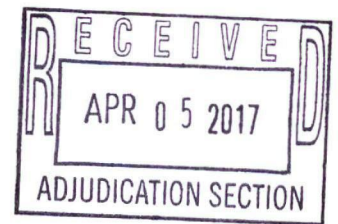




April 4, 2017



VIA FEDERAL EXPRESS

**United States Department of the Interior
Bureau of Ocean Energy Management-Gulf Coast Region
Adjudication Section
1201 Elmwood Park Boulevard
New Orleans, Louisiana 70123-2394**

RE: NON-REQUIRED FILING-OCS-G 26346 (Green Canyon Block 904)

Ladies and Gentlemen:

Enclosed herewith for approval by your office, please find an original of the following document for entry into the BOEM Non-Required Filings under Category 5 (Overriding Royalty, Production Payment, Net Profit):

- Clarification of Overriding Royalty Interest in Federal Oil and Gas Lease (OCS-G 26346-Green Canyon Block 904), by and between Apache Deepwater LLC, Cobalt International Energy, L.P. and Cobalt GOM #! LLC (“Clarification”).

The Clarification was prepared and executed due to the recommendation of the law firm that Cobalt recently engaged to prepare a title opinion covering the captioned lease.

That opinion notes a possible cloud on title created by that certain Assignment of Overriding Royalty Interest dated effective July 1, 2008, from Mariner Energy, Inc. to Ralph J. Dobbins, et al. A copy of that assignment (BOEM File Name: 63417.pdf) is attached for your reference.

Included with these documents is the pay.gov receipt evidencing payment of the required \$29.00 fee for the requested filing.

It is respectfully requested that you return one (1) copy of the Clarification to confirm the entry of same into your Non-Required Filings.

Should you require anything further in this regard, please contact the undersigned at (713) 579-9172, or by email at ben.davis@cobaltintl.com.

Your cooperation and kind consideration in this matter is greatly appreciated.

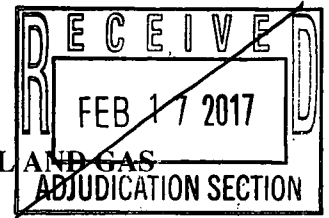
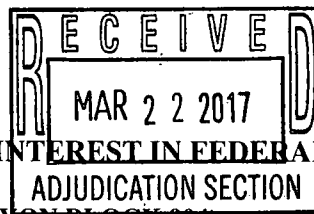
Yours very truly,

COBALT INTERNATIONAL ENERGY, L.P.

Ben Davis
Land Manager, Gulf of Mexico

Enclosures

CLARIFICATION OF OVERRIDING ROYALTY INTEREST IN FEDERAL OIL AND GAS
LEASE ADJUDICATION SECTION
(OCS-G 26346, GREEN CANYON BLOCK 904)



This Clarification of Assignment of Overriding Royalty Interest ("**Clarification**") is made effective as of April 1, 2011 (the "**Effective Date**"), by and between Apache Deepwater LLC ("Apache"), Cobalt International Energy, L.P. ("Cobalt L.P.") and Cobalt GOM #1 LLC ("Cobalt LLC"). Apache, Cobalt L.P. and Cobalt LLC may be individually referred to collectively as the "Parties".

Recitals

1. By Assignment of Record Title Interest in Federal Oil and Gas Lease dated December 23, 2010, Chevron U.S.A. Inc. assigned an undivided 4.167% record title interest to Apache ("**CUSA Assignment**"), in the following described lease ("**Lease**"):

Federal Lease No. OCS-G 26346 dated July 1, 2004, from the United States of America, as Lessor, to Anadarko Petroleum Corporation, as Lessee, covering all of Block 904, Green Canyon, OCS Official Protraction Diagram, NG 15-03, and containing approximately 5,760 acres.

2. By Assignment of Record Title Interest in Federal Oil and Gas Lease dated November 10, 2010, Mariner Energy, Inc. ("Mariner"), assigned an undivided 12.50% record title interest to Apache ("**Mariner Assignment**"), in the Lease. The Mariner Assignment was made subject to that certain Assignment of Overriding Royalty Interest dated July 8, 2010, from Mariner to Ralph J. Dobbins, et al ("**ORRI Assignment**").
3. By Assignment of Record Title Interest in Federal Oil and Gas Lease dated April 1, 2011, Apache assigned to Cobalt L.P., an undivided 0.90325% record title interest ("**Apache Assignment**"), in the Lease.
4. The **Apache Assignment** was not made subject to the **ORRI Assignment**, and it was the intent of Apache and Cobalt L.P. that the record title interest assigned therein was to come from the record title interest that Apache acquired in the **CUSA Assignment**, and therefore not subject to the **ORRI Assignment**.
5. By Assignment of Record Title Interest in Federal Oil and Gas Lease dated January 1, 2015, Cobalt L.P. assigned to Cobalt LLC, all of its record title interest in the Lease, which assignment included the undivided 0.90325% record title interest that Cobalt L.P. had acquired previousl in the **Apache Assignment**.
6. The Parties wish to execute and record this **Clarification** to eliminate any confusion as to the intent of the Parties concerning the **ORRI Assignment**, and to confirm that the record title interest acquired by Cobalt L.P. in the **Apache Assignment**, and now owned by Cobalt LLC, is not subject to, nor burdened by, the overriding royalty interest created by the **ORRI Assignment**.

Clarification

7. The Parties hereby agree, by their execution of this **Clarification**, that the record title interest in the Lease assigned to Cobalt L.P. in the **Apache Assignment**, which interest is now owned by

Cobalt LLC, is not subject to, nor burdened by, the overriding royalty interest created by the **ORRI Assignment**.

8. This **Clarification** shall be binding upon the undersigned Parties and their respective heirs, successors and assigns. Except for the matters specifically addressed herein, no changes or modifications are made to the **Apache Assignment** and it remains in full force and effect.
9. THE PROVISIONS OF THIS **CLARIFICATION** AND THE RELATIONSHIP OF THE PARTIES SHALL BE GOVERNED AND INTERPRETED ACCORDING TO THE FEDERAL LAWS OF THE UNITED STATES OF AMERICA TO THE EXTENT APPLICABLE, AND TO THE EXTENT STATE LAW MAY BE APPLICABLE, BY THE INTERNAL LAWS OF THE STATE OF LOUISIANA WITHOUT REGARD TO PRINCIPLES OF CONFLICT OF LAWS THAT WOULD REFER THE MATTER TO THE LAWS OF ANOTHER JURISDICTION.
10. This **Clarification** may be executed in any number of counterparts for filing with applicable governmental agencies and recording. Each counterpart hereof shall be deemed to be an original instrument, but all such counterparts shall constitute but one agreement.

In witness whereof, this **Clarification** has been executed by the Parties effective as of the **Effective Date**.

WITNESSES:

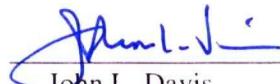
Apache Deepwater LLC



Claire Kilgore





Christina Linscomb

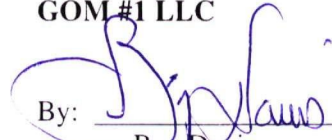
By: 

John L. Davis
Land Manager

Cobalt International Energy, L.P. & Cobalt GOM #1 LLC





By: 

Ben Davis
Land Manager, Gulf of Mexico

ACKNOWLEDGEMENTS

STATE OF TEXAS §

COUNTY OF HARRIS §

BEFORE ME, the undersigned Notary Public, on this 9TH day of February, 2017, personally appeared John L. Davis, to me personally known, who, being by me duly sworn, did say that he is the Land Manager of Apache Deepwater LLC, a Delaware limited liability company, and that said instrument was signed in behalf of said Corporation by authority of its Board of Directors and the said John L. Davis acknowledged said instrument to be the free act and deed of said Corporation.

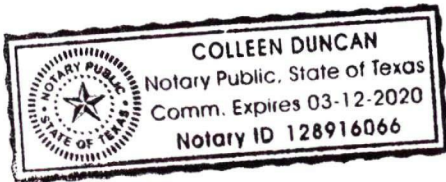


Jana L. Trovato
Notary Public in and for the State of Texas

STATE OF TEXAS §

COUNTY OF HARRIS §

BEFORE ME, the undersigned Notary Public, on this _____ day of February, 2017, personally appeared Ben Davis, to me personally known, who, being by me duly sworn, did say that he is the Attorney-in-Fact of Cobalt International Energy, L.P., a Delaware limited partnership, and Cobalt GOM #1 LLC, a Delaware limited liability company, and that said instrument was signed in behalf of said Limited partnership by authority of its Board of Directors and the said Ben Davis acknowledged said instrument to be the free act and deed of said Limited Partnership.



Colleen Duncan
Notary Public in and for the State of Texas

ASSIGNMENT OF OVERRIDING ROYALTY INTEREST

THE UNITED STATES OF AMERICA §
OUTER CONTINENTAL SHELF §

KNOW ALL MEN BY THESE PRESENTS:

THAT, MARINER ENERGY, INC., a Delaware corporation, whose address is 2000 West Sam Houston Parkway South, Suite 2000, Houston, Texas 77042 ("Assignor"), for and in consideration of TEN DOLLARS (\$10.00) cash in hand paid, the covenants herein contained and other good and valuable consideration, the receipt of which is hereby acknowledged, subject to the other terms and provisions hereof, does hereby BARGAIN, GRANT, SELL, CONVEY, TRANSFER and ASSIGN unto each of the parties identified on the attached Exhibit "A" ("Assignees"), their respective heirs and assigns, a 0.128571% of 8/8ths Overriding Royalty Interest (the "Overriding Royalty Interest") in and to the Oil and Gas Lease described in Exhibit "B" attached hereto (the "Lease").

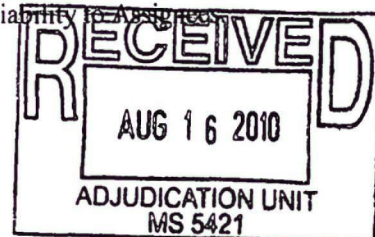
In the event the Lease shall cover and include less than an undivided 100% interest in and to all oil, gas and hydrocarbons in, on or under the lands covered by the Lease, and/or Assignor owns less than the entire working interest in the Lease as of the "Effective Time" (hereinafter defined as 7:00 a.m. Central Time on the relevant effective date), or Assignor's interest in the Lease is thereafter reduced pursuant to a commitment existing as of the Effective Time, or should the leasehold rights, titles, and interests in the Lease fail or terminate, in whole or in part for any reason, then the interest herein assigned shall be proportionately reduced with reference to such land, or portions thereof so affected.

This Overriding Royalty Interest is made subject to the following encumbrances and agreements:

- a. All of the terms, conditions and obligations contained in the Lease;
- b. All prior assignments and agreements affecting the Lease;

This Overriding Royalty Interest is further made subject to the following terms and conditions:

- 1. Assignees shall not have the right to take in kind or separately dispose of the production of oil and gas attributable to the Overriding Royalty Interest assigned herein.
- 2. Except as otherwise expressly provided herein, in no event shall Assignees ever be liable or responsible in any way for payment of any part of any exploration, drilling or production costs or liabilities incurred by Assignor or its assigns or other lessees attributable to the Lease or to the production therefrom, it being the intent of the parties that the Overriding Royalty Interest shall constitute a non-participating royalty interest for all purposes.
- 3. Assignor will conduct and carry on the development, maintenance and operation of the Lease in a manner which it deems in its sole judgment to be reasonable and prudent, and it will drill such wells as it deems proper in its sole judgment from time to time in order to protect such Lease from drainage; provided, however, (a) nothing herein contained shall obligate Assignor to conduct any drilling operations whatsoever upon the Lease, or to continue to operate any well or to operate or maintain in force or attempt to maintain in force such Lease by payment of delay rentals, compensatory royalties or other payments or by the drilling of any wells upon the Lease, or in any other manner, and the extent and duration of all operations, as well as the preservation of the Lease by delay rental payments or otherwise, shall be solely at the will of Assignor, and (b) Assignor shall have the right at any time to surrender, abandon or otherwise terminate the Lease in whole or in part without liability to Assignor.



4. Assignor shall have the right to market all production attributable to the Overriding Royalty Interest on the same basis upon which the production attributable to Assignor's interest in the same production is sold, and shall account to Assignees on that basis. In no event shall Assignees be entitled to receive payments for production attributable to the Overriding Royalty Interest calculated on a basis higher than that upon which Assignor's interest in the same production is calculated or computed on a higher price than that received by Assignor on account of production attributable to its interest, and in no event shall Assignees be entitled to receive payments on amounts suspended by purchasers of the production. However, if Assignor sells any such production to an affiliate of Assignor, the price therefor shall not be less than would have been reasonably obtainable in a sale to a non-affiliated purchaser, as determined by Assignor in good faith.

5. There shall be deducted from the production, before the Overriding Royalty Interest is computed, any production lost in the production from the Lease, or any lands pooled therewith, or used for drilling, operating, development or production or in plant operations (including gas injection, secondary recovery, pressure maintenance, repressuring, cycling operations, plant fuel or shrinkage) conducted for the purpose of producing or processing production from lands covered by the Lease or from any lands pooled or unitized with the Lease.

6. Assignor shall have the right and option, but not the obligation, to process gas produced and saved from the Lease. If Assignor elects to process or have processed such gas in a gas processing plant or other facility, whether or not owned by Assignor, then in such event, Assignees will be paid their percentage share provided for herein of the proceeds of sale of all gasoline or other liquid hydrocarbons or other products manufactured or extracted from such gas as a result of such processing (collectively, the "Products"), less the costs of extraction or manufacture (which may consist of a portion of the Products). Assignor shall also pay to Assignees the same percentage share of the proceeds of sale of all residue gas and attributed to this Lease sold by Assignor, less expenses incurred by Assignor in transporting any such gas to point of delivery and for dehydration and/or compression of gas at or prior to such delivery and other expenses and fees typically borne by royalty owners.

7. The Overriding Royalty Interest shall bear its proportionate share of all other costs of marketing and transporting production from the Lease or from any lands pooled therewith which are charged against or deducted from the lessor's royalty under the Lease.

8. The Overriding Royalty Interest shall also bear its share of all ad valorem, production, severance, sales, gathering and other taxes typically borne by royalty owners (whether state, federal or otherwise) assessed or levied on or in connection with the Overriding Royalty Interest or the production from the Lease.

9. Assignor and its assigns shall have the right and power, without any approval by Assignees, to pool or unitize the Lease, and to alter, change, amend or terminate any pooling or unitization agreements heretofore or hereafter entered into as to any one or more of the formations or horizons thereunder, upon such terms and provisions as Assignor shall in its sole discretion determine. If and whenever through the exercise of such right and power, or pursuant to any law now existing or hereafter enacted, or any rule, regulation or order of any governmental body now or hereafter promulgated, the Lease is pooled or unitized in any manner, the Overriding Royalty Interest shall also be pooled and unitized, and in such event the Overriding Royalty Interest shall only be paid on that portion of the production from the unit or units so pooled which is attributable to the Lease under and by virtue of the pooling or unitization.

10. Assignor may withhold payment to Assignees of any funds attributable to the Overriding Royalty Interest which Assignor, in its sole discretion, deems to be at risk of refund or recoupment

pursuant to any rule, regulation or order of any governmental authority or any adverse claims by third parties. During such suspense period, Assignees shall not be entitled to interest on sums so withheld.

11. The Overriding Royalty Interest shall be subject to the terms, conditions, and provisions, as the same may be amended, modified, supplemented or restated from time to time, of (a) any joint operating agreement at any time heretofore or hereafter entered into by Assignor or its assigns with other working interest owners covering the Lease; and (b) any farm-out or other agreements under which Assignor acquires or may acquire its interest in the Lease; including, particularly, by way of illustration and not by way of limitation, (i) any provision of an applicable farm-out agreement requiring reduction of Assignor's interest in the Lease after "payout" of an earning well or wells thereunder, in which event the Overriding Royalty Interest in the Lease shall be proportionately reduced, and (ii) any provision requiring forfeiture of interest for nonparticipation, recoupment of multiple recovery costs and the like to the extent that Assignor would forfeit its working interest for nonparticipation either forever or until recoupment of drilling and/or operating costs by the third parties electing to participate, or such other like reason; and in the event any such provisions come into effect, the Overriding Royalty Interest in the Lease shall be suspended until such time, if ever, as such multiple recovery of costs by the participating leasehold owners has been recovered or such other cause for suspension is removed and such working interest of Assignor is reinstated, at which time the Overriding Royalty Interest shall be so reinstated.

12. The Overriding Royalty Interest shall be subject to the terms, conditions and provisions of the Lease, any assignments and/or subleases thereof, and any amendments or modifications of the Lease, whether any of the same were made prior to or after the date of this Assignment, and Assignees shall agree that any subsequent amendments or modifications may be made thereto without the consent or joinder of Assignees and Assignees shall be bound thereby.

13. If the Assignor trades or exchanges a leasehold interest in acreage burdened by the Overriding Royalty Interest for a leasehold interest in other acreage from a third party, each of the Assignees shall, effective as of the effective date of such trade or exchange, be deemed to have relinquished and conveyed to Assignor his Overriding Royalty Interest burdening the leasehold interest traded by the Assignor, free and clear of all liens, claims and encumbrances of any kind, and to have acquired, as a burden on the leasehold interest received by Assignor in the exchange, an overriding royalty interest in the same percentage amount as the Overriding Royalty Interest and upon the same terms and conditions as set forth herein, provided, however, that in such instance, the term Effective Time on the effective date of such trade and the term "Lease" shall refer to the leasehold interest acquired by Assignor in the exchange; and, in connection therewith, in order to evidence the foregoing of record, promptly upon request by the Assignor, each of the Assignees shall properly execute, notarize and deliver to the Assignor one or more conveyances, in form and substance satisfactory to the Assignor, conveying to Assignor the Assignee's Overriding Royalty Interest in the interests so traded, free and clear of all liens, claims and encumbrances of any kind. In the event any of the Assignees shall fail or refuse to deliver conveyances as required above, each Assignee hereby authorizes Assignor to prepare, execute, notarize and file of record, in any and all applicable public records, a unilateral declaration placing third parties on notice of the foregoing relinquishment of and conveyance by each Assignee in favor of Assignor of the Overriding Royalty Interest in the interest so traded, free and clear of all liens, claims and encumbrances of any kind, and each Assignee's concomitant acquisition of an overriding royalty interest in the percentage amount and upon the terms and conditions set forth immediately above burdening the leasehold interest received by the Assignor in the exchange, all effective as of the effective date of the trade or exchange. As of the effective date of such trade or exchange, Assignor shall be deemed for all purposes, and without the necessity of further writing, to be the owner and holder of, and entitled to receive and retain all proceeds attributable to, such relinquished Overriding Royalty Interests.

14. Each Assignee hereby acknowledges and agrees that the Overriding Royalty Interest received pursuant to this Assignment constitutes the entire overriding royalty interest in and to the Lease to which Assignee is entitled from Assignor, and each Assignee hereby WAIVES, RELEASES AND FOREVER DISCHARGES ASSIGNOR, its affiliates and its and their respective officers, directors, shareholders, employees, agents and representatives from and against any claims, losses, damages, expenses (including, without limitation, attorneys' fees, court costs, and other litigation costs) and causes of action of any kind whatsoever (collectively, "Claims") relating to any additional overriding royalty interests from Assignor with respect to the Lease, REGARDLESS OF WHETHER SUCH CLAIMS ARISE UNDER CONTRACT, COMMON LAW, STATUTE OR OTHERWISE, AND REGARDLESS OF WHETHER SUCH CLAIMS (IN WHOLE OR IN PART) ARISE FROM THE NEGLIGENCE, STRICT LIABILITY, BREACH OF CONTRACT OR OTHER LEGAL FAULT OR RESPONSIBILITY OF ASSIGNOR OR ANY OTHER PERSON.

All provisions contained herein shall be binding on all heirs, successors and assigns of Assignees.


This instrument may be executed by signing the original or a counterpart thereof. If this instrument is executed in multiple counterparts, each counterpart shall be deemed an original and all of which when taken together shall constitute but one and the same instrument with the same effect as if all Parties had signed the same instrument. Assignees authorize Assignor to compile the Signature Pages and Acknowledgement Pages from all of the executed counterparts and to attach the same to the Assignment (inclusive of Exhibits A and B to the Assignment) to create one single document, which compiled Assignment shall be deemed an original, executed and duly acknowledged Assignment by each of the Assignees and the Assignor, with the same force and effect as the several executed multiple counterparts. Assignor and each Assignee are further authorized to file and record such compiled Assignment in such public records as a Party deems proper.


TO HAVE AND TO HOLD unto Assignees, their heirs, successors and assigns, without warranty of title, either expressed or implied.

[Remainder of Page Intentionally Left Blank]

IN WITNESS WHEREOF, this instrument is executed this 19th day of July, 2010,
but effective as of the Effective Time on the effective date identified for each individual lease listed on
Exhibit "B".

WITNESSES:


Name: Jackie Carter

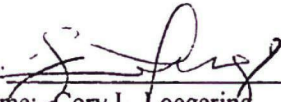

Name: Tom Todd

Name: _____

Name: _____

ASSIGNOR:

MARINER ENERGY, INC.

By: 
Name: Cory L. Loegering
Title: Senior Vice President - Deepwater

ASSIGNEE:


By: _____
Name: _____

IN WITNESS WHEREOF, this instrument is executed this _____ day of _____, 2010,
but effective as of the Effective Time on the effective date identified for each individual lease listed on
Exhibit "B".

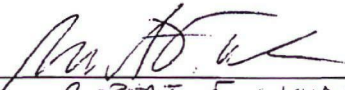
WITNESSES:

Name: Jackie Carter

Name: Tom Todd



Name: DOUGLAS M. HAYES



Name: ROBERT F. WOODS

ASSIGNOR:

MARINER ENERGY, INC.

By: _____

Name: Cory L. Loegering

Title: Senior Vice President - Deepwater

ASSIGNEE:

By: 

Name: RALPH J. DOBBINS

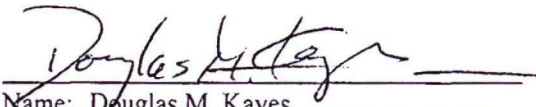
Signature Page

IN WITNESS WHEREOF, this instrument is executed this 8th day of JULY, 2010,
but effective as of the Effective Time on the effective date identified for each individual lease listed on
Exhibit "B".


WITNESSES:

Name: Jackie Carter

Name: Tom Todd



Name: Douglas M. Kayes




Name: Robert F. Woods

ASSIGNOR:

MARINER ENERGY, INC.

By: _____
Name: Cory L. Loegering
Title: Senior Vice President - Deepwater

ASSIGNEE:

By: 

Name: John D. Pike

Signature Page

IN WITNESS WHEREOF, this instrument is executed this 8 day of July, 2010,
but effective as of the Effective Time on the effective date identified for each individual lease listed on
Exhibit "B".

WITNESSES:

Name: Jackie Carter

Name: Tom Todd

Douglas L. Kates
Name: DOUGLAS L. KATES

Victor J. Mistrotta
Name: VICTOR J. MISTROTTA

ASSIGNOR:

MARINER ENERGY, INC.

By: _____
Name: Cory L. Loegering
Title: Senior Vice President - Deepwater

ASSIGNEE:

By: Jerome C. Tebo
Name: Jerome C. Tebo

IN WITNESS WHEREOF, this instrument is executed this 9 day of July, 2010,
but effective as of the Effective Time on the effective date identified for each individual lease listed on
Exhibit "B".

WITNESSES:

Name: Jackie Carter

Name: Tom Todd

Name: VICTOR J. MISTRETTA

Name: RALPH J. DOBBINS

ASSIGNOR:

MARINER ENERGY, INC.

By:

Name: Cory L. Loegering

Title: Senior Vice President - Deepwater

ASSIGNEE:

By:

Name: Joseph Robert Christman


Signature Page

IN WITNESS WHEREOF, this instrument is executed this 8th day of July, 2010,
but effective as of the Effective Time on the effective date identified for each individual lease listed on
Exhibit "B".

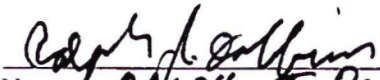
WITNESSES:

Name: Jackie Carter

Name: Tom Todd



Name: J.C. Tebo



Name: RALPH J. DOBBINS

ASSIGNOR:

MARINER ENERGY, INC.

By: _____

Name: Cory L. Loegering

Title: Senior Vice President - Deepwater

ASSIGNEE:

By: _____

Name: ROBERT F. WOODS

IN WITNESS WHEREOF, this instrument is executed this 8th day of JULY, 2010,
but effective as of the Effective Time on the effective date identified for each individual lease listed on
Exhibit "B".

WITNESSES:

Name: Jackie Carter

Name: Tom Todd

J.C. Tebo
Name: J.C. Tebo

Douglas M. Hayes
Name: Douglas M. Hayes

ASSIGNOR:

MARINER ENERGY, INC.

By: _____
Name: Cory L. Loegering
Title: Senior Vice President - Deepwater

ASSIGNEE:

By: Victor J. Mistrretta
Name: VICTOR J. MISTRRETTA

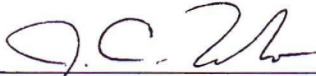
Signature Page

IN WITNESS WHEREOF, this instrument is executed this 8th day of July, 2010,
but effective as of the Effective Time on the effective date identified for each individual lease listed on
Exhibit "B".

WITNESSES:

Name: Jackie Carter

Name: Tom Todd



Name: J.C. Tebo



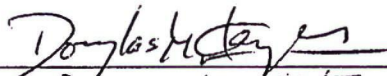
Name: ROBERT F. WOODS

ASSIGNOR:

MARINER ENERGY, INC.

By: _____
Name: Cory L. Loegering
Title: Senior Vice President - Deepwater

ASSIGNEE:

By: 
Name: DOUGLAS M. HAYES

Signature Page

Exhibit B
to
Assignment of Overriding Royalty Interest

LEASE

Oil and Gas Lease bearing Serial No. **OCS-G 26319**, by and between the United States of America, as Lessor and Murphy Exploration & Production Company - USA, as Lessee, with an effective date of June 1, 2004, covering all of Block 550, Green Canyon Area, covering approximately 5,760.00 acres, more or less.

Oil and Gas Lease bearing Serial No. **OCS-G 28084**, by and between the United States of America, as Lessor and Anadarko Petroleum Corporation and Newfield Exploration Company., as Lessees, with an effective date of June 1, 2006, covering all of Block 551, Green Canyon Area, covering approximately 5,760.00 acres, more or less.

Oil and Gas Lease bearing Serial No. **OCS-G 22995**, by and between the United States of America, as Lessor and Chevron U.S.A. Inc. as Lessee, with an effective date of July 1, 2001, covering all of Block 772, Green Canyon Area, covering approximately 5,760.00 acres, more or less.

Oil and Gas Lease bearing Serial No. **OCS-G 26346**, by and between the United States of America, as Lessor and Anadarko Petroleum Corporation., as Lessee, with an effective date of July 1, 2008, covering all of Block 904, Green Canyon Area, covering approximately 5,760.00 acres, more or less.

Oil and Gas Lease bearing Serial No. **OCS-G 26355**, by and between the United States of America, as Lessor and Anadarko Petroleum Corporation as Lessee, with an effective date of July 1, 2004, covering all of Block 948, Green Canyon Area, covering approximately 5,760.00 acres, more or less.

Oil and Gas Lease bearing Serial No. **OCS-G 33889**, by and between the United States of America, as Lessor and Mariner Energy, Inc., as Lessee, with an effective date of June 1, 2010, covering all of Block 62, Keathley Canyon Area, covering approximately 5,760.00 acres, more or less.

Oil and Gas Lease bearing Serial No. **OCS-G 33914**, by and between the United States of America, as Lessor and Anadarko E & P Company LP, Plains Exploration & Production Company, and Mariner Energy, Inc., as Lessee, with an effective date of June 1, 2010, covering all of Block 636, Keathley Canyon Area, covering approximately 5,760.00 acres, more or less.

Oil and Gas Lease bearing Serial No. **OCS-G 33915**, by and between the United States of America, as Lessor and Anadarko E & P Company LP, Plains Exploration & Production Company, and Mariner Energy, Inc., as Lessee, with an effective date of June 1, 2010, covering all of Block 637, Keathley Canyon Area, covering approximately 5,760.00 acres, more or less.