

July 17, 2023

Electronic FilingSherri L. Golden, Secretary of the Board
New Jersey Board of Public Utilities
44 South Clinton Avenue
P.O. Box 350
Trenton, NJ 08625-0350**Re: IN THE MATTER OF THE PETITION OF ELIZABETHTOWN GAS COMPANY
FOR APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE
INFRASTRUCTURE INVESTMENT PROGRAM (“IIP”)
BPU Docket No. GR23040270**

Dear Secretary Golden:

With regard to the above-referenced matter, enclosed herewith is the submission of Elizabethtown Gas Company’s 12&0 Update Schedules.

In accordance with the New Jersey Board of Public Utilities (“BPU”) March 19, 2020 and June 10, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being submitted at this time, but can be provided later, if needed.

If you have any questions, please feel free to contact me directly.

Respectfully submitted,



Sheree L. Kelly, Esq.

SLK:tk
Enclosures
cc: Service List (electronically)

**IN THE MATTER OF THE PETITION OF ELIZABETHTOWN GAS COMPANY
FOR APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE
INFRASTRUCTURE INVESTMENT PROGRAM (“IIP”)
BPU DOCKET NO. GR23040270**

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**IN THE MATTER OF THE PETITION OF ELIZABETHTOWN GAS COMPANY
FOR APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE
INFRASTRUCTURE INVESTMENT PROGRAM (“IIP”)
BPU DOCKET NO. GR23040270**

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STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES

-----X
IN THE MATTER OF THE PETITION OF :
ELIZABETHTOWN GAS COMPANY FOR : BPU DOCKET NO. GR23040270
APPROVAL OF A RATE ADJUSTMENT :
PURSUANT TO THE INFRASTRUCTURE :
INVESTMENT PROGRAM (“IIP”) :
-----X

12&0 UPDATE SCHEDULES

July 17, 2023

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

-----X
IN THE MATTER OF THE PETITION OF :
ELIZABETHTOWN GAS COMPANY FOR : **BPU DOCKET NO. GR23040270**
APPROVAL OF A RATE ADJUSTMENT :
PURSUANT TO THE INFRASTRUCTURE : **12&0 UPDATE SUMMARY**
INVESTMENT PROGRAM (“IIP”) :
-----X

Elizabethtown Gas Company (“Elizabethtown,” “Petitioner,” or “Company”), filed its Petition in this matter on April 28, 2023 (the “Petition”), seeking approval of a rate adjustment associated with the Company’s Infrastructure Investment Program (“IIP”), which was approved by the Board on June 12, 2019 in BPU Docket No. GR18101197 (“June 12 Order”). With the IIP, Elizabethtown is authorized to invest \$300 million in the Company’s gas distribution system over the five (5) year period, July 1, 2019 through June 30, 2024, to replace up to 250 miles of cast iron and bare steel mains and related services, as well as the installation of excess flow valves on new service lines.

Cost recovery for IIP projects is effectuated by an annual rate adjustment effective on October 1. The Petition, as filed, contained actual IIP investment data for the period July 1, 2022 through March 31, 2023. With this 12&0 update filing, the Company is providing actual IIP investment data through June 30, 2023, and is seeking a rate adjustment that will take effect on October 1, 2023, to reflect the revenue requirements associated with IIP projects placed in service during the period July 1, 2022 through June 30, 2023. As required by the June 12 Order, the requested revenue requirement has been determined based on capped recoveries of mains and services at \$1.2 million per mile from inception.

If approved by the Board, the impact of the proposed rider rate on a residential heating customer using 100 therms as compared to rates in effect at July 1, 2023 would be an increase of \$1.58 from \$103.77 to \$105.35, an increase of 1.5%.

IIP
12 & 0 UPDATE

Schedules
of
THOMAS KAUFMANN

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program ("IIP")
Revenue Requirement and Residential Bill Impact

	June 2023	Proposed Oct 1
Plant In Service (excl AFUDC)	\$58,031,999	
Monitor	\$60,000	
Advanced Leak Detection (ALD) Report	\$0	
AFUDC	\$310,301	
Total Plant In Service	\$58,402,300	
Book Depreciation, half year	(\$602,473)	
Deferred Income Tax	(\$446,278)	
Rate Base	\$57,353,549	
Rate of Return - net of tax	6.31%	
	\$3,619,009	
O&M Red. for Leak Repairs - per Stip, net of tax	(\$64,701)	
Advanced Leak Detection expense, net of tax, if any	\$0	
Depreciation Exp, net of tax	\$866,235	
Allowable Net Income	\$4,420,543	
Revenue Factor	1.404475	
Current Revenue Requirement	\$6,208,542	
Previously Approved, Yr. 3	\$6,300,195	
Cumulative Revenue Requirement, Year 3 Forward	\$12,508,737	
CBT Rate, see Sch 9	9.000%	
FIT Rate, See Sch 9	21.000%	
Net Tax Rate	28.110%	
Average Book Depreciation Rate	2.06%	
Tax Depreciation Rate	3.750%	
Bonus Depreciation Rate	0%	
Half Year Book Depreciation	\$602,473	
Tax Bonus Depreciation	\$0	
Tax Depreciation	\$2,190,086	
Deferred Income Tax Credit, (Bk - Tax)* Tax Rate	(\$446,278)	
O&M Red. for Leak Repairs - per Stip	(\$90,000)	
Advanced Leak Detection expense	\$0	
<u>Residential 1,000 Therm Current Period Bill Impact:</u>		
Rate Increase Per Therm w/ SUT, Schedule TK-2		\$0.0158
Annual Increase, w/tax	1,000	\$15.80
Current Bill as of Date		<u>7/1/2023</u>
1,000 Therm Bill at Current Rates		\$1,058.70
1,000 Therm Bill plus IIP Annual Increase		\$1,074.50
% Increase from Current 1,000 Therm Bill		1.5%

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program (“IIP”)
Proposed Rates - Oct 1, 2023

Summary of Years 3 & 4 (Years 1&2 Rolled Into 2021 Rate Case Base Rates)

	Year 3 Current Rates w/ Tax	2021 Rate Case % of Base Revenues	Revenue Requirement	Revenue per Proof	2021 Rate Case Distribution Therms	Pre Tax Rates per Proof	Sales Tax 6.625%	Years 3 & 4 Rates w/ Tax	Year 4 Rate Changes w/ Tax
Residential	\$0.0193	66.325001%	\$8,296,420	\$8,305,381	252,443,185	\$0.0329	\$0.0022	\$0.0351	\$0.0158
Small General Service	\$0.0213	6.693284%	\$837,245	\$837,057	23,780,038	\$0.0352	\$0.0023	\$0.0375	\$0.0162
General Delivery Service	\$0.0127	22.952551%	\$2,871,074	\$2,872,998	111,356,509	\$0.0258	\$0.0017	\$0.0275	\$0.0148
GDS SP#1 May -Oct	\$0.0069	0.000769%	\$96	\$95	32,668	\$0.0029	\$0.0002	\$0.0031	(\$0.0038)
Natural Gas Vehicles	\$0.0345	0.022968%	\$2,873	\$2,872	47,552	\$0.0604	\$0.0040	\$0.0644	\$0.0299
Large Volume Demand	\$0.0061	3.846146%	\$481,104	\$480,592	51,676,578	\$0.0093	\$0.0006	\$0.0099	\$0.0038
Electric Generation	\$0.0041	0.000000%	\$0	\$0	-	\$0.0258	\$0.0017	\$0.0275	\$0.0234
Gas Lights	\$0.0179	0.000660%	\$83	\$83	2,664	\$0.0312	\$0.0021	\$0.0333	\$0.0154
Firm Spec. Contracts	\$0.0010	0.158620%	<u>\$19,841</u> \$12,508,736	<u>\$20,419</u> \$12,519,497	13,612,932	\$0.0015	\$0.0001	\$0.0016	\$0.0006

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program (“IIP”)
Revenue Requirement Allocation, Plant In-Service
June 2023

Schedule TK-3
12+0

Revenue Requirement, see below	\$12,508,737	Allocation per 2021 Rate Case	
		Base Revenues	Overall %
			Allocation
Residential		\$170,956,081	66.325001%
Small General Service		\$17,252,282	6.693284%
General Delivery Service		\$59,161,373	22.952551%
GDS SP#1 May - Oct		\$1,983	0.000769%
Natural Gas Vehicles		\$59,202	0.022968%
Large Volume Demand		\$9,913,639	3.846146%
Electric Generation		\$0	0.000000%
Gas Lights		\$1,700	0.000660%
Firm Base Rate Revenues		\$257,346,260	99.841379%
Firm Special Contract(s)		\$408,852	0.158620%
Total Firm Revenues		\$257,755,112	100.00%
Interruptible Revenues		\$7,397,323	
Other Revenues		\$995,456	
TOTAL REVENUES		\$266,147,891	

allocation rounding \$1

Revenue Requirements:	<u>Included Above</u>	
June 2020	\$0	\$6,830,571 Docket No. GR20050327, Dated: 9-30-20, Effective on: 10-1-20 *
June 2021	\$0	\$7,063,912 Docket No. GR21040747, Dated: 9-14-21, Effective on: 10-1-21 *
June 2022	\$6,300,195	Docket. No. GR22040316, Dated 9-28-22 Effective on: 10-1-22
June 2023	\$6,208,542	Proposed in this proceeding
June 2024	\$0	
June 2025	\$0	
Total	<u>\$12,508,737</u>	

* Years 1& 2, June 2020 and 2021, rolled into base rates In BPU Docket No. GR21121254, Dated 8-22-22, Effective 9-1-22.

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program ("IIP")

Schedule TK-4
 Consisting of 3 Pages
 12+0

Proof of Revenue
Summary of Years 3 & 4 (Years 1&2 Rolled Into 2021 Rate Case Base Rates)
\$12,508,737

	Determinants 2021 Rate Case		Approved Rider F Rates Pre Tax		Proposed Rider F Rates Pre Tax	
	Amount	Units	Rates	Revenue	Rates	Revenue Proof
			IIP Dkt. No. GR22040316, Eff. 10-01-22			
<u>Residential Service</u>	285,133	Customers		RDS		RDS
Customer Charge	3,421,596	Bills	\$0.00	\$0	\$0.00	\$0
Rider F Charge	252,443,185	Therms	\$0.0181	\$4,569,222	\$0.0329	\$8,305,381
Total Base Rate Revenues				\$4,569,222		\$8,305,381
<hr/>						
<u>Small General Service</u>	17,312	Customers		SGS		SGS
Customer Charge	207,744	Bills	\$0.00	\$0	\$0.00	\$0
Rider F Charge	23,780,038	Therms	\$0.0200	\$475,601	\$0.0352	\$837,057
Total Base Rate Revenues				\$475,601		\$837,057
<hr/>						
<u>General Delivery Service</u>	6,585	Customers		GDS		GDS
Customer Charge	79,020	Bills	\$0.00	\$0	\$0.00	\$0
Demand Charge	22,336,313	Therms	\$0.000	\$0	\$0.000	\$0
Rider F Charge	111,356,509	Therms	\$0.0119	\$1,325,142	\$0.0258	\$2,872,998
SP#1 DG/AC (SP#1 Nov- Apr)	inc above					
SP#1 DG/AC (SP#1 May - Oct)	32,668	Therms	\$0.0065	\$212	\$0.0029	\$95
Economic Development Discont (SP#2)	inc above					
Total Base Rate Revenues	111,389,177	Total Rider F Therms		\$1,325,142		\$2,873,093
<hr/>						
<u>Electric Generation Firm Service</u>	0	Customers		EGF		EGF
				<i>If Zero Therms, Set Rider F Equal to GDS</i>		
Customer Charge	0	Bills	\$0.00	\$0	\$0.00	\$0
Demand Charge	0	Therms	\$0.000	\$0	\$0.000	\$0
Rider F Charge	0	Therms	\$0.0038	\$0	\$0.0258	\$0
Total Base Rate Revenues				\$0		\$0
<hr/>						
<u>Large Volume Demand</u>	50	Customers		LVD		LVD
Customer Charge	600	Bills	\$0.00	\$0	\$0.00	\$0
Demand Charge	4,507,025	Therms	\$0.000	\$0	\$0.000	\$0
Rider F Charge	51,676,578	Therms	\$0.0057	\$294,556	\$0.0093	\$480,592
Total Base Rate Revenues				\$294,556		\$480,592

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program ("IIP")

Schedule TK-4
Consisting of 3 Pages
12+0

Proof of Revenue
Summary of Years 3 & 4 (Years 1&2 Rolled Into 2021 Rate Case Base Rates)
\$12,508,737

	Determinants 2021 Rate Case		Approved Rider F Rates Pre Tax		Proposed Rider F Rates Pre Tax	
	Amount	Units	Rates	Revenue	Rates	Revenue Proof
		1 Customers		NGV		NGV
<u>Natural Gas Vehicles</u>		12 Bills				<i>re-set allocation, to be only on the Dist.Chg</i>
Rider F Charge	47,552	Therms	\$0.0324	\$1,541	\$0.0604	\$2,872
Fueling Charge	47,552	Therms	\$0.0000	\$0	\$0.0000	\$0
Facilities Charge	47,552	Therms	\$0.0000	\$0	\$0.0000	\$0
Total Base Rate Revenues			\$0.0324	\$1,541	\$0.0604	\$2,872
		7 Customers		GLS		GLS
<u>Gas Lights Service</u>		84 Bills				
Service Charge			\$0.27		\$0.46	
Rider F Charge	2,664	Therms	\$0.0168	\$45	\$0.0312	\$83
Total Base Rate Revenues				\$45		\$83
Total Firm Rate Class	439,339,194	Therms		\$6,666,107		\$12,499,078
				CSI		CSI
<u>Closed Tariff 2 Kean Meters Left</u>						
<u>Interruptible Cogeneration Sales Service</u>						
Service Charge	12	Bills	\$0.00	\$0	\$0.00	\$0
Distribution Charge, retain 20%	70	Therms	\$0.0000		\$0.0000	
Total Base Rate Revenues				\$0		\$0
				IS		IS
<u>Interruptible Sales Service</u>						
Service Charge	12	Bills	\$0.00	\$0	\$0.00	\$0
Demand Charge	9,444	Therms	\$0.0000	\$0	\$0.0000	\$0
Distribution Charge, retain 20%	21,741	Therms	\$0.0000		\$0.0000	
Total Base Rate Revenues				\$0		\$0

**ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program ("IIP")**

Schedule TK-4
Consisting of 3 Pages
12+0

**Proof of Revenue
Summary of Years 3 & 4 (Years 1&2 Rolled Into 2021 Rate Case Base Rates)
\$12,508,737**

	Determinants 2021 Rate Case		Approved Rider F Rates Pre Tax		Proposed Rider F Rates Pre Tax	
	<u>Amount</u>	<u>Units</u>	<u>Rates</u>	<u>Revenue</u>	<u>Rates</u>	<u>Revenue Proof</u>
			IIP Dkt. No. GR22040316, Eff. 10-01-22			
			<u>ITS-IS</u>		<u>ITS-IS</u>	
<u>Interruptible Transportation Service</u>		10 Customers				
Service Charge		120 Bills	\$0.00	\$0	\$0.00	\$0
Demand Chg., retain 1st \$0.08/ 20% thereafter	289,000	Therms	\$0.000	\$0 *	\$0.000	\$0
Distribution Charge, retain 20%	2,050,698	Therms	\$0.0000		\$0.0000	
Total Base Rate Revenues				<u>\$0</u>		<u>\$0</u>
	*Amount is the 1st \$0.08 per therm					
			<u>ITS-CSI</u>		<u>ITS-CSI</u>	
<u>Interruptible Cogeneration</u>		No Customers				
<u>Transportation Service</u>		0 Customers				
Service Charge		0 Bills	\$0.00	\$0	\$0.00	\$0
Demand Charge, retain 20%		0 Therms	\$0.000		\$0.000	
Distribution Charge, retain 20%		0 Therms	\$0.0000		\$0.0000	
Total Base Rate Revenues				<u>\$0</u>		<u>\$0</u>
			<u>ITS-LVD</u>		<u>ITS-LVD</u>	
<u>Interruptible LVD Sales Service</u>		35 Customers				
Service Charge		420 Bills	\$0.00	\$0	\$0.00	\$0
Demand Charge	4,277,425	Therms	\$0.000	\$0	\$0.000	\$0
Distribution Charge	35,980,038	Therms	\$0.0000	\$0	\$0.0000	\$0
Total Base Rate Revenues				<u>\$0</u>		<u>\$0</u>
	<i>FYI w/ Flex Therms</i>	36,417,630				
Total Interruptible Rate Class Revenues				<u>\$0</u>		<u>\$0</u>
TOTAL SYSTEM BASE DISTRIBUTION REVENUES				<u>\$6,666,107</u>		<u>\$12,499,078</u>
Other Revenues						
Special Contracts Firm				\$12,252		\$20,419
Special Contracts Interruptible and ITS-LVD Flex				\$0		\$0
Other Revenues				\$0		\$0
Total Other Revenues				<u>\$12,252</u>		<u>\$20,419</u>
				<u>Yr 3 Previously</u>		
IIP REVENUES, per Approved and Proposed Rates				<u>Approved *</u>	<u>Change</u>	<u>Total</u>
Total Target Change (TK-3)				\$6,282,774	\$6,236,723	\$12,519,497
Difference				\$6,300,195	\$6,208,542	\$12,508,737
				(\$17,421)	\$28,181	\$10,760

* Docket. No. GR22040316, Dated 9-28-22 Effective on: 10-1-22.

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program ("IIP")
Weather Normalization Clause ("WNC") Margin Revenue Factor ("MRF")
For Conservation Incentive Program (CIP) to Determine Weather and Non-Weather Amounts

Classes	Distribution Charge, including taxes (\$/ therm) a	less SUT tax 6.625% b	Margin Revenue, Distribution Charge excluding taxes, (\$/ therm) c = a - b	Class Sales for period October through May (therms) * d	Ratio of Class Sales to Total Sales for Period e= d / sum of d	Weighted Margin Revenue in Distribution Rate (\$/ therm) f = c * e
Base Rates						
RDS	\$0.5797	\$0.0360	\$0.5437	230,385,391	65.807%	\$0.3578
SGS	\$0.4522	\$0.0281	\$0.4241	22,131,332	6.321%	\$0.0268
GDS	\$0.2895	\$0.0180	\$0.2715	97,580,084	27.872%	\$0.0757
				<u>350,096,807</u>	<u>100.00%</u>	<u>\$0.4603</u>
IIP Rates						
RDS	\$0.0351	\$0.0022	\$0.0329	230,385,391	65.807%	\$0.0217
SGS	\$0.0375	\$0.0023	\$0.0352	22,131,332	6.321%	\$0.0022
GDS	\$0.0275	\$0.0017	\$0.0258	97,580,084	27.872%	\$0.0072
				<u>350,096,807</u>	<u>100.000%</u>	<u>\$0.0311</u>
					Total WNC- MRF	<u><u>\$0.4914</u></u>

* Therms per 2021 Rate Case

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program (“IIP”)
Earnings Test

	January-22	Through	December-22	
<u>Net Income:</u>				
1 Net Income (including IIP and CIP margin revenue, net of tax)			\$43,299,784	
less: non-recurring items, income / (loss) net of tax (1)			\$0	
Net Income after adjustment			<u>\$43,299,784</u>	
2 Less:				
Non-firm Sales & Transportation margins, net of tax			\$209,236	
Off-system Sales & Capacity Release, net of tax			\$105,458	
Energy Efficiency Program margins, net of tax			<u>\$2,127,746</u>	
			\$2,442,440	
3 Regulated Jurisdictional Net Income (L1-L2)				<u><u>\$40,857,344</u></u>
4 Common Equity Balances, per Rate Base				
		<u>December-21</u>	<u>December-22</u>	<u>Average</u>
Rate Base		\$1,288,021,906	\$1,527,284,968	1,407,653,437
Equity %, 2021 Rate Case				<u>52.00%</u>
Average Equity				<u><u>\$731,979,787</u></u>
5 ROE (L3/L4)				<u><u>5.58%</u></u>
Rate of Return on Equity, 2021 Rate Case			9.60%	
ROE Test: Rate Case plus 50 Basis Points			<u>0.50%</u>	<u>10.10%</u>

(1) no adjustments.

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program (“IIP”)
Statement of Rate Base

<u>Line No.</u>	<u>December-21</u>	<u>December-22</u>
1 Utility Plant In Service	\$1,870,024,103	\$2,129,710,048
2 Accumulated Depreciation, Utility Retirement WIP	(\$324,383,914)	(\$353,043,593)
3 Acquisition Adjustment	(\$160,000,000)	(\$160,000,000)
4 Amortization of Acquisition Adjustment	\$33,999,992	\$49,999,988
5 Net Utility Plant	<u>\$1,419,640,181</u>	<u>\$1,666,666,443</u>
6		
7 Pension/OPEB	\$35,547,349	\$34,558,342
8 Cash Working Capital ⁽¹⁾	\$21,348,848	\$28,234,763
9 Inventories ⁽²⁾		
10 Natural Gas Stored Underground and LNG	\$12,406,031	\$26,790,542
11 Materials & Supplies incl. Fleet Fuel and Propane Inv.	\$884,447	\$451,402
12 Customer Deposits ⁽²⁾	(\$4,508,539)	(\$4,842,610)
13 Customer Advances ⁽²⁾	(\$1,788,930)	(\$1,779,506)
14 Deferred Income Taxes:		
15 Excess Protected ADIT	(\$78,584,399)	(\$77,679,017)
16 Federal Income Tax	(\$78,807,898)	(\$98,653,685)
17 NJ CBT	(\$37,115,184)	(\$46,461,706)
18 Consolidated Tax Adjustment ⁽¹⁾	(\$1,000,000)	\$0
19		
20 Total Rate Base	<u>\$1,288,021,906</u>	<u>\$1,527,284,968</u>

⁽¹⁾ December 2021 Equals the approved level in Docket No. GR19040486.

December 2022 Equals the approved level in Docket No. GR21121254.

⁽²⁾ Represents thirteen month averages of account balances.

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program ("IIP")
Actual / Projected In-Service Expenditures

Schedule TK-7
12+0

Periods:	In-Service			In-Service			In-Service			In-Service
	Credits in June per \$1.2 million Mileage Cap.						Credits in June due to Mileage Cap.			Total with AFUDC
	Mains	Services	IIP Program	Monitor	ALD Study	In-Service Pre AFUDC	AFUDC Mains	AFUDC Services	AFUDC Total	
12 mos Ending										
Jun-23	\$38,577,945	\$19,454,054	\$58,031,999	\$60,000	\$0	\$58,091,999	\$299,000	\$11,301	\$310,301	\$58,402,300
Monthly Spending:										
Jul-22	\$3,678,449	\$2,058,046	\$5,736,495	\$0		\$5,736,495	\$21,299	\$586	\$21,885	\$5,758,380
Aug-22	\$3,888,368	\$2,428,508	\$6,316,876	\$10,000		\$6,326,876	\$4,324	\$555	\$4,879	\$6,331,755
Sep-22	\$3,834,909	\$3,490,264	\$7,325,173	\$5,000		\$7,330,173	\$12,205	\$2,389	\$14,594	\$7,344,767
Oct-22	\$3,450,520	\$3,008,317	\$6,458,837	\$5,000		\$6,463,837	\$10,170	\$2	\$10,172	\$6,474,009
Nov-22	\$3,519,145	\$1,906,685	\$5,425,830	\$5,000		\$5,430,830	\$20,663	\$686	\$21,349	\$5,452,179
Dec-22	\$2,592,852	\$922,443	\$3,515,295	\$5,000		\$3,520,295	\$32,285	\$462	\$32,747	\$3,553,042
Jan-23	\$4,682,331	\$3,715,109	\$8,397,440	\$5,000		\$8,402,440	\$62,537	\$2,072	\$64,609	\$8,467,049
Feb-23	\$3,832,466	\$3,877,587	\$7,710,053	\$5,000		\$7,715,053	\$51,999	\$3,378	\$55,377	\$7,770,430
Mar-23	\$6,913,836	\$3,483,128	\$10,396,964	\$5,000		\$10,401,964	\$103,987	\$2,385	\$106,372	\$10,508,336
Apr-23	\$5,107,623	\$3,763,367	\$8,870,990	\$5,000		\$8,875,990	\$6,004	\$2,940	\$8,944	\$8,884,934
May-23	\$12,182,176	\$3,182,418	\$15,364,594	\$0		\$15,364,594	\$75,327	\$1,297	\$76,624	\$15,441,218
Jun-23	(\$15,104,730)	(\$12,381,818)	(\$27,486,548)	\$10,000		(\$27,476,548)	(\$101,800)	(\$5,451)	(\$107,251)	(\$27,583,799)

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program (“IIP”)
Annualized Depreciation

Schedule TK-8
12+0

	Rates		In-Service Depreciation				Depreciation Expense <u>Pre AFUDC</u>	<u>AFUDC Depreciation</u>		Full Year Depreciation Expense W/ AFUDC
	Mains 376	Services 380	Mains 376	Services 380	Monitor 376	ALD Study 376		Mains 376	Services 380	
End Date										
Jun-23			638,955	559,687	999	0	1,199,641	4,975	329	1,204,945
Monthly Spending:										
Jul-22	1.60%	2.70%	58,855	55,567	0	0	114,422	341	16	114,779
Aug-22	1.60%	2.70%	62,214	65,570	160	0	127,944	69	15	128,028
Sep-22	1.67%	2.93%	64,043	102,265	84	0	166,392	204	70	166,666
Oct-22	1.67%	2.93%	57,624	88,144	84	0	145,852	170	0	146,022
Nov-22	1.67%	2.93%	58,770	55,866	84	0	114,720	345	20	115,085
Dec-22	1.67%	2.93%	43,301	27,028	84	0	70,413	539	14	70,966
Jan-23	1.67%	2.93%	78,195	108,853	84	0	187,132	1,044	61	188,237
Feb-23	1.67%	2.93%	64,002	113,613	84	0	177,699	868	99	178,666
Mar-23	1.67%	2.93%	115,461	102,056	84	0	217,601	1,737	70	219,408
Apr-23	1.67%	2.93%	85,297	110,267	84	0	195,648	100	86	195,834
May-23	1.67%	2.93%	203,442	93,245	0	0	296,687	1,258	38	297,983
Jun-23	1.67%	2.93%	(252,249)	(362,787)	167	0	(614,869)	(1,700)	(160)	(616,729)

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program ("IIP")
Weighted Average Cost of Capital ("WACC")

Rate Case Effective 9-1-22	Capitalization		CBT at	9%
	Ratios	Rate	FIT at	21%
			Cost %	After Tax
				28.110%
Long Term Debt	48.00%	3.830%	1.84%	1.32%
Common Equity	52.00%	9.600%	4.99%	4.99%
Total Capitalization	100.00%		6.83%	6.31%

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program (“IIP”)
Revenue Expansion Factor

		Rate Case 9/1/2022
Revenue Increase		100.000%
Uncollectible Accounts Percentage		0.6858%
BPU Assessments / BPU & RC		0.2189%
RC Assessments		0.0538%
Income before Corporate Business Tax		99.0415%
NJ Corporate Business Tax @	9.0%	8.9137%
Income before Federal Income Taxes		90.1278%
Federal Income Taxes @	21.0%	18.9268%
Return		71.2010%
Revenue Factor (100% / Return %)		1.404475
Rounding to Settlement Factor		-
Settlement Revenue Factor		1.404475

RIDER "B"

WEATHER NORMALIZATION CLAUSE ("WNC") (continued)

METHOD OF DETERMINING WEATHER NORMALIZATION CHARGE: (continued)

I. Definition of Terms as Used Herein (continued)

6. Degree Day Consumption Factor ("DDCF") - the variable component (use per degree day) of the gas sendout for each month of the winter period normalized for weather and adjusted for lost and unaccounted for gas. The DDCF shall be updated annually in the Company's WNC reconciliation filing annualizing to reflect the change in number of customers that has occurred since the base rate proceeding that established the initial degree day consumption factor in base rate cases. The base number of customers used to establish the normalized use in therms per Customer and the calculated DDCF for purposes of calculating the weather-related portion of the CIP are as follows:

<u>Month</u>	<u>Base Number of Customers</u>	<u>Therms per Degree Day</u>
October	293,159	51,818
November	293,834	62,593
December	294,633	69,064
January	295,059	68,081
February	295,322	67,808
March	295,477	63,693
April	295,126	52,489
May	294,483	54,279

7. Margin Revenue Factor - the weighted average of the Distribution Charges as quoted in the individual service classes to which this clause applies net of applicable taxes and other similar charges and any other revenue charge not retained by the Company that these rates may contain in the future. The weighted average shall be determined by multiplying the margin revenue component of the Distribution Charges from each service class to which this clause applies by each class's percentage of total consumption of all the classes to which this clause applies for the winter period and summing this result for all the classes to which this clause applies. The Margin Revenue Factor shall be redetermined each time base rates or IIP rates are adjusted. The current Margin Revenue Factor is \$0.4914 per therm pre taxes for purposes of calculating the weather-related portion of the CIP.

Date of Issue: XXX1

Effective: Service Rendered
on and after XXX2

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated XXX3 in Docket No. XXX4

RIDER "F"

INFRASTRUCTURE INVESTMENT PROGRAM ("IIP")

Applicable to all RDS, SGS, GDS, NGV, LVD, EGF and GLS classes and Firm Special Contract customers receiving service through the Company's distribution system. The IIP rate shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU.

	Per Therm
RDS Residential	\$0.0351
SGS Small General Service	\$0.0375
GDS General Delivery Service	\$0.0275
GDS Seasonal SP#1 May-Oct	\$0.0031
NGV Natural Gas Vehicles	\$0.0644
LVD Large Volume Demand	\$0.0099
EGF Electric Generation	\$0.0275
GLS Gas Lights	\$0.0333
Firm Special Contracts	\$0.0016

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

The IIP is a five-year program to modernize and enhance the reliability and safety of the Company's gas distribution system by replacing its vintage, at-risk facilities which include aging cast iron mains, unprotected and bare steel mains and services, ductile iron and vintage plastic mains and vintage plastic and copper services. As part of the IIP, Elizabethtown is upgrading its legacy low pressure system to an elevated pressure system, and installing excess flow valves and retiring district regulators that are presently required to operate the existing low pressure system. The costs recovered through the IIP Rider rate include the Company's after-tax weighted average cost of capital as adjusted upward for the revenue expansion factor, depreciation expense and applicable taxes.

Cost recovery under the IIP is contingent on an earnings test. If the product of the earnings test calculation exceeds the Company's most recently approved ROE by fifty (50) basis points or more, cost recovery under the IIP shall not be allowed. Any disallowance resulting from the earnings test will not be charged to customers in a subsequent IIP filing period, but the Company may seek such recovery in a subsequent base rate case.

Date of Issue: XXX1

Effective: Service Rendered
on and after XXX2

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated XXX3 in Docket No. XXX4

RIDER "B"

WEATHER NORMALIZATION CLAUSE ("WNC") (continued)

METHOD OF DETERMINING WEATHER NORMALIZATION CHARGE: (continued)

I. Definition of Terms as Used Herein (continued)

6. Degree Day Consumption Factor ("DDCF") - the variable component (use per degree day) of the gas sendout for each month of the winter period normalized for weather and adjusted for lost and unaccounted for gas. The DDCF shall be updated annually in the Company's WNC reconciliation filing annualizing to reflect the change in number of customers that has occurred since the base rate proceeding that established the initial degree day consumption factor in base rate cases. The base number of customers used to establish the normalized use in therms per Customer and the calculated DDCF for purposes of calculating the weather-related portion of the CIP are as follows:

<u>Month</u>	<u>Base Number of Customers</u>	<u>Therms per Degree Day</u>
October	293,159	51,818
November	293,834	62,593
December	294,633	69,064
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May	294,483	54,279

7. Margin Revenue Factor - the weighted average of the Distribution Charges as quoted in the individual service classes to which this clause applies net of applicable taxes and other similar charges and any other revenue charge not retained by the Company that these rates may contain in the future. The weighted average shall be determined by multiplying the margin revenue component of the Distribution Charges from each service class to which this clause applies by each class's percentage of total consumption of all the classes to which this clause applies for the winter period and summing this result for all the classes to which this clause applies. The Margin Revenue Factor shall be redetermined each time base rates or IIP rates are adjusted. The current Margin Revenue Factor is \$~~0.4768~~4914 per therm pre taxes for purposes of calculating the weather-related portion of the CIP.

Date of Issue: ~~September 29, 2022~~XXX1

Effective: Service Rendered
on and after ~~October 1,~~
2022XXX2

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities

Dated ~~September 28, 2022~~XXX3 in Docket No. ~~GR22040316~~XXX4

RIDER "F"

INFRASTRUCTURE INVESTMENT PROGRAM ("IIP")

Applicable to all RDS, SGS, GDS, NGV, LVD, EGF and GLS classes and Firm Special Contract customers receiving service through the Company's distribution system. The IIP rate shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU.

	Per Therm
RDS Residential	\$0.0351 \$0.0193 \$0.0375
SGS Small General Service	\$0.0213 \$0.0275
GDS General Delivery Service	\$0.0127 \$0.0031
GDS Seasonal SP#1 May-Oct	\$0.0069 \$0.0644
NGV Natural Gas Vehicles	\$0.0345 \$0.0099
LVD Large Volume Demand	\$0.0061 \$0.0275
EGF Electric Generation	\$0.0041 \$0.0333
GLS Gas Lights	\$0.0179
Firm Special Contracts	\$0.0016 \$0.0010

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

The IIP is a five-year program to modernize and enhance the reliability and safety of the Company's gas distribution system by replacing its vintage, at-risk facilities which include aging cast iron mains, unprotected and bare steel mains and services, ductile iron and vintage plastic mains and vintage plastic and copper services. As part of the IIP, Elizabethtown is upgrading its legacy low pressure system to an elevated pressure system, and installing excess flow valves and retiring district regulators that are presently required to operate the existing low pressure system. The costs recovered through the IIP Rider rate include the Company's after-tax weighted average cost of capital as adjusted upward for the revenue expansion factor, depreciation expense and applicable taxes.

Cost recovery under the IIP is contingent on an earnings test. If the product of the earnings test calculation exceeds the Company's most recently approved ROE by fifty (50) basis points or more, cost recovery under the IIP shall not be allowed. Any disallowance resulting from the earnings test will not be charged to customers in a subsequent IIP filing period, but the Company may seek such recovery in a subsequent base rate case.

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities

Dated ~~September 28, 2022~~XXX3 in Docket No. ~~GR22040316~~XXX4

IIP
12 & 0 UPDATE

Schedules
of

MICHAEL P. SCACIFERO

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program ("IIP")
IIP Capital for 12 Months Ending June 30th

	Program Year 1 Actuals	Program Year 2 Actuals	Program Year 3 Actuals	Program Year 4 Actuals
<u>Major Categories</u>	7/1/2019 - 6/30/2020	7/1/2020 - 6/30/2021	7/1/2021 - 6/30/2022	7/1/2022 - 6/30/2023
New Business Investment IIP Cap	\$ 10,000,000	\$ 10,000,000	\$ 10,000,000	\$ 10,000,000
Facilities (no breakout)	\$ 1,293,618	\$ 642,514	\$ 2,485,005	\$ 4,027,704
Fleet (no breakout)	\$ 2,662,783	\$ 1,031,049	\$ 610,035	\$ 899,985
Measurement Operations (SCADA, Measurement, Controls)	\$ 1,906,227	\$ 2,038,804	\$ 1,616,541	\$ 3,973,368
Peaking Ops	\$ 3,452,580	\$ 18,117,842	\$ 29,122,553	\$ 19,346,995
IT (Base Business)	\$ 53,551,094	\$ 10,864,378	\$ 8,946,961	\$ 7,717,743
Mandatory (no breakout)	\$ 3,151,396	\$ 3,014,849	\$ 2,996,139	\$ 4,638,161
Strategic (CNG Stations) - Not itemized	\$ -	\$ -	\$ -	\$ -
Strategic (Other)	\$ -	\$ 114,359	\$ 643,452	\$ (104,079)
Distribution Integrity Mgmt Pgm (DIMP)	\$ 26,905,901	\$ 17,065,135	\$ 17,695,506	\$ 23,597,633
DIMP-LD	\$ 81,162	\$ 1,053,667	\$ 8,698,795	\$ 19,553,977
DIMP-STIM	\$ -	\$ 6,509,686	\$ 6,879,224	\$ 583,189
Transmission Integrity Mgmt Pgm (TIMP) (General)	\$ 2,035,157	\$ 1,645,738	\$ 126,921	\$ 239,423
Renewals (incl. Relo, Marta, excl. DIMP & TRIMP)	\$ -	\$ -	\$ -	\$ -
DOT	\$ 908,622	\$ 447,417	\$ 621,527	\$ 2,287,069
Periodic Testing (PT) Meter	\$ 2,079,362	\$ 3,558,349	\$ 5,314,132	\$ 2,104,128
Pressure Improvement (PRIM)	\$ 2,573,450	\$ 4,441,454	\$ 6,735,056	\$ 5,209,822
Corrosion Work	\$ 451,500	\$ 532,452	\$ 241,910	\$ 194,050
Relocation	\$ 82,471	\$ 332,669	\$ 224,814	\$ 619,217
Operations (Field) - Blk svcs, bollards, ert repl, etc.	\$ 407,257	\$ -	\$ -	\$ -
Regulator Station (incl Vaults, Tin Whistles)	\$ 294,965	\$ -	\$ -	\$ -
Security	\$ -	\$ 638,096	\$ 52,124	\$ 28,684
Tools, incl blanket tools (NB, Field & Con Ops)	\$ 53,766	\$ 57,950	\$ 346,196	\$ -
Rate Base Accruals	\$ (81,009)	\$ -	\$ -	\$ -
RBI Overheads & AFUDC	\$ 5,238,418	\$ 5,659,984	\$ 11,318,232	\$ 8,317,484
Infrastructure Investment Program - Base Spend (AFUDC)	\$ 37,367	\$ 59,155	\$ 29,244	\$ 26,048
Total	\$ 117,086,087	\$ 87,825,547	\$ 114,704,367	\$ 113,260,601

	Program Year 1 Actuals	Program Year 2 Actuals	Program Year 3 Actuals	Program Year 4 Actuals
<u>Major Categories</u>	7/1/2019 - 6/30/2020	7/1/2020 - 6/30/2021	7/1/2021 - 6/30/2022	7/1/2022 - 6/30/2023
Infrastructure Investment Program - Base Spend (No AFUDC)	\$ 6,466,273	\$ 6,757,334	\$ 7,614,704	\$ 7,180,019

	Program Year 1 Actuals	Program Year 2 Actuals	Program Year 3 Actuals	Program Year 4 Actuals
<u>Major Categories</u>	7/1/2019 - 6/30/2020	7/1/2020 - 6/30/2021	7/1/2021 - 6/30/2022	7/1/2022 - 6/30/2023
New Business	\$ 30,305,171	\$ 40,663,731	\$ 34,086,612	\$ 44,953,829

1 New Business Capital for program year totaled over \$10M, however, per the stipulation NB IIP Total Capital Baseline Spend can not exceed \$10M.

2 Note that IIP Baseline rows indicating the program year average spend have been removed as program to date spend has consistently exceeded \$6M per program year and the requirement of \$30M in total spend over the life of the program is on track to be achieved in Program Year 5

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program ("IIP")
IIP Capital for Years Ending June 30

Budget			
	Mains	Services	Total
Program Year 1	\$ 37,200,000	\$ 22,800,000	\$ 60,000,000
Program Year 2	\$ 37,200,000	\$ 22,800,000	\$ 60,000,000
Program Year 3	\$ 37,200,000	\$ 22,800,000	\$ 60,000,000
Program Year 4	\$ 37,200,000	\$ 22,800,000	\$ 60,000,000
Program Year 5	\$ 37,200,000	\$ 22,800,000	\$ 60,000,000
Post Program Year 5			\$ -
	\$ 186,000,000	\$ 114,000,000	\$ 300,000,000

CWIP Actuals as of June 30, 2023			
	Mains	Services	Sub-Total
Program Year 1	\$ 49,249,077	\$ 20,103,701	\$ 69,352,778
Program Year 2	\$ 33,706,483	\$ 33,985,297	\$ 67,691,780
Program Year 3	\$ 54,189,087	\$ 29,201,986	\$ 83,391,073
Program Year 4	\$ 62,616,755	\$ 34,924,355	\$ 97,541,110
Program Year 5			
Post Program Year 5			
	\$ 199,761,402	\$ 118,215,339	\$ 317,976,741

In-Service Actuals as of June 30, 2023			
	Mains	Services	Sub-Total
Program Year 1	\$ 43,281,407	\$ 19,553,712	\$ 62,835,119
Program Year 2	\$ 34,649,135	\$ 34,408,745	\$ 69,057,880
Program Year 3	\$ 55,215,797	\$ 29,279,839	\$ 84,495,636
Program Year 4	\$ 64,475,014	\$ 34,941,287	\$ 99,416,301
Program Year 5			
Post Program Year 5			
	\$ 197,621,353	\$ 118,183,583	\$ 315,804,936

Rate Base Expenditures Amount over \$1.2 M/Mile			
	Mains	Services	Sub-Total
Program Year 1	\$ -	\$ -	\$ -
Program Year 2	\$ 3,113,251	\$ 2,155,748	\$ 5,268,999
Program Year 3	\$ 16,467,964	\$ 10,295,672	\$ 26,763,636
Program Year 4	\$ 25,897,068	\$ 15,487,235	\$ 41,384,303
Program Year 5			
Post Program Year 5			
	\$ 45,478,283	\$ 27,938,655	\$ 73,416,938

Recoverable In-Service Actuals in Program as of June 30, 2023			
	Mains	Services	Sub-Total
Program Year 1	\$ 43,281,407	\$ 19,553,712	\$ 62,835,119
Program Year 2	\$ 31,535,884	\$ 32,252,997	\$ 63,788,881
Program Year 3	\$ 38,747,833	\$ 18,984,167	\$ 57,732,000
Program Year 4	\$ 38,577,945	\$ 19,454,054	\$ 58,031,999
Program Year 5			
Post Program Year 5			
	\$ 152,143,069	\$ 90,244,930	\$ 242,387,999

In-Service Actuals as of June 30, 2023		
Program Year 1	In-Service Miles of Main	70.09
	In-Service Number of Service	5,394
	In-Service Number of EFVs	5,381
Program Year 2	In-Service Miles of Main	35.43
	In-Service Number of Service	7,610
	In-Service Number of EFVs	7,579
Program Year 3	In-Service Miles of Main	48.11
	In-Service Number of Service	5,543
	In-Service Number of EFVs	5,513
Program Year 4	In-Service Miles of Main	48.36
	In-Service Number of Service	5,945
	In-Service Number of EFVs	5,928
Total	TOTAL In-Service Miles of Main	201.99
	TOTAL In-Service Number of Service	24,492
	TOTAL In-Service Number of EFVs	24,401

Note: Amounts exclude the costs for a program monitor, methane leak study and AFUDC.

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program ("IIP")

Schedule MPS-3
Consisting of 5 Pages
12+0

Construction Work In Progress ("CWIP")
IIP Programs and Projects
as of June 30, 2023

Geographic Program Area Information				Project Budgets wo/ AFUDC			Project Actuals to Date wo/AFUDC			Miles of Main	Number of Services	Number of EFVs	Est. or Actual Completion Date	
AFE	IIP Geographic Program Area	Status	Mains % Complete	Services % Complete	Mains	Services	Total	Mains	Services					Total
168913	Chilton St., Cherry St., and Westfield Ave - Phase 3	Complete	100%	100%	\$ 974,092	\$ 441,105	\$ 1,415,197	\$ 1,176,736	\$ 802,954	\$ 1,979,690	1.01	126	126	9/30/19
169229	North Ave (Riverside Dr to Newark Ave)	Restoration	100%	100%	\$ 790,731	\$ 347,233	\$ 1,137,964	\$ 3,760,876	\$ 495,210	\$ 4,256,086	0.76	78	78	11/11/22
169283	Salem Ave (Conant St to Ridgeway Ave)	Complete	100%	100%	\$ 1,737,104	\$ 1,301,789	\$ 3,038,893	\$ 1,939,748	\$ 1,262,965	\$ 3,202,713	1.92	362	362	12/31/19
169317	Sweetland Ave and Eastern Pky	Complete	100%	100%	\$ 1,371,574	\$ 1,063,744	\$ 2,435,318	\$ 1,437,661	\$ 1,323,742	\$ 2,761,403	2.24	420	420	7/2/20
169333	W Milton Ave and Bryant Ave, Ph 2	Complete	100%	100%	\$ 950,380	\$ 475,628	\$ 1,426,008	\$ 897,576	\$ 685,648	\$ 1,583,224	0.97	143	142	8/12/21
169604	S Union Ave	Complete	100%	100%	\$ 197,992	\$ 187,221	\$ 385,213	\$ 387,959	\$ 392,196	\$ 780,155	0.42	72	72	5/31/20
169803	Hory St and Ludlow St	Restoration	100%	100%	\$ 427,013	\$ 186,343	\$ 613,356	\$ 296,481	\$ 202,933	\$ 499,414	0.55	47	47	8/11/22
171369	Orange Ave and S 21st St	Complete	100%	100%	\$ 1,550,413	\$ 872,985	\$ 2,423,398	\$ 1,590,777	\$ 1,032,468	\$ 2,623,245	2.53	363	363	4/30/20
172043	Westfield Ave (Grove St to Highland Ave)	Complete	100%	100%	\$ 873,962	\$ 217,833	\$ 1,091,795	\$ 544,117	\$ 352,182	\$ 896,299	0.74	47	47	4/23/20
172420	N Main St (NJ 29)	Complete	100%	100%	\$ 325,561	\$ 68,970	\$ 394,531	\$ 378,140	\$ 97,997	\$ 476,137	0.09	11	11	7/7/21
172642	Center St EP DI Replacement	Complete	100%	100%	\$ 399,176	\$ 111,581	\$ 510,757	\$ 557,983	\$ 110,817	\$ 668,800	0.30	7	7	10/8/21
173001	South Ave (NJ 28) and Hetfield Ave	Complete	100%	100%	\$ 1,938,470	\$ 794,763	\$ 2,733,233	\$ 2,741,522	\$ 1,130,561	\$ 3,872,083	2.60	282	281	12/31/19
173438	Salem Rd, Ph. 3	Complete	100%	100%	\$ 978,120	\$ 823,588	\$ 1,799,708	\$ 960,774	\$ 578,209	\$ 1,538,983	1.70	203	203	10/31/19
173491	High St and Rector St	Complete	100%	100%	\$ 1,747,566	\$ 842,006	\$ 2,589,572	\$ 1,563,351	\$ 1,136,497	\$ 2,699,848	1.40	209	209	5/12/21
173738	Brookside Pl and 4th Ave	Complete	100%	100%	\$ 565,554	\$ 274,514	\$ 840,068	\$ 948,293	\$ 277,314	\$ 1,225,607	0.97	111	111	6/30/20
173843	Birchwood Ave EP DI Replacement	Complete	100%	100%	\$ 97,524	\$ 33,976	\$ 131,500	\$ 176,763	\$ 833	\$ 177,596	0.31	1	1	7/15/19
173886	Stiles St	Complete	100%	100%	\$ 123,386	\$ 131,585	\$ 254,971	\$ 358,493	\$ 261,358	\$ 619,851	0.05	47	47	12/31/19
173993	Park Ave and Coolidge Rd	Complete	100%	100%	\$ 609,432	\$ 295,320	\$ 904,752	\$ 701,214	\$ 281,446	\$ 982,660	0.65	72	72	3/19/21
174000	2nd Ave and 3rd Ave	Complete	100%	100%	\$ 1,306,955	\$ 763,216	\$ 2,070,171	\$ 1,081,725	\$ 782,753	\$ 1,864,478	1.70	242	241	9/18/20
174185	W Munsell Ave and W Stimpson Ave	Complete	100%	100%	\$ 953,278	\$ 639,667	\$ 1,592,945	\$ 1,128,259	\$ 806,132	\$ 1,934,391	1.23	203	201	2/29/20
174280	Browning Ave and Edgewood Rd	Complete	100%	100%	\$ 1,134,940	\$ 632,492	\$ 1,767,432	\$ 1,262,137	\$ 621,569	\$ 1,883,706	1.13	163	163	7/14/21
174471	Birch Hill Rd and Knollwood Rd	Complete	100%	100%	\$ 1,915,368	\$ 496,441	\$ 2,411,809	\$ 1,598,597	\$ 871,291	\$ 2,469,888	2.22	191	190	9/8/20
174533	Colfax Ave and Maplewood Ave	Complete	100%	100%	\$ 2,181,028	\$ 1,069,325	\$ 3,250,353	\$ 1,697,581	\$ 1,410,289	\$ 3,107,870	2.65	323	321	7/19/21
174624	4th St and 5th St	Complete	100%	100%	\$ 1,726,688	\$ 1,249,788	\$ 2,976,471	\$ 2,318,142	\$ 1,476,262	\$ 3,794,404	1.79	329	328	2/29/20
174716	Salem Rd, Ph. 4	Complete	100%	100%	\$ 391,746	\$ 349,037	\$ 740,783	\$ 562,260	\$ 248,548	\$ 810,808	0.71	95	95	6/30/20
174755	Bender Ave and Sheridan Ave	Complete	100%	100%	\$ 1,081,490	\$ 910,494	\$ 1,991,984	\$ 1,022,672	\$ 997,791	\$ 2,020,463	1.35	300	299	10/19/20
174901	South Wood Ave (Tremley Point Rd) EP DI Replacement	Complete	100%	100%	\$ 305,011	\$ 58,550	\$ 363,561	\$ 272,534	\$ 2,454	\$ 274,988	0.10	1	1	6/30/20
175254	Columbus Ave	Complete	100%	100%	\$ 976,314	\$ 503,537	\$ 1,479,851	\$ 790,217	\$ 620,264	\$ 1,410,481	1.15	163	161	10/16/20
175326	Sheridan Ave and E 7th Ave	Complete	100%	100%	\$ 1,181,366	\$ 551,318	\$ 1,732,684	\$ 1,055,922	\$ 634,767	\$ 1,690,689	1.27	170	170	10/19/20
175350	Main St	Complete	100%	100%	\$ 757,702	\$ 441,039	\$ 1,198,741	\$ 1,205,379	\$ 646,286	\$ 1,851,665	1.13	155	155	6/30/20
175428	W Curtis St and Miltonia St	Complete	100%	100%	\$ 1,177,821	\$ 603,606	\$ 1,781,427	\$ 1,072,222	\$ 525,873	\$ 1,598,095	1.57	175	175	6/30/20
175675	Grand Street	Complete	100%	100%	\$ 213,669	\$ 215,849	\$ 429,518	\$ 227,623	\$ 130,594	\$ 358,217	0.43	48	48	7/24/19
175728	Walnut St and E 7th Ave	Complete	100%	100%	\$ 1,169,361	\$ 643,251	\$ 1,812,612	\$ 1,017,011	\$ 905,943	\$ 1,922,954	1.30	194	194	10/28/20
175940	Wilbur Ave	Complete	100%	100%	\$ 704,272	\$ 328,413	\$ 1,032,685	\$ 893,470	\$ 402,312	\$ 1,295,782	0.79	100	100	10/16/20
175987	W Curtis St and W Gibbons St	Complete	100%	100%	\$ 582,175	\$ 346,143	\$ 928,318	\$ 650,682	\$ 339,739	\$ 990,421	0.70	90	89	10/15/20
176009	Burkley Pl	Complete	100%	100%	\$ 488,287	\$ 347,506	\$ 835,793	\$ 551,663	\$ 401,811	\$ 953,474	0.94	132	131	10/15/20
176015	Cook Ave and Mountain Ave	Complete	100%	100%	\$ 1,098,465	\$ 783,324	\$ 1,881,789	\$ 1,583,586	\$ 1,040,300	\$ 2,623,886	1.59	273	273	10/23/20
176044	Elmwood Ave	Complete	100%	100%	\$ 802,194	\$ 292,046	\$ 1,094,240	\$ 843,293	\$ 356,787	\$ 1,200,080	0.73	69	69	4/16/20
176053	N. Union St and Elm St	Complete	100%	100%	\$ 817,117	\$ 522,084	\$ 1,339,201	\$ 1,009,306	\$ 692,962	\$ 1,702,268	0.76	145	144	10/4/21
176067	Mountain Ave and Parkway	Complete	100%	100%	\$ 229,150	\$ 68,467	\$ 297,617	\$ 447,938	\$ 54,495	\$ 502,433	0.26	17	17	10/31/19
176075	Lawrence Ave and Roanoke Rd	Complete	100%	100%	\$ 1,312,301	\$ 314,734	\$ 1,627,035	\$ 1,242,381	\$ 469,970	\$ 1,712,351	1.23	86	86	12/9/20
176079	Fairway Dr	Complete	100%	100%	\$ 1,184,393	\$ 620,554	\$ 1,804,947	\$ 1,293,908	\$ 775,869	\$ 2,069,777	1.95	200	199	9/18/20
176115	Vauxhall Rd and Gustov Ave	Complete	100%	100%	\$ 716,780	\$ 307,219	\$ 1,023,999	\$ 624,462	\$ 337,091	\$ 961,553	0.86	101	101	12/31/20
176344	Spring St (US Route 1) (E Jersey St to North Ave) Phase II	Complete	100%	100%	\$ 776,494	\$ 373,232	\$ 1,149,726	\$ 1,187,625	\$ 264,402	\$ 1,452,027	0.90	47	47	4/30/20
176394	Vauxhall Rd and Brookfall Ave	Complete	100%	100%	\$ 729,047	\$ 353,419	\$ 1,082,466	\$ 889,896	\$ 369,323	\$ 1,259,219	0.94	118	117	11/12/20
176447	Vauxhall Rd (Highland Ave to Faltoute Ave)	Complete	100%	100%	\$ 766,198	\$ 328,905	\$ 1,095,103	\$ 718,359	\$ 468,256	\$ 1,186,615	0.95	107	107	12/15/20
176479	Savitt Pl and Brighton St	Complete	100%	100%	\$ 824,303	\$ 458,484	\$ 1,282,787	\$ 1,017,368	\$ 462,214	\$ 1,479,582	1.11	138	138	8/3/20
176824	Highland Ave and Birch Ave	Complete	100%	100%	\$ 2,144,583	\$ 580,546	\$ 2,725,129	\$ 1,876,384	\$ 495,870	\$ 2,372,254	1.83	146	145	10/9/20
176826	Lake Avenue	Complete	100%	100%	\$ 69,035	\$ 42,266	\$ 111,301	\$ 82,088	\$ 39,354	\$ 121,442	0.17	9	9	9/30/19
176840	Route 22 Eastbound	Complete	100%	100%	\$ 246,907	\$ 52,292	\$ 299,199	\$ 277,258	\$ 186,421	\$ 463,679	0.28	8	8	7/2/20
177009	Hillside Ave and Mountainview Dr	Complete	100%	100%	\$ 893,883	\$ 289,081	\$ 1,182,964	\$ 804,283	\$ 347,586	\$ 1,151,869	1.21	78	78	3/24/21
177266	Cross Ave and Alina St	Complete	100%	100%	\$ 2,019,981	\$ 1,285,938	\$ 3,305,919	\$ 1,650,291	\$ 1,780,408	\$ 3,430,699	1.53	339	339	10/5/20
177350	E. Price St and Maple Ave	Complete	100%	100%	\$ 929,146	\$ 636,245	\$ 1,565,391	\$ 1,067,091	\$ 884,618	\$ 1,951,709	0.97	166	166	11/25/20
177352	Congress St Phase II	Complete	100%	100%	\$ 1,108,730	\$ 422,869	\$ 1,531,599	\$ 1,106,477	\$ 467,858	\$ 1,574,335	1.57	187	187	12/31/19
177548	Durham Ave and Central Ave	Complete	100%	100%	\$ 129,166	\$ 72,282	\$ 201,448	\$ 371,964	\$ 59,937	\$ 431,901	0.23	22	22	6/30/20
500022	W. Baltimore Ave and Lincoln St	Complete	100%	100%	\$ 1,113,767	\$ 657,159	\$ 1,770,926	\$ 1,335,049	\$ 1,120,848	\$ 2,455,897	1.64	234	234	8/10/20

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program ("IIP")

Schedule MPS-3
Consisting of 5 Pages
12+0

Construction Work In Progress ("CWIP")
IIP Programs and Projects
as of June 30, 2023

Geographic Program Area Information				Project Budgets wo/ AFUDC			Project Actuals to Date wo/AFUDC			Miles of Main	Number of Services	Number of EFVs	Est. or Actual Completion Date	
AFE	IIP Geographic Program Area	Status	Mains % Complete	Services % Complete	Mains	Services	Total	Mains	Services					Total
500025	Monmouth Rd and Princeton Rd	Restoration	100%	100%	\$ 2,177,709	\$ 1,447,513	\$ 3,625,222	\$ 2,458,771	\$ 1,808,451	\$ 4,267,222	2.97	370	368	5/13/22
500031	Aldene Rd and W. 3rd Ave	Complete	100%	100%	\$ 1,374,971	\$ 776,363	\$ 2,151,334	\$ 1,496,874	\$ 1,165,002	\$ 2,661,876	1.87	236	235	3/10/21
500034	Robin Rd EP DI Replacement	Complete	100%	100%	\$ 222,013	\$ 48,709	\$ 270,722	\$ 123,362	\$ 96,513	\$ 219,875	0.13	10	10	9/2/20
500037	Central Ave and Maple Ave	Complete	100%	100%	\$ 2,287,959	\$ 1,051,864	\$ 3,339,823	\$ 1,919,732	\$ 1,336,393	\$ 3,256,125	2.49	308	308	3/19/21
500040	Irvington Ave and Riverside Dr	Complete	100%	100%	\$ 1,436,907	\$ 707,476	\$ 2,144,383	\$ 1,801,893	\$ 865,190	\$ 2,667,083	2.16	211	209	4/29/21
500043	Rose St and N. 4th St	Restoration	100%	100%	\$ 1,258,496	\$ 383,097	\$ 1,641,593	\$ 1,023,001	\$ 336,928	\$ 1,359,929	0.68	73	73	5/17/22
500052	Progress St EP DI Replacement	Complete	100%	100%	\$ 251,227	\$ 72,758	\$ 323,985	\$ 264,035	\$ 70,220	\$ 334,255	0.29	9	9	1/20/22
500055	E Linden Ave EP DI Replacement	Complete	100%	100%	\$ 136,876	\$ 48,747	\$ 185,623	\$ 227,664	\$ 71,618	\$ 299,282	0.16	7	7	6/30/20
500065	W. Broad St	Complete	100%	100%	\$ 579,034	\$ 238,080	\$ 817,114	\$ 594,129	\$ 372,416	\$ 966,545	0.63	85	84	9/2/20
500068	Downer St and Palsted Ave	Complete	100%	100%	\$ 1,395,350	\$ 801,266	\$ 2,196,616	\$ 1,231,310	\$ 802,996	\$ 2,034,306	1.28	240	239	9/9/21
500071	W. Chestnut Street	Complete	100%	100%	\$ 429,029	\$ 249,698	\$ 678,727	\$ 643,835	\$ 490,774	\$ 1,134,609	0.73	69	68	7/7/20
500074	W. Grand Street	Complete	100%	100%	\$ 594,082	\$ 239,463	\$ 833,545	\$ 564,236	\$ 378,705	\$ 942,941	0.44	70	70	9/3/20
500077	Halsted Rd and Hillside Rd	Complete	100%	100%	\$ 1,673,399	\$ 837,090	\$ 2,510,489	\$ 1,782,211	\$ 972,855	\$ 2,755,066	1.81	279	278	3/23/21
500080	Gordon St and Market St	Complete	100%	100%	\$ 1,559,067	\$ 1,206,115	\$ 2,765,182	\$ 2,727,879	\$ 1,712,037	\$ 4,439,916	1.09	260	260	11/10/22
500083	Main St	Complete	100%	100%	\$ 41,367	\$ 21,855	\$ 63,222	\$ 28,487	\$ 10,062	\$ 38,549	0.05	3	3	10/31/19
500086	Walnut St and Wheatsheaf Rd	Complete	100%	100%	\$ 417,255	\$ 320,937	\$ 738,192	\$ 718,837	\$ 438,973	\$ 1,157,810	0.75	95	95	9/11/20
500096	Pierce St and New Brunswick Ave	Complete	100%	100%	\$ 576,132	\$ 309,809	\$ 885,941	\$ 642,700	\$ 567,375	\$ 1,210,245	0.77	100	100	10/16/20
500099	Montgomery St and E. Scott Ave	Complete	100%	100%	\$ 409,607	\$ 157,648	\$ 567,255	\$ 352,403	\$ 283,216	\$ 635,619	0.40	52	52	9/16/20
500102	Center St and Hazel Ave	Complete	100%	100%	\$ 896,211	\$ 461,592	\$ 1,357,803	\$ 794,640	\$ 553,847	\$ 1,348,487	1.36	162	156	10/28/20
500105	Richfield Ave and Summit Ave	Complete	100%	100%	\$ 925,665	\$ 360,159	\$ 1,285,824	\$ 561,720	\$ 476,842	\$ 1,038,562	0.94	138	138	8/5/21
500108	Arthur Terr and Kingston Ave	Complete	100%	100%	\$ 820,963	\$ 413,751	\$ 1,234,714	\$ 769,976	\$ 473,698	\$ 1,243,674	0.85	122	122	12/2/20
500111	Harrison Ave and Mercer Ave	Complete	100%	100%	\$ 1,247,080	\$ 687,076	\$ 1,934,156	\$ 778,195	\$ 855,094	\$ 1,633,289	1.12	194	194	10/21/20
500114	Pine St and Ripley Ave	Complete	100%	100%	\$ 1,618,808	\$ 685,084	\$ 2,303,892	\$ 1,424,866	\$ 676,649	\$ 2,101,515	1.59	198	192	7/26/21
500117	McCandless St and Bower St	Complete	100%	100%	\$ 1,144,476	\$ 499,558	\$ 1,644,034	\$ 881,682	\$ 631,798	\$ 1,513,480	1.30	141	141	12/3/20
500120	Clinton St	Complete	100%	100%	\$ 1,190,959	\$ 532,926	\$ 1,723,885	\$ 1,177,702	\$ 604,113	\$ 1,781,815	1.23	117	117	10/22/21
500123	Rahway St	Complete	100%	100%	\$ 1,142,631	\$ 311,715	\$ 1,454,346	\$ 906,018	\$ 406,662	\$ 1,312,680	0.72	72	70	10/26/20
500128	Middlesex Ave (NJ 27) and Main St	Complete	100%	100%	\$ 2,490,262	\$ 862,310	\$ 3,352,572	\$ 2,346,479	\$ 1,031,095	\$ 3,377,574	1.33	154	152	11/17/21
500131	Gless Ave and High St	Complete	100%	100%	\$ 762,321	\$ 540,019	\$ 1,302,340	\$ 627,924	\$ 551,855	\$ 1,179,779	0.71	122	122	8/6/21
500134	Oakland Terr and Stanley Terr	Complete	100%	100%	\$ 1,104,875	\$ 636,373	\$ 1,741,248	\$ 980,613	\$ 826,146	\$ 1,806,759	0.96	165	165	3/10/21
500137	Hawthorne Ave and Leslie St	Complete	100%	100%	\$ 847,975	\$ 449,592	\$ 1,297,567	\$ 469,609	\$ 493,376	\$ 962,985	0.93	136	136	7/19/21
500142	Gelb Ave EP DI Replacement	Complete	100%	100%	\$ 104,015	\$ 27,356	\$ 131,371	\$ 62,660	\$ 12,250	\$ 74,910	0.05	1	1	2/23/21
500145	Westfield Ave EP DI Replacement	Complete	100%	100%	\$ 1,689,046	\$ 456,060	\$ 2,145,106	\$ 685,843	\$ 329,848	\$ 1,015,691	0.55	55	54	8/24/22
500149	Vauxhall Rd (Private Rd) EP DI Replacement	Complete	100%	100%	\$ 180,542	\$ 41,294	\$ 221,836	\$ 237,143	\$ 9,703	\$ 246,846	0.23	2	2	3/14/21
500152	Commerce Dr EP DI Replacement	Complete	100%	100%	\$ 809,221	\$ 191,558	\$ 1,000,779	\$ 1,216,985	\$ 204,950	\$ 1,421,935	1.03	19	13	7/28/21
500155	Hamilton St and Seminary Ave	Complete	100%	100%	\$ 1,184,131	\$ 579,823	\$ 1,763,954	\$ 1,055,529	\$ 831,961	\$ 1,887,490	1.01	149	148	5/24/21
500158	Lincoln Ave E and Walnut Ave	Complete	100%	100%	\$ 942,500	\$ 568,305	\$ 1,510,805	\$ 745,582	\$ 609,984	\$ 1,355,566	0.69	149	149	6/15/21
500169	Grove Ave	Complete	100%	100%	\$ 356,573	\$ 95,135	\$ 451,708	\$ 547,197	\$ 186,038	\$ 733,235	0.42	23	22	9/10/20
500175	Colfax Ave and W. Lincoln Ave	Complete	100%	100%	\$ 1,100,358	\$ 553,626	\$ 1,653,984	\$ 1,103,184	\$ 635,876	\$ 1,739,060	1.11	138	138	3/15/21
500178	Knopf St and Laurita St	Complete	100%	100%	\$ 1,001,817	\$ 600,515	\$ 1,602,332	\$ 703,007	\$ 619,043	\$ 1,322,050	0.87	138	138	10/14/20
500181	Bonna Villa Ave and Victory St	Complete	100%	100%	\$ 945,762	\$ 519,100	\$ 1,464,862	\$ 960,647	\$ 565,890	\$ 1,526,537	1.00	117	117	3/22/21
500239	Dowd Ave and York St	Complete	100%	100%	\$ 422,044	\$ 85,003	\$ 507,047	\$ 442,107	\$ 98,474	\$ 540,581	0.44	9	9	7/31/20
500242	Florida St and Geneva St	Complete	100%	100%	\$ 815,847	\$ 567,394	\$ 1,383,241	\$ 705,489	\$ 784,647	\$ 1,490,136	0.47	176	176	12/13/21
500245	Myrtle Ave and Oak St	Complete	100%	100%	\$ 864,302	\$ 612,264	\$ 1,476,566	\$ 909,451	\$ 694,137	\$ 1,603,588	1.09	178	178	6/30/21
500255	Kimball Ave and Canterbury Rd	Complete	100%	100%	\$ 1,678,943	\$ 672,441	\$ 2,351,384	\$ 1,790,873	\$ 679,718	\$ 2,470,591	1.62	140	140	12/13/21
500258	Globe Ave and Winfield Terr	Complete	100%	100%	\$ 965,694	\$ 537,767	\$ 1,503,461	\$ 917,580	\$ 571,450	\$ 1,489,030	1.12	140	140	4/23/21
500261	Colonial Arms Rd and Nixon Rd	Complete	100%	100%	\$ 985,576	\$ 574,079	\$ 1,559,655	\$ 617,163	\$ 594,911	\$ 1,212,074	1.09	160	158	11/6/20
500264	Rose St and Newman St	Complete	100%	100%	\$ 312,487	\$ 196,385	\$ 508,872	\$ 428,074	\$ 186,706	\$ 614,780	0.48	43	43	9/12/22
500267	Essex Ave and Spring St	Complete	100%	100%	\$ 1,685,100	\$ 371,709	\$ 2,056,809	\$ 1,504,776	\$ 312,686	\$ 1,817,462	0.69	63	63	9/2/22
500287	Smith St and New Brunswick Ave	Complete	100%	100%	\$ 1,971,180	\$ 1,070,954	\$ 3,042,134	\$ 2,531,917	\$ 1,118,851	\$ 3,650,768	1.18	146	146	11/10/22
500290	Thompson Ave and Sheridan Ave	Complete	100%	100%	\$ 1,332,316	\$ 783,030	\$ 2,115,346	\$ 1,324,916	\$ 814,999	\$ 2,139,915	1.38	183	181	7/27/21
500293	Jefferson Ave and Walnut St	Complete	100%	100%	\$ 1,428,937	\$ 840,570	\$ 2,269,507	\$ 1,461,439	\$ 1,138,967	\$ 2,600,406	0.95	190	190	5/25/22
500296	Bloy St and Rt 22	Restoration	100%	100%	\$ 277,611	\$ 90,362	\$ 367,973	\$ 419,030	\$ 68,733	\$ 487,763	0.18	8	8	5/16/22
500299	Jaques Ave and Minna St	Complete	100%	100%	\$ 292,123	\$ 100,611	\$ 392,734	\$ 531,589	\$ 121,091	\$ 652,680	0.25	20	20	12/7/21
500302	Westfield Ave and Washington St	Complete	100%	100%	\$ 1,507,804	\$ 673,458	\$ 2,181,262	\$ 1,431,129	\$ 609,302	\$ 2,040,431	1.24	127	127	11/11/21
500305	Locust St and 4th Ave	Complete	100%	100%	\$ 1,266,828	\$ 679,074	\$ 1,945,902	\$ 1,426,920	\$ 759,912	\$ 2,186,832	1.26	148	147	11/10/21
500308	E. 2nd Ave and Linden Rd	Complete	100%	100%	\$ 1,436,313	\$ 781,642	\$ 2,217,955	\$ 1,621,497	\$ 836,966	\$ 2,458,463	1.36	162	161	3/21/22

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program ("IIP")

Schedule MPS-3
Consisting of 5 Pages
12+0

Construction Work In Progress ("CWIP")
IIP Programs and Projects
as of June 30, 2023

Geographic Program Area Information				Project Budgets wo/ AFUDC			Project Actuals to Date wo/AFUDC			Miles of Main	Number of Services	Number of EFVs	Est. or Actual Completion Date	
AFE	IIP Geographic Program Area	Status	Mains % Complete	Services % Complete	Mains	Services	Total	Mains	Services					Total
500314	W. Lincoln Ave W. and Elm St	Complete	100%	100%	\$ 1,619,982	\$ 924,810	\$ 2,544,792	\$ 1,439,838	\$ 712,722	\$ 2,152,560	1.27	134	134	6/29/22
500317	Trotting Rd and Gates Terr	Restoration	100%	100%	\$ 693,969	\$ 368,659	\$ 1,062,628	\$ 531,291	\$ 402,280	\$ 933,571	0.53	65	65	3/8/22
500320	S. Broad St and Garden St	Complete	100%	100%	\$ 754,899	\$ 531,989	\$ 1,286,888	\$ 711,746	\$ 793,883	\$ 1,505,629	0.38	115	113	10/14/21
500323	McCandless St	Complete	100%	100%	\$ 373,924	\$ 153,116	\$ 527,040	\$ 307,649	\$ 193,600	\$ 501,249	0.23	34	34	12/28/20
500333	Centennial Ave and Lincoln Ave E	Complete	100%	100%	\$ 1,269,882	\$ 796,967	\$ 2,066,849	\$ 1,203,502	\$ 812,514	\$ 2,016,016	1.66	213	211	6/25/21
500336	Cranford Ave and Garden St	Complete	100%	100%	\$ 394,456	\$ 205,956	\$ 600,412	\$ 421,600	\$ 209,644	\$ 631,244	0.51	55	55	4/19/21
500339	Edgar Rd and E. Linden Ave	Complete	100%	100%	\$ 1,727,270	\$ 913,568	\$ 2,640,838	\$ 1,641,545	\$ 935,930	\$ 2,577,475	1.17	157	157	4/4/22
500351	Clark St and Maple Ave	Complete	100%	100%	\$ 1,057,839	\$ 638,936	\$ 1,696,775	\$ 1,093,945	\$ 683,746	\$ 1,777,691	1.19	143	143	6/4/21
500353	Forest Dr and Huntington Rd	Complete	100%	100%	\$ 1,220,525	\$ 738,316	\$ 1,958,841	\$ 963,758	\$ 877,915	\$ 1,841,673	1.52	200	200	11/15/21
500355	Burroughs Terr and Thoreau Terr	Complete	100%	100%	\$ 1,364,483	\$ 833,563	\$ 2,198,046	\$ 1,082,630	\$ 811,536	\$ 1,894,166	1.69	205	204	9/24/21
500360	Chandler Ave and E. Henry St.	Complete	100%	100%	\$ 1,314,473	\$ 824,733	\$ 2,139,206	\$ 999,975	\$ 978,962	\$ 1,978,937	1.23	180	178	3/31/22
500362	Faltoute Ave	Complete	100%	100%	\$ 1,517,885	\$ 704,278	\$ 2,222,163	\$ 1,555,410	\$ 747,293	\$ 2,302,703	1.31	137	137	6/20/22
500364	W. Webster Ave and Willow Ave	Complete	100%	100%	\$ 921,135	\$ 528,983	\$ 1,450,118	\$ 800,266	\$ 492,096	\$ 1,292,362	0.72	104	104	7/25/22
500366	US Rt 22 and Locust Ave	Complete	100%	100%	\$ 1,004,236	\$ 311,025	\$ 1,315,261	\$ 1,333,977	\$ 352,249	\$ 1,686,226	1.02	40	39	7/27/22
500368	Willow Ave and Center St	Complete	100%	100%	\$ 1,303,482	\$ 860,308	\$ 2,163,790	\$ 1,127,880	\$ 887,217	\$ 2,015,097	0.97	181	181	4/19/22
500372	Chandler Ave and E. Henry St., Phase 2	Complete	100%	100%	\$ 1,988,964	\$ 916,493	\$ 2,905,457	\$ 2,153,764	\$ 1,006,902	\$ 3,160,666	2.02	209	206	4/5/22
500374	Thorn St and E. Lake Ave	Complete	100%	100%	\$ 1,067,216	\$ 837,976	\$ 1,905,192	\$ 1,648,883	\$ 929,843	\$ 2,578,726	1.43	179	179	11/2/22
500376	S. Main St and Jefferson St	Restoration	100%	100%	\$ 1,697,892	\$ 801,931	\$ 2,499,823	\$ 1,248,373	\$ 889,837	\$ 2,138,210	1.11	181	181	7/8/22
500378	Bloy St and Harvard Ave	Construction	100%	95%	\$ 1,214,777	\$ 855,134	\$ 2,069,911	\$ 814,856	\$ 1,065,282	\$ 1,880,138	0.91	211	211	7/7/23
500380	S. Chestnut St and Lenox Ave Phase 1	Complete	100%	100%	\$ 1,889,398	\$ 718,482	\$ 2,607,880	\$ 1,966,835	\$ 739,445	\$ 2,706,280	1.74	164	163	8/16/22
500382	S. Chestnut St and Lenox Ave Phase 2	Complete	100%	100%	\$ 915,211	\$ 661,009	\$ 1,576,220	\$ 1,741,238	\$ 788,620	\$ 2,529,858	1.68	170	169	7/26/22
500384	E Elizabeth Ave, Adams St, & Pennsylvania Ave EP DI Project	Complete	100%	100%	\$ 424,833	\$ 216,920	\$ 641,753	\$ 993,316	\$ 225,601	\$ 1,218,917	0.50	35	35	4/18/22
500401	Earl St and Oakland Ave	Complete	100%	100%	\$ 1,522,251	\$ 959,288	\$ 2,481,539	\$ 1,525,877	\$ 1,193,122	\$ 2,718,999	1.28	215	215	8/12/22
500418	Orchard St	Complete	100%	100%	\$ 976,052	\$ 395,223	\$ 1,371,275	\$ 980,812	\$ 448,574	\$ 1,429,386	0.81	97	96	2/22/23
500469	Cherry St	Pre-Construction	0%	0%	\$ 626,979	\$ 65,651	\$ 692,630	\$ 64,158	\$ -	\$ 64,158	0.00	0	0	8/8/23
500471	Lafayette Pl	Complete	100%	100%	\$ 289,463	\$ 65,663	\$ 355,126	\$ 309,276	\$ 81,916	\$ 391,192	0.31	9	9	1/10/22
500473	Liberty St	Construction	100%	0%	\$ 211,256	\$ 60,837	\$ 272,093	\$ 145,589	\$ 7,555	\$ 153,144	0.17	0	0	8/8/23
500475	Laurel St	Restoration	100%	100%	\$ 89,412	\$ 35,084	\$ 124,496	\$ 184,380	\$ 25,806	\$ 210,186	0.15	5	5	12/7/22
500479	Linden Pl (N Union Ave to Orange Ave)	Complete	100%	100%	\$ 227,848	\$ 126,659	\$ 354,507	\$ 298,941	\$ 128,727	\$ 427,668	0.31	30	30	10/7/21
500481	Vauxhall Rd (Valley St to Burnet Ave)	Complete	100%	100%	\$ 364,127	\$ 235,607	\$ 599,734	\$ 477,729	\$ 462,915	\$ 940,644	0.25	54	54	6/30/21
500483	S Wood Ave (E11th St to Route 1)	Complete	100%	100%	\$ 190,153	\$ 63,268	\$ 253,421	\$ 181,543	\$ 106,823	\$ 288,366	0.11	9	9	3/23/21
500486	Allen Ave and Carlton Ter	Complete	100%	100%	\$ 358,416	\$ 205,086	\$ 563,502	\$ 310,613	\$ 205,624	\$ 516,237	0.35	53	53	7/13/21
500488	Doris Ave and Center St	Complete	100%	100%	\$ 621,830	\$ 417,996	\$ 1,039,826	\$ 513,676	\$ 398,004	\$ 911,680	0.83	107	107	7/13/21
500490	Kay Ave and Camden Ct	Complete	100%	100%	\$ 240,072	\$ 193,157	\$ 433,229	\$ 250,200	\$ 148,540	\$ 398,740	0.22	39	39	6/25/21
500492	Springfield Ave (Vauxhall Rd to Valley St)	Complete	100%	100%	\$ 241,564	\$ 122,552	\$ 364,116	\$ 251,113	\$ 143,363	\$ 394,476	0.24	23	22	10/6/21
500494	Newark Ave	Complete	100%	100%	\$ 92,550	\$ 36,850	\$ 129,400	\$ 156,134	\$ 22,179	\$ 178,313	0.05	1	1	1/30/23
500496	Monroe Ave	Restoration	100%	100%	\$ 104,243	\$ 17,318	\$ 121,561	\$ 131,127	\$ 5,606	\$ 136,733	0.07	1	1	12/12/22
500505	Chestnut St	Complete	100%	100%	\$ 777,563	\$ 387,366	\$ 1,164,929	\$ 1,200,113	\$ 427,572	\$ 1,627,685	0.71	71	71	9/14/21
500516	Warren St (Anderson St to Center St)	Complete	100%	100%	\$ 344,408	\$ 102,425	\$ 446,833	\$ 196,987	\$ 80,355	\$ 277,342	0.25	19	19	8/19/21
500549	Tyler St and Balmoral Ave	Complete	100%	100%	\$ 685,364	\$ 431,362	\$ 1,116,726	\$ 540,238	\$ 433,140	\$ 973,378	0.55	91	91	6/22/22
500551	Green St and E Park Ave	Restoration	100%	100%	\$ 1,629,800	\$ 595,780	\$ 2,225,580	\$ 1,570,137	\$ 545,849	\$ 2,115,986	1.11	94	94	12/6/22
500553	Main St and Brook St	Restoration	100%	100%	\$ 548,171	\$ 335,976	\$ 884,147	\$ 449,134	\$ 334,687	\$ 783,821	0.27	36	36	6/9/23
500555	Main St and Broad St	Construction	100%	99%	\$ 779,354	\$ 344,350	\$ 1,123,704	\$ 633,836	\$ 376,431	\$ 1,010,267	0.72	62	62	8/31/23
500557	Mine St and Bonnell St	Construction	100%	38%	\$ 698,307	\$ 245,797	\$ 944,104	\$ 365,738	\$ 112,504	\$ 478,242	0.60	22	22	8/31/23
500558	Whittier St and Linden Ave	Restoration	100%	100%	\$ 1,714,651	\$ 601,585	\$ 2,316,236	\$ 855,066	\$ 636,022	\$ 1,491,088	0.77	126	124	9/1/22
500560	Pearl St	Complete	100%	100%	\$ 802,014	\$ 358,268	\$ 1,160,282	\$ 843,253	\$ 549,236	\$ 1,392,489	0.77	73	73	5/10/22
500562	W Scott Ave and Linden Ave	Complete	100%	100%	\$ 931,774	\$ 399,433	\$ 1,331,207	\$ 940,263	\$ 519,522	\$ 1,459,785	0.45	84	84	10/10/22
500564	Pierpont St	Complete	100%	100%	\$ 1,890,719	\$ 704,525	\$ 2,595,244	\$ 1,273,019	\$ 1,545,277	\$ 2,818,296	1.24	134	134	11/9/22
500566	Westminster Ave and Parker Rd	Restoration	100%	100%	\$ 852,869	\$ 646,187	\$ 1,499,056	\$ 724,170	\$ 762,728	\$ 1,486,898	0.92	129	129	7/10/23
590035	Clover St and Linden Ave	Complete	100%	100%	\$ 1,627,779	\$ 1,062,425	\$ 2,690,204	\$ 2,174,862	\$ 1,132,081	\$ 3,306,943	1.27	245	245	7/25/22
590037	Salem Ave and North Ave	Restoration	100%	100%	\$ 1,104,177	\$ 607,334	\$ 1,711,511	\$ 787,494	\$ 562,578	\$ 1,350,072	0.86	117	117	2/27/23
590039	5th Ave and Robins St	Construction	100%	79%	\$ 1,726,499	\$ 1,132,706	\$ 2,859,205	\$ 1,325,095	\$ 1,009,068	\$ 2,334,163	1.88	197	197	7/19/23
500578	Michigan Ave	Complete	100%	100%	\$ 860,229	\$ 296,133	\$ 1,156,362	\$ 716,570	\$ 346,988	\$ 1,063,558	0.67	51	51	7/21/22
500580	Central Ave	Restoration	100%	100%	\$ 988,083	\$ 215,304	\$ 1,203,387	\$ 635,527	\$ 805,515	\$ 1,441,042	0.45	22	17	7/25/22
500576	N Broad St	Restoration	100%	100%	\$ 800,473	\$ 414,289	\$ 1,214,762	\$ 929,140	\$ 637,276	\$ 1,566,416	0.47	57	57	7/20/22
500587	Orange Ave and Stecher Ave	Complete	100%	100%	\$ 583,610	\$ 364,722	\$ 948,332	\$ 669,112	\$ 292,007	\$ 961,119	0.49	68	68	2/27/23

ELIZABETHTOWN GAS COMPANY
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Construction Work In Progress ("CWIP")
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Geographic Program Area Information					Project Budgets wo/ AFUDC			Project Actuals to Date wo/AFUDC			Miles of Main	Number of Services	Number of EFVs	Est. or Actual Completion Date
AFE	IIP Geographic Program Area	Status	Mains % Complete	Services % Complete	Mains	Services	Total	Mains	Services	Total				
500597	North Ave	Restoration	100%	100%	\$ 3,360,350	\$ 1,041,972	\$ 4,402,322	\$ 1,802,165	\$ 2,497,027	\$ 4,299,192	1.42	151	150	8/19/22
500603	South Ave (Elizabeth Ave to Westfield Ave)	Restoration	100%	100%	\$ 2,958,350	\$ 555,985	\$ 3,514,335	\$ 971,900	\$ 817,363	\$ 1,789,263	0.83	92	92	7/21/22
500606	Warren St and Heckman St	Restoration	100%	100%	\$ 1,343,109	\$ 794,150	\$ 2,137,259	\$ 1,490,859	\$ 946,755	\$ 2,437,614	1.27	193	193	11/16/22
500608	Mercer St and S Main St	Construction	100%	70%	\$ 539,218	\$ 314,539	\$ 853,757	\$ 658,152	\$ 205,701	\$ 863,853	0.42	49	49	8/11/23
500612	Morris St	Construction	100%	0%	\$ 1,405,889	\$ 526,872	\$ 1,932,761	\$ 1,072,159	\$ 16,682	\$ 1,088,841	1.04	0	0	11/14/23
500593	Raritan Rd EP DI	Pre-Construction	0%	0%	\$ 613,800	\$ 376,200	\$ 990,000	\$ 80,614	\$ -	\$ 80,614	0.00	0	0	11/6/23
500615	Atlantic St to Spencer St (1st Ave to 3rd Ave)	Construction	100%	0%	\$ 2,221,914	\$ 1,364,689	\$ 3,586,603	\$ 849,109	\$ 43,592	\$ 892,701	1.29	0	0	8/22/23
500618	E Jersey St (Jacques St to 5th St)	Restoration	100%	100%	\$ 1,322,130	\$ 1,078,308	\$ 2,400,438	\$ 1,152,242	\$ 1,511,170	\$ 2,663,412	1.15	232	232	7/3/23
500620	Hagel Ave and Cedar Ave	Restoration	100%	100%	\$ 1,316,180	\$ 1,092,057	\$ 2,408,237	\$ 787,710	\$ 1,310,926	\$ 2,098,636	1.73	272	271	6/16/23
500630	Bailey Ave	Restoration	100%	100%	\$ 617,836	\$ 389,096	\$ 1,006,932	\$ 412,760	\$ 400,010	\$ 812,770	0.40	79	79	2/1/23
500632	Ainsworth St and Helen St	Restoration	100%	100%	\$ 684,097	\$ 391,279	\$ 1,075,376	\$ 430,966	\$ 451,953	\$ 882,919	0.54	81	81	2/7/23
500634	Van Buren Ave to E Curtis St	Complete	100%	100%	\$ 1,089,039	\$ 600,754	\$ 1,689,793	\$ 925,978	\$ 672,427	\$ 1,598,405	0.90	116	114	2/8/23
500636	Locust St and W Grant Ave	Restoration	100%	100%	\$ 1,523,045	\$ 1,100,771	\$ 2,623,816	\$ 1,170,363	\$ 1,344,703	\$ 2,515,066	1.32	242	241	2/15/23
500810	Lawrence Ave (Roanoke Ave to Walnut St)	Restoration	100%	100%	\$ 1,497,847	\$ 464,621	\$ 1,962,468	\$ 864,326	\$ 474,617	\$ 1,338,943	1.00	67	67	4/24/23
500812	1st St and Hyslip Ave	Restoration	100%	100%	\$ 1,133,862	\$ 705,511	\$ 1,839,373	\$ 579,900	\$ 698,863	\$ 1,278,763	1.00	168	168	3/22/23
500814	Westfield Ave and Park St	Construction	100%	97%	\$ 1,260,610	\$ 683,559	\$ 1,944,169	\$ 548,357	\$ 748,658	\$ 1,297,015	1.13	161	161	3/9/23
500816	Summit Ave (Park St to Clifton St)	Restoration	100%	100%	\$ 925,074	\$ 487,586	\$ 1,412,660	\$ 482,056	\$ 546,284	\$ 1,028,340	0.77	116	116	2/24/23
500824	W 2nd Ave and W 3rd Ave	Restoration	100%	100%	\$ 1,263,774	\$ 803,585	\$ 2,067,359	\$ 1,190,933	\$ 1,035,960	\$ 2,226,893	1.16	207	207	4/21/23
500826	E 2nd Ave and E 3rd Ave	Restoration	100%	100%	\$ 1,371,108	\$ 890,663	\$ 2,261,771	\$ 1,376,008	\$ 1,101,169	\$ 2,477,177	1.18	209	209	6/13/23
500837	Clermont Ter	Complete	100%	100%	\$ 71,029	\$ 24,568	\$ 95,597	\$ 109,150	\$ 14,280	\$ 123,430	0.06	4	4	4/19/22
500839	W Colfax Ave and Locust St	Restoration	100%	100%	\$ 1,854,361	\$ 1,089,366	\$ 2,943,727	\$ 1,539,206	\$ 1,286,171	\$ 2,825,377	1.62	225	224	3/21/23
500841	Route 519 and Clinton St	Construction	100%	99%	\$ 477,235	\$ 206,742	\$ 683,977	\$ 357,100	\$ 209,363	\$ 566,463	0.51	48	46	5/5/23
500843	Colonial Ave and Crawford Ter	Complete	100%	100%	\$ 616,657	\$ 471,708	\$ 1,088,365	\$ 517,619	\$ 457,981	\$ 975,600	0.54	87	87	4/27/23
500845	Louisa St and Madison Ave	Construction	100%	99%	\$ 1,117,023	\$ 651,999	\$ 1,769,022	\$ 1,019,562	\$ 579,809	\$ 1,599,371	0.93	132	132	6/22/23
500847	E Grant Ave and Hemlock St	Construction	100%	90%	\$ 1,533,975	\$ 962,444	\$ 2,496,419	\$ 1,068,964	\$ 804,845	\$ 1,873,809	1.40	171	171	7/14/23
590041	E. Broad St and Harrison Ave Phase 1	Design	0%	0%	\$ -	\$ -	\$ -	\$ 169	\$ -	\$ 169	0.00	0	0	6/30/24
200103	Christine St and John St	Restoration	100%	100%	\$ 308,729	\$ 164,257	\$ 472,986	\$ 240,972	\$ 184,636	\$ 425,608	0.18	30	30	3/10/23
200105	Hazard Pl	Restoration	100%	100%	\$ 206,897	\$ 82,594	\$ 289,491	\$ 119,473	\$ 74,594	\$ 194,067	0.12	14	14	2/23/23
200110	Roseland Pl and Edgewood Pky	Restoration	100%	100%	\$ 394,901	\$ 179,457	\$ 574,358	\$ 350,836	\$ 176,578	\$ 527,414	0.29	34	34	3/20/23
200112	Sitgreaves St	Construction	100%	0%	\$ 428,442	\$ 271,600	\$ 700,042	\$ 291,449	\$ 1,087	\$ 292,536	0.22	0	0	2/26/24
200108	Allen Ave and Audrey Ter (Burnet Ave to Liberty Ave)	Complete	100%	100%	\$ 1,013,580	\$ 571,273	\$ 1,584,853	\$ 1,003,507	\$ 750,897	\$ 1,754,404	0.88	129	128	4/17/23
200118	Filbert Street	Complete	100%	100%	\$ 100,597	\$ 54,229	\$ 154,826	\$ 66,382	\$ 51,412	\$ 117,794	0.08	10	10	7/14/22
590043	E. Broad St and Harrison Ave Phase 2	Design	0%	0%	\$ -	\$ -	\$ -	\$ 82	\$ -	\$ 82	0.00	0	0	6/30/24
200130	Magie Ave (Green Ln to Elmora Ave)	Construction	39%	0%	\$ 1,021,382	\$ 457,669	\$ 1,479,051	\$ 235,720	\$ -	\$ 235,720	0.19	0	0	11/9/23
200134	Amboy Ave (Route 27 to Pierson Ave)	Construction	100%	0%	\$ 1,934,936	\$ 790,163	\$ 2,725,099	\$ 657,284	\$ -	\$ 657,284	1.51	0	0	9/29/23
200276	Chestnut St and E 11th Ave EP DI Replacement	Pre-Construction	0%	0%	\$ 124,000	\$ 76,000	\$ 200,000	\$ 48,793	\$ -	\$ 48,793	0.00	0	0	10/24/23
200128	Walnut St (Chestnut St to Mary St)	Restoration	100%	100%	\$ 352,044	\$ 241,067	\$ 593,111	\$ 209,044	\$ 257,653	\$ 466,697	0.21	41	41	3/20/23
200223	Linden Pl and N Union Ave	Construction	100%	20%	\$ 1,203,740	\$ 565,698	\$ 1,769,438	\$ 487,835	\$ 120,327	\$ 608,162	1.04	25	25	7/10/23
200335	Route 94	Pre-Construction	0%	0%	\$ 2,433,041	\$ 456,041	\$ 2,889,082	\$ 284,874	\$ -	\$ 284,874	0.00	0	0	8/30/23
200399	E 6th Ave and Poplar St	Construction	100%	22%	\$ 1,284,682	\$ 787,386	\$ 2,072,068	\$ 1,044,401	\$ 193,764	\$ 1,238,165	1.31	38	38	8/18/23
200401	Leslie St to Franklin St	Construction	100%	49%	\$ 911,662	\$ 827,412	\$ 1,739,074	\$ 622,775	\$ 503,066	\$ 1,125,841	0.78	95	95	8/7/23
200410	E and W Grand Ave	Construction	100%	0%	\$ 1,867,545	\$ 748,824	\$ 2,616,369	\$ 1,261,709	\$ 1,337	\$ 1,263,046	1.18	0	0	10/6/23
200418	Coolidge St and Cranford Ave	Construction	100%	0%	\$ 1,756,272	\$ 780,369	\$ 2,536,641	\$ 676,312	\$ 5,295	\$ 681,607	1.69	0	0	8/18/23
200333	Hudson St and Washington St	Construction	100%	0%	\$ 522,946	\$ 308,943	\$ 831,889	\$ 378,466	\$ 25,001	\$ 403,467	0.44	0	0	12/8/23
200397	Birch Dr and Holly Dr	Restoration	100%	100%	\$ 629,330	\$ 328,311	\$ 957,641	\$ 320,190	\$ 425,043	\$ 745,233	0.53	77	77	5/15/23
200406	Stercho Rd EP DI Replacement	Pre-Construction	0%	0%	\$ 72,241	\$ 44,276	\$ 116,517	\$ 21,806	\$ -	\$ 21,806	0.00	0	0	8/21/23
200416	Clark St and Tuttle Pky	Construction	100%	51%	\$ 1,354,203	\$ 472,812	\$ 1,827,015	\$ 851,191	\$ 272,105	\$ 1,123,296	1.01	47	46	7/24/23
200404	Myrtle St EP DI Replacement	Construction	100%	0%	\$ 725,159	\$ 317,281	\$ 1,042,440	\$ 397,344	\$ -	\$ 397,344	0.51	0	0	7/21/23
200408	Bryant St	Construction	100%	24%	\$ 1,657,689	\$ 1,016,003	\$ 2,673,692	\$ 1,041,381	\$ 259,784	\$ 1,301,165	1.09	45	45	10/19/23
200529	Broad St and Emerson Ave	Construction	100%	98%	\$ 1,630,316	\$ 599,655	\$ 2,229,971	\$ 810,765	\$ 551,523	\$ 1,362,288	1.09	110	110	6/26/23
200535	Vine St	Construction	100%	42%	\$ 1,391,506	\$ 1,058,882	\$ 2,450,388	\$ 570,842	\$ 604,007	\$ 1,174,849	0.65	89	89	8/10/23
200537	W Henry St	Construction	100%	6%	\$ 729,818	\$ 447,308	\$ 1,177,126	\$ 507,608	\$ 25,334	\$ 532,942	0.78	6	6	12/8/23
200539	Burnet Ave and Hilton Ave	Construction	100%	14%	\$ 774,242	\$ 474,535	\$ 1,248,777	\$ 517,998	\$ 103,855	\$ 621,853	0.48	14	14	7/21/23
200531	Madison Ave and Magnolia Ave	Pre-Construction	0%	0%	\$ 1,295,201	\$ 612,243	\$ 1,907,444	\$ 67,342	\$ -	\$ 67,342	0.00	0	0	10/13/23
200533	Pennsylvania Ave	Construction	100%	1%	\$ 831,498	\$ 412,304	\$ 1,243,802	\$ 454,250	\$ 15,207	\$ 469,457	0.70	1	1	8/1/23
200601	Caroline Ave (Park Ave to Garfield St)	Restoration	100%	100%	\$ 258,453	\$ 96,518	\$ 354,971	\$ 166,200	\$ 68,945	\$ 235,145	0.25	19	18	6/19/23

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Geographic Program Area Information				Project Budgets wo/ AFUDC			Project Actuals to Date wo/AFUDC			Miles of Main	Number of Services	Number of EFVs	Est. or Actual Completion Date	
AFE	IIP Geographic Program Area	Status	Status	Mains	Services	Total	Mains	Services	Total					
			Mains % Complete	Services % Complete										
200599	Hudson St (Miller St to Warren St)	Complete	100%	100%	\$ 216,414	\$ 104,601	\$ 321,015	\$ 198,331	\$ 87,521	\$ 285,852	0.16	20	20	6/19/23
200620	Brower Ave	Pre-Construction	0%	0%	\$ 84,835	\$ 46,476	\$ 131,311	\$ 8,950	\$ -	\$ 8,950	0.00	0	0	8/1/23
500833	2nd St EP DI Replacement	Complete	100%	100%	\$ 124,647	\$ 19,773	\$ 144,420	\$ 137,886	\$ 5,676	\$ 143,562	0.03	1	1	3/7/23
200615	Burnet Ave and Grove Rd	Construction	100%	46%	\$ 757,444	\$ 427,153	\$ 1,184,597	\$ 552,773	\$ 196,688	\$ 749,461	0.70	45	45	7/20/23
200777	Liberty Ave and Burwell St	Pre-Construction	0%	0%	\$ 294,349	\$ 180,408	\$ 474,757	\$ 115,155	\$ -	\$ 115,155	0.00	0	0	10/23/23
200779	Carpenter Pl, Clark Pl, and Scott Ct	Pre-Construction	0%	0%	\$ 523,031	\$ 320,567	\$ 843,598	\$ 122,332	\$ -	\$ 122,332	0.00	0	0	10/12/23
200814	Hillside Avenue (Bloy St to Highland Ave)	Pre-Construction	0%	0%	\$ 1,190,248	\$ 713,616	\$ 1,903,864	\$ 154,953	\$ -	\$ 154,953	0.00	0	0	10/12/23
200816	Shadowlawn Dr and Hyslip Ave	Pre-Construction	0%	0%	\$ 593,654	\$ 363,852	\$ 957,506	\$ 74,685	\$ 6,419	\$ 81,104	0.00	0	0	6/30/24
200818	E Lincoln Ave and E Colfax Ave	Pre-Construction	0%	0%	\$ 1,515,568	\$ 928,896	\$ 2,444,464	\$ 206,500	\$ -	\$ 206,500	0.00	0	0	3/28/24
200795	Hickory Ave and Beech Ave	Pre-Construction	0%	0%	\$ 783,300	\$ 480,087	\$ 1,263,387	\$ 50,161	\$ -	\$ 50,161	0.00	0	0	12/19/23
200820	Lidgerwood Ave and Grove St	Pre-Construction	0%	0%	\$ 842,612	\$ 516,440	\$ 1,359,052	\$ 42,659	\$ -	\$ 42,659	0.00	0	0	6/30/24
200822	Livingston St (2nd St to Division St)	Pre-Construction	0%	0%	\$ 438,935	\$ 269,024	\$ 707,959	\$ 54,554	\$ -	\$ 54,554	0.00	0	0	6/30/24
200855	E Curtis St and E Henry St	Design	0%	0%	\$ 1,021,183	\$ 625,886	\$ 1,647,069	\$ 69,165	\$ -	\$ 69,165	0.00	0	0	6/30/24
200856	Pennsylvania Ave, Linden	Pre-Construction	0%	0%	\$ 403,435	\$ 247,267	\$ 650,702	\$ 61,734	\$ -	\$ 61,734	0.00	0	0	6/30/24
200860	Amboy Ave, Edison Phase 2 (north of Amboy Ave)	Design	0%	0%	\$ 1,746,670	\$ 1,070,540	\$ 2,817,210	\$ 22,700	\$ -	\$ 22,700	0.00	0	0	6/30/24
200862	Chestnut St, Roselle	Pre-Construction	0%	0%	\$ 814,836	\$ 499,415	\$ 1,314,251	\$ 31,647	\$ -	\$ 31,647	0.00	0	0	6/30/24
200858	Whitewood Rd and Durham Ct	Pre-Construction	0%	0%	\$ 742,364	\$ 454,997	\$ 1,197,361	\$ 250,709	\$ -	\$ 250,709	0.00	0	0	1/2/24
200888	Lincoln Hwy (Rt 27)	Pre-Construction	0%	0%	\$ 150,112	\$ 92,004	\$ 242,116	\$ 29,834	\$ -	\$ 29,834	0.00	0	0	6/30/24
200892	Springfield Ave (Easement near Home Depot)	Design	0%	0%	\$ 121,330	\$ 74,363	\$ 195,693	\$ 25,934	\$ -	\$ 25,934	0.00	0	0	6/30/24
200890	Elston St	Design	0%	0%	\$ 136,438	\$ 83,624	\$ 220,062	\$ 6,340	\$ -	\$ 6,340	0.00	0	0	6/30/24
200978	Cacciola Pl and Livingston St	Design	0%	0%	\$ 459,221	\$ 281,458	\$ 740,679	\$ 4,239	\$ -	\$ 4,239	0.00	0	0	6/30/24
200980	2nd Ave (Niles St to S 7th St)	Design	0%	0%	\$ 825,681	\$ 506,063	\$ 1,331,744	\$ 20,792	\$ -	\$ 20,792	0.00	0	0	6/30/24
200992	Washington St	Design	0%	0%	\$ 1,078,762	\$ 661,177	\$ 1,739,939	\$ 1,253	\$ -	\$ 1,253	0.00	0	0	6/30/24
200997	Firth St and Heckman St	Design	0%	0%	\$ 874,219	\$ 535,812	\$ 1,410,031	\$ 1,512	\$ -	\$ 1,512	0.00	0	0	6/30/24
	Totals				\$ 234,697,580	\$ 121,112,146	\$ 355,809,726	\$ 199,761,402	\$ 118,215,339	\$ 317,976,741	202.19	24,492	24,401	

Please See Appendix A to Testimony Information pertaining to the following for the above projects:

- Work completed, including identified tasks completed, e.g. design phase, material procurement, permit gathering, phases of construction, etc.;
- Anticipated project timeline, including estimated completion date, with updates and expected and unanticipated changes, along with an explanation of the reasons for any changes; and
- A narrative discussion of the effectiveness of the project in improving system performance; including identification of improved facilities including specific feeders), where appropriate.

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program (“IIP”)

Leak Metrics

	<u>5 Yr Avg</u>	<u>Reduction</u>	<u>Target</u>	April Filing Actual <u>March-31</u>	Fav / (Un-Fav) <u>to Target</u>	July Filing Actual <u>June-30</u>	Fav / (Un-Fav) <u>to Target</u>
2020	3,315	0%	3,315	1,732	1,583	2,279	1,036
2021	3,315	1%	3,282	2,138	1,144	1,912	1,370
2022	3,315	2%	3,249	1,563	1,686	1,242	2,007
2023	3,315	3%	3,216	852	2,364	810	2,406
2024	3,315	4%	3,183	-	-	-	-

	<u>Dec. Yr. End</u>
2015	3,933
2016	3,190
2017	3,531
2018	4,330
2019	<u>1,592</u>
5 Yr Avg	3,315