

Company	Location Number	Location Description	Joint Ownership	Other Company Location on Joint Ownership
KU	0310	Trimble County Land	Yes	0310
KU	0321	Trimble County Unit 2	Yes	0321
KU	0322	Trimble County Unit 2 FGD	Yes	0322
KU	0470	Trimble County CT 5	Yes	0470
KU	0471	Trimble County CT 6	Yes	0471
KU	0473	Trimble County CT Pipeline	Yes	0473
KU	0474	Trimble County CT 7	Yes	0474
KU	0475	Trimble County CT 8	Yes	0475
KU	0476	Trimble County CT 9	Yes	0476
KU	0477	Trimble County CT 10	Yes	0477
KU	5591	System Laboratory	No	
KU	5603	Tyrone Unit 3	No	
KU	5604	Tyrone Units 1&2	No	
KU	5613	Green River Unit 3	No	
KU	5614	Green River Unit 4	No	
KU	5615	Green River Units 1&2	No	
KU	5621	Brown Unit 1	No	
KU	5622	Brown Unit 2	No	
KU	5623	Brown Unit 3	No	
KU	5630	Brown Unit 1,2,3 FGD	No	
KU	5635	Brown CT 5	Yes	0459
KU	5636	Brown CT 6	Yes	0460
KU	5637	Brown CT 7	Yes	0461
KU	5638	Brown CT 8	No	
KU	5639	Brown CT 9	No	
KU	5640	Brown CT 10	No	
KU	5641	Brown CT 11	No	
KU	5643	Pineville Unit 3	No	
KU	5644	Pineville Units 1 and 2	No	
KU	5645	Brown CT 9 Gas Pipeline	No	
KU	5650	Ghent Unit 1 Scrubber	No	
KU	5651	Ghent Unit 1	No	
KU	5652	Ghent Unit 2	No	
KU	5653	Ghent Unit 3	No	
KU	5654	Ghent Unit 4	No	
KU	5658	Ghent Unit 2 Scrubber	No	
KU	5659	Coal Cars	No	
KU	5660	Ghent 3 Scrubber	No	
KU	5661	Ghent 4 Scrubber	No	
KU	5691	Dix Dam	No	
KU	5692	Lock #7	No	
KU	5696	Haefling Units 1,2,&3	No	
KU	5697	Paddy's Run Generator 13	Yes	0432
LG&E	0102	Cane Run Land	No	
LG&E	0103	Cane Run Locomotive	No	
LG&E	0104	Cane Run Rail Cars	No	
LG&E	0112	Cane Run Unit 1	No	
LG&E	0121	Cane Run Unit 2	No	
LG&E	0131	Cane Run Unit 3	No	
LG&E	0141	Cane Run Unit 4	No	
LG&E	0142	Cane Run Unit 4 Scrubber	No	

LG&E	0151	Cane Run Unit 5	No	
LG&E	0152	Cane Run Unit 5 Scrubber	No	
LG&E	0161	Cane Run Unit 6	No	
LG&E	0162	Cane Run Unit 6 Scrubber	No	
LG&E	0171	Cane Run GT 11	No	
LG&E	0202	Mill Creek Land	No	
LG&E	0203	Mill Creek Locomotive	No	
LG&E	0204	Mill Creek Rail Cars	No	
LG&E	0211	Mill Creek Unit 1	No	
LG&E	0212	Mill Creek Unit 1 Scrubber	No	
LG&E	0221	Mill Creek Unit 2	No	
LG&E	0222	Mill Creek Unit 2 Scrubber	No	
LG&E	0231	Mill Creek Unit 3	No	
LG&E	0232	Mill Creel Unit 3 Scrubber	No	
LG&E	0241	Mill Creek Unit 4	No	
LG&E	0242	Mill Creek Unit 4 Scrubber	No	
LG&E	0310	Trimble County Land	No	
LG&E	0311	Trimble County Unit 1	No	
LG&E	0312	Trimble County Unit 1 Scrubber	No	
LG&E	0321	Trimble County Unit 2	Yes	0321
LG&E	0322	Trimble County Unit 2 FGD	Yes	0322
LG&E	0410	Zorn and River Road Gas Turbine	No	
LG&E	0420	Waterside 7&8 Gas Turbines	No	
LG&E	0430	Paddys Run Generator 11	No	
LG&E	0431	Paddys Run Generator 12	No	
LG&E	0432	Paddys Run Generator 13	No	
LG&E	0450	Ohio Falls Other Than Project 289	No	
LG&E	0451	Ohio Falls Project 289	No	
LG&E	0459	Brown CT 5	Yes	5635
LG&E	0460	Brown CT 6	Yes	5636
LG&E	0461	Brown CT 7	Yes	5637
LG&E	0470	Trimble County CT 5	Yes	0470
LG&E	0471	Trimble County CT 6	Yes	0471
LG&E	0473	Trimble County CT Pipeline	Yes	0473
LG&E	0474	Trimble County CT 7	Yes	0474
LG&E	0475	Trimble County CT 8	Yes	0475
LG&E	0476	Trimble County CT 9	Yes	0476
LG&E	0477	Trimble County CT 10	Yes	0477

Retired Completely

Same facility as Location 0451 - Ohio Falls Project 289

Same facility as Location 0450 - Ohio Falls Other than Project 289

**Wiseman, Sara**

---

**From:** Riggs, Eric  
**Sent:** Thursday, November 03, 2011 8:21 AM  
**To:** 'Spanos, John J.'  
**Cc:** Wiseman, Sara  
**Subject:** RE: LG&E

John,

I plan to have LG&E Electric to you today and LG&E Gas tomorrow.

Thanks,  
Eric

---

**From:** Spanos, John J. [<mailto:jspanos@GFNET.com>]  
**Sent:** Thursday, November 03, 2011 8:17 AM  
**To:** Wiseman, Sara; Riggs, Eric  
**Subject:** LG&E

Sara & Eric:

Have you had any time to investigate the questions we asked regarding the LG&E data issues?

Thanks

John

**Wiseman, Sara**

---

**From:** Spanos, John J. <jspanos@GFNET.com>  
**Sent:** Tuesday, November 08, 2011 9:46 AM  
**To:** Riggs, Eric; Wiseman, Sara  
**Cc:** Allis, Ned W.  
**Subject:** data questions  
**Attachments:** LG&E - KU, Follow up Data Questions for Nov 8 Call.docx

Eric:

Here are the follow up questions we have. We will give you a call shortly to discuss in detail.

John

# LG&E and Kentucky Utilities

---

*Follow Up Data Questions for November 8 Call*

## **General**

### All Companies

- Need book reserve at 9/30/2011 and reserve bringforward to 9/30/2011

## **LG&E Electric**

### Transmission and Distribution

- For many transmission and distribution accounts (i.e. Accounts 355, 356, 364, 365, 366, 367, 369.1, 373.1, and 373.2) the years 2009 and/or 2010 experienced higher than normal retirements and cost of removal. These are in part due to catching up on for retirements not made with the Oracle system, and in part to significant storm work. However, the 2009-2010 experience has very high cost of removal relative to the level of retirements (especially when compared to previous years). Have all of the retirements been caught up? If not, what is the reason for the increase in cost of removal, and is this a trend that is likely to continue with PowerPlant?

### Account 343, Prime Movers

- What is the retirement amount related to the (\$1,270,132) cost of removal? For KU, there was a (\$1,776,053.64) retirement made in March 2003 related to a (\$1,751,509) insurance payment. Is all or part of the (\$1,344,213.36) retirement for LG&E related to the insurance payment for the reimbursed retirements at Brown?

### Account 368, Line Transformers

- What percentage of transformers is affected by environmental issues? Is this expected to continue in the future? Does this also affect KU?

## **LG&E Gas**

### Account 375.2, Structures and Improvements – Other Distribution

- How much of the property in this account is for leased assets?

### Account 376, Mains

- What percentage of the account are leak clamps and joint seals? Are these assets still capitalized and will they have similar life expectations as in the previous 5 years?

## **Kentucky Utilities**

### Account 369, Services

- From approximately 1981 through 1999, a high percentage of retirements are early ages (mostly 1 year old). What is the reason for this?

**Wiseman, Sara**

---

**From:** Riggs, Eric  
**Sent:** Thursday, November 10, 2011 11:00 AM  
**To:** 'nallis@gfnet.com'; 'Spanos, John J.'  
**Cc:** Wiseman, Sara  
**Subject:** Information Request

Ned, John,

Attached are the files requested.



Copy of LGE\_  
Plant report\_SEP...



Copy of KU\_Plant  
report\_SEPTE...



LGE Line Transf  
113270 COR SAL...



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING**  
**Sep-2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101 UTILITY PLANT IN SERVICE</b>						
<b>Common</b>						
Common General Plant	159,884,459.36	9,595,224.90	(663,361.41)	(30,818.06)	8,901,045.43	168,785,504.79
Common Intangible Plant	56,455,326.72	7,964,495.57	(1,661,801.58)	-	6,302,693.99	62,758,020.71
	<u>216,339,786.08</u>	<u>17,559,720.47</u>	<u>(2,325,162.99)</u>	<u>(30,818.06)</u>	<u>15,203,739.42</u>	<u>231,543,525.50</u>
<b>Electric</b>						
Electric Distribution	927,289,038.50	31,066,492.50	(6,291,741.15)	47,153.43	24,821,904.78	952,110,943.28
Electric General Plant	16,521,615.59	1,289,339.27	(1,934,885.80)	30,818.06	(614,728.47)	15,906,887.12
Electric Hydro Production	41,680,209.14	910,668.82	(229,891.00)	-	680,777.82	42,360,986.96
Electric Intangible Plant	2,340.29	-	-	-	-	2,340.29
Electric Other Production	229,401,033.01	1,886,947.59	(981,817.87)	38,429.14	943,558.86	230,344,591.87
Electric Steam Production	1,930,347,044.43	201,354,557.85	(23,221,870.86)	3,530,527.24	181,663,214.23	2,112,010,258.66
Electric Transmission	247,742,496.14	6,354,349.01	(1,124,347.60)	(47,153.43)	5,182,847.98	252,925,344.12
	<u>3,392,983,777.10</u>	<u>242,862,355.04</u>	<u>(33,784,554.28)</u>	<u>3,599,774.44</u>	<u>212,677,575.20</u>	<u>3,605,661,352.30</u>
<b>Gas</b>						
Gas Distribution	549,799,120.70	34,872,795.04	(585,227.95)	97,729.20	34,385,296.29	584,184,416.99
Gas General Plant	9,178,093.57	400,882.53	(995,401.23)	(97,729.20)	(692,247.90)	8,485,845.67
Gas Intangible Plant	1,187.49	-	-	-	-	1,187.49
Gas Storage	78,415,311.06	2,114,137.15	(1,426,316.42)	-	687,820.73	79,103,131.79
Gas Transmission	16,661,869.68	970,087.61	(18,360.47)	3,941,518.65	4,893,245.79	21,555,115.47
	<u>654,055,582.50</u>	<u>38,357,902.33</u>	<u>(3,025,306.07)</u>	<u>3,941,518.65</u>	<u>39,274,114.91</u>	<u>693,329,697.41</u>
<b>Total 101 Accounts</b>	<u>4,263,379,145.68</u>	<u>298,779,977.84</u>	<u>(39,135,023.34)</u>	<u>7,510,475.03</u>	<u>267,155,429.53</u>	<u>4,530,534,575.21</u>
<b>101 PROPERTY UNDER CAPITAL LEASES</b>						
<b>Electric</b>						
Capital Leased Property	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Total 101101</b>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>102 Plant Purchased &amp; sold</b>						
<b>Electric</b>						
Electric Steam Production	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Total 102001</b>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
						4,530,534,575.21
<b>105 PLANT HELD FOR FUTURE USE</b>						
<b>Electric</b>						
Electric Distribution	649,014.48	-	-	-	-	649,014.48
Electric Steam Production	4,182,559.70	-	-	(4,182,559.70)	(4,182,559.70)	-
	<u>4,831,574.18</u>	<u>-</u>	<u>-</u>	<u>(4,182,559.70)</u>	<u>(4,182,559.70)</u>	<u>649,014.48</u>
<b>Total 105001</b>	<u>4,831,574.18</u>	<u>-</u>	<u>-</u>	<u>(4,182,559.70)</u>	<u>(4,182,559.70)</u>	<u>649,014.48</u>
<b>106 COMPLETED CONSTRUCTION NOT CLASSIFIED</b>						
<b>Common</b>						
Common General Plant	597,158.63	1,359,099.42	-	-	1,359,099.42	1,956,258.05
Common Intangible Plant	2,714,931.36	(1,575,075.77)	-	-	(1,575,075.77)	1,139,855.59
	<u>3,312,089.99</u>	<u>(215,976.35)</u>	<u>-</u>	<u>-</u>	<u>(215,976.35)</u>	<u>3,096,113.64</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING**  
**Sep-2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Electric</b>						
Electric Distribution	11,544,733.90	7,019,806.75	-	-	7,019,806.75	18,564,540.65
Electric General Plant	50,763.87	(50,763.87)	-	-	(50,763.87)	-
Electric Hydro Production	16,952.26	174,504.11	-	-	174,504.11	191,456.37
Electric Intangible Plant	-	-	-	-	-	-
Electric Other Production	1,767,208.21	585,175.71	-	-	585,175.71	2,352,383.92
Electric Steam Production	15,929,229.77	9,450,122.71	-	-	9,450,122.71	25,379,352.48
Electric Transmission	35,045,472.82	1,010,992.42	-	-	1,010,992.42	36,056,465.24
	<u>64,354,360.83</u>	<u>18,189,837.83</u>	<u>-</u>	<u>-</u>	<u>18,189,837.83</u>	<u>82,544,198.66</u>
<b>Gas</b>						
Gas Distribution	24,420,156.16	(3,874,780.78)	-	-	(3,874,780.78)	20,545,375.38
Gas General Plant	126,992.17	74,776.30	-	-	74,776.30	201,768.47
Gas Intangible Plant	-	-	-	-	-	-
Gas Storage	951,426.06	492,034.09	-	-	492,034.09	1,443,460.15
Gas Transmission	-	1,335,701.67	-	-	1,335,701.67	1,335,701.67
	<u>25,498,574.39</u>	<u>(1,972,268.72)</u>	<u>-</u>	<u>-</u>	<u>(1,972,268.72)</u>	<u>23,526,305.67</u>
<b>Total 106 Accounts</b>	<u>93,165,025.21</u>	<u>16,001,592.76</u>	<u>-</u>	<u>-</u>	<u>16,001,592.76</u>	<u>109,166,617.97</u>
						<u>4,639,701,193.18</u>
<b>117 GAS STORED UNDERGROUND-NONCURRENT</b>						
<b>Gas</b>						
Gas Stored Nonrecoverable	2,139,990.00	-	-	-	-	2,139,990.00
	<u>2,139,990.00</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,139,990.00</u>
<b>Total 117001</b>	<u>2,139,990.00</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,139,990.00</u>
<b>121 NONUTILITY PROPERTY</b>						
<b>Common</b>						
Non Utility Property	75,239.56	-	-	-	-	75,239.56
	<u>75,239.56</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>75,239.56</u>
<b>Total 121001</b>	<u>75,239.56</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>75,239.56</u>
<b>107 CONSTRUCTION WORK IN PROGRESS</b>						
<b>Construction Work In Progress</b>						
Common	21,243,879.89	(11,738,866.31)	-	-	(11,738,866.31)	9,505,013.58
Electric	324,323,732.14	(177,183,945.04)	-	-	(177,183,945.04)	147,139,787.10
Gas	39,756,306.91	(4,136,241.81)	-	-	(4,136,241.81)	35,620,065.10
	<u>385,323,918.94</u>	<u>(193,059,053.16)</u>	<u>-</u>	<u>-</u>	<u>(193,059,053.16)</u>	<u>192,264,865.78</u>
<b>Total Plant (Non-CWIP)</b>	<u>4,363,590,974.63</u>	<u>314,781,570.80</u>	<u>(39,135,023.34)</u>	<u>3,327,915.33</u>	<u>278,974,462.59</u>	<u>4,642,565,437.22</u>
<b>Total Plant + CWIP</b>	<u>4,748,914,893.57</u>	<u>121,722,517.44</u>	<u>(39,135,023.34)</u>	<u>3,327,915.33</u>	<u>85,915,409.43</u>	<u>4,834,830,303.00</u>
<b>Total Plant + CWIP - Non Utility (BS)</b>	<u>4,748,839,654.01</u>	<u>121,722,517.44</u>	<u>(39,135,023.34)</u>	<u>3,327,915.33</u>	<u>85,915,409.43</u>	<u>4,834,755,063.44</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING  
Sep-2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>LIFE RESERVE</b>										
Common General Plant	(77,263,235.10)	(9,590,503.37)	863,361.41	30,818.06	-	-	-	-	-	(86,159,559.00)
Common General Plant - ARO	(343.19)	(1,545.30)	-	-	-	-	-	-	-	(1,888.49)
Electric Distribution	(277,000,365.75)	(13,009,011.07)	6,291,741.15	(382.60)	-	-	-	-	-	(283,718,018.27)
Electric Distribution - ARO	(1,259.54)	(4,525.39)	-	-	-	-	-	-	-	(5,784.93)
Electric General Plant	(12,910,034.19)	(305,451.83)	1,934,885.80	(30,818.06)	-	-	-	-	-	(11,311,418.28)
Electric Hydro Production	(9,718,276.88)	(422,048.70)	229,891.00	-	-	-	-	-	-	(9,910,434.58)
Electric Hydro Production - ARO	(384.10)	(1,311.39)	-	-	-	-	-	-	-	(1,675.49)
Electric Other Production	(80,282,055.17)	(6,138,430.87)	981,817.87	-	-	-	-	-	-	(85,438,668.17)
Electric Other Production - ARO	(192.88)	(820.48)	-	-	-	-	-	-	-	(1,013.36)
Electric Steam Production	(1,029,518,070.37)	(42,570,872.20)	22,546,194.50	-	-	-	-	-	-	(1,049,542,548.07)
Electric Steam Production - ARO	(204,061.94)	(1,588,589.98)	675,678.38	116,513.06	-	-	-	-	-	(998,462.48)
Electric Transmission	(119,192,806.75)	(3,288,997.09)	1,124,347.80	382.60	-	-	-	-	-	(121,354,873.64)
Electric Transmission - ARO	(41.40)	(149.13)	-	-	-	-	-	-	-	(190.53)
Gas Distribution	(125,049,477.23)	(8,650,428.74)	510,188.68	(13,332.40)	-	-	-	-	-	(133,203,049.69)
Gas Distribution - ARO	(49,734.93)	(297,397.52)	75,039.27	-	-	-	-	-	-	(272,093.18)
Gas General Plant	(6,299,829.20)	(238,278.05)	995,401.23	13,332.40	-	-	-	-	-	(5,527,173.62)
Gas Storage	(31,288,281.49)	(811,047.39)	1,030,910.96	-	-	-	-	-	-	(31,068,417.92)
Gas Storage - ARO	(39,466.10)	(558,445.22)	385,405.48	-	-	-	-	-	-	(202,505.86)
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-
Gas Transmission	(9,448,805.32)	(42,890.94)	18,360.47	-	-	-	-	-	-	(9,473,135.79)
Gas Transmission - ARO	-	(8,817.73)	-	-	-	-	-	-	-	(8,817.73)
	(1,758,329,458.47)	(87,523,362.35)	37,473,221.78	116,513.06	-	-	-	-	-	(1,808,263,088.00)
<b>COST OF REMOVAL</b>										
Common General Plant	(888,372.47)	(210,388.81)	-	-	-	-	332,982.78	-	-	(565,798.50)
Electric Distribution	(146,715,298.78)	(5,152,771.88)	-	(55.48)	-	-	3,619,630.52	-	-	(148,248,495.60)
Electric General Plant	3,888.84	-	-	-	-	-	-	-	-	3,888.84
Electric Hydro Production	738,907.70	(32,051.34)	-	-	-	-	38,351.42	-	-	745,207.78
Electric Other Production	(2,505,175.99)	(283,442.24)	-	-	-	-	110,974.17	-	-	(2,677,644.06)
Electric Steam Production	(94,783,295.15)	(12,727,717.57)	-	-	-	-	2,591,182.83	-	-	(104,919,829.89)
Electric Steam Production - ARO	-	-	-	-	-	-	-	-	-	(274,748.65)
Electric Transmission	(24,538,454.78)	(1,057,965.36)	-	55.48	-	-	82,331.47	-	-	(25,513,933.19)
Gas Distribution	(80,212,131.14)	(2,443,318.43)	-	-	-	-	1,480,225.35	-	-	(81,175,224.22)
Gas General Plant	(0.02)	-	-	-	-	-	-	-	-	(0.02)
Gas Storage	(170,437.90)	(105,208.78)	-	-	-	-	565,052.30	-	-	289,407.62
Gas Storage - ARO	-	-	-	-	-	-	-	-	-	(2,144,773.05)
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-
Gas Transmission	(3,016,813.95)	(10,611.03)	-	-	-	-	48,318.45	-	-	(2,981,106.53)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(335,064,630.35)	(21,247,464.41)	-	-	-	-	8,667,029.27	-	-	(347,445,065.49)

LOUISVILLE GAS & ELECTRIC COMPANY  
SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING  
Sep-2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARD Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>SALVAGE</b>										
Common General Plant	278,074.55	287.48	-	-	-	-	-	-	-	278,362.01
Electric Distribution	17,535,024.98	1,044,146.28	-	-	-	-	-	(197,553.22)	-	18,381,618.04
Electric General Plant	138,281.25	1,732.95	-	-	-	-	-	-	-	140,014.20
Electric Hydro Production	376,638.17	-	-	-	-	-	-	-	-	376,638.17
Electric Other Production	(18,998.67)	-	-	-	-	-	-	-	-	(18,998.67)
Electric Steam Production	22,028,570.14	1,516,393.90	-	-	-	-	-	(34,636.38)	-	23,510,327.66
Electric Transmission	6,247,368.67	196,105.34	-	-	-	-	-	-	-	6,443,474.01
Gas Distribution	3,594,440.75	149,224.52	-	-	-	-	-	-	-	3,743,665.27
Gas General Plant	225,788.37	1,701.73	-	-	-	-	-	-	-	227,490.10
Gas Storage	269,933.04	12,876.33	-	-	-	-	-	-	-	282,809.37
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-
Gas Transmission	217,923.11	3,979.13	-	-	-	-	-	-	-	221,902.24
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>50,893,044.36</u>	<u>2,926,447.64</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(232,189.60)</u>	<u>-</u>	<u>53,587,302.40</u>
<b>TOTAL RESERVES</b>										
Common	(77,737,236.57)	(9,802,147.62)	963,361.41	30,818.06	-	-	332,962.76	-	-	(86,512,242.16)
Electric	(1,731,109,796.85)	(83,288,319.16)	33,784,554.28	85,895.00	-	-	8,442,470.41	(232,189.60)	-	(1,774,317,585.92)
Gas	(233,654,011.04)	(12,753,912.14)	3,025,306.07	0.00	-	-	2,091,596.10	-	-	(241,291,021.01)
	<u>(2,042,501,044.46)</u>	<u>(105,844,379.12)</u>	<u>37,473,221.76</u>	<u>116,513.06</u>	<u>-</u>	<u>-</u>	<u>8,867,029.27</u>	<u>(232,189.60)</u>	<u>-</u>	<u>(2,102,120,649.09)</u>
<b>RETIREMENT WORK IN PROGRESS</b>										
Common	342,847.00	-	-	162,020.85	-	(332,962.76)	18,488.79	(20,894.00)	2,144.92	171,744.80
Electric	9,803,953.21	-	-	(78,988.13)	(909,868.03)	(5,868,858.02)	7,367,311.16	(438,968.10)	(182,977.77)	9,511,524.32
Gas	2,523,160.64	-	-	(23,759.88)	(1,053,809.06)	(1,295,792.38)	1,021,237.93	(4,848.40)	(2,529.78)	1,163,661.11
	<u>12,469,960.85</u>	<u>-</u>	<u>-</u>	<u>59,292.66</u>	<u>(1,963,677.09)</u>	<u>(7,497,413.16)</u>	<u>8,427,037.88</u>	<u>(464,708.50)</u>	<u>(183,362.61)</u>	<u>10,846,830.23</u>
<b>YTD ACTIVITY</b>	<u>(2,030,031,263.81)</u>	<u>(105,844,379.12)</u>	<u>37,473,221.76</u>	<u>175,805.92</u>	<u>(1,963,677.09)</u>	<u>(7,497,413.16)</u>	<u>17,294,067.15</u>	<u>(696,898.10)</u>	<u>(183,362.61)</u>	<u>(2,091,273,918.86)</u>
<b>AMORTIZATION</b>										
Common	(18,306,390.80)	(6,011,506.42)	1,661,801.58	-	-	-	-	-	-	(20,656,095.44)
Electric	(100.00)	-	-	-	-	-	-	-	-	(100.00)
Gas	(800.00)	-	-	-	-	-	-	-	-	(800.00)
<b>AMORTIZATION TOTAL</b>	<u>(18,307,290.80)</u>	<u>(6,011,506.42)</u>	<u>1,661,801.58</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(20,656,995.44)</u>
<b>Depreciation &amp; Amortization Total</b>	<u>(2,048,338,574.21)</u>	<u>(111,855,885.54)</u>	<u>39,135,023.34</u>	<u>175,805.92</u>	<u>(1,963,677.09)</u>	<u>(7,497,413.16)</u>	<u>17,294,067.15</u>	<u>(696,898.10)</u>	<u>(183,362.61)</u>	<u>(2,111,930,914.30)</u>
<b>Depr &amp; Amort - Nonutility for Balance Sheet</b>										
										<u>(2,111,967,553.94)</u>
<b>Utility Plant at Original Cost Less Reserve for Depreciation &amp; Amortization (Excl nonutility)</b>	<u>2,702,564,440.16</u>									<u>2,722,887,509.50</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RWIP BY G/L ACCOUNT - FINANCIAL ACCOUNTING**  
**Sep-2011**

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>ARO Settlements</u>	<u>RWIP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
<b>RETIREMENT WORK IN PROGRESS</b>										
Common	342,947.00	-	-	162,020.85	-	(332,962.76)	18,488.79	(20,894.00)	2,144.92	171,744.80
Electric	9,603,653.21	-	-	(78,968.13)	(909,868.03)	(5,868,658.02)	7,387,311.16	(438,968.10)	(182,977.77)	9,511,524.32
Gas	2,523,160.64	-	-	(23,759.86)	(1,053,809.06)	(1,295,792.38)	1,021,237.93	(4,846.40)	(2,529.76)	1,163,661.11
	<u>12,469,760.85</u>	<u>-</u>	<u>-</u>	<u>59,292.86</u>	<u>(1,963,677.09)</u>	<u>(7,497,413.16)</u>	<u>8,427,037.88</u>	<u>(464,708.50)</u>	<u>(183,362.61)</u>	<u>10,846,930.23</u>
<b>RWIP ACCOUNT 108099</b>										
Common	-	-	-	-	-	-	-	-	-	-
Electric	-	-	-	-	-	-	-	-	-	-
Gas	-	-	-	-	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>RWIP ACCOUNT 108799</b>										
Common	-	-	-	-	-	-	-	-	-	-
Electric	2,098,103.66	-	-	-	(909,868.03)	-	(131,152.55)	-	-	1,057,083.08
Gas	807,445.10	-	-	-	(1,053,809.06)	-	384,774.33	-	-	138,410.37
	<u>2,905,548.76</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(1,963,677.09)</u>	<u>-</u>	<u>253,621.78</u>	<u>-</u>	<u>-</u>	<u>1,195,493.45</u>
<b>RWIP ACCOUNT 108901</b>										
Common	342,947.00	-	-	162,020.85	-	(332,962.76)	18,488.79	(20,894.00)	2,144.92	171,744.80
Electric	7,505,549.55	-	-	(78,968.13)	-	(6,242,811.07)	7,518,463.71	(438,968.10)	(182,977.77)	8,080,288.19
Gas	1,715,715.54	-	-	(23,759.86)	-	(921,639.33)	636,463.60	(4,846.40)	(2,529.76)	1,399,403.79
	<u>9,564,212.09</u>	<u>-</u>	<u>-</u>	<u>59,292.86</u>	<u>-</u>	<u>(7,497,413.16)</u>	<u>8,173,416.10</u>	<u>(464,708.50)</u>	<u>(183,362.61)</u>	<u>9,651,436.78</u>
<b>TOTAL RWIP</b>										
Common	342,947.00	-	-	162,020.85	-	(332,962.76)	18,488.79	(20,894.00)	2,144.92	171,744.80
Electric	9,603,653.21	-	-	(78,968.13)	(909,868.03)	(6,242,811.07)	7,387,311.16	(438,968.10)	(182,977.77)	9,137,371.27
Gas	2,523,160.64	-	-	(23,759.86)	(1,053,809.06)	(921,639.33)	1,021,237.93	(4,846.40)	(2,529.76)	1,537,814.16
	<u>12,469,760.85</u>	<u>-</u>	<u>-</u>	<u>59,292.86</u>	<u>(1,963,677.09)</u>	<u>(7,497,413.16)</u>	<u>8,427,037.88</u>	<u>(464,708.50)</u>	<u>(183,362.61)</u>	<u>10,846,930.23</u>
									VARIANCE	-

LOUISVILLE GAS & ELECTRIC COMPANY  
 DETAIL OF TRANSFERS - FINANCIAL ACCOUNTING  
 Sep-2011

	Jan-2011 (A) Transfers/ Adjustments	Jan-2011 (B) Transfers/ Adjustments	Feb-2011 Transfers/ Adjustments	Mar-2011 (A) Transfers/ Adjustments	Mar-2011 (B) Transfers/ Adjustments	May-2011 Transfers/ Adjustments	Jun-2011 (A) Transfers/ Adjustments	Jun-2011 (B) Transfers/ Adjustments	Sept-2011 (A) Transfers/ Adjustments	Sept-2011 (B) Transfers/ Adjustments	Sept-2011 (C) Transfers/ Adjustments	Sept-2011 (D) Transfers/ Adjustments	Transfers/ Adjustments	Ending Balance
<b>101</b>	<b>UTILITY PLANT IN SERVICE</b>													
Common														
Common General Plant	-	-	-	-	-	-	-	-	(30,818.06)	-	-	-	-	(30,818.06)
Common Intangible Plant	-	-	-	-	-	-	-	-	(30,818.06)	-	-	-	-	(30,818.06)
Electric														
Electric Distribution	-	-	47,153.43	-	-	-	-	-	-	-	-	-	-	47,153.43
Electric General Plant	-	-	-	-	-	-	-	-	30,818.06	-	-	-	-	30,818.06
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	38,429.14	-	-	-	-	-	-	-	-	-	38,429.14
Electric Steam Production	4,182,559.70	-	-	(39,429.14)	-	-	-	-	-	-	(813,603.32)	-	-	3,550,527.24
Electric Transmission	-	-	(47,153.43)	-	-	-	-	-	-	-	-	-	-	(47,153.43)
	4,182,559.70	-	-	-	-	-	-	-	30,818.06	-	(813,603.32)	-	-	3,599,774.44
Gas														
Gas Distribution	-	-	-	97,729.20	-	-	-	-	-	-	-	-	-	97,729.20
Gas General Plant	-	-	-	(97,729.20)	-	-	-	-	-	-	-	-	-	(97,729.20)
Gas Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	3,941,518.85	-	3,941,518.85
<b>Total 101 Accounts</b>	<b>4,182,559.70</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(813,603.32)</b>	<b>3,941,518.85</b>	<b>-</b>	<b>7,510,475.03</b>
<b>102</b>	<b>Plant Purchased &amp; Sold</b>													
Electric														
Electric Steam Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total 101101</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>105</b>	<b>PLANT HELD FOR FUTURE USE</b>													
Electric														
Electric Distribution	(4,182,559.70)	-	-	-	-	-	-	-	-	-	-	-	-	(4,182,559.70)
Electric Steam Production	(4,182,559.70)	-	-	-	-	-	-	-	-	-	-	-	-	(4,182,559.70)
<b>Total 105001</b>	<b>(4,182,559.70)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(4,182,559.70)</b>
<b>108</b>	<b>COMPLETED CONSTRUCTION NOT CLASSIFIED</b>													
Common														
Common General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Common Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric														
Electric Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas														
Gas Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total 108 Accounts</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>117</b>	<b>GAS STORED UNDERGROUND-NONCURRENT</b>													
Gas														
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total 117001</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>121</b>	<b>NONUTILITY PROPERTY</b>													
Common														
Non-Utility Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total 121001</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>187</b>	<b>CONSTRUCTION WORK IN PROGRESS</b>													

LOUISVILLE GAS & ELECTRIC COMPANY  
 DETAIL OF TRANSFERS - FINANCIAL ACCOUNTING  
 Sep-2011

	Jan-2011 (A)	Jan-2011 (B)	Feb-2011	Mar-2011 (A)	Mar-2011 (B)	May-2011	Jun-2011 (A)	Jun-2011 (B)	Sept-2011 (A)	Sept-2011 (B)	Sept-2011 (C)	Sept-2011 (D)	Transfers/ Adjustments	Ending Balance
	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Ending Balance
<b>Construction Work In Progress</b>														
Common	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>LIFE RESERVE</b>														
Common General Plant	-	-	-	-	-	-	-	-	30,818.06	-	-	-	-	30,818.06
Common General Plant - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution	-	-	(382.60)	-	-	-	-	-	-	-	-	-	-	(382.60)
Electric Distribution - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	-	-	-	-	-	(19,392.53)	19,392.53	-	30,818.06	-	-	-	-	(30,818.06)
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production - ARO	-	-	-	-	-	-	-	-	-	-	116,513.06	-	-	116,513.06
Electric Transmission	-	-	382.60	-	-	-	-	-	-	-	-	-	-	382.60
Electric Transmission - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Distribution	-	-	-	(13,332.40)	-	-	-	-	-	-	-	-	-	(13,332.40)
Gas Distribution - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas General Plant	-	-	-	13,332.40	-	19,392.53	(19,392.53)	-	-	-	-	-	-	13,332.40
Gas Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Storage - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	116,513.06	-	-	-	116,513.06
<b>COST OF REMOVAL</b>														
Common General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution	-	-	(55.46)	-	-	-	-	-	-	-	-	-	-	(55.46)
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission	-	-	55.46	-	-	-	-	-	-	-	-	-	-	55.46
Gas Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>SALVAGE</b>														
Common General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Non USBy Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL RESERVES</b>														
Common	-	-	-	-	-	-	-	-	30,818.06	-	-	-	-	30,818.06
Electric	-	-	(0.00)	-	-	(19,392.53)	19,392.53	-	(30,818.06)	-	116,513.06	-	-	65,695.00
Gas	-	-	(0.00)	-	-	19,392.53	(19,392.53)	-	-	-	-	-	-	59,292.98
<b>RETIREMENT WORK IN PROGRESS</b>														
Common	-	93,441.10	-	-	(93,441.10)	-	-	162,020.85	-	-	-	-	-	162,020.85
Electric	-	(15,315.33)	-	-	93,441.10	19,392.53	-	(132,411.23)	-	(45,075.20)	-	-	-	(76,968.13)
Gas	-	(78,125.77)	-	-	-	39,900.33	-	(28,609.82)	-	43,075.20	-	-	-	(23,759.86)
<b>YTD ACTIVITY</b>														
	-	-	(0.00)	-	-	(59,292.86)	-	-	-	-	116,513.06	-	-	175,805.92
<b>AMORTIZATION</b>														
Common	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>AMORTIZATION TOTAL</b>														
	-	-	(0.00)	-	-	(59,292.86)	-	-	-	-	116,513.06	-	-	175,805.92
<b>Depreciation &amp; Amortization Total</b>														
	-	-	(0.00)	-	-	(59,292.86)	-	-	-	-	116,513.06	-	-	175,805.92

LOUISVILLE GAS & ELECTRIC COMPANY  
 DETAIL OF TRANSFERS - FINANCIAL ACCOUNTING

2011

	Jan-2011 (A) Transfer/ Adjustment	Jan-2011 (B) Transfer/ Adjustment	Feb-2011 Transfer/ Adjustment	Mar-2011 (A) Transfer/ Adjustment	Mar-2011 (B) Transfer/ Adjustment	May-2011 Transfer/ Adjustment	Jun-2011 (A) Transfer/ Adjustment	Jun-2011 (B) Transfer/ Adjustment	Sep-2011 (A) Transfer/ Adjustment	Sep-2011 (B) Transfer/ Adjustment	Sep-2011 (C) Transfer/ Adjustment	Sep-2011 (D) Transfer/ Adjustment	Ending Balance
Jan-2011 (A)	Transfer from 108 to 101 - TCI in service.												
Jan-2011 (B)	RWP EDC splits balance to GL												
Feb-2011	Transfer between functional groups												
Mar-2011 (A)	Transfer Misc to the correct plant account												
Mar-2011 (B)	RWP EDC splits balance to GL												
May-2011	Sale of VWHG Gas (RWP is sale - Life is including actual product costs from GL. Life story is wrong in June.)												
Jun-2011 (A)	Sale of VWHG Gas - correction of error from May												
Jun-2011 (B)	RWP EDC splits balance to GL												
Nov-2011 (A)	Transfer of Fossil from Common Plant to Electric Plant												
Nov-2011 (B)	RWP EDC splits balance to GL												
Nov-2011 (C)	ARO Revaluation												
Nov-2011 (D)	Gas Transmission A/RD												



**Louisville Gas & Electric**  
**Land and Vehicle Retirements - 2010 - FINANCIAL ACCOUNTING**

		<u>Other + Vehicles NBV</u>	<u>Land Cost</u>	<u>Unplanned Depreciation</u>	<u>RWIP</u>	<u>(Gain) Loss</u>	<u>GL</u>	<u>Check</u>
MAY	Vehicle (127553)	-	-	-	(59,292.86)			
		-		-	(59,292.86)	(59,292.86)		

LOUISVILLE GAS & ELECTRIC COMPANY  
 RECONCILIATION OF SUMMARY OF UTILITY PLANT TO INCOME STATEMENT DEPRECIATION AND AMORTIZATION - FINANCIAL ACCOUNTING  
 Sep-2011

	YTD Accruals	YTD Acct - 254	YTD Locomotives Acct - 151060	YTD Railcar Acct - 151060	YTD Gas Pipeline Acct - 151061	YTD Transportation Acct - 184315	YTD TC1 Cooling Twr Acct - 421001	Rounding	End Balance
<b>DEPRECIATION</b>									
Common General Plant	(9,800,602.52)	-	-	-	-	15,280.75	-	-	(9,785,321.77)
Common General Plant - ARO	(1,545.30)	-	-	-	-	-	-	-	(1,545.30)
<b>Total Common</b>	<b>(9,802,147.82)</b>					<b>15,280.75</b>			<b>(9,786,867.07)</b>
Electric Distribution	(17,117,636.65)	-	-	-	-	-	-	-	(17,117,636.65)
Electric Distribution - ARO	(4,525.39)	-	-	-	-	-	-	-	(4,525.39)
Electric General Plant	(303,718.88)	-	-	-	-	136,379.27	-	-	(167,339.61)
Electric Hydro Production	(454,100.04)	-	-	-	-	-	-	-	(454,100.04)
Electric Hydro Production - ARO	(1,311.39)	-	-	-	-	-	-	-	(1,311.39)
Electric Other Production	(6,401,873.11)	-	-	-	47,811.51	-	-	-	(6,354,061.60)
Electric Other Production - ARO	(820.46)	-	-	-	-	-	-	-	(820.46)
Electric Steam Production	(53,781,995.67)	55,086.41	-	119,344.68	-	-	-	-	(53,717,737.60)
Electric Steam Production - ARO	(1,586,589.96)	-	-	-	-	-	-	-	(1,586,589.96)
Electric Transmission	(4,148,757.11)	-	-	-	-	-	-	-	(4,148,757.11)
Electric Transmission - ARO	(149.13)	-	-	-	-	-	-	-	(149.13)
<b>Total Electric</b>	<b>(63,901,477.99)</b>	<b>55,086.41</b>		<b>119,344.68</b>	<b>47,811.51</b>	<b>136,379.27</b>			<b>(63,553,029.94)</b>
Gas Distribution	(10,944,520.65)	-	-	-	-	-	-	-	(10,944,520.65)
Gas Distribution - ARO	(297,397.52)	-	-	-	-	-	-	-	(297,397.52)
Gas General Plant	(234,576.32)	-	-	-	-	60,423.86	-	-	(174,152.46)
Gas Storage	(903,377.84)	15,259.36	-	-	-	-	-	-	(918,627.20)
Gas Storage - ARO	(558,445.22)	-	-	-	-	-	-	-	(558,445.22)
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-
Gas Transmission	(49,522.84)	-	-	-	-	-	-	-	(49,522.84)
Gas Transmission - ARO	(8,817.73)	-	-	-	-	-	-	-	(8,817.73)
<b>Total Gas</b>	<b>(12,396,658.12)</b>	<b>15,259.36</b>				<b>60,423.86</b>			<b>(12,951,493.62)</b>
<b>Total Reserves</b>	<b>(106,600,283.93)</b>	<b>70,345.77</b>		<b>119,344.68</b>	<b>47,811.51</b>	<b>212,083.88</b>			<b>(106,291,369.63)</b>
<b>AMORTIZATION</b>									
Common	(6,011,506.42)	-	-	-	-	-	-	-	(6,011,506.42)
Electric	-	-	-	-	-	-	-	-	-
Gas	(6,011,506.42)	-	-	-	-	-	-	-	(6,011,506.42)
<b>TOTAL ACCRUAL &amp; AMORTIZATION</b>	<b>(112,611,790.35)</b>								<b>(112,302,856.05)</b>

Reconciliation to Income Statement - Amortization Expense

Electric Rev & Exp:	Amort YTD	\$ 4,268,169.55
		\$ 4,268,169.55
Per Above Reserve listing:		
	Total Electric	\$ -
	Common Alloc (71%)	\$ 4,268,169.56
		\$ 4,268,169.56
	Variance:	\$ 0.01
Gas Rec & Exp:	Amort YTD	\$ 1,743,336.67
		\$ 1,743,336.67
Per Above Reserve listing:		
	Total Gas:	\$ -
	Common Alloc (29%)	\$ 1,743,336.66
		\$ 1,743,336.66
	Variance:	\$ (0.01)

Reconciliation to Income Statement

Electric Rev & Exp:	Depreciation YTD	\$ 88,908,447.17
	ARO Depreciation	\$ 1,594,493.52
		\$ 90,502,940.69
Per Above Reserve listing:		
	Total Electric	\$ 83,553,029.94
	Total Common	\$ 9,786,867.07
	ECR Depr - Comm	(4,262.40)
	Total Common	\$ 9,782,604.67
	Common Alloc	71%
		\$ 6,945,649.32
		\$ 90,502,940.66
	Variance:	\$ (0.03)
Gas Rec & Exp:	Depreciation YTD	\$ 14,823,340.37
	ARO Depreciation	\$ 865,198.88
		\$ 15,788,448.95
Per Above Reserve listing:		
	Total Gas:	\$ 12,951,493.62
	Total Common	\$ 9,786,867.07
	ECR Depr - Comm	(4,262.40)
	Total Common	\$ 9,782,604.67
	Common Alloc	29%
		\$ 2,828,955.35
		\$ 15,788,448.97
	Variance:	\$ 0.02

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL COMPANY PLANT IN SERVICE - COMMON - NBV - FINANCIAL ACCOUNTING  
Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>KENTUCKY &amp; INDIANA</b>								
<b>Total 101 &amp; 106</b>								
<b>Plant in Service</b>								
<b>Common General</b>								
C389.10-Land	1,685,316.06	-	-	-	-	1,685,316.06	-	1,685,316.06
C389.20-Land Rights	202,094.94	-	-	-	-	202,094.94	(133,376.28)	68,718.66
C390.10-Struct and Imp-Gen Offices	57,610,084.32	3,854,342.39	(382,249.44)	-	3,472,092.95	61,082,177.27	(18,584,279.68)	42,497,897.59
C390.20-Struct and Imp-Transportatio	412,150.57	-	-	-	-	412,150.57	476,594.02	888,744.59
C390.30-Struct and Imp - Stores	10,999,675.24	-	(126,344.00)	-	(126,344.00)	10,873,331.24	(7,437,852.81)	3,435,478.43
C390.40-Struct and Imp - Shops	479,889.32	57,039.17	(216.41)	-	56,822.76	536,692.08	(169,018.54)	367,673.54
C390.60-Struct and Imp - Microwave	933,021.18	145,795.12	-	-	145,795.12	1,078,816.30	(239,335.65)	839,480.65
C391.10-Office Furniture	13,129,191.21	33,112.97	-	-	33,112.97	13,162,304.18	(7,234,575.68)	5,927,728.50
C391.20-Office Equipment	3,784,188.23	-	-	-	-	3,784,188.23	(2,418,337.50)	1,365,850.73
C391.30-Computer Equipment	11,715,918.98	4,562,143.15	-	(77,639.12)	4,484,504.03	16,200,423.01	(14,775,195.72)	1,425,227.29
C391.31-Personal Computers	3,527,431.84	664,832.27	-	-	664,832.27	4,192,264.11	(2,407,744.32)	1,784,519.79
C391.33 Computer Equip ECR 2006	-	-	-	77,639.12	77,639.12	77,639.12	(81,901.52)	(4,262.40)
C391.40-Security Equipment	3,090,111.37	110,523.31	-	-	110,523.31	3,200,634.68	(1,560,125.49)	1,640,509.19
C392.10-Trans Equip-Cars and Trucks	132,228.50	112,868.01	-	-	112,868.01	245,096.51	(113,567.51)	131,529.00
C392.20-Trans Equip-Trailers	83,874.30	-	-	-	-	83,874.30	(28,102.89)	55,771.41
C393.00-Stores Equipment	1,251,981.64	-	-	-	-	1,251,981.64	(649,793.16)	602,188.48
C394.00-Tools, Shop, Garage Equip	3,972,623.36	80,602.83	-	-	80,602.83	4,053,226.19	(1,421,972.73)	2,631,253.46
C395.00-Laboratory Equipment	-	-	-	-	-	-	0.00	0.00
C396.10-Power Op Equip-Hourly Rated	266,649.12	-	-	(30,818.06)	(30,818.06)	235,831.06	(206,564.63)	29,266.43
C396.20-Power Op Equip - Other	14,147.08	-	-	-	-	14,147.08	(9,144.89)	5,002.19
C397.00-Communication Equipment	40,087,043.68	1,297,017.50	(154,551.56)	-	1,142,465.94	41,229,509.62	(22,901,215.16)	18,328,294.46
C397.10-Communication Equip-Compute	6,403,627.65	18,841.57	-	-	18,841.57	6,422,469.22	(5,793,244.26)	629,224.96
C398.00-Miscellaneous Equipment	598,999.63	17,206.03	-	-	17,206.03	616,205.66	(758,238.91)	(142,033.25)
C399.15-ARD Cost Common (L/B)	101,389.77	-	-	-	-	101,389.77	(1,888.49)	99,501.28
C301.00-Organization	83,782.29	-	-	-	-	83,782.29	-	83,782.29
C302.00-Franchises and Consents	4,200.00	-	-	-	-	4,200.00	(4,200.00)	-
C303.00-Misc Intang Plant-Software	17,134,947.21	3,879,295.70	(1,661,801.58)	-	2,217,441.33	19,352,441.33	(10,397,011.70)	8,955,429.63
C303.10-CCS Software	41,947,328.58	2,510,124.10	-	-	2,510,124.10	44,457,452.68	(10,254,883.74)	34,202,568.94
C303.20-Law Library	-	-	-	-	-	-	-	-
	<u>219,651,876.07</u>	<u>17,343,744.12</u>	<u>(2,325,162.99)</u>	<u>(30,818.06)</u>	<u>14,987,763.07</u>	<u>234,639,639.14</u>	<u>(107,104,977.24)</u>	<u>127,534,661.90</u>
<b>Total Common Plant in Service</b>	<u>219,651,876.07</u>	<u>17,343,744.12</u>	<u>(2,325,162.99)</u>	<u>(30,818.06)</u>	<u>14,987,763.07</u>	<u>234,639,639.14</u>	<u>(107,104,977.24)</u>	<u>127,534,661.90</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING**  
**Sep-2011**

<b>KENTUCKY &amp; INDIANA</b>	<b>Beginning Balance</b>	<b>Additions</b>	<b>Retirements</b>	<b>Transfers/ Adjustments</b>	<b>Net Additions</b>	<b>Ending Balance</b>
<b>Total 101</b>						
<b>Plant in Service</b>						
<b>Common General</b>						
C389 10-Land	1,685,316.06	-	-	-	-	1,685,316.06
C389.20-Land Rights	202,094.94	-	-	-	-	202,094.94
C390.10-Struct and Imp-Gen Offices	57,610,084.32	3,534,286.66	(382,249.44)	-	3,152,037.22	60,762,121.54
C390.20-Struc and Imp-Transportatio	412,150.57	-	-	-	-	412,150.57
C390.30-Struct and Imp - Stores	10,999,675.24	-	(126,344.00)	-	(126,344.00)	10,873,331.24
C390.40-Struct and Imp - Shops	479,869.32	57,039.17	(216.41)	-	56,822.76	536,692.08
C390.60-Struct and Imp - Microwave	933,021.18	145,795.12	-	-	145,795.12	1,078,816.30
C391 10-Office Furniture	13,129,191.21	33,112.97	-	-	33,112.97	13,162,304.18
C391.20-Office Equipment	3,784,188.23	-	-	-	-	3,784,188.23
C391.30-Computer Equipment	11,178,618.48	3,508,177.07	-	(77,639.12)	3,430,537.95	14,609,156.43
C391.31-Personal Computers	3,527,431.84	664,832.27	-	-	664,832.27	4,192,264.11
C391 33 Computer Equip ECR 2006	-	-	-	77,639.12	77,639.12	77,639.12
C391.40-Security Equipment	3,090,111.37	110,523.31	-	-	110,523.31	3,200,634.68
C392 10-Trans Equip-Cars and Trucks	132,228.50	112,868.01	-	-	112,868.01	245,096.51
C392.20-Trans Equip-Trailers	83,874.30	-	-	-	-	83,874.30
C393.00-Stores Equipment	1,233,655.30	18,326.34	-	-	18,326.34	1,251,981.64
C394.00-Tools, Shop, Garage Equip	3,972,623.36	80,602.83	-	-	80,602.83	4,053,226.19
C395.00-Laboratory Equipment	-	-	-	-	-	-
C396.10-Power Op Equip-Hourly Rated	266,649.12	-	-	(30,818.06)	(30,818.06)	235,831.06
C396.20-Power Op Equip - Other	14,147.08	-	-	-	-	14,147.08
C397.00-Communication Equipment	40,045,511.89	1,293,613.55	(154,551.56)	-	1,139,061.99	41,184,573.88
C397.10-Communication Equip-Compute	6,403,627.65	18,841.57	-	-	18,841.57	6,422,469.22
C398.00-Miscellaneous Equipment	598,999.63	17,206.03	-	-	17,206.03	616,205.66
C399 15-ARO Cost Common (L/B)	101,389.77	-	-	-	-	101,389.77
C301.00-Organization	83,782.29	-	-	-	-	83,782.29
C302.00-Franchises and Consents	4,200.00	-	-	-	-	4,200.00
C303.00-Misc Intang Plant-Software	15,162,355.86	5,250,085.06	(1,661,801.58)	-	3,588,283.48	18,750,639.34
C303.10-CCS Software	41,204,988.57	2,714,410.51	-	-	2,714,410.51	43,919,399.08
C303.20-Law Library	-	-	-	-	-	-
	<u>216,339,786.08</u>	<u>17,559,720.47</u>	<u>(2,325,162.99)</u>	<u>(30,818.06)</u>	<u>15,203,739.42</u>	<u>231,543,525.50</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING**  
**Sep-2011**

<b>KENTUCKY &amp; INDIANA</b>	<b>Beginning Balance</b>	<b>Additions</b>	<b>Retirements</b>	<b>Transfers/ Adjustments</b>	<b>Net Additions</b>	<b>Ending Balance</b>
<b>Total 106</b>						
<b>Plant in Service</b>						
<b>Common General</b>						
C389.10-Land	-	-	-	-	-	-
C389.20-Land Rights	-	-	-	-	-	-
C390.10-Struct and Imp-Gen Offices	-	320,055.73	-	-	320,055.73	320,055.73
C390.20-Struc and Imp-Transportatio	-	-	-	-	-	-
C390.30-Struct and Imp - Stores	-	-	-	-	-	-
C390.40-Struct and Imp - Shops	-	-	-	-	-	-
C390.60-Struct and Imp - Microwave	-	-	-	-	-	-
C391.10-Office Furniture	-	-	-	-	-	-
C391.20-Office Equipment	-	-	-	-	-	-
C391.30-Computer Equipment	537,300.50	1,053,966.08	-	-	1,053,966.08	1,591,266.58
C391.31-Personal Computers	-	-	-	-	-	-
C391.40-Security Equipment	-	-	-	-	-	-
C392.10-Trans Equip-Cars and Trucks	-	-	-	-	-	-
C392.20-Trans Equip-Trailers	-	-	-	-	-	-
C393.00-Stores Equipment	18,326.34	(18,326.34)	-	-	(18,326.34)	-
C394.00-Tools, Shop, Garage Equip	-	-	-	-	-	-
C395.00-Laboratory Equipment	-	-	-	-	-	-
C396.10-Power Op Equip-Hourly Rated	-	-	-	-	-	-
C396.20-Power Op Equip - Other	-	-	-	-	-	-
C397.00-Communication Equipment	41,531.79	3,403.95	-	-	3,403.95	44,935.74
C397.10-Communication Equip-Compute	-	-	-	-	-	-
C398.00-Miscellaneous Equipment	-	-	-	-	-	-
C399.15-ARO Cost Common (L/B)	-	-	-	-	-	-
C301.00-Organization	-	-	-	-	-	-
C302.00-Franchises and Consents	-	-	-	-	-	-
C303.00-Misc Intang Plant-Software	1,972,591.35	(1,370,789.36)	-	-	(1,370,789.36)	601,801.99
C303.10-CCS Software	742,340.01	(204,286.41)	-	-	(204,286.41)	538,053.60
C303.20-Law Library	-	-	-	-	-	-
	<u>3,312,089.99</u>	<u>(215,976.35)</u>	<u>-</u>	<u>-</u>	<u>(215,976.35)</u>	<u>3,096,113.64</u>
<b>Total Common Plant in Service</b>	<u><u>219,651,876.07</u></u>	<u><u>17,343,744.12</u></u>	<u><u>(2,325,162.99)</u></u>	<u><u>(30,818.06)</u></u>	<u><u>14,987,763.07</u></u>	<u><u>234,639,639.14</u></u>
						(0.00)

LOUISVILLE GAS & ELECTRIC COMPANY  
 KENTUCKY - TOTAL PLANT IN SERVICE - COMMON - NBV - FINANCIAL ACCOUNTING  
 Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106 Plant in Service Common General</b>								
C389.10-Land	1,685,316.06	-	-	-	-	1,685,316.06	-	1,685,316.06
C389.20-Land Rights	202,094.94	-	-	-	-	202,094.94	(133,376.28)	68,718.66
C390.10-Struct and Imp-Gen Offices	57,610,084.32	3,854,342.39	(382,249.44)	-	3,472,092.95	61,082,177.27	(18,584,279.68)	42,497,897.59
C390.20-Struct and Imp-Transportatio	412,150.57	-	-	-	-	412,150.57	476,594.02	888,744.59
C390.30-Struct and Imp - Stores	10,999,675.24	-	(126,344.00)	-	(126,344.00)	10,873,331.24	(7,437,852.81)	3,435,478.43
C390.40-Struct and Imp - Shops	479,869.32	57,039.17	(216.41)	-	56,822.76	536,692.08	(169,018.54)	367,673.54
C390.60-Struct and Imp - Microwave	933,021.18	145,795.12	-	-	145,795.12	1,078,816.30	(239,335.65)	839,480.65
C391.10-Office Furniture	13,129,191.21	33,112.97	-	-	33,112.97	13,162,304.18	(7,234,575.68)	5,927,728.50
C391.20-Office Equipment	3,784,188.23	-	-	-	-	3,784,188.23	(2,418,337.50)	1,365,850.73
C391.30-Computer Equipment	11,715,918.98	4,562,143.15	-	(77,639.12)	4,484,504.03	16,200,423.01	(14,775,195.72)	1,425,227.29
C391.31-Personal Computers	3,527,431.84	664,832.27	-	-	664,832.27	4,192,264.11	(2,407,744.32)	1,784,519.79
C391.33 Computer Equip ECR 2006	-	-	-	77,639.12	77,639.12	77,639.12	(81,901.52)	(4,262.40)
C391.40-Security Equipment	3,090,111.37	110,523.31	-	-	110,523.31	3,200,634.68	(1,560,125.49)	1,640,509.19
C392.10-Trans Equip-Cars and Trucks	132,228.50	112,868.01	-	-	112,868.01	245,096.51	(113,567.51)	131,529.00
C392.20-Trans Equip-Trailers	83,874.30	-	-	-	-	83,874.30	(28,102.89)	55,771.41
C393.00-Stores Equipment	1,251,981.64	-	-	-	-	1,251,981.64	(549,793.16)	602,188.48
C394.00-Tools, Shop, Garage Equip	3,972,623.36	80,602.83	-	-	80,602.83	4,053,226.19	(1,421,972.73)	2,631,253.46
C395.00-Laboratory Equipment	-	-	-	-	-	-	0.00	0.00
C396.10-Power Op Equip-Hourly Rated	266,649.12	-	-	(30,818.06)	(30,818.06)	235,831.06	(206,564.63)	29,266.43
C396.20-Power Op Equip - Other	14,147.08	-	-	-	-	14,147.08	(9,144.89)	5,002.19
C397.00-Communication Equipment	39,313,489.04	1,297,017.50	(154,551.56)	-	1,142,465.94	40,455,954.98	(22,314,136.01)	18,141,818.97
C397.10-Communication Equip-Compute	6,403,627.65	18,841.57	-	-	18,841.57	6,422,469.22	(5,793,244.26)	629,224.96
C398.00-Miscellaneous Equipment	598,999.63	17,206.03	-	-	17,206.03	616,205.66	(758,238.91)	(142,033.25)
C399.15-ARO Cost Common (L/B)	101,389.77	-	-	-	-	101,389.77	(1,888.49)	99,501.28
C301.00-Organization	83,782.29	-	-	-	-	83,782.29	-	83,782.29
C302.00-Franchises and Consents	4,200.00	-	-	-	-	4,200.00	(4,200.00)	-
C303.00-Misc Intang Plant-Software	17,134,947.21	3,879,295.70	(1,661,801.58)	-	2,217,441.33	19,352,441.33	(10,397,011.70)	8,955,429.63
C303.10-CCS Software	41,947,328.58	2,510,124.10	-	-	2,510,124.10	44,457,452.68	(10,254,883.74)	34,202,568.94
C303.20-Law Library	-	-	-	-	-	-	-	-
	218,878,321.43	17,343,744.12	(2,325,162.99)	(30,818.06)	14,987,763.07	233,866,084.50	(106,517,898.09)	127,348,186.41
<b>Total Common Plant in Service - KY</b>	<b>218,878,321.43</b>	<b>17,343,744.12</b>	<b>(2,325,162.99)</b>	<b>(30,818.06)</b>	<b>14,987,763.07</b>	<b>233,866,084.50</b>	<b>(106,517,898.09)</b>	<b>127,348,186.41</b>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING**  
**Sep-2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service</b>						
<b>Common General</b>						
C389 10-Land	1,685,316.06	-	-	-	-	1,685,316.06
C389.20-Land Rights	202,094.94	-	-	-	-	202,094.94
C390.10-Struct and Imp-Gen Offices	57,610,084.32	3,534,286.66	(382,249.44)	-	3,152,037.22	60,762,121.54
C390.20-Struc and Imp-Transportatio	412,150.57	-	-	-	-	412,150.57
C390.30-Struct and Imp - Stores	10,999,675.24	-	(126,344.00)	-	(126,344.00)	10,873,331.24
C390.40-Struct and Imp - Shops	479,869.32	57,039.17	(216.41)	-	56,822.76	536,692.08
C390.60-Struct and Imp - Microwave	933,021.18	145,795.12	-	-	145,795.12	1,078,816.30
C391.10-Office Furniture	13,129,191.21	33,112.97	-	-	33,112.97	13,162,304.18
C391.20-Office Equipment	3,784,188.23	-	-	-	-	3,784,188.23
C391.30-Computer Equipment	11,178,618.48	3,508,177.07	-	(77,639.12)	3,430,537.95	14,609,156.43
C391.31-Personal Computers	3,527,431.84	664,832.27	-	-	664,832.27	4,192,264.11
C391.33 Computer Equip ECR 2006	-	-	-	77,639.12	77,639.12	77,639.12
C391 40-Security Equipment	3,090,111.37	110,523.31	-	-	110,523.31	3,200,634.68
C392.10-Trans Equip-Cars and Trucks	132,228.50	112,868.01	-	-	112,868.01	245,096.51
C392.20-Trans Equip-Trailers	83,874.30	-	-	-	-	83,874.30
C393.00-Stores Equipment	1,233,655.30	18,326.34	-	-	18,326.34	1,251,981.64
C394.00-Tools, Shop, Garage Equip	3,972,623.36	80,602.83	-	-	80,602.83	4,053,226.19
C395.00-Laboratory Equipment	-	-	-	-	-	-
C396.10-Power Op Equip-Hourly Rated	266,649.12	-	-	(30,818.06)	(30,818.06)	235,831.06
C396.20-Power Op Equip - Other	14,147.08	-	-	-	-	14,147.08
C397.00-Communication Equipment	39,271,957.25	1,293,613.55	(154,551.56)	-	1,139,061.99	40,411,019.24
C397.10-Communication Equip-Compute	6,403,627.65	18,841.57	-	-	18,841.57	6,422,469.22
C398.00-Miscellaneous Equipment	598,999.63	17,206.03	-	-	17,206.03	616,205.66
C399 15-ARO Cost Common (L/B)	101,389.77	-	-	-	-	101,389.77
C301.00-Organization	83,782.29	-	-	-	-	83,782.29
C302.00-Franchises and Consents	4,200.00	-	-	-	-	4,200.00
C303.00-Misc Intang Plant-Software	15,162,355.86	5,250,085.06	(1,661,801.58)	-	3,588,283.48	18,750,639.34
C303.10-CCS Software	41,204,988.57	2,714,410.51	-	-	2,714,410.51	43,919,399.08
C303.20-Law Library	-	-	-	-	-	-
	<u>215,566,231.44</u>	<u>17,559,720.47</u>	<u>(2,325,162.99)</u>	<u>(30,818.06)</u>	<u>15,203,739.42</u>	<u>230,769,970.86</u>
<b>Total 101 Plant in Service - Common - KY</b>	<u>215,566,231.44</u>	<u>17,559,720.47</u>	<u>(2,325,162.99)</u>	<u>(30,818.06)</u>	<u>15,203,739.42</u>	<u>230,769,970.86</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING**  
**Sep-2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>106 Construction Completed Not Classified</b>						
<b>Common General</b>						
C390.10-Struct and Imp-Gen Offices	-	320,055.73	-	-	320,055.73	320,055.73
C390.60-Struct and Imp - Microwave	-	-	-	-	-	-
C391.10-Office Furniture	-	-	-	-	-	-
C391.20-Office Equipment	-	-	-	-	-	-
C391.30-Computer Equipment	537,300.50	1,053,966.08	-	-	1,053,966.08	1,591,266.58
C391.31-Personal Computers	-	-	-	-	-	-
C391.40-Security Equipment	-	-	-	-	-	-
C392.20-Trans Equip-Trailers	-	-	-	-	-	-
C393.00-Stores Equipment	18,326.34	(18,326.34)	-	-	(18,326.34)	-
C394.00-Tools, Shop, Garage Equip	-	-	-	-	-	-
C397.00-Communication Equipment	41,531.79	3,403.95	-	-	3,403.95	44,935.74
C397.10-Communication Equip-Compute	-	-	-	-	-	-
C398.00-Miscellaneous Equip	-	-	-	-	-	-
C303.00-Misc Intang Plant-Software	1,972,591.35	(1,370,789.36)	-	-	(1,370,789.36)	601,801.99
C303.10-CCS Software	742,340.01	(204,286.41)	-	-	(204,286.41)	538,053.60
	<u>3,312,089.99</u>	<u>(215,976.35)</u>	<u>-</u>	<u>-</u>	<u>(215,976.35)</u>	<u>3,096,113.64</u>
<b>Total 106 Plant in Service - Common - KY</b>	<u>3,312,089.99</u>	<u>(215,976.35)</u>	<u>-</u>	<u>-</u>	<u>(215,976.35)</u>	<u>3,096,113.64</u>
<b>Total Common Plant in Service - KY</b>	<u>218,878,321.43</u>	<u>17,343,744.12</u>	<u>(2,325,162.99)</u>	<u>(30,818.06)</u>	<u>14,987,763.07</u>	<u>233,866,084.50</u>



LOUISVILLE GAS & ELECTRIC COMPANY  
INDIANA - TOTAL PLANT IN SERVICE - COMMON - NBV - FINANCIAL ACCOUNTING  
Sep-2011

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant in Service Net Book Value</u>
<b>Total 101 &amp; 106 Plant in Service</b>	773,554.64	-	-	-	-	773,554.64	(587,079.15)	186,475.49
C397.00-Communication Equipment	773,554.64	-	-	-	-	773,554.64	(587,079.15)	186,475.49
<b>Total Common - Indiana</b>	<u>773,554.64</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>773,554.64</u>	<u>(587,079.15)</u>	<u>186,475.49</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**INDIANA - PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING**  
**Sep-2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101 Plant in Service</b>						
<b>Common General</b>						
C397.00-Communication Equipment	773,554.64	-	-	-	-	773,554.64
	<u>773,554.64</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>773,554.64</u>
<b>Total 101 Plant in Service - Common - IN</b>	<u>773,554.64</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>773,554.64</u>
<b>106 Construction Completed Not Classified</b>						
<b>Common General</b>						
C397.00-Communication Equipment	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Total 106 Plant in Service - Common - IN</b>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Total Common Plant in Service - IN</b>	<u>773,554.64</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>773,554.64</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL COMPANY PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
**Sep-2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Total Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant in Service Net Book Value</u>
<b>KENTUCKY &amp; INDIANA</b>								
<b>Total 101 &amp; 106</b>								
<b>Plant in Service</b>								
<b>Distribution</b>								
E360.20-Land	3,363,448.74	747,399.91	-	-	747,399.91	4,110,848.65	-	4,110,848.65
E361.00-Structures and Improvements	3,862,754.11	135,989.89	(10,803.66)	47,153.43	172,339.46	4,035,093.57	(1,928,830.27)	2,106,263.30
E362.00-Station Equipment	94,329,037.30	7,258,880.94	(441,413.56)	-	6,817,467.38	101,146,504.68	(37,352,494.45)	63,794,010.23
E364.00-Poles, Towers, and Fixtures	129,765,233.35	5,472,301.74	(1,265,813.46)	2,132.10	4,208,620.38	133,973,853.73	(67,538,644.60)	66,435,209.13
E365.00-OH Conductors and Devices	222,246,591.42	9,218,852.24	(683,035.07)	(2,132.10)	8,533,685.07	230,780,276.49	(95,107,918.26)	135,672,358.23
E366.00-Underground Conduit	68,831,863.43	1,114,888.77	(8,953.86)	-	1,105,934.91	69,937,798.34	(26,124,544.80)	43,813,253.54
E367.00-UG Conductors and Devices	134,841,550.05	7,789,341.06	(242,423.05)	-	7,546,918.01	142,188,468.06	(47,880,915.31)	94,307,552.75
E368.00-Line Transformers	134,212,870.19	3,330,864.13	(16,858.79)	-	3,314,005.34	137,526,875.53	(62,481,611.96)	75,045,263.57
E369.10-Underground Services	5,975,317.61	(477,340.77)	(2,700.20)	-	(480,040.97)	5,495,276.64	(1,728,586.94)	3,766,689.70
E369.20-Overhead Services	21,162,711.43	-	(46,398.10)	-	(46,398.10)	21,116,313.33	(19,473,109.53)	1,643,203.80
E370.00-Meters	37,274,313.16	401,678.46	(12,738.38)	-	388,940.08	37,663,253.24	(19,557,946.49)	18,105,306.75
E373.10-Overhead Street Lighting	35,949,043.30	1,171,117.55	(3,012,529.41)	-	(1,841,411.86)	34,107,631.44	(13,173,163.29)	20,934,468.15
E373.20-Underground Street Lighting	46,737,832.07	1,922,325.53	(548,073.61)	-	1,374,251.92	48,112,083.99	(21,198,133.20)	26,913,950.79
E373.40-Street Lighting Transformer	-	-	-	-	-	-	(38,996.73)	(38,996.73)
E374.05-ARO Cost Elec Dist (L/B)	481,206.24	-	-	-	-	481,206.24	(5,781.93)	475,424.31
	<u>938,833,772.40</u>	<u>38,086,299.25</u>	<u>(6,291,741.15)</u>	<u>47,153.43</u>	<u>31,841,711.53</u>	<u>970,675,483.93</u>	<u>(413,590,677.76)</u>	<u>557,084,806.17</u>
<b>General</b>								
E392.10-Transportation - Cars Truck	9,023,754.99	964,760.99	(1,872,426.50)	-	(907,665.51)	8,116,089.48	(7,025,653.68)	1,090,435.80
E392.20-Transportation - Trailers	624,483.74	-	-	-	-	624,483.74	(268,932.23)	355,551.51
E394.00-Tools, Shop, and Garage Equ	4,318,905.93	242,420.77	-	-	242,420.77	4,561,326.70	(1,959,914.49)	2,969,412.21
E395.00-Laboratory Equipment	-	-	-	-	-	-	0.00	0.00
E396.10-Power Op Equip-Hourly Rtd	2,481,112.75	-	(62,459.30)	30,818.08	(31,641.24)	2,449,471.51	(2,250,886.59)	198,584.92
E396.20-Power Op Equip-Other	124,122.05	31,393.64	-	-	31,393.64	155,515.69	(30,150.45)	125,365.24
	<u>16,572,379.46</u>	<u>1,238,575.40</u>	<u>(1,934,885.80)</u>	<u>30,818.08</u>	<u>(665,492.34)</u>	<u>15,906,887.12</u>	<u>(11,167,537.44)</u>	<u>4,739,349.68</u>
<b>Hydro</b>								
E330.20-Land	6.50	-	-	-	-	6.50	-	6.50
E331.00-Structures and Improvements	4,776,157.54	12,218.28	-	-	12,218.28	4,788,375.82	(4,305,673.12)	482,702.70
E332.00-Reservoirs, Dams, and Water	11,461,160.53	384,655.71	(155,564.63)	-	229,091.08	11,590,251.61	(1,608,637.05)	10,081,614.56
E333.00-Water Wheels, Turbines, Gen	19,602,375.75	398,411.45	(55,573.58)	-	342,837.87	19,945,213.62	(903,265.29)	19,041,948.33
E334.00-Accessory Electric Equipment	5,413,701.53	114,887.48	(18,752.79)	-	96,134.69	5,509,836.22	(1,901,413.84)	3,608,422.38
E335.00-Misc Power Plant Equipment	310,299.96	175,000.01	-	-	485,299.97	795,599.93	(53,792.90)	431,507.07
E336.00-Roads, Railroads, and Bridg	29,930.61	-	-	-	-	29,930.61	(17,806.21)	12,124.40
E337.07-ARO Cost Hydro Prod (Eqp)	103,528.98	-	-	-	-	103,528.98	(1,675.49)	101,853.49
	<u>41,697,161.40</u>	<u>1,085,172.93</u>	<u>(229,891.00)</u>	<u>-</u>	<u>855,281.93</u>	<u>42,552,443.33</u>	<u>(8,792,263.90)</u>	<u>33,760,179.43</u>
<b>Intangible</b>								
E301.00-Organization	2,240.29	-	-	-	-	2,240.29	-	2,240.29
E302.00-Franchises and Consents	100.00	-	-	-	-	100.00	(100.00)	-
	<u>2,340.29</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,340.29</u>	<u>(100.00)</u>	<u>2,240.29</u>
<b>Other Production</b>								
E340.20-Land	8,132.93	-	-	-	-	8,132.93	-	8,132.93
E341.00-Structures and Improvements	14,896,366.51	-	-	-	-	14,896,366.51	(4,200,341.82)	10,696,024.69
E342.00-Fuel Holders, Producers, Ac	7,350,941.05	109,212.51	(61,498.30)	-	47,714.21	7,398,655.26	(2,134,852.03)	5,263,803.23
E343.00-Prme Movers	152,055,189.34	1,503,629.49	(864,200.35)	-	639,429.14	152,694,618.48	(38,291,055.74)	114,403,562.74
E344.00-Generators	33,223,314.01	(4,940.32)	(46,426.53)	-	(51,366.85)	33,171,947.16	(16,340,340.87)	16,831,606.29
E345.00-Accessory Electric Equipmen	19,840,186.65	860,868.61	(8,551.95)	-	852,316.66	20,692,503.31	(5,930,728.57)	14,761,774.74
E346.00-Misc Power Plant Equipment	3,794,110.73	3,353.01	(1,140.74)	-	2,212.27	3,796,323.00	(1,217,991.87)	2,578,331.13
E347.05-ARO Cost Other Prod (L/B)	-	-	-	38,429.14	38,429.14	38,429.14	(1,013.14)	37,416.00
E347.07-ARO Cost Other Prod (Eqp)	-	-	-	-	-	-	(0.00)	(0.00)
	<u>231,168,241.22</u>	<u>2,472,123.30</u>	<u>(981,817.87)</u>	<u>38,429.14</u>	<u>1,528,734.57</u>	<u>232,696,975.79</u>	<u>(68,116,324.04)</u>	<u>164,580,651.75</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL COMPANY PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING  
Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>KENTUCKY &amp; INDIANA</b>								
<b>Total 101 &amp; 106</b>								
<b>Steam Production</b>								
E310.20-Land	6,293,327.37	-	-	(100,000.00)	(100,000.00)	6,193,327.37	-	6,193,327.37
E310.25-Land	-	-	-	100,000.00	100,000.00	100,000.00	-	100,000.00
E311.00-Structures and Improvements	278,420,111.25	15,448,170.10	(2,732,918.68)	3,010,481.46	15,723,734.88	294,143,846.13	(195,647,669.74)	98,496,176.39
E311.01-AROP Structures and Improv	14,564,631.12	2,535,448.30	(1,329,199.92)	-	1,206,248.38	15,770,879.50	(7,990,290.91)	7,780,588.59
E312.00-Boiler Plant Equipment	1,242,824,773.04	156,985,688.22	(14,732,651.05)	(2,985,190.22)	139,267,846.95	1,382,092,619.99	(672,535,290.68)	709,557,329.31
E312.01-AROP Boiler Plant Equipment	638,933.72	-	-	-	-	638,933.72	(657,669.69)	(18,735.97)
E314.00-Turbogenerator Units	192,667,688.42	24,316,895.21	(3,046,008.30)	4,145,218.19	25,415,105.10	218,083,803.52	(127,411,967.68)	90,671,835.84
E315.00-Accessory Electric Equipmen	156,129,460.81	9,737,840.77	(639,406.99)	12,050.27	9,110,484.05	165,239,944.86	(112,775,753.71)	52,464,191.15
E315.01-AROP Accessory Electric Equipmen	12,514,712.26	-	-	-	-	12,514,712.26	(7,913,060.84)	4,601,651.42
E316.00-Misc Power Plant Equip	14,421,155.59	1,782,637.96	(66,011.56)	-	1,716,626.40	16,137,781.99	(6,296,093.70)	9,842,688.29
E317.07-ARO Cost Steam (Eqp)	27,801,470.62	-	(675,676.36)	(652,032.46)	(1,327,708.82)	26,473,761.80	(998,462.48)	25,475,299.32
	1,946,276,274.20	210,804,680.56	(23,221,870.86)	3,530,527.24	191,113,336.94	2,137,389,611.14	(1,132,225,259.43)	1,005,164,351.71
<b>Electric Transmission</b>								
E350.10-Land Rights	7,781,410.59	-	-	-	-	7,781,410.59	(2,195,658.12)	5,585,752.47
E350.20-Land	1,573,048.99	-	-	-	-	1,573,048.99	-	1,573,048.99
E352.10-Struct & Imp-Non Sys Contro	6,184,990.39	251,161.90	-	(47,153.43)	204,008.47	6,388,998.86	(1,482,067.61)	4,906,931.25
E353.10-Station Equipment - Non Sys	121,334,837.45	4,853,183.95	(931,674.76)	-	3,921,509.19	125,256,346.64	(69,226,481.41)	56,029,865.23
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-	(2,612.76)	(2,612.76)
E354.00-Towers and Fixtures	39,984,864.61	84,184.38	-	-	84,184.38	40,069,049.99	(22,421,868.63)	17,647,180.16
E355.00-Poles and Fixtures	51,809,718.25	1,004,256.67	(112,229.30)	-	892,027.37	52,701,745.62	(17,947,515.12)	34,754,230.50
E356.00-OH Conductors and Devices	46,557,044.06	615,464.18	(80,443.54)	-	535,020.64	47,092,064.70	(24,398,758.65)	22,693,306.05
E357.00-Underground Conduit	2,437,093.57	-	-	-	-	2,437,093.57	(606,662.25)	1,830,431.32
E358.00-UG Conductors and Devices	5,111,200.32	557,090.35	-	-	557,090.35	5,668,290.67	(2,143,708.07)	3,524,582.60
E359.15-ARO Cost Transm (LJB)	13,760.73	-	-	-	-	13,760.73	(190.53)	13,570.20
E359.17-ARO Cost Transm (Eqp)	-	-	-	-	-	-	-	-
	282,787,968.96	7,365,341.43	(1,124,347.80)	(47,153.43)	6,193,840.40	288,981,809.36	(140,425,523.35)	148,556,286.01
<b>Total Electric Plant in Service</b>	<b>3,457,338,137.93</b>	<b>261,052,192.87</b>	<b>(33,784,554.28)</b>	<b>3,599,774.44</b>	<b>230,867,413.03</b>	<b>3,688,205,550.96</b>	<b>(1,774,317,685.92)</b>	<b>1,913,887,865.04</b>

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING  
Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>Total 101</b>						
<b>Plant in Service</b>						
<b>Distribution</b>						
E360.20-Land	3,363,448.74	747,399.91	-	-	747,399.91	4,110,848.65
E361.00-Structures and Improvements	3,862,754.11	135,989.69	(10,803.66)	47,153.43	172,339.46	4,035,093.57
E362.00-Station Equipment	93,636,530.89	4,722,611.09	(441,413.56)	-	4,281,197.53	97,917,728.42
E364.00-Poles, Towers, and Fixtures	127,654,464.15	5,836,993.22	(1,265,813.46)	2,132.10	4,573,311.86	132,227,776.01
E365.00-OH Conductors and Devices	220,007,562.99	7,495,405.87	(683,035.07)	(2,132.10)	6,810,238.70	226,817,801.69
E366.00-Underground Conduit	67,653,173.03	550,393.49	(8,953.86)	-	541,439.63	68,194,612.66
E367.00-UG Conductors and Devices	131,886,913.16	6,378,625.77	(242,423.05)	-	6,136,202.72	138,023,115.88
E368.00-Line Transformers	133,808,945.00	926,683.18	(16,858.79)	-	909,824.39	134,718,769.39
E369.10-Underground Services	5,150,191.71	64,206.67	(2,700.20)	-	61,506.47	5,211,698.18
E369.20-Overhead Services	21,162,711.43	-	(46,398.10)	-	(46,398.10)	21,116,313.33
E370.00-Meters	37,274,313.16	401,678.46	(12,738.38)	-	388,940.08	37,663,253.24
E373.10-Overhead Street Lighting	34,865,920.35	1,714,639.03	(3,012,529.41)	-	(1,297,890.38)	33,568,029.97
E373.20-Underground Street Lighting	46,480,903.54	2,091,866.12	(548,073.61)	-	1,543,792.51	48,024,696.05
E373.40-Street Lighting Transformer	-	-	-	-	-	-
E374.05-ARO Cost Elec Dist (L/B)	481,206.24	-	-	-	-	481,206.24
	<u>927,289,038.50</u>	<u>31,066,492.50</u>	<u>(6,291,741.15)</u>	<u>47,153.43</u>	<u>24,821,904.78</u>	<u>952,110,943.28</u>
<b>General</b>						
E392.10-Transportation - Cars Truck	9,023,754.99	964,760.99	(1,872,426.50)	-	(907,665.51)	8,116,089.48
E392.20-Transportation - Trailers	624,483.74	-	-	-	-	624,483.74
E394.00-Tools, Shop, and Garage Eq	4,268,142.06	293,184.64	-	-	293,184.64	4,561,326.70
E395.00-Laboratory Equipment	-	-	-	-	-	-
E396.10-Power Op Equip-Hourly Rtd	2,481,112.75	-	(62,459.30)	30,818.06	(31,641.24)	2,449,471.51
E396.20-Power Op Equip-Other	124,122.05	31,393.64	-	-	31,393.64	155,515.69
	<u>16,521,615.59</u>	<u>1,289,339.27</u>	<u>(1,934,885.80)</u>	<u>30,818.06</u>	<u>(614,728.47)</u>	<u>15,906,887.12</u>
<b>Hydro</b>						
E330.20-Land	6.50	-	-	-	-	6.50
E331.00-Structures and Improvements	4,771,919.46	-	-	-	-	4,771,919.46
E332.00-Reservoirs, Dams, and Water	11,456,922.47	388,893.77	(155,564.63)	-	233,329.14	11,690,251.61
E333.00-Water Wheels, Turbines, Gen	19,598,137.69	402,649.51	(55,573.58)	-	347,075.93	19,945,213.62
E334.00-Accessory Electric Equipmen	5,409,463.47	119,125.54	(18,752.79)	-	100,372.75	5,509,836.22
E335.00-Misc Power Plant Equipment	310,299.96	-	-	-	-	310,299.96
E336.00-Roads, Railroads, and Bridg	29,930.61	-	-	-	-	29,930.61
E337.07-ARO Cost Hydro Prod (Eq)	103,528.98	-	-	-	-	103,528.98
	<u>41,680,209.14</u>	<u>910,668.82</u>	<u>(229,891.00)</u>	<u>-</u>	<u>680,777.82</u>	<u>42,360,986.96</u>
<b>Intangible</b>						
E301.00-Organization	2,240.29	-	-	-	-	2,240.29
E302.00-Franchises and Consents	100.00	-	-	-	-	100.00
	<u>2,340.29</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,340.29</u>
<b>Other Production</b>						
E340.20-Land	8,132.93	-	-	-	-	8,132.93
E341.00-Structures and Improvements	14,896,366.51	-	-	-	-	14,896,366.51
E342.00-Fuel Holders, Producers, Ac	7,350,941.05	109,212.51	(61,498.30)	-	47,714.21	7,398,655.26
E343.00-Prime Movers	150,369,502.46	1,686,101.02	(864,200.35)	-	821,900.67	151,191,403.13
E344.00-Generators	33,141,792.68	76,581.01	(46,426.53)	-	30,154.48	33,171,947.16

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**Sep-2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>Total 101</b>						
E345.00-Accessory Electric Equipmen	19,840,186.65	15,053.05	(8,551.95)	-	6,501.10	19,846,687.75
E346.00-Misc Power Plant Equipment	3,794,110.73	-	(1,140.74)	-	(1,140.74)	3,792,969.99
E347.05-ARO Cost Other Prod (L/B)	-	-	-	38,429.14	38,429.14	38,429.14
E347.07-ARO Cost Other Prod (Eq)	-	-	-	-	-	-
	<u>229,401,033.01</u>	<u>1,886,947.59</u>	<u>(981,817.87)</u>	<u>38,429.14</u>	<u>943,558.86</u>	<u>230,344,591.87</u>
<b>Steam Production</b>						
E310.20-Land	6,293,327.37	-	-	(100,000.00)	(100,000.00)	6,193,327.37
E310.25-Land	-	-	-	100,000.00	100,000.00	100,000.00
E311.00-Structures and Improvements	276,403,131.52	16,809,815.00	(2,732,916.68)	3,010,481.46	17,087,379.78	293,490,511.30
E311.01-AROP Structures and Improv	14,564,631.12	2,535,448.30	(1,329,199.92)	-	1,206,248.38	15,770,879.50
E312.00-Boiler Plant Equipment	1,233,113,474.42	150,657,603.05	(14,732,651.05)	(2,985,190.22)	132,939,761.78	1,366,053,236.20
E312.01-AROP Boiler Plant Equipment	638,933.72	-	-	-	-	638,933.72
E314.00-Turbogenerator Units	192,343,718.17	18,614,148.93	(3,046,008.30)	4,145,218.19	19,713,358.82	212,057,076.99
E315.00-Accessory Electric Equipmen	153,105,401.69	10,115,880.44	(639,406.99)	12,050.27	9,488,523.72	162,593,925.41
E315.01-AROP Accessory Electric Equipmen	12,514,712.26	-	-	-	-	12,514,712.26
E316.00-Misc Power Plant Equip	13,568,243.54	2,621,662.13	(66,011.56)	-	2,555,650.57	16,123,894.11
E317.07-ARO Cost Steam (Eq)	27,801,470.62	-	(675,676.36)	(652,032.46)	(1,327,708.82)	26,473,761.80
	<u>1,930,347,044.43</u>	<u>201,354,557.85</u>	<u>(23,221,870.86)</u>	<u>3,530,527.24</u>	<u>181,663,214.23</u>	<u>2,112,010,258.66</u>
<b>Electric Transmission</b>						
E350.10-Land Rights	7,781,410.59	-	-	-	-	7,781,410.59
E350.20-Land	1,573,048.99	-	-	-	-	1,573,048.99
E352.10-Struct & Imp-Non Sys Contro	6,184,990.39	248,115.13	-	(47,153.43)	200,961.70	6,385,952.09
E353.10-Station Equipment - Non Sys	116,875,444.08	4,380,958.29	(931,674.76)	-	3,449,283.53	120,324,727.61
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-
E354.00-Towers and Fixtures	24,516,042.82	-	-	-	-	24,516,042.82
E355.00-Poles and Fixtures	42,669,050.84	769,879.11	(112,229.30)	-	657,649.81	43,326,700.65
E356.00-OH Conductors and Devices	40,580,453.81	398,306.13	(80,443.54)	-	317,862.59	40,898,316.40
E357.00-Underground Conduit	2,437,093.57	-	-	-	-	2,437,093.57
E358.00-UG Conductors and Devices	5,111,200.32	557,090.35	-	-	557,090.35	5,668,290.67
E359.15-ARO Cost Transm (L/B)	13,760.73	-	-	-	-	13,760.73
E359.17-ARO Cost Transm (Eq)	-	-	-	-	-	-
	<u>247,742,496.14</u>	<u>6,354,349.01</u>	<u>(1,124,347.60)</u>	<u>(47,153.43)</u>	<u>5,182,847.98</u>	<u>252,925,344.12</u>
<b>Total Electric Plant in Service - 101</b>	<u><b>3,392,983,777.10</b></u>	<u><b>242,862,355.04</b></u>	<u><b>(33,784,554.28)</b></u>	<u><b>3,599,774.44</b></u>	<u><b>212,677,575.20</b></u>	<u><b>3,605,661,352.30</b></u>
<b>106 Construction Completed not Classified</b>						
<b>Distribution</b>						
E361.00-Structures and Improvements	-	-	-	-	-	-
E362.00-Station Equipment	692,506.41	2,536,269.85	-	-	2,536,269.85	3,228,776.26
E364.00-Poles, Towers, and Fixtures	2,110,769.20	(364,691.48)	-	-	(364,691.48)	1,746,077.72
E365.00-OH Conductors and Devices	2,239,028.43	1,723,446.37	-	-	1,723,446.37	3,962,474.80
E366.00-Underground Conduit	1,178,690.40	564,495.28	-	-	564,495.28	1,743,185.68
E367.00-UG Conductors and Devices	2,754,636.89	1,410,715.29	-	-	1,410,715.29	4,165,352.18
E368.00-Line Transformers	403,925.19	2,404,180.95	-	-	2,404,180.95	2,808,106.14

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING  
Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>Total 101</b>						
E369.10-Underground Services	825,125.90	(541,547.44)	-	-	(541,547.44)	283,578.46
E370.00-Meters	-	-	-	-	-	-
E373.10-Overhead Street Lighting	1,083,122.95	(543,521.48)	-	-	(543,521.48)	539,601.47
E373.20-Underground Street Lighting	256,928.53	(169,540.59)	-	-	(169,540.59)	87,387.94
	<u>11,544,733.90</u>	<u>7,019,806.75</u>	<u>-</u>	<u>-</u>	<u>7,019,806.75</u>	<u>18,564,540.65</u>
<b>Electric General</b>						
E392.20-Transportation - Trailers	-	-	-	-	-	-
E394.00-Tools, Shop and Garage Equip	50,763.87	(50,763.87)	-	-	(50,763.87)	-
E396.20-Power Op Equip-Other	-	-	-	-	-	-
	<u>50,763.87</u>	<u>(50,763.87)</u>	<u>-</u>	<u>-</u>	<u>(50,763.87)</u>	<u>-</u>
<b>Hydro</b>						
E331.00-Structures and Improvements	4,238.08	12,218.28	-	-	12,218.28	16,456.36
E332.00-Reservoirs, Dams, and Water	4,238.06	(4,238.06)	-	-	(4,238.06)	-
E333.00-Water Wheels, Turbines, Gen	4,238.06	(4,238.06)	-	-	(4,238.06)	-
E334.00-Accessory Electric Equipmen	4,238.06	(4,238.06)	-	-	(4,238.06)	-
E335.00-Misc PowerPlant Equip	-	175,000.01	-	-	175,000.01	175,000.01
	<u>16,952.26</u>	<u>174,504.11</u>	<u>-</u>	<u>-</u>	<u>174,504.11</u>	<u>191,456.37</u>
<b>Other Production</b>						
E342.00-Fuel Holders, Producers, Ac	-	-	-	-	-	-
E343.00-Prime Movers	1,685,686.88	(182,471.53)	-	-	(182,471.53)	1,503,215.35
E344.00-Generators	81,521.33	(81,521.33)	-	-	(81,521.33)	-
E345.00-Accessory Electric Equip	-	845,815.56	-	-	845,815.56	845,815.56
E346.00-Misc Power Plant Equip	-	3,353.01	-	-	3,353.01	3,353.01
	<u>1,767,208.21</u>	<u>585,175.71</u>	<u>-</u>	<u>-</u>	<u>585,175.71</u>	<u>2,352,383.92</u>
<b>Steam Production</b>						
E311.00-Structures and Improvements	2,016,979.73	(1,363,644.90)	-	-	(1,363,644.90)	653,334.83
E312.00-Boiler Plant Equipment	9,711,298.62	6,328,085.17	-	-	6,328,085.17	16,039,383.79
E314.00-Turbogenerator Units	323,980.25	5,702,746.28	-	-	5,702,746.28	6,026,726.53
E315.00-Accessory Electric Equipmen	3,024,059.12	(378,039.67)	-	-	(378,039.67)	2,646,019.45
E316.00-Misc Power Plant Equip	852,912.05	(839,024.17)	-	-	(839,024.17)	13,887.88
	<u>15,929,229.77</u>	<u>9,450,122.71</u>	<u>-</u>	<u>-</u>	<u>9,450,122.71</u>	<u>25,379,352.48</u>
<b>Transmission</b>						
E350.20-Land	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro	-	3,046.77	-	-	3,046.77	3,046.77
E353.10-Station Equipment - Non Sys	4,459,393.37	472,225.66	-	-	472,225.66	4,931,619.03
E354.00-Towers and Fixtures	15,468,821.79	84,184.38	-	-	84,184.38	15,553,006.17
E355.00-Poles and Fixtures	9,140,667.41	234,377.56	-	-	234,377.56	9,375,044.97
E356.00-OH Conductors and Devices	5,976,590.25	217,158.05	-	-	217,158.05	6,193,748.30
	<u>35,045,472.82</u>	<u>1,010,992.42</u>	<u>-</u>	<u>-</u>	<u>1,010,992.42</u>	<u>36,056,465.24</u>
<b>Total 106 Construction Completed not Classified</b>	<u>64,354,360.83</u>	<u>18,189,837.83</u>	<u>-</u>	<u>-</u>	<u>18,189,837.83</u>	<u>82,544,198.66</u>
<b>TOTAL PLANT IN SERVICE</b>	<u>3,457,338,137.93</u>	<u>261,052,192.87</u>	<u>(33,784,554.28)</u>	<u>3,599,774.44</u>	<u>230,867,413.03</u>	<u>3,688,205,550.96</u>
	-	(0.00)	(0.00)	-	(0.00)	0.00

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
**Sep-2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Total Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant in Service Net Book Value</u>
<b>Total 101 &amp; 105 Plant in Service Distribution</b>								
E360.20-Land	3,353,448.74	747,399.91	-	-	747,399.91	4,110,848.65	-	4,110,848.65
E361.00-Structures and Improvements	3,862,754.11	135,989.69	(10,803.66)	47,153.43	172,339.46	4,035,093.57	(1,928,830.27)	2,106,263.30
E362.00-Station Equipment	94,329,037.30	7,258,880.94	(441,413.56)	-	6,817,467.38	101,146,504.68	(37,352,494.45)	63,794,010.23
E364.00-Poles, Towers, and Fixtures	129,765,233.35	5,472,301.74	(1,265,813.46)	2,132.10	4,208,620.38	133,973,853.73	(67,538,644.60)	66,435,209.13
E365.00-OH Conductors and Devices	222,248,591.42	9,218,852.24	(683,035.07)	(2,132.10)	8,533,685.07	230,780,276.49	(95,107,918.26)	135,672,358.23
E366.00-Underground Conduit	68,831,863.43	1,114,888.77	(8,953.86)	-	1,105,934.91	69,937,798.34	(26,124,544.80)	43,813,253.54
E367.00-UG Conductors and Devices	134,641,550.05	7,789,341.05	(242,423.05)	-	7,546,918.01	142,188,468.06	(47,880,915.31)	94,307,552.75
E368.00-Line Transformers	134,212,870.19	3,330,864.13	(16,858.79)	-	3,314,005.34	137,526,875.53	(62,481,611.96)	75,045,263.57
E369.10-Underground Services	5,975,317.61	(477,340.77)	(2,700.20)	-	(480,040.97)	5,495,276.64	(1,728,586.94)	3,766,689.70
E369.20-Overhead Services	21,162,711.43	-	(46,398.10)	-	(46,398.10)	21,116,313.33	(19,473,109.53)	1,643,203.80
E370.00-Meters	37,274,313.16	401,678.46	(12,738.38)	-	388,940.08	37,663,253.24	(19,557,946.49)	18,105,306.75
E373.10-Overhead Street Lighting	35,949,043.30	1,171,117.55	(3,012,529.41)	-	(1,841,411.86)	34,107,631.44	(13,173,163.29)	20,934,468.15
E373.20-Underground Street Lighting	46,737,832.07	1,922,325.53	(548,073.61)	-	1,374,251.92	48,112,083.99	(21,198,133.20)	26,913,950.79
E373.40-Street Lighting Transformer	-	-	-	-	-	-	(38,996.73)	(38,996.73)
E374.05-ARO Cost Elec Dist (L/B)	481,206.24	-	-	-	-	481,206.24	(5,781.93)	475,424.31
	<u>938,833,772.40</u>	<u>38,086,299.25</u>	<u>(6,291,741.15)</u>	<u>47,153.43</u>	<u>31,841,711.53</u>	<u>970,675,483.93</u>	<u>(413,590,677.76)</u>	<u>557,084,806.17</u>
<b>General</b>								
E392.10-Transportation - Cars Truck	9,023,754.99	964,760.99	(1,872,426.50)	-	(907,665.51)	8,116,089.48	(7,025,653.88)	1,090,435.60
E392.20-Transportation - Trailers	624,483.74	-	-	-	-	624,483.74	(268,932.23)	355,551.51
E394.00-Tools, Shop, and Garage Equ	4,318,905.93	242,420.77	-	-	242,420.77	4,561,326.70	(1,591,914.49)	2,969,412.21
E395.00-Laboratory Equipment	-	-	-	-	-	-	0.00	0.00
E396.10-Power Op Equip-Hourly Rtd	2,481,112.75	-	(62,459.30)	30,818.06	(31,641.24)	2,449,471.51	(2,250,886.59)	198,584.92
E396.20-Power Op Equip-Other	124,122.05	31,393.64	-	-	31,393.64	155,515.69	(30,150.45)	125,365.24
	<u>18,572,379.46</u>	<u>1,238,575.40</u>	<u>(1,934,885.80)</u>	<u>30,818.06</u>	<u>(665,492.34)</u>	<u>15,906,887.12</u>	<u>(11,167,537.44)</u>	<u>4,739,349.68</u>
<b>Hydro</b>								
E330.20-Land	6.50	-	-	-	-	6.50	-	6.50
E331.00-Structures and Improvements	4,776,157.54	12,218.28	-	-	12,218.28	4,788,375.82	(4,305,673.12)	482,702.70
E332.00-Reservoirs, Dams, and Water	11,461,160.53	384,655.71	(155,564.63)	-	229,091.08	11,690,251.61	(1,608,637.05)	10,081,614.56
E333.00-Water Wheels, Turbines, Gen	19,602,375.75	398,411.45	(65,573.58)	-	342,837.87	19,945,213.62	(903,265.29)	19,041,948.33
E334.00-Accessory Electric Equipment	5,413,701.53	114,887.48	(18,752.79)	-	86,134.69	5,509,836.22	(1,901,413.84)	3,608,422.38
E335.00-Misc Power Plant Equipment	310,299.96	175,000.01	-	-	175,000.01	485,299.97	(53,792.90)	431,507.07
E336.00-Roads, Railroads, and Bridg	29,930.61	-	-	-	-	29,930.61	(17,806.21)	12,124.40
E337.07-ARO Cost Hydro Prod (Eqp)	103,528.98	-	-	-	-	103,528.98	(1,675.49)	101,853.49
	<u>41,897,161.40</u>	<u>1,085,172.93</u>	<u>(229,891.00)</u>	<u>-</u>	<u>855,281.93</u>	<u>42,552,443.33</u>	<u>(8,792,263.90)</u>	<u>33,760,179.43</u>
<b>Intangible</b>								
E301.00-Organization	2,240.29	-	-	-	-	2,240.29	-	2,240.29
E302.00-Franchises and Consents	100.00	-	-	-	-	100.00	(100.00)	-
	<u>2,340.29</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,340.29</u>	<u>(100.00)</u>	<u>2,240.29</u>



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
 Sep-2011

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Total Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant in Service Net Book Value</u>
<b>Total 101 &amp; 106</b>								
<b>Other Production</b>								
E340.20-Land	8,132.93	-	-	-	-	8,132.93	-	8,132.93
E341.00-Structures and Improvements	14,896,366.51	-	-	-	-	14,896,366.51	(4,200,341.82)	10,696,024.69
E342.00-Fuel Holders, Producers, Ac	7,350,941.05	109,212.51	(61,498.30)	-	47,714.21	7,398,655.26	(2,134,852.03)	5,263,803.23
E343.00-Prime Movers	152,055,189.34	1,503,629.49	(864,200.35)	-	639,429.14	152,994,618.48	(38,291,055.74)	114,403,562.74
E344.00-Generators	33,223,314.01	(4,940.32)	(46,426.53)	-	(51,366.85)	33,171,947.16	(16,340,340.87)	16,831,606.29
E345.00-Accessory Electric Equipmen	19,840,186.65	860,868.61	(8,551.95)	-	852,316.66	20,692,503.31	(5,930,728.57)	14,761,774.74
E346.00-Misc Power Plant Equipment	3,794,110.73	3,353.01	(1,140.74)	-	2,212.27	3,796,323.00	(1,217,991.87)	2,578,331.13
E347.05-ARO Cost Other Prod (L/B)	-	-	-	38,429.14	38,429.14	38,429.14	(1,013.14)	37,416.00
E347.07-ARO Cost Other Prod (Eq)	-	-	-	-	-	-	(0.00)	(0.00)
	231,168,241.22	2,472,123.30	(981,817.87)	38,429.14	1,528,734.57	232,696,975.79	(68,116,324.04)	164,580,651.75
<b>Steam Production</b>								
E310.20-Land	6,293,327.37	-	-	(100,000.00)	(100,000.00)	6,193,327.37	-	6,193,327.37
E310.25-Land	-	-	-	100,000.00	100,000.00	100,000.00	-	100,000.00
E311.00-Structures and Improvements	278,420,111.25	15,446,170.10	(2,732,916.68)	3,010,481.46	15,723,734.88	294,143,846.13	(195,647,669.74)	98,496,176.39
E311.01-AROP Structures and Improv	14,564,631.12	2,535,448.30	(1,329,199.92)	-	1,206,248.38	15,770,879.50	(7,990,290.91)	7,780,588.59
E312.00-Boiler Plant Equipment	1,242,824,773.04	156,985,688.22	(14,732,651.05)	(2,985,190.22)	139,267,846.95	1,382,092,619.99	(672,535,290.68)	709,557,329.31
E312.01-AROP Boiler Plant Equipment	638,933.72	-	-	-	-	638,933.72	(657,669.69)	(18,735.97)
E314.00-Turbogenerator Units	192,667,698.42	24,316,895.21	(3,046,008.30)	4,145,218.19	25,416,105.10	218,083,803.52	(127,411,967.68)	90,671,835.84
E315.00-Accessory Electric Equipmen	156,129,460.81	9,737,840.77	(639,406.99)	12,050.27	9,110,484.05	165,239,944.86	(112,775,753.71)	52,464,191.15
E315.01-AROP Accessory Electric Equipmen	12,514,712.26	-	-	-	-	12,514,712.26	(7,913,060.84)	4,601,651.42
E316.00-Misc Power Plant Equip	14,421,155.59	1,782,637.96	(66,011.56)	-	1,716,626.40	16,137,781.99	(6,295,093.70)	9,842,688.29
E317.07-ARO Cost Steam (Eq)	27,801,470.62	-	(675,676.36)	(652,032.46)	(1,327,708.82)	26,473,761.80	(958,462.48)	25,475,299.32
	1,946,276,274.20	210,604,680.56	(23,221,870.66)	3,530,527.24	191,113,336.94	2,137,389,611.14	(1,132,225,259.43)	1,005,164,351.71
<b>Electric Transmission</b>								
E350.10-Land Rights	7,316,310.55	-	-	-	-	7,316,310.55	(1,920,563.06)	5,395,747.49
E350.20-Land	1,429,627.28	-	-	-	-	1,429,627.28	0	1,429,627.28
E352.10-Struct & Imp-Non Sys Contro	5,646,289.32	251,161.90	-	(47,153.43)	204,008.47	6,050,297.79	(1,259,103.56)	4,791,194.23
E353.10-Station Equipment - Non Sys	110,768,934.68	4,336,917.95	(908,926.71)	-	3,427,991.25	114,196,925.93	(61,991,989.80)	52,204,936.13
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-	(2,612.76)	(2,612.76)
E354.00-Towers and Fixtures	34,010,522.27	84,184.38	-	-	84,184.38	34,094,706.65	(17,877,190.73)	16,217,515.92
E355.00-Poles and Fixtures	49,778,696.34	1,004,256.67	(91,135.61)	-	913,121.06	50,691,817.40	(16,961,143.66)	33,730,673.74
E356.00-OH Conductors and Devices	43,149,616.38	550,673.82	(79,470.90)	-	471,202.92	43,620,821.30	(21,484,550.65)	22,136,270.65
E357.00-Underground Conduit	2,437,093.57	-	-	-	-	2,437,093.57	(606,662.25)	1,830,431.32
E358.00-UG Conductors and Devices	5,111,200.32	567,090.35	-	-	567,090.35	5,668,290.67	(2,143,708.07)	3,524,582.60
E359.15-ARO Cost Transm (L/B)	13,760.73	-	-	-	-	13,760.73	(190.53)	13,570.20
E359.17-ARO Cost Transm (Eq)	-	-	-	-	-	-	-	-
	259,862,053.44	6,784,285.08	(1,079,533.22)	(47,153.43)	5,657,598.43	265,519,651.87	(124,247,715.07)	141,271,936.80
<b>Total Electric Plant in Service - KY</b>	<u>3,434,412,222.41</u>	<u>260,471,136.52</u>	<u>(33,739,739.90)</u>	<u>3,599,774.44</u>	<u>230,331,171.06</u>	<u>3,664,743,393.47</u>	<u>(1,758,139,877.64)</u>	<u>1,906,603,515.83</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING  
Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service</b>						
<b>Distribution</b>						
E360.20-Land	3,363,448.74	747,399.91	-	-	747,399.91	4,110,848.65
E361.00-Structures and Improvements	3,862,754.11	135,989.69	(10,803.66)	47,153.43	172,339.46	4,035,093.57
E362.00-Station Equipment	93,636,530.89	4,722,611.09	(441,413.56)	-	4,281,197.53	97,917,728.42
E364.00-Poles, Towers, and Fixtures	127,654,464.15	5,836,993.22	(1,265,813.46)	2,132.10	4,573,311.86	132,227,776.01
E365.00-OH Conductors and Devices	220,007,562.99	7,495,405.87	(683,035.07)	(2,132.10)	6,810,238.70	226,817,801.69
E366.00-Underground Conduit	67,653,173.03	550,393.49	(8,953.86)	-	541,439.63	68,194,612.66
E367.00-UG Conductors and Devices	131,886,913.16	6,378,625.77	(242,423.05)	-	6,136,202.72	138,023,115.88
E368.00-Line Transformers	133,808,945.00	926,683.18	(16,858.79)	-	909,824.39	134,718,769.39
E369.10-Underground Services	5,150,191.71	64,206.67	(2,700.20)	-	61,506.47	5,211,698.18
E369.20-Overhead Services	21,162,711.43	-	(46,398.10)	-	(46,398.10)	21,116,313.33
E370.00-Meters	37,274,313.16	401,678.46	(12,738.38)	-	388,940.08	37,663,253.24
E373.10-Overhead Street Lighting	34,865,920.35	1,714,639.03	(3,012,529.41)	-	(1,297,890.38)	33,568,029.97
E373.20-Underground Street Lighting	46,480,903.54	2,091,866.12	(548,073.61)	-	1,543,792.51	48,024,696.05
E373.40-Street Lighting Transformer	-	-	-	-	-	-
E374.05-ARO Cost Elec Dist (L/B)	481,206.24	-	-	-	-	481,206.24
	927,289,038.50	31,066,492.50	(6,291,741.15)	47,153.43	24,821,904.78	952,110,943.28
<b>General</b>						
E392.10-Transportation - Cars Truck	9,023,754.99	964,760.99	(1,872,426.50)	-	(907,665.51)	8,116,089.48
E392.20-Transportation - Trailers	624,483.74	-	-	-	-	624,483.74
E394.00-Tools, Shop, and Garage Equ	4,268,142.06	293,184.64	-	-	293,184.64	4,561,326.70
E395.00-Laboratory Equipment	-	-	-	-	-	-
E396.10-Power Op Equip-Hourly Rtd	2,481,112.75	-	(62,459.30)	30,818.06	(31,641.24)	2,449,471.51
E396.20-Power Op Equip-Other	124,122.05	31,393.64	-	-	31,393.64	155,515.69
	16,521,615.59	1,289,339.27	(1,934,885.80)	30,818.06	(614,728.47)	15,906,887.12
<b>Hydro</b>						
E330.20-Land	6.50	-	-	-	-	6.50
E331.00-Structures and Improvements	4,771,919.46	-	-	-	-	4,771,919.46
E332.00-Reservoirs, Dams, and Water	11,456,922.47	388,893.77	(155,564.63)	-	233,329.14	11,690,251.61
E333.00-Water Wheels, Turbines, Gen	19,598,137.69	402,649.51	(55,573.58)	-	347,075.93	19,945,213.62
E334.00-Accessory Electric Equipmen	5,409,463.47	119,125.54	(18,752.79)	-	100,372.75	5,509,836.22
E335.00-Misc Power Plant Equipment	310,299.96	-	-	-	-	310,299.96
E336.00-Roads, Railroads, and Bridg	29,930.61	-	-	-	-	29,930.61
E337.07-ARO Cost Hydro Prod (Eqp)	103,528.98	-	-	-	-	103,528.98
	41,680,209.14	910,668.82	(229,891.00)	-	680,777.82	42,360,986.96

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING  
Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Intangible</b>						
E301.00-Organization	2,240.29	-	-	-	-	2,240.29
E302.00-Franchises and Consents	100.00	-	-	-	-	100.00
	<u>2,340.29</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,340.29</u>
<b>Other Production</b>						
E340.20-Land	8,132.93	-	-	-	-	8,132.93
E341.00-Structures and Improvements	14,896,366.51	-	-	-	-	14,896,366.51
E342.00-Fuel Holders, Producers, Ac	7,350,941.05	109,212.51	(61,498.30)	-	47,714.21	7,398,655.26
E343.00-Prime Movers	150,369,502.46	1,686,101.02	(864,200.35)	-	821,900.67	151,191,403.13
E344.00-Generators	33,141,792.68	76,581.01	(46,426.53)	-	30,154.48	33,171,947.16
E345.00-Accessory Electric Equipmen	19,840,186.65	15,053.05	(8,551.95)	-	6,501.10	19,846,687.75
E346.00-Misc Power Plant Equipment	3,794,110.73	-	(1,140.74)	-	(1,140.74)	3,792,969.99
E347.05-ARO Cost Other Prod (L/B)	-	-	-	38,429.14	38,429.14	38,429.14
E347.07-ARO Cost Other Prod (Eq)	-	-	-	-	-	-
	<u>229,401,033.01</u>	<u>1,886,947.59</u>	<u>(981,817.87)</u>	<u>38,429.14</u>	<u>943,558.86</u>	<u>230,344,591.87</u>
<b>Steam Production</b>						
E310.20-Land	6,293,327.37	-	-	(100,000.00)	(100,000.00)	6,193,327.37
E310.25-Land	-	-	-	100,000.00	100,000.00	100,000.00
E311.00-Structures and Improvements	276,403,131.52	16,809,815.00	(2,732,916.68)	3,010,481.46	17,087,379.78	293,490,511.30
E311.01-AROP Structures and Improv	14,564,631.12	2,535,448.30	(1,329,199.92)	-	1,206,248.38	15,770,879.50
E312.00-Boiler Plant Equipment	1,233,113,474.42	150,657,603.05	(14,732,651.05)	(2,985,190.22)	132,939,761.78	1,366,053,236.20
E312.01-AROP Boiler Plant Equipment	638,933.72	-	-	-	-	638,933.72
E314.00-Turbogenerator Units	192,343,718.17	18,614,148.93	(3,046,008.30)	4,145,218.19	19,713,358.82	212,057,076.99
E315.00-Accessory Electric Equipmen	153,105,401.69	10,115,880.44	(639,406.99)	12,050.27	9,488,523.72	162,593,925.41
E315.01-AROP Accessory Electric Equipmen	12,514,712.26	-	-	-	-	12,514,712.26
E316.00-Misc Power Plant Equip	13,568,243.54	2,621,662.13	(66,011.56)	-	2,555,650.57	16,123,894.11
E317.07-ARO Cost Steam (Eq)	27,801,470.62	-	(675,676.36)	(652,032.46)	(1,327,708.82)	26,473,761.80
	<u>1,930,347,044.43</u>	<u>201,354,557.85</u>	<u>(23,221,870.86)</u>	<u>3,530,527.24</u>	<u>181,663,214.23</u>	<u>2,112,010,258.66</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING  
 Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Electric Transmission</b>						
E350.10-Land Rights	7,316,310.55	-	-	-	-	7,316,310.55
E350.20-Land	1,429,627.28	-	-	-	-	1,429,627.28
E352.10-Struct & Imp-Non Sys Contro	5,846,289.32	248,115.13	-	(47,153.43)	200,961.70	6,047,251.02
E353.10-Station Equipment - Non Sys	106,309,541.31	4,175,405.26	(908,926.71)	-	3,266,478.55	109,576,019.86
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-
E354.00-Towers and Fixtures	18,541,700.48	-	-	-	-	18,541,700.48
E355.00-Poles and Fixtures	40,638,028.93	769,879.11	(91,135.61)	-	678,743.50	41,316,772.43
E356.00-OH Conductors and Devices	37,173,028.13	333,515.77	(79,470.90)	-	254,044.87	37,427,073.00
E357.00-Underground Conduit	2,437,093.57	-	-	-	-	2,437,093.57
E358.00-UG Conductors and Devices	5,111,200.32	557,090.35	-	-	557,090.35	5,668,290.67
E359 15-ARO Cost Transm (L/B)	13,760.73	-	-	-	-	13,760.73
E359 17-ARO Cost Transm (Eqp)	-	-	-	-	-	-
	<u>224,816,580.62</u>	<u>6,084,005.62</u>	<u>(1,079,533.22)</u>	<u>(47,153.43)</u>	<u>4,957,318.97</u>	<u>229,773,899.59</u>
<b>Total 101 Electric Plant in Service - KY</b>	<u>3,370,057,861.58</u>	<u>242,592,011.65</u>	<u>(33,739,739.90)</u>	<u>3,599,774.44</u>	<u>212,452,046.19</u>	<u>3,582,509,907.77</u>
<b>106 Construction Completed not Classified</b>						
<b>Distribution</b>						
E361.00-Structures and Improvements	-	-	-	-	-	-
E362.00-Station Equipment	692,506.41	2,536,269.85	-	-	2,536,269.85	3,228,776.26
E364.00-Poles, Towers, and Fixtures	2,110,769.20	(364,691.48)	-	-	(364,691.48)	1,746,077.72
E365.00-OH Conductors and Devices	2,239,028.43	1,723,446.37	-	-	1,723,446.37	3,962,474.80
E366.00-Underground Conduit	1,178,690.40	564,495.28	-	-	564,495.28	1,743,185.68
E367.00-UG Conductors and Devices	2,754,636.89	1,410,715.29	-	-	1,410,715.29	4,165,352.18
E368.00-Line Transformers	403,925.19	2,404,180.95	-	-	2,404,180.95	2,808,106.14
E369.10-Underground Services	825,125.90	(541,547.44)	-	-	(541,547.44)	283,578.46
E370.00-Meters	-	-	-	-	-	-
E373.10-Overhead Street Lighting	1,083,122.95	(543,521.48)	-	-	(543,521.48)	539,601.47
E373.20-Underground Street Lighting	256,928.53	(169,540.59)	-	-	(169,540.59)	87,387.94
	<u>11,544,733.90</u>	<u>7,019,806.75</u>	<u>-</u>	<u>-</u>	<u>7,019,806.75</u>	<u>18,564,540.65</u>
<b>Electric General</b>						
E392.20-Transportation - Trailers	-	-	-	-	-	-
E394.00-Tools, Shop and Garage Equip	50,763.87	(50,763.87)	-	-	(50,763.87)	-
E396.20-Power Op Equip-Other	-	-	-	-	-	-
	<u>50,763.87</u>	<u>(50,763.87)</u>	<u>-</u>	<u>-</u>	<u>(50,763.87)</u>	<u>-</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING  
Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Hydro</b>						
E331.00-Structures and Improvements	4,238.08	12,218.28	-	-	12,218.28	16,456.36
E332.00-Reservoirs, Dams, and Water	4,238.06	(4,238.06)	-	-	(4,238.06)	-
E333.00-Water Wheels, Turbines, Gen	4,238.06	(4,238.06)	-	-	(4,238.06)	-
E334.00-Accessory Electric Equipmen	4,238.06	(4,238.06)	-	-	(4,238.06)	-
E335.00-Misc Power Plant Equipment	-	175,000.01	-	-	175,000.01	175,000.01
	<u>16,952.26</u>	<u>174,504.11</u>	-	-	<u>174,504.11</u>	<u>191,456.37</u>
<b>Other Production</b>						
E342.00-Fuel Holders, Producers, Ac	-	-	-	-	-	-
E343.00-Prime Movers	1,685,686.88	(182,471.53)	-	-	(182,471.53)	1,503,215.35
E344.00-Generators	81,521.33	(81,521.33)	-	-	(81,521.33)	-
E345.00-Accessory Electric Equip	-	845,815.56	-	-	845,815.56	845,815.56
E346.00-Misc Power Plant Equip	-	3,353.01	-	-	3,353.01	3,353.01
	<u>1,767,208.21</u>	<u>585,175.71</u>	-	-	<u>585,175.71</u>	<u>2,352,383.92</u>
<b>Steam Production</b>						
E311.00-Structures and Improvements	2,016,979.73	(1,363,644.90)	-	-	(1,363,644.90)	653,334.83
E312.00-Boiler Plant Equipment	9,711,298.62	6,328,085.17	-	-	6,328,085.17	16,039,383.79
E314.00-Turbogenerator Units	323,980.25	5,702,746.28	-	-	5,702,746.28	6,026,726.53
E315.00-Accessory Electric Equipmen	3,024,059.12	(378,039.67)	-	-	(378,039.67)	2,646,019.45
E316.00-Misc Power Plant Equip	852,912.05	(839,024.17)	-	-	(839,024.17)	13,887.88
	<u>15,929,229.77</u>	<u>9,450,122.71</u>	-	-	<u>9,450,122.71</u>	<u>25,379,352.48</u>
<b>Transmission</b>						
E350.20-Land	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro	-	3,046.77	-	-	3,046.77	3,046.77
E353.10-Station Equipment - Non Sys	4,459,393.37	161,512.70	-	-	161,512.70	4,620,906.07
E354.00-Towers and Fixtures	15,468,821.79	84,184.38	-	-	84,184.38	15,553,006.17
E355.00-Poles and Fixtures	9,140,667.41	234,377.56	-	-	234,377.56	9,375,044.97
E356.00-OH Conductors and Devices	5,976,590.25	217,158.05	-	-	217,158.05	6,193,748.30
	<u>35,045,472.82</u>	<u>700,279.46</u>	-	-	<u>700,279.46</u>	<u>35,745,752.28</u>
<b>Total 106 Construction Completed not Classified</b>	<u>64,354,360.83</u>	<u>17,879,124.87</u>	-	-	<u>17,879,124.87</u>	<u>82,233,485.70</u>
<b>Total Plant in Service - KY</b>	<u>3,434,412,222.41</u>	<u>260,471,136.52</u>	<u>(33,739,739.90)</u>	<u>3,599,774.44</u>	<u>230,331,171.06</u>	<u>3,664,743,393.47</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
INDIANA - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING  
Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106 Plant in Service</b>								
<b>Electric Distribution</b>								
E362 00-Station Equipment	-	-	-	-	-	-	-	-
<b>Electric Transmission</b>								
E350 10-Land Rights	465,100.04	-	-	-	-	465,100.04	(275,095.06)	190,004.98
E350.20-Land	143,421.71	-	-	-	-	143,421.71	-	143,421.71
E352 10-Struct & Imp-Non Sys Contro	338,701.07	-	-	-	-	338,701.07	(222,964.05)	115,737.02
E353 10-Station Equipment - Non Sys	10,565,902.77	516,265.99	(22,748.05)	-	493,517.94	11,059,420.71	(7,234,491.61)	3,824,929.10
E354 00-Towers and Fixtures	5,974,342.34	-	-	-	-	5,974,342.34	(4,544,678.10)	1,429,664.24
E355 00-Poles and Fixtures	2,031,021.91	-	(21,093.69)	-	(21,093.69)	2,009,928.22	(986,371.46)	1,023,556.76
E356 00-OH Conductors and Devices	3,407,425.68	64,790.36	(972.64)	-	63,817.72	3,471,243.40	(2,914,208.00)	557,035.40
	22,925,915.52	581,056.35	(44,814.38)	-	536,241.97	23,462,157.49	(16,177,808.28)	7,284,349.21
<b>Total Electric - Indiana</b>	<b>22,925,915.52</b>	<b>581,056.35</b>	<b>(44,814.38)</b>	<b>-</b>	<b>536,241.97</b>	<b>23,462,157.49</b>	<b>(16,177,808.28)</b>	<b>7,284,349.21</b>

LOUISVILLE GAS & ELECTRIC COMPANY  
INDIANA - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING  
Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service</b>						
<b>Electric Transmission</b>						
E350.10-Land Rights	465,100.04	-	-	-	-	465,100.04
E350.20-Land	143,421.71	-	-	-	-	143,421.71
E352.10-Struct & Imp-Non Sys Contro	338,701.07	-	-	-	-	338,701.07
E353.10-Station Equipment - Non Sys	10,565,902.77	205,553.03	(22,748.05)	-	182,804.98	10,748,707.75
E354.00-Towers and Fixtures	5,974,342.34	-	-	-	-	5,974,342.34
E355.00-Poles and Fixtures	2,031,021.91	-	(21,093.69)	-	(21,093.69)	2,009,928.22
E356.00-OH Conductors and Devices	3,407,425.68	64,790.36	(972.64)	-	63,817.72	3,471,243.40
	<u>22,925,915.52</u>	<u>270,343.39</u>	<u>(44,814.38)</u>	<u>-</u>	<u>225,529.01</u>	<u>23,151,444.53</u>
<b>Total 101 Plant in Service - Electric - IN</b>	<u>22,925,915.52</u>	<u>270,343.39</u>	<u>(44,814.38)</u>	<u>-</u>	<u>225,529.01</u>	<u>23,151,444.53</u>
<b>106 Construction Completed Not Classified</b>						
<b>Electric Distribution</b>						
E362.00-Station Equipment	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Electric Transmission</b>						
E353.10-Station Equipment - Non Sys	-	310,712.96	-	-	310,712.96	310,712.96
E354.00-Towers and Fixtures	-	-	-	-	-	-
E355.00-Poles and Fixtures	-	-	-	-	-	-
E356.00-OH Conductors and Devices	-	-	-	-	-	-
	<u>-</u>	<u>310,712.96</u>	<u>-</u>	<u>-</u>	<u>310,712.96</u>	<u>310,712.96</u>
<b>Total 106 Plant in Service - Electric - IN</b>	<u>-</u>	<u>310,712.96</u>	<u>-</u>	<u>-</u>	<u>310,712.96</u>	<u>310,712.96</u>
<b>Total Electric - Indiana</b>	<u>22,925,915.52</u>	<u>581,056.35</u>	<u>(44,814.38)</u>	<u>-</u>	<u>536,241.97</u>	<u>23,462,157.49</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL COMPANY PLANT IN SERVICE - GAS - NBV - FINANCIAL ACCOUNTING**  
**Sep-2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant In Service Net Book Value
<b>KENTUCKY &amp; INDIANA</b>								
<b>Total 101 &amp; 106</b>								
<b>Plant in Service</b>								
<b>Gas Distribution</b>								
G374.12-Other Distribution Land	59,724.58	-	-	-	-	59,724.58	-	59,724.58
G374.22-Other Distribution Land Rig	74,018.23	-	-	-	-	74,018.23	(77,402.64)	(3,384.41)
G375.10-City Gate Check Station Str	384,917.06	-	(16,951.29)	-	(16,951.29)	367,965.77	(115,034.57)	252,931.20
G375.20-Other Distribution Structur	532,497.30	-	-	-	-	532,497.30	(185,308.82)	347,188.88
G376.00-Mains	310,864,437.80	15,360,482.65	(273,724.46)	-	15,086,758.19	325,951,195.99	(109,652,107.87)	216,299,088.12
G378.00-Meas and Reg Station-Genera	10,321,599.73	2,078,374.15	(46,202.55)	-	2,032,171.60	12,353,771.33	(2,682,447.47)	9,671,323.86
G379.00-Meas & Reg Station-City Gal	4,173,290.64	269,600.18	(59,020.70)	-	210,579.48	4,383,870.12	(1,643,204.47)	2,740,665.65
G380.00-Services	176,137,278.72	12,675,615.64	(114,289.68)	-	12,561,325.96	188,698,604.68	(88,054,014.58)	120,644,590.10
G381.00-Meters	36,146,389.48	112,407.46	-	97,729.20	210,136.66	36,356,526.14	(7,245,073.47)	29,111,452.67
G383.00-Regulators	22,520,447.57	501,534.18	-	-	501,534.18	23,021,981.75	(863,838.64)	22,158,143.11
G385.00-Industrial Measuring and Re	944,360.15	-	-	-	-	944,360.15	(96,997.06)	847,363.09
G387.00-Other Equipment	51,112.34	-	-	-	-	51,112.34	(19,177.45)	31,934.89
G388.05-ARO Cost Gas Dist (L/B)	2,962.94	-	-	-	-	2,962.94	(71.75)	2,891.19
G388.07-ARO Cost Gas Dist (Eqp)	12,006,240.32	-	(75,039.27)	-	(75,039.27)	11,931,201.05	(272,021.43)	11,659,179.62
	<u>574,219,276.86</u>	<u>30,998,014.26</u>	<u>(585,227.95)</u>	<u>97,729.20</u>	<u>30,510,515.51</u>	<u>604,729,792.37</u>	<u>(190,906,699.82)</u>	<u>413,823,092.55</u>
<b>Gas General Plant</b>								
G392.10-Transportation Equip-Car/Tr	1,888,854.62	49,454.06	(664,598.59)	-	(615,144.53)	1,273,710.09	(1,091,506.81)	182,203.28
G392.20-Transportation Equip-Traile	504,901.00	(140.43)	-	-	(140.43)	504,760.57	(211,414.37)	293,346.20
G394.00-Tools, Shop, and Garage Equ	4,452,932.79	16,343.89	-	(97,729.20)	(81,385.31)	4,371,547.48	(1,887,275.34)	2,484,272.14
G395.00-Laboratory Equipment	-	-	-	-	-	-	-	-
G396.10-Power Op Equip-Hourly Rated	2,410,442.20	298,583.83	(330,802.64)	-	(32,218.81)	2,378,223.39	(2,074,315.81)	303,907.58
G396.20-Power Op Equip - Other	47,955.13	111,417.48	-	-	111,417.48	159,372.61	(35,171.21)	124,201.40
	<u>9,305,085.74</u>	<u>475,658.83</u>	<u>(995,401.23)</u>	<u>(97,729.20)</u>	<u>(617,471.60)</u>	<u>8,687,614.14</u>	<u>(5,299,683.54)</u>	<u>3,387,930.60</u>
<b>Gas Intangible Plant</b>								
G302.00-Franchises and Consents	1,187.49	-	-	-	-	1,187.49	(800.00)	387.49
	<u>1,187.49</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>1,187.49</u>	<u>(800.00)</u>	<u>387.49</u>
<b>Gas Storage</b>								
G350.10-Land	32,864.07	-	-	-	-	32,864.07	-	32,864.07
G350.20-Land Rights	95,613.59	-	-	-	-	95,613.59	(70,451.45)	25,162.14
G351.20-Compressor Station Structur	5,403,885.91	523,641.68	(14,081.44)	-	509,560.24	5,913,446.15	(914,787.61)	4,998,658.54
G351.30-Measuring and Regulat Stat	33,151.61	-	-	-	-	33,151.61	(14,636.49)	18,515.12
G351.40-Other Structures	2,158,817.71	28,105.80	(11,184.00)	-	16,921.80	2,175,739.51	(815,014.62)	1,360,724.89
G352.10-Storage Leaseholds and Righ	548,241.14	-	-	-	-	548,241.14	(569,589.96)	(21,348.82)
G352.20-Reservoirs	400,511.40	-	-	-	-	400,511.40	(452,027.29)	(51,515.89)
G352.30-Nonrecoverable Natural Gas	9,648,855.00	-	-	-	-	9,648,855.00	(7,750,184.24)	1,898,670.76
G352.40-Well Drilling	2,549,865.48	-	(70,145.45)	-	(70,145.45)	2,479,720.03	(2,360,881.95)	118,838.08
G352.50-Well Equipment ARO	4,407,487.00	(15,461.12)	(108,604.04)	(42,072.81)	(166,137.97)	4,241,349.03	(2,832,377.37)	1,408,971.66
G352.55-Well Equipment	4,790,233.83	117,550.68	(163,657.49)	42,072.81	(4,034.00)	4,786,199.83	392,687.17	5,178,887.00
G353.00-Lines	14,269,062.87	635,394.56	(192,991.73)	-	442,402.83	14,711,465.70	(7,223,323.71)	7,488,141.99
G354.00-Compressor Station Equipmen	15,737,932.99	865,032.22	(444,858.84)	-	420,173.38	16,158,106.37	(4,164,545.28)	11,993,561.09
G355.00-Measuring and Regulat Equip	504,694.67	12,125.84	-	-	12,125.84	516,820.51	(281,413.00)	235,407.51
G356.00-Purification Equipment	11,583,756.18	423,289.04	(22,682.97)	-	400,606.07	11,984,362.25	(5,239,909.88)	6,744,452.37
G357.00-Other Equipment	1,605,184.73	16,492.54	(2,705.00)	-	13,787.54	1,618,972.27	(344,518.30)	1,274,453.97
G358.05-ARO Cost Gas UG Store (L/B)	32,407.02	-	(1,530.61)	-	(1,530.61)	30,876.41	(505.29)	30,371.12
G358.07-ARO Cost Gas UG Store (Eqp)	5,564,171.92	-	(393,874.85)	-	(393,874.85)	5,170,297.07	(202,000.57)	4,968,296.50
	<u>79,366,737.12</u>	<u>2,606,171.24</u>	<u>(1,426,316.42)</u>	<u>-</u>	<u>1,179,854.82</u>	<u>80,546,591.94</u>	<u>(32,843,479.84)</u>	<u>47,703,112.10</u>



LOUISVILLE GAS & ELECTRIC COMPANY  
 TOTAL COMPANY PLANT IN SERVICE - GAS - NBV - FINANCIAL ACCOUNTING  
 Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant In Service Net Book Value
<b>KENTUCKY &amp; INDIANA</b>								
Total 101 & 106								
Gas Transmission								
G365.20-Rights of Way	220,659.05	-	-	-	-	220,659.05	(208,688.52)	11,970.53
G367 00-Mains	16,441,210.63	2,305,789.28	(18,360.47)	-	2,287,428.81	18,728,639.44	(12,023,651.56)	6,704,987.88
G368 07-ARO Cost Gas Trans (Eqp)	-	-	-	3,941,518.65	3,941,518.65	3,941,518.65	(8,817.73)	3,932,700.92
	16,661,869.68	2,305,789.28	(18,360.47)	3,941,518.65	6,228,947.46	22,890,817.14	(12,241,157.81)	10,649,659.33
<b>Total Gas Plant In Service</b>	<b>679,554,156.89</b>	<b>36,385,633.61</b>	<b>(3,025,306.07)</b>	<b>3,941,518.65</b>	<b>37,301,846.19</b>	<b>716,856,003.08</b>	<b>(241,291,821.01)</b>	<b>475,564,182.07</b>

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING  
Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>101 Plant in Service</b>						
<b>Gas Distribution</b>						
G374.12-Other Distribution Land	59,724.58	-	-	-	-	59,724.58
G374.22-Other Distribution Land Rig	74,018.23	-	-	-	-	74,018.23
G375.10-City Gate Check Station Str	384,917.06	-	(16,951.29)	-	(16,951.29)	367,965.77
G375.20-Other Distribution Structur	532,497.30	-	-	-	-	532,497.30
G376.00-Mains	301,959,715.91	15,069,934.58	(273,724.46)	-	14,796,210.12	316,755,926.03
G378.00-Meas and Reg Station-Genera	10,321,599.73	1,334,538.55	(46,202.55)	-	1,288,336.00	11,609,935.73
G379.00-Meas & Reg Station-City Gat	4,173,290.64	269,600.18	(59,020.70)	-	210,579.48	4,383,870.12
G380.00-Services	165,547,947.82	17,654,420.09	(114,289.68)	-	17,540,130.41	183,088,078.23
G381.00-Meters	36,146,389.48	112,407.46	-	97,729.20	210,136.66	36,356,526.14
G383.00-Regulators	17,594,344.20	431,894.18	-	-	431,894.18	18,026,238.38
G385.00-Industrial Measuring and Re	944,360.15	-	-	-	-	944,360.15
G387.00-Other Equipment	51,112.34	-	-	-	-	51,112.34
G388.05-ARO Cost Gas Dist (L/B)	2,962.94	-	-	-	-	2,962.94
G388.07-ARO Cost Gas Dist (Eqp)	12,006,240.32	-	(75,039.27)	-	(75,039.27)	11,931,201.05
	549,799,120.70	34,872,795.04	(585,227.95)	97,729.20	34,385,296.29	584,184,416.99
<b>Gas General Plant</b>						
G392.10-Transportation Equip-Car/Tr	1,888,854.62	49,454.06	(664,598.59)	-	(615,144.53)	1,273,710.09
G392.20-Transportation Equip-Traile	504,901.00	(140.43)	-	-	(140.43)	504,760.57
G394.00-Tools, Shop, and Garage Equ	4,325,940.62	37,377.47	-	(97,729.20)	(60,351.73)	4,265,588.89
G395.00-Laboratory Equipment	-	-	-	-	-	-
G396.10-Power Op Equip-Hourly Rated	2,410,442.20	298,583.83	(330,802.64)	-	(32,218.81)	2,378,223.39
G396.20-Power Op Equip - Other	47,955.13	15,607.60	-	-	15,607.60	63,562.73
	9,178,093.57	400,882.53	(995,401.23)	(97,729.20)	(692,247.90)	8,485,845.67
<b>Gas Intangible Plant</b>						
G302.00-Franchises and Consents	1,187.49	-	-	-	-	1,187.49
	1,187.49	-	-	-	-	1,187.49

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING**  
**Sep-2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>Gas Storage</b>						
G350.10-Land	32,864.07	-	-	-	-	32,864.07
G350.20-Land Rights	95,613.59	-	-	-	-	95,613.59
G351.20-Compressor Station Structur	5,403,885.91	13,887.03	(14,081.44)	-	(194.41)	5,403,691.50
G351.30-Measuring and Regulat Stat	33,151.61	-	-	-	-	33,151.61
G351.40-Other Structures	2,158,817.71	28,105.80	(11,184.00)	-	16,921.80	2,175,739.51
G352.10-Storage Leaseholds and Righ	548,241.14	-	-	-	-	548,241.14
G352.20-Reservoirs	400,511.40	-	-	-	-	400,511.40
G352.30-Nonrecoverable Natural Gas	9,648,855.00	-	-	-	-	9,648,855.00
G352.40-Well Drilling	2,549,865.48	-	(70,145.45)	-	(70,145.45)	2,479,720.03
G352.50-Well Equipment ARO	3,742,884.78	-	(108,604.04)	(42,072.81)	(150,676.85)	3,592,207.93
G352.55-Well Equipment	4,772,422.39	40,672.79	(163,657.49)	42,072.81	(80,911.89)	4,691,510.50
G353.00-Lines	14,269,062.87	635,394.56	(192,991.73)	-	442,402.83	14,711,465.70
G354.00-Compressor Station Equipmen	15,723,691.88	843,825.70	(444,858.84)	-	398,966.86	16,122,658.74
G355.00-Measuring and Regulat Equip	390,025.41	-	-	-	-	390,025.41
G356.00-Purification Equipment	11,443,654.15	552,251.27	(22,682.97)	-	529,568.30	11,973,222.45
G357.00-Other Equipment	1,605,184.73	-	(2,705.00)	-	(2,705.00)	1,602,479.73
G358.05-ARO Cost Gas UG Store (L/B)	32,407.02	-	(1,530.61)	-	(1,530.61)	30,876.41
G358.07-ARO Cost Gas UG Store (Eqp)	5,564,171.92	-	(393,874.85)	-	(393,874.85)	5,170,297.07
	<u>78,415,311.06</u>	<u>2,114,137.15</u>	<u>(1,426,316.42)</u>	<u>-</u>	<u>687,820.73</u>	<u>79,103,131.79</u>
<b>Gas Transmission</b>						
G365.20-Rights of Way	220,659.05	-	-	-	-	220,659.05
G367.00-Mains	16,441,210.63	970,087.61	(18,360.47)	-	951,727.14	17,392,937.77
G368.07-ARO Cost Gas Trans (Eqp)	-	-	-	3,941,518.65	3,941,518.65	3,941,518.65
	<u>16,661,869.68</u>	<u>970,087.61</u>	<u>(18,360.47)</u>	<u>3,941,518.65</u>	<u>4,893,245.79</u>	<u>21,555,115.47</u>
<b>Total 101 Plant in Service - Gas</b>	<u><u>654,055,582.50</u></u>	<u><u>38,357,902.33</u></u>	<u><u>(3,025,306.07)</u></u>	<u><u>3,941,518.65</u></u>	<u><u>39,274,114.91</u></u>	<u><u>693,329,697.41</u></u>

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING  
Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>106 Construction Completed not Classified</b>						
<b>Gas Distribution</b>						
G375.10-City Gate Check Station Str	-	-	-	-	-	-
G375.20-Oth Dist Structur	-	-	-	-	-	-
G376.00-Mains	8,904,721.89	290,548.07	-	-	290,548.07	9,195,269.96
G378.00-Meas and Reg Station-Genera	-	743,835.60	-	-	743,835.60	743,835.60
G379.00-Meas & Reg Station-City Gat	-	-	-	-	-	-
G380.00-Services	10,589,330.90	(4,978,804.45)	-	-	(4,978,804.45)	5,610,526.45
G381.00-Meters	-	-	-	-	-	-
G383.00-Regulators	4,926,103.37	69,640.00	-	-	69,640.00	4,995,743.37
G385.00-Industrial Measuring and Re	-	-	-	-	-	-
G387.00-Other Equipment	-	-	-	-	-	-
	<u>24,420,156.16</u>	<u>(3,874,780.78)</u>	<u>-</u>	<u>-</u>	<u>(3,874,780.78)</u>	<u>20,545,375.38</u>
<b>Gas General Plant</b>						
G392.10-Transportation Equip-Car/Tr	-	-	-	-	-	-
G392.20-Transportation Equip-Traile	-	-	-	-	-	-
G394.00-Tools, Shop, and Garage Equ	126,992.17	(21,033.58)	-	-	(21,033.58)	105,958.59
G395.00-Laboratory Equipment	-	-	-	-	-	-
G396.10-Power Op Equip-Hourly Rated	-	95,809.88	-	-	95,809.88	95,809.88
G396.20-Power Op Equip - Other	-	-	-	-	-	-
	<u>126,992.17</u>	<u>74,776.30</u>	<u>-</u>	<u>-</u>	<u>74,776.30</u>	<u>201,768.47</u>
<b>Gas Storage</b>						
G351.20-Compressor Station Structur	-	509,754.65	-	-	509,754.65	509,754.65
G351.40-Other Structures	-	-	-	-	-	-
G352.50-Well Equipment ARO	664,602.22	(15,461.12)	-	-	(15,461.12)	649,141.10
G352.55-Well Equipment	17,811.44	76,877.89	-	-	76,877.89	94,689.33
G353.00-Lines	-	-	-	-	-	-
G354.00-Compressor Station Equipmen	14,241.11	21,206.52	-	-	21,206.52	35,447.63
G355.00-Measuring and Regulat Equip	114,669.26	12,125.84	-	-	12,125.84	126,795.10
G356.00-Purification Equipment	140,102.03	(128,962.23)	-	-	(128,962.23)	11,139.80
G356.00-Other Equipment	-	16,492.54	-	-	16,492.54	16,492.54
	<u>951,426.06</u>	<u>492,034.09</u>	<u>-</u>	<u>-</u>	<u>492,034.09</u>	<u>1,443,460.15</u>
<b>Gas Transmission</b>						
G367.00-Mains	-	1,335,701.67	-	-	1,335,701.67	1,335,701.67
	<u>-</u>	<u>1,335,701.67</u>	<u>-</u>	<u>-</u>	<u>1,335,701.67</u>	<u>1,335,701.67</u>
<b>Total 106 Const Completed not Classified - Gas</b>	<u><u>25,498,574.39</u></u>	<u><u>(1,972,268.72)</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>(1,972,268.72)</u></u>	<u><u>23,526,305.67</u></u>

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING  
Sep-2011

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>KENTUCKY &amp; INDIANA</b>						
<b>Total Plant in Service - Gas</b>	<u>679,554,156.89</u>	<u>36,385,633.61</u>	<u>(3,025,306.07)</u>	<u>3,941,518.65</u>	<u>37,301,846.19</u>	<u>716,856,003.08</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - TOTAL PLANT IN SERVICE - GAS - NBV - FINANCIAL ACCOUNTING**  
**Sep-2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant in Service Net Book Value</u>
<b>Total 101 &amp; 106 Plant in Service</b>								
<b>Gas Distribution</b>								
G374.12-Other Distribution Land	59,724.58	-	-	-	-	59,724.58	-	59,724.58
G374.22-Other Distribution Land Rig	74,018.23	-	-	-	-	74,018.23	(77,402.64)	(3,384.41)
G375.10-City Gate Check Station Str	384,917.06	-	(16,951.29)	-	(16,951.29)	367,965.77	(115,034.57)	252,931.20
G375.20-Other Distribution Structur	532,497.30	-	-	-	-	532,497.30	(185,308.42)	347,188.88
G376.00-Mains	310,864,437.80	15,360,482.65	(273,724.46)	-	15,086,758.19	325,951,195.99	(109,652,107.87)	216,299,088.12
G378.00-Meas and Reg Station-Genera	10,321,599.73	2,078,374.15	(46,202.55)	-	2,032,171.60	12,353,771.33	(2,682,447.47)	9,671,323.86
G379.00-Meas & Reg Station-City Gat	4,173,290.64	269,600.18	(59,020.70)	-	210,579.48	4,383,870.12	(1,643,204.47)	2,740,665.65
G380.00-Services	176,137,278.72	12,675,615.64	(114,289.68)	-	12,561,325.96	188,698,604.68	(68,054,014.58)	120,644,590.10
G381.00-Meters	36,146,389.48	112,407.46	-	97,729.20	210,136.66	36,356,526.14	(7,245,073.47)	29,111,452.67
G383.00-Regulators	22,520,447.57	501,534.18	-	-	501,534.18	23,021,981.75	(863,838.64)	22,158,143.11
G385.00-Industrial Measuring and Re	944,360.15	-	-	-	-	944,360.15	(96,997.06)	847,363.09
G387.00-Other Equipment	51,112.34	-	-	-	-	51,112.34	(19,177.45)	31,934.89
G388.05-ARO Cost Gas Dist (L/B)	2,962.94	-	-	-	-	2,962.94	(71.75)	2,891.19
G388.07-ARO Cost Gas Dist (Eqp)	12,006,240.32	-	(75,039.27)	-	(75,039.27)	11,931,201.05	(272,021.43)	11,659,179.62
	<u>574,219,276.86</u>	<u>30,998,014.26</u>	<u>(585,227.95)</u>	<u>97,729.20</u>	<u>30,510,515.51</u>	<u>604,729,792.37</u>	<u>(190,906,699.82)</u>	<u>413,823,092.55</u>
<b>Gas General Plant</b>								
G392.10-Transportation Equip-Car/Tr	1,888,854.62	49,454.06	(664,598.59)	-	(615,144.53)	1,273,710.09	(1,091,506.81)	182,203.28
G392.20-Transportation Equip-Traile	504,901.00	(140.43)	-	-	(140.43)	504,760.57	(211,414.37)	293,346.20
G394.00-Tools, Shop, and Garage Equ	4,452,932.79	16,343.89	-	(97,729.20)	(81,385.31)	4,371,547.48	(1,887,275.34)	2,484,272.14
G395.00-Laboratory Equipment	-	-	-	-	-	-	-	-
G396.10-Power Op Equip-Hourly Rated	2,410,442.20	298,583.83	(330,802.64)	-	(32,218.81)	2,378,223.39	(2,074,315.81)	303,907.58
G396.20-Power Op Equip - Other	47,955.13	111,417.48	-	-	111,417.48	159,372.61	(35,171.21)	124,201.40
	<u>9,305,085.74</u>	<u>475,658.83</u>	<u>(995,401.23)</u>	<u>(97,729.20)</u>	<u>(617,471.60)</u>	<u>8,687,614.14</u>	<u>(5,299,683.54)</u>	<u>3,387,930.60</u>
<b>Gas Intangible Plant</b>								
G302.00-Franchises and Consents	1,187.49	-	-	-	-	1,187.49	(800.00)	387.49
	<u>1,187.49</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>1,187.49</u>	<u>(800.00)</u>	<u>387.49</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 KENTUCKY - TOTAL PLANT IN SERVICE - GAS - NBV - FINANCIAL ACCOUNTING  
 Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106</b>								
<b>Gas Storage</b>								
G350.10-Land	29,500.57	-	-	-	-	29,500.57	-	29,500.57
G350.20-Land Rights	95,613.59	-	-	-	-	95,613.59	(70,451.45)	25,162.14
G351.20-Compressor Station Structur	5,403,885.91	523,641.68	(14,081.44)	-	509,560.24	5,913,446.15	(914,787.61)	4,998,658.54
G351.30-Measuring and Regulat Stat.	33,151.61	-	-	-	-	33,151.61	(14,638.49)	18,513.12
G351.40-Other Structures	1,645,972.99	28,105.80	(11,184.00)	-	16,921.80	1,662,894.79	(743,934.27)	918,960.52
G352.10-Storage Leaseholds and Righ	548,241.14	-	-	-	-	548,241.14	(569,589.96)	(21,348.82)
G352.20-Reservoirs	400,511.40	-	-	-	-	400,511.40	(452,027.29)	(51,515.89)
G352.30-Nonrecoverable Natural Gas	9,648,855.00	-	-	-	-	9,648,855.00	(7,750,184.24)	1,898,670.76
G352.40-Well Drilling	2,144,867.57	-	(65,379.26)	-	(65,379.26)	2,079,488.31	(2,078,356.43)	1,131.88
G352.50-Well Equipment ARO	3,945,603.40	(15,461.12)	(103,050.40)	(42,072.81)	(160,584.33)	3,785,019.07	(2,641,001.01)	1,144,018.06
G352.55-Well Equipment	4,088,487.71	117,550.68	(141,290.65)	42,072.81	18,332.84	4,106,820.55	426,357.22	4,533,177.77
G353.00-Lines	12,906,207.83	552,592.22	(185,899.94)	-	366,692.28	13,272,900.11	(6,701,596.01)	6,571,304.10
G354.00-Compressor Station Equipmen	15,737,932.99	865,032.22	(444,858.84)	-	420,173.38	16,158,106.37	(4,164,545.28)	11,993,561.09
G355.00-Measuring and Regulat Equip	504,694.67	12,125.84	-	-	12,125.84	516,820.51	(281,413.00)	235,407.51
G356.00-Purification Equipment	11,583,756.18	423,289.04	(22,682.97)	-	400,606.07	11,984,362.25	(5,239,909.88)	6,744,452.37
G357.00-Other Equipment	1,162,236.61	16,492.54	(2,705.00)	-	13,787.54	1,176,024.15	(294,764.26)	881,259.89
G358.05-ARO Cost Gas UG Store (L/B)	32,407.02	-	(1,530.61)	-	(1,530.61)	30,876.41	(505.29)	30,371.12
G358.07-ARO Cost Gas UG Store (Eqp)	5,564,171.92	-	(393,874.85)	-	(393,874.85)	5,170,297.07	(202,000.57)	4,968,296.50
	75,476,098.11	2,523,368.90	(1,386,537.96)	-	1,136,830.94	76,612,929.05	(31,693,345.82)	44,919,583.23
<b>Gas Transmission</b>								
G365.20-Rights of Way	220,659.05	-	-	-	-	220,659.05	(208,688.52)	11,970.53
G367.00-Mains	16,441,210.63	2,305,789.28	(18,360.47)	-	2,287,428.81	18,728,639.44	(12,023,651.56)	6,704,987.88
G368.07-ARO Cost Gas Trans (Eqp)	-	-	-	3,941,518.65	3,941,518.65	3,941,518.65	(8,817.73)	3,932,700.92
	16,661,869.68	2,305,789.28	(18,360.47)	3,941,518.65	6,228,947.46	22,890,817.14	(12,241,157.81)	10,649,659.33
<b>Total Gas Plant in Service - KY</b>	<b>675,663,517.88</b>	<b>36,302,831.27</b>	<b>(2,985,527.61)</b>	<b>3,941,518.65</b>	<b>37,258,822.31</b>	<b>712,922,340.19</b>	<b>(240,141,686.99)</b>	<b>472,780,653.20</b>

LOUISVILLE GAS & ELECTRIC COMPANY  
 KENTUCKY - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING  
 Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service</b>						
<b>Gas Distribution</b>						
G374.12-Other Distribution Land	59,724.58	-	-	-	-	59,724.58
G374.22-Other Distribution Land Rig	74,018.23	-	-	-	-	74,018.23
G375.10-City Gate Check Station Str	384,917.06	-	(16,951.29)	-	(16,951.29)	367,965.77
G375.20-Other Distribution Structur	532,497.30	-	-	-	-	532,497.30
G376.00-Mains	301,959,715.91	15,069,934.58	(273,724.46)	-	14,796,210.12	316,755,926.03
G378.00-Meas and Reg Station-Genera	10,321,599.73	1,334,538.55	(46,202.55)	-	1,288,336.00	11,609,935.73
G379.00-Meas & Reg Station-City Gat	4,173,290.64	269,600.18	(59,020.70)	-	210,579.48	4,383,870.12
G380.00-Services	165,547,947.82	17,654,420.09	(114,289.68)	-	17,540,130.41	183,088,078.23
G381.00-Meters	36,146,389.48	112,407.46	-	97,729.20	210,136.66	36,356,526.14
G383.00-Regulators	17,594,344.20	431,894.18	-	-	431,894.18	18,026,238.38
G385.00-Industrial Measuring and Re	944,360.15	-	-	-	-	944,360.15
G387.00-Other Equipment	51,112.34	-	-	-	-	51,112.34
G388.05-ARO Cost Gas Dist (L/B)	2,962.94	-	-	-	-	2,962.94
G388.07-ARO Cost Gas Dist (Eqp)	12,006,240.32	-	(75,039.27)	-	(75,039.27)	11,931,201.05
	549,799,120.70	34,872,795.04	(585,227.95)	97,729.20	34,385,296.29	584,184,416.99
<b>Gas General Plant</b>						
G392.10-Transportation Equip-Car/Tr	1,888,854.62	49,454.06	(664,598.59)	-	(615,144.53)	1,273,710.09
G392.20-Transportation Equip-Traile	504,901.00	(140.43)	-	-	(140.43)	504,760.57
G394.00-Tools, Shop, and Garage Equ	4,325,940.62	37,377.47	-	(97,729.20)	(60,351.73)	4,265,588.89
G395.00-Laboratory Equipment	-	-	-	-	-	-
G396.10-Power Op Equip-Hourly Rated	2,410,442.20	298,583.83	(330,802.64)	-	(32,218.81)	2,378,223.39
G396.20-Power Op Equip - Other	47,955.13	15,607.60	-	-	15,607.60	63,562.73
	9,178,093.57	400,882.53	(995,401.23)	(97,729.20)	(692,247.90)	8,485,845.67
<b>Gas Intangible Plant</b>						
G302.00-Franchises and Consents	1,187.49	-	-	-	-	1,187.49
	1,187.49	-	-	-	-	1,187.49



LOUISVILLE GAS & ELECTRIC COMPANY  
 KENTUCKY - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING  
 Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Gas Storage</b>						
G350.10-Land	29,500.57	-	-	-	-	29,500.57
G350.20-Land Rights	95,613.59	-	-	-	-	95,613.59
G351.20-Compressor Station Structur	5,403,885.91	13,887.03	(14,081.44)	-	(194.41)	5,403,691.50
G351.30-Measuring and Regulat Stat	33,151.61	-	-	-	-	33,151.61
G351.40-Other Structures	1,645,972.99	28,105.80	(11,184.00)	-	16,921.80	1,662,894.79
G352.10-Storage Leaseholds and Righ	548,241.14	-	-	-	-	548,241.14
G352.20-Reservoirs	400,511.40	-	-	-	-	400,511.40
G352.30-Nonrecoverable Natural Gas	9,648,855.00	-	-	-	-	9,648,855.00
G352.40-Well Drilling	2,144,867.57	-	(65,379.26)	-	(65,379.26)	2,079,488.31
G352.50-Well Equipment-ARO	3,281,001.18	-	(103,050.40)	(42,072.81)	(145,123.21)	3,135,877.97
G352.55-Well Equipment	4,070,676.27	40,672.79	(141,290.65)	42,072.81	(58,545.05)	4,012,131.22
G353.00-Lines	12,906,207.83	552,592.22	(185,899.94)	-	366,692.28	13,272,900.11
G354.00-Compressor Station Equipmen	15,723,691.88	843,825.70	(444,858.84)	-	398,966.86	16,122,658.74
G355.00-Measuring and Regulat Equip	390,025.41	-	-	-	-	390,025.41
G356.00-Purification Equipment	11,443,654.15	552,251.27	(22,682.97)	-	529,568.30	11,973,222.45
G357.00-Other Equipment	1,162,236.61	-	(2,705.00)	-	(2,705.00)	1,159,531.61
G358.05-ARO Cost Gas UG Store (L/B)	32,407.02	-	(1,530.61)	-	(1,530.61)	30,876.41
G358.07-ARO Cost Gas UG Store (Eqp)	5,564,171.92	-	(393,874.85)	-	(393,874.85)	5,170,297.07
	74,524,672.05	2,031,334.81	(1,386,537.96)	-	644,796.85	75,169,468.90
<b>Gas Transmission</b>						
G365.20-Rights of Way	220,659.05	-	-	-	-	220,659.05
G367.00-Mains	16,441,210.63	970,087.61	(18,360.47)	-	951,727.14	17,392,937.77
G368.07-ARO Cost Gas Trans (Eqp)	-	-	-	3,941,518.65	3,941,518.65	3,941,518.65
	16,661,869.68	970,087.61	(18,360.47)	3,941,518.65	4,893,245.79	21,555,115.47
<b>Total 101 Plant in Service - Gas - KY</b>	<b>650,164,943.49</b>	<b>38,275,099.99</b>	<b>(2,985,527.61)</b>	<b>3,941,518.65</b>	<b>39,231,091.03</b>	<b>689,396,034.52</b>

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING  
Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>106 Construction Completed not Classified</b>						
<b>Gas Distribution</b>						
G375.10-City Gate Check Station Str	-	-	-	-	-	-
G375.20-Other Dist Structures	-	-	-	-	-	-
G376.00-Mains	8,904,721.89	290,548.07	-	-	290,548.07	9,195,269.96
G378.00-Meas and Reg Station-Genera	-	743,835.60	-	-	743,835.60	743,835.60
G379.00-Meas & Reg Station-City Gat	-	-	-	-	-	-
G380.00-Services	10,589,330.90	(4,978,804.45)	-	-	(4,978,804.45)	5,610,526.45
G381.00-Meters	-	-	-	-	-	-
G383.00-Regulators	4,926,103.37	69,640.00	-	-	69,640.00	4,995,743.37
G385.00-Industrial Measuring and Re	-	-	-	-	-	-
G387.00-Other Equipment	-	-	-	-	-	-
	24,420,156.16	(3,874,780.78)	-	-	(3,874,780.78)	20,545,375.38
<b>Gas General Plant</b>						
G392.10-Transportation Equip-Car/Tr	-	-	-	-	-	-
G392.20-Transportation Equip-Traile	-	-	-	-	-	-
G394.00-Tools, Shop, and Garage Equ	126,992.17	(21,033.58)	-	-	(21,033.58)	105,958.59
G395.00-Laboratory Equipment	-	-	-	-	-	-
G396.10-Power Op Equip-Hourly Rated	-	-	-	-	-	-
G396.20-Power Op Equip - Other	-	95,809.88	-	-	95,809.88	95,809.88
	126,992.17	74,776.30	-	-	74,776.30	201,768.47
<b>Gas Storage</b>						
G351.20-Compressor Station Structur	-	509,754.65	-	-	509,754.65	509,754.65
G351.40-Other Structures	-	-	-	-	-	-
G352.50-Well Equipment ARO	664,602.22	(15,461.12)	-	-	(15,461.12)	649,141.10
G352.55-Well Equipment	17,811.44	76,877.89	-	-	76,877.89	94,689.33
G353.00-Lines	-	-	-	-	-	-
G354.00-Compressor Station Equipmen	14,241.11	21,206.52	-	-	21,206.52	35,447.63
G355.00-Measuring and Regulat Equip	114,669.26	12,125.84	-	-	12,125.84	126,795.10
G356.00-Purification Equipment	140,102.03	(128,962.23)	-	-	(128,962.23)	11,139.80
G357.00-Other Equipment	-	16,492.54	-	-	16,492.54	16,492.54
	951,426.06	492,034.09	-	-	492,034.09	1,443,460.15
<b>Gas Transmission</b>						
G367.00-Mains	-	1,335,701.67	-	-	1,335,701.67	1,335,701.67
	-	1,335,701.67	-	-	1,335,701.67	1,335,701.67

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING**  
**Sep-2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Total 106 Const Completed not Classified - Gas - KY</b>	25,498,574.39	(1,972,268.72)	-	-	(1,972,268.72)	23,526,305.67
<b>Total Plant in Service - Gas - KY</b>	675,663,517.88	36,302,831.27	(2,985,527.61)	3,941,518.65	37,258,822.31	712,922,340.19

LOUISVILLE GAS & ELECTRIC COMPANY  
INDIANA - TOTAL PLANT IN SERVICE - GAS - NBV - FINANCIAL ACCOUNTING  
Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106 Plant in Service</b>								
<b>Gas Storage</b>								
G350.10-Land	3,363.50	-	-	-	-	3,363.50	-	3,363.50
G351.40-Other Structures	512,844.72	-	-	-	-	512,844.72	(71,080.35)	441,764.37
G352.40-Well Drilling	404,997.91	-	(4,766.19)	-	(4,766.19)	400,231.72	(282,525.52)	117,706.20
G352.50-Well Equipment-aro	461,883.60	-	(5,553.64)	-	(5,553.64)	456,329.96	(191,376.36)	264,953.60
G352.55-Well Equipment	701,746.12	-	(22,366.84)	-	(22,366.84)	679,379.28	(33,670.05)	645,709.23
G353.00-Lines	1,362,855.04	82,802.34	(7,091.79)	-	75,710.55	1,438,565.59	(521,727.70)	916,837.89
G354.00-Compressor Station Equip	-	-	-	-	-	-	-	-
G357.00-Other Equipment	442,948.12	-	-	-	-	442,948.12	(49,754.04)	393,194.08
	<u>3,890,639.01</u>	<u>82,802.34</u>	<u>(39,778.46)</u>	<u>-</u>	<u>43,023.88</u>	<u>3,933,662.89</u>	<u>(1,150,134.02)</u>	<u>2,783,528.87</u>
<b>Total Gas - Indiana</b>	<u>3,890,639.01</u>	<u>82,802.34</u>	<u>(39,778.46)</u>	<u>-</u>	<u>43,023.88</u>	<u>3,933,662.89</u>	<u>(1,150,134.02)</u>	<u>2,783,528.87</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**INDIANA - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING**  
**Sep-2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant In Service</b>						
<b>Gas Storage</b>						
G350 10-Land	3,363.50	-	-	-	-	3,363.50
G351.40-Other Structures	512,844.72	-	-	-	-	512,844.72
G352.40-Well Drilling	404,997.91	-	(4,766.19)	-	(4,766.19)	400,231.72
G352.50-Well Equipment-ARO	461,883.60	-	(5,553.64)	-	(5,553.64)	456,329.96
G352.55-Well Equipment	701,746.12	-	(22,366.84)	-	(22,366.84)	679,379.28
G353.00-Lines	1,362,855.04	82,802.34	(7,091.79)	-	75,710.55	1,438,565.59
G354.00-Compressor Station Equip	-	-	-	-	-	-
G357.00-Other Equipment	442,948.12	-	-	-	-	442,948.12
	<u>3,890,639.01</u>	<u>82,802.34</u>	<u>(39,778.46)</u>	<u>-</u>	<u>43,023.88</u>	<u>3,933,662.89</u>
<b>Total 101 Gas - Indiana</b>	<u>3,890,639.01</u>	<u>82,802.34</u>	<u>(39,778.46)</u>	<u>-</u>	<u>43,023.88</u>	<u>3,933,662.89</u>
<b>106 Construction Completed not Classified</b>						
<b>Gas Storage</b>						
G352.50-Well Equipment-ARO	-	-	-	-	-	-
G352.55-Well Equipment	-	-	-	-	-	-
<b>Total 106 Gas - Indiana</b>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Total Plant in Service - Gas - IN</b>	<u>3,890,639.01</u>	<u>82,802.34</u>	<u>(39,778.46)</u>	<u>-</u>	<u>43,023.88</u>	<u>3,933,662.89</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - GAS STORED NONRECOVERABLE - GAS - FINANCIAL ACCOUNTING  
Sep-2011

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>117 Gas Stored Nonrecoverable</b>						
G117.00-Gas Stored UG Non-Current	1,882,661.68	-	-	-	-	1,882,661.68
	<u>1,882,661.68</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>1,882,661.68</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
INDIANA - GAS STORED NONRECOVERABLE - GAS - FINANCIAL ACCOUNTING  
Sep-2011

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>117 Gas Stored Nonrecoverable</b>						
G117 00-Gas Stored UG Non-Current	257,328.32	-	-	-	-	257,328.32
	<u>257,328.32</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>257,328.32</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**PROPERTY UNDER CAPITAL LEASES - FINANCIAL ACCOUNTING**  
 Sep-2011

**101101 Capital Leased Property**  
 E311.10-Capital Leased Property

<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
-	-	-	-	-	-
-	-	-	-	-	-



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**PLANT HELD FOR FUTURE USE - FINANCIAL ACCOUNTING**  
**Sep-2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>105 Plant Held for Future Use</b>						
<b>Distribution</b>						
E360.25- Land Held for Future Use	637,632.37	-	-	-	-	637,632.37
E362.05-Station Equip-For Future Us	11,382.11	-	-	-	-	11,382.11
	<u>649,014.48</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>649,014.48</u>
<b>Steam Production</b>						
E311.00-Structures and Improvements	22,344.25	-	-	(22,344.25)	(22,344.25)	-
E312.00-Boiler Plant Equipment	2,946.99	-	-	(2,946.99)	(2,946.99)	-
E314.00-Turbogenerator Units	4,145,218.19	-	-	(4,145,218.19)	(4,145,218.19)	-
E315.00-Accessory Electric Equip	12,050.27	-	-	(12,050.27)	(12,050.27)	-
	<u>4,182,559.70</u>	<u>-</u>	<u>-</u>	<u>(4,182,559.70)</u>	<u>(4,182,559.70)</u>	<u>-</u>
<b>Total Plant Held for Future Use</b>	<u><u>4,831,574.18</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>(4,182,559.70)</u></u>	<u><u>(4,182,559.70)</u></u>	<u><u>649,014.48</u></u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**NON UTILITY PROPERTY - FINANCIAL ACCOUNTING**  
**Sep-2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>121 Non Utility Property</b>						
C121.01-Nonutility Prop - Coal Land	690.05	-	-	-	-	690.05
C121.02-Nonutility-Coal Mineral Rts	63,110.43	-	-	-	-	63,110.43
C121.03-Nonutility-Coal Rts of Way	249.93	-	-	-	-	249.93
C121.04-Nonutility Prop - Misc Land	11,189.15	-	-	-	-	11,189.15
	<u>75,239.56</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>75,239.56</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 PLANT PURCHASED AND SOLD - FINANCIAL ACCOUNTING  
 Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
102 Electric Plant Purch & Sold	-	-	-	-	-	-
E312-RailCars Offsite	-	-	-	-	-	-
	-	-	-	-	-	-

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - FINANCIAL ACCOUNTING  
Sep-2011

	Beginning Balance	Accruals	Retirements	Transfer/ Adjustments	RWP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Distribution</b>									
LGE-138020-Elect. Dist. Substation	-	-	-	-	-	-	-	-	-
LGE-136025-Elect. Dist. Substation	-	-	-	-	-	-	-	-	-
LGE-138100-Electric Distribution Su	(1,921,347.73)	(30,187.88)	10,803.66	(436.08)	-	12,339.56	-	-	(1,028,830.27)
LGE-138200 - KY Elect. Dist. Substation	(37,244,161.27)	(748,164.65)	441,413.56	-	-	189,447.91	-	-	(37,352,494.45)
LGE-138205-Elect. Dist. Substation	-	-	-	-	-	-	-	-	-
LGE-136400-Electric Distribution -	166,944,686.12)	(2,991,483.34)	1,265,813.48	-	-	1,152,379.42	(20,668.02)	-	(67,538,644.60)
LGE-136500-Electric Distribution -	(91,531,623.62)	(4,934,743.93)	693,035.07	-	-	732,672.46	(57,258.24)	-	(95,107,918.26)
LGE-136800-Electric Distribution -	(25,555,775.78)	(647,658.71)	8,953.66	-	-	81,277.38	(11,341.57)	-	(26,124,544.80)
LGE-136700-Electric Distribution -	(45,512,557.79)	(1,825,076.44)	242,423.05	-	-	314,949.39	(100,653.52)	-	(47,880,915.31)
LGE-136800-Line Transformers	(60,280,828.41)	(2,217,283.67)	16,858.79	-	-	(358.67)	-	-	(62,461,611.66)
LGE-138910-Electric Distribution -	(1,825,948.89)	(105,349.79)	2,700.20	-	-	11.54	-	-	(1,728,586.94)
LGE-136920-Electric Distribution -	(18,798,716.66)	(790,667.03)	46,398.10	-	-	69,898.06	-	-	(19,473,109.53)
LGE-137000-Meters	(18,509,319.94)	(1,061,364.93)	12,738.38	-	-	-	-	-	(19,557,946.49)
LGE-137310-Electric Distribution -	(15,978,153.05)	(714,386.54)	3,012,529.41	-	-	506,856.89	-	-	(13,173,163.29)
LGE-137320-Electric Distribution -	(21,236,523.56)	(1,050,209.94)	548,073.61	-	-	550,198.59	(7,631.87)	-	(21,198,133.23)
LGE-137340-Electric Dist - Street	138,896.73)	-	-	-	-	-	-	-	(33,996.73)
LGE-137405-ARO Cost Elec Dist (L/B)	(1,256.54)	(4,535.39)	-	-	-	-	-	-	(5,791.93)
	1406,181,856.69)	(17,122,162.04)	6,291,741.15	(438.08)	-	3,619,630.52	(197,553.22)	-	(413,590,677.78)
<b>Electric General Plant</b>									
LGE-139210-Transportation - Cars Tr	(8,803,312.17)	(94,788.01)	1,872,426.50	-	-	-	-	-	(7,025,653.68)
LGE-139220-Transportation - Trailer	(251,977.49)	(16,954.74)	-	-	-	-	-	-	(268,932.23)
LGE-139400-Tools, Shop, and Garage	(1,444,853.81)	(147,060.88)	-	-	-	-	-	-	(1,591,914.69)
LGE-139500-Laboratory Equipment	0.00	-	-	-	-	-	-	-	0.00
LGE-139610-Power Op Equip-Hourly Rf	(2,240,918.57)	(41,611.26)	62,459.30	(30,818.06)	-	-	-	-	(2,250,868.59)
LGE-139620-Power Op Equip-Other	(28,828.28)	(3,324.19)	-	-	-	-	-	-	(30,150.45)
	(12,767,866.30)	(303,718.88)	1,934,885.80	(30,818.06)	-	-	-	-	(11,167,537.44)
<b>Electric Hydro Production</b>									
LGE-133020-Ohio Falls Non-Project	-	-	-	-	-	-	-	-	-
LGE-133020-Ohio Falls Project 289	-	-	-	-	-	-	-	-	-
LGE-133100-Ohio Falls Non-Project	(38,518.71)	(281.54)	-	-	-	-	-	-	(38,800.25)
LGE-133100-Ohio Falls Project 289	(4,264,066.86)	(2,826.01)	-	-	-	-	-	-	(4,266,892.87)
LGE-133200-Ohio Falls Project 289	(1,476,442.85)	(287,758.83)	155,564.63	-	-	-	-	-	(1,608,637.05)
LGE-133300-Ohio Falls Project 289	(956,211.59)	(37,218.70)	55,573.58	-	-	34,591.42	-	-	(903,265.29)
LGE-133400-Ohio Falls Project 289	(1,803,592.29)	(120,334.38)	18,752.79	-	-	3,760.00	-	-	(1,901,413.84)
LGE-133500-Ohio Falls Non-Project	(3,306.92)	(307.44)	-	-	-	-	-	-	(3,614.36)
LGE-133500-Ohio Falls Project 289	(44,785.40)	(5,393.14)	-	-	-	-	-	-	(50,178.54)
LGE-133600-Ohio Falls Non-Project	(672.13)	-	-	-	-	-	-	-	(672.13)
LGE-133600-Ohio Falls Project 289	(16,934.08)	-	-	-	-	-	-	-	(16,934.08)
LGE-133707-ARO Cost Hydro Prod (Exp)	(384.10)	(1,311.39)	-	-	-	-	-	-	(1,695.49)
	(8,606,094.89)	(465,411.43)	229,891.00	-	-	36,351.42	-	-	(8,792,263.90)
<b>Electric Other Production</b>									
LGE-134020-TC 5 CT Land	-	-	-	-	-	-	-	-	-
LGE-134020-Wyandale - Land	-	-	-	-	-	-	-	-	-
LGE-134100-Structures and Imp	(3,841,483.58)	(358,878.74)	-	-	-	-	-	-	(4,200,362.32)
LGE-134200-Fuel Holders, Prod	(2,022,097.37)	(174,252.96)	81,498.30	-	-	-	-	-	(2,114,852.03)
LGE-134300-Prime Movers	(34,756,976.79)	(4,470,501.24)	864,200.35	-	-	71,221.94	-	-	(38,291,055.74)
LGE-134400-Generators	(15,588,444.38)	(804,855.10)	46,426.53	-	-	6,632.08	-	-	(16,346,340.87)
LGE-134500-Accessory Electric	(5,425,826.61)	(513,453.91)	8,551.95	-	-	-	-	-	(5,930,728.57)
LGE-134600-Misc Power Plant	(1,172,421.10)	(78,831.66)	1,140.74	-	-	33,120.15	-	-	(1,217,991.87)
LGE-134705-ARO Cost Other Prod (L/B)	(192.68)	(820.48)	-	-	-	-	-	-	(1,013.14)
LGE-134707-ARO Cost Other Prod (Exp)	(0.00)	-	-	-	-	-	-	-	(0.00)
	(82,806,422.51)	(6,402,693.57)	991,817.87	-	-	110,974.17	-	-	(88,116,324.04)

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - FINANCIAL ACCOUNTING  
Sep-2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Steam Production</b>									
LGE-131020-Steam Production - Land	-	-	-	-	-	-	-	-	-
LGE-131100-Structures & Imp	(194,546,694.86)	(4,034,935.80)	2,732,816.68	(346,710.35)	-	550,116.52	-	-	(195,645,307.81)
LGE-131101-AROP CR 1 Struct & Imp	(5,850.98)	-	-	-	-	-	-	-	(6,850.96)
LGE-131101-AROP CR 6 Struct & Imp	(2,547,654.15)	(39,738.24)	-	-	-	-	-	-	(2,687,392.39)
LGE-131101-AROP MC 1 Struct & Imp	(165,273.60)	(1,665.07)	-	-	-	-	-	-	(166,938.67)
LGE-131101-AROP MC 3 Struct & Imp	(675,937.22)	529,730.87	827,215.41	-	-	-	-	-	681,009.06
LGE-131101-AROP MC 4 Struct & Imp	(3,068,182.09)	(69,329.94)	501,984.51	-	-	-	-	-	(3,236,527.52)
LGE-131101-AROP TC 1 Struct & Imp	(2,598,578.23)	(75,192.30)	-	-	-	-	-	-	(2,673,770.53)
LGE-131101-AROP Struct & Imp	(9,663,276.15)	343,765.32	1,329,169.92	-	-	-	-	-	(7,990,290.91)
LGE-131110-CAPITAL LEASED EQUIP	(2,381.93)	-	-	-	-	-	-	-	(2,381.93)
LGE-131200-Boiler	(647,042,381.45)	(42,388,028.62)	14,732,651.05	346,710.35	-	1,850,374.37	(34,836.38)	-	(672,535,290.68)
LGE-131201-AROP MC3 Boiler Pfl Equip	(258,264.85)	(8,692.19)	-	-	-	-	-	-	(266,957.04)
LGE-131201-AROP MC4 S02 Boiler Pfl	(381,267.05)	(9,444.60)	-	-	-	-	-	-	(390,711.65)
LGE-131201-AROP Boiler Pfl	(638,531.50)	(18,137.79)	-	-	-	-	-	-	(657,669.29)
LGE-131400-Turbogenerators	(126,578,697.64)	(3,975,581.33)	3,048,008.30	-	-	96,502.99	-	-	(127,411,967.68)
LGE-131500-Accessory	(110,912,014.88)	(2,587,354.78)	639,408.99	-	-	94,188.95	-	-	(112,775,753.71)
LGE-131501-AROP Cane Run Unit 4 Accessor	(373,945.87)	(8,479.17)	-	-	-	-	-	-	(382,425.04)
LGE-131501-AROP Cane Run Unit 5 Accessor	(217,221.58)	(4,839.05)	-	-	-	-	-	-	(222,060.63)
LGE-131501-AROP Cane Run Unit 6 Accessor	(1,228,165.62)	(63,998.91)	-	-	-	-	-	-	(1,292,164.53)
LGE-131501-AROP MC 1 Accessor	(737,049.54)	(16,907.58)	-	-	-	-	-	-	(753,957.12)
LGE-131501-AROP MC 2 Accessor	(672,088.18)	(14,831.28)	-	-	-	-	-	-	(686,919.46)
LGE-131501-AROP MC 3 Accessor	(1,137,594.13)	(15,453.66)	-	-	-	-	-	-	(1,153,047.79)
LGE-131501-AROP MC 4 Accessor	(2,137,577.81)	(36,018.63)	-	-	-	-	-	-	(2,173,596.44)
LGE-131501-AROP TC 1 Accessor	(999,188.65)	(48,900.87)	-	-	-	-	-	-	(1,048,089.52)
LGE-131501-AROP Accessory	(7,703,831.36)	(209,229.48)	66,011.56	-	-	-	-	-	(7,913,060.84)
LGE-131600-Misc. Power Plant	(5,971,730.68)	(389,374.58)	-	-	-	-	-	-	(6,295,093.70)
LGE-131707-ARO Cost Steam (Etp)	(204,061.94)	(1,588,588.96)	675,678.38	116,513.06	-	-	-	-	(2,006,459.48)
	(1,103,264,762.80)	(54,855,427.00)	23,221,670.86	116,513.06	-	2,591,182.83	(34,836.38)	-	(1,132,225,259.43)
<b>Electric Transmission</b>									
LGE-135010-KY Electric Transmission	(1,705,463.51)	(215,099.55)	-	-	-	-	-	-	(1,920,563.06)
LGE-135020-Electric Transmission	-	-	-	-	-	-	-	-	-
LGE-135210-KY Electric Transmission	(1,139,118.39)	(51,050.32)	-	438.08	-	-	-	-	(1,189,730.62)
LGE-135210-TC Sw. Station - Substat	(87,381.54)	(1,958.42)	-	-	-	-	-	-	(89,340.00)
LGE-135210-TC Unit 1 - Trans Sub	(54.97)	-	-	-	-	-	-	-	(54.97)
LGE-135310-KY Electric Transmission	(61,827,919.47)	(1,119,041.73)	908,928.71	-	-	52,453.65	-	-	(61,085,580.84)
LGE-135310-TC Sw. Station - Substat	(5,897.17)	(10.62)	-	-	-	-	-	-	(5,907.79)
LGE-135310-TC Unit 1 - Trans - Sub	(501.17)	-	-	-	-	-	-	-	(501.17)
LGE-135311-AROP Station Equip	(1,975.03)	-	-	-	-	-	-	-	(1,975.03)
LGE-135311-AROP TC1 Station Equip	(637.73)	-	-	-	-	-	-	-	(637.73)
LGE-135400-KY Electric Transmission	(17,524,493.98)	(352,896.75)	-	-	-	-	-	-	(17,877,390.73)
LGE-135500-KY Electric Transmission	(16,056,160.47)	(1,109,843.20)	91,125.61	-	-	113,724.40	-	-	(16,961,143.66)
LGE-135600-KY Electric Transmission	(20,844,850.75)	(817,660.50)	79,470.90	-	-	(101,410.30)	-	-	(21,494,550.65)
LGE-135700-Electric Transmission	(572,847.54)	(33,814.71)	-	-	-	-	-	-	(606,662.25)
LGE-135800-Electric Transmission	(1,992,189.22)	(151,538.85)	-	-	-	-	-	-	(2,143,728.07)
LGE-135915-ARO Cost Transm (L/B)	(41.40)	(149.13)	-	-	-	-	-	-	(190.53)
LGE-135917-ARO Cost Transm (Eq)	-	-	-	-	-	-	-	-	-
	(121,539,592.34)	(3,852,861.78)	1,079,533.22	438.08	-	64,767.75	-	-	(124,247,715.07)
<b>Total Electric Depreciation Reserves</b>	<b>(1,715,165,654.93)</b>	<b>(82,992,274.70)</b>	<b>33,739,739.90</b>	<b>65,695.00</b>	<b>-</b>	<b>6,424,906.69</b>	<b>(232,189.60)</b>	<b>-</b>	<b>(1,758,139,777.64)</b>
<b>Electric Intangible Plant</b>									
LGE-130100-Elect. Intangible Plant	-	-	-	-	-	-	-	-	-
LGE-130200-Franchises and Consents	(100.00)	-	-	-	-	-	-	-	(100.00)
	(100.00)	-	-	-	-	-	-	-	(100.00)
<b>Total Electric Amortization Reserves</b>	<b>(100.00)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(100.00)</b>

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - FINANCIAL ACCOUNTING  
Sep-2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Gas Distribution</b>									
LGE-237412-Gas Distribution Land	-	-	-	-	-	-	-	-	-
LGE-237422-Gas Distribution Land Rt	(77,380.41)	(22.23)	-	-	-	-	-	-	(77,402.64)
LGE-237510-Gas Distribution - Ctv	(140,372.16)	(2,977.70)	16,951.29	-	-	11,384.00	-	-	(115,034.57)
LGE-237520-Gas Distribution - Other	(151,980.81)	(33,347.81)	-	-	-	-	-	-	(185,308.42)
LGE-237600-Gas Distribution - Mains	(106,484,418.72)	(4,213,595.26)	273,724.46	-	-	772,181.65	-	-	(109,652,107.87)
LGE-237600-Gas Distribution - Measu	(2,606,919.28)	(217,383.87)	46,202.55	-	-	95,653.13	-	-	(2,682,447.47)
LGE-237900-Gas Distribution - Ctv	(1,641,636.08)	(74,740.70)	59,020.70	-	-	14,153.61	-	-	(1,643,204.47)
LGE-238000-Gas Distribution - Gas S	(63,826,934.60)	(4,928,242.62)	114,289.68	-	-	686,872.98	-	-	(68,054,014.58)
LGE-238100-Meters	(6,147,387.57)	(1,084,353.50)	-	(13,332.40)	-	-	-	-	(7,245,073.47)
LGE-238300-Regulators	(481,888.98)	(391,949.69)	-	-	-	-	-	-	(863,838.64)
LGE-238500-Gas Distribution - Indus	(80,339.31)	(6,667.75)	-	-	-	-	-	-	(86,997.06)
LGE-238700-Gas Distribution - Other	(17,927.70)	(1,249.75)	-	-	-	-	-	-	(19,177.45)
LGE-238805-ARO Cost Gas Dist (L&I)	(16.48)	(55.26)	-	-	-	-	-	-	(71.75)
LGE-238807-ARO Cost Gas Dist (Exp)	(49,718.44)	(297,342.26)	75,039.27	-	-	-	-	-	(722,021.43)
	(181,716,902.55)	(11,241,918.17)	595,227.95	(13,332.40)	-	1,480,225.36	-	-	(190,906,699.82)
<b>Gas General Plant</b>									
LGE-239210-Transportation Equip-Car	(1,729,426.89)	(26,678.51)	664,598.59	-	-	-	-	-	(1,091,506.81)
LGE-239220-Transportation Equip-Tra	(193,391.91)	(18,022.46)	-	-	-	-	-	-	(211,414.37)
LGE-239400-Tools, Shop, and Garage	(1,748,389.37)	(154,218.37)	-	13,332.40	-	-	-	-	(1,887,275.34)
LGE-239500-Laboratory Equipment	-	-	-	-	-	-	-	-	-
LGE-239810-Power Co Equip-Hourly Ra	(2,371,373.10)	(33,745.55)	330,802.64	-	-	-	-	-	(2,074,315.81)
LGE-239820-Power Co Equip - Other	(33,259.58)	(1,911.63)	-	-	-	-	-	-	(35,171.21)
	(6,073,640.85)	(234,576.32)	995,401.23	(13,332.40)	-	-	-	-	(5,299,683.54)
<b>Gas Storage</b>									
LGE-235010-Gas Storage Underground	-	-	-	-	-	-	-	-	-
LGE-235020-Gas Storage Underground	(70,451.45)	-	-	-	-	-	-	-	(70,451.45)
LGE-235120-Gas Storage Undgr. - Comp	(865,910.24)	(55,439.16)	14,081.44	-	-	22,480.35	-	-	(914,787.61)
LGE-235130-Gas Storage Undgr. - Regul	(14,636.49)	-	-	-	-	-	-	-	(14,636.49)
LGE-235140-KY Gas Storage Underground	(745,762.87)	(11,389.40)	11,184.00	-	-	2,034.00	-	-	(743,934.27)
LGE-235210-Gas Storage Undgr. - Leas	(569,589.96)	-	-	-	-	-	-	-	(569,589.96)
LGE-235220-Gas Storage Underground	(452,027.29)	-	-	-	-	-	-	-	(452,027.29)
LGE-235230-Gas Storage Undgr. - Non	(7,683,607.10)	(66,577.14)	-	-	-	-	-	-	(7,750,184.24)
LGE-235240-KY Gas Storage Underground	(2,295,088.96)	(5,722.50)	85,379.26	-	-	157,075.77	-	-	(2,078,356.43)
LGE-235250-KY AROCP Gas Storage Underground	(2,884,615.60)	(40,077.88)	103,050.40	486.33	-	-	-	-	(2,641,001.01)
LGE-235255-KY Gas Storage Underground	122,644.28	(106,091.81)	141,290.65	(488.33)	-	269,000.23	-	-	426,357.22
LGE-235300-KY Gas Storage Underground	(6,768,797.06)	(165,270.45)	165,899.94	-	-	47,571.56	-	-	(6,701,596.01)
LGE-235400-Gas Storage Undgr. - Comp	(4,468,675.27)	(153,800.78)	444,858.84	-	-	13,161.93	-	-	(4,184,545.28)
LGE-235500-Gas Storage Undgr. - Meas	(278,726.99)	(4,686.01)	-	-	-	-	-	-	(283,413.00)
LGE-235600-Gas Storage Undgr. - Purif	(5,095,927.81)	(169,847.80)	22,682.97	-	-	3,182.76	-	-	(5,239,909.89)
LGE-235700-KY Gas Storage Underground	(278,478.74)	(18,990.52)	2,705.00	-	-	-	-	-	(294,764.26)
LGE-235805-ARO Cost Gas UG Store (L	(153.13)	(1,882.77)	1,520.61	-	-	-	-	-	(505.29)
LGE-235807-ARO Cost Gas UG Store (E	(39,312.97)	(556,562.45)	393,874.85	-	-	-	-	-	(702,000.57)
	(32,417,117.85)	(1,177,272.73)	1,368,537.95	-	-	514,506.60	-	-	(31,693,345.82)

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - FINANCIAL ACCOUNTING  
Sep-2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Gas Transmission</b>									
LGE-238520-Gas Transmission Rights	(208,241.67)	(446.85)	-	-	-	-	-	-	(208,688.52)
LGE-236700-Gas Transmission - Mains	(12,039,254.49)	(49,075.99)	18,360.47	-	-	46,318.45	-	-	(12,023,651.56)
LGE-236607-ARO Cost Gas Trans (Eqp)	-	(8,817.73)	-	-	-	-	-	-	(8,817.73)
	(12,247,496.16)	(58,340.57)	18,360.47	-	-	46,318.45	-	-	(12,241,157.81)
<b>Total Gas Depreciation Reserves</b>	<b>(232,455,357.21)</b>	<b>(12,712,107.79)</b>	<b>2,985,527.61</b>	<b>-</b>	<b>-</b>	<b>2,041,050.40</b>	<b>-</b>	<b>-</b>	<b>(240,140,886.99)</b>
<b>Gas Intangible Plant</b>									
LGE-230200-Franchises and Consents	(800.00)	-	-	-	-	-	-	-	(800.00)
	(800.00)	-	-	-	-	-	-	-	(800.00)
<b>Total Gas Amortization Reserves</b>	<b>(800.00)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(800.00)</b>
<b>Common General Plant</b>									
LGE-338910-Common - Land	-	-	-	-	-	-	-	-	-
LGE-338920-Common - Land Rights	(128,904.90)	(4,471.38)	-	-	-	-	-	-	(133,376.28)
LGE-339010-Common Structures - Bldg	(10,391,006.37)	(625,752.94)	92,453.65	(762.07)	-	34,153.20	-	-	(10,900,914.43)
LGE-339010-Common Structures - Gene	(5,814,604.14)	(762,019.74)	289,795.79	762.07	-	214,911.45	-	-	(6,111,154.57)
LGE-339010-Struct and Im-LGE Bldg	(1,439,151.29)	(73,059.39)	-	-	-	-	-	-	(1,512,210.68)
LGE-339020-Common Structures - Tran	556,716.16	(80,122.14)	-	-	-	-	-	-	476,594.02
LGE-339030-Common Structures - Stor	(7,444,731.94)	(123,537.90)	126,344.00	-	-	4,073.03	-	-	(7,437,852.81)
LGE-339040-Common Structures - Othr	(163,954.73)	(5,287.19)	216.41	-	-	8.97	-	-	(169,018.54)
LGE-339060-Common Structures - Misc	(220,809.82)	(18,526.03)	-	-	-	-	-	-	(239,335.85)
LGE-339110-Office Furniture	(6,842,123.27)	(592,452.41)	-	-	-	-	-	-	(7,234,575.68)
LGE-339120-Office Equipment	(2,189,148.74)	(249,188.76)	-	-	-	-	-	-	(2,418,337.50)
LGE-339130-Computer Eq	(12,520,156.88)	(2,332,678.16)	-	77,639.12	-	-	-	-	(14,775,195.72)
LGE-339131-Personal Computers	(1,609,200.84)	(598,543.68)	-	-	-	-	-	-	(2,407,744.32)
LGE-339133-Computer Eq ECR 2006	-	(4,262.40)	-	(77,639.12)	-	-	-	-	(81,901.52)
LGE-339140-Security Equipment	(1,398,872.10)	(161,253.39)	-	-	-	-	-	-	(1,560,125.49)
LGE-339210-Trans Equip-Cars and Tru	(101,702.26)	(11,865.25)	-	-	-	-	-	-	(113,567.51)
LGE-339220-Trans Equip-Trailers	(26,448.51)	(1,654.38)	-	-	-	-	-	-	(28,102.89)
LGE-339300-Stores Equipment	(597,209.94)	(52,583.22)	-	-	-	-	-	-	(649,793.16)
LGE-339400-Tools, Shop, Garage Equi	(1,285,933.33)	(156,039.40)	-	-	-	-	-	-	(1,421,972.73)
LGE-339500-Laboratory Equipment	0.00	-	-	-	-	-	-	-	0.00
LGE-339910-Power Op Equip-Hourly Ra	(233,967.19)	(3,415.50)	-	30,818.06	-	-	-	-	(206,564.63)
LGE-339920-Power Op Equip - Other	(8,719.37)	(425.52)	-	-	-	-	-	-	(9,144.89)
LGE-339700-KY Common - Communication E	(18,935,480.84)	(3,613,024.84)	154,551.58	-	-	79,818.11	-	-	(22,314,136.01)
LGE-339710-Communication Equip-Coma	(5,749,900.01)	(43,344.25)	-	-	-	-	-	-	(5,793,244.26)
LGE-339800-Miscellaneous Equipment	(566,188.81)	(192,050.10)	-	-	-	-	-	-	(758,238.91)
LGE-339915-ARO Cost Common (L/B)	(343.19)	(1,545.30)	-	-	-	-	-	-	(1,888.49)
	(77,171,641.71)	(9,717,103.17)	663,381.41	30,818.06	-	332,662.76	-	-	(85,861,802.65)
<b>Non-Utility Property</b>									
LGE-312101-Non-Utility Prop - Coal L	-	-	-	-	-	-	-	-	-
LGE-312103-Non-Utility-Coal Rts of W	(249.93)	-	-	-	-	-	-	-	(249.93)
LGE-312104-Non-Utility Prop - Misc L	-	-	-	-	-	-	-	-	-
LGE-312102-Non-Utility-Coal Mineral	(63,110.43)	-	-	-	-	-	-	-	(63,110.43)
	(63,360.36)	-	-	-	-	-	-	-	(63,360.36)
<b>Total Common Depreciation Reserves</b>	<b>(77,236,202.07)</b>	<b>(9,717,103.17)</b>	<b>663,381.41</b>	<b>30,818.06</b>	<b>-</b>	<b>332,662.76</b>	<b>-</b>	<b>-</b>	<b>(85,925,163.01)</b>

LOUISVILLE GAS & ELECTRIC COMPANY  
 RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - FINANCIAL ACCOUNTING  
 Sep-2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Common Intangible Plant									
LGE-330100-Common Intangible Plant	-	-	-	-	-	-	-	-	-
LGE-330200-Franchises and Consents	(4,200.00)	-	-	-	-	-	-	-	(4,200.00)
LGE-330300-Misc Intang Plant-Softwa	(8,300,277.51)	(2,748,535.77)	1,661,801.58	-	-	-	-	-	(10,387,011.70)
LGE-330310-CCS Software	(6,992,913.09)	(3,261,970.65)	-	-	-	-	-	-	(10,254,883.74)
LGE-330320-Law Library	-	-	-	-	-	-	-	-	-
	(16,306,390.60)	(6,011,506.42)	1,661,801.58	-	-	-	-	-	(20,656,095.44)
<b>Total Common Amortization Reserves</b>	<b>(16,306,390.60)</b>	<b>(6,011,506.42)</b>	<b>1,661,801.58</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(20,656,095.44)</b>
<b>TOTAL KENTUCKY RESERVE#</b>	<b>(2,041,163,504.81)</b>	<b>(111,432,992.08)</b>	<b>39,050,430.50</b>	<b>116,513.06</b>	<b>-</b>	<b>8,798,819.85</b>	<b>(232,189.60)</b>	<b>-</b>	<b>(2,104,962,823.08)</b>



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RESERVE FOR DEPRECIATION AND AMORTIZATION OF PLANT IN SERVICE - INDIANA - FINANCIAL ACCOUNTING**  
**Sep-2011**

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>RWIP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
<b>Electric Distribution</b>									
LGE-136200- IN Elect. Dist. Substation	-	-	-	-	-	-	-	-	-
<b>Electric Transmission</b>									
LGE-135010- IN Electric Transmission -	(261,421.09)	(13,673.97)	-	-	-	-	-	-	(275,095.06)
LGE-135020- IN Electric Trans -	-	-	-	-	-	-	-	-	-
LGE-135210- IN Electric Transmission -	(219,991.89)	(2,972.16)	-	-	-	-	-	-	(222,964.05)
LGE-135310- IN Electric Transmission -	(7,153,900.23)	(107,660.89)	22,748.05	-	-	4,321.46	-	-	(7,234,491.61)
LGE-135400- IN Electric Transmission -	(4,482,843.60)	(61,834.50)	-	-	-	-	-	-	(4,544,678.10)
LGE-135500- IN Electric Transmission -	(975,026.26)	(45,097.46)	21,093.69	-	-	12,658.57	-	-	(986,371.46)
LGE-135600- IN Electric Transmission -	(2,850,958.85)	(64,805.48)	972.64	-	-	583.69	-	-	(2,914,208.00)
	(15,944,141.92)	(296,044.46)	44,814.38	-	-	17,563.72	-	-	(16,177,808.28)
<b>Total Electric Depreciation Reserves</b>	<u>(15,944,141.92)</u>	<u>(296,044.46)</u>	<u>44,814.38</u>	<u>-</u>	<u>-</u>	<u>17,563.72</u>	<u>-</u>	<u>-</u>	<u>(16,177,808.28)</u>
<b>Gas Storage</b>									
LGE-235140- IN Gas Storage Underground	(67,541.73)	(3,538.62)	-	-	-	-	-	-	(71,080.35)
LGE-235240- IN Gas Storage Underground	(295,082.07)	(1,088.49)	4,786.19	-	-	8,878.85	-	-	(282,525.52)
LGE-235250- IN AROP Gas Storage Underground	(202,522.52)	5,592.52	5,553.64	-	-	-	-	-	(191,376.36)
LGE-235255- IN Gas Storage Underground	(79,719.13)	(17,984.61)	22,366.84	-	-	41,666.85	-	-	(33,670.05)
LGE-235300- IN Gas Storage Underground	(511,276.55)	(17,542.94)	7,091.79	-	-	-	-	-	(521,727.70)
LGE-235400- IN Gas Storage Undergroun-Compress	-	-	-	-	-	-	-	-	-
LGE-235700- IN Gas Storage Underground	(42,511.83)	(7,242.21)	-	-	-	-	-	-	(49,754.04)
	(1,198,653.83)	(41,804.35)	39,778.46	-	-	50,545.70	-	-	(1,150,134.02)
<b>Total Gas Depreciation Reserves</b>	<u>(1,198,653.83)</u>	<u>(41,804.35)</u>	<u>39,778.46</u>	<u>-</u>	<u>-</u>	<u>50,545.70</u>	<u>-</u>	<u>-</u>	<u>(1,150,134.02)</u>
<b>Common General Plant</b>									
LGE-339700- IN Common - Communication E	(502,034.50)	(85,044.65)	-	-	-	-	-	-	(587,079.15)
<b>Total Common Depreciation Reserves</b>	<u>(502,034.50)</u>	<u>(85,044.65)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(587,079.15)</u>
<b>TOTAL INDIANA RESERVES</b>	<u>(17,644,830.25)</u>	<u>(422,893.46)</u>	<u>84,592.84</u>	<u>-</u>	<u>-</u>	<u>68,109.42</u>	<u>-</u>	<u>-</u>	<u>(17,915,021.45)</u>

**KENTUCKY UTILITIES COMPANY**  
**SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING**  
**Sep-2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101 UTILITY PLANT IN SERVICE</b>						
<b>Electric</b>						
Electric Distribution	1,312,664,325.73	66,222,016.65	(15,647,863.23)	787,154.19	51,361,307.61	1,364,025,633.34
Electric General Plant	125,243,994.19	13,659,467.70	(4,151,861.13)	(787,154.19)	8,720,452.38	133,964,446.57
Electric Hydro Production	16,848,655.18	300,776.20	(15,190.72)	-	285,585.48	17,134,240.66
Electric Intangible Plant	49,640,906.77	7,542,010.93	(1,381,084.50)	-	6,160,926.43	55,801,833.20
Electric Other Production	519,412,128.33	3,002,985.62	(2,207,165.52)	-	795,820.10	520,207,948.43
Electric Steam Production	1,814,421,935.78	725,692,456.73	(10,435,693.96)	124,492,063.50	839,748,826.27	2,654,170,762.05
Electric Transmission	552,965,733.49	17,404,973.10	(2,252,716.15)	-	15,152,256.95	568,117,990.44
<b>Total 101 Accounts</b>	<u>4,391,197,679.47</u>	<u>833,824,686.93</u>	<u>(36,091,575.21)</u>	<u>124,492,063.50</u>	<u>922,225,175.22</u>	<u>5,313,422,854.69</u>
<b>102 ELECTRIC PLANT PURCHASED OR SOLD</b>						
<b>Electric</b>						
Electric Steam	483,341.17	-	-	-	-	483,341.17
<b>Total 102001</b>	<u>483,341.17</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>483,341.17</u>
<b>105 PLANT HELD FOR FUTURE USE</b>						
<b>Electric</b>						
Electric Distribution	792,599.21	-	-	-	-	792,599.21
Electric Steam	120,828,152.53	-	-	(120,828,152.53)	(120,828,152.53)	-
<b>Total 105001</b>	<u>121,620,751.74</u>	<u>-</u>	<u>-</u>	<u>(120,828,152.53)</u>	<u>(120,828,152.53)</u>	<u>792,599.21</u>
<b>106 COMPLETED CONSTRUCTION NOT CLASSIFIED</b>						
<b>Electric</b>						
Electric Distribution	36,610,963.62	(10,254,101.65)	-	-	(10,254,101.65)	26,356,861.97
Electric General Plant	769,342.30	1,045,028.33	-	-	1,045,028.33	1,814,370.63
Electric Hydro Production	-	7,762.58	-	-	7,762.58	7,762.58
Electric Intangible Plant	2,685,464.69	(1,672,018.20)	-	-	(1,672,018.20)	1,013,446.49
Electric Other Production	3,737,695.33	(675,368.95)	-	-	(675,368.95)	3,062,326.38
Electric Steam Production	910,748,505.16	(5,793,712.74)	-	-	(5,793,712.74)	904,954,792.42
Electric Transmission	74,497,274.43	6,712,029.63	-	-	8,712,029.63	83,209,304.06
<b>Total 106 Accounts</b>	<u>1,029,049,245.53</u>	<u>(8,630,381.00)</u>	<u>-</u>	<u>-</u>	<u>(8,630,381.00)</u>	<u>1,020,418,864.53</u>

**KENTUCKY UTILITIES COMPANY**  
**SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING**  
**Sep-2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
121 <b>NONUTILITY PROPERTY</b>						
<b>Common</b>						
Non Utility Property	179,120.94	-	-	-	-	179,120.94
<b>Total 121001</b>	179,120.94	-	-	-	-	179,120.94
107 <b>CONSTRUCTION WORK IN PROGRESS</b>						
<b>Electric</b>						
Electric	954,430,277.48	(646,379,561.12)	-	-	(646,379,561.12)	308,050,716.36
<b>Total 107001</b>	954,430,277.48	(646,379,561.12)	-	-	(646,379,561.12)	308,050,716.36
<b>Total Plant (Non-CWIP)</b>	<u>5,542,530,138.85</u>	<u>825,194,305.93</u>	<u>(36,091,575.21)</u>	<u>3,663,910.97</u>	<u>792,766,641.69</u>	<u>6,335,296,780.54</u>
<b>Total Plant + CWIP</b>	<u>6,496,960,416.33</u>	<u>178,814,744.81</u>	<u>(36,091,575.21)</u>	<u>3,663,910.97</u>	<u>146,387,080.57</u>	<u>6,643,347,496.90</u>
<b>Total Plant + CWIP - Non Utility (BS)</b>	<u>6,496,781,295.39</u>	<u>178,814,744.81</u>	<u>(36,091,575.21)</u>	<u>3,663,910.97</u>	<u>146,387,080.57</u>	<u>6,643,168,375.96</u>

KENTUCKY UTILITIES COMPANY  
SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING  
Sep-2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>LIFE RESERVE</b>										
Electric Distribution	(398,892,068.83)	(20,709,125.49)	15,647,863.23	(184,871.81)	-	-	-	-	-	(403,938,202.70)
Electric Distribution - ARO	(790.87)	(3,325.04)	-	-	-	-	-	-	-	(4,115.91)
Electric General Plant	(57,721,732.75)	(4,583,417.81)	4,151,881.13	181,198.53	-	-	-	-	-	(57,972,090.90)
Electric Hydro Production	(7,765,077.65)	(89,575.71)	15,190.72	-	-	-	-	-	-	(7,839,462.64)
Electric Hydro Production - ARO	(121.57)	(728.72)	-	-	-	-	-	-	-	(851.29)
Electric Other Production	(160,412,820.80)	(12,539,279.15)	2,207,165.52	-	-	-	-	-	-	(170,744,934.23)
Electric Other Production - ARO	(84.76)	(509.13)	-	-	-	-	-	-	-	(593.89)
Electric Steam Production	(1,087,997,942.05)	(86,520,938.12)	10,378,999.04	(282,823.63)	-	-	-	-	-	(1,124,432,704.76)
Electric Steam Production - ARO	(485,952.30)	(2,251,856.66)	56,694.92	(105,352.11)	-	-	-	-	-	(2,786,466.15)
Electric Transmission	(211,381,531.11)	(8,957,205.28)	2,252,716.15	-	-	-	-	-	-	(216,086,020.24)
Electric Transmission - ARO	(156.99)	(942.29)	-	-	-	-	-	-	-	(1,099.28)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(1,904,438,279.48)	(113,666,904.40)	34,710,490.71	(391,848.82)	-	-	-	-	-	(1,983,786,541.99)
<b>COST OF REMOVAL</b>										
Electric Distribution	(195,818,054.42)	(6,062,810.44)	-	40,000.02	-	-	3,481,124.30	-	-	(198,359,740.54)
Electric General Plant	207,510.70	(33,835.53)	-	(0.02)	-	-	84,043.19	-	-	257,718.34
Electric Hydro Production	(374,056.75)	(3,900.06)	-	-	-	-	29,260.00	-	-	(348,696.81)
Electric Other Production	(3,174,484.89)	(671,883.82)	-	-	-	-	69,863.95	-	-	(3,776,484.76)
Electric Other Production - ARO	(320,581.56)	-	-	-	-	-	-	-	-	(320,581.56)
Electric Steam Production	(113,988,689.33)	(18,817,498.19)	-	282,823.63	-	-	1,894,443.06	-	-	(130,528,930.83)
Electric Steam Production - ARO	(4,243,045.75)	-	-	-	-	-	-	-	-	(4,243,045.75)
Electric Transmission	(137,175,896.82)	(2,100,888.61)	-	-	-	-	2,148,245.59	-	-	(137,128,517.64)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(454,887,268.62)	(27,690,794.65)	-	322,823.63	-	-	7,806,980.09	-	-	(474,448,259.55)
<b>SALVAGE</b>										
Electric Distribution	48,221,906.07	1,478,977.79	-	-	-	-	-	(225,171.38)	-	49,475,412.48
Electric General Plant	149,758.57	-	-	-	-	-	-	-	-	149,758.57
Electric Hydro Production	46,518.89	-	-	-	-	-	-	-	-	46,518.89
Electric Other Production	818,891.81	-	-	-	-	-	-	-	-	818,891.81
Electric Steam Production	20,938,586.86	3,468,896.57	-	-	-	-	-	(1,360,313.33)	-	23,047,263.90
Electric Transmission	23,009,338.80	487,538.68	-	-	-	-	-	(13,024.97)	-	23,483,851.49
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	92,994,692.40	5,435,514.02	-	-	-	-	-	(1,568,509.68)	-	96,821,696.74
<b>TOTAL RESERVES</b>										
Electric Distribution	(546,288,517.18)	(25,282,958.14)	15,647,863.23	(144,871.59)	-	-	3,481,124.30	(225,171.38)	-	(552,822,530.76)
Electric Distribution - ARO	(790.87)	(3,325.04)	-	-	-	-	-	-	-	(4,115.91)
Electric General Plant	(57,364,463.48)	(4,617,253.34)	4,151,881.13	181,198.51	-	-	84,043.19	-	-	(57,504,613.89)
Electric Hydro Production	(8,092,815.71)	(93,475.77)	15,190.72	-	-	-	29,260.00	-	-	(8,141,640.76)
Electric Hydro Production - ARO	(121.57)	(728.72)	-	-	-	-	-	-	-	(851.29)
Electric Other Production	(162,988,393.88)	(13,211,162.97)	2,207,165.52	-	-	-	69,863.95	-	-	(173,902,527.38)
Electric Other Production - ARO	-	(509.13)	-	-	-	-	-	-	-	-
Electric Steam Production	(1,161,048,060.72)	(81,879,438.74)	10,378,999.04	-	-	-	1,894,443.06	(1,360,313.33)	-	(1,231,914,371.69)
Electric Steam Production - ARO	-	(2,251,856.66)	56,694.92	-	-	-	-	-	-	-
Electric Transmission	(325,528,090.93)	(8,570,532.23)	2,252,716.15	-	-	-	2,148,245.59	(13,024.97)	-	(329,710,686.39)
Electric Transmission - ARO	(156.99)	(942.29)	-	-	-	-	-	-	-	(1,099.28)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(2,266,340,855.70)	(135,922,185.03)	34,710,490.71	(69,025.19)	-	-	7,806,980.09	(1,598,509.68)	-	(2,361,413,104.80)
<b>RETIREMENT WORK IN PROGRESS</b>										
Electric	13,605,672.01	-	-	14,675.52	(161,732.61)	(6,046,737.80)	9,697,211.41	(698,925.30)	(259,025.33)	16,151,137.80
	13,605,672.01	-	-	14,675.52	(161,732.61)	(6,046,737.80)	9,697,211.41	(698,925.30)	(259,025.33)	16,151,137.80
<b>YTD ACTIVITY</b>	(2,252,735,183.89)	(135,822,185.03)	34,710,490.71	(54,349.67)	(161,732.61)	(6,046,737.80)	17,504,191.50	(2,297,434.98)	(259,025.33)	(2,345,261,966.90)
<b>AMORTIZATION</b>										
Electric	(13,755,205.98)	(5,322,045.10)	1,381,084.50	-	-	-	-	-	-	(17,696,166.58)
	(13,755,205.98)	(5,322,045.10)	1,381,084.50	-	-	-	-	-	-	(17,696,166.58)
<b>Depreciation &amp; Amortization Total</b>	(2,266,490,389.67)	(141,244,230.13)	36,091,575.21	(54,349.67)	(161,732.61)	(6,046,737.80)	17,504,191.50	(2,297,434.98)	(259,025.33)	(2,362,958,133.48)
<b>Utility Plant at Original Cost Less Reserve for Depreciation &amp; Amortization (Excl nonutility)</b>	<b>4,230,290,805.72</b>									<b>4,280,210,242.48</b>

**KENTUCKY UTILITIES COMPANY**  
**RWIP BY G/L ACCOUNT - FINANCIAL ACCOUNTING**  
**Sep-2011**

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>ARO Settlements</u>	<u>RWIP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
<b>RETIREMENT WORK IN PROGRESS</b>										
Electric	13,605,672.01	-	-	14,675.52	(161,732.61)	(6,046,737.80)	9,697,211.41	(698,925.30)	(259,025.33)	16,151,137.90
	<u>13,605,672.01</u>	<u>-</u>	<u>-</u>	<u>14,675.52</u>	<u>(161,732.61)</u>	<u>(6,046,737.80)</u>	<u>9,697,211.41</u>	<u>(698,925.30)</u>	<u>(259,025.33)</u>	<u>16,151,137.90</u>
<b>RWIP ACCOUNT 108099</b>										
Electric	-	-	-	-	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>RWIP ACCOUNT 108799</b>										
Electric	287,261.46	-	-	-	(161,732.61)	-	298,228.33	-	-	423,757.18
	<u>287,261.46</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(161,732.61)</u>	<u>-</u>	<u>298,228.33</u>	<u>-</u>	<u>-</u>	<u>423,757.18</u>
<b>RWIP ACCOUNT 108901</b>										
Electric	13,318,410.55	-	-	14,675.52	-	(6,046,737.80)	9,398,983.08	(698,925.30)	(259,025.33)	15,727,380.72
	<u>13,318,410.55</u>	<u>-</u>	<u>-</u>	<u>14,675.52</u>	<u>-</u>	<u>(6,046,737.80)</u>	<u>9,398,983.08</u>	<u>(698,925.30)</u>	<u>(259,025.33)</u>	<u>15,727,380.72</u>
<b>TOTAL RWIP</b>										
Electric	13,605,672.01	-	-	14,675.52	(161,732.61)	(6,046,737.80)	9,697,211.41	(698,925.30)	(259,025.33)	16,151,137.90
	<u>13,605,672.01</u>	<u>-</u>	<u>-</u>	<u>14,675.52</u>	<u>(161,732.61)</u>	<u>(6,046,737.80)</u>	<u>9,697,211.41</u>	<u>(698,925.30)</u>	<u>(259,025.33)</u>	<u>16,151,137.90</u>

VARIANCE

-

KENTUCKY UTILITIES COMPANY  
 DETAIL OF TRANSFERS - FINANCIAL ACCOUNTING  
 Sep-2011

	Jan-2011 Transfers/ Adjustments	Mar-2011 Transfers/ Adjustments	Apr-2011 Transfers/ Adjustments	Jul-2011 Transfers/ Adjustments	Aug-2011 Transfers/ Adjustments	Sep-2011 Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Ending Balance
<b>101 UTILITY PLANT IN SERVICE</b>									
<b>Electric</b>									
Electric Distribution	-	787,154.19	-	-	-	-	-	-	787,154.19
Electric General Plant	-	(787,154.19)	-	-	-	-	-	-	(787,154.19)
Electric Hydro Production	-	-	-	-	-	-	-	-	-
Electric Intangible Plant	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-
Electric Steam Production	120,828,152.53	-	-	-	-	3,663,910.97	-	-	124,492,063.50
Electric Transmission	-	-	-	-	-	-	-	-	-
<b>Total 101 Accounts</b>	<b>120,828,152.53</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,663,910.97</b>	<b>-</b>	<b>-</b>	<b>124,492,063.50</b>
<b>102 PLANT PURCHASED AND SOLD</b>									
Electric Steam	-	-	-	-	-	-	-	-	-
<b>105 PLANT HELD FOR FUTURE USE</b>									
<b>Electric</b>									
Electric Steam	(120,828,152.53)	-	-	-	-	-	-	-	(120,828,152.53)
<b>Total 105001</b>	<b>(120,828,152.53)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(120,828,152.53)</b>
<b>106 COMPLETED CONSTRUCTION NOT CLASSIFIED</b>									
<b>Electric</b>									
Electric Distribution	-	-	-	-	-	-	-	-	-
Electric General Plant	-	-	-	-	-	-	-	-	-
Electric Hydro Production	-	-	-	-	-	-	-	-	-
Electric Intangible Plant	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-	-	-	-
Electric Transmission	-	-	-	-	-	-	-	-	-
<b>Total 106 Accounts</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>121 NONUTILITY PROPERTY</b>									
<b>Common</b>									
Non Utility Property	-	-	-	-	-	-	-	-	-
<b>Total 121001</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Net Transfers</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,663,910.97</b>	<b>-</b>	<b>-</b>	<b>3,663,910.97</b>
	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Ending Balance</b>
<b>LIFE RESERVE</b>									
Electric Distribution	-	(181,198.53)	-	-	(3,673.08)	-	-	-	(184,871.61)
Electric Distribution - ARO	-	-	-	-	-	-	-	-	-
Electric General Plant	-	181,198.53	-	-	-	-	-	-	181,198.53
Electric Hydro Production	-	-	-	-	-	-	-	-	-
Electric Hydro Production - ARO	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-
Electric Other Production - ARO	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	(282,823.63)	-	-	-	-	(282,823.63)

	Jan-2011 Transfers/ Adjustments	Mar-2011 Transfers/ Adjustments	Apr-2011 Transfers/ Adjustments	Jul-2011 Transfers/ Adjustments	Aug-2011 Transfers/ Adjustments	Sep-2011 Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Ending Balance
Electric Steam Production - ARO	-	-	-	-	-	(105,352.11)	-	-	(105,352.11)
Electric Transmission	-	-	-	-	-	-	-	-	-
Electric Transmission - ARO	-	-	-	-	-	-	-	-	-
Non Utility Property	-	-	-	(282,823.63)	(3,673.08)	(105,352.11)	-	-	(391,848.82)

	Jan-2011 Transfers/ Adjustments	Mar-2011 Transfers/ Adjustments	Apr-2011 Transfers/ Adjustments	Jul-2011 Transfers/ Adjustments	Aug-2011 Transfers/ Adjustments	Sep-2011 Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Ending Balance
<b>COST OF REMOVAL</b>									
Electric Distribution	-	0.02	-	-	40,000.00	-	-	-	40,000.02
Electric General Plant	-	(0.02)	-	-	-	-	-	-	(0.02)
Electric Hydro Production	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	282,823.63	-	-	-	-	282,823.63
Electric Transmission	-	-	-	-	-	-	-	-	-
Non Utility Property	-	-	-	-	-	-	-	-	-
	-	-	-	282,823.63	40,000.00	-	-	-	322,823.63
<b>SALVAGE</b>									
Electric Distribution	-	-	-	-	-	-	-	-	-
Electric General Plant	-	-	-	-	-	-	-	-	-
Electric Hydro Production	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-	-	-	-
Electric Transmission	-	-	-	-	-	-	-	-	-
Non Utility Property	-	-	-	-	-	-	-	-	-
<b>TOTAL RESERVES</b>									
Electric Distribution	-	(181,198.51)	-	-	36,326.92	-	-	-	(144,871.59)
Electric Distribution - ARO	-	-	-	-	-	-	-	-	-
Electric General Plant	-	181,198.51	-	-	-	-	-	-	181,198.51
Electric Hydro Production	-	-	-	-	-	-	-	-	-
Electric Hydro Production - ARO	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-
Electric Other Production - ARO	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-	-	-	-
Electric Steam Production - ARO	-	-	-	-	-	(105,352.11)	-	-	(105,352.11)
Electric Transmission	-	-	-	-	-	-	-	-	-
Electric Transmission - ARO	-	-	-	-	-	-	-	-	-
Non Utility Property	-	-	-	-	-	-	-	-	-
	-	-	-	-	36,326.92	(105,352.11)	-	-	(69,025.19)
<b>RETIREMENT WORK IN PROGRESS</b>									
Electric	-	-	14,675.52	-	-	-	-	-	14,675.52
	-	-	14,675.52	-	-	-	-	-	14,675.52
<b>YTD ACTIVITY</b>	-	-	14,675.52	-	36,326.92	(105,352.11)	-	-	(54,349.67)
<b>AMORTIZATION</b>									
Electric	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
<b>Depreciation &amp; Amortization Total</b>	-	-	14,675.52	-	36,326.92	(105,352.11)	-	-	(54,349.67)

Jan-2011 Transfer from 105 to 101 - TC2 in service.

Mar-11 Transfer Meters to the correct plant account

Apr-11 Sale of Vehicles

Jul-11 Correction of reserve related to railcar retirement

Aug-11 Sale of Land

Sep-11 ARO Revaluation



**KENTUCKY UTILITIES COMPANY**  
**Land and Vehicle Retirements- 2011**

		<u>Land Cost</u> <u>Vehicles NBV</u>	<u>Unplanned</u> <u>Depreciation</u>	<u>RWIP</u>	<u>Gain/Loss</u>	<u>GL</u>	<u>Check</u>
APRIL	Vehicle (127552)	-	-	(14,675.52)	(14,675.52)		
AUGUST	Land (132706)	(3,673.08)	-	(40,000.00)	(36,326.92)		
		<u>(3,673.08)</u>	<u>-</u>	<u>(54,675.52)</u>	<u>(51,002.44)</u>		(51,002.44)
	<b>Grand Total</b>	<u><u>(3,673.08)</u></u>	<u><u>-</u></u>	<u><u>(54,675.52)</u></u>	<u><u>(51,002.44)</u></u>		(51,002.44)

Amounts in the cost column for land/vehicles represents the undepreciated balance on the vehicles.

**KENTUCKY UTILITIES COMPANY**  
**RECONCILIATION OF SUMMARY OF UTILITY PLANT TO INCOME STATEMENT DEPRECIATION AND AMORTIZATION - FINANCIAL ACCOUNTING**  
**Sep-2011**

	YTD Accruals	YTD Acct - 254	YTD Locomotives Acct - 151060	YTD Railcar Acct - 151060	YTD Gas Pipeline Acct - 151061	YTD Transportation Acct - 184315	YTD TC1 Cooling Twr Acct - 421001	Rounding	End Balance
<b>DEPRECIATION</b>									
Electric Distribution	(25,292,958.14)	-	-	-	-	-	-	-	(25,292,958.14)
Electric Distribution - ARO	(3,325.04)	-	-	-	-	-	-	-	(3,325.04)
Electric General Plant	(4,817,253.34)	-	-	-	-	89,311.98	-	-	(4,527,941.36)
Electric Hydro Production	(93,475.77)	-	-	-	-	-	-	-	(93,475.77)
Electric Hydro Production - ARO	(729.72)	-	-	-	-	-	-	-	(729.72)
Electric Other Production	(13,211,162.97)	-	-	-	277,669.17	-	-	-	(12,933,493.80)
Electric Other Production - ARO	(509.13)	-	-	-	-	-	-	-	(509.13)
Electric Steam Production	(81,879,439.74)	182,571.92	-	-	-	-	-	-	(82,062,011.86)
Electric Steam Production - ARO	(2,251,856.66)	-	-	-	-	-	-	-	(2,251,856.66)
Electric Transmission	(8,570,532.23)	-	-	-	-	-	-	-	(8,570,532.23)
Electric Transmission - ARO	(942.29)	-	-	-	-	-	-	-	(942.29)
	<u>(135,922,185.03)</u>	<u>182,571.92</u>	<u>-</u>	<u>-</u>	<u>277,669.17</u>	<u>89,311.98</u>	<u>-</u>	<u>-</u>	<u>(135,737,775.80)</u>
<b>AMORTIZATION</b>									
Intangibles	(5,322,045.10)	-	-	-	-	-	-	-	(5,322,045.10)
Leaseholds	-	-	-	-	-	-	-	-	-
	<u>(5,322,045.10)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(5,322,045.10)</u>
<b>TOTAL ACCRUAL &amp; AMORTIZATION</b>	<u>(141,244,230.13)</u>								<u>(141,059,820.90)</u>

KU - Elec Utility Rev & Exp - YTD	(133,480,412.87)
Depreciation	(2,257,362.84)
	<u>(5,322,045.10)</u>
	<u>(141,059,820.81)</u>
	(0.09)

**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
**Sep-2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>KY, VA, TN</b>								
<b>TOTAL 101 &amp; 105</b>								
<b>Plant in Service</b>								
<b>Electric Distribution</b>								
E360.10-Land Rights	2,016,750.49	4,238.67	-	-	4,238.67	2,020,989.16	(1,481,949.90)	539,039.26
E360.20-Land	3,000,651.96	114,154.08	(3,673.08)	-	110,481.00	3,111,132.96	-	3,111,132.96
E361.00-Structures and Improvements	6,990,052.57	214,014.74	(9,802.05)	-	204,212.69	7,194,265.26	(1,761,121.02)	5,433,144.24
E362.00-Station Equipment	133,712,657.70	7,059,902.20	(483,884.19)	-	6,576,018.01	140,288,675.71	(39,365,888.51)	100,922,787.20
E364.00-Poles, Towers, and Fixtures	274,717,924.56	12,026,869.81	(1,775,745.65)	-	10,251,124.16	284,969,048.72	(131,815,634.97)	153,153,413.75
E365.00-OH Conductors and Devices	263,190,277.07	17,037,446.13	(7,735,772.37)	-	9,301,673.76	272,491,950.83	(107,917,259.55)	164,574,691.28
E366.00-Underground Conduit	2,152,974.28	(280,805.67)	(18,438.86)	-	(299,244.53)	1,853,729.75	(644,348.42)	1,209,381.33
E367.00-UG Conductors and Devices	133,856,108.43	5,405,195.87	(564,545.84)	-	4,840,550.03	138,696,658.46	(28,217,997.04)	110,478,661.42
E368.00-Line Transformers	277,910,209.22	6,178,702.13	(15,533.16)	-	6,163,168.97	284,073,378.19	(115,768,137.27)	168,305,240.92
E369.00-Services	83,391,401.35	5,240,003.85	(1,603,512.25)	-	3,636,491.60	87,027,892.95	(55,753,463.30)	31,274,429.65
E370.00-Meters	68,368,139.04	978,001.26	(76,259.92)	787,154.19	1,688,895.53	70,057,034.57	(32,184,029.75)	37,873,004.82
E371.00-Install on Customer Premise	18,260,862.61	552.66	(9,474.55)	-	(8,921.89)	18,251,940.72	(17,565,331.20)	686,609.52
E373.00-Street Lighting / Signal Sy	81,419,904.28	1,989,639.27	(3,351,121.31)	-	(1,361,482.04)	80,058,422.24	(20,347,369.83)	59,711,052.41
E374.05-ARO Cost Elec Dist (L/B)	287,375.79	-	-	-	-	287,375.79	(4,115.91)	283,259.88
	<u>1,349,275,289.35</u>	<u>55,967,915.00</u>	<u>(15,647,863.23)</u>	<u>787,154.19</u>	<u>41,107,205.96</u>	<u>1,390,382,495.31</u>	<u>(552,626,646.67)</u>	<u>837,555,848.64</u>
<b>Electric General Plant</b>								
E389.20-Land	2,567,847.40	-	-	-	-	2,567,847.40	-	2,567,847.40
E390.10-Structures and Improvements	39,107,787.03	2,940,015.57	(141,717.28)	-	2,798,298.29	41,906,085.32	(9,490,079.16)	32,416,006.16
E390.20-Improvements to Leased Property	531,973.44	-	-	-	-	531,973.44	(411,405.14)	120,568.30
E391.10-Office Equipment	7,812,537.46	300,370.30	-	(434,318.57)	(133,948.27)	7,678,589.19	(4,083,404.56)	3,595,184.63
E391.20-Non PC Computer Equipment	10,855,455.77	4,596,699.07	-	434,318.57	5,031,017.64	15,886,473.41	(6,387,345.72)	9,499,127.69
E391.30-Cash Processing Equipment	-	-	-	-	-	-	-	-
E391.31-Personal Computers	5,366,577.51	1,781,377.64	-	-	1,781,377.64	7,147,955.15	(5,054,066.49)	2,093,888.66
E392.00-Transportation Equipment	18,776,802.17	1,187,914.21	(3,997,637.78)	-	(2,809,723.57)	15,967,078.60	(14,665,083.97)	1,301,994.63
E393.00-Stores Equipment	777,672.97	15,739.13	-	-	15,739.13	793,412.10	(426,814.47)	366,597.63
E394.00-Tools, Shop, and Garage Equ	7,963,169.63	808,014.10	-	(787,154.19)	20,859.91	7,984,029.54	(2,518,744.81)	5,465,284.73
E395.00-Laboratory Equipment	3,160,382.43	-	-	-	-	3,160,382.43	(3,160,382.43)	-
E396.00-Power Operated Equipment	1,104,975.13	177,450.49	-	-	177,450.49	1,282,425.62	(227,395.12)	1,055,030.50
E397.00-Communication Equipment	27,988,155.55	2,896,915.52	(12,508.07)	-	2,884,409.45	30,872,565.00	(11,139,891.69)	19,732,673.31
E398.00-Miscellaneous Equipment	-	-	-	-	-	-	(0.43)	(0.43)
	<u>126,013,336.49</u>	<u>14,704,496.03</u>	<u>(4,151,861.13)</u>	<u>(787,154.19)</u>	<u>9,765,480.71</u>	<u>135,778,817.20</u>	<u>57,564,613.99</u>	<u>78,214,203.21</u>

**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
 Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>KY, VA, TN</b>								
<b>TOTAL 101 &amp; 106</b>								
<b>Electric Hydro Production</b>								
E330 10-Land Rights	879,311.47	-	-	-	-	879,311.47	(934,908.34)	(55,596.87)
E331.00-Structures and Improvements	606,212.52	-	-	-	-	606,212.52	(351,822.16)	254,390.36
E332.00-Reservoirs, Dams, and Water	9,823,181.27	308,538.78	(15,190.72)	-	293,348.06	10,116,529.33	(6,631,486.04)	3,485,043.29
E333.00-Water Wheels, Turbines, Gen	4,430,624.31	-	-	-	-	4,430,624.31	(1,280.48)	4,429,343.83
E334.00-Accessory Electric Equipmen	578,333.28	-	-	-	-	578,333.28	(88,845.14)	489,488.14
E335.00-Misc Power Plant Equipment	297,023.86	-	-	-	-	297,023.86	(83,352.53)	213,671.33
E336.00-Roads, Railroads, and Bridg	176,359.59	-	-	-	-	176,359.59	(49,946.07)	126,413.52
E337.07-ARO Cost Hydro Prod (Eqp)	57,608.88	-	-	-	-	57,608.88	(851.29)	56,757.59
	<u>16,848,655.18</u>	<u>308,538.78</u>	<u>(15,190.72)</u>	<u>-</u>	<u>293,348.06</u>	<u>17,142,003.24</u>	<u>(8,142,492.05)</u>	<u>8,999,511.19</u>
<b>Electric Intangible Plant</b>								
E301.00-Organization	44,455.58	-	-	-	-	44,455.58	-	44,455.58
E302.00-Franchises and Consents	83,453.04	-	-	-	-	83,453.04	(48,607.76)	34,845.28
E303.00-Misc Intangible Plant	14,386,105.02	3,653,613.16	(1,381,084.50)	-	2,272,528.66	16,658,633.68	(8,408,194.98)	8,250,438.70
E303.10-CCS Software	37,812,357.82	2,216,379.57	-	-	2,216,379.57	40,028,737.39	(9,239,363.84)	30,789,373.55
	<u>52,326,371.46</u>	<u>5,869,992.73</u>	<u>(1,381,084.50)</u>	<u>-</u>	<u>4,488,908.23</u>	<u>56,815,279.69</u>	<u>(17,696,166.58)</u>	<u>39,119,113.11</u>
<b>Electric Other Production</b>								
E340 10-Land Rights	176,409.31	-	-	-	-	176,409.31	(98,128.45)	78,280.86
E340.20-Land	118,514.41	-	-	-	-	118,514.41	-	118,514.41
E341.00-Structures and Improvements	36,018,413.21	-	-	-	-	36,018,413.21	(12,719,684.03)	23,298,729.18
E342.00-Fuel Holders, Producers, Ac	22,447,278.94	21,346.30	(144,829.97)	-	(123,483.67)	22,323,795.27	(8,271,048.18)	14,052,747.09
E342.01-AROP Fuel Holders, Prod, Ac	424,021.64	-	-	-	-	424,021.64	(219,696.10)	204,325.54
E343.00-Prime Movers	355,641,060.71	2,187,745.58	(1,900,046.18)	-	287,699.40	355,828,760.11	(111,159,673.84)	244,769,086.27
E344.00-Generators	59,406,099.19	(4,354.33)	(40,983.72)	-	(45,338.05)	59,360,761.14	(25,367,188.50)	33,993,572.64
E345.00-Accessory Electric Equipmen	37,820,876.82	74,888.00	(121,305.65)	-	(46,417.65)	37,774,458.97	(11,510,595.27)	26,263,863.70
E345.01-AROP Accessory Electric Equipmen	5,764,408.87	-	-	-	-	5,764,408.87	(2,772,994.67)	2,991,414.20
E346.00-Misc Power Plant Equipment	5,314,949.95	47,991.12	-	-	47,991.12	5,362,941.07	(2,104,079.90)	3,258,861.17
E347.07-ARO Cost Other Prod (Eqp)	17,790.81	-	-	-	-	17,790.81	(593.89)	17,196.92
	<u>523,149,823.66</u>	<u>2,327,616.67</u>	<u>(2,207,165.52)</u>	<u>-</u>	<u>120,451.15</u>	<u>523,270,274.81</u>	<u>(174,223,682.83)</u>	<u>349,046,591.98</u>

**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
**Sep-2011**

KY, VA, TN TOTAL 101 & 106	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Electric Steam Production</b>								
E310.20-Land	10,874,262.70	-	-	6,841.16	6,841.16	10,881,103.86	-	10,881,103.86
E311.00-Structures and Improvements	219,819,351.85	57,156,955.23	(592,045.18)	46,147,893.53	102,712,803.58	322,532,155.43	(158,805,260.62)	163,726,894.81
E311.01-AROP Structures and Improv	554,895.68	-	-	-	-	554,895.68	(413,231.88)	141,663.80
E312.00-Boiler Plant Equipment	1,989,325,446.31	555,381,029.85	(6,755,428.95)	43,344,893.65	591,970,294.55	2,581,295,740.86	(788,371,336.57)	1,794,924,404.29
E312.01-AROP Boiler Plant Equipment	40,748,783.53	1,583,040.66	-	(58,475.33)	1,524,565.33	42,273,348.86	(25,972,795.85)	16,300,553.01
E314.00-Turbogenerator Units	229,968,372.00	66,046,169.11	(1,809,799.73)	20,540,362.30	84,776,731.68	314,745,103.68	(163,604,694.02)	151,140,409.66
E314.01-AROP Turbogenerator Units	60,940.44	-	-	-	-	60,940.44	(103,292.18)	(42,351.74)
E315.00-Accessory Electric Equipmen	141,250,860.91	36,097,111.71	(864,285.97)	10,778,469.17	46,011,294.91	187,262,155.82	(77,691,262.22)	109,570,893.60
E315.01-AROP Accessory Electric Equipmen	13,210,578.44	-	-	-	-	13,210,578.44	(7,964,642.72)	5,245,935.72
E316.00-Misc Power Plant Equip	26,889,111.86	3,634,437.43	(357,439.21)	68,368.05	3,345,366.27	30,234,478.13	(15,230,901.38)	15,003,576.75
E317.07-ARO Cost Steam (Eq)	52,467,837.22	-	(56,694.92)	3,663,910.97	3,607,216.05	56,075,053.27	(2,786,466.15)	53,288,587.12
	<u>2,725,170,440.94</u>	<u>719,898,743.99</u>	<u>(10,435,693.96)</u>	<u>124,492,063.50</u>	<u>833,955,113.53</u>	<u>3,559,125,554.47</u>	<u>(1,238,943,883.59)</u>	<u>2,320,181,670.88</u>
<b>Electric Transmission</b>								
E350.10-Land Rights	23,388,907.22	2,242.45	-	-	2,242.45	23,391,149.67	(15,896,592.10)	7,494,557.57
E350.20-Land	2,199,383.04	-	-	-	-	2,199,383.04	-	2,199,383.04
E352.10-Struct & Imp-Non Sys Contro	15,157,764.66	1,637,802.25	(2,252.14)	-	1,635,550.11	16,793,314.77	(4,786,643.47)	12,006,671.30
E352.20-Struct & Imp-Sys Control/Co	1,152,912.58	77,830.59	(10,200.55)	-	67,630.04	1,220,542.62	(855,861.53)	364,681.09
E353.10-Station Equipment - Non Sys	181,204,930.94	10,127,588.56	(1,051,545.60)	-	9,076,042.96	190,280,973.90	(63,573,901.57)	126,707,072.33
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-	10,199.05	10,199.05
E353.20-Station Equip-Sys Control	14,671,707.96	-	(3,304.45)	-	(3,304.45)	14,668,403.51	(17,997,383.24)	(3,328,979.73)
E354.00-Towers and Fixtures	94,916,440.20	564,609.56	(81,907.91)	-	482,701.65	95,399,141.85	(48,470,056.41)	46,929,085.44
E355.00-Poles and Fixtures	137,558,271.34	10,238,392.29	(708,220.30)	-	9,530,171.99	147,088,443.33	(67,865,547.74)	79,222,895.59
E356.00-OH Conductors and Devices	155,508,419.14	3,468,537.03	(389,042.05)	-	3,079,494.97	158,587,914.11	(109,176,019.50)	49,411,894.61
E357.00-Underground Conduit	448,760.26	-	-	-	-	448,760.26	(184,500.74)	264,259.52
E358.00-UG Conductors and Devices	1,168,559.08	-	(6,243.14)	-	(6,243.14)	1,162,315.94	(914,379.14)	247,936.80
E359.15-ARO Cost Transm (L/B)	86,951.50	-	-	-	-	86,951.50	(1,099.28)	85,852.22
E359.17-ARO Cost Transm (Eq)	-	-	-	-	-	-	-	-
	<u>627,463,007.92</u>	<u>26,117,002.73</u>	<u>(2,252,716.15)</u>	<u>-</u>	<u>23,864,286.58</u>	<u>651,327,294.50</u>	<u>(329,711,785.67)</u>	<u>321,615,508.83</u>
<b>Total Plant in Service</b>	<u>5,420,246,925.00</u>	<u>825,194,305.93</u>	<u>(36,091,575.21)</u>	<u>124,492,063.50</u>	<u>913,594,794.22</u>	<u>6,333,841,719.22</u>	<u>(2,379,109,271.38)</u>	<u>3,954,732,447.84</u>

**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - COST - FINANCIAL ACCOUNTING**  
**Sep-2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KY, VA, TN Plant in Service</b>						
<b>TOTAL 101</b>						
<b>Electric Distribution</b>						
E360 10-Land Rights	2,016,750.49	4,238.67	-	-	4,238.67	2,020,989.16
E360.20-Land	3,000,651.96	114,154.08	(3,673.08)	-	110,481.00	3,111,132.96
E361.00-Structures and Improvements	6,832,326.44	370,336.88	(9,802.05)	-	360,534.83	7,192,861.27
E362.00-Station Equipment	132,311,304.60	4,694,817.69	(483,884.19)	-	4,210,933.50	136,522,238.10
E364.00-Poles, Towers, and Fixtures	263,943,491.75	17,757,139.19	(1,775,745.65)	-	15,981,393.54	279,924,885.29
E365.00-OH Conductors and Devices	256,276,939.04	18,712,537.36	(7,735,772.37)	-	10,976,764.99	267,253,704.03
E366.00-Underground Conduit	1,683,035.59	44,741.57	(18,438.86)	-	26,302.71	1,709,338.30
E367.00-UG Conductors and Devices	128,898,008.47	8,484,108.21	(564,645.84)	-	7,919,462.37	136,817,470.84
E368.00-Line Transformers	277,421,616.14	981,807.20	(15,533.16)	-	966,274.04	278,387,890.18
E369.00-Services	78,738,291.60	8,505,949.44	(1,603,512.25)	-	6,902,437.19	85,640,728.79
E370.00-Meters	68,368,139.04	978,001.26	(76,259.92)	787,154.19	1,688,895.53	70,057,034.57
E371.00-Install on Customer Premise	18,260,862.61	552.66	(9,474.55)	-	(8,921.89)	18,251,940.72
E373.00-Street Lighting / Signal Sy	74,625,532.21	5,573,632.44	(3,351,121.31)	-	2,222,511.13	76,848,043.34
E374.05-ARO Cost Elec Dist (L/B)	287,375.79	-	-	-	-	287,375.79
	1,312,664,325.73	66,222,016.65	(15,647,863.23)	787,154.19	51,361,307.61	1,364,025,633.34
<b>Electric General Plant</b>						
E389.20-Land	2,567,847.40	-	-	-	-	2,567,847.40
E390.10-Structures and Improvements	39,042,483.14	3,005,319.46	(141,717.28)	-	2,863,602.18	41,906,085.32
E390.20-Improvements to Leased Property	531,973.44	-	-	-	-	531,973.44
E391.10-Office Equipment	7,812,537.46	300,370.30	-	(434,318.57)	(133,948.27)	7,678,589.19
E391.20-Non PC Computer Equipment	10,396,899.63	3,398,035.05	-	434,318.57	3,832,353.62	14,229,253.25
E391.30-Cash Processing Equipment	-	-	-	-	-	-
E391.31-Personal Computers	5,366,577.51	1,781,377.64	-	-	1,781,377.64	7,147,955.15
E392.00-Transportation Equipment	18,776,802.17	1,187,914.21	(3,997,637.78)	-	(2,809,723.57)	15,967,078.60
E393.00-Stores Equipment	777,672.97	15,739.13	-	-	15,739.13	793,412.10
E394.00-Tools, Shop, and Garage Equ	7,717,687.36	1,032,754.70	-	(787,154.19)	245,600.51	7,963,287.87
E395.00-Laboratory Equipment	3,160,382.43	-	-	-	-	3,160,382.43
E396.00-Power Operated Equipment	1,104,975.13	41,041.69	-	-	41,041.69	1,146,016.82
E397.00-Communication Equipment	27,988,155.55	2,896,915.52	(12,506.07)	-	2,884,409.45	30,872,565.00
E398.00-Miscellaneous Equipment	-	-	-	-	-	-
	125,243,994.19	13,659,467.70	(4,151,861.13)	(787,154.19)	8,720,452.38	133,964,446.57

**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - COST - FINANCIAL ACCOUNTING**  
**Sep-2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KY, VA, TN Plant in Service</b>						
<b>Electric Hydro Production</b>						
E330 10-Land Rights	879,311.47	-	-	-	-	879,311.47
E331.00-Structures and Improvements	606,212.52	-	-	-	-	606,212.52
E332.00-Reservoirs, Dams, and Water	9,823,181.27	300,776.20	(15,190.72)	-	285,585.48	10,108,766.75
E333.00-Water Wheels, Turbines, Gen	4,430,624.31	-	-	-	-	4,430,624.31
E334.00-Accessory Electric Equipmen	578,333.28	-	-	-	-	578,333.28
E335.00-Misc Power Plant Equipment	297,023.86	-	-	-	-	297,023.86
E336.00-Roads, Railroads, and Bridg	176,359.59	-	-	-	-	176,359.59
E337.07-ARO Cost Hydro Prod (Eqp)	57,608.88	-	-	-	-	57,608.88
	<u>16,848,655.18</u>	<u>300,776.20</u>	<u>(15,190.72)</u>	<u>-</u>	<u>285,585.48</u>	<u>17,134,240.66</u>
<b>Electric Intangible Plant</b>						
E301.00-Organization	44,455.58	-	-	-	-	44,455.58
E302.00-Franchises and Consents	83,453.04	-	-	-	-	83,453.04
E303.00-Misc Intangible Plant	12,423,032.44	4,897,487.46	(1,381,084.50)	-	3,516,402.96	15,939,435.40
E303.10-CCS Software	37,089,965.71	2,644,523.47	-	-	2,644,523.47	39,734,489.18
	<u>49,640,906.77</u>	<u>7,542,010.93</u>	<u>(1,381,084.50)</u>	<u>-</u>	<u>6,160,926.43</u>	<u>55,801,833.20</u>
<b>Electric Other Production</b>						
E340 10-Land Rights	176,409.31	-	-	-	-	176,409.31
E340.20-Land	118,514.41	-	-	-	-	118,514.41
E341.00-Structures and Improvements	35,982,153.69	36,259.52	-	-	36,259.52	36,018,413.21
E342.00-Fuel Holders, Producers, Ac	21,988,626.98	479,998.26	(144,829.97)	-	335,168.29	22,323,795.27
E342.01-AROP Fuel Holders, Prod, Ac	424,021.64	-	-	-	-	424,021.64
E343.00-Prime Movers	352,748,373.58	2,074,047.34	(1,900,046.18)	-	174,001.16	352,922,374.74
E344.00-Generators	59,334,141.81	67,603.05	(40,983.72)	-	26,819.33	59,360,761.14
E345.00-Accessory Electric Equipmen	37,603,390.04	242,449.50	(121,305.65)	-	121,143.85	37,724,533.89
E345.01-AROP Accessory Electric Equipmen	5,764,408.87	-	-	-	-	5,764,408.87
E346.00-Misc Power Plant Equipment	5,254,297.19	102,627.95	-	-	102,627.95	5,356,925.14
E347.07-ARO Cost Other Prod (Eqp)	17,790.81	-	-	-	-	17,790.81
	<u>519,412,128.33</u>	<u>3,002,985.62</u>	<u>(2,207,165.52)</u>	<u>-</u>	<u>795,820.10</u>	<u>520,207,948.43</u>

**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - COST - FINANCIAL ACCOUNTING**  
**Sep-2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KY, VA, TN Plant in Service</b>						
<b>Electric Steam Production</b>						
E310.20-Land	10,874,262.70	-	-	6,841.16	6,841.16	10,881,103.86
E311.00-Structures and Improvements	175,540,028.49	58,483,685.28	(592,045.18)	46,147,893.53	104,039,533.63	279,579,562.12
E311.01-AROP Structures and Improv	554,895.68	-	-	-	-	554,895.68
E312.00-Boiler Plant Equipment	1,174,829,370.41	554,587,469.57	(6,755,428.95)	43,344,693.65	591,176,734.27	1,766,006,104.68
E312.01-AROP Boiler Plant Equipment	40,748,783.53	1,583,040.66	-	(58,475.33)	1,524,565.33	42,273,348.86
E314.00-Turbogenerator Units	224,992,157.97	68,751,410.85	(1,809,799.73)	20,540,362.30	87,481,973.42	312,474,131.39
E314.01-AROP Turbogenerator Units	60,940.44	-	-	-	-	60,940.44
E315.00-Accessory Electric Equipmen	96,056,867.41	36,690,947.91	(864,285.97)	10,778,469.17	46,605,131.11	142,661,998.52
E315.01-AROP Accessory Electric Equipmen	13,210,578.44	-	-	-	-	13,210,578.44
E316.00-Misc Power Plant Equip	25,086,213.49	5,595,902.46	(357,439.21)	68,368.05	5,306,831.30	30,393,044.79
E317.07-ARO Cost Steam (Eqp)	52,467,837.22	-	(56,694.92)	3,663,910.97	3,607,216.05	56,075,053.27
	<u>1,814,421,935.78</u>	<u>725,692,456.73</u>	<u>(10,435,693.96)</u>	<u>124,492,063.50</u>	<u>839,748,826.27</u>	<u>2,654,170,762.05</u>
<b>Electric Transmission</b>						
E350.10-Land Rights	23,388,907.22	2,242.45	-	-	2,242.45	23,391,149.67
E350.20-Land	2,199,383.04	-	-	-	-	2,199,383.04
E352.10-Struct & Imp-Non Sys Contro	15,157,764.66	1,225,471.75	(2,252.14)	-	1,223,219.61	16,380,984.27
E352.20-Struct & Imp-Sys Control/Co	1,152,912.58	77,830.59	(10,200.55)	-	67,630.04	1,220,542.62
E353.10-Station Equipment - Non Sys	169,564,573.68	5,796,009.42	(1,051,545.60)	-	4,744,463.82	174,309,037.50
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-
E353.20-Station Equip-Sys Control	14,671,707.96	-	(3,304.45)	-	(3,304.45)	14,668,403.51
E354.00-Towers and Fixtures	64,950,737.64	323,712.42	(81,907.91)	-	241,804.51	65,192,542.15
E355.00-Poles and Fixtures	118,170,016.05	7,576,663.89	(708,220.30)	-	6,868,443.59	125,038,459.64
E356.00-OH Conductors and Devices	142,005,459.82	2,403,042.58	(389,042.06)	-	2,014,000.52	144,019,460.34
E357.00-Underground Conduit	448,760.26	-	-	-	-	448,760.26
E358.00-UG Conductors and Devices	1,168,559.08	-	(6,243.14)	-	(6,243.14)	1,162,315.94
E359.15-ARO Cost Transm (LJB)	86,951.50	-	-	-	-	86,951.50
E359.17-ARO Cost Transm (Eqp)	-	-	-	-	-	-
	<u>552,965,733.49</u>	<u>17,404,973.10</u>	<u>(2,252,716.15)</u>	<u>-</u>	<u>15,152,256.95</u>	<u>568,117,990.44</u>
<b>Total 101 Plant in Service</b>	<u><b>4,391,197,679.47</b></u>	<u><b>833,824,686.93</b></u>	<u><b>(36,091,575.21)</b></u>	<u><b>124,492,063.50</b></u>	<u><b>922,225,175.22</b></u>	<u><b>5,313,422,854.69</b></u>
<b>106 - Construction Completed not Classified</b>						
<b>Electric Distribution</b>						
E360.20-Land	-	-	-	-	-	-
E361.00-Structures and Improvements	157,726.13	(156,322.14)	-	-	(156,322.14)	1,403.99
E362.00-Station Equipment	1,401,353.10	2,365,084.51	-	-	2,365,084.51	3,766,437.61
E364.00-Poles, Towers, and Fixtures	10,774,432.81	(5,730,269.38)	-	-	(5,730,269.38)	5,044,163.43
E365.00-OH Conductors and Devices	6,913,338.03	(1,675,091.23)	-	-	(1,675,091.23)	5,238,246.80
E366.00-Underground Conduit	469,938.69	(325,547.24)	-	-	(325,547.24)	144,391.45
E367.00-UG Conductors and Devices	4,958,099.96	(3,078,912.34)	-	-	(3,078,912.34)	1,879,187.62
E368.00-Line Transformers	488,593.08	5,196,894.93	-	-	5,196,894.93	5,685,488.01



**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - COST - FINANCIAL ACCOUNTING**  
**Sep-2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KY, VA, TN Plant in Service</b>						
E369.00-Services	4,653,109.75	(3,265,945.59)	-	-	(3,265,945.59)	1,387,164.16
E373.00-Street Lighting / Signal Sy	6,794,372.07	(3,583,993.17)	-	-	(3,583,993.17)	3,210,378.90
	36,610,963.62	(10,254,101.65)	-	-	(10,254,101.65)	26,356,861.97
<b>Electric General Plant</b>						
E390.10-Structures and Improvements	65,303.89	(65,303.89)	-	-	(65,303.89)	-
E391.10-Office Equipment	-	-	-	-	-	-
E391.20-Non PC Computer Equipment	458,556.14	1,198,664.02	-	-	1,198,664.02	1,657,220.16
E391.31-Personal Computers	-	-	-	-	-	-
E394.00-Tools, Shop, and Garage Equ	245,482.27	(224,740.60)	-	-	(224,740.60)	20,741.67
E396.00-Power Operated Equipment	-	136,408.80	-	-	136,408.80	136,408.80
E397.00-Communication Equipment	-	0.00	-	-	0.00	0.00
	769,342.30	1,045,028.33	-	-	1,045,028.33	1,814,370.63
<b>Electric Hydro Production</b>						
E331.00-Structures and Improvements	-	-	-	-	-	-
E332.00-Reservoirs, Dams, and Water	-	7,762.58	-	-	7,762.58	7,762.58
E333.00-Water Wheels, Turbines, Gen	-	-	-	-	-	-
E334.00-Accessory Elec Equip	-	-	-	-	-	-
E335.00-Misc Power Plant Equipment	-	-	-	-	-	-
E336.00-Roads, Railroads, and Bridg	-	-	-	-	-	-
	-	7,762.58	-	-	7,762.58	7,762.58
<b>Electric Intangible Plant</b>						
E303.00-Misc Intangible Plant	1,963,072.58	(1,243,874.30)	-	-	(1,243,874.30)	719,198.28
E303.10-CCS Software	722,392.11	(428,143.90)	-	-	(428,143.90)	294,248.21
	2,685,464.69	(1,672,018.20)	-	-	(1,672,018.20)	1,013,446.49
<b>Electric Other Production</b>						
E341.00-Structures and Improvements	36,259.52	(36,259.52)	-	-	(36,259.52)	-
E342.00-Fuel Holders, Producers, Ac	458,651.96	(458,651.96)	-	-	(458,651.96)	-
E343.00-Prime Movers	2,892,687.13	113,698.24	-	-	113,698.24	3,006,385.37
E344.00-Generators	71,957.38	(71,957.38)	-	-	(71,957.38)	-
E345.00-Accessory Electric Equip	217,486.58	(167,561.50)	-	-	(167,561.50)	49,925.08
E346.00-Misc Power Plant Equip	60,652.76	(54,636.83)	-	-	(54,636.83)	6,015.93
	3,737,695.33	(675,368.95)	-	-	(675,368.95)	3,062,326.38
<b>Electric Steam Production</b>						
E311.00-Structures and Improvements	44,279,323.36	(1,326,730.05)	-	-	(1,326,730.05)	42,952,593.31
E312.00-Boiler Plant Equipment	814,496,075.90	793,560.28	-	-	793,560.28	815,289,636.18
E314.00-Turbogenerator Units	4,976,214.03	(2,705,241.74)	-	-	(2,705,241.74)	2,270,972.29
E315.00-Accessory Electric Equipmen	45,193,993.50	(593,836.20)	-	-	(593,836.20)	44,600,157.30
E316.00-Misc Power Plant Equip	1,802,898.37	(1,961,465.03)	-	-	(1,961,465.03)	(158,566.66)
	910,748,505.16	(5,793,712.74)	-	-	(5,793,712.74)	904,954,792.42

**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - COST - FINANCIAL ACCOUNTING**  
**Sep-2011**

KY, VA, TN Plant in Service	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Electric Transmission</b>						
E350.20-Land	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro	-	412,330.50	-	-	412,330.50	412,330.50
E353.10-Station Equipment - Non Sys	11,640,357.26	4,331,579.14	-	-	4,331,579.14	15,971,936.40
E354.00-Towers and Fixtures	29,965,702.56	240,897.14	-	-	240,897.14	30,206,599.70
E355.00-Poles and Fixtures	19,388,255.29	2,661,728.40	-	-	2,661,728.40	22,049,983.69
E356.00-OH Conductors and Devices	13,502,959.32	1,065,494.45	-	-	1,065,494.45	14,568,453.77
	74,497,274.43	8,712,029.63	-	-	8,712,029.63	83,209,304.06
<b>Total 106 Construction Completed not Classified</b>	<u>1,029,049,245.53</u>	<u>(8,630,381.00)</u>	<u>-</u>	<u>-</u>	<u>(8,630,381.00)</u>	<u>1,020,418,864.53</u>
<b>Total Plant in Service</b>	<u>5,420,246,925.00</u>	<u>825,194,305.93</u>	<u>(36,091,575.21)</u>	<u>124,492,063.50</u>	<u>913,594,794.22</u>	<u>6,333,841,719.22</u>

KENTUCKY UTILITIES COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING  
Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant In Service Net Book Value
<b>TOTAL 101 &amp; 106</b>								
<b>Plant in Service</b>								
<b>Electric Distribution</b>								
E360.10-Land Rights	1,923,121.25	4,238.67	-	-	4,238.67	1,927,359.92	(1,413,895.36)	513,464.56
E360.20-Land	2,895,990.53	114,154.08	(3,673.08)	-	110,481.00	3,006,471.53	-	3,006,471.53
E361.00-Structures and Improvements	6,589,697.20	162,638.58	(9,065.39)	-	153,773.17	6,743,470.37	(1,664,671.42)	5,078,798.95
E362.00-Station Equipment	126,812,563.88	6,309,634.92	(435,749.10)	(29,337.70)	5,844,548.12	132,657,112.00	(36,849,646.97)	95,807,465.03
E364.00-Poles, Towers, and Fixtures	253,985,157.23	10,711,566.35	(1,688,203.97)	-	9,023,362.38	263,008,519.61	(121,697,803.24)	141,310,716.37
E365.00-OH Conductors and Devices	245,215,292.24	15,454,255.58	(7,388,719.93)	-	8,065,535.65	253,280,827.89	(107,917,855.23)	145,362,972.66
E366.00-Underground Conduit	2,152,974.28	(280,805.67)	(18,438.86)	-	(299,244.53)	1,853,729.75	(644,348.42)	1,209,381.33
E367.00-UG Conductors and Devices	131,359,082.88	5,226,447.77	(558,524.76)	-	4,667,923.01	136,027,005.89	(27,967,931.36)	108,059,074.53
E368.00-Line Transformers	264,424,161.27	5,649,657.05	(15,159.42)	-	5,634,497.63	270,058,658.90	(108,260,801.16)	161,797,857.74
E369.00-Services	78,195,264.67	5,252,796.83	(1,595,744.77)	-	3,657,052.06	81,852,316.73	(51,733,560.13)	30,118,756.60
E370.00-Meters	64,736,879.92	955,381.99	(60,058.89)	787,154.19	1,682,477.29	66,419,357.21	(29,766,862.61)	36,652,494.60
E371.00-Install on Customer Premise	17,391,640.60	552.66	(8,890.70)	-	(8,338.04)	17,383,302.56	(16,623,018.67)	760,283.89
E373.00-Street Lighting / Signal Sy	79,344,076.55	1,853,248.60	(3,278,195.26)	-	(1,424,946.66)	77,919,129.89	(19,812,770.13)	58,106,359.76
E374.05-ARO Cost Elec Dist (L/B)	287,375.79	-	-	-	-	287,375.79	(4,115.91)	283,259.88
	1,276,313,278.29	51,413,967.39	(15,060,424.13)	757,816.49	37,111,359.75	1,312,424,638.04	(524,357,280.61)	788,067,357.43
<b>Electric General Plant</b>								
E389.20-Land	2,487,245.70	-	-	-	-	2,487,245.70	-	2,487,245.70
E390.10-Structures and Improvements	38,260,555.13	2,919,156.67	(141,717.28)	-	2,777,439.39	41,037,994.52	(9,269,615.32)	31,768,379.20
E390.20-Improvements to Leased Property	491,089.84	-	-	-	-	491,089.84	(370,833.23)	120,256.61
E391.10-Office Equipment	7,805,139.62	300,370.30	-	(434,318.57)	(133,948.27)	7,671,191.35	(4,076,006.72)	3,595,184.63
E391.20-Non PC Computer Equipment	10,852,415.72	4,596,699.07	-	434,318.57	5,031,017.64	15,883,433.36	(6,387,345.72)	9,496,087.64
E391.30-Cash Processing Equipment	-	-	-	-	-	-	-	-
E391.31-Personal Computers	5,366,577.51	1,781,377.64	-	-	1,781,377.64	7,147,955.15	(5,054,066.49)	2,093,888.66
E392.00-Transportation Equipment	17,859,339.24	1,187,914.21	(3,843,073.25)	-	(2,655,159.04)	15,203,180.20	(13,901,185.57)	1,301,994.63
E393.00-Stores Equipment	769,569.67	15,739.13	-	-	15,739.13	785,308.80	(420,999.03)	364,309.77
E394.00-Tools, Shop, and Garage Equ	7,593,098.21	757,619.48	-	(787,154.19)	(29,534.71)	7,563,563.50	(2,392,053.37)	5,171,510.13
E395.00-Laboratory Equipment	3,125,742.23	-	-	-	-	3,125,742.23	(3,125,742.23)	-
E396.00-Power Operated Equipment	1,006,451.11	177,450.49	-	-	177,450.49	1,183,901.60	(227,395.12)	956,506.48
E397.00-Communication Equipment	27,428,711.75	2,457,682.88	(12,506.07)	-	2,445,176.81	29,873,888.56	(10,715,826.63)	19,158,061.93
E398.00-Miscellaneous Equipment	-	-	-	-	-	-	(0.42)	(0.42)
	123,044,935.73	14,194,009.87	(3,997,296.60)	(787,154.19)	9,409,559.08	132,454,494.81	(55,941,069.85)	76,513,424.96

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBY - FINANCIAL ACCOUNTING**  
**Sep-2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant in Service Net Book Value</u>
<b>TOTAL 101 &amp; 106</b>								
<b>Electric Hydro Production</b>								
E330.10-Land Rights	879,311.47	-	-	-	-	879,311.47	(934,908.34)	(55,596.87)
E331.00-Structures and Improvements	606,212.52	-	-	-	-	606,212.52	(351,822.16)	254,390.36
E332.00-Reservoirs, Dams, and Water	9,823,181.27	308,538.78	(15,190.72)	-	293,348.06	10,116,529.33	(6,631,466.04)	3,485,043.29
E333.00-Water Wheels, Turbines, Gen	4,430,624.31	-	-	-	-	4,430,624.31	(1,280.48)	4,429,343.83
E334.00-Accessory Electric Equipmen	578,333.28	-	-	-	-	578,333.28	(88,845.14)	489,488.14
E335.00-Misc Power Plant Equipment	297,023.86	-	-	-	-	297,023.86	(83,352.53)	213,671.33
E336.00-Roads, Railroads, and Bridg	176,359.59	-	-	-	-	176,359.59	(49,946.07)	126,413.52
E337.07-ARO Cost Hydro Prod (Eqp)	57,608.88	-	-	-	-	57,608.88	(851.29)	56,757.59
	<u>16,848,655.18</u>	<u>308,538.78</u>	<u>(15,190.72)</u>	<u>-</u>	<u>293,348.06</u>	<u>17,142,003.24</u>	<u>(8,142,492.05)</u>	<u>8,999,511.19</u>
<b>Electric Intangible Plant</b>								
E301.00-Organization	39,116.89	-	-	-	-	39,116.89	-	39,116.89
E302.00-Franchises and Consents	83,453.04	-	-	-	-	83,453.04	(48,607.76)	34,845.28
E303.00-Misc Intangible Plant	14,386,105.02	3,653,613.16	(1,381,084.50)	-	2,272,528.66	16,658,633.68	(8,408,194.98)	8,250,438.70
E303.10-CCS Software	37,812,357.82	2,216,379.57	-	-	2,216,379.57	40,028,737.39	(9,239,363.64)	30,789,373.55
	<u>52,321,032.77</u>	<u>5,869,992.73</u>	<u>(1,381,084.50)</u>	<u>-</u>	<u>4,488,908.23</u>	<u>56,809,941.00</u>	<u>(17,696,166.58)</u>	<u>39,113,774.42</u>
<b>Electric Other Production</b>								
E340.10-Land Rights	176,409.31	-	-	-	-	176,409.31	(98,128.45)	78,280.86
E340.20-Land	118,514.41	-	-	-	-	118,514.41	-	118,514.41
E341.00-Structures and Improvements	36,018,413.21	-	-	-	-	36,018,413.21	(12,719,684.03)	23,298,729.18
E342.00-Fuel Holders, Producers, Ac	22,447,278.94	21,346.30	(144,829.97)	-	(123,483.67)	22,323,795.27	(8,271,048.18)	14,052,747.09
E342.01-AROP Fuel Holders, Prod, Ac	424,021.64	-	-	-	-	424,021.64	(219,696.10)	204,325.54
E343.00-Prima Movers	355,641,060.71	2,187,745.58	(1,900,046.18)	-	287,699.40	355,928,760.11	(111,159,673.84)	244,769,086.27
E344.00-Generators	59,406,099.19	(4,354.33)	(40,983.72)	-	(45,338.05)	59,360,761.14	(25,367,188.50)	33,993,572.64
E345.00-Accessory Electric Equipmen	37,820,876.62	74,888.00	(121,306.65)	-	(46,417.65)	37,774,458.97	(11,510,595.27)	26,263,863.70
E345.01-AROP Accessory Electric Equipmen	5,764,408.87	-	-	-	-	5,764,408.87	(2,772,994.67)	2,991,414.20
E346.00-Misc Power Plant Equipment	5,314,949.95	47,991.12	-	-	47,991.12	5,362,941.07	(2,104,079.90)	3,258,861.17
E347.07-ARO Cost Other Prod (Eqp)	17,790.81	-	-	-	-	17,790.81	(593.89)	17,196.92
	<u>523,149,823.66</u>	<u>2,327,616.67</u>	<u>(2,207,165.52)</u>	<u>-</u>	<u>120,451.15</u>	<u>523,270,274.81</u>	<u>(174,223,682.83)</u>	<u>349,046,591.98</u>

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
**Sep-2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant In Service Net Book Value</u>
<b>TOTAL 101 &amp; 106</b>								
<b>Electric Steam Production</b>								
E310.20-Land	10,874,262.70	-	-	6,841.16	6,841.16	10,881,103.86	-	10,881,103.86
E311.00-Structures and Improvements	219,819,351.85	57,156,955.23	(592,045.18)	46,147,893.53	102,712,803.58	322,532,155.43	(158,805,260.62)	163,726,894.81
E311.01-AROP Structures and Improv	554,895.68	-	-	-	-	554,895.68	(413,231.88)	141,663.80
E312.00-Boiler Plant Equipment	1,989,325,446.31	555,381,029.85	(6,755,428.95)	43,344,693.65	591,970,294.55	2,581,295,740.86	(786,371,336.57)	1,794,924,404.29
E312.01-AROP Boiler Plant Equipment	40,748,783.53	1,583,040.66	-	(58,475.33)	1,524,565.33	42,273,348.86	(25,972,795.85)	16,300,553.01
E314.00-Turbogenerator Units	229,968,372.00	66,046,169.11	(1,809,799.73)	20,540,362.30	84,776,731.68	314,745,103.68	(163,604,694.02)	151,140,409.66
E314.01-AROP Turbogenerator Units	60,940.44	-	-	-	-	60,940.44	(103,292.18)	(42,351.74)
E315.00-Accessory Electric Equipmen	141,250,860.91	36,097,111.71	(864,285.97)	10,778,469.17	46,011,294.91	187,262,155.82	(77,691,262.22)	109,570,893.60
E315.01-AROP Accessory Electric Equipmen	13,210,578.44	-	-	-	-	13,210,578.44	(7,964,642.72)	5,245,935.72
E316.00-Misc Power Plant Equip	26,889,111.88	3,634,437.43	(357,439.21)	68,368.05	3,345,366.27	30,234,478.13	(15,230,901.38)	15,003,576.75
E317.07-ARO Cost Steam (Eq)	52,467,837.22	-	(56,694.92)	3,663,910.97	3,607,216.05	56,075,053.27	(2,786,466.15)	53,288,587.12
	<u>2,725,170,440.94</u>	<u>719,898,743.99</u>	<u>(10,435,693.96)</u>	<u>124,492,063.50</u>	<u>833,955,113.53</u>	<u>3,559,125,554.47</u>	<u>(1,238,943,883.59)</u>	<u>2,320,181,670.88</u>
<b>Electric Transmission</b>								
E350.10-Land Rights	21,272,921.30	-	-	-	-	21,272,921.30	(14,066,844.47)	7,206,076.83
E350.20-Land	2,153,682.54	-	-	-	-	2,153,682.54	-	2,153,682.54
E352.10-Struct & Imp-Non Sys Control	13,709,774.87	1,637,802.25	(2,252.14)	-	1,635,550.11	15,345,324.78	(4,101,672.28)	11,243,652.50
E352.20-Struct & Imp-Sys Control/Co	1,152,912.58	77,830.59	(10,200.55)	-	67,630.04	1,220,542.62	(855,861.53)	364,681.09
E353.10-Station Equipment - Non Sys	163,915,837.59	9,754,085.28	(911,438.62)	5,157.92	8,847,804.58	172,763,642.17	(56,549,614.47)	116,214,027.70
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-	10,199.05	10,199.05
E353.20-Station Equip-Sys Control	14,871,707.96	-	(3,304.45)	-	(3,304.45)	14,668,403.51	(17,997,383.24)	(3,328,979.73)
E354.00-Towers and Fixtures	87,725,153.13	564,609.56	(81,907.91)	-	482,701.65	88,207,854.78	(43,993,558.37)	44,214,296.41
E355.00-Poles and Fixtures	129,587,286.13	9,968,707.60	(695,859.21)	-	9,272,848.39	138,860,134.52	(63,338,968.44)	75,521,166.08
E356.00-OH Conductors and Devices	140,239,198.64	3,248,205.10	(384,555.10)	-	2,863,650.00	143,102,848.64	(100,327,171.91)	42,775,676.73
E357.00-Underground Conduit	448,760.26	-	-	-	-	448,760.26	(184,500.74)	264,259.52
E358.00-UG Conductors and Devices	1,168,559.08	-	(6,243.14)	-	(6,243.14)	1,162,315.94	(914,379.14)	247,936.80
E359.15-ARO Cost Transm (LB)	86,951.50	-	-	-	-	86,951.50	(1,099.28)	85,852.22
E359.17-ARO Cost Transm (Eq)	-	-	-	-	-	-	-	-
	<u>576,132,745.38</u>	<u>25,251,240.38</u>	<u>(2,095,761.12)</u>	<u>5,157.92</u>	<u>23,160,637.18</u>	<u>599,293,382.56</u>	<u>(302,320,854.82)</u>	<u>296,972,527.74</u>
<b>Total Plant In Service - KY</b>	<u>5,291,980,911.95</u>	<u>819,264,109.81</u>	<u>(35,192,616.55)</u>	<u>124,467,863.72</u>	<u>908,539,376.98</u>	<u>6,200,520,288.93</u>	<u>(2,321,625,430.33)</u>	<u>3,878,894,858.60</u>

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**Sep-2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service - KY</b>						
<b>Electric Distribution</b>						
E360.10-Land Rights	1,923,121.25	4,238.67	-	-	4,238.67	1,927,359.92
E360.20-Land	2,895,990.53	114,154.08	(3,673.08)	-	110,481.00	3,006,471.53
E361.00-Structures and Improvements	6,440,950.83	310,180.94	(9,065.39)	-	301,115.55	6,742,066.38
E362.00-Station Equipment	125,488,282.12	3,867,479.07	(435,749.10)	(29,337.70)	3,402,392.27	128,890,674.39
E364.00-Poles, Towers, and Fixtures	243,637,129.17	16,395,051.71	(1,688,203.97)	-	14,706,847.74	258,343,976.91
E365.00-OH Conductors and Devices	238,529,520.89	17,337,010.79	(7,388,719.93)	-	9,948,290.86	248,477,811.75
E366.00-Underground Conduit	1,683,035.59	44,741.57	(18,438.86)	-	26,302.71	1,709,338.30
E367.00-UG Conductors and Devices	126,467,383.18	8,313,844.33	(558,524.76)	-	7,755,319.57	134,222,702.75
E368.00-Line Transformers	263,942,090.30	447,260.04	(15,159.42)	-	432,100.62	264,374,190.92
E369.00-Services	73,563,211.63	8,505,949.44	(1,595,744.77)	-	6,910,204.67	80,473,416.30
E370.00-Meters	64,736,879.92	955,381.99	(60,058.89)	787,154.19	1,682,477.29	66,419,357.21
E371.00-Install on Customer Premise	17,391,640.60	552.66	(8,890.70)	-	(8,338.04)	17,383,302.56
E373.00-Street Lighting / Signal Sy	72,737,005.17	5,426,517.68	(3,278,195.26)	-	2,148,322.42	74,885,327.59
E374.05-ARO Cost Elec Dist (L/B)	287,375.79	-	-	-	-	287,375.79
	<u>1,239,723,616.97</u>	<u>61,722,362.97</u>	<u>(15,060,424.13)</u>	<u>757,816.49</u>	<u>47,419,755.33</u>	<u>1,287,143,372.30</u>
<b>Electric General Plant</b>						
E389.20-Land	2,487,245.70	-	-	-	-	2,487,245.70
E390.10-Structures and Improvements	38,210,811.27	2,968,900.53	(141,717.28)	-	2,827,183.25	41,037,994.52
E390.20-Improvements to Leased Property	491,089.84	-	-	-	-	491,089.84
E391.10-Office Equipment	7,805,139.62	300,370.30	-	(434,318.57)	(133,948.27)	7,671,191.35
E391.20-Non PC Computer Equipment	10,393,859.58	3,398,035.05	-	434,318.57	3,832,353.62	14,226,213.20
E391.30-Cash Processing Equipment	-	-	-	-	-	-
E391.31-Personal Computers	5,366,577.51	1,781,377.64	-	-	1,781,377.64	7,147,955.15
E392.00-Transportation Equipment	17,858,339.24	1,187,914.21	(3,843,073.25)	-	(2,655,159.04)	15,203,180.20
E393.00-Stores Equipment	769,569.67	15,739.13	-	-	15,739.13	785,308.80
E394.00-Tools, Shop, and Garage Equ	7,347,615.94	982,360.08	-	(787,154.19)	195,205.89	7,542,821.83
E395.00-Laboratory Equipment	3,125,742.23	-	-	-	-	3,125,742.23
E396.00-Power Operated Equipment	1,006,451.11	41,041.69	-	-	41,041.69	1,047,492.80
E397.00-Communication Equipment	27,428,711.75	2,457,682.88	(12,506.07)	-	2,445,176.81	29,873,888.56
E398.00-Miscellaneous Equipment	-	-	-	-	-	-
	<u>122,291,153.46</u>	<u>13,133,421.51</u>	<u>(3,997,296.60)</u>	<u>(787,154.19)</u>	<u>8,348,970.72</u>	<u>130,640,124.18</u>

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**Sep-2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Electric Hydro Production</b>						
E330.10-Land Rights	879,311.47	-	-	-	-	879,311.47
E331.00-Structures and Improvements	606,212.52	-	-	-	-	606,212.52
E332.00-Reservoirs, Dams, and Water	9,823,181.27	300,776.20	(15,190.72)	-	285,585.48	10,108,766.75
E333.00-Water Wheels, Turbines, Gen	4,430,624.31	-	-	-	-	4,430,624.31
E334.00-Accessory Electric Equipmen	578,333.28	-	-	-	-	578,333.28
E335.00-Misc Power Plant Equipment	297,023.86	-	-	-	-	297,023.86
E336.00-Roads, Railroads, and Bridg	176,359.59	-	-	-	-	176,359.59
E337.07-ARO Cost Hydro Prod (Eqp)	57,608.88	-	-	-	-	57,608.88
	<u>16,848,655.18</u>	<u>300,776.20</u>	<u>(15,190.72)</u>	<u>-</u>	<u>285,585.48</u>	<u>17,134,240.66</u>
<b>Electric Intangible Plant</b>						
E301.00-Organization	39,116.89	-	-	-	-	39,116.89
E302.00-Franchises and Consents	83,453.04	-	-	-	-	83,453.04
E303.00-Misc Intangible Plant	12,423,032.44	4,897,487.46	(1,381,084.50)	-	3,516,402.96	15,939,435.40
E303.10-CCS Software	37,089,965.71	2,644,523.47	-	-	2,644,523.47	39,734,489.18
	<u>49,635,568.08</u>	<u>7,542,010.93</u>	<u>(1,381,084.50)</u>	<u>-</u>	<u>6,160,926.43</u>	<u>55,796,494.51</u>
<b>Electric Other Production</b>						
E340.10-Land Rights	176,409.31	-	-	-	-	176,409.31
E340.20-Land	118,514.41	-	-	-	-	118,514.41
E341.00-Structures and Improvements	35,982,153.69	36,259.52	-	-	36,259.52	36,018,413.21
E342.00-Fuel Holders, Producers, Ac	21,988,626.98	479,998.26	(144,829.97)	-	335,168.29	22,323,795.27
E342.01-AROP Fuel Holders, Prod, Ac	424,021.64	-	-	-	-	424,021.64
E343.00-Prime Movers	352,748,373.58	2,074,047.34	(1,900,046.18)	-	174,001.16	352,922,374.74
E344.00-Generators	59,334,141.81	67,603.05	(40,983.72)	-	26,619.33	59,360,761.14
E345.00-Accessory Electric Equipmen	37,603,390.04	242,449.50	(121,305.65)	-	121,143.85	37,724,533.89
E345.01-AROP Accessory Electric Equipmen	5,764,408.87	-	-	-	-	5,764,408.87
E346.00-Misc Power Plant Equipment	5,254,297.19	102,627.95	-	-	102,627.95	5,356,925.14
E347.07-ARO Cost Other Prod (Eqp)	17,790.81	-	-	-	-	17,790.81
	<u>519,412,128.33</u>	<u>3,002,985.62</u>	<u>(2,207,165.52)</u>	<u>-</u>	<u>795,820.10</u>	<u>520,207,948.43</u>

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**Sep-2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Electric Steam Production</b>						
E310.20-Land	10,874,262.70	-	-	6,841.16	6,841.16	10,881,103.86
E311.00-Structures and Improvements	175,540,028.49	58,483,685.28	(592,045.18)	46,147,893.53	104,039,533.63	279,579,562.12
E311.01-AROP Structures and Improv	554,895.68	-	-	-	-	554,895.68
E312.00-Boiler Plant Equipment	1,174,829,370.41	554,587,469.57	(6,755,428.95)	43,344,693.65	591,176,734.27	1,766,006,104.68
E312.01-AROP Boiler Plant Equipment	40,748,783.53	1,583,040.66	-	(58,475.33)	1,524,565.33	42,273,348.86
E314.00-Turbogenerator Units	224,992,157.97	68,751,410.85	(1,809,799.73)	20,540,362.30	87,481,973.42	312,474,131.39
E314.01-AROP Turbogenerator Units	60,940.44	-	-	-	-	60,940.44
E315.00-Accessory Electric Equipmen	96,056,867.41	36,690,947.91	(864,285.97)	10,778,469.17	46,605,131.11	142,661,998.52
E315.01-AROP Accessory Electric Equipmen	13,210,578.44	-	-	-	-	13,210,578.44
E316.00-Misc Power Plant Equip	25,086,213.49	5,595,902.46	(357,439.21)	68,368.05	5,306,831.30	30,393,044.79
E317.07-ARO Cost Steam (Eqp)	52,467,837.22	-	(56,694.92)	3,663,910.97	3,607,216.05	56,075,053.27
	<u>1,814,421,935.78</u>	<u>725,692,456.73</u>	<u>(10,435,693.96)</u>	<u>124,492,063.50</u>	<u>839,748,826.27</u>	<u>2,654,170,762.05</u>
<b>Electric Transmission</b>						
E350.10-Land Rights	21,272,921.30	-	-	-	-	21,272,921.30
E350.20-Land	2,153,682.54	-	-	-	-	2,153,682.54
E352.10-Struct & Imp-Non Sys Contro	13,709,774.67	1,225,471.75	(2,252.14)	-	1,223,219.61	14,932,994.28
E352.20-Struct & Imp-Sys Control/Co	1,152,912.58	77,830.59	(10,200.55)	-	67,630.04	1,220,542.62
E353.10-Station Equipment - Non Sys	152,336,461.47	5,407,199.68	(911,438.62)	5,157.92	4,500,918.98	156,837,380.45
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-
E353.20-Station Equip-Sys Control	14,671,707.96	-	(3,304.45)	-	(3,304.45)	14,668,403.51
E354.00-Towers and Fixtures	57,759,450.57	323,712.42	(81,907.91)	-	241,804.51	58,001,255.08
E355.00-Poles and Fixtures	110,199,030.84	7,308,059.51	(695,859.21)	-	6,612,200.30	116,811,231.14
E356.00-OH Conductors and Devices	126,736,239.32	2,183,790.91	(384,555.10)	-	1,799,235.81	128,535,475.13
E357.00-Underground Conduit	448,760.26	-	-	-	-	448,760.26
E358.00-UG Conductors and Devices	1,168,559.08	-	(6,243.14)	-	(6,243.14)	1,162,315.94
E359.15-ARO Cost Transm (L/B)	86,951.50	-	-	-	-	86,951.50
E359.17-ARO Cost Transm (Eqp)	-	-	-	-	-	-
	<u>501,696,452.09</u>	<u>16,526,064.86</u>	<u>(2,095,761.12)</u>	<u>5,157.92</u>	<u>14,435,461.66</u>	<u>516,131,913.75</u>
<b>Total 101 Plant in Service - KY</b>	<u><u>4,264,029,509.89</u></u>	<u><u>827,920,078.82</u></u>	<u><u>(35,192,616.55)</u></u>	<u><u>124,467,883.72</u></u>	<u><u>917,195,345.99</u></u>	<u><u>5,181,224,855.88</u></u>



**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**Sep-2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>106 - Construction Completed not Classified</b>						
<b>Electric Distribution</b>						
E360.20-Land	-	-	-	-	-	-
E361.00-Structures and Improvements	148,746.37	(147,342.38)	-	-	(147,342.38)	1,403.99
E362.00-Station Equipment	1,324,281.76	2,442,155.85	-	-	2,442,155.85	3,766,437.61
E364.00-Poles, Towers, and Fixtures	10,348,028.06	(5,683,485.36)	-	-	(5,683,485.36)	4,664,542.70
E365.00-OH Conductors and Devices	6,685,771.35	(1,882,755.21)	-	-	(1,882,755.21)	4,803,016.14
E366.00-Underground Conduit	469,938.69	(325,547.24)	-	-	(325,547.24)	144,391.45
E367.00-UG Conductors and Devices	4,891,699.70	(3,087,396.56)	-	-	(3,087,396.56)	1,804,303.14
E368.00-Line Transformers	482,070.97	5,202,397.01	-	-	5,202,397.01	5,684,467.98
E369.00-Services	4,632,053.04	(3,253,152.61)	-	-	(3,253,152.61)	1,378,900.43
E373.00-Street Lighting / Signal Sy	6,607,071.38	(3,573,269.08)	-	-	(3,573,269.08)	3,033,802.30
	35,589,661.32	(10,308,395.58)	-	-	(10,308,395.58)	25,281,265.74
<b>Electric General Plant</b>						
E390.10-Structures and Improvements	49,743.86	(49,743.86)	-	-	(49,743.86)	-
E391.10-Office Equipment	-	-	-	-	-	-
E391.20-Non PC Computer Equipment	458,556.14	1,198,664.02	-	-	1,198,664.02	1,657,220.16
E391.31-Personal Computers	-	-	-	-	-	-
E394.00-Tools, Shop, and Garage Equ	245,482.27	(224,740.60)	-	-	(224,740.60)	20,741.67
E396.00-Power Operated Equipment	-	136,408.80	-	-	136,408.80	136,408.80
E397.00-Communication Equipment	-	0.00	-	-	0.00	0.00
	753,782.27	1,060,588.36	-	-	1,060,588.36	1,814,370.63
<b>Electric Hydro Production</b>						
E331.00-Structures and Improvements	-	-	-	-	-	-
E332.00-Reservoirs, Dams, and Water	-	7,762.58	-	-	7,762.58	7,762.58
E333.00-Water Wheels, Turbines, Gen	-	-	-	-	-	-
E334.00-Accessory Electric Equip	-	-	-	-	-	-
E335.00-Misc Power Plant Equipment	-	-	-	-	-	-
E336.00-Roads, Railroads, and Bridg	-	-	-	-	-	-
	-	7,762.58	-	-	7,762.58	7,762.58
<b>Electric Intangible Plant</b>						
E303.00-Misc Intangible Plant	1,963,072.58	(1,243,874.30)	-	-	(1,243,874.30)	719,198.28
E303.10-CCS Software	722,392.11	(428,143.90)	-	-	(428,143.90)	294,248.21
	2,685,464.69	(1,672,018.20)	-	-	(1,672,018.20)	1,013,446.49

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**Sep-2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Electric Other Production</b>						
E341.00-Structures and Improvements	36,259.52	(36,259.52)	-	-	(36,259.52)	-
E342.00-Fuel Holders, Producers, Ac	458,651.96	(458,651.96)	-	-	(458,651.96)	-
E343.00-Prime Movers	2,892,687.13	113,698.24	-	-	113,698.24	3,006,385.37
E344.00-Generators	71,957.38	(71,957.38)	-	-	(71,957.38)	-
E345.00-Accessory Electric Equip	217,486.58	(167,561.50)	-	-	(167,561.50)	49,925.08
E346.00-Misc Power Plant Equip	60,652.76	(54,636.83)	-	-	(54,636.83)	6,015.93
	<u>3,737,695.33</u>	<u>(675,368.95)</u>	<u>-</u>	<u>-</u>	<u>(675,368.95)</u>	<u>3,062,326.38</u>
<b>Electric Steam Production</b>						
E311.00-Structures and Improvements	44,279,323.36	(1,326,730.05)	-	-	(1,326,730.05)	42,952,593.31
E312.00-Boiler Plant Equipment	814,496,075.90	793,560.28	-	-	793,560.28	815,289,636.18
E314.00-Turbogenerator Units	4,976,214.03	(2,705,241.74)	-	-	(2,705,241.74)	2,270,972.29
E315.00-Accessory Electric Equipmen	45,193,993.50	(593,836.20)	-	-	(593,836.20)	44,600,157.30
E316.00-Misc Power Plant Equip	1,802,898.37	(1,961,465.03)	-	-	(1,961,465.03)	(158,566.66)
	<u>910,748,505.16</u>	<u>(5,793,712.74)</u>	<u>-</u>	<u>-</u>	<u>(5,793,712.74)</u>	<u>904,954,792.42</u>
<b>Electric Transmission</b>						
E350.20-Land	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro	-	412,330.50	-	-	412,330.50	412,330.50
E353.10-Station Equipment - Non Sys	11,579,376.12	4,346,885.60	-	-	4,346,885.60	15,926,261.72
E354.00-Towers and Fixtures	29,965,702.56	240,897.14	-	-	240,897.14	30,206,599.70
E355.00-Poles and Fixtures	19,388,255.29	2,660,648.09	-	-	2,660,648.09	22,048,903.38
E356.00-OH Conductors and Devices	13,502,959.32	1,064,414.19	-	-	1,064,414.19	14,567,373.51
	<u>74,436,293.29</u>	<u>8,725,175.52</u>	<u>-</u>	<u>-</u>	<u>8,725,175.52</u>	<u>83,161,468.81</u>
<b>Total 106 Construction Completed not Classified</b>	<u>1,027,951,402.06</u>	<u>(8,655,969.01)</u>	<u>-</u>	<u>-</u>	<u>(8,655,969.01)</u>	<u>1,019,295,433.05</u>
<b>Total Plant in Service - Electric - KY</b>	<u>5,291,980,911.95</u>	<u>819,264,109.81</u>	<u>(35,192,616.55)</u>	<u>124,467,883.72</u>	<u>908,539,376.98</u>	<u>6,200,520,288.93</u>

**KENTUCKY UTILITIES COMPANY**  
**VIRGINIA - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
**Sep-2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant In Service Net Book Value</u>
<b>TOTAL 101 &amp; 106</b>								
<b>Plant In Service</b>								
<b>Electric Distribution</b>								
E360.10-Land Rights	91,001.83	-	-	-	-	91,001.83	(65,683.67)	25,318.16
E360.20-Land	102,248.61	-	-	-	-	102,248.61	-	102,248.61
E361.00-Structures and Improvements	397,734.08	51,176.18	(736.66)	-	50,439.52	448,173.60	(94,004.52)	354,169.08
E362.00-Station Equipment	6,844,074.06	750,267.28	(48,135.09)	29,337.70	731,469.89	7,575,543.95	(2,471,530.69)	5,104,013.26
E364.00-Poles, Towers, and Fixtures	20,704,462.70	1,315,303.46	(87,048.74)	-	1,228,254.72	21,932,717.42	(10,077,368.66)	11,855,348.76
E365.00-OH Conductors and Devices	17,927,921.65	1,583,190.55	(347,052.44)	-	1,236,138.11	19,164,059.76	595.68	19,164,655.44
E386.00-Underground Conduit	-	-	-	-	-	-	-	-
E387.00-UG Conductors and Devices	2,497,025.55	178,748.10	(6,121.08)	-	172,627.02	2,669,652.57	(250,085.68)	2,419,566.89
E368.00-Line Transformers	13,482,929.67	529,045.08	(373.74)	-	528,671.34	14,011,601.01	(7,502,629.24)	6,508,971.77
E369.00-Services	5,195,186.22	(12,792.98)	(7,071.64)	-	(19,864.62)	5,175,321.60	(4,018,785.64)	1,156,535.96
E370.00-Meters	3,617,824.47	22,619.27	(2,877.46)	-	19,741.81	3,637,566.28	(2,417,448.05)	1,220,118.23
E371.00-Install on Customer Premise	868,638.16	-	-	-	-	868,638.16	(941,981.80)	(73,343.64)
E373.00-Street Lighting / Signal Sy	2,075,827.73	136,390.67	(72,926.05)	-	63,464.62	2,139,292.35	(534,599.70)	1,604,692.65
	<u>73,804,674.73</u>	<u>4,553,947.81</u>	<u>(572,342.90)</u>	<u>29,337.70</u>	<u>4,010,942.41</u>	<u>77,815,617.14</u>	<u>(28,373,501.97)</u>	<u>49,442,315.17</u>
<b>Electric General Plant</b>								
E389.20-Land	80,601.70	-	-	-	-	80,601.70	-	80,601.70
E390.10-Structures and Improvements	847,231.90	20,858.90	-	-	20,858.90	868,090.80	(220,463.84)	647,626.96
E390.20-Structures and Improvements	40,883.60	-	-	-	-	40,883.60	(40,571.91)	311.69
E391.10-Office Equipment	7,397.84	-	-	-	-	7,397.84	(7,397.84)	-
E391.20-Non PC Computer Equipmen	3,040.05	-	-	-	-	3,040.05	-	3,040.05
E392.00-Transportation Equipment	918,462.93	-	(154,564.53)	-	(154,564.53)	763,898.40	(763,898.40)	-
E393.00-Stores Equipment	8,103.30	-	-	-	-	8,103.30	(5,815.44)	2,287.86
E394.00-Tools, Shop, and Garage Equ	370,071.42	50,394.62	-	-	50,394.62	420,466.04	(126,691.44)	293,774.60
E395.00-Laboratory Equipment	34,640.20	-	-	-	-	34,640.20	(34,640.20)	-
E396.00-Power Operated Equipment	98,524.02	-	-	-	-	98,524.02	-	98,524.02
E397.00-Communication Equipment	559,443.80	439,232.64	-	-	439,232.64	998,676.44	(424,065.06)	574,611.38
E398.00-Miscellaneous Equipment	-	-	-	-	-	-	(0.01)	(0.01)
	<u>2,968,400.76</u>	<u>510,486.16</u>	<u>(154,564.53)</u>	<u>-</u>	<u>355,921.63</u>	<u>3,324,322.39</u>	<u>(1,623,544.14)</u>	<u>1,700,778.25</u>
<b>Electric Intangible Plant</b>								
E301.00-Organization	5,338.69	-	-	-	-	5,338.69	-	5,338.69
	<u>5,338.69</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>5,338.69</u>	<u>-</u>	<u>5,338.69</u>

KENTUCKY UTILITIES COMPANY  
 VIRGINIA - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING  
 Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant In Service Net Book Value
<b>TOTAL 101 &amp; 106</b>								
<b>Electric Transmission</b>								
E350.10-Land Rights	2,115,546.39	2,242.45	-	-	2,242.45	2,117,788.84	(1,829,404.57)	288,384.27
E350.20-Land	45,700.50	-	-	-	-	45,700.50	-	45,700.50
E352.10-Struct & imp-Non Sys Contro	1,447,989.99	-	-	-	-	1,447,989.99	(684,971.19)	763,018.80
E353.10-Station Equipment - Non Sys	17,289,093.35	373,503.28	(140,106.98)	(5,157.92)	228,238.38	17,517,331.73	(7,024,287.10)	10,493,044.63
E354.00-Towers and Fixtures	7,191,287.07	-	-	-	-	7,191,287.07	(4,476,498.04)	2,714,789.03
E355.00-Poles and Fixtures	7,850,411.48	269,684.69	(12,361.09)	-	257,323.60	8,107,735.08	(4,452,689.10)	3,655,045.98
E356.00-OH Conductors and Devices	15,193,188.33	220,331.93	(4,486.96)	-	215,844.97	15,409,033.30	(8,804,571.98)	6,604,461.32
E357.00-Underground Conduit	-	-	-	-	-	-	-	-
E358.00-Underground Conductors a	-	-	-	-	-	-	-	-
	51,133,217.11	865,762.35	(156,955.03)	(5,157.92)	703,649.40	51,836,866.51	(27,272,421.98)	24,564,444.53
<b>Total Plant in Service - Electric - VA</b>	<b>127,911,831.29</b>	<b>5,930,196.12</b>	<b>(883,862.46)</b>	<b>24,179.78</b>	<b>5,070,513.44</b>	<b>132,982,344.73</b>	<b>(57,269,468.09)</b>	<b>75,712,876.64</b>

**KENTUCKY UTILITIES COMPANY**  
**VIRGINIA - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**Sep-2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service</b>						
<b>Electric Distribution</b>						
E360.10-Land Rights	91,001.83	-	-	-	-	91,001.83
E360.20-Land	102,248.61	-	-	-	-	102,248.61
E361.00-Structures and Improvements	388,754.32	60,155.94	(736.66)	-	59,419.28	448,173.60
E362.00-Station Equipment	6,767,002.72	827,338.62	(48,135.09)	29,337.70	808,541.23	7,575,543.95
E364.00-Poles, Towers, and Fixtures	20,278,057.95	1,362,087.48	(87,048.74)	-	1,275,038.74	21,553,096.69
E365.00-OH Conductors and Devices	17,700,354.97	1,375,526.57	(347,052.44)	-	1,028,474.13	18,728,829.10
E367.00-UG Conductors and Devices	2,430,625.29	170,263.88	(6,121.08)	-	164,142.80	2,594,768.09
E368.00-Line Transformers	13,476,407.56	534,547.16	(373.74)	-	534,173.42	14,010,580.98
E369.00-Services	5,174,129.51	-	(7,071.64)	-	(7,071.64)	5,167,057.87
E370.00-Meters	3,617,824.47	22,619.27	(2,877.46)	-	19,741.81	3,637,566.28
E371.00-Install on Customer Premise	868,638.16	-	-	-	-	868,638.16
E373.00-Street Lighting / Signal Sy	1,888,527.04	147,114.76	(72,926.05)	-	74,188.71	1,962,715.75
	<u>72,783,572.43</u>	<u>4,499,653.68</u>	<u>(572,342.90)</u>	<u>29,337.70</u>	<u>3,956,648.48</u>	<u>76,740,220.91</u>
<b>Electric General Plant</b>						
E389.20-Land	80,601.70	-	-	-	-	80,601.70
E390.10-Structures and Improvements	831,671.87	36,418.93	-	-	36,418.93	868,090.80
E390.20-Structures and Improvements	40,883.60	-	-	-	-	40,883.60
E391.10-Office Equipment	7,397.84	-	-	-	-	7,397.84
E391.20-Non PC Computer Equipment	3,040.05	-	-	-	-	3,040.05
E392.00-Transportation Equipment	918,462.93	-	(154,564.53)	-	(154,564.53)	763,898.40
E393.00-Stores Equipment	8,103.30	-	-	-	-	8,103.30
E394.00-Tools, Shop, and Garage Equ	370,071.42	50,394.62	-	-	50,394.62	420,466.04
E395.00-Laboratory Equipment	34,640.20	-	-	-	-	34,640.20
E396.00-Power Operated Equipment	98,524.02	-	-	-	-	98,524.02
E397.00-Communication Equipment	559,443.80	439,232.64	-	-	439,232.64	998,676.44
E398.00-Miscellaneous Equipment	-	-	-	-	-	-
	<u>2,952,840.73</u>	<u>526,046.19</u>	<u>(154,564.53)</u>	<u>-</u>	<u>371,481.66</u>	<u>3,324,322.39</u>
<b>Electric Intangible Plant</b>						
E301.00-Organization	5,338.69	-	-	-	-	5,338.69
	<u>5,338.69</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>5,338.69</u>

**KENTUCKY UTILITIES COMPANY**  
**VIRGINIA - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**Sep-2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Electric Transmission</b>						
E350.10-Land Rights	2,115,546.39	2,242.45	-	-	2,242.45	2,117,788.84
E350.20-Land	45,700.50	-	-	-	-	45,700.50
E352.10-Struct & Imp-Non Sys Contro	1,447,989.99	-	-	-	-	1,447,989.99
E353.10-Station Equipment - Non Sys	17,228,112.21	388,809.74	(140,106.98)	(5,157.92)	243,544.84	17,471,657.05
E354.00-Towers and Fixtures	7,191,287.07	-	-	-	-	7,191,287.07
E355.00-Poles and Fixtures	7,850,411.48	268,604.38	(12,361.09)	-	256,243.29	8,106,654.77
E356.00-OH Conductors and Devices	15,193,188.33	219,251.67	(4,486.96)	-	214,764.71	15,407,953.04
	51,072,235.97	878,908.24	(156,955.03)	(5,157.92)	716,795.29	51,789,031.26
<b>Total 101 Plant in Service - Electric - VA</b>	<b>126,813,987.82</b>	<b>5,904,608.11</b>	<b>(883,862.46)</b>	<b>24,179.78</b>	<b>5,044,925.43</b>	<b>131,858,913.25</b>
<b>106 - Construction Completed not Classified</b>						
<b>Electric Distribution</b>						
E361.00-Structures and Improvements	8,979.76	(8,979.76)	-	-	(8,979.76)	-
E362.00-Station Equip	77,071.34	(77,071.34)	-	-	(77,071.34)	-
E364.00-Poles, Towers, and Fixtures	426,404.75	(46,784.02)	-	-	(46,784.02)	379,620.73
E365.00-OH Conductors and Devices	227,566.68	207,663.98	-	-	207,663.98	435,230.66
E366.00-Underground Conduit	-	-	-	-	-	-
E367.00-UG Conductors and Devices	66,400.26	8,484.22	-	-	8,484.22	74,884.48
E368.00-Line Transformers	6,522.11	(5,502.08)	-	-	(5,502.08)	1,020.03
E369.00-Services	21,056.71	(12,792.98)	-	-	(12,792.98)	8,263.73
E373.00-Street Lighting / Signal Sy	187,300.69	(10,724.09)	-	-	(10,724.09)	176,576.60
	1,021,302.30	54,293.93	-	-	54,293.93	1,075,596.23
<b>Electric General Plant</b>						
E390.10-Structures and Improvements	15,560.03	(15,560.03)	-	-	(15,560.03)	-
E394.00 Tools, Shop and Garage Equipment	-	-	-	-	-	-
E396.00-Power Operated Equipment	-	-	-	-	-	-
E397.00-Communication Equipment	-	-	-	-	-	-
	15,560.03	(15,560.03)	-	-	(15,560.03)	-
<b>Electric Transmission</b>						
E352.10-Struct & Imp-Non sys Control	-	-	-	-	-	-
E353.10-Station Equipment - Non Sys	60,981.14	(15,306.46)	-	-	(15,306.46)	45,674.68
E355.00-Poles and Fixtures	-	1,080.31	-	-	1,080.31	1,080.31
E356.00-OH Conductors & Devices	-	1,080.26	-	-	1,080.26	1,080.26
	60,981.14	(13,145.89)	-	-	(13,145.89)	47,835.25
<b>Total 106 Construction Completed not Classified</b>	<b>1,097,843.47</b>	<b>25,588.01</b>	<b>-</b>	<b>-</b>	<b>25,588.01</b>	<b>1,123,431.48</b>

KENTUCKY UTILITIES COMPANY  
 VIRGINIA - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING  
 Sep-2011

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Total Plant in Service - Electric - VA</b>	127,911,831.29	5,930,196.12	(883,862.46)	24,179.78	5,070,513.44	132,982,344.73

KENTUCKY UTILITIES COMPANY  
 TENNESSEE - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING  
 Sep-2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>TOTAL 101 &amp; 106</b>								
<b>Plant in Service</b>								
<b>Electric Distribution</b>								
E360.10-Land Rights	2,627.41	-	-	-	-	2,627.41	(2,370.87)	256.54
E360.20-Land	2,412.82	-	-	-	-	2,412.82	-	2,412.82
E361.00-Structures and Improvements	2,621.29	-	-	-	-	2,621.29	(2,445.08)	176.21
E362.00-Station Equipment	56,019.78	-	-	-	-	56,019.78	(44,710.85)	11,308.91
E364.00-Poles, Towers, and Fixtures	28,304.63	-	(492.94)	-	(492.94)	27,811.69	(40,463.07)	(12,651.38)
E365.00-OH Conductors and Devices	47,063.18	-	-	-	-	47,063.18	-	47,063.18
E366.00-Underground Conduit	-	-	-	-	-	-	-	-
E367.00-Underground Conductors a	-	-	-	-	-	-	-	-
E368.00-Line Transformers	3,118.28	-	-	-	-	3,118.28	(4,706.87)	(1,588.59)
E369.00-Services	950.46	-	(695.84)	-	(695.84)	254.62	(1,117.53)	(862.91)
E370.00-Meters	13,434.65	-	(13,323.57)	-	(13,323.57)	111.08	280.91	391.99
E371.00-Install on Customer Premise	583.85	-	(583.85)	-	(583.85)	-	(330.73)	(330.73)
	157,136.33	-	(15,096.20)	-	(15,096.20)	142,040.13	(95,864.09)	46,176.04
<b>Electric Transmission</b>								
E350.10-Land Rights	439.53	-	-	-	-	439.53	(343.06)	96.47
E355.00-Poles and Fixtures	120,573.73	-	-	-	-	120,573.73	(73,890.20)	46,683.53
E356.00-OH Conductors and Devices	76,032.17	-	-	-	-	76,032.17	(44,275.61)	31,756.56
	197,045.43	-	-	-	-	197,045.43	(118,508.87)	78,536.56
<b>Total Plant in Service - Electric - TN</b>	<b>354,181.76</b>	<b>-</b>	<b>(15,096.20)</b>	<b>-</b>	<b>(15,096.20)</b>	<b>339,085.56</b>	<b>(214,372.96)</b>	<b>124,712.60</b>



**KENTUCKY UTILITIES COMPANY**  
**TENNESSEE - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**Sep-2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101 Plant in Service</b>						
<b>Electric Distribution</b>						
E360.10-Land Rights	2,627.41	-	-	-	-	2,627.41
E360.20-Land	2,412.82	-	-	-	-	2,412.82
E361.00-Structures and Improvements	2,621.29	-	-	-	-	2,621.29
E362.00-Station Equipment	56,019.76	-	-	-	-	56,019.76
E364.00-Poles, Towers, and Fixtures	28,304.63	-	(492.94)	-	(492.94)	27,811.69
E365.00-OH Conductors and Devices	47,063.18	-	-	-	-	47,063.18
E366.00-Underground Conduit	-	-	-	-	-	-
E367.00-Underground Conductors a	-	-	-	-	-	-
E368.00-Line Transformers	3,118.28	-	-	-	-	3,118.28
E369.00-Services	950.46	-	(695.84)	-	(695.84)	254.62
E370.00-Meters	13,434.65	-	(13,323.57)	-	(13,323.57)	111.08
E371.00-Install on Customer Premise	583.85	-	(583.85)	-	(583.85)	-
	<u>157,136.33</u>	<u>-</u>	<u>(15,096.20)</u>	<u>-</u>	<u>(15,096.20)</u>	<u>142,040.13</u>
<b>Electric Transmission</b>						
E350.10-Land Rights	439.53	-	-	-	-	439.53
E355.00-Poles and Fixtures	120,573.73	-	-	-	-	120,573.73
E356.00-OH Conductors and Devices	76,032.17	-	-	-	-	76,032.17
	<u>197,045.43</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>197,045.43</u>
<b>Total 101 Plant in Service - Electric - TN</b>	<u><u>354,181.76</u></u>	<u><u>-</u></u>	<u><u>(15,096.20)</u></u>	<u><u>-</u></u>	<u><u>(15,096.20)</u></u>	<u><u>339,085.56</u></u>

**KENTUCKY UTILITIES COMPANY**  
**PLANT HELD FOR FUTURE USE - FINANCIAL ACCOUNTING**  
**Sep-2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>105 Plant Held for Future Use</b>						
<b>Electric Distribution</b>						
E360.20-Land	792,599.21	-	-	-	-	792,599.21
	-	-	-	-	-	792,599.21
<b>Steam Production</b>						
E310.20-Land	6,841.16	-	-	(6,841.16)	(6,841.16)	-
E311.00-Structures and Improvements	46,147,893.53	-	-	(46,147,893.53)	(46,147,893.53)	-
E312.00-Boiler Plant Equipment	43,286,218.32	-	-	(43,286,218.32)	(43,286,218.32)	-
E314.00-Turbogenerator Units	20,540,362.30	-	-	(20,540,362.30)	(20,540,362.30)	-
E315.00-Accessory Electric Equip	10,778,469.17	-	-	(10,778,469.17)	(10,778,469.17)	-
E316.00-Misc Power Plant Equip	68,368.05	-	-	(68,368.05)	(68,368.05)	-
	120,752,943.32	-	-	(120,828,152.53)	(120,828,152.53)	-
<b>Total Plant Held for Future Use</b>	<u>120,752,943.32</u>	<u>-</u>	<u>-</u>	<u>(120,828,152.53)</u>	<u>(120,828,152.53)</u>	<u>792,599.21</u>

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - NON UTILITY PROPERTY - FINANCIAL ACCOUNTING**  
**Sep-2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>121001-NONUTIL PROP IN SERV</b>						
<b>Non Utility Property</b>						
C121.04-Nonutility Prop - Misc Land	171,276.50	-	-	-	-	171,276.50
C121.05-Nonutility Prop-Misc Struct	-	-	-	-	-	-
C121.06-Nonutility-Misc Land Rights	7,844.44	-	-	-	-	7,844.44
	<u>179,120.94</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>179,120.94</u>
<b>Total Non Utility Property - KY</b>	<u><u>179,120.94</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>179,120.94</u></u>

KENTUCKY UTILITIES COMPANY  
ELECTRIC PLANT - PURCHASED OR SOLD - FINANCIAL ACCOUNTING  
Sep-2011

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>102 Electric Plant - Purchased or Sold</b>						
<b>Steam Production</b>						
E310.20-Structures and Improvements	-	-	-	-	-	-
E311.00-Structures and Improvements	-	-	-	-	-	-
E312.00-Boiler Plant Equipment	483,341.17	-	-	-	-	483,341.17
E314.00-Turbogenerator Units	-	-	-	-	-	-
E315.00-Accessory Electric Equip	-	-	-	-	-	-
E316.00-Misc Power Plant Equip	-	-	-	-	-	-
	<u>483,341.17</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>483,341.17</u>
<b>Total Electric Plant - Purchased or Sold</b>	<u><u>483,341.17</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>483,341.17</u></u>

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING**  
**Sep-2011**

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Distribution</b>									
KU-136010-KY Land Rights	(1,404,506.11)	(9,385.52)	-	-	-	-	-	-	(1,413,891.63)
KU-136010-KY Licensed Project Land RI	(3.73)	-	-	-	-	-	-	-	(3.73)
KU-136020-Land	-	-	3,673.08	36,326.92	-	(40,000.00)	-	-	-
KU-136100-KY Structures and Improve	(1,597,993.81)	(82,066.90)	9,065.39	-	-	5,323.90	-	-	(1,664,671.42)
KU-136200-KY Station Equipment	(35,256,224.22)	(2,204,939.01)	435,749.10	4,518.87	-	194,566.86	(21,318.57)	-	(36,649,646.97)
KU-136400-KY Licensed Project Pole	(62,684.34)	(308.86)	-	-	-	-	-	-	(62,993.20)
KU-136400-KY Poles, Towers, and Fix	(119,401,347.93)	(4,475,108.28)	1,686,723.14	-	-	585,832.38	(10,909.35)	-	(121,614,810.04)
KU-136500-KY Licensed Project Ohd Con	(45,132.65)	(167.73)	-	-	-	2,529.54	(1,926.46)	-	(44,686.18)
KU-136500-KY Overhead Conductors and	(111,879,037.93)	(5,400,666.35)	7,736,061.21	-	-	1,772,213.44	(101,739.42)	-	(107,873,169.05)
KU-136600-KY Underground Conduit	(633,258.36)	(29,528.92)	-	-	-	18,438.88	-	-	(644,348.42)
KU-136700-KY Underground Conductors a	(26,526,499.18)	(2,082,780.49)	558,524.76	-	-	95,299.04	(2,475.49)	-	(27,967,931.36)
KU-136800-KY Line Transformers	(102,075,629.91)	(6,206,757.94)	15,159.42	-	-	6,511.92	(84.65)	-	(108,260,801.16)
KU-136900-KY Services	(52,478,595.59)	(1,187,102.17)	1,595,744.77	-	-	337,450.78	(3,057.92)	-	(51,733,560.13)
KU-137000-KY Meters	(28,731,992.99)	(864,551.86)	60,058.89	(181,198.51)	-	-	(49,178.14)	-	(29,766,862.61)
KU-137100-KY Installations on Custome	(16,321,585.57)	(310,415.49)	8,890.70	-	-	91.69	-	-	(16,623,018.67)
KU-137300-KY Street Lighting and Sign	(21,884,593.00)	(1,381,281.28)	3,278,195.26	-	-	208,211.53	(33,202.64)	-	(19,812,770.13)
KU-137405-ARO Cost Elec Dist (L/B)	(790.87)	(3,325.04)	-	-	-	-	-	-	(4,115.91)
Total Electric Distribution	(518,319,976.19)	(24,248,385.84)	15,406,295.70	(140,352.72)	-	3,169,031.08	(223,692.64)	-	(524,357,280.61)
<b>Electric General Plant</b>									
KU-138920-Land	-	-	-	-	-	-	-	-	-
KU-139010-KY Structures & Improvement	(8,985,540.58)	(491,437.97)	141,717.28	-	-	65,645.95	-	-	(9,269,615.32)
KU-139020-Various Offices	(365,087.45)	(5,745.78)	-	-	-	-	-	-	(370,833.23)
KU-139110-KY Office Equipment	(3,843,086.27)	(232,920.45)	-	-	-	-	-	-	(4,076,006.72)
KU-139120-KY Non PC Computer Equipmen	(5,305,596.18)	(1,081,749.54)	-	-	-	-	-	-	(6,387,345.72)
KU-139130-Cash Processing Equipmen	-	-	-	-	-	-	-	-	-
KU-139131-Personal Computers	(4,344,881.42)	(709,385.07)	-	-	-	-	-	-	(5,054,066.49)
KU-139200-KY Transportation Equipment	(17,854,846.84)	(89,311.98)	3,843,073.25	-	-	-	-	-	(13,901,185.57)
KU-139300-KY Stores Equipment	(390,593.91)	(30,405.12)	-	-	-	-	-	-	(420,999.03)
KU-139400-KY Tools, Shop, and Garage	(2,311,713.03)	(261,538.85)	-	181,198.51	-	-	-	-	(2,392,053.37)
KU-139500-KY Laboratory Equipment	(3,125,742.23)	-	-	-	-	-	-	-	(3,125,742.23)
KU-139600-Power Operated Equipment	(170,077.82)	(57,317.30)	-	-	-	-	-	-	(227,395.12)
KU-139700-KY Communication Equipment	(9,166,864.45)	(1,579,865.49)	12,506.07	-	-	18,397.24	-	-	(10,715,826.63)
KU-139800-KY Miscellaneous Equipment	(0.42)	-	-	-	-	-	-	-	(0.42)
Total General Plant	(55,663,930.60)	(4,539,677.55)	3,997,296.60	181,198.51	-	84,043.19	-	-	(55,941,069.85)
<b>Electric Hydro Production</b>									
KU-133010-DD Land Rights	(934,908.34)	-	-	-	-	-	-	-	(934,908.34)
KU-133100-DD Structures and Improv	(345,957.04)	(5,865.12)	-	-	-	-	-	-	(351,822.16)
KU-133200-DD Reservoirs, Dams, and	(6,821,766.15)	(54,170.61)	15,190.72	-	-	29,260.00	-	-	(6,831,486.04)
KU-133300-DD Water Wheels, Turbine	20,551.17	(21,931.65)	-	-	-	-	-	-	(1,280.48)
KU-133400-DD Accessory Electric Eq	(85,245.05)	(3,600.09)	-	-	-	-	-	-	(88,845.14)
KU-133500-DD Misc Power Plant Equi	(75,444.23)	(7,908.30)	-	-	-	-	-	-	(83,352.53)
KU-133600-DD Roads, Railroads, and	(49,946.07)	-	-	-	-	-	-	-	(49,946.07)
KU-133707-ARO Cost Hydro Prod (Eqp)	(121.57)	(729.72)	-	-	-	-	-	-	(851.29)
Total Electric Hydro Production	(8,092,737.28)	(94,205.49)	15,190.72	-	-	29,260.00	-	-	(8,142,492.05)

KENTUCKY UTILITIES COMPANY  
KENTUCKY RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING  
Sep-2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Other Production</b>									
KU-134010-EWB 9PL Land Rights	(94,198.96)	(3,929.49)	-	-	-	-	-	-	(98,128.45)
KU-134020-EWB 8 Land	-	-	-	-	-	-	-	-	-
KU-134020-Land	-	-	-	-	-	-	-	-	-
KU-134100-EWB 10 Structures and Im	(946,482.21)	(36,521.46)	-	-	-	-	-	-	(983,003.67)
KU-134100-EWB 11 Structures and Im	(609,323.22)	(38,658.24)	-	-	-	-	-	-	(647,981.46)
KU-134100-EWB 5 Structures and Imp	(246,502.67)	(17,671.86)	-	-	-	-	-	-	(264,174.53)
KU-134100-EWB 6 Structures and Imp	(61,876.39)	(4,410.63)	-	-	-	-	-	-	(66,287.02)
KU-134100-EWB 7 Structures and Imp	(191,284.53)	(11,975.67)	-	-	-	-	-	-	(203,260.20)
KU-134100-EWB 8 Structures and Imp	(1,099,482.11)	(39,246.75)	-	-	-	-	-	-	(1,138,728.86)
KU-134100-EWB 9 Structures and Imp	(2,508,235.86)	(90,500.58)	-	-	-	-	-	-	(2,598,736.44)
KU-134100-HA 1,2,&3 Structures and	(58,935.52)	(21,101.22)	-	-	-	-	-	-	(80,036.74)
KU-134100-PR 13 Structures and Imp	(607,522.07)	(43,412.22)	-	-	-	-	-	-	(650,934.29)
KU-134100-TC 10 Structures and Imp	(801,520.67)	(90,960.48)	-	-	-	-	-	-	(892,481.15)
KU-134100-TC 5 Structures and Impr	(1,053,505.32)	(88,082.46)	-	-	-	-	-	-	(1,141,587.78)
KU-134100-TC 6 Structures and Impr	(1,018,403.88)	(83,975.22)	-	-	-	-	-	-	(1,102,379.10)
KU-134100-TC 7 Structures and Impr	(791,096.37)	(88,623.00)	-	-	-	-	-	-	(879,719.37)
KU-134100-TC 8 Structures and Impr	(788,906.17)	(88,386.41)	-	-	-	-	-	-	(877,172.58)
KU-134100-TC 9 Structures and Impr	(802,167.01)	(91,033.83)	-	-	-	-	-	-	(893,200.84)
KU-134100-Structures and Impr	(11,885,144.00)	(834,540.03)	-	-	-	-	-	-	(12,719,684.03)
KU-134200-EWB 10 Fuel Holders, Pro	(22,753.79)	(5,210.01)	-	-	-	-	-	-	(27,963.80)
KU-134200-EWB 11 Fuel Holders, Pro	(31,011.57)	(5,853.15)	-	-	-	-	-	-	(36,864.72)
KU-134200-EWB 5 Fuel Holders, Produ	(101,618.12)	(18,561.78)	-	-	-	-	-	-	(120,179.90)
KU-134200-EWB 6 Fuel Holders, Produ	(46,252.82)	(10,726.40)	42,522.64	-	-	-	-	-	(14,456.58)
KU-134200-EWB 7 Fuel Holders, Produ	(44,099.89)	(8,433.15)	42,522.64	-	-	-	-	-	(10,010.40)
KU-134200-EWB 8 Fuel Holders, Produ	(15,543.37)	(4,970.79)	-	-	-	-	-	-	(20,514.16)
KU-134200-EWB 9 Fuel Holders, Produ	(638,280.50)	(31,695.30)	-	-	-	-	-	-	(669,975.80)
KU-134200-EWB 9PL Fuel Holders, Pr	(4,177,340.32)	(156,245.67)	-	-	-	-	-	-	(4,333,585.99)
KU-134200-HA 1,2,&3 Fuel Holders,	(149,996.50)	-	59,784.69	-	-	1,251.94	-	-	(88,959.87)
KU-134200-PR 13 Fuel Holders, Produ	(633,218.97)	(46,535.76)	-	-	-	-	-	-	(679,754.73)
KU-134200-TC 10 Fuel Holders, Produ	(135,831.84)	(15,976.71)	-	-	-	-	-	-	(151,808.55)
KU-134200-TC 5 Fuel Holders, Produ	(68,390.43)	(5,768.01)	-	-	-	-	-	-	(74,158.44)
KU-134200-TC 6 Fuel Holders, Produ	(68,306.06)	(5,759.82)	-	-	-	-	-	-	(74,065.88)
KU-134200-TC 7 Fuel Holders, Produ	(129,593.90)	(14,827.23)	-	-	-	-	-	-	(144,421.13)
KU-134200-TC 8 Fuel Holders, Produ	(129,218.35)	(14,784.30)	-	-	-	-	-	-	(144,002.65)
KU-134200-TC 9 Fuel Holders, Produ	(131,422.25)	(15,230.61)	-	-	-	-	-	-	(146,652.86)
KU-134200-TRIMBLE CT PIPELINE FUEL	(1,416,178.71)	(117,494.01)	-	-	-	-	-	-	(1,533,672.72)
KU-134200-Fuel Holders, Produ	(7,939,057.39)	(478,072.70)	144,829.97	-	-	1,251.94	-	-	(8,271,048.18)
KU-134201-AROP EWB 9 Turbogenerator	(211,269.68)	(8,427.42)	-	-	-	-	-	-	(219,696.10)
KU-134300-EWB 10 Prime Movers	(9,008,600.37)	(490,627.96)	-	-	-	-	-	-	(9,499,228.33)
KU-134300-EWB 11 Prime Movers	(14,214,491.43)	(889,881.39)	-	-	-	-	-	-	(15,104,372.82)
KU-134300-EWB 5 Prime Movers	(4,096,301.13)	(403,556.64)	122,530.71	-	-	62,757.44	-	-	(4,314,569.62)
KU-134300-EWB 6 Prime Movers	(6,754,384.93)	(930,208.00)	-	-	-	-	-	-	(7,684,592.93)
KU-134300-EWB 7 Prime Movers	(6,714,128.52)	(850,009.77)	-	-	-	-	-	-	(7,564,138.29)
KU-134300-EWB 8 Prime Movers	(9,188,773.28)	(661,096.98)	-	-	-	-	-	-	(9,847,870.26)
KU-134300-EWB 9 Prime Movers	(10,679,503.67)	(665,299.18)	-	-	-	-	-	-	(11,244,802.85)
KU-134300-PR 13 Prime Movers	(4,230,573.43)	(483,361.38)	-	-	-	-	-	-	(4,713,934.81)
KU-134300-TC 10 Prime Movers	(5,002,159.81)	(665,404.04)	-	-	-	-	-	-	(5,667,563.85)
KU-134300-TC 5 Prime Movers	(6,994,218.48)	(857,237.52)	1,777,515.47	-	-	-	-	-	(6,073,940.53)
KU-134300-TC 6 Prime Movers	(6,982,841.79)	(859,387.53)	-	-	-	-	-	-	(7,842,229.32)
KU-134300-TC 7 Prime Movers	(5,315,082.22)	(676,324.47)	-	-	-	-	-	-	(5,991,406.69)
KU-134300-TC 8 Prime Movers	(5,267,658.02)	(670,800.41)	-	-	-	-	-	-	(5,938,458.43)
KU-134300-TC 9 Prime Movers	(5,005,455.59)	(666,913.52)	-	-	-	-	-	-	(5,672,369.11)
KU-134300-Prime Movers	(103,452,170.67)	(9,670,306.79)	1,800,046.18	-	-	62,757.44	-	-	(111,159,673.84)
KU-134400-EWB 10 Generators	(2,503,207.33)	(81,224.54)	-	-	-	-	-	-	(2,584,431.87)
KU-134400-EWB 11 Generators	(2,593,467.08)	(88,424.09)	-	-	-	-	-	-	(2,681,891.17)
KU-134400-EWB 5 Generators	(896,157.98)	(63,970.38)	40,983.72	-	-	5,854.57	-	-	(913,290.05)
KU-134400-EWB 6 Generators	(1,390,442.68)	(76,851.18)	-	-	-	-	-	-	(1,467,293.86)
KU-134400-EWB 7 Generators	(1,360,534.33)	(77,081.78)	-	-	-	-	-	-	(1,437,616.11)
KU-134400-EWB 8 Generators	(2,687,687.12)	(91,400.58)	-	-	-	-	-	-	(2,779,087.70)
KU-134400-EWB 9 Generators	(2,955,505.04)	(94,456.53)	-	-	-	-	-	-	(3,049,961.57)
KU-134400-HA 1,2,&3 Generators	(3,504,167.37)	-	-	-	-	-	-	-	(3,504,167.37)

KENTUCKY UTILITIES COMPANY  
 KENTUCKY RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING  
 Sep-2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
KU-134400-PR 13 Generators	(1,640,174.54)	(114,343.29)	-	-	-	-	-	-	(1,754,517.83)
KU-134400-TC 10 Generators	(644,779.62)	(72,228.87)	-	-	-	-	-	-	(717,008.49)
KU-134400-TC 5 Generators	(1,061,983.22)	(65,802.67)	-	-	-	-	-	-	(1,147,785.89)
KU-134400-TC 6 Generators	(1,060,675.02)	(65,681.26)	-	-	-	-	-	-	(1,146,356.28)
KU-134400-TC 7 Generators	(652,369.01)	(72,134.46)	-	-	-	-	-	-	(724,503.47)
KU-134400-TC 8 Generators	(649,637.43)	(71,832.42)	-	-	-	-	-	-	(721,469.85)
KU-134400-TC 9 Generators	(645,515.68)	(72,311.31)	-	-	-	-	-	-	(717,826.99)
KU-134400-Generators	(24,246,303.45)	(1,167,723.34)	40,983.72	-	-	5,854.57	-	-	(25,367,188.50)
KU-134500-EWB 10 Accessory Electric	(784,533.79)	(33,020.91)	-	-	-	-	-	-	(817,554.70)
KU-134500-EWB 11 Accessory Electric	(361,068.67)	(17,043.66)	-	-	-	-	-	-	(378,112.33)
KU-134500-EWB 5 Accessory Electric	(352,432.92)	(29,131.65)	-	-	-	-	-	-	(381,564.57)
KU-134500-EWB 6 Accessory Electric	(448,972.07)	(28,449.90)	-	-	-	-	-	-	(477,421.97)
KU-134500-EWB 7 Accessory Electric	(438,064.96)	(27,709.83)	-	-	-	-	-	-	(465,774.79)
KU-134500-EWB 8 Accessory Electric	(816,098.15)	(32,524.83)	-	-	-	-	-	-	(848,622.98)
KU-134500-EWB 9 Accessory Electric	(1,595,077.53)	(68,934.84)	113,223.98	-	-	-	-	-	(1,540,786.39)
KU-134500-HA 1,2,&3 Accessory Electric	(563,544.84)	-	-	-	-	-	-	-	(563,544.84)
KU-134500-PR 13 Accessory Electric	(774,090.23)	(53,056.53)	-	-	-	-	-	-	(827,146.76)
KU-134500-TC 10 Accessory Electric	(1,222,177.86)	(171,797.97)	-	-	-	-	-	-	(1,393,975.83)
KU-134500-TC 5 Accessory Electric	(471,341.23)	(37,815.71)	8,079.67	-	-	-	-	-	(501,077.27)
KU-134500-TC 6 Accessory Electric	(908,018.95)	(96,654.60)	-	-	-	-	-	-	(1,004,673.55)
KU-134500-TC 7 Accessory Electric	(691,652.69)	(75,326.40)	-	-	-	-	-	-	(766,979.09)
KU-134500-TC 8 Accessory Electric	(689,651.20)	(75,108.51)	-	-	-	-	-	-	(764,759.71)
KU-134500-TC 9 Accessory Electric	(701,228.32)	(77,374.17)	-	-	-	-	-	-	(778,600.49)
KU-134500-Accessory Electric	(10,817,951.41)	(813,949.51)	121,305.65	-	-	-	-	-	(11,510,595.27)
KU-134501-AROP EWB 10 Acc Elec	(518,173.50)	(17,203.32)	-	-	-	-	-	-	(535,376.82)
KU-134501-AROP EWB 11 Acc Elec	(423,883.07)	(17,609.13)	-	-	-	-	-	-	(441,472.20)
KU-134501-AROP EWB 5 Acc Elec	(296,420.17)	(20,222.82)	-	-	-	-	-	-	(316,642.99)
KU-134501-AROP EWB 6 Acc Elec	(221,113.82)	(11,696.40)	-	-	-	-	-	-	(232,810.02)
KU-134501-AROP EWB 7 Acc Elec	(216,657.22)	(11,634.93)	-	-	-	-	-	-	(228,292.15)
KU-134501-AROP EWB 8 Acc Elec	(531,196.36)	(16,652.43)	-	-	-	-	-	-	(547,848.79)
KU-134501-AROP EWB 9 Acc Elec	(465,319.74)	(15,231.96)	-	-	-	-	-	-	(470,551.70)
KU-134501-AROP TC 7 Acc Elec	-	-	-	-	-	-	-	-	-
KU-134501-AROP TC 8 Acc Elec	-	-	-	-	-	-	-	-	-
KU-134501-AROP Accessory Electric	(2,662,743.68)	(110,250.89)	-	-	-	-	-	-	(2,772,994.57)
KU-134600-EWB 10 Misc Power Plant	(128,648.60)	(5,865.12)	-	-	-	-	-	-	(134,513.72)
KU-134600-EWB 11 Misc Power Plant	(201,232.85)	(13,417.32)	-	-	-	-	-	-	(214,650.17)
KU-134600-EWB 5 Misc Power Plant E	(680,506.76)	(52,127.96)	-	-	-	-	-	-	(732,634.74)
KU-134600-EWB 6 Misc Power Plant E	(16,114.03)	(1,342.35)	-	-	-	-	-	-	(17,456.38)
KU-134600-EWB 7 Misc Power Plant E	(12,335.58)	(863.55)	-	-	-	-	-	-	(13,199.13)
KU-134600-EWB 8 Misc Power Plant E	(125,965.15)	(5,940.27)	-	-	-	-	-	-	(131,905.42)
KU-134600-EWB 9 Misc Power Plant E	(414,776.60)	(15,794.28)	-	-	-	-	-	-	(430,570.88)
KU-134600-HA 1,2,&3 Misc Power Pta	(34,288.82)	-	-	-	-	-	-	-	(34,288.82)
KU-134600-PR 13 Misc Power Plant E	(350,072.37)	(26,149.23)	-	-	-	-	-	-	(376,221.60)
KU-134600-TC 10 Misc Power Plant E	(2,844.47)	(947.16)	-	-	-	-	-	-	(3,791.65)
KU-134600-TC 5 Misc. Power Plant E	(7,296.14)	(810.27)	-	-	-	-	-	-	(8,106.41)
KU-134600-TC 7 Misc. Power Plant E	(2,006.64)	(233.37)	-	-	-	-	-	-	(2,240.01)
KU-134600-TC 8 Misc. Power Plant E	(2,000.13)	(232.56)	-	-	-	-	-	-	(2,232.69)
KU-134600-TC 9 Misc. Power Plant E	(2,031.06)	(239.22)	-	-	-	-	-	-	(2,270.28)
KU-134600-Misc. Power Plant E	(1,880,117.20)	(123,962.70)	-	-	-	-	-	-	(2,004,079.90)
KU-134707-ARO Cost Other Prod (Exp)	(84.76)	(509.13)	-	-	-	-	-	-	(593.89)
Total Electric Other Production	(163,289,040.20)	(13,211,672.10)	2,207,165.52	-	-	69,863.95	-	-	(174,232,682.83)
<b>Electric Steam Production</b>									
KU-131020-EWB 1 Land	-	-	-	-	-	-	-	-	-
KU-131020-EWB 3 Land	-	-	-	-	-	-	-	-	-
KU-131020-GH 1 Land	-	-	-	-	-	-	-	-	-
KU-131020-GR 1&2 Land	-	-	-	-	-	-	-	-	-
KU-131020-PI 1&2 Land	-	-	-	-	-	-	-	-	-
KU-131020-PI 3 Land	-	-	-	-	-	-	-	-	-
KU-131020-TY 3 Land	-	-	-	-	-	-	-	-	-
KU-131020-Land	-	-	-	-	-	-	-	-	-
KU-131100-EWB 1 Structures and Imp	(4,730,991.97)	(20,826.72)	-	-	-	-	-	-	(4,751,818.69)

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING**  
 Sep-2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
KU-131100-EWB 2 Structures and Imp	(2,027,127.81)	(1,299.13)	-	-	-	-	-	-	(2,028,426.94)
KU-131100-EWB 3 Struc	(13,911,872.80)	(74,586.31)	-	1,521,883.08	-	-	-	-	(12,464,776.03)
KU-131100-EWB 3 Struc ECR 2005	-	(9,901.38)	-	(1,521,683.08)	-	-	-	-	(1,531,584.46)
KU-131100-EWB3 FGD Struc	(596,809.80)	(581,903.16)	-	1,178,712.75	-	-	-	-	(0.21)
KU-131100-EWB3 FGD Struc ECR 2005	-	(290,951.58)	-	(1,178,712.75)	-	-	-	-	(1,469,664.33)
KU-131100-GH 1 Struc	(18,734,279.79)	(54,271.71)	195,865.53	7,102.56	-	52,770.93	-	-	(18,532,812.48)
KU-131100-GH 1 Struc ECR 2006	-	(627.42)	-	(7,102.56)	-	-	-	-	(7,729.98)
KU-131100-GH 1SC Structures and Im	(6,760,633.65)	(168,615.27)	-	-	-	-	-	-	(6,929,248.92)
KU-131100-GH 2 Structures and Impr	(14,062,510.55)	(60,041.34)	-	-	-	-	-	-	(14,122,551.89)
KU-131100-GH 3 Struc	(30,405,246.97)	(374,812.77)	47,539.65	22,532.55	-	8,066.19	-	-	(30,701,719.35)
KU-131100-GH 3 Struc ECR 2006	-	(1,914.24)	-	(22,532.55)	-	-	-	-	(24,446.79)
KU-131100-GH 4 Struc	(14,425,414.72)	(299,407.75)	120,947.14	376,287.86	-	37,240.00	-	-	(14,190,347.47)
KU-131100-GH 4 Struc ECR 2005	-	(26,063.43)	-	(356,087.81)	-	-	-	-	(382,151.24)
KU-131100-GH 4 Struc ECR 2006	-	(2,050.14)	-	(20,200.05)	-	-	-	-	(22,250.19)
KU-131100-GH2 FGD Structures and Impr	(12,500,785.11)	(314,369.55)	-	-	-	-	-	-	(12,815,154.66)
KU-131100-GH3 FGD Structures and I	(216,167.12)	-	-	-	-	-	-	-	(216,167.12)
KU-131100-GR 1-2 Structures and Im	(3,255,287.00)	-	-	-	-	-	-	-	(3,255,287.00)
KU-131100-GR 3 Structures and Impr	(3,274,742.81)	-	51,104.43	-	-	537.42	-	-	(3,223,100.96)
KU-131100-GR 4 Structures and Impr	(3,003,820.52)	-	14,588.43	-	-	-	-	-	(2,989,232.09)
KU-131100-PI 1-2 Structures and Imp	(163,065.28)	-	-	-	-	-	-	-	(163,065.28)
KU-131100-PI 3 Structures and Impr	(442,830.33)	-	-	-	-	-	-	-	(442,830.33)
KU-131100-SL Structures and Improv	(596,717.89)	(9,528.39)	-	-	-	-	-	-	(606,246.28)
KU-131100-TC 2 FGD Struc & Improv	(2,573,777.83)	(86,976.27)	-	-	-	-	-	-	(2,660,754.10)
KU-131100-TC 2 Struc	(17,260,754.94)	(1,460,932.87)	162,000.00	1,754.58	-	291,811.75	-	-	(18,266,121.48)
KU-131100-TC 2 Struc ECR 2006	-	(3,645.42)	-	(1,754.58)	-	-	-	-	(5,400.00)
KU-131100-TY 1&2 Structures and Im	(524,284.60)	-	-	-	-	-	-	-	(524,284.60)
KU-131100-TY 3 Structures and Impr	(6,478,087.75)	-	-	-	-	-	-	-	(6,478,087.75)
KU-131100- Structures and Impr	(155,945,209.24)	(3,842,524.85)	592,045.18	(0.00)	-	390,428.29	-	-	(156,805,260.62)
KU-131101-AROP EWB 1 Struc & Imp	(102,536.39)	(337.59)	-	-	-	-	-	-	(102,873.98)
KU-131101-AROP EWB 3 Struc & Imp	(39,232.77)	(345.69)	-	-	-	-	-	-	(39,578.46)
KU-131101-AROP GH 1 Struc & Imp	(61,863.03)	(287.46)	-	-	-	-	-	-	(62,150.49)
KU-131101-AROP GR 1-2 Struc & Imp	(141,847.01)	-	-	-	-	-	-	-	(141,847.01)
KU-131101-AROP GR 4 Struc & Impr	(40,171.04)	-	-	-	-	-	-	-	(40,171.04)
KU-131101-AROP TY 3 Struc & Impr	(26,610.90)	-	-	-	-	-	-	-	(26,610.90)
KU-131101-AROP Struc & Impr	(412,261.14)	(970.74)	-	-	-	-	-	-	(413,231.88)
KU-131200-EWB 1 Boil	(17,973,172.03)	(667,309.23)	43,517.06	65,882.36	-	98,876.46	(19,915.20)	-	(16,452,120.58)
KU-131200-EWB 1 Boil ECR 2005	-	(31,379.91)	-	(65,882.36)	-	-	-	-	(97,262.27)
KU-131200-EWB 2 Boil	(18,840,589.18)	(817,199.58)	102,266.30	58,457.98	-	188,817.41	-	-	(19,308,247.07)
KU-131200-EWB 2 Boil ECR 2005	-	(6,271.66)	-	(16,459.58)	-	-	-	-	(24,731.24)
KU-131200-EWB 2 Boil ECR 2006	-	(9,812.34)	-	(41,998.40)	-	-	-	-	(51,810.74)
KU-131200-EWB 3 Boil	(68,370,326.71)	(2,607,417.17)	204,508.69	1,706,898.74	-	46,652.05	-	-	(69,019,684.40)
KU-131200-EWB 3 Boil ECR 2005	-	(364,814.18)	-	(1,687,501.76)	-	-	-	-	(2,052,115.94)
KU-131200-EWB 3 Boil ECR 2006	-	(1,701.57)	-	(19,396.98)	-	-	-	-	(21,098.55)
KU-131200-EWB3 FGD Boil	(5,820,508.01)	(6,288,296.74)	-	12,180,496.28	-	-	-	-	(28,308.47)
KU-131200-EWB3 FGD Boil ECR 2005	-	(3,129,994.65)	-	(12,180,496.28)	-	-	-	-	(15,310,490.93)
KU-131200-GH 1 Boil	(91,813,530.83)	(5,433,301.45)	2,494,701.99	902,054.94	-	24,764.55	(35,000.00)	-	(93,860,310.80)
KU-131200-GH 1 Boil ECR 2005	-	(221,181.69)	-	(839,765.11)	-	-	-	-	(1,060,946.80)
KU-131200-GH 1 Boil ECR 2006	-	(36,938.91)	-	(62,289.83)	-	-	-	-	(99,228.74)
KU-131200-GH 1SC Boil	(20,251,990.82)	(2,532,331.68)	-	5,400,285.38	-	-	-	-	(17,384,037.12)
KU-131200-GH 1SC Boil ECR 2005	-	(1,007,705.61)	-	(5,400,285.38)	-	-	-	-	(6,407,990.99)
KU-131200-GH 2 Boil	(71,070,638.75)	(1,692,810.08)	328,304.41	154,693.38	-	-	(93,248.00)	-	(72,373,698.04)
KU-131200-GH 2 Boil ECR 2005	-	(18,047.58)	-	(154,693.38)	-	-	-	-	(172,740.96)
KU-131200-GH 2SC Boil	(51,532,982.68)	(2,318,532.46)	-	1,044,899.04	-	-	-	-	(52,806,596.10)
KU-131200-GH 2SC Boil ECR 2005	-	(296,514.69)	-	(1,044,899.04)	-	-	-	-	(1,341,413.73)
KU-131200-GH 3 Boil	(142,411,447.11)	(4,975,060.19)	2,106,046.66	184,982.15	-	24,069.55	(68,926.80)	-	(145,140,335.74)
KU-131200-GH 3 Boil ECR 2006	-	(25,318.52)	-	(184,982.15)	-	-	-	-	(210,298.67)
KU-131200-GH 4 Boil	(114,535,283.08)	(5,203,642.72)	812,983.35	344,338.47	-	266,147.18	-	-	(118,315,456.80)
KU-131200-GH 4 Boil ECR 2005	-	(24,652.65)	-	(169,783.76)	-	-	-	-	(194,436.41)
KU-131200-GH 4 Boil ECR 2006	-	(25,411.05)	-	(174,554.71)	-	-	-	-	(199,965.76)
KU-131200-GH 4RC Boiler Plant Equi	(0.04)	-	-	-	-	-	-	-	(0.04)
KU-131200-GH3 FGD Boil	(20,309,107.74)	(2,350,356.90)	205,617.12	22,404,047.01	-	3,998.04	-	-	(45,802.47)
KU-131200-GH3 FGD Boil ECR 2005	-	(1,209,913.80)	-	(22,404,047.01)	-	-	-	-	(23,613,960.81)



KENTUCKY UTILITIES COMPANY  
KENTUCKY RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING  
Sep-2011

Table with 9 columns: Beginning Balance, Accruals, Retirements, Transfers/Adjustments, RWIP Transfers Out, Cost of Removal, Salvage, Other Credits, Ending Balance. Rows list various equipment types such as FGD Boil, Boiler Plant Equip, Turbogenerator Unit, and Accessory Electric.

KENTUCKY UTILITIES COMPANY  
KENTUCKY RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING  
Sep-2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
KU-131500-GH4 FGD Acc	(282,663.26)	(49,095.82)	-	331,697.81	-	-	-	-	(61.27)
KU-131500-GH4 FGD Acc ECR 2005	-	(24,492.15)	-	(331,697.81)	-	-	-	-	(356,189.96)
KU-131500-GR 1&2 Accessory Electric	(101,199.27)	-	-	-	-	-	-	-	(101,199.27)
KU-131500-GR 3 Accessory Electric	(770,677.88)	-	60,609.52	-	-	237,065.47	(81,457.20)	-	(554,660.09)
KU-131500-GR 4 Accessory Electric	(724,331.25)	(14,986.64)	-	-	-	-	-	-	(739,317.89)
KU-131500-PI 1-2 Accessory Electric	(25,049.68)	-	-	-	-	-	-	-	(25,049.68)
KU-131500-PI 3 Accessory Electric	(126,499.27)	-	-	-	-	-	-	-	(126,499.27)
KU-131500-TC 2 Acc	(4,109,405.30)	(632,669.41)	45,521.77	23,443.95	-	4,027.32	-	-	(4,669,081.67)
KU-131500-TC 2 Acc ECR 2006	-	(36,142.82)	-	(23,443.95)	-	-	-	-	(59,586.87)
KU-131500-TC 2 FGD Accessory Equip	(618,105.78)	(26,433.81)	-	-	-	-	-	-	(644,539.59)
KU-131500-TY 1&2 Accessory Electric	(225,273.50)	-	-	-	-	-	-	-	(225,273.50)
KU-131500-TY 3 Accessory Electric	(575,755.86)	-	3,269.94	-	-	19,323.46	(24,278.40)	-	(577,440.86)
KU-131500-Accessory Electric	(76,242,503.33)	(2,474,574.08)	864,285.97	-	-	281,440.82	(119,911.60)	-	(77,691,262.22)
KU-131501-ARQP EWB1 Accessory Electric	(309,756.51)	(4,461.57)	-	-	-	-	-	-	(313,218.08)
KU-131501-ARQP EWB2 Accessory Electric	(274,513.67)	(832.23)	-	-	-	-	-	-	(275,345.90)
KU-131501-ARQP EWB3 Accessory Electric	(539,444.69)	(2,431.80)	-	-	-	-	-	-	(641,876.49)
KU-131501-ARQP GH1 Accessory Electric	(925,972.63)	(3,587.49)	-	-	-	-	-	-	(929,560.12)
KU-131501-ARQP GH2 Accessory Electric	(1,741,435.55)	(9,494.28)	-	-	-	-	-	-	(1,750,929.83)
KU-131501-ARQP GH3 Accessory Electric	(1,721,457.90)	(38,166.48)	-	-	-	-	-	-	(1,759,624.38)
KU-131501-ARQP GH4 Accessory Electric	(639,836.60)	-	-	-	-	-	-	-	(662,547.49)
KU-131501-ARQP GR4 Accessory Electric	(1,201,339.24)	(14,233.41)	-	-	-	-	-	-	(1,215,572.65)
KU-131501-ARQP TY3 Accessory Electric	(415,967.78)	-	-	-	-	-	-	-	(415,967.78)
KU-131501-ARQP Accessory Electric	(7,868,726.57)	(95,916.15)	-	-	-	-	-	-	(7,964,642.72)
KU-131600-EWB 1 Misc Power Plant E	(341,510.68)	(7,332.21)	-	-	-	-	-	-	(348,842.89)
KU-131600-EWB 2 Misc Power Plant E	(109,065.10)	(567.99)	-	-	-	-	-	-	(109,633.09)
KU-131600-EWB 3 Misc Power Plant E	(2,782,959.24)	(102,048.43)	-	-	-	-	-	-	(2,885,007.67)
KU-131600-GH 1 Misc Power Plant Eq	(1,564,628.85)	(18,135.63)	-	-	-	-	-	-	(1,582,764.48)
KU-131600-GH 1SC Misc Power Plant	(805,173.04)	(21,609.54)	-	-	-	-	-	-	(826,782.58)
KU-131600-GH 2 Misc Power Plant Eq	(1,381,030.83)	(12,041.73)	-	-	-	-	-	-	(1,393,072.56)
KU-131600-GH 3 Misc Power Plant Eq	(2,490,648.19)	(33,079.59)	-	-	-	-	-	-	(2,523,727.78)
KU-131600-GH 4 Misc Power Plant Eq	(2,969,745.66)	(113,451.58)	278,933.41	-	-	-	-	-	(2,804,263.83)
KU-131600-GR 1&2 Misc Power Plant	(116,207.35)	-	-	-	-	-	-	-	(116,207.35)
KU-131600-GR 3 Misc Power Plant Eq	(93,229.17)	(4,566.96)	-	-	-	-	-	-	(97,796.13)
KU-131600-GR 4 Misc Power Plant Eq	(1,349,479.89)	(46,986.28)	7,745.41	-	-	-	-	-	(1,388,720.76)
KU-131600-PI 1-2 Misc Power Plant E	(12,248.05)	-	-	-	-	-	-	-	(12,248.05)
KU-131600-PI 3 Misc Power Plant Eq	42,883.93	-	-	-	-	-	-	-	42,883.93
KU-131600-SL Misc Power Plant Equi	(785,168.44)	(56,932.67)	70,760.39	-	-	-	-	-	(771,340.72)
KU-131600-TC 2 Misc Power Plant	(19,185.88)	(81,622.24)	-	-	-	-	-	-	(100,808.10)
KU-131600-TY 1&2 Misc Power Plant	(45,825.40)	-	-	-	-	-	-	-	(45,825.40)
KU-131600-TY 3 Misc Power Plant Eq	(243,774.44)	(12,948.48)	-	-	-	-	-	-	(256,722.92)
KU-131600-Misc Power Plant Eq	(15,077,017.26)	(511,323.33)	357,439.21	-	-	-	-	-	(15,230,901.38)
KU-131707-ARO Cost Steam (Eq)	(485,952.30)	(2,251,856.66)	56,694.92	(105,352.11)	-	-	-	-	(2,786,466.15)
Total Electric Steam Production	(1,165,594,486.85)	(84,313,868.32)	10,435,693.96	(105,352.11)	-	1,994,443.06	(1,360,313.33)	-	(1,238,943,883.59)
<b>Electric Transmission</b>									
KU-135010-KY Land Rights	(13,910,488.46)	(156,356.01)	-	-	-	-	-	-	(14,066,844.47)
KU-135010-Licensed Project Land Ri	-	-	-	-	-	-	-	-	-
KU-135020-Land	-	-	-	-	-	-	-	-	-
KU-135210-KY Licensed Project Str & I	(0.01)	-	-	-	-	-	-	-	(0.01)
KU-135210-KY Struct & Improve-Non Sys	(3,950,548.34)	(168,042.49)	2,252.14	-	-	12,668.42	-	-	(4,101,672.27)
KU-135220-Struct & Improve-System	(854,032.76)	(12,495.41)	10,200.55	-	-	466.09	-	-	(855,861.53)
KU-135310-KY Licensed Project Sta Eq-	-	-	-	-	-	-	-	-	-
KU-135310-KY Station Equipment-Non Sy	(55,180,642.69)	(2,479,337.12)	911,438.62	(4,365.84)	-	214,673.85	(11,181.29)	-	(56,549,614.47)
KU-135311-ARQP Station Equip Non S	10,199.05	-	-	-	-	-	-	-	10,199.05
KU-135320-Station Equipment-System	(17,950,078.53)	(50,609.16)	3,304.45	-	-	-	-	-	(17,997,383.24)
KU-135400-KY Towers and Fixtures	(43,364,900.59)	(797,436.79)	81,907.91	-	-	86,871.10	-	-	(43,993,558.37)
KU-135500-KY Licensed Project Poles a	-	-	-	-	-	-	-	-	-
KU-135500-KY Poles and Fixtures	(63,031,022.86)	(2,287,470.51)	695,859.21	-	-	1,283,870.16	(204.44)	-	(63,336,968.44)
KU-135600-KY Licensed Project Chd Con	(0.01)	-	-	-	-	-	-	-	(0.01)
KU-135600-KY Overhead Conductors and	(99,197,367.80)	(1,900,253.16)	384,555.10	-	-	385,977.55	(83.59)	-	(100,327,171.90)
KU-135700-KY Underground Conduit	(175,749.95)	(8,750.79)	-	-	-	-	-	-	(184,500.74)
KU-135800-KY Underground Conductors a	(909,589.21)	(11,033.07)	6,243.14	-	-	-	-	-	(914,379.14)

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING**  
**Sep-2011**

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>RWIP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
KU-135915-ARO Cost Transm (L/B)	(156.99)	(942.29)	-	-	-	-	-	-	(1,099.28)
KU-135917-ARO Cost Transm (Eqp)	-	-	-	-	-	-	-	-	-
<b>Total Electric Transmission</b>	<b>(296,514,579.15)</b>	<b>(7,870,726.60)</b>	<b>2,095,761.12</b>	<b>(4,365.64)</b>	<b>-</b>	<b>1,984,525.17</b>	<b>(11,469.32)</b>	<b>-</b>	<b>(302,320,854.62)</b>
<b>Total Electric Depreciation Reserves</b>	<b>(2,209,474,750.27)</b>	<b>(134,276,538.10)</b>	<b>34,157,403.62</b>	<b>(68,872.16)</b>	<b>-</b>	<b>7,331,166.45</b>	<b>(1,595,675.29)</b>	<b>-</b>	<b>(2,303,929,263.75)</b>
<b>Electric Intangible Plant</b>									
KU-130100-Organization	-	-	-	-	-	-	-	-	-
KU-130200-Franchises and Consents	(48,607.76)	-	-	-	-	-	-	-	(48,607.76)
KU-130200-Licensed Project Franchi	-	-	-	-	-	-	-	-	-
KU-130300-Misc Intangible Plant	(7,407,431.68)	(2,381,847.80)	1,381,084.50	-	-	-	-	-	(8,408,194.98)
KU-130310-CCS Software	(6,299,166.54)	(2,940,197.30)	-	-	-	-	-	-	(9,239,363.84)
<b>Total Electric Intangible Plant</b>	<b>(13,755,205.98)</b>	<b>(5,322,045.10)</b>	<b>1,381,084.50</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(17,696,166.58)</b>
<b>Total Electric Amortization Reserves</b>	<b>(13,755,205.98)</b>	<b>(5,322,045.10)</b>	<b>1,381,084.50</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(17,696,166.58)</b>

**KENTUCKY UTILITIES COMPANY**  
**VIRGINIA RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING**  
**Sep-2011**

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>RWIP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
<b>Electric Distribution</b>									
KU-136010-VA Land Rights	(65,240.06)	(443.61)	-	-	-	-	-	-	(65,683.67)
KU-136100-VA Structures and Improve	(93,284.27)	(5,163.67)	736.66	-	-	3,705.76	-	-	(94,004.52)
KU-136200-VA Station Equipment	(2,489,423.45)	(129,302.52)	48,135.09	(4,518.87)	-	103,579.06	-	-	(2,471,530.69)
KU-136400-VA Poles, Towers, and Fix	(9,991,579.40)	(377,685.69)	86,529.57	-	-	204,645.80	(1,278.74)	-	(10,077,368.66)
KU-136500-VA Overhead Conductors and	595.68	-	-	-	-	-	-	-	595.68
KU-136600-VA Underground Conduit	-	-	-	-	-	-	-	-	-
KU-136700-VA Underground Conductors a	(215,796.74)	(40,390.02)	6,121.08	-	-	-	-	-	(250,065.68)
KU-136800-VA Line Transformers	(7,187,433.99)	(315,568.99)	373.74	-	-	-	-	-	(7,502,629.24)
KU-136900-VA Services	(3,948,243.32)	(77,613.96)	7,071.64	-	-	-	-	-	(4,018,785.64)
KU-137000-VA Meters	(2,372,456.25)	(47,869.26)	2,877.46	-	-	-	-	-	(2,417,448.05)
KU-137100-VA Installations on Custome	(926,476.60)	(15,505.20)	-	-	-	-	-	-	(941,981.80)
KU-137300-VA Street Lighting and Sign	(570,925.49)	(38,623.14)	72,926.05	-	-	22.88	-	-	(534,599.70)
Total Electric Distribution	(27,860,263.89)	(1,046,166.26)	226,771.29	(4,518.87)	-	311,954.50	(1,278.74)	-	(28,373,501.97)
<b>Electric General Plant</b>									
KU-139010-VA Structures & Improvement	(209,721.85)	(10,741.99)	-	-	-	-	-	-	(220,463.84)
KU-139020-Vanous Offices	(40,093.56)	(478.35)	-	-	-	-	-	-	(40,571.91)
KU-139110-VA Office Equipment	(7,397.84)	-	-	-	-	-	-	-	(7,397.84)
KU-139120-VA Non PC Computer Equipmen	-	-	-	-	-	-	-	-	-
KU-139200-VA Transportation Equipment	(918,462.93)	-	154,564.53	-	-	-	-	-	(763,898.40)
KU-139300-VA Stores Equipment	(5,496.39)	(319.05)	-	-	-	-	-	-	(5,815.44)
KU-139400-VA Tools, Shop, and Garage	(112,754.36)	(13,937.08)	-	-	-	-	-	-	(126,691.44)
KU-139500-VA Laboratory Equipment	(34,640.20)	-	-	-	-	-	-	-	(34,640.20)
KU-139700-VA Communication Equipment	(371,965.74)	(52,089.32)	-	-	-	-	-	-	(424,055.06)
KU-139800-VA Miscellaneous Equipment	(0.01)	-	-	-	-	-	-	-	(0.01)
Total General Plant	(1,700,532.88)	(77,575.79)	154,564.53	-	-	-	-	-	(1,623,544.14)
<b>Electric Transmission</b>									
KU-135010-VA Land Rights	(1,813,847.04)	(15,557.53)	-	-	-	-	-	-	(1,829,404.57)
KU-135210-VA Struct & Improve-Non Sys	(868,246.85)	(16,724.34)	-	-	-	-	-	-	(884,971.19)
KU-135310-VA Station Equipment-Non Sy	(6,910,409.92)	(258,350.00)	140,106.98	4,365.84	-	-	-	-	(7,024,287.10)
KU-135400-VA Towers and Fixtures	(4,411,237.06)	(65,260.98)	-	-	-	-	-	-	(4,476,498.04)
KU-135500-VA Poles and Fixtures	(4,439,376.77)	(136,883.98)	12,361.09	-	-	111,210.54	-	-	(4,452,689.10)
KU-135600-VA Overhead Conductors and	(8,655,128.09)	(204,685.08)	4,486.96	-	-	52,509.88	(1,555.65)	-	(8,804,571.98)
KU-135700-VA Underground Conduit	-	-	-	-	-	-	-	-	-
KU-135800-VA Underground Conductors a	-	-	-	-	-	-	-	-	-
Total Electric Transmission	(26,898,245.73)	(697,661.89)	156,955.03	4,365.84	-	163,720.42	(1,555.65)	-	(27,272,421.98)
<b>Total Electric Depreciation Reserves</b>	<b>(56,459,042.50)</b>	<b>(1,821,403.94)</b>	<b>538,290.85</b>	<b>(153.03)</b>	<b>-</b>	<b>475,674.92</b>	<b>(2,834.39)</b>	<b>-</b>	<b>(57,269,468.09)</b>

KENTUCKY UTILITIES COMPANY  
 TENNESSEE RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING  
 Sep-2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Distribution</b>									
KU-136010-TN Land Rights	(2,358.09)	(12.78)	-	-	-	-	-	-	(2,370.87)
KU-136100-TN Structures and Improve	(2,412.59)	(32.49)	-	-	-	-	-	-	(2,445.08)
KU-136200-TN Station Equipment	(43,752.89)	(957.96)	-	-	-	-	-	-	(44,710.85)
KU-136400-TN Poles, Towers, and Fix	(40,308.56)	(486.21)	192.98	-	-	138.72	-	-	(40,463.07)
KU-136500-TN Overhead Conductors and	-	-	-	-	-	-	-	-	-
KU-136600-TN Underground Conduit	-	-	-	-	-	-	-	-	-
KU-136700-TN Underground Conductors a	-	-	-	-	-	-	-	-	-
KU-136800-TN Line Transformers	(4,634.33)	(72.54)	-	-	-	-	-	-	(4,706.87)
KU-136900-TN Services	(1,800.96)	(12.41)	695.84	-	-	-	-	-	(1,117.53)
KU-137000-TN Meters	(12,894.67)	(147.99)	13,323.57	-	-	-	-	-	280.91
KU-137100-TN Installations on Custome	(905.88)	(8.70)	583.85	-	-	-	-	-	(330.73)
Total Electric Distribution	(109,067.97)	(1,731.08)	14,796.24	-	-	138.72	-	-	(95,864.09)
<b>Electric Transmission</b>									
KU-135010-TN Land Rights	(339.82)	(3.24)	-	-	-	-	-	-	(343.06)
KU-135500-TN Poles and Fixtures	(71,828.39)	(2,061.81)	-	-	-	-	-	-	(73,890.20)
KU-135600-TN Overhead Conductors and	(43,254.83)	(1,020.78)	-	-	-	-	-	-	(44,275.61)
Total Electric Transmission	(115,423.04)	(3,085.83)	-	-	-	-	-	-	(118,508.87)
<b>Total Electric Depreciation Reserves</b>	<b>(224,491.01)</b>	<b>(4,816.91)</b>	<b>14,796.24</b>	<b>-</b>	<b>-</b>	<b>138.72</b>	<b>-</b>	<b>-</b>	<b>(214,372.96)</b>

**LG&E Line Transformer Charges**  
**Years 2007 to Sep 2011**  
**Project 113270**

**Cost of Removal Charges**

2007	0110 - LABOR - BARGAINING UNIT - STRAIGHT TIME	26,951.38
	0111 - LABOR - BARGAINING UNIT - OVERTIME	0.09
	0145 - LABOR - PREMIUMS	0.75
	0301 - O/S - OTHER-LABOR-3RD PARTY	22,639.32
	0375 - O/S - ACCTNG USE - MISC JE - NONALLOCATED	0.00
	0427 - PM - OTHER	42,849.09
	0512 - T/E - VEHICLES/EQUIPMENT: UTILITY OWNED (ALLOC)	4,192.80
	0653 - FREIGHT - OTHER	16,100.00
	0670 - MISCELLANEOUS	3,678.00
	0675 - MISC - ACCTNG USE - MISC JE - CUST PAYMENT - RWIP	(596.00)
	0699 - CORPORATE DEFAULT	44,595.37
2007 Total		<u>160,410.80</u>

2008	0110 - LABOR - BARGAINING UNIT - STRAIGHT TIME	26,802.36
	0145 - LABOR - PREMIUMS	23.25
	0175 - LABOR - ACCTNG USE - MISC JE - NONALLOCATED	0.00
	0276 - WAREHOUSE MATERIAL - ACCNTG USE - MISC JE - (NONAL	0.00
	0301 - O/S - OTHER-LABOR-3RD PARTY	15,778.68
	0375 - O/S - ACCTNG USE - MISC JE - NONALLOCATED	0.00
	0416 - PM - LUBRICANTS	22.13
	0427 - PM - OTHER	25,851.52
	0475 - PM - ACCTNG USE - MISC JE - NONALLOCATED	0.00
	0512 - T/E - VEHICLES/EQUIPMENT: UTILITY OWNED (ALLOC)	5,284.00
	0575 - T/E - TRANSP - ACCTNG USE - MISC JE - NONALLOCATED	0.00
	0699 - CORPORATE DEFAULT	7,216.39
	07XX - BURDENS	27,309.13
2008 Total		<u>108,287.46</u>

2009	0110 - LABOR - BARGAINING UNIT - STRAIGHT TIME	24,765.59
	0145 - LABOR - PREMIUMS	17.25
	0301 - O/S - OTHER-LABOR-3RD PARTY	11,391.65
	0408 - PM - PROPANE	93.10
	0427 - PM - OTHER	21,268.26
	0512 - T/E - VEHICLES/EQUIPMENT: UTILITY OWNED (ALLOC)	5,101.57
	07XX - BURDENS	39,429.20
2009 Total		<u>102,066.62</u>

2010	0110 - LABOR - BARGAINING UNIT - STRAIGHT TIME	27,698.74
	0145 - LABOR - PREMIUMS	28.13

**Salvage Charges**

2007	ENVIRONMENTAL PROTECTION SERVICES	13,795.50
	Journal Import Created (Sale of Transformers)	(20,935.30)
	SOLOMON CORPORATION	(56,134.28)
	TRANSFORMER DECOMMISSIONING INC.	(36,238.31)
2007 Total		<u>(127,103.39)</u>

2008	ENVIRONMENTAL PROTECTION SERVICES	(3,551.00)
	Journal Import Created (Sale of Transformers)	(32,230.00)
	Reimbursement for Salvaged Transformers	(15,812.64)
	SOLOMON CORPORATION	(104,163.28)
	TRANSFORMER DECOMMISSIONING, INC.	(60,114.52)
2008 Total		<u>(215,871.44)</u>

2009	BAKER IRON AND METAL	(1,059.16)
	ENVIRONMENTAL PROTECTION SERVICES	(7,799.00)
	Journal Import Created (Sale of Transformers)	(10,790.00)
	SOLOMON CORPORATION	(55,815.92)
	TRANSFORMER DECOMMISSIONING, INC.	(85,119.50)
2009 Total		<u>(160,583.58)</u>

2010	BAKER IRON AND METAL	(3,795.33)
	ENVIRONMENTAL PROTECTION SERVICES	(4,034.25)

Charnas

	0301 - O/S - OTHER-LABOR-3RD PARTY	16,378.66		Reimbursement for Salvaged Transformers	(3,000.00)
	0427 - PM - OTHER	18,987.22		SOLOMON COORPORATION	(20,747.05)
	0437 - PM - WASTE DISPOSAL	8,591.16		TRANSFORMER DECOMMISSIONING, INC.	(162,223.88)
	0512 - T/E - VEHICLES/EQUIPMENT: UTILITY OWNED (ALLOC)	4,874.69	2010 Total		<u>(193,800.51)</u>
	07XX - BURDENS	41,033.02			
2010 Total		<u>117,591.62</u>			
2011	0110 - LABOR - BARGAINING UNIT - STRAIGHT TIME	16,828.58	2011	BAKER IRON & METAL COMPANY	(3,050.45)
thru Sep	0111 - LABOR - BARGAINING UNIT - OVERTIME	280.32	thru Sep	ENVIRONMENTAL PROTECTION SERV.	(7,755.00)
	0145 - LABOR - PREMIUMS	13.50		Journal Import Created (Sale of Transformers)	(16,118.02)
	0301 - O/S - OTHER-LABOR-3RD PARTY	18,369.73		SOLOMON COORPORATION	(14,373.50)
	0416 - PM - LUBRICANTS	32.80		TRANSFORMER DECOMMISSIONING, INC	<u>(107,261.90)</u>
	0427 - PM - OTHER	74,583.51			<u>(148,558.87)</u>
	0437 - PM - WASTE DISPOSAL	3,961.75			
	0512 - T/E - VEHICLES/EQUIPMENT: UTILITY OWNED (ALLOC)	2,490.32			
	07XX - BURDENS	35,274.14			
2011 Total		<u>151,834.65</u>			

**Wiseman, Sara**

---

**From:** Spanos, John J. <jspanos@GFNET.com>  
**Sent:** Wednesday, November 23, 2011 4:15 PM  
**To:** Wiseman, Sara; Riggs, Eric  
**Subject:** LGE/KU  
**Attachments:** LG&E Common Preliminary Depr Calcs.pdf; LG&E Electric Preliminary Depr Calc.pdf; LG&E Gas Preliminary Depr Calc.pdf; KU Preliminary Depr Calc.pdf

Here are some schedules for you to review. I will speak with you on Monday.

Have a nice holiday.

John



**LOUISVILLE GAS AND ELECTRIC  
COMMON PLANT**

**TABLE 3. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND  
CALCULATED ANNUAL DEPRECIATION RATES AS OF SEPTEMBER 30, 2011**

ACCOUNT	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE	
						ACCRUAL AMOUNT	ACCRUAL RATE		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)	
<b>DEPRECIABLE PLANT</b>									
303.00	COMPUTER SOFTWARE	10-SQ	0	19,352,441.33	10,397,012	8,955,429	1,005,317	5.19	8.9
303.10	CCS SOFTWARE	10-SQ	0	44,457,452.68	10,254,884	34,202,569	4,331,240	9.74	7.9
<b>STRUCTURES AND IMPROVEMENTS</b>									
390.10	GENERAL OFFICE	35-R2	(10)	61,082,177.27	18,584,280	48,606,115	2,094,957	3.43	23.2
390.20	TRANSPORTATION	25-R2.5	(5)	412,150.57	(476,594)	909,352	114,286	27.73	8.0
390.30	STORES	45-R3	(5)	10,873,331.24	7,437,853	3,979,145	158,891	1.46	25.0
390.40	SHOPS	45-R4	(5)	536,692.08	169,019	394,508	16,830	3.14	23.4
390.60	MICROWAVE	45-R3	(5)	1,078,816.30	239,336	893,421	24,828	2.30	36.0
<b>OFFICE FURNITURE AND EQUIPMENT</b>									
391.10	FURNITURE	20-SQ	0	13,162,304.18	7,234,576	5,927,728	2,006,682	15.25	3.0
391.20	EQUIPMENT	15-SQ	0	3,784,188.23	2,418,338	1,365,850	208,635	5.51	6.5
391.30	COMPUTER EQUIPMENT	5-SQ	0	16,200,423.01	14,775,196	1,425,227	308,491	1.90	4.6
391.31	PERSONAL COMPUTER	4-SQ	0	4,192,264.11	2,407,744	1,784,520	730,061	17.41	2.4
391.33	COMPUTER EQUIPMENT - ECR 2006	10-SQ	0	77,639.12	81,902	(4,263)	0	0.00	0.0
391.40	SECURITY EQUIPMENT	10-SQ	0	3,200,634.68	1,560,125	1,640,510	500,165	15.63	3.3
392.10	TRANSPORTATION EQUIPMENT - CARS AND TRUCKS	10-S1	0	245,096.51	113,568	131,529	14,288	5.83	9.2
392.20	TRANSPORTATION EQUIPMENT - TRAILERS	27-O1	5	83,874.30	28,103	51,578	2,457	2.93	21.0
393.00	STORES EQUIPMENT	25-SQ	0	1,251,981.64	649,793	602,189	72,784	5.81	8.3
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	25-SQ	0	4,053,226.19	1,421,973	2,631,253	220,772	5.45	11.9
396.10	POWER OPERATED EQUIPMENT - TRMS	25-R4	0	235,831.06	206,565	29,266	1,258	0.53	23.3
396.20	POWER OPERATED EQUIPMENT - OTHER	25-S1.5	0	14,147.08	9,145	5,002	633	4.47	7.9
397.00	COMMUNICATION EQUIPMENT	15-SQ	0	41,229,509.62	22,901,215	18,328,295	2,887,608	7.00	6.3
397.10	COMMUNICATION EQUIPMENT - COMPUTER	15-SQ	0	6,422,469.22	5,793,244	629,225	63,895	0.99	9.8
398.00	MISCELLANEOUS EQUIPMENT	10-SQ	0	616,205.66	758,239	(142,033)	0	0.00	0.0
<b>TOTAL DEPRECIABLE PLANT</b>				<b>232,562,856.08</b>	<b>106,965,516</b>	<b>132,346,415</b>	<b>14,764,078</b>	<b>6.35</b>	<b>9.0</b>
<b>NONDEPRECIABLE PLANT</b>									
301.00	ORGANIZATION			83,782.29	0				
302.00	FRANCHISES AND CONSENTS			4,200.00	4,200				
389.10	LAND			1,685,316.06	0				
389.20	LAND RIGHTS			202,094.94	133,376				
<b>TOTAL NONDEPRECIABLE PLANT</b>				<b>1,975,393.29</b>	<b>137,576</b>				
<b>TOTAL COMMON PLANT</b>				<b>234,538,249.37</b>	<b>107,103,092</b>	<b>132,346,415</b>	<b>14,764,078</b>		

LOUISVILLE GAS AND ELECTRIC  
ELECTRIC PLANT

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND  
CALCULATED ANNUAL DEPRECIATION RATES AS OF SEPTEMBER 30, 2011

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL ACCRUAL AMOUNT (7)	ACCRUAL RATE (8)=(7)/(4)	COMPOSITE REMAINING LIFE (9)=(6)/(7)	
<b>DEPRECIABLE PLANT</b>									
<b>STEAM PRODUCTION PLANT</b>									
311.00	<b>STRUCTURES AND IMPROVEMENTS</b>								
	CANE RUN UNIT 1	FULLY ACCRUED *	(11)	4,233,239.48	5,054,956	(356,060)	0	-	
	CANE RUN UNIT 2	FULLY ACCRUED *	(11)	2,102,422.45	2,106,203	227,486	0	-	
	CANE RUN UNIT 3	FULLY ACCRUED *	(11)	3,536,934.45	5,917,985	(1,991,988)	0	-	
	CANE RUN UNIT 4	100-S1.5	*	(11)	4,043,967.98	4,643,697	(154,893)	0	
	CANE RUN-SO2 UNIT 4	100-S1.5	*	(11)	760,360.00	1,727,047	(883,047)	0	
	CANE RUN UNIT 5	100-S1.5	*	(11)	6,266,327.41	6,240,881	714,742	168,434	2.69
	CANE RUN-SO2 UNIT 5	100-S1.5	*	(11)	1,696,435.00	2,346,911	(463,868)	0	-
	CANE RUN UNIT 6	100-S1.5	*	(11)	27,220,124.61	16,572,226	13,642,112	3,217,526	11.82
	CANE RUN-SO2 UNIT 6	100-S1.5	*	(11)	2,004,301.46	2,195,565	29,210	6,873	0.34
	MILL CREEK UNIT 1	100-S1.5	*	(20)	19,424,315.21	17,561,586	5,747,592	196,353	1.01
	MILL CREEK-SO2 UNIT 1	100-S1.5	*	(20)	1,709,710.55	1,967,428	84,225	2,872	0.17
	MILL CREEK UNIT 2	100-S1.5	*	(20)	11,376,066.64	9,895,981	3,755,299	121,376	1.07
	MILL CREEK-SO2 UNIT 2	100-S1.5	*	(20)	1,393,404.00	1,623,417	48,668	1,565	0.11
	MILL CREEK UNIT 3	100-S1.5	*	(20)	24,500,220.48	20,415,772	8,984,493	262,018	1.07
	MILL CREEK-SO2 UNIT 3	100-S1.5	*	(20)	362,867.00	484,414	(48,974)	0	-
	MILL CREEK UNIT 4	100-S1.5	*	(20)	64,089,746.64	38,310,815	38,596,881	1,004,757	1.57
	MILL CREEK-SO2 UNIT 4	100-S1.5	*	(20)	5,330,551.76	4,961,759	1,434,903	37,524	0.70
	TRIMBLE COUNTY - UNIT 1	100-S1.5	*	(22)	115,176,310.78	61,022,528	79,492,571	1,755,022	1.52
	TRIMBLE COUNTY - SO2 UNIT 1	100-S1.5	*	(22)	493,909.75	364,032	238,538	5,211	1.06
	TRIMBLE COUNTY - UNIT 2	100-S1.5	*	(22)	14,193,509.98	224,759	17,091,323	296,852	2.09
	<b>TOTAL ACCOUNT 311 - STRUCTURES AND IMPROVEMENTS</b>			<b>309,914,725.63</b>	<b>203,637,962</b>	<b>166,169,213</b>	<b>7,076,383</b>	<b>2.28</b>	<b>23.5</b>
312.00	<b>BOILER PLANT EQUIPMENT</b>								
	CANE RUN UNIT 1	FULLY ACCRUED *	(11)	1,053,742.00	1,228,538	(58,884)	0	-	
	CANE RUN UNIT 2	FULLY ACCRUED *	(11)	132,837.00	152,755	(5,306)	0	-	
	CANE RUN UNIT 3	FULLY ACCRUED *	(11)	711,484.00	1,182,186	(392,439)	0	-	
	CANE RUN UNIT 4	50-R1.5	*	(11)	31,333,864.66	21,295,854	13,484,736	3,241,800	10.35
	CANE RUN-SO2 UNIT 4	50-R1.5	*	(11)	17,050,367.50	19,339,484	(413,576)	0	-
	CANE RUN UNIT 5	50-R1.5	*	(11)	38,491,906.42	18,069,035	24,656,981	5,895,052	15.32
	CANE RUN-SO2 UNIT 5	50-R1.5	*	(11)	27,977,906.37	29,965,280	1,090,196	260,563	0.93
	CANE RUN UNIT 6	50-R1.5	*	(11)	57,565,272.44	28,001,988	35,895,464	8,592,459	14.93
	CANE RUN-SO2 UNIT 6	50-R1.5	*	(11)	32,458,666.05	28,019,802	8,009,317	1,919,861	5.91
	MILL CREEK UNIT 1	50-R1.5	*	(20)	55,623,982.37	33,818,281	32,930,498	1,264,775	2.27
	MILL CREEK-SO2 UNIT 1	50-R1.5	*	(20)	43,569,500.63	32,068,182	20,215,219	768,619	1.76
	MILL CREEK UNIT 2	50-R1.5	*	(20)	53,278,157.85	26,384,807	37,548,982	1,380,814	2.59
	MILL CREEK-SO2 UNIT 2	50-R1.5	*	(20)	35,643,856.63	27,927,832	14,844,796	541,466	1.52
	MILL CREEK UNIT 3	50-R1.5	*	(20)	143,681,983.42	65,226,426	107,191,952	3,570,511	2.49
	MILL CREEK-SO2 UNIT 3	50-R1.5	*	(20)	63,237,332.54	35,518,084	40,366,715	1,345,085	2.13
	MILL CREEK UNIT 4	50-R1.5	*	(20)	248,117,446.31	102,096,048	195,644,888	6,167,567	2.49
	MILL CREEK-SO2 UNIT 4	50-R1.5	*	(20)	114,530,304.83	76,390,482	61,045,884	1,910,043	1.67
	TRIMBLE COUNTY - UNIT 1	50-R1.5	*	(22)	217,311,139.88	72,629,672	192,489,919	5,620,175	2.59
	TRIMBLE COUNTY - SO2 UNIT 1	50-R1.5	*	(22)	63,774,643.01	46,000,911	31,804,153	933,395	1.46
	TRIMBLE COUNTY - UNIT 2	50-R1.5	*	(22)	118,507,665.70	3,587,194	140,992,158	3,094,005	2.61
	TRIMBLE COUNTY - SO2 UNIT 2	50-R1.5	*	(22)	14,214,369.79	408,633	16,932,898	371,580	2.61
	<b>TOTAL ACCOUNT 312 - BOILER PLANT EQUIPMENT</b>			<b>1,378,266,429.40</b>	<b>669,311,476</b>	<b>974,274,551</b>	<b>46,877,770</b>	<b>3.40</b>	<b>20.8</b>

**LOUISVILLE GAS AND ELECTRIC  
ELECTRIC PLANT**

**TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND  
CALCULATED ANNUAL DEPRECIATION RATES AS OF SEPTEMBER 30, 2011**

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (9)=(6)/(7)
						ACCRUAL AMOUNT (7)	ACCRUAL RATE (8)=(7)/(4)	
312.01	BOILER PLANT EQUIPMENT - LOCOMOTIVE							
	CANE RUN LOCOMOTIVE	25-R2 *	51,549.42	55,220	(3,671)	0	-	-
	MILL CREEK-LOCOMOTIVE	25-R2 *	613,424.43	485,744	127,680	33,874	5.52	3.8
	<i>TOTAL ACCOUNT 312.01 - BOILER PLANT EQUIPMENT - LOCOMOTIVE</i>		664,973.85	540,964	124,009	33,874	5.09	3.7
312.02	BOILER PLANT EQUIPMENT - RAIL CARS							
	CANE RUN LOCOMOTIVE - RAILCARS	25-R2 *	1,501,772.81	1,149,816	352,157	89,380	5.95	3.9
	MILL CREEK-LOCOMOTIVE RAILCARS	25-R2 *	2,298,377.65	2,190,906	107,472	9,511	0.41	11.3
	<i>TOTAL ACCOUNT 312.02 - BOILER PLANT EQUIPMENT - RAIL CARS</i>		3,800,150.46	3,340,522	459,629	98,891	2.60	4.6
314.00	TURBOGENERATOR UNITS							
	CANE RUN UNIT 1	FULLY ACCRUED *	106,008.99	158,077	(40,407)	0	-	-
	CANE RUN UNIT 2	FULLY ACCRUED *	19,999.00	20,929	1,270	0	-	-
	CANE RUN UNIT 3	FULLY ACCRUED *	581,177.00	1,004,855	(359,749)	0	-	-
	CANE RUN UNIT 4	60-S1.5 *	9,315,880.48	8,886,819	1,453,808	345,241	3.71	4.2
	CANE RUN UNIT 5	60-S1.5 *	7,931,771.74	7,782,596	1,021,671	241,899	3.05	4.2
	CANE RUN UNIT 6	60-S1.5 *	16,781,938.16	11,022,448	7,605,503	1,809,007	10.78	4.2
	MILL CREEK UNIT 1	60-S1.5 *	14,686,467.07	12,986,071	4,637,689	186,716	1.27	24.8
	MILL CREEK UNIT 2	60-S1.5 *	17,091,026.54	13,192,995	7,316,237	273,751	1.60	26.7
	MILL CREEK UNIT 3	60-S1.5 *	31,650,984.86	19,325,015	18,656,167	601,035	1.90	31.0
	MILL CREEK UNIT 4	60-S1.5 *	42,548,207.81	28,569,187	22,488,662	725,377	1.70	31.0
	TRIMBLE COUNTY - UNIT 1	60-S1.5 *	56,976,454.72	22,002,050	47,509,225	1,238,669	2.17	38.4
	TRIMBLE COUNTY - UNIT 2	60-S1.5 *	20,393,887.17	2,460,926	22,419,616	457,115	2.24	49.0
	<i>TOTAL ACCOUNT 314 - TURBOGENERATOR UNITS</i>		218,083,803.52	127,411,968	132,709,692	5,878,810	2.70	22.6
315.00	ACCESSORY ELECTRIC EQUIPMENT							
	CANE RUN UNIT 1	FULLY ACCRUED *	1,883,656.22	2,336,183	(245,325)	0	-	-
	CANE RUN UNIT 2	FULLY ACCRUED *	1,238,068.15	1,625,642	(251,386)	0	-	-
	CANE RUN UNIT 3	FULLY ACCRUED *	766,540.94	1,319,657	(468,797)	0	-	-
	CANE RUN UNIT 4	55-S2 *	5,920,913.98	4,061,886	2,510,329	601,367	10.16	4.2
	CANE RUN-SO2 UNIT 4	55-S2 *	987,949.00	2,240,557	(1,143,934)	0	-	-
	CANE RUN UNIT 5	55-S2 *	9,408,551.19	4,302,500	6,140,992	1,457,467	15.49	4.2
	CANE RUN-SO2 UNIT 5	55-S2 *	2,216,498.98	3,093,413	(633,099)	0	-	-
	CANE RUN UNIT 6	55-S2 *	12,585,531.91	6,446,327	7,523,613	1,787,509	14.20	4.2
	CANE RUN-SO2 UNIT 6	55-S2 *	2,199,914.33	2,873,541	(431,636)	0	-	-
	MILL CREEK UNIT 1	55-S2 *	15,502,208.70	8,679,688	9,922,962	381,753	2.46	26.0
	MILL CREEK-SO2 UNIT 1	55-S2 *	5,541,695.00	6,316,643	333,391	13,367	0.24	24.9
	MILL CREEK UNIT 2	55-S2 *	7,415,271.51	5,369,870	3,528,456	143,653	1.94	24.6
	MILL CREEK-SO2 UNIT 2	55-S2 *	4,505,053.40	5,185,485	220,579	8,857	0.20	24.9
	MILL CREEK UNIT 3	55-S2 *	15,049,876.64	12,866,653	5,193,199	212,086	1.41	24.5
	MILL CREEK-SO2 UNIT 3	55-S2 *	2,531,773.00	3,343,490	(305,362)	0	-	-
	MILL CREEK UNIT 4	55-S2 *	23,961,752.12	17,500,787	11,253,316	418,790	1.75	26.9
	MILL CREEK-SO2 UNIT 4	55-S2 *	5,864,978.52	5,787,587	1,250,387	47,489	0.81	26.3
	TRIMBLE COUNTY - UNIT 1	55-S2 *	49,141,864.44	24,887,540	35,065,535	1,055,299	2.15	33.2
	TRIMBLE COUNTY - SO2 UNIT 1	55-S2 *	2,736,920.00	2,311,293	1,027,749	31,422	1.15	32.7
	TRIMBLE COUNTY - UNIT 2	55-S2 *	8,295,639.09	140,073	9,980,607	199,909	2.41	49.9
	<i>TOTAL ACCOUNT 315 - ACCESSORY ELECTRIC EQUIPMENT</i>		177,754,657.12	120,688,815	90,471,576	6,358,968	3.58	14.2
316.00	MISCELLANEOUS PLANT EQUIPMENT							
	CANE RUN UNIT 1	FULLY ACCRUED *	38,745.62	23,532	19,476	0	-	-
	CANE RUN UNIT 3	FULLY ACCRUED *	11,664.48	12,868	80	0	-	-
	CANE RUN UNIT 4	40-R2.5 *	87,249.03	19,634	77,212	18,342	21.02	4.2

LOUISVILLE GAS AND ELECTRIC  
ELECTRIC PLANT

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND  
CALCULATED ANNUAL DEPRECIATION RATES AS OF SEPTEMBER 30, 2011

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (9)=(6)/(7)	
						ACCRUAL AMOUNT (7)	ACCRUAL RATE (8)=(7)/(4)		
316.00	MISCELLANEOUS PLANT EQUIPMENT, cont.								
	CANE RUN-SO2 UNIT 4	40-R2.5 *	6,464.30	16,831	(9,656)	0	-	-	-
	CANE RUN UNIT 5	40-R2.5 *	96,972.33	35,494	72,145	17,104	17.64	4.2	
	CANE RUN-SO2 UNIT 5	40-R2.5 *	47,299.47	73,528	(21,026)	0	-	-	-
	CANE RUN UNIT 6	40-R2.5 *	2,930,864.12	1,351,337	1,901,922	455,176	15.53	4.2	
	CANE RUN-SO2 UNIT 6	40-R2.5 *	31,568.91	50,929	(15,888)	0	-	-	-
	MILL CREEK UNIT 1	40-R2.5 *	740,548.61	484,325	404,333	23,406	3.16	17.3	
	MILL CREEK UNIT 2	40-R2.5 *	125,820.55	93,868	57,117	3,036	2.41	18.8	
	MILL CREEK UNIT 3	40-R2.5 *	410,129.30	321,193	170,962	7,389	1.80	23.1	
	MILL CREEK UNIT 4	40-R2.5 *	7,111,544.92	2,559,426	5,974,428	209,072	2.94	28.6	
	MILL CREEK-SO2 UNIT 4	40-R2.5 *	74,850.91	37,740	52,081	1,713	2.29	30.4	
	TRIMBLE COUNTY - UNIT 1	40-R2.5 *	2,934,761.74	1,183,622	2,396,787	93,396	3.18	25.7	
	TRIMBLE COUNTY - UNIT 2	40-R2.5 *	1,489,297.70	30,768	1,786,175	45,231	3.04	39.5	
	<b>TOTAL ACCOUNT 316 - MISCELLANEOUS PLANT EQUIPMENT</b>		<b>16,137,781.99</b>	<b>6,295,095</b>	<b>12,866,148</b>	<b>873,865</b>	<b>5.42</b>	<b>14.7</b>	
	<b>TOTAL STEAM PRODUCTION PLANT</b>		<b>2,104,622,521.97</b>	<b>1,131,226,802</b>	<b>1,377,094,818</b>	<b>67,198,561</b>			
	<b>HYDROELECTRIC PRODUCTION PLANT</b>								
331.00	STRUCTURES AND IMPROVEMENTS								
	OHIO FALLS - NON-PROJECT	100-S2.5 *	65,796.14	38,780	30,306	1,007	1.53	30.1	
	OHIO FALLS - PROJECT 289	100-S2.5 *	4,722,579.68	4,266,893	691,616	20,365	0.43	34.0	
	<b>TOTAL ACCOUNT 331 - STRUCTURES AND IMPROVEMENTS</b>		<b>4,788,375.82</b>	<b>4,305,673</b>	<b>722,122</b>	<b>21,372</b>	<b>0.45</b>	<b>33.8</b>	
332.00	RESERVOIRS, DAMS & WATERWAY								
	OHIO FALLS - PROJECT 289	100-S2.5 *	11,690,251.61	1,608,637	10,666,127	314,010	2.69	34.0	
	<b>TOTAL ACCOUNT 332 - RESERVOIRS, DAMS &amp; WATERWAY</b>		<b>11,690,251.61</b>	<b>1,608,637</b>	<b>10,666,127</b>	<b>314,010</b>	<b>2.69</b>	<b>34.0</b>	
333.00	WATER WHEELS, TURBINES & GENERATORS								
	OHIO FALLS - PROJECT 289	100-S2.5 *	19,945,213.62	903,265	20,039,209	597,626	3.00	33.5	
	<b>TOTAL ACCOUNT 333 - WATER WHEELS, TURBINES &amp; GENERATORS</b>		<b>19,945,213.62</b>	<b>903,265</b>	<b>20,039,209</b>	<b>597,626</b>	<b>3.00</b>	<b>33.5</b>	
334.00	ACCESSORY ELECTRIC EQUIPMENT								
	OHIO FALLS - PROJECT 289	80-S4 *	5,509,836.22	1,901,414	3,883,914	114,218	2.07	34.0	
	<b>TOTAL ACCOUNT 334 - ACCESSORY ELECTRIC EQUIPMENT</b>		<b>5,509,836.22</b>	<b>1,901,414</b>	<b>3,883,914</b>	<b>114,218</b>	<b>2.07</b>	<b>34.0</b>	
335.00	MISCELLANEOUS PLANT EQUIPMENT								
	OHIO FALLS - NON-PROJECT	80-S1.5 *	25,458.41	3,614	23,117	730	2.87	31.7	
	OHIO FALLS - PROJECT 289	80-S1.5 *	459,841.56	50,179	432,655	13,138	2.86	32.9	
	<b>TOTAL ACCOUNT 335 - MISCELLANEOUS PLANT EQUIPMENT</b>		<b>485,299.97</b>	<b>53,793</b>	<b>455,772</b>	<b>13,868</b>	<b>2.86</b>	<b>32.9</b>	
336.00	ROADS, RAILROADS & BRIDGES								
	OHIO FALLS - PROJECT 289	80-S4 *	29,930.61	17,806	13,621	708	2.37	19.2	
	<b>TOTAL ACCOUNT 336 - ROADS, RAILROADS &amp; BRIDGES</b>		<b>29,930.61</b>	<b>17,806</b>	<b>13,621</b>	<b>708</b>	<b>2.37</b>	<b>19.2</b>	
	<b>TOTAL HYDROELECTRIC PRODUCTION PLANT</b>		<b>42,448,907.85</b>	<b>8,790,588</b>	<b>35,780,765</b>	<b>1,061,802</b>			

LOUISVILLE GAS AND ELECTRIC  
ELECTRIC PLANTTABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND  
CALCULATED ANNUAL DEPRECIATION RATES AS OF SEPTEMBER 30, 2011

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (9)=(6)/(7)
						ACCRUAL AMOUNT (7)	ACCRUAL RATE (8)=(7)/(4)	
<b>OTHER PRODUCTION PLANT</b>								
341.00	STRUCTURES AND IMPROVEMENTS							
	CANE RUN GT 11	55-R3 *	103,445.49	24,958	83,660	12,619	12.20	6.6
	ZORN AND RIVER ROAD GAS TURBINE	55-R3 *	8,241.14	9,965	(1,312)	0	-	-
	PADDY'S RUN-GENERATOR 12	55-R3 *	64,113.35	52,489	14,830	2,200	3.43	6.7
	PADDY'S RUN-GENERATOR 13	55-R3 *	2,158,698.12	737,742	1,528,891	54,158	2.51	28.2
	BROWN COMBUSTION TURBINE #5	55-R3 *	858,538.64	293,500	607,966	22,205	2.59	27.4
	E W BROWN # 6	55-R3 *	105,977.86	33,754	77,523	3,119	2.94	24.9
	E W BROWN # 7	55-R3 *	144,356.29	46,350	105,224	4,094	2.84	25.7
	TRIMBLE COUNTY #5	55-R3 *	1,555,655.08	474,093	1,159,345	39,672	2.55	29.2
	TRIMBLE COUNTY #6	55-R3 *	1,467,923.89	451,695	1,089,625	37,314	2.54	29.2
	TRIMBLE COUNTY #7	55-R3 *	2,083,698.13	516,141	1,671,742	53,667	2.58	31.2
	TRIMBLE COUNTY #8	55-R3 *	2,075,526.50	514,117	1,665,186	53,457	2.58	31.2
	TRIMBLE COUNTY #9	55-R3 *	2,137,402.33	523,334	1,720,938	55,247	2.58	31.1
	TRIMBLE COUNTY #10	55-R3 *	2,132,789.69	522,205	1,717,224	55,128	2.58	31.1
	<b>TOTAL ACCOUNT 341 - STRUCTURES AND IMPROVEMENTS</b>		14,896,366.51	4,200,343	11,440,842	392,880	2.64	29.1
342.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES							
	CANE RUN GT 11	50-R3 *	118,873.81	79,996	44,822	6,842	5.76	6.6
	ZORN AND RIVER ROAD GAS TURBINE	50-R3 *	23,433.81	12,785	11,821	1,527	6.52	7.7
	PADDY'S RUN-GENERATOR 11	50-R3 *	9,237.57	11,177	(1,478)	0	-	-
	PADDY'S RUN-GENERATOR 12	50-R3 *	21,667.08	13,871	8,879	1,317	6.08	6.7
	PADDY'S RUN-GENERATOR 13	50-R3 *	2,255,338.17	767,717	1,600,388	57,698	2.56	27.7
	BROWN COMBUSTION TURBINE #5	50-R3 *	846,906.63	221,824	667,428	24,665	2.91	27.1
	E W BROWN # 6	50-R3 *	403,060.13	46,514	376,699	15,289	3.79	24.6
	E W BROWN # 7	50-R3 *	141,363.16	(49,799)	198,230	7,636	5.40	26.0
	TRIMBLE COUNTY #5	50-R3 *	97,996.90	30,229	72,668	2,533	2.58	28.7
	TRIMBLE COUNTY #6	50-R3 *	97,861.58	30,191	72,564	2,529	2.58	28.7
	TRIMBLE COUNTY CT PIPELINE	50-R3 *	1,998,390.62	629,742	1,468,568	48,511	2.43	30.3
	TRIMBLE COUNTY #7	50-R3 *	338,423.07	84,009	271,335	8,858	2.62	30.6
	TRIMBLE COUNTY #8	50-R3 *	337,096.18	83,680	270,271	8,824	2.62	30.6
	TRIMBLE COUNTY #9	50-R3 *	347,146.53	85,182	279,322	9,119	2.63	30.6
	TRIMBLE COUNTY #10	50-R3 *	361,660.02	87,732	292,221	9,533	2.63	30.7
	<b>TOTAL ACCOUNT 342 - FUEL HOLDERS, PRODUCERS AND ACCESSORIES</b>		7,398,655.26	2,134,850	5,633,738	204,881	2.77	27.5
343.00	PRIME MOVERS							
	PADDY'S RUN-GENERATOR 13	30-R2 *	20,146,190.99	5,450,904	15,702,597	757,018	3.76	20.7
	BROWN COMBUSTION TURBINE #5	30-R2 *	15,877,891.00	4,840,793	11,830,993	571,953	3.60	20.7
	E W BROWN # 6	30-R2 *	19,929,917.08	2,187,378	18,739,035	953,515	4.78	19.7
	E W BROWN # 7	30-R2 *	18,239,647.01	4,668,584	14,483,045	730,180	4.00	19.8
	TRIMBLE COUNTY #5	30-R2 *	12,201,736.27	3,364,092	9,447,731	443,201	3.63	21.3
	TRIMBLE COUNTY #6	30-R2 *	12,621,069.55	4,068,628	9,183,495	432,798	3.43	21.2
	TRIMBLE COUNTY #7	30-R2 *	13,564,182.14	3,535,435	10,706,956	468,191	3.45	22.9
	TRIMBLE COUNTY #8	30-R2 *	13,449,137.33	3,502,924	10,618,670	464,172	3.45	22.9
	TRIMBLE COUNTY #9	30-R2 *	13,359,727.29	3,343,462	10,684,252	466,502	3.49	22.9
	TRIMBLE COUNTY #10	30-R2 *	13,305,119.82	3,328,856	10,641,520	464,890	3.49	22.9
	<b>TOTAL ACCOUNT 343 - PRIME MOVERS</b>		152,694,618.48	38,291,056	122,038,294	5,752,420	3.77	21.2
344.00	GENERATORS							
	CANE RUN GT 11	60-S3 *	2,910,123.60	1,992,007	1,063,623	159,432	5.48	6.7
	ZORN AND RIVER ROAD GAS TURBINE	60-S3 *	1,827,580.88	1,949,997	(31,037)	0	-	-
	PADDY'S RUN-GENERATOR 11	60-S3 *	1,523,115.56	1,642,256	(42,985)	0	-	-

**LOUISVILLE GAS AND ELECTRIC  
ELECTRIC PLANT**

**TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND  
CALCULATED ANNUAL DEPRECIATION RATES AS OF SEPTEMBER 30, 2011**

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (9)=(6)/(7)
						ACCRUAL AMOUNT (7)	ACCRUAL RATE (8)=(7)/(4)	
344.00	GENERATORS, cont.							
	PADDY'S RUN-GENERATOR 12	60-S3 *	2,991,589.41	3,356,912	(215,743)	0	-	-
	PADDY'S RUN-GENERATOR 13	60-S3 *	5,859,857.93	1,994,792	4,158,059	142,350	2.43	29.2
	BROWN COMBUSTION TURBINE #5	60-S3 *	3,249,359.88	1,045,252	2,366,576	83,615	2.57	28.3
	E W BROWN # 6	60-S3 *	2,417,994.54	875,777	1,663,117	65,400	2.70	25.4
	E W BROWN # 7	60-S3 *	2,421,079.26	853,894	1,688,239	64,045	2.65	26.4
	TRIMBLE COUNTY #5	60-S3 *	1,539,295.24	471,528	1,144,732	37,591	2.46	30.2
	TRIMBLE COUNTY #6	60-S3 *	1,537,167.60	470,953	1,143,073	37,836	2.46	30.2
	TRIMBLE COUNTY #7	60-S3 *	1,726,823.88	424,978	1,388,187	43,098	2.50	32.2
	TRIMBLE COUNTY #8	60-S3 *	1,717,276.72	422,629	1,380,512	42,860	2.50	32.2
	TRIMBLE COUNTY #9	60-S3 *	1,728,008.37	420,331	1,394,078	43,281	2.50	32.2
	TRIMBLE COUNTY #10	60-S3 *	1,722,674.29	419,033	1,389,775	43,147	2.50	32.2
	<b>TOTAL ACCOUNT 344 - GENERATORS</b>		<b>33,171,947.16</b>	<b>16,340,339</b>	<b>18,490,206</b>	<b>762,955</b>	<b>2.30</b>	<b>24.2</b>
345.00	ACCESSORY ELECTRIC EQUIPMENT							
	CANE RUN GT 11	50-S1.5 *	116,627.22	130,641	(8,182)	0	-	-
	ZORN AND RIVER ROAD GAS TURBINE	50-S1.5 *	44,282.77	50,839	(4,342)	0	-	-
	PADDY'S RUN-GENERATOR 11	50-S1.5 *	68,109.35	70,157	1,358	203	0.30	6.7
	PADDY'S RUN-GENERATOR 12	50-S1.5 *	912,641.50	135,768	822,506	122,115	13.38	6.7
	PADDY'S RUN-GENERATOR 13	50-S1.5 *	2,778,992.60	969,681	1,948,261	72,912	2.62	26.7
	BROWN COMBUSTION TURBINE #5	50-S1.5 *	2,588,422.56	899,472	1,818,372	69,879	2.70	26.0
	E W BROWN # 6	50-S1.5 *	970,189.22	351,363	667,336	28,245	2.91	23.6
	E W BROWN # 7	50-S1.5 *	953,200.45	342,047	658,813	27,066	2.84	24.3
	TRIMBLE COUNTY #5	50-S1.5 *	706,963.22	207,510	534,801	19,251	2.72	27.8
	TRIMBLE COUNTY #6	50-S1.5 *	1,594,892.41	433,792	1,240,845	44,826	2.81	27.7
	TRIMBLE COUNTY #7	50-S1.5 *	1,843,364.42	465,260	1,470,273	49,653	2.69	29.6
	TRIMBLE COUNTY #8	50-S1.5 *	1,836,141.17	463,436	1,464,512	49,458	2.69	29.6
	TRIMBLE COUNTY #9	50-S1.5 *	1,890,840.33	471,847	1,513,535	51,114	2.70	29.6
	TRIMBLE COUNTY #10	50-S1.5 *	4,387,836.09	938,917	3,668,311	123,835	2.82	29.6
	<b>TOTAL ACCOUNT 345 - ACCESSORY ELECTRIC EQUIPMENT</b>		<b>20,692,503.31</b>	<b>5,930,730</b>	<b>15,796,399</b>	<b>658,557</b>	<b>3.18</b>	<b>24.0</b>
346.00	MISCELLANEOUS PLANT EQUIPMENT							
	ZORN AND RIVER ROAD GAS TURBINE	50-S3 *	9,488.39	368	9,595	1,238	13.05	7.8
	PADDY'S RUN-GENERATOR 11	50-S3 *	9,494.38	374	9,595	1,421	14.97	6.8
	PADDY'S RUN-GENERATOR 13	50-S3 *	1,281,034.19	425,537	919,549	32,446	2.53	28.3
	BROWN COMBUSTION TURBINE #5	50-S3 *	2,395,225.12	798,905	1,716,081	62,334	2.60	27.5
	E W BROWN # 6	50-S3 *	22,455.77	7,989	15,590	622	2.77	25.1
	E W BROWN # 7	50-S3 *	23,047.78	7,977	16,223	626	2.71	26.0
	TRIMBLE COUNTY #5	50-S3 *	14,528.92	3,818	11,437	382	2.63	29.9
	TRIMBLE COUNTY #7	50-S3 *	5,204.51	1,258	4,207	134	2.57	31.4
	TRIMBLE COUNTY #8	50-S3 *	5,182.59	1,252	4,190	134	2.59	31.3
	TRIMBLE COUNTY #9	50-S3 *	5,328.44	1,273	4,322	138	2.59	31.3
	TRIMBLE COUNTY #10	50-S3 *	25,332.91	2,213	24,387	760	3.00	32.1
	<b>TOTAL ACCOUNT 346 - MISCELLANEOUS PLANT EQUIPMENT</b>		<b>3,796,323.00</b>	<b>1,250,964</b>	<b>2,735,176</b>	<b>100,234</b>	<b>2.64</b>	<b>27.3</b>
	<b>TOTAL OTHER PRODUCTION PLANT</b>		<b>232,650,413.72</b>	<b>68,148,282</b>	<b>176,134,655</b>	<b>7,871,927</b>		

LOUISVILLE GAS AND ELECTRIC  
ELECTRIC PLANT

**TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND  
CALCULATED ANNUAL DEPRECIATION RATES AS OF SEPTEMBER 30, 2011**

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL ACCRUAL AMOUNT (7)	ACCRUAL RATE (8)=(7)/(4)	COMPOSITE REMAINING LIFE (9)=(6)/(7)	
<b>TRANSMISSION PLANT</b>									
350.10	LAND AND LAND RIGHTS	50-R3	0	7,781,410.59	2,195,658	5,585,753	164,101	2.11	34.0
352.10	STRUCTURES AND IMPROVEMENTS	55-R1.5	(5)	6,388,998.86	1,482,067	5,226,382	110,703	1.73	47.2
353.10	STATION EQUIPMENT	55-R2.5	(10)	125,256,346.64	69,229,094	68,552,887	1,712,096	1.37	40.0
354.00	TOWERS AND FIXTURES	70-R3	(50)	40,069,048.99	22,421,869	37,681,704	687,001	1.71	54.8
355.00	POLES AND FIXTURES	55-R2	(60)	52,701,745.62	17,947,515	66,375,278	1,512,871	2.87	43.9
356.00	OVERHEAD CONDUCTORS AND DEVICES	50-R2	(50)	47,092,064.70	24,398,759	46,239,338	1,345,697	2.86	34.4
357.00	UNDERGROUND CONDUIT	50-R3	0	2,437,093.57	606,662	1,830,432	46,195	1.90	39.6
358.00	UNDERGROUND CONDUCTORS AND DEVICES	35-R3	(10)	5,668,290.67	2,143,708	4,091,412	184,932	3.26	22.1
<b>TOTAL TRANSMISSION PLANT</b>				<b>287,394,999.64</b>	<b>140,425,332</b>	<b>235,583,186</b>	<b>5,763,596</b>		
<b>DISTRIBUTION PLANT</b>									
361.00	STRUCTURES AND IMPROVEMENTS	50-L1.5	(10)	4,035,093.57	1,928,830	2,509,773	63,456	1.57	39.6
362.00	STATION EQUIPMENT	50-R1.5	(15)	101,146,504.79	37,352,494	78,965,987	2,092,984	2.07	37.7
364.00	POLES, TOWERS, AND FIXTURES	50-R2.5	(80)	133,973,853.73	67,538,645	173,614,292	4,958,617	3.70	35.0
365.00	OVERHEAD CONDUCTORS AND DEVICES	50-R1.5	(70)	230,780,276.49	95,107,918	297,218,552	7,530,969	3.26	39.5
366.00	UNDERGROUND CONDUIT	70-R4	(30)	69,937,798.34	26,124,545	64,794,593	1,185,101	1.69	54.7
367.00	UNDERGROUND CONDUCTORS AND DEVICES	55-R3	(30)	142,188,468.06	47,880,915	136,964,093	3,075,894	2.16	44.5
368.00	LINE TRANSFORMERS	45-R3	(25)	137,526,875.53	62,481,612	109,426,982	3,532,226	2.57	31.0
369.10	SERVICES - UNDERGROUND	45-R2	(50)	5,495,276.64	1,728,587	6,514,328	190,269	3.46	34.2
369.20	SERVICES - OVERHEAD	45-S1.5	(100)	21,116,313.33	19,473,110	22,759,517	968,694	4.59	23.5
370.00	METERS	30-R4	0	37,683,253.24	19,557,946	18,105,307	1,360,024	3.61	13.3
373.10	STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD	30-L0.5	(30)	34,107,631.44	13,173,163	31,166,758	1,301,415	3.82	23.9
373.20	STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND	35-R2	(30)	48,112,083.98	21,198,133	41,347,576	1,653,791	3.44	25.0
<b>TOTAL DISTRIBUTION PLANT</b>				<b>966,083,429.14</b>	<b>413,545,898</b>	<b>983,387,758</b>	<b>27,913,440</b>		
<b>GENERAL PLANT</b>									
392.20	TRANSPORTATION EQUIPMENT - TRAILERS	30-R4	0	624,483.74	268,932	355,552	24,374	3.90	14.6
392.10	TRANSPORTATION EQUIPMENT - CARS AND TRUCKS	16-R2	0	8,116,089.48	7,025,654	1,090,435	70,662	0.87	15.4
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	25-SQ	0	4,561,326.70	1,591,914	2,969,413	207,597	4.55	14.3
396.10	POWER OPERATED EQUIPMENT - HOURLY RATED	20-R2.5	0	2,449,471.51	2,250,887	198,585	10,947	0.45	18.1
396.20	POWER OPERATED EQUIPMENT - OTHER	30-R1.5	0	155,515.69	30,150	125,366	5,034	3.24	24.9
<b>TOTAL GENERAL PLANT</b>				<b>15,906,887.12</b>	<b>11,167,537</b>	<b>4,739,351</b>	<b>318,814</b>		
<b>TOTAL DEPRECIABLE PLANT</b>				<b>3,649,107,159.44</b>	<b>1,773,304,439</b>	<b>2,812,720,533</b>	<b>110,127,940</b>		

LOUISVILLE GAS AND ELECTRIC  
ELECTRIC PLANT

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION RATES AS OF SEPTEMBER 30, 2011

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (9)=(5)/(7)
						ACCRUAL AMOUNT (7)	ACCRUAL RATE (8)=(7)/(4)	
NONDEPRECIABLE PLANT								
301.00	ORGANIZATION		2,240.29					
302.00	FRANCHISE AND CONSENTS		100.00	100				
310.20	LAND		6,193,327.37					
310.25	LAND		100,000.00					
330.20	LAND		6.50					
340.20	LAND		8,132.93					
350.20	LAND		1,573,048.99					
360.20	LAND		4,110,848.65					
<b>TOTAL NONDEPRECIABLE PLANT</b>			<b>11,987,704.73</b>	<b>100</b>				
<b>TOTAL ELECTRIC PLANT</b>			<b>3,661,094,864.17</b>	<b>1,773,304,539</b>	<b>2,812,720,533</b>	<b>110,127,940</b>		

\* LIFE SPAN PROCEDURE IS USED. CURVE SHOWN IS INTERIM SURVIVOR CURVE



LOUISVILLE GAS AND ELECTRIC  
GAS PLANT

TABLE 2. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND  
CALCULATED ANNUAL DEPRECIATION RATES AS OF SEPTEMBER 30, 2011

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL ACCRUAL AMOUNT (7)	ACCRUAL RATE (8)=(7)/(4)	COMPOSITE REMAINING LIFE (9)=(6)/(7)	
<b>DEPRECIABLE PLANT</b>									
<b>PRODUCTION PLANT</b>									
350.20	RIGHTS OF WAY	50-R4	0	95,613.59	70,451	25,163	528	0.55	47.7
351.20	COMPRESSOR STATION STRUCTURES	50-R2.5	(5)	5,913,446.15	914,788	5,294,330	112,933	1.91	46.9
351.30	MEASURING AND REGULATING STATION STRUCTURES	55-R2.5	(5)	33,151.61	14,636	20,173	375	1.13	53.8
351.40	OTHER STRUCTURES	50-R3	(5)	2,175,739.51	815,015	1,469,511	33,587	1.54	43.8
352.10	STORAGE LEASEHOLDS AND RIGHTS	65-R4	0	548,241.14	569,590	(21,349)	0	-	-
352.20	RESERVOIRS	55-R4	0	400,511.40	452,027	(51,516)	0	-	-
352.30	NONRECOVERABLE NATURAL GAS	50-SQ	0	9,648,855.00	7,750,184	1,898,671	80,569	0.84	23.6
352.40	WELL DRILLING	55-R2.5	(20)	2,479,720.03	2,360,882	614,782	17,735	0.72	34.7
352.50	WELL EQUIPMENT	45-R1.5	(15)	9,027,549.25	2,439,690	7,941,992	222,520	2.46	35.7
353.00	LINES	45-S1	(15)	14,711,465.70	7,223,324	9,694,862	293,394	1.99	33.0
354.00	COMPRESSOR STATION EQUIPMENT	45-S0.5	(5)	16,158,106.37	4,164,545	12,801,467	384,972	2.38	33.3
355.00	MEASURING AND REGULATING EQUIPMENT	40-R1	(5)	516,820.51	281,413	261,249	7,792	1.51	33.5
356.00	PURIFICATION EQUIPMENT	45-R2.5	(15)	11,984,362.25	5,239,910	8,542,107	236,216	1.97	36.2
357.00	OTHER EQUIPMENT	45-R2	(5)	1,618,972.27	344,518	1,355,403	36,382	2.25	37.3
<b>TOTAL PRODUCTION PLANT</b>				<b>75,312,554.78</b>	<b>32,640,973</b>	<b>49,846,845</b>	<b>1,426,983</b>	<b>1.89</b>	<b>34.9</b>
<b>TRANSMISSION PLANT</b>									
365.20	RIGHTS OF WAY	65-S3	0	220,659.05	208,689	11,970	360	0.16	33.3
367.00	MAINS	65-R2.5	(10)	18,728,639.44	12,023,652	8,577,851	146,252	0.78	58.7
<b>TOTAL TRANSMISSION PLANT</b>				<b>18,949,298.49</b>	<b>12,232,341</b>	<b>8,589,821</b>	<b>146,612</b>	<b>0.77</b>	<b>58.6</b>
<b>DISTRIBUTION PLANT</b>									
374.22	OTHER DISTRIBUTION LAND RIGHTS	65-S3	0	74,018.23	77,403	(3,385)	0	-	-
375.10	STRUCTURES & IMPROVEMENTS - CITY GATE STATION	55-R3	(5)	367,965.77	115,035	271,329	5,356	1.46	50.7
375.20	STRUCTURES & IMPROVEMENTS - OTHER DISTRIBUTION	35-L2	(10)	532,497.30	185,308	400,439	32,278	6.06	12.4
376.00	MAINS	65-S2	(35)	325,951,195.99	109,652,108	330,382,007	6,444,795	1.98	51.3
378.00	MEASURING AND REGULATING STATION EQUIP - GENERAL	41-S0	(10)	12,353,771.33	2,682,447	10,906,701	319,392	2.59	34.1
379.00	MEASURING AND REGULATING STATION EQUIP - CITY GATE	45-R1	(15)	4,383,870.12	1,643,204	3,398,247	93,323	2.13	36.4
380.00	SERVICES	42-S0.5	(60)	188,698,604.68	68,054,015	233,863,752	7,156,786	3.79	32.7
381.00	METERS	27-R2	0	36,356,526.13	7,245,073	29,111,453	1,906,473	-	-
383.00	HOUSE REGULATORS	30-R3	(10)	23,021,981.75	863,839	24,460,341	950,553	-	-
385.00	MEASURING AND REGULATING STATION EQUIPMENT	40-S2.5	(10)	944,360.15	96,997	941,799	28,375	3.00	33.2
387.00	OTHER EQUIPMENT	40-S2	0	51,112.34	19,177	31,935	1,439	2.82	22.2
<b>TOTAL DISTRIBUTION PLANT</b>				<b>592,735,903.79</b>	<b>190,634,606</b>	<b>633,764,618</b>	<b>16,938,770</b>	<b>2.86</b>	<b>37.4</b>

LOUISVILLE GAS AND ELECTRIC  
GAS PLANT

TABLE 2. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND  
CALCULATED ANNUAL DEPRECIATION RATES AS OF SEPTEMBER 30, 2011

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL ACCRUAL AMOUNT (7)	ACCRUAL RATE (8)=(7)/(4)	COMPOSITE REMAINING LIFE (9)=(6)/(7)
<b>GENERAL PLANT</b>								
392.10	TRANSPORTATION EQUIPMENT - CARS AND TRUCKS	10-L3	0	1,273,710.09	1,091,507	182,203	20,428	
392.20	TRANSPORTATION EQUIPMENT - TRAILERS	20-L1	0	504,760.57	211,414	293,347	22,554	4.47
394.00	TOOLS, SHOP, AND GARAGE EQUIPMENT	25-SQ	0	4,371,547.48	1,887,275	2,484,272	206,326	4.72
396.10	POWER OPERATED EQUIPMENT - HOURLY RATED	14-L2	0	2,378,223.39	2,074,316	303,907	22,568	
396.20	POWER OPERATED EQUIPMENT - OTHER	25-R1.5	0	<u>159,372.61</u>	<u>35,171</u>	<u>124,202</u>	<u>5,920</u>	3.71
	<b>TOTAL GENERAL PLANT</b>			<b>7,413,904.05</b>	<b>4,208,176</b>	<b>3,205,728</b>	<b>257,368</b>	<b>3.47</b>
	<b>TOTAL DEPRECIABLE PLANT</b>			<b>695,685,371.20</b>	<b>240,807,603</b>	<b>695,589,215</b>	<b>18,790,161</b>	<b>2.70</b>
<b>NONDEPRECIABLE PLANT</b>								
302.00	FRANCHISE AND CONSENTS			1,187.49	800			
350.10	LAND			32,864.07				
374.12	LAND			<u>59,724.58</u>				
	<b>TOTAL NONDEPRECIABLE PLANT</b>			<b>93,776.14</b>	<b>800</b>			
	<b>TOTAL GAS PLANT</b>			<b><u>695,779,147.34</u></b>	<b><u>240,808,403</u></b>	<b><u>695,589,215</u></b>	<b><u>18,790,161</u></b>	

## KENTUCKY UTILITIES

SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND  
CALCULATED ANNUAL DEPRECIATION RATES AS OF SEPTEMBER 30, 2011

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (9)=(6)/(7)
						ACCRUAL AMOUNT (7)	ACCRUAL RATE (8)=(7)/(4)	
<b>DEPRECIABLE PLANT</b>								
<b>STEAM PRODUCTION PLANT</b>								
311.00	STRUCTURES AND IMPROVEMENTS							
	TRIMBLE COUNTY UNIT 2	100-S1.5 *	95,550,452.72	18,271,521	94,478,013	1,680,786	1.76	56.2
	TRIMBLE COUNTY UNIT 2 SCRUBBER	100-S1.5 *	5,522,306.98	2,660,754	3,855,568	72,148	1.31	53.4
	SYSTEM LABORATORY	100-S1.5 *	824,968.82	606,246	216,723	7,826	0.95	27.9
	TYRONE UNIT 3	100-S1.5 *	5,591,619.82	6,504,699	(353,917)	0	-	-
	TYRONE UNITS 1 AND 2	100-S1.5 *	583,381.44	524,285	117,435	117,434	20.13	1.00
	GREEN RIVER UNIT 3	100-S1.5 *	2,833,437.94	3,223,101	(106,319)	0	-	-
	GREEN RIVER UNIT 4	100-S1.5 *	5,433,382.62	3,029,403	2,947,318	2,947,318	54.24	1.0
	GREEN RIVER UNITS 1 AND 2	100-S1.5 *	2,572,933.55	3,397,134	(566,907)	0	-	-
	BROWN UNIT 1	100-S1.5 *	4,703,189.76	4,854,693	459,911	27,515	0.59	16.7
	BROWN UNIT 2	100-S1.5 *	2,232,100.04	2,028,427	493,846	21,791	0.98	22.7
	BROWN UNIT 3	100-S1.5 *	20,966,906.17	14,035,939	9,656,665	328,810	1.57	29.4
	BROWN UNIT 1, 2 AND 3 SCRUBBER	100-S1.5 *	43,917,221.15	1,469,665	48,156,795	1,628,019	3.71	29.6
	PINEVILLE UNIT 3	100-S1.5 *	16,204.29	442,830	(425,005)	0	-	-
	GHEENT UNIT 1 SCRUBBER	100-S1.5 *	8,483,789.23	6,929,249	2,911,947	91,014	1.07	32.0
	GHEENT UNIT 1	100-S1.5 *	18,842,151.21	18,602,693	3,254,202	101,553	0.54	32.0
	GHEENT UNIT 2	100-S1.5 *	16,011,012.98	14,122,552	4,450,223	134,175	0.84	33.2
	GHEENT UNIT 3	100-S1.5 *	42,177,125.67	30,726,166	18,199,300	489,070	1.16	37.2
	GHEENT UNIT 4	100-S1.5 *	31,007,529.00	14,594,749	21,373,985	524,727	1.69	40.7
	GHEENT UNIT 2 SCRUBBER	100-S1.5 *	15,817,337.72	12,815,155	5,532,957	160,051	1.01	34.6
	<b>TOTAL ACCOUNT 311 - STRUCTURES AND IMPROVEMENTS</b>		<b>323,087,051.11</b>	<b>158,839,261</b>	<b>214,654,740</b>	<b>8,332,237</b>	<b>2.58</b>	<b>25.8</b>
312.00	BOILER PLANT EQUIPMENT							
	TRIMBLE COUNTY UNIT 2	65-R2 *	502,111,220.60	38,663,662	553,827,578	10,657,584	2.12	52.0
	TRIMBLE COUNTY UNIT 2 SCRUBBER	65-R2 *	70,848,570.86	10,654,877	72,945,437	1,414,489	2.00	51.6
	TYRONE UNIT 3	65-R2 *	14,010,491.03	10,484,516	4,927,024	4,927,024	35.17	1.0
	TYRONE UNITS 1 AND 2	65-R2 *	421,899.96	943,434	(479,344)	0	-	-
	GREEN RIVER UNIT 3	65-R2 *	12,176,753.90	9,267,541	4,126,888	4,126,887	33.89	1.0
	GREEN RIVER UNIT 4	65-R2 *	25,121,118.15	21,159,416	6,473,814	6,473,815	25.77	1.0
	GREEN RIVER UNITS 1 AND 2	65-R2 *	349,297.88	(738,851)	1,123,079	1,123,077	321.52	1.0
	BROWN UNIT 1	65-R2 *	44,518,931.13	26,406,033	23,900,359	1,475,842	3.32	16.2
	BROWN UNIT 2	65-R2 *	37,161,393.70	19,384,789	22,607,586	1,045,693	2.81	21.6
	BROWN UNIT 3	65-R2 *	142,211,777.28	71,104,535	89,594,773	3,178,063	2.23	28.2
	BROWN UNIT 1, 2 AND 3 SCRUBBER	65-R2 *	323,513,658.34	15,338,799	350,231,635	12,245,861	3.79	28.6
	PINEVILLE UNIT 3	65-R2 *	236,470.42	677,167	(417,050)	0	-	-
	GHEENT UNIT 1 SCRUBBER	65-R2 *	132,202,980.25	32,777,117	120,578,340	3,878,720	2.93	31.1
	GHEENT UNIT 1	65-R2 *	197,670,977.46	95,137,002	134,161,332	4,409,021	2.23	30.4
	GHEENT UNIT 2	65-R2 *	98,089,490.69	72,732,970	41,050,839	1,320,682	1.35	31.1
	GHEENT UNIT 3	65-R2 *	255,108,611.73	145,350,634	150,575,356	4,353,120	1.71	34.6
	GHEENT UNIT 4	65-R2 *	267,691,791.79	126,648,641	183,873,837	4,971,431	1.86	37.0
	GHEENT UNIT 2 SCRUBBER	65-R2 *	90,003,980.41	54,148,010	50,256,607	1,516,951	1.69	33.1
	GHEENT UNIT 3 SCRUBBER	65-R2 *	127,988,949.01	23,875,930	124,591,251	3,369,335	2.63	37.0
	GHEENT UNIT 4 SCRUBBER	65-R2 *	282,130,725.13	38,501,948	288,769,693	7,316,050	2.59	39.5
	<b>TOTAL ACCOUNT 312 - BOILER PLANT EQUIPMENT</b>		<b>2,623,569,089.72</b>	<b>812,518,170</b>	<b>2,222,720,034</b>	<b>77,803,645</b>	<b>2.97</b>	<b>28.6</b>

## KENTUCKY UTILITIES

## SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION RATES AS OF SEPTEMBER 30, 2011

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (9)=(6)/(7)
						ACCRUAL AMOUNT (7)	ACCRUAL RATE (8)=(7)/(4)	
314.00	TURBOGENERATOR UNITS							
	TRIMBLE COUNTY UNIT 2	55-R2.5 *	83,769,680.54	11,889,080	86,959,143	1,772,099	2.12	49.1
	TYRONE UNIT 3	55-R2.5 *	4,805,513.66	3,548,868	1,737,197	1,737,196	36.15	1.0
	TYRONE UNITS 1 AND 2	55-R2.5 *	68,205.72	310,567	(235,561)	0	-	-
	GREEN RIVER UNIT 3	55-R2.5 *	4,540,478.55	3,215,356	1,779,170	1,779,170	39.18	1.0
	GREEN RIVER UNIT 4	55-R2.5 *	10,375,654.01	10,274,853	1,138,366	1,138,365	10.97	1.0
	BROWN UNIT 1	55-R2.5 *	7,472,371.75	4,872,953	3,570,827	223,142	2.99	16.0
	BROWN UNIT 2	55-R2.5 *	12,261,117.50	8,597,929	5,257,134	239,699	1.95	21.9
	BROWN UNIT 3	55-R2.5 *	28,847,609.33	20,182,845	12,414,954	446,767	1.55	27.8
	GHENT UNIT 1	55-R2.5 *	36,669,225.60	19,989,661	22,546,641	754,747	2.06	29.9
	GHENT UNIT 2	55-R2.5 *	30,399,495.99	20,657,644	14,605,771	530,434	1.74	27.5
	GHENT UNIT 3	55-R2.5 *	42,582,461.00	27,966,448	21,429,207	698,349	1.64	30.7
	GHENT UNIT 4	55-R2.5 *	53,014,230.47	31,752,377	29,744,130	941,393	1.78	31.6
	TOTAL ACCOUNT 314 - TURBOGENERATOR UNITS		314,806,044.12	163,258,601	200,946,979	10,261,361	3.26	19.6
315.00	ACCESSORY ELECTRIC EQUIPMENT							
	TRIMBLE COUNTY UNIT 2	70-S3 *	41,346,104.91	4,728,669	44,059,735	803,637	1.94	54.8
	TRIMBLE COUNTY UNIT 2 SCRUBBER	70-S3 *	1,415,469.10	644,540	1,025,714	22,269	1.57	46.1
	TYRONE UNIT 3	70-S3 *	2,081,692.71	993,409	1,296,453	1,296,450	62.28	1.0
	TYRONE UNITS 1 AND 2	70-S3 *	99,210.72	225,274	(116,142)	0	-	-
	GREEN RIVER UNIT 3	70-S3 *	1,205,516.84	554,660	771,409	771,408	63.99	1.0
	GREEN RIVER UNIT 4	70-S3 *	2,692,414.93	739,318	2,222,338	2,222,338	82.54	1.0
	BROWN UNIT 1	70-S3 *	3,859,109.33	3,255,268	1,105,526	66,056	1.71	16.7
	BROWN UNIT 2	70-S3 *	2,123,155.91	1,341,556	1,057,610	46,514	2.19	22.7
	BROWN UNIT 3	70-S3 *	8,616,541.85	6,584,158	3,152,534	106,201	1.23	29.7
	BROWN UNIT 1, 2 AND 3 SCRUBBER	70-S3 *	29,503,821.45	1,005,957	32,333,361	1,088,299	3.69	29.7
	GHENT UNIT 1 SCRUBBER	70-S3 *	12,732,513.83	3,179,998	11,589,718	355,730	2.79	32.6
	GHENT UNIT 1	70-S3 *	8,872,543.26	8,311,369	1,980,781	66,628	0.75	29.7
	GHENT UNIT 2	70-S3 *	13,858,388.53	10,699,568	5,376,163	169,398	1.22	31.7
	GHENT UNIT 3	70-S3 *	30,932,405.42	23,021,877	12,859,713	373,883	1.21	34.4
	GHENT UNIT 4	70-S3 *	24,412,796.92	18,139,846	10,178,998	275,716	1.13	36.9
	GHENT UNIT 2 SCRUBBER	70-S3 *	1,044,750.13	66,732	1,145,178	32,177	3.08	35.6
	GHENT UNIT 3 SCRUBBER	70-S3 *	12,041,998.28	1,544	13,967,174	355,104	2.95	39.3
	GHENT UNIT 4 SCRUBBER	70-S3 *	3,634,300.14	1,909,415	2,306,373	54,692	1.50	42.2
	TOTAL ACCOUNT 315 - ACCESSORY ELECTRIC EQUIPMENT		200,472,734.26	85,403,158	146,312,636	8,106,500	4.04	18.0
316.00	MISCELLANEOUS PLANT EQUIPMENT							
	TRIMBLE COUNTY UNIT 2	70-R1.5 *	3,284,977.36	100,808	3,775,465	72,959	2.22	51.7
	SYSTEM LABORATORY	70-R1.5 *	2,732,748.50	771,340	1,961,408	72,477	2.65	27.1
	TYRONE UNIT 3	70-R1.5 *	553,355.01	256,723	351,968	351,969	63.61	1.0
	TYRONE UNITS 1 AND 2	70-R1.5 *	50,126.84	45,825	9,315	9,315	18.58	1.00
	GREEN RIVER UNIT 3	70-R1.5 *	153,382.24	97,796	70,924	70,923	46.24	1.0
	GREEN RIVER UNIT 4	70-R1.5 *	2,377,448.54	1,388,721	1,226,472	1,226,471	51.59	1.0
	GREEN RIVER UNITS 1 AND 2	70-R1.5 *	84,749.53	116,207	(22,983)	0	-	-
	BROWN UNIT 1	70-R1.5 *	432,577.58	348,843	139,970	8,632	2.00	16.2
	BROWN UNIT 2	70-R1.5 *	106,658.32	109,653	10,871	498	0.47	21.80
	BROWN UNIT 3	70-R1.5 *	5,590,718.27	2,895,008	3,422,504	123,392	2.21	27.7
	GHENT UNIT 1 SCRUBBER	70-R1.5 *	1,033,027.09	826,783	371,528	12,313	1.19	30.2
	GHENT UNIT 1	70-R1.5 *	1,752,231.95	1,582,764	449,825	15,386	0.88	29.2

## KENTUCKY UTILITIES

SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND  
CALCULATED ANNUAL DEPRECIATION RATES AS OF SEPTEMBER 30, 2011

	ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (9)=(6)/(7)	
							ACCRUAL AMOUNT (7)	ACCRUAL RATE (8)=(7)/(4)		
316. cont	GHENT UNIT 2	70-R1.5	*	(16)	1,500,525.31	1,393,073	347,536	11,457	0.76	30.3
	GHENT UNIT 3	70-R1.5	*	(16)	3,150,437.55	2,523,728	1,130,780	33,768	1.07	33.5
	GHENT UNIT 4	70-R1.5	*	(16)	7,431,514.04	2,804,264	5,816,292	154,288	2.08	37.7
	<i>TOTAL ACCOUNT 316 - MISCELLANEOUS PLANT EQUIPMENT</i>			<u>90,234,478.13</u>	<u>15,261,536</u>	<u>19,061,875</u>	<u>2,163,848</u>		7.16	8.8
	<b>TOTAL STEAM PRODUCTION PLANT</b>			<b>3,492,169,397.34</b>	<b>1,235,280,726</b>	<b>2,803,696,264</b>	<b>106,687,591</b>			
	<b>HYDROELECTRIC PRODUCTION PLANT</b>									
330.10	LAND RIGHTS DIX DAM	100-R4	*	0	879,311.47	934,908	(55,597)	0	-	-
	<i>TOTAL ACCOUNT 330.1 - LAND RIGHTS</i>			879,311.47	934,908	(55,597)	0	-	-	-
331.00	STRUCTURES AND IMPROVEMENTS DIX DAM	90-S2.5	*	(6)	606,212.52	351,822	290,763	10,305	1.70	28.2
	<i>TOTAL ACCOUNT 331 - STRUCTURES AND IMPROVEMENTS</i>			606,212.52	351,822	290,763	10,305		1.70	28.2
332.00	RESERVOIRS, DAMS & WATERWAY DIX DAM	100-S2.5	*	(6)	10,116,529.33	6,631,486	4,092,035	145,705	1.44	28.1
	<i>TOTAL ACCOUNT 332 - RESERVOIRS, DAMS &amp; WATERWAYS</i>			10,116,529.33	6,631,486	4,092,035	145,705		1.44	28.1
333.00	WATER WHEELS, TURBINES & GENERATORS DIX DAM	75-R3	*	(6)	4,430,624.31	1,280	4,695,182	166,384	3.76	28.2
	<i>TOTAL ACCOUNT 333 - WATER WHEELS, TURBINES &amp; GENERATORS</i>			4,430,624.31	1,280	4,695,182	166,384		3.76	28.2
334.00	ACCESSORY ELECTRIC EQUIPMENT DIX DAM	40-L2.5	*	(6)	578,333.28	88,845	524,188	20,804	3.60	25.2
	<i>TOTAL ACCOUNT 334 - ACCESSORY ELECTRIC EQUIPMENT</i>			578,333.28	88,845	524,188	20,804		3.60	25.2
335.00	MISCELLANEOUS POWER PLANT EQUIPMENT DIX DAM	35-L1	*	(6)	297,023.86	83,353	231,492	13,626	4.59	17.0
	<i>TOTAL ACCOUNT 335 - MISCELLANEOUS POWER PLANT EQUIPMENT</i>			297,023.86	83,353	231,492	13,626		4.59	17.0
336.00	ROADS, RAILROADS & BRIDGES DIX DAM	55-R4	*	(6)	176,359.59	49,946	136,995	7,076	4.01	19.4
	<i>TOTAL ACCOUNT 336 - ROADS, RAILROADS &amp; BRIDGES</i>			176,359.59	49,946	136,995	7,076		4.01	19.4
	<b>TOTAL HYDROELECTRIC PRODUCTION PLANT</b>			<b>17,084,394.36</b>	<b>8,141,640</b>	<b>9,915,058</b>	<b>363,900</b>			

## KENTUCKY UTILITIES

## SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION RATES AS OF SEPTEMBER 30, 2011

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (9)=(6)/(7)	
						ACCRUAL AMOUNT (7)	ACCRUAL RATE (8)=(7)/(4)		
<b>OTHER PRODUCTION PLANT</b>									
340.10	LAND RIGHTS BROWN CT UNIT 9 GAS PIPE	SQUARE *	0	176,409.31	98,128	78,281	2,631	1.49	29.8
	<i>TOTAL ACCOUNT 340.1 - LAND AND LAND RIGHTS</i>			176,409.31	98,128	78,281	2,631	1.49	29.8
341.00	STRUCTURES AND IMPROVEMENTS								
	TRIMBLE COUNTY CT 5	40-R2.5 *	(5)	3,740,231.32	1,141,588	2,785,655	106,205	2.84	26.2
	TRIMBLE COUNTY CT 6	40-R2.5 *	(5)	3,588,684.24	1,102,379	2,665,739	101,844	2.84	26.2
	TRIMBLE COUNTY CT 7	40-R2.5 *	(5)	3,559,154.97	879,719	2,857,394	102,050	2.87	28.0
	TRIMBLE COUNTY CT 8	40-R2.5 *	(5)	3,548,851.71	877,173	2,849,121	101,754	2.87	28.0
	TRIMBLE COUNTY CT 9	40-R2.5 *	(5)	3,655,976.41	893,201	2,945,574	105,199	2.88	28.0
	TRIMBLE COUNTY CT 10	40-R2.5 *	(5)	3,653,029.99	892,481	2,943,200	105,114	2.88	28.0
	BROWN CT 5	40-R2.5 *	(5)	775,081.85	264,175	549,661	22,241	2.87	24.7
	BROWN CT 6	40-R2.5 *	(5)	192,814.02	66,287	136,168	5,980	3.10	22.8
	BROWN CT 7	40-R2.5 *	(5)	544,965.97	203,260	368,954	15,983	2.93	23.1
	BROWN CT 8	40-R2.5 *	(5)	2,012,654.95	1,138,729	974,559	42,647	2.12	22.9
	BROWN CT 9	40-R2.5 *	(5)	4,641,054.86	2,598,736	2,274,372	99,521	2.14	22.9
	BROWN CT 10	40-R2.5 *	(5)	1,865,718.20	983,004	976,000	42,661	2.29	22.9
	BROWN CT 11	40-R2.5 *	(5)	1,895,013.50	947,981	1,041,783	49,244	2.60	21.2
	HAEFLING UNITS 1, 2 AND 3	40-R2.5 *	(5)	434,853.46	80,037	376,559	44,100	10.14	8.5
	PADDY'S RUN GENERATOR 13	40-R2.5 *	(5)	1,910,327.76	650,934	1,354,910	53,616	2.81	25.3
	<i>TOTAL ACCOUNT 341 - STRUCTURES AND IMPROVEMENTS</i>			36,018,413.21	12,719,684	25,099,649	998,159	2.77	25.1
342.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES								
	TRIMBLE COUNTY CT 5	45-R2.5 *	(5)	239,584.43	74,158	177,406	6,473	2.70	27.4
	TRIMBLE COUNTY CT 6	45-R2.5 *	(5)	239,245.54	74,066	177,142	6,464	2.70	27.4
	TRIMBLE COUNTY CT PIPELINE	45-R2.5 *	(5)	4,850,114.73	1,533,673	3,558,947	123,631	2.55	28.8
	TRIMBLE COUNTY CT 7	45-R2.5 *	(5)	578,059.38	144,421	462,541	15,808	2.73	29.3
	TRIMBLE COUNTY CT 8	45-R2.5 *	(5)	576,385.74	144,003	461,202	15,762	2.73	29.3
	TRIMBLE COUNTY CT 9	45-R2.5 *	(5)	593,786.01	146,653	476,822	16,296	2.74	29.3
	TRIMBLE COUNTY CT 10	45-R2.5 *	(5)	622,872.60	151,809	502,207	17,142	2.75	29.3
	BROWN CT 5	45-R2.5 *	(5)	795,787.89	120,180	715,397	27,244	3.42	26.3
	BROWN CT 6	45-R2.5 *	(5)	406,460.01	14,457	412,326	16,913	4.16	24.4
	BROWN CT 7	45-R2.5 *	(5)	405,870.95	10,010	416,154	16,505	4.07	25.2
	BROWN CT 8	45-R2.5 *	(5)	252,005.73	20,514	244,092	8,741	3.47	27.9
	BROWN CT 9	45-R2.5 *	(5)	2,018,753.68	889,672	1,230,019	48,374	2.40	25.4
	BROWN CT 10	45-R2.5 *	(5)	264,130.81	27,964	249,373	8,959	3.39	27.8
	BROWN CT 11	45-R2.5 *	(5)	284,822.69	36,865	262,199	11,121	3.90	23.6
	BROWN CT UNIT 9 GAS PIPE	45-R2.5 *	(5)	8,106,130.66	4,333,586	4,177,851	170,324	2.10	24.5
	HAEFLING UNITS 1, 2 AND 3	45-R2.5 *	(5)	518,704.54	88,960	455,680	53,494	10.31	8.5
	PADDY'S RUN GENERATOR 13	45-R2.5 *	(5)	1,995,101.02	679,755	1,415,101	53,421	2.68	26.5
	<i>TOTAL ACCOUNT 342 - FUEL HOLDERS, PRODUCERS AND ACCESSORIES</i>			22,747,816.41	8,490,746	15,394,459	616,672	2.71	25.0

## KENTUCKY UTILITIES

SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND  
CALCULATED ANNUAL DEPRECIATION RATES AS OF SEPTEMBER 30, 2011

ACCOUNT	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE		
						ACCRUAL AMOUNT	ACCRUAL RATE			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)		
343.00	PRIME MOVERS									
	TRIMBLE COUNTY CT 5	35-R1	*	(5)	29,576,475.29	8,073,941	22,981,358	971,404	3.28	23.7
	TRIMBLE COUNTY CT 6	35-R1	*	(5)	30,927,845.58	9,842,229	22,632,009	957,988	3.10	23.6
	TRIMBLE COUNTY CT 7	35-R1	*	(5)	23,174,361.24	5,991,407	18,341,672	730,482	3.15	25.1
	TRIMBLE COUNTY CT 8	35-R1	*	(5)	22,985,986.28	5,938,458	18,196,828	724,745	3.15	25.1
	TRIMBLE COUNTY CT 9	35-R1	*	(5)	22,853,441.19	5,672,369	18,323,744	729,422	3.19	25.1
	TRIMBLE COUNTY CT 10	35-R1	*	(5)	22,801,968.11	5,667,564	18,274,503	727,658	3.19	25.1
	BROWN CT 5	35-R1	*	(5)	14,666,936.33	4,314,570	11,085,713	487,961	3.33	22.7
	BROWN CT 6	35-R1	*	(5)	34,564,572.86	7,684,591	28,608,211	1,370,539	3.97	20.9
	BROWN CT 7	35-R1	*	(5)	31,657,718.92	7,564,136	25,676,469	1,202,547	3.80	21.4
	BROWN CT 8	35-R1	*	(5)	26,710,989.99	9,847,870	18,198,669	807,272	3.02	22.5
	BROWN CT 9	35-R1	*	(5)	23,335,363.18	11,244,803	13,257,328	614,874	2.63	21.6
	BROWN CT 10	35-R1	*	(5)	20,074,765.96	9,499,428	11,579,076	539,212	2.69	21.5
	BROWN CT 11	35-R1	*	(5)	34,794,971.17	15,104,373	21,430,347	1,086,598	3.12	19.7
	PADDY'S RUN GENERATOR 13	35-R1	*	(5)	17,803,364.01	4,713,935	13,979,597	606,581	3.41	23.0
	TOTAL ACCOUNT 343 - PRIME MOVERS				355,928,760.11	111,159,674	262,565,524	11,557,283	3.25	22.7
344.00	GENERATORS									
	TRIMBLE COUNTY CT 5	55-S3	*	(5)	3,763,274.51	1,147,786	2,803,652	93,856	2.49	29.9
	TRIMBLE COUNTY CT 6	55-S3	*	(5)	3,757,946.57	1,146,356	2,799,488	93,717	2.48	29.9
	TRIMBLE COUNTY CT 7	55-S3	*	(5)	2,950,282.37	724,503	2,373,293	74,468	2.52	31.9
	TRIMBLE COUNTY CT 8	55-S3	*	(5)	2,937,930.22	721,470	2,363,357	74,156	2.52	31.9
	TRIMBLE COUNTY CT 9	55-S3	*	(5)	2,957,520.12	717,827	2,387,569	74,916	2.53	31.9
	TRIMBLE COUNTY CT 10	55-S3	*	(5)	2,954,148.53	717,008	2,384,848	74,830	2.53	31.9
	BROWN CT 5	55-S3	*	(5)	2,858,147.66	913,290	2,087,765	74,481	2.61	28.0
	BROWN CT 6	55-S3	*	(5)	3,712,619.52	1,467,294	2,430,956	96,774	2.61	25.1
	BROWN CT 7	55-S3	*	(5)	3,722,788.46	1,437,596	2,471,332	95,008	2.55	26.0
	BROWN CT 8	55-S3	*	(5)	4,953,960.72	2,779,088	2,422,571	87,394	1.76	27.7
	BROWN CT 9	55-S3	*	(5)	5,452,040.97	3,049,962	2,674,681	97,382	1.79	27.5
	BROWN CT 10	55-S3	*	(5)	4,944,422.71	2,594,432	2,597,212	93,695	1.89	27.7
	BROWN CT 11	55-S3	*	(5)	5,187,040.30	2,691,891	2,754,501	115,333	2.22	23.9
	HAEFLING UNITS 1, 2 AND 3	55-S3	*	(5)	4,023,002.37	3,504,167	719,985	90,224	2.24	8.0
	PADDY'S RUN GENERATOR 13	55-S3	*	(5)	5,185,636.11	1,754,518	3,690,400	127,827	2.47	28.9
	TOTAL ACCOUNT 344 - GENERATORS				59,360,761.14	25,367,188	36,961,610	1,364,061	2.30	27.1

## KENTUCKY UTILITIES

SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND  
CALCULATED ANNUAL DEPRECIATION RATES AS OF SEPTEMBER 30, 2011

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (9)=(6)/(7)		
						ACCRUAL AMOUNT (7)	ACCRUAL RATE (8)=(7)/(4)			
345.00	ACCESSORY ELECTRIC EQUIPMENT									
	TRIMBLE COUNTY CT 5	45-R3	*	(5)	1,693,975.04	501,077	1,277,597	45,733	2.70	27.9
	TRIMBLE COUNTY CT 6	45-R3	*	(5)	4,324,591.46	1,004,674	3,536,147	126,738	2.93	27.9
	TRIMBLE COUNTY CT 7	45-R3	*	(5)	3,148,439.35	766,979	2,538,882	85,109	2.70	29.8
	TRIMBLE COUNTY CT 8	45-R3	*	(5)	3,139,331.68	764,760	2,531,538	84,863	2.70	29.8
	TRIMBLE COUNTY CT 9	45-R3	*	(5)	3,234,031.47	778,600	2,617,133	87,733	2.71	29.8
	TRIMBLE COUNTY CT 10	45-R3	*	(5)	7,196,618.34	1,393,976	6,162,473	206,503	2.87	29.8
	BROWN CT 5	45-R3	*	(5)	2,277,020.49	698,208	1,692,664	64,482	2.83	26.3
	BROWN CT 6	45-R3	*	(5)	1,975,216.41	710,232	1,363,745	57,674	2.92	23.6
	BROWN CT 7	45-R3	*	(5)	1,935,781.98	694,067	1,338,504	54,974	2.84	24.3
	BROWN CT 8	45-R3	*	(5)	2,720,729.67	1,396,472	1,460,294	58,899	2.16	24.8
	BROWN CT 9	45-R3	*	(5)	4,205,847.29	2,011,338	2,404,802	95,183	2.26	25.3
	BROWN CT 10	45-R3	*	(5)	2,744,492.70	1,352,932	1,528,785	61,470	2.24	24.9
	BROWN CT 11	45-R3	*	(5)	1,863,053.15	819,585	1,136,621	51,098	2.74	22.2
	HAEFLING UNITS 1, 2 AND 3	45-R3	*	(5)	623,418.80	563,545	91,045	12,656	2.03	7.2
	PADDY'S RUN GENERATOR 13	45-R3	*	(5)	2,456,320.01	827,147	1,751,989	65,008	2.65	27.0
	<i>TOTAL ACCOUNT 345 - ACCESSORY ELECTRIC EQUIPMENT</i>				43,538,867.84	14,283,592	31,432,219	1,158,123	2.66	27.1
346.00	MISCELLANEOUS PLANT EQUIPMENT									
	TRIMBLE COUNTY CT 5	35-R2	*	(5)	28,963.63	8,106	22,306	867	2.99	25.7
	TRIMBLE COUNTY CT 7	35-R2	*	(5)	8,888.93	2,240	7,093	277	3.12	25.6
	TRIMBLE COUNTY CT 8	35-R2	*	(5)	8,861.01	2,233	7,071	276	3.11	25.6
	TRIMBLE COUNTY CT 9	35-R2	*	(5)	9,113.52	2,270	7,299	285	3.13	25.6
	TRIMBLE COUNTY CT 10	35-R2	*	(5)	41,868.51	3,792	40,170	1,453	3.47	27.6
	BROWN CT 5	35-R2	*	(5)	2,139,352.61	732,635	1,513,685	66,659	3.12	22.7
	BROWN CT 6	35-R2	*	(5)	53,748.85	17,456	38,980	1,786	3.32	21.8
	BROWN CT 7	35-R2	*	(5)	35,647.39	13,199	24,231	1,112	3.12	21.8
	BROWN CT 8	35-R2	*	(5)	285,932.33	131,905	168,324	7,654	2.68	22.0
	BROWN CT 9	35-R2	*	(5)	760,255.37	430,571	367,697	18,335	2.41	20.1
	BROWN CT 10	35-R2	*	(5)	274,390.87	134,512	153,598	7,389	2.69	20.8
	BROWN CT 11	35-R2	*	(5)	590,562.82	214,650	405,441	19,472	3.30	20.8
	HAEFLING UNITS 1, 2 AND 3	35-R2	*	(5)	35,805.20	34,289	3,306	584	1.63	5.7
	PADDY'S RUN GENERATOR 13	35-R2	*	(5)	1,089,550.03	376,222	767,806	33,266	3.05	23.1
	<i>TOTAL ACCOUNT 346 - MISCELLANEOUS PLANT EQUIPMENT</i>				5,362,941.07	2,104,080	3,527,007	159,415	2.97	22.1
	<b>TOTAL OTHER PRODUCTION PLANT</b>				523,133,969.09	174,223,092	375,058,749	15,856,344		



## KENTUCKY UTILITIES

## SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION RATES AS OF SEPTEMBER 30, 2011

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (9)=(6)/(7)	
						ACCRUAL AMOUNT (7)	ACCRUAL RATE (8)=(7)/(4)		
<b>TRANSMISSION PLANT</b>									
350.10	LAND AND LAND RIGHTS	60-R3	0	23,391,149.67	15,896,592	7,494,558	225,537	0.96	33.2
352.10	STRUCTURES & IMPROVEMENTS - NON SYS CONTROL/COM	65-R2.5	(25)	16,793,314.77	4,786,643	16,205,000	287,975	1.71	56.3
352.20	STRUCTURES & IMPROVEMENTS - SYS CONTROL/COM	60-R3	(25)	1,220,542.62	855,862	869,816	19,288	1.58	34.7
353.10	STATION EQUIPMENT - NON SYS CONTROL/COM	60-R2	(10)	190,280,973.90	63,563,703	145,745,368	3,278,798	1.72	44.5
353.20	STATION EQUIPMENT - SYS CONTROL/COM	35-R2	(10)	14,668,403.51	17,997,383	(1,862,139)	0	-	-
354.00	TOWERS AND FIXTURES	70-R4	(25)	95,399,141.85	48,470,056	70,778,871	1,300,042	1.36	54.4
355.00	POLES AND FIXTURES	55-R2	(60)	147,088,443.33	67,865,548	167,475,961	3,614,368	2.46	46.3
356.00	OVERHEAD CONDUCTORS AND DEVICES	60-R3	(50)	158,587,914.11	109,176,020	128,705,851	3,038,148	1.92	42.4
357.00	UNDERGROUND CONDUIT	45-R4	0	448,760.26	184,501	264,259	10,254	2.28	25.8
358.00	UNDERGROUND CONDUCTORS AND DEVICES	35-R3	0	1,162,315.94	914,379	247,937	11,507	0.99	21.5
<b>TOTAL TRANSMISSION PLANT</b>				<b>649,040,959.96</b>	<b>329,710,687</b>	<b>535,725,482</b>	<b>11,785,917</b>		
<b>DISTRIBUTION PLANT</b>									
360.10	LAND AND LAND RIGHTS	65-R4	0	2,020,989.16	1,481,950	539,039	11,624	0.58	46.4
361.00	STRUCTURES AND IMPROVEMENTS	65-R2	(20)	7,194,265.26	1,761,121	6,871,997	127,325	1.77	54.0
362.00	STATION EQUIPMENT	54-R2	(15)	140,288,675.71	39,365,889	121,966,088	2,994,773	2.13	40.7
364.00	POLES, TOWERS, AND FIXTURES	50-S0	(45)	284,969,348.61	131,815,635	281,389,920	6,793,680	2.38	41.4
365.00	OVERHEAD CONDUCTORS AND DEVICES	48-R1.5	(55)	272,491,650.87	107,917,260	314,444,799	8,225,385	3.02	38.2
366.00	UNDERGROUND CONDUIT	50-R4	(5)	1,853,729.75	644,348	1,302,068	50,098	2.70	26.0
367.00	UNDERGROUND CONDUCTORS AND DEVICES	42-R2	(5)	138,696,658.46	28,217,997	117,413,494	3,260,014	2.35	36.0
368.00	LINE TRANSFORMERS	43-R2	(20)	284,073,378.19	115,768,137	225,119,917	7,560,827	2.66	29.8
369.00	SERVICES	43-R1	(30)	87,027,892.94	55,753,463	57,382,798	1,733,797	1.99	33.1
370.00	METERS	40-R1.5	0	70,057,034.57	32,184,030	37,873,005	1,433,776	2.05	26.4
371.00	INSTALLATIONS ON CUSTOMER PREMISES	25-O1	(10)	18,251,940.72	17,565,331	2,511,804	137,781	0.75	18.2
373.00	STREET LIGHTING AND SIGNAL SYSTEMS	30-S0	(5)	80,058,422.24	20,347,370	63,713,973	2,686,237	3.36	23.7
<b>TOTAL DISTRIBUTION PLANT</b>				<b>1,386,983,986.48</b>	<b>552,822,531</b>	<b>1,230,528,902</b>	<b>35,015,317</b>		
<b>GENERAL PLANT</b>									
390.10	STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY	55-S0	(10)	41,906,085.32	9,490,079	36,606,615	842,191	2.01	43.5
390.20	STRUCTURES AND IMPROVEMENTS - LEASEHOLDS	30-R1	(10)	531,973.44	411,405	173,766	9,172	1.72	18.9
391.10	OFFICE FURNITURE AND EQUIPMENT	20-S0	0	7,484,482.00	4,083,405	3,401,077	333,346	4.45	10.2
391.20	NON PC COMPUTER EQUIPMENT	5-S0	0	16,080,580.60	6,387,346	9,693,235	3,470,608	21.58	2.8
391.31	PERSONAL COMPUTERS	4-S0	0	7,147,955.15	5,054,066	2,093,889	633,598	8.86	3.3
392.00	TRANSPORTATION EQUIPMENT	14-S2	0	15,967,078.60	14,665,084	1,301,995	97,986	0.61	13.3
393.00	STORES EQUIPMENT	25-S0	0	793,412.10	426,814	366,598	36,005	4.54	10.2
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	25-S0	0	7,984,029.54	2,518,745	5,465,285	336,350	4.21	16.2
395.00	LABORATORY EQUIPMENT	15-S0	0	3,160,382.43	3,160,382	0	0	-	-
396.00	POWER OPERATED EQUIPMENT	17-R2	0	1,282,425.62	227,395	1,055,031	72,874	5.68	14.5
397.00	COMMUNICATION EQUIPMENT	15-S0	0	30,872,565.00	11,139,892	19,732,673	2,222,717	7.20	8.9
<b>TOTAL GENERAL PLANT</b>				<b>133,210,969.80</b>	<b>57,564,613</b>	<b>79,890,164</b>	<b>8,054,847</b>		
<b>TOTAL DEPRECIABLE PLANT</b>				<b>6,201,623,677.03</b>	<b>2,357,743,289</b>	<b>5,034,814,619</b>	<b>177,743,916</b>		

## KENTUCKY UTILITIES

SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND  
CALCULATED ANNUAL DEPRECIATION RATES AS OF SEPTEMBER 30, 2011

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (9)=(6)/(7)
						ACCRUAL AMOUNT (7)	ACCRUAL RATE (8)=(7)/(4)	
<b>ACCOUNTS NOT STUDIED</b>								
302.00	FRANCHISES AND CONSENTS		83,453.04	48,608.00				
303.00	MISCELLANEOUS INTANGIBLE PLANT		16,658,633.68	8,408,195.00				
303.10	CCS SOFTWARE		<u>40,028,737.39</u>	<u>9,239,364.00</u>				
<b>TOTAL ACCOUNTS NOT STUDIED</b>			<b>56,770,824.11</b>	<b>17,696,167.00</b>				
<b>NONDEPRECIABLE PLANT</b>								
301.00	ORGANIZATION		44,455.58					
310.20	LAND		10,887,945.02					
340.20	LAND		118,514.41					
350.20	LAND		2,199,383.04					
360.20	LAND		3,903,732.17					
389.20	LAND		<u>2,567,847.40</u>					
<b>TOTAL NONDEPRECIABLE PLANT</b>			<b>19,721,877.62</b>					
<b>TOTAL ELECTRIC PLANT</b>			<b>6,278,116,378.76</b>	<b>2,375,439,456</b>	<b>5,034,814,619</b>	<b>177,743,916</b>		

\* LIFE SPAN PROCEDURE IS USED. CURVE SHOWN IS INTERIM SURVIVOR CURVE

**Wiseman, Sara**

---

**From:** Wiseman, Sara  
**Sent:** Tuesday, December 06, 2011 2:02 PM  
**To:** Ned Allis (nallis@gfnet.com); 'Spanos, John J.'  
**Subject:** Contact

Eric is out of the office the rest of the week, so if you need anything please contact me.

*Sara Wiseman  
Manager, Property Accounting  
Office 502.627.3189  
Cell 502.338.0886*

**Wiseman, Sara**

---

**From:** Wiseman, Sara  
**Sent:** Thursday, December 15, 2011 5:05 PM  
**To:** 'Spanos, John J.'  
**Cc:** Riggs, Eric  
**Subject:** ECR Plan approved

## **KPSC approves LG&E and KU ECR settlement agreement**

 News Category

Bulletins

Headline Date

12/15/2011

### *\$2.3 Billion in Upgrades Expected to Meet Stricter EPA Regulations*

The Kentucky Public Service Commission today approved the unanimous settlement agreement in the environmental cost recovery case for LG&E and KU.

As approved by the KPSC, LG&E will invest \$1.4 billion and KU will invest \$896 million for a total of \$2.3 billion in environmental upgrades to meet new, stricter Environmental Protection Agency regulations. As filed in the original application, LG&E will modernize the flue gas desulfurization systems, better known as scrubbers, at the Mill Creek generating station as well as install fabric-filter baghouse systems for increased particulate and mercury control on all units at Mill Creek and for Unit 1 at the Trimble County generating station. KU will install the same type of fabric-filter baghouse systems for increased particulate and mercury control on all units at the Ghent generating station and on unit 3 at the Brown generating station. Brown will also be converting its current coal ash pond to a dry storage landfill.

As part of the settlement agreement, units 1 and 2 at the Brown plant will continue to operate as they have been. The installation of the fabric filter baghouse system for particulate emission reductions on the Brown units 1 and 2 will be deferred two years until the EPA provides a clearer understanding of the requirements of the new National Ambient Air Standard rule for ozone that is due to be released in late 2012.

As part of the agreement, the companies also will provide an additional \$500,000 in shareholder funds to the LG&E and KU Home Energy Assistance programs -- \$250,000 in 2011 and the remaining \$250,000 in 2012. The current HEA program will increase the current per meter charge from 15 to 16 cents.

"We are glad to have the commission's approval on our environmental improvement plans. The parties to the case worked hard to reach the unanimous settlement agreement and, now, we can focus on the large scale projects we have ahead of us," said **Lonnie Bellar**, vice president of state rates and regulatory.

The companies will continue to earn the existing 10.63 percent return on equity for projects remaining from earlier ECR plans and will earn 10.10 percent return on equity on projects in the 2011 ECR applications.

In addition to LG&E and KU, the settling parties were the Kentucky Attorney General, the Community Action Council, Kentucky Industrial Utility Customers, the Kroger Company, Lexington-Fayette Urban County Government, Metro Housing, the Sierra Club/National Resource Defense Council and the U.S. Department of Defense.

*Sara Wiseman*

*Manager, Property Accounting*

*Office 502.627.3189*  
*Cell 502.338.0886*

**Wiseman, Sara**

---

**From:** Riggs, Eric  
**Sent:** Tuesday, January 31, 2012 3:37 PM  
**To:** Straight, Scott  
**Cc:** Voyles, John; Wilson, Stuart; Wiseman, Sara  
**Subject:** FW: Retirement Costs of Generation Plants

Scott,

Here is the email regarding the retirement cost of generation plant.

Thanks,  
Eric Riggs

---

**From:** Riggs, Eric  
**Sent:** Monday, January 09, 2012 1:35 PM  
**To:** Straight, Scott; Voyles, John; Wilson, Stuart  
**Subject:** Retirement Costs of Generation Plants

Scott, John, Stuart,

Attached is the information received from our consultant regarding retirements cost of generation plants.



20120109132957....



**GANNETT FLEMING, INC. – VALUATION AND RATE DIVISION**  
P.O. Box 67100  
Harrisburg, PA 17106-7100

Office: (717) 763-7211 (Operator)  
(717) 763-7212 (Automated)  
FAX: (717) 763-4590 (Direct)  
(717) 763-8150 (Alternate)

Location: Suite West 630, 209 Senate Avenue, Camp Hill, PA 17011

**FAX TRANSMITTAL FORM**

FAX NUMBER: (502) 627-2934 NO. OF PAGES (INCL. THIS PAGE) 7 DATE 1/6/2011

TO: Eric Riggs COMPANY: LG&E - KU

FROM: Ned Allie EXT. NO. (717) 763-7212 x2295

**MESSAGE TO RECIPIENT:**

AS DISCUSSED  AS REQUESTED FOR APPROVAL PLEASE CALL SENDER AFTER REVIEW

ORIGINAL COPY: WILL BE MAILED WILL NOT BE MAILED WILL BE E-MAILED

**Re: LG&E – KU Depreciation Study, net salvage for Production Plant**

**CONFIDENTIAL NOTICE:** The documents accompanying this fax transmission may contain information belonging to the sender which is legally privileged, confidential or exempt from disclosure. The information is intended only for the use of the individual or entity named above. If you are not the intended recipient, or the employee of the intended recipient, or the agent responsible for delivering this message, you are hereby notified that any disclosure, copying, distribution or the taking of any action reliance on the contents of this faxed information is strictly prohibited. If you have received this fax in error, please contact us by telephone to arrange for return of the original documents to us.

## LG&E – KU

---

### *Net Salvage Estimates for Production Plant*

Column 3 – Estimated dismantling amount for each generating station. This is calculated by multiplying the estimated terminal (or final) retirements in Column 2 by the net salvage percent in Column 4 (10% for Steam Production and 5% for Hydro and Other Production). While these are presented here as a fixed percentage of the plant balance for each location, an ideal scenario would be to establish a percentage that is either location specific or company specific instead of industry specific.

Column 7 – Estimated interim net salvage for each plant account within each generating station. The interim net salvage amount is equal to the estimated interim retirement amount in Column 5 multiplied by the estimated interim net salvage percent in Column 6.

Column 8 – The total net salvage, equal to the sum of the final net salvage in Column 3 and the interim net salvage in Column 7

Column 10 – the estimated net salvage percent shown in Column 10 is the net salvage used for depreciation calculations in the depreciation study. It is a weighted average of the terminal net salvage and interim net salvage.



KENTUCKY UTILITIES COMPANY  
CALCULATION OF WEIGHTED NET SALVAGE PERCENT FOR GENERATION PLANT

Account (1)	Terminal Retirements			Interior Retirements			Total Net Salvage (8)=(3)+(7)	Total Retirements (9)=(2)+(6)	Estimated Net Salvage (10)=(8)/(9)	
	Retirements (2)	Net Salvage (3)	Not Salvage (4)=(3)/(2)	Retirements (5)	Net Salvage (6)	Not Salvage (7)=(5)/(6)				
<b>STEAM PRODUCTION PLANT</b>										
<b>BROWN GENERATING STATION</b>										
311	STRUCTURES AND IMPROVEMENTS	89,189,222	(6,016,922)	(10)	2,501,482	(20)	500,296	7,417,218	71,670,705	(12)
312	BOILER PLANT EQUIPMENT	455,143,454	(48,514,345)	(10)	50,530,847	(15)	17,702,796	07,221,142	545,734,201	(12)
314	TURBOGENERATOR UNITS	34,406,899	(3,443,700)	(10)	14,035,119	(15)	2,105,268	5,534,908	48,532,118	(12)
315	ACCESSORY ELECTRIC EQUIPMENT	40,250,893	(4,029,086)	(10)	2,533,064	(20)	480,617	4,485,702	42,823,247	(12)
316	MISCELLANEOUS POWER PLANT EQUIPMENT	5,753,630	(575,364)	(10)	828,842	0	-	575,384	5,580,676	(12)
	<b>TOTAL BROWN GENERATING STATION</b>	<b>644,054,374</b>	<b>(64,685,437)</b>		<b>70,287,375</b>		<b>20,778,978</b>	<b>85,264,415</b>	<b>715,141,749</b>	<b>(12)</b>
<b>GHEAT GENERATING STATION</b>										
311	STRUCTURES AND IMPROVEMENTS	723,449,437	(12,344,940)	(10)	8,025,732	(20)	1,005,158	13,950,102	131,475,229	(13)
312	BOILER PLANT EQUIPMENT	1,234,671,429	(123,467,143)	(10)	197,338,933	(15)	68,067,927	192,555,089	1,432,206,582	(13)
314	TURBOGENERATOR UNITS	111,409,189	(11,140,929)	(10)	50,572,462	(15)	7,525,809	18,720,789	101,981,861	(13)
315	ACCESSORY ELECTRIC EQUIPMENT	92,516,844	(9,251,854)	(10)	13,774,288	(20)	2,754,858	12,006,522	108,290,932	(13)
316	MISCELLANEOUS POWER PLANT EQUIPMENT	11,573,981	(1,187,388)	(10)	2,500,126	0	-	1,187,308	14,483,037	(13)
	<b>TOTAL GHEAT GENERATING STATION</b>	<b>1,574,220,669</b>	<b>(157,422,067)</b>		<b>272,218,601</b>		<b>81,013,012</b>	<b>230,435,679</b>	<b>1,840,438,270</b>	<b>(13)</b>
<b>GREEN RIVER GENERATING STATION</b>										
311	STRUCTURES AND IMPROVEMENTS	10,212,130	(1,021,214)	(10)	-	(20)	-	1,021,214	10,212,130	(10)
312	BOILER PLANT EQUIPMENT	37,450,399	(3,745,040)	(10)	-	(15)	-	3,745,040	37,450,399	(10)
314	TURBOGENERATOR UNITS	14,641,814	(1,464,181)	(10)	-	(15)	-	1,464,181	14,641,814	(10)
315	ACCESSORY ELECTRIC EQUIPMENT	3,382,144	(338,214)	(10)	-	(20)	-	338,214	3,382,144	(10)
316	MISCELLANEOUS POWER PLANT EQUIPMENT	2,447,654	(244,785)	(10)	-	0	-	244,785	2,447,654	(10)
	<b>TOTAL GREEN RIVER GENERATING STATION</b>	<b>62,140,150</b>	<b>(6,814,015)</b>		<b>-</b>		<b>-</b>	<b>6,814,015</b>	<b>68,140,150</b>	<b>(10)</b>
<b>PINEVILLE GENERATING STATION</b>										
311	STRUCTURES AND IMPROVEMENTS	18,204	(1,820)	(10)	-	(20)	-	1,820	18,204	(10)
312	BOILER PLANT EQUIPMENT	23,647	(2,364)	(10)	-	(15)	-	2,364	23,647	(10)
314	TURBOGENERATOR UNITS	-	0	(10)	-	(15)	-	-	-	(10)
315	ACCESSORY ELECTRIC EQUIPMENT	-	0	(10)	-	(20)	-	-	-	(10)
316	MISCELLANEOUS POWER PLANT EQUIPMENT	-	0	(10)	-	0	-	-	-	(10)
	<b>TOTAL PINEVILLE GENERATING STATION</b>	<b>252,675</b>	<b>(25,267)</b>		<b>-</b>		<b>-</b>	<b>25,267</b>	<b>252,675</b>	<b>(10)</b>
<b>SYSTEM LAB</b>										
311	STRUCTURES AND IMPROVEMENTS	771,268	0	0	53,069	(20)	10,740	10,740	824,969	0
312	BOILER PLANT EQUIPMENT	-	0	0	-	(15)	-	-	-	0
314	TURBOGENERATOR UNITS	-	0	0	-	(15)	-	-	-	0
315	ACCESSORY ELECTRIC EQUIPMENT	-	0	0	-	(20)	-	-	-	0
316	MISCELLANEOUS POWER PLANT EQUIPMENT	2,379,017	0	0	378,851	0	-	-	2,757,868	0
	<b>TOTAL SYSTEM LAB</b>	<b>2,150,287</b>	<b>-</b>		<b>432,550</b>		<b>10,740</b>	<b>10,740</b>	<b>3,582,837</b>	<b>0</b>



01/06/2012 15:01

7177634590

GANNETT VAL RATES

PAGE 05/07

KENTUCKY UTILITIES COMPANY  
CALCULATION OF WEIGHTED NET SALVAGE PERCENT FOR GENERATION PLANT

Account (1)	Terminal Retirements			Interim Retirements			Total Net Salvage (8)=(3)+(7)	Total Retirements (9)=(2)+(5)	Estimated Net Salvage (10)=(8)/(9)
	Retirements (2)	Net Salvage (3)	Net Salvage (4)=(3)/(2)	Retirements (5)	Net Salvage (6)	Net Salvage (7)=(6)/(5)			
<b>OTHER PRODUCTION PLANT</b>									
<i>BROWN CTS</i>									
341 STRUCTURES AND IMPROVEMENTS	8,158,606	(407,630)	(5)	3,770,907	0	-	407,630	11,927,303	(5)
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	3,803,147	(180,157)	(5)	8,794,515	(5)	439,728	629,883	12,597,691	(5)
343 PRIME MOVERS	111,377,036	(5,388,807)	(5)	75,182,680	(5)	3,752,134	9,329,031	186,569,019	(5)
344 GENERATORS	24,731,680	(1,226,833)	(5)	6,144,899	(5)	307,235	1,543,076	30,876,358	(5)
345 ACCESSORY ELECTRIC EQUIPMENT	14,628,331	(701,467)	(5)	3,806,036	(5)	190,302	391,768	17,835,268	(5)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	2,603,813	(128,191)	(5)	1,534,102	0	-	128,191	4,697,915	(5)
<b>TOTAL BROWN CTS</b>	<b>164,682,493</b>	<b>(8,233,124)</b>		<b>39,232,731</b>		<b>4,696,367</b>	<b>72,929,521</b>	<b>263,895,225</b>	
<i>HAEFLING CTS</i>									
341 STRUCTURES AND IMPROVEMENTS	411,235	(20,562)	(5)	23,618	0	-	20,562	434,853	(5)
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	512,722	(25,686)	(5)	84,767	(5)	3,238	28,824	578,449	(5)
344 GENERATORS	3,163,681	(159,184)	(5)	859,322	(5)	42,968	201,150	4,023,002	(5)
345 ACCESSORY ELECTRIC EQUIPMENT	373,393	(18,670)	(5)	250,026	(5)	12,571	31,171	623,410	(5)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	12,367	(619)	(5)	22,618	0	-	619	26,805	(5)
<b>TOTAL HAEFLING CTS</b>	<b>4,474,418</b>	<b>(223,721)</b>		<b>1,221,151</b>		<b>53,706</b>	<b>282,427</b>	<b>5,695,589</b>	
<i>PADDY'S RUN CTS</i>									
341 STRUCTURES AND IMPROVEMENTS	1,557,309	(77,870)	(5)	252,929	0	-	77,870	1,910,329	(5)
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	1,725,120	(86,256)	(5)	268,981	(5)	13,499	99,755	1,985,101	(5)
343 PRIME MOVERS	12,553,177	(627,659)	(5)	5,250,187	(5)	202,509	890,188	17,803,364	(5)
344 GENERATORS	5,045,212	(252,261)	(5)	140,424	(5)	7,021	250,282	5,185,636	(5)
345 ACCESSORY ELECTRIC EQUIPMENT	2,180,535	(109,027)	(5)	275,785	(5)	13,788	122,818	2,458,320	(5)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	779,381	(39,988)	(5)	310,188	0	-	39,988	1,090,520	(5)
<b>TOTAL PADDY'S RUN CTS</b>	<b>23,840,804</b>	<b>(1,192,042)</b>		<b>6,529,484</b>		<b>298,819</b>	<b>1,469,659</b>	<b>30,440,289</b>	
<i>TRIMBLE COUNTY CTS</i>									
341 STRUCTURES AND IMPROVEMENTS	17,808,093	(860,450)	(5)	4,138,035	0	-	860,450	21,745,920	(5)
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	8,511,548	(325,577)	(5)	1,188,502	(5)	59,425	365,002	7,700,048	(5)
343 PRIME MOVERS	103,112,633	(5,155,032)	(5)	48,184,445	(5)	2,408,222	7,583,854	151,277,078	(5)
344 GENERATORS	18,798,002	(939,900)	(5)	523,100	(5)	26,155	968,055	19,321,122	(5)
345 ACCESSORY ELECTRIC EQUIPMENT	20,091,780	(1,003,080)	(5)	2,608,389	(5)	130,419	1,133,509	22,670,170	(5)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	89,623	(3,401)	(5)	21,858	0	-	3,401	91,680	(5)
<b>TOTAL TRIMBLE COUNTY CTS</b>	<b>198,792,789</b>	<b>(9,306,139)</b>		<b>34,643,229</b>		<b>2,624,222</b>	<b>10,602,301</b>	<b>222,806,019</b>	
<b>TOTAL OTHER PRODUCTION PLANT</b>	<b>359,149,504</b>	<b>(17,967,025)</b>		<b>183,688,805</b>		<b>7,676,143</b>	<b>25,632,168</b>	<b>622,437,189</b>	
<b>GRAND TOTAL</b>	<b>3,174,919,915</b>	<b>(238,612,179)</b>		<b>836,238,765</b>		<b>205,509,129</b>	<b>384,021,205</b>	<b>4,084,409,624</b>	



LOUISVILLE GAS AND ELECTRIC  
CALCULATION OF WEIGHTED NET SALVAGE PERCENT FOR GENERATION PLANT

Account (1)	Terminal Retirements			Interim Retirements			Total Net Salvage (8)=(7)	Total Retirements (9)=(2)+(5)	Estimated Net Salvage (10)=(4)+(8)
	Retirements (2)	Net Salvage (3)	Net Salvage [%] (4)=(3)/(2)	Retirements (5)	Net Salvage [%] (6)	Net Salvage (7)=(5)*(6)			
<b>OTHER PRODUCTION PLANT</b>									
<i>BROWN CTS</i>									
341 STRUCTURES AND IMPROVEMENTS	1,040,658	(52,183)	(5)	85,214	0	-	52,183	1,108,873	(5)
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	1,260,922	(83,446)	(5)	94,795	(5)	4,740	28,188	1,363,718	(5)
343 PRIME MOVERS	35,549,770	(1,777,489)	(5)	18,825,644	(5)	931,772	2,709,231	34,147,311	(5)
344 GENERATORS	8,024,153	(401,208)	(5)	115,647	(5)	5,782	408,950	8,130,801	(5)
345 ACCESSORY ELECTRIC EQUIPMENT	3,095,509	(154,775)	(5)	1,418,303	(5)	70,815	225,581	4,511,812	(5)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	2,238,789	(118,440)	(5)	111,930	0	-	116,440	2,440,729	(5)
<b>TOTAL BROWN CTS</b>	<b>51,310,671</b>	<b>(2,585,541)</b>		<b>20,439,335</b>		<b>1,013,110</b>	<b>3,578,650</b>	<b>74,750,148</b>	<b>(5)</b>
<i>CANE RUN CT</i>									
341 STRUCTURES AND IMPROVEMENTS	98,731	(6,937)	(5)	4,714	0	-	4,937	103,445	(5)
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	110,804	(5,350)	(5)	8,270	(5)	414	5,944	118,674	(5)
344 GENERATORS	2,784,925	(138,246)	(5)	143,199	(5)	7,280	145,596	2,910,124	(5)
345 ACCESSORY ELECTRIC EQUIPMENT	61,981	(3,084)	(5)	54,746	(5)	2,737	5,831	116,827	(5)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	-	-	(5)	-	0	-	-	-	(5)
<b>TOTAL CANE RUN CT</b>	<b>3,039,141</b>	<b>(157,807)</b>		<b>272,929</b>		<b>10,411</b>	<b>162,218</b>	<b>3,249,070</b>	<b>(5)</b>
<i>PADDY'S RUN</i>									
341 STRUCTURES AND IMPROVEMENTS	2,083,141	(104,157)	(5)	138,071	0	-	104,157	2,222,811	(5)
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	2,088,844	(104,442)	(5)	167,526	(5)	9,398	112,839	2,276,773	(5)
343 PRIME MOVERS	12,220,338	(611,042)	(5)	7,925,353	(5)	396,268	1,007,340	13,149,191	(5)
344 GENERATORS	9,825,865	(491,290)	(5)	548,938	(5)	27,448	518,728	10,374,593	(5)
345 ACCESSORY ELECTRIC EQUIPMENT	1,975,002	(98,750)	(5)	989,070	(5)	49,304	148,054	2,967,072	(5)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	1,212,585	(61,929)	(5)	58,086	0	-	61,829	1,291,860	(5)
<b>TOTAL PADDY'S RUN</b>	<b>29,426,073</b>	<b>(1,471,301)</b>		<b>9,847,067</b>		<b>482,416</b>	<b>1,852,718</b>	<b>32,273,080</b>	<b>(5)</b>
<i>TRIMBLE COUNTY CTS</i>									
341 STRUCTURES AND IMPROVEMENTS	8,728,520	(436,328)	(5)	2,728,469	0	-	436,328	11,452,988	(5)
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	2,915,814	(145,791)	(5)	682,981	(5)	33,140	179,939	3,573,775	(5)
343 PRIME MOVERS	37,404,882	(1,870,243)	(5)	40,318,923	(5)	2,015,948	3,880,188	41,299,111	(5)
344 GENERATORS	8,115,270	(405,784)	(5)	1,855,976	(5)	92,739	488,532	8,603,802	(5)
345 ACCESSORY ELECTRIC EQUIPMENT	5,224,285	(261,214)	(5)	6,883,424	(5)	349,273	610,487	12,200,730	(5)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	28,198	(1,460)	(5)	23,026	0	-	1,460	29,658	(5)
<b>TOTAL TRIMBLE COUNTY CTS</b>	<b>62,415,956</b>	<b>(3,120,798)</b>		<b>52,572,899</b>		<b>2,491,166</b>	<b>5,071,563</b>	<b>67,544,462</b>	<b>(5)</b>
<i>ZORN AND RIVER ROAD CTS</i>									
341 STRUCTURES AND IMPROVEMENTS	8,937	(347)	(5)	1,304	0	-	347	8,241	(5)
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	8,784	(489)	(5)	3,018	(5)	151	840	12,892	(5)
343 PRIME MOVERS	-	0	(5)	-	(5)	-	-	-	(5)
344 GENERATORS	1,022,661	(51,132)	(5)	204,220	(5)	10,246	91,279	1,073,561	(5)
345 ACCESSORY ELECTRIC EQUIPMENT	17,883	(884)	(5)	23,053	(5)	1,153	2,647	19,530	(5)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	9,487	(476)	(5)	1	0	-	474	9,488	(5)
<b>TOTAL ZORN AND RIVER ROAD CTS</b>	<b>1,886,752</b>	<b>(83,326)</b>		<b>232,296</b>		<b>11,550</b>	<b>84,887</b>	<b>1,899,048</b>	<b>(5)</b>
<b>TOTAL OTHER PRODUCTION PLANT</b>	<b>147,858,673</b>	<b>(7,382,784)</b>		<b>83,364,436</b>		<b>4,008,851</b>	<b>11,401,435</b>	<b>221,160,108</b>	
<b>GRAND TOTAL</b>	<b>1,591,275,800</b>	<b>(149,814,891)</b>		<b>760,288,556</b>		<b>209,138,265</b>	<b>368,963,160</b>	<b>2,357,584,458</b>	

**Wiseman, Sara**

---

**From:** Riggs, Eric  
**Sent:** Friday, February 03, 2012 4:01 PM  
**To:** 'nallis@gfnet.com'; 'Spanos, John J.'  
**Cc:** Wiseman, Sara  
**Subject:** Updated Files

Ned,

Please find attached the files with 2011 data to be used in the depreciation study.



Thanks,  
Eric Riggs

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING - Including 254 Balances**  
**DECEMBER 2011**

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>LIFE RESERVE</b>										
Common General Plant	(77,283,235.10)	(12,884,072.63)	13,029,370.28	30,818.06	-	-	-	-	-	(77,087,119.39)
Common General Plant - ARO	(343.19)	(2,060.40)	-	-	-	-	-	-	-	(2,403.59)
Electric Distribution	(277,000,365.75)	(17,431,445.17)	6,765,005.80	(382.60)	-	-	-	-	-	(287,667,187.72)
Electric Distribution - ARO	(1,256.54)	(6,033.85)	-	-	-	-	-	-	-	(7,290.40)
Electric General Plant	(12,910,034.19)	(440,258.50)	2,140,531.84	(95,431.28)	-	-	-	-	-	(11,305,192.13)
Electric Hydro Production	(9,718,275.66)	(563,664.43)	229,943.67	-	-	-	-	-	-	(10,051,997.22)
Electric Hydro Production - ARO	(364.10)	(1,748.52)	-	-	-	-	-	-	-	(2,112.62)
Electric Other Production	(60,282,055.17)	(8,200,623.60)	1,016,135.10	-	-	-	-	-	-	(67,466,740.67)
Electric Other Production - ARO	(192.88)	(1,110.14)	-	-	-	-	-	-	-	(1,302.82)
Electric Steam Production	(1,029,516,070.37)	(56,830,079.38)	25,733,968.89	-	-	-	-	-	-	(1,060,614,182.86)
Electric Steam Production - ARO	(204,061.94)	(2,050,928.42)	732,205.04	120,737.40	-	-	-	-	-	(1,402,047.92)
Electric Transmission	(119,192,606.75)	(4,396,251.42)	1,599,170.73	382.60	-	-	-	-	-	(121,989,304.84)
Electric Transmission - ARO	(41.40)	(861.88)	-	-	-	-	-	-	-	(903.28)
Gas Distribution	(125,049,477.23)	(11,625,947.76)	4,853,331.97	(13,332.40)	-	-	-	-	-	(131,835,425.42)
Gas Distribution - ARO	(49,734.93)	(374,096.39)	75,039.27	2,554.54	-	-	-	-	-	(346,237.51)
Gas General Plant	(6,299,829.20)	(326,638.20)	1,494,730.21	87,301.32	-	-	-	-	-	(5,044,235.87)
Gas Storage	(31,288,281.49)	(1,083,855.81)	1,309,709.21	(9,355.70)	-	-	-	-	-	(31,071,784.79)
Gas Storage - ARO	(39,466.10)	(613,490.60)	395,405.46	-	-	-	-	-	-	(257,551.24)
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-
Gas Transmission	(9,448,605.32)	(58,051.01)	20,299.95	-	-	-	-	-	-	(9,486,356.38)
Gas Transmission - ARO	-	(35,270.66)	-	-	-	-	-	-	-	(35,270.66)
Non Utility Property	(63,360.36)	-	-	-	-	-	-	-	-	(63,360.36)
	(1,758,329,458.47)	(116,926,688.98)	59,394,867.62	123,291.94	-	-	-	-	-	(1,815,737,987.89)
<b>COST OF REMOVAL</b>										
Common General Plant	(688,372.47)	(282,352.73)	-	-	-	-	332,962.76	-	-	(637,762.44)
Electric Distribution	(146,715,298.78)	(6,906,243.62)	-	(55.48)	-	-	4,671,834.71	-	-	(148,949,763.17)
Electric General Plant	3,866.64	-	-	-	-	-	-	-	-	3,866.64
Electric Hydro Production	736,907.70	(42,804.01)	-	-	-	-	38,351.42	-	-	732,455.11
Electric Other Production	(2,505,175.99)	(351,752.52)	-	-	-	-	320,969.80	-	-	(2,535,958.71)
Electric Steam Production	(94,783,295.15)	(17,004,689.98)	-	(653,829.16)	-	-	4,150,422.77	-	-	(108,291,391.50)
Electric Steam Production - ARO	(767,905.48)	599,296.85	-	-	-	-	-	-	-	(168,608.63)
Electric Transmission	(24,538,454.78)	(1,414,732.76)	-	(16,417.50)	-	-	211,880.17	-	-	(25,759,724.87)
Gas Distribution	(60,212,131.14)	(3,290,875.18)	-	-	-	-	1,501,606.49	-	-	(62,001,399.83)
Gas General Plant	(0.02)	-	-	-	-	-	-	-	-	(0.02)
Gas Storage	(170,437.90)	(141,062.94)	-	(258,005.34)	-	-	831,976.72	-	-	262,470.54
Gas Storage - ARO	(2,387,519.03)	238,110.89	-	-	-	-	-	-	-	(2,149,408.34)
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-
Gas Transmission	(3,016,813.95)	(14,363.81)	-	-	-	-	46,319.99	-	-	(2,984,857.77)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(335,084,630.35)	(28,611,469.99)	-	(930,307.48)	-	-	12,106,324.63	-	-	(352,500,082.99)

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING - Including 254 Balances**  
**DECEMBER 2011**

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>SALVAGE</b>										
Common General Plant	278,074.55	383.28	-	-	-	-	-	-	-	278,457.83
Electric Distribution	17,535,024.98	1,400,330.13	-	-	-	-	-	(404,132.63)	-	18,531,222.48
Electric General Plant	136,261.25	2,307.97	-	-	-	-	-	-	-	140,569.22
Electric Hydro Production	376,638.17	-	-	-	-	-	-	-	-	376,638.17
Electric Other Production	(18,998.87)	-	-	-	-	-	-	-	-	(18,998.87)
Electric Steam Production	22,028,570.14	2,026,744.89	-	-	-	-	-	(34,638.38)	-	24,020,676.65
Electric Transmission	6,247,368.67	262,392.97	-	1,254.13	-	-	-	-	-	6,511,015.77
Gas Distribution	3,594,440.75	200,136.01	-	-	-	-	-	(3,121.65)	-	3,791,455.11
Gas General Plant	225,788.37	2,371.24	-	-	-	-	-	-	-	228,159.61
Gas Storage	289,933.04	17,219.17	-	-	-	-	-	-	-	287,152.21
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-
Gas Transmission	217,923.11	5,388.42	-	-	-	-	-	-	-	223,309.53
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>50,893,044.38</u>	<u>3,917,272.08</u>	<u>-</u>	<u>1,254.13</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(441,890.66)</u>	<u>-</u>	<u>54,369,679.91</u>
<b>TOTAL RESERVES</b>										
Common	(77,737,236.57)	(13,168,102.48)	13,029,370.28	30,818.06	-	-	332,962.76	-	-	(77,512,187.95)
Electric	(1,731,109,796.85)	(111,352,355.38)	38,216,982.27	(645,741.89)	-	-	9,393,456.87	(438,769.01)	-	(1,795,936,221.89)
Gas	(233,654,011.04)	(17,100,429.03)	8,148,515.07	(190,837.58)	-	-	2,379,903.20	(3,121.65)	-	(240,419,981.03)
	<u>(2,042,501,044.46)</u>	<u>(141,620,888.89)</u>	<u>59,394,867.62</u>	<u>(805,761.41)</u>	<u>-</u>	<u>-</u>	<u>12,108,324.83</u>	<u>(441,890.66)</u>	<u>-</u>	<u>(2,113,868,390.97)</u>
<b>RETIREMENT WORK IN PROGRESS</b>										
Common	342,947.00	-	-	182,020.85	-	(332,962.76)	67,831.34	(91,219.00)	1,144.92	149,762.35
Electric	9,803,653.21	-	-	(71,982.35)	(1,142,836.19)	(7,812,053.67)	12,448,616.33	(543,373.97)	(557,508.33)	11,924,715.03
Gas	2,523,180.64	-	-	(30,745.64)	(1,053,809.06)	(1,322,972.49)	1,484,772.89	(7,015.24)	(2,703.32)	1,590,687.78
	<u>12,489,780.85</u>	<u>-</u>	<u>-</u>	<u>59,292.86</u>	<u>(2,196,445.25)</u>	<u>(9,467,988.92)</u>	<u>14,001,220.56</u>	<u>(641,808.21)</u>	<u>(559,066.73)</u>	<u>13,665,165.16</u>
<b>YTD ACTIVITY</b>	<u>(2,030,031,283.61)</u>	<u>(141,620,888.89)</u>	<u>59,394,867.62</u>	<u>(746,468.55)</u>	<u>(2,196,445.25)</u>	<u>(9,467,988.92)</u>	<u>26,107,545.39</u>	<u>(1,083,498.87)</u>	<u>(559,066.73)</u>	<u>(2,100,203,225.81)</u>
<b>AMORTIZATION</b>										
Common	(18,308,390.60)	(8,133,464.03)	4,388,250.80	-	-	-	-	-	-	(20,071,604.03)
Electric	(100.00)	-	100.00	-	-	-	-	-	-	-
Gas	(800.00)	-	800.00	-	-	-	-	-	-	-
<b>AMORTIZATION TOTAL</b>	<u>(18,307,290.60)</u>	<u>(8,133,464.03)</u>	<u>4,388,150.80</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(20,071,604.03)</u>
<b>Depreciation &amp; Amortization Total</b>	<u>(2,046,338,574.21)</u>	<u>(149,754,350.92)</u>	<u>63,764,018.22</u>	<u>(746,468.55)</u>	<u>(2,196,445.25)</u>	<u>(9,467,988.92)</u>	<u>26,107,545.39</u>	<u>(1,083,498.87)</u>	<u>(559,066.73)</u>	<u>(2,120,274,829.84)</u>
<b>Depr &amp; Amort - Nonutility for Balance Sheet</b>										
										<u>(2,120,211,469.48)</u>
<b>Utility Plant at Original Cost Less Reserve for Depreciation &amp; Amortization (Excl nonutility)</b>	<u>2,702,564,440.16</u>									<u>2,777,084,462.04</u>



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances**  
**DECEMBER 2011**

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Distribution</b>									
LGE-136020-Elect. Dist. Substation	-	-	-	-	-	-	-	-	-
LGE-136025-Elect. Dist. Substation	-	-	-	-	-	-	-	-	-
LGE-136100-Electric Distribution Su	(1,921,347.73)	(40,713.79)	14,410.58	(438.08)	-	13,563.65	-	-	(1,934,525.39)
LGE-136200-Elect. Dist. Substation	(37,244,161.27)	(1,006,579.51)	517,601.91	-	-	226,622.63	-	-	(37,506,516.24)
LGE-136205-Elect. Dist. Substation	-	-	-	-	-	-	-	-	-
LGE-136400-Electric Distribution -	(66,944,688.12)	(4,005,827.17)	1,601,286.08	-	-	1,269,326.21	(20,668.02)	-	(68,100,569.02)
LGE-136500-Electric Distribution -	(91,531,623.62)	(6,619,126.68)	185,026.15	-	-	966,849.31	(60,170.05)	-	(97,059,044.89)
LGE-136600-Electric Distribution -	(25,555,775.76)	(866,422.93)	9,214.26	-	-	81,225.75	(11,341.57)	-	(26,343,100.25)
LGE-136700-Electric Distribution -	(46,512,557.79)	(2,457,498.19)	299,028.05	-	-	350,205.13	(100,653.52)	-	(48,421,476.32)
LGE-136800-Line Transformers	(60,280,828.41)	(2,970,923.93)	89,117.63	-	-	240,210.69	(203,667.60)	-	(63,126,091.62)
LGE-136910-Electric Distribution -	(1,625,948.89)	(139,873.13)	4,230.05	-	-	145,587.14	-	-	(1,616,004.83)
LGE-136920-Electric Distribution -	(18,798,716.66)	(1,054,111.12)	47,314.75	-	-	69,896.06	-	-	(19,735,616.97)
LGE-137000-Meters	(18,509,319.94)	(1,418,212.50)	20,203.53	-	-	-	-	-	(19,907,328.91)
LGE-137310-Electric Distribution -	(15,978,153.05)	(952,772.14)	3,349,954.20	-	-	703,670.67	-	-	(12,877,300.32)
LGE-137320-Electric Distribution -	(21,238,523.58)	(1,405,297.57)	627,618.63	-	-	604,677.47	(7,631.87)	-	(21,419,155.92)
LGE-137340-Electric Dist - Street	(38,996.73)	-	-	-	-	-	-	-	(38,996.73)
LGE-137405-ARO Cost Elec Dist (L/B)	(1,256.54)	(6,033.86)	-	-	-	-	-	-	(7,290.40)
LGE-137407-ARO Cost Elec Dist (Eq)	-	-	-	-	-	-	-	-	-
	(406,181,896.09)	(22,943,392.52)	6,765,005.80	(438.08)	-	4,671,834.71	(404,132.63)	-	(418,093,018.81)
<b>Electric General Plant</b>									
LGE-139210-Transportation - Cars Tr	(8,803,312.17)	(157,693.47)	1,875,946.16	(64,613.22)	-	-	-	-	(7,149,672.70)
LGE-139220-Transportation - Traile	(251,977.49)	(22,580.57)	17,070.07	-	-	-	-	-	(257,487.99)
LGE-139400-Tools, Shop, and Garage	(1,444,853.81)	(197,643.97)	134,421.32	-	-	-	-	-	(1,508,076.46)
LGE-139500-Laboratory Equipment	0.00	-	-	-	-	-	-	-	0.00
LGE-139610-Power Op Equip-Hourly Rt	(2,240,916.57)	(55,481.72)	108,665.53	(30,818.06)	-	-	-	-	(2,218,550.82)
LGE-139620-Power Op Equip-Other	(28,826.26)	(4,550.80)	4,428.76	-	-	-	-	-	(26,948.30)
	(12,767,886.30)	(437,950.53)	2,140,531.84	(95,431.28)	-	-	-	-	(11,160,736.27)
<b>Electric Hydro Production</b>									
LGE-133020-Ohio Falls Non-Project	-	-	-	-	-	-	-	-	-
LGE-133020-Ohio Falls Project 289	-	-	-	-	-	-	-	-	-
LGE-133100-Ohio Falls Non-Project	(38,518.71)	(348.72)	-	-	-	-	-	-	(38,867.43)
LGE-133100-Ohio Falls Project 289	(4,264,066.86)	(3,799.68)	-	-	-	-	-	-	(4,267,866.54)
LGE-133200-Ohio Falls Project 289	(1,476,442.85)	(384,203.40)	155,564.63	-	-	-	-	-	(1,705,081.62)
LGE-133300-Ohio Falls Project 289	(956,211.59)	(49,684.45)	55,573.58	-	-	34,591.42	-	-	(915,731.04)
LGE-133400-Ohio Falls Project 289	(1,803,592.25)	(160,831.68)	18,752.79	-	-	3,760.00	-	-	(1,941,911.14)
LGE-133500-Ohio Falls Non-Project	(3,306.92)	(409.92)	-	-	-	-	-	-	(3,716.84)
LGE-133500-Ohio Falls Project 289	(44,785.40)	(7,190.59)	52.87	-	-	-	-	-	(51,923.12)
LGE-133600-Ohio Falls Non-Project	(872.13)	-	-	-	-	-	-	-	(872.13)
LGE-133600-Ohio Falls Project 289	(16,934.08)	-	-	-	-	-	-	-	(16,934.08)
LGE-133707-ARO Cost Hydro Prod (Eq)	(364.10)	(1,748.52)	-	-	-	-	-	-	(2,112.62)
	(8,605,094.89)	(608,216.96)	229,943.87	-	-	38,351.42	-	-	(8,945,016.56)
<b>Electric Other Production</b>									
LGE-134020-TC 5 CT Land	-	-	-	-	-	-	-	-	-
LGE-134020-Waterside - Land	-	-	-	-	-	-	-	-	-
LGE-134100-Cane Run - Structures &	(23,917.97)	(1,567.15)	-	-	-	-	-	-	(25,485.12)
LGE-134100-EWB 5 Structures and Imp	(273,880.91)	(26,185.44)	-	-	-	-	-	-	(300,066.35)
LGE-134100-EWB 6 Structures and Imp	(31,234.25)	(3,359.52)	-	-	-	-	-	-	(34,593.77)
LGE-134100-EWB 7 Structures and Imp	(42,971.60)	(4,503.96)	-	-	-	-	-	-	(47,475.56)
LGE-134100-Paddys GT - 12 Structure	(52,201.04)	(384.60)	-	-	-	-	-	-	(52,585.64)
LGE-134100-PR 13 Structures and Imp	(886,381.58)	(65,840.28)	-	-	-	-	-	-	(952,221.86)
LGE-134100-TC 10 Structures and Imp	(468,778.20)	(71,235.24)	-	-	-	-	-	-	(540,013.44)
LGE-134100-TC 5 Structures and Impr	(437,223.88)	(49,158.72)	-	-	-	-	-	-	(486,382.60)
LGE-134100-TC 6 Structures and Impr	(417,125.39)	(46,092.84)	-	-	-	-	-	-	(463,218.23)
LGE-134100-TC 7 Structures and Impr	(463,943.94)	(69,595.58)	-	-	-	-	-	-	(533,539.50)
LGE-134100-TC 8 Structures and Impr	(462,124.76)	(69,322.58)	-	-	-	-	-	-	(531,447.32)

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances  
DECEMBER 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
LGE-134100-TC9 Structures and Imp	(469,792.14)	(71,389.20)	-	-	-	-	-	-	(541,181.34)
LGE-134100-Waterside - Structures &	-	-	-	-	-	-	-	-	-
LGE-134100-Zom - Structures & Imp	(9,927.74)	(50.28)	-	-	-	-	-	-	(9,978.02)
LGE-134100-Structures and Imp	(3,841,463.58)	(478,885.35)	-	-	-	-	-	-	(4,320,348.93)
LGE-134200-Cane Run - Fuel Holders,	(78,563.60)	(5,539.99)	33,586.16	-	-	22,263.71	-	-	(26,253.72)
LGE-134200-EWB 5 Fuel Holders, Prod	(202,324.07)	(28,000.04)	-	-	-	-	-	-	(228,324.11)
LGE-134200-EWB 6 Fuel Holders, Prod	(67,158.76)	(11,759.08)	29,390.90	-	-	-	-	-	(49,526.94)
LGE-134200-EWB 7 Fuel Holders, Prod	23,285.44	(3,934.36)	29,390.90	-	-	-	-	-	48,741.98
LGE-134200-Paddys GT - 11 Fuel Hold	(11,137.16)	(53.52)	-	-	-	-	-	-	(11,190.68)
LGE-134200-Paddys GT - 12 Fuel Hold	(13,756.82)	(160.69)	-	-	-	-	-	-	(13,917.51)
LGE-134200-PR 13 Fuel Holders, Prod	(715,618.93)	(69,484.40)	-	-	-	-	-	-	(785,083.33)
LGE-134200-TC 10 Fuel Holders, Prod	(78,613.24)	(12,158.40)	-	-	-	-	-	-	(90,771.64)
LGE-134200-TC 5 Fuel Holders, Produ	(27,898.59)	(3,106.56)	-	-	-	-	-	-	(31,005.15)
LGE-134200-TC 6 Fuel Holders, Produ	(27,864.62)	(3,102.24)	-	-	-	-	-	-	(30,966.86)
LGE-134200-TC 7 Fuel Holders, Produ	(75,481.15)	(11,370.96)	-	-	-	-	-	-	(86,852.11)
LGE-134200-TC 8 Fuel Holders, Produ	(75,184.93)	(11,326.44)	-	-	-	-	-	-	(86,511.37)
LGE-134200-TC 9 Fuel Holders, Produ	(76,434.40)	(11,664.12)	-	-	-	-	-	-	(88,098.52)
LGE-134200-TRIMBLE CT PIPELINE FUEL	(581,930.13)	(63,748.68)	-	-	-	-	-	-	(645,678.81)
LGE-134200-Waterside - Fuel Holders	-	-	-	-	-	-	-	-	-
LGE-134200-Zom - Fuel Holders, Pro	(15,416.41)	(119.97)	2,716.50	-	-	-	-	-	(12,819.88)
LGE-134200-Fuel Holders, Prod	(2,022,097.37)	(233,509.45)	95,084.46	-	-	22,263.71	-	-	(2,138,258.65)
LGE-134300-EWB 5 Prime Movers	(4,590,473.12)	(612,142.17)	138,172.91	-	-	71,221.94	-	-	(4,993,220.44)
LGE-134300-EWB 6 Prime Movers	(1,611,901.27)	(767,406.77)	-	-	-	-	-	-	(2,379,308.04)
LGE-134300-EWB 7 Prime Movers	(4,147,385.88)	(694,930.56)	-	-	-	-	-	-	(4,842,316.44)
LGE-134300-PR 13 Prime Movers	(4,870,693.58)	(773,613.72)	-	-	-	-	-	-	(5,644,307.30)
LGE-134300-TC 10 Prime Movers	(2,932,658.44)	(529,155.25)	-	-	-	-	-	-	(3,461,813.69)
LGE-134300-TC 5 Prime Movers	(3,720,494.72)	(498,290.00)	-	-	-	-	-	-	(4,218,784.72)
LGE-134300-TC 6 Prime Movers	(3,702,845.77)	(490,828.84)	726,781.51	-	-	174,975.87	-	-	(3,291,737.23)
LGE-134300-TC 7 Prime Movers	(3,131,482.63)	(539,491.82)	-	-	-	-	-	-	(3,670,974.45)
LGE-134300-TC 8 Prime Movers	(3,102,414.99)	(534,901.58)	-	-	-	-	-	-	(3,637,316.55)
LGE-134300-TC 9 Prime Movers	(2,945,628.39)	(531,334.15)	-	-	-	-	-	-	(3,476,962.54)
LGE-134300-Waterside - Prime Movers	-	-	-	-	-	-	-	-	-
LGE-134300-Prime Movers	(34,755,976.79)	(5,969,894.84)	864,934.42	-	-	246,197.81	-	-	(39,614,739.40)
LGE-134400-Cane Run - Generators	(1,886,544.58)	(188,750.08)	-	-	-	-	-	-	(2,033,694.66)
LGE-134400-EWB 5 Generators	(1,024,103.84)	(98,576.67)	48,426.53	-	-	6,632.08	-	-	(1,069,622.10)
LGE-134400-EWB 6 Generators	(823,004.39)	(70,363.68)	-	-	-	-	-	-	(893,368.07)
LGE-134400-EWB 7 Generators	(801,054.03)	(70,453.44)	-	-	-	-	-	-	(871,507.47)
LGE-134400-Paddys GT - 11 Generator	(1,610,956.30)	(41,733.36)	-	-	-	-	-	-	(1,652,689.66)
LGE-134400-Paddys GT - 12 Generator	(3,297,903.30)	(78,678.84)	-	-	-	-	-	-	(3,376,582.14)
LGE-134400-PR 13 Generators	(1,882,945.73)	(175,795.88)	-	-	-	-	-	-	(2,038,741.41)
LGE-134400-TC 10 Generators	(376,655.63)	(56,503.68)	-	-	-	-	-	-	(433,159.31)
LGE-134400-TC 5 Generators	(435,654.74)	(47,564.16)	-	-	-	-	-	-	(483,218.90)
LGE-134400-TC 6 Generators	(435,328.73)	(47,498.52)	-	-	-	-	-	-	(482,827.25)
LGE-134400-TC 7 Generators	(362,498.66)	(56,639.76)	-	-	-	-	-	-	(419,138.42)
LGE-134400-TC 8 Generators	(380,383.99)	(56,326.68)	-	-	-	-	-	-	(436,710.67)
LGE-134400-TC 9 Generators	(377,821.55)	(56,678.64)	-	-	-	-	-	-	(434,500.19)
LGE-134400-Waterside - Generators	-	-	-	-	-	-	-	-	-
LGE-134400-Zom - Generators	(1,912,988.91)	(49,344.72)	-	-	-	-	-	-	(1,962,333.63)
LGE-134400-Generators	(15,588,444.38)	(1,072,908.11)	46,426.53	-	-	6,632.08	-	-	(16,608,293.88)
LGE-134500-Cane Run - Accessory Ele	(128,541.32)	(2,799.00)	-	-	-	-	-	-	(131,340.32)
LGE-134500-EWB 5 Accessory Electric	(835,020.02)	(66,935.60)	-	-	-	-	-	-	(901,955.62)
LGE-134500-EWB 6 Accessory Electric	(327,641.66)	(31,628.16)	-	-	-	-	-	-	(359,269.82)
LGE-134500-EWB 7 Accessory Electric	(318,740.95)	(31,074.36)	-	-	-	-	-	-	(349,815.31)
LGE-134500-Paddys GT - 11 Accessory	(67,976.11)	(2,908.32)	-	-	-	-	-	-	(70,884.43)
LGE-134500-Paddys GT - 12 Accessory	(128,688.97)	(15,794.58)	-	-	-	12,756.05	-	-	(131,727.50)
LGE-134500-PR 13 Accessory Electric	(900,483.83)	(92,262.60)	-	-	-	-	-	-	(992,746.43)
LGE-134500-TC 10 Accessory Electric	(823,238.48)	(154,291.32)	-	-	-	-	-	-	(977,529.80)
LGE-134500-TC 5 Accessory Electric	(198,049.12)	(23,514.54)	8,079.67	-	-	-	-	-	(213,483.99)
LGE-134500-TC 6 Accessory Electric	(393,361.96)	(53,907.38)	-	-	-	-	-	-	(447,269.32)

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances  
DECEMBER 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
LGE-134500-TC 7 Accessory Electric	(416,594.86)	(84,886.40)	-	-	-	-	-	-	(481,481.26)
LGE-134500-TC 8 Accessory Electric	(414,961.65)	(64,632.12)	-	-	-	-	-	-	(479,593.77)
LGE-134500-TC 9 Accessory Electric E	(421,928.59)	(66,557.52)	-	-	-	-	-	-	(488,486.11)
LGE-134500-Waterside - Accessory E	-	-	-	-	-	-	-	-	-
LGE-134500-Zorn - Accessory Electn	(50,599.09)	(968.14)	472.28	-	-	-	-	-	(51,094.95)
LGE-134500-Accessory Electric	(5,425,826.61)	(681,160.02)	8,551.95	-	-	12,756.05	-	-	(6,095,678.63)
LGE-134600-EWB 5 Misc Power Plant E	(748,425.81)	(67,305.84)	-	-	-	-	-	-	(815,731.45)
LGE-134600-EWB 6 Misc Power Plant E	(7,507.02)	(642.24)	-	-	-	-	-	-	(8,149.26)
LGE-134600-EWB 7 Misc Power Plant E	(7,482.88)	(659.16)	-	-	-	-	-	-	(8,142.04)
LGE-134600-Paddys GT - 11 Misc. Pow	(373.87)	-	-	-	-	-	-	-	(373.87)
LGE-134600-Paddys GT - 12 misc. Pow	(1,289.52)	-	1,140.74	-	-	33,120.15	-	-	32,971.37
LGE-134600-PR 13 Misc Power Plant E	(398,539.29)	(35,997.12)	-	-	-	-	-	-	(434,536.41)
LGE-134600-TC 10 Misc. Power Plant	(1,552.93)	(856.87)	-	-	-	-	-	-	(2,409.80)
LGE-134600-TC 5 Misc. Power Plant E	(3,466.93)	(467.86)	-	-	-	-	-	-	(3,934.81)
LGE-134600-TC 7 Misc. Power Plant E	(1,136.11)	(161.88)	-	-	-	-	-	-	(1,297.99)
LGE-134600-TC 8 Misc. Power Plant E	(1,130.85)	(161.16)	-	-	-	-	-	-	(1,292.01)
LGE-134600-TC 9 Misc. Power Plant E	(1,148.59)	(166.20)	-	-	-	-	-	-	(1,314.79)
LGE-134600-Waterside - Misc. Power	-	-	-	-	-	-	-	-	-
LGE-134600-Zorn - Misc. Power Plant	(367.50)	-	-	-	-	-	-	-	(367.50)
LGE-134600-Misc. Power Plant	(1,172,421.10)	(106,416.35)	1,140.74	-	-	33,120.15	-	-	(1,244,578.56)
LGE-134705-ARO Cost Other Prod (L/B	(192.68)	(1,110.14)	-	-	-	-	-	-	(1,302.82)
LGE-134707-ARO Cost Other Prod (Eq	(0.00)	-	-	-	-	-	-	-	(0.00)
	(62,806,422.51)	(8,553,686.26)	1,016,138.10	-	-	320,969.80	-	-	(70,023,000.87)

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances**  
**DECEMBER 2011**

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Steam Production</b>									
LGE-131020-Steam - Land	-	-	-	-	-	-	-	-	-
LGE-131025-Steam - Land ECR 2005	-	-	-	-	-	-	-	-	-
LGE-131020-Steam Production - Land	-	-	-	-	-	-	-	-	-
LGE-131100-Cane Run Unit 1 Structur	(5,048,304.93)	-	-	-	-	-	-	-	(5,048,304.93)
LGE-131100-Cane Run Unit 2 Structur	(2,106,202.77)	-	-	-	-	-	-	-	(2,106,202.77)
LGE-131100-Cane Run Unit 3 Structur	(5,917,984.83)	-	-	-	-	-	-	-	(5,917,984.83)
LGE-131100-Cane Run Unit 4 SO2-Stru	(1,721,629.00)	(7,223.40)	-	-	-	-	-	-	(1,728,852.40)
LGE-131100-Cane Run Unit 4 Structur	(4,822,834.20)	(44,957.40)	12,026.43	-	-	523.39	-	-	(4,655,241.78)
LGE-131100-Cane Run Unit 5 SO2-Stru	(2,327,062.63)	(26,464.44)	-	-	-	-	-	-	(2,353,527.07)
LGE-131100-Cane Run Unit 5 Structur	(6,149,922.39)	(121,036.94)	-	-	-	-	-	-	(6,270,959.33)
LGE-131100-Cane Run Unit 6 SO2-Stru	(2,164,899.19)	(40,887.64)	-	-	-	-	-	-	(2,205,786.83)
LGE-131100-CR Unit 6 Struc	(13,283,279.44)	(451,444.19)	27,024.78	(98,926.56)	-	117,889.64	-	-	(13,688,935.77)
LGE-131100-CR Unit 6 Struc ECR 2005	-	(50,380.56)	-	(247,783.79)	-	-	-	-	(298,164.35)
LGE-131100-MC Unit 4 Struc	(37,077,042.12)	(1,046,938.86)	2,580,822.11	40,483.79	-	236,567.42	-	-	(35,286,107.66)
LGE-131100-MC Unit 4 Struc ECR 2005	-	(4,633.50)	-	(40,483.79)	-	-	-	-	(45,117.29)
LGE-131100-Mill Creek Unit 1 SO2-St	(1,948,270.38)	(28,210.20)	-	-	-	-	-	-	(1,974,480.58)
LGE-131100-Mill Creek Unit 1 Struct	(17,178,409.71)	(315,678.07)	67,686.26	-	-	4,983.30	-	-	(17,422,418.22)
LGE-131100-Mill Creek Unit 2 SO2-St	(1,604,501.88)	(25,220.64)	-	-	-	-	-	-	(1,629,722.52)
LGE-131100-Mill Creek Unit 2 Struct	(9,992,528.13)	(159,648.01)	83,248.13	-	-	132,469.34	-	-	(9,936,458.67)
LGE-131100-Mill Creek Unit 3 SO2-St	(480,413.00)	(5,334.12)	-	-	-	-	-	-	(485,747.12)
LGE-131100-Mill Creek Unit 3 Struct	(20,881,166.87)	(369,976.87)	7,464.85	-	-	54,409.50	-	-	(21,189,269.39)
LGE-131100-Mill Creek Unit 4 SO2-St	(4,891,395.55)	(93,817.68)	-	-	-	-	-	-	(4,985,213.23)
LGE-131100-TC 1 Future Use - 105	(11,260.94)	-	-	11,260.94	-	-	-	-	-
LGE-131100-TC Unit 1 Struc	(56,768,000.45)	(2,290,717.06)	109,507.48	16,351.59	-	140,691.49	-	-	(58,810,166.95)
LGE-131100-TC Unit 1 Struc ECR 2006	-	(4,870.14)	-	(16,351.59)	-	-	-	-	(21,221.73)
LGE-131100-TC Unit 2 Struc	-	(288,979.28)	-	(10,733.09)	-	-	-	-	(297,712.37)
LGE-131100-TC Unit 2 Struc ECR 2006	-	(1,695.98)	-	(527.65)	-	-	-	-	(2,223.63)
LGE-131100-TC Unit 2 Struc ECR 2009	-	(293.28)	-	-	-	-	-	-	(293.28)
LGE-131100-Trimble Unit 1 SO2-Struc	(355,586.47)	(11,261.16)	-	-	-	-	-	-	(366,847.63)
LGE-131100-Structures & Imp	(194,546,694.86)	(5,388,669.60)	2,867,780.04	(346,710.35)	-	667,334.08	-	-	(196,726,960.69)
LGE-131101-AROP CR 1 Struct & Impr	(6,650.86)	-	-	-	-	-	-	-	(6,650.86)
LGE-131101-AROP CR 6 Struct & Impr	(2,547,854.15)	(52,984.31)	-	-	-	-	-	-	(2,600,838.46)
LGE-131101-AROP MC 1 Struct & Impr	(165,273.60)	(2,246.76)	-	-	-	-	-	-	(167,520.36)
LGE-131101-AROP MC 3 Struct & Impr	(675,937.22)	529,730.87	827,215.41	(535,455.88)	-	535,455.88	-	-	661,009.06
LGE-131101-AROP MC 4 Struct & Impr	(3,669,182.09)	(107,814.12)	501,984.51	(32,789.36)	-	32,789.36	-	-	(3,275,011.70)
LGE-131101-AROP TC 1 Struct & Impr	(2,598,576.23)	(100,256.40)	-	-	-	-	-	-	(2,698,832.63)
LGE-131101-AROP TC 2 Struct ECR 2009	-	(9,847.66)	-	-	-	-	-	-	(9,847.66)
LGE-131101-AROP Struct & Impr	(9,663,276.15)	259,581.62	1,329,199.92	(566,245.24)	-	569,245.24	-	-	(8,077,494.61)
LGE-131110-CR 6 Capital Leased Equi	(1,097.40)	-	-	-	-	-	-	-	(1,097.40)
LGE-131110-MC 4 Capital Leased Equi	(1,264.53)	-	-	-	-	-	-	-	(1,264.53)
LGE-131110-CAPITAL LEASED EQUIP	(2,361.93)	-	-	-	-	-	-	-	(2,361.93)
LGE-131200-Cane Run Locomotives - B	(54,187.52)	(1,376.40)	-	-	-	-	-	-	(55,563.92)
LGE-131200-Cane Run Rail Cars - Boi	(1,114,249.37)	(47,155.68)	-	-	-	-	-	-	(1,161,405.05)
LGE-131200-Cane Run Unit 1 Boiler P	(1,228,539.15)	-	1,471.42	-	-	4,693.78	-	-	(1,222,172.95)
LGE-131200-Cane Run Unit 2 Boiler P	(152,754.79)	-	561.22	-	-	1,856.55	-	-	(150,327.02)
LGE-131200-Cane Run Unit 3 Boiler P	(1,182,185.79)	-	6,003.67	-	-	19,967.51	-	-	(1,156,214.81)
LGE-131200-Cane Run Unit 4 SO2 Boil	(18,709,047.02)	(840,583.08)	-	-	-	-	-	-	(19,549,630.10)
LGE-131200-Cane Run Unit 5 SO2 Boil	(29,107,153.47)	(1,144,189.04)	-	-	-	-	-	-	(30,251,322.51)
LGE-131200-CR Unit 4 Boil	(19,926,728.43)	(1,838,062.24)	8,776.97	7,454.79	-	22,018.41	-	-	(21,726,540.50)
LGE-131200-CR Unit 4 Boil ECR 2006	-	(5,071.08)	-	(7,454.79)	-	-	-	-	(12,525.87)
LGE-131200-CR Unit 5 Boil	(16,267,984.56)	(2,477,139.04)	34,373.43	7,372.75	-	38,890.94	-	-	(16,664,666.48)
LGE-131200-CR Unit 5 Boil ECR 2006	-	(5,269.38)	-	(7,372.75)	-	-	-	-	(12,642.13)
LGE-131200-CR Unit 6 Boil	(27,896,649.96)	(2,861,800.33)	2,641,859.93	(87,813.93)	-	1,133,289.21	(7,659.87)	-	(27,178,774.95)
LGE-131200-CR Unit 6 Boil ECR 2006	-	(5,191.80)	-	(10,817.98)	-	-	-	-	(16,009.78)
LGE-131200-CR6 SO2 Boil	(27,029,865.93)	(1,440,912.11)	74,376.28	43,998.80	-	20,606.18	-	-	(28,331,818.78)
LGE-131200-CR6 SO2 Boil ECR 2005	-	(5,900.40)	-	(43,998.80)	-	-	-	-	(49,897.20)
LGE-131200-MC Offsite Rail Cars	-	-	-	-	-	-	-	-	-
LGE-131200-MC Unit 1 Boil	(32,761,422.75)	(2,336,876.94)	611,018.75	23,147.66	-	397,112.66	(1,383.65)	-	(34,068,403.87)

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances  
DECEMBER 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
LGE-131200-MC Unit 1 Boil ECR 2008	-	(7,889.28)	-	(22,625.07)	-	-	-	-	(30,514.35)
LGE-131200-MC Unit 2 Boil	(24,757,137.23)	(2,497,052.19)	221,305.91	22,241.50	-	55,565.50	-	-	(26,955,076.51)
LGE-131200-MC Unit 2 Boil ECR 2006	-	(9,068.10)	-	(22,241.50)	-	-	-	-	(31,309.60)
LGE-131200-MC Unit 3 Boil	(64,365,663.77)	(5,543,166.44)	4,097,127.36	23,070.00	-	75,333.67	(14,274.24)	-	(65,727,573.42)
LGE-131200-MC Unit 3 Boil ECR 2008	-	(7,488.26)	-	(23,070.00)	-	-	-	-	(30,556.26)
LGE-131200-MC Unit 4 Boil	(98,189,484.04)	(9,543,705.75)	2,624,356.74	699,184.40	-	242,904.39	(11,318.62)	-	(104,178,062.88)
LGE-131200-MC Unit 4 Boil ECR 2005	-	(30,552.30)	-	(217,225.88)	-	-	-	-	(247,778.18)
LGE-131200-MC Unit 4 Boil ECR 2006	-	(9,381.76)	-	(36,616.28)	-	-	-	-	(45,998.04)
LGE-131200-MC4 SO2 Boil	(72,966,455.50)	(4,234,721.11)	882,316.12	17,069.20	-	102,513.99	-	-	(76,199,275.30)
LGE-131200-MC4 SO2 Boil ECR 2005	-	(1,761.00)	-	(17,069.20)	-	-	-	-	(18,830.20)
LGE-131200-Mill Creek Locomotives B	(472,402.15)	(17,789.28)	-	-	-	-	-	-	(490,191.43)
LGE-131200-Mill Creek Rail Cars Boi	(2,121,302.02)	(92,804.88)	-	-	-	-	-	-	(2,214,106.90)
LGE-131200-Mill Creek Unit 1 SO2 Bo	(30,638,148.04)	(1,960,176.17)	25,422.91	(522.79)	-	15,085.63	-	-	(32,558,338.46)
LGE-131200-Mill Creek Unit 2 SO2 Bo	(26,905,062.64)	(1,527,056.33)	122,491.01	-	-	-	-	-	(28,309,627.96)
LGE-131200-Mill Creek Unit 3 SO2 Bo	(33,692,759.92)	(2,434,189.83)	-	-	-	-	-	-	(36,126,929.75)
LGE-131200-TC 1 Future Use - 105	(595.38)	0.12	-	595.38	-	-	-	-	0.12
LGE-131200-TC 2 FGD Boil	-	(281,342.40)	-	281,611.23	-	-	-	-	(19,731.17)
LGE-131200-TC 2 FGD Boil ECR 2006	-	(294,043.38)	-	(281,611.23)	-	-	-	-	(555,654.61)
LGE-131200-TC Unit 1 Boil	(73,129,816.71)	(7,870,429.08)	6,388,136.50	179,782.08	-	412,121.70	-	-	(74,022,005.49)
LGE-131200-TC Unit 1 Boil ECR 2006	-	(57,274.74)	-	(179,782.08)	-	-	-	-	(237,056.82)
LGE-131200-TC Unit 2 Boil	-	(4,235,708.92)	-	546,418.76	-	-	-	-	(3,689,290.16)
LGE-131200-TC Unit 2 Boil ECR 2006	-	(604,823.10)	-	(547,014.14)	-	-	-	-	(1,151,837.24)
LGE-131200-TC Unit 2 Boil ECR 2009	-	(5,470.92)	-	-	-	-	-	-	(5,470.92)
LGE-131200-TC1 SO2 Boil	(44,272,966.31)	(2,155,202.28)	-	1,192,875.53	-	-	-	-	(45,235,293.06)
LGE-131200-TC1 SO2 Boil ECR 2005	-	(148,622.34)	-	(1,192,875.53)	-	-	-	-	(1,341,497.87)
LGE-131200-Boiler	(647,042,381.45)	(56,579,205.24)	17,737,600.22	346,710.35	-	2,541,970.32	(34,636.38)	-	(683,029,922.18)
LGE-131201-AROP MC3 Boiler Plt Equip	(258,284.85)	(11,590.92)	-	-	-	-	-	-	(269,855.77)
LGE-131201-AROP MC4 SO2 Boiler Plt	(381,287.05)	(12,592.80)	-	-	-	-	-	-	(393,859.85)
LGE-131201-AROP Boiler Plt	(639,531.90)	(24,183.72)	-	-	-	-	-	-	(663,715.62)
LGE-131400-Cane Run Unit 1 Turbog	(158,076.88)	-	-	-	-	-	-	-	(158,076.88)
LGE-131400-Cane Run Unit 2 Turbog	(20,926.57)	-	-	-	-	-	-	-	(20,926.57)
LGE-131400-Cane Run Unit 3 Turbog	(1,004,854.68)	-	-	-	-	-	-	-	(1,004,854.68)
LGE-131400-Cane Run Unit 4 Turbog	-	(284,011.26)	-	-	-	-	-	-	(8,958,800.83)
LGE-131400-Cane Run Unit 5 Turbog	(7,650,532.04)	(176,085.24)	-	-	-	-	-	-	(7,826,617.28)
LGE-131400-Cane Run Unit 6 Turbog	(10,892,905.67)	(541,414.53)	294,350.04	-	-	33,236.64	-	-	(11,106,733.52)
LGE-131400-Mill Creek Unit 1 Turbog	(12,749,251.29)	(315,759.12)	-	-	-	-	-	-	(13,065,010.41)
LGE-131400-Mill Creek Unit 2 Turbog	(12,911,907.45)	(420,542.36)	20,119.54	-	-	14,225.29	-	-	(13,298,104.98)
LGE-131400-Mill Creek Unit 3 Turbog	(21,146,756.78)	(845,022.18)	2,296,616.42	-	-	-	-	-	(19,495,160.54)
LGE-131400-Mill Creek Unit 4 Turbog	(27,987,070.14)	(976,090.92)	123,000.80	-	-	7,360.92	-	-	(28,812,799.34)
LGE-131400-TC 1 Future Use - 105	(2,052,997.11)	293.62	-	2,052,997.11	-	-	-	-	293.62
LGE-131400-Trimble Unit 1 Turbog	(21,348,827.48)	(1,413,932.91)	359,899.36	-	-	54,350.52	-	-	(22,348,510.51)
LGE-131400-Trimble Unit 2 Turbog	-	(549,948.14)	-	(2,052,997.11)	-	-	-	-	(2,602,945.25)
LGE-131400-Turbogenerators	(126,576,897.64)	(5,322,513.04)	3,093,988.16	-	-	109,173.37	-	-	(128,698,249.15)
LGE-131500-Cane Run Unit 1 Accessor	(2,336,183.31)	-	-	-	-	-	-	-	(2,336,183.31)
LGE-131500-Cane Run Unit 2 Accessor	(1,825,642.34)	-	-	-	-	-	-	-	(1,825,642.34)
LGE-131500-Cane Run Unit 3 Accessor	(1,319,656.59)	-	-	-	-	-	-	-	(1,319,656.59)
LGE-131500-Cane Run Unit 4 Accessor	(3,546,725.65)	(177,450.54)	-	(384,210.23)	-	-	-	-	(4,108,386.62)
LGE-131500-Cane Run Unit 4 SO2 Acce	(2,234,481.45)	(8,101.20)	-	-	-	-	-	-	(2,242,582.65)
LGE-131500-Cane Run Unit 5 Accessor	(4,048,129.36)	(277,363.12)	176,187.01	(222,827.45)	-	149,510.81	-	-	(4,222,822.11)
LGE-131500-Cane Run Unit 5 SO2 Acce	(3,068,843.88)	(33,025.80)	-	-	-	-	-	-	(3,101,669.66)
LGE-131500-Cane Run Unit 6 Accessor	(5,102,692.30)	(267,929.05)	72,482.88	(1,306,549.63)	-	74,635.32	-	-	(6,530,052.78)
LGE-131500-Cane Run Unit 6 SO2 Acce	(2,849,782.12)	(31,678.68)	-	-	-	-	-	-	(2,881,460.80)
LGE-131500-Mill Creek Unit 1 Access	(7,839,507.03)	405,012.77)	8,973.58	(757,490.15)	-	7,720.51	-	-	(6,785,315.86)
LGE-131500-Mill Creek Unit 1 SO2 Ac	(8,247,233.72)	(92,546.28)	-	-	-	-	-	-	(6,339,780.00)
LGE-131500-Mill Creek Unit 2 Access	(4,384,884.52)	(131,578.84)	-	(889,946.76)	-	-	-	-	(5,406,410.12)
LGE-131500-Mill Creek Unit 2 SO2 Ac	(5,128,383.11)	(76,135.44)	-	-	-	-	-	-	(5,204,518.55)
LGE-131500-Mill Creek Unit 3 Access	(11,551,218.78)	(217,541.76)	-	(1,156,121.47)	-	-	-	-	(12,924,882.01)
LGE-131500-Mill Creek Unit 3 SO2 Ac	(3,313,867.93)	(39,495.60)	-	-	-	-	-	-	(3,353,363.53)
LGE-131500-Mill Creek Unit 4 Access	(15,048,710.72)	(373,358.45)	-	(2,160,847.13)	-	-	-	-	(17,602,916.30)
LGE-131500-Mill Creek Unit 4 SO2 Ac	(5,712,388.74)	(100,281.08)	-	-	-	-	-	-	(5,812,659.82)

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances**  
**DECEMBER 2011**

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
LGE-131500-TC 1 Future Use - 105	(6,096.69)	-	-	6,096.69	-	-	-	-	(0.00)
LGE-131500-TC Unit 2 Acce	-	(181,390.66)	12,050.27	4,269.29	-	2,379.78	-	-	(167,691.32)
LGE-131500-TC Unit 2 Acce ECR 2006	-	(18,859.74)	-	(10,365.98)	-	-	-	-	(29,225.72)
LGE-131500-Trimble Unit 1 Accessory	(23,480,030.83)	(986,898.47)	369,713.25	(1,044,344.59)	-	9,453.34	-	-	(25,131,907.30)
LGE-131500-Trimble Unit 1 SO2 Acces	(2,267,775.64)	(58,022.84)	-	-	-	-	-	-	(2,325,798.28)
LGE-131500-Accessory	(110,912,014.89)	(3,476,480.12)	639,406.99	(7,942,337.41)	-	243,699.76	-	-	(121,447,725.67)
LGE-131501-AROP Cane Run Unit 4 Accessor	(373,945.87)	(6,198.10)	-	380,143.97	-	-	-	-	-
LGE-131501-AROP Cane Run Unit 5 Accessor	(217,221.58)	(3,699.92)	-	220,921.50	-	-	-	-	-
LGE-131501-AROP Cane Run Unit 6 Accessor	(1,229,155.62)	(51,047.89)	-	1,280,213.49	-	-	-	-	(0.02)
LGE-131501-AROP MC 1 Accessor	(737,049.54)	(4,398.26)	-	751,447.80	-	-	-	-	0.00
LGE-131501-AROP MC 2 Accessor	(872,089.16)	(10,183.27)	-	882,271.43	-	-	-	-	0.00
LGE-131501-AROP MC 3 Accessor	(1,137,594.13)	(10,572.63)	-	1,148,166.76	-	-	-	-	0.00
LGE-131501-AROP MC 4 Accessor	(2,137,577.81)	(27,226.64)	-	2,164,804.44	-	-	-	-	(0.01)
LGE-131501-AROP TC 1 Accessor	(999,188.65)	(29,595.44)	-	1,028,784.10	-	-	-	-	0.01
LGE-131501-AROP Accessory	(7,703,831.36)	(152,922.15)	-	7,856,753.49	-	-	-	-	(0.02)
LGE-131600-Cane Run Unit 1 Misc. Po	(23,531.62)	-	-	-	-	-	-	-	(23,531.62)
LGE-131600-Cane Run Unit 3 Misc. Po	(12,867.86)	-	-	-	-	-	-	-	(12,867.86)
LGE-131600-Cane Run Unit 4 Misc. Po	(15,511.09)	(5,498.72)	-	-	-	-	-	-	(21,009.81)
LGE-131600-Cane Run Unit 4 SO2 Misc	(16,694.23)	(183.00)	-	-	-	-	-	-	(16,877.23)
LGE-131600-Cane Run Unit 5 Misc. Po	(31,566.75)	(5,236.56)	-	-	-	-	-	-	(36,803.31)
LGE-131600-Cane Run Unit 5 SO2 Misc	(72,517.07)	(1,348.08)	-	-	-	-	-	-	(73,865.15)
LGE-131600-Cane Run Unit 6 Misc. Po	(1,285,087.90)	(126,385.62)	28,483.66	-	-	-	-	-	(1,382,989.86)
LGE-131600-Cane Run Unit 6 SO2 Misc	(50,277.52)	(868.20)	-	-	-	-	-	-	(51,145.72)
LGE-131600-Mill Creek Unit 1 Misc P	(486,440.78)	(23,845.68)	-	-	-	-	-	-	(490,286.44)
LGE-131600-Mill Creek Unit 2 Misc.	(91,131.44)	(3,648.84)	-	-	-	-	-	-	(94,780.28)
LGE-131600-Mill Creek Unit 3 Misc.	(314,370.04)	(9,477.83)	-	-	-	-	-	-	(323,847.87)
LGE-131600-Mill Creek Unit 4 Misc.	(2,435,375.64)	(215,946.98)	37,527.90	-	-	-	-	-	(2,613,794.72)
LGE-131600-Mill Creek Unit 4 SO2 Mi	(36,151.28)	(2,118.24)	-	-	-	-	-	-	(38,269.52)
LGE-131600-Trimble Unit 1 Misc. Pow	(1,120,207.48)	(84,545.55)	-	-	-	-	-	-	(1,204,753.03)
LGE-131600-Trimble Unit 2 Misc. Pow	-	(42,234.05)	-	-	-	-	-	-	(42,234.05)
LGE-131600-Misc. Power Plant	(5,971,730.88)	(521,335.35)	66,011.56	-	-	-	-	-	(6,427,054.47)
LGE-131707-ARO Cost Steam (Eqp)	(204,061.94)	(2,050,928.42)	732,205.04	120,737.40	-	-	-	-	(1,402,047.92)
	(1,103,264,762.80)	(73,259,656.02)	26,466,191.93	(533,091.78)	-	4,150,422.77	(34,636.38)	-	(1,146,475,532.26)
<b>Electric Transmission</b>									
LGE-135010- Electric Transmission -	(1,966,884.80)	(305,031.36)	-	-	-	-	-	-	(2,271,915.96)
LGE-135020-Electric Transmission -	-	-	-	-	-	-	-	-	-
LGE-135210- Electric Transmission -	(1,359,110.28)	(72,159.27)	-	438.08	-	-	-	-	(1,430,830.47)
LGE-135210-TC Sw Station - Substat	(67,361.54)	(2,608.56)	-	-	-	-	-	-	(69,970.10)
LGE-135210-TC Unit 1 - Trans Sub	(54.97)	-	-	-	-	-	-	-	(54.97)
LGE-135310- Electric Transmission -	(68,981,819.70)	(1,643,771.52)	1,148,920.71	-	69,770.99	-	-	-	(69,406,899.52)
LGE-135310-TC Sw Station - Substat	(5,897.17)	(14.16)	-	-	-	-	-	-	(5,911.33)
LGE-135310-TC Unit 1 - Trans. - Sub	(501.17)	-	-	-	-	-	-	-	(501.17)
LGE-135311-AROP Station Equip	(1,975.03)	-	-	(2,607.05)	-	-	-	-	(4,582.08)
LGE-135311-AROP TC1 Station Equip	(637.73)	-	-	(14,611.80)	-	-	-	-	(15,249.53)
LGE-135400- Electric Transmission -	(22,007,337.58)	(552,776.39)	20.82	-	4,243.74	-	-	-	(22,555,849.41)
LGE-135500- Electric Transmission -	(17,031,186.73)	(1,544,922.70)	276,058.31	-	206,653.93	-	-	-	(18,093,397.19)
LGE-135600- Electric Transmission -	(23,495,909.60)	(1,178,998.71)	165,678.60	-	(71,739.96)	-	-	-	(24,580,969.67)
LGE-135700-Electric Transmission -	(572,847.54)	(45,066.28)	-	-	-	-	-	-	(617,913.82)
LGE-135800-Electric Transmission -	(1,992,169.22)	(203,223.26)	8,492.29	-	2,951.47	-	-	-	(2,183,948.72)
LGE-135915-ARO Cost Transm (LJB)	(41.40)	(198.84)	-	-	-	-	-	-	(240.24)
LGE-135917-ARO Cost Transm (Eqp)	-	(663.04)	-	-	-	-	-	-	(663.04)
	(137,483,734.28)	(5,549,453.09)	1,599,170.73	(16,780.77)	-	211,680.17	-	-	(141,238,917.22)
<b>Total Electric Depreciation Reserves</b>	<b>(1,731,109,796.85)</b>	<b>(111,352,355.38)</b>	<b>38,216,982.27</b>	<b>(645,741.89)</b>	<b>-</b>	<b>9,393,458.87</b>	<b>(438,789.01)</b>	<b>-</b>	<b>(1,795,936,221.99)</b>
<b>Electric Intangible Plant</b>									
LGE-130100-Elect. Intangible Plant -	-	-	-	-	-	-	-	-	-

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances  
DECEMBER 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
LGE-130200-Franchises and Consents	(100.00)	-	100.00	-	-	-	-	-	-
	(100.00)	-	100.00	-	-	-	-	-	-
<b>Total Electric Amortization Reserves</b>	<b>(100.00)</b>	<b>-</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances**  
**DECEMBER 2011**

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Gas Distribution</b>									
LGE-237412-Gas Distribution Land	-	-	-	-	-	-	-	-	-
LGE-237422-Gas Distribution Land Ri	(77,380.41)	(29.64)	-	-	-	-	-	-	(77,410.05)
LGE-237510-Gas Distribution - City	(140,372.18)	(3,952.79)	16,951.29	-	-	11,364.00	-	-	(118,009.68)
LGE-237520-Gas Distribution - Other	(151,980.81)	(44,463.48)	-	-	-	-	-	-	(196,424.29)
LGE-237800-Gas Distribution - Mams	(106,484,418.72)	(5,848,638.02)	4,156,176.14	-	-	772,181.65	-	-	(107,204,698.95)
LGE-237800-Gas Distribution - Measu	(2,606,919.28)	(295,873.30)	53,302.72	-	-	95,653.13	-	-	(2,753,836.73)
LGE-237900-Gas Distribution - City	(1,841,638.08)	(100,276.76)	59,020.70	-	-	14,153.61	-	-	(1,888,740.53)
LGE-238000-Gas Distribution - Gas S	(63,826,934.60)	(6,658,866.63)	135,082.68	-	-	593,858.74	-	-	(69,758,859.81)
LGE-238100-Meters	(6,147,387.57)	(1,452,790.74)	52,310.40	(13,332.40)	-	-	-	-	(7,581,200.31)
LGE-238300-Regulators	(481,888.98)	(501,224.13)	380,488.04	-	-	14,395.36	(3,121.65)	-	(581,351.36)
LGE-238500-Gas Distribution - Indus	(90,339.31)	(8,877.00)	-	-	-	-	-	-	(99,216.31)
LGE-238700-Gas Distribution - Other	(17,927.70)	(1,694.44)	-	-	-	-	-	-	(19,622.14)
LGE-238805-ARO Cost Gas Dist (L/B)	(16.49)	(73.68)	-	-	-	-	-	-	(90.17)
LGE-238807-ARO Cost Gas Dist (Exp)	(49,718.44)	(374,022.71)	75,039.27	2,554.54	-	-	-	-	(346,147.34)
	(181,716,902.55)	(15,090,783.32)	4,928,371.24	(10,777.86)	-	1,501,606.49	(3,121.65)	-	(190,391,807.65)
<b>Gas General Plant</b>									
LGE-239210-Transportation Equip-Car	(1,729,426.89)	(40,047.28)	668,359.98	84,613.22	-	-	-	-	(1,036,500.97)
LGE-239220-Transportation Equip-Tra	(193,391.91)	(24,384.52)	11,515.30	-	-	-	-	-	(206,261.13)
LGE-239400-Tools, Shop, and Garage	(1,746,389.37)	(205,570.79)	392,580.90	22,888.10	-	-	-	-	(1,536,891.16)
LGE-239500-Laboratory Equipment	-	-	-	-	-	-	-	-	-
LGE-239610-Power Op Equip-Hourly Ra	(2,371,373.10)	(51,177.81)	422,274.03	-	-	-	-	-	(2,000,276.88)
LGE-239620-Power Op Equip - Other	(33,259.58)	(3,086.56)	-	-	-	-	-	-	(36,346.14)
	(6,073,840.85)	(324,266.96)	1,494,730.21	87,301.32	-	-	-	-	(4,816,076.28)
<b>Gas Storage</b>									
LGE-235010-Gas Storage Underground	-	-	-	-	-	-	-	-	-
LGE-235020-Gas Storage Underground	(70,451.45)	-	-	-	-	-	-	-	(70,451.45)
LGE-235120-Gas Storage Undg - Comp	(895,910.24)	(74,689.39)	14,882.02	-	-	22,480.35	-	-	(933,237.26)
LGE-235130-Gas Storage Undg - Regu	(14,636.49)	-	-	-	-	-	-	-	(14,636.49)
LGE-235140-Gas Storage Underground	(813,304.60)	(20,449.93)	34,699.01	(9,355.70)	-	10,953.08	-	-	(797,458.14)
LGE-235210-Gas Storage Undg - Laas	(569,589.96)	-	-	-	-	-	-	-	(569,589.96)
LGE-235220-Gas Storage Underground	(452,027.29)	-	-	-	-	-	-	-	(452,027.29)
LGE-235230-Gas Storage Undg - Non	(7,883,607.10)	(88,789.52)	-	-	-	-	-	-	(7,972,376.62)
LGE-235240-Gas Storage Underground	(2,590,171.03)	(9,042.75)	70,145.45	-	-	165,954.62	-	-	(2,363,113.71)
LGE-235250-AROP Gas Storage Underground	(3,087,138.12)	111,546.79	108,604.04	(257,519.01)	-	258,005.34	-	-	(2,866,500.96)
LGE-235255-Gas Storage Underground	42,925.15	(167,804.47)	412,877.39	(486.33)	-	310,667.08	-	-	598,178.82
LGE-235300-Gas Storage Underground	(7,280,073.61)	(245,704.64)	192,991.73	-	-	47,571.56	-	-	(7,285,214.96)
LGE-235400-Gas Storage Undg - Comp	(4,468,675.27)	(205,845.98)	450,120.60	-	-	13,161.93	-	-	(4,211,238.72)
LGE-235500-Gas Storage Undg - Maas	(276,726.99)	(6,282.21)	-	-	-	-	-	-	(283,009.20)
LGE-235600-Gas Storage Undg - Pur	(5,095,927.81)	(227,326.19)	22,682.97	-	-	3,182.76	-	-	(5,297,390.27)
LGE-235700-Gas Storage Underground	(320,990.57)	(35,218.60)	2,705.00	-	-	-	-	-	(353,504.17)
LGE-235805-ARO Cost Gas UG Store (L	(153.13)	(2,001.15)	1,530.61	-	-	-	-	-	(623.67)
LGE-235807-ARO Cost Gas UG Store (E	(39,312.97)	(611,489.45)	393,874.85	-	-	-	-	-	(256,927.57)
	(33,615,771.48)	(1,583,079.49)	1,705,113.67	(267,361.04)	-	831,976.72	-	-	(32,929,121.62)



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances**  
**DECEMBER 2011**

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Gas Transmission</b>									
LGE-236520-Gas Transmission Rights	(208,241.87)	(595.80)	-	-	-	-	-	-	(208,837.47)
LGE-236700-Gas Transmission - Mains	(12,039,254.49)	(66,432.60)	20,299.95	-	-	46,319.99	-	-	(12,039,067.15)
LGE-236807-ARO Cost Gas Trans (Eqp)	-	(35,270.86)	-	-	-	-	-	-	(35,270.86)
	(12,247,496.16)	(102,299.26)	20,299.95	-	-	46,319.99	-	-	(12,283,175.48)
<b>Total Gas Depreciation Reserves</b>	<b>(233,654,011.04)</b>	<b>(17,100,429.03)</b>	<b>8,148,515.07</b>	<b>(190,837.58)</b>	<b>-</b>	<b>2,379,903.20</b>	<b>(3,121.65)</b>	<b>-</b>	<b>(240,419,981.03)</b>
<b>Gas Intangible Plant</b>									
LGE-230200-Franchises and Consents	(800.00)	-	800.00	-	-	-	-	-	-
	(800.00)	-	800.00	-	-	-	-	-	-
<b>Total Gas Amortization Reserves</b>	<b>(800.00)</b>	<b>-</b>	<b>800.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Common General Plant</b>									
LGE-338910-Common - Land	-	-	-	-	-	-	-	-	-
LGE-338920-Common - Land Rights	(128,904.90)	(5,961.84)	-	-	-	-	-	-	(134,866.74)
LGE-339010-Common Structures - Broa	(10,391,006.37)	(855,823.22)	125,390.35	(762.07)	-	34,153.20	-	-	(11,088,048.11)
LGE-339010-Common Structures - Gene	(5,914,604.14)	(1,022,001.87)	289,795.79	762.07	-	214,911.45	-	-	(6,431,136.70)
LGE-339010-Struct and Imp-LGE Bldg	(1,439,151.29)	(97,412.52)	-	-	-	-	-	-	(1,536,563.81)
LGE-339020-Common Structures - Tran	556,716.16	(108,829.52)	-	-	-	-	-	-	449,886.64
LGE-339030-Common Structures - Stor	(7,444,731.94)	(164,584.71)	126,344.00	-	-	4,073.03	-	-	(7,478,899.62)
LGE-339040-Common Structures - Othe	(163,954.73)	(7,125.35)	216.41	-	-	6.97	-	-	(170,856.70)
LGE-339060-Common Structures - Micr	(220,809.62)	(24,756.19)	-	-	-	-	-	-	(245,565.81)
LGE-339110-Office Furniture	(6,642,123.27)	(778,711.93)	4,647,823.89	-	-	-	-	-	(2,773,011.31)
LGE-339120-Office Equipment	(2,169,148.74)	(326,041.27)	1,700,268.24	-	-	-	-	-	(794,921.77)
LGE-339130-Computer Eq	(12,520,156.68)	(3,207,437.35)	3,443,887.72	77,639.12	-	-	-	-	(12,206,087.19)
LGE-339131-Personal Computers	(1,809,200.64)	(811,993.15)	388,746.00	-	-	-	-	-	(2,232,447.79)
LGE-339133-Computer Eq ECR 2006	-	(8,524.80)	-	(77,639.12)	-	-	-	-	(86,163.92)
LGE-339140-Security Equipment	(1,398,872.10)	(213,935.83)	958,811.24	-	-	-	-	-	(653,996.69)
LGE-339210-Trans Equip-Cars and Tru	(101,702.28)	(19,896.14)	-	-	-	-	-	-	(121,598.40)
LGE-339220-Trans Equip-Trailers	(26,448.51)	(2,205.84)	-	-	-	-	-	-	(28,654.35)
LGE-339300-Stores Equipment	(597,209.94)	(69,840.02)	146,569.23	-	-	-	-	-	(520,480.73)
LGE-339400-Tools, Shop, Garage Equi	(1,265,933.33)	(207,629.01)	452,595.80	-	-	-	-	-	(1,020,966.54)
LGE-339500-Laboratory Equipment	0.00	-	-	-	-	-	-	-	0.00
LGE-339610-Power Op Equip-Hourly Ra	(233,967.19)	(4,554.00)	-	30,818.06	-	-	-	-	(207,703.13)
LGE-339620-Power Op Equip - Other	(8,719.37)	(567.36)	-	-	-	-	-	-	(9,286.73)
LGE-339700-Common - Communication E	(19,437,515.34)	(4,935,572.47)	154,551.56	-	-	79,816.11	-	-	(24,138,718.14)
LGE-339710-Communication Equip-Comp	(5,749,900.01)	(57,816.13)	-	-	-	-	-	-	(5,807,716.14)
LGE-339800-Miscellaneous Equipment	(566,168.81)	(236,821.56)	594,390.05	-	-	-	-	-	(208,620.32)
LGE-339915-ARO Cost Common (L/B)	(343.19)	(2,080.40)	-	-	-	-	-	-	(2,403.59)
	(77,673,876.21)	(13,168,102.48)	13,029,370.28	30,818.06	-	332,962.78	-	-	(77,448,827.59)
<b>Non-Utility Property</b>									
LGE-312101-Nonutility Prop - Coal L	-	-	-	-	-	-	-	-	-
LGE-312103-Nonutility-Coal Rts of W	(249.93)	-	-	-	-	-	-	-	(249.93)
LGE-312104-Nonutility Prop - Misc L	-	-	-	-	-	-	-	-	-
LGE-312102-Nonutility-Coal Mineral	(63,110.43)	-	-	-	-	-	-	-	(63,110.43)
	(63,360.36)	-	-	-	-	-	-	-	(63,360.36)
<b>Total Common Depreciation Reserves</b>	<b>(77,737,236.57)</b>	<b>(13,168,102.48)</b>	<b>13,029,370.28</b>	<b>30,818.06</b>	<b>-</b>	<b>332,962.78</b>	<b>-</b>	<b>-</b>	<b>(77,512,187.95)</b>

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances  
DECEMBER 2011

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>RWIP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
<b>Common Intangible Plant</b>									
LGE-330100-Common Intangible Plant	-	-	-	-	-	-	-	-	-
LGE-330200-Franchises and Consents	(4,200.00)	-	4,200.00	-	-	-	-	-	-
LGE-330300-Misc Intang Plant-Softwa	(9,309,277.51)	(3,764,788.30)	4,364,050.60	-	-	-	-	-	(8,710,015.21)
LGE-330310-CCS Software	(6,992,913.09)	(4,368,675.73)	-	-	-	-	-	-	(11,361,588.82)
LGE-330320-Law Library	-	-	-	-	-	-	-	-	-
	<u>(16,306,390.60)</u>	<u>(8,133,464.03)</u>	<u>4,368,250.60</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(20,071,604.03)</u>
<b>Total Common Amortization Reserves</b>	<u>(16,306,390.60)</u>	<u>(8,133,464.03)</u>	<u>4,368,250.60</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(20,071,604.03)</u>
<b>TOTAL RESERVES</b>	<u>(2,058,808,335.06)</u>	<u>(149,754,350.92)</u>	<u>63,764,018.22</u>	<u>(805,761.41)</u>	<u>-</u>	<u>12,106,324.83</u>	<u>(441,890.66)</u>	<u>-</u>	<u>(2,133,939,995.00)</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 UTILITY PLANT IN SERVICE</b>						
<b>Common</b>						
Common General Plant	159,884,459.36	10,232,811.37	(13,029,370.28)	(30,818.06)	(2,827,376.97)	157,057,082.39
Common Intangible Plant	56,455,326.72	8,804,086.71	(4,368,250.60)	-	4,435,836.11	60,891,162.83
	<u>216,339,786.08</u>	<u>19,036,898.08</u>	<u>(17,397,620.88)</u>	<u>(30,818.06)</u>	<u>1,608,459.14</u>	<u>217,948,245.22</u>
<b>Electric</b>						
Electric Distribution	927,289,038.50	43,796,656.74	(6,765,005.80)	192,486.41	37,224,137.35	964,513,175.85
Electric General Plant	16,521,815.59	1,466,596.46	(2,140,531.84)	95,431.28	(578,504.10)	15,943,111.49
Electric Hydro Production	41,680,209.14	1,085,668.83	(229,943.87)	-	855,724.96	42,535,934.10
Electric Intangible Plant	2,340.29	-	(100.00)	-	(100.00)	2,240.29
Electric Other Production	229,401,033.01	5,823,654.94	(1,016,138.10)	38,429.14	4,845,945.98	234,246,978.99
Electric Steam Production	1,930,347,044.43	205,718,450.78	(26,466,191.93)	4,911,561.46	184,163,820.31	2,114,510,864.74
Electric Transmission	247,742,496.14	8,276,325.30	(1,599,170.73)	191,540.16	6,868,694.73	254,611,190.87
	<u>3,392,983,777.10</u>	<u>266,167,353.05</u>	<u>(38,217,082.27)</u>	<u>5,429,448.45</u>	<u>233,379,719.23</u>	<u>3,626,363,496.33</u>
<b>Gas</b>						
Gas Distribution	549,799,120.70	47,985,396.30	(4,928,371.24)	95,174.66	43,152,199.72	592,951,320.42
Gas General Plant	9,178,093.57	706,666.54	(1,494,730.21)	(185,857.43)	(973,921.10)	8,204,172.47
Gas Intangible Plant	1,187.49	-	(800.00)	-	(800.00)	387.49
Gas Storage	78,415,311.06	3,846,365.99	(1,705,113.67)	23,515.01	2,164,767.33	80,580,078.39
Gas Transmission	16,661,869.68	958,868.98	(20,299.95)	3,941,518.65	4,880,087.68	21,541,957.36
	<u>654,055,582.50</u>	<u>53,497,297.81</u>	<u>(8,149,315.07)</u>	<u>3,874,350.89</u>	<u>49,222,333.63</u>	<u>703,277,916.13</u>
<b>Total 101 Accounts</b>	<u>4,263,379,145.68</u>	<u>338,701,548.94</u>	<u>(63,764,018.22)</u>	<u>9,272,981.28</u>	<u>284,210,512.00</u>	<u>4,547,589,657.68</u>
<b>101 PROPERTY UNDER CAPITAL LEASES</b>						
<b>Electric</b>						
Capital Leased Property	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Total 101101</b>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>102 Plant Purchased &amp; sold</b>						
<b>Electric</b>						
Electric Steam Production	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Total 102001</b>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
						4,547,589,657.68
<b>105 PLANT HELD FOR FUTURE USE</b>						
<b>Electric</b>						
Electric Distribution	649,014.48	-	-	-	-	649,014.48
Electric Steam Production	4,182,559.70	-	-	(4,182,559.70)	(4,182,559.70)	-
	<u>4,831,574.18</u>	<u>-</u>	<u>-</u>	<u>(4,182,559.70)</u>	<u>(4,182,559.70)</u>	<u>649,014.48</u>
<b>Total 105001</b>	<u>4,831,574.18</u>	<u>-</u>	<u>-</u>	<u>(4,182,559.70)</u>	<u>(4,182,559.70)</u>	<u>649,014.48</u>
<b>106 COMPLETED CONSTRUCTION NOT CLASSIFIED</b>						
<b>Common</b>						
Common General Plant	597,158.63	1,977,777.38	-	-	1,977,777.38	2,574,936.01
Common Intangible Plant	2,714,931.36	(474,047.10)	-	-	(474,047.10)	2,240,884.26
	<u>3,312,089.99</u>	<u>1,503,730.28</u>	<u>-</u>	<u>-</u>	<u>1,503,730.28</u>	<u>4,815,820.27</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Electric</b>						
Electric Distribution	11,544,733.90	11,667,501.64	-	-	11,667,501.64	23,212,235.54
Electric General Plant	50,763.87	(44,000.65)	-	-	(44,000.65)	6,763.22
Electric Hydro Production	16,952.26	(495.90)	-	-	(495.90)	16,456.36
Electric Intangible Plant	-	-	-	-	-	-
Electric Other Production	1,767,208.21	1,768,751.53	-	-	1,768,751.53	3,535,959.74
Electric Steam Production	15,929,229.77	25,312,444.81	-	-	25,312,444.81	41,241,674.58
Electric Transmission	35,045,472.82	2,663,310.20	-	-	2,663,310.20	37,708,783.02
	64,354,360.83	41,367,511.63	-	-	41,367,511.63	105,721,872.46
<b>Gas</b>						
Gas Distribution	24,420,156.16	(5,554,171.68)	-	-	(5,554,171.68)	18,865,984.48
Gas General Plant	126,992.17	136,081.61	-	-	136,081.61	263,073.78
Gas Intangible Plant	-	-	-	-	-	-
Gas Storage	951,426.06	(436,813.06)	-	-	(436,813.06)	514,613.00
Gas Transmission	-	1,459,528.03	-	-	1,459,528.03	1,459,528.03
	25,498,574.39	(4,395,375.10)	-	-	(4,395,375.10)	21,103,199.29
<b>Total 106 Accounts</b>	<u>93,165,025.21</u>	<u>38,475,866.81</u>	<u>-</u>	<u>-</u>	<u>38,475,866.81</u>	<u>131,640,892.02</u>
						4,679,230,549.70
<b>117 GAS STORED UNDERGROUND-NONCURRENT</b>						
<b>Gas</b>						
Gas Stored Nonrecoverable	2,139,990.00	-	-	-	-	2,139,990.00
	2,139,990.00	-	-	-	-	2,139,990.00
<b>Total 117001</b>	<u>2,139,990.00</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,139,990.00</u>
<b>121 NONUTILITY PROPERTY</b>						
<b>Common</b>						
Non Utility Property	75,239.56	-	-	-	-	75,239.56
	75,239.56	-	-	-	-	75,239.56
<b>Total 121001</b>	<u>75,239.56</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>75,239.56</u>
<b>107 CONSTRUCTION WORK IN PROGRESS</b>						
<b>Construction Work in Progress</b>						
Common	21,243,879.89	(6,159,940.56)	-	-	(6,159,940.56)	15,083,939.33
Electric	324,323,732.14	(171,612,904.07)	-	-	(171,612,904.07)	152,710,828.07
Gas	39,756,306.91	7,725,303.03	-	-	7,725,303.03	47,481,609.94
	385,323,918.94	(170,047,541.60)	-	-	(170,047,541.60)	215,276,377.34
<b>Total Plant (Non-CWIP)</b>	<u>4,363,590,974.63</u>	<u>377,177,415.75</u>	<u>(63,764,018.22)</u>	<u>5,090,421.58</u>	<u>318,503,819.11</u>	<u>4,682,094,793.74</u>
<b>Total Plant + CWIP</b>	<u>4,748,914,893.57</u>	<u>207,129,874.15</u>	<u>(63,764,018.22)</u>	<u>5,090,421.58</u>	<u>148,456,277.51</u>	<u>4,897,371,171.08</u>
<b>Total Plant + CWIP - Non Utility (BS)</b>	<u>4,748,839,654.01</u>	<u>207,129,874.15</u>	<u>(63,764,018.22)</u>	<u>5,090,421.58</u>	<u>148,456,277.51</u>	<u>4,897,295,931.52</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING  
DECEMBER 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>LIFE RESERVE</b>										
Common General Plant	(77,263,235.10)	(12,884,072.83)	13,029,370.28	30,818.06	-	-	-	-	-	(77,087,119.59)
Common General Plant - ARO	(343.19)	(2,060.40)	-	-	-	-	-	-	-	(2,403.59)
Electric Distribution	(277,000,365.75)	(17,431,445.17)	6,765,005.80	(362.60)	-	-	-	-	-	(267,667,187.72)
Electric Distribution - ARO	(1,256.54)	(8,033.86)	-	-	-	-	-	-	-	(7,290.40)
Electric General Plant	(12,910,034.19)	(440,256.50)	2,140,531.84	(95,431.28)	-	-	-	-	-	(11,305,192.13)
Electric Hydro Production	(9,716,276.96)	(563,664.43)	229,943.87	-	-	-	-	-	-	(10,051,997.22)
Electric Hydro Production - ARO	(364.10)	(1,748.52)	-	-	-	-	-	-	-	(2,112.62)
Electric Other Production	(80,282,055.17)	(8,200,823.60)	1,016,136.10	-	-	-	-	-	-	(67,466,740.67)
Electric Other Production - ARO	(192.68)	(1,110.14)	-	-	-	-	-	-	-	(1,302.82)
Electric Steam Production	(1,029,516,070.37)	(56,830,079.38)	25,733,966.89	-	-	-	-	-	-	(1,060,614,162.86)
Electric Steam Production - ARO	(204,061.94)	(2,050,928.42)	732,205.04	120,737.40	-	-	-	-	-	(1,402,047.92)
Electric Transmission	(119,192,606.75)	(4,396,251.42)	1,599,170.73	382.60	-	-	-	-	-	(121,989,304.84)
Electric Transmission - ARO	(41.40)	(861.88)	-	-	-	-	-	-	-	(903.28)
Gas Distribution	(125,049,477.23)	(11,625,947.78)	4,853,331.97	(13,332.40)	-	-	-	-	-	(131,835,425.42)
Gas Distribution - ARO	(49,734.93)	(374,096.39)	75,039.27	2,554.54	-	-	-	-	-	(346,237.51)
Gas General Plant	(6,299,629.20)	(326,638.20)	1,494,730.21	87,301.32	-	-	-	-	-	(5,044,235.87)
Gas Storage	(31,288,281.49)	(1,083,855.81)	1,309,708.21	(9,355.70)	-	-	-	-	-	(31,071,784.79)
Gas Storage - ARO	(39,466.10)	(613,490.80)	395,405.46	-	-	-	-	-	-	(257,551.24)
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-
Gas Transmission	(9,448,805.32)	(58,051.01)	20,299.95	-	-	-	-	-	-	(9,486,356.38)
Gas Transmission - ARO	-	(35,270.86)	-	-	-	-	-	-	-	(35,270.86)
Non Utility Property	(63,360.36)	-	-	-	-	-	-	-	-	(63,360.36)
	(1,758,329,458.47)	(116,926,688.98)	59,394,867.62	123,291.94	-	-	-	-	-	(1,815,737,987.89)
<b>COST OF REMOVAL</b>										
Common General Plant	(888,372.47)	(282,352.73)	-	-	-	-	332,962.76	-	-	(637,762.44)
Electric Distribution	(146,715,298.78)	(6,906,243.82)	-	(55.48)	-	-	4,671,834.71	-	-	(148,949,763.17)
Electric General Plant	3,866.64	-	-	-	-	-	-	-	-	3,866.64
Electric Hydro Production	736,907.70	(42,804.01)	-	-	-	-	38,351.42	-	-	732,455.11
Electric Other Production	(2,505,175.99)	(351,752.52)	-	-	-	-	320,969.80	-	-	(2,535,958.71)
Electric Steam Production	(94,783,295.15)	(17,004,889.96)	-	(653,829.16)	-	-	4,150,422.77	-	-	(108,291,391.50)
Electric Transmission	(24,538,454.78)	(1,414,732.76)	-	(18,417.50)	-	-	211,860.17	-	-	(25,759,724.87)
Gas Distribution	(60,212,131.14)	(3,290,875.18)	-	-	-	-	1,501,606.49	-	-	(62,001,399.83)
Gas General Plant	(0.02)	-	-	-	-	-	-	-	-	(0.02)
Gas Storage	(170,437.90)	(141,062.94)	-	(258,005.34)	-	-	831,976.72	-	-	262,470.54
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-
Gas Transmission	(3,016,813.95)	(14,363.81)	-	-	-	-	46,319.99	-	-	(2,984,857.77)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(331,889,205.84)	(29,446,877.53)	-	(930,307.48)	-	-	12,106,324.83	-	-	(350,162,066.02)

LOUISVILLE GAS & ELECTRIC COMPANY  
SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING  
DECEMBER 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>SALVAGE</b>										
Common General Plant	278,074.55	383.28	-	-	-	-	-	-	-	278,457.83
Electric Distribution	17,535,024.98	1,400,330.13	-	-	-	-	-	(404,132.63)	-	18,531,222.48
Electric General Plant	138,281.25	2,307.97	-	-	-	-	-	-	-	140,589.22
Electric Hydro Production	378,638.17	-	-	-	-	-	-	-	-	378,638.17
Electric Other Production	(18,998.67)	-	-	-	-	-	-	-	-	(18,998.67)
Electric Steam Production	22,028,570.14	2,028,744.89	-	-	-	-	-	(34,636.38)	-	24,028,678.65
Electric Transmission	6,247,368.67	262,392.97	-	1,254.13	-	-	-	-	-	6,511,015.77
Gas Distribution	3,594,440.75	200,136.01	-	-	-	-	-	(3,121.65)	-	3,791,455.11
Gas General Plant	225,788.37	2,371.24	-	-	-	-	-	-	-	228,159.61
Gas Storage	269,933.04	17,219.17	-	-	-	-	-	-	-	287,152.21
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-
Gas Transmission	217,923.11	5,386.42	-	-	-	-	-	-	-	223,309.53
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>50,893,044.36</u>	<u>3,917,272.08</u>	<u>-</u>	<u>1,254.13</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(441,860.66)</u>	<u>-</u>	<u>54,389,679.91</u>
<b>TOTAL RESERVES</b>										
Common	(77,737,236.57)	(13,168,102.48)	13,029,370.28	30,618.06	-	-	332,962.76	-	-	(77,512,167.95)
Electric	(1,730,321,891.37)	(111,951,652.23)	38,216,962.27	(645,741.89)	-	-	9,393,458.87	(438,769.01)	-	(1,795,747,613.36)
Gas	(231,286,492.01)	(17,338,539.72)	8,148,515.07	(190,637.58)	-	-	2,379,903.20	(3,121.65)	-	(238,270,572.69)
	<u>(2,039,325,619.95)</u>	<u>(142,458,294.43)</u>	<u>59,394,867.62</u>	<u>(605,761.41)</u>	<u>-</u>	<u>-</u>	<u>12,106,324.63</u>	<u>(441,890.66)</u>	<u>-</u>	<u>(2,111,530,374.00)</u>
<b>RETIREMENT WORK IN PROGRESS</b>										
Common	342,947.00	-	-	162,020.85	-	(332,962.76)	67,831.34	(91,219.00)	1,144.92	149,782.35
Electric	9,803,653.21	-	-	(71,992.35)	(1,142,836.19)	(7,812,053.67)	12,448,616.33	(543,373.97)	(557,506.33)	11,924,715.03
Gas	2,523,160.84	-	-	(30,745.64)	(1,053,809.06)	(1,322,972.49)	1,484,772.89	(7,015.24)	(2,703.32)	1,590,687.78
	<u>12,469,760.85</u>	<u>-</u>	<u>-</u>	<u>59,292.86</u>	<u>(2,196,645.25)</u>	<u>(9,467,988.92)</u>	<u>14,001,220.56</u>	<u>(641,608.21)</u>	<u>(559,066.73)</u>	<u>13,665,165.16</u>
<b>YTD ACTIVITY</b>	<u>(2,028,855,859.10)</u>	<u>(142,458,294.43)</u>	<u>59,394,867.62</u>	<u>(746,468.55)</u>	<u>(2,196,445.25)</u>	<u>(9,467,988.92)</u>	<u>28,107,545.39</u>	<u>(1,083,498.87)</u>	<u>(559,066.73)</u>	<u>(2,097,685,208.84)</u>
<b>AMORTIZATION</b>										
Common	(16,308,390.60)	(8,133,464.03)	4,368,250.80	-	-	-	-	-	-	(20,071,604.03)
Electric	(100.00)	-	100.00	-	-	-	-	-	-	-
Gas	(800.00)	-	800.00	-	-	-	-	-	-	-
<b>AMORTIZATION TOTAL</b>	<u>(16,307,290.60)</u>	<u>(8,133,464.03)</u>	<u>4,368,150.80</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(20,071,604.03)</u>
<b>Depreciation &amp; Amortization Total</b>	<u>(2,043,163,149.70)</u>	<u>(150,591,758.46)</u>	<u>63,764,018.22</u>	<u>(746,468.55)</u>	<u>(2,196,445.25)</u>	<u>(9,467,988.92)</u>	<u>28,107,545.39</u>	<u>(1,083,498.87)</u>	<u>(559,066.73)</u>	<u>(2,117,936,812.87)</u>
<b>Depr &amp; Amort - Nonutility for Balance Sheet</b>										
										<u>(2,117,873,452.51)</u>
<b>Utility Plant at Original Cost Less Reserve for Depreciation &amp; Amortization (Excl nonutility)</b>	<u>2,705,739,864.67</u>									<u>2,779,422,479.01</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
RWIP BY G/L ACCOUNT - FINANCIAL ACCOUNTING  
DECEMBER 2011

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>ARO Settlements</u>	<u>RWIP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
<b>RETIREMENT WORK IN PROGRESS</b>										
Common	342,947.00	-	-	162,020.85	-	(332,962.76)	67,831.34	(91,219.00)	1,144.92	149,762.35
Electric	9,603,653.21	-	-	(71,982.35)	(1,142,636.19)	(7,812,053.67)	12,448,616.33	(543,373.97)	(557,508.33)	11,924,715.03
Gas	2,523,160.64	-	-	(30,745.64)	(1,053,809.06)	(1,322,972.49)	1,484,772.89	(7,015.24)	(2,703.32)	1,590,687.78
	<u>12,469,760.85</u>	<u>-</u>	<u>-</u>	<u>59,292.86</u>	<u>(2,196,445.25)</u>	<u>(9,467,988.92)</u>	<u>14,001,220.56</u>	<u>(641,608.21)</u>	<u>(559,066.73)</u>	<u>13,665,165.16</u>
<b>RWIP ACCOUNT 108099</b>										
Common	-	-	-	-	-	-	-	-	-	-
Electric	-	-	-	-	-	-	-	-	-	-
Gas	-	-	-	-	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>RWIP ACCOUNT 108799</b>										
Common	-	-	-	-	-	-	-	-	-	-
Electric	2,098,103.66	-	-	-	(1,142,636.19)	-	587,929.62	-	-	1,543,397.09
Gas	807,445.10	-	-	-	(1,053,809.06)	-	452,855.76	-	-	206,491.80
	<u>2,905,548.76</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(2,196,445.25)</u>	<u>-</u>	<u>1,040,785.38</u>	<u>-</u>	<u>-</u>	<u>1,749,888.89</u>
<b>RWIP ACCOUNT 108901</b>										
Common	342,947.00	-	-	162,020.85	-	(332,962.76)	67,831.34	(91,219.00)	1,144.92	149,762.35
Electric	7,505,549.55	-	-	(71,982.35)	-	(7,812,053.67)	11,860,686.71	(543,373.97)	(557,508.33)	10,381,317.94
Gas	1,715,715.54	-	-	(30,745.64)	-	(1,322,972.49)	1,031,917.13	(7,015.24)	(2,703.32)	1,384,195.98
	<u>9,564,212.09</u>	<u>-</u>	<u>-</u>	<u>59,292.86</u>	<u>-</u>	<u>(9,467,988.92)</u>	<u>12,960,435.18</u>	<u>(641,608.21)</u>	<u>(559,066.73)</u>	<u>11,915,276.27</u>
<b>TOTAL RWIP</b>										
Common	342,947.00	-	-	162,020.85	-	(332,962.76)	67,831.34	(91,219.00)	1,144.92	149,762.35
Electric	9,603,653.21	-	-	(71,982.35)	(1,142,636.19)	(7,812,053.67)	12,448,616.33	(543,373.97)	(557,508.33)	11,924,715.03
Gas	2,523,160.64	-	-	(30,745.64)	(1,053,809.06)	(1,322,972.49)	1,484,772.89	(7,015.24)	(2,703.32)	1,590,687.78
	<u>12,469,760.85</u>	<u>-</u>	<u>-</u>	<u>59,292.86</u>	<u>(2,196,445.25)</u>	<u>(9,467,988.92)</u>	<u>14,001,220.56</u>	<u>(641,608.21)</u>	<u>(559,066.73)</u>	<u>13,665,165.16</u>
									VARIANCE	-

LOUISVILLE GAS & ELECTRIC COMPANY  
 DETAIL OF TRANSFERS - FINANCIAL ACCOUNTING  
 DECEMBER 2011

FERC FORM 1 COLUMN CLASSIFICATION	Jan-2011 (A)	Jan-2011 (B)	Feb-2011	Mar-2011 (A)	Mar-2011 (B)	May-2011	Jun-2011 (A)	Jun-2011 (B)	Sept-2011 (A)	Sept-2011 (B)	Sept-2011 (C1)	Sept-2011 (C2)	Sept-2011 (D)	Nov-2011 (A)	Nov-2011 (B)	Dec-2011 (A)	Dec-2011 (B)	Dec-2011 (C)	Ending
	Transfer/ Adjustments	Transfer/ Adjustments	Transfer/ Adjustments	Transfer/ Adjustments	Transfer/ Adjustments	Transfer/ Adjustments	Transfer/ Adjustments	Transfer/ Adjustments	Transfer/ Adjustments	Transfer/ Adjustments	Transfer/ Adjustments	Transfer/ Adjustments	Transfer/ Adjustments	Transfer/ Adjustments	Transfer/ Adjustments	Transfer/ Adjustments	Transfer/ Adjustments	Transfer/ Adjustments	Balance
<b>101 UTILITY PLANT IN SERVICE</b>																			
Common																			
Common General Plant									(30,818 00)										(30,818 00)
Common Intangible Plant									(30,818 00)										(30,818 00)
Electric																			
Electric Distribution			47,153 43																
Electric General Plant									30,818 00					84,813 22			145,332 98		192,406 41
Electric Hydro Production																			95,431 28
Electric Intangible Plant																			
Electric Other Production				35,420 14															35,420 14
Electric Steam Production	4,182,559 70			(38,420 14)							(7,255,455 22)	6,641,851 90				(638,407 48)	2,018,441 70		4,911,581 46
Electric Transmission	4,182,559 70		(47,153 43)						30,818 00		(7,255,455 22)	6,641,851 90				(638,407 48)	2,403,468 27		191,540 10
Gas																			
Gas Distribution																			
Gas General Plant				97,729 20															95,174 68
Gas Intangible Plant				(97,729 20)										(84,813 22)	(23,515 01)	(2,554 54)			(185,857 43)
Gas Storage																			23,515 01
Gas Transmission													3,941,518 85						3,941,518 85
<b>Total 101 Accounts</b>	<b>4,182,559 70</b>										<b>(7,255,455 22)</b>	<b>6,641,851 90</b>	<b>3,941,518 85</b>	<b>(84,813 22)</b>		<b>(2,554 54)</b>	<b>2,403,468 27</b>		<b>8,272,981 28</b>
<b>102 Plant Purchased &amp; Sold</b>																			
Electric																			
Electric Steam Production																			
<b>Total 102001</b>																			
<b>105 PLANT HELD FOR FUTURE USE</b>																			
Electric																			
Electric Distribution																			
Electric Steam Production	(4,182,559 70)																		(4,182,559 70)
<b>Total 105001</b>	<b>(4,182,559 70)</b>																		<b>(4,182,559 70)</b>
<b>106 COMPLETED CONSTRUCTION NOT CLASSIFIED</b>																			
Common																			
Common General Plant																			
Common Intangible Plant																			
Electric																			
Electric Distribution																			
Electric General Plant																			
Electric Hydro Production																			
Electric Intangible Plant																			
Electric Other Production																			
Electric Steam Production																			
Electric Transmission																			
Gas																			
Gas Distribution																			
Gas General Plant																			
Gas Intangible Plant																			
Gas Storage																			
Gas Transmission																			
<b>Total 106 Accounts</b>																			
<b>117 GAS STORED UNDERGROUND-NONCURRENT</b>																			
Gas																			
Gas Stored Nonrecoverable																			
<b>Total 117001</b>																			
<b>121 NONUTILITY PROPERTY</b>																			
Common																			
Non Utility Property																			
<b>Total 121001</b>																			



**LIFE RESERVE GAS & ELECTRIC COMPANY  
DETAIL OF TRANSFERS - FINANCIAL ACCOUNTING  
DECEMBER 2011**

	Jan-2011 (A) Transfers/ Adjustments	Jan-2011 (B) Transfers/ Adjustments	Feb-2011 Transfers/ Adjustments	Mar-2011 (A) Transfers/ Adjustments	Mar-2011 (B) Transfers/ Adjustments	May-2011 Transfers/ Adjustments	Jun-2011 (A) Transfers/ Adjustments	Jun-2011 (B) Transfers/ Adjustments	Sept-2011 (A) Transfers/ Adjustments	Sept-2011 (D) Transfers/ Adjustments	Sept-2011 (C1) Transfers/ Adjustments	Sept-2011 (C2) Transfers/ Adjustments	Sept-2011 (D) Transfers/ Adjustments	Nov-2011 (A) Transfers/ Adjustments	Nov-2011 (B) Transfers/ Adjustments	Dec-2011 (A) Transfers/ Adjustments	Dec-2011 (B) Transfers/ Adjustments	Dec-2011 (C) Transfers/ Adjustments	Ending Balance	
<b>CONSTRUCTION WORK IN PROGRESS</b>																				
Construction Work In Progress																				
Common	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Electric	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
																			Ending Balance	
<b>LIFE RESERVE</b>																				
Common General Plant									30,818.06										30,818.06	
Common General Plant - ARO																				
Electric Distribution			(382.60)																(382.60)	
Electric Distribution - ARO																				
Electric General Plant																				
Electric Hydro Production						(19,392.53)	19,392.53		(30,818.06)					(84,813.22)					(95,431.26)	
Electric Hydro Production - ARO																				
Electric Other Production																				
Electric Other Production - ARO																				
Electric Steam Production																				
Electric Steam Production - ARO			382.60								230,644.40	(114,131.43)				4,224.34			120,737.40	
Electric Transmission																			382.60	
Electric Transmission - ARO																				
Gas Distribution				(13,332.40)															(13,332.40)	
Gas Distribution - ARO																				
Gas General Plant				13,332.40		19,392.53	(19,392.53)													
Gas Storage														84,813.22	6,355.70				97,301.32	
Gas Storage - ARO															(6,355.70)				(6,355.70)	
Gas Stored Nonrecoverable																				
Gas Transmission																				
Gas Transmission - ARO																				
<b>Total</b>											<b>230,644.40</b>	<b>(114,131.43)</b>				<b>8,778.68</b>			<b>133,201.94</b>	
<b>COST OF REMOVAL</b>																				
Common General Plant			(55.48)																(55.48)	
Electric Distribution																				
Electric General Plant																				
Electric Hydro Production																				
Electric Other Production																				
Electric Steam Production																				
Electric Steam Production - ARO			55.48																(55.48)	
Electric Transmission																				
Electric Transmission - ARO																				
Gas Distribution																				
Gas Distribution - ARO																				
Gas General Plant																				
Gas Storage																				
Gas Storage - ARO																				
Gas Stored Nonrecoverable																				
Gas Transmission																				
Gas Transmission - ARO																				
<b>Total</b>																			<b>(930,307.48)</b>	
<b>SALVAGE</b>																				
Common General Plant																				
Electric Distribution																				
Electric General Plant																				
Electric Hydro Production																				
Electric Other Production																				
Electric Steam Production																				
Electric Steam Production - ARO																				
Electric Transmission																				
Electric Transmission - ARO																				
Gas Distribution																				
Gas Distribution - ARO																				
Gas General Plant																				
Gas Storage																				
Gas Storage - ARO																				
Gas Stored Nonrecoverable																				
Gas Transmission																				
Gas Transmission - ARO																				
Non Utility Property																				
<b>Total</b>																			<b>1,254.13</b>	
<b>TOTAL RESERVES</b>																				
Common	-	-	(0.00)	-	-	-	-	-	30,818.06	-	-	-	-	-	-	-	-	-	30,818.06	
Electric	-	-		-	-	(19,392.53)	19,392.53	-	(30,818.06)	-	-	-	-	(84,813.22)	-	4,224.34	-	(871,048.01)	(845,741.89)	
Gas	-	-	(0.00)	-	-	19,392.53	(19,392.53)	-	-	-	230,644.40	(114,131.43)	-	84,813.22	6,355.70	7,554.84	(758,005.34)	-	(190,837.58)	
<b>Total</b>	-	-	(0.00)	-	-			-		-	<b>230,644.40</b>	<b>(114,131.43)</b>	-			<b>8,778.68</b>			<b>(885,761.41)</b>	
<b>RETIREMENT WORK IN PROGRESS</b>																				
Common		83,441.10			83,441.10			182,820.85												182,820.85
Electric		(15,315.33)			83,441.10			(133,411.25)		(43,075.20)									8,885.78	(71,942.35)
Gas		(78,125.77)						(28,869.82)		43,075.20									(8,885.78)	(70,745.84)
<b>Total</b>																				<b>39,282.66</b>
<b>YTD ACTIVITY</b>																				
			(0.00)			89,982.68					230,644.40	(114,131.43)				8,778.68	(929,093.95)		(745,488.55)	
<b>AMORTIZATION</b>																				
Common																				-
Electric																				-
Gas																				-
<b>AMORTIZATION TOTAL</b>																				-

FOUR STATE GAS & ELECTRIC COMPANY  
 DETAIL OF TRANSFERS - DISACUM ACCOUNTING  
 DECEMBER 2011

	Jan-2011 (A) Transfers/ Adjustments	Jan-2011 (B) Transfers/ Adjustments	Feb-2011 Transfers/ Adjustments (0.00)	Mar-2011 (A) Transfers/ Adjustments	Mar-2011 (B) Transfers/ Adjustments	May 2011 Transfers/ Adjustments 59,292.89	Jun-2011 (A) Transfers/ Adjustments	Jun-2011 (B) Transfers/ Adjustments	Sept-2011 (A) Transfers/ Adjustments	Sept-2011 (B) Transfers/ Adjustments	Sept-2011 (C1) Transfers/ Adjustments 730,644.45	Sept-2011 (C2) Transfers/ Adjustments (514,131.43)	Sept-2011 (D) Transfers/ Adjustments	Nov-2011 (A) Transfers/ Adjustments	Nov-2011 (B) Transfers/ Adjustments	Dec-2011 (A) Transfers/ Adjustments 6,778.88	Dec-2011 (B) Transfers/ Adjustments (249,053.35)	Dec-2011 (C) Transfers/ Adjustments	Ending Balance 17,454,958.58
Depreciation & Amortization Total																			
Jan-2011 (A) Transfer from 108 to 301 - TC2 In service																			
Jan-2011 (B) RWIP E/Q/C splits balance to GL																			
Feb-2011 Transfer between functional groups																			
Mar-2011 (A) Transfer Refers to the correct plant account																			
Mar-2011 (B) RWIP E/Q/C splits balance to GL																			
May-2011 Sale of Vehicles (RWIP is sale - Life is reporting actual product codes from GL. Life entry to reverse in June)																			
Jun-2011 (A) Sale of Vehicles - Correction of error from May																			
Jun-2011 (B) RWIP E/Q/C splits balance to GL																			
Sept-2011 (A) Transfer of Forklift from Common Plant to Electric Plant																			
Sept-2011 (B) RWIP E/Q/C splits balance to GL																			
Sept-2011 (C1) ARO Revaluation - Retirement of TC2 ARO Asset to split between LO&E and KU																			
Sept-2011 (C2) ARO Revaluation - Addition of New TC2 ARO asset (\$3,989,236.61) and new ARO Landfills - Cane Run (1875,901.84) and Mill Creek (\$1,788,712.88)																			
Sept-2011 (D) Gas Transmission ARO																			
Nov-2011 (A) Transfer of Truck between locations																			
Nov-2011 (B) Transfer of trailer to structures																			
Dec-2011 (A) ARO Revaluation - Retirement of ARO's that no longer qualify for ARO treatment.																			
Dec-2011 (B) ARO Revaluation - Establishment of new ARO's																			
Dec-2011 (C) RWIP E/Q/C splits balance to GL																			

Louisville Gas & Electric  
 Land and Vehicle Retirements - 2011 - FINANCIAL ACCOUNTING

		<u>Other + Vehicles NBV</u>	<u>Land Cost</u>	<u>Unplanned Depreciation</u>	<u>RWIP</u>	<u>(Gain)/Loss</u>	<u>GL</u>	<u>Check</u>
MAY	Vehicle (127553)	-	-	-	(59,292.86)			
		-		-	(59,292.86)	(59,292.86)		

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
112491	Gas Meters-LGE	(\$3,758.26)
112644	Capital tools	\$14,384.22
112767	MC Landfill Expansion	\$864,506.19
113270	LGE DIST LINE TRANSFORMERS	\$5,455,743.98
114268	Gas Regulator Replacements	\$2,132,626.31
115030	PURCHASE REGULATORS	\$83,065.24
117136	CR Landfill Vertical Expansion	\$298,416.95
117149	Trimble County 2	\$549,574.17
117320	SPCC Mods - LG&E Transmission	(\$991.95)
117361	Accrued Labor - LGE	\$738.73
118209	Trimble 2 Transmission lge	\$154,465.33
118349	OHIO FALLS REDEVELOPMENT 2004	\$0.90
119902	Clear 12/04 A&G	(\$2,347,062.22)
120595	PURCHASE REGUL-RES/COMM	\$169,552.34
120596	FARM TAP REGULATOR UPGR	\$58,349.43
120730	TC Controls Upgrade 2006	(\$2,765.71)
120754	Misc. A/R Uncollect - LGE Cap	(\$16,584.62)
121151	6623 River Park Relo	(\$2,801.00)
121527	RIVER PARK PLACE GAS RELO	(\$143,214.07)
121620	Cane Run - New Landfill	\$662,455.41
121683	TC Ash/Gypsum Ponds- LGE	\$3,940,025.23
121684	TC2 AQCS - LGE	\$368,893.76
121726	MC Limestone Grinding Upgrade	(\$2,263.90)
121974	LGE Electric Meters & Installs	\$665,348.03
122074	Capital Tax	\$84.23
122272	MULDRAUGH THIRD PARTY DAMAGES	(\$71.24)
122512	MT 138kV Collins termination	\$41,246.11
122513	Middletown-Collins 138kV Line	\$8,340.10
122514	Collins 138/69kV 150MVA Trnsfr	\$257,402.10
122650	LGE Gas Meters	\$2,360,832.62
122696	GRADE LANE CIRCUIT WORK	(\$93.32)
122805	Museum Plaza Tower Reloc	(\$78,800.83)
122891	MC1 345kv Isol Disconnects	\$0.26
122898	MC Boiler Water Make-Up System	\$146.09
122959	MILL CREEK GAS MEASUREMENT	\$0.82
122971	CONESTOGA CIRCUIT WORK	(\$16,174.21)
122972	EASTWOOD CIRCUIT WORK	\$725,311.90
122975	EASTWOOD SUBSTATION	\$1,632,897.98
123025	INSTALL VALVES ON STOR WELLS	(\$32.87)
123039	MULD-DRILL 5 RECOVERY WELLS	\$1,836,178.68
123047	2008 GAS REGUL CAPACITY PROJ	\$9.41
123137	LG&E POLE INSPECTION	\$1,573,901.33
123220	LGE BRCT7 A/B Conversion 08	(\$2,973.40)
123278	HUMANA DATA CENTER CIRC WRK	\$19,382.93
123311	TC CBU Counter Weight Cable	(\$175,876.71)
123598	LGE-Gen Stator Bar Study	\$1,148,655.03
123614	MUD LANE (HUMANA UPGRADE)	(\$4.66)
123709	TC1 Catalyst Layer Install	\$180,823.13
123795	Dist Eastwood West Tap	\$224,825.96
123837	MC2 FGD Refurbishment	\$2,652,232.10
123889	UPS ASHBOTTOM (GAS)	\$14.82
123896	MC2 Ash and Sump Piping	\$0.12
123945	MC2 Front Lower Waterwall	\$94,740.67

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
123946	MC3 Reheater Lower Loops	\$1,117,450.85
123966	GS LGE DQI/Strat 2010	\$117,940.01
124022	MC2 Turbine HP/IP Seals	\$255,395.52
124024	MC3 Turbine TIL 1292	\$318,536.82
124025	MC3 Turbine HP/IP Seals	\$462,874.34
124026	MC3 Turbine IP Buckets	\$310,679.79
124030	MC Safety Equipment 2011	\$30,131.90
124034	MC3 EHC Upgrade	\$1,307,167.74
124043	MC Roofing - Bunker Rooms	\$22,382.80
124044	MC Roofing - MC2 Turbine Room	\$1,322.62
124048	MC2 DCS Hardware	\$574,604.12
124049	MC3 DCS Hardware	\$83,763.34
124050	MC4 DCS Hardware	(\$15,959.41)
124052	MC4 SCR Catalyst 2010	(\$491,812.84)
124057	MC3 FD Fan Vane Drives	\$76,517.04
124059	MC Wet Ash Loading System "A"	\$148,668.64
124060	MC3 Air Htr Baskets 2011	\$57,822.34
124068	MC2 Condenser Tubing	\$1,456,314.84
124070	MC2 Cooling Tower Headers	\$466,718.13
124083	MC Coal Pile Retention	\$346,605.95
124089	MC Limestone Excavator	\$1,590,143.51
124351	CR Service Water Pump Repl	\$44,035.75
124361	CR5 4KV Switchgear Upgrade	(\$24,110.44)
124362	CR 480V Switchgear Upgrade	\$412.72
124363	CR6 4KV Switchgear Arc Flash	\$0.29
124364	CR4 4KV Switchgear Arc Flash	\$16,265.78
124365	CR6 Voltage Regulator Repl	\$0.93
124367	CR Stack Particulate Monitors	\$12,815.73
124368	CR Hardware Refresh	\$81,843.43
124378	PR11 GT Control Upgrade	\$501,335.19
124382	CR Asbestos Abatement 2011	\$42,383.97
124410	PR13 GT Control Upgrade	\$246,385.93
124481	TC SPLIT COMMON REACT FEED A/B	(\$1,260.36)
124500	TC1 ECON HOPPER INSULATION	\$351.97
124503	TC ELEVATOR CONTROLS UPGRADE	(\$52,781.99)
124515	TC FIRE HYDRANT UPGRADES	(\$106.65)
124516	TC PRECIP REBUILD 5TH FLD	\$197,431.13
124519	TC1 BOILER LOWER SLOPE	\$149,409.34
124520	TC1 Ductwork/Mod Reline	\$319,684.46
124522	TC REPL PLANT INVERTERS	\$181,303.36
124528	TC CONTROL BAT/CHARGER REPL	\$322.56
124530	TC1 UPGD GENERATOR RECTIFIERS	\$184,085.56
124536	TC1 INSTALL CO MONITORS-BOILER	\$41,397.60
124540	TC LAB MONITORS PURCH	\$18,624.45
124541	TC SAFETY AND ERT EQUIPMENT	\$21,936.96
124545	TC AIR HEATER BASKET REPL	\$1,469,953.09
124546	TC1 SCR STRUCT REPL /EXP JOINT	\$439,168.95
124547	TC1 DUCTWORK EXP JOINT REPL	\$69,170.89
124570	TC CT LGE 5/6 REPL VLRA BATTERY	\$11,234.08
124572	TC CT LGE INSTAL GRD FALT PRT	(\$2,494.95)
124575	TC CT LGE INSTAL GRD FALT PRO	\$17,830.12
124668	'09 MADISON SUB EXPANSION	\$2.15
124669	'09 OLD HENRY SUBSTA	\$4,001.32

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
124778	CR FGD Engineering Assessment	(\$2,015.00)
124804	MULD HYDRAULIC FAN MOTORS	\$105,015.40
124826	MULD STORAGE PIPELINE REPL	(\$230.74)
124830	2009 INST GATE VALVES ON WELLS	(\$3,115.38)
124835	CP IMPRESSED CURRENT SY IMPRV	(\$2,603.27)
124839	PI ACT COMPLI RCVs	\$20,155.09
124847	UPGR GAS CONTROL SCADA SYS	\$231,233.16
124848	2009 COMMERCIAL HP SERV REPL	(\$117.78)
124866	OLD HENRY CIRCUIT WORK	\$40,502.88
125010	ASC ROOF REPLACEMENT	(\$1,554.69)
125213	Sec Fiber Connect-Simpson-LGE	\$199.56
125267	HW/SW Dev Tools 026580-LGE10	\$29.56
125268	HW/SW Dev Tools 026540-LGE10	\$22.15
125272	MC4 SO3	\$1,489.57
125273	PR13 Blade and Vane Repl	\$34,308.18
125285	.NET WPF CLIENT FRAMEWORK-LGE	\$956.05
125287	IT Security Infrastruc-LGE10	(\$399.67)
125291	Gen Compl Infrs-LGE10	\$416.70
125293	Identity Mgmt - LGE11	\$8,199.96
125303	Wireless Buildout-LGE10	(\$4,215.58)
125305	Backup Capacity Exp-LGE10	\$12,323.05
125308	Cable-Server Connect-LGE10	\$252.16
125310	Server Hardware Refresh-LGE10	\$13,082.51
125317	Bulk Pwr & Env Systems-LGE10	\$124.29
125320	Mobile Radio-LGE10	\$8,020.42
125321	Ntwk Acc Dev/Site Infr-LGE10	\$394.09
125322	Ntwk Tools/Test Equip-LGE10	\$318.27
125323	Phone Sys Capacity Exp-LGE10	\$808.99
125325	ConT1 Sv-Bdstn-Unlic Wls-LGE10	\$62,625.90
125328	Eval Tools & Util-LGE10	\$10,212.36
125331	Tier C rot-desk/lap-LGE10	(\$3,333.07)
125348	Impl Red Elec Sys-BOC DC-LGE10	\$16,502.98
125351	HW/SW Dev Tools 026510-LGE11	\$5,354.13
125352	HW/SW Dev Tools 026580-LGE11	\$7,237.42
125353	HW/SW Dev Tools 026540-LGE11	\$9,194.10
125355	HW/SW Dev Tools 026530-LGE11	\$4,695.67
125362	HW/SW Dev Tools 026560-LGE11	\$2,696.52
125366	Data Protection-LGE11	\$13,742.35
125368	IT Sec Mon/Aud/Mgt Tools-LGE11	\$359,318.89
125380	IT Sec Lab Enh-LGE11	\$4,739.23
125384	Access Switch Rotation-LGE11	\$205,593.50
125388	Core Network Infra-LGE11	\$73,037.89
125393	Data Networks Test Tools-LGE11	\$23,117.84
125397	Network Acc Dev and Gate-LGE11	\$21,552.48
125403	Network Management-LGE11	\$22,071.67
125406	Security Infra Enh-LGE11	\$49,572.06
125408	Wireless Buildout-LGE11	\$139,037.33
125415	MidLevel Strge Refresh-LGE11	(\$17,576.23)
125419	Cabling for Server Conn-LGE11	\$20,435.62
125427	Server Hardware Refresh-LGE11	\$214,161.30
125437	SAN Cap Ex incl virtual-LGE11	\$39,315.39
125445	Bulk Power & Envir Sys-LGE11	\$28,014.32
125545	Mobile Radio-LGE11	\$9,349.77

**LOUISVILLE GAS & ELECTRIC COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

Project Number	Project Description	CWIP Spend
125546	Netwk Acc Dev & St Infra-LGE11	\$56,863.95
125547	Netwk Tools & Test Equi-LGE11	\$43,973.20
125549	Outside Cable Plant -LGE11	\$29,124.82
125552	Site Security Impmts-LGE11	\$22,412.71
125556	Telephone Syst Cap Exp-LGE11	\$64,489.36
125561	Monitor Replmt - LGE-LGE11	\$6,773.84
125566	TC rot of dskt & It-LGE-LGE11	\$301,003.21
125569	New Tech Implmt-LGE11	\$15,507.36
125572	Smprsville Elect Upgrds-LGE11	\$42,242.61
125573	Louisville Racks & Fur-LGE11	\$11,594.70
125574	Louisville Elect Upgds-LGE11	\$12,549.74
125575	DB Tools & Eqiptmnt-LGE11	\$36,666.68
125576	Data Center Software-LGE11	\$22,765.89
125582	Project Mirror - LGE11	\$305,215.73
125620	10 EMS Servers & OUG - LGE	\$45,973.94
125632	EMS Redundancy LGE	\$904.96
125636	PowerPlan Budgeting (LG&E %)	\$17,158.58
125643	Oracle IPM (LG&E %)	\$79,579.89
125665	PowerPlant Upgrade (LG&E %)	\$63,029.40
125684	PIGGABILITY CALVARY LINE	(\$27,877.12)
125850	DFR	\$20,390.62
125900	MULD ENGINE COOLING	\$81.98
126083	BRCT GT24 Purge Vlv 10-11 LGE	(\$21,346.30)
126118	MC1 Boiler Lower Sidewall	\$1.18
126121	MC2 Boiler Lower Sidewall	\$602,366.30
126127	MC Roofing - Tripper Room	\$10,469.60
126128	MC2 345kV Isol Disconnects	\$623.42
126129	MC4 345kV Isol Disconnects	\$0.50
126132	MC1 Hydrosteps	\$406.69
126133	MC2 Hydrosteps - 2012	\$2,040.26
126136	MC3 SCR Catalyst - 2011	\$699,058.15
126137	MC4 SCR Catalyst Layer 2	\$350,666.38
126143	MC3 Blowdown Tank	\$49,458.40
126154	MC4 Ash and Sump Piping	\$0.06
126168	CR Switchgear Room A/C	(\$47,288.17)
126169	CR Remote Site Cameras	(\$21,218.69)
126176	CR6-1 Boiler Feed Pump Repl	(\$17,368.11)
126181	Old Henry 138KV Tap	\$133.04
126192	CR Station Switchgear Repl	(\$31,209.00)
126222	MC3 Turbine HP Snout Rings	\$277,476.87
126224	MC2 Turbine HP Snout Rings	\$102,209.09
126237	Bently Nevada 1 Server Upgrade	\$12,901.55
126239	TC Limestone Bull Gear Monit	\$197.81
126242	TC Limestone Conveyors	(\$25,524.24)
126248	TC Limestone Conveyor Belt	(\$2,366.00)
126261	TC CT Station Air Line	(\$5,655.58)
126340	MAGNOLIA 2010 FACIL IMPR	\$20,467.22
126358	HV Compartment Retrofit	\$0.12
126370	MULD REFLUX COOL REFURB PUR#3	(\$4,474.10)
126371	MULD ENG #4 & #8 WATER PUMP	(\$96,318.68)
126382	MULD 2010 REP/REPL DEF EQ	\$1,897.45
126386	DOIT GAS EMER MGMT SYSTEM	\$804,650.19
126390	DOIT HARDWARE INFRASTRUCTURE	\$1,803.34

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
126394	DOIT MOBILE GIS ROUTING	(\$2,650.00)
126399	DOIT MOBILE INFRASTRUCTURE	\$3,816.34
126420	2010 INST CONTROL VALVES/WELLS	\$320.69
126422	2010 RELINE GAS STORAGE WELLS	\$9,553.67
126440	MAGN FARM TAP UPGRADE	\$7,441.38
126441	MAG PURCHASE PLASTIC TANKS	(\$16,515.06)
126442	MAGN PURCHASE MISC EQUIP	(\$947.76)
126443	MULD UPGRADE EXISTING FARM TAP	\$8,917.75
126444	MULD STORAGE PIPELINE	\$1,191.16
126445	MULD TRANSMISSION LINE REPL	\$2,284.33
126448	2010 Dist. Wildlife Protection	\$7,352.33
126449	2010 Misc. Dist. Project	\$149.98
126450	2010 TC OIL FILTERS	\$1,276.37
126451	2010 M/E BKR REPLACEMENT	\$4,788.00
126454	2010 FPE TAP CHGR REPLACEMENT	\$3.19
126455	2010 BUILDINGS & GROUNDS	(\$15,045.20)
126460	2010 DIST. SUB. BATTERIES	\$756.61
126461	BDD RELAY REPLACEMENT PROJECT	(\$1,412.31)
126465	2010 SFC RELAY REPLACEMENT	(\$654.37)
126466	JEFFERSONTOWN SUB EXPANSION	\$374,529.76
126467	FEGENBUSH AREA SUB PROPERTY	\$519,009.11
126470	REMOTE CONTROL VALVES	\$38,311.29
126474	UPGR MAJOR STATION REG & CONTR	\$29,616.59
126477	UPGR ROTARY METERS AT IND FAC	\$4,620.63
126479	2010 RELIEF VALVE CAPACITY	\$15,873.38
126480	COMMERCIAL HP GAS SERVICE	\$16,499.63
126482	UPGRADE REGULATION FACILITIES	\$131,365.28
126485	GAS REGULATORY TOOLS & EQ	\$55,640.94
126585	TC Upgrade A Limestone Mill	(\$3,948.58)
126586	TC Upgrade B Limestone Mill	(\$286.20)
126587	TC CT HGPI LGE#1	(\$87,545.85)
126588	TC CT HGPI LGE#2 & CI PARTS	\$3,496,324.74
126589	TC CT HGPI LGE #3	\$1,470,812.83
126611	LGE FACILITY EQUIPMENT-2011	\$6,200.00
126616	FURNITURE/OFFICE EQP-LGE 2011	\$11,385.74
126617	GREEN INITIATIVES-LGE 2011	\$18,515.02
126620	FACILITY EQUIP-ESC & SSC GEN	\$53,553.32
126644	GS-LGE-BTU Calorimtr Rplt	\$22,858.02
126651	GS-LGE-Gen Dist Monit Equip	\$544,496.47
126652	GS-LGE-Cyber Security	\$94,081.38
126653	GS-LGE-Satellite Phone	(\$5,765.30)
126655	Jeffersontown Circuit Work	\$1,352,606.85
126657	URD MV Cable Rejuvenation	\$272,526.55
126714	IT LGE IVR	\$166.77
126719	IT LGE TEXTING & CUST COMM	\$30,098.65
126734	Worthington Sub Expansion	\$1,230,184.61
126735	Worthington Circuit Work	\$775,207.52
126806	Surge Arrestors - LGE-2010	\$3,197.55
126807	Batteries - LGE-2010	(\$4,417.37)
126829	MuldraughToHlsclw MW Radio Lnk	\$2,290.01
126837	HW/SW Dev Tools 026520-LGE11	\$2,218.40
126843	Microsoft License-LGE11	\$56,209.62
126845	Svr Cap Expan & Rel-LGE11	\$49,072.31



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
126849	Upgrd Vmware Infrac-LGE11	\$40,085.99
126852	Wiring Upgrd VoIP & Data-LGE11	\$18,729.73
127034	CR RO System Upgrade	(\$1,535.36)
127036	CR5 Expansion Joint Repl	\$167,118.60
127049	OF House Crane Gearcase	\$45,653.69
127090	Ohio Falls Redev. #3	\$1,640,688.34
127091	Ohio Falls Redev. #4	\$1,500,666.90
127092	Ohio Falls Redev. #5	\$9,080,051.49
127095	Ohio Falls Redev. #8	\$1,355,283.75
127129	CR Screenhouse Switchgear	\$0.63
127135	TC CCP LANDFILL PH1 RAV-LGE	\$1,994,220.61
127136	TC CCP HOLCIM BARGE-LGE	\$837,703.50
127138	FITNESS RM AND PSRT RM	\$2,042.58
127152	Openview.NET- LGE	\$100,851.46
127158	CIP- LGE 2011	\$20,947.56
127175	'Work Mgmt/FRP software - LG&E	\$624,654.73
127201	Ohio Falls Redev. #1	\$1,492,200.65
127202	Ohio Falls Redev. #2	\$1,482,308.73
127205	Ohio Falls Redev. Common	(\$352,649.83)
127258	Third Party PAR	\$182,555.05
127265	TC2 CAPITAL SPARES - LGE	(\$190,134.84)
127268	HWY 933	\$7,504.48
127279	MC Reactant Feed Piping	\$1,905.02
127291	345kV-BKR RET-TC	(\$965.68)
127295	EW-6658 BKR UPGRADE	\$0.35
127319	CR6 Circulating Water Pump	\$27,587.25
127345	PENILE CITY GATE ST REDESIGN	\$118.22
127381	PaddRun-XFMR-Rep	\$90,065.60
127393	Symma Cap Bank	\$30,197.48
127397	LBR10-MC-Brkrs	\$1,009.78
127399	LBR10-PRun-6636A	\$1.98
127409	TC MISC ENG- Control Stations	(\$1,069.79)
127411	LBR10-Aiken6650	\$10.61
127413	TWIN FALLS RIVERCREST REG FAC	\$30,084.37
127428	CustSelfServ-First Release LGE	(\$412.30)
127430	SAP-ParallelTest&QAEnvironLGE	(\$28,312.76)
127442	EnergyEff CommAuditProj LGE	(\$0.10)
127455	MAGNOLIA TO PICCADILLY MODIF	\$15,839.90
127467	LDISCAP10	\$12,377.00
127470	LR10-TC-4542-Relays	\$516.59
127473	WK BLUE & GREEN MODIFICATIONS	\$1,144,130.12
127494	PowerSimm - LGE	(\$19,617.50)
127540	Ener Eff -Operations Auto LGE	\$610,831.45
127559	NBU NGCC CR	\$949,159.13
127573	MC Gas Main	\$0.06
127574	MC2 CT Distribution Mods	\$453,473.97
127576	MC2 Partial Radiant Reheater	\$371,889.55
127583	MC 1C Coal Mill Gearbox	\$439,301.34
127584	MC 1D Coal Mill Gearbox	\$2,888.89
127586	MC 2D Coal Mill Gearbox	\$384,286.12
127587	MC 2C Coal Mill Gearbox	\$407,499.67
127588	MC1 Boiler Room Roofing	\$172,403.49
127589	MC2 Boiler Room Roofing	\$156,707.94

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
127594	MC1 Emergency Batteries	\$0.42
127597	MC3 Coal Feeder VFDs	\$62,101.64
127600	MC4 Alterex Rewind	\$391,973.38
127609	MC2 FGD Expansion Joints 2011	\$44,497.18
127610	MC3 FGD Expansion Joints 2011	\$58,208.96
127641	MC3 Burners	\$1,235,343.42
127646	FUEL WORKS LICENSE FEE LGE	(\$13,291.87)
127649	MAGNOLIA UPGRADE STATION PLCs	\$72,367.33
130000	REPLACE BOC CRAC UNIT-LGE	\$142,751.63
130003	IMPLEMENT SOA-LGE	\$462,045.99
130020	Emergency Generator Doe Run	\$49,798.90
130034	LGE Channel Bank Standard	\$123,928.38
130156	Ckt BR1181 Breckinridge Sub	\$112,856.96
130158	Ckt SM1233 Seminole Sub	(\$32.02)
130159	CktSP1116 South Park Sub	\$5,292.52
130160	Ckt SP1115 South Park Sub	\$8,635.18
130161	Ckt WP1104 West Point Sub	\$26,332.81
130163	Ckt SV1122 Shepherdsville Sub	\$96,216.26
130164	CEMI LGE	\$27,750.65
130173	CIP COMPLIANCE INFRASTR-LGE11	\$133,112.94
130184	CIP COMPLIANCE TOOLS-LGE11	\$84,811.48
130190	CONSTRUCTION-SVCDESK - LGE	(\$24.37)
130210	SP ADMIN TOOL - LGE11	\$13,992.22
130236	ENTERPRISE STORAGE EXPAN-LGE11	\$119,601.30
130241	UPGRADE TO SP2011-LGE11	\$68,475.45
130271	RISS REPLACEMENT-LGE11	\$168,982.46
130362	PROJMIRROR DB TECH-LGE11	\$47,106.81
130401	EVALUATE TOOLS&UTILITIES-LGE11	\$61,877.67
130464	Collaborative Tools	\$1,708.67
130478	Mill Creek LS Grinding Upgrade	\$4,963,949.66
130481	MULD MODIFY ST FLD LINES	\$242,072.70
130488	BILLING ENHANCEMENTS - LGE10	\$128,506.54
130490	VENTYX MOBILE UPGRD-LGE10	(\$19.18)
130492	UPGR INDIRECT HEAT RE-LITER	\$40,432.10
130493	UPGR DR & ELLINGSWORTH	\$181,543.08
130494	2011 UPGR MAJOR STAT REGS	\$29,796.06
130495	REMOTE ODORANT SYS REP	\$5,189.74
130498	UPGRADE VALVE ACTUATORS Prj	\$64,753.15
130499	UPGRADE ELLINGSWORTH REG	\$50,092.12
130500	UPGR ODORANT CONTROLL	\$99,372.11
130501	COMM HP SERV COMPLIANCE Prj	\$433,714.85
130503	GAS REG CAPACITY PROG	\$417,845.30
130504	MAGN FACILITY IMPROV	\$105,260.99
130505	GAS COMPRESSOR REP/ADD	\$5,774,791.39
130506	ecoAsset Software - LGE	\$466.40
130510	REPLACE PURIFIER #1 REBOIL	\$873,705.24
130511	REPL INSULATION PIPE IN PURIF	\$62,748.62
130514	MULD COMPRESSOR PIPE REP	\$129,148.46
130515	MULD STATION TRANSM	\$59,671.20
130516	PURCHASE DIAGNOSTIC TOOLS	\$55,117.38
130517	MULD REP/REPL DEFECTIVE EQ	\$152,098.32
130518	MULD STATION YARD VALVE	\$69,534.48
130547	Purchase Sub HD Truck F-550	(\$2,850.00)

**LOUISVILLE GAS & ELECTRIC COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

Project Number	Project Description	CWIP Spend
130548	Purchase Sub HD Truck F-650	(\$1,770.71)
130551	Purchase Sub Aerial Lift Truck	(\$7,410.00)
130552	Purchase Crane Truck AC 15-70B	(\$5,700.00)
130554	Purchase Forklift SCM LGE	\$69.28
130622	TIP TOP (Ft. Knox) RECONDCTR	\$56,517.00
130638	Tip Top Breaker Replacement	\$320,992.68
130649	LGE Wildlife Protection	\$12,440.47
130660	Harrods Creek Substation	\$1,670,603.30
130661	Harrods Creek Sub Exp CW	\$527,903.69
130674	2011 Dist Regulator Upgrades	\$27,835.09
130700	SCM 2011 Rplc FPE Xfmr LTCs	\$299,890.87
130705	SCM 2011 LGE Rpl Sub Batteries	\$70,659.49
130712	SCM 2011 LGE Misc Dist Proj	\$106,663.86
130720	MC1 Economizer Line Insulation	\$0.25
130722	SCM 2011 LTC Oil Filter Un	\$52,026.17
130728	SCM 11 PSD WSA Breaker Rplc	\$133,136.39
130736	SCM LGE NESC Comp Proj	\$50,901.65
130740	SCM LGE Tools & Equip	\$51,206.34
130752	Manslick Substation Exp	\$922,724.20
130852	MAGN INSTALL WATER INLET	\$28,375.50
130853	MULD ELEC MTR & PUMP	\$87,147.25
130855	MAGN REPLACE MUFFLERS	\$21,801.29
130856	MULD PURIFIER PROCESS PIPE	\$40,544.36
130858	MAGN AIR SYS UPGRADE	\$71,176.06
130860	MAGN INST PNEUMATIC CRANE	\$35,447.63
130864	MAGN INST SAVE-AIR SYS	\$62,874.93
130869	MULDRAUGH FIELD STAIRWAY	\$26,259.07
130874	MAGN REPACK #1 PURIFIER	\$78,052.88
130875	MC1&2 FGD, MC1FF, MC2FF	\$62,860.43
130881	MC3 FGD & FABRIC FILTER	\$223,151.86
130888	RATE COMPARE - LGE10	\$56,998.19
130889	Drafting Equip - LGE	(\$8,551.43)
130892	Env Comp MC4 SCR Upgrade	\$313,258.93
130896	TC1 FABRIC FILTER	\$6,013.47
130898	Lou Upgd-Middletown 345kV Brkr	\$2,130,385.41
130912	MULD COMPR COOLER BLDG	\$101,712.49
130913	MULD H2S INLET UNITS Prj	\$84,445.60
130914	MULD STA ACID BERM	\$86,116.23
130915	MULD INT AUX COOLING	\$52,818.99
130916	MULD ENG NO. 7 COOLING PIPING	\$41,409.48
130917	AC MITIGATION Prj	\$21,459.01
130921	CP IMPRESSED SYS IMP	\$80,687.48
130925	MAGN EMERGENCY EQ REP	\$116,503.20
130930	MAGN PLASTIC TANKS	\$29,066.01
130934	MAGN 2011 REPL BARE STEEL LN	\$147,253.93
130935	DRILL WELLS IN CENTER	\$744,020.60
130937	MULD UPG EXISTING FARM TAPS	\$19,310.51
130939	2011 INST GATE VALVES	\$602,242.43
130940	RELIN GAS STORAGE WELL	\$99,650.73
130941	MAGN OIL & WATER COOLING CONTR	\$14,331.00
130942	WK YELLOW LINE MODIFICATIONS	\$1,901,136.10
130944	MULD GAS TRANSMISSION	\$89,669.57
130946	DIST REG FACILITY REPL	\$173,659.90

**LOUISVILLE GAS & ELECTRIC COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

<b>Project Number</b>	<b>Project Description</b>	<b>CWIP Spend</b>
130947	MAG MOISTURE ANALYZER	\$21,382.21
130948	MAGN AIR COMPRESSOR	\$16,492.54
131014	Internet Functionality-LGE	\$22,000.00
131019	Mobile Auto Dispatch - LGE	\$1,324,961.91
131025	Mobile GIS Enhancements LGE	\$28,536.53
131033	Rptg Business Intelligence LGE	\$30,984.50
131034	Smallworld_GIS Upgrade LGE	\$191,580.87
131039	Hardware Infrastructure - LGE	\$154,102.08
131040	Carry Over Projects - LGE	\$158.59
131075	METER LGE EQUIP	\$27,639.35
131082	ERTS LGE	\$104,282.02
131086	GAS Facility Inspections	\$826,061.11
131135	FieldNet Upgrades - LGE	\$28,792.00
131140	Retail Hardware IFS - LGE	\$89,502.04
131218	OF Station Battery	(\$1,253.36)
131222	PR12 GT Control Upgrade	\$2,280.47
131225	LGE Substation Equipment Prch	(\$1,268,197.04)
131256	34KV regs on TT3311	\$124,944.22
131267	BRCT 5, 6 & 7 HMI Upgr 12 LGE	\$151,979.83
131284	Waterside West Improvements	\$2,069.67
131285	Tip Top Substation project	\$566,053.11
131287	Network Protector Relays	\$78,161.04
131293	BOC BATTERIES	\$20,761.47
131296	Voltage Regulating Relay Upg	\$0.22
131309	LGE Sub Bldg & Grounds	(\$3,810.28)
131320	LGE Rplc Fire Det Thermos	\$6,269.45
131357	CR Station Battery 2011	\$114,443.39
131362	CR6 Mist Eliminators Repl	\$51,684.43
131368	PR12 Diesel Engine	\$80,522.09
131377	CALVARY LINE REPL B'TOWN CG	\$26,380.67
131432	Retail System Enhncmnts - LGE	\$72,176.16
131475	CR4 Stack Elevator Repl	\$5,817.65
131515	DO-FAC IMPROVEMENTS LGE	\$21,383.71
131531	TC1 BOILER SH PENDANT	\$1,241,543.96
131532	TC1 BOILER REPL FIN SH PENDANT	\$448,459.22
131533	TC1 BOILER REAR REHEAT REPL	\$1,023,688.40
131534	TC1 BOILER FRONT RH REPLACE	\$543,577.54
131538	TC1 BOILER PLATFORM	\$984,692.04
131539	TC1 FIRE PROTECTION TD BFP	\$97,083.97
131540	TC1 TURBINE/GEN SPRINKLER SYS	\$65,022.45
131541	TC1 A-BCWP OVERHAUL	\$73,072.88
131566	DO-GAS STORAGE FAC IMPRVMTS	\$80,111.00
131573	DO-MULDRAUGH HVAC	\$5,900.00
131582	CARPET - LGE FACILITIES	\$167,971.45
131583	REMODEL LGE OFFICES	\$215,244.15
131589	OFFICE FURNITURE - LGE	\$164,062.18
131606	SSC - HVAC REPLACEMENT	\$50,709.00
131614	LGE CYBER SECURITY EQP	\$126,984.11
131618	LGE SECURITY EQUIP	\$32,812.88
131623	FAILED EQUIPMENT - LGE	\$10,450.00
131642	Homeland Security Vault	\$140,094.36
131661	CR6 Stack Elevator Repl	\$5,072.24
131693	Envir Compliance Study-Air-LGE	\$1,074,324.59

**LOUISVILLE GAS & ELECTRIC COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

Project Number	Project Description	CWIP Spend
131710	Service Pilot UG	\$37,130.73
131725	2010 LGE Transformer Rewind #2	\$5,892.22
131739	2010 LGE Transformer rewind #3	\$107,787.64
131741	CR North Bin Vent Baghouse	\$10,098.02
131742	CR Deionization Bottle Repl	\$849.40
131746	MAGNOLIA BLDG CONSTRUCTION	\$36,813.16
131825	Financial Planning Software	\$182,500.45
131913	NERC Volt Reg	\$72,017.13
131918	Impoundment Cap-LGE	\$26,364.43
131920	GSU Light Arrst	\$41,369.04
131922	Metallurgy Lab	\$42,811.81
131946	GS GE Pit Lab '11 LGE	\$42,949.60
132041	MULTIFUNCTIONAL DEVICES LGE	\$454,288.52
132072	PowerPlant Memory (LG&E %)	\$16,637.45
132078	2010 UPGR ROTARY METERS	(\$3,492.38)
132089	ET-Brkr-Replc	\$11,950.69
132090	ET-Xfrmr-Replc	\$172,879.98
132117	Thermography cameras	\$3,049.31
132123	MT WASHINGTON SCHOOL RELOC	\$175.10
132153	CENTER MODIFICATIONS	\$206,398.93
132174	STORAGE VIRTUALIZATION-LGE10	\$38,992.00
132194	South Park 1116 Addition	\$153,737.95
132198	PERFORMANCE SUITE RPTING-LGE	\$28,400.58
132206	CSS LGE Major Equip	(\$0.01)
132223	MC3 Online DGA Monitor	\$15,160.97
132234	WK YELLOW @HWY44 CUTOUT	\$0.71
132235	WK YELLOW LINE REPL 4 ELLS	\$71,035.29
132236	CALVARY LINE @ GENTRY LN REP	\$0.91
132291	MC2 Cooling Tower VFDs	\$140.79
132298	MC 1&2 Bunker Room Roof	\$22,382.80
132323	Performance Mgmt Project-LGE	\$29,765.90
132359	MULD WELDING TRK	\$6,419.83
132384	Breckenridge TR5 Rewind	\$351,515.64
132430	MC Diesel Fuel Metering	\$7,653.90
132442	SYS CNTR OPS MGR-LGE	(\$9,486.71)
132475	MC-Brkrs-Rplc	\$1,039,929.54
132522	MC 4A Flyash Blower 2010	\$1,842.54
132530	Purchase 5 Heavy Duty Trucks	\$20,888.36
132533	CR C-1 Coal Conveyor Belt	\$6,356.25
132536	STRAT ASSET INVEST SFTWR LGE	\$128,144.20
132543	CENTER BY-PASS	\$59,361.31
132544	CR6 4KV Switchgear HVAC	\$101,258.57
132548	BPEM ENHANCEMENTS-LGE	\$137,952.18
132581	MC 1A HSWP 2011	\$20,198.03
132587	MORGANFIELD OFFICE BLDG LGE	\$154,005.87
132588	INTERIM MORGANFLD CALL CTR LGE	\$144,802.99
132590	MC4 Reheat Lower Loops	\$427,699.86
132605	GUTHRIE COKE NETWORK VAULT	\$70,215.41
132611	PowerBase - LGE	\$231,924.52
132621	PENILE TO PADDY'S RUN PIPELINE	\$1,198,196.82
132628	MC1B Circulating Water Pump	\$253,039.84
132629	Cooper Chapel Rd Gas Main Relo	\$84,929.79
132637	MC3 Upper Bunker Valves	\$52,244.79

**LOUISVILLE GAS & ELECTRIC COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

<b>Project Number</b>	<b>Project Description</b>	<b>CWIP Spend</b>
132642	DIST-NA-MDLTWN-T.C	\$4,097.86
132645	MC3 Heater Radars	\$29,629.93
132651	MC 4C Transformer Bushings	\$70,784.91
132653	MC3 Boiler Temperature Probe	\$37,981.61
132654	MC 4E Lower Bunker Valve	\$13,368.03
132663	CR6 Circ Water Pump (Spare)	\$227,875.21
132666	MY ACCOUNT 2011 FIRST RELEASE	\$154,125.97
132684	MILL CREEK LINE MODIFICATIONS	\$296,298.71
132685	MC Gypsum Loadout Conv Belt	\$10,605.88
132688	Dix Ctrl Console Expansion LGE	\$6,154.93
132698	Dix Dam Boiler-LG&E	\$1,716.50
132707	CR C2 Coal Crusher	\$104,952.17
132708	OF Sump Pump Repl Spare	\$23,675.14
132711	MC3 Turb 8th Stage Partitions	\$94,250.49
132712	MC3 Turbine HP Casing Studs	\$81,486.50
132717	MC3 Turb 10th Stage Partitions	\$93,147.88
132718	MC-E1 Coal Conveyor Belt	\$28,893.40
132719	MC-E2 Coal Conveyor Belt	\$28,927.68
132720	MC G1 Coal Conveyor	\$31,213.24
132721	MC G3 Coal Conv Belt	\$39,853.77
132723	TOAD LICENSES-LGE11	\$33,864.56
132725	CR Fuel Handling Skid Steer	\$26,273.82
132730	QAS for EMS LGE	\$185,682.21
132736	MC Reverse Osmosis Pump	\$12,833.48
132741	MAG-16 DENTS	\$124,835.94
132742	MR/SO/DIST CCS ENH BUND-LGE	\$143,440.47
132747	SCM 230KW 3PHASE GENERATOR	\$121,590.00
132750	MC Conference Projector System	\$19,021.11
132761	MC3 Turb Outer Casing Studs	\$206,455.47
132763	EDI IMPLEMENTATION-LGE 11	\$86,812.44
132770	EOC T-40LP TRAILER	\$21,448.06
132771	AOC T-40LP Trailer	\$21,448.06
132800	MC3 LP Turbine Discs	\$2,013,852.84
132803	MC4 Cooling Tower Pump	\$251,285.50
132809	4535 NRTHSD SBSTN PARA	\$155,761.45
132812	4560 MILCRK SBSTN PARA	\$149,838.86
132881	4533 MILL CREEK 345 PARA	\$1,292.62
132883	4531 MILL CREEK 345 PARA	\$1,219.62
132884	4532 MILL CREEK 345 PARA	\$1,146.64
132888	EMS CC Switchover - LG&E	\$839,794.61
132890	MC2 Clg Tower Fan Stacks	\$250,435.88
132905	AP-Relays-2011	\$1,611.67
132907	MT-Relays-2011	\$106,491.29
132908	MC-Relays-2011	\$27,370.11
132909	NS-Relays-2011	\$17,524.16
132910	P-Relays-2011	\$19,367.20
132911	PW-Relays-2011	\$89,300.19
132912	TC-Relays-2011	\$33,711.15
132934	GS SL Dielectr Test LGE	\$5,026.92
132987	MISC FARM TAP REPLACEMENTS	\$1,509.29
132990	CR Coal Handling Transformer	\$50,432.01
132992	CR4 Sump Pump Motor Rewind	\$40,633.82
132994	MC2 Warm-Up Gas System	\$113,629.67

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
133003	MC3 WW Tube Overlay Spray	\$374,628.43
133024	CCS LOW INCOME COMMITMENT-LGE	\$147,809.03
133029	4533 LRC RE-SAG	\$74,474.99
133083	Auburndale Forklift	\$30,451.68
133092	KY HWY 22 RELOC - PHASE 3	\$79,808.90
133095	GS GE PMI Alloy Anlzlr LGE	\$23,343.89
133099	GS GE IOTech 650U LGE	\$2,578.21
133160	CCS ARCHIVE/PURGE TECH-LGE	\$24,054.15
133211	OF Station Roll Up Door Repl	\$16,456.36
133212	CR51 BFP Motor Rewind	\$70,560.79
133213	CR Warehouse 16 Metal Roof	\$10,566.37
133214	CR4 Expansion Joint Repl	\$31,118.98
133220	MC Stacker Reclaimer Boom Belt	\$15,714.44
133225	GS GE Hardness Test LGE	\$5,504.24
133434	CALVARY 12"@WESTSIDE DRIVE	\$9,572.25
133455	DIST-NA-WTRSN-MDLTN	\$11,056.25
133510	Sville Remodel - LG&E	\$25,482.69
133614	MC4 FGD, FF	\$32,236.06
133893	MINOR CONSTRUCTION BOC2-LGE	\$31,075.09
134033	OF Station Admin Bldg	\$334,487.72
134077	CR5A Ash Water Pump	\$37,613.97
134078	CR4 Mist Eliminators Repl	\$55,946.84
134079	CR Sewer Trmt Shelter	\$38,370.06
134081	CR4 Thickener Flocculent Bldg	\$56,237.16
134082	CR I/E Test Equipment	\$36,669.41
134085	CR Ash Pond Road Surfacing	\$20,599.31
134089	MC Service Shop Roofing	\$89,320.97
134178	BALLARDSVILLE LINE @ HWY 146	\$171,897.29
134246	MC4 Long Shaft Serv Water Pmp	\$34,962.87
134270	VIRTUAL DESKTOP - LGE	\$850,955.87
134298	MAGNOLIA DUMP TRUCK	\$14,325.26
134308	BOC TELLER AREA RENOVATION	\$31,943.33
134341	CR RO Pump and Motor Upgrade	\$122,686.58
134342	LGE 5th Floor VP Suite	\$39,543.71
134355	MC4 Boiler Room Sump Piping	\$65,155.87
134363	69KV Lighting Arresters	\$4,688.66
134377	Transfer Units from LGE to KU	\$12,678.93
134386	DIST-NA-CNRN-CNRNS1	\$142,516.51
134438	ROD DROP INSTRUMENTATION	\$22,435.65
134439	HYDRAULIC PUSHRODS_ROCKER ARMS	\$32,936.04
134441	INST LEVEL MONITORS ON TOWERS	\$65,263.46
134447	VISTA SWITCH_ELEC LINE FEEDS	\$86,812.14
134523	Resource Mgmt Tool-LGE	\$81,959.00
134560	PADDYSRUN TR4A REPL	\$751,913.07
134588	HEATER RELITER UPGRADE	\$22,263.44
134599	CR4B Trav Water Screen Repl	\$179,264.04
134603	CG & LG REGULATOR ST RTUs	\$68,715.20
134615	TIP TOP PHASE 3	\$111,313.32
134652	MAGNOLIA LEAK SURVEY INSTRU	\$47,551.43
134656	DOZER WITH TRAILER	\$179,731.54
134661	CR61 BFP Motor Rewind	\$17,339.32
134663	PR Station Battery 2011	\$28,330.61
134750	8 New EMS Workstations LGE	\$24,451.14

**LOUISVILLE GAS & ELECTRIC COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

Project Number	Project Description	CWIP Spend
134808	MC 2D Mill Motor 2011	\$30,841.40
134828	Aiken 1290	\$337,538.32
134886	SV Drainage Issue	\$51,205.93
134890	QUALITY OF SERVICE-LGE 2011	\$49,519.47
134911	SCM2012 FPE TAPCHGR-NORMANDY	\$331.71
134915	SCM2012 RPL GE SFC PRTCT RELAY	\$221.13
135118	Check Sealer A/P	\$2,659.54
135133	CR4A Trav Water Screen Repl	\$85,961.15
135163	REPLACE CG CONTROLLERS	\$37,033.13
135168	OBSOLETE ROTARY METER UPGR	\$42,691.18
135182	ALLEN BRADLEY PLC_H2S FLARE	\$14,431.58
135219	MC 3B Hotwell Pump Motor	\$41,100.15
135226	MC Portable Air Conditioner	\$6,743.06
135285	EMS Laptops LGE	\$1,877.25
135287	EMS Satellite Servers LGE	\$17,815.56
135290	OF Station Protective Relays	\$36,470.37
135296	COOPER CHAPEL RD ELECOVHD RELO	\$550,853.32
135300	PEOPLESOFT 9.1 LGE	\$151,439.63
135318	MC4 Front Reheat Tubing	\$329,504.60
135337	CR B House Air Comp Mtr Rwd	\$19,633.07
135339	NUCLEUS PROJECT VAULT	\$444,430.57
135355	BLUESTRIPE - LGE 2011	\$24,644.50
135374	LIGHTNING ARRESTERS	\$13,748.42
135376	CR Operations Vehicles	\$23,787.16
135406	TERRY SUB DRIVEWAY CONSTRUCT	\$20,365.79
135407	MC 1B Ash Water Pump Mtr	\$71,964.30
135435	IRISE SOFTWARE - LGE 2011	\$179,781.68
135471	REPL ACTUATOR CONTROLLERS	\$28,020.11
135529	CSXT RELO 6649	\$147,018.62
135558	6TH FLOOR CONSTRUCTION-LGE11	\$20,084.58
135566	Swing Reach	\$90,631.32
135571	MC Gate 3 Paving	\$18,659.27
135578	SAP BWA Licenses-LGE11	\$62,938.56
135584	REGULATORS FOR MU1101 & BB1103	\$140,018.56
135586	REPLACE WESTERN KY YELLOW LINE	\$928,601.88
135587	MAGNOLIA 20" REPAIRS	\$348,710.97
135588	LGE Sftwr EGOR/DSL	\$19,992.72
135591	Netscout-LGE11	\$117,621.35
135595	CR 4/5 SPP Conveyor Enclosure	\$21,742.37
135596	ZN Elec Trip Assm Upgrade	\$41,019.14
135599	DCS IPM CUSTOMER CLIENT-LGE	\$80,000.00
135603	MC 2B Mill Motor 2011	\$45,010.62
135608	Contact Center - CTI - LGE11	\$601,567.90
135617	Worthington Trans 1 Bush Repl.	\$2,577.74
135633	MULDRAUGH PARTS WASHER	\$13,523.60
135635	UPGR FACIL AT DISTRICT REG STA	\$449.03
135636	DEMAGNITIZER	\$28,833.43
135642	MicroSCADA Generation LGE	\$13,919.03
135657	Madison TR 2 69kV Bushings	\$10,801.20
135658	CR Sump Pump Rewind	\$53,809.24
135659	CR PALL Module Partial Repl	\$51,103.24
135660	CR HEPA Filtration System	\$27,766.93
135661	CR C1 Coal Crusher Repl	\$87,272.19



**LOUISVILLE GAS & ELECTRIC COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

Project Number	Project Description	CWIP Spend
135663	SolMan Process Blueprint-LGE11	\$52,565.14
135668	2,550 ITRON GAS 40 GB ERTS	\$156,773.64
135685	MC LD1-LD2 LS Conv Belts	\$44,473.09
135686	Taylor 1106 Add	\$98,547.20
135687	WT 1210	\$71,083.21
135692	LACONIA OFFICE UPGRADE	\$20,509.35
135693	FLARE INFRARED CAMERA	\$14,747.08
135702	HP QUALITY CENTER UPGR-LGE	\$15,770.71
135705	CR Safety Tagging Sys Upgrade	\$9,600.00
135752	MC Gypsum Shuttle Conv Belt	\$7,731.77
135753	TC1 BURNER COMPONENTS	\$480,828.34
135765	GS GE Perf Equip LGE	\$7,764.80
135770	Madison TR2 Rewind	\$83,937.33
135771	SSC BUILDING	\$136,354.50
135775	CENTER TRAN LINE REPLACEMENT	\$42,789.92
135777	REPL PIECE PENILE TO PADDY'S	\$50,056.10
135778	DUMP TRUCK	\$14,325.26
135787	GS GE Test Equip LGE	\$2,362.63
135791	MC Spare Sump Pump 2012	\$28,707.80
135793	LG&E Spare 138-13kV 44.8 MVA	\$939,333.24
135794	LG&E Spare 69-13kV 44.8 MVA	\$902,453.71
135801	CR Fuel Mgmt System	\$11,840.72
135805	TRACTOR LOADER CUTTER	\$43,615.24
135809	Trans Operator Log Sys-LG&E	\$58,407.07
135823	Auburndale Pole Racks	\$77,824.35
135829	MC "R" Coal Conv Belt	\$25,205.37
135837	Purchase 5 Radios for Transp	\$17,240.90
135839	Satellite Phones	\$34,110.80
135843	MC Coal Yard Truck	\$15,108.67
135844	MC Maint Truck 2011	\$17,811.57
135845	MC Planning Truck 2011	\$17,270.99
135846	MC Warehouse Truck 2011	\$16,730.41
135847	MC Yard Ops Truck 2011	\$16,730.41
135848	MC Trash Pump	\$25,213.41
135852	MC Man Lift 2011	\$62,599.02
135853	MC Fusion Machine	\$16,006.57
135854	EMS Backup Hware/Sware-LGE	\$13,531.84
135859	MC JB Coal Conv Belt 2011	\$114,235.52
135864	CR4 Turbine Valve Fast Repl	\$48,264.51
135865	CR Vehicle 2011	\$13,703.17
135873	Repl fail Pot Trans, Tip Top.	\$9,615.68
126157LGE	PC Base Data Aquisition	\$503.85
131444LGE	TC E-CONVEYOR VFD	\$12,172.81
131477LGE	TC LGE WATER TRUCK	(\$5,865.96)
131480LGE	TC CATHODIC PROTECTION	\$5,811.83
131482LGE	TC INSTALL CH AIR COMP	\$8,021.08
131487LGE	TC REPLACE 12KV CP SWITCHGEARS	(\$43,144.27)
131490LGE	TC LIMESTONE BM INCHING DRIVE	(\$610.64)
131493LGE	TC CT LGE HMI UPGRADE	(\$28,481.39)
131535LGE	TC CHANGE HVAC UNITS	\$48,743.50
131543LGE	TC LAPE LIMESTONE TRIPPER	\$24,413.60
132018LGE	BRCT5 Inlet Coil Repl LGE 10	(\$4,940.32)
132129LGE	BCT5 LCI-HGC Repl 10 LGE	\$414.14

**LOUISVILLE GAS & ELECTRIC COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

Project Number	Project Description	CWIP Spend
132265LGE	BRCT6 Rear Wall Repl LGE	(\$387,719.10)
132872LGE	TC2 SPARES ECR LGE	\$489,110.45
133534LGE	TC2 Boiler MTCE WP	\$37,644.17
133586LGE	TC1 FD FAN ROOF REPL	\$30,598.80
133588LGE	TC RCT PREP BLDG ROOF REPL	\$70,378.80
135269LGE	BRCT GT24 Ignition Torch LGE	\$21,804.88
135353LGE	TC THERMAL IMAGE DEVICE	\$6,828.55
135675LGE	PPL Alternate Data Ctr-LGE11	\$119,123.34
135677LGE	Disk Backup & NAS Rfresh-LGE11	\$332,873.76
135689LGE	Bill Redesign-LGE11	\$45,712.14
135695LGE	SAP Testing Automation-LGE11	\$179,557.25
135697LGE	Revenue Collect Enh-LGE11	\$5,388.78
135719LGE	TDMS Implementation-LGE11	\$84,549.54
135754LGE	SQL Server Compression-LGE11	\$17,606.57
135814LGE	TC2 Mercury Monitors	\$46,568.32
135905LGE	TC Misc Plt Equip LGE	\$18,298.08
CABLE341	Blanket cable for joint trench	\$226,943.32
ECAPRR340	CAP, REG, RECLOSERS 340	\$27,566.76
GME406	GAS MAIN EXT 406	\$1,069,491.24
L5-2010	RELOCATIONS T LINES LGE 2010	(\$298.89)
L5-2011	RELOCATIONS T LINES LGE 2011	\$2,993.66
L6-2010	NEW FACILITIES T-LINE LGE 2010	\$4,873.15
L6-2011	NEW FACILITIES T-LINE LGE 2011	\$441.39
L7-2011	PARAM UPGRADE T LINE LGE 2011	\$84,186.65
L8-2009	STORM DAMAGE T-LINE LGE 2009	\$139.25
L8-2011	STORM DAMAGE T-LINE LGE 2011	\$253,486.55
L9-2009	PRIORITY REPL T-LINES LGE 2009	\$2,567.60
L9-2010	PRIORITY REPL T-LINES LGE 2010	\$62,192.85
L9-2011	PRIORITY REPL T-LINES LGE 2011	\$1,277,610.44
LBATTERY11	BATTERIES BLANKET LGE 2011	\$57,458.14
LBR-10	LGE Breakers	(\$569,482.91)
LBR-11	LGE Breakers11	\$1,689,017.51
LDISCAP11	LGE DISTRIBUTION CAPACITOR11	\$235,524.31
LGRNDRP11	GROUNDING REPAIRS LG&E 2011	\$127.53
LINSTRF11	INSTRUMENT TRANSFMR LGE 2011	\$64,382.60
LMS040911	LGE MAJOR STORM 040911	\$56,003.82
LMS042011	LGE MAJOR STORM 042011	\$135,516.74
LMS042211	LGE MAJOR STORM 042211	\$277,115.03
LMS052311	LGE MAJOR STORM 052311	\$538,328.14
LMS061911	LGE MAJOR STORM 061911	\$134,207.13
LMS071911	LGE MAJOR STORM 071911	\$204,450.68
LMS081311	LG&E MAJOR STORM 081311	\$1,153,436.29
LRSUB-10	LG&E Routine - Subs-10	(\$324,473.44)
LRSUB-11	LG&E Routine - Subs-11	\$732,340.70
LRTU-11	LGE RTU11	\$15,099.00
LSMR414	Large Scale Main Replacements	\$18,326,935.42
LSURGE-11	Surge Arrestors LGE-11	\$95,762.16
MAN414	ELECTRIC/GAS MANHOLE CONFLICTS	\$8.07
MCAPRR340	MAINT CAP, REG, REC 340	\$190,943.93
NBCD340OH	NEW BUS COMM OH 340	\$1,486,465.42
NBCD340UG	NEW BUS COMM UG 340	\$1,992,740.06
NBCD341UG	NEW BUS COMM 341 UG	\$1,092.35
NBCD344UG	NEW BUS COMM 344 UG	\$877.96

**LOUISVILLE GAS & ELECTRIC COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

Project Number	Project Description	CWIP Spend
NBGS419	NEW BUS CONNECT SERV 419	\$2,814.10
NBGS341	INSTALL GAS SVC-JOINT TRENCH	\$78,191.77
NBGS419	NEW BUS GAS SERV 419	\$1,739,081.22
NBGS421	NEW BUS GAS SERV 421	\$21,219.35
NBGS422	NBGS422	\$17,813.17
NBID341UG	NEW BUS INDUST 341 UG	(\$29,843.07)
NBRD340OH	NEW BUS RES OH 340	\$915,879.76
NBRD340UG	NEW BUS RES UG	(\$1,202.44)
NBRD341UG	NEW BUS RESID UG 341	\$357,558.00
NBSB340OH	NEW BUS SUB OH 340	\$41,610.79
NBSB341UG	NEW BUS SUB 341 UG	\$1,568,428.29
NBSV340OH	NEW ELECTRIC SERVICES	\$668,410.35
NBSV340UG	NEW EL SERV UG	\$607,057.06
NBSV341UG	NEW BUS SERVICES 341 UG	\$503.60
NBVL343	New Network Vaults - 003430	\$25,871.72
NETVLT343	Network Vaults 003430	\$831,929.87
PBWK330OH	PUB WORKS RELOC OH 330	(\$150,383.29)
PBWK340OH	PUB WORKS RELOC OH	\$290,427.83
PBWK340UG	PUB WORKS RELOC UG 340	\$20,998.59
PBWK406G	PUB WORKS GAS 406	\$539,806.87
PMINSP340	PM Inspections 003400	(\$14,334.28)
PMR414	Priority Main Replacement	\$2,688,068.82
RCST340	CUST REQ 340	\$244,949.67
RCST406G	Customer requested - Gas	\$147,355.36
RDCBL340	Replace Defective Cable 003400	\$863,859.69
RDD003065	Repair Defective Eqpt - 003065	\$1,476.28
RDD003190	Repair Defective Eqpt - 003190	\$34,944.75
RDDD340OH	REP DEF EQ OH 340	\$2,935,933.27
RDDD340UG	REP DEF EQ UG 340	\$1,250,804.48
RDDD345OH	POI	(\$2,506.80)
RDMV332	MERCURY BULB REPL PROJECT	\$175,658.56
RDPOLD320	REP DEF POL'S 320	\$549.22
RDPOLD340	REP DEF POL'S	(\$13.91)
RDPOLE340	Replace Defective Poles 340	\$1,484,358.36
RDSTLT332	REPAIR STREET LIGHTING	\$2,014,587.77
RDSTLT340	REP DEF ST LIGHTS 340	\$562.79
RELD01015	LGE GEN RELIABILITY	\$2,653,063.34
RELD340OH	OH Reliability 003400	\$947,911.74
RELD340UG	UG Reliability 003400	(\$4,856.80)
RNTPD340	REP THR PARTY DAM 340	\$509,235.51
RNTPD419	Repair Third Party Damages-419	\$90,087.66
RRCS419G	REP CO GAS SERV 419	\$1,785,082.17
RRCS421G	REM/REPL CO GAS SERVICE-421	\$16,669.02
RRCS422G	RRCS422G	\$1,773.58
STLT332OH	STREET LIGHT OVERHEAD	\$505,026.63
STLT332UG	STREET LIGHT UNDERGROUND	\$1,040,998.51
STRM03230	LGE Minor Storm Events	\$417,963.40
SYSEN406G	System enhancements - Gas	\$441,500.57
SYSENH340	SYS ENH EXIST CUST 340	\$71,326.96
TBRD340OH	Trouble OH 003400	\$2,185,612.59
TBRD340UG	Trouble UG 003400	\$479,112.24
TBRD419G	MISC GAS MAIN LEAK REPAIR/REM	\$35,222.18
TLEQ340	TOOLS AND EQ 340	\$156,547.74

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

<u>Project Number</u>	<u>Project Description</u>	<u>CWIP Spend</u>
TLEQ419	Purchase of Tools - 004190	\$102,208.51
TLEQ447	TOOLS AND EQUIP 447	\$55,143.82
TLEQ448	Tools and Equipment 448	\$70,358.97
TLEQ450	Tools and Equipment , 004500	\$51,162.91
TLEQ451	Tools and Equipment , 004510	\$23,905.73
XFRM340	TRANSFORMER LABOR 340	\$209,995.63
XFRM341	TRANSFORMER LABOR 341	\$20,642.73
	<b>Total - CWIP Spend - YTD</b>	<b><u><u>\$207,129,874.15</u></u></b>

LOUISVILLE GAS & ELECTRIC COMPANY
RECONCILIATION OF SUMMARY OF UTILITY PLANT TO INCOME STATEMENT DEPRECIATION AND AMORTIZATION - FINANCIAL ACCOUNTING
DECEMBER 2011

Table with columns: YTD Accruals, YTD Acct - 254, YTD Locomotives Acct - 151060, YTD Railcar Acct - 151060, YTD Gas Pipeline Acct - 151061, YTD Transportation Acct - 184315, YTD TC1 Cooling Twr Acct - 421901, Rounding, End Balance. Rows include DEPRECIATION (Common General Plant, Electric Distribution, etc.) and AMORTIZATION (Common Electric, Gas).

Reconciliation to Income Statement - Amortization Expense

Table showing reconciliation for Electric Rev & Exp and Gas Rec & Exp. Includes rows for Amort YTD, Total Electric, Common Alloc (71%), and Variance.

Reconciliation to Income Statement

Table showing reconciliation for Electric Rev & Exp and Gas Rec & Exp. Includes rows for Depreciation YTD, ARO Depreciation, Total Electric, Total Common, ECR Depr - Comm, Common Alloc, and Variance.

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL COMPANY PLANT IN SERVICE - COMMON - NBV - FINANCIAL ACCOUNTING  
DECEMBER 2011

KENTUCKY & INDIANA Total 101 & 106 Plant In Service Common General	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
C389 10-Land	1,685,316.06	-	-	-	-	1,685,316.06	-	1,685,316.06
C389 20-Land Rights	202,094.94	-	-	-	-	202,094.94	(134,866.74)	67,228.20
C390 10-Struct and Imp-Gen Offices	57,610,084.32	4,032,634.14	(415,186.14)	-	3,617,448.00	61,227,532.32	(19,055,748.62)	42,171,783.70
C390 20-Struct and Imp-Transportatio	412,150.57	-	-	-	-	412,150.57	449,886.64	862,037.21
C390 30-Struct and Imp - Stores	10,999,675.24	-	(126,344.00)	-	(126,344.00)	10,873,331.24	(7,478,899.62)	3,394,431.62
C390 40-Struct and Imp - Shops	479,869.32	57,039.17	(216.41)	-	56,822.76	536,692.08	(170,856.70)	365,835.38
C390 60-Struct and Imp - Microwave	933,021.18	145,795.12	-	-	145,795.12	1,078,816.30	(245,565.81)	833,250.49
C391 10-Office Furniture	13,129,191.21	51,096.98	(4,647,823.89)	-	(4,596,726.91)	8,532,464.30	(2,773,011.31)	5,759,452.99
C391 20-Office Equipment	3,784,188.23	2,659.54	(1,700,268.24)	-	(1,697,608.70)	2,086,579.53	(794,921.77)	1,291,657.76
C391 30-Computer Equipment	11,715,918.98	5,457,690.48	(3,443,867.72)	(77,639.12)	1,936,183.64	13,652,102.62	(12,206,087.19)	1,446,015.43
C391 31-Personal Computers	3,527,431.84	671,635.09	(388,746.00)	-	282,889.09	3,810,320.93	(2,232,447.79)	1,577,873.14
C391 33 Computer Equip EGR 2006	-	-	-	77,639.12	77,639.12	77,639.12	(86,163.92)	(8,524.80)
C391 40-Security Equipment	3,090,111.37	110,523.31	(958,811.24)	-	(848,287.93)	2,241,823.44	(653,996.69)	1,587,826.75
C392 10-Trans Equip-Cars and Trucks	132,228.50	112,868.01	-	-	112,868.01	245,096.51	(121,598.40)	123,498.11
C392 20-Trans Equip-Trailers	83,874.30	-	-	-	-	83,874.30	(28,654.35)	55,219.95
C393 00-Stores Equipment	1,251,981.64	30,451.68	(146,569.23)	-	(116,117.55)	1,135,864.09	(520,480.73)	615,383.36
C394 00-Tools, Shop, Garage Equip	3,972,623.36	99,481.78	(452,595.80)	-	(353,114.04)	3,619,509.32	(1,020,966.54)	2,598,542.78
C395 00-Laboratory Equipment	-	-	-	-	-	-	0.00	0.00
C396 10-Power Op Equip-Hourly Rated	266,649.12	-	-	(30,818.06)	(30,818.06)	235,831.06	(207,703.13)	28,127.93
C396 20-Power Op Equip - Other	14,147.08	-	-	-	-	14,147.08	(9,286.73)	4,860.35
C397 00-Communication Equipment	40,087,043.68	1,345,801.92	(154,551.56)	-	1,191,250.36	41,278,294.04	(24,138,718.14)	17,139,575.90
C397 10-Communication Equip-Compute	6,403,627.65	75,705.52	-	-	75,705.52	6,479,333.17	(5,807,716.14)	671,617.03
C398 00-Miscellaneous Equipment	598,999.63	17,206.03	(594,390.05)	-	(577,184.02)	21,815.61	(208,620.32)	(186,804.71)
C399 15-ARO Cost Common (L/B)	101,389.77	-	-	-	-	101,389.77	(2,403.59)	98,986.18
C301 00-Organization	83,782.29	-	-	-	-	83,782.29	-	83,782.29
C302 00-Franchises and Consents	4,200.00	-	(4,200.00)	-	(4,200.00)	-	-	-
C303 00-Misc Intang Plant-Software	17,134,947.21	5,928,767.43	(4,364,050.60)	-	1,564,716.83	18,699,664.04	(8,710,015.21)	9,989,648.83
C303 10-GCS Software	41,947,328.58	2,401,272.18	-	-	2,401,272.18	44,348,600.76	(11,361,588.82)	32,987,011.94
C303 20-Law Library	-	-	-	-	-	-	-	-
	<u>219,651,876.07</u>	<u>20,540,828.36</u>	<u>(17,397,620.88)</u>	<u>(30,818.06)</u>	<u>3,112,189.42</u>	<u>222,764,065.49</u>	<u>(97,520,431.62)</u>	<u>125,243,633.87</u>
<b>Total Common Plant in Service</b>	<u><u>219,651,876.07</u></u>	<u><u>20,540,828.36</u></u>	<u><u>(17,397,620.88)</u></u>	<u><u>(30,818.06)</u></u>	<u><u>3,112,189.42</u></u>	<u><u>222,764,065.49</u></u>	<u><u>(97,520,431.62)</u></u>	<u><u>125,243,633.87</u></u>

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING  
DECEMBER 2011

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Total 101</b>						
<b>Plant in Service</b>						
<b>Common General</b>						
C389.10-Land	1,685,316.06	-	-	-	-	1,685,316.06
C389.20-Land Rights	202,094.94	-	-	-	-	202,094.94
C390.10-Struct and Imp-Gen Offices	57,610,084.32	3,552,715.57	(415,186.14)	-	3,137,529.43	60,747,613.75
C390.20-Struc and Imp-Transportatio	412,150.57	-	-	-	-	412,150.57
C390.30-Struct and Imp - Stores	10,999,675.24	-	(126,344.00)	-	(126,344.00)	10,873,331.24
C390.40-Struct and Imp - Shops	479,869.32	57,039.17	(216.41)	-	56,822.76	536,692.08
C390.60-Struct and Imp - Microwave	933,021.18	145,795.12	-	-	145,795.12	1,078,816.30
C391.10-Office Furniture	13,129,191.21	33,112.97	(4,647,823.89)	-	(4,614,710.92)	8,514,480.29
C391.20-Office Equipment	3,784,188.23	-	(1,700,268.24)	-	(1,700,268.24)	2,083,919.99
C391.30-Computer Equipment	11,178,618.48	4,108,426.72	(3,443,867.72)	(77,639.12)	586,919.88	11,765,538.36
C391.31-Personal Computers	3,527,431.84	664,861.25	(388,746.00)	-	276,115.25	3,803,547.09
C391.33 Computer Equip ECR 2006	-	-	-	77,639.12	77,639.12	77,639.12
C391.40-Security Equipment	3,090,111.37	110,523.31	(958,811.24)	-	(848,287.93)	2,241,823.44
C392.10-Trans Equip-Cars and Trucks	132,228.50	112,868.01	-	-	112,868.01	245,096.51
C392.20-Trans Equip-Trailers	83,874.30	-	-	-	-	83,874.30
C393.00-Stores Equipment	1,233,655.30	18,326.34	(146,569.23)	-	(128,242.89)	1,105,412.41
C394.00-Tools, Shop, Garage Equip	3,972,623.36	99,481.76	(452,595.80)	-	(353,114.04)	3,619,509.32
C395.00-Laboratory Equipment	-	-	-	-	-	-
C396.10-Power Op Equip-Hourly Rated	266,649.12	-	-	(30,818.06)	(30,818.06)	235,831.06
C396.20-Power Op Equip - Other	14,147.08	-	-	-	-	14,147.08
C397.00-Communication Equipment	40,045,511.89	1,293,613.55	(154,551.56)	-	1,139,061.99	41,184,573.88
C397.10-Communication Equip-Compute	6,403,627.65	18,841.57	-	-	18,841.57	6,422,469.22
C398.00-Miscellaneous Equipment	598,999.63	17,206.03	(594,390.05)	-	(577,184.02)	21,815.61
C399.15-ARO Cost Common (L/B)	101,389.77	-	-	-	-	101,389.77
C301.00-Organization	83,782.29	-	-	-	-	83,782.29
C302.00-Franchises and Consents	4,200.00	-	(4,200.00)	-	(4,200.00)	-
C303.00-Misc Intang Plant-Software	15,162,355.86	5,951,724.02	(4,364,050.60)	-	1,587,673.42	16,750,029.28
C303.10-CCS Software	41,204,988.57	2,852,362.69	-	-	2,852,362.69	44,057,351.26
C303.20-Law Library	-	-	-	-	-	-
	216,339,786.08	19,036,898.08	(17,397,620.88)	(30,818.06)	1,608,459.14	217,948,245.22

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING  
DECEMBER 2011

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Total 106</b>						
<b>Plant in Service</b>						
<b>Common General</b>						
C389.10-Land	-	-	-	-	-	-
C389.20-Land Rights	-	-	-	-	-	-
C390.10-Struct and Imp-Gen Offices	-	479,918.57	-	-	479,918.57	479,918.57
C390.20-Struct and Imp-Transportatio	-	-	-	-	-	-
C390.30-Struct and Imp - Stores	-	-	-	-	-	-
C390.40-Struct and Imp - Shops	-	-	-	-	-	-
C390.60-Struct and Imp - Microwave	-	-	-	-	-	-
C391.10-Office Furniture	-	17,984.01	-	-	17,984.01	17,984.01
C391.20-Office Equipment	-	2,659.54	-	-	2,659.54	2,659.54
C391.30-Computer Equipment	537,300.50	1,349,263.76	-	-	1,349,263.76	1,886,564.26
C391.31-Personal Computers	-	6,773.84	-	-	6,773.84	6,773.84
C391.40-Security Equipment	-	-	-	-	-	-
C392.10-Trans Equip-Cars and Trucks	-	-	-	-	-	-
C392.20-Trans Equip-Trailers	-	-	-	-	-	-
C393.00-Stores Equipment	18,326.34	12,125.34	-	-	12,125.34	30,451.68
C394.00-Tools, Shop, Garage Equip	-	-	-	-	-	-
C395.00-Laboratory Equipment	-	-	-	-	-	-
C396.10-Power Op Equip-Hourly Rated	-	-	-	-	-	-
C396.20-Power Op Equip - Other	-	-	-	-	-	-
C397.00-Communication Equipment	41,531.79	52,188.37	-	-	52,188.37	93,720.16
C397.10-Communication Equip-Compute	-	56,863.95	-	-	56,863.95	56,863.95
C398.00-Miscellaneous Equipment	-	-	-	-	-	-
C399.15-ARO Cost Common (L/B)	-	-	-	-	-	-
C301.00-Organization	-	-	-	-	-	-
C302.00-Franchises and Consents	-	-	-	-	-	-
C303.00-Misc Intang Plant-Software	1,972,591.35	(22,956.59)	-	-	(22,956.59)	1,949,634.76
C303.10-CCS Software	742,340.01	(451,090.51)	-	-	(451,090.51)	291,249.50
C303.20-Law Library	-	-	-	-	-	-
	3,312,089.99	1,503,730.28	-	-	1,503,730.28	4,815,820.27
<b>Total Common Plant in Service</b>	<u>219,651,876.07</u>	<u>20,540,628.36</u>	<u>(17,397,620.88)</u>	<u>(30,818.06)</u>	<u>3,112,189.42</u>	<u>222,764,065.49</u>

(0.00)



LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - COMMON - NBV - FINANCIAL ACCOUNTING  
DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106</b>								
<b>Plant in Service</b>								
<b>Common General</b>								
C389.10-Land	1,685,316.06	-	-	-	-	1,685,316.06	-	1,685,316.06
C389.20-Land Rights	202,094.94	-	-	-	-	202,094.94	(134,866.74)	67,228.20
C390.10-Struct and Imp-Gen Offices	57,610,084.32	4,032,634.14	(415,186.14)	-	3,617,448.00	61,227,532.32	(19,055,748.62)	42,171,783.70
C390.20-Struct and Imp-Transportatio	412,150.57	-	-	-	-	412,150.57	449,886.64	862,037.21
C390.30-Struct and Imp - Stores	10,999,675.24	-	(126,344.00)	-	(126,344.00)	10,873,331.24	(7,478,899.62)	3,394,431.62
C390.40-Struct and Imp - Shops	479,869.32	57,039.17	(216.41)	-	56,822.76	536,692.08	(170,856.70)	365,835.38
C390.60-Struct and Imp - Microwave	933,021.18	145,795.12	-	-	145,795.12	1,078,816.30	(245,565.81)	833,250.49
C391.10-Office Furniture	13,129,191.21	51,096.98	(4,647,823.89)	-	(4,596,726.91)	8,532,464.30	(2,773,011.31)	5,759,452.99
C391.20-Office Equipment	3,784,188.23	2,659.54	(1,700,268.24)	-	(1,697,608.70)	2,086,579.53	(794,921.77)	1,291,657.76
C391.30-Computer Equipment	11,715,918.98	5,457,890.48	(3,443,867.72)	(77,639.12)	1,936,183.64	13,652,102.62	(12,206,087.19)	1,446,015.43
C391.31-Personal Computers	3,527,431.84	671,635.09	(388,746.00)	-	282,889.09	3,810,320.93	(2,232,447.79)	1,577,873.14
C391.33 Computer Equip ECR 2006	-	-	-	77,639.12	77,639.12	77,639.12	(86,163.92)	(8,524.80)
C391.40-Security Equipment	3,090,111.37	110,523.31	(958,811.24)	-	(848,287.93)	2,241,823.44	(653,996.69)	1,587,826.75
C392.10-Trans Equip-Cars and Trucks	132,228.50	112,868.01	-	-	112,868.01	245,096.51	(121,598.40)	123,498.11
C392.20-Trans Equip-Trailers	83,874.30	-	-	-	-	83,874.30	(28,654.35)	55,219.95
C393.00-Stores Equipment	1,251,981.64	30,451.68	(146,569.23)	-	(116,117.55)	1,135,864.09	(520,480.73)	615,383.36
C394.00-Tools, Shop, Garage Equip	3,972,623.36	99,481.76	(462,595.80)	-	(363,114.04)	3,619,509.32	(1,020,966.54)	2,598,542.78
C395.00-Laboratory Equipment	-	-	-	-	-	-	0.00	0.00
C396.10-Power Op Equip-Hourly Rated	266,649.12	-	-	(30,818.06)	(30,818.06)	235,831.06	(207,703.13)	28,127.93
C396.20-Power Op Equip - Other	14,147.08	-	-	-	-	14,147.08	(9,286.73)	4,860.35
C397.00-Communication Equipment	39,313,489.04	1,345,801.92	(154,551.56)	-	1,191,250.36	40,504,739.40	(23,528,432.34)	16,976,307.06
C397.10-Communication Equip-Compute	6,403,627.65	75,705.52	-	-	75,705.52	6,479,333.17	(5,807,716.14)	671,617.03
C398.00-Miscellaneous Equipment	598,999.63	17,206.03	(594,390.05)	-	(577,184.02)	21,815.61	(208,620.32)	(186,804.71)
C399.15-ARO Cost Common (L/B)	101,389.77	-	-	-	-	101,389.77	(2,403.59)	98,986.18
C301.00-Organization	83,782.29	-	-	-	-	83,782.29	-	83,782.29
C302.00-Franchises and Consents	4,200.00	-	(4,200.00)	-	(4,200.00)	-	-	-
C303.00-Misc Intang Plant-Software	17,134,947.21	5,928,767.43	(4,364,050.60)	-	1,564,716.83	18,699,664.04	(8,710,015.21)	9,989,648.83
C303.10-CCS Software	41,947,328.58	2,401,272.18	-	-	2,401,272.18	44,348,600.76	(11,361,588.82)	32,987,011.94
C303.20-Law Library	-	-	-	-	-	-	-	-
	<u>218,878,321.43</u>	<u>20,540,628.36</u>	<u>(17,397,620.88)</u>	<u>(30,818.06)</u>	<u>3,112,189.42</u>	<u>221,990,510.85</u>	<u>(96,910,145.82)</u>	<u>125,080,365.03</u>
<b>Total Common Plant in Service - KY</b>	<u>218,878,321.43</u>	<u>20,540,628.36</u>	<u>(17,397,620.88)</u>	<u>(30,818.06)</u>	<u>3,112,189.42</u>	<u>221,990,510.85</u>	<u>(96,910,145.82)</u>	<u>125,080,365.03</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service</b>						
<b>Common General</b>						
C389.10-Land	1,685,316.06	-	-	-	-	1,685,316.06
C389.20-Land Rights	202,094.94	-	-	-	-	202,094.94
C390.10-Struct and Imp-Gen Offices	57,610,084.32	3,552,715.57	(415,186.14)	-	3,137,529.43	60,747,613.75
C390.20-Struc and Imp-Transportatio	412,150.57	-	-	-	-	412,150.57
C390.30-Struct and Imp - Stores	10,999,675.24	-	(126,344.00)	-	(126,344.00)	10,873,331.24
C390.40-Struct and Imp - Shops	479,869.32	57,039.17	(216.41)	-	56,822.76	536,692.08
C390.60-Struct and Imp - Microwave	933,021.18	145,795.12	-	-	145,795.12	1,078,816.30
C391.10-Office Furniture	13,129,191.21	33,112.97	(4,647,823.89)	-	(4,614,710.92)	8,514,480.29
C391.20-Office Equipment	3,784,188.23	-	(1,700,268.24)	-	(1,700,268.24)	2,083,919.99
C391.30-Computer Equipment	11,178,618.48	4,108,426.72	(3,443,867.72)	(77,639.12)	586,919.88	11,765,538.36
C391.31-Personal Computers	3,527,431.84	664,861.25	(388,746.00)	-	276,115.25	3,803,547.09
C391.33 Computer Equip ECR 2006	-	-	-	77,639.12	77,639.12	77,639.12
C391.40-Security Equipment	3,090,111.37	110,523.31	(958,811.24)	-	(848,287.93)	2,241,823.44
C392.10-Trans Equip-Cars and Trucks	132,228.50	112,868.01	-	-	112,868.01	245,096.51
C392.20-Trans Equip-Trailers	83,874.30	-	-	-	-	83,874.30
C393.00-Stores Equipment	1,233,655.30	18,326.34	(146,569.23)	-	(128,242.89)	1,105,412.41
C394.00-Tools, Shop, Garage Equip	3,972,623.36	99,481.76	(452,595.80)	-	(353,114.04)	3,619,509.32
C395.00-Laboratory Equipment	-	-	-	-	-	-
C396.10-Power Op Equip-Hourly Rated	266,649.12	-	-	(30,818.06)	(30,818.06)	235,831.06
C396.20-Power Op Equip - Other	14,147.08	-	-	-	-	14,147.08
C397.00-Communication Equipment	39,271,957.25	1,293,613.55	(154,551.56)	-	1,139,061.99	40,411,019.24
C397.10-Communication Equip-Compute	6,403,627.65	18,841.57	-	-	18,841.57	6,422,469.22
C398.00-Miscellaneous Equipment	598,999.63	17,206.03	(594,390.05)	-	(577,184.02)	21,815.61
C399.15-ARO Cost Common (L/B)	101,389.77	-	-	-	-	101,389.77
C301.00-Organization	83,782.29	-	-	-	-	83,782.29
C302.00-Franchises and Consents	4,200.00	-	(4,200.00)	-	(4,200.00)	-
C303.00-Misc Intang Plant-Software	15,162,355.86	5,951,724.02	(4,364,050.60)	-	1,587,673.42	16,750,029.28
C303.10-CCS Software	41,204,988.57	2,852,362.69	-	-	2,852,362.69	44,057,351.26
C303.20-Law Library	-	-	-	-	-	-
	<u>215,566,231.44</u>	<u>19,036,898.08</u>	<u>(17,397,620.88)</u>	<u>(30,818.06)</u>	<u>1,608,459.14</u>	<u>217,174,690.58</u>
<b>Total 101 Plant in Service - Common - KY</b>	<u>215,566,231.44</u>	<u>19,036,898.08</u>	<u>(17,397,620.88)</u>	<u>(30,818.06)</u>	<u>1,608,459.14</u>	<u>217,174,690.58</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>106 Construction Completed Not Classified</b>						
<b>Common General</b>						
C390.10-Struct and Imp-Gen Offices	-	479,918.57	-	-	479,918.57	479,918.57
C390.60-Struct and Imp - Microwave	-	-	-	-	-	-
C391.10-Office Furniture	-	17,984.01	-	-	17,984.01	17,984.01
C391.20-Office Equipment	-	2,659.54	-	-	2,659.54	2,659.54
C391.30-Computer Equipment	537,300.50	1,349,263.76	-	-	1,349,263.76	1,886,564.26
C391.31-Personal Computers	-	6,773.84	-	-	6,773.84	6,773.84
C391.40-Security Equipment	-	-	-	-	-	-
C392.20-Trans Equip-Trailers	-	-	-	-	-	-
C393.00-Stores Equipment	18,326.34	12,125.34	-	-	12,125.34	30,451.68
C394.00-Tools, Shop, Garage Equip	-	-	-	-	-	-
C397.00-Communication Equipment	41,531.79	52,188.37	-	-	52,188.37	93,720.16
C397.10-Communication Equip-Compute	-	56,863.95	-	-	56,863.95	56,863.95
C398.00-Miscellaneous Equip	-	-	-	-	-	-
C303.00-Misc Intang Plant-Software	1,972,591.35	(22,956.59)	-	-	(22,956.59)	1,949,634.76
C303.10-CCS Software	742,340.01	(451,090.51)	-	-	(451,090.51)	291,249.50
	<u>3,312,089.99</u>	<u>1,503,730.28</u>	<u>-</u>	<u>-</u>	<u>1,503,730.28</u>	<u>4,815,820.27</u>
<b>Total 106 Plant in Service - Common - KY</b>	<u>3,312,089.99</u>	<u>1,503,730.28</u>	<u>-</u>	<u>-</u>	<u>1,503,730.28</u>	<u>4,815,820.27</u>
<b>Total Common Plant in Service - KY</b>	<u>218,878,321.43</u>	<u>20,540,628.36</u>	<u>(17,397,620.88)</u>	<u>(30,818.06)</u>	<u>3,112,189.42</u>	<u>221,990,510.85</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
INDIANA - TOTAL PLANT IN SERVICE - COMMON - NBV - FINANCIAL ACCOUNTING  
DECEMBER 2011

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant in Service Net Book Value</u>
<b>Total 101 &amp; 106 Plant in Service</b>								
C397 00-Communication Equipment	773,554.64	-	-	-	-	773,554.64	(610,285.80)	163,268.84
	<u>773,554.64</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>773,554.64</u>	<u>(610,285.80)</u>	<u>163,268.84</u>
<b>Total Common - Indiana</b>	<u>773,554.64</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>773,554.64</u>	<u>(610,285.80)</u>	<u>163,268.84</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**INDIANA - PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101 Plant in Service</b>						
<b>Common General</b>						
C397.00-Communication Equipment	773,554.64	-	-	-	-	773,554.64
	<u>773,554.64</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>773,554.64</u>
<b>Total 101 Plant in Service - Common - IN</b>	<u>773,554.64</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>773,554.64</u>
<b>106 Construction Completed Not Classified</b>						
<b>Common General</b>						
C397.00-Communication Equipment	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Total 106 Plant in Service - Common - IN</b>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Total Common Plant in Service - IN</b>	<u>773,554.64</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>773,554.64</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL COMPANY PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Total Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant In Service Net Book Value</u>
<b>KENTUCKY &amp; INDIANA</b>								
<b>Total 101 &amp; 106</b>								
<b>Plant In Service</b>								
<b>Distribution</b>								
E360.20-Land	3,363,448.74	747,399.91	-	-	747,399.91	4,110,848.65	-	4,110,848.65
E361.00-Structures and Improvements	3,862,754.11	362,163.40	(14,410.56)	47,153.43	394,906.27	4,257,660.38	(1,934,525.39)	2,323,134.99
E362.00-Station Equipment	94,329,037.30	12,456,595.82	(517,601.91)	-	11,938,993.91	106,266,031.21	(37,506,516.24)	68,761,514.97
E364.00-Poles, Towers, and Fixtures	129,765,233.35	7,316,380.13	(1,601,286.08)	2,132.10	5,717,226.15	135,482,459.50	(68,100,569.02)	67,381,890.48
E365.00-OH Conductors and Devices	222,246,591.42	11,953,228.17	(185,026.15)	(2,132.10)	11,766,069.92	234,012,661.34	(97,059,044.89)	136,953,616.45
E366.00-Underground Conduit	68,831,863.43	705,714.96	(9,214.26)	-	696,500.70	69,528,364.13	(26,343,100.25)	43,185,263.88
E367.00-UG Conductors and Devices	134,641,550.05	11,129,020.41	(299,028.05)	-	10,829,992.36	145,471,542.41	(48,421,476.32)	97,050,066.09
E368.00-Line Transformers	134,212,870.19	6,222,477.37	(89,117.63)	-	6,133,359.74	140,346,229.93	(63,126,091.62)	77,220,138.31
E369.10-Underground Services	5,975,317.61	181,713.94	(4,230.05)	-	177,483.89	6,152,801.50	(1,616,004.83)	4,536,796.67
E369.20-Overhead Services	21,162,711.43	-	(47,314.75)	-	(47,314.75)	21,115,396.68	(19,735,616.97)	1,379,779.71
E370.00-Meters	37,274,313.16	401,678.46	(20,203.53)	-	381,474.93	37,655,788.09	(19,907,328.91)	17,748,459.18
E373.10-Overhead Street Lighting	35,949,043.30	1,909,144.14	(3,349,954.20)	-	(1,440,810.06)	34,508,233.24	(12,877,300.32)	21,630,932.92
E373.20-Underground Street Lighting	46,737,832.07	2,078,641.67	(627,618.63)	-	1,451,023.04	48,188,855.11	(21,419,156.92)	26,769,698.19
E373.40-Street Lighting Transformer	-	-	-	-	-	-	(38,996.73)	(38,996.73)
E374.05-ARO Cost Elec Dist (L/B)	481,206.24	-	-	-	-	481,206.24	(7,290.40)	473,915.84
E374.07-ARO Cost Elec Dist (Eqp)	-	-	-	145,332.98	145,332.98	-	-	145,332.98
	<u>938,833,772.40</u>	<u>55,464,158.38</u>	<u>(6,765,005.80)</u>	<u>192,486.41</u>	<u>48,891,638.99</u>	<u>987,725,411.39</u>	<u>(418,093,018.81)</u>	<u>569,632,392.58</u>
<b>General</b>								
E392.10-Transportation - Cars Truck	9,023,754.99	971,763.19	(1,875,946.16)	64,613.22	(839,569.75)	8,184,185.24	(7,149,672.70)	1,034,512.54
E392.20-Transportation - Trailers	624,483.74	-	(17,070.07)	-	(17,070.07)	607,413.67	(257,487.99)	349,925.68
E394.00-Tools, Shop, and Garage Equ	4,318,905.93	419,438.98	(134,421.32)	-	285,017.66	4,603,923.59	(1,508,076.46)	3,095,847.13
E395.00-Laboratory Equipment	-	-	-	-	-	-	0.00	0.00
E396.10-Power Op Equip-Hourly Rtd	2,481,112.75	-	(108,665.53)	30,818.06	(77,847.47)	2,403,265.28	(2,218,560.82)	184,714.46
E396.20-Power Op Equip-Other	124,122.05	31,393.64	(4,428.76)	-	26,964.88	151,086.93	(26,948.30)	124,138.63
	<u>16,572,379.46</u>	<u>1,422,595.81</u>	<u>(2,140,531.84)</u>	<u>95,431.28</u>	<u>(622,504.75)</u>	<u>15,949,874.71</u>	<u>(11,160,736.27)</u>	<u>4,789,138.44</u>
<b>Hydro</b>								
E330.20-Land	6.50	-	-	-	-	6.50	-	6.50
E331.00-Structures and Improvements	4,776,157.54	187,218.29	-	-	187,218.29	4,963,375.83	(4,306,733.97)	656,641.86
E332.00-Reservoirs, Dams, and Water	11,461,160.53	384,655.71	(155,564.83)	-	229,091.08	11,690,251.61	(1,705,081.62)	9,985,169.99
E333.00-Water Wheels, Turbines, Gen	19,602,375.75	398,411.45	(55,573.58)	-	342,837.87	19,945,213.62	(915,731.04)	19,029,482.58
E334.00-Accessory Electric Equipmen	5,413,701.53	114,887.48	(18,752.79)	-	96,134.69	5,509,836.22	(1,941,911.14)	3,567,925.08
E335.00-Misc Power Plant Equipment	310,299.96	-	(52.87)	-	(52.87)	310,247.09	(55,639.96)	254,607.13
E336.00-Roads, Railroads, and Brid	29,930.61	-	-	-	-	29,930.61	(17,806.21)	12,124.40
E337.07-ARO Cost Hydro Prod (Exp)	103,528.98	-	-	-	-	103,528.98	(2,112.52)	101,416.36
	<u>41,697,161.40</u>	<u>1,085,172.93</u>	<u>(229,943.87)</u>	<u>-</u>	<u>855,229.06</u>	<u>42,552,390.46</u>	<u>(8,945,016.56)</u>	<u>33,607,373.90</u>
<b>Intangible</b>								
E301.00-Organization	2,240.29	-	-	-	-	2,240.29	-	2,240.29
E302.00-Franchises and Consents	100.00	-	(100.00)	-	(100.00)	-	-	-
	<u>2,340.29</u>	<u>-</u>	<u>(100.00)</u>	<u>-</u>	<u>(100.00)</u>	<u>2,240.29</u>	<u>-</u>	<u>2,240.29</u>
<b>Other Production</b>								
E340.20-Land	8,132.93	-	-	-	-	8,132.93	-	8,132.93
E341.00-Structures and Improvements	14,896,366.51	108,072.94	-	-	108,072.94	15,004,439.45	(4,320,148.93)	10,684,290.52
E342.00-Fuel Holders, Producers, Ac	7,350,941.05	342,967.03	(95,084.46)	-	247,882.57	7,598,823.62	(2,138,268.65)	5,460,564.97
E343.00-Prime Movers	152,055,189.34	6,282,085.20	(864,934.42)	-	5,417,150.78	157,472,340.12	(39,614,739.40)	117,857,600.72
E344.00-Generators	33,223,314.01	(4,940.32)	(46,426.53)	-	(51,366.85)	33,171,947.16	(16,608,293.88)	16,563,653.28
E345.00-Accessory Electric Equipmen	19,840,186.65	860,868.61	(8,551.95)	-	852,316.66	20,692,503.31	(6,095,678.63)	14,596,824.68
E346.00-Misc Power Plant Equipment	3,794,110.73	3,353.01	(1,140.74)	-	2,212.27	3,796,323.00	(1,244,578.56)	2,551,744.44
E347.05-ARO Cost Other Prod (L/B)	-	-	-	38,429.14	38,429.14	38,429.14	(1,302.82)	37,126.32
E347.07-ARO Cost Other Prod (Exp)	-	-	-	-	-	-	(0.00)	(0.00)
	<u>231,168,241.22</u>	<u>7,592,406.47</u>	<u>(1,016,138.10)</u>	<u>38,429.14</u>	<u>6,614,697.51</u>	<u>237,782,938.73</u>	<u>(70,023,000.87)</u>	<u>167,759,937.86</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 TOTAL COMPANY PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING  
 DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>KENTUCKY &amp; INDIANA</b>								
<b>Total 101 &amp; 106</b>								
<b>Steam Production</b>								
E310.20-Land	6,293,327.37	-	-	(100,000.00)	(100,000.00)	6,193,327.37	-	6,193,327.37
E310.25-Land	-	-	-	100,000.00	100,000.00	100,000.00	-	100,000.00
E311.00-Structures and Improvements	278,420,111.25	17,148,630.18	(2,867,780.04)	3,010,481.46	17,291,331.60	295,711,442.85	(196,729,322.82)	98,982,120.23
E311.01-AROP Structures and Improv	14,564,631.12	13,789,914.79	(1,329,199.92)	-	12,460,714.87	27,025,345.99	(7,962,244.90)	19,063,101.09
E312.00-Boiler Plant Equipment	1,242,824,773.04	163,599,267.70	(17,737,600.22)	(2,985,190.22)	142,876,477.26	1,385,701,250.30	(683,029,922.18)	702,671,328.12
E312.01-AROP Boiler Plant Equipment	638,933.72	-	-	-	-	638,933.72	(590,356.71)	48,577.01
E314.00-Turbogenerator Units	192,667,698.42	24,441,012.73	(3,083,988.16)	4,145,218.19	25,492,242.76	218,159,941.18	(128,696,249.15)	89,461,692.03
E315.00-Accessory Electric Equipmen	155,129,460.81	10,062,030.02	(639,406.99)	12,526,762.53	21,949,385.56	178,078,846.37	(121,447,725.67)	56,631,120.70
E315.01-AROP Accessory Electric Equipmen	12,514,712.28	-	-	(12,514,712.26)	(12,514,712.26)	-	(0.01)	(0.01)
E316.00-Misc Power Plant Equip	14,421,155.59	1,990,040.17	(66,011.56)	-	1,924,028.61	16,345,184.20	(6,427,054.47)	9,918,129.73
E317.07-ARO Cost Steam (Eqp)	27,801,470.62	-	(732,205.04)	729,001.76	(3,203.28)	27,798,267.34	(1,402,047.92)	26,396,219.42
	<u>1,946,276,274.20</u>	<u>231,030,895.59</u>	<u>(26,466,191.93)</u>	<u>4,911,561.46</u>	<u>209,476,265.12</u>	<u>2,155,752,539.32</u>	<u>(1,146,286,923.63)</u>	<u>1,009,465,615.69</u>
<b>Electric Transmission</b>								
E350.10-Land Rights	7,781,410.59	-	-	-	-	7,781,410.59	(2,271,915.96)	5,509,494.63
E350.20-Land	1,573,048.99	-	-	-	-	1,573,048.99	-	1,573,048.99
E352.10-Struct & Imp-Non Sys Contro	6,184,990.39	318,718.17	-	(47,153.43)	271,564.74	6,456,555.13	(1,500,855.54)	4,955,699.59
E353.10-Station Equipment - Non Sys	121,334,837.45	7,378,682.34	(1,148,920.71)	-	6,229,761.63	127,564,599.08	(69,413,312.02)	58,151,287.06
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-	(19,831.61)	(19,831.61)
E354.00-Towers and Fixtures	39,984,864.61	85,651.26	(20.82)	-	85,630.44	40,070,495.05	(22,555,849.41)	17,514,645.64
E355.00-Poles and Fixtures	51,809,718.25	1,748,552.00	(276,058.31)	-	1,472,493.69	53,282,211.94	(18,093,397.19)	35,188,814.75
E356.00-OH Conductors and Devices	46,557,044.06	850,941.38	(165,678.60)	-	685,262.78	47,242,306.84	(24,580,969.67)	22,661,337.17
E357.00-Underground Conduit	2,437,093.57	-	-	-	-	2,437,093.57	(617,933.82)	1,819,159.75
E358.00-UG Conductors and Devices	5,111,200.32	557,090.35	(8,492.29)	-	548,598.06	5,659,798.38	(2,183,948.72)	3,475,849.66
E359.15-ARO Cost Transm (L/B)	13,760.73	-	-	-	-	13,760.73	(240.24)	13,520.49
E359.17-ARO Cost Transm (Eqp)	-	-	-	238,693.59	238,693.59	238,693.59	(663.04)	238,030.55
	<u>282,787,968.96</u>	<u>10,939,635.50</u>	<u>(1,599,170.73)</u>	<u>191,540.16</u>	<u>9,532,004.93</u>	<u>292,319,973.89</u>	<u>(141,238,917.22)</u>	<u>151,081,056.67</u>
<b>Total Electric Plant in Service</b>	<u><b>3,457,338,137.93</b></u>	<u><b>307,534,864.88</b></u>	<u><b>(38,217,082.27)</b></u>	<u><b>5,429,448.45</b></u>	<u><b>274,747,230.86</b></u>	<u><b>3,732,085,368.79</b></u>	<u><b>(1,795,747,613.36)</b></u>	<u><b>1,936,337,755.43</b></u>

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING  
DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>Total 101</b>						
<b>Plant in Service</b>						
<b>Distribution</b>						
E360.20-Land	3,363,448.74	747,399.91	-	-	747,399.91	4,110,848.65
E361.00-Structures and Improvements	3,862,754.11	362,163.40	(14,410.56)	47,153.43	394,906.27	4,257,660.38
E362.00-Station Equipment	93,636,530.89	4,776,839.57	(517,601.91)	-	4,259,237.66	97,895,768.55
E364.00-Poles, Towers, and Fixtures	127,654,464.15	7,036,373.97	(1,601,286.08)	2,132.10	5,439,219.99	133,093,684.14
E365.00-OH Conductors and Devices	220,007,562.99	9,543,658.84	(185,026.15)	(2,132.10)	9,356,500.59	229,364,063.58
E366.00-Underground Conduit	67,653,173.03	665,336.93	(9,214.26)	-	656,122.67	68,309,295.70
E367.00-UG Conductors and Devices	131,886,913.16	9,654,544.50	(299,028.05)	-	9,355,516.45	141,242,429.61
E368.00-Line Transformers	133,808,945.00	4,816,185.47	(89,117.63)	-	4,727,067.84	138,536,012.84
E369.10-Underground Services	5,150,191.71	826,437.12	(4,230.05)	-	822,207.07	5,972,398.78
E369.20-Overhead Services	21,162,711.43	-	(47,314.75)	-	(47,314.75)	21,115,396.68
E370.00-Meters	37,274,313.16	401,678.46	(20,203.53)	-	381,474.93	37,655,788.09
E373.10-Overhead Street Lighting	34,865,920.35	2,707,794.29	(3,349,954.20)	-	(642,159.91)	34,223,760.44
E373.20-Underground Street Lighting	46,480,903.54	2,256,244.28	(627,618.63)	-	1,628,625.65	48,109,529.19
E373.40-Street Lighting Transformer	-	-	-	-	-	-
E374.05-ARO Cost Elec Dist (L/B)	481,206.24	-	-	-	-	481,206.24
E374.07-ARO Cost Elect Dist (Eqp)	-	-	-	145,332.98	145,332.98	145,332.98
	927,289,038.50	43,796,656.74	(6,765,005.80)	192,486.41	37,224,137.35	964,513,175.85
<b>General</b>						
E392.10-Transportation - Cars Truck	9,023,754.99	971,763.19	(1,875,946.16)	64,613.22	(839,569.75)	8,184,185.24
E392.20-Transportation - Trailers	624,483.74	-	(17,070.07)	-	(17,070.07)	607,413.67
E394.00-Tools, Shop, and Garage Equ	4,268,142.06	483,439.63	(134,421.32)	-	329,018.31	4,597,160.37
E395.00-Laboratory Equipment	-	-	-	-	-	-
E396.10-Power Op Equip-Hourly Rtd	2,481,112.75	-	(108,665.53)	30,816.06	(77,847.47)	2,403,265.28
E396.20-Power Op Equip-Other	124,122.05	31,393.64	(4,428.76)	-	26,964.88	151,086.93
	16,521,615.59	1,466,596.46	(2,140,531.84)	95,431.28	(578,504.10)	15,943,111.49
<b>Hydro</b>						
E330.20-Land	6.50	-	-	-	-	6.50
E331.00-Structures and Improvements	4,771,919.46	175,000.01	-	-	175,000.01	4,946,919.47
E332.00-Reservoirs, Dams, and Water	11,456,922.47	388,893.77	(155,564.63)	-	233,329.14	11,690,251.61
E333.00-Water Wheels, Turbines, Gen	19,598,137.89	402,649.51	(55,573.58)	-	347,075.93	19,945,213.62
E334.00-Accessory Electric Equipmen	5,409,463.47	119,125.54	(18,752.79)	-	100,372.75	5,509,836.22
E335.00-Misc Power Plant Equipment	310,299.96	-	(52.87)	-	(52.87)	310,247.09
E336.00-Roads, Railroads, and Bridg	29,930.61	-	-	-	-	29,930.61
E337.07-ARO Cost Hydro Prod (Eqp)	103,528.98	-	-	-	-	103,528.98
	41,680,209.14	1,085,668.83	(229,943.87)	-	855,724.96	42,535,934.10
<b>Intangible</b>						
E301.00-Organization	2,240.29	-	-	-	-	2,240.29
E302.00-Franchises and Consents	100.00	-	(100.00)	-	(100.00)	-
	2,340.29	-	(100.00)	-	(100.00)	2,240.29
<b>Other Production</b>						
E340.20-Land	8,132.93	-	-	-	-	8,132.93
E341.00-Structures and Improvements	14,896,366.51	108,072.94	-	-	108,072.94	15,004,439.45
E342.00-Fuel Holders, Producers, Ac	7,350,941.05	342,987.03	(95,084.46)	-	247,882.57	7,598,823.62
E343.00-Prme Movers	150,369,502.46	4,449,642.46	(864,934.42)	-	3,584,708.04	153,954,210.50



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>Total 101</b>						
E344.00-Generators	33,141,792.68	76,581.01	(46,426.53)	-	30,154.48	33,171,947.16
E345.00-Accessory Electric Equipmen	19,840,186.65	843,038.49	(8,551.95)	-	834,486.54	20,674,673.19
E346.00-Misc Power Plant Equipment	3,794,110.73	3,353.01	(1,140.74)	-	2,212.27	3,796,323.00
E347.05-ARO Cost Other Prod (L/B)	-	-	-	38,429.14	38,429.14	38,429.14
E347.07-ARO Cost Other Prod (Eqp)	-	-	-	-	-	-
	<u>229,401,033.01</u>	<u>5,823,854.94</u>	<u>(1,016,138.10)</u>	<u>38,429.14</u>	<u>4,845,945.98</u>	<u>234,246,978.99</u>
<b>Steam Production</b>						
E310.20-Land	6,293,327.37	-	-	(100,000.00)	(100,000.00)	6,193,327.37
E310.25-Land	-	-	-	100,000.00	100,000.00	100,000.00
E311.00-Structures and Improvements	276,403,131.52	17,733,075.02	(2,867,780.04)	3,010,481.46	17,875,776.44	294,278,907.96
E311.01-AROP Structures and Improv	14,564,631.12	2,535,448.30	(1,329,199.92)	-	1,206,248.38	15,770,879.50
E312.00-Boiler Plant Equipment	1,233,113,474.42	153,028,191.80	(17,737,600.22)	(2,985,190.22)	132,305,401.36	1,365,418,875.78
E312.01-AROP Boiler Plant Equipment	638,933.72	-	-	-	-	638,933.72
E314.00-Turbogenerator Units	192,343,718.17	18,884,139.36	(3,093,988.16)	4,145,218.19	19,935,369.39	212,279,087.56
E315.00-Accessory Electric Equipmen	153,105,401.69	10,764,497.27	(639,406.99)	12,526,762.53	22,651,852.81	175,757,254.50
E315.01-AROP Accessory Electric Equipmen	12,514,712.26	-	-	(12,514,712.26)	(12,514,712.26)	-
E316.00-Misc Power Plant Equip	13,568,243.54	2,773,099.03	(66,011.56)	-	2,707,087.47	16,275,331.01
E317.07-ARO Cost Steam (Eqp)	27,801,470.62	-	(732,205.04)	729,001.76	(3,203.28)	27,798,267.34
	<u>1,930,347,044.43</u>	<u>205,718,450.78</u>	<u>(26,466,191.93)</u>	<u>4,911,561.46</u>	<u>184,163,820.31</u>	<u>2,114,510,864.74</u>
<b>Electric Transmission</b>						
E350.10-Land Rights	7,781,410.59	-	-	-	-	7,781,410.59
E350.20-Land	1,573,048.99	-	-	-	-	1,573,048.99
E352.10-Struct & Imp-Non Sys Contro	6,184,990.39	317,001.67	-	(47,153.43)	269,848.24	6,454,838.63
E353.10-Station Equipment - Non Sys	116,875,444.08	5,437,761.69	(1,148,920.71)	-	4,288,840.98	121,164,285.06
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-
E354.00-Towers and Fixtures	24,516,042.82	17,686.50	(20.82)	-	17,665.68	24,533,708.50
E355.00-Poles and Fixtures	42,669,050.84	1,348,403.56	(276,058.31)	-	1,072,345.25	43,741,396.09
E356.00-OH Conductors and Devices	40,580,453.81	598,381.53	(165,678.60)	-	432,702.93	41,013,156.74
E357.00-Underground Conduit	2,437,093.57	-	-	-	-	2,437,093.57
E358.00-UG Conductors and Devices	5,111,200.32	557,090.35	(8,492.29)	-	548,598.06	5,659,798.38
E359.15-ARO Cost Transm (L/B)	13,760.73	-	-	-	-	13,760.73
E359.17-ARO Cost Transm (Eqp)	-	-	-	238,693.59	238,693.59	238,693.59
	<u>247,742,498.14</u>	<u>8,276,325.30</u>	<u>(1,599,170.73)</u>	<u>191,540.16</u>	<u>6,868,694.73</u>	<u>254,611,190.87</u>
<b>Total Electric Plant in Service - 101</b>	<u>3,392,983,777.10</u>	<u>266,167,353.05</u>	<u>(38,217,082.27)</u>	<u>5,429,448.45</u>	<u>233,379,719.23</u>	<u>3,626,363,496.33</u>
<b>106 Construction Completed not Classified</b>						
<b>Distribution</b>						
E361.00-Structures and Improvements	-	-	-	-	-	-
E362.00-Station Equipment	692,506.41	7,679,756.25	-	-	7,679,756.25	8,372,262.66
E364.00-Poles, Towers, and Fixtures	2,110,769.20	278,006.16	-	-	278,006.16	2,388,775.36
E365.00-OH Conductors and Devices	2,239,028.43	2,409,569.33	-	-	2,409,569.33	4,648,597.76
E366.00-Underground Conduit	1,178,690.40	40,378.03	-	-	40,378.03	1,219,068.43
E367.00-UG Conductors and Devices	2,754,636.89	1,474,475.91	-	-	1,474,475.91	4,229,112.80
E368.00-Line Transformers	403,925.19	1,406,291.90	-	-	1,406,291.90	1,810,217.09

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING  
DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>Total 101</b>						
E369.10-Underground Services	825,125.90	(644,723.18)	-	-	(644,723.18)	180,402.72
E370.00-Meters	-	-	-	-	-	-
E373.10-Overhead Street Lighting	1,083,122.95	(798,650.15)	-	-	(798,650.15)	284,472.80
E373.20-Underground Street Lighting	256,928.53	(177,602.61)	-	-	(177,602.61)	79,325.92
	<u>11,544,733.90</u>	<u>11,667,501.64</u>	<u>-</u>	<u>-</u>	<u>11,667,501.64</u>	<u>23,212,235.54</u>
<b>Electric General</b>						
E392.20-Transportation - Trailers	-	-	-	-	-	-
E394.00-Tools, Shop and Garage Equip	50,763.87	(44,000.65)	-	-	(44,000.65)	6,763.22
E396.20-Power Op. Equip-Other	-	-	-	-	-	-
	<u>50,763.87</u>	<u>(44,000.65)</u>	<u>-</u>	<u>-</u>	<u>(44,000.65)</u>	<u>6,763.22</u>
<b>Hydro</b>						
E331.00-Structures and Improvements	4,238.08	12,218.28	-	-	12,218.28	16,456.36
E332.00-Reservoirs, Dams, and Water	4,238.06	(4,238.06)	-	-	(4,238.06)	-
E333.00-Water Wheels, Turbines, Gen	4,238.06	(4,238.06)	-	-	(4,238.06)	-
E334.00-Accessory Electric Equipmen	4,238.06	(4,238.06)	-	-	(4,238.06)	-
E335.00-Misc PowerPlant Equip	-	-	-	-	-	-
	<u>16,952.26</u>	<u>(495.90)</u>	<u>-</u>	<u>-</u>	<u>(495.90)</u>	<u>16,456.36</u>
<b>Other Production</b>						
E342.00-Fuel Holders, Producers, Ac	-	-	-	-	-	-
E343.00-Prime Movers	1,685,686.88	1,832,442.74	-	-	1,832,442.74	3,518,129.62
E344.00-Generators	81,521.33	(81,521.33)	-	-	(81,521.33)	-
E345.00-Accessory Electric Equip	-	17,830.12	-	-	17,830.12	17,830.12
E346.00-Misc Power Plant Equip	-	-	-	-	-	-
	<u>1,767,208.21</u>	<u>1,768,751.53</u>	<u>-</u>	<u>-</u>	<u>1,768,751.53</u>	<u>3,535,959.74</u>
<b>Steam Production</b>						
E311.00-Structures and Improvements	2,016,979.73	(584,444.84)	-	-	(584,444.84)	1,432,534.89
E311.01-AROP Structures and Improvements	-	11,254,466.49	-	-	11,254,466.49	11,254,466.49
E312.00-Boiler Plant Equipment	9,711,298.62	10,571,075.90	-	-	10,571,075.90	20,282,374.52
E314.00-Turbogenerator Units	323,980.25	5,556,873.37	-	-	5,556,873.37	5,880,853.62
E315.00-Accessory Electric Equipmen	3,024,059.12	(702,467.25)	-	-	(702,467.25)	2,321,591.87
E316.00-Misc Power Plant Equip	852,912.05	(783,058.86)	-	-	(783,058.86)	69,853.19
	<u>15,929,229.77</u>	<u>25,312,444.81</u>	<u>-</u>	<u>-</u>	<u>25,312,444.81</u>	<u>41,241,674.58</u>
<b>Transmission</b>						
E350.20-Land	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro	-	1,716.50	-	-	1,716.50	1,716.50
E353.10-Station Equipment - Non Sys	4,459,393.37	1,940,920.65	-	-	1,940,920.65	6,400,314.02
E354.00-Towers and Fixtures	15,468,821.79	67,964.76	-	-	67,964.76	15,536,786.55
E355.00-Poles and Fixtures	9,140,667.41	400,148.44	-	-	400,148.44	9,540,815.85
E356.00-OH Conductors and Devices	5,976,590.25	252,559.85	-	-	252,559.85	6,229,150.10
	<u>35,045,472.82</u>	<u>2,663,310.20</u>	<u>-</u>	<u>-</u>	<u>2,663,310.20</u>	<u>37,708,783.02</u>
<b>Total 106 Construction Completed not Classified</b>	<u>64,354,360.83</u>	<u>41,387,511.63</u>	<u>-</u>	<u>-</u>	<u>41,387,511.63</u>	<u>105,721,872.46</u>
<b>TOTAL PLANT IN SERVICE</b>	<u>3,457,338,137.93</u>	<u>307,534,864.68</u>	<u>(38,217,082.27)</u>	<u>5,429,448.45</u>	<u>274,747,230.86</u>	<u>3,732,085,368.79</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 TOTAL PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING  
 DECEMBER 2011

KENTUCKY & INDIANA  
 Total 101

<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Total Net Additions</u>	<u>Ending Balance</u>
-	0.00	0.00	-	(0.00)	(0.00)

LOUISVILLE GAS & ELECTRIC COMPANY  
 KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING  
 DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106 Plant in Service</b>								
<b>Distribution</b>								
E360.20-Land	3,363,448.74	747,399.91	-	-	747,399.91	4,110,848.65	-	4,110,848.65
E361.00-Structures and Improvements	3,862,754.11	362,163.40	(14,410.56)	47,153.43	394,906.27	4,257,660.38	(1,934,525.39)	2,323,134.99
E362.00-Station Equipment	94,329,037.30	12,456,595.82	(517,601.91)	-	11,938,993.91	106,268,031.21	(37,506,516.24)	68,761,514.97
E364.00-Poles, Towers, and Fixtures	129,765,233.35	7,316,380.13	(1,601,286.08)	2,132.10	5,717,226.15	135,482,459.50	(68,100,569.02)	67,381,890.48
E365.00-OH Conductors and Devices	222,246,591.42	11,953,228.17	(185,026.15)	(2,132.10)	11,766,069.92	234,012,661.34	(97,059,044.89)	136,953,616.45
E366.00-Underground Conduil	68,831,863.43	705,714.96	(9,214.26)	-	696,500.70	69,528,364.13	(26,343,100.25)	43,185,263.88
E367.00-UG Conductors and Devices	134,841,550.05	11,129,020.41	(299,028.05)	-	10,829,992.36	145,471,542.41	(48,421,478.32)	97,050,064.09
E368.00-Line Transformers	134,212,870.19	6,222,477.37	(89,117.63)	-	6,133,359.74	140,346,229.93	(63,126,091.62)	77,220,138.31
E369.10-Underground Services	5,975,317.61	181,713.94	(4,230.05)	-	177,483.89	6,152,801.50	(1,616,004.83)	4,536,796.67
E369.20-Overhead Services	21,162,711.43	-	(47,314.75)	-	(47,314.75)	21,115,396.68	(19,735,616.97)	1,379,779.71
E370.00-Meters	37,274,313.16	401,678.46	(20,203.53)	-	381,474.93	37,655,788.09	(19,907,328.91)	17,748,459.18
E373.10-Overhead Street Lighting	35,949,043.30	1,909,144.14	(3,349,954.20)	-	(1,440,810.06)	34,508,233.24	(12,877,300.32)	21,630,932.92
E373.20-Underground Street Lighting	46,737,832.07	2,078,541.67	(627,818.63)	-	1,451,023.04	48,188,855.11	(21,419,156.92)	26,769,698.19
E373.40-Street Lighting Transformer	-	-	-	-	-	-	(38,996.73)	(38,996.73)
E374.05-ARO Cost Elec Dist (L/B)	481,206.24	-	-	-	-	481,206.24	(7,290.40)	473,915.84
E374.07-ARO Cost Elec Dist (Eqp)	-	-	-	145,332.98	145,332.98	-	-	145,332.98
	938,833,772.40	55,464,158.38	(6,765,005.80)	192,486.41	48,891,638.99	987,725,411.39	(418,093,018.81)	569,632,392.58
<b>General</b>								
E392.10-Transportation - Cars Truck	9,023,754.99	971,763.19	(1,875,946.16)	64,613.22	(839,569.75)	8,184,185.24	(7,149,672.70)	1,034,512.54
E392.20-Transportation - Trailers	624,483.74	-	(17,070.07)	-	(17,070.07)	607,413.67	(257,487.99)	349,925.68
E394.00-Tools, Shop, and Garage Equ	4,318,905.93	419,438.98	(134,421.32)	-	285,017.66	4,603,923.59	(1,508,076.46)	3,095,847.13
E395.00-Laboratory Equipment	-	-	-	-	-	-	0.00	0.00
E396.10-Power Op Equip-Hourly Rtd	2,481,112.75	-	(108,665.53)	30,818.06	(77,847.47)	2,403,265.28	(2,218,550.82)	184,714.46
E396.20-Power Op Equip-Other	124,122.05	31,393.64	(4,428.76)	-	26,964.88	151,086.93	(26,948.30)	124,138.63
	16,572,379.46	1,422,595.81	(2,140,531.84)	95,431.28	(622,504.75)	15,949,874.71	(11,160,736.27)	4,789,138.44
<b>Hydro</b>								
E330.20-Land	6.50	-	-	-	-	6.50	-	6.50
E331.00-Structures and Improvements	4,776,157.54	187,218.29	-	-	187,218.29	4,963,375.83	(4,306,733.97)	656,641.86
E332.00-Reservoirs, Dams, and Water	11,461,160.53	384,655.71	(155,564.63)	-	229,091.08	11,690,251.61	(1,705,081.62)	9,985,169.99
E333.00-Water Wheels, Turbines, Gen	19,602,375.75	398,411.45	(55,573.56)	-	342,837.87	19,945,213.62	(915,731.04)	19,029,482.58
E334.00-Accessory Electric Equipman	5,413,701.53	114,887.48	(18,752.79)	-	96,134.69	5,509,836.22	(1,941,911.14)	3,567,825.08
E335.00-Misc Power Plant Equipment	310,299.96	-	(52.87)	-	(52.87)	310,247.09	(55,639.96)	254,607.13
E336.00-Roads, Railroads, and Bridg	29,930.61	-	-	-	-	29,930.61	(17,806.21)	12,124.40
E337.07-ARO Cost Hydro Prod (Eqp)	103,528.98	-	-	-	-	103,528.98	(2,112.62)	101,416.36
	41,697,161.40	1,085,172.93	(229,943.87)	-	855,229.06	42,552,390.46	(8,945,016.56)	33,607,373.90
<b>Intangible</b>								
E301.00-Organization	2,240.29	-	-	-	-	2,240.29	-	2,240.29
E302.00-Franchises and Consents	100.00	-	(100.00)	-	(100.00)	-	-	-
	2,340.29	-	(100.00)	-	(100.00)	2,240.29	-	2,240.29

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING  
DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106</b>								
<b>Other Production</b>								
E340.20-Land	8,132.93	-	-	-	-	8,132.93	-	8,132.93
E341.00-Structures and Improvements	14,896,366.51	109,072.94	-	-	109,072.94	15,004,439.45	(4,320,148.93)	10,684,290.52
E342.00-Fuel Holders, Producers, Ac	7,350,941.05	342,967.03	(95,084.46)	-	247,882.57	7,598,823.62	(2,138,258.65)	5,460,564.97
E343.00-Prime Movers	152,055,189.34	6,282,065.20	(864,934.42)	-	5,417,150.78	157,472,340.12	(39,614,739.40)	117,857,600.72
E344.00-Generators	33,223,314.01	(4,940.32)	(46,426.53)	-	(51,366.85)	33,171,947.16	(16,608,293.88)	16,563,653.28
E345.00-Accessory Electric Equipmen	19,840,185.65	860,868.61	(8,551.95)	-	852,316.66	20,692,503.31	(6,095,678.63)	14,596,824.68
E346.00-Misc Power Plant Equipment	3,794,110.73	3,353.01	(1,140.74)	-	2,212.27	3,796,323.00	(1,244,578.56)	2,551,744.44
E347.05-ARO Cost Other Prod (L/B)	-	-	-	38,429.14	38,429.14	38,429.14	(1,302.82)	37,126.32
E347.07-ARO Cost Other Prod (Eqp)	-	-	-	-	-	-	(0.00)	(0.00)
	231,168,241.22	7,592,406.47	(1,016,138.10)	38,429.14	6,614,697.51	237,782,938.73	(70,023,000.87)	167,759,937.86
<b>Steam Production</b>								
E310.20-Land	6,293,327.37	-	-	(100,000.00)	(100,000.00)	6,193,327.37	-	6,193,327.37
E310.25-Land	-	-	-	100,000.00	100,000.00	100,000.00	-	100,000.00
E311.00-Structures and Improvements	278,420,111.25	17,148,630.18	(2,867,780.04)	3,010,481.46	17,291,331.60	295,711,442.85	(196,729,322.62)	98,982,120.23
E311.01-AROP Structures and Improv	14,564,631.12	13,789,914.79	(1,329,199.92)	-	12,460,714.87	27,025,345.99	(7,962,244.90)	19,063,101.09
E312.00-Boiler Plant Equipment	1,242,824,773.04	163,599,267.70	(17,737,600.22)	(2,985,190.22)	142,876,477.26	1,385,701,250.30	(683,029,922.18)	702,671,328.12
E312.01-AROP Boiler Plant Equipment	638,933.72	-	-	-	-	638,933.72	(590,356.71)	48,577.01
E314.00-Turbogenerator Units	192,667,698.42	24,441,012.73	(3,093,988.16)	4,145,218.19	25,492,242.76	218,159,941.18	(128,698,249.15)	89,461,692.03
E315.00-Accessory Electric Equipmen	156,129,460.81	10,062,030.02	(639,406.99)	12,526,762.53	21,949,385.56	178,078,846.37	(121,447,725.67)	56,631,120.70
E315.01-AROP Accessory Electric Equipmen	12,514,712.26	-	-	(12,514,712.26)	(12,514,712.26)	-	(0.01)	(0.01)
E316.00-Misc Power Plant Equip	14,421,155.59	1,990,040.17	(66,011.56)	-	1,924,028.61	16,345,184.20	(6,427,054.47)	9,918,129.73
E317.07-ARO Cost Steam (Eqp)	27,801,470.62	-	(732,205.04)	729,001.76	(3,203.28)	27,798,267.34	(1,402,047.92)	26,396,219.42
	1,946,276,274.20	231,030,895.59	(26,466,191.93)	4,911,561.46	209,476,265.12	2,155,752,539.32	(1,146,286,923.63)	1,009,465,615.69
<b>Electric Transmission</b>								
E350.10-Land Rights	7,316,310.55	-	-	-	-	7,316,310.55	(1,992,262.91)	5,324,047.64
E350.20-Land	1,429,627.28	-	-	-	-	1,429,627.28	0	1,429,627.28
E352.10-Struct & Imp-Non Sys Contro	5,846,289.32	318,718.17	-	(47,153.43)	271,564.74	6,117,854.06	(1,276,900.77)	4,840,953.29
E353.10-Station Equipment - Non Sys	110,768,934.68	8,844,892.19	(1,126,172.66)	-	5,718,719.53	116,487,654.21	(62,142,295.40)	54,345,358.81
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-	(19,831.61)	(19,831.61)
E354.00-Towers and Fixtures	34,010,522.27	85,651.26	(20.82)	-	85,630.44	34,096,152.71	(17,990,559.81)	16,105,592.90
E355.00-Poles and Fixtures	49,778,696.34	1,748,552.00	(254,964.62)	-	1,493,587.38	51,272,283.72	(17,092,202.52)	34,180,081.20
E356.00-OH Conductors and Devices	43,149,618.38	786,151.02	(164,705.96)	-	621,445.06	43,771,063.44	(21,644,892.84)	22,126,170.60
E357.00-Underground Conduit	2,437,093.57	-	-	-	-	2,437,093.57	(617,933.82)	1,819,159.75
E358.00-UG Conductors and Devices	5,111,200.32	557,090.35	(8,492.29)	-	548,598.06	5,659,798.38	(2,183,948.72)	3,475,849.66
E359.15-ARO Cost Transm (L/B)	13,760.73	-	-	-	-	13,760.73	(240.24)	13,520.49
E359.17-ARO Cost Transm (Eqp)	-	-	-	238,693.59	238,693.59	238,693.59	(663.04)	238,030.55
	259,862,053.44	10,341,054.99	(1,554,356.35)	191,540.16	8,978,238.80	268,840,292.24	(124,961,731.68)	143,878,560.56
<b>Total Electric Plant in Service - KY</b>	<b>3,434,412,222.41</b>	<b>306,936,264.17</b>	<b>(38,172,267.89)</b>	<b>5,429,448.45</b>	<b>274,193,464.73</b>	<b>3,708,605,687.14</b>	<b>(1,779,470,427.82)</b>	<b>1,929,135,259.32</b>

LOUISVILLE GAS & ELECTRIC COMPANY  
 KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING  
 DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service</b>						
<b>Distribution</b>						
E360.20-Land	3,363,448.74	747,399.91	-	-	747,399.91	4,110,848.65
E361.00-Structures and Improvements	3,862,754.11	362,163.40	(14,410.56)	47,153.43	394,906.27	4,257,660.38
E362.00-Station Equipment	93,636,530.89	4,776,839.57	(517,601.91)	-	4,259,237.66	97,895,768.55
E364.00-Poles, Towers, and Fixtures	127,654,464.15	7,038,373.97	(1,601,286.08)	2,132.10	5,439,219.99	133,093,684.14
E365.00-OH Conductors and Devices	220,007,562.99	9,543,658.84	(185,026.15)	(2,132.10)	9,356,500.59	229,364,063.58
E366.00-Underground Conduit	67,653,173.03	665,336.93	(9,214.26)	-	656,122.67	68,309,295.70
E367.00-UG Conductors and Devices	131,886,913.16	9,654,544.50	(299,028.05)	-	9,355,516.45	141,242,429.61
E368.00-Line Transformers	133,808,945.00	4,816,185.47	(89,117.63)	-	4,727,067.84	138,536,012.84
E369.10-Underground Services	5,150,191.71	826,437.12	(4,230.05)	-	822,207.07	5,972,398.78
E369.20-Overhead Services	21,162,711.43	-	(47,314.75)	-	(47,314.75)	21,115,396.68
E370.00-Meters	37,274,313.16	401,678.46	(20,203.53)	-	381,474.93	37,655,788.09
E373.10-Overhead Street Lighting	34,865,920.35	2,707,794.29	(3,349,954.20)	-	(642,159.91)	34,223,760.44
E373.20-Underground Street Lighting	46,480,903.54	2,256,244.28	(627,618.63)	-	1,628,625.65	48,109,529.19
E373.40-Street Lighting Transformer	-	-	-	-	-	-
E374.05-ARO Cost Elec Dist (L/B)	481,206.24	-	-	-	-	481,206.24
E374.07-ARO Cost Elect Dist (Eqp)	-	-	-	145,332.98	-	145,332.98
	927,289,038.50	43,796,656.74	(6,765,005.80)	192,486.41	37,224,137.35	964,513,175.85
<b>General</b>						
E392.10-Transportation - Cars Truck	9,023,754.99	971,763.19	(1,875,946.16)	64,613.22	(839,569.75)	8,184,185.24
E392.20-Transportation - Trailers	624,483.74	-	(17,070.07)	-	(17,070.07)	607,413.67
E394.00-Tools, Shop, and Garage Equ	4,268,142.06	463,439.63	(134,421.32)	-	329,018.31	4,597,160.37
E395.00-Laboratory Equipment	-	-	-	-	-	-
E396.10-Power Op Equip-Hourly Rtd	2,481,112.75	-	(108,665.53)	30,818.06	(77,847.47)	2,403,265.28
E396.20-Power Op Equip-Other	124,122.05	31,393.64	(4,428.76)	-	26,964.88	151,086.93
	16,521,615.59	1,466,596.46	(2,140,531.84)	95,431.28	(578,504.10)	15,943,111.49
<b>Hydro</b>						
E330.20-Land	6.50	-	-	-	-	6.50
E331.00-Structures and Improvements	4,771,919.46	175,000.01	-	-	175,000.01	4,946,919.47
E332.00-Reservoirs, Dams, and Water	11,456,922.47	388,893.77	(155,564.63)	-	233,329.14	11,690,251.61
E333.00-Water Wheels, Turbines, Gen	19,598,137.69	402,649.51	(55,573.58)	-	347,075.93	19,945,213.62
E334.00-Accessory Electric Equipmen	5,409,463.47	119,125.54	(18,752.79)	-	100,372.75	5,509,836.22
E335.00-Misc Power Plant Equipment	310,299.96	-	(52.87)	-	(52.87)	310,247.09
E336.00-Roads, Railroads, and Bridg	29,930.61	-	-	-	-	29,930.61
E337.07-ARO Cost Hydro Prod (Eqp)	103,528.98	-	-	-	-	103,528.98
	41,680,209.14	1,085,668.83	(229,943.87)	-	855,724.96	42,535,934.10

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING  
DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Intangible</b>						
E301.00-Organization	2,240.29	-	-	-	-	2,240.29
E302.00-Franchises and Consents	100.00	-	(100.00)	-	(100.00)	-
	2,340.29	-	(100.00)	-	(100.00)	2,240.29
<b>Other Production</b>						
E340.20-Land	8,132.93	-	-	-	-	8,132.93
E341.00-Structures and Improvements	14,896,366.51	108,072.94	-	-	108,072.94	15,004,439.45
E342.00-Fuel Holders, Producers, Ac	7,350,941.05	342,967.03	(95,084.46)	-	247,882.57	7,598,823.62
E343.00-Prime Movers	150,369,502.46	4,449,642.46	(864,934.42)	-	3,584,708.04	153,954,210.50
E344.00-Generators	33,141,792.68	76,581.01	(46,426.53)	-	30,154.48	33,171,947.16
E345.00-Accessory Electric Equipmen	19,840,186.65	843,038.49	(8,551.95)	-	834,486.54	20,674,673.19
E346.00-Misc Power Plant Equipment	3,794,110.73	3,353.01	(1,140.74)	-	2,212.27	3,796,323.00
E347.05-ARO Cost Other Prod (L/B)	-	-	-	38,429.14	38,429.14	38,429.14
E347.07-ARO Cost Other Prod (Eqp)	-	-	-	-	-	-
	229,401,033.01	5,823,654.94	(1,016,138.10)	38,429.14	4,845,945.98	234,246,978.99
<b>Steam Production</b>						
E310.20-Land	6,293,327.37	-	-	(100,000.00)	(100,000.00)	6,193,327.37
E310.25-Land	-	-	-	100,000.00	100,000.00	100,000.00
E311.00-Structures and Improvements	276,403,131.52	17,733,075.02	(2,867,780.04)	3,010,481.46	17,875,776.44	294,278,907.96
E311.01-AROP Structures and Improv	14,564,631.12	2,535,448.30	(1,329,199.92)	-	1,206,248.38	15,770,879.50
E312.00-Boiler Plant Equipment	1,233,113,474.42	153,028,191.80	(17,737,600.22)	(2,985,190.22)	132,305,401.36	1,365,418,875.78
E312.01-AROP Boiler Plant Equipment	638,933.72	-	-	-	-	638,933.72
E314.00-Turbogenerator Units	192,343,718.17	18,884,139.36	(3,093,988.16)	4,145,218.19	19,935,369.39	212,279,087.56
E315.00-Accessory Electric Equipmen	153,105,401.69	10,764,497.27	(639,406.99)	12,526,762.53	22,651,852.81	175,757,254.50
E315.01-AROP Accessory Electric Equipmen	12,514,712.26	-	-	(12,514,712.26)	(12,514,712.26)	-
E316.00-Misc Power Plant Equip	13,568,243.54	2,773,099.03	(66,011.56)	-	2,707,087.47	16,275,331.01
E317.07-ARO Cost Steam (Eqp)	27,801,470.62	-	(732,205.04)	729,001.76	(3,203.28)	27,798,267.34
	1,930,347,044.43	205,718,450.78	(26,466,191.93)	4,911,561.46	184,163,820.31	2,114,510,864.74

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Electric Transmission</b>						
E350 10-Land Rights	7,316,310.55	-	-	-	-	7,316,310.55
E350.20-Land	1,429,627.28	-	-	-	-	1,429,627.28
E352.10-Struct & Imp-Non Sys Contro	5,846,289.32	317,001.67	-	(47,153.43)	269,848.24	6,116,137.56
E353.10-Station Equipment - Non Sys	106,309,541.31	4,921,495.70	(1,126,172.66)	-	3,795,323.04	110,104,864.35
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-
E354.00-Towers and Fixtures	18,541,700.48	17,686.50	(20.82)	-	17,665.68	18,559,366.16
E355.00-Poles and Fixtures	40,638,028.93	1,348,403.56	(254,964.62)	-	1,093,438.94	41,731,467.87
E356.00-OH Conductors and Devices	37,173,028.13	533,591.17	(164,705.96)	-	368,885.21	37,541,913.34
E357.00-Underground Conduit	2,437,093.57	-	-	-	-	2,437,093.57
E358.00-UG Conductors and Devices	5,111,200.32	557,090.35	(8,492.29)	-	548,598.06	5,659,798.38
E359.15-ARO Cost Transm (L/B)	13,760.73	-	-	-	-	13,760.73
E359.17-ARO Cost Transm (Eqp)	-	-	-	238,693.59	-	238,693.59
	<u>224,816,580.62</u>	<u>7,695,268.95</u>	<u>(1,554,356.35)</u>	<u>191,540.16</u>	<u>6,332,452.76</u>	<u>231,149,033.38</u>
<b>Total 101 Electric Plant in Service - KY</b>	<u>3,370,057,861.58</u>	<u>265,586,296.70</u>	<u>(38,172,267.89)</u>	<u>5,429,448.45</u>	<u>232,843,477.26</u>	<u>3,602,901,338.84</u>
<b>106 Construction Completed not Classified Distribution</b>						
E361 00-Structures and Improvements	-	-	-	-	-	-
E362.00-Station Equipment	692,506.41	7,679,756.25	-	-	7,679,756.25	8,372,262.66
E364.00-Poles, Towers, and Fixtures	2,110,769.20	278,006.16	-	-	278,006.16	2,388,775.36
E365.00-OH Conductors and Devices	2,239,028.43	2,409,569.33	-	-	2,409,569.33	4,648,597.76
E366.00-Underground Conduit	1,178,690.40	40,378.03	-	-	40,378.03	1,219,068.43
E367 00-UG Conductors and Devices	2,754,636.89	1,474,475.91	-	-	1,474,475.91	4,229,112.80
E368 00-Line Transformers	403,925.19	1,406,291.90	-	-	1,406,291.90	1,810,217.09
E369.10-Underground Services	825,125.90	(644,723.18)	-	-	(644,723.18)	180,402.72
E370.00-Meters	-	-	-	-	-	-
E373 10-Overhead Street Lighting	1,083,122.95	(798,650.15)	-	-	(798,650.15)	284,472.80
E373.20-Underground Street Lighting	256,928.53	(177,602.61)	-	-	(177,602.61)	79,325.92
	<u>11,544,733.90</u>	<u>11,667,501.64</u>	<u>-</u>	<u>-</u>	<u>11,667,501.64</u>	<u>23,212,235.54</u>
<b>Electric General</b>						
E392.20-Transportation - Trailers	-	-	-	-	-	-
E394.00-Tools, Shop and Garage Equip	50,763.87	(44,000.65)	-	-	(44,000.65)	6,763.22
E396.20-Power Op Equip-Other	-	-	-	-	-	-
	<u>50,763.87</u>	<u>(44,000.65)</u>	<u>-</u>	<u>-</u>	<u>(44,000.65)</u>	<u>6,763.22</u>



LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING  
DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Hydro</b>						
E331 00-Structures and Improvements	4,238.08	12,218.28	-	-	12,218.28	16,456.36
E332.00-Reservoirs, Dams, and Water	4,238.06	(4,238.06)	-	-	(4,238.06)	-
E333.00-Water Wheels, Turbines, Gen	4,238.06	(4,238.06)	-	-	(4,238.06)	-
E334 00-Accessory Electric Equipmen	4,238.06	(4,238.06)	-	-	(4,238.06)	-
E335.00-Misc Power Plant Equipment	-	-	-	-	-	-
	<u>16,952.26</u>	<u>(495.90)</u>	<u>-</u>	<u>-</u>	<u>(495.90)</u>	<u>16,456.36</u>
<b>Other Production</b>						
E342.00-Fuel Holders, Producers, Ac	-	-	-	-	-	-
E343.00-Prime Movers	1,685,686.88	1,832,442.74	-	-	1,832,442.74	3,518,129.62
E344.00-Generators	81,521.33	(81,521.33)	-	-	(81,521.33)	-
E345.00-Accessory Electric Equip	-	17,830.12	-	-	17,830.12	17,830.12
E346 00-Misc Power Plant Equip	-	-	-	-	-	-
	<u>1,767,208.21</u>	<u>1,768,751.53</u>	<u>-</u>	<u>-</u>	<u>1,768,751.53</u>	<u>3,535,959.74</u>
<b>Steam Production</b>						
E311 00-Structures and Improvements	2,016,979.73	(584,444.84)	-	-	(584,444.84)	1,432,534.89
E311.01-AROP Structures and Improvements	-	11,254,466.49	-	-	11,254,466.49	11,254,466.49
E312.00-Boiler Plant Equipment	9,711,298.62	10,571,075.90	-	-	10,571,075.90	20,282,374.52
E314.00-Turbogenerator Units	323,980.25	5,556,873.37	-	-	5,556,873.37	5,880,853.62
E315.00-Accessory Electric Equipmen	3,024,059.12	(702,467.25)	-	-	(702,467.25)	2,321,591.87
E316.00-Misc Power Plant Equip	852,912.05	(783,058.86)	-	-	(783,058.86)	69,853.19
	<u>15,929,229.77</u>	<u>25,312,444.81</u>	<u>-</u>	<u>-</u>	<u>25,312,444.81</u>	<u>41,241,674.58</u>
<b>Transmission</b>						
E350.20-Land	-	-	-	-	-	-
E352 10-Struct & Imp-Non Sys Contro	-	1,716.50	-	-	1,716.50	1,716.50
E353.10-Station Equipment - Non Sys	4,459,393.37	1,923,396.49	-	-	1,923,396.49	6,382,789.86
E354.00-Towers and Fixtures	15,468,821.79	67,964.76	-	-	67,964.76	15,536,786.55
E355.00-Poles and Fixtures	9,140,667.41	400,148.44	-	-	400,148.44	9,540,815.85
E356.00-OH Conductors and Devices	5,976,590.25	252,559.85	-	-	252,559.85	6,229,150.10
	<u>35,045,472.82</u>	<u>2,645,786.04</u>	<u>-</u>	<u>-</u>	<u>2,645,786.04</u>	<u>37,691,258.86</u>
<b>Total 106 Construction Completed not Classified</b>	<u>64,354,360.83</u>	<u>41,349,987.47</u>	<u>-</u>	<u>-</u>	<u>41,349,987.47</u>	<u>105,704,348.30</u>
<b>Total Plant in Service - KY</b>	<u>3,434,412,222.41</u>	<u>306,936,284.17</u>	<u>(38,172,267.89)</u>	<u>5,429,448.45</u>	<u>274,193,464.73</u>	<u>3,708,605,687.14</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**INDIANA - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant in Service Net Book Value</u>
<b>Total 101 &amp; 106 Plant in Service</b>								
<b>Electric Distribution</b>								
E362.00-Station Equipment	-	-	-	-	-	-	-	-
<b>Electric Transmission</b>								
E350.10-Land Rights	465,100.04	-	-	-	-	465,100.04	(279,653.05)	185,446.99
E350.20-Land	143,421.71	-	-	-	-	143,421.71	-	143,421.71
E352.10-Struct & Imp-Non Sys Contro	338,701.07	-	-	-	-	338,701.07	(223,954.77)	114,746.30
E353.10-Station Equipment - Non Sys	10,565,902.77	533,790.15	(22,748.05)	-	511,042.10	11,076,944.87	(7,271,016.62)	3,805,928.25
E354.00-Towers and Fixtures	5,974,342.34	-	-	-	-	5,974,342.34	(4,565,289.60)	1,409,052.74
E355.00-Poles and Fixtures	2,031,021.91	-	(21,093.69)	-	(21,093.69)	2,009,928.22	(1,001,194.67)	1,008,733.55
E356.00-OH Conductors and Devices	3,407,425.68	64,790.36	(972.64)	-	63,817.72	3,471,243.40	(2,936,076.83)	535,166.57
	<u>22,925,915.52</u>	<u>598,580.51</u>	<u>(44,814.38)</u>	<u>-</u>	<u>553,766.13</u>	<u>23,479,681.65</u>	<u>(16,277,185.54)</u>	<u>7,202,496.11</u>
<b>Total Electric - Indiana</b>	<u>22,925,915.52</u>	<u>598,580.51</u>	<u>(44,814.38)</u>	<u>-</u>	<u>553,766.13</u>	<u>23,479,681.65</u>	<u>(16,277,185.54)</u>	<u>7,202,496.11</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
INDIANA - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING  
DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service</b>						
<b>Electric Transmission</b>						
E350.10-Land Rights	465,100.04	-	-	-	-	465,100.04
E350.20-Land	143,421.71	-	-	-	-	143,421.71
E352.10-Struct & Imp-Non Sys Contro	338,701.07	-	-	-	-	338,701.07
E353.10-Station Equipment - Non Sys	10,565,902.77	516,265.99	(22,748.05)	-	493,517.94	11,059,420.71
E354.00-Towers and Fixtures	5,974,342.34	-	-	-	-	5,974,342.34
E355.00-Poles and Fixtures	2,031,021.91	-	(21,093.69)	-	(21,093.69)	2,009,928.22
E356.00-OH Conductors and Devices	3,407,425.68	64,790.36	(972.64)	-	63,817.72	3,471,243.40
	<u>22,925,915.52</u>	<u>581,056.35</u>	<u>(44,814.38)</u>	<u>-</u>	<u>536,241.97</u>	<u>23,462,157.49</u>
<b>Total 101 Plant in Service - Electric - IN</b>	<u>22,925,915.52</u>	<u>581,056.35</u>	<u>(44,814.38)</u>	<u>-</u>	<u>536,241.97</u>	<u>23,462,157.49</u>
<b>106 Construction Completed Not Classified</b>						
<b>Electric Distribution</b>						
E362.00-Station Equipment	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Electric Transmission</b>						
E353.10-Station Equipment - Non Sys	-	17,524.16	-	-	17,524.16	17,524.16
E354.00-Towers and Fixtures	-	-	-	-	-	-
E355.00-Poles and Fixtures	-	-	-	-	-	-
E356.00-OH Conductors and Devices	-	-	-	-	-	-
	<u>-</u>	<u>17,524.16</u>	<u>-</u>	<u>-</u>	<u>17,524.16</u>	<u>17,524.16</u>
<b>Total 106 Plant in Service - Electric - IN</b>	<u>-</u>	<u>17,524.16</u>	<u>-</u>	<u>-</u>	<u>17,524.16</u>	<u>17,524.16</u>
<b>Total Electric - Indiana</b>	<u>22,925,915.52</u>	<u>598,580.51</u>	<u>(44,814.38)</u>	<u>-</u>	<u>553,766.13</u>	<u>23,479,681.65</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL COMPANY PLANT IN SERVICE - GAS - NBV - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>KENTUCKY &amp; INDIANA</b>								
<b>Total 101 &amp; 106 Plant in Service</b>								
<b>Gas Distribution</b>								
G374 12-Other Distribution Land	59,724.58	-	-	-	-	59,724.58	-	59,724.58
G374.22-Other Distribution Land Rtg	74,018.23	-	-	-	-	74,018.23	(77,410.05)	(3,391.82)
G375.10-City Gate Check Station Str	384,917.06	-	(16,951.29)	-	(16,951.29)	367,965.77	(116,009.66)	251,956.11
G375.20-Other Distribution Structur	532,497.30	-	-	-	-	532,497.30	(196,424.29)	336,073.01
G376.00-Mains	310,864,437.80	17,384,271.08	(4,156,176.14)	-	13,228,094.94	324,092,532.74	(107,204,698.95)	216,887,833.79
G378.00-Meas and Reg Station-Genera	10,321,599.73	2,169,741.08	(53,302.72)	-	2,116,438.36	12,438,038.09	(2,753,836.73)	9,684,201.36
G379.00-Meas & Reg Station-City Gat	4,173,290.64	269,600.18	(59,020.70)	-	210,579.48	4,383,870.12	(1,668,740.53)	2,715,129.59
G380.00-Services	176,137,278.72	17,627,674.07	(135,082.68)	-	17,492,591.39	193,629,870.11	(69,756,859.81)	123,873,010.30
G381.00-Meters	36,146,389.48	3,641,943.24	(52,310.40)	97,729.20	3,687,362.04	39,833,751.52	(7,561,200.31)	32,272,551.21
G383.00-Regulators	22,520,447.57	1,337,994.97	(380,488.04)	-	957,506.93	23,477,954.50	(591,351.36)	22,886,603.14
G385.00-Industrial Measuring and Re	944,360.15	-	-	-	-	944,360.15	(99,216.31)	845,143.84
G387 00-Other Equipment	51,112.34	-	-	-	-	51,112.34	(19,622.14)	31,490.20
G388.05-ARO Cost Gas Dist (L/B)	2,962.94	-	-	-	-	2,962.94	(90.17)	2,872.77
G388.07-ARO Cost Gas Dist (Eqp)	12,006,240.32	-	(75,039.27)	(2,554.54)	(77,593.81)	11,928,646.51	(346,147.34)	11,582,499.17
	574,219,276.86	42,431,224.62	(4,928,371.24)	95,174.66	37,598,028.04	611,817,304.90	(190,391,607.65)	421,425,697.25
<b>Gas General Plant</b>								
G392 10-Transportation Equip-Car/Tr	1,888,854.62	113,938.34	(668,359.98)	(64,613.22)	(619,034.86)	1,269,819.76	(1,036,500.97)	233,318.79
G392 20-Transportation Equip-Traile	504,901.00	92,026.54	(11,515.30)	-	80,511.24	585,412.24	(205,261.13)	379,151.11
G394 00-Tools, Shop, and Garage Equ	4,452,932.79	208,372.77	(392,580.90)	(121,244.21)	(305,452.34)	4,147,480.45	(1,536,691.16)	2,610,789.29
G395 00-Laboratory Equipment	-	-	-	-	-	-	-	-
G396 10-Power Op Equip-Hourly Rated	2,410,442.20	298,583.83	(422,274.03)	-	(123,690.20)	2,286,752.00	(2,000,276.88)	286,475.12
G396 20-Power Op Equip - Other	47,955.13	129,826.67	-	-	129,826.67	177,781.80	(36,346.14)	141,435.66
	9,305,085.74	842,748.15	(1,494,730.21)	(185,857.43)	(837,839.49)	8,467,246.25	(4,816,076.28)	3,651,169.97
<b>Gas Intangible Plant</b>								
G302 00-Franchises and Consents	1,187.49	-	(800.00)	-	(800.00)	387.49	-	387.49
	1,187.49	-	(800.00)	-	(800.00)	387.49	-	387.49
<b>Gas Storage</b>								
G350 10-Land	32,864.07	-	-	-	-	32,864.07	-	32,864.07
G350 20-Land Rights	95,613.59	-	-	-	-	95,613.59	(70,451.45)	25,162.14
G351 20-Compressor Station Structur	5,403,885.91	21,187.03	(14,882.02)	-	6,305.01	5,410,190.92	(933,237.26)	4,476,953.66
G351 30-Measuring and Regulat Stat	33,151.61	-	-	-	-	33,151.61	(14,636.49)	18,515.12
G351 40-Other Structures	2,158,817.71	478,282.92	(34,699.01)	23,515.01	467,098.92	2,625,916.63	(797,458.14)	1,828,458.49
G352 10-Storage Leaseholds and Righ	548,241.14	-	-	-	-	548,241.14	(569,589.96)	(21,348.82)
G352 20-Reservoirs	400,511.40	-	-	-	-	400,511.40	(452,027.29)	(51,515.89)
G352 30-Nonrecoverable Natural Gas	9,648,855.00	-	-	-	-	9,648,855.00	(7,772,376.62)	1,876,478.38
G352 40-Well Drilling	2,549,865.48	-	(70,145.45)	-	(70,145.45)	2,479,720.03	(2,363,113.71)	116,606.32
G352 50-Well Equipment ARO	4,407,487.00	(495,725.25)	(108,604.04)	(42,072.81)	(646,402.10)	3,761,084.90	(717,092.62)	3,043,992.28
G352 55-Well Equipment	4,790,233.83	1,073,237.72	(412,877.39)	42,072.81	702,433.14	5,492,666.97	598,178.82	6,090,845.79
G353 00-Lines	14,269,062.87	782,648.49	(192,991.73)	-	589,656.76	14,858,719.63	(7,285,214.96)	7,573,504.67
G354 00-Compressor Station Equipmen	15,737,932.99	1,041,502.45	(450,120.60)	-	591,381.85	16,329,314.84	(4,211,238.72)	12,118,076.12
G355 00-Measuring and Regulat Equip	504,694.67	20,155.09	-	-	20,155.09	524,849.76	(283,009.20)	241,840.56
G356 00-Purification Equipment	11,583,756.18	412,149.24	(22,682.97)	-	389,466.27	11,973,222.45	(5,297,390.27)	6,675,832.18
G357 00-Other Equipment	1,605,184.73	76,115.24	(2,705.00)	-	73,410.24	1,678,594.97	(353,504.17)	1,325,090.80
G358 05-ARO Cost Gas UG Store (L/B)	32,407.02	-	(1,530.61)	-	(1,530.61)	30,876.41	(623.67)	30,252.74
G358 07-ARO Cost Gas UG Store (Eqp)	5,564,171.92	-	(393,874.85)	-	(393,874.85)	5,170,297.07	(256,927.57)	4,913,369.50
	79,366,737.12	3,409,552.93	(1,705,113.67)	23,515.01	1,727,954.27	81,094,691.39	(30,779,713.28)	50,314,978.11

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL COMPANY PLANT IN SERVICE - GAS - NBV - FINANCIAL ACCOUNTING  
DECEMBER 2011

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106</b>								
Gas Transmission								
G365.20-Rights of Way	220,659.05	-	-	-	-	220,659.05	(208,837.47)	11,821.58
G367.00-Mains	16,441,210.63	2,418,397.01	(20,299.95)	-	2,398,097.06	18,839,307.69	(12,039,067.15)	6,800,240.54
G368.07-ARO Cost Gas Trans (Eq)	-	-	-	3,941,518.65	3,941,518.65	3,941,518.65	(35,270.86)	3,906,247.79
	<u>16,661,869.68</u>	<u>2,418,397.01</u>	<u>(20,299.95)</u>	<u>3,941,518.65</u>	<u>6,339,615.71</u>	<u>23,001,485.39</u>	<u>(12,283,175.48)</u>	<u>10,718,309.91</u>
<b>Total Gas Plant in Service</b>	<u>679,554,156.89</u>	<u>49,101,922.71</u>	<u>(8,149,315.07)</u>	<u>3,874,350.89</u>	<u>44,826,958.53</u>	<u>724,381,115.42</u>	<u>(238,270,572.69)</u>	<u>486,110,542.73</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>101 Plant in Service</b>						
<b>Gas Distribution</b>						
G374.12-Other Distribution Land	59,724.58	-	-	-	-	59,724.58
G374.22-Other Distribution Land Rig	74,018.23	-	-	-	-	74,018.23
G375.10-City Gate Check Station Str	384,917.06	-	(16,951.29)	-	(16,951.29)	367,965.77
G375.20-Other Distribution Structur	532,497.30	-	-	-	-	532,497.30
G376.00-Mains	301,959,715.91	15,278,361.58	(4,156,176.14)	-	11,122,185.44	313,081,901.35
G378.00-Meas and Reg Station-Genera	10,321,599.73	1,345,306.42	(53,302.72)	-	1,292,003.70	11,613,603.43
G379.00-Meas & Reg Station-City Gat	4,173,290.64	269,600.18	(59,020.70)	-	210,579.48	4,383,870.12
G380.00-Services	165,547,947.82	21,518,929.93	(135,082.68)	-	21,383,847.25	186,931,795.07
G381.00-Meters	36,146,389.48	3,641,943.24	(52,310.40)	97,729.20	3,687,362.04	39,833,751.52
G383.00-Regulators	17,594,344.20	5,931,254.95	(380,488.04)	-	5,550,766.91	23,145,111.11
G385.00-Industrial Measuring and Re	944,360.15	-	-	-	-	944,360.15
G387.00-Other Equipment	51,112.34	-	-	-	-	51,112.34
G388.05-ARO Cost Gas Dist (L/B)	2,962.94	-	-	-	-	2,962.94
G388.07-ARO Cost Gas Dist (Eqp)	12,006,240.32	-	(75,039.27)	(2,554.54)	(77,593.81)	11,928,646.51
	<u>549,799,120.70</u>	<u>47,985,396.30</u>	<u>(4,928,371.24)</u>	<u>95,174.66</u>	<u>43,152,199.72</u>	<u>592,951,320.42</u>
<b>Gas General Plant</b>						
G392.10-Transportation Equip-Car/Tr	1,888,854.62	113,938.34	(668,359.98)	(64,613.22)	(619,034.86)	1,269,819.76
G392.20-Transportation Equip-Traile	504,901.00	49,130.42	(11,515.30)	-	37,615.12	542,516.12
G394.00-Tools, Shop, and Garage Equ	4,325,940.62	229,406.35	(392,580.90)	(121,244.21)	(284,418.76)	4,041,521.86
G395.00-Laboratory Equipment	-	-	-	-	-	-
G396.10-Power Op Equip-Hourly Rated	2,410,442.20	298,583.83	(422,274.03)	-	(123,690.20)	2,286,752.00
G396.20-Power Op Equip - Other	47,955.13	15,607.60	-	-	15,607.60	63,562.73
	<u>9,178,093.57</u>	<u>706,666.54</u>	<u>(1,494,730.21)</u>	<u>(185,857.43)</u>	<u>(973,921.10)</u>	<u>8,204,172.47</u>
<b>Gas Intangible Plant</b>						
G302.00-Franchises and Consents	1,187.49	-	(800.00)	-	(800.00)	387.49
	<u>1,187.49</u>	<u>-</u>	<u>(800.00)</u>	<u>-</u>	<u>(800.00)</u>	<u>387.49</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>KENTUCKY &amp; INDIANA</b>						
<b>Gas Storage</b>						
G350.10-Land	32,864.07	-	-	-	-	32,864.07
G350.20-Land Rights	95,613.59	-	-	-	-	95,613.59
G351.20-Compressor Station Structur	5,403,885.91	21,187.03	(14,882.02)	-	6,305.01	5,410,190.92
G351.30-Measuring and Regulat Stat	33,151.61	-	-	-	-	33,151.61
G351.40-Other Structures	2,158,817.71	478,282.92	(34,699.01)	23,515.01	467,098.92	2,625,916.63
G352.10-Storage Leaseholds and Righ	548,241.14	-	-	-	-	548,241.14
G352.20-Reservoirs	400,511.40	-	-	-	-	400,511.40
G352.30-Nonrecoverable Natural Gas	9,648,855.00	-	-	-	-	9,648,855.00
G352.40-Well Drilling	2,549,865.48	-	(70,145.45)	-	(70,145.45)	2,479,720.03
G352.50-Well Equipment ARO	3,742,884.78	168,876.97	(108,604.04)	(42,072.81)	18,200.12	3,761,084.90
G352.55-Well Equipment	4,772,422.39	996,359.83	(412,877.39)	42,072.81	625,555.25	5,397,977.64
G353.00-Lines	14,269,062.87	635,394.56	(192,991.73)	-	442,402.83	14,711,465.70
G354.00-Compressor Station Equipmen	15,723,691.88	934,390.71	(450,120.60)	-	484,270.11	16,207,961.99
G355.00-Measuring and Regulat Equip	390,025.41	-	-	-	-	390,025.41
G356.00-Purification Equipment	11,443,654.15	552,251.27	(22,682.97)	-	529,568.30	11,973,222.45
G357.00-Other Equipment	1,805,184.73	59,622.70	(2,705.00)	-	56,917.70	1,662,102.43
G358.05-ARO Cost Gas UG Store (L/B)	32,407.02	-	(1,530.61)	-	(1,530.61)	30,876.41
G358.07-ARO Cost Gas UG Store (Eqp)	5,564,171.92	-	(393,874.85)	-	(393,874.85)	5,170,297.07
	<u>78,415,311.06</u>	<u>3,846,365.99</u>	<u>(1,705,113.67)</u>	<u>23,515.01</u>	<u>2,164,767.33</u>	<u>80,580,078.39</u>
<b>Gas Transmission</b>						
G365.20-Rights of Way	220,659.05	-	-	-	-	220,659.05
G367.00-Mains	16,441,210.63	958,868.98	(20,299.95)	-	938,569.03	17,379,779.66
G368.07-ARO Cost Gas Trans (Eqp)	-	-	-	3,941,518.65	3,941,518.65	3,941,518.65
	<u>16,661,869.68</u>	<u>958,868.98</u>	<u>(20,299.95)</u>	<u>3,941,518.65</u>	<u>4,880,087.68</u>	<u>21,541,957.36</u>
<b>Total 101 Plant in Service - Gas</b>	<u><b>654,055,582.50</b></u>	<u><b>53,497,297.81</b></u>	<u><b>(8,149,315.07)</b></u>	<u><b>3,874,350.89</b></u>	<u><b>49,222,333.63</b></u>	<u><b>703,277,916.13</b></u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>106 Construction Completed not Classified</b>						
<b>Gas Distribution</b>						
G375.10-City Gate Check Station Str	-	-	-	-	-	-
G375.20-Oth Dist Structur	-	-	-	-	-	-
G376.00-Mains	8,904,721.89	2,105,909.50	-	-	2,105,909.50	11,010,631.39
G378.00-Meas and Reg Station-Genera	-	824,434.66	-	-	824,434.66	824,434.66
G379.00-Meas & Reg Station-City Gat	-	-	-	-	-	-
G380.00-Services	10,589,330.90	(3,891,255.86)	-	-	(3,891,255.86)	6,698,075.04
G381.00-Meters	-	-	-	-	-	-
G383.00-Regulators	4,926,103.37	(4,593,259.98)	-	-	(4,593,259.98)	332,843.39
G385.00-Industrial Measuring and Re	-	-	-	-	-	-
G387.00-Other Equipment	-	-	-	-	-	-
	<u>24,420,156.16</u>	<u>(5,554,171.68)</u>	<u>-</u>	<u>-</u>	<u>(5,554,171.68)</u>	<u>18,865,984.48</u>
<b>Gas General Plant</b>						
G392.10-Transportation Equip-Car/Tr	-	-	-	-	-	-
G392.20-Transportation Equip-Traile	-	42,896.12	-	-	42,896.12	42,896.12
G394.00-Tools, Shop, and Garage Equ	126,992.17	(21,033.58)	-	-	(21,033.58)	105,958.59
G395.00-Laboratory Equipment	-	-	-	-	-	-
G396.10-Power Op Equip-Hourly Rated	-	114,219.07	-	-	114,219.07	114,219.07
G396.20-Power Op Equip - Other	-	-	-	-	-	-
	<u>126,992.17</u>	<u>136,081.61</u>	<u>-</u>	<u>-</u>	<u>136,081.61</u>	<u>263,073.78</u>
<b>Gas Storage</b>						
G351.20-Compressor Station Structur	-	-	-	-	-	-
G351.40-Other Structures	-	-	-	-	-	-
G352.50-Well Equipment ARO	664,602.22	(664,602.22)	-	-	(664,602.22)	-
G352.55-Well Equipment	17,811.44	76,877.89	-	-	76,877.89	94,689.33
G353.00-Lines	-	147,253.93	-	-	147,253.93	147,253.93
G354.00-Compressor Station Equipmen	14,241.11	107,111.74	-	-	107,111.74	121,352.85
G355.00-Measuring and Regulat Equip	114,869.26	20,155.09	-	-	20,155.09	134,824.35
G356.00-Purification Equipment	140,102.03	(140,102.03)	-	-	(140,102.03)	-
G357.00-Other Equipment	-	16,492.54	-	-	16,492.54	16,492.54
	<u>951,426.06</u>	<u>(436,813.06)</u>	<u>-</u>	<u>-</u>	<u>(436,813.06)</u>	<u>514,613.00</u>
<b>Gas Transmission</b>						
G367.00-Mains	-	1,459,528.03	-	-	1,459,528.03	1,459,528.03
	<u>-</u>	<u>1,459,528.03</u>	<u>-</u>	<u>-</u>	<u>1,459,528.03</u>	<u>1,459,528.03</u>
<b>Total 106 Const Completed not Classified - Gas</b>	<u><u>25,498,574.39</u></u>	<u><u>(4,395,375.10)</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>(4,395,375.10)</u></u>	<u><u>21,103,199.29</u></u>



LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING  
DECEMBER 2011

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>KENTUCKY &amp; INDIANA</b>						
<b>Total Plant in Service - Gas</b>	<u>679,554,156.89</u>	<u>49,101,922.71</u>	<u>(8,149,315.07)</u>	<u>3,874,350.89</u>	<u>44,826,958.53</u>	<u>724,381,115.42</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - TOTAL PLANT IN SERVICE - GAS - NBV - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant in Service Net Book Value</u>
<b>Total 101 &amp; 106 Plant in Service</b>								
<b>Gas Distribution</b>								
G374.12-Other Distribution Land	59,724.58	-	-	-	-	59,724.58	-	59,724.58
G374.22-Other Distribution Land Rig	74,018.23	-	-	-	-	74,018.23	(77,410.05)	(3,391.82)
G375.10-City Gate Check Station Str	384,917.06	-	(16,951.29)	-	(16,951.29)	367,965.77	(116,009.66)	251,956.11
G375.20-Other Distribution Structur	532,497.30	-	-	-	-	532,497.30	(196,424.29)	336,073.01
G376.00-Mains	310,864,437.80	17,384,271.08	(4,156,176.14)	-	13,228,094.94	324,092,532.74	(107,204,698.95)	216,887,833.79
G378.00-Meas and Reg Station-Genera	10,321,599.73	2,169,741.08	(53,302.72)	-	2,116,438.36	12,438,038.09	(2,753,836.73)	9,684,201.36
G379.00-Meas & Reg Station-City Gat	4,173,290.64	269,600.18	(59,020.70)	-	210,579.48	4,383,870.12	(1,668,740.53)	2,715,129.59
G380.00-Services	176,137,278.72	17,627,674.07	(135,082.68)	-	17,492,591.39	193,629,870.11	(69,756,859.81)	123,873,010.30
G381.00-Meters	36,146,389.48	3,641,943.24	(52,310.40)	97,729.20	3,687,362.04	39,833,751.52	(7,561,200.31)	32,272,551.21
G383.00-Regulators	22,520,447.57	1,337,994.97	(380,488.04)	-	957,506.93	23,477,954.50	(591,351.36)	22,886,603.14
G385.00-Industrial Measuring and Re	944,360.15	-	-	-	-	944,360.15	(99,216.31)	845,143.84
G387.00-Other Equipment	51,112.34	-	-	-	-	51,112.34	(19,622.14)	31,490.20
G388.05-ARO Cost Gas Dist (L/B)	2,962.94	-	-	-	-	2,962.94	(90.17)	2,872.77
G388.07-ARO Cost Gas Dist (Eqp)	12,006,240.32	-	(75,039.27)	(2,554.54)	(77,593.81)	11,928,646.51	(346,147.34)	11,582,499.17
	<u>574,219,276.86</u>	<u>42,431,224.62</u>	<u>(4,928,371.24)</u>	<u>95,174.66</u>	<u>37,598,028.04</u>	<u>611,817,304.90</u>	<u>(190,391,607.65)</u>	<u>421,425,697.25</u>
<b>Gas General Plant</b>								
G392.10-Transportation Equip-Car/Tr	1,888,854.62	113,938.34	(668,359.98)	(64,613.22)	(619,034.86)	1,269,819.76	(1,036,500.97)	233,318.79
G392.20-Transportation Equip-Traile	504,901.00	92,026.54	(11,515.30)	-	80,511.24	585,412.24	(206,261.13)	379,151.11
G394.00-Tools, Shop, and Garage Equ	4,452,932.79	208,372.77	(392,580.90)	(121,244.21)	(305,452.34)	4,147,480.45	(1,536,691.16)	2,610,789.29
G395.00-Laboratory Equipment	-	-	-	-	-	-	-	-
G396.10-Power Op Equip-Hourly Rated	2,410,442.20	298,583.83	(422,274.03)	-	(123,690.20)	2,286,752.00	(2,000,276.88)	286,475.12
G396.20-Power Op Equip - Other	47,955.13	129,826.67	-	-	129,826.67	177,781.80	(36,346.14)	141,435.66
	<u>9,305,085.74</u>	<u>842,748.15</u>	<u>(1,494,730.21)</u>	<u>(185,857.43)</u>	<u>(837,839.49)</u>	<u>8,467,246.25</u>	<u>(4,816,076.28)</u>	<u>3,651,169.97</u>
<b>Gas Intangible Plant</b>								
G302.00-Franchises and Consents	1,187.49	-	(800.00)	-	(800.00)	387.49	-	387.49
	<u>1,187.49</u>	<u>-</u>	<u>(800.00)</u>	<u>-</u>	<u>(800.00)</u>	<u>387.49</u>	<u>-</u>	<u>387.49</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - GAS - NBV - FINANCIAL ACCOUNTING  
DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106</b>								
<b>Gas Storage</b>								
G350.10-Land	29,500.57	-	-	-	-	29,500.57	-	29,500.57
G350.20-Land Rights	95,613.59	-	-	-	-	95,613.59	(70,451.45)	25,162.14
G351.20-Compressor Station Structur	5,403,885.91	21,187.03	(14,882.02)	-	6,305.01	5,410,190.92	(933,237.26)	4,476,953.66
G351.30-Measuring and Regulat Stat	33,151.61	-	-	-	-	33,151.61	(14,636.49)	18,515.12
G351.40-Other Structures	1,645,972.99	478,282.92	(34,699.01)	23,515.01	467,098.92	2,113,071.91	(725,198.25)	1,387,873.66
G352.10-Storage Leaseholds and Righ	548,241.14	-	-	-	-	548,241.14	(569,589.96)	(21,348.82)
G352.20-Reservoirs	400,511.40	-	-	-	-	400,511.40	(452,027.29)	(51,515.89)
G352.30-Nonrecoverable Natural Gas	9,648,855.00	-	-	-	-	9,648,855.00	(7,772,376.62)	1,876,478.38
G352.40-Well Drilling	2,144,867.57	-	(65,379.26)	-	(65,379.26)	2,079,488.31	(2,080,227.98)	(739.67)
G352.50-Well Equipment ARO	3,945,603.40	(497,331.61)	(103,050.40)	(42,072.81)	(642,454.82)	3,303,148.58	(511,124.81)	2,792,023.77
G352.55-Well Equipment	4,088,467.71	1,007,399.98	(363,183.23)	42,072.81	686,289.56	4,774,777.27	610,564.73	5,385,342.00
G353.00-Lines	12,906,207.83	699,846.15	(185,899.94)	-	513,946.21	13,420,154.04	(6,757,445.26)	6,662,708.78
G354.00-Compressor Station Equipmen	15,737,932.99	1,041,502.45	(450,120.60)	-	591,381.85	16,329,314.84	(4,211,238.72)	12,118,076.12
G355.00-Measuring and Regulat Equip	504,694.67	20,155.09	-	-	20,155.09	524,849.76	(283,009.20)	241,840.56
G356.00-Purification Equipment	11,583,756.18	412,149.24	(22,682.97)	-	389,466.27	11,973,222.45	(5,297,390.27)	6,675,832.18
G357.00-Other Equipment	1,162,236.61	76,115.24	(2,705.00)	-	73,410.24	1,235,646.85	(301,336.06)	934,310.79
G358.05-ARO Cost Gas UG Store (L/B)	32,407.02	-	(1,530.61)	-	(1,530.61)	30,876.41	(623.67)	30,252.74
G358.07-ARO Cost Gas UG Store (Eqp)	5,564,171.92	-	(393,874.85)	-	(393,874.85)	5,170,297.07	(256,927.57)	4,913,369.50
	75,476,098.11	3,259,306.49	(1,638,007.69)	23,515.01	1,644,813.61	77,120,911.72	(29,626,276.13)	47,494,635.59
<b>Gas Transmission</b>								
G365.20-Rights of Way	220,659.05	-	-	-	-	220,659.05	(208,837.47)	11,821.58
G367.00-Mains	16,441,210.63	2,418,397.01	(20,299.95)	-	2,398,097.06	18,839,307.69	(12,039,067.15)	6,800,240.54
G368.07-ARO Cost Gas Trans (Eqp)	-	-	-	3,941,518.65	3,941,518.65	3,941,518.65	(35,270.86)	3,906,247.79
	16,661,869.68	2,418,397.01	(20,299.95)	3,941,518.65	6,339,615.71	23,001,485.39	(12,283,175.48)	10,718,309.91
<b>Total Gas Plant in Service - KY</b>	<b>675,663,517.88</b>	<b>48,951,676.27</b>	<b>(8,082,209.29)</b>	<b>3,874,350.89</b>	<b>44,743,817.87</b>	<b>720,407,335.75</b>	<b>(237,117,135.54)</b>	<b>483,290,200.21</b>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101 Plant in Service</b>						
<b>Gas Distribution</b>						
G374.12-Other Distribution Land	59,724.58	-	-	-	-	59,724.58
G374.22-Other Distribution Land Rig	74,018.23	-	-	-	-	74,018.23
G375.10-City Gate Check Station Str	384,917.06	-	(16,951.29)	-	(16,951.29)	367,965.77
G375.20-Other Distribution Structur	532,497.30	-	-	-	-	532,497.30
G376.00-Mains	301,959,715.91	15,278,361.58	(4,156,176.14)	-	11,122,185.44	313,081,901.35
G378.00-Meas and Reg Station-Genera	10,321,599.73	1,345,306.42	(53,302.72)	-	1,292,003.70	11,613,603.43
G379.00-Meas & Reg Station-City Gat	4,173,290.64	269,600.18	(59,020.70)	-	210,579.48	4,383,870.12
G380.00-Services	165,547,947.82	21,518,929.93	(135,082.68)	-	21,383,847.25	186,931,795.07
G381.00-Meters	36,146,389.48	3,641,943.24	(52,310.40)	97,729.20	3,687,362.04	39,833,751.52
G383.00-Regulators	17,594,344.20	5,931,254.95	(380,488.04)	-	5,550,766.91	23,145,111.11
G385.00-Industrial Measuring and Re	944,360.15	-	-	-	-	944,360.15
G387.00-Other Equipment	51,112.34	-	-	-	-	51,112.34
G388.05-ARO Cost Gas Dist (L/B)	2,962.94	-	-	-	-	2,962.94
G388.07-ARO Cost Gas Dist (Eqp)	12,006,240.32	-	(75,039.27)	(2,554.54)	(77,593.81)	11,928,646.51
	<u>549,799,120.70</u>	<u>47,985,396.30</u>	<u>(4,928,371.24)</u>	<u>95,174.66</u>	<u>43,152,199.72</u>	<u>592,951,320.42</u>
<b>Gas General Plant</b>						
G392.10-Transportation Equip-Car/Tr	1,888,854.62	113,938.34	(668,359.98)	(64,613.22)	(619,034.86)	1,269,819.76
G392.20-Transportation Equip-Traile	504,901.00	49,130.42	(11,515.30)	-	37,615.12	542,516.12
G394.00-Tools, Shop, and Garage Equ	4,325,940.62	229,406.35	(392,580.90)	(121,244.21)	(284,418.76)	4,041,521.86
G395.00-Laboratory Equipment	-	-	-	-	-	-
G396.10-Power Op Equip-Hourly Rated	2,410,442.20	298,583.83	(422,274.03)	-	(123,690.20)	2,286,752.00
G396.20-Power Op Equip - Other	47,955.13	15,607.60	-	-	15,607.60	63,562.73
	<u>9,178,093.57</u>	<u>706,666.54</u>	<u>(1,494,730.21)</u>	<u>(185,857.43)</u>	<u>(973,921.10)</u>	<u>8,204,172.47</u>
<b>Gas Intangible Plant</b>						
G302.00-Franchises and Consents	1,187.49	-	(800.00)	-	(800.00)	387.49
	<u>1,187.49</u>	<u>-</u>	<u>(800.00)</u>	<u>-</u>	<u>(800.00)</u>	<u>387.49</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Gas Storage</b>						
G350.10-Land	29,500.57	-	-	-	-	29,500.57
G350.20-Land Rights	95,613.59	-	-	-	-	95,613.59
G351.20-Compressor Station Structur	5,403,885.91	21,187.03	(14,882.02)	-	6,305.01	5,410,190.92
G351.30-Measuring and Regulat Stat	33,151.61	-	-	-	-	33,151.61
G351.40-Other Structures	1,645,972.99	478,282.92	(34,699.01)	23,515.01	467,098.92	2,113,071.91
G352.10-Storage Leaseholds and Righ	548,241.14	-	-	-	-	548,241.14
G352.20-Reservoirs	400,511.40	-	-	-	-	400,511.40
G352.30-Nonrecoverable Natural Gas	9,648,855.00	-	-	-	-	9,648,855.00
G352.40-Well Drilling	2,144,867.57	-	(65,379.26)	-	(65,379.26)	2,079,488.31
G352.50-Well Equipment-ARO	3,281,001.18	167,270.61	(103,050.40)	(42,072.81)	22,147.40	3,303,148.58
G352.55-Well Equipment	4,070,676.27	930,522.09	(363,183.23)	42,072.81	609,411.67	4,680,087.94
G353.00-Lines	12,906,207.83	552,592.22	(185,899.94)	-	366,692.28	13,272,900.11
G354.00-Compressor Station Equipmen	15,723,691.88	934,390.71	(450,120.60)	-	484,270.11	16,207,961.99
G355.00-Measuring and Regulat Equip	390,025.41	-	-	-	-	390,025.41
G356.00-Purification Equipment	11,443,654.15	552,251.27	(22,682.97)	-	529,568.30	11,973,222.45
G357.00-Other Equipment	1,162,236.61	59,622.70	(2,705.00)	-	56,917.70	1,219,154.31
G358.05-ARO Cost Gas UG Store (L/B)	32,407.02	-	(1,530.61)	-	(1,530.61)	30,876.41
G358.07-ARO Cost Gas UG Store (Eqp)	5,564,171.92	-	(393,874.85)	-	(393,874.85)	5,170,297.07
	<u>74,524,672.05</u>	<u>3,696,119.55</u>	<u>(1,638,007.89)</u>	<u>23,515.01</u>	<u>2,081,626.67</u>	<u>76,606,298.72</u>
<b>Gas Transmission</b>						
G365.20-Rights of Way	220,659.05	-	-	-	-	220,659.05
G367.00-Mains	16,441,210.63	958,868.98	(20,299.95)	-	938,569.03	17,379,779.66
G368.07-ARO Cost Gas Trans (Eqp)	-	-	-	3,941,518.65	3,941,518.65	3,941,518.65
	<u>16,661,869.68</u>	<u>958,868.98</u>	<u>(20,299.95)</u>	<u>3,941,518.65</u>	<u>4,880,087.68</u>	<u>21,541,957.36</u>
<b>Total 101 Plant in Service - Gas - KY</b>	<u>650,164,943.49</u>	<u>53,347,051.37</u>	<u>(8,082,209.29)</u>	<u>3,874,350.89</u>	<u>49,139,192.97</u>	<u>699,304,136.46</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>106 Construction Completed not Classified</b>						
<b>Gas Distribution</b>						
G375.10-City Gate Check Station Str	-	-	-	-	-	-
G375.20-Other Dist Structures	-	-	-	-	-	-
G376.00-Mains	8,904,721.89	2,105,909.50	-	-	2,105,909.50	11,010,631.39
G378.00-Meas and Reg Station-Genera	-	824,434.66	-	-	824,434.66	824,434.66
G379.00-Meas & Reg Station-City Gat	-	-	-	-	-	-
G380.00-Services	10,589,330.90	(3,891,255.86)	-	-	(3,891,255.86)	6,698,075.04
G381.00-Meters	-	-	-	-	-	-
G383.00-Regulators	4,926,103.37	(4,593,259.98)	-	-	(4,593,259.98)	332,843.39
G385.00-Industrial Measuring and Re	-	-	-	-	-	-
G387.00-Other Equipment	-	-	-	-	-	-
	<u>24,420,156.16</u>	<u>(5,554,171.68)</u>	<u>-</u>	<u>-</u>	<u>(5,554,171.68)</u>	<u>18,865,984.48</u>
<b>Gas General Plant</b>						
G392.10-Transportation Equip-Car/Tr	-	-	-	-	-	-
G392.20-Transportation Equip-Traile	-	42,896.12	-	-	42,896.12	42,896.12
G394.00-Tools, Shop, and Garage Equ	126,992.17	(21,033.58)	-	-	(21,033.58)	105,958.59
G395.00-Laboratory Equipment	-	-	-	-	-	-
G396.10-Power Op Equip-Hourly Rated	-	-	-	-	-	-
G396.20-Power Op Equip - Other	-	114,219.07	-	-	114,219.07	114,219.07
	<u>126,992.17</u>	<u>136,081.61</u>	<u>-</u>	<u>-</u>	<u>136,081.61</u>	<u>263,073.78</u>
<b>Gas Storage</b>						
G351.20-Compressor Station Structur	-	-	-	-	-	-
G351.40-Other Structures	-	-	-	-	-	-
G352.50-Well Equipment ARO	664,602.22	(664,602.22)	-	-	(664,602.22)	-
G352.55-Well Equipment	17,811.44	76,877.89	-	-	76,877.89	94,689.33
G353.00-Lines	-	147,253.93	-	-	147,253.93	147,253.93
G354.00-Compressor Station Equipmen	14,241.11	107,111.74	-	-	107,111.74	121,352.85
G355.00-Measuring and Regulat Equip	114,669.26	20,155.09	-	-	20,155.09	134,824.35
G356.00-Purification Equipment	140,102.03	(140,102.03)	-	-	(140,102.03)	-
G357.00-Other Equipment	-	16,492.54	-	-	16,492.54	16,492.54
	<u>951,426.06</u>	<u>(436,813.06)</u>	<u>-</u>	<u>-</u>	<u>(436,813.06)</u>	<u>514,613.00</u>
<b>Gas Transmission</b>						
G367.00-Mains	-	1,459,528.03	-	-	1,459,528.03	1,459,528.03
	<u>-</u>	<u>1,459,528.03</u>	<u>-</u>	<u>-</u>	<u>1,459,528.03</u>	<u>1,459,528.03</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Total 106 Const Completed not Classified - Gas - KY</b>	25,498,574.39	(4,395,375.10)	-	-	(4,395,375.10)	21,103,199.29
<b>Total Plant in Service - Gas - KY</b>	675,663,517.88	48,951,676.27	(8,082,209.29)	3,874,350.89	44,743,817.87	720,407,335.75

LOUISVILLE GAS & ELECTRIC COMPANY  
INDIANA - TOTAL PLANT IN SERVICE - GAS - NBV - FINANCIAL ACCOUNTING  
DECEMBER 2011

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant in Service Net Book Value</u>
<b>Total 101 &amp; 106 Plant in Service</b>								
<b>Gas Storage</b>								
G350.10-Land	3,363.50	-	-	-	-	3,363.50	-	3,363.50
G351.40-Other Structures	512,844.72	-	-	-	-	512,844.72	(72,259.89)	440,584.83
G352.40-Well Drilling	404,997.91	-	(4,766.19)	-	(4,766.19)	400,231.72	(282,885.73)	117,345.99
G352.50-Well Equipment-aro	461,883.60	1,606.36	(5,553.64)	-	(3,947.28)	457,936.32	(205,967.81)	251,968.51
G352.55-Well Equipment	701,746.12	65,837.74	(49,694.16)	-	16,143.58	717,889.70	(12,385.91)	705,503.79
G353.00-Lines	1,362,855.04	82,802.34	(7,091.79)	-	75,710.55	1,438,565.59	(527,769.70)	910,795.89
G354.00-Compressor Station Equip	-	-	-	-	-	-	-	-
G357.00-Other Equipment	442,948.12	-	-	-	-	442,948.12	(52,168.11)	390,780.01
	<u>3,890,639.01</u>	<u>150,246.44</u>	<u>(67,105.78)</u>	<u>-</u>	<u>83,140.66</u>	<u>3,973,779.67</u>	<u>(1,153,437.15)</u>	<u>2,820,342.52</u>
<b>Total Gas - Indiana</b>	<u>3,890,639.01</u>	<u>150,246.44</u>	<u>(67,105.78)</u>	<u>-</u>	<u>83,140.66</u>	<u>3,973,779.67</u>	<u>(1,153,437.15)</u>	<u>2,820,342.52</u>



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**INDIANA - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant In Service</b>						
<b>Gas Storage</b>						
G350.10-Land	3,363.50	-	-	-	-	3,363.50
G351.40-Other Structures	512,844.72	-	-	-	-	512,844.72
G352.40-Well Drilling	404,997.91	-	(4,766.19)	-	(4,766.19)	400,231.72
G352.50-Well Equipment-ARO	461,883.60	1,506.36	(5,553.64)	-	(3,947.28)	457,936.32
G352.55-Well Equipment	701,746.12	65,837.74	(49,694.16)	-	16,143.58	717,889.70
G353.00-Lines	1,362,855.04	82,802.34	(7,091.79)	-	75,710.55	1,438,565.59
G354.00-Compressor Station Equip	-	-	-	-	-	-
G357.00-Other Equipment	442,948.12	-	-	-	-	442,948.12
	<u>3,890,639.01</u>	<u>150,246.44</u>	<u>(67,105.78)</u>	<u>-</u>	<u>83,140.66</u>	<u>3,973,779.67</u>
<b>Total 101 Gas - Indiana</b>	<u>3,890,639.01</u>	<u>150,246.44</u>	<u>(67,105.78)</u>	<u>-</u>	<u>83,140.66</u>	<u>3,973,779.67</u>
<b>106 Construction Completed not Classified</b>						
<b>Gas Storage</b>						
G352.50-Well Equipment-ARO	-	-	-	-	-	-
G352.55-Well Equipment	-	-	-	-	-	-
<b>Total 106 Gas - Indiana</b>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Total Plant in Service - Gas - IN</b>	<u>3,890,639.01</u>	<u>150,246.44</u>	<u>(67,105.78)</u>	<u>-</u>	<u>83,140.66</u>	<u>3,973,779.67</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - GAS STORED NONRECOVERABLE - GAS - FINANCIAL ACCOUNTING  
DECEMBER 2011

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>117 Gas Stored Nonrecoverable</b>						
G117 00-Gas Stored UG Non-Current	1,882,661.68	-	-	-	-	1,882,661.68
	<u>1,882,661.68</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>1,882,661.68</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
INDIANA - GAS STORED NONRECOVERABLE - GAS - FINANCIAL ACCOUNTING  
DECEMBER 2011

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>117 Gas Stored Nonrecoverable</b>						
G117.00-Gas Stored UG Non-Current	257,328.32	-	-	-	-	257,328.32
	<u>257,328.32</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>257,328.32</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**PROPERTY UNDER CAPITAL LEASES - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101101 Capital Leased Property</b>	-	-	-	-	-	-
E311.10-Capital Leased Property	-	-	-	-	-	-
	-	-	-	-	-	-

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**PLANT HELD FOR FUTURE USE - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>105 Plant Held for Future Use</b>						
<b>Distribution</b>						
E360.25- Land Held for Future Use	637,632.37	-	-	-	-	637,632.37
E362.05-Station Equip-For Future Us	11,382.11	-	-	-	-	11,382.11
	<u>649,014.48</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>649,014.48</u>
<b>Steam Production</b>						
E311.00-Structures and Improvements	22,344.25	-	-	(22,344.25)	(22,344.25)	-
E312.00-Boiler Plant Equipment	2,946.99	-	-	(2,946.99)	(2,946.99)	-
E314.00-Turbogenerator Units	4,145,218.19	-	-	(4,145,218.19)	(4,145,218.19)	-
E315.00-Accessory Electric Equip	12,050.27	-	-	(12,050.27)	(12,050.27)	-
	<u>4,182,559.70</u>	<u>-</u>	<u>-</u>	<u>(4,182,559.70)</u>	<u>(4,182,559.70)</u>	<u>-</u>
<b>Total Plant Held for Future Use</b>	<u><u>4,831,574.18</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>(4,182,559.70)</u></u>	<u><u>(4,182,559.70)</u></u>	<u><u>649,014.48</u></u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**NON UTILITY PROPERTY - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>121 Non Utility Property</b>						
C121.01-Nonutility Prop - Coal Land	690.05	-	-	-	-	690.05
C121.02-Nonutility-Coal Mineral Rts	63,110.43	-	-	-	-	63,110.43
C121.03-Nonutility-Coal Rts of Way	249.93	-	-	-	-	249.93
C121.04-Nonutility Prop - Misc Land	11,189.15	-	-	-	-	11,189.15
	<u>75,239.56</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>75,239.56</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 PLANT PURCHASED AND SOLD - FINANCIAL ACCOUNTING  
 DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
102 Electric Plant Purch & Sold	-	-	-	-	-	-
E312-RailCars Offsite	-	-	-	-	-	-

Acct #	Company	Location Code	Trans Code	Vintage Yr	Class Yr	Total	
130200	KU		9999	0	1959	2011	(13,461.00)
130200	KU		9999	0	1974	2011	(235.54)
130200	KU		9999	0	1975	2011	(228.74)
130200	KU		9999	0	1977	2011	24.27
130200	KU		9999	0	1978	2011	2.91
130200	KU		9999	0	1979	2011	(253.28)
130200	KU		9999	0	1980	2011	(1,649.83)
130200	KU		9999	0	1981	2011	(824.81)
130200	KU		9999	0	1982	2011	(652.75)
130200	KU		9999	0	1983	2011	(1,650.64)
130200	KU		9999	0	1984	2011	(791.34)
130200	KU		9999	0	1985	2011	(618.40)
130200	KU		9999	0	1986	2011	(2,106.80)
130200	KU		9999	0	1987	2011	(1,779.66)
130200	KU		9999	0	1988	2011	(1,512.41)
130200	KU		9999	0	1989	2011	(894.40)
130200	KU		9999	0	1990	2011	(901.79)
130300	KU		9999	0	2006	2011	(1,863,267.37)
130300	KU		9999	7	2010	2011	(417,240.62)
130300	KU		9999	9	2011	2011	800,219.35
130300	KU		9999	7	2011	2011	3,160,366.98
130310	KU		9999	9	2011	2011	149,277.59
130310	KU		9999	7	2011	2011	32,193.31
131100	KU		0321	0	1990	2011	(65,537.33)
131100	KU		0321	7	2010	2011	(174,881.29)
131100	KU		0321	9	2011	2011	227,663.28
131100	KU		0321	7	2011	2011	452,589.40
131100	KU		5603	9	2011	2011	17,205.25
131100	KU		5613	0	1977	2011	(12,001.28)
131100	KU		5614	9	2011	2011	36,814.40
131100	KU		5614	7	2011	2011	5,857.28
131100	KU		5615	0	1970	2011	(12,169.37)
131100	KU		5623	9	2011	2011	8,654.01
131100	KU		5623	7	2011	2011	64,114.18
131100	KU		5654	7	2008	2011	14,561.50
131100	KU		0321	7	2011	2011	10,300,294.16
131200	KU		0321	7	2011	2011	3,047,747.97
131200	KU		0322	0	1990	2011	(117,801.36)
131200	KU		0322	7	2010	2011	(36,624.72)
131200	KU		0322	9	2011	2011	264,420.28
131200	KU		0322	7	2011	2011	(223,245.45)
131200	KU		5603	7	2008	2011	(17,205.25)
131200	KU		5613	0	1975	2011	(30,983.46)
131200	KU		5614	0	1959	2011	(102,630.26)
131200	KU		5614	7	2008	2011	(36,814.40)
131200	KU		5614	7	2011	2011	184,240.75
131200	KU		5621	7	2011	2011	783,557.96
131200	KU		5622	0	1963	2011	(4,035.82)
131200	KU		5622	9	2011	2011	56,052.50
131200	KU		5622	7	2011	2011	4,776,178.31
131200	KU		5622	0	2011	2011	(32,720.55)
131200	KU		5623	0	1997	2011	(156,588.22)
131200	KU		5623	9	2011	2011	260,234.68
131200	KU		5623	7	2011	2011	312,966.63



## Charnas

131200 KU	5630	7	2011	2011	211,440.34
131200 KU	5650	7	2009	2011	11,999,779.03
131200 KU	5651	0	1974	2011	(22,628.49)
131200 KU	5651	0	2004	2011	(933,425.53)
131200 KU	5651	7	2009	2011	1,306,399.85
131200 KU	5651	7	2009	2011	(1,471,102.44)
131200 KU	5651	9	2011	2011	1,334,597.55
131200 KU	5651	0	2011	2011	900,237.06
131200 KU	5652	0	2003	2011	(16,628.87)
131200 KU	5652	7	2008	2011	179,568.29
131200 KU	5652	9	2011	2011	143,344.60
131200 KU	5652	7	2011	2011	50,911.64
131200 KU	5653	0	1981	2011	(378,025.14)
131200 KU	5653	9	2011	2011	930,398.08
131200 KU	5653	7	2011	2011	(930,398.08)
131200 KU	5653	0	2011	2011	237,323.13
131200 KU	5654	0	1984	2011	(154,180.53)
131200 KU	5654	0	2005	2011	(23,019.15)
131200 KU	5654	7	2008	2011	179,568.29
131200 KU	5654	7	2008	2011	(342,556.74)
131200 KU	5654	7	2008	2011	(54,605.88)
131200 KU	5654	0	2010	2011	154,180.53
131200 KU	5654	9	2011	2011	405,101.87
131200 KU	5658	7	2009	2011	3,274,530.87
131200 KU	5661	7	2008	2011	24,969,633.37
131400 KU	0321	7	2011	2011	225,052.22
131400 KU	5613	7	2011	2011	21,714.96
131400 KU	5614	0	1959	2011	(6,883.07)
131400 KU	5614	7	2011	2011	21,714.96
131400 KU	5621	7	2010	2011	1,848.82
131400 KU	5621	7	2011	2011	38,604.38
131400 KU	5622	9	2011	2011	13,859.99
131400 KU	5622	7	2011	2011	24,744.38
131400 KU	5623	9	2011	2011	407,184.46
131400 KU	5623	7	2011	2011	38,604.37
131400 KU	5651	7	2011	2011	18,095.80
131400 KU	5652	7	2011	2011	18,095.80
131400 KU	5653	0	1981	2011	(361,343.87)
131400 KU	5653	9	2011	2011	818,720.56
131400 KU	5653	7	2011	2011	(805,624.76)
131400 KU	5653	0	2011	2011	361,343.87
131400 KU	5654	7	2011	2011	4,022,742.67
131500 KU	0321	7	2010	2011	37,994.27
131500 KU	0321	7	2011	2011	216,257.62
131500 KU	5603	6	1950	2011	173,168.32
131500 KU	5603	6	1950	2011	(173,168.32)
131500 KU	5603	6	1954	2011	220,655.40
131500 KU	5603	6	1954	2011	(220,655.40)
131500 KU	5613	0	1960	2011	(154.66)
131500 KU	5614	6	1950	2011	220,263.33
131500 KU	5614	6	1950	2011	(220,263.33)
131500 KU	5614	6	1954	2011	388,327.03
131500 KU	5614	6	1954	2011	(388,327.03)
131500 KU	5614	0	1959	2011	(26,194.13)
131500 KU	5614	6	1987	2011	691,268.96

## Charnas

131500 KU	5614	6	1987	2011	(691,268.96)
131500 KU	5614	7	2011	2011	29,107.86
131500 KU	5621	6	1958	2011	283,272.59
131500 KU	5621	6	1958	2011	(283,272.59)
131500 KU	5622	6	1963	2011	231,171.50
131500 KU	5622	6	1963	2011	(231,171.50)
131500 KU	5622	7	2011	2011	42,421.08
131500 KU	5623	6	1972	2011	600,432.47
131500 KU	5623	6	1972	2011	(600,432.47)
131500 KU	5623	0	1972	2011	(19,075.97)
131500 KU	5623	9	2011	2011	162,246.12
131500 KU	5623	7	2011	2011	(162,246.12)
131500 KU	5650	7	2009	2011	560,270.87
131500 KU	5651	6	1978	2011	869,693.72
131500 KU	5651	6	1978	2011	(869,693.72)
131500 KU	5652	6	1984	2011	2,109,842.77
131500 KU	5652	6	1984	2011	(2,109,842.77)
131500 KU	5653	6	1976	2011	639,635.42
131500 KU	5653	6	1976	2011	(639,635.42)
131500 KU	5653	6	2000	2011	4,301,009.46
131500 KU	5653	6	2000	2011	(4,301,009.46)
131500 KU	5654	6	2000	2011	2,481,837.47
131500 KU	5654	6	2000	2011	(2,481,837.47)
131500 KU	5658	7	2009	2011	111,002.93
131500 KU	5661	7	2008	2011	210,295.32
131600 KU	0321	7	2011	2011	217,469.60
131600 KU	5591	7	2010	2011	(155,118.28)
131600 KU	5591	9	2011	2011	155,118.28
131600 KU	5591	7	2011	2011	30,300.17
131600 KU	5613	0	1977	2011	(542.20)
131600 KU	5613	0	1983	2011	(693.57)
131600 KU	5614	0	1959	2011	(2,582.39)
131600 KU	5614	7	2011	2011	33,276.69
131600 KU	5623	7	2010	2011	(520,269.95)
131600 KU	5650	9	2011	2011	47,617.08
131600 KU	5650	7	2011	2011	(47,617.08)
131600 KU	5651	0	1975	2011	(4,705.09)
131600 KU	5654	9	2011	2011	53,262.35
131600 KU	5654	7	2011	2011	(29,595.06)
131707 KU	9999	0	2010	2011	(312,738.85)
131707 KU	9999	9	2011	2011	727,457.04
133100 KU	5691	7	2011	2011	10,314.17
133200 KU	5691	7	2011	2011	11,487,440.33
134300 KU	0470	9	2011	2011	506,483.01
134300 KU	0470	7	2011	2011	(722,717.72)
134300 KU	0470	0	2011	2011	1,777,515.47
134300 KU	0471	0	2002	2011	(1,647,127.69)
134300 KU	0471	9	2011	2011	3,201,055.57
134300 KU	0471	7	2011	2011	(451,530.22)
134300 KU	0474	9	2011	2011	449,407.94
134300 KU	0474	7	2011	2011	(400,653.57)
134300 KU	0475	9	2011	2011	449,407.92
134300 KU	0475	7	2011	2011	(400,653.57)
134300 KU	0476	9	2011	2011	449,407.92
134300 KU	0476	7	2011	2011	(400,653.57)

## Charnas

134300 KU	0477	9	2011	2011	449,407.92
134300 KU	0477	7	2011	2011	(400,653.57)
134300 KU	5636	7	2011	2011	35,576.42
134500 KU	0477	9	2011	2011	49,925.08
134500 KU	0477	7	2011	2011	(49,925.08)
134500 KU	5635	6	2001	2011	933,000.00
134500 KU	5636	6	1999	2011	575,468.31
134500 KU	5637	6	1999	2011	572,445.86
134500 KU	5638	6	1993	2011	921,294.17
134500 KU	5639	6	1995	2011	875,400.43
134500 KU	5640	6	1993	2011	940,073.23
134500 KU	5641	6	1996	2011	946,726.87
134500 KU	5696	7	2011	2011	828,538.23
134501 KU	5635	6	2001	2011	(933,000.00)
134501 KU	5636	6	1999	2011	(575,468.31)
134501 KU	5637	6	1999	2011	(572,445.86)
134501 KU	5638	6	1993	2011	(921,294.17)
134501 KU	5639	6	1995	2011	(875,400.43)
134501 KU	5640	6	1993	2011	(940,073.23)
134501 KU	5641	6	1996	2011	(946,726.87)
134600 KU	0477	9	2011	2011	6,015.93
134600 KU	0477	7	2011	2011	(6,015.93)
135010 KU	9999	9	2011	2011	22,578.88
135210 KU	9999	0	1941	2011	(1,207.21)
135210 KU	9999	9	2011	2011	227,917.49
135210 KU	9999	7	2011	2011	33.46
135310 KU	9999	0	1941	2011	(299.16)
135310 KU	9999	0	1951	2011	(1,983.81)
135310 KU	9999	0	1954	2011	(30.39)
135310 KU	9999	0	1955	2011	(1,929.40)
135310 KU	9999	0	1956	2011	(290.79)
135310 KU	9999	0	1958	2011	(30,034.35)
135310 KU	9999	0	1960	2011	(694.62)
135310 KU	9999	0	1963	2011	(86.35)
135310 KU	9999	0	1964	2011	(281.37)
135310 KU	9999	0	1965	2011	(16,258.52)
135310 KU	9999	0	1966	2011	(3,909.11)
135310 KU	9999	0	1967	2011	(1,114.71)
135310 KU	9999	0	1970	2011	(1,869.17)
135310 KU	9999	0	1971	2011	(1,424.28)
135310 KU	9999	0	1972	2011	(228.01)
135310 KU	9999	0	1974	2011	(916.50)
135310 KU	9999	0	1975	2011	(912.19)
135310 KU	9999	0	1977	2011	(17,859.99)
135310 KU	9999	0	1980	2011	(431.49)
135310 KU	9999	0	1990	2011	(2,835.36)
135310 KU	9999	0	1992	2011	(1,844.33)
135310 KU	9999	6	1995	2011	25,233.70
135310 KU	9999	0	1996	2011	(13,769.53)
135310 KU	9999	6	2005	2011	39,497.42
135310 KU	9999	0	2008	2011	(240,523.34)
135310 KU	9999	0	2009	2011	(573.04)
135310 KU	9999	7	2010	2011	380,630.16
135310 KU	9999	0	2010	2011	(2,582.11)
135310 KU	9999	9	2011	2011	3,984,261.26

## Charnas

135310 KU	9999	7	2011	2011	(2,639,598.26)
135310 KU	9999	0	2011	2011	25,471.91
135400 KU	9999	7	2010	2011	(46,994.62)
135400 KU	9999	7	2011	2011	1,209.39
135500 KU	9999	0	1941	2011	(142.18)
135500 KU	9999	0	1945	2011	(17.59)
135500 KU	9999	0	1947	2011	(524.04)
135500 KU	9999	0	1949	2011	(108.16)
135500 KU	9999	0	1951	2011	(477.68)
135500 KU	9999	0	1952	2011	(2,235.82)
135500 KU	9999	0	1953	2011	(2,630.85)
135500 KU	9999	0	1955	2011	(2,153.08)
135500 KU	9999	0	1956	2011	(5,416.36)
135500 KU	9999	0	1958	2011	(298.98)
135500 KU	9999	0	1959	2011	(27.22)
135500 KU	9999	0	1960	2011	(1,454.00)
135500 KU	9999	0	1962	2011	(1,341.14)
135500 KU	9999	0	1965	2011	(78.46)
135500 KU	9999	0	1967	2011	(204.67)
135500 KU	9999	0	1969	2011	(1,346.61)
135500 KU	9999	0	1972	2011	(2,726.83)
135500 KU	9999	0	1974	2011	(803.56)
135500 KU	9999	0	1981	2011	(174.22)
135500 KU	9999	0	2002	2011	(10,970.78)
135500 KU	9999	7	2010	2011	(27,769.54)
135500 KU	9999	9	2011	2011	911,237.26
135500 KU	9999	7	2011	2011	722,617.51
135500 KU	9999	0	2011	2011	(2,615.85)
135600 KU	9999	0	1941	2011	(1,259.18)
135600 KU	9999	0	1946	2011	(20.35)
135600 KU	9999	0	1947	2011	(261.22)
135600 KU	9999	0	1948	2011	(68.62)
135600 KU	9999	0	1949	2011	(324.76)
135600 KU	9999	0	1950	2011	(3.67)
135600 KU	9999	0	1951	2011	(15.85)
135600 KU	9999	0	1952	2011	(19,146.58)
135600 KU	9999	0	1955	2011	(8,028.25)
135600 KU	9999	0	1963	2011	(4,330.64)
135600 KU	9999	0	1965	2011	(10,369.40)
135600 KU	9999	0	1968	2011	(38.00)
135600 KU	9999	0	1972	2011	(7,126.63)
135600 KU	9999	0	1975	2011	(170.50)
135600 KU	9999	0	2003	2011	(40,203.84)
135600 KU	9999	0	2006	2011	(1,295.29)
135600 KU	9999	0	2007	2011	(794.29)
135600 KU	9999	0	2009	2011	(5,640.84)
135600 KU	9999	7	2010	2011	(18,157.01)
135600 KU	9999	0	2010	2011	(33,593.08)
135600 KU	9999	9	2011	2011	1,554,366.41
135600 KU	9999	7	2011	2011	455,446.75
135800 KU	9999	9	2011	2011	(766.65)
135917 KU	9999	9	2011	2011	453,047.99
136010 KU	9999	9	2011	2011	18,044.13
136020 KU	9999	0	1955	2011	(2,479.73)
136020 KU	9999	9	2011	2011	163,154.25

## Charnas

136100 KU	9999	0	1955	2011	(3,769.73)
136100 KU	9999	0	1962	2011	(331.00)
136100 KU	9999	0	1987	2011	95.35
136100 KU	9999	9	2011	2011	447,012.65
136100 KU	9999	7	2011	2011	21,015.56
136200 KU	9999	0	1941	2011	(290.81)
136200 KU	9999	0	1944	2011	(15.62)
136200 KU	9999	0	1949	2011	(260.98)
136200 KU	9999	0	1950	2011	(368.55)
136200 KU	9999	0	1951	2011	(643.16)
136200 KU	9999	0	1954	2011	(69.52)
136200 KU	9999	0	1955	2011	(10,962.72)
136200 KU	9999	0	1958	2011	(131.43)
136200 KU	9999	0	1959	2011	(4,514.17)
136200 KU	9999	0	1960	2011	(4,910.16)
136200 KU	9999	0	1961	2011	(1,591.27)
136200 KU	9999	0	1964	2011	(1,016.65)
136200 KU	9999	0	1966	2011	(81.36)
136200 KU	9999	0	1967	2011	(138.90)
136200 KU	9999	0	1969	2011	(16,102.63)
136200 KU	9999	0	1971	2011	(436.77)
136200 KU	9999	0	1974	2011	(201.36)
136200 KU	9999	0	1980	2011	(102.06)
136200 KU	9999	0	1985	2011	(92.49)
136200 KU	9999	0	1987	2011	(310.49)
136200 KU	9999	0	1989	2011	(655.98)
136200 KU	9999	0	1991	2011	(811.85)
136200 KU	9999	0	1994	2011	(10,241.45)
136200 KU	9999	6	1995	2011	(25,233.70)
136200 KU	9999	0	1995	2011	(3,586.21)
136200 KU	9999	0	1997	2011	(66.97)
136200 KU	9999	6	2000	2011	(14,600.85)
136200 KU	9999	0	2002	2011	(979.73)
136200 KU	9999	6	2005	2011	(39,497.42)
136200 KU	9999	0	2009	2011	(14,356.02)
136200 KU	9999	7	2010	2011	(763,437.41)
136200 KU	9999	0	2010	2011	140,000.00
136200 KU	9999	9	2011	2011	3,625,335.95
136200 KU	9999	7	2011	2011	(1,937,872.07)
136400 KU	9999	0	1941	2011	(472.56)
136400 KU	9999	0	1947	2011	(136.69)
136400 KU	9999	0	1948	2011	(427.49)
136400 KU	9999	0	1949	2011	(163.63)
136400 KU	9999	0	1950	2011	(457.03)
136400 KU	9999	0	1951	2011	(699.33)
136400 KU	9999	0	1952	2011	(982.27)
136400 KU	9999	0	1953	2011	(41.87)
136400 KU	9999	0	1954	2011	(745.94)
136400 KU	9999	0	1955	2011	(962.67)
136400 KU	9999	0	1956	2011	(1,155.03)
136400 KU	9999	0	1957	2011	(451.62)
136400 KU	9999	0	1958	2011	(740.38)
136400 KU	9999	0	1959	2011	(537.63)
136400 KU	9999	0	1960	2011	(20.93)
136400 KU	9999	0	1961	2011	(197.95)

Charnas

136400 KU	9999	0	1962	2011	(979.72)
136400 KU	9999	0	1963	2011	(1,311.40)
136400 KU	9999	0	1964	2011	(940.38)
136400 KU	9999	0	1965	2011	(893.58)
136400 KU	9999	0	1966	2011	(526.68)
136400 KU	9999	0	1967	2011	(1,905.36)
136400 KU	9999	0	1968	2011	(513.25)
136400 KU	9999	0	1969	2011	(1,013.53)
136400 KU	9999	0	1970	2011	(226.72)
136400 KU	9999	0	1971	2011	(181.10)
136400 KU	9999	0	1972	2011	(13,440.34)
136400 KU	9999	0	1973	2011	(476.69)
136400 KU	9999	0	1974	2011	(1,476.12)
136400 KU	9999	0	1975	2011	(301.66)
136400 KU	9999	0	1976	2011	(153.84)
136400 KU	9999	0	1977	2011	(6,328.52)
136400 KU	9999	0	1978	2011	(668.89)
136400 KU	9999	0	1979	2011	(105.74)
136400 KU	9999	0	1980	2011	(1,974.97)
136400 KU	9999	0	1981	2011	(938.59)
136400 KU	9999	0	1982	2011	(3,693.68)
136400 KU	9999	0	1983	2011	(3,733.06)
136400 KU	9999	0	1984	2011	(668.64)
136400 KU	9999	0	1985	2011	(650.97)
136400 KU	9999	0	1986	2011	(2,124.04)
136400 KU	9999	0	1987	2011	(1,425.93)
136400 KU	9999	0	1988	2011	(1,940.90)
136400 KU	9999	0	1989	2011	(978.89)
136400 KU	9999	0	1990	2011	(1,175.82)
136400 KU	9999	0	1991	2011	(2,243.07)
136400 KU	9999	0	1992	2011	(5,060.74)
136400 KU	9999	0	1993	2011	(3,153.02)
136400 KU	9999	0	1994	2011	(4,151.14)
136400 KU	9999	0	1995	2011	(4,892.91)
136400 KU	9999	0	1996	2011	(967.67)
136400 KU	9999	0	1997	2011	(779.13)
136400 KU	9999	0	1998	2011	(1,436.09)
136400 KU	9999	0	1999	2011	(2,309.51)
136400 KU	9999	0	2000	2011	(268.43)
136400 KU	9999	0	2001	2011	(90.59)
136400 KU	9999	0	2002	2011	(1,852.87)
136400 KU	9999	0	2003	2011	(95.10)
136400 KU	9999	0	2004	2011	(1,781.76)
136400 KU	9999	0	2007	2011	(764.39)
136400 KU	9999	7	2008	2011	5,397.51
136400 KU	9999	7	2010	2011	(88,363.41)
136400 KU	9999	7	2010	2011	(586,789.19)
136400 KU	9999	9	2011	2011	1,480,438.00
136400 KU	9999	7	2011	2011	2,100,680.08
136500 KU	9999	0	1941	2011	(2,990.11)
136500 KU	9999	0	1942	2011	(410.64)
136500 KU	9999	0	1943	2011	(704.57)
136500 KU	9999	0	1944	2011	(453.67)
136500 KU	9999	0	1945	2011	(786.67)
136500 KU	9999	0	1946	2011	(1,085.93)

Charnas

136500 KU	9999	0	1947	2011	(2,956.79)
136500 KU	9999	0	1948	2011	(5,951.54)
136500 KU	9999	0	1949	2011	(5,210.88)
136500 KU	9999	0	1950	2011	(6,444.61)
136500 KU	9999	0	1951	2011	(3,251.69)
136500 KU	9999	0	1952	2011	(6,640.98)
136500 KU	9999	0	1953	2011	(6,742.13)
136500 KU	9999	0	1954	2011	(6,142.28)
136500 KU	9999	0	1955	2011	(6,698.41)
136500 KU	9999	0	1956	2011	(6,341.16)
136500 KU	9999	0	1957	2011	(5,443.31)
136500 KU	9999	0	1958	2011	(4,949.60)
136500 KU	9999	0	1959	2011	(4,503.53)
136500 KU	9999	0	1960	2011	(2,631.50)
136500 KU	9999	0	1961	2011	(4,325.22)
136500 KU	9999	0	1962	2011	(3,914.93)
136500 KU	9999	0	1963	2011	(5,788.28)
136500 KU	9999	0	1964	2011	(5,814.09)
136500 KU	9999	0	1965	2011	(7,015.00)
136500 KU	9999	0	1966	2011	(5,532.43)
136500 KU	9999	0	1967	2011	(5,553.76)
136500 KU	9999	0	1968	2011	(4,283.01)
136500 KU	9999	0	1969	2011	(7,322.91)
136500 KU	9999	0	1970	2011	(4,212.26)
136500 KU	9999	0	1971	2011	(6,773.66)
136500 KU	9999	0	1972	2011	(5,691.43)
136500 KU	9999	0	1973	2011	(5,733.13)
136500 KU	9999	0	1974	2011	(7,690.26)
136500 KU	9999	0	1975	2011	(3,890.49)
136500 KU	9999	0	1976	2011	(5,067.62)
136500 KU	9999	0	1977	2011	(5,151.81)
136500 KU	9999	0	1978	2011	(4,935.14)
136500 KU	9999	0	1979	2011	(5,698.10)
136500 KU	9999	0	1980	2011	(5,666.19)
136500 KU	9999	0	1981	2011	(5,669.81)
136500 KU	9999	0	1982	2011	(6,408.08)
136500 KU	9999	0	1983	2011	(4,743.58)
136500 KU	9999	0	1984	2011	(6,135.54)
136500 KU	9999	0	1985	2011	(3,883.38)
136500 KU	9999	0	1986	2011	(5,255.39)
136500 KU	9999	0	1987	2011	(5,037.53)
136500 KU	9999	0	1988	2011	(5,337.07)
136500 KU	9999	0	1989	2011	(5,612.77)
136500 KU	9999	0	1990	2011	(6,992.01)
136500 KU	9999	0	1991	2011	(4,687.48)
136500 KU	9999	0	1992	2011	(4,705.50)
136500 KU	9999	0	1993	2011	(4,570.53)
136500 KU	9999	0	1994	2011	(7,455.97)
136500 KU	9999	0	1995	2011	(5,662.32)
136500 KU	9999	0	1996	2011	(4,778.28)
136500 KU	9999	0	1997	2011	(4,947.38)
136500 KU	9999	0	1998	2011	(3,880.25)
136500 KU	9999	0	1999	2011	(1,752.81)
136500 KU	9999	6	2000	2011	14,600.85
136500 KU	9999	0	2000	2011	(5,898.62)

## Charnas

136500 KU	9999	0	2001	2011	(6,226.57)
136500 KU	9999	0	2002	2011	(5,033.39)
136500 KU	9999	0	2003	2011	(19,423.27)
136500 KU	9999	0	2004	2011	(23,818.71)
136500 KU	9999	0	2005	2011	(23,550.74)
136500 KU	9999	0	2006	2011	(705.15)
136500 KU	9999	0	2007	2011	(6,323.97)
136500 KU	9999	0	2008	2011	(20,385.64)
136500 KU	9999	7	2011	2011	(41,400.10)
136500 KU	9999	0	2009	2011	(80,993.65)
136500 KU	9999	7	2010	2011	(449,983.81)
136500 KU	9999	7	2011	2011	(12,016.33)
136500 KU	9999	0	2010	2011	(100,213.31)
136500 KU	9999	9	2011	2011	2,247,769.58
136500 KU	9999	7	2011	2011	2,742,926.25
136500 KU	9999	0	2011	2011	(127,279.85)
136600 KU	9999	7	2011	2011	8,233.40
136700 KU	9999	0	1965	2011	(50.21)
136700 KU	9999	0	1967	2011	(2.16)
136700 KU	9999	0	1968	2011	(921.07)
136700 KU	9999	0	1969	2011	(42.89)
136700 KU	9999	0	1970	2011	(13.12)
136700 KU	9999	0	1971	2011	(8.31)
136700 KU	9999	0	1972	2011	(56.09)
136700 KU	9999	0	1973	2011	(7.89)
136700 KU	9999	0	1974	2011	(146.36)
136700 KU	9999	0	1975	2011	(92.78)
136700 KU	9999	0	1976	2011	(108.31)
136700 KU	9999	0	1977	2011	(73.36)
136700 KU	9999	0	1978	2011	(105.95)
136700 KU	9999	0	1979	2011	(108.54)
136700 KU	9999	0	1980	2011	(137.38)
136700 KU	9999	0	1981	2011	(77.54)
136700 KU	9999	0	1982	2011	(85.96)
136700 KU	9999	0	1983	2011	(99.53)
136700 KU	9999	0	1984	2011	(85.53)
136700 KU	9999	0	1985	2011	(80.64)
136700 KU	9999	0	1986	2011	(118.46)
136700 KU	9999	0	1987	2011	(160.76)
136700 KU	9999	0	1988	2011	(187.34)
136700 KU	9999	0	1989	2011	(230.34)
136700 KU	9999	0	1990	2011	(90.57)
136700 KU	9999	0	1991	2011	(123.53)
136700 KU	9999	0	1992	2011	(105.34)
136700 KU	9999	0	1993	2011	(172.78)
136700 KU	9999	0	1994	2011	(349.82)
136700 KU	9999	0	1995	2011	(537.22)
136700 KU	9999	0	1996	2011	(559.67)
136700 KU	9999	0	1997	2011	(449.85)
136700 KU	9999	0	1998	2011	(445.11)
136700 KU	9999	0	1999	2011	(14,917.19)
136700 KU	9999	0	2000	2011	(556.90)
136700 KU	9999	0	2001	2011	(679.70)
136700 KU	9999	0	2002	2011	(611.24)
136700 KU	9999	0	2003	2011	(622.54)



## Charnas

136700 KU	9999	0	2004	2011	(323.25)
136700 KU	9999	0	2005	2011	(7,752.76)
136700 KU	9999	0	2007	2011	(829.97)
136700 KU	9999	7	2008	2011	(501.91)
136700 KU	9999	0	2008	2011	(3,793.99)
136700 KU	9999	7	2009	2011	(12,664.55)
136700 KU	9999	0	2009	2011	(15,095.40)
136700 KU	9999	7	2010	2011	(39,468.26)
136700 KU	9999	0	2010	2011	(739.91)
136700 KU	9999	9	2011	2011	443,721.61
136700 KU	9999	7	2011	2011	1,586,210.64
136700 KU	9999	0	2011	2011	(2,188.05)
136800 KU	9999	0	1941	2011	(1,304.66)
136800 KU	9999	0	1946	2011	(4,427.73)
136800 KU	9999	0	1949	2011	(686.78)
136800 KU	9999	0	1950	2011	(1,464.08)
136800 KU	9999	0	1957	2011	(43,802.74)
136800 KU	9999	0	1959	2011	(63,636.93)
136800 KU	9999	0	1961	2011	(21,445.33)
136800 KU	9999	0	1962	2011	(78,589.82)
136800 KU	9999	0	1963	2011	(57,207.44)
136800 KU	9999	0	1964	2011	(29,294.13)
136800 KU	9999	0	1965	2011	(8,262.38)
136800 KU	9999	0	1966	2011	(3,328.83)
136800 KU	9999	0	1968	2011	(7,600.97)
136800 KU	9999	0	1969	2011	(1,792.42)
136800 KU	9999	0	1971	2011	(5,970.37)
136800 KU	9999	0	1972	2011	(11,945.93)
136800 KU	9999	0	1973	2011	(174.69)
136800 KU	9999	0	1974	2011	(2,699.03)
136800 KU	9999	0	1975	2011	(10,015.80)
136800 KU	9999	0	1976	2011	(265.80)
136800 KU	9999	0	1977	2011	(230.84)
136800 KU	9999	0	1978	2011	(230.73)
136800 KU	9999	0	1979	2011	(381.00)
136800 KU	9999	0	1980	2011	(184.99)
136800 KU	9999	0	1981	2011	(362.94)
136800 KU	9999	0	1982	2011	(326.60)
136800 KU	9999	0	1983	2011	(410.19)
136800 KU	9999	0	1984	2011	(2,918.65)
136800 KU	9999	0	1985	2011	(255.33)
136800 KU	9999	0	1986	2011	(389.78)
136800 KU	9999	0	1987	2011	(402.87)
136800 KU	9999	0	1988	2011	(430.06)
136800 KU	9999	0	1989	2011	(272.67)
136800 KU	9999	0	1990	2011	(294.23)
136800 KU	9999	0	1991	2011	(369.26)
136800 KU	9999	0	1992	2011	(312.27)
136800 KU	9999	0	1993	2011	(340.54)
136800 KU	9999	0	1994	2011	(310.75)
136800 KU	9999	0	1995	2011	(422.62)
136800 KU	9999	0	1996	2011	(241.11)
136800 KU	9999	0	1997	2011	(171.41)
136800 KU	9999	0	1998	2011	(291.45)
136800 KU	9999	7	2010	2011	(5,640,936.21)

## Charnas

136800 KU	9999	9	2011	2011	7,929,010.69
136800 KU	9999	7	2011	2011	72,412.54
136900 KU	9999	7	2009	2011	(41,182.85)
136900 KU	9999	0	2009	2011	8,395.40
136900 KU	9999	7	2010	2011	(42,280.78)
136900 KU	9999	0	2010	2011	258,535.36
136900 KU	9999	9	2011	2011	(29,856.91)
136900 KU	9999	7	2011	2011	623,466.82
136900 KU	9999	0	2011	2011	1,245,216.07
137000 KU	9999	0	1946	2011	(469.96)
137000 KU	9999	0	1949	2011	(849.35)
137000 KU	9999	0	1950	2011	(62.74)
137000 KU	9999	0	1952	2011	(37.22)
137000 KU	9999	0	1958	2011	(90.70)
137000 KU	9999	0	1959	2011	(94.66)
137000 KU	9999	0	1961	2011	(149.76)
137000 KU	9999	0	1964	2011	(88.44)
137000 KU	9999	0	1965	2011	(237.10)
137000 KU	9999	0	1966	2011	(268.80)
137000 KU	9999	0	1969	2011	(78.43)
137000 KU	9999	0	1971	2011	(778.35)
137000 KU	9999	0	1974	2011	(230.24)
137000 KU	9999	0	1977	2011	(610.96)
137000 KU	9999	0	1979	2011	(566.79)
137000 KU	9999	0	1980	2011	(217.44)
137000 KU	9999	0	1982	2011	(106.27)
137000 KU	9999	0	1985	2011	(112.87)
137000 KU	9999	0	1987	2011	(993.10)
137000 KU	9999	0	1989	2011	(227.16)
137000 KU	9999	0	1994	2011	(480.16)
137000 KU	9999	0	1997	2011	(210.66)
137000 KU	9999	0	2000	2011	(524.98)
137000 KU	9999	0	2001	2011	(193.09)
137100 KU	9999	0	1962	2011	(3.74)
137100 KU	9999	0	1988	2011	(311.60)
137100 KU	9999	0	1989	2011	(882.92)
137100 KU	9999	9	2011	2011	2,471.99
137300 KU	9999	0	1941	2011	(1.32)
137300 KU	9999	0	1951	2011	(2.38)
137300 KU	9999	0	1957	2011	(0.10)
137300 KU	9999	0	1958	2011	(3.90)
137300 KU	9999	0	1959	2011	(2.44)
137300 KU	9999	0	1960	2011	(0.49)
137300 KU	9999	0	1961	2011	(23.46)
137300 KU	9999	0	1962	2011	(11.92)
137300 KU	9999	0	1963	2011	(176.26)
137300 KU	9999	0	1964	2011	(6.46)
137300 KU	9999	0	1965	2011	(1.20)
137300 KU	9999	0	1966	2011	(136.25)
137300 KU	9999	0	1967	2011	(7.44)
137300 KU	9999	0	1968	2011	(8.39)
137300 KU	9999	0	1969	2011	(7.08)
137300 KU	9999	0	1970	2011	(0.22)
137300 KU	9999	0	1971	2011	(4.55)
137300 KU	9999	0	1972	2011	(0.27)

## Charnas

137300 KU	9999	0	1974	2011	(892.92)
137300 KU	9999	0	1975	2011	(1.10)
137300 KU	9999	0	1979	2011	(40,459.92)
137300 KU	9999	0	1981	2011	(9.30)
137300 KU	9999	0	1983	2011	(534.80)
137300 KU	9999	0	1984	2011	(115.46)
137300 KU	9999	0	1985	2011	(8,434.06)
137300 KU	9999	0	1986	2011	(1,089.36)
137300 KU	9999	0	1987	2011	(3,823.47)
137300 KU	9999	0	1988	2011	(1,425.12)
137300 KU	9999	0	1989	2011	(2,238.51)
137300 KU	9999	0	1990	2011	(7,735.05)
137300 KU	9999	0	1991	2011	(6,634.65)
137300 KU	9999	0	1992	2011	(16,253.63)
137300 KU	9999	0	1993	2011	(2,985.95)
137300 KU	9999	0	1994	2011	(14,900.29)
137300 KU	9999	0	1995	2011	(4,342.69)
137300 KU	9999	0	1996	2011	(28,209.39)
137300 KU	9999	0	1997	2011	(91,423.12)
137300 KU	9999	0	1998	2011	(2,592.36)
137300 KU	9999	0	1999	2011	(6,696.16)
137300 KU	9999	0	2000	2011	(283.51)
137300 KU	9999	0	2001	2011	(776.56)
137300 KU	9999	0	2002	2011	(3,842.09)
137300 KU	9999	0	2003	2011	(1,860.84)
137300 KU	9999	0	2004	2011	(638.93)
137300 KU	9999	7	2008	2011	(619.25)
137300 KU	9999	7	2008	2011	(11,319.02)
137300 KU	9999	0	2009	2011	(3.34)
137300 KU	9999	7	2008	2011	(510,805.10)
137300 KU	9999	0	2010	2011	(9,643.53)
137300 KU	9999	9	2011	2011	1,621,705.13
137300 KU	9999	7	2011	2011	642,529.74
137300 KU	9999	0	2011	2011	(6,797.95)
137407 KU	9999	9	2011	2011	314,421.66
137407 KU	9999	9	2011	2011	185,237.07
139010 KU	9999	0	1967	2011	(563.10)
139010 KU	9999	0	1981	2011	(3,001.58)
139010 KU	9999	0	1983	2011	(6,000.00)
139010 KU	9999	0	2000	2011	(8,404.95)
139010 KU	9999	7	2010	2011	153,066.55
139010 KU	9999	9	2011	2011	216,356.71
139010 KU	9999	7	2011	2011	4,753,730.57
139110 KU	9999	0	1973	2011	(0.08)
139110 KU	9999	9	2011	2011	450.42
139110 KU	9999	7	2011	2011	28,855.22
139120 KU	9999	7	2010	2011	1.16
139120 KU	9999	9	2011	2011	590,771.60
139120 KU	9999	7	2011	2011	584,658.99
139131 KU	9999	0	2005	2011	(753,659.43)
139131 KU	9999	7	2011	2011	4,075.93
139300 KU	9999	0	1978	2011	(9,998.33)
139300 KU	9999	0	1979	2011	(2,400.35)
139300 KU	9999	0	1980	2011	(4,868.03)
139300 KU	9999	0	1982	2011	(19,572.48)

Charnas

139300 KU	9999	0	1983	2011	(7,055.62)
139300 KU	9999	0	1984	2011	(7,696.28)
139300 KU	9999	0	1985	2011	(5,098.61)
139300 KU	9999	0	1986	2011	(46,402.57)
139300 KU	9999	0	1987	2011	(25,452.59)
139300 KU	9999	0	1988	2011	(4,665.10)
139300 KU	9999	0	1989	2011	(44,238.60)
139300 KU	9999	0	1990	2011	(42,573.83)
139300 KU	9999	0	1991	2011	(15,526.03)
139300 KU	9999	0	1992	2011	(36,611.72)
139300 KU	9999	7	2011	2011	30,542.31
139400 KU	9999	0	1978	2011	(44,970.00)
139400 KU	9999	0	1979	2011	(24,684.00)
139400 KU	9999	0	1980	2011	(58,544.00)
139400 KU	9999	0	1981	2011	(44,691.00)
139400 KU	9999	0	1982	2011	(63,303.00)
139400 KU	9999	0	1983	2011	(99,077.00)
139400 KU	9999	0	1984	2011	(60,458.00)
139400 KU	9999	0	1985	2011	(57,925.00)
139400 KU	9999	0	1986	2011	(30,689.00)
139400 KU	9999	0	1987	2011	(157,742.00)
139400 KU	9999	0	1988	2011	(81,088.00)
139400 KU	9999	0	1989	2011	(77,423.00)
139400 KU	9999	0	1990	2011	(38,060.00)
139400 KU	9999	0	1991	2011	(1,948.25)
139400 KU	9999	0	2002	2011	(17,798.73)
139400 KU	9999	7	2010	2011	96,653.60
139400 KU	9999	9	2011	2011	17,385.10
139400 KU	9999	7	2011	2011	409,088.18
139500 KU	9999	0	1981	2011	(32,579.00)
139500 KU	9999	0	1982	2011	(26,788.00)
139500 KU	9999	0	1983	2011	(26,039.00)
139500 KU	9999	0	1984	2011	(19,898.00)
139500 KU	9999	0	1985	2011	(12,934.00)
139500 KU	9999	0	1986	2011	(32,709.00)
139500 KU	9999	0	1987	2011	(91,660.00)
139500 KU	9999	0	1988	2011	(97,814.00)
139500 KU	9999	0	1989	2011	(159,733.00)
139500 KU	9999	0	1990	2011	(35,317.00)
139500 KU	9999	0	1991	2011	(65,189.00)
139500 KU	9999	0	1992	2011	(1,047,580.00)
139500 KU	9999	0	1993	2011	(308,315.00)
139500 KU	9999	0	1994	2011	(126,769.00)
139500 KU	9999	0	1995	2011	(221,185.00)
139500 KU	9999	0	1996	2011	(226,420.00)
139500 KU	9999	0	1997	2011	(166,510.00)
139500 KU	9999	0	1998	2011	(206,110.00)
139500 KU	9999	0	1999	2011	(80,661.00)
139500 KU	9999	0	2000	2011	(45,152.51)
139500 KU	9999	0	2001	2011	(11,751.00)
139500 KU	9999	0	2001	2011	(118,441.00)
139500 KU	9999	0	2001	2011	(827.92)
139600 KU	9999	0	1994	2011	(48,808.98)
139600 KU	9999	0	1995	2011	(55,790.00)
139600 KU	9999	0	1996	2011	(3,001.20)

Charnas

139600 KU	9999	9	2011	2011	135,808.80
139600 KU	9999	7	2011	2011	(136,408.80)
					108,370,581.22

Comments

























ARO Topside Adj - addition of Dist ARO received late.

Acct #	Company	Location Code	Trans Code	Vintage Yr	Class Yr	Total
130200	LGE	9999	0	1980	2011	(100.00)
131100	LGE	0141	7	2011	2011	40,633.82
131100	LGE	0161	0	1968	2011	(11,347.47)
131100	LGE	0161	7	2009	2011	(227,499.61)
131100	LGE	0161	9	2011	2011	675,261.21
131100	LGE	0161	7	2011	2011	(21,280.44)
131100	LGE	0161	7	2011	2011	(158,829.79)
131100	LGE	0211	7	2011	2011	519,009.44
131100	LGE	0211	0	1972	2011	(52,008.41)
131100	LGE	0221	7	2011	2011	156,707.94
131100	LGE	0241	7	2011	2011	173,136.11
131100	LGE	0311	0	1990	2011	(71,507.48)
131100	LGE	0321	7	2010	2011	(158,222.77)
131100	LGE	0321	9	2011	2011	247,998.81
131100	LGE	0321	7	2011	2011	455,545.36
131100	LGE	0321	7	2011	2011	11,254,466.49
131200	LGE	0112	0	1955	2011	(1,471.42)
131200	LGE	0121	0	1956	2011	(561.22)
131200	LGE	0131	0	1959	2011	(6,003.67)
131200	LGE	0141	0	1964	2011	(6,634.59)
131200	LGE	0151	0	1967	2011	(4,777.17)
131200	LGE	0151	7	2010	2011	(26,273.58)
131200	LGE	0151	9	2011	2011	1,900.99
131200	LGE	0151	7	2011	2011	70,560.79
131200	LGE	0161	0	1970	2011	(16,489.78)
131200	LGE	0161	0	1975	2011	(5,411.97)
131200	LGE	0161	0	1998	2011	(1,236,508.00)
131200	LGE	0161	7	2008	2011	(99,125.51)
131200	LGE	0161	7	2009	2011	(101,174.14)
131200	LGE	0161	7	2011	2011	(65,943.97)
131200	LGE	0161	7	2011	2011	131,225.99
131200	LGE	0161	9	2011	2011	364,884.37
131200	LGE	0211	0	1972	2011	(15,081.09)
131200	LGE	0211	0	2010	2011	15,081.09
131200	LGE	0211	9	2011	2011	451,674.19
131200	LGE	0211	7	2011	2011	439,301.34
131200	LGE	0211	0	2011	2011	(293,505.59)
131200	LGE	0221	0	1975	2011	(24,322.27)
131200	LGE	0221	7	2010	2011	(97,802.92)
131200	LGE	0221	9	2011	2011	97,802.92
131200	LGE	0221	7	2011	2011	45,010.62
131200	LGE	0222	7	2011	2011	76,091.08
131200	LGE	0231	0	2003	2011	(525,211.81)
131200	LGE	0231	7	2008	2011	(49,103.84)
131200	LGE	0231	7	2009	2011	(201,274.63)
131200	LGE	0231	9	2011	2011	699,058.15
131200	LGE	0231	7	2011	2011	(448,893.17)
131200	LGE	0232	7	2011	2011	(21.69)
131200	LGE	0241	7	2011	2011	1,707,835.44
131200	LGE	0242	0	1982	2011	(749,477.21)
131200	LGE	0242	7	2011	2011	443,697.14
131200	LGE	0311	0	1990	2011	(384,766.84)
131200	LGE	0311	7	2010	2011	(454,967.66)
131200	LGE	0311	0	2010	2011	250,192.37

131200 LGE	0311	9	2011	2011	454,967.66
131200 LGE	0311	7	2011	2011	41,397.60
131200 LGE	0321	7	2010	2011	(39,676.78)
131200 LGE	0321	7	2011	2011	3,117,795.42
131200 LGE	0322	7	2011	2011	(183,258.60)
131200 LGE	0322	9	2011	2011	237,892.27
131400 LGE	0141	7	2011	2011	2,622.59
131400 LGE	0161	0	1970	2011	(40,888.89)
131400 LGE	0161	9	2011	2011	257,088.88
131400 LGE	0161	7	2011	2011	(269,851.46)
131400 LGE	0231	7	2011	2011	24,245.22
131400 LGE	0241	7	2011	2011	24,897.89
131400 LGE	0311	0	1990	2011	(7,090.97)
131400 LGE	0311	9	2011	2011	12,901.55
131400 LGE	0311	7	2011	2011	18,673.41
131400 LGE	0321	7	2011	2011	53,539.44
131500 LGE	0141	6	1964	2011	355,520.97
131500 LGE	0151	6	1967	2011	208,304.27
131500 LGE	0151	0	1967	2011	(34,048.32)
131500 LGE	0151	7	2010	2011	(622,343.25)
131500 LGE	0151	0	2010	2011	34,048.32
131500 LGE	0151	9	2011	2011	648,616.83
131500 LGE	0161	6	1996	2011	1,449,356.01
131500 LGE	0161	6	1999	2011	1,598,209.62
131500 LGE	0161	7	2011	2011	16,920.99
131500 LGE	0211	6	1974	2011	819,763.01
131500 LGE	0211	7	2011	2011	186,440.00
131500 LGE	0221	6	1975	2011	974,142.83
131500 LGE	0231	6	1982	2011	1,304,057.10
131500 LGE	0231	7	2011	2011	2.53
131500 LGE	0241	6	1975	2011	610,264.79
131500 LGE	0241	6	1984	2011	2,134,007.29
131500 LGE	0241	7	2011	2011	70,784.91
131500 LGE	0311	6	1997	2011	3,061,086.37
131500 LGE	0311	7	2011	2011	16,920.03
131500 LGE	0321	7	2010	2011	(43,144.27)
131500 LGE	0321	7	2011	2011	49,991.48
131500 LGE	0141	6	1964	2011	(355,520.97)
131500 LGE	0151	6	1967	2011	(208,304.27)
131500 LGE	0161	6	1996	2011	(1,449,356.01)
131500 LGE	0161	6	1999	2011	(1,598,209.62)
131500 LGE	0211	6	1974	2011	(819,763.01)
131500 LGE	0221	6	1975	2011	(974,142.83)
131500 LGE	0231	6	1982	2011	(1,304,057.10)
131500 LGE	0241	6	1975	2011	(610,264.79)
131500 LGE	0241	6	1984	2011	(2,134,007.29)
131500 LGE	0311	6	1997	2011	(3,061,086.37)
131600 LGE	0231	7	2011	2011	(68.17)
131600 LGE	0241	7	2008	2011	(26,381.77)
131600 LGE	0241	7	2009	2011	(31,128.40)
131600 LGE	0241	7	2010	2011	(93,926.73)
131600 LGE	0241	9	2011	2011	151,436.90
131600 LGE	0241	7	2011	2011	173,746.76
131600 LGE	0311	7	2010	2011	(17,202.07)
131600 LGE	0321	7	2011	2011	50,925.69

131707 LGE	9999	0	2010	2011	(102,930.97)
131707 LGE	9999	9	2011	2011	2,019,441.70
131707 LGE	9999	0	2011	2011	(592,005.19)
133100 LGE	0451	9	2011	2011	175,000.01
133500 LGE	0451	0	1935	2011	(52.87)
133500 LGE	0451	7	2011	2011	(175,000.01)
134100 LGE	0171	9	2011	2011	108,072.94
134200 LGE	0171	0	1970	2011	(669.72)
134200 LGE	0171	0	1982	2011	(32,916.44)
134200 LGE	0171	9	2011	2011	233,754.52
134300 LGE	0460	7	2011	2011	21,804.88
134300 LGE	0470	9	2011	2011	221,678.82
134300 LGE	0470	7	2011	2011	3,118,755.14
134300 LGE	0470	0	2011	2011	726,027.44
134300 LGE	0471	0	2002	2011	(726,761.51)
134300 LGE	0471	9	2011	2011	1,410,604.20
134300 LGE	0471	7	2011	2011	(184,427.83)
134300 LGE	0474	9	2011	2011	282,814.59
134300 LGE	0474	7	2011	2011	(235,304.48)
134300 LGE	0475	9	2011	2011	282,814.61
134300 LGE	0475	7	2011	2011	(235,304.48)
134300 LGE	0476	9	2011	2011	282,814.61
134300 LGE	0476	7	2011	2011	(235,304.48)
134300 LGE	0477	9	2011	2011	282,814.61
134300 LGE	0477	7	2011	2011	(235,304.48)
134500 LGE	0431	9	2011	2011	798,671.41
134500 LGE	0431	7	2011	2011	(798,671.41)
134500 LGE	0477	9	2011	2011	29,314.03
134500 LGE	0477	7	2011	2011	(29,314.03)
134600 LGE	0477	9	2011	2011	3,353.01
134600 LGE	0477	7	2011	2011	(3,353.01)
135210 LGE	9999	9	2011	2011	68,886.54
135210 LGE	9999	7	2011	2011	(1,330.27)
135310 LGE	9999	0	1972	2011	(803.86)
135310 LGE	9999	0	1978	2011	(13,000.00)
135310 LGE	9999	0	1980	2011	(1,451.73)
135310 LGE	9999	0	1983	2011	(62,110.58)
135310 LGE	9999	7	2008	2011	(256,107.64)
135310 LGE	9999	0	2008	2011	(115,849.67)
135310 LGE	9999	7	2010	2011	(60,580.14)
135310 LGE	9999	9	2011	2011	1,056,803.40
135310 LGE	9999	7	2011	2011	1,785,382.77
135310 LGE	9999	0	2011	2011	(24,030.11)
135400 LGE	9999	0	1949	2011	(20.82)
135400 LGE	9999	7	2009	2011	(16,219.62)
135400 LGE	9999	9	2011	2011	17,686.50
135500 LGE	9999	0	1961	2011	(590.54)
135500 LGE	9999	0	1981	2011	(7,017.26)
135500 LGE	9999	0	1985	2011	(4,530.44)
135500 LGE	9999	0	1989	2011	(15,183.05)
135500 LGE	9999	0	1990	2011	(844.61)
135500 LGE	9999	0	1991	2011	(7,123.80)
135500 LGE	9999	0	1995	2011	(6,647.01)
135500 LGE	9999	0	2003	2011	(6,327.09)
135500 LGE	9999	0	2004	2011	(14,056.98)

135500 LGE	9999	0	2007	2011	(2,871.36)
135500 LGE	9999	0	2009	2011	(62,367.49)
135500 LGE	9999	7	2010	2011	(9,584.32)
135500 LGE	9999	9	2011	2011	578,524.45
135500 LGE	9999	7	2011	2011	175,355.20
135500 LGE	9999	0	2011	2011	(36,269.38)
135600 LGE	9999	0	1953	2011	(1,360.55)
135600 LGE	9999	0	1961	2011	(55.72)
135600 LGE	9999	0	1969	2011	(289.72)
135600 LGE	9999	0	1970	2011	(194.57)
135600 LGE	9999	0	1975	2011	(94.65)
135600 LGE	9999	0	1981	2011	(2,463.95)
135600 LGE	9999	0	1982	2011	(490.13)
135600 LGE	9999	0	1984	2011	(1,736.37)
135600 LGE	9999	0	1995	2011	(2,232.79)
135600 LGE	9999	0	2001	2011	(18,222.46)
135600 LGE	9999	0	2003	2011	11.28
135600 LGE	9999	0	2007	2011	(1,916.37)
135600 LGE	9999	0	2008	2011	(14,605.33)
135600 LGE	9999	0	2009	2011	(40,868.17)
135600 LGE	9999	7	2010	2011	(6,266.69)
135600 LGE	9999	9	2011	2011	200,075.40
135600 LGE	9999	7	2011	2011	41,668.49
135600 LGE	9999	0	2011	2011	(715.56)
135800 LGE	9999	0	1998	2011	(8,492.29)
135917 LGE	9999	9	2011	2011	238,693.59
136100 LGE	9999	0	1979	2011	(226.17)
136100 LGE	9999	0	1986	2011	(3,380.73)
136100 LGE	9999	9	2011	2011	226,173.71
136200 LGE	9999	0	1970	2011	(646.11)
136200 LGE	9999	0	1979	2011	(10,204.83)
136200 LGE	9999	0	1980	2011	(1,026.67)
136200 LGE	9999	0	1981	2011	(20,477.53)
136200 LGE	9999	0	1985	2011	(849.21)
136200 LGE	9999	0	1993	2011	(42,984.00)
136200 LGE	9999	9	2011	2011	54,228.48
136200 LGE	9999	7	2011	2011	5,143,486.40
136400 LGE	9999	0	1942	2011	(22.14)
136400 LGE	9999	0	1947	2011	(1,185.33)
136400 LGE	9999	0	1953	2011	(1,282.93)
136400 LGE	9999	0	1957	2011	(11,896.26)
136400 LGE	9999	0	1963	2011	(3,108.54)
136400 LGE	9999	0	1965	2011	(2,056.46)
136400 LGE	9999	0	1966	2011	(1,834.38)
136400 LGE	9999	0	1967	2011	(2,044.48)
136400 LGE	9999	0	1968	2011	(1,446.78)
136400 LGE	9999	0	1969	2011	(1,813.20)
136400 LGE	9999	0	1970	2011	(3,669.87)
136400 LGE	9999	0	1971	2011	(2,914.88)
136400 LGE	9999	0	1972	2011	(2,318.41)
136400 LGE	9999	0	1973	2011	(2,115.44)
136400 LGE	9999	0	1974	2011	(3,584.89)
136400 LGE	9999	0	1975	2011	(1,587.61)
136400 LGE	9999	0	1976	2011	(1,759.43)
136400 LGE	9999	0	1977	2011	(3,146.40)

136400 LGE	9999	0	1978	2011	(1,843.23)
136400 LGE	9999	0	1979	2011	(4,344.09)
136400 LGE	9999	0	1980	2011	(6,834.68)
136400 LGE	9999	0	1981	2011	(3,951.19)
136400 LGE	9999	0	1982	2011	(16,057.12)
136400 LGE	9999	0	1983	2011	(2,401.73)
136400 LGE	9999	0	1984	2011	(771.86)
136400 LGE	9999	0	1985	2011	(743.28)
136400 LGE	9999	0	1986	2011	(1,468.52)
136400 LGE	9999	0	1987	2011	(717.30)
136400 LGE	9999	0	1988	2011	(1,853.22)
136400 LGE	9999	0	1989	2011	(1,863.03)
136400 LGE	9999	0	1990	2011	(859.14)
136400 LGE	9999	0	1992	2011	(1,196.09)
136400 LGE	9999	0	1995	2011	(1,175.39)
136400 LGE	9999	0	1996	2011	(1,748.55)
136400 LGE	9999	0	1999	2011	(1,253.64)
136400 LGE	9999	0	2004	2011	(16,218.22)
136400 LGE	9999	7	2008	2011	156.78
136400 LGE	9999	0	2008	2011	(15,317.95)
136400 LGE	9999	7	2008	2011	(88,659.76)
136400 LGE	9999	0	2009	2011	(33,961.14)
136400 LGE	9999	7	2008	2011	(295,619.79)
136400 LGE	9999	0	2010	2011	(7,858.18)
136400 LGE	9999	9	2011	2011	1,201,380.75
136400 LGE	9999	7	2011	2011	1,026,820.41
136400 LGE	9999	0	2011	2011	(165,247.64)
136500 LGE	9999	0	1934	2011	(2,397.38)
136500 LGE	9999	0	1935	2011	(1,341.89)
136500 LGE	9999	0	1942	2011	(632.60)
136500 LGE	9999	0	1947	2011	(3,901.19)
136500 LGE	9999	0	1953	2011	(6,103.01)
136500 LGE	9999	0	1957	2011	(8,711.76)
136500 LGE	9999	0	1963	2011	(4,565.82)
136500 LGE	9999	0	1965	2011	(2,158.63)
136500 LGE	9999	0	1966	2011	(1,192.35)
136500 LGE	9999	0	1967	2011	(1,483.92)
136500 LGE	9999	0	1968	2011	(1,765.83)
136500 LGE	9999	0	1969	2011	(1,962.93)
136500 LGE	9999	0	1970	2011	(1,412.70)
136500 LGE	9999	0	1971	2011	(1,692.11)
136500 LGE	9999	0	1972	2011	(1,755.42)
136500 LGE	9999	0	1973	2011	(1,817.33)
136500 LGE	9999	0	1974	2011	(2,607.29)
136500 LGE	9999	0	1975	2011	(4,348.89)
136500 LGE	9999	0	1976	2011	(4,385.39)
136500 LGE	9999	0	1977	2011	(4,092.42)
136500 LGE	9999	0	1978	2011	(5,688.67)
136500 LGE	9999	0	1979	2011	(4,525.68)
136500 LGE	9999	0	1980	2011	(4,160.23)
136500 LGE	9999	0	1981	2011	(5,666.96)
136500 LGE	9999	0	1982	2011	(2,911.45)
136500 LGE	9999	0	1983	2011	(3,838.36)
136500 LGE	9999	0	1984	2011	(2,121.05)
136500 LGE	9999	0	1985	2011	(2,127.39)

136500 LGE	9999	0	1986	2011	(2,460.54)
136500 LGE	9999	0	1987	2011	(3,145.62)
136500 LGE	9999	0	1988	2011	(2,226.81)
136500 LGE	9999	0	1989	2011	(2,262.50)
136500 LGE	9999	0	1990	2011	(3,449.83)
136500 LGE	9999	0	1991	2011	(5,216.56)
136500 LGE	9999	0	1992	2011	(1,930.22)
136500 LGE	9999	0	1993	2011	(7,900.73)
136500 LGE	9999	0	1994	2011	(1,927.84)
136500 LGE	9999	0	1995	2011	(2,939.02)
136500 LGE	9999	0	1996	2011	(1,146.76)
136500 LGE	9999	0	1997	2011	(1,810.57)
136500 LGE	9999	0	1998	2011	(783.63)
136500 LGE	9999	0	1999	2011	(2,910.80)
136500 LGE	9999	0	2000	2011	(5,114.49)
136500 LGE	9999	0	2001	2011	(22,461.07)
136500 LGE	9999	0	2002	2011	(13,334.07)
136500 LGE	9999	0	2003	2011	(16,772.49)
136500 LGE	9999	0	2004	2011	(6,869.38)
136500 LGE	9999	0	2005	2011	(1,071.53)
136500 LGE	9999	0	2006	2011	(5,660.35)
136500 LGE	9999	0	2007	2011	(42.96)
136500 LGE	9999	0	2008	2011	(1,644.09)
136500 LGE	9999	7	2008	2011	(85,290.04)
136500 LGE	9999	0	2009	2011	865,928.68
136500 LGE	9999	7	2008	2011	(527,189.98)
136500 LGE	9999	0	2010	2011	(18,213.55)
136500 LGE	9999	9	2011	2011	2,048,252.97
136500 LGE	9999	7	2011	2011	1,298,602.98
136500 LGE	9999	0	2011	2011	(147,255.70)
136600 LGE	9999	0	1965	2011	(69.82)
136600 LGE	9999	0	1967	2011	(40.04)
136600 LGE	9999	0	1969	2011	(18.32)
136600 LGE	9999	0	1970	2011	(27.42)
136600 LGE	9999	0	1971	2011	(9.22)
136600 LGE	9999	0	1972	2011	(20.32)
136600 LGE	9999	0	1974	2011	(61.45)
136600 LGE	9999	0	1978	2011	(13.81)
136600 LGE	9999	7	2008	2011	545.76
136600 LGE	9999	7	2008	2011	(97.42)
136600 LGE	9999	7	2008	2011	(206,353.73)
136600 LGE	9999	9	2011	2011	114,943.44
136600 LGE	9999	7	2008	2011	(318,211.86)
136700 LGE	9999	0	1947	2011	(9.84)
136700 LGE	9999	0	1953	2011	(130.27)
136700 LGE	9999	0	1957	2011	(486.29)
136700 LGE	9999	0	1963	2011	(56.15)
136700 LGE	9999	0	1964	2011	(62.36)
136700 LGE	9999	0	1965	2011	(171.33)
136700 LGE	9999	0	1966	2011	(190.91)
136700 LGE	9999	0	1967	2011	(400.95)
136700 LGE	9999	0	1968	2011	(627.47)
136700 LGE	9999	0	1969	2011	(763.13)
136700 LGE	9999	0	1970	2011	(1,009.82)
136700 LGE	9999	0	1971	2011	(1,217.79)

136700 LGE	9999	0	1972	2011	(1,685.39)
136700 LGE	9999	0	1973	2011	(1,553.93)
136700 LGE	9999	0	1974	2011	(1,075.75)
136700 LGE	9999	0	1975	2011	(1,456.04)
136700 LGE	9999	0	1976	2011	(822.68)
136700 LGE	9999	0	1977	2011	(1,871.59)
136700 LGE	9999	0	1978	2011	(2,676.91)
136700 LGE	9999	0	1979	2011	(2,137.59)
136700 LGE	9999	0	1980	2011	(958.85)
136700 LGE	9999	0	1981	2011	(1,217.44)
136700 LGE	9999	0	1982	2011	(941.01)
136700 LGE	9999	0	1983	2011	(827.02)
136700 LGE	9999	0	1984	2011	(672.69)
136700 LGE	9999	0	1985	2011	(644.55)
136700 LGE	9999	0	1986	2011	(755.95)
136700 LGE	9999	0	1987	2011	(706.06)
136700 LGE	9999	0	1988	2011	(731.56)
136700 LGE	9999	0	1989	2011	(678.47)
136700 LGE	9999	0	1990	2011	(605.98)
136700 LGE	9999	0	1991	2011	(692.62)
136700 LGE	9999	0	1992	2011	(306.80)
136700 LGE	9999	0	1993	2011	(633.26)
136700 LGE	9999	0	1994	2011	(427.15)
136700 LGE	9999	0	1995	2011	(374.17)
136700 LGE	9999	0	1996	2011	(385.25)
136700 LGE	9999	0	1997	2011	(278.47)
136700 LGE	9999	0	1998	2011	(370.99)
136700 LGE	9999	0	1999	2011	(538.87)
136700 LGE	9999	0	2000	2011	(600.65)
136700 LGE	9999	0	2001	2011	(3,054.17)
136700 LGE	9999	0	2002	2011	(38.61)
136700 LGE	9999	0	2003	2011	(35.14)
136700 LGE	9999	0	2004	2011	(16.23)
136700 LGE	9999	7	2008	2011	2,606.99
136700 LGE	9999	0	2008	2011	(18,711.16)
136700 LGE	9999	0	2009	2011	(18.45)
136700 LGE	9999	7	2010	2011	108,916.33
136700 LGE	9999	0	2010	2011	(69.39)
136700 LGE	9999	9	2011	2011	3,275,918.73
136700 LGE	9999	7	2008	2011	(47,762.70)
136700 LGE	9999	0	2011	2011	(2,907.85)
136800 LGE	9999	0	1967	2011	(7,929.84)
136800 LGE	9999	0	1968	2011	(48,307.01)
136800 LGE	9999	0	2009	2011	(16,021.99)
136800 LGE	9999	7	2008	2011	267.53
136800 LGE	9999	7	2008	2011	(404,192.72)
136800 LGE	9999	7	2011	2011	(2,379,697.17)
136800 LGE	9999	7	2011	2011	1,785,733.31
136800 LGE	9999	9	2011	2011	3,889,502.29
136910 LGE	9999	0	1934	2011	(19.81)
136910 LGE	9999	0	1935	2011	(120.95)
136910 LGE	9999	0	1942	2011	(28.92)
136910 LGE	9999	0	1947	2011	(21.36)
136910 LGE	9999	0	1953	2011	(35.99)
136910 LGE	9999	0	1957	2011	(11.50)



136910 LGE	9999	0	1961	2011	(14.67)
136910 LGE	9999	0	1966	2011	(1.46)
136910 LGE	9999	0	1969	2011	(21.94)
136910 LGE	9999	0	1970	2011	(9.86)
136910 LGE	9999	0	1974	2011	(49.88)
136910 LGE	9999	0	1975	2011	(75.45)
136910 LGE	9999	0	1976	2011	(98.99)
136910 LGE	9999	0	1979	2011	(146.52)
136910 LGE	9999	0	1981	2011	(241.72)
136910 LGE	9999	0	1982	2011	(187.44)
136910 LGE	9999	0	1983	2011	(49.42)
136910 LGE	9999	0	1984	2011	(278.30)
136910 LGE	9999	0	1985	2011	(3.34)
136910 LGE	9999	0	1986	2011	1.08
136910 LGE	9999	0	1987	2011	(65.24)
136910 LGE	9999	0	1988	2011	(7.60)
136910 LGE	9999	0	1989	2011	(24.11)
136910 LGE	9999	0	1991	2011	(5.82)
136910 LGE	9999	0	1994	2011	(10.64)
136910 LGE	9999	7	2008	2011	1,788.22
136910 LGE	9999	7	2008	2011	(265.58)
136910 LGE	9999	7	2008	2011	(56,528.34)
136910 LGE	9999	9	2011	2011	762,230.45
136910 LGE	9999	7	2008	2011	(48,170.04)
136920 LGE	9999	0	1957	2011	(165.82)
136920 LGE	9999	0	1963	2011	(192.11)
136920 LGE	9999	0	1968	2011	(57.61)
136920 LGE	9999	0	1970	2011	(110.26)
136920 LGE	9999	0	1974	2011	(121.22)
136920 LGE	9999	0	1979	2011	(97.60)
136920 LGE	9999	0	1984	2011	(172.03)
137000 LGE	9999	0	1972	2011	(174.44)
137000 LGE	9999	0	1973	2011	(242.14)
137000 LGE	9999	0	1974	2011	(25.72)
137000 LGE	9999	0	1975	2011	(217.52)
137000 LGE	9999	0	1976	2011	(1,359.12)
137000 LGE	9999	0	1977	2011	(54.09)
137000 LGE	9999	0	1978	2011	(999.05)
137000 LGE	9999	0	1979	2011	(218.90)
137000 LGE	9999	0	1981	2011	(64.14)
137000 LGE	9999	0	1982	2011	(603.91)
137000 LGE	9999	0	1986	2011	(114.90)
137000 LGE	9999	0	1987	2011	(2,440.37)
137000 LGE	9999	0	1988	2011	(114.36)
137000 LGE	9999	0	1989	2011	(709.89)
137000 LGE	9999	0	1990	2011	(60.65)
137000 LGE	9999	0	1993	2011	(65.95)
137000 LGE	9999	6	2009	2011	0.00
137310 LGE	9999	0	1965	2011	(332.92)
137310 LGE	9999	0	1966	2011	(557.71)
137310 LGE	9999	0	1967	2011	(938.96)
137310 LGE	9999	0	1968	2011	(426.48)
137310 LGE	9999	0	1969	2011	(88.40)
137310 LGE	9999	0	1970	2011	(465.04)
137310 LGE	9999	0	1971	2011	(194.79)

137310 LGE	9999	0	1972	2011	(3,609.11)
137310 LGE	9999	0	1973	2011	(2,962.78)
137310 LGE	9999	0	1974	2011	(1,538.78)
137310 LGE	9999	0	1975	2011	(1,909.18)
137310 LGE	9999	0	1976	2011	(1,936.29)
137310 LGE	9999	0	1977	2011	(4,311.61)
137310 LGE	9999	0	1978	2011	(4,322.32)
137310 LGE	9999	0	1979	2011	(4,585.30)
137310 LGE	9999	0	1980	2011	(5,158.87)
137310 LGE	9999	0	1981	2011	(2,124.38)
137310 LGE	9999	0	1982	2011	(4,246.11)
137310 LGE	9999	0	1983	2011	(1,266.90)
137310 LGE	9999	0	1984	2011	(2,807.74)
137310 LGE	9999	0	1985	2011	(1,894.82)
137310 LGE	9999	0	1986	2011	(34,022.83)
137310 LGE	9999	0	1987	2011	(14,495.27)
137310 LGE	9999	0	1988	2011	(13,610.93)
137310 LGE	9999	0	1989	2011	(29,021.57)
137310 LGE	9999	0	1990	2011	(26,910.76)
137310 LGE	9999	0	1991	2011	(20,166.46)
137310 LGE	9999	0	1992	2011	(19,129.04)
137310 LGE	9999	0	1993	2011	(28,419.16)
137310 LGE	9999	0	1994	2011	(26,300.29)
137310 LGE	9999	0	1995	2011	(16,495.59)
137310 LGE	9999	0	1996	2011	(20,855.36)
137310 LGE	9999	0	1997	2011	(15,346.15)
137310 LGE	9999	0	1998	2011	(13,055.01)
137310 LGE	9999	0	1999	2011	(3,386.91)
137310 LGE	9999	0	2000	2011	(2,611.46)
137310 LGE	9999	0	2001	2011	(4,085.26)
137310 LGE	9999	0	2002	2011	(2,240.25)
137310 LGE	9999	0	2003	2011	(165.40)
137310 LGE	9999	0	2004	2011	(1,428.60)
137310 LGE	9999	9	2011	2011	993,155.26
137310 LGE	9999	7	2008	2011	(255,128.67)
137320 LGE	9999	0	1971	2011	(131.11)
137320 LGE	9999	0	1973	2011	(0.70)
137320 LGE	9999	0	1974	2011	(1.54)
137320 LGE	9999	0	1975	2011	(0.56)
137320 LGE	9999	0	1976	2011	(6.16)
137320 LGE	9999	0	1977	2011	(2,562.37)
137320 LGE	9999	0	1978	2011	(1,083.05)
137320 LGE	9999	0	1979	2011	(344.14)
137320 LGE	9999	0	1980	2011	(291.02)
137320 LGE	9999	0	1981	2011	(798.08)
137320 LGE	9999	0	1982	2011	(787.93)
137320 LGE	9999	0	1983	2011	(853.78)
137320 LGE	9999	0	1984	2011	(184.26)
137320 LGE	9999	0	1985	2011	(613.94)
137320 LGE	9999	0	1986	2011	(1,111.90)
137320 LGE	9999	0	1987	2011	(905.38)
137320 LGE	9999	0	1988	2011	(5,188.42)
137320 LGE	9999	0	1989	2011	(4,856.32)
137320 LGE	9999	0	1990	2011	(4,799.90)
137320 LGE	9999	0	1991	2011	(6,489.05)

137320 LGE	9999	0	1992	2011	(2,288.08)
137320 LGE	9999	0	1993	2011	(8,212.14)
137320 LGE	9999	0	1994	2011	(3,377.44)
137320 LGE	9999	0	1995	2011	(4,185.86)
137320 LGE	9999	0	1996	2011	(5,286.86)
137320 LGE	9999	0	1997	2011	(4,625.24)
137320 LGE	9999	0	1998	2011	(984.54)
137320 LGE	9999	0	1999	2011	(882.77)
137320 LGE	9999	0	2000	2011	(5,296.88)
137320 LGE	9999	0	2001	2011	(5,898.37)
137320 LGE	9999	0	2002	2011	(5,716.25)
137320 LGE	9999	0	2003	2011	(551.07)
137320 LGE	9999	0	2004	2011	(11.85)
137320 LGE	9999	0	2006	2011	(1,218.06)
137320 LGE	9999	7	2008	2011	3,608.80
137320 LGE	9999	7	2008	2011	(4,221.42)
137320 LGE	9999	9	2011	2011	164,378.16
137320 LGE	9999	7	2008	2011	(7,449.40)
137407 LGE	9999	9	2011	2011	145,332.98
139210 LGE	9999	0	1992	2011	(3,519.66)
139210 LGE	9999	6	2001	2011	64,613.22
139210 LGE	9999	9	2011	2011	7,002.20
139220 LGE	9999	0	1980	2011	(12,250.28)
139220 LGE	9999	0	1981	2011	(4,819.79)
139400 LGE	9999	0	1985	2011	(28,046.75)
139400 LGE	9999	0	1986	2011	(23,133.96)
139400 LGE	9999	0	1987	2011	(20,544.07)
139400 LGE	9999	0	1988	2011	(62,696.54)
139400 LGE	9999	9	2011	2011	170,254.99
139400 LGE	9999	7	2011	2011	6,763.22
139610 LGE	9999	0	1988	2011	(11,590.02)
139610 LGE	9999	0	1997	2011	(34,616.21)
139620 LGE	9999	0	1974	2011	(572.25)
139620 LGE	9999	0	1975	2011	(824.35)
139620 LGE	9999	0	1977	2011	(815.55)
139620 LGE	9999	0	1979	2011	(2,216.61)
230200 LGE	9999	0	1982	2011	(300.00)
230200 LGE	9999	0	1983	2011	(100.00)
230200 LGE	9999	0	1986	2011	(100.00)
230200 LGE	9999	0	1987	2011	(300.00)
235120 LGE	9999	0	1942	2011	(800.58)
235120 LGE	9999	9	2011	2011	7,300.00
235120 LGE	9999	7	2011	2011	(509,754.65)
235140 LGE	9999	6	2000	2011	23,515.01
235140 LGE	9999	0	2000	2011	(23,515.01)
235140 LGE	9999	9	2011	2011	450,177.12
235250 LGE	9999	7	2008	2011	(479,112.32)
235250 LGE	9999	7	2009	2011	(170,024.06)
235250 LGE	9999	7	2010	2011	(4.72)
235250 LGE	9999	9	2011	2011	168,876.97
235255 LGE	9999	0	1934	2011	(650.24)
235255 LGE	9999	0	1948	2011	(165.43)
235255 LGE	9999	0	1952	2011	(168.84)
235255 LGE	9999	0	1960	2011	(489.02)
235255 LGE	9999	0	1961	2011	(249.66)

235255 LGE	9999	0	1969	2011	(1,176.01)
235255 LGE	9999	0	1973	2011	(263.40)
235255 LGE	9999	0	1976	2011	(830.74)
235255 LGE	9999	0	1986	2011	(1,167.81)
235255 LGE	9999	0	1987	2011	(4,130.86)
235255 LGE	9999	0	1988	2011	(2,419.01)
235255 LGE	9999	0	1991	2011	(2,855.61)
235255 LGE	9999	0	1992	2011	(21,156.48)
235255 LGE	9999	0	1993	2011	(289.22)
235255 LGE	9999	0	1994	2011	(25,158.50)
235255 LGE	9999	0	1995	2011	(4,801.68)
235255 LGE	9999	0	1996	2011	(755.12)
235255 LGE	9999	0	1999	2011	(22,233.71)
235255 LGE	9999	0	2003	2011	(13,517.80)
235255 LGE	9999	0	2004	2011	(30,840.32)
235255 LGE	9999	0	2007	2011	(4,760.69)
235255 LGE	9999	0	2009	2011	(105,166.48)
235255 LGE	9999	0	2010	2011	(5,973.27)
235255 LGE	9999	9	2011	2011	955,687.04
235300 LGE	9999	7	2011	2011	147,253.93
235400 LGE	9999	0	1964	2011	(5,261.76)
235400 LGE	9999	9	2011	2011	90,565.01
235400 LGE	9999	7	2011	2011	85,905.22
235500 LGE	9999	7	2009	2011	8,029.25
235600 LGE	9999	7	2008	2011	(2,086.79)
235600 LGE	9999	7	2009	2011	(9,053.01)
235700 LGE	9999	9	2011	2011	59,622.70
236700 LGE	9999	0	1998	2011	(1,716.46)
236700 LGE	9999	0	1999	2011	(10.81)
236700 LGE	9999	0	2010	2011	(212.21)
236700 LGE	9999	9	2011	2011	(11,218.63)
236700 LGE	9999	7	2011	2011	123,826.36
237600 LGE	9999	0	1977	2011	(403.84)
237600 LGE	9999	0	1996	2011	(1,623,716.93)
237600 LGE	9999	0	1997	2011	(948,770.96)
237600 LGE	9999	0	1998	2011	(703,281.00)
237600 LGE	9999	0	1999	2011	(606,278.95)
237600 LGE	9999	7	2008	2011	13,175.77
237600 LGE	9999	7	2008	2011	(779,311.52)
237600 LGE	9999	7	2008	2011	(105,754.49)
237600 LGE	9999	9	2011	2011	208,427.00
237600 LGE	9999	7	2011	2011	2,687,251.67
237800 LGE	9999	0	1969	2011	(830.37)
237800 LGE	9999	0	1977	2011	(443.88)
237800 LGE	9999	0	1992	2011	(5,825.92)
237800 LGE	9999	9	2011	2011	10,767.87
237800 LGE	9999	7	2011	2011	80,599.06
238000 LGE	9999	0	1934	2011	(20,793.00)
238000 LGE	9999	7	2008	2011	(0.17)
238000 LGE	9999	7	2008	2011	(16,231.20)
238000 LGE	9999	7	2008	2011	(1,920.25)
238000 LGE	9999	7	2011	2011	1,108,317.44
238000 LGE	9999	7	2010	2011	(731,364.46)
238000 LGE	9999	9	2011	2011	3,864,509.84
238100 LGE	9999	0	1983	2011	(6,978.33)

238100 LGE	9999	0	1984	2011	(8,500.09)
238100 LGE	9999	0	1985	2011	(13,611.05)
238100 LGE	9999	0	1986	2011	(6,744.17)
238100 LGE	9999	0	1987	2011	(7,191.72)
238100 LGE	9999	0	1988	2011	(3,393.53)
238100 LGE	9999	0	1989	2011	(3,300.22)
238100 LGE	9999	0	1990	2011	(1,289.25)
238100 LGE	9999	0	1991	2011	(623.49)
238100 LGE	9999	0	1992	2011	(636.84)
238100 LGE	9999	0	1993	2011	(41.71)
238100 LGE	9999	9	2011	2011	3,529,535.78
238300 LGE	9999	0	1994	2011	(123,660.10)
238300 LGE	9999	0	1996	2011	(256,827.94)
238300 LGE	9999	7	2008	2011	(99,302.20)
238300 LGE	9999	7	2009	2011	(4,826,801.17)
238300 LGE	9999	7	2011	2011	263,203.39
238300 LGE	9999	9	2011	2011	5,499,360.77
238807 LGE	9999	0	2010	2011	(2,554.54)
239210 LGE	9999	6	2001	2011	(64,613.22)
239210 LGE	9999	0	2003	2011	(3,761.39)
239210 LGE	9999	9	2011	2011	64,484.28
239220 LGE	9999	0	1960	2011	(361.00)
239220 LGE	9999	0	1977	2011	(7,140.61)
239220 LGE	9999	0	1982	2011	(4,013.69)
239220 LGE	9999	9	2011	2011	49,270.85
239220 LGE	9999	7	2011	2011	42,896.12
239400 LGE	9999	0	1987	2011	(29,691.45)
239400 LGE	9999	0	1988	2011	(67,432.89)
239400 LGE	9999	0	1989	2011	(101,299.05)
239400 LGE	9999	0	1990	2011	(194,157.51)
239400 LGE	9999	6	2000	2011	(23,515.01)
239400 LGE	9999	9	2011	2011	192,028.88
239610 LGE	9999	0	1990	2011	(11,971.01)
239610 LGE	9999	0	1996	2011	(58,637.05)
239610 LGE	9999	0	1999	2011	(20,077.58)
239610 LGE	9999	0	2000	2011	(785.75)
239620 LGE	9999	7	2011	2011	18,409.19
330200 LGE	9999	0	1979	2011	(200.00)
330200 LGE	9999	0	1980	2011	(100.00)
330200 LGE	9999	0	1981	2011	(1,100.00)
330200 LGE	9999	0	1982	2011	(500.00)
330200 LGE	9999	0	1983	2011	(200.00)
330200 LGE	9999	0	1984	2011	(200.00)
330200 LGE	9999	0	1985	2011	(400.00)
330200 LGE	9999	0	1986	2011	(400.00)
330200 LGE	9999	0	1988	2011	(100.00)
330200 LGE	9999	0	1998	2011	(1,000.00)
330300 LGE	9999	0	2006	2011	(1,623,149.30)
330300 LGE	9999	0	2007	2011	(1,079,099.72)
330300 LGE	9999	7	2010	2011	(324,022.55)
330300 LGE	9999	7	2011	2011	1,671,855.32
330300 LGE	9999	9	2011	2011	701,638.96
330310 LGE	9999	9	2011	2011	137,952.18
330310 LGE	9999	7	2010	2011	(246,804.10)
339010 LGE	9999	9	2011	2011	18,428.91

339010 LGE	9999	7	2011	2011	159,862.84
339010 LGE	9999	0	2011	2011	(32,936.70)
339110 LGE	9999	0	1982	2011	(101,188.80)
339110 LGE	9999	0	1983	2011	(94,933.96)
339110 LGE	9999	0	1984	2011	(80,108.66)
339110 LGE	9999	0	1985	2011	(62,354.74)
339110 LGE	9999	0	1986	2011	(2,924,292.00)
339110 LGE	9999	0	1987	2011	(211,580.92)
339110 LGE	9999	0	1988	2011	(643,145.10)
339110 LGE	9999	0	1989	2011	(390,518.67)
339110 LGE	9999	0	1990	2011	(38,353.25)
339110 LGE	9999	0	1991	2011	(101,347.79)
339110 LGE	9999	7	2011	2011	17,984.01
339120 LGE	9999	0	1971	2011	(3,116.68)
339120 LGE	9999	0	1972	2011	(12,400.31)
339120 LGE	9999	0	1973	2011	(17,156.45)
339120 LGE	9999	0	1974	2011	(16,741.10)
339120 LGE	9999	0	1975	2011	(12,204.60)
339120 LGE	9999	0	1976	2011	(3,848.27)
339120 LGE	9999	0	1977	2011	(10,831.99)
339120 LGE	9999	0	1978	2011	(11,558.82)
339120 LGE	9999	0	1979	2011	(18,647.18)
339120 LGE	9999	0	1980	2011	(32,007.36)
339120 LGE	9999	0	1981	2011	(15,454.11)
339120 LGE	9999	0	1982	2011	(35,507.94)
339120 LGE	9999	0	1983	2011	(31,964.51)
339120 LGE	9999	0	1984	2011	(38,785.97)
339120 LGE	9999	0	1985	2011	(71,596.71)
339120 LGE	9999	0	1986	2011	(371,404.07)
339120 LGE	9999	0	1987	2011	(248,852.62)
339120 LGE	9999	0	1988	2011	(57,177.32)
339120 LGE	9999	0	1989	2011	(56,904.40)
339120 LGE	9999	0	1990	2011	(83,869.72)
339120 LGE	9999	0	1991	2011	(550,238.11)
339120 LGE	9999	7	2011	2011	2,659.54
339130 LGE	9999	0	2003	2011	(95,244.87)
339130 LGE	9999	0	2005	2011	(1,381,195.59)
339130 LGE	9999	0	2006	2011	(1,243,074.15)
339130 LGE	9999	0	2007	2011	(724,353.11)
339130 LGE	9999	9	2011	2011	600,249.65
339130 LGE	9999	7	2011	2011	295,297.68
339131 LGE	9999	0	2006	2011	(358,855.99)
339131 LGE	9999	0	2007	2011	(29,890.01)
339131 LGE	9999	9	2011	2011	28.98
339131 LGE	9999	7	2011	2011	6,773.84
339140 LGE	9999	0	1986	2011	(47,973.44)
339140 LGE	9999	0	1987	2011	(662,360.21)
339140 LGE	9999	0	1988	2011	(248,477.59)
339300 LGE	9999	0	1976	2011	(845.20)
339300 LGE	9999	0	1977	2011	(1,316.38)
339300 LGE	9999	0	1978	2011	(3,310.36)
339300 LGE	9999	0	1979	2011	(1,543.50)
339300 LGE	9999	0	1981	2011	(2,029.88)
339300 LGE	9999	0	1982	2011	(2,068.40)
339300 LGE	9999	0	1984	2011	(2,456.02)

339300 LGE	9999	0	1985	2011	(7,620.01)
339300 LGE	9999	0	1986	2011	(73,189.70)
339300 LGE	9999	0	1987	2011	(24,480.77)
339300 LGE	9999	0	1988	2011	(4,591.07)
339300 LGE	9999	0	1989	2011	(11,389.79)
339300 LGE	9999	0	1990	2011	(8,251.78)
339300 LGE	9999	0	1991	2011	(3,476.37)
339300 LGE	9999	7	2011	2011	30,451.68
339400 LGE	9999	0	1972	2011	(3,008.93)
339400 LGE	9999	0	1973	2011	(1,146.05)
339400 LGE	9999	0	1974	2011	(575.82)
339400 LGE	9999	0	1975	2011	(554.89)
339400 LGE	9999	0	1976	2011	(8,819.50)
339400 LGE	9999	0	1977	2011	(1,303.80)
339400 LGE	9999	0	1978	2011	(6,703.81)
339400 LGE	9999	0	1979	2011	(4,029.75)
339400 LGE	9999	0	1980	2011	(8,106.67)
339400 LGE	9999	0	1981	2011	(1,308.11)
339400 LGE	9999	0	1982	2011	(17,554.20)
339400 LGE	9999	0	1983	2011	(7,626.03)
339400 LGE	9999	0	1984	2011	(12,622.39)
339400 LGE	9999	0	1985	2011	(23,128.99)
339400 LGE	9999	0	1986	2011	(36,040.55)
339400 LGE	9999	0	1987	2011	(59,973.92)
339400 LGE	9999	0	1988	2011	(70,084.16)
339400 LGE	9999	0	1989	2011	(83,294.99)
339400 LGE	9999	0	1990	2011	(43,770.56)
339400 LGE	9999	0	1991	2011	(20,895.14)
339400 LGE	9999	0	1992	2011	(42,047.54)
339400 LGE	9999	9	2011	2011	18,878.93
339700 LGE	9999	7	2011	2011	48,784.42
339710 LGE	9999	7	2011	2011	56,863.95
339800 LGE	9999	0	1986	2011	(4,050.56)
339800 LGE	9999	0	1986	2011	(8,272.84)
339800 LGE	9999	0	1992	2011	(676.28)
339800 LGE	9999	0	1995	2011	(1,702.65)
339800 LGE	9999	0	1996	2011	(6,619.97)
339800 LGE	9999	0	1998	2011	(9,906.32)
339800 LGE	9999	0	1999	2011	(15,985.08)
339800 LGE	9999	0	2000	2011	(397,126.62)
339800 LGE	9999	0	2001	2011	(142,933.46)
339800 LGE	9999	0	2004	2011	(4,384.10)
339800 LGE	9999	0	2005	2011	(2,732.17)
Grand Total					38,800,609.29

Comments





ARO Topside Adjustment - Retirement















ARO Topside Adjustment - Distribution Addition

**Kentucky Utilities Company**  
**Salvage & Cost of Removal Study 1964 - 2011**

Charnas

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
135010	1964	1,333.00	-	1,082.00	-
135200	1964	1,793.00	-	280.00	150.00
135310	1964	231,784.00	-	68,410.00	9,539.00
135400	1964	653.00	14.00	-	1,053.00
135500	1964	198,776.00	4,907.00	47,357.00	72,947.00
135600	1964	388,995.00	-	90,900.00	133,716.00
135310	1967	145,196.00	-	30,217.00	53,297.00
135500	1967	98,578.00	86,490.00	12,347.00	35,526.00
135600	1967	73,433.00	39,750.00	17,984.00	27,409.00
136100	1967	5,479.00	-	2,444.00	439.00
136200	1967	118,980.00	-	45,347.00	8,749.00
136400	1967	292,808.00	38,461.00	85,765.00	122,035.00
136500	1967	158,615.00	37,623.00	53,601.00	60,770.00
136800	1967	223,524.00	6,343.00	87,217.00	50,028.00
136900	1967	135,454.00	2,643.00	27,615.00	91,234.00
137000	1967	85,265.00	-	3,749.00	7,779.00
137100	1967	61,794.00	375.00	25,316.00	18,727.00
137300	1967	95,525.00	836.00	30,315.00	30,984.00
139010	1967	38,784.00	-	577.00	1,077.00
139110	1967	11,526.00	-	1,197.00	-
139300	1967	120.00	-	-	-
139400	1967	443.00	-	159.00	-
139800	1967	1,311.00	-	562.00	-
135310	1970	62,147.00	-	12,605.00	7,354.00
135400	1970	4,069.00	-	2,189.00	8,375.00
135500	1970	164,297.00	48,575.00	34,212.00	64,582.00
135600	1970	164,675.00	34,358.00	54,236.00	51,686.00
136100	1970	6,918.00	-	2,141.00	1,323.00
136200	1970	152,891.00	-	41,015.00	11,710.00
136400	1970	424,592.00	38,707.00	86,915.00	169,860.00
136500	1970	393,297.00	44,212.00	219,218.00	179,982.00
136700	1970	1,026.00	-	202.00	153.00
136800	1970	429,872.00	28,749.00	73,614.00	102,335.00
136900	1970	156,606.00	3,209.00	30,327.00	107,227.00
137000	1970	135,789.00	-	6,571.00	10,001.00
137100	1970	68,849.00	1,523.00	18,069.00	23,190.00
137300	1970	129,575.00	2,559.00	34,860.00	39,160.00
139010	1970	280.00	-	10.00	130.00
139110	1970	17,525.00	-	862.00	20.00
139400	1970	154.00	-	-	-
139500	1970	226.00	-	2.00	-
139800	1970	1,590.00	-	100.00	-
135010	1975	32,928.00	2,050.00	3.00	8,138.00
135310	1975	229,655.00	-	14,319.00	6,280.00
135400	1975	46,976.00	-	3,522.00	3,825.00
135500	1975	446,074.00	51,896.00	64,103.00	6,694.00
135600	1975	413,601.00	77,727.00	91,140.00	129,292.00
136010	1975	575.00	-	158.00	1,713.00
136100	1975	2,564.00	-	1,132.00	501.00
136200	1975	104,999.00	101.00	40,083.00	14,223.00
136400	1975	410,684.00	28,582.00	110,731.00	156,725.00
136500	1975	374,260.00	43,863.00	121,050.00	174,975.00
136700	1975	23,964.00	-	11,249.00	6,305.00
136800	1975	450,846.00	9,617.00	120,843.00	63,529.00
136900	1975	181,496.00	326.00	34,356.00	93,941.00

**Kentucky Utilities Company**  
**Salvage & Cost of Removal Study 1964 - 2011**

Charnas

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
137000	1975	223,806.00	-	1,929.00	3,359.00
137100	1975	120,781.00	1,145.00	43,854.00	35,925.00
137300	1975	110,142.00	724.00	35,778.00	29,667.00
139010	1975	7,364.00	-	3,444.00	611.00
139110	1975	49,443.00	-	17,338.00	7,307.00
139400	1975	19,568.00	-	4,790.00	294.00
139500	1975	31,429.00	-	6,953.00	472.00
139800	1975	30,899.00	-	15,687.00	464.00
135010	1977	4,315.00	-	-	87.00
135310	1977	42,471.00	-	29,347.00	10,018.00
135500	1977	53,762.00	83,306.00	9,758.00	2,260.00
135600	1977	90,929.00	239,514.00	47,915.00	28,342.00
136200	1977	104,994.00	-	79,106.00	9,677.00
136400	1977	316,551.00	44,632.00	89,528.00	113,887.00
136500	1977	258,930.00	29,953.00	116,493.00	131,168.00
136600	1977	22.00	-	1.00	10.00
136700	1977	15,178.00	1,835.00	4,515.00	2,832.00
136800	1977	356,136.00	6,015.00	106,006.00	48,244.00
136900	1977	227,128.00	1,372.00	40,003.00	126,571.00
137000	1977	500,921.00	-	121,165.00	10,166.00
137100	1977	144,435.00	562.00	54,040.00	53,756.00
137300	1977	150,256.00	1,618.00	43,193.00	44,273.00
139010	1977	3,394.00	-	-	68.00
139110	1977	21,953.00	-	1,968.00	445.00
139400	1977	1,705.00	-	-	36.00
139500	1977	9,090.00	3,383.00	-	184.00
139700	1977	10,742.00	-	-	218.00
139800	1977	3,857.00	-	85.00	-
135010	1979	756.00	-	-	-
135200	1979	679.00	-	523.00	609.00
135310	1979	92,234.00	-	76,610.00	17,103.00
135400	1979	15,270.00	11,449.00	5,062.00	16,037.00
135500	1979	99,941.00	1,582.00	22,289.00	29,625.00
135600	1979	151,225.00	2,452.00	70,720.00	55,457.00
136100	1979	2,305.00	-	2,062.00	20.00
136200	1979	213,082.00	41,734.00	94,763.00	7,088.00
136400	1979	420,449.00	4,163.00	35,377.00	192,722.00
136500	1979	366,868.00	5,131.00	173,586.00	219,222.00
136600	1979	977.00	-	-	14.00
136700	1979	14,210.00	-	3,901.00	2,584.00
136800	1979	473,511.00	8,333.00	124,035.00	72,281.00
136900	1979	239,255.00	309.00	74,267.00	148,144.00
137000	1979	204,618.00	-	8,059.00	-
137100	1979	190,150.00	182.00	44,512.00	86,365.00
137300	1979	129,621.00	-	66,181.00	43,165.00
139010	1979	28,369.00	-	-	1,846.00
139110	1979	28,434.00	-	1,816.00	-
139300	1979	110.00	-	-	-
139400	1979	3,957.00	-	200.00	-
139500	1979	1,161.00	-	-	-
139800	1979	1,058.00	-	70.00	-
135310	1980	86,293.00	-	22,510.00	7,900.00
135400	1980	3,393.00	-	2,471.00	3,724.00
135500	1980	158,983.00	3,647.00	47,152.00	159,297.00
135600	1980	154,215.00	622.00	75,871.00	158,423.00

**Kentucky Utilities Company**  
**Salvage & Cost of Removal Study 1964 - 2011**

Charnas

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
136100	1980	2,419.00	-	985.00	723.00
136200	1980	125,204.00	-	75,283.00	24,636.00
136400	1980	483,167.00	4,555.00	142,257.00	255,275.00
136500	1980	415,150.00	3,210.00	202,866.00	288,357.00
136600	1980	184.00	-	-	3.00
136700	1980	18,294.00	-	5,911.00	2,132.00
136800	1980	669,528.00	4,271.00	121,915.00	346,562.00
136900	1980	237,846.00	(223.00)	78,043.00	165,141.00
137000	1980	285,932.00	-	9,428.00	-
137100	1980	219,124.00	(43.00)	45,764.00	105,490.00
137300	1980	207,843.00	30.00	77,422.00	71,007.00
139010	1980	12,474.00	-	-	4,674.00
139110	1980	96,902.00	-	1,017.00	-
139400	1980	4,224.00	-	200.00	-
139700	1980	14,739.00	-	-	-
139800	1980	2,331.00	-	-	-
135200	1981	1,404.00	(46.00)	1,182.00	748.00
135310	1981	129,907.00	-	65,724.00	8,078.00
135500	1981	155,554.00	736.00	22,446.00	57,751.00
135600	1981	250,372.00	780.00	68,770.00	89,201.00
136100	1981	809.00	-	-	-
136200	1981	335,973.00	11,472.00	89,714.00	10,289.00
136400	1981	457,330.00	2,718.00	132,829.00	214,077.00
136500	1981	347,351.00	1,856.00	155,885.00	212,417.00
136700	1981	33,238.00	(385.00)	5,513.00	4,549.00
136800	1981	702,226.00	744.00	108,604.00	120,832.00
136900	1981	252,232.00	(35.00)	71,470.00	181,894.00
137000	1981	234,503.00	-	8,608.00	-
137100	1981	235,389.00	132.00	58,362.00	115,409.00
137300	1981	161,743.00	927.00	79,481.00	60,422.00
139010	1981	12,016.00	1,794.00	-	5,463.00
139110	1981	12,742.00	-	959.00	-
139400	1981	702.00	-	-	-
139500	1981	1,784.00	-	-	-
139700	1981	198,755.00	-	-	-
139800	1981	1,439.00	-	-	-
135200	1982	1,759.00	-	720.00	806.00
135310	1982	183,882.00	157,820.00	67,189.00	21,691.00
135400	1982	7,904.00	-	-	168.00
135500	1982	144,181.00	(312.00)	14,041.00	74,982.00
135600	1982	76,509.00	(491.00)	25,912.00	42,579.00
136200	1982	92,238.00	-	54,067.00	11,896.00
136400	1982	538,296.00	1,247.00	154,598.00	284,667.00
136500	1982	447,457.00	2,016.00	220,895.00	297,208.00
136700	1982	16,079.00	448.00	4,253.00	1,522.00
136800	1982	693,889.00	1,435.00	139,367.00	115,311.00
136900	1982	226,000.00	(29.00)	53,548.00	163,301.00
137000	1982	237,478.00	-	7,561.00	-
137100	1982	240,982.00	19.00	55,005.00	125,121.00
137300	1982	245,133.00	(343.00)	159,292.00	63,019.00
139010	1982	5,437.00	-	-	2,000.00
139110	1982	16,411.00	-	2,164.00	-
139400	1982	4,552.00	-	75.00	-
139700	1982	2,898.00	-	-	-
139800	1982	4,289.00	-	367.00	-

**Kentucky Utilities Company**  
**Salvage & Cost of Removal Study 1964 - 2011**

Charnas

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
135200	1985	2,967.00	-	356.00	6,845.00
135310	1985	217,959.00	-	17,298.00	29,125.00
135400	1985	7,239.00	-	604.00	10,771.00
135500	1985	295,387.00	124,940.00	21,727.00	195,597.00
135600	1985	271,431.00	163,578.00	38,094.00	241,007.00
136100	1985	423.00	-	46.00	23.00
136200	1985	326,963.00	704.00	252,702.00	14,394.00
136400	1985	571,087.00	161,946.00	106,240.00	368,139.00
136500	1985	413,733.00	88,257.00	174,340.00	392,771.00
136700	1985	28,973.00	25,231.00	4,448.00	3,253.00
136800	1985	896,089.00	45,004.00	157,649.00	142,332.00
136900	1985	307,193.00	2,820.00	50,161.00	189,913.00
137000	1985	209,213.00	70.00	6,350.00	130.00
137100	1985	236,086.00	6,013.00	42,899.00	149,431.00
137300	1985	301,872.00	48,991.00	92,393.00	73,434.00
139010	1985	2,780.00	6,736.00	-	-
139110	1985	1,361,408.00	-	810.00	-
139300	1985	48,944.00	-	-	-
139400	1985	119,753.00	-	-	-
139500	1985	170,233.00	-	-	-
139700	1985	166,399.00	-	-	-
139800	1985	190,035.00	-	1,000.00	-
135200	1986	123.00	-	-	-
135310	1986	83,514.00	100,254.00	20,030.00	28,837.00
135400	1986	18,776.00	-	14,112.00	6,598.00
135500	1986	195,216.00	57,114.00	44,998.00	162,611.00
135600	1986	168,572.00	24,668.00	125,859.00	103,081.00
136010	1986	52.00	-	-	-
136100	1986	4,608.00	-	1,688.00	3,803.00
136200	1986	190,339.00	19,001.00	24,533.00	33,002.00
136400	1986	842,348.00	161,302.00	109,923.00	477,159.00
136500	1986	494,268.00	114,220.00	169,442.00	452,618.00
136600	1986	3,615.00	-	201.00	630.00
136700	1986	46,524.00	20,433.00	5,792.00	7,827.00
136800	1986	1,749,115.00	46,749.00	223,414.00	974,420.00
136900	1986	400,742.00	3,101.00	51,735.00	259,211.00
137000	1986	140,217.00	1,643.00	415.00	-
137100	1986	268,717.00	9,425.00	38,447.00	169,600.00
137300	1986	230,790.00	51,200.00	72,998.00	92,991.00
139010	1986	101,770.00	187,548.00	-	7,729.00
139110	1986	100,359.00	-	-	-
139400	1986	4,839.00	-	-	-
139700	1986	2,454.00	-	-	899.00
139800	1986	2,233.00	-	-	-
135200	1987	2,832.00	-	50.00	1,256.00
135310	1987	315,181.00	297,292.00	49,454.00	15,504.00
135500	1987	457,818.00	52,789.00	51,935.00	338,082.00
135600	1987	376,013.00	48,872.00	74,410.00	268,761.00
136010	1987	10,422.00	-	5,211.00	-
136100	1987	11,848.00	-	2,266.00	1,210.00
136200	1987	285,835.00	-	226,075.00	21,026.00
136400	1987	755,330.00	229,120.00	126,666.00	593,598.00
136500	1987	707,438.00	89,532.00	201,963.00	435,605.00
136700	1987	89,465.00	46,953.00	19,936.00	10,081.00
136800	1987	1,032,838.00	52,688.00	154,680.00	145,410.00

**Kentucky Utilities Company**  
**Salvage & Cost of Removal Study 1964 - 2011**

Charnas

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
136900	1987	383,791.00	1,058.00	51,273.00	138,457.00
137000	1987	392,164.00	865.00	647.00	113.00
137100	1987	229,847.00	6,526.00	31,275.00	20,932.00
137300	1987	514,814.00	176,433.00	104,654.00	44,409.00
139010	1987	98,206.00	-	48,102.00	344.00
139110	1987	39,107.00	-	1,000.00	-
139400	1987	2,987.00	-	2,987.00	-
139700	1987	430.00	-	-	21.00
139800	1987	12,021.00	-	-	-
131100	1988	6,045.00	-	-	-
131200	1988	5,472,744.00	-	85,506.00	(33,162.00)
131600	1988	7,815.00	-	100.00	-
135200	1988	2,848.00	-	-	236.00
135310	1988	664,658.00	117,658.00	79,164.00	20,376.00
135320	1988	3,556.00	-	-	920.00
135400	1988	27,311.00	-	-	(18.00)
135500	1988	604,760.00	295,691.00	(22,884.00)	70,631.00
135600	1988	449,663.00	243,529.00	(9,064.00)	34,559.00
136010	1988	1,881.00	-	45.00	544.00
136100	1988	18,270.00	-	213.00	3,928.00
136200	1988	451,776.00	88,395.00	18,242.00	30,717.00
136400	1988	1,037,016.00	356,886.00	974,976.00	523,401.00
136500	1988	767,896.00	196,976.00	155,148.00	395,093.00
136700	1988	87,088.00	51,322.00	3,342.00	11,885.00
136800	1988	2,062,556.00	46,562.00	130,895.00	76,847.00
136900	1988	377,190.00	1,062.00	51,803.00	119,253.00
137000	1988	373,675.00	2,515.00	4,055.00	4,471.00
137100	1988	262,863.00	949.00	45,433.00	21,093.00
137300	1988	728,697.00	60,318.00	75,076.00	40,164.00
139010	1988	193,975.00	59,551.00	-	49.00
139110	1988	59,395.00	-	-	-
139300	1988	2,672.00	-	-	-
139400	1988	11,273.00	-	(179.00)	(338.00)
139500	1988	555.00	-	-	-
139700	1988	2,514.00	114.00	-	-
139800	1988	15,695.00	-	-	-
131100	1989	2,547.00	-	-	-
131200	1989	140,477.00	-	-	-
131600	1989	20,616.00	-	4,480.00	-
133400	1989	3,316.00	-	-	-
135200	1989	4,278.00	-	-	1,477.00
135310	1989	139,315.00	94,849.00	16,568.00	21,617.00
135320	1989	1,138.00	-	-	177.00
135400	1989	-	-	-	-
135500	1989	208,004.00	116,855.00	14,916.00	153,267.00
135600	1989	109,255.00	164,896.00	16,616.00	28,945.00
136100	1989	98.00	-	164.00	74.00
136200	1989	195,083.00	88,345.00	55,356.00	51,602.00
136400	1989	809,610.00	494,956.00	95,316.00	629,908.00
136500	1989	679,291.00	289,737.00	228,647.00	511,936.00
136600	1989	237.00	103.00	22.00	-
136700	1989	62,027.00	72,494.00	8,217.00	18,853.00
136800	1989	1,044,857.00	157,063.00	196,514.00	174,951.00
136900	1989	439,585.00	4,439.00	66,296.00	158,123.00
137000	1989	501,612.00	1,493.00	305.00	2,529.00

**Kentucky Utilities Company  
Salvage & Cost of Removal Study 1964 - 2011**

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
137100	1989	309,615.00	1,153.00	65,931.00	29,910.00
137300	1989	253,608.00	64,537.00	69,857.00	45,668.00
139010	1989	12,034.00	-	-	-
139110	1989	90,163.00	-	650.00	-
139300	1989	302.00	-	-	-
139400	1989	8,876.00	-	1,100.00	-
139600	1989	7,752.00	-	-	-
139700	1989	2,407.00	-	-	-
139800	1989	2,834.00	-	-	-
131100	1990	54,378.00	-	-	-
131200	1990	139,953.00	-	-	-
131600	1990	4,249,398.00	-	164,118.00	-
133100	1990	242.00	-	-	4,092.00
133500	1990	63.00	-	-	-
135010	1990	643.00	-	-	-
135200	1990	2,315.00	35.00	236.00	1,371.00
135310	1990	1,671,727.00	689,869.00	41,275.00	44,364.00
135400	1990	66,666.00	43,902.00	3,036.00	53,275.00
135500	1990	384,788.00	268,739.00	97,256.00	293,719.00
135600	1990	445,041.00	410,017.00	116,469.00	215,298.00
136100	1990	893.00	-	495.00	1,874.00
136200	1990	208,500.00	-	200,606.00	48,826.00
136400	1990	864,023.00	577,775.00	88,594.00	659,027.00
136500	1990	736,941.00	423,614.00	221,662.00	513,438.00
136700	1990	51,317.00	67,295.00	15,279.00	9,267.00
136800	1990	1,002,515.00	130,073.00	154,198.00	187,079.00
136900	1990	462,827.00	5,731.00	64,498.00	202,367.00
137000	1990	712,412.00	950.00	2,587.00	5,649.00
137100	1990	320,943.00	765.00	70,183.00	35,677.00
137300	1990	426,617.00	81,933.00	126,315.00	74,312.00
139010	1990	6,272.00	-	-	1,870.00
139110	1990	73,571.00	-	53.00	-
139400	1990	3,889.00	525.00	-	-
139500	1990	624.00	-	463.00	-
139700	1990	256.00	-	-	-
139800	1990	1,711.00	-	-	-
131500	1991	6,329.00	-	-	-
131600	1991	4,929.00	-	-	-
135200	1991	1,153.00	-	53.00	3,350.00
135310	1991	49,294.00	-	17,144.00	9,914.00
135320	1991	214.00	-	127.00	6.00
135400	1991	47,110.00	-	25,939.00	22,658.00
135500	1991	188,629.00	187,355.00	30,560.00	166,567.00
135600	1991	93,074.00	81,622.00	14,823.00	44,036.00
136100	1991	11,463.00	-	2,874.00	2,254.00
136200	1991	165,021.00	123,276.00	35,537.00	39,479.00
136400	1991	1,982,061.00	358,660.00	882,595.00	697,964.00
136500	1991	615,033.00	197,815.00	180,149.00	451,911.00
136700	1991	121,385.00	65,520.00	4,304.00	7,354.00
136800	1991	1,195,341.00	89,709.00	105,455.00	149,553.00
136900	1991	425,223.00	3,620.00	55,234.00	210,200.00
137000	1991	495,375.00	768.00	258.00	534.00
137100	1991	348,824.00	8,785.00	56,719.00	42,030.00
137300	1991	361,654.00	84,672.00	96,301.00	147,907.00
139010	1991	11,957.00	-	-	219.00

**Kentucky Utilities Company**  
**Salvage & Cost of Removal Study 1964 - 2011**

Charnas

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
139110	1991	10,542.00	65.00	13.00	57.00
139400	1991	16,283.00	-	-	-
139700	1991	1,019.00	-	-	220.00
139800	1991	522.00	-	-	-
131200	1992	3,381,168.00	-	2,358.00	126,229.00
131600	1992	55,521.00	-	-	958.00
133300	1992	1,109.00	-	-	-
133500	1992	1,347.00	-	-	-
135200	1992	3,413.00	-	-	1,479.00
135310	1992	37,025.00	21,268.00	11,348.00	14,796.00
135320	1992	2,236.00	-	-	-
135500	1992	211,558.00	349,634.00	31,821.00	216,832.00
135600	1992	115,355.00	389,835.00	31,133.00	88,985.00
136100	1992	4,137.00	-	177.00	1,709.00
136200	1992	80,345.00	99,976.00	24,769.00	31,926.00
136400	1992	2,130,301.00	434,685.00	891,619.00	853,897.00
136500	1992	773,048.00	249,173.00	235,040.00	518,555.00
136700	1992	3,940.00	16,182.00	12,461.00	8,736.00
136800	1992	691,546.00	89,392.00	123,963.00	142,294.00
136900	1992	345,933.00	3,400.00	55,236.00	222,067.00
137000	1992	148,022.00	4,347.00	238.00	3,236.00
137100	1992	428,381.00	12,892.00	55,800.00	51,052.00
137300	1992	313,108.00	92,413.00	62,546.00	154,828.00
139010	1992	4,992.00	-	-	2,074.00
139110	1992	11,425.00	-	1,050.00	(23.00)
139400	1992	4,895.00	-	-	-
139500	1992	561.00	-	-	-
139700	1992	2,555.00	-	1.00	-
139800	1992	5,823.00	-	-	-
131100	1993	-	-	-	-
131200	1993	73,171.00	(239,135.17)	36,144.80	586,475.23
131400	1993	-	-	-	-
131500	1993	37,232.00	(396,747.80)	-	74,357.94
131600	1993	11,206.00	(5,039.62)	42,673.02	382.64
133100	1993	-	-	-	-
133200	1993	-	-	-	-
133300	1993	-	-	-	-
133400	1993	-	-	-	-
133500	1993	-	-	-	-
134000	1993	-	-	-	-
134010	1993	-	-	-	-
134100	1993	-	-	-	-
134200	1993	-	-	-	-
134300	1993	-	-	-	-
134400	1993	-	-	-	-
134500	1993	-	-	-	-
134600	1993	-	-	-	-
135010	1993	-	-	-	-
135020	1993	-	-	-	-
135200	1993	5,528.00	-	1,418.69	14,439.05
135210	1993	-	-	-	-
135220	1993	-	-	-	-
135310	1993	154,863.00	233,428.90	31,668.27	30,251.56
135320	1993	30,267.00	-	13.14	215.54
135400	1993	-	-	-	-



**Kentucky Utilities Company**  
**Salvage & Cost of Removal Study 1964 - 2011**

Charnas

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
135500	1993	143,338.00	427,868.84	35,067.09	275,680.43
135600	1993	22,522.00	70,133.79	10,351.45	43,594.35
135800	1993	-	-	-	-
136010	1993	-	-	-	-
136100	1993	9,409.00	-	2,177.47	2,995.55
136200	1993	174,354.00	55,777.29	71,284.57	26,005.54
136400	1993	1,330,114.00	774,589.07	479,511.70	948,478.36
136500	1993	850,626.00	459,874.23	310,969.35	735,220.86
136600	1993	-	-	-	-
136700	1993	108,923.00	118,104.50	18,489.43	29,103.35
136800	1993	847,976.00	99,771.69	132,417.66	273,888.78
136900	1993	1,401.00	107.53	289.35	1,093.93
137000	1993	592,779.00	3,743.88	23,803.93	8,980.32
137100	1993	548,448.00	19,313.41	138,673.20	236,331.96
137300	1993	362,396.00	113,733.76	111,278.26	117,366.49
138920	1993	-	-	-	-
139010	1993	6,108.00	26,411.53	(53.89)	7,896.30
139020	1993	-	-	-	-
139110	1993	6,937.00	1.21	(64.98)	1,835.93
139120	1993	-	-	-	-
139130	1993	-	-	-	-
139140	1993	-	-	-	-
139200	1993	-	-	-	-
139300	1993	-	-	-	-
139400	1993	-	-	-	-
139500	1993	-	-	-	-
139600	1993	-	-	-	-
139700	1993	55,573.00	102.47	(0.10)	15,472.87
139710	1993	-	-	-	-
139720	1993	-	-	-	-
139730	1993	-	-	-	-
139800	1993	17,763.00	-	(649.64)	1,886.18
131100	1994	-	-	-	-
131200	1994	3,105,560.00	-	5,496.38	1,235,480.56
131400	1994	1,285,265.00	-	-	314,381.26
131500	1994	9,852.00	-	-	976.61
131600	1994	24,722.00	-	337.30	41.90
133100	1994	5,131.00	-	-	-
133200	1994	-	-	-	-
133300	1994	-	-	-	-
133400	1994	-	-	-	-
133500	1994	-	-	-	-
134000	1994	-	-	-	-
134010	1994	-	-	-	-
134100	1994	-	-	-	-
134200	1994	-	-	-	-
134300	1994	-	-	-	-
134400	1994	-	-	-	-
134500	1994	-	-	-	-
134600	1994	-	-	-	-
135010	1994	-	-	-	-
135020	1994	-	-	-	-
135200	1994	4,241.00	-	620.65	4,194.57
135210	1994	-	-	-	-
135220	1994	-	-	-	-

**Kentucky Utilities Company**  
**Salvage & Cost of Removal Study 1964 - 2011**

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
135310	1994	64,157.00	114,968.58	7,481.33	4,745.62
135320	1994	560.00	-	0.14	1.51
135400	1994	-	-	-	-
135500	1994	236,308.00	838,602.00	32,966.64	172,096.43
135600	1994	170,373.00	630,738.45	44,653.24	124,874.24
135800	1994	-	-	-	-
136010	1994	-	-	-	-
136100	1994	16,575.00	-	1,647.44	3,034.50
136200	1994	720,385.00	149,895.96	126,495.76	61,787.41
136400	1994	2,598,859.00	984,385.04	402,384.01	1,065,669.95
136500	1994	1,025,932.00	360,760.34	161,081.32	509,916.64
136600	1994	-	-	-	-
136700	1994	119,096.00	83,993.14	8,682.58	18,298.78
136800	1994	584,476.00	44,729.11	39,199.15	108,557.24
136900	1994	975,551.00	48,702.20	86,533.41	438,028.06
137000	1994	671,459.00	2,758.34	11,580.38	5,849.52
137100	1994	546,944.00	12,527.55	59,394.69	135,528.71
137300	1994	505,530.00	103,193.59	66,668.63	94,147.57
138920	1994	-	-	-	-
139010	1994	149,918.00	101,165.04	28,540.37	2,535.20
139020	1994	-	-	-	-
139110	1994	251,716.00	6.83	50,877.18	871.42
139120	1994	-	-	-	-
139130	1994	-	-	-	-
139140	1994	-	-	-	-
139200	1994	-	-	-	-
139300	1994	-	-	-	-
139400	1994	18,147.00	44.38	12,363.59	-
139500	1994	29,864.00	453.02	15,567.84	93.33
139600	1994	19,123.00	-	-	-
139700	1994	26,544.00	7.64	1.05	96.67
139710	1994	-	-	-	-
139720	1994	-	-	-	-
139730	1994	-	-	-	-
139800	1994	22,401.00	-	17,676.88	31.11
131100	1995	86,278.00	2,930.43	-	10,004.55
131200	1995	2,831,089.00	43,821.45	44,495.64	887,354.99
131400	1995	1,942,977.00	110,477.48	-	374,437.65
131500	1995	145,075.00	7,321.83	-	11,330.18
131600	1995	52,493.00	111.81	6,360.06	70.09
133100	1995	112.00	-	-	-
133200	1995	-	-	-	-
133300	1995	-	-	-	-
133400	1995	-	-	-	-
133500	1995	-	-	-	-
134000	1995	-	-	-	-
134010	1995	-	-	-	-
134100	1995	-	-	-	-
134200	1995	-	-	-	-
134300	1995	-	-	-	-
134400	1995	-	-	-	-
134500	1995	-	-	-	-
134600	1995	-	-	-	-
135010	1995	1 00	0 14	0 01	0 37
135020	1995	-	-	-	-

**Kentucky Utilities Company  
Salvage & Cost of Removal Study 1964 - 2011**

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
135200	1995	4,270.00	-	258.10	5,441.20
135210	1995	-	-	-	-
135220	1995	-	-	-	-
135310	1995	467,663.00	297,440.17	22,524.05	44,568.61
135320	1995	908,613.00	-	92.93	3,156.66
135400	1995	-	-	-	-
135500	1995	242,108.00	304,942.61	13,950.32	227,169.30
135600	1995	175,759.00	230,939.18	19,026.05	165,972.73
135800	1995	-	-	-	-
136010	1995	-	-	-	-
136100	1995	9,036.00	-	2,141.71	2,139.97
136200	1995	167,475.00	48,205.99	70,127.64	18,581.57
136400	1995	1,412,233.00	739,970.43	521,425.55	749,106.14
136500	1995	1,017,289.00	494,846.25	380,889.40	654,066.58
136600	1995	-	-	-	-
136700	1995	177,737.00	173,400.45	30,899.93	35,326.43
136800	1995	765,824.00	81,073.37	122,480.49	184,000.12
136900	1995	489,073.00	33,775.21	103,451.19	284,068.22
137000	1995	456,529.00	2,594.32	18,775.86	5,144.77
137100	1995	590,648.00	18,714.48	152,954.21	189,327.71
137300	1995	421,566.00	119,041.14	132,576.98	101,560.48
138920	1995	-	-	-	-
139010	1995	30,624.00	69,152.26	34,237.12	272.99
139020	1995	-	-	-	-
139110	1995	3,512.00	0.32	4,168.66	6.41
139120	1995	-	-	-	-
139130	1995	-	-	-	-
139140	1995	-	-	-	-
139200	1995	-	-	-	-
139300	1995	9,810.00	-	-	-
139400	1995	-	-	-	-
139500	1995	2,806.00	142.44	8,590.09	4.62
139600	1995	-	-	-	-
139700	1995	19,944.00	19.20	4.63	38.29
139710	1995	-	-	-	-
139720	1995	-	-	-	-
139730	1995	-	-	-	-
139800	1995	2,298.00	-	10,649.22	1.68
131100	1996	2,936.00	3,210.08	-	608.66
131200	1996	2,448,557.00	1,220,033.42	25,699.18	1,372,067.41
131400	1996	1,313,231.00	2,403,674.06	-	452,453.89
131500	1996	76,925.00	124,974.87	-	10,740.71
131600	1996	50,369.00	3,453.57	4,075.38	120.24
133100	1996	19,338.00	-	22.64	-
133200	1996	25,343.00	-	29.67	-
133300	1996	2,963.00	-	3.47	-
133400	1996	-	-	-	-
133500	1996	10,618.00	-	12.43	-
134000	1996	-	-	-	-
134010	1996	-	-	-	-
134100	1996	-	-	-	-
134200	1996	-	-	-	-
134300	1996	-	-	-	-
134400	1996	-	-	-	-
134500	1996	-	-	-	-

**Kentucky Utilities Company  
Salvage & Cost of Removal Study 1964 - 2011**

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
134600	1996	-	-	-	-
135010	1996	361.00	39.93	16.65	136.43
135020	1996	-	-	-	-
135200	1996	6,059.00	-	1,369.50	7,978.63
135210	1996	-	-	-	-
135220	1996	-	-	-	-
135310	1996	195,045.00	97,073.14	35,115.05	19,086.85
135320	1996	(33,863.00)	-	(0.00)	(0.00)
135400	1996	51,557.00	23,180.94	18,784.31	64,498.46
135500	1996	387,362.00	381,789.19	83,463.64	375,593.67
135600	1996	416,487.00	428,232.01	168,592.29	406,425.88
135800	1996	-	-	-	-
136010	1996	2,058.00	-	411.66	264.54
136100	1996	47,792.00	-	4,367.17	7,546.72
136200	1996	914,724.00	137,851.91	147,669.22	67,669.67
136400	1996	2,241,833.00	615,011.17	319,116.95	792,888.13
136500	1996	978,357.00	249,169.58	141,225.32	419,417.57
136600	1996	-	-	-	-
136700	1996	286,239.00	146,208.60	19,185.32	37,933.45
136800	1996	730,803.00	40,506.18	45,060.80	117,074.17
136900	1996	565,520.00	20,447.68	46,118.00	219,012.34
137000	1996	860,313.00	2,559.66	13,641.07	6,464.36
137100	1996	631,349.00	10,473.46	63,032.25	134,935.61
137300	1996	636,371.00	94,083.53	77,156.69	102,221.25
138920	1996	-	-	-	-
139010	1996	702,394.00	4,218.92	224,615.41	6,017.17
139020	1996	-	-	-	-
139110	1996	14,865.00	0.00	5,046.96	26.07
139120	1996	-	-	-	-
139130	1996	-	-	-	-
139140	1996	-	-	-	-
139200	1996	-	-	-	-
139300	1996	789.00	-	-	-
139400	1996	9,658.00	0.21	11,053.00	-
139500	1996	-	-	-	-
139600	1996	-	-	-	-
139700	1996	13,096.00	0.03	0.87	24.16
139710	1996	-	-	-	-
139720	1996	-	-	-	-
139730	1996	-	-	-	-
139800	1996	9,221.00	-	12,222.75	6.49
131100	1997	103,244.00	0.00	-	8,045.59
131200	1997	3,497,148.00	0.00	6,713.12	736,637.27
131400	1997	3,603,445.00	0.00	-	466,686.83
131500	1997	38,297.00	(0.00)	-	2,010.04
131600	1997	244,396.00	0.00	3,616.60	219.31
133100	1997	-	-	-	-
133200	1997	-	-	-	-
133300	1997	1,420.00	-	-	-
133400	1997	-	-	-	-
133500	1997	-	-	-	-
134000	1997	-	-	-	-
134010	1997	-	-	-	-
134100	1997	-	-	-	-
134200	1997	-	-	-	-

**Kentucky Utilities Company**  
**Salvage & Cost of Removal Study 1964 - 2011**

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
134300	1997	2,330,051.00	2,330,051.00	-	31,638.00
134400	1997	-	-	-	-
134500	1997	-	-	-	-
134600	1997	-	-	-	-
135010	1997	-	-	-	-
135020	1997	-	-	-	-
135200	1997	4,361.00	-	722.65	7,984.05
135210	1997	-	-	-	-
135220	1997	-	-	-	-
135310	1997	276,887.00	199,073.09	36,559.56	37,911.36
135320	1997	228,557.00	-	64.09	1,140.81
135400	1997	114,123.00	74,124.61	30,483.20	198,492.85
135500	1997	220,947.00	314,586.78	34,901.83	297,851.19
135600	1997	107,536.00	159,726.62	31,913.17	145,896.12
135800	1997	(19.00)	-	-	-
136010	1997	-	-	-	-
136100	1997	21,041.00	-	2,482.04	4,137.86
136200	1997	574,447.00	84,195.42	119,714.53	52,924.99
136400	1997	922,869.00	246,226.94	169,583.52	406,495.31
136500	1997	921,889.00	228,345.29	171,787.21	492,192.20
136600	1997	15.00	0.38	0.41	1.80
136700	1997	212,450.00	105,539.88	18,382.05	35,063.65
136800	1997	2,704,437.00	145,785.26	215,264.52	539,565.88
136900	1997	579,700.00	20,385.21	61,027.10	279,595.86
137000	1997	889,096.00	2,572.71	18,198.59	8,320.02
137100	1997	614,604.00	9,915.89	79,211.04	163,590.96
137300	1997	368,090.00	52,926.48	57,612.17	73,636.25
138920	1997	-	-	-	-
139010	1997	41,337.00	209,775.74	11,792.07	2,761.09
139020	1997	-	-	-	-
139110	1997	522,577.00	106.63	158,273.34	7,145.81
139120	1997	-	-	-	-
139130	1997	-	-	-	-
139140	1997	-	-	-	-
139200	1997	-	-	-	-
139300	1997	22,214.00	-	-	-
139400	1997	97,651.00	1,796.04	99,692.34	-
139500	1997	65,048.00	7,420.68	50,811.23	802.99
139600	1997	48,520.00	-	-	-
139700	1997	932,498.00	2,017.97	55.28	13,414.43
139710	1997	-	-	-	-
139720	1997	-	-	-	-
139730	1997	-	-	-	-
139800	1997	207,935.00	-	245,873.08	1,140.81
131100	1998	32,510.00	(0.00)	-	16,167.17
131200	1998	614,620.00	(0.00)	(14,905.96)	826,171.61
131400	1998	210,345.00	0.00	-	173,845.62
131500	1998	-	-	-	-
131600	1998	65,320.00	0.00	(12,212.24)	374.05
133100	1998	-	-	-	-
133200	1998	-	-	-	-
133300	1998	-	-	-	-
133400	1998	-	-	-	-
133500	1998	-	-	-	-
134000	1998	-	-	-	-

**Kentucky Utilities Company**  
**Salvage & Cost of Removal Study 1964 - 2011**

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
134010	1998	-	-	-	-
134100	1998	(1,899.00)	(1,899.00)	-	-
134200	1998	(2,644.00)	(2,644.00)	-	-
134300	1998	5,305,522.00	5,305,522.00	-	-
134400	1998	15,381.00	15,381.00	-	-
134500	1998	(10,814.00)	(10,814.00)	-	-
134600	1998	(11,600.00)	(11,600.00)	-	-
135010	1998	(361.00)	(116.98)	(47.98)	(544.92)
135020	1998	-	-	-	-
135200	1998	8,608.00	-	5,606.25	45,273.19
135210	1998	-	-	-	-
135220	1998	-	-	-	-
135310	1998	172,024.00	250,852.55	89,272.03	67,663.97
135320	1998	118,712.00	-	130.82	1,702.22
135400	1998	-	-	-	-
135500	1998	130,720.00	377,497.32	81,157.78	506,238.19
135600	1998	35,818.00	107,905.66	41,777.78	139,602.39
135800	1998	-	-	-	-
136010	1998	-	-	-	-
136100	1998	9,106.00	-	1,111.94	2,360.60
136200	1998	613,457.00	268,819.83	132,340.58	74,504.15
136400	1998	859,407.00	685,540.45	163,476.18	498,999.23
136500	1998	821,160.00	608,106.87	158,398.83	577,922.21
136600	1998	-	-	-	-
136700	1998	217,910.00	323,650.09	19,517.60	47,409.24
136800	1998	464,646.00	74,885.49	38,285.10	122,201.16
136900	1998	512,410.00	53,872.63	55,840.47	325,784.59
137000	1998	1,012,984.00	8,763.62	21,463.65	12,495.80
137100	1998	637,825.00	30,766.40	85,094.97	223,795.30
137300	1998	273,337.00	117,504.94	44,286.42	72,081.13
138920	1998	-	-	-	-
139010	1998	266,661.00	(240,157.83)	(93,487.31)	41,788.29
139020	1998	-	-	-	-
139110	1998	120,647.00	(4.37)	(44,907.21)	3,870.54
139120	1998	-	-	-	-
139130	1998	-	-	-	-
139140	1998	-	-	-	-
139200	1998	-	-	-	-
139300	1998	660.00	-	-	-
139400	1998	12,724.00	(41.53)	(15,964.34)	-
139500	1998	19,679.00	(398.41)	(18,891.69)	569.94
139600	1998	-	-	-	-
139700	1998	108,652.00	(41.73)	(7.92)	3,667.04
139710	1998	-	-	-	-
139720	1998	-	-	-	-
139730	1998	-	-	-	-
139800	1998	10,744.00	-	(15,613.18)	138.29
131100	1999	(5,858.00)	-	-	(1,966.80)
131200	1999	855,983.00	-	5,196.63	776,824.78
131400	1999	152,655.00	-	-	85,179.86
131500	1999	-	-	-	-
131600	1999	111,838.00	-	5,234.10	432.39
133100	1999	-	-	-	-
133200	1999	-	-	-	-
133300	1999	-	-	-	-

**Kentucky Utilities Company  
Salvage & Cost of Removal Study 1964 - 2011**

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
133400	1999	-	-	-	-
133500	1999	-	-	-	-
134000	1999	-	-	-	-
134010	1999	30,272.00	12,989.63	14,570.73	-
134100	1999	857,080.00	367,770.71	412,535.77	-
134200	1999	1,450,751.00	622,513.33	698,285.67	-
134300	1999	2,366,536.00	1,015,474.20	1,139,077.74	-
134400	1999	-	-	-	-
134500	1999	154,075.00	66,113.17	74,160.46	-
134600	1999	182,339.00	78,241.17	87,764.69	-
135010	1999	361.00	11.85	12.15	159.58
135020	1999	-	-	-	-
135200	1999	-	-	-	-
135210	1999	-	-	-	-
135220	1999	-	-	-	-
135310	1999	32,328.00	4,775.07	4,248.07	3,723.80
135320	1999	36,339.00	-	10.14	152.59
135400	1999	18,830.00	2,512.64	5,005.55	27,552.65
135500	1999	357,287.00	104,510.67	56,168.36	405,200.28
135600	1999	190,072.00	58,000.62	56,136.92	216,944.84
135800	1999	-	-	-	-
136010	1999	222.00	-	44.45	30.38
136100	1999	3,132.00	-	286.47	526.50
136200	1999	179,181.00	69,306.08	28,953.96	14,111.29
136400	1999	841,648.00	592,607.18	119,920.45	316,890.93
136500	1999	778,038.00	508,575.16	112,417.04	355,075.52
136600	1999	-	-	-	-
136700	1999	279,756.00	366,758.50	18,768.77	39,467.86
136800	1999	594,542.00	84,578.54	36,694.19	101,394.40
136900	1999	400,211.00	37,139.99	32,668.38	164,998.61
137000	1999	1,258,952.00	9,613.74	19,981.01	10,070.45
137100	1999	555,683.00	23,659.44	55,531.14	126,431.37
137300	1999	787,797.00	298,933.25	95,607.88	134,714.95
138920	1999	-	-	-	-
139010	1999	181,729.00	6,060.92	(168,645.37)	10,207.79
139020	1999	-	-	-	-
139110	1999	140,979.00	0.19	(138,902.80)	1,621.14
139120	1999	-	-	-	-
139130	1999	-	-	-	-
139140	1999	-	-	-	-
139200	1999	-	-	-	-
139300	1999	7,143.00	-	-	-
139400	1999	7,368.00	0.89	(24,469.99)	-
139500	1999	12,282.00	9.21	(31,210.01)	127.50
139600	1999	-	-	-	-
139700	1999	127,560.00	1.81	(24.60)	1,543.14
139710	1999	-	-	-	-
139720	1999	-	-	-	-
139730	1999	-	-	-	-
139800	1999	9,715.00	-	(37,370.19)	44.82
131100	2000	11,626.00	-	-	-
131200	2000	4,074,449.00	-	20,250.00	-
131400	2000	32,604.00	-	-	-
131600	2000	472.00	-	-	-
134400	2000	128,839.00	-	-	-

**Kentucky Utilities Company**  
**Salvage & Cost of Removal Study 1964 - 2011**

Charnas

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
135210	2000	2,321.00	-	-	-
135220	2000	427.00	-	-	-
135310	2000	39,477.00	-	-	8,120.00
135320	2000	557,183.00	-	-	-
135500	2000	48,954.00	-	-	-
135600	2000	8,372.00	-	-	79,307.00
136200	2000	20,330.00	-	-	-
136400	2000	809,592.00	-	48,841.00	113,168.00
136500	2000	964,245.00	-	62,850.00	134,146.00
136700	2000	254,398.00	-	27,478.00	10,987.00
136800	2000	383,014.00	-	26,189.00	103,589.00
136900	2000	313,831.00	-	21,133.00	108,245.00
137000	2000	591,264.00	-	-	7,962.00
137100	2000	120,854.00	-	45,756.00	24,817.00
137300	2000	879,354.00	-	110,211.00	93,243.00
139010	2000	32,457.00	-	-	-
139110	2000	115,991.00	-	-	-
139120	2000	1,972,288.00	-	-	-
139200	2000	17,872.00	-	-	-
139300	2000	5,226.00	-	-	-
139400	2000	6,317.00	-	-	-
139500	2000	4,973.00	-	-	-
139600	2000	24,071.00	-	-	-
139710	2000	154,950.00	-	-	-
139720	2000	39,353.00	-	-	-
139730	2000	259,536.00	-	-	-
139800	2000	29,150.00	-	-	-
131100	2001	144,193.00	-	-	33,335.00
131200	2001	2,773,207.00	-	350.00	973,763.00
131400	2001	100,327.00	-	-	27,123.00
131500	2001	16,118.00	-	-	6,569.00
131600	2001	25,187.00	-	-	-
134400	2001	44,894.00	-	-	-
135020	2001	4,252.00	-	-	-
135310	2001	1,974,611.00	-	40,000.00	1,727.00
135500	2001	289,828.00	23,452.00	2,277.00	186,232.00
135600	2001	199,729.00	1,004.47	1,838.00	234,533.00
136100	2001	13,950.00	-	-	-
136200	2001	413,104.00	3,831.00	18,337.00	27,584.00
136400	2001	662,394.00	80,169.00	34,537.00	193,207.51
136500	2001	632,267.00	107,511.00	27,771.00	158,790.51
136700	2001	138,621.00	49,502.00	7,288.00	70,691.00
136800	2001	2,559,948.00	21,218.00	28,713.00	336,354.36
136900	2001	114,753.00	-	7,264.00	41,683.00
137100	2001	75,007.00	-	12,686.00	16,851.00
137300	2001	384,843.00	-	53,491.00	48,267.62
138920	2001	629,730.00	629,730.00	-	-
139010	2001	3,816,682.00	2,640,441.00	-	40,154.00
139020	2001	2,662.00	-	-	-
139110	2001	130,204.00	-	-	-
139120	2001	2,096,581.00	-	-	-
139200	2001	939,069.00	-	-	-
139300	2001	54,659.00	-	-	-
139400	2001	5,125.00	-	-	-
139500	2001	7,445.00	-	-	-



**Kentucky Utilities Company**  
**Salvage & Cost of Removal Study 1964 - 2011**

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
139710	2001	41,218.00	-	-	-
139800	2001	56,191.00	-	-	-
131100	2002	2,737,193.00	241,345.00	-	20,477.00
131200	2002	6,669,047.00	842,803.00	-	47,752.00
131400	2002	2,170,155.00	314,790.00	-	42,556.00
131500	2002	513,319.00	64,999.00	-	-
131600	2002	206,066.00	23,399.00	-	-
135310	2002	12,798.00	-	-	7,990.00
135400	2002	20,206.00	-	-	54,410.00
135500	2002	39,323.00	273,692.00	17,174.00	58,921.00
135600	2002	32,589.00	-	7,007.00	88,020.00
136100	2002	1,055.00	-	-	826.00
136200	2002	493,067.00	-	2,776.00	12,926.00
136400	2002	376,388.00	-	29,079.00	193,663.00
136500	2002	203,570.00	1,531.00	25,359.00	146,866.00
136700	2002	46,298.00	31.00	3,512.00	10,315.00
136800	2002	690,258.00	217.00	50,603.00	413,253.00
136900	2002	62,090.00	115,553.00	18,625.00	54,657.00
137000	2002	8,955.00	-	-	-
137100	2002	34,007.00	-	8,472.00	11,367.00
137300	2002	192,809.00	417.00	86,227.00	72,178.00
139110	2002	203,016.00	-	-	-
139120	2002	1,933,397.00	-	-	-
139140	2002	163,668.00	-	-	-
139200	2002	3,936,032.00	-	112,442.00	75,837.00
139710	2002	748,582.00	-	-	-
131200	2003	3,081,491.70	-	-	1,016,856.13
131400	2003	3,275,422.07	-	61,336.50	878,305.57
131500	2003	836.06	-	-	-
131700	2003	0.08	-	-	-
134300	2003	1,776,053.64	-	-	-
135210	2003	5,126.13	-	-	1,335.18
135220	2003	16,626.11	-	-	-
135310	2003	352,645.29	-	-	45,907.42
135400	2003	12,755.21	159,168.45	-	-
135500	2003	311,868.43	1,078,629.84	106,620.28	120,822.08
135600	2003	233,242.91	557,253.57	7,397.00	95,840.32
136100	2003	1,926.31	-	-	2,357.98
136200	2003	73,468.79	-	-	25,875.35
136400	2003	329,129.29	257,012.24	7,183.24	136,497.08
136500	2003	502,806.02	116,130.81	15,050.18	181,025.04
136700	2003	123,660.16	18,617.42	2,974.59	6,262.11
136800	2003	1,188,189.57	109,496.96	21,647.26	400,085.12
136900	2003	52,166.71	6,009.35	516.22	15,175.81
137000	2003	1,466,018.49	-	-	1,531.87
137100	2003	3,140.66	357.24	43.90	-
137300	2003	358,374.17	31,222.39	7,911.38	43,856.63
138920	2003	930.00	-	-	152.85
139010	2003	298,176.51	-	-	98,193.13
139020	2003	8,779.17	-	-	-
139140	2003	9,129,554.99	-	-	-
130300	2004	11,830,860.69	-	-	-
131100	2004	1,425,227.89	-	-	46,180.23
131200	2004	15,215,802.11	-	-	1,220,721.96
131400	2004	4,387,542.03	-	-	449,310.03

**Kentucky Utilities Company**  
**Salvage & Cost of Removal Study 1964 - 2011**

Charnas

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
131500	2004	620,681.16	-	-	7,603.32
131600	2004	292,039.15	-	-	10,310.18
134200	2004	81,569.12	-	-	2,060.00
134300	2004	222,656.45	-	-	(1,751,508.79)
135210	2004	3,828.95	-	-	3,227.47
135310	2004	282,007.79	-	889.05	142,155.77
135400	2004	11,795.76	-	-	47,226.67
135500	2004	46,585.30	-	2,674.32	71,958.54
135600	2004	13,462.28	-	4,982.98	8,686.43
136200	2004	11,401.45	-	28.76	8,058.24
136400	2004	196,141.15	-	11,911.07	137,861.55
136500	2004	178,243.83	-	10,128.05	157,989.06
136700	2004	11,539.61	-	2,621.02	10,367.44
136800	2004	1,915,906.48	-	38,708.82	490,112.14
136900	2004	21,842.13	-	1,963.91	14,912.10
137100	2004	1,028.07	-	-	-
137300	2004	354,402.38	-	2,168.60	25,212.10
138920	2004	14,316.60	-	-	(14,316.60)
139010	2004	109,166.46	-	-	51,759.42
139110	2004	163,902.90	-	-	-
139120	2004	1,490,220.32	-	-	-
139200	2004	10,527.89	-	-	-
139300	2004	26,894.62	-	-	-
139400	2004	42,030.15	-	-	-
139500	2004	51,432.51	-	-	-
139600	2004	32,483.46	-	-	-
139710	2004	208,346.98	-	-	-
139720	2004	216,478.35	-	-	-
139730	2004	75,081.32	-	-	-
139800	2004	93,791.59	-	-	-
131200	2005	2,723,300.66	-	3,066.16	1,455,835.62
131400	2005	771,200.00	-	-	302,940.83
133020	2005	13,479.47	-	-	-
133100	2005	67,902.49	-	-	-
133200	2005	292,978.72	-	-	-
133300	2005	114,085.49	-	-	-
133400	2005	264,485.91	-	-	-
133500	2005	68,238.88	-	-	-
133600	2005	1,169.79	-	-	-
135010	2005	360.64	-	-	-
135210	2005	2,062.39	-	-	-
135310	2005	59,445.16	-	-	-
135500	2005	4,313.01	-	-	-
135600	2005	4,979.83	-	-	-
130300	2006	3,950,740.06	-	-	-
131100	2006	137,959.29	-	-	47,674.82
131200	2006	8,467,050.62	-	17,365.39	5,300,625.19
131400	2006	3,934,127.89	-	-	1,012,072.86
131500	2006	108,356.00	-	-	11,237.62
131600	2006	122,613.04	-	567.00	3,803.75
134200	2006	11,267.00	-	-	714.85
134300	2006	7,517,883.35	-	-	458,920.05
135210	2006	8,109.30	-	-	9,147.14
135310	2006	1,911,180.42	-	6,977.63	368,975.66
135400	2006	256,475.82	-	40.95	103,149.94

**Kentucky Utilities Company**  
**Salvage & Cost of Removal Study 1964 - 2011**

Charnas

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
135500	2006	610,836.55	843,056.37	52,527.03	1,231,227.96
135600	2006	904,173.92	1,244,318.10	119,562.25	1,169,322.73
136010	2006	1,484.33	-	-	-
136100	2006	9,005.37	-	94.07	2,861.76
136200	2006	2,595,375.81	11,211.17	12,249.08	480,902.03
136400	2006	79,289.08	502,453.38	7,659.58	771,183.74
136500	2006	202,377.09	233,836.89	7,260.91	793,547.35
136600	2006	20,096.53	-	1,145.40	-
136700	2006	1,400.38	-	261.19	4,580.85
136800	2006	4,636,661.97	28,687.28	131,311.99	2,000,078.83
137000	2006	2,446,023.84	-	-	15,361.99
137100	2006	256.13	-	4.23	245.48
137300	2006	2,919.20	9,077.24	318.99	8,258.92
139010	2006	336,637.74	-	-	95,141.52
139020	2006	224,105.76	-	-	22,969.83
139110	2006	437,676.76	-	-	493.43
139120	2006	7,056,845.12	-	-	-
139140	2006	3,468,159.99	-	-	9,906.26
139300	2006	27,726.71	-	-	-
139400	2006	133,548.90	-	-	-
139500	2006	54,079.24	-	-	-
139600	2006	29,959.36	-	-	-
139710	2006	16,863.88	-	-	7814.61
139800	2006	17,114.03	-	-	7354.02
130300	2007	3,190,892.57	-	-	-
131100	2007	2,223,807.71	-	-	777,334.12
131200	2007	8,662,428.82	176,625.90	300.00	1,817,773.37
131400	2007	2,363,301.32	582,619.71	-	139,427.22
131500	2007	1,267,672.18	287,143.10	-	71,256.70
131600	2007	205,018.74	-	-	737.13
133200	2007	2,023.00	-	-	-
133300	2007	43,039.32	-	-	47,822.50
134200	2007	142.25	-	-	8,912.87
134300	2007	1,998,859.55	-	-	229,018.84
134500	2007	25,576.19	-	-	513.00
135210	2007	13,579.22	23,068.00	-	8,166.90
135220	2007	13,263.00	-	-	29,650.00
135310	2007	521,200.20	-	44,861.67	125,767.34
135400	2007	28,612.73	218,218.66	-	90,681.65
135500	2007	204,554.53	778,480.43	3,453.18	523,134.85
135600	2007	149,380.54	432,221.59	14,420.76	310,607.57
136100	2007	31,226.60	-	-	36,062.61
136200	2007	633,947.18	(3,132.35)	20,912.60	299,308.91
136400	2007	408,115.20	370,321.97	14,824.05	194,784.95
136500	2007	394,066.35	263,704.91	19,010.22	415,343.46
136600	2007	182,261.30	13,332.84	176.65	-
136700	2007	27,192.26	58,981.55	679.93	26,508.56
136800	2007	1,693,659.67	124,159.40	316,496.09	(817,278.48)
136900	2007	3,215.06	-	64.86	250.96
137000	2007	574,433.90	-	-	25,769.36
137100	2007	829.98	17,806.94	-	(17,279.70)
137300	2007	53,833.99	10,437.02	13,464.02	23,822.19
139010	2007	2,736,942.05	0	3,000.00	46,920.78
139110	2007	163,639.09	-	-	-
139120	2007	2,989,812.83	-	-	-

**Kentucky Utilities Company**  
**Salvage & Cost of Removal Study 1964 - 2011**

Charnas

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
139130	2007	369,383.94	-	-	-
139140	2007	68,925.82	-	-	-
139200	2007	4,934,986.28	-	-	-
139300	2007	8,014.13	-	-	-
139400	2007	134,358.44	-	-	-
139500	2007	41,819.51	-	-	-
139710	2007	44,752.64	-	-	9,941.87
139800	2007	21,218.44	-	-	-
130300	2008	0.00	0.00	0.00	0.00
131100	2008	89,209.43	0.00	0.00	20,700.00
131200	2008	1,602,275.15	0.00	0.00	654,036.81
131400	2008	3,477,444.78	0.00	0.00	544,685.57
131500	2008	974.70	0.00	0.00	0.00
131600	2008	15,403.51	0.00	0.00	0.00
133200	2008	44,161.50	0.00	0.00	156,375.00
133300	2008	3,022.00	0.00	0.00	6,931.47
134200	2008	0.00	0.00	0.00	0.00
134300	2008	2,244,288.39	0.00	0.00	55,421.36
134500	2008	0.00	0.00	0.00	0.00
135210	2008	0.00	0.00	0.00	0.00
135220	2008	0.00	0.00	0.00	0.00
135310	2008	26,834.89	0.00	0.00	10,665.33
135400	2008	0.00	0.00	0.00	48.43
135500	2008	59,888.30	41,827.14	273.23	253,611.77
135600	2008	150,703.62	177,035.09	5,650.61	237,947.53
136100	2008	0.00	0.00	0.00	0.00
136200	2008	215.89	0.00	0.00	5,161.38
136400	2008	17,166.02	12,251.37	5,049.19	26,923.46
136500	2008	43,382.65	25,826.07	9,992.36	37,305.84
136600	2008	0.00	0.00	0.00	0.00
136700	2008	0.00	0.00	0.00	0.00
136800	2008	140,396.14	18,154.53	610,349.66	106,888.38
136900	2008	0.00	0.00	0.00	0.00
137000	2008	0.00	0.00	0.00	0.00
137100	2008	0.00	0.00	0.00	0.00
137300	2008	2,019.69	0.00	0.00	4,550.37
139010	2008	172.34	0.00	0.00	30,318.48
139110	2008	0.00	0.00	0.00	0.00
139120	2008	0.00	0.00	0.00	0.00
139130	2008	0.00	0.00	0.00	0.00
139140	2008	0.00	0.00	0.00	0.00
139200	2008	0.00	0.00	0.00	0.00
139300	2008	0.00	0.00	0.00	0.00
139400	2008	0.00	0.00	0.00	0.00
139500	2008	0.00	0.00	0.00	0.00
139710	2008	0.00	0.00	0.00	0.00
139800	2008	0.00	0.00	0.00	0.00
130300	2009	15,497,543.61	0.00	0.00	0.00
131100	2009	145,695.33	87,350.00	0.00	45,964.02
131200	2009	4,750,275.59	0.00	20,000.00	2,120,465.24
131400	2009	4,484,265.28	167,816.15	0.00	1,068,153.61
131500	2009	69,407.17	0.00	0.00	58,030.36
131600	2009	39,354.37	0.00	0.00	1,153.12
131707	2009	4,416.52	0.00	0.00	0.00
133200	2009	0.00	0.00	0.00	0.00

**Kentucky Utilities Company  
Salvage & Cost of Removal Study 1964 - 2011**

Charnas

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
133300	2009	0.00	0.00	0.00	0.00
134200	2009	30,262.49	0.00	0.00	0.00
134300	2009	3,401,722.19	0.00	0.00	241,383.21
134500	2009	0.00	0.00	0.00	0.00
135210	2009	13,053.58	0.00	0.00	17,459.84
135220	2009	0.00	0.00	0.00	0.00
135310	2009	2,453,395.79	1,703.79	429,546.73	434,632.25
135320	2009	4,421.32	0.00	0.00	2,203.56
135400	2009	45,220.57	1,935.45	0.00	16,491.30
135500	2009	845,833.76	362,946.28	1,867.33	1,815,588.61
135600	2009	217,389.84	124,122.40	597.91	643,606.10
135800	2009	0.00	0.00	0.06	21.79
136100	2009	25,171.16	0.00	1,337.38	10,934.36
136200	2009	738,688.38	42,219.23	17,603.29	446,808.05
136400	2009	3,809,600.22	1,154,949.36	95,058.31	4,769,624.07
136500	2009	8,638,379.41	144,565.06	93,451.27	5,936,780.54
136600	2009	24.92	0.00	2.94	25,951.89
136700	2009	862,862.25	6,555.43	43,811.39	274,005.16
136800	2009	2,340,047.09	9,780.39	204,761.21	1,602,572.22
136900	2009	41,595.17	10,366.27	1,836.70	1,153,408.03
137000	2009	1,162,309.69	0.00	0.00	0.00
137100	2009	279.04	0.00	0.00	4,085.47
137300	2009	2,961,735.62	6,341.47	57,431.44	924,237.01
139010	2009	311,228.56	0.00	258.63	79,641.59
139110	2009	0.00	0.00	0.00	0.00
139120	2009	5,274,117.48	0.00	0.00	0.00
139130	2009	0.00	0.00	0.00	0.00
139140	2009	0.00	0.00	0.00	0.00
139200	2009	312,452.12	0.00	0.00	0.00
139300	2009	6,897.90	0.00	0.00	0.00
139400	2009	0.00	0.00	0.00	0.00
139500	2009	0.00	0.00	0.00	0.00
139700	2009	86,039.54	0.00	0.00	6,000.00
139710	2009	0.00	0.00	0.00	0.00
139800	2009	0.00	0.00	0.00	0.00
130300	2010	5,469,830.45	0.00	0.00	0.00
131100	2010	88,392.15	0.00	0.00	12,254.40
131200	2010	8,267,108.30	0.00	10,802.39	974,237.56
131400	2010	133,532.14	0.00	0.00	18,175.32
131500	2010	33,427.80	0.00	9,196.20	2,689.10
131600	2010	20,829.71	0.00	0.00	3,602.55
131707	2010	11,210.00	0.00	0.00	0.00
133200	2010	0.00	0.00	0.00	0.00
133300	2010	41,412.90	0.00	0.00	315,414.86
133400	2010	14.89	0.00	0.00	26.94
133500	2010	92,639.43	0.00	0.00	6,474.66
134200	2010	310,360.85	0.00	0.00	0.00
134300	2010	991,871.01	0.00	0.00	25,976.41
134500	2010	0.00	0.00	0.00	0.00
134707	2010	1,630.00	0.00	0.00	0.00
135210	2010	8,082.46	0.00	13,767.70	18,509.31
135220	2010	1,607.59	0.00	0.00	11,033.45
135310	2010	1,123,420.84	0.00	76,951.06	89,188.80
135320	2010	73,151.41	0.00	0.00	15,301.73
135400	2010	388,637.55	0.00	4,928.17	189,783.55

**Kentucky Utilities Company**  
**Salvage & Cost of Removal Study 1964 - 2011**

Charnas

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
135500	2010	710,498.08	0.00	22,008.22	3,424,297.09
135600	2010	461,935.19	0.00	4,470.27	1,867,543.25
135800	2010	0.00	0.00	0.00	0.00
135915	2010	176.58	0.00	0.00	0.00
136100	2010	35,328.49	0.00	0.00	37,886.45
136200	2010	1,061,284.54	0.00	109,881.96	451,472.29
136400	2010	1,336,949.39	0.00	65,701.19	1,207,408.41
136500	2010	5,225,220.93	0.00	148,626.03	1,814,136.20
136600	2010	4,746.08	0.00	2.61	755.47
136700	2010	998,897.38	0.00	8,891.04	56,447.62
136800	2010	1,705,285.84	0.00	273,221.85	158,132.64
136900	2010	5,881,960.15	0.00	1,167.71	285,012.39
137000	2010	166,705.89	0.00	0.00	0.00
137100	2010	254.35	0.00	0.00	(82.52)
137300	2010	5,076,325.22	0.00	56,226.75	771,519.45
139010	2010	233,054.72	0.00	0.00	76,583.48
139110	2010	0.00	0.00	0.00	0.00
139120	2010	0.00	0.00	0.00	0.00
139130	2010	448,190.94	0.00	0.00	0.00
139140	2010	0.00	0.00	0.00	0.00
139200	2010	111,741.97	0.00	0.00	0.00
139300	2010	0.00	0.00	0.00	0.00
139400	2010	0.00	0.00	0.00	0.00
139500	2010	0.00	0.00	0.00	0.00
139700	2010	0.00	0.00	0.00	0.00
139710	2010	0.00	0.00	0.00	0.00
139800	2010	373,590.26	0.00	0.00	0.00
130200	2011	14,073.21	0.00	0.00	0.00
130200	2011	13,461.00	0.00	0.00	0.00
130300	2011	3,244,351.87	0.00	0.00	0.00
131100	2011	681,753.16	0.00	0.00	435,245.09
131200	2011	7,436,355.61	0.00	342,587.45	1,421,560.23
131400	2011	1,816,682.80	0.00	920,287.50	534,507.28
131500	2011	909,710.73	0.00	119,911.60	308,868.61
131600	2011	365,962.46	0.00	0.00	8,494.85
131707	2011	56,694.92	0.00	0.00	0.00
133200	2011	15,190.72	0.00	0.00	29,260.00
134200	2011	144,829.97	0.00	0.00	1,251.94
134300	2011	1,769,658.40	0.00	0.00	491,147.33
134400	2011	40,983.72	0.00	0.00	5,854.57
134500	2011	121,305.65	0.00	0.00	0.00
135210	2011	3,459.35	0.00	0.00	12,926.98
135220	2011	10,200.55	0.00	0.00	466.09
135310	2011	1,368,755.61	0.00	13,588.86	261,191.59
135320	2011	3,304.45	0.00	0.00	0.00
135400	2011	81,907.91	0.00	0.00	86,871.10
135500	2011	743,968.38	0.00	2,715.15	1,668,302.04
135600	2011	521,733.05	0.00	15,570.46	927,086.06
135800	2011	6,243.14	0.00	0.00	0.00
136020	2011	6,152.81	0.00	0.00	(45,494.50)
136100	2011	13,807.43	0.00	0.00	10,030.66
136200	2011	416,823.50	0.00	29,443.97	353,765.83
136400	2011	1,864,234.14	0.00	23,519.30	1,017,425.09
136500	2011	8,443,827.89	0.00	272,510.80	2,029,029.81
136500	2011	12.71	0.00	1,926.46	2,529.54

**Kentucky Utilities Company**  
**Salvage & Cost of Removal Study 1964 - 2011**

Charnas

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
136600	2011	18,438.86	0.00	0.00	0.00
136700	2011	618,591.15	0.00	7,491.15	103,272.99
136800	2011	378,999.31	0.00	224,389.03	111,609.15
136900	2011	91,365.42	0.00	3,209.82	340,844.92
137000	2011	83,939.15	0.00	49,178.14	0.00
137100	2011	10,672.81	0.00	7.32	2,461.91
137300	2011	3,616,159.50	0.00	34,857.90	317,382.20
139010	2011	159,686.91	0.00	0.00	70,870.07
139110	2011	0.08	0.00	0.00	0.00
139131	2011	753,659.43	0.00	0.00	0.00
139200	2011	3,997,637.78	0.00	0.00	0.00
139300	2011	272,160.14	0.00	0.00	0.00
139400	2011	858,400.98	0.00	12,678.93	0.00
139500	2011	3,160,382.43	0.00	0.00	0.00
139600	2011	107,600.18	0.00	0.00	0.00
139700	2011	12,506.07	0.00	0.00	18,397.24
<b>2011 Total</b>		<b>44,255,645.34</b>	<b>0.00</b>	<b>2,073,873.84</b>	<b>10,525,158.67</b>
		44,255,645.34	0.00	2,073,873.84	10,525,158.67
		0.00	0.00	0.00	0.00

KENTUCKY UTILITIES COMPANY  
SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING - Including 254 Balances  
DECEMBER 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>LIFE RESERVE</b>										
Electric Distribution	(398,692,068.83)	(27,749,092.08)	15,563,024.68	(178,184.82)	-	-	-	-	-	(411,056,321.05)
Electric Distribution - ARO	(790.87)	(5,974.67)	-	-	-	-	-	-	-	(6,765.54)
Electric General Plant	(57,721,732.75)	(6,272,421.07)	9,322,034.00	181,344.81	-	-	-	-	-	(54,490,775.21)
Electric Hydro Production	(7,765,077.65)	(123,056.83)	15,190.72	-	-	-	-	-	-	(7,872,943.76)
Electric Hydro Production - ARO	(121.57)	(972.96)	-	-	-	-	-	-	-	(1,094.53)
Electric Other Production	(180,412,820.60)	(16,722,428.28)	2,076,777.74	-	-	-	-	-	-	(175,058,471.14)
Electric Other Production - ARO	(84.76)	(678.84)	-	-	-	-	-	-	-	(763.60)
Electric Steam Production	(1,067,997,942.05)	(89,132,686.09)	11,210,464.76	(282,823.63)	-	-	-	-	-	(1,146,202,987.01)
Electric Steam Production - ARO	(485,852.30)	(3,018,381.74)	56,694.92	(64,980.38)	-	-	-	-	-	(3,512,619.50)
Electric Transmission	(211,361,531.11)	(9,343,658.72)	2,739,572.44	(9,166.52)	-	-	-	-	-	(217,974,783.91)
Electric Transmission - ARO	(156.99)	(2,514.86)	-	-	-	-	-	-	-	(2,671.85)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(1,904,438,279.48)	(152,371,866.14)	40,983,759.26	(353,810.74)	-	-	-	-	-	(2,016,180,197.10)
<b>COST OF REMOVAL</b>										
Electric Distribution	(195,818,054.42)	(8,132,006.70)	-	48,343.13	-	-	4,242,857.60	-	-	(199,658,860.39)
Electric General Plant	207,510.70	(46,195.31)	-	(0.02)	-	-	99,267.31	-	-	250,582.68
Electric Hydro Production	(374,056.75)	(5,204.35)	-	-	-	-	29,260.00	-	-	(350,001.10)
Electric Other Production	(3,174,464.89)	(896,010.56)	-	-	-	-	498,253.84	-	-	(3,572,221.61)
Electric Other Production - ARO	(320,561.56)	320,561.58	-	-	-	-	-	-	-	0.02
Electric Steam Production	(113,988,899.33)	(25,261,291.59)	-	245,753.92	-	-	2,708,676.06	-	-	(136,295,560.94)
Electric Steam Production - ARO	(4,060,473.83)	526,876.25	-	-	-	-	-	-	-	(3,533,597.58)
Electric Transmission	(137,175,896.62)	(2,822,661.49)	-	(1,063,020.02)	-	-	2,956,843.86	-	-	(138,104,734.27)
Electric Transmission - ARO	-	-	-	-	-	-	-	-	-	-
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(454,704,696.70)	(36,315,932.17)	-	(768,922.99)	-	-	10,525,158.67	-	-	(481,264,393.19)
<b>SALVAGE</b>										
Electric Distribution	48,221,606.07	1,984,322.14	-	-	-	-	-	(646,533.89)	-	49,559,394.32
Electric General Plant	149,758.57	-	-	-	-	-	-	(12,678.93)	-	137,079.64
Electric Hydro Production	46,518.69	-	-	-	-	-	-	-	-	46,518.69
Electric Other Production	818,891.61	-	-	-	-	-	-	-	-	818,891.61
Electric Steam Production	20,938,580.66	4,679,717.30	-	-	-	-	-	(1,382,786.55)	-	24,235,511.41
Electric Transmission	23,009,336.80	654,847.51	-	5,692.50	-	-	-	(31,874.47)	-	23,638,002.34
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	92,984,692.40	7,318,886.95	-	5,692.50	-	-	-	(2,073,873.84)	-	98,235,398.01
<b>TOTAL RESERVES</b>										
Electric Distribution	(546,288,517.18)	(33,896,776.64)	15,563,024.68	(129,841.69)	-	-	4,242,857.60	(646,533.89)	-	(561,155,787.12)
Electric Distribution - ARO	(790.87)	(5,974.67)	-	-	-	-	-	-	-	(6,765.54)
Electric General Plant	(57,364,463.48)	(6,318,616.38)	9,322,034.00	181,344.59	-	-	89,267.31	(12,678.93)	-	(54,103,112.89)
Electric Hydro Production	(8,092,815.71)	(128,261.18)	15,190.72	-	-	-	29,260.00	-	-	(8,176,426.17)
Electric Hydro Production - ARO	(121.57)	(972.96)	-	-	-	-	-	-	-	(1,094.53)
Electric Other Production	(162,968,383.88)	(17,618,438.84)	2,076,777.74	-	-	-	498,253.84	-	-	(178,011,801.14)
Electric Other Production - ARO	(320,646.32)	319,882.74	-	-	-	-	-	-	-	(763.58)
Electric Steam Production	(1,161,048,060.72)	(109,714,260.38)	11,210,464.76	(37,069.71)	-	-	2,708,676.06	(1,382,786.55)	-	(1,258,263,036.54)
Electric Steam Production - ARO	(4,546,426.13)	(2,491,505.49)	56,694.92	(64,980.38)	-	-	-	-	-	(7,046,217.08)
Electric Transmission	(325,528,090.93)	(11,511,472.70)	2,739,572.44	(1,066,494.04)	-	-	2,956,843.86	(31,874.47)	-	(332,441,515.84)
Electric Transmission - ARO	(156.99)	(2,514.86)	-	-	-	-	-	-	-	(2,671.85)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(2,266,158,263.78)	(181,368,911.36)	40,983,759.26	(1,117,041.23)	-	-	10,525,158.67	(2,073,873.84)	-	(2,399,209,192.28)
<b>RETIREMENT WORK IN PROGRESS</b>										
Electric	13,605,672.01	-	-	14,675.52	(161,732.61)	(8,289,552.22)	14,696,096.93	(874,465.78)	(606,107.65)	18,384,586.20
	13,605,672.01	-	-	14,675.52	(161,732.61)	(8,289,552.22)	14,696,096.93	(874,465.78)	(606,107.65)	18,384,586.20
<b>YTD ACTIVITY</b>	(2,252,552,611.77)	(181,368,911.36)	40,983,759.26	(1,102,385.71)	(161,732.61)	(8,289,552.22)	25,221,255.60	(2,948,339.62)	(606,107.65)	(2,380,824,606.08)
<b>AMORTIZATION</b>										
Electric	(13,755,205.98)	(7,263,444.41)	3,271,886.08	-	-	-	-	-	-	(17,746,764.31)
	(13,755,205.98)	(7,263,444.41)	3,271,886.08	-	-	-	-	-	-	(17,746,764.31)
<b>Depreciation &amp; Amortization Total</b>	(2,266,307,817.75)	(188,632,355.77)	44,255,645.34	(1,102,385.71)	(161,732.61)	(8,289,552.22)	25,221,255.60	(2,948,339.62)	(606,107.65)	(2,398,571,370.39)
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)	4,234,854,513.03									4,388,161,899.63



KENTUCKY UTILITIES COMPANY  
**STATEMENT OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances**  
 DECEMBER 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Distribution</b>									
KU-136010- Land Rights	(1,472,104.26)	(13,140.65)	-	-	-	-	-	-	(1,485,244.91)
KU-136010- Licensed Project Land Ri	(3.73)	-	-	-	-	-	-	-	(3.73)
KU-136020-Land	-	-	6,152.81	39,341.69	-	(45,494.50)	-	-	(0.00)
KU-136100- Structures and Improve	(1,693,690.67)	(117,918.28)	13,807.43	-	-	10,030.66	-	-	(1,787,770.86)
KU-136200- Station Equipment	(37,791,400.56)	(3,138,451.02)	416,823.50	15,023.71	-	353,765.83	(29,443.97)	-	(40,173,682.51)
KU-136400- Licensed Project Pole	(82,684.34)	(310.63)	-	-	-	-	-	-	(82,994.97)
KU-136400- Poles, Towers, and Fix	(129,433,235.89)	(6,502,580.76)	1,864,234.14	-	-	1,017,425.09	(23,519.30)	-	(133,077,676.72)
KU-136500- Licensed Project Ohd Con	(45,132.65)	(168.89)	12.71	-	-	2,529.54	(1,926.46)	-	(44,665.75)
KU-136500- Overhead Conductors and	(111,878,442.25)	(7,256,407.25)	8,443,827.89	(3,008.58)	-	2,029,029.81	(272,510.80)	-	108,937,511.18)
KU-136600- Underground Conduit	(633,258.36)	(38,563.50)	18,438.86	-	-	-	-	-	(653,383.00)
KU-136700- Underground Conductors a	(26,742,295.92)	(2,863,675.37)	618,591.15	-	-	103,272.99	(7,491.15)	-	(28,891,798.30)
KU-136800- Line Transformers	(109,267,698.23)	(8,729,274.42)	378,999.31	-	-	111,609.15	(224,389.03)	-	117,730,753.22)
KU-136900- Services	(56,426,639.87)	(1,700,139.27)	91,365.42	-	-	340,844.92	(3,209.82)	-	(57,697,778.62)
KU-137000- Meters	(31,117,343.91)	(1,220,814.44)	83,939.15	(181,198.51)	-	-	(49,178.14)	-	(32,484,595.85)
KU-137100- Installations on Custome	(17,248,968.05)	(434,532.84)	10,672.81	-	-	2,481.91	(7.32)	-	(17,670,373.49)
KU-137300- Street Lighting and Sign	(22,455,618.49)	(1,880,599.32)	3,616,159.50	-	-	317,382.20	(34,857.90)	-	(20,437,534.01)
KU-137405-ARO Cost Elec Dist (LB)	(790.87)	(4,433.39)	-	-	-	-	-	-	(5,224.26)
KU-137407-ARO Cost Elec Dist (Eq)	-	(1,541.28)	-	-	-	-	-	-	(1,541.28)
Total Electric Distribution	(546,289,308.05)	(33,902,751.31)	15,563,024.68	(129,841.69)	-	4,242,867.60	(646,533.89)	-	(561,162,552.66)
<b>Electric General Plant</b>									
KU-138920-Land	-	-	-	-	-	-	-	-	-
KU-139010- Structures & Improvement	(9,195,262.43)	(685,890.85)	159,686.91	-	-	70,870.07	-	-	(9,650,596.30)
KU-139020-Carlisle Office	(5,356.04)	(80.16)	-	-	-	-	-	-	(5,436.20)
KU-139020-Pennington Gap Office	(29,679.61)	(444.48)	-	-	-	-	-	-	(30,124.09)
KU-139020-Wise Office	(10,413.95)	(193.32)	-	-	-	-	-	-	(10,607.27)
KU-139020-Coeburn Office	-	-	-	-	-	-	-	-	-
KU-139020-Columbia Office	-	-	-	-	-	-	-	-	-
KU-139020-Corbin Office	-	-	-	-	-	-	-	-	-
KU-139020-Earlinton Pole Yard	(4,094.08)	(61.20)	-	-	-	-	-	-	(4,155.28)
KU-139020-Eddyville Office	(20,422.63)	(305.40)	-	-	-	-	-	-	(20,728.03)
KU-139020-Ewing Office	-	-	-	-	-	-	-	-	-
KU-139020-Flemingsburg Storeroom	(1,083.34)	(16.20)	-	-	-	-	-	-	(1,099.54)
KU-139020-Henderson Office	-	-	-	-	-	-	-	-	-
KU-139020-Lexington Northside Offic	(48,936.52)	(731.88)	-	-	-	-	-	-	(49,668.40)
KU-139020-Liberty Office	-	-	-	-	-	-	-	-	-
KU-139020-Livemore Storeroom	(180.24)	(2.64)	-	-	-	-	-	-	(182.88)
KU-139020-London Office	(34,022.01)	(508.92)	-	-	-	-	-	-	(34,530.93)
KU-139020-Manchester Office	-	-	-	-	-	-	-	-	-
KU-139020-Morehead Storeroom	(3,081.04)	(46.08)	-	-	-	-	-	-	(3,127.12)
KU-139020-Richmond Office	(136,257.96)	(4,238.76)	-	-	-	-	-	-	(140,496.72)
KU-139020-Somerset Pole Yard	(42,465.66)	(635.04)	-	-	-	-	-	-	(43,100.70)
KU-139020-St Paul Office	-	-	-	-	-	-	-	-	-
KU-139020-Tates Creek Office	-	-	-	-	-	-	-	-	-
KU-139020-Taylorville Office	(8,419.89)	(125.88)	-	-	-	-	-	-	(8,545.77)
KU-139020-Versailles Storeroom	(60,768.04)	(908.88)	-	-	-	-	-	-	(61,676.92)
KU-139020-Whitley City Office	-	-	-	-	-	-	-	-	-
KU-139020-Vanous Offices	(405,181.01)	(8,298.84)	-	-	-	-	-	-	(413,479.85)
KU-139110- Office Equipment	(3,850,484.11)	(311,386.82)	0.08	-	-	-	-	-	(4,161,870.85)
KU-139120- Non PC Computer Equipmen	(5,305,596.18)	(1,498,356.36)	-	-	-	-	-	-	(6,803,952.54)
KU-139130-Cash Processing Equipmen	-	-	-	-	-	-	-	-	-
KU-139131-Personal Computers	(4,344,681.42)	(981,000.55)	753,659.43	-	-	-	-	-	(4,572,022.54)
KU-139200- Transportation Equipment	(18,573,409.77)	(163,446.18)	3,997,637.78	-	-	-	-	-	(14,739,218.17)
KU-139300- Stores Equipment	(396,090.30)	(40,609.17)	272,160.14	-	-	-	-	-	(164,539.33)
KU-139400- Tools, Shop, and Garage	(2,424,467.39)	(369,909.77)	858,400.98	181,344.59	-	-	(12,678.93)	-	(1,767,310.52)
KU-139500- Laboratory Equipment	(3,160,382.43)	-	3,160,382.43	-	-	-	-	-	(0.00)
KU-139600-Power Operated Equipment	(170,077.82)	(77,449.56)	107,600.18	-	-	-	-	-	(139,927.20)
KU-139700- Communication Equipment	(9,538,830.19)	(2,182,268.28)	12,506.07	-	-	18,397.24	-	-	(11,690,195.16)
KU-139800- Miscellaneous Equipment	(0.43)	-	-	-	-	-	-	-	(0.43)

Charnas

Total General Plant	(57,364,463.48)	(6,318,616.36)	9,322,034.00	181,344.59	-	89,267.31	(12,678.93)	-	(54,103,112.89)
<b>Electric Hydro Production</b>									
KU-133010-DD Land Rights	(934,908.34)	-	-	-	-	-	-	-	(934,908.34)
KU-133100-DD Structures and Improv	(345,957.04)	(7,847.86)	-	-	-	-	-	-	(353,804.90)
KU-133200-DD Reservoirs, Dams, and	(6,621,766.15)	(75,826.60)	15,190.72	-	-	29,260.00	-	-	(6,653,142.03)
KU-133300-DD Water Wheels, Turbine	20,651.17	(29,242.20)	-	-	-	-	-	-	(8,591.03)
KU-133400-DD Accessory Electric Eq	(85,245.05)	(4,800.12)	-	-	-	-	-	-	(90,045.17)
KU-133500-DD Misc Power Plant Equi	(75,444.23)	(10,544.40)	-	-	-	-	-	-	(85,988.63)
KU-133600-DD Roads, Railroads, and	(49,946.07)	-	-	-	-	-	-	-	(49,946.07)
KU-133707-ARO Cost Hydro Prod (Eqp)	(121.57)	(972.96)	-	-	-	-	-	-	(1,094.53)
Total Electric Hydro Production	(8,092,737.28)	(129,234.14)	15,190.72	-	-	29,260.00	-	-	(8,177,520.70)
<b>Electric Other Production</b>									
KU-134010-EWB 9PL Land Rights	(94,198.96)	(5,239.32)	-	-	-	-	-	-	(99,438.28)
KU-134020-EWB 8 Land	-	-	-	-	-	-	-	-	-
KU-134020-Land	-	-	-	-	-	-	-	-	-
KU-134100-EWB 10 Structures and Im	(946,482.21)	(48,695.28)	-	-	-	-	-	-	(995,177.49)
KU-134100-EWB 11 Structures and Im	(909,323.22)	(51,544.32)	-	-	-	-	-	-	(960,867.54)
KU-134100-EWB 5 Structures and Imp	(246,502.67)	(23,562.48)	-	-	-	-	-	-	(270,065.15)
KU-134100-EWB 6 Structures and Imp	(61,876.39)	(5,880.84)	-	-	-	-	-	-	(67,757.23)
KU-134100-EWB 7 Structures and Imp	(91,284.53)	(15,967.56)	-	-	-	-	-	-	(107,252.09)
KU-134100-EWB 8 Structures and Imp	(1,099,482.11)	(52,329.00)	-	-	-	-	-	-	(1,151,811.11)
KU-134100-EWB 9 Structures and Imp	(2,508,235.86)	(120,667.44)	-	-	-	-	-	-	(2,628,903.30)
KU-134100-HA 1,2, & 3 Structures and	(58,935.52)	(28,134.96)	-	-	-	-	-	-	(87,070.48)
KU-134100-PR 13 Structures and Imp	(607,522.07)	(57,882.96)	-	-	-	-	-	-	(665,405.03)
KU-134100-TC 10 Structures and Imp	(801,520.67)	(121,280.64)	-	-	-	-	-	-	(922,801.31)
KU-134100-TC 5 Structures and Impr	(1,053,505.32)	(117,443.28)	-	-	-	-	-	-	(1,170,948.60)
KU-134100-TC 6 Structures and Impr	(1,018,403.88)	(111,966.96)	-	-	-	-	-	-	(1,130,370.84)
KU-134100-TC 7 Structures and Impr	(791,096.37)	(118,164.00)	-	-	-	-	-	-	(909,260.37)
KU-134100-TC 8 Structures and Impr	(788,806.17)	(117,821.88)	-	-	-	-	-	-	(906,628.05)
KU-134100-TC 9 Structures and Impr	(802,167.01)	(121,378.44)	-	-	-	-	-	-	(923,545.45)
KU-134100-Structures and Impr	(11,885,144.00)	(1,112,720.04)	-	-	-	-	-	-	(12,997,864.04)
KU-134200-EWB 10 Fuel Holders, Pro	(22,753.79)	(6,946.68)	-	-	-	-	-	-	(29,700.47)
KU-134200-EWB 11 Fuel Holders, Pro	(31,011.57)	(7,804.20)	-	-	-	-	-	-	(38,815.77)
KU-134200-EWB 5 Fuel Holders, Prod	(101,618.12)	(24,749.04)	-	-	-	-	-	-	(126,367.16)
KU-134200-EWB 6 Fuel Holders, Prod	(46,252.82)	(13,693.58)	42,522.64	-	-	-	-	-	(17,423.76)
KU-134200-EWB 7 Fuel Holders, Prod	(44,099.89)	(11,396.01)	42,522.64	-	-	-	-	-	(12,973.26)
KU-134200-EWB 8 Fuel Holders, Prod	(15,543.37)	(6,627.72)	-	-	-	-	-	-	(22,171.09)
KU-134200-EWB 9 Fuel Holders, Prod	(638,280.50)	(42,260.40)	-	-	-	-	-	-	(680,540.90)
KU-134200-EWB 9PL Fuel Holders, Pr	(4,177,340.32)	(208,327.56)	-	-	-	-	-	-	(4,385,667.88)
KU-134200-HA 1,2, & 3 Fuel Holders	(149,996.50)	-	59,784.69	-	-	-	-	1,251.94	(88,959.87)
KU-134200-PR 13 Fuel Holders, Prod	(633,218.97)	(62,047.68)	-	-	-	-	-	-	(695,266.65)
KU-134200-TC 10 Fuel Holders, Produ	(135,831.84)	(21,302.28)	-	-	-	-	-	-	(157,134.12)
KU-134200-TC 5 Fuel Holders, Produ	(68,390.43)	(7,690.68)	-	-	-	-	-	-	(76,081.11)
KU-134200-TC 6 Fuel Holders, Produ	(68,306.06)	(7,679.76)	-	-	-	-	-	-	(75,985.82)
KU-134200-TC 7 Fuel Holders, Produ	(129,593.90)	(19,769.64)	-	-	-	-	-	-	(149,363.54)
KU-134200-TC 8 Fuel Holders, Produ	(129,218.35)	(19,712.40)	-	-	-	-	-	-	(148,930.75)
KU-134200-TC 9 Fuel Holders, Produ	(131,422.25)	(20,307.48)	-	-	-	-	-	-	(151,729.73)
KU-134200-TRIMBLE CT PIPELINE FUEL	(1,416,178.71)	(156,658.68)	-	-	-	-	-	-	(1,572,837.39)
KU-134200-Fuel Holders, Produ	(7,939,057.39)	(636,973.79)	144,829.97	-	-	-	-	1,251.94	(8,429,949.27)
KU-134201-AROP EWB 9 Turbogenerator	(211,268.68)	(11,236.56)	-	-	-	-	-	-	(222,505.24)
KU-134300-EWB 10 Prime Movers	(9,008,600.37)	(654,437.28)	-	-	-	-	-	-	(9,663,037.65)
KU-134300-EWB 11 Prime Movers	(14,214,491.43)	(1,186,508.52)	-	-	-	-	-	-	(15,400,999.95)
KU-134300-EWB 5 Prime Movers	(4,096,301.13)	(537,392.43)	122,530.71	-	-	-	-	-	(4,448,405.41)
KU-134300-EWB 6 Prime Movers	(6,754,384.93)	(1,237,124.46)	-	-	-	-	-	-	(7,991,509.39)
KU-134300-EWB 7 Prime Movers	(6,714,126.52)	(1,133,346.36)	-	-	-	-	-	-	(7,847,472.88)
KU-134300-EWB 8 Prime Movers	(9,186,773.28)	(881,462.64)	-	-	-	-	-	-	(10,068,235.92)
KU-134300-EWB 9 Prime Movers	(10,679,503.67)	(753,732.24)	-	-	-	-	-	-	(11,433,235.91)
KU-134300-PR 13 Prime Movers	(4,230,573.43)	(644,481.84)	-	-	-	-	-	-	(4,875,055.27)
KU-134300-TC 10 Prime Movers	(5,002,159.81)	(888,531.56)	-	-	-	-	-	-	(5,890,691.37)
KU-134300-TC 5 Prime Movers	(8,994,218.48)	(1,139,663.28)	-	-	-	-	-	-	(10,133,881.76)
KU-134300-TC 6 Prime Movers	(8,982,841.79)	(1,152,142.63)	1,647,127.69	-	-	428,389.89	-	-	(8,059,466.84)
KU-134300-TC 7 Prime Movers	(5,315,082.22)	(903,092.14)	-	-	-	-	-	-	(6,218,174.36)
KU-134300-TC 8 Prime Movers	(5,267,658.02)	(895,726.71)	-	-	-	-	-	-	(6,163,384.73)
KU-134300-TC 9 Prime Movers	(5,005,455.59)	(890,544.19)	-	-	-	-	-	-	(5,895,999.78)
KU-134300-Prime Movers	(103,452,170.67)	(12,898,186.28)	1,769,658.40	-	-	491,147.33	-	-	(114,089,551.22)
KU-134400-EWB 10 Generators	(2,503,207.33)	(121,632.72)	-	-	-	-	-	-	(2,624,840.05)

Charnas

KU-134400-EWB 11 Generators	(2,593,467.08)	(131,232.12)	-	-	-	(2,724,699.20)
KU-134400-EWB 5 Generators	(896,157.98)	(84,977.74)	40,983.72	-	5,854.57	(934,297.43)
KU-134400-EWB 6 Generators	(1,390,442.68)	(102,468.24)	-	-	-	(1,492,910.92)
KU-134400-EWB 7 Generators	(1,360,534.33)	(102,749.04)	-	-	-	(1,463,283.37)
KU-134400-EWB 8 Generators	(2,687,687.12)	(121,867.44)	-	-	-	(2,809,554.56)
KU-134400-EWB 9 Generators	(2,955,505.04)	(125,942.04)	-	-	-	(3,081,447.08)
KU-134400-HA 1,2,&3 Generators	(3,504,167.37)	-	-	-	-	(3,504,167.37)
KU-134400-PR 13 Generators	(1,640,174.54)	(152,457.72)	-	-	-	(1,792,632.26)
KU-134400-TC 10 Generators	(644,779.62)	(96,305.16)	-	-	-	(741,084.78)
KU-134400-TC 5 Generators	(1,061,983.22)	(114,403.56)	-	-	-	(1,176,386.78)
KU-134400-TC 6 Generators	(1,060,675.02)	(114,241.68)	-	-	-	(1,174,916.70)
KU-134400-TC 7 Generators	(652,369.01)	(96,179.28)	-	-	-	(748,548.29)
KU-134400-TC 8 Generators	(649,637.43)	(95,776.56)	-	-	-	(745,413.99)
KU-134400-TC 9 Generators	(645,515.68)	(96,415.08)	-	-	-	(741,930.76)
KU-134400-Generators	(24,246,303.45)	(1,556,648.38)	40,983.72	-	5,854.57	(25,756,113.54)
KU-134500-EWB 10 Accessory Electric	(784,533.79)	(44,983.62)	-	(486,475.84)	-	(1,315,993.25)
KU-134500-EWB 11 Accessory Electric	(361,068.67)	(23,703.17)	-	(392,661.40)	-	(777,433.24)
KU-134500-EWB 5 Accessory Electric	(352,432.92)	(39,965.69)	-	-	-	(661,866.09)
KU-134500-EWB 6 Accessory Electric	(448,972.07)	(38,583.00)	-	-	-	(691,329.93)
KU-134500-EWB 7 Accessory Electric	(438,064.96)	(37,592.82)	-	-	-	(674,901.11)
KU-134500-EWB 8 Accessory Electric	(816,098.15)	(44,291.57)	-	(499,879.86)	-	(1,360,269.58)
KU-134500-EWB 9 Accessory Electric	(1,595,077.53)	(79,097.64)	113,225.98	(425,430.56)	-	(1,986,379.75)
KU-134500-HA 1,2,&3 Accessory Electric	(563,544.84)	-	-	-	-	(563,544.84)
KU-134500-PR 13 Accessory Electric	(774,090.23)	(70,742.04)	-	-	-	(844,832.27)
KU-134500-TC 10 Accessory Electric	(1,222,177.86)	(229,191.00)	-	-	-	(1,451,368.86)
KU-134500-TC 5 Accessory Electric	(471,341.23)	(50,435.81)	8,079.67	-	-	(513,697.37)
KU-134500-TC 6 Accessory Electric	(908,018.95)	(128,872.80)	-	-	-	(1,036,891.75)
KU-134500-TC 7 Accessory Electric	(689,652.69)	(100,435.20)	-	-	-	(792,067.89)
KU-134500-TC 8 Accessory Electric	(689,651.20)	(100,144.68)	-	-	-	(789,795.88)
KU-134500-TC 9 Accessory Electric	(701,226.32)	(103,165.56)	-	-	-	(804,391.88)
KU-134500-Accessory Electric	(10,817,951.41)	(1,091,204.60)	121,305.65	(2,476,933.33)	-	(14,264,783.69)
KU-134501-AROP EWB 10 Acc Elec	(518,173.50)	30,741.92	-	486,475.84	-	(955.74)
KU-134501-AROP EWB 11 Acc Elec	(423,863.07)	30,223.39	-	392,661.40	-	(978.28)
KU-134501-AROP EWB 5 Acc Elec	(296,420.17)	25,829.20	-	269,467.48	-	(1,123.49)
KU-134501-AROP EWB 6 Acc Elec	(221,113.62)	16,688.97	-	203,774.86	-	(649.79)
KU-134501-AROP EWB 7 Acc Elec	(216,657.22)	16,767.51	-	199,243.33	-	(646.38)
KU-134501-AROP EWB 8 Acc Elec	(531,196.36)	30,391.37	-	499,879.86	-	(925.13)
KU-134501-AROP EWB 9 Acc Elec	(455,319.74)	29,042.96	-	425,430.56	-	(846.22)
KU-134501-AROP TC 7 Acc Elec	-	-	-	-	-	-
KU-134501-AROP TC 8 Acc Elec	-	-	-	-	-	-
KU-134501-AROP Accessory Electric	(2,662,743.68)	179,685.32	-	2,476,933.33	-	(6,125.03)
KU-134600-EWB 10 Misc Power Plant	(128,646.60)	(7,820.16)	-	-	-	(136,466.76)
KU-134600-EWB 11 Misc Power Plant	(201,232.85)	(18,171.36)	-	-	-	(219,404.21)
KU-134600-EWB 5 Misc Power Plant E	(680,506.76)	(69,242.80)	-	-	-	(749,749.56)
KU-134600-EWB 6 Misc Power Plant E	(16,114.03)	(1,789.80)	-	-	-	(17,903.83)
KU-134600-EWB 7 Misc Power Plant E	(12,335.58)	(1,151.40)	-	-	-	(13,486.98)
KU-134600-EWB 8 Misc Power Plant E	(125,965.15)	(7,920.36)	-	-	-	(133,885.51)
KU-134600-EWB 9 Misc Power Plant E	(414,776.60)	(21,059.04)	-	-	-	(435,835.64)
KU-134600-HA 1,2,&3 Misc Power Pla	(34,288.82)	-	-	-	-	(34,288.82)
KU-134600-PR 13 Misc Power Plant E	(350,072.37)	(34,865.64)	-	-	-	(384,938.01)
KU-134600-TC 10 Misc Power Plant E	(2,844.47)	(1,312.49)	-	-	-	(4,156.96)
KU-134600-TC 5 Misc Power Plant E	(7,296.14)	(1,080.36)	-	-	-	(8,376.50)
KU-134600-TC 7 Misc Power Plant E	(2,006.64)	(311.16)	-	-	-	(2,317.80)
KU-134600-TC 8 Misc Power Plant E	(2,000.13)	(310.08)	-	-	-	(2,310.21)
KU-134600-TC 9 Misc Power Plant E	(2,031.06)	(318.86)	-	-	-	(2,350.02)
KU-134600-Misc Power Plant E	(1,980,117.20)	(165,353.61)	-	-	-	(2,145,470.81)
KU-134707-ARO Cost Other Prod (Eqp)	(84.76)	(678.84)	-	-	-	(763.60)
Total Electric Other Production	(163,289,040.20)	(17,298,556.10)	2,076,777.74	-	498,253.84	(178,012,564.72)
<b>Electric Steam Production</b>						
KU-131020-EWB 1 Land	-	-	-	-	-	-
KU-131020-EWB 3 Land	-	-	-	-	-	-
KU-131020-GH 1 Land	-	-	-	-	-	-
KU-131020-GR 1&2 Land	-	-	-	-	-	-
KU-131020-PI 1&2 Land	-	-	-	-	-	-
KU-131020-PI 3 Land	-	-	-	-	-	-
KU-131020-TY 3 Land	-	-	-	-	-	-
KU-131020-Land	-	-	-	-	-	-

## Charnas

KU-131100-EWB 1 Structures and Imp	(4,730,991.97)	(27,768.96)	-	-	-	-	-	(4,758,760.93)
KU-131100-EWB 2 Structures and Imp	(2,027,127.81)	(1,745.56)	-	-	-	-	-	(2,028,873.37)
KU-131100-EWB 3 Struc	(13,911,872.80)	(92,893.35)	-	1,521,683.08	-	-	-	(12,483,083.07)
KU-131100-EWB 3 Struc ECR 2005	-	(19,802.76)	-	(1,521,683.08)	-	-	-	(1,541,485.84)
KU-131100-EWB3 FGD Struc	(596,809.80)	(581,903.16)	-	1,178,712.75	-	-	-	(0.21)
KU-131100-EWB3 FGD Struc ECR 2005	-	(581,903.16)	-	(1,178,712.75)	-	-	-	(1,760,615.91)
KU-131100-GH 1 Struc	(18,734,279.79)	(71,919.57)	195,865.53	7,102.56	-	52,770.93	-	(18,550,460.34)
KU-131100-GH 1 Struc ECR 2006	-	(1,254.84)	-	(7,102.56)	-	-	-	(8,357.40)
KU-131100-GH 1SC Structures and Im	(6,760,633.65)	(224,820.36)	-	-	-	-	-	(6,985,454.01)
KU-131100-GH 2 Structures and Impr	(14,062,510.55)	(80,055.12)	-	-	-	-	-	(14,142,565.67)
KU-131100-GH 3 Struc	(30,405,246.97)	(498,175.48)	47,539.65	22,532.55	-	8,068.19	-	(30,825,282.06)
KU-131100-GH 3 Struc ECR 2006	-	(3,828.48)	-	(22,532.55)	-	-	-	(26,361.03)
KU-131100-GH 4 Struc	(14,425,414.72)	(380,595.73)	120,947.14	160,120.74	-	37,240.00	-	(14,467,702.57)
KU-131100-GH 4 Struc ECR 2005	-	(52,135.41)	-	(358,087.81)	-	-	-	(408,223.22)
KU-131100-GH 4 Struc ECR 2006	-	(4,100.28)	-	(20,200.05)	-	-	-	(24,300.33)
KU-131100-GH2 FGD Structures and Impr	(12,500,785.11)	(419,159.40)	-	-	-	-	-	(12,919,944.51)
KU-131100-GH3 FGD Structures and I	(216,167.12)	-	-	216,167.12	-	-	-	-
KU-131100-GH4 FGD Structures and I	-	-	-	-	-	-	-	-
KU-131100-GR 1-2 Structures and Im	(3,255,287.00)	-	12,169.37	-	-	18,351.68	-	(3,224,765.95)
KU-131100-GR 3 Structures and Impr	(3,274,742.81)	-	63,105.71	-	-	8,976.47	-	(3,202,660.63)
KU-131100-GR 4 Structures and Impr	(3,003,820.52)	-	14,588.43	-	-	-	-	(2,989,232.09)
KU-131100-PI 1-2 Structures and Imp	(163,065.28)	-	-	-	-	-	-	(163,065.28)
KU-131100-PI 3 Structures and Impr	(442,830.33)	-	-	-	-	-	-	(442,830.33)
KU-131100-SL Structures and Improv	(596,717.89)	(12,704.52)	-	-	-	-	-	(609,422.41)
KU-131100-TC 2 FGD Struc & Improv	(2,573,777.83)	(115,968.35)	-	-	-	-	-	(2,689,746.19)
KU-131100-TC 2 Struc	(17,260,754.94)	(1,959,183.93)	227,537.33	1,754.58	-	309,837.82	-	(18,680,809.14)
KU-131100-TC 2 Struc ECR 2006	-	(7,290.84)	-	(1,754.58)	-	-	-	(9,045.42)
KU-131100-TC 2 Struc ECR 2009	-	(268.37)	-	-	-	-	-	(268.37)
KU-131100-TY 1&2 Structures and Im	(524,284.60)	-	-	-	-	-	-	(524,284.60)
KU-131100-TY 3 Structures and Impr	(6,478,087.75)	-	-	-	-	-	-	(6,478,087.75)
KU-131100- Structures and Impr	(155,945,209.24)	(5,137,477.64)	681,753.16	-	-	435,245.09	-	(159,965,688.63)
KU-131101-AROP EWB 1 Struct & Imp	(102,536.39)	(450.12)	-	-	-	-	-	(102,986.51)
KU-131101-AROP EWB 3 Struct & Imp	(39,232.77)	(460.92)	-	-	-	-	-	(39,693.69)
KU-131101-AROP GH 1 Struct & Imp	(61,863.03)	(383.28)	-	-	-	-	-	(62,246.31)
KU-131101-AROP GR 1-2 Struct & Imp	(141,847.01)	-	-	-	-	-	-	(141,847.01)
KU-131101-AROP GR 4 Struct & Impr	(40,171.04)	-	-	-	-	-	-	(40,171.04)
KU-131101-AROP TC2 Struct ECR 2009	-	(9,012.76)	-	-	-	-	-	(9,012.76)
KU-131101-AROP TY 3 Struct & Impr	(26,610.90)	-	-	-	-	-	-	(26,610.90)
KU-131101-AROP Struct & Impr	(412,261.14)	(10,307.08)	-	-	-	-	-	(422,568.22)
KU-131200-EWB 1 Boil	(17,973,172.03)	(870,692.46)	43,517.06	65,882.36	-	98,876.46	(19,915.20)	(18,655,503.81)
KU-131200-EWB 1 Boil ECR 2005	-	(62,759.82)	-	(65,882.36)	-	-	-	(128,642.18)
KU-131200-EWB 2 Boil	(18,840,589.18)	(1,097,172.30)	139,022.67	58,457.98	-	193,547.96	-	(19,546,732.87)
KU-131200-EWB 2 Boil ECR 2005	-	(16,543.32)	-	(16,459.58)	-	-	-	(33,002.90)
KU-131200-EWB 2 Boil ECR 2006	-	(19,624.68)	-	(41,998.40)	-	-	-	(61,623.08)
KU-131200-EWB 3 Boil	(68,370,326.71)	(3,237,886.95)	361,096.91	1,706,898.74	-	62,392.84	-	(69,477,825.17)
KU-131200-EWB 3 Boil ECR 2005	-	(729,228.36)	-	(1,687,501.76)	-	-	-	(2,416,730.12)
KU-131200-EWB 3 Boil ECR 2006	-	(3,403.14)	-	(19,396.98)	-	-	-	(22,800.12)
KU-131200-EWB3 FGD Boil	(5,920,508.01)	(6,289,319.58)	-	12,180,496.28	-	-	-	(29,331.31)
KU-131200-EWB3 FGD Boil ECR 2005	-	(6,259,989.30)	-	(12,180,496.28)	-	-	-	(18,440,485.58)
KU-131200-GH 1 Boil	(91,813,530.83)	(7,070,986.60)	2,550,518.95	902,054.94	-	226,891.42	(57,473.22)	(95,262,525.34)
KU-131200-GH 1 Boil ECR 2005	-	(444,453.62)	-	(839,765.11)	-	-	-	(1,284,218.73)
KU-131200-GH 1 Boil ECR 2006	-	(73,877.82)	-	(62,289.83)	-	-	-	(136,167.65)
KU-131200-GH 1SC Boil	(20,251,990.82)	(2,701,600.65)	-	5,400,285.38	-	-	-	(17,553,306.09)
KU-131200-GH 1SC Boil ECR 2005	-	(2,034,760.86)	-	(5,400,285.38)	-	-	-	(7,435,046.24)
KU-131200-GH 2 Boil	(71,070,638.75)	(2,245,671.47)	344,933.28	154,693.38	-	2,525.00	(93,248.00)	(72,907,406.56)
KU-131200-GH 2 Boil ECR 2005	-	(36,269.49)	-	(154,693.38)	-	-	-	(190,962.87)
KU-131200-GH 2SC Boil	(51,532,962.68)	(2,892,805.29)	-	1,044,899.04	-	-	-	(53,380,869.93)
KU-131200-GH 2SC Boil ECR 2005	-	(598,309.56)	-	(1,044,899.04)	-	-	-	(1,643,208.60)
KU-131200-GH 3 Boil	(142,411,447.11)	(6,626,620.24)	2,246,748.67	184,982.15	-	248,499.39	(68,926.80)	(146,426,763.94)
KU-131200-GH 3 Boil ECR 2006	-	(50,633.04)	-	(184,982.15)	-	-	-	(235,615.19)
KU-131200-GH 4 Boil	(114,535,283.08)	(6,904,902.15)	836,002.50	344,338.47	-	297,690.55	-	(119,962,153.71)
KU-131200-GH 4 Boil ECR 2005	-	(49,514.04)	-	(169,783.76)	-	-	-	(219,297.80)
KU-131200-GH 4 Boil ECR 2006	-	(50,822.10)	-	(174,554.71)	-	-	-	(225,376.81)
KU-131200-GH 4RC Boiler Plant Equi	(0.04)	-	-	-	-	-	-	(0.04)
KU-131200-GH3 FGD Boil	(20,309,107.74)	(2,378,736.18)	205,617.12	22,404,047.01	-	3,998.04	-	(74,181.75)
KU-131200-GH3 FGD Boil ECR 2005	-	(2,419,827.60)	-	(22,404,047.01)	-	-	-	(24,823,874.61)
KU-131200-GH4 FGD Boil	(30,289,206.85)	(5,492,110.78)	-	35,742,697.78	-	-	-	(38,619.85)
KU-131200-GH4 FGD Boil ECR 2005	-	(5,490,508.91)	-	(35,742,697.78)	-	-	-	(41,233,206.69)

Charnas

KU-131200-GR 1-2 Boiler Plant Equip	1,016,607.73	(2,717.29)	6,414.62	-	6,636.05	(103,024.23)	923,916.88
KU-131200-GR 3 Boiler Plant Equip	(9,126,065.42)	(370,089.28)	91,601.35	4,553.55	98,035.91	-	(9,301,963.89)
KU-131200-GR 3 Boiler ECR 2006	-	(1,974.48)	-	(4,553.55)	-	-	(6,528.03)
KU-131200-GR 4 Boiler Plant Equip	(20,636,746.04)	(1,050,276.54)	454,452.11	(56,125.05)	74,788.24	-	(21,213,907.28)
KU-131200-GR 4 Boiler ECR 2006	-	(3,073.86)	-	(9,045.59)	-	-	(12,119.45)
KU-131200-PI 1-2 Boiler Plant Equip	(42,127.07)	-	-	-	-	-	(42,127.07)
KU-131200-PI 3 Boiler Plant Equip	(677,167.45)	-	-	-	-	-	(677,167.45)
KU-131200-TC 2 Boiler Plant Equip	(23,537,299.51)	(17,981,956.84)	28,350.00	440,576.14	51,067.06	-	(40,999,263.15)
KU-131200-TC 2 Boiler ECR 2006	-	(2,597,443.32)	-	(440,576.14)	-	-	(3,038,019.46)
KU-131200-TC 2 Boiler ECR 2009	-	(5,049.48)	-	-	-	-	(5,049.48)
KU-131200-TC 2 FGD Boiler Plant Equip	(8,497,115.64)	(1,651,116.94)	117,801.36	209,737.15	23,302.38	-	(9,797,391.69)
KU-131200-TC 2 FGD Boiler ECR 2006	-	(1,264,081.80)	-	(209,737.15)	-	-	(1,473,818.95)
KU-131200-TY 1&2 Boiler Plant Equip	(940,798.76)	(588.36)	-	-	-	-	(941,387.12)
KU-131200-TY 3 Boiler Plant Equip	(9,463,633.51)	(522,250.37)	10,279.01	2,902.96	33,308.93	-	(9,939,392.98)
KU-131200-TY 3 Boiler ECR 2006	-	(362.04)	-	(2,902.96)	-	-	(3,265.00)
KU-131200-Boiler Plant Equip	(725,223,109.50)	(91,600,011.91)	7,436,355.61	(65,170.64)	1,421,560.23	(342,587.45)	(808,372,963.66)
KU-131201-AROP EWB 1 Boiler Pilt Equip	(7,561,447.04)	(393,603.63)	-	-	-	-	(7,955,050.67)
KU-131201-AROP EWB 3 Boiler Pilt Equip	(11,446.52)	(253.32)	-	-	-	-	(11,699.84)
KU-131201-AROP GH 1 Boiler Pilt Equip	(113,778.60)	(3,650.04)	-	-	-	-	(117,428.64)
KU-131201-AROP GH 1SC Boiler Pilt Equip	(8,689,837.99)	(397,339.96)	-	-	-	-	(9,087,177.95)
KU-131201-AROP GH 2 Boiler Pilt Equip	(183,294.12)	(4,314.00)	-	-	-	-	(187,608.12)
KU-131201-AROP GH 4 Boiler Pilt Equip	(7,591,586.70)	(462,927.60)	-	-	-	-	(8,054,514.30)
KU-131201-AROP GR 1-2 Boiler Pilt Equip	(181,984.43)	(4,984.92)	-	-	-	-	(186,969.35)
KU-131201-AROP GR 4 Boiler Pilt Equip	(77,906.92)	(9,576.48)	-	65,170.64	-	-	(22,312.76)
KU-131201-AROP TY 1-2 Boiler Pilt Equip	(2,192.37)	(2.28)	-	-	-	-	(2,194.65)
KU-131201-AROP TY 3 Boiler Pilt Equip	(645,184.20)	(36,343.06)	-	-	-	-	(681,527.26)
KU-131201-AROP Boiler Pilt Equip	(25,058,658.89)	(1,312,995.29)	-	65,170.64	-	-	(26,306,483.54)
KU-131400-EWB 1 Turbogenerator Unit	(5,073,855.28)	(85,242.25)	265,200.63	-	-	-	(4,893,896.90)
KU-131400-EWB 2 Turbogenerator Unit	(8,330,498.63)	(356,677.29)	-	-	-	-	(8,687,175.92)
KU-131400-EWB 3 Turbogenerator Unit	(19,500,134.63)	(914,067.77)	-	-	-	-	(20,414,202.40)
KU-131400-GH 1 Turbogenerator Unit	(19,745,715.43)	(821,542.56)	818,379.37	-	475,057.05	(920,287.50)	(20,194,109.07)
KU-131400-GH 2 Turbogenerator Unit	(20,183,411.40)	(632,325.21)	-	-	-	-	(20,815,736.61)
KU-131400-GH 3 Turbogenerator Unit	(27,895,000.52)	(855,652.16)	568,095.93	-	30,300.00	-	(28,152,256.75)
KU-131400-GH 4 Turbogenerator Unit	(30,877,687.51)	(1,169,954.90)	-	-	-	-	(32,047,642.41)
KU-131400-GR 1&2 Turbogenerator Unit	101,178.61	-	-	-	-	-	101,178.61
KU-131400-GR 3 Turbogenerator Unit	(3,117,368.21)	(130,932.61)	-	-	-	-	(3,248,300.82)
KU-131400-GR 4 Turbogenerator Unit	(10,163,089.16)	(392,550.98)	165,006.87	-	29,150.23	-	(10,361,463.04)
KU-131400-PI 1-2 Turbogenerator Unit	(11,739.43)	-	-	-	-	-	(11,739.43)
KU-131400-PI 3 Turbogenerator Unit	(538,823.54)	-	-	-	-	-	(538,823.54)
KU-131400-TC 2 Turbogenerator Unit	(10,209,450.87)	(2,262,508.03)	-	-	-	-	(12,471,958.90)
KU-131400-TY 1&2 Turbogenerator Unit	(310,586.91)	-	-	-	-	-	(310,586.91)
KU-131400-TY 3 Turbogenerator Unit	(3,323,165.83)	(163,213.32)	-	-	-	-	(3,486,379.15)
KU-131400-Turbogenerator Unit	(159,179,328.74)	(7,784,667.08)	1,816,682.80	-	534,507.28	(920,287.50)	(165,533,093.24)
KU-131401-AROP TY 3 Turbogenerator Unit	(101,719.88)	(2,096.40)	-	-	-	-	(103,816.28)
KU-131500-EWB 1 Accessory Electric	(2,889,599.92)	(75,462.11)	1,064.91	(298,392.36)	2,925.96	-	(3,259,463.52)
KU-131500-EWB 2 Accessory Electric	(1,103,129.52)	(7,543.07)	40,661.78	(180,192.69)	1,773.02	-	(1,248,430.48)
KU-131500-EWB 2 Accessory ECR 2005	-	(314.76)	-	(82,684.40)	-	-	(82,999.16)
KU-131500-EWB 3 Accessory Electric	(5,976,599.14)	(39,729.09)	83,655.77	(598,756.01)	8,899.81	-	(6,522,528.66)
KU-131500-EWB 3 Accessory ECR 2005	-	(1,468.38)	-	(9,917.55)	-	-	(11,385.93)
KU-131500-EWB 3 FGD Accessory Electric	(408,504.89)	(398,301.54)	-	806,806.48	-	-	0.05
KU-131500-EWB3 FGD Accessory ECR 2005	-	(398,301.54)	-	(806,806.48)	-	-	(1,205,108.02)
KU-131500-GH 1 Accessory Electric	(7,392,980.14)	(44,264.84)	44,233.29	(881,851.32)	-	-	(8,274,863.01)
KU-131500-GH 1SC Accessory Electric	(2,922,170.83)	(212,687.68)	-	340,031.52	-	-	(2,794,826.99)
KU-131500-GH 1SC Accessory ECR 2005	-	(131,713.87)	-	(340,031.52)	-	-	(471,745.39)
KU-131500-GH 2 Accessory Electric	(9,493,328.51)	(71,278.02)	595,668.35	(1,635,992.51)	16,325.59	(14,176.00)	(10,602,781.10)
KU-131500-GH 2 SC Accessory Electric	(45,582.42)	(14,176.29)	-	59,657.65	-	-	(101.06)
KU-131500-GH 2 SC Accessory ECR 2005	-	(14,150.24)	-	(59,657.65)	-	-	(73,807.89)
KU-131500-GH 3 Accessory Electric	(21,061,466.09)	(269,835.44)	-	(1,494,995.80)	-	-	(22,826,297.33)
KU-131500-GH 4 Accessory Electric	(15,713,536.75)	(268,827.23)	8,676.61	(529,457.19)	-	-	(16,503,144.56)
KU-131500-GH3 FGD Accessory Electric	(1,678,444.07)	(155,156.70)	-	1,829,063.41	-	-	(2,537.36)
KU-131500-GH3 FGD Accessory ECR 2005	-	(160,580.58)	-	(1,829,063.41)	-	-	(1,989,643.99)
KU-131500-GH4 FGD Accessory Electric	(282,663.26)	(49,135.18)	-	331,697.81	-	-	(100.63)
KU-131500-GH4 FGD Accessory ECR 2005	-	(49,220.88)	-	(331,697.81)	-	-	(380,918.69)
KU-131500-GR 1&2 Accessory Electric	(101,199.27)	-	-	-	-	-	(101,199.27)
KU-131500-GR 3 Accessory Electric	(770,877.88)	-	60,764.18	-	237,174.22	(81,457.20)	(554,396.68)
KU-131500-GR 4 Accessory Electric	(724,331.25)	(20,861.99)	26,194.13	(1,145,976.58)	18,419.23	-	(1,846,556.46)
KU-131500-PI 1-2 Accessory Electric	(25,049.68)	-	-	-	-	-	(25,049.68)
KU-131500-PI 3 Accessory Electric	(126,499.27)	-	-	-	-	-	(126,499.27)

Charnas

KU-131500-TC 2 Acc	(4,109,405.30)	(826,566.88)	45,521.77	23,443.95	-	4,027.32	-	(4,862,979.24)
KU-131500-TC 2 Acc ECR 2006	-	(72,285.84)	-	(23,443.95)	-	-	-	(95,729.79)
KU-131500-TC 2 FGD Accessory Equip	(618,105.78)	(35,245.08)	-	-	-	-	-	(653,350.86)
KU-131500-TY 1&2 Accessory Electric	(225,273.50)	-	-	-	-	-	-	(225,273.50)
KU-131500-TY 3 Accessory Electric	(575,755.85)	-	3,269.94	(393,823.72)	-	19,323.46	(24,278.40)	(971,264.58)
KU-131500-Accessory Electric	(76,242,503.33)	(3,317,107.33)	909,710.73	(7,252,040.13)	-	308,868.61	(119,911.60)	(85,712,983.05)
KU-131501-AROP EWB1 Accessory Electric	(308,756.51)	11,588.12	-	297,168.39	-	-	-	-
KU-131501-AROP EWB2 Accessory Electric	(274,513.67)	11,989.16	-	262,524.51	-	-	-	-
KU-131501-AROP EWB3 Accessory Electric	(639,444.69)	31,839.54	-	607,605.15	-	-	-	-
KU-131501-AROP GH1 Accessory Electric	(925,972.63)	-	-	880,304.05	-	-	-	0.01
KU-131501-AROP GH2 Accessory Electric	(1,741,435.55)	108,660.49	-	1,632,775.06	-	-	-	0.00
KU-131501-AROP GH3 Accessory Electric	(1,721,457.90)	236,508.21	-	1,484,949.71	-	-	-	0.02
KU-131501-AROP GH4 Accessory Electric	(639,838.60)	121,735.97	-	518,102.65	-	-	-	0.02
KU-131501-AROP GR4 Accessory Electric	(1,201,339.24)	63,622.05	-	1,137,717.18	-	-	-	(0.01)
KU-131501-AROP TY3 Accessory Electric	(415,967.78)	22,144.06	-	393,823.72	-	-	-	-
KU-131501-AROP Accessory Electric	(7,868,726.57)	653,756.19	-	7,214,970.42	-	-	-	0.04
KU-131600-EWB 1 Misc Power Plant E	(341,510.68)	(9,776.28)	-	-	-	-	-	(351,286.96)
KU-131600-EWB 2 Misc Power Plant E	(109,085.10)	(757.32)	-	-	-	-	-	(109,842.42)
KU-131600-EWB 3 Misc Power Plant E	(2,792,959.24)	(132,214.80)	-	-	-	-	-	(2,925,173.84)
KU-131600-GH 1 Misc Power Plant Eq	(1,564,628.85)	-	4,705.09	-	-	5,809.98	-	(1,578,286.50)
KU-131600-GH 1SC Misc Power Plant Eq	(805,173.04)	(29,021.52)	-	-	-	-	-	(834,194.56)
KU-131600-GH 2 Misc Power Plant Eq	(1,381,030.83)	(16,055.64)	-	-	-	-	-	(1,397,086.47)
KU-131600-GH 3 Misc Power Plant Eq	(2,490,648.19)	(44,106.12)	-	-	-	-	-	(2,534,754.31)
KU-131600-GH 4 Misc Power Plant Eq	(2,969,745.66)	(151,226.56)	278,933.41	-	-	-	-	(2,842,038.81)
KU-131600-GR 1&2 Misc Power Plant	(116,207.35)	-	-	-	-	-	-	(116,207.35)
KU-131600-GR 3 Misc Power Plant Eq	(93,229.17)	(6,087.24)	1,235.77	-	-	868.98	-	(97,211.66)
KU-131600-GR 4 Misc Power Plant Eq	(1,349,479.89)	(63,128.15)	10,327.80	-	-	1,815.89	-	(1,400,464.35)
KU-131600-PI 1-2 Misc Power Plant E	(12,249.05)	-	-	-	-	-	-	(12,249.05)
KU-131600-PI 3 Misc Power Plant Eq	42,883.93	-	-	-	-	-	-	42,883.93
KU-131600-SL Misc Power Plant Eq	(785,168.44)	(75,686.60)	70,760.39	-	-	-	-	(790,094.65)
KU-131600-TC 2 Misc Power Plant	(18,185.86)	(106,980.20)	-	-	-	-	-	(126,166.06)
KU-131600-TY 1&2 Misc Power Plant Eq	(45,825.40)	-	-	-	-	-	-	(45,825.40)
KU-131600-TY 3 Misc Power Plant Eq	(243,774.44)	(17,264.64)	-	-	-	-	-	(261,039.08)
KU-131600-Misc Power Plant Eq	(15,077,017.26)	(676,477.59)	365,952.46	-	-	8,494.85	-	(15,379,037.54)
KU-131707-ARO Cost Steam (Eqp)	(485,952.30)	(3,018,381.74)	56,694.92	(64,980.38)	-	-	-	(3,512,619.50)
Total Electric Steam Production	(1,165,594,486.85)	(112,205,765.87)	11,267,159.68	(102,050.09)	-	2,708,676.06	(1,382,786.55)	(1,265,309,253.62)
<b>Electric Transmission</b>								
KU-135010- Land Rights	(15,724,675.32)	(229,252.78)	-	-	-	-	-	(15,953,928.10)
KU-135010-Licensed Project Land Ri	-	-	-	-	-	-	-	-
KU-135020-Land	-	-	-	-	-	-	-	-
KU-135210- Licensed Project Str & I	(0.01)	-	-	-	-	-	-	(0.01)
KU-135210- Struct & Improve-Non Sys	(4,618,795.19)	(247,857.64)	3,459.35	-	-	12,926.98	-	(4,850,266.50)
KU-135220-Struct & Improve-System	(854,032.76)	(16,858.85)	10,200.55	-	-	466.09	-	(860,224.97)
KU-135310- Licensed Project Sta Eq	-	-	-	-	-	-	-	-
KU-135310- Station Equipment-Non Sy	(62,091,252.61)	(3,682,466.37)	1,368,755.61	(12,015.13)	-	261,191.59	(13,586.86)	(64,169,375.77)
KU-135311-AROP Station Equip Non S	10,199.05	-	-	(1,054,478.91)	-	-	-	(1,044,279.86)
KU-135320-Station Equipment-System	(17,960,078.53)	(67,477.83)	3,304.45	-	-	-	-	(18,014,251.91)
KU-135400- Towers Fix	(47,776,137.65)	(1,144,173.59)	81,907.91	17,840.61	-	86,871.10	-	(48,733,691.62)
KU-135400- Towers Fix ECR 2005	-	(7,218.54)	-	(17,840.61)	-	-	-	(25,059.15)
KU-135400- Towers and Fixtures	(47,776,137.65)	(1,151,392.13)	81,907.91	-	-	86,871.10	-	(48,758,750.77)
KU-135500- Licensed Project Poles a	-	-	-	-	-	-	-	-
KU-135500- Poles	(67,542,228.02)	(3,241,671.82)	743,968.38	47,684.29	-	1,668,302.04	(2,715.15)	(68,326,660.28)
KU-135500- Poles ECR 2005	-	(27,203.70)	-	(47,684.29)	-	-	-	(74,887.99)
KU-135500- Poles and Fixtures	(67,542,228.02)	(3,268,875.52)	743,968.38	-	-	1,668,302.04	(2,715.15)	(68,401,548.27)
KU-135600- Licensed Project Ohd Con	(0.01)	-	-	-	-	-	-	(0.01)
KU-135600- OH Cond	(107,895,750.72)	(2,799,573.40)	521,733.05	42,498.83	-	927,086.06	(15,570.46)	(109,219,576.64)
KU-135600- OH Cond ECR 2005	-	(21,357.30)	-	(42,498.83)	-	-	-	(63,856.13)
KU-135600- Overhead Conductors and	(107,895,750.72)	(2,820,930.70)	521,733.05	-	-	927,086.06	(15,570.46)	(109,283,432.77)
KU-135700- Underground Conduit	(175,749.95)	(11,667.72)	-	-	-	-	-	(187,417.67)
KU-135800- Underground Conductors a	(909,589.21)	(14,693.16)	6,243.14	-	-	-	-	(918,039.23)
KU-135915-ARO Cost Transm (L/B)	(156.99)	(1,256.39)	-	-	-	-	-	(1,413.38)
KU-135917-ARO Cost Transm (Eqp)	-	(1,258.47)	-	-	-	-	-	(1,258.47)
Total Electric Transmission	(325,528,247.92)	(11,513,987.56)	2,739,572.44	(1,066,494.04)	-	2,956,843.86	(31,874.47)	(332,444,187.69)
<b>Total Electric Depreciation Reserves</b>	<u>(2,266,158,283.78)</u>	<u>(181,368,911.36)</u>	<u>40,983,759.26</u>	<u>(1,117,041.23)</u>	<u>-</u>	<u>10,525,158.67</u>	<u>(2,073,873.84)</u>	<u>(2,399,209,192.28)</u>

<b>Electric Intangible Plant</b>									
KU-130100-Organization	-	-	-	-	-	-	-	-	-
KU-130200-Franchises and Consents	(48,607.75)	-	14,073.21	-	-	-	-	-	(34,534.55)
KU-130200-Licensed Project Franchi	-	-	13,461.00	-	-	-	-	-	13,461.00
KU-130300-Misc Intangible Plant	(7,407,431.68)	(3,321,772.55)	3,244,351.87	-	-	-	-	-	(7,484,852.36)
KU-130310-CCS Software	(6,299,166.54)	(3,941,671.86)	-	-	-	-	-	-	(10,240,838.40)
<b>Total Electric Intangible Plant</b>	<u>(13,755,205.98)</u>	<u>(7,263,444.41)</u>	<u>3,271,886.08</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(17,746,764.31)</u>
<b>Total Electric Amortization Reserves</b>	<u>(13,755,205.98)</u>	<u>(7,263,444.41)</u>	<u>3,271,886.08</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(17,746,764.31)</u>

**KENTUCKY UTILITIES COMPANY**  
**SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 UTILITY PLANT IN SERVICE</b>						
<b>Electric</b>						
Electric Distribution	1,312,664,325.73	84,170,823.72	(15,563,024.68)	1,222,081.80	69,829,880.84	1,382,494,206.57
Electric General Plant	125,243,994.19	14,620,240.33	(9,322,034.00)	(787,154.19)	4,511,052.14	129,755,046.33
Electric Hydro Production	16,848,655.18	300,776.20	(15,190.72)	-	285,585.48	17,134,240.66
Electric Intangible Plant	49,640,906.77	8,491,507.87	(3,271,886.08)	-	5,219,621.79	54,860,528.56
Electric Other Production	519,412,128.33	8,564,096.91	(2,076,777.74)	-	6,487,319.17	525,899,447.50
Electric Steam Production	1,814,421,935.78	731,034,952.07	(11,267,159.68)	124,906,781.69	844,674,574.08	2,659,096,509.86
Electric Transmission	552,965,733.49	24,104,567.75	(2,739,572.44)	517,779.11	21,882,774.42	574,848,507.91
<b>Total 101 Accounts</b>	<u>4,391,197,679.47</u>	<u>871,286,964.85</u>	<u>(44,255,645.34)</u>	<u>125,859,488.41</u>	<u>952,890,807.92</u>	<u>5,344,088,487.39</u>
<b>102 ELECTRIC PLANT PURCHASED OR SOLD</b>						
<b>Electric</b>						
Electric Steam	483,341.17	-	-	-	-	483,341.17
<b>Total 102001</b>	<u>483,341.17</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>483,341.17</u>
<b>105 PLANT HELD FOR FUTURE USE</b>						
<b>Electric</b>						
Electric Distribution	792,599.21	-	-	-	-	792,599.21
Electric Steam	120,828,152.53	-	-	(120,828,152.53)	(120,828,152.53)	-
<b>Total 105001</b>	<u>121,620,751.74</u>	<u>-</u>	<u>-</u>	<u>(120,828,152.53)</u>	<u>(120,828,152.53)</u>	<u>792,599.21</u>
<b>106 COMPLETED CONSTRUCTION NOT CLASSIFIED</b>						
<b>Electric</b>						
Electric Distribution	36,610,963.62	(12,630,869.36)	-	-	(12,630,869.36)	23,980,094.26
Electric General Plant	769,342.30	6,969,292.04	-	-	6,969,292.04	7,738,634.34
Electric Hydro Production	-	11,505,517.08	-	-	11,505,517.08	11,505,517.08
Electric Intangible Plant	2,685,464.69	1,103,301.47	-	-	1,103,301.47	3,788,766.16
Electric Other Production	3,737,695.33	(2,644,057.53)	-	-	(2,644,057.53)	1,093,637.80
Electric Steam Production	910,748,505.16	57,231,936.35	-	-	57,231,936.35	967,980,441.51
Electric Transmission	74,497,274.43	7,539,447.47	-	-	7,539,447.47	82,036,721.90
<b>Total 106 Accounts</b>	<u>1,029,049,245.53</u>	<u>69,074,567.52</u>	<u>-</u>	<u>-</u>	<u>69,074,567.52</u>	<u>1,098,123,813.05</u>



**KENTUCKY UTILITIES COMPANY**  
**SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>121 NONUTILITY PROPERTY</b>						
<b>Common</b>						
Non Utility Property	179,120.94	-	-	-	-	179,120.94
<b>Total 121001</b>	<u>179,120.94</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>179,120.94</u>
<b>107 CONSTRUCTION WORK IN PROGRESS</b>						
<b>Electric</b>						
Electric	954,430,277.48	(614,718,845.84)	-	-	(614,718,845.84)	339,711,431.64
<b>Total 107001</b>	<u>954,430,277.48</u>	<u>(614,718,845.84)</u>	<u>-</u>	<u>-</u>	<u>(614,718,845.84)</u>	<u>339,711,431.64</u>
<b>Total Plant (Non-CWIP)</b>	<u>5,542,530,138.85</u>	<u>940,361,532.37</u>	<u>(44,255,645.34)</u>	<u>5,031,335.88</u>	<u>901,137,222.91</u>	<u>6,443,667,361.76</u>
<b>Total Plant + CWIP</b>	<u>6,496,960,416.33</u>	<u>325,642,686.53</u>	<u>(44,255,645.34)</u>	<u>5,031,335.88</u>	<u>286,418,377.07</u>	<u>6,783,378,793.40</u>
<b>Total Plant + CWIP - Non Utility (BS)</b>	<u>6,496,781,295.39</u>	<u>325,642,686.53</u>	<u>(44,255,645.34)</u>	<u>5,031,335.88</u>	<u>286,418,377.07</u>	<u>6,783,199,672.46</u>

KENTUCKY UTILITIES COMPANY  
SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING  
DECEMBER 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>LIFE RESERVE</b>										
Electric Distribution	(398,692,068.83)	(27,749,092.08)	15,563,024.68	(178,184.82)	-	-	-	-	-	(411,056,321.05)
Electric Distribution - ARO	(790.87)	(5,974.67)	-	-	-	-	-	-	-	(6,765.54)
Electric General Plant	(57,721,732.75)	(6,272,421.07)	9,322,034.00	181,344.61	-	-	-	-	-	(54,490,775.21)
Electric Hydro Production	(7,765,077.65)	(123,056.83)	15,190.72	-	-	-	-	-	-	(7,872,943.76)
Electric Hydro Production - ARO	(121.57)	(972.96)	-	-	-	-	-	-	-	(1,094.53)
Electric Other Production	(160,412,820.60)	(16,722,428.28)	2,076,777.74	-	-	-	-	-	-	(175,058,471.14)
Electric Other Production - ARO	(84.76)	(678.84)	-	-	-	-	-	-	-	(763.60)
Electric Steam Production	(1,067,997,942.05)	(89,132,686.09)	11,210,464.76	(282,823.63)	-	-	-	-	-	(1,146,202,987.01)
Electric Steam Production - ARO	(485,952.30)	(3,018,381.74)	56,694.92	(64,980.38)	-	-	-	-	-	(3,512,619.50)
Electric Transmission	(211,361,531.11)	(9,343,658.72)	2,739,572.44	(9,166.52)	-	-	-	-	-	(217,974,783.91)
Electric Transmission - ARO	(156.99)	(2,514.86)	-	-	-	-	-	-	-	(2,671.85)
Non Utility Property	(1,804,438,279.48)	(152,371,866.14)	40,983,759.26	(353,810.74)	-	-	-	-	-	(2,016,180,197.10)
<b>COST OF REMOVAL</b>										
Electric Distribution	(195,818,054.42)	(8,132,006.70)	-	48,343.13	-	-	4,242,857.60	-	-	(199,858,860.39)
Electric General Plant	207,510.70	(48,195.31)	-	(0.02)	-	-	89,267.31	-	-	250,582.68
Electric Hydro Production	(374,056.75)	(5,204.35)	-	-	-	-	29,260.00	-	-	(350,001.10)
Electric Other Production	(3,174,464.89)	(896,010.56)	-	-	-	-	488,253.84	-	-	(3,572,221.61)
Electric Steam Production	(113,988,699.33)	(25,281,291.59)	-	245,753.92	-	-	2,708,676.06	-	-	(136,295,560.94)
Electric Transmission	(137,175,896.62)	(2,622,661.49)	-	(1,063,020.02)	-	-	2,956,843.86	-	-	(138,104,734.27)
Non Utility Property	(450,323,661.31)	(37,163,370.00)	-	(768,922.99)	-	-	10,525,158.67	-	-	(477,730,795.63)
<b>SALVAGE</b>										
Electric Distribution	48,221,606.07	1,984,322.14	-	-	-	-	-	(646,533.89)	-	49,559,394.32
Electric General Plant	149,758.57	-	-	-	-	-	-	(12,678.93)	-	137,079.64
Electric Hydro Production	46,518.69	-	-	-	-	-	-	-	-	46,518.69
Electric Other Production	618,891.61	-	-	-	-	-	-	-	-	618,891.61
Electric Steam Production	20,930,580.88	4,679,717.30	-	-	-	-	-	(1,382,786.55)	-	24,235,511.41
Electric Transmission	23,009,336.80	654,847.51	-	5,692.50	-	-	-	(31,874.47)	-	23,638,002.34
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	92,984,692.40	7,318,886.95	-	5,692.50	-	-	-	(2,073,873.84)	-	98,235,398.01
<b>TOTAL RESERVES</b>										
Electric Distribution	(546,286,517.18)	(33,896,776.64)	15,563,024.68	(129,841.69)	-	-	4,242,857.60	(646,533.89)	-	(561,155,787.12)
Electric Distribution - ARO	(790.87)	(5,974.67)	-	-	-	-	-	-	-	(6,765.54)
Electric General Plant	(57,364,463.48)	(6,318,616.38)	9,322,034.00	181,344.59	-	-	89,267.31	(12,678.93)	-	(54,103,112.89)
Electric Hydro Production	(8,092,615.71)	(128,261.18)	15,190.72	-	-	-	29,260.00	-	-	(8,176,426.17)
Electric Hydro Production - ARO	(121.57)	(972.96)	-	-	-	-	-	-	-	(1,094.53)
Electric Other Production	(162,968,393.88)	(17,618,438.84)	2,076,777.74	-	-	-	498,253.84	-	-	(178,011,801.14)
Electric Other Production - ARO	(84.76)	(678.84)	-	-	-	-	-	-	-	(763.60)
Electric Steam Production	(1,161,048,060.72)	(109,714,260.38)	11,210,464.76	(37,069.71)	-	-	2,708,676.06	(1,382,786.55)	-	(1,256,263,036.54)
Electric Steam Production - ARO	(485,952.30)	(3,018,381.74)	56,694.92	(64,980.38)	-	-	-	-	-	(3,512,619.50)
Electric Transmission	(325,528,090.93)	(11,511,472.70)	2,739,572.44	(1,066,494.04)	-	-	2,956,843.86	(31,874.47)	-	(332,441,515.84)
Electric Transmission - ARO	(156.99)	(2,514.86)	-	-	-	-	-	-	-	(2,671.85)
Non Utility Property	(2,261,777,248.39)	(182,216,349.19)	40,983,759.26	(313,810.74)	-	-	10,525,158.67	(2,073,873.84)	-	(2,195,675,594.72)
<b>RETIREMENT WORK IN PROGRESS</b>										
Electric	13,605,672.01	-	-	14,871.39	(161,732.61)	(8,289,552.22)	14,696,096.93	(874,465.78)	(606,107.65)	18,384,566.20
	13,605,672.01	-	-	14,871.39	(161,732.61)	(8,289,552.22)	14,696,096.93	(874,465.78)	(606,107.65)	18,384,566.20
<b>YTD ACTIVITY</b>	<b>(2,248,171,576.38)</b>	<b>(182,216,349.19)</b>	<b>40,983,759.26</b>	<b>(1,102,385.71)</b>	<b>(161,732.61)</b>	<b>(8,289,552.22)</b>	<b>25,221,255.60</b>	<b>(2,948,339.62)</b>	<b>(606,107.65)</b>	<b>(2,377,291,008.52)</b>
<b>AMORTIZATION</b>										
Electric	(13,755,205.98)	(7,263,444.41)	3,271,886.08	-	-	-	-	-	-	(17,746,764.31)
	(13,755,205.98)	(7,263,444.41)	3,271,886.08	-	-	-	-	-	-	(17,746,764.31)
<b>Depreciation &amp; Amortization Total</b>	<b>(2,261,926,782.36)</b>	<b>(189,479,793.60)</b>	<b>44,255,645.34</b>	<b>(1,102,365.71)</b>	<b>(161,732.61)</b>	<b>(8,289,552.22)</b>	<b>25,221,255.60</b>	<b>(2,948,339.62)</b>	<b>(606,107.65)</b>	<b>(2,395,037,772.83)</b>
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)	4,234,854,513.03									4,388,161,899.63

**KENTUCKY UTILITIES COMPANY**  
**RWIP BY G/L ACCOUNT - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>ARO Settlements</u>	<u>RWIP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
<b>RETIREMENT WORK IN PROGRESS</b>										
Electric	13,605,672.01	-	-	14,675.52	(161,732.61)	(8,289,552.22)	14,696,096.93	(874,465.78)	(606,107.65)	18,384,586.20
	<u>13,605,672.01</u>	<u>-</u>	<u>-</u>	<u>14,675.52</u>	<u>(161,732.61)</u>	<u>(8,289,552.22)</u>	<u>14,696,096.93</u>	<u>(874,465.78)</u>	<u>(606,107.65)</u>	<u>18,384,586.20</u>
<b>RWIP ACCOUNT 108099</b>										
Electric	-	-	-	-	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>RWIP ACCOUNT 108799</b>										
Electric	287,261.46	-	-	-	(161,732.61)	-	285,020.95	-	-	410,549.80
	<u>287,261.46</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(161,732.61)</u>	<u>-</u>	<u>285,020.95</u>	<u>-</u>	<u>-</u>	<u>410,549.80</u>
<b>RWIP ACCOUNT 108901</b>										
Electric	13,318,410.55	-	-	14,675.52	-	(8,289,552.22)	14,411,075.98	(946,808.69)	(533,764.74)	17,974,036.40
	<u>13,318,410.55</u>	<u>-</u>	<u>-</u>	<u>14,675.52</u>	<u>-</u>	<u>(8,289,552.22)</u>	<u>14,411,075.98</u>	<u>(946,808.69)</u>	<u>(533,764.74)</u>	<u>17,974,036.40</u>
<b>TOTAL RWIP</b>										
Electric	13,605,672.01	-	-	14,675.52	(161,732.61)	(8,289,552.22)	14,696,096.93	(946,808.69)	(533,764.74)	18,384,586.20
	<u>13,605,672.01</u>	<u>-</u>	<u>-</u>	<u>14,675.52</u>	<u>(161,732.61)</u>	<u>(8,289,552.22)</u>	<u>14,696,096.93</u>	<u>(946,808.69)</u>	<u>(533,764.74)</u>	<u>18,384,586.20</u>

VARIANCE

-

KENTUCKY UTILITIES COMPANY  
 DETAIL OF TRANSFERS - FINANCIAL ACCOUNTING  
 DECEMBER 2011

		Jan-2011	Mar-2011	Apr-2011	Jul-2011	Aug-2011	Sep-2011	Oct-2011	Nov-2011	Dec-2011 (A)	Dec-2011 (B)	Dec-2011 (C)	Ending
		Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Balance
FERC FORM 1 COLUMN CLASSIFICATION:		Transfer	Transfer	N/A	N/A	N/A	Addition	N/A	N/A	Adjustment	Addition	Transfer	
101	<b>UTILITY PLANT IN SERVICE</b>												
	Electric												
	Electric Distribution	-	787,154.19	-	-	-	-	-	-	-	499,658.73	(64,731.12)	1,222,081.80
	Electric General Plant	-	(787,154.19)	-	-	-	-	-	-	-	-	-	(787,154.19)
	Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-
	Electric Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-
	Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-
	Electric Steam Production	120,828,152.53	-	-	-	-	3,663,910.97	-	-	(312,738.85)	727,457.04	-	124,906,781.69
	Electric Transmission	-	-	-	-	-	-	-	-	-	453,047.69	64,731.12	517,776.11
	<b>Total 101 Accounts</b>	<b>120,828,152.53</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,663,910.97</b>	<b>-</b>	<b>-</b>	<b>(312,738.85)</b>	<b>1,680,163.76</b>	<b>-</b>	<b>125,859,488.41</b>
102	<b>PLANT PURCHASED AND SOLD</b>												
	Electric Steam												
105	<b>PLANT HELD FOR FUTURE USE</b>												
	Electric												
	Electric Steam	(120,828,152.53)	-	-	-	-	-	-	-	-	-	-	(120,828,152.53)
	<b>Total 105001</b>	<b>(120,828,152.53)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(120,828,152.53)</b>
106	<b>COMPLETED CONSTRUCTION NOT CLASSIFIED</b>												
	Electric												
	Electric Distribution	-	-	-	-	-	-	-	-	-	-	-	-
	Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-
	Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-
	Electric Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-
	Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-
	Electric Steam Production	-	-	-	-	-	-	-	-	-	-	-	-
	Electric Transmission	-	-	-	-	-	-	-	-	-	-	-	-
	<b>Total 106 Accounts</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
121	<b>NONUTILITY PROPERTY</b>												
	Common												
	Non Utility Property												
	<b>Total 121001</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Net Transfers</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,663,910.97</b>	<b>-</b>	<b>-</b>	<b>(312,738.85)</b>	<b>1,680,163.76</b>	<b>-</b>	<b>5,031,335.88</b>
		<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Transfers/ Adjustments</b>	<b>Ending Balance</b>
LIFE RESERVE	Electric Distribution	-	(181,188.53)	-	-	(3,673.08)	-	-	(2,479.73)	-	-	9,166.52	(178,184.82)
	Electric Distribution - ARO	-	-	-	-	-	-	-	-	-	-	-	-
	Electric General Plant	-	181,188.53	-	-	-	-	148.08	-	-	-	-	181,344.51
	Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-
	Electric Hydro Production - ARO	-	-	-	-	-	-	-	-	-	-	-	-
	Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-
	Electric Other Production - ARO	-	-	-	-	-	-	-	-	-	-	-	-
	Electric Steam Production	-	-	-	(282,823.63)	-	-	-	-	-	-	-	(282,823.63)
	Electric Steam Production - ARO	-	-	-	-	-	105,352.11	-	-	40,371.73	-	-	(64,980.38)
	Electric Transmission	-	-	-	-	-	-	-	-	-	-	(9,166.52)	(9,166.52)
	Electric Transmission - ARO	-	-	-	-	-	-	-	-	-	-	-	-
	Non Utility Property	-	-	-	(282,823.63)	(3,673.08)	(105,352.11)	148.08	(2,479.73)	40,371.73	-	-	(353,810.74)

	Jan-2011 Transfers/ Adjustments	Mar-2011 Transfers/ Adjustments	Apr-2011 Transfers/ Adjustments	Jul-2011 Transfers/ Adjustments	Aug-2011 Transfers/ Adjustments	Sep-2011 Transfers/ Adjustments	Oct-2011 Transfers/ Adjustments	Nov-2011 Transfers/ Adjustments	Dec-2011 (A) Transfers/ Adjustments	Dec-2011 (B) Transfers/ Adjustments	Dec-2011 (C) Transfers/ Adjustments	Ending Balance
<b>COST OF REMOVAL</b>												
Electric Distribution	-	0.02	-	-	40,000.00	-	-	5,494.50	-	-	2,848.61	48,343.13
Electric General Plant	-	(0.02)	-	-	-	-	-	-	-	-	-	(0.02)
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	282,823.63	-	-	-	-	-	(37,069.71)	-	245,753.92
Electric Transmission	-	-	-	-	-	-	-	-	-	(1,060,171.41)	(2,848.61)	(1,063,020.02)
Non Utility Property	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	282,823.63	40,000.00	-	-	5,494.50	-	(1,097,241.12)	-	176,922.99
<b>SALVAGE</b>												
Electric Distribution	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission	-	-	-	-	-	-	-	-	-	5,692.50	-	5,692.50
Non Utility Property	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	5,692.50	-	5,692.50
<b>TOTAL RESERVES</b>												
Electric Distribution	-	(181,199.51)	-	-	36,326.92	-	-	3,014.77	-	-	12,015.13	(129,841.69)
Electric Distribution - ARO	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	-	181,199.51	-	-	-	-	146.08	-	-	-	-	181,344.59
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production - ARO	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production - ARO	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-	-	-	-	(37,069.71)	-	(37,069.71)
Electric Steam Production - ARO	-	-	-	-	-	(105,352.11)	-	-	40,371.73	-	-	(64,980.38)
Electric Transmission	-	-	-	-	-	-	-	-	-	(1,054,478.91)	(12,015.13)	(1,066,494.04)
Electric Transmission - ARO	-	-	-	-	-	-	-	-	-	-	-	-
Non Utility Property	-	-	-	-	36,326.92	(105,352.11)	146.08	3,014.77	40,371.73	(1,091,548.62)	-	(1,117,041.23)
<b>RETIREMENT WORK IN PROGRESS</b>												
Electric	-	-	14,675.52	-	-	-	-	-	-	-	-	14,675.52
	-	-	14,675.52	-	-	-	-	-	-	-	-	14,675.52
<b>YTD ACTIVITY</b>	-	-	14,675.52	-	36,326.92	(105,352.11)	146.08	3,014.77	40,371.73	(1,091,548.62)	-	(1,102,365.71)
<b>AMORTIZATION</b>												
Electric	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-
<b>Depreciation &amp; Amortization Total</b>	-	-	14,675.52	-	36,326.92	(105,352.11)	146.08	3,014.77	40,371.73	(1,091,548.62)	-	(1,102,365.71)

Jan-11 Transfer from 105 to 101 - TC2 placed in service during January 2011.

Mar-11 Transfer Meters to the correct plant account

Apr-11 Sale of Vehicles

Jul-11 Correction of reserve related to railcar retirement

Aug-11 Sale of Land

Sep-11 ARO Revaluation - Transfer of ARO from LG&E to KU for Joint Use TC2 assets.

Oct-11 Sale of Vehicles

Nov-11 Sale of Land

Dec-2011 (A) ARO Revaluation - Settlement of ARO's that no longer qualify for ARO status.

Dec-2011 (B) ARO Revaluation - Establishment of new ARO's.

Dec-2011 (C) Transfer of assets between accounts.

**KENTUCKY UTILITIES COMPANY**  
**DETAIL OF TRANSFERS - FINANCIAL ACCOUNTING - VIRGINIA**  
**DECEMBER 2011**

		Jul-2011 Transfers/ Adjustments	Aug-2011 Transfers/ Adjustments	Dec-2011 Transfers/ Adjustments	Transfers/ Adjustments	Ending Balance
FERC FORM 1 COLUMN CLASSIFICATION:		Transfer	Transfer	Transfer		
101	<b>UTILITY PLANT IN SERVICE</b>					
	<b>Electric</b>					
	Electric Distribution	(125.31)	29,463.01	57,477.20	-	86,814.90
	Electric General Plant	-	-	-	-	-
	Electric Hydro Production	-	-	-	-	-
	Electric Intangible Plant	-	-	-	-	-
	Electric Other Production	-	-	-	-	-
	Electric Steam Production	-	-	-	-	-
	Electric Transmission	(5,157.92)	-	-	-	(5,157.92)
	<b>Total 101 Accounts</b>	(5,283.23)	29,463.01	57,477.20	-	81,656.98
102	<b>PLANT PURCHASED AND SOLD</b>					
	Electric Steam					-
105	<b>PLANT HELD FOR FUTURE USE</b>					
	<b>Electric</b>					
	Electric Steam	-	-	-	-	-
	<b>Total 105001</b>	-	-	-	-	-
106	<b>COMPLETED CONSTRUCTION NOT CLASSIFIED</b>					
	<b>Electric</b>					
	Electric Distribution	-	-	-	-	-
	Electric General Plant	-	-	-	-	-
	Electric Hydro Production	-	-	-	-	-
	Electric Intangible Plant	-	-	-	-	-
	Electric Other Production	-	-	-	-	-
	Electric Steam Production	-	-	-	-	-
	Electric Transmission	-	-	-	-	-
	<b>Total 106 Accounts</b>	-	-	-	-	-
121	<b>NONUTILITY PROPERTY</b>					
	<b>Common</b>					
	Non Utility Property	-	-	-	-	-
	<b>Total 121001</b>	-	-	-	-	-
	<b>Net Transfers</b>	(5,283.23)	29,463.01	57,477.20	-	81,656.98

Replacement of failed breaker, moved one from spares to repair and moved failed breaker to spares for evaluation. Moved additional breaker from sub to Jul-11 spare equipment.

Consists of two incidents. First one, replaced failed transformer with one from spare equipment. Second one, replaced transformer that failed during a Aug-11 major storm with one from spare equipment - then moved the failed transformer to spare equipment for evaluation.

Dec-11 Transfer equipment from spare equipment in KY to VA distribution substation.

**KENTUCKY UTILITIES COMPANY**  
**Land and Vehicle Retirements- 2011**

		<u>Land Cost</u> <u>Vehicles NBV</u>	<u>Unplanned</u> <u>Depreciation</u>	<u>RWIP</u>	<u>Gain/Loss</u>	<u>GL</u>	<u>Check</u>
APRIL	Vehicle (127552)	-	-	(14,675.52)	(14,675.52)		
AUGUST	Land (132706)	(3,673.08)	-	(40,000.00)	(36,326.92)		
OCTOBER	Vehicle (134378)	(12,532.85)	-	(12,678.93)	(146.08)		
NOVEMBER	Land (132284)	(2,479.73)	-	(5,494.50)	(3,014.77)		
		<u>(18,685.66)</u>	<u>-</u>	<u>(72,848.95)</u>	<u>(54,163.29)</u>		<u>(54,163.29)</u>
<b>Grand Total</b>		<u><u>(18,685.66)</u></u>	<u><u>-</u></u>	<u><u>(72,848.95)</u></u>	<u><u>(54,163.29)</u></u>		<u><u>(54,163.29)</u></u>

Amounts in the cost column for land/vehicles represents the undepreciated balance on the vehicles.

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
113305	KU DIST LINE TRANSFORMERS	\$7,110,648.74
117150	Trimble County 2 KU	\$2,299,445.04
117362	Accrued Labor - KU	\$230,275.14
118213	Va City-AEP Clinch River	\$842.38
118216	Trimble 2 Trans. Projects - KU	(\$139,975.39)
118251	GH3 FGD	\$316,390.76
119518	Shelbyville Northwest Bypass	\$1,544.89
119903	Clear A&G 12/04	\$2,270,803.22
119961	BR ASH POND EXP	(\$16,452,549.44)
119962	GH2 FGD	\$165,549.47
120208	GH4 FGD	\$622,715.97
120209	GH SO2 Common	\$918,540.14
120210	BR 1, 2, & 3 FGD	\$4,845,835.46
120418	DX2 JOHNSON VLV REFURB 11	\$511,853.39
120756	Misc. A/R Uncollect - KU Cap	\$22,075.75
121076	Loudon Ave.-Lansdowne DC 69 kV	\$6,579.69
121443	PAYNES DEPOT RD HWY PROJECT	(\$65,366.19)
121682	TC Ash/Gypsum Ponds - KU	\$3,608,885.86
121685	TC2 AQCS - KU	\$841,821.66
122049	*UK Underground	(\$867.72)
122086	DX1 OVERHAUL 11-12	\$1,665,783.00
122177	Millersburg Control Hse Repl	\$194,202.16
122524	Breaker Replacements-KU	(\$1,791.68)
122609	Ghent Ash Pond/Landfill	\$59,727,530.52
122991	World Equestrian Games	(\$1,850.86)
123136	KU POLE INSPECTION	\$6,262,462.05
123216	BR Diesel Generator 10	\$5,813.72
123218	BR 1/2 SW Pump Feed Repl 11	\$266,415.82
123219	KU BRCT7 A/B Conversion 08	(\$5,544.79)
123271	UK HOSP DIST RELOC OH WOOD/EUC	(\$63,474.75)
123281	GH DRIFT DIVERSION	\$230,012.49
123302	UK Med Cntr Hse Relo	(\$375,679.10)
123557	BR3 SCR	\$33,940,583.45
123599	KU-Gen Stator Bar Study	\$320,390.75
123689	SOM NORTH BYPASS I66	\$18,306.30
123741	Cynthiana Bypass HWY Relo	\$403.90
123871	BRCT8 HGC Recond 11-12	\$714,046.00
123954	GS DQI Strat 2010	\$144,054.16
123996	GR A Conveyor Belt Repl	(\$2,620.53)
123997	GR P1 Sump Replacement	\$0.35
124000	GR U3 Main Trans Lead Repl	(\$1,166.25)
124001	GR 2010 Asbestos Abatement	(\$52,587.21)
124005	GR 2011 Asbestos Abatement	\$62,365.13
124007	GR 5-1 FD Fan Motor Rewind	\$40,318.27
124012	GR B6 Sump Pump Repl	\$0.35
124014	GR Serv Wtr Piping Repl	\$89,778.72
124173	GH3 ECONOMIZER REPL	\$1,335,713.68
124176	GH3 ESP OUTLET PLATE SUSPEN	\$584,101.33
124180	BR1 Turb Cntrl Repl 10	\$18,599.75
124181	BR Stm&Gas Turb Vib Sftwr 11	\$120,345.45
124212	BR3 Primary SH Repl 12	\$1,081,155.47
124213	DX2 Overhaul 11	\$3,711,706.20
124216	GH4 CCW HEAT EXCHANGER	\$117,534.59



**KENTUCKY UTILITIES COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

Project Number	Project Description	CWIP Spend
124220	GH3 SH SPRAY VALVE RETROFIT	\$42,016.37
124222	GH BARGE MOORING CELL C-9	\$21,826.68
124239	GH1 SCR CATALYST ADDITION 10	\$226,722.63
124242	GH1 AIR HEATER BASKET REPL	\$354,427.67
124248	GH UPRIVER FLOATING BARGE	(\$1.49)
124249	BR2 Controls Repl 10&11	\$2,836,073.09
124252	BR2 ESP Interlock 11	\$42,421.08
124254	BR2 Wtr Induct Cntrl - II 11	\$25,164.08
124255	DX Cool System Pipe Repl 12	\$118,811.81
124257	BR 1&2 Conv Room Roof Repl 10	\$61,233.83
124260	BR1 B Heater Repl 12	(\$14,585.31)
124261	BR1 1-2 SB Air Comp Repl 11	\$99,679.09
124262	BR1 Precip Rapper Repl 11	\$105,003.17
124276	BR3 Control Air Comp Repl 10	\$12,429.67
124280	BR2 E Heater Repl 11	\$563,064.37
124282	BR1 IR & IK Sootblower Repl 12	\$572,117.62
124283	BR3 MV Prot Relay Repl 11	\$162,246.12
124284	BR1 Primary Air Fan Motor 11	\$39,280.06
124286	BR1 Mill Motor 11	\$21,445.18
124288	BR3 Generator Rewind 13	\$5,710,020.38
124309	BR Asbestos Abatemnt 11	\$57,359.36
124326	GH3 F FEEDWATER HEATER REPL	\$756,854.77
124328	GH ERT EQUIPMENT	\$26,927.41
124332	GH2 2ND STAGE DIAPH REPL	\$18,276.98
124338	GH2 REHEAT PENDANT ASSY	\$2,619,864.45
124349	PVL-161-69kV, 150 MVA tran rpl	\$32,835.43
124419	GR 2010 U4 Breaker Refurb	\$3,180.34
124558	TC CT KU 5/6 REPL VLRA BATRIES	\$24,962.92
124560	TC CT KU INSTALL GRD FALT PROT	\$3,092.30
124563	TC CT KU INSTALL GRD FAULT PRO	\$43,653.09
124580	Comp-related equip- KU 2011	\$8,311.26
124607	GH2 ECONOMIZER REPL	\$3,555,101.68
124687	09 CENT DSP ROGERS GAP SUB	(\$262.48)
124691	09 CENT CYNTHIANA SUB	\$0.01
124698	09 CENT MISC SUBSTATION	\$45,016.64
124704	09 EARL MISC SUBSTATION	(\$538.80)
124782	09 CENT BLUEGRASS STATION	\$56,000.41
124783	09 CENT RICHMOND SUB	\$0.01
124784	09 CENT TRANSFORMER REWINDS	\$3,412.91
124934	RCKY BR-POCKET 69K CAWD STR86	\$1,326.48
124970	US HWY 27 RELOCATION	\$0.10
125028	Brown North - Tyrone 138kV	\$2,139,700.51
125030	REB FACILITIES CAPITAL	(\$645.00)
125035	DIST FAC CAPITAL	(\$149.05)
125062	Higby Mill 138/69 112 MVA	(\$2,882.06)
125070	Etown Switches Replacement	\$0.03
125079	DFR Study	(\$3,845.86)
125101	Brown Ash Pond Phase II	\$12,888,896.52
125192	ODP Fiber Buildout Y1/2-KU	(\$102.09)
125367	HW/SW Dev Tools 026580-KU10	\$29.96
125369	HW/SW Dev Tools 026540-KU10	\$22.45
125375	HW/SW Dev Tools 026510-KU11	\$5,409.59
125378	HW/SW Dev Tools 026580-KU11	\$7,336.71

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
125382	HW/SW Dev Tools 026540-KU11	\$9,179.53
125385	HW/SW Dev Tools 026530-KU11	\$4,787.31
125394	HW/SW Dev Tools 026560-KU11	\$2,796.51
125401	Data Protection-KU11	\$10,920.59
125404	.NET WPF CLIENT FRAMEWORK-KU	\$956.05
125409	IT Security Infrastruc-KU10	(\$405.08)
125417	Gen Compl Infrac-KU10	\$425.27
125421	Identity Mgmt - KU11	\$8,359.50
125430	ITSec Lab Enh-KU11	\$4,767.63
125433	Router Upgrade Project-KU10	\$433.78
125434	Access Switch Rotation-KU11	\$198,759.46
125436	Core Network Infra-KU11	\$75,452.39
125438	Wireless Buildout-KU10	(\$4,332.65)
125439	Data Networks Test Tools-KU11	\$23,561.25
125442	Net Access Dev & Gateways-KU11	\$21,724.49
125443	Backup Capacity Exp-KU10	\$12,533.18
125446	Network Management-KU11	\$22,793.31
125447	Sec Infra Enhancements-KU11	\$50,239.62
125448	Wireless Buildout-KU11	\$120,921.24
125453	MidLevel Strge Refresh-KU11	(\$17,814.23)
125454	Cable-Server Connect-KU10	\$255.57
125455	Cabling Svr Connectivity-KU11	\$20,712.39
125457	SAN Cap Exp (inc virtual)-KU11	\$39,976.24
125460	Bulk Pwr & Env Systems-KU11	\$77,988.85
125461	Server Hardware Refresh-KU10	\$12,354.19
125462	Connect to KU Remote Off-KU11	\$257,502.44
125465	Mobile Radio-KU11	\$91,275.01
125466	Net Access Dev & Site Inf-KU11	\$61,055.97
125467	Net Tools & Test Equip-KU11	\$44,869.35
125469	Outside Cable Plant-KU11	\$122,215.76
125470	Pur/Rebuild Radio Sites-KU11	\$74,040.49
125474	Site Sec Improvements-KU11	\$29,005.39
125479	Telephone Sys Cap Exp-KU11	\$56,488.92
125486	Monitor Replacement - KU11	\$15,617.59
125487	Channel Bank Standard-KU10	\$228.16
125488	East KY SONET Mwave Build-KU10	(\$115.20)
125489	TierC rot desktop/laptop-KU11	\$423,519.45
125492	Mobile Radio-KU10	(\$9,099.87)
125495	Ntwk Tools/Test Equip-KU10	\$322.56
125497	Phone Sys Capacity Exp-KU10	\$819.94
125499	KU MW BACKBONE RENOVATION	\$2,008,144.10
125501	Connect-KU Remote Offices-KU10	\$6,337.93
125502	New Tech Implementation-KU11	\$15,809.06
125507	Simpsonville Elec Upg-KU11	\$42,622.86
125508	Lou Racks and Furniture-KU11	\$12,266.62
125509	Eval Tools & Util-KU10	\$10,353.00
125510	Lou Electrical Upg-KU11	\$12,719.69
125512	Data Base Tools and Equi-KU11	\$37,358.15
125513	Tier C rot-desk/lap-KU10	(\$2,395.44)
125514	Data Center Software-KU11	\$23,209.13
125527	Project Mirror - KU11	\$310,702.59
125534	Impl Red Elec Sys-BOC DC-KU10	\$16,602.35
125568	Server Hardware Refresh-KU11	\$219,732.81

**KENTUCKY UTILITIES COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

Project Number	Project Description	CWIP Spend
125583	EMS Redund- Telecom Exp- KU	\$904.96
125597	10 EMS Servers & Oracle UG- KU	\$87,095.04
125637	PowerPlan Budgeting (KU %)	\$22,438.13
125644	Oracle IPM (KU %)	\$79,948.56
125666	PowerPlant Upgrade (KU %)	\$69,733.50
125673	PR13 GT Control Upgrade KU	\$208,600.16
125675	PR13 Turb Blde Vane Repl KU	\$30,424.24
125677	*MEREDITH 138 KV TAP	(\$0.03)
125744	Lake Reba 163- BGAD 138kV Line	\$112,867.63
125748	EKP-Taylor Co REA- Install RTU	\$4,168.16
125749	EWINGTON SUB UPGRADE	(\$3,065.01)
125750	INNOVATION DR #2 - COLDSTREAM	\$0.62
125765	COLDSTREAM REDUNDANT FAC	\$9,040.26
125794	SOUTH LIMESTONE STREETSCAPE UG	(\$24,190.06)
125856	Norton 34.5kV	(\$251.46)
125956	KCA09-POCKETRELAYS	(\$1,423.74)
125968	KTU09-BrownNorthReactors	\$12,607.11
125971	KCA09-B North-Alcalde	(\$51,075.58)
125988	KR09-S Paducah Control House	(\$35,495.60)
125996	Grahamville-DOE 161kV Line	\$1,896,807.43
126020	GR 4-2 ID Fan Motor Rewind	(\$14,599.84)
126022	GR #2 PAC Replacement	(\$3,303.12)
126027	GR B Conveyor Gear Box	(\$3,605.65)
126049	Pad Coleman Rd 161KV Tap	\$3,383.38
126056	BR2 Aux Transformer 10	\$352,305.19
126057	BR2-B Heater Repl 10&11	\$937.75
126059	BR CY Dust Collector Upgr 10	\$9,534.87
126060	BR3 Station Air Comp Repl 12	\$72,071.93
126068	BR Welders 11	\$34,039.93
126069	BR3-4 Pulv Gearbox Reblid 12	\$207,299.84
126070	BR2-1 Hi Eff Static Classfr 12	\$31,262.39
126071	BR2-2 Hi Eff Static Classfr 12	\$29,775.38
126082	BRCT GT24 Purge Vlv 10-11 KU	\$21,346.30
126100	GS KU BTU Calorimeter	\$30,300.17
126104	GS KU Vehicle 5002 Repl	\$17.00
126157	GS PC Base Data Acq System	\$523.04
126158	GS Disturbance Monitor Equip	\$512,692.94
126180	*KMPASubstation	\$1,319,717.03
126202	GR Sump Pumps	\$0.35
126234	BR3 Voltage Regulator Repl 11	\$237,981.31
126265	TC CT Stat Air Line	\$6,015.93
126269	BR3 Cooling Twr Swchgr Repl 10	\$61,805.22
126282	GH1 Pulv Vert Shaft Rebuild	(\$24.58)
126284	GH Station Access Security Sys	\$35,703.71
126289	GH3 8th Stage Bucket Repl	\$182,492.23
126290	GH3 Absorber Agitator Blades	(\$3,998.04)
126294	GH3 Turb Pack & Spill Strips	\$409,179.75
126295	GH2 Pulv Vert Shaft Rebuild	\$383,907.98
126296	GH2 SH Platen Replacement	\$1,746,853.89
126300	GH Aerial Lifts	\$117,111.76
126320	Boonesboro Park	\$13,513.06
126404	DOIT KU MOBILE GIS ENHANCE	\$6,439.00
126406	DOIT KU MOBILE GIS ROUTING	(\$9,089.00)

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
126411	DOIT KU MOBILE INFRASTRUCTURE	(\$1,259.03)
126426	COORD HUGHES LN 0037	\$3,491.54
126428	DSP Ashland Ave 2 Distribution	\$1,219.75
126430	DSP Oxford Distribution	\$5,184.43
126431	DSP Higby Mill Ckt 1071	\$6,849.39
126432	Versailles-Alexander Ckt 500	(\$15,577.22)
126433	DSP Ckt 481 Upgrade	(\$25,584.95)
126435	DSP Joyland 2 Distribution	\$272,159.40
126494	DANVILLE WATER INTAKE	\$34,188.50
126495	SCM 2010 Rp Batteries Sub Area	\$329.56
126502	Purc Tools and Equip 2010	(\$7,908.12)
126506	DSP Appalachia Substation	\$41.34
126507	DSP Clinch Valley Breaker	\$0.21
126508	London Substation	\$1,696.91
126509	DSP Harlan Wye Sub Upgrade	\$273,400.74
126510	Purchase 12/22 MVA transformer	\$13,500.00
126512	Earlington Tools & Equipment	(\$4,837.47)
126516	Earlington Substation Repairs	\$4,790.75
126517	Nortonville Substation Upgrade	\$73,008.09
126519	Westvaco Sub RTU Replacement	\$538.77
126520	Replace 34kv Circuit Breakers	\$0.70
126522	Dawson Springs Add Protection	(\$0.02)
126525	Rplce Underrated Sub Reclosers	(\$431.30)
126528	DSP Carntown Sub Upgrade	\$279,647.36
126530	Rineyville Sub Project	\$508,621.61
126531	DSP Paris Detroit Harvestr Sub	\$9,898.27
126534	DSP Richmond 2 Sub Upgrade	\$452,380.74
126535	DSP Adams Substation	\$137,949.08
126536	DSP Oxford Substation	\$198,473.54
126538	DSP Ashland Ave 2 Breaker	\$271.58
126539	DSP Joyland 2 Breaker	\$98,630.24
126542	DSP Trafton Ave 12kV Main Brkr	\$17,054.04
126544	DSP Fairfield Substation	(\$799.33)
126546	SCM Central 2010 Sub Misc.	(\$5,471.40)
126550	SCM 2010 Cent Replace Breakers	\$1,908.58
126551	SCM 2010 Central Rplc Battries	\$1,477.71
126557	CLINCH VALLEY DO	\$12,436.70
126560	MAYOC RECLOSERS	\$4,830.48
126561	MAYOC KENTON CIRCUIT ADDITION	(\$25,796.39)
126563	MAYOC MT OLIVET RECONDUCTOR	\$6,724.16
126569	002-Wofford RTURepl	\$18,101.84
126570	051-Pittsburg RTURepla	\$155.77
126593	TC CT HGPI KU#1	\$83,813.40
126594	TC CT HGPI KU#2 & CI PARTS	\$7,264,419.06
126595	TC CT HGPI KU#3	\$2,346,041.43
126599	RECON CKT 334	\$9,404.58
126607	RECLOSERS	(\$0 55)
126638	GS-KU-Cyber Security	\$366,708 04
126639	GS-KU-Satellite Phone	\$2,073 67
126729	IT KU TEXTING (CUST COMM)	\$15,219 33
126738	DSP UK West Substation Add	\$1,292,043 05
126743	DSP Greasy Creek Sub Upgrade	\$308,334 41
126755	KU MISC BUSINESS OFFICE 2010	\$5,719.71

**KENTUCKY UTILITIES COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

Project Number	Project Description	CWIP Spend
126768	W.Lexington-Bkr Upgrade	\$84,858.36
126773	West Cliff Rebuild	\$2,739,168.28
126774	Danville Breakers	\$104,405.26
126776	Relay Replacements-2010	\$1,986.16
126779	Surge Arrestors - KU-2011	(\$7,830.07)
126780	Batteries - KU-2010	\$12,798.20
126781	Station Srvc Transfrmr-2010	\$16,871.00
126782	Instrument Xfrmr Rplment-2010	\$0.83
126783	Meredith	(\$0.02)
126784	Central Hardin	\$19.00
126785	Work Mgmt / FRP software	\$971,145.88
126787	Test Bench	\$12,953.99
126790	Higby Mill Brk Replacement	\$10.95
126794	Inst 69kv/54.0MVA Capactr FMC	\$15,450.73
126795	69k/21.6MVAR Nich City Sub	\$153,049.40
126796	36MVA Capctr-Rogersville 69kV	\$49,723.81
126803	Enhance AutoCAD Capabilty 2011	\$33,338.19
126823	DX Dam Leakage Remediation	\$8,381,514.35
126832	Stone Road Shop Expansion	\$12,284.93
126838	HW/SW Dev Tools 026520-KU11	\$2,242.11
126844	Microsoft License-KU11	\$57,306.56
126846	Svr Cap Expan & Rel-KU11	\$49,746.00
126850	Upgrd Vmware Infrast-KU11	\$40,865.81
126853	Wiring Upgrd VolP & Data-KU11	\$19,034.18
127063	Bdstown Ind Thermal Upgrd	(\$2,428.00)
127080	Green Rv Plant-Erlngton 69k	\$491,335.36
127134	TC CCP LANDFILL PH1 RAV-KU	\$1,614,035.93
127137	TC CCP HOLCIM BARGE-KU	\$768,534.44
127142	Openview.NET- KU	\$180,966.00
127148	CIP- KU 2011	\$42,123.22
127161	161-161KV BUS TIE SWITCH	\$155,491.02
127162	161-Control House	\$57,853.61
127215	DSP 34 kV Metering	\$1,227.41
127216	DSP Exeter Substation	\$6,861.89
127234	PV-345-Panels	(\$11,071.75)
127242	Newtown Pike Extension UG	(\$635,351.23)
127260	TC2 Temporary Workaround	(\$668,357.63)
127266	TC2 CAPITAL SPARES - KU	(\$206,772.51)
127286	GHENT BKR 946 IN	\$157,549.92
127297	BR 2-A Heater Replacement 10	\$5,869.44
127355	PinevilleEqpRM	(\$37,011.73)
127372	ADAMS-SCOTT CO 69KV PARAMETERS	\$17,905.95
127395	KBR10-GrnRver009	\$895.96
127405	Versailles Bypass Capacitor	\$24,712.42
127420	TC UPGRADE A LIMESTONE MILL	\$12,590.11
127421	TC UPGRADE B LIMESTONE MILL	(\$7,784.34)
127429	CustSelfServ-First Release KU	(\$440.40)
127431	SAP-ParallelTest&QAEnvironKU	\$34,874.26
127443	EnergyEff CommAuditProj KU	\$0.10
127444	ScottCo69kVBrkrs	(\$1,517.17)
127452	TC2 KU Limestone Conveyors	\$30,480.26
127456	Grahamville Bus Tie Breaker	(\$38,730.24)
127462	OXFORDSUB#2TAP	\$13,911.14

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
127485	AO SMITH BREAKER	\$869.74
127491	KSH TO EAST UBUILD	(\$742.66)
127492	KSH TO DANVILLE EAST UB	\$742.66
127493	HARLAN WYE CIRCUIT	\$1,056.04
127495	PowerSimm - KU	(\$20,388.75)
127500	NAS - Dow Corning West OPGW	\$94,927.89
127512	RICH 2 SUB 4KV TO 12KV	\$239,068.44
127519	GH4 Absorber Agitator Blades	\$3.90
127541	Ener Eff -Operations Auto KU	\$616,598.87
127546	238-RemoteEndsWrk	\$45,299.05
127547	Landsdowne CKT 0033 EXTENSION	\$20,466.11
127549	FALLS Software Purchase	\$26,374.92
127550	BR 2-A Htr Drain Pump Repl 10	(\$2,163.18)
127556	ARNDORCSTR-RODA	\$423,883.68
127560	NBU NGCC - CR KU	\$999,430.53
127570	GH1 Aux Trans Feeder Cable	\$1,098.88
127606	Warsaw East Capacitor Bank	(\$113,489.67)
127640	GR Air Dryers	\$95.65
127644	LivingstonCo-KYDam Fiber Upgr	\$86,858.82
127647	FUEL WORX LICENSE FEE KU	\$13,291.87
127654	2010 KU Transformer Replace #1	\$0.88
130001	REPLACE BOC CRAC UNIT-KU	(\$132,027.75)
130004	IMPLEMENT SOA-KU	\$470,837.33
130011	Ghent Switch Replacement	\$110,586.77
130079	Construction for DO - KU 11	\$3,920.34
130138	Ckt 0752 Poor Valley Sub	\$5,224.44
130145	CKT 0390 Meldrum Sub	(\$2,742.84)
130146	Ckt 4702 Big Stone Gap Sub	\$2,638.29
130150	Ckt 0757 Hamblin Sub	(\$262.47)
130151	Ckt 0309 Greasy Creek 12KV Sub	\$723.22
130152	Ckt 135 Lakeshore Sub	\$26,136.32
130153	Ckt 3410,3409 Earlington	\$341.04
130165	CEMI - KU	\$1,492.44
130168	RISS Storage Upgrade-KU	\$639.59
130174	CIP COMPLIANCE INFRASTR-KU11	\$159,696.47
130187	CIP COMPLIANCE TOOLS-KU11	\$86,366.57
130191	CONSTRUCTION-SVCDESK - KU	(\$24.70)
130237	ENTERPRISE STORAGE EXPAN-KU11	\$121,938.07
130243	UPGRADE TO SP2011-KU11	\$37,881.37
130272	RISS REPLACEMENT-KU11	\$172,270.06
130363	PROJMIRROR DB TECH-KU11	\$48,059.67
130402	EVALUATE TOOLS&UTILITIES-KU11	\$10,087.91
130465	Collaborative Tools-KU11	\$1,742.01
130474	Rineyville Tap 69kV	\$36,353.75
130489	BILLING ENHANCEMENTS - KU10	\$129,928.90
130491	VENTYX MOBILE UPGRD-KU10	(\$19.46)
130508	ecoAsset Software - KU	\$699.60
130509	GH TGA Analyzer	\$458.33
130530	2010 KU XFMR Replacement #2	\$0.52
130545	69 x 34KV Auto - Spare #2	\$17,679.88
130555	Bromley TR1 Disc-Fuse Assm	\$0.66
130565	BR Crusher House Lifting Str	\$56,421.20
130569	BR2 Burner Isolation Gates 11	\$28,642.06

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
130571	BR3 DCS Processor Upgr 11	\$202,245.37
130575	GH 2 E Heater Replacement	\$290,667.59
130576	GH 2 Blowdown Tank Replacement	\$9,768.96
130577	GH Alignment Equipment	\$35,818.12
130578	GH 3 CT Dist Header Repl	\$818,720.56
130580	GH 1 & 2 LPSW Isolation Valves	\$286,686.96
130581	GH Compact Man Lift	\$47,617.08
130583	GH 1 & 2 Sample Chiller Repl	\$38,544.19
130590	GH 3 DPR Replacement	\$183,332.30
130593	GH 3 ID Fan Press Trans Purge	\$15,867.46
130603	GH 4 Boiler Wallblowers	\$392,552.94
130605	GH 1 Sootblower Addition	\$193,430.14
130617	GH 2 2A Main Break Cubicle Mod	\$29,086.59
130618	GH3 Boiler Combustion Mon Sys	\$227,822.87
130619	Toyota South-Toyota North OPGW	\$204,193.29
130620	Scott County - Adams OPGW	\$183,632.67
130621	Adams - Toyota South OPGW	\$12,270.84
130627	Som Revelo Sub Ph Addition	\$49,615.53
130631	DAVISS CO Station Backup	\$25,654.87
130633	Montgomery Road-Coeburn	\$23,900.12
130635	DSP Norton East Distribution	\$6,839.19
130639	131-StationServiceTransUpgr	\$23,070.28
130648	DSP BELT LINE DISTRIBUTION	\$56,868.55
130652	SCM 2011 Earl Wildlife Prot	\$23,403.70
130656	Island Sub Trans Repl Proj	\$396,260.09
130657	White Plains Sub Trans Repl	\$468,914.03
130659	DSP East Lex SCADA	\$69,803.65
130662	Millwood 12KV Substation Tran	\$476,174.28
130664	DSP AO Smith Substation Upg	\$574,000.13
130666	DSP Picadome 12kv Break	\$183,572.43
130667	DSP Reynolds 2 Breaker Prj	\$134,354.48
130670	DSP Pngton Gap Sub Propty	\$163,769.79
130673	Corning Substation Upgrade	\$2,027,465.34
130675	DSP Kenton Breaker Prj	\$155,977.87
130676	Earl 12kv Add Circuit Prot	\$49,069.04
130677	Richmond Industrial Breaker	\$24,198.20
130679	DSP Picadome 12kv Distribution	\$79,260.12
130681	DSP ASHLAND AVE 1 CKT 49	\$219,218.51
130682	DSP REYNOLDS 2 DISTRIBUTION	\$48,528.78
130687	DSP HIGHBRIDGE CKT 453	\$29,317.23
130694	DSP ADAMS CKT 453	\$18,274.89
130696	LEXOC PURCHASE KUBOTA TRACTOR	\$45,998.83
130697	DSP Waco Sub Upgrade Prj	\$339,532.27
130704	LEXOC PURCH HDW 12KV HIPOT	\$17,773.01
130708	SCM 2011 Earl Sub Battery Rpl	\$18,785.71
130709	SCM 2011 Cent Sub Misc	\$198,557.65
130710	SCM 2011 Pine Rplc Batteries	\$20,546.73
130711	SCM 2011 Earl Sub Repairs	\$200,403.23
130713	SCM 2011 Pine Misc Sub Proj	\$95,646.62
130721	SCM Install XFMR Fans	\$28,722.20
130723	SCM Online Filter LTCs Prj	\$42,661.64
130724	SCM 2011 Rplc Sub Reclosers	\$38,158.96
130725	SCM 2011 Rplc 34kv Earl Brkr	\$37,953.41

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
130726	SCM 2011 Rplc 345 Frnkfrt brkr	\$74,248.10
130727	SCM 2011 Pine Rplc 34kv Brkr	\$155,515.03
130729	SCM 2011 Earl Brkr Rplcmns	\$194,118.82
130730	SCM 2011 Cent Rplc Breakers	\$199,055.17
130731	SCM 2011 Cent Rplc Bushing	\$28,361.35
130732	SCM Pine Rplc Failed Brkr	\$43,881.25
130733	SCM Earl Tools & Equip	\$41,840.55
130734	SCM 2011 Pine Tools & Equip	\$14,316.88
130735	SCM 2011 Andover Rpl 34kv brkr	\$65,052.99
130737	SCM Earl Deficncy Corrc	\$161,011.30
130738	SCM 2011 Pine NESC Violations	\$31,415.84
130739	SCM Cent Rplc Batteries	\$10,241.12
130741	SCM Cent Tools & Equip	\$59,797.42
130742	SCM 2011 Pine Rplc Sub Fences	\$20,313.87
130743	SCM 2011 Pine 69kv Fuse Barrl	\$31,690.68
130744	SCM 2011 Deer Branch Recloser	\$45,803.81
130799	Owingsville Ind Park Upgrade	\$68,549.07
130801	GR CEMS Flow Probe Replacement	(\$32,071.65)
130805	DSP Polo Club Blvd Sub	\$349,082.45
130851	BROWN 1 FABRIC FILTER	(\$0.41)
130861	BR2 FABRIC FILTER	(\$0.71)
130867	BR3 FABRIC FILTER	\$43,610.17
130870	GH1 FABRIC FILTER	\$15,599.64
130871	GH2 FABRIC FILTER	\$14,499.22
130872	GH3 FABRIC FILTER	\$14,499.64
130873	GH4 FABRIC FILTER	\$14,499.24
130884	Nortonville 4KV to 12KV	\$99,624.64
130885	Island Distribution System	\$134,365.17
130886	White Plains 4KV to 12KV	\$75,799.80
130890	RATE COMPARE - KU10	\$57,257.36
130894	Drafting Equip - KU	\$8,551.43
130895	Ghent 345kv Brkr Repl	\$1,663,545.56
130905	GH1 SAM Mitigation	\$1,035,745.94
130906	GH2 SAM Mitigation	\$1,324,021.25
130907	GH3 SAM Mitigation	\$950,928.66
130909	GH4 SAM Mitigation	\$841,643.70
130991	2010 KU Transformer Purch #1	\$4,640.00
130993	2010 KU Transformer Purch #2	\$1,856.33
130995	GH 4 Air Heater Basket Repl	\$542,720.00
131074	METER KU EQUIP	\$70,394.96
131081	KU ERTS	\$29,350.07
131090	Internet Functionality KU	\$22,000.00
131092	Mobile Auto Dispatch KU	\$1,318,340.42
131093	Mobile GIS Enhance KU	\$27,290.79
131097	Rptg_Bus Intelligence KU	\$30,984.50
131098	Smallworld Upgrade KU	\$189,992.32
131101	Hardware Infrastructure KU	\$154,124.31
131103	Carry Over Projects KU	\$26,810.94
131144	CLARK CO HIGH RELOCATION	\$208,707.92
131153	FieldNet Upgrades - KU	\$16,992.00
131160	RETAIL Hardware IFS - KU	\$74,200.30
131223	KU Substation Equipment Prch	(\$3,537,778.06)
131224	BR Hyd Bolting Eq 11	\$42,001.26



**KENTUCKY UTILITIES COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

Project Number	Project Description	CWIP Spend
131234	BR Clam Shell Bev 11	\$28,752.29
131235	BR2-3 Hi Eff Static Clasfr	\$30,571.29
131236	BR2-4 Hi Eff Static Clasfr	\$28,517.77
131243	Brown 1,3,FGD, LS - NERC CS IA	\$546,721.28
131252	FAIRVIEW SUB DIST LINES	\$168,053.35
131253	PURCHASE AIR COMPRESSOR RIC	\$17,219.48
131254	011060BUSINESS OFFICE MISC	\$134,823.16
131259	Joyland Upgrade	\$240,031.45
131260	BRCT BOP Station Batteries 11	\$124,813.89
131262	BRCT 11N2 Sta Batteries 11-12	\$187,542.91
131266	BRCT 5, 6 & 7 HMI Upgr 12 KU	\$199,609.25
131273	FAWKES-OKONITE 69KV RECON	\$394,903.94
131274	OHIO CO - MEREDITH 138 KV	\$3,159,748.57
131306	NESC Upgrades-2011	\$94,725.22
131308	FMC Sub Fencing	\$33,629.32
131315	Repl Brkr 192-688 at Pineville	\$94,537.61
131318	ONEQ NEW BUSINESS	\$3,150.00
131319	Repl Brkr 178-718 at Hardin Co	\$106,321.78
131321	Stanford N 19.8 MVAr 69kv Cap	\$184,079.55
131322	Mt. Vernon Cap Bank	\$146,232.85
131325	Scott Co 27.0 MVAr 69kv Cap	\$249,934.32
131327	W. Frankfort 36.0MVAr 69kv Cap	\$295,091.60
131329	Danville N 42.0MVAr 69kv Cap	\$273,673.65
131336	500kv Brkr Replacements-2011	\$956,332.55
131385	225-604 Breaker Replacement	\$674.21
131390	Millersburg BKR Replacements	\$328,671.18
131415	DO-DANVILLE STRM-POLE YARD	\$54,446.60
131420	DO-EARLINGTON STRM HVAC	\$105,500.00
131430	DO-LONDON-ADD DOORS	\$56,283.53
131433	Retail System Enhncmnts - KU	\$68,855.78
131445	DO-LOUDEN-PARKING LOT& FENCE	\$20,017.09
131446	DO-MAYSVILLE OP-STORAGE BLD	\$45,561.19
131453	DO-MAYSVILLE STRM-FAC IMPRVMT	\$45,768.28
131455	DO-MIDWAY-PARKING LOT	\$42,921.61
131460	LEXOC PURCHASE PILOT WINDER	\$8,368.80
131464	DO-PINEVILLE-CONST STORAGE BLD	\$89,925.74
131471	DO-RICHMOND OP CTR IMPRVMT	\$34,976.09
131479	DO-RICHMOND STRM-FAC IMPRVMT	\$209,432.48
131483	DO-STONE RD-CONST TRUCK BAY	\$252,455.13
131489	SO-STONE RD-PARKING LOT	\$55,127.30
131496	DO-WINCHESTER STRM FAC IMPVMT	\$82,861.54
131498	OFFICE FURNITURE & EQP-KU	\$32,586.26
131502	REB-BUS OFFICES REMODEL 2011	\$79,140.89
131509	CYBER SECURITY -KU	\$300,202.17
131511	KU SECURITY SYSTEMS	\$10,289.90
131514	FAILED EQUIPMENT KU	\$72,892.00
131694	Envir Compliance Study-Air-KU	\$826,826.15
131709	Underground Sv Pilot	\$118,334.76
131826	Financial Planning (KU %)	\$210,582.67
131964	Tools - 2011	\$148,948.78
132018	BRCT5 Inlet Coil Repl 10	(\$4,354.33)
132042	MULTIFUNCTIONAL DEVICES KU	\$464,708.64
132073	PowerPlant Memory (KU %)	\$16,637.45

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
132086	Farmers 175-608 Rplc	\$3,904.09
132094	GH Barge Unloader Cable Repl	(\$694.91)
132098	Simpsonville Switch Gear KU	\$992.91
132129	BCT5 LCI-HGC REPL 10	\$376.43
132140	BR 1&2 Gen Prot Relays 10	\$853.45
132175	STORAGE VIRTUALIZATION-KU10	\$39,520.00
132199	PERFORMANCE SUITE RPTING-KU	\$25,571.58
132207	CSS KU Major Equip	(\$0.01)
132213	#NAME?	\$11,757.22
132237	KAWC WOODLAKE RD BOOSTER PUMP	\$453.32
132240	GPS RTK ROVER PURCHASE-KU	\$31,711.17
132265	BRCT6 Rear Wall Repl KU	(\$633,146.16)
132280	GH 1B Conveyor Belt Repl	\$46,721.96
132319	Simpsonville Breaker Upgrade	\$4,993.21
132324	Performance Mgmt Project-KU	\$30,500.40
132337	Lex Op Ctr - Pad, Roof, Office	\$2,643.31
132356	E-town Stores Security )2010)	\$3,525.51
132357	E-town Security Cameras (2010)	\$4,068.23
132371	Brown Landfill PH I	\$14,262,885.13
132372	138/69kV Spare Xfmr-2011	\$1,213,684.41
132391	Etown Transmsn Reel Pad (2010)	\$12,708.05
132394	Purchase GE LRT200-2 LTC	\$0.90
132428	Forks of Elkhorn Property	\$8,047.32
132440	MORGANFIELD OFFICE BLDG	\$4,579,596.82
132443	SYS CNTR OPS MGR-KU	(\$9,766.99)
132447	Guest River Upgrade	\$246,674.49
132449	GR U3 Gen Lead Repl	\$389.01
132452	GH3 Elevator Upgrade	\$561.36
132489	Dix Dam AC Replacement	\$4,098.83
132510	BR1 Spare Cooling Tower Grbxs	\$45,588.89
132515	BR2 Precip Plate Repl 10	(\$26,266.81)
132531	Purchase 6 Heavy Duty Trucks	\$34,325.89
132535	PURCHASE LRT-200-2 LTC	\$2,937.81
132537	STRAT ASSET INVEST SFTWR KU	\$127,172.63
132541	INTERIM MORGANFIELD CALL CTR	\$186,464.75
132545	BR Track Hopper Sump Pumps	\$8,654.01
132549	BPEM ENHANCEMENT-KU	\$139,765.82
132584	BR1 SS OHDR Repl 12	\$285,818.13
132610	PowerBase - KU	\$440,049.40
132615	COMP-2011	\$48,159.64
132616	BR Reclaim Concr Rep	\$82,401.54
132620	BR F Conv Belt Repl	\$6,865.02
132626	GH 1L1 Conveyor Belt Repl 11	\$6,839.71
132627	GH 1A Conveyor Belt Repl 11	\$15,823.17
132644	HARDIN CO-DAVISS CO	\$209,717.56
132647	BR2 Spare Cooling Tower Grbx	\$13,859.99
132650	Andover 34KV Regulators	\$170,350.17
132652	ABB Transformer Rewind	\$72,431.38
132657	GH 3N3 Conveyor Belt Repl 11	\$6,147.81
132658	GH 3N6 Conveyor Belt Repl 11	\$6,677.10
132660	GH 7G Conveyor Belt Rep 11	\$52,549.27
132661	GH Drum Compactor	\$53,262.35
132665	REB-RICHMOND BO RENOV	\$126,093.32

**KENTUCKY UTILITIES COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

Project Number	Project Description	CWIP Spend
132667	MY ACCOUNT 2011 FIRST REL-KU	\$154,617.79
132672	GR Chiller	\$30,436.40
132673	BR1 Bunker Isolation Gates 11	\$34,679.92
132681	Dix Dam Boiler	\$6,795.77
132687	GH 6G Conveyor Belt Repl 11	\$5,052.31
132697	Dix Ctrl Console Expansion KU	\$11,430.57
132710	GH 1E Conveyor Belt Repl 11	\$48,234.87
132722	BR Trac Shed OvHd Door	\$30,647.44
132724	TOAD LICENSES-KU11	\$34,521.03
132726	GH4 Boiler Combustion Mon Sys	\$272,963.20
132732	QAS for EMS KU	\$333,689.17
132735	GR Fire Water Deluge Valve	\$8,459.44
132737	GH3 7th Stage Bucket Repl	\$180,359.44
132738	REBUILD LTC TR C0521	\$49,894.07
132744	MR/SO/DIST CCS ENH BUN-KU	\$144,970.62
132749	GH3 Turb Inner Case Stud Repl	\$33,499.61
132765	EDI IMPLEMENTATION-KU 11	\$88,070.75
132789	GR UPS System to DCS	\$29,107.86
132859	HARDIN CO-BROWN N.	\$225,026.05
132865	OXFORD COAL MINE TAP	\$160,950.76
132871	138/69kV Spare Xfrmr-2012	\$692,749.18
132879	ADVENT 69KV TAP	\$164,793.61
132885	Spare 345/138-161kV Xfrmr	\$1,414,622.82
132889	EMS CC Switchover - KU	\$1,437,722.83
132902	Rpl 211-345/138-161kV	\$391,411.59
132952	DX Dam Spillhouse	\$10,314.17
133025	CCS LOW INCOME COMMITMENT-KU	\$146,949.87
133057	LaGrange Penal Subs Upgrade	\$9,978.04
133064	REPL LTC WOODLAWN W0358	\$56,449.80
133066	KU_DANVILLE FORKLIFT	\$30,542.31
133081	Nally & Hamilton ENT Inc	\$242,609.55
133084	BR Emer Air Supply - Cntrl Rms	\$22,648.39
133090	E-Town Security Cameras (2011)	\$2,141.18
133094	Mt Sterling Secur. Cam (2011)	\$1,906.01
133161	CCS ARCHIVE/PURGE TECH KU11	\$23,832.44
133175	3rd Floor Remodel KU	\$27,880.85
133195	GR U4 Main Steam Valve	\$46,994.36
133196	GR #6 BFP Overhaul	\$58,906.05
133197	GH Lawnmower	\$13,920.56
133200	GH 3-2 ID Fan Motor	\$346,296.75
133277	GR P5&6 Sump Pumps	\$102,529.23
133281	GH 2-1 Ash Sluice Pump Motor	\$86,877.31
133304	CALLOWAY SUB D882	\$50,378.87
133361	NERCALRT-BNVL-OH CO	\$231,827.22
133363	GH2 Voltage Regulator Repl	\$872.18
133365	NERCALRT-DNVL N TAP	\$93,449.71
133367	GH1 SCR L2 Cat Repl/Regen	\$518,532.36
133379	NERCALRT-SPCRD-CLKRC	\$27,242.47
133509	Sville Remodel - KU	\$47,652.62
133518	GH2 B Feedwater Htr Repl	\$154,132.48
133581	GH1 SCR Turndown	\$92,992.68
133595	Morganfield Redundant Ckt	\$16,604.06
133597	GH3 SCR Turndown	\$92,992.66

**KENTUCKY UTILITIES COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

Project Number	Project Description	CWIP Spend
133599	GH4 SCR Turndown	\$92,992.66
133884	BR3 BFPT Vib Monit Upgr 12	\$56,657.82
133898	BR3 Turbine Vib Mon Upgr 12	\$64,762.65
133917	NERCALRT-ARTMS TAP	\$65,771.67
133924	NERCALRT-PNVL-HRLN	\$1,724,850.59
134040	BR A & A1 Conveyor Belts	\$49,266.73
134054	GR Acid Pump	\$19,728.32
134080	138/69kV Adams Xfrmr	\$398,486.84
134104	KU SPARE 12MVA XFMR	\$489,854.62
134213	BLACK BRANCH 345KV	\$70,264.99
134271	VIRTUAL DESKTOP - KU	\$864,431.61
134303	DORCHESTER SUB FENCE AND BERM	\$152,731.73
134330	DX Crest Gate Crane 1 Mtr Rwnd	\$7,762.58
134384	BR-DX All Terrain Vehicle	\$15,447.94
134524	Resource Mgmt Tool-KU	\$81,959.00
134638	BLACK BRANCH RD (UFLEX) SUB	\$1,462,953.43
134666	GH 2-1 PA Fan Motor	\$54,170.53
134751	8 New EMS Workstations KU	\$38,575.92
134794	IT SEC MON/AUD/MGMT -KU 11	\$364,073.50
134809	Black Branch Rd Uflex	\$56,096.64
134888	SV Drainage Issue KU	\$95,096.70
134891	QUALITY OF SERVICE -KU 2011	\$49,899.84
134894	BR 1 & 2 Temp SAM	\$471.57
134927	69kv Bushings at Dorchester	\$8,216.41
135098	BR2-2 BFP Motor	\$136,468.28
135119	Check Sealer A/P KU	\$2,659.54
135152	BR2 Motor Rewinds	\$112,662.41
135269	BRCT GT24 Ignition Torch	\$35,576.42
135286	EMS Laptops KU	\$3,486.31
135288	EMS Satellite Servers KU	\$30,621.15
135301	PeopleSoft 9.1 Upgrade KU	\$151,569.91
135356	BLUESTRIPE - KU 2011	\$25,109.07
135370	BR2 Boiler Electromatic Repl	\$69,807.74
135371	Black Mountain Transformer	\$16,558.34
135375	St. Paul Ckt 0686	\$95,828.95
135436	IRISE SOFTWARE - KU 2011	\$185,638.78
135481	River Queen Xfrmr	\$499,774.10
135484	RIC - Berea Rd Hwy	\$2,414.08
135552	BR2 Electromatic Stop Vlve Rpl	\$32,442.17
135557	GH 2M2 Conveyor Belt Rep 11	\$9,726.65
135559	6TH FLOOR CONSTRUCTION-KU11	\$20,475.52
135561	GH 2-3 PA Fan Motor	\$50,911.64
135573	BR MOBILE EQ OIL TANKS	\$23,212.02
135574	BR Crimping Tool 11	\$4,080.28
135580	BR1&2 SW Line Repl	\$354,505.66
135581	SAP BWA Licenses-KU11	\$64,261.44
135582	GR #7 Boiler Feed Pump	\$58,612.02
135583	Bryant Rd Transformer	\$28,148.71
135592	Netscout-KU11	\$119,571.85
135600	West Cliff 34KV BRKR REP	\$28,142.40
135601	BR2-1 BFP Motor	\$91,524.02
135602	PR Station Battery 2011 KU	\$25,073.74
135609	Upgrade SCADA Loudon 738 Bkr	\$9,557.03

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
135610	HORSE CAVE IND SUB BRKR PROJ	\$52,423.90
135612	Contact Center - CTI - KU11	\$611,074.41
135615	Norton Trailer	\$4,227.08
135618	BR Safety Sign Repl	\$4,346.06
135622	KAWASAKI RANGER	\$14,767.50
135624	BR2 PI Server	\$21,331.23
135625	Matanzas Sub Upgrade	\$5,164.80
135627	MicrowaveLand-KU11	\$45,503.99
135631	BR3 Precip TR Set Rbld	\$26,975.59
135634	East Stone Gap Trans Replace	\$44,652.21
135644	MicroSCADA Generation KU	\$13,817.13
135656	69KV Bushings Manchester South	\$17,749.71
135662	Lagrange Penal Trans Repl	\$147,258.44
135664	SolMan Process Blueprint-KU11	\$52,878.83
135666	GH 1L4 Conveyor Belt Repl	\$13,855.51
135667	GH 2-2 Absorber Recycle Piping	\$171,046.61
135676	BR Industrial Vacuum	\$10,281.11
135680	Norton Trailer II	\$2,156.15
135684	Etown Trans Building & Yard	\$204,279.17
135691	Stamping Ground Ckt 481	\$290,784.08
135698	BR2 Motor Rewinds 2011	\$98,868.76
135703	HP QUALITY CENTER UPGR-KU	\$16,366.79
135737	PE Vehicles KU	\$9,979.40
135755	BR Wash Water Booster Pump	\$38,706.76
135758	Backhoe	\$34,871.89
135762	Wire Trailers Richmond	\$10,606.02
135764	GR Lab A/C Unit	\$5,857.28
135772	MAYSVILLE OFFICE REMODEL	\$105,925.14
135773	EARLINGTON OFFICE REMODEL	\$46,825.54
135774	KU B0385 TR Rewind	\$42,402.97
135782	Hamer Sub D314	\$13,669.86
135783	GR #3 Elevator A/C	\$2,840.29
135784	LIVERMORE 34.5KV TAP	\$42,066.76
135792	KU Spare MVA Transformer	\$232,721.63
135800	Lagrange Penal Trans Repl 2	\$143,321.54
135808	Earlington Backyard Machine	\$149,142.14
135812	BR1-2 COAL PILE RTN POND SUMP	\$25,823.70
135813	Trans Operator Log Sys-KU	\$108,470.31
135816	Morganfield Pole Racks	\$26,294.78
135817	Wire Reel Scale	\$3,381.24
135818	Paving TRM Area	\$32,902.14
135827	BR Maint Cage Expansion	\$12,000.93
135828	BR PMAX Upgrade	\$16,824.32
135830	PURCHASE VEHIC 3219	\$21,827.52
135855	EMS Backup Hware/Sware KU	\$22,961.74
135857	GH 3N1 Conveyor Belt Repl	\$7,852.90
135863	GR 2011 Vehicles	\$12,135.33
135874	BRCT Welder 11	\$5,293.68
135886	BR Warehouse Utility Veh 11	\$13,531.19
135904	EDDYVILLE STRM DUMPSTER PAD	\$24,950.00
124202HF	HF CT Recontrol	\$828,538.23
124503KU	TC KU ELEVATOR CONTROLS	\$52,781.99
124510KU	TC KU SAFETY ERT EQUIPMENT	\$0.09

**KENTUCKY UTILITIES COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

Project Number	Project Description	CWIP Spend
124515KU	TC KU FIRE HYDRANT UPG	(\$98.43)
124522KU	TCKU REPLACE PLANT INVERT	\$167,086.13
124540KU	TCKU LAB MONITOR	\$17,191.81
124541KU	TCKU SAFETY ERT	\$20,461.15
126248KU	TC KU LIME CONV BELT	(\$2,184.00)
131346KU	TC YARD BATTERY KU	(\$0.09)
131444KU	TC KU E CONVEYOR VFD	\$12,050.82
131477KU	TC KU WATER TRUCK	(\$10,343.19)
131480KU	TC KU CATH PROTECT	\$5,364.76
131482KU	TC KU ISTALL CH AIR COMP	\$7,452.79
131487KU	TC KU REPLACE 12KV SWG	\$37,994.27
131490KU	TC KU L-STONE INCHING DR	(\$734.13)
131493KU	TC CT KU HMI UPGRADE	\$42,249.93
131535KU	TCKU CHANGE HVAC UNITS	\$44,993.99
131543KU	TCKU LAPE LIMESTONE TRIPPER	\$22,535.64
131913KU	NERC Volt Reg-KU	\$240,420.80
131918KU	Impoundment Cap-KU	\$87,338.15
131920KU	GSU Light Arrst-KU	\$10,609.78
131922KU	Metallurgy Lab-KU	\$54,057.69
131926KU	GE Vehicle Repl-KU	\$17.00
131946KU	GS GE Plt Lab '11 KU	\$51,030.79
132753KU	GS GE Plt Lab '12 KU	\$37,428.52
132767KU	GS TY Piezometer Install	\$3,972.29
132872KU	TC2 SPARES ECR KU	\$2,085,504.97
132934KU	GS SL Dielectr Test KU	\$7,540.39
133095KU	GS GE Alloy Anlzlr KU	\$26,775.50
133099KU	GS GE IOTech 650U KU	\$3,867.30
133225KU	GS GE Hardness Test KU	\$7,296.32
133534KU	TC2 KU MTC WP	\$160,483.06
133588KU	TC KU RP BLDG ROOF REPL	\$64,965.05
135353KU	TC KU THERM IMAGE	\$12,139.64
135588KU	KU Sftwr EGOR/DSL	\$27,278.54
135677KU	Disk Backup & NAS Rfresh-KU11	\$339,325.23
135689KU	Bill Redesign-KU11	\$45,450.84
135695KU	SAP Testing Automation-KU11	\$184,645.56
135697KU	Revenue Collect Enh-KU11	\$5,441.28
135701KU	BREC-Lewis Creek Mine-KU11	\$1,157.69
135719KU	TDMS Implementation-KU11	\$86,197.62
135754KU	SQL Server Compression-KU11	\$17,949.12
135765KU	GS GE Perf Equip KU	\$1,841.10
135787KU	GS GE Test Equip KU	\$3,319.77
135814KU	TC2 KU MERCURY MONITORS	\$200,354.82
135905KU	TC Misc Plt Equip KU	\$16,890.54
B1STABATT	BR1 Station Batt 11	\$19,084.61
B3SWSTR11	BR3 SW Strnrs Rpl 11	\$206,386.34
BOFFEXP11	BR Office Expansion/Renovation	\$307,283.82
BTM156	Behind The Meter 156	(\$6.09)
BTM216	BEHIND THE METER 216	(\$12.71)
BTM315	BEHIND THE METER 315	(\$312.68)
BTM426	BEHIND THE METER - 014260	\$133.58
ECAPRR156	Inst cap/reg/recl-Earlington	\$1,868.37
ECAPRR216	Instl cap/reg/recl-Danville	\$11,944.19
ECAPRR236	Inst cap/reg/recl-Richmond	\$5,285.42

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
ECAPRR246	Inst cap/reg/recl-Etown	\$63,455.37
ECAPRR256	Inst cap/reg/recl-Shelbyville	\$8,052.04
ECAPRR315	Inst cap/reg/recl-Lexington	\$87,253.08
ECAPRR366	Inst cap/reg/recl-Maysville	\$60,683.42
ECAPRR416	Inst cap/reg/recl-Pineville	\$1,890.35
ECAPRR426	Instl cap/reg/recl-London	\$514.82
ECAPRR766	Inst cap/reg/recl-Norton	\$59,935.93
FUSE156	Fuse Coord-Earlington	\$8,860.65
FUSE216	Fuse Coord-Danville	\$11,819.68
FUSE256	Fuse Coord-Shelbyville	\$13,545.60
FUSE416	Fuse Coord-Pineville	\$7,513.15
K5-2009	RELOCATIONS T LINES KU 2009	(\$3,520.09)
K5-2010	RELOCATIONS T LINES KU 2010	\$49,762.60
K5-2011	RELOCATIONS T LINES KU 2011	\$144,676.87
K6-2009	NEW FACILITIES T-LINE KU 2009	(\$30,760.64)
K6-2010	NEW FACILITIES T-LINE KU 2010	(\$108,242.15)
K6-2011	NEW FACILITIES T-LINE KU 2011	\$69,226.48
K7-2011	PARAM UPGRADE T LINE KU 2011	\$200,672.11
K8-2010	STORM DAMAGE T-LINE KU 2010	(\$21,646.76)
K8-2011	STORM DAMAGE T-LINE KU 2011	\$887,644.89
K9	PRIORITY REPL T-LINES PWO	\$6,329.99
K9-2009	PRIORITY REPL T-LINES KU 2009	\$26,731.03
K9-2010	PRIORITY REPL T-LINES KU 2010	\$100,801.71
K9-2011	PRIORITY REPL T-LINES KU 2011	\$5,834,492.60
KBATTERY11	Batteries KU-11	\$16,109.81
KBR-10	KU Breaker Replacements-10	(\$1,839,981.00)
KBR-11	KU Breaker Replacements-11	\$1,825,247.72
KCR-10	KU Carrier Replacements	\$128,709.27
KCR-11	KU Carrier Add/Replcmnts11	\$440,212.75
KDISCAP11	KU DISTRIBUTION CAPACITORS11	\$201,039.09
KFIREWL11	KU Transformer Firewalls-11	\$2,886.14
KINSTRF11	INSTRMNT XFRMR REPL-KU-11	\$236,423.59
KMS040411	KU MAJOR STORM 040411	\$169,729.12
KMS042011	KU MAJOR STORM 042011	\$6,276.48
KMS042211	KU MAJOR STORM 042211	\$231,260.84
KMS052511	KU MAJOR STORM 052511	\$37,609.11
KMS081311	KU MAJOR STORM 081311	\$246,595.13
KRELAY-11	Relay Replacements-KU-2011	\$70,464.27
KRSUB-09	Routine Sub Capital09- KU	(\$178,046.80)
KRSUB-10	Routine Sub Capital10- KU	\$57,072.23
KRSUB-11	KU Routine-Subs-11	\$2,113,539.66
KRTU-10	KU RTU10	\$214.40
KRTU-11	KU RTU11	\$88,588.89
KSTSVC11	STATION SERV XFMRs KU-11	\$235,327.01
KSURGE-11	Surge Arestors KU-11	\$152,650.74
KTRMUP-10	KU Terminal Upgrades-10	\$152,388.03
MCAPR156	CAP/REG/RECL - 011560	\$18,118.08
MCAPR216	CAP/REG/RECL - 012160	\$29,897.46
MCAPR236	CAP/REG/RECL - 012360	\$8,042.52
MCAPR246	CAP/REG/RECL - 012460	\$3,810.35
MCAPR256	CAP/REG/RECL - 012560	(\$58.00)
MCAPR315	CAP/REG/RECL - 013150	\$14,167.20
MCAPR366	CAP/REG/RECL - 013660	\$11,140.17

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
MCAPR426	CAP/REG/RECL - 014260	\$3,238.70
MCAPR766	CAP/REG/RECL - 017660	\$10,723.36
MCAPRR366	Cap/Reg/Recl Maint-Maysville	\$2.56
MTRPUR582	PURCHASE OF METERS	\$1,285,261.93
NBCD156OH	New Bus Comm-Ovhd-Earlington	\$247,816.72
NBCD156UG	New Bus Comm-UG-Earlington	\$49,786.28
NBCD216OH	New Bus Comm-Ovhd-Danville	\$240,566.62
NBCD216UG	New Bus Comm-UG-Danville	\$150,358.88
NBCD236OH	New Bus Comm-Ovhd-Richmond	\$334,297.31
NBCD236UG	New Bus Comm-UG-Richmond	\$201,507.27
NBCD246OH	New Bus Comm-Ovhd-Etown	\$384,328.69
NBCD246UG	New Bus Comm-UG-Etown	\$152,178.66
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	\$308,335.42
NBCD256UG	New Bus Comm-UG-Shelbyville	\$169,249.41
NBCD315OH	New Bus Comm-Ovhd-Lexington	\$723,647.97
NBCD315UG	New Bus Comm-UG-Lexington	\$764,171.36
NBCD366OH	New Bus Comm-Ovhd-Maysville	\$744,967.17
NBCD366UG	New Bus Comm-UG-Maysville	\$289,456.09
NBCD416OH	New Bus Comm-Ovhd-Pineville	\$142,180.44
NBCD416UG	New Bus Comm-UG-Pineville	\$59,142.90
NBCD426OH	New Bus Comm-Ovhd-London	\$297,318.29
NBCD426UG	New Bus Comm-UG-London	\$330,527.32
NBCD766OH	New Bus Comm-Ovhd-Norton	\$227,127.52
NBCD766UG	New Bus Comm-UG-Norton	\$53,885.56
NBID216OH	New Bus Ind-Ovhd-Danville	\$34,567.90
NBID216UG	New Bus Ind-UG-Danville	\$90,631.84
NBID236OH	New Bus Ind-Ovhd-Richmond	\$86,633.70
NBID236UG	New Bus Ind-UG-Richmond	\$12,731.14
NBID246OH	New Bus Ind-Ovhd-Etown	\$706.43
NBID256OH	New Bus Ind-Ovhd-Shelbyvl	\$11,192.23
NBID256UG	New Bus Ind-UG-Shelbyville	\$1,915.73
NBID315UG	New Bus Ind-UG-Lexington	\$6,540.60
NBMP156	NEW BUSINESS MINE POWER 156	\$3,975.03
NBRD156OH	New Bus Resid-Ovhd-Earlington	\$768,702.58
NBRD156UG	New Bus Resid-UG-Earlington	\$178,665.15
NBRD216OH	New Bus Resid-Ovhd-Danville	\$446,630.03
NBRD216UG	New Bus Resid-UG-Danville	\$182,633.19
NBRD236OH	New Bus Resid-Ovhd-Richmond	\$364,397.76
NBRD236UG	New Bus Resid-UG-Richmond	\$161,992.53
NBRD246OH	New Bus Resid-Ovhd-Etown	\$206,833.98
NBRD246UG	New Bus Resid-UG-Etown	\$106,897.62
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	\$332,891.94
NBRD256UG	New Bus Resid-UG-Shelbyville	\$191,403.88
NBRD315OH	New Bus Resid-Ovhd-Lexington	\$1,042,786.71
NBRD315UG	New Bus Resid-UG-Lexington	\$1,263,149.79
NBRD366OH	New Bus Resid-Ovhd-Maysville	\$472,046.21
NBRD366UG	New Bus Resid-UG-Maysville	\$251,228.50
NBRD416OH	New Bus Resid-Ovhd-Pineville	\$455,115.34
NBRD416UG	New Bus Resid-UG-Pineville	\$61,863.82
NBRD426	NEW BUSINESS RES 426	(\$490.10)
NBRD426OH	New Bus Resid-Ovhd-London	\$409,182.68
NBRD426UG	New Bus Resid-UG-London	\$345,262.10
NBRD766OH	New Bus Resid-Ovhd-Norton	\$817,796.10



**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
NBRD766UG	New Bus Resid-UG-Norton	\$125,128.82
NBSB156OH	New Bus Subd-Ovhd-Earlinton	\$177.80
NBSB216OH	New Bus Subd-Ovhd-Danville	\$5,338.25
NBSB216UG	New Bus Subd-UG-Danville	\$22,469.69
NBSB236OH	New Bus Subd-Ovhd-Richmond	\$22,272.83
NBSB236UG	New Bus Subd-UG-Richmond	\$70,601.48
NBSB246OH	New Bus Subd-Ovhd-Etown	\$70,209.13
NBSB246UG	New Bus Subd-UG-Etown	\$147,075.99
NBSB256OH	New Bus Subd-Ovhd-Shelbyvl	\$2,671.66
NBSB256UG	New Bus Subd-UG-Shelbyville	\$106,362.87
NBSB315OH	New Bus Subd-Ovhd-Lexington	\$97,330.90
NBSB315UG	New Bus Subd-UG-Lexington	\$430,895.32
NBSB416OH	New Bus Subd-Ovhd-Pineville	\$9,231.71
NBSB416UG	New Bus Subd-UG-Pineville	\$416.27
NBSB426OH	New Bus Subd-Ovhd-London	\$4,059.73
NBSB426UG	New Bus Subd-UG-London	\$37,956.09
NBSB766UG	New Bus Subd-UG-Norton	\$904.69
NBSV156OH	New Elect Serv-Ovhd-Earlinton	\$357,798.11
NBSV156UG	New Bus Serv-UG-Earlinton	\$340,969.64
NBSV216OH	New Elect Serv-Ovhd-Danville	\$264,107.95
NBSV216UG	New Bus Serv-UG-Danville	\$272,444.95
NBSV236OH	New Electric Serv-Overhead	\$358,460.54
NBSV236UG	New Bus Serv-UG-Richmond	\$324,348.21
NBSV246OH	New Elect Services-Overhead	\$395,250.91
NBSV246UG	New Bus Serv-UG-Etown	\$381,319.20
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	\$140,045.40
NBSV256UG	New Bus Serv-UG-Shelbyville	\$181,062.19
NBSV315OH	New Elect Serv-Ovhd-Lexington	\$854,411.82
NBSV315UG	New Bus Serv-UG-Lexington	\$1,331,477.99
NBSV366OH	New Elect Serv-Ovhd-Maysville	\$348,174.54
NBSV366UG	New Bus Serv-UG-Maysville	\$262,887.30
NBSV416OH	New Elect Serv-Ovhd-Pineville	\$229,283.01
NBSV416UG	New Bus Serv-UG-Pineville	\$49,826.90
NBSV426OH	New Elect Serv-Ovhd-London	\$181,178.16
NBSV426UG	New Bus Serv-UG-London	\$168,588.16
NBSV766OH	New Elect Serv-Ovhd-Norton	\$218,729.34
NBSV766UG	New Bus Serv-UG-Norton	\$84,052.50
PBWK156OH	Pub Wrk Reloc-OH-Earlinton	\$97,861.92
PBWK216OH	Pub Wrk Reloc-OH-Danville	\$18,993.72
PBWK236OH	Pub Wrks Relc-OH-Richmond	\$50,403.62
PBWK246OH	Pub Wrk Relc-OH-Etown	\$30,082.23
PBWK246UG	Pub Wrk Reloc-UG-Etown	\$428.63
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	(\$41,933.02)
PBWK315OH	Pub Wrk Reloc-OH-Lexington	(\$305,833.62)
PBWK315UG	Pub Wrk Reloc-UG-Lexington	\$74,791.73
PBWK366OH	Pub Wrk Reloc-OH-Maysville	\$60,698.26
PBWK416OH	Pub Wrk Reloc-OH-Pineville	\$17,339.50
PBWK426OH	Pub Wrk Reloc-OH-London	\$3,590.09
PBWK766OH	Pub Wrk Reloc-OH-Norton	\$23,879.86
PLTRT366	POLE TREAT 366	\$59.91
PLTRT766	POLE TREAT 766	\$185.05
POLD156	OUTDOOR LIGHTING 156	\$227,287.80
POLD216	OUTDOOR LIGHTING 216	\$239,020.85

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
POLD236	OUTDOOR LIGHTING 236	\$124,209.49
POLD246	OUTDOOR LIGHTING 246	\$61,847.30
POLD256	OUTDOOR LIGHTING 256	\$97,803.31
POLD315	OUTDOOR LIGHTING 315	\$465,345.39
POLD366	OUTDOOR LIGHTING 366	\$133,023.96
POLD416	OUTDOOR LIGHTING 416	\$232,073.52
POLD426	OUTDOOR LIGHTING 426	\$212,162.89
POLD766	OUTDOOR LIGHTING 766	\$102,763.93
RCST156	RELOCATIONS CUST REQUEST 156	\$187,661.99
RCST216	RELOCATIONS CUST REQUEST 216	\$75,093.00
RCST236	RELOCATIONS CUST REQUEST 236	\$57,585.63
RCST246	RELOCATIONS CUST REQUEST 246	\$22,885.98
RCST256	RELOCATIONS CUST REQUEST 256	(\$198,585.36)
RCST315	RELOCATIONS CUST REQUEST 315	(\$60,589.19)
RCST366	RELOCATIONS CUST REQUEST 366	(\$62,324.45)
RCST416	RELOCATIONS CUST REQUEST 416	\$113,279.80
RCST426	RELOCATIONS CUST REQUEST 426	\$40,819.93
RCST766	RELOCATIONS CUST REQUEST 766	\$32,008.70
RDD011019	Repair Defective Eqpt - 011019	\$297,220.88
RDD015990	Repair Defective Eqpt - 015990	\$133,199.79
RDDD156OH	Rep Def Equip-OH-Earlinton	\$822,330.81
RDDD156UG	Rep Def Equip-UG-Earlinton	\$28,612.91
RDDD216OH	Rep Def Equip-OH-Danville	\$204,625.28
RDDD216UG	Rep Def Equip-UG-Danville	\$15,853.00
RDDD236OH	Rep Def Equip-OH-Richmond	\$373,281.98
RDDD236UG	Rep Def Equip-UG-Richmond	\$12,381.84
RDDD246OH	Rep Def Equip-OH-Etown	\$207,807.68
RDDD246UG	Rep Def Equip-UG-Etown	\$1,875.63
RDDD256OH	Rep Def Equip-OH-Shelbyvl	\$177,228.10
RDDD256UG	Rep Def Equip-UG-Shelbyville	\$5,881.89
RDDD315OH	Rep Def Equip-OH-Lexington	\$458,857.83
RDDD315UG	Rep Def Equip-UG-Lexington	\$347,475.39
RDDD366OH	Rep Def Equip-OH-Maysville	\$198,405.13
RDDD366UG	Rep Def Equip-UG-Maysville	\$79,176.05
RDDD416OH	Rep Def Equip-OH-Pineville	\$76,116.21
RDDD416UG	Rep Def Equip-UG-Pineville	\$3,769.37
RDDD426OH	Rep Def Equip-OH-London	\$76,586.17
RDDD426UG	Rep Def Equip-UG-London	\$6,688.07
RDDD766OH	Rep Def Equip-OH-Norton	\$84,470.62
RDDD766UG	Rep Def Equip-UG-Norton	\$2,810.84
RDPOLD156	REP/REPL DEF POL'S 156	\$365,263.07
RDPOLD216	REP/REPL DEF POL'S 216	\$73,604.95
RDPOLD236	REP/REP DEF POL'S	\$137,779.63
RDPOLD246	REP/REPL DEF POL'S	\$64,433.30
RDPOLD256	REP/REPL DEF POL'S 256	\$138,861.62
RDPOLD315	REP/REPL DEF POL'S 315	\$166,833.36
RDPOLD366	REP/REPL DEF POL'S 366	\$71,737.98
RDPOLD416	REP/REPL DEF POL'S 416	\$72,120.55
RDPOLD426	REP/REPL DEF POL'S 426	\$75,427.56
RDPOLD766	REP/REPL DEF POL'S 766	\$27,458.27
RDPOLE156	Pole repair/replacement 156	\$688,344.46
RDPOLE216	Pole repair/replacement 216	\$277,435.04
RDPOLE236	Pole repair/replacement 236	\$194,882.98

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
RDPOLE246	Pole repair/replacement 246	\$293,569.35
RDPOLE256	Pole repair/replacement 256	\$230,137.40
RDPOLE315	Pole repair/replacement 315	\$619,355.65
RDPOLE366	Pole repair/replacement 366	\$302,172.41
RDPOLE416	Pole repair/replacement 416	\$183,513.10
RDPOLE426	Repair defective poles 426	\$91,723.26
RDPOLE766	Pole repair/replacement 766	\$183,825.57
RDSTLT156	REP REPL DEF ST LIGHTS 156	\$172,448.79
RDSTLT216	REP REPL DEF ST LIGHTS 216	\$81,160.60
RDSTLT236	REP REPL DEF ST LIGHTS 236	\$81,969.93
RDSTLT246	REP REPL DEF ST LIGHTS 246	\$81,531.90
RDSTLT256	REP REPL DEF ST LIGHTS 256	\$117,640.20
RDSTLT315	REP REPL ST LIGHTS 315	\$655,772.89
RDSTLT366	REP REPL DEF ST LIGHTS 366	\$95,718.91
RDSTLT416	REP REPL DEF ST LIGHTS 416	\$21,018.29
RDSTLT426	REP REPL DEF ST LIGHTS 426	\$44,399.01
RDSTLT766	REP REPL DEF ST LIGHTS 766	\$6,153.61
RELD10610	KU General Reliability	\$608,317.07
RELD156	DIST RELIABILITY 156	(\$363.60)
RELD156OH	Cir Hard Reliab OH - 011560	\$90,731.09
RELD156UG	Cir Hard Reliab UG - 011560	\$34,845.21
RELD216OH	Cir Hard Reliab OH - 012160	\$25,444.03
RELD216UG	Cir Hard Reliab UG - 012160	\$395.21
RELD236OH	Cir Hard Reliab OH - 012360	\$28,355.13
RELD246OH	Cir Hard Reliab OH - 012460	\$34,295.07
RELD256OH	Cir Hard Reliab OH - 012560	\$51,007.27
RELD256UG	Cir Hard Reliab UG - 012560	\$3,523.10
RELD315OH	Cir Hard Reliab OH - 013150	(\$115,408.71)
RELD315UG	Cir Hard Reliab UG - 013150	\$44,875.04
RELD366OH	Cir Hard Reliab OH - 013660	\$52,799.88
RELD416OH	Cir Hard Reliab OH - 014160	\$112,444.79
RELD426OH	Cir Hard Reliability OH	\$18,655.14
RELD426UG	Cir Hard Reliability UG	(\$0.01)
RELD766OH	Cir Hard Reliab OH - 017660	\$45,018.71
RNTPD156	REP THRD PARTY DAM 156	(\$14,146.60)
RNTPD216	REP THRD PARTY DAM 216	\$26,214.30
RNTPD236	REP THRD PRTY DAM 236	\$54,809.64
RNTPD246	REP THRD PARTY DAM 246	\$33,136.20
RNTPD256	REP THRD PARTY DAM 256	\$29,366.89
RNTPD315	REP THRD PARTY DAM 315	(\$57,412.45)
RNTPD366	REP THRD PARTY DAM 366	\$44,214.96
RNTPD416	REP THRD PARTY DAM 416	(\$7,088.62)
RNTPD426	REP THRD PARTY DAM 426	\$40,687.11
RNTPD766	REP THRD PARTY DAM 766	\$15,648.70
STLT156	STREET LIGHTING 156	\$211,436.96
STLT216	STREET LIGHTING 216	\$314,123.52
STLT236	STREET LIGHTING 236	\$192,210.10
STLT246	STREET LIGHTING 246	\$214,949.92
STLT256	STREET LIGHTING 256	\$93,194.25
STLT315	STREET LIGHTING 315	\$726,774.82
STLT366	STREET LIGHTING 366	\$168,152.21
STLT416	STREET LIGHTING 416	\$86,403.54
STLT426	STREET LIGHTING 426	\$123,554.11

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
STLT766	STREET LIGHTING 766	\$18,181.34
STRM11560	KU Minor Storm Earlington	\$69,790.24
STRM12160	KU Minor Storms Danville	\$89,090.28
STRM12360	KU Minor Storms Richmond	\$20,082.37
STRM12460	KU Minor Storms Elizabethtown	\$91,217.30
STRM12560	KU Minor Storms Shelbyville	\$99,792.60
STRM13150	KU Minor Storms Lexington	\$115,580.06
STRM13660	KU Minor Storm Maysville	\$61,692.30
STRM14160	KU Minor Storms Pineville	\$31,662.77
STRM14260	KU Minor Storms London	\$39,168.34
STRM17660	KU Minor Storms Norton	\$5,961.65
STRMKU	KU Major Storm Event	\$6,811.00
SWITC216	SWITCHES-012160	\$1,706.40
SWITC416	SWITCHES - 014160	\$1,309.03
SWITC766	SWITCHES - 017660	\$110.53
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	\$67,210.24
SYSENH216	Sys Enhan-Exist Cust-Danville	\$283,460.43
SYSENH236	Sys Enh-New Cust-Richmond	\$27,029.72
SYSENH246	Sys Enh-Exist Cust-Etown	\$32,949.53
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	\$73,596.15
SYSENH315	Sys Enhan-Exist Cust-Lex	\$205,669.25
SYSENH366	Sys Enhan-Exist Cust-Maysville	\$71,418.66
SYSENH416	Sys Enhan-Exist Cust-Pineville	\$84,672.53
SYSENH426	Sys Enhan-Exist Cust-London	\$89,645.06
SYSENH766	Sys Enhan-Exist Cust-Norton	\$87,033.85
TBRD156OH	Trouble Orders OH - 011560	\$3,815.33
TBRD216OH	Trouble Orders OH - 012160	\$28,291.74
TBRD216UG	Trouble Orders UG - 012160	\$319.60
TBRD236OH	Trouble Orders OH - 012360	\$13,060.08
TBRD236UG	Trouble Orders UG - 012360	\$746.78
TBRD246OH	Trouble Orders OH - 012460	\$150,075.92
TBRD256OH	Trouble Orders OH - 012560	\$63,783.13
TBRD256UG	Trouble Orders UG - 012560	\$3,582.38
TBRD315OH	Trouble Orders OH - 013150	\$19,310.71
TBRD315UG	Trouble Orders UG - 013150	\$4,864.33
TBRD366OH	Trouble Orders OH - 013660	\$52,766.37
TBRD366UG	Trouble Orders UG - 013660	\$10,525.08
TBRD416OH	Trouble Orders OH - 014160	\$52,731.70
TBRD416UG	Trouble Orders UG - 014160	\$555.14
TBRD426OH	Trouble Orders Overhead	\$290,337.82
TBRD426UG	Trouble Orders Underground	\$1,322.94
TBRD766OH	Trouble Orders OH - 017660	\$94,705.84
TBRD766UG	Trouble Orders UG - 017660	\$5,054.11
TLEQ156	TOOLS AND EQ 156	\$34,395.54
TLEQ216	TOOLS AND EQ 216	\$24,001.25
TLEQ236	TOOLS AND EQ 236	\$17,684.84
TLEQ246	TOOLS AND EQ 246	\$19,517.66
TLEQ256	TOOLS AND EQ 256	\$31,402.59
TLEQ315	TOOLS AND EQ 315	\$64,593.72
TLEQ366	TOOLS AND EQ 366	\$32,908.74
TLEQ416	TOOLS AND EQ 416	\$71,525.80
TLEQ426	TOOLS AND EQ 426	\$68,861.84
TLEQ766	TOOLS AND EQ 766	\$5,405.40

**KENTUCKY UTILITIES COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

<u>Project Number</u>	<u>Project Description</u>	<u>CWIP Spend</u>
TRBORD156	TROUBLE ORDERS 156	\$151,783.61
TRBORD166	TROUBLE ORDERS	(\$20.33)
TRBORD216	TROUBLE ORDERS 216	\$47,061.84
TRBORD315	TROUBLE ORDERS 315	\$120,678.91
TRBORD366	TROUBLE ORDERS 366	\$222.73
XFRM156	Transformer labor 156	\$32,138.84
XFRM216	Transformer labor 216	\$24,552.66
XFRM236	Transformer labor 236	\$86,240.94
XFRM246	Transformer labor 246	\$54,262.93
XFRM256	Transformer labor 256	\$60,908.35
XFRM315	Transformer labor 315	\$216,173.80
XFRM366	Transformer labor 366	\$46,499.79
XFRM416	Transformer labor 416	\$2,201.38
XFRM426	Transformer labor 426	\$13,798.53
XFRM766	Transformer labor 766	\$14,098.90
	<b>Total - CWIP Spend - YTD</b>	<b><u>\$325,642,686.53</u></b>



**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

KY, VA, TN	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>TOTAL 101 &amp; 106</b>								
<b>Plant In Service</b>								
<b>Electric Distribution</b>								
E360 10-Land Rights	2,016,750.49	22,282.80	-	-	22,282.80	2,039,033.29	(1,485,248.64)	553,784.65
E360.20-Land	3,000,651.96	277,308.33	(6,152.81)	-	271,155.52	3,271,807.48	(0.00)	3,271,807.48
E361.00-Structures and Improvements	6,990,052.57	662,042.95	(13,807.43)	-	668,235.52	7,658,288.09	(1,787,770.86)	5,870,517.23
E362.00-Station Equipment	133,712,657.70	7,983,928.67	(416,823.50)	(79,331.97)	7,487,773.20	141,200,430.90	(40,173,682.51)	101,026,748.39
E364.00-Poles, Towers, and Fixtures	274,717,924.56	14,938,232.80	(1,864,534.10)	-	13,073,698.70	287,791,623.26	(133,160,671.69)	154,630,951.57
E365.00-OH Conductors and Devices	263,190,277.07	21,524,741.72	(8,443,540.64)	14,600.85	13,095,801.93	276,286,079.00	(108,982,196.93)	167,303,882.07
E366.00-Underground Conduit	2,152,974.28	(272,572.27)	(18,438.86)	-	(291,011.13)	1,861,963.15	(653,383.00)	1,208,580.15
E367.00-J/G Conductors and Devices	133,856,108.43	7,382,493.40	(618,591.15)	-	6,763,902.25	140,620,010.68	(28,891,798.30)	111,728,212.38
E368.00-Line Transformers	277,910,209.22	8,539,189.15	(378,999.31)	-	8,160,189.84	286,070,399.05	(117,730,753.22)	168,339,645.84
E369.00-Services	83,391,401.35	5,750,150.13	(91,365.42)	-	5,658,784.71	89,050,186.05	(57,697,778.62)	31,352,407.44
E370.00-Meters	68,368,139.04	978,001.26	(83,939.15)	787,154.19	1,681,216.30	70,049,355.34	(32,484,595.85)	37,564,759.49
E371.00-Install on Customer Premise	18,260,862.61	3,024.65	(10,672.81)	-	(7,648.16)	18,253,214.45	(17,670,373.49)	582,840.96
E373.00-Street Lighting / Signal Sy	81,419,904.28	3,731,130.77	(3,616,159.50)	-	114,971.27	81,534,875.55	(20,437,534.01)	61,097,341.54
E374.05-ARO Cost Elec Dist (L/B)	267,375.79	-	-	-	-	287,375.79	(5,224.26)	282,151.53
E374.07-ARO Cost Elec Dist (Eap)	-	-	-	499,658.73	499,658.73	499,658.73	(1,541.28)	498,117.45
	1,349,275,289.35	71,539,954.36	(15,563,024.68)	1,222,081.80	57,199,011.48	1,406,474,300.83	(561,162,552.66)	845,311,748.17
<b>Electric General Plant</b>								
E389.20-Land	2,567,847.40	-	-	-	-	2,567,847.40	-	2,567,847.40
E390.10-Structures and Improvements	39,107,787.03	8,063,169.40	(159,686.91)	-	7,903,482.49	47,011,269.52	(9,650,596.30)	37,360,673.22
E390.20-Improvements to Leased Property	531,973.44	-	-	-	-	531,973.44	(413,479.85)	118,493.59
E391.10-Office Equipment	7,812,537.46	135,568.75	(0.08)	(434,318.57)	(298,749.90)	7,513,787.56	(4,161,870.85)	3,351,916.71
E391.20-Non PC Computer Equipment	10,855,455.77	5,966,238.01	-	434,318.57	6,400,556.58	17,256,012.35	(6,803,952.54)	10,452,059.81
E391.30-Cash Processing Equipment	-	-	-	-	-	-	-	-
E391.31-Personal Computers	5,366,577.51	1,785,453.57	(753,659.43)	-	1,031,794.14	6,398,371.65	(4,572,022.54)	1,826,349.11
E392.00-Transportation Equipment	18,776,802.17	1,187,914.21	(3,997,637.78)	-	(2,809,723.57)	15,967,078.60	(14,739,218.17)	1,227,860.43
E393.00-Stores Equipment	777,672.97	46,281.44	(272,160.14)	-	(225,878.70)	551,794.27	(164,539.33)	387,254.94
E394.00-Tools, Shop, and Garage Equ	7,963,169.63	1,331,140.98	(858,400.98)	(787,154.19)	(314,414.19)	7,648,755.44	(1,767,310.52)	5,881,444.92
E395.00-Laboratory Equipment	3,160,382.43	-	(3,160,382.43)	-	(3,160,382.43)	-	(0.00)	(0.00)
E396.00-Power Operated Equipment	1,104,975.13	176,850.49	(107,600.18)	-	69,250.31	1,174,225.44	(139,927.20)	1,034,298.24
E397.00-Communication Equipment	27,988,155.55	2,886,915.52	(12,506.07)	-	2,884,409.45	30,872,565.00	(11,690,195.16)	19,182,369.84
E398.00-Miscellaneous Equipment	-	-	-	-	-	-	(0.43)	(0.43)
	126,013,336.49	21,589,532.37	(9,322,034.00)	(787,154.19)	11,480,344.18	137,493,680.67	(54,103,112.89)	83,390,567.78

KENTUCKY UTILITIES COMPANY  
TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING  
DECEMBER 2011

KY, VA, TN	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>TOTAL 101 &amp; 106</b>								
<b>Electric Hydro Production</b>								
E330.10-Land Rights	879,311.47	-	-	-	-	879,311.47	(934,908.34)	(55,596.87)
E331.00-Structures and Improvements	606,212.52	10,314.17	-	-	10,314.17	616,526.69	(353,804.90)	262,721.79
E332.00-Reservoirs, Dams, and Water	9,823,181.27	11,795,979.11	(15,190.72)	-	11,780,788.39	21,603,969.66	(6,653,142.03)	14,950,827.63
E333.00-Water Wheels, Turbines, Gen	4,430,624.31	-	-	-	-	4,430,624.31	(8,591.03)	4,422,033.28
E334.00-Accessory Electric Equipmen	578,333.28	-	-	-	-	578,333.28	(90,045.17)	488,288.11
E335.00-Misc Power Plant Equipment	297,023.86	-	-	-	-	297,023.86	(85,988.63)	211,035.23
E336.00-Roads, Railroads, and Bridg	176,359.59	-	-	-	-	176,359.59	(49,946.07)	126,413.52
E337.07-ARO Cost Hydro Prod (Eqp)	57,608.88	-	-	-	-	57,608.88	(1,094.53)	56,514.35
	16,848,655.18	11,806,293.28	(15,190.72)	-	11,791,102.56	28,639,757.74	(8,177,520.70)	20,462,237.04
<b>Electric Intangible Plant</b>								
E301.00-Organization	44,455.58	-	-	-	-	44,455.58	-	44,455.58
E302.00-Franchises and Consents	83,453.04	-	(27,534.21)	-	(27,534.21)	55,919.83	(21,073.55)	34,846.28
E303.00-Misc Intangible Plant	14,386,105.02	7,196,958.87	(3,244,351.87)	-	3,952,607.00	18,338,712.02	(7,484,852.36)	10,853,859.66
E303.10-CCS Software	37,812,357.82	2,397,850.47	-	-	2,397,850.47	40,210,208.29	(10,240,838.40)	29,969,369.89
	52,326,371.46	9,594,809.34	(3,271,886.08)	-	6,322,923.26	58,649,294.72	(17,746,764.31)	40,902,530.41
<b>Electric Other Production</b>								
E340.10-Land Rights	176,409.31	-	-	-	-	176,409.31	(99,438.28)	76,971.03
E340.20-Land	118,514.41	-	-	-	-	118,514.41	-	118,514.41
E341.00-Structures and Improvements	36,018,413.21	-	-	-	-	36,018,413.21	(12,997,864.04)	23,020,549.17
E342.00-Fuel Holders, Producers, Ac	22,447,278.94	21,346.30	(144,829.97)	-	(123,483.67)	22,323,795.27	(8,429,949.27)	13,893,846.00
E342.01-AROP Fuel Holders Prod, Ac	424,021.64	-	-	-	-	424,021.64	(222,505.24)	201,516.40
E343.00-Prime Movers	355,641,060.71	4,951,630.06	(1,769,658.40)	-	3,181,971.66	358,823,032.37	(114,089,551.22)	244,733,481.15
E344.00-Generators	59,406,099.19	(4,354.33)	(40,983.72)	-	(45,338.05)	59,360,761.14	(25,756,113.54)	33,604,647.60
E345.00-Accessory Electric Equipmen	37,820,876.82	903,426.23	(121,305.65)	5,764,408.87	6,546,529.45	44,367,406.07	(14,264,783.69)	30,102,622.38
E345.01-AROP Accessory Electric Equipmen	5,764,408.87	-	-	(5,764,408.87)	(5,764,408.87)	-	(6,125.05)	(6,125.05)
E346.00-Misc Power Plant Equipment	5,314,949.95	47,991.12	-	-	47,991.12	5,362,941.07	(2,145,470.81)	3,217,470.26
E347.07-ARO Cost Other Prod (Eqp)	17,790.81	-	-	-	-	17,790.81	(763.60)	17,027.21
	523,149,823.66	5,920,039.38	(2,076,777.74)	-	3,843,261.64	526,993,085.30	(178,012,564.74)	348,980,520.56



KENTUCKY UTILITIES COMPANY  
TOTAL PLANT IN SERVICE - ELECTRIC - NBY - FINANCIAL ACCOUNTING  
DECEMBER 2011

KY, VA, TN	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant In Service Net Book Value
<b>TOTAL 101 &amp; 105</b>								
<b>Electric Steam Production</b>								
E310.20-Land	10,874,262.70	-	-	6,841.16	6,841.16	10,881,103.86	-	10,881,103.86
E311.00-Structures and Improvements	219,819,351.85	57,809,533.24	(681,753.16)	46,147,893.53	103,275,673.61	323,095,025.46	(159,965,688.63)	163,129,336.83
E311.01-AROP Structures and Improv	554,895.68	10,300,294.16	-	-	10,300,294.16	10,855,189.84	(317,223.56)	10,537,966.28
E312.00-Boiler Plant Equipment	1,989,325,446.31	606,939,149.75	(7,436,355.61)	43,344,693.65	642,847,487.79	2,632,172,934.10	(808,372,963.66)	1,823,799,970.44
E312.01-AROP Boiler Plant Equipment	40,748,783.53	1,583,040.65	-	(58,475.33)	1,524,565.33	42,273,348.86	(22,915,623.31)	19,357,725.55
E314.00-Turbogenerator Units	229,968,372.00	70,911,527.72	(1,816,682.80)	20,540,362.30	89,635,207.22	319,603,579.22	(165,533,093.24)	154,070,485.98
E314.01-AROP Turbogenerator Units	60,940.44	-	-	-	-	60,940.44	(66,423.58)	(5,483.14)
E315.00-Accessory Electric Equipmen	141,250,860.91	37,304,461.66	(909,710.73)	23,989,047.61	60,383,798.54	201,634,659.45	(85,712,983.05)	115,921,676.40
E315.01-AROP Accessory Electric Equipmen	13,210,578.44	-	-	(13,210,578.44)	(13,210,578.44)	-	0.03	0.03
E316.00-Misc Power Plant Equip	26,889,111.86	3,418,881.23	(365,962.46)	68,368.05	3,121,286.82	30,010,398.68	(15,379,037.54)	14,631,361.14
E317.07-ARO Cost Steam (Eqp)	52,467,837.22	-	(56,694.92)	4,078,629.16	4,021,934.24	56,489,771.46	(3,512,619.50)	52,977,151.96
	2,725,170,440.94	788,266,888.42	(11,267,159.68)	124,906,781.69	901,906,510.43	3,627,076,951.37	(1,261,775,656.04)	2,365,301,295.33
<b>Electric Transmission</b>								
E350.10-Land Rights	23,388,907.22	24,821.33	-	-	24,821.33	23,413,728.55	(15,953,928.10)	7,459,800.45
E350.20-Land	2,199,383.04	-	-	-	-	2,199,383.04	-	2,199,383.04
E352.10-Struct & Imp-Non Sys Contro	15,157,764.66	1,865,753.20	(3,459.35)	-	1,862,293.85	17,020,058.51	(4,850,266.51)	12,169,792.00
E352.20-Struct & Imp-Sys Control/Co	1,152,912.58	77,830.59	(10,200.55)	-	67,630.04	1,220,542.62	(860,224.97)	360,317.65
E353.10-Station Equipment - Non Sys	181,204,930.94	11,852,881.72	(1,368,755.61)	64,731.12	10,548,857.23	191,753,788.17	(64,169,375.77)	127,584,412.40
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-	(1,044,279.86)	(1,044,279.86)
E353.20-Station Equip-Sys Control	14,671,707.96	-	(3,304.45)	-	(3,304.45)	14,668,403.51	(18,014,251.91)	(3,345,848.40)
E354.00-Towers and Fixtures	94,916,440.20	518,824.33	(81,907.91)	-	436,916.42	95,353,356.62	(48,758,750.77)	46,594,605.85
E355.00-Poles and Fixtures	137,558,271.34	11,844,477.52	(743,968.38)	-	11,100,509.14	148,658,780.48	(68,401,548.27)	80,257,232.21
E356.00-OH Conductors and Devices	155,508,419.14	5,460,193.18	(521,733.05)	-	4,938,460.13	160,446,879.27	(109,283,432.78)	51,163,446.49
E357.00-Underground Conduilt	448,760.26	-	-	-	-	448,760.26	(187,417.67)	261,342.59
E358.00-UG Conductors and Devices	1,168,559.08	(766.65)	(6,243.14)	-	(7,009.79)	1,161,549.29	(918,039.23)	243,510.06
E358.15-ARO Cost Transm (L/B)	86,951.50	-	-	-	-	86,951.50	(1,413.38)	85,538.12
E359.17-ARO Cost Transm (Eqp)	-	-	-	453,047.99	453,047.99	453,047.99	(1,258.47)	451,789.52
	627,483,007.92	31,644,015.22	(2,739,572.44)	517,779.11	29,422,221.89	656,885,229.81	(332,444,187.69)	324,441,042.12
<b>Total Plant In Service</b>	<b>5,420,246,925.00</b>	<b>940,361,532.37</b>	<b>(44,255,645.34)</b>	<b>125,859,488.41</b>	<b>1,021,965,375.44</b>	<b>6,442,212,300.44</b>	<b>(2,413,422,359.03)</b>	<b>4,028,789,941.41</b>

**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - COST - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

KY, VA, TN Plant in Service TOTAL 101	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Electric Distribution</b>						
E360.10-Land Rights	2,016,750.49	22,282.80	-	-	22,282.80	2,039,033.29
E360.20-Land	3,000,651.96	277,308.33	(6,152.81)	-	271,155.52	3,271,807.48
E361.00-Structures and Improvements	6,832,326.44	817,349.53	(13,807.43)	-	803,542.10	7,635,868.54
E362.00-Station Equipment	132,311,304.60	8,320,153.64	(416,823.50)	(79,331.97)	7,823,998.17	140,135,302.77
E364.00-Poles, Towers, and Fixtures	263,943,491.75	19,237,577.19	(1,864,534.10)	-	17,373,043.09	281,316,534.84
E365.00-OH Conductors and Devices	256,276,939.04	20,960,306.94	(8,443,540.64)	14,600.85	12,531,367.15	268,808,306.19
E366.00-Underground Conduit	1,683,035.59	44,741.57	(18,438.86)	-	26,302.71	1,709,338.30
E367.00-UG Conductors and Devices	128,898,008.47	8,927,829.82	(618,591.15)	-	8,309,238.67	137,207,247.14
E368.00-Line Transformers	277,421,616.14	8,910,817.89	(378,999.31)	-	8,531,818.58	285,953,434.72
E369.00-Services	78,738,291.60	8,476,092.53	(91,365.42)	-	8,384,727.11	87,123,018.71
E370.00-Meters	68,368,139.04	978,001.26	(83,939.15)	787,154.19	1,681,216.30	70,049,355.34
E371.00-Install on Customer Premise	18,260,862.61	3,024.65	(10,672.81)	-	(7,648.16)	18,253,214.45
E373.00-Street Lighting / Signal Sy	74,625,532.21	7,195,337.57	(3,616,159.50)	-	3,579,178.07	78,204,710.28
E374.05-ARO Cost Elec Dist (L/B)	287,375.79	-	-	-	-	287,375.79
E374.07-ARO Cost Elec Dist (Eqp)	-	-	-	499,658.73	499,658.73	499,658.73
	<u>1,312,664,325.73</u>	<u>84,170,823.72</u>	<u>(15,563,024.68)</u>	<u>1,222,081.80</u>	<u>69,829,880.84</u>	<u>1,382,494,206.57</u>
<b>Electric General Plant</b>						
E389.20-Land	2,567,847.40	-	-	-	-	2,567,847.40
E390.10-Structures and Improvements	39,042,483.14	3,221,676.17	(159,686.91)	-	3,061,989.26	42,104,472.40
E390.20-Improvements to Leased Property	531,973.44	-	-	-	-	531,973.44
E391.10-Office Equipment	7,812,537.46	106,713.53	(0.08)	(434,318.57)	(327,605.12)	7,484,932.34
E391.20-Non PC Computer Equipment	10,396,899.63	4,182,913.84	-	434,318.57	4,617,232.41	15,014,132.04
E391.30-Cash Processing Equipment	-	-	-	-	-	-
E391.31-Personal Computers	5,366,577.51	1,781,377.64	(753,659.43)	-	1,027,718.21	6,394,295.72
E392.00-Transportation Equipment	18,776,802.17	1,187,914.21	(3,997,637.78)	-	(2,809,723.57)	15,967,078.60
E393.00-Stores Equipment	777,672.97	15,739.13	(272,160.14)	-	(256,421.01)	521,251.96
E394.00-Tools, Shop, and Garage Equ	7,717,687.36	1,050,139.80	(858,400.98)	(787,154.19)	(595,415.37)	7,122,271.99
E395.00-Laboratory Equipment	3,160,382.43	-	(3,160,382.43)	-	(3,160,382.43)	-
E396.00-Power Operated Equipment	1,104,975.13	176,850.49	(107,600.18)	-	69,250.31	1,174,225.44
E397.00-Communication Equipment	27,988,155.55	2,896,915.52	(12,506.07)	-	2,884,409.45	30,872,565.00
E398.00-Miscellaneous Equipment	-	-	-	-	-	-
	<u>125,243,994.19</u>	<u>14,620,240.33</u>	<u>(9,322,034.00)</u>	<u>(787,154.19)</u>	<u>4,511,052.14</u>	<u>129,755,046.33</u>

**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - COST - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KY, VA, TN Plant in Service</b>						
<b>Electric Hydro Production</b>						
E330.10-Land Rights	879,311.47	-	-	-	-	879,311.47
E331.00-Structures and Improvements	606,212.52	-	-	-	-	606,212.52
E332.00-Reservoirs, Dams, and Water	9,823,181.27	300,776.20	(15,190.72)	-	285,585.48	10,108,766.75
E333.00-Water Wheels, Turbines, Gen	4,430,624.31	-	-	-	-	4,430,624.31
E334.00-Accessory Electric Equipmen	578,333.28	-	-	-	-	578,333.28
E335.00-Misc Power Plant Equipment	297,023.86	-	-	-	-	297,023.86
E336.00-Roads, Railroads, and Bridg	176,359.59	-	-	-	-	176,359.59
E337.07-ARO Cost Hydro Prod (Eqp)	57,608.88	-	-	-	-	57,608.88
	<u>16,848,655.18</u>	<u>300,776.20</u>	<u>(15,190.72)</u>	<u>-</u>	<u>285,585.48</u>	<u>17,134,240.66</u>
<b>Electric Intangible Plant</b>						
E301.00-Organization	44,455.58	-	-	-	-	44,455.58
E302.00-Franchises and Consents	83,453.04	-	(27,534.21)	-	(27,534.21)	55,918.83
E303.00-Misc Intangible Plant	12,423,032.44	5,697,706.81	(3,244,351.87)	-	2,453,354.94	14,876,387.38
E303.10-CCS Software	37,089,965.71	2,793,801.06	-	-	2,793,801.06	39,883,766.77
	<u>49,640,906.77</u>	<u>8,491,507.87</u>	<u>(3,271,886.08)</u>	<u>-</u>	<u>5,219,621.79</u>	<u>54,860,528.56</u>
<b>Electric Other Production</b>						
E340.10-Land Rights	176,409.31	-	-	-	-	176,409.31
E340.20-Land	118,514.41	-	-	-	-	118,514.41
E341.00-Structures and Improvements	35,982,153.69	36,259.52	-	-	36,259.52	36,018,413.21
E342.00-Fuel Holders, Producers, Ac	21,988,626.98	479,998.26	(144,829.97)	-	335,168.29	22,323,795.27
E342.01-AROP Fuel Holders, Prod, Ac	424,021.64	-	-	-	-	424,021.64
E343.00-Prime Movers	352,748,373.58	7,579,217.62	(1,769,658.40)	-	5,809,559.22	358,557,932.80
E344.00-Generators	59,334,141.81	67,603.05	(40,983.72)	-	26,619.33	59,360,761.14
E345.00-Accessory Electric Equipmen	37,603,390.04	292,374.58	(121,305.65)	5,764,408.87	5,935,477.80	43,538,867.84
E345.01-AROP Accessory Electric Equipmen	5,764,408.87	-	-	(5,764,408.87)	(5,764,408.87)	-
E346.00-Misc Power Plant Equipment	5,254,297.19	108,643.88	-	-	108,643.88	5,362,941.07
E347.07-ARO Cost Other Prod (Eqp)	17,790.81	-	-	-	-	17,790.81
	<u>519,412,128.33</u>	<u>8,564,096.91</u>	<u>(2,076,777.74)</u>	<u>-</u>	<u>6,487,319.17</u>	<u>525,899,447.50</u>

**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - COST - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KY, VA, TN Plant in Service</b>						
<b>Electric Steam Production</b>						
E310.20-Land	10,874,262.70	-	-	6,841.16	6,841.16	10,881,103.86
E311.00-Structures and Improvements	175,540,028.49	58,774,022.22	(681,753.16)	46,147,893.53	104,240,162.59	279,780,191.08
E311.01-AROP Structures and Improv	554,895.68	-	-	-	-	554,895.68
E312.00-Boiler Plant Equipment	1,174,829,370.41	557,981,619.13	(7,436,355.61)	43,344,693.65	593,889,957.17	1,768,719,327.58
E312.01-AROP Boiler Plant Equipment	40,748,783.53	1,583,040.66	-	(58,475.33)	1,524,565.33	42,273,348.86
E314.00-Turbogenerator Units	224,992,157.97	69,991,175.86	(1,816,682.80)	20,540,362.30	88,714,855.36	313,707,013.33
E314.01-AROP Turbogenerator Units	60,940.44	-	-	-	-	60,940.44
E315.00-Accessory Electric Equipmen	96,056,867.41	36,853,194.03	(909,710.73)	23,989,047.61	59,932,530.91	155,989,398.32
E315.01-AROP Accessory Electric Equipmen	13,210,578.44	-	-	(13,210,578.44)	(13,210,578.44)	-
E316.00-Misc Power Plant Equip	25,086,213.49	5,851,900.17	(365,962.46)	68,368.05	5,554,305.76	30,640,519.25
E317.07-ARO Cost Steam (Eqp)	52,467,837.22	-	(56,694.92)	4,078,629.16	4,021,934.24	56,489,771.46
	<u>1,814,421,935.78</u>	<u>731,034,952.07</u>	<u>(11,267,159.68)</u>	<u>124,906,781.69</u>	<u>844,674,574.08</u>	<u>2,659,096,509.86</u>
<b>Electric Transmission</b>						
E350.10-Land Rights	23,388,907.22	24,821.33	-	-	24,821.33	23,413,728.55
E350.20-Land	2,199,383.04	-	-	-	-	2,199,383.04
E352.10-Struct & Imp-Non Sys Contro	15,157,764.66	1,453,389.24	(3,459.35)	-	1,449,929.89	16,607,694.55
E352.20-Struct & Imp-Sys Control/Co	1,152,912.58	77,830.59	(10,200.55)	-	67,630.04	1,220,542.62
E353.10-Station Equipment - Non Sys	169,564,573.68	9,780,270.68	(1,368,755.61)	64,731.12	8,476,246.19	178,040,819.87
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-
E353.20-Station Equip-Sys Control	14,671,707.96	-	(3,304.45)	-	(3,304.45)	14,668,403.51
E354.00-Towers and Fixtures	64,950,737.64	323,712.42	(81,907.91)	-	241,804.51	65,192,542.15
E355.00-Poles and Fixtures	118,170,016.05	8,487,901.15	(743,968.38)	-	7,743,932.77	125,913,948.82
E356.00-OH Conductors and Devices	142,005,459.82	3,957,408.99	(521,733.05)	-	3,435,675.94	145,441,135.76
E357.00-Underground Conduit	448,760.26	-	-	-	-	448,760.26
E358.00-UG Conductors and Devices	1,168,559.08	(766.65)	(6,243.14)	-	(7,009.79)	1,161,549.29
E359.15-ARO Cost Transm (L/B)	86,951.50	-	-	-	-	86,951.50
E359.17-ARO Cost Transm (Eqp)	-	-	-	453,047.99	453,047.99	453,047.99
	<u>552,965,733.49</u>	<u>24,104,567.75</u>	<u>(2,739,572.44)</u>	<u>517,779.11</u>	<u>21,882,774.42</u>	<u>574,848,507.91</u>
<b>Total 101 Plant in Service</b>	<u><u>4,391,197,679.47</u></u>	<u><u>871,286,964.85</u></u>	<u><u>(44,255,645.34)</u></u>	<u><u>125,859,488.41</u></u>	<u><u>952,890,807.92</u></u>	<u><u>5,344,088,487.39</u></u>
<b>106 - Construction Completed not Classified</b>						
<b>Electric Distribution</b>						
E360.20-Land	-	-	-	-	-	-
E361.00-Structures and Improvements	157,726.13	(135,306.58)	-	-	(135,306.58)	22,419.55
E362.00-Station Equipment	1,401,353.10	(336,224.97)	-	-	(336,224.97)	1,065,128.13
E364.00-Poles, Towers, and Fixtures	10,774,432.81	(4,299,344.39)	-	-	(4,299,344.39)	6,475,088.42
E365.00-OH Conductors and Devices	6,913,338.03	564,434.78	-	-	564,434.78	7,477,772.81
E366.00-Underground Conduit	469,938.69	(317,313.84)	-	-	(317,313.84)	152,624.85
E367.00-UG Conductors and Devices	4,958,099.96	(1,545,336.42)	-	-	(1,545,336.42)	3,412,763.54
E368.00-Line Transformers	488,593.08	(371,628.74)	-	-	(371,628.74)	116,964.34

**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - COST - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KY, VA, TN Plant in Service</b>						
E369 00-Services	4,653,109.75	(2,725,942.40)	-	-	(2,725,942.40)	1,927,167.35
E373.00-Street Lighting / Signal Sy	6,794,372.07	(3,464,206.80)	-	-	(3,464,206.80)	3,330,165.27
	<u>36,610,963.62</u>	<u>(12,630,869.36)</u>	-	-	<u>(12,630,869.36)</u>	<u>23,980,094.26</u>
<b>Electric General Plant</b>						
E390 10-Structures and Improvements	65,303.89	4,841,493.23	-	-	4,841,493.23	4,906,797.12
E391 10-Office Equipment	-	28,855.22	-	-	28,855.22	28,855.22
E391.20-Non PC Computer Equipment	458,556.14	1,783,324.17	-	-	1,783,324.17	2,241,880.31
E391.31-Personal Computers	-	4,075.93	-	-	4,075.93	4,075.93
E393 00-Stores Equipment	-	30,542.31	-	-	30,542.31	30,542.31
E394 00-Tools, Shop, and Garage Equ	245,482.27	281,001.18	-	-	281,001.18	526,483.45
E396.00-Power Operated Equipment	-	-	-	-	-	-
E397 00-Communication Equipment	-	0.00	-	-	0.00	0.00
	<u>769,342.30</u>	<u>6,969,292.04</u>	-	-	<u>6,969,292.04</u>	<u>7,738,634.34</u>
<b>Electric Hydro Production</b>						
E331 00-Structures and Improvements	-	10,314.17	-	-	10,314.17	10,314.17
E332.00-Reservoirs, Dams, and Water	-	11,495,202.91	-	-	11,495,202.91	11,495,202.91
E333.00-Water Wheels, Turbines, Gen	-	-	-	-	-	-
E334 00-Accessory Elec Equip	-	-	-	-	-	-
E335.00-Misc Power Plant Equipment	-	-	-	-	-	-
E336 00-Roads, Railroads, and Bridg	-	-	-	-	-	-
	<u>-</u>	<u>11,505,517.08</u>	-	-	<u>11,505,517.08</u>	<u>11,505,517.08</u>
<b>Electric Intangible Plant</b>						
E303.00-Misc Intangible Plant	1,963,072.58	1,499,252.06	-	-	1,499,252.06	3,462,324.64
E303 10-CCS Software	722,392.11	(395,950.59)	-	-	(395,950.59)	326,441.52
	<u>2,685,464.69</u>	<u>1,103,301.47</u>	-	-	<u>1,103,301.47</u>	<u>3,788,766.16</u>
<b>Electric Other Production</b>						
E341.00-Structures and Improvements	36,259.52	(36,259.52)	-	-	(36,259.52)	-
E342.00-Fuel Holders, Producers, Ac	458,651.96	(458,651.96)	-	-	(458,651.96)	-
E343.00-Prime Movers	2,892,687.13	(2,627,587.56)	-	-	(2,627,587.56)	265,099.57
E344.00-Generators	71,957.38	(71,957.38)	-	-	(71,957.38)	-
E345 00-Accessory Electric Equip	217,486.58	611,051.65	-	-	611,051.65	828,538.23
E346 00-Misc Power Plant Equip	60,652.76	(60,652.76)	-	-	(60,652.76)	-
	<u>3,737,695.33</u>	<u>(2,644,057.53)</u>	-	-	<u>(2,644,057.53)</u>	<u>1,093,637.80</u>
<b>Electric Steam Production</b>						
E311 00-Structures and Improvements	44,279,323.36	(964,488.98)	-	-	(964,488.98)	43,314,834.38
E311.01-AROP Structures and Improvements	-	10,300,294.16	-	-	10,300,294.16	10,300,294.16
E312.00-Boiler Plant Equipment	814,496,075.90	48,957,530.62	-	-	48,957,530.62	863,453,606.52
E314 00-Turbogenerator Units	4,976,214.03	920,351.86	-	-	920,351.86	5,896,565.89
E315 00-Accessory Electric Equipmen	45,193,993.50	451,267.63	-	-	451,267.63	45,645,261.13

**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - COST - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>KY, VA, TN Plant in Service</b>						
E316.00-Misc Power Plant Equip	1,802,898.37	(2,433,018.94)	-	-	(2,433,018.94)	(630,120.57)
	910,748,505.16	57,231,936.35	-	-	57,231,936.35	967,980,441.51
<b>Electric Transmission</b>						
E350.20-Land	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro	-	412,363.96	-	-	412,363.96	412,363.96
E353 10-Station Equipment - Non Sys	11,640,357.26	2,072,611.04	-	-	2,072,611.04	13,712,968.30
E354.00-Towers and Fixtures	29,965,702.56	195,111.91	-	-	195,111.91	30,160,814.47
E355 00-Poles and Fixtures	19,388,255.29	3,356,576.37	-	-	3,356,576.37	22,744,831.66
E356.00-OH Conductors and Devices	13,502,959.32	1,502,784.19	-	-	1,502,784.19	15,005,743.51
	74,497,274.43	7,539,447.47	-	-	7,539,447.47	82,036,721.90
<b>Total 106 Construction Completed not Classified</b>	<u>1,029,049,245.53</u>	<u>69,074,567.52</u>	<u>-</u>	<u>-</u>	<u>69,074,567.52</u>	<u>1,098,123,813.05</u>
<b>Total Plant in Service</b>	<u>5,420,246,925.00</u>	<u>940,361,532.37</u>	<u>(44,255,645.34)</u>	<u>125,859,488.41</u>	<u>1,021,965,375.44</u>	<u>6,442,212,300.44</u>

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NRV - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant in Service Net Book Value</u>
<b>TOTAL 101 &amp; 106</b>								
<b>Plant in Service</b>								
<b>Electric Distribution</b>								
E360.10-Land Rights	1,923,121.25	22,282.80	-	-	22,282.80	1,945,404.05	(1,417,041.97)	528,362.08
E360.20-Land	2,895,990.53	277,308.33	(6,152.81)	-	271,155.52	3,167,146.05	(0.00)	3,167,146.05
E361.00-Structures and Improvements	6,589,697.20	630,866.77	(13,070.77)	-	617,796.00	7,207,493.20	(1,689,461.71)	5,518,031.49
E362.00-Station Equipment	126,812,563.88	7,233,661.39	(368,688.41)	(166,146.87)	6,698,826.11	133,511,389.99	(37,581,920.23)	95,929,469.76
E364.00-Poles, Towers, and Fixtures	253,985,157.23	13,193,781.58	(1,772,725.30)	-	11,421,056.28	265,406,213.51	(122,964,987.21)	142,441,226.30
E365.00-OH Conductors and Devices	245,215,292.24	19,528,276.68	(8,053,583.48)	14,600.85	11,489,294.05	256,704,586.29	(108,982,792.61)	147,721,793.68
E366.00-Underground Conduit	2,152,974.28	(272,572.27)	(18,438.86)	-	(291,011.13)	1,861,963.15	(653,383.00)	1,208,580.15
E367.00-UG Conductors and Devices	131,359,082.88	7,149,129.92	(612,470.07)	-	6,536,659.85	137,895,742.73	(28,627,616.58)	109,268,126.15
E368.00-Line Transformers	264,424,161.27	7,993,395.69	(373,022.96)	-	7,620,372.73	272,044,534.00	(110,117,587.08)	161,926,946.92
E369.00-Services	78,195,264.67	5,760,411.70	(91,007.01)	-	5,669,404.69	83,864,669.36	(53,644,702.35)	30,219,967.01
E370.00-Meters	64,736,679.92	955,381.99	(67,683.34)	787,154.19	1,674,852.84	66,411,732.76	(30,051,477.75)	36,360,255.01
E371.00-Install on Customer Premise	17,391,640.60	3,024.65	(10,088.96)	-	(7,064.31)	17,384,576.29	(16,722,892.56)	661,683.73
E373.00-Street Lighting / Signal Sy	79,344,076.55	3,650,445.37	(3,539,855.25)	-	110,590.12	79,454,666.67	(19,894,215.80)	59,560,450.87
E374.05-ARO Cost Elec Dist (L/B)	287,375.79	-	-	-	-	287,375.79	(5,224.26)	282,151.53
E374.07-ARO Cost Elec Dist (Eqp)	-	-	-	499,658.73	499,658.73	499,658.73	(1,541.28)	498,117.45
	<u>1,275,313,278.29</u>	<u>66,125,394.60</u>	<u>(14,926,787.22)</u>	<u>1,135,266.90</u>	<u>52,333,874.28</u>	<u>1,327,647,152.57</u>	<u>(532,354,844.39)</u>	<u>795,292,308.18</u>
<b>Electric General Plant</b>								
E389.20-Land	2,487,245.70	-	-	-	-	2,487,245.70	-	2,487,245.70
E390.10-Structures and Improvements	38,260,555.13	8,042,310.50	(159,686.91)	-	7,882,623.59	46,143,178.72	(9,426,529.91)	36,716,648.81
E390.20-Improvements to Leased Property	491,089.84	-	-	-	-	491,089.84	(372,748.49)	118,341.35
E391.10-Office Equipment	7,805,139.62	135,568.75	-	(434,318.57)	(298,749.82)	7,506,389.80	(4,154,473.09)	3,351,916.71
E391.20-Non PC Computer Equipment	10,852,415.72	5,966,238.01	-	434,318.57	6,400,556.58	17,252,972.30	(6,803,952.54)	10,449,019.76
E391.30-Cash Processing Equipment	-	-	-	-	-	-	-	-
E391.31-Personal Computers	5,366,577.51	1,785,453.57	(753,659.43)	-	1,031,794.14	6,398,371.65	(4,572,022.54)	1,826,349.11
E392.00-Transportation Equipment	17,858,339.24	1,187,914.21	(3,843,073.25)	-	(2,655,159.04)	15,203,180.20	(13,975,319.77)	1,227,860.43
E393.00-Stores Equipment	769,569.67	46,281.44	(268,583.06)	-	(222,301.62)	547,268.05	(162,202.44)	385,065.61
E394.00-Tools, Shop, and Garage Equ	7,593,098.21	1,280,746.36	(823,724.00)	(787,154.19)	(330,131.83)	7,262,966.38	(1,670,371.67)	5,592,594.71
E395.00-Laboratory Equipment	3,125,742.23	-	(3,125,742.23)	-	(3,125,742.23)	-	0.00	(0.00)
E396.00-Power Operated Equipment	1,006,451.11	176,850.49	(107,600.18)	-	69,250.31	1,075,701.42	(139,927.20)	935,774.22
E397.00-Communication Equipment	27,428,711.75	2,457,682.88	(12,506.07)	-	2,445,176.81	29,873,888.56	(11,248,328.70)	18,625,559.86
E398.00-Miscellaneous Equipment	-	-	-	-	-	-	(0.42)	(0.42)
	<u>123,044,935.73</u>	<u>21,079,046.21</u>	<u>(9,094,575.13)</u>	<u>(787,154.19)</u>	<u>11,197,316.89</u>	<u>134,242,252.62</u>	<u>(52,525,876.77)</u>	<u>81,716,375.85</u>

KENTUCKY UTILITIES COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING  
DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>TOTAL 101 &amp; 106</b>								
<b>Electric Hydro Production</b>								
E330.10-Land Rights	879,311.47	-	-	-	-	879,311.47	(934,908.34)	(55,596.87)
E331.00-Structures and Improvements	606,212.52	10,314.17	-	-	10,314.17	616,526.69	(353,804.90)	262,721.79
E332.00-Reservoirs, Dams, and Water	9,823,181.27	11,795,978.11	(15,190.72)	-	11,780,788.39	21,603,969.66	(6,653,142.03)	14,950,827.63
E333.00-Water Wheels, Turbines, Gen	4,430,624.31	-	-	-	-	4,430,624.31	(8,591.03)	4,422,033.28
E334.00-Accessory Electric Equipmen	578,333.28	-	-	-	-	578,333.28	(90,045.17)	488,288.11
E335.00-Misc Power Plant Equipment	297,023.86	-	-	-	-	297,023.86	(85,988.63)	211,035.23
E336.00-Roads, Railroads, and Bridg	176,359.59	-	-	-	-	176,359.59	(49,946.07)	126,413.52
E337.07-ARO Cost Hydro Prod (Eqp)	57,608.88	-	-	-	-	57,608.88	(1,094.53)	56,514.35
	<u>16,848,655.18</u>	<u>11,806,293.28</u>	<u>(15,190.72)</u>	<u>-</u>	<u>11,791,102.56</u>	<u>28,639,757.74</u>	<u>(8,177,520.70)</u>	<u>20,462,237.04</u>
<b>Electric Intangible Plant</b>								
E301.00-Organization	39,116.89	-	-	-	-	39,116.89	-	39,116.89
E302.00-Franchises and Consents	83,453.04	-	(27,534.21)	-	(27,534.21)	55,918.83	(21,073.55)	34,845.28
E303.00-Misc Intangible Plant	14,386,105.02	7,196,858.87	(3,244,351.87)	-	3,952,607.00	18,338,712.02	(7,484,852.36)	10,853,859.66
E303.10-CCS Software	37,812,357.82	2,397,850.47	-	-	2,397,850.47	40,210,208.29	(10,240,838.40)	29,969,369.89
	<u>52,321,032.77</u>	<u>9,594,809.34</u>	<u>(3,271,886.08)</u>	<u>-</u>	<u>6,322,923.26</u>	<u>58,643,956.03</u>	<u>(17,746,764.31)</u>	<u>40,897,191.72</u>
<b>Electric Other Production</b>								
E340.10-Land Rights	176,409.31	-	-	-	-	176,409.31	(99,438.28)	76,971.03
E340.20-Land	118,514.41	-	-	-	-	118,514.41	-	118,514.41
E341.00-Structures and Improvements	36,018,413.21	-	-	-	-	36,018,413.21	(12,997,864.04)	23,020,549.17
E342.00-Fuel Holders, Producers, Ac	22,447,278.94	21,346.30	(144,829.97)	-	(123,483.67)	22,323,795.27	(8,429,949.27)	13,893,846.00
E342.01-AROP Fuel Holders, Prod, Ac	424,021.64	-	-	-	-	424,021.64	(222,505.24)	201,516.40
E343.00-Prime Movers	355,641,060.71	4,951,630.06	(1,769,658.40)	-	3,181,971.66	358,823,032.37	(114,089,551.22)	244,733,481.15
E344.00-Generators	59,406,099.19	(4,354.33)	(40,983.72)	-	(45,338.05)	59,360,761.14	(25,756,113.54)	33,604,647.60
E345.00-Accessory Electric Equipmen	37,820,876.62	903,426.23	(121,305.65)	5,764,408.87	6,546,529.45	44,367,406.07	(14,264,783.69)	30,102,622.38
E345.01-AROP Accessory Electric Equipmen	5,764,408.87	-	-	(5,764,408.87)	(5,764,408.87)	-	(6,125.05)	(6,125.05)
E346.00-Misc Power Plant Equipment	5,314,949.95	47,991.12	-	-	47,991.12	5,362,941.07	(2,145,470.81)	3,217,470.26
E347.07-ARO Cost Other Prod (Eqp)	17,790.81	-	-	-	-	17,790.81	(763.60)	17,027.21
	<u>523,149,823.66</u>	<u>5,920,039.38</u>	<u>(2,076,777.74)</u>	<u>-</u>	<u>3,843,261.64</u>	<u>526,993,085.30</u>	<u>(178,012,564.74)</u>	<u>348,980,520.56</u>



KENTUCKY UTILITIES COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING  
DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>TOTAL 101 &amp; 106</b>								
<b>Electric Steam Production</b>								
E310.20-Land	10,874,262.70	-	-	6,841.16	6,841.16	10,881,103.86	-	10,881,103.86
E311.00-Structures and Improvements	219,819,351.85	57,809,533.24	(681,753.16)	46,147,893.53	103,275,673.61	323,095,025.46	(159,965,688.63)	163,129,336.83
E311.01-AROP Structures and Improv	554,895.68	10,300,294.16	-	-	10,300,294.16	10,855,189.84	(317,223.56)	10,537,966.28
E312.00-Boiler Plant Equipment	1,989,325,446.31	606,939,149.75	(7,436,355.61)	43,344,693.65	642,847,487.79	2,632,172,934.10	(808,372,963.66)	1,823,799,970.44
E312.01-AROP Boiler Plant Equipment	40,748,783.53	1,583,040.66	-	(58,475.33)	1,524,565.33	42,273,348.86	(22,915,623.31)	19,357,725.55
E314.00-Turbogenerator Units	229,968,372.00	70,911,527.72	(1,816,682.80)	20,540,362.30	89,635,207.22	319,603,579.22	(165,533,093.24)	154,070,485.98
E314.01-AROP Turbogenerator Units	60,940.44	-	-	-	-	60,940.44	(66,423.58)	(5,483.14)
E315.00-Accessory Electric Equipmen	141,250,860.91	37,304,461.66	(909,710.73)	23,989,047.61	60,383,798.54	201,634,659.45	(85,712,983.05)	115,921,676.40
E315.01-AROP Accessory Electric Equipmen	13,210,578.44	-	-	(13,210,578.44)	(13,210,578.44)	-	0.03	0.03
E316.00-Misc Power Plant Equip	26,889,111.86	3,418,881.23	(365,962.46)	68,388.05	3,121,266.82	30,010,398.68	(15,379,037.54)	14,631,361.14
E317.07-ARO Cost Steam (Eqp)	52,487,837.22	-	(56,694.92)	4,078,629.16	4,021,934.24	56,489,771.46	(3,512,619.50)	52,977,151.96
	<u>2,725,170,440.94</u>	<u>788,266,888.42</u>	<u>(11,267,159.68)</u>	<u>124,906,781.69</u>	<u>901,906,510.43</u>	<u>3,627,076,951.37</u>	<u>(1,261,775,656.04)</u>	<u>2,365,301,295.33</u>
<b>Electric Transmission</b>								
E350.10-Land Rights	21,272,921.30	22,578.88	-	-	22,578.88	21,295,500.18	(14,118,990.80)	7,176,509.38
E350.20-Land	2,153,682.54	-	-	-	-	2,153,682.54	-	2,153,682.54
E352.10-Struct & Imp-Non Sys Contro	13,709,774.67	1,865,753.20	(3,459.35)	-	1,862,293.85	15,572,068.52	(4,159,720.54)	11,412,347.98
E352.20-Struct & Imp-Sys Control/Co	1,152,912.58	77,830.59	(10,200.55)	-	67,630.04	1,220,542.62	(860,224.97)	360,317.65
E353.10-Station Equipment - Non Sys	163,915,837.59	11,479,378.44	(1,212,077.31)	69,889.04	10,337,190.17	174,253,027.76	(57,076,786.75)	117,176,241.01
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-	(1,044,279.86)	(1,044,279.86)
E353.20-Station Equip-Sys Control	14,671,707.96	-	(3,304.45)	-	(3,304.45)	14,668,403.51	(18,014,251.91)	(3,345,848.40)
E354.00-Towers and Fixtures	87,725,153.13	518,824.33	(81,907.91)	-	436,916.42	88,162,069.55	(44,260,499.07)	43,901,570.48
E355.00-Poles and Fixtures	129,587,286.13	11,574,792.83	(731,607.29)	-	10,843,185.54	140,430,471.67	(63,828,067.60)	76,602,404.07
E356.00-OH Conductors and Devices	140,239,198.64	5,226,685.33	(516,972.72)	-	4,709,712.61	144,948,911.25	(100,370,732.14)	44,578,179.11
E357.00-Underground Conduit	448,760.26	-	-	-	-	448,760.26	(187,417.67)	261,342.59
E358.00-UG Conductors and Devices	1,168,559.08	(766.65)	(6,243.14)	-	(7,009.79)	1,161,549.29	(918,039.23)	243,510.06
E359.15-ARO Cost Transm (L/B)	86,951.50	-	-	-	-	86,951.50	(1,413.38)	85,538.12
E359.17-ARO Cost Transm (Eqp)	-	-	-	453,047.99	453,047.99	453,047.99	(1,258.47)	451,789.52
	<u>576,132,745.38</u>	<u>30,765,076.95</u>	<u>(2,565,772.72)</u>	<u>522,937.03</u>	<u>28,722,241.26</u>	<u>604,854,986.64</u>	<u>(304,841,682.39)</u>	<u>300,013,304.25</u>
<b>Total Plant in Service - KY</b>	<u>5,291,980,911.95</u>	<u>933,557,548.18</u>	<u>(43,218,149.29)</u>	<u>125,777,831.43</u>	<u>1,016,117,230.32</u>	<u>6,308,098,142.27</u>	<u>(2,355,434,909.34)</u>	<u>3,952,663,232.93</u>

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service - KY</b>						
<b>Electric Distribution</b>						
E360 10-Land Rights	1,923,121.25	22,282.80	-	-	22,282.80	1,945,404.05
E360.20-Land	2,895,990.53	277,308.33	(6,152.81)	-	271,155.52	3,167,146.05
E361.00-Structures and Improvements	6,440,950.83	757,193.59	(13,070.77)	-	744,122.82	7,185,073.65
E362.00-Station Equipment	125,488,282.12	7,492,815.02	(368,688.41)	(166,146.87)	6,957,979.74	132,446,261.86
E364.00-Poles, Towers, and Fixtures	243,637,129.17	17,788,658.43	(1,772,725.30)	-	16,015,933.13	259,653,062.30
E365.00-OH Conductors and Devices	238,529,520.89	19,469,307.64	(8,053,583.48)	14,600.85	11,430,325.01	249,959,845.90
E366.00-Underground Conduit	1,683,035.59	44,741.57	(18,438.86)	-	26,302.71	1,709,338.30
E367.00-UG Conductors and Devices	126,467,383.18	8,756,299.70	(612,470.07)	-	8,143,829.63	134,611,212.81
E368.00-Line Transformers	263,942,090.30	8,359,522.35	(373,022.96)	-	7,986,499.39	271,928,589.69
E369.00-Services	73,563,211.63	8,476,092.53	(91,007.01)	-	8,385,085.52	81,948,297.15
E370.00-Meters	64,736,879.92	955,381.99	(67,683.34)	787,154.19	1,674,852.84	66,411,732.76
E371.00-Install on Customer Premise	17,391,640.60	3,024.65	(10,088.96)	-	(7,064.31)	17,384,576.29
E373.00-Street Lighting / Signal Sy	72,737,005.17	7,041,016.54	(3,539,855.25)	-	3,501,161.29	76,238,166.46
E374.05-ARO Cost Elec Dist (L/B)	287,375.79	-	-	-	-	287,375.79
E374.07-ARO Cost Elec Dist (Eqp)	-	-	-	499,658.73	499,658.73	499,658.73
	<u>1,239,723,616.97</u>	<u>79,443,645.14</u>	<u>(14,926,787.22)</u>	<u>1,135,266.90</u>	<u>65,652,124.82</u>	<u>1,305,375,741.79</u>
<b>Electric General Plant</b>						
E389.20-Land	2,487,245.70	-	-	-	-	2,487,245.70
E390 10-Structures and Improvements	38,210,811.27	3,185,257.24	(159,686.91)	-	3,025,570.33	41,236,381.60
E390.20-Improvements to Leased Property	491,089.84	-	-	-	-	491,089.84
E391.10-Office Equipment	7,805,139.62	106,713.53	-	(434,318.57)	(327,605.04)	7,477,534.58
E391.20-Non PC Computer Equipment	10,393,859.58	4,182,913.84	-	434,318.57	4,617,232.41	15,011,091.99
E391.30-Cash Processing Equipment	-	-	-	-	-	-
E391.31-Personal Computers	5,366,577.51	1,781,377.64	(753,659.43)	-	1,027,718.21	6,394,295.72
E392.00-Transportation Equipment	17,858,339.24	1,187,914.21	(3,843,073.25)	-	(2,655,159.04)	15,203,180.20
E393.00-Stores Equipment	769,569.67	15,739.13	(268,583.06)	-	(252,843.93)	516,725.74
E394.00-Tools, Shop, and Garage Equ	7,347,615.94	999,745.18	(823,724.00)	(787,154.19)	(611,133.01)	6,736,482.93
E395.00-Laboratory Equipment	3,125,742.23	-	(3,125,742.23)	-	(3,125,742.23)	-
E396.00-Power Operated Equipment	1,006,451.11	176,850.49	(107,600.18)	-	69,250.31	1,075,701.42
E397.00-Communication Equipment	27,428,711.75	2,457,682.88	(12,506.07)	-	2,445,176.81	29,873,888.56
E398.00-Miscellaneous Equipment	-	-	-	-	-	-
	<u>122,291,153.46</u>	<u>14,094,194.14</u>	<u>(9,094,575.13)</u>	<u>(787,154.19)</u>	<u>4,212,464.82</u>	<u>126,503,618.28</u>

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Electric Hydro Production</b>						
E330.10-Land Rights	879,311.47	-	-	-	-	879,311.47
E331.00-Structures and Improvements	606,212.52	-	-	-	-	606,212.52
E332.00-Reservoirs, Dams, and Water	9,823,181.27	300,776.20	(15,190.72)	-	285,585.48	10,108,766.75
E333.00-Water Wheels, Turbines, Gen	4,430,624.31	-	-	-	-	4,430,624.31
E334.00-Accessory Electric Equipmen	578,333.28	-	-	-	-	578,333.28
E335.00-Misc Power Plant Equipment	297,023.86	-	-	-	-	297,023.86
E336.00-Roads, Railroads, and Bridg	176,359.59	-	-	-	-	176,359.59
E337.07-ARO Cost Hydro Prod (Eq)	57,608.88	-	-	-	-	57,608.88
	<u>16,848,655.18</u>	<u>300,776.20</u>	<u>(15,190.72)</u>	<u>-</u>	<u>285,585.48</u>	<u>17,134,240.66</u>
<b>Electric Intangible Plant</b>						
E301.00-Organization	39,116.89	-	-	-	-	39,116.89
E302.00-Franchises and Consents	83,453.04	-	(27,534.21)	-	(27,534.21)	55,918.83
E303.00-Misc Intangible Plant	12,423,032.44	5,697,706.81	(3,244,351.87)	-	2,453,354.94	14,876,387.38
E303.10-CCS Software	37,089,965.71	2,793,801.06	-	-	2,793,801.06	39,883,766.77
	<u>49,635,568.08</u>	<u>8,491,507.87</u>	<u>(3,271,886.08)</u>	<u>-</u>	<u>5,219,621.79</u>	<u>54,855,189.87</u>
<b>Electric Other Production</b>						
E340.10-Land Rights	176,409.31	-	-	-	-	176,409.31
E340.20-Land	118,514.41	-	-	-	-	118,514.41
E341.00-Structures and Improvements	35,982,153.69	36,259.52	-	-	36,259.52	36,018,413.21
E342.00-Fuel Holders, Producers, Ac	21,988,626.98	479,998.26	(144,829.97)	-	335,168.29	22,323,795.27
E342.01-AROP Fuel Holders, Prod, Ac	424,021.64	-	-	-	-	424,021.64
E343.00-Prme Movers	352,748,373.58	7,579,217.62	(1,769,658.40)	-	5,809,559.22	358,557,932.80
E344.00-Generators	59,334,141.81	67,603.05	(40,983.72)	-	26,619.33	59,360,761.14
E345.00-Accessory Electric Equipmen	37,603,390.04	292,374.58	(121,305.65)	5,764,408.87	5,935,477.80	43,538,867.84
E345.01-AROP Accessory Electric Equipmen	5,764,408.87	-	-	(5,764,408.87)	(5,764,408.87)	-
E346.00-Misc Power Plant Equipment	5,254,297.19	108,643.88	-	-	108,643.88	5,362,941.07
E347.07-ARO Cost Other Prod (Eq)	17,790.81	-	-	-	-	17,790.81
	<u>519,412,128.33</u>	<u>8,564,096.91</u>	<u>(2,076,777.74)</u>	<u>-</u>	<u>6,487,319.17</u>	<u>525,899,447.50</u>

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Electric Steam Production</b>						
E310.20-Land	10,874,262.70	-	-	6,841.16	6,841.16	10,881,103.86
E311.00-Structures and Improvements	175,540,028.49	58,774,022.22	(681,753.16)	46,147,893.53	104,240,162.59	279,780,191.08
E311.01-AROP Structures and Improv	554,895.68	-	-	-	-	554,895.68
E312.00-Boiler Plant Equipment	1,174,829,370.41	557,981,619.13	(7,436,355.61)	43,344,693.65	593,889,957.17	1,768,719,327.58
E312.01-AROP Boiler Plant Equipment	40,748,783.53	1,583,040.66	-	(58,475.33)	1,524,565.33	42,273,348.86
E314.00-Turbogenerator Units	224,992,157.97	69,991,175.86	(1,816,682.80)	20,540,362.30	88,714,855.36	313,707,013.33
E314.01-AROP Turbogenerator Units	60,940.44	-	-	-	-	60,940.44
E315.00-Accessory Electric Equipmen	96,056,867.41	36,853,194.03	(909,710.73)	23,989,047.61	59,932,530.91	155,989,398.32
E315.01-AROP Accessory Electric Equipmen	13,210,578.44	-	-	(13,210,578.44)	(13,210,578.44)	-
E316.00-Misc Power Plant Equip	25,086,213.49	5,851,900.17	(365,962.46)	68,368.05	5,554,305.76	30,640,519.25
E317.07-ARO Cost Steam (Eqp)	52,467,837.22	-	(56,694.92)	4,078,629.16	4,021,934.24	56,489,771.46
	<u>1,814,421,935.78</u>	<u>731,034,952.07</u>	<u>(11,267,159.68)</u>	<u>124,906,781.69</u>	<u>844,674,574.08</u>	<u>2,659,096,509.86</u>
<b>Electric Transmission</b>						
E350.10-Land Rights	21,272,921.30	22,578.88	-	-	22,578.88	21,295,500.18
E350.20-Land	2,153,682.54	-	-	-	-	2,153,682.54
E352.10-Struct & Imp-Non Sys Contro	13,709,774.67	1,453,389.24	(3,459.35)	-	1,449,929.89	15,159,704.56
E352.20-Struct & Imp-Sys Control/Co	1,152,912.58	77,830.59	(10,200.55)	-	67,630.04	1,220,542.62
E353.10-Station Equipment - Non Sys	152,336,461.47	9,345,786.26	(1,212,077.31)	69,889.04	8,203,597.99	160,540,059.46
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-
E353.20-Station Equip-Sys Control	14,671,707.96	-	(3,304.45)	-	(3,304.45)	14,668,403.51
E354.00-Towers and Fixtures	57,759,450.57	323,712.42	(81,907.91)	-	241,804.51	58,001,255.08
E355.00-Poles and Fixtures	110,199,030.84	8,219,296.77	(731,607.29)	-	7,487,689.48	117,686,720.32
E356.00-OH Conductors and Devices	126,736,239.32	3,724,981.40	(516,972.72)	-	3,208,008.68	129,944,248.00
E357.00-Underground Conduit	448,760.26	-	-	-	-	448,760.26
E358.00-UG Conductors and Devices	1,168,559.08	(766.65)	(6,243.14)	-	(7,009.79)	1,161,549.29
E359.15-ARO Cost Transm (L/B)	86,951.50	-	-	-	-	86,951.50
E359.17-ARO Cost Transm (Eqp)	-	-	-	453,047.99	453,047.99	453,047.99
	<u>501,696,452.09</u>	<u>23,166,808.91</u>	<u>(2,565,772.72)</u>	<u>522,937.03</u>	<u>21,123,973.22</u>	<u>522,820,425.31</u>
<b>Total 101 Plant in Service - KY</b>	<u>4,264,029,509.89</u>	<u>865,095,981.24</u>	<u>(43,218,149.29)</u>	<u>125,777,831.43</u>	<u>947,655,663.38</u>	<u>5,211,685,173.27</u>

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>106 - Construction Completed not Classified</b>						
<b>Electric Distribution</b>						
E360.20-Land	-	-	-	-	-	-
E361.00-Structures and Improvements	148,746.37	(126,326.82)	-	-	(126,326.82)	22,419.55
E362.00-Station Equipment	1,324,281.76	(259,153.63)	-	-	(259,153.63)	1,065,128.13
E364.00-Poles, Towers, and Fixtures	10,348,028.06	(4,594,876.85)	-	-	(4,594,876.85)	5,753,151.21
E365.00-OH Conductors and Devices	6,685,771.35	58,969.04	-	-	58,969.04	6,744,740.39
E366.00-Underground Conduit	469,938.69	(317,313.84)	-	-	(317,313.84)	152,624.85
E367.00-UG Conductors and Devices	4,891,699.70	(1,607,169.78)	-	-	(1,607,169.78)	3,284,529.92
E368.00-Line Transformers	482,070.97	(366,126.66)	-	-	(366,126.66)	115,944.31
E369.00-Services	4,632,053.04	(2,715,680.83)	-	-	(2,715,680.83)	1,916,372.21
E373.00-Street Lighting / Signal Sy	6,607,071.38	(3,390,571.17)	-	-	(3,390,571.17)	3,216,500.21
	35,589,661.32	(13,318,250.54)	-	-	(13,318,250.54)	22,271,410.78
<b>Electric General Plant</b>						
E390.10-Structures and Improvements	49,743.86	4,857,053.26	-	-	4,857,053.26	4,906,797.12
E391.10-Office Equipment	-	28,855.22	-	-	28,855.22	28,855.22
E391.20-Non PC Computer Equipment	458,556.14	1,783,324.17	-	-	1,783,324.17	2,241,880.31
E391.31-Personal Computers	-	4,075.93	-	-	4,075.93	4,075.93
E393.00-Stores Equipment	-	30,542.31	-	-	30,542.31	30,542.31
E394.00-Tools, Shop, and Garage Equ	245,482.27	281,001.18	-	-	281,001.18	526,483.45
E396.00-Power Operated Equipment	-	-	-	-	-	-
E397.00-Communication Equipment	-	0.00	-	-	0.00	0.00
	753,782.27	6,984,852.07	-	-	6,984,852.07	7,738,634.34
<b>Electric Hydro Production</b>						
E331.00-Structures and Improvements	-	10,314.17	-	-	10,314.17	10,314.17
E332.00-Reservoirs, Dams, and Water	-	11,495,202.91	-	-	11,495,202.91	11,495,202.91
E333.00-Water Wheels, Turbines, Gen	-	-	-	-	-	-
E334.00-Accessory Electric Equip	-	-	-	-	-	-
E335.00-Misc Power Plant Equipment	-	-	-	-	-	-
E336.00-Roads, Railroads, and Bridg	-	-	-	-	-	-
	-	11,505,517.08	-	-	11,505,517.08	11,505,517.08
<b>Electric Intangible Plant</b>						
E303.00-Misc Intangible Plant	1,963,072.58	1,499,252.06	-	-	1,499,252.06	3,462,324.64
E303.10-CCS Software	722,392.11	(395,950.59)	-	-	(395,950.59)	326,441.52
	2,685,464.69	1,103,301.47	-	-	1,103,301.47	3,788,766.16

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Electric Other Production</b>						
E341.00-Structures and Improvements	36,259.52	(36,259.52)	-	-	(36,259.52)	-
E342.00-Fuel Holders, Producers, Ac	458,651.96	(458,651.96)	-	-	(458,651.96)	-
E343.00-Prime Movers	2,892,687.13	(2,627,587.56)	-	-	(2,627,587.56)	265,099.57
E344.00-Generators	71,957.38	(71,957.38)	-	-	(71,957.38)	-
E345.00-Accessory Electric Equip	217,486.58	611,051.65	-	-	611,051.65	828,538.23
E346.00-Misc Power Plant Equip	60,652.76	(60,652.76)	-	-	(60,652.76)	-
	<u>3,737,695.33</u>	<u>(2,644,057.53)</u>	<u>-</u>	<u>-</u>	<u>(2,644,057.53)</u>	<u>1,093,637.80</u>
<b>Electric Steam Production</b>						
E311.00-Structures and Improvements	44,279,323.36	(964,488.98)	-	-	(964,488.98)	43,314,834.38
E311.01-AROP Structures and Improvements	-	10,300,294.16	-	-	10,300,294.16	10,300,294.16
E312.00-Boiler Plant Equipment	814,496,075.90	48,957,530.62	-	-	48,957,530.62	863,453,606.52
E314.00-Turbogenerator Units	4,976,214.03	920,351.86	-	-	920,351.86	5,896,565.89
E315.00-Accessory Electric Equipmen	45,193,993.50	451,267.63	-	-	451,267.63	45,645,261.13
E316.00-Misc Power Plant Equip	1,802,898.37	(2,433,018.94)	-	-	(2,433,018.94)	(630,120.57)
	<u>910,748,505.16</u>	<u>57,231,936.35</u>	<u>-</u>	<u>-</u>	<u>57,231,936.35</u>	<u>967,980,441.51</u>
<b>Electric Transmission</b>						
E350.20-Land	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro	-	412,363.96	-	-	412,363.96	412,363.96
E353.10-Station Equipment - Non Sys	11,579,376.12	2,133,592.18	-	-	2,133,592.18	13,712,968.30
E354.00-Towers and Fixtures	29,965,702.56	195,111.91	-	-	195,111.91	30,160,814.47
E355.00-Poles and Fixtures	19,388,255.29	3,355,496.06	-	-	3,355,496.06	22,743,751.35
E356.00-OH Conductors and Devices	13,502,959.32	1,501,703.93	-	-	1,501,703.93	15,004,663.25
	<u>74,436,293.29</u>	<u>7,598,268.04</u>	<u>-</u>	<u>-</u>	<u>7,598,268.04</u>	<u>82,034,561.33</u>
<b>Total 106 Construction Completed not Classified</b>	<u>1,027,951,402.06</u>	<u>68,461,566.94</u>	<u>-</u>	<u>-</u>	<u>68,461,566.94</u>	<u>1,096,412,969.00</u>
<b>Total Plant in Service - Electric - KY</b>	<u>5,291,980,911.95</u>	<u>933,557,548.18</u>	<u>(43,218,149.29)</u>	<u>125,777,831.43</u>	<u>1,016,117,230.32</u>	<u>6,308,098,142.27</u>

**KENTUCKY UTILITIES COMPANY**  
**VIRGINIA - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant In Service Net Book Value</u>
<b>TOTAL 101 &amp; 106</b>								
<b>Plant In Service</b>								
<b>Electric Distribution</b>								
E360.10-Land Rights	91,001.83	-	-	-	-	91,001.83	(65,831.54)	25,170.29
E360.20-Land	102,248.61	-	-	-	-	102,248.61	-	102,248.61
E361.00-Structures and Improvements	397,734.06	51,176.18	(736.66)	-	50,439.52	448,173.60	(95,853.24)	352,320.36
E362.00-Station Equipment	6,844,074.05	750,267.28	(48,135.09)	86,814.90	786,947.09	7,633,021.15	(2,546,732.11)	5,086,289.04
E364.00-Poles, Towers, and Fixtures	20,704,462.70	1,744,451.22	(91,315.86)	-	1,653,135.36	22,357,598.06	(10,155,059.77)	12,202,538.29
E365.00-OH Conductors and Devices	17,927,921.65	1,996,465.04	(389,957.16)	-	1,606,507.88	19,534,429.53	595.68	19,535,025.21
E366.00-Underground Conduit	-	-	-	-	-	-	-	-
E367.00-UG Conductors and Devices	2,497,025.55	233,363.48	(6,121.08)	-	227,242.40	2,724,267.95	(264,181.72)	2,460,086.23
E368.00-Line Transformers	13,482,929.67	545,793.46	(5,976.35)	-	539,817.11	14,022,746.78	(7,608,435.09)	6,414,311.69
E369.00-Services	5,195,186.22	(10,261.57)	337.43	-	(9,924.14)	5,185,262.08	(4,051,957.48)	1,133,304.60
E370.00-Meters	3,617,824.47	22,619.27	(2,932.24)	-	19,687.03	3,637,511.50	(2,433,398.53)	1,204,112.97
E371.00-Install on Customer Premise	868,638.16	-	-	-	-	868,638.16	(947,150.20)	(78,512.04)
E373.00-Street Lighting / Signal Sy	2,075,827.73	80,685.40	(76,304.25)	-	4,381.15	2,080,208.88	(543,318.21)	1,536,890.67
	<u>73,804,874.73</u>	<u>5,414,559.76</u>	<u>(621,141.26)</u>	<u>86,814.90</u>	<u>4,880,233.40</u>	<u>78,685,108.13</u>	<u>(28,711,322.21)</u>	<u>49,973,785.92</u>
<b>Electric General Plant</b>								
E389.20-Land	80,601.70	-	-	-	-	80,601.70	-	80,601.70
E390.10-Structures and Improvements	847,231.90	20,858.90	-	-	20,858.90	868,090.80	(224,066.39)	644,024.41
E390.20-Structures and Improvements	40,883.60	-	-	-	-	40,883.60	(40,731.36)	152.24
E391.10-Office Equipment	7,397.84	-	(0.08)	-	(0.08)	7,397.76	(7,397.76)	-
E391.20-Non PC Computer Equipmen	3,040.05	-	-	-	-	3,040.05	-	3,040.05
E392.00-Transportation Equipment	918,462.93	-	(154,564.53)	-	(154,564.53)	763,898.40	(763,898.40)	-
E393.00-Stores Equipment	8,103.30	-	(3,577.08)	-	(3,577.08)	4,526.22	(2,336.89)	2,189.33
E394.00-Tools, Shop, and Garage Equ	370,071.42	50,394.62	(34,678.98)	-	15,717.64	385,789.06	(96,938.65)	288,850.21
E395.00-Laboratory Equipment	34,640.20	-	(34,640.20)	-	(34,640.20)	-	-	-
E396.00-Power Operated Equipment	98,524.02	-	-	-	-	98,524.02	-	98,524.02
E397.00-Communication Equipment	559,443.80	439,232.64	-	-	439,232.64	998,676.44	(441,866.46)	556,809.98
E398.00-Miscellaneous Equipment	-	-	-	-	-	-	(0.01)	(0.01)
	<u>2,968,400.76</u>	<u>510,486.16</u>	<u>(227,458.87)</u>	<u>-</u>	<u>283,027.29</u>	<u>3,251,428.05</u>	<u>(1,577,236.12)</u>	<u>1,674,191.93</u>
<b>Electric intangible Plant</b>								
E301.00-Organization	5,338.69	-	-	-	-	5,338.69	-	5,338.69
	<u>5,338.69</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>5,338.69</u>	<u>-</u>	<u>5,338.69</u>

KENTUCKY UTILITIES COMPANY  
 VIRGINIA - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING  
 DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>TOTAL 101 &amp; 106</b>								
<b>Electric Transmission</b>								
E350 10-Land Rights	2,115,546.39	2,242.45	-	-	2,242.45	2,117,788.84	(1,834,593.16)	283,195.68
E350.20-Land	45,700.50	-	-	-	-	45,700.50	-	45,700.50
E352 10-Struct & Imp-Non Sys Contro	1,447,989.99	-	-	-	-	1,447,989.99	(690,545.97)	757,444.02
E353 10-Station Equipment - Non Sys	17,289,093.35	373,503.28	(156,678.30)	(5,157.92)	211,667.06	17,500,760.41	(7,092,589.02)	10,408,171.39
E354.00-Towers and Fixtures	7,191,287.07	-	-	-	-	7,191,287.07	(4,498,251.70)	2,693,035.37
E355.00-Poles and Fixtures	7,850,411.48	269,684.69	(12,361.09)	-	257,323.60	8,107,735.08	(4,498,903.20)	3,608,831.88
E356.00-OH Conductors and Devices	15,193,188.33	233,507.85	(4,760.33)	-	228,747.52	15,421,935.65	(8,668,084.77)	6,553,851.08
E357 00-Underground Conduit	-	-	-	-	-	-	-	-
E358.00-Underground Conductors a	-	-	-	-	-	-	-	-
	<u>51,133,217.11</u>	<u>878,938.27</u>	<u>(173,799.72)</u>	<u>(5,157.92)</u>	<u>699,980.63</u>	<u>51,833,197.74</u>	<u>(27,482,967.82)</u>	<u>24,350,229.92</u>
<b>Total Plant in Service - Electric - VA</b>	<u>127,911,831.29</u>	<u>6,803,984.19</u>	<u>(1,022,399.85)</u>	<u>81,656.98</u>	<u>5,863,241.32</u>	<u>133,775,072.61</u>	<u>(57,771,526.15)</u>	<u>76,003,546.46</u>



**KENTUCKY UTILITIES COMPANY**  
**VIRGINIA - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service</b>						
<b>Electric Distribution</b>						
E360.10-Land Rights	91,001.83	-	-	-	-	91,001.83
E360.20-Land	102,248.61	-	-	-	-	102,248.61
E361.00-Structures and Improvements	388,754.32	60,155.94	(736.66)	-	59,419.28	448,173.60
E362.00-Station Equipment	6,767,002.72	827,338.62	(48,135.09)	86,814.90	866,018.43	7,633,021.15
E364.00-Poles, Towers, and Fixtures	20,278,057.95	1,448,918.76	(91,315.86)	-	1,357,602.90	21,635,660.85
E365.00-OH Conductors and Devices	17,700,354.97	1,490,999.30	(389,957.16)	-	1,101,042.14	18,801,397.11
E367.00-UG Conductors and Devices	2,430,625.29	171,530.12	(6,121.08)	-	165,409.04	2,596,034.33
E368.00-Line Transformers	13,476,407.56	551,295.54	(5,976.35)	-	545,319.19	14,021,726.75
E369.00-Services	5,174,129.51	-	337.43	-	337.43	5,174,466.94
E370.00-Meters	3,617,824.47	22,619.27	(2,932.24)	-	19,687.03	3,637,511.50
E371.00-Install on Customer Premise	868,638.16	-	-	-	-	868,638.16
E373.00-Street Lighting / Signal Sy	1,888,527.04	154,321.03	(76,304.25)	-	78,016.78	1,966,543.82
	<u>72,783,572.43</u>	<u>4,727,178.58</u>	<u>(621,141.26)</u>	<u>86,814.90</u>	<u>4,192,852.22</u>	<u>76,976,424.65</u>
<b>Electric General Plant</b>						
E389.20-Land	80,601.70	-	-	-	-	80,601.70
E390.10-Structures and Improvements	831,671.87	36,418.93	-	-	36,418.93	868,090.80
E390.20-Structures and Improvements	40,883.60	-	-	-	-	40,883.60
E391.10-Office Equipment	7,397.84	-	(0.08)	-	(0.08)	7,397.76
E391.20-Non PC Computer Equipment	3,040.05	-	-	-	-	3,040.05
E392.00-Transportation Equipment	918,462.93	-	(154,564.53)	-	(154,564.53)	763,898.40
E393.00-Stores Equipment	8,103.30	-	(3,577.08)	-	(3,577.08)	4,526.22
E394.00-Tools, Shop, and Garage Equ	370,071.42	50,394.62	(34,676.98)	-	15,717.64	385,789.06
E395.00-Laboratory Equipment	34,640.20	-	(34,640.20)	-	(34,640.20)	-
E396.00-Power Operated Equipment	98,524.02	-	-	-	-	98,524.02
E397.00-Communication Equipment	559,443.80	439,232.64	-	-	439,232.64	998,676.44
E398.00-Miscellaneous Equipment	-	-	-	-	-	-
	<u>2,952,840.73</u>	<u>526,046.19</u>	<u>(227,458.87)</u>	<u>-</u>	<u>298,587.32</u>	<u>3,251,428.05</u>
<b>Electric Intangible Plant</b>						
E301.00-Organization	5,338.69	-	-	-	-	5,338.69
	<u>5,338.69</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>5,338.69</u>

**KENTUCKY UTILITIES COMPANY**  
**VIRGINIA - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Electric Transmission</b>						
E350.10-Land Rights	2,115,546.39	2,242.45	-	-	2,242.45	2,117,788.84
E350.20-Land	45,700.50	-	-	-	-	45,700.50
E352.10-Struct & Imp-Non Sys Contro	1,447,989.99	-	-	-	-	1,447,989.99
E353.10-Station Equipment - Non Sys	17,228,112.21	434,484.42	(156,678.30)	(5,157.92)	272,648.20	17,500,760.41
E354.00-Towers and Fixtures	7,191,287.07	-	-	-	-	7,191,287.07
E355.00-Poles and Fixtures	7,850,411.48	268,604.38	(12,361.09)	-	256,243.29	8,106,654.77
E356.00-OH Conductors and Devices	15,193,188.33	232,427.59	(4,760.33)	-	227,667.26	15,420,855.59
	51,072,235.97	937,758.84	(173,799.72)	(5,157.92)	758,801.20	51,831,037.17
<b>Total 101 Plant in Service - Electric - VA</b>	<b>126,813,987.82</b>	<b>6,190,983.61</b>	<b>(1,022,399.85)</b>	<b>81,656.98</b>	<b>5,250,240.74</b>	<b>132,064,228.56</b>
<b>106 - Construction Completed not Classified</b>						
<b>Electric Distribution</b>						
E361.00-Structures and Improvements	8,979.76	(8,979.76)	-	-	(8,979.76)	-
E362.00-Station Equip	77,071.34	(77,071.34)	-	-	(77,071.34)	-
E364.00-Poles, Towers, and Fixtures	426,404.75	295,532.46	-	-	295,532.46	721,937.21
E365.00-OH Conductors and Devices	227,566.68	505,465.74	-	-	505,465.74	733,032.42
E366.00-Underground Conduit	-	-	-	-	-	-
E367.00-UG Conductors and Devices	66,400.26	61,833.36	-	-	61,833.36	128,233.62
E368.00-Line Transformers	6,522.11	(5,502.08)	-	-	(5,502.08)	1,020.03
E369.00-Services	21,056.71	(10,261.57)	-	-	(10,261.57)	10,795.14
E373.00-Street Lighting / Signal Sy	187,300.69	(73,635.63)	-	-	(73,635.63)	113,665.06
	1,021,302.30	687,381.18	-	-	687,381.18	1,708,683.48
<b>Electric General Plant</b>						
E390.10-Structures and Improvements	15,560.03	(15,560.03)	-	-	(15,560.03)	-
E394.00-Tools, Shop and Garage Equipment	-	-	-	-	-	-
E396.00-Power Operated Equipment	-	-	-	-	-	-
E397.00-Communication Equipment	-	-	-	-	-	-
	15,560.03	(15,560.03)	-	-	(15,560.03)	-
<b>Electric Transmission</b>						
E352.10-Struct & Imp-Non sys Control	-	-	-	-	-	-
E353.10-Station Equipment - Non Sys	60,981.14	(60,981.14)	-	-	(60,981.14)	-
E355.00-Poles and Fixtures	-	1,080.31	-	-	1,080.31	1,080.31
E356.00-OH Conductors & Devices	-	1,080.26	-	-	1,080.26	1,080.26
	60,981.14	(58,820.57)	-	-	(58,820.57)	2,160.57
<b>Total 106 Construction Completed not Classified</b>	<b>1,097,843.47</b>	<b>613,000.58</b>	<b>-</b>	<b>-</b>	<b>613,000.58</b>	<b>1,710,844.05</b>

KENTUCKY UTILITIES COMPANY  
 VIRGINIA - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING  
 DECEMBER 2011

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Total Plant in Service - Electric - VA</b>	<u>127,911,831.29</u>	<u>6,803,984.19</u>	<u>(1,022,399.85)</u>	<u>81,656.98</u>	<u>5,863,241.32</u>	<u>133,775,072.61</u>

KENTUCKY UTILITIES COMPANY  
 TENNESSEE - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING  
 DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>TOTAL 101 &amp; 106 Plant In Service</b>								
<b>Electric Distribution</b>								
E360.10-Land Rights	2,627.41	-	-	-	-	2,627.41	(2,375.13)	252.28
E360.20-Land	2,412.82	-	-	-	-	2,412.82	-	2,412.82
E361.00-Structures and Improvements	2,621.29	-	-	-	-	2,621.29	(2,455.91)	165.38
E362.00-Station Equipment	56,019.76	-	-	-	-	56,019.76	(45,030.17)	10,989.59
E364.00-Poles, Towers, and Fixtures	28,304.63	-	(492.94)	-	(492.94)	27,811.69	(40,624.71)	(12,813.02)
E365.00-OH Conductors and Devices	47,063.18	-	-	-	-	47,063.18	-	47,063.18
E366.00-Underground Conduit	-	-	-	-	-	-	-	-
E367.00-Underground Conductors a	-	-	-	-	-	-	-	-
E368.00-Line Transformers	3,118.28	-	-	-	-	3,118.28	(4,731.05)	(1,612.77)
E369.00-Services	950.46	-	(695.84)	-	(695.84)	254.62	(1,118.79)	(864.17)
E370.00-Meters	13,434.65	-	(13,323.57)	-	(13,323.57)	111.08	280.43	391.51
E371.00-Install on Customer Premise	583.85	-	(583.85)	-	(583.85)	-	(330.73)	(330.73)
	157,136.33	-	(15,096.20)	-	(15,096.20)	142,040.13	(96,386.06)	45,654.07
<b>Electric Transmission</b>								
E350.10-Land Rights	439.53	-	-	-	-	439.53	(344.14)	95.39
E355.00-Poles and Fixtures	120,573.73	-	-	-	-	120,573.73	(74,577.47)	45,996.26
E356.00-OH Conductors and Devices	76,032.17	-	-	-	-	76,032.17	(44,615.87)	31,416.30
	197,045.43	-	-	-	-	197,045.43	(119,537.48)	77,507.95
<b>Total Plant in Service - Electric - TN</b>	<u>354,181.76</u>	<u>-</u>	<u>(15,096.20)</u>	<u>-</u>	<u>(15,096.20)</u>	<u>339,085.56</u>	<u>(215,923.54)</u>	<u>123,162.02</u>

**KENTUCKY UTILITIES COMPANY**  
**TENNESSEE - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101 Plant in Service</b>						
<b>Electric Distribution</b>						
E360 10-Land Rights	2,627.41	-	-	-	-	2,627.41
E360.20-Land	2,412.82	-	-	-	-	2,412.82
E361.00-Structures and Improvements	2,621.29	-	-	-	-	2,621.29
E362.00-Station Equipment	56,019.76	-	-	-	-	56,019.76
E364.00-Poles, Towers, and Fixtures	28,304.63	-	(492.94)	-	(492.94)	27,811.69
E365.00-OH Conductors and Devices	47,063.18	-	-	-	-	47,063.18
E366.00-Underground Conduit	-	-	-	-	-	-
E367.00-Underground Conductors a	-	-	-	-	-	-
E368.00-Line Transformers	3,118.28	-	-	-	-	3,118.28
E369.00-Services	950.46	-	(695.84)	-	(695.84)	254.62
E370.00-Meters	13,434.65	-	(13,323.57)	-	(13,323.57)	111.08
E371.00-Install on Customer Premise	583.85	-	(583.85)	-	(583.85)	-
	<u>157,136.33</u>	<u>-</u>	<u>(15,096.20)</u>	<u>-</u>	<u>(15,096.20)</u>	<u>142,040.13</u>
<b>Electric Transmission</b>						
E350 10-Land Rights	439.53	-	-	-	-	439.53
E355.00-Poles and Fixtures	120,573.73	-	-	-	-	120,573.73
E356.00-OH Conductors and Devices	76,032.17	-	-	-	-	76,032.17
	<u>197,045.43</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>197,045.43</u>
<b>Total 101 Plant in Service - Electric - TN</b>	<u><u>354,181.76</u></u>	<u><u>-</u></u>	<u><u>(15,096.20)</u></u>	<u><u>-</u></u>	<u><u>(15,096.20)</u></u>	<u><u>339,085.56</u></u>

**KENTUCKY UTILITIES COMPANY**  
**PLANT HELD FOR FUTURE USE - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>105 Plant Held for Future Use</b>						
<b>Electric Distribution</b>						
E360.20-Land	792,599.21	-	-	-	-	792,599.21
	-	-	-	-	-	792,599.21
<b>Steam Production</b>						
E310.20-Land	6,841.16	-	-	(6,841.16)	(6,841.16)	-
E311.00-Structures and Improvements	46,147,893.53	-	-	(46,147,893.53)	(46,147,893.53)	-
E312.00-Boiler Plant Equipment	43,286,218.32	-	-	(43,286,218.32)	(43,286,218.32)	-
E314.00-Turbogenerator Units	20,540,362.30	-	-	(20,540,362.30)	(20,540,362.30)	-
E315.00-Accessory Electric Equip	10,778,469.17	-	-	(10,778,469.17)	(10,778,469.17)	-
E316.00-Misc Power Plant Equip	68,368.05	-	-	(68,368.05)	(68,368.05)	-
	120,752,943.32	-	-	(120,828,152.53)	(120,828,152.53)	-
<b>Total Plant Held for Future Use</b>	<u>120,752,943.32</u>	<u>-</u>	<u>-</u>	<u>(120,828,152.53)</u>	<u>(120,828,152.53)</u>	<u>792,599.21</u>

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - NON UTILITY PROPERTY - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>121001-NONUTIL PROP IN SERV</b>						
<b>Non Utility Property</b>						
C121.04-Nonutility Prop - Misc Land	171,276.50	-	-	-	-	171,276.50
C121.05-Nonutility Prop-Misc Struct	-	-	-	-	-	-
C121.06-Nonutility-Misc Land Rights	7,844.44	-	-	-	-	7,844.44
	<u>179,120.94</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>179,120.94</u>
<b>Total Non Utility Property - KY</b>	<u><u>179,120.94</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>179,120.94</u></u>

**KENTUCKY UTILITIES COMPANY**  
**'LANT - PURCHASED OR SOLD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>102 Electric Plant - Purchased or Sold Steam Production</b>						
E310.20-Structures and Improvements	-	-	-	-	-	-
E311.00-Structures and Improvements	-	-	-	-	-	-
E312.00-Boiler Plant Equipment	483,341.17	-	-	-	-	483,341.17
E314.00-Turbogenerator Units	-	-	-	-	-	-
E315.00-Accessory Electric Equip	-	-	-	-	-	-
E316.00-Misc Power Plant Equip	-	-	-	-	-	-
	<u>483,341.17</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>483,341.17</u>
<b>Total Electric Plant - Purchased or Sold</b>	<u><u>483,341.17</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>483,341.17</u></u>



Louisville Gas & Electric Company  
Salvage & Cost of Removal Study 1972 - 2011

Charnas

Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
131100	1972	5,380.00	-	-	162.00	-	(162.00)
131200	1972	-	-	-	-	-	-
131400	1972	-	-	-	-	-	-
131500	1972	33,729.00	-	-	502.00	-	(502.00)
131600	1972	985.00	-	-	62.00	-	(62.00)
133500	1972	-	-	-	-	-	-
135210	1972	-	-	-	-	-	-
135310	1972	9,504.00	-	-	33.00	-	(33.00)
135400	1972	-	-	-	-	-	-
135500	1972	27,938.00	8,910.00	-	19,333.00	-	(10,423.00)
135600	1972	41,755.00	17,286.00	-	24,889.00	-	(7,603.00)
136100	1972	-	-	-	-	-	-
136200	1972	147,024.00	4,101.00	-	11,521.00	-	(7,420.00)
136200	1972	47,705.00	9,877.00	-	1,215.00	-	8,662.00
136400	1972	86,876.00	30,984.00	-	98,888.00	-	(67,904.00)
136500	1972	301,704.00	216,588.00	(41.00)	147,110.00	-	69,437.00
136600	1972	5,189.00	643.00	-	852.00	-	(209.00)
136700	1972	180,805.00	250,906.00	193,713.00	22,921.00	-	421,698.00
136800	1972	169,152.00	10,736.00	-	8.00	-	10,728.00
136910	1972	5,982.00	2,027.00	-	1,978.00	-	49.00
136920	1972	81,834.00	15,377.00	-	63,630.00	-	(48,253.00)
137000	1972	67,710.00	1,576.00	-	493.00	-	1,083.00
137310	1972	239,445.00	92,542.00	-	43,714.00	-	48,828.00
137320	1972	81,204.00	4,522.00	(5,985.00)	10,997.00	-	(12,460.00)
137340	1972	7,233.00	-	-	-	-	-
137340	1972	138.00	-	-	-	-	-
139400	1972	-	-	-	-	-	-
139500	1972	603.00	27.00	-	-	-	27.00
139620	1972	-	-	-	-	-	-
235140	1972	-	-	-	-	-	-
235240	1972	9,586.00	696.00	-	3,603.00	-	(2,907.00)
235250	1972	8,001.00	492.00	-	2,792.00	-	(2,300.00)
235300	1972	12,171.00	200.00	-	788.00	-	(588.00)
235400	1972	7,409.00	5,077.00	-	-	-	5,077.00
235800	1972	4,152.00	-	-	-	-	-
235700	1972	-	-	-	-	-	-
236200	1972	199,806.00	-	-	13,914.00	-	(13,914.00)
236700	1972	70,393.00	63,712.00	63,712.00	541.00	-	126,883.00
237520	1972	245.00	-	-	239.00	-	(239.00)
237600	1972	223,283.00	39,933.00	-	25,044.00	-	14,889.00
237800	1972	36,875.00	4,126.00	-	5,561.00	-	(1,435.00)
237900	1972	19,060.00	1,961.00	-	1,827.00	-	334.00
238000	1972	115,449.00	172.00	-	99,696.00	-	(99,524.00)
238100	1972	100,261.00	1,027.00	-	-	-	1,027.00
238200	1972	5,930.00	61.00	-	-	-	61.00
238300	1972	9,773.00	100.00	-	-	-	100.00
238400	1972	3,116.00	32.00	-	-	-	32.00
239400	1972	123.00	-	-	-	-	-
239400	1972	-	-	-	-	-	-
239500	1972	81.00	-	-	-	-	-
239620	1972	-	-	-	-	-	-
339010	1972	6,893.00	262.00	-	383.00	-	(121.00)
339010	1972	1,976.00	768.00	-	149.00	-	619.00
339100	1972	6,276.00	700.00	-	-	-	700.00
339220	1972	881.00	19.00	-	-	-	19.00
339300	1972	-	-	-	-	-	-
339400	1972	131.00	-	-	-	-	-
339400	1972	746.00	-	-	-	-	-
339500	1972	58.00	3.00	-	-	-	3.00
339620	1972	1,035.00	-	-	-	-	-
339700	1972	72.00	5.00	-	-	-	5.00
131100	1973	9,301.00	775.00	-	-	-	775.00
131200	1973	62,803.00	648.00	-	4,171.00	-	(3,523.00)
131400	1973	-	-	-	-	-	-
131500	1973	7,724.00	1,966.00	-	-	-	1,966.00
131600	1973	-	-	-	-	-	-
133500	1973	737.00	228.00	-	-	-	228.00
133500	1973	148.00	-	-	-	-	-
135210	1973	-	-	-	-	-	-
135310	1973	27,523.00	640.00	-	3,513.00	-	(2,873.00)
135400	1973	-	-	-	-	-	-
135500	1973	6,443.00	19,360.00	17,142.00	2,763.00	-	33,739.00
135600	1973	23,069.00	20,287.00	9,737.00	5,031.00	-	24,993.00
136100	1973	-	-	-	-	-	-
136200	1973	27,105.00	2,927.00	-	4,463.00	-	(1,536.00)
136200	1973	15,409.00	6,769.00	-	1,160.00	-	5,609.00
136400	1973	112,681.00	60,234.00	25,292.00	117,281.00	-	(31,755.00)
136500	1973	307,960.00	271,933.00	116,419.00	148,980.00	-	239,372.00

Louisville Gas & Electric Company  
Salvage & Cost of Removal Study 1972 - 2011

Charnas

Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
136600	1973	22,232.00	3,132.00	92.00	1,779.00		1,445.00
136700	1973	62,213.00	30,756.00	868.00	14,490.00		17,134.00
136800	1973	240,023.00	29,161.00	11,454.00			40,615.00
136910	1973	6,858.00	2,864.00	476.00	5,102.00		(1,762.00)
136920	1973	157,853.00	31,555.00	8,881.00	72,086.00		(31,650.00)
137000	1973	87,218.00	1,467.00	944.00	944.00		1,467.00
137310	1973	257,796.00	133,841.00	56,511.00	50,716.00		139,638.00
137320	1973	180,857.00	18,101.00		19,438.00		(1,337.00)
137340	1973	4,595.00					-
137340	1973	251.00					-
139400	1973	329.00					-
139500	1973	343.00					-
139620	1973	-					-
235140	1973	-					-
235240	1973	7,754.00	125.00		3,416.00		(3,291.00)
235250	1973	5,665.00	162.00		2,689.00		(2,527.00)
235300	1973	16,756.00	311.00		1,288.00		(957.00)
235400	1973	-					-
235600	1973	-					-
235700	1973	-					-
236700	1973	5,796.00	62,600.00	62,600.00			125,200.00
237520	1973	558.00			84.00		(84.00)
237600	1973	162,350.00	37,521.00	37,521.00	21,895.00		53,147.00
237800	1973	8,012.00	1,020.00		1,669.00		(649.00)
237900	1973	2,561.00	716.00		161.00		555.00
238000	1973	95,115.00	529.00	529.00	97,882.00		(96,824.00)
238100	1973	33,454.00	14,959.00				14,959.00
238200	1973	2,304.00	1,029.00				1,029.00
238300	1973	6,113.00	2,732.00				2,732.00
238400	1973	2,342.00	1,045.00				1,045.00
239400	1973	624.00					-
239500	1973	-					-
239620	1973	-					-
339010	1973	-					-
339010	1973	12,713.00	451.00		4,707.00		(4,256.00)
339020	1973	200.00					-
339060	1973	433.00			37.00		(37.00)
339100	1973	16,447.00	1,008.00	113.00			1,121.00
339220	1973	-					-
339300	1973	347.00					-
339400	1973	424.00					-
339400	1973	2,134.00					-
339620	1973	6,725.00					-
339700	1973	13,492.00	5,912.00	4,795.00	831.00		9,876.00
131100	1974	166,455.00	526.00	26.00	30,008.00		(29,456.00)
131200	1974	7,673.00	12.00		6,835.00		(6,823.00)
131400	1974	5,300.00			3,167.00		(3,167.00)
131500	1974	10,311.00			417.00		(417.00)
131600	1974	2,625.00	1,400.00	1,400.00			2,800.00
133100	1974	15,000.00			1,633.00		(1,633.00)
133500	1974	-					-
133500	1974	140.00					-
134400	1974	250.00			16.00		(16.00)
135010	1974	1,500.00	1,500.00	1,500.00			3,000.00
135210	1974	-					-
135310	1974	36,315.00	14,148.00	129.00	1,159.00		13,118.00
135400	1974	80,109.00	2,353.00		2,748.00		(395.00)
135500	1974	36,081.00	10,856.00	396.00	13,883.00		(2,631.00)
135600	1974	74,884.00	15,016.00	176.00	34,409.00		(19,217.00)
136100	1974	-					-
136200	1974	69,877.00	690.00		3,518.00		(2,828.00)
136200	1974	43,127.00	24,089.00		2,245.00		21,844.00
136400	1974	93,401.00	100,139.00	13,984.00	115,319.00		(1,196.00)
136500	1974	274,179.00	197,794.00	28,821.00	154,786.00		71,829.00
136600	1974	29,511.00	11,339.00	(64.00)	4,274.00		7,001.00
136700	1974	130,232.00	110,253.00	3,335.00	48,850.00		64,738.00
136800	1974	149,627.00	145,894.00	32,842.00	104.00		178,632.00
136910	1974	23,595.00	16,059.00	(1,523.00)	8,751.00		5,785.00
136920	1974	27,641.00	36,646.00	813.00	82,033.00		(44,574.00)
137000	1974	82,009.00	3,560.00	898.00	1,356.00		3,102.00
137310	1974	162,870.00	120,229.00	16,090.00	33,403.00		102,916.00
137320	1974	40,708.00	6,922.00	58.00	11,365.00		(4,385.00)
137340	1974	3,570.00					-
137340	1974	134.00					-
139400	1974	1,950.00	150.00				150.00
139500	1974	439.00					-
139620	1974	33.00					-
235120	1974	13,657.00			4,225.00		(4,225.00)

Louisville Gas & Electric Company  
Salvage & Cost of Removal Study 1972 - 2011

Charnas

Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
235140	1974	4,885.00			958.00		(958.00)
235240	1974	-			-		-
235250	1974	-			-		-
235300	1974	7,253.00	1,132.00		277.00		855.00
235400	1974	2,533.00					-
235500	1974	10,031.00			312.00		(312.00)
235600	1974	20,827.00	5,201.00		5,454.00		(253.00)
235700	1974	128.00			45.00		(45.00)
236700	1974	6,099.00	5,270.00		1,275.00		3,995.00
237520	1974	1,561.00	148.00		724.00		(576.00)
237600	1974	144,028.00	12,136.00	11,853.00	26,994.00		(3,005.00)
237800	1974	41,552.00	3,865.00		15,892.00		(12,027.00)
237900	1974	146.00			26.00		(26.00)
238000	1974	165,383.00	224.00	224.00	166,143.00		(165,695.00)
238100	1974	43,752.00	7,214.00				7,214.00
238200	1974	2,689.00	443.00				443.00
238300	1974	3,787.00	624.00				624.00
238400	1974	1,833.00	302.00				302.00
239400	1974	190.00					-
239400	1974	-					-
239500	1974	758.00					-
239620	1974	2,397.00	750.00				750.00
339010	1974	750.00			501.00		(501.00)
339010	1974	21,905.00			8,663.00		(8,663.00)
339020	1974	276.00			47.00		(47.00)
339100	1974	16,549.00	238.00				238.00
339220	1974	-					-
339300	1974	-					-
339400	1974	3,246.00	65.00				65.00
339400	1974	1,329.00					-
339500	1974	6,754.00	3,408.00				3,408.00
339620	1974	1,147.00					-
339700	1974	9,357.00	5,952.00	4,966.00	741.00		10,177.00
131100	1975	4,816.00			2,201.00		(2,201.00)
131200	1975	3,085.00	383.00		402.00		(19.00)
131400	1975	5,583.00					-
131500	1975	11,172.00	2,381.00		521.00		1,860.00
131600	1975	2,166.00					-
133100	1975	265.00					-
133500	1975	-					-
135210	1975	-					-
135310	1975	31,274.00	9,236.00		5,356.00		3,880.00
135400	1975	9,884.00	11,465.00	7,716.00	5,013.00		14,168.00
135500	1975	31,006.00	13,554.00	1,325.00	14,970.00		(91.00)
135600	1975	36,355.00	24,192.00	8,941.00	21,155.00		11,978.00
135700	1975	441.00	6.00				6.00
135800	1975	5,979.00	85.00				85.00
136100	1975	62,188.00	1,949.00		298.00		1,651.00
136200	1975	290,908.00	26,433.00		7,865.00		18,568.00
136200	1975	28,013.00	6,757.00		3,124.00		3,633.00
136400	1975	97,706.00	38,466.00	5,477.00	129,585.00		(85,642.00)
136500	1975	298,983.00	147,113.00	21,340.00	192,596.00		(24,143.00)
136600	1975	4,380.00	1,156.00		2,836.00		(1,680.00)
136700	1975	100,997.00	65,858.00	13,064.00	21,957.00		56,965.00
136800	1975	135,551.00	21,643.00		305.00		21,338.00
136910	1975	5,375.00	4,614.00	63.00	3,278.00		1,399.00
136920	1975	109,041.00	21,141.00	656.00	92,198.00		(70,401.00)
137000	1975	80,281.00	735.00		988.00		(253.00)
137310	1975	212,579.00	86,417.00	12,519.00	48,131.00		50,805.00
137320	1975	54,684.00	6,617.00	390.00	10,137.00		(3,130.00)
137340	1975	4,848.00					-
137340	1975	307.00					-
139400	1975	261.00					-
139400	1975	983.00					-
139500	1975	132.00					-
139620	1975	727.00					-
235140	1975	-					-
235240	1975	7,878.00	65.00		1,231.00		(1,166.00)
235250	1975	10,623.00	60.00		3,354.00		(3,294.00)
235300	1975	28.00					-
235400	1975	1,300.00					-
235500	1975	1,736.00	539.00		274.00		265.00
235600	1975	-					-
235700	1975	-					-
236200	1975	216,155.00			6,887.00		(6,887.00)
236700	1975	-					-
237520	1975	46,819.00			1,492.00		(1,492.00)
237600	1975	138,953.00	2,318.00	2,213.00	22,909.00		(18,378.00)

**Louisville Gas & Electric Company**  
**Salvage & Cost of Removal Study 1972 - 2011**

Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
237800	1975	10,607.00	3,805.00	490.00	2,740.00		1,555.00
237900	1975	409.00			76.00		(76.00)
238000	1975	132,279.00	166.00	166.00	183,148.00		(182,816.00)
238100	1975	60,312.00	12,519.00				12,519.00
238200	1975	3,866.00	803.00				803.00
238300	1975	3,937.00	817.00				817.00
238400	1975	1,537.00	319.00				319.00
239400	1975	119.00					-
239500	1975	796.00					-
239620	1975	850.00					-
339010	1975	-					-
339010	1975	-					-
339100	1975	23,242.00	609.00				609.00
339220	1975	1,273.00	20.00				20.00
339300	1975	-					-
339400	1975	-					-
339400	1975	2,024.00					-
339620	1975	50.00					-
339700	1975	106,938.00	11,278.00	3,250.00	1,551.00		12,977.00
131100	1976	17,364.00	148.00		2,461.00		(2,313.00)
131200	1976	3,221.00					-
131400	1976	-					-
131500	1976	3,903.00	2,393.00		38,121.00		(35,728.00)
131600	1976	3,217.00					-
133500	1976	-					-
135210	1976	619.00	529.00		43.00		486.00
135310	1976	83,202.00	26,745.00		8,258.00		18,487.00
135400	1976	63,081.00	12,398.00		30,554.00		(18,156.00)
135500	1976	58,590.00	15,774.00	903.00	40,898.00		(24,221.00)
135600	1976	155,602.00	33,291.00	13.00	97,925.00		(64,621.00)
136100	1976	-					-
136100	1976	89.00	30.00				30.00
136200	1976	22,831.00	382.00		3,411.00		(3,029.00)
136200	1976	70,519.00	35,380.00		8,120.00		27,260.00
136400	1976	138,110.00	37,247.00	5,241.00	192,708.00		(150,220.00)
136500	1976	471,655.00	290,821.00	34,768.00	276,041.00		49,548.00
136600	1976	6,178.00	9,355.00	6,117.00	2,084.00		13,388.00
136700	1976	88,600.00	66,055.00	8,377.00	31,098.00		43,334.00
136800	1976	230,831.00	22,069.00	4,294.00	615.00		25,748.00
136910	1976	8,079.00	4,266.00	549.00	3,790.00		1,025.00
136920	1976	103,025.00	36,094.00	1,610.00	108,065.00		(70,361.00)
137000	1976	106,187.00	2,601.00		1,008.00		1,593.00
137310	1976	256,893.00	127,407.00	15,211.00	52,172.00		90,446.00
137320	1976	120,176.00	6,299.00		21,227.00		(14,928.00)
137340	1976	8,088.00	794.00				794.00
137340	1976	455.00	49.00				49.00
139400	1976	1,126.00	10.00		7.00		3.00
139500	1976	-					-
139620	1976	-					-
235140	1976	-					-
235240	1976	-					-
235250	1976	-					-
235300	1976	20,412.00	198.00		902.00		(704.00)
235400	1976	-					-
235500	1976	968.00	645.00				645.00
235600	1976	5,294.00	1,321.00		724.00		597.00
235700	1976	-					-
236200	1976	510,276.00	422.00		10,684.00		(10,262.00)
236700	1976	2,564.00	914.00	914.00	499.00		1,329.00
237520	1976	77,515.00	64.00		1,627.00		(1,563.00)
237600	1976	91,341.00	12,810.00	11,015.00	18,218.00		5,607.00
237700	1976	143,042.00	118.00		2,998.00		(2,880.00)
237800	1976	9,214.00	3,799.00		1,634.00		2,165.00
237900	1976	-					-
238000	1976	139,235.00			184,674.00		(184,674.00)
238100	1976	75,081.00	12,199.00	72.00			12,271.00
238200	1976	4,742.00	771.00	5.00			776.00
238300	1976	5,653.00	919.00	5.00			924.00
238400	1976	2,366.00	384.00	2.00			386.00
238700	1976	37,585.00	525.00		638.00		(113.00)
239400	1976	210.00					-
239500	1976	-					-
239620	1976	986.00	252.00				252.00
339010	1976	215.00			19.00		(19.00)
339010	1976	15,714.00	1,545.00		1,967.00		(422.00)
339040	1976	71.00			409.00		(409.00)
339100	1976	31,121.00	525.00				525.00
339220	1976	-					-

Louisville Gas & Electric Company  
Salvage & Cost of Removal Study 1972 - 2011

Charnas

Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
339300	1976	-	-	-	-	-	-
339400	1976	-	-	-	-	-	-
339400	1976	8,833.00	-	-	-	-	-
339620	1976	748.00	1,000.00	-	-	-	1,000.00
339700	1976	52,136.00	30,203.00	-	7,259.00	-	22,944.00
131100	1977	9,993.00	-	-	3,390.00	-	(3,390.00)
131200	1977	326,169.00	5,757.00	-	62,640.00	-	(56,883.00)
131400	1977	-	-	-	-	-	-
131500	1977	22,153.00	-	-	794.00	-	(794.00)
131600	1977	4,112.00	-	-	-	-	-
133500	1977	-	-	-	-	-	-
135210	1977	51,877.00	150.00	-	328.00	-	(178.00)
135310	1977	329,812.00	51,629.00	21,144.00	36,179.00	-	36,594.00
135400	1977	38,580.00	30,794.00	28,752.00	32,752.00	-	26,794.00
135500	1977	9,197.00	2,489.00	1,106.00	4,587.00	-	(992.00)
135600	1977	8,274.00	3,038.00	393.00	1,778.00	-	1,653.00
135800	1977	5,482.00	2,686.00	-	510.00	-	2,176.00
136100	1977	1,383.00	3,943.00	3,707.00	3,511.00	-	4,139.00
136100	1977	2,000.00	-	-	500.00	-	(500.00)
136200	1977	56,320.00	26,476.00	18,406.00	29,259.00	-	15,623.00
136200	1977	6,947.00	5,484.00	-	103.00	-	5,381.00
136400	1977	102,019.00	38,932.00	7,801.00	125,384.00	-	(78,651.00)
136500	1977	336,851.00	151,747.00	29,819.00	166,049.00	-	15,517.00
136600	1977	11,937.00	6,770.00	124.00	8,531.00	-	(1,637.00)
136700	1977	106,792.00	57,094.00	1,192.00	25,685.00	-	32,601.00
136800	1977	151,983.00	2,377.00	-	13.00	-	2,364.00
136910	1977	8,378.00	3,482.00	-	2,714.00	-	768.00
136920	1977	100,894.00	31,812.00	2,840.00	115,708.00	-	(81,056.00)
137000	1977	93,242.00	2,648.00	-	939.00	-	1,709.00
137310	1977	198,151.00	132,375.00	26,012.00	47,443.00	-	110,944.00
137320	1977	102,068.00	16,569.00	-	39,894.00	-	(23,325.00)
137340	1977	18,321.00	-	-	-	-	-
137340	1977	1,110.00	-	-	-	-	-
139400	1977	75.00	-	-	-	-	-
139400	1977	901.00	5.00	-	-	-	5.00
139500	1977	378.00	-	-	-	-	-
139620	1977	1,515.00	11.00	-	-	-	11.00
235130	1977	1,135.00	800.00	-	268.00	-	532.00
235140	1977	-	-	-	-	-	-
235240	1977	2,611.00	-	-	2,994.00	-	(2,994.00)
235250	1977	2,737.00	-	-	2,848.00	-	(2,848.00)
235300	1977	6,597.00	-	-	93.00	-	(93.00)
235400	1977	-	-	-	-	-	-
235600	1977	-	-	-	-	-	-
235700	1977	-	-	-	-	-	-
236700	1977	16,167.00	-	-	4,840.00	-	(4,840.00)
237520	1977	-	-	-	-	-	-
237600	1977	105,087.00	10,534.00	10,534.00	32,446.00	-	(11,378.00)
237800	1977	33,330.00	7,549.00	-	7,823.00	-	(274.00)
237900	1977	1,523.00	-	-	38.00	-	(38.00)
238000	1977	124,246.00	-	-	192,113.00	-	(192,113.00)
238100	1977	110,010.00	31,893.00	-	-	-	31,893.00
238200	1977	6,738.00	2,126.00	-	-	-	2,126.00
238300	1977	3,881.00	1,063.00	-	-	-	1,063.00
238400	1977	1,481.00	354.00	-	-	-	354.00
239400	1977	877.00	-	-	-	-	-
239500	1977	413.00	-	-	-	-	-
239620	1977	1,867.00	1,302.00	-	-	-	1,302.00
339010	1977	2,359.00	-	-	407.00	-	(407.00)
339010	1977	1,558.00	453.00	-	101.00	-	352.00
339020	1977	200.00	-	-	150.00	-	(150.00)
339040	1977	423.00	-	-	58.00	-	(58.00)
339100	1977	11,436.00	152.00	-	-	-	152.00
339220	1977	1,244.00	50.00	-	-	-	50.00
339300	1977	-	-	-	-	-	-
339400	1977	571.00	122.00	-	2.00	-	120.00
339400	1977	5,919.00	520.00	-	-	-	520.00
339620	1977	745.00	-	-	-	-	-
339700	1977	55,509.00	18,438.00	13,312.00	11,245.00	-	20,505.00
131100	1978	706.00	-	-	-	-	-
131200	1978	194,645.00	2,078.00	-	243.00	-	1,835.00
131400	1978	17,277.00	2,818.00	-	2,051.00	-	767.00
131500	1978	23,703.00	4,573.00	-	1,238.00	-	3,335.00
131600	1978	2,193.00	24.00	24.00	-	-	48.00
133400	1978	133.00	-	-	527.00	-	(527.00)
133500	1978	-	-	-	-	-	-
135210	1978	393.00	333.00	-	21.00	-	312.00
135310	1978	117,987.00	15,461.00	-	10,281.00	-	5,180.00

Louisville Gas & Electric Company  
Salvage & Cost of Removal Study 1972 - 2011

Charnas

Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
135400	1978	34,789.00	8,604.00		49,395.00		(40,791.00)
135500	1978	131,666.00	46,074.00	8,586.00	53,085.00		1,555.00
135600	1978	174,718.00	74,983.00	21,206.00	74,827.00	(21,050.00)	312.00
136100	1978	-	-		-		-
136200	1978	380,137.00	47,890.00		9,648.00		38,242.00
136200	1978	27,760.00	10,173.00		9,226.00		947.00
136400	1978	132,933.00	42,174.00	4,886.00	220,131.00		(173,071.00)
136500	1978	547,210.00	151,017.00	17,152.00	320,086.00		(151,917.00)
136600	1978	15,259.00	4,009.00	139.00	6,678.00		(2,530.00)
136700	1978	87,661.00	24,876.00	4,572.00	23,850.00		5,998.00
136800	1978	193,092.00	38,309.00	4,081.00	16.00		42,374.00
136910	1978	5,289.00	2,311.00		3,695.00		(1,384.00)
136920	1978	100,428.00	25,053.00	1,994.00	130,957.00		(103,910.00)
137000	1978	106,298.00	3,963.00		945.00	212.00	3,230.00
137310	1978	176,874.00	188,400.00	22,361.00	37,555.00		173,206.00
137320	1978	37,734.00	21,776.00	4,362.00	15,624.00		10,514.00
137340	1978	4,731.00	-		-		-
137340	1978	216.00	-		-		-
139400	1978	6,245.00	-		-		-
139500	1978	2,217.00	-		-		-
139620	1978	3,890.00	500.00		-		500.00
235140	1978	-	-		-		-
235240	1978	18,762.00	-		3,801.00		(3,801.00)
235250	1978	6,086.00	-		1,246.00		(1,246.00)
235300	1978	11,815.00	-		143.00		(143.00)
235400	1978	1,769.00	-		42.00		(42.00)
235600	1978	6,173.00	-		-		-
235700	1978	-	-		-		-
236700	1978	37,472.00	2,423.00	1,302.00	3,063.00		662.00
237520	1978	-	-		-		-
237600	1978	65,545.00	5,938.00	5,938.00	20,241.00		(6,365.00)
237800	1978	5,376.00	907.00		1,615.00		(708.00)
237900	1978	-	-		-		-
238000	1978	108,052.00	-		204,967.00		(204,967.00)
238100	1978	63,393.00	5,959.00		-		5,959.00
238200	1978	3,624.00	341.00		-		341.00
238300	1978	3,893.00	366.00		-		366.00
238400	1978	1,664.00	156.00		-		156.00
239400	1978	-	-		-		-
239500	1978	386.00	-		-		-
239620	1978	1,132.00	-		-		-
339010	1978	-	-		-		-
339010	1978	-	-		-		-
339100	1978	22,231.00	1,216.00		-		1,216.00
339220	1978	-	-		-		-
339300	1978	14,182.00	200.00		-		200.00
339400	1978	1,365.00	-		-		-
339400	1978	365.00	-		-		-
339620	1978	473.00	-		-		-
339700	1978	13,986.00	1,487.00	1,450.00	835.00		2,102.00
131100	1979	35,088.00	775.00	775.00	9,102.00		(7,552.00)
131200	1979	2,069,174.00	-		10,000.00		(10,000.00)
131400	1979	1,527,611.00	-		-		-
131500	1979	140,861.00	123.00		388.00		(265.00)
131600	1979	33,145.00	-		43.00		(43.00)
133500	1979	-	-		-		-
134100	1979	6,112.00	-		6,510.00		(6,510.00)
135210	1979	-	-		-		-
135310	1979	167,581.00	28,697.00		39,068.00		(10,371.00)
135400	1979	14,587.00	5,974.00		4,847.00		1,127.00
135500	1979	41,446.00	4,926.00	252.00	43,084.00		(37,904.00)
135600	1979	136,058.00	109,705.00	(105.00)	97,978.00		11,622.00
136100	1979	14,982.00	-		14,991.00		(14,991.00)
136100	1979	227.00	-		31.00		(31.00)
136200	1979	331,779.00	12,692.00		62,519.00		(49,827.00)
136200	1979	19,014.00	-		301.00		(301.00)
136400	1979	138,467.00	33,763.00	3,560.00	258,902.00		(221,579.00)
136500	1979	452,863.00	210,471.00	16,835.00	305,648.00		(78,342.00)
136600	1979	9,259.00	7,732.00	547.00	3,465.00		4,814.00
136700	1979	106,182.00	56,993.00	6,038.00	39,075.00		23,956.00
136800	1979	253,924.00	92,608.00	26,162.00	111.00		118,659.00
136910	1979	1,559.00	1,321.00		4,312.00		(2,991.00)
136920	1979	93,855.00	41,238.00	1,140.00	133,559.00		(91,181.00)
137000	1979	96,427.00	4,452.00		1,299.00		3,153.00
137310	1979	148,889.00	122,731.00	10,979.00	34,760.00		98,950.00
137320	1979	23,732.00	12,837.00	6,719.00	11,708.00		7,848.00
137340	1979	12,937.00	-		-		-
137340	1979	584.00	-		-		-

Louisville Gas & Electric Company  
Salvage & Cost of Removal Study 1972 - 2011

Charnas

Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
139400	1979	354.00					-
139500	1979	389.00					-
139620	1979	4,571.00					-
235140	1979	-					-
235240	1979	37,681.00			4,452.00		(4,452.00)
235250	1979	21,317.00			16,727.00		(16,727.00)
235300	1979	70,270.00	162.00		2,301.00		(2,139.00)
235400	1979	491.00			34.00		(34.00)
235600	1979	-			-		-
235700	1979	1,108.00			27.00		(27.00)
236700	1979	28,412.00			2,367.00		(2,367.00)
237520	1979	-			-		-
237600	1979	172,699.00	9,716.00	9,716.00	23,406.00		(3,974.00)
237800	1979	9,959.00	1,305.00		2,994.00		(1,689.00)
237900	1979	467.00	510.00	510.00	510.00		510.00
238000	1979	117,239.00			197,632.00		(197,632.00)
238100	1979	65,005.00	33,385.00				33,385.00
238200	1979	3,778.00	1,757.00				1,757.00
238300	1979	-			-		-
238400	1979	-			-		-
239400	1979	125.00			24.00		(24.00)
239500	1979	525.00			25.00		(25.00)
239620	1979	252.00			-		-
339010	1979	7,500.00			3,367.00		(3,367.00)
339010	1979	6,838.00	101.00		500.00		(399.00)
339100	1979	20,209.00	1,928.00				1,928.00
339220	1979	-			-		-
339300	1979	182.00			-		-
339400	1979	1,777.00			-		-
339400	1979	1,379.00			-		-
339620	1979	-			-		-
339700	1979	38,007.00	3,829.00	1,340.00	2,467.00		2,702.00
131100	1980	4,245.00			-		-
131200	1980	553,764.00	2,500.00	2,500.00	39,529.00		(34,529.00)
131400	1980	8,705.00			-		-
131500	1980	127,304.00			1,849.00		(1,849.00)
131600	1980	1,734.00			-		-
133100	1980	9,400.00			25,350.00		(25,350.00)
133500	1980	-			-		-
135210	1980	-			-		-
135310	1980	40,617.00	23,892.00		4,429.00		19,463.00
135400	1980	-			-		-
135500	1980	63,017.00	13,265.00	328.00	50,091.00		(36,498.00)
135600	1980	88,788.00	42,301.00	145.00	83,134.00		(40,688.00)
136100	1980	-			-		-
136200	1980	80,952.00	23,855.00		2,016.00	21,839.00	43,678.00
136200	1980	86,973.00	11,973.00		10,402.00		1,571.00
136400	1980	169,410.00	23,112.00	1,330.00	344,068.00		(319,626.00)
136500	1980	552,752.00	316,439.00	18,225.00	449,450.00		(114,786.00)
136600	1980	72,242.00	35,588.00	5,100.00	27,304.00		13,384.00
136700	1980	245,023.00	175,118.00	11,186.00	82,494.00		103,810.00
136800	1980	212,513.00	32,463.00		236.00	2,565.00	34,792.00
136910	1980	18,627.00	8,234.00	435.00	10,258.00		(1,589.00)
136920	1980	93,701.00	41,382.00	70.00	138,530.00		(97,078.00)
137000	1980	162,946.00	1,921.00		1,266.00	654.00	1,309.00
137310	1980	288,781.00	151,952.00	8,745.00	75,591.00	67,617.00	152,723.00
137320	1980	31,861.00	15,748.00	3,042.00	21,907.00		(3,117.00)
137340	1980	42,785.00			-		-
137340	1980	1,873.00			-		-
139400	1980	194.00			-		-
139400	1980	2,646.00	218.00		-		218.00
139500	1980	465.00			-		-
139620	1980	669.00			-		-
235140	1980	-			-		-
235240	1980	-			-		-
235250	1980	-			-		-
235300	1980	138,024.00	102.00		6,466.00		(6,364.00)
235400	1980	-			-		-
235500	1980	3,497.00	1,775.00		628.00		1,147.00
235600	1980	-			-		-
235700	1980	-			-		-
236700	1980	10,811.00	7,966.00	7,010.00	780.00		14,196.00
237520	1980	3,262.00			203.00		(203.00)
237600	1980	135,991.00	10,367.00	10,367.00	43,385.00		(22,651.00)
237800	1980	7,907.00	6,115.00	1,807.00	3,605.00		4,317.00
237900	1980	2,698.00			389.00		(389.00)
238000	1980	118,701.00			165,368.00		(165,368.00)
238100	1980	91,210.00	41,020.00				41,020.00

Louisville Gas & Electric Company  
Salvage & Cost of Removal Study 1972 - 2011

Charnas

Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
238200	1980	5,864.00	2,442.00				2,442.00
238300	1980	8,656.00	3,907.00				3,907.00
238400	1980	3,186.00	1,465.00				1,465.00
239400	1980	1,917.00					-
239500	1980	981.00					-
239620	1980	-					-
339010	1980	4,636.00			114.00		(114.00)
339010	1980	1,132.00			26.00		(26.00)
339040	1980	536.00					-
339100	1980	24,937.00	992.00				992.00
339220	1980	2,597.00					-
339300	1980	-					-
339400	1980	3,977.00					-
339400	1980	333.00					-
339620	1980	50.00					-
339700	1980	13,375.00	858.00	400.00	1,003.00		255.00
131100	1981	336,223.00			1,656.00		(1,656.00)
131200	1981	5,642,246.00			130,545.00		(130,545.00)
131400	1981	3,710,700.00					-
131500	1981	963,033.00	1,261.00				1,261.00
131600	1981	15,052.00	7,500.00				7,500.00
133500	1981	150.00			397.00		(397.00)
134400	1981	1,984.00					-
135210	1981	-					-
135310	1981	111,864.00	8,463.00		7,931.00		532.00
135400	1981	-					-
135500	1981	24,516.00	4,467.00	2,697.00	13,097.00	(2,612.00)	(8,545.00)
135600	1981	22,085.00	3,919.00	1,316.00	17,761.00	(1,815.00)	(14,341.00)
136100	1981	-					-
136200	1981	58,980.00	732.00		11,977.00		(11,245.00)
136200	1981	9,593.00	155.00		15,657.00		(15,502.00)
136400	1981	155,231.00	38,523.00	2,820.00	346,621.00		(305,278.00)
136500	1981	527,829.00	80,047.00	6,015.00	40,730.00		45,332.00
136600	1981	10,030.00	7,716.00	5,606.00	2,853.00	(898.00)	9,571.00
136700	1981	77,333.00	48,866.00	5,705.00	47,463.00	(2,285.00)	4,823.00
136800	1981	201,233.00	32,991.00		(56.00)		33,047.00
136910	1981	4,035.00	(1,715.00)		5,525.00		(7,240.00)
136920	1981	84,721.00	31,991.00	106.00	148,075.00	(2,539.00)	(118,517.00)
137000	1981	88,463.00	2,156.00	13.00	1,363.00		806.00
137310	1981	153,393.00	187,067.00	14,137.00	443,875.00		(242,671.00)
137320	1981	110,198.00	20,353.00	965.00	68,858.00	(1,348.00)	(48,888.00)
137340	1981	6,696.00					-
137340	1981	357.00					-
139400	1981	1,490.00					-
139500	1981	953.00	2.00				2.00
139620	1981	393.00					-
235140	1981	-					-
235240	1981	-					-
235250	1981	4,107.00	883.00				883.00
235300	1981	784.00			102.00		(102.00)
235400	1981	2,553.00	1,645.00				1,645.00
235500	1981	326.00	244.00		38.00		206.00
235600	1981	-					-
235700	1981	1,736.00	714.00				714.00
236700	1981	11,402.00	3,535.00	2,004.00	2,010.00	(448.00)	3,081.00
237520	1981	439.00			2,927.00		(2,927.00)
237600	1981	159,297.00	16,200.00	12,860.00	27,886.00	(3,298.00)	(2,124.00)
237800	1981	10,293.00	6,679.00	392.00	1,342.00	(39.00)	5,690.00
237900	1981	8,600.00	981.00		61.00		920.00
238000	1981	101,867.00			200,370.00		(200,370.00)
238100	1981	110,543.00	28,615.00		1.00		28,614.00
238200	1981	7,902.00	2,226.00				2,226.00
238300	1981	2,715.00	636.00				636.00
238400	1981	1,755.00	318.00				318.00
239400	1981	1,233.00					-
239500	1981	1,154.00					-
239620	1981	1,009.00					-
339010	1981	-					-
339010	1981	4,577.00	187.00		198.00		(11.00)
339100	1981	20,075.00	2,800.00				2,800.00
339220	1981	907.00					-
339300	1981	2,253.00			94.00		(94.00)
339400	1981	1,448.00					-
339400	1981	2,814.00					-
339620	1981	7,271.00	1,500.00				1,500.00
339700	1981	72,145.00	11,702.00		858.00		10,844.00
131100	1982	3,566.00			335.00		(335.00)
131200	1982	1,289,749.00			35,582.00		(35,582.00)



Louisville Gas & Electric Company  
Salvage & Cost of Removal Study 1972 - 2011

Charnas

Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
131400	1982	6,074.00			620.00		(620.00)
131500	1982	8,574.00	999.00		993.00		6.00
131600	1982	350.00					-
133500	1982	335.00	5.00				5.00
135210	1982	-					-
135310	1982	61,638.00	2,515.00		53,854.00		(51,339.00)
135400	1982	20,560.00	4,278.00		4,178.00		100.00
135500	1982	47,269.00	14,688.00	10,078.00	36,388.00	(7,816.00)	(19,438.00)
135600	1982	101,611.00	13,663.00	1,777.00	81,320.00	(2,099.00)	(67,979.00)
136100	1982	1,167.00			1,582.00		(1,582.00)
136200	1982	193,517.00	114,161.00		64,540.00		49,621.00
136200	1982	39,448.00	25,155.00		13,078.00		12,077.00
136400	1982	162,068.00	64,556.00	5,931.00	370,293.00		(299,806.00)
136500	1982	543,637.00	130,804.00	10,284.00	475,181.00		(334,293.00)
136600	1982	35,125.00	4,772.00	238.00	9,631.00	(334.00)	(4,957.00)
136700	1982	143,403.00	37,173.00	3,458.00	43,246.00	(2,394.00)	(5,009.00)
136800	1982	203,899.00	17,774.00	8,641.00	73,305.00		(46,890.00)
136910	1982	17,760.00	3,779.00		15,258.00		(11,479.00)
136920	1982	100,354.00	(370.00)	(20,493.00)	184,299.00	(2,820.00)	(207,982.00)
137000	1982	118,455.00	1,114.00	(226.00)	1,845.00		(957.00)
137310	1982	222,372.00	138,501.00	10,507.00	62,623.00		86,385.00
137320	1982	64,912.00	50,024.00	194.00	31,311.00	(2,546.00)	16,361.00
137340	1982	6,641.00					-
137340	1982	406.00					-
139400	1982	432.00					-
139400	1982	3,251.00					-
139500	1982	2,661.00					-
139620	1982	-					-
235140	1982	1,070.00			68.00		(68.00)
235240	1982	8,329.00	233.00		4,903.00		(4,670.00)
235250	1982	5,139.00	328.00		12,077.00		(11,749.00)
235300	1982	193,835.00			2,803.00		(2,803.00)
235400	1982	-					-
235600	1982	-					-
235700	1982	1,772.00			50.00		(50.00)
236700	1982	73,159.00	45,675.00	45,675.00	1,295.00	(1,375.00)	88,680.00
237520	1982	244.00					-
237600	1982	217,806.00	3,589.00	3,530.00	49,541.00	(3,048.00)	(45,490.00)
237800	1982	13,359.00	7,519.00	4,521.00	1,566.00	(1,506.00)	8,968.00
237900	1982	10,165.00	1,891.00		2,437.00		(546.00)
238000	1982	118,377.00			262,552.00		(262,552.00)
238100	1982	177,501.00	11,893.00				11,893.00
238200	1982	14,862.00	915.00				915.00
238300	1982	2,105.00	131.00				131.00
238400	1982	959.00	131.00				131.00
239400	1982	1,735.00					-
239500	1982	148.00					-
239620	1982	563.00					-
339010	1982	-					-
339010	1982	3,996.00					-
339020	1982	261.00					-
339100	1982	26,300.00	1,795.00				1,795.00
339220	1982	246.00					-
339300	1982	-					-
339400	1982	650.00	25.00				25.00
339400	1982	-					-
339620	1982	-					-
339700	1982	253,234.00	62,034.00	5,544.00	1,563.00	(164.00)	65,851.00
131100	1983	527,107.00	11.00		734.00		(723.00)
131200	1983	2,872,642.00	10,535.00		34,486.00		(23,951.00)
131400	1983	2,465,234.00					-
131500	1983	302,710.00	688.00		(13.00)		701.00
131600	1983	309.00					-
133500	1983	(335.00)	(5.00)				(5.00)
134400	1983	10,000.00			386.00		(386.00)
135010	1983	-					-
135210	1983	-					-
135310	1983	52,035.00	8,841.00		19,019.00		(10,178.00)
135400	1983	360.00	800.00	800.00		(975.00)	625.00
135500	1983	13,572.00	11,855.00	11,476.00	4,636.00	(8,149.00)	10,546.00
135600	1983	20,414.00	1,612.00	1,145.00	3,584.00	(2,217.00)	(3,044.00)
136100	1983	10,896.00	1,691.00		2,037.00		(346.00)
136200	1983	186,126.00	31,251.00		22,350.00		8,901.00
136200	1983	(23,454.00)			775.00		(775.00)
136400	1983	178,082.00	64,182.00	6,520.00	325,544.00		(254,842.00)
136500	1983	665,940.00	144,111.00	14,676.00	715,609.00		(556,822.00)
136600	1983	17,862.00	5,599.00	(1,730.00)	11,597.00	(5,410.00)	(13,138.00)
136700	1983	207,947.00	174,026.00	16,896.00	26,307.00	(11,364.00)	153,251.00

Louisville Gas & Electric Company  
Salvage & Cost of Removal Study 1972 - 2011

Charnas

Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
136800	1983	110,374.00	18,432.00	8,897.00	10,113.00		17,216.00
136910	1983	18,906.00	18,912.00	31.00	13,377.00	(26.00)	5,540.00
136920	1983	106,374.00	19,114.00	(15,557.00)	198,404.00	(4,581.00)	(199,428.00)
137000	1983	111,470.00	1,132.00	55.00	2,338.00		(1,151.00)
137310	1983	217,100.00	163,700.00	15,520.00	85,552.00		93,668.00
137320	1983	43,305.00	29,750.00	290.00	16,017.00	(1,845.00)	12,178.00
137340	1983	3,049.00					-
137340	1983	183.00					-
139400	1983	1,855.00					-
139500	1983	379.00					-
139620	1983	242.00					-
235120	1983	926.00	169.00		52.00		117.00
235140	1983	3,415.00	556.00		298.00		258.00
235240	1983	13,201.00			13,819.00		(13,819.00)
235250	1983	5,125.00			5,213.00		(5,213.00)
235300	1983	17,902.00	1,412.00		1,221.00		191.00
235400	1983	7,520.00	2,185.00		492.00		1,693.00
235600	1983	-			-		-
235700	1983	-			-		-
236700	1983	14,331.00	10,238.00	10,238.00		(256.00)	20,220.00
237520	1983	-			-		-
237600	1983	160,778.00	11,137.00	10,874.00	58,192.00	(2,035.00)	(38,216.00)
237800	1983	14,163.00	2,945.00		5,284.00		(2,339.00)
237900	1983	2,530.00			209.00		(209.00)
238000	1983	209,034.00			336,324.00		(336,324.00)
238100	1983	97,307.00	41,712.00				41,712.00
238200	1983	7,190.00	3,082.00				3,082.00
238300	1983	9,086.00	3,895.00				3,895.00
238400	1983	4,022.00	1,724.00				1,724.00
238500	1983	1,189.00			98.00		(98.00)
239400	1983	658.00					-
239500	1983	610.00					-
239620	1983	2,309.00					-
339010	1983	19,993.00	8.00		10,961.00		(10,953.00)
339010	1983	17,559.00			18,866.00		(18,866.00)
339020	1983	379.00					-
339100	1983	29,665.00	910.00				910.00
339220	1983	-					-
339300	1983	-					-
339400	1983	147.00	94.00				94.00
339400	1983	-					-
339620	1983	-					-
339700	1983	19,461.00	719.00	(100.00)	4,127.00	(1,642.00)	(5,150.00)
131100	1984	7,999,955.00			139,134.00		(139,134.00)
131200	1984	19,009,765.00	25,077.00		1,405,123.00		(1,380,046.00)
131400	1984	2,791,319.00					-
131500	1984	1,628,052.00			4,221.00		(4,221.00)
131600	1984	344,269.00					-
133100	1984	1,239.00					-
133500	1984	3,813.00					-
134300	1984	3,454.00			21.00		(21.00)
135210	1984	-			-		-
135310	1984	4,430.00					-
135400	1984	3,387.00	3,329.00	2,599.00		(13,663.00)	(7,735.00)
135500	1984	27,608.00	4,072.00	841.00	31,129.00	(2,166.00)	(28,382.00)
135600	1984	33,900.00	12,100.00	3,419.00	42,632.00	(17,862.00)	(44,975.00)
136100	1984	1,362.00			250.00		(250.00)
136100	1984	850.00			32.00		(32.00)
136200	1984	44,813.00	2,570.00		5,451.00		(2,881.00)
136200	1984	45,572.00	12.00		1,392.00		(1,380.00)
136400	1984	277,367.00	70,804.00	8,699.00	397,955.00	(51,367.00)	(369,819.00)
136500	1984	479,926.00	48,539.00	5,940.00	417,307.00	(36,062.00)	(398,890.00)
136600	1984	6,502.00	1,157.00	278.00	6,363.00	(29.00)	(4,957.00)
136700	1984	101,471.00	36,613.00	7,811.00	43,760.00	(3,446.00)	(2,782.00)
136800	1984	141,058.00	36,660.00	476.00	215,371.00		(178,235.00)
136910	1984	19,841.00	5,857.00		9,953.00		(4,096.00)
136920	1984	93,083.00	36,334.00	(57.00)	178,978.00	(5,710.00)	(148,411.00)
137000	1984	140,196.00	1,101.00		1,606.00		(505.00)
137310	1984	257,918.00	136,165.00	16,663.00	66,211.00	(8,536.00)	78,081.00
137320	1984	17,273.00	13,553.00	1,460.00	6,644.00	(3,262.00)	5,107.00
137340	1984	1,949.00					-
137340	1984	99.00					-
139400	1984	24,868.00					-
139500	1984	1,476.00					-
139620	1984	3,472.00					-
235120	1984	5,660.00			125.00		(125.00)
235140	1984	12,463.00	38.00		279.00		(241.00)
235240	1984	14,880.00	1,641.00		8,452.00		(6,811.00)

Louisville Gas & Electric Company  
Salvage & Cost of Removal Study 1972 - 2011

Charnas

Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
235250	1984	13,921.00	1,119.00		5,323.00		(4,204.00)
235300	1984	52,384.00	1,355.00		1,613.00		(258.00)
235400	1984	223.00			131.00		(131.00)
235600	1984	-			-		-
235700	1984	2,300.00					-
236700	1984	24,720.00	332.00		1,397.00		(1,065.00)
237520	1984	1,013.00					-
237600	1984	200,202.00	4,368.00	4,279.00	53,539.00	(6,508.00)	(51,400.00)
237800	1984	21,073.00	9,862.00		2,210.00		7,652.00
237900	1984	924.00	1,011.00		210.00		801.00
238000	1984	223,005.00	132.00	132.00	319,483.00	(379.00)	(319,598.00)
238100	1984	84,422.00	31.00				31.00
238200	1984	7,108.00	3.00				3.00
238300	1984	5,681.00	2.00				2.00
238400	1984	2,744.00	1.00				1.00
239400	1984	1,935.00					-
239500	1984	1,408.00					-
239620	1984	-					-
339010	1984	-					-
339010	1984	5,644.00			6,574.00		(6,574.00)
339040	1984	5,552.00			2,461.00		(2,461.00)
339100	1984	17,437.00	438.00				438.00
339220	1984	6,500.00					-
339300	1984	1,319.00					-
339400	1984	-					-
339400	1984	2,200.00	450.00				450.00
339620	1984	-					-
339700	1984	40,780.00	4,231.00	1,274.00	6,936.00	(1,749.00)	(3,180.00)
131100	1985	27,301.00			57,960.00		(57,960.00)
131200	1985	11,336,125.00	24,791.00		1,868,829.00		(1,844,038.00)
131400	1985	7,690,532.00			899.00		(899.00)
131500	1985	1,108,851.00			2,002.00		(2,002.00)
131600	1985	68,016.00	53.00				53.00
133100	1985	100.00			3,175.00		(3,175.00)
133500	1985	-					-
135210	1985	763.00			264.00		(264.00)
135310	1985	217,227.00	2,908.00		102,797.00		(99,889.00)
135400	1985	9,098.00	6,504.00	3,786.00	18.00	(6,116.00)	4,156.00
135500	1985	37,544.00	2,689.00	394.00	20,131.00	(3,102.00)	(20,150.00)
135600	1985	35,640.00	11,744.00	(4,616.00)	16,522.00	(20,421.00)	(29,815.00)
136100	1985	5,062.00			1,509.00		(1,509.00)
136100	1985	850.00			22.00		(22.00)
136200	1985	33,701.00	58.00		5,000.00		(4,942.00)
136200	1985	32,662.00			2,816.00		(2,816.00)
136400	1985	244,216.00	75,535.00	8,976.00	410,597.00	(38,587.00)	(364,673.00)
136500	1985	335,524.00	106,998.00	11,628.00	650,531.00	(31,390.00)	(563,295.00)
136600	1985	12,231.00	3,439.00	742.00	4,807.00	(1,023.00)	(1,649.00)
136700	1985	91,883.00	33,104.00	5,921.00	40,056.00	(4,663.00)	(5,694.00)
136800	1985	572,242.00	20,800.00	3,376.00	17,010.00		7,166.00
136910	1985	5,200.00	3,690.00	354.00	7,671.00	(94.00)	(3,721.00)
136920	1985	79,987.00	22,947.00	6.00	180,278.00	(3,722.00)	(161,047.00)
137000	1985	118,196.00	1,551.00	288.00	664.00		1,175.00
137310	1985	184,583.00	61,948.00	7,863.00	30,456.00		39,355.00
137320	1985	45,940.00	30,160.00	4,763.00	3,073.00	(6,210.00)	25,640.00
137340	1985	4,226.00					-
137340	1985	215.00					-
139400	1985	183.00					-
139400	1985	-					-
139500	1985	884.00					-
139620	1985	-					-
235120	1985	110,552.00					-
235130	1985	4,627.00					-
235140	1985	128,728.00	100.00		157.00		(57.00)
235210	1985	330,734.00					-
235220	1985	241,330.00					-
235230	1985	4,360,096.00					-
235240	1985	1,378,120.00	28,820.00		291,281.00		(262,461.00)
235250	1985	1,197,451.00	27,626.00		227,089.00		(199,463.00)
235300	1985	1,115,981.00	149.00		1,944.00		(1,795.00)
235400	1985	469,290.00	4,305.00		221.00		4,084.00
235500	1985	69,599.00	1,229.00		391.00		838.00
235600	1985	52,643.00					-
235700	1985	7,519.00					-
236700	1985	25,785.00			1,043.00		(1,043.00)
237510	1985	278.00					-
237520	1985	-					-
237600	1985	303,208.00	3,285.00	3,285.00	67,392.00	(5,067.00)	(65,889.00)
237800	1985	3,117.00	1,982.00		1,355.00		627.00

Louisville Gas & Electric Company  
Salvage & Cost of Removal Study 1972 - 2011

Charnas

Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
237900	1985	1,766.00			49.00		(49.00)
238000	1985	348,062.00	(396.00)	(396.00)	407,898.00	244.00	(408,446.00)
238100	1985	103,748.00					-
238200	1985	7,238.00					-
238300	1985	6,285.00					-
238400	1985	2,561.00					-
239400	1985	1,422.00					-
239500	1985	398.00					-
239620	1985	1,095.00					-
339010	1985	4,238.00			5,959.00		(5,959.00)
339010	1985	8,166.00	152.00		14,248.00		(14,096.00)
339060	1985	1,280.00			73.00		(73.00)
339100	1985	162,055.00	8,270.00				8,270.00
339220	1985	-					-
339300	1985	789.00					-
339400	1985	2,767.00	150.00				150.00
339400	1985	2,641.00					-
339620	1985	648.00					-
339700	1985	50,961.00	2,354.00	33.00	5,378.00	(116.00)	(3,107.00)
131100	1986	83,061.00	10,787.00		29,750.00		(18,963.00)
131200	1986	4,583,696.00	23,452.00		2,041,987.00		(2,018,535.00)
131400	1986	18,073.00			813.00		(813.00)
131500	1986	13,971.00					-
131600	1986	7,808.00					-
133500	1986	335.00	12.00				12.00
135210	1986	17,761.00			15,241.00		(15,241.00)
135310	1986	237,354.00	66,121.00		65,583.00		538.00
135400	1986	-					-
135500	1986	49,007.00	6,933.00	4,552.00	43,923.00	(7,588.00)	(40,026.00)
135600	1986	13,323.00	18,127.00	9,729.00	34,477.00	(3,864.00)	(10,485.00)
136100	1986	3,285.00			5,654.00		(5,654.00)
136100	1986	4,245.00	1,613.00		3,592.00		(1,979.00)
136200	1986	190,622.00	3,793.00		65,297.00		(61,504.00)
136200	1986	170,265.00	62.00		33,929.00		(33,867.00)
136400	1986	327,100.00	169,834.00	13,957.00	535,905.00	(50,347.00)	(402,661.00)
136500	1986	734,893.00	201,787.00	15,228.00	662,152.00	(62,207.00)	(507,344.00)
136600	1986	31,146.00	3,866.00	956.00	11,410.00	(594.00)	(7,182.00)
136700	1986	200,003.00	67,745.00	9,560.00	93,047.00	(5,236.00)	(20,978.00)
136800	1986	955,707.00	54,213.00	1,121.00	467,535.00	1,034.00	(411,167.00)
136910	1986	3,660.00	1,856.00		6,477.00		(4,621.00)
136920	1986	96,670.00	36,700.00	15,314.00	189,717.00	(3,263.00)	(140,966.00)
137000	1986	469,663.00	1,529.00	(8.00)	153.00		1,368.00
137310	1986	321,810.00	123,041.00	9,286.00	90,176.00	(8,472.00)	33,679.00
137320	1986	120,740.00	144,238.00	64,352.00	27,554.00	(43,760.00)	137,276.00
137340	1986	7,513.00					-
137340	1986	690.00					-
139400	1986	10,046.00					-
139400	1986	5,528.00					-
139500	1986	6,288.00					-
139620	1986	-					-
235130	1986	(1,233.00)					-
235140	1986	1,718.00					-
235240	1986	13,574.00			11,464.00		(11,464.00)
235250	1986	23,771.00			15,118.00		(15,118.00)
235300	1986	24,142.00	1,644.00		4,723.00		(3,079.00)
235400	1986	483.00					-
235500	1986	393.00					-
235600	1986	759.00					-
235700	1986	2,993.00			148.00		(148.00)
236700	1986	-					-
237520	1986	-					-
237600	1986	462,023.00	34,141.00	33,937.00	92,961.00	(9,299.00)	(34,182.00)
237800	1986	31,769.00	8,184.00		7,144.00		1,040.00
237900	1986	6,457.00	4,402.00		285.00		4,117.00
238000	1986	230,064.00			289,929.00		(289,929.00)
238100	1986	117,384.00	22,966.00	19,251.00			42,217.00
238200	1986	8,477.00	1,566.00	1,313.00			2,879.00
238300	1986	5,507.00	1,044.00	875.00			1,919.00
238400	1986	2,350.00	522.00	438.00			960.00
239400	1986	4,954.00					-
239400	1986	1,241.00					-
239500	1986	-					-
239620	1986	-					-
339010	1986	23,388.00			18,015.00		(18,015.00)
339010	1986	-					-
339040	1986	752.00			17.00		(17.00)
339100	1986	29,646.00	1,169.00				1,169.00
339220	1986	-					-

Louisville Gas & Electric Company  
Salvage & Cost of Removal Study 1972 - 2011

Charnas

Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
339300	1986	3,471.00			91.00		(91.00)
339400	1986	2,480.00			15.00		(15.00)
339400	1986	772.00					-
339620	1986	-					-
339700	1986	70,934.00	772.00		5,416.00		(4,644.00)
131100	1987	125,887.00	69.00		20,183.00		(20,114.00)
131200	1987	5,711,646.00	7,564.00		882,146.00		(874,582.00)
131400	1987	43,600.00	17.00		2,606.00		(2,589.00)
131500	1987	807,408.00	926.00		95,681.00		(94,755.00)
131600	1987	5,311.00					-
133400	1987	4,583.00	132.00		2,770.00		(2,638.00)
133500	1987	-	-				-
134400	1987	5,000.00			1,209.00		(1,209.00)
135210	1987	5,215.00					-
135310	1987	409,677.00	155,385.00		90,072.00		65,313.00
135400	1987	-	-				-
135500	1987	76,286.00	919.00	297.00	73,033.00	(3,055.00)	(74,872.00)
135600	1987	26,816.00	(174.00)	(278.00)	14,691.00	(107.00)	(15,250.00)
136100	1987	11,854.00			560.00		(560.00)
136100	1987	1,426.00	-		133.00		(133.00)
136200	1987	628,151.00	56,997.00		33,270.00		23,727.00
136200	1987	42,750.00	-		3,001.00		(3,001.00)
136400	1987	205,456.00	161,249.00	9,164.00	378,673.00	(24,917.00)	(233,177.00)
136500	1987	201,036.00	157,780.00	8,967.00	370,527.00	(24,381.00)	(228,161.00)
136600	1987	22,046.00	6,321.00	247.00	12,857.00	(14.00)	(6,303.00)
136700	1987	156,282.00	65,556.00	5,781.00	33,221.00	(1,715.00)	36,401.00
136800	1987	662,152.00	41,628.00	-	14,562.00	-	27,066.00
136910	1987	11,475.00	5,439.00		5,913.00		(474.00)
136920	1987	79,882.00	62,694.00	3,563.00	147,230.00	(9,688.00)	(90,661.00)
137000	1987	507,099.00	5,646.00	-	5,543.00		103.00
137310	1987	277,917.00	218,118.00	12,396.00	512,224.00	(33,704.00)	(315,414.00)
137320	1987	101,319.00	55,382.00	19,593.00	3,266.00	(16,487.00)	55,222.00
137340	1987	3,344.00	21.00				21.00
137340	1987	230.00	1.00				1.00
139400	1987	5,380.00					-
139500	1987	2,019.00					-
139620	1987	1,559.00	48.00				48.00
235140	1987	-					-
235240	1987	-					-
235250	1987	(25.00)					-
235300	1987	94,114.00	2,329.00	1,693.00	4,465.00	(170.00)	(613.00)
235400	1987	-					-
235500	1987	3,950.00			590.00		(590.00)
235600	1987	13,241.00			7,656.00		(7,656.00)
235700	1987	-					-
236700	1987	83,400.00	119,180.00		379,068.00		(259,888.00)
237520	1987	5,414.00					-
237600	1987	293,096.00	8,652.00	8,507.00	99,943.00	(1,136.00)	(83,920.00)
237800	1987	1,457.00	-		1,214.00		(1,214.00)
237900	1987	5,341.00	3,452.00		99.00		3,353.00
238000	1987	281,537.00			318,085.00		(318,085.00)
238100	1987	117,585.00	1,394.00	-			1,394.00
238200	1987	9,752.00	115.00	-			115.00
238300	1987	1,494.00	17.00	-			17.00
238400	1987	601.00	8.00	-			8.00
239400	1987	728.00			54.00		(54.00)
239500	1987	6,032.00					-
239620	1987	7,200.00					-
339010	1987	-					-
339010	1987	1,431.00					-
339060	1987	1,009.00			138.00		(138.00)
339100	1987	88,144.00	5,120.00				5,120.00
339220	1987	404.00					-
339300	1987	17,005.00					-
339400	1987	-					-
339400	1987	2,628.00	62.00				62.00
339620	1987	200.00					-
339700	1987	27,034.00	181.00		2,536.00		(2,355.00)
339800	1987	2,529.00					-
131100	1988	19,638.00					-
131200	1988	981,609.00	(84.00)		220,046.00		(220,130.00)
131400	1988	122,693.00					-
131500	1988	12,928.00	(10.00)		3,297.00		(3,307.00)
131600	1988	1,311.00					-
133100	1988	1,519.00					-
133400	1988	9,437.00			6,306.00		(6,306.00)
133500	1988	3,546.00					-
134400	1988	290.00					-

Louisville Gas & Electric Company  
Salvage & Cost of Removal Study 1972 - 2011

Charnas

Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
135210	1988	13,043.00					-
135310	1988	530,419.00	246,275.00		92,126.00		154,149.00
135400	1988	-					-
135500	1988	104,755.00	3,889.00	2,069.00	42,891.00	(1,242.00)	(38,175.00)
135600	1988	56,186.00	1,884.00	711.00	34,075.00	(230.00)	(31,710.00)
136100	1988	1,142.00					-
136100	1988	-					-
136200	1988	138,598.00			49,179.00		(49,179.00)
136200	1988	62,630.00			3,442.00		(3,442.00)
136400	1988	326,944.00	237,764.00	12,598.00	297,521.00	(29,242.00)	(76,401.00)
136500	1988	629,361.00	457,692.00	24,250.00	572,723.00	(56,291.00)	(147,072.00)
136600	1988	17,311.00	2,215.00	247.00	10,687.00	(303.00)	(8,528.00)
136700	1988	142,346.00	101,628.00	6,286.00	31,419.00	(4,356.00)	72,139.00
136800	1988	570,247.00	1,416.00	1,867.00	37,991.00		(34,708.00)
136910	1988	2,136.00	63.00		2,155.00		(2,092.00)
136920	1988	75,797.00	55,122.00	2,921.00	68,976.00	(6,779.00)	(17,712.00)
137000	1988	397,772.00	3,866.00		4,332.00		(466.00)
137310	1988	342,842.00	249,326.00	13,210.00	311,988.00	(30,664.00)	(80,116.00)
137320	1988	75,606.00	44,719.00	11,447.00	18,444.00	(1,636.00)	36,086.00
137340	1988	21,414.00	36.00	48.00	962.00		(878.00)
137340	1988	762.00					-
139400	1988	800.00					-
139400	1988	3,166.00					-
139500	1988	5,866.00					-
139620	1988	811.00					-
235140	1988	1,262.00			40.00		(40.00)
235230	1988	2,436,066.00					-
235240	1988	247,022.00	(1,921.00)	(1,921.00)	5,824.00		(9,666.00)
235250	1988	314,880.00	(1,187.00)	(1,187.00)	6,804.00		(9,178.00)
235300	1988	415,320.00					-
235400	1988	-					-
235600	1988	-					-
235700	1988	1,283.00			43.00		(43.00)
236700	1988	-					-
237520	1988	-					-
237600	1988	165,500.00	31,584.00	32,869.00	60,202.00	(7,773.00)	(3,522.00)
237800	1988	11,121.00	1,142.00		1,391.00		(249.00)
237900	1988	22,533.00					-
238000	1988	247,152.00	(16.00)		505,594.00		(505,610.00)
238100	1988	136,792.00	8,065.00				8,065.00
238200	1988	6,294.00					-
238300	1988	11,379.00					-
238400	1988	4,702.00					-
239400	1988	2,016.00					-
239500	1988	-					-
239620	1988	418.00					-
339010	1988	28,289.00			2,066.00		(2,068.00)
339010	1988	5,936.00	1,143.00		619.00		524.00
339100	1988	274,035.00	12,543.00	11,400.00	(20.00)		23,963.00
339220	1988	4,342.00					-
339300	1988	-					-
339400	1988	2,163.00	52.00				52.00
339400	1988	-					-
339620	1988	257.00	125.00				125.00
339700	1988	33,348.00	578.00	506.00	2,420.00	(158.00)	(1,494.00)
131100	1989	4,499.00					-
131200	1989	1,150,890.00			29,619.00		(29,619.00)
131400	1989	-					-
131500	1989	97,796.00	-		-		-
131600	1989	318.00	175.00				175.00
133400	1989	74,507.00			2,186.00		(2,186.00)
133500	1989	225.00					-
135210	1989	-					-
135310	1989	27,770.00			902.00		(902.00)
135310	1989	73,189.00	5,536.00		8,344.00		(2,808.00)
135400	1989	3,250.00	-	-	-	(8,836.00)	(8,836.00)
135500	1989	131,938.00	52,868.00	33,139.00	109,983.00	(8,968.00)	(32,944.00)
135600	1989	36,537.00	22,837.00	15,696.00	31,313.00	(10,980.00)	(3,760.00)
136100	1989	2,985.00			225.00		(225.00)
136100	1989	-					-
136200	1989	84,697.00	2,803.00		7,974.00		(5,171.00)
136200	1989	233,586.00	4,818.00		33,229.00		(28,411.00)
136400	1989	251,258.00	163,339.00	4,767.00	197,053.00	(21,516.00)	(50,463.00)
136500	1989	612,376.00	398,098.00	11,619.00	480,265.00	(52,443.00)	(122,991.00)
136600	1989	27,180.00	5,791.00	213.00	4,561.00	(161.00)	1,282.00
136700	1989	185,975.00	115,195.00	2,205.00	85,975.00	(1,606.00)	29,819.00
136800	1989	276,028.00	5,540.00	(195.00)	370,908.00		(365,563.00)
136910	1989	12,193.00	5,341.00		11,112.00		(5,771.00)

Louisville Gas & Electric Company  
Salvage & Cost of Removal Study 1972 - 2011

Charnas

Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
136920	1989	66,533.00	43,274.00	1,262.00	52,209.00	(5,685.00)	(13,358.00)
137000	1989	509,256.00	60,395.00		43,076.00		17,319.00
137310	1989	529,400.00	344,326.00	10,044.00	415,426.00	(45,234.00)	(106,290.00)
137320	1989	164,400.00	47,256.00		30,599.00	(220.00)	16,437.00
137340	1989	1,675.00	37.00	36.00	3,685.00		(3,612.00)
137340	1989	85.00					-
139400	1989	2,110.00					-
139500	1989	5,813.00					-
139620	1989	-					-
235120	1989	200.00					-
235140	1989	2,594.00	1,472.00	27.00	3,698.00	173.00	(2,026.00)
235240	1989	13,281.00	-	-	-	-	-
235250	1989	7,178.00	-	-	-	-	-
235300	1989	45,430.00			1,128.00		(1,128.00)
235400	1989	-					-
235500	1989	2,566.00					-
235600	1989	3,331.00					-
235700	1989	-					-
236700	1989	17,304.00	-				-
237520	1989	-					-
237600	1989	189,730.00	3,844.00	3,844.00	45,084.00	(2,895.00)	(40,291.00)
237800	1989	10,828.00	403.00		1,829.00		(1,426.00)
237900	1989	-					-
238000	1989	481,388.00	71.00		520,680.00		(520,609.00)
238100	1989	55,046.00	341.00		(433.00)		774.00
238200	1989	6,050.00					-
238300	1989	6,433.00					-
238400	1989	3,783.00					-
239400	1989	-					-
239500	1989	-					-
239620	1989	-					-
339010	1989	13,615.00			8,476.00		(8,476.00)
339010	1989	54,746.00	449.00		46,762.00		(46,313.00)
339100	1989	148,577.00	1,156.00	-	215.00		941.00
339220	1989	10,269.00	2,111.00				2,111.00
339300	1989	-					-
339400	1989	10,904.00	1,654.00		61,113.00		(59,459.00)
339400	1989	4,693.00	2,488.00				2,488.00
339620	1989	1,574.00	841.00				841.00
339700	1989	44,524.00	4,140.00	-	10,469.00	-	(6,329.00)
131100	1990	-					-
131200	1990	274,896.00			45,528.00		(45,528.00)
131400	1990	15,000.00					-
131500	1990	76,484.00	2,100.00		(16,433.00)		18,533.00
131600	1990	17,214.00			(1,000.00)		1,000.00
133500	1990	-					-
135210	1990	-					-
135310	1990	30,997.00			2,527.00		(2,527.00)
135400	1990	-					-
135500	1990	70,809.00	15,867.00	9,351.00	33,074.00	(7,260.00)	(15,116.00)
135600	1990	157,597.00	10,991.00	1,229.00	31,997.00	(1,349.00)	(21,126.00)
136100	1990	-					-
136100	1990	-					-
136200	1990	27,794.00			1,912.00		(1,912.00)
136200	1990	1,726.00	11.00		8,501.00		(8,490.00)
136400	1990	232,795.00	168,011.00	11,213.00	232,977.00	(17,834.00)	(71,587.00)
136500	1990	574,864.00	414,886.00	27,689.00	575,312.00	(44,039.00)	(176,776.00)
136600	1990	56,366.00	21,480.00	10,939.00	12,378.00	(4,150.00)	15,891.00
136700	1990	192,163.00	88,746.00	29,158.00	54,750.00	(13,930.00)	49,224.00
136800	1990	170,575.00	8,859.00		(15,313.00)		24,172.00
136910	1990	11,156.00	1,556.00		6,640.00		(5,084.00)
136920	1990	64,751.00	46,732.00	3,119.00	64,802.00	(4,960.00)	(19,911.00)
137000	1990	269,810.00	3,617.00		37,279.00		(33,662.00)
137310	1990	392,777.00	283,472.00	18,919.00	393,084.00	(30,089.00)	(120,782.00)
137320	1990	145,133.00	28,160.00	(139.00)	49,593.00	(204.00)	(21,776.00)
137340	1990	1,986.00	89.00		(177.00)		266.00
137340	1990	79.00					-
139400	1990	5,585.00					-
139500	1990	-					-
139620	1990	599.00					-
235140	1990	-					-
235240	1990	5,294.00					-
235250	1990	4,000.00					-
235300	1990	16,428.00					-
235400	1990	-					-
235600	1990	14,016.00					-
235700	1990	-					-
236700	1990	11,135.00					-

Louisville Gas & Electric Company  
Salvage & Cost of Removal Study 1972 - 2011

Charnas

Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
237520	1990	990.00					-
237600	1990	150,123.00	17,522.00	17,522.00	26,229.00	(5,508.00)	3,307.00
237800	1990	12,149.00	2,276.00		3,090.00		(814.00)
237900	1990	41,822.00					-
238000	1990	442,828.00			549,593.00		(549,593.00)
238100	1990	99,180.00	882.00		(6,543.00)		7,425.00
238200	1990	10,525.00					-
238300	1990	6,039.00					-
238400	1990	3,634.00					-
239400	1990	-					-
239500	1990	-					-
239620	1990	-					-
339010	1990	-					-
339010	1990	297.00					-
339040	1990	1,694.00					-
339060	1990	1,139.00					-
339100	1990	927,696.00	25,036.00		(194.00)		25,230.00
339220	1990	-					-
339300	1990	-					-
339400	1990	-					-
339400	1990	-					-
339620	1990	-					-
339700	1990	157,605.00			5,806.00		(5,806.00)
131100	1991	67,462.00			17,694.00		(17,694.00)
131200	1991	514,723.00			1,963.00		(1,963.00)
131400	1991	1,406,443.00					-
131500	1991	313,936.00			1,028.00		(1,028.00)
131600	1991	15,986.00					-
133500	1991	-					-
133500	1991	525.00					-
134300	1991	8,498.00					-
135210	1991	4,469.00			500.00		(500.00)
135310	1991	129,160.00			3,993.00		(3,993.00)
135400	1991	8,495.00			2,035.00		(2,035.00)
135500	1991	139,613.00	2,581.00	(1,236.00)	42,345.00	2,236.00	(38,764.00)
135600	1991	141,259.00	3,977.00	(1,653.00)	48,614.00	3,316.00	(42,974.00)
136100	1991	210.00			479.00		(479.00)
136100	1991	-					-
136200	1991	183,243.00			17,379.00		(17,379.00)
136200	1991	162,590.00			810.00		(810.00)
136400	1991	230,349.00	161,299.00	4,472.00	208,421.00	(14,250.00)	(56,900.00)
136500	1991	806,506.00	564,748.00	15,656.00	729,733.00	(49,893.00)	(199,222.00)
136600	1991	17,777.00	552.00	176.00	9,973.00	(138.00)	(9,383.00)
136700	1991	202,959.00	42,684.00	3,245.00	130,649.00	(2,288.00)	(87,008.00)
136800	1991	221,603.00	53,954.00	(34.00)	15,120.00		38,800.00
136910	1991	1,172.00	49.00		2,750.00		(2,701.00)
136920	1991	48,468.00	33,939.00	941.00	43,854.00	(2,998.00)	(11,972.00)
137000	1991	306,721.00	1,644.00		33,402.00		(31,758.00)
137310	1991	338,835.00	237,266.00	6,578.00	306,581.00	(20,961.00)	(83,698.00)
137320	1991	114,736.00	7,252.00	1,175.00	37,842.00	(7,901.00)	(37,316.00)
137340	1991	11,303.00	2,993.00	(2.00)	839.00		2,152.00
137340	1991	555.00					-
139400	1991	2,205.00					-
139400	1991	7,634.00					-
139500	1991	-					-
139620	1991	900.00					-
235140	1991	-					-
235240	1991	17,326.00			3,313.00		(3,313.00)
235250	1991	26,100.00			5,194.00		(5,194.00)
235300	1991	61,296.00	614.00		1,150.00		(536.00)
235400	1991	4,797.00			363.00		(363.00)
235600	1991	4,736.00					-
235700	1991	-					-
236700	1991	9,540.00			256.00		(256.00)
237520	1991	607.00					-
237600	1991	263,641.00	1,203.00	1,203.00	72,307.00	(341.00)	(70,242.00)
237800	1991	12,634.00			843.00		(843.00)
237900	1991	38,238.00					-
238000	1991	520,043.00			891,568.00		(891,568.00)
238100	1991	95,454.00	911.00				911.00
238200	1991	10,450.00					-
238300	1991	20,519.00					-
238400	1991	7,205.00					-
238700	1991	6,897.00	651.00				651.00
239400	1991	-					-
239500	1991	20,443.00					-
239620	1991	30,448.00					-
339010	1991	500.00					-



Louisville Gas & Electric Company  
Salvage & Cost of Removal Study 1972 - 2011

Charnas

Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
339010	1991	237.00					
339100	1991	71,379.00	215.00				215.00
339220	1991	15,794.00	1,490.00				1,490.00
339300	1991	-					-
339400	1991	565.00					-
339400	1991	-					-
339620	1991	-					-
339700	1991	60,019.00	2,351.00	2,351.00	(474.00)	(1,725.00)	3,451.00
131100	1992	141,612.00			1,588.00		(1,588.00)
131200	1992	657,502.00			(37,558.00)		37,558.00
131400	1992	15,000.00					-
131500	1992	61,486.00			10,547.00		(10,547.00)
131600	1992	5,162.00					-
133500	1992	-					-
135210	1992	5,166.00			18.00		(18.00)
135310	1992	105,050.00			10,953.00		(10,953.00)
135400	1992	131,331.00	804.00		51,528.00	(904.00)	(51,628.00)
135500	1992	55,786.00	2,890.00	1,443.00	5,435.00	(187.00)	(1,289.00)
135600	1992	122,126.00	4,001.00	428.00	12,173.00	(75.00)	(7,819.00)
136100	1992	1,774.00			36.00		(36.00)
136100	1992	500.00			-		-
136200	1992	26,822.00			100.00		(100.00)
136200	1992	233,626.00			338.00		(338.00)
136400	1992	167,920.00	100,073.00	1,792.00	174,775.00	(12,200.00)	(85,110.00)
136500	1992	472,440.00	281,553.00	5,042.00	491,727.00	(34,324.00)	(239,456.00)
136600	1992	17,070.00	896.00		3,150.00		(2,254.00)
136700	1992	113,814.00	12,459.00	(1,260.00)	37,334.00	(817.00)	(26,952.00)
136800	1992	432,054.00	78,434.00		10,061.00		68,373.00
136910	1992	6,267.00	1,499.00		16,177.00		(14,678.00)
136920	1992	26,611.00	15,859.00	284.00	27,697.00	(1,933.00)	(13,487.00)
137000	1992	500,495.00	8,146.00		42,423.00		(34,277.00)
137310	1992	316,197.00	188,439.00	3,375.00	329,106.00	(22,972.00)	(160,264.00)
137320	1992	67,771.00	10,266.00	2,827.00	15,323.00	(1,274.00)	(3,504.00)
137340	1992	2,359.00	389.00		43.00		346.00
137340	1992	101.00					-
139220	1992	15,173.00	2,683.00		5.00		2,678.00
139400	1992	4,977.00					-
139500	1992	1,873.00					-
139620	1992	256.00					-
235120	1992	2,102.00					-
235140	1992	2,000.00					-
235240	1992	23,812.00					-
235250	1992	58,108.00					-
235300	1992	85,490.00			308.00		(308.00)
235400	1992	21,418.00			1,410.00		(1,410.00)
235600	1992	9,743.00			8,133.00		(8,133.00)
235700	1992	10,874.00					-
236700	1992	116,707.00					-
237520	1992	15,943.00			300.00		(300.00)
237600	1992	209,976.00	4,931.00	4,931.00	32,063.00	(1,196.00)	(23,397.00)
237800	1992	130,889.00			5,761.00		(5,761.00)
237900	1992	78,537.00	2,330.00				2,330.00
238000	1992	514,645.00			1,215,801.00	(207.00)	(1,215,808.00)
238100	1992	619,939.00	63.00				63.00
238200	1992	113,689.00					-
238300	1992	21,514.00			93.00		(93.00)
238400	1992	18,766.00			81.00		(81.00)
239220	1992	8,769.00	1,914.00		8.00		1,906.00
239400	1992	3,017.00			(8,012.00)		8,012.00
239400	1992	1,074.00					-
239500	1992	-					-
239620	1992	5,997.00	750.00				750.00
339010	1992	-					-
339010	1992	-					-
339100	1992	3,139,514.00	1,318.00				1,318.00
339220	1992	3,338.00					-
339300	1992	-					-
339400	1992	32,327.00	2,264.00				2,264.00
339400	1992	42,295.00	7,229.00				7,229.00
339620	1992	100.00	778.00				778.00
339700	1992	51,909.00	1,954.00	558.00	4,843.00	(339.00)	(2,670.00)
131100	1993	279,758.00			44,837.00		(44,837.00)
131200	1993	727,737.00	8,692.00		(130,969.00)		139,661.00
131400	1993	22,000.00			524.00		(524.00)
131500	1993	473,682.00			(6,732.00)		6,732.00
131600	1993	137,323.00					-
133100	1993	19,092.00			5,937.00		(5,937.00)
134400	1993	2,000.00			196.00		(196.00)

Louisville Gas & Electric Company  
Salvage & Cost of Removal Study 1972 - 2011

Charnas

Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
135210	1993	28,316.00			949.00		(949.00)
135310	1993	204,560.00	5,264.00		31,374.00		(26,110.00)
135400	1993	-					-
135500	1993	19,383.00	2,293.00	2,293.00	8,553.00	(1,528.00)	(5,495.00)
135600	1993	21,079.00	1,563.00	1,554.00	1,893.00	(2,053.00)	(829.00)
136100	1993	12,449.00			1,105.00		(1,105.00)
136100	1993	-					-
136200	1993	22,379.00					-
136200	1993	66,582.00					-
136400	1993	176,283.00	62,759.00	597.00	168,194.00	(11,989.00)	(116,827.00)
136500	1993	534,481.00	183,514.00	1,746.00	495,651.00	(35,057.00)	(345,448.00)
136600	1993	2,544.00	39.00	20.00	2,780.00	(46.00)	(2,767.00)
136700	1993	73,068.00	10,762.00	-	78,295.00	1,698.00	(65,835.00)
136800	1993	482,224.00	107,697.00	-	81,251.00	12,178.00	38,624.00
136910	1993	87,670.00	1,404.00		32,803.00		(31,399.00)
136920	1993	31,909.00	11,360.00	108.00	30,445.00	(2,170.00)	(21,147.00)
137000	1993	467,650.00	14,632.00		42,980.00		(28,348.00)
137310	1993	365,761.00	127,423.00	1,213.00	343,076.00	(24,341.00)	(238,781.00)
137320	1993	69,450.00	2,913.00	42.00	29,167.00	(99.00)	(26,311.00)
137340	1993	-					-
137340	1993	-					-
139220	1993	5,270.00	-		270.00		(270.00)
139400	1993	7,190.00					-
139400	1993	11,274.00					-
139500	1993	132.00					-
139620	1993	-					-
235240	1993	-					-
235250	1993	15,155.00					-
235300	1993	26,349.00					-
235400	1993	3,927.00					-
235600	1993	14,757.00					-
236700	1993	37,225.00					-
237520	1993	1,314.00			92.00		(92.00)
237600	1993	268,410.00	193.00	193.00	18,996.00	(92.00)	(18,702.00)
237800	1993	27,466.00			3,182.00		(3,182.00)
237900	1993	-					-
238000	1993	985,624.00			680,392.00	(260.00)	(880,652.00)
238100	1993	462,069.00			(1,806.00)		1,806.00
238200	1993	75,350.00			(294.00)		294.00
238300	1993	11,695.00					-
238400	1993	7,339.00					-
239400	1993	-					-
239500	1993	-					-
239620	1993	-					-
339010	1993	24,641.00					-
339010	1993	45,264.00			9,139.00		(9,139.00)
339100	1993	46,948.00	957.00				957.00
339220	1993	431.00					-
339300	1993	7,909.00					-
339400	1993	-					-
339400	1993	-					-
339700	1993	64,042.00			2,666.00		(2,666.00)
131100	1994	52,490.00					-
131200	1994	518,558.00	4,250.00		102,303.00		(98,053.00)
131400	1994	110,318.00			22,262.00		(22,262.00)
131500	1994	22,000.00					-
131600	1994	-					-
135210	1994	11,420.00			541.00		(541.00)
135310	1994	131,400.00	24,844.00	9,200.00	5,789.00	(448.00)	27,807.00
135400	1994	-					-
135500	1994	85,604.00	20,099.00	17,484.00	12,095.00	(8,494.00)	16,994.00
135600	1994	96,818.00	13,317.00	6,125.00	17,323.00	(3,285.00)	(1,166.00)
136100	1994	39,323.00			651.00		(651.00)
136100	1994	-					-
136200	1994	103,048.00	91.00		559.00		(468.00)
136200	1994	54,420.00			444.00		(444.00)
136400	1994	194,097.00	48,428.00	8,490.00	236,526.00	(13,833.00)	(193,441.00)
136500	1994	280,298.00	70,724.00	12,399.00	345,425.00	(20,202.00)	(282,504.00)
136600	1994	1,717.00	52.00		381.00		(329.00)
136700	1994	102,703.00	25,973.00	2,946.00	64,417.00	(1,411.00)	(36,909.00)
136800	1994	2,774,303.00	190,848.00	159,308.00	74,767.00		275,389.00
136910	1994	3,677.00	231.00		16,746.00		(16,515.00)
136920	1994	14,263.00	3,604.00	632.00	17,602.00	(1,029.00)	(14,395.00)
137000	1994	595,584.00	66,339.00		28,989.00		37,350.00
137310	1994	419,634.00	106,029.00	18,589.00	517,857.00	(30,287.00)	(423,526.00)
137320	1994	89,719.00	11,966.00	24.00	33,943.00	(73.00)	(22,026.00)
137340	1994	-					-
137340	1994	-					-

Louisville Gas & Electric Company  
Salvage & Cost of Removal Study 1972 - 2011

Charnas

Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
139220	1994	-					-
139400	1994	-					-
139400	1994	-					-
139500	1994	418.00					-
139620	1994	-					-
235240	1994	-					-
235250	1994	9,352.00					-
235300	1994	-					-
235400	1994	15,000.00					-
235600	1994	-					-
237510	1994	1,762.00			31.00		(31.00)
237520	1994	7,197.00					-
237600	1994	144,869.00	5,395.00	5,395.00	7,268.00	(834.00)	2,688.00
237800	1994	4,488.00			12,749.00		(12,749.00)
237900	1994	25,570.00					-
238000	1994	361,527.00			540,459.00		(540,459.00)
238100	1994	292,508.00	6,725.00		(52.00)		6,777.00
238200	1994	43,956.00					-
238300	1994	-					-
238400	1994	-					-
239220	1994	3,255.00	400.00		-		400.00
239400	1994	603.00	-		-		-
239500	1994	-					-
239620	1994	-					-
339010	1994	-					-
339010	1994	(2,931.00)					-
339040	1994	525.00					-
339060	1994	761.00					-
339100	1994	-					-
339220	1994	128,910.00	78,304.00		304.00		78,000.00
339300	1994	-					-
339400	1994	-					-
339400	1994	561,980.00	108,578.00		8,912.00		99,666.00
339500	1994	24,958.00	4,822.00		396.00		4,426.00
339620	1994	370,828.00	71,646.00		5,881.00		65,765.00
339700	1994	43,479.00	458.00		1,452.00		(994.00)
131100	1995	258,855.00	1,279.00		21,369.00	(4.00)	(20,094.00)
131200	1995	8,391,354.00	41,471.00		687,152.00	(139.00)	(645,820.00)
131400	1995	4,566,240.00	22,567.00		376,944.00	(75.00)	(354,452.00)
131500	1995	822,779.00	4,066.00		67,921.00	(14.00)	(63,869.00)
131600	1995	114,896.00	568.00		9,485.00	(2.00)	(8,919.00)
133100	1995	8,621.00			940.00		(940.00)
133100	1995	237.00			26.00		(26.00)
133200	1995	1,016.00			111.00		(111.00)
133400	1995	143,390.00			15,641.00		(15,641.00)
133500	1995	1,603.00			175.00		(175.00)
133500	1995	920.00			100.00		(100.00)
134300	1995	13,003.00			479.00		(479.00)
134400	1995	16,367.00			603.00		(603.00)
134500	1995	36,041.00			1,329.00		(1,329.00)
134600	1995	1,263.00			47.00		(47.00)
135210	1995	3,295.00	57.00		95.00		(38.00)
135310	1995	582,642.00	9,988.00		16,868.00		(6,880.00)
135400	1995	-					-
135500	1995	27,541.00	1,127.00	7,052.00	32,034.00	(776.00)	(24,631.00)
135600	1995	33,122.00	1,356.00	8,481.00	38,526.00	(933.00)	(29,622.00)
136100	1995	22,668.00	410.00		210.00	(5.00)	195.00
136100	1995	-					-
136200	1995	294,542.00	5,321.00		2,734.00	(63.00)	2,524.00
136200	1995	349,800.00	6,319.00		3,247.00	(75.00)	2,997.00
136400	1995	165,819.00	13,724.00		229,233.00	(46.00)	(215,555.00)
136500	1995	348,063.00	28,807.00		481,174.00	(96.00)	(452,463.00)
136600	1995	18,148.00	1,502.00		25,088.00	(5.00)	(23,591.00)
136700	1995	214,389.00	17,744.00		296,378.00	(59.00)	(278,693.00)
136800	1995	(762,161.00)	63,080.00	-	1,053,638.00	211.00	(990,347.00)
136910	1995	2,923.00	242.00		4,041.00	(1.00)	(3,800.00)
136920	1995	11,188.00	926.00		15,467.00	(3.00)	(14,544.00)
137000	1995	318,861.00	26,390.00		440,805.00	(88.00)	(414,503.00)
137310	1995	346,204.00	28,653.00		478,604.00	(96.00)	(450,047.00)
137320	1995	181,761.00	15,043.00		251,273.00	(50.00)	(236,280.00)
137340	1995	-					-
137340	1995	-					-
139220	1995	-					-
139400	1995	8,309.00	214.00		2.00		212.00
139400	1995	-					-
139500	1995	46,025.00	1,186.00		8.00		1,178.00
139620	1995	-					-
235240	1995	2,911.00			1,694.00		(1,694.00)

Louisville Gas & Electric Company  
Salvage & Cost of Removal Study 1972 - 2011

Charnas

Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
235250	1995	4,276.00			2,488.00		(2,488.00)
235300	1995	18,779.00			10,925.00		(10,925.00)
235400	1995	4,556.00			2,651.00		(2,651.00)
235600	1995	149,973.00			87,247.00		(87,247.00)
237520	1995	-					-
237600	1995	195,058.00	2,158.00	31,171.00	109,917.00	(18,177.00)	(94,765.00)
237800	1995	13,973.00	1,769.00	3,700.00	7,039.00	(4,000.00)	(5,570.00)
237900	1995	245.00	31.00	65.00	123.00	(70.00)	(97.00)
238000	1995	478,218.00	5,292.00	76,421.00	269,480.00	(44,563.00)	(232,330.00)
238100	1995	385,541.00	4,286.00	61,611.00	217,256.00	(35,927.00)	(187,306.00)
238200	1995	77,216.00	854.00	12,339.00	43,512.00	(7,195.00)	(37,514.00)
238300	1995	101,036.00	1,118.00	16,146.00	56,935.00	(9,415.00)	(49,086.00)
238400	1995	14,886.00	165.00	2,379.00	8,389.00	(1,387.00)	(7,232.00)
239220	1995	24,778.00					-
239400	1995	69,094.00	15,502.00				15,502.00
239400	1995	8,585.00	1,926.00				1,926.00
239500	1995	16,412.00	3,682.00				3,682.00
239620	1995	-					-
339010	1995	3,418,073.00			44,439.00		(44,439.00)
339010	1995	81,451.00			1,059.00		(1,059.00)
339040	1995	-					-
339060	1995	-					-
339100	1995	79,104.00	1,050.00		1,386.00		(336.00)
339220	1995	-					-
339300	1995	25,981.00			46.00		(46.00)
339400	1995	7,086.00			12.00		(12.00)
339400	1995	-					-
339700	1995	1,667,024.00	281.00		21,942.00		(21,661.00)
131100	1996	135,288.00	6,329.00		54,054.00	(131.00)	(47,856.00)
131200	1996	2,043,488.00	95,593.00		612,578.00	(1,976.00)	(518,961.00)
131400	1996	1,314,385.00	61,486.00		529,534.00	(1,271.00)	(469,319.00)
131500	1996	348,770.00	16,315.00		140,511.00	(337.00)	(124,533.00)
131600	1996	386,595.00	18,055.00		155,750.00	(374.00)	(138,039.00)
133500	1996	4,073.00					-
134400	1996	50,000.00			5,018.00		(5,018.00)
135210	1996	5,519.00			37.00		(37.00)
135310	1996	449,821.00			3,000.00		(3,000.00)
135400	1996	26,231.00	5,363.00	917.00	50,281.00	(127.00)	(44,128.00)
135500	1996	20,902.00	4,274.00	730.00	40,066.00	(101.00)	(35,163.00)
135600	1996	67,890.00	13,881.00	2,373.00	130,137.00	(329.00)	(114,212.00)
136100	1996	45,010.00			1,134.00	(854.00)	(1,988.00)
136100	1996	-					-
136200	1996	1,449,388.00			36,529.00	(27,493.00)	(64,022.00)
136200	1996	2,852.00			72.00	(54.00)	(126.00)
136400	1996	202,113.00	25,816.00	4,472.00	101,841.00	(9,518.00)	(81,071.00)
136500	1996	388,888.00	49,672.00	8,605.00	195,954.00	(18,314.00)	(155,991.00)
136600	1996	16,344.00	2,088.00	362.00	8,235.00	(770.00)	(6,555.00)
136700	1996	408,232.00	52,143.00	9,033.00	205,701.00	(19,225.00)	(163,750.00)
136800	1996	395,687.00	50,541.00	8,756.00	199,380.00	(18,635.00)	(158,718.00)
136910	1996	-					-
136920	1996	11,661.00	1,490.00	258.00	5,876.00	(549.00)	(4,677.00)
137000	1996	246,480.00	31,483.00	5,454.00	124,197.00	(11,608.00)	(98,868.00)
137310	1996	413,959.00	52,875.00	9,160.00	208,587.00	(19,495.00)	(166,047.00)
137320	1996	481,179.00	61,461.00	10,648.00	242,456.00	(22,661.00)	(193,010.00)
137340	1996	-					-
137340	1996	-					-
139220	1996	-					-
139400	1996	3,539.00					-
139400	1996	1,212.00					-
139500	1996	9,396.00					-
139620	1996	62,362.00					-
235240	1996	21,155.00			2,095.00		(2,095.00)
235250	1996	23,940.00			2,371.00		(2,371.00)
235300	1996	127,839.00			12,661.00		(12,661.00)
235400	1996	5,047.00			500.00		(500.00)
235600	1996	32,747.00			3,243.00		(3,243.00)
237520	1996	230,334.00	1,703.00		1,590.00		113.00
237600	1996	389,237.00	7,611.00	498.00	111,637.00	(5,149.00)	(108,677.00)
237800	1996	12,427.00	92.00		86.00		6.00
237900	1996	689.00	5.00		5.00		-
238000	1996	940,163.00	18,383.00	1,202.00	269,649.00	(12,436.00)	(262,500.00)
238100	1996	474,521.00	9,279.00	607.00	136,097.00	(6,277.00)	(132,488.00)
238200	1996	161,191.00	3,152.00	206.00	46,231.00	(2,132.00)	(45,005.00)
238300	1996	-					-
238400	1996	-					-
239220	1996	21,671.00					-
239400	1996	18,483.00					-
239400	1996	5,733.00					-

Louisville Gas & Electric Company  
Salvage & Cost of Removal Study 1972 - 2011

Charnas

Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
239500	1996	-	-	-	-	-	-
239620	1996	83,142.00	-	-	-	-	-
339010	1996	-	-	-	-	-	-
339010	1996	4,379.00	3,450.00	-	34,184.00	-	(30,734.00)
339040	1996	-	-	-	-	-	-
339060	1996	-	-	-	-	-	-
339100	1996	-	-	-	-	-	-
339220	1996	-	-	-	-	-	-
339300	1996	4,526.00	5,845.00	-	-	-	5,845.00
339400	1996	-	-	-	-	-	-
339400	1996	-	-	-	-	-	-
339700	1996	808,552.00	-	-	5,046.00	-	(5,046.00)
131100	1997	70,532.00	8,625.00	-	8,504.00	-	121.00
131200	1997	1,563,889.00	191,250.00	-	188,562.00	-	2,688.00
131400	1997	612,710.00	74,929.00	-	73,876.00	-	1,053.00
131500	1997	1,032,181.00	126,227.00	-	124,452.00	-	1,775.00
131600	1997	63,113.00	7,719.00	-	7,610.00	-	109.00
133100	1997	400.00	-	-	10,359.00	-	(10,359.00)
134400	1997	50,000.00	-	-	342.00	-	(342.00)
135310	1997	304,959.00	14,615.00	-	33,813.00	-	(19,198.00)
135500	1997	354,471.00	16,988.00	-	39,303.00	-	(22,315.00)
135600	1997	220,263.00	10,557.00	-	24,422.00	-	(13,865.00)
136200	1997	165,816.00	32,463.00	-	83,197.00	-	(50,734.00)
136200	1997	5,490.00	1,075.00	-	2,755.00	-	(1,680.00)
136400	1997	270,517.00	52,961.00	-	135,729.00	-	(82,768.00)
136500	1997	397,305.00	77,784.00	-	199,344.00	-	(121,560.00)
136600	1997	1,108.00	217.00	-	556.00	-	(339.00)
136700	1997	232,609.00	45,540.00	-	116,709.00	-	(71,169.00)
136800	1997	398,770.00	78,070.00	-	200,079.00	-	(122,009.00)
136910	1997	2,975.00	582.00	-	1,493.00	-	(911.00)
136920	1997	6,788.00	1,329.00	-	3,406.00	-	(2,077.00)
137000	1997	350,453.00	68,611.00	-	175,837.00	-	(107,226.00)
137310	1997	468,372.00	91,697.00	-	235,001.00	-	(143,304.00)
137320	1997	464,297.00	90,899.00	-	232,957.00	-	(142,058.00)
139400	1997	368.00	-	-	-	-	-
139500	1997	9,102.00	-	-	-	-	-
235250	1997	26,774.00	263.00	-	5,163.00	-	(4,900.00)
235300	1997	5,472.00	54.00	-	1,055.00	-	(1,001.00)
235400	1997	13,065.00	128.00	-	2,520.00	-	(2,392.00)
235500	1997	16,710.00	165.00	-	3,223.00	-	(3,058.00)
237600	1997	124,701.00	2,071.00	-	17,221.00	-	(15,150.00)
237800	1997	22,261.00	370.00	-	3,074.00	-	(2,704.00)
238000	1997	940,912.00	15,628.00	-	129,938.00	-	(114,310.00)
238100	1997	483,568.00	8,032.00	-	66,780.00	-	(58,748.00)
238200	1997	165,516.00	2,749.00	-	22,858.00	-	(20,109.00)
239400	1997	1,040.00	-	-	-	-	-
239400	1997	3,913.00	-	-	-	-	-
339010	1997	277,421.00	507.00	-	23,350.00	-	(22,843.00)
339040	1997	9,569.00	17.00	-	805.00	-	(788.00)
339300	1997	969.00	2.00	-	82.00	-	(80.00)
339700	1997	638,377.00	1,167.00	-	53,732.00	-	(52,565.00)
131100	1998	448,015.00	-	-	207,901.00	-	(207,901.00)
131200	1998	2,744,038.00	-	-	1,273,372.00	-	(1,273,372.00)
131400	1998	-	-	-	-	-	-
131500	1998	-	-	-	-	-	-
131600	1998	-	-	-	-	-	-
135310	1998	7,839.00	9.00	-	11,273.00	-	(11,264.00)
135400	1998	110,605.00	129.00	-	159,051.00	-	(158,922.00)
135500	1998	16,195.00	19.00	-	23,289.00	-	(23,270.00)
135600	1998	81,524.00	95.00	-	117,232.00	-	(117,137.00)
135800	1998	131,846.00	155.00	-	189,594.00	-	(189,439.00)
136100	1998	11,183.00	2,677.00	-	11,342.00	-	(8,665.00)
136200	1998	42,480.00	10,168.00	-	43,085.00	-	(32,917.00)
136400	1998	118,509.00	28,365.00	-	120,198.00	-	(91,833.00)
136500	1998	236,765.00	56,670.00	-	240,139.00	-	(183,469.00)
136600	1998	1,075.00	257.00	-	1,090.00	-	(833.00)
136700	1998	21,926.00	5,248.00	-	22,238.00	-	(16,990.00)
136800	1998	160,617.00	38,444.00	-	162,906.00	-	(124,462.00)
136910	1998	2,780.00	665.00	-	2,820.00	-	(2,155.00)
136920	1998	5,559.00	1,331.00	-	5,638.00	-	(4,307.00)
137000	1998	147,240.00	35,242.00	-	149,338.00	-	(114,096.00)
137310	1998	262,260.00	62,772.00	-	265,997.00	-	(203,225.00)
137320	1998	133,352.00	31,918.00	-	135,254.00	-	(103,336.00)
235250	1998	850.00	-	-	337.00	-	(337.00)
235300	1998	22,329.00	-	-	8,855.00	-	(8,855.00)
237600	1998	520,442.00	475.00	-	74,074.00	-	(73,599.00)
237800	1998	13,787.00	13.00	-	1,962.00	-	(1,949.00)
237900	1998	6,061.00	6.00	-	863.00	-	(857.00)

Louisville Gas & Electric Company  
Salvage & Cost of Removal Study 1972 - 2011

Charnas

Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
238000	1998	1,328,402.00	1,212.00		189,071.00		(187,859.00)
238100	1998	111,986.00	102.00		15,939.00		(15,837.00)
238200	1998	22,875.00	20.00		3,256.00		(3,236.00)
239400	1998	13,707.00	-		-		-
239400	1998	17,800.00	-		-		-
339010	1998	26,385.00	1,755.00		(28,703.00)		30,458.00
339700	1998	105,064.00	6,993.00		(114,380.00)		121,373.00
131100	1999	110,093.00	697.00		36,068.00		(35,371.00)
131200	1999	6,407,359.00	41,005.00		2,121,390.00		(2,080,385.00)
131400	1999	5,000.00	34.00		1,782.00		(1,748.00)
131500	1999	2,918.00	21.00		1,040.00		(1,019.00)
131600	1999	-	-		-		-
134300	1999	-	-		14,899.00		(14,899.00)
135320	1999	-	-		107,665.00		(107,665.00)
136400	1999	10,018.00	59,952.00		70,733.00		(10,781.00)
136500	1999	20,082.00	120,179.00		141,791.00		(21,612.00)
136700	1999	3,140.00	18,791.00		22,170.00		(3,379.00)
139210	1999	67,299.00	-		-		-
139220	1999	10,629.00	-		-		-
139400	1999	81,365.00	-		-		-
139610	1999	95,125.00	-		-		-
139620	1999	2,710.00	-		-		-
230200	1999	200.00	-		-		-
235250	1999	14,560.00	-		827.00		(827.00)
235300	1999	49,669.00	-		2,822.00		(2,822.00)
235400	1999	8,000.00	-		455.00		(455.00)
237600	1999	3,685,503.00	-		778,706.00		(778,706.00)
238000	1999	714,531.00	-		150,973.00		(150,973.00)
239210	1999	318,611.00	-		-		-
239220	1999	11,805.00	-		-		-
330200	1999	500.00	-		-		-
330300	1999	11,232,729.00	-		-		-
339010	1999	15,527.00	(664.00)		10,150.00		(10,814.00)
339100	1999	1,597,740.00	-		-		-
339210	1999	74,705.00	-		-		-
339700	1999	284,763.00	(12,179.00)		186,148.00		(198,327.00)
131100	2000	40,964.00	-		-		-
131200	2000	1,939,284.00	319,613.00		549,421.00		(229,808.00)
131500	2000	671,474.00	-		16,128.00		(16,128.00)
133200	2000	8,455.00	-		10,197.00		(10,197.00)
133800	2000	5,682.00	-		6,852.00		(6,852.00)
134300	2000	3,969.00	-		-		-
135310	2000	1,515.00	16,998.00		105,112.00		(88,114.00)
135500	2000	33,756.00	-		-		-
135600	2000	19,149.00	-		-		-
136100	2000	2,139.00	-		-		-
136200	2000	37,760.00	-		-		-
136400	2000	63,143.00	121,595.00		649,282.00		(527,687.00)
136500	2000	85,859.00	173,188.00		694,247.00		(521,059.00)
136800	2000	216.00	104.00		183.00		(79.00)
136700	2000	24,745.00	12,836.00		27,465.00		(14,629.00)
136810	2000	331,941.00	359,601.00		36,895.00		322,706.00
136820	2000	29,598.00	-		-		-
137310	2000	57,375.00	2,598.00		120,443.00		(117,845.00)
137320	2000	47,742.00	30,303.00		71,491.00		(41,188.00)
139210	2000	828,624.00	42,937.00		(41,842.00)		84,779.00
139220	2000	13,048.00	803.00		(692.00)		1,495.00
139400	2000	10,056.00	-		-		-
139610	2000	254,699.00	15,676.00		(13,505.00)		29,181.00
235140	2000	1,765.00	-		-		-
235250	2000	10,993.00	-		-		-
235300	2000	6,702.00	-		-		-
235600	2000	78,203.00	-		-		-
235700	2000	1,384.00	-		-		-
237520	2000	20,000.00	-		11.00		(11.00)
237600	2000	448,171.00	46,252.00		520,718.00		(474,466.00)
237800	2000	73,203.00	-		89.00		(89.00)
237900	2000	5,828.00	-		-		-
238000	2000	2,034,330.00	-		105,438.00		(105,438.00)
238100	2000	843,384.00	-		-		-
238200	2000	81,721.00	-		-		-
238300	2000	17,649.00	-		-		-
238400	2000	19,750.00	-		-		-
238500	2000	4,370.00	-		-		-
239210	2000	565,832.00	(4,665.00)		(21,861.00)		17,196.00
239220	2000	9,202.00	566.00		(488.00)		1,054.00
239500	2000	2,168.00	-		-		-
239610	2000	39,994.00	2,461.00		(2,121.00)		4,582.00

Louisville Gas & Electric Company  
Salvage & Cost of Removal Study 1972 - 2011

Charnas

Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
330200	2000	200.00	-	-	-	-	-
330310	2000	5,497,388.00	-	-	-	-	-
339010	2000	49,928.00	243,700.00	-	226,988.00	-	16,712.00
339131	2000	9,166,032.00	-	-	-	-	-
339210	2000	87,800.00	(2,229.00)	-	(3,082.00)	-	853.00
339400	2000	10,759.00	662.00	-	(570.00)	-	1,232.00
339700	2000	14,328.00	-	-	-	-	-
131020	2001	6,216.00	-	-	-	-	-
131100	2001	171,276.00	-	-	990.00	-	(990.00)
131200	2001	8,057,111.00	-	-	330,086.00	-	(330,086.00)
131500	2001	34,589.00	-	-	-	-	-
131600	2001	-	-	-	-	-	-
135310	2001	40,883.00	-	-	-	-	-
135500	2001	28,631.00	18.00	-	2,777.00	-	(2,759.00)
135600	2001	9,747.00	6.00	-	2,212.00	-	(2,206.00)
136200	2001	424,172.00	-	-	5,081.00	-	(5,081.00)
136400	2001	239,428.00	10,685.00	-	111,588.00	-	(100,903.00)
136500	2001	415,337.00	5,178.00	(6,667.00)	231,781.00	-	(233,270.00)
136600	2001	14,706.00	511.00	-	2,914.00	-	(2,403.00)
136700	2001	41,770.00	116.00	-	52,579.00	-	(52,463.00)
136920	2001	2,294.00	-	-	7,648.00	-	(7,648.00)
137310	2001	74,135.00	435.00	-	17,086.00	-	(16,651.00)
137320	2001	144,489.00	2,059.00	-	172,258.00	-	(170,199.00)
139210	2001	787,692.00	-	-	-	-	-
139610	2001	51,214.00	-	-	-	-	-
235300	2001	36,423.00	-	-	-	-	-
235400	2001	13,788.00	-	-	-	-	-
235500	2001	2,509.00	-	-	-	-	-
237600	2001	206,172.00	13,136.00	-	51,153.00	-	(38,017.00)
237800	2001	5,849.00	-	-	-	-	-
238000	2001	3,198,483.00	24,468.00	-	104,311.00	-	(79,843.00)
238100	2001	394,024.00	-	-	-	-	-
238200	2001	56,381.00	-	-	-	-	-
239210	2001	834,850.00	-	-	-	-	-
239610	2001	192,918.00	-	-	-	-	-
330300	2001	718,222.00	-	-	-	-	-
339030	2001	20,419.00	563.00	-	-	-	563.00
339210	2001	21,759.00	-	-	-	-	-
131100	2002	111,468.00	-	-	-	-	-
131200	2002	5,505,871.00	-	-	495,797.00	-	(495,797.00)
131400	2002	94,480.00	-	-	-	-	-
131500	2002	102,272.00	-	-	-	-	-
131600	2002	-	-	-	537.00	-	(537.00)
133500	2002	3,647.00	76.00	-	14.00	-	62.00
134300	2002	49,334.00	-	-	-	-	-
134400	2002	191,176.00	-	-	19,600.00	-	(19,600.00)
135310	2002	1,222,628.00	-	-	27,845.00	-	(27,845.00)
136200	2002	857.00	-	-	255.00	-	(255.00)
136400	2002	103,870.00	2,257.00	-	664,097.00	-	(661,840.00)
136500	2002	321,801.00	2,230.00	(5,210.00)	240,218.00	-	(243,198.00)
136800	2002	41,863.00	-	-	6,954.00	-	(6,954.00)
136700	2002	286,355.00	1,674.00	-	68,961.00	-	(67,287.00)
136800	2002	837,394.00	229,205.00	-	240,244.00	-	(11,039.00)
136920	2002	41,513.00	-	-	171,349.00	-	(171,349.00)
137010	2002	215,982.00	762.00	-	-	-	762.00
137020	2002	64,514.00	228.00	-	-	-	228.00
137310	2002	193,896.00	18,069.00	-	251,426.00	-	(233,357.00)
137320	2002	230,965.00	252.00	-	(81,625.00)	-	81,877.00
139210	2002	1,629,220.00	102,042.00	-	1,792.00	-	100,250.00
139500	2002	3,691.00	-	-	-	-	-
139610	2002	164,237.00	3,408.00	-	619.00	-	2,789.00
235400	2002	268,374.00	-	-	1,229.00	-	(1,229.00)
235600	2002	59,534.00	-	-	1,767.00	-	(1,767.00)
235700	2002	563.00	-	-	-	-	-
237520	2002	60.00	-	-	-	-	-
237600	2002	749,343.00	4,095.00	-	268,857.00	-	(264,762.00)
237800	2002	8,998.00	-	-	-	-	-
238000	2002	1,598,106.00	1,932.00	-	182,196.00	-	(180,264.00)
239210	2002	1,391,962.00	(99,569.00)	-	2,591.00	-	(102,160.00)
239500	2002	9,070.00	-	-	-	-	-
239610	2002	464,971.00	(36,372.00)	-	408.00	-	(36,780.00)
330300	2002	1,064,685.00	-	-	-	-	-
339010	2002	275,234.00	-	-	11,716.00	-	(11,716.00)
339110	2002	3,153.00	-	-	-	-	-
339120	2002	836.00	-	-	-	-	-
339130	2002	2,000,290.00	-	-	-	-	-
339131	2002	899,462.00	-	-	-	-	-
339210	2002	34,305.00	712.00	-	129.00	-	583.00

Louisville Gas & Electric Company  
Salvage & Cost of Removal Study 1972 - 2011

Charnas

Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
339300	2002	6,778.00	-	-	-	-	-
339400	2002	718.00	-	-	-	-	-
339610	2002	201,261.00	-	-	-	-	-
339620	2002	2,196.00	-	-	-	-	-
339700	2002	7,983.00	-	-	-	-	-
131100	2003	865,133.31	-	-	100,648.88	-	(100,648.88)
131200	2003	7,090,284.56	-	-	960,482.71	951,288.20	(9,194.51)
131400	2003	3,077,538.11	-	-	277,920.44	-	(277,920.44)
131500	2003	74,452.00	-	-	-	-	-
131600	2003	1,599.74	-	-	436.53	-	(436.53)
131700	2003	0.05	-	-	-	-	-
133300	2003	16,963.65	-	-	26,050.65	-	(26,050.65)
134200	2003	4,128.41	-	-	8,322.00	-	(8,322.00)
134300	2003	1,344,213.36	-	-	-	-	-
135310	2003	13,874.71	-	-	8599.36	-	(8,599.36)
135500	2003	124,059.93	(516.11)	-	26,318.91	-	(26,835.02)
135600	2003	4,695.47	-	-	12,476.20	-	(12,476.20)
136100	2003	1,425.82	-	-	-	-	-
136200	2003	2,123.71	-	-	5,307.57	-	(5,307.57)
136400	2003	91,958.95	501.89	-	742,602.42	-	(742,100.53)
136500	2003	1,357,459.11	73.05	-	283,054.87	-	(282,981.82)
136700	2003	52,468.39	-	-	27,632.33	-	(27,632.33)
136810	2003	278,958.00	168,491.37	-	305,026.23	-	(136,534.86)
136820	2003	48,355.18	-	-	188,861.67	-	(188,861.67)
136920	2003	94,956.81	-	-	161,654.26	-	(161,654.26)
137010	2003	1,040,572.56	-	-	-	-	-
137020	2003	158,889.80	-	-	-	-	-
137310	2003	66,928.19	-	-	94,331.25	-	(94,331.25)
137320	2003	207,199.52	-	-	208,661.86	-	(208,661.86)
139210	2003	2,059,944.62	-	-	-	-	-
139610	2003	132,399.51	-	-	-	-	-
235300	2003	32,116.18	-	-	-	-	-
237600	2003	509,410.00	1,302.93	-	236,891.25	-	(235,588.32)
237800	2003	2,957.31	-	-	-	-	-
237900	2003	83,859.07	-	-	-	-	-
238000	2003	1,485,701.55	14.85	-	496,682.85	-	(496,668.00)
238100	2003	2,654,883.32	-	-	-	-	-
238200	2003	2,644,530.07	-	-	-	-	-
238300	2003	231,004.86	-	-	41,253.58	-	(41,253.58)
238400	2003	112,144.92	-	-	16,523.41	-	(16,523.41)
239210	2003	99,968.79	-	-	-	-	-
239610	2003	237,390.57	-	-	-	-	-
339010	2003	449,588.26	-	-	192,691.88	-	(192,691.88)
339030	2003	3,428.37	-	-	-	-	-
339131	2003	4,961,383.85	-	-	-	-	-
339210	2003	33,832.13	-	-	-	-	-
339220	2003	3,112.35	-	-	-	-	-
339610	2003	3,133.12	-	-	-	-	-
131100	2004	629,198.89	-	-	260,811.58	-	(260,811.58)
131200	2004	6,901,489.20	-	-	1,994,238.81	-	(1,994,238.81)
131400	2004	1,160,156.82	-	-	373,601.15	-	(373,601.15)
131500	2004	829,101.35	-	-	26,830.43	-	(26,830.43)
131600	2004	159,412.75	-	-	4,944.09	-	(4,944.09)
133200	2004	12,512.16	-	-	-	-	-
133500	2004	2,554.13	-	-	1,752.74	-	(1,752.74)
134100	2004	9,265.48	-	-	6,707.00	-	(6,707.00)
134200	2004	4,465.09	-	-	-	-	-
134300	2004	133,031.60	-	-	(1,270,131.94)	-	1,270,131.94
135310	2004	263,024.29	-	-	36,771.81	-	(36,771.81)
135500	2004	562.56	-	-	8,868.30	-	(8,868.30)
136200	2004	261,150.59	-	-	67,251.12	-	(67,251.12)
136400	2004	32,131.99	414.12	-	426,047.13	-	(425,633.01)
136500	2004	37,393.03	38.58	-	516,936.22	-	(516,897.64)
136600	2004	1,531.51	-	-	21,407.50	-	(21,407.50)
136700	2004	17,851.95	-	-	146,249.12	-	(146,249.12)
137310	2004	31,777.43	-	-	16,865.18	-	(16,865.18)
137320	2004	171,679.44	-	-	72,029.03	-	(72,029.03)
139210	2004	919,185.94	(7,269.47)	-	3,410.82	-	(10,680.29)
139500	2004	15,178.59	-	-	-	-	-
235120	2004	880.73	-	-	848.77	-	(848.77)
235140	2004	381.57	-	-	2,579.67	-	(2,579.67)
235210	2004	3,803.96	-	-	360.11	-	(360.11)
235250	2004	14,297.16	-	-	74,770.18	-	(74,770.18)
235300	2004	92,230.13	-	-	44,595.37	-	(44,595.37)
235400	2004	8,379.90	-	-	5,148.74	-	(5,148.74)
235600	2004	64,917.37	-	-	6,238.00	-	(6,238.00)
236700	2004	7,950.19	-	-	5,692.78	-	(5,692.78)
237600	2004	153,466.27	5,947.69	-	234,478.18	-	(228,530.49)



Louisville Gas & Electric Company  
Salvage & Cost of Removal Study 1972 - 2011

Charnas

Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
237800	2004	74,549.04	-	-	19,058.82	-	(19,058.82)
237900	2004	57,724.03	-	-	53,866.63	-	(53,866.63)
238000	2004	217,829.80	-	-	123,223.54	-	(123,223.54)
238100	2004	55,970.09	-	-	-	-	-
238200	2004	46,822.06	-	-	-	-	-
239210	2004	217,646.01	1,368.09	-	(149,718.57)	-	151,086.66
239610	2004	50,179.86	180.83	-	77.59	-	103.24
330300	2004	17,658,936.18	-	-	-	-	-
339010	2004	994,068.39	-	-	112,046.80	-	(112,046.80)
339020	2004	1,190,893.32	-	-	45,675.60	-	(45,675.60)
339110	2004	22,391.05	-	-	-	-	-
339120	2004	1,198.55	-	-	-	-	-
339130	2004	1,233,294.92	-	-	-	-	-
339210	2004	56,850.71	466.11	-	100.04	-	366.07
339300	2004	9,970.59	-	-	-	-	-
339400	2004	252.35	-	-	-	-	-
339700	2004	437,794.18	-	-	23,147.29	-	(23,147.29)
339710	2004	241,279.23	-	-	-	-	-
131100	2005	921,450.00	-	-	114,744.17	-	(114,744.17)
131200	2005	4,187,701.00	-	-	1,079,107.73	-	(1,079,107.73)
131400	2005	464,123.00	-	-	60,425.48	-	(60,425.48)
131100	2006	697,723.53	-	-	278,679.61	-	(278,679.61)
131200	2006	27,711,972.48	577,579.57	-	10,223,500.87	-	(9,645,921.30)
131400	2006	2,965,022.02	-	-	532,311.62	-	(532,311.62)
131500	2006	1,043,303.53	-	-	59,113.06	-	(59,113.06)
131600	2006	85,294.24	-	-	1,236.93	-	(1,236.93)
133100	2006	7,649.96	-	-	76,939.27	-	(76,939.27)
133200	2006	28,263.89	-	-	11,079.81	-	(11,079.81)
133300	2006	6,705.31	-	-	43,415.36	-	(43,415.36)
133400	2006	154,675.70	-	-	84,221.20	-	(84,221.20)
133500	2006	6,783.70	-	-	6,872.83	-	(6,872.83)
134100	2006	482,673.47	-	-	18,000.00	-	(18,000.00)
134200	2006	120,034.85	-	-	-	-	-
134300	2006	6,824,068.30	-	-	51,591.13	-	(51,591.13)
134400	2006	451,117.33	-	-	-	-	-
134500	2006	360,897.21	-	-	-	-	-
134600	2006	24,766.29	-	-	-	-	-
135210	2006	1,392.15	-	-	542.62	-	(542.62)
135310	2006	2,146,396.96	-	-	367,594.83	-	(367,594.83)
135400	2006	1,876.99	-	-	10,949.73	-	(10,949.73)
135500	2006	243,925.39	-	-	329,614.95	458,909.32	129,294.37
135600	2006	187,303.74	12,503.78	-	247,786.07	190,852.11	(44,430.18)
135800	2006	20,825.16	-	-	-	-	-
136100	2006	19,330.22	-	-	14,657.28	-	(14,657.28)
136200	2006	639,554.25	-	-	239,122.39	-	(239,122.39)
136400	2006	57,426.47	-	-	290,070.24	-	(290,070.24)
136500	2006	95,400.17	-	-	434,964.22	-	(434,964.22)
136700	2006	5,805.45	-	-	7,816.20	-	(7,816.20)
136810	2006	881,630.61	40,523.18	-	225,621.29	-	(185,098.11)
136820	2006	110,306.66	-	-	416,881.87	-	(416,881.87)
136910	2006	689.20	-	-	223.41	-	(223.41)
136920	2006	17.66	-	-	5,617.30	-	(5,617.30)
137010	2006	1,626,634.94	-	-	-	-	-
137020	2006	409,163.02	-	-	-	-	-
137310	2006	81,276.06	-	-	-	-	-
137320	2006	103,176.88	-	-	-	-	-
139220	2006	42,875.87	-	-	-	-	-
139400	2006	92,702.07	-	-	(2,460.00)	-	2,460.00
139500	2006	36,895.28	-	-	-	-	-
139610	2006	26,090.46	-	-	-	-	-
139620	2006	94,399.14	-	-	-	-	-
235120	2006	2,609.62	-	-	12,437.53	-	(12,437.53)
235140	2006	2,233.59	-	-	864.00	-	(864.00)
235250	2006	48,825.27	-	-	32,192.18	-	(32,192.18)
235300	2006	128,440.62	1,717.64	-	79,226.84	-	(77,509.20)
235400	2006	373,259.43	-	-	31,920.68	-	(31,920.68)
235500	2006	7,143.01	-	-	5,202.16	-	(5,202.16)
235600	2006	213,644.62	-	-	3,460.12	-	(3,460.12)
235700	2006	4,811.50	-	-	20,640.31	-	(20,640.31)
236700	2006	8,337.88	-	-	51,392.27	-	(51,392.27)
237520	2006	283,132.53	-	-	1,779.99	-	(1,779.99)
237600	2006	123,037.60	-	-	254,316.63	-	(254,316.63)
237800	2006	627,149.99	-	-	46,989.96	-	(46,989.96)
237900	2006	10,469.81	-	-	24,384.95	-	(24,384.95)
238000	2006	340.40	-	-	241.45	-	(241.45)
238100	2006	1,599,911.61	-	-	-	-	-
238200	2006	539,557.53	-	-	-	-	-
238300	2006	377,313.38	-	-	-	-	-

Louisville Gas & Electric Company  
Salvage & Cost of Removal Study 1972 - 2011

Charnas

Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
238400	2006	82,659.37	-	-	-	-	-
238700	2006	13,939.25	-	-	-	-	-
239220	2006	1,330.75	-	-	-	-	-
239400	2006	34,976.74	-	-	-	-	-
239500	2006	8,759.36	-	-	-	-	-
239620	2006	4,749.42	-	-	-	-	-
330300	2006	7,113,343.88	-	-	-	-	-
330320	2006	78,799.60	-	-	-	-	-
339010	2006	1,471,552.68	-	-	229,582.34	-	(229,582.34)
339020	2006	233,277.97	-	-	-	-	-
339030	2006	9,326.23	-	-	19,622.09	-	(19,622.09)
339110	2006	125,396.38	-	-	-	-	-
339120	2006	24,215.56	6,500.05	-	3,674.45	-	2,825.60
339130	2006	11,211,349.48	-	-	20,383.82	-	(20,383.82)
339131	2006	6,178,713.10	-	-	146,073.56	-	(146,073.56)
339300	2006	9,077.74	-	-	-	-	-
339400	2006	168,935.56	33,500.00	-	-	-	33,500.00
339700	2006	123,119.38	-	-	30,503.77	-	(30,503.77)
339800	2006	430,953.04	-	-	3,340.02	-	(3,340.02)
131100	2007	78,459.59	-	-	3,893.59	-	(3,893.59)
131200	2007	3,095,536.79	269,883.65	11206.43	815,489.89	-	(534,399.81)
131400	2007	115,564.59	-	-	2,599.70	-	(2,599.70)
131500	2007	106,068.47	-	500	23,111.22	-	(22,611.22)
131600	2007	76,996.44	-	-	-	-	-
133100	2007	1,101,085.23	-	-	417,395.32	-	(417,395.32)
133200	2007	22,245.59	-	-	8,432.78	-	(8,432.78)
133300	2007	973,654.70	-	-	369,089.42	-	(369,089.42)
133400	2007	27,343.56	-	-	10,365.30	-	(10,365.30)
133500	2007	43,897.85	-	-	16,640.63	-	(16,640.63)
133600	2007	150,050.36	-	-	56,880.53	-	(56,880.53)
134300	2007	158,697.00	-	-	2,644.83	-	(2,644.83)
135210	2007	22,942.97	-	-	3,751.28	-	(3,751.28)
135310	2007	665,338.94	-	-	290,611.90	-	(290,611.90)
135500	2007	105,187.72	-	-	208,464.28	-	(208,464.28)
135600	2007	1,291.85	-	-	7,585.46	-	(7,585.46)
136100	2007	391,030.21	-	-	2,485.64	-	(2,485.64)
136200	2007	1,258,625.73	-	-	72,771.65	-	(72,771.65)
136400	2007	1,821,555.27	40,543.39	5,846,142.48	371,343.85	-	5,515,342.02
136500	2007	630,024.48	10,233.17	38,784.59	1,289,243.62	-	(1,240,225.86)
136600	2007	2,190.19	-	-	16,319.60	62.73	(16,256.87)
136700	2007	121,047.21	-	-	132,551.00	217.08	(132,333.92)
136910	2007	2,361.86	-	-	215,321.41	-	(215,321.41)
137310	2007	84,640.82	1,237.69	-	18,853.76	133.92	(17,482.15)
137320	2007	164,283.03	5,866.15	-	65,753.32	897.12	(58,990.05)
139210	2007	257,535.41	-	-	-	-	-
139220	2007	18,322.92	-	-	487.32	-	(487.32)
139500	2007	7,679.98	-	-	-	-	-
235300	2007	17,940.16	-	-	12,936.09	-	(12,936.09)
235400	2007	47,351.20	-	-	7,738.14	-	(7,738.14)
235600	2007	6,129.56	-	-	3,414.92	-	(3,414.92)
237600	2007	1,556,298.10	4,646.44	-	47,295.88	-	(42,649.44)
237800	2007	10,455.20	-	-	1,940.93	-	(1,940.93)
237900	2007	19,579.58	-	-	6,626.59	-	(6,626.59)
238000	2007	14,110.31	-	-	76,245.84	-	(76,245.84)
238300	2007	217,609.06	-	-	56,763.32	-	(56,763.32)
238400	2007	29,173.78	-	-	70,954.05	-	(70,954.05)
239210	2007	980,373.85	-	-	-	-	-
239220	2007	15,738.62	-	-	-	-	-
239400	2007	2,749.11	-	-	-	-	-
239500	2007	2,729.83	-	-	-	-	-
239610	2007	574,945.88	-	-	-	-	-
239620	2007	1,844.24	-	-	-	-	-
330300	2007	4,023,890.35	-	-	-	-	-
339010	2007	1,398,874.48	-	-	165,304.47	-	(165,304.47)
339030	2007	10,295.05	-	-	-	-	-
339040	2007	74,172.67	-	-	-	-	-
339110	2007	39,919.54	-	-	-	-	-
339120	2007	9,736.63	-	-	-	-	-
339130	2007	2,828,381.40	-	-	-	-	-
339131	2007	3,353.76	-	-	-	-	-
339210	2007	48,190.15	-	-	-	-	-
339300	2007	2,200.31	-	-	-	-	-
339400	2007	32,582.96	-	-	-	-	-
339700	2007	2,574,391.53	-	-	62,511.20	-	(62,511.20)
339710	2007	39,767.38	-	-	-	-	-
131100	2008	81,615.77	-	-	16,026.72	-	(16,026.72)
131200	2008	3,796,631.33	86,661.55	-	1,500,759.61	-	(1,414,098.06)
131400	2008	7,659,947.94	-	-	46,463.87	-	(46,463.87)

Louisville Gas & Electric Company  
Salvage & Cost of Removal Study 1972 - 2011

Charnas

Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
131500	2008	32,633.33	-	-	1,064.92	-	(1,064.92)
131600	2008	37,165.58	103,285.00	-	-	-	103,285.00
133300	2008	172,006.23	-	-	891,897.16	-	(891,897.16)
134300	2008	3,094,133.74	-	-	33,967.94	-	(33,967.94)
134400	2008	94,470.38	-	-	20,158.22	-	(20,158.22)
135210	2008	405,494.80	6,215.19	-	17,056.64	-	(10,841.45)
135310	2008	3,404,433.49	54,435.74	-	139,016.52	-	(84,580.78)
135500	2008	56,089.61	-	-	279,942.11	61,010.88	(218,931.23)
135600	2008	39,170.78	7,978.22	-	62,261.05	101,787.70	47,504.87
135700	2008	22,039.56	506.23	-	1,210.83	-	(704.60)
135800	2008	191,872.90	7,130.54	-	17,055.02	-	(9,924.48)
136100	2008	2,951,209.47	-	-	3,915.21	-	(3,915.21)
136200	2008	12,592,835.75	418.85	-	217,883.02	-	(217,464.17)
136400	2008	10,375.66	-	-	48,684.89	-	(48,684.89)
136500	2008	171,790.06	156,808.30	-	74,844.86	-	81,963.44
136600	2008	-	-	-	65.43	-	(65.43)
136700	2008	1,414.32	-	-	6,663.39	-	(6,663.39)
136800	2008	29,983.30	488,929.91	-	620,637.33	-	(131,707.42)
137310	2008	-	-	-	19,412.49	-	(19,412.49)
137320	2008	-	-	-	19,071.92	-	(19,071.92)
235120	2008	3,503.48	-	-	-	-	-
235700	2008	462.83	-	-	904.64	-	(904.64)
237600	2008	1,384,154.84	462.36	-	981,404.25	-	(980,941.89)
237800	2008	13,376.58	-	-	2,307.73	-	(2,307.73)
237900	2008	9,891.21	-	-	235.85	-	(235.85)
238300	2008	402,567.00	3,794.49	-	152,046.93	-	(148,252.44)
339010	2008	324,631.18	3,503.42	-	38,069.57	-	(34,566.15)
339040	2008	95,608.32	1,535.23	-	3,671.99	-	(2,136.76)
339700	2008	1,709,330.49	26,917.77	-	77,324.69	-	(50,406.92)
339710	2008	74,089.32	1,189.70	-	2,845.53	-	(1,655.83)
131100	2009	484,516.41	-	-	172,070.26	-	(172,070.26)
131200	2009	7,012,614.99	27,191.16	-	3,099,701.32	46,526.46	(3,025,983.70)
131400	2009	754,567.93	-	-	467,257.12	1,402.50	(465,854.62)
131500	2009	197,218.87	403,041.77	-	112,277.31	2,794.37	293,558.83
131600	2009	31,209.78	-	-	2,108.79	-	(2,108.79)
131707	2009	13,009.93	-	-	-	-	-
133400	2009	1,371.95	56,678.38	-	3,619.91	-	53,058.47
134100	2009	25,423.33	-	-	13,023.35	-	(13,023.35)
134300	2009	4,821,769.11	-	-	187,922.26	-	(187,922.26)
134400	2009	156.36	6,459.59	-	412.57	-	6,047.02
134500	2009	367.54	15,183.91	-	969.75	-	14,214.16
134707	2009	78,906.72	-	-	-	-	-
135210	2009	15,069.26	-	-	9,723.41	-	(9,723.41)
135310	2009	523,412.20	-	-	250,120.34	-	(250,120.34)
135400	2009	53,942.96	-	-	38,687.19	31,627.08	(7,060.11)
135500	2009	167,619.91	2,474.50	-	441,907.18	12,816.88	(426,615.80)
135600	2009	44,701.79	1,059.88	-	423,335.46	44,575.06	(377,700.52)
135800	2009	915.55	-	-	2,800.56	-	(2,800.56)
136100	2009	40,036.21	-	-	5,591.52	-	(5,591.52)
136200	2009	894,286.06	-	-	486,882.93	-	(486,882.93)
136400	2009	887,653.76	25,499.01	-	5,000,723.21	4,988.66	(4,970,235.54)
136500	2009	2,369,625.23	155,094.12	-	7,302,957.41	30,626.89	(7,117,236.40)
136600	2009	9,719.82	611.46	-	43,216.79	883.34	(41,721.99)
136700	2009	158,363.40	54,750.47	-	1,502,941.78	28,150.57	(1,420,040.74)
136800	2009	528,347.71	125,153.73	-	692,177.81	-	(567,024.08)
136910	2009	1,605.78	-	-	230,571.05	13.05	(230,558.00)
137000	2009	1,185,222.28	-	-	-	-	-
137310	2009	5,104.27	-	-	14,491.49	496.89	(13,994.60)
137320	2009	53,584.22	-	-	62,663.31	-	(62,663.31)
139210	2009	63,429.35	-	-	-	-	-
139220	2009	1,568.93	-	-	-	-	-
139400	2009	122,157.84	-	-	-	-	-
139610	2009	24,729.40	-	-	-	-	-
235120	2009	6,180.38	-	-	1,887.22	-	(1,887.22)
235140	2009	518.90	-	-	-	-	-
235240	2009	73,032.13	-	-	156,181.55	-	(156,181.55)
235250	2009	350,717.40	-	-	19,446.67	-	(19,446.67)
235300	2009	26,987.44	-	-	25,121.41	-	(25,121.41)
235400	2009	2,248,342.48	-	-	24,276.88	-	(24,276.88)
235500	2009	1,134.21	-	-	610.99	-	(610.99)
235600	2009	18,065.88	-	-	-	-	-
235700	2009	11,542.97	-	-	57,967.72	-	(57,967.72)
235807	2009	20,139.63	-	-	-	-	-
236700	2009	5,662.32	-	-	56,744.63	-	(56,744.63)
237520	2009	27,426.45	-	-	15,606.69	-	(15,606.69)
237600	2009	3,663,952.03	-	-	380,862.62	-	(380,862.62)
237800	2009	88,462.95	-	-	27,656.90	-	(27,656.90)
237900	2009	7,011.67	-	-	2,227.36	-	(2,227.36)

Louisville Gas & Electric Company  
Salvage & Cost of Removal Study 1972 - 2011

Charnas

Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
238000	2009	3,245,937.23	-	-	3,480,405.26	-	(3,480,405.26)
238100	2009	1,524,628.32	-	-	2,321.16	-	(2,321.16)
238300	2009	461,021.81	1,730.35	-	122,130.08	-	(120,399.73)
238500	2009	15,456.54	-	-	-	-	-
239210	2009	88,039.84	-	-	-	-	-
239400	2009	107,752.67	-	-	-	-	-
239500	2009	6,756.83	-	-	-	-	-
239610	2009	20,077.59	-	-	-	-	-
239620	2009	3,569.93	-	-	-	-	-
330300	2009	13,110,855.89	-	-	-	-	-
339010	2009	298,691.41	-	-	108,109.40	-	(108,109.40)
339020	2009	19,423.05	-	-	10,990.00	-	(10,990.00)
339030	2009	42,096.79	-	-	14,611.98	-	(14,611.98)
339110	2009	617,861.38	-	-	-	-	-
339131	2009	1,242,731.80	-	-	-	-	-
339220	2009	7,589.20	-	-	-	-	-
339300	2009	13,173.24	-	-	-	-	-
339400	2009	5,830.81	-	-	-	-	-
339700	2009	101,874.49	29,830.00	-	3,036.98	-	26,793.02
131100	2010	176,038.33	-	-	90,160.11	-	(90,160.11)
131200	2010	3,987,133.65	45,461.74	-	597,884.33	-	(552,422.59)
131400	2010	103,475.19	-	-	3,278.27	-	(3,278.27)
131500	2010	20,993.35	-	-	18,899.08	-	(18,899.08)
131600	2010	18,529.19	-	-	-	-	-
131707	2010	3,300.00	-	-	-	-	-
134200	2010	174,611.95	-	-	-	-	-
134300	2010	10,198.19	-	-	-	-	-
135210	2010	200,353.49	-	-	-	-	-
135310	2010	335,978.72	-	-	161,304.30	-	(161,304.30)
135400	2010	125,471.54	21,571.29	-	115,830.42	-	(94,259.13)
135500	2010	59,795.82	-	-	59,415.06	-	(59,415.06)
135600	2010	163,189.49	75,752.62	-	81,482.44	-	(5,729.82)
136100	2010	5,399.39	-	-	13,863.91	-	(13,863.91)
136200	2010	100,421.18	-	-	114,943.01	-	(14,943.01)
136400	2010	1,151,011.95	10,659.15	-	2,155,537.98	-	(2,144,878.83)
136500	2010	2,089,939.79	31,711.79	-	2,163,476.73	-	(2,131,764.94)
136600	2010	133,387.59	10,169.04	-	483,415.52	-	(473,246.48)
136700	2010	1,179,733.24	7,785.75	-	449,798.84	-	(442,013.09)
136800	2010	190,083.01	125,183.19	-	240,110.22	-	(114,927.03)
136910	2010	22,543.84	-	-	160,033.12	-	(160,033.12)
136920	2010	63,113.58	-	-	127,293.86	-	(127,293.86)
137000	2010	75,697.63	-	-	-	-	-
137310	2010	929,572.75	3,610.89	-	2,269,681.57	-	(2,266,070.68)
137320	2010	80,771.92	1,781.11	-	352,671.67	-	(350,910.56)
137340	2010	87,546.43	96,556.53	-	59,363.99	-	37,192.54
139210	2010	276,315.95	-	-	-	-	-
139400	2010	2,121.07	-	-	-	-	-
139500	2010	1,496,151.35	-	-	-	-	-
139610	2010	56,702.98	-	-	-	-	-
235120	2010	14,163.04	-	-	-	-	-
235140	2010	25,726.34	63.60	-	47,604.60	-	(47,541.00)
235255	2010	504,705.86	-	-	3,426.96	-	(3,426.96)
235300	2010	279,620.16	-	-	60,619.20	-	(60,619.20)
235400	2010	1,094,362.53	-	-	45,190.46	-	(45,190.46)
235600	2010	58,123.18	-	-	27,449.41	-	(27,449.41)
236700	2010	6,099.28	-	-	19,917.95	-	(19,917.95)
237520	2010	4,564.22	-	-	13,832.64	-	(13,832.64)
237600	2010	1,626,955.41	-	-	54,867.61	-	(54,867.61)
237800	2010	98,140.31	-	-	27,829.44	-	(27,829.44)
237900	2010	37,748.73	-	-	12,901.50	-	(12,901.50)
238000	2010	41,171.84	-	-	58,468.50	-	(58,468.50)
238100	2010	11,215.64	-	-	-	-	-
238300	2010	918,068.90	9,300.67	-	69,069.85	-	(59,769.18)
238500	2010	12,109.47	-	-	14,344.16	-	(14,344.16)
239210	2010	139,830.54	-	-	-	-	-
239500	2010	430,026.54	-	-	-	-	-
239610	2010	35,486.97	-	-	-	-	-
330300	2010	9,699,197.65	-	-	-	-	-
339010	2010	245,204.58	-	-	148,381.44	-	(148,381.44)
339030	2010	31,313.95	-	-	8,139.96	-	(8,139.96)
339040	2010	288.19	-	-	1,000.00	-	(1,000.00)
339130	2010	14,558,299.96	-	-	-	-	-
339500	2010	22,281.50	-	-	-	-	-
339610	2010	26,626.21	-	-	-	-	-
339700	2010	10,744.41	-	-	9,833.65	-	(9,833.65)
130200	2011	100.00	-	-	-	-	-
131100	2011	2,867,780.04	-	-	687,334.08	-	(687,334.08)
131101	2011	1,329,199.92	-	-	568,245.24	-	(568,245.24)

**Louisville Gas & Electric Company**  
**Salvage & Cost of Removal Study 1972 - 2011**

Charnas

Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
131200	2011	17,737,600.22	34,636.38	-	2,541,970.32	-	(2,507,333.94)
131400	2011	3,093,988.16	-	-	109,173.37	-	(109,173.37)
131500	2011	639,406.99	-	-	243,699.76	-	(243,699.76)
131600	2011	66,011.56	-	-	-	-	-
131707	2011	732,205.04	-	-	-	-	-
133200	2011	155,564.63	-	-	-	-	-
133300	2011	55,573.58	-	-	34,591.42	-	(34,591.42)
133400	2011	18,752.79	-	-	3,760.00	-	(3,760.00)
133500	2011	52.87	-	-	-	-	-
134200	2011	95,084.46	-	-	22,263.71	-	(22,263.71)
134300	2011	864,934.42	-	-	246,197.81	-	(246,197.81)
134400	2011	46,426.53	-	-	6,632.08	-	(6,632.08)
134500	2011	8,551.95	-	-	12,756.05	-	(12,756.05)
134600	2011	1,140.74	-	-	33,120.15	-	(33,120.15)
135310	2011	1,148,920.71	-	-	69,770.99	-	(69,770.99)
135400	2011	20.82	-	-	4,243.74	-	(4,243.74)
135500	2011	276,058.31	-	-	206,653.93	-	(206,653.93)
135600	2011	165,678.60	-	-	(71,739.96)	-	71,739.96
135800	2011	8,492.29	-	-	2,951.47	-	(2,951.47)
136100	2011	14,410.56	-	-	13,563.65	-	(13,563.65)
136200	2011	517,601.91	-	-	226,622.63	-	(226,622.63)
136400	2011	1,601,286.08	20,668.02	-	1,269,326.21	-	(1,248,658.19)
136500	2011	185,026.15	60,170.05	-	966,849.31	-	(906,679.26)
136600	2011	9,214.26	11,341.57	-	81,225.75	-	(69,884.18)
136700	2011	299,028.05	100,653.52	-	350,205.13	-	(249,551.61)
136800	2011	89,117.63	203,667.60	-	240,210.69	-	(36,543.09)
136910	2011	4,230.05	-	-	145,587.14	-	(145,587.14)
136920	2011	47,314.75	-	-	69,896.06	-	(69,896.06)
137000	2011	20,203.53	-	-	-	-	-
137310	2011	3,349,954.20	-	-	703,670.67	-	(703,670.67)
137320	2011	627,618.63	7,631.87	-	604,677.47	-	(597,045.60)
139210	2011	1,875,946.16	-	-	-	-	-
139220	2011	17,070.07	-	-	-	-	-
139400	2011	134,421.32	-	-	-	-	-
139610	2011	108,665.53	-	-	-	-	-
139620	2011	4,428.76	-	-	-	-	-
230200	2011	800.00	-	-	-	-	-
235120	2011	14,882.02	-	-	22,480.35	-	(22,480.35)
235140	2011	34,699.01	-	-	10,953.08	-	(10,953.08)
235240	2011	70,145.45	-	-	165,954.62	-	(165,954.62)
235250	2011	108,604.04	-	-	258,005.34	-	(258,005.34)
235255	2011	412,877.39	-	-	310,667.08	-	(310,667.08)
235300	2011	192,991.73	-	-	47,571.56	-	(47,571.56)
235400	2011	450,120.60	-	-	13,161.93	-	(13,161.93)
235600	2011	22,682.97	-	-	3,182.76	-	(3,182.76)
235700	2011	2,705.00	-	-	-	-	-
235805	2011	1,530.61	-	-	-	-	-
235807	2011	393,874.85	-	-	-	-	-
236700	2011	20,299.95	-	-	46,319.99	-	(46,319.99)
237510	2011	16,951.29	-	-	11,364.00	-	(11,364.00)
237600	2011	4,156,176.14	-	-	772,181.65	-	(772,181.65)
237800	2011	53,302.72	-	-	95,653.13	-	(95,653.13)
237900	2011	59,020.70	-	-	14,153.61	-	(14,153.61)
238000	2011	135,082.68	-	-	593,858.74	-	(593,858.74)
238100	2011	52,310.40	-	-	-	-	-
238300	2011	380,488.04	3,121.65	-	14,395.36	-	(11,273.71)
238807	2011	75,039.27	-	-	-	-	-
239210	2011	668,359.98	-	-	-	-	-
239220	2011	11,515.30	-	-	-	-	-
239400	2011	392,580.90	-	-	-	-	-
239610	2011	422,274.03	-	-	-	-	-
330200	2011	4,200.00	-	-	-	-	-
330300	2011	4,364,050.60	-	-	-	-	-
339010	2011	289,795.79	-	-	214,911.45	-	(214,911.45)
339010	2011	125,390.35	-	-	34,153.20	-	(34,153.20)
339030	2011	126,344.00	-	-	4,073.03	-	(4,073.03)
339040	2011	216.41	-	-	6.97	-	(6.97)
339110	2011	4,647,823.89	-	-	-	-	-
339120	2011	1,700,268.24	-	-	-	-	-
339130	2011	3,443,867.72	-	-	-	-	-
339131	2011	388,746.00	-	-	-	-	-
339140	2011	958,811.24	-	-	-	-	-
339300	2011	146,569.23	-	-	-	-	-
339400	2011	452,595.80	-	-	-	-	-
339700	2011	154,551.56	-	-	79,818.11	-	(79,818.11)
339800	2011	594,390.05	-	-	-	-	-
<b>2011 Total</b>		<b>63,764,018.22</b>	<b>441,890.66</b>	<b>0.00</b>	<b>12,106,324.83</b>	<b>0.00</b>	<b>(11,664,434.17)</b>

Louisville Gas & Electric Company  
Salvage & Cost of Removal Study 1972 - 2011

Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
		63,764,018.22	441,890.66	-	12,106,324.83	-	(11,664,434.17)

**Wiseman, Sara**

---

**From:** Allis, Ned W. <nallis@GFNET.com>  
**Sent:** Tuesday, February 07, 2012 5:01 PM  
**To:** Wiseman, Sara  
**Subject:** Accepted: Depreciation Study Update

**Wiseman, Sara**

---

**From:** Mattingly, Carrie  
**Sent:** Friday, February 17, 2012 1:47 PM  
**To:** 'Rutter, Cheryl A.'  
**Cc:** Wiseman, Sara  
**Subject:** LG&E and KU Contract No. 53159

Cheryl-

It was brought to my attention that your company had a rate increase effective December 31, 2011. I have reviewed the contract language and it does not allow for modifications to the rates. Please re-invoice the work at the contractually agreed to rates.

*Kind Regards,*

*Carrie Mattingly*  
Sourcing Leader II, Supply Chain  
LG&E and KU Services Company  
820 West Broadway  
Louisville, KY 40202

ph: 502-627-2433  
fax: 502-217-4991

*Kneel in Faith, Stand in Courage, Wait in Hope, Walk with God's Love through Life.- Author Unknown*



**Wiseman, Sara**

---

**From:** Riggs, Eric  
**Sent:** Tuesday, February 21, 2012 2:50 PM  
**To:** 'nallis@gfnet.com'  
**Cc:** Wiseman, Sara  
**Subject:** Revised Plant reports

Ned,

Attached are the revised plant report files for KU and LG&E. The summary worksheets were adjusted for the appropriate ARO (254) amounts. The detail reserve pages were not changed.



LGE\_Plant  
report\_DECEMB...



KU\_Plant  
report\_DECEMB...

Thanks,  
Eric Riggs

LOUISVILLE GAS & ELECTRIC COMPANY  
SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING - Including 254 Balances  
DECEMBER 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>LIFE RESERVE</b>										
Common General Plant	(77,293,235.10)	(12,884,072.63)	13,029,370.28	30,618.06	-	-	-	-	-	(77,087,119.39)
Common General Plant - ARO	(343.19)	(2,060.40)	-	-	-	-	-	-	-	(2,403.59)
Electric Distribution	(277,000,385.75)	(17,431,445.17)	6,765,005.80	(382.60)	-	-	-	-	-	(287,667,187.72)
Electric Distribution - ARO	(1,256.54)	(6,033.86)	-	-	-	-	-	-	-	(7,290.40)
Electric General Plant	(12,910,034.19)	(440,258.50)	2,140,531.84	(95,431.28)	-	-	-	-	-	(11,305,192.13)
Electric Hydro Production	(9,718,276.86)	(563,664.43)	229,943.87	-	-	-	-	-	-	(10,051,997.22)
Electric Hydro Production - ARO	(364.10)	(1,748.52)	-	-	-	-	-	-	-	(2,112.62)
Electric Other Production	(60,262,055.17)	(6,200,823.60)	1,016,136.10	-	-	-	-	-	-	(67,466,740.67)
Electric Other Production - ARO	(192.68)	(1,110.14)	-	-	-	-	-	-	-	(1,302.82)
Electric Steam Production	(1,029,518,070.37)	(56,830,079.38)	25,733,886.89	-	-	-	-	-	-	(1,060,614,182.86)
Electric Steam Production - ARO	(204,061.94)	(2,050,928.42)	732,205.04	120,737.40	-	-	-	-	-	(1,402,047.92)
Electric Transmission	(119,192,606.75)	(4,396,251.42)	1,599,170.73	382.60	-	-	-	-	-	(121,889,304.84)
Electric Transmission - ARO	(41.40)	(661.88)	-	-	-	-	-	-	-	(903.28)
Gas Distribution	(125,049,477.23)	(11,625,947.76)	4,853,331.97	(13,332.40)	-	-	-	-	-	(131,835,425.42)
Gas Distribution - ARO	(49,734.93)	(374,096.39)	75,039.27	2,554.54	-	-	-	-	-	(346,237.51)
Gas General Plant	(6,299,629.20)	(326,638.20)	1,494,730.21	87,301.32	-	-	-	-	-	(5,044,235.87)
Gas Storage	(31,288,281.49)	(1,083,855.61)	1,309,708.21	(9,355.70)	-	-	-	-	-	(31,071,784.79)
Gas Storage - ARO	(39,486.10)	(613,490.60)	395,405.46	-	-	-	-	-	-	(257,551.24)
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-
Gas Transmission	(9,448,605.32)	(58,051.01)	20,289.95	-	-	-	-	-	-	(9,486,356.38)
Gas Transmission - ARO	-	(35,270.66)	-	-	-	-	-	-	-	(35,270.66)
Non Utility Property	(63,380.36)	-	-	-	-	-	-	-	-	(63,380.36)
	(1,758,329,458.47)	(116,928,688.98)	59,394,667.82	123,291.94	-	-	-	-	-	(1,815,737,987.89)
<b>COST OF REMOVAL</b>										
Common General Plant	(686,372.47)	(282,352.73)	-	-	-	-	332,962.78	-	-	(637,762.44)
Electric Distribution	(146,715,298.78)	(6,906,243.62)	-	(55.48)	-	-	4,671,834.71	-	-	(148,949,763.17)
Electric General Plant	3,666.64	-	-	-	-	-	-	-	-	3,666.64
Electric Hydro Production	736,907.70	(42,804.01)	-	-	-	-	38,351.42	-	-	732,455.11
Electric Other Production	(2,505,175.99)	(351,752.52)	-	-	-	-	320,969.80	-	-	(2,535,958.71)
Electric Steam Production	(94,783,295.15)	(17,004,689.96)	-	(653,829.16)	-	-	4,150,422.77	-	-	(108,291,391.50)
Electric Steam Production - ARO	(787,905.48)	599,296.85	-	-	-	-	-	-	-	(188,608.63)
Electric Transmission	(24,536,454.78)	(1,414,732.76)	-	(10,417.50)	-	-	211,880.17	-	-	(25,759,724.87)
Gas Distribution	(80,212,131.14)	(3,290,875.18)	-	-	-	-	1,501,606.49	-	-	(82,001,399.83)
Gas General Plant	(0.02)	-	-	-	-	-	-	-	-	(0.02)
Gas Storage	(170,437.90)	(141,062.94)	-	(258,005.34)	-	-	831,976.72	-	-	262,470.54
Gas Storage - ARO	(2,387,519.03)	236,110.89	-	-	-	-	-	-	-	(2,149,408.34)
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-
Gas Transmission	(3,016,813.95)	(14,383.81)	-	-	-	-	46,319.99	-	-	(2,984,857.77)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(335,064,630.35)	(26,611,469.99)	-	(930,307.46)	-	-	12,106,324.63	-	-	(352,500,082.99)

LOUISVILLE GAS & ELECTRIC COMPANY  
SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING - Including 254 Balances  
DECEMBER 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>SALVAGE</b>										
Common General Plant	279,074.55	383.28	-	-	-	-	-	-	-	279,457.83
Electric Distribution	17,535,024.98	1,400,330.13	-	-	-	-	-	(404,132.63)	-	18,531,222.48
Electric General Plant	136,281.25	2,307.97	-	-	-	-	-	-	-	140,589.22
Electric Hydro Production	376,638.17	-	-	-	-	-	-	-	-	376,638.17
Electric Other Production	(18,998.67)	-	-	-	-	-	-	-	-	(18,998.67)
Electric Steam Production	22,029,570.14	2,026,744.89	-	-	-	-	-	(34,636.38)	-	24,020,678.65
Electric Transmission	6,247,368.67	262,392.97	-	1,254.13	-	-	-	-	-	6,511,015.77
Gas Distribution	3,594,440.75	200,136.01	-	-	-	-	-	(3,121.65)	-	3,791,455.11
Gas General Plant	225,786.37	2,371.24	-	-	-	-	-	-	-	228,159.61
Gas Storage	269,933.04	17,219.17	-	-	-	-	-	-	-	287,152.21
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-
Gas Transmission	217,823.11	5,386.42	-	-	-	-	-	-	-	223,309.53
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>50,893,044.36</u>	<u>3,917,272.08</u>	<u>-</u>	<u>1,254.13</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(441,890.66)</u>	<u>-</u>	<u>54,369,679.91</u>
<b>TOTAL RESERVES</b>										
Common	(77,737,236.57)	(13,168,102.48)	13,029,370.28	30,816.06	-	-	332,962.76	-	-	(77,512,167.95)
Electric	(1,731,109,796.85)	(111,352,355.36)	38,216,982.27	(845,741.88)	-	-	9,393,458.87	(438,769.01)	-	(1,795,936,221.99)
Gas	(233,654,011.04)	(17,100,429.03)	8,148,515.07	(190,837.58)	-	-	2,379,903.20	(3,121.65)	-	(240,418,981.03)
	<u>(2,042,501,044.46)</u>	<u>(141,620,886.89)</u>	<u>59,394,867.62</u>	<u>(805,761.41)</u>	<u>-</u>	<u>-</u>	<u>12,106,324.83</u>	<u>(441,890.66)</u>	<u>-</u>	<u>(2,113,868,390.97)</u>
<b>RETIREMENT WORK IN PROGRESS</b>										
Common	342,947.00	-	-	162,020.85	-	(332,962.76)	67,831.34	(91,219.00)	1,144.92	149,762.35
Electric	9,603,653.21	-	-	(71,982.35)	(1,142,636.19)	(7,812,053.67)	12,448,516.33	(543,373.97)	(557,508.33)	11,924,715.03
Gas	2,523,180.84	-	-	(30,745.64)	(1,053,809.06)	(1,322,972.49)	1,484,772.89	(7,015.24)	(2,703.32)	1,590,887.78
	<u>12,469,780.85</u>	<u>-</u>	<u>-</u>	<u>59,292.86</u>	<u>(2,196,445.25)</u>	<u>(9,467,988.92)</u>	<u>14,001,220.56</u>	<u>(641,808.21)</u>	<u>(559,066.73)</u>	<u>13,665,165.16</u>
<b>YTD ACTIVITY</b>	<u>(2,030,031,283.61)</u>	<u>(141,620,886.89)</u>	<u>59,394,867.62</u>	<u>(746,468.55)</u>	<u>(2,196,445.25)</u>	<u>(9,467,988.92)</u>	<u>26,107,545.39</u>	<u>(1,083,498.87)</u>	<u>(559,066.73)</u>	<u>(2,100,203,225.81)</u>
<b>AMORTIZATION</b>										
Common	(16,306,390.60)	(6,133,464.03)	4,368,250.60	-	-	-	-	-	-	(20,071,604.03)
Electric	(100.00)	-	100.00	-	-	-	-	-	-	-
Gas	(800.00)	-	800.00	-	-	-	-	-	-	-
<b>AMORTIZATION TOTAL</b>	<u>(16,307,290.60)</u>	<u>(6,133,464.03)</u>	<u>4,369,150.60</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(20,071,604.03)</u>
<b>Depreciation &amp; Amortization Total</b>	<u>(2,046,338,574.21)</u>	<u>(149,754,350.92)</u>	<u>63,764,018.22</u>	<u>(746,468.55)</u>	<u>(2,196,445.25)</u>	<u>(9,467,988.92)</u>	<u>26,107,545.39</u>	<u>(1,083,498.87)</u>	<u>(559,066.73)</u>	<u>(2,120,274,829.84)</u>
<b>Depr &amp; Amort - Nonutility for Balance Sheet</b>										<u>(2,120,211,469.48)</u>
<b>Utility Plant at Original Cost Less Reserve for Depreciation &amp; Amortization (Excl nonutility)</b>	<u>2,702,564,440.16</u>									<u>2,777,084,462.04</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances**  
**DECEMBER 2011**

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Distribution</b>									
LGE-136020-Elect. Dist. Substation	-	-	-	-	-	-	-	-	-
LGE-136025-Elect. Dist. Substation	-	-	-	-	-	-	-	-	-
LGE-136100-Elect. Dist. Substation	(1,921,347.73)	(40,713.79)	14,410.56	(438.08)	-	13,563.65	-	-	(1,934,525.39)
LGE-136200-Elect. Dist. Substation	(37,244,161.27)	(1,006,579.51)	517,801.91	-	-	226,822.63	-	-	(37,506,516.24)
LGE-136205-Elect. Dist. Substation	-	-	-	-	-	-	-	-	-
LGE-136400-Elect. Distribution	(66,944,686.12)	(4,005,827.17)	1,601,286.08	-	-	1,269,326.21	(20,668.02)	-	(68,100,569.02)
LGE-136500-Elect. Distribution	(91,531,623.62)	(6,619,126.68)	185,026.15	-	-	966,849.31	(60,170.05)	-	(97,059,044.89)
LGE-136600-Elect. Distribution	(25,555,775.76)	(866,422.93)	9,214.26	-	-	81,225.75	(11,341.57)	-	(26,343,100.25)
LGE-136700-Elect. Distribution	(46,512,557.79)	(2,457,498.19)	299,028.05	-	-	350,205.13	(100,653.52)	-	(48,421,476.32)
LGE-136800-Line Transformers	(60,280,828.41)	(2,970,923.93)	89,117.63	-	-	240,210.69	(203,667.60)	-	(63,126,091.62)
LGE-136910-Elect. Distribution	(1,625,948.89)	(139,673.13)	4,230.05	-	-	145,587.14	-	-	(1,816,004.83)
LGE-136920-Elect. Distribution	(18,798,716.66)	(1,054,111.12)	47,314.75	-	-	69,896.06	-	-	(19,735,616.97)
LGE-137000-Meters	(18,509,319.94)	(1,418,212.50)	20,203.53	-	-	-	-	-	(19,907,328.91)
LGE-137310-Elect. Distribution	(15,978,153.05)	(952,772.14)	3,349,954.20	-	-	703,670.67	-	-	(12,877,300.32)
LGE-137320-Elect. Distribution	(21,238,523.58)	(1,405,297.57)	627,618.63	-	-	604,677.47	(7,651.67)	-	(21,419,156.92)
LGE-137340-Elect. Dist. - Street	(38,996.73)	-	-	-	-	-	-	-	(38,996.73)
LGE-137405-ARO Cost Elec Dist (L/B)	(1,258.54)	(6,033.66)	-	-	-	-	-	-	(7,292.20)
LGE-137407-ARO Cost Elec Dist (Eqp)	-	-	-	-	-	-	-	-	-
	(406,181,896.09)	(22,943,392.52)	6,765,005.80	(438.08)	-	4,671,834.71	(404,132.63)	-	(418,093,018.61)
<b>Electric General Plant</b>									
LGE-139210-Transportation - Cars Tr	(8,603,312.17)	(157,693.47)	1,875,946.16	(64,613.22)	-	-	-	-	(7,149,672.70)
LGE-139220-Transportation - Traile	(251,977.49)	(22,580.57)	17,070.07	-	-	-	-	-	(257,487.99)
LGE-139400-Tools, Shop, and Garage	(1,444,853.81)	(197,643.97)	134,421.32	-	-	-	-	-	(1,508,076.46)
LGE-139500-Laboratory Equipment	0.00	-	-	-	-	-	-	-	0.00
LGE-139610-Power Op Equip-Hourly Rt	(2,240,916.57)	(55,481.72)	108,665.53	(30,818.06)	-	-	-	-	(2,218,550.82)
LGE-139620-Power Op Equip-Other	(26,826.26)	(4,550.80)	4,428.76	-	-	-	-	-	(26,948.30)
	(12,767,886.30)	(437,950.53)	2,140,531.84	(95,431.28)	-	-	-	-	(11,160,736.27)
<b>Electric Hydro Production</b>									
LGE-133020-Ohio Falls Non-Project	-	-	-	-	-	-	-	-	-
LGE-133020-Ohio Falls Project 289	-	-	-	-	-	-	-	-	-
LGE-133100-Ohio Falls Non-Project	(38,518.71)	(348.72)	-	-	-	-	-	-	(38,867.43)
LGE-133100-Ohio Falls Project 289	(4,264,066.86)	(3,799.68)	-	-	-	-	-	-	(4,267,866.54)
LGE-133200-Ohio Falls Project 289	(1,476,442.85)	(384,203.40)	155,564.63	-	-	-	-	-	(1,705,081.62)
LGE-133300-Ohio Falls Project 289	(958,211.59)	(49,684.45)	55,573.58	-	-	34,591.42	-	-	(915,731.04)
LGE-133400-Ohio Falls Project 289	(1,803,592.25)	(160,831.68)	18,752.79	-	-	3,760.00	-	-	(1,941,911.14)
LGE-133500-Ohio Falls Non-Project	(3,306.92)	(409.92)	-	-	-	-	-	-	(3,716.84)
LGE-133500-Ohio Falls Project 289	(44,785.40)	(7,190.59)	52.87	-	-	-	-	-	(51,923.12)
LGE-133600-Ohio Falls Non-Project	(872.13)	-	-	-	-	-	-	-	(872.13)
LGE-133600-Ohio Falls Project 289	(16,934.08)	-	-	-	-	-	-	-	(16,934.08)
LGE-133707-ARO Cost Hydro Prod (Eqp)	(364.10)	(1,748.52)	-	-	-	-	-	-	(2,112.62)
	(8,605,094.89)	(608,216.96)	229,943.87	-	-	38,351.42	-	-	(8,945,016.56)
<b>Electric Other Production</b>									
LGE-134020-TC 5 CT Land	-	-	-	-	-	-	-	-	-
LGE-134020-Waterside - Land	-	-	-	-	-	-	-	-	-
LGE-134100-Cane Run - Structures &	(23,917.97)	(1,567.15)	-	-	-	-	-	-	(25,485.12)
LGE-134100-EWB 5 Structures and Imp	(273,860.91)	(26,185.44)	-	-	-	-	-	-	(300,046.35)
LGE-134100-EWB 6 Structures and Imp	(31,234.25)	(3,359.52)	-	-	-	-	-	-	(34,593.77)
LGE-134100-EWB 7 Structures and Imp	(42,971.80)	(4,503.96)	-	-	-	-	-	-	(47,475.76)
LGE-134100-Paddys GT - 12 Structure	(52,201.04)	(364.80)	-	-	-	-	-	-	(52,565.84)
LGE-134100-PR 13 Structures and Imp	(888,361.56)	(65,840.28)	-	-	-	-	-	-	(954,201.84)
LGE-134100-TC 10 Structures and Imp	(468,778.20)	(71,235.24)	-	-	-	-	-	-	(540,013.44)
LGE-134100-TC 5 Structures and Impr	(437,223.88)	(49,158.72)	-	-	-	-	-	-	(486,382.60)
LGE-134100-TC 6 Structures and Impr	(417,125.39)	(48,092.84)	-	-	-	-	-	-	(465,218.23)
LGE-134100-TC 7 Structures and Impr	(463,943.94)	(69,595.56)	-	-	-	-	-	-	(533,539.50)
LGE-134100-TC 8 Structures and Impr	(462,124.76)	(69,322.56)	-	-	-	-	-	-	(531,447.32)

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances  
DECEMBER 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
LGE-134100-TC9 Structures and Impro	(469,792.14)	(71,389.20)	-	-	-	-	-	-	(541,181.34)
LGE-134100-Waterside - Structures &	-	-	-	-	-	-	-	-	-
LGE-134100-Zom - Structures & Imp	(9,927.74)	(50.28)	-	-	-	-	-	-	(9,978.02)
LGE-134100-Structures and Imp	(3,841,453.58)	(478,685.35)	-	-	-	-	-	-	(4,320,148.93)
LGE-134200-Cane Run - Fuel Holders,	(78,563.60)	(5,539.99)	33,586.16	-	-	22,263.71	-	-	(26,253.72)
LGE-134200-EWB 5 Fuel Holders, Prod	(202,324.07)	(26,000.04)	-	-	-	-	-	-	(228,324.11)
LGE-134200-EWB 6 Fuel Holders, Prod	(67,158.76)	(11,759.08)	29,390.90	-	-	-	-	-	(49,526.94)
LGE-134200-EWB 7 Fuel Holders, Prod	23,285.44	(3,934.36)	29,390.90	-	-	-	-	-	48,741.98
LGE-134200-Paddys GT - 11 Fuel Hold	(11,137.16)	(53.52)	-	-	-	-	-	-	(11,190.68)
LGE-134200-Paddys GT - 12 Fuel Hold	(13,756.82)	(180.69)	-	-	-	-	-	-	(13,937.51)
LGE-134200-PR 13 Fuel Holders, Prod	(715,818.93)	(69,484.40)	-	-	-	-	-	-	(785,303.33)
LGE-134200-TC 10 Fuel Holders, Prod	(78,613.24)	(12,158.40)	-	-	-	-	-	-	(90,771.64)
LGE-134200-TC 5 Fuel Holders, Produ	(27,898.59)	(3,108.56)	-	-	-	-	-	-	(31,007.15)
LGE-134200-TC 6 Fuel Holders, Produ	(27,884.82)	(3,102.24)	-	-	-	-	-	-	(30,987.06)
LGE-134200-TC 7 Fuel Holders, Produ	(75,481.15)	(11,370.96)	-	-	-	-	-	-	(86,852.11)
LGE-134200-TC 8 Fuel Holders, Produ	(75,184.93)	(11,326.44)	-	-	-	-	-	-	(86,511.37)
LGE-134200-TC 9 Fuel Holders, Produ	(76,434.40)	(11,664.12)	-	-	-	-	-	-	(88,098.52)
LGE-134200-TRIMBLE CT PIPELINE FUEL	(561,930.13)	(63,748.68)	-	-	-	-	-	-	(625,678.81)
LGE-134200-Waterside - Fuel Holders	-	-	-	-	-	-	-	-	-
LGE-134200-Zom - Fuel Holders, Pro	(15,418.41)	(119.97)	2,716.50	-	-	-	-	-	(12,819.88)
LGE-134300-Fuel Holders, Prod	(2,022,087.37)	(233,509.45)	95,084.46	-	-	22,263.71	-	-	(2,138,258.65)
LGE-134300-EWB 5 Prime Movers	(4,590,473.12)	(612,142.17)	138,172.91	-	-	71,221.94	-	-	(4,993,220.44)
LGE-134300-EWB 6 Prime Movers	(1,611,901.27)	(787,406.77)	-	-	-	-	-	-	(2,399,308.04)
LGE-134300-EWB 7 Prime Movers	(4,147,385.88)	(694,930.58)	-	-	-	-	-	-	(4,842,316.44)
LGE-134300-PR 13 Prime Movers	(4,870,693.58)	(773,813.72)	-	-	-	-	-	-	(5,644,507.30)
LGE-134300-TC 10 Prime Movers	(2,932,656.44)	(529,155.25)	-	-	-	-	-	-	(3,461,811.69)
LGE-134300-TC 5 Prime Movers	(3,720,494.72)	(496,290.00)	-	-	-	-	-	-	(4,216,784.72)
LGE-134300-TC 6 Prime Movers	(3,702,945.77)	(490,628.84)	726,781.51	-	-	174,975.87	-	-	(3,291,737.23)
LGE-134300-TC 7 Prime Movers	(3,131,482.63)	(539,491.82)	-	-	-	-	-	-	(3,670,974.45)
LGE-134300-TC 8 Prime Movers	(3,102,414.99)	(534,901.56)	-	-	-	-	-	-	(3,637,316.55)
LGE-134300-TC 9 Prime Movers	(2,945,628.39)	(531,334.15)	-	-	-	-	-	-	(3,476,962.54)
LGE-134300-Waterside - Prime Movers	-	-	-	-	-	-	-	-	-
LGE-134300-Prime Movers	(34,755,978.79)	(5,969,894.84)	864,934.42	-	-	246,197.81	-	-	(39,814,739.40)
LGE-134400-Cane Run - Generators	(1,866,944.58)	(188,750.08)	-	-	-	-	-	-	(2,055,694.66)
LGE-134400-EWB 5 Generators	(1,024,103.84)	(98,575.87)	46,426.53	-	-	6,832.08	-	-	(1,089,622.10)
LGE-134400-EWB 6 Generators	(823,004.39)	(70,383.68)	-	-	-	-	-	-	(893,388.07)
LGE-134400-EWB 7 Generators	(801,054.03)	(70,453.44)	-	-	-	-	-	-	(871,507.47)
LGE-134400-Paddys GT - 11 Generator	(1,610,956.30)	(41,733.36)	-	-	-	-	-	-	(1,652,689.66)
LGE-134400-Paddys GT - 12 Generator	(3,297,903.30)	(78,678.84)	-	-	-	-	-	-	(3,376,582.14)
LGE-134400-PR 13 Generators	(1,852,945.73)	(175,795.68)	-	-	-	-	-	-	(2,028,741.41)
LGE-134400-TC 10 Generators	(376,655.63)	(58,503.69)	-	-	-	-	-	-	(435,159.31)
LGE-134400-TC 5 Generators	(435,854.74)	(47,564.16)	-	-	-	-	-	-	(483,418.90)
LGE-134400-TC 6 Generators	(435,328.73)	(47,498.52)	-	-	-	-	-	-	(482,827.25)
LGE-134400-TC 7 Generators	(362,498.66)	(56,839.76)	-	-	-	-	-	-	(419,338.42)
LGE-134400-TC 8 Generators	(380,383.99)	(56,326.68)	-	-	-	-	-	-	(436,710.67)
LGE-134400-TC 9 Generators	(377,821.55)	(56,678.64)	-	-	-	-	-	-	(434,500.19)
LGE-134400-Waterside - Generators	-	-	-	-	-	-	-	-	-
LGE-134400-Zom - Generators	(1,912,988.91)	(49,344.72)	-	-	-	-	-	-	(1,962,333.63)
LGE-134400-Generators	(15,588,444.38)	(1,072,908.11)	46,426.53	-	-	6,832.08	-	-	(16,608,293.88)
LGE-134500-Cane Run - Accessory Ele	(128,541.32)	(2,799.00)	-	-	-	-	-	-	(131,340.32)
LGE-134500-EWB 5 Accessory Electric	(835,020.02)	(85,935.60)	-	-	-	-	-	-	(920,955.62)
LGE-134500-EWB 6 Accessory Electric	(327,641.65)	(31,828.16)	-	-	-	-	-	-	(359,269.82)
LGE-134500-EWB 7 Accessory Electric	(318,740.95)	(31,074.38)	-	-	-	-	-	-	(349,815.31)
LGE-134500-Paddys GT - 11 Accessory	(67,978.11)	(2,908.32)	-	-	-	-	-	-	(70,886.43)
LGE-134500-Paddys GT - 12 Accessory	(128,888.97)	(15,794.58)	-	-	-	12,756.05	-	-	(131,727.50)
LGE-134500-PR 13 Accessory Electric	(900,483.83)	(92,262.60)	-	-	-	-	-	-	(992,746.43)
LGE-134500-TC 10 Accessory Electric	(823,238.48)	(154,291.32)	-	-	-	-	-	-	(977,529.80)
LGE-134500-TC 5 Accessory Electric	(198,049.12)	(23,514.54)	8,079.67	-	-	-	-	-	(213,483.99)
LGE-134500-TC 6 Accessory Electric	(393,361.96)	(53,907.36)	-	-	-	-	-	-	(447,269.32)

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances  
DECEMBER 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
LGE-134500-TC 7 Accessory Electric	(418,594.86)	(64,886.40)	-	-	-	-	-	-	(481,481.26)
LGE-134500-TC 8 Accessory Electric	(414,961.65)	(64,632.12)	-	-	-	-	-	-	(479,593.77)
LGE-134500-TC 9 Accessory Electric	(421,928.59)	(66,557.52)	-	-	-	-	-	-	(488,486.11)
LGE-134500-Waterside - Accessory Electric	-	-	-	-	-	-	-	-	-
LGE-134500-Zorn - Accessory Electric	(50,599.09)	(968.14)	472.28	-	-	-	-	-	(51,094.95)
LGE-134500-Accessory Electric	(5,425,826.61)	(691,180.02)	8,551.95	-	-	12,756.05	-	-	(6,095,678.63)
LGE-134600-EWB 5 Misc Power Plant E	(748,425.61)	(67,305.84)	-	-	-	-	-	-	(815,731.45)
LGE-134600-EWB 6 Misc Power Plant E	(7,507.02)	(642.24)	-	-	-	-	-	-	(8,149.26)
LGE-134600-EWB 7 Misc Power Plant E	(7,482.88)	(659.16)	-	-	-	-	-	-	(8,142.04)
LGE-134600-Paddys GT - 11 Misc. Pow	(373.87)	-	-	-	-	-	-	-	(373.87)
LGE-134600-Paddys GT - 12 misc. Pow	(1,289.52)	-	1,140.74	-	-	33,120.15	-	-	32,971.37
LGE-134600-PR 13 Misc Power Plant E	(398,539.29)	(35,997.12)	-	-	-	-	-	-	(434,536.41)
LGE-134600-TC 10 Misc. Power Plant	(1,552.93)	(856.87)	-	-	-	-	-	-	(2,409.80)
LGE-134600-TC 5 Misc. Power Plant E	(3,466.93)	(467.88)	-	-	-	-	-	-	(3,934.81)
LGE-134600-TC 7 Misc. Power Plant E	(1,136.11)	(161.88)	-	-	-	-	-	-	(1,297.99)
LGE-134600-TC 8 Misc. Power Plant E	(1,130.85)	(161.16)	-	-	-	-	-	-	(1,292.01)
LGE-134600-TC 9 Misc. Power Plant E	(1,148.59)	(166.20)	-	-	-	-	-	-	(1,314.79)
LGE-134600-Waterside - Misc. Power	-	-	-	-	-	-	-	-	-
LGE-134600-Zorn - Misc. Power Plant	(367.50)	-	-	-	-	-	-	-	(367.50)
LGE-134600-Misc. Power Plant	(1,172,421.10)	(106,418.35)	1,140.74	-	-	33,120.15	-	-	(1,244,578.56)
LGE-134705-ARO Cost Other Prod (L/B	(192.68)	(1,110.14)	-	-	-	-	-	-	(1,302.82)
LGE-134707-ARO Cost Other Prod (Eqp	(0.00)	-	-	-	-	-	-	-	(0.00)
	(62,806,422.51)	(8,553,686.26)	1,016,136.10	-	-	320,969.80	-	-	(70,023,000.87)

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances  
DECEMBER 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Steam Production</b>									
LGE-131020-Steam - Land	-	-	-	-	-	-	-	-	-
LGE-131025-Steam - Land ECR 2005	-	-	-	-	-	-	-	-	-
LGE-131020-Steam Production - Land	-	-	-	-	-	-	-	-	-
LGE-131100-Cane Run Unit 1 Structur	(5,048,304.93)	-	-	-	-	-	-	-	(5,048,304.93)
LGE-131100-Cane Run Unit 2 Structur	(2,106,202.77)	-	-	-	-	-	-	-	(2,106,202.77)
LGE-131100-Cane Run Unit 3 Structur	(5,917,984.83)	-	-	-	-	-	-	-	(5,917,984.83)
LGE-131100-Cane Run Unit 4 SO2-Stru	(1,721,829.00)	(7,223.40)	-	-	-	-	-	-	(1,728,852.40)
LGE-131100-Cane Run Unit 4 Structur	(4,822,834.20)	(44,957.40)	12,026.43	-	-	523.39	-	-	(4,855,241.78)
LGE-131100-Cane Run Unit 5 SO2-Stru	(2,327,062.83)	(26,464.44)	-	-	-	-	-	-	(2,353,527.07)
LGE-131100-Cane Run Unit 5 Structur	(8,149,922.39)	(121,038.94)	-	-	-	-	-	-	(8,270,961.33)
LGE-131100-Cane Run Unit 6 SO2-Stru	(2,164,899.19)	(40,887.84)	-	-	-	-	-	-	(2,205,787.03)
LGE-131100-CR Unit 6 Struc	(13,283,279.44)	(451,444.19)	27,024.78	(98,926.56)	-	117,689.84	-	-	(13,688,935.77)
LGE-131100-CR Unit 6 Struc ECR 2005	-	(50,380.56)	-	(247,783.79)	-	-	-	-	(298,164.35)
LGE-131100-MC Unit 4 Struc	(37,077,042.12)	(1,046,938.86)	2,580,822.11	40,483.79	-	236,567.42	-	-	(35,286,107.66)
LGE-131100-MC Unit 4 Struc ECR 2005	-	(4,633.50)	-	(40,483.79)	-	-	-	-	(45,117.29)
LGE-131100-Mill Creek Unit 1 SO2-St	(1,946,270.36)	(28,210.20)	-	-	-	-	-	-	(1,974,480.56)
LGE-131100-Mill Creek Unit 1 Struct	(17,178,409.71)	(316,578.07)	67,686.26	-	-	4,983.30	-	-	(17,422,418.22)
LGE-131100-Mill Creek Unit 2 SO2-St	(1,604,501.88)	(25,220.84)	-	-	-	-	-	-	(1,629,722.52)
LGE-131100-Mill Creek Unit 2 Struct	(9,992,528.13)	(159,648.01)	83,248.13	-	-	132,469.34	-	-	(9,936,458.67)
LGE-131100-Mill Creek Unit 3 SO2-St	(480,413.00)	(5,334.12)	-	-	-	-	-	-	(485,747.12)
LGE-131100-Mill Creek Unit 3 Struct	(20,881,166.87)	(368,976.87)	7,464.85	-	-	54,409.50	-	-	(21,189,269.39)
LGE-131100-Mill Creek Unit 4 SO2-St	(4,891,395.55)	(93,817.68)	-	-	-	-	-	-	(4,985,213.23)
LGE-131100-TC 1 Future Use - 105	(11,260.94)	-	-	11,260.94	-	-	-	-	-
LGE-131100-TC Unit 1 Struc	(58,786,000.45)	(2,290,717.06)	109,507.48	16,351.59	-	140,691.49	-	-	(58,810,166.95)
LGE-131100-TC Unit 1 Struc ECR 2006	-	(4,870.14)	-	(16,351.59)	-	-	-	-	(21,221.73)
LGE-131100-TC Unit 2 Struc	-	(286,979.28)	-	(10,733.09)	-	-	-	-	(297,712.37)
LGE-131100-TC Unit 2 Struc ECR 2006	-	(1,895.96)	-	(527.85)	-	-	-	-	(2,223.81)
LGE-131100-TC Unit 2 Struc ECR 2009	-	(293.28)	-	-	-	-	-	-	(293.28)
LGE-131100-Trimble Unit 1 SO2-Struc	(355,586.47)	(11,281.16)	-	-	-	-	-	-	(366,847.63)
LGE-131100-Structures & Imp	(194,546,694.86)	(5,388,869.60)	2,867,780.04	(346,710.35)	-	687,334.08	-	-	(196,726,960.69)
LGE-131101-AROP CR 1 Struct & Impr	(6,650.88)	-	-	-	-	-	-	-	(6,650.88)
LGE-131101-AROP CR 6 Struct & Impr	(2,547,854.15)	(52,984.31)	-	-	-	-	-	-	(2,600,638.46)
LGE-131101-AROP MC 1 Struct & Impr	(165,273.60)	(2,246.78)	-	-	-	-	-	-	(167,520.38)
LGE-131101-AROP MC 3 Struct & Impr	(675,937.22)	529,730.87	827,215.41	(535,455.88)	-	535,455.88	-	-	681,009.06
LGE-131101-AROP MC 4 Struct & Impr	(3,669,182.09)	(107,814.12)	501,984.51	(32,789.36)	-	32,789.36	-	-	(3,275,011.70)
LGE-131101-AROP TC 1 Struct & Impr	(2,598,578.23)	(100,256.40)	-	-	-	-	-	-	(2,698,834.63)
LGE-131101-AROP TC 2 Struct ECR 2009	-	(9,847.66)	-	-	-	-	-	-	(9,847.66)
LGE-131101-AROP Struct & Impr	(9,663,276.15)	260,581.62	1,329,199.92	(588,245.24)	-	568,245.24	-	-	(8,077,494.61)
LGE-131110-CR 6 Capital Leased Equip	(1,097.40)	-	-	-	-	-	-	-	(1,097.40)
LGE-131110-MC 4 Capital Leased Equip	(1,264.53)	-	-	-	-	-	-	-	(1,264.53)
LGE-131110-CAPITAL LEASED EQUIP	(2,361.93)	-	-	-	-	-	-	-	(2,361.93)
LGE-131200-Cane Run Locomotives - B	(54,187.52)	(1,376.40)	-	-	-	-	-	-	(55,563.92)
LGE-131200-Cane Run Rail Cars - Boi	(1,114,249.37)	(47,155.68)	-	-	-	-	-	-	(1,161,405.05)
LGE-131200-Cane Run Unit 1 Boiler P	(1,228,538.15)	-	1,471.42	-	-	4,893.78	-	-	(1,222,172.95)
LGE-131200-Cane Run Unit 2 Boiler P	(152,754.79)	-	581.22	-	-	1,866.55	-	-	(150,327.02)
LGE-131200-Cane Run Unit 3 Boiler P	(1,182,185.78)	-	6,003.87	-	-	19,967.51	-	-	(1,156,214.61)
LGE-131200-Cane Run Unit 4 SO2 Boil	(18,709,047.02)	(840,583.08)	-	-	-	-	-	-	(19,549,630.10)
LGE-131200-Cane Run Unit 5 SO2 Boil	(29,107,153.47)	(1,144,189.04)	-	-	-	-	-	-	(30,251,322.51)
LGE-131200-CR Unit 4 Boil	(19,928,728.43)	(1,838,082.24)	8,776.97	7,454.79	-	22,018.41	-	-	(21,726,540.50)
LGE-131200-CR Unit 4 Boil ECR 2006	-	(5,071.08)	-	(7,454.79)	-	-	-	-	(12,525.87)
LGE-131200-CR Unit 5 Boil	(16,267,964.56)	(2,477,139.04)	34,373.43	7,372.75	-	38,690.94	-	-	(18,664,666.48)
LGE-131200-CR Unit 5 Boil ECR 2006	-	(5,269.38)	-	(7,372.75)	-	-	-	-	(12,642.13)
LGE-131200-CR Unit 6 Boil	(27,996,646.96)	(2,881,900.33)	2,641,859.93	(87,813.93)	-	1,133,289.21	(7,659.87)	-	(27,178,774.95)
LGE-131200-CR Unit 6 Boil ECR 2006	-	(5,191.80)	-	(10,817.98)	-	-	-	-	(18,009.78)
LGE-131200-CR6 SO2 Boil	(27,029,885.93)	(1,440,912.11)	74,376.28	43,996.80	-	20,606.18	-	-	(28,331,818.78)
LGE-131200-CR6 SO2 Boil ECR 2005	-	(5,900.40)	-	(43,996.80)	-	-	-	-	(49,897.20)
LGE-131200-MC Offsite Rail Cars	-	-	-	-	-	-	-	-	-
LGE-131200-MC Unit 1 Boil	(32,761,422.75)	(2,336,876.94)	611,018.75	23,147.86	-	397,112.86	(1,383.65)	-	(34,068,403.87)

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances  
DECEMBER 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
LGE-131200-MC Unit 1 Boil ECR 2006	-	(7,889.28)	-	(22,625.07)	-	-	-	-	(30,514.35)
LGE-131200-MC Unit 2 Boil	(24,757,137.23)	(2,497,052.19)	221,305.91	22,241.50	-	55,565.50	-	-	(26,955,076.51)
LGE-131200-MC Unit 2 Boil ECR 2006	-	(9,068.10)	-	(22,241.50)	-	-	-	-	(31,309.60)
LGE-131200-MC Unit 3 Boil	(84,365,663.77)	(5,543,166.44)	4,097,127.36	23,070.00	-	75,333.67	(14,274.24)	-	(65,727,573.42)
LGE-131200-MC Unit 3 Boil ECR 2006	-	(7,486.26)	-	(23,070.00)	-	-	-	-	(30,556.26)
LGE-131200-MC Unit 4 Boil	(98,189,484.04)	(9,543,705.75)	2,824,356.74	699,184.40	-	242,904.39	(11,318.62)	-	(104,178,062.88)
LGE-131200-MC Unit 4 Boil ECR 2005	-	(30,552.30)	-	(217,225.88)	-	-	-	-	(247,778.18)
LGE-131200-MC Unit 4 Boil ECR 2006	-	(9,381.78)	-	(36,616.26)	-	-	-	-	(45,998.04)
LGE-131200-MC4 SO2 Boil	(72,986,455.50)	(4,234,721.11)	882,318.12	17,069.20	-	102,513.99	-	-	(76,199,275.30)
LGE-131200-MC4 SO2 Boil ECR 2005	-	(1,781.00)	-	(17,069.20)	-	-	-	-	(18,850.20)
LGE-131200-Mill Creek Locomotives B	(472,402.15)	(17,789.28)	-	-	-	-	-	-	(490,191.43)
LGE-131200-Mill Creek Rail Cars Boil	(2,121,302.02)	(92,804.88)	-	-	-	-	-	-	(2,214,106.90)
LGE-131200-Mill Creek Unit 1 SO2 Bo	(30,638,148.04)	(1,960,176.17)	25,422.91	(522.79)	-	15,085.63	-	-	(32,558,338.46)
LGE-131200-Mill Creek Unit 2 SO2 Bo	(26,905,062.64)	(1,527,056.33)	122,491.01	-	-	-	-	-	(28,309,627.96)
LGE-131200-Mill Creek Unit 3 SO2 Bo	(33,692,759.92)	(2,434,169.83)	-	-	-	-	-	-	(36,126,929.75)
LGE-131200-TC 1 Futus Use - 105	(595.38)	0.12	-	595.38	-	-	-	-	0.12
LGE-131200-TC 2 FGD Boil	-	(281,342.40)	-	261,611.23	-	-	-	-	(19,731.17)
LGE-131200-TC 2 FGD Boil ECR 2006	-	(294,043.38)	-	(261,611.23)	-	-	-	-	(555,654.61)
LGE-131200-TC Unit 1 Boil	(73,129,616.71)	(7,870,429.06)	6,386,138.50	179,782.08	-	412,121.70	-	-	(74,022,005.49)
LGE-131200-TC Unit 1 Boil ECR 2006	-	(57,274.74)	-	(179,782.08)	-	-	-	-	(237,056.82)
LGE-131200-TC Unit 2 Boil	-	(4,235,708.92)	-	546,418.76	-	-	-	-	(3,689,290.16)
LGE-131200-TC Unit 2 Boil ECR 2006	-	(804,823.10)	-	(547,014.14)	-	-	-	-	(1,351,837.24)
LGE-131200-TC Unit 2 Boil ECR 2009	-	(5,470.92)	-	-	-	-	-	-	(5,470.92)
LGE-131200-TC1 SO2 Boil	(44,272,986.31)	(2,155,202.28)	-	192,875.53	-	-	-	-	(45,235,293.06)
LGE-131200-TC1 SO2 Boil ECR 2005	-	(148,622.34)	-	(192,875.53)	-	-	-	-	(341,497.87)
LGE-131200-Boiler	(647,042,381.45)	(56,579,205.24)	17,737,600.22	346,710.35	-	2,541,970.32	(34,636.38)	-	(683,029,922.18)
LGE-131201-AROP MC3 Boiler Pit Equip	(258,264.85)	(11,590.92)	-	-	-	-	-	-	(269,855.77)
LGE-131201-AROP MC4 SO2 Boiler Pit	(381,267.05)	(12,592.80)	-	-	-	-	-	-	(393,859.85)
LGE-131201-AROP Boiler Pit	(639,531.90)	(24,183.72)	-	-	-	-	-	-	(663,715.62)
LGE-131400-Cane Run Unit 1 Turbogem	(158,078.86)	-	-	-	-	-	-	-	(158,078.86)
LGE-131400-Cane Run Unit 2 Turbogem	-	(20,928.57)	-	-	-	-	-	-	(20,928.57)
LGE-131400-Cane Run Unit 3 Turbogem	(1,004,854.68)	-	-	-	-	-	-	-	(1,004,854.68)
LGE-131400-Cane Run Unit 4 Turbogem	-	(8,674,789.57)	-	-	-	-	-	-	(8,958,800.83)
LGE-131400-Cane Run Unit 5 Turbogem	(7,850,532.04)	(176,085.24)	-	-	-	-	-	-	(7,826,617.28)
LGE-131400-Cane Run Unit 6 Turbogem	(10,892,906.87)	(541,414.53)	294,350.04	-	-	33,238.84	-	-	(11,106,733.52)
LGE-131400-Mill Creek Unit 1 Turbogem	(12,749,251.29)	(315,759.12)	-	-	-	-	-	-	(13,065,010.41)
LGE-131400-Mill Creek Unit 2 Turbogem	(12,911,907.45)	(420,542.38)	20,119.54	-	-	14,225.29	-	-	(13,298,104.98)
LGE-131400-Mill Creek Unit 3 Turbogem	(21,146,756.78)	(645,022.18)	2,296,818.42	-	-	-	-	-	(18,495,160.54)
LGE-131400-Mill Creek Unit 4 Turbogem	(27,967,070.14)	(978,090.92)	123,000.80	-	-	7,360.92	-	-	(28,812,799.34)
LGE-131400-TC 1 Future Use - 105	(2,052,997.11)	293.62	-	2,052,997.11	-	-	-	-	293.62
LGE-131400-Trimble Unit 1 Turbogem	(21,348,827.48)	(1,413,932.91)	359,699.36	-	-	54,350.52	-	-	(22,348,510.51)
LGE-131400-Trimble Unit 2 Turbogem	-	(549,948.14)	-	(2,052,997.11)	-	-	-	-	(2,602,945.25)
LGE-131400-Turbogenerators	(126,578,897.64)	(5,322,513.04)	3,093,988.16	-	-	109,173.37	-	-	(128,698,249.15)
LGE-131500-Cane Run Unit 1 Accessor	(2,336,183.31)	-	-	-	-	-	-	-	(2,336,183.31)
LGE-131500-Cane Run Unit 2 Accessor	(1,625,642.34)	-	-	-	-	-	-	-	(1,625,642.34)
LGE-131500-Cane Run Unit 3 Accessory	(1,319,656.59)	-	-	-	-	-	-	-	(1,319,656.59)
LGE-131500-Cane Run Unit 4 Accessor	(3,546,725.65)	(177,450.54)	-	(364,210.23)	-	-	-	-	(4,108,386.62)
LGE-131500-Cane Run Unit 4 SO2 Accessor	(2,234,481.45)	(8,101.20)	-	-	-	-	-	-	(2,242,582.65)
LGE-131500-Cane Run Unit 5 Accessor	(4,048,129.36)	(277,383.12)	176,187.01	(222,627.45)	-	149,510.61	-	-	(4,222,622.11)
LGE-131500-Cane Run Unit 5 SO2 Accessor	(3,068,643.86)	(33,025.80)	-	-	-	-	-	-	(3,101,669.66)
LGE-131500-Cane Run Unit 6 Accessor	(5,102,692.30)	(267,829.05)	72,482.88	(1,306,549.63)	-	74,635.32	-	-	(6,530,052.78)
LGE-131500-Cane Run Unit 6 SO2 Accessor	(2,849,782.12)	(31,678.68)	-	-	-	-	-	-	(2,881,460.80)
LGE-131500-Mill Creek Unit 1 Accessor	(7,639,507.03)	(405,012.77)	8,973.58	(757,490.15)	-	7,720.51	-	-	(8,785,315.86)
LGE-131500-Mill Creek Unit 1 SO2 Accessor	(6,247,233.72)	(92,546.28)	-	-	-	-	-	-	(6,339,780.00)
LGE-131500-Mill Creek Unit 2 Accessor	(4,364,884.52)	(131,578.84)	-	(889,946.76)	-	-	-	-	(5,406,410.12)
LGE-131500-Mill Creek Unit 2 SO2 Accessor	(5,128,383.11)	(78,135.44)	-	-	-	-	-	-	(5,204,518.55)
LGE-131500-Mill Creek Unit 3 Accessor	(11,551,218.78)	(217,541.78)	-	(156,121.47)	-	-	-	-	(12,924,882.01)
LGE-131500-Mill Creek Unit 3 SO2 Accessor	(3,313,887.93)	(39,495.60)	-	-	-	-	-	-	(3,353,383.53)
LGE-131500-Mill Creek Unit 4 Accessor	(15,048,710.72)	(373,358.45)	-	(2,180,847.13)	-	-	-	-	(17,602,916.30)
LGE-131500-Mill Creek Unit 4 SO2 Accessor	(5,712,368.74)	(100,291.08)	-	-	-	-	-	-	(5,812,659.82)



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances**  
**DECEMBER 2011**

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
LGE-131500-TC 1 Future Use - 105	(6,096.69)	-	-	6,096.69	-	-	-	-	(0.00)
LGE-131500-TC Unit 2 Acce	-	(181,390.66)	12,050.27	4,269.29	-	2,379.76	-	-	(162,691.32)
LGE-131500-TC Unit 2 Acce ECR 2006	-	-	-	(18,859.74)	-	-	-	-	(29,225.72)
LGE-131500-Trimble Unit 1 Accessory	(23,480,030.83)	(986,698.47)	369,713.25	(1,044,344.59)	-	9,453.34	-	-	(25,131,907.30)
LGE-131500-Trimble Unit 1 SO2 Acces	(2,267,775.64)	(58,022.64)	-	-	-	-	-	-	(2,325,798.28)
LGE-131500-Accessory	(110,912,014.89)	(3,476,480.12)	639,406.99	(7,942,337.41)	-	243,699.76	-	-	(121,447,725.67)
LGE-131501-AROP Cane Run Unit 4 Accessor	(373,945.87)	(8,198.10)	-	380,143.97	-	-	-	-	-
LGE-131501-AROP Cane Run Unit 5 Accessor	(217,221.58)	(3,699.92)	-	220,921.50	-	-	-	-	-
LGE-131501-AROP Cane Run Unit 6 Accessor	(1,229,165.62)	(51,047.89)	-	1,280,213.49	-	-	-	-	(0.02)
LGE-131501-AROP MC 1 Accessor	(737,049.54)	(14,398.26)	-	751,447.80	-	-	-	-	0.00
LGE-131501-AROP MC 2 Accessor	(872,088.18)	(10,183.27)	-	882,271.43	-	-	-	-	0.00
LGE-131501-AROP MC 3 Accessor	(1,137,594.13)	(10,572.83)	-	1,148,166.76	-	-	-	-	0.00
LGE-131501-AROP MC 4 Accessor	(2,137,577.81)	(27,226.64)	-	2,164,804.44	-	-	-	-	(0.01)
LGE-131501-AROP TC 1 Accessor	(999,188.65)	-	-	1,028,784.10	-	-	-	-	0.01
LGE-131501-AROP Accessory	(7,703,831.36)	(152,922.15)	-	7,856,753.49	-	-	-	-	(0.02)
LGE-131600-Cane Run Unit 1 Misc. Po	(23,531.62)	-	-	-	-	-	-	-	(23,531.62)
LGE-131600-Cane Run Unit 3 Misc. Po	(12,867.86)	-	-	-	-	-	-	-	(12,867.86)
LGE-131600-Cane Run Unit 4 Misc. Po	(15,511.09)	(5,496.72)	-	-	-	-	-	-	(21,007.81)
LGE-131600-Cane Run Unit 4 SO2 Misc	(16,694.23)	(183.00)	-	-	-	-	-	-	(16,877.23)
LGE-131600-Cane Run Unit 5 Misc. Po	(31,566.75)	(5,236.56)	-	-	-	-	-	-	(36,803.31)
LGE-131600-Cane Run Unit 5 SO2 Misc	(72,517.07)	(1,348.08)	-	-	-	-	-	-	(73,865.15)
LGE-131600-Cane Run Unit 6 Misc. Po	(1,285,087.90)	(126,385.62)	28,483.66	-	-	-	-	-	(1,382,989.86)
LGE-131600-Cane Run Unit 6 SO2 Misc	(50,277.52)	(868.20)	-	-	-	-	-	-	(51,145.72)
LGE-131600-Mill Creek Unit 1 Misc P	(466,440.76)	(23,845.68)	-	-	-	-	-	-	(490,286.44)
LGE-131600-Mill Creek Unit 2 Misc.	(91,131.44)	(3,648.84)	-	-	-	-	-	-	(94,780.28)
LGE-131600-Mill Creek Unit 3 Misc.	(314,370.04)	(9,477.83)	-	-	-	-	-	-	(323,847.87)
LGE-131600-Mill Creek Unit 4 Misc.	(2,435,375.84)	(215,946.98)	37,527.90	-	-	-	-	-	(2,613,794.72)
LGE-131600-Mill Creek Unit 4 SO2 Mi	(36,151.28)	(2,118.24)	-	-	-	-	-	-	(38,269.52)
LGE-131600-Trimble Unit 1 Misc. Pow	(1,120,207.48)	(64,545.55)	-	-	-	-	-	-	(1,204,753.03)
LGE-131600-Trimble Unit 2 Misc. Pow	-	(42,234.05)	-	-	-	-	-	-	(42,234.05)
LGE-131600-Misc Power Plant	(5,971,730.68)	(521,335.35)	66,011.56	-	-	-	-	-	(6,427,054.47)
LGE-131707-ARO Cost Steam (Eqp)	(204,061.94)	(2,050,928.42)	732,205.04	120,737.40	-	-	-	-	(1,402,047.92)
	(1,103,264,762.80)	(73,259,658.02)	26,486,191.93	(533,091.76)	-	4,150,422.77	(34,636.38)	-	(1,146,475,532.26)
<b>Electric Transmission</b>									
LGE-135010- Electric Transmission -	(1,966,884.60)	(305,031.36)	-	-	-	-	-	-	(2,271,915.96)
LGE-135020-Electrc Transmission -	-	-	-	-	-	-	-	-	-
LGE-135210- Electric Transmission -	(1,359,110.28)	(72,158.27)	-	438.08	-	-	-	-	(1,430,830.47)
LGE-135210-TC Sw. Station - Substat	(87,361.54)	(2,608.56)	-	-	-	-	-	-	(89,970.10)
LGE-135210-TC Unit 1 - Trans Sub	(54.97)	-	-	-	-	-	-	-	(54.97)
LGE-135310- Electric Transmission -	(88,991,819.70)	(1,843,771.52)	1,148,920.71	-	-	69,770.99	-	-	(89,406,899.52)
LGE-135310-TC Sw. Station - Substat	(5,897.17)	(14.16)	-	-	-	-	-	-	(5,911.33)
LGE-135310-TC Unit 1 - Trans. - Sub	(501.17)	-	-	-	-	-	-	-	(501.17)
LGE-135311-AROP Station Equip	(1,975.03)	-	-	(2,607.05)	-	-	-	-	(4,582.08)
LGE-135311-AROP TC1 Station Equip	(637.73)	-	-	(14,611.80)	-	-	-	-	(15,249.53)
LGE-135400- Electric Transmission -	(22,007,337.58)	(552,776.39)	20.82	-	-	4,243.74	-	-	(22,555,849.41)
LGE-135500- Electric Transmission -	(17,031,186.73)	(1,544,922.70)	276,058.31	-	-	206,653.93	-	-	(18,093,397.19)
LGE-135600- Electric Transmission -	(23,495,909.60)	(1,178,998.71)	165,676.60	-	-	(71,739.96)	-	-	(24,580,969.67)
LGE-135700-Electrc Transmission -	(572,847.54)	(45,086.28)	-	-	-	-	-	-	(617,933.82)
LGE-135800-Electrc Transmission -	(1,992,169.22)	(203,223.26)	8,492.29	-	-	2,951.47	-	-	(2,183,948.72)
LGE-135915-ARO Cost Transm (L/B)	(41.40)	(198.84)	-	-	-	-	-	-	(240.24)
LGE-135917-ARO Cost Transm (Eqp)	-	(863.04)	-	-	-	-	-	-	(863.04)
	(137,483,734.26)	(5,549,453.09)	1,599,170.73	(16,780.77)	-	211,880.17	-	-	(141,238,917.22)
<b>Total Electric Depreciation Reserves</b>	<b>(1,731,109,796.85)</b>	<b>(111,352,355.38)</b>	<b>38,216,982.27</b>	<b>(645,741.89)</b>	<b>-</b>	<b>9,393,458.87</b>	<b>(436,769.01)</b>	<b>-</b>	<b>(1,795,936,221.99)</b>
<b>Electric Intangible Plant</b>									
LGE-130100-Elect Intangible Plant -	-	-	-	-	-	-	-	-	-

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances  
DECEMBER 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
LGE-130200-Franchises and Consents	(100.00)	-	100.00	-	-	-	-	-	-
	(100.00)	-	100.00	-	-	-	-	-	-
<b>Total Electric Amortization Reserves</b>	<b>(100.00)</b>	<b>-</b>	<b>100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances**  
**DECEMBER 2011**

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Gas Distribution</b>									
LGE-237412-Gas Distribution Land	-	-	-	-	-	-	-	-	-
LGE-237422-Gas Distribution Land RI	(77,380.41)	(29.64)	-	-	-	-	-	-	(77,410.05)
LGE-237510-Gas Distribution - City	(140,372.16)	(3,952.79)	16,951.29	-	-	11,364.00	-	-	(116,009.66)
LGE-237520-Gas Distribution - Other	(151,960.81)	(44,463.48)	-	-	-	-	-	-	(196,424.29)
LGE-237800-Gas Distribution - Mains	(106,484,418.72)	(5,648,638.02)	4,156,176.14	-	-	772,181.65	-	-	(107,204,698.95)
LGE-237800-Gas Distribution - Measu	(2,806,919.28)	(295,873.30)	53,302.72	-	-	95,653.13	-	-	(2,753,836.73)
LGE-237900-Gas Distribution - City	(1,641,638.06)	(100,276.76)	59,020.70	-	-	14,153.61	-	-	(1,688,740.53)
LGE-238000-Gas Distribution - Gas S	(63,826,934.60)	(6,658,866.63)	135,082.88	-	-	593,858.74	-	-	(69,756,859.61)
LGE-238100-Meters	(6,147,387.57)	(1,452,790.74)	52,310.40	(13,332.40)	-	-	-	-	(7,581,200.31)
LGE-238300-Regulators	(481,888.98)	(501,224.13)	380,488.04	-	-	14,395.36	(3,121.65)	-	(591,351.36)
LGE-238500-Gas Distribution - Indus	(90,339.31)	(8,877.00)	-	-	-	-	-	-	(99,216.31)
LGE-238700-Gas Distribution - Other	(17,927.70)	(1,694.44)	-	-	-	-	-	-	(19,622.14)
LGE-238805-ARO Cost Gas Dist (L/B)	(16.49)	(73.68)	-	-	-	-	-	-	(90.17)
LGE-238807-ARO Cost Gas Dist (Eqp)	(49,718.44)	(374,922.71)	75,039.27	2,554.54	-	-	-	-	(346,147.34)
	(181,716,902.55)	(15,090,783.32)	4,926,371.24	(10,777.86)	-	1,501,606.49	(3,121.65)	-	(190,391,607.65)
<b>Gas General Plant</b>									
LGE-239210-Transportation Equip-Car	(1,729,426.89)	(40,047.28)	668,359.98	64,613.22	-	-	-	-	(1,036,500.97)
LGE-239220-Transportation Equip-Tra	(193,391.91)	(24,364.52)	11,515.30	-	-	-	-	-	(206,241.13)
LGE-239400-Tools, Shop, and Garage	(1,746,369.37)	(205,570.79)	392,580.90	22,688.10	-	-	-	-	(1,536,691.16)
LGE-239500-Laboratory Equipment	-	-	-	-	-	-	-	-	-
LGE-239610-Power Op Equip-Hourly Ra	(2,371,373.10)	(51,177.81)	422,274.03	-	-	-	-	-	(2,000,276.88)
LGE-239620-Power Op Equip - Other	(33,259.58)	(3,086.56)	-	-	-	-	-	-	(36,346.14)
	(6,073,840.85)	(324,266.96)	1,494,730.21	87,301.32	-	-	-	-	(4,816,076.28)
<b>Gas Storage</b>									
LGE-235010-Gas Storage Underground	-	-	-	-	-	-	-	-	-
LGE-235020-Gas Storage Underground	(70,451.45)	-	-	-	-	-	-	-	(70,451.45)
LGE-235120-Gas Storage Undg - Comp	(895,910.24)	(74,689.39)	14,882.02	-	-	22,480.35	-	-	(933,237.26)
LGE-235130-Gas Storage Undg - Regu	(14,636.49)	-	-	-	-	-	-	-	(14,636.49)
LGE-235140-Gas Storage Underground	(813,304.60)	(20,449.93)	34,599.01	(9,355.70)	-	10,953.08	-	-	(797,458.14)
LGE-235210-Gas Storage Undg - Leas	(569,589.96)	-	-	-	-	-	-	-	(569,589.96)
LGE-235220-Gas Storage Underground	(452,027.29)	-	-	-	-	-	-	-	(452,027.29)
LGE-235230-Gas Storage Undg - Non	(7,683,607.10)	(88,769.52)	-	-	-	-	-	-	(7,772,376.62)
LGE-235240-Gas Storage Underground	(2,590,171.03)	(9,042.75)	70,145.45	-	-	165,954.82	-	-	(2,363,113.71)
LGE-235250- AROP Gas Storage Underground	(3,087,138.12)	111,546.79	108,604.04	(257,519.01)	-	258,005.34	-	-	(2,866,500.96)
LGE-235255-Gas Storage Underground	42,925.15	(167,804.47)	412,877.39	(486.33)	-	310,667.08	-	-	598,178.82
LGE-235300-Gas Storage Underground	(7,280,073.61)	(245,704.64)	192,991.73	-	-	47,571.56	-	-	(7,285,214.96)
LGE-235400-Gas Storage Undg - Comp	(4,468,675.27)	(205,845.98)	450,120.60	-	-	13,161.93	-	-	(4,211,238.72)
LGE-235500-Gas Storage Undg - Meas	(276,726.99)	(5,282.21)	-	-	-	-	-	-	(283,009.20)
LGE-235600-Gas Storage Undg - Pun	(5,095,927.81)	(227,328.19)	22,682.97	-	-	3,182.76	-	-	(5,297,390.27)
LGE-235700-Gas Storage Underground	(320,990.57)	(35,216.60)	2,705.00	-	-	-	-	-	(353,504.17)
LGE-235805-ARO Cost Gas UG Store (L	(153.13)	(2,001.15)	1,530.61	-	-	-	-	-	(623.67)
LGE-235807-ARO Cost Gas UG Store (E	(39,312.97)	(611,489.45)	393,874.85	-	-	-	-	-	(256,927.57)
	(33,615,771.48)	(1,583,079.49)	1,705,113.67	(267,361.04)	-	831,976.72	-	-	(32,929,121.62)

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances**  
**DECEMBER 2011**

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Gas Transmission</b>									
LGE-236520-Gas Transmission Rights	(208,241.67)	(595.80)	-	-	-	-	-	-	(208,837.47)
LGE-236700-Gas Transmission - Mains	(12,039,254.49)	(66,432.60)	20,299.95	-	-	46,319.99	-	-	(12,039,067.15)
LGE-236807-ARO Cost Gas Trans (Eqp)	-	(35,270.86)	-	-	-	-	-	-	(35,270.86)
	(12,247,496.16)	(102,299.26)	20,299.95	-	-	46,319.99	-	-	(12,283,175.48)
<b>Total Gas Depreciation Reserves</b>	<b>(233,654,011.04)</b>	<b>(17,100,429.03)</b>	<b>6,148,515.07</b>	<b>(190,837.58)</b>	<b>-</b>	<b>2,379,903.20</b>	<b>(3,121.65)</b>	<b>-</b>	<b>(240,419,981.03)</b>
<b>Gas Intangible Plant</b>									
LGE-230200-Franchises and Consents	(800.00)	-	800.00	-	-	-	-	-	-
	(800.00)	-	800.00	-	-	-	-	-	-
<b>Total Gas Amortization Reserves</b>	<b>(800.00)</b>	<b>-</b>	<b>800.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Common General Plant</b>									
LGE-338910-Common - Land	-	-	-	-	-	-	-	-	-
LGE-338920-Common - Land Rights	(128,904.90)	(5,961.84)	-	-	-	-	-	-	(134,866.74)
LGE-339010-Common Structures - Broa	(10,391,006.37)	(855,823.22)	125,390.35	(762.07)	-	34,153.20	-	-	(11,088,048.11)
LGE-339010-Common Structures - Gene	(5,914,604.14)	(1,022,001.87)	289,795.79	762.07	-	214,911.45	-	-	(8,431,136.70)
LGE-339010-Struct and Imp-LGE Bldg	(1,439,151.29)	(97,412.52)	-	-	-	-	-	-	(1,536,563.81)
LGE-339020-Common Structures - Tran	556,716.16	(106,629.52)	-	-	-	-	-	-	449,886.64
LGE-339030-Common Structures - Stor	(7,444,731.94)	(164,584.71)	126,344.00	-	-	4,073.03	-	-	(7,478,899.62)
LGE-339040-Common Structures - Othe	(183,954.73)	(7,125.35)	216.41	-	-	6.97	-	-	(170,856.70)
LGE-339060-Common Structures - Micr	(220,809.62)	(24,756.19)	-	-	-	-	-	-	(245,565.81)
LGE-339110-Office Furniture	(6,642,123.27)	(778,711.93)	4,647,823.89	-	-	-	-	-	(2,773,011.31)
LGE-339120-Office Equipment	(2,169,148.74)	(326,041.27)	1,700,268.24	-	-	-	-	-	(794,921.77)
LGE-339130-Computer Eq	(12,520,156.66)	(3,207,437.35)	3,443,867.72	77,639.12	-	-	-	-	(12,206,087.19)
LGE-339131-Personal Computers	(1,809,200.64)	(811,993.15)	388,746.00	-	-	-	-	-	(2,232,447.79)
LGE-339133-Computer Eq ECR 2006	-	(8,524.80)	-	(77,639.12)	-	-	-	-	(86,163.92)
LGE-339140-Security Equipment	(1,398,872.10)	(213,935.83)	958,811.24	-	-	-	-	-	(653,996.69)
LGE-339210-Trans Equip-Cars and Tru	(101,702.26)	(19,896.14)	-	-	-	-	-	-	(121,598.40)
LGE-339220-Trans Equip-Trailers	(26,448.51)	(2,205.84)	-	-	-	-	-	-	(28,654.35)
LGE-339300-Stores Equipment	(597,209.94)	(69,840.02)	146,589.23	-	-	-	-	-	(520,460.73)
LGE-339400-Tools, Shop, Garage Equi	(1,265,933.33)	(207,629.01)	452,595.80	-	-	-	-	-	(1,020,966.54)
LGE-339500-Laboratory Equipment	0.00	-	-	-	-	-	-	-	0.00
LGE-339610-Power Op Equip-Hourly Ra	(233,967.19)	(4,554.00)	-	30,818.06	-	-	-	-	(207,703.13)
LGE-339620-Power Op Equip - Other	(8,719.37)	(567.36)	-	-	-	-	-	-	(9,286.73)
LGE-339700-Common - Communication E	(19,437,515.34)	(4,935,572.47)	154,551.56	-	-	79,818.11	-	-	(24,138,718.14)
LGE-339710-Communication Equip-Comp	(5,749,900.01)	(57,816.13)	-	-	-	-	-	-	(5,807,716.14)
LGE-339800-Miscellaneous Equipment	(566,188.81)	(236,821.56)	594,390.05	-	-	-	-	-	(208,620.32)
LGE-339915-ARO Cost Common (L/B)	(343.19)	(2,060.40)	-	-	-	-	-	-	(2,403.59)
	(77,673,876.21)	(13,168,102.48)	13,029,370.28	30,818.06	-	332,982.76	-	-	(77,448,827.59)
<b>Non-Utility Property</b>									
LGE-312101-Nonutility Prop - Coal L	-	-	-	-	-	-	-	-	-
LGE-312103-Nonutility-Coal Rts of W	(249.93)	-	-	-	-	-	-	-	(249.93)
LGE-312104-Nonutility Prop - Misc L	-	-	-	-	-	-	-	-	-
LGE-312102-Nonutility-Coal Mineral	(63,110.43)	-	-	-	-	-	-	-	(63,110.43)
	(63,360.36)	-	-	-	-	-	-	-	(63,360.36)
<b>Total Common Depreciation Reserves</b>	<b>(77,737,236.57)</b>	<b>(13,168,102.48)</b>	<b>13,029,370.28</b>	<b>30,818.06</b>	<b>-</b>	<b>332,982.76</b>	<b>-</b>	<b>-</b>	<b>(77,512,167.95)</b>

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances  
DECEMBER 2011

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>RWIP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
<b>Common Intangible Plant</b>									
LGE-330100-Common Intangible Plant	-	-	-	-	-	-	-	-	-
LGE-330200-Franchises and Consents	(4,200.00)	-	4,200.00	-	-	-	-	-	-
LGE-330300-Misc Intang Plant-Softwa	(9,309,277.51)	(3,764,788.30)	4,364,050.60	-	-	-	-	-	(8,710,015.21)
LGE-330310-CCS Software	(6,992,913.09)	(4,388,675.73)	-	-	-	-	-	-	(11,381,588.82)
LGE-330320-Law Library	-	-	-	-	-	-	-	-	-
	<u>(16,306,390.60)</u>	<u>(8,133,484.03)</u>	<u>4,368,250.60</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(20,071,604.03)</u>
<b>Total Common Amortization Reserves</b>	<u>(16,306,390.60)</u>	<u>(8,133,484.03)</u>	<u>4,368,250.60</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(20,071,604.03)</u>
<b>TOTAL RESERVES</b>	<u>(2,058,808,335.06)</u>	<u>(149,754,350.92)</u>	<u>83,764,018.22</u>	<u>(805,761.41)</u>	<u>-</u>	<u>12,106,324.83</u>	<u>(441,890.66)</u>	<u>-</u>	<u>(2,133,939,995.00)</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101 UTILITY PLANT IN SERVICE</b>						
<b>Common</b>						
Common General Plant	159,884,459.36	10,232,811.37	(13,029,370.28)	(30,818.06)	(2,827,376.97)	157,057,082.39
Common Intangible Plant	56,455,326.72	8,804,086.71	(4,368,250.60)	-	4,435,836.11	60,891,162.83
	<u>216,339,786.08</u>	<u>19,036,898.08</u>	<u>(17,397,620.88)</u>	<u>(30,818.06)</u>	<u>1,608,459.14</u>	<u>217,948,245.22</u>
<b>Electric</b>						
Electric Distribution	927,289,038.50	43,796,656.74	(6,765,005.80)	192,486.41	37,224,137.35	964,513,175.85
Electric General Plant	16,521,615.59	1,466,586.46	(2,140,531.84)	95,431.28	(578,504.10)	15,943,111.49
Electric Hydro Production	41,680,209.14	1,085,668.83	(229,943.87)	-	855,724.96	42,535,934.10
Electric Intangible Plant	2,340.29	-	(100.00)	-	(100.00)	2,240.29
Electric Other Production	229,401,033.01	5,823,654.94	(1,016,138.10)	38,429.14	4,845,945.98	234,246,978.99
Electric Steam Production	1,930,347,044.43	205,718,450.78	(26,466,191.93)	4,911,561.46	184,163,820.31	2,114,510,864.74
Electric Transmission	247,742,496.14	8,276,325.30	(1,599,170.73)	191,540.16	6,868,694.73	254,611,190.87
	<u>3,392,983,777.10</u>	<u>266,167,353.05</u>	<u>(38,217,082.27)</u>	<u>5,429,448.45</u>	<u>233,379,719.23</u>	<u>3,626,363,496.33</u>
<b>Gas</b>						
Gas Distribution	549,799,120.70	47,985,396.30	(4,928,371.24)	95,174.66	43,152,199.72	592,951,320.42
Gas General Plant	9,178,093.57	706,666.54	(1,494,730.21)	(185,857.43)	(973,921.10)	8,204,172.47
Gas Intangible Plant	1,187.49	-	(800.00)	-	(800.00)	387.49
Gas Storage	78,415,311.06	3,846,365.99	(1,705,113.67)	23,515.01	2,164,767.33	80,580,078.39
Gas Transmission	16,661,869.68	958,868.98	(20,299.95)	3,941,518.65	4,880,087.68	21,541,957.36
	<u>654,055,582.50</u>	<u>53,497,297.81</u>	<u>(8,149,315.07)</u>	<u>3,874,350.89</u>	<u>49,222,333.63</u>	<u>703,277,916.13</u>
<b>Total 101 Accounts</b>	<u>4,263,379,145.68</u>	<u>338,701,548.94</u>	<u>(63,764,018.22)</u>	<u>9,272,981.28</u>	<u>284,210,512.00</u>	<u>4,547,589,657.68</u>
<b>101 PROPERTY UNDER CAPITAL LEASES</b>						
<b>Electric</b>						
Capital Leased Property	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Total 101101</b>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>102 Plant Purchased &amp; sold</b>						
<b>Electric</b>						
Electric Steam Production	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Total 102001</b>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
						4,547,589,657.68
<b>105 PLANT HELD FOR FUTURE USE</b>						
<b>Electric</b>						
Electric Distribution	649,014.48	-	-	-	-	649,014.48
Electric Steam Production	4,182,559.70	-	-	(4,182,559.70)	(4,182,559.70)	-
	<u>4,831,574.18</u>	<u>-</u>	<u>-</u>	<u>(4,182,559.70)</u>	<u>(4,182,559.70)</u>	<u>649,014.48</u>
<b>Total 105001</b>	<u>4,831,574.18</u>	<u>-</u>	<u>-</u>	<u>(4,182,559.70)</u>	<u>(4,182,559.70)</u>	<u>649,014.48</u>
<b>106 COMPLETED CONSTRUCTION NOT CLASSIFIED</b>						
<b>Common</b>						
Common General Plant	597,158.63	1,977,777.38	-	-	1,977,777.38	2,574,936.01
Common Intangible Plant	2,714,931.36	(474,047.10)	-	-	(474,047.10)	2,240,884.26
	<u>3,312,089.99</u>	<u>1,503,730.28</u>	<u>-</u>	<u>-</u>	<u>1,503,730.28</u>	<u>4,815,820.27</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Electric</b>						
Electric Distribution	11,544,733.90	11,667,501.64	-	-	11,667,501.64	23,212,235.54
Electric General Plant	50,763.87	(44,000.65)	-	-	(44,000.65)	6,763.22
Electric Hydro Production	16,952.26	(495.90)	-	-	(495.90)	16,456.36
Electric Intangible Plant	-	-	-	-	-	-
Electric Other Production	1,767,208.21	1,768,751.53	-	-	1,768,751.53	3,535,959.74
Electric Steam Production	15,929,229.77	25,312,444.81	-	-	25,312,444.81	41,241,674.58
Electric Transmission	35,045,472.82	2,663,310.20	-	-	2,663,310.20	37,708,783.02
	64,354,360.83	41,367,511.63	-	-	41,367,511.63	105,721,872.46
<b>Gas</b>						
Gas Distribution	24,420,156.16	(5,554,171.68)	-	-	(5,554,171.68)	18,865,984.48
Gas General Plant	126,992.17	136,081.61	-	-	136,081.61	263,073.78
Gas Intangible Plant	-	-	-	-	-	-
Gas Storage	951,426.06	(436,813.06)	-	-	(436,813.06)	514,613.00
Gas Transmission	-	1,459,528.03	-	-	1,459,528.03	1,459,528.03
	25,498,574.39	(4,395,375.10)	-	-	(4,395,375.10)	21,103,199.29
<b>Total 106 Accounts</b>	<b>93,165,025.21</b>	<b>38,475,866.81</b>	<b>-</b>	<b>-</b>	<b>38,475,866.81</b>	<b>131,640,892.02</b>
						4,679,230,549.70
<b>117 GAS STORED UNDERGROUND-NONCURRENT</b>						
<b>Gas</b>						
Gas Stored Nonrecoverable	2,139,990.00	-	-	-	-	2,139,990.00
	2,139,990.00	-	-	-	-	2,139,990.00
<b>Total 117001</b>	<b>2,139,990.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,139,990.00</b>
<b>121 NONUTILITY PROPERTY</b>						
<b>Common</b>						
Non Utility Property	75,239.56	-	-	-	-	75,239.56
	75,239.56	-	-	-	-	75,239.56
<b>Total 121001</b>	<b>75,239.56</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>75,239.56</b>
<b>107 CONSTRUCTION WORK IN PROGRESS</b>						
<b>Construction Work in Progress</b>						
Common	21,243,879.89	(6,159,940.56)	-	-	(6,159,940.56)	15,083,939.33
Electric	324,323,732.14	(171,612,904.07)	-	-	(171,612,904.07)	152,710,828.07
Gas	39,756,306.91	7,725,303.03	-	-	7,725,303.03	47,481,609.94
	385,323,918.94	(170,047,541.60)	-	-	(170,047,541.60)	215,276,377.34
<b>Total Plant (Non-CWIP)</b>	<b>4,363,590,974.63</b>	<b>377,177,415.75</b>	<b>(63,764,018.22)</b>	<b>5,090,421.58</b>	<b>318,503,819.11</b>	<b>4,682,094,793.74</b>
<b>Total Plant + CWIP</b>	<b>4,748,914,893.57</b>	<b>207,129,874.15</b>	<b>(63,764,018.22)</b>	<b>5,090,421.58</b>	<b>148,456,277.51</b>	<b>4,897,371,171.08</b>
<b>Total Plant + CWIP - Non Utility (BS)</b>	<b>4,748,839,654.01</b>	<b>207,129,874.15</b>	<b>(63,764,018.22)</b>	<b>5,090,421.58</b>	<b>148,456,277.51</b>	<b>4,897,295,931.52</b>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**RWIP BY G/L ACCOUNT - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>ARO Settlements</u>	<u>RWIP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
<b>RETIREMENT WORK IN PROGRESS</b>										
Common	342,947.00	-	-	162,020.85	-	(332,962.76)	67,831.34	(91,219.00)	1,144.92	149,762.35
Electric	9,603,653.21	-	-	(71,982.35)	(1,142,636.19)	(7,812,053.67)	12,448,616.33	(543,373.97)	(557,508.33)	11,924,715.03
Gas	2,523,160.64	-	-	(30,745.64)	(1,053,809.06)	(1,322,972.49)	1,484,772.89	(7,015.24)	(2,703.32)	1,590,687.78
	<u>12,469,760.85</u>	<u>-</u>	<u>-</u>	<u>59,292.86</u>	<u>(2,196,445.25)</u>	<u>(9,467,988.92)</u>	<u>14,001,220.56</u>	<u>(641,608.21)</u>	<u>(559,066.73)</u>	<u>13,665,165.16</u>
<b>RWIP ACCOUNT 108099</b>										
Common	-	-	-	-	-	-	-	-	-	-
Electric	-	-	-	-	-	-	-	-	-	-
Gas	-	-	-	-	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>RWIP ACCOUNT 108799</b>										
Common	-	-	-	-	-	-	-	-	-	-
Electric	2,098,103.66	-	-	-	(1,142,636.19)	-	587,929.62	-	-	1,543,397.09
Gas	807,445.10	-	-	-	(1,053,809.06)	-	452,855.76	-	-	206,491.80
	<u>2,905,548.76</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(2,196,445.25)</u>	<u>-</u>	<u>1,040,785.38</u>	<u>-</u>	<u>-</u>	<u>1,749,888.89</u>
<b>RWIP ACCOUNT 108901</b>										
Common	342,947.00	-	-	162,020.85	-	(332,962.76)	67,831.34	(91,219.00)	1,144.92	149,762.35
Electric	7,505,549.55	-	-	(71,982.35)	-	(7,812,053.67)	11,860,686.71	(543,373.97)	(557,508.33)	10,381,317.94
Gas	1,715,715.54	-	-	(30,745.64)	-	(1,322,972.49)	1,031,917.13	(7,015.24)	(2,703.32)	1,384,195.98
	<u>9,564,212.09</u>	<u>-</u>	<u>-</u>	<u>59,292.86</u>	<u>-</u>	<u>(9,467,988.92)</u>	<u>12,960,435.18</u>	<u>(641,608.21)</u>	<u>(559,066.73)</u>	<u>11,915,276.27</u>
<b>TOTAL RWIP</b>										
Common	342,947.00	-	-	162,020.85	-	(332,962.76)	67,831.34	(91,219.00)	1,144.92	149,762.35
Electric	9,603,653.21	-	-	(71,982.35)	(1,142,636.19)	(7,812,053.67)	12,448,616.33	(543,373.97)	(557,508.33)	11,924,715.03
Gas	2,523,160.64	-	-	(30,745.64)	(1,053,809.06)	(1,322,972.49)	1,484,772.89	(7,015.24)	(2,703.32)	1,590,687.78
	<u>12,469,760.85</u>	<u>-</u>	<u>-</u>	<u>59,292.86</u>	<u>(2,196,445.25)</u>	<u>(9,467,988.92)</u>	<u>14,001,220.56</u>	<u>(641,608.21)</u>	<u>(559,066.73)</u>	<u>13,665,165.16</u>

VARIANCE

-



IOU INDIAN GAS & ELECTRIC COMPANY  
 DETAIL OF TRANSFERS - FINANCIAL ACCOUNTING  
 DECEMBER 2011

FERC FORM 1 COLUMN CLASSIFICATION	Jan-2011 (A)	Jan-2011 (B)	Feb-2011	Mar-2011 (A)	Mar-2011 (B)	May-2011	Jun-2011 (A)	Jun-2011 (B)	Sept-2011 (A)	Sept-2011 (B)	Sept-2011 (C1)	Sept-2011 (C2)	Sept-2011 (D)	Nov-2011 (A)	Nov-2011 (B)	Dec-2011 (A)	Dec-2011 (B)	Dec-2011 (C)	Ending
	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Balance
101 UTILITY PLANT IN SERVICE																			
Common																			
Common General Plant																			
Common Intangible Plant									(30,818 08)										(30,818 08)
Electric																			
Electric Distribution																			
Electric General Plant			47,153 43																
Electric Hydro Production																			
Electric Intangible Plant																			
Electric Other Production																			
Electric Steam Production	4,182,559 70			38,429 14															
Electric Transmission	4,182,559 70		(47,153 43)	(38,429 14)							(7,255,455 22)	8,641,851 90				(838,407 48)	2,018,441 70		4,911,561 48
Gas																			
Gas Distribution																			
Gas General Plant				97,729 20															
Gas Intangible Plant				(97,729 20)															
Gas Storage																			
Gas Transmission																			
Total 101 Accounts	4,182,559 70										(7,255,455 22)	8,641,851 90				(838,407 48)	2,403,488 27		8,272,881 28
102 Plant Purchased & Sold																			
Electric																			
Electric Steam Production																			
Total 102001																			
108 PLANT HELD FOR FUTURE USE																			
Electric																			
Electric Distribution																			
Electric Steam Production	(4,182,559 70)																		
Total 108001	(4,182,559 70)																		(4,182,559 70)
108 COMPLETED CONSTRUCTION NOT CLASSIFIED																			
Common																			
Common General Plant																			
Common Intangible Plant																			
Electric																			
Electric Distribution																			
Electric General Plant																			
Electric Hydro Production																			
Electric Intangible Plant																			
Electric Other Production																			
Electric Steam Production																			
Electric Transmission																			
Gas																			
Gas Distribution																			
Gas General Plant																			
Gas Intangible Plant																			
Gas Storage																			
Gas Transmission																			
Total 108 Accounts																			
117 GAS STORED UNDERGROUND-NONCURRENT																			
Gas																			
Gas Stored Nonrecoverable																			
Total 117001																			
121 NONUTILITY PROPERTY																			
Common																			
Non Utility Property																			
Total 121001																			



IOU SERVICE GAS & ELECTRIC COMPANY  
 DETAIL OF TRANSFERS - FINANCIAL ACCOUNTING  
 DECEMBER 2011

	Jan-2011 (A) Transfers/ Adjustments	Jan-2011 (B) Transfers/ Adjustments	Feb-2011 Transfers/ Adjustments	Mar-2011 (A) Transfers/ Adjustments	Mar-2011 (B) Transfers/ Adjustments	May-2011 Transfers/ Adjustments	Jun-2011 (A) Transfers/ Adjustments	Jun-2011 (B) Transfers/ Adjustments	Sept-2011 (A) Transfers/ Adjustments	Sept-2011 (B) Transfers/ Adjustments	Sept-2011 (C1) Transfers/ Adjustments	Sept-2011 (C2) Transfers/ Adjustments	Sept-2011 (D) Transfers/ Adjustments	Nov-2011 (A) Transfers/ Adjustments	Nov-2011 (B) Transfers/ Adjustments	Dec-2011 (A) Transfers/ Adjustments	Dec-2011 (B) Transfers/ Adjustments	Dec-2011 (C) Transfers/ Adjustments	Ending Balance
Depreciation & Amortization Total			(10,000)			59,327.89					2,305,648.49	(114,131.43)				6,778.00	(729,052.75)		(746,468.55)
Jan-2011 (A) Transfer from 108 to 101 - TC2 in service																			
Jan-2011 (B) RWIP E/G/C splits balance to G/L																			
Feb-2011 Transfer between functional groups																			
Mar-2011 (A) Transfer Meters to the correct plant account																			
Mar-2011 (B) RWIP E/G/C splits balance to G/L																			
May-2011 Sale of Vehicles (RWIP in sale - Life is reporting actual product codes from CL - Life entry to reverse in June)																			
Jun-2011 (A) Sale of Vehicles - Correction of error from May																			
Jun-2011 (B) RWIP E/G/C splits balance to G/L																			
Sept-2011 (A) Transfer of Forklift from Common Plant to Electric Plant																			
Sept-2011 (B) RWIP E/G/C splits balance to G/L																			
Sept-2011 (C1) ARO Revaluation - Retirement of TC2 ARO Asset to split between LQAE and KU																			
Sept-2011 (C2) ARO Revaluation - Addition of New TC2 ARO asset (\$3,889,328.81) and new ARO Landfills - Cane Run (\$876,801.84) and Mill Creek (\$1,786,713.66)																			
Sept-2011 (D) Gas Transmission ARO																			
Nov-2011 (A) Transfer of Truck between locations																			
Nov-2011 (B) Transfer of trailer to structures																			
Dec-2011 (A) ARO Revaluation - Retirement of ARO's that no longer qualify for ARO treatment																			
Dec-2011 (B) ARO Revaluation - Establishment of new ARO's																			
Dec-2011 (C) RWIP E/G/C splits balance to G/L																			

**Louisville Gas & Electric**  
**Land and Vehicle Retirements - 2011 - FINANCIAL ACCOUNTING**

		<u>Other + Vehicles NBV</u>	<u>Land Cost</u>	<u>Unplanned Depreciation</u>	<u>RWIP</u>	<u>(Gain)/Loss</u>	<u>GL</u>	<u>Check</u>
MAY	Vehicle (127553)	-	-	-	(59,292.86)			
		-		-	(59,292.86)	(59,292.86)		

**LOUISVILLE GAS & ELECTRIC COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

Project Number	Project Description	CWIP Spend
112491	Gas Meters-LGE	(\$3,758.26)
112644	Capital tools	\$14,384.22
112767	MC Landfill Expansion	\$864,506.19
113270	LGE DIST LINE TRANSFORMERS	\$5,455,743.98
114268	Gas Regulator Replacements	\$2,132,626.31
115030	PURCHASE REGULATORS	\$83,065.24
117136	CR Landfill Vertical Expansion	\$298,416.95
117149	Trimble County 2	\$549,574.17
117320	SPCC Mods - LG&E Transmission	(\$991.95)
117361	Accrued Labor - LGE	\$738.73
118209	Trimble 2 Transmission lge	\$154,465.33
118349	OHIO FALLS REDEVELOPMENT 2004	\$0.90
119902	Clear 12/04 A&G	(\$2,347,062.22)
120595	PURCHASE REGUL-RES/COMM	\$169,552.34
120596	FARM TAP REGULATOR UPGR	\$58,349.43
120730	TC Controls Upgrade 2006	(\$2,765.71)
120754	Misc. A/R Uncollect - LGE Cap	(\$16,584.62)
121151	6623 River Park Relo	(\$2,801.00)
121527	RIVER PARK PLACE GAS RELO	(\$143,214.07)
121620	Cane Run - New Landfill	\$662,455.41
121683	TC Ash/Gypsum Ponds- LGE	\$3,940,025.23
121684	TC2 AQCS - LGE	\$368,893.76
121726	MC Limestone Grinding Upgrade	(\$2,263.90)
121974	LGE Electric Meters & Installs	\$665,348.03
122074	Capital Tax	\$84.23
122272	MULDRAUGH THIRD PARTY DAMAGES	(\$71.24)
122512	MT 138kV Collins termination	\$41,246.11
122513	Middletown-Collins 138kV Line	\$8,340.10
122514	Collins 138/69kV 150MVA Trnsfr	\$257,402.10
122650	LGE Gas Meters	\$2,360,832.62
122696	GRADE LANE CIRCUIT WORK	(\$93.32)
122805	Museum Plaza Tower Reloc	(\$78,800.83)
122891	MC1 345kv Isol Disconnects	\$0.26
122898	MC Boiler Water Make-Up System	\$146.09
122959	MILL CREEK GAS MEASUREMENT	\$0.82
122971	CONESTOGA CIRCUIT WORK	(\$16,174.21)
122972	EASTWOOD CIRCUIT WORK	\$725,311.90
122975	EASTWOOD SUBSTATION	\$1,632,897.98
123025	INSTALL VALVES ON STOR WELLS	(\$32.87)
123039	MULD-DRILL 5 RECOVERY WELLS	\$1,836,178.68
123047	2008 GAS REGUL CAPACITY PROJ	\$9.41
123137	LG&E POLE INSPECTION	\$1,573,901.33
123220	LGE BRCT7 A/B Conversion 08	(\$2,973.40)
123278	HUMANA DATA CENTER CIRC WRK	\$19,382.93
123311	TC CBU Counter Weight Cable	(\$175,876.71)
123598	LGE-Gen Stator Bar Study	\$1,148,655.03
123614	MUD LANE (HUMANA UPGRADE)	(\$4.66)
123709	TC1 Catalyst Layer Install	\$180,823.13
123795	Dist Eastwood West Tap	\$224,825.96
123837	MC2 FGD Refurbishment	\$2,652,232.10
123889	UPS ASHBOTTOM (GAS)	\$14.82
123896	MC2 Ash and Sump Piping	\$0.12
123945	MC2 Front Lower Waterwall	\$94,740.67

**LOUISVILLE GAS & ELECTRIC COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

Project Number	Project Description	CWIP Spend
123946	MC3 Reheater Lower Loops	\$1,117,450.85
123966	GS LGE DQI Strat 2010	\$117,940.01
124022	MC2 Turbine HP/IP Seals	\$255,395.52
124024	MC3 Turbine TIL 1292	\$318,536.82
124025	MC3 Turbine HP/IP Seals	\$462,874.34
124026	MC3 Turbine IP Buckets	\$310,679.79
124030	MC Safety Equipment 2011	\$30,131.90
124034	MC3 EHC Upgrade	\$1,307,167.74
124043	MC Roofing - Bunker Rooms	\$22,382.80
124044	MC Roofing - MC2 Turbine Room	\$1,322.62
124048	MC2 DCS Hardware	\$574,604.12
124049	MC3 DCS Hardware	\$83,763.34
124050	MC4 DCS Hardware	(\$15,959.41)
124052	MC4 SCR Catalyst 2010	(\$491,812.84)
124057	MC3 FD Fan Vane Drives	\$76,517.04
124059	MC Wet Ash Loading System "A"	\$148,668.64
124060	MC3 Air Htr Baskets 2011	\$57,822.34
124068	MC2 Condenser Tubing	\$1,456,314.84
124070	MC2 Cooling Tower Headers	\$466,718.13
124083	MC Coal Pile Retention	\$346,605.95
124089	MC Limestone Excavator	\$1,590,143.51
124351	CR Service Water Pump Repl	\$44,035.75
124361	CR5 4KV Switchgear Upgrade	(\$24,110.44)
124362	CR 480V Switchgear Upgrade	\$412.72
124363	CR6 4KV Switchgear Arc Flash	\$0.29
124364	CR4 4KV Switchgear Arc Flash	\$16,265.78
124365	CR6 Voltage Regulator Repl	\$0.93
124367	CR Stack Particulate Monitors	\$12,815.73
124368	CR Hardware Refresh	\$81,843.43
124378	PR11 GT Control Upgrade	\$501,335.19
124382	CR Asbestos Abatement 2011	\$42,383.97
124410	PR13 GT Control Upgrade	\$246,385.93
124481	TC SPLIT COMMON REACT FEED A/B	(\$1,260.36)
124500	TC1 ECON HOPPER INSULATION	\$351.97
124503	TC ELEVATOR CONTROLS UPGRADE	(\$52,781.99)
124515	TC FIRE HYDRANT UPGRADES	(\$106.65)
124516	TC PRECIP REBUILD 5TH FLD	\$197,431.13
124519	TC1 BOILER LOWER SLOPE	\$149,409.34
124520	TC1 Ductwork/Mod Reline	\$319,684.46
124522	TC REPL PLANT INVERTERS	\$181,303.36
124528	TC CONTROL BAT/CHARGER REPL	\$322.56
124530	TC1 UPGD GENERATOR RECTIFIERS	\$184,085.56
124536	TC1 INSTALL CO MONITORS-BOILER	\$41,397.60
124540	TC LAB MONITORS PURCH	\$18,624.45
124541	TC SAFETY AND ERT EQUIPMENT	\$21,936.96
124545	TC AIR HEATER BASKET REPL	\$1,469,953.09
124546	TC1 SCR STRUCT REPL /EXP JOINT	\$439,168.95
124547	TC1 DUCTWORK EXP JOINT REPL	\$69,170.89
124570	TC CT LGE 5/6 REPL VLRA BATTERY	\$11,234.08
124572	TC CT LGE INSTAL GRD FALT PRT	(\$2,494.95)
124575	TC CT LGE INSTAL GRD FALT PRO	\$17,830.12
124668	'09 MADISON SUB EXPANSION	\$2.15
124669	'09 OLD HENRY SUBSTA	\$4,001.32

**LOUISVILLE GAS & ELECTRIC COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

Project Number	Project Description	CWIP Spend
124778	CR FGD Engineering Assessment	(\$2,015.00)
124804	MULD HYDRAULIC FAN MOTORS	\$105,015.40
124826	MULD STORAGE PIPELINE REPL	(\$230.74)
124830	2009 INST GATE VALVES ON WELLS	(\$3,115.38)
124835	CP IMPRESSED CURRENT SY IMPRV	(\$2,603.27)
124839	PI ACT COMPLI RCVs	\$20,155.09
124847	UPGR GAS CONTROL SCADA SYS	\$231,233.16
124848	2009 COMMERCIAL HP SERV REPL	(\$117.78)
124866	OLD HENRY CIRCUIT WORK	\$40,502.88
125010	ASC ROOF REPLACEMENT	(\$1,554.69)
125213	Sec Fiber Connect-Simpson-LGE	\$199.56
125267	HW/SW Dev Tools 026580-LGE10	\$29.56
125268	HW/SW Dev Tools 026540-LGE10	\$22.15
125272	MC4 SO3	\$1,489.57
125273	PR13 Blade and Vane Repl	\$34,308.18
125285	.NET WPF CLIENT FRAMEWORK-LGE	\$956.05
125287	IT Security Infrastruc-LGE10	(\$399.67)
125291	Gen Compl Infrs-LGE10	\$416.70
125293	Identity Mgmt - LGE11	\$8,199.96
125303	Wireless Buildout-LGE10	(\$4,215.58)
125305	Backup Capacity Exp-LGE10	\$12,323.05
125308	Cable-Server Connect-LGE10	\$252.16
125310	Server Hardware Refresh-LGE10	\$13,082.51
125317	Bulk Pwr & Env Systems-LGE10	\$124.29
125320	Mobile Radio-LGE10	\$8,020.42
125321	Ntwk Acc Dev/Site Infr-LGE10	\$394.09
125322	Ntwk Tools/Test Equip-LGE10	\$318.27
125323	Phone Sys Capacity Exp-LGE10	\$808.99
125325	ConT1 Sv-Bdstn-Unlic Wls-LGE10	\$62,625.90
125328	Eval Tools & Util-LGE10	\$10,212.36
125331	Tier C rot-desk/lap-LGE10	(\$3,333.07)
125348	Impl Red Elec Sys-BOC DC-LGE10	\$16,502.98
125351	HW/SW Dev Tools 026510-LGE11	\$5,354.13
125352	HW/SW Dev Tools 026580-LGE11	\$7,237.42
125353	HW/SW Dev Tools 026540-LGE11	\$9,194.10
125355	HW/SW Dev Tools 026530-LGE11	\$4,695.67
125362	HW/SW Dev Tools 026560-LGE11	\$2,696.52
125366	Data Protection-LGE11	\$13,742.35
125368	IT Sec Mon/Aud/Mgt Tools-LGE11	\$359,318.89
125380	IT Sec Lab Enh-LGE11	\$4,739.23
125384	Access Switch Rotation-LGE11	\$205,593.50
125388	Core Network Infra-LGE11	\$73,037.89
125393	Data Networks Test Tools-LGE11	\$23,117.84
125397	Network Acc Dev and Gate-LGE11	\$21,552.48
125403	Network Management-LGE11	\$22,071.67
125406	Security Infra Enh-LGE11	\$49,572.06
125408	Wireless Buildout-LGE11	\$139,037.33
125415	MidLevel Strge Refresh-LGE11	(\$17,576.23)
125419	Cabling for Server Conn-LGE11	\$20,435.62
125427	Server Hardware Refresh-LGE11	\$214,161.30
125437	SAN Cap Ex incl virtual-LGE11	\$39,315.39
125445	Bulk Power & Envir Sys-LGE11	\$28,014.32
125545	Mobile Radio-LGE11	\$9,349.77

**LOUISVILLE GAS & ELECTRIC COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

Project Number	Project Description	CWIP Spend
125546	Netwk Acc Dev & St Infra-LGE11	\$56,863.95
125547	Netwk Tools & Test Equi-LGE11	\$43,973.20
125549	Outside Cable Plant -LGE11	\$29,124.82
125552	Site Security Impmts-LGE11	\$22,412.71
125556	Telephone Syst Cap Exp-LGE11	\$64,489.36
125561	Monitor Replmt - LGE-LGE11	\$6,773.84
125566	TC rot of dskt & It-LGE-LGE11	\$301,003.21
125569	New Tech Implmt-LGE11	\$15,507.36
125572	Smprsville Elect Upgrds-LGE11	\$42,242.61
125573	Louisville Racks & Fur-LGE11	\$11,594.70
125574	Louisville Elect Upgrds-LGE11	\$12,549.74
125575	DB Tools & Eqiptmnt-LGE11	\$36,666.68
125576	Data Center Software-LGE11	\$22,765.89
125582	Project Mirror - LGE11	\$305,215.73
125620	10 EMS Servers & OUG - LGE	\$45,973.94
125632	EMS Redundancy LGE	\$904.96
125636	PowerPlan Budgeting (LG&E %)	\$17,158.58
125643	Oracle IPM (LG&E %)	\$79,579.89
125665	PowerPlant Upgrade (LG&E %)	\$63,029.40
125684	PIGGABILITY CALVARY LINE	(\$27,877.12)
125850	DFR	\$20,390.62
125900	MULD ENGINE COOLING	\$81.98
126083	BRCT GT24 Purge Vlv 10-11 LGE	(\$21,346.30)
126118	MC1 Boiler Lower Sidewall	\$1.18
126121	MC2 Boiler Lower Sidewall	\$602,366.30
126127	MC Roofing - Tripper Room	\$10,469.60
126128	MC2 345kV Isol Disconnects	\$623.42
126129	MC4 345kV Isol Disconnects	\$0.50
126132	MC1 Hydrosteps	\$406.69
126133	MC2 Hydrosteps - 2012	\$2,040.26
126136	MC3 SCR Catalyst - 2011	\$699,058.15
126137	MC4 SCR Catalyst Layer 2	\$350,666.38
126143	MC3 Blowdown Tank	\$49,458.40
126154	MC4 Ash and Sump Piping	\$0.06
126168	CR Switchgear Room A/C	(\$47,288.17)
126169	CR Remote Site Cameras	(\$21,218.69)
126176	CR6-1 Boiler Feed Pump Repl	(\$17,368.11)
126181	Old Henry 138KV Tap	\$133.04
126192	CR Station Switchgear Repl	(\$31,209.00)
126222	MC3 Turbine HP Snout Rings	\$277,476.87
126224	MC2 Turbine HP Snout Rings	\$102,209.09
126237	Bently Nevada 1 Server Upgrade	\$12,901.55
126239	TC Limestone Bull Gear Monit	\$197.81
126242	TC Limestone Conveyors	(\$25,524.24)
126248	TC Limestone Conveyor Belt	(\$2,366.00)
126261	TC CT Station Air Line	(\$5,655.58)
126340	MAGNOLIA 2010 FACIL IMPR	\$20,467.22
126358	HV Compartment Retrofit	\$0.12
126370	MULD REFLUX COOL REFURB PUR#3	(\$4,474.10)
126371	MULD ENG #4 & #8 WATER PUMP	(\$96,318.68)
126382	MULD 2010 REP/REPL DEF EQ	\$1,897.45
126386	DOIT GAS EMER MGMT SYSTEM	\$804,650.19
126390	DOIT HARDWARE INFRASTRUCTURE	\$1,803.34



**LOUISVILLE GAS & ELECTRIC COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

Project Number	Project Description	CWIP Spend
126394	DOIT MOBILE GIS ROUTING	(\$2,650.00)
126399	DOIT MOBILE INFRASTRUCTURE	\$3,816.34
126420	2010 INST CONTROL VALVES/WELLS	\$320.69
126422	2010 RELINE GAS STORAGE WELLS	\$9,553.67
126440	MAGN FARM TAP UPGRADE	\$7,441.38
126441	MAG PURCHASE PLASTIC TANKS	(\$16,515.06)
126442	MAGN PURCHASE MISC EQUIP	(\$947.76)
126443	MULD UPGRADE EXISTING FARM TAP	\$8,917.75
126444	MULD STORAGE PIPELINE	\$1,191.16
126445	MULD TRANSMISSION LINE REPL	\$2,284.33
126448	2010 Dist. Wildlife Protection	\$7,352.33
126449	2010 Misc. Dist. Project	\$149.98
126450	2010 TC OIL FILTERS	\$1,276.37
126451	2010 M/E BKR REPLACEMENT	\$4,788.00
126454	2010 FPE TAP CHGR REPLACEMENT	\$3.19
126455	2010 BUILDINGS & GROUNDS	(\$15,045.20)
126460	2010 DIST. SUB. BATTERIES	\$756.61
126461	BDD RELAY REPLACEMENT PROJECT	(\$1,412.31)
126465	2010 SFC RELAY REPLACEMENT	(\$654.37)
126466	JEFFERSONTOWN SUB EXPANSION	\$374,529.76
126467	FEGENBUSH AREA SUB PROPERTY	\$519,009.11
126470	REMOTE CONTROL VALVES	\$38,311.29
126474	UPGR MAJOR STATION REG & CONTR	\$29,616.59
126477	UPGR ROTARY METERS AT IND FAC	\$4,620.63
126479	2010 RELIEF VALVE CAPACITY	\$15,873.38
126480	COMMERCIAL HP GAS SERVICE	\$16,499.63
126482	UPGRADE REGULATION FACILITIES	\$131,365.28
126485	GAS REGULATORY TOOLS & EQ	\$55,640.94
126585	TC Upgrade A Limestone Mill	(\$3,948.58)
126586	TC Upgrade B Limestone Mill	(\$286.20)
126587	TC CT HGPI LGE#1	(\$87,545.85)
126588	TC CT HGPI LGE#2 & CI PARTS	\$3,496,324.74
126589	TC CT HGPI LGE #3	\$1,470,812.83
126611	LGE FACILITY EQUIPMENT-2011	\$6,200.00
126616	FURNITURE/OFFICE EQP-LGE 2011	\$11,385.74
126617	GREEN INITIATIVES-LGE 2011	\$18,515.02
126620	FACILITY EQUIP-ESC & SSC GEN	\$53,553.32
126644	GS-LGE-BTU Calorimtr Rplt	\$22,858.02
126651	GS-LGE-Gen Dist Monit Equip	\$544,496.47
126652	GS-LGE-Cyber Security	\$94,081.38
126653	GS-LGE-Satellite Phone	(\$5,765.30)
126655	Jeffersontown Circuit Work	\$1,352,606.85
126657	URD MV Cable Rejuvenation	\$272,526.55
126714	IT LGE IVR	\$166.77
126719	IT LGE TEXTING & CUST COMM	\$30,098.65
126734	Worthington Sub Expansion	\$1,230,184.61
126735	Worthington Circuit Work	\$775,207.52
126806	Surge Arrestors - LGE-2010	\$3,197.55
126807	Batteries - LGE-2010	(\$4,417.37)
126829	MuldraughToHlsclw MW Radio Lnk	\$2,290.01
126837	HW/SW Dev Tools 026520-LGE11	\$2,218.40
126843	Microsoft License-LGE11	\$56,209.62
126845	Svr Cap Expan & Rel-LGE11	\$49,072.31

**LOUISVILLE GAS & ELECTRIC COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

Project Number	Project Description	CWIP Spend
126849	Upgrd Vmware Infrast-LGE11	\$40,085.99
126852	Wiring Upgrd VoIP & Data-LGE11	\$18,729.73
127034	CR RO System Upgrade	(\$1,535.36)
127036	CR5 Expansion Joint Repl	\$167,118.60
127049	OF House Crane Gearcase	\$45,653.69
127090	Ohio Falls Redev. #3	\$1,640,688.34
127091	Ohio Falls Redev. #4	\$1,500,666.90
127092	Ohio Falls Redev. #5	\$9,080,051.49
127095	Ohio Falls Redev. #8	\$1,355,283.75
127129	CR Screenhouse Switchgear	\$0.63
127135	TC CCP LANDFILL PH1 RAV-LGE	\$1,994,220.61
127136	TC CCP HOLCIM BARGE-LGE	\$837,703.50
127138	FITNESS RM AND PSRT RM	\$2,042.58
127152	Openview.NET- LGE	\$100,851.46
127158	CIP- LGE 2011	\$20,947.56
127175	'Work Mgmt/FRP software - LG&E	\$624,654.73
127201	Ohio Falls Redev. #1	\$1,492,200.65
127202	Ohio Falls Redev. #2	\$1,482,308.73
127205	Ohio Falls Redev. Common	(\$352,649.83)
127258	Third Party PAR	\$182,555.05
127265	TC2 CAPITAL SPARES - LGE	(\$190,134.84)
127268	HWY 933	\$7,504.48
127279	MC Reactant Feed Piping	\$1,905.02
127291	345kV-BKR RET-TC	(\$965.68)
127295	EW-6658 BKR UPGRADE	\$0.35
127319	CR6 Circulating Water Pump	\$27,587.25
127345	PENILE CITY GATE ST REDESIGN	\$118.22
127381	PaddRun-XFMR-Rep	\$90,065.60
127393	Symrna Cap Bank	\$30,197.48
127397	LBR10-MC-Brkrs	\$1,009.78
127399	LBR10-PRun-6636A	\$1.98
127409	TC MISC ENG- Control Stations	(\$1,069.79)
127411	LBR10-Aiken6650	\$10.61
127413	TWIN FALLS RIVERCREST REG FAC	\$30,084.37
127428	CustSelfServ-First Release LGE	(\$412.30)
127430	SAP-ParallelTest&QAEnvironLGE	(\$28,312.76)
127442	EnergyEff CommAuditProj LGE	(\$0.10)
127455	MAGNOLIA TO PICCADILLY MODIF	\$15,839.90
127467	LDISCAP10	\$12,377.00
127470	LR10-TC-4542-Relays	\$516.59
127473	WK BLUE & GREEN MODIFICATIONS	\$1,144,130.12
127494	PowerSimm - LGE	(\$19,617.50)
127540	Ener Eff -Operations Auto LGE	\$610,831.45
127559	NBU NGCC CR	\$949,159.13
127573	MC Gas Main	\$0.06
127574	MC2 CT Distribution Mods	\$453,473.97
127576	MC2 Partial Radiant Reheater	\$371,889.55
127583	MC 1C Coal Mill Gearbox	\$439,301.34
127584	MC 1D Coal Mill Gearbox	\$2,888.89
127586	MC 2D Coal Mill Gearbox	\$384,286.12
127587	MC 2C Coal Mill Gearbox	\$407,499.67
127588	MC1 Boiler Room Roofing	\$172,403.49
127589	MC2 Boiler Room Roofing	\$156,707.94

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
127594	MC1 Emergency Batteries	\$0.42
127597	MC3 Coal Feeder VFDs	\$62,101.64
127600	MC4 Alterex Rewind	\$391,973.38
127609	MC2 FGD Expansion Joints 2011	\$44,497.18
127610	MC3 FGD Expansion Joints 2011	\$58,208.96
127641	MC3 Burners	\$1,235,343.42
127646	FUEL WORKS LICENSE FEE LGE	(\$13,291.87)
127649	MAGNOLIA UPGRADE STATION PLCs	\$72,367.33
130000	REPLACE BOC CRAC UNIT-LGE	\$142,751.63
130003	IMPLEMENT SOA-LGE	\$462,045.99
130020	Emergency Generator Doe Run	\$49,798.90
130034	LGE Channel Bank Standard	\$123,928.38
130156	Ckt BR1181 Breckinridge Sub	\$112,856.96
130158	Ckt SM1233 Seminole Sub	(\$32.02)
130159	CktSP1116 South Park Sub	\$5,292.52
130160	Ckt SP1115 South Park Sub	\$8,635.18
130161	Ckt WP1104 West Point Sub	\$26,332.81
130163	Ckt SV1122 Shepherdsville Sub	\$96,216.26
130164	CEMI LGE	\$27,750.65
130173	CIP COMPLIANCE INFRASTR-LGE11	\$133,112.94
130184	CIP COMPLIANCE TOOLS-LGE11	\$84,811.48
130190	CONSTRUCTION-SVCDESK - LGE	(\$24.37)
130210	SP ADMIN TOOL - LGE11	\$13,992.22
130236	ENTERPRISE STORAGE EXPAN-LGE11	\$119,601.30
130241	UPGRADE TO SP2011-LGE11	\$68,475.45
130271	RISS REPLACEMENT-LGE11	\$168,982.46
130362	PROJMIRROR DB TECH-LGE11	\$47,106.81
130401	EVALUATE TOOLS&UTILITIES-LGE11	\$61,877.67
130464	Collaborative Tools	\$1,708.67
130478	Mill Creek LS Grinding Upgrade	\$4,963,949.66
130481	MULD MODIFY ST FLD LINES	\$242,072.70
130488	BILLING ENHANCEMENTS - LGE10	\$128,506.54
130490	VENTYX MOBILE UPGRD-LGE10	(\$19.18)
130492	UPGR INDIRECT HEAT RE-LITER	\$40,432.10
130493	UPGR DR & ELLINGSWORTH	\$181,543.08
130494	2011 UPGR MAJOR STAT REGS	\$29,796.06
130495	REMOTE ODORANT SYS REP	\$5,189.74
130498	UPGRADE VALVE ACTUATORS Prj	\$64,753.15
130499	UPGRADE ELLINGSWORTH REG	\$50,092.12
130500	UPGR ODORANT CONTROLL	\$99,372.11
130501	COMM HP SERV COMPLIANCE Prj	\$433,714.85
130503	GAS REG CAPACITY PROG	\$417,845.30
130504	MAGN FACILITY IMPROV	\$105,260.99
130505	GAS COMPRESSOR REP/ADD	\$5,774,791.39
130506	ecoAsset Software - LGE	\$466.40
130510	REPLACE PURIFIER #1 REBOIL	\$873,705.24
130511	REPL INSULATION PIPE IN PURIF	\$62,748.62
130514	MULD COMPRESSOR PIPE REP	\$129,148.46
130515	MULD STATION TRANSM	\$59,671.20
130516	PURCHASE DIAGNOSTIC TOOLS	\$55,117.38
130517	MULD REP/REPL DEFECTIVE EQ	\$152,098.32
130518	MULD STATION YARD VALVE	\$69,534.48
130547	Purchase Sub HD Truck F-550	(\$2,850.00)

**LOUISVILLE GAS & ELECTRIC COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

Project Number	Project Description	CWIP Spend
130548	Purchase Sub HD Truck F-650	(\$1,770.71)
130551	Purchase Sub Aerial Lift Truck	(\$7,410.00)
130552	Purchase Crane Truck AC 15-70B	(\$5,700.00)
130554	Purchase Forklift SCM LGE	\$69.28
130622	TIP TOP (Ft. Knox) RECONDCTR	\$56,517.00
130638	Tip Top Breaker Replacement	\$320,992.68
130649	LGE Wildlife Protection	\$12,440.47
130660	Harrods Creek Substation	\$1,670,603.30
130661	Harrods Creek Sub Exp CW	\$527,903.69
130674	2011 Dist Regulator Upgrades	\$27,835.09
130700	SCM 2011 Rplc FPE Xfmr LTCs	\$299,890.87
130705	SCM 2011 LGE Rpl Sub Batteries	\$70,659.49
130712	SCM 2011 LGE Misc Dist Proj	\$106,663.86
130720	MC1 Economizer Line Insulation	\$0.25
130722	SCM 2011 LTC Oil Filter Un	\$52,026.17
130728	SCM 11 PSD WSA Breaker Rplc	\$133,136.39
130736	SCM LGE NESC Comp Proj	\$50,901.65
130740	SCM LGE Tools & Equip	\$51,206.34
130752	Manslick Substation Exp	\$922,724.20
130852	MAGN INSTALL WATER INLET	\$28,375.50
130853	MULD ELEC MTR & PUMP	\$87,147.25
130855	MAGN REPLACE MUFFLERS	\$21,801.29
130856	MULD PURIFIER PROCESS PIPE	\$40,544.36
130858	MAGN AIR SYS UPGRADE	\$71,176.06
130860	MAGN INST PNEUMATIC CRANE	\$35,447.63
130864	MAGN INST SAVE-AIR SYS	\$62,874.93
130869	MULDRAUGH FIELD STAIRWAY	\$26,259.07
130874	MAGN REPACK #1 PURIFIER	\$78,052.88
130875	MC1&2 FGD, MC1FF, MC2FF	\$62,860.43
130881	MC3 FGD & FABRIC FILTER	\$223,151.86
130888	RATE COMPARE - LGE10	\$56,998.19
130889	Drafting Equip - LGE	(\$8,551.43)
130892	Env Comp MC4 SCR Upgrade	\$313,258.93
130896	TC1 FABRIC FILTER	\$6,013.47
130898	Lou Upgd-Middletown 345kV Brkr	\$2,130,385.41
130912	MULD COMPR COOLER BLDG	\$101,712.49
130913	MULD H2S INLET UNITS Prj	\$84,445.60
130914	MULD STA ACID BERM	\$86,116.23
130915	MULD INT AUX COOLING	\$52,818.99
130916	MULD ENG NO. 7 COOLING PIPING	\$41,409.48
130917	AC MITIGATION Prj	\$21,459.01
130921	CP IMPRESSED SYS IMP	\$80,687.48
130925	MAGN EMERGENCY EQ REP	\$116,503.20
130930	MAGN PLASTIC TANKS	\$29,066.01
130934	MAGN 2011 REPL BARE STEEL LN	\$147,253.93
130935	DRILL WELLS IN CENTER	\$744,020.60
130937	MULD UPG EXISTING FARM TAPS	\$19,310.51
130939	2011 INST GATE VALVES	\$602,242.43
130940	RELINER GAS STORAGE WELL	\$99,650.73
130941	MAGN OIL & WATER COOLING CONTR	\$14,331.00
130942	WK YELLOW LINE MODIFICATIONS	\$1,901,136.10
130944	MULD GAS TRANSMISSION	\$89,669.57
130946	DIST REG FACILITY REPL	\$173,659.90

**LOUISVILLE GAS & ELECTRIC COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

Project Number	Project Description	CWIP Spend
130947	MAG MOISTURE ANALYZER	\$21,382.21
130948	MAGN AIR COMPRESSOR	\$16,492.54
131014	Internet Functionality-LGE	\$22,000.00
131019	Mobile Auto Dispatch - LGE	\$1,324,961.91
131025	Mobile GIS Enhancements LGE	\$28,536.53
131033	Rptg Business Intelligence LGE	\$30,984.50
131034	Smallworld_GIS Upgrade LGE	\$191,580.87
131039	Hardware Infrastructure - LGE	\$154,102.08
131040	Carry Over Projects - LGE	\$158.59
131075	METER LGE EQUIP	\$27,639.35
131082	ERTS LGE	\$104,282.02
131086	GAS Facility Inspections	\$826,061.11
131135	FieldNet Upgrades - LGE	\$28,792.00
131140	Retail Hardware IFS - LGE	\$89,502.04
131218	OF Station Battery	(\$1,253.36)
131222	PR12 GT Control Upgrade	\$2,280.47
131225	LGE Substation Equipment Prch	(\$1,268,197.04)
131256	34KV regs on TT3311	\$124,944.22
131267	BRCT 5, 6 & 7 HMI Upgr 12 LGE	\$151,979.83
131284	Waterside West Improvements	\$2,069.67
131285	Tip Top Substation project	\$566,053.11
131287	Network Protector Relays	\$78,161.04
131293	BOC BATTERIES	\$20,761.47
131296	Voltage Regulating Relay Upg	\$0.22
131309	LGE Sub Bldg & Grounds	(\$3,810.28)
131320	LGE Rplc Fire Det Thermos	\$6,269.45
131357	CR Station Battery 2011	\$114,443.39
131362	CR6 Mist Eliminators Repl	\$51,684.43
131368	PR12 Diesel Engine	\$80,522.09
131377	CALVARY LINE REPL B'TOWN CG	\$26,380.67
131432	Retail System Enhncmnts - LGE	\$72,176.16
131475	CR4 Stack Elevator Repl	\$5,817.65
131515	DO-FAC IMPROVEMENTS LGE	\$21,383.71
131531	TC1 BOILER SH PENDANT	\$1,241,543.96
131532	TC1 BOILER REPL FIN SH PENDANT	\$448,459.22
131533	TC1 BOILER REAR REHEAT REPL	\$1,023,688.40
131534	TC1 BOILER FRONT RH REPLACE	\$543,577.54
131538	TC1 BOILER PLATFORM	\$984,692.04
131539	TC1 FIRE PROTECTION TD BFP	\$97,083.97
131540	TC1 TURBINE/GEN SPRINKLER SYS	\$65,022.45
131541	TC1 A-BCWP OVERHAUL	\$73,072.88
131566	DO-GAS STORAGE FAC IMPRVMTS	\$80,111.00
131573	DO-MULDRAUGH HVAC	\$5,900.00
131582	CARPET - LGE FACILITIES	\$167,971.45
131583	REMODEL LGE OFFICES	\$215,244.15
131589	OFFICE FURNITURE - LGE	\$164,062.18
131606	SSC - HVAC REPLACEMENT	\$50,709.00
131614	LGE CYBER SECURITY EQP	\$126,984.11
131618	LGE SECURITY EQUIP	\$32,812.88
131623	FAILED EQUIPMENT - LGE	\$10,450.00
131642	Homeland Security Vault	\$140,094.36
131661	CR6 Stack Elevator Repl	\$5,072.24
131693	Envir Compliance Study-Air-LGE	\$1,074,324.59

**LOUISVILLE GAS & ELECTRIC COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

Project Number	Project Description	CWIP Spend
131710	Service Pilot UG	\$37,130.73
131725	2010 LGE Transformer Rewind #2	\$5,892.22
131739	2010 LGE Transformer rewind #3	\$107,787.64
131741	CR North Bin Vent Baghouse	\$10,098.02
131742	CR Deionization Bottle Repl	\$849.40
131746	MAGNOLIA BLDG CONSTRUCTION	\$36,813.16
131825	Financial Planning Software	\$182,500.45
131913	NERC Volt Reg	\$72,017.13
131918	Impoundment Cap-LGE	\$26,364.43
131920	GSU Light Arrst	\$41,369.04
131922	Metallurgy Lab	\$42,811.81
131946	GS GE Pft Lab '11 LGE	\$42,949.60
132041	MULTIFUNCTIONAL DEVICES LGE	\$454,288.52
132072	PowerPlant Memory (LG&E %)	\$16,637.45
132078	2010 UPGR ROTARY METERS	(\$3,492.38)
132089	ET-Brkr-Replc	\$11,950.69
132090	ET-Xfrmr-Replc	\$172,879.98
132117	Thermography cameras	\$3,049.31
132123	MT WASHINGTON SCHOOL RELOC	\$175.10
132153	CENTER MODIFICATIONS	\$206,398.93
132174	STORAGE VIRTUALIZATION-LGE10	\$38,992.00
132194	South Park 1116 Addition	\$153,737.95
132198	PERFORMANCE SUITE RPTING-LGE	\$28,400.58
132206	CSS LGE Major Equip	(\$0.01)
132223	MC3 Online DGA Monitor	\$15,160.97
132234	WK YELLOW @HWY44 CUTOUT	\$0.71
132235	WK YELLOW LINE REPL 4 ELLS	\$71,035.29
132236	CALVARY LINE @ GENTRY LN REP	\$0.91
132291	MC2 Cooling Tower VFDs	\$140.79
132298	MC 1&2 Bunker Room Roof	\$22,382.80
132323	Performance Mgmt Project-LGE	\$29,765.90
132359	MULD WELDING TRK	\$6,419.83
132384	Breckenridge TR5 Rewind	\$351,515.64
132430	MC Diesel Fuel Metering	\$7,653.90
132442	SYS CNTR OPS MGR-LGE	(\$9,486.71)
132475	MC-Brkrs-Rplc	\$1,039,929.54
132522	MC 4A Flyash Blower 2010	\$1,842.54
132530	Purchase 5 Heavy Duty Trucks	\$20,888.36
132533	CR C-1 Coal Conveyor Belt	\$6,356.25
132536	STRAT ASSET INVEST SFTWR LGE	\$128,144.20
132543	CENTER BY-PASS	\$59,361.31
132544	CR6 4KV Switchgear HVAC	\$101,258.57
132548	BPEM ENHANCEMENTS-LGE	\$137,952.18
132581	MC 1A HSWP 2011	\$20,198.03
132587	MORGANFIELD OFFICE BLDG LGE	\$154,005.87
132588	INTERIM MORGANFLD CALL CTR LGE	\$144,802.99
132590	MC4 Reheat Lower Loops	\$427,699.86
132605	GUTHRIE COKE NETWORK VAULT	\$70,215.41
132611	PowerBase - LGE	\$231,924.52
132621	PENILE TO PADDY'S RUN PIPELINE	\$1,198,196.82
132628	MC1B Circulating Water Pump	\$253,039.84
132629	Cooper Chapel Rd Gas Main Relo	\$84,929.79
132637	MC3 Upper Bunker Valves	\$52,244.79

**LOUISVILLE GAS & ELECTRIC COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

Project Number	Project Description	CWIP Spend
132642	DIST-NA-MDLTWN-T.C	\$4,097.86
132645	MC3 Heater Radars	\$29,629.93
132651	MC 4C Transformer Bushings	\$70,784.91
132653	MC3 Boiler Temperature Probe	\$37,981.61
132654	MC 4E Lower Bunker Valve	\$13,368.03
132663	CR6 Circ Water Pump (Spare)	\$227,875.21
132666	MY ACCOUNT 2011 FIRST RELEASE	\$154,125.97
132684	MILL CREEK LINE MODIFICATIONS	\$296,298.71
132685	MC Gypsum Loadout Conv Belt	\$10,605.88
132688	Dix Ctrl Console Expansion LGE	\$6,154.93
132698	Dix Dam Boiler-LG&E	\$1,716.50
132707	CR C2 Coal Crusher	\$104,952.17
132708	OF Sump Pump Repl Spare	\$23,675.14
132711	MC3 Turb 8th Stage Partitions	\$94,250.49
132712	MC3 Turbine HP Casing Studs	\$81,486.50
132717	MC3 Turb 10th Stage Partitions	\$93,147.88
132718	MC-E1 Coal Conveyor Belt	\$28,893.40
132719	MC-E2 Coal Conveyor Belt	\$28,927.68
132720	MC G1 Coal Conveyor	\$31,213.24
132721	MC G3 Coal Conv Belt	\$39,853.77
132723	TOAD LICENSES-LGE11	\$33,864.56
132725	CR Fuel Handling Skid Steer	\$26,273.82
132730	QAS for EMS LGE	\$185,682.21
132736	MC Reverse Osmosis Pump	\$12,833.48
132741	MAG-16 DENTS	\$124,835.94
132742	MR/SO/DIST CCS ENH BUND-LGE	\$143,440.47
132747	SCM 230KW 3PHASE GENERATOR	\$121,590.00
132750	MC Conference Projector System	\$19,021.11
132761	MC3 Turb Outer Casing Studs	\$206,455.47
132763	EDI IMPLEMENTATION-LGE 11	\$86,812.44
132770	EOC T-40LP TRAILER	\$21,448.06
132771	AOC T-40LP Trailer	\$21,448.06
132800	MC3 LP Turbine Discs	\$2,013,852.84
132803	MC4 Cooling Tower Pump	\$251,285.50
132809	4535 NRTHSD SBSTN PARA	\$155,761.45
132812	4560 MILCRK SBSTN PARA	\$149,838.86
132881	4533 MILL CREEK 345 PARA	\$1,292.62
132883	4531 MILL CREEK 345 PARA	\$1,219.62
132884	4532 MILL CREEK 345 PARA	\$1,146.64
132888	EMS CC Switchover - LG&E	\$839,794.61
132890	MC2 Clg Tower Fan Stacks	\$250,435.88
132905	AP-Relays-2011	\$1,611.67
132907	MT-Relays-2011	\$106,491.29
132908	MC-Relays-2011	\$27,370.11
132909	NS-Relays-2011	\$17,524.16
132910	P-Relays-2011	\$19,367.20
132911	PW-Relays-2011	\$89,300.19
132912	TC-Relays-2011	\$33,711.15
132934	GS SL Dielectr Test LGE	\$5,026.92
132987	MISC FARM TAP REPLACEMENTS	\$1,509.29
132990	CR Coal Handling Transformer	\$50,432.01
132992	CR4 Sump Pump Motor Rewind	\$40,633.82
132994	MC2 Warm-Up Gas System	\$113,629.67

**LOUISVILLE GAS & ELECTRIC COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

<b>Project Number</b>	<b>Project Description</b>	<b>CWIP Spend</b>
133003	MC3 WW Tube Overlay Spray	\$374,628.43
133024	CCS LOW INCOME COMMITMENT-LGE	\$147,809.03
133029	4533 LRC RE-SAG	\$74,474.99
133083	Auburndale Forklift	\$30,451.68
133092	KY HWY 22 RELOC - PHASE 3	\$79,808.90
133095	GS GE PMI Alloy Antzr LGE	\$23,343.89
133099	GS GE IOTech 650U LGE	\$2,578.21
133160	CCS ARCHIVE/PURGE TECH-LGE	\$24,054.15
133211	OF Station Roll Up Door Repl	\$16,456.36
133212	CR51 BFP Motor Rewind	\$70,560.79
133213	CR Warehouse 16 Metal Roof	\$10,566.37
133214	CR4 Expansion Joint Repl	\$31,118.98
133220	MC Stacker Reclaimer Boom Belt	\$15,714.44
133225	GS GE Hardness Test LGE	\$5,504.24
133434	CALVARY 12"@WESTSIDE DRIVE	\$9,572.25
133455	DIST-NA-WTRSN-MDLTN	\$11,056.25
133510	Sville Remodel - LG&E	\$25,482.69
133614	MC4 FGD, FF	\$32,236.06
133893	MINOR CONSTRUCTION BOC2-LGE	\$31,075.09
134033	OF Station Admin Bldg	\$334,487.72
134077	CR5A Ash Water Pump	\$37,613.97
134078	CR4 Mist Eliminators Repl	\$55,946.84
134079	CR Sewer Trmt Shelter	\$38,370.06
134081	CR4 Thickener Flocculent Bldg	\$56,237.16
134082	CR I/E Test Equipment	\$36,669.41
134085	CR Ash Pond Road Surfacing	\$20,599.31
134089	MC Service Shop Roofing	\$89,320.97
134178	BALLARDSVILLE LINE @ HWY 146	\$171,897.29
134246	MC4 Long Shaft Serv Water Pmp	\$34,962.87
134270	VIRTUAL DESKTOP - LGE	\$850,955.87
134298	MAGNOLIA DUMP TRUCK	\$14,325.26
134308	BOC TELLER AREA RENOVATION	\$31,943.33
134341	CR RO Pump and Motor Upgrade	\$122,686.58
134342	LGE 5th Floor VP Suite	\$39,543.71
134355	MC4 Boiler Room Sump Piping	\$65,155.87
134363	69KV Lighting Arresters	\$4,688.66
134377	Transfer Units from LGE to KU	\$12,678.93
134386	DIST-NA-CNRN-CNRNS1	\$142,516.51
134438	ROD DROP INSTRUMENTATION	\$22,435.65
134439	HYDRAULIC PUSHRODS_ROCKER ARMS	\$32,936.04
134441	INST LEVEL MONITORS ON TOWERS	\$65,263.46
134447	VISTA SWITCH_ELEC LINE FEEDS	\$86,812.14
134523	Resource Mgmt Tool-LGE	\$81,959.00
134560	PADDYSRUN TR4A REPL	\$751,913.07
134588	HEATER RELITER UPGRADE	\$22,263.44
134599	CR4B Trav Water Screen Repl	\$179,264.04
134603	CG & LG REGULATOR ST RTUs	\$68,715.20
134615	TIP TOP PHASE 3	\$111,313.32
134652	MAGNOLIA LEAK SURVEY INSTRU	\$47,551.43
134656	DOZER WITH TRAILER	\$179,731.54
134661	CR61 BFP Motor Rewind	\$17,339.32
134663	PR Station Battery 2011	\$28,330.61
134750	8 New EMS Workstations LGE	\$24,451.14



**LOUISVILLE GAS & ELECTRIC COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

Project Number	Project Description	CWIP Spend
134808	MC 2D Mill Motor 2011	\$30,841.40
134828	Aiken 1290	\$337,538.32
134886	SV Drainage Issue	\$51,205.93
134890	QUALITY OF SERVICE-LGE 2011	\$49,519.47
134911	SCM2012 FPE TAPCHGR-NORMANDY	\$331.71
134915	SCM2012 RPL GE SFC PRTCT RELAY	\$221.13
135118	Check Sealer A/P	\$2,659.54
135133	CR4A Trav Water Screen Repl	\$85,961.15
135163	REPLACE CG CONTROLLERS	\$37,033.13
135168	OBSOLETE ROTARY METER UPGR	\$42,691.18
135182	ALLEN BRADLEY PLC_H2S FLARE	\$14,431.58
135219	MC 3B Hotwell Pump Motor	\$41,100.15
135226	MC Portable Air Conditioner	\$6,743.06
135285	EMS Laptops LGE	\$1,877.25
135287	EMS Satellite Servers LGE	\$17,815.56
135290	OF Station Protective Relays	\$36,470.37
135296	COOPER CHAPEL RD ELECOVHD RELO	\$550,853.32
135300	PEOPLESOFT 9.1 LGE	\$151,439.63
135318	MC4 Front Reheat Tubing	\$329,504.60
135337	CR B House Air Comp Mtr Rwd	\$19,633.07
135339	NUCLEUS PROJECT VAULT	\$444,430.57
135355	BLUESTRIPE - LGE 2011	\$24,644.50
135374	LIGHTNING ARRESTERS	\$13,748.42
135376	CR Operations Vehicles	\$23,787.16
135406	TERRY SUB DRIVEWAY CONSTRUCT	\$20,365.79
135407	MC 1B Ash Water Pump Mtr	\$71,964.30
135435	IRISE SOFTWARE - LGE 2011	\$179,781.68
135471	REPL ACTUATOR CONTROLLERS	\$28,020.11
135529	CSXT RELO 6649	\$147,018.62
135558	6TH FLOOR CONSTRUCTION-LGE11	\$20,084.58
135566	Swing Reach	\$90,631.32
135571	MC Gate 3 Paving	\$18,659.27
135578	SAP BWA Licenses-LGE11	\$62,938.56
135584	REGULATORS FOR MU1101 & BB1103	\$140,018.56
135586	REPLACE WESTERN KY YELLOW LINE	\$928,601.88
135587	MAGNOLIA 20" REPAIRS	\$348,710.97
135588	LGE Sftwr EGOR/DSL	\$19,992.72
135591	Netscout-LGE11	\$117,621.35
135595	CR 4/5 SPP Conveyor Enclosure	\$21,742.37
135596	ZN Elec Trip Assm Upgrade	\$41,019.14
135599	DCS IPM CUSTOMER CLIENT-LGE	\$80,000.00
135603	MC 2B Mill Motor 2011	\$45,010.62
135608	Contact Center - CTI - LGE11	\$601,567.90
135617	Worthington Trans 1 Bush Repl.	\$2,577.74
135633	MULDRAUGH PARTS WASHER	\$13,523.60
135635	UPGR FACIL AT DISTRICT REG STA	\$449.03
135636	DEMAGNITIZER	\$28,833.43
135642	MicroSCADA Generation LGE	\$13,919.03
135657	Madison TR 2 69kV Bushings	\$10,801.20
135658	CR Sump Pump Rewind	\$53,809.24
135659	CR PALL Module Partial Repl	\$51,103.24
135660	CR HEPA Filtration System	\$27,766.93
135661	CR C1 Coal Crusher Repl	\$87,272.19

**LOUISVILLE GAS & ELECTRIC COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

Project Number	Project Description	CWIP Spend
135663	SolMan Process Blueprint-LGE11	\$52,565.14
135668	2,550 ITRON GAS 40 GB ERTS	\$156,773.64
135685	MC LD1-LD2 LS Conv Belts	\$44,473.09
135686	Taylor 1106 Add	\$98,547.20
135687	WT 1210	\$71,083.21
135692	LACONIA OFFICE UPGRADE	\$20,509.35
135693	FLARE INFRARED CAMERA	\$14,747.08
135702	HP QUALITY CENTER UPGR-LGE	\$15,770.71
135705	CR Safety Tagging Sys Upgrade	\$9,600.00
135752	MC Gypsum Shuttle Conv Belt	\$7,731.77
135753	TC1 BURNER COMPONENTS	\$480,828.34
135765	GS GE Perf Equip LGE	\$7,764.80
135770	Madison TR2 Rewind	\$83,937.33
135771	SSC BUILDING	\$136,354.50
135775	CENTER TRAN LINE REPLACEMENT	\$42,789.92
135777	REPL PIECE PENILE TO PADDY'S	\$50,056.10
135778	DUMP TRUCK	\$14,325.26
135787	GS GE Test Equip LGE	\$2,362.63
135791	MC Spare Sump Pump 2012	\$28,707.80
135793	LG&E Spare 138-13kV 44.8 MVA	\$939,333.24
135794	LG&E Spare 69-13kV 44.8 MVA	\$902,453.71
135801	CR Fuel Mgmt System	\$11,840.72
135805	TRACTOR LOADER CUTTER	\$43,615.24
135809	Trans Operator Log Sys-LG&E	\$58,407.07
135823	Auburndale Pole Racks	\$77,824.35
135829	MC "R" Coal Conv Belt	\$25,205.37
135837	Purchase 5 Radios for Transp	\$17,240.90
135839	Satellite Phones	\$34,110.80
135843	MC Coal Yard Truck	\$15,108.67
135844	MC Maint Truck 2011	\$17,811.57
135845	MC Planning Truck 2011	\$17,270.99
135846	MC Warehouse Truck 2011	\$16,730.41
135847	MC Yard Ops Truck 2011	\$16,730.41
135848	MC Trash Pump	\$25,213.41
135852	MC Man Lift 2011	\$62,599.02
135853	MC Fusion Machine	\$16,006.57
135854	EMS Backup Hware/Sware-LGE	\$13,531.84
135859	MC JB Coal Conv Belt 2011	\$114,235.52
135864	CR4 Turbine Valve Fast Repl	\$48,264.51
135865	CR Vehicle 2011	\$13,703.17
135873	Repl fail Pot Trans, Tip Top.	\$9,615.68
126157LGE	PC Base Data Aquisition	\$503.85
131444LGE	TC E-CONVEYOR VFD	\$12,172.81
131477LGE	TC LGE WATER TRUCK	(\$5,865.96)
131480LGE	TC CATHODIC PROTECTION	\$5,811.83
131482LGE	TC INSTALL CH AIR COMP	\$8,021.08
131487LGE	TC REPLACE 12KV CP SWITCHGEARS	(\$43,144.27)
131490LGE	TC LIMESTONE BM INCHING DRIVE	(\$610.64)
131493LGE	TC CT LGE HMI UPGRADE	(\$28,481.39)
131535LGE	TC CHANGE HVAC UNITS	\$48,743.50
131543LGE	TC LAPE LIMESTONE TRIPPER	\$24,413.60
132018LGE	BRCT5 Inlet Coil Repl LGE 10	(\$4,940.32)
132129LGE	BCT5 LCI-HGC Repl 10 LGE	\$414.14

**LOUISVILLE GAS & ELECTRIC COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

Project Number	Project Description	CWIP Spend
132265LGE	BRCT6 Rear Wall Repl LGE	(\$387,719.10)
132872LGE	TC2 SPARES ECR LGE	\$489,110.45
133534LGE	TC2 Boiler MTCE WP	\$37,644.17
133586LGE	TC1 FD FAN ROOF REPL	\$30,598.80
133588LGE	TC RCT PREP BLDG ROOF REPL	\$70,378.80
135269LGE	BRCT GT24 Ignition Torch LGE	\$21,804.88
135353LGE	TC THERMAL IMAGE DEVICE	\$6,828.55
135675LGE	PPL Alternate Data Ctr-LGE11	\$119,123.34
135677LGE	Disk Backup & NAS Rfresh-LGE11	\$332,873.76
135689LGE	Bill Redesign-LGE11	\$45,712.14
135695LGE	SAP Testing Automation-LGE11	\$179,557.25
135697LGE	Revenue Collect Enh-LGE11	\$5,388.78
135719LGE	TDMS Implementation-LGE11	\$84,549.54
135754LGE	SQL Server Compression-LGE11	\$17,606.57
135814LGE	TC2 Mercury Monitors	\$46,568.32
135905LGE	TC Misc Plt Equip LGE	\$18,298.08
CABLE341	Blanket cable for joint trench	\$226,943.32
ECAPRR340	CAP, REG, RECLOSERS 340	\$27,566.76
GME406	GAS MAIN EXT 406	\$1,069,491.24
L5-2010	RELOCATIONS T LINES LGE 2010	(\$298.89)
L5-2011	RELOCATIONS T LINES LGE 2011	\$2,993.66
L6-2010	NEW FACILITIES T-LINE LGE 2010	\$4,873.15
L6-2011	NEW FACILITIES T-LINE LGE 2011	\$441.39
L7-2011	PARAM UPGRADE T LINE LGE 2011	\$84,186.65
L8-2009	STORM DAMAGE T-LINE LGE 2009	\$139.25
L8-2011	STORM DAMAGE T-LINE LGE 2011	\$253,486.55
L9-2009	PRIORITY REPL T-LINES LGE 2009	\$2,567.60
L9-2010	PRIORITY REPL T-LINES LGE 2010	\$62,192.85
L9-2011	PRIORITY REPL T-LINES LGE 2011	\$1,277,610.44
LBATTERY11	BATTERIES BLANKET LGE 2011	\$57,458.14
LBR-10	LGE Breakers	(\$569,482.91)
LBR-11	LGE Breakers11	\$1,689,017.51
LDISCAP11	LGE DISTRIBUTION CAPACITOR11	\$235,524.31
LGRNDRP11	GROUNDING REPAIRS LG&E 2011	\$127.53
LINSTRF11	INSTRUMENT TRANSFMR LGE 2011	\$64,382.60
LMS040911	LGE MAJOR STORM 040911	\$56,003.82
LMS042011	LGE MAJOR STORM 042011	\$135,516.74
LMS042211	LGE MAJOR STORM 042211	\$277,115.03
LMS052311	LGE MAJOR STORM 052311	\$538,328.14
LMS061911	LGE MAJOR STORM 061911	\$134,207.13
LMS071911	LGE MAJOR STORM 071911	\$204,450.68
LMS081311	LG&E MAJOR STORM 081311	\$1,153,436.29
LRSUB-10	LG&E Routine - Subs-10	(\$324,473.44)
LRSUB-11	LG&E Routine - Subs-11	\$732,340.70
LRTU-11	LGE RTU11	\$15,099.00
LSMR414	Large Scale Main Replacements	\$18,326,935.42
LSURGE-11	Surge Arrestors LGE-11	\$95,762.16
MAN414	ELECTRIC/GAS MANHOLE CONFLICTS	\$8.07
MCAPRR340	MAINT CAP, REG, REC 340	\$190,943.93
NBCD340OH	NEW BUS COMM OH 340	\$1,486,465.42
NBCD340UG	NEW BUS COMM UG 340	\$1,992,740.06
NBCD341UG	NEW BUS COMM 341 UG	\$1,092.35
NBCD344UG	NEW BUS COMM 344 UG	\$877.96

**LOUISVILLE GAS & ELECTRIC COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

Project Number	Project Description	CWIP Spend
NBGS419	NEW BUS CONNECT SERV 419	\$2,814.10
NBGS341	INSTALL GAS SVC-JOINT TRENCH	\$78,191.77
NBGS419	NEW BUS GAS SERV 419	\$1,739,081.22
NBGS421	NEW BUS GAS SERV 421	\$21,219.35
NBGS422	NBGS422	\$17,813.17
NBID341UG	NEW BUS INDUST 341 UG	(\$29,843.07)
NBRD340OH	NEW BUS RES OH 340	\$915,879.76
NBRD340UG	NEW BUS RES UG	(\$1,202.44)
NBRD341UG	NEW BUS RESID UG 341	\$357,558.00
NBSB340OH	NEW BUS SUB OH 340	\$41,610.79
NBSB341UG	NEW BUS SUB 341 UG	\$1,568,428.29
NBSV340OH	NEW ELECTRIC SERVICES	\$668,410.35
NBSV340UG	NEW EL SERV UG	\$607,057.06
NBSV341UG	NEW BUS SERVICES 341 UG	\$503.60
NBVL343	New Network Vaults - 003430	\$25,871.72
NETVLT343	Network Vaults 003430	\$831,929.87
PBWK330OH	PUB WORKS RELOC OH 330	(\$150,383.29)
PBWK340OH	PUB WORKS RELOC OH	\$290,427.83
PBWK340UG	PUB WORKS RELOC UG 340	\$20,998.59
PBWK406G	PUB WORKS GAS 406	\$539,806.87
PMINSP340	PM Inspections 003400	(\$14,334.28)
PMR414	Priority Main Replacement	\$2,688,068.82
RCST340	CUST REQ 340	\$244,949.67
RCST406G	Customer requested - Gas	\$147,355.36
RDCBL340	Replace Defective Cable 003400	\$863,859.69
RDD003065	Repair Defective Eqpt - 003065	\$1,476.28
RDD003190	Repair Defective Eqpt - 003190	\$34,944.75
RDDD340OH	REP DEF EQ OH 340	\$2,935,933.27
RDDD340UG	REP DEF EQ UG 340	\$1,250,804.48
RDDD345OH	POI	(\$2,506.80)
RDMV332	MERCURY BULB REPL PROJECT	\$175,658.56
RDPOLD320	REP DEF POL'S 320	\$549.22
RDPOLD340	REP DEF POL'S	(\$13.91)
RDPOLE340	Replace Defective Poles 340	\$1,484,358.36
RDSTLT332	REPAIR STREET LIGHTING	\$2,014,587.77
RDSTLT340	REP DEF ST LIGHTS 340	\$562.79
RELD01015	LGE GEN RELIABILITY	\$2,653,063.34
RELD340OH	OH Reliability 003400	\$947,911.74
RELD340UG	UG Reliability 003400	(\$4,856.80)
RNTPD340	REP THR PARTY DAM 340	\$509,235.51
RNTPD419	Repair Third Party Damages-419	\$90,087.66
RRCS419G	REP CO GAS SERV 419	\$1,785,082.17
RRCS421G	REM/REPL CO GAS SERVICE-421	\$16,669.02
RRCS422G	RRCS422G	\$1,773.58
STLT332OH	STREET LIGHT OVERHEAD	\$505,026.63
STLT332UG	STREET LIGHT UNDERGROUND	\$1,040,998.51
STRM03230	LGE Minor Storm Events	\$417,963.40
SYSEN406G	System enhancements - Gas	\$441,500.57
SYSENH340	SYS ENH EXIST CUST 340	\$71,326.96
TBRD340OH	Trouble OH 003400	\$2,185,612.59
TBRD340UG	Trouble UG 003400	\$479,112.24
TBRD419G	MISC GAS MAIN LEAK REPAIR/REM	\$35,222.18
TLEQ340	TOOLS AND EQ 340	\$156,547.74

**LOUISVILLE GAS & ELECTRIC COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

<u>Project Number</u>	<u>Project Description</u>	<u>CWIP Spend</u>
TLEQ419	Purchase of Tools - 004190	\$102,208.51
TLEQ447	TOOLS AND EQUIP 447	\$55,143.82
TLEQ448	Tools and Equipment 448	\$70,358.97
TLEQ450	Tools and Equipment , 004500	\$51,162.91
TLEQ451	Tools and Equipment , 004510	\$23,905.73
XFRM340	TRANSFORMER LABOR 340	\$209,995.63
XFRM341	TRANSFORMER LABOR 341	\$20,642.73
	<b>Total - CWIP Spend - YTD</b>	<b><u><u>\$207,129,874.15</u></u></b>

LOUISVILLE GAS & ELECTRIC COMPANY  
 RECONCILIATION OF SUMMARY OF UTILITY PLANT TO INCOME STATEMENT DEPRECIATION AND AMORTIZATION - FINANCIAL ACCOUNTING  
 DECEMBER 2011

	YTD Accruals	YTD Acct - 254	YTD Locomotives Acct - 151080	YTD Railcar Acct - 151080	YTD Gas Pipeline Acct - 151061	YTD Transportation Acct - 184315	YTD TC1 Cooling Twr Acct - 421001	Rounding	End Balance
<b>DEPRECIATION</b>									
Common General Plant	(13,166,042.08)	-	-	-	-	24,450.14	-	-	(13,141,591.94)
Common General Plant - ARO	(2,950.40)	-	-	-	-	-	-	-	(2,950.40)
Total Common	(13,168,102.48)	-	-	-	-	24,450.14	-	-	(13,143,652.34)
Electric Distribution	(22,937,358.66)	-	-	-	-	-	-	-	(22,937,358.66)
Electric Distribution - ARO	(6,033.86)	-	-	-	-	-	-	-	(6,033.86)
Electric General Plant	(437,850.53)	-	-	-	-	213,175.19	-	-	(224,775.34)
Electric Hydro Production	(606,468.44)	-	-	-	-	-	-	-	(606,468.44)
Electric Hydro Production - ARO	(1,748.52)	-	-	-	-	-	-	-	(1,748.52)
Electric Other Production	(8,552,576.12)	-	-	-	63,748.68	-	-	-	(8,488,827.44)
Electric Other Production - ARO	(1,110.14)	-	-	-	-	-	-	-	(1,110.14)
Electric Steam Production	(71,808,024.45)	71,751.17	-	159,126.24	-	-	-	-	(71,720,649.38)
Electric Steam Production - ARO	(2,050,828.42)	-	-	-	-	-	-	-	(2,050,828.42)
Electric Transmission	(5,548,591.21)	-	-	-	-	-	-	-	(5,548,591.21)
Electric Transmission - ARO	(861.88)	-	-	-	-	-	-	-	(861.88)
Total Electric	(111,951,652.23)	71,751.17	-	159,126.24	63,748.68	213,175.19	-	-	(111,587,353.29)
Gas Distribution	(14,716,898.93)	-	-	-	-	-	-	-	(14,716,898.93)
Gas Distribution - ARO	(374,098.39)	-	-	-	-	-	-	-	(374,098.39)
Gas General Plant	(324,268.96)	-	-	-	-	91,225.09	-	-	(233,041.87)
Gas Storage	(1,207,809.58)	19,894.65	-	-	-	-	-	-	(1,227,594.23)
Gas Storage - ARO	(613,490.60)	-	-	-	-	-	-	-	(613,490.60)
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-
Gas Transmission	(67,028.40)	-	-	-	-	-	-	-	(67,028.40)
Gas Transmission - ARO	(35,270.86)	-	-	-	-	-	-	-	(35,270.86)
Total Gas	(17,338,539.72)	19,894.65	-	-	-	91,225.09	-	-	(17,287,209.28)
<b>Total Reserves</b>	<b>(142,458,264.43)</b>	<b>91,645.82</b>	<b>-</b>	<b>159,126.24</b>	<b>63,748.68</b>	<b>328,650.42</b>	<b>-</b>	<b>-</b>	<b>(141,988,214.91)</b>
<b>AMORTIZATION</b>									
Common	(8,133,464.03)	-	-	-	-	-	-	-	(8,133,464.03)
Electric	-	-	-	-	-	-	-	-	-
Gas	(8,133,464.03)	-	-	-	-	-	-	-	(8,133,464.03)
<b>TOTAL ACCRUAL &amp; AMORTIZATION</b>	<b>(150,591,758.46)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(150,591,758.46)</b>

Reconciliation to Income Statement - Amortization Expense

Electric Rev & Exp	Amort YTD	\$ 5,774,759.45
		\$ 5,774,759.45
Per Above Reserve listing:		
Total Electric		\$ -
Common Alloc (71%)		\$ 5,774,759.46
		\$ 5,774,759.46
Variance:		\$ 0.01
Gas Rec & Exp:		
Amort YTD		\$ 2,358,704.58
		\$ 2,358,704.58
Per Above Reserve listing:		
Total Gas		\$ -
Common Alloc (28%)		\$ 2,358,704.57
		\$ 2,358,704.57
Variance:		\$ (0.01)

Reconciliation to Income Statement

Electric Rev & Exp	Depreciation YTD	\$ 118,659,872.94
	ARO Depreciation	\$ 2,082,145.74
		\$ 120,921,818.68
Per Above Reserve listing:		
Total Electric		\$ 111,587,353.29
Total Common		\$ 13,143,652.34
ECR Depr - Comm		(8,524.80)
Total Common		\$ 13,135,127.54
Common Alloc	71%	\$ 9,325,540.55
		\$ 120,921,818.64
Variance:		\$ (0.04)
Gas Rec & Exp:		
Depreciation YTD		\$ 20,052,940.91
ARO Depreciation		\$ 1,022,455.33
		\$ 21,076,396.24
Per Above Reserve listing:		
Total Gas		\$ 17,267,209.28
Total Common		\$ 13,143,652.34
ECR Depr - Comm		(8,524.80)
Total Common		\$ 13,135,127.54
Common Alloc	29%	\$ 3,809,198.99
		\$ 21,076,396.27
Variance:		\$ 0.07

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL COMPANY PLANT IN SERVICE - COMMON - NBV - FINANCIAL ACCOUNTING  
DECEMBER 2011

KENTUCKY & INDIANA Total 101 & 106 Plant in Service Common General	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
C389 10-Land	1,685,316.06	-	-	-	-	1,685,316.06	-	1,685,316.06
C389 20-Land Rights	202,094.94	-	-	-	-	202,094.94	(134,866.74)	67,228.20
C390 10-Struct and Imp-Gen Offices	57,610,084.32	4,032,634.14	(415,186.14)	-	3,617,448.00	61,227,532.32	(19,055,748.62)	42,171,783.70
C390.20-Struc and Imp-Transportatio	412,150.57	-	-	-	-	412,150.57	449,886.64	862,037.21
C390.30-Struct and Imp - Stores	10,999,675.24	-	(126,344.00)	-	(126,344.00)	10,873,331.24	(7,478,899.62)	3,394,431.62
C390.40-Struct and Imp - Shops	479,869.32	57,039.17	(216.41)	-	56,822.76	536,692.08	(170,856.70)	365,835.38
C390.60-Struct and Imp - Microwave	933,021.18	145,795.12	-	-	145,795.12	1,078,816.30	(245,565.81)	833,250.49
C391 10-Office Furniture	13,129,191.21	51,096.98	(4,647,823.89)	-	(4,596,726.91)	8,532,464.30	(2,773,011.31)	5,759,452.99
C391.20-Office Equipment	3,784,188.23	2,659.54	(1,700,268.24)	-	(1,697,608.70)	2,086,579.53	(794,921.77)	1,291,657.76
C391 30-Computer Equipment	11,715,918.98	5,457,690.48	(3,443,867.72)	(77,639.12)	1,936,183.64	13,652,102.62	(12,206,087.19)	1,446,015.43
C391.31-Personal Computers	3,527,431.84	671,635.09	(388,746.00)	-	282,889.09	3,810,320.93	(2,232,447.79)	1,577,873.14
C391.33 Computer Equip ECR 2006	-	-	-	77,639.12	77,639.12	77,639.12	(86,163.92)	(8,524.80)
C391 40-Security Equipment	3,090,111.37	110,523.31	(958,811.24)	-	(848,287.93)	2,241,823.44	(653,996.69)	1,587,826.75
C392.10-Trans Equip-Cars and Trucks	132,228.50	112,868.01	-	-	112,868.01	245,096.51	(121,598.40)	123,498.11
C392.20-Trans Equip-Trailers	83,874.30	-	-	-	-	83,874.30	(28,654.35)	55,219.95
C393.00-Stores Equipment	1,251,981.64	30,451.68	(146,569.23)	-	(116,117.55)	1,135,864.09	(520,480.73)	615,383.36
C394.00-Tools Shop Garage Equip	3,972,623.36	99,481.76	(452,595.80)	-	(353,114.04)	3,619,509.32	(1,020,966.54)	2,598,542.78
C395 00-Laboratory Equipment	-	-	-	-	-	-	0.00	0.00
C396.10-Power Op Equip-Hourly Rated	266,649.12	-	-	(30,818.06)	(30,818.06)	235,831.06	(207,703.13)	28,127.93
C396.20-Power Op Equip - Other	14,147.08	-	-	-	-	14,147.08	(9,286.73)	4,860.35
C397 00-Communication Equipment	40,087,043.68	1,345,801.92	(154,551.56)	-	1,191,250.36	41,278,294.04	(24,138,718.14)	17,139,575.90
C397 10-Communication Equip-Compute	6,403,627.65	75,705.52	-	-	75,705.52	6,479,333.17	(5,807,716.14)	671,617.03
C398 00-Miscellaneous Equipment	598,999.63	17,206.03	(594,390.05)	-	(577,184.02)	21,815.61	(208,620.32)	(186,804.71)
C399 15-ARO Cost Common (L/B)	101,389.77	-	-	-	-	101,389.77	(2,403.59)	98,986.18
C301 00-Organization	83,782.29	-	-	-	-	83,782.29	-	83,782.29
C302.00-Franchises and Consents	4,200.00	-	(4,200.00)	-	(4,200.00)	-	-	-
C303.00-Misc Intang Plant-Software	17,134,947.21	5,928,767.43	(4,364,050.60)	-	1,564,716.83	18,699,664.04	(8,710,015.21)	9,989,648.83
C303 10-CCS Software	41,947,328.58	2,401,272.18	-	-	2,401,272.18	44,348,600.76	(11,361,588.82)	32,987,011.94
C303 20-Law Library	-	-	-	-	-	-	-	-
	<u>219,651,876.07</u>	<u>20,540,628.36</u>	<u>(17,397,620.88)</u>	<u>(30,818.06)</u>	<u>3,112,189.42</u>	<u>222,764,065.49</u>	<u>(97,520,431.62)</u>	<u>125,243,633.87</u>
<b>Total Common Plant in Service</b>	<u>219,651,876.07</u>	<u>20,540,628.36</u>	<u>(17,397,620.88)</u>	<u>(30,818.06)</u>	<u>3,112,189.42</u>	<u>222,764,065.49</u>	<u>(97,520,431.62)</u>	<u>125,243,633.87</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

<b>KENTUCKY &amp; INDIANA</b>	<b>Beginning Balance</b>	<b>Additions</b>	<b>Retirements</b>	<b>Transfers/ Adjustments</b>	<b>Net Additions</b>	<b>Ending Balance</b>
<b>Total 101</b>						
<b>Plant in Service</b>						
<b>Common General</b>						
C389.10-Land	1,685,316.06	-	-	-	-	1,685,316.06
C389.20-Land Rights	202,094.94	-	-	-	-	202,094.94
C390.10-Struct and Imp-Gen Offices	57,610,084.32	3,552,715.57	(415,186.14)	-	3,137,529.43	60,747,613.75
C390.20-Struc and Imp-Transportatio	412,150.57	-	-	-	-	412,150.57
C390.30-Struct and Imp - Stores	10,999,675.24	-	(126,344.00)	-	(126,344.00)	10,873,331.24
C390.40-Struct and Imp - Shops	479,869.32	57,039.17	(216.41)	-	56,822.76	536,692.08
C390.60-Struct and Imp - Microwave	933,021.18	145,795.12	-	-	145,795.12	1,078,816.30
C391.10-Office Furniture	13,129,191.21	33,112.97	(4,647,823.89)	-	(4,614,710.92)	8,514,480.29
C391.20-Office Equipment	3,784,188.23	-	(1,700,268.24)	-	(1,700,268.24)	2,083,919.99
C391.30-Computer Equipment	11,178,618.48	4,108,426.72	(3,443,867.72)	(77,639.12)	586,919.88	11,765,538.36
C391.31-Personal Computers	3,527,431.84	664,861.25	(388,746.00)	-	276,115.25	3,803,547.09
C391.33 Computer Equip ECR 2006	-	-	-	77,639.12	77,639.12	77,639.12
C391.40-Security Equipment	3,090,111.37	110,523.31	(958,811.24)	-	(848,287.93)	2,241,823.44
C392.10-Trans Equip-Cars and Trucks	132,228.50	112,868.01	-	-	112,868.01	245,096.51
C392.20-Trans Equip-Trailers	83,874.30	-	-	-	-	83,874.30
C393.00-Stores Equipment	1,233,655.30	18,326.34	(146,569.23)	-	(128,242.89)	1,105,412.41
C394.00-Tools, Shop, Garage Equip	3,972,623.36	99,481.76	(452,595.80)	-	(353,114.04)	3,619,509.32
C395.00-Laboratory Equipment	-	-	-	-	-	-
C396.10-Power Op Equip-Hourly Rated	266,649.12	-	-	(30,818.06)	(30,818.06)	235,831.06
C396.20-Power Op Equip - Other	14,147.08	-	-	-	-	14,147.08
C397.00-Communication Equipment	40,045,511.89	1,293,613.55	(154,551.56)	-	1,139,061.99	41,184,573.88
C397.10-Communication Equip-Compute	6,403,627.65	18,841.57	-	-	18,841.57	6,422,469.22
C398.00-Miscellaneous Equipment	598,999.63	17,206.03	(594,390.05)	-	(577,184.02)	21,815.61
C399.15-ARO Cost Common (L/B)	101,389.77	-	-	-	-	101,389.77
C301.00-Organization	83,782.29	-	-	-	-	83,782.29
C302.00-Franchises and Consents	4,200.00	-	(4,200.00)	-	(4,200.00)	-
C303.00-Misc Intang Plant-Software	15,162,355.86	5,951,724.02	(4,364,050.60)	-	1,587,673.42	16,750,029.28
C303.10-CCS Software	41,204,988.57	2,852,362.69	-	-	2,852,362.69	44,057,351.26
C303.20-Law Library	-	-	-	-	-	-
	<u>216,339,786.08</u>	<u>19,036,898.08</u>	<u>(17,397,620.88)</u>	<u>(30,818.06)</u>	<u>1,608,459.14</u>	<u>217,948,245.22</u>



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

<b>KENTUCKY &amp; INDIANA</b>	<b>Beginning Balance</b>	<b>Additions</b>	<b>Retirements</b>	<b>Transfers/ Adjustments</b>	<b>Net Additions</b>	<b>Ending Balance</b>
<b>Total 106</b>						
<b>Plant in Service</b>						
<b>Common General</b>						
C389 10-Land	-	-	-	-	-	-
C389.20-Land Rights	-	-	-	-	-	-
C390.10-Struct and Imp-Gen Offices	-	479,918.57	-	-	479,918.57	479,918.57
C390.20-Struc and Imp-Transportatio	-	-	-	-	-	-
C390.30-Struct and Imp - Stores	-	-	-	-	-	-
C390.40-Struct and Imp - Shops	-	-	-	-	-	-
C390.60-Struct and Imp - Microwave	-	-	-	-	-	-
C391.10-Office Furniture	-	17,984.01	-	-	17,984.01	17,984.01
C391.20-Office Equipment	-	2,659.54	-	-	2,659.54	2,659.54
C391.30-Computer Equipment	537,300.50	1,349,263.76	-	-	1,349,263.76	1,886,564.26
C391.31-Personal Computers	-	6,773.84	-	-	6,773.84	6,773.84
C391.40-Security Equipment	-	-	-	-	-	-
C392.10-Trans Equip-Cars and Trucks	-	-	-	-	-	-
C392.20-Trans Equip-Trailers	-	-	-	-	-	-
C393.00-Stores Equipment	18,326.34	12,125.34	-	-	12,125.34	30,451.68
C394.00-Tools, Shop, Garage Equip	-	-	-	-	-	-
C395.00-Laboratory Equipment	-	-	-	-	-	-
C396.10-Power Op Equip-Hourly Rated	-	-	-	-	-	-
C396.20-Power Op Equip - Other	-	-	-	-	-	-
C397.00-Communication Equipment	41,531.79	52,188.37	-	-	52,188.37	93,720.16
C397.10-Communication Equip-Compute	-	56,863.95	-	-	56,863.95	56,863.95
C398.00-Miscellaneous Equipment	-	-	-	-	-	-
C399.15-ARO Cost Common (L/B)	-	-	-	-	-	-
C301.00-Organization	-	-	-	-	-	-
C302.00-Franchises and Consents	-	-	-	-	-	-
C303.00-Misc Intang Plant-Software	1,972,591.35	(22,956.59)	-	-	(22,956.59)	1,949,634.76
C303.10-CCS Software	742,340.01	(451,090.51)	-	-	(451,090.51)	291,249.50
C303.20-Law Library	-	-	-	-	-	-
	<u>3,312,089.99</u>	<u>1,503,730.28</u>	<u>-</u>	<u>-</u>	<u>1,503,730.28</u>	<u>4,815,820.27</u>
<b>Total Common Plant in Service</b>	<u>219,651,876.07</u>	<u>20,540,628.36</u>	<u>(17,397,620.88)</u>	<u>(30,818.06)</u>	<u>3,112,189.42</u>	<u>222,764,065.49</u>

(0.00)

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - COMMON - NBV - FINANCIAL ACCOUNTING  
DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106 Plant in Service</b>								
<b>Common General</b>								
C389.10-Land	1,685,316.06	-	-	-	-	1,685,316.06	-	1,685,316.06
C389.20-Land Rights	202,094.94	-	-	-	-	202,094.94	(134,866.74)	67,228.20
C390.10-Struct and Imp-Gen Offices	57,610,084.32	4,032,634.14	(415,186.14)	-	3,617,448.00	61,227,532.32	(19,055,748.62)	42,171,783.70
C390.20-Struct and Imp-Transportatio	412,150.57	-	-	-	-	412,150.57	449,886.64	862,037.21
C390.30-Struct and Imp - Stores	10,999,675.24	-	(126,344.00)	-	(126,344.00)	10,873,331.24	(7,478,899.62)	3,394,431.62
C390.40-Struct and Imp - Shops	479,869.32	57,039.17	(216.41)	-	56,822.76	536,692.08	(170,856.70)	365,835.38
C390.60-Struct and Imp - Microwave	933,021.18	145,795.12	-	-	145,795.12	1,078,816.30	(245,565.81)	833,250.49
C391.10-Office Furniture	13,129,191.21	51,096.98	(4,647,823.89)	-	(4,596,726.91)	8,532,464.30	(2,773,011.31)	5,759,452.99
C391.20-Office Equipment	3,784,188.23	2,659.54	(1,700,268.24)	-	(1,697,608.70)	2,086,579.53	(794,921.77)	1,291,657.76
C391.30-Computer Equipment	11,715,918.98	5,457,690.48	(3,443,867.72)	(77,639.12)	1,936,183.64	13,652,102.62	(12,206,087.19)	1,446,015.43
C391.31-Personal Computers	3,527,431.84	671,635.09	(388,746.00)	-	282,889.09	3,810,320.93	(2,232,447.79)	1,577,873.14
C391.33 Computer Equip ECR 2006	-	-	-	77,639.12	77,639.12	77,639.12	(86,163.92)	(8,524.80)
C391.40-Security Equipment	3,090,111.37	110,523.31	(958,811.24)	-	(848,287.93)	2,241,823.44	(653,996.69)	1,587,826.75
C392.10-Trans Equip-Cars and Trucks	132,228.50	112,868.01	-	-	112,868.01	245,096.51	(121,598.40)	123,498.11
C392.20-Trans Equip-Trailers	83,874.30	-	-	-	-	83,874.30	(28,654.35)	55,219.95
C393.00-Stores Equipment	1,251,981.64	30,451.68	(146,569.23)	-	(116,117.55)	1,135,864.09	(520,480.73)	615,383.36
C394.00-Tools, Shop, Garage Equip	3,972,623.36	99,481.76	(452,595.80)	-	(353,114.04)	3,619,509.32	(1,020,966.54)	2,598,542.78
C395.00-Laboratory Equipment	-	-	-	-	-	-	0.00	0.00
C396.10-Power Op Equip-Hourly Rated	266,649.12	-	-	(30,818.06)	(30,818.06)	235,831.06	(207,703.13)	28,127.93
C396.20-Power Op Equip - Other	14,147.08	-	-	-	-	14,147.08	(9,286.73)	4,860.35
C397.00-Communication Equipment	39,313,489.04	1,345,801.92	(154,551.56)	-	1,191,250.36	40,504,739.40	(23,528,432.34)	16,976,307.06
C397.10-Communication Equip-Compute	6,403,627.65	75,705.52	-	-	75,705.52	6,479,333.17	(5,807,716.14)	671,617.03
C398.00-Miscellaneous Equipment	598,999.63	17,206.03	(594,390.05)	-	(577,184.02)	21,815.61	(208,620.32)	(186,804.71)
C399.15-ARO Cost Common (L/B)	101,389.77	-	-	-	-	101,389.77	(2,403.59)	98,986.18
C301.00-Organization	83,782.29	-	-	-	-	83,782.29	-	83,782.29
C302.00-Franchises and Consents	4,200.00	-	(4,200.00)	-	(4,200.00)	-	-	-
C303.00-Misc Intang Plant-Software	17,134,947.21	5,928,767.43	(4,364,050.60)	-	1,564,716.83	18,699,664.04	(8,710,015.21)	9,989,648.83
C303.10-CCS Software	41,947,328.58	2,401,272.18	-	-	2,401,272.18	44,348,600.76	(11,361,588.82)	32,987,011.94
C303.20-Law Library	-	-	-	-	-	-	-	-
	218,878,321.43	20,540,628.36	(17,397,620.88)	(30,818.06)	3,112,189.42	221,990,510.85	(96,910,145.82)	125,080,365.03
<b>Total Common Plant in Service - KY</b>	<b>218,878,321.43</b>	<b>20,540,628.36</b>	<b>(17,397,620.88)</b>	<b>(30,818.06)</b>	<b>3,112,189.42</b>	<b>221,990,510.85</b>	<b>(96,910,145.82)</b>	<b>125,080,365.03</b>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service</b>						
<b>Common General</b>						
C389.10-Land	1,685,316.06	-	-	-	-	1,685,316.06
C389.20-Land Rights	202,094.94	-	-	-	-	202,094.94
C390.10-Struct and Imp-Gen Offices	57,610,084.32	3,552,715.57	(415,186.14)	-	3,137,529.43	60,747,613.75
C390.20-Struc and Imp-Transportatio	412,150.57	-	-	-	-	412,150.57
C390.30-Struct and Imp - Stores	10,999,675.24	-	(126,344.00)	-	(126,344.00)	10,873,331.24
C390.40-Struct and Imp - Shops	479,869.32	57,039.17	(216.41)	-	56,822.76	536,692.08
C390.60-Struct and Imp - Microwave	933,021.18	145,795.12	-	-	145,795.12	1,078,816.30
C391.10-Office Furniture	13,129,191.21	33,112.97	(4,647,823.89)	-	(4,614,710.92)	8,514,480.29
C391.20-Office Equipment	3,784,188.23	-	(1,700,268.24)	-	(1,700,268.24)	2,083,919.99
C391.30-Computer Equipment	11,178,618.48	4,108,426.72	(3,443,867.72)	(77,639.12)	586,919.88	11,765,538.36
C391.31-Personal Computers	3,527,431.84	664,861.25	(388,746.00)	-	276,115.25	3,803,547.09
C391.33 Computer Equip ECR 2006	-	-	-	77,639.12	77,639.12	77,639.12
C391.40-Security Equipment	3,090,111.37	110,523.31	(958,811.24)	-	(848,287.93)	2,241,823.44
C392.10-Trans Equip-Cars and Trucks	132,228.50	112,868.01	-	-	112,868.01	245,096.51
C392.20-Trans Equip-Trailers	83,874.30	-	-	-	-	83,874.30
C393.00-Stores Equipment	1,233,655.30	18,326.34	(146,569.23)	-	(128,242.89)	1,105,412.41
C394.00-Tools Shop, Garage Equip	3,972,623.36	99,481.76	(452,595.80)	-	(353,114.04)	3,619,509.32
C395.00-Laboratory Equipment	-	-	-	-	-	-
C396.10-Power Op Equip-Hourly Rated	266,649.12	-	-	(30,818.06)	(30,818.06)	235,831.06
C396.20-Power Op Equip - Other	14,147.08	-	-	-	-	14,147.08
C397.00-Communication Equipment	39,271,957.25	1,293,613.55	(154,551.56)	-	1,139,061.99	40,411,019.24
C397.10-Communication Equip-Compute	6,403,627.65	18,841.57	-	-	18,841.57	6,422,469.22
C398.00-Miscellaneous Equipment	598,999.63	17,206.03	(594,390.05)	-	(577,184.02)	21,815.61
C399.15-ARO Cost Common (L/B)	101,389.77	-	-	-	-	101,389.77
C301.00-Organization	83,782.29	-	-	-	-	83,782.29
C302.00-Franchises and Consents	4,200.00	-	(4,200.00)	-	(4,200.00)	-
C303.00-Misc Intang Plant-Software	15,162,355.86	5,951,724.02	(4,364,050.60)	-	1,587,673.42	16,750,029.28
C303.10-CCS Software	41,204,988.57	2,852,362.69	-	-	2,852,362.69	44,057,351.26
C303.20-Law Library	-	-	-	-	-	-
	<u>215,566,231.44</u>	<u>19,036,898.08</u>	<u>(17,397,620.88)</u>	<u>(30,818.06)</u>	<u>1,608,459.14</u>	<u>217,174,690.58</u>
<b>Total 101 Plant in Service - Common - KY</b>	<u>215,566,231.44</u>	<u>19,036,898.08</u>	<u>(17,397,620.88)</u>	<u>(30,818.06)</u>	<u>1,608,459.14</u>	<u>217,174,690.58</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>106 Construction Completed Not Classified</b>						
<b>Common General</b>						
C390.10-Struct and Imp-Gen Offices	-	479,918.57	-	-	479,918.57	479,918.57
C390.60-Struct and Imp - Microwave	-	-	-	-	-	-
C391.10-Office Furniture	-	17,984.01	-	-	17,984.01	17,984.01
C391.20-Office Equipment	-	2,659.54	-	-	2,659.54	2,659.54
C391.30-Computer Equipment	537,300.50	1,349,263.76	-	-	1,349,263.76	1,886,564.26
C391.31-Personal Computers	-	6,773.84	-	-	6,773.84	6,773.84
C391.40-Security Equipment	-	-	-	-	-	-
C392.20-Trans Equip-Trailers	-	-	-	-	-	-
C393.00-Stores Equipment	18,326.34	12,125.34	-	-	12,125.34	30,451.68
C394.00-Tools, Shop, Garage Equip	-	-	-	-	-	-
C397.00-Communication Equipment	41,531.79	52,188.37	-	-	52,188.37	93,720.16
C397.10-Communication Equip-Compute	-	56,863.95	-	-	56,863.95	56,863.95
C398.00-Miscellaneous Equip	-	-	-	-	-	-
C303.00-Misc Intang Plant-Software	1,972,591.35	(22,956.59)	-	-	(22,956.59)	1,949,634.76
C303.10-CCS Software	742,340.01	(451,090.51)	-	-	(451,090.51)	291,249.50
	<u>3,312,089.99</u>	<u>1,503,730.28</u>	<u>-</u>	<u>-</u>	<u>1,503,730.28</u>	<u>4,815,820.27</u>
<b>Total 106 Plant in Service - Common - KY</b>	<u>3,312,089.99</u>	<u>1,503,730.28</u>	<u>-</u>	<u>-</u>	<u>1,503,730.28</u>	<u>4,815,820.27</u>
<b>Total Common Plant in Service - KY</b>	<u>218,878,321.43</u>	<u>20,540,628.36</u>	<u>(17,397,620.88)</u>	<u>(30,818.06)</u>	<u>3,112,189.42</u>	<u>221,990,510.85</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 INDIANA - TOTAL PLANT IN SERVICE - COMMON - NBV - FINANCIAL ACCOUNTING  
 DECEMBER 2011

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant in Service Net Book Value</u>
<b>Total 101 &amp; 106 Plant In Service</b>								
C397.00-Communication Equipment	773,554.64	-	-	-	-	773,554.64	(610,285.80)	163,268.84
	773,554.64	-	-	-	-	773,554.64	(610,285.80)	163,268.84
<b>Total Common - Indiana</b>	<u>773,554.64</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>773,554.64</u>	<u>(610,285.80)</u>	<u>163,268.84</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**INDIANA - PLANT IN SERVICE - COMMON - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101 Plant in Service</b>						
<b>Common General</b>						
C397.00-Communication Equipment	773,554.64	-	-	-	-	773,554.64
	<u>773,554.64</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>773,554.64</u>
<b>Total 101 Plant in Service - Common - IN</b>	<u>773,554.64</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>773,554.64</u>
<b>106 Construction Completed Not Classified</b>						
<b>Common General</b>						
C397.00-Communication Equipment	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Total 106 Plant in Service - Common - IN</b>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Total Common Plant in Service - IN</b>	<u>773,554.64</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>773,554.64</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL COMPANY PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>KENTUCKY &amp; INDIANA</b>								
<b>Total 101 &amp; 106</b>								
<b>Plant in Service</b>								
<b>Distribution</b>								
E360.20-Land	3,363,448.74	747,399.91	-	-	747,399.91	4,110,848.65	-	4,110,848.65
E361.00-Structures and Improvements	3,862,754.11	362,163.40	(14,410.56)	47,153.43	394,906.27	4,257,660.38	(1,934,525.39)	2,323,134.99
E362.00-Station Equipment	94,329,037.30	12,456,595.82	(517,601.91)	-	11,938,993.91	106,268,031.21	(37,506,516.24)	68,761,514.97
E364.00-Poles, Towers, and Fixtures	129,765,233.35	7,316,380.13	(1,601,286.08)	2,132.10	5,717,226.15	135,482,459.50	(68,100,569.02)	67,381,890.48
E365.00-OH Conductors and Devices	222,246,591.42	11,953,228.17	(185,026.15)	(2,132.10)	11,766,069.92	234,012,661.34	(97,059,044.89)	136,953,616.45
E366.00-Underground Conduit	68,831,863.43	705,714.96	(9,214.26)	-	696,500.70	69,528,364.13	(26,343,100.25)	43,185,263.88
E367.00-UG Conductors and Devices	134,641,550.05	11,129,020.41	(299,028.05)	-	10,829,992.36	145,471,542.41	(48,421,476.32)	97,050,066.09
E368.00-Line Transformers	134,212,870.19	6,222,477.37	(89,117.63)	-	6,133,359.74	140,346,229.93	(63,126,091.62)	77,220,138.31
E369.10-Underground Services	5,975,317.61	181,713.94	(4,230.05)	-	177,483.89	6,152,801.50	(1,616,004.83)	4,536,796.67
E369.20-Overhead Services	21,162,711.43	-	(47,314.75)	-	(47,314.75)	21,115,396.68	(19,735,616.97)	1,379,779.71
E370.00-Meters	37,274,313.16	401,678.46	(20,203.53)	-	381,474.93	37,655,788.09	(19,907,328.91)	17,748,459.18
E373.10-Overhead Street Lighting	35,949,043.30	1,909,144.14	(3,349,954.20)	-	(1,440,810.86)	34,508,233.24	(12,877,300.32)	21,630,932.92
E373.20-Underground Street Lighting	46,737,832.07	2,078,641.67	(627,618.63)	-	1,451,023.04	48,188,855.11	(21,419,156.92)	26,769,698.19
E373.40-Street Lighting Transformer	-	-	-	-	-	-	(38,996.73)	(38,996.73)
E374.05-ARO Cost Elec Dist (L/B)	481,206.24	-	-	-	-	481,206.24	(7,290.40)	473,915.84
E374.07-ARO Cost Elect Dist (Eqp)	-	-	-	145,332.98	145,332.98	145,332.98	-	145,332.98
	938,833,772.40	55,464,158.38	(6,765,005.60)	192,486.41	48,891,638.99	987,725,411.39	(418,093,018.81)	569,632,392.58
<b>General</b>								
E392.10-Transportation - Cars Truck	9,023,754.99	971,763.19	(1,875,946.16)	64,613.22	(839,569.75)	8,184,185.24	(7,149,672.70)	1,034,512.54
E392.20-Transportation - Trailers	524,483.74	-	(17,070.07)	-	(17,070.07)	507,413.67	(257,487.99)	349,925.68
E394.00-Tools, Shop, and Garage Equ	4,318,905.93	419,438.98	(134,421.32)	-	285,017.66	4,603,923.59	(1,508,076.46)	3,095,847.13
E395.00-Laboratory Equipment	-	-	-	-	-	-	0.00	0.00
E396.10-Power Op Equip-Hourly Rtd	2,481,112.75	-	(108,665.53)	30,818.06	(77,847.47)	2,403,265.28	(2,218,550.82)	184,714.46
E396.20-Power Op Equip-Other	124,122.05	31,393.64	(4,428.76)	-	26,964.88	151,086.93	(26,948.30)	124,138.63
	16,572,379.46	1,422,595.81	(2,140,531.84)	95,431.28	(622,504.75)	15,949,874.71	(11,160,736.27)	4,789,138.44
<b>Hydro</b>								
E330.20-Land	6.50	-	-	-	-	6.50	-	6.50
E331.00-Structures and Improvements	4,776,157.54	187,218.29	-	-	187,218.29	4,963,375.83	(4,306,733.97)	656,641.86
E332.00-Reservoirs, Dams, and Water	11,461,160.53	384,655.71	(155,564.63)	-	229,091.08	11,690,251.61	(1,705,081.62)	9,985,169.99
E333.00-Water Wheels, Turbines, Gen	19,602,375.75	398,411.45	(55,573.58)	-	342,837.87	19,945,213.62	(915,731.04)	19,029,482.58
E334.00-Accessory Electric Equipmen	5,413,701.53	114,887.48	(18,752.79)	-	96,134.69	5,509,836.22	(1,941,911.14)	3,567,925.08
E335.00-Misc Power Plant Equipment	310,299.96	-	(52.87)	-	(52.87)	310,247.09	(55,639.96)	254,607.13
E336.00-Roads, Railroads, and Bridg	29,930.61	-	-	-	-	29,930.61	(17,806.21)	12,124.40
E337.07-ARO Cost Hydro Prod (Eqp)	103,528.98	-	-	-	-	103,528.98	(2,112.62)	101,416.36
	41,697,161.40	1,085,172.93	(229,943.87)	-	855,229.06	42,552,390.46	(8,945,016.56)	33,607,373.90
<b>Intangible</b>								
E301.00-Organization	2,240.29	-	-	-	-	2,240.29	-	2,240.29
E302.00-Franchises and Consents	100.00	-	(100.00)	-	(100.00)	-	-	-
	2,340.29	-	(100.00)	-	(100.00)	2,240.29	-	2,240.29
<b>Other Production</b>								
E340.20-Land	8,132.93	-	-	-	-	8,132.93	-	8,132.93
E341.00-Structures and Improvements	14,896,365.51	108,072.94	-	-	108,072.94	15,004,438.45	(4,320,148.93)	10,684,290.52
E342.00-Fuel Holders, Producers, Ac	7,350,941.05	342,967.03	(95,084.46)	-	247,882.57	7,598,823.62	(2,138,258.65)	5,460,564.97
E343.00-Prime Movers	152,055,189.34	6,282,085.20	(864,934.42)	-	5,417,150.78	157,472,340.12	(39,614,739.40)	117,857,600.72
E344.00-Generators	33,223,314.01	(4,940.32)	(46,426.53)	-	(51,366.85)	33,171,947.16	(16,608,293.88)	16,563,653.28
E345.00-Accessory Electric Equipmen	19,840,186.65	860,868.61	(8,551.95)	-	852,316.66	20,692,503.31	(6,095,678.63)	14,596,824.68
E346.00-Misc Power Plant Equipment	3,794,110.73	3,353.01	(1,140.74)	-	2,212.27	3,796,323.00	(1,244,578.56)	2,551,744.44
E347.05-ARO Cost Other Prod (L/B)	-	-	-	38,429.14	38,429.14	38,429.14	(1,302.82)	37,126.32
E347.07-ARO Cost Other Prod (Eqp)	-	-	-	-	-	-	(0.00)	(0.00)
	231,168,241.22	7,592,406.47	(1,016,138.10)	38,429.14	6,614,697.51	237,782,938.73	(70,023,000.87)	167,759,937.86

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL COMPANY PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>KENTUCKY &amp; INDIANA</b>								
<b>Total 101 &amp; 106</b>								
<b>Steam Production</b>								
E310.20-Land	6,293,327.37	-	-	(100,000.00)	(100,000.00)	6,193,327.37	-	6,193,327.37
E310.25-Land	-	-	-	100,000.00	100,000.00	100,000.00	-	100,000.00
E311.00-Structures and Improvements	278,420,111.25	17,148,530.18	(2,867,780.04)	3,010,481.46	17,291,331.60	295,711,442.85	(196,729,322.62)	98,982,120.23
E311.01-AROP Structures and Improv	14,564,631.12	13,789,914.79	(1,329,199.92)	-	12,460,714.87	27,025,345.99	(8,077,494.61)	18,947,851.38
E312.00-Boiler Plant Equipment	1,242,824,773.04	163,599,267.70	(17,737,600.22)	(2,985,190.22)	142,876,477.26	1,385,701,250.30	(683,029,922.18)	702,671,328.12
E312.01-AROP Boiler Plant Equipment	638,933.72	-	-	-	-	638,933.72	(663,715.62)	(24,781.90)
E314.00-Turbogenerator Units	192,667,698.42	24,441,012.73	(3,093,988.16)	4,145,218.19	25,492,242.76	218,159,941.18	(128,698,249.15)	89,461,692.03
E315.00-Accessory Electric Equipmen	156,129,460.81	10,062,030.02	(639,406.99)	12,526,762.53	21,949,385.56	178,078,846.37	(121,447,725.67)	56,631,120.70
E315.01-AROP Accessory Electric Equip	12,514,712.26	-	-	(12,514,712.26)	(12,514,712.26)	-	(0.02)	(0.02)
E316.00-Misc Power Plant Equip	14,421,155.58	1,990,040.17	(66,011.56)	-	1,924,028.61	16,345,184.20	(6,427,054.47)	9,918,129.73
E317.07-ARO Cost Steam (Eqp)	27,801,470.62	-	(732,205.04)	729,001.76	(3,203.28)	27,798,267.34	(1,402,047.92)	26,396,219.42
	1,946,276,274.20	231,030,895.59	(26,466,191.93)	4,911,561.46	209,476,265.12	2,155,752,539.32	(1,146,475,532.26)	1,009,277,007.06
<b>Electric Transmission</b>								
E350.10-Land Rights	7,781,410.59	-	-	-	-	7,781,410.59	(2,271,915.96)	5,509,494.63
E350.20-Land	1,573,048.99	-	-	-	-	1,573,048.99	-	1,573,048.99
E352.10-Struct & Imp-Non Sys Contro	6,184,990.39	318,718.17	-	(47,153.43)	271,564.74	6,456,555.13	(1,500,855.54)	4,955,699.59
E353.10-Station Equipment - Non Sys	121,334,837.45	7,378,682.34	(1,148,920.71)	-	6,229,761.63	127,564,599.08	(69,413,312.02)	58,151,287.06
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-	(19,831.61)	(19,831.61)
E354.00-Towers and Fixtures	39,984,864.61	85,651.26	(20.82)	-	85,630.44	40,070,495.05	(22,555,849.41)	17,514,645.64
E355.00-Poles and Fixtures	51,809,718.25	1,748,552.00	(276,058.31)	-	1,472,493.69	53,282,211.94	(18,093,397.19)	35,188,814.75
E356.00-OH Conductors and Devices	46,557,044.06	850,941.38	(165,678.60)	-	685,262.78	47,242,306.84	(24,580,969.67)	22,661,337.17
E357.00-Underground Conduit	2,437,093.57	-	-	-	-	2,437,093.57	(617,933.82)	1,819,159.75
E358.00-UG Conductors and Devices	5,111,200.32	557,090.35	(8,492.29)	-	548,598.06	5,659,798.38	(2,183,948.72)	3,475,849.66
E359.15-ARO Cost Transm (L/B)	13,760.73	-	-	-	-	13,760.73	(240.24)	13,520.49
E359.17-ARO Cost Transm (Eqp)	-	-	-	238,693.59	238,693.59	238,693.59	(663.04)	238,030.55
	282,787,968.96	10,939,635.50	(1,589,170.73)	191,540.16	9,532,004.93	292,319,973.89	(141,238,917.22)	151,081,056.67
<b>Total Electric Plant in Service</b>	<b>3,457,338,137.93</b>	<b>307,534,864.68</b>	<b>(38,217,082.27)</b>	<b>5,429,448.45</b>	<b>274,747,230.86</b>	<b>3,732,085,368.79</b>	<b>(1,795,935,221.99)</b>	<b>1,936,146,906.51</b>



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>Total 101</b>						
<b>Plant in Service</b>						
<b>Distribution</b>						
E360.20-Land	3,363,448.74	747,399.91	-	-	747,399.91	4,110,848.65
E361.00-Structures and Improvements	3,862,754.11	362,163.40	(14,410.56)	47,153.43	394,906.27	4,257,660.38
E362.00-Station Equipment	93,636,530.89	4,776,839.57	(517,601.91)	-	4,259,237.66	97,895,768.55
E364.00-Poles, Towers, and Fixtures	127,654,464.15	7,038,373.97	(1,601,286.08)	2,132.10	5,439,219.99	133,093,684.14
E365.00-OH Conductors and Devices	220,007,562.99	9,543,658.84	(185,026.15)	(2,132.10)	9,356,500.59	229,364,063.58
E366.00-Underground Conduit	67,653,173.03	665,336.93	(9,214.26)	-	656,122.67	68,309,295.70
E367.00-UG Conductors and Devices	131,886,913.16	9,654,544.50	(299,028.05)	-	9,355,516.45	141,242,429.61
E368.00-Line Transformers	133,808,945.00	4,816,185.47	(89,117.63)	-	4,727,067.84	138,536,012.84
E369.10-Underground Services	5,150,191.71	826,437.12	(4,230.05)	-	822,207.07	5,972,398.78
E369.20-Overhead Services	21,162,711.43	-	(47,314.75)	-	(47,314.75)	21,115,396.68
E370.00-Meters	37,274,313.16	401,678.46	(20,203.53)	-	381,474.93	37,655,788.09
E373.10-Overhead Street Lighting	34,865,920.35	2,707,794.29	(3,349,954.20)	-	(642,159.91)	34,223,760.44
E373.20-Underground Street Lighting	46,480,903.54	2,256,244.28	(627,618.63)	-	1,628,625.65	48,109,529.19
E373.40-Street Lighting Transformer	-	-	-	-	-	-
E374.05-ARO Cost Elec Dist (L/B)	481,208.24	-	-	-	-	481,208.24
E374.07-ARO Cost Elect Dist (Eqp)	-	-	-	145,332.98	145,332.98	145,332.98
	927,289,038.50	43,796,656.74	(6,765,005.80)	192,486.41	37,224,137.35	964,513,175.85
<b>General</b>						
E392.10-Transportation - Cars Truck	9,023,754.99	971,763.19	(1,875,946.16)	64,613.22	(839,569.75)	8,184,185.24
E392.20-Transportation - Trailers	624,483.74	-	(17,070.07)	-	(17,070.07)	607,413.67
E394.00-Tools Shop, and Garage Equ	4,268,142.06	463,439.63	(134,421.32)	-	329,018.31	4,597,160.37
E395.00-Laboratory Equipment	-	-	-	-	-	-
E396.10-Power Op Equip-Hourly Rtd	2,481,112.75	-	(108,665.53)	30,818.06	(77,847.47)	2,403,265.28
E396.20-Power Op Equip-Other	124,122.05	31,393.64	(4,428.76)	-	26,964.88	151,086.93
	16,521,615.59	1,466,596.46	(2,140,531.84)	95,431.28	(578,504.10)	15,943,111.49
<b>Hydro</b>						
E330.20-Land	6.50	-	-	-	-	6.50
E331.00-Structures and Improvements	4,771,919.46	175,000.01	-	-	175,000.01	4,946,919.47
E332.00-Reservoirs, Dams, and Water	11,456,922.47	388,893.77	(155,564.63)	-	233,329.14	11,690,251.61
E333.00-Water Wheels, Turbines, Gen	19,598,137.69	402,649.51	(55,573.58)	-	347,075.93	19,945,213.62
E334.00-Accessory Electric Equipmen	5,409,463.47	119,125.54	(18,752.79)	-	100,372.75	5,509,836.22
E335.00-Misc Power Plant Equipment	310,299.96	-	(52.87)	-	(52.87)	310,247.09
E336.00-Roads, Railroads, and Bridg	29,930.61	-	-	-	-	29,930.61
E337.07-ARO Cost Hydro Prod (Eqp)	103,528.98	-	-	-	-	103,528.98
	41,680,209.14	1,085,668.83	(229,943.87)	-	855,724.96	42,535,934.10
<b>Intangible</b>						
E301.00-Organization	2,240.29	-	-	-	-	2,240.29
E302.00-Franchises and Consents	100.00	-	(100.00)	-	(100.00)	-
	2,340.29	-	(100.00)	-	(100.00)	2,240.29
<b>Other Production</b>						
E340.20-Land	8,132.93	-	-	-	-	8,132.93
E341.00-Structures and Improvements	14,896,366.51	108,072.94	-	-	108,072.94	15,004,439.45
E342.00-Fuel Holders Producers, Ac	7,350,941.05	342,967.03	(95,084.46)	-	247,882.57	7,598,823.62
E343.00-Prime Movers	150,369,502.46	4,449,642.46	(864,934.42)	-	3,584,708.04	153,954,210.50

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>Total 101</b>						
E344 00-Generators	33,141,792.68	76,581.01	(46,426.53)	-	30,154.48	33,171,947.16
E345 00-Accessory Electric Equipmen	19,840,186.65	843,038.49	(8,551.95)	-	834,486.54	20,674,673.19
E346.00-Misc Power Plant Equipment	3,794,110.73	3,353.01	(1,140.74)	-	2,212.27	3,796,323.00
E347.05-ARO Cost Other Prod (L/B)	-	-	-	38,429.14	38,429.14	38,429.14
E347 07-ARO Cost Other Prod (Eqp)	-	-	-	-	-	-
	<u>229,401,033.01</u>	<u>5,823,654.94</u>	<u>(1,016,138.10)</u>	<u>38,429.14</u>	<u>4,845,945.98</u>	<u>234,246,978.99</u>
<b>Steam Production</b>						
E310.20-Land	6,293,327.37	-	-	(100,000.00)	(100,000.00)	6,193,327.37
E310.25-Land	-	-	-	100,000.00	100,000.00	100,000.00
E311 00-Structures and Improvements	276,403,131.52	17,733,075.02	(2,867,780.04)	3,010,481.46	17,875,776.44	294,278,907.96
E311.01-AROP Structures and Improv	14,564,631.12	2,535,448.30	(1,329,199.92)	-	1,206,248.38	15,770,879.50
E312.00-Boiler Plant Equipment	1,233,113,474.42	153,028,191.80	(17,737,600.22)	(2,985,190.22)	132,305,401.36	1,365,418,875.78
E312.01-AROP Boiler Plant Equipment	638,933.72	-	-	-	-	638,933.72
E314.00-Turbogenerator Units	192,343,718.17	18,884,139.36	(3,093,988.16)	4,145,218.19	19,935,369.39	212,279,087.56
E315.00-Accessory Electric Equipmen	153,105,401.69	10,764,497.27	(639,406.99)	12,526,762.53	22,651,852.81	175,757,254.50
E315.01-AROP Accessory Electric Equipmen	12,514,712.26	-	-	(12,514,712.26)	(12,514,712.26)	-
E316.00-Misc Power Plant Equip	13,568,243.54	2,773,099.03	(66,011.56)	-	2,707,087.47	16,275,331.01
E317.07-ARO Cost Steam (Eqp)	27,801,470.62	-	(732,205.04)	729,001.76	(3,203.28)	27,798,267.34
	<u>1,930,347,044.43</u>	<u>205,718,450.78</u>	<u>(26,466,191.93)</u>	<u>4,911,561.46</u>	<u>184,163,820.31</u>	<u>2,114,510,864.74</u>
<b>Electric Transmission</b>						
E350.10-Land Rights	7,781,410.59	-	-	-	-	7,781,410.59
E350.20-Land	1,573,048.99	-	-	-	-	1,573,048.99
E352.10-Struct & Imp-Non Sys Contro	6,184,990.39	317,001.67	-	(47,153.43)	269,848.24	6,454,838.63
E353 10-Station Equipment - Non Sys	118,875,444.08	5,437,761.69	(1,148,920.71)	-	4,288,840.98	121,164,285.06
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-
E354.00-Towers and Fixtures	24,516,042.82	17,686.50	(20.82)	-	17,665.68	24,533,708.50
E355.00-Poles and Fixtures	42,669,050.84	1,348,403.58	(276,058.31)	-	1,072,345.25	43,741,396.09
E356.00-OH Conductors and Devices	40,580,453.81	598,381.53	(165,878.60)	-	432,702.93	41,013,156.74
E357.00-Underground Conduit	2,437,093.57	-	-	-	-	2,437,093.57
E358.00-UG Conductors and Devices	5,111,200.32	557,090.35	(8,492.29)	-	548,598.06	5,659,798.38
E359.15-ARO Cost Transm (L/B)	13,760.73	-	-	-	-	13,760.73
E359.17-ARO Cost Transm (Eqp)	-	-	-	238,693.59	238,693.59	238,693.59
	<u>247,742,496.14</u>	<u>8,276,325.30</u>	<u>(1,599,170.73)</u>	<u>191,540.16</u>	<u>6,868,694.73</u>	<u>254,611,190.87</u>
<b>Total Electric Plant in Service - 101</b>	<u>3,392,983,777.10</u>	<u>266,167,353.05</u>	<u>(36,217,082.27)</u>	<u>5,429,448.45</u>	<u>233,379,719.23</u>	<u>3,626,363,496.33</u>
<b>106 Construction Completed not Classified</b>						
<b>Distribution</b>						
E361.00-Structures and Improvements	-	-	-	-	-	-
E362.00-Station Equipment	692,506.41	7,679,756.25	-	-	7,679,756.25	8,372,262.66
E364.00-Poles, Towers, and Fixtures	2,110,769.20	278,006.16	-	-	278,006.16	2,388,775.36
E365.00-OH Conductors and Devices	2,239,028.43	2,409,569.33	-	-	2,409,569.33	4,648,597.76
E366.00-Underground Conduit	1,178,690.40	40,378.03	-	-	40,378.03	1,219,068.43
E367 00-UG Conductors and Devices	2,754,636.89	1,474,475.91	-	-	1,474,475.91	4,229,112.80
E368.00-Line Transformers	403,925.19	1,406,291.90	-	-	1,406,291.90	1,810,217.09

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additlons	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>Total 101</b>						
E369.10-Underground Services	825,125.90	(644,723.18)	-	-	(644,723.18)	180,402.72
E370.00-Meters	-	-	-	-	-	-
E373.10-Overhead Street Lighting	1,083,122.95	(798,650.15)	-	-	(798,650.15)	284,472.80
E373.20-Underground Street Lighting	256,928.53	(177,602.61)	-	-	(177,602.61)	79,325.92
	<u>11,544,733.90</u>	<u>11,667,501.64</u>	<u>-</u>	<u>-</u>	<u>11,667,501.64</u>	<u>23,212,235.54</u>
<b>Electric General</b>						
E392.20-Transportation - Trailers	-	-	-	-	-	-
E394.00-Tools, Shop and Garage Equip	50,763.87	(44,000.65)	-	-	(44,000.65)	6,763.22
E396.20-Power Op Equip-Other	-	-	-	-	-	-
	<u>50,763.87</u>	<u>(44,000.65)</u>	<u>-</u>	<u>-</u>	<u>(44,000.65)</u>	<u>6,763.22</u>
<b>Hydro</b>						
E331.00-Structures and improvements	4,238.08	12,218.28	-	-	12,218.28	16,456.36
E332.00-Reservoirs, Dams, and Water	4,238.06	(4,238.06)	-	-	(4,238.06)	-
E333.00-Water Wheels, Turbines, Gen	4,238.06	(4,238.06)	-	-	(4,238.06)	-
E334.00-Accessory Electric Equipmen	4,238.06	(4,238.06)	-	-	(4,238.06)	-
E335.00-Misc PowerPlant Equip	-	-	-	-	-	-
	<u>16,952.26</u>	<u>(495.90)</u>	<u>-</u>	<u>-</u>	<u>(495.90)</u>	<u>16,456.36</u>
<b>Other Production</b>						
E342.00-Fuel Holders, Producers, Ac	-	-	-	-	-	-
E343.00-Prime Movers	1,685,686.88	1,832,442.74	-	-	1,832,442.74	3,518,129.62
E344.00-Generators	81,521.33	(81,521.33)	-	-	(81,521.33)	-
E345.00-Accessory Electric Equip	-	17,830.12	-	-	17,830.12	17,830.12
E346.00-Misc Power Plant Equip	-	-	-	-	-	-
	<u>1,767,208.21</u>	<u>1,768,751.53</u>	<u>-</u>	<u>-</u>	<u>1,768,751.53</u>	<u>3,535,959.74</u>
<b>Steam Production</b>						
E311.00-Structures and Improvements	2,016,979.73	(584,444.84)	-	-	(584,444.84)	1,432,534.89
E311.01-AROP Structures and Improvements	-	11,254,466.49	-	-	11,254,466.49	11,254,466.49
E312.00-Boiler Plant Equipment	9,711,298.62	10,571,075.90	-	-	10,571,075.90	20,282,374.52
E314.00-Turbogenerator Units	323,980.25	5,556,873.37	-	-	5,556,873.37	5,880,853.62
E315.00-Accessory Electric Equipmen	3,024,059.12	(702,467.25)	-	-	(702,467.25)	2,321,591.87
E316.00-Misc Power Plant Equip	852,912.05	(783,058.86)	-	-	(783,058.86)	69,853.19
	<u>15,929,229.77</u>	<u>25,312,444.81</u>	<u>-</u>	<u>-</u>	<u>25,312,444.81</u>	<u>41,241,674.58</u>
<b>Transmission</b>						
E350.20-Land	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro	-	1,716.50	-	-	1,716.50	1,716.50
E353.10-Station Equipment - Non Sys	4,459,393.37	1,940,920.65	-	-	1,940,920.65	6,400,314.02
E354.00-Towers and Fixtures	15,468,821.79	67,964.76	-	-	67,964.76	15,536,786.55
E355.00-Poles and Fixtures	9,140,667.41	400,148.44	-	-	400,148.44	9,540,815.85
E356.00-OH Conductors and Devices	5,976,590.25	252,559.85	-	-	252,559.85	6,229,150.10
	<u>35,045,472.82</u>	<u>2,663,310.20</u>	<u>-</u>	<u>-</u>	<u>2,663,310.20</u>	<u>37,708,783.02</u>
<b>Total 106 Construction Completed not Classified</b>	<u>64,354,360.83</u>	<u>41,367,511.63</u>	<u>-</u>	<u>-</u>	<u>41,367,511.63</u>	<u>105,721,872.46</u>
<b>TOTAL PLANT IN SERVICE</b>	<u>3,457,338,137.93</u>	<u>307,534,864.68</u>	<u>(38,217,082.27)</u>	<u>5,429,448.45</u>	<u>274,747,230.86</u>	<u>3,732,085,368.79</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 TOTAL PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING  
 DECEMBER 2011

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
Total 101	-	0.00	0.00	-	(0.00)	(0.00)

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Total Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant in Service Net Book Value</u>
<b>Total 101 &amp; 106 Plant in Service</b>								
<b>Distribution</b>								
E360.20-Land	3,363,448.74	747,399.91	-	-	747,399.91	4,110,848.65	-	4,110,848.65
E361.00-Structures and Improvements	3,862,754.11	362,163.40	(14,410.56)	47,153.43	394,906.27	4,257,660.38	(1,934,525.39)	2,323,134.99
E362.00-Station Equipment	94,329,037.30	12,456,595.82	(517,601.91)	-	11,938,993.91	106,268,031.21	(37,506,516.24)	68,761,514.97
E364.00-Poles, Towers, and Fixtures	129,765,233.35	7,316,380.13	(1,601,286.08)	2,132.10	5,717,226.15	135,482,459.50	(68,100,569.02)	67,381,890.48
E365.00-OH Conductors and Devices	222,246,591.42	11,953,228.17	(185,026.15)	(2,132.10)	11,766,069.92	234,012,661.34	(97,059,044.89)	136,953,616.45
E366.00-Underground Conduit	68,831,863.43	705,714.96	(9,214.26)	-	696,500.70	69,528,364.13	(26,343,100.26)	43,185,263.88
E367.00-UG Conductors and Devices	134,641,550.05	11,129,020.41	(299,028.05)	-	10,829,992.36	145,471,542.41	(48,421,476.32)	97,050,066.09
E368.00-Line Transformers	134,212,870.19	6,222,477.37	(89,117.63)	-	6,133,359.74	140,346,229.93	(63,126,091.62)	77,220,138.31
E369.10-Underground Services	5,975,317.61	181,713.94	(4,230.05)	-	177,483.89	6,152,801.50	(1,616,004.83)	4,536,796.67
E369.20-Overhead Services	21,162,711.43	-	(47,314.75)	-	(47,314.75)	21,115,396.68	(19,735,616.97)	1,379,779.71
E370.00-Meters	37,274,313.16	401,678.46	(20,203.53)	-	381,474.93	37,655,788.09	(19,907,328.91)	17,748,459.18
E373.10-Overhead Street Lighting	35,949,043.30	1,909,144.14	(3,349,954.20)	-	(1,440,810.06)	34,508,233.24	(12,877,300.32)	21,630,932.92
E373.20-Underground Street Lighting	46,737,832.07	2,078,641.67	(627,618.63)	-	1,451,023.04	48,188,855.11	(21,419,156.92)	26,769,698.19
E373.40-Street Lighting Transformer	-	-	-	-	-	-	(38,996.73)	(38,996.73)
E374.05-ARO Cost Elec Dist (L/B)	481,206.24	-	-	-	-	481,206.24	(7,290.40)	473,915.84
E374.07-ARO Cost Elect Dist (Eqp)	-	-	-	145,332.98	145,332.98	145,332.98	-	145,332.98
	<u>938,833,772.40</u>	<u>55,464,158.38</u>	<u>(6,765,005.80)</u>	<u>192,486.41</u>	<u>48,891,638.99</u>	<u>987,725,411.39</u>	<u>(418,093,018.81)</u>	<u>569,632,392.58</u>
<b>General</b>								
E392.10-Transportation - Cars Truck	9,023,754.99	971,763.19	(1,875,946.16)	64,613.22	(839,569.75)	8,184,185.24	(7,149,672.70)	1,034,512.54
E392.20-Transportation - Trailers	624,483.74	-	(17,070.07)	-	(17,070.07)	607,413.67	(257,487.99)	349,925.68
E394.00-Tools, Shop, and Garage Equ	4,318,905.93	419,438.98	(134,421.32)	-	285,017.66	4,603,923.59	(1,508,076.46)	3,095,847.13
E395.00-Laboratory Equipment	-	-	-	-	-	-	0.00	0.00
E396.10-Power Op Equip-Hourly Rtd	2,481,112.75	-	(108,665.53)	30,818.06	(77,847.47)	2,403,265.28	(2,218,550.82)	184,714.46
E396.20-Power Op Equip-Other	124,122.05	31,393.64	(4,428.76)	-	26,964.88	151,086.93	(26,948.30)	124,138.63
	<u>16,572,379.46</u>	<u>1,422,595.81</u>	<u>(2,140,531.84)</u>	<u>95,431.28</u>	<u>(622,504.75)</u>	<u>15,949,874.71</u>	<u>(11,160,736.27)</u>	<u>4,789,138.44</u>
<b>Hydro</b>								
E330.20-Land	6.50	-	-	-	-	6.50	-	6.50
E331.00-Structures and Improvements	4,776,157.54	187,218.29	-	-	187,218.29	4,963,375.83	(4,306,733.97)	656,641.86
E332.00-Reservoirs, Dams, and Water	11,461,160.53	384,655.71	(155,564.63)	-	229,091.08	11,690,251.61	(1,705,081.62)	9,985,169.99
E333.00-Water Wheels, Turbines, Gen	19,602,375.75	398,411.45	(55,573.58)	-	342,837.87	19,945,213.62	(915,731.04)	19,029,482.58
E334.00-Accessory Electric Equipment	5,413,701.53	114,887.48	(18,752.79)	-	96,134.69	5,509,836.22	(1,941,911.14)	3,567,925.08
E335.00-Misc Power Plant Equipment	310,299.96	-	(52.87)	-	(52.87)	310,247.09	(55,639.96)	254,607.13
E336.00-Roads, Railroads, and Bridg	29,930.61	-	-	-	-	29,930.61	(17,806.21)	12,124.40
E337.07-ARO Cost Hydro Prod (Eqp)	103,528.98	-	-	-	-	103,528.98	(2,112.62)	101,416.36
	<u>41,697,161.40</u>	<u>1,085,172.93</u>	<u>(229,943.87)</u>	<u>-</u>	<u>855,229.06</u>	<u>42,552,390.46</u>	<u>(8,945,016.56)</u>	<u>33,607,373.90</u>
<b>Intangible</b>								
E301.00-Organization	2,240.29	-	-	-	-	2,240.29	-	2,240.29
E302.00-Franchises and Consents	100.00	-	(100.00)	-	(100.00)	-	-	-
	<u>2,340.29</u>	<u>-</u>	<u>(100.00)</u>	<u>-</u>	<u>(100.00)</u>	<u>2,240.29</u>	<u>-</u>	<u>2,240.29</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106</b>								
<b>Other Production</b>								
E340.20-Land	8,132.93	-	-	-	-	8,132.93	-	8,132.93
E341.00-Structures and Improvements	14,896,366.51	108,072.94	-	-	108,072.94	15,004,439.45	(4,320,148.93)	10,684,290.52
E342.00-Fuel Holders, Producers, Ac	7,350,941.05	342,967.03	(95,084.46)	-	247,882.57	7,598,823.62	(2,138,258.65)	5,460,564.97
E343.00-Prime Movers	152,055,189.34	6,282,085.20	(864,934.42)	-	5,417,150.78	157,472,340.12	(39,614,739.40)	117,857,600.72
E344.00-Generators	33,223,314.01	(4,940.32)	(46,426.53)	-	(51,366.85)	33,171,947.16	(16,608,293.88)	16,563,653.28
E345.00-Accessory Electric Equipmen	19,840,186.65	860,868.61	(8,551.95)	-	852,316.66	20,692,503.31	(6,095,678.63)	14,596,824.68
E346.00-Misc Power Plant Equipment	3,794,110.73	3,353.01	(1,140.74)	-	2,212.27	3,796,323.00	(1,244,578.56)	2,551,744.44
E347.05-ARO Cost Other Prod (L/B)	-	-	-	38,429.14	38,429.14	38,429.14	(1,302.82)	37,126.32
E347.07-ARO Cost Other Prod (Eqp)	-	-	-	-	-	-	(0.00)	(0.00)
	<u>231,168,241.22</u>	<u>7,592,406.47</u>	<u>(1,016,138.10)</u>	<u>38,429.14</u>	<u>6,614,697.51</u>	<u>237,782,938.73</u>	<u>(70,023,000.87)</u>	<u>167,759,937.86</u>
<b>Steam Production</b>								
E310.20-Land	6,293,327.37	-	-	(100,000.00)	(100,000.00)	6,193,327.37	-	6,193,327.37
E310.25-Land	-	-	-	100,000.00	100,000.00	100,000.00	-	100,000.00
E311.00-Structures and Improvements	278,420,111.25	17,148,630.18	(2,867,780.04)	3,010,481.46	17,291,331.60	295,711,442.85	(196,729,322.62)	98,982,120.23
E311.01-AROP Structures and Improv	14,564,631.12	13,789,914.79	(1,329,199.92)	-	12,460,714.87	27,025,345.99	(8,077,494.61)	18,947,851.38
E312.00-Boiler Plant Equipment	1,242,824,773.04	163,599,267.70	(17,737,600.22)	(2,985,190.22)	142,876,477.26	1,385,701,250.30	(683,029,922.18)	702,671,328.12
E312.01-AROP Boiler Plant Equipment	638,933.72	-	-	-	-	638,933.72	(663,715.62)	(24,781.90)
E314.00-Turbogenerator Units	192,667,698.42	24,441,012.73	(3,093,988.16)	4,145,218.19	25,492,242.76	218,159,941.18	(128,698,249.15)	89,461,692.03
E315.00-Accessory Electric Equipmen	156,129,460.81	10,062,030.02	(639,406.99)	12,526,762.53	21,949,385.56	178,078,846.37	(121,447,725.67)	56,631,120.70
E315.01-AROP Accessory Electric Equipmen	12,514,712.26	-	-	(12,514,712.26)	(12,514,712.26)	-	(0.02)	(0.02)
E316.00-Misc Power Plant Equip	14,421,155.59	1,990,040.17	(66,011.56)	-	1,924,028.61	16,345,184.20	(6,427,054.47)	9,918,129.73
E317.07-ARO Cost Steam (Eqp)	27,801,470.62	-	(732,205.04)	729,001.76	(3,203.28)	27,798,267.34	(1,402,047.92)	26,396,219.42
	<u>1,946,276,274.20</u>	<u>231,030,895.59</u>	<u>(26,466,191.93)</u>	<u>4,911,561.46</u>	<u>209,476,265.12</u>	<u>2,155,752,539.32</u>	<u>(1,146,475,532.26)</u>	<u>1,009,277,007.06</u>
<b>Electric Transmission</b>								
E350.10-Land Rights	7,316,310.55	-	-	-	-	7,316,310.55	(1,992,262.91)	5,324,047.64
E350.20-Land	1,429,627.28	-	-	-	-	1,429,627.28	0	1,429,627.28
E352.10-Struct & Imp-Non Sys Contro	5,846,289.32	318,718.17	-	(47,153.43)	271,564.74	6,117,854.06	(1,276,900.77)	4,840,953.29
E353.10-Station Equipment - Non Sys	110,768,934.68	6,844,892.19	(1,126,172.66)	-	5,718,719.53	116,487,654.21	(62,142,295.40)	54,345,358.81
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-	(19,831.61)	(19,831.61)
E354.00-Towers and Fixtures	34,010,522.27	85,651.26	(20.82)	-	85,630.44	34,096,152.71	(17,990,559.81)	16,105,592.90
E355.00-Poles and Fixtures	49,778,696.34	1,748,552.00	(254,964.62)	-	1,493,587.38	51,272,283.72	(17,092,202.52)	34,180,081.20
E356.00-OH Conductors and Devices	43,149,618.38	786,151.02	(164,705.96)	-	621,445.06	43,771,063.44	(21,644,892.84)	22,126,170.60
E357.00-Underground Conduit	2,437,093.57	-	-	-	-	2,437,093.57	(617,933.82)	1,819,159.75
E358.00-UG Conductors and Devices	5,111,200.32	557,090.35	(8,492.29)	-	548,598.06	5,659,798.38	(2,183,948.72)	3,475,849.66
E359.15-ARO Cost Transm (L/B)	13,760.73	-	-	-	-	13,760.73	(240.24)	13,520.49
E359.17-ARO Cost Transm (Eqp)	-	-	-	238,693.59	238,693.59	238,693.59	(663.04)	238,030.55
	<u>259,862,053.44</u>	<u>10,341,054.99</u>	<u>(1,554,356.35)</u>	<u>191,540.16</u>	<u>8,978,238.80</u>	<u>268,840,292.24</u>	<u>(124,961,731.68)</u>	<u>143,878,560.56</u>
<b>Total Electric Plant in Service - KY</b>	<u>3,434,412,222.41</u>	<u>306,936,284.17</u>	<u>(38,172,267.89)</u>	<u>5,429,448.45</u>	<u>274,193,464.73</u>	<u>3,708,605,687.14</u>	<u>(1,779,659,036.45)</u>	<u>1,928,944,410.40</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant In Service</b>						
<b>Distribution</b>						
E360.20-Land	3,363,448.74	747,399.91	-	-	747,399.91	4,110,848.65
E361.00-Structures and Improvements	3,862,754.11	362,163.40	(14,410.56)	47,153.43	394,906.27	4,257,660.38
E362.00-Station Equipment	93,636,530.89	4,776,839.57	(517,601.91)	-	4,259,237.66	97,895,768.55
E364.00-Poles, Towers, and Fixtures	127,654,464.15	7,038,373.97	(1,601,286.08)	2,132.10	5,439,219.99	133,093,684.14
E365.00-OH Conductors and Devices	220,007,562.99	9,543,658.84	(185,026.15)	(2,132.10)	9,356,500.59	229,364,063.58
E366.00-Underground Conduit	67,653,173.03	665,336.93	(9,214.26)	-	656,122.67	68,309,295.70
E367.00-UG Conductors and Devices	131,886,913.16	9,654,544.50	(299,028.05)	-	9,355,516.45	141,242,429.61
E368.00-Line Transformers	133,808,945.00	4,816,185.47	(89,117.63)	-	4,727,067.84	138,536,012.84
E369.10-Underground Services	5,150,191.71	826,437.12	(4,230.05)	-	822,207.07	5,972,398.78
E369.20-Overhead Services	21,162,711.43	-	(47,314.75)	-	(47,314.75)	21,115,396.68
E370.00-Meters	37,274,313.16	401,678.46	(20,203.53)	-	381,474.93	37,655,788.09
E373.10-Overhead Street Lighting	34,865,920.35	2,707,794.29	(3,349,954.20)	-	(642,159.91)	34,223,760.44
E373.20-Underground Street Lighting	46,480,903.54	2,256,244.28	(627,618.63)	-	1,628,625.65	48,109,529.19
E373.40-Street Lighting Transformer	-	-	-	-	-	-
E374.05-ARO Cost Elec Dist (L/B)	481,206.24	-	-	-	-	481,206.24
E374.07-ARO Cost Elect Dist (Eq)	-	-	-	145,332.98	145,332.98	145,332.98
	927,289,038.50	43,796,656.74	(6,785,005.80)	192,486.41	37,224,137.35	964,513,175.85
<b>General</b>						
E392.10-Transportation - Cars Truck	9,023,754.99	971,763.19	(1,875,946.16)	64,613.22	(839,569.75)	8,184,185.24
E392.20-Transportation - Trailers	624,483.74	-	(17,070.07)	-	(17,070.07)	607,413.67
E394.00-Tools, Shop, and Garage Equ	4,268,142.06	463,439.63	(134,421.32)	-	329,018.31	4,597,160.37
E395.00-Laboratory Equipment	-	-	-	-	-	-
E396.10-Power Op Equip-Hourly Rtd	2,481,112.75	-	(108,665.53)	30,818.06	(77,847.47)	2,403,265.28
E396.20-Power Op Equip-Other	124,122.05	31,393.64	(4,428.76)	-	26,964.88	151,086.93
	16,521,615.59	1,466,596.46	(2,140,531.84)	95,431.28	(578,504.10)	15,943,111.49
<b>Hydro</b>						
E330.20-Land	6.50	-	-	-	-	6.50
E331.00-Structures and Improvements	4,771,919.46	175,000.01	-	-	175,000.01	4,946,919.47
E332.00-Reservoirs, Dams, and Water	11,456,922.47	388,893.77	(155,564.63)	-	233,329.14	11,690,251.61
E333.00-Water Wheels, Turbines, Gen	19,598,137.69	402,649.51	(55,573.58)	-	347,075.93	19,945,213.62
E334.00-Accessory Electric Equipmen	5,409,463.47	119,125.54	(18,752.79)	-	100,372.75	5,509,836.22
E335.00-Misc Power Plant Equipment	310,299.96	-	(52.87)	-	(52.87)	310,247.09
E336.00-Roads, Railroads, and Bridg	29,930.61	-	-	-	-	29,930.61
E337.07-ARO Cost Hydro Prod (Eq)	103,528.98	-	-	-	-	103,528.98
	41,680,209.14	1,085,668.83	(229,943.87)	-	855,724.96	42,535,934.10

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Intangible</b>						
E301.00-Organization	2,240.29	-	-	-	-	2,240.29
E302.00-Franchises and Consents	100.00	-	(100.00)	-	(100.00)	-
	<u>2,340.29</u>	<u>-</u>	<u>(100.00)</u>	<u>-</u>	<u>(100.00)</u>	<u>2,240.29</u>
<b>Other Production</b>						
E340.20-Land	8,132.93	-	-	-	-	8,132.93
E341.00-Structures and Improvements	14,896,366.51	108,072.94	-	-	108,072.94	15,004,439.45
E342.00-Fuel Holders, Producers, Ac	7,350,941.05	342,967.03	(95,084.46)	-	247,882.57	7,598,823.62
E343.00-Prime Movers	150,369,502.46	4,449,642.46	(864,934.42)	-	3,584,708.04	153,954,210.50
E344.00-Generators	33,141,792.68	76,581.01	(46,426.53)	-	30,154.48	33,171,947.16
E345.00-Accessory Electric Equipmen	19,840,186.65	843,038.49	(8,551.95)	-	834,486.54	20,674,673.19
E346.00-Misc Power Plant Equipment	3,794,110.73	3,353.01	(1,140.74)	-	2,212.27	3,796,323.00
E347.05-ARO Cost Other Prod (L/B)	-	-	-	38,429.14	38,429.14	38,429.14
E347.07-ARO Cost Other Prod (Eqp)	-	-	-	-	-	-
	<u>229,401,033.01</u>	<u>5,823,654.94</u>	<u>(1,016,138.10)</u>	<u>38,429.14</u>	<u>4,845,945.98</u>	<u>234,246,978.99</u>
<b>Steam Production</b>						
E310.20-Land	6,293,327.37	-	-	(100,000.00)	(100,000.00)	6,193,327.37
E310.25-Land	-	-	-	100,000.00	100,000.00	100,000.00
E311.00-Structures and Improvements	276,403,131.52	17,733,075.02	(2,867,780.04)	3,010,481.46	17,875,776.44	294,278,907.96
E311.01-AROP Structures and Improv	14,564,631.12	2,535,448.30	(1,329,199.92)	-	1,206,248.38	15,770,879.50
E312.00-Boiler Plant Equipment	1,233,113,474.42	153,028,191.80	(17,737,600.22)	(2,985,190.22)	132,305,401.36	1,365,418,875.78
E312.01-AROP Boiler Plant Equipment	638,933.72	-	-	-	-	638,933.72
E314.00-Turbogenerator Units	192,343,718.17	18,884,139.36	(3,093,988.16)	4,145,218.19	19,935,369.39	212,279,087.56
E315.00-Accessory Electric Equipmen	153,105,401.69	10,764,497.27	(639,406.99)	12,526,762.53	22,651,852.81	175,757,254.50
E315.01-AROP Accessory Electric Equipmen	12,514,712.26	-	-	(12,514,712.26)	(12,514,712.26)	-
E316.00-Misc Power Plant Equip	13,568,243.54	2,773,099.03	(66,011.56)	-	2,707,087.47	16,275,331.01
E317.07-ARO Cost Steam (Eqp)	27,801,470.62	-	(732,205.04)	729,001.76	(3,203.28)	27,798,267.34
	<u>1,930,347,044.43</u>	<u>205,718,450.78</u>	<u>(26,466,191.93)</u>	<u>4,911,561.46</u>	<u>184,163,820.31</u>	<u>2,114,510,864.74</u>



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Electric Transmission</b>						
E350.10-Land Rights	7,316,310.55	-	-	-	-	7,316,310.55
E350.20-Land	1,429,627.28	-	-	-	-	1,429,627.28
E352.10-Struct & Imp-Non Sys Contro	5,846,289.32	317,001.67	-	(47,153.43)	269,848.24	6,116,137.56
E353.10-Station Equipment - Non Sys	106,309,541.31	4,921,495.70	(1,126,172.66)	-	3,795,323.04	110,104,864.35
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-
E354.00-Towers and Fixtures	18,541,700.48	17,686.50	(20.82)	-	17,665.68	18,559,366.16
E355.00-Poles and Fixtures	40,638,028.93	1,348,403.56	(254,964.62)	-	1,093,438.94	41,731,467.87
E356.00-OH Conductors and Devices	37,173,028.13	533,591.17	(164,705.96)	-	368,885.21	37,541,913.34
E357.00-Underground Conduit	2,437,093.57	-	-	-	-	2,437,093.57
E358.00-UG Conductors and Devices	5,111,200.32	557,090.35	(8,492.29)	-	548,598.06	5,659,798.38
E359.15-ARO Cost Transm (L/B)	13,760.73	-	-	-	-	13,760.73
E359.17-ARO Cost Transm (Eqp)	-	-	-	238,693.59	238,693.59	238,693.59
	<u>224,816,580.62</u>	<u>7,695,268.95</u>	<u>(1,554,356.35)</u>	<u>191,540.16</u>	<u>6,332,452.76</u>	<u>231,149,033.38</u>
<b>Total 101 Electric Plant in Service - KY</b>	<u><b>3,370,057,861.58</b></u>	<u><b>265,586,296.70</b></u>	<u><b>(38,172,267.89)</b></u>	<u><b>5,429,448.45</b></u>	<u><b>232,843,477.26</b></u>	<u><b>3,602,901,338.84</b></u>
<b>106 Construction Completed not Classified</b>						
<b>Distribution</b>						
E361.00-Structures and Improvements	-	-	-	-	-	-
E362.00-Station Equipment	692,506.41	7,679,756.25	-	-	7,679,756.25	8,372,262.66
E364.00-Poles, Towers, and Fixtures	2,110,769.20	278,006.16	-	-	278,006.16	2,388,775.36
E365.00-OH Conductors and Devices	2,239,028.43	2,409,569.33	-	-	2,409,569.33	4,648,597.76
E366.00-Underground Conduit	1,178,690.40	40,378.03	-	-	40,378.03	1,219,068.43
E367.00-UG Conductors and Devices	2,754,636.89	1,474,475.91	-	-	1,474,475.91	4,229,112.80
E368.00-Line Transformers	403,925.19	1,406,291.90	-	-	1,406,291.90	1,810,217.09
E369.10-Underground Services	825,125.90	(644,723.18)	-	-	(644,723.18)	180,402.72
E370.00-Meters	-	-	-	-	-	-
E373.10-Overhead Street Lighting	1,083,122.95	(798,650.15)	-	-	(798,650.15)	284,472.80
E373.20-Underground Street Lighting	256,928.53	(177,602.61)	-	-	(177,602.61)	79,325.92
	<u>11,544,733.90</u>	<u>11,667,501.64</u>	<u>-</u>	<u>-</u>	<u>11,667,501.64</u>	<u>23,212,235.54</u>
<b>Electric General</b>						
E392.20-Transportation - Trailers	-	-	-	-	-	-
E394.00-Tools, Shop and Garage Equip	50,763.87	(44,000.65)	-	-	(44,000.65)	6,763.22
E396.20-Power Op Equip-Other	-	-	-	-	-	-
	<u>50,763.87</u>	<u>(44,000.65)</u>	<u>-</u>	<u>-</u>	<u>(44,000.65)</u>	<u>6,763.22</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Hydro</b>						
E331.00-Structures and Improvements	4,238.08	12,218.28	-	-	12,218.28	16,456.36
E332.00-Reservoirs, Dams, and Water	4,238.06	(4,238.06)	-	-	(4,238.06)	-
E333.00-Water Wheels, Turbines, Gen	4,238.06	(4,238.06)	-	-	(4,238.06)	-
E334.00-Accessory Electric Equipmen	4,238.06	(4,238.06)	-	-	(4,238.06)	-
E335.00-Misc Power Plant Equipment	-	-	-	-	-	-
	<u>16,952.26</u>	<u>(495.90)</u>	<u>-</u>	<u>-</u>	<u>(495.90)</u>	<u>16,456.36</u>
<b>Other Production</b>						
E342.00-Fuel Holders, Producers, Ac	-	-	-	-	-	-
E343.00-Prime Movers	1,685,686.88	1,832,442.74	-	-	1,832,442.74	3,518,129.62
E344.00-Generators	81,521.33	(81,521.33)	-	-	(81,521.33)	-
E345.00-Accessory Electric Equip	-	17,830.12	-	-	17,830.12	17,830.12
E346.00-Misc Power Plant Equip	-	-	-	-	-	-
	<u>1,767,208.21</u>	<u>1,768,751.53</u>	<u>-</u>	<u>-</u>	<u>1,768,751.53</u>	<u>3,535,959.74</u>
<b>Steam Production</b>						
E311.00-Structures and Improvements	2,016,979.73	(584,444.84)	-	-	(584,444.84)	1,432,534.89
E311.01-AROP Structures and Improvements	-	11,254,466.49	-	-	11,254,466.49	11,254,466.49
E312.00-Boiler Plant Equipment	9,711,298.62	10,571,075.90	-	-	10,571,075.90	20,282,374.52
E314.00-Turbogenerator Units	323,980.25	5,556,873.37	-	-	5,556,873.37	5,880,853.62
E315.00-Accessory Electric Equipmen	3,024,059.12	(702,467.25)	-	-	(702,467.25)	2,321,591.87
E316.00-Misc Power Plant Equip	852,912.05	(783,058.86)	-	-	(783,058.86)	69,853.19
	<u>15,929,229.77</u>	<u>25,312,444.81</u>	<u>-</u>	<u>-</u>	<u>25,312,444.81</u>	<u>41,241,674.58</u>
<b>Transmission</b>						
E350.20-Land	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro	-	1,716.50	-	-	1,716.50	1,716.50
E353.10-Station Equipment - Non Sys	4,459,393.37	1,923,396.49	-	-	1,923,396.49	6,382,789.86
E354.00-Towers and Fixtures	15,468,821.79	67,964.76	-	-	67,964.76	15,536,786.55
E355.00-Poles and Fixtures	9,140,667.41	400,148.44	-	-	400,148.44	9,540,815.85
E356.00-OH Conductors and Devices	5,976,590.25	252,559.85	-	-	252,559.85	6,229,150.10
	<u>35,045,472.82</u>	<u>2,645,786.04</u>	<u>-</u>	<u>-</u>	<u>2,645,786.04</u>	<u>37,691,258.86</u>
<b>Total 106 Construction Completed not Classified</b>	<u>64,354,360.83</u>	<u>41,349,987.47</u>	<u>-</u>	<u>-</u>	<u>41,349,987.47</u>	<u>105,704,348.30</u>
<b>Total Plant in Service - KY</b>	<u>3,434,412,222.41</u>	<u>306,936,284.17</u>	<u>(38,172,267.89)</u>	<u>5,429,448.45</u>	<u>274,193,464.73</u>	<u>3,708,605,687.14</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
INDIANA - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING  
DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106 Plant in Service</b>								
Electric Distribution								
E362.00-Station Equipment	-	-	-	-	-	-	-	-
<b>Electric Transmission</b>								
E350.10-Land Rights	465,100.04	-	-	-	-	465,100.04	(279,653.05)	185,446.99
E350.20-Land	143,421.71	-	-	-	-	143,421.71	-	143,421.71
E352.10-Struct & Imp-Non Sys Contro	338,701.07	-	-	-	-	338,701.07	(223,954.77)	114,746.30
E353.10-Station Equipment - Non Sys	10,565,902.77	533,790.15	(22,748.05)	-	511,042.10	11,076,944.87	(7,271,016.62)	3,805,928.25
E354.00-Towers and Fixtures	5,974,342.34	-	-	-	-	5,974,342.34	(4,585,289.60)	1,409,052.74
E355.00-Poles and Fixtures	2,031,021.91	-	(21,093.69)	-	(21,093.69)	2,009,928.22	(1,001,194.67)	1,008,733.55
E356.00-OH Conductors and Devices	3,407,425.68	64,790.36	(972.64)	-	63,817.72	3,471,243.40	(2,936,076.83)	535,166.57
	22,925,915.52	598,580.51	(44,814.38)	-	553,766.13	23,479,681.65	(16,277,185.54)	7,202,496.11
<b>Total Electric - Indiana</b>	<u>22,925,915.52</u>	<u>598,580.51</u>	<u>(44,814.38)</u>	<u>-</u>	<u>553,766.13</u>	<u>23,479,681.65</u>	<u>(16,277,185.54)</u>	<u>7,202,496.11</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**INDIANA - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101 Plant in Service</b>						
<b>Electric Transmission</b>						
E350.10-Land Rights	465,100.04	-	-	-	-	465,100.04
E350.20-Land	143,421.71	-	-	-	-	143,421.71
E352.10-Struct & Imp-Non Sys Contro	338,701.07	-	-	-	-	338,701.07
E353.10-Station Equipment - Non Sys	10,565,902.77	516,265.99	(22,748.05)	-	493,517.94	11,059,420.71
E354.00-Towers and Fixtures	5,974,342.34	-	-	-	-	5,974,342.34
E355.00-Poles and Fixtures	2,031,021.91	-	(21,093.69)	-	(21,093.69)	2,009,928.22
E356.00-OH Conductors and Devices	3,407,425.68	64,790.36	(972.64)	-	63,817.72	3,471,243.40
	<u>22,925,915.52</u>	<u>581,056.35</u>	<u>(44,814.38)</u>	<u>-</u>	<u>536,241.97</u>	<u>23,462,157.49</u>
<b>Total 101 Plant in Service - Electric - IN</b>	<u>22,925,915.52</u>	<u>581,056.35</u>	<u>(44,814.38)</u>	<u>-</u>	<u>536,241.97</u>	<u>23,462,157.49</u>
<b>106 Construction Completed Not Classified</b>						
<b>Electric Distribution</b>						
E362.00-Station Equipment	-	-	-	-	-	-
<b>Electric Transmission</b>						
E353.10-Station Equipment - Non Sys	-	17,524.16	-	-	17,524.16	17,524.16
E354.00-Towers and Fixtures	-	-	-	-	-	-
E355.00-Poles and Fixtures	-	-	-	-	-	-
E356.00-OH Conductors and Devices	-	-	-	-	-	-
	<u>-</u>	<u>17,524.16</u>	<u>-</u>	<u>-</u>	<u>17,524.16</u>	<u>17,524.16</u>
<b>Total 106 Plant in Service - Electric - IN</b>	<u>-</u>	<u>17,524.16</u>	<u>-</u>	<u>-</u>	<u>17,524.16</u>	<u>17,524.16</u>
<b>Total Electric - Indiana</b>	<u>22,925,915.52</u>	<u>598,580.51</u>	<u>(44,814.38)</u>	<u>-</u>	<u>553,766.13</u>	<u>23,479,681.65</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL COMPANY PLANT IN SERVICE - GAS - NBV - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>KENTUCKY &amp; INDIANA</b>								
<b>Total 101 &amp; 106</b>								
<b>Plant in Service</b>								
<b>Gas Distribution</b>								
G374 12-Other Distribution Land	59,724.58	-	-	-	-	59,724.58	-	59,724.58
G374.22-Other Distribution Land Rig	74,018.23	-	-	-	-	74,018.23	(77,410.05)	(3,391.82)
G375 10-City Gate Check Station Str	384,917.06	-	(16,951.29)	-	(16,951.29)	367,965.77	(115,009.66)	251,956.11
G375.20-Other Distribution Structur	532,497.30	-	-	-	-	532,497.30	(196,424.29)	336,073.01
G376.00-Mains	310,864,437.80	17,384,271.08	(4,156,176.14)	-	13,228,094.94	324,092,532.74	(107,204,698.95)	216,887,833.79
G376.00-Meas and Reg Station-Genera	10,321,599.73	2,169,741.08	(53,302.72)	-	2,116,438.36	12,438,038.09	(2,753,836.73)	9,684,201.36
G379.00-Meas & Reg Station-City Gat	4,173,290.64	269,600.18	(59,020.70)	-	210,579.48	4,383,870.12	(1,668,740.53)	2,715,129.59
G380.00-Services	176,137,278.72	17,627,674.07	(135,082.68)	-	17,492,591.39	193,629,870.11	(69,756,859.81)	123,873,010.30
G381.00-Meters	36,146,389.48	3,641,943.24	(52,310.40)	97,729.20	3,687,362.04	39,833,751.52	(7,561,200.31)	32,272,551.21
G383.00-Regulators	22,520,447.57	1,337,994.97	(380,488.04)	-	957,506.93	23,477,954.50	(591,351.35)	22,886,603.14
G385.00-Industrial Measuring and Re	944,360.15	-	-	-	-	944,360.15	(99,216.31)	845,143.84
G387.00-Other Equipment	51,112.34	-	-	-	-	51,112.34	(19,622.14)	31,490.20
G388.05-ARO Cost Gas Dist (L/B)	2,962.94	-	-	-	-	2,962.94	(90.17)	2,872.77
G388.07-ARO Cost Gas Dist (Eqp)	12,006,240.32	-	(75,039.27)	(2,554.54)	(77,593.81)	11,928,646.51	(346,147.34)	11,582,499.17
	574,219,276.86	42,431,224.62	(4,928,371.24)	95,174.66	37,598,028.04	611,817,304.90	(190,391,607.65)	421,425,697.25
<b>Gas General Plant</b>								
G392.10-Transportation Equip-Car/Tr	1,888,854.62	113,938.34	(668,359.98)	(64,613.22)	(619,034.86)	1,269,619.76	(1,036,500.97)	233,318.79
G392.20-Transportation Equip-Traile	504,901.00	92,026.54	(11,515.30)	-	80,511.24	585,412.24	(206,261.13)	379,151.11
G394.00-Tools, Shop, and Garage Equ	4,452,932.79	208,372.77	(392,580.90)	(121,244.21)	(305,452.34)	4,147,480.45	(1,536,691.16)	2,610,789.29
G395.00-Laboratory Equipment	-	-	-	-	-	-	-	-
G396.10-Power Op Equip-Hourly Rated	2,410,442.20	298,583.83	(422,274.03)	-	(123,690.20)	2,286,752.00	(2,000,276.88)	286,475.12
G396.20-Power Op Equip - Other	47,955.13	129,826.67	-	-	129,826.67	177,781.80	(36,346.14)	141,435.66
	9,305,085.74	842,748.15	(1,494,730.21)	(185,857.43)	(837,839.49)	8,467,246.25	(4,816,076.26)	3,651,169.97
<b>Gas Intangible Plant</b>								
G302.00-Franchises and Consents	1,187.49	-	(800.00)	-	(800.00)	387.49	-	387.49
	1,187.49	-	(800.00)	-	(800.00)	387.49	-	387.49
<b>Gas Storage</b>								
G350.10-Land	32,864.07	-	-	-	-	32,864.07	-	32,864.07
G350.20-Land Rights	95,613.59	-	-	-	-	95,613.59	(70,451.45)	25,162.14
G351.20-Compressor Station Structur	5,403,885.91	21,187.03	(14,882.02)	-	6,305.01	5,410,190.92	(933,237.26)	4,476,953.66
G351.30-Measuring and Regulat Stat	33,151.61	-	-	-	-	33,151.61	(14,636.49)	18,515.12
G351.40-Other Structures	2,158,817.71	478,282.92	(34,699.01)	23,515.01	467,098.92	2,625,916.63	(797,458.14)	1,828,458.49
G352.10-Storage Leaseholds and Righ	548,241.14	-	-	-	-	548,241.14	(569,589.96)	(21,348.82)
G352.20-Reservoirs	400,511.40	-	-	-	-	400,511.40	(452,027.29)	(51,515.89)
G352.30-Nonrecoverable Natural Gas	9,648,855.00	-	-	-	-	9,648,855.00	(7,772,376.62)	1,876,478.38
G352.40-Well Drilling	2,549,865.48	-	(70,145.45)	-	(70,145.45)	2,479,720.03	(2,363,113.71)	116,606.32
G352.50-Well Equipment ARO	4,407,487.00	(495,725.25)	(108,604.04)	(42,072.81)	(646,402.10)	3,761,084.90	(2,866,500.96)	894,583.94
G352.55-Well Equipment	4,790,233.83	1,073,237.72	(412,877.39)	42,072.81	702,433.14	5,492,666.97	598,178.82	6,090,845.79
G353.00-Lines	14,269,062.87	782,648.49	(192,991.73)	-	589,656.76	14,858,719.63	(7,285,214.96)	7,573,504.67
G354.00-Compressor Station Equipmen	15,737,932.99	1,041,502.45	(450,120.60)	-	591,381.85	16,329,314.84	(4,211,238.72)	12,118,076.12
G355.00-Measuring and Regulat Equip	504,694.67	20,155.09	-	-	20,155.09	524,849.76	(283,009.20)	241,840.56
G356.00-Purification Equipment	11,583,756.18	412,149.24	(22,682.97)	-	389,466.27	11,973,222.45	(5,297,390.27)	6,675,832.18
G357.00-Other Equipment	1,605,184.73	76,115.24	(2,705.00)	-	73,410.24	1,678,594.97	(353,504.17)	1,325,090.80
G358.05-ARO Cost Gas UG Store (L/B)	32,407.02	-	(1,530.61)	-	(1,530.61)	30,876.41	(623.67)	30,252.74
G358.07-ARO Cost Gas UG Store (Eqp)	5,564,171.92	-	(393,874.85)	-	(393,874.85)	5,170,297.07	(256,927.57)	4,913,369.50
	79,366,737.12	3,409,552.93	(1,705,113.67)	23,515.01	1,727,954.27	81,094,691.39	(32,929,121.62)	48,165,569.77

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL COMPANY PLANT IN SERVICE - GAS - NBV - FINANCIAL ACCOUNTING  
DECEMBER 2011

KENTUCKY & INDIANA Total 101 & 106 Gas Transmission	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
G365.20-Rights of Way	220,659.05	-	-	-	-	220,659.05	(208,637.47)	11,821.58
G367.00-Mains	16,441,210.63	2,418,397.01	(20,299.95)	-	2,398,097.06	18,839,307.69	(12,039,067.15)	6,800,240.54
G368.07-ARO Cost Gas Trans (Eq)	-	-	-	3,941,518.65	3,941,518.65	3,941,518.65	(35,270.86)	3,906,247.79
	<u>16,661,869.68</u>	<u>2,418,397.01</u>	<u>(20,299.95)</u>	<u>3,941,518.65</u>	<u>6,339,615.71</u>	<u>23,001,485.39</u>	<u>(12,283,175.48)</u>	<u>10,718,309.91</u>
<b>Total Gas Plant in Service</b>	<u><u>679,554,156.89</u></u>	<u><u>49,101,922.71</u></u>	<u><u>(8,149,315.07)</u></u>	<u><u>3,874,350.89</u></u>	<u><u>44,826,958.53</u></u>	<u><u>724,381,115.42</u></u>	<u><u>(240,419,981.03)</u></u>	<u><u>483,961,134.39</u></u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>KENTUCKY &amp; INDIANA</b>						
<b>101 Plant in Service</b>						
<b>Gas Distribution</b>						
G374.12-Other Distribution Land	59,724.58	-	-	-	-	59,724.58
G374.22-Other Distribution Land Rig	74,018.23	-	-	-	-	74,018.23
G375.10-City Gate Check Station Str	384,917.06	-	(16,951.29)	-	(16,951.29)	367,965.77
G375.20-Other Distribution Structur	532,497.30	-	-	-	-	532,497.30
G376.00-Mains	301,959,715.91	15,278,361.58	(4,156,176.14)	-	11,122,185.44	313,081,901.35
G378.00-Meas and Reg Station-Genera	10,321,599.73	1,345,306.42	(53,302.72)	-	1,292,003.70	11,613,603.43
G379.00-Meas & Reg Station-City Gat	4,173,290.64	269,600.18	(59,020.70)	-	210,579.48	4,383,870.12
G380.00-Services	165,547,947.82	21,518,929.93	(135,082.68)	-	21,383,847.25	186,931,795.07
G381.00-Meters	36,146,389.48	3,641,943.24	(52,310.40)	97,729.20	3,687,362.04	39,833,751.52
G383.00-Regulators	17,594,344.20	5,931,254.95	(380,488.04)	-	5,550,766.91	23,145,111.11
G385.00-Industrial Measuring and Re	944,360.15	-	-	-	-	944,360.15
G387.00-Other Equipment	51,112.34	-	-	-	-	51,112.34
G388.05-ARO Cost Gas Dist (L/B)	2,962.94	-	-	-	-	2,962.94
G388.07-ARO Cost Gas Dist (Eqp)	12,006,240.32	-	(75,039.27)	(2,554.54)	(77,593.81)	11,928,646.51
	<u>549,799,120.70</u>	<u>47,985,396.30</u>	<u>(4,928,371.24)</u>	<u>95,174.66</u>	<u>43,152,199.72</u>	<u>592,951,320.42</u>
<b>Gas General Plant</b>						
G392.10-Transportation Equip-Car/Tr	1,888,854.62	113,938.34	(668,359.98)	(64,613.22)	(619,034.86)	1,269,819.76
G392.20-Transportation Equip-Traile	504,901.00	49,130.42	(11,515.30)	-	37,615.12	542,516.12
G394.00-Tools, Shop, and Garage Equ	4,325,940.62	229,406.35	(392,580.90)	(121,244.21)	(284,418.76)	4,041,521.86
G395.00-Laboratory Equipment	-	-	-	-	-	-
G396.10-Power Op Equip-Hourly Rated	2,410,442.20	298,583.83	(422,274.03)	-	(123,690.20)	2,286,752.00
G396.20-Power Op Equip - Other	47,955.13	15,607.60	-	-	15,607.60	63,562.73
	<u>9,178,093.57</u>	<u>706,666.54</u>	<u>(1,494,730.21)</u>	<u>(185,857.43)</u>	<u>(973,921.10)</u>	<u>8,204,172.47</u>
<b>Gas Intangible Plant</b>						
G302.00-Franchises and Consents	1,187.49	-	(800.00)	-	(800.00)	387.49
	<u>1,187.49</u>	<u>-</u>	<u>(800.00)</u>	<u>-</u>	<u>(800.00)</u>	<u>387.49</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>KENTUCKY &amp; INDIANA</b>						
<b>Gas Storage</b>						
G350.10-Land	32,864.07	-	-	-	-	32,864.07
G350.20-Land Rights	95,613.59	-	-	-	-	95,613.59
G351.20-Compressor Station Structur	5,403,885.91	21,187.03	(14,882.02)	-	6,305.01	5,410,190.92
G351.30-Measuring and Regulat Stat	33,151.61	-	-	-	-	33,151.61
G351.40-Other Structures	2,158,817.71	478,282.92	(34,699.01)	23,515.01	467,098.92	2,625,916.63
G352.10-Storage Leaseholds and Righ	548,241.14	-	-	-	-	548,241.14
G352.20-Reservoirs	400,511.40	-	-	-	-	400,511.40
G352.30-Nonrecoverable Natural Gas	9,648,855.00	-	-	-	-	9,648,855.00
G352.40-Well Drilling	2,549,865.48	-	(70,145.45)	-	(70,145.45)	2,479,720.03
G352.50-Well Equipment ARO	3,742,884.78	168,876.97	(108,604.04)	(42,072.81)	18,200.12	3,761,084.90
G352.55-Well Equipment	4,772,422.39	996,359.83	(412,877.39)	42,072.81	625,555.25	5,397,977.64
G353.00-Lines	14,269,062.87	635,394.56	(192,991.73)	-	442,402.83	14,711,465.70
G354.00-Compressor Station Equipmen	15,723,691.88	934,390.71	(450,120.60)	-	484,270.11	16,207,961.99
G355.00-Measuring and Regulat Equip	390,025.41	-	-	-	-	390,025.41
G356.00-Purification Equipment	11,443,654.15	552,251.27	(22,682.97)	-	529,568.30	11,973,222.45
G357.00-Other Equipment	1,605,184.73	59,622.70	(2,705.00)	-	56,917.70	1,662,102.43
G358.05-ARO Cost Gas UG Store (L/B)	32,407.02	-	(1,530.61)	-	(1,530.61)	30,876.41
G358.07-ARO Cost Gas UG Store (Eqp)	5,564,171.92	-	(393,874.85)	-	(393,874.85)	5,170,297.07
	<u>78,415,311.06</u>	<u>3,846,365.99</u>	<u>(1,705,113.67)</u>	<u>23,515.01</u>	<u>2,164,767.33</u>	<u>80,580,078.39</u>
<b>Gas Transmission</b>						
G365.20-Rights of Way	220,659.05	-	-	-	-	220,659.05
G367.00-Mains	16,441,210.63	958,868.98	(20,299.95)	-	938,569.03	17,379,779.66
G368.07-ARO Cost Gas Trans (Eqp)	-	-	-	3,941,518.65	3,941,518.65	3,941,518.65
	<u>16,661,869.68</u>	<u>958,868.98</u>	<u>(20,299.95)</u>	<u>3,941,518.65</u>	<u>4,880,087.68</u>	<u>21,541,957.36</u>
<b>Total 101 Plant in Service - Gas</b>	<u>654,055,582.50</u>	<u>53,497,297.81</u>	<u>(8,149,315.07)</u>	<u>3,874,350.89</u>	<u>49,222,333.63</u>	<u>703,277,916.13</u>



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>KENTUCKY &amp; INDIANA</b>						
<b>106 Construction Completed not Classified</b>						
<b>Gas Distribution</b>						
G375 10-City Gate Check Station Str	-	-	-	-	-	-
G375.20-Oth Dist Structur	-	-	-	-	-	-
G376.00-Mains	8,904,721.89	2,105,909.50	-	-	2,105,909.50	11,010,631.39
G378.00-Meas and Reg Station-Genera	-	824,434.66	-	-	824,434.66	824,434.66
G379 00-Meas & Reg Station-City Gat	-	-	-	-	-	-
G380.00-Services	10,589,330.90	(3,891,255.86)	-	-	(3,891,255.86)	6,698,075.04
G381.00-Meters	-	-	-	-	-	-
G383.00-Regulators	4,926,103.37	(4,593,259.98)	-	-	(4,593,259.98)	332,843.39
G385.00-Industrial Measuring and Re	-	-	-	-	-	-
G387.00-Other Equipment	-	-	-	-	-	-
	<u>24,420,156.16</u>	<u>(5,554,171.68)</u>	<u>-</u>	<u>-</u>	<u>(5,554,171.68)</u>	<u>18,865,984.48</u>
<b>Gas General Plant</b>						
G392 10-Transportation Equip-Car/Tr	-	-	-	-	-	-
G392 20-Transportation Equip-Traile	-	42,896.12	-	-	42,896.12	42,896.12
G394 00-Tools, Shop, and Garage Equ	126,992.17	(21,033.58)	-	-	(21,033.58)	105,958.59
G395 00-Laboratory Equipment	-	-	-	-	-	-
G396.10-Power Op Equip-Hourly Rated	-	-	-	-	-	-
G396 20-Power Op Equip - Other	-	114,219.07	-	-	114,219.07	114,219.07
	<u>126,992.17</u>	<u>136,081.61</u>	<u>-</u>	<u>-</u>	<u>136,081.61</u>	<u>263,073.78</u>
<b>Gas Storage</b>						
G351.20-Compressor Station Structur	-	-	-	-	-	-
G351.40-Other Structures	-	-	-	-	-	-
G352.50-Well Equipment ARO	664,602.22	(664,602.22)	-	-	(664,602.22)	-
G352.55-Well Equipment	17,811.44	76,877.89	-	-	76,877.89	94,689.33
G353.00-Lines	-	147,253.93	-	-	147,253.93	147,253.93
G354.00-Compressor Station Equipmen	14,241.11	107,111.74	-	-	107,111.74	121,352.85
G355.00-Measuring and Regulat Equip	114,669.26	20,155.09	-	-	20,155.09	134,824.35
G356 00-Purification Equipment	140,102.03	(140,102.03)	-	-	(140,102.03)	-
G357 00-Other Equipment	-	16,492.54	-	-	16,492.54	16,492.54
	<u>951,426.06</u>	<u>(436,813.06)</u>	<u>-</u>	<u>-</u>	<u>(436,813.06)</u>	<u>514,613.00</u>
<b>Gas Transmission</b>						
G367 00-Mains	-	1,459,528.03	-	-	1,459,528.03	1,459,528.03
	<u>-</u>	<u>1,459,528.03</u>	<u>-</u>	<u>-</u>	<u>1,459,528.03</u>	<u>1,459,528.03</u>
<b>Total 106 Const Completed not Classified - Gas</b>	<u><u>25,498,574.39</u></u>	<u><u>(4,395,375.10)</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>(4,395,375.10)</u></u>	<u><u>21,103,199.29</u></u>

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING  
DECEMBER 2011

KENTUCKY & INDIANA	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
Total Plant in Service - Gas	<u>679,554,156.89</u>	<u>49,101,922.71</u>	<u>(8,149,315.07)</u>	<u>3,874,350.89</u>	<u>44,826,958.53</u>	<u>724,381,115.42</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - TOTAL PLANT IN SERVICE - GAS - NBV - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106 Plant in Service</b>								
<b>Gas Distribution</b>								
G374 12-Other Distribution Land	59,724.58	-	-	-	-	59,724.58	-	59,724.58
G374.22-Other Distribution Land Rlt	74,018.23	-	-	-	-	74,018.23	(77,410.05)	(3,391.82)
G375.10-City Gate Check Station S	384,917.06	-	(16,951.29)	-	(16,951.29)	367,965.77	(116,009.66)	251,956.11
G375.20-Other Distribution Structur	532,497.30	-	-	-	-	532,497.30	(196,424.29)	336,073.01
G376.00-Mains	310,864,437.80	17,384,271.08	(4,156,176.14)	-	13,228,094.94	324,092,532.74	(107,204,698.95)	216,887,833.79
G378.00-Meas and Reg Station-Gei	10,321,599.73	2,169,741.08	(53,302.72)	-	2,116,438.36	12,438,038.09	(2,753,836.73)	9,684,201.36
G379.00-Meas & Reg Station-City C	4,173,290.64	269,600.18	(59,020.70)	-	210,579.48	4,383,870.12	(1,668,740.53)	2,715,129.59
G380.00-Services	176,137,278.72	17,627,674.07	(135,082.68)	-	17,492,591.39	193,629,870.11	(69,756,859.81)	123,873,010.30
G381.00-Meters	36,146,389.48	3,641,943.24	(52,310.40)	97,729.20	3,687,362.04	39,833,751.52	(7,561,200.31)	32,272,551.21
G383.00-Regulators	22,520,447.57	1,337,994.97	(380,488.04)	-	957,506.93	23,477,954.50	(591,351.36)	22,886,603.14
G385.00-Industrial Measuring and F	944,360.15	-	-	-	-	944,360.15	(99,216.31)	845,143.84
G387.00-Other Equipment	51,112.34	-	-	-	-	51,112.34	(19,622.14)	31,490.20
G388.05-ARO Cost Gas Dist (L/B)	2,962.94	-	-	-	-	2,962.94	(90.17)	2,872.77
G388.07-ARO Cost Gas Dist (Eqp)	12,006,240.32	-	(75,039.27)	(2,554.54)	(77,593.81)	11,928,646.51	(346,147.34)	11,582,499.17
	574,219,276.86	42,431,224.62	(4,928,371.24)	95,174.66	37,598,028.04	611,817,304.90	(190,391,607.65)	421,425,697.25
<b>Gas General Plant</b>								
G392 10-Transportation Equip-Car/	1,888,854.62	113,938.34	(668,359.98)	(64,613.22)	(619,034.86)	1,269,819.76	(1,036,500.97)	233,318.79
G392.20-Transportation Equip-Trail	504,901.00	92,026.54	(11,515.30)	-	80,511.24	585,412.24	(206,261.13)	379,151.11
G394 00-Tools, Shop, and Garage E	4,452,932.79	208,372.77	(392,580.90)	(121,244.21)	(305,452.34)	4,147,480.45	(1,536,691.16)	2,610,789.29
G395.00-Laboratory Equipment	-	-	-	-	-	-	-	-
G396 10-Power Op Equip-Hourly Rt	2,410,442.20	298,583.83	(422,274.03)	-	(123,690.20)	2,286,752.00	(2,000,276.88)	286,475.12
G396.20-Power Op Equip - Other	47,955.13	129,826.67	-	-	129,826.67	177,781.80	(36,346.14)	141,435.66
	9,305,085.74	842,748.15	(1,494,730.21)	(185,857.43)	(837,839.49)	8,467,246.25	(4,816,076.28)	3,651,169.97
<b>Gas Intangible Plant</b>								
G302 00-Franchises and Consents	1,187.49	-	(800.00)	-	(800.00)	387.49	-	387.49
	1,187.49	-	(800.00)	-	(800.00)	387.49	-	387.49

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - TOTAL PLANT IN SERVICE - GAS - NBV - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant In Service Net Book Value
<b>Total 101 &amp; 106</b>								
<b>Gas Storage</b>								
G350 10-Land	29,500.57	-	-	-	-	29,500.57	-	29,500.57
G350.20-Land Rights	95,613.59	-	-	-	-	95,613.59	(70,451.45)	25,162.14
G351.20-Compressor Station Struct	5,403,885.91	21,187.03	(14,882.02)	-	6,305.01	5,410,190.92	(933,237.26)	4,476,953.66
G351.30-Measuring and Regulat St	33,151.61	-	-	-	-	33,151.61	(14,636.49)	18,515.12
G351.40-Other Structures	1,645,972.99	478,282.92	(34,699.01)	23,515.01	467,098.92	2,113,071.91	(725,198.25)	1,387,873.66
G352.10-Storage Leaseholds and R	548,241.14	-	-	-	-	548,241.14	(569,589.96)	(21,348.82)
G352.20-Reservoirs	400,511.40	-	-	-	-	400,511.40	(452,027.29)	(51,515.89)
G352.30-Nonrecoverable Natural G	9,648,855.00	-	-	-	-	9,648,855.00	(7,772,376.62)	1,876,478.38
G352.40-Well Drilling	2,144,867.57	-	(65,379.26)	-	(65,379.26)	2,079,488.31	(2,080,227.98)	(739.67)
G352.50-Well Equipment ARO	3,945,603.40	(497,331.61)	(103,050.40)	(42,072.81)	(642,454.82)	3,303,148.58	(2,671,175.04)	631,973.54
G352.55-Well Equipment	4,088,487.71	1,007,399.98	(363,183.23)	42,072.81	686,289.56	4,774,777.27	610,564.73	5,385,342.00
G353 00-Lines	12,906,207.83	699,846.15	(185,899.94)	-	513,946.21	13,420,154.04	(6,757,445.26)	6,662,708.78
G354.00-Compressor Station Equip	15,737,932.99	1,041,502.45	(450,120.60)	-	591,381.85	16,329,314.84	(4,211,238.72)	12,118,076.12
G355.00-Measuring and Regulat Eq	504,694.67	20,155.09	-	-	20,155.09	524,849.76	(283,009.20)	241,840.56
G356.00-Purification Equipment	11,583,756.18	412,149.24	(22,682.97)	-	389,466.27	11,973,222.45	(5,297,390.27)	6,675,832.18
G357.00-Other Equipment	1,162,236.61	76,115.24	(2,705.00)	-	73,410.24	1,235,646.85	(301,336.06)	934,310.79
G358.05-ARO Cost Gas UG Store (	32,407.02	-	(1,530.61)	-	(1,530.61)	30,876.41	(623.67)	30,252.74
G358.07-ARO Cost Gas UG Store (	5,564,171.92	-	(393,874.85)	-	(393,874.85)	5,170,297.07	(256,927.57)	4,913,369.50
	75,476,098.11	3,259,306.49	(1,638,007.89)	23,515.01	1,644,813.61	77,120,911.72	(31,786,326.36)	45,334,585.36
<b>Gas Transmission</b>								
G365.20-Rights of Way	220,659.05	-	-	-	-	220,659.05	(208,837.47)	11,821.58
G367.00-Mains	16,441,210.63	2,418,397.01	(20,299.95)	-	2,398,097.06	18,839,307.69	(12,039,067.15)	6,800,240.54
G368.07-ARO Cost Gas Trans (Eq	-	-	-	3,941,518.65	3,941,518.65	3,941,518.65	(35,270.86)	3,906,247.79
	16,661,869.68	2,418,397.01	(20,299.95)	3,941,518.65	6,339,615.71	23,001,485.39	(12,283,175.48)	10,718,309.91
<b>Total Gas Plant In Service - KY</b>	<u>675,663,517.88</u>	<u>48,951,676.27</u>	<u>(8,082,209.29)</u>	<u>3,874,350.89</u>	<u>44,743,817.87</u>	<u>720,407,335.75</u>	<u>(239,277,185.77)</u>	<u>481,130,149.98</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service</b>						
<b>Gas Distribution</b>						
G374.12-Other Distribution Land	59,724.58	-	-	-	-	59,724.58
G374.22-Other Distribution Land Rig	74,018.23	-	-	-	-	74,018.23
G375.10-City Gate Check Station Str	384,917.06	-	(16,951.29)	-	(16,951.29)	367,965.77
G375.20-Other Distribution Structur	532,497.30	-	-	-	-	532,497.30
G376.00-Mains	301,959,715.91	15,278,361.58	(4,156,176.14)	-	11,122,185.44	313,081,901.35
G378.00-Meas and Reg Station-Genera	10,321,599.73	1,345,306.42	(53,302.72)	-	1,292,003.70	11,613,603.43
G379.00-Meas & Reg Station-City Gat	4,173,290.64	269,600.18	(59,020.70)	-	210,579.48	4,383,870.12
G380.00-Services	165,547,947.82	21,518,929.93	(135,082.68)	-	21,383,847.25	186,931,795.07
G381.00-Meters	36,146,389.48	3,641,943.24	(52,310.40)	97,729.20	3,687,362.04	39,833,751.52
G383.00-Regulators	17,594,344.20	5,931,254.95	(380,488.04)	-	5,550,766.91	23,145,111.11
G385.00-Industrial Measuring and Re	944,360.15	-	-	-	-	944,360.15
G387.00-Other Equipment	51,112.34	-	-	-	-	51,112.34
G388.05-ARO Cost Gas Dist (L/B)	2,962.94	-	-	-	-	2,962.94
G388.07-ARO Cost Gas Dist (Eqp)	12,006,240.32	-	(75,039.27)	(2,554.54)	(77,593.81)	11,928,646.51
	549,799,120.70	47,985,396.30	(4,928,371.24)	95,174.66	43,152,199.72	592,951,320.42
<b>Gas General Plant</b>						
G392.10-Transportation Equip-Car/Tr	1,888,854.62	113,938.34	(668,359.98)	(64,613.22)	(619,034.86)	1,269,819.76
G392.20-Transportation Equip-Traile	504,901.00	49,130.42	(11,515.30)	-	37,615.12	542,516.12
G394.00-Tools, Shop, and Garage Equ	4,325,940.62	229,406.35	(392,580.90)	(121,244.21)	(284,418.76)	4,041,521.86
G395.00-Laboratory Equipment	-	-	-	-	-	-
G396.10-Power Op Equip-Hourly Rated	2,410,442.20	298,583.83	(422,274.03)	-	(123,690.20)	2,286,752.00
G396.20-Power Op Equip - Other	47,955.13	15,607.60	-	-	15,607.60	63,562.73
	9,178,093.57	706,666.54	(1,494,730.21)	(185,857.43)	(973,921.10)	8,204,172.47
<b>Gas Intangible Plant</b>						
G302.00-Franchises and Consents	1,187.49	-	(800.00)	-	(800.00)	387.49
	1,187.49	-	(800.00)	-	(800.00)	387.49

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Gas Storage</b>						
G350.10-Land	29,500.57	-	-	-	-	29,500.57
G350.20-Land Rights	95,613.59	-	-	-	-	95,613.59
G351.20-Compressor Station Structur	5,403,885.91	21,187.03	(14,882.02)	-	6,305.01	5,410,190.92
G351.30-Measuring and Regulat Stat	33,151.61	-	-	-	-	33,151.61
G351.40-Other Structures	1,645,972.99	478,282.92	(34,699.01)	23,515.01	467,098.92	2,113,071.91
G352.10-Storage Leaseholds and Righ	548,241.14	-	-	-	-	548,241.14
G352.20-Reservoirs	400,511.40	-	-	-	-	400,511.40
G352.30-Nonrecoverable Natural Gas	9,648,855.00	-	-	-	-	9,648,855.00
G352.40-Well Drilling	2,144,867.57	-	(65,379.26)	-	(65,379.26)	2,079,488.31
G352.50-Well Equipment-ARO	3,281,001.18	167,270.61	(103,050.40)	(42,072.81)	22,147.40	3,303,148.58
G352.55-Well Equipment	4,070,676.27	930,522.09	(363,183.23)	42,072.81	609,411.67	4,680,087.94
G353.00-Lines	12,906,207.83	552,592.22	(185,899.94)	-	366,692.28	13,272,900.11
G354.00-Compressor Station Equipmen	15,723,691.88	934,390.71	(450,120.60)	-	484,270.11	16,207,961.99
G355.00-Measurng and Regulat Equip	390,025.41	-	-	-	-	390,025.41
G356.00-Purification Equipment	11,443,654.15	552,251.27	(22,682.97)	-	529,568.30	11,973,222.45
G357.00-Other Equipment	1,162,236.61	59,622.70	(2,705.00)	-	56,917.70	1,219,154.31
G358.05-ARO Cost Gas UG Store (L/B)	32,407.02	-	(1,530.61)	-	(1,530.61)	30,876.41
G358.07-ARO Cost Gas UG Store (Eqp)	5,564,171.92	-	(393,874.85)	-	(393,874.85)	5,170,297.07
	<u>74,524,672.05</u>	<u>3,696,119.55</u>	<u>(1,638,007.89)</u>	<u>23,515.01</u>	<u>2,081,626.67</u>	<u>76,606,298.72</u>
<b>Gas Transmission</b>						
G365.20-Rights of Way	220,659.05	-	-	-	-	220,659.05
G367.00-Mains	16,441,210.63	958,868.98	(20,299.95)	-	938,569.03	17,379,779.66
G368.07-ARO Cost Gas Trans (Eqp)	-	-	-	3,941,518.65	3,941,518.65	3,941,518.65
	<u>16,661,869.68</u>	<u>958,868.98</u>	<u>(20,299.95)</u>	<u>3,941,518.65</u>	<u>4,880,087.68</u>	<u>21,541,957.36</u>
<b>Total 101 Plant in Service - Gas - KY</b>	<u>650,164,943.49</u>	<u>53,347,051.37</u>	<u>(8,082,209.29)</u>	<u>3,874,350.89</u>	<u>49,139,192.97</u>	<u>699,304,136.46</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>106 Construction Completed not Classified</b>						
<b>Gas Distribution</b>						
G375.10-City Gate Check Station Str	-	-	-	-	-	-
G375.20-Other Dist Structures	-	-	-	-	-	-
G376.00-Mains	8,904,721.89	2,105,909.50	-	-	2,105,909.50	11,010,631.39
G378.00-Meas and Reg Station-Genera	-	824,434.66	-	-	824,434.66	824,434.66
G379.00-Meas & Reg Station-City Gat	-	-	-	-	-	-
G380.00-Services	10,589,330.90	(3,891,255.86)	-	-	(3,891,255.86)	6,698,075.04
G381.00-Meters	-	-	-	-	-	-
G383.00-Regulators	4,926,103.37	(4,593,259.98)	-	-	(4,593,259.98)	332,843.39
G385.00-Industrial Measuring and Re	-	-	-	-	-	-
G387.00-Other Equipment	-	-	-	-	-	-
	<u>24,420,156.16</u>	<u>(5,554,171.68)</u>	<u>-</u>	<u>-</u>	<u>(5,554,171.68)</u>	<u>18,865,984.48</u>
<b>Gas General Plant</b>						
G392.10-Transportation Equip-Car/Tr	-	-	-	-	-	-
G392.20-Transportation Equip-Traile	-	42,896.12	-	-	42,896.12	42,896.12
G394.00-Tools, Shop, and Garage Equ	126,992.17	(21,033.58)	-	-	(21,033.58)	105,958.59
G395.00-Laboratory Equipment	-	-	-	-	-	-
G396.10-Power Op Equip-Hourly Rated	-	-	-	-	-	-
G396.20-Power Op Equip - Other	-	114,219.07	-	-	114,219.07	114,219.07
	<u>126,992.17</u>	<u>136,081.61</u>	<u>-</u>	<u>-</u>	<u>136,081.61</u>	<u>263,073.78</u>
<b>Gas Storage</b>						
G351.20-Compressor Station Structur	-	-	-	-	-	-
G351.40-Other Structures	-	-	-	-	-	-
G352.50-Well Equipment ARO	664,602.22	(664,602.22)	-	-	(664,602.22)	-
G352.55-Well Equipment	17,811.44	76,877.89	-	-	76,877.89	94,689.33
G353.00-Lines	-	147,253.93	-	-	147,253.93	147,253.93
G354.00-Compressor Station Equipmen	14,241.11	107,111.74	-	-	107,111.74	121,352.85
G355.00-Measunng and Regulat Equip	114,669.26	20,155.09	-	-	20,155.09	134,824.35
G356.00-Purification Equipment	140,102.03	(140,102.03)	-	-	(140,102.03)	-
G357.00-Other Equipment	-	16,492.54	-	-	16,492.54	16,492.54
	<u>951,426.06</u>	<u>(436,813.06)</u>	<u>-</u>	<u>-</u>	<u>(436,813.06)</u>	<u>514,613.00</u>
<b>Gas Transmission</b>						
G367.00-Mains	-	1,459,528.03	-	-	1,459,528.03	1,459,528.03
	<u>-</u>	<u>1,459,528.03</u>	<u>-</u>	<u>-</u>	<u>1,459,528.03</u>	<u>1,459,528.03</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Total 106 Const Completed not Classified - Gas - KY</b>	25,498,574.39	(4,395,375.10)	-	-	(4,395,375.10)	21,103,199.29
<b>Total Plant in Service - Gas - KY</b>	675,663,517.88	48,951,676.27	(8,082,209.29)	3,874,350.89	44,743,817.87	720,407,335.75



LOUISVILLE GAS & ELECTRIC COMPANY  
INDIANA - TOTAL PLANT IN SERVICE - GAS - NBV - FINANCIAL ACCOUNTING  
DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106 Plant in Service</b>								
<b>Gas Storage</b>								
G350.10-Land	3,363.50	-	-	-	-	3,363.50	-	3,363.50
G351.40-Other Structures	512,844.72	-	-	-	-	512,844.72	(72,259.89)	440,584.83
G352.40-Well Drilling	404,997.91	-	(4,766.19)	-	(4,766.19)	400,231.72	(282,885.73)	117,345.99
G352.50-Well Equipment-aro	461,883.60	1,606.36	(5,553.64)	-	(3,947.28)	457,936.32	(195,325.92)	262,610.40
G352.55-Well Equipment	701,746.12	65,837.74	(49,694.16)	-	16,143.58	717,889.70	(12,385.91)	705,503.79
G353.00-Lines	1,362,855.04	82,802.34	(7,091.79)	-	75,710.55	1,438,565.59	(527,769.70)	910,795.89
G354.00-Compressor Station	-	-	-	-	-	-	-	-
G357.00-Other Equipment	442,948.12	-	-	-	-	442,948.12	(52,168.11)	390,780.01
	<u>3,890,639.01</u>	<u>150,246.44</u>	<u>(67,105.78)</u>	<u>-</u>	<u>83,140.66</u>	<u>3,973,779.67</u>	<u>(1,142,795.26)</u>	<u>2,830,984.41</u>
<b>Total Gas - Indiana</b>	<u>3,890,639.01</u>	<u>150,246.44</u>	<u>(67,105.78)</u>	<u>-</u>	<u>83,140.66</u>	<u>3,973,779.67</u>	<u>(1,142,795.26)</u>	<u>2,830,984.41</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**INDIANA - PLANT IN SERVICE - GAS - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant In Service</b>						
<b>Gas Storage</b>						
G350.10-Land	3,363.50	-	-	-	-	3,363.50
G351.40-Other Structures	512,844.72	-	-	-	-	512,844.72
G352.40-Well Drilling	404,997.91	-	(4,766.19)	-	(4,766.19)	400,231.72
G352.50-Well Equipment-ARO	461,883.60	1,606.36	(5,553.64)	-	(3,947.28)	457,936.32
G352.55-Well Equipment	701,746.12	65,837.74	(49,694.16)	-	16,143.58	717,889.70
G353.00-Lines	1,362,855.04	82,802.34	(7,091.79)	-	75,710.55	1,438,565.59
G354.00-Compressor Station Equip	-	-	-	-	-	-
G357.00-Other Equipment	442,948.12	-	-	-	-	442,948.12
	<u>3,890,639.01</u>	<u>150,246.44</u>	<u>(67,105.78)</u>	<u>-</u>	<u>83,140.66</u>	<u>3,973,779.67</u>
<b>Total 101 Gas - Indiana</b>	<u>3,890,639.01</u>	<u>150,246.44</u>	<u>(67,105.78)</u>	<u>-</u>	<u>83,140.66</u>	<u>3,973,779.67</u>
<b>106 Construction Completed not Classified</b>						
<b>Gas Storage</b>						
G352.50-Well Equipment-ARO	-	-	-	-	-	-
G352.55-Well Equipment	-	-	-	-	-	-
<b>Total 106 Gas - Indiana</b>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Total Plant in Service - Gas - IN</b>	<u>3,890,639.01</u>	<u>150,246.44</u>	<u>(67,105.78)</u>	<u>-</u>	<u>83,140.66</u>	<u>3,973,779.67</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - GAS STORED NONRECOVERABLE - GAS - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>117 Gas Stored Nonrecoverable</b>						
G117 00-Gas Stored UG Non-Current	1,882,661.68	-	-	-	-	1,882,661.68
	<u>1,882,661.68</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>1,882,661.68</u>

**LOUISVILLE GAS & ELECTRIC COMPANY  
INDIANA - GAS STORED NONRECOVERABLE - GAS - FINANCIAL ACCOUNTING  
DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>117 Gas Stored Nonrecoverable</b>						
G117 00-Gas Stored UG Non-Current	257,328.32	-	-	-	-	257,328.32
	<u>257,328.32</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>257,328.32</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**PROPERTY UNDER CAPITAL LEASES - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101101 Capital Leased Property</b>	-	-	-	-	-	-
<b>E311 10-Capital Leased Property</b>	-	-	-	-	-	-
	-	-	-	-	-	-

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**PLANT HELD FOR FUTURE USE - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>105 Plant Held for Future Use</b>						
<b>Distribution</b>						
E360.25- Land Held for Future Use	637,632.37	-	-	-	-	637,632.37
E362.05-Station Equip-For Future Us	11,382.11	-	-	-	-	11,382.11
	<u>649,014.48</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>649,014.48</u>
<b>Steam Production</b>						
E311.00-Structures and Improvements	22,344.25	-	-	(22,344.25)	(22,344.25)	-
E312.00-Boiler Plant Equipment	2,946.99	-	-	(2,946.99)	(2,946.99)	-
E314.00-Turbogenerator Units	4,145,218.19	-	-	(4,145,218.19)	(4,145,218.19)	-
E315.00-Accessory Electric Equip	12,050.27	-	-	(12,050.27)	(12,050.27)	-
	<u>4,182,559.70</u>	<u>-</u>	<u>-</u>	<u>(4,182,559.70)</u>	<u>(4,182,559.70)</u>	<u>-</u>
<b>Total Plant Held for Future Use</b>	<u><u>4,831,574.18</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>(4,182,559.70)</u></u>	<u><u>(4,182,559.70)</u></u>	<u><u>649,014.48</u></u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**NON UTILITY PROPERTY - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>121 Non Utility Property</b>						
C121.01-Nonutility Prop - Coal Land	690.05	-	-	-	-	690.05
C121.02-Nonutility-Coal Mineral Rts	63,110.43	-	-	-	-	63,110.43
C121.03-Nonutility-Coal Rts of Way	249.93	-	-	-	-	249.93
C121.04-Nonutility Prop - Misc Land	11,189.15	-	-	-	-	11,189.15
	<u>75,239.56</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>75,239.56</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 PLANT PURCHASED AND SOLD - FINANCIAL ACCOUNTING  
 DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
102 Electric Plant Purch & Sold E312-RailCars Offsite	-	-	-	-	-	-
	-	-	-	-	-	-



**KENTUCKY UTILITIES COMPANY**  
**SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING - Including 254 Balances**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>ARO Settlements</u>	<u>RWP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
<b>LIFE RESERVE</b>										
Electric Distribution	(398,692,068.83)	(27,749,092.08)	15,563,024.68	(178,184.82)	-	-	-	-	-	(411,056,321.05)
Electric Distribution - ARO	(790.87)	(5,974.67)	-	-	-	-	-	-	-	(8,765.54)
Electric General Plant	(57,721,732.75)	(6,272,421.07)	9,322,034.00	181,344.61	-	-	-	-	-	(54,490,775.21)
Electric Hydro Production	(7,765,077.65)	(123,056.83)	15,190.72	-	-	-	-	-	-	(7,872,943.76)
Electric Hydro Production - ARO	(121.57)	(972.96)	-	-	-	-	-	-	-	(1,094.53)
Electric Other Production	(160,412,820.60)	(16,722,428.28)	2,076,777.74	-	-	-	-	-	-	(175,058,471.14)
Electric Other Production - ARO	(84.76)	(678.84)	-	-	-	-	-	-	-	(763.60)
Electric Steam Production	(1,067,997,942.05)	(89,132,686.09)	11,210,464.76	(282,823.63)	-	-	-	-	-	(1,146,202,987.01)
Electric Steam Production - ARO	(485,952.30)	(3,018,381.74)	56,694.92	(64,980.38)	-	-	-	-	-	(3,512,619.50)
Electric Transmission	(211,361,531.11)	(9,343,658.72)	2,739,572.44	(9,166.52)	-	-	-	-	-	(217,974,783.91)
Electric Transmission - ARO	(156.99)	(2,514.86)	-	-	-	-	-	-	-	(2,671.85)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(1,904,438,279.48)	(152,371,866.14)	40,983,759.26	(353,810.74)	-	-	-	-	-	(2,016,160,197.10)
<b>COST OF REMOVAL</b>										
Electric Distribution	(195,818,054.42)	(8,132,006.70)	-	48,343.13	-	-	4,242,857.60	-	-	(199,658,860.39)
Electric General Plant	207,510.70	(46,195.31)	-	(0.02)	-	-	89,267.31	-	-	250,582.68
Electric Hydro Production	(374,056.75)	(5,204.35)	-	-	-	-	29,260.00	-	-	(350,001.10)
Electric Other Production	(3,174,464.89)	(896,010.56)	-	-	-	-	498,253.84	-	-	(3,572,221.61)
Electric Other Production - ARO	(320,561.56)	320,561.58	-	-	-	-	-	-	-	0.02
Electric Steam Production	(113,988,699.33)	(25,261,291.59)	-	745,753.92	-	-	2,708,676.06	-	-	(136,295,560.94)
Electric Steam Production - ARO	(4,060,473.83)	526,876.25	-	-	-	-	-	-	-	(3,533,597.58)
Electric Transmission	(137,175,896.62)	(2,822,661.49)	-	(1,063,020.02)	-	-	2,956,843.86	-	-	(138,104,734.27)
Electric Transmission - ARO	-	-	-	-	-	-	-	-	-	-
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(454,704,696.70)	(36,315,932.17)	-	(768,922.99)	-	-	10,525,158.67	-	-	(481,264,393.19)
<b>SALVAGE</b>										
Electric Distribution	48,221,606.07	1,984,322.14	-	-	-	-	-	(646,533.89)	-	49,559,394.32
Electric General Plant	149,758.57	-	-	-	-	-	-	(12,678.93)	-	137,079.64
Electric Hydro Production	46,518.69	-	-	-	-	-	-	-	-	46,518.69
Electric Other Production	618,891.61	-	-	-	-	-	-	-	-	618,891.61
Electric Steam Production	20,938,580.86	4,679,717.30	-	-	-	-	-	(1,382,786.55)	-	24,235,511.41
Electric Transmission	23,009,336.80	654,847.51	-	5,692.50	-	-	-	(31,874.47)	-	23,638,002.34
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	92,984,692.40	7,318,886.95	-	5,692.50	-	-	-	(2,073,873.84)	-	98,235,398.01
<b>TOTAL RESERVES</b>										
Electric Distribution	(546,288,517.18)	(33,896,776.64)	15,563,024.68	(129,841.69)	-	-	4,242,857.60	(646,533.89)	-	(561,155,787.12)
Electric Distribution - ARO	(790.87)	(5,974.67)	-	-	-	-	-	-	-	(8,765.54)
Electric General Plant	(57,364,463.48)	(6,318,616.38)	9,322,034.00	181,344.59	-	-	89,267.31	(12,678.93)	-	(54,103,112.89)
Electric Hydro Production	(8,092,615.71)	(128,261.18)	15,190.72	-	-	-	29,260.00	-	-	(8,176,426.17)
Electric Hydro Production - ARO	(121.57)	(972.96)	-	-	-	-	-	-	-	(1,094.53)
Electric Other Production	(182,968,393.85)	(17,818,438.84)	2,076,777.74	-	-	-	498,253.84	-	-	(178,011,801.14)
Electric Other Production - ARO	(320,646.32)	319,882.74	-	-	-	-	-	-	-	(763.58)
Electric Steam Production	(1,161,048,080.72)	(109,714,260.38)	11,210,464.76	(37,069.71)	-	-	2,708,676.06	(1,382,786.55)	-	(1,258,263,036.54)
Electric Steam Production - ARO	(4,546,426.13)	(2,491,505.49)	56,694.92	(64,980.38)	-	-	-	-	-	(7,046,217.08)
Electric Transmission	(325,528,080.93)	(11,511,472.70)	2,739,572.44	(1,068,494.04)	-	-	2,956,843.86	(31,874.47)	-	(332,441,515.84)
Electric Transmission - ARO	(156.99)	(2,514.86)	-	-	-	-	-	-	-	(2,671.85)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(2,266,159,283.78)	(181,368,911.36)	40,983,759.26	(1,117,041.23)	-	-	10,525,158.67	(2,073,873.84)	-	(2,399,209,192.28)
<b>RETIREMENT WORK IN PROGRESS</b>										
Electric	13,605,672.01	-	-	14,675.52	(161,732.61)	(8,289,552.22)	14,696,096.93	(874,465.78)	(606,107.65)	18,384,586.20
	13,605,672.01	-	-	14,675.52	(161,732.61)	(8,289,552.22)	14,696,096.93	(874,465.78)	(606,107.65)	18,384,586.20
<b>YTD ACTIVITY</b>	(2,252,552,611.77)	(181,388,911.36)	40,983,759.26	(1,102,365.71)	(161,732.61)	(8,289,552.22)	25,221,255.60	(2,948,339.62)	(606,107.65)	(2,380,824,806.08)
<b>AMORTIZATION</b>										
Electric	(13,755,205.98)	(7,263,444.41)	3,271,886.08	-	-	-	-	-	-	(17,746,764.31)
	(13,755,205.98)	(7,263,444.41)	3,271,886.08	-	-	-	-	-	-	(17,746,764.31)
<b>Depreciation &amp; Amortization Total</b>	(2,266,307,817.75)	(188,632,355.77)	44,255,645.34	(1,102,365.71)	(161,732.61)	(8,289,552.22)	25,221,255.60	(2,948,339.62)	(606,107.65)	(2,398,571,370.39)
<b>Utility Plant at Original Cost Less Reserve for Depreciation &amp; Amortization (Excl nonutility)</b>	4,234,854,513.03									4,388,161,899.63

KENTUCKY UTILITIES COMPANY  
 STATEMENT OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances  
 DECEMBER 2011

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Distribution</b>									
KU-136010- Land Rights	(1,472,104.26)	(13,140.65)	-	-	-	-	-	-	(1,485,244.91)
KU-136010- Licensed Project Land Ri	(3.73)	-	-	-	-	-	-	-	(3.73)
KU-136020-Land	-	-	6,152.81	39,341.69	-	(45,494.50)	-	-	(0.00)
KU-136100- Structures and Improve	(1,693,690.67)	(117,918.28)	13,807.43	-	-	10,030.66	-	-	(1,787,770.86)
KU-136200- Station Equipment	(37,791,400.56)	(3,138,451.02)	416,823.50	15,023.71	-	353,765.83	(29,443.97)	-	(40,173,682.51)
KU-136400- Licensed Project Pole	(82,684.34)	(310.63)	-	-	-	-	-	-	(82,994.97)
KU-136400- Poles, Towers, and Fix	(129,433,235.89)	(6,502,580.76)	1,864,234.14	-	-	1,017,425.09	(23,519.30)	-	(133,077,676.72)
KU-136500- Licensed Project Ohd Con	(45,132.65)	(168.89)	12.71	-	-	2,529.54	(1,926.46)	-	(44,685.75)
KU-136500- Overhead Conductors and	(111,878,442.25)	(7,256,407.25)	8,443,827.89	(3,008.58)	-	2,029,029.81	(272,510.80)	-	(108,937,511.18)
KU-136600- Underground Conduit	(633,258.36)	(38,563.50)	18,438.86	-	-	-	-	-	(653,383.00)
KU-136700- Underground Conductors a	(26,742,295.92)	(2,863,875.37)	618,591.15	-	-	103,272.99	(7,491.15)	-	(28,891,798.30)
KU-136800- Line Transformers	(109,267,698.23)	(8,729,274.42)	378,999.31	-	-	111,609.15	(224,389.03)	-	(117,730,753.22)
KU-136900- Services	(56,426,639.87)	(1,700,139.27)	91,365.42	-	-	340,844.92	(3,209.82)	-	(57,697,778.62)
KU-137000- Meters	(31,117,343.91)	(1,220,814.44)	83,939.15	(181,198.51)	-	-	(49,178.14)	-	(32,484,595.85)
KU-137100- Installations on Custome	(17,248,968.05)	(434,532.84)	10,672.81	-	-	2,461.91	(7.32)	-	(17,670,373.49)
KU-137300- Street Lighting and Sign	(22,455,618.49)	(1,880,599.32)	3,616,159.50	-	-	317,382.20	(34,857.90)	-	(20,437,534.01)
KU-137405-ARO Cost Elec Dist (L/B)	(790.87)	(4,433.39)	-	-	-	-	-	-	(5,224.26)
KU-137407-ARO Cost Elec Dist (Eqp)	-	(1,541.28)	-	-	-	-	-	-	(1,541.28)
Total Electric Distribution	(546,289,308.05)	(33,902,751.31)	15,563,024.68	(129,841.69)	-	4,242,857.60	(646,533.89)	-	(561,162,552.66)
<b>Electric General Plant</b>									
KU-138920-Land	-	-	-	-	-	-	-	-	-
KU-139010- Structures & Improvement	(9,195,262.43)	(685,890.85)	159,686.91	-	-	70,870.07	-	-	(9,650,596.30)
KU-139020-Carlisle Office	(5,356.04)	(80.16)	-	-	-	-	-	-	(5,436.20)
KU-139020-Pennington Gap Office	(29,679.61)	(444.48)	-	-	-	-	-	-	(30,124.09)
KU-139020-Wise Office	(10,413.95)	(193.32)	-	-	-	-	-	-	(10,607.27)
KU-139020-Coeburn Office	-	-	-	-	-	-	-	-	-
KU-139020-Columbia Office	-	-	-	-	-	-	-	-	-
KU-139020-Corbin Office	-	-	-	-	-	-	-	-	-
KU-139020-Earlington Pole Yard	(4,094.08)	(61.20)	-	-	-	-	-	-	(4,155.28)
KU-139020-Eddyville Office	(20,422.63)	(305.40)	-	-	-	-	-	-	(20,728.03)
KU-139020-Ewing Office	-	-	-	-	-	-	-	-	-
KU-139020-Flemingsburg Storeroom	(1,083.34)	(16.20)	-	-	-	-	-	-	(1,099.54)
KU-139020-Henderson Office	-	-	-	-	-	-	-	-	-
KU-139020-Lexington Northside Offic	(48,936.52)	(731.88)	-	-	-	-	-	-	(49,668.40)
KU-139020-Liberty Office	-	-	-	-	-	-	-	-	-
KU-139020-Livermore Storeroom	(180.24)	(2.64)	-	-	-	-	-	-	(182.88)
KU-139020-London Office	(34,022.01)	(508.92)	-	-	-	-	-	-	(34,530.93)
KU-139020-Manchester Office	-	-	-	-	-	-	-	-	-
KU-139020-Morehead Storeroom	(3,081.04)	(46.08)	-	-	-	-	-	-	(3,127.12)
KU-139020-Richmond Office	(136,257.96)	(4,238.76)	-	-	-	-	-	-	(140,496.72)
KU-139020-Somerset Pole Yard	(42,465.66)	(635.04)	-	-	-	-	-	-	(43,100.70)
KU-139020-St Paul Office	-	-	-	-	-	-	-	-	-
KU-139020-Tates Creek Office	-	-	-	-	-	-	-	-	-
KU-139020-Taylorville Office	(8,419.89)	(125.88)	-	-	-	-	-	-	(8,545.77)
KU-139020-Versailles Storeroom	(60,768.04)	(908.88)	-	-	-	-	-	-	(61,676.92)
KU-139020-Whitley City Office	-	-	-	-	-	-	-	-	-
KU-139020-Various Offices	(405,181.01)	(8,298.84)	-	-	-	-	-	-	(413,479.85)
KU-139110- Office Equipment	(3,850,484.11)	(311,385.82)	0.08	-	-	-	-	-	(4,161,870.85)
KU-139120- Non PC Computer Equipmen	(5,305,596.18)	(1,498,356.36)	-	-	-	-	-	-	(6,803,952.54)
KU-139130-Cash Processing Equipmen	-	-	-	-	-	-	-	-	-
KU-139131-Personal Computers	(4,344,681.42)	(981,000.55)	753,659.43	-	-	-	-	-	(4,572,022.54)
KU-139200- Transportation Equipment	(18,573,409.77)	(163,446.18)	3,997,637.78	-	-	-	-	-	(14,739,218.17)
KU-139300- Stores Equipment	(396,090.30)	(40,609.17)	272,160.14	-	-	-	-	-	(164,539.33)
KU-139400- Tools, Shop, and Garage	(2,424,467.39)	(369,909.77)	858,400.98	181,344.59	-	-	(12,678.93)	-	(1,767,310.52)
KU-139500- Laboratory Equipment	(3,160,382.43)	-	3,160,382.43	-	-	-	-	-	(0.00)
KU-139500-Power Operated Equipment	(170,077.82)	(77,449.56)	107,600.18	-	-	-	-	-	(139,927.20)
KU-139700- Communication Equipment	(9,538,830.19)	(2,182,268.28)	12,506.07	-	-	18,397.24	-	-	(11,690,195.16)
KU-139800- Miscellaneous Equipment	(0.43)	-	-	-	-	-	-	-	(0.43)

Charnas

Total General Plant	(57,364,463.48)	(6,318,616.38)	9,322,034.00	181,344.59	-	89,267.31	(12,678.93)	-	(54,103,112.89)
<b>Electric Hydro Production</b>									
KU-133010-DD Land Rights	(934,908.34)	-	-	-	-	-	-	-	(934,908.34)
KU-133100-DD Structures and Improv	(345,957.04)	(7,847.86)	-	-	-	-	-	-	(353,804.90)
KU-133200-DD Reservoirs, Dams, and	(6,621,766.15)	(75,826.60)	15,190.72	-	-	29,260.00	-	-	(6,653,142.03)
KU-133300-DD Water Wheels, Turbine	20,651.17	(29,242.20)	-	-	-	-	-	-	(8,591.03)
KU-133400-DD Accessory Electric Eq	(85,245.05)	(4,800.12)	-	-	-	-	-	-	(90,045.17)
KU-133500-DD Misc Power Plant Equi	(75,444.23)	(10,544.40)	-	-	-	-	-	-	(85,988.63)
KU-133600-DD Roads, Railroads, and	(49,946.07)	-	-	-	-	-	-	-	(49,946.07)
KU-133707-ARO Cost Hydro Prod (Eqp)	(121.57)	(972.96)	-	-	-	-	-	-	(1,094.53)
Total Electric Hydro Production	(8,092,737.28)	(129,234.14)	15,190.72	-	-	29,260.00	-	-	(8,177,520.70)
<b>Electric Other Production</b>									
KU-134010-EWB 9PL Land Rights	(94,198.96)	(5,239.32)	-	-	-	-	-	-	(99,438.28)
KU-134020-EWB 8 Land	-	-	-	-	-	-	-	-	-
KU-134020-Land	-	-	-	-	-	-	-	-	-
KU-134100-EWB 10 Structures and Im	(946,482.21)	(48,695.28)	-	-	-	-	-	-	(995,177.49)
KU-134100-EWB 11 Structures and Im	(909,323.22)	(51,544.32)	-	-	-	-	-	-	(960,867.54)
KU-134100-EWB 5 Structures and Imp	(246,502.67)	(23,562.48)	-	-	-	-	-	-	(270,065.15)
KU-134100-EWB 6 Structures and Imp	(81,876.39)	(5,880.84)	-	-	-	-	-	-	(87,757.23)
KU-134100-EWB 7 Structures and Imp	(191,284.53)	(15,967.56)	-	-	-	-	-	-	(207,252.09)
KU-134100-EWB 8 Structures and Imp	(1,099,482.11)	(52,329.00)	-	-	-	-	-	-	(1,151,811.11)
KU-134100-EWB 9 Structures and Imp	(2,508,235.86)	(120,667.44)	-	-	-	-	-	-	(2,628,903.30)
KU-134100-HA 1,2,&3 Structures and	(58,935.52)	(28,134.96)	-	-	-	-	-	-	(87,070.48)
KU-134100-PR 13 Structures and Imp	(607,522.07)	(57,882.96)	-	-	-	-	-	-	(665,405.03)
KU-134100-TC 10 Structures and Imp	(801,520.67)	(121,280.64)	-	-	-	-	-	-	(922,801.31)
KU-134100-TC 5 Structures and Impr	(1,053,505.32)	(117,443.28)	-	-	-	-	-	-	(1,170,948.60)
KU-134100-TC 6 Structures and Impr	(1,018,403.88)	(111,966.96)	-	-	-	-	-	-	(1,130,370.84)
KU-134100-TC 7 Structures and Impr	(791,096.37)	(118,164.00)	-	-	-	-	-	-	(909,260.37)
KU-134100-TC 8 Structures and Impr	(788,806.17)	(117,821.88)	-	-	-	-	-	-	(906,628.05)
KU-134100-TC 9 Structures and Impr	(802,167.01)	(121,378.44)	-	-	-	-	-	-	(923,545.45)
KU-134100-Structures and Impr	(11,885,144.00)	(1,112,720.04)	-	-	-	-	-	-	(12,997,864.04)
KU-134200-EWB 10 Fuel Holders, Pro	(22,753.79)	(6,946.68)	-	-	-	-	-	-	(29,700.47)
KU-134200-EWB 11 Fuel Holders, Pro	(31,011.57)	(7,804.20)	-	-	-	-	-	-	(38,815.77)
KU-134200-EWB 5 Fuel Holders, Prod	(101,618.12)	(24,749.04)	-	-	-	-	-	-	(126,367.16)
KU-134200-EWB 6 Fuel Holders, Prod	(46,252.82)	(13,693.58)	42,522.64	-	-	-	-	-	(17,423.76)
KU-134200-EWB 7 Fuel Holders, Prod	(44,099.89)	(11,396.01)	42,522.64	-	-	-	-	-	(12,973.26)
KU-134200-EWB 8 Fuel Holders, Prod	(15,543.37)	(6,627.72)	-	-	-	-	-	-	(22,171.09)
KU-134200-EWB 9 Fuel Holders, Prod	(638,280.50)	(42,260.40)	-	-	-	-	-	-	(680,540.90)
KU-134200-EWB 9PL Fuel Holders, Pr	(4,177,340.32)	(208,327.56)	-	-	-	-	-	-	(4,385,667.88)
KU-134200-HA 1,2,&3 Fuel Holders	(149,996.50)	-	59,784.69	-	-	-	-	-	(88,959.87)
KU-134200-PR 13 Fuel Holders Prod	(633,218.97)	(62,047.68)	-	-	-	-	-	-	(695,266.65)
KU-134200-TC 10 Fuel Holders, Prod	(135,831.84)	(21,302.28)	-	-	-	-	-	-	(157,134.12)
KU-134200-TC 5 Fuel Holders, Produ	(68,390.43)	(7,690.68)	-	-	-	-	-	-	(76,081.11)
KU-134200-TC 6 Fuel Holders, Produ	(68,306.06)	(7,679.76)	-	-	-	-	-	-	(75,985.82)
KU-134200-TC 7 Fuel Holders, Produ	(129,593.90)	(19,769.64)	-	-	-	-	-	-	(149,363.54)
KU-134200-TC 8 Fuel Holders, Produ	(129,218.35)	(19,712.40)	-	-	-	-	-	-	(148,930.75)
KU-134200-TC 9 Fuel Holders, Produ	(131,422.25)	(20,307.48)	-	-	-	-	-	-	(151,729.73)
KU-134200-TRIMBLE CT PIPELINE FUEL	(1,416,178.71)	(156,658.68)	-	-	-	-	-	-	(1,572,837.39)
KU-134200-Fuel Holders, Produ	(7,939,057.39)	(636,973.79)	144,829.97	-	-	-	-	-	(8,429,949.27)
KU-134201-AROP EWB 9 Turbogenerator	(211,268.68)	(11,236.56)	-	-	-	-	-	-	(222,505.24)
KU-134300-EWB 10 Prime Movers	(9,008,600.37)	(654,437.28)	-	-	-	-	-	-	(9,663,037.65)
KU-134300-EWB 11 Prime Movers	(14,214,491.43)	(1,186,508.52)	-	-	-	-	-	-	(15,400,999.95)
KU-134300-EWB 5 Prime Movers	(4,096,301.13)	(537,392.43)	122,530.71	-	-	-	-	-	(4,448,405.41)
KU-134300-EWB 6 Prime Movers	(6,754,384.93)	(1,237,124.46)	-	-	-	-	-	-	(7,991,509.39)
KU-134300-EWB 7 Prime Movers	(6,714,126.52)	(1,133,346.36)	-	-	-	-	-	-	(7,847,472.88)
KU-134300-EWB 8 Prime Movers	(9,186,773.28)	(881,462.64)	-	-	-	-	-	-	(10,068,235.92)
KU-134300-EWB 9 Prime Movers	(10,679,503.67)	(753,732.24)	-	-	-	-	-	-	(11,433,235.91)
KU-134300-PR 13 Prime Movers	(4,230,573.43)	(644,481.84)	-	-	-	-	-	-	(4,875,055.27)
KU-134300-TC 10 Prime Movers	(5,002,159.81)	(888,531.56)	-	-	-	-	-	-	(5,890,691.37)
KU-134300-TC 5 Prime Movers	(8,994,218.48)	(1,139,663.28)	-	-	-	-	-	-	(10,133,881.76)
KU-134300-TC 6 Prime Movers	(8,982,841.79)	(1,152,142.63)	1,647,127.69	-	-	-	-	-	(8,059,466.84)
KU-134300-TC 7 Prime Movers	(5,315,082.22)	(903,092.14)	-	-	-	-	-	-	(6,218,174.36)
KU-134300-TC 8 Prime Movers	(5,267,658.02)	(895,726.71)	-	-	-	-	-	-	(6,163,384.73)
KU-134300-TC 9 Prime Movers	(5,005,455.59)	(890,544.19)	-	-	-	-	-	-	(5,895,999.78)
KU-134300-Prime Movers	(103,452,170.67)	(12,898,186.28)	1,769,658.40	-	-	-	-	-	(114,089,551.22)
KU-134400-EWB 10 Generators	(2,503,207.33)	(121,632.72)	-	-	-	-	-	-	(2,624,840.05)

Charnas

KU-134400-EWB 11 Generators	(2,593,467.08)	(131,232.12)	-	-	-	(2,724,699.20)
KU-134400-EWB 5 Generators	(896,157.98)	(84,977.74)	40,983.72	-	5,854.57	(934,297.43)
KU-134400-EWB 6 Generators	(1,390,442.68)	(102,468.24)	-	-	-	(1,492,910.92)
KU-134400-EWB 7 Generators	(1,360,534.33)	(102,749.04)	-	-	-	(1,463,283.37)
KU-134400-EWB 8 Generators	(2,687,687.12)	(121,867.44)	-	-	-	(2,809,554.56)
KU-134400-EWB 9 Generators	(2,955,505.04)	(125,942.04)	-	-	-	(3,081,447.08)
KU-134400-HA 1,2,&3 Generators	(3,504,167.37)	-	-	-	-	(3,504,167.37)
KU-134400-PR 13 Generators	(1,640,174.54)	(152,457.72)	-	-	-	(1,792,632.26)
KU-134400-TC 10 Generators	(644,779.62)	(96,305.16)	-	-	-	(741,084.78)
KU-134400-TC 5 Generators	(1,061,983.22)	(114,403.56)	-	-	-	(1,176,386.78)
KU-134400-TC 6 Generators	(1,060,675.02)	(114,241.68)	-	-	-	(1,174,916.70)
KU-134400-TC 7 Generators	(652,369.01)	(96,179.28)	-	-	-	(748,548.29)
KU-134400-TC 8 Generators	(649,637.43)	(95,776.56)	-	-	-	(745,413.99)
KU-134400-TC 9 Generators	(645,515.68)	(96,415.08)	-	-	-	(741,930.76)
KU-134400-Generators	(24,246,303.45)	(1,556,648.38)	40,983.72	-	5,854.57	(25,756,113.54)
KU-134500-EWB 10 Accessory Electric	(784,533.79)	(44,983.62)	-	(486,475.84)	-	(1,315,993.25)
KU-134500-EWB 11 Accessory Electric	(361,068.67)	(23,703.17)	-	(392,661.40)	-	(777,433.24)
KU-134500-EWB 5 Accessory Electric	(352,432.92)	(39,965.69)	-	(369,467.48)	-	(661,866.09)
KU-134500-EWB 6 Accessory Electric	(448,972.07)	(38,583.00)	-	(203,774.86)	-	(691,329.93)
KU-134500-EWB 7 Accessory Electric	(438,064.96)	(37,592.82)	-	(199,243.33)	-	(674,901.11)
KU-134500-EWB 8 Accessory Electric	(816,098.15)	(44,291.57)	-	(499,879.86)	-	(1,360,269.58)
KU-134500-EWB 9 Accessory Electric	(1,595,077.53)	(79,097.64)	113,225.98	(425,430.56)	-	(1,996,379.75)
KU-134500-HA 1,2,&3 Accessory Electric	(563,544.84)	-	-	-	-	(563,544.84)
KU-134500-PR 13 Accessory Electric	(774,090.23)	(70,742.04)	-	-	-	(844,832.27)
KU-134500-TC 10 Accessory Electric	(1,222,177.86)	(229,191.00)	-	-	-	(1,451,368.86)
KU-134500-TC 5 Accessory Electric	(471,341.23)	(50,435.81)	8,079.67	-	-	(513,697.37)
KU-134500-TC 6 Accessory Electric	(908,018.95)	(128,872.80)	-	-	-	(1,036,891.75)
KU-134500-TC 7 Accessory Electric	(691,652.69)	(100,435.20)	-	-	-	(792,087.89)
KU-134500-TC 8 Accessory Electric	(689,651.20)	(100,144.68)	-	-	-	(789,795.88)
KU-134500-TC 9 Accessory Electric	(701,226.32)	(103,165.56)	-	-	-	(804,391.88)
KU-134500-Accessory Electric	(10,817,951.41)	(1,091,204.60)	121,305.65	(2,476,933.33)	-	(14,264,763.69)
KU-134501-AROP EWB 10 Acc Elec	(518,173.50)	30,741.92	-	486,475.84	-	(955.74)
KU-134501-AROP EWB 11 Acc Elec	(423,863.07)	30,223.39	-	392,661.40	-	(978.28)
KU-134501-AROP EWB 5 Acc Elec	(296,420.17)	25,829.20	-	269,467.48	-	(1,123.49)
KU-134501-AROP EWB 6 Acc Elec	(221,113.62)	16,688.97	-	203,774.86	-	(649.79)
KU-134501-AROP EWB 7 Acc Elec	(216,657.22)	16,767.51	-	199,243.33	-	(646.38)
KU-134501-AROP EWB 8 Acc Elec	(531,196.36)	30,391.37	-	499,879.86	-	(925.13)
KU-134501-AROP EWB 9 Acc Elec	(455,319.74)	29,042.96	-	425,430.56	-	(646.22)
KU-134501-AROP TC 7 Acc Elec	-	-	-	-	-	-
KU-134501-AROP TC 8 Acc Elec	-	-	-	-	-	-
KU-134501-AROP Accessory Electric	(2,662,743.68)	179,685.32	-	2,476,933.33	-	(6,125.03)
KU-134600-EWB 10 Misc Power Plant	(128,646.60)	(7,620.16)	-	-	-	(136,466.76)
KU-134600-EWB 11 Misc Power Plant	(201,232.85)	(18,171.36)	-	-	-	(219,404.21)
KU-134600-EWB 5 Misc Power Plant E	(680,506.76)	(69,242.80)	-	-	-	(749,749.56)
KU-134600-EWB 6 Misc Power Plant E	(16,114.03)	(1,789.80)	-	-	-	(17,903.83)
KU-134600-EWB 7 Misc Power Plant E	(12,335.58)	(1,151.40)	-	-	-	(13,486.98)
KU-134600-EWB 8 Misc Power Plant E	(125,965.15)	(7,920.36)	-	-	-	(133,885.51)
KU-134600-EWB 9 Misc Power Plant E	(414,776.60)	(21,059.04)	-	-	-	(435,835.64)
KU-134600-HA 1,2 &3 Misc Power Pla	(34,288.82)	-	-	-	-	(34,288.82)
KU-134600-PR 13 Misc Power Plant E	(350,072.37)	(34,865.64)	-	-	-	(384,938.01)
KU-134600-TC 10 Misc Power Plant E	(2,844.47)	(1,312.49)	-	-	-	(4,156.96)
KU-134600-TC 5 Misc Power Plant E	(7,296.14)	(1,080.36)	-	-	-	(8,376.50)
KU-134600-TC 7 Misc Power Plant E	(2,006.64)	(311.16)	-	-	-	(2,317.80)
KU-134600-TC 8 Misc Power Plant E	(2,000.13)	(310.08)	-	-	-	(2,310.21)
KU-134600-TC 9 Misc Power Plant E	(2,031.06)	(318.96)	-	-	-	(2,350.02)
KU-134600-Misc Power Plant E	(1,980,117.20)	(165,353.61)	-	-	-	(2,145,470.81)
KU-134707-ARO Cost Other Prod (Eqp)	(84.76)	(678.84)	-	-	-	(763.60)
Total Electric Other Production	(163,289,040.20)	(17,298,556.10)	2,076,777.74	-	498,253.84	(178,012,564.72)
<b>Electric Steam Production</b>						
KU-131020-EWB 1 Land	-	-	-	-	-	-
KU-131020-EWB 3 Land	-	-	-	-	-	-
KU-131020-GH 1 Land	-	-	-	-	-	-
KU-131020-GR 1&2 Land	-	-	-	-	-	-
KU-131020-PI 1&2 Land	-	-	-	-	-	-
KU-131020-PI 3 Land	-	-	-	-	-	-
KU-131020-TY 3 Land	-	-	-	-	-	-
KU-131020-Land	-	-	-	-	-	-

Charnas

KU-131100-EWB 1 Structures and Imp	(4,730,991.97)	(27,768.96)	-	-	-	(4,758,760.93)
KU-131100-EWB 2 Structures and Imp	(2,027,127.81)	(1,745.56)	-	-	-	(2,028,873.37)
KU-131100-EWB 3 Struc	(13,911,872.80)	(92,893.35)	-	1,521,683.08	-	(12,483,083.07)
KU-131100-EWB 3 Struc ECR 2005	-	(19,802.76)	-	(1,521,683.08)	-	(1,541,485.84)
KU-131100-EWB3 FGD Struc	(596,609.80)	(581,903.16)	-	1,178,712.75	-	(0.21)
KU-131100-EWB3 FGD Struc ECR 2005	-	(581,903.16)	-	(1,178,712.75)	-	(1,760,615.91)
KU-131100-GH 1 Struc	(18,734,279.79)	(71,919.57)	195,865.53	7,102.56	52,770.93	(18,550,460.34)
KU-131100-GH 1 Struc ECR 2006	-	(1,254.84)	-	(7,102.56)	-	(8,357.40)
KU-131100-GH 1SC Structures and Im	(6,760,633.65)	(224,820.36)	-	-	-	(6,985,454.01)
KU-131100-GH 2 Structures and Impr	(14,062,510.55)	(80,055.12)	-	-	-	(14,142,565.67)
KU-131100-GH 3 Struc	(30,405,246.97)	(498,175.48)	-47,539.65	22,532.55	8,068.19	(30,825,282.06)
KU-131100-GH 3 Struc ECR 2006	-	(3,828.48)	-	(22,532.55)	-	(26,361.03)
KU-131100-GH 4 Struc	(14,425,414.72)	(380,595.73)	120,947.14	160,120.74	37,240.00	(14,487,702.57)
KU-131100-GH 4 Struc ECR 2005	-	(52,135.41)	-	(356,087.81)	-	(408,223.22)
KU-131100-GH 4 Struc ECR 2006	-	(4,100.28)	-	(20,200.05)	-	(24,300.33)
KU-131100-GH2 FGD Structures and Impr	(12,500,785.11)	(419,159.40)	-	-	-	(12,919,944.51)
KU-131100-GH3 FGD Structures and I	(216,167.12)	-	-	216,167.12	-	-
KU-131100-GH4 FGD Structures and I	-	-	-	-	-	-
KU-131100-GR 1-2 Structures and Im	(3,255,287.00)	-	12,169.37	-	18,351.68	(3,224,765.95)
KU-131100-GR 3 Structures and Impr	(3,274,742.81)	-	63,105.71	-	8,976.47	(3,202,660.63)
KU-131100-GR 4 Structures and Impr	(3,003,820.52)	-	14,588.43	-	-	(2,989,232.09)
KU-131100-PI 1-2 Structures and Imp	(163,065.28)	-	-	-	-	(163,065.28)
KU-131100-PI 3 Structures and Impr	(442,830.33)	-	-	-	-	(442,830.33)
KU-131100-SL Structures and Improv	(596,717.89)	(12,704.52)	-	-	-	(609,422.41)
KU-131100-TC 2 FGD Struc & Improv	(2,573,777.83)	(115,968.36)	-	-	-	(2,689,746.19)
KU-131100-TC 2 Struc	(17,260,754.94)	(1,959,183.93)	227,537.33	1,754.58	309,837.82	(18,680,809.14)
KU-131100-TC 2 Struc ECR 2006	-	(7,290.84)	-	(1,754.58)	-	(9,045.42)
KU-131100-TC 2 Struc ECR 2009	-	(268.37)	-	-	-	(268.37)
KU-131100-TY 1&2 Structures and Im	(524,284.60)	-	-	-	-	(524,284.60)
KU-131100-TY 3 Structures and Impr	(6,478,087.75)	-	-	-	-	(6,478,087.75)
KU-131100- Structures and Impr	(155,945,209.24)	(5,137,477.64)	681,753.16	-	435,245.09	(159,965,688.63)
KU-131101-AROP EWB 1 Struct & Imp	(102,536.39)	(450.12)	-	-	-	(102,986.51)
KU-131101-AROP EWB 3 Struct & Imp	(39,232.77)	(460.92)	-	-	-	(39,693.69)
KU-131101-AROP GH 1 Struct & Imp	(61,863.03)	(383.28)	-	-	-	(62,246.31)
KU-131101-AROP GR 1-2 Struct & Imp	(141,847.01)	-	-	-	-	(141,847.01)
KU-131101-AROP GR 4 Struct & Impr	(40,171.04)	-	-	-	-	(40,171.04)
KU-131101-AROP TC2 Struct ECR 2009	-	(9,012.76)	-	-	-	(9,012.76)
KU-131101-AROP TY 3 Struct & Impr	(26,610.90)	-	-	-	-	(26,610.90)
KU-131101-AROP Struct & Impr	(412,261.14)	(10,307.08)	-	-	-	(422,568.22)
KU-131200-EWB 1 Boil	(17,973,172.03)	(870,692.46)	-43,517.06	65,882.36	98,876.46	(18,655,503.81)
KU-131200-EWB 1 Boil ECR 2005	-	(62,759.82)	-	(65,882.36)	(19,915.20)	(128,642.18)
KU-131200-EWB 2 Boil	(18,840,589.18)	(1,097,172.30)	139,022.67	58,457.98	193,547.96	(19,546,732.87)
KU-131200-EWB 2 Boil ECR 2005	-	(16,543.32)	-	(16,459.58)	-	(33,002.90)
KU-131200-EWB 2 Boil ECR 2006	-	(19,624.68)	-	(41,998.40)	-	(61,623.08)
KU-131200-EWB 3 Boil	(68,370,326.71)	(3,237,886.95)	361,096.91	1,706,898.74	62,392.84	(69,477,825.17)
KU-131200-EWB 3 Boil ECR 2005	-	(729,228.36)	-	(1,687,501.76)	-	(2,416,730.12)
KU-131200-EWB 3 Boil ECR 2006	-	(3,403.14)	-	(19,396.98)	-	(22,800.12)
KU-131200-EWB3 FGD Boil	(5,920,508.01)	(6,289,319.58)	-	12,180,496.28	-	(29,331.31)
KU-131200-EWB3 FGD Boil ECR 2005	-	(6,259,989.30)	-	(12,180,496.28)	-	(18,440,485.58)
KU-131200-GH 1 Boil	(91,813,530.83)	(7,070,986.60)	2,550,518.95	902,054.94	226,891.42	(95,262,525.34)
KU-131200-GH 1 Boil ECR 2005	-	(444,453.62)	-	(839,765.11)	(57,473.22)	(1,284,218.73)
KU-131200-GH 1 Boil ECR 2006	-	(73,877.82)	-	(62,289.83)	-	(138,167.65)
KU-131200-GH 1SC Boil	(20,251,990.82)	(2,701,600.65)	-	5,400,285.38	-	(17,553,306.09)
KU-131200-GH 1SC Boil ECR 2005	-	(2,034,760.86)	-	(5,400,285.38)	-	(7,435,046.24)
KU-131200-GH 2 Boil	(71,070,638.75)	(2,245,671.47)	344,933.28	154,693.38	2,525.00	(72,907,406.56)
KU-131200-GH 2 Boil ECR 2005	-	(36,269.49)	-	(154,693.38)	(93,248.00)	(190,962.87)
KU-131200-GH 2SC Boil	(51,532,962.68)	(2,892,806.29)	-	1,044,899.04	-	(53,380,869.93)
KU-131200-GH 2SC Boil ECR 2005	-	(598,309.56)	-	(1,044,899.04)	-	(1,643,208.60)
KU-131200-GH 3 Boil	(142,411,447.11)	(6,626,620.24)	2,246,748.67	184,982.15	248,499.39	(146,426,763.94)
KU-131200-GH 3 Boil ECR 2006	-	(50,633.04)	-	(184,982.15)	(68,926.80)	(235,615.19)
KU-131200-GH 4 Boil	(114,535,283.08)	(6,904,902.15)	836,002.50	344,338.47	297,690.55	(119,962,153.71)
KU-131200-GH 4 Boil ECR 2005	-	(49,514.04)	-	(169,783.76)	-	(219,297.80)
KU-131200-GH 4 Boil ECR 2006	-	(50,822.10)	-	(174,554.71)	-	(225,376.81)
KU-131200-GH 4RC Boiler Plant Equi	(0.04)	-	-	-	-	(0.04)
KU-131200-GH3 FGD Boil	(20,309,107.74)	(2,378,736.18)	205,617.12	22,404,047.01	3,998.04	(74,181.75)
KU-131200-GH3 FGD Boil ECR 2005	-	(2,419,827.60)	-	(22,404,047.01)	-	(24,823,874.61)
KU-131200-GH4 FGD Boil	(30,289,206.85)	(5,492,110.78)	-	35,742,697.78	-	(38,619.85)
KU-131200-GH4 FGD Boil ECR 2005	-	(5,490,508.91)	-	(35,742,697.78)	-	(41,233,206.69)

Charnas

KU-131200-GR 1-2 Boiler Plant Equip	1,016,607.73	(2,717.29)	6,414.62	-	6,636.05	(103,024.23)	-	923,916.88
KU-131200-GR 3 Boil	(9,126,065.42)	(370,089.28)	91,601.35	4,553.55	98,035.91	-	-	(9,301,963.89)
KU-131200-GR 3 Boil ECR 2006	-	(1,974.48)	-	(4,553.55)	-	-	-	(6,528.03)
KU-131200-GR 4 Boil	(20,636,746.04)	(1,050,276.54)	454,452.11	(56,125.05)	74,788.24	-	-	(21,213,907.28)
KU-131200-GR 4 Boil ECR 2006	-	(3,073.86)	-	(9,045.59)	-	-	-	(12,119.45)
KU-131200-PI 1-2 Boiler Plant Equip	(42,127.07)	-	-	-	-	-	-	(42,127.07)
KU-131200-PI 3 Boiler Plant Equipm	(677,167.45)	-	-	-	-	-	-	(677,167.45)
KU-131200-TC 2 Boil	(23,537,299.51)	(17,981,956.84)	28,350.00	440,576.14	51,067.06	-	-	(40,999,263.15)
KU-131200-TC 2 Boil ECR 2006	-	(2,597,443.32)	-	(440,576.14)	-	-	-	(3,038,019.46)
KU-131200-TC 2 Boil ECR 2009	-	(5,049.48)	-	-	-	-	-	(5,049.48)
KU-131200-TC 2 FGD Boil	(8,497,115.64)	(1,651,116.94)	117,801.36	209,737.15	23,302.38	-	-	(9,797,391.69)
KU-131200-TC 2 FGD Boil ECR 2006	-	(1,264,081.80)	-	(209,737.15)	-	-	-	(1,473,818.95)
KU-131200-TY 1&2 Boiler Plant Equip	(940,798.76)	(588.36)	-	-	-	-	-	(941,387.12)
KU-131200-TY 3 Boil	(9,463,633.51)	(522,250.37)	10,279.01	2,902.96	33,308.93	-	-	(9,939,392.98)
KU-131200-TY 3 Boil ECR 2006	-	(362.04)	-	(2,902.96)	-	-	-	(3,265.00)
KU-131200-Boiler Plant Equipm	(725,223,109.50)	(91,600,011.91)	7,436,355.61	(65,170.64)	1,421,560.23	(342,587.45)	-	(808,372,963.66)
KU-131201-AROP EWB 1 Boiler Pllt Eq	(7,561,447.04)	(393,603.63)	-	-	-	-	-	(7,955,050.67)
KU-131201-AROP EWB 3 Boiler Pllt Eq	-	(11,446.52)	-	-	-	-	-	(11,699.84)
KU-131201-AROP GH 1 Boiler Pllt Eq	-	(113,778.60)	-	-	-	-	-	(117,428.64)
KU-131201-AROP GH 1SC Boiler Pllt Eq	(8,689,837.99)	(397,339.96)	-	-	-	-	-	(9,087,177.95)
KU-131201-AROP GH 2 Boiler Pllt Eq	(183,294.12)	(4,314.00)	-	-	-	-	-	(187,608.12)
KU-131201-AROP GH 4 Boiler Pllt Eq	(7,581,586.70)	(462,927.60)	-	-	-	-	-	(8,054,514.30)
KU-131201-AROP GR 1-2 Boiler Pllt Eq	-	(181,984.43)	-	-	-	-	-	(186,969.35)
KU-131201-AROP GR 4 Boiler Pllt Eq	(77,906.92)	(9,576.48)	-	65,170.64	-	-	-	(22,312.76)
KU-131201-AROP TY 1-2 Boiler Pllt Eq	(2,192.37)	(2.28)	-	-	-	-	-	(2,194.65)
KU-131201-AROP TY 3 Boiler Pllt Eq	(645,184.20)	(36,343.06)	-	-	-	-	-	(681,527.26)
KU-131201-AROP Boiler Pllt Eq	(25,058,658.89)	(1,312,995.29)	-	65,170.64	-	-	-	(26,306,463.54)
KU-131400-EWB 1 Turbogenerator Uni	(5,073,855.28)	(85,242.25)	265,200.63	-	-	-	-	(4,893,896.90)
KU-131400-EWB 2 Turbogenerator Uni	(8,330,498.63)	(356,677.29)	-	-	-	-	-	(8,687,175.92)
KU-131400-EWB 3 Turbogenerator Uni	(19,500,134.63)	(914,067.77)	-	-	-	-	-	(20,414,202.40)
KU-131400-GH 1 Turbogenerator Unit	(19,745,715.43)	(821,542.56)	818,379.37	-	475,057.05	(920,287.50)	-	(20,194,109.07)
KU-131400-GH 2 Turbogenerator Unit	(20,183,411.40)	(632,325.21)	-	-	-	-	-	(20,815,736.61)
KU-131400-GH 3 Turbogenerator Unit	(27,895,000.52)	(855,652.16)	568,095.93	-	30,300.00	-	-	(28,152,256.75)
KU-131400-GH 4 Turbogenerator Unit	(30,877,687.51)	(1,169,954.90)	-	-	-	-	-	(32,047,642.41)
KU-131400-GR 1&2 Turbogenerator Un	101,178.61	-	-	-	-	-	-	101,178.61
KU-131400-GR 3 Turbogenerator Unit	(3,117,368.21)	(130,932.61)	-	-	-	-	-	(3,248,300.82)
KU-131400-GR 4 Turbogenerator Unit	(10,163,069.16)	(392,550.98)	165,006.87	-	29,150.23	-	-	(10,361,463.04)
KU-131400-PI 1-2 Turbogenerator Uni	-	(11,739.43)	-	-	-	-	-	(11,739.43)
KU-131400-PI 3 Turbogenerator Unit	(538,823.54)	-	-	-	-	-	-	(538,823.54)
KU-131400-TC 2 Turbogenerator Unit	(10,209,450.87)	(2,262,508.03)	-	-	-	-	-	(12,471,958.90)
KU-131400-TY 1&2 Turbogenerator Un	(310,586.91)	-	-	-	-	-	-	(310,586.91)
KU-131400-TY 3 Turbogenerator Unit	(3,323,165.83)	(163,213.32)	-	-	-	-	-	(3,486,379.15)
KU-131400-Turbogenerator Unit	(159,179,328.74)	(7,784,667.06)	1,816,682.80	-	534,507.28	(920,287.50)	-	(165,533,093.24)
KU-131401-AROP TY 3 Turbogenerator	(101,719.88)	(2,096.40)	-	-	-	-	-	(103,816.28)
KU-131500-EWB 1 Accessory Electric	(2,889,599.92)	(75,462.11)	1,064.91	(298,392.36)	2,925.96	-	-	(3,259,463.52)
KU-131500-EWB 2 Acc	(1,103,129.52)	(7,543.07)	40,661.78	(180,192.69)	1,773.02	-	-	(1,248,430.48)
KU-131500-EWB 2 Acc ECR 2005	-	(314.76)	-	(62,684.40)	-	-	-	(82,999.16)
KU-131500-EWB 3 Acc	(5,976,599.14)	(39,729.09)	83,655.77	(598,756.01)	8,899.81	-	-	(6,522,528.66)
KU-131500-EWB 3 Acc ECR 2005	-	(1,468.38)	-	(9,917.55)	-	-	-	(11,385.93)
KU-131500-EWB 3 FGD Acc	(408,504.89)	(398,301.54)	-	806,806.48	-	-	-	0.05
KU-131500-EWB3 FGD Acc ECR 2005	-	(398,301.54)	-	(806,806.48)	-	-	-	(1,205,108.02)
KU-131500-GH 1 Accessory Electric	(7,392,980.14)	(44,264.84)	44,233.29	(881,851.32)	-	-	-	(8,274,863.01)
KU-131500-GH 1SC Acc	(2,922,170.83)	(212,687.68)	-	340,031.52	-	-	-	(2,794,826.99)
KU-131500-GH 1SC Acc ECR 2005	-	(131,713.87)	-	(340,031.52)	-	-	-	(471,745.39)
KU-131500-GH 2 Accessory Electric	(9,493,328.51)	(71,278.02)	595,668.35	(1,635,992.51)	16,325.59	(14,176.00)	-	(10,602,781.10)
KU-131500-GH 2 SC Acc	(45,582.42)	(14,176.29)	-	59,657.65	-	-	-	(101.06)
KU-131500-GH 2 SC Acc ECR 2005	-	(14,150.24)	-	(59,657.65)	-	-	-	(73,807.89)
KU-131500-GH 3 Accessory Electric	(21,061,466.09)	(269,835.44)	-	(1,494,995.80)	-	-	-	(22,826,297.33)
KU-131500-GH 4 Accessory Electric	(15,713,536.75)	(268,827.23)	8,676.61	(529,457.19)	-	-	-	(16,503,144.56)
KU-131500-GH3 FGD Acc	(1,676,444.07)	(155,156.70)	-	1,829,063.41	-	-	-	(2,537.36)
KU-131500-GH3 FGD Acc ECR 2005	-	(180,580.58)	-	(1,829,063.41)	-	-	-	(1,989,643.99)
KU-131500-GH4 FGD Acc	(282,663.26)	(49,135.18)	-	331,697.81	-	-	-	(100.63)
KU-131500-GH4 FGD Acc ECR 2005	-	(49,220.88)	-	(331,697.81)	-	-	-	(380,918.69)
KU-131500-GR 1&2 Accessory Electr	(101,199.27)	-	-	-	-	-	-	(101,199.27)
KU-131500-GR 3 Accessory Electric	(770,877.88)	-	60,764.18	-	237,174.22	(81,457.20)	-	(554,396.68)
KU-131500-GR 4 Accessory Electric	(724,331.25)	(20,861.99)	26,194.13	(1,145,976.58)	18,419.23	-	-	(1,846,556.46)
KU-131500-PI 1-2 Accessory Electric	(25,049.68)	-	-	-	-	-	-	(25,049.68)
KU-131500-PI 3 Accessory Electric	(126,499.27)	-	-	-	-	-	-	(126,499.27)

Charnas

KU-131500-TC 2 Acc	(4,109,405.30)	(826,566.98)	45,521.77	23,443.95	-	4,027.32	-	-	(4,862,979.24)
KU-131500-TC 2 Acc ECR 2005	-	(72,285.84)	-	(23,443.95)	-	-	-	-	(95,729.79)
KU-131500-TC 2 FGD Accessory Equip	(618,105.78)	(35,245.08)	-	-	-	-	-	-	(653,350.86)
KU-131500-TY 1&2 Accessory Electric	(225,273.50)	-	-	-	-	-	-	-	(225,273.50)
KU-131500-TY 3 Accessory Electric	(575,755.86)	-	3,269.94	(393,823.72)	-	19,323.46	(24,278.40)	-	(971,264.58)
KU-131500-Accessory Electric	(76,242,503.33)	(3,317,107.33)	909,710.73	(7,252,040.13)	-	308,868.61	(119,911.60)	-	(85,712,983.05)
KU-131501-AROP EWB1 Accessory Electric	(308,756.51)	11,588.12	-	297,168.39	-	-	-	-	-
KU-131501-AROP EWB2 Accessory Electric	(274,513.67)	11,989.16	-	262,524.51	-	-	-	-	-
KU-131501-AROP EWB3 Accessory Electric	(639,444.69)	31,839.54	-	607,605.15	-	-	-	-	-
KU-131501-AROP GH1 Accessory Electric	(925,972.63)	45,668.59	-	880,304.05	-	-	-	-	0.01
KU-131501-AROP GH2 Accessory Electric	(1,741,435.55)	108,660.49	-	1,632,775.06	-	-	-	-	0.00
KU-131501-AROP GH3 Accessory Electric	(1,721,457.90)	236,508.21	-	1,484,949.71	-	-	-	-	0.02
KU-131501-AROP GH4 Accessory Electric	(639,838.60)	121,735.97	-	518,102.65	-	-	-	-	0.02
KU-131501-AROP GR4 Accessory Electric	(1,201,339.24)	63,622.05	-	1,137,717.18	-	-	-	-	(0.01)
KU-131501-AROP TY3 Accessory Electric	(415,967.78)	22,144.06	-	393,823.72	-	-	-	-	-
KU-131501-AROP Accessory Electric	(7,868,726.57)	653,756.19	-	7,214,970.42	-	-	-	-	0.04
KU-131600-EWB 1 Misc Power Plant E	(341,510.68)	(9,776.28)	-	-	-	-	-	-	(351,286.96)
KU-131600-EWB 2 Misc Power Plant E	(109,085.10)	(757.32)	-	-	-	-	-	-	(109,842.42)
KU-131600-EWB 3 Misc Power Plant E	(2,792,959.24)	(132,214.60)	-	-	-	-	-	-	(2,925,173.84)
KU-131600-GH 1 Misc Power Plant Eq	(1,564,628.85)	(24,172.72)	4,705.09	-	-	5,809.98	-	-	(1,578,286.50)
KU-131600-GH 1SG Misc Power Plant	(805,173.04)	(29,021.52)	-	-	-	-	-	-	(834,194.56)
KU-131600-GH 2 Misc Power Plant Eq	(1,381,030.83)	(16,055.64)	-	-	-	-	-	-	(1,397,086.47)
KU-131600-GH 3 Misc Power Plant Eq	(2,490,648.19)	(44,106.12)	-	-	-	-	-	-	(2,534,754.31)
KU-131600-GH 4 Misc Power Plant Eq	(2,969,745.66)	(151,225.56)	278,933.41	-	-	-	-	-	(2,842,038.81)
KU-131600-GR 1&2 Misc Power Plant	(116,207.35)	-	-	-	-	-	-	-	(116,207.35)
KU-131600-GR 3 Misc Power Plant Eq	(93,229.17)	(6,087.24)	1,235.77	-	-	868.98	-	-	(97,211.66)
KU-131600-GR 4 Misc Power Plant Eq	(1,349,479.89)	(63,128.15)	10,327.80	-	-	1,815.89	-	-	(1,400,464.35)
KU-131600-PI 1-2 Misc Power Plant E	(12,249.05)	-	-	-	-	-	-	-	(12,249.05)
KU-131600-PI 3 Misc Power Plant Eq	42,883.93	-	-	-	-	-	-	-	42,883.93
KU-131600-SL Misc Power Plant Equip	(785,168.44)	(75,686.60)	70,760.39	-	-	-	-	-	(790,094.65)
KU-131600-TC 2 Misc Power Plant	(19,185.86)	(106,980.20)	-	-	-	-	-	-	(126,166.06)
KU-131600-TY 1&2 Misc Power Plant	(45,825.40)	-	-	-	-	-	-	-	(45,825.40)
KU-131600-TY 3 Misc Power Plant Eq	(243,774.44)	(17,264.64)	-	-	-	-	-	-	(261,039.08)
KU-131600-Misc Power Plant Eq	(15,077,017.26)	(676,477.59)	365,962.46	-	-	8,494.85	-	-	(15,379,037.54)
KU-131707-ARO Cost Steam (Equip)	(465,952.30)	(3,018,381.74)	56,694.92	(64,980.38)	-	-	-	-	(3,512,619.50)
<b>Total Electric Steam Production</b>	<b>(1,165,594,486.85)</b>	<b>(112,205,765.87)</b>	<b>11,267,159.68</b>	<b>(102,050.09)</b>	<b>-</b>	<b>2,708,676.06</b>	<b>(1,382,786.55)</b>	<b>-</b>	<b>(1,285,309,253.62)</b>
<b>Electric Transmission</b>									
KU-135010- Land Rights	(15,724,675.32)	(229,252.78)	-	-	-	-	-	-	(15,953,928.10)
KU-135010-Licensed Project Land Ri	-	-	-	-	-	-	-	-	-
KU-135020-Land	-	-	-	-	-	-	-	-	-
KU-135210- Licensed Project Str & I	(0.01)	-	-	-	-	-	-	-	(0.01)
KU-135210- Struct & Improve-Non Sys	(4,618,795.19)	(247,857.64)	3,459.35	-	-	12,926.98	-	-	(4,850,266.50)
KU-135220-Struct & Improve-System	(854,032.76)	(16,858.85)	10,200.55	-	-	466.09	-	-	(860,224.97)
KU-135310- Licensed Project Sta Eq	-	-	-	-	-	-	-	-	-
KU-135310- Station Equipment-Non Sy	(62,091,252.61)	(3,682,466.37)	1,368,755.61	(12,015.13)	-	261,191.59	(13,588.86)	-	(64,169,375.77)
KU-135311-AROP Station Equip Non S	10,199.05	-	-	(1,054,478.91)	-	-	-	-	(1,044,279.86)
KU-135320-Station Equipment-System	(17,950,078.53)	(67,477.83)	3,304.45	-	-	-	-	-	(18,017,251.91)
KU-135400- Towers Fix	(47,776,137.65)	(1,144,173.59)	81,907.91	17,840.61	-	86,871.10	-	-	(48,733,691.62)
KU-135400- Towers Fix ECR 2005	-	(7,218.54)	-	(17,840.61)	-	-	-	-	(25,059.15)
KU-135400- Towers and Fixtures	(47,776,137.65)	(1,151,392.13)	81,907.91	-	-	86,871.10	-	-	(48,758,750.77)
KU-135500- Licensed Project Poles a	-	-	-	-	-	-	-	-	-
KU-135500- Poles	(67,542,228.02)	(3,241,671.82)	743,968.38	47,684.29	-	1,668,302.04	(2,715.15)	-	(68,326,660.28)
KU-135500- Poles ECR 2005	-	(27,203.70)	-	(47,684.29)	-	-	-	-	(74,887.99)
KU-135500- Poles and Fixtures	(67,542,228.02)	(3,268,875.52)	743,968.38	-	-	1,668,302.04	(2,715.15)	-	(68,401,548.27)
KU-135600- Licensed Project Ohd Con	(0.01)	-	-	-	-	-	-	-	(0.01)
KU-135600- OH Cond	(107,895,750.72)	(2,799,573.40)	521,733.05	42,498.83	-	927,086.06	(15,570.46)	-	(109,219,576.64)
KU-135600- OH Cond ECR 2005	-	(21,357.30)	-	(42,498.83)	-	-	-	-	(63,856.13)
KU-135600- Overhead Conductors and	(107,895,750.72)	(2,820,930.70)	521,733.05	-	-	927,086.06	(15,570.46)	-	(109,283,432.77)
KU-135700- Underground Conduit	(175,749.95)	(11,667.72)	-	-	-	-	-	-	(187,417.67)
KU-135800- Underground Conductors a	(909,589.21)	(14,693.16)	6,243.14	-	-	-	-	-	(918,039.23)
KU-135915-ARO Cost Transm (L/B)	(156.99)	(1,256.39)	-	-	-	-	-	-	(1,413.38)
KU-135917-ARO Cost Transm (Equip)	-	(1,258.47)	-	-	-	-	-	-	(1,258.47)
<b>Total Electric Transmission</b>	<b>(325,528,247.92)</b>	<b>(11,513,987.56)</b>	<b>2,739,572.44</b>	<b>(1,066,494.04)</b>	<b>-</b>	<b>2,956,843.86</b>	<b>(31,874.47)</b>	<b>-</b>	<b>(332,444,187.69)</b>
<b>Total Electric Depreciation Reserves</b>	<b>(2,266,158,283.78)</b>	<b>(181,368,911.36)</b>	<b>40,983,759.26</b>	<b>(1,117,041.23)</b>	<b>-</b>	<b>10,525,158.67</b>	<b>(2,073,873.84)</b>	<b>-</b>	<b>(2,399,209,192.28)</b>

Electric Intangible Plant									
KU-130100-Organization	-	-	-	-	-	-	-	-	-
KU-130200-Franchises and Consents	(48,607.76)	-	14,073.21	-	-	-	-	-	(34,534.55)
KU-130200-Licensed Project Franchi	-	-	13,461.00	-	-	-	-	-	13,461.00
KU-130300-Misc Intangible Plant	(7,407,431.68)	(3,321,772.55)	3,244,351.87	-	-	-	-	-	(7,484,852.36)
KU-130310-CCS Software	(6,299,166.54)	(3,941,671.86)	-	-	-	-	-	-	(10,240,838.40)
<b>Total Electric Intangible Plant</b>	<b>(13,755,205.98)</b>	<b>(7,263,444.41)</b>	<b>3,271,886.08</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(17,746,764.31)</b>
<b>Total Electric Amortization Reserves</b>	<b>(13,755,205.98)</b>	<b>(7,263,444.41)</b>	<b>3,271,886.08</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(17,746,764.31)</b>



**KENTUCKY UTILITIES COMPANY**  
**SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 UTILITY PLANT IN SERVICE</b>						
<b>Electric</b>						
Electric Distribution	1,312,664,325.73	84,170,823.72	(15,563,024.68)	1,222,081.80	69,829,880.84	1,382,494,206.57
Electric General Plant	125,243,994.19	14,620,240.33	(9,322,034.00)	(787,154.19)	4,511,052.14	129,755,046.33
Electric Hydro Production	16,848,655.18	300,776.20	(15,190.72)	-	285,585.48	17,134,240.66
Electric Intangible Plant	49,640,906.77	8,491,507.87	(3,271,886.08)	-	5,219,621.79	54,860,528.56
Electric Other Production	519,412,128.33	8,564,096.91	(2,076,777.74)	-	6,487,319.17	525,899,447.50
Electric Steam Production	1,814,421,935.78	731,034,952.07	(11,267,159.68)	124,906,781.69	844,674,574.08	2,659,096,509.86
Electric Transmission	552,965,733.49	24,104,567.75	(2,739,572.44)	517,779.11	21,882,774.42	574,848,507.91
<b>Total 101 Accounts</b>	<u>4,391,197,679.47</u>	<u>871,286,964.85</u>	<u>(44,255,645.34)</u>	<u>125,859,488.41</u>	<u>952,890,807.92</u>	<u>5,344,088,487.39</u>
<b>102 ELECTRIC PLANT PURCHASED OR SOLD</b>						
<b>Electric</b>						
Electric Steam	483,341.17	-	-	-	-	483,341.17
<b>Total 102001</b>	<u>483,341.17</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>483,341.17</u>
<b>105 PLANT HELD FOR FUTURE USE</b>						
<b>Electric</b>						
Electric Distribution	792,599.21	-	-	-	-	792,599.21
Electric Steam	120,828,152.53	-	-	(120,828,152.53)	(120,828,152.53)	-
<b>Total 105001</b>	<u>121,620,751.74</u>	<u>-</u>	<u>-</u>	<u>(120,828,152.53)</u>	<u>(120,828,152.53)</u>	<u>792,599.21</u>
<b>106 COMPLETED CONSTRUCTION NOT CLASSIFIED</b>						
<b>Electric</b>						
Electric Distribution	36,610,963.62	(12,630,869.36)	-	-	(12,630,869.36)	23,980,094.26
Electric General Plant	769,342.30	6,969,292.04	-	-	6,969,292.04	7,738,634.34
Electric Hydro Production	-	11,505,517.08	-	-	11,505,517.08	11,505,517.08
Electric Intangible Plant	2,685,464.69	1,103,301.47	-	-	1,103,301.47	3,788,766.16
Electric Other Production	3,737,695.33	(2,644,057.53)	-	-	(2,644,057.53)	1,093,637.80
Electric Steam Production	910,748,505.16	57,231,936.35	-	-	57,231,936.35	967,980,441.51
Electric Transmission	74,497,274.43	7,539,447.47	-	-	7,539,447.47	82,036,721.90
<b>Total 106 Accounts</b>	<u>1,029,049,245.53</u>	<u>69,074,567.52</u>	<u>-</u>	<u>-</u>	<u>69,074,567.52</u>	<u>1,098,123,813.05</u>

KENTUCKY UTILITIES COMPANY  
SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING  
DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>121 NONUTILITY PROPERTY</b>						
<b>Common</b>						
Non Utility Property	179,120.94	-	-	-	-	179,120.94
<b>Total 121001</b>	179,120.94	-	-	-	-	179,120.94
<b>107 CONSTRUCTION WORK IN PROGRESS</b>						
<b>Electric</b>						
Electric	954,430,277.48	(614,718,845.84)	-	-	(614,718,845.84)	339,711,431.64
<b>Total 107001</b>	954,430,277.48	(614,718,845.84)	-	-	(614,718,845.84)	339,711,431.64
<b>Total Plant (Non-CWIP)</b>	5,542,530,138.85	940,361,532.37	(44,255,645.34)	5,031,335.88	901,137,222.91	6,443,667,361.75
<b>Total Plant + CWIP</b>	6,496,960,416.33	325,642,686.53	(44,255,645.34)	5,031,335.88	286,418,377.07	6,783,378,793.40
<b>Total Plant + CWIP - Non Utility (BS)</b>	6,496,781,295.39	325,642,686.53	(44,255,645.34)	5,031,335.88	286,418,377.07	6,783,199,672.46

**KENTUCKY UTILITIES COMPANY**  
**RWIP BY G/L ACCOUNT - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>ARO Settlements</u>	<u>RWIP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
<b>RETIREMENT WORK IN PROGRESS</b>										
Electric	13,605,672.01	-	-	14,675.52	(161,732.61)	(8,289,552.22)	14,696,096.93	(874,465.78)	(606,107.65)	18,384,586.20
	<u>13,605,672.01</u>	<u>-</u>	<u>-</u>	<u>14,675.52</u>	<u>(161,732.61)</u>	<u>(8,289,552.22)</u>	<u>14,696,096.93</u>	<u>(874,465.78)</u>	<u>(606,107.65)</u>	<u>18,384,586.20</u>
<b>RWIP ACCOUNT 108099</b>										
Electric	-	-	-	-	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>RWIP ACCOUNT 108799</b>										
Electric	287,261.46	-	-	-	(161,732.61)	-	285,020.95	-	-	410,549.80
	<u>287,261.46</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(161,732.61)</u>	<u>-</u>	<u>285,020.95</u>	<u>-</u>	<u>-</u>	<u>410,549.80</u>
<b>RWIP ACCOUNT 108901</b>										
Electric	13,318,410.55	-	-	14,675.52	-	(8,289,552.22)	14,411,075.98	(946,808.69)	(533,764.74)	17,974,036.40
	<u>13,318,410.55</u>	<u>-</u>	<u>-</u>	<u>14,675.52</u>	<u>-</u>	<u>(8,289,552.22)</u>	<u>14,411,075.98</u>	<u>(946,808.69)</u>	<u>(533,764.74)</u>	<u>17,974,036.40</u>
<b>TOTAL RWIP</b>										
Electric	13,605,672.01	-	-	14,675.52	(161,732.61)	(8,289,552.22)	14,696,096.93	(946,808.69)	(533,764.74)	18,384,586.20
	<u>13,605,672.01</u>	<u>-</u>	<u>-</u>	<u>14,675.52</u>	<u>(161,732.61)</u>	<u>(8,289,552.22)</u>	<u>14,696,096.93</u>	<u>(946,808.69)</u>	<u>(533,764.74)</u>	<u>18,384,586.20</u>

VARIANCE -

KENTUCKY UTILITIES COMPANY  
 DETAIL OF TRANSFERS - FINANCIAL ACCOUNTING  
 DECEMBER 2011

FERC FORM 1 COLUMN CLASSIFICATION	Jan-2011	Mar-2011	Apr-2011	Jul-2011	Aug-2011	Sep-2011	Oct-2011	Nov-2011	Dec-2011 (A)	Dec-2011 (B)	Dec-2011 (C)	Ending
	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Balance
	Transfer	Transfer	N/A	N/A	N/A	Addition	N/A	N/A	Adjustment	Addition	Transfer	
101 UTILITY PLANT IN SERVICE												
Electric	-	787,154.19	-	-	-	-	-	-	-	499,658.73	(64,731.12)	1,222,081.80
Electric Distribution	-	(787,154.19)	-	-	-	-	-	-	-	-	-	(787,154.19)
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	120,828,152.53	-	-	-	-	3,663,910.97	-	-	(312,738.85)	727,457.04	-	124,906,781.69
Electric Transmission	-	-	-	-	-	-	-	-	-	453,047.99	64,731.12	517,779.11
<b>Total 101 Accounts</b>	<b>120,828,152.53</b>					<b>3,663,910.97</b>			<b>(312,738.85)</b>	<b>1,680,163.76</b>		<b>125,859,488.41</b>
102 PLANT PURCHASED AND SOLD												
Electric Steam												
105 PLANT HELD FOR FUTURE USE												
Electric												
Electric Steam	(120,828,152.53)	-	-	-	-	-	-	-	-	-	-	(120,828,152.53)
<b>Total 105001</b>	<b>(120,828,152.53)</b>											<b>(120,828,152.53)</b>
106 COMPLETED CONSTRUCTION NOT CLASSIFIED												
Electric												
Electric Distribution	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total 106 Accounts</b>												
121 NONUTILITY PROPERTY												
Common												
Non Utility Property												
<b>Total 121001</b>												
<b>Net Transfers</b>						<b>3,663,910.97</b>			<b>(312,738.85)</b>	<b>1,680,163.76</b>		<b>5,031,335.88</b>
	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Ending Balance
LIFE RESERVE												
Electric Distribution	-	(181,198.53)	-	-	(3,673.08)	-	-	(2,479.73)	-	-	9,166.52	(178,184.82)
Electric Distribution - ARO	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	-	181,198.53	-	-	-	-	146.08	-	-	-	-	181,344.61
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production - ARO	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production - ARO	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	(282,823.63)	-	-	-	-	-	-	-	(282,823.63)
Electric Steam Production - ARO	-	-	-	-	-	(105,352.11)	-	-	40,371.73	-	-	(64,980.38)
Electric Transmission	-	-	-	-	-	-	-	-	-	-	(9,166.52)	(9,166.52)
Electric Transmission - ARO	-	-	-	-	-	-	-	-	-	-	-	-
Non Utility Property	-	-	-	(282,823.63)	(3,673.08)	(105,352.11)	146.08	(2,479.73)	40,371.73	-	-	(353,810.74)

	Jan-2011 Transfers/ Adjustments	Mar-2011 Transfers/ Adjustments	Apr-2011 Transfers/ Adjustments	Jul-2011 Transfers/ Adjustments	Aug-2011 Transfers/ Adjustments	Sep-2011 Transfers/ Adjustments	Oct-2011 Transfers/ Adjustments	Nov-2011 Transfers/ Adjustments	Dec-2011 (A) Transfers/ Adjustments	Dec-2011 (B) Transfers/ Adjustments	Dec-2011 (C) Transfers/ Adjustments	Ending Balance
<b>COST OF REMOVAL</b>												
Electric Distribution	-	0.02	-	-	40,000.00	-	-	5,494.50	-	-	2,848.61	48,343.13
Electric General Plant	-	(0.02)	-	-	-	-	-	-	-	-	-	(0.02)
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	282,823.63	-	-	-	-	-	(37,069.71)	-	245,753.92
Electric Transmission	-	-	-	-	-	-	-	-	-	(1,060,171.41)	(2,848.61)	(1,063,020.02)
Non Utility Property	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	282,823.63	40,000.00	-	-	5,494.50	-	(1,097,241.12)	-	(768,922.99)
<b>SALVAGE</b>												
Electric Distribution	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission	-	-	-	-	-	-	-	-	-	5,692.50	-	5,692.50
Non Utility Property	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	5,692.50	-	5,692.50
<b>TOTAL RESERVES</b>												
Electric Distribution	-	(181,198.51)	-	-	36,326.92	-	-	3,014.77	-	-	12,015.13	(129,841.69)
Electric Distribution - ARO	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	-	181,198.51	-	-	-	-	146.08	-	-	-	-	181,344.59
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production - ARO	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production - ARO	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-	-	-	-	(37,069.71)	-	(37,069.71)
Electric Steam Production - ARO	-	-	-	-	-	-	-	-	40,371.73	-	-	(64,980.36)
Electric Transmission	-	-	-	-	-	(105,352.11)	-	-	-	(1,054,478.91)	(12,015.13)	(1,068,494.04)
Electric Transmission - ARO	-	-	-	-	-	-	-	-	-	-	-	-
Non Utility Property	-	-	-	-	36,326.92	(105,352.11)	146.08	3,014.77	40,371.73	(1,091,548.62)	-	(1,117,041.23)
<b>RETIREMENT WORK IN PROGRESS</b>												
Electric	-	-	14,675.52	-	-	-	-	-	-	-	-	14,675.52
	-	-	14,675.52	-	-	-	-	-	-	-	-	14,675.52
<b>YTD ACTIVITY</b>												
	-	-	14,675.52	-	36,326.92	(105,352.11)	146.08	3,014.77	40,371.73	(1,091,548.62)	-	(1,102,365.71)
<b>AMORTIZATION</b>												
Electric	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-
<b>Depreciation &amp; Amortization Total</b>												
	-	-	14,675.52	-	36,326.92	(105,352.11)	146.08	3,014.77	40,371.73	(1,091,548.62)	-	(1,102,365.71)

Jan-11 Transfer from 105 to 101 - TC2 placed in service during January 2011.

Mar-11 Transfer Meters to the correct plant account

Apr-11 Sale of Vehicles

Jul-11 Correction of reserve related to railcar retirement

Aug-11 Sale of Land

Sep-11 ARO Revaluation - Transfer of ARO from LG&E to KU for Joint Use TC2 assets.

Oct-11 Sale of Vehicles

Nov-11 Sale of Land

Dec-2011 (A) ARO Revaluation - Settlement of ARO's that no longer qualify for ARO status.

Dec-2011 (B) ARO Revaluation - Establishment of new ARO's.

Dec-2011 (C) Transfer of assets between accounts.

**KENTUCKY UTILITIES COMPANY**  
**DETAIL OF TRANSFERS - FINANCIAL ACCOUNTING - VIRGINIA**  
**DECEMBER 2011**

		Jul-2011 Transfers/ Adjustments	Aug-2011 Transfers/ Adjustments	Dec-2011 Transfers/ Adjustments	Transfers/ Adjustments	Ending Balance
FERC FORM 1 COLUMN CLASSIFICATION:		Transfer	Transfer	Transfer		
101	<b>UTILITY PLANT IN SERVICE</b>					
	Electric					
	Electric Distribution	(125.31)	29,463.01	57,477.20	-	86,814.90
	Electric General Plant	-	-	-	-	-
	Electric Hydro Production	-	-	-	-	-
	Electric Intangible Plant	-	-	-	-	-
	Electric Other Production	-	-	-	-	-
	Electric Steam Production	-	-	-	-	-
	Electric Transmission	(5,157.92)	-	-	-	(5,157.92)
	<b>Total 101 Accounts</b>	(5,283.23)	29,463.01	57,477.20	-	81,656.98
102	<b>PLANT PURCHASED AND SOLD</b>					
	Electric Steam	-	-	-	-	-
105	<b>PLANT HELD FOR FUTURE USE</b>					
	Electric					
	Electric Steam	-	-	-	-	-
	<b>Total 105001</b>	-	-	-	-	-
106	<b>COMPLETED CONSTRUCTION NOT CLASSIFIED</b>					
	Electric					
	Electric Distribution	-	-	-	-	-
	Electric General Plant	-	-	-	-	-
	Electric Hydro Production	-	-	-	-	-
	Electric Intangible Plant	-	-	-	-	-
	Electric Other Production	-	-	-	-	-
	Electric Steam Production	-	-	-	-	-
	Electric Transmission	-	-	-	-	-
	<b>Total 106 Accounts</b>	-	-	-	-	-
121	<b>NONUTILITY PROPERTY</b>					
	Common					
	Non Utility Property	-	-	-	-	-
	<b>Total 121001</b>	-	-	-	-	-
	<b>Net Transfers</b>	(5,283.23)	29,463.01	57,477.20	-	81,656.98

Replacement of failed breaker, moved one from spares to repair and moved failed breaker to spares for evaluation. Moved additional breaker from sub to Jul-11 spare equipment.

Consists of two incidents. First one, replaced failed transformer with one from spare equipment. Second one, replaced transformer that failed during a Aug-11 major storm with one from spare equipment - then moved the failed transformer to spare equipment for evaluation.

Dec-11 Transfer equipment from spare equipment in KY to VA distribution substation.

**KENTUCKY UTILITIES COMPANY**  
**Land and Vehicle Retirements- 2011**

		Land Cost Vehicles NBV	Unplanned Depreciation	RWIP	Gain/Loss	GL	Check
APRIL	Vehicle (127552)	-	-	(14,675.52)	(14,675.52)		
AUGUST	Land (132706)	(3,673.08)	-	(40,000.00)	(36,326.92)		
OCTOBER	Vehicle (134378)	(12,532.85)	-	(12,678.93)	(146.08)		
NOVEMBER	Land (132284)	(2,479.73)	-	(5,494.50)	(3,014.77)		
		<u>(18,685.66)</u>	<u>-</u>	<u>(72,848.95)</u>	<u>(54,163.29)</u>		(54,163.29)
	<b>Grand Total</b>	<u><u>(18,685.66)</u></u>	<u><u>-</u></u>	<u><u>(72,848.95)</u></u>	<u><u>(54,163.29)</u></u>		(54,163.29)

Amounts in the cost column for land/vehicles represents the undepreciated balance on the vehicles.

**KENTUCKY UTILITIES COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

Project Number	Project Description	CWIP Spend
113305	KU DIST LINE TRANSFORMERS	\$7,110,648.74
117150	Trimble County 2 KU	\$2,299,445.04
117362	Accrued Labor - KU	\$230,275.14
118213	Va City-AEP Clinch River	\$842.38
118216	Trimble 2 Trans. Projects - KU	(\$139,975.39)
118251	GH3 FGD	\$316,390.76
119518	Shelbyville Northwest Bypass	\$1,544.89
119903	Clear A&G 12/04	\$2,270,803.22
119961	BR ASH POND EXP	(\$16,452,549.44)
119962	GH2 FGD	\$165,549.47
120208	GH4 FGD	\$622,715.97
120209	GH SO2 Common	\$918,540.14
120210	BR 1, 2, & 3 FGD	\$4,845,835.46
120418	DX2 JOHNSON VLV REFURB 11	\$511,853.39
120756	Misc. A/R Uncollect - KU Cap	\$22,075.75
121076	Loudon Ave.-Lansdowne DC 69 kV	\$6,579.69
121443	PAYNES DEPOT RD HWY PROJECT	(\$65,366.19)
121682	TC Ash/Gypsum Ponds - KU	\$3,608,885.86
121685	TC2 AQCS - KU	\$841,821.66
122049	*UK Underground	(\$867.72)
122086	DX1 OVERHAUL 11-12	\$1,665,783.00
122177	Millersburg Control Hse Repl	\$194,202.16
122524	Breaker Replacements-KU	(\$1,791.68)
122609	Ghent Ash Pond/Landfill	\$59,727,530.52
122991	World Equestrian Games	(\$1,850.86)
123136	KU POLE INSPECTION	\$6,262,462.05
123216	BR Diesel Generator 10	\$5,813.72
123218	BR 1/2 SW Pump Feed Repl 11	\$266,415.82
123219	KU BRCT7 A/B Conversion 08	(\$5,544.79)
123271	UK HOSP DIST RELOC OH WOOD/EUC	(\$63,474.75)
123281	GH DRIFT DIVERSION	\$230,012.49
123302	UK Med Cntr Hse Relo	(\$375,679.10)
123557	BR3 SCR	\$33,940,583.45
123599	KU-Gen Stator Bar Study	\$320,390.75
123689	SOM NORTH BYPASS I66	\$18,306.30
123741	Cynthiana Bypass HWY Relo	\$403.90
123871	BRCT8 HGC Recond 11-12	\$714,046.00
123954	GS DQI Strat 2010	\$144,054.16
123996	GR A Conveyor Belt Repl	(\$2,620.53)
123997	GR P1 Sump Replacement	\$0.35
124000	GR U3 Main Trans Lead Repl	(\$1,166.25)
124001	GR 2010 Asbestos Abatement	(\$52,587.21)
124005	GR 2011 Asbestos Abatement	\$62,365.13
124007	GR 5-1 FD Fan Motor Rewind	\$40,318.27
124012	GR B6 Sump Pump Repl	\$0.35
124014	GR Serv Wtr Piping Repl	\$89,778.72
124173	GH3 ECONOMIZER REPL	\$1,335,713.68
124176	GH3 ESP OUTLET PLATE SUSPEN	\$584,101.33
124180	BR1 Turb Cntrl Repl 10	\$18,599.75
124181	BR Stm&Gas Turb Vib Sftwr 11	\$120,345.45
124212	BR3 Primary SH Repl 12	\$1,081,155.47
124213	DX2 Overhaul 11	\$3,711,706.20
124216	GH4 CCW HEAT EXCHANGER	\$117,534.59



**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
124220	GH3 SH SPRAY VALVE RETROFIT	\$42,016.37
124222	GH BARGE MOORING CELL C-9	\$21,826.68
124239	GH1 SCR CATALYST ADDITION 10	\$226,722.63
124242	GH1 AIR HEATER BASKET REPL	\$354,427.67
124248	GH UPRIVER FLOATING BARGE	(\$1.49)
124249	BR2 Controls Repl 10&11	\$2,836,073.09
124252	BR2 ESP Interlock 11	\$42,421.08
124254	BR2 Wtr Induct Cntrl - II 11	\$25,164.08
124255	DX Cool System Pipe Repl 12	\$118,811.81
124257	BR 1&2 Conv Room Roof Repl 10	\$61,233.83
124260	BR1 B Heater Repl 12	(\$14,585.31)
124261	BR1 1-2 SB Air Comp Repl 11	\$99,679.09
124262	BR1 Precip Rapper Repl 11	\$105,003.17
124276	BR3 Control Air Comp Repl 10	\$12,429.67
124280	BR2 E Heater Repl 11	\$563,064.37
124282	BR1 IR & IK Sootblower Repl 12	\$572,117.62
124283	BR3 MV Prot Relay Repl 11	\$162,246.12
124284	BR1 Primary Air Fan Motor 11	\$39,280.06
124286	BR1 Mill Motor 11	\$21,445.18
124288	BR3 Generator Rewind 13	\$5,710,020.38
124309	BR Asbestos Abatemnt 11	\$57,359.36
124326	GH3 F FEEDWATER HEATER REPL	\$756,854.77
124328	GH ERT EQUIPMENT	\$26,927.41
124332	GH2 2ND STAGE DIAPH REPL	\$18,276.98
124338	GH2 REHEAT PENDANT ASSY	\$2,619,864.45
124349	PVL-161-69kV, 150 MVA tran rpl	\$32,835.43
124419	GR 2010 U4 Breaker Refurb	\$3,180.34
124558	TC CT KU 5/6 REPL VLRA BATRRIES	\$24,962.92
124560	TC CT KU INSTALL GRD FALT PROT	\$3,092.30
124563	TC CT KU INSTALL GRD FAULT PRO	\$43,653.09
124580	Comp-related equip- KU 2011	\$8,311.26
124607	GH2 ECONOMIZER REPL	\$3,555,101.68
124687	09 CENT DSP ROGERS GAP SUB	(\$262.48)
124691	09 CENT CYNTHIANA SUB	\$0.01
124698	09 CENT MISC SUBSTATION	\$45,016.64
124704	09 EARL MISC SUBSTATION	(\$538.80)
124782	09 CENT BLUEGRASS STATION	\$56,000.41
124783	09 CENT RICHMOND SUB	\$0.01
124784	09 CENT TRANSFORMER REWINDS	\$3,412.91
124934	RCKY BR-POCKET 69K CAWD STR86	\$1,326.48
124970	US HWY 27 RELOCATION	\$0.10
125028	Brown North - Tyrone 138kV	\$2,139,700.51
125030	REB FACILITIES CAPITAL	(\$645.00)
125035	DIST FAC CAPITAL	(\$149.05)
125062	Higby Mill 138/69 112 MVA	(\$2,882.06)
125070	Etown Switches Replacement	\$0.03
125079	DFR Study	(\$3,845.86)
125101	Brown Ash Pond Phase II	\$12,888,896.52
125192	ODP Fiber Buildout Y1/2-KU	(\$102.09)
125367	HW/SW Dev Tools 026580-KU10	\$29.96
125369	HW/SW Dev Tools 026540-KU10	\$22.45
125375	HW/SW Dev Tools 026510-KU11	\$5,409.59
125378	HW/SW Dev Tools 026580-KU11	\$7,336.71

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
125382	HW/SW Dev Tools 026540-KU11	\$9,179.53
125385	HW/SW Dev Tools 026530-KU11	\$4,787.31
125394	HW/SW Dev Tools 026560-KU11	\$2,796.51
125401	Data Protection-KU11	\$10,920.59
125404	.NET WPF CLIENT FRAMEWORK-KU	\$956.05
125409	IT Security Infrastruc-KU10	(\$405.08)
125417	Gen Compl Infrs-KU10	\$425.27
125421	Identity Mgmt - KU11	\$8,359.50
125430	ITSec Lab Enh-KU11	\$4,767.63
125433	Router Upgrade Project-KU10	\$433.78
125434	Access Switch Rotation-KU11	\$198,759.46
125436	Core Network Infra-KU11	\$75,452.39
125438	Wireless Buildout-KU10	(\$4,332.65)
125439	Data Networks Test Tools-KU11	\$23,561.25
125442	Net Access Dev & Gateways-KU11	\$21,724.49
125443	Backup Capacity Exp-KU10	\$12,533.18
125446	Network Management-KU11	\$22,793.31
125447	Sec Infra Enhancements-KU11	\$50,239.62
125448	Wireless Buildout-KU11	\$120,921.24
125453	MidLevel Strge Refresh-KU11	(\$17,814.23)
125454	Cable-Server Connect-KU10	\$255.57
125455	Cabling Svr Connectivity-KU11	\$20,712.39
125457	SAN Cap Exp (inc virtual)-KU11	\$39,976.24
125460	Bulk Pwr & Env Systems-KU11	\$77,988.85
125461	Server Hardware Refresh-KU10	\$12,354.19
125462	Connect to KU Remote Off-KU11	\$257,502.44
125465	Mobile Radio-KU11	\$91,275.01
125466	Net Access Dev & Site Inf-KU11	\$61,055.97
125467	Net Tools & Test Equip-KU11	\$44,869.35
125469	Outside Cable Plant-KU11	\$122,215.76
125470	Pur/Rebuild Radio Sites-KU11	\$74,040.49
125474	Site Sec Improvements-KU11	\$29,005.39
125479	Telephone Sys Cap Exp-KU11	\$56,488.92
125486	Monitor Replacement - KU11	\$15,617.59
125487	Channel Bank Standard-KU10	\$228.16
125488	East KY SONET Mwave Build-KU10	(\$115.20)
125489	TierC rot desktop/laptop-KU11	\$423,519.45
125492	Mobile Radio-KU10	(\$9,099.87)
125495	Ntwk Tools/Test Equip-KU10	\$322.56
125497	Phone Sys Capacity Exp-KU10	\$819.94
125499	KU MW BACKBONE RENOVATION	\$2,008,144.10
125501	Connect-KU Remote Offices-KU10	\$6,337.93
125502	New Tech Implementation-KU11	\$15,809.06
125507	Simpsonville Elec Upg-KU11	\$42,622.86
125508	Lou Racks and Furniture-KU11	\$12,266.62
125509	Eval Tools & Util-KU10	\$10,353.00
125510	Lou Electrical Upg-KU11	\$12,719.69
125512	Data Base Tools and Equi-KU11	\$37,358.15
125513	Tier C rot-desk/lap-KU10	(\$2,395.44)
125514	Data Center Software-KU11	\$23,209.13
125527	Project Mirror - KU11	\$310,702.59
125534	Impl Red Elec Sys-BOC DC-KU10	\$16,602.35
125568	Server Hardware Refresh-KU11	\$219,732.81

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
125583	EMS Redund- Telecom Exp- KU	\$904.96
125597	10 EMS Servers & Oracle UG- KU	\$87,095.04
125637	PowerPlan Budgeting (KU %)	\$22,438.13
125644	Oracle IPM (KU %)	\$79,948.56
125666	PowerPlant Upgrade (KU %)	\$69,733.50
125673	PR13 GT Control Upgrade KU	\$208,600.16
125675	PR13 Turb Bld Vane Repl KU	\$30,424.24
125677	*MEREDITH 138 KV TAP	(\$0.03)
125744	Lake Reba 163- BGAD 138kV Line	\$112,867.63
125748	EKP-Taylor Co REA- Install RTU	\$4,168.16
125749	EWINGTON SUB UPGRADE	(\$3,065.01)
125750	INNOVATION DR #2 - COLDSTREAM	\$0.62
125765	COLDSTREAM REDUNDANT FAC	\$9,040.26
125794	SOUTH LIMESTONE STREETSCAPE UG	(\$24,190.06)
125856	Norton 34.5kV	(\$251.46)
125956	KCA09-POCKETRELAYS	(\$1,423.74)
125968	KTU09-BrownNorthReactors	\$12,607.11
125971	KCA09-B North-Alcalde	(\$51,075.58)
125988	KR09-S Paducah Control House	(\$35,495.60)
125996	Grahamville-DOE 161kV Line	\$1,896,807.43
126020	GR 4-2 ID Fan Motor Rewind	(\$14,599.84)
126022	GR #2 PAC Replacement	(\$3,303.12)
126027	GR B Conveyor Gear Box	(\$3,605.65)
126049	Pad Coleman Rd 161KV Tap	\$3,383.38
126056	BR2 Aux Transformer 10	\$352,305.19
126057	BR2-B Heater Repl 10&11	\$937.75
126059	BR CY Dust Collector Upgr 10	\$9,534.87
126060	BR3 Station Air Comp Repl 12	\$72,071.93
126068	BR Welders 11	\$34,039.93
126069	BR3-4 Pulv Gearbox Reblid 12	\$207,299.84
126070	BR2-1 Hi Eff Static Classfr 12	\$31,262.39
126071	BR2-2 Hi Eff Static Classfr 12	\$29,775.38
126082	BRCT GT24 Purge Viv 10-11 KU	\$21,346.30
126100	GS KU BTU Calorimeter	\$30,300.17
126104	GS KU Vehicle 5002 Repl	\$17.00
126157	GS PC Base Data Acq System	\$523.04
126158	GS Disturbance Monitor Equip	\$512,692.94
126180	*KMPASubstation	\$1,319,717.03
126202	GR Sump Pumps	\$0.35
126234	BR3 Voltage Regulator Repl 11	\$237,981.31
126265	TC CT Stat Air Line	\$6,015.93
126269	BR3 Cooling Twr Swchgr Repl 10	\$61,805.22
126282	GH1 Pulv Vert Shaft Rebuild	(\$24.58)
126284	GH Station Access Security Sys	\$35,703.71
126289	GH3 8th Stage Bucket Repl	\$182,492.23
126290	GH3 Absorber Agitator Blades	(\$3,998.04)
126294	GH3 Turb Pack & Spill Strips	\$409,179.75
126295	GH2 Pulv Vert Shaft Rebuild	\$383,907.98
126296	GH2 SH Platen Replacement	\$1,746,853.89
126300	GH Aerial Lifts	\$117,111.76
126320	Boonesboro Park	\$13,513.06
126404	DOIT KU MOBILE GIS ENHANCE	\$6,439.00
126406	DOIT KU MOBILE GIS ROUTING	(\$9,089.00)

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
126411	DOIT KU MOBILE INFRASTRUCTURE	(\$1,259.03)
126426	COORD HUGHES LN 0037	\$3,491.54
126428	DSP Ashland Ave 2 Distribution	\$1,219.75
126430	DSP Oxford Distribution	\$5,184.43
126431	DSP Higby Mill Ckt 1071	\$6,849.39
126432	Versailles-Alexander Ckt 500	(\$15,577.22)
126433	DSP Ckt 481 Upgrade	(\$25,584.95)
126435	DSP Joyland 2 Distribution	\$272,159.40
126494	DANVILLE WATER INTAKE	\$34,188.50
126495	SCM 2010 Rp Batteries Sub Area	\$329.56
126502	Purc Tools and Equip 2010	(\$7,908.12)
126506	DSP Appalachia Substation	\$41.34
126507	DSP Clinch Valley Breaker	\$0.21
126508	London Substation	\$1,696.91
126509	DSP Harlan Wye Sub Upgrade	\$273,400.74
126510	Purchase 12/22 MVA transformer	\$13,500.00
126512	Earlington Tools & Equipment	(\$4,837.47)
126516	Earlington Substation Repairs	\$4,790.75
126517	Nortonville Substation Upgrade	\$73,008.09
126519	Westvaco Sub RTU Replacement	\$538.77
126520	Replace 34kv Circuit Breakers	\$0.70
126522	Dawson Springs Add Protection	(\$0.02)
126525	Rplce Underrated Sub Reclosers	(\$431.30)
126528	DSP Carntown Sub Upgrade	\$279,647.36
126530	Rineyville Sub Project	\$508,621.61
126531	DSP Paris Detroit Harvestr Sub	\$9,898.27
126534	DSP Richmond 2 Sub Upgrade	\$452,380.74
126535	DSP Adams Substation	\$137,949.08
126536	DSP Oxford Substation	\$198,473.54
126538	DSP Ashland Ave 2 Breaker	\$271.58
126539	DSP Joyland 2 Breaker	\$98,630.24
126542	DSP Trafton Ave 12kV Main Brkr	\$17,054.04
126544	DSP Fairfield Substation	(\$799.33)
126546	SCM Central 2010 Sub Misc.	(\$5,471.40)
126550	SCM 2010 Cent Replace Breakers	\$1,908.58
126551	SCM 2010 Central Rplc Batteries	\$1,477.71
126557	CLINCH VALLEY DO	\$12,436.70
126560	MAYOC RECLOSERS	\$4,830.48
126561	MAYOC KENTON CIRCUIT ADDITION	(\$25,796.39)
126563	MAYOC MT OLIVET RECONDUCTOR	\$6,724.16
126569	002-Wofford RTURepl	\$18,101.84
126570	051-Pittsburg RTURepla	\$155.77
126593	TC CT HGPI KU#1	\$83,813.40
126594	TC CT HGPI KU#2 & CI PARTS	\$7,264,419.06
126595	TC CT HGPI KU#3	\$2,346,041.43
126599	RECON CKT 334	\$9,404.58
126607	RECLOSERS	(\$0.55)
126638	GS-KU-Cyber Security	\$366,708.04
126639	GS-KU-Satellite Phone	\$2,073.67
126729	IT KU TEXTING (CUST COMM)	\$15,219.33
126738	DSP UK West Substation Add	\$1,292,043.05
126743	DSP Greasy Creek Sub Upgrade	\$308,334.41
126755	KU MISC BUSINESS OFFICE 2010	\$5,719.71

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
126768	W.Lexington-Bkr Upgrade	\$84,858.36
126773	West Cliff Rebuild	\$2,739,168.28
126774	Danville Breakers	\$104,405.26
126776	Relay Replacements-2010	\$1,986.16
126779	Surge Arrestors - KU-2011	(\$7,830.07)
126780	Batteries - KU-2010	\$12,798.20
126781	Station Srvc Transfrmr-2010	\$16,871.00
126782	Instrument Xfrmr Rplment-2010	\$0.83
126783	Meredith	(\$0.02)
126784	Central Hardin	\$19.00
126785	Work Mgmt / FRP software	\$971,145.88
126787	Test Bench	\$12,953.99
126790	Higby Mill Brk Replacement	\$10.95
126794	Inst 69kv/54.0MVA Capactr FMC	\$15,450.73
126795	69k/21.6MVAR Nich City Sub	\$153,049.40
126796	36MVA Capctr-Rogersville 69kV	\$49,723.81
126803	Enhance AutoCAD Capabilty 2011	\$33,338.19
126823	DX Dam Leakage Remediation	\$8,381,514.35
126832	Stone Road Shop Expansion	\$12,284.93
126838	HW/SW Dev Tools 026520-KU11	\$2,242.11
126844	Microsoft License-KU11	\$57,306.56
126846	Srvr Cap Expan & Rel-KU11	\$49,746.00
126850	Upgrd Vmware Infrast-KU11	\$40,865.81
126853	Wiring Upgrd VoIP & Data-KU11	\$19,034.18
127063	Bdstown Ind Thermal Upgrd	(\$2,428.00)
127080	Green Rv Plant-Erlington 69k	\$491,335.36
127134	TC CCP LANDFILL PH1 RAV-KU	\$1,614,035.93
127137	TC CCP HOLCIM BARGE-KU	\$768,534.44
127142	Openview.NET- KU	\$180,966.00
127148	CIP- KU 2011	\$42,123.22
127161	161-161KV BUS TIE SWITCH	\$155,491.02
127162	161-Control House	\$57,853.61
127215	DSP 34 kV Metering	\$1,227.41
127216	DSP Exeter Substation	\$6,861.89
127234	PV-345-Panels	(\$11,071.75)
127242	Newtown Pike Extension UG	(\$635,351.23)
127260	TC2 Temporary Workaround	(\$668,357.63)
127266	TC2 CAPITAL SPARES - KU	(\$206,772.51)
127286	GHENT BKR 946 IN	\$157,549.92
127297	BR 2-A Heater Replacement 10	\$5,869.44
127355	PinevilleEqRM	(\$37,011.73)
127372	ADAMS-SCOTT CO 69KV PARAMETERS	\$17,905.95
127395	KBR10-GmRver009	\$895.96
127405	Versailles Bypass Capacitor	\$24,712.42
127420	TC UPGRADE A LIMESTONE MILL	\$12,590.11
127421	TC UPGRADE B LIMESTONE MILL	(\$7,784.34)
127429	CustSelfServ-First Release KU	(\$440.40)
127431	SAP-ParallelTest&QAEvironKU	\$34,874.26
127443	EnergyEff CommAuditProj KU	\$0.10
127444	ScottCo69kVBrkr	(\$1,517.17)
127452	TC2 KU Limestone Conveyors	\$30,480.26
127456	Grahamville Bus Tie Breaker	(\$38,730.24)
127462	OXFORDSUB#2TAP	\$13,911.14

**KENTUCKY UTILITIES COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

Project Number	Project Description	CWIP Spend
127485	AO SMITH BREAKER	\$869.74
127491	KSH TO EAST UBUILD	(\$742.66)
127492	KSH TO DANVILLE EAST UB	\$742.66
127493	HARLAN WYE CIRCUIT	\$1,056.04
127495	PowerSimm - KU	(\$20,388.75)
127500	NAS - Dow Corning West OPGW	\$94,927.89
127512	RICH 2 SUB 4KV TO 12KV	\$239,068.44
127519	GH4 Absorber Agitator Blades	\$3.90
127541	Ener Eff -Operations Auto KU	\$616,598.87
127546	238-RemoteEndsWrk	\$45,299.05
127547	Landsdowne CKT 0033 EXTENSION	\$20,466.11
127549	FALLS Software Purchase	\$26,374.92
127550	BR 2-A Htr Drain Pump Repl 10	(\$2,163.18)
127556	ARNDORCSTR-RODA	\$423,883.68
127560	NBU NGCC - CR KU	\$999,430.53
127570	GH1 Aux Trans Feeder Cable	\$1,098.88
127606	Warsaw East Capacitor Bank	(\$113,489.67)
127640	GR Air Dryers	\$95.65
127644	LivingstonCo-KYDam Fiber Upgr	\$86,858.82
127647	FUEL WORX LICENSE FEE KU	\$13,291.87
127654	2010 KU Transformer Replace #1	\$0.88
130001	REPLACE BOC CRAC UNIT-KU	(\$132,027.75)
130004	IMPLEMENT SOA-KU	\$470,837.33
130011	Ghent Switch Replacement	\$110,586.77
130079	Construction for DO - KU 11	\$3,920.34
130138	Ckt 0752 Poor Valley Sub	\$5,224.44
130145	CKT 0390 Meldrum Sub	(\$2,742.84)
130146	Ckt 4702 Big Stone Gap Sub	\$2,638.29
130150	Ckt 0757 Hamblin Sub	(\$262.47)
130151	Ckt 0309 Greasy Creek 12KV Sub	\$723.22
130152	Ckt 135 Lakeshore Sub	\$26,136.32
130153	Ckt 3410,3409 Earlington	\$341.04
130165	CEMI - KU	\$1,492.44
130168	RISS Storage Upgrade-KU	\$639.59
130174	CIP COMPLIANCE INFRASTR-KU11	\$159,696.47
130187	CIP COMPLIANCE TOOLS-KU11	\$86,366.57
130191	CONSTRUCTION-SVCDESK - KU	(\$24.70)
130237	ENTERPRISE STORAGE EXPAN-KU11	\$121,938.07
130243	UPGRADE TO SP2011-KU11	\$37,881.37
130272	RISS REPLACEMENT-KU11	\$172,270.06
130363	PROJMIRROR DB TECH-KU11	\$48,059.67
130402	EVALUATE TOOLS&UTILITIES-KU11	\$10,087.91
130465	Collaborative Tools-KU11	\$1,742.01
130474	Rineyville Tap 69kV	\$36,353.75
130489	BILLING ENHANCEMENTS - KU10	\$129,928.90
130491	VENTYX MOBILE UPGRD-KU10	(\$19.46)
130508	ecoAsset Software - KU	\$699.60
130509	GH TGA Analyzer	\$458.33
130530	2010 KU XFMR Replacement #2	\$0.52
130545	69 x 34KV Auto - Spare #2	\$17,679.88
130555	Bromley TR1 Disc-Fuse Assm	\$0.66
130565	BR Crusher House Lifting Str	\$56,421.20
130569	BR2 Burner Isolation Gates 11	\$28,642.06

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
130571	BR3 DCS Processor Upgr 11	\$202,245.37
130575	GH 2 E Heater Replacement	\$290,667.59
130576	GH 2 Blowdown Tank Replacement	\$9,768.96
130577	GH Alignment Equipment	\$35,818.12
130578	GH 3 CT Dist Header Repl	\$818,720.56
130580	GH 1 & 2 LPSW Isolation Valves	\$286,686.96
130581	GH Compact Man Lift	\$47,617.08
130583	GH 1 & 2 Sample Chiller Repl	\$38,544.19
130590	GH 3 DPR Replacement	\$183,332.30
130593	GH 3 ID Fan Press Trans Purge	\$15,867.46
130603	GH 4 Boiler Wallblowers	\$392,552.94
130605	GH 1 Sootblower Addition	\$193,430.14
130617	GH 2 2A Main Break Cubicle Mod	\$29,086.59
130618	GH3 Boiler Combustion Mon Sys	\$227,822.87
130619	Toyota South-Toyota North OPGW	\$204,193.29
130620	Scott County - Adams OPGW	\$183,632.67
130621	Adams - Toyota South OPGW	\$12,270.84
130627	Som Revelo Sub Ph Addition	\$49,615.53
130631	DAVISS CO Station Backup	\$25,654.87
130633	Montgomery Road-Coeburn	\$23,900.12
130635	DSP Norton East Distribution	\$6,839.19
130639	131-StationServiceTransUpgr	\$23,070.28
130648	DSP BELT LINE DISTRIBUTION	\$56,868.55
130652	SCM 2011 Earl Wildlife Prot	\$23,403.70
130656	Island Sub Trans Repl Proj	\$396,260.09
130657	White Plains Sub Trans Repl	\$468,914.03
130659	DSP East Lex SCADA	\$69,803.65
130662	Millwood 12KV Substation Tran	\$476,174.28
130664	DSP AO Smith Substation Upg	\$574,000.13
130666	DSP Picadome 12kv Break	\$183,572.43
130667	DSP Reynolds 2 Breaker Prj	\$134,354.48
130670	DSP Pngton Gap Sub Propty	\$163,769.79
130673	Corning Substation Upgrade	\$2,027,465.34
130675	DSP Kenton Breaker Prj	\$155,977.87
130676	Earl 12kv Add Circuit Prot	\$49,069.04
130677	Richmond Industrial Breaker	\$24,198.20
130679	DSP Picadome 12kv Distribution	\$79,260.12
130681	DSP ASHLAND AVE 1 CKT 49	\$219,218.51
130682	DSP REYNOLDS 2 DISTRIBUTION	\$48,528.78
130687	DSP HIGHBRIDGE CKT 453	\$29,317.23
130694	DSP ADAMS CKT 453	\$18,274.89
130696	LEXOC PURCHASE KUBOTA TRACTOR	\$45,998.83
130697	DSP Waco Sub Upgrade Prj	\$339,532.27
130704	LEXOC PURCH HDW 12KV HIPOT	\$17,773.01
130708	SCM 2011 Earl Sub Battery Rpl	\$18,785.71
130709	SCM 2011 Cent Sub Misc	\$198,557.65
130710	SCM 2011 Pine Rplc Batteries	\$20,546.73
130711	SCM 2011 Earl Sub Repairs	\$200,403.23
130713	SCM 2011 Pine Misc Sub Proj	\$95,646.62
130721	SCM Install XFMR Fans	\$28,722.20
130723	SCM Online Filter LTCs Prj	\$42,661.64
130724	SCM 2011 Rplc Sub Reclosers	\$38,158.96
130725	SCM 2011 Rplc 34kv Earl Brkr	\$37,953.41

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
130726	SCM 2011 Rplc 345 Frnkfrt brkr	\$74,248.10
130727	SCM 2011 Pine Rplc 34kv Brkr	\$155,515.03
130729	SCM 2011 Earl Brkr Rplcmns	\$194,118.82
130730	SCM 2011 Cent Rplc Breakers	\$199,055.17
130731	SCM 2011 Cent Rplc Bushing	\$28,361.35
130732	SCM Pine Rplc Failed Brkr	\$43,881.25
130733	SCM Earl Tools & Equip	\$41,840.55
130734	SCM 2011 Pine Tools & Equip	\$14,316.88
130735	SCM 2011 Andover Rpl 34kv brkr	\$65,052.99
130737	SCM Earl Deficncy Corrct	\$161,011.30
130738	SCM 2011 Pine NESC Violations	\$31,415.84
130739	SCM Cent Rplc Batteries	\$10,241.12
130741	SCM Cent Tools & Equip	\$59,797.42
130742	SCM 2011 Pine Rplc Sub Fences	\$20,313.87
130743	SCM 2011 Pine 69kv Fuse Barrl	\$31,690.68
130744	SCM 2011 Deer Branch Recloser	\$45,803.81
130799	Owingsville Ind Park Upgrade	\$68,549.07
130801	GR CEMS Flow Probe Replacement	(\$32,071.65)
130805	DSP Polo Club Blvd Sub	\$349,082.45
130851	BROWN 1 FABRIC FILTER	(\$0.41)
130861	BR2 FABRIC FILTER	(\$0.71)
130867	BR3 FABRIC FILTER	\$43,610.17
130870	GH1 FABRIC FILTER	\$15,599.64
130871	GH2 FABRIC FILTER	\$14,499.22
130872	GH3 FABRIC FILTER	\$14,499.64
130873	GH4 FABRIC FILTER	\$14,499.24
130884	Nortonville 4KV to 12KV	\$99,624.64
130885	Island Distribution System	\$134,365.17
130886	White Plains 4KV to 12KV	\$75,799.80
130890	RATE COMPARE - KU10	\$57,257.36
130894	Drafting Equip - KU	\$8,551.43
130895	Ghent 345kV Brkr Repl	\$1,663,545.56
130905	GH1 SAM Mitigation	\$1,035,745.94
130906	GH2 SAM Mitigation	\$1,324,021.25
130907	GH3 SAM Mitigation	\$950,928.66
130909	GH4 SAM Mitigation	\$841,643.70
130991	2010 KU Transformer Purch #1	\$4,640.00
130993	2010 KU Transformer Purch #2	\$1,856.33
130995	GH 4 Air Heater Basket Repl	\$542,720.00
131074	METER KU EQUIP	\$70,394.96
131081	KU ERTS	\$29,350.07
131090	Internet Functionality KU	\$22,000.00
131092	Mobile Auto Dispatch KU	\$1,318,340.42
131093	Mobile GIS Enhance KU	\$27,290.79
131097	Rptg_Bus Intelligence KU	\$30,984.50
131098	Smallworld Upgrade KU	\$189,992.32
131101	Hardware Infrastructure KU	\$154,124.31
131103	Carry Over Projects KU	\$26,810.94
131144	CLARK CO HIGH RELOCATION	\$208,707.92
131153	FieldNet Upgrades - KU	\$16,992.00
131160	RETAIL Hardware IFS - KU	\$74,200.30
131223	KU Substation Equipment Prch	(\$3,537,778.06)
131224	BR Hyd Bolting Eq 11	\$42,001.26



**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
131234	BR Clam Shell Bev 11	\$28,752.29
131235	BR2-3 Hi Eff Static Clasfr	\$30,571.29
131236	BR2-4 Hi Eff Static Clasfr	\$28,517.77
131243	Brown 1,3,FGD, LS - NERC CS IA	\$546,721.28
131252	FAIRVIEW SUB DIST LINES	\$168,053.35
131253	PURCHASE AIR COMPRESSOR RIC	\$17,219.48
131254	011060BUSINESS OFFICE MISC	\$134,823.16
131259	Joyland Upgrade	\$240,031.45
131260	BRCT BOP Station Batteries 11	\$124,813.89
131262	BRCT 11N2 Sta Batteries 11-12	\$187,542.91
131266	BRCT 5, 6 & 7 HMI Upgr 12 KU	\$199,609.25
131273	FAWKES-OKONITE 69KV RECON	\$394,903.94
131274	OHIO CO - MEREDITH 138 KV	\$3,159,748.57
131306	NESC Upgrades-2011	\$94,725.22
131308	FMC Sub Fencing	\$33,629.32
131315	Repl Brkr 192-688 at Pineville	\$94,537.61
131318	ONEQ NEW BUSINESS	\$3,150.00
131319	Repl Brkr 178-718 at Hardin Co	\$106,321.78
131321	Stanford N 19.8 MVA 69kV Cap	\$184,079.55
131322	Mt. Vernon Cap Bank	\$146,232.85
131325	Scott Co 27.0 MVA 69kV Cap	\$249,934.32
131327	W. Frankfort 36.0MVA 69kV Cap	\$295,091.60
131329	Danville N 42.0MVA 69kv Cap	\$273,673.65
131336	500kV Brkr Replacements-2011	\$956,332.55
131385	225-604 Breaker Replacement	\$674.21
131390	Millersburg BKR Replacements	\$328,671.18
131415	DO-DANVILLE STRM-POLE YARD	\$54,446.60
131420	DO-EARLINGTON STRM HVAC	\$105,500.00
131430	DO-LONDON-ADD DOORS	\$56,283.53
131433	Retail System Enhncmnts - KU	\$68,855.78
131445	DO-LOUDEN-PARKING LOT& FENCE	\$20,017.09
131446	DO-MAYSVILLE OP-STORAGE BLD	\$45,561.19
131453	DO-MAYSVILLE STRM-FAC IMPRVT	\$45,768.28
131455	DO-MIDWAY-PARKING LOT	\$42,921.61
131460	LEXOC PURCHASE PILOT WINDER	\$8,368.80
131464	DO-PINEVILLE-CONST STORAGE BLD	\$89,925.74
131471	DO-RICHMOND OP CTR IMPRVT	\$34,976.09
131479	DO-RICHMOND STRM-FAC IMPRVT	\$209,432.48
131483	DO-STONE RD-CONST TRUCK BAY	\$252,455.13
131489	SO-STONE RD-PARKING LOT	\$55,127.30
131496	DO-WINCHESTER STRM FAC IMPVMT	\$82,861.54
131498	OFFICE FURNITURE & EQP-KU	\$32,586.26
131502	REB-BUS OFFICES REMODEL 2011	\$79,140.89
131509	CYBER SECURITY -KU	\$300,202.17
131511	KU SECURITY SYSTEMS	\$10,289.90
131514	FAILED EQUIPMENT KU	\$72,892.00
131694	Envir Compliance Study-Air-KU	\$826,826.15
131709	Underground Sv Pilot	\$118,334.76
131826	Financial Planning (KU %)	\$210,582.67
131964	Tools - 2011	\$148,948.78
132018	BRCT5 Inlet Coil Repl 10	(\$4,354.33)
132042	MULTIFUNCTIONAL DEVICES KU	\$464,708.64
132073	PowerPlant Memory (KU %)	\$16,637.45

**KENTUCKY UTILITIES COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

Project Number	Project Description	CWIP Spend
132086	Farmers 175-608 Rplc	\$3,904.09
132094	GH Barge Unloader Cable Repl	(\$694.91)
132098	Simpsonville Switch Gear KU	\$992.91
132129	BCT5 LCI-HGC REPL 10	\$376.43
132140	BR 1&2 Gen Prot Relays 10	\$853.45
132175	STORAGE VIRTUALIZATION-KU10	\$39,520.00
132199	PERFORMANCE SUITE RPTING-KU	\$25,571.58
132207	CSS KU Major Equip	(\$0.01)
132213	#NAME?	\$11,757.22
132237	KAWC WOODLAKE RD BOOSTER PUMP	\$453.32
132240	GPS RTK ROVER PURCHASE-KU	\$31,711.17
132265	BRCT6 Rear Wall Repl KU	(\$633,146.16)
132280	GH 1B Conveyor Belt Repl	\$46,721.96
132319	Simpsonville Breaker Upgrade	\$4,993.21
132324	Performance Mgmt Project-KU	\$30,500.40
132337	Lex Op Ctr - Pad, Roof, Office	\$2,643.31
132356	E-town Stores Security )2010)	\$3,525.51
132357	E-town Security Cameras (2010)	\$4,068.23
132371	Brown Landfill PH I	\$14,262,885.13
132372	138/69kV Spare Xfmr-2011	\$1,213,684.41
132391	Etown Transmsn Reel Pad (2010)	\$12,708.05
132394	Purchase GE LRT200-2 LTC	\$0.90
132428	Forks of Elkhorn Property	\$8,047.32
132440	MORGANFIELD OFFICE BLDG	\$4,579,596.82
132443	SYS CNTR OPS MGR-KU	(\$9,766.99)
132447	Guest River Upgrade	\$246,674.49
132449	GR U3 Gen Lead Repl	\$389.01
132452	GH3 Elevator Upgrade	\$561.36
132489	Dix Dam AC Replacement	\$4,098.83
132510	BR1 Spare Cooling Tower Grbxs	\$45,588.89
132515	BR2 Precip Plate Repl 10	(\$26,266.81)
132531	Purchase 6 Heavy Duty Trucks	\$34,325.89
132535	PURCHASE LRT-200-2 LTC	\$2,937.81
132537	STRAT ASSET INVEST SFTWR KU	\$127,172.63
132541	INTERIM MORGANFIELD CALL CTR	\$186,464.75
132545	BR Track Hopper Sump Pumps	\$8,654.01
132549	BPEM ENHANCEMENT-KU	\$139,765.82
132584	BR1 SS OHDR Repl 12	\$285,818.13
132610	PowerBase - KU	\$440,049.40
132615	COMP-2011	\$48,159.64
132616	BR Reclaim Concr Rep	\$82,401.54
132620	BR F Conv Belt Repl	\$6,865.02
132626	GH 1L1 Conveyor Belt Repl 11	\$6,839.71
132627	GH 1A Conveyor Belt Repl 11	\$15,823.17
132644	HARDIN CO-DAVISS CO	\$209,717.56
132647	BR2 Spare Cooling Tower Grbx	\$13,859.99
132650	Andover 34KV Regulators	\$170,350.17
132652	ABB Transformer Rewind	\$72,431.38
132657	GH 3N3 Conveyor Belt Repl 11	\$6,147.81
132658	GH 3N6 Conveyor Belt Repl 11	\$6,677.10
132660	GH 7G Conveyor Belt Rep 11	\$52,549.27
132661	GH Drum Compactor	\$53,262.35
132665	REB-RICHMOND BO RENOV	\$126,093.32

**KENTUCKY UTILITIES COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

Project Number	Project Description	CWIP Spend
132667	MY ACCOUNT 2011 FIRST REL-KU	\$154,617.79
132672	GR Chiller	\$30,436.40
132673	BR1 Bunker Isolation Gates 11	\$34,679.92
132681	Dix Dam Boiler	\$6,795.77
132687	GH 6G Conveyor Belt Repl 11	\$5,052.31
132697	Dix Ctrl Console Expansion KU	\$11,430.57
132710	GH 1E Conveyor Belt Repl 11	\$48,234.87
132722	BR Trac Shed OvHd Door	\$30,647.44
132724	TOAD LICENSES-KU11	\$34,521.03
132726	GH4 Boiler Combustion Mon Sys	\$272,963.20
132732	QAS for EMS KU	\$333,689.17
132735	GR Fire Water Deluge Valve	\$8,459.44
132737	GH3 7th Stage Bucket Repl	\$180,359.44
132738	REBUILD LTC TR C0521	\$49,894.07
132744	MR/SO/DIST CCS ENH BUN-KU	\$144,970.62
132749	GH3 Turb Inner Case Stud Repl	\$33,499.61
132765	EDI IMPLEMENTATION-KU 11	\$88,070.75
132789	GR UPS System to DCS	\$29,107.86
132859	HARDIN CO-BROWN N.	\$225,026.05
132865	OXFORD COAL MINE TAP	\$160,950.76
132871	138/69kV Spare Xfrmr-2012	\$692,749.18
132879	ADVENT 69KV TAP	\$164,793.61
132885	Spare 345/138-161kV Xfrmr	\$1,414,622.82
132889	EMS CC Switchover - KU	\$1,437,722.83
132902	Rpl 211-345/138-161kV	\$391,411.59
132952	DX Dam Spillhouse	\$10,314.17
133025	CCS LOW INCOME COMMITMENT-KU	\$146,949.87
133057	LaGrange Penal Subs Upgrade	\$9,978.04
133064	REPL LTC WOODLAWN W0358	\$56,449.80
133066	KU _DANVILLE FORKLIFT	\$30,542.31
133081	Nally & Hamilton ENT Inc	\$242,609.55
133084	BR Emer Air Supply - Cntrl Rms	\$22,648.39
133090	E-Town Security Cameras (2011)	\$2,141.18
133094	Mt Sterling Secur. Cam (2011)	\$1,906.01
133161	CCS ARCHIVE/PURGE TECH KU11	\$23,832.44
133175	3rd Floor Remodel KU	\$27,880.85
133195	GR U4 Main Steam Valve	\$46,994.36
133196	GR #6 BFP Overhaul	\$58,906.05
133197	GH Lawnmower	\$13,920.56
133200	GH 3-2 ID Fan Motor	\$346,296.75
133277	GR P5&6 Sump Pumps	\$102,529.23
133281	GH 2-1 Ash Sluice Pump Motor	\$86,877.31
133304	CALLOWAY SUB D882	\$50,378.87
133361	NERCALRT-BNVL-OH CO	\$231,827.22
133363	GH2 Voltage Regulator Repl	\$872.18
133365	NERCALRT-DNVL N TAP	\$93,449.71
133367	GH1 SCR L2 Cat Repl/Regen	\$518,532.36
133379	NERCALRT-SPCRD-CLRKC	\$27,242.47
133509	Sville Remodel - KU	\$47,652.62
133518	GH2 B Feedwater Htr Repl	\$154,132.48
133581	GH1 SCR Turndown	\$92,992.68
133595	Morganfield Redundant Ckt	\$16,604.06
133597	GH3 SCR Turndown	\$92,992.66

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
133599	GH4 SCR Turndown	\$92,992.66
133884	BR3 BFPT Vib Monit Upgr 12	\$56,657.82
133898	BR3 Turbine Vib Mon Upgr 12	\$64,762.65
133917	NERCALRT-ARTMS TAP	\$65,771.67
133924	NERCALRT-PNVL-HRLN	\$1,724,850.59
134040	BR A & A1 Conveyor Belts	\$49,266.73
134054	GR Acid Pump	\$19,728.32
134080	138/69kV Adams Xfrmr	\$398,486.84
134104	KU SPARE 12MVA XFMR	\$489,854.62
134213	BLACK BRANCH 345KV	\$70,264.99
134271	VIRTUAL DESKTOP - KU	\$864,431.61
134303	DORCHESTER SUB FENCE AND BERM	\$152,731.73
134330	DX Crest Gate Crane 1 Mtr Rwnd	\$7,762.58
134384	BR-DX All Terrain Vehicle	\$15,447.94
134524	Resource Mgmt Tool-KU	\$81,959.00
134638	BLACK BRANCH RD (UFLEX) SUB	\$1,462,953.43
134666	GH 2-1 PA Fan Motor	\$54,170.53
134751	8 New EMS Workstations KU	\$38,575.92
134794	IT SEC MON/AUD/MGMT -KU 11	\$364,073.50
134809	Black Branch Rd Uflex	\$56,096.64
134888	SV Drainage Issue KU	\$95,096.70
134891	QUALITY OF SERVICE -KU 2011	\$49,899.84
134894	BR 1 & 2 Temp SAM	\$471.57
134927	69kv Bushings at Dorchester	\$8,216.41
135098	BR2-2 BFP Motor	\$136,468.28
135119	Check Sealer A/P KU	\$2,659.54
135152	BR2 Motor Rewinds	\$112,662.41
135269	BRCT GT24 Ignition Torch	\$35,576.42
135286	EMS Laptops KU	\$3,486.31
135288	EMS Satellite Servers KU	\$30,621.15
135301	PeopleSoft 9.1 Upgrade KU	\$151,569.91
135356	BLUESTRIPE - KU 2011	\$25,109.07
135370	BR2 Boiler Electromatic Repl	\$69,807.74
135371	Black Mountain Transformer	\$16,558.34
135375	St. Paul Ckt 0686	\$95,828.95
135436	IRISE SOFTWARE - KU 2011	\$185,638.78
135481	River Queen Xfrmr	\$499,774.10
135484	RIC - Berea Rd Hwy	\$2,414.08
135552	BR2 Electromatic Stop Vlve Rpl	\$32,442.17
135557	GH 2M2 Conveyor Belt Rep 11	\$9,726.65
135559	6TH FLOOR CONSTRUCTION-KU11	\$20,475.52
135561	GH 2-3 PA Fan Motor	\$50,911.64
135573	BR MOBILE EQ OIL TANKS	\$23,212.02
135574	BR Crimping Tool 11	\$4,080.28
135580	BR1&2 SW Line Repl	\$354,505.66
135581	SAP BWA Licenses-KU11	\$64,261.44
135582	GR #7 Boiler Feed Pump	\$58,612.02
135583	Bryant Rd Transformer	\$28,148.71
135592	Netscout-KU11	\$119,571.85
135600	West Cliff 34KV BRKR REP	\$28,142.40
135601	BR2-1 BFP Motor	\$91,524.02
135602	PR Station Battery 2011 KU	\$25,073.74
135609	Upgrade SCADA Loudon 738 Bkr	\$9,557.03

**KENTUCKY UTILITIES COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

Project Number	Project Description	CWIP Spend
135610	HORSE CAVE IND SUB BRKR PROJ	\$52,423.90
135612	Contact Center - CTI - KU11	\$611,074.41
135615	Norton Trailer	\$4,227.08
135618	BR Safety Sign Repl	\$4,346.06
135622	KAWASAKI RANGER	\$14,767.50
135624	BR2 PI Server	\$21,331.23
135625	Matanzas Sub Upgrade	\$5,164.80
135627	MicrowaveLand-KU11	\$45,503.99
135631	BR3 Precip TR Set Rbld	\$26,975.59
135634	East Stone Gap Trans Replace	\$44,652.21
135644	MicroSCADA Generation KU	\$13,817.13
135656	69KV Bushings Manchester South	\$17,749.71
135662	Lagrange Penal Trans Repl	\$147,258.44
135664	SolMan Process Blueprint-KU11	\$52,878.83
135666	GH 1L4 Conveyor Belt Repl	\$13,855.51
135667	GH 2-2 Absorber Recycle Piping	\$171,046.61
135676	BR Industrial Vacuum	\$10,281.11
135680	Norton Trailer II	\$2,156.15
135684	Etown Trans Building & Yard	\$204,279.17
135691	Stamping Ground Ckt 481	\$290,784.08
135698	BR2 Motor Rewinds 2011	\$98,868.76
135703	HP QUALITY CENTER UPGR-KU	\$16,366.79
135737	PE Vehicles KU	\$9,979.40
135755	BR Wash Water Booster Pump	\$38,706.76
135758	Backhoe	\$34,871.89
135762	Wire Trailers Richmond	\$10,606.02
135764	GR Lab A/C Unit	\$5,857.28
135772	MAYSVILLE OFFICE REMODEL	\$105,925.14
135773	EARLINGTON OFFICE REMODEL	\$46,825.54
135774	KU B0385 TR Rewind	\$42,402.97
135782	Hamer Sub D314	\$13,669.86
135783	GR #3 Elevator A/C	\$2,840.29
135784	LIVERMORE 34.5KV TAP	\$42,066.76
135792	KU Spare MVA Transformer	\$232,721.63
135800	Lagrange Penal Trans Repl 2	\$143,321.54
135808	Earlington Backyard Machine	\$149,142.14
135812	BR1-2 COAL PILE RTN POND SUMP	\$25,823.70
135813	Trans Operator Log Sys-KU	\$108,470.31
135816	Morganfield Pole Racks	\$26,294.78
135817	Wire Reel Scale	\$3,381.24
135818	Paving TRM Area	\$32,902.14
135827	BR Maint Cage Expansion	\$12,000.93
135828	BR PMAX Upgrade	\$16,824.32
135830	PURCHASE VEHIC 3219	\$21,827.52
135855	EMS Backup Hware/Sware KU	\$22,961.74
135857	GH 3N1 Conveyor Belt Repl	\$7,852.90
135863	GR 2011 Vehicles	\$12,135.33
135874	BRCT Welder 11	\$5,293.68
135886	BR Warehouse Utility Veh 11	\$13,531.19
135904	EDDYVILLE STRM DUMPSTER PAD	\$24,950.00
124202HF	HF CT Recontrol	\$828,538.23
124503KU	TC KU ELEVATOR CONTROLS	\$52,781.99
124510KU	TC KU SAFETY ERT EQUIPMENT	\$0.09

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
124515KU	TC KU FIRE HYDRANT UPG	(\$98.43)
124522KU	TCKU REPLACE PLANT INVERT	\$167,086.13
124540KU	TCKU LAB MONITOR	\$17,191.81
124541KU	TCKU SAFETY ERT	\$20,461.15
126248KU	TC KU LIME CONV BELT	(\$2,184.00)
131346KU	TC YARD BATTERY KU	(\$0.09)
131444KU	TC KU E CONVEYOR VFD	\$12,050.82
131477KU	TC KU WATER TRUCK	(\$10,343.19)
131480KU	TC KU CATH PROTECT	\$5,364.76
131482KU	TC KU ISTALL CH AIR COMP	\$7,452.79
131487KU	TC KU REPLACE 12KV SWG	\$37,994.27
131490KU	TC KU L-STONE INCHING DR	(\$734.13)
131493KU	TC CT KU HMI UPGRADE	\$42,249.93
131535KU	TCKU CHANGE HVAC UNITS	\$44,993.99
131543KU	TCKU LAPE LIMESTONE TRIPPER	\$22,535.64
131913KU	NERC Volt Reg-KU	\$240,420.80
131918KU	Impoundment Cap-KU	\$87,338.15
131920KU	GSU Light Arrst-KU	\$10,609.78
131922KU	Metallurgy Lab-KU	\$54,057.69
131926KU	GE Vehicle Repl-KU	\$17.00
131946KU	GS GE Plt Lab '11 KU	\$51,030.79
132753KU	GS GE Plt Lab '12 KU	\$37,428.52
132767KU	GS TY Piezometer Install	\$3,972.29
132872KU	TC2 SPARES ECR KU	\$2,085,504.97
132934KU	GS SL Dielectr Test KU	\$7,540.39
133095KU	GS GE Alloy Anlzs KU	\$26,775.50
133099KU	GS GE IOTech 650U KU	\$3,867.30
133225KU	GS GE Hardness Test KU	\$7,296.32
133534KU	TC2 KU MTC WP	\$160,483.06
133588KU	TC KU RP BLDG ROOF REPL	\$64,965.05
135353KU	TC KU THERM IMAGE	\$12,139.64
135588KU	KU Sftwr EGOR/DSL	\$27,278.54
135677KU	Disk Backup & NAS Rfresh-KU11	\$339,325.23
135689KU	Bill Redesign-KU11	\$45,450.84
135695KU	SAP Testing Automation-KU11	\$184,645.56
135697KU	Revenue Collect Enh-KU11	\$5,441.28
135701KU	BREC-Lewis Creek Mine-KU11	\$1,157.69
135719KU	TDMS Implementation-KU11	\$86,197.62
135754KU	SQL Server Compression-KU11	\$17,949.12
135765KU	GS GE Perf Equip KU	\$1,841.10
135787KU	GS GE Test Equip KU	\$3,319.77
135814KU	TC2 KU MERCURY MONITORS	\$200,354.82
135905KU	TC Misc Plt Equip KU	\$16,890.54
B1STABATT	BR1 Station Batt 11	\$19,084.61
B3SWSTR11	BR3 SW Strnrs Rpl 11	\$206,386.34
BOFFEXP11	BR Office Expansion/Renovation	\$307,283.82
BTM156	Behind The Meter 156	(\$6.09)
BTM216	BEHIND THE METER 216	(\$12.71)
BTM315	BEHIND THE METER 315	(\$312.68)
BTM426	BEHIND THE METER - 014260	\$133.58
ECAPRR156	Inst cap/reg/recl-Earlington	\$1,868.37
ECAPRR216	Instl cap/reg/recl-Danville	\$11,944.19
ECAPRR236	Inst cap/reg/recl-Richmond	\$5,285.42

**KENTUCKY UTILITIES COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

Project Number	Project Description	CWIP Spend
ECAPRR246	Inst cap/reg/recl-Etown	\$63,455.37
ECAPRR256	Inst cap/reg/recl-Shelbyville	\$8,052.04
ECAPRR315	Inst cap/reg/recl-Lexington	\$87,253.08
ECAPRR366	Inst cap/reg/recl-Maysville	\$60,683.42
ECAPRR416	Inst cap/reg/recl-Pineville	\$1,890.35
ECAPRR426	Instl cap/reg/recl-London	\$514.82
ECAPRR766	Inst cap/reg/recl-Norton	\$59,935.93
FUSE156	Fuse Coord-Earlington	\$8,860.65
FUSE216	Fuse Coord-Danville	\$11,819.68
FUSE256	Fuse Coord-Shelbyville	\$13,545.60
FUSE416	Fuse Coord-Pineville	\$7,513.15
K5-2009	RELOCATIONS T LINES KU 2009	(\$3,520.09)
K5-2010	RELOCATIONS T LINES KU 2010	\$49,762.60
K5-2011	RELOCATIONS T LINES KU 2011	\$144,676.87
K6-2009	NEW FACILITIES T-LINE KU 2009	(\$30,760.64)
K6-2010	NEW FACILITIES T-LINE KU 2010	(\$108,242.15)
K6-2011	NEW FACILITIES T-LINE KU 2011	\$69,226.48
K7-2011	PARAM UPGRADE T LINE KU 2011	\$200,672.11
K8-2010	STORM DAMAGE T-LINE KU 2010	(\$21,646.76)
K8-2011	STORM DAMAGE T-LINE KU 2011	\$887,644.89
K9	PRIORITY REPL T-LINES PWO	\$6,329.99
K9-2009	PRIORITY REPL T-LINES KU 2009	\$26,731.03
K9-2010	PRIORITY REPL T-LINES KU 2010	\$100,801.71
K9-2011	PRIORITY REPL T-LINES KU 2011	\$5,834,492.60
KBATTERY11	Batteries KU-11	\$16,109.81
KBR-10	KU Breaker Replacements-10	(\$1,839,981.00)
KBR-11	KU Breaker Replacements-11	\$1,825,247.72
KCR-10	KU Carrier Replacements	\$128,709.27
KCR-11	KU Carrier Add/Replcmnts11	\$440,212.75
KDISCAP11	KU DISTRIBUTION CAPACITORS11	\$201,039.09
KFIREWL11	KU Transformer Firewalls-11	\$2,886.14
KINSTRF11	INSTRMNT XFRMR REPL-KU-11	\$236,423.59
KMS040411	KU MAJOR STORM 040411	\$169,729.12
KMS042011	KU MAJOR STORM 042011	\$6,276.48
KMS042211	KU MAJOR STORM 042211	\$231,260.84
KMS052511	KU MAJOR STORM 052511	\$37,609.11
KMS081311	KU MAJOR STORM 081311	\$246,595.13
KRELAY-11	Relay Replacements-KU-2011	\$70,464.27
KRSUB-09	Routine Sub Capital09- KU	(\$178,046.80)
KRSUB-10	Routine Sub Capital10- KU	\$57,072.23
KRSUB-11	KU Routine-Subs-11	\$2,113,539.66
KRTU-10	KU RTU10	\$214.40
KRTU-11	KU RTU11	\$88,588.89
KSTSV11	STATION SERV XFMR KU-11	\$235,327.01
KSURGE-11	Surge Arestors KU-11	\$152,650.74
KTRMUP-10	KU Terminal Upgrades-10	\$152,388.03
MCAPR156	CAP/REG/RECL - 011560	\$18,118.08
MCAPR216	CAP/REG/RECL - 012160	\$29,897.46
MCAPR236	CAP/REG/RECL - 012360	\$8,042.52
MCAPR246	CAP/REG/RECL - 012460	\$3,810.35
MCAPR256	CAP/REG/RECL - 012560	(\$58.00)
MCAPR315	CAP/REG/RECL - 013150	\$14,167.20
MCAPR366	CAP/REG/RECL - 013660	\$11,140.17

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
MCAPR426	CAP/REG/RECL - 014260	\$3,238.70
MCAPR766	CAP/REG/RECL - 017660	\$10,723.36
MCAPRR366	Cap/Reg/Recl Maint-Maysville	\$2.56
MTRPUR582	PURCHASE OF METERS	\$1,285,261.93
NBCD156OH	New Bus Comm-Ovhd-Earlinton	\$247,816.72
NBCD156UG	New Bus Comm-UG-Earlinton	\$49,786.28
NBCD216OH	New Bus Comm-Ovhd-Danville	\$240,566.62
NBCD216UG	New Bus Comm-UG-Danville	\$150,358.88
NBCD236OH	New Bus Comm-Ovhd-Richmond	\$334,297.31
NBCD236UG	New Bus Comm-UG-Richmond	\$201,507.27
NBCD246OH	New Bus Comm-Ovhd-Etown	\$384,328.69
NBCD246UG	New Bus Comm-UG-Etown	\$152,178.66
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	\$308,335.42
NBCD256UG	New Bus Comm-UG-Shelbyville	\$169,249.41
NBCD315OH	New Bus Comm-Ovhd-Lexington	\$723,647.97
NBCD315UG	New Bus Comm-UG-Lexington	\$764,171.36
NBCD366OH	New Bus Comm-Ovhd-Maysville	\$744,967.17
NBCD366UG	New Bus Comm-UG-Maysville	\$289,456.09
NBCD416OH	New Bus Comm-Ovhd-Pineville	\$142,180.44
NBCD416UG	New Bus Comm-UG-Pineville	\$59,142.90
NBCD426OH	New Bus Comm-Ovhd-London	\$297,318.29
NBCD426UG	New Bus Comm-UG-London	\$330,527.32
NBCD766OH	New Bus Comm-Ovhd-Norton	\$227,127.52
NBCD766UG	New Bus Comm-UG-Norton	\$53,885.56
NBID216OH	New Bus Ind-Ovhd-Danville	\$34,567.90
NBID216UG	New Bus Ind-UG-Danville	\$90,631.84
NBID236OH	New Bus Ind-Ovhd-Richmond	\$86,633.70
NBID236UG	New Bus Ind-UG-Richmond	\$12,731.14
NBID246OH	New Bus Ind-Ovhd-Etown	\$706.43
NBID256OH	New Bus Ind-Ovhd-Shelbyvl	\$11,192.23
NBID256UG	New Bus Ind-UG-Shelbyville	\$1,915.73
NBID315UG	New Bus Ind-UG-Lexington	\$6,540.60
NBMP156	NEW BUSINESS MINE POWER 156	\$3,975.03
NBRD156OH	New Bus Resid-Ovhd-Earlinton	\$768,702.58
NBRD156UG	New Bus Resid-UG-Earlinton	\$178,665.15
NBRD216OH	New Bus Resid-Ovhd-Danville	\$446,630.03
NBRD216UG	New Bus Resid-UG-Danville	\$182,633.19
NBRD236OH	New Bus Resid-Ovhd-Richmond	\$364,397.76
NBRD236UG	New Bus Resid-UG-Richmond	\$161,992.53
NBRD246OH	New Bus Resid-Ovhd-Etown	\$206,833.98
NBRD246UG	New Bus Resid-UG-Etown	\$106,897.62
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	\$332,891.94
NBRD256UG	New Bus Resid-UG-Shelbyville	\$191,403.88
NBRD315OH	New Bus Resid-Ovhd-Lexington	\$1,042,786.71
NBRD315UG	New Bus Resid-UG-Lexington	\$1,263,149.79
NBRD366OH	New Bus Resid-Ovhd-Maysville	\$472,046.21
NBRD366UG	New Bus Resid-UG-Maysville	\$251,228.50
NBRD416OH	New Bus Resid-Ovhd-Pineville	\$455,115.34
NBRD416UG	New Bus Resid-UG-Pineville	\$61,863.82
NBRD426	NEW BUSINESS RES 426	(\$490.10)
NBRD426OH	New Bus Resid-Ovhd-London	\$409,182.68
NBRD426UG	New Bus Resid-UG-London	\$345,262.10
NBRD766OH	New Bus Resid-Ovhd-Norton	\$817,796.10



**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
NBRD766UG	New Bus Resid-UG-Norton	\$125,128.82
NBSB156OH	New Bus Subd-Ovhd-Earlinton	\$177.80
NBSB216OH	New Bus Subd-Ovhd-Danville	\$5,338.25
NBSB216UG	New Bus Subd-UG-Danville	\$22,469.69
NBSB236OH	New Bus Subd-Ovhd-Richmond	\$22,272.83
NBSB236UG	New Bus Subd-UG-Richmond	\$70,601.48
NBSB246OH	New Bus Subd-Ovhd-Etown	\$70,209.13
NBSB246UG	New Bus Subd-UG-Etown	\$147,075.99
NBSB256OH	New Bus Subd-Ovhd-Shelbyvl	\$2,671.66
NBSB256UG	New Bus Subd-UG-Shelbyville	\$106,362.87
NBSB315OH	New Bus Subd-Ovhd-Lexington	\$97,330.90
NBSB315UG	New Bus Subd-UG-Lexington	\$430,895.32
NBSB416OH	New Bus Subd-Ovhd-Pineville	\$9,231.71
NBSB416UG	New Bus Subd-UG-Pineville	\$416.27
NBSB426OH	New Bus Subd-Ovhd-London	\$4,059.73
NBSB426UG	New Bus Subd-UG-London	\$37,956.09
NBSB766UG	New Bus Subd-UG-Norton	\$904.69
NBSV156OH	New Elect Serv-Ovhd-Earlinton	\$357,798.11
NBSV156UG	New Bus Serv-UG-Earlinton	\$340,969.64
NBSV216OH	New Elect Serv-Ovhd-Danville	\$264,107.95
NBSV216UG	New Bus Serv-UG-Danville	\$272,444.95
NBSV236OH	New Electric Serv-Overhead	\$358,460.54
NBSV236UG	New Bus Serv-UG-Richmond	\$324,348.21
NBSV246OH	New Elect Services-Overhead	\$395,250.91
NBSV246UG	New Bus Serv-UG-Etown	\$381,319.20
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	\$140,045.40
NBSV256UG	New Bus Serv-UG-Shelbyville	\$181,062.19
NBSV315OH	New Elect Serv-Ovhd-Lexington	\$854,411.82
NBSV315UG	New Bus Serv-UG-Lexington	\$1,331,477.99
NBSV366OH	New Elect Serv-Ovhd-Maysville	\$348,174.54
NBSV366UG	New Bus Serv-UG-Maysville	\$262,887.30
NBSV416OH	New Elect Serv-Ovhd-Pineville	\$229,283.01
NBSV416UG	New Bus Serv-UG-Pineville	\$49,826.90
NBSV426OH	New Elect Serv-Ovhd-London	\$181,178.16
NBSV426UG	New Bus Serv-UG-London	\$168,588.16
NBSV766OH	New Elect Serv-Ovhd-Norton	\$218,729.34
NBSV766UG	New Bus Serv-UG-Norton	\$84,052.50
PBWK156OH	Pub Wrk Reloc-OH-Earlinton	\$97,861.92
PBWK216OH	Pub Wrk Reloc-OH-Danville	\$18,993.72
PBWK236OH	Pub Wrks Relc-OH-Richmond	\$50,403.62
PBWK246OH	Pub Wrk Relc-OH-Etown	\$30,082.23
PBWK246UG	Pub Wrk Reloc-UG-Etown	\$428.63
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	(\$41,933.02)
PBWK315OH	Pub Wrk Reloc-OH-Lexington	(\$305,833.62)
PBWK315UG	Pub Wrk Reloc-UG-Lexington	\$74,791.73
PBWK366OH	Pub Wrk Reloc-OH-Maysville	\$60,698.26
PBWK416OH	Pub Wrk Reloc-OH-Pineville	\$17,339.50
PBWK426OH	Pub Wrk Reloc-OH-London	\$3,590.09
PBWK766OH	Pub Wrk Reloc-OH-Norton	\$23,879.86
PLTRT366	POLE TREAT 366	\$59.91
PLTRT766	POLE TREAT 766	\$185.05
POLD156	OUTDOOR LIGHTING 156	\$227,287.80
POLD216	OUTDOOR LIGHTING 216	\$239,020.85

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
POLD236	OUTDOOR LIGHTING 236	\$124,209.49
POLD246	OUTDOOR LIGHTING 246	\$61,847.30
POLD256	OUTDOOR LIGHTING 256	\$97,803.31
POLD315	OUTDOOR LIGHTING 315	\$465,345.39
POLD366	OUTDOOR LIGHTING 366	\$133,023.96
POLD416	OUTDOOR LIGHTING 416	\$232,073.52
POLD426	OUTDOOR LIGHTING 426	\$212,162.89
POLD766	OUTDOOR LIGHTING 766	\$102,763.93
RCST156	RELOCATIONS CUST REQUEST 156	\$187,661.99
RCST216	RELOCATIONS CUST REQUEST 216	\$75,093.00
RCST236	RELOCATIONS CUST REQUEST 236	\$57,585.63
RCST246	RELOCATIONS CUST REQUEST 246	\$22,885.98
RCST256	RELOCATIONS CUST REQUEST 256	(\$198,585.36)
RCST315	RELOCATIONS CUST REQUEST 315	(\$60,589.19)
RCST366	RELOCATIONS CUST REQUEST 366	(\$62,324.45)
RCST416	RELOCATIONS CUST REQUEST 416	\$113,279.80
RCST426	RELOCATIONS CUST REQUEST 426	\$40,819.93
RCST766	RELOCATIONS CUST REQUEST 766	\$32,008.70
RDD011019	Repair Defective Eqpt - 011019	\$297,220.88
RDD015990	Repair Defective Eqpt - 015990	\$133,199.79
RDDD156OH	Rep Def Equip-OH-Earlinton	\$822,330.81
RDDD156UG	Rep Def Equip-UG-Earlinton	\$28,612.91
RDDD216OH	Rep Def Equip-OH-Danville	\$204,625.28
RDDD216UG	Rep Def Equip-UG-Danville	\$15,853.00
RDDD236OH	Rep Def Equip-OH-Richmond	\$373,281.98
RDDD236UG	Rep Def Equip-UG-Richmond	\$12,381.84
RDDD246OH	Rep Def Equip-OH-Etown	\$207,807.68
RDDD246UG	Rep Def Equip-UG-Etown	\$1,875.63
RDDD256OH	Rep Def Equip-OH-Shelbyvl	\$177,228.10
RDDD256UG	Rep Def Equip-UG-Shelbyville	\$5,881.89
RDDD315OH	Rep Def Equip-OH-Lexington	\$458,857.83
RDDD315UG	Rep Def Equip-UG-Lexington	\$347,475.39
RDDD366OH	Rep Def Equip-OH-Maysville	\$198,405.13
RDDD366UG	Rep Def Equip-UG-Maysville	\$79,176.05
RDDD416OH	Rep Def Equip-OH-Pineville	\$76,116.21
RDDD416UG	Rep Def Equip-UG-Pineville	\$3,769.37
RDDD426OH	Rep Def Equip-OH-London	\$76,586.17
RDDD426UG	Rep Def Equip-UG-London	\$6,688.07
RDDD766OH	Rep Def Equip-OH-Norton	\$84,470.62
RDDD766UG	Rep Def Equip-UG-Norton	\$2,810.84
RDPOLD156	REP/REPL DEF POL'S 156	\$365,263.07
RDPOLD216	REP/REPL DEF POL'S 216	\$73,604.95
RDPOLD236	REP/REP DEF POL'S	\$137,779.63
RDPOLD246	REP/REPL DEF POL'S	\$64,433.30
RDPOLD256	REP/REPL DEF POL'S 256	\$138,861.62
RDPOLD315	REP/REPL DEF POL'S 315	\$166,833.36
RDPOLD366	REP/REPL DEF POL'S 366	\$71,737.98
RDPOLD416	REP/REPL DEF POL'S 416	\$72,120.55
RDPOLD426	REP/REPL DEF POL'S 426	\$75,427.56
RDPOLD766	REP/REPL DEF POL'S 766	\$27,458.27
RDPOLE156	Pole repair/replacement 156	\$688,344.46
RDPOLE216	Pole repair/replacement 216	\$277,435.04
RDPOLE236	Pole repair/replacement 236	\$194,882.98

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
RDPOLE246	Pole repair/replacement 246	\$293,569.35
RDPOLE256	Pole repair/replacement 256	\$230,137.40
RDPOLE315	Pole repair/replacement 315	\$619,355.65
RDPOLE366	Pole repair/replacement 366	\$302,172.41
RDPOLE416	Pole repair/replacement 416	\$183,513.10
RDPOLE426	Repair defective poles 426	\$91,723.26
RDPOLE766	Pole repair/replacement 766	\$183,825.57
RDSTLT156	REP REPL DEF ST LIGHTS 156	\$172,448.79
RDSTLT216	REP REPL DEF ST LIGHTS 216	\$81,160.60
RDSTLT236	REP REPL DEF ST LIGHTS 236	\$81,969.93
RDSTLT246	REP REPL DEF ST LIGHTS 246	\$81,531.90
RDSTLT256	REP REPL DEF ST LIGHTS 256	\$117,640.20
RDSTLT315	REP REPL ST LIGHTS 315	\$655,772.89
RDSTLT366	REP REPL DEF ST LIGHTS 366	\$95,718.91
RDSTLT416	REP REPL DEF ST LIGHTS 416	\$21,018.29
RDSTLT426	REP REPL DEF ST LIGHTS 426	\$44,399.01
RDSTLT766	REP REPL DEF ST LIGHTS 766	\$6,153.61
RELD10610	KU General Reliability	\$608,317.07
RELD156	DIST RELIABILITY 156	(\$363.60)
RELD156OH	Cir Hard Reliab OH - 011560	\$90,731.09
RELD156UG	Cir Hard Reliab UG - 011560	\$34,845.21
RELD216OH	Cir Hard Reliab OH - 012160	\$25,444.03
RELD216UG	Cir Hard Reliab UG - 012160	\$395.21
RELD236OH	Cir Hard Reliab OH - 012360	\$28,355.13
RELD246OH	Cir Hard Reliab OH - 012460	\$34,295.07
RELD256OH	Cir Hard Reliab OH - 012560	\$51,007.27
RELD256UG	Cir Hard Reliab UG - 012560	\$3,523.10
RELD315OH	Cir Hard Reliab OH - 013150	(\$115,408.71)
RELD315UG	Cir Hard Reliab UG - 013150	\$44,875.04
RELD366OH	Cir Hard Reliab OH - 013660	\$52,799.88
RELD416OH	Cir Hard Reliab OH - 014160	\$112,444.79
RELD426OH	Cir Hard Reliability OH	\$18,655.14
RELD426UG	Cir Hard Reliability UG	(\$0.01)
RELD766OH	Cir Hard Reliab OH - 017660	\$45,018.71
RNTPD156	REP THRD PARTY DAM 156	(\$14,146.60)
RNTPD216	REP THRD PARTY DAM 216	\$26,214.30
RNTPD236	REP THRD PRY DAM 236	\$54,809.64
RNTPD246	REP THRD PARTY DAM 246	\$33,136.20
RNTPD256	REP THRD PARTY DAM 256	\$29,366.89
RNTPD315	REP THRD PARTY DAM 315	(\$57,412.45)
RNTPD366	REP THRD PARTY DAM 366	\$44,214.96
RNTPD416	REP THRD PARTY DAM 416	(\$7,088.62)
RNTPD426	REP THRD PARTY DAM 426	\$40,687.11
RNTPD766	REP THRD PARTY DAM 766	\$15,648.70
STLT156	STREET LIGHTING 156	\$211,436.96
STLT216	STREET LIGHTING 216	\$314,123.52
STLT236	STREET LIGHTING 236	\$192,210.10
STLT246	STREET LIGHTING 246	\$214,949.92
STLT256	STREET LIGHTING 256	\$93,194.25
STLT315	STREET LIGHTING 315	\$726,774.82
STLT366	STREET LIGHTING 366	\$168,152.21
STLT416	STREET LIGHTING 416	\$86,403.54
STLT426	STREET LIGHTING 426	\$123,554.11

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

Project Number	Project Description	CWIP Spend
STLT766	STREET LIGHTING 766	\$18,181.34
STRM11560	KU Minor Storm Earlington	\$69,790.24
STRM12160	KU Minor Storms Danville	\$89,090.28
STRM12360	KU Minor Storms Richmond	\$20,082.37
STRM12460	KU Minor Storms Elizabethtown	\$91,217.30
STRM12560	KU Minor Storms Shelbyville	\$99,792.60
STRM13150	KU Minor Storms Lexington	\$115,580.06
STRM13660	KU Minor Storm Maysville	\$61,692.30
STRM14160	KU Minor Storms Pineville	\$31,662.77
STRM14260	KU Minor Storms London	\$39,168.34
STRM17660	KU Minor Storms Norton	\$5,961.65
STRMKU	KU Major Storm Event	\$6,811.00
SWITC216	SWITCHES-012160	\$1,706.40
SWITC416	SWITCHES - 014160	\$1,309.03
SWITC766	SWITCHES - 017660	\$110.53
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	\$67,210.24
SYSENH216	Sys Enhan-Exist Cust-Danville	\$283,460.43
SYSENH236	Sys Enh-New Cust-Richmond	\$27,029.72
SYSENH246	Sys Enh-Exist Cust-Etown	\$32,949.53
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	\$73,596.15
SYSENH315	Sys Enhan-Exist Cust-Lex	\$205,669.25
SYSENH366	Sys Enhan-Exist Cust-Maysville	\$71,418.66
SYSENH416	Sys Enhan-Exist Cust-Pineville	\$84,672.53
SYSENH426	Sys Enhan-Exist Cust-London	\$89,645.06
SYSENH766	Sys Enhan-Exist Cust-Norton	\$87,033.85
TBRD156OH	Trouble Orders OH - 011560	\$3,815.33
TBRD216OH	Trouble Orders OH - 012160	\$28,291.74
TBRD216UG	Trouble Orders UG - 012160	\$319.60
TBRD236OH	Trouble Orders OH - 012360	\$13,060.08
TBRD236UG	Trouble Orders UG - 012360	\$746.78
TBRD246OH	Trouble Orders OH - 012460	\$150,075.92
TBRD256OH	Trouble Orders OH - 012560	\$63,783.13
TBRD256UG	Trouble Orders UG - 012560	\$3,582.38
TBRD315OH	Trouble Orders OH - 013150	\$19,310.71
TBRD315UG	Trouble Orders UG - 013150	\$4,864.33
TBRD366OH	Trouble Orders OH - 013660	\$52,766.37
TBRD366UG	Trouble Orders UG - 013660	\$10,525.08
TBRD416OH	Trouble Orders OH - 014160	\$52,731.70
TBRD416UG	Trouble Orders UG - 014160	\$555.14
TBRD426OH	Trouble Orders Overhead	\$290,337.82
TBRD426UG	Trouble Orders Underground	\$1,322.94
TBRD766OH	Trouble Orders OH - 017660	\$94,705.84
TBRD766UG	Trouble Orders UG - 017660	\$5,054.11
TLEQ156	TOOLS AND EQ 156	\$34,395.54
TLEQ216	TOOLS AND EQ 216	\$24,001.25
TLEQ236	TOOLS AND EQ 236	\$17,684.84
TLEQ246	TOOLS AND EQ 246	\$19,517.66
TLEQ256	TOOLS AND EQ 256	\$31,402.59
TLEQ315	TOOLS AND EQ 315	\$64,593.72
TLEQ366	TOOLS AND EQ 366	\$32,908.74
TLEQ416	TOOLS AND EQ 416	\$71,525.80
TLEQ426	TOOLS AND EQ 426	\$68,861.84
TLEQ766	TOOLS AND EQ 766	\$5,405.40

**KENTUCKY UTILITIES COMPANY  
CWIP SPEND - YTD - FINANCIAL ACCOUNTING  
DECEMBER 2011**

<u>Project Number</u>	<u>Project Description</u>	<u>CWIP Spend</u>
TRBORD156	TROUBLE ORDERS 156	\$151,783.61
TRBORD166	TROUBLE ORDERS	(\$20.33)
TRBORD216	TROUBLE ORDERS 216	\$47,061.84
TRBORD315	TROUBLE ORDERS 315	\$120,678.91
TRBORD366	TROUBLE ORDERS 366	\$222.73
XFRM156	Transformer labor 156	\$32,138.84
XFRM216	Transformer labor 216	\$24,552.66
XFRM236	Transformer labor 236	\$86,240.94
XFRM246	Transformer labor 246	\$54,262.93
XFRM256	Transformer labor 256	\$60,908.35
XFRM315	Transformer labor 315	\$216,173.80
XFRM366	Transformer labor 366	\$46,499.79
XFRM416	Transformer labor 416	\$2,201.38
XFRM426	Transformer labor 426	\$13,798.53
XFRM766	Transformer labor 766	\$14,098.90
	<b>Total - CWIP Spend - YTD</b>	<b>\$325,642,686.53</b>

KENTUCKY UTILITIES COMPANY  
 RECONCILIATION OF SUMMARY OF UTILITY PLANT TO INCOME STATEMENT DEPRECIATION AND AMORTIZATION - FINANCIAL ACCOUNTING  
 DECEMBER 2011

	YTD Accruals	YTD Acct - 254	YTD Locomotives Acct - 151060	YTD Railcar Acct - 151060	YTD Gas Pipeline Acct - 151061	YTD Transportation Acct - 184215	YTD TC1 Cooling Twr Acct - 421001	Rounding	End Balance		
<b>DEPRECIATION</b>											
Electric Distribution	(33,896,776.64)	-	-	-	-	-	-	-	(33,896,776.64)	(33,896,776.64)	
Electric Distribution - ARO	(5,974.67)	-	-	-	-	-	-	-	(5,974.67)		(5,974.67)
Electric General Plant	(6,318,816.38)	-	-	-	-	163,446.18	-	-	(6,155,170.20)	(6,155,170.20)	
Electric Hydro Production	(128,261.18)	-	-	-	-	-	-	-	(128,261.18)	(128,261.18)	
Electric Hydro Production - ARO	(972.96)	-	-	-	-	-	-	-	(972.96)		(972.96)
Electric Other Production	(17,618,438.84)	-	-	-	370,225.56	-	-	-	(17,248,213.28)	(17,248,213.28)	
Electric Other Production - ARO	(678.84)	-	-	-	-	-	-	-	(678.84)		(678.84)
Electric Steam Production	(109,714,260.38)	244,110.76	-	-	-	-	-	-	(109,958,371.14)	(109,958,371.14)	
Electric Steam Production - ARO	(3,018,381.74)	-	-	-	-	-	-	-	(3,018,381.74)		(3,018,381.74)
Electric Transmission	(11,511,472.70)	-	-	-	-	-	-	-	(11,511,472.70)	(11,511,472.70)	
Electric Transmission - ARO	(2,514.86)	-	-	-	-	-	-	-	(2,514.86)		(2,514.86)
	<u>(182,216,349.19)</u>	<u>244,110.76</u>	<u>-</u>	<u>-</u>	<u>370,225.56</u>	<u>163,446.18</u>	<u>-</u>	<u>-</u>	<u>(181,926,788.21)</u>	<u>(178,898,265.14)</u>	<u>(3,028,523.07)</u>
<b>AMORTIZATION</b>											
Intangibles	(7,263,444.41)	-	-	-	-	-	-	-	(7,263,444.41)		
Leaseholds	-	-	-	-	-	-	-	-	-		
	<u>(7,263,444.41)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(7,263,444.41)</u>		
<b>TOTAL ACCRUAL &amp; AMORTIZATION</b>	<u>(189,479,793.60)</u>								<u>(189,190,232.62)</u>		

KU - Elec Utility Rev & Exp - YTD  
 Depreciation

(178,898,265.05)  
 (3,028,523.07)  
(7,263,444.41)  
(189,190,232.53)

(0.09)

**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

KY, VA, TN	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>TOTAL 101 &amp; 106 Plant in Service</b>								
<b>Electric Distribution</b>								
E360.10-Land Rights	2,016,750.49	22,282.80	-	-	22,282.80	2,039,033.29	(1,485,248.64)	553,784.65
E360.20-Land	3,000,651.96	277,308.33	(6,152.81)	-	271,155.52	3,271,807.48	(0.00)	3,271,807.48
E361.00-Structures and Impr	6,990,052.57	682,042.95	(13,807.43)	-	668,235.52	7,658,288.09	(1,787,770.86)	5,870,517.23
E362.00-Station Equipment	133,712,657.70	7,983,928.67	(416,823.50)	(79,331.97)	7,487,773.20	141,200,430.90	(40,173,682.51)	101,026,748.39
E364.00-Poles Towers, and	274,717,924.56	14,938,232.80	(1,864,534.10)	-	13,073,698.70	287,791,623.26	(133,160,671.69)	154,630,951.57
E365.00-OH Conductors and	263,190,277.07	21,524,741.72	(8,443,540.64)	14,600.85	13,095,801.93	276,286,079.00	(108,982,196.93)	167,303,882.07
E366.00-Underground Condu	2,152,974.28	(272,572.27)	(18,438.86)	-	(291,011.13)	1,861,963.15	(653,383.00)	1,208,580.15
E367.00-UG Conductors and	133,856,108.43	7,382,493.40	(618,591.15)	-	6,763,902.25	140,620,010.68	(28,891,798.30)	111,728,212.38
E368.00-Line Transformers	277,910,209.22	8,539,189.15	(378,999.31)	-	8,160,189.84	286,070,399.06	(117,730,753.22)	168,339,645.84
E369.00-Services	83,391,401.35	5,750,150.13	(91,365.42)	-	5,658,784.71	89,050,186.06	(57,697,778.62)	31,352,407.44
E370.00-Meters	68,368,139.04	978,001.26	(83,939.15)	787,154.19	1,681,216.30	70,049,355.34	(32,484,595.85)	37,564,759.49
E371.00-Install on Customer	18,260,862.61	3,024.65	(10,672.81)	-	(7,648.16)	18,253,214.45	(17,670,373.49)	582,840.96
E373.00-Street Lighting / Sigi	81,419,904.28	3,731,130.77	(3,616,159.50)	-	114,971.27	81,534,875.55	(20,437,534.01)	61,097,341.54
E374.05-ARO Cost Elec Dist	287,375.79	-	-	-	-	287,375.79	(5,224.26)	282,151.53
E374.07-ARO Cost Elec Dist	-	-	-	499,658.73	499,658.73	499,658.73	(1,541.28)	498,117.45
	1,349,275,289.35	71,539,954.36	(15,563,024.68)	1,222,081.80	57,199,011.48	1,406,474,300.83	(561,162,552.66)	845,311,748.17
<b>Electric General Plant</b>								
E389.20-Land	2,567,847.40	-	-	-	-	2,567,847.40	-	2,567,847.40
E390.10-Structures and Impr	39,107,787.03	8,063,169.40	(159,686.91)	-	7,903,482.49	47,011,269.52	(9,650,596.30)	37,360,673.22
E390.20-Improvements to Le	531,973.44	-	-	-	-	531,973.44	(413,479.85)	118,493.59
E391.10-Office Equipment	7,812,537.46	135,568.75	(0.08)	(434,318.57)	(298,749.90)	7,513,787.56	(4,161,870.85)	3,351,916.71
E391.20-Non PC Computer E	10,855,455.77	5,966,238.01	-	434,318.57	6,400,556.58	17,256,012.35	(6,803,952.54)	10,452,059.81
E391.30-Cash Processing Ec	-	-	-	-	-	-	-	-
E391.31-Personal Computers	5,366,577.51	1,785,453.57	(753,659.43)	-	1,031,794.14	6,398,371.65	(4,572,022.54)	1,826,349.11
E392.00-Transportation Equi	18,776,802.17	1,187,914.21	(3,997,637.78)	-	(2,809,723.57)	15,967,078.60	(14,739,218.17)	1,227,860.43
E393.00-Stores Equipment	777,672.97	46,281.44	(272,160.14)	-	(225,878.70)	551,794.27	(164,539.33)	387,254.94
E394.00-Tools, Shop, and Gt	7,953,169.63	1,331,140.98	(858,400.98)	(787,154.19)	(314,414.19)	7,648,755.44	(1,767,310.52)	5,881,444.92
E395.00-Laboratory Equipme	3,160,382.43	-	(3,160,382.43)	-	(3,160,382.43)	-	(0.00)	(0.00)
E396.00-Power Operated Eq	1,104,975.13	176,850.49	(107,600.18)	-	69,250.31	1,174,225.44	(139,927.20)	1,034,298.24
E397.00-Communication Equ	27,988,155.55	2,896,915.52	(12,506.07)	-	2,884,409.45	30,872,565.00	(11,690,195.16)	19,182,369.84
E398.00-Miscellaneous Equip	-	-	-	-	-	-	(0.43)	(0.43)
	126,013,336.49	21,589,532.37	(9,322,034.00)	(787,154.19)	11,480,344.18	137,493,680.67	(54,103,112.89)	83,390,567.78

**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

KY, VA, TN	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant In Service Net Book Value
<b>TOTAL 101 &amp; 106</b>								
<b>Electric Hydro Production</b>								
E330.10-Land Rights	879,311.47	-	-	-	-	879,311.47	(934,908.34)	(55,596.87)
E331.00-Structures and Impr	606,212.52	10,314.17	-	-	10,314.17	616,526.69	(353,804.90)	262,721.79
E332.00-Reservoirs, Dams, a	9,823,181.27	11,795,979.11	(15,190.72)	-	11,780,788.39	21,603,969.66	(6,653,142.03)	14,950,827.63
E333.00-Water Wheels, Turb	4,430,624.31	-	-	-	-	4,430,624.31	(8,591.03)	4,422,033.28
E334.00-Accessory Electric E	578,333.28	-	-	-	-	578,333.28	(90,045.17)	488,288.11
E335.00-Misc Power Plant Ec	297,023.86	-	-	-	-	297,023.86	(85,988.63)	211,035.23
E336.00-Roads, Railroads, ai	176,359.59	-	-	-	-	176,359.59	(49,946.07)	126,413.52
E337.07-ARO Cost Hydro Pr	57,608.88	-	-	-	-	57,608.88	(1,094.53)	56,514.35
	16,848,655.18	11,806,293.28	(15,190.72)	-	11,791,102.56	28,639,757.74	(8,177,520.70)	20,462,237.04
<b>Electric Intangible Plant</b>								
E301.00-Organization	44,455.58	-	-	-	-	44,455.58	-	44,455.58
E302.00-Franchises and Con	83,453.04	-	(27,534.21)	-	(27,534.21)	55,918.83	(21,073.55)	34,845.28
E303.00-Misc Intangible Plan	14,386,105.02	7,196,958.87	(3,244,351.87)	-	3,952,607.00	18,338,712.02	(7,484,852.36)	10,853,859.66
E303.10-CCS Software	37,812,357.82	2,397,850.47	-	-	2,397,850.47	40,210,208.29	(10,240,838.40)	29,969,369.89
	52,326,371.46	9,594,809.34	(3,271,886.08)	-	6,322,923.26	58,649,294.72	(17,746,764.31)	40,902,530.41
<b>Electric Other Production</b>								
E340.10-Land Rights	176,409.31	-	-	-	-	176,409.31	(99,438.28)	76,971.03
E340.20-Land	118,514.41	-	-	-	-	118,514.41	-	118,514.41
E341.00-Structures and Impr	36,018,413.21	-	-	-	-	36,018,413.21	(12,997,864.04)	23,020,549.17
E342.00-Fuel Holders, Produ	22,447,278.94	21,346.30	(144,829.97)	-	(123,483.67)	22,323,795.27	(8,429,949.27)	13,893,846.00
E342.01-AROP Fuel Holders	424,021.64	-	-	-	-	424,021.64	(222,505.24)	201,516.40
E343.00-Prime Movers	355,641,060.71	4,951,630.06	(1,769,658.40)	-	3,181,971.66	358,823,032.37	(114,089,551.22)	244,733,481.15
E344.00-Generators	59,406,099.19	(4,354.33)	(40,983.72)	-	(45,338.05)	59,360,761.14	(25,756,113.54)	33,604,647.60
E345.00-Accessory Electric E	37,820,876.62	903,426.23	(121,305.65)	5,764,408.87	6,546,529.45	44,367,406.07	(14,264,783.69)	30,102,622.38
E345.01-AROP Accessory El	5,764,408.87	-	-	(5,764,408.87)	(5,764,408.87)	-	(6,125.03)	(6,125.03)
E346.00-Misc Power Plant Ec	5,314,949.95	47,991.12	-	-	47,991.12	5,362,941.07	(2,145,470.81)	3,217,470.26
E347.07-ARO Cost Other Prc	17,790.81	-	-	-	-	17,790.81	(763.60)	17,027.21
	523,149,823.66	5,920,039.38	(2,076,777.74)	-	3,843,261.64	526,993,085.30	(178,012,564.72)	348,980,520.58



**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

KY, VA, TN	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>TOTAL 101 &amp; 106</b>								
<b>Electric Steam Production</b>								
E310.20-Land	10,874,262.70	-	-	6,841.16	6,841.16	10,881,103.86	-	10,881,103.86
E311.00-Structures and Impr	219,819,351.85	57,809,533.24	(681,753.16)	46,147,893.53	103,275,673.61	323,095,025.46	(159,965,688.63)	163,129,336.83
E311.01-AROP Structures an	554,895.68	10,300,294.16	-	-	10,300,294.16	10,855,189.84	(422,568.22)	10,432,621.62
E312.00-Boiler Plant Equipm	1,989,325,446.31	606,939,149.75	(7,436,355.61)	43,344,693.65	642,847,487.79	2,632,172,934.10	(808,372,963.66)	1,823,799,970.44
E312.01-AROP Boiler Plant E	40,748,783.53	1,583,040.65	-	(58,475.33)	1,524,565.33	42,273,348.86	(26,306,483.54)	15,966,865.32
E314.00-Turbogenerator Unit	229,968,372.00	70,911,527.72	(1,816,682.80)	20,540,362.30	89,635,207.22	319,603,579.22	(165,533,093.24)	154,070,485.98
E314.01-AROP Turbogenera	60,940.44	-	-	-	-	60,940.44	(103,816.28)	(42,875.84)
E315.00-Accessory Electric E	141,250,860.91	37,304,461.66	(909,710.73)	23,989,047.61	60,383,798.54	201,634,659.45	(85,712,983.05)	115,921,676.40
E315.01-AROP Accessory El	13,210,578.44	-	-	(13,210,578.44)	(13,210,578.44)	-	0.04	0.04
E316.00-Misc Power Plant Ec	26,889,111.86	3,418,881.23	(365,962.46)	68,368.05	3,121,286.82	30,010,398.68	(15,379,037.54)	14,631,361.14
E317.07-ARO Cost Steam (E	52,467,837.22	-	(56,694.92)	4,078,629.16	4,021,934.24	56,489,771.46	(3,512,619.50)	52,977,151.96
	2,725,170,440.94	788,266,888.42	(11,267,159.68)	124,906,781.69	901,906,510.43	3,627,076,951.37	(1,265,309,253.62)	2,361,767,697.75
<b>Electric Transmission</b>								
E350.10-Land Rights	23,388,907.22	24,821.33	-	-	24,821.33	23,413,728.55	(15,953,928.10)	7,459,800.45
E350.20-Land	2,199,383.04	-	-	-	-	2,199,383.04	-	2,199,383.04
E352.10-Struct & Imp-Non Sy	15,157,764.66	1,865,753.20	(3,459.35)	-	1,862,293.85	17,020,058.51	(4,850,266.51)	12,169,792.00
E352.20-Struct & Imp-Sys Co	1,152,912.58	77,830.59	(10,200.55)	-	67,630.04	1,220,542.62	(860,224.97)	360,317.65
E353.10-Station Equipment -	181,204,930.94	11,852,881.72	(1,368,755.61)	64,731.12	10,548,857.23	191,753,788.17	(64,169,375.77)	127,584,412.40
E353.11-AROP Station Equip	-	-	-	-	-	-	(1,044,279.86)	(1,044,279.86)
E353.20-Station Equip-Sys C	14,671,707.96	-	(3,304.45)	-	(3,304.45)	14,668,403.51	(18,014,251.91)	(3,345,848.40)
E354.00-Towers and Fixtures	94,916,440.20	518,824.33	(81,907.91)	-	436,916.42	95,353,356.62	(48,758,750.77)	46,594,605.85
E355.00-Poles and Fixtures	137,558,271.34	11,844,477.52	(743,968.38)	-	11,100,509.14	148,658,780.48	(68,401,548.27)	80,257,232.21
E356.00-OH Conductors and	155,508,419.14	5,460,193.18	(521,733.05)	-	4,938,460.13	160,446,879.27	(109,283,432.78)	51,163,446.49
E357.00-Underground Condu	448,760.26	-	-	-	-	448,760.26	(187,417.67)	261,342.59
E358.00-UG Conductors and	1,168,559.08	(766.65)	(6,243.14)	-	(7,009.79)	1,161,549.29	(918,039.23)	243,510.06
E359.15-ARO Cost Transm (I	86,951.50	-	-	-	-	86,951.50	(1,413.38)	85,538.12
E359.17-ARO Cost Transm (I	-	-	-	453,047.99	453,047.99	453,047.99	(1,258.47)	451,789.52
	627,463,007.92	31,644,015.22	(2,739,572.44)	517,779.11	29,422,221.89	656,885,229.81	(332,444,187.69)	324,441,042.12
<b>Total Plant in Service</b>	<b>5,420,246,925.00</b>	<b>940,361,532.37</b>	<b>(44,255,645.34)</b>	<b>125,859,488.41</b>	<b>1,021,965,375.44</b>	<b>6,442,212,300.44</b>	<b>(2,416,955,956.59)</b>	<b>4,025,256,343.85</b>

**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - COST - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KY, VA, TN Plant in Service</b>						
<b>TOTAL 101</b>						
<b>Electric Distribution</b>						
E360 10-Land Rights	2,016,750.49	22,282.80	-	-	22,282.80	2,039,033.29
E360.20-Land	3,000,651.96	277,308.33	(6,152.81)	-	271,155.52	3,271,807.48
E361 00-Structures and Improvements	6,832,326.44	817,349.53	(13,807.43)	-	803,542.10	7,635,868.54
E362.00-Station Equipment	132,311,304.60	8,320,153.64	(416,823.50)	(79,331.97)	7,823,998.17	140,135,302.77
E364 00-Poles, Towers, and Fixtures	263,943,491.75	19,237,577.19	(1,864,534.10)	-	17,373,043.09	281,316,534.84
E365 00-OH Conductors and Devices	256,276,939.04	20,960,306.94	(8,443,540.64)	14,600.85	12,531,367.15	268,808,306.19
E366.00-Underground Conduit	1,683,035.59	44,741.57	(18,438.86)	-	26,302.71	1,709,338.30
E367 00-UG Conductors and Devices	128,898,008.47	8,927,829.82	(618,591.15)	-	8,309,238.67	137,207,247.14
E368 00-Line Transformers	277,421,616.14	8,910,817.89	(378,999.31)	-	8,531,818.58	285,953,434.72
E369 00-Services	78,738,291.60	8,476,092.53	(91,365.42)	-	8,384,727.11	87,123,018.71
E370 00-Meters	68,368,139.04	978,001.26	(83,939.15)	787,154.19	1,681,216.30	70,049,355.34
E371.00-Install on Customer Premise	18,260,862.61	3,024.65	(10,672.81)	-	(7,648.16)	18,253,214.45
E373.00-Street Lighting / Signal Sy	74,625,532.21	7,195,337.57	(3,616,159.50)	-	3,579,178.07	78,204,710.28
E374 05-ARO Cost Elec Dist (L/B)	287,375.79	-	-	-	-	287,375.79
E374 07-ARO Cost Elec Dist (Eqp)	-	-	-	499,658.73	499,658.73	499,658.73
	1,312,664,325.73	84,170,823.72	(15,563,024.68)	1,222,081.80	69,829,880.84	1,382,494,206.57
<b>Electric General Plant</b>						
E389.20-Land	2,567,847.40	-	-	-	-	2,567,847.40
E390 10-Structures and Improvements	39,042,483.14	3,221,676.17	(159,686.91)	-	3,061,989.26	42,104,472.40
E390 20-Improvements to Leased Property	531,973.44	-	-	-	-	531,973.44
E391 10-Office Equipment	7,812,537.46	106,713.53	(0.08)	(434,318.57)	(327,605.12)	7,484,932.34
E391 20-Non PC Computer Equipment	10,396,899.63	4,182,913.84	-	434,318.57	4,617,232.41	15,014,132.04
E391 30-Cash Processing Equipment	-	-	-	-	-	-
E391.31-Personal Computers	5,366,577.51	1,781,377.64	(753,659.43)	-	1,027,718.21	6,394,295.72
E392.00-Transportation Equipment	18,776,802.17	1,187,914.21	(3,997,637.78)	-	(2,809,723.57)	15,967,078.60
E393 00-Stores Equipment	777,672.97	15,739.13	(272,160.14)	-	(256,421.01)	521,251.96
E394 00-Tools, Shop, and Garage Equ	7,717,687.36	1,050,139.80	(858,400.98)	(787,154.19)	(595,415.37)	7,122,271.99
E395 00-Laboratory Equipment	3,160,382.43	-	(3,160,382.43)	-	(3,160,382.43)	-
E396 00-Power Operated Equipment	1,104,975.13	176,850.49	(107,600.18)	-	69,250.31	1,174,225.44
E397 00-Communication Equipment	27,988,155.55	2,896,915.52	(12,506.07)	-	2,884,409.45	30,872,565.00
E398 00-Miscellaneous Equipment	-	-	-	-	-	-
	125,243,994.19	14,620,240.33	(9,322,034.00)	(787,154.19)	4,511,052.14	129,755,046.33

**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - COST - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KY, VA, TN Plant in Service</b>						
<b>Electric Hydro Production</b>						
E330.10-Land Rights	879,311.47	-	-	-	-	879,311.47
E331.00-Structures and Improvements	606,212.52	-	-	-	-	606,212.52
E332.00-Reservoirs, Dams, and Water	9,823,181.27	300,776.20	(15,190.72)	-	285,585.48	10,108,766.75
E333.00-Water Wheels, Turbines, Gen	4,430,624.31	-	-	-	-	4,430,624.31
E334.00-Accessory Electric Equipmen	578,333.28	-	-	-	-	578,333.28
E335.00-Misc Power Plant Equipment	297,023.86	-	-	-	-	297,023.86
E336.00-Roads, Railroads, and Bridg	176,359.59	-	-	-	-	176,359.59
E337.07-ARO Cost Hydro Prod (Eqp)	57,608.88	-	-	-	-	57,608.88
	<u>16,848,655.18</u>	<u>300,776.20</u>	<u>(15,190.72)</u>	<u>-</u>	<u>285,585.48</u>	<u>17,134,240.66</u>
<b>Electric Intangible Plant</b>						
E301.00-Organization	44,455.58	-	-	-	-	44,455.58
E302.00-Franchises and Consents	83,453.04	-	(27,534.21)	-	(27,534.21)	55,918.83
E303.00-Misc Intangible Plant	12,423,032.44	5,697,706.81	(3,244,351.87)	-	2,453,354.94	14,876,387.38
E303.10-CCS Software	37,089,965.71	2,793,801.06	-	-	2,793,801.06	39,883,766.77
	<u>49,640,906.77</u>	<u>8,491,507.87</u>	<u>(3,271,886.08)</u>	<u>-</u>	<u>5,219,621.79</u>	<u>54,860,528.56</u>
<b>Electric Other Production</b>						
E340.10-Land Rights	176,409.31	-	-	-	-	176,409.31
E340.20-Land	118,514.41	-	-	-	-	118,514.41
E341.00-Structures and Improvements	35,982,153.69	36,259.52	-	-	36,259.52	36,018,413.21
E342.00-Fuel Holders, Producers, Ac	21,988,626.98	479,998.26	(144,829.97)	-	335,168.29	22,323,795.27
E342.01-AROP Fuel Holders, Prod, Ac	424,021.64	-	-	-	-	424,021.64
E343.00-Prime Movers	352,748,373.58	7,579,217.62	(1,769,658.40)	-	5,809,559.22	358,557,932.80
E344.00-Generators	59,334,141.81	67,603.05	(40,983.72)	-	26,619.33	59,360,761.14
E345.00-Accessory Electric Equipmen	37,603,390.04	292,374.58	(121,305.65)	5,764,408.87	5,935,477.80	43,538,867.84
E345.01-AROP Accessory Electric Equipmen	5,764,408.87	-	-	(5,764,408.87)	(5,764,408.87)	-
E346.00-Misc Power Plant Equipment	5,254,297.19	108,643.88	-	-	108,643.88	5,362,941.07
E347.07-ARO Cost Other Prod (Eqp)	17,790.81	-	-	-	-	17,790.81
	<u>519,412,128.33</u>	<u>8,564,096.91</u>	<u>(2,076,777.74)</u>	<u>-</u>	<u>6,487,319.17</u>	<u>525,899,447.50</u>

**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - COST - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KY, VA, TN Plant in Service</b>						
<b>Electric Steam Production</b>						
E310.20-Land	10,874,262.70	-	-	6,841.16	6,841.16	10,881,103.86
E311.00-Structures and Improvements	175,540,028.49	58,774,022.22	(681,753.16)	46,147,893.53	104,240,162.59	279,780,191.08
E311.01-AROP Structures and Improv	554,895.68	-	-	-	-	554,895.68
E312.00-Boiler Plant Equipment	1,174,829,370.41	557,981,619.13	(7,436,355.61)	43,344,693.65	593,889,957.17	1,768,719,327.58
E312.01-AROP Boiler Plant Equipment	40,748,783.53	1,583,040.66	-	(58,475.33)	1,524,565.33	42,273,348.86
E314.00-Turbogenerator Units	224,992,157.97	69,991,175.86	(1,816,682.80)	20,540,362.30	88,714,855.36	313,707,013.33
E314.01-AROP Turbogenerator Units	60,940.44	-	-	-	-	60,940.44
E315.00-Accessory Electric Equipmen	96,056,867.41	36,853,194.03	(909,710.73)	23,989,047.61	59,932,530.91	155,989,398.32
E315.01-AROP Accessory Electric Equipmen	13,210,578.44	-	-	(13,210,578.44)	(13,210,578.44)	-
E316.00-Misc Power Plant Equip	25,086,213.49	5,851,900.17	(365,962.46)	68,368.05	5,554,305.76	30,640,519.25
E317.07-ARO Cost Steam (Eqp)	52,467,837.22	-	(56,694.92)	4,078,629.16	4,021,934.24	56,489,771.46
	1,814,421,935.78	731,034,952.07	(11,267,159.68)	124,906,781.69	844,674,574.08	2,659,096,509.86
<b>Electric Transmission</b>						
E350.10-Land Rights	23,388,907.22	24,821.33	-	-	24,821.33	23,413,728.55
E350.20-Land	2,199,383.04	-	-	-	-	2,199,383.04
E352.10-Struct & Imp-Non Sys Contro	15,157,764.66	1,453,389.24	(3,459.35)	-	1,449,929.89	16,607,694.55
E352.20-Struct & Imp-Sys Control/Co	1,152,912.58	77,830.59	(10,200.55)	-	67,630.04	1,220,542.62
E353.10-Station Equipment - Non Sys	169,564,573.68	9,780,270.68	(1,368,755.61)	64,731.12	8,476,246.19	178,040,819.87
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-
E353.20-Station Equip-Sys Control	14,671,707.96	-	(3,304.45)	-	(3,304.45)	14,668,403.51
E354.00-Towers and Fixtures	64,950,737.64	323,712.42	(81,907.91)	-	241,804.51	65,192,542.15
E355.00-Poles and Fixtures	118,170,016.05	8,487,901.15	(743,968.38)	-	7,743,932.77	125,913,948.82
E356.00-OH Conductors and Devices	142,005,459.82	3,957,408.99	(521,733.05)	-	3,435,675.94	145,441,135.76
E357.00-Underground Conduit	448,760.26	-	-	-	-	448,760.26
E358.00-UG Conductors and Devices	1,168,559.08	(766.65)	(6,243.14)	-	(7,009.79)	1,161,549.29
E359.15-ARO Cost Transm (L/B)	86,951.50	-	-	-	-	86,951.50
E359.17-ARO Cost Transm (Eqp)	-	-	-	453,047.99	453,047.99	453,047.99
	552,965,733.49	24,104,567.75	(2,739,572.44)	517,779.11	21,882,774.42	574,848,507.91
<b>Total 101 Plant in Service</b>	<b>4,391,197,679.47</b>	<b>871,286,964.85</b>	<b>(44,255,645.34)</b>	<b>125,859,488.41</b>	<b>952,890,807.92</b>	<b>5,344,088,487.39</b>
<b>106 - Construction Completed not Classified</b>						
<b>Electric Distribution</b>						
E360.20-Land	-	-	-	-	-	-
E361.00-Structures and Improvements	157,726.13	(135,306.58)	-	-	(135,306.58)	22,419.55
E362.00-Station Equipment	1,401,353.10	(336,224.97)	-	-	(336,224.97)	1,065,128.13
E364.00-Poles, Towers, and Fixtures	10,774,432.81	(4,299,344.39)	-	-	(4,299,344.39)	6,475,088.42
E365.00-OH Conductors and Devices	6,913,338.03	564,434.78	-	-	564,434.78	7,477,772.81
E366.00-Underground Conduit	469,938.69	(317,313.84)	-	-	(317,313.84)	152,624.85
E367.00-UG Conductors and Devices	4,958,099.96	(1,545,336.42)	-	-	(1,545,336.42)	3,412,763.54
E368.00-Line Transformers	488,593.08	(371,628.74)	-	-	(371,628.74)	116,964.34

**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - COST - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KY, VA, TN Plant in Service</b>						
E369.00-Services	4,653,109.75	(2,725,942.40)	-	-	(2,725,942.40)	1,927,167.35
E373.00-Street Lighting / Signal Sy	6,794,372.07	(3,464,206.80)	-	-	(3,464,206.80)	3,330,165.27
	<u>36,610,963.62</u>	<u>(12,630,869.36)</u>	-	-	<u>(12,630,869.36)</u>	<u>23,980,094.26</u>
<b>Electric General Plant</b>						
E390.10-Structures and Improvements	65,303.89	4,841,493.23	-	-	4,841,493.23	4,906,797.12
E391 10-Office Equipment	-	28,855.22	-	-	28,855.22	28,855.22
E391 20-Non PC Computer Equipment	458,556.14	1,783,324.17	-	-	1,783,324.17	2,241,880.31
E391 31-Personal Computers	-	4,075.93	-	-	4,075.93	4,075.93
E393.00-Stores Equipment	-	30,542.31	-	-	30,542.31	30,542.31
E394 00-Tools, Shop, and Garage Equ	245,482.27	281,001.18	-	-	281,001.18	526,483.45
E396.00-Power Operated Equipment	-	-	-	-	-	-
E397 00-Communication Equipment	-	0.00	-	-	0.00	0.00
	<u>769,342.30</u>	<u>6,969,292.04</u>	-	-	<u>6,969,292.04</u>	<u>7,738,634.34</u>
<b>Electric Hydro Production</b>						
E331 00-Structures and Improvements	-	10,314.17	-	-	10,314.17	10,314.17
E332.00-Reservoirs, Dams, and Water	-	11,495,202.91	-	-	11,495,202.91	11,495,202.91
E333 00-Water Wheels, Turbines, Gen	-	-	-	-	-	-
E334 00-Accessory Elec Equip	-	-	-	-	-	-
E335.00-Misc Power Plant Equipment	-	-	-	-	-	-
E336 00-Roads, Railroads, and Bridg	-	-	-	-	-	-
	<u>-</u>	<u>11,505,517.08</u>	-	-	<u>11,505,517.08</u>	<u>11,505,517.08</u>
<b>Electric Intangible Plant</b>						
E303 00-Misc Intangible Plant	1,863,072.58	1,499,252.06	-	-	1,499,252.06	3,462,324.64
E303 10-CCS Software	722,392.11	(395,950.59)	-	-	(395,950.59)	326,441.52
	<u>2,685,464.69</u>	<u>1,103,301.47</u>	-	-	<u>1,103,301.47</u>	<u>3,788,766.16</u>
<b>Electric Other Production</b>						
E341 00-Structures and Improvements	36,259.52	(36,259.52)	-	-	(36,259.52)	-
E342 00-Fuel Holders, Producers, Ac	458,651.96	(458,651.96)	-	-	(458,651.96)	-
E343.00-Prime Movers	2,892,687.13	(2,627,587.56)	-	-	(2,627,587.56)	265,099.57
E344.00-Generators	71,957.38	(71,957.38)	-	-	(71,957.38)	-
E345.00-Accessory Electric Equip	217,486.58	611,051.65	-	-	611,051.65	828,538.23
E346.00-Misc Power Plant Equip	60,652.76	(60,652.76)	-	-	(60,652.76)	-
	<u>3,737,695.33</u>	<u>(2,644,057.53)</u>	-	-	<u>(2,644,057.53)</u>	<u>1,093,637.80</u>
<b>Electric Steam Production</b>						
E311 00-Structures and Improvements	44,279,323.36	(964,488.98)	-	-	(964,488.98)	43,314,834.38
E311 01-AROP Structures and Improvements	-	10,300,294.16	-	-	10,300,294.16	10,300,294.16
E312 00-Boiler Plant Equipment	814,496,075.90	48,957,530.62	-	-	48,957,530.62	863,453,606.52
E314 00-Turbogenerator Units	4,976,214.03	920,351.86	-	-	920,351.86	5,896,565.89
E315 00-Accessory Electric Equipmen	45,193,993.50	451,267.63	-	-	451,267.63	45,645,261.13

**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - COST - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>KY, VA, TN Plant in Service</b>						
E316 00-Misc Power Plant Equip	1,802,898.37	(2,433,018.94)	-	-	(2,433,018.94)	(630,120.57)
	910,748,505.16	57,231,936.35	-	-	57,231,936.35	967,980,441.51
<b>Electric Transmission</b>						
E350.20-Land	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro	-	412,363.96	-	-	412,363.96	412,363.96
E353.10-Station Equipment - Non Sys	11,640,357.26	2,072,611.04	-	-	2,072,611.04	13,712,968.30
E354.00-Towers and Fixtures	29,965,702.56	195,111.91	-	-	195,111.91	30,160,814.47
E355 00-Poles and Fixtures	19,388,255.29	3,356,576.37	-	-	3,356,576.37	22,744,831.66
E356.00-OH Conductors and Devices	13,502,959.32	1,502,784.19	-	-	1,502,784.19	15,005,743.51
	74,497,274.43	7,539,447.47	-	-	7,539,447.47	82,036,721.90
<b>Total 106 Construction Completed not Classified</b>	<u>1,029,049,245.53</u>	<u>69,074,567.52</u>	<u>-</u>	<u>-</u>	<u>69,074,567.52</u>	<u>1,098,123,813.05</u>
<b>Total Plant in Service</b>	<u>5,420,246,925.00</u>	<u>940,361,532.37</u>	<u>(44,255,645.34)</u>	<u>125,859,488.41</u>	<u>1,021,965,375.44</u>	<u>6,442,212,300.44</u>

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>TOTAL 101 &amp; 106</b>								
<b>Plant In Service</b>								
<b>Electric Distribution</b>								
E360.10-Land Rights	1,923,121.25	22,282.80	-	-	22,282.80	1,945,404.05	(1,417,041.97)	528,362.08
E360.20-Land	2,895,990.53	277,308.33	(6,152.81)	-	271,155.52	3,167,146.05	(0.00)	3,167,146.05
E361.00-Structures and Improvements	6,589,697.20	630,866.77	(13,070.77)	-	617,796.00	7,207,493.20	(1,689,461.71)	5,518,031.49
E362.00-Station Equipment	126,812,563.88	7,233,661.39	(368,686.41)	(166,146.87)	6,698,826.11	133,511,389.99	(37,581,920.23)	95,929,469.76
E364.00-Poles, Towers, and Fixtures	253,985,157.23	13,193,781.58	(1,772,725.30)	-	11,421,056.28	265,406,213.51	(122,964,987.21)	142,441,226.30
E365.00-OH Conductors and Devices	245,215,292.24	19,528,276.68	(8,053,583.48)	14,600.85	11,489,294.05	256,704,586.29	(108,982,792.61)	147,721,793.68
E366.00-Underground Conduit	2,152,974.28	(272,572.27)	(18,438.86)	-	(291,011.13)	1,861,963.15	(653,383.00)	1,208,580.15
E367.00-UG Conductors and Devices	131,359,082.88	7,149,129.92	(612,470.07)	-	6,536,659.85	137,895,742.73	(28,627,616.58)	109,268,126.15
E368.00-Line Transformers	264,424,161.27	7,993,395.69	(373,022.86)	-	7,620,372.73	272,044,534.00	(110,117,587.08)	161,926,946.92
E369.00-Services	78,195,264.67	5,760,411.70	(91,007.01)	-	5,669,404.69	83,864,669.36	(53,644,702.35)	30,219,967.01
E370.00-Meters	64,736,879.92	955,381.99	(67,683.34)	787,154.19	1,674,852.84	66,411,732.76	(30,051,477.75)	36,360,255.01
E371.00-Install on Customer Premise	17,391,640.60	3,024.65	(10,088.96)	-	(7,064.31)	17,384,576.29	(16,722,892.56)	661,683.73
E373.00-Street Lighting / Signal Sy	79,344,076.55	3,650,445.37	(3,539,855.25)	-	110,590.12	79,454,666.67	(19,894,215.80)	59,560,450.87
E374.05-ARO Cost Elec Dist (L/B)	287,375.79	-	-	-	-	287,375.79	(5,224.26)	282,151.53
E374.07-ARO Cost Elec Dist (Eqp)	-	-	-	499,658.73	499,658.73	499,658.73	(1,541.28)	498,117.45
	<u>1,275,313,278.29</u>	<u>66,125,394.60</u>	<u>(14,926,787.22)</u>	<u>1,135,266.90</u>	<u>52,333,874.28</u>	<u>1,327,647,152.57</u>	<u>(532,354,844.39)</u>	<u>795,292,308.18</u>
<b>Electric General Plant</b>								
E389.20-Land	2,487,245.70	-	-	-	-	2,487,245.70	-	2,487,245.70
E390.10-Structures and Improvements	38,260,555.13	8,042,310.50	(159,686.91)	-	7,882,623.59	46,143,178.72	(9,426,529.91)	36,716,648.81
E390.20-Improvements to Leased Property	491,089.84	-	-	-	-	491,089.84	(372,748.49)	118,341.35
E391.10-Office Equipment	7,805,139.62	135,568.75	-	(434,318.57)	(298,749.82)	7,506,389.80	(4,154,473.09)	3,351,916.71
E391.20-Non PC Computer Equipment	10,852,415.72	5,966,238.01	-	434,318.57	6,400,556.58	17,252,972.30	(6,803,952.54)	10,449,019.76
E391.30-Cash Processing Equipment	-	-	-	-	-	-	-	-
E391.31-Personal Computers	5,366,577.51	1,785,453.57	(753,659.43)	-	1,031,794.14	6,398,371.65	(4,572,022.54)	1,826,349.11
E392.00-Transportation Equipment	17,858,339.24	1,187,914.21	(3,843,073.25)	-	(2,655,159.04)	15,203,180.20	(13,975,319.77)	1,227,860.43
E393.00-Stores Equipment	769,569.67	46,281.44	(268,583.06)	-	(222,301.62)	547,268.05	(162,202.44)	385,065.61
E394.00-Tools, Shop, and Garage Equ	7,593,098.21	1,280,746.36	(823,724.00)	(787,154.19)	(330,131.83)	7,262,966.38	(1,670,371.67)	5,592,594.71
E395.00-Laboratory Equipment	3,125,742.23	-	(3,125,742.23)	-	(3,125,742.23)	-	(0.00)	(0.00)
E396.00-Power Operated Equipment	1,006,451.11	176,850.49	(107,600.18)	-	69,250.31	1,075,701.42	(139,927.20)	935,774.22
E397.00-Communication Equipment	27,428,711.75	2,457,682.88	(12,506.07)	-	2,445,176.81	29,873,888.56	(11,248,328.70)	18,625,559.86
E398.00-Miscellaneous Equipment	-	-	-	-	-	-	(0.42)	(0.42)
	<u>123,044,935.73</u>	<u>21,079,046.21</u>	<u>(9,094,575.13)</u>	<u>(787,154.19)</u>	<u>11,197,316.89</u>	<u>134,242,252.62</u>	<u>(52,525,876.77)</u>	<u>81,716,375.85</u>

KENTUCKY UTILITIES COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBY - FINANCIAL ACCOUNTING  
DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>TOTAL 101 &amp; 106</b>								
<b>Electric Hydro Production</b>								
E330.10-Land Rights	879,311.47	-	-	-	-	879,311.47	(934,908.34)	(55,596.87)
E331.00-Structures and Improvements	606,212.52	10,314.17	-	-	10,314.17	616,526.69	(353,804.90)	262,721.79
E332.00-Reservoirs, Dams, and Water	9,823,181.27	11,795,979.11	(15,190.72)	-	11,780,788.39	21,603,969.66	(6,653,142.03)	14,950,827.63
E333.00-Water Wheels, Turbines, Gen	4,430,624.31	-	-	-	-	4,430,624.31	(8,591.03)	4,422,033.28
E334.00-Accessory Electric Equipmen	578,333.28	-	-	-	-	578,333.28	(90,045.17)	488,288.11
E335.00-Misc Power Plant Equipment	297,023.86	-	-	-	-	297,023.86	(85,988.63)	211,035.23
E336.00-Roads, Railroads, and Bndg	176,359.59	-	-	-	-	176,359.59	(49,946.07)	126,413.52
E337.07-ARO Cost Hydro Prod (Eqp)	57,608.88	-	-	-	-	57,608.88	(1,094.53)	56,514.35
	16,848,655.18	11,806,293.28	(15,190.72)	-	11,791,102.56	28,639,757.74	(8,177,520.70)	20,462,237.04
<b>Electric Intangible Plant</b>								
E301.00-Organization	39,116.89	-	-	-	-	39,116.89	-	39,116.89
E302.00-Franchises and Consents	83,453.04	-	(27,534.21)	-	(27,534.21)	55,918.83	(21,073.55)	34,845.28
E303.00-Misc Intangible Plant	14,386,105.02	7,196,958.87	(3,244,351.87)	-	3,952,607.00	18,338,712.02	(7,484,852.36)	10,853,859.66
E303.10-CCS Software	37,812,357.82	2,397,650.47	-	-	2,397,650.47	40,210,208.29	(10,240,838.40)	29,969,369.89
	52,321,032.77	9,594,809.34	(3,271,886.08)	-	6,322,923.26	58,643,956.03	(17,746,764.31)	40,897,191.72
<b>Electric Other Production</b>								
E340.10-Land Rights	176,409.31	-	-	-	-	176,409.31	(99,438.28)	76,971.03
E340.20-Land	118,514.41	-	-	-	-	118,514.41	-	118,514.41
E341.00-Structures and Improvements	36,018,413.21	-	-	-	-	36,018,413.21	(12,997,854.04)	23,020,549.17
E342.00-Fuel Holders, Producers, Ac	22,447,278.94	21,346.30	(144,829.97)	-	(123,483.67)	22,323,795.27	(8,429,949.27)	13,893,846.00
E342.01-AROP Fuel Holders, Prod, Ac	424,021.64	-	-	-	-	424,021.64	(222,505.24)	201,516.40
E343.00-Prme Movers	355,641,060.71	4,951,630.06	(1,769,658.40)	-	3,181,971.66	358,823,032.37	(114,089,551.22)	244,733,481.15
E344.00-Generators	59,406,099.19	(4,354.33)	(40,983.72)	-	(45,338.05)	59,360,761.14	(25,756,113.54)	33,604,647.60
E345.00-Accessory Electric Equipmen	37,820,876.62	903,426.23	(121,305.65)	5,764,408.87	6,546,529.45	44,367,406.07	(14,264,783.69)	30,102,622.38
E345.01-AROP Accessory Electric Equipmen	5,764,408.87	-	-	(5,764,408.87)	(5,764,408.87)	-	(6,125.03)	(6,125.03)
E346.00-Misc Power Plant Equipment	5,314,949.95	47,991.12	-	-	47,991.12	5,362,941.07	(2,145,470.81)	3,217,470.26
E347.07-ARO Cost Other Prod (Eqp)	17,790.81	-	-	-	-	17,790.81	(763.60)	17,027.21
	523,149,823.66	5,920,039.38	(2,076,777.74)	-	3,843,261.64	526,993,085.30	(178,012,564.72)	348,980,520.58



KENTUCKY UTILITIES COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING  
DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>TOTAL 101 &amp; 106</b>								
<b>Electric Steam Production</b>								
E310.20-Land	10,874,262.70	-	-	6,841.16	6,841.16	10,881,103.86	-	10,881,103.86
E311.00-Structures and Improvements	219,819,351.85	57,809,533.24	(681,753.16)	46,147,893.53	103,275,673.61	323,095,025.46	(159,965,688.63)	163,129,336.83
E311.01-AROP Structures and Improv	554,895.68	10,300,294.16	-	-	10,300,294.16	10,855,189.84	(422,588.22)	10,432,621.62
E312.00-Boiler Plant Equipment	1,989,325,446.31	606,939,149.75	(7,436,355.61)	43,344,693.65	642,847,487.79	2,632,172,934.10	(808,372,963.66)	1,823,799,970.44
E312.01-AROP Boiler Plant Equipment	40,748,783.53	1,583,040.66	-	(58,475.33)	1,524,565.33	42,273,348.86	(26,306,483.54)	15,966,865.32
E314.00-Turbogenerator Units	229,968,372.00	70,911,527.72	(1,816,682.80)	20,540,362.30	89,635,207.22	319,603,579.22	(165,533,093.24)	154,070,485.98
E314.01-AROP Turbogenerator Units	60,940.44	-	-	-	-	60,940.44	(103,816.28)	(42,875.84)
E315.00-Accessory Electric Equipment	141,250,860.91	37,304,461.66	(909,710.73)	23,989,047.61	60,383,798.54	201,634,659.45	(85,712,983.05)	115,921,676.40
E315.01-AROP Accessory Electric Equipmen	13,210,578.44	-	-	(13,210,578.44)	(13,210,578.44)	-	0.04	0.04
E316.00-Misc Power Plant Equip	26,889,111.86	3,418,881.23	(365,962.46)	68,368.05	3,121,286.82	30,010,398.68	(15,379,037.54)	14,631,361.14
E317.07-ARO Cost Steam (Eqp)	52,467,837.22	-	(56,694.92)	4,078,629.16	4,021,934.24	56,489,771.46	(3,512,619.50)	52,977,151.96
	2,725,170,440.94	788,266,888.42	(11,267,159.68)	124,906,781.69	901,906,510.43	3,627,076,951.37	(1,265,309,253.62)	2,361,767,697.75
<b>Electric Transmission</b>								
E350.10-Land Rights	21,272,921.30	22,578.88	-	-	22,578.88	21,295,500.18	(14,118,990.80)	7,176,509.38
E350.20-Land	2,153,682.54	-	-	-	-	2,153,682.54	-	2,153,682.54
E352.10-Struct & Imp-Non Sys Control	13,709,774.67	1,865,753.20	(3,459.35)	-	1,862,293.85	15,572,068.52	(4,159,720.54)	11,412,347.98
E352.20-Struct & Imp-Sys Control/Co	1,152,912.58	77,830.59	(10,200.55)	-	67,630.04	1,220,542.62	(880,224.97)	360,317.65
E353.10-Station Equipment - Non Sys	163,915,837.59	11,479,378.44	(1,212,077.31)	69,889.04	10,337,190.17	174,253,027.76	(57,076,786.75)	117,176,241.01
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-	(1,044,279.86)	(1,044,279.86)
E353.20-Station Equip-Sys Control	14,671,707.96	-	(3,304.45)	-	(3,304.45)	14,668,403.51	(18,014,251.91)	(3,345,848.40)
E354.00-Towers and Fixtures	87,725,153.13	518,824.33	(81,907.91)	-	436,916.42	88,162,069.55	(44,250,499.07)	43,901,570.48
E355.00-Poles and Fixtures	129,587,286.13	11,574,792.83	(731,607.29)	-	10,843,185.54	140,430,471.67	(63,828,067.60)	76,602,404.07
E356.00-OH Conductors and Devices	140,239,188.64	5,226,685.33	(516,972.72)	-	4,709,712.61	144,948,911.25	(100,370,732.14)	44,578,179.11
E357.00-Underground Conduit	448,760.26	-	-	-	-	448,760.26	(187,417.67)	261,342.59
E358.00-UG Conductors and Devices	1,168,559.08	(766.65)	(6,243.14)	-	(7,009.79)	1,161,549.29	(918,039.23)	243,510.06
E359.15-ARO Cost Transm (L/B)	86,951.50	-	-	-	-	86,951.50	(1,413.38)	85,538.12
E359.17-ARO Cost Transm (Eqp)	-	-	-	453,047.99	453,047.99	453,047.99	(1,258.47)	451,789.52
	576,132,745.38	30,765,076.95	(2,565,772.72)	522,937.03	28,722,241.26	604,854,986.64	(304,841,682.39)	300,013,304.25
<b>Total Plant in Service - KY</b>	<b>5,291,980,911.95</b>	<b>933,557,548.18</b>	<b>(43,218,149.29)</b>	<b>125,777,831.43</b>	<b>1,015,117,230.32</b>	<b>6,308,098,142.27</b>	<b>(2,358,968,506.90)</b>	<b>3,949,129,635.37</b>

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service - KY</b>						
<b>Electric Distribution</b>						
E360.10-Land Rights	1,923,121.25	22,282.80	-	-	22,282.80	1,945,404.05
E360.20-Land	2,895,990.53	277,308.33	(6,152.81)	-	271,155.52	3,167,146.05
E361.00-Structures and Improvements	6,440,950.83	757,193.59	(13,070.77)	-	744,122.82	7,185,073.65
E362.00-Station Equipment	125,488,282.12	7,492,815.02	(368,688.41)	(166,146.87)	6,957,979.74	132,446,261.86
E364.00-Poles, Towers, and Fixtures	243,637,129.17	17,788,658.43	(1,772,725.30)	-	16,015,933.13	259,653,062.30
E365.00-OH Conductors and Devices	238,529,520.89	19,469,307.64	(8,053,583.48)	14,600.85	11,430,325.01	249,959,845.90
E366.00-Underground Conduit	1,683,035.59	44,741.57	(18,438.86)	-	26,302.71	1,709,338.30
E367.00-UG Conductors and Devices	126,467,383.18	8,756,299.70	(612,470.07)	-	8,143,829.63	134,611,212.81
E368.00-Line Transformers	263,942,090.30	8,359,522.35	(373,022.96)	-	7,986,499.39	271,928,589.69
E369.00-Services	73,563,211.63	8,476,092.53	(91,007.01)	-	8,385,085.52	81,948,297.15
E370.00-Meters	64,736,879.92	955,381.99	(67,683.34)	787,154.19	1,674,852.84	66,411,732.76
E371.00-Install on Customer Premise	17,391,640.60	3,024.65	(10,088.96)	-	(7,064.31)	17,384,576.29
E373.00-Street Lighting / Signal Sy	72,737,005.17	7,041,016.54	(3,539,855.25)	-	3,501,161.29	76,238,166.46
E374.05-ARO Cost Elec Dist (L/B)	287,375.79	-	-	-	-	287,375.79
E374.07-ARO Cost Elec Dist (Eqp)	-	-	-	499,658.73	499,658.73	499,658.73
	<u>1,239,723,616.97</u>	<u>79,443,645.14</u>	<u>(14,926,787.22)</u>	<u>1,135,266.90</u>	<u>65,652,124.82</u>	<u>1,305,375,741.79</u>
<b>Electric General Plant</b>						
E389.20-Land	2,487,245.70	-	-	-	-	2,487,245.70
E390.10-Structures and Improvements	38,210,811.27	3,185,257.24	(159,686.91)	-	3,025,570.33	41,236,381.60
E390.20-Improvements to Leased Property	491,089.84	-	-	-	-	491,089.84
E391.10-Office Equipment	7,805,139.62	106,713.53	-	(434,318.57)	(327,605.04)	7,477,534.58
E391.20-Non PC Computer Equipment	10,393,859.58	4,182,913.84	-	434,318.57	4,617,232.41	15,011,091.99
E391.30-Cash Processing Equipment	-	-	-	-	-	-
E391.31-Personal Computers	5,366,577.51	1,781,377.64	(753,659.43)	-	1,027,718.21	6,394,295.72
E392.00-Transportation Equipment	17,858,339.24	1,187,914.21	(3,843,073.25)	-	(2,655,159.04)	15,203,180.20
E393.00-Stores Equipment	769,569.67	15,739.13	(268,583.06)	-	(252,843.93)	516,725.74
E394.00-Tools, Shop, and Garage Equ	7,347,615.94	999,745.18	(823,724.00)	(787,154.19)	(611,133.01)	6,736,482.93
E395.00-Laboratory Equipment	3,125,742.23	-	(3,125,742.23)	-	(3,125,742.23)	-
E396.00-Power Operated Equipment	1,006,451.11	176,850.49	(107,600.18)	-	69,250.31	1,075,701.42
E397.00-Communication Equipment	27,428,711.75	2,457,682.88	(12,506.07)	-	2,445,176.81	29,873,888.56
E398.00-Miscellaneous Equipment	-	-	-	-	-	-
	<u>122,291,153.46</u>	<u>14,094,194.14</u>	<u>(9,094,575.13)</u>	<u>(787,154.19)</u>	<u>4,212,464.82</u>	<u>126,503,618.28</u>

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Electric Hydro Production</b>						
E330.10-Land Rights	879,311.47	-	-	-	-	879,311.47
E331.00-Structures and Improvements	606,212.52	-	-	-	-	606,212.52
E332.00-Reservoirs, Dams, and Water	9,823,181.27	300,776.20	(15,190.72)	-	285,585.48	10,108,766.75
E333.00-Water Wheels, Turbines, Gen	4,430,624.31	-	-	-	-	4,430,624.31
E334.00-Accessory Electric Equipmen	578,333.28	-	-	-	-	578,333.28
E335.00-Misc Power Plant Equipment	297,023.86	-	-	-	-	297,023.86
E336.00-Roads, Railroads, and Bridg	176,359.59	-	-	-	-	176,359.59
E337.07-ARO Cost Hydro Prod (Eq)	57,608.88	-	-	-	-	57,608.88
	<u>16,848,655.18</u>	<u>300,776.20</u>	<u>(15,190.72)</u>	<u>-</u>	<u>285,585.48</u>	<u>17,134,240.66</u>
<b>Electric Intangible Plant</b>						
E301.00-Organization	39,116.89	-	-	-	-	39,116.89
E302.00-Franchises and Consents	83,453.04	-	(27,534.21)	-	(27,534.21)	55,918.83
E303.00-Misc Intangible Plant	12,423,032.44	5,697,706.81	(3,244,351.87)	-	2,453,354.94	14,876,387.38
E303.10-CCS Software	37,089,965.71	2,793,801.06	-	-	2,793,801.06	39,883,766.77
	<u>49,635,568.08</u>	<u>8,491,507.87</u>	<u>(3,271,886.08)</u>	<u>-</u>	<u>5,219,621.79</u>	<u>54,855,189.87</u>
<b>Electric Other Production</b>						
E340.10-Land Rights	176,409.31	-	-	-	-	176,409.31
E340.20-Land	118,514.41	-	-	-	-	118,514.41
E341.00-Structures and improvements	35,982,153.69	36,259.52	-	-	36,259.52	36,018,413.21
E342.00-Fuel Holders, Producers, Ac	21,988,626.98	479,998.26	(144,829.97)	-	335,168.29	22,323,795.27
E342.01-AROP Fuel Holders, Prod, Ac	424,021.64	-	-	-	-	424,021.64
E343.00-Prime Movers	352,748,373.58	7,579,217.62	(1,769,658.40)	-	5,809,559.22	358,557,932.80
E344.00-Generators	59,334,141.81	67,603.05	(40,983.72)	-	26,619.33	59,360,761.14
E345.00-Accessory Electric Equipmen	37,603,390.04	292,374.58	(121,305.65)	5,764,408.87	5,935,477.80	43,538,867.84
E345.01-AROP Accessory Electric Equipmen	5,764,408.87	-	-	(5,764,408.87)	(5,764,408.87)	-
E346.00-Misc Power Plant Equipment	5,254,297.19	108,643.88	-	-	108,643.88	5,362,941.07
E347.07-ARO Cost Other Prod (Eq)	17,790.81	-	-	-	-	17,790.81
	<u>519,412,128.33</u>	<u>8,564,096.91</u>	<u>(2,076,777.74)</u>	<u>-</u>	<u>6,487,319.17</u>	<u>525,899,447.50</u>

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Electric Steam Production</b>						
E310.20-Land	10,874,262.70	-	-	6,841.16	6,841.16	10,881,103.86
E311 00-Structures and Improvements	175,540,028.49	58,774,022.22	(681,753.16)	46,147,893.53	104,240,162.59	279,780,191.08
E311.01-AROP Structures and Improv	554,895.68	-	-	-	-	554,895.68
E312.00-Boiler Plant Equipment	1,174,829,370.41	557,981,619.13	(7,436,355.61)	43,344,693.65	593,889,957.17	1,768,719,327.58
E312.01-AROP Boiler Plant Equipment	40,748,783.53	1,583,040.66	-	(58,475.33)	1,524,565.33	42,273,348.86
E314.00-Turbogenerator Units	224,992,157.97	69,991,175.86	(1,816,682.80)	20,540,362.30	88,714,855.36	313,707,013.33
E314.01-AROP Turbogenerator Units	60,940.44	-	-	-	-	60,940.44
E315.00-Accessory Electric Equipmen	96,056,867.41	36,853,194.03	(909,710.73)	23,989,047.61	59,932,530.91	155,989,398.32
E315.01-AROP Accessory Electric Equipmen	13,210,578.44	-	-	(13,210,578.44)	(13,210,578.44)	-
E316.00-Misc Power Plant Equip	25,086,213.49	5,851,900.17	(365,962.46)	68,368.05	5,554,305.76	30,640,519.25
E317.07-ARO Cost Steam (Eqp)	52,467,837.22	-	(56,694.92)	4,078,629.16	4,021,934.24	56,489,771.46
	<u>1,814,421,935.78</u>	<u>731,034,952.07</u>	<u>(11,267,159.68)</u>	<u>124,906,781.69</u>	<u>844,674,574.08</u>	<u>2,659,096,509.86</u>
<b>Electric Transmission</b>						
E350.10-Land Rights	21,272,921.30	22,578.88	-	-	22,578.88	21,295,500.18
E350.20-Land	2,153,682.54	-	-	-	-	2,153,682.54
E352 10-Struct & Imp-Non Sys Contro	13,709,774.67	1,453,389.24	(3,459.35)	-	1,449,929.89	15,159,704.56
E352.20-Struct & Imp-Sys Control/Co	1,152,912.58	77,830.59	(10,200.55)	-	67,630.04	1,220,542.62
E353 10-Station Equipment - Non Sys	152,336,461.47	9,345,786.26	(1,212,077.31)	69,889.04	8,203,597.99	160,540,059.46
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-
E353.20-Station Equip-Sys Control	14,671,707.96	-	(3,304.45)	-	(3,304.45)	14,668,403.51
E354.00-Towers and Fixtures	57,759,450.57	323,712.42	(81,907.91)	-	241,804.51	58,001,255.08
E355 00-Poles and Fixtures	110,199,030.84	8,219,296.77	(731,607.29)	-	7,487,689.48	117,686,720.32
E356.00-OH Conductors and Devices	126,736,239.32	3,724,981.40	(516,972.72)	-	3,208,008.68	129,944,248.00
E357.00-Underground Conduit	448,760.26	-	-	-	-	448,760.26
E358.00-UG Conductors and Devices	1,168,559.08	(766.65)	(6,243.14)	-	(7,009.79)	1,161,549.29
E359.15-ARO Cost Transm (L/B)	86,951.50	-	-	-	-	86,951.50
E359 17-ARO Cost Transm (Eqp)	-	-	-	453,047.99	453,047.99	453,047.99
	<u>501,696,452.09</u>	<u>23,166,808.91</u>	<u>(2,565,772.72)</u>	<u>522,937.03</u>	<u>21,123,973.22</u>	<u>522,820,425.31</u>
<b>Total 101 Plant in Service - KY</b>	<u>4,264,029,509.89</u>	<u>865,095,981.24</u>	<u>(43,218,149.29)</u>	<u>125,777,831.43</u>	<u>947,655,663.38</u>	<u>5,211,685,173.27</u>

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>106 - Construction Completed not Classified</b>						
<b>Electric Distribution</b>						
E360.20-Land	-	-	-	-	-	-
E361.00-Structures and Improvements	148,746.37	(126,326.82)	-	-	(126,326.82)	22,419.55
E362.00-Station Equipment	1,324,281.76	(259,153.63)	-	-	(259,153.63)	1,065,128.13
E364.00-Poles, Towers, and Fixtures	10,348,028.06	(4,594,876.85)	-	-	(4,594,876.85)	5,753,151.21
E365.00-OH Conductors and Devices	6,685,771.35	58,969.04	-	-	58,969.04	6,744,740.39
E366.00-Underground Conduit	469,938.69	(317,313.84)	-	-	(317,313.84)	152,624.85
E367.00-UG Conductors and Devices	4,891,699.70	(1,607,169.78)	-	-	(1,607,169.78)	3,284,529.92
E368.00-Line Transformers	482,070.97	(366,126.66)	-	-	(366,126.66)	115,944.31
E369.00-Services	4,632,053.04	(2,715,680.83)	-	-	(2,715,680.83)	1,916,372.21
E373.00-Street Lighting / Signal Sy	6,607,071.38	(3,390,571.17)	-	-	(3,390,571.17)	3,216,500.21
	35,589,661.32	(13,318,250.54)	-	-	(13,318,250.54)	22,271,410.78
<b>Electric General Plant</b>						
E390.10-Structures and Improvements	49,743.86	4,857,053.26	-	-	4,857,053.26	4,906,797.12
E391.10-Office Equipment	-	28,855.22	-	-	28,855.22	28,855.22
E391.20-Non PC Computer Equipment	458,556.14	1,783,324.17	-	-	1,783,324.17	2,241,880.31
E391.31-Personal Computers	-	4,075.93	-	-	4,075.93	4,075.93
E393.00-Stores Equipment	-	30,542.31	-	-	30,542.31	30,542.31
E394.00-Tools, Shop, and Garage Equ	245,482.27	281,001.18	-	-	281,001.18	526,483.45
E396.00-Power Operated Equipment	-	-	-	-	-	-
E397.00-Communication Equipment	-	0.00	-	-	0.00	0.00
	753,782.27	6,984,852.07	-	-	6,984,852.07	7,738,634.34
<b>Electric Hydro Production</b>						
E331.00-Structures and Improvements	-	10,314.17	-	-	10,314.17	10,314.17
E332.00-Reservoirs, Dams, and Water	-	11,495,202.91	-	-	11,495,202.91	11,495,202.91
E333.00-Water Wheels, Turbines, Gen	-	-	-	-	-	-
E334.00-Accessory Electric Equip	-	-	-	-	-	-
E335.00-Misc Power Plant Equipment	-	-	-	-	-	-
E336.00-Roads, Railroads, and Bridg	-	-	-	-	-	-
	-	11,505,517.08	-	-	11,505,517.08	11,505,517.08
<b>Electric Intangible Plant</b>						
E303.00-Misc Intangible Plant	1,963,072.58	1,499,252.06	-	-	1,499,252.06	3,462,324.64
E303.10-CCS Software	722,392.11	(395,950.59)	-	-	(395,950.59)	326,441.52
	2,685,464.69	1,103,301.47	-	-	1,103,301.47	3,788,766.16

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Electric Other Production</b>						
E341.00-Structures and Improvements	36,259.52	(36,259.52)	-	-	(36,259.52)	-
E342.00-Fuel Holders, Producers, Ac	458,651.96	(458,651.96)	-	-	(458,651.96)	-
E343.00-Prime Movers	2,892,687.13	(2,627,587.56)	-	-	(2,627,587.56)	265,099.57
E344.00-Generators	71,957.38	(71,957.38)	-	-	(71,957.38)	-
E345.00-Accessory Electric Equip	217,486.58	611,051.65	-	-	611,051.65	828,538.23
E346.00-Misc Power Plant Equip	60,652.76	(60,652.76)	-	-	(60,652.76)	-
	<u>3,737,695.33</u>	<u>(2,644,057.53)</u>	-	-	<u>(2,644,057.53)</u>	<u>1,093,637.80</u>
<b>Electric Steam Production</b>						
E311.00-Structures and Improvements	44,279,323.36	(964,488.98)	-	-	(964,488.98)	43,314,834.38
E311.01-AROP Structures and Improvements	-	10,300,294.16	-	-	10,300,294.16	10,300,294.16
E312.00-Boiler Plant Equipment	814,496,075.90	48,957,530.62	-	-	48,957,530.62	863,453,606.52
E314.00-Turbogenerator Units	4,976,214.03	920,351.86	-	-	920,351.86	5,896,565.89
E315.00-Accessory Electric Equipmen	45,193,993.50	451,267.63	-	-	451,267.63	45,645,261.13
E316.00-Misc Power Plant Equip	1,802,898.37	(2,433,018.94)	-	-	(2,433,018.94)	(630,120.57)
	<u>910,748,505.16</u>	<u>57,231,936.35</u>	-	-	<u>57,231,936.35</u>	<u>967,980,441.51</u>
<b>Electric Transmission</b>						
E350.20-Land	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro	-	412,363.96	-	-	412,363.96	412,363.96
E353.10-Station Equipment - Non Sys	11,579,376.12	2,133,592.18	-	-	2,133,592.18	13,712,968.30
E354.00-Towers and Fixtures	29,965,702.56	195,111.91	-	-	195,111.91	30,160,814.47
E355.00-Poles and Fixtures	19,388,255.29	3,355,496.06	-	-	3,355,496.06	22,743,751.35
E356.00-OH Conductors and Devices	13,502,959.32	1,501,703.93	-	-	1,501,703.93	15,004,663.25
	<u>74,436,293.29</u>	<u>7,598,268.04</u>	-	-	<u>7,598,268.04</u>	<u>82,034,561.33</u>
<b>Total 106 Construction Completed not Classified</b>	<u>1,027,951,402.06</u>	<u>68,461,566.94</u>	<u>-</u>	<u>-</u>	<u>68,461,566.94</u>	<u>1,096,412,969.00</u>
<b>Total Plant in Service - Electric - KY</b>	<u>5,291,980,911.95</u>	<u>933,557,548.18</u>	<u>(43,218,149.29)</u>	<u>125,777,831.43</u>	<u>1,016,117,230.32</u>	<u>6,308,098,142.27</u>

KENTUCKY UTILITIES COMPANY  
 VIRGINIA - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING  
 DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>TOTAL 101 &amp; 106 Plant In Service</b>								
<b>Electric Distribution</b>								
E360.10-Land Rights	91,001.83	-	-	-	-	91,001.83	(65,831.54)	25,170.29
E360.20-Land	102,248.61	-	-	-	-	102,248.61	-	102,248.61
E361.00-Structures and Improvements	397,734.08	51,176.18	(736.66)	-	50,439.52	448,173.60	(95,853.24)	352,320.36
E362.00-Station Equipment	6,844,074.06	750,267.28	(48,135.09)	86,814.90	788,947.09	7,633,021.15	(2,546,732.11)	5,086,289.04
E364.00-Poles, Towers, and Fixtures	20,704,462.70	1,744,451.22	(91,315.86)	-	1,653,135.36	22,357,598.06	(10,155,059.77)	12,202,538.29
E365.00-OH Conductors and Devices	17,927,921.65	1,996,465.04	(389,957.16)	-	1,606,507.88	19,534,429.53	595.68	19,535,025.21
E366.00-Underground Conduit	-	-	-	-	-	-	-	-
E367.00-UG Conductors and Devices	2,497,025.55	233,363.48	(6,121.08)	-	227,242.40	2,724,267.95	(264,181.72)	2,460,086.23
E368.00-Line Transformers	13,482,929.67	545,793.46	(5,976.35)	-	539,817.11	14,022,746.78	(7,608,435.09)	6,414,311.69
E369.00-Services	5,195,186.22	(10,261.57)	337.43	-	(9,924.14)	5,185,262.08	(4,051,957.48)	1,133,304.60
E370.00-Meters	3,617,824.47	22,619.27	(2,932.24)	-	19,687.03	3,637,511.50	(2,433,398.53)	1,204,112.97
E371.00-Install on Customer Premise	868,638.16	-	-	-	-	868,638.16	(947,150.20)	(78,512.04)
E373.00-Street Lighting / Signal Sy	2,075,827.73	80,685.40	(76,304.25)	-	4,381.15	2,080,208.88	(543,318.21)	1,536,890.67
	73,804,874.73	5,414,559.76	(621,141.26)	86,814.90	4,880,233.40	78,685,108.13	(28,711,322.21)	49,973,785.92
<b>Electric General Plant</b>								
E389.20-Land	80,601.70	-	-	-	-	80,601.70	-	80,601.70
E390.10-Structures and Improvements	847,231.90	20,858.90	-	-	20,858.90	868,090.80	(224,066.39)	644,024.41
E390.20-Structures and Improvements	40,883.60	-	-	-	-	40,883.60	(40,731.36)	152.24
E391.10-Office Equipment	7,397.84	-	(0.08)	-	(0.08)	7,397.76	(7,397.76)	-
E391.20-Non PC Computer Equipmen	3,040.05	-	-	-	-	3,040.05	-	3,040.05
E392.00-Transportation Equipment	918,482.93	-	(154,564.53)	-	(154,564.53)	763,918.40	(763,898.40)	-
E393.00-Stores Equipment	8,103.30	-	(3,577.08)	-	(3,577.08)	4,526.22	(2,336.89)	2,189.33
E394.00-Tools, Shop, and Garage Equ	370,071.42	50,394.62	(34,676.98)	-	15,717.64	385,789.06	(96,938.85)	288,850.21
E395.00-Laboratory Equipment	34,640.20	-	(34,640.20)	-	(34,640.20)	-	-	-
E396.00-Power Operated Equipment	98,524.02	-	-	-	-	98,524.02	-	98,524.02
E397.00-Communication Equipment	559,443.80	439,232.64	-	-	439,232.64	998,676.44	(441,866.46)	556,809.98
E398.00-Miscellaneous Equipment	-	-	-	-	-	-	(0.01)	(0.01)
	2,968,400.76	510,466.16	(227,458.87)	-	283,027.29	3,251,428.05	(1,577,236.12)	1,674,191.93
<b>Electric Intangible Plant</b>								
E301.00-Organization	5,338.69	-	-	-	-	5,338.69	-	5,338.69
	5,338.69	-	-	-	-	5,338.69	-	5,338.69

KENTUCKY UTILITIES COMPANY  
 VIRGINIA - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING  
 DECEMBER 2011

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>TOTAL 101 &amp; 106</b>								
<b>Electric Transmission</b>								
E350.10-Land Rights	2,115,546.39	2,242.45	-	-	2,242.45	2,117,788.84	(1,834,593.16)	283,195.68
E350.20-Land	45,700.50	-	-	-	-	45,700.50	-	45,700.50
E352.10-Struct & Imp-Non Sys Contro	1,447,989.99	-	-	-	-	1,447,989.99	(690,545.97)	757,444.02
E353.10-Station Equipment - Non Sys	17,289,093.35	373,503.28	(156,678.30)	(5,157.92)	211,667.06	17,500,760.41	(7,092,589.02)	10,408,171.39
E354.00-Towers and Fixtures	7,191,287.07	-	-	-	-	7,191,287.07	(4,498,251.70)	2,693,035.37
E355.00-Poles and Fixtures	7,850,411.48	269,684.69	(12,361.09)	-	257,323.60	8,107,735.08	(4,498,903.20)	3,608,831.88
E356.00-OH Conductors and Devices	15,193,188.33	233,507.85	(4,760.33)	-	228,747.52	15,421,935.85	(8,868,084.77)	6,553,851.08
E357.00-Underground Conduit	-	-	-	-	-	-	-	-
E358.00-Underground Conductors a	-	-	-	-	-	-	-	-
	<u>51,133,217.11</u>	<u>878,938.27</u>	<u>(173,799.72)</u>	<u>(5,157.92)</u>	<u>699,980.63</u>	<u>51,833,197.74</u>	<u>(27,482,967.82)</u>	<u>24,350,229.92</u>
<b>Total Plant in Service - Electric - VA</b>	<u>127,911,831.29</u>	<u>6,803,984.19</u>	<u>(1,022,399.85)</u>	<u>81,656.98</u>	<u>5,863,241.32</u>	<u>133,775,072.61</u>	<u>(57,771,526.15)</u>	<u>76,003,546.46</u>



**KENTUCKY UTILITIES COMPANY**  
**VIRGINIA - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service</b>						
<b>Electric Distribution</b>						
E360.10-Land Rights	91,001.83	-	-	-	-	91,001.83
E360.20-Land	102,248.61	-	-	-	-	102,248.61
E361.00-Structures and Improvements	388,754.32	60,155.94	(736.66)	-	59,419.28	448,173.60
E362.00-Station Equipment	6,767,002.72	827,338.62	(48,135.09)	86,814.90	866,018.43	7,633,021.15
E364.00-Poles, Towers, and Fixtures	20,278,057.95	1,448,918.76	(91,315.86)	-	1,357,602.90	21,635,660.85
E365.00-OH Conductors and Devices	17,700,354.97	1,490,999.30	(389,957.16)	-	1,101,042.14	18,801,397.11
E367.00-UG Conductors and Devices	2,430,625.29	171,530.12	(6,121.08)	-	165,409.04	2,596,034.33
E368.00-Line Transformers	13,476,407.56	551,295.54	(5,976.35)	-	545,319.19	14,021,726.75
E369.00-Services	5,174,129.51	-	337.43	-	337.43	5,174,466.94
E370.00-Meters	3,617,824.47	22,619.27	(2,932.24)	-	19,687.03	3,637,511.50
E371.00-Install on Customer Premise	868,638.16	-	-	-	-	868,638.16
E373.00-Street Lighting / Signal Sy	1,888,527.04	154,321.03	(76,304.25)	-	78,016.78	1,966,543.82
	<u>72,783,572.43</u>	<u>4,727,178.58</u>	<u>(621,141.26)</u>	<u>86,814.90</u>	<u>4,192,852.22</u>	<u>76,976,424.65</u>
<b>Electric General Plant</b>						
E389.20-Land	80,601.70	-	-	-	-	80,601.70
E390.10-Structures and Improvements	831,671.87	36,418.93	-	-	36,418.93	868,090.80
E390.20-Structures and Improvements	40,883.60	-	-	-	-	40,883.60
E391.10-Office Equipment	7,397.84	-	(0.08)	-	(0.08)	7,397.76
E391.20-Non PC Computer Equipment	3,040.05	-	-	-	-	3,040.05
E392.00-Transportation Equipment	918,462.93	-	(154,564.53)	-	(154,564.53)	763,898.40
E393.00-Stores Equipment	8,103.30	-	(3,577.08)	-	(3,577.08)	4,526.22
E394.00-Tools, Shop, and Garage Equ	370,071.42	50,394.62	(34,676.98)	-	15,717.64	385,789.06
E395.00-Laboratory Equipment	34,640.20	-	(34,640.20)	-	(34,640.20)	-
E396.00-Power Operated Equipment	98,524.02	-	-	-	-	98,524.02
E397.00-Communication Equipment	559,443.80	439,232.64	-	-	439,232.64	998,676.44
E398.00-Miscellaneous Equipment	-	-	-	-	-	-
	<u>2,952,840.73</u>	<u>526,046.19</u>	<u>(227,458.87)</u>	<u>-</u>	<u>298,587.32</u>	<u>3,251,428.05</u>
<b>Electric Intangible Plant</b>						
E301.00-Organization	5,338.69	-	-	-	-	5,338.69
	<u>5,338.69</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>5,338.69</u>

**KENTUCKY UTILITIES COMPANY**  
**VIRGINIA - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Electric Transmission</b>						
E350.10-Land Rights	2,115,546.39	2,242.45	-	-	2,242.45	2,117,788.84
E350.20-Land	45,700.50	-	-	-	-	45,700.50
E352.10-Struct & Imp-Non Sys Contro	1,447,989.99	-	-	-	-	1,447,989.99
E353.10-Station Equipment - Non Sys	17,228,112.21	434,484.42	(156,678.30)	(5,157.92)	272,648.20	17,500,760.41
E354.00-Towers and Fixtures	7,191,287.07	-	-	-	-	7,191,287.07
E355.00-Poles and Fixtures	7,850,411.48	268,604.38	(12,361.09)	-	256,243.29	8,106,654.77
E356.00-OH Conductors and Devices	15,193,188.33	232,427.59	(4,760.33)	-	227,667.26	15,420,855.59
	51,072,235.97	937,758.84	(173,799.72)	(5,157.92)	758,801.20	51,831,037.17
<b>Total 101 Plant in Service - Electric - VA</b>	<b>126,813,987.82</b>	<b>6,190,983.61</b>	<b>(1,022,399.85)</b>	<b>81,656.98</b>	<b>5,250,240.74</b>	<b>132,064,228.56</b>
<b>106 - Construction Completed not Classified</b>						
<b>Electric Distribution</b>						
E361.00-Structures and Improvements	8,979.76	(8,979.76)	-	-	(8,979.76)	-
E362.00-Station Equip	77,071.34	(77,071.34)	-	-	(77,071.34)	-
E364.00-Poles, Towers, and Fixtures	426,404.75	295,532.46	-	-	295,532.46	721,937.21
E365.00-OH Conductors and Devices	227,566.68	505,465.74	-	-	505,465.74	733,032.42
E366.00-Underground Conduit	-	-	-	-	-	-
E367.00-UG Conductors and Devices	66,400.26	61,833.36	-	-	61,833.36	128,233.62
E368.00-Line Transformers	6,522.11	(5,502.08)	-	-	(5,502.08)	1,020.03
E369.00-Services	21,056.71	(10,261.57)	-	-	(10,261.57)	10,795.14
E373.00-Street Lighting / Signal Sy	187,300.69	(73,635.63)	-	-	(73,635.63)	113,665.06
	1,021,302.30	687,381.18	-	-	687,381.18	1,708,683.48
<b>Electric General Plant</b>						
E390.10-Structures and Improvements	15,560.03	(15,560.03)	-	-	(15,560.03)	-
E394.00 Tools, Shop and Garage Equipment	-	-	-	-	-	-
E396.00-Power Operated Equipment	-	-	-	-	-	-
E397.00-Communication Equipment	-	-	-	-	-	-
	15,560.03	(15,560.03)	-	-	(15,560.03)	-
<b>Electric Transmission</b>						
E352.10-Struct & Imp-Non sys Control	-	-	-	-	-	-
E353.10-Station Equipment - Non Sys	60,981.14	(60,981.14)	-	-	(60,981.14)	-
E355.00-Poles and Fixtures	-	1,080.31	-	-	1,080.31	1,080.31
E356.00-OH Conductors & Devices	-	1,080.26	-	-	1,080.26	1,080.26
	60,981.14	(58,820.57)	-	-	(58,820.57)	2,160.57
<b>Total 106 Construction Completed not Classified</b>	<b>1,097,843.47</b>	<b>613,000.58</b>	<b>-</b>	<b>-</b>	<b>613,000.58</b>	<b>1,710,844.05</b>

KENTUCKY UTILITIES COMPANY  
 VIRGINIA - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING  
 DECEMBER 2011

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Total Plant in Service - Electric - VA</b>	127,911,831.29	6,803,984.19	(1,022,399.85)	81,656.98	5,863,241.32	133,775,072.61

**KENTUCKY UTILITIES COMPANY**  
**TENNESSEE - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant in Service Net Book Value</u>
<b>TOTAL 101 &amp; 106 Plant in Service</b>								
<b>Electric Distribution</b>								
E360.10-Land Rights	2,627.41	-	-	-	-	2,627.41	(2,375.13)	252.28
E360.20-Land	2,412.82	-	-	-	-	2,412.82	-	2,412.82
E361.00-Structures and Improvements	2,621.29	-	-	-	-	2,621.29	(2,455.91)	165.38
E362.00-Station Equipment	56,019.76	-	-	-	-	56,019.76	(45,030.17)	10,989.59
E364.00-Poles, Towers, and Fixtures	28,304.63	-	(492.94)	-	(492.94)	27,811.69	(40,624.71)	(12,813.02)
E365.00-OH Conductors and Devices	47,063.18	-	-	-	-	47,063.18	-	47,063.18
E366.00-Underground Conduit	-	-	-	-	-	-	-	-
E367.00-Underground Conductors a	-	-	-	-	-	-	-	-
E368.00-Line Transformers	3,118.28	-	-	-	-	3,118.28	(4,731.05)	(1,612.77)
E369.00-Services	950.46	-	(695.84)	-	(695.84)	254.62	(1,118.79)	(864.17)
E370.00-Meters	13,434.65	-	(13,323.57)	-	(13,323.57)	111.08	280.43	391.51
E371.00-Install on Customer Premise	583.85	-	(583.85)	-	(583.85)	-	(330.73)	(330.73)
	<u>157,136.33</u>	-	<u>(15,096.20)</u>	-	<u>(15,096.20)</u>	<u>142,040.13</u>	<u>(96,386.06)</u>	<u>45,654.07</u>
<b>Electric Transmission</b>								
E350.10-Land Rights	439.53	-	-	-	-	439.53	(344.14)	95.39
E355.00-Poles and Fixtures	120,573.73	-	-	-	-	120,573.73	(74,577.47)	45,996.26
E356.00-OH Conductors and Devices	76,032.17	-	-	-	-	76,032.17	(44,615.87)	31,416.30
	<u>197,045.43</u>	-	-	-	-	<u>197,045.43</u>	<u>(119,537.48)</u>	<u>77,507.95</u>
<b>Total Plant in Service - Electric - TN</b>	<u><u>354,181.76</u></u>	-	<u><u>(15,096.20)</u></u>	-	<u><u>(15,096.20)</u></u>	<u><u>339,085.56</u></u>	<u><u>(215,923.54)</u></u>	<u><u>123,162.02</u></u>

**KENTUCKY UTILITIES COMPANY**  
**TENNESSEE - PLANT IN SERVICE - ELECTRIC - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101 Plant in Service</b>						
<b>Electric Distribution</b>						
E360.10-Land Rights	2,627.41	-	-	-	-	2,627.41
E360.20-Land	2,412.82	-	-	-	-	2,412.82
E361.00-Structures and Improvements	2,621.29	-	-	-	-	2,621.29
E362.00-Station Equipment	56,019.76	-	-	-	-	56,019.76
E364.00-Poles, Towers, and Fixtures	28,304.63	-	(492.94)	-	(492.94)	27,811.69
E365.00-OH Conductors and Devices	47,063.18	-	-	-	-	47,063.18
E366.00-Underground Conduit	-	-	-	-	-	-
E367.00-Underground Conductors a	-	-	-	-	-	-
E368.00-Line Transformers	3,118.28	-	-	-	-	3,118.28
E369.00-Services	950.46	-	(695.84)	-	(695.84)	254.62
E370.00-Meters	13,434.65	-	(13,323.57)	-	(13,323.57)	111.08
E371.00-Install on Customer Premise	583.85	-	(583.85)	-	(583.85)	-
	<u>157,136.33</u>	<u>-</u>	<u>(15,096.20)</u>	<u>-</u>	<u>(15,096.20)</u>	<u>142,040.13</u>
<b>Electric Transmission</b>						
E350.10-Land Rights	439.53	-	-	-	-	439.53
E355.00-Poles and Fixtures	120,573.73	-	-	-	-	120,573.73
E356.00-OH Conductors and Devices	76,032.17	-	-	-	-	76,032.17
	<u>197,045.43</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>197,045.43</u>
<b>Total 101 Plant in Service - Electric - TN</b>	<u><u>354,181.76</u></u>	<u><u>-</u></u>	<u><u>(15,096.20)</u></u>	<u><u>-</u></u>	<u><u>(15,096.20)</u></u>	<u><u>339,085.56</u></u>

**KENTUCKY UTILITIES COMPANY**  
**PLANT HELD FOR FUTURE USE - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>105 Plant Held for Future Use</b>						
<b>Electric Distribution</b>						
E360.20-Land	792,599.21	-	-	-	-	792,599.21
	-	-	-	-	-	792,599.21
<b>Steam Production</b>						
E310.20-Land	6,841.16	-	-	(6,841.16)	(6,841.16)	-
E311.00-Structures and Improvements	46,147,893.53	-	-	(46,147,893.53)	(46,147,893.53)	-
E312.00-Boiler Plant Equipment	43,286,218.32	-	-	(43,286,218.32)	(43,286,218.32)	-
E314.00-Turbogenerator Units	20,540,362.30	-	-	(20,540,362.30)	(20,540,362.30)	-
E315.00-Accessory Electric Equip	10,778,469.17	-	-	(10,778,469.17)	(10,778,469.17)	-
E316.00-Misc Power Plant Equip	68,368.05	-	-	(68,368.05)	(68,368.05)	-
	120,752,943.32	-	-	(120,828,152.53)	(120,828,152.53)	-
<b>Total Plant Held for Future Use</b>	<u>120,752,943.32</u>	<u>-</u>	<u>-</u>	<u>(120,828,152.53)</u>	<u>(120,828,152.53)</u>	<u>792,599.21</u>

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - NON UTILITY PROPERTY - FINANCIAL ACCOUNTING**  
**DECEMBER 2011**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>121001-NONUTIL PROP IN SERV</b>						
<b>Non Utility Property</b>						
C121.04-Nonutility Prop - Misc Land	171,276.50	-	-	-	-	171,276.50
C121.05-Nonutility Prop-Misc Struct	-	-	-	-	-	-
C121.06-Nonutility-Misc Land Rights	7,844.44	-	-	-	-	7,844.44
	<u>179,120.94</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>179,120.94</u>
<b>Total Non Utility Property - KY</b>	<u><u>179,120.94</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>179,120.94</u></u>

KENTUCKY UTILITIES COMPANY  
'LANT - PURCHASED OR SOLD - FINANCIAL ACCOUNTING  
DECEMBER 2011

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>102 Electric Plant - Purchased or Sold</b>						
<b>Steam Production</b>						
E310.20-Structures and Improvements	-	-	-	-	-	-
E311.00-Structures and Improvements	-	-	-	-	-	-
E312.00-Boiler Plant Equipment	483,341.17	-	-	-	-	483,341.17
E314.00-Turbogenerator Units	-	-	-	-	-	-
E315.00-Accessory Electric Equip	-	-	-	-	-	-
E316.00-Misc Power Plant Equip	-	-	-	-	-	-
	<u>483,341.17</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>483,341.17</u>
<b>Total Electric Plant - Purchased or Sold</b>	<u><u>483,341.17</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>483,341.17</u></u>



**Wiseman, Sara**

---

**From:** Riggs, Eric  
**Sent:** Thursday, February 23, 2012 9:23 AM  
**To:** 'nallis@gfnet.com'  
**Cc:** Wiseman, Sara  
**Subject:** Pole Retirement

Ned,

Attached is a file with the retirements of poles made in 2007.



364 Pole Assets  
Retired .xlsx

Thanks,  
Eric Riggs

Asset Number	Asset Description	Date Placed In Service	Uop	Uop Description	Period Name	TOTAL RETIRE COST RET
93178	MP1947 Poles, Towers, and Fixtures	01/01/47	00003	POLE WOOD 25 FT	JUN-2007	12 241.87
93178	MP1947 Poles, Towers, and Fixtures	01/01/47	00003	POLE WOOD 25 FT	JUN-2007	16 322.49
93178	MP1947 Poles, Towers, and Fixtures	01/01/47	00003	POLE WOOD 25 FT	JUN-2007	17 342.64
93178	MP1947 Poles, Towers, and Fixtures	01/01/47	00003	POLE WOOD 25 FT	JUN-2007	22 443.42
93178	MP1947 Poles, Towers, and Fixtures	01/01/47	00003	POLE WOOD 25 FT	JUN-2007	25 503.89
93178	MP1947 Poles, Towers, and Fixtures	01/01/47	00003	POLE WOOD 25 FT	JUN-2007	256 5,159.82
93180	MP1953 Poles, Towers, and Fixtures	01/01/53	00003	POLE WOOD 25 FT	JUN-2007	18 479.52
93180	MP1953 Poles, Towers, and Fixtures	01/01/53	00003	POLE WOOD 25 FT	JUN-2007	26 692.64
93182	MP1957 Poles, Towers, and Fixtures	01/01/57	00003	POLE WOOD 25 FT	JUN-2007	22 688.46
93182	MP1957 Poles, Towers, and Fixtures	01/01/57	00003	POLE WOOD 25 FT	JUN-2007	31 970.11
93184	MP1963 Poles, Towers, and Fixtures	01/01/63	00003	POLE WOOD 25 FT	JUN-2007	5 244.86
93186	MP1965 Poles, Towers, and Fixtures	01/01/65	00003	POLE WOOD 25 FT	JUN-2007	3 143.64
93188	MP1966 Poles, Towers, and Fixtures	01/01/66	00003	POLE WOOD 25 FT	JUN-2007	2 110.86
93190	MP1967 Poles, Towers, and Fixtures	01/01/67	00003	POLE WOOD 25 FT	JUN-2007	2 110.57
93192	MP1968 Poles, Towers, and Fixtures	01/01/68	00003	POLE WOOD 25 FT	JUN-2007	2 119.53
93194	MP1969 Poles, Towers, and Fixtures	01/01/69	00003	POLE WOOD 25 FT	JUN-2007	2 126.85
93196	MP1970 Poles, Towers, and Fixtures	01/01/70	00003	POLE WOOD 25 FT	JUN-2007	2 146.86
93198	MP1971 Poles, Towers, and Fixtures	01/01/71	00003	POLE WOOD 25 FT	JUN-2007	3 233.15
93200	MP1972 Poles, Towers, and Fixtures	01/01/72	00003	POLE WOOD 25 FT	JUN-2007	2 176.33
93202	MP1973 Poles, Towers, and Fixtures	01/01/73	00003	POLE WOOD 25 FT	JUN-2007	2 213.77
93204	MP1974 Poles, Towers, and Fixtures	01/01/74	00003	POLE WOOD 25 FT	JUN-2007	1 128.18
93236	MP1957 Poles, Towers, and Fixtures	01/01/57	00004	POLE WOOD 30 FT	JUN-2007	8 340.71
93236	MP1957 Poles, Towers, and Fixtures	01/01/57	00004	POLE WOOD 30 FT	JUN-2007	15 638.83
93236	MP1957 Poles, Towers, and Fixtures	01/01/57	00004	POLE WOOD 30 FT	JUN-2007	22 936.95
93236	MP1957 Poles, Towers, and Fixtures	01/01/57	00004	POLE WOOD 30 FT	JUN-2007	23 979.54
93236	MP1957 Poles, Towers, and Fixtures	01/01/57	00004	POLE WOOD 30 FT	JUN-2007	37 1,575.79
93236	MP1957 Poles, Towers, and Fixtures	01/01/57	00004	POLE WOOD 30 FT	JUN-2007	172 7,325.28
93238	MP1963 Poles, Towers, and Fixtures	01/01/63	00004	POLE WOOD 30 FT	JUN-2007	17 1,076.72
93238	MP1963 Poles, Towers, and Fixtures	01/01/63	00004	POLE WOOD 30 FT	JUN-2007	20 1,266.73
93238	MP1963 Poles, Towers, and Fixtures	01/01/63	00004	POLE WOOD 30 FT	JUN-2007	27 1,710.08
93238	MP1963 Poles, Towers, and Fixtures	01/01/63	00004	POLE WOOD 30 FT	JUN-2007	31 1,963.43
93238	MP1963 Poles, Towers, and Fixtures	01/01/63	00004	POLE WOOD 30 FT	JUN-2007	60 3,800.18
93238	MP1963 Poles, Towers, and Fixtures	01/01/63	00004	POLE WOOD 30 FT	JUN-2007	314 19,887.62
93240	MP1965 Poles, Towers, and Fixtures	01/01/65	00004	POLE WOOD 30 FT	JUN-2007	9 576.36
93240	MP1965 Poles, Towers, and Fixtures	01/01/65	00004	POLE WOOD 30 FT	JUN-2007	10 640.41
93240	MP1965 Poles, Towers, and Fixtures	01/01/65	00004	POLE WOOD 30 FT	JUN-2007	12 768.49
93240	MP1965 Poles, Towers, and Fixtures	01/01/65	00004	POLE WOOD 30 FT	JUN-2007	13 832.53

Charnas

Asset Number	Asset Description	Date Placed In Service	Uop	Uop Description	Attachment to Response to KU	Period Name	TOTAL REPAIR COST RET
93240	MP1965 Poles, Towers, and Fixtures	01/01/65	00004	POLE WOOD 30 FT	JUN-2007	24	1,536.97
93240	MP1965 Poles, Towers, and Fixtures	01/01/65	00004	POLE WOOD 30 FT	JUN-2007	158	10,118.41
93242	MP1966 Poles, Towers, and Fixtures	01/01/66	00004	POLE WOOD 30 FT	JUN-2007	9	622.23
93242	MP1966 Poles, Towers, and Fixtures	01/01/66	00004	POLE WOOD 30 FT	JUN-2007	9	622.23
93242	MP1966 Poles, Towers, and Fixtures	01/01/66	00004	POLE WOOD 30 FT	JUN-2007	11	760.51
93242	MP1966 Poles, Towers, and Fixtures	01/01/66	00004	POLE WOOD 30 FT	JUN-2007	15	1,037.05
93242	MP1966 Poles, Towers, and Fixtures	01/01/66	00004	POLE WOOD 30 FT	JUN-2007	172	11,891.54
93244	MP1967 Poles, Towers, and Fixtures	01/01/67	00004	POLE WOOD 30 FT	JUN-2007	11	788.92
93244	MP1967 Poles, Towers, and Fixtures	01/01/67	00004	POLE WOOD 30 FT	JUN-2007	15	1,075.80
93246	MP1968 Poles, Towers, and Fixtures	01/01/68	00004	POLE WOOD 30 FT	JUN-2007	9	676.08
93246	MP1968 Poles, Towers, and Fixtures	01/01/68	00004	POLE WOOD 30 FT	JUN-2007	13	976.55
93248	MP1969 Poles, Towers, and Fixtures	01/01/69	00004	POLE WOOD 30 FT	JUN-2007	13	1,027.06
93248	MP1969 Poles, Towers, and Fixtures	01/01/69	00004	POLE WOOD 30 FT	JUN-2007	18	1,422.08
93250	MP1970 Poles, Towers, and Fixtures	01/01/70	00004	POLE WOOD 30 FT	JUN-2007	11	1,018.48
93250	MP1970 Poles, Towers, and Fixtures	01/01/70	00004	POLE WOOD 30 FT	JUN-2007	16	1,481.43
93252	MP1971 Poles, Towers, and Fixtures	01/01/71	00004	POLE WOOD 30 FT	JUN-2007	12	1,167.20
93252	MP1971 Poles, Towers, and Fixtures	01/01/71	00004	POLE WOOD 30 FT	JUN-2007	17	1,653.53
93254	MP1972 Poles, Towers, and Fixtures	01/01/72	00004	POLE WOOD 30 FT	JUN-2007	9	1,020.93
93254	MP1972 Poles, Towers, and Fixtures	01/01/72	00004	POLE WOOD 30 FT	JUN-2007	13	1,474.68
93256	MP1973 Poles, Towers, and Fixtures	01/01/73	00004	POLE WOOD 30 FT	JUN-2007	10	1,303.84
93256	MP1973 Poles, Towers, and Fixtures	01/01/73	00004	POLE WOOD 30 FT	JUN-2007	14	1,825.37
93258	MP1974 Poles, Towers, and Fixtures	01/01/74	00004	POLE WOOD 30 FT	JUN-2007	9	1,422.68
93258	MP1974 Poles, Towers, and Fixtures	01/01/74	00004	POLE WOOD 30 FT	JUN-2007	12	1,896.90
93260	MP1975 Poles, Towers, and Fixtures	01/01/75	00004	POLE WOOD 30 FT	JUN-2007	8	1,389.81
93260	MP1975 Poles, Towers, and Fixtures	01/01/75	00004	POLE WOOD 30 FT	JUN-2007	11	1,910.99
93262	MP1976 Poles, Towers, and Fixtures	01/01/76	00004	POLE WOOD 30 FT	JUN-2007	9	1,668.83
93262	MP1976 Poles, Towers, and Fixtures	01/01/76	00004	POLE WOOD 30 FT	JUN-2007	12	2,225.10
93264	MP1977 Poles, Towers, and Fixtures	01/01/77	00004	POLE WOOD 30 FT	JUN-2007	9	1,799.56
93264	MP1977 Poles, Towers, and Fixtures	01/01/77	00004	POLE WOOD 30 FT	JUN-2007	12	2,399.41
93266	MP1978 Poles, Towers, and Fixtures	01/01/78	00004	POLE WOOD 30 FT	JUN-2007	9	2,127.32
93266	MP1978 Poles, Towers, and Fixtures	01/01/78	00004	POLE WOOD 30 FT	JUN-2007	12	2,836.43
93268	MP1979 Poles, Towers, and Fixtures	01/01/79	00004	POLE WOOD 30 FT	JUN-2007	9	2,363.33
93268	MP1979 Poles, Towers, and Fixtures	01/01/79	00004	POLE WOOD 30 FT	JUN-2007	12	3,151.11
93270	MP1980 Poles, Towers, and Fixtures	01/01/80	00004	POLE WOOD 30 FT	JUN-2007	7	1,984.78
93270	MP1980 Poles, Towers, and Fixtures	01/01/80	00004	POLE WOOD 30 FT	JUN-2007	10	2,835.40
93272	MP1981 Poles, Towers, and Fixtures	01/01/81	00004	POLE WOOD 30 FT	JUN-2007	9	3,035.54
93274	MP1982 Poles, Towers, and Fixtures	01/01/82	00004	POLE WOOD 30 FT	JUN-2007	9	3,489.79

Asset Number	Asset Description	Date Placed In Service	Uop	Uop Description	Attachment to Response to KUC Question No. 2-84	Period Name	TOTAL REPAIRS	COST	RET
93276	MP1983 Poles, Towers, and Fixtures	01/01/83	00004	POLE WOOD 30 FT		JUN-2007	8	3,631.13	
93278	MP1984 Poles, Towers, and Fixtures	01/01/84	00004	POLE WOOD 30 FT		JUN-2007	1	508.76	
93280	MP1985 Poles, Towers, and Fixtures	01/01/85	00004	POLE WOOD 30 FT		JUN-2007	9	4,431.85	
93282	MP1986 Poles, Towers, and Fixtures	01/01/86	00004	POLE WOOD 30 FT		JUN-2007	9	4,413.35	
93284	MP1987 Poles, Towers, and Fixtures	01/01/87	00004	POLE WOOD 30 FT		JUN-2007	9	4,315.73	
93286	MP1988 Poles, Towers, and Fixtures	01/01/88	00004	POLE WOOD 30 FT		JUN-2007	4	1,651.60	
93288	MP1989 Poles, Towers, and Fixtures	01/01/89	00004	POLE WOOD 30 FT		JUN-2007	8	3,981.44	
93320	MP1947 Poles, Towers, and Fixtures	01/01/47	00005	POLE WOOD 35 FT		JUN-2007	7	280.89	
93320	MP1947 Poles, Towers, and Fixtures	01/01/47	00005	POLE WOOD 35 FT		JUN-2007	12	481.53	
93320	MP1947 Poles, Towers, and Fixtures	01/01/47	00005	POLE WOOD 35 FT		JUN-2007	15	601.91	
93322	MP1953 Poles, Towers, and Fixtures	01/01/53	00005	POLE WOOD 35 FT		JUN-2007	25	1,397.50	
93322	MP1953 Poles, Towers, and Fixtures	01/01/53	00005	POLE WOOD 35 FT		JUN-2007	49	2,739.09	
93322	MP1953 Poles, Towers, and Fixtures	01/01/53	00005	POLE WOOD 35 FT		JUN-2007	464	25,937.52	
93324	MP1957 Poles, Towers, and Fixtures	01/01/57	00005	POLE WOOD 35 FT		JUN-2007	45	2,880.58	
93324	MP1957 Poles, Towers, and Fixtures	01/01/57	00005	POLE WOOD 35 FT		JUN-2007	62	3,968.79	
93324	MP1957 Poles, Towers, and Fixtures	01/01/57	00005	POLE WOOD 35 FT		JUN-2007	356	22,788.56	
93326	MP1963 Poles, Towers, and Fixtures	01/01/63	00005	POLE WOOD 35 FT		JUN-2007	9	697.26	
93326	MP1963 Poles, Towers, and Fixtures	01/01/63	00005	POLE WOOD 35 FT		JUN-2007	21	1,626.94	
93328	MP1965 Poles, Towers, and Fixtures	01/01/65	00005	POLE WOOD 35 FT		JUN-2007	13	908.36	
93330	MP1966 Poles, Towers, and Fixtures	01/01/66	00005	POLE WOOD 35 FT		JUN-2007	12	1,007.15	
93332	MP1967 Poles, Towers, and Fixtures	01/01/67	00005	POLE WOOD 35 FT		JUN-2007	13	1,136.05	
93334	MP1968 Poles, Towers, and Fixtures	01/01/68	00005	POLE WOOD 35 FT		JUN-2007	16	1,510.06	
93408	MP1953 Poles, Towers, and Fixtures	01/01/53	00006	POLE WOOD 40 FT		JUN-2007	65	4,845.46	
93408	MP1953 Poles, Towers, and Fixtures	01/01/53	00006	POLE WOOD 40 FT		JUN-2007	76	5,665.46	
93408	MP1953 Poles, Towers, and Fixtures	01/01/53	00006	POLE WOOD 40 FT		JUN-2007	93	6,932.74	
93408	MP1953 Poles, Towers, and Fixtures	01/01/53	00006	POLE WOOD 40 FT		JUN-2007	101	7,529.10	
93408	MP1953 Poles, Towers, and Fixtures	01/01/53	00006	POLE WOOD 40 FT		JUN-2007	181	13,492.75	
93408	MP1953 Poles, Towers, and Fixtures	01/01/53	00006	POLE WOOD 40 FT		JUN-2007	807	60,158.27	
93410	MP1957 Poles, Towers, and Fixtures	01/01/57	00006	POLE WOOD 40 FT		JUN-2007	237	19,447.52	
93410	MP1957 Poles, Towers, and Fixtures	01/01/57	00006	POLE WOOD 40 FT		JUN-2007	257	21,088.66	
93410	MP1957 Poles, Towers, and Fixtures	01/01/57	00006	POLE WOOD 40 FT		JUN-2007	357	29,294.36	
93410	MP1957 Poles, Towers, and Fixtures	01/01/57	00006	POLE WOOD 40 FT		JUN-2007	404	33,151.04	
93410	MP1957 Poles, Towers, and Fixtures	01/01/57	00006	POLE WOOD 40 FT		JUN-2007	664	54,485.87	
93410	MP1957 Poles, Towers, and Fixtures	01/01/57	00006	POLE WOOD 40 FT		JUN-2007	4,087	335,367.12	
93412	MP1963 Poles, Towers, and Fixtures	01/01/63	00006	POLE WOOD 40 FT		JUN-2007	52	4,851.61	
93412	MP1963 Poles, Towers, and Fixtures	01/01/63	00006	POLE WOOD 40 FT		JUN-2007	72	6,717.62	
93412	MP1963 Poles, Towers, and Fixtures	01/01/63	00006	POLE WOOD 40 FT		JUN-2007	421	39,279.41	

Asset Number	Asset Description	Date Placed In Service	Uop	Uop Description	Attachment to Response to KUCIUC Question No. 284	Period Name	TOTAL REPAIR COST RET
93414	MP1965 Poles, Towers, and Fixtures	01/01/65	00006	POLE WOOD 40 FT		JUN-2007	31 2,896.43
93414	MP1965 Poles, Towers, and Fixtures	01/01/65	00006	POLE WOOD 40 FT		JUN-2007	43 Charnas 4,017.63
93416	MP1966 Poles, Towers, and Fixtures	01/01/66	00006	POLE WOOD 40 FT		JUN-2007	28 2,864.29
93416	MP1966 Poles, Towers, and Fixtures	01/01/66	00006	POLE WOOD 40 FT		JUN-2007	38 3,887.25
93418	MP1967 Poles, Towers, and Fixtures	01/01/67	00006	POLE WOOD 40 FT		JUN-2007	28 2,983.85
93418	MP1967 Poles, Towers, and Fixtures	01/01/67	00006	POLE WOOD 40 FT		JUN-2007	39 4,156.08
93420	MP1968 Poles, Towers, and Fixtures	01/01/68	00006	POLE WOOD 40 FT		JUN-2007	33 3,697.70
93420	MP1968 Poles, Towers, and Fixtures	01/01/68	00006	POLE WOOD 40 FT		JUN-2007	45 5,042.31
93422	MP1969 Poles, Towers, and Fixtures	01/01/69	00006	POLE WOOD 40 FT		JUN-2007	31 3,665.31
93422	MP1969 Poles, Towers, and Fixtures	01/01/69	00006	POLE WOOD 40 FT		JUN-2007	43 5,084.14
93424	MP1970 Poles, Towers, and Fixtures	01/01/70	00006	POLE WOOD 40 FT		JUN-2007	32 4,414.65
93424	MP1970 Poles, Towers, and Fixtures	01/01/70	00006	POLE WOOD 40 FT		JUN-2007	44 6,070.14
93426	MP1971 Poles, Towers, and Fixtures	01/01/71	00006	POLE WOOD 40 FT		JUN-2007	32 4,695.27
93426	MP1971 Poles, Towers, and Fixtures	01/01/71	00006	POLE WOOD 40 FT		JUN-2007	44 6,456.00
93428	MP1972 Poles, Towers, and Fixtures	01/01/72	00006	POLE WOOD 40 FT		JUN-2007	34 5,728.06
93428	MP1972 Poles, Towers, and Fixtures	01/01/72	00006	POLE WOOD 40 FT		JUN-2007	47 7,918.19
93430	MP1973 Poles, Towers, and Fixtures	01/01/73	00006	POLE WOOD 40 FT		JUN-2007	33 6,685.50
93430	MP1973 Poles, Towers, and Fixtures	01/01/73	00006	POLE WOOD 40 FT		JUN-2007	46 9,319.18
93432	MP1974 Poles, Towers, and Fixtures	01/01/74	00006	POLE WOOD 40 FT		JUN-2007	27 6,693.46
93432	MP1974 Poles, Towers, and Fixtures	01/01/74	00006	POLE WOOD 40 FT		JUN-2007	37 9,172.52
93434	MP1975 Poles, Towers, and Fixtures	01/01/75	00006	POLE WOOD 40 FT		JUN-2007	31 8,809.39
93434	MP1975 Poles, Towers, and Fixtures	01/01/75	00006	POLE WOOD 40 FT		JUN-2007	43 12,219.48
93436	MP1976 Poles, Towers, and Fixtures	01/01/76	00006	POLE WOOD 40 FT		JUN-2007	34 9,388.04
93436	MP1976 Poles, Towers, and Fixtures	01/01/76	00006	POLE WOOD 40 FT		JUN-2007	48 13,253.70
93438	MP1977 Poles, Towers, and Fixtures	01/01/77	00006	POLE WOOD 40 FT		JUN-2007	30 8,752.27
93438	MP1977 Poles, Towers, and Fixtures	01/01/77	00006	POLE WOOD 40 FT		JUN-2007	52 15,170.60
93440	MP1978 Poles, Towers, and Fixtures	01/01/78	00006	POLE WOOD 40 FT		JUN-2007	30 10,395.08
93440	MP1978 Poles, Towers, and Fixtures	01/01/78	00006	POLE WOOD 40 FT		JUN-2007	47 16,285.62
93442	MP1979 Poles, Towers, and Fixtures	01/01/79	00006	POLE WOOD 40 FT		JUN-2007	27 10,579.54
93442	MP1979 Poles, Towers, and Fixtures	01/01/79	00006	POLE WOOD 40 FT		JUN-2007	47 18,416.23
93444	MP1980 Poles, Towers, and Fixtures	01/01/80	00006	POLE WOOD 40 FT		JUN-2007	32 15,738.50
93444	MP1980 Poles, Towers, and Fixtures	01/01/80	00006	POLE WOOD 40 FT		JUN-2007	44 21,640.44
93446	MP1981 Poles, Towers, and Fixtures	01/01/81	00006	POLE WOOD 40 FT		JUN-2007	36 17,572.25
93448	MP1982 Poles, Towers, and Fixtures	01/01/82	00006	POLE WOOD 40 FT		JUN-2007	27 15,045.84
93450	MP1983 Poles, Towers, and Fixtures	01/01/83	00006	POLE WOOD 40 FT		JUN-2007	32 20,899.49
93452	MP1984 Poles, Towers, and Fixtures	01/01/84	00006	POLE WOOD 40 FT		JUN-2007	31 20,104.73
93454	MP1985 Poles, Towers, and Fixtures	01/01/85	00006	POLE WOOD 40 FT		JUN-2007	39 24,380.74

Asset Number	Asset Description	Date Placed In Service	Uop	Uop Description	Attachment to Response to KULC Question No. 284	Person Name	TOTAL REPAIR COST	RET
93456	MP1986 Poles, Towers, and Fixtures	01/01/86	00006	POLE WOOD 40 FT	JUN-2007		22,175.14	
93458	MP1987 Poles, Towers, and Fixtures	01/01/87	00006	POLE WOOD 40 FT	JUN-2007		19,942.69	
93494	MP1957 Poles, Towers, and Fixtures	01/01/57	00007	POLE WOOD 45 FT	JUN-2007		2,310.61	
93494	MP1957 Poles, Towers, and Fixtures	01/01/57	00007	POLE WOOD 45 FT	JUN-2007		3,255.86	
93494	MP1957 Poles, Towers, and Fixtures	01/01/57	00007	POLE WOOD 45 FT	JUN-2007		4,621.22	
93494	MP1957 Poles, Towers, and Fixtures	01/01/57	00007	POLE WOOD 45 FT	JUN-2007		7,562.00	
93494	MP1957 Poles, Towers, and Fixtures	01/01/57	00007	POLE WOOD 45 FT	JUN-2007		17,434.62	
93496	MP1963 Poles, Towers, and Fixtures	01/01/63	00007	POLE WOOD 45 FT	JUN-2007		859.40	
93496	MP1963 Poles, Towers, and Fixtures	01/01/63	00007	POLE WOOD 45 FT	JUN-2007		982.18	
93496	MP1963 Poles, Towers, and Fixtures	01/01/63	00007	POLE WOOD 45 FT	JUN-2007		1,350.49	
93496	MP1963 Poles, Towers, and Fixtures	01/01/63	00007	POLE WOOD 45 FT	JUN-2007		1,473.26	
93496	MP1963 Poles, Towers, and Fixtures	01/01/63	00007	POLE WOOD 45 FT	JUN-2007		2,455.44	
93496	MP1963 Poles, Towers, and Fixtures	01/01/63	00007	POLE WOOD 45 FT	JUN-2007		13,259.38	
93498	MP1965 Poles, Towers, and Fixtures	01/01/65	00007	POLE WOOD 45 FT	JUN-2007		586.75	
93498	MP1965 Poles, Towers, and Fixtures	01/01/65	00007	POLE WOOD 45 FT	JUN-2007		704.10	
93498	MP1965 Poles, Towers, and Fixtures	01/01/65	00007	POLE WOOD 45 FT	JUN-2007		1,056.16	
93498	MP1965 Poles, Towers, and Fixtures	01/01/65	00007	POLE WOOD 45 FT	JUN-2007		1,525.56	
93498	MP1965 Poles, Towers, and Fixtures	01/01/65	00007	POLE WOOD 45 FT	JUN-2007		1,760.26	
93498	MP1965 Poles, Towers, and Fixtures	01/01/65	00007	POLE WOOD 45 FT	JUN-2007		11,265.68	
93500	MP1966 Poles, Towers, and Fixtures	01/01/66	00007	POLE WOOD 45 FT	JUN-2007		623.82	
93500	MP1966 Poles, Towers, and Fixtures	01/01/66	00007	POLE WOOD 45 FT	JUN-2007		748.59	
93500	MP1966 Poles, Towers, and Fixtures	01/01/66	00007	POLE WOOD 45 FT	JUN-2007		1,122.88	
93500	MP1966 Poles, Towers, and Fixtures	01/01/66	00007	POLE WOOD 45 FT	JUN-2007		1,746.71	
93500	MP1966 Poles, Towers, and Fixtures	01/01/66	00007	POLE WOOD 45 FT	JUN-2007		1,871.47	
93500	MP1966 Poles, Towers, and Fixtures	01/01/66	00007	POLE WOOD 45 FT	JUN-2007		11,478.38	
93502	MP1967 Poles, Towers, and Fixtures	01/01/67	00007	POLE WOOD 45 FT	JUN-2007		961.01	
93502	MP1967 Poles, Towers, and Fixtures	01/01/67	00007	POLE WOOD 45 FT	JUN-2007		1,098.29	
93502	MP1967 Poles, Towers, and Fixtures	01/01/67	00007	POLE WOOD 45 FT	JUN-2007		1,647.44	
93502	MP1967 Poles, Towers, and Fixtures	01/01/67	00007	POLE WOOD 45 FT	JUN-2007		2,333.87	
93502	MP1967 Poles, Towers, and Fixtures	01/01/67	00007	POLE WOOD 45 FT	JUN-2007		2,608.45	
93502	MP1967 Poles, Towers, and Fixtures	01/01/67	00007	POLE WOOD 45 FT	JUN-2007		17,160.83	
93504	MP1968 Poles, Towers, and Fixtures	01/01/68	00007	POLE WOOD 45 FT	JUN-2007		996.70	
93504	MP1968 Poles, Towers, and Fixtures	01/01/68	00007	POLE WOOD 45 FT	JUN-2007		2,562.94	
93504	MP1968 Poles, Towers, and Fixtures	01/01/68	00007	POLE WOOD 45 FT	JUN-2007		10,251.76	
93506	MP1969 Poles, Towers, and Fixtures	01/01/69	00007	POLE WOOD 45 FT	JUN-2007		1,300.32	
93506	MP1969 Poles, Towers, and Fixtures	01/01/69	00007	POLE WOOD 45 FT	JUN-2007		3,250.80	
93508	MP1970 Poles, Towers, and Fixtures	01/01/70	00007	POLE WOOD 45 FT	JUN-2007		1,316.92	

Charnas

Asset Number	Asset Description	Date Placed In Service	Uop	Uop Description	Attachment to	Response to KU	Period Name	KIUC Question No	TOTAL REPAIR COST RET
93508	MP1970 Poles, Towers, and Fixtures	01/01/70	00007	POLE WOOD 45 FT			JUN-2007	15	2,821.96
93510	MP1971 Poles, Towers, and Fixtures	01/01/71	00007	POLE WOOD 45 FT			JUN-2007	8	1,434.92
93510	MP1971 Poles, Towers, and Fixtures	01/01/71	00007	POLE WOOD 45 FT			JUN-2007	17	3,049.19
93512	MP1972 Poles, Towers, and Fixtures	01/01/72	00007	POLE WOOD 45 FT			JUN-2007	7	1,422.73
93512	MP1972 Poles, Towers, and Fixtures	01/01/72	00007	POLE WOOD 45 FT			JUN-2007	16	3,251.97
93514	MP1973 Poles, Towers, and Fixtures	01/01/73	00007	POLE WOOD 45 FT			JUN-2007	9	2,150.26
93514	MP1973 Poles, Towers, and Fixtures	01/01/73	00007	POLE WOOD 45 FT			JUN-2007	26	6,211.86
93516	MP1974 Poles, Towers, and Fixtures	01/01/74	00007	POLE WOOD 45 FT			JUN-2007	7	1,950.07
93516	MP1974 Poles, Towers, and Fixtures	01/01/74	00007	POLE WOOD 45 FT			JUN-2007	16	4,457.29
93518	MP1975 Poles, Towers, and Fixtures	01/01/75	00007	POLE WOOD 45 FT			JUN-2007	7	2,148.04
93518	MP1975 Poles, Towers, and Fixtures	01/01/75	00007	POLE WOOD 45 FT			JUN-2007	18	5,523.53
93520	MP1976 Poles, Towers, and Fixtures	01/01/76	00007	POLE WOOD 45 FT			JUN-2007	7	2,402.98
93522	MP1977 Poles, Towers, and Fixtures	01/01/77	00007	POLE WOOD 45 FT			JUN-2007	6	2,192.69
93524	MP1978 Poles, Towers, and Fixtures	01/01/78	00007	POLE WOOD 45 FT			JUN-2007	8	3,458.52
93526	MP1979 Poles, Towers, and Fixtures	01/01/79	00007	POLE WOOD 45 FT			JUN-2007	6	2,878.31
93578	MP1953 Poles, Towers, and Fixtures	01/01/53	00008	POLE WOOD 50 FT			JUN-2007	1	121.19
93578	MP1953 Poles, Towers, and Fixtures	01/01/53	00008	POLE WOOD 50 FT			JUN-2007	2	242.38
93578	MP1953 Poles, Towers, and Fixtures	01/01/53	00008	POLE WOOD 50 FT			JUN-2007	6	727.13
93578	MP1953 Poles, Towers, and Fixtures	01/01/53	00008	POLE WOOD 50 FT			JUN-2007	7	848.32
93580	MP1957 Poles, Towers, and Fixtures	01/01/57	00008	POLE WOOD 50 FT			JUN-2007	18	2,341.98
93580	MP1957 Poles, Towers, and Fixtures	01/01/57	00008	POLE WOOD 50 FT			JUN-2007	26	3,382.86
93580	MP1957 Poles, Towers, and Fixtures	01/01/57	00008	POLE WOOD 50 FT			JUN-2007	276	35,910.38
93664	MP1947 Poles, Towers, and Fixtures	01/01/47	00009	POLE WOOD 55 FT			JUN-2007	1	117.45
93664	MP1947 Poles, Towers, and Fixtures	01/01/47	00009	POLE WOOD 55 FT			JUN-2007	1	117.45
93664	MP1947 Poles, Towers, and Fixtures	01/01/47	00009	POLE WOOD 55 FT			JUN-2007	1	117.45
93664	MP1947 Poles, Towers, and Fixtures	01/01/47	00009	POLE WOOD 55 FT			JUN-2007	5	587.23
93666	MP1953 Poles, Towers, and Fixtures	01/01/53	00009	POLE WOOD 55 FT			JUN-2007	6	939.69
93666	MP1953 Poles, Towers, and Fixtures	01/01/53	00009	POLE WOOD 55 FT			JUN-2007	13	2,035.99
93666	MP1953 Poles, Towers, and Fixtures	01/01/53	00009	POLE WOOD 55 FT			JUN-2007	15	2,349.22
93666	MP1953 Poles, Towers, and Fixtures	01/01/53	00009	POLE WOOD 55 FT			JUN-2007	15	2,349.22
93666	MP1953 Poles, Towers, and Fixtures	01/01/53	00009	POLE WOOD 55 FT			JUN-2007	24	3,758.75
93666	MP1953 Poles, Towers, and Fixtures	01/01/53	00009	POLE WOOD 55 FT			JUN-2007	93	14,565.16
93668	MP1957 Poles, Towers, and Fixtures	01/01/57	00009	POLE WOOD 55 FT			JUN-2007	12	1,985.35
93668	MP1957 Poles, Towers, and Fixtures	01/01/57	00009	POLE WOOD 55 FT			JUN-2007	15	2,481.69
93668	MP1957 Poles, Towers, and Fixtures	01/01/57	00009	POLE WOOD 55 FT			JUN-2007	22	3,639.81
93668	MP1957 Poles, Towers, and Fixtures	01/01/57	00009	POLE WOOD 55 FT			JUN-2007	26	4,301.60
93668	MP1957 Poles, Towers, and Fixtures	01/01/57	00009	POLE WOOD 55 FT			JUN-2007	42	6,948.73

Charnas

Asset Number	Asset Description	Date Placed In Service	Uop	Uop Description	Attachment to Response to KUC Question No. 2-84	Period Name	TOTAL REPAIR COST RET
93668	MP1957 Poles, Towers, and Fixtures	01/01/57	00009	POLE WOOD 55 FT		JUN-2007	260 43,015.96
93670	MP1963 Poles, Towers, and Fixtures	01/01/63	00009	POLE WOOD 55 FT		JUN-2007	2 371.78
93670	MP1963 Poles, Towers, and Fixtures	01/01/63	00009	POLE WOOD 55 FT		JUN-2007	4 743.57
93670	MP1963 Poles, Towers, and Fixtures	01/01/63	00009	POLE WOOD 55 FT		JUN-2007	6 1,115.35
93670	MP1963 Poles, Towers, and Fixtures	01/01/63	00009	POLE WOOD 55 FT		JUN-2007	14 2,602.49
93670	MP1963 Poles, Towers, and Fixtures	01/01/63	00009	POLE WOOD 55 FT		JUN-2007	41 7,621.59
93672	MP1965 Poles, Towers, and Fixtures	01/01/65	00009	POLE WOOD 55 FT		JUN-2007	1 191.04
93672	MP1965 Poles, Towers, and Fixtures	01/01/65	00009	POLE WOOD 55 FT		JUN-2007	3 573.12
93672	MP1965 Poles, Towers, and Fixtures	01/01/65	00009	POLE WOOD 55 FT		JUN-2007	4 764.16
93672	MP1965 Poles, Towers, and Fixtures	01/01/65	00009	POLE WOOD 55 FT		JUN-2007	10 1,910.41
93672	MP1965 Poles, Towers, and Fixtures	01/01/65	00009	POLE WOOD 55 FT		JUN-2007	26 4,967.07
93674	MP1966 Poles, Towers, and Fixtures	01/01/66	00009	POLE WOOD 55 FT		JUN-2007	1 196.85
93674	MP1966 Poles, Towers, and Fixtures	01/01/66	00009	POLE WOOD 55 FT		JUN-2007	2 393.70
93674	MP1966 Poles, Towers, and Fixtures	01/01/66	00009	POLE WOOD 55 FT		JUN-2007	3 590.54
93674	MP1966 Poles, Towers, and Fixtures	01/01/66	00009	POLE WOOD 55 FT		JUN-2007	6 1,181.09
93674	MP1966 Poles, Towers, and Fixtures	01/01/66	00009	POLE WOOD 55 FT		JUN-2007	17 3,346.42
93676	MP1967 Poles, Towers, and Fixtures	01/01/67	00009	POLE WOOD 55 FT		JUN-2007	2 413.81
93676	MP1967 Poles, Towers, and Fixtures	01/01/67	00009	POLE WOOD 55 FT		JUN-2007	3 620.71
93676	MP1967 Poles, Towers, and Fixtures	01/01/67	00009	POLE WOOD 55 FT		JUN-2007	5 1,034.52
93676	MP1967 Poles, Towers, and Fixtures	01/01/67	00009	POLE WOOD 55 FT		JUN-2007	8 1,655.23
93676	MP1967 Poles, Towers, and Fixtures	01/01/67	00009	POLE WOOD 55 FT		JUN-2007	32 6,620.91
93678	MP1968 Poles, Towers, and Fixtures	01/01/68	00009	POLE WOOD 55 FT		JUN-2007	1 211.31
93678	MP1968 Poles, Towers, and Fixtures	01/01/68	00009	POLE WOOD 55 FT		JUN-2007	2 422.61
93678	MP1968 Poles, Towers, and Fixtures	01/01/68	00009	POLE WOOD 55 FT		JUN-2007	3 633.92
93678	MP1968 Poles, Towers, and Fixtures	01/01/68	00009	POLE WOOD 55 FT		JUN-2007	4 845.23
93678	MP1968 Poles, Towers, and Fixtures	01/01/68	00009	POLE WOOD 55 FT		JUN-2007	21 4,437.46
93680	MP1969 Poles, Towers, and Fixtures	01/01/69	00009	POLE WOOD 55 FT		JUN-2007	1 248.22
93680	MP1969 Poles, Towers, and Fixtures	01/01/69	00009	POLE WOOD 55 FT		JUN-2007	2 496.43
93680	MP1969 Poles, Towers, and Fixtures	01/01/69	00009	POLE WOOD 55 FT		JUN-2007	3 744.65
93680	MP1969 Poles, Towers, and Fixtures	01/01/69	00009	POLE WOOD 55 FT		JUN-2007	6 1,489.30
93680	MP1969 Poles, Towers, and Fixtures	01/01/69	00009	POLE WOOD 55 FT		JUN-2007	23 5,708.98
93682	MP1970 Poles, Towers, and Fixtures	01/01/70	00009	POLE WOOD 55 FT		JUN-2007	1 253.56
93682	MP1970 Poles, Towers, and Fixtures	01/01/70	00009	POLE WOOD 55 FT		JUN-2007	2 507.12
93682	MP1970 Poles, Towers, and Fixtures	01/01/70	00009	POLE WOOD 55 FT		JUN-2007	4 1,014.23
93682	MP1970 Poles, Towers, and Fixtures	01/01/70	00009	POLE WOOD 55 FT		JUN-2007	8 2,028.46
93682	MP1970 Poles, Towers, and Fixtures	01/01/70	00009	POLE WOOD 55 FT		JUN-2007	24 6,085.39
93684	MP1971 Poles, Towers, and Fixtures	01/01/71	00009	POLE WOOD 55 FT		JUN-2007	1 312.05



Asset Number	Asset Description	Date Placed In Service	Uop	Uop Description	Attachment to	Response to KUKUC Question No. 2-84	Period Name	TOTAL RETIRE COST RET
93684	MP1971 Poles, Towers, and Fixtures	01/01/71	00009	POLE WOOD 55 FT			JUN-2007	624.11
93684	MP1971 Poles, Towers, and Fixtures	01/01/71	00009	POLE WOOD 55 FT			JUN-2007	936.16
93684	MP1971 Poles, Towers, and Fixtures	01/01/71	00009	POLE WOOD 55 FT			JUN-2007	1,248.21
93684	MP1971 Poles, Towers, and Fixtures	01/01/71	00009	POLE WOOD 55 FT			JUN-2007	5,929.01
93686	MP1972 Poles, Towers, and Fixtures	01/01/72	00009	POLE WOOD 55 FT			JUN-2007	290.84
93686	MP1972 Poles, Towers, and Fixtures	01/01/72	00009	POLE WOOD 55 FT			JUN-2007	290.84
93686	MP1972 Poles, Towers, and Fixtures	01/01/72	00009	POLE WOOD 55 FT			JUN-2007	581.67
93686	MP1972 Poles, Towers, and Fixtures	01/01/72	00009	POLE WOOD 55 FT			JUN-2007	872.51
93686	MP1972 Poles, Towers, and Fixtures	01/01/72	00009	POLE WOOD 55 FT			JUN-2007	4,944.23
93688	MP1973 Poles, Towers, and Fixtures	01/01/73	00009	POLE WOOD 55 FT			JUN-2007	916.70
93688	MP1973 Poles, Towers, and Fixtures	01/01/73	00009	POLE WOOD 55 FT			JUN-2007	916.70
93688	MP1973 Poles, Towers, and Fixtures	01/01/73	00009	POLE WOOD 55 FT			JUN-2007	1,375.04
93688	MP1973 Poles, Towers, and Fixtures	01/01/73	00009	POLE WOOD 55 FT			JUN-2007	1,833.39
93688	MP1973 Poles, Towers, and Fixtures	01/01/73	00009	POLE WOOD 55 FT			JUN-2007	12,833.74
93690	MP1974 Poles, Towers, and Fixtures	01/01/74	00009	POLE WOOD 55 FT			JUN-2007	408.71
93690	MP1974 Poles, Towers, and Fixtures	01/01/74	00009	POLE WOOD 55 FT			JUN-2007	408.71
93690	MP1974 Poles, Towers, and Fixtures	01/01/74	00009	POLE WOOD 55 FT			JUN-2007	817.41
93690	MP1974 Poles, Towers, and Fixtures	01/01/74	00009	POLE WOOD 55 FT			JUN-2007	1,226.12
93690	MP1974 Poles, Towers, and Fixtures	01/01/74	00009	POLE WOOD 55 FT			JUN-2007	8,991.53
93692	MP1975 Poles, Towers, and Fixtures	01/01/75	00009	POLE WOOD 55 FT			JUN-2007	4,056.63
93752	MP1947 Poles, Towers, and Fixtures	01/01/47	00010	POLE WOOD 60 FT			JUN-2007	105.55
93752	MP1947 Poles, Towers, and Fixtures	01/01/47	00010	POLE WOOD 60 FT			JUN-2007	211.09
93754	MP1953 Poles, Towers, and Fixtures	01/01/53	00010	POLE WOOD 60 FT			JUN-2007	362.69
93840	MP1953 Poles, Towers, and Fixtures	01/01/53	00011	POLE WOOD 65 FT			JUN-2007	181.44
<hr/>								
15,071								1,701,877.52

**Louisville Gas and Electric Company/Kentucky Utilities Company  
Generation Retirement Dates**

<u>Company</u>	<u>Plant Name</u>	<u>Life Assesment Study</u>	<u>Depreciation Study</u>
<u>Steam</u>			
KU	Brown Unit 1	2028	2028
KU	Brown Unit 2	2034	2034
KU	Brown Unit 3	2040+	2035
KU	Ghent Unit 1	2040+	2034
KU	Ghent Unit 2	2040+	2034
KU	Ghent Unit 3	Excluded	2037
KU	Ghent Unit 4	Excluded	2038
KU	Green River Unit 3	Excluded	2015
KU	Green River Unit 4	Excluded	2015
KU	Trimble County Unit 2	Excluded	2071
KU	Tyrone Unit 3	Excluded	2015
LG&E	Cane Run Unit 4	Excluded	2015
LG&E	Cane Run Unit 5	Excluded	2015
LG&E	Cane Run Unit 6	Excluded	2015
LG&E	Mill Creek Unit 1	2040+	2032
LG&E	Mill Creek Unit 2	2040+	2034
LG&E	Mill Creek Unit 3	2040+	2038
LG&E	Mill Creek Unit 4	Excluded	2042
LG&E	Trimble County Unit 1	Excluded	2050
LG&E	Trimble County Unit 2	Excluded	2071
<u>Hydro</u>			
KU	Dix Dam	Not Studied	2041
LG&E	Ohio Falls	Not Studied	2045
<u>Other Production</u>			
KU and LG&E	Brown CT 5	2040	2031
KU and LG&E	Brown CT 6	2037	2029
KU and LG&E	Brown CT 7	2038	2029
KU	Brown CT 8	2040+	2025
KU	Brown CT 9	2040+	2031
KU	Brown CT 10	2040+	2031
KU	Brown CT 11	2036	2026
KU	Haefling CT	2040+	2020
KU and LG&E	Trimble County CT 5	2036	2032
KU and LG&E	Trimble County CT 6	2040+	2032
KU and LG&E	Trimble County CT 7	2036	2034
KU and LG&E	Trimble County CT 8	2040+	2034
KU and LG&E	Trimble County CT 9	2036	2034
KU and LG&E	Trimble County CT 10	2040+	2034
LG&E	Cane Run CT 11	2040+	2018
LG&E	Paddys Run CT 11	2040+	2018
LG&E	Paddys Run CT 12	2040+	2018
KU and LG&E	Paddys Run CT 13	2040+	2031
LG&E	Zorn CT 1	2040+	2019

**Wiseman, Sara**

---

**From:** Spanos, John J. <jspanos@GFNET.com>  
**Sent:** Friday, February 24, 2012 4:24 PM  
**To:** Wiseman, Sara  
**Subject:** Accepted: Depreciation Study Final Draft Review

**Wiseman, Sara**

---

**From:** Spanos, John J. <jspanos@GFNET.com>  
**Sent:** Wednesday, April 04, 2012 2:10 PM  
**To:** Wiseman, Sara  
**Subject:** Accepted: Review Depreciation Study Final Results

**Wiseman, Sara**

---

**From:** Riggs, Eric  
**Sent:** Thursday, April 05, 2012 11:21 AM  
**To:** Wiseman, Sara  
**Subject:** FW: transportation equipment

---

**From:** Riggs, Eric  
**Sent:** Thursday, April 05, 2012 11:18 AM  
**To:** 'Spanos, John J.'  
**Subject:** RE: transportation equipment

John,

Please see responses below.

Thanks,  
Eric Riggs

---

**From:** Spanos, John J. [<mailto:jspanos@GFNET.com>]  
**Sent:** Thursday, April 05, 2012 10:29 AM  
**To:** Riggs, Eric  
**Subject:** transportation equipment

Eric:

The primary transportation equipment assets that I am not sure exactly what is identified are:

All in KU:

**Chev ELBO – Elbow Bucket Truck**  
**Ford DERK- Digger Derrick Truck**  
**Ford ELBO- Elbow Bucket Truck**  
**Ford SQRT- Squirt Boom Truck – The bucket telescopes out instead of the elbow type of truck.**

Any insight would be helpful.

John

**Wiseman, Sara**

---

**From:** Spanos, John J. <jspanos@GFNET.com>  
**Sent:** Thursday, April 12, 2012 11:26 AM  
**To:** Wiseman, Sara; Riggs, Eric  
**Subject:** results  
**Attachments:** LGE - Gas - 2011 - Report.xlsx; KU - 2011 - Report.xlsx; LGE - Common - 2011 - Report.xlsx; LGE - Electric - 2011 - Report.xlsx

Sara & Eric:

Attached are our depreciation schedules for distribution to the group for tomorrow's meeting. Let me know if I did not present something in the fashion you had intended.

John

LOUISVILLE GAS AND ELECTRIC  
GAS PLANT

TABLE 2. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND  
CALCULATED ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2011

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (9)=(6)/(7)
						ACCRUAL AMOUNT (7)	ACCRUAL RATE (8)=(7)/(4)	
<b>DEPRECIABLE PLANT</b>								
<b>INTANGIBLE PLANT</b>								
302.00	FRANCHISE AND CONSENTS	20-SQ	387.49	0	387	41		10.58
	<b>TOTAL INTANGIBLE PLANT</b>		<b>387.49</b>	<b>0</b>	<b>387</b>	<b>41</b>		
<b>PRODUCTION PLANT</b>								
350.20	RIGHTS OF WAY	50-R4	95,613.59	70,451	25,163	532	0.56	47.5
351.20	COMPRESSOR STATION STRUCTURES	50-R2.5	5,410,190.92	933,237	5,017,973	108,660	2.01	46.2
351.30	MEASURING AND REGULATING STATION STRUCTURES	55-R2.5	33,151.61	14,636	20,173	377	1.14	53.5
351.40	OTHER STRUCTURES	50-R3	2,625,916.63	797,458	2,091,050	47,900	1.82	43.7
352.10	STORAGE LEASEHOLDS AND RIGHTS	65-R4	548,241.14	548,241	0	0	-	-
352.20	RESERVOIRS	55-R4	400,511.40	400,511	0	0	-	-
352.30	NONRECOVERABLE NATURAL GAS	50-SQ	9,648,855.00	7,772,377	1,876,478	80,455	0.83	23.3
352.40	WELL DRILLING	55-R2.5	2,479,720.03	2,363,114	612,550	17,808	0.72	34.4
352.50	WELL EQUIPMENT	45-R1.5	9,253,752.26	2,268,322	8,836,181	249,929	2.70	35.4
353.00	LINES	45-S1	14,858,719.63	7,285,215	9,059,377	271,042	1.82	33.4
354.00	COMPRESSOR STATION EQUIPMENT	45-S0.5	16,329,314.84	4,284,104	12,861,677	386,214	2.37	33.3
355.00	MEASURING AND REGULATING EQUIPMENT	40-R1	524,849.76	283,009	268,083	8,020	1.53	33.4
356.00	PURIFICATION EQUIPMENT	45-R2.5	11,973,222.45	5,297,390	8,471,816	235,774	1.97	35.9
357.00	OTHER EQUIPMENT	45-R2	1,678,594.97	353,504	1,409,021	37,731	2.25	37.3
	<b>TOTAL PRODUCTION PLANT</b>		<b>75,860,654.23</b>	<b>32,671,569</b>	<b>50,549,542</b>	<b>1,444,442</b>	<b>1.90</b>	<b>35.0</b>
<b>TRANSMISSION PLANT</b>								
365.20	RIGHTS OF WAY	65-S3	220,659.05	208,837	11,822	359	0.16	32.9
367.00	MAINS	65-R2.5	18,839,307.69	12,039,067	8,684,171	148,781	0.79	58.4
	<b>TOTAL TRANSMISSION PLANT</b>		<b>19,059,966.74</b>	<b>12,247,904</b>	<b>8,695,993</b>	<b>149,140</b>	<b>0.78</b>	<b>58.3</b>

LOUISVILLE GAS AND ELECTRIC  
GAS PLANT

TABLE 2. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND  
CALCULATED ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2011

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL ACCRUAL AMOUNT (7)	ACCRUAL RATE (8)=(7)/(4)	COMPOSITE REMAINING LIFE (9)=(6)/(7)
<b>DISTRIBUTION PLANT</b>								
374.22	OTHER DISTRIBUTION LAND RIGHTS	65-S3	0	74,018.23	74,018	0	0	-
375.10	STRUCTURES & IMPROVEMENTS - CITY GATE STATION	55-R3	(5)	367,965.77	116,010	270,354	5,362	1.46
375.20	STRUCTURES & IMPROVEMENTS - OTHER DISTRIBUTION	35-L2	(5)	532,497.30	186,424	362,698	28,015	5.26
376.00	MAINS	65-S2	(30)	324,092,532.74	107,208,091	314,112,202	6,132,273	1.89
378.00	MEASURING AND REGULATING STATION EQUIP - GENERAL	41-S0	(10)	12,438,038.09	2,753,837	10,928,005	320,825	2.58
379.00	MEASURING AND REGULATING STATION EQUIP - CITY GATE	45-R1	(15)	4,383,870.12	1,668,741	3,372,710	92,946	2.12
380.00	SERVICES	42-S0.5	(60)	193,629,870.11	69,756,860	240,050,932	7,330,124	3.79
381.00	METERS	28-R2	0	39,833,751.52	7,561,200	32,272,552	1,604,285	4.03
383.00	HOUSE REGULATORS	30-R3	(10)	23,477,954.50	591,351	25,234,399	962,582	4.10
385.00	MEASURING AND REGULATING STATION EQUIPMENT	40-S2.5	(5)	944,360.15	99,216	892,362	26,943	2.85
387.00	OTHER EQUIPMENT	40-S2	0	51,112.34	19,622	31,490	1,420	2.78
	<b>TOTAL DISTRIBUTION PLANT</b>			<b>589,825,970.87</b>	<b>180,045,370</b>	<b>627,527,704</b>	<b>16,504,775</b>	<b>2.75</b>
<b>GENERAL PLANT</b>								
392.10	TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS	7-L2.5	0	250,262.20	208,638	41,624	6,571	2.63
392.20	TRANSPORTATION EQUIPMENT - TRAILERS	20-S1	5	585,412.24	206,261	349,881	28,117	4.80
392.30	TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER	14-S1.5	0	1,019,557.56	827,863	191,695	17,855	1.75
394.00	TOOLS, SHOP, AND GARAGE EQUIPMENT	25-SQ	0	4,147,480.45	1,536,691	2,610,789	193,227	4.66
396.10	POWER OPERATED EQUIPMENT - SMALL MACHINERY	8-L2	0	105,665.04	105,665	0	0	-
396.20	POWER OPERATED EQUIPMENT - OTHER	17-L3	5	177,781.80	36,346	132,547	10,484	5.90
398.30	POWER OPERATED EQUIPMENT - LARGE MACHINERY	12-L1.5	0	2,181,086.96	1,894,612	286,475	25,276	1.16
	<b>TOTAL GENERAL PLANT</b>			<b>8,467,246.25</b>	<b>4,816,076</b>	<b>3,613,011</b>	<b>281,530</b>	<b>3.32</b>
	<b>TOTAL DEPRECIABLE PLANT</b>			<b>703,214,225.58</b>	<b>239,780,919</b>	<b>690,386,637</b>	<b>18,379,928</b>	<b>2.61</b>
<b>NONDEPRECIABLE PLANT</b>								
350.10	LAND			32,864.07				
374.12	LAND			59,724.58				
	<b>TOTAL NONDEPRECIABLE PLANT</b>			<b>92,588.65</b>				
	<b>TOTAL GAS PLANT</b>			<b>703,306,814.23</b>	<b>239,780,919</b>	<b>690,386,637</b>	<b>18,379,928</b>	



## KENTUCKY UTILITIES

## SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2011

ACCOUNT		SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL		COMPOSITE REMAINING LIFE	
(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)	
<b>DEPRECIABLE PLANT</b>										
<b>INTANGIBLE PLANT</b>										
302.00	FRANCHISES AND CONSENTS	20-SQ	0	55,918.83	21,074.00	34,845	10,503	18.78	3.3	
303.00	MISCELLANEOUS INTANGIBLE PLANT	5-SQ	0	18,338,712.02	7,484,852.00	10,853,860	2,801,459	15.28	3.9	
303.10	CCS SOFTWARE	SQUARE	0	40,210,208.29	10,240,838.00	29,969,370	3,995,916	9.94	7.5	
<b>TOTAL INTANGIBLE PLANT</b>				<b>58,604,839.14</b>	<b>17,746,764</b>	<b>40,858,075</b>	<b>6,807,878</b>			
<b>STEAM PRODUCTION PLANT</b>										
311.00	STRUCTURES AND IMPROVEMENTS									
	TRIMBLE COUNTY UNIT 2	100-S1	*	(15)	106,290,580.94	18,699,136	103,535,032	2,021,312	1.90	51.2
	TRIMBLE COUNTY UNIT 2 SCRUBBER	100-S1	*	(15)	5,522,306.98	2,689,746	3,660,907	75,374	1.36	48.6
	SYSTEM LABORATORY	100-S1	*	(1)	824,968.82	609,422	223,797	8,170	0.99	27.4
	TYRONE UNIT 3	100-S1	*	(10)	5,608,825.07	6,169,708	0	0	-	-
	TYRONE UNITS 1 AND 2	FULLY ACCRUED	*	(10)	583,381.44	641,720	0	0	-	-
	GREEN RIVER UNIT 3	100-S1	*	(10)	2,821,436.66	3,103,580	0	0	-	-
	GREEN RIVER UNIT 4	100-S1	*	(10)	5,476,054.30	4,320,817	1,702,843	426,905	7.80	4.0
	GREEN RIVER UNITS 1 AND 2	FULLY ACCRUED	*	(10)	2,560,764.18	2,816,841	0	0	-	-
	BROWN UNIT 1	100-S1	*	(11)	4,703,189.76	4,861,747	358,794	21,822	0.46	16.4
	BROWN UNIT 2	100-S1	*	(11)	2,232,100.04	2,028,873	448,758	20,077	0.90	22.4
	BROWN UNIT 3	100-S1	*	(11)	21,039,674.36	14,064,263	9,289,776	400,691	1.90	23.2
	BROWN UNIT 1, 2 AND 3 SCRUBBER	100-S1	*	(11)	43,917,221.15	1,760,616	46,987,499	2,010,590	4.58	23.4
	PINEVILLE UNIT 3	FULLY ACCRUED	*	(10)	16,204.29	17,825	0	0	-	-
	GHENT UNIT 1 SCRUBBER	100-S1	*	(12)	8,483,789.23	6,985,454	2,516,390	113,954	1.34	22.1
	GHENT UNIT 1	100-S1	*	(12)	18,842,151.21	18,621,064	2,482,145	111,264	0.59	22.3
	GHENT UNIT 2	100-S1	*	(12)	16,011,012.98	14,142,566	3,789,769	176,840	1.10	21.4
	GHENT UNIT 3	100-S1	*	(12)	42,177,125.67	30,851,643	16,386,738	671,100	1.59	24.4
	GHENT UNIT 4	100-S1	*	(12)	31,022,090.50	14,920,226	19,824,515	770,327	2.48	25.7
	GHENT UNIT 2 SCRUBBER	100-S1	*	(12)	15,817,337.72	12,919,945	4,795,473	218,174	1.38	22.0
<b>TOTAL ACCOUNT 311 - STRUCTURES AND IMPROVEMENTS</b>				<b>333,950,215.30</b>	<b>160,225,192</b>	<b>216,002,436</b>	<b>7,046,600</b>	<b>2.11</b>	<b>30.7</b>	
312.00	BOILER PLANT EQUIPMENT									
	TRIMBLE COUNTY UNIT 2	60-R2.5	*	(15)	505,158,968.57	44,042,332	536,890,482	11,040,635	2.19	48.6
	TRIMBLE COUNTY UNIT 2 SCRUBBER	60-R2.5	*	(15)	70,735,319.61	11,271,211	70,074,407	1,453,909	2.06	48.2
	TYRONE UNIT 3	60-R2.5	*	(10)	13,993,285.78	11,103,677	4,288,937	1,082,465	7.74	4.0
	TYRONE UNITS 1 AND 2	FULLY ACCRUED	*	(10)	421,899.96	464,090	0	0	-	-
	GREEN RIVER UNIT 3	60-R2.5	*	(10)	12,145,770.44	9,725,542	3,634,805	922,012	7.59	3.9
	GREEN RIVER UNIT 4	60-R2.5	*	(10)	25,165,914.24	20,127,163	7,555,343	1,903,819	7.57	4.0
	GREEN RIVER UNITS 1 AND 2	FULLY ACCRUED	*	(10)	349,297.88	384,228	0	0	-	-
	BROWN UNIT 1	60-R2.5	*	(11)	45,302,489.09	26,739,197	23,546,566	1,471,865	3.25	16.0
	BROWN UNIT 2	60-R2.5	*	(11)	41,956,868.14	19,641,359	26,930,765	1,252,209	2.98	21.5
	BROWN UNIT 3	60-R2.5	*	(11)	142,628,390.37	71,929,055	86,388,458	3,809,860	2.67	22.7
	BROWN UNIT 1, 2 AND 3 SCRUBBER	60-R2.5	*	(11)	323,725,098.68	18,469,817	340,865,043	14,820,202	4.58	23.0
	PINEVILLE UNIT 3	60-R2.5	*	(10)	236,470.42	260,117	0	0	-	-
	GHENT UNIT 1 SCRUBBER	60-R2.5	*	(12)	144,202,759.28	34,075,530	127,431,560	5,799,995	4.02	22.0
	GHENT UNIT 1	60-R2.5	*	(12)	198,785,055.46	96,800,340	125,838,922	5,634,075	2.93	21.8
	GHENT UNIT 2	60-R2.5	*	(12)	98,446,686.35	73,285,978	36,974,311	1,779,312	1.81	20.8
	GHENT UNIT 3	60-R2.5	*	(12)	254,967,909.72	146,662,379	138,901,680	5,679,680	2.31	23.6
	GHENT UNIT 4	60-R2.5	*	(12)	267,856,280.18	128,461,343	171,537,691	6,953,070	2.60	24.7

## KENTUCKY UTILITIES

## SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2011

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (9)=(6)/(7)	
						ACCRUAL AMOUNT (7)	ACCRUAL RATE (8)=(7)/(4)		
312. cont.									
GHEENT UNIT 2 SCRUBBER	60-R2.5	*	(12)	93,278,511.28	55,024,079	49,447,854	2,270,953	2.43	21.8
GHEENT UNIT 3 SCRUBBER	60-R2.5	*	(12)	127,988,949.01	24,898,056	118,449,567	4,782,967	3.74	24.8
GHEENT UNIT 4 SCRUBBER	60-R2.5	*	(12)	307,100,358.50	41,271,827	302,680,575	11,768,189	3.83	25.7
<b>TOTAL ACCOUNT 312 - BOILER PLANT EQUIPMENT</b>				2,674,446,282.96	834,837,320	2,171,436,966	82,825,217	3.10	26.2
314.00									
TURBOGENERATOR UNITS									
TRIMBLE COUNTY UNIT 2	55-S1.5	*	(15)	83,994,732.76	12,471,959	84,121,984	1,836,110	2.19	45.8
TYRONE UNIT 3	55-S1.5	*	(10)	4,805,513.66	3,825,756	1,460,309	370,738	7.71	3.9
TYRONE UNITS 1 AND 2	FULLY ACCRUED	*	(10)	68,205.72	75,026	0	0	-	-
GREEN RIVER UNIT 3	55-S1.5	*	(10)	4,562,193.51	4,064,201	954,212	241,317	5.29	4.0
GREEN RIVER UNIT 4	55-S1.5	*	(10)	10,390,485.90	9,545,563	1,883,971	472,404	4.55	4.0
BROWN UNIT 1	55-S1.5	*	(11)	7,512,824.95	4,893,897	3,445,339	215,514	2.87	16.0
BROWN UNIT 2	55-S1.5	*	(11)	12,299,721.87	8,687,176	4,965,515	228,841	1.86	21.7
BROWN UNIT 3	55-S1.5	*	(11)	29,293,398.16	20,414,202	12,101,470	543,748	1.86	22.3
GHEENT UNIT 1	55-S1.5	*	(12)	36,687,321.40	20,194,109	20,895,691	978,789	2.67	21.3
GHEENT UNIT 2	55-S1.5	*	(12)	30,417,591.79	20,815,737	13,251,966	882,670	2.24	19.4
GHEENT UNIT 3	55-S1.5	*	(12)	42,595,556.80	28,152,257	19,554,767	887,493	2.08	22.0
GHEENT UNIT 4	55-S1.5	*	(12)	57,036,973.14	32,047,642	31,833,768	1,388,323	2.43	22.9
<b>TOTAL ACCOUNT 314 - TURBOGENERATOR UNITS</b>				319,664,519.66	165,187,525	194,468,992	7,845,947	2.45	24.8
315.00									
ACCESSORY ELECTRIC EQUIPMENT									
TRIMBLE COUNTY UNIT 2	70-S3	*	(15)	41,800,356.80	4,958,709	42,881,701	836,186	2.01	51.3
TRIMBLE COUNTY UNIT 2 SCRUBBER	70-S3	*	(15)	1,415,469.10	653,351	974,438	22,036	1.56	44.2
TYRONE UNIT 3	70-S3	*	(10)	2,081,692.71	1,087,407	1,202,455	305,060	14.65	3.9
TYRONE UNITS 1 AND 2	FULLY ACCRUED	*	(10)	99,210.72	109,132	0	0	-	-
GREEN RIVER UNIT 3	70-S3	*	(10)	1,205,362.18	554,397	771,501	194,829	16.16	4.0
GREEN RIVER UNIT 4	70-S3	*	(10)	2,695,328.66	1,846,556	1,118,308	283,879	10.53	3.9
BROWN UNIT 1	70-S3	*	(11)	3,859,109.33	3,259,464	1,024,147	62,118	1.61	16.5
BROWN UNIT 2	70-S3	*	(11)	2,165,576.99	1,331,430	1,072,360	47,686	2.20	22.5
BROWN UNIT 3	70-S3	*	(11)	8,597,465.88	6,533,915	3,009,272	128,146	1.49	23.5
BROWN UNIT 1, 2 AND 3 SCRUBBER	70-S3	*	(11)	29,503,821.45	1,205,108	31,544,134	1,342,875	4.55	23.5
GHEENT UNIT 1 SCRUBBER	70-S3	*	(12)	13,292,784.70	3,266,572	11,621,347	517,122	3.89	22.5
GHEENT UNIT 1	70-S3	*	(12)	8,872,543.26	8,274,863	1,662,385	77,332	0.87	21.5
GHEENT UNIT 2	70-S3	*	(12)	13,858,388.53	10,602,781	4,918,614	229,310	1.65	21.4
GHEENT UNIT 3	70-S3	*	(12)	30,932,405.42	22,826,297	11,817,997	490,361	1.59	24.1
GHEENT UNIT 4	70-S3	*	(12)	24,412,796.92	16,503,145	10,839,188	429,536	1.76	25.2
GHEENT UNIT 2 SCRUBBER	70-S3	*	(12)	1,155,753.06	73,909	1,220,534	54,270	4.70	22.5
GHEENT UNIT 3 SCRUBBER	70-S3	*	(12)	12,041,998.28	1,992,181	11,494,857	451,284	3.75	25.5
GHEENT UNIT 4 SCRUBBER	70-S3	*	(12)	3,844,595.46	381,019	3,924,926	148,278	3.86	26.5
<b>TOTAL ACCOUNT 315 - ACCESSORY ELECTRIC EQUIPMENT</b>				201,634,659.45	85,460,236	141,098,164	5,620,308	2.79	25.1
318.00									
MISCELLANEOUS PLANT EQUIPMENT									
TRIMBLE COUNTY UNIT 2	70-R1.5	*	(15)	3,502,446.96	126,166	3,901,648	81,004	2.31	48.2
SYSTEM LABORATORY	70-R1.5	*	(1)	2,763,048.67	790,095	2,000,584	74,526	2.70	26.8
TYRONE UNIT 3	70-R1.5	*	(10)	553,355.01	251,724	356,967	90,112	16.28	4.0
TYRONE UNITS 1 AND 2	FULLY ACCRUED	*	(10)	50,126.84	55,140	0	0	-	-
GREEN RIVER UNIT 3	70-R1.5	*	(10)	152,146.47	101,809	65,552	16,545	10.87	4.0
GREEN RIVER UNIT 4	70-R1.5	*	(10)	2,408,142.84	1,418,850	1,230,107	310,000	12.87	4.0
GREEN RIVER UNITS 1 AND 2	FULLY ACCRUED	*	(10)	84,749.53	93,224	0	0	-	-
BROWN UNIT 1	70-R1.5	*	(11)	432,577.58	351,287	128,874	8,059	1.86	16.0
BROWN UNIT 2	70-R1.5	*	(11)	106,658.32	109,842	8,549	395	0.37	21.6
BROWN UNIT 3	70-R1.5	*	(11)	5,070,448.32	2,925,174	2,703,024	121,490	2.40	22.2

## KENTUCKY UTILITIES

## SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2011

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (9)=(6)/(7)		
						ACCRUAL AMOUNT (7)	ACCRUAL RATE (8)=(7)/(4)			
316. cont										
GHENT UNIT 1 SCRUBBER	70-R1.5	*	1,033,027.09	834,195	322,795	15,091	1.46	21.4		
GHENT UNIT 1	70-R1.5	*	1,747,526.86	1,578,287	378,943	18,058	1.03	21.0		
GHENT UNIT 2	70-R1.5	*	1,500,525.31	1,397,086	283,502	13,774	0.92	20.6		
GHENT UNIT 3	70-R1.5	*	3,150,437.55	2,534,754	993,736	42,799	1.36	23.2		
GHENT UNIT 4	70-R1.5	*	7,455,181.33	2,842,039	5,507,764	221,851	2.98	24.8		
<i>TOTAL ACCOUNT 316 - MISCELLANEOUS PLANT EQUIPMENT</i>			30,010,398.68	15,409,672	17,882,045	1,013,704	3.38	17.6		
<i>TOTAL STEAM PRODUCTION PLANT</i>			3,559,706,076.05	1,260,919,945	2,740,888,603	104,351,776				
<i>HYDROELECTRIC PRODUCTION PLANT</i>										
330.10	LAND RIGHTS DIX DAM	100-R4	*	0	879,311.47	879,311	0	0	-	-
<i>TOTAL ACCOUNT 330.1 - LAND RIGHTS</i>				879,311.47	879,311	0	0	-	-	
331.00	STRUCTURES AND IMPROVEMENTS DIX DAM	90-S2.5	*	(6)	616,526.69	353,805	299,713	10,702	1.74	28.0
<i>TOTAL ACCOUNT 331 - STRUCTURES AND IMPROVEMENTS</i>				616,526.69	353,805	299,713	10,702	1.74	28.0	
332.00	RESERVOIRS, DAMS & WATERWAY DIX DAM	100-S2.5	*	(6)	21,603,969.66	6,697,620	16,202,588	558,948	2.59	29.0
<i>TOTAL ACCOUNT 332 - RESERVOIRS, DAMS &amp; WATERWAYS</i>				21,603,969.66	6,697,620	16,202,588	558,948	2.59	29.0	
333.00	WATER WHEELS, TURBINES & GENERATORS DIX DAM	75-R3	*	(6)	4,430,624.31	19,710	4,676,752	166,967	3.77	28.0
<i>TOTAL ACCOUNT 333 - WATER WHEELS, TURBINES &amp; GENERATORS</i>				4,430,624.31	19,710	4,676,752	166,967	3.77	28.0	
334.00	ACCESSORY ELECTRIC EQUIPMENT DIX DAM	40-L2.5	*	(6)	578,333.28	90,045	522,988	21,138	3.65	24.7
<i>TOTAL ACCOUNT 334 - ACCESSORY ELECTRIC EQUIPMENT</i>				578,333.28	90,045	522,988	21,138	3.65	24.7	
335.00	MISCELLANEOUS POWER PLANT EQUIPMENT DIX DAM	35-L1	*	(6)	297,023.86	85,989	228,856	13,551	4.56	16.9
<i>TOTAL ACCOUNT 335 - MISCELLANEOUS POWER PLANT EQUIPMENT</i>				297,023.86	85,989	228,856	13,551	4.56	16.9	
336.00	ROADS, RAILROADS & BRIDGES DIX DAM	55-R4	*	(6)	176,359.59	49,946	136,995	7,394	4.19	18.5
<i>TOTAL ACCOUNT 336 - ROADS, RAILROADS &amp; BRIDGES</i>				176,359.59	49,946	136,995	7,394	4.19	18.5	
<i>TOTAL HYDROELECTRIC PRODUCTION PLANT</i>				28,582,148.86	8,176,426	22,067,892	778,700			

## KENTUCKY UTILITIES

SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND  
CALCULATED ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2011

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL ACCRUAL AMOUNT (7)	ACCRUAL RATE (8)=(7)/(4)	COMPOSITE REMAINING LIFE (9)=(6)/(7)		
<b>OTHER PRODUCTION PLANT</b>										
340.10	LAND RIGHTS									
	BROWN CT UNIT 9 GAS PIPE	SQUARE	*	0	176,409.31	99,438	76,971	3,947	2.24	19.5
	<i>TOTAL ACCOUNT 340.1 - LAND AND LAND RIGHTS</i>				176,409.31	99,438	76,971	3,947	2.24	19.5
341.00	STRUCTURES AND IMPROVEMENTS									
	TRIMBLE COUNTY CT 5	40-R2.5	*	(5)	3,740,231.32	1,170,949	2,756,294	144,756	3.87	19.0
	TRIMBLE COUNTY CT 6	40-R2.5	*	(5)	3,588,684.24	1,130,371	2,637,747	138,671	3.86	19.0
	TRIMBLE COUNTY CT 7	40-R2.5	*	(5)	3,559,154.97	909,260	2,827,853	135,304	3.80	20.9
	TRIMBLE COUNTY CT 8	40-R2.5	*	(5)	3,548,851.71	906,628	2,819,666	134,912	3.80	20.9
	TRIMBLE COUNTY CT 9	40-R2.5	*	(5)	3,655,976.41	923,545	2,915,230	139,485	3.82	20.9
	TRIMBLE COUNTY CT 10	40-R2.5	*	(5)	3,653,029.99	922,801	2,912,880	139,372	3.82	20.9
	BROWN CT 5	40-R2.5	*	(5)	775,081.85	270,065	543,771	30,044	3.88	18.1
	BROWN CT 6	40-R2.5	*	(5)	192,814.02	67,757	134,698	8,200	4.25	16.4
	BROWN CT 7	40-R2.5	*	(5)	544,965.97	207,252	364,962	22,379	4.11	16.3
	BROWN CT 8	40-R2.5	*	(5)	2,012,654.95	1,151,811	961,477	76,440	3.80	12.6
	BROWN CT 9	40-R2.5	*	(5)	4,641,054.86	2,628,903	2,244,205	130,408	2.81	17.2
	BROWN CT 10	40-R2.5	*	(5)	1,865,718.20	995,177	963,827	55,973	3.00	17.2
	BROWN CT 11	40-R2.5	*	(5)	1,895,013.50	960,868	1,028,896	75,771	4.00	13.6
	HAEFLING UNITS 1, 2 AND 3	40-R2.5	*	(5)	434,853.46	87,070	369,526	44,528	10.24	8.3
	PADDY'S RUN GENERATOR 13	40-R2.5	*	(5)	1,910,327.76	665,405	1,340,439	74,097	3.88	18.1
	<i>TOTAL ACCOUNT 341 - STRUCTURES AND IMPROVEMENTS</i>				36,018,413.21	12,997,862	24,821,471	1,350,340	3.75	18.4
342.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES									
	TRIMBLE COUNTY CT 5	45-R2.5	*	(5)	239,584.43	76,081	175,483	9,049	3.78	19.4
	TRIMBLE COUNTY CT 6	45-R2.5	*	(5)	239,245.54	75,986	175,222	9,036	3.78	19.4
	TRIMBLE COUNTY CT PIPELINE	45-R2.5	*	(5)	4,850,114.73	1,572,837	3,519,783	166,771	3.44	21.1
	TRIMBLE COUNTY CT 7	45-R2.5	*	(5)	578,059.38	149,364	457,598	21,494	3.72	21.3
	TRIMBLE COUNTY CT 8	45-R2.5	*	(5)	576,385.74	148,931	456,274	21,431	3.72	21.3
	TRIMBLE COUNTY CT 9	45-R2.5	*	(5)	593,786.01	151,730	471,745	22,158	3.73	21.3
	TRIMBLE COUNTY CT 10	45-R2.5	*	(5)	622,872.60	157,134	496,882	23,324	3.74	21.3
	BROWN CT 5	45-R2.5	*	(5)	795,787.89	126,367	709,210	38,072	4.78	18.6
	BROWN CT 6	45-R2.5	*	(5)	406,460.01	17,424	409,359	24,066	5.92	17.0
	BROWN CT 7	45-R2.5	*	(5)	405,870.95	12,973	413,191	24,294	5.99	17.0
	BROWN CT 8	45-R2.5	*	(5)	252,005.73	22,171	242,435	18,266	7.25	13.3
	BROWN CT 9	45-R2.5	*	(5)	2,018,753.68	903,046	1,216,645	67,309	3.33	18.1
	BROWN CT 10	45-R2.5	*	(5)	264,130.81	29,700	247,637	13,099	4.96	18.9
	BROWN CT 11	45-R2.5	*	(5)	284,822.69	38,816	260,248	18,318	6.43	14.2
	BROWN CT UNIT 9 GAS PIPE	45-R2.5	*	(5)	8,106,130.66	4,385,668	4,125,769	232,372	2.87	17.8
	HAEFLING UNITS 1, 2 AND 3	45-R2.5	*	(5)	518,704.54	88,960	455,680	55,109	10.62	8.3
	PADDY'S RUN GENERATOR 13	45-R2.5	*	(5)	1,995,101.02	695,267	1,399,589	75,845	3.80	18.5
	<i>TOTAL ACCOUNT 342 - FUEL HOLDERS, PRODUCERS AND ACCESSORIES</i>				22,747,816.41	8,652,455	15,232,750	840,013	3.69	18.1
343.00	PRIME MOVERS									
	TRIMBLE COUNTY CT 5	35-R1.5	*	(5)	31,137,756.05	10,133,882	22,560,762	1,259,343	4.04	17.9
	TRIMBLE COUNTY CT 6	35-R1.5	*	(5)	32,030,243.24	8,059,467	25,572,288	1,419,553	4.43	18.0
	TRIMBLE COUNTY CT 7	35-R1.5	*	(5)	23,223,115.61	6,218,174	18,166,097	926,898	3.99	19.6
	TRIMBLE COUNTY CT 8	35-R1.5	*	(5)	23,034,740.63	6,163,385	18,023,093	919,628	3.99	19.6
	TRIMBLE COUNTY CT 9	35-R1.5	*	(5)	22,902,195.54	5,896,000	18,151,305	925,844	4.04	19.6
	TRIMBLE COUNTY CT 10	35-R1.5	*	(5)	22,850,722.46	5,890,691	18,102,568	923,525	4.04	19.6
	BROWN CT 5	35-R1.5	*	(5)	14,666,936.33	4,448,405	10,951,878	635,708	4.33	17.2

## KENTUCKY UTILITIES

SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND  
CALCULATED ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2011

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (9)=(6)/(7)
						ACCRUAL AMOUNT (7)	ACCRUAL RATE (8)=(7)/(4)	
343, cont.	BROWN CT 6	35-R1.5 *	(5) 34,600,149.28	7,991,509	28,338,648	1,813,591	5.24	15.6
	BROWN CT 7	35-R1.5 *	(5) 31,657,718.92	7,847,473	25,393,132	1,628,808	5.15	15.6
	BROWN CT 8	35-R1.5 *	(5) 26,710,989.99	10,068,236	17,978,303	1,455,318	5.45	12.4
	BROWN CT 9	35-R1.5 *	(5) 23,335,363.18	11,433,236	13,068,895	800,496	3.43	16.3
	BROWN CT 10	35-R1.5 *	(5) 20,074,765.96	9,663,038	11,415,466	700,567	3.49	16.3
	BROWN CT 11	35-R1.5 *	(5) 34,794,971.17	15,401,000	21,133,720	1,618,377	4.65	13.1
	PADDY'S RUN GENERATOR 13	35-R1.5 *	(5) 17,803,364.01	4,875,055	13,818,477	806,030	4.53	17.1
<b>TOTAL ACCOUNT 343 - PRIME MOVERS</b>			358,823,032.37	114,089,551	262,674,632	15,833,686	4.41	16.6
344.00	GENERATORS							
	TRIMBLE COUNTY CT 5	55-S3 *	(5) 3,763,274.51	1,176,387	2,775,051	136,229	3.62	20.4
	TRIMBLE COUNTY CT 6	55-S3 *	(5) 3,757,946.57	1,174,917	2,770,927	136,027	3.62	20.4
	TRIMBLE COUNTY CT 7	55-S3 *	(5) 2,950,282.37	748,548	2,349,248	105,018	3.56	22.4
	TRIMBLE COUNTY CT 8	55-S3 *	(5) 2,937,930.22	745,414	2,339,413	104,578	3.56	22.4
	TRIMBLE COUNTY CT 9	55-S3 *	(5) 2,957,520.12	741,931	2,363,465	105,653	3.57	22.4
	TRIMBLE COUNTY CT 10	55-S3 *	(5) 2,954,148.53	741,085	2,360,771	105,533	3.57	22.4
	BROWN CT 5	55-S3 *	(5) 2,858,147.66	934,297	2,066,758	106,678	3.73	19.4
	BROWN CT 6	55-S3 *	(5) 3,712,619.52	1,492,911	2,405,339	138,397	3.73	17.4
	BROWN CT 7	55-S3 *	(5) 3,722,788.46	1,463,283	2,445,645	140,714	3.78	17.4
	BROWN CT 8	55-S3 *	(5) 4,953,960.72	2,809,555	2,392,104	178,782	3.61	13.4
	BROWN CT 9	55-S3 *	(5) 5,452,040.97	3,081,447	2,643,196	139,175	2.55	19.0
	BROWN CT 10	55-S3 *	(5) 4,944,422.71	2,624,840	2,566,804	134,599	2.72	19.1
	BROWN CT 11	55-S3 *	(5) 5,187,040.30	2,724,699	2,721,693	189,263	3.65	14.4
	HAEFLING UNITS 1, 2 AND 3	55-S3 *	(5) 4,023,002.37	3,504,167	719,985	92,815	2.31	7.8
	PADDY'S RUN GENERATOR 13	55-S3 *	(5) 5,185,636.11	1,792,632	3,652,286	168,553	3.64	19.4
<b>TOTAL ACCOUNT 344 - GENERATORS</b>			59,360,761.14	25,756,113	36,572,685	2,002,014	3.37	18.3
345.00	ACCESSORY ELECTRIC EQUIPMENT							
	TRIMBLE COUNTY CT 5	45-R3 *	(5) 1,693,975.04	513,697	1,264,977	64,303	3.80	19.7
	TRIMBLE COUNTY CT 6	45-R3 *	(5) 4,324,591.46	1,036,892	3,503,929	178,222	4.12	19.7
	TRIMBLE COUNTY CT 7	45-R3 *	(5) 3,148,439.35	792,088	2,513,773	116,323	3.69	21.6
	TRIMBLE COUNTY CT 8	45-R3 *	(5) 3,139,331.68	789,796	2,506,502	115,986	3.69	21.6
	TRIMBLE COUNTY CT 9	45-R3 *	(5) 3,234,031.47	804,392	2,591,341	119,912	3.71	21.6
	TRIMBLE COUNTY CT 10	45-R3 *	(5) 7,196,618.34	1,451,369	6,105,080	282,456	3.92	21.6
	BROWN CT 5	45-R3 *	(5) 2,277,020.49	662,990	1,727,882	92,383	4.06	18.7
	BROWN CT 6	45-R3 *	(5) 1,975,216.41	691,980	1,381,997	82,329	4.17	16.8
	BROWN CT 7	45-R3 *	(5) 1,935,781.98	675,547	1,357,024	80,891	4.18	16.8
	BROWN CT 8	45-R3 *	(5) 2,720,729.67	1,361,195	1,495,571	115,931	4.26	12.9
	BROWN CT 9	45-R3 *	(5) 4,205,847.29	1,987,226	2,428,914	133,961	3.19	18.1
	BROWN CT 10	45-R3 *	(5) 2,744,492.70	1,316,949	1,564,768	86,963	3.17	18.0
	BROWN CT 11	45-R3 *	(5) 1,863,053.15	778,412	1,177,794	84,727	4.55	13.9
	HAEFLING UNITS 1, 2 AND 3	45-R3 *	(5) 1,451,957.03	563,545	961,010	116,933	8.05	8.2
	PADDY'S RUN GENERATOR 13	45-R3 *	(5) 2,456,320.01	844,832	1,734,304	92,743	3.78	18.7
<b>TOTAL ACCOUNT 345 - ACCESSORY ELECTRIC EQUIPMENT</b>			44,367,406.07	14,270,910	32,314,866	1,764,063	3.98	18.3
346.00	MISCELLANEOUS PLANT EQUIPMENT							
	TRIMBLE COUNTY CT 5	35-R2 *	(5) 28,963.63	8,377	22,035	1,171	4.04	18.8
	TRIMBLE COUNTY CT 7	35-R2 *	(5) 8,888.93	2,318	7,015	353	3.97	19.9
	TRIMBLE COUNTY CT 8	35-R2 *	(5) 8,861.01	2,310	6,994	352	3.97	19.9
	TRIMBLE COUNTY CT 9	35-R2 *	(5) 9,113.52	2,350	7,219	363	3.98	19.9
	TRIMBLE COUNTY CT 10	35-R2 *	(5) 41,868.51	4,157	39,805	1,922	4.59	20.7
	BROWN CT 5	35-R2 *	(5) 2,139,352.61	749,750	1,496,570	86,757	4.06	17.3

## KENTUCKY UTILITIES

## SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2011

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (9)=(6)/(7)		
						ACCURAL AMOUNT (7)	ACCURAL RATE (8)=(7)/(4)			
346. cont	BROWN CT 6	35-R2	+	(5)	53,748.85	17,904	38,532	2,404	4.47	16.0
	BROWN CT 7	35-R2	+	(5)	35,647.39	13,487	23,943	1,515	4.25	15.8
	BROWN CT 8	35-R2	+	(5)	285,932.33	133,886	166,343	13,435	4.70	12.4
	BROWN CT 9	35-R2	+	(5)	760,255.37	435,836	362,432	22,729	2.99	15.9
	BROWN CT 10	35-R2	+	(5)	274,390.87	136,467	151,643	9,323	3.40	16.3
	BROWN CT 11	35-R2	+	(5)	590,562.82	219,404	400,687	29,785	5.04	13.5
	HAEFLING UNITS 1, 2 AND 3	35-R2	+	(5)	35,805.20	34,289	3,306	597	1.67	5.5
	PADDY'S RUN GENERATOR 13	35-R2	+	(5)	1,089,550.03	384,938	759,090	44,055	4.04	17.2
<b>TOTAL ACCOUNT 346 - MISCELLANEOUS PLANT EQUIPMENT</b>					<b>5,362,941.07</b>	<b>2,145,473</b>	<b>3,485,614</b>	<b>214,761</b>	<b>4.00</b>	<b>16.2</b>
<b>TOTAL OTHER PRODUCTION PLANT</b>					<b>526,856,779.58</b>	<b>178,011,802</b>	<b>375,178,989</b>	<b>22,008,824</b>		
<b>TRANSMISSION PLANT</b>										
350.10	LAND AND LAND RIGHTS	60-R3		0	23,413,728.55	15,953,928	7,459,801	225,538	0.96	33.1
352.10	STRUCTURES & IMPROVEMENTS - NON SYS CONTROL/COM	65-S2.5		(25)	17,020,058.51	4,850,267	16,424,806	298,018	1.75	55.1
352.20	STRUCTURES & IMPROVEMENTS - SYS CONTROL/COM	60-R3		(25)	1,220,542.62	860,225	665,453	19,271	1.58	34.5
353.10	STATION EQUIPMENT - NON SYS CONTROL/COM	60-R2		(10)	191,753,788.17	67,092,664	143,836,503	3,211,159	1.67	44.8
353.20	STATION EQUIPMENT - SYS CONTROL/COM	35-R2.5		(10)	14,868,403.51	16,135,244	0	0	-	-
354.00	TOWERS AND FIXTURES	70-R4		(25)	95,353,356.62	48,758,751	70,432,945	1,300,626	1.36	54.2
355.00	POLES AND FIXTURES	55-R2		(55)	148,658,780.48	68,401,548	162,019,562	3,485,089	2.34	46.5
356.00	OVERHEAD CONDUCTORS AND DEVICES	60-R3		(50)	160,446,879.27	109,283,433	131,386,886	3,105,267	1.94	42.3
357.00	UNDERGROUND CONDUIT	45-R4		0	448,760.26	187,418	261,342	10,209	2.27	25.6
358.00	UNDERGROUND CONDUCTORS AND DEVICES	35-R3		0	1,161,549.29	918,039	243,510	11,420	0.98	21.3
<b>TOTAL TRANSMISSION PLANT</b>					<b>654,145,847.28</b>	<b>332,441,517</b>	<b>532,730,808</b>	<b>11,666,597</b>		
<b>DISTRIBUTION PLANT</b>										
360.10	LAND AND LAND RIGHTS	65-R4		0	2,039,033.29	1,485,249	553,784	11,896	0.58	46.6
361.00	STRUCTURES AND IMPROVEMENTS	60-R2.5		(20)	7,658,288.09	1,787,771	7,402,175	153,285	2.00	48.3
362.00	STATION EQUIPMENT	54-R2		(20)	141,200,430.90	40,173,683	129,266,834	3,198,522	2.27	40.4
364.00	POLES, TOWERS, AND FIXTURES	50-R1		(45)	287,791,923.15	133,160,672	284,137,617	6,719,281	2.33	42.3
365.00	OVERHEAD CONDUCTORS AND DEVICES	48-R1.5		(60)	276,285,758.81	108,982,197	333,075,017	8,911,891	3.23	37.4
366.00	UNDERGROUND CONDUIT	50-R4		(5)	1,861,963.15	653,383	1,301,678	50,337	2.70	25.9
367.00	UNDERGROUND CONDUCTORS AND DEVICES	44-R2		(10)	140,620,009.32	28,891,798	125,790,212	3,333,408	2.37	37.7
368.00	LINE TRANSFORMERS	43-R2		(15)	286,070,399.06	117,730,753	211,250,206	7,018,693	2.45	30.1
369.00	SERVICES	43-R1.5		(30)	89,050,180.39	57,697,779	58,067,456	1,811,200	2.03	32.1
370.00	METERS	39-R2		0	70,048,355.34	32,484,596	37,564,759	1,603,713	2.29	23.4
371.00	INSTALLATIONS ON CUSTOMER PREMISES	25-O1		(10)	18,253,214.45	17,404,873	2,673,663	148,124	0.81	18.1
373.00	STREET LIGHTING AND SIGNAL SYSTEMS	28-S0		(10)	81,534,875.55	20,703,034	68,985,329	3,261,361	4.00	21.2
<b>TOTAL DISTRIBUTION PLANT</b>					<b>1,402,415,431.50</b>	<b>561,155,788</b>	<b>1,260,068,730</b>	<b>36,221,711</b>		

## KENTUCKY UTILITIES

## SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2011

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (9)=(8)/(7)	
						ACCRUAL AMOUNT (7)	ACCRUAL RATE (8)=(7)/(4)		
<b>GENERAL PLANT</b>									
390.10	STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY	55-S0	(10)	47,011,269.52	9,650,596	42,061,800	945,113	2.01	44.5
390.20	STRUCTURES AND IMPROVEMENTS - LEASEHOLDS	30-R1	(10)	531,973.44	413,480	171,691	9,139	1.72	18.8
391.10	OFFICE FURNITURE AND EQUIPMENT	20-SQ	0	7,513,787.56	4,161,871	3,351,917	335,131	4.46	10.0
391.20	NON PC COMPUTER EQUIPMENT	5-SQ	0	17,256,012.35	6,803,953	10,452,059	3,723,700	21.58	2.8
391.31	PERSONAL COMPUTERS	4-SQ	0	6,398,371.65	4,572,023	1,826,349	571,269	8.93	3.2
392.10	TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS	7-L2.5	0	1,865,090.97	1,578,423	286,668	45,497	2.44	6.3
392.30	TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER	14-S1.5	0	14,101,987.63	13,160,795	941,193	76,623	0.54	12.3
393.00	STORES EQUIPMENT	25-SQ	0	551,794.27	164,539	387,255	27,960	5.07	13.9
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	25-SQ	0	7,648,755.44	1,767,311	5,881,444	326,703	4.27	18.0
396.30	POWER OPERATED EQUIPMENT - LARGE MACHINERY	12-L1.5	0	1,174,225.44	139,927	1,034,298	104,334	8.89	9.9
397.10	COMMUNICATION EQUIPMENT - GENERAL ASSETS	10-SQ	0	10,171,295.90	5,248,935	4,922,361	579,495	5.70	8.5
397.20	COMMUNICATION EQUIPMENT - SPECIFIC ASSETS	25-S1	0	19,915,035.90	5,655,027	14,260,009	746,086	3.75	19.1
397.30	COMMUNICATION EQUIPMENT - FULLY ACCRUED	FULLY ACCRUED	0	786,233.20	786,233	0	0	-	-
<b>TOTAL GENERAL PLANT</b>				<b>134,925,833.27</b>	<b>54,103,113</b>	<b>85,577,044</b>	<b>7,491,050</b>		
<b>TOTAL DEPRECIABLE PLANT</b>				<b>6,365,236,955.68</b>	<b>2,412,555,355</b>	<b>5,057,370,141</b>	<b>189,326,536</b>		
<b>NONDEPRECIABLE PLANT</b>									
301.00	ORGANIZATION			44,455.58					
310.20	LAND			10,881,103.86					
340.20	LAND			118,514.41					
350.20	LAND			2,199,383.04					
360.20	LAND			3,271,807.48					
389.20	LAND			2,567,847.40					
<b>TOTAL NONDEPRECIABLE PLANT</b>				<b>19,083,111.77</b>					
<b>TOTAL ELECTRIC PLANT</b>				<b>6,384,320,067.45</b>	<b>2,412,555,355</b>	<b>5,057,370,141</b>	<b>189,326,536</b>		

\* LIFE SPAN PROCEDURE IS USED. CURVE SHOWN IS INTERIM SURVIVOR CURVE

NOTE ACCRUAL RATES FOR THE NEWLY ACQUIRED LS POWER FACILITY ARE AS FOLLOWS:

ACCOUNT	RATE
341	3.29
342	3.17
343	3.65
344	2.92
345	3.10
346	3.58

LOUISVILLE GAS AND ELECTRIC  
COMMON PLANTTABLE 3. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND  
CALCULATED ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2011

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (9)=(6)/(7)
						ACCRUAL AMOUNT (7)	ACCRUAL RATE (8)=(7)/(4)	
<b>DEPRECIABLE PLANT</b>								
<b>INTANGIBLE PLANT</b>								
303.00	COMPUTER SOFTWARE	5-SQ	18,699,654.04	8,710,015	9,989,649	2,612,308	13.97	3.8
303.10	CCS SOFTWARE	SQUARE *	44,348,600.76	11,361,589	32,987,012	4,398,269	9.92	7.5
	<b>TOTAL INTANGIBLE PLANT</b>		<b>63,048,254.80</b>	<b>20,071,604</b>	<b>42,976,661</b>	<b>7,010,577</b>	<b>11.12</b>	<b>6.1</b>
<b>GENERAL PLANT</b>								
<b>STRUCTURES AND IMPROVEMENTS</b>								
390.10	GENERAL OFFICE	35-R2	61,227,532.32	19,242,553	48,107,733	2,084,487	3.40	23.1
390.20	TRANSPORTATION	30-R1.5	412,150.57	60,313	372,445	24,628	5.98	15.1
390.30	STORES	45-R3	10,873,331.24	6,968,700	4,991,954	213,461	1.96	23.4
390.40	SHOPS	45-R0.5	536,692.08	170,857	392,670	11,022	2.05	35.6
390.60	MICROWAVE	45-R3	1,078,816.30	245,566	887,191	24,790	2.30	35.8
<b>OFFICE FURNITURE AND EQUIPMENT</b>								
391.10	FURNITURE	20-SQ	8,532,464.30	3,243,511	5,288,953	1,701,548	19.94	3.1
391.20	EQUIPMENT	15-SQ	2,086,579.53	958,222	1,128,358	170,315	8.16	6.6
391.30	COMPUTER EQUIPMENT	5-SQ	13,652,102.62	11,545,812	2,106,291	468,065	3.43	4.5
391.31	PERSONAL COMPUTER	4-SQ	3,810,320.93	1,956,748	1,853,573	833,643	21.88	2.2
391.33	COMPUTER EQUIPMENT - ECR 2006	10-SQ	77,639.12	77,639	0	0	-	-
391.40	SECURITY EQUIPMENT	10-SQ	2,241,823.44	964,697	1,277,126	407,636	18.18	3.1
392.10	TRANSPORTATION EQUIPMENT - CARS AND TRUCKS	7-L2.5	179,512.90	56,014	123,499	20,428	11.38	6.0
392.20	TRANSPORTATION EQUIPMENT - TRAILERS	20-S1	83,874.30	28,654	51,027	5,319	6.34	9.6
392.30	TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER	14-S1.5	65,583.61	65,584	0	0	-	-
393.00	STORES EQUIPMENT	25-SQ	1,135,864.09	520,481	615,383	66,054	5.82	9.3
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	25-SQ	3,619,509.32	1,020,967	2,598,542	182,517	5.04	14.2
396.20	POWER OPERATED EQUIPMENT - OTHER	17-L3	14,147.08	9,287	3,445	929	6.57	3.7
396.30	POWER OPERATED EQUIPMENT - LARGE MACHINERY	12-L1.5	235,831.06	207,703	28,128	2,656	1.13	10.6
397.10	COMMUNICATION EQUIPMENT - GENERAL ASSETS	10-SQ	29,003,599.78	15,785,172	13,218,428	3,809,976	13.14	3.5
397.20	COMMUNICATION EQUIPMENT - SPECIFIC ASSETS	25-S1	5,055,373.07	1,548,518	3,506,855	247,338	4.89	14.2
397.30	COMMUNICATION EQUIPMENT - FULLY ACCRUED	FULLY ACCRUED	11,378,217.07	11,378,217	0	0	-	-
397.40	COMMUNICATION EQUIPMENT - TRANSFER TO METER ACCOUNT	28-R2	2,243,314.65	1,211,390	1,031,925	63,621	2.84	16.2
397.50	COMMUNICATION EQUIPMENT - TRANSFER TO STRUCTURE ACCOUNT	35-R2	77,122.64	23,137	53,986	2,083	2.70	25.9
398.00	MISCELLANEOUS EQUIPMENT	10-SQ	21,815.61	21,816	0	0	-	-
	<b>TOTAL GENERAL PLANT</b>		<b>157,643,217.63</b>	<b>77,311,558</b>	<b>87,637,522</b>	<b>10,340,516</b>	<b>6.56</b>	<b>8.5</b>
	<b>TOTAL DEPRECIABLE PLANT</b>		<b>220,691,482.43</b>	<b>97,383,162</b>	<b>130,614,183</b>	<b>17,351,093</b>	<b>7.86</b>	<b>7.5</b>
<b>NONDEPRECIABLE PLANT</b>								
301.00	ORGANIZATION		83,782.29					
389.10	LAND		1,685,316.06					
389.20	LAND RIGHTS		202,094.94	134,867				
	<b>TOTAL NONDEPRECIABLE PLANT</b>		<b>1,971,193.29</b>	<b>134,867</b>				
	<b>TOTAL COMMON PLANT</b>		<b>222,662,675.72</b>	<b>97,518,029</b>	<b>130,614,183</b>	<b>17,351,093</b>		

\* CCS SOFTWARE IS DEPRECIATED WITH A FINAL RETIREMENT DATE OF JUNE 30, 2019



LOUISVILLE GAS AND ELECTRIC  
ELECTRIC PLANTTABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND  
CALCULATED ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2011

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL ACCRUAL AMOUNT (7)	CALCULATED ANNUAL ACCRUAL RATE (8)=(7)/(4)	COMPOSITE REMAINING LIFE (9)=(6)/(7)	
<b>DEPRECIABLE PLANT</b>									
<b>STEAM PRODUCTION PLANT</b>									
311.00	<b>STRUCTURES AND IMPROVEMENTS</b>								
	CANE RUN UNIT 1	FULLY ACCRUED *	(10)	4,233,239.48	4,656,563	0	0	-	
	CANE RUN UNIT 2	FULLY ACCRUED *	(10)	2,102,422.45	2,312,665	0	0	-	
	CANE RUN UNIT 3	FULLY ACCRUED *	(10)	3,536,934.45	3,890,628	0	0	-	
	CANE RUN UNIT 4	100-S1 *	(10)	4,084,601.80	4,493,062	0	0	-	
	CANE RUN-SO2 UNIT 4	100-S1 *	(10)	760,360.00	836,396	0	0	-	
	CANE RUN UNIT 5	100-S1 *	(10)	6,266,327.41	6,270,959	622,001	155,819	2.49	
	CANE RUN-SO2 UNIT 5	100-S1 *	(10)	1,696,435.00	1,866,079	0	0	-	
	CANE RUN UNIT 6	100-S1 *	(10)	27,476,428.51	20,351,263	9,872,808	2,473,745	9.00	
	CANE RUN-SO2 UNIT 6	100-S1 *	(10)	2,004,301.46	2,204,732	0	0	-	
	MILL CREEK UNIT 1	100-S1 *	(14)	19,891,316.24	17,615,350	5,060,751	254,260	1.28	
	MILL CREEK-SO2 UNIT 1	100-S1 *	(14)	1,709,710.55	1,949,070	0	0	-	
	MILL CREEK UNIT 2	100-S1 *	(14)	11,532,774.58	9,977,701	3,169,662	146,213	1.27	
	MILL CREEK-SO2 UNIT 2	100-S1 *	(14)	1,393,404.00	1,588,481	0	0	-	
	MILL CREEK UNIT 3	100-S1 *	(14)	24,500,220.48	20,580,339	7,349,912	292,422	1.19	
	MILL CREEK-SO2 UNIT 3	100-S1 *	(14)	362,867.00	413,668	0	0	-	
	MILL CREEK UNIT 4	100-S1 *	(14)	64,262,882.75	38,607,501	34,652,185	1,191,499	1.85	
	MILL CREEK-SO2 UNIT 4	100-S1 *	(14)	5,330,551.76	4,985,213	1,091,616	37,612	0.71	
	TRIMBLE COUNTY - UNIT 1	100-S1 *	(15)	115,104,803.30	61,530,223	70,840,301	1,961,688	1.70	
	TRIMBLE COUNTY - SO2 UNIT 1	100-S1 *	(15)	493,909.75	366,848	201,148	5,516	1.12	
	TRIMBLE COUNTY - UNIT 2	100-S1 *	(15)	25,993,297.87	310,077	29,582,216	565,651	2.18	
	<b>TOTAL ACCOUNT 311 - STRUCTURES AND IMPROVEMENTS</b>			<b>322,736,788.84</b>	<b>204,806,818</b>	<b>162,442,600</b>	<b>7,084,425</b>	<b>2.20</b>	<b>22.9</b>
312.00	<b>BOILER PLANT EQUIPMENT</b>								
	CANE RUN UNIT 1	FULLY ACCRUED *	(10)	1,052,270.58	1,157,498	0	0	-	
	CANE RUN UNIT 2	FULLY ACCRUED *	(10)	132,275.78	145,503	0	0	-	
	CANE RUN UNIT 3	FULLY ACCRUED *	(10)	705,480.33	776,028	0	0	-	
	CANE RUN UNIT 4	50-R1.5 *	(10)	31,327,230.07	22,533,292	11,926,661	3,041,503	9.71	
	CANE RUN-SO2 UNIT 4	50-R1.5 *	(10)	17,050,367.50	18,755,404	0	0	-	
	CANE RUN UNIT 5	50-R1.5 *	(10)	38,533,317.45	18,746,808	23,639,841	6,002,586	15.58	
	CANE RUN-SO2 UNIT 5	50-R1.5 *	(10)	27,977,906.37	30,631,510	144,187	36,426	0.13	
	CANE RUN UNIT 6	50-R1.5 *	(10)	56,536,729.43	27,194,785	34,995,617	8,894,934	15.73	
	CANE RUN-SO2 UNIT 6	50-R1.5 *	(10)	32,458,666.05	28,381,716	7,322,817	1,863,469	5.74	
	MILL CREEK UNIT 1	50-R1.5 *	(14)	56,221,452.31	34,098,918	29,993,538	1,612,266	2.87	
	MILL CREEK-SO2 UNIT 1	50-R1.5 *	(14)	43,569,500.63	32,558,338	17,110,893	912,792	2.10	
	MILL CREEK UNIT 2	50-R1.5 *	(14)	53,298,846.20	26,986,386	33,774,299	1,678,141	3.15	
	MILL CREEK-SO2 UNIT 2	50-R1.5 *	(14)	35,719,947.71	28,309,628	12,411,112	611,243	1.71	
	MILL CREEK UNIT 3	50-R1.5 *	(14)	143,156,558.12	66,027,985	97,170,491	4,162,112	2.91	
	MILL CREEK-SO2 UNIT 3	50-R1.5 *	(14)	63,237,310.85	36,126,930	35,963,604	1,538,658	2.43	
	MILL CREEK UNIT 4	50-R1.5 *	(14)	249,825,281.75	104,471,839	180,328,982	6,939,970	2.78	
	MILL CREEK-SO2 UNIT 4	50-R1.5 *	(14)	114,224,524.76	76,611,965	53,603,993	2,051,233	1.80	
	TRIMBLE COUNTY - UNIT 1	50-R1.5 *	(15)	217,217,963.01	74,259,062	175,541,595	5,798,005	2.67	
	TRIMBLE COUNTY - SO2 UNIT 1	50-R1.5 *	(15)	63,774,643.01	46,576,791	26,764,048	885,430	1.39	
	TRIMBLE COUNTY - UNIT 2	50-R1.5 *	(15)	121,585,784.34	4,866,329	134,957,323	3,107,492	2.56	
	TRIMBLE COUNTY - SO2 UNIT 2	50-R1.5 *	(15)	14,269,003.46	555,655	15,853,699	365,040	2.56	
	<b>TOTAL ACCOUNT 312 - BOILER PLANT EQUIPMENT</b>			<b>1,381,875,059.71</b>	<b>679,772,370</b>	<b>891,502,700</b>	<b>49,501,300</b>	<b>3.58</b>	<b>18.0</b>

LOUISVILLE GAS AND ELECTRIC  
ELECTRIC PLANT

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND  
CALCULATED ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2011

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL ACCRUAL AMOUNT (7)	ACCRUAL RATE (8)=(7)/(4)	COMPOSITE REMAINING LIFE (9)=(6)/(7)
312.01	BOILER PLANT EQUIPMENT - LOCOMOTIVE							
	CANE RUN LOCOMOTIVE	25-R2.5 *	51,549.42	51,549	0	0	-	-
	MILL CREEK-LOCOMOTIVE	25-R2.5 *	613,424.43	494,206	119,218	37,326	6.08	3.2
	<i>TOTAL ACCOUNT 312.01 - BOILER PLANT EQUIPMENT - LOCOMOTIVE</i>		664,973.85	545,755	119,218	37,326	5.61	3.2
312.02	BOILER PLANT EQUIPMENT - RAIL CARS							
	CANE RUN LOCOMOTIVE - RAILCARS	25-R2.5 *	1,501,772.81	1,161,405	340,368	103,455	6.89	3.3
	MILL CREEK-LOCOMOTIVE RAILCARS	25-R2.5 *	2,298,377.65	2,214,107	84,271	8,166	0.36	10.3
	<i>TOTAL ACCOUNT 312.02 - BOILER PLANT EQUIPMENT - RAIL CARS</i>		3,800,150.46	3,375,512	424,639	111,621	2.94	3.8
314.00	TURBOGENERATOR UNITS							
	CANE RUN UNIT 1	FULLY ACCRUED *	106,008.99	116,610	0	0	-	-
	CANE RUN UNIT 2	FULLY ACCRUED *	19,999.00	21,999	0	0	-	-
	CANE RUN UNIT 3	FULLY ACCRUED *	581,177.00	639,295	0	0	-	-
	CANE RUN UNIT 4	60-S1.5 *	9,318,503.05	8,958,801	1,291,552	325,135	3.49	4.0
	CANE RUN UNIT 5	60-S1.5 *	7,931,771.74	7,826,617	898,332	225,558	2.84	4.0
	CANE RUN UNIT 6	60-S1.5 *	16,728,286.69	11,512,691	6,888,424	1,739,058	10.40	4.0
	MILL CREEK UNIT 1	60-S1.5 *	14,686,467.07	13,065,010	3,677,562	201,763	1.37	18.2
	MILL CREEK UNIT 2	60-S1.5 *	17,091,026.54	13,298,105	6,185,665	308,769	1.81	20.0
	MILL CREEK UNIT 3	60-S1.5 *	31,675,230.08	19,495,161	16,614,601	689,886	2.18	24.1
	MILL CREEK UNIT 4	60-S1.5 *	42,573,105.70	28,812,799	19,720,541	770,093	1.81	25.6
	TRIMBLE COUNTY - UNIT 1	60-S1.5 *	57,000,938.71	22,348,217	43,202,863	1,311,533	2.30	32.9
	TRIMBLE COUNTY - UNIT 2	60-S1.5 *	20,447,426.61	2,602,945	20,911,596	449,336	2.20	46.5
	<i>TOTAL ACCOUNT 314 - TURBOGENERATOR UNITS</i>		218,159,941.18	128,698,250	119,391,136	6,021,131	2.76	19.8
315.00	ACCESSORY ELECTRIC EQUIPMENT							
	CANE RUN UNIT 1	FULLY ACCRUED *	1,883,656.22	2,072,022	0	0	-	-
	CANE RUN UNIT 2	FULLY ACCRUED *	1,238,068.15	1,361,875	0	0	-	-
	CANE RUN UNIT 3	FULLY ACCRUED *	766,540.94	843,195	0	0	-	-
	CANE RUN UNIT 4	55-S2 *	5,920,913.98	5,264,226	1,248,779	315,559	5.33	4.0
	CANE RUN-SO2 UNIT 4	55-S2 *	987,949.00	1,086,744	0	0	-	-
	CANE RUN UNIT 5	55-S2 *	9,434,824.77	5,414,071	4,964,236	1,249,630	13.24	4.0
	CANE RUN-SO2 UNIT 5	55-S2 *	2,216,498.98	2,438,149	0	0	-	-
	CANE RUN UNIT 6	55-S2 *	12,602,452.90	7,468,070	6,394,628	1,613,115	12.80	4.0
	CANE RUN-SO2 UNIT 6	55-S2 *	2,199,914.33	2,419,906	0	0	-	-
	MILL CREEK UNIT 1	55-S2 *	15,688,648.70	8,807,564	9,077,496	484,211	3.09	18.7
	MILL CREEK-SO2 UNIT 1	55-S2 *	5,541,695.00	6,317,532	0	0	-	-
	MILL CREEK UNIT 2	55-S2 *	7,415,271.51	5,475,168	2,978,242	156,250	2.11	19.1
	MILL CREEK-SO2 UNIT 2	55-S2 *	4,505,053.40	5,135,761	0	0	-	-
	MILL CREEK UNIT 3	55-S2 *	15,049,879.17	13,392,025	3,764,837	182,523	1.21	20.6
	MILL CREEK-SO2 UNIT 3	55-S2 *	2,531,773.00	2,886,221	0	0	-	-
	MILL CREEK UNIT 4	55-S2 *	24,032,537.03	17,602,916	9,794,176	419,766	1.75	23.3
	MILL CREEK-SO2 UNIT 4	55-S2 *	5,864,978.52	5,812,660	873,416	38,030	0.65	23.0
	TRIMBLE COUNTY - UNIT 1	55-S2 *	49,158,784.47	25,131,907	31,400,695	1,051,627	2.14	29.9
	TRIMBLE COUNTY - SO2 UNIT 1	55-S2 *	2,736,920.00	2,325,798	821,660	27,869	1.02	29.5
	TRIMBLE COUNTY - UNIT 2	55-S2 *	8,302,486.30	191,917	9,355,942	196,649	2.37	47.5
	<i>TOTAL ACCOUNT 315 - ACCESSORY ELECTRIC EQUIPMENT</i>		178,078,846.37	121,447,727	80,674,107	5,735,429	3.22	14.1
316.00	MISCELLANEOUS PLANT EQUIPMENT							
	CANE RUN UNIT 1	FULLY ACCRUED *	38,745.62	42,620	0	0	-	-
	CANE RUN UNIT 3	FULLY ACCRUED *	11,664.48	12,831	0	0	-	-
	CANE RUN UNIT 4	45-R2.5 *	87,249.03	30,774	65,200	16,406	18.80	4.0

LOUISVILLE GAS AND ELECTRIC  
ELECTRIC PLANTTABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND  
CALCULATED ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2011

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL ACCRUAL AMOUNT (7)	CALCULATED ANNUAL ACCRUAL RATE (8)=(7)/(4)	COMPOSITE REMAINING LIFE (9)=(6)/(7)
316.00 MISCELLANEOUS PLANT EQUIPMENT, cont.								
CANE RUN-SO2 UNIT 4	45-R2.5	* (10)	6,464.30	7,111	0	0	-	-
CANE RUN UNIT 5	45-R2.5	* (10)	96,972.33	39,551	67,119	16,873	17.40	4.0
CANE RUN-SO2 UNIT 5	45-R2.5	* (10)	47,299.47	52,029	0	0	-	-
CANE RUN UNIT 6	45-R2.5	* (10)	2,930,864.12	1,399,447	1,824,504	461,326	15.74	4.0
CANE RUN-SO2 UNIT 6	45-R2.5	* (10)	31,568.91	34,726	0	0	-	-
MILL CREEK UNIT 1	45-R2.5	* (14)	740,548.61	490,286	353,939	21,659	2.92	16.3
MILL CREEK UNIT 2	45-R2.5	* (14)	125,820.55	94,780	48,655	2,680	2.13	18.2
MILL CREEK UNIT 3	45-R2.5	* (14)	410,061.13	323,848	143,622	6,338	1.55	22.7
MILL CREEK UNIT 4	45-R2.5	* (14)	7,285,291.68	2,613,795	5,691,438	214,243	2.94	26.6
MILL CREEK-SO2 UNIT 4	45-R2.5	* (14)	74,850.91	38,270	47,060	1,730	2.31	27.2
TRIMBLE COUNTY - UNIT 1	45-R2.5	* (15)	2,917,559.67	1,204,753	2,150,441	76,345	2.62	28.2
TRIMBLE COUNTY - UNIT 2	45-R2.5	* (15)	1,540,223.39	42,234	1,729,023	40,502	2.63	42.7
TOTAL ACCOUNT 316 - MISCELLANEOUS PLANT EQUIPMENT			16,345,184.20	6,427,055	12,121,001	858,102	5.25	14.1
TOTAL STEAM PRODUCTION PLANT			2,121,660,944.61	1,145,073,487	1,266,675,401	69,349,334		
<b>HYDROELECTRIC PRODUCTION PLANT</b>								
331.00 STRUCTURES AND IMPROVEMENTS								
OHIO FALLS - NON-PROJECT	100-S2	* (6)	65,796.14	38,867	30,877	1,031	1.57	29.9
OHIO FALLS - PROJECT 289	100-S2	* (6)	4,897,579.69	4,267,867	923,567	27,453	0.56	33.6
TOTAL ACCOUNT 331 - STRUCTURES AND IMPROVEMENTS			4,963,375.83	4,306,734	954,444	28,484	0.57	33.5
332.00 RESERVOIRS, DAMS & WATERWAY								
OHIO FALLS - PROJECT 289	100-S2.5	* (6)	11,690,251.61	1,705,082	10,686,585	316,944	2.71	33.7
TOTAL ACCOUNT 332 - RESERVOIRS, DAMS & WATERWAY			11,690,251.61	1,705,082	10,686,585	316,944	2.71	33.7
333.00 WATER WHEELS, TURBINES & GENERATORS								
OHIO FALLS - PROJECT 289	100-S2.5	* (6)	19,945,213.62	915,731	20,226,195	607,747	3.05	33.3
TOTAL ACCOUNT 333 - WATER WHEELS, TURBINES & GENERATORS			19,945,213.62	915,731	20,226,195	607,747	3.05	33.3
334.00 ACCESSORY ELECTRIC EQUIPMENT								
OHIO FALLS - PROJECT 289	80-S4	* (6)	5,509,836.22	1,941,911	3,898,515	115,506	2.10	33.8
TOTAL ACCOUNT 334 - ACCESSORY ELECTRIC EQUIPMENT			5,509,836.22	1,941,911	3,898,515	115,506	2.10	33.8
335.00 MISCELLANEOUS PLANT EQUIPMENT								
OHIO FALLS - NON-PROJECT	80-S1.5	* (6)	25,458.41	3,717	23,269	741	2.91	31.4
OHIO FALLS - PROJECT 289	80-S1.5	* (6)	284,788.68	51,923	249,953	7,752	2.72	32.2
TOTAL ACCOUNT 335 - MISCELLANEOUS PLANT EQUIPMENT			310,247.09	55,640	273,222	8,493	2.74	32.2
336.00 ROADS, RAILROADS & BRIDGES								
OHIO FALLS - PROJECT 289	80-S4	* (6)	29,930.61	17,806	13,920	734	2.45	19.0
TOTAL ACCOUNT 336 - ROADS, RAILROADS & BRIDGES			29,930.61	17,806	13,920	734	2.45	19.0
TOTAL HYDROELECTRIC PRODUCTION PLANT			42,448,854.98	8,942,904	36,052,881	1,077,908		

LOUISVILLE GAS AND ELECTRIC  
ELECTRIC PLANTTABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND  
CALCULATED ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2011

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL ACCRUAL AMOUNT (7)	CALCULATED ANNUAL ACCRUAL RATE (8)=(7)/(4)	COMPOSITE REMAINING LIFE (9)=(6)/(7)		
<b>OTHER PRODUCTION PLANT</b>										
341.00	<b>STRUCTURES AND IMPROVEMENTS</b>									
	CANE RUN GT 11	55-R3	*	(5)	211,518.43	26,810	195,284	30,309	14.33	6.4
	ZORN AND RIVER ROAD GAS TURBINE	55-R3	*	(5)	8,241.14	8,653	0	0	-	-
	PADDY'S RUN-GENERATOR 12	55-R3	*	(5)	64,113.35	52,586	14,733	2,270	3.54	6.5
	PADDY'S RUN-GENERATOR 13	55-R3	*	(5)	2,158,698.12	754,202	1,512,431	79,434	3.68	19.0
	BROWN COMBUSTION TURBINE #5	55-R3	*	(5)	858,538.64	300,046	601,420	31,587	3.68	19.0
	E W BROWN # 6	55-R3	*	(5)	105,977.86	34,594	76,683	4,459	4.21	17.2
	E W BROWN # 7	55-R3	*	(5)	144,356.29	47,476	104,098	6,060	4.20	17.2
	TRIMBLE COUNTY #5	55-R3	*	(5)	1,555,655.08	486,383	1,147,055	57,271	3.68	20.0
	TRIMBLE COUNTY #6	55-R3	*	(5)	1,467,923.89	463,218	1,078,102	53,850	3.67	20.0
	TRIMBLE COUNTY #7	55-R3	*	(5)	2,083,698.13	533,540	1,654,343	75,232	3.61	22.0
	TRIMBLE COUNTY #8	55-R3	*	(5)	2,075,526.50	531,447	1,647,856	74,937	3.61	22.0
	TRIMBLE COUNTY #9	55-R3	*	(5)	2,137,402.33	541,181	1,703,091	77,448	3.62	22.0
	TRIMBLE COUNTY #10	55-R3	*	(5)	2,132,789.69	540,013	1,699,416	77,281	3.62	22.0
	<b>TOTAL ACCOUNT 341 - STRUCTURES AND IMPROVEMENTS</b>				15,004,439.45	4,320,149	11,434,512	570,138	3.80	20.1
342.00	<b>FUEL HOLDERS, PRODUCERS AND ACCESSORIES</b>									
	CANE RUN GT 11	45-R2.5	*	(5)	319,042.17	35,135	299,859	46,751	14.65	6.4
	ZORN AND RIVER ROAD GAS TURBINE	45-R2.5	*	(5)	23,433.81	17,418	7,188	964	4.11	7.5
	PADDY'S RUN-GENERATOR 11	45-R2.5	*	(5)	9,237.57	9,699	0	0	-	-
	PADDY'S RUN-GENERATOR 12	45-R2.5	*	(5)	21,667.08	15,410	7,340	1,134	5.23	6.5
	PADDY'S RUN-GENERATOR 13	45-R2.5	*	(5)	2,255,338.17	785,083	1,583,022	85,785	3.80	18.5
	BROWN COMBUSTION TURBINE #5	45-R2.5	*	(5)	846,905.63	228,324	660,928	35,694	4.21	18.5
	E W BROWN # 6	45-R2.5	*	(5)	403,060.13	49,527	373,686	22,234	5.52	16.8
	E W BROWN # 7	45-R2.5	*	(5)	141,363.16	(48,742)	197,173	11,574	8.19	17.0
	TRIMBLE COUNTY #5	45-R2.5	*	(5)	97,996.90	31,005	71,892	3,707	3.78	19.4
	TRIMBLE COUNTY #6	45-R2.5	*	(5)	97,861.58	30,967	71,788	3,702	3.78	19.4
	TRIMBLE COUNTY CT PIPELINE	45-R2.5	*	(5)	1,998,390.62	645,679	1,452,631	68,823	3.44	21.1
	TRIMBLE COUNTY #7	45-R2.5	*	(5)	338,423.07	86,852	268,492	12,611	3.73	21.3
	TRIMBLE COUNTY #8	45-R2.5	*	(5)	337,096.18	86,511	267,440	12,562	3.73	21.3
	TRIMBLE COUNTY #9	45-R2.5	*	(5)	347,146.53	88,099	276,405	12,983	3.74	21.3
	TRIMBLE COUNTY #10	45-R2.5	*	(5)	361,860.02	90,772	289,181	13,575	3.75	21.3
	<b>TOTAL ACCOUNT 342 - FUEL HOLDERS, PRODUCERS AND ACCESSORIES</b>				7,598,823.62	2,151,739	5,827,025	332,099	4.37	17.5
343.00	<b>PRIME MOVERS</b>									
	PADDY'S RUN-GENERATOR 13	30-R2	*	(5)	20,146,190.99	5,644,307	15,509,194	944,090	4.69	16.4
	BROWN COMBUSTION TURBINE #5	30-R2	*	(5)	15,877,891.00	4,993,220	11,678,566	707,119	4.45	16.5
	E W BROWN # 6	30-R2	*	(5)	19,951,721.96	2,379,308	18,570,000	1,220,599	6.12	15.2
	E W BROWN # 7	30-R2	*	(5)	18,239,647.01	4,842,316	14,309,313	945,333	5.18	15.1
	TRIMBLE COUNTY #5	30-R2	*	(5)	16,268,197.67	4,216,785	12,864,823	730,006	4.49	17.6
	TRIMBLE COUNTY #6	30-R2	*	(5)	13,120,484.41	3,291,737	10,484,772	604,661	4.61	17.3
	TRIMBLE COUNTY #7	30-R2	*	(5)	13,611,692.25	3,670,974	10,621,303	563,209	4.14	18.9
	TRIMBLE COUNTY #8	30-R2	*	(5)	13,496,647.46	3,637,317	10,534,163	558,481	4.14	18.9
	TRIMBLE COUNTY #9	30-R2	*	(5)	13,407,237.42	3,476,963	10,600,636	561,647	4.19	18.9
	TRIMBLE COUNTY #10	30-R2	*	(5)	13,352,629.95	3,461,812	10,558,449	559,580	4.19	18.9
	<b>TOTAL ACCOUNT 343 - PRIME MOVERS</b>				157,472,340.12	39,614,739	125,731,219	7,394,725	4.70	17.0
344.00	<b>GENERATORS</b>									
	CANE RUN GT 11	60-S3	*	(5)	2,910,123.60	2,077,069	978,561	152,169	5.23	6.4
	ZORN AND RIVER ROAD GAS TURBINE	60-S3	*	(5)	1,827,580.88	1,918,960	0	0	-	-
	PADDY'S RUN-GENERATOR 11	60-S3	*	(5)	1,523,115.56	1,599,271	0	0	-	-

LOUISVILLE GAS AND ELECTRIC  
ELECTRIC PLANT

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND  
CALCULATED ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2011

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (9)=(6)/(7)		
						ACCRUAL AMOUNT (7)	ACCRUAL RATE (8)=(7)/(4)			
344.00	GENERATORS, cont.									
	PADDY'S RUN-GENERATOR 12	60-S3	*	(5)	2,991,589.41	3,141,169	0	0	-	-
	PADDY'S RUN-GENERATOR 13	60-S3	*	(5)	5,859,857.93	2,327,573	3,825,278	196,875	3.36	19.4
	BROWN COMBUSTION TURBINE #5	60-S3	*	(5)	3,249,359.88	1,069,622	2,342,206	120,531	3.71	19.4
	E W BROWN # 6	60-S3	*	(5)	2,417,994.54	893,368	1,645,526	94,354	3.90	17.4
	E W BROWN # 7	60-S3	*	(5)	2,421,079.26	871,507	1,670,626	95,793	3.96	17.4
	TRIMBLE COUNTY #5	60-S3	*	(5)	1,539,295.24	483,419	1,132,841	55,449	3.60	20.4
	TRIMBLE COUNTY #6	60-S3	*	(5)	1,537,167.60	482,827	1,131,199	55,369	3.60	20.4
	TRIMBLE COUNTY #7	60-S3	*	(5)	1,726,823.88	439,138	1,374,027	61,258	3.55	22.4
	TRIMBLE COUNTY #8	60-S3	*	(5)	1,717,276.72	436,711	1,366,430	60,920	3.55	22.4
	TRIMBLE COUNTY #9	60-S3	*	(5)	1,728,008.37	434,500	1,379,909	61,521	3.56	22.4
	TRIMBLE COUNTY #10	60-S3	*	(5)	1,722,674.29	433,159	1,375,649	61,331	3.56	22.4
	TOTAL ACCOUNT 344 - GENERATORS				33,171,947.16	16,608,293	18,222,252	1,015,570	3.06	17.9
345.00	ACCESSORY ELECTRIC EQUIPMENT									
	CANE RUN GT 11	45-R3	*	(5)	116,627.22	122,459	0	0	-	-
	ZORN AND RIVER ROAD GAS TURBINE	45-R3	*	(5)	44,282.77	46,497	0	0	-	-
	PADDY'S RUN-GENERATOR 11	45-R3	*	(5)	68,109.35	70,884	631	98	0.14	6.4
	PADDY'S RUN-GENERATOR 12	45-R3	*	(5)	912,641.50	131,728	826,546	128,022	14.03	6.5
	PADDY'S RUN-GENERATOR 13	45-R3	*	(5)	2,778,992.60	992,746	1,925,196	102,951	3.70	18.7
	BROWN COMBUSTION TURBINE #5	45-R3	*	(5)	2,588,422.56	920,956	1,796,888	96,071	3.71	18.7
	E W BROWN # 6	45-R3	*	(5)	970,189.22	359,270	659,429	39,116	4.03	16.9
	E W BROWN # 7	45-R3	*	(5)	953,200.45	349,815	651,045	38,646	4.05	16.8
	TRIMBLE COUNTY #5	45-R3	*	(5)	706,963.22	213,484	528,827	26,855	3.80	19.7
	TRIMBLE COUNTY #6	45-R3	*	(5)	1,594,892.41	447,269	1,227,368	62,428	3.91	19.7
	TRIMBLE COUNTY #7	45-R3	*	(5)	1,843,364.42	481,481	1,454,052	67,285	3.65	21.6
	TRIMBLE COUNTY #8	45-R3	*	(5)	1,836,141.17	479,594	1,448,354	67,022	3.65	21.6
	TRIMBLE COUNTY #9	45-R3	*	(5)	1,890,840.33	488,486	1,496,896	69,268	3.66	21.6
	TRIMBLE COUNTY #10	45-R3	*	(5)	4,387,836.09	977,530	3,629,698	167,932	3.83	21.6
	TOTAL ACCOUNT 345 - ACCESSORY ELECTRIC EQUIPMENT				20,692,503.31	6,082,199	15,644,930	865,694	4.18	18.1
346.00	MISCELLANEOUS PLANT EQUIPMENT									
	ZORN AND RIVER ROAD GAS TURBINE	50-S3	*	(5)	9,488.39	368	9,595	1,279	13.48	7.5
	PADDY'S RUN-GENERATOR 11	50-S3	*	(5)	9,494.38	374	9,595	1,476	15.55	6.5
	PADDY'S RUN-GENERATOR 13	50-S3	*	(5)	1,281,034.19	401,565	943,521	48,929	3.82	19.3
	BROWN COMBUSTION TURBINE #5	50-S3	*	(5)	2,395,225.12	815,731	1,699,255	88,126	3.68	19.3
	E W BROWN # 6	50-S3	*	(5)	22,455.77	8,149	15,430	888	3.95	17.4
	E W BROWN # 7	50-S3	*	(5)	23,047.78	8,142	16,058	924	4.01	17.4
	TRIMBLE COUNTY #5	50-S3	*	(5)	14,528.92	3,935	11,320	555	3.82	20.4
	TRIMBLE COUNTY #7	50-S3	*	(5)	5,204.51	1,298	4,167	187	3.59	22.3
	TRIMBLE COUNTY #8	50-S3	*	(5)	5,182.59	1,292	4,150	186	3.59	22.3
	TRIMBLE COUNTY #9	50-S3	*	(5)	5,328.44	1,315	4,280	192	3.60	22.3
	TRIMBLE COUNTY #10	50-S3	*	(5)	25,332.91	2,410	24,190	1,079	4.26	22.4
	TOTAL ACCOUNT 346 - MISCELLANEOUS PLANT EQUIPMENT				3,796,323.00	1,244,579	2,741,561	143,821	3.79	19.1
	TOTAL OTHER PRODUCTION PLANT				237,736,376.66	70,021,698	179,601,499	10,322,047		

LOUISVILLE GAS AND ELECTRIC  
ELECTRIC PLANT

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND  
CALCULATED ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2011

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (9)=(6)/(7)	
						ACCRUAL AMOUNT (7)	ACCRUAL RATE (8)=(7)/(4)		
<b>TRANSMISSION PLANT</b>									
350.10	LAND AND LAND RIGHTS	60-R3	0	7,781,410.59	2,271,916	5,509,495	116,377	1.50	47.3
352.10	STRUCTURES AND IMPROVEMENTS	55-R1.5	(5)	6,456,555.13	1,500,856	5,278,527	112,155	1.74	47.1
353.10	STATION EQUIPMENT	55-R2.5	(10)	127,564,599.08	69,433,144	70,887,915	1,763,324	1.36	40.2
354.00	TOWERS AND FIXTURES	70-R3	(50)	40,070,495.05	22,555,849	37,549,894	688,232	1.72	54.6
355.00	POLES AND FIXTURES	53-R2	(55)	53,282,211.94	18,093,397	64,494,032	1,542,009	2.89	41.8
356.00	OVERHEAD CONDUCTORS AND DEVICES	50-R2	(40)	47,242,306.84	24,580,970	41,558,260	1,179,283	2.50	35.2
357.00	UNDERGROUND CONDUIT	55-R3	0	2,437,093.57	617,934	1,819,160	40,795	1.67	44.6
358.00	UNDERGROUND CONDUCTORS AND DEVICES	35-R3	(5)	5,659,798.38	2,183,949	3,756,839	168,608	2.98	22.3
<b>TOTAL TRANSMISSION PLANT</b>				<b>290,494,470.58</b>	<b>141,238,015</b>	<b>230,856,122</b>	<b>5,610,983</b>		
<b>DISTRIBUTION PLANT</b>									
361.00	STRUCTURES AND IMPROVEMENTS	50-L1.5	(10)	4,257,660.38	1,934,525	2,748,901	68,679	1.61	40.0
362.00	STATION EQUIPMENT	50-R1.5	(15)	106,268,031.32	37,506,516	84,701,720	2,221,197	2.09	38.1
364.00	POLES, TOWERS, AND FIXTURES	50-R2.5	(70)	135,482,459.50	68,100,569	162,219,612	4,586,729	3.39	35.4
365.00	OVERHEAD CONDUCTORS AND DEVICES	50-R1.5	(60)	234,012,661.34	97,059,045	277,361,213	6,977,970	2.98	39.7
366.00	UNDERGROUND CONDUIT	70-R4	(20)	69,528,364.13	26,343,100	57,090,937	1,041,697	1.50	54.8
367.00	UNDERGROUND CONDUCTORS AND DEVICES	55-R3	(20)	145,471,542.41	48,421,476	126,144,375	2,797,549	1.92	45.1
368.00	LINE TRANSFORMERS	45-R3	(20)	140,346,229.93	63,165,088	105,250,388	3,341,572	2.38	31.5
369.10	SERVICES - UNDERGROUND	45-R2.5	(40)	6,152,801.50	1,616,005	6,997,917	204,433	3.32	34.2
369.20	SERVICES - OVERHEAD	50-R2	(100)	21,115,396.68	19,735,617	22,495,176	758,402	3.59	29.7
370.00	METERS	30-R2.5	0	37,655,788.09	19,907,329	17,748,459	1,099,191	2.92	16.1
373.10	STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD	28-L0.5	(25)	34,508,233.24	12,877,300	30,257,992	1,368,855	3.97	22.1
373.20	STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND	35-R2	(30)	48,188,855.10	21,419,157	41,226,355	1,660,101	3.44	24.8
<b>TOTAL DISTRIBUTION PLANT</b>				<b>982,988,023.62</b>	<b>418,085,727</b>	<b>934,243,045</b>	<b>26,126,375</b>		
<b>GENERAL PLANT</b>									
392.10	TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS	7-L2.5	0	1,570,997.82	1,071,980	499,018	86,083	5.48	5.8
392.20	TRANSPORTATION EQUIPMENT - TRAILERS	20-S1	5	607,413.67	257,488	319,555	37,747	6.21	8.5
392.30	TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER	14-S1.5	0	6,613,187.42	6,077,693	535,494	39,795	0.60	13.5
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	25-SQ	0	4,603,923.59	1,508,076	3,095,848	207,415	4.51	14.9
396.10	POWER OPERATED EQUIPMENT - SMALL MACHINERY	8-L2	0	1,292,580.47	1,292,580	0	0	-	-
396.20	POWER OPERATED EQUIPMENT - OTHER	17-L3	0	151,086.93	26,948	124,139	11,484	7.60	10.8
396.30	POWER OPERATED EQUIPMENT - LARGE MACHINERY	12-L1.5	0	1,110,684.81	925,971	184,714	23,551	2.12	7.8
<b>TOTAL GENERAL PLANT</b>				<b>15,949,874.71</b>	<b>11,160,736</b>	<b>4,758,768</b>	<b>406,075</b>		
<b>TOTAL DEPRECIABLE PLANT</b>				<b>3,691,278,645.16</b>	<b>1,794,522,567</b>	<b>2,652,187,716</b>	<b>112,892,722</b>		

LOUISVILLE GAS AND ELECTRIC  
 ELECTRIC PLANT

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND  
 CALCULATED ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2011

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (9)=(6)/(7)
						ACCRUAL AMOUNT (7)	ACCRUAL RATE (8)=(7)/(4)	
NONDEPRECIABLE PLANT								
301.00	ORGANIZATION		2,240.29					
310.20	LAND		6,193,327.37					
310.25	LAND		100,000.00					
330.20	LAND		6.50					
340.20	LAND		8,132.93					
350.20	LAND		1,573,048.99					
360.20	LAND		4,110,848.65					
TOTAL NONDEPRECIABLE PLANT			11,987,604.73					
TOTAL ELECTRIC PLANT			<u>3,703,266,149.89</u>	<u>1,794,522,567</u>	<u>2,852,187,716</u>	<u>112,892,722</u>		

\* LIFE SPAN PROCEDURE IS USED. CURVE SHOWN IS INTERIM SURVIVOR CURVE

NOTE ACCRUAL RATES FOR THE NEWLY ACQUIRED LS POWER FACILITY ARE AS FOLLOWS:

ACCOUNT	RATE
341	3.29
342	3.17
343	3.65
344	2.92
345	3.10

**Wiseman, Sara**

---

**From:** Spanos, John J. <jspanos@GFNET.com>  
**Sent:** Friday, April 20, 2012 9:43 AM  
**To:** Wiseman, Sara; Riggs, Eric  
**Subject:** rate breakdown  
**Attachments:** LGE - Common - 2011 - Rate Breakdown - Final.xlsx; LGE - Electric - 2011 - Rate Breakdown - Final.xlsx; LGE - Gas - 2011 - Rate Breakdown - Final.xlsx; KU - 2011 - Rate Breakdown - Final.xlsx

Sara & Eric:

Here are the rate breakdown schedules we have prepared. Let me know if you need anything regarding these schedules.

John





LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

CALCULATED ANNUAL ACCRUAL RATE BY COMPONENT  
USING PROPOSED RATES AS OF DECEMBER 31, 2011

ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
<b>DEPRECIABLE PLANT</b>						
<b>STEAM PRODUCTION PLANT</b>						
311.00						
STRUCTURES AND IMPROVEMENTS						
CANE RUN UNIT 1	(10)	4,233,239.48	-	0.00	0.00	0.00
CANE RUN UNIT 2	(10)	2,102,422.45	-	0.00	0.00	0.00
CANE RUN UNIT 3	(10)	3,536,934.45	-	0.00	0.00	0.00
CANE RUN UNIT 4	(10)	4,084,601.80	-	0.00	0.00	0.00
CANE RUN-SO2 UNIT 4	(10)	760,360.00	-	0.00	0.00	0.00
CANE RUN UNIT 5	(10)	8,266,327.41	2.49	2.26	0.23	0.00
CANE RUN-SO2 UNIT 5	(10)	1,696,435.00	-	0.00	0.00	0.00
CANE RUN UNIT 6	(10)	27,476,428.51	9.00	8.18	0.82	0.00
CANE RUN-SO2 UNIT 6	(10)	2,004,301.46	-	0.00	0.00	0.00
MILL CREEK UNIT 1	(14)	19,891,316.24	1.28	1.12	0.16	0.00
MILL CREEK-SO2 UNIT 1	(14)	1,709,710.55	-	0.00	0.00	0.00
MILL CREEK UNIT 2	(14)	11,532,774.58	1.27	1.11	0.16	0.00
MILL CREEK-SO2 UNIT 2	(14)	1,393,404.00	-	0.00	0.00	0.00
MILL CREEK UNIT 3	(14)	24,500,220.48	1.19	1.04	0.15	0.00
MILL CREEK-SO2 UNIT 3	(14)	362,867.00	-	0.00	0.00	0.00
MILL CREEK UNIT 4	(14)	64,262,882.75	1.85	1.62	0.23	0.00
MILL CREEK-SO2 UNIT 4	(14)	5,330,551.76	0.71	0.62	0.09	0.00
TRIMBLE COUNTY - UNIT 1	(15)	115,104,803.30	1.70	1.48	0.22	0.00
TRIMBLE COUNTY - SO2 UNIT 1	(15)	493,909.75	1.12	0.97	0.15	0.00
TRIMBLE COUNTY - UNIT 2	(15)	25,993,297.87	2.18	1.90	0.28	0.00
TOTAL ACCOUNT 311 - STRUCTURES AND IMPROVEMENTS		322,736,788.84	2.20			
312.00						
BOILER PLANT EQUIPMENT						
CANE RUN UNIT 1	(10)	1,052,270.58	-	0.00	0.00	0.00
CANE RUN UNIT 2	(10)	132,275.78	-	0.00	0.00	0.00
CANE RUN UNIT 3	(10)	705,480.33	-	0.00	0.00	0.00
CANE RUN UNIT 4	(10)	31,327,230.07	9.71	8.82	1.15	(0.26)
CANE RUN-SO2 UNIT 4	(10)	17,050,367.50	-	0.00	0.00	0.00
CANE RUN UNIT 5	(10)	38,533,317.45	15.58	14.16	1.84	(0.42)
CANE RUN-SO2 UNIT 5	(10)	27,977,906.37	0.13	0.11	0.02	0.00
CANE RUN UNIT 6	(10)	56,536,729.43	15.73	14.30	1.86	(0.43)
CANE RUN-SO2 UNIT 6	(10)	32,458,666.05	5.74	5.22	0.68	(0.16)
MILL CREEK UNIT 1	(14)	56,221,452.31	2.87	2.52	0.43	(0.08)
MILL CREEK-SO2 UNIT 1	(14)	43,569,500.63	2.10	1.85	0.31	(0.06)
MILL CREEK UNIT 2	(14)	53,298,846.20	3.15	2.76	0.47	(0.08)
MILL CREEK-SO2 UNIT 2	(14)	35,719,947.71	1.71	1.50	0.26	(0.05)
MILL CREEK UNIT 3	(14)	143,156,558.12	2.91	2.56	0.43	(0.08)
MILL CREEK-SO2 UNIT 3	(14)	63,237,310.85	2.43	2.13	0.36	(0.06)
MILL CREEK UNIT 4	(14)	249,825,281.75	2.78	2.44	0.41	(0.07)
MILL CREEK-SO2 UNIT 4	(14)	114,224,524.76	1.80	1.58	0.27	(0.05)
TRIMBLE COUNTY - UNIT 1	(15)	217,217,963.01	2.67	2.32	0.42	(0.07)
TRIMBLE COUNTY - SO2 UNIT 1	(15)	63,774,643.01	1.39	1.21	0.22	(0.04)
TRIMBLE COUNTY - UNIT 2	(15)	121,585,784.34	2.56	2.23	0.40	(0.07)
TRIMBLE COUNTY - SO2 UNIT 2	(15)	14,269,003.46	2.56	2.23	0.40	(0.07)
TOTAL ACCOUNT 312 - BOILER PLANT EQUIPMENT		1,381,875,059.71	3.58			

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

CALCULATED ANNUAL ACCRUAL RATE BY COMPONENT  
USING PROPOSED RATES AS OF DECEMBER 31, 2011

ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
312.01 BOILER PLANT EQUIPMENT - LOCOMOTIVE						
CANE RUN LOCOMOTIVE	0	51,549.42	-	0.00	0.00	0.00
MILL CREEK-LOCOMOTIVE	0	<u>613,424.43</u>	6.08	6.08	0.00	0.00
TOTAL ACCOUNT 312.01 - BOILER PLANT EQUIPMENT - LOCOMOTIVE		864,973.85	5.61			
312.02 BOILER PLANT EQUIPMENT - RAIL CARS						
CANE RUN LOCOMOTIVE - RAILCARS	0	1,501,772.81	6.89	6.89	0.00	0.00
MILL CREEK-LOCOMOTIVE RAILCARS	0	<u>2,298,377.65</u>	0.36	0.36	0.00	0.00
TOTAL ACCOUNT 312.02 - BOILER PLANT EQUIPMENT - RAIL CARS		3,800,150.46	2.94			
314.00 TURBOGENERATOR UNITS						
CANE RUN UNIT 1	(10)	106,008.99	-	0.00	0.00	0.00
CANE RUN UNIT 2	(10)	19,999.00	-	0.00	0.00	0.00
CANE RUN UNIT 3	(10)	581,177.00	-	0.00	0.00	0.00
CANE RUN UNIT 4	(10)	9,318,503.05	3.49	3.18	0.44	(0.13)
CANE RUN UNIT 5	(10)	7,931,771.74	2.84	2.58	0.36	(0.10)
CANE RUN UNIT 6	(10)	16,728,286.69	10.40	9.46	1.32	(0.38)
MILL CREEK UNIT 1	(14)	14,686,467.07	1.37	1.20	0.22	(0.05)
MILL CREEK UNIT 2	(14)	17,091,026.54	1.81	1.58	0.29	(0.06)
MILL CREEK UNIT 3	(14)	31,675,230.08	2.18	1.92	0.34	(0.08)
MILL CREEK UNIT 4	(14)	42,573,105.70	1.81	1.58	0.29	(0.06)
TRIMBLE COUNTY - UNIT 1	(15)	57,000,938.71	2.30	2.00	0.38	(0.08)
TRIMBLE COUNTY - UNIT 2	(15)	<u>20,447,426.61</u>	2.20	1.92	0.36	(0.08)
TOTAL ACCOUNT 314 - TURBOGENERATOR UNITS		218,159,941.18	2.76			
315.00 ACCESSORY ELECTRIC EQUIPMENT						
CANE RUN UNIT 1	(10)	1,883,656.22	-	0.00	0.00	0.00
CANE RUN UNIT 2	(10)	1,238,068.15	-	0.00	0.00	0.00
CANE RUN UNIT 3	(10)	766,540.94	-	0.00	0.00	0.00
CANE RUN UNIT 4	(10)	5,920,913.98	5.33	4.85	0.53	(0.05)
CANE RUN-SO2 UNIT 4	(10)	987,949.00	-	0.00	0.00	0.00
CANE RUN UNIT 5	(10)	9,434,824.77	13.24	12.04	1.32	(0.12)
CANE RUN-SO2 UNIT 5	(10)	2,216,498.98	-	0.00	0.00	0.00
CANE RUN UNIT 6	(10)	12,602,452.90	12.80	11.64	1.28	(0.12)
CANE RUN-SO2 UNIT 6	(10)	2,199,914.33	-	0.00	0.00	0.00
MILL CREEK UNIT 1	(14)	15,688,648.70	3.09	2.71	0.41	(0.03)
MILL CREEK-SO2 UNIT 1	(14)	5,541,695.00	-	0.00	0.00	0.00
MILL CREEK UNIT 2	(14)	7,415,271.51	2.11	1.85	0.28	(0.02)
MILL CREEK-SO2 UNIT 2	(14)	4,505,053.40	-	0.00	0.00	0.00
MILL CREEK UNIT 3	(14)	15,049,879.17	1.21	1.06	0.18	(0.01)
MILL CREEK-SO2 UNIT 3	(14)	2,531,773.00	-	0.00	0.00	0.00
MILL CREEK UNIT 4	(14)	24,032,537.03	1.75	1.54	0.23	(0.02)
MILL CREEK-SO2 UNIT 4	(14)	5,864,978.52	0.65	0.57	0.09	(0.01)
TRIMBLE COUNTY - UNIT 1	(15)	49,158,784.47	2.14	1.86	0.30	(0.02)
TRIMBLE COUNTY - SO2 UNIT 1	(15)	2,736,920.00	1.02	0.89	0.14	(0.01)
TRIMBLE COUNTY - UNIT 2	(15)	<u>8,302,486.30</u>	2.37	2.06	0.33	(0.02)
TOTAL ACCOUNT 315 - ACCESSORY ELECTRIC EQUIPMENT		178,078,846.37	3.22			
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT						
CANE RUN UNIT 1	(10)	38,745.62	-	0.00	0.00	0.00
CANE RUN UNIT 3	(10)	11,664.48	-	0.00	0.00	0.00
CANE RUN UNIT 4	(10)	87,249.03	18.80	17.09	1.88	(0.17)

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

CALCULATED ANNUAL ACCRUAL RATE BY COMPONENT  
USING PROPOSED RATES AS OF DECEMBER 31, 2011

ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT, cont.						
CANE RUN-SO2 UNIT 4	(10)	6,464.30	-	0.00	0.00	0.00
CANE RUN UNIT 5	(10)	96,972.33	17.40	15.82	1.74	(0.16)
CANE RUN-SO2 UNIT 5	(10)	47,299.47	-	0.00	0.00	0.00
CANE RUN UNIT 6	(10)	2,930,864.12	15.74	14.31	1.57	(0.14)
CANE RUN-SO2 UNIT 6	(10)	31,568.91	-	0.00	0.00	0.00
MILL CREEK UNIT 1	(14)	740,548.61	2.92	2.57	0.38	(0.03)
MILL CREEK UNIT 2	(14)	125,820.55	2.13	1.87	0.28	(0.02)
MILL CREEK UNIT 3	(14)	410,061.13	1.55	1.36	0.20	(0.01)
MILL CREEK UNIT 4	(14)	7,285,291.68	2.94	2.58	0.39	(0.03)
MILL CREEK-SO2 UNIT 4	(14)	74,850.91	2.31	2.03	0.30	(0.02)
TRIMBLE COUNTY - UNIT 1	(15)	2,917,559.67	2.62	2.28	0.36	(0.02)
TRIMBLE COUNTY - UNIT 2	(15)	<u>1,540,223.39</u>	2.63	2.28	0.37	(0.02)
TOTAL ACCOUNT 316 - MISCELLANEOUS POWER PLANT EQUIPMENT		16,345,184.20	5.25			
TOTAL STEAM PRODUCTION PLANT		<b>2,121,660,944.61</b>				
<u>HYDRAULIC PRODUCTION PLANT</u>						
331.00 STRUCTURES AND IMPROVEMENTS						
OHIO FALLS - NON-PROJECT	(6)	65,796.14	1.57	1.48	0.09	0.00
OHIO FALLS - PROJECT 289	(6)	<u>4,897,579.69</u>	0.56	0.53	0.03	0.00
TOTAL ACCOUNT 331 - STRUCTURES AND IMPROVEMENTS		4,963,375.83	0.57			
332.00 RESERVOIRS, DAMS AND WATERWAY						
OHIO FALLS - PROJECT 289	(6)	<u>11,690,251.61</u>	2.71	2.56	0.15	0.00
TOTAL ACCOUNT 332 - RESERVOIRS, DAMS AND WATERWAY		11,690,251.61	2.71			
333.00 WATER WHEELS, TURBINES AND GENERATORS						
OHIO FALLS - PROJECT 289	(6)	<u>19,945,213.62</u>	3.05	2.88	0.20	(0.03)
TOTAL ACCOUNT 333 - WATER WHEELS, TURBINES AND GENERATORS		19,945,213.62	3.05			
334.00 ACCESSORY ELECTRIC EQUIPMENT						
OHIO FALLS - PROJECT 289	(6)	<u>5,509,836.22</u>	2.10	1.98	0.12	0.00
TOTAL ACCOUNT 334 - ACCESSORY ELECTRIC EQUIPMENT		5,509,836.22	2.10			
335.00 MISCELLANEOUS POWER PLANT EQUIPMENT						
OHIO FALLS - NON-PROJECT	(6)	25,458.41	2.91	2.75	0.16	0.00
OHIO FALLS - PROJECT 289	(6)	<u>284,788.68</u>	2.72	2.57	0.15	0.00
TOTAL ACCOUNT 335 - MISCELLANEOUS POWER PLANT EQUIPMENT		310,247.09	2.74			
336.00 ROADS, RAILROADS AND BRIDGES						
OHIO FALLS - PROJECT 289	(6)	<u>29,930.61</u>	2.45	2.31	0.14	0.00
TOTAL ACCOUNT 336 - ROADS, RAILROADS AND BRIDGES		29,930.61	2.45			
TOTAL HYDRAULIC PRODUCTION PLANT		<b>42,448,654.98</b>				

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

CALCULATED ANNUAL ACCRUAL RATE BY COMPONENT  
USING PROPOSED RATES AS OF DECEMBER 31, 2011

ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
<u>OTHER PRODUCTION PLANT</u>						
341.00						
STRUCTURES AND IMPROVEMENTS						
CANE RUN GT 11	(5)	211,518.43	14.33	13.65	0.68	0.00
ZORN AND RIVER ROAD GAS TURBINE	(5)	8,241.14	-	0.00	0.00	0.00
PADDY'S RUN-GENERATOR 12	(5)	64,113.35	3.54	3.37	0.17	0.00
PADDY'S RUN-GENERATOR 13	(5)	2,158,698.12	3.68	3.50	0.18	0.00
BROWN COMBUSTION TURBINE #5	(5)	858,538.64	3.68	3.50	0.18	0.00
E W BROWN # 6	(5)	105,977.86	4.21	4.01	0.20	0.00
E W BROWN # 7	(5)	144,356.29	4.20	4.00	0.20	0.00
TRIMBLE COUNTY #5	(5)	1,555,655.08	3.68	3.50	0.18	0.00
TRIMBLE COUNTY #6	(5)	1,467,923.89	3.67	3.50	0.17	0.00
TRIMBLE COUNTY #7	(5)	2,083,698.13	3.61	3.44	0.17	0.00
TRIMBLE COUNTY #8	(5)	2,075,526.50	3.61	3.44	0.17	0.00
TRIMBLE COUNTY #9	(5)	2,137,402.33	3.62	3.45	0.17	0.00
TRIMBLE COUNTY #10	(5)	2,132,789.69	3.62	3.45	0.17	0.00
TOTAL ACCOUNT 341 - STRUCTURES AND IMPROVEMENTS		15,004,439.45	3.80			
342.00						
FUEL HOLDERS, PRODUCERS AND ACCESSORIES						
CANE RUN GT 11	(5)	319,042.17	14.65	13.95	0.70	0.00
ZORN AND RIVER ROAD GAS TURBINE	(5)	23,433.81	4.11	3.91	0.20	0.00
PADDY'S RUN-GENERATOR 11	(5)	9,237.57	-	0.00	0.00	0.00
PADDY'S RUN-GENERATOR 12	(5)	21,667.08	5.23	4.98	0.25	0.00
PADDY'S RUN-GENERATOR 13	(5)	2,255,338.17	3.80	3.62	0.18	0.00
BROWN COMBUSTION TURBINE #5	(5)	846,906.63	4.21	4.01	0.20	0.00
E W BROWN # 6	(5)	403,060.13	5.52	5.26	0.26	0.00
E W BROWN # 7	(5)	141,363.16	8.19	7.80	0.39	0.00
TRIMBLE COUNTY #5	(5)	97,996.90	3.78	3.60	0.18	0.00
TRIMBLE COUNTY #6	(5)	97,861.58	3.78	3.60	0.18	0.00
TRIMBLE COUNTY CT PIPELINE	(5)	1,998,390.62	3.44	3.28	0.16	0.00
TRIMBLE COUNTY #7	(5)	338,423.07	3.73	3.55	0.18	0.00
TRIMBLE COUNTY #8	(5)	337,096.18	3.73	3.55	0.18	0.00
TRIMBLE COUNTY #9	(5)	347,146.53	3.74	3.56	0.18	0.00
TRIMBLE COUNTY #10	(5)	361,860.02	3.75	3.57	0.18	0.00
TOTAL ACCOUNT 342 - FUEL HOLDERS, PRODUCERS AND ACCESSORIES		7,598,823.62	4.37			
343.00						
PRIME MOVERS						
PADDY'S RUN-GENERATOR 13	(5)	20,146,190.99	4.69	4.46	0.27	(0.04)
BROWN COMBUSTION TURBINE #5	(5)	15,877,891.00	4.45	4.24	0.25	(0.04)
E W BROWN # 6	(5)	19,951,721.96	6.12	5.83	0.35	(0.06)
E W BROWN # 7	(5)	18,239,647.01	5.18	4.93	0.30	(0.05)
TRIMBLE COUNTY #5	(5)	16,268,197.67	4.49	4.27	0.26	(0.04)
TRIMBLE COUNTY #6	(5)	13,120,484.41	4.61	4.39	0.26	(0.04)
TRIMBLE COUNTY #7	(5)	13,511,692.25	4.14	3.94	0.24	(0.04)
TRIMBLE COUNTY #8	(5)	13,496,647.46	4.14	3.94	0.24	(0.04)
TRIMBLE COUNTY #9	(5)	13,407,237.42	4.19	3.99	0.24	(0.04)
TRIMBLE COUNTY #10	(5)	13,352,629.95	4.19	3.99	0.24	(0.04)
TOTAL ACCOUNT 343 - PRIME MOVERS		157,472,340.12	4.70			
344.00						
GENERATORS						
CANE RUN GT 11	(5)	2,910,123.60	5.23	4.98	0.30	(0.05)
ZORN AND RIVER ROAD GAS TURBINE	(5)	1,827,580.88	-	0.00	0.00	0.00
PADDY'S RUN-GENERATOR 11	(5)	1,523,115.56	-	0.00	0.00	0.00

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

CALCULATED ANNUAL ACCRUAL RATE BY COMPONENT  
USING PROPOSED RATES AS OF DECEMBER 31, 2011

ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
344.00 GENERATORS, cont.						
PADDY'S RUN-GENERATOR 12	(5)	2,991,589.41	-	0.00	0.00	0.00
PADDY'S RUN-GENERATOR 13	(5)	5,859,657.93	3.36	3.20	0.19	(0.03)
BROWN COMBUSTION TURBINE #5	(5)	3,249,359.88	3.71	3.54	0.21	(0.04)
E W BROWN # 6	(5)	2,417,994.54	3.90	3.72	0.22	(0.04)
E W BROWN # 7	(5)	2,421,079.26	3.96	3.77	0.23	(0.04)
TRIMBLE COUNTY #5	(5)	1,539,295.24	3.60	3.42	0.21	(0.03)
TRIMBLE COUNTY #6	(5)	1,537,167.60	3.60	3.42	0.21	(0.03)
TRIMBLE COUNTY #7	(5)	1,726,823.88	3.55	3.38	0.20	(0.03)
TRIMBLE COUNTY #8	(5)	1,717,276.72	3.55	3.38	0.20	(0.03)
TRIMBLE COUNTY #9	(5)	1,728,008.37	3.56	3.39	0.20	(0.03)
TRIMBLE COUNTY #10	(5)	<u>1,722,674.29</u>	3.56	3.39	0.20	(0.03)
TOTAL ACCOUNT 344 - GENERATORS		33,171,947.16	3.06			
345.00 ACCESSORY ELECTRIC EQUIPMENT						
CANE RUN GT 11	(5)	116,627.22	-	0.00	0.00	0.00
ZORN AND RIVER ROAD GAS TURBINE	(5)	44,282.77	-	0.00	0.00	0.00
PADDY'S RUN-GENERATOR 11	(5)	68,109.35	0.14	0.13	0.01	0.00
PADDY'S RUN-GENERATOR 12	(5)	912,641.50	14.03	13.36	0.67	0.00
PADDY'S RUN-GENERATOR 13	(5)	2,776,992.60	3.70	3.52	0.18	0.00
BROWN COMBUSTION TURBINE #5	(5)	2,588,422.56	3.71	3.53	0.18	0.00
E W BROWN # 6	(5)	970,189.22	4.03	3.84	0.19	0.00
E W BROWN # 7	(5)	953,200.45	4.05	3.86	0.19	0.00
TRIMBLE COUNTY #5	(5)	706,963.22	3.80	3.62	0.18	0.00
TRIMBLE COUNTY #6	(5)	1,594,892.41	3.91	3.72	0.19	0.00
TRIMBLE COUNTY #7	(5)	1,843,364.42	3.65	3.48	0.17	0.00
TRIMBLE COUNTY #8	(5)	1,836,141.17	3.65	3.48	0.17	0.00
TRIMBLE COUNTY #9	(5)	1,890,840.33	3.66	3.49	0.17	0.00
TRIMBLE COUNTY #10	(5)	<u>4,387,836.09</u>	3.83	3.65	0.18	0.00
TOTAL ACCOUNT 345 - ACCESSORY ELECTRIC EQUIPMENT		20,692,503.31	4.18			
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT						
ZORN AND RIVER ROAD GAS TURBINE	(5)	9,488.39	13.48	12.84	0.64	0.00
PADDY'S RUN-GENERATOR 11	(5)	9,494.38	15.55	14.81	0.74	0.00
PADDY'S RUN-GENERATOR 13	(5)	1,281,034.19	3.82	3.64	0.18	0.00
BROWN COMBUSTION TURBINE #5	(5)	2,395,225.12	3.68	3.50	0.18	0.00
E W BROWN # 6	(5)	22,455.77	3.95	3.76	0.19	0.00
E W BROWN # 7	(5)	23,047.78	4.01	3.82	0.19	0.00
TRIMBLE COUNTY #5	(5)	14,528.92	3.82	3.64	0.18	0.00
TRIMBLE COUNTY #7	(5)	5,204.51	3.59	3.42	0.17	0.00
TRIMBLE COUNTY #8	(5)	5,182.59	3.59	3.42	0.17	0.00
TRIMBLE COUNTY #9	(5)	5,328.44	3.60	3.43	0.17	0.00
TRIMBLE COUNTY #10	(5)	<u>25,332.91</u>	4.26	4.06	0.20	0.00
TOTAL ACCOUNT 346 - MISCELLANEOUS POWER PLANT EQUIPMENT		3,796,323.00	3.79			
TOTAL OTHER PRODUCTION PLANT		237,736,376.66				

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

CALCULATED ANNUAL ACCRUAL RATE BY COMPONENT  
USING PROPOSED RATES AS OF DECEMBER 31, 2011

ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
<b>TRANSMISSION PLANT</b>						
350.10	0	7,781,410.59	1.50	1.50	0.00	0.00
352.10	(5)	6,456,555.13	1.74	1.66	0.08	0.00
353.10	(10)	127,564,599.08	1.38	1.26	0.16	(0.04)
354.00	(50)	40,070,495.05	1.72	1.15	0.62	(0.05)
355.00	(55)	53,282,211.94	2.89	1.86	1.12	(0.09)
356.00	(40)	47,242,306.84	2.50	1.79	0.82	(0.11)
357.00	0	2,437,093.57	1.67	1.67	0.00	0.00
358.00	(5)	<u>5,659,798.38</u>	2.98	2.84	0.14	0.00
<b>TOTAL TRANSMISSION PLANT</b>		<b>290,494,470.58</b>				
<b>DISTRIBUTION PLANT</b>						
361.00	(10)	4,257,660.38	1.61	1.46	0.15	0.00
362.00	(15)	106,268,031.32	2.09	1.81	0.33	(0.05)
364.00	(70)	135,482,459.50	3.39	2.00	1.49	(0.10)
365.00	(60)	234,012,661.34	2.98	1.86	1.23	(0.11)
366.00	(20)	69,528,364.13	1.50	1.25	0.25	0.00
367.00	(20)	145,471,542.41	1.92	1.60	0.32	0.00
368.00	(20)	140,346,229.93	2.38	1.98	0.46	(0.06)
369.10	(40)	6,152,801.50	3.32	2.37	0.95	0.00
369.20	(100)	21,115,396.68	3.59	1.79	1.80	0.00
370.00	0	37,655,788.09	2.92	2.92	0.00	0.00
373.10	(25)	34,508,233.24	3.97	3.18	0.79	0.00
373.20	(30)	<u>48,188,855.10</u>	3.44	2.65	0.79	0.00
<b>TOTAL DISTRIBUTION PLANT</b>		<b>982,988,023.62</b>				
<b>GENERAL PLANT</b>						
392.10	0	1,570,997.82	5.48	5.48	0.00	0.00
392.20	5	607,413.67	6.21	6.54	0.00	(0.33)
392.30	0	6,613,187.42	0.60	0.60	0.00	0.00
394.00	0	4,603,923.59	4.51	4.51	0.00	0.00
396.10	0	1,292,580.47	-	0.00	0.00	0.00
396.20	0	151,086.93	7.60	7.60	0.00	0.00
396.30	0	<u>1,110,684.81</u>	2.12	2.12	0.00	0.00
<b>TOTAL GENERAL PLANT</b>		<b>15,949,874.71</b>				
<b>TOTAL DEPRECIABLE PLANT</b>		<b>3,691,278,545.16</b>				

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

CALCULATED ANNUAL ACCRUAL RATE BY COMPONENT  
USING PROPOSED RATES AS OF DECEMBER 31, 2011

ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
NONDEPRECIABLE PLANT						
301.00	ORGANIZATION	2,240.29				
310.20	LAND	6,193,327.37				
310.25	LAND	100,000.00				
330.20	LAND	6.50				
340.20	LAND	8,132.93				
350.20	LAND	1,573,048.99				
360.20	LAND	<u>4,110,848.65</u>				
	TOTAL NONDEPRECIABLE PLANT	11,987,604.73				
	TOTAL ELECTRIC PLANT	<u>3,703,266,149.89</u>				



LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

CALCULATED ANNUAL ACCRUAL RATE BY COMPONENT  
USING PROPOSED RATES AS OF DECEMBER 31, 2011

ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE	
<b>DEPRECIABLE PLANT</b>							
<b>INTANGIBLE PLANT</b>							
302.00	FRANCHISE AND CONSENTS	0	<u>387.49</u>	10.58	10.58	0.00	0.00
	<b>TOTAL INTANGIBLE PLANT</b>		<b>387.49</b>				
<b>PRODUCTION PLANT</b>							
350.20	RIGHTS OF WAY	0	95,613.59	0.56	0.56	0.00	0.00
351.20	COMPRESSOR STATION STRUCTURES	(10)	5,410,190.92	2.01	1.83	0.18	0.00
351.30	MEASURING AND REGULATING STATION STRUCTURES	(5)	33,151.61	1.14	1.09	0.05	0.00
351.40	OTHER STRUCTURES	(10)	2,625,916.63	1.82	1.65	0.17	0.00
352.10	STORAGE LEASEHOLDS AND RIGHTS	0	548,241.14	-	0.00	0.00	0.00
352.20	RESERVOIRS	0	400,511.40	-	0.00	0.00	0.00
352.30	NONRECOVERABLE NATURAL GAS	0	9,648,855.00	0.83	0.83	0.00	0.00
352.40	WELL DRILLING	(20)	2,479,720.03	0.72	0.80	0.13	(0.01)
352.50	WELL EQUIPMENT	(20)	9,253,752.26	2.70	2.25	0.52	(0.07)
353.00	LINES	(10)	14,858,719.63	1.82	1.66	0.18	(0.02)
354.00	COMPRESSOR STATION EQUIPMENT	(5)	16,329,314.84	2.37	2.26	0.16	(0.05)
355.00	MEASURING AND REGULATING EQUIPMENT	(5)	524,849.76	1.53	1.46	0.10	(0.03)
356.00	PURIFICATION EQUIPMENT	(15)	11,973,222.45	1.97	1.72	0.27	(0.02)
357.00	OTHER EQUIPMENT	(5)	<u>1,678,594.97</u>	2.25	2.14	0.13	(0.02)
	<b>TOTAL PRODUCTION PLANT</b>		<b>75,860,854.23</b>	<b>1.90</b>			
<b>TRANSMISSION PLANT</b>							
365.20	RIGHTS OF WAY	0	220,659.05	0.16	0.16	0.00	0.00
367.00	MAINS	(10)	<u>18,839,307.69</u>	0.79	0.72	0.08	(0.01)
	<b>TOTAL TRANSMISSION PLANT</b>		<b>19,059,966.74</b>	<b>0.78</b>			

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS PLANT

CALCULATED ANNUAL ACCRUAL RATE BY COMPONENT  
USING PROPOSED RATES AS OF DECEMBER 31, 2011

ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE		
<b>DISTRIBUTION PLANT</b>								
374.22		OTHER DISTRIBUTION LAND RIGHTS	0	74,018.23	-	0.00	0.00	0.00
375.10	(5)	STRUCTURES AND IMPROVEMENTS - CITY GATE STATION		367,965.77	1.46	1.39	0.07	0.00
375.20	(5)	STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION		532,497.30	5.26	5.01	0.25	0.00
376.00	(30)	MAINS		324,092,532.74	1.89	1.45	0.47	(0.03)
378.00	(10)	MEASURING AND REGULATING STATION EQUIP - GENERAL		12,438,038.09	2.58	2.34	0.26	(0.02)
379.00	(15)	MEASURING AND REGULATING STATION EQUIP - CITY GATE		4,383,870.12	2.12	1.85	0.31	(0.04)
380.00	(60)	SERVICES		193,629,870.11	3.79	2.37	1.42	0.00
381.00	0	METERS		39,833,751.52	4.03	4.03	0.00	0.00
383.00	(10)	HOUSE REGULATORS		23,477,954.50	4.10	3.73	0.41	(0.04)
385.00	(5)	MEASURING AND REGULATING STATION EQUIPMENT		944,360.15	2.85	2.71	0.19	(0.05)
387.00	0	OTHER EQUIPMENT		51,112.34	2.78	2.78	0.00	0.00
		<b>TOTAL DISTRIBUTION PLANT</b>		<b>599,825,970.87</b>	<b>2.75</b>			
<b>GENERAL PLANT</b>								
392.10	0	TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS		250,262.20	2.63	2.63	0.00	0.00
392.20	5	TRANSPORTATION EQUIPMENT - TRAILERS		585,412.24	4.80	5.05	0.00	(0.25)
392.30	0	TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER		1,019,557.56	1.75	1.75	0.00	0.00
394.00	0	TOOLS, SHOP AND GARAGE EQUIPMENT		4,147,480.45	4.66	4.66	0.00	0.00
396.10	0	POWER OPERATED EQUIPMENT - SMALL MACHINERY		105,665.04	-	0.00	0.00	0.00
396.20	5	POWER OPERATED EQUIPMENT - OTHER		177,781.80	5.90	6.21	0.00	(0.31)
396.30	0	POWER OPERATED EQUIPMENT - LARGE MACHINERY		2,181,086.96	1.16	1.16	0.00	0.00
		<b>TOTAL GENERAL PLANT</b>		<b>8,467,246.25</b>	<b>3.32</b>			
		<b>TOTAL DEPRECIABLE PLANT</b>		<b>703,214,225.58</b>	<b>2.81</b>			
<b>NONDEPRECIABLE PLANT</b>								
350.10		LAND		32,864.07				
374.12		LAND		59,724.58				
		<b>TOTAL NONDEPRECIABLE PLANT</b>		<b>92,588.65</b>				
		<b>TOTAL GAS PLANT</b>		<b>703,306,814.23</b>				

## KENTUCKY UTILITIES COMPANY

CALCULATED ANNUAL ACCRUAL RATE BY COMPONENT  
USING PROPOSED RATES AS OF DECEMBER 31, 2011

ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE	
<b>DEPRECIABLE PLANT</b>							
<b>INTANGIBLE PLANT</b>							
302.00	0	55,918.83	18.78	18.78	0.00	0.00	
303.00	0	18,338,712.02	15.28	15.28	0.00	0.00	
303.10	0	40,210,208.29	9.94	9.94	0.00	0.00	
		<b>TOTAL INTANGIBLE PLANT</b>					
		58,604,839.14					
<b>STEAM PRODUCTION PLANT</b>							
311.00		<b>STRUCTURES AND IMPROVEMENTS</b>					
		TRIMBLE COUNTY UNIT 2	(15)	106,290,580.94	1.90	1.65	0.00
		TRIMBLE COUNTY UNIT 2 SCRUBBER	(15)	5,522,306.98	1.36	1.18	0.00
		SYSTEM LABORATORY	(1)	824,968.82	0.99	0.98	0.00
		TYRONE UNIT 3	(10)	5,608,825.07	-	0.00	0.00
		TYRONE UNITS 1 AND 2	(10)	583,381.44	-	0.00	0.00
		GREEN RIVER UNIT 3	(10)	2,821,436.66	-	0.00	0.00
		GREEN RIVER UNIT 4	(10)	5,476,054.30	7.80	7.09	0.00
		GREEN RIVER UNITS 1 AND 2	(10)	2,560,764.18	-	0.00	0.00
		BROWN UNIT 1	(11)	4,703,189.76	0.46	0.41	0.00
		BROWN UNIT 2	(11)	2,232,100.04	0.90	0.81	0.00
		BROWN UNIT 3	(11)	21,039,674.36	1.90	1.71	0.00
		BROWN UNIT 1, 2 AND 3 SCRUBBER	(11)	43,917,221.15	4.58	4.13	0.00
		PINEVILLE UNIT 3	(10)	16,204.29	-	0.00	0.00
		GHENT UNIT 1 SCRUBBER	(12)	8,483,789.23	1.34	1.20	0.00
		GHENT UNIT 1	(12)	18,842,151.21	0.59	0.53	0.00
		GHENT UNIT 2	(12)	16,011,012.98	1.10	0.98	0.00
		GHENT UNIT 3	(12)	42,177,125.67	1.59	1.42	0.00
		GHENT UNIT 4	(12)	31,022,090.50	2.48	2.21	0.00
		GHENT UNIT 2 SCRUBBER	(12)	15,817,337.72	1.38	1.23	0.00
		<b>TOTAL ACCOUNT 311 - STRUCTURES AND IMPROVEMENTS</b>		333,950,215.30	2.11		
312.00		<b>BOILER PLANT EQUIPMENT</b>					
		TRIMBLE COUNTY UNIT 2	(15)	505,158,968.57	2.19	1.91	(0.06)
		TRIMBLE COUNTY UNIT 2 SCRUBBER	(15)	70,735,319.61	2.06	1.79	(0.05)
		TYRONE UNIT 3	(10)	13,993,285.78	7.74	7.04	(0.21)
		TYRONE UNITS 1 AND 2	(10)	421,899.96	-	0.00	0.00
		GREEN RIVER UNIT 3	(10)	12,145,770.44	7.59	6.90	(0.21)
		GREEN RIVER UNIT 4	(10)	25,165,914.24	7.57	6.89	(0.21)
		GREEN RIVER UNITS 1 AND 2	(10)	349,297.88	-	0.00	0.00
		BROWN UNIT 1	(11)	45,302,489.09	3.25	2.93	(0.09)
		BROWN UNIT 2	(11)	41,956,868.14	2.98	2.68	(0.08)
		BROWN UNIT 3	(11)	142,628,390.37	2.67	2.40	(0.07)
		BROWN UNIT 1, 2 AND 3 SCRUBBER	(11)	323,725,098.68	4.58	4.12	(0.12)
		PINEVILLE UNIT 3	(10)	236,470.42	-	0.00	0.00
		GHENT UNIT 1 SCRUBBER	(12)	144,202,759.28	4.02	3.59	(0.11)
		GHENT UNIT 1	(12)	198,785,055.46	2.93	2.62	(0.08)
		GHENT UNIT 2	(12)	98,446,686.35	1.81	1.62	(0.05)
		GHENT UNIT 3	(12)	254,967,909.72	2.31	2.06	(0.06)
		GHENT UNIT 4	(12)	267,856,280.18	2.60	2.32	(0.07)

## KENTUCKY UTILITIES COMPANY

CALCULATED ANNUAL ACCRUAL RATE BY COMPONENT  
USING PROPOSED RATES AS OF DECEMBER 31, 2011

	ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
312, contl.	GHENT UNIT 2 SCRUBBER	(12)	93,278,511.28	2.43	2.17	0.33	(0.07)
	GHENT UNIT 3 SCRUBBER	(12)	127,988,949.01	3.74	3.34	0.50	(0.10)
	GHENT UNIT 4 SCRUBBER	(12)	<u>307,100,358.50</u>	3.83	3.42	0.51	(0.10)
	<i>TOTAL ACCOUNT 312 - BOILER PLANT EQUIPMENT</i>		2,674,446,282.96	3.10			
314.00	TURBOGENERATOR UNITS						
	TRIMBLE COUNTY UNIT 2	(15)	83,994,732.76	2.19	1.91	0.36	(0.08)
	TYRONE UNIT 3	(10)	4,805,513.66	7.71	7.01	0.98	(0.28)
	TYRONE UNITS 1 AND 2	(10)	68,205.72	-	0.00	0.00	0.00
	GREEN RIVER UNIT 3	(10)	4,562,193.51	5.29	4.81	0.67	(0.19)
	GREEN RIVER UNIT 4	(10)	10,390,485.90	4.55	4.14	0.58	(0.17)
	BROWN UNIT 1	(11)	7,512,824.95	2.87	2.58	0.39	(0.10)
	BROWN UNIT 2	(11)	12,299,721.87	1.86	1.68	0.25	(0.07)
	BROWN UNIT 3	(11)	29,293,398.16	1.86	1.68	0.25	(0.07)
	GHENT UNIT 1	(12)	36,687,321.40	2.67	2.39	0.38	(0.10)
	GHENT UNIT 2	(12)	30,417,591.79	2.24	2.00	0.32	(0.06)
	GHENT UNIT 3	(12)	42,595,556.80	2.08	1.85	0.30	(0.07)
	GHENT UNIT 4	(12)	<u>57,036,973.14</u>	2.43	2.17	0.35	(0.09)
	<i>TOTAL ACCOUNT 314 - TURBOGENERATOR UNITS</i>		319,664,519.66	2.45			
315.00	ACCESSORY ELECTRIC EQUIPMENT						
	TRIMBLE COUNTY UNIT 2	(15)	41,600,356.80	2.01	1.75	0.28	(0.02)
	TRIMBLE COUNTY UNIT 2 SCRUBBER	(15)	1,415,469.10	1.56	1.35	0.22	(0.01)
	TYRONE UNIT 3	(10)	2,081,692.71	14.65	13.31	1.47	(0.13)
	TYRONE UNITS 1 AND 2	(10)	99,210.72	-	0.00	0.00	0.00
	GREEN RIVER UNIT 3	(10)	1,205,362.18	16.16	14.69	1.62	(0.15)
	GREEN RIVER UNIT 4	(10)	2,695,328.66	10.53	9.58	1.05	(0.10)
	BROWN UNIT 1	(11)	3,859,109.33	1.61	1.45	0.17	(0.01)
	BROWN UNIT 2	(11)	2,165,576.99	2.20	1.98	0.24	(0.02)
	BROWN UNIT 3	(11)	8,597,465.88	1.49	1.34	0.16	(0.01)
	BROWN UNIT 1, 2 AND 3 SCRUBBER	(11)	29,503,821.45	4.55	4.10	0.49	(0.04)
	GHENT UNIT 1 SCRUBBER	(12)	13,292,784.70	3.89	3.47	0.45	(0.03)
	GHENT UNIT 1	(12)	8,872,543.26	0.87	0.78	0.10	(0.01)
	GHENT UNIT 2	(12)	13,858,388.53	1.65	1.47	0.19	(0.01)
	GHENT UNIT 3	(12)	30,932,405.42	1.59	1.42	0.18	(0.01)
	GHENT UNIT 4	(12)	24,412,796.92	1.76	1.58	0.20	(0.02)
	GHENT UNIT 2 SCRUBBER	(12)	1,155,753.06	4.70	4.19	0.55	(0.04)
	GHENT UNIT 3 SCRUBBER	(12)	12,041,998.28	3.75	3.34	0.44	(0.03)
	GHENT UNIT 4 SCRUBBER	(12)	<u>3,844,595.46</u>	3.86	3.44	0.45	(0.03)
	<i>TOTAL ACCOUNT 315 - ACCESSORY ELECTRIC EQUIPMENT</i>		201,634,659.45	2.79			
316.00	MISCELLANEOUS POWER PLANT EQUIPMENT						
	TRIMBLE COUNTY UNIT 2	(15)	3,502,446.96	2.31	2.01	0.32	(0.02)
	SYSTEM LABORATORY	(1)	2,763,048.67	2.70	2.68	0.05	(0.03)
	TYRONE UNIT 3	(10)	553,355.01	16.28	14.80	1.63	(0.15)
	TYRONE UNITS 1 AND 2	(10)	50,126.84	-	0.00	0.00	0.00
	GREEN RIVER UNIT 3	(10)	152,146.47	10.87	9.88	1.09	(0.10)
	GREEN RIVER UNIT 4	(10)	2,408,142.84	12.87	11.70	1.29	(0.12)
	GREEN RIVER UNITS 1 AND 2	(10)	84,749.53	-	0.00	0.00	0.00
	BROWN UNIT 1	(11)	432,577.58	1.86	1.68	0.20	(0.02)
	BROWN UNIT 2	(11)	106,658.32	0.37	0.33	0.04	0.00
	BROWN UNIT 3	(11)	5,070,448.32	2.40	2.16	0.26	(0.02)

## KENTUCKY UTILITIES COMPANY

CALCULATED ANNUAL ACCRUAL RATE BY COMPONENT  
USING PROPOSED RATES AS OF DECEMBER 31, 2011

	ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
316, cont.	GHENT UNIT 1 SCRUBBER	(12)	1,033,027.09	1.46	1.30	0.17	(0.01)
	GHENT UNIT 1	(12)	1,747,526.86	1.03	0.92	0.12	(0.01)
	GHENT UNIT 2	(12)	1,500,525.31	0.92	0.82	0.11	(0.01)
	GHENT UNIT 3	(12)	3,150,437.55	1.36	1.21	0.16	(0.01)
	GHENT UNIT 4	(12)	<u>7,455,181.33</u>	2.98	2.66	0.35	(0.03)
	<i>TOTAL ACCOUNT 316 - MISCELLANEOUS POWER PLANT EQUIPMENT</i>		<u>30,010,398.68</u>	3.38			
	<i>TOTAL STEAM PRODUCTION PLANT</i>		<u>3,559,706,076.05</u>				
	<u>HYDRAULIC PRODUCTION PLANT</u>						
330.10	LAND RIGHTS						
	DIX DAM	0	<u>879,311.47</u>	-	0.00	0.00	0.00
	<i>TOTAL ACCOUNT 330.1 - LAND RIGHTS</i>		<u>879,311.47</u>	-			
331.00	STRUCTURES AND IMPROVEMENTS						
	DIX DAM	(6)	<u>616,526.69</u>	1.74	1.64	0.10	0.00
	<i>TOTAL ACCOUNT 331 - STRUCTURES AND IMPROVEMENTS</i>		<u>616,526.69</u>	1.74			
332.00	RESERVOIRS, DAMS AND WATERWAY						
	DIX DAM	(6)	<u>21,603,969.66</u>	2.59	2.44	0.15	0.00
	<i>TOTAL ACCOUNT 332 - RESERVOIRS, DAMS AND WATERWAYS</i>		<u>21,603,969.66</u>	2.59			
333.00	WATER WHEELS, TURBINES AND GENERATORS						
	DIX DAM	(6)	<u>4,430,624.31</u>	3.77	3.56	0.25	(0.04)
	<i>TOTAL ACCOUNT 333 - WATER WHEELS, TURBINES AND GENERATORS</i>		<u>4,430,624.31</u>	3.77			
334.00	ACCESSORY ELECTRIC EQUIPMENT						
	DIX DAM	(6)	<u>578,333.28</u>	3.65	3.44	0.21	0.00
	<i>TOTAL ACCOUNT 334 - ACCESSORY ELECTRIC EQUIPMENT</i>		<u>578,333.28</u>	3.65			
335.00	MISCELLANEOUS POWER PLANT EQUIPMENT						
	DIX DAM	(6)	<u>297,023.86</u>	4.56	4.30	0.26	0.00
	<i>TOTAL ACCOUNT 335 - MISCELLANEOUS POWER PLANT EQUIPMENT</i>		<u>297,023.86</u>	4.56			
336.00	ROADS, RAILROADS AND BRIDGES						
	DIX DAM	(6)	<u>176,359.59</u>	4.19	3.95	0.24	0.00
	<i>TOTAL ACCOUNT 336 - ROADS, RAILROADS AND BRIDGES</i>		<u>176,359.59</u>	4.19			
	<i>TOTAL HYDRAULIC PRODUCTION PLANT</i>		<u>28,582,148.86</u>				

## KENTUCKY UTILITIES COMPANY

CALCULATED ANNUAL ACCRUAL RATE BY COMPONENT  
USING PROPOSED RATES AS OF DECEMBER 31, 2011

ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
<b>OTHER PRODUCTION PLANT</b>						
340.10						
LAND RIGHTS						
BROWN CT UNIT 9 GAS PIPE	0	176,409.31	2.24	2.24	0.00	0.00
<b>TOTAL ACCOUNT 340.1 - LAND RIGHTS</b>		176,409.31	2.24			
341.00						
STRUCTURES AND IMPROVEMENTS						
TRIMBLE COUNTY CT 5	(5)	3,740,231.32	3.87	3.69	0.18	0.00
TRIMBLE COUNTY CT 6	(5)	3,588,684.24	3.86	3.68	0.18	0.00
TRIMBLE COUNTY CT 7	(5)	3,559,154.97	3.80	3.62	0.18	0.00
TRIMBLE COUNTY CT 8	(5)	3,548,851.71	3.80	3.62	0.18	0.00
TRIMBLE COUNTY CT 9	(5)	3,655,976.41	3.82	3.64	0.18	0.00
TRIMBLE COUNTY CT 10	(5)	3,653,029.99	3.82	3.64	0.18	0.00
BROWN CT 5	(5)	775,081.85	3.88	3.70	0.18	0.00
BROWN CT 6	(5)	192,814.02	4.25	4.05	0.20	0.00
BROWN CT 7	(5)	544,965.97	4.11	3.91	0.20	0.00
BROWN CT 8	(5)	2,012,654.95	3.80	3.62	0.18	0.00
BROWN CT 9	(5)	4,641,054.86	2.81	2.68	0.13	0.00
BROWN CT 10	(5)	1,865,718.20	3.00	2.86	0.14	0.00
BROWN CT 11	(5)	1,895,013.50	4.00	3.81	0.19	0.00
HAEFLING UNITS 1, 2 AND 3	(5)	434,853.46	10.24	9.75	0.49	0.00
PADDY'S RUN GENERATOR 13	(5)	1,910,327.76	3.88	3.70	0.18	0.00
<b>TOTAL ACCOUNT 341 - STRUCTURES AND IMPROVEMENTS</b>		36,018,413.21	3.75			
342.00						
FUEL HOLDERS, PRODUCERS AND ACCESSORIES						
TRIMBLE COUNTY CT 5	(5)	239,584.43	3.78	3.60	0.18	0.00
TRIMBLE COUNTY CT 6	(5)	239,245.54	3.78	3.60	0.18	0.00
TRIMBLE COUNTY CT PIPELINE	(5)	4,850,114.73	3.44	3.28	0.16	0.00
TRIMBLE COUNTY CT 7	(5)	578,059.38	3.72	3.54	0.18	0.00
TRIMBLE COUNTY CT 8	(5)	576,385.74	3.72	3.54	0.18	0.00
TRIMBLE COUNTY CT 9	(5)	593,786.01	3.73	3.55	0.18	0.00
TRIMBLE COUNTY CT 10	(5)	622,872.60	3.74	3.56	0.18	0.00
BROWN CT 5	(5)	795,787.89	4.78	4.55	0.23	0.00
BROWN CT 6	(5)	406,460.01	5.92	5.64	0.28	0.00
BROWN CT 7	(5)	405,870.95	5.99	5.70	0.29	0.00
BROWN CT 8	(5)	252,005.73	7.25	6.90	0.35	0.00
BROWN CT 9	(5)	2,018,753.68	3.33	3.17	0.16	0.00
BROWN CT 10	(5)	264,130.81	4.96	4.72	0.24	0.00
BROWN CT 11	(5)	284,822.69	6.43	6.12	0.31	0.00
BROWN CT UNIT 9 GAS PIPE	(5)	8,106,130.66	2.87	2.73	0.14	0.00
HAEFLING UNITS 1, 2 AND 3	(5)	518,704.54	10.62	10.11	0.51	0.00
PADDY'S RUN GENERATOR 13	(5)	1,995,101.02	3.80	3.62	0.18	0.00
<b>TOTAL ACCOUNT 342 - FUEL HOLDERS, PRODUCERS AND ACCESSORIES</b>		22,747,816.41	3.69			
343.00						
PRIME MOVERS						
TRIMBLE COUNTY CT 5	(5)	31,137,756.05	4.04	3.85	0.23	(0.04)
TRIMBLE COUNTY CT 6	(5)	32,030,243.24	4.43	4.22	0.25	(0.04)
TRIMBLE COUNTY CT 7	(5)	23,223,115.61	3.99	3.80	0.23	(0.04)
TRIMBLE COUNTY CT 8	(5)	23,034,740.63	3.99	3.80	0.23	(0.04)
TRIMBLE COUNTY CT 9	(5)	22,902,195.54	4.04	3.85	0.23	(0.04)
TRIMBLE COUNTY CT 10	(5)	22,850,722.46	4.04	3.85	0.23	(0.04)
BROWN CT 5	(5)	14,866,936.33	4.33	4.12	0.25	(0.04)

## KENTUCKY UTILITIES COMPANY

CALCULATED ANNUAL ACCRUAL RATE BY COMPONENT  
USING PROPOSED RATES AS OF DECEMBER 31, 2011

	ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
343, cont.	BROWN CT 6	(5)	34,600,149.28	5.24	4.99	0.30	(0.05)
	BROWN CT 7	(5)	31,657,718.92	5.15	4.91	0.29	(0.05)
	BROWN CT 8	(5)	26,710,989.99	5.45	5.19	0.31	(0.05)
	BROWN CT 9	(5)	23,335,363.18	3.43	3.26	0.20	(0.03)
	BROWN CT 10	(5)	20,074,765.96	3.49	3.32	0.20	(0.03)
	BROWN CT 11	(5)	34,794,971.17	4.65	4.42	0.27	(0.04)
	PADDY'S RUN GENERATOR 13	(5)	17,803,364.01	4.53	4.31	0.26	(0.04)
	<i>TOTAL ACCOUNT 343 - PRIME MOVERS</i>		358,823,032.37	4.41			
344.00	GENERATORS						
	TRIMBLE COUNTY CT 5	(5)	3,763,274.51	3.62	3.44	0.21	(0.03)
	TRIMBLE COUNTY CT 6	(5)	3,757,946.57	3.62	3.44	0.21	(0.03)
	TRIMBLE COUNTY CT 7	(5)	2,950,282.37	3.56	3.39	0.20	(0.03)
	TRIMBLE COUNTY CT 8	(5)	2,937,930.22	3.56	3.39	0.20	(0.03)
	TRIMBLE COUNTY CT 9	(5)	2,957,520.12	3.57	3.40	0.20	(0.03)
	TRIMBLE COUNTY CT 10	(5)	2,954,148.53	3.57	3.40	0.20	(0.03)
	BROWN CT 5	(5)	2,858,147.66	3.73	3.56	0.21	(0.04)
	BROWN CT 6	(5)	3,712,619.52	3.73	3.56	0.21	(0.04)
	BROWN CT 7	(5)	3,722,788.46	3.78	3.60	0.22	(0.04)
	BROWN CT 8	(5)	4,953,960.72	3.61	3.43	0.21	(0.03)
	BROWN CT 9	(5)	5,452,040.97	2.55	2.42	0.15	(0.02)
	BROWN CT 10	(5)	4,944,422.71	2.72	2.59	0.16	(0.03)
	BROWN CT 11	(5)	5,187,040.30	3.65	3.47	0.21	(0.03)
	HAEFLING UNITS 1, 2 AND 3	(5)	4,023,002.37	2.31	2.20	0.13	(0.02)
	PADDY'S RUN GENERATOR 13	(5)	5,185,638.11	3.64	3.46	0.21	(0.03)
	<i>TOTAL ACCOUNT 344 - GENERATORS</i>		59,360,761.14	3.37			
345.00	ACCESSORY ELECTRIC EQUIPMENT						
	TRIMBLE COUNTY CT 5	(5)	1,693,975.04	3.80	3.62	0.18	0.00
	TRIMBLE COUNTY CT 6	(5)	4,324,591.46	4.12	3.92	0.20	0.00
	TRIMBLE COUNTY CT 7	(5)	3,148,439.35	3.69	3.51	0.18	0.00
	TRIMBLE COUNTY CT 8	(5)	3,139,331.68	3.69	3.51	0.18	0.00
	TRIMBLE COUNTY CT 9	(5)	3,234,031.47	3.71	3.53	0.18	0.00
	TRIMBLE COUNTY CT 10	(5)	7,196,618.34	3.92	3.73	0.19	0.00
	BROWN CT 5	(5)	2,277,020.49	4.06	3.87	0.19	0.00
	BROWN CT 6	(5)	1,975,216.41	4.17	3.97	0.20	0.00
	BROWN CT 7	(5)	1,935,781.98	4.18	3.98	0.20	0.00
	BROWN CT 8	(5)	2,720,729.67	4.26	4.06	0.20	0.00
	BROWN CT 9	(5)	4,205,847.29	3.19	3.04	0.15	0.00
	BROWN CT 10	(5)	2,744,492.70	3.17	3.02	0.15	0.00
	BROWN CT 11	(5)	1,863,053.15	4.55	4.33	0.22	0.00
	HAEFLING UNITS 1, 2 AND 3	(5)	1,451,957.03	8.05	7.67	0.38	0.00
	PADDY'S RUN GENERATOR 13	(5)	2,456,320.01	3.78	3.60	0.18	0.00
	<i>TOTAL ACCOUNT 345 - ACCESSORY ELECTRIC EQUIPMENT</i>		44,367,406.07	3.98			
346.00	MISCELLANEOUS POWER PLANT EQUIPMENT						
	TRIMBLE COUNTY CT 5	(5)	28,963.63	4.04	3.85	0.19	0.00
	TRIMBLE COUNTY CT 7	(5)	8,888.93	3.97	3.78	0.19	0.00
	TRIMBLE COUNTY CT 8	(5)	8,861.01	3.97	3.78	0.19	0.00
	TRIMBLE COUNTY CT 9	(5)	9,113.52	3.98	3.79	0.19	0.00
	TRIMBLE COUNTY CT 10	(5)	41,868.51	4.59	4.37	0.22	0.00
	BROWN CT 5	(5)	2,139,352.61	4.06	3.87	0.19	0.00

## KENTUCKY UTILITIES COMPANY

CALCULATED ANNUAL ACCRUAL RATE BY COMPONENT  
USING PROPOSED RATES AS OF DECEMBER 31, 2011

	ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
346, cont.	BROWN CT 6	(5)	53,748.85	4.47	4.26	0.21	0.00
	BROWN CT 7	(5)	35,647.39	4.25	4.05	0.20	0.00
	BROWN CT 8	(5)	285,932.33	4.70	4.48	0.22	0.00
	BROWN CT 9	(5)	760,255.37	2.99	2.85	0.14	0.00
	BROWN CT 10	(5)	274,390.87	3.40	3.24	0.16	0.00
	BROWN CT 11	(5)	590,562.82	5.04	4.80	0.24	0.00
	HAEFLING UNITS 1, 2 AND 3	(5)	35,805.20	1.67	1.59	0.08	0.00
	PADDY'S RUN GENERATOR 13	(5)	<u>1,089,550.03</u>	4.04	3.85	0.19	0.00
	<b>TOTAL ACCOUNT 346 - MISCELLANEOUS POWER PLANT EQUIPMENT</b>		<b>5,362,941.07</b>	<b>4.00</b>			
	<b>TOTAL OTHER PRODUCTION PLANT</b>		<b>526,856,779.58</b>				
	<b>TRANSMISSION PLANT</b>						
350.10	LAND RIGHTS	0	23,413,728.55	0.96	0.96	0.00	0.00
352.10	STRUCTURES AND IMPROVEMENTS - NON SYS CONTROL/COM	(25)	17,020,058.51	1.75	1.40	0.35	0.00
352.20	STRUCTURES AND IMPROVEMENTS - SYS CONTROL/COM	(25)	1,220,542.62	1.58	1.26	0.32	0.00
353.10	STATION EQUIPMENT - NON SYS CONTROL/COM	(10)	191,753,788.17	1.67	1.52	0.20	(0.05)
353.20	STATION EQUIPMENT - SYS CONTROL/COM	(10)	14,668,403.51	-	0.00	0.00	0.00
354.00	TOWERS AND FIXTURES	(25)	95,353,356.62	1.36	1.09	0.29	(0.02)
355.00	POLES AND FIXTURES	(55)	148,658,780.48	2.34	1.51	0.91	(0.08)
356.00	OVERHEAD CONDUCTORS AND DEVICES	(50)	160,446,879.27	1.94	1.30	0.72	(0.08)
357.00	UNDERGROUND CONDUIT	0	448,760.26	2.27	2.27	0.00	0.00
358.00	UNDERGROUND CONDUCTORS AND DEVICES	0	<u>1,161,549.29</u>	0.98	0.98	0.00	0.00
	<b>TOTAL TRANSMISSION PLANT</b>		<b>654,145,847.28</b>				
	<b>DISTRIBUTION PLANT</b>						
360.10	LAND RIGHTS	0	2,039,033.29	0.58	0.58	0.00	0.00
361.00	STRUCTURES AND IMPROVEMENTS	(20)	7,658,288.09	2.00	1.67	0.33	0.00
362.00	STATION EQUIPMENT	(20)	141,200,430.90	2.27	1.90	0.45	(0.08)
364.00	POLES, TOWERS AND FIXTURES	(45)	287,791,923.15	2.33	1.61	0.80	(0.08)
365.00	OVERHEAD CONDUCTORS AND DEVICES	(60)	276,285,758.81	3.23	2.02	1.33	(0.12)
366.00	UNDERGROUND CONDUIT	(5)	1,861,963.15	2.70	2.57	0.13	0.00
367.00	UNDERGROUND CONDUCTORS AND DEVICES	(10)	140,620,009.32	2.37	2.15	0.22	0.00
368.00	LINE TRANSFORMERS	(15)	286,070,399.06	2.45	2.13	0.38	(0.06)
369.00	SERVICES	(30)	89,050,180.39	2.03	1.56	0.47	0.00
370.00	METERS	0	70,049,355.34	2.29	2.29	0.00	0.00
371.00	INSTALLATIONS ON CUSTOMER PREMISES	(10)	18,253,214.45	0.81	0.74	0.08	(0.01)
373.00	STREET LIGHTING AND SIGNAL SYSTEMS	(10)	<u>81,534,875.55</u>	4.00	3.64	0.36	0.00
	<b>TOTAL DISTRIBUTION PLANT</b>		<b>1,402,415,431.50</b>				



## KENTUCKY UTILITIES COMPANY

CALCULATED ANNUAL ACCRUAL RATE BY COMPONENT  
USING PROPOSED RATES AS OF DECEMBER 31, 2011

ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE		
<b>GENERAL PLANT</b>								
390.10		STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY	(10)	47,011,269.52	2.01	1.83	0.18	0.00
390.20		STRUCTURES AND IMPROVEMENTS - LEASEHOLDS	(10)	531,973.44	1.72	1.56	0.16	0.00
391.10		OFFICE FURNITURE AND EQUIPMENT	0	7,513,787.56	4.46	4.46	0.00	0.00
391.20		NON PC COMPUTER EQUIPMENT	0	17,256,012.35	21.58	21.58	0.00	0.00
391.31		PERSONAL COMPUTERS	0	6,398,371.65	8.93	8.93	0.00	0.00
392.10		TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS	0	1,865,090.97	2.44	2.44	0.00	0.00
392.30		TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER	0	14,101,987.63	0.54	0.54	0.00	0.00
393.00		STORES EQUIPMENT	0	551,794.27	5.07	5.07	0.00	0.00
394.00		TOOLS, SHOP AND GARAGE EQUIPMENT	0	7,648,755.44	4.27	4.27	0.00	0.00
396.30		POWER OPERATED EQUIPMENT - LARGE MACHINERY	0	1,174,225.44	8.89	8.89	0.00	0.00
397.10		COMMUNICATION EQUIPMENT - GENERAL ASSETS	0	10,171,295.90	5.70	5.70	0.00	0.00
397.20		COMMUNICATION EQUIPMENT - SPECIFIC ASSETS	0	19,915,035.90	3.75	3.75	0.00	0.00
397.30		COMMUNICATION EQUIPMENT - FULLY ACCRUED	0	786,233.20	-	0.00	0.00	0.00
		<b>TOTAL GENERAL PLANT</b>		<b>134,925,833.27</b>				
		<b>TOTAL DEPRECIABLE PLANT</b>		<b>6,365,236,955.68</b>				
<b>NONDEPRECIABLE PLANT</b>								
301.00		ORGANIZATION		44,455.58				
310.20		LAND		10,881,103.66				
340.20		LAND		118,514.41				
350.20		LAND		2,199,383.04				
360.20		LAND		3,271,807.48				
389.20		LAND		2,567,847.40				
		<b>TOTAL NONDEPRECIABLE PLANT</b>		<b>19,083,111.77</b>				
		<b>TOTAL ELECTRIC PLANT</b>		<b>6,384,320,067.45</b>				

**Wiseman, Sara**

---

**From:** Spanos, John J. <jspanos@GFNET.com>  
**Sent:** Friday, April 20, 2012 10:27 AM  
**To:** Wiseman, Sara; Riggs, Eric  
**Subject:** RE: rate breakdown  
**Attachments:** LGE - Electric - 2011 - Rate Breakdown - Final.xlsx

Location identifier changes for this schedule so we are consistent.

---

**From:** Spanos, John J.  
**Sent:** Friday, April 20, 2012 9:43 AM  
**To:** 'Wiseman, Sara'; Riggs, Eric ([Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com))  
**Subject:** rate breakdown

Sara & Eric:

Here are the rate breakdown schedules we have prepared. Let me know if you need anything regarding these schedules.

John

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

CALCULATED ANNUAL ACCRUAL RATE BY COMPONENT  
USING PROPOSED RATES AS OF DECEMBER 31, 2011

ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
<b>DEPRECIABLE PLANT</b>						
<b>STEAM PRODUCTION PLANT</b>						
311.00						
STRUCTURES AND IMPROVEMENTS						
CANE RUN UNIT 1	(10)	4,233,239.48	-	0.00	0.00	0.00
CANE RUN UNIT 2	(10)	2,102,422.45	-	0.00	0.00	0.00
CANE RUN UNIT 3	(10)	3,536,934.45	-	0.00	0.00	0.00
CANE RUN UNIT 4	(10)	4,084,601.80	-	0.00	0.00	0.00
CANE RUN UNIT 4 SCRUBBER	(10)	760,360.00	-	0.00	0.00	0.00
CANE RUN UNIT 5	(10)	6,266,327.41	2.49	2.26	0.23	0.00
CANE RUN UNIT 5 SCRUBBER	(10)	1,696,435.00	-	0.00	0.00	0.00
CANE RUN UNIT 6	(10)	27,476,428.51	9.00	8.18	0.82	0.00
CANE RUN UNIT 6 SCRUBBER	(10)	2,004,301.46	-	0.00	0.00	0.00
MILL CREEK UNIT 1	(14)	19,891,316.24	1.28	1.12	0.16	0.00
MILL CREEK UNIT 1 SCRUBBER	(14)	1,709,710.55	-	0.00	0.00	0.00
MILL CREEK UNIT 2	(14)	11,532,774.58	1.27	1.11	0.16	0.00
MILL CREEK UNIT 2 SCRUBBER	(14)	1,393,404.00	-	0.00	0.00	0.00
MILL CREEK UNIT 3	(14)	24,500,220.48	1.19	1.04	0.15	0.00
MILL CREEK UNIT 3 SCRUBBER	(14)	362,867.00	-	0.00	0.00	0.00
MILL CREEK UNIT 4	(14)	64,262,882.75	1.85	1.62	0.23	0.00
MILL CREEK UNIT 4 SCRUBBER	(14)	5,330,551.76	0.71	0.62	0.09	0.00
TRIMBLE COUNTY UNIT 1	(15)	115,104,803.30	1.70	1.48	0.22	0.00
TRIMBLE COUNTY UNIT 1 SCRUBBER	(15)	493,909.75	1.12	0.97	0.15	0.00
TRIMBLE COUNTY UNIT 2	(15)	25,993,297.87	2.18	1.90	0.28	0.00
<b>TOTAL ACCOUNT 311 - STRUCTURES AND IMPROVEMENTS</b>		<b>322,736,788.84</b>	<b>2.20</b>			
312.00						
BOILER PLANT EQUIPMENT						
CANE RUN UNIT 1	(10)	1,052,270.58	-	0.00	0.00	0.00
CANE RUN UNIT 2	(10)	132,275.78	-	0.00	0.00	0.00
CANE RUN UNIT 3	(10)	705,480.33	-	0.00	0.00	0.00
CANE RUN UNIT 4	(10)	31,327,230.07	9.71	8.82	1.15	(0.26)
CANE RUN UNIT 4 SCRUBBER	(10)	17,050,367.50	-	0.00	0.00	0.00
CANE RUN UNIT 5	(10)	38,533,317.45	15.58	14.16	1.84	(0.42)
CANE RUN UNIT 5 SCRUBBER	(10)	27,977,906.37	0.13	0.11	0.02	0.00
CANE RUN UNIT 6	(10)	56,536,729.43	15.73	14.30	1.86	(0.43)
CANE RUN UNIT 6 SCRUBBER	(10)	32,458,666.05	5.74	5.22	0.68	(0.16)
MILL CREEK UNIT 1	(14)	56,221,452.31	2.87	2.52	0.43	(0.08)
MILL CREEK UNIT 1 SCRUBBER	(14)	43,569,500.63	2.10	1.85	0.31	(0.06)
MILL CREEK UNIT 2	(14)	53,298,846.20	3.15	2.76	0.47	(0.08)
MILL CREEK UNIT 2 SCRUBBER	(14)	35,719,947.71	1.71	1.50	0.26	(0.05)
MILL CREEK UNIT 3	(14)	143,156,558.12	2.91	2.56	0.43	(0.08)
MILL CREEK UNIT 3 SCRUBBER	(14)	63,237,310.85	2.43	2.13	0.36	(0.06)
MILL CREEK UNIT 4	(14)	249,825,281.75	2.78	2.44	0.41	(0.07)
MILL CREEK UNIT 4 SCRUBBER	(14)	114,224,524.76	1.80	1.58	0.27	(0.05)
TRIMBLE COUNTY UNIT 1	(15)	217,217,963.01	2.67	2.32	0.42	(0.07)
TRIMBLE COUNTY UNIT 1 SCRUBBER	(15)	63,774,643.01	1.39	1.21	0.22	(0.04)
TRIMBLE COUNTY UNIT 2	(15)	121,585,784.34	2.56	2.23	0.40	(0.07)
TRIMBLE COUNTY UNIT 2 SCRUBBER	(15)	14,269,003.46	2.56	2.23	0.40	(0.07)
<b>TOTAL ACCOUNT 312 - BOILER PLANT EQUIPMENT</b>		<b>1,381,875,059.71</b>	<b>3.58</b>			

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

CALCULATED ANNUAL ACCRUAL RATE BY COMPONENT  
USING PROPOSED RATES AS OF DECEMBER 31, 2011

ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
312.01 BOILER PLANT EQUIPMENT - LOCOMOTIVE						
CANE RUN LOCOMOTIVE	0	51,549.42	-	0.00	0.00	0.00
MILL CREEK LOCOMOTIVE	0	<u>613,424.43</u>	6.08	6.08	0.00	0.00
TOTAL ACCOUNT 312.01 - BOILER PLANT EQUIPMENT - LOCOMOTIVE		664,973.85	5.61			
312.02 BOILER PLANT EQUIPMENT - RAIL CARS						
CANE RUN RAIL CARS	0	1,501,772.81	6.89	6.89	0.00	0.00
MILL CREEK RAIL CARS	0	<u>2,298,377.65</u>	0.36	0.36	0.00	0.00
TOTAL ACCOUNT 312.02 - BOILER PLANT EQUIPMENT - RAIL CARS		3,800,150.46	2.94			
314.00 TURBOGENERATOR UNITS						
CANE RUN UNIT 1	(10)	106,008.99	-	0.00	0.00	0.00
CANE RUN UNIT 2	(10)	19,999.00	-	0.00	0.00	0.00
CANE RUN UNIT 3	(10)	581,177.00	-	0.00	0.00	0.00
CANE RUN UNIT 4	(10)	9,318,503.05	3.49	3.18	0.44	(0.13)
CANE RUN UNIT 5	(10)	7,931,771.74	2.84	2.58	0.36	(0.10)
CANE RUN UNIT 6	(10)	16,728,286.69	10.40	9.46	1.32	(0.38)
MILL CREEK UNIT 1	(14)	14,686,467.07	1.37	1.20	0.22	(0.05)
MILL CREEK UNIT 2	(14)	17,091,026.54	1.81	1.58	0.29	(0.06)
MILL CREEK UNIT 3	(14)	31,675,230.08	2.18	1.92	0.34	(0.08)
MILL CREEK UNIT 4	(14)	42,573,105.70	1.81	1.58	0.29	(0.06)
TRIMBLE COUNTY UNIT 1	(15)	57,000,938.71	2.30	2.00	0.38	(0.08)
TRIMBLE COUNTY UNIT 2	(15)	<u>20,447,426.61</u>	2.20	1.92	0.36	(0.08)
TOTAL ACCOUNT 314 - TURBOGENERATOR UNITS		218,159,941.18	2.76			
315.00 ACCESSORY ELECTRIC EQUIPMENT						
CANE RUN UNIT 1	(10)	1,883,656.22	-	0.00	0.00	0.00
CANE RUN UNIT 2	(10)	1,238,068.15	-	0.00	0.00	0.00
CANE RUN UNIT 3	(10)	766,540.94	-	0.00	0.00	0.00
CANE RUN UNIT 4	(10)	5,920,913.96	5.33	4.85	0.53	(0.05)
CANE RUN UNIT 4 SCRUBBER	(10)	987,949.00	-	0.00	0.00	0.00
CANE RUN UNIT 5	(10)	9,434,824.77	13.24	12.04	1.32	(0.12)
CANE RUN UNIT 5 SCRUBBER	(10)	2,216,498.98	-	0.00	0.00	0.00
CANE RUN UNIT 6	(10)	12,602,452.90	12.80	11.64	1.28	(0.12)
CANE RUN UNIT 6 SCRUBBER	(10)	2,199,914.33	-	0.00	0.00	0.00
MILL CREEK UNIT 1	(14)	15,688,648.70	3.09	2.71	0.41	(0.03)
MILL CREEK UNIT 1 SCRUBBER	(14)	5,541,695.00	-	0.00	0.00	0.00
MILL CREEK UNIT 2	(14)	7,415,271.51	2.11	1.85	0.28	(0.02)
MILL CREEK UNIT 2 SCRUBBER	(14)	4,505,053.40	-	0.00	0.00	0.00
MILL CREEK UNIT 3	(14)	15,049,879.17	1.21	1.06	0.16	(0.01)
MILL CREEK UNIT 3 SCRUBBER	(14)	2,531,773.00	-	0.00	0.00	0.00
MILL CREEK UNIT 4	(14)	24,032,537.03	1.75	1.54	0.23	(0.02)
MILL CREEK UNIT 4 SCRUBBER	(14)	5,864,978.52	0.65	0.57	0.09	(0.01)
TRIMBLE COUNTY UNIT 1	(15)	49,158,784.47	2.14	1.86	0.30	(0.02)
TRIMBLE COUNTY UNIT 1 SCRUBBER	(15)	2,736,920.00	1.02	0.89	0.14	(0.01)
TRIMBLE COUNTY UNIT 2	(15)	<u>8,302,486.30</u>	2.37	2.06	0.33	(0.02)
TOTAL ACCOUNT 315 - ACCESSORY ELECTRIC EQUIPMENT		178,078,846.37	3.22			
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT						
CANE RUN UNIT 1	(10)	38,745.62	-	0.00	0.00	0.00
CANE RUN UNIT 3	(10)	11,664.48	-	0.00	0.00	0.00
CANE RUN UNIT 4	(10)	87,249.03	18.80	17.09	1.88	(0.17)

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

CALCULATED ANNUAL ACCRUAL RATE BY COMPONENT  
USING PROPOSED RATES AS OF DECEMBER 31, 2011

ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT, cont.						
CANE RUN UNIT 4 SCRUBBER	(10)	6,464.30	-	0.00	0.00	0.00
CANE RUN UNIT 5	(10)	96,972.33	17.40	15.82	1.74	(0.16)
CANE RUN UNIT 5 SCRUBBER	(10)	47,299.47	-	0.00	0.00	0.00
CANE RUN UNIT 6	(10)	2,930,864.12	15.74	14.31	1.57	(0.14)
CANE RUN UNIT 6 SCRUBBER	(10)	31,568.91	-	0.00	0.00	0.00
MILL CREEK UNIT 1	(14)	740,548.61	2.92	2.57	0.38	(0.03)
MILL CREEK UNIT 2	(14)	125,820.55	2.13	1.87	0.28	(0.02)
MILL CREEK UNIT 3	(14)	410,061.13	1.55	1.36	0.20	(0.01)
MILL CREEK UNIT 4	(14)	7,285,291.68	2.94	2.58	0.39	(0.03)
MILL CREEK UNIT 4 SCRUBBER	(14)	74,850.91	2.31	2.03	0.30	(0.02)
TRIMBLE COUNTY UNIT 1	(15)	2,917,559.67	2.62	2.28	0.36	(0.02)
TRIMBLE COUNTY UNIT 2	(15)	<u>1,540,223.39</u>	2.63	2.28	0.37	(0.02)
TOTAL ACCOUNT 316 - MISCELLANEOUS POWER PLANT EQUIPMENT		16,345,184.20	5.25			
TOTAL STEAM PRODUCTION PLANT		<u>2,121,680,944.61</u>				
<u>HYDRAULIC PRODUCTION PLANT</u>						
331.00 STRUCTURES AND IMPROVEMENTS						
OHIO FALLS - NON-PROJECT	(6)	65,796.14	1.57	1.48	0.09	0.00
OHIO FALLS - PROJECT 289	(6)	<u>4,897,579.69</u>	0.56	0.53	0.03	0.00
TOTAL ACCOUNT 331 - STRUCTURES AND IMPROVEMENTS		4,963,375.83	0.57			
332.00 RESERVOIRS, DAMS AND WATERWAY						
OHIO FALLS - PROJECT 289	(6)	<u>11,690,251.61</u>	2.71	2.56	0.15	0.00
TOTAL ACCOUNT 332 - RESERVOIRS, DAMS AND WATERWAY		11,690,251.61	2.71			
333.00 WATER WHEELS, TURBINES AND GENERATORS						
OHIO FALLS - PROJECT 289	(6)	<u>19,945,213.62</u>	3.05	2.88	0.20	(0.03)
TOTAL ACCOUNT 333 - WATER WHEELS, TURBINES AND GENERATORS		19,945,213.62	3.05			
334.00 ACCESSORY ELECTRIC EQUIPMENT						
OHIO FALLS - PROJECT 289	(6)	<u>5,509,836.22</u>	2.10	1.98	0.12	0.00
TOTAL ACCOUNT 334 - ACCESSORY ELECTRIC EQUIPMENT		5,509,836.22	2.10			
335.00 MISCELLANEOUS POWER PLANT EQUIPMENT						
OHIO FALLS - NON-PROJECT	(6)	25,458.41	2.91	2.75	0.16	0.00
OHIO FALLS - PROJECT 289	(6)	<u>284,788.68</u>	2.72	2.57	0.15	0.00
TOTAL ACCOUNT 335 - MISCELLANEOUS POWER PLANT EQUIPMENT		310,247.09	2.74			
336.00 ROADS, RAILROADS AND BRIDGES						
OHIO FALLS - PROJECT 289	(6)	<u>29,930.61</u>	2.45	2.31	0.14	0.00
TOTAL ACCOUNT 336 - ROADS, RAILROADS AND BRIDGES		29,930.61	2.45			
TOTAL HYDRAULIC PRODUCTION PLANT		<u>42,448,854.98</u>				

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

CALCULATED ANNUAL ACCRUAL RATE BY COMPONENT  
USING PROPOSED RATES AS OF DECEMBER 31, 2011

ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
<u>OTHER PRODUCTION PLANT</u>						
341.00						
STRUCTURES AND IMPROVEMENTS						
CANE RUN GT 11	(5)	211,518.43	14.33	13.65	0.68	0.00
ZORN AND RIVER ROAD GAS TURBINE	(5)	8,241.14	-	0.00	0.00	0.00
PADDY'S RUN GENERATOR 12	(5)	64,113.35	3.54	3.37	0.17	0.00
PADDY'S RUN GENERATOR 13	(5)	2,158,698.12	3.68	3.50	0.18	0.00
BROWN CT 5	(5)	858,538.64	3.68	3.50	0.18	0.00
BROWN CT 6	(5)	105,977.86	4.21	4.01	0.20	0.00
BROWN CT 7	(5)	144,356.29	4.20	4.00	0.20	0.00
TRIMBLE COUNTY CT 5	(5)	1,555,655.08	3.68	3.50	0.18	0.00
TRIMBLE COUNTY CT 6	(5)	1,467,923.89	3.67	3.50	0.17	0.00
TRIMBLE COUNTY CT 7	(5)	2,083,698.13	3.61	3.44	0.17	0.00
TRIMBLE COUNTY CT 8	(5)	2,075,526.50	3.61	3.44	0.17	0.00
TRIMBLE COUNTY CT 9	(5)	2,137,402.33	3.62	3.45	0.17	0.00
TRIMBLE COUNTY CT 10	(5)	<u>2,132,789.69</u>	3.62	3.45	0.17	0.00
TOTAL ACCOUNT 341 - STRUCTURES AND IMPROVEMENTS		15,004,439.45	3.80			
342.00						
FUEL HOLDERS, PRODUCERS AND ACCESSORIES						
CANE RUN GT 11	(5)	319,042.17	14.65	13.95	0.70	0.00
ZORN AND RIVER ROAD GAS TURBINE	(5)	23,433.81	4.11	3.91	0.20	0.00
PADDY'S RUN GENERATOR 11	(5)	9,237.57	-	0.00	0.00	0.00
PADDY'S RUN GENERATOR 12	(5)	21,667.08	5.23	4.98	0.25	0.00
PADDY'S RUN GENERATOR 13	(5)	2,255,338.17	3.80	3.62	0.18	0.00
BROWN CT 5	(5)	846,906.63	4.21	4.01	0.20	0.00
BROWN CT 6	(5)	403,060.13	5.52	5.26	0.26	0.00
BROWN CT 7	(5)	141,363.16	8.19	7.80	0.39	0.00
TRIMBLE COUNTY CT 5	(5)	97,996.90	3.78	3.60	0.18	0.00
TRIMBLE COUNTY CT 6	(5)	97,861.58	3.78	3.60	0.18	0.00
TRIMBLE COUNTY CT PIPELINE	(5)	1,998,390.62	3.44	3.28	0.16	0.00
TRIMBLE COUNTY CT 7	(5)	338,423.07	3.73	3.55	0.18	0.00
TRIMBLE COUNTY CT 8	(5)	337,096.18	3.73	3.55	0.18	0.00
TRIMBLE COUNTY CT 9	(5)	347,146.53	3.74	3.56	0.18	0.00
TRIMBLE COUNTY CT 10	(5)	<u>361,860.02</u>	3.75	3.57	0.18	0.00
TOTAL ACCOUNT 342 - FUEL HOLDERS, PRODUCERS AND ACCESSORIES		7,598,823.62	4.37			
343.00						
PRIME MOVERS						
PADDY'S RUN GENERATOR 13	(5)	20,146,190.99	4.69	4.46	0.27	(0.04)
BROWN CT 5	(5)	15,877,891.00	4.45	4.24	0.25	(0.04)
BROWN CT 6	(5)	19,951,721.96	6.12	5.83	0.35	(0.06)
BROWN CT 7	(5)	18,239,647.01	5.18	4.93	0.30	(0.05)
TRIMBLE COUNTY CT 5	(5)	16,268,197.67	4.49	4.27	0.26	(0.04)
TRIMBLE COUNTY CT 6	(5)	13,120,484.41	4.61	4.39	0.26	(0.04)
TRIMBLE COUNTY CT 7	(5)	13,611,692.25	4.14	3.94	0.24	(0.04)
TRIMBLE COUNTY CT 8	(5)	13,496,647.46	4.14	3.94	0.24	(0.04)
TRIMBLE COUNTY CT 9	(5)	13,407,237.42	4.19	3.99	0.24	(0.04)
TRIMBLE COUNTY CT 10	(5)	<u>13,352,629.95</u>	4.19	3.99	0.24	(0.04)
TOTAL ACCOUNT 343 - PRIME MOVERS		157,472,340.12	4.70			
344.00						
GENERATORS						
CANE RUN GT 11	(5)	2,910,123.60	5.23	4.98	0.30	(0.05)
ZORN AND RIVER ROAD GAS TURBINE	(5)	1,827,580.88	-	0.00	0.00	0.00
PADDY'S RUN GENERATOR 11	(5)	1,523,115.56	-	0.00	0.00	0.00

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

CALCULATED ANNUAL ACCRUAL RATE BY COMPONENT  
USING PROPOSED RATES AS OF DECEMBER 31, 2011

ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
344.00 GENERATORS, cont.						
PADDY'S RUN GENERATOR 12	(5)	2,991,589.41	-	0.00	0.00	0.00
PADDY'S RUN GENERATOR 13	(5)	5,859,857.93	3.36	3.20	0.19	(0.03)
BROWN CT 5	(5)	3,249,359.88	3.71	3.54	0.21	(0.04)
BROWN CT 6	(5)	2,417,994.54	3.90	3.72	0.22	(0.04)
BROWN CT 7	(5)	2,421,079.26	3.96	3.77	0.23	(0.04)
TRIMBLE COUNTY CT 5	(5)	1,539,295.24	3.60	3.42	0.21	(0.03)
TRIMBLE COUNTY CT 6	(5)	1,537,167.60	3.60	3.42	0.21	(0.03)
TRIMBLE COUNTY CT 7	(5)	1,726,823.88	3.55	3.38	0.20	(0.03)
TRIMBLE COUNTY CT 8	(5)	1,717,276.72	3.55	3.38	0.20	(0.03)
TRIMBLE COUNTY CT 9	(5)	1,728,008.37	3.56	3.39	0.20	(0.03)
TRIMBLE COUNTY CT 10	(5)	<u>1,722,674.29</u>	3.56	3.39	0.20	(0.03)
TOTAL ACCOUNT 344 - GENERATORS		33,171,947.16	3.06			
345.00 ACCESSORY ELECTRIC EQUIPMENT						
CANE RUN GT 11	(5)	116,627.22	-	0.00	0.00	0.00
ZORN AND RIVER ROAD GAS TURBINE	(5)	44,282.77	-	0.00	0.00	0.00
PADDY'S RUN GENERATOR 11	(5)	68,109.35	0.14	0.13	0.01	0.00
PADDY'S RUN GENERATOR 12	(5)	912,641.50	14.03	13.36	0.67	0.00
PADDY'S RUN GENERATOR 13	(5)	2,778,992.60	3.70	3.52	0.18	0.00
BROWN CT 5	(5)	2,588,422.56	3.71	3.53	0.18	0.00
BROWN CT 6	(5)	970,189.22	4.03	3.84	0.19	0.00
BROWN CT 7	(5)	953,200.45	4.05	3.86	0.19	0.00
TRIMBLE COUNTY CT 5	(5)	706,963.22	3.80	3.62	0.18	0.00
TRIMBLE COUNTY CT 6	(5)	1,594,892.41	3.91	3.72	0.19	0.00
TRIMBLE COUNTY CT 7	(5)	1,843,364.42	3.65	3.48	0.17	0.00
TRIMBLE COUNTY CT 8	(5)	1,836,141.17	3.65	3.48	0.17	0.00
TRIMBLE COUNTY CT 9	(5)	1,890,840.33	3.66	3.49	0.17	0.00
TRIMBLE COUNTY CT 10	(5)	<u>4,387,836.09</u>	3.83	3.65	0.18	0.00
TOTAL ACCOUNT 345 - ACCESSORY ELECTRIC EQUIPMENT		20,692,503.31	4.18			
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT						
ZORN AND RIVER ROAD GAS TURBINE	(5)	9,488.39	13.48	12.84	0.64	0.00
PADDY'S RUN GENERATOR 11	(5)	9,494.38	15.55	14.81	0.74	0.00
PADDY'S RUN GENERATOR 13	(5)	1,281,034.19	3.82	3.64	0.18	0.00
BROWN CT 5	(5)	2,395,225.12	3.68	3.50	0.18	0.00
BROWN CT 6	(5)	22,455.77	3.95	3.76	0.19	0.00
BROWN CT 7	(5)	23,047.78	4.01	3.82	0.19	0.00
TRIMBLE COUNTY CT 5	(5)	14,528.92	3.82	3.64	0.18	0.00
TRIMBLE COUNTY CT 7	(5)	5,204.51	3.59	3.42	0.17	0.00
TRIMBLE COUNTY CT 8	(5)	5,182.59	3.59	3.42	0.17	0.00
TRIMBLE COUNTY CT 9	(5)	5,328.44	3.60	3.43	0.17	0.00
TRIMBLE COUNTY CT 10	(5)	<u>25,332.91</u>	4.26	4.06	0.20	0.00
TOTAL ACCOUNT 346 - MISCELLANEOUS POWER PLANT EQUIPMENT		3,796,323.00	3.79			
TOTAL OTHER PRODUCTION PLANT		237,736,376.66				

LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

CALCULATED ANNUAL ACCRUAL RATE BY COMPONENT  
USING PROPOSED RATES AS OF DECEMBER 31, 2011

ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
<b>TRANSMISSION PLANT</b>						
350.10	0	7,781,410.59	1.50	1.50	0.00	0.00
352.10	(5)	6,456,555.13	1.74	1.66	0.08	0.00
353.10	(10)	127,564,599.08	1.38	1.26	0.16	(0.04)
354.00	(50)	40,070,495.05	1.72	1.15	0.62	(0.05)
355.00	(55)	53,282,211.94	2.89	1.86	1.12	(0.09)
356.00	(40)	47,242,306.84	2.50	1.79	0.82	(0.11)
357.00	0	2,437,093.57	1.67	1.67	0.00	0.00
358.00	(5)	5,659,798.38	2.98	2.84	0.14	0.00
		290,494,470.58				
<b>DISTRIBUTION PLANT</b>						
361.00	(10)	4,257,660.38	1.61	1.46	0.15	0.00
362.00	(15)	106,268,031.32	2.09	1.81	0.33	(0.05)
364.00	(70)	135,482,459.50	3.39	2.00	1.49	(0.10)
365.00	(60)	234,012,661.34	2.98	1.86	1.23	(0.11)
366.00	(20)	89,528,364.13	1.50	1.25	0.25	0.00
367.00	(20)	145,471,542.41	1.92	1.60	0.32	0.00
368.00	(20)	140,346,229.93	2.38	1.98	0.46	(0.06)
369.10	(40)	6,152,801.50	3.32	2.37	0.95	0.00
369.20	(100)	21,115,396.68	3.59	1.79	1.80	0.00
370.00	0	37,655,788.09	2.92	2.92	0.00	0.00
373.10	(25)	34,508,233.24	3.97	3.18	0.79	0.00
373.20	(30)	48,188,855.10	3.44	2.65	0.79	0.00
		982,988,023.62				
<b>GENERAL PLANT</b>						
392.10	0	1,570,997.82	5.48	5.48	0.00	0.00
392.20	5	607,413.67	6.21	6.54	0.00	(0.33)
392.30	0	6,613,187.42	0.60	0.60	0.00	0.00
394.00	0	4,603,923.59	4.51	4.51	0.00	0.00
396.10	0	1,292,580.47	-	0.00	0.00	0.00
396.20	0	151,086.93	7.60	7.60	0.00	0.00
396.30	0	1,110,684.81	2.12	2.12	0.00	0.00
		15,949,874.71				
		3,691,278,545.16				



LOUISVILLE GAS AND ELECTRIC COMPANY  
ELECTRIC PLANT

CALCULATED ANNUAL ACCRUAL RATE BY COMPONENT  
USING PROPOSED RATES AS OF DECEMBER 31, 2011

ACCOUNT	NET SALVAGE PERCENT	ORIGINAL COST	CALCULATED ANNUAL ACCRUAL RATE	CAPITAL RECOVERY ACCRUAL RATE	COST OF REMOVAL ACCRUAL RATE	GROSS SALVAGE ACCRUAL RATE
NONDEPRECIABLE PLANT						
301.00 ORGANIZATION		2,240.29				
310.20 LAND		6,193,327.37				
310.25 LAND		100,000.00				
330.20 LAND		5.50				
340.20 LAND		8,132.93				
350.20 LAND		1,573,048.99				
360.20 LAND		<u>4,110,848.65</u>				
TOTAL NONDEPRECIABLE PLANT		11,987,604.73				
TOTAL ELECTRIC PLANT		<u>3,703,266,149.89</u>				

**Wiseman, Sara**

---

**From:** Spanos, John J. <jspanos@GFNET.com>  
**Sent:** Monday, April 23, 2012 3:23 PM  
**To:** Wiseman, Sara; Riggs, Eric  
**Subject:** KU study  
**Attachments:** KU-2011, Final Report.pdf

Sara & Eric:

Attached is our draft report for KU to be reviewed.

Thanks

John

KENTUCKY UTILITIES COMPANY

Louisville, Kentucky

DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION ACCRUALS

RELATED TO ELECTRIC PLANT

AS OF DECEMBER 31, 2011

**DRAFT**

GANNETT FLEMING, INC. - VALUATION AND RATE DIVISION

Harrisburg, Pennsylvania

April 19, 2012

Kentucky Utilities Company  
229 West Main Street  
Louisville, KY 40202-1345

Attention Ms. Sara Wiseman  
Manager, Plant Accounting

Ladies and Gentlemen:

Pursuant to your request, we have conducted a depreciation study related to the electric plant of Kentucky Utilities Company as of December 31, 2011. The attached report presents a description of the methods used in the estimation of depreciation, the summary of annual and accrued depreciation, the statistical support for the service life and net salvage estimates, and the detailed tabulations of annual and accrued depreciation.

Respectfully submitted,

GANNETT FLEMING, INC.

JOHN J. SPANOS  
Sr. Vice President  
Valuation and Rate Division

JJS:krm

054381.100

## CONTENTS

## PART I. INTRODUCTION

Scope .....	I-2
Plan of Report .....	I-2
Basis of Study .....	I-3
Depreciation .....	I-3
Survivor Curve Estimates .....	I-3
Calculation of Depreciation .....	I-4

PART II. METHODS USED IN THE  
ESTIMATION OF DEPRECIATION

Depreciation .....	II-2
Service Life and Net Salvage Estimation .....	II-3
Average Service Life .....	II-3
Survivor Curves .....	II-3
Iowa Type Curves .....	II-5
Retirement Rate Method of Analysis .....	II-10
Schedules of Annual Transactions in Plant Records .....	II-11
Schedule of Plant Exposed to Retirement .....	II-14
Original Life Table .....	II-16
Smoothing the Original Survivor Curve .....	II-18
Field Trips .....	II-19
Service Life Considerations .....	II-24
Salvage Analysis .....	II-28
Net Salvage Considerations .....	II-28
Calculation of Annual and Accrued Depreciation .....	II-30
Single Unit of Property .....	II-31
Group Depreciation Procedures .....	II-31
Remaining Life Annual Accrual Rates .....	II-32
Average Service Life Procedure .....	II-32
Calculation of Annual and Accrued Amortization .....	II-33

## PART III. RESULTS OF STUDY

Qualification of Results .....	III-2
Description of Statistical Support .....	III-2
Description of Depreciation Tabulations .....	III-3

CONTENTS, cont.

PART III. RESULTS OF STUDY, cont.

Summary of Estimated Survivor Curves, Net Salvage, Original Cost, Book Depreciation Reserve and Calculated Annual Depreciation Rates as of December 31, 2011 .....	III-4
Service Life Statistics .....	III-11
Net Salvage Statistics .....	III-209
Depreciation Calculations .....	III-274

I-1

PART I. INTRODUCTION

KENTUCKY UTILITIES COMPANY  
DEPRECIATION STUDY  
CALCULATED ANNUAL DEPRECIATION ACCRUALS  
RELATED TO ELECTRIC PLANT  
AS OF DECEMBER 31, 2011

PART I. INTRODUCTION

SCOPE

This report presents the results of the depreciation study prepared for the Kentucky Utilities Company ("Company") as applied to electric plant in service as of December 31, 2011. It relates to the concepts, methods and basic judgments which underlie recommended annual depreciation accrual rates related to current electric plant in service.

The service life estimates resulting from the study were based on informed judgment which incorporated analyses of historical plant retirement data as recorded through December 2011; the net salvage analyses of historical plant retirements data recorded through December 2011; a review of Company practice and outlook as they relate to plant operation and retirement; and consideration of current practice in the electric industry, including knowledge of service life and salvage estimates used for other electric properties.

PLAN OF REPORT

Part I includes brief statements of the scope and basis of the study. Part II presents descriptions of the methods used in the service life and salvage studies and the methods and procedures used in the calculation of depreciation. Part III presents the results of the study, including a summary table, survivor curve charts and life tables resulting from the retirement rate method of analysis; tabular results of the historical net salvage analyses; and detailed tabulations of the calculated remaining lives and annual accruals.



## BASIS OF STUDY

### Depreciation

For most accounts, the annual depreciation was calculated by the straight line method using the average service life procedure and the remaining life basis. For certain General Plant accounts, the annual depreciation was based on amortization accounting. The calculated remaining lives and annual depreciation accrual rates were based on attained ages of plant in service and the estimated service life and salvage characteristics of each depreciable group.

### Survivor Curve Estimates

The procedure for estimating survivor curves, which define service lives and remaining lives, consisted of compiling historical service life data for the plant accounts or other depreciable groups, analyzing the historical data base through the use of accepted techniques, and forecasting the survivor characteristics for each depreciable account or group. These forecasts were based on interpretations of the historical data analyses and the probable future. The combination of the historical data and the estimated future trend yields a complete pattern of life characteristics, i.e., a survivor curve, from which the average service life and remaining service life are derived.

The historical data analyzed for life estimation purposes were compiled through December 2011 from the Company's plant accounting records. Such data included plant additions, retirements, transfers and other activity recorded by the Company for each of its plant accounts and subaccounts.

The estimates of net salvage by account incorporated a review of experienced costs of removal and salvage related to plant retirements, and consideration of trends exhibited by the historical data. Each component of net salvage, i.e., cost of removal and salvage, was stated in dollars and as a percent of retirement.

An understanding of the function of the plant and information with respect to the reasons for past retirements and the expected causes of future retirements was obtained through discussions with operating and management personnel. The supplemental information obtained in this manner was considered in the interpretation and extrapolation of the statistical analyses.

#### Calculation of Depreciation

The depreciation accrual rates were calculated using the straight line method, the remaining life basis and the average service life depreciation procedure. The continuation of amortization accounting for certain accounts is recommended because of the disproportionate plant accounting effort required when compared to the minimal original cost of the large number of items in these accounts. An explanation of the calculation of annual and accrued amortization is presented on page II-33 of the report.

PART II. METHODS USED IN  
THE ESTIMATION OF DEPRECIATION

II-1

## PART II. METHODS USED IN THE ESTIMATION OF DEPRECIATION

### DEPRECIATION

Depreciation, as defined in the Uniform System of Accounts, is the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of electric plant in the course of service from causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, requirements of public authorities, and, in the case of natural gas companies, the exhaustion of natural resources.

Depreciation, as used in accounting, is a method of distributing fixed capital costs, less net salvage, over a period of time by allocating annual amounts to expense. Each annual amount of such depreciation expense is part of that year's total cost of providing utility service. Normally, the period of time over which the fixed capital cost is allocated to the cost of service is equal to the period of time over which an item renders service, that is, the item's service life. The most prevalent method of allocation is to distribute an equal amount of cost to each year of service life. This method is known as the straight line method of depreciation.

The calculation of annual depreciation based on the straight line method requires the estimation of average life and salvage. These subjects are discussed in the sections which follow.

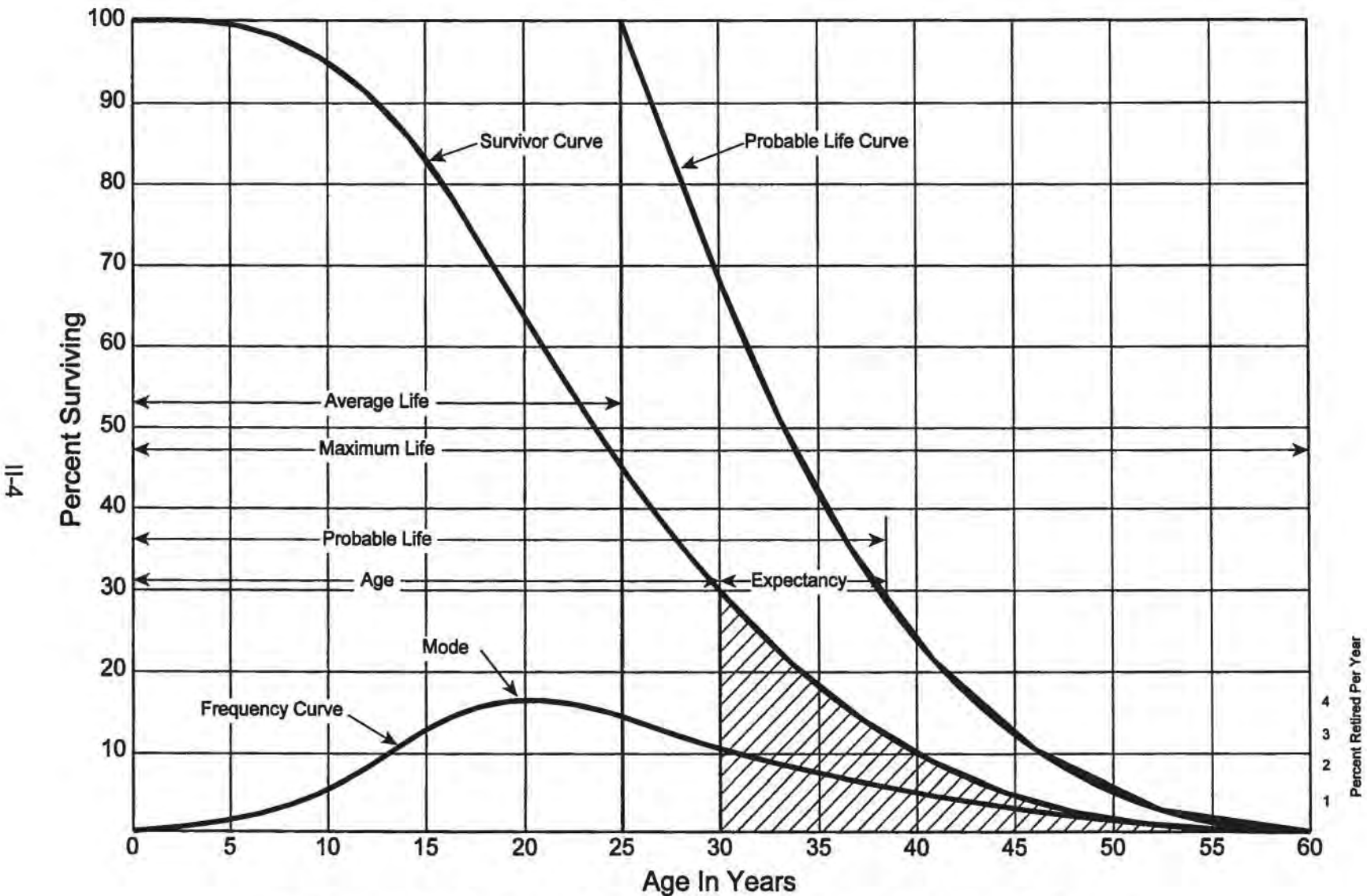
## SERVICE LIFE AND NET SALVAGE ESTIMATION

### Average Service Life

The use of an average service life for a property group implies that the various units in the group have different lives. Thus, the average life may be obtained by determining the separate lives of each of the units, or by constructing a survivor curve by plotting the number of units which survive at successive ages. A discussion of the general concept of survivor curves is presented. Also, the Iowa type survivor curves are reviewed.

### Survivor Curves

The survivor curve graphically depicts the amount of property existing at each age throughout the life of an original group. From the survivor curve, the average life of the group, the remaining life expectancy, the probable life, and the frequency curve can be calculated. In Figure 1, a typical smooth survivor curve and the derived curves are illustrated. The average life is obtained by calculating the area under the survivor curve, from age zero to the maximum age, and dividing this area by the ordinate at age zero. The remaining life expectancy at any age can be calculated by obtaining the area under the curve, from the observation age to the maximum age, and dividing this area by the percent surviving at the observation age. For example, in Figure 1, the remaining life at age 30 is equal to the crosshatched area under the survivor curve divided by 29.5 percent surviving at age 30. The probable life at any age is developed by adding the age and remaining life. If the probable life of the property is calculated for each year of age, the probable life curve shown in the chart can be developed. The frequency curve presents the number of units retired in each age interval and is derived by obtaining the differences between the amount of property surviving at the beginning and at the end of each interval.



11-4

Figure 1. A Typical Survivor Curve and Derived Curves

Iowa Type Curves. The range of survivor characteristics usually experienced by utility and industrial properties is encompassed by a system of generalized survivor curves known as the Iowa type curves. There are four families in the Iowa system, labeled in accordance with the location of the modes of the retirements in relationship to the average life and the relative height of the modes. The left moded curves, presented in Figure 2, are those in which the greatest frequency of retirement occurs to the left of, or prior to, average service life. The symmetrical moded curves, presented in Figure 3, are those in which the greatest frequency of retirement occurs at average service life. The right moded curves, presented in Figure 4, are those in which the greatest frequency occurs to the right of, or after, average service life. The origin moded curves, presented in Figure 5, are those in which the greatest frequency of retirement occurs at the origin, or immediately after age zero. The letter designation of each family of curves (L, S, R or O) represents the location of the mode of the associated frequency curve with respect to the average service life. The numbers represent the relative heights of the modes of the frequency curves within each family.

The Iowa curves were developed at the Iowa State College Engineering Experiment Station through an extensive process of observation and classification of the ages at which industrial property had been retired. A report of the study which resulted in the classification of property survivor characteristics into 18 type curves, which constitute three of the four families, was published in 1935 in the form of the Experiment Station's Bulletin 125.<sup>1</sup> These type curves have also been presented in subsequent Experiment Station

---

<sup>1</sup>Winfrey, Robley. Statistical Analyses of Industrial Property Retirements. Iowa State College, Engineering Experiment Station, Bulletin 125. 1935.

9-II

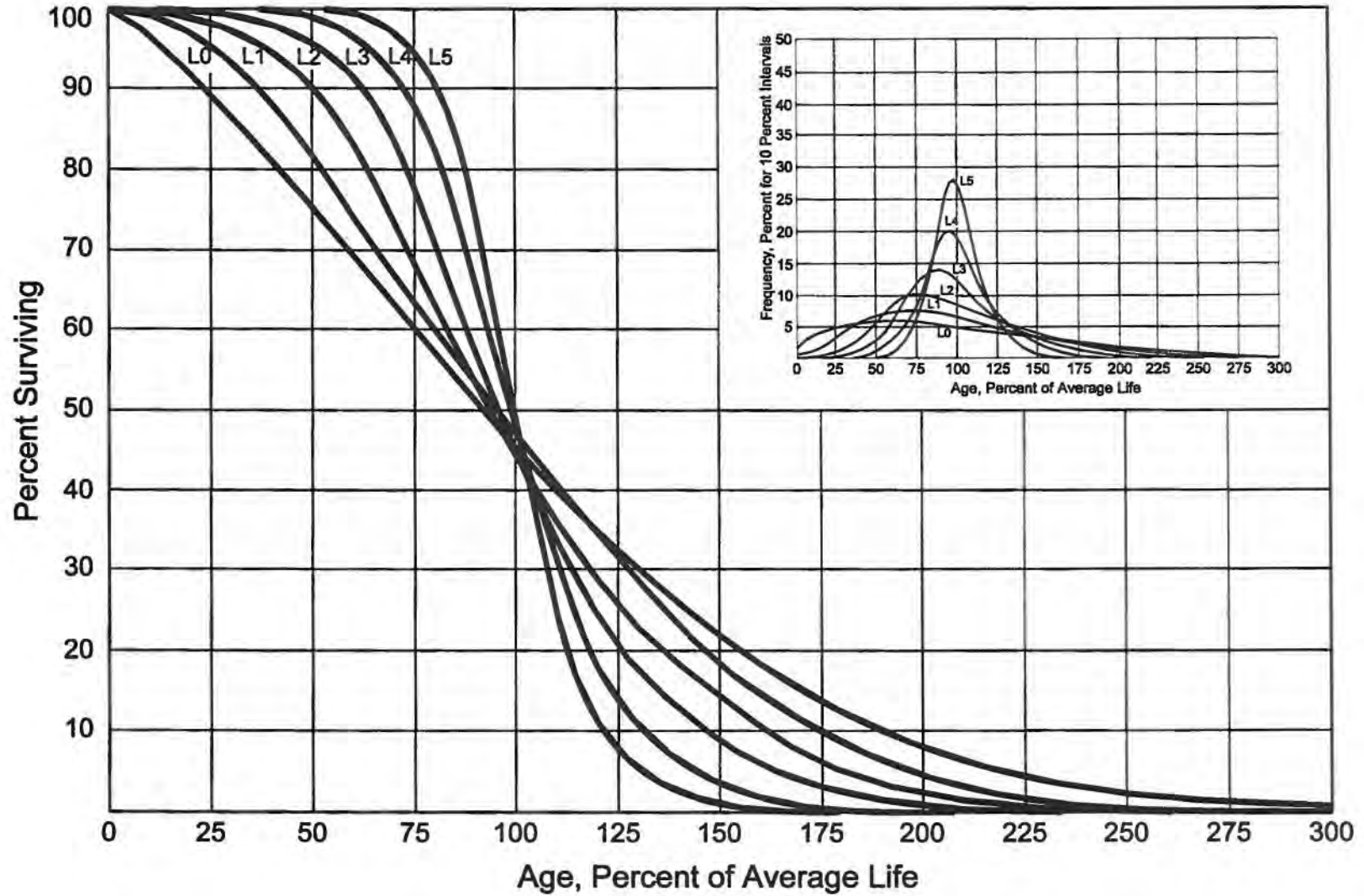


Figure 2. Left Modal or "L" Iowa Type Survivor Curves



L-11

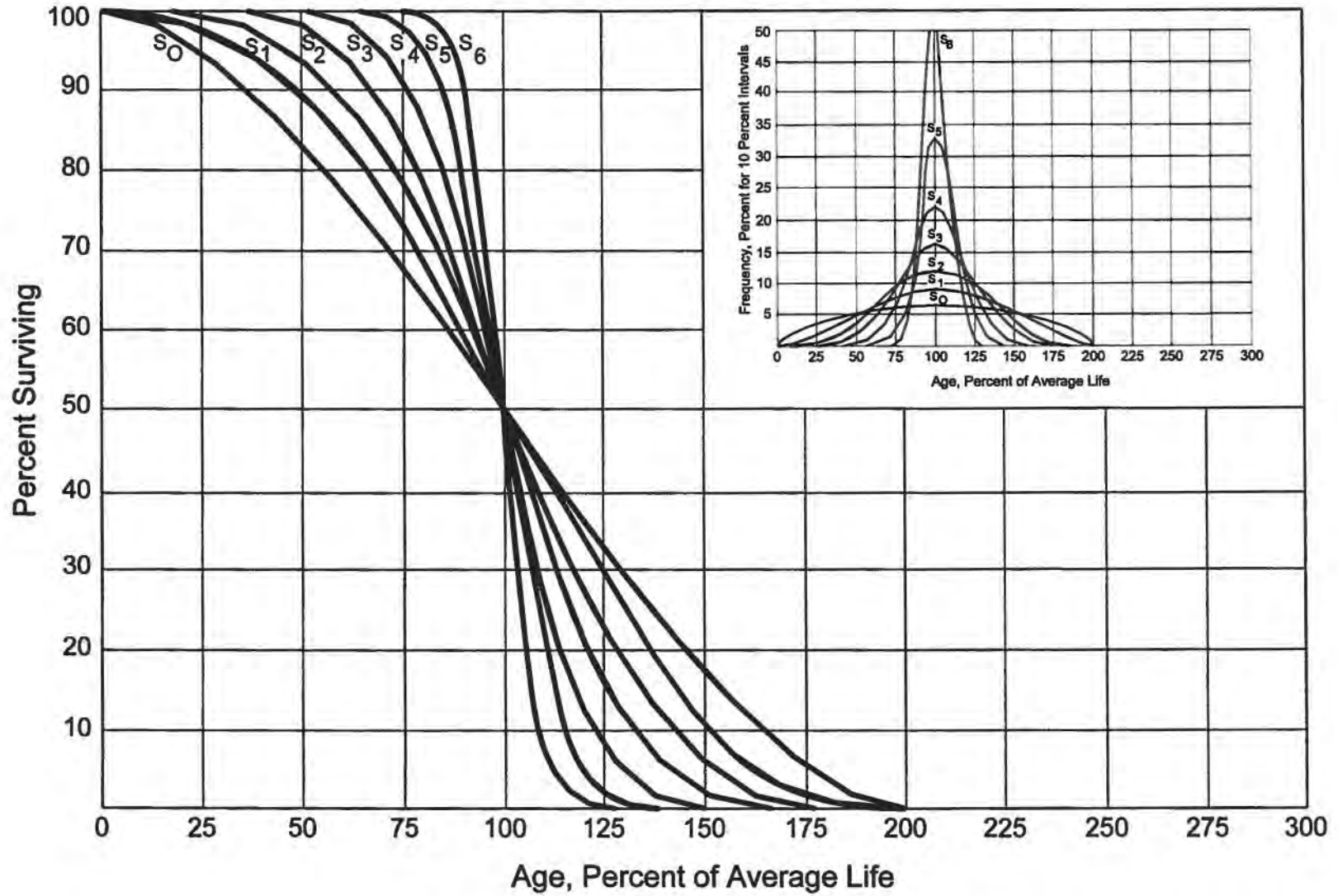


Figure 3. Symmetrical or "S" Iowa Type Survivor Curves

8-11

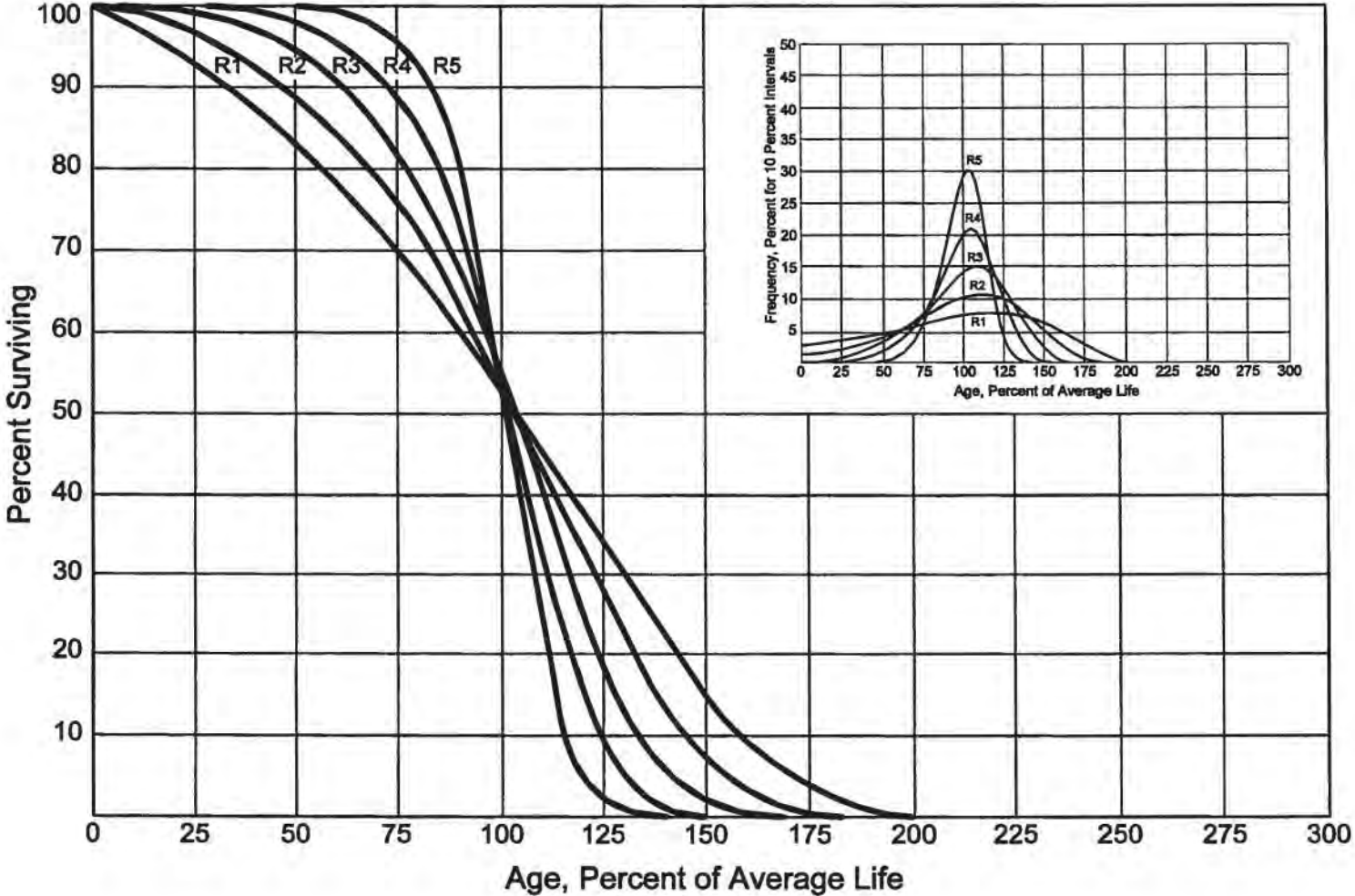


Figure 4. Right Modal or "R" Iowa Type Survivor Curves

6-11

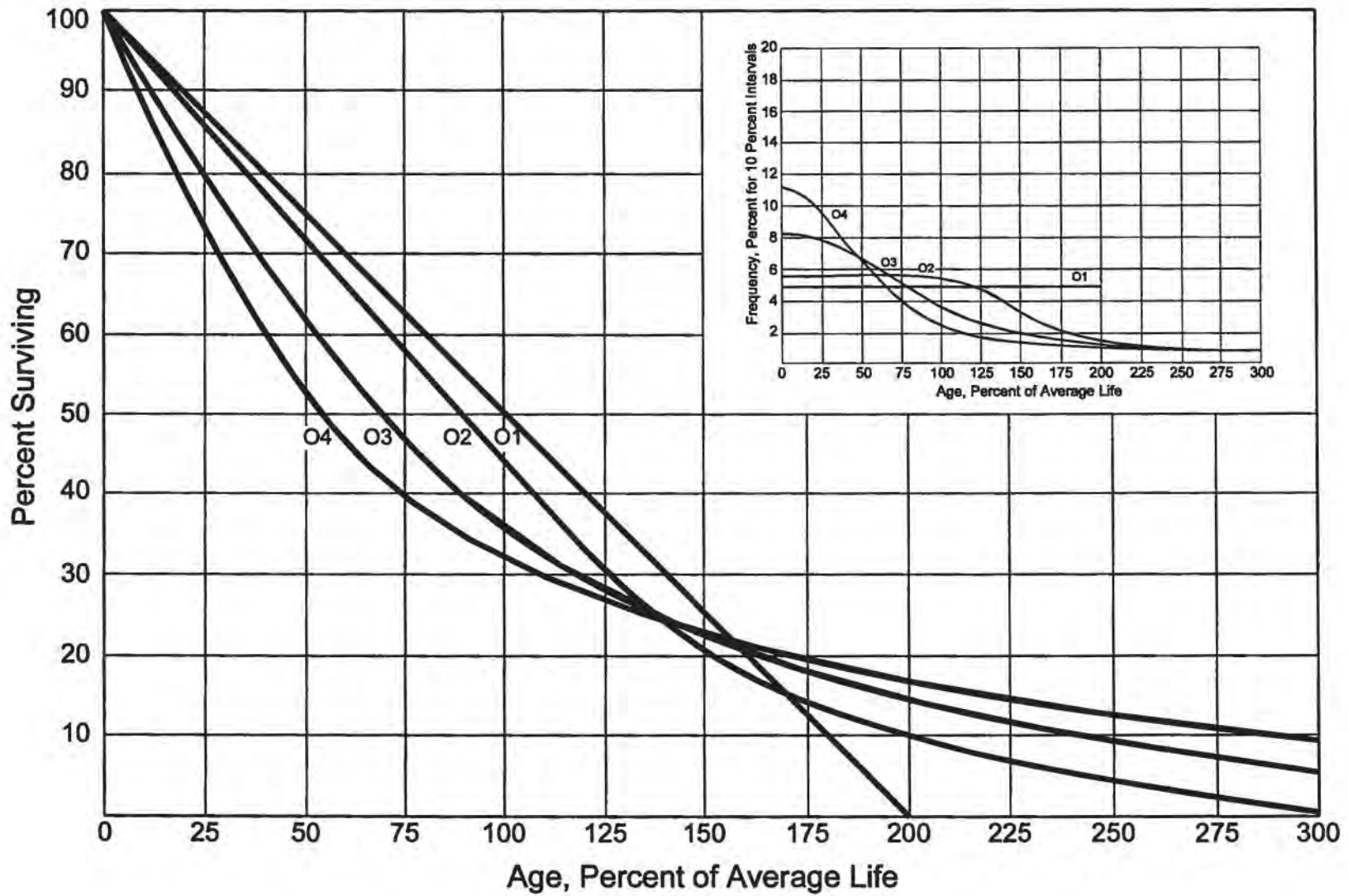


Figure 5. Origin Modal or "O" Iowa Survivor Curves

bulletins and in the text, "Engineering Valuation and Depreciation."<sup>2</sup> In 1957, Frank V. B. Couch, Jr., an Iowa State College graduate student, submitted a thesis<sup>3</sup> presenting his development of the fourth family consisting of the four O type survivor curves.

#### Retirement Rate Method of Analysis

The retirement rate method is an actuarial method of deriving survivor curves using the average rates at which property of each age group is retired. The method relates to property groups for which aged accounting experience is available or for which aged accounting experience is developed by statistically aging unaged amounts and is the method used to develop the original stub survivor curves in this study. The method (also known as the annual rate method) is illustrated through the use of an example in the following text, and is also explained in several publications, including "Statistical Analyses of Industrial Property Retirements,"<sup>4</sup> "Engineering Valuation and Depreciation,"<sup>5</sup> and "Depreciation Systems."<sup>6</sup>

The average rate of retirement used in the calculation of the percent surviving for the survivor curve (life table) requires two sets of data: first, the property retired during a period of observation, identified by the property's age at retirement; and second, the

---

<sup>2</sup>Marston, Anson, Robley Winfrey and Jean C. Hempstead. Engineering Valuation and Depreciation, 2nd Edition. New York, McGraw-Hill Book Company. 1953.

<sup>3</sup>Couch, Frank V. B., Jr. "Classification of Type O Retirement Characteristics of Industrial Property." Unpublished M.S. thesis (Engineering Valuation). Library, Iowa State College, Ames, Iowa. 1957.

<sup>4</sup>Winfrey, Robley, Supra Note 1.

<sup>5</sup>Marston, Anson, Robley Winfrey, and Jean C. Hempstead, Supra Note 2.

<sup>6</sup>Wolf, Frank K. and W. Chester Fitch. Depreciation Systems. Iowa State University Press. 1994

property exposed to retirement at the beginnings of the age intervals during the same period. The period of observation is referred to as the experience band, and the band of years which represent the installation dates of the property exposed to retirement during the experience band is referred to as the placement band. An example of the calculations used in the development of a life table follows. The example includes schedules of annual aged property transactions, a schedule of plant exposed to retirement, a life table and illustrations of smoothing the stub survivor curve.

Schedules of Annual Transactions in Plant Records. The property group used to illustrate the retirement rate method is observed for the experience band 2002-2011 during which there were placements during the years 1997-2011. In order to illustrate the summation of the aged data by age interval, the data were compiled in the manner presented in Tables 1 and 2 on pages II-12 and II-13. In Table 1, the year of installation (year placed) and the year of retirement are shown. The age interval during which a retirement occurred is determined from this information. In the example which follows, \$10,000 of the dollars invested in 1997 were retired in 2002. The \$10,000 retirement occurred during the age interval between 4½ and 5½ years on the basis that approximately one-half of the amount of property was installed prior to and subsequent to July 1 of each year. That is, on the average, property installed during a year is placed in service at the midpoint of the year for the purpose of the analysis. All retirements also are stated as occurring at the midpoint of a one-year age interval of time, except the first age interval which encompasses only one-half year.

The total retirements occurring in each age interval in a band are determined by summing the amounts for each transaction year-installation year combination for that age

TABLE 1. RETIREMENTS FOR EACH YEAR 2002-2011  
SUMMARIZED BY AGE INTERVAL

Experience Band 2002-2011

Placement Band 1997-2011

Year Placed (1)	Retirements, Thousands of Dollars										Total During Age Interval (12)	Age Interval (13)
	During Year											
	2002 (2)	2003 (3)	2004 (4)	2005 (5)	2006 (6)	2007 (7)	2008 (8)	2009 (9)	2010 (10)	2011 (11)		
1997	10	11	12	13	14	16	23	24	25	26	26	13½-14½
1998	11	12	13	15	16	18	20	21	22	19	44	12½-13½
1999	11	12	13	14	16	17	19	21	22	18	64	11½-12½
2000	8	9	10	11	11	13	14	15	16	17	83	10½-11½
2001	9	10	11	12	13	14	16	17	19	20	93	9½-10½
2002	4	9	10	11	12	13	14	15	16	20	105	8½-9½
2003		5	11	12	13	14	15	16	18	20	113	7½-8½
2004			6	12	13	15	16	17	19	19	124	6½-7½
2005				6	13	15	16	17	19	19	131	5½-6½
2006					7	14	16	17	19	20	143	4½-5½
2007						8	18	20	22	23	146	3½-4½
2008							9	20	22	25	150	2½-3½
2009								11	23	25	151	1½-2½
2010									11	24	153	½-1½
2011										13	80	0-½
Total	<u>53</u>	<u>68</u>	<u>86</u>	<u>106</u>	<u>128</u>	<u>157</u>	<u>196</u>	<u>231</u>	<u>273</u>	<u>308</u>	<u>1,606</u>	

II-12

TABLE 2. OTHER TRANSACTIONS FOR EACH YEAR 2002-2011  
SUMMARIZED BY AGE INTERVAL

Experience Band 2002-2011

Placement Band 1997-2011

Year Placed (1)	Acquisitions, Transfers and Sales, Thousands of Dollars										Total During Age Interval (12)	Age Interval (13)
	During Year											
	2002 (2)	2003 (3)	2004 (4)	2005 (5)	2006 (6)	2007 (7)	2008 (8)	2009 (9)	2010 (10)	2011 (11)		
1997	-	-	-	-	-	-	60 <sup>a</sup>	-	-	-	-	13½-14½
1998	-	-	-	-	-	-	-	-	-	-	-	12½-13½
1999	-	-	-	-	-	-	-	-	-	-	-	11½-12½
2000	-	-	-	-	-	-	-	(5) <sup>b</sup>	-	-	60	10½-11½
2001	-	-	-	-	-	-	-	6 <sup>a</sup>	-	-	-	9½-10½
2002	-	-	-	-	-	-	-	-	-	-	(5)	8½-9½
2003	-	-	-	-	-	-	-	-	-	-	6	7½-8½
2004	-	-	-	-	-	-	-	-	-	-	-	6½-7½
2005	-	-	-	-	-	-	-	(12) <sup>b</sup>	-	-	-	5½-6½
2006	-	-	-	-	-	-	-	-	22 <sup>a</sup>	-	-	4½-5½
2007	-	-	-	-	-	-	-	(19) <sup>b</sup>	-	-	10	3½-4½
2008	-	-	-	-	-	-	-	-	-	-	-	2½-3½
2009	-	-	-	-	-	-	-	-	-	(102) <sup>c</sup>	(121)	1½-2½
2010	-	-	-	-	-	-	-	-	-	-	-	½-1½
2011	-	-	-	-	-	-	-	-	-	-	-	0-½
Total	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>60</u>	<u>(30)</u>	<u>22</u>	<u>(102)</u>	<u>(50)</u>	

<sup>a</sup> Transfer Affecting Exposures at Beginning of Year<sup>b</sup> Transfer Affecting Exposures at End of Year<sup>c</sup> Sale with Continued Use

Parentheses denote Credit amount.

interval. For example, the total of \$143,000 retired for age interval 4½-5½ is the sum of the retirements entered on Table 1 immediately above the staircase line drawn on the table beginning with the 2002 retirements of 1997 installations and ending with the 2011 retirements of the 2006 installations. Thus, the total amount of 143 for age interval 4½-5½ equals the sum of:

$$10 + 12 + 13 + 11 + 13 + 13 + 15 + 17 + 19 + 20.$$

In Table 2, other transactions which affect the group are recorded in a similar manner. The entries illustrated include transfers and sales. The entries which are credits to the plant account are shown in parentheses. The items recorded on this schedule are not totaled with the retirements, but are used in developing the exposures at the beginning of each age interval.

Schedule of Plant Exposed to Retirement. The development of the amount of plant exposed to retirement at the beginning of each age interval is illustrated in Table 3 on page II-15.

The surviving plant at the beginning of each year from 2002 through 2011 is recorded by year in the portion of the table headed "Annual Survivors at the Beginning of the Year." The last amount entered in each column is the amount of new plant added to the group during the year. The amounts entered in Table 3 for each successive year following the beginning balance or addition are obtained by adding or subtracting the net entries shown on Tables 1 and 2. For the purpose of determining the plant exposed to retirement, transfers-in are considered as being exposed to retirement in this group at the beginning of the year in which they occurred, and the sales and transfers-out are considered to be removed from the plant exposed to retirement at the beginning of the



TABLE 3. PLANT EXPOSED TO RETIREMENT  
JANUARY 1 OF EACH YEAR 2002-2011  
SUMMARIZED BY AGE INTERVAL

Experience Band 2002-2011

Placement Band 1997-2011

Year Placed (1)	Exposures, Thousands of Dollars										Total at Beginning of Age Interval (12)	Age Interval (13)
	Annual Survivors at the Beginning of the Year											
	2002 (2)	2003 (3)	2004 (4)	2005 (5)	2006 (6)	2007 (7)	2008 (8)	2009 (9)	2010 (10)	2011 (11)		
1997	255	245	234	222	209	195	239	216	192	167	167	13½-14½
1998	279	268	256	243	228	212	194	174	153	131	323	12½-13½
1999	307	296	284	271	257	241	224	205	184	162	531	11½-12½
2000	338	330	321	311	300	289	276	262	242	226	823	10½-11½
2001	376	367	357	346	334	321	307	297	280	261	1,097	9½-10½
2002	420 <sup>a</sup>	416	407	397	386	374	361	347	332	316	1,503	8½-9½
2003		460 <sup>a</sup>	455	444	432	419	405	390	374	356	1,952	7½-8½
2004			510 <sup>a</sup>	504	492	479	464	448	431	412	2,463	6½-7½
2005				580 <sup>a</sup>	574	561	546	530	501	482	3,057	5½-6½
2006					660 <sup>a</sup>	653	639	623	628	609	3,789	4½-5½
2007						750 <sup>a</sup>	742	724	685	663	4,332	3½-4½
2008							850 <sup>a</sup>	841	821	799	4,955	2½-3½
2009								960 <sup>a</sup>	949	926	5,719	1½-2½
2010									1,080 <sup>a</sup>	1,069	6,579	½-1½
2011										1,220 <sup>a</sup>	7,490	0-½
Total	<u>1,975</u>	<u>2,382</u>	<u>2,824</u>	<u>3,318</u>	<u>3,872</u>	<u>4,494</u>	<u>5,247</u>	<u>6,017</u>	<u>6,852</u>	<u>7,799</u>	<u>44,780</u>	

<sup>a</sup> Additions during the year.

following year. Thus, the amounts of plant shown at the beginning of each year are the amounts of plant from each placement year considered to be exposed to retirement at the beginning of each successive transaction year. For example, the exposures for the installation year 2007 are calculated in the following manner:

Exposures at age 0	= amount of addition	= \$750,000
Exposures at age ½	= \$750,000 - \$ 8,000	= \$742,000
Exposures at age 1½	= \$742,000 - \$18,000	= \$724,000
Exposures at age 2½	= \$724,000 - \$20,000 - \$19,000	= \$685,000
Exposures at age 3½	= \$685,000 - \$22,000	= \$663,000

For the entire experience band 2002-2011 the total exposures at the beginning of an age interval are obtained by summing diagonally in a manner similar to the summing of the retirements during an age interval (Table 1). For example, the figure of 3,789, shown as the total exposures at the beginning of age interval 4½-5½, is obtained by summing:

$$255 + 268 + 284 + 311 + 334 + 374 + 405 + 448 + 501 + 609.$$

Original Life Table. The original life table, illustrated in Table 4 on page II-17, is developed from the totals shown on the schedules of retirements and exposures, Tables 1 and 3, respectively. The exposures at the beginning of the age interval are obtained from the corresponding age interval of the exposure schedule, and the retirements during the age interval are obtained from the corresponding age interval of the retirement schedule. The retirement ratio is the result of dividing the retirements during the age interval by the exposures at the beginning of the age interval. The percent surviving at the beginning of each age interval is derived from survivor ratios, each of which equals one minus the

TABLE 4. ORIGINAL LIFE TABLE  
CALCULATED BY THE RETIREMENT RATE METHOD

Experience Band 2002-2011

Placement Band 2007-2011

(Exposure and Retirement Amounts are in Thousands of Dollars)

<u>Age at Beginning of Interval</u> (1)	<u>Exposures at Beginning of Age Interval</u> (2)	<u>Retirements During Age Interval</u> (3)	<u>Retirement Ratio</u> (4)	<u>Survivor Ratio</u> (5)	<u>Percent Surviving at Beginning of Age Interval</u> (6)
0.0	7,490	80	0.0107	0.9893	100.00
0.5	6,579	153	0.0233	0.9767	98.93
1.5	5,719	151	0.0264	0.9736	96.62
2.5	4,955	150	0.0303	0.9697	94.07
3.5	4,332	146	0.0337	0.9663	91.22
4.5	3,789	143	0.0377	0.9623	88.15
5.5	3,057	131	0.0429	0.9571	84.83
6.5	2,463	124	0.0503	0.9497	81.19
7.5	1,952	113	0.0579	0.9421	77.11
8.5	1,503	105	0.0699	0.9301	72.65
9.5	1,097	93	0.0848	0.9152	67.57
10.5	823	83	0.1009	0.8991	61.84
11.5	531	64	0.1205	0.8795	55.60
12.5	323	44	0.1362	0.8638	48.90
13.5	<u>167</u>	<u>26</u>	0.1557	0.8443	42.24
					35.66
Total	<u>44,780</u>	<u>1,606</u>			

---

Column 2 from Table 3, Column 12, Plant Exposed to Retirement.

Column 3 from Table 1, Column 12, Retirements for Each Year.

Column 4 = Column 3 divided by Column 2.

Column 5 = 1.0000 minus Column 4.

Column 6 = Column 5 multiplied by Column 6 as of the Preceding Age Interval.

retirement ratio. The percent surviving is developed by starting with 100% at age zero and successively multiplying the percent surviving at the beginning of each interval by the survivor ratio, i.e., one minus the retirement ratio for that age interval. The calculations necessary to determine the percent surviving at age 5½ are as follows:

Percent surviving at age 4½	=	88.15	
Exposures at age 4½	=	3,789,000	
Retirements from age 4½ to 5½	=	143,000	
Retirement Ratio	=	$143,000 \div 3,789,000$	= 0.0377
Survivor Ratio	=	$1.000 - 0.0377$	= 0.9623
Percent surviving at age 5½	=	$(88.15) \times (0.9623)$	= 84.83

The totals of the exposures and retirements (columns 2 and 3) are shown for the purpose of checking with the respective totals in Tables 1 and 3. The ratio of the total retirements to the total exposures, other than for each age interval, is meaningless.

The original survivor curve is plotted from the original life table (column 6, Table 4). When the curve terminates at a percent surviving greater than zero, it is called a stub survivor curve. Survivor curves developed from retirement rate studies generally are stub curves.

Smoothing the Original Survivor Curve. The smoothing of the original survivor curve eliminates any irregularities and serves as the basis for the preliminary extrapolation to zero percent surviving of the original stub curve. Even if the original survivor curve is complete from 100% to zero percent, it is desirable to eliminate any irregularities, as there is still an extrapolation for the vintages which have not yet lived to the age at which the curve reaches zero percent. In this study, the smoothing of the original curve with established type curves was used to eliminate irregularities in the original curve.

The lowa type curves are used in this study to smooth those original stub curves which are expressed as percents surviving at ages in years. Each original survivor curve was compared to the lowa curves using visual and mathematical matching in order to determine the better fitting smooth curves. In Figures 6, 7, and 8, the original curve developed in Table 4 is compared with the L, S, and R lowa type curves which most nearly fit the original survivor curve. In Figure 6, the L1 curve with an average life between 12 and 13 years appears to be the best fit. In Figure 7, the S0 type curve with a 12-year average life appears to be the best fit and appears to be better than the L1 fitting. In Figure 8, the R1 type curve with a 12-year average life appears to be the best fit and appears to be better than either the L1 or the S0. In Figure 9, the three fittings, 12-L1, 12-S0 and 12-R1 are drawn for comparison purposes. It is probable that the 12-R1 lowa curve would be selected as the most representative of the plotted survivor characteristics of the group, assuming no contrary relevant factors external to the analysis of historical data.

#### Field Trips.

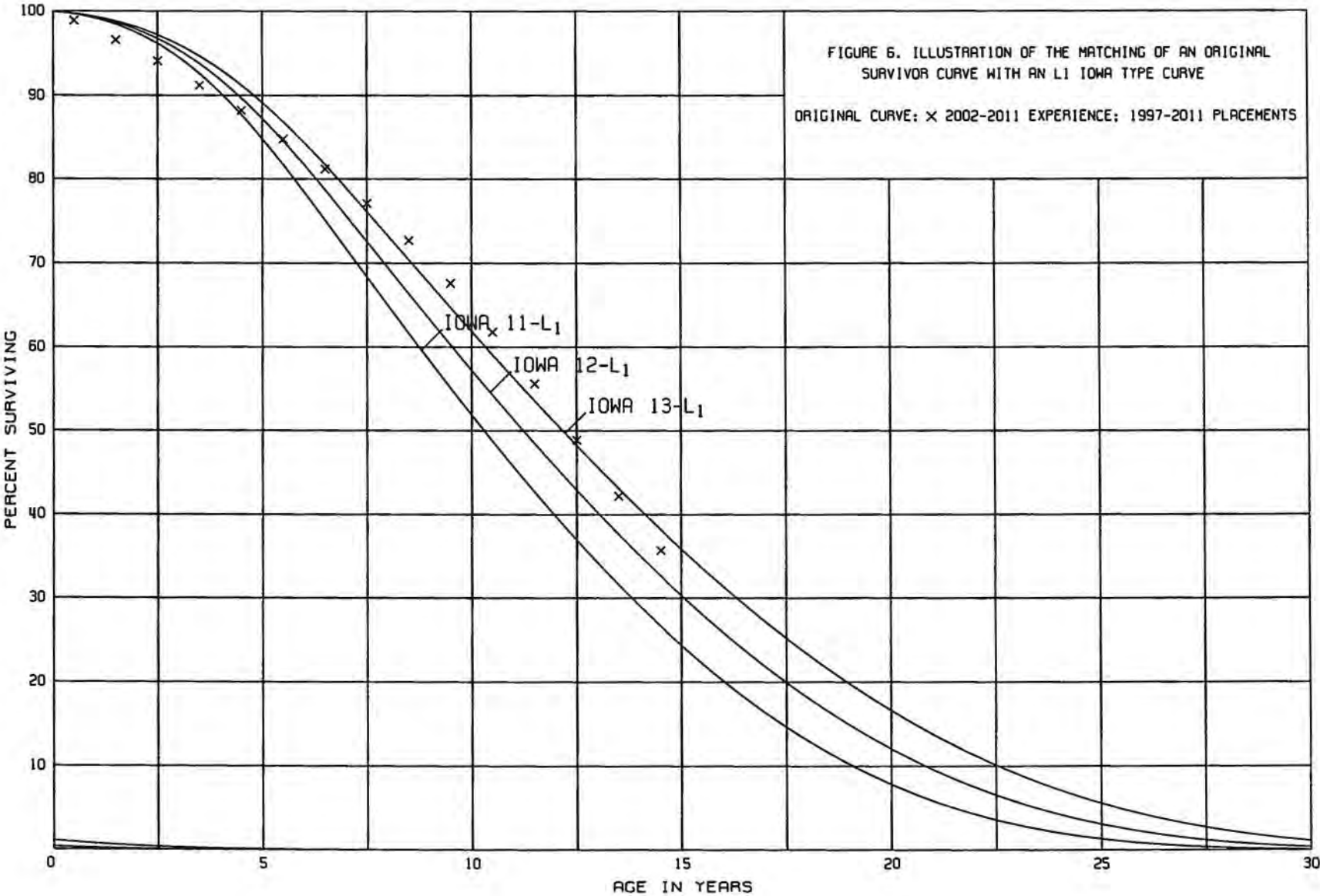
In order to be familiar with the operation of the Company and to observe representative portions of the plant, field trips were conducted. A general understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirements was obtained during these trips. This knowledge and information was incorporated in the interpretation and extrapolation of the statistical analyses.

The plant facilities visited during recent site tours, are as follows:

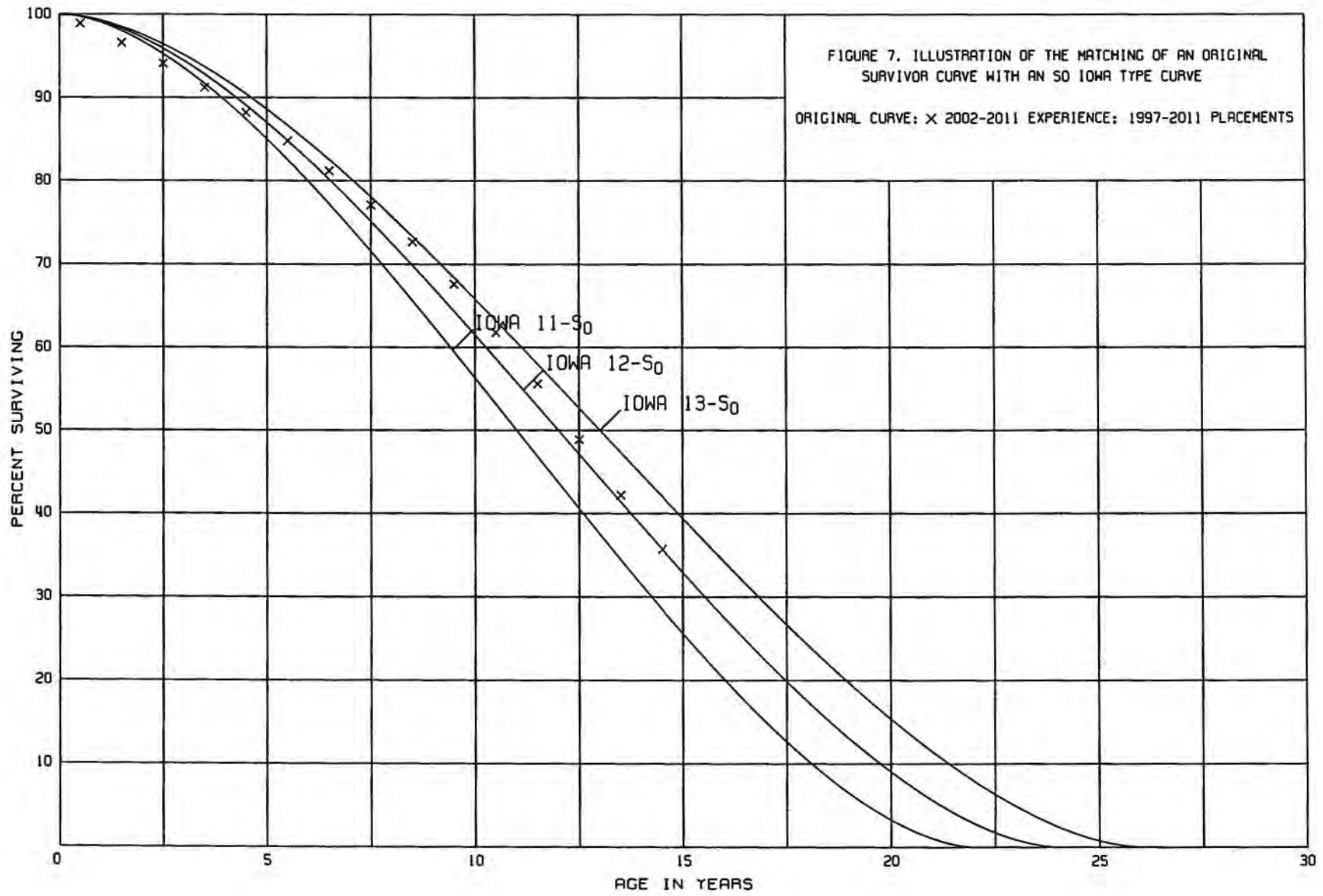
#### October 10-12, 2011

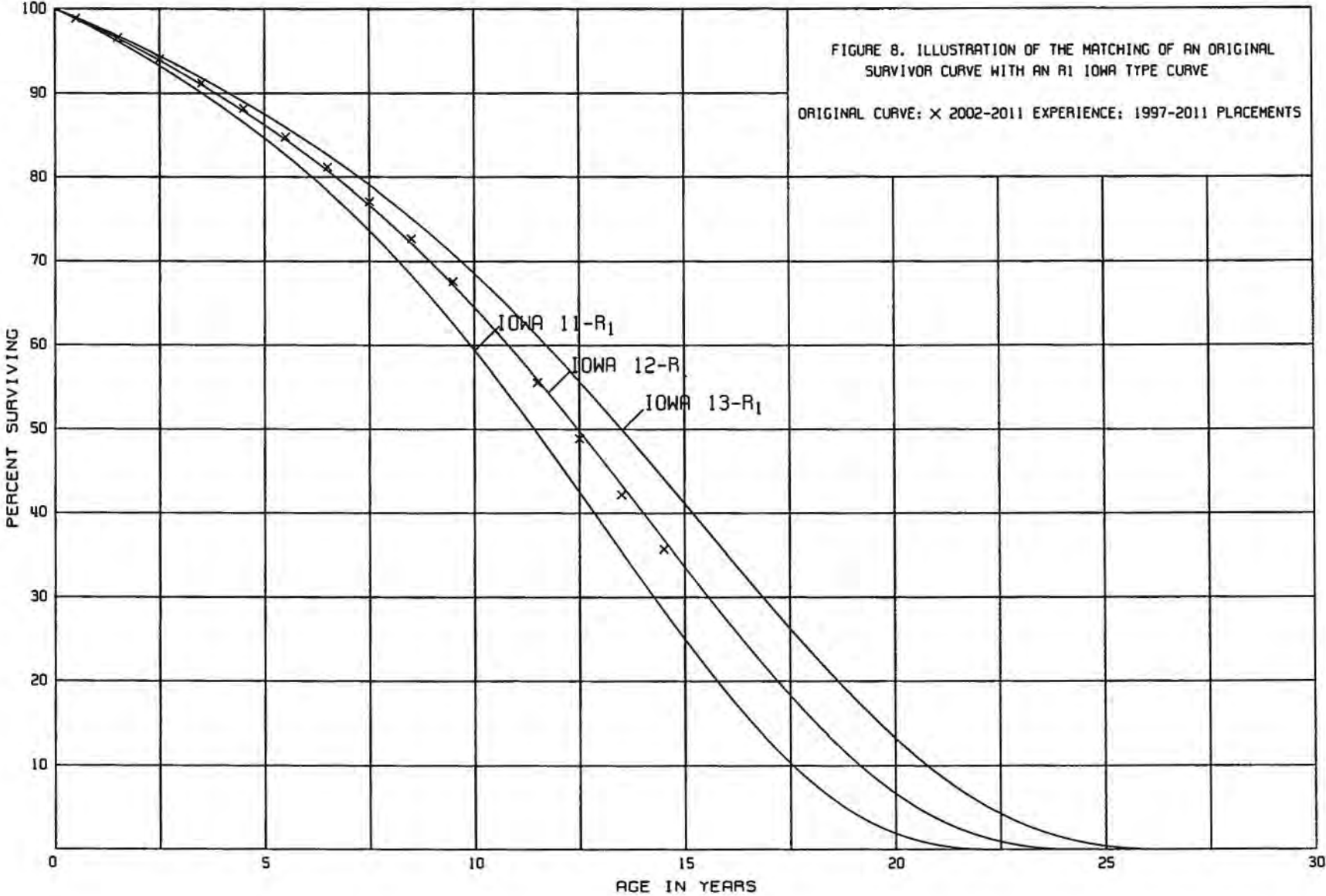
E.W. Brown Generating Facility  
Tyrone Generating Facility  
Ghent Generating Facility  
Trimble County Generating Facility

11-20



11-21

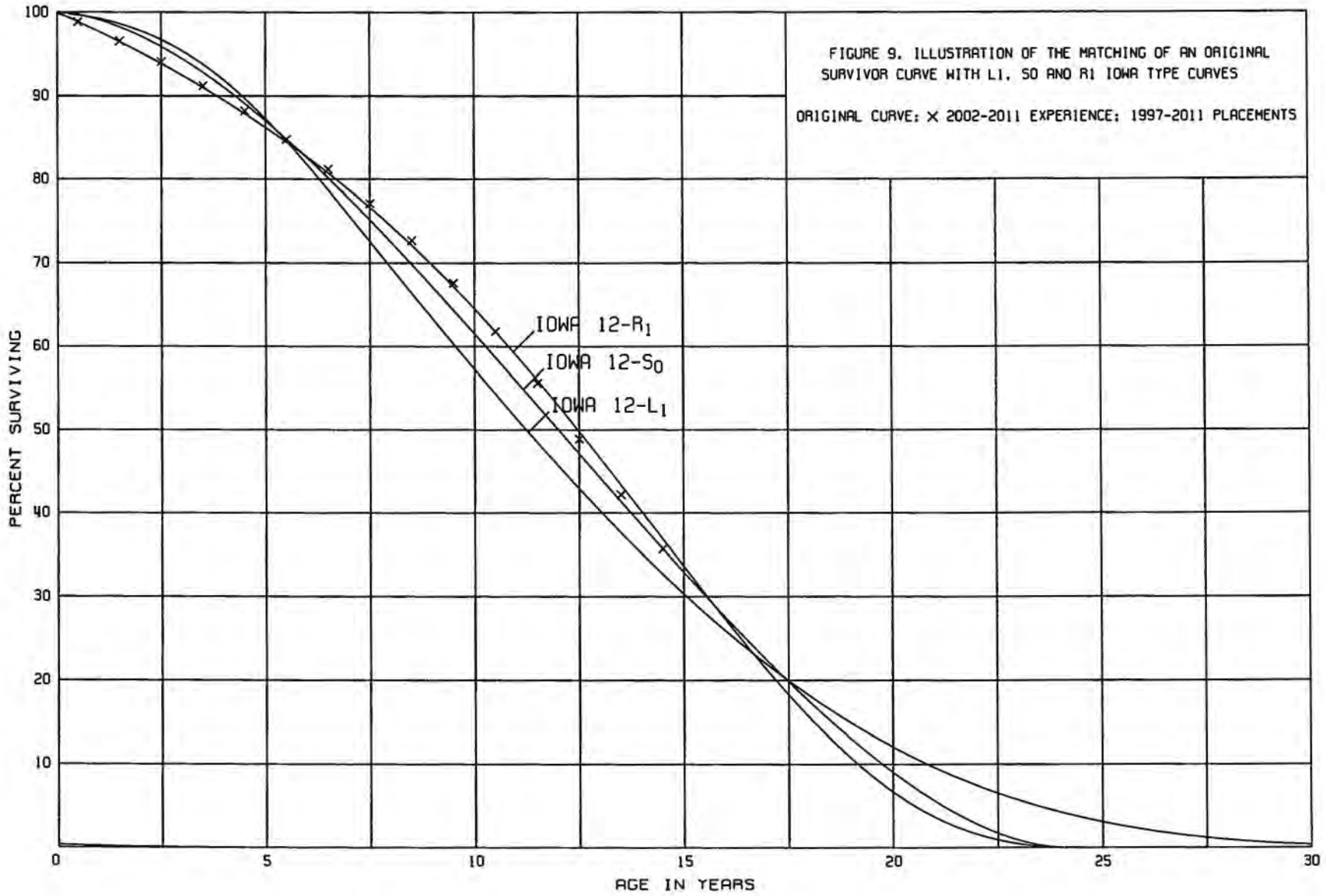




11-22



II-23



April 23-25, 2007

Trimble County Generating Facility  
Ghent Generating Facilities  
E. W. Brown Generating Facility  
E. W. Brown Ice Plant  
E. W. Brown Dispatch Center  
Dix Dam Hydro Plant  
Shelbyville General Office

Service Life Considerations

The service life estimates were based on judgment which considered a number of factors. The primary factors were the statistical analyses of data; current Company policies and outlook as determined during conversations with management; and the survivor curve estimates from previous studies of this company and other electric utility companies.

For 23 of the 57 plant accounts and subaccounts for which survivor curves were estimated, the statistical analyses resulted in good to excellent indications of the survivor patterns experienced. These accounts represent 84 percent of depreciable plant. Generally, the information external to the statistics led to no significant departure from the indicated survivor curves for the accounts listed below. The statistical support for the service life estimates is presented in the section beginning on page III-11.

STEAM PRODUCTION PLANT

312 Boiler Plant Equipment  
314 Turbogenerator Units  
316 Miscellaneous Power Plant Equipment

HYDRO PRODUCTION PLANT

333 Water Wheels, Turbines and Generators  
335 Miscellaneous Power Plant Equipment

OTHER PRODUCTION PLANT

343 Prime Movers

TRANSMISSION PLANT

353.1 Station Equipment  
353.2 Station Equipment - System Controls/Communication  
354 Towers and Fixtures  
355 Poles and Fixtures  
356 Overhead Conductors and Devices

DISTRIBUTION PLANT

361	Structures and Improvements
362	Station Equipment
364	Poles, Towers and Fixtures
365	Overhead Conductors and Devices
366	Underground Conduit
367	Underground Conductors and Devices
368	Line Transformers
369	Services
371	Installations on Customers' Premises
373	Street Lighting and Signal Systems

GENERAL PLANT

390.1	Structures and Improvements - To Owned Property
390.2	Structures and Improvements - To Leased Property

Account 364, Poles, Towers and Fixtures and Account 368, Line Transformers, are used to illustrate the manner in which the study was conducted for the groups in the preceding list. Account 364 represents approximately 5 percent, and Account 368 represents approximately 4 percent, of the total depreciable plant. Aged plant accounting data have been compiled for the years 1905 through 2011 for poles and 1900 through 2011 for line transformers. These data have been coded in the course of the Company's normal record keeping according to account or property group, type of transaction, year in which the transaction took place, and year in which the electric plant was placed in service. The retirements, other plant transactions, and plant additions were analyzed by the retirement rate method.

The survivor curve estimate for Account 364, Poles, Towers and Fixtures, is based on the statistical indications for the periods 1905 through 2011 and 1977 through 2011. The Iowa 50-R1 is an excellent fit of the original survivor curve. The 50-year service life is within the typical service life range of 35 to 50 years for poles. The 50-year life reflects the Company's practices of longer lives through extensive maintenance on its poles and steady retirements for all vintages due to load demands. The previous estimate was the Iowa 48-S0.

The survivor curve estimate for Account 368, Line Transformers, is the 43-R2 and is based on the statistical indication for the periods 1900 through 2011 and 1961 through 2011. The 43-R2 is an excellent fit of the significant portion of the original survivor curve as set forth on page III-167 and consistent with management outlook for a continuation of historical experience, and within the typical service life range of 30 to 45 years for line transformers.

Inasmuch as production plant consists of large generating units, the life span technique was employed in conjunction with the use of interim survivor curves which reflect interim retirements that occur prior to the ultimate retirement of the major unit. An interim survivor curve was estimated for each plant account, inasmuch as the rate of interim retirements differ from account to account. The interim survivor curves estimated for steam, hydro and other production plant were based on the retirement rate method of life analysis which incorporated experienced aged retirements for the period 1926 through 2011 for steam, 1941 through 2011 for hydro and 1970 through 2011 for other production.

The life span estimates for power generating stations were the result of considering experienced life spans of similar generating units, type of construction, the age of surviving units, general operating characteristics of the units, major refurbishing, and discussions with management personnel concerning the probable long-term outlook for the units, observed features and conditions at the time of the field visit, and future plans from the life assessment study.

The life span estimate for most steam, base-load units is 51 to 72 years, which is on the upper end of the typical range of life spans for such units. The 100-year lifespan for the hydro production facility is within the typical range. Life spans of 30 to 37 years were

estimated for the majority of combustion turbines. These life span estimates are typical for combustion turbines which are used primarily as peaking units.

A summary of the year in service, life span and probable retirement year for each power production unit follows:

<u>Depreciable Group</u>	<u>Major Year in Service</u>	<u>Probable Retirement Year</u>	<u>Life Span</u>
<b>Steam Production Plant</b>			
Tyrone Unit 3	1947,1953	2015	68,62
Tyrone Units 1 & 2	1947,1948	2007	60,59
Green River Unit 3	1954	2015	61
Green River Unit 4	1959	2015	56
Green River Units 1 & 2	1950	2004	54
Brown Unit 1	1956	2028	72
Brown Unit 2	1963	2034	71
Brown Unit 3	1971	2035	64
Pineville Unit 3	1951	2002	51
Ghent Unit 1	1974	2034	60
Ghent Unit 2	1977	2034	57
Ghent Unit 3	1981	2037	56
Ghent Unit 4	1984	2038	54
System Laboratory	1989	2040	51
Trimble County Unit 2	1990,2011	2066	76,55
<b>Hydro Plant</b>			
Dix Dam	1941	2041	100
<b>Other Production Plant</b>			
Paddy's Run Generator 13	2001	2031	30
Brown Unit 5	2001	2031	30
Brown Unit 6	1999	2029	30
Brown Unit 7	1999	2029	30
Brown Unit 8	1995	2025	30
Brown Unit 9	1994	2031	37
Brown Unit 10	1995	2031	36
Brown Unit 11	1996	2026	30
Trimble County Unit 5	2002	2032	30

Trimble County Unit 6	2002	2032	30
Trimble County Unit 7	2004	2034	30
Trimble County Unit 8	2004	2034	30
Trimble County Unit 9	2004	2034	30
Trimble County Unit 10	2004	2034	30
Haefling Units 1, 2, & 3	1970	2020	50

The survivor curve estimates for the remaining accounts were based on judgment incorporating the statistical analyses and previous studies for this and other electric utilities.

#### Salvage Analysis

The estimates of net salvage by account were based in part on historical data compiled through 2011. Cost of removal and salvage were expressed as percents of the original cost of plant retired, both on annual and three-year moving average bases. The most recent five-year average also was calculated for consideration. The net salvage estimates by account are expressed as a percent of the original cost of plant retired.

#### Net Salvage Considerations

The estimates of future net salvage are expressed as percentages of surviving plant in service, i.e., all future retirements. In cases in which removal costs are expected to exceed salvage receipts, a negative net salvage percentage is estimated. The net salvage estimates were based on judgment which incorporated analyses of historical cost of removal and salvage data, expectations with respect to future removal requirements and markets for retired equipment and materials.

The analyses of historical cost of removal and salvage data are presented in the section titled "Net Salvage Statistics" for the plant accounts for which the net salvage estimate relied partially on those analyses.

Statistical analyses of historical data for the period 1985 through 2011 contributed significantly toward the net salvage estimates for 23 plant accounts, representing 84 percent of the depreciable plant, as follows:

#### STEAM PRODUCTION

- 311 Structures and Improvements
- 312 Boiler Plant Equipment
- 314 Turbogenerator Units
- 316 Miscellaneous Power Plant Equipment

#### OTHER PRODUCTION

- 343 Prime Movers

#### TRANSMISSION PLANT

- 353.1 Station Equipment
- 353.2 Station Equipment - System Controls/Communication
- 354 Towers and Fixtures
- 355 Poles and Fixtures

#### DISTRIBUTION PLANT

- 362 Station Equipment
- 364 Poles, Towers and Fixtures
- 366 Underground Conduit
- 367 Underground Conductors and Devices
- 368 Line Transformers
- 369 Services
- 370 Meters
- 371 Installations on Customers' Premises
- 373 Street Lighting and Signal Systems

#### GENERAL PLANT

- 390.1 Structures and Improvements - To Owned Property
- 390.2 Structures and Improvements - To Leased Property
- 392.1 Transportation Equipment - Cars and Light Trucks
- 392.3 Transportation Equipment - Heavy Trucks and Other
- 396.3 Power Operated Equipment - Large Machinery

Account 368, Line Transformers, is used to illustrate the manner in which the study was conducted for the groups in the preceding list. Net salvage data for the period 1985 through 2011 were analyzed for this account. The data include cost of removal, gross salvage and net salvage amounts and each of these amounts is expressed as a percent

of the original cost of regular retirements. Three-year moving averages for the 1985-1987 through 2009-2011 periods were computed to smooth the annual amounts.

Cost of removal was high during the four year period, 2006 through 2009, with a slight reduction for the year 2010. The high removal costs during the four year period are expected to continue based on the current practices for line transformers. Cost of removal for the most recent five years averaged 19 percent.

Gross salvage has increased drastically since 2005. The most recent five-year average of 26 percent gross salvage reflects recent trends of salvage value for line transformers due to new practices of refurbishing the assets. This trend is expected to continue for salvage value.

The net salvage percent based on the overall period 1985 through 2011 is 9 percent negative net salvage. The range of estimates made by other electric companies for line transformers is positive 5 to negative 10 percent. The net salvage estimate for line transformers is negative 10 percent, is within the range of estimates for other electric companies and reflects the level of negative net salvage for the 27 years.

The net salvage percents for the remaining accounts were based on judgment incorporating estimates of previous studies of this and other electric utilities.

#### CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION

After the survivor curve and salvage are estimated, the annual depreciation accrual rate can be calculated. In the average service life procedure, the annual accrual rate is computed by the following equation:

$$\text{Annual Accrual Rate, Percent} = \frac{(100\% \text{ Net Salvage, Percent})}{\text{Average Service Life}}$$



The calculated accrued depreciation for each depreciable property group represents that portion of the depreciable cost of the group which will not be allocated to expense through future depreciation accruals if current forecasts of life characteristics are used as a basis for straight line depreciation accounting.

The accrued depreciation calculation consists of applying an appropriate ratio to the surviving original cost of each vintage of each account, based upon the attained age and the estimated survivor curve. The accrued depreciation ratios are calculated as follows:

$$\text{Ratio} = \left( 1 - \frac{\text{Average Remaining Life Expectancy}}{\text{Average Service Life}} \right) (1 - \text{Net Salvage, Percent}).$$

The application of these procedures is described for a single unit of property and a group of property units. Salvage is omitted from the description for ease of application.

#### Single Unit of Property

The calculation of straight line depreciation for a single unit of property is straightforward. For example, if a \$1,000 unit of property attains an age of four years and has a life expectancy of six years, the annual accrual over the total life is:

$$\frac{\$1,000}{(4 + 6)} = \$100 \text{ per year.}$$

The accrued depreciation is:

$$\$1,000 \left( 1 - \frac{6}{10} \right) = \$400.$$

#### Group Depreciation Procedures

When more than a single item of property is under consideration, a group procedure for depreciation is appropriate because normally all of the items within a group

do not have identical service lives, but have lives that are dispersed over a range of time. There are two primary group procedures, namely, average service life and equal life group.

#### Remaining Life Annual Accruals

For the purpose of calculating remaining life accruals as of December 31, 2011, the depreciation reserve for each plant account is allocated among vintages in proportion to the calculated accrued depreciation for the account. Explanations of remaining life accruals and calculated accrued depreciation follow. The detailed calculations as of December 31, 2011, are set forth in the Results of Study section of the report.

#### Average Service Life Procedure

In the average service life procedure, the remaining life annual accrual for each vintage is determined by dividing future book accruals (original cost less book reserve) by the average remaining life of the vintage. The average remaining life is a directly weighed average derived from the estimated future survivor curve in accordance with the average service life procedure.

The calculated accrued depreciation for each depreciable property group represents that portion of the depreciable cost of the group which would not be allocated to expense through future depreciation accruals if current forecasts of life characteristics are used as the basis for such accruals. The accrued depreciation calculation consists of applying an appropriate ratio to the surviving original cost of each vintage of each account based upon the attained age and service life. The straight line accrued depreciation ratios are calculated as follows for the average service life procedure:

$$\text{Ratio} = 1 - \frac{\text{Average Remaining Life}}{\text{Average Service Life}}$$

## CALCULATION OF ANNUAL AND ACCRUED AMORTIZATION

Amortization, as defined in the Uniform System of Accounts, is the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. Normally, the distribution of the amount is in equal amounts to each year of the amortization period.

The calculation of annual and accrued amortization requires the selection of an amortization period. The amortization periods used in this report were based on judgment which incorporated a consideration of the period during which the assets will render most of their service, the amortization periods and service lives used by other utilities, and the service life estimates previously used for the asset under depreciation accounting.

Amortization accounting is appropriate for certain General Plant accounts that represent numerous units of property, but a very small portion of depreciable electric plant in service. The accounts and their amortization periods are as follows:

<u>Account</u>	<u>Amortization Period, Years</u>
391.1 Office Furniture and Equipment	20
391.2 Non PC Computer Equipment	5
391.31 Personal Computers	4
393 Stores Equipment	25
394 Tools, Shop and Garage Equipment	25
397.1 Communication Equipment - General Assets	10

For the purpose of calculating annual amortization amounts as of December 31, 2011, the book or ratemaking book depreciation reserve for each plant account or subaccount is assigned or allocated to vintages. The reserve assigned to vintages with an age greater than the amortization period is equal to the vintage's original cost. The

remaining reserve is allocated among vintages with an age less than the amortization period in proportion to the calculated accrued amortization. The calculated accrued amortization is equal to the original cost multiplied by the ratio of the vintage's age to its amortization period. The annual amortization amount is determined by dividing the future amortization (original cost less allocated book reserve) by the remaining period of amortization for the vintage.

III-1

PART III. RESULTS OF STUDY

### PART III. RESULTS OF STUDY

#### QUALIFICATION OF RESULTS

The calculated annual depreciation accrual rates are the principal results of the study. Continued surveillance and periodic revisions are normally required to maintain continued use of appropriate annual depreciation accrual rates. An assumption that accrual rates can remain unchanged over a long period of time implies a disregard for the inherent variability in service lives and salvage and for the change of the composition of property in service. The annual accrual rates were calculated in accordance with the straight line remaining life method of depreciation using the equal life group procedure based on estimates which reflect considerations of current historical evidence and expected future conditions.

The annual depreciation accrual rates are applicable specifically to the electric and common plant in service as of December 31, 2011. For most plant accounts, the application of such rates to future balances that reflect additions subsequent to December 31, 2011, is reasonable for a period of three to five years.

#### DESCRIPTION OF STATISTICAL SUPPORT

The service life and salvage estimates were based on judgment which incorporated statistical analyses of retirement data, discussions with management and consideration of estimates made for other electric utility companies. The results of the statistical analyses of service life are presented in the section titled "Service Life Statistics".

The estimated survivor curves for each account are presented in graphical form. The charts depict the estimated smooth survivor curve and original survivor curve(s), when

applicable, related to each specific group. For groups where the original survivor curve was plotted, the calculation of the original life table is also presented.

The analyses of salvage data are presented in the section titled, "Net Salvage Statistics". The tabulations present annual cost of removal and salvage data, three-year moving averages and the most recent five-year average. Data are shown in dollars and as percentages of original costs retired.

#### DESCRIPTION OF DEPRECIATION TABULATIONS

A summary of the results of the study, as applied to the original cost of electric plant at December 31, 2011, is presented on pages III-4 through III-10 of this report. The schedule sets forth the original cost, the book reserve, future accruals, the calculated annual depreciation rate and amount, and the composite remaining life related to electric and common plant.

The tables of the calculated annual depreciation accruals are presented in account sequence in the section titled "Depreciation Calculations." The tables indicate the estimated survivor curve and salvage percent for the account and set forth for each installation year the original cost, the calculated accrued depreciation, the allocated book reserve, future accruals, the remaining life and the calculated annual accrual amount.

## KENTUCKY UTILITIES COMPANY

## SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2011

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (9)=(6)/(7)		
						ACCUMULATED AMOUNT (7)	ACCRAUAL RATE (8)=(7)/(4)			
<b>DEPRECIABLE PLANT</b>										
<b>INTANGIBLE PLANT</b>										
302.00	FRANCHISES AND CONSENTS	20-SQ	0	55,918.63	21,074.00	34,845	10,503	18.78	3.3	
303.00	MISCELLANEOUS INTANGIBLE PLANT	5-SQ	0	18,338,712.02	7,484,852.00	10,853,860	2,801,459	15.28	3.9	
303.10	CCS SOFTWARE	SQUARE	0	40,210,208.29	10,240,838.00	29,969,370	3,995,916	9.94	7.5	
<b>TOTAL INTANGIBLE PLANT</b>				<b>58,604,839.14</b>	<b>17,746,764</b>	<b>40,858,075</b>	<b>6,807,878</b>	<b>11.62</b>		
<b>STEAM PRODUCTION PLANT</b>										
311.00	STRUCTURES AND IMPROVEMENTS									
	TRIMBLE COUNTY UNIT 2	100-S1	*	(15)	106,290,580.94	18,699,136	103,535,032	2,021,312	1.90	51.2
	TRIMBLE COUNTY UNIT 2 SCRUBBER	100-S1	*	(15)	5,522,306.98	2,689,746	3,660,907	75,374	1.36	48.6
	SYSTEM LABORATORY	100-S1	*	(1)	824,968.82	609,422	223,797	8,170	0.99	27.4
	TYRONE UNIT 3	100-S1	*	(10)	5,608,825.07	6,169,708	0	0	-	-
	TYRONE UNITS 1 AND 2	FULLY ACCRUED	*	(10)	583,381.44	641,720	0	0	-	-
	GREEN RIVER UNIT 3	100-S1	*	(10)	2,821,436.66	3,103,580	0	0	-	-
	GREEN RIVER UNIT 4	100-S1	*	(10)	5,476,054.30	4,320,817	1,702,843	426,905	7.80	4.0
	GREEN RIVER UNITS 1 AND 2	FULLY ACCRUED	*	(10)	2,560,764.18	2,816,841	0	0	-	-
	BROWN UNIT 1	100-S1	*	(11)	4,703,189.76	4,861,747	358,794	21,822	0.46	16.4
	BROWN UNIT 2	100-S1	*	(11)	2,232,100.04	2,028,873	448,758	20,077	0.90	22.4
	BROWN UNIT 3	100-S1	*	(11)	21,039,674.36	14,064,263	9,289,776	400,691	1.90	23.2
	BROWN UNITS 1, 2 AND 3 SCRUBBER	100-S1	*	(11)	43,917,221.15	1,760,616	46,987,499	2,010,590	4.58	23.4
	PINEVILLE UNIT 3	FULLY ACCRUED	*	(10)	16,204.29	17,825	0	0	-	-
	GHENT UNIT 1 SCRUBBER	100-S1	*	(12)	8,483,789.23	6,985,454	2,516,390	113,954	1.34	22.1
	GHENT UNIT 1	100-S1	*	(12)	18,842,151.21	18,621,064	2,482,145	111,264	0.59	22.3
	GHENT UNIT 2	100-S1	*	(12)	16,011,012.98	14,142,566	3,789,769	176,840	1.10	21.4
	GHENT UNIT 3	100-S1	*	(12)	42,177,125.67	30,851,643	16,386,738	671,100	1.59	24.4
	GHENT UNIT 4	100-S1	*	(12)	31,022,090.50	14,920,226	19,824,515	770,327	2.48	25.7
	GHENT UNIT 2 SCRUBBER	100-S1	*	(12)	15,817,337.72	12,919,945	4,795,473	218,174	1.38	22.0
<b>TOTAL ACCOUNT 311 - STRUCTURES AND IMPROVEMENTS</b>				<b>333,950,215.30</b>	<b>160,225,192</b>	<b>216,002,436</b>	<b>7,046,600</b>	<b>2.11</b>	<b>30.7</b>	
312.00	BOILER PLANT EQUIPMENT									
	TRIMBLE COUNTY UNIT 2	60-R2.5	*	(15)	505,158,968.57	44,042,332	536,890,482	11,040,635	2.19	48.6
	TRIMBLE COUNTY UNIT 2 SCRUBBER	60-R2.5	*	(15)	70,735,319.61	11,271,211	70,074,407	1,453,909	2.06	48.2
	TYRONE UNIT 3	60-R2.5	*	(10)	13,993,285.78	11,103,677	4,288,937	1,082,465	7.74	4.0
	TYRONE UNITS 1 AND 2	FULLY ACCRUED	*	(10)	421,899.96	464,090	0	0	-	-
	GREEN RIVER UNIT 3	60-R2.5	*	(10)	12,145,770.44	9,725,542	3,634,805	922,012	7.59	3.9
	GREEN RIVER UNIT 4	60-R2.5	*	(10)	25,165,914.24	20,127,163	7,555,343	1,903,819	7.57	4.0
	GREEN RIVER UNITS 1 AND 2	FULLY ACCRUED	*	(10)	349,297.88	384,228	0	0	-	-
	BROWN UNIT 1	60-R2.5	*	(11)	45,302,489.09	26,739,197	23,546,566	1,471,865	3.25	16.0
	BROWN UNIT 2	60-R2.5	*	(11)	41,956,868.14	19,641,359	26,930,765	1,252,209	2.98	21.5
	BROWN UNIT 3	60-R2.5	*	(11)	142,628,390.37	71,929,055	86,388,458	3,809,860	2.67	22.7
	BROWN UNITS 1, 2 AND 3 SCRUBBER	60-R2.5	*	(11)	323,725,098.68	18,469,817	340,855,043	14,820,202	4.58	23.0
	PINEVILLE UNIT 3	FULLY ACCRUED	*	(10)	236,470.42	260,117	0	0	-	-
	GHENT UNIT 1 SCRUBBER	60-R2.5	*	(12)	144,202,759.28	34,075,530	127,431,560	5,799,995	4.02	22.0
	GHENT UNIT 1	60-R2.5	*	(12)	198,785,055.46	96,800,340	125,838,922	5,834,075	2.93	21.6
	GHENT UNIT 2	60-R2.5	*	(12)	98,446,686.35	73,285,978	36,974,311	1,779,312	1.81	20.8
	GHENT UNIT 3	60-R2.5	*	(12)	254,967,909.72	146,662,379	138,901,680	5,879,680	2.31	23.6
	GHENT UNIT 4	60-R2.5	*	(12)	267,856,280.18	128,461,343	171,537,691	6,953,070	2.60	24.7



## KENTUCKY UTILITIES COMPANY

SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND  
CALCULATED ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2011

	ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (9)=(5)/(7)	
							ACCRUAL AMOUNT (7)	ACCRUAL RATE (8)=(7)/(4)		
312, cont.	GHENT UNIT 2 SCRUBBER	60-R2.5	*	(12)	93,278,511.28	55,024,079	49,447,854	2,270,953	2.43	21.8
	GHENT UNIT 3 SCRUBBER	60-R2.5	*	(12)	127,988,949.01	24,898,056	118,449,567	4,782,967	3.74	24.8
	GHENT UNIT 4 SCRUBBER	60-R2.5	*	(12)	307,100,358.50	41,271,827	302,680,575	11,768,189	3.83	25.7
	<i>TOTAL ACCOUNT 312 - BOILER PLANT EQUIPMENT</i>				2,674,446,282.96	834,637,320	2,171,436,966	62,825,217	3.10	26.2
314.00	TURBOGENERATOR UNITS									
	TRIMBLE COUNTY UNIT 2	55-S1.5	*	(15)	83,994,732.76	12,471,959	84,121,984	1,836,110	2.19	45.8
	TYRONE UNIT 3	55-S1.5	*	(10)	4,805,513.66	3,825,756	1,460,309	370,738	7.71	3.9
	TYRONE UNITS 1 AND 2	FULLY ACCRUED	*	(10)	68,205.72	75,026	0	0	-	-
	GREEN RIVER UNIT 3	55-S1.5	*	(10)	4,562,193.51	4,064,201	954,212	241,317	5.29	4.0
	GREEN RIVER UNIT 4	55-S1.5	*	(10)	10,390,485.90	9,545,563	1,883,971	472,404	4.55	4.0
	BROWN UNIT 1	55-S1.5	*	(11)	7,512,824.95	4,893,897	3,445,339	215,514	2.87	16.0
	BROWN UNIT 2	55-S1.5	*	(11)	12,299,721.87	8,687,176	4,965,515	228,841	1.86	21.7
	BROWN UNIT 3	55-S1.5	*	(11)	29,293,398.16	20,414,202	12,101,470	543,748	1.86	22.3
	GHENT UNIT 1	55-S1.5	*	(12)	36,687,321.40	20,194,109	20,895,691	978,789	2.67	21.3
	GHENT UNIT 2	55-S1.5	*	(12)	30,417,591.79	20,815,737	13,251,966	682,670	2.24	19.4
	GHENT UNIT 3	55-S1.5	*	(12)	42,595,556.80	28,152,257	19,554,767	687,493	2.08	22.0
	GHENT UNIT 4	55-S1.5	*	(12)	57,036,973.14	32,047,642	31,833,768	1,388,323	2.43	22.9
	<i>TOTAL ACCOUNT 314 - TURBOGENERATOR UNITS</i>				319,664,519.66	165,187,525	194,468,992	7,845,947	2.45	24.8
315.00	ACCESSORY ELECTRIC EQUIPMENT									
	TRIMBLE COUNTY UNIT 2	70-S3	*	(15)	41,600,356.80	4,958,709	42,881,701	836,186	2.01	51.3
	TRIMBLE COUNTY UNIT 2 SCRUBBER	70-S3	*	(15)	1,415,469.10	653,351	974,438	22,036	1.56	44.2
	TYRONE UNIT 3	70-S3	*	(10)	2,081,692.71	1,087,407	1,202,455	305,060	14.65	3.9
	TYRONE UNITS 1 AND 2	FULLY ACCRUED	*	(10)	99,210.72	109,132	0	0	-	-
	GREEN RIVER UNIT 3	70-S3	*	(10)	1,205,362.18	554,397	771,501	194,829	16.16	4.0
	GREEN RIVER UNIT 4	70-S3	*	(10)	2,695,328.66	1,846,556	1,118,306	283,879	10.53	3.9
	BROWN UNIT 1	70-S3	*	(11)	3,859,109.33	3,259,464	1,024,147	62,118	1.61	16.5
	BROWN UNIT 2	70-S3	*	(11)	2,165,576.99	1,331,430	1,072,380	47,886	2.20	22.5
	BROWN UNIT 3	70-S3	*	(11)	8,597,465.88	6,533,915	3,009,272	128,146	1.49	23.5
	BROWN UNITS 1, 2 AND 3 SCRUBBER	70-S3	*	(11)	29,503,821.45	1,205,108	31,544,134	1,342,875	4.55	23.5
	GHENT UNIT 1 SCRUBBER	70-S3	*	(12)	13,292,784.70	3,266,572	11,621,347	517,122	3.89	22.5
	GHENT UNIT 1	70-S3	*	(12)	8,872,543.26	8,274,863	1,662,385	77,332	0.87	21.5
	GHENT UNIT 2	70-S3	*	(12)	13,858,388.53	10,602,781	4,918,614	229,310	1.65	21.4
	GHENT UNIT 3	70-S3	*	(12)	30,932,405.42	22,826,297	11,817,997	490,361	1.59	24.1
	GHENT UNIT 4	70-S3	*	(12)	24,412,796.92	16,503,145	10,839,188	429,636	1.76	25.2
	GHENT UNIT 2 SCRUBBER	70-S3	*	(12)	1,155,753.06	73,909	1,220,534	54,270	4.70	22.5
	GHENT UNIT 3 SCRUBBER	70-S3	*	(12)	12,041,998.28	1,992,181	11,494,857	451,284	3.75	25.5
	GHENT UNIT 4 SCRUBBER	70-S3	*	(12)	3,844,595.46	381,019	3,924,928	148,278	3.86	26.5
	<i>TOTAL ACCOUNT 315 - ACCESSORY ELECTRIC EQUIPMENT</i>				201,634,659.45	85,460,236	141,098,164	5,620,308	2.79	25.1
316.00	MISCELLANEOUS POWER PLANT EQUIPMENT									
	TRIMBLE COUNTY UNIT 2	70-R1.5	*	(15)	3,502,446.96	126,166	3,901,648	81,004	2.31	48.2
	SYSTEM LABORATORY	70-R1.5	*	(1)	2,763,048.67	790,095	2,000,584	74,526	2.70	26.8
	TYRONE UNIT 3	70-R1.5	*	(10)	553,355.01	251,724	356,967	90,112	16.28	4.0
	TYRONE UNITS 1 AND 2	FULLY ACCRUED	*	(10)	50,126.84	55,140	0	0	-	-
	GREEN RIVER UNIT 3	70-R1.5	*	(10)	152,146.47	101,809	65,552	16,545	10.87	4.0
	GREEN RIVER UNIT 4	70-R1.5	*	(10)	2,408,142.84	1,418,850	1,230,107	310,000	12.87	4.0
	GREEN RIVER UNITS 1 AND 2	FULLY ACCRUED	*	(10)	84,749.53	93,224	0	0	-	-
	BROWN UNIT 1	70-R1.5	*	(11)	432,577.58	351,287	128,874	8,059	1.86	16.0
	BROWN UNIT 2	70-R1.5	*	(11)	106,658.32	109,842	8,549	395	0.37	21.6
	BROWN UNIT 3	70-R1.5	*	(11)	5,070,448.32	2,925,174	2,703,024	121,490	2.40	22.2

## KENTUCKY UTILITIES COMPANY

SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND  
CALCULATED ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2011

	ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (9)=(6)/(7)
							ACCRUAL AMOUNT (7)	ACCRUAL RATE (8)=(7)/(4)	
316, cont.	GHENT UNIT 1 SCRUBBER	70-R1.5	* (12)	1,033,027.09	834,195	322,795	15,091	1.46	21.4
	GHENT UNIT 1	70-R1.5	* (12)	1,747,526.86	1,578,287	378,943	18,058	1.03	21.0
	GHENT UNIT 2	70-R1.5	* (12)	1,500,525.31	1,397,086	283,502	13,774	0.92	20.6
	GHENT UNIT 3	70-R1.5	* (12)	3,150,437.55	2,534,754	993,736	42,799	1.36	23.2
	GHENT UNIT 4	70-R1.5	* (12)	7,455,181.33	2,842,039	5,507,764	221,851	2.98	24.8
	<b>TOTAL ACCOUNT 316 - MISCELLANEOUS POWER PLANT EQUIPMENT</b>			<b>30,010,398.68</b>	<b>15,409,672</b>	<b>17,882,045</b>	<b>1,013,704</b>	<b>3.38</b>	<b>17.6</b>
	<b>TOTAL STEAM PRODUCTION PLANT</b>			<b>3,559,706,076.05</b>	<b>1,260,919,945</b>	<b>2,740,888,603</b>	<b>104,351,776</b>	<b>2.93</b>	
	<b>HYDRAULIC PRODUCTION PLANT</b>								
330.10	LAND RIGHTS DIX DAM	100-R4	* 0	879,311.47	879,311	0	0	-	-
	<b>TOTAL ACCOUNT 330.1 - LAND RIGHTS</b>			<b>879,311.47</b>	<b>879,311</b>	<b>0</b>	<b>0</b>	<b>-</b>	<b>-</b>
331.00	STRUCTURES AND IMPROVEMENTS DIX DAM	90-S2.5	* (6)	616,526.69	353,805	299,713	10,702	1.74	28.0
	<b>TOTAL ACCOUNT 331 - STRUCTURES AND IMPROVEMENTS</b>			<b>616,526.69</b>	<b>353,805</b>	<b>299,713</b>	<b>10,702</b>	<b>1.74</b>	<b>28.0</b>
332.00	RESERVOIRS, DAMS AND WATERWAY DIX DAM	100-S2.5	* (6)	21,603,969.66	6,697,620	16,202,588	558,948	2.59	29.0
	<b>TOTAL ACCOUNT 332 - RESERVOIRS, DAMS AND WATERWAYS</b>			<b>21,603,969.66</b>	<b>6,697,620</b>	<b>16,202,588</b>	<b>558,948</b>	<b>2.59</b>	<b>29.0</b>
333.00	WATER WHEELS, TURBINES AND GENERATORS DIX DAM	75-R3	* (6)	4,430,624.31	19,710	4,676,752	166,967	3.77	28.0
	<b>TOTAL ACCOUNT 333 - WATER WHEELS, TURBINES AND GENERATORS</b>			<b>4,430,624.31</b>	<b>19,710</b>	<b>4,676,752</b>	<b>166,967</b>	<b>3.77</b>	<b>28.0</b>
334.00	ACCESSORY ELECTRIC EQUIPMENT DIX DAM	40-L2.5	* (6)	578,333.28	90,045	522,988	21,138	3.65	24.7
	<b>TOTAL ACCOUNT 334 - ACCESSORY ELECTRIC EQUIPMENT</b>			<b>578,333.28</b>	<b>90,045</b>	<b>522,988</b>	<b>21,138</b>	<b>3.65</b>	<b>24.7</b>
335.00	MISCELLANEOUS POWER PLANT EQUIPMENT DIX DAM	35-L1	* (6)	297,023.86	85,989	228,856	13,551	4.56	16.9
	<b>TOTAL ACCOUNT 335 - MISCELLANEOUS POWER PLANT EQUIPMENT</b>			<b>297,023.86</b>	<b>85,989</b>	<b>228,856</b>	<b>13,551</b>	<b>4.56</b>	<b>16.9</b>
336.00	ROADS, RAILROADS AND BRIDGES DIX DAM	55-R4	* (6)	176,359.59	49,946	136,995	7,394	4.19	18.5
	<b>TOTAL ACCOUNT 336 - ROADS, RAILROADS &amp; BRIDGES</b>			<b>176,359.59</b>	<b>49,946</b>	<b>136,995</b>	<b>7,394</b>	<b>4.19</b>	<b>18.5</b>
	<b>TOTAL HYDRAULIC PRODUCTION PLANT</b>			<b>28,582,148.86</b>	<b>8,176,426</b>	<b>22,067,892</b>	<b>778,700</b>	<b>2.72</b>	

## KENTUCKY UTILITIES COMPANY

## SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2011

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (9)=(6)/(7)		
						ACCRUAL AMOUNT (7)	ACCRAU RATE (8)=(7)/(4)			
<b>OTHER PRODUCTION PLANT</b>										
340.10	LAND RIGHTS									
	BROWN CT GAS PIPELINE	SQUARE	*	0	176,409.31	99,438	76,971	3,947	2.24	19.5
	<i>TOTAL ACCOUNT 340.1 - LAND AND LAND RIGHTS</i>				176,409.31	99,438	76,971	3,947	2.24	19.5
341.00	STRUCTURES AND IMPROVEMENTS									
	TRIMBLE COUNTY CT 5	40-R2.5	*	(5)	3,740,231.32	1,170,949	2,756,294	144,755	3.87	19.0
	TRIMBLE COUNTY CT 6	40-R2.5	*	(5)	3,588,684.24	1,130,371	2,637,747	138,671	3.86	19.0
	TRIMBLE COUNTY CT 7	40-R2.5	*	(5)	3,559,154.97	909,260	2,827,853	135,304	3.80	20.9
	TRIMBLE COUNTY CT 8	40-R2.5	*	(5)	3,548,851.71	906,628	2,819,666	134,912	3.80	20.9
	TRIMBLE COUNTY CT 9	40-R2.5	*	(5)	3,655,976.41	923,545	2,915,230	139,465	3.82	20.9
	TRIMBLE COUNTY CT 10	40-R2.5	*	(5)	3,653,029.99	922,801	2,912,880	139,372	3.82	20.9
	BROWN CT 5	40-R2.5	*	(5)	775,081.85	270,065	543,771	30,044	3.88	18.1
	BROWN CT 6	40-R2.5	*	(5)	192,814.02	67,757	134,698	8,200	4.25	16.4
	BROWN CT 7	40-R2.5	*	(5)	544,965.97	207,252	364,962	22,379	4.11	16.3
	BROWN CT 8	40-R2.5	*	(5)	2,012,654.95	1,151,811	961,477	76,440	3.80	12.6
	BROWN CT 9	40-R2.5	*	(5)	4,641,054.86	2,628,903	2,244,205	130,408	2.81	17.2
	BROWN CT 10	40-R2.5	*	(5)	1,865,718.20	995,177	963,827	55,973	3.00	17.2
	BROWN CT 11	40-R2.5	*	(5)	1,895,013.50	960,868	1,028,896	75,771	4.00	13.6
	HAEFLING UNITS 1, 2 AND 3	40-R2.5	*	(5)	434,853.46	87,070	369,526	44,528	10.24	8.3
	PADDY'S RUN GENERATOR 13	40-R2.5	*	(5)	1,910,327.76	665,405	1,340,439	74,097	3.88	18.1
	<i>TOTAL ACCOUNT 341 - STRUCTURES AND IMPROVEMENTS</i>				36,018,413.21	12,997,862	24,821,471	1,350,340	3.75	18.4
342.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES									
	TRIMBLE COUNTY CT 5	45-R2.5	*	(5)	239,584.43	76,081	175,483	9,049	3.78	19.4
	TRIMBLE COUNTY CT 6	45-R2.5	*	(5)	239,245.54	75,986	175,222	9,036	3.78	19.4
	TRIMBLE COUNTY CT GAS PIPELINE	45-R2.5	*	(5)	4,850,114.73	1,572,837	3,519,783	166,771	3.44	21.1
	TRIMBLE COUNTY CT 7	45-R2.5	*	(5)	578,059.38	149,364	457,598	21,494	3.72	21.3
	TRIMBLE COUNTY CT 8	45-R2.5	*	(5)	576,385.74	148,931	456,274	21,431	3.72	21.3
	TRIMBLE COUNTY CT 9	45-R2.5	*	(5)	593,786.01	151,730	471,745	22,158	3.73	21.3
	TRIMBLE COUNTY CT 10	45-R2.5	*	(5)	622,872.60	157,134	496,882	23,324	3.74	21.3
	BROWN CT 5	45-R2.5	*	(5)	795,787.89	126,367	709,210	38,072	4.78	18.8
	BROWN CT 6	45-R2.5	*	(5)	406,480.01	17,424	409,359	24,066	5.92	17.0
	BROWN CT 7	45-R2.5	*	(5)	405,870.95	12,973	413,191	24,294	5.99	17.0
	BROWN CT 8	45-R2.5	*	(5)	252,005.73	22,171	242,435	18,266	7.25	13.3
	BROWN CT 9	45-R2.5	*	(5)	2,018,753.68	903,046	1,216,645	67,309	3.33	18.1
	BROWN CT 10	45-R2.5	*	(5)	264,130.81	29,700	247,637	13,099	4.96	18.9
	BROWN CT 11	45-R2.5	*	(5)	284,822.69	38,816	260,248	18,318	6.43	14.2
	BROWN CT GAS PIPELINE	45-R2.5	*	(5)	8,106,130.66	4,385,668	4,125,769	232,372	2.97	17.8
	HAEFLING UNITS 1, 2 AND 3	45-R2.5	*	(5)	518,704.54	88,960	455,680	55,109	10.62	8.3
	PADDY'S RUN GENERATOR 13	45-R2.5	*	(5)	1,995,101.02	695,267	1,399,589	75,645	3.80	18.5
	<i>TOTAL ACCOUNT 342 - FUEL HOLDERS, PRODUCERS AND ACCESSORIES</i>				22,747,816.41	8,652,455	15,232,750	840,013	3.69	18.1
343.00	PRIME MOVERS									
	TRIMBLE COUNTY CT 5	35-R1.5	*	(5)	31,137,756.05	10,133,882	22,560,762	1,259,343	4.04	17.9
	TRIMBLE COUNTY CT 6	35-R1.5	*	(5)	32,030,243.24	8,059,467	25,572,288	1,419,553	4.43	18.0
	TRIMBLE COUNTY CT 7	35-R1.5	*	(5)	23,223,115.61	6,218,174	18,166,097	926,898	3.99	19.6
	TRIMBLE COUNTY CT 8	35-R1.5	*	(5)	23,034,740.63	6,163,385	18,023,093	919,628	3.99	19.6
	TRIMBLE COUNTY CT 9	35-R1.5	*	(5)	22,902,195.54	5,896,000	18,151,305	925,844	4.04	19.6
	TRIMBLE COUNTY CT 10	35-R1.5	*	(5)	22,850,722.46	5,890,691	18,102,568	923,525	4.04	19.6
	BROWN CT 5	35-R1.5	*	(5)	14,666,936.33	4,448,405	10,951,878	635,708	4.33	17.2

## KENTUCKY UTILITIES COMPANY

## SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2011

	ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (9)=(6)/(7)	
							ACCRUAL AMOUNT (7)	ACCRAU RATE (8)=(7)/(4)		
343, cont.	BROWN CT 6	35-R1.5	*	(5)	34,600,149.28	7,991,509	28,338,648	1,813,591	5.24	15.6
	BROWN CT 7	35-R1.5	*	(5)	31,657,718.92	7,847,473	25,393,132	1,628,808	5.15	15.6
	BROWN CT 8	35-R1.5	*	(5)	26,710,989.99	10,068,236	17,978,303	1,455,318	5.45	12.4
	BROWN CT 9	35-R1.5	*	(5)	23,335,363.18	11,433,236	13,068,895	800,496	3.43	16.3
	BROWN CT 10	35-R1.5	*	(5)	20,074,765.96	9,663,038	11,415,466	700,567	3.49	16.3
	BROWN CT 11	35-R1.5	*	(5)	34,794,971.17	15,401,000	21,133,720	1,618,377	4.65	13.1
	PADDY'S RUN GENERATOR 13	35-R1.5	*	(5)	17,803,364.01	4,875,055	13,818,477	806,030	4.53	17.1
	<b>TOTAL ACCOUNT 343 - PRIME MOVERS</b>				<b>358,823,032.37</b>	<b>114,089,551</b>	<b>262,674,632</b>	<b>15,833,686</b>	<b>4.41</b>	<b>16.6</b>
344.00	GENERATORS									
	TRIMBLE COUNTY CT 5	55-S3	*	(5)	3,763,274.51	1,176,387	2,775,051	136,229	3.62	20.4
	TRIMBLE COUNTY CT 6	55-S3	*	(5)	3,757,946.57	1,174,917	2,770,927	136,027	3.62	20.4
	TRIMBLE COUNTY CT 7	55-S3	*	(5)	2,950,282.37	748,548	2,349,248	105,018	3.56	22.4
	TRIMBLE COUNTY CT 8	55-S3	*	(5)	2,937,930.22	745,414	2,339,413	104,578	3.56	22.4
	TRIMBLE COUNTY CT 9	55-S3	*	(5)	2,957,520.12	741,931	2,363,465	105,653	3.57	22.4
	TRIMBLE COUNTY CT 10	55-S3	*	(5)	2,954,148.53	741,085	2,360,771	105,533	3.57	22.4
	BROWN CT 5	55-S3	*	(5)	2,858,147.66	934,297	2,066,758	106,678	3.73	19.4
	BROWN CT 6	55-S3	*	(5)	3,712,619.52	1,492,911	2,405,339	138,397	3.73	17.4
	BROWN CT 7	55-S3	*	(5)	3,722,788.46	1,463,283	2,445,645	140,714	3.78	17.4
	BROWN CT 8	55-S3	*	(5)	4,953,960.72	2,809,555	2,392,104	178,782	3.61	13.4
	BROWN CT 9	55-S3	*	(5)	5,452,040.97	3,081,447	2,643,196	139,175	2.55	19.0
	BROWN CT 10	55-S3	*	(5)	4,944,422.71	2,624,840	2,566,804	134,599	2.72	19.1
	BROWN CT 11	55-S3	*	(5)	5,187,040.30	2,724,699	2,721,693	189,263	3.65	14.4
	HAEFLING UNITS 1, 2 AND 3	55-S3	*	(5)	4,023,002.37	3,504,167	719,985	92,815	2.31	7.8
	PADDY'S RUN GENERATOR 13	55-S3	*	(5)	5,185,636.11	1,792,632	3,652,286	188,553	3.64	19.4
	<b>TOTAL ACCOUNT 344 - GENERATORS</b>				<b>59,360,761.14</b>	<b>25,756,113</b>	<b>36,572,685</b>	<b>2,002,014</b>	<b>3.37</b>	<b>18.3</b>
345.00	ACCESSORY ELECTRIC EQUIPMENT									
	TRIMBLE COUNTY CT 5	45-R3	*	(5)	1,693,975.04	513,697	1,264,977	64,303	3.80	19.7
	TRIMBLE COUNTY CT 6	45-R3	*	(5)	4,324,591.46	1,036,892	3,503,929	178,222	4.12	19.7
	TRIMBLE COUNTY CT 7	45-R3	*	(5)	3,148,439.35	792,088	2,513,773	116,323	3.69	21.6
	TRIMBLE COUNTY CT 8	45-R3	*	(5)	3,139,331.68	769,796	2,506,502	115,986	3.69	21.6
	TRIMBLE COUNTY CT 9	45-R3	*	(5)	3,234,031.47	804,392	2,591,341	119,912	3.71	21.6
	TRIMBLE COUNTY CT 10	45-R3	*	(5)	7,196,618.34	1,451,369	6,105,080	282,456	3.92	21.6
	BROWN CT 5	45-R3	*	(5)	2,277,020.49	662,980	1,727,882	92,383	4.06	18.7
	BROWN CT 6	45-R3	*	(5)	1,975,216.41	691,980	1,381,997	82,329	4.17	16.8
	BROWN CT 7	45-R3	*	(5)	1,935,781.96	675,547	1,357,024	80,891	4.18	16.8
	BROWN CT 8	45-R3	*	(5)	2,720,729.67	1,361,195	1,495,571	115,931	4.26	12.9
	BROWN CT 9	45-R3	*	(5)	4,205,847.29	1,987,226	2,428,914	133,961	3.19	18.1
	BROWN CT 10	45-R3	*	(5)	2,744,492.70	1,316,949	1,564,768	86,963	3.17	18.0
	BROWN CT 11	45-R3	*	(5)	1,863,053.15	778,412	1,177,794	84,727	4.55	13.9
	HAEFLING UNITS 1, 2 AND 3	45-R3	*	(5)	1,451,957.03	563,545	961,010	116,933	6.05	8.2
	PADDY'S RUN GENERATOR 13	45-R3	*	(5)	2,456,320.01	844,832	1,734,304	92,743	3.78	18.7
	<b>TOTAL ACCOUNT 345 - ACCESSORY ELECTRIC EQUIPMENT</b>				<b>44,367,406.07</b>	<b>14,270,910</b>	<b>32,314,866</b>	<b>1,764,063</b>	<b>3.98</b>	<b>18.3</b>
346.00	MISCELLANEOUS POWER PLANT EQUIPMENT									
	TRIMBLE COUNTY CT 5	35-R2	*	(5)	28,963.63	8,377	22,035	1,171	4.04	18.8
	TRIMBLE COUNTY CT 7	35-R2	*	(5)	8,888.93	2,318	7,015	353	3.97	19.9
	TRIMBLE COUNTY CT 8	35-R2	*	(5)	8,861.01	2,310	6,994	352	3.97	19.9
	TRIMBLE COUNTY CT 9	35-R2	*	(5)	9,113.52	2,350	7,219	363	3.98	19.9
	TRIMBLE COUNTY CT 10	35-R2	*	(5)	41,868.51	4,157	39,805	1,922	4.59	20.7
	BROWN CT 5	35-R2	*	(5)	2,139,352.61	749,750	1,496,570	86,757	4.06	17.3

## KENTUCKY UTILITIES COMPANY

SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND  
CALCULATED ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2011

	ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (9)=(6)/(7)	
							ACCRUAL AMOUNT (7)	ACCRUAL RATE (8)=(7)/(4)		
346, cont.	BROWN CT 6	35-R2	*	53,748.85	17,904	38,532	2,404	4.47	16.0	
	BROWN CT 7	35-R2	*	35,647.39	13,487	23,943	1,515	4.25	15.8	
	BROWN CT 8	35-R2	*	285,932.33	133,886	166,343	13,435	4.70	12.4	
	BROWN CT 9	35-R2	*	760,255.37	435,836	362,432	22,729	2.99	15.9	
	BROWN CT 10	35-R2	*	274,390.87	136,467	151,643	9,323	3.40	16.3	
	BROWN CT 11	35-R2	*	590,562.82	219,404	400,687	29,785	5.04	13.5	
	HAEFLING UNITS 1, 2 AND 3	35-R2	*	35,805.20	34,289	3,306	597	1.67	5.5	
	PADDY'S RUN GENERATOR 13	35-R2	*	1,089,550.03	384,938	759,090	44,055	4.04	17.2	
	<b>TOTAL ACCOUNT 346 - MISCELLANEOUS POWER PLANT EQUIPMENT</b>			<b>5,362,941.07</b>	<b>2,145,473</b>	<b>3,485,614</b>	<b>214,761</b>	<b>4.00</b>	<b>16.2</b>	
	<b>TOTAL OTHER PRODUCTION PLANT</b>			<b>526,656,779.58</b>	<b>178,011,802</b>	<b>375,178,989</b>	<b>22,008,824</b>	<b>4.18</b>		
	<b>TRANSMISSION PLANT</b>									
	350.10	LAND RIGHTS	60-R3	0	23,413,728.55	15,953,928	7,459,801	225,538	0.96	33.1
	352.10	STRUCTURES AND IMPROVEMENTS	65-S2.5	(25)	17,020,058.51	4,850,267	16,424,806	298,018	1.75	55.1
	352.20	STRUCTURES AND IMPROVEMENTS - SYS. CONTROL/COM	60-R3	(25)	1,220,542.62	860,225	665,453	19,271	1.58	34.5
	353.10	STATION EQUIPMENT	60-R2	(10)	191,753,788.17	67,092,664	143,836,503	3,211,159	1.67	44.8
	353.20	STATION EQUIPMENT - SYS. CONTROL/COM	35-R2.5	(10)	14,668,403.51	16,135,244	0	0	-	-
	354.00	TOWERS AND FIXTURES	70-R4	(25)	95,353,356.62	48,758,751	70,432,945	1,300,626	1.36	54.2
	355.00	POLES AND FIXTURES	55-R2	(55)	148,658,780.48	68,401,548	162,019,562	3,485,089	2.34	46.5
	356.00	OVERHEAD CONDUCTORS AND DEVICES	60-R3	(50)	160,446,879.27	109,283,433	131,386,886	3,105,267	1.94	42.3
	357.00	UNDERGROUND CONDUIT	45-R4	0	448,760.26	187,418	261,342	10,209	2.27	25.6
	358.00	UNDERGROUND CONDUCTORS AND DEVICES	35-R3	0	1,161,549.29	918,039	243,510	11,420	0.98	21.3
	<b>TOTAL TRANSMISSION PLANT</b>				<b>654,145,847.28</b>	<b>332,441,517</b>	<b>532,730,808</b>	<b>11,666,597</b>	<b>1.78</b>	
	<b>DISTRIBUTION PLANT</b>									
	360.10	LAND RIGHTS	65-R4	0	2,039,033.29	1,485,249	553,784	11,896	0.58	46.6
	361.00	STRUCTURES AND IMPROVEMENTS	60-R2.5	(20)	7,658,288.09	1,787,771	7,402,175	153,285	2.00	48.3
	362.00	STATION EQUIPMENT	54-R2	(20)	141,200,430.90	40,173,683	129,266,834	3,198,522	2.27	40.4
	364.00	POLES, TOWERS, AND FIXTURES	50-R1	(45)	287,791,923.15	133,160,672	284,137,617	6,719,281	2.33	42.3
	365.00	OVERHEAD CONDUCTORS AND DEVICES	48-R1.5	(60)	276,285,758.81	108,982,197	333,075,017	8,911,891	3.23	37.4
	366.00	UNDERGROUND CONDUIT	50-R4	(5)	1,861,963.15	653,383	1,301,678	50,337	2.70	25.9
	367.00	UNDERGROUND CONDUCTORS AND DEVICES	44-R2	(10)	140,820,009.32	28,891,798	125,790,212	3,333,408	2.37	37.7
	368.00	LINE TRANSFORMERS	43-R2	(15)	286,070,399.06	117,730,753	211,250,206	7,018,693	2.45	30.1
	369.00	SERVICES	43-R1.5	(30)	89,050,180.39	57,697,779	58,067,456	1,811,200	2.03	32.1
	370.00	METERS	39-R2	0	70,049,355.34	32,484,596	37,564,759	1,803,713	2.29	23.4
	371.00	INSTALLATIONS ON CUSTOMERS' PREMISES	25-O1	(10)	18,253,214.45	17,404,873	2,673,663	148,124	0.81	18.1
	373.00	STREET LIGHTING AND SIGNAL SYSTEMS	28-S0	(10)	81,534,875.55	20,703,034	68,985,329	3,261,361	4.00	21.2
	<b>TOTAL DISTRIBUTION PLANT</b>				<b>1,402,415,431.50</b>	<b>561,155,788</b>	<b>1,260,068,730</b>	<b>36,221,711</b>	<b>2.58</b>	

6-III

KENTUCKY UTILITIES COMPANY

SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2011

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (9)=(6)/(7)	
						ACCRUAL AMOUNT (7)	ACCRUAL RATE (8)=(7)/(4)		
<b>GENERAL PLANT</b>									
390.10	STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY	55-S0	(10)	47,011,269.52	9,650,596	42,061,800	945,113	2.01	44.5
390.20	STRUCTURES AND IMPROVEMENTS - TO LEASED PROPERTY	30-R1	(10)	531,973.44	413,480	171,691	9,139	1.72	18.8
391.10	OFFICE FURNITURE AND EQUIPMENT	20-SQ	0	7,513,787.56	4,161,871	3,351,917	335,131	4.46	10.0
391.20	NON PC COMPUTER EQUIPMENT	5-SQ	0	17,256,012.35	6,803,953	10,452,059	3,723,700	21.58	2.8
391.31	PERSONAL COMPUTERS	4-SQ	0	6,398,371.65	4,572,023	1,826,349	571,269	8.93	3.2
392.10	TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS	7-L2.5	0	1,865,090.97	1,578,423	286,668	45,497	2.44	6.3
392.30	TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER	14-S1.5	0	14,101,987.63	13,160,795	941,193	76,623	0.54	12.3
393.00	STORES EQUIPMENT	25-SQ	0	551,794.27	164,539	387,255	27,960	5.07	13.9
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	25-SQ	0	7,648,755.44	1,767,311	5,881,444	326,703	4.27	18.0
396.30	POWER OPERATED EQUIPMENT - LARGE MACHINERY	12-L1.5	0	1,174,225.44	139,927	1,034,298	104,334	8.89	9.9
397.10	COMMUNICATION EQUIPMENT - GENERAL ASSETS	10-SQ	0	10,171,295.90	5,248,935	4,922,361	579,495	5.70	8.5
397.20	COMMUNICATION EQUIPMENT - SPECIFIC ASSETS	25-S1	0	19,915,035.90	5,655,027	14,260,009	746,086	3.75	19.1
397.30	COMMUNICATION EQUIPMENT - FULLY ACCRUED	FULLY ACCRUED	0	786,233.20	786,233	0	0	-	-
<b>TOTAL GENERAL PLANT</b>				<b>134,925,833.27</b>	<b>54,103,113</b>	<b>85,577,044</b>	<b>7,491,050</b>	<b>5.55</b>	
<b>TOTAL DEPRECIABLE PLANT</b>				<b>6,365,236,955.68</b>	<b>2,412,555,355</b>	<b>5,057,370,141</b>	<b>189,326,536</b>	<b>2.97</b>	
<b>NONDEPRECIABLE PLANT</b>									
301.00	ORGANIZATION			44,455.58					
310.20	LAND			10,881,103.86					
340.20	LAND			118,514.41					
350.20	LAND			2,199,383.04					
360.20	LAND			3,271,807.48					
389.20	LAND			2,567,847.40					
<b>TOTAL NONDEPRECIABLE PLANT</b>				<b>19,083,111.77</b>					
<b>TOTAL ELECTRIC PLANT</b>				<b>6,384,320,067.45</b>	<b>2,412,555,355</b>	<b>5,057,370,141</b>	<b>189,326,536</b>		

\* LIFE SPAN PROCEDURE IS USED CURVE SHOWN IS INTERIM SURVIVOR CURVE

NOTE: ACCRUAL RATES FOR THE NEWLY ACQUIRED BLUEGRASS CT FACILITY ARE AS FOLLOWS:

ACCOUNT	RATE
341	3.03
342	2.94
343	3.29
344	2.75
345	2.89
346	3.25