8	Tr sd, gas, wtr.
2:00:00 PM	850	18/64	5	Tr sd, gas, wtr.
3:00:00 PM	850	18/64	8	Tr sd, gas, wtr.
4:00:00 PM	850	18/64	6	Tr sd, gas, wtr.
5:00:00 PM	850	18/64	8	Tr sd, gas, wtr.
6:00:00 PM	950	18/64	5	Tr sd, gas, wtr.
7:00:00 PM	950	18/64	5	Tr sd, gas, wtr.
8:00:00 PM	900	18/64	9	Tr sd, gas, wtr.
9:00:00 PM	850	18/64	4	Tr sd, gas, wtr.
10:00:00 PM	850	18/64	5	Tr sd, gas, wtr.
11:00:00 PM	850	18/64	4	Tr sd, gas, wtr.
12:00:00 AM	850	18/64	9	Tr sd, gas, wtr.
1:00:00 AM	850	18/64	9	Tr sd, gas, wtr.
2:00:00 AM	850	18/64	9	Tr sd, gas, wtr.
3:00:00 AM	850	18/64	4	Tr sd, gas, wtr.
4:00:00 AM	850	18/64	8	Tr sd, gas, wtr.
5:00:00 AM	850	18/64	5	Tr sd, gas, wtr.

Ttl Bbls: 157

3/13/08 FCP 900 psig. F. 0 BO, 157 BLW, 24 hrs, FCP 900 - 850, 18/64" ck. Rets of tr sd, gas, wtr. 3471 BLWTR. FCP 850 psig. F. 0 BO, 137 BLW, 24 hrs, FCP 850 - 750, 18/64" ck. Rets of sd, gas, wtr. 3334 BLWTR.

Flow Zone: MV/WSTC
 Event Desc: FLOW BACK Top Interval: 4,602 Bottom Interval: 4,706

Time	Avg Press	Choke Size	BBLs Rec	Comments
6:00:00 AM	850	18/64	5	Tr sd, gas, wtr.
7:00:00 AM	800	18/64	5	Tr sd, gas, wtr.
8:00:00 AM	800	18/64	5	Tr sd, gas, wtr.
9:00:00 AM	800	18/64	5	Tr sd, gas, wtr.
10:00:00 AM	800	18/64	5	Tr sd, gas, wtr.
11:00:00 AM	800	18/64	9	Tr sd, gas, wtr.
12:00:00 PM	800	18/64	9	Tr sd, gas, wtr.
1:00:00 PM	800	18/64	9	Tr sd, gas, wtr.
2:00:00 PM	800	18/64	4	Tr sd, gas, wtr.
3:00:00 PM	800	18/64	4	Tr sd, gas, wtr.
4:00:00 PM	800	18/64	9	Tr sd, gas, wtr.

5:00:00 PM	800	18/64	9	Tr sd, gas, wtr.
6:00:00 PM	800	18/64	9	Tr sd, gas, wtr.
7:00:00 PM	800	18/64	5	Tr sd, gas, wtr.
8:00:00 PM	800	18/64	4	Tr sd, gas, wtr.
9:00:00 PM	800	18/64	5	Tr sd, gas, wtr.
10:00:00 PM	800	18/64	4	Tr sd, gas, wtr.
11:00:00 PM	800	18/64	5	Tr sd, gas, wtr.
12:00:00 AM	750	18/64	4	Tr sd, gas, wtr.
1:00:00 AM	750	18/64	5	Tr sd, gas, wtr.
2:00:00 AM	750	18/64	4	Tr sd, gas, wtr.
3:00:00 AM	750	18/64	5	Tr sd, gas, wtr.
4:00:00 AM	750	18/64	4	Tr sd, gas, wtr.
5:00:00 AM	750	18/64	5	Tr sd, gas, wtr.

Ttl Bbls: 137

3/15/08 FCP 750 psig. F. 0 BO, 15 BLW, 3 hrs, FCP 750 - 750, 18/64" ck. Rets of tr sd, gas, wtr. 3189 BLWTR. MIRU Casedhole Solutions WLU. RIH & set 6K Weatherford CBP @ 4,065' FS. POH & RDMO WLU. MIRU Temples rig #2 & equip. ND frac vlv, NU BOP. TIH w/4-1/2" Baker mill w/float, x-over, Weatherford BRS, SN and 123 jts of 2-3/8", 4.7#, J-55, EUE, 8rd tbg. Tgd CBP @ 4,065'. RU pwr swivel. SWI & SDFN. CW/WA/MV perms fr/4,602' - 8,612'. 3189 BLWTR.

Flow Zone: MV/WSTC
 Event Desc: FLOW BACK Top Interval: 4,602 Bottom Interval: 4,706

Time	Avg Press	Choke Size	BBLS Rec	Comments
6:00:00 AM	750	18/64	5	Tr sd, gas, wtr.
7:00:00 AM	750	18/64	3	Tr sd, gas, wtr.
8:00:00 AM	750	18/64	3	Tr sd, gas, wtr.
9:00:00 AM	750	18/64	4	Tr sd, gas, wtr.
10:00:00 AM	0	18/64	0	Shut in MIRU rig.

Ttl Bbls: 15

3/18/08 SITP 0 psig, SICP 0 psig. TOH LD 6 jts of 2-3/8" tbg & Ld tbg on hgr. ND BOP, NU WH. EOT @ 3876'. SWI & RDMO Temple WS #2. CW/WA/MV perms f/4,602' - 8,612'. 3189 BLWTR.

3/22/08 SITP 0 psig, SICP 0 psig. MIRU Temple WS #2 & equip. ND WH, NU BOP. TIH & tgd CBP @ 4065'. RU swivel & DO CBP's @ 4065' & 5000'. Contd TIH & Drlg on CBP @ 6920' for 2-1/2 hrs. Drlg slowed due to worn mill. FCP 500 psig. TOH & LD 11 jts of 2-3/8" tbg. EOT @ 6582'. Left csg opn to the tk on a 34/64 ck. CW/WA/MV perms fr/4,602' - 8,612'. 3189 BLWTR. SDFN. FCP 750 psig. F. 0 BO, 290 BLW, 10 hrs, FCP 750 - 625 psig, 34/64" ck. Rets of tr sd, gas, wtr. 2899 BLWTR.

Flow Zone: MV/WSTC
 Event Desc: FLOW BACK Top Interval: 4,602 Bottom Interval: 8,612

Time	Avg Press	Choke Size	BBLS Rec	Comments
7:00:00 PM	750	34/64	0	Tr sd, wtr, gas.
8:00:00 PM	725	34/64	30	Tr sd, wtr, gas.
9:00:00 PM	700	34/64	31	Tr sd, wtr, gas.
10:00:00 PM	700	34/64	49	Tr sd, wtr, gas.
11:00:00 PM	650	34/64	40	Tr sd, wtr, gas.
12:00:00 AM	575	34/64	30	Tr sd, wtr, gas.
1:00:00 AM	500	34/64	30	Tr sd, wtr, gas.
2:00:00 AM	475	34/64	24	Tr sd, wtr, gas.
3:00:00 AM	450	34/64	20	Tr sd, wtr, gas.
4:00:00 AM	600	34/64	18	Tr sd, wtr, gas.
5:00:00 AM	625	34/64	18	Tr sd, wtr, gas.

Ttl Bbls: 290

3/23/08 FCP 600 psig. F. 0 BO, 337 BLW, 24 hrs, FCP 600 - 400 psig, 34/64" ck. Rets of tr sd, gas, wtr. 2562 BLWTR.

Flow	Zone:	MV/WSTC			Top Interval:	4,602	Bottom Interval:	8,612
	Event Desc:	FLOW BACK						
		Avg	Choke	BBLs				
	Time	Press	Size	Rec	Comments			
	6:00:00 AM	600	34/64	13	Tr sd, wtr, gas.			
	7:00:00 AM	600	34/64	13	Tr sd, wtr, gas.			
	8:00:00 AM	600	34/64	18	Tr sd, wtr, gas.			
	9:00:00 AM	550	34/64	36	Tr sd, wtr, gas.			
	10:00:00 AM	550	34/64	18	Tr sd, wtr, gas.			
	11:00:00 AM	550	34/64	18	Tr sd, wtr, gas.			
	12:00:00 PM	550	34/64	16	Tr sd, wtr, gas.			
	1:00:00 PM	550	34/64	18	Tr sd, wtr, gas.			
	2:00:00 PM	550	34/64	12	Tr sd, wtr, gas.			
	3:00:00 PM	500	34/64	12	Tr sd, wtr, gas.			
	4:00:00 PM	500	34/64	12	Tr sd, wtr, gas.			
	5:00:00 PM	500	34/64	10	Tr sd, wtr, gas.			
	6:00:00 PM	450	34/64	12	Tr sd, wtr, gas.			
	7:00:00 PM	450	34/64	18	Tr sd, wtr, gas.			
	8:00:00 PM	450	34/64	13	Tr sd, wtr, gas.			
	9:00:00 PM	450	34/64	18	Tr sd, wtr, gas.			
	10:00:00 PM	450	34/64	18	Tr sd, wtr, gas.			
	11:00:00 PM	400	34/64	18	Tr sd, wtr, gas.			
	12:00:00 AM	400	34/64	13	Tr sd, wtr, gas.			
	1:00:00 AM	400	34/64	13	Tr sd, wtr, gas.			
	2:00:00 AM	400	34/64	4	Tr sd, wtr, gas.			
	3:00:00 AM	400	34/64	5	Tr sd, wtr, gas.			
	4:00:00 AM	400	34/64	4	Tr sd, wtr, gas.			
	5:00:00 AM	400	34/64	5	Tr sd, wtr, gas.			
			Ttl Bbls:	337				

3/24/08 FCP 400 psig. F. 0 BO, 276 BLW, 24 hrs, FCP 400 - 400 psig, 34/64" ck. Rets of sd, gas, wtr. 2286 BLWTR.

Flow	Zone:	MV/WSTC			Top Interval:	4,602	Bottom Interval:	8,612
	Event Desc:	FLOW BACK						
		Avg	Choke	BBLs				
	Time	Press	Size	Rec	Comments			
	6:00:00 AM	400	34/64	18	Tr sd, wtr, gas.			
	7:00:00 AM	400	34/64	18	Tr sd, wtr, gas.			
	8:00:00 AM	400	34/64	18	Tr sd, wtr, gas.			
	9:00:00 AM	400	34/64	18	Tr sd, wtr, gas.			
	10:00:00 AM	400	34/64	13	Tr sd, wtr, gas.			
	11:00:00 AM	400	34/64	13	Tr sd, wtr, gas.			
	12:00:00 PM	400	34/64	9	Tr sd, wtr, gas.			
	1:00:00 PM	400	34/64	13	Tr sd, wtr, gas.			
	2:00:00 PM	400	34/64	9	Tr sd, wtr, gas.			
	3:00:00 PM	400	34/64	9	Tr sd, wtr, gas.			
	4:00:00 PM	400	34/64	9	Tr sd, wtr, gas.			
	5:00:00 PM	400	34/64	9	Tr sd, wtr, gas.			
	6:00:00 PM	400	34/64	13	Tr sd, wtr, gas.			
	7:00:00 PM	400	34/64	9	Tr sd, wtr, gas.			
	8:00:00 PM	400	34/64	13	Tr sd, wtr, gas.			
	9:00:00 PM	400	34/64	13	Tr sd, wtr, gas.			
	10:00:00 PM	400	34/64	13	Tr sd, wtr, gas.			
	11:00:00 PM	400	34/64	9	Tr sd, wtr, gas.			

12:00:00 AM	400	34/64	9	Tr sd, wtr, gas.
1:00:00 AM	400	34/64	5	Tr sd, wtr, gas.
2:00:00 AM	400	34/64	9	Tr sd, wtr, gas.
3:00:00 AM	400	34/64	9	Tr sd, wtr, gas.
4:00:00 AM	400	34/64	9	Tr sd, wtr, gas.
5:00:00 AM	400	34/64	9	Tr sd, wtr, gas.

Ttl Bbls: 276

3/25/08 SITP 100 psig, FCP 400 psig. Contrl csg w/150 bbls of trtd 2% KCL wtr. TOH w/130 jts of 2-3/8" tbg. SD 2-1/2 hrs due to mech BD. Fin TOH w/tbg. Found that the Baker BRS had reld the 4-1/2" mill, leaving 1/2 of BRS & mill in hole. Left csg opn to the pit tk on a 34/64 ck overnight. Prep for fishing ops. 2436 BLWTR. FCP 400 psig. F. 0 BO, 352 BLW, 14 hrs, FCP 400 - 350 psig, 34/64" ck. Rets of sd, gas, wtr. 2084 BLWTR ttl.

Flow **Zone:** MV/WSTC
Event Desc: FLOW BACK **Top Interval:** 4,602 **Bottom Interval:** 8,612

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLs Rec</u>	<u>Comments</u>
6:00:00 AM	400	34/64	9	Tr sd, fl, gas.
7:00:00 AM	400	34/64	9	Tr sd, fl, gas.
8:00:00 AM	400	34/64	9	Tr sd, fl, gas.
9:00:00 AM	400	34/64	9	Tr sd, fl, gas.
10:00:00 AM	0	48/64	0	
11:00:00 AM	0	48/64	0	
12:00:00 PM	0	48/64	0	
1:00:00 PM	0	48/64	0	
2:00:00 PM	0	48/64	0	
3:00:00 PM	0	48/64	0	
4:00:00 PM	0	48/64	0	
5:00:00 PM	0	48/64	0	
6:00:00 PM	500	34/64	18	Tr sd, fl, gas.
7:00:00 PM	450	34/64	41	Tr sd, fl, gas.
8:00:00 PM	400	34/64	41	Tr sd, fl, gas.
9:00:00 PM	400	34/64	41	Tr sd, fl, gas.
10:00:00 PM	400	34/64	27	Tr sd, fl, gas.
11:00:00 PM	400	34/64	27	Tr sd, fl, gas.
12:00:00 AM	400	34/64	23	Tr sd, fl, gas.
1:00:00 AM	400	34/64	36	Tr sd, fl, gas.
2:00:00 AM	400	34/64	13	Tr sd, fl, gas.
3:00:00 AM	400	34/64	13	Tr sd, fl, gas.
4:00:00 AM	350	34/64	18	Tr sd, fl, gas.
5:00:00 AM	350	34/64	18	Tr sd, fl, gas.

Ttl Bbls: 352

3/26/08 FCP 400 psig. Contrl csg w/60 bbls of trtd 2% KCL wtr. TIH w/4-3/4" OS dressed w/1-3/4" grapple, bumper sub, hyd jars & 210 jts of 2-3/8" tbg. Circ hole w/120 bbls of trtd 2% KCL wtr. Wrkd tls over fish @ 6920'. TOH w/tbg & fishing assy, recd fish. LD fish (4-1/2" Baker mill) & fishing tls. TIH w/4-1/2" fang mill, junk basket, SS, BRS, SN & 121 jts of tbg. Left csg opn to the pit tk on a 34/64 ck overnight. 2264 BLWTR.

3/27/08 SITP 0 psig, FCP 400 psig. Cont to TIH, tgd CBP @ 6,920'. Estb circ w/rig pmp. DO CBP @ 6,920', & 7,550' (CO 79' sd abv plg). DO CBP's w/well energy @ 8,110', 8,310', & 8,520' (50' sd abv plg). TIH CO 53' of fill to PBTD @ 8,677'. RD swivel. TOH & LD 5 jts of tbg. Ld 259 jts of 2-3/8", 4.7#, J-55, EUE, 8rd tbg on hgr. EOT @ 8,546', SN @ 8,544'. RU swb tls & RIH w/1.90" tbg broach to 8,544', no ti spots. POH w/swb tls & LD tbg broach. ND BOP, NU WH. Dropd ball & ppd off fang mill, junk basket, SS, & 1/2 of BRS @ 1,400 psig. CW/WA/MV perfs fr/4,602' - 8,612'. SWI & SDFN. 2264 BLWTR.

Tubing **Location:** Lower
ZONE 1 Desc: MV/WSTC **Top Perf:** 4,602 **Btm Perf:** 8,612 **OH:** No

<u>Qty</u>	<u>Type</u>	<u>Description</u>	<u>Cond</u>	<u>Top Depth</u>	<u>Btm Depth</u>	<u>Length</u>
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259	Tubing	2-3/8", 4.7#, J-55, EUE, 8rd Tubing	New	19	8,544	8,524.95'
1	Tubing	2-3/8" SN	New	8,544	8,545	1.10'
1	manual		New	8,545	8,546	0.95'
					Total	8,527.00'
					Landed @	8,527.00'

3/28/08 SITP 1000 psig, SICP 1700 psig. BD tbg. RU & RIH w/swb tls. BFL 500' FS. S. 0 BO, 8 BLW, 1 run, 2 hrs, FFL @ surf. FTP 600 psig, SICP 1800 psig. Fld smpls showed cln wtr. KO well flwg. RD swb tls, left well flowing to the pit tk on a 30/64 ck. F. 0 BO, 40 BLW, 2 hrs. CW/WA/MV perms fr/4,602' - 8,612'. RDMO Temple WS #2. Turned well over to flw tst svc. 2216 BLWTR. FTP 1000 psig, SICP 400 psig. F. 0 BO, 446 BLW, 19 hrs, FTP 1000 - 600 psig, SICP 400 - 700 psig, 34 - 24/64" ck. Rets of sd, gas, wtr. 1770 BLWTR.

Flow **Zone:** MV/WSTC
Event Desc: Flow Back **Top Interval:** 4,602 **Bottom Interval:** 8,612

Time	Avg	Choke	BBLS	Comments
	Press	Size	Rec	
6:00:00 AM	0	34	0	
7:00:00 AM	0	34	0	
8:00:00 AM	400	34	0	
9:00:00 AM	500	34	36	
10:00:00 AM	600	34	41	
11:00:00 AM	0	34	0	
12:00:00 PM	1,900	24	0	
1:00:00 PM	1,000	24	41	Csg press 1900. Tr sd, fl, gas.
2:00:00 PM	1,000	24	31	Csg press 1700. Tr sd, fl, gas.
3:00:00 PM	900	24	27	Csg press 1500. Tr sd, fl, gas.
4:00:00 PM	900	24	27	Csg press 1100. Tr sd, fl, gas.
5:00:00 PM	900	24	18	Csg press 1000. Tr sd, fl, gas.
6:00:00 PM	500	24	16	Csg press 1000. Tr sd, fl, gas.
7:00:00 PM	500	24	27	Csg press 1000. Tr sd, fl, gas.
8:00:00 PM	800	24	22	Csg press 950. Tr sd, fl, gas.
9:00:00 PM	800	24	18	Csg press 950. Tr sd, fl, gas.
10:00:00 PM	700	24	22	Csg press 950. Tr sd, fl, gas.
11:00:00 PM	700	24	18	Csg press 900. Tr sd, fl, gas.
12:00:00 AM	600	24	18	Csg press 800. Tr sd, fl, gas.
1:00:00 AM	600	24	22	Csg press 700. Tr sd, fl, gas.
2:00:00 AM	600	24	22	Csg press 700. Tr sd, fl, gas.
3:00:00 AM	600	24	9	Csg press 700. Tr sd, fl, gas.
4:00:00 AM	600	24	13	Csg press 700. Tr sd, fl, gas.
5:00:00 AM	600	24	18	Csg press 700. Tr sd, fl, gas.
Ttl Bbbs:			446	

3/29/08 FTP 600 psig, SICP 600 psig. F. 0 BO, 363 BLW, 24 hrs, FTP 600 - 800 psig, SICP 600 - 1200 psig, 24 - 18/64" ck. Rets of tr sd, gas, wtr. 1407 BLWTR ttl.

Flow **Zone:** MV/WSTC
Event Desc: FLOW BACK **Top Interval:** 4,602 **Bottom Interval:** 8,612

Time	Avg	Choke	BBLS	Comments
	Press	Size	Rec	
6:00:00 AM	600	24/64	22	Tr sd, fl, gas.
7:00:00 AM	500	24/64	18	Tr sd, fl, gas.
8:00:00 AM	450	24/64	27	Tr sd, fl, gas.
9:00:00 AM	400	24/64	41	Tr sd, fl, gas.
10:00:00 AM	400	24/64	18	Tr sd, fl, gas.
11:00:00 AM	1,100	18/64	32	Chng pressure gauge and ck. Tr sd, fl, gas.
12:00:00 PM	1,100	18/64	32	Tr sd, fl, gas.
1:00:00 PM	1,200	18/64	18	Tr sd, fl, gas.

2:00:00 PM	1,200	18/64	20	Tr sd, fl, gas.
3:00:00 PM	1,200	18/64	13	Tr sd, fl, gas.
4:00:00 PM	1,200	18/64	5	Tr sd, fl, gas.
5:00:00 PM	1,200	18/64	9	Tr sd, fl, gas.
6:00:00 PM	1,200	18/64	9	Tr sd, fl, gas.
7:00:00 PM	1,200	18/64	5	Tr sd, fl, gas.
8:00:00 PM	1,200	18/64	4	Tr sd, fl, gas.
9:00:00 PM	1,200	18/64	5	Tr sd, fl, gas.
10:00:00 PM	1,200	18/64	4	Tr sd, fl, gas.
11:00:00 PM	1,200	18/64	5	Tr sd, fl, gas.
12:00:00 AM	1,200	18/64	4	Tr sd, fl, gas.
1:00:00 AM	1,200	18/64	5	Tr sd, fl, gas.
2:00:00 AM	1,200	18/64	23	Tr sd, fl, gas.
3:00:00 AM	1,200	18/64	18	Tr sd, fl, gas.
4:00:00 AM	1,200	18/64	13	Tr sd, fl, gas.
5:00:00 AM	1,200	18/64	13	Tr sd, fl, gas.
Ttl Bbls:			363	

3/30/08 FTP 800 psig, SICP 1200 psig. F. 0 BO, 147 BLW, 24 hrs, FTP 800 - 850 psig, SICP 1200 - 1200 psig, 18/64" ck. Rets of tr sd, gas, wtr. 1260 BLWTR ttl.

Flow Zone: MV/WSTC
 Event Desc: FLOW BACK Top Interval: 4,602 Bottom Interval: 8,612

Time	Avg Press	Choke Size	BBLs Rec	Comments
6:00:00 AM	1,200	18/64	4	Tr sd, fl, gas.
7:00:00 AM	1,200	18/64	5	Tr sd, fl, gas.
8:00:00 AM	1,200	18/64	4	Tr sd, fl, gas.
9:00:00 AM	1,200	18/64	2	Tr sd, fl, gas.
10:00:00 AM	1,200	18/64	2	Tr sd, fl, gas.
11:00:00 AM	1,200	18/64	5	Tr sd, fl, gas.
12:00:00 PM	1,200	18/64	6	Tr sd, fl, gas.
1:00:00 PM	1,200	18/64	4	Tr sd, fl, gas.
2:00:00 PM	1,200	18/64	3	Tr sd, fl, gas.
3:00:00 PM	1,200	18/64	4	Tr sd, fl, gas.
4:00:00 PM	1,200	18/64	5	Tr sd, fl, gas.
5:00:00 PM	1,200	18/64	8	Tr sd, fl, gas.
6:00:00 PM	1,200	18/64	9	Tr sd, fl, gas.
7:00:00 PM	1,200	18/64	6	Tr sd, fl, gas.
8:00:00 PM	1,200	18/64	9	Tr sd, fl, gas.
9:00:00 PM	1,200	18/64	5	Tr sd, fl, gas.
10:00:00 PM	1,200	18/64	9	Tr sd, fl, gas.
11:00:00 PM	1,200	18/64	8	Tr sd, fl, gas.
12:00:00 AM	1,200	18/64	9	Tr sd, fl, gas.
1:00:00 AM	1,200	18/64	9	Tr sd, fl, gas.
2:00:00 AM	1,200	18/64	6	Tr sd, fl, gas.
3:00:00 AM	1,200	18/64	9	Tr sd, fl, gas.
4:00:00 AM	1,200	18/64	9	Tr sd, fl, gas.
5:00:00 AM	1,200	18/64	7	Tr sd, fl, gas.
Ttl Bbls:			147	

3/31/08 FTP 850 psig, SICP 1200 psig. F. 0 BO, 168 BLW, 24 hrs, FTP 850 - 850 psig, SICP 1200 - 1200 psig, 18/64" ck. Rets of tr sd, gas, wtr. 1092 BLWTR.

Flow Zone: MV/WSTC
 Event Desc: FLOW BACK Top Interval: 4,602 Bottom Interval: 8,612

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBS Rec</u>	<u>Comments</u>
6:00:00 AM	1,200	18/64	9	Tr sd, fl, gas.
7:00:00 AM	1,200	18/64	12	Tr sd, fl, gas.
8:00:00 AM	1,200	18/64	8	Tr sd, fl, gas.
9:00:00 AM	1,200	18/64	10	Tr sd, fl, gas.
10:00:00 AM	1,200	18/64	8	Tr sd, fl, gas.
11:00:00 AM	1,200	18/64	7	Tr sd, fl, gas.
12:00:00 PM	1,200	18/64	5	Tr sd, fl, gas.
1:00:00 PM	1,200	18/64	4	Tr sd, fl, gas.
2:00:00 PM	1,200	18/64	5	Tr sd, fl, gas.
3:00:00 PM	1,200	18/64	9	Tr sd, fl, gas.
4:00:00 PM	1,200	18/64	9	Tr sd, fl, gas.
5:00:00 PM	1,200	18/64	7	Tr sd, fl, gas.
6:00:00 PM	1,200	18/64	9	Tr sd, fl, gas.
7:00:00 PM	1,200	18/64	9	Tr sd, fl, gas.
8:00:00 PM	1,200	18/64	9	Tr sd, fl, gas.
9:00:00 PM	1,200	18/64	8	Tr sd, fl, gas.
10:00:00 PM	1,200	18/64	7	Tr sd, fl, gas.
11:00:00 PM	1,200	18/64	4	Tr sd, fl, gas.
12:00:00 AM	1,200	18/64	5	Tr sd, fl, gas.
1:00:00 AM	1,200	18/64	4	Tr sd, fl, gas.
2:00:00 AM	1,200	18/64	5	Tr sd, fl, gas.
3:00:00 AM	1,200	18/64	5	Tr sd, fl, gas.
4:00:00 AM	1,200	18/64	5	Tr sd, fl, gas.
5:00:00 AM	1,200	18/64	9	Tr sd, fl, gas.
		Ttl Bbls:	172	

RECEIVED

APR 09 2008

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-34350

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

7. UNIT or CA AGREEMENT NAME:

LITTLE CANYON UNIT

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

8. WELL NAME and NUMBER:

LCU 10-3H

2. NAME OF OPERATOR:

XTO ENERGY INC.

9. API NUMBER:

4304738381

3. ADDRESS OF OPERATOR:

382 CR 3100

CITY AZTEC

STATE NM

ZIP 87410

PHONE NUMBER:

(505) 333-3100

10. FIELD AND POOL, OR WILDCAT:

NATURAL BUTTES/WSTCH-MV

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2100' FSL & 2100' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 3 11S 20E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/4/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: 1ST DELIVERY
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. 1st Delivered this well to Questar Gas Management through the Little Canyon CDP @ 4:20 pm on 04/04/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON

TITLE OFFICE CLERK

SIGNATURE

DATE 4/7/2008

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-34350
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: LCU 10-3H
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: 4304738381
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2100' FSL & 2100' FEL		10. FIELD AND POOL, OR WLDCCAT: NATURAL BUTTES/WSTCH-MV
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 3 11S 20E S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/30/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APRIL MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 04/01/2008 thru 04/30/2008.

NAME (PLEASE PRINT) JENNIFER HEMBRY	TITLE FILE CLERK
SIGNATURE	DATE 5/2/2008

(This space for State use only)

RECEIVED
MAY 08 2008

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 010-03H	MV/WSTC
---------------------------	-----------------------	----------------

Objective: Drill & Complete

First Report: 10/31/2007

AFE: 715416

4/2/08 FTP 800 psig, SICP 1100 psig, F. 0 BO, 109 BLW, 24 hrs, FTP 800 - 800 psig, SICP 1100 - 1150 psig, 18/64" ck. Rets of tr sd, gas, wtr. 875 BLWTR.

Flow **Zone:** MV/WSTC
Event Desc: FLOW BACK **Top Interval:** 4,602 **Bottom Interval:** 8,612

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBS Rec</u>	<u>Comments</u>
6:00:00 AM	1,100	18/64	5	Tr sd, fl, gas.
7:00:00 AM	1,100	18/64	5	Tr sd, fl, gas.
8:00:00 AM	1,100	18/64	5	Tr sd, fl, gas.
9:00:00 AM	1,100	18/64	4	Tr sd, fl, gas.
10:00:00 AM	1,100	18/64	4	Tr sd, fl, gas.
11:00:00 AM	1,100	18/64	4	Tr sd, fl, gas.
12:00:00 PM	1,100	18/64	5	Tr sd, fl, gas.
1:00:00 PM	1,150	18/64	4	Tr sd, fl, gas.
2:00:00 PM	1,150	18/64	4	Tr sd, fl, gas.
3:00:00 PM	1,150	18/64	4	Tr sd, fl, gas.
4:00:00 PM	1,150	18/64	5	Tr sd, fl, gas.
5:00:00 PM	1,150	18/64	4	Tr sd, fl, gas.
6:00:00 PM	1,150	18/64	4	Tr sd, fl, gas.
7:00:00 PM	1,100	18/64	4	Tr sd, fl, gas.
8:00:00 PM	1,100	18/64	4	Tr sd, fl, gas.
9:00:00 PM	1,100	18/64	4	Tr sd, fl, gas.
10:00:00 PM	1,100	18/64	5	Tr sd, fl, gas.
11:00:00 PM	1,100	18/64	5	Tr sd, fl, gas.
12:00:00 AM	1,100	18/64	5	Tr sd, fl, gas.
1:00:00 AM	1,100	18/64	5	Tr sd, fl, gas.
2:00:00 AM	1,100	18/64	5	Tr sd, fl, gas.
3:00:00 AM	1,100	18/64	5	Tr sd, fl, gas.
4:00:00 AM	1,100	18/64	5	Tr sd, fl, gas.
5:00:00 AM	1,100	18/64	5	Tr sd, fl, gas.

Ttl Bbbs: 109

4/3/08 FTP 800 psig, SICP 1100 psig, F. 0 BO, 109 BLW, 24 hrs, FTP 800 - 800 psig, SICP 1100 - 1100 psig, 18/64" ck. Rets of tr sd, gas, wtr. 755 BLWTR.

Flow **Zone:** MV/WSTC
Event Desc: FLOW BACK **Top Interval:** 4,602 **Bottom Interval:** 8,612

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBS Rec</u>	<u>Comments</u>
6:00:00 AM	1,100	18/64	4	Tr sd, fl, gas.
7:00:00 AM	1,100	18/64	7	Tr sd, fl, gas.
8:00:00 AM	1,100	18/64	3	Tr sd, fl, gas.
9:00:00 AM	1,100	18/64	5	Tr sd, fl, gas.
10:00:00 AM	1,100	18/64	4	Tr sd, fl, gas.

11:00:00 AM	1,100	18/64	7	Tr sd, fl, gas.
12:00:00 PM	1,100	18/64	6	Tr sd, fl, gas.
1:00:00 PM	1,100	18/64	4	Tr sd, fl, gas.
2:00:00 PM	1,100	18/64	5	Tr sd, fl, gas.
3:00:00 PM	1,100	18/64	3	Tr sd, fl, gas.
4:00:00 PM	1,100	18/64	6	Tr sd, fl, gas.
5:00:00 PM	1,100	18/64	4	Tr sd, fl, gas.
6:00:00 PM	1,100	18/64	5	Tr sd, fl, gas.
7:00:00 PM	1,100	18/64	5	Tr sd, fl, gas.
8:00:00 PM	1,100	18/64	7	Tr sd, fl, gas.
9:00:00 PM	1,100	18/64	3	Tr sd, fl, gas.
10:00:00 PM	1,100	18/64	4	Tr sd, fl, gas.
11:00:00 PM	1,100	18/64	7	Tr sd, fl, gas.
12:00:00 AM	1,100	18/64	6	Tr sd, fl, gas.
1:00:00 AM	1,100	18/64	6	Tr sd, fl, gas.
2:00:00 AM	1,100	18/64	5	Tr sd, fl, gas.
3:00:00 AM	1,100	18/64	3	Tr sd, fl, gas.
4:00:00 AM	1,100	18/64	5	Tr sd, fl, gas.
5:00:00 AM	1,100	18/64	6	Tr sd, fl, gas.

Ttl Bbls: 120

4/4/08 FTP 800 psig, SICP 1100 psig, F. 0 BO, 109 BLW, 24 hrs, FTP 800 - 800 psig, SICP 1100 - 1100 psig, 18/64" ck. Rets of tr sd, gas, wtr. 755 BLWTR. Cont rpt for XTO Little Canyon Unit 10-3H, to D&C WA/MV well. FTP 950 SICP 1,200 psig. OWU @ 4:20 p.m., 4-4-08. Delv first gas sales to Questar Gas Management via XTO Waynes Check CDP. IFR 1,100 MCFPD.

4/5/08 FTP 800 psig, SICP 1150 psig, F. 0 BO, 52 BLW, 8 hrs, FTP 800 - 800 psig, SICP 1150 - 1000 psig, 18/64" ck. Rets of tr sd, gas, wtr. 573 BLWTR. Turned well to sales @ 14:00, released flow bk crew.

Flow Zone: MV/WSTC

Event Desc: FLOW BACK Top Interval: 4,602 Bottom Interval: 8,612

Time	Avg Press	Choke Size	BBLS Rec	Comments
6:00:00 AM	1,150	18/64	7	Tr sd, fl, gas.
7:00:00 AM	1,150	18/64	5	Tr sd, fl, gas.
8:00:00 AM	1,100	18/64	5	Tr sd, fl, gas.
9:00:00 AM	1,100	18/64	6	Tr sd, fl, gas.
10:00:00 AM	1,100	18/64	7	Tr sd, fl, gas.
11:00:00 AM	1,100	18/64	5	Tr sd, fl, gas.
12:00:00 PM	1,100	18/64	4	Tr sd, fl, gas.
1:00:00 PM	1,100	18/64	7	Tr sd, fl, gas.
2:00:00 PM	1,150	18/64	6	Tr sd, fl, gas.
3:00:00 PM	1,150	18/64	0	Turn well to sales.

Ttl Bbls: 52

4/6/08 F. 8 , 78 , 375 MCF, FTP 900 psig, SICP 1130 psig, 20/64, LP 119 psig, SP 0 psig, DP 0 psig, 10 hrs.

4/7/08 F. 10 , 105 , 1100 MCF, FTP 940 psig, SICP 1100 psig, 20/64, LP 109 psig, SP 0 psig, DP 0 psig, 24 hrs.

4/8/08 PL. 8 , 99 , 1054 MCF, FTP 900 psig, SICP 1070 psig, 20/64, LP 100 psig, SP 0 psig, DP 0 psig, 24 hrs.

4/9/08 F. 8 , 111 , 1093 MCF, FTP 880 psig, SICP 1100 psig, 20/64, LP 113 psig, SP 0 psig, DP 0 psig, 24 hrs.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-34350
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) (505) 333-3100	7. If Unit or CA/Agreement, Name and/or No. LITTLE CANYON UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2100' FSL & 2100' FEL NWSE SEC 03-T11S-R20E		8. Well Name and No. LCU 10-3H
		9. API Well No. 43-047-38381
		10. Field and Pool, or Exploratory Area NATURAL BUTTES WASATCH-MESA VERDE
		11. County or Parish, State UINTAH UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MAY 2008
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	MONTHLY REPORTING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has nothing to report for the period of 05/01/2008 thru 05/31/2008.

RECEIVED
JUN 06 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) JENNIFER M. HEMBRY	Title FILE CLERK
Signature <i>Jennifer M. Hembry</i>	Date 06/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGMA COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. LITTLE CANYON UNIT
2. Name of Operator XTO Energy Inc.		8. Well Name and No. LCU 10-3H
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) (505) 333-3100	9. API Well No. 43-047-38381
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL 2100' FSL & 2100' FEL NWSE SEC 03-T11S-R20E		10. Field and Pool, or Exploratory Area NATURAL BUTTES WASATCH-MESA VERDE
		11. County or Parish, State UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other JUNE 2008
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	MONTHLY REPORTING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has nothing to report for the period of 06/01/2008 thru 06/30/2008.

RECEIVED

JUL 07 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

JENNIFER M. HEMBRY

Title **FILE CLERK**

Signature

Jennifer M. Hembry

Date **07/01/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 34350

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
81878 X

8. Well Name and No.
Little Canyon Unit 10-3H

9. API Well No.
43-047-38381

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy, Inc.

3a. Address
978 North Crescent Road, Roosevelt, UT. 84066

3b. Phone No. (include area code)
435-722-4521

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2100' FSL & 2100' FEL NW/SE Sec 3, 11S, 20E SLB&M

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Interim Reclamation
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

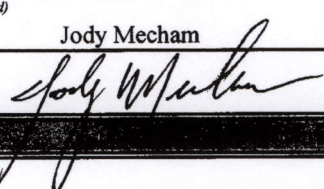
13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Reserve pit was reclaimed & reseeded on 4/28/08 as per APD by Jackson construction

RECEIVED
AUG 01 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Jody Mecham** Title **Construction Coordinator**

Signature  Date **7/22/08**

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-34350

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
LITTLE CANYON UNIT

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
LCU 10-3H

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4304738381

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES/WSTCH-MV

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2100' FSL & 2100' FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 3 11S 20E S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: JULY '08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 7/01/2008 thru 7/31/2008.

NAME (PLEASE PRINT) WANETT MCCAULEY

TITLE FILE CLERK

SIGNATURE

Wanett McCauley

DATE 8/4/2008

(This space for State use only)

RECEIVED

AUG 11 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-34350
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: LCU 10-3H
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: 4304738381
PHONE NUMBER: (505) 333-3100		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES/WSTCH-MV
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2100' FSL & 2100' FEL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 3 11S 20E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: AUGUST 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 8/01/2008 thru 8/31/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 9/3/2008

(This space for State use only)

RECEIVED

SEP 08 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-34350
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: LCU 10-3H	
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4304738381	
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES/WSTCH-MV
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2100' FSL & 2100' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 3 11S 20E S			COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/30/2008	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: SEPTEMBER 08 MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 9/01/2008 thru 9/30/2008.

RECEIVED
OCT 06 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 10/3/2008

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-34350
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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
2. NAME OF OPERATOR: XTO ENERGY INC.			8. WELL NAME and NUMBER: LCU 10-3H
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2100' FSL & 2100' FEL			10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES/WSTCH-MV
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 3 11S 20E S			COUNTY: UINTAH
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: OCTOBER 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached is XTO Energy's monthly report on this well for the period of 10/01/2008 thru 10/31/2008.

RECEIVED
NOV 10 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 11/5/2008

(This space for State use only)

EXECUTIVE SUMMARY REPORT

10/1/2008 - 10/31/2008
Report run on 11/4/2008 at 12:41 PM

Little Canyon Unit 10-03H - Hill Creek, 03, 11S, 20E, Uintah, Utah, Tim
Friesenhahn, Roosevelt, Flowing
Objective: SL/PWOPL

10/22/2008 FTP 224 psig. SICP 757 psig. MIRU Production Logging Services SLU. SN @
8,545'. PU & RIH w/1.625" BB. Tgd fill @ 8,676'. POH LD BB. dropd BHBS
without check valve. PU & RIH w/1.908" tbg broach chased BHBS to SN. POH &
LD broach. Dropd PLNGR. RWTP @ 11:00 a.m., 10-22-08. RDMO Production
Logging Services SLU.

===== Little Canyon Unit 10-03H =====

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Record Clean Up

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator
XTO Energy Inc.
 3. Address **382 CR 3100 Aztec, NM 87410** 3a. Phone No. (include area code) **505-333-3100**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **2100' FSL & 2100' FEL**
 At top prod. interval reported below
 At total depth

5. Lease Serial No.
UTU-34350
 6. If Indian, Allottee or Tribe Name
N/A
 7. Unit or CA Agreement Name and No.
LITTLE CANYON UNIT
 8. Lease Name and Well No.
LCU 10-3H
 9. API Well No.
43-047-38381
 10. Field and Pool, or Exploratory
HILL CREEK/WSTC/MVRD
 11. Sec., T., R., M., or Block and Survey or Area
NWSE SEC 3-T11S-R20E SLB&M
 12. County or Parish **UINTAH** 13. State **UT**

14. Date Spudded **6/03/2007** 15. Date T.D. Reached **10/31/2007** 16. Date Completed D & A Ready to Prod. **4/04/2008**

17. Elevations (DF, RKB, RT, GL)*
5018' GL

18. Total Depth: MD **8749'** TVD 19. Plug Back T.D.: MD **8677'** TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
✓TDL/CN; ✓HI-RES LA/GR; ✓CP/CV/GR; ✓HI-RES LA/L/CN; ✓CEMENT BOND LOG
 22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8.63/J55	32#	0	2238		750 G		SURF	
7-7/8"	5.5/N80	17#	0	8722		1015 V		2493	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8546							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH/MESAVERDE	4602	8612	4602 - 8612	0.41"	348	RECEIVED DEC 17 2008
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4602 - 8612	Acidized w/6750 gals 7.5% NEFE HCl acid. Frac'd w/174,849 gals wtr, 70Q CO2/N2 fld, 2% KCl wtr carrying 361,599# Premium White 20/40 sand coated w/Expedite Lite.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/04/2008	4/07/2008	24	→	10	1100	105		1130.16	FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
20/64	940	1100	→	10	1100	105		PRODUCING	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						DOG M COPY

(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	525
				MAHOGENY	1290
				WASATCH TONGUE	3286
				UTELAND LIMESTONE	3621
				WASATCH	3765
				CHAPITA WELLS	4570
				UTLAND BUTTE	5808
				MESAVERDE	6556

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) WANETT MCCAULEY

Title REGULATORY CLERK

Signature *Wanett McCauley*

Date 12/15/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-34350
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--	---

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LCU 10-3H
------------------------------------	--

2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047383810000
---	---

3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext	9. FIELD and POOL or WILDCAT: HILL CREEK
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 2100 FSL 2100 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 03 Township: 11.0S Range: 20.0E Meridian: S	COUNTY: Uintah STATE: Utah
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/1/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: PWOP

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. intends to put this well on pump with the intent of improving production. Please see the attached procedure.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: September 24, 2009
By: *Barbara Nicol*

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Clerk
SIGNATURE N/A		DATE 9/24/2009

JTB _____
TJF _____
DLC _____

LCU 10-3H
Sec 3, T 11S, R 20 E
Uintah County, Utah
API- 43-047-383810
XTO # 165589

AFE # 905184

Put Well on Pump

Surf csg: 8-5/8", 32#, J-55, ST&C csg @ 2238' Circ cmt to surface
Prod csg: 5-1/2", 17#, N80, LT&C csg @ 8722'. PBSD @ 8677'
Tbg: 2-3/8" L-80 EUE tubing w/ SN and top of BRS @ 8545'
Perfs: **WA:** 4602'-06', 4626'-34', 4699'-4706'
MV: 6786'-94', 7036'-44', 7118'-34', 7266'-74', 7954'-57', 8018'-36',
8442'-58', 8562'-69', 8603'-12'

PWOP Procedure

- 1) MI and set a Lufkin RM 456-365-144 pumping unit (min ECB 18,900#) with a C-106 engine. Set CB weights as follows:

Description	Weight	Position
Left Lag	ORO + OS	10" from end of crank
Left Lead	ORO + OS	10" from end of crank
Right Lag	ORO + OS	10" from end of crank
Right Lead	ORO + OS	10" from end of crank

- 2) MIRU PU. Lay circulation line from bradenhead valve to workover pit. Blow down casing and kill well w/ 2% KCL. ND WH, NU BOP. Unseat tubing hanger. Lower tubing to tag, then tally out of hole. Monitor tubing for indications of scale or corrosion.
- 3) MIRU wireline unit. Make gauge ring run to 3000', then run and set CBP @ 2600'. Fill casing with water and test plug to 500 psi. Perforate 4 squeeze holes at 2480'. POH, RD WLU. Establish circulation down casing, through squeeze holes and up 5 1/2" x 8 5/8" annulus to pit.
- 4) Tally in hole with squeeze packer and set @ 2320'. Test annulus above packer to 500 psi. MIRU cementers and establish injection rate through squeeze perfs. Pump 30 BBL mud flush, then mix and pump 200 sx 50/50 poz mix containing 8% gel, 10% gypsum, 1/4# sx super flake, and 2% CaCl mixed at 12.5 ppg (2.04 cuft/sx), followed by 50 sx class G

containing 2% CaCl mixed at 15.8 ppg (1.15 cuft/sx). Displace cement with 10 bbl water (1 bbl over tubing capacity). Shut well in and WOC.

- 5) Release packer and POH. RIH w/ 4 3/4" bit, casing scraper, and drill collars. Drill out squeeze with water and pressure test to 1000 psi. If test is good, TOH and LD collars.
- 6) TIH w/ bit and scraper. Drill out CBP and continue in hole, clean out to top of BRS @ 8676' as required. POH, LD bit and scraper.
- 7) RIH with production string as follows:
 - a) 2 3/8" x 5 1/2" TEC tubing anchor
 - b) 2 3/8" x 6' tubing sub
 - c) 2 3/8" x 4' perforated sub
 - d) 2 3/8" x 1.78" S/N
 - e) 2 3/8" 4.7# EUE tubing to surface

Land tubing in tension with anchor at ±8640'. ND BOP, NU wellhead. If scale was noted during workover operation, pump acid / scale squeeze down annulus. Swab back following day until clean returns are obtained.

- 8) RIH w/ pump and rod string as follows:
 - a) 2"x 1 1/2"x 20' RXBC w/ 8' dip tube
 - b) 3/4" x 4' rod sub
 - c) 3/4" - 21,000 lb HF shear tool
 - d) 10- 1 1/4" API K Sinker Rods
 - e) 30 - 3/4" Norris 96 Rods w/ "T" couplings, 5 molded guides/rod
 - f) 161- 3/4" Norris 96 Rods w/ "T" couplings
 - g) 145- 7/8" Norris 96 Rods w/ slimhole couplings
 - h) 7/8"- Norris 96 rod pony rods as necessary to space out
 - i) 1 1/4" x 22' Polish rod w/ 1 1/2" liner
- 9) Space out pump as required with pony rods. Load tubing and long stroke with rig to ensure pump action. RDMO PU.
- 10) Gauge tanks. Start well pumping at 3 SPM and 144" SL. Run dyno and shoot fluid level ± 1 week after unit has started.
- 11) Report pre and post start up data to Tom Boyce

Regulatory

- Submit NOI and subsequent report to BLM and Utah Division of Oil Gas & Mining for installation of pumping unit.

Services/Material

- 4-3/4" bit & bit sub, 5-1/2" casing scraper, 3 3/4" drill collars
- Weatherford model 32A tension service packer (or equivalent)
- Superior cementers (or equivalent) with materials as listed above

Equipment

- Lufkin RM 456-365-144 pumping unit (min ECB 18,900 lbs) with a C-106 engine
- TEC 5 1/2" x 2 3/8" anchor catcher

Rods

- 2" x 1 1/2" x 20' RXBC pump w/ 8' dip tube
- 3/4" x 4' Guided Rod Sub w/mold-on guides
- 3/4" – 21,000 lb HF Shear Tool
- 10 – 1-1/4" x 25' API K Sinker Bars
- 30- 3/4" Norris 96 Rods w/ "T" couplings, 5 molded guides/rod
- 161- 3/4" Norris 96 Rods w/ "T" couplings
- 145- 7/8" Norris 96 Rods w/ slimhole couplings
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2100 FSL 2100 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 03 Township: 11.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: HILL CREEK COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/29/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
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	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: RAISE CEMENT TOP

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. received verbal approval from Ryan Angus (BLM) and Dave Hackford (UDOGM) on 9/28/2009 to raise the cement top from 2,480' to surface on this well. Please see the attached XTO Verbal Approval Form.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: September 29, 2009
By: *Derek Quist*

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 9/29/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-34350
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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/13/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: CMT SQZ & PWOP

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has completed the cement squeeze on this well & has put it on a pump per the attached Summary Report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 17, 2009

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 11/16/2009	

EXECUTIVE SUMMARY REPORT

9/15/2009 - 11/16/2009
Report run on 11/16/2009 at 12:25 PM

Little Canyon Unit 10-03H

Section 03-11S-20E, Uintah, Utah, Roosevelt

- 9/30/2009 First rpt for PWOP. PBDT 8,677'. SN @ 8,544'. EOT @ 8,545'. WA/MV perms fr/4,602' - 8,612'. MIRU Duco WS rig #2. Bd well. KW dwn TCA w/30 bbl 2% KCl wtr. ND WH. NU BOP. Unland tbg and LD hgr. PU & TIH w/5 jts 2-3/8", L-80, 4.7#, EUE, 8rd tbg. Tgd @ 8,671' (59' blw btm perf & 7' of fill). LD 5 jts tbg. TOH w/259 jts 2-3/8", J-55, 4.7#, EUE, 8rd tbg, SN & top half of Weatherford B.R.S. Found no external sc on tbg. Plngr & BHBS recd @ SN. TIH w/20 jts tbg. EOT @ 657'. SWI & SDFN.
- 10/1/2009 ===== Little Canyon Unit 10-03H =====
PBDT 8,677'. EOT @ 657'. WA/MV perms fr/4,602' - 8,612'. Bd well. KW dwn TCA w/60 bbl 2% KCl wtr. TOH w/20 jts 2-3/8" tbg. MIRU Casedhole Solutions WLU. RIH w/5-1/2" CBP & set @ 2600'. POH w/setting tl. PT CBP to 500 psig w/40 BW, gd tst. RIH w/4" csg gun loaded w/22 gm chrgs. Perf 5-1/2" csg w/4 -.41" sqz holes @ 2480'. POH & LD csg gun. Est circ dn 5-1/2" up 8-5/8" w/80 bbl 2% KCl wtr. EIR of 2 BPM @ 950 psig thru sqz holes @ 2480' w/20 bbl 2% KCl wtr. RDMO WLU. PU & TIH w/5 1/2" 32-A ten sqz pkr, SN & 70 jts tbg. Set 5-1/2" pkr @ 2323'. PT TCA to 500, gd tst. SWI & SDFN.
- 10/2/2009 ===== Little Canyon Unit 10-03H =====
EOT @ 2323'. SQZ holes @ 2480'. CBP @ 2600'. MIRU cmt crew. PT TCA to 500 psig & hold while ppg cmt. EIR w/ 30 bbls mud flush, @ 3 BPM @ 1200 psig thur sqz holes @ 2480'. Ppd dwn tbg w/ 200 sx lead cmt (73 bbls) 50-50 pos w/ add 8% bentonite, 10% gypsum & .25 lb/sk cellflake (12.5 ppg, 2.06 cf/sk yield), follow w/ 50 sx (10 bbls) class G cmt w/2% CACI accelerator (15.8 ppg, 1.15 cf/sk yield). Displ w/ 12.5 BFW. Had full rets up 8-5/8" csg, for 1/2 the job. ISIP 1200 psig. SWI SDFW
- 10/5/2009 ===== Little Canyon Unit 10-03H =====
EOT @ 2323'. Bd well. TOH w/ 70 jts 2-3/8" tbg & sqz pkr. LD tls. TIH w/ 4-3/4" bit 2 - 3-1/2" DC & 77 jts 2-3/8" tbg, tgd cmt streamers @ 2460'. RU pwr swvl. Estab circion w/ rig pmp & 2 bbls trtd 2% KCL wtr. CO cmt streamers & DO CPB @ 2600'. TIH w/ 4 jts 2-3/8" tbg to insure that CBP DO. TOH w/ 85 jts 2-3/8" tbg, 2 - 3-1/2" DC & 4-3/4" bit. LD tls. TIH w/ 5-1/2" 32-A pkr & 80 jts 2-3/8" tbg. Set pkr @ 2656'. PT csg to 500 psig for 5" w/ 35 BW, gd tst. Bd well. TOH w/ 80 jts 2-3/8" tbg & 5-1/2" 32-A pkr. LD tls. TIH w/ 4-3/4" bit & 263 jts 2-3/8" tbg, tgd fill @ 8671'. TOH w/ 44 jts 2-3/8". EOT @ 7228'. SWI SDFN
- 10/6/2009 ===== Little Canyon Unit 10-03H =====
EOT @ 7228'. Bd well. Ppd dwn tbg w/ 50 bbls trtd 2% KCL wtr & KW. TOH w/ 219 jts 2-3/8" tbg & 4-3/4" bit. LD tls. TIH w/ 4-3/4" washover shoe w/ extension, LBS & 263 jts 2-3/8" tbg, tgd fill @ 8669'. RU pwr swvl & AFU. Estab circion. CO 8' fill fr/ 8669 - 8677. Re-engage fang mill & cont DO FC @ 8677' & fill to 8695'. (Hard drilling). Circ hole cln for 1 hr. Ppd dwn tbg w/ 30 bbls trtd 2% KCL wtr & kld tbg. RD pwr swvl & AFU. TOH w/ 132 jts 2-3/8" tbg. EOT @ 4328'. SWI SDFN
===== Little Canyon Unit 10-03H =====

EXECUTIVE SUMMARY REPORT

9/15/2009 - 11/16/2009
Report run on 11/16/2009 at 12:25 PM

- 10/7/2009 EOT @ 4328'. Bd well. Ppd dwn csg w/ 50 bbls trtd 2% KCL wtr & KW. TOH w/ 132 jts 2-3/8" tbg, LBS, 4-3/4" washover shoe w/ extension & remains of CBP. LD tls. TIH w/ 2-3/8" mule shoe col, 5-1/2" TAC, 6' x 2-3/8" 4.7#, N-80, EUE, 8rd, tbg sub, 4' x 2-3/8" 4.7#, N-80, EUE, 8rd, perf tbg sub, 2-3/8" SN, 261 jts 2-3/8" 4.7#, J-55, EUE, 8rd tbg, 2', 4', 8' x 2-3/8" 4.7#, N-80, EUE, 8rd tbg subs (14' ttl) & 1 - jt 2-3/8" 4.7#, L-80, EUE, 8rd, tbg. EOT @ 8660'. RU & RIH w/ XTO 1.901 tbg broach to SN. No ti spots. Drop SV & PT tbg to 1000 psig w/ 12 bbls trtd 2% KCL wtr, 5". Tstd ok. RU & RIH w/ fishing tls on sd ln. Att to retrv SV w/ success. POH & LD fishing tl & SV. LD tbg hgr. ND BOP. Set 5-1/2" SH TAC @ 8660' w/ 12 K Tens. NU WH. Fin equ run: 2-3/8" mule shoe col, 5-1/2" Tech Tac SH TAC, 6' x 2-3/8" 4.7#, N-80, EUE, 8rd tbg sub, 4' x 2-3/8" 4.7#, N-80, EUE, 8rd perf tbg sub, 2-3/8" SN, 261 jts 2-3/8" 4.7#, J-55, EUE, 8rd tbg, 2', 4', 8' x 2-3/8" 4.7#, N-80, EUE, 8rd tbg subs & 1 - jt 2-3/8" 4.7#, L-80, EUE, 8rd tbg. SN @ 8644'. EOT @ 8660'. WA perfs fr/ 4602' - 4706'. MV perfs fr/ 6786' - 8612'. PBTB @ 8692'. SWI SDFN
- =====
10/8/2009 Little Canyon Unit 10-03H =====
EOT @ 8660'. RU & RIH w/ swb tls. BFL @ 2700' FS. S, 0 BO, 124 BLW, 28 runs, 9-1/2 hrs. Smpl taken every hr. Blk gas cut wtr, ltl solids, tr of O. FFL @ 3700' FS. SICP 860 psig. SWI SDFN
- =====
10/9/2009 Little Canyon Unit 10-03H =====
EOT @ 8660'. Bd well. RU & RIH w/ swb tls. BFL @ 3500' FS. S,0 BO, 13 BLW, 3 runs, 1-1/2 hrs. Smpl taken. Gray gas cut wtr, V, ltl solids, no O. FFL @ 3700' FS. PU & loaded new 2" x 1-1/2" x 20' RXBC pmp (XTO # 216) w/ 1" x 8' dip tube. TIH w/ pmp, 21 # K shear tl, 2 - 3/4" x 4' rod stabilizer subs, 10 - 1-1/4" APIK sbs, 30 - 3/4" Norris 96 skr d w/ " T " couplings, 5 molded guides per rod, 161 - 3/4" Norris 96 slick skr d w/ " T " couplings, 143 - 7/8" slick skr d w/ slimhole couplings, 2 - 7/8" rod subs (2', 4') & 1-1/4" x 26' PR w/ 1.5 x 14' lnr. Seated pmp & PT tbg to 500 psig w/12 BW. LS pmp to 1000 psig w/rig. Gd PA. SWO & clamped off rods for PU installation. Leave 500 psig on tbg. Ppd dwn csg w/35 bbls chem pill containing, 110 gals Nalco DVE 40 005 sc inhibitor, 5 gals Nalco EC 6106 biocide mixed w/ trtd 2% KCL wtr. Flshd trtmnt w/200 bbls trtd 2% KCL wtr. SWI & SDFWE. RDMO DUCO WS rig # 1. Rpts suspnd, Turn well over to facilities.
- =====
11/13/2009 Little Canyon Unit 10-03H =====
Prep PU Arrow C-106 (Sn #303668) for st up. Ppg @ 120" SL, TP 2 psig, CP 2 psig. Std PU @ 1:00 p.m., 11/13/09. (PU weight heavy, left down). FR for PU st up.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-34350
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: LITTLE CANYON
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LCU 10-3H
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047383810000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2100 FSL 2100 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 03 Township: 11.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: HILL CREEK COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/18/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has returned this well to production. 11/18/2009: The Little Canyon Unit 10-3H PWOP. Stroke Length 120. 3 SPM. This well is on Route #209. XTO Allocation Meter # RS 0883 RF. RTU Group 10. Address 146. Waynes Check CDP Meter #RS1264CT. RWTP @ 4:30 p.m., 11/18/09.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 November 19, 2009

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 11/19/2009	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
 Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738380	LCU 6-3H		SENW	3	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15939	14619 ✓	2/12/2007			12/1/2006 9/29/2007	
Comments: MVRD = WSMVD							— 8/24/10

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738381	LCU 10-3H		NWSE	3	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16157	14619 ✓	6/3/2007			12/1/2006 4/4/2008	
Comments: MVRD = WSMVD							— 8/24/10

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738382	LCU 16-3H		SESE	3	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16105	14619 ✓	5/26/2007			12/1/2006 5/3/2008	
Comments: MVRD = WSMVD							— 8/24/10

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

BARBARA A. NICOL

Name (Please Print)

Barbara A. Nicol

Signature

REGULATORY COMP. TECH 8/18/2010

Title

Date

RECEIVED
AUG 23 2010
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-34350
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: LCU 10-3H
3. ADDRESS OF OPERATOR: 110 W 7th Street Attn Central Division, Fort Worth, TX, 76102		9. API NUMBER: 43047383810000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2100 FSL 2100 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 3 Township: 11S Range: 20E Meridian: S		9. FIELD and POOL or WILDCAT: HILL CREEK
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/16/2018	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Shut In Well"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy has Shut-In this well on November 16,2018.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
December 03, 2018**

NAME (PLEASE PRINT) Angelia Hightower	PHONE NUMBER 817-378-5397	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 12/3/2018	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-34350
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: LITTLE CANYON
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LCU 10-3H
2. NAME OF OPERATOR: XTO Energy Inc	9. API NUMBER: 43047383810000
3. ADDRESS OF OPERATOR: 110 W 7th Street Attn Central Division, Fort Worth, TX, 76102	PHONE NUMBER: 817-870-2800
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2100 FSL 2100 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 3 Township: 11S Range: 20E Meridian: S	9. FIELD and POOL or WILDCAT: HILL CREEK COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/15/2019	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy has returned this well to production on 15 April 2019.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 May 23, 2019**

NAME (PLEASE PRINT) Kara Sherwood	PHONE NUMBER 817-378-5389	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 4/17/2019	

Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 7/1/2020

FORMER OPERATOR:	NEW OPERATOR:
XTO Energy, Inc.	Utah Gas Op Ltd
Groups: Hill Creek River Bend Little Canyon Big Pack	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List - oper files									

Total Well Count: 600

Pre-Notice Completed: 8/26/2020

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 7/1/2020
- Sundry or legal documentation was received from the **NEW** operator on: 7/1/2020
- New operator Division of Corporations Business Number: 10636157-0161

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on: NA

Reports current for Production/Disposition & Sundries: 10/7/2020

OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 10/5/2020

UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 9/2/2020

Surface Facility(s) included in operator change: Hill Creek, Kings Canyon, Little Canyon, RBU 11-18F, RBU 9-17E, River Bend, SWD 1, Tap 1, Tap 2, Tap 3, Tap 5, West Willow Creek

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s): RLB0015799

DATA ENTRY:

Well(s) update in the RBDMS on: 10/7/2020

Group(s) update in RDBMS on: 10/7/2020

Surface Facilities update in RBDMS on: 10/7/2020

Entities Updated in RBDMS on: 10/7/2020

COMMENTS: Need SI plan and plugging estimate for the LCU 7-2H
 LCU 7-2H well had plugging operations started on 10/5/2020, revived approval from Dustin to make the operator change.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple (See Attached List)
2. NAME OF OPERATOR: XTO Energy Inc		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 22777 Springwoods Village ^{CITY} Spring STATE TX ZIP 77389		7. UNIT or CA AGREEMENT NAME: Multiple (See Attached List)
4. LOCATION OF WELL FOOTAGES AT SURFACE: Multiple (See Attached List)		8. WELL NAME and NUMBER: Multiple (See Attached List)
QTR./QTR. SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: Multiple
COUNTY: Multiple		10. FIELD AND POOL OR WILDCAT: Multiple (See Attached List)
STATE: UTAH		

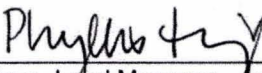
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

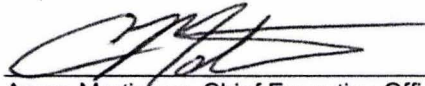
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/1/2020</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

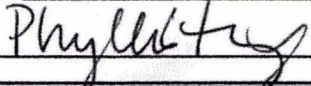
Seller / From:
XTO Energy Inc
22777 Springwoods Village Parkway
Spring, TX 77389-1425
817.378.5572

Buyer / To:
Utah Gas Op Ltd
8310 South Valley Highway, Suite 300
Englewood, CO 80112
402.206.7756


Phyllis Hinze, Land Manager - Acquisitions and
Divestitures as Agent and Attorney-in-Fact


Aaron Martinsen, Chief Executive Officer

Effective July 1, 2020 interest assigned or transferred from XTO Energy Inc. (XTO) to Utah Gas Op Ltd (UGC) hereby certifies that it is authorized by the proper lease interest owner to conduct lease operations and is responsible under the terms and conditions of the leases associated with the attached list of wells. Bond coverage pursuant to 43 CFR 3104 for lease activities is provided by Utah Gas Op Ltd with their BLM Bond No. RLB0015799.

NAME (PLEASE PRINT) <u>Phyllis Hinze</u>	TITLE <u>Land Mgr A&D, as Agent and Attorney in Fact</u>
SIGNATURE 	DATE <u>7/1/2020</u>

(This space for State use only)

APPROVED

OCT 07 2020



TRANSFER OF AUTHORITY TO INJECT

Well Name and Number River Bend Unit 13-11F		API Number 4304730973
Location of Well Footage : 96FSL and 315 FWL County : Uintah		Field or Unit Name Natural Buttes
QQ, Section, Township, Range: SWSW 11 10S 20E State : UTAH		Lease Designation and Number UTU7206

EFFECTIVE DATE OF TRANSFER: 7/1/2020

CURRENT OPERATOR

Company: <u>XTO Energy Inc</u>	Name: <u>Phyllis Hinze</u>
Address: <u>22777 Springswoods Village Parkway</u>	Signature: <u><i>Phyllis Hinze</i></u>
<u>city Spring state TX zip 77389</u>	Title: <u>Agent and Attorney-in-Fact</u>
Phone: <u>(817) 870-2800</u>	Date: <u>7/1/2020</u>
Comments:	

NEW OPERATOR

Company: <u>Utah Gas Op LTD</u>	Name: <u>Aaron Martinsen</u>
Address: <u>8310 S Valley Hwy, Ste 300</u>	Signature: <u><i>Aaron Martinsen</i></u>
<u>city Englewood state CO zip 80112</u>	Title: <u>Chief Executive Officer</u>
Phone: <u>(402) 206-7756</u>	Date: <u>7-1-20</u>
Comments:	

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
Sep 02, 2020
FOR RECORD ONLY

[Signature]
Permit Manager

EPA approval required

- Max Inj. Press.
- Max Inj. Rate
- Perm. Inj. Interval
- Packer Depth
- Next MIT Due



TRANSFER OF AUTHORITY TO INJECT

Well Name and Number River Bend Unit 4-22F INJ		API Number 4304731615
Location of Well Footage : 891 FNL and 1164 FWL		Field or Unit Name Natural Buttes
County : Uintah	State : UTAH	Lease Designation and Number UTU0143521A
QQ. Section, Township, Range: NWNW 22 10S 20E		

EFFECTIVE DATE OF TRANSFER: 7/1/2020

CURRENT OPERATOR

Company: <u>XTO Energy Inc</u>	Name: <u>Phyllis Hinze</u>
Address: <u>22777 Springswoods Village Parkway</u>	Signature: <u><i>Phyllis Hinze</i></u>
<u>city Spring state TX zip 77389</u>	Title: <u>Agent and Attorney-in-Fact</u>
Phone: <u>(817) 870-2800</u>	Date: <u>7/1/2020</u>
Comments:	

NEW OPERATOR

Company: <u>Utah Gas Op LTD</u>	Name: <u>Aaron Martinsen</u>
Address: <u>8310 S Valley Hwy, Ste 300</u>	Signature: <u><i>Aaron Martinsen</i></u>
<u>city Englewood state CO zip 80112</u>	Title: <u>Chief Executive Officer</u>
Phone: <u>(402) 206-7756</u>	Date: <u>7-1-20</u>
Comments:	

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
Sep 02, 2020
FOR RECORD ONLY

[Signature]
Permit Manager

EPA approval required

Max Inj. Press.
Max Inj. Rate
Perm. Inj. Interval
Packer Depth
Next MIT Due



TRANSFER OF AUTHORITY TO INJECT

Well Name and Number HILL CREEK UNIT 01-28F INJ	API Number 4304733671
Location of Well Footage : 767' FNL & 628' FEL County : UINTAH	Field or Unit Name HILL CREEK
QQ, Section, Township, Range: NENE 28 10S 20E State : UTAH	Lease Designation and Number 1420H624783

EFFECTIVE DATE OF TRANSFER: 7/1/2020

CURRENT OPERATOR

Company: <u>XTO ENERGY INC.</u>	Name: <u>Phyllis Hinze</u>
Address: <u>22777 SPRINGSWOOD VILLAGE PARKWAY</u>	Signature: <u><i>Phyllis Hinze</i></u>
city <u>SPRING</u> state <u>TX</u> zip <u>77389-1425</u>	Title: <u>Agent and Attorney-in-Fact</u>
Phone: <u>(817) 870-2800</u>	Date: <u>7/1/2020</u>
Comments:	

NEW OPERATOR

Company: <u>UTAH GAS OP LTD</u>	Name: <u>Aaron Martinsen</u>
Address: <u>8310 SOUTH VALLEY HIGHWAY, SUITE 300</u>	Signature: <u><i>Aaron Martinsen</i></u>
city <u>ENGLEWOOD</u> state <u>CO</u> zip <u>80112</u>	Title: <u>Chief Executive Officer</u>
Phone: <u>(402) 206-7756</u>	Date: <u>7/1/2020</u>
Comments:	

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
Sep 02, 2020
FOR RECORD ONLY

Transfer approved by: _____
Title: _____

Approval Date: _____

EPA approval required

Comments:

[Signature]
Permit Manager


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-34350
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF TRIBAL, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: LITTLE CANYON
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LCU 10-3H
2. NAME OF OPERATOR: Utah Gas Op Ltd	9. API NUMBER: 43047383810000
3. ADDRESS OF OPERATOR: 1125 Escalante Drive , Rangely, CO, 81648	PHONE NUMBER: 9. FIELD and POOL or WILDCAT: HILL CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2100 FSL 2100 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 3 Township: 11S Range: 20E Meridian: S	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/10/2023 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 UGC proposes to plug and abandon this well per the attached procedure. A current and proposed WBD is also attached. Thank you for your review!

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

Date: April 03, 2023
 By: 

Please Review Attached Conditions

NAME (PLEASE PRINT) April Mestas	PHONE NUMBER 970-260-1864	TITLE Regulatory Manager
SIGNATURE N/A	DATE 3/20/2023	

Sundry Number: 122678 API Well Number: 43047383810000

RECEIVED: Mar. 20, 2023



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions For Well Number 43047383810000

1. FEDERAL APPROVAL OF THIS ACTION REQUIRED.

2. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Adam Miller at 385-377-2184.

3. All plugs shall be at depths as proposed in operator's submitted plan or as otherwise required by either these conditions of approval or by the onsite BLM representative. Cement volumes used for the plugs shall be appropriate for casing and borehole sizes. Methods of placement for the cement plugs shall be as necessary to assure isolation inside and outside every casing string at each prescribed plug depth. All cement plugs must be of approved materials and mixed to provide acceptable compressive strength.

4. All casing and annuli shall be cemented from a minimum depth of 100' to the surface.

5. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.

6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.

7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.



LCU 10-03H (P&A)
2100' FSL & 2100' FEL
NWSE SEC. 3, T11S, R20E
UINTAH UT

Purpose: P&A

Date: 03/13/2023

AFE: Pending

KBE: 5036' (19')
 GLE: 5017'
 PBTB: 8677'
 TD: 8749'
 CURRENT EOT: 7189'
 TBG DETAIL: 218 jts L80

API NUMBER: 4304738381
 LEASE NUMBER: UTU-34350
 FEE SURFACE/ FEDERAL MINERALS
 LAT/LONG: 39.887975/-109.663517(NAD83)
 PERFS: W(4602'-4706') MV(6786'-8612')
 LAST RIG WORK: 3/12/2014

ETOC: 2493' from 2/12/08 CBL (on 10/2/2009 attempted to cmt from 2480' to surface with 200 sx lead (2.06 ft3/sx) and 50 sx tail (1.15 ft3/sx). Had returns to surface for half of the job)

CASING DETAILS SHOWN BELOW:

PERFORATIONS DETAILS SHOWN BELOW:

TUBING DETAILS SHOWN BELOW:

Casing Strings						
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)		
Surface	8 5/8	32.00	J-55	2,238.0		
Production	5 1/2	17.00	N-80	8,722.0		
Perforations						
Date	Top (ftKB)	Blm (ftKB)	Linked Zone			
3/4/2008	4602	4606	Wasatch, Original Hole			
3/4/2008	4626	4634	Wasatch, Original Hole			
3/4/2008	4699	4706	Wasatch, Original Hole			
3/4/2008	6786	6794	Mesaverde, Original Hole			
3/3/2008	7036	7044	Mesaverde, Original Hole			
3/3/2008	7118	7134	Mesaverde, Original Hole			
3/3/2008	7266	7274	Mesaverde, Original Hole			
2/23/2008	7954	7957	Mesaverde, Original Hole			
2/23/2008	8018	8036	Mesaverde, Original Hole			
2/23/2008	8442	8458	Mesaverde, Original Hole			
2/12/2008	8562	8569	Mesaverde, Original Hole			
2/12/2008	8603	8612	Mesaverde, Original Hole			
Total						
Tubing Strings						
Tubing Description	Run Date	String Length (ft)	Set Depth (ftKB)			
Tubing - Production	3/12/2014	7,170.66	7,188.7			
Item Des	Icon	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)
Tubing Hanger		1	6	4.70	N-80	0.7
Tubing		218	2 3/8	4.70	L-80	7168.4
Pump Seating Nipple		1	2 3/8			1.1
Mule Shoe Guide			2 3/8			0.4

**WELL DATA:**

Tubular/Borehole	ID	Drift inches	Collapse psi	Burst psi	Capacities		
	inches				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# N-80 tbg	1.995	1.901	11780	11200	0.1624	0.02171	0.00387
5.5" 17# N-80 csg	4.892	4.767	6390	7740	0.9764	0.1305	0.0232
8.625" 32# J-55 csg	7.921	7.796	2530	3930	2.5599	0.3422	0.0609

Annular Capacities	Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" tbg. X 5.5" 17# csg	0.7463	0.0998	0.0178
5.5" csg. X 8.625" 32# csg	1.3257	0.1772	0.0316
5.5" csg X 7.875 borehole	1.2960	0.1733	0.0309

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Top Green River	488'
Mahogany	1290'
Top Wasatch	3765'
Top Mesaverde	6556'

BMSW Elevation	~2450' MSL
BMSW Depth	~2568'

LCU 10-03H PLUG & ABANDONMENT PROCEDURE**GENERAL**

- H₂S MAY BE PRESENT. CHECK FOR H₂S AND TAKE APPROPRIATE PRECAUTIONS.
- BLOW DOWN BRADEN HEAD AND SURFACE CASING AS NEEDED.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, 15.8ppg, YIELD 1.145 CUFT/SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID AND IS TO BE PLACED BETWEEN ALL PLUGS.
- NOTIFY APPROPRIATE AGENCY 48 HOURS BEFORE MOVING ON LOCATION.



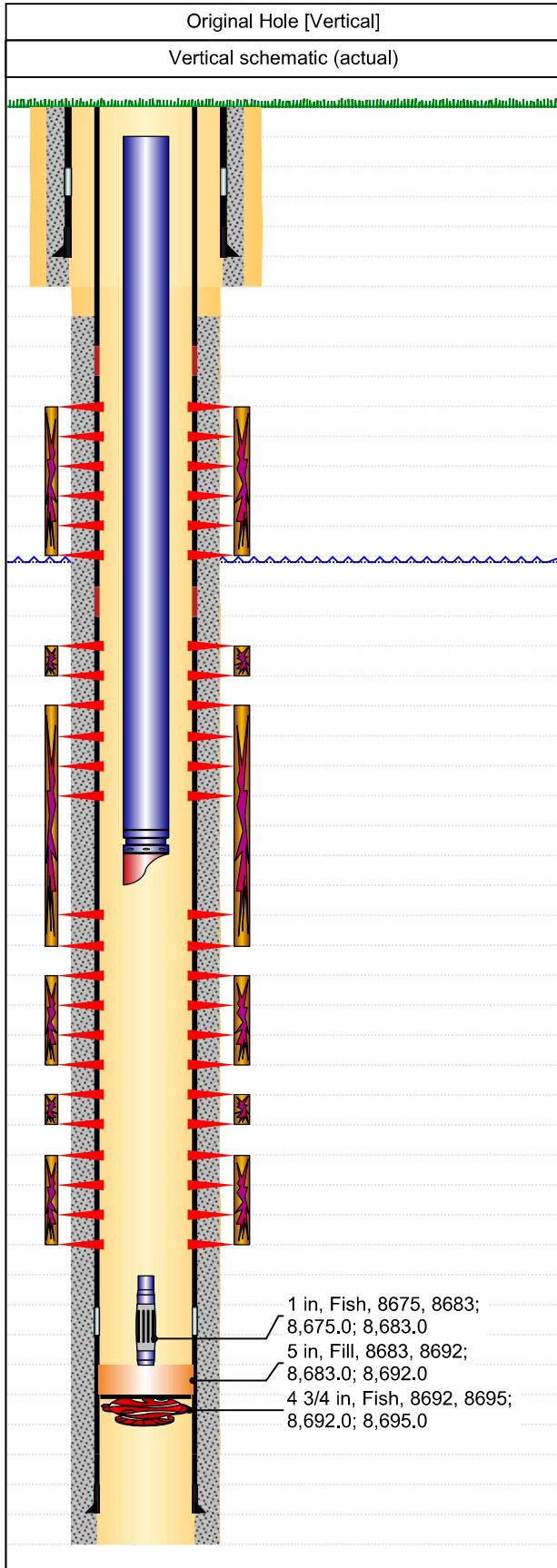
PROCEDURE

Note: Approx. 154 SXS Class "G" cmt needed for procedure, (2) 5.5" CIBP.

1. MIRU, NDWH, AND NUBOPE. **NOTE: UTILIZE STANDARD WELL SERVICES GUIDELINES FOR WELL CONTROL WHENEVER RIGGING UP BOPE AND WIRELINE, OR WHENEVER TRIPPING IN OR OUT OF THE WELL.**
2. SCAN OOH W/ TBG, & L/D ALL PIPE. SEPARATE BAD AND/OR UNNEEDED JOINTS. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL OR SCALE PER RIG FOREMAN DISCRETION.
3. (P1) ISOLATE OPEN MV PERFORATIONS (6786'-8612') AND MV TOP AT 6556': PU 2.375" WORKSTRING AND 5.5" CIBP AND TIH TO 6736'. SET CIBP @ ~6736' AND PUMP PLUG FROM 6506' TO 6736' WITH (26 SXS, 30.02 FT3, 5.35 BBLs) TOO. H.
4. (P2) PROTECT W PERFORATIONS (4602'-4706'): PU 5.5" CIBP AND TIH W/ TBG TO 4552'. SET CIBP AT 4552' AND PLACE A MINIMUM OF (50FT) CMT ON TOP OF CIBP F/ 4502' to 4552' (6 SXS, 6.53 FT3, 1.16 BBLs).
5. (P3) PROTECT WASATCH TOP (3765'): PUH TO 3840' AND PUMP A MINIMUM OF (150FT) CMT F/ 3690' TO 3840' (17 SXS, 19.58 FT3, 3.49 BBLs).
6. (P4) PROTECT BMSW (2568') AND CASING SHOE (2238'): PUH TO 2618' AND PUMP A MINIMUM OF (430FT) CMT F/ 2188' TO 2618' (49 SXS, 56.13 FT3, 10.00 BBLs). **NOTE: As stated above, on 10/2/2009 attempted to cmt from 2480' to surface with 200 sx lead (2.06 ft3/sx) and 50 sx tail (1.15 ft3/sx). Had returns to surface for half of the job**
7. (P5) PROTECT GREEN RIVER (488'): TOO. H WITH TBG. RIH W/ WIRELINE AND PERFORATE AT 550'. CEMENT F/ 445' TO 550' ON BOTH THE 5.5" X 8.625" ANNULUS WITH (16 SXS, 18.61 FT3, 3.31 BBLs) AND INSIDE THE 5.5" CASING WITH (12 SXS, 13.71 FT3, 2.44 BBLs). TOTAL VOLUME FOR INSIDE AND OUTSIDE IS: (28 SXS, 32.32 FT3, 5.75 BBLs)
8. (P6) PROTECT SURFACE (105'): RIH W/ WIRELINE AND PERFORATE AT 105'. CEMENT F/ 105' TO SURFACE ON BOTH THE 5.5" X 8.625" ANNULUS WITH (16 SXS, 18.61 FT3, 3.31 BBLs) AND INSIDE THE 5.5" CASING WITH (12 SXS, 13.71 FT3, 2.44 BBLs). TOTAL VOLUME FOR INSIDE AND OUTSIDE IS: (28 SXS, 32.32 FT3, 5.75 BBLs)
9. CUT OFF WELLHEAD AND INSTALL MARKER PER REGULATIONS.
10. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB. SURFACE RECLAMATION TO BE PERFORMED IN ACCORDANCE TO REGULATIONS.

Well Name: Little Canyon Unit 10-03H

API/UWI 43047383810000	Surface Legal Location T11S-R20E-S03	Field Name Hill Creek	License #	State/Province Utah	Well Configuration Type Vertical
Original KB Elevation (ft) 5,036	KB-Tubing Head Distance (ft)	Spud Date 6/3/2007 10:00	Rig Release Date 10/31/2007 18:00	PBTD (All) (KB) Original Hole - 8,692.0	Total Depth All (TVD) (KB)



Casing Strings				
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	32.00	J-55	2,238.0
Production	5 1/2	17.00	N-80	8,722.0

Perforations			
Date	Top (ftKB)	Btm (ftKB)	Linked Zone
3/4/2008	4602	4606	Wasatch, Original Hole
3/4/2008	4626	4634	Wasatch, Original Hole
3/4/2008	4699	4706	Wasatch, Original Hole
3/4/2008	6786	6794	Mesaverde, Original Hole
3/3/2008	7036	7044	Mesaverde, Original Hole
3/3/2008	7118	7134	Mesaverde, Original Hole
3/3/2008	7266	7274	Mesaverde, Original Hole
2/23/2008	7954	7957	Mesaverde, Original Hole
2/23/2008	8018	8036	Mesaverde, Original Hole
2/23/2008	8442	8458	Mesaverde, Original Hole
2/12/2008	8562	8569	Mesaverde, Original Hole
2/12/2008	8603	8612	Mesaverde, Original Hole

Total

Tubing Strings						
Tubing Description	Run Date	String Length (ft)	Set Depth (ftKB)			
Tubing - Production	3/12/2014	7,170.66	7,188.7			
Item Des	Icon	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)
Tubing Hanger		1	6	4.70	N-80	0.7
Tubing		218	2 3/8	4.70	L-80	7168.4
Pump Seating Nipple		1	2 3/8			1.1
Mule Shoe Guide			2 3/8			0.4

Rod Strings						
Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)			
Item Des	Icon	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Other In Hole						
Des	Icon	OD (in)	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date
Fish		4 3/4	8692	8695	3/26/2008	
Fill		5	8683	8692	3/11/2014	
Fish		1	8675	8683	3/11/2014	

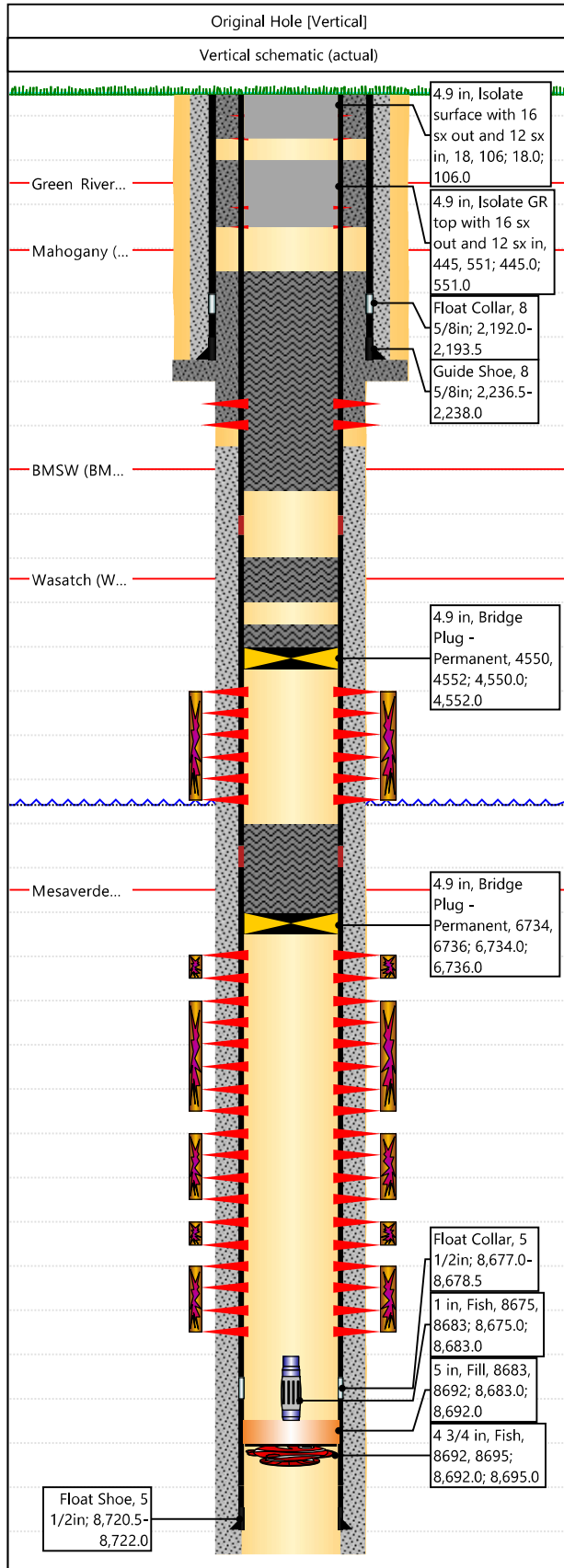
Cement		
Description	Type	Top Depth (ftKB)
Surface Casing Cement	Casing	18.0
Production Casing Cement	Casing	2,496.0

Jobs			
Primary Job Type	Start Date	Objective	Total Fld Est (Cost)
New Drill	6/3/2007	Drill & Complete a gas well	1,717,382.00
Slickline/ Wireline Operations	10/22/2008	SL/PWOPL	1,200.00
Swab	1/20/2009	Swab/RWTP	1,504.50
Swab	4/10/2009	Swab/RWTP	704.50
Swab	6/4/2009	Swab/RWTP	1,772.00
Swab	7/31/2009	SWB & RWTP	1,211.00
Swab	8/17/2009	Swab/RWTP	1,561.00
Swab	8/27/2009	Swab/RWTP	1,380.00
PWOP	9/30/2009	Put rods in well	94,231.00
Tubing Swap	10/13/2011		14,790.00
Rod Pump Repair	11/18/2011		12,530.00

UGC - Plug Summary

Well Name: Little Canyon Unit 10-03H

API/UWI 43047383810000	Surface Legal Location T11S-R20E-S03	Field Name Hill Creek	License #	State/Province Utah	Well Configuration Type Vertical
Original KB Elevation (ft) 5,036	KB-Tubing Head Distance (ft)	Spud Date 6/3/2007 10:00	Rig Release Date 10/31/2007 18:00	PBTD (All) (KB) Original Hole - 8,692.0	Total Depth All (TVD) (KB)



Formations	
Formation Name	Final Top MD (ftKB)
Green River	488.0
Mahogany	1,290.0
BMSW	2,568.0
Wasatch	3,765.0
Mesaverde	6,556.0

Casing Strings				
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	32.00	J-55	2,238.0
Production	5 1/2	17.00	N-80	8,722.0

Cement Tops	
Description	Top Depth (ftKB)
Surface Casing Cement	18.0
Production Casing Cement	2,496.0

Perforations			
Prop/Actual	Top (ftKB)	Btm (ftKB)	Zone Name
Actual	105	106	
Actual	550	551	
Actual	2480	2481	
Actual	4602	4606	Wasatch
Actual	4626	4634	Wasatch
Actual	4699	4706	Wasatch
Actual	6786	6794	Mesaverde
Actual	7036	7044	Mesaverde
Actual	7118	7134	Mesaverde
Actual	7266	7274	Mesaverde
Actual	7954	7957	Mesaverde
Actual	8018	8036	Mesaverde
Actual	8442	8458	Mesaverde
Actual	8562	8569	Mesaverde
Actual	8603	8612	Mesaverde

Other In Hole					
Prop/Actual Run	Des	Icon	OD (in)	Top (ftKB)	Btm (ftKB)
Actual	Bridge Plug - Permanent	⚡	4.9	6734	6736
Actual	Bridge Plug - Permanent	⚡	4.9	4550	4552
Actual	Isolate GR top with 16 sx out and 12 sx in	■	4.9	445	551
Actual	Isolate surface with 16 sx out and 12 sx in	■	4.9	18	106
Actual	Fish	🐟	4 3/4	8692	8695
Actual	Fill	🧱	5	8683	8692
Actual	Fish	🐟	1	8675	8683

Cement Plugs			
Prop/Actual Run	Top (ftKB)	Btm (ftKB)	Com
Actual	6506	6734	Isolate MV top and perfs 26 sx
Actual	4500	4550	Isolate W perfs 6 sx on CIBP
Actual	3690	3840	Isolate W top 17 sx
Actual	2188	2618	Isolate BMSW and csg shoe 49 sx

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-34350
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF TRIBAL, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: LITTLE CANYON
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LCU 10-3H	
2. NAME OF OPERATOR: Utah Gas Op Ltd	9. API NUMBER: 43047383810000	
3. ADDRESS OF OPERATOR: 1125 Escalante Drive , Rangely, CO, 81648	PHONE NUMBER:	9. FIELD and POOL or WILDCAT: HILL CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2100 FSL 2100 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 3 Township: 11S Range: 20E Meridian: S	COUNTY: UINTAH STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/28/2023	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. UGC plugged and abandoned this well per the attached procedure. An updated WBD and pics of the surface cmt and well marker are included. Wireline and cmt tickets are also included. Thank you for your review!		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY (This is not an approval) July 03, 2023		
NAME (PLEASE PRINT) April Mestas	PHONE NUMBER 970-260-1864	TITLE Regulatory Manager
SIGNATURE N/A	DATE 5/22/2023	

WellView Allez™

UGC - Regulatory Rig Report

Well Name: Little Canyon Unit 10-03H

API/UWI 43047383810000	Surface Legal Location T11S-R20E-S03	Field Name Hill Creek	License #	State/Province Utah	Well Configuration Type Vertical
Original KB Elevation (ft) 5,036	KB-Tubing Head Distance (ft)	Spud Date 6/3/2007 10:00	Rig Release Date 10/31/2007 18:00	PBTD (All) (KB) Original Hole - 8,692.0	Total Depth All (TVD) (KB)

Job Category Abandon	Primary Job Type Abandon Well	Start Date 4/24/2023 11:10
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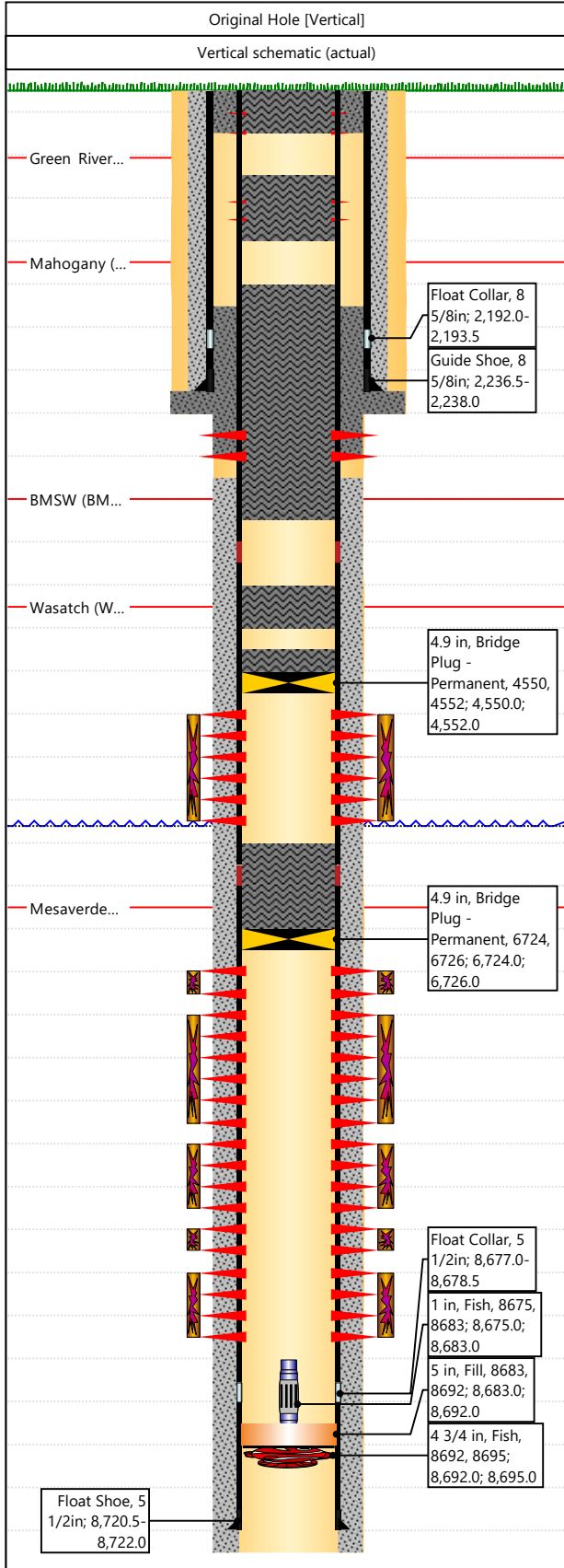
Objective PA Well

Rpt #	Start Date	Summary
1.0	4/24/2023	C/T TO LCU 11-3H, HSM, MOVE RIG & EQUIP TO LOCATION SPOT & RIGGED UP RIG, SITP 538 , SICP 538,BLEW WELL DWN TO PRODUCTION TANK. RU PUMPED 30 BBLs T-MAC DWN TBG, 30 BBLs DWN CSG, ND WH, NU BOPS & FT, RU FLOOR, UNLAND TBG IT WAS DRAGGING THEN FREE'D UP. RU & SCAN OUT W/ 200 JTS 23/8 L-80 ,132 YB, 68 RED, SCALE ON TBG BAD RD SCANTECH, L/D REM 14 JTS & PEICE RED, HEAVY OD SCALE ON JT 136 TO 214, HEAVY OD PITTING,LEFT 3 JTS 23/8 L-80 & PEICE, PSN, MS. IN HOLE, HAVEING TO PUMP WATER DWN CSG TO KEEP WELL UNDER CONTROL.RU SINGLE SHOT WL, RIH W/ 4.70 GR TO 6800' NOTHING TAGGED POOH RD WL,SPOT P&A TBG FLOAT, SWI SDFN, C/T. 130 BBLs TWTR. 40 GALS DIESEL USED
2.0	4/25/2023	C/T, HSM, SICP 200 PSI BLEW WELL DWN IN 20 MINS FB TANK, PU 51/2 CICR & 124 JTS 23/8, PLUG HUNG UP UNABLE TO GET FREE @ 4024', GOT OFF PLUG & LEFT IT THERE,ORDERED TOOLS TO WASH OVER CICR, HAVEING PROBLEMS GETTING A TRUCK TO HAUL TOOLS,GOT TOOLS HAD WRONG HANDLING EQUIPMENT. SWI SDFN C/T. 60 GALS DIESEL USED
3.0	4/26/2023	C/T, HSM, 0 PSI ON WELL, PU 43/4 SHOE, X/O, 4-31/2 COLLARS, X/O, RIH W/ 120 JTS 23/8 OUT OF DERICK. TAG UP ON CICR @ 4024' RU DRLG EQUIP, BROKE CIRC REV, WASHED OVER CICR IN 1HR 45 MINS, CIRC CLEAN, PU JT 121 ON SWIVEL NOTHING TAGGED, HUNG SWIVEL IN DERICK. PU 78 JTS 197 IN, TAG SCALE @ 6520', RU SWIVEL, DRILL FREE, SWIVEL IN 8 MORE JTS TO 6781', RD SWIVEL.POOH W/ 205 JTS L/D BHA. SWI SDFN, C/T 50 GALS DIESEL USED
4.0	4/27/2023	C/T, HSM,SICP 0,RIH W/ 51/2 CICR & 207 JTS SET CICR @ 6724', RU GREY ROCK,FILL HOLE W/ T-MAC, PUMPED 1 BBL FRESH, 26 SXS 5.3 BBLs 15.8# 1.15 YEILD G CMT, 1 BBL FRESH, DISPL W/ 24 BBLs T-MAC. L/D 67 JTS, POOH W/ 140 JTS TBG L/D SETTING TOOL. PU 51/2 CICR RIH 140 JTS SET CICR @ 4550'.RU CIRC WELL W/ 96 BBLs T-MAC, TEST CSG TO 500 PSI,GOOD TEST, PUMPED 1 BBL FRESH, 8 SXS 1.6 BBLs 15.8# 1.15 YEILD G CMT, 1 BBL FRESH, DISPL W/ 13 BBLs T-MAC, L/D 22 JTS EOT @ 3840'. PUMP 1 BBL FRESH, 17 SXS 3.5 BBLs 15.8# 1.15 YEILD G CMT, 1 BBL FRESH, DISPL W/ 13.2 BBLs T-MAC. L/D 37 JTS EOT @ 2637', PUMPED 1 BBL FRESH, 49 SXS 10 BBLs 15.8# 1.15 YEILD G CMT, 1 BBL FRESH, DISPL W/ 7.4 BBLs T-MAC. L/D 68 JTS, POOH W/ 13 JTS L/D STINGER. RU SINGLE SHOT WL, RIH PERF 51/2 CSG @ 550'. PUMP DWN CSG FOR INJECTION RATE. NO INJECTION. RIH W/ 18 JTS TBG TO 595', PUMPED 1 BBL FRESH, 12 SXS 2.4 BBLs 15.8# 1.15 YEILD G CMT,DISPL W/ 1.8 BBLs FRESH, L/D 18 JTS. RU WL PERF CSG @ 110'.PUMPED DWN CSG GOOD CIRC UP SURFACE. RD WL, RD FLOOR.WIND BLOWING TO HARD TO RIG DOWN, SWI SDFN, C/T 50 GALS DIESEL USED
5.0	4/28/2023	HSM, TOP OFF 85/8 & 51/2 W/ 43 SXS 15.8# 1.15 YEILD G CMT, DUG UP & CUT OFF WELL HEAD. WELL FULL OF CMT, WELD ON PLATE, & BACK FILL P&A COMPLETE BLM REP TRAVIS MARSHAL GPS @ WELL HEAD, N 39* 53.276' W 109* 39.813'

UGC - Plug Summary

Well Name: Little Canyon Unit 10-03H

API/UWI 43047383810000	Surface Legal Location T11S-R20E-S03	Field Name Hill Creek	License #	State/Province Utah	Well Configuration Type Vertical
Original KB Elevation (ft) 5,036	KB-Tubing Head Distance (ft)	Spud Date 6/3/2007 10:00	Rig Release Date 10/31/2007 18:00	PBD (All) (KB) Original Hole - 8,692.0	Total Depth All (TVD) (KB)



Formations	
Formation Name	Green River
Final Top MD (ftKB)	488.0
Formation Name	Mahogany
Final Top MD (ftKB)	1,290.0
Formation Name	BMSW
Final Top MD (ftKB)	2,568.0
Formation Name	Wasatch
Final Top MD (ftKB)	3,765.0
Formation Name	Mesaverde
Final Top MD (ftKB)	6,556.0

Casing Strings				
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	32.00	J-55	2,238.0
Production	5 1/2	17.00	N-80	8,722.0

Cement Tops	
Description	Surface Casing Cement
Top Depth (ftKB)	18.0
Description	Production Casing Cement
Top Depth (ftKB)	2,496.0

Production Perforations		
Top (ftKB)	Btm (ftKB)	Zone Name
109	110	
550	551	
2480	2481	
4602	4606	Wasatch
4626	4634	Wasatch
4699	4706	Wasatch
6786	6794	Mesaverde
7036	7044	Mesaverde
7118	7134	Mesaverde
7266	7274	Mesaverde
7954	7957	Mesaverde
8018	8036	Mesaverde
8442	8458	Mesaverde
8562	8569	Mesaverde
8603	8612	Mesaverde

Cement Squeeze Perforations		
Proposed/Actual	Top Depth (ftKB)	Bottom Depth (ftKB)

Other In Hole					
Prop/Actual Run	Des	Icon	OD (in)	Top (ftKB)	Btm (ftKB)
Proposed	Isolate GR top with Balanced plug	■	4.9	490	595
Proposed	Isolate surface with 16 sx out and 12 sx in	■	4.9	18	110
Actual	Bridge Plug - Permanent	▲	4.9	4550	4552
Actual	Bridge Plug - Permanent	▲	4.9	6724	6726
Actual	Fish	🐟	4 3/4	8692	8695
Actual	Fill	■	5	8683	8692
Actual	Fish	🐟	1	8675	8683

Cement Plugs			
Prop/Actual Run	Top (ftKB)	Btm (ftKB)	Com
Actual	6494	6724	Isolate MV top and perfs 26 sx
Actual	4480	4550	Isolate Wasatch perfs 8 sx on CIBP
Actual	3690	3840	Isolate Wasatch Top 17 sx
Actual	2175	2637	Isolate BMSW and csg shoe 49 sx
Actual	490	595	Pumped 12 SX. No injection.
Actual	18	110	Pump 43 SX.

GreyRock Cementing Inc

PO Box 662
Bluebell, UT, 84007

Invoice

Date	Invoice #
5/1/2023	8240K

Bill To
Utah Gas Corp 760 Horizon Dr, Suite 400 Grand Junction, CO, 81506

P.O. No.	Terms	Project
LCU 10-3H	Net 30	

Description	Qty	Rate	Amount
Pump Charge	2	3,500.00	7,000.00
Data Acquisition	1	1,200.00	1,200.00
Pump Truck Mileage	100	7.50	750.00
Crew Truck Mileage	300	7.50	2,250.00
Delivery	365	3.40	1,241.00
Blending	155	3.40	527.00
Premium G Cement	155	45.00	6,975.00T
Discount 20%		-3,988.60	-3,988.60

Subtotal		\$15,954.40
Sales Tax (6.05%)		\$337.59
Total		\$16,291.99
Payments/Credits		\$0.00
Balance Due		\$16,291.99

Single Shot Wireline Inc6540 N. Dryfork Canyon Road
UT 84078**Invoice**

Date	Invoice #
4/27/2023	2341

Bill To
Utah Gas Corp. 760 Horizon Drive, Suite 400 Grand Junction, CO 81506

P.O. No.	Terms	Location
		LCU 10-3H

Service Date	Description	Quantity	Rate	Amount
4/27/2023	Wireline Services Pack off Environmental Gauge Ring Depth/Ops Squeeze Gun	1	4,442.80	4,442.80
Thank you for your business.			Total	\$4,442.80

Sundry Number: 123781 API Well Number: 430473



UTAH GAS CORP
UTU-34350
LCU 10-3H
NWSE SEC 3
T1S R20E