

STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION
Concord



Water Utilities – Classes A and B

**ANNUAL REPORT
OF**

PENNICHUCK EAST UTILITY, INC.

(Exact Legal Name of Respondent)

(If name was changed during year, show previous name and date of change)

FOR THE YEAR ENDED DECEMBER 31, 2017

Officer or other person to whom correspondence should be addressed regarding this report:

Name	<u>Carol Ann Howe</u>
Title	<u>Assistant Treasurer and Director of Regulatory Affairs and Business Services</u>
Address	<u>25 Manchester Street Merrimack, NH 03054</u>
Telephone Number	<u>603-913-2320</u>

Water Utility- Class A&B

Year Ended

December 31, 2017

*Report of
Principal Office*

PENNICHUCK EAST UTILITY, INC.

25 Manchester Street
Merrimack, NH 03054

ANNUAL REPORT	DWNEE
ENTERED	KCG
CHECKED	
AUDITED	
SUMMARIZED	

TO THE

State of New Hampshire



**PUBLIC UTILITIES COMMISSION
CONCORD**



This report must be filed with the Public Utilities Commission, Concord, N.H.

not later than March 31, 2018

INFORMATION SHEET 2017

1. Utility Name: PENNICHUCK EAST UTILITY, INC.

2. Officer or individual to whom the ANNUAL REPORT should be mailed:

Name Carol Ann Howe
Title Assistant Treasurer and Director Regulatory Affairs and Business Services
Street 25 Manchester Street
City/State Merrimack, NH Zip Code 03054
E-Mail address carolann.howe@pennichuck.com

3. Telephone: Area Code 603 Number 913-2320

4. Officer or individual to whom the N.H. UTILITY ASSESSMENT BOOK/ LISTING and ASSESSMENT BILLING ADDRESS should be mailed:

ASSESSMENT BOOK/LISTING ADDRESS

ASSESSMENT BILLING ADDRESS

Name Carol Ann Howe Name Carol Ann Howe
Title Assistant Treasurer and Dir Reg Affairs and Business Services Title Assistant Treasurer and Dir Reg Affairs and Business Services
Street 25 Manchester Street Street 25 Manchester Street
City/State Merrimack, NH City/State Merrimack, NH
Zip Code 03054 Zip Code 03054
E-Mail carolann.howe@pennichuck.com

5. Tel: Area Code 603 Number 913-2310 Area Code 603 Number 913-2310

6. The names and titles of principal officers are: (Effective: 01-01-16)

Name

Title

Larry D. Goodhue Chief Executive Officer
Donald L. Ware Chief Operating Officer
Suzanne L. Ansara Corporate Secretary

REMARKS:

The above information is requested for our office directory.

N.H. PUBLIC UTILITIES COMMISSION
21 South Fruit Street, Suite 10
Concord, New Hampshire 03301-2429
(603) 271-2431

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A-1 GENERAL INSTRUCTIONS

This form of Annual Report is for the use of water companies operating in the State of New Hampshire.

1. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 8 Old Suncook Road, Concord, New Hampshire 03301-5185, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
2. The word "Respondent" whenever used in this report, means the person, firm, association or corporation in whose behalf the report is filed.
3. The report should be typed or a computer facsimile report will be accepted if submitted on standard size (8 ½ x 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
4. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
5. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "No" or "None" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "Not Applicable" or "n/a" should be used to answer.
6. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
7. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
8. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
9. All accounting items and phrases used in this Annual Report are to be interpreted in accordance with PART Puc 610 Uniform System of Accounts for Water Utilities prescribed by this Commission.
10. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
11. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year and general ledger account balances.
12. Increases over 10% from preceding year are to be explained in a letter.

A-2 IDENTITY OF RESPONDENT

1. Give the exact name under which the utility does business: PENNICHUCK EAST UTILITY, INC.
2. Full name of any other utility acquired during the year and date of acquisition: None
3. Location of principal office: 25 Manchester Street, Merrimack, NH 03054
4. State whether utility is a corporation, joint stock association, a firm or partnership or an individual: Corporation
5. If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated under special act or general law: Incorporated January 20th, 1998 in the State of New Hampshire
6. If incorporated under special act, give chapter and session date: N/A
7. Give date when company was originally organized and date of any reorganization: Same as date of incorporation
8. Name and addresses of principal offices of any corporations, trusts or associations owning, controlling or operating Respondent: Pennichuck Corporation, 25 Manchester Street, Merrimack, NH 03054
9. Names and addresses of principal offices of any corporations, trusts or associations owned, controlled or operated by Respondent: N/A
10. Date when Respondent first began to operate as a utility*: Same as date of incorporation
11. If the Respondent is engaged in any business not related to utility operation, give particulars: N/A
12. If the status of the Respondent has changed during the year in respect to any of the statements made above, give particulars, including dates: N/A
13. If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N.H. Rev. Stat. Ann. 374:25, **Exceptions** and N.H. Rev. Stat. Ann. 374:26 **Permission**.

* If engaged in operation of utilities of more than one type, give dates for each.

A-3 OATH
ANNUAL REPORT

of

PENNICHUCK EAST UTILITY, INC.

TO THE

STATE OF NEW HAMPSHIRE

PUBLIC UTILITIES COMMISSION

For the year ended December 31


2017


State of New Hampshire

County of Hillsborough ss,

We, the undersigned, Larry D. Goodhue and Donald L. Ware of the
Pennichuck East Utility, Inc. utility, on our oath do severally say that the foregoing report

has been prepared, under our direction, from the original books, papers and records of
said utility, that we have carefully examined the same, and declare the same to be a
complete and correct statement of the business and affairs of said utility, in respect to each
and every matter and thing therein set forth to the best of our knowledge, information and
belief; and that the accounts and figures contained in the foregoing report embrace all of
the financial operations of said utility during the period for which said report is made.

Larry D. Goodhue  Chief Executive Officer
(or other chief officer)

Donald L. Ware  Chief Operating Officer
(or other officer in charge of the accounts)

Subscribed and sworn to before me this

30th Day of March 2018





A-4 LIST OF OFFICERS

Line No.	Title of Officer	Name	Residence	Compensation*
1	CEO	Larry D. Goodhue	Bedford, New Hampshire	*Allocated Through Management Fee
2	CFO & Treasurer	Larry D. Goodhue	Bedford, New Hampshire	
3	COO and Executive VP	Donald L. Ware	Merrimack, New Hampshire	
4	Corporate Controller	George Torres	Amherst, New Hampshire	
5	Corporate Secretary	Suzanne L. Ansara	Nashua, New Hampshire	
6	Assistant Treasurer	Carol Ann Howe	Tewksbury, Massachusetts	
7				
8				
9				
10				

LIST OF DIRECTORS

Line No.	Name	Residence	Length of Term	Term Expires	No. of Meetings Attended	Annual Fees
11	David P. Bernier	North Conway, New Hampshire	One Year	2018 annual meeting	5	None (1)
12	Elizabeth A. Dunn	Windham, New Hampshire	One Year	2018 annual meeting	6	"
13	Stephen D. Genest	Nashua, New Hampshire	One Year	2018 annual meeting	5	"
14	Dr. Paul A. Indeglia (2)	Amherst, New Hampshire	One Year	2018 annual meeting	4	"
15	Thomas J. Leonard	Nashua, New Hampshire	One Year	2018 annual meeting	5	"
16	Jay N. Lustig	Nashua, New Hampshire	One Year	2018 annual meeting	4	"
17	John D. McGrath	Londonderry, New Hampshire	One Year	2018 annual meeting	5	"
18	Preston J. Stanley, Jr.	Nashua, New Hampshire	One Year	2018 annual meeting	6	"
19	C. George Bower, Ph.D.	Amherst, New Hampshire	One Year	2018 annual meeting	6	"
20	James P. Dore	Nashua, New Hampshire	One Year	2018 annual meeting	5	"
21	John M. Murphy (3)	Nashua, New Hampshire	One Year	2018 annual meeting	3	"
22						
23						
24						
25	List Directors' Fee per meeting					

Note:

- 1 The Directors do not receive any fees directly related to Company's meetings, if any. However, all Directors receive fees for attending the Parent's meetings. These fees along with other parent company expenses are allocated through the management fee.
- 2 Resigned Position on September 22, 2017
- 3 Elected on March 24, 2017

A-5 SHAREHOLDERS AND VOTING POWERS

Line No.					
1	Indicate total of voting power of security holders at close of year:		Common	Votes: 100	
2	Indicate total number of shareholders of record at close of year according to classes of stock:				
3	1 Shareholder				
4					
5	Indicate the total number of votes cast at the latest general meeting: 100				
6	Give date and place of such meeting: May 25, 2017, Merrimack, NH				
7	Give the following information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors and each holder of one percent or more of the voting stock: (Section 7, Chapter 182, Laws of 1933)				
	Name	Address	No. of Votes	Number of Shares Owned	
				Common	Preferred
8	Pennichuck Corporation	25 Manchester Street, Merrimack, NH 03054	100	100	
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28	Total		100	100	

A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (*) after name. Give population of the area and the number of customers.

Line No.	Town	Population of Area	Number of Customers *	Town	Population of Area	Number of Customers
				Sub Totals Forward:		
1	Atkinson	6,722	10			
2	Bow	7,693	125			
3	Center Barnstead	4,604	890			
4	Chester	4,887	33			
5	Derry	32,948	295			
6	Exeter	14,582	52			
7	Hooksett	14,473	98			
8	Litchfield	8,395	2,411			
9	Lee	4,335	34			
10	Londonderry	24,891	2,061			
11	Middleton	1,772	83			
12	North Conway	10,257	214			
13	Pelham	13,117	371			
14	Plaistow	7,602	21			
15	Raymond	10,257	375			
16	Sandown	6,255	11			
17	Tilton	3,624	46			
18	Weare	8,811	27			
19	Windham	14,301	778			
20	Sub Totals Forward:	199,526	7,935			

* Year End Numbers, Active and Inactive Customers

A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No.	Name	Address		Amount
1	N. Granese & Sons, Inc.	59 JEFFERSON AVENUE	- SALEM MA 01970	1,826,574.77
2	S U R. Construction West, Inc	51 PAYNE ROAD	- WINGCHESTER NH 03470	1,829,433.78
3	Northeast Earth Mechanics, Inc	159 BARNSTEAD ROAD	- PITTSFIELD NH 03263	1,574,259.04
4	John H. Lyman & Sons, Inc	310 HOYT ROAD	- GILFORD NH 03249	1,505,666.37
5	American Excavating Corp	5 MADDEN ROAD	- DERRY NH 03038	504,031.42
6	DBU Construction	PO BOX 984	- EFSOM NH 03234-0984	500,400.80
7	Town of Hudson	WATER UTILITY	- HUDSON NH 03051	342,169.64
8	Manchester Water Works	PO BOX 9677	- MANCHESTER NH 03108-9677	338,460.02
9	SAINT-GOBAIN PERFORMANCE PLASTICS	31500 SOLON RD	- SOLON OH 44,139.00	284,124.60
10	TIGHE & BOND INC	53 SOUTHAMPTON ROAD	- WESTFIELD MA 01085-5308	254,776.24
11	Joseph P. Cardillo & Son, Inc	ONE MELVIN STREET	- WAKEFIELD MA 01880	229,997.77
12	Town of Londonderry	OFFICE OF TAX COLLECTOR	- LONDONDERRY NH 03053	216,408.00
13	Town of Litchfield	TAX COLLECTOR	- LITCHFIELD NH 03052	215,289.00
14	L. C. Engineering Co., LLC	8 SAVAGE COURT	- PEMBROKE NH 03275-1313	174,281.00
15	Eversource	PO BOX 650047	- DALLAS TX 75265-0047	149,216.09
16	Town of Derry	TAX COLLECTOR	- DERRY NH 03038	126,033.60
17	Town of Pelham	TAX COLLECTOR	- PELHAM NH 03076	114,771.00
18	TI SALES INC 77585	36 HUDSON ROAD ROUTE 27	- SUDBURY MA 01776-2097	102,989.10
19	State of NH	DEPT OF REVENUE ADMINISTRATION	- CONCORD NH 03302-0637	101,225.00
20	WSP USA, Inc.	PO BOX 732476	- DALLAS TX 75373	92,113.03
21	Town of Barnstead	PO BOX 11	- CENTER BARNSTEAD NH 03225	84,980.00
22	Town of Raymond	TAX COLLECTOR	- RAYMOND NH 03077	80,914.67
23	Liberty Utilities	75 REMITTANCE DRIVE	- CHICAGO IL 60675-1032	80,293.43
24	Parsons Brinckerhoff, Inc	PO BOX 732476	- DALLAS TX 75373-2476	59,477.82
25	HydroSource Associates, Inc	P O BOX 609	- ASHLAND NH 03217	59,396.13
26	Rath Young & Pignatelli PC	PO BOX 1500	- CONCORD NH 03302-1500	59,225.85
27	Accura Construction Corporation	PO BOX 176	- NEW IPSWICH NH 03071	57,020.63
28	TREASURER, STATE OF NEW HAMPSHIRE	DEPT OF REVENUE ADMINISTRATION	- CONCORD NH 03302-0637	47,509.00
29	Town of Windham	TAX COLLECTOR	- WINDHAM NH 03087-1605	45,535.57
30	BUSBY CONSTRUCTION CO	71 NH-111	- ATKINSON NH 3811	44,312.16
31	North Conway Water Precinct	104 SAWMILL LANE	- NORTH CONWAY NH 03860-0630	40,889.04
32	Hooksett Village Water District	PO BOX 16383	- HOOKSETT NH 03106-6383	39,891.50
33	MR Valuation Consulting, LLC	5 PROFESSIONAL CIR	- COLTS NECK NJ 07722	37,750.00
34	Granite State Analytical, Inc.	ACCOUNTS RECEIVABLE	- DERRY NH 03038	34,785.40
35	Micro Teeth Staffing Group, Inc.	1214 PARK STREET	- SToughton MA 02072	33,302.31
36	Unitil Energy Systems	PO BOX 981010	- BOSTON MA 02298-1010	26,968.00
37	Dewberry Engineers Inc	PO BOX 821824	- PHILADELPHIA PA 19,182.00	25,999.99
38	State of NH.	PUBLIC UTILITIES COMMISSION	- CONCORD NH 03301	25,833.00
39	Town of Derry	TAX COLLECTOR	- DERRY NH 03038	25,522.20
40	CLEAN HARBORS ENV SERVICES INC	20 DUNKLEE RD	- BOW NH 03225	23,307.35
41	Town of Conway	1634 EAST MAIN STREET	- CENTER CONWAY NH 03813	23,038.00
42	RE Prescott	10 RAILROAD AVE	- EXETER NH 03833	22,731.44
43	U S FISH AND WILDLIFE SERVICE	151 BROAD ST	- NASHUA NH 03063	22,628.00
44	Town of Bow	CATE DE VASTO - TAX COLLECTOR	- BOW NH 03304	21,483.00
45	RH White Construction	PO BOX 404	- AUBURN MA 01501	21,169.14
46	Francoeur Bros., Inc	220 DERRY ROAD	- HUDSON NH 03051	21,028.75
47	NH Electric Cooperative, Inc.	PO BOX 9612	- MANCHESTER NH 03108-9612	20,816.31
48	LOT 88 LITCHFIELD LLC	1 CONTINENTAL DR	- LONDONDERRY NH 03053	19,819.20
49	Smith Pump, Inc.	48 LONDONDERRY TURNPIKE	- HOOKSETT NH 03106	19,471.00
50	Douzel Survey Inc	102 KENT PL	- NEWMARKET NH 03857	19,259.32
51	Town of Hooksett	35 MAIN STREET	- HOOKSETT NH 03106	16,981.00
52	Weston & Sampson Engineers, Inc	5 CENTENNIAL DRIVE	- PEABODY MA 01960-7985	15,540.00
53	Power Up Generator Service LLC	8 PRISCILLA LANE	- AUBURN NH 03032	15,499.48
54	EASTERN PROPANE OIL, INC	PO BOX 1800	- ROCHESTER NH 3,866.00	14,857.25
55	Wind River Environmental LLC 77900	577 MAIN STREET	- HUDSON MA 01749	14,843.88
56	Town of Middleton	162 KINGS HIGHWAY	- MIDDLETON NH 03867	14,196.00
57	Maine Drilling & Blasting, Inc	88 GOLD LEDGE AVE	- AUBURN NH 03032	14,100.00
58	Brunet, Kelly	47 SANBORN RD	- LONDONDERRY NH 03053	12,567.25
59	Pinnacle Towers, Inc.	PO BOX 409250	- ATLANTA GA 30384-9250	12,374.64
60	Town of Tilton	TAX COLLECTOR	- TILTON NH 03276	12,242.62
61	381 Mammoth Road, LLC	381 MAMMOTH RD	- LONDONDERRY NH 03053	12,033.08
62	KILREA DEVELOPMENT, LLC	16 INDUSTRIAL WAY	- ATKINSON NH 03881	11,854.80
63	Marcia A. Brown	PO BOX 1623	- CONCORD NH 03302	11,711.37
64	G.L. LYONS ASSOCIATES LLC	5 PORPOISE RD	- RYE NH 03870	11,465.00
65	State of NH	DEPT OF REVENUE ADMINISTRATION	- CONCORD NH 03302-0637	11,280.00
66	EnergyNorth Propance	75 REGIONAL DRIVE	- CONCORD NH 03301-8504	11,166.31
67	NEXTERA ENERGY SERVICES	PO BOX 660100	- DALLAS TX 75266	10,027.51
	Total			11,908,439

A-8 MANAGEMENT FEES AND EXPENSES

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amount paid to each for the year. Designate by asterisk (*) those organizations which are "Affiliates" as defined in Chapter 182, Section 1, Laws of 1933.

Line No.	Name (b)	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)	Amount Paid or Accrued for each Class (f)	Distribution of Accruals or Payments		
						To Fixed Capital (g)	To Operating Expense (h)	To Other Accounts (i)
1	Pennichuck Corporation	6/13/2007	N/A	Various	2,098,399		2,098,399	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11				Totals	2,098,399	-	2,098,399	\$ -

Have copies of all contracts or agreements been filed with the commission? Yes

Detail of Distributed Charges to Operating Expenses (Column h)				
Line No.	Contract/Agreement Name	Account No.	Account Title	Amount
12	Cost Allocation and Services Agreement	930	Misc General Expense	2,098,399
13				
15				
16				
17				
18				
19				
22				
24			Total	2,098,399

A-9 AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on Schedule A-3 Oath, list the principal occupation or business affiliation if other than listed on Schedule A-3 Oath, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of financial organizations, firms or partnerships in which he/she is an officer, director, trustee, partner, or a person exercising similar functions.

Line No.	Name	Principal Activity of Business Affiliation	Affiliation or Connection	Name and Address of Affiliation or Connection
1				
2	Larry D. Goodhue	Chief Executive Officer	(a)	Pennichuck Water Works
3			(a)	Pennichuck Aqueduct Co., Inc.
4			(a)	Pennichuck Water Service Corp.
6			(a)	Southwood Corp.
7				
8	Donald L. Ware	Chief Operating Officer	Chief Operating Officer	Pennichuck Water Works
9			Chief Operating Officer	Pennichuck Aqueduct Co., Inc.
10			Chief Operating Officer	Pennichuck Water Service Corp.
11			Chief Operating Officer	Southwood Corp.
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				

(a) Larry Goodhue holds all three Officer positions - Chief Executive Officer, Chief Financial Officer and Treasurer

A-10 BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT, OR JOINT PRODUCT AS A RESULT OF PROVIDING WATER SERVICE

Complete the following for any business which is conducted as a byproduct , coproduct or joint product as a result of providing water SERVICE. This would include any business which requires the use of utility land and facilities. This would not include any business for which the assets are properly included in Account 121-Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

Line No.	Business or Service Conducted	Assets		Revenues		Expenses	
		Book Cost of Assets	Account Number	Revenues Generated	Account Number	Expenses Incurred	Account Number
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
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18							
19							
20							

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A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

Line No.	Name of Company or Related Party	Description of Service and/or Name of Product	Contract or Agreement Effective Dates	Annual Charges	
				(P) urchased or (S) old	Amount
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

**A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES
PART 11- SALE, PURCHASE AND TRANSFER OF ASSETS**

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off of bad debts or loans.

Columnar instructions are as follows:

- (a) Enter name of related party or company.
- (b) Describe the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book cost for each item reported.
- (e) Enter the net profit or loss for each item (column (c) - column (d)).
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

Line No.	Name of Company or Related Party (a)	Description of items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						

A-12 IMPORTANT CHANGES DURING THE YEAR

Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. NONE
2. Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and reference to Commission authorization. NONE
3. Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year. CWIP SCHEDULE F-10, PAGE 29
4. Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year. SEE ATTACHED ADDITIONS
5. Extensions of system (mains and service) to new franchise areas under construction at end of year. NONE
6. Extensions of the system (mains and service) put into operation during the year. SEE ATTACHED ADDITIONS
7. Completed plant purchased, leased, sold or dismantled: Specifying items, parties, and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed. NONE
8. Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding. SEE ATTACHED RETIREMENTS
9. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. NONE
10. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. NONE
Litchfield tax abatement case was open at the end of 2017. Case was settled through mediation In Feb 2018.
11. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required. NONE
12. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected. NONE
13. State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations. In November 2015, Pennichuck Water Works entered into a contract effective 1/1/2019 and 3.45% wage increase effective 1/1/2020. All work performed for PEU is done by PWW employees.
14. All other important financial changes, including the dates and purposes of all investment advances made during the year to or from an associated company. NONE
15. Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any person had a material interest. NONE

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**F1 - BALANCE SHEET
ASSETS AND OTHER DEBITS**

Line No.	Account Title (Number) (a)	Ref Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
UTILITY PLANT					
1	Utility Plant (101-106)	F-6	\$ 68,016,856	\$ 60,125,588	\$ 7,891,268
2	Less: Accumulated Depr. and Amort. (108-110)	F-6	\$ 13,510,696	\$ 12,277,191	\$ 1,233,505
3	Net Plant		\$ 54,506,160	\$ 47,848,398	\$ 6,657,762
4	Utility Plant Acquisition Adj. (Net) (114-115)	F-7	\$ (5,571,204)	\$ (5,782,658)	\$ 211,454
5	Total Net Utility Plant		\$ 48,934,956	\$ 42,065,740	\$ 6,869,216
OTHER PROPERTY AND INVESTMENTS					
6	Nonutility Property (121)	F-14			\$ -
7	Less: Accumulated Depr. and Amort. (122)	F-15			\$ -
8	Net Nonutility Property		\$ -	\$ -	\$ -
9	Investment in Associated Companies (123)	F-16			\$ -
11	Utility Investments (124)	F-16			\$ -
12	Other Investments	F-16			\$ -
13	Special Funds(126-128)	F-17			\$ -
14	Total Other Property & Investments		\$ -	\$ -	\$ -
CURRENT AND ACCRUED ASSETS					
16	Cash (131)		\$ 900	\$ 900	\$ -
17	Special Deposits (132)	F-18			
18	Other Special Deposits (133)	F-18	\$ 39,170	\$ 39,170	\$ -
19	Working Funds (134)				
20	Temporary Cash Investments (135)	F-16	\$ -	\$ -	
21	Accounts and Notes Receivable-Net (141-144)	F-19	\$ 928,775	\$ 1,702,760	\$ (773,985)
22	Accounts Receivable from Assoc. Co. (145)	F-21			
23	Notes Receivable from Assoc. Co. (146)	F-21			
24	Materials and Supplies (151-153)	F-22	\$ -	\$ -	\$ -
25	Stores Expense (161)				
26	Prepayments-Other (162)	F-23	\$ 6,257	\$ 5,963	\$ 293
27	Prepaid Taxes (163)	F-38	\$ 195,285	\$ 205,561	\$ (10,277)
28	Interest and Dividends Receivable (171)	F-24			
29	Rents Receivable (172)	F-24			
30	Accrued Utility Revenues (173)	F-24	\$ 458,100	\$ 418,849	\$ 39,251
31	Misc. Current and Accrued Assets (174)	F-24			
32	Total Current and Accrued Assets		\$ 1,628,487	\$ 2,373,204	\$ (744,717)
DEFERRED DEBITS					
32	Unamortized Debt Discount & Expense (181)	F-25	\$ 237,564	\$ 234,140	\$ 3,424
33	Extraordinary Property Losses (182)	F-26			\$ -
34	Prelim. Survey & Investigation Charges (183)	F-27			\$ -
35	Clearing Accounts (184)		\$ (28,647)	\$ (6,753)	\$ (21,894)
36	Temporary Facilities (185)				\$ -
37	Miscellaneous Deferred Debits (186)	F-28	\$ 8,611,259	\$ 8,763,350	\$ (152,091)
38	Research & Development Expenditures (187)	F-29			\$ -
39	Accumulated Deferred Income Taxes (190)	F-30			\$ -
40	Total Deferred Debits		\$ 8,820,176	\$ 8,990,737	\$ (170,562)
TOTAL ASSETS AND OTHER DEBITS					
			\$ 59,383,619	\$ 53,429,681	\$ 5,953,937

**F-1 BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES**

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
EQUITY CAPITAL					
1	Common Stock Issued (201)	F-31	\$ 100	\$ 100	\$ -
2	Preferred Stock Issued (204)	F-31			
3	Capital Stock Subscribed (202,205)	F-32			
4	Stock Liability for Conversion (203, 206)	F-32			
5	Premium on Capital Stock (207)	F-31			
6	Installments Received On Capital Stock (208)	F-32			
7	Other Paid-In Capital (209,211)	F-33	\$ 12,257,840	\$ 13,061,896	\$ (804,055)
8	Discount on Capital Stock (212)	F-34			
9	Capital Stock Expense(213)	F-34			
10	Retained Earnings (214-215)	F-3	\$ (636,301)	\$ (128,250)	\$ (508,051)
11	Reacquired Capital Stock (216)	F-31			
12	Total Equity Capital		\$ 11,621,640	\$ 12,933,746	\$ (1,312,106)
LONG TERM DEBT					
13	Bonds (221)	F-35	\$ 16,510,820	\$ 16,658,945	\$ (148,124)
14	Reacquired Bonds (222)	F-35			
15	Advances from Associated Companies (223)	F-35	\$ 7,260,096	\$ 4,038,030	\$ 3,222,067
16	Other Long-Term Debt (224)	F-35	\$ 374,204	\$ 453,352	\$ (79,148)
17	Total Long-Term Debt		\$ 24,145,121	\$ 21,150,327	\$ 2,994,794
CURRENT AND ACCRUED LIABILITIES					
18	Accounts Payable (231)		\$ 347,057	\$ 1,490,434	\$ (1,143,378)
19	Notes Payable (232)	F-36	\$ -	\$ -	\$ -
20	Accounts Payable to Associated Co. (233)	F-37			
21	Notes Payable to Associated Co. (234)	F-37			
22	Customer Deposits (235)		\$ 55,293	\$ 467,965	\$ (412,672)
23	Accrued Taxes (236)	F-38	\$ -	\$ -	\$ -
24	Accrued Interest (237)		\$ 17,024	\$ 23,114	\$ (6,089)
25	Accrued Dividends (238)				
26	Matured Long-Term Debt (239)	F-39	\$ -	\$ -	
27	Matured Interest (240)	F-39			
28	Misc. Current and Accrued Liabilities (241)	F-39	\$ 431,203	\$ 437,074	\$ (5,871)
29	Total Current and Accrued Liabilities		\$ 850,577	\$ 2,418,588	\$ (1,568,011)
DEFERRED CREDITS					
30	Unamortized Premium on Debt (251)	F-25			
31	Advances for Construction (252)	F-40	\$ -	\$ -	\$ -
32	Other Deferred Credits (253)	F-41	\$ -	\$ -	\$ -
33	Accumulated Deferred Investment Tax Credits (255)	F-42			
34	Accumulated Deferred Income Taxes:				
35	Accelerated Amortization (281)	F-45			
36	Liberalized Depreciation (282)	F-45			
37	Other (283)	F-45	\$ 4,704,066	\$ 4,823,913	\$ (119,847)
38	Total Deferred Credits		\$ 4,704,066	\$ 4,823,913	\$ (119,847)
OPERATING RESERVES					
39	Property Insurance Reserve (261)	F-44			
40	Injuries and Damages Reserve (262)	F-44			
41	Pensions and Benefits Reserves (263)	F-44			
42	Miscellaneous Operating Reserves (265)	F-44			
43	Total Operating Reserves		\$ -	\$ -	\$ -
CONTRIBUTIONS IN AID OF CONSTRUCTION					
44	Contributions In Aid of Construction (271)	F-46	\$ 20,646,487	\$ 14,365,524	\$ 6,280,963
45	Accumulated Amortization of C.I.A.C. (272)	F-46	\$ (2,584,271)	\$ (2,262,415)	\$ (321,856)
46	Total Net C.I.A.C.		\$ 18,062,216	\$ 12,103,109	\$ 5,959,107
46	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 59,383,619	\$ 53,429,682	\$ 5,953,937

NOTES TO BALANCE SHEET (F-1)

1. The space below is provided for important notes regarding the balance sheet and or any account thereof.
2. Furnish particulars as to any significant contingent assets or liabilities existing at end of year including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on a cumulative preferred stock.
3. Give a concise explanation of any retained earnings restriction and state the amount of retained earnings affected by such restriction.
4. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2 and 3 above, such notes may be attached hereto.

NONE

F-2 STATEMENT OF INCOME

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
UTILITY OPERATING INCOME					
1	Operating Revenues(400)	F-47	\$ 7,197,307	\$ 7,410,951	(213,643)
2	Operating Expenses:				
3	Operating and Maintenance Expense (401)	F-48	\$ 5,121,313	\$ 4,759,549	361,764
4	Depreciation Expense (403)	F-12	\$ 1,365,260	\$ 1,250,948	114,313
5	Amortization of Contribution in Aid of Construction (405)	F-46.4	\$ (321,856)	\$ (259,084)	(62,772)
6	Amortization of Utility Plant Acquisition Adjustment (406)	F-49	\$ (211,454)	\$ (211,341)	(113)
7	Amortization Expense-Other (407)	F-49	\$ 262,534	\$ 251,081	11,453
8	Taxes Other Than Income (408.1-408.13)	F-50	\$ 891,416	\$ 1,051,160	(159,744)
9	Income Taxes (409.1, 410.1, 411.1, 412.1)		\$ (66,209)	\$ 47,319	(113,528)
10	Total Operating Expenses		\$ 7,041,005	\$ 6,889,632	151,373
11	Net Operating Income (Loss)		\$ 156,303	\$ 521,319	(365,016)
12	Income From Utility Plant Leased to Others (413)	F-51			
13	Gains(Losses) From Disposition of Utility Property (414)	F-52	\$ 22,613	\$ 22,613	-
14	Net Water Utility Operating Income		\$ 178,916	\$ 543,933	(365,016)
OTHER INCOME AND DEDUCTIONS					
15	Revenues From Merchandising, Jobbing and Contract Work (415)	F-53			
16	Costs and Expenses of Merchandising, Jobbing and Contract Work (416)	F-53	\$ -	\$ -	-
17	Equity in Earnings of Subsidiary Companies (418)				
18	Interest and Dividend Income (419)	F-54	\$ -	\$ -	-
19	Allow. for funds Used During Construction (420)		\$ 8,732	\$ -	8,732
20	Nonutility Income (421)	F-54	\$ -	\$ -	-
21	Gains (Losses) From Disposition Nonutility Property (422)				
22	Miscellaneous Nonutility Expenses (426)	F-54	\$ (310)	\$ -	(310)
23	Total Other Income and Deductions		\$ 8,422	\$ -	8,422
TAXES APPLICABLE TO OTHER INCOME					
24	Taxes Other Than Income (408.2)	F-50			
25	Income Taxes (409.2, 410.2, 411.2, 412.2, 412.3)				
26	Total Taxes Applicable To Other Income		\$ -	\$ -	-
INTEREST EXPENSE					
27	Interest Expense (427)	F-35	\$ 678,112	\$ 656,672	21,441
28	Amortization of Debt Discount & Expense (428)	F-25	\$ 17,276	\$ 15,512	1,765
29	Amortization of Premium on Debt (429)	F-25			
30	Total Interest Expense		\$ 695,389	\$ 672,184	23,205
31	Income Before Extraordinary Items		\$ (508,051)	\$ (128,251)	(379,799)
EXTRAORDINARY ITEMS					
32	Extraordinary Income (433)	F-55			
33	Extraordinary Deductions (434)	F-55			
34	Income Taxes, Extraordinary Items (409.3)	F-50			
35	Net Extraordinary Items		\$ -	\$ -	-
NET INCOME (LOSS)					
			\$ (508,051)	\$ (128,251)	(379,799)

F-3 STATEMENT OF RETAINED EARNINGS

Line No.	Account Title (Number) (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or Decrease (d)
1	Unappropriated Retained Earnings (Beg of Period) (215)	\$ (128,250)	\$ (128,250)	\$ -
2	Balance Transferred from Income (435)	\$ (508,051)	\$ (128,251)	\$ (379,799)
3	Appropriations of Retained Earnings (436)			\$ -
4	Dividends Declared-Preferred Stock (437)			\$ -
5	Dividends Declared-Common Stock (438)	\$ -	\$ (128,854)	\$ 128,854
6	Adjustments to Retained Earnings (439) (1)	\$ -	\$ -	\$ -
7	Net Change to Unappropriated Retained Earnings	\$ (508,051)	\$ (257,105)	\$ (250,945)
8	Unappropriated Retained Earnings (end of period) (215)	\$ (636,301)	\$ (128,250)	\$ (508,051)
9	Appropriated Retained Earnings (214)	\$ -	\$ -	\$ -
10	Total Retained Earnings (214,215)	\$ (636,301)	\$ (128,250)	\$ (508,051)

Notes:

F-4 ANALYSIS OF RETAINED EARNINGS (ACCOUNTS 214, 215)

Line No.	Item (a)	Amount (b)
	UNAPPROPRIATED RETAINED EARNINGS (ACCOUNT 215)	
	1. Report in detail the items included in the following accounts during the year: 436, Appropriations of Retained Earnings; 439, Adjustments to Retained Earnings.	
	2. Show separately the income tax effect of items shown in account 439, Adjustments to Retained Earnings.	
1		N/A
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
	APPROPRIATED RETAINED EARNINGS (Account 214)	
	State Balance and purpose of each appropriated Retained Earnings amount at end of year and give accounting entries for any applications of Appropriated Retained Earnings during the year.	
16		
17		
18		
19		
20	Balance-end of year	

NOTES TO STATEMENTS OF INCOME (F-2) AND RETAINED EARNINGS (F-3)

1. The space below is provided for important notes regarding the Statements of Income and Retained Earnings or any account thereof.
2. Give concise explanations concerning unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility customers or which may result in a material refund to the utility with respect to water purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to water purchases.
3. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for water purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed or furnish amended financial statements if that be deemed more appropriate by the utility.
4. Other important notes concerning the Statements of Income and Retained Earnings. If any such notes appearing in the report to stockholders are applicable they may be attached hereto.
5. If liberalized tax depreciation is being used in the determination of taxes payable and the resultant benefits are being flowed through the income statement, disclose in the following space the amount of the difference between taxes payable when using the liberalized depreciation method and taxes payable when using the straight-line depreciation method. \$_____.
6. Give below a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the approximate dollar effect of such changes.

NONE

F-5 STATEMENT OF CHANGES OF FINANCIAL POSITION

Line No.	Sources of Funds (a)	Current Year (b)	Prior Year (c)
1	Internal Sources:		
2	Income Before Extraordinary Items	\$ (508,051)	\$ (128,251)
3	Charges (Credits) To Income Not Requiring Funds:		
4	Depreciation	\$ 1,365,260	\$ 1,250,948
5	Amortization of	\$ (253,499)	\$ (203,832)
6	Deferred Income Taxes and Investment Tax Credits (Net)	\$ (119,847)	\$ 347,147
7	Other (Net) - Def Gain on LT Borrowing	\$ -	\$ -
8	Capitalized Allowance For Funds Used During Construction	\$ (8,732)	\$ -
9	Total From Internal Sources Exclusive of Extraordinary Items	\$ 475,131	\$ 1,266,011
10	Extraordinary Items-Net of Income Taxes (A)		
11	Total From Internal Sources	\$ 475,131	\$ 1,266,011
12	Less dividends-preferred		
13	-common	\$ -	\$ (128,854)
14	Net From Internal Sources	\$ 475,131	\$ 1,394,865
15	EXTERNAL SOURCES:		
16	Long-term debt (B) (C)	\$ (148,124)	\$ 3,121,634
17	Preferred Stock (C)		
18	Common Stock (C)	\$ -	\$ -
19	Net Increase In Short Term Debt (D) - Intercompany Advance	\$ -	\$ -
20	Other (Net) Proceeds from Trusteed Bonds	\$ -	\$ -
21	D.R.I.P. - Parent Company Equity Transfer		
22	Total From External Sources	\$ (148,124)	\$ 3,121,634
23	Other Sources (E)- C.I.A.C.	\$ 29,503	\$ 17,145
24	Net Decrease In Working Capital Excluding short-term Debt	\$ 4,321,423	\$ 323,663
25	Other		
26	Total Financial Resources Provided	\$ 4,677,933	\$ 4,857,307

INSTRUCTIONS TO SCHEDULE F-5

- This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.
- If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.
- Under "Other" specify significant amounts and group others.
- enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).
- Codes:
 - Any difference between the amount shown for net extraordinary items for the current year in this statement and that shown on schedule F-2, line 35 of this report should be explained in detail below.
 - Bonds, debentures and other long-term debt.
 - Net proceeds and payments.
 - Include commercial paper.
 - Such as net increase or decrease in working capital excluding short-term debt, purchase or sale of other non-current assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.
 - Gross additions to common utility plant should be allocated to the applicable utility departments.
- Clarifications and explanations should be listed on the following page.

F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (CONTINUED)

Line No.	Application of Funds (a)	Current Year (b)	Prior Year (c)
27	Construction and Plant Expenditures (incl. land)		
28	Gross Additions	\$ 7,891,267	\$ 2,979,260
29	Water Plant		
30	Nonutility Plant - CWIP		
31	Other - Deferred Accounts - Org Exp and Fran Fees		
32	Total Gross Additions	\$ 7,891,267	\$ 2,979,260
33	Less: Capitalized Allowance for Funds Used During Construction	\$ (8,732)	\$ -
34	Total Construction and Plant Expenditures	\$ 7,899,999	\$ 2,979,260
35	Retirement of Debt and Securities:		
36	Long-Term Debt (B) (C)	\$ -	\$ -
37	Preferred Stock (C)		
38	Redemption of Short Term Debt (D)		
39	Net Decrease in Short Term Debt (D)	\$ (3,222,067)	\$ 1,761,563
40	Other (Net)	\$ -	\$ -
41	Debt Issuance Costs	\$ -	\$ -
42			
43	Total Retirement of Debt and Securities		
44	Other Resources were used for (E)	\$ (3,222,067)	\$ 1,761,563
45	Net Increase In Working Capital Excluding Short Term Debt	\$ -	\$ 116,484
46	Other		
	Total Financial Resources Used	\$ 4,677,933	\$ 4,857,307

NOTES TO SCHEDULE F-5

N/A

**F-6 UTILITY PLANT (ACCOUNTS 101-106)
AND ACCUMULATED DEPRECIATION AND AMORTIZATION
(ACCOUNTS 108-110)**

Line No.	Account (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Plant Accounts:				
2	Utility Plant In Service-Accts. 301-348 (101)	F-8	\$ 66,870,515	\$ 59,461,243	\$ 7,409,272
3	Utility Plant Leased to Others (102)	F-9			
4	Property Held for Future Use (103)	F-9	\$ 4,450	\$ 10,012	\$ (5,562)
5	Utility Plant Purchased or Sold (104)	F-8			
6	Construction Work In Progress (105)	F-10	\$ 1,141,892	\$ 654,334	\$ 487,558
7	Completed Construction Not Classified (106)	F-10			\$ -
8	Total Utility Plant		\$ 68,016,856	\$ 60,125,589	\$ 7,891,267
9	Accumulated Depreciation & Amortization:				
10	Accum. Depr-Utility Plant In Service (108.1)	F-11	\$ 13,510,696	\$ 12,277,191	\$ 1,233,506
11	Accum. Depr-Utility Plant Leased to Others (108.2)	F-9			
12	Accum. Depr-Property Held For Future Use (108.3)	F-9			
13	Accum. Amort-Utility Plant In Service (110.1)	F-13			
14	Accum. Amort-Utility Plant Leased to Others (110.2)	F-9			
15	Total Accumulated Depreciation & Amortization		\$ 13,510,696	\$ 12,277,191	\$ 1,233,506
16	Net Plant		\$ 54,506,160	\$ 47,848,398	\$ 6,657,762

F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCOUNTS 114-115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the commission, include the Order Number.

Line No.	Account (a)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Acquisition Adjustments (114)			-
2	Acquisition Adj.	\$ (9,820,410)	\$ (9,820,410)	\$ -
3				
4	Misc. Investments	\$ -	\$ -	\$ -
5				
6	Total Plant Acquisition Adjustments	\$ (9,820,410)	\$ (9,820,410)	\$ -
7	Accumulated Amortization (115)	\$ 4,249,206	\$ 4,037,752	\$ 211,454
8	Amortization Reserve	\$ -	\$ -	\$ -
9				
10				
11				
12	Total Accumulated Amortization	\$ 4,249,206	\$ 4,037,752	\$ 211,454
13	Net Acquisition Adjustments	\$ (5,571,204)	\$ (5,782,658)	\$ 211,454

F-8 UTILITY PLANT IN SERVICE

(In addition to Account 101, Utility Plant In Service, this schedule includes Account 104, Utility Plant Purchased or Sold and Account 106, Completed Construction Not Classified)

1. Report below the original cost of water plant in service according to prescribed accounts.
2. do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassification or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the addition or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 104 Utility Plant Purchased or sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc. and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Note A: Class A and Class B utilities as defined in USOA for Water Utilities are required to subdivide the plant accounts into functional operations. The subaccounts are designated by adding a suffix of one decimal place to the three digit account number. The functional operations for the water system along with the designated suffix are Intangible Plant 1; Source of Supply and Pumping Plant 2; Water Treatment Plant 3; Transmission and Distribution Plant 4; and General Plant 5.

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	(1) Adjustments (e)	(2) Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT .1						
2	301 Organization	386,400	-		-	-	386,400
3	302 Franchise	69,878					69,878
4	339 Other Plant and Misc. Equip.						-
5	Total Intangible Plant	456,278	-	-	-	-	456,278
6	SOURCE OF SUPPLY AND PUMPING PLANT .2						
7	303 Land and Land Rights (1)	967,091	95,290		-	-	1,062,381
8	304 Structures and Improvements	7,067,636	38,061	-	-		7,105,697
9	305 Collecting and Impounding Reservoirs	-					-
10	306 Lake, River and Other Intakes	-					-
11	307 Wells and Springs	2,197,221	183,361	4,430	-	-	2,376,152
12	308 Infiltration Galleries and Tunnels	-					-
13	309 Supply Mains	535,048	-		-	-	535,048
14	310 Power Generation Equipment	721,806			-		721,806
15	311 Pumping Equipment	1,842,241	33,371		-		1,875,611
16	339 Other Plant and Miscellaneous						
17	Total Supply and Pumping Plant	13,331,042	350,083	4,430	-	-	13,676,695
18	WATER TREATMENT PLANT .3						
19	303 Land and Land Rights						
20	304 Structures and Improvements						
21	320 Water Treatment Equipment	1,350,018	41,219		-	-	1,391,237
22	339 Other Plant and Misc. Equip.						
23	Total Water Treatment Plant	1,350,018	41,219	-	-	-	1,391,237

F-8 UTILITY PLANT IN SERVICE (CONTINUED)

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
24	TRANSMISSION & DISTRIBUTION .4						
25	303 Land and Land Rights						
26	304 Structures and Improvements						
27	330 Distribution Reservoirs and Standpipes	\$ 1,992,420			\$ -	\$ -	\$ 1,992,420
28	331 Transmission and Distribution Mains	\$ 32,472,089	\$ 5,313,843	\$ 19,240	\$ (63,637)		\$ 37,703,056
29	333 Services	\$ 6,077,391	\$ 1,377,687	\$ 35,820	\$ (5,413)		\$ 7,413,845
30	334 Meters and Meter Installations	\$ 1,831,774	\$ 200,652	\$ 52,484	\$ -		\$ 1,979,942
31	335 Hydrants	\$ 1,177,965	\$ 251,442		\$ -		\$ 1,429,408
32	339 Other Plant and Misc. Equip.	\$ 89,767			\$ -		\$ 89,767
33	Total Transmission and Distribution	\$ 43,641,408	\$ 7,143,625	\$ 107,544	\$ (69,050)	\$ -	\$ 50,608,439
34	GENERAL PLANT .5						
35	303 Land and Land Rights						
36	304 Structures and Improvements						
37	340 Office Furniture and Equipment	\$ 2,689	\$ -	\$ -	\$ -	\$ -	\$ 2,689
38	341 Transportation Equipment	\$ -	\$ -	\$ -			\$ -
39	342 Stores Equipment	\$ -	\$ -	\$ -			
40	343 Tools, Shop and Garage Equipment	\$ 90,723			\$ -	\$ -	\$ 90,723
41	344 Laboratory Equipment	\$ 9,592			\$ -	\$ -	\$ 9,592
42	345 Power Operated Equipment	\$ -			\$ -	\$ -	\$ -
43	346 Communication Equipment	\$ 543,942	\$ 3,469		\$ -	\$ -	\$ 547,412
44	347 Miscellaneous Equipment	\$ 35,182	\$ 51,900		\$ -	\$ -	\$ 87,082
45	348 Other Tangible Equipment	\$ 368	\$ -	\$ -			\$ 368
46	Total General Equipment	\$ 682,497	\$ 55,369	\$ -	\$ -	\$ -	\$ 737,866
47	Total (Accounts 101 and 106)	\$ 59,461,243	\$ 7,590,296	\$ 111,974	\$ (69,050)	\$ -	\$ 66,870,515
48	104 Utility Plant Purchased or Sold**	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
49	Total Utility Plant in Service	\$ 59,461,243	\$ 7,590,296	\$ 111,974	\$ (69,050)	\$ -	\$ 66,870,515

F-8 UTILITY PLANT IN SERVICE (CONTINUED)

** For each amount comprising the reported balance and changes in Account 104, Utility Plant Purchased or Sold, state the property purchased or sold, name of vendor or purchaser, and date of transaction.

Note B: Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the tests of Accounts 101 and 106 will avoid serious omissions of the reported amount in respondent's plant actually in service at end of year. In the space below. describe briefly each major adjustment or transfer included in columns (e) and (f) above.

NONE

F-9 MISCELLANEOUS PLANT DATA

For each of the accounts listed hereunder, provide a summary statement if a balance was carried therein at any time during the year. Information required consists of a brief description and amount of transactions carried through each such account and except to the extent that the data is shown elsewhere in this report, the opening and closing balances. If any of the property involved had an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

Utility Plant Leased to Others (102)	Accumulated Depreciation of Utility Plant Leased to Others (108.2)
Property Held For Future Use (103)	Accumulated Depreciation of Property Held For Future Use (108.3)
	Accumulated Amortization of Utility Plant Leased to Others (110.2)

Property Held for Future Use (103):

Birch Hill Land - Lot 43 S Well House	\$ 2,225
Birch Hill Land - Lot 43 N Well House	\$ 2,225
	\$ 4,450

**F-10 CONSTRUCTION IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED (Accounts 105 and 106)**

1. For each department report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified, shall be furnished even though this account is included in Schedule F-8, Utility Plant in Service according to a tentative classification by primary accounts.
3. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress (Acct 105) (b)	Completed Construction Not Classified (Acct. 106) (c)	Estimated Additional Cost of Project (d)
1	2017 Pennichuck East Survey Work	17,630	---	-
2	Abandon Station Demo	15,129	---	-
3	Airstrip Station Upgrades-Complete Design	16,744	---	-
4	Braemar Woods Windham Main Prep Work	7,325	---	-
5	Darrah Water Main Improvements (PFOA)	36,564	---	-
6	Engineering Design - Litchfield Public (PFOA)	38,868	---	-
9	Hardwood - Install New SCADA Radio Tower	11,016	---	-
10	Hardwood New Source	6,285	---	-
11	Hardwood Station Replacement	11,659	---	-
12	Liberty Tree Station Replacement - escrow	11,720	---	-
13	Locke Lake - Varney Road Area Main Replace/Shared Paving	92,874	---	-
14	Locke Lake Groundwater Exploration	12,056	---	780,000
15	Management Costs (PFOA) - Litchfield Water System Expansio	26,418	---	-
16	PEU Share of Weinstein Improvement	60,294	---	-
17	PWW-PEU Interconnection - Merrimack River Crossing	300,724	---	3,000,000
18	Roberts Road Water Main Improvements (PFOA)	166,877	---	-
19	Route 3A Water Main Improvements (PFOA)	83,225	---	-
20	Stop to End Service Installations (PFOA)	164,620	---	-
21	Upgrades to Old Windham Road Booster Station	20,860	---	-
22	Other Projects (less than 5K) - Miscellaneous	41,003	---	-
23				
24				
25				
26				
27				
28				
29				
30	Total	1,141,891		3,780,000

**F-11 ACCUMULATED DEPRECIATION OF
UTILITY PLANT IN SERVICE (ACCOUNT 108.1)**

1. Report below the information called for concerning accumulated provision for depreciation of utility plant in service at end of year and changes during year.
2. Explain any important adjustments during year.
3. Explain any differences between the amount for book cost of plant retired, line 4, column (b) and that reported in the schedule F-8 Utility Plant In Service, column (d) exclusive of retirements of nondepreciable property.
4. The provisions of account 108.1 of the Uniform System of Accounts intent is that retirements of depreciable plant be recorded when such plant is removed from service. There also shall be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books. See also note B to schedule F-8 Utility Plant in Service.
5. In section B show the amounts applicable to prescribed functional classifications.

A. Balances and Changes During Year

Line No.	Item (a)	Utility Plant in Service (Account 108.1) (b)
1	Balance beginning of year	\$ 12,277,191
2	Depreciation provision for year, charged to Account 403, Depreciation Expense	\$ 1,365,260
3	Net charges for plant retired	\$ 13,642,451
4	Book cost of plant retired	\$ 111,974
5	Cost of removal	\$ 49,613
6	Salvage (credit)	\$ (29,832)
7	Net charges for plant retired	\$ 13,510,696
8		\$ -
9		
10		
11		
12	Balance end of year	\$ 13,510,696

B. Balances at End of Year According to Functional Classifications

13	Source of Supply and Pumping Plant	\$ 4,490,437
14	Water Treatment Plant	\$ 877,437
15	Transmission and Distribution Plant	\$ 10,132,128
16	General Plant	\$ 561,634
17	Intangible Plant	\$ 262,905
18	Accumulated Depreciation Loss	\$ (1,618,069)
19	Accumulated Depreciation Cost of Removal	\$ (1,195,775)
20	Variance due to system conversion	\$ -
20	Total	\$ 13,510,696

Notes:

- (1) When assets are retired related to the Consumer acquisition, a portion of the accumulated depreciation - loss is to be charged against the acquisition adjustment account. Initially, BNA charges the entire amount to accumulated depreciation - loss and therefore, a portion is reclassified to acquisition adjustment. Methodology approved by PUC in DE 98-198 for Souhegan Woods.

F-12 ANNUAL DEPRECIATION CHARGE

1. Indicate cost basis upon which depreciation charges calculation were derived.
2. Show separately the rates used and the total depreciation for each class of property.
3. Depreciation charges are to be computed using the straight line method. Composite rates may be used with Commission approval.
4. Total annual depreciation charge should agree with schedule F-11, line 2 "Depreciation provision for year," charged to Account 403, Depreciation Expense.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	301 Organization	\$ 386,400.05	4.8762%	\$ 18,842
2	302 Franchises	\$ 69,877.59	4.9998%	\$ 3,494
3	303 Land & Land Rights	\$ 1,062,381.00	0.0000%	\$ -
4	304 Structures & Improvements	\$ 7,105,697.26	2.6046%	\$ 185,072
5	307 Wells & Springs	\$ 2,376,151.95	3.7687%	\$ 89,550
6	309 Supply Mains	\$ 535,048.12	1.5707%	\$ 8,404
7	310 Power Generation Equipment	\$ 721,805.69	5.3061%	\$ 38,299
8	311 Pumping Equipment	\$ 1,875,611.05	4.3734%	\$ 82,028
9	320 Water Treatment Equipment	\$ 1,391,237.12	6.7317%	\$ 93,654
10	330 Distribution Reservoirs	\$ 1,992,420.41	1.8879%	\$ 37,614
11	331 Transmission & Distribution Mains	\$ 37,703,055.87	1.4118%	\$ 532,288
12	333 Services	\$ 7,413,845.11	1.8253%	\$ 135,322
13	334 Meter & Meter Installations	\$ 1,979,942.34	4.0599%	\$ 80,384
14	335 Hydrants	\$ 1,429,407.65	1.2873%	\$ 18,400
15	339 Other Plant & Miscellaneous Equipment	\$ 89,767.42	1.9698%	\$ 1,768
16	340 Office Furniture & Equipment	\$ 2,688.66	0.0000%	\$ 248
17	343 Tool Shop & Garage Equipment	\$ 90,722.67	3.0391%	\$ 2,757
18	344 Laboratory Equipment	\$ 9,592.29	5.0003%	\$ 480
19	345 Power Operated Equipment	\$ -	0.0000%	\$ -
20	346 Communication Equipment	\$ 547,411.92	5.5204%	\$ 30,220
21	347 Miscellaneous General Equipment	\$ 87,082.47	4.4656%	\$ 3,889
22	348 Other Tangible Equipment	\$ 368.00	9.0978%	\$ 33
23	Adjustment within RAM			\$ 2,513
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	Total	\$ 66,870,514.64		\$ 1,365,260

**F-13 ACCUMULATED AMORTIZATION OF
UTILITY PLANT IN SERVICE (ACCOUNT 110.1)**

1. Report below particulars concerning accumulated provision for amortization of utility plant in service.
2. Explain and give particulars of important adjustments during the year.
3. Under "Gain or (Loss) on Disposition of Property", line 17, report the excess of book cost of plant retired, less any proceeds realized at retirement, over the accumulated provisions for such plant.

Account Balance and Changes During Year

Line No.	Class of Property (a)	Amount (b)
1	Balance beginning of year	
2	Amortization Accruals for year: N/A	
3	(specify accounts debited)	
4		
5		
6		
7		
8		
9		
10		
11		
12	Total Accruals	\$ -
13	Total (line 1 plus line 12)	\$ -
14	Net charges for retirements during year:	
15	Book cost of plant retired	
16	Proceeds realized (credit)	
17	Gain or (Loss) on Disposition of Property	
18		
19		
20		
21		
22		
23	Net charges for retirements	
24	Other (debits) and credits (describe separately)	
25		
26		
27		
28		
29		
30		
31		
32	Balance end of year	\$ -

F-14 NONUTILITY PROPERTY (ACCOUNT 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items may be grouped.

Line No.	Description and Location (a)	Balance Beginning of Year (b)	Purchases, Sales, Transfers etc. (c)	Balance End of Year (d)
1	NONE			\$ -
2				-
3				-
4				-
5				-
6				-
7				-
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17				-
18				-
19	TOTAL	\$ -	\$ -	\$ -

F-15 ACCUMULATED DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	NONE
2	Accrual for year, charged to Account 426, Miscellaneous Nonutility Expenses	
3	Net charges for plant retired:	
4	Book cost of plant retired	
5	Cost of removal	N/A
6	Salvage (credit)	
7	Total Net Charges	
8	Other (debit) or credit items (describe)	
9		
10	Balance, end of year	

F-16 INVESTMENTS (ACCOUNTS 123, 124, 125, 135)

1. Report below investments in Accounts 123, Investments in Associated Companies; 124, Utility Investments; 125, Other Investments; 135, Temporary Cash Investments.
2. Provide a subheading for each account and list there under the information called for, observing the instructions below.
3. Investment in Securities- List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
4. Investment Advances- Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
5. For any securities, notes or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of pledge and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquire, designate such fact and in a footnote give date of authorization and case number.
7. Interest and dividend revenues and investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment included in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain of Loss From Invest. Disposed of (h)
1	Investment in Associated Companies (Account 123)	NONE						
2								
3								
4								
5								
6								
7								
8								
9								
10								
11	TOTALS			\$ -	-	\$ -	\$ -	\$ -

F-16 INVESTMENTS (ACCOUNTS 123, 124, 125, 135)- CONTINUED

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss From Invest. Disposed of (h)
11	Investment in Associated Utility Investment-Account 124	NONE						
12								
13								
14								
15								
16								
17								
18								
19	TOTALS							
20	Other Investments-Account 125	NONE						
21								
22								
23								
24								
25								
26								
27								
27	TOTALS							
28	Temporary Cash Investments-Account 135	NONE						
29								
30								
31								
32								
33								
34								
35								
35	TOTALS							

* If the book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference

F-17 SPECIAL FUNDS (ACCOUNTS 126, 127, 128)
Sinking Funds, Depreciation Fund, Other Special Funds

1. Report below the balance at end of year of each special fund maintained during the year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.
2. Explain for each fund any deductions other than withdrawals for the purpose for which the fund was created.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee if any (a)	Year End Balance (b)
1	Sinking Funds (Account 126)	
2		
3	N/A	
4		
5		
6	TOTAL	\$ -
7	Depreciation Funds (Account 127)	
8		
9	N/A	
10		
11		
12	TOTAL	\$ -
13	Other Special Funds (Account 128)	
14		
15	N/A	
17		
18	TOTAL	\$ -

F-18 SPECIAL DEPOSITS (Accounts 132, 133)
(Special Deposits, Other Special Deposits)

1. Report below the amount of special deposits by classes at end of year.
2. If an deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.
4. Specify purpose of each other special deposit.

Line No.	Description and Purpose of Deposit (a)	Year End Balance (b)
1	Special Deposits (Account 132)	
2		
3	N/A	
4		
5	TOTAL	\$ -
6	Other Special Deposits (Account 133)	
7		
8	Town of Barnstead - Escrow for Locke Lake Section S Paving	39,170
9		
10	TOTAL	39,170

Note:

- (1) Initially established in 2009 until the Company completed the Section S Paving project in 2010. Continued in 2010 and 2011 for an upcoming 2011 project on North Shore Road. The escrow is expected to continue to be maintained into the foreseeable future as the Company performs ongoing projects in the Town of Barnstead.

F-19 NOTES AND ACCOUNTS RECEIVABLE
(Accounts 141, 142, 143, 144)

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Notes Receivable (Account 144)			\$ -
2	Customer Accounts Receivable (Account 141)			
3	General Customers	540,452	451,554	88,898
4	Other Water Companies			-
5	Public Authorities			-
6	Merchandising, Jobbing and Contract Work	-	-	-
7	Other	389,572	1,249,565	(859,993)
8	Total (Account 141)	930,024	1,701,119	(771,095)
9	Other Accounts Receivable (Account 142)			-
10	Total Notes and Accounts Receivable	930,024	1,701,119	(771,095)
11	Less: Accumulated Provisions for Uncollectible Accounts (Account 143)	1,249	(1,642)	2,890
12	Notes and Accounts Receivable-Net	928,775	1,702,760	(773,985)

F-20 ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (Account 143)

Line No.	Item (a)	Amount (b)	Balance (c)
1	Balance first of year		(1,642)
2	Provision for uncollectible for current year (Account 403)		
3	Accounts written off	20,461	
4	Collections of accounts written off		
5	Adjustments (explain) - Adjust reserve level	23,351	
6			
7			
8	Net Total		
9	Balance end of year		1,249

Summarize the collection and write-off practices applied to overdue customers accounts.

- 1) Customer sent bill. (They are given 30 days to pay)
- 2) Customer sent shut-off notice at 45 days, given 14 days to pay or make arrangements.
- 3) Bill given to Collection Agency if not paid within 14 days.
Customer given 10 days to pay once at collection.
- 4) At this point PWW will write off the bill.

* Shut-off Notices:

Tenant notice given to customers flagged as tenants. They are mailed or hand delivered.
(Mailed tenant notices have 10 days to pay. Hand delivered tenant notices have 5 days to pay.)
Past due notices are sent at the same time initial shut off notices would have been sent.
(Past due notices are sent to customers who have never received a shut off notice.)
(Past due notices are sent only once to a customer.)

F-21 RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Debits During the Year (c)	Credits During The Year (d)	Balance End of Year (e)	Interest for Year (f)
1	Accounts Receivable from Associated Companies (Account 145)					
2						
3						
4						
5	N/A					
6						
7						
8						
9						
10						
11						
12	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -
13	Notes Receivable from Associated Companies (Account 146)					
14						
15						
16						
17						
18	N/A					
19						
20						
21						
22						
23						
24	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -

F-22 MATERIALS AND SUPPLIES (Accounts 151-153)

Line No.	Account (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Plant Materials and Supplies (Account 151)			-
2	Fuel Oil			
3				
4	General Supplies-Utility Operations	-	-	-
5	Totals (Account 151)	-	-	-
6	Merchandise (Account 152)			-
7	Merchandise for Resale			-
8	General Supplies-Merchandise Operations			-
9	Totals (Account 152)	-	-	-
10	Other Materials and Supplies (Account 153)			
11	Totals Material and Supplies	-	-	-

F-23 Prepayments - Other (Account 162)

Line No.	Type of Prepayment (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Prepaid Insurance	442	\$ 183	\$ 258
2	Prepaid Rents			\$ -
3	Prepaid Interest	-	\$ -	
4	Misc Prepayments - NH Operator Permits	5,815	\$ 5,780	\$ 35
5	Totals Prepayments	6,257	\$ 5,963	\$ 293

F-24 OTHER CURRENT AND ACCRUED ASSETS (Accounts 171-174)

Line No.	Description (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Accr. Interest and Dividends Receivable (Account 171)			\$ -
2				\$ -
3				\$ -
4	N/A			\$ -
5				\$ -
6				\$ -
7				\$ -
8	TOTALS	\$ -	\$ -	\$ -
9	Rents Receivable (Account 172)			
10				\$ -
11				\$ -
12				\$ -
13	N/A			\$ -
14				\$ -
15				\$ -
16	TOTALS	\$ -	\$ -	\$ -
17	Accrued Utility Revenues (Account 173)			
18				\$ -
19	A/R: Unbilled Water Revenue	\$ 458,100	\$ 418,849	\$ 39,251
20				\$ -
21				\$ -
22				\$ -
23				\$ -
24	TOTALS	\$ 458,100	\$ 418,849	\$ 39,251
25	Misc. Current and Accrued Assets (Account 174)			
26				\$ -
27				\$ -
28	N/A			\$ -
29				\$ -
30				\$ -
31				\$ -
32	TOTALS	\$ -	\$ -	\$ -

F- 25 UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE (Account 181, 251)

1. Report under applicable subheading the particulars of Unamortized Debt Discount and expense and Unamortized Premium on Debt.
2. Show premium amounts by enclosure in parenthesis.
3. In column (b) show the principal amount of bonds or other long term debt original issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year, also date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amount applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long Term Debt (a)	Principal Amount of Securities (b)	Total expense Premium or Discount (c)	AMORTIZATION PERIOD		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance end of Year (i)
				From (d)	to (e)				
1	Unamortized Debt Discount and Expense (Account 181)								
2	CoBank 5.95% Loan (3)	4,500,000.00	29,099.85	3/1/2010	3/1/2030	21,924	-	6,212	15,712
3	CoBank 4.9% Loan (3)	625,000.00	40,876.14	3/1/2015	3/6/2040	38,015	-	1,635	36,380
4	BFA NH 4.5% Loan (2)	-	137,028.49	1/1/2005	1/1/2025	54,835	-	6,854	47,981
5	Pelham SRF 3.488%	503,441.00	4,937.95	2/1/2007	1/31/2027	2,490	-	247	2,243
6	Maple Hills SRF 2.952%	595,000.00	9,659.29	12/1/2009	5/1/2030	6,321	-	431	5,891
7	Birch Hill SRF 2.864%	1,800,000.00	10,976.87	7/1/2011	6/30/2031	7,958	-	274	7,684
8	Locke Lake 2007 SRF 2.952% (3)	299,534.34	1,827.13	1/1/2010	6/1/2030	1,198	-	90	1,108
9	Locke Lake 2011 SRF 1.00% (3)	700,000.00	9,041.32	6/1/2012	6/1/2033	7,088	-	434	6,654
10	Liberty Tree SRF 1.00% (1) (3)	400,000.00	10,614.00	4/1/2015	3/31/2035	9,685	-	531	9,154
11	CoBank 2013 Loan 3.62% (3)	1,700,000.00	16,626.73	7/21/2013	6/20/2033	10,669	-	1,663	9,006
12	CoBank 2013 Loan 4.25% (3)	925,000.00	8,925.36	7/21/2013	6/20/2033	7,326	-	446	6,880
13	Locke Lake 2012 SRF 2.72% (3)	400,000.00	13,261.60	12/1/2013	12/1/2033	10,885	-	666	10,219
14	Avery SRF	422,966.20	2,376.00	5/1/2016	4/1/1936	2,297	-	119	2,178
15	CoBank 4.2% Loan	1,250,000.00	6,115.04	1/20/2017	12/20/2041	6,115	-	245	5,870
16	CoBank 4.83% Loan	950,000.00	6,115.03	1/20/2017	12/20/2041	6,115	-	244	5,871
17	Locke Lake W&M Phase I SRF	400,000.00	6,855.83	8/1/2016	7/31/2036	-	-	486	6,370.31
18	Locke Lake Varney Road SRF	1,497,202.05	13,826.43	10/1/2017	9/30/2037	-	-	173	13,653.60
19	Locke Lake W&M Phase II SRF	400,000.00	5,261.45	12/1/2016	11/1/2036	-	-	285	4,976.49
20	W&E Main Replacement SRF	1,060,000.00	13,436.28	9/1/2016	8/1/2036	-	-	896	12,540.43
21	Hardwood Treatment Station SRF	572,000.00	6,987.75	8/1/2016	7/31/2036	-	-	146	6,842.15
22	SRF Loans					41,220	(25,668)	(4,798)	20,350
23	TOTALS	12,447,975.34	353,848.54			234,140	(25,668)	17,276	237,564
24	Unamortized Premium on Debt (Account 251)								
25									
26									
27	NONE								
28									
29									
30									
31	TOTALS	-	-			-	-	-	-

Note:

- (1) When the loan payments start, the debt issuance costs will begin to amortize.
- (2) The debt issuance costs and amortization is from retired debt.
- (3) Changes were made to the beginning balances due to the current rate case on file DW 17-128.

F-26 EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below particulars concerning the accounting for extraordinary property losses.
2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.

Line No.	Description of Property Loss or Damage (a)	Amortization Start Date	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
					Account Charged (d)	Amount (e)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTALS		\$ -	\$ -		\$ -	\$ -

F-27 PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE					-
2		-				
3		-				
4		-				
5		-				
6		-				
7		-				
8		-				
9		-				
10		-				
11		-				
12		-				
13		-				
14		-				
15		-				
16		-				
17		-				
18		-				
19		-				
20		-				
21	TOTALS	\$ -	\$ -		\$ -	\$ -

F-28 MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization and date of Commission authorization.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description of Miscellaneous Deferred Debits (a)		Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
					Account Charged (d)	Amount (e)	
1							
2	ACQUISITION PREMIUM - MARA	(1)	7,992,375	-	407.10	203,916	7,788,459
3	WINDHAM WATER SUPPLY STUDY		-	-	407.30	-	-
4	CROSS CONNECTION SURVEY		165	-	407.30	54	112
5	W&E WATER SYSTEM SUPPLY STUDY		1,319	-	407.30	1,317	2
6	W&E WATER SUPPLY STUDY		2,425	-	407.30	272	2,153
7	RATE CASE EXPENSE: 2012		(19)	19	186.41	-	-
8	LOCKE LAKE LEAK DETECTION	(2)	3,820	-	407.30	3,820	-
9	MANCHESTER SRCE DEV CHARGE:LY		544,336	-	407.30	43,367	500,969
10	MSCD: MAPLE HILLS - DERRY		36,666	-	407.30	3,309	33,357
11	WEB-SITE UPGRADE 2011		-	-	407.30	-	-
12	N CONWAY WATER INTERCONNECT		66,028	-	407.30	6,004	60,024
13	N CONWAY WATER PREC-BUY IN FEE		1,977	-	407.30	133	1,844
14	ABATEMENT		21,242	60,451	-	-	81,693
15	CO-BANK DEFERRED PATRONAGE		86,283	17,858	407.30	-	104,141
16	SKYVIEW ESTATES - PELHAM		3,309	-	407.30	-	3,309
17	BOW HIGHLANDS, BOW NH-ACQUISIT		3,424	-	407.30	342	3,081
18	RATE CASE EXPENSE: 2017		-	32,115	-	-	32,115
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
36	TOTALS		8,763,350	110,444		262,534	8,611,259

Notes:

- (1) Order 25,292 (DW 11-026) approved the establishment and amortization of the regulatory asset known as the MARA for the Company. MARA is treated as an Equity-Related Item that is removed for the traditional ratemaking process and is subject to recovery only through the CBFRR.
- (2) In 2012, due to the amount of leaks in the Locke Lake water system, the existing wells were barely able to keep up with demand. The Company hired a outside firm with a high end low frequency correlator to leak detect two large problem areas within the system.

F-29 RESEARCH AND DEVELOPMENT ACTIVITES (Account 187)

1. Describe and show below costs incurred and accounts charged during the year for technological research and development projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation/) For any research and development work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others.
2. In column (a) indicate the class of plant or operating function for which the project was undertaken, if payments were made in support of research by others performed outside the company, state the name of the person or organization to whom such payments were made.
3. Show in column (c) all costs incurred for R&D performed internally and in column (d) all costs incurred for R&D performed externally during the current year. In column (e) show the capital or expense account number charged during the year. In column (f) show the amounts related to the accounts charged in column (e). In column (g) show the undistributed costs carried in Account 187, Research and Development Expenditures.
4. If costs have not been segregated for research and development activities or projects, estimates may be submitted for columns (c), (d) and (f) with amounts identified by "Est".
5. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Cost Incurred Internally Current Year (c)	Cost Incurred Externally Current Year (d)	CURRENT YEAR CHARGES		Undistributed Costs (g)
					Account (e)	Amount (f)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17			TOTALS	\$ -	\$ -		\$ -

F-30 ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's account for deferred income taxes.
2. In the space provided furnish significant explanations including the following:
 - (a) Describe the amounts for which deferred tax accounting in the classification is being followed by the respondent and the basis therefor.
 - (b) Itemize and identify each debit and credit underlying the entries in columns (c), (d), (e), (f), (h), and (j).

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
TOTALS		\$ -	\$ -	\$ -

Line No.	CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)
	Debited Account 410.2 (e)	Amount Credited Account 411.2 (f)	Debits to Account 190		Credits To Account 190		
			Contra Acct. No. (g)	Amount (h)	Contra Acct. No. (i)	Amount (j)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
	\$ -	\$ -		\$ -		\$ -	\$ -

F-31 CAPITAL STOCK AND PREMIUM ON CAPITAL STOCK (Accounts 201, 204 and 207)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.
7. For columns (g) and (h) indicate by footnote if stock held by respondent is Reacquired Stock (Account 216) or is in sinking and other funds.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	OUTSTANDING PER BALANCE SHEET			HELD BY RESPONDENT		DIVIDENDS DURING YEAR		
			Number of Shares (c)	Par or Stated Value per Share (d)	Amount (e)	Account 207 Premium (f)	Shares (g)	Cost (h)	Declared (i)	Paid (j)
1	Common Stock (Account 201)	100	100	1	100		100	100	-	-
2										
3										
4										
5										
6										
7										
8										
9										
10	TOTALS	100	100		100	-	100	100	-	-
11	Preferred Stock (Account 204) NONE									
12										
13										
14										
15										
16										
17										
18										
19										
20	TOTALS	-	-		-	-	-	-	-	-

**F-32 CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR
CONVERSION AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202, and 205, 203, and 206, 208)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Common Stock subscribed Account 202, and Preferred stock Subscribed, Account 205, show the subscription price and the balance due on each class at end of year.
3. Describe the agreement and transactions under which a conversion liability existed under Account 203, Common stock liability for Conversion, or account 206, Preferred Stock Liability for Conversion, at end of year.

Line No.	Name of account and description of item (a)	Number of Shares (b)	Amount (c)
1	Capital Stock Subscribed (Accounts 202 and 205)		
2			
3			
4			
5	NONE		
6			
7			
8			
9			
10			
11	TOTALS	-	\$ -
12	Capital Stock Liability For Conversion (Accounts 203 and 206)		
13			
14			
15			
16	NONE		
17			
18			
19			
20			
21			
22	TOTALS	-	\$ -
23	Installments Received on Capital Stock (Account 208)		
24			
25			
26			
27			
28			
29	NONE		
30			
31			
32			
33			
34	TOTALS	-	\$ -

F-33 PAID IN CAPITAL (Accounts 209-211)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a total for the account for reconciliation with the balance sheet. Explain the change in any account during the year and give the accounting entries effecting such change.
2. Reduction in Par or Stated Value of Capital Stock (Account 209) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
3. Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
4. Other Paid-In Capital (Account 211)- Classify amounts included in this account at end of year according to captions which together with brief explanations, disclose the general nature of transactions which give rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Reduction in Par or Stated Value of Capital Stock (Account 209)	
2		
3		
4		
5	NONE	
6		
7		
8		
9	TOTAL	\$ -
10	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	
11		
12		
13	NONE	
14		
15		
16		
17		
18		
19	TOTAL	\$ -
20	Other Paid-In Capital (Account 211)	
21		
22		
23	Infusion of equity capital from parent in connection with the initial	1,429,578
24	capitalization of Pennichuck East Utility as approved in DE 96-227	
25	Paid in Capital from City of Nashua Acquisition Order 25,292	9,904,329
26	Equity Infusion from Parent related to North Country water systems	2,000,000
27	as approved in Order 25,051	
28	Dividend	(851,544)
29	Other Comprehensive Income (1)	(224,522)
30		
31		
32	TOTAL	12,257,840

Note:

- (1) The \$4.5 million floating rate secured note payable to Co Bank has a related interest rate swap that generated other comprehensive income.

**F-34 DISCOUNT ON CAPITAL STOCK and CAPITAL STOCK EXPENSE
(Accounts 212 and 213)**

1. Report under applicable subheading the balance at end of year of discount on capital stock and capital stock expenses for each class and series of capital stock
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the changes. State the reason for any charge-off of discount on capital stock or capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Year End Balance (b)
1	Discount on Capital Stock (Account 212)	
2		
3		
4		
5	NONE	
6		
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	\$ -
15	Capital Stock Expense (Account 213)	
16		
17		
18		
19		
20		
21		
22	NONE	
23		
24		
25		
26		
27		
28	TOTAL	\$ -

F-35 LONG TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.
3. Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).
4. In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization case numbers and dates.
5. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledge and purpose of the pledge.
6. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
7. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-term Debt, and Account 430, Interest on Debt to Associated Companies.
8. Give particulars concerning any long-term debt authorized by the commission but not yet issued.

Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Outstanding (d)	INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price per \$100 End of Year (i)	Commission Order
					Rate (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)		
1	Bonds (Account 221)									
2	CoBank (1)	3/1/2010	3/1/2030	3,133,592	5.950%	197,258				25,041
3	CoBank	7/21/2013	6/20/2023	1,437,526	3.620%	54,241				25,480
4	CoBank	7/21/2013	6/20/2033	780,224	4.250%	34,511				25,480
5	CoBank	3/1/3015	3/6/2040	587,936	4.900%	29,628				25,746
6	Green Hills SRF	8/14/2002	1/1/2025	159,494	3.728%	6,413				23,922
7	Pelham SRF	5/9/2006	1/1/2027	302,094	3.488%	10,911				24,375
8	Maple Hills SRF	12/1/2009	6/1/2030	409,441	2.952%	12,518				24,844
9	Birch Hill SRF	9/14/2007	12/1/2031	1,356,758	2.864%	40,077				24,739
10	Locke Lake 2007 SRF	1/1/2010	5/1/2030	184,044	2.952%	5,687				24,739
11	Locke Lake 2011 SRF	6/1/2012	6/1/2033	252,282	2.864%	7,403				25,209
12	Liberty Tree	12/15/2011	4/1/2035	364,280	3.104%	11,538				25,248
14	Locke Lake 2012 SRF	12/1/2013	12/1/2033	334,982	2.720%	9,357				25,348
15	Locke Lake Dam Site 2	9/1/2014	7/1/2035	361,053	2.720%	10,056				
16	Locke Lake - Winwood & Monroe Phase 1	5/22/2014	7/1/2036	364,467	2.720%	10,135				
17	Hickory & Avery	11/1/2015	3/1/2036	394,135	2.720%	10,547				25,890
18	W&E Main Replacement	9/1/2016	8/1/2036	965,367	2.616%	25,821				25,890
19	Hardwood Treatment Station	8/1/2016	7/1/2036	538,176	2.464%	13,565				25,890
20	Locke Lake - Winwood & Monroe Phase 2	12/1/2016	11/1/2036	381,678	2.464%	9,615				25,773
	Locke Lake - Varney Road	11/1/2017	10/1/2037	1,481,676		29,728				25,890
21	Co Bank Patronage					(71,432)				
	Brady Ave SRF	TBD	TBD	231,059	1.960%					26,006
	Memimack River Crossing SRF	TBD	TBD	338,936	1.960%					26,006
	Co Bank 950K Loan T6 (2)	1/1/2017	11/1/2041	930,099	4.830%	44,595				
	Co Bank 1.25M Loan T6 (1)	7/1/2016	12/31/2041	1,221,321	4.200%	52,730				25,890
22	TOTALS			16,510,820		554,900	-	\$ -		
23	Advances from Associated Companies (Account 223)									
24										
25		From Penn Corp		7,260,096	1.70%	123,212				
26										
27	TOTALS			7,260,096		123,212	\$ -	\$ -		
28	Other Long Term Debt (Account 224)									
29										
30	Derivative			374,204		-				
31	TOTALS			374,204		-	\$ -	\$ -		

Note:
 (1) The \$4.5 million floating rate secured note payable to Co Bank has a related interest rate swap agreement.

F-36 NOTES PAYABLE (Account 232)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

Line No.	Payee and Interest Rate (a)	Date of Note (b)	Date of Maturity (c)	Outstanding at End of Year (d)	Interest During Year	
					Accrued (e)	Paid (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
TOTALS				\$ -	\$ -	\$ -

F-37 PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No.	Payee and Interest Rate (a)	Balance Beginning Of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Accounts Payable to Associated Companies (Account 233)				-	
2					-	
3					-	
4	NONE				-	
5					-	
6					-	
7					-	
8					-	
9					-	
10					-	
11	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -
12	Notes Payable to Associated Companies (Account 234)				-	
13					-	
14					-	
15					-	
16	NONE				-	
17					-	
18					-	
19					-	
20					-	
21					-	
22	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -

F-38 ACCRUED AND PREPAID TAXES (Accounts 236, 163)

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
2. Taxes paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
5. If any tax covers more than one year, the required information of all columns should be shown separately for each year
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Type of Tax (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Tax Accrued (Account 236) (b)	Prepaid Taxes (Account 163) (c)				Taxes Accrued (Account 236) (g)	Prepaid Taxes (Account 163) (h)
1	Taxes Payable Federal-Current		\$ -	\$ -	\$ -			\$ -
2			\$ -					\$ -
3	Taxes Payable Federal-Deferred			\$ (107,601)	\$ (107,601)			\$ -
4								
5	Misc Taxes		\$ -					\$ -
6								
7	Local Property Taxes State **	\$ -	\$ 205,561	\$ 891,416	\$ 881,139		\$ -	\$ 195,285
8	NH Business Profit Tax - Current *	\$ -		\$ -	\$ -		\$ -	
9	NH Business Profit Tax - Deferred*			\$ 41,392	\$ 41,392			
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20	TOTALS	\$ -	\$ 205,561	\$ 825,207	\$ 814,930	\$ -	\$ -	\$ 195,285

* Federal Taxes Payable Accrual transferred to Parent Company

F- 39 OTHER CURRENT AND ACCRUED LIABILITIES (Accounts 239-241)

1. Give a description and the amount of the principal items arrived at the end of the year in each of the accounts listed below.
2. Minor items may be grouped by classes, showing the number of items in each group.

Line No.	Description (a)	Year End Balance (b)
1	Matured long-term Debt (Account 239)	
2		
3	Current Portion LTD	-
4		
5		
6		
7		
8		
9		
10		
11	TOTAL	\$ -
12	Matured Interest (Account 240)	
13		
14		
15	NONE	
16		
17		
18		
19		
20		
21		
22	TOTAL	\$ -
23	Misc. Current and Accrued Liabilities (Account 241)	
24		
25		
26	Misc. Current and Accrued Liabilities (1)	\$ 120,773
27	Accrued Retainage	\$ 310,430
28		
29		
30		
31		
32		
33		
34		
35		
36		
37	TOTAL	\$ 431,203

Notes:

(1) represents accruals for various services, including purchased water and professional services, rendered at the end of the accounting period where an invoice has not been received.

F-40 CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

1. Report below balances at end of year and the particulars for customer advances for construction.
2. Minor items may be grouped.

Line No.	Description (a)	Balance End of Year (b)
1		
2	NONE	-
3		
4		
5		
6		
7		
8		
9		
10	TOTAL	\$ -

F-41 OTHER DEFERRED CREDITS (ACCOUNT 253)

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credit being amortized show the period of amortization.
3. Minor items may be grouped by classes showing the number of items in each class.

Line No.	Description of Other Other Deferred Credits (a)	Balance Beginning of Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Contra Account (c)	Amount (d)		
1		-			\$ -	\$ -
2	NONE					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTALS	\$ -	-	\$ -	\$ -	\$ -

F-42 ACCUMULATED DEFERRED INVESTMENT TAX CREDIT (Account 255)

1. Report as specified below information applicable to the balance in Account 255, and the transactions therein. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correcting adjustments to the account balance, shown in column (g). Include in column (i) the weighted-average period over which the tax credits are amortized.
2. State below the option selected for the investment tax credit. (1) reduction of rate base, or (2) reduction of cost of service for rate purposes in accordance with section 46 (f) of the Internal Revenue Code.

Line No.	Account Subdivisions (a)	Balance Beginning Of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance End of Year (h)	Average period Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Water Utility								
2								\$ -	
3	NONE								
4									
5									
6									
7									
8									
9									
10									
11	Total Water Utility	\$ -		\$ -		\$ -	\$ -	\$ -	
12	Other: (list separately)								
13									
14									
15									
16									
17									
18									
19									
20									
21									
22	Total Other	\$ -		\$ -		\$ -	\$ -	\$ -	
23	Total	\$ -		\$ -		\$ -	\$ -	\$ -	

F-43 INVESTMENT TAX CREDIT GENERATED AND UTILIZED

1. Report below the information called for concerning investment tax credits generated and utilized by respondent.
2. As indicated in column (a), the schedule shall show each year's activities from 1962 through the year covered by this report, and shall separately identify the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%), 11 percent (11%) and 11 1/2 percent (11 1/2%).
3. Report the amount of investment tax credits generated from properties acquired for use in utility operations and report the amount of such generated credits utilized in computing the annual income taxes. If there are nonutility operations, show any applicable generated and utilized investment tax credits in a footnote. Also explain by footnote any adjustments to Columns (b) through (f) such as for corrections etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.
4. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
1	1962-7	NONE		1977		
2	3%			3%		
3	7%			4%		
4	1971-74			7%		
5	3%			10%		
6	4%			11%		
7	7%			11 1/2%		
8	1975			1978		
9	3%			3%		
10	4%			4%		
11	7%			7%		
12	10%			10%		
13	11%			11%		
14	1976			11 1/2%		
15	3%			1979		
16	4%			3%		
17	7%			4%		
18	10%			7%		
19	11%			10%		
20				11%		
21				11 1/2%		

B) Detail for Credits Generated for Year not readily available by % amounts.

C) Credit Utilized for Year are being amortized annually at a composite rate of 2%.

F-43 INVESTMENT TAX CREDIT GENERATED AND UTILIZED (CONTINUED)

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
20	1980			1983		
21	3%			3%		
22	4%			4%		
23	7%	NONE		7%		
24	10%			10%		
25	11%			11%		
26	11 1/2%			11 1/2%		
27	1981			1984		
28	3%			3%		
29	4%			4%		
30	7%			7%		
31	10%			10%		
32	11%			11%		
33	11 1/2%			11 1/2%		
34	1982			1985		
35	3%			3%		
36	7%			4%		
37	10%			7%		
38	11%			10%		
39	11 1/2%			11%		
40				11 1/2%		

F-44 OPERATING RESERVES (Accounts 261, 262, 263, 265)

1. Report below an analysis of the changes during the year for each of the reserves listed below.
2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
3. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserves.
4. For Account 265, Miscellaneous Operating Reserves report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Balance at Beginning of Year (b)	DEBITS		CREDITS		Balance at End of Year (g)
			Contra Account (c)	Amount (d)	Contra Account (e)	Amount (f)	
1	Property Insurance Reserve (Account 261)						
2	NONE						
3							
4							
5							
6							
7	TOTALS	\$ -		\$ -		\$ -	\$ -
8	Injuries and Damages Reserve (Account 262)						
9	NONE						
10							
11							
12							
13							
14	TOTALS	\$ -		\$ -		\$ -	\$ -
15	Pensions and Benefits Reserve (Account 263)						
16	NONE						
17							
18							
19							
20							
21	TOTALS	\$ -		\$ -		\$ -	\$ -
22	Miscellaneous Operating Reserves (Account 265)						
23	NONE						
24							
25							
26							
27							
28	TOTALS	\$ -		\$ -		\$ -	\$ -

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F-45 ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. In the space provided furnish significant explanations, including the following:
 - (a) Accelerated Amortization- State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts. Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
 - (b) Liberalized Depreciation- State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guidelines class life, etc., and classes of plant to which each method is being applied and date method was adopted. Furnish a table showing for each year, 1954 to date of this report the annual amount of tax deferrals, and with respect to each year's tax deferral, the total debits thereto which have

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Amounts	
			Debited to Account 410.1 (c)	Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Water:			
3				
4				
5		-	-	-
6	Other (Specify)			
7	TOTALS	-	\$ -	\$ -
8	Liberalized Depreciation (Account 282)			
9		-		
10				
11	TOTALS	-	\$ -	\$ -
12	Other (Account 283)			
13	Water			
14	Other - Deferred Income Tax	4,823,913	-	-
15	Other - Regulatory Liability			1,620,743
16	TOTALS	4,823,913	\$ -	\$ -
17	Total (Accounts 281, 282, 283)			
18	Water	-	-	-
19	Other (Specified)	4,823,913	-	1,620,743
20	TOTALS	4,823,913	\$ -	\$ 1,620,743

**F-45 ACCUMULATED DEFERRED INCOME TAXES
(Accounts 281, 282, 283)- CONTINUED**

been accounted for as credits to Accounts 411.1, Provisions for Deferred Income Taxes-Cr., Utility Operating Income and 411.2 Provisions for Deferred Income Taxes-Cr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.) Give references to the order or other action of the Commission authorizing or directing such accounting.

- (c) Other- Describe the amounts for which deferred tax accounting in the classification in being followed by the respondent and the basis therefor, and give reference to the order or other action of the Commission authorizing or directing such accounting.
- (d) Other (Specify)- Include deferred taxes relating to Other Income and Deductions at lines 6, 10, 14 and 18 as appropriate.

CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)	Line No.
Amount Debited to Account 410.2 (e)	Amount Credited to Account 411.2 (f)	Debits		Credits			
		Credit Account No. (g)	Amount (h)	Debit Account No. (i)	Amount (j)		
							1
							2
							3
							4
\$ -	\$ -		-		-	-	5
\$ -	\$ -		-		-	-	6
							7
							8
							9
\$ -	\$ -		-		-	-	10
							11
							12
		282	(31,659)	233,283	(151,506)	4,704,066	13
\$ -	\$ -		(31,659)		(151,506)	4,704,066	14
							15
							16
							17
							18
			(31,659)		(151,506)	4,704,066	19
\$ -	\$ -		(31,659)		(151,506)	4,704,066	20

Notes:

(1) Details of Adjustment Credits to Deferred Income Taxes are as follows:

Description
 Record change in deferred taxes due to interest swap on Co Bank note
 Record change in deferred taxes due to interest swap on Co Bank note
 Record change in deferred taxes

Credits	
Debit Account No.	Amount
282	31,659
	-
283	1,620,743
233	(1,772,249)
	(119,847)

F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

1. Report below an analysis of the changes during the year for the respondent's contribution in aid of construction.
2. Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in supplementary schedules F-46.2 and F-46.3.
3. Detail changes in a footnote.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year (Account 271)	\$ 14,365,524
2	Credits during year (Tax adj. Gross up CIAC for Prepaid Inc Tax on CIAC)	
3	Contributions received from Main Extension and Customer Charges (Sch. F-46.2)	
4	Contributions received from Developer or Contractor Agreements (Sch. F-46.3)	\$ 6,280,963
5	Total Credits	\$ 6,280,963
6	Charges during year:	\$ -
7	Balance end of year (Account 271)	\$ 20,646,487

F-46.1 ACCUMULATED AMORTIZATION OF C.I.A.C. (Account 272)

1. Report below the information called for concerning accumulated provision for amortization of contribution in aid of construction at end of year and changes during the year.
2. Explain any important adjustments during the year.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	\$ (2,262,415)
2	Amortization provision for year, credited to	
3	(405) Amortization of Contribution in Aid of Construction	\$ (321,856)
4	Credit for plant retirement	\$ -
5	Other (debit) or credit terms	
6		
7		
8	Balance end of year	\$ (2,584,271)

Class A or B Utility

**F-46.2 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTIONS
CHARGES RECEIVED DURING THE YEAR**

- 1 Report as specified below information applicable to credits added to Contributions in Aid of Construction received from main extension charges and customer connection charges.
- 2 Total Credits amount reported on line 14 should agree with Schedule F-46, line 3.

Line No.	Description (a)	Number of Connections (b)	Charge per Connection (c)	Amount (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	Total Credits from main extension charges and customer connection charges	-		\$ -

**F-46.3 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM
ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR
PROPERTY WAS RECEIVED DURING THE YEAR**

Line No.	Description (a)	Cash or Property (b)	Amount (d)
1	Booster Stations	(P)	-
2	Communication Equipment	(P)	-
3	Composite Rate	(C)	29,503
3	Distribution Mains	(P)	5,115,986
4	Distribution Reservoirs & Standpipes	(P)	-
5	Electric Pumping Equipment	(P)	-
6	Hydrants	(P)	228,726
7	Meters	(P)	31,788
8	Power Generation Equipment	(P)	-
9	Purification	(P)	-
10	Radios for Metering Equipment	(P)	14,728
11	Services	(P)	945,302
12	Wells & Springs	(P)	-
13	Adjustments/Reclass		(85,069)
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
	Total Credits from all developers or contractors agreements from which cash or property was received		6,280,963

**F-46.4 AMORTIZATION OF CONTRIBUTION IN AID OF
CONSTRUCTION (Account 405)**

1. Report below the particulars concerning the amortization of contribution in aid of construction received from developer or contractor agreements and from main extension and customer charges.
2. Indicate basis upon which the total credit for the year was derived, straight line rate and the computed amount for each class of property.
3. Total annual amortization credit for contribution in aid of construction should agree with schedule F-46.1 line 3 Amortization provision for year, charged to Account 405, Amortization of Contribution in aid of Construction.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	Booster Stations	45,777	2.69%	(1,231)
2	Communication Equipment	53,038	11.11%	(5,893)
3	Composite Rate	158,584	1.99%	(3,152)
4	Distribution Mains	13,960,857	1.23%	(171,790)
5	Distribution Reservoirs & Standpipes	197,611	1.94%	(3,831)
6	Electric Pumping Equipment	419,239	5.51%	(23,086)
7	Hydrants	844,142	1.30%	(10,945)
8	Meters	37,857	2.43%	(922)
8	Power Generation Equipment	117,778	5.00%	(5,891)
9	Purification System Equipment	227,349	7.32%	(16,642)
10	Radios for Meters	14,728	2.10%	(309)
11	Services	2,556,428	1.65%	(42,196)
12	Source of Supply Structures	400,332	2.57%	(10,305)
13	Supply Mains	14,791	1.61%	(238)
14	Tapping Fees	347,517	1.86%	(6,460)
15	Transmission Mains	819,678	1.10%	(9,026)
16	Wells & Springs	433,029	3.78%	(16,388)
17	Adjustments/Reclasses	(2,247)		6,450
	TOTALS	20,646,487		(321,856)

F-47 OPERATING REVENUES (Accounts 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.
4. Total Water Operating Revenues, line 14 should agree with schedule F-2, Income Statement, line 1.

Line No.	Account (a)	OPERATING REVENUES		NUMBER OF THOUSAND GALLONS SOLD		AVERAGE NO. OF CUSTOMERS PER MONTH *	
Line No.	Account (a)	Amount for Year (b)	Increase or Decrease from Preceding Year (c)	Amount for Year (d)	Increase or Decrease from Preceding Year (e)	Number for Year ** (f)	Increase or Decrease from Preceding Year (g)
SALES OF WATER							
1	460 Unmetered Sales to General Customers	\$ 301,710	\$ 1,725			0	(2)
2	461 Metered Sales to General Customers	\$ 5,858,540	\$ (367,075)	494,936	(49,676)	7,747	434
3	462 Fire Protection Revenue	\$ 963,016	\$ 31,215			165	28
4	466 Sales for Resale						
5	467 Interdepartmental Sales						
6	Total Sales of Water	\$ 7,123,265	\$ (334,136)	494,936	(49,676.18)	7,912	462
OTHER OPERATING REVENUES							
8	470 Forfeited Discounts						
9	471 Miscellaneous Service Revenues	\$ 34,791	\$ (4,616)				
10	472 Rents from Water Property						
11	473 Interdepartmental Rents						
12	474 Other Water Revenues						
13	Unbilled Revenue	\$ 39,251	\$ 125,108				
14	Total Other Operating Revenues	\$ 74,042	\$ 120,492				
15	400 Total Water Operating Revenues	\$ 7,197,307	\$ (213,644)				

*Year End Numbers

** Active Customers Only

BILLING ROUTINE

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered 30 Days. Revenue is related to surcharge for Birch Hill, Locke Lake and Sunrise Estates.
2. The period between the date meters are read and the date customers are billed 7-14 Days.
3. The period between the billing date and the date on which discounts are forfeited None.

(See schedule A-13 Important Changes During the Year, for important new territory added and important rate increases or decreases.)

Notes:

** Fire Protection Revenue Includes Hydrant & Fire Protection Charges

(1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.

(2) This is Capital Recovery Revenue. The customers that are billed for this are already included in Metered Customers. Therefore they should not also be included in unmetered revenue customers.

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F-48 OPERATIONS AND MAINTENANCE EXPENSE (Accounts 401)

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f).
3. If the increases are not derived from previously reported figures explain in footnotes.

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
1	1. SOURCE OF SUPPLY					
2	Operations					
3	600 Operation Supervision and Engineering					
4	601 Operation Labor and Expenses	22,379	1,817			
5	602 Purchased Water	952,866	(56,952)			
6	603 Miscellaneous Expenses	-	-			
7	604 Rents	-	-			
8	Total Operation	975,245	(55,135)	\$ -	\$ -	\$ -
9	Maintenance					
10	610 Maintenance Supervision and Engineering	-	-			
11	611 Maintenance of Structures and Improvements	-	-			
12	612 Maintenance of Collecting and Impounding Reservoirs	-	-			
13	613 Maintenance of Lake, River and Other Intakes	-	-			
14	614 Maintenance of Wells and Springs	-	-			
15	615 Maintenance of Infiltration Galleries and Tunnels	-	-			
16	616 Maintenance of Supply Mains	-	-			
17	617 Maintenance of Miscellaneous Water Source Plant	-	-			
18	Total Maintenance	-	-	\$ -	\$ -	\$ -
19	Total Source of Supply	975,245	(55,135)	\$ -	\$ -	\$ -
20	2. PUMPING EXPENSES					
21	Operations					
22	620 Operation Supervision and Engineering	-	-			
23	621 Fuel for Power Production	-	-			
24	622 Power Production Labor and Expenses	-	-			
25	623 Fuel or Power Purchased for Pumping	269,019	(10,217)			
26	624 Pumping Labor and Expenses	-	-			
27	625 Expenses Transferred-Credit	-	-			
28	626 Miscellaneous Expenses	15,559	4,712			
29	627 Rents	-	-			
30	Total Operations	284,578	(5,505)	\$ -	\$ -	\$ -

F-48 OPERATIONS AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
31	2. PUMPING EXPENSES (Cont'd)					
32	Maintenance					
33	630 Maintenance Supervision and Engineering	-	-			
34	631 Maintenance of Structures and Improvements	2,832	2,507			
35	632 Maintenance of Power Production Equipment	-	-			
36	633 Maintenance of Pumping Equipment	561,451	31,453			
37	Total Maintenance	564,283	33,960	\$ -	\$ -	\$ -
38	Total Pumping Expenses	848,861	28,455	\$ -	\$ -	\$ -
39	3. WATER TREATMENT EXPENSES					
40	Operations					
41	640 Operation Supervision and Engineering	-	-			
42	641 Chemicals	79,232	12,324			
43	642 Operation Labor and Expenses	55,820	(2,786)			
44	643 Miscellaneous Expenses	-	-			
45	644 Rents	-	-			
46	Total Operation	135,052	9,538	\$ -	\$ -	\$ -
47	Maintenance					
48	650 Operation Supervision and Engineering	-	-			
49	651 Maintenance of Structures and Improvements	-	-			
50	652 Maintenance of Water Treatment Equipment	6,906	(8,573)			
51	Total Maintenance	6,906	(8,573)	\$ -	\$ -	\$ -
52	Total Water Treatment Expenses	141,958	965	\$ -	\$ -	\$ -
53	4. TRANSMISSION AND DISTRIBUTION EXPENSES					
54	Operation					
55	660 Operation Supervision and Engineering	-	-			
56	661 Storage Facilities Expenses	-	-			
57	662 Transmission & Distribution Lines Expenses	-	(8)			
58	663 Meter Expenses	73,338	37,862			
59	664 Customer Installations Expenses	889	(608)			
60	665 Miscellaneous Expenses	169	(560)			

F-48 OPERATIONS AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
63	TRANSMISSION & DISTRIBUTION EXPENSES (Cont'd)					
64	Operations					
65	666 Rents	-	-			
66	Total Operations	74,396	36,686	\$ -	\$ -	\$ -
67	Maintenance					
68	670 Maintenance Supervision and Engineering	-	-			
69	671 Maintenance of Structures and Improvements	-	-			
70	672 Maintenance of Distribution Reservoirs and Standpipes	-	-			
71	673 Maintenance of Transmission and Distribution Mains	262,247	(34,239)			
72	674 Maintenance of Fire Mains	-	-			
73	675 Maintenance of Services	241,604	49,704			
74	676 Maintenance of Meters	12,789	2,546			
75	677 Maintenance of Hydrants	56,224	17,806			
76	678 Maintenance of Miscellaneous Equipment	49,231	7,045			
77	Total Maintenance	622,096	42,862	\$ -	\$ -	\$ -
78	Total Transmission and Distribution Expenses	696,492	79,548	\$ -	\$ -	\$ -
79	5. CUSTOMER ACCOUNTS EXPENSES					
80	Operation					
81	901 Supervision	-	-			
82	902 Meter Reading Expenses	58,964	14,518			
83	903 Customer Records and Collection Expenses	110,475	859			
84	904 Uncollectible Accounts	23,351	(6,693)			
85	905 Miscellaneous Customer Accounts Expenses	-	-			
86	Total Customer Accounts Expenses	192,789	8,684	\$ -	\$ -	\$ -
87	6. Sales Expenses					
88	Operations					
89	910 Sales Expenses	-	-			

F-48 OPERATIONS AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
93	7. ADMINISTRATIVE AND GENERAL EXPENSES					
94	Operations					
95	920 Administrative and General Salaries	-	-			
96	921 Office Supplies and Other Expenses	\$ 8,092	\$ 122			
97	922 Administrative Expenses Transferred-Cr.	\$ -	\$ -			
98	923 Outside Services Employed	\$ 17,328	\$ 14,370			
99	924 Property Insurance	\$ 101,884	\$ (3,166)			
100	925 Injuries and Damages	\$ -	\$ -			
101	926 Employee Pension and Benefits	\$ -	\$ -			
102	927 Franchise Requirements	\$ -	\$ -			
103	928 Regulatory Commission Expenses	\$ 25,933	\$ 5,641			
104	929 Duplicate Charges Cr.	\$ -	\$ -			
105	930 Miscellaneous General Expenses	\$ 2,112,731	\$ 282,281			
106	931 General Rents	\$ -	\$ -			
107	Total Operation	\$ 2,265,968	\$ 299,247	\$ -	\$ -	\$ -
108	Maintenance					
109	950 Maintenance of General Plant	\$ -	\$ -			
110	Total Administrative and General Expenses	\$ 2,265,968	\$ 299,247	\$ -	\$ -	\$ -
111	Total Operation and Maintenance Expenses	\$ 5,121,313	\$ 361,764	\$ -	\$ -	\$ -
SUMMARY OF OPERATION AND MAINTENANCE EXPENSES						
	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)		
112	Source of Supply Expenses	\$ 975,245	\$ -	\$ 975,245		
113	Pumping Expenses	\$ 284,578	\$ 564,283	\$ 848,861		
114	Water Treatment Expense	\$ 135,052	\$ 6,906	\$ 141,958		
115	Transmission and Distribution Expenses	\$ 74,396	\$ 622,096	\$ 696,492		
116	Customer Accounts Expenses	\$ 192,789	\$ -	\$ 192,789		
117	Sales Expenses	\$ -	\$ -	\$ -		
118	Administrative and General Expenses	\$ 2,265,968	\$ -	\$ 2,265,968		
119	Total	\$ 3,928,028	\$ 1,193,285	\$ 5,121,313		

F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT
(Account 406)
and
AMORTIZATION EXPENSE- OTHER (Account 407)

1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.
2. Indicate cost basis upon which debit/credit amortization amount was derived.
3. Total amortization amount for accounts 406 and 407 should agree with schedule F-2, line 6 and 7 respectively and applicable balance sheet account schedules.

Line No.	Item (a)	Basis (b)	Rate (c)	Amount (d)
1	Amortization of Utility Plant Acquisition Adjustment			
2	Account 406			
3	PEU Utility Plant Acquisition Adjustment	(8,787,586)	1.9654%	(172,715)
4	Wesco Acquisition Adjustment	(7,940)	1.4487%	(115)
5	Castle Reach Acquisition Adjustment	(185,750)	3.4350%	(6,381)
6	White Rock Acquisition Adjustment	(230,800)	2.9442%	(6,795)
7	Lamplighter Acquisition Adjustment	(276,667)	4.0910%	(11,318)
8	Fletchers Corner Acquisition Adjustment	(331,667)	4.2603%	(14,130)
9				
10	TOTAL	(9,820,410)		(211,454)
	AMORTIZATION EXPENSE-OTHER			
11	Amortization of Limited Term Plant-Account 407.1			
12				
13				
14	Amortization: Acquisition Premium	8,964,574	2.27%	203,916
15				
16				
17				
18	TOTAL			203,916
19	Amortization of Property Losses-Account 407.2			
20				
21	NONE			
22				
23				
24				
25	TOTAL			-
26	Amortization of Other Utility Charges-Account 407.3			
27				
32				
33	W&E Water Supply	4,873	5.58%	272
34	Manchester Source Development Charge	614,882	7.05%	43,367
35	Web Site Upgrade 2011	3,590	0.00%	-
36	North Conway Water Interconnect	122,380	4.91%	6,004
37	North Conway Water Prec-Buy In fee	2,320	5.73%	133
38	Bow Highlands	6,821	5.02%	342
39	Derry Source Development Charge	55,964	5.91%	3,309
40	W&E Water Supply STUDY	7,195	18.31%	1,317
41	Locke Lake Leak Detection	12,505	30.54%	3,820
42	CROSS CONNECTION SURVEY-PEU	232	23.11%	54
44				
45				
46				
47				
48				
49				
50				
51	TOTAL			58,618
52	TOTAL-Account 407			262,534

F-50 TAXES CHARGED DURING THE YEAR (Accounts 408 and 409)

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."
3. The accounts to which taxes charged were distributed should be shown in columns (c) to (g).
4. For any tax which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.
5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of schedule F-38 entitled "Accrued and Prepaid Taxes".
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Class of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED				
			Operating Income Taxes Other Than Income (Account 408.1) (c)	Operating Income Taxes (Account 409.1) (d)	Other Income Taxes Other Than Income (Account 408.2) (e)	Other Income Taxes (Account 409.2) (f)	Extraordinary Items Income Taxes (Account 409.3) (g)
1	FEDERAL						
2							
3	Provisions/Federal Income Tax - Current	-		-			
4	Provisions/Federal Income Tax - Deferred	(107,601)		(107,601)			
5	Payroll						
6	Other						
7							
8							
9	STATE						
10							
11	NH Business Profit Tax - Current	-		-			
12	NH Business Profit Tax - Deferred	41,392		41,392			
13							
14							
15	LOCAL						
16							
17	Property Taxes	891,416	891,416				
18							
19							
20							
21							
22							
23	TOTALS	825,207	891,416	(66,209)	\$ -	\$ -	\$ -

F-51 INCOME FORM UTILITY PLANT LEASED TO OTHERS (Account 413)

1. Report below the revenues, expenses and income for year from lease to others of utility property constituting a distinct operating unit or system.
2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, depreciation and amortization, and (4) income from lease for year.
3. If the property is leased on a basis other than that of a fixed annual rental, give particulars of the method of determining the annual rental.
4. Designate associated companies.

Line No.	Name of Lessee Description and Location (a)	Revenues (b)	Operation Expenses (c)	Depreciation Expenses (d)	Amortization Expenses (e)	Total Operating Expenses (f)	Income from Lease Account 413 (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22			\$ -	\$ -	\$ -	\$ -	\$ -

F-52 GAINS OR LOSSES ON DISPOSITION OF UTILITY PROPERTY (Account 414)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased or Held for Future Use.
2. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See Account 104, Utility Plant Purchased or Sold).

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Amount Charged to Account 414 (d)
1	Gain on disposition of property:			
2				
3	Gain from Forgiveness on Green Hills SRF Debt (1)	56,578	09/08/04	5,799
4	Gain from Forgiveness on Locke Lake 2007 SRF Debt (1)	57,651	07/31/10	3,760
5	Gain from Forgiveness on Locke Lake 2011 SRF Debt (1)	110,460	01/01/14	6,025
6				
7	Gain from Forgiveness on Liberty SRF Debt	140,000	04/30/15	7,029
8				
9				
10				
11				
12	Total Gain			22,613
13	Loss on disposition of property:			
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24	Total Loss			-
25	NET GAIN OR LOSS			22,613

Notes:

- (1) The deferred gain represents a partial debt forgiveness of the principal loan repayments. The above account is utilized to ensure the amount of the gain is recognized in net operating income.

**F-53 INCOME FROM MERCHANDISING, JOBBING, AND
CONTRACT WORK (Accounts 415 and 416)**

Report by utility departments the revenues, costs, expenses, and net income from merchandising , jobbing and contract work during year. Report also the applicable taxes included in Accounts 408 and 409 and income after such taxes. Give the basis of any allocation of expenses between utility and merchandising, jobbing and contract work activities.

Line No.	Item (a)	Water Department (b)			Total (e)
			(c)	(d)	
1	Revenues:				
2	Merchandising sales, less discounts, allowances and returns.....	NONE			
3	Contract work.....				
4	Commissions.....				
5	Other (list major classes).....				
6	Jobbing				
7					
8					
9					
10	Total Revenues (Account 415).....	\$ -	\$ -	\$ -	\$ -
11	Costs and Expenses:				
12	Cost of Sales (list major classes of cost).....				
13	Jobbing Expenses	-			
14	Operating Revenue deducts				
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses.....				
27	Customer accounts expenses.....				
28	Administrative and general expenses.....				
29	Depreciation.....				
30	Total Costs and Expenses (Accounts 416)	\$ -	\$ -	\$ -	\$ -
31					
32	Net Income (before taxes)	\$ -	\$ -	\$ -	\$ -
33	Taxes: (Accounts 408, 409)				
34	Federal.....				
35	State.....				
36	Total Taxes.....	\$ -	\$ -	\$ -	\$ -
37	Net Income (after taxes).....	\$ -	\$ -	\$ -	\$ -

**F-54 OTHER INCOME AND DEDUCTION ACCOUNTS ANALYSIS
(Accounts 419, 421, and 426)**

1. Report in this schedule the information specified in the instructions below for the respective other income and deductions accounts
2. **Interest and Dividend Income (Account 419).** Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, 125 and 135 may be shown in total. Income from sinking and other funds should be identified with related special funds.
3. **Nonutility Income (Account 421).** Describe each nonutility operation and indicate the gross income earned from each. Indicate the net gain on any sale received of nonutility property.
4. **Miscellaneous Nonutility Expenses (426).** Report the nature, payee, and amount of miscellaneous nonutility expenses.

Line No.	Item (a)	Amount (b)
1	Interest and Dividend Income (Account 419)	
2		
3		
4		
5	Interest Income	\$ -
6		
7		
8		
9		
10		
11		
12	Total	\$ -
13	Nonutility Income (Account 421)	
14		
15		\$ -
16		
17		
18		
19		
20		
21		
22		
23		
24	Total	\$ -
25	Miscellaneous Nonutility Expenses (Account 426)	
26		
27		
28		\$ 310
29		
30		
31		
32		
33		
34		
35		
36	Total	\$ 310

F-55 EXTRAORDINARY ITEMS (Accounts 433 and 434)

1. Give below a brief description of each item included in accounts 433, Extraordinary Income and 434, Extraordinary Deductions.
2. Give reference to Commission approval, including date of approval for extraordinary treatment of any item.
3. Income Tax effects relating to each extraordinary item should be listed Column (c).

Line No.	Description of Items (a)	Gross Amount (b)	Related Federal Tax (c)
1	Extraordinary Income		
2			
3	NONE		
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	TOTALS	\$ -	\$ -
16	Extraordinary Deductions (Account 434)		
17			
18			
19			
20			
21			
22			
23	NONE		
24			
25			
26			
27			
28			
29			
30	TOTALS	\$ -	\$ -
31	Net Extraordinary Items	\$ -	\$ -

**F-56 RECONCILIATION OF REPORTED NET INCOME WITH
TAXABLE INCOME FOR FEDERAL INCOME TAXES**

- Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- If the utility is a member of group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Income Statement, schedule F-2	\$ (508,051)
2	Income taxes per Income Statement, schedule F-2 and account 439, Adjustments to Retained Earnings.	\$ (66,209)
3	Other Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and nontaxable income):	
4	Temporary Differences:	
5		
6		
7		
8	Charitable Contributions	\$ -
9	Prepaid Expenses	\$ -
10	A/R Reserve	\$ (3,654)
11	Deferred Debits	\$ 47,183
12	Accelerated depreciation	\$ (729,930)
13	AFUDC	\$ -
14	Book/Tax Difference on disposal of assets	\$ (92,842)
15	Total Temporary Differences	\$ (779,243)
16		
17		
18		
19	New Hampshire Taxable Income	\$ (1,353,502)
20		
21		
22	New Hampshire Business Profits Tax	\$ -
23	New Hampshire Business Enterprise Tax	\$ -
24		
25		
26		
27		
28	Federal taxable net	\$ (1,353,502)
29	Computation of tax:	
30		
31	Pre Tax Income	\$ (574,260)
32		
33	New Hampshire Business Profits Tax @ 8.5% and Business Enterprise Tax	\$ 41,392
34	Federal Income Tax @ 34%	\$ (107,601)
35		
36	Amortization of Investment Tax Credit	
37		
38		
39		
40	Total Income Taxes	\$ (66,209)

F-57 DONATIONS AND GIFTS

Report for each donation and gift given, the name of recipient, purpose of transaction, account number charged and amount.

Line No.	Name of Recipient (a)	Purpose (b)	Account No. Charged (c)	Amount of Payment (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37		Total		\$ -

F-58 DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	Total (d)
1	Operation N/A			
2	Source of Supply			
3	Pumping			
4	Water Treatment			-
5	Transmission and Distribution			-
6	Customer Accounts			-
7	Sales			-
8	Administration and General			-
9	Total Operation	\$ -	\$ -	\$ -
10	Maintenance			
11	Source of Supply			
12	Pumping			
13	Water Treatment			
14	Transmission and Distribution			
15	Administrative and General			
16	Total Maintenance	\$ -	\$ -	\$ -
17	Total Operation and Maintenance			
18	Source of supply (Lines 2 and 11)	-	-	-
19	Pumping (Lines 3 and 12)	-	-	-
20	Water Treatment Lines 4 and 13)	-	-	-
21	Transmission and Distribution (Lines 5 & 14)	-	-	-
22	Customer Accounts (Line 6)	-	-	-
23	Sales (Line 7)	-	-	-
24	Administrative and General (Lines 8 and 15)	-	-	-
25	Total Operation and Maintenance (Lines 18-24)	\$ -	\$ -	\$ -
26	Utility Plant			
27	Construction (by utility departments)			
28	Plant Removal (by utility departments)	-		
29	Other Accounts (Specify)	-		
30	Officers			
31	Accounting			
32	Customer Service			
33	Data Processing			
34	Engineering			
35				
36				
37	Total Other Accounts	\$ -	\$ -	\$ -
38	Total Salaries and Wages	\$ -	\$ -	\$ -

S-1 REVENUE BY RATES

1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule F-47 "Water Operating Revenues". If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

Line No.	Number and Title of Rate Schedule (a)	Thousands Gallons Sold (b)	Revenue (c)	Average Number of Customers * (d)	Thousand Gals. Sales per Customer (e)	Revenue per Thousand Gals. Sold (f)
1			\$ 301,710	\$ -		
2						
3						
4						
5						
6	Totals, Account 460 Unmetered Sales to General Customers		\$ 301,710	\$ -		
7		494,936	\$ 5,858,540	\$ 7,747	\$ 64	\$ 12
8						
9						
10						
11						
12	Totals, Account 461 Metered Sales to General Customers	494,936	\$ 5,858,540	\$ 7,747	\$ 64	\$ 12
13	Totals, Account 462 Fire Protection Revenue **	-	\$ 963,016	\$ 165		
14	Totals, Account 466 Sales for Resale					
15	Totals, Account 467 Interdepartmental Sales					
16	TOTALS (Account 460-467)	494,936	\$ 7,123,265	\$ 7,912	\$ 64	\$ 12

Notes:

** Fire Protection Revenue Includes Hydrant & Fire Protection Charges

(1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.

(2) This is Capital Recovery Revenue. The customers that are billed for this are already included in Metered Customers. Therefore they should not also be included in unmetered revenue customers.

S-2 WATER PRODUCED AND PURCHASED

	Total Water Produced (in 1000 gals.)	WATER PURCHASED (in 1000 gals.)						Total Purchased (in 1000 gals.)	Total Produced and Purchased (in 1000 gals.)
		Name of Seller: North Conway Water Precinct	Name of Seller: Derry Water Works	Name of Seller: Manchester Water Works	Name of Seller: Town of Hudson	Name of Seller: Hooksett Water	Name of Seller: Town of Raymond		
Jan	13,565	983	-	11,576	13,136		2,356	28,051	41,615
Feb	12,336	821	13,299	14,641	9,626	1,761		40,147	52,483
Mar	13,288	830	-	11,673	9,936			22,438	35,726
Apr	13,277	721	-	12,355	11,293		2,161	26,530	39,806
May	14,767	1,001	8,547	11,248	19,093	1,525		41,415	56,182
Jun	17,293	1,164	-	14,439	22,659			38,262	55,555
Jul	18,785	1,392	-	15,648	21,670		2,356	41,066	59,851
Aug	19,497	1,255	10,703	19,309	25,473	2,092		58,831	78,328
Sep	17,486	947	-	17,086	17,821			35,854	53,340
Oct	16,363	1,017	-	18,400	18,591		2,621	40,629	56,993
Nov	14,388	1,267	7,755	15,858	11,606	2,378		38,864	53,252
Dec	14,640	826	-	14,301	11,178			26,305	40,945
TOTAL	185,685	12,224	40,304	176,533	192,082	7,756	9,494	438,393	624,078

Max. day flow (in 1000 gals.): Not applicable

Date:

S-3 SURFACE SUPPLIES, SPRINGS, OTHER SOURCES

Name/I.D.	Type	Elev.	Drainage Area (sq. mi).	Protective Land Owned (acres)	Treatment*	Safe Yield (GPD)	Installed Production Capacity (GPD)	Total Production For Year (in 1000 gals.)

* Chlorination, Filtration, Chemical, Addition, Other

S-4 WATER TREATMENT FACILITIES

Name/I.D.	Type	Year Constructed	Rated Capacity (MGD)	Clearwell Capacity	Total Production For Year (in 1000 gals.)
Peachum Road	CO-PRECIPITATION FILTRATION	2007	0.35 MGD	250,000*	25,571,584

*Finished Water Storage Tank

S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment If Separate From Pump Station	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
Williamsburg-Pelham W1	Gravel-packed	35	Unknown		200	63	7.5	16,031,199
Williamsburg-Pelham W2	Gravel-packed	35	Unknown		100	60	3	19,640,114
W&E- Windham W3	Bedrock	941	Unknown		50	50	10	5,256,421
W&E- Windham W4	Bedrock	740	Unknown		37	37	3	6,627,411
W&E- Windham W5	Bedrock	1,200	1999			7	3	-
W&E- Windham W6	Bedrock	505	2006		20	20	3	6,105,913
Castle Reach- Windham W1	Bedrock	885	2000		20	20	5	2,266,226
Castle Reach- Windham W2	Bedrock	825	2000		20	20	5	2,559,876
East Derry/Farmstead W1	Bedrock	245	Unknown		25	25	2	1,065,536
Hardwood-Windham W3	Bedrock	400	Unknown		2	2	0.5	-
Hardwood-Windham W4	Bedrock	202	Unknown		16	16	3	3,002,275
Hardwood-Windham W5	Bedrock	500	2003			40	1.5	2,182,576
Beaver Hollow-Sandown W1	Bedrock	465	Unknown		20	20	3	996,843
BRW#3 - Locke Lake	Bedrock	175	Unknown		14	14	2	1,610,627
BRW#9 - Locke Lake	Bedrock	500	Unknown		25	25	3	1,542,917
BRW#10 - Locke Lake	Bedrock	563	1995		38	38	5	11,707,289
BRW#11 - Locke Lake	Bedrock	500	Unknown		25	25	3	1,515,913
BRW#12 or #1 Locke Lake	Bedrock	500	Unknown		10	10	2	-
BRW#13 - Locke Lake	Bedrock	700	2006		40	40	5	5,843,353
BRW#14 - Locke Lake	Bedrock	700	2010		35	35	3	4,863,679
BRW#15 - Locke Lake	Bedrock	700	2007		40	40	5	16,310,952
BRW#1 - Sunrise Estates	Bedrock	1,000	Unknown		5	5	1	151,201
BRW#2 - Sunrise Estates	Bedrock	Unknown	Unknown		13	13	2	400,162
BRW#3 - Sunrise Estates	Bedrock	Unknown	Unknown		45	45	5	1,900,243
ART well - Northern Shores	Artesian	Unknown	Unknown		Unknown	15	0.75	1,665,252
BRW#1 - Winnisquam Village	Bedrock	270	2007		10	10	1	216,239
BRW#2 - Winnisquam Village	Bedrock	240	2007		30	30	3	286,772

* Dug, Driven, Gravel-Packed, Bedrock

S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment If Separate From Pump Station	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
Gage Hill-Pelham	Bedrock	300			27	27	2	3,952,915
Liberty Tree- Raymond W1	Bedrock	375			50	50	5	1,655,435
Liberty Tree- Raymond W2	Bedrock	625			30	30	5	4,225,165
Nesenkeag-Londonderry W1	Bedrock	400			30	30	1	-
Nesenkeag-Londonderry W2	Bedrock	340	2005			25	1	-
Goldenbrook- Windham W1	Driven	46			25	25	1	See Goldenbrook W4 for total Annual production from all four Goldenbrook Wells
Goldenbrook- Windham W2	Driven	44			25	25	1	
Goldenbrook- Windham W3	Driven	42			15	15	2	
Goldenbrook- Windham W4	Driven	50			15	15	0.75	
Pine Haven-Londonderry W1	Driven	30				12.5		675,121
Pine Haven-Londonderry W2	Driven	30				12.5	2	1,640,802
Harvest Village-Londonderry W1	Bedrock	425	1996		8	8	1	727,172
Harvest Village-Londonderry W2	Bedrock							347,537
Atkinson	Bedrock	680			17	16	3	595,108
Fletchers Corner W1**	Bedrock	1,000	2000		40	37	5	2,224,209
Fletchers Corner W2**	Bedrock	1,040	2000		30	29	5	1,877,251
Thurston Woods W1	Bedrock	760	2004		10	10		1,462,746
Thurston Woods W2	Bedrock	447	2004		20	20		1,137,049
White Rock W1	Bedrock	420	2001			20	2	3,777,844
White Rock W2	Bedrock	360	2001			20	2	3,994,647
Lamplighter W2	Bedrock	785	1997			25	3	1,083,622
Lamplighter W3	Bedrock	385	1997			15	2	1,702,142
Shaker Heights W1	Bedrock	780	2005			10	5	811,605
Clear Water W1	Bedrock	440	2004			40	3	541,741
Clear Water W2	Bedrock	500	2004			20	2	888,068
Ministerial Heights W1	Bedrock	725	1996			25	3	1,947,287
Ministerial Heights W2	Bedrock	685	1996			25	3	1,271,555
Stone Sled W1	Bedrock	425	2004			15	1.5	2,658,437
Stone Sled W2	Bedrock	425	2004			15	1.5	-
Forest Ridge W1	Bedrock	160	2004		26	26	1	2,399,726
Forest Ridge W2	Bedrock	140	2004		26	26	1	3,563,040
Spruce Pond W1	Bedrock	365	2003		20	15	2.5	3,302,008
Spruce Pond W2	Bedrock	305	2003		40	25	5	4,247,592
Daniels Lake W1	Bedrock	40	2008		35	25	2	2,421,131

* Dug, Driven, Gravel-Packed, Bedrock

S-6 PUMP STATIONS/WELLS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump	Total Installed Capacity (gpm)	Total Pumpage For Year (gals.)	Total Atmospheric Storage (gals.)	Total Pressure Storage (gals.)	Type of Treatment**
Williamsburg	Pelham	3	30	1000	35,671,313	70,000	10,000	C, CA
Golden Brook	Windham	2	7.5		16,805,450	30,000	9,700	C, CA
W&E	Windham	4	20	600	17,989,745	80,000	4,300	C, CA, O
Wesco	Hooksett	5	7.5	150	2,229,643	40,000	9,700	NONE
East Derry (Farmstead)	East Derry	2	5		1,065,536	10,000	2,000	C, CA, F
Hardwood	Windham	4	3	90	5,184,851	40,000	150	C, CA, F
Beaver Hollow	Sandown	2	5	50	996,843	15,000	4,850	C, CA, O
Gage Hill	Pelham	2	1.5	35	3,952,915	10,000	200	C, O, F, CA
Liberty Tree	Raymond	2	7.5	150	5,880,600	20,000	4,800	C, CA, O
Pine Haven	Londonderry	2	2	750	2,315,923	5,000	2,000	C, CA, O
Harvest Village	Londonderry	2	5	50	1,074,709	3,700	2,025	C, CA, O
Atkinson	Atkinson	2	10	60	595,108	1,500	370	NONE
Ministerial Heights	Londonderry	2	5	50	3,218,842	13,600	3,300	CA
Castle Reach	Windham	4	15	700	4,826,102	50,000	0	C, CA, F
Lamplighter	Windham	3	5	50	2,785,764	16,000	200	C, CA
White Rock	Bow	3	7	250	7,772,491	60,000	0	C, CA, F
Fletchers Corner	Windham	4	15	700	4,101,460	40,000	0	C, CA, F
Thurston Woods	Lee	3	15	600	2,599,795	50,000	0	C, F
Shaker Heights	Chester	3	10	400	811,605	6,600	119	CA
Spruce Pond	Windham	5	15	250	7,549,600	60,000	0	F
Stone Sled	Bow	2	5	45	2,658,437	15,000	0	F, O
Forest Ridge	Exeter	3	30	350	5,962,766	30,000	120	C, F, O
Clear Water Estates	Raymond	2	5	160	1,429,809	20,000	0	CA
Daniels Lake	Weare	2	5	120	2,421,131	9,000	0	C, CA, F

** Chlorination, Filtration, Chemical, Addition, Other

S-6 PUMP STATIONS/BOOSTER STATIONS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump	Total Installed Capacity (gpm)	Total Pumpage For Year (gals.)	Total Atmospheric Storage (gals.)	Total Pressure Storage (gals.)	Type of Treatment**
The following are Booster Stations:								
Darrah Booster	Litchfield	4	75	1,000	121,525,357			None
South Road	Londonderry	3	50	1,700	714,340			C
Springwood Hills	Londonderry	3	40	1,100	8,130,009			None
W&E Booster	Windham	3	2	200	1,688,525			None
Mountain Homes	Londonderry	4	75	1,800	11,000,965			C
Meadowview	Pelham	3	15	750	25,602,651			None
Forest Hills	Londonderry	2	5	260	1,508,213			None
Colonial	Litchfield	3	3	150	7,555,021			None
Airstrip Booster Station	Locke Lake	2	10	200	11,713,225	36,000	10,000	F
Peachum Road Booster Station	Locke Lake	5	10	600	25,571,584	250,000		C, F, CA,
Sunrise Booster Station	Sunrise Lake Estates	2	2	60	2,451,606	15,000	5,000	None
Lot #139 Booster Station	Birch Hill	1	2	20	4,885,563	-	4,930	C
Northern Shores	Northern Shores	2	2	50	1,665,252	1,845	900	None
Winnisquam Village	Winnisquam Village	3	10	350	503,011	30,000	110	C

** Chlorination, Filtration, Chemical, Addition, Other

S-7 TANKS, STANDPIPES, RESERVOIRS

Name/I.D.	Type	Material	Size (Mil Gals)	Year Installed	Open/Covered	Overflow Elev.	Area Served
Colonial Drive Tank	Tank	Concrete	0.94	2003	Covered		North Litchfield
Pelham Tank	Tank	Concrete	0.35	2005	Covered		Pelham-Williamsburg/Stonegate
Locke Lake Finished Water Tank	Concrete	Concrete	0.25	2007	Covered		Locke Lake Community Water System

S-8 ACTIVE SERVICES, METERS AND HYDRANTS

(Include Only Property Owned by the Utility)

	5/8"	3/4"	1"	1 1/2"	2"	3"	4"	6"	8"	10"	12"	Unknown	Total
Non-Fire Services		492	1,766	536	287	1	26	35	21	-	2	4,769	7,935
Fire Services				3	76		9	46	29	-	2		165
Meters	7,455	64	148	36	40	4	-	-					7,747
Hydrants	Municipal:	461		Private:	72								533

S-9 NUMBER AND TYPE OF CUSTOMERS

Residential	Commercial	Industrial	Municipal	Total	Year-Round*	Seasonal*
7,545	351	-	39	7,935	7865	70

S-10-2 Transmission and Distribution Mains
(Length of Mains in Feet)

	PLAISTOW ROLLING HILLS	RAYMOND CLEARWATER	RAYMOND GREEN HILLS	RAYMOND LIBERTY TREE	SANDDOWN BEAVER HOLLOW	Weare Daniels Lake	WINDHAM CASTLE REACH	WINDHAM HARDWOOD	WINDHAM FLETCHERS CORNER	WINDHAM LAMPLIGHTER	WINDHAM DERRY OAKWOOD	WINDHAM SHADYBROOK GOLDENBROOK	WINDHAM SPRUCEPOND	WINDHAM WEE ARTESIAN	WINDHAM WHISPERING WINDS	NORTH COUNTRY FACILITIES	WINNESQUAM VILLAGE TILTON	NORTHERN SHORES TILTON	TOTALS-SHT 2	TOTALS-BOTH SHEETS
1" PVC					570						100								670	870
1 1/4" PVC															1,798				1,798	1,798
1 1/4" HDPE																	644		644	644
1 1/2" PVC	4,985														3,837				8,822	11,622
2" DI													326						326	326
2" HDPE															20		1,785		1,805	1,845
2" PVC	1,000			620							980		5,530		70,932				79,062	101,525
3" PVC	2,180			10,498	2,750						5,036		19,270		4,220				43,954	77,690
3" HDPE																	705		705	705
4" DI			2,389	118					1,335				557		275				4,674	20,087
4" PVC	2,848				2,171		1,258	825	884	641	3,102		7,237	458	59,062	291			78,777	106,249
4" CEMENT													460						460	460
6" DI			8,411	657						2,756			671		375				12,870	42,895
6" PVC						2,848	979	637		1,865			1,000		12,926	593			20,848	35,502
6" HDPE															1,299				1,299	205,413
8" DI			4,390										6,304	710	189				11,593	54,910
8" PVC						2,295	1,648	2,434	4,364			5,960	2,770	1,921	4,455				25,847	28,252
8" HDPE														320	4,800				5,120	5,200
10" DI																			0	2,220
12" DI															51	245			296	139,987
12" HDPE																			0	605
12" PVC							13							1,408					1,421	8,095
16" DI																			0	42,796
16" HDPE																			0	421
Totals -	8,165	2,848	15,190	11,273	3,370	2,741	5,143	3,898	3,896	6,583	5,262	9,218	5,960	44,125	4,868	164,433	884	3,134	300,991	890,117

S-10-1 Transmission and Distribution Mains
(Length of Mains in Feet)

	ATKINSON	Bow Stone Sled	Bow Highlands	BOW	WHITE ROCK SR	CHESTER SHAKER HEIGHTS DERRY	EAST DERRY	MAPLE HILLS	HOOKSETT SMYTHE WOODS	HOOKSETT	WESCO LEE	THURSTON WOODS	LITCHFIELD	LONDONDERRY AVERY	LONDONDERRY BROOK PARK, COMAS, R&B	LONDONDERRY HARVEST VILLAGE	LONDONDERRY NESENKEAG	LONDONDERRY PINEHAVEN	LONDONDERRY SPRINGWOOD	PELHAM	GAGE HILL	PELHAM SKYVIEW ESTATES	PELHAM WILLIAMSBURG, STONEGATE, INDUSTRIAL PARK	TOTALS	
1" PVC																							200	200	
1 1/4" PVC																									0
1 1/4" HDPE																									0
1 1/2" PVC							2,800																		2,800
2" DI																									0
2" HDPE							40																		40
2" PVC							810	1,175	1,060	1,155	10,038			3,245		1,180				3,800				22,463	
3" PVC							1,025	6,400	1,509					12,040			4,562						8,200	33,736	
3" HDPE																									0
4" DI							73			325		10,552	555	3,908										15,413	
4" PVC	800	2,535	3,711	432	868		11,125							3,341	1,268								3,392	27,472	
4" CEMENT																									0
6" DI							2,051			182		11,888	1,695	8,149		3,670		650					1,740	30,025	
6" PVC		425		2,377			1,900			3,336		1,526		5,090										14,654	
8" DI	706						80		1,916			105,541	2,881	82,881				5,870					4,239	204,114	
8" PVC				842								34,469												8,006	43,317
8" HDPE							1,700							244										461	2,405
10" HDPE													80												80
10" DI														2,220											2,220
12" DI												55,613	7,635	48,573				5,861					22,009	139,691	
12" HDPE												605												605	
12" PVC																								6,674	6,674
16" DI												17,369		25,280										147	42,796
16" HDPE												221		200											421
Totals -	1,506	2,960	3,711	3,651	868	2,124	19,480	7,575	4,992	4,491	247,822	12,846	195,171	1,268	4,850	4,562	12,381	3,800	0			55,068	589,126		

2017 ASSET ADDITIONS - PEU

Asset	Description	Date Purchased	Date Capitalized	Purchase Cost	GBV
700-00001688	Land - 30 Pleasant St.	10/1/2017	10/1/2017	\$95,290.25	\$95,290.25
303100-7000-001 (1 record)				\$95,290.25	\$95,290.25
Report Total (1 record)				\$95,290.25	\$95,290.25

2017 ASSET ADDITIONS - PEU

Asset	Description	Date Purchased	Date Capitalized	Purchase Cost	GBV
700-00001601	Liberty Tree: Station	7/1/2017	7/1/2017	\$814.51	\$814.51
304200-7000-001 (1 record)				\$814.51	\$814.51
700-00000341	Stone Sled Station Upgrades	5/2/2017	5/2/2017	\$9,780.75	\$8,802.67
700-00000798	Stone Sled Station Upgrades	6/2/2017	6/2/2017	\$31,579.41	\$28,421.47
700-00002148	Stone Sled Station Upgrades	12/1/2017	12/1/2017	\$24.60	\$22.14
304550-7000-001 (3 records)				\$41,384.76	\$37,246.28
700-00001434	Hardwood New Source	8/1/2017	8/1/2017	\$51,306.65	\$51,306.65
700-00001435	Hardwood New Source - Well #6	8/1/2017	8/1/2017	\$106,348.73	\$106,348.73
307100-7000-001 (2 records)				\$157,655.38	\$157,655.38
700-00000258	Well Pump & Piping	4/1/2017	4/1/2017	\$1,775.62	\$1,775.62
700-00000340	Well Pump # 2 & Piping Replacement	5/1/2017	5/1/2017	\$1,932.30	\$1,739.07
700-00001433	Hardwood New Source - Well #6, 3/4 hp pu	8/1/2017	8/1/2017	\$3,820.00	\$3,820.00
700-00001454	Replace Well Pump, 1	9/1/2017	9/1/2017	\$8,200.00	\$7,380.00
700-00001645	Replace Pump - Well #1	10/1/2017	10/1/2017	\$8,200.00	\$7,380.00
700-00002149	Well Pump	12/1/2017	12/1/2017	\$3,611.00	\$3,611.00
307210-7000-001 (6 records)				\$27,538.92	\$25,705.69
Report Total (12 records)				\$227,393.57	\$221,421.86

2017 ASSET ADDITIONS - PEU

Asset	Description	Date Purchased	Date Capitalized	Purchase Cost	GBV
200-00000165	Rebuild Booster Pump	2/1/2017	2/1/2017	\$2,815.90	\$2,815.90
700-00000259	Elec pumping chemical pump	4/1/2017	4/1/2017	\$2,912.12	\$2,912.12
700-00000800	Stone Sled Station Upgrades	6/2/2017	6/2/2017	\$1,652.28	\$1,487.05
700-00001342	Booster Pump Rebuild	7/1/2017	7/1/2017	\$5,095.00	\$5,095.00
700-00001436	Booster Pump: Rebuild: Williamsburg	8/2/2017	8/2/2017	\$5,190.00	\$5,190.00
700-00001437	Booster Pump: Rebuild: Sunrise Estates	8/3/2017	8/3/2017	\$1,095.00	\$1,095.00
700-00001438	Booster Pump: Rebuild: Goldenbrook	8/4/2017	8/4/2017	\$3,874.10	\$3,874.10
700-00001439	Booster Pump: Replace Liberty Tree	8/5/2017	8/5/2017	\$1,555.33	\$1,399.80
700-00001557	Replace VFD Booster #2, 1	9/1/2017	9/1/2017	\$2,280.78	\$2,051.97
700-00001644	Replace Chlorine/Caustic Pumps	10/1/2017	10/1/2017	\$2,457.70	\$2,211.93
311200-7000-001 (10 records)				\$28,928.21	\$28,132.87
700-00001440	Chemical Feed Pump	8/1/2017	8/1/2017	\$1,158.60	\$1,042.74
700-00001873	Booster Pump Rebuild	11/1/2017	11/1/2017	\$1,795.00	\$1,795.00
700-00002150	Booster Pump Rebuild	12/1/2017	12/1/2017	\$1,295.00	\$1,295.00
311210-7000-001 (3 records)				\$4,248.60	\$4,132.74
700-00001568	Replace Chemical Feed Pump, 1	9/1/2017	9/1/2017	\$1,227.66	\$1,104.89
311230-7000-001 (1 record)				\$1,227.66	\$1,104.89
700-00000801	Stone Sled Station Upgrades	6/2/2017	6/2/2017	\$31,548.48	\$28,393.63
700-00001431	Ministerial Heights - Install Radon Trea	8/1/2017	8/1/2017	\$6,224.17	\$6,224.17
700-00001432	Ministerial Heights - Install Radon Trea	8/1/2017	8/1/2017	\$6,616.48	\$6,616.48
700-00002151	Purification System Equip	12/1/2017	12/1/2017	-\$15.18	-\$15.18
320000-7000-001 (4 records)				\$44,373.95	\$41,219.10
Report Total (18 records)				\$78,778.42	\$74,589.60

2017 ASSET ADDITIONS - PEU

Asset	Description	Date Purchased	Date Capitalized	Purchase Cost	GBV
700-00001695	Brady Ave., Derry NH - Water Main Impro	11/1/2017	11/1/2017	\$16,471.00	\$16,471.00
331002-7000-001 (1 record)				\$16,471.00	\$16,471.00
700-00001693	Brady Ave., Derry NH - Water Main Impro	11/1/2017	11/1/2017	\$200,215.08	\$180,193.57
700-00001694	Brady Ave., Derry NH - Water Main Impro	11/1/2017	11/1/2017	\$689.03	\$620.13
331100-7000-001 (2 records)				\$200,904.11	\$180,813.70
700-00001689	Avery Interconnect	7/1/2017	7/1/2017	\$34.30	\$34.30
331101-7000-001 (1 record)				\$34.30	\$34.30
700-00000344	8" DI Pipe Litchfield	6/1/2017	6/1/2017	\$2,066.64	\$2,066.64
700-00000345	8" DI Pipe Litchfield	6/1/2017	6/1/2017	\$65,542.26	\$65,542.26
700-00000346	8" DI Pipe Litchfield	6/1/2017	6/1/2017	\$67,587.82	\$67,587.82
700-00000347	8" DI Pipe Litchfield	6/1/2017	6/1/2017	\$104,806.00	\$104,806.00
700-00000348	8" DI Pipe Litchfield	6/1/2017	6/1/2017	\$140,069.10	\$140,069.10
700-00000349	8" DI Pipe Litchfield	6/1/2017	6/1/2017	\$144,396.39	\$144,396.39
700-00000350	8" DI Pipe Litchfield	6/1/2017	6/1/2017	\$123,102.29	\$123,102.29
700-00000351	8" DI Pipe Litchfield	6/1/2017	6/1/2017	\$86,524.16	\$86,524.16
700-00000352	8" DI Pipe Litchfield	6/1/2017	6/1/2017	\$35,182.10	\$35,182.10
700-00000353	8" DI Pipe Litchfield	6/1/2017	6/1/2017	\$1,951.99	\$1,951.99
700-00000354	8" DI Pipe Litchfield	6/1/2017	6/1/2017	\$1,255.00	\$1,255.00
700-00000355	8" DI Pipe Litchfield	6/1/2017	6/1/2017	\$9,140.00	\$9,140.00
700-00000356	8" DI Pipe Litchfield	6/1/2017	6/1/2017	\$97,245.36	\$97,245.36
700-00000357	8" DI Pipe Litchfield	6/1/2017	6/1/2017	\$13,720.00	\$13,720.00
700-00000358	8" DI Pipe Litchfield	6/1/2017	6/1/2017	\$116,122.53	\$116,122.53
700-00000359	8" DI Pipe Litchfield	6/1/2017	6/1/2017	\$130,300.15	\$130,300.15
700-00000360	8" DI Pipe Litchfield	6/1/2017	6/1/2017	\$89,233.33	\$89,233.33
700-00000361	8" DI Pipe Litchfield	6/1/2017	6/1/2017	\$97,030.33	\$97,030.33
700-00000362	12" DI Pipe Litchfield	6/1/2017	6/1/2017	\$631,236.67	\$631,236.67
700-00000363	8" DI Pipe Litchfield	6/1/2017	6/1/2017	\$28,720.00	\$28,720.00
700-00000364	8" DI Pipe Litchfield	6/1/2017	6/1/2017	\$61,192.43	\$61,192.43
700-00000365	8" DI Pipe Litchfield	6/1/2017	6/1/2017	\$2,052.00	\$2,052.00
700-00000366	8" DI Pipe Litchfield	6/1/2017	6/1/2017	\$5,565.00	\$5,565.00
700-00000367	8" DI Pipe Litchfield	6/1/2017	6/1/2017	\$29,957.08	\$29,957.08
700-00000368	12" DI Pipe Litchfield	6/1/2017	6/1/2017	\$145,059.05	\$145,059.05
700-00000369	12" DI Pipe Litchfield	6/1/2017	6/1/2017	\$80,742.45	\$80,742.45
700-00001945	Mobilization Costs	12/1/2017	12/1/2017	\$400.00	\$400.00
700-00001946	Mobilization Costs	12/1/2017	12/1/2017	\$12,500.00	\$12,500.00
700-00001947	Mobilization Costs	12/1/2017	12/1/2017	\$25,000.00	\$25,000.00
700-00001948	Mobilization Costs	12/1/2017	12/1/2017	\$125,000.00	\$125,000.00
700-00001949	8" DI Pipe	12/1/2017	12/1/2017	\$22,005.00	\$22,005.00
700-00001950	12" DI Pipe	12/1/2017	12/1/2017	\$645,465.57	\$645,465.57
700-00001951	14" HDPE Pipe	12/1/2017	12/1/2017	\$118,575.00	\$118,575.00
700-00001952	Videotape of Existing Conditions	12/1/2017	12/1/2017	\$1,000.00	\$1,000.00
700-00001953	10" HDPE Pipe	12/1/2017	12/1/2017	\$54,450.00	\$54,450.00
331150-7000-001 (35 records)				\$3,314,195.70	\$3,314,195.70
700-00000370	4" DI Pipe Litchfield	6/1/2017	6/1/2017	\$27,750.00	\$27,750.00
700-00000371	4" DI Pipe Litchfield	6/1/2017	6/1/2017	\$18,770.12	\$18,770.12
331151-7000-001 (2 records)				\$46,520.12	\$46,520.12
700-00001500	1" Gate Valve -inspection, 1	9/1/2017	9/1/2017	\$538.42	\$538.42
331250-7000-001 (1 record)				\$538.42	\$538.42
700-00000372	2" Air Release Litchfield	6/1/2017	6/1/2017	\$3,400.00	\$3,400.00
700-00000373	2" Air Release Litchfield	6/1/2017	6/1/2017	\$3,400.00	\$3,400.00
700-00000374	2" Air Release Litchfield	6/1/2017	6/1/2017	\$3,400.00	\$3,400.00
700-00000375	2" Air Release Litchfield	6/1/2017	6/1/2017	\$3,400.00	\$3,400.00
700-00000376	2" Air Release Litchfield	6/1/2017	6/1/2017	\$2,800.00	\$2,800.00
700-00000377	2" Air Release Litchfield	6/1/2017	6/1/2017	\$1,400.00	\$1,400.00
700-00000378	4" Gate Valve Litchfield	6/1/2017	6/1/2017	\$1,050.00	\$1,050.00
700-00000379	2" Air Release Litchfield	6/1/2017	6/1/2017	\$4,800.00	\$4,800.00
700-00000380	4" Gate Valve Litchfield	6/1/2017	6/1/2017	\$1,050.00	\$1,050.00

2017 ASSET ADDITIONS - PEU

Asset	Description	Date Purchased	Date Capitalized	Purchase Cost	GBV
700-00000381	2" Air Release Litchfield	6/1/2017	6/1/2017	\$1,600.00	\$1,600.00
700-00000382	2" Air Release Litchfield	6/1/2017	6/1/2017	\$1,850.00	\$1,850.00
700-00000383	2" Air Release Litchfield	6/1/2017	6/1/2017	\$3,700.00	\$3,700.00
331255-7000-001 (12 records)				\$31,850.00	\$31,850.00
700-00000384	8" Gate Valve Litchfield	6/1/2017	6/1/2017	-\$2,000.00	-\$2,000.00
700-00000385	8" Gate Valve Litchfield	6/1/2017	6/1/2017	\$1,000.00	\$1,000.00
700-00000386	8" Gate Valve Litchfield	6/1/2017	6/1/2017	\$2,000.00	\$2,000.00
700-00000387	8" Gate Valve Litchfield	6/1/2017	6/1/2017	\$1,000.00	\$1,000.00
700-00000388	8" Gate Valve Litchfield	6/1/2017	6/1/2017	\$3,000.00	\$3,000.00
700-00000389	8" Gate Valve Litchfield	6/1/2017	6/1/2017	\$6,000.00	\$6,000.00
700-00000390	8" Gate Valve Litchfield	6/1/2017	6/1/2017	\$4,000.00	\$4,000.00
700-00000391	8" Gate Valve Litchfield	6/1/2017	6/1/2017	\$1,000.00	\$1,000.00
700-00000392	8" Gate Valve Litchfield	6/1/2017	6/1/2017	-\$1,000.00	-\$1,000.00
700-00000393	8" Gate Valve Litchfield	6/1/2017	6/1/2017	-\$3,000.00	-\$3,000.00
700-00000394	8" Gate Valve Litchfield	6/1/2017	6/1/2017	\$1,200.00	\$1,200.00
700-00000395	8" Gate Valve Litchfield	6/1/2017	6/1/2017	\$4,800.00	\$4,800.00
700-00000396	8" Gate Valve Litchfield	6/1/2017	6/1/2017	\$6,000.00	\$6,000.00
700-00000397	8" Gate Valve Litchfield	6/1/2017	6/1/2017	\$1,200.00	\$1,200.00
700-00000398	8" Gate Valve Litchfield	6/1/2017	6/1/2017	\$1,200.00	\$1,200.00
700-00000399	8" Gate Valve Litchfield	6/1/2017	6/1/2017	\$2,400.00	\$2,400.00
700-00000400	12" Gate Valve Litchfield	6/1/2017	6/1/2017	\$28,710.00	\$28,710.00
700-00000401	8" Gate Valve Litchfield	6/1/2017	6/1/2017	\$10,675.00	\$10,675.00
700-00000402	8" Gate Valve Litchfield	6/1/2017	6/1/2017	\$1,525.00	\$1,525.00
700-00000403	12" Gate Valve Litchfield	6/1/2017	6/1/2017	\$3,000.00	\$3,000.00
700-00000404	8" Tapping Valve Litchfield	6/1/2017	6/1/2017	\$6,000.00	\$6,000.00
700-00000405	12" Tapping Valve Litchfield	6/1/2017	6/1/2017	\$9,300.00	\$9,300.00
331256-7000-001 (22 records)				\$88,010.00	\$88,010.00
700-00000246	6" Dev. Install Main, 1288'	4/1/2017	4/1/2017	\$86,746.80	\$86,746.80
700-00000247	6" Dev. Install Main, 3672'	4/1/2017	4/1/2017	\$247,309.20	\$247,309.20
700-00000248	6" Dev. Install Main, 125'	4/1/2017	4/1/2017	\$8,418.75	\$8,418.75
700-00000802	Developer Installed Main	6/2/2017	6/2/2017	\$221,298.56	\$221,298.56
700-00000804	Developer Installed Main	6/2/2017	6/2/2017	\$169,211.00	\$169,211.00
700-00000806	Developer Installed Main	6/2/2017	6/2/2017	\$37,152.85	\$37,152.85
700-00000808	Developer Installed Main	6/2/2017	6/2/2017	\$120,507.66	\$120,507.66
700-00001684	Dev. Install Main	10/1/2017	10/1/2017	\$13,284.48	\$13,284.48
700-00001685	Dev. Install Main	10/1/2017	10/1/2017	\$42,197.76	\$42,197.76
700-00001730	8" Dev. Installed Main - CIAC	11/1/2017	11/1/2017	\$31,635.10	\$31,635.10
700-00001733	4" Dev. Installed Main - CIAC	11/1/2017	11/1/2017	\$6,038.40	\$6,038.40
700-00001735	4" Dev. Installed Main - CIAC	11/1/2017	11/1/2017	\$30,547.20	\$30,547.20
700-00001737	8" Dev. Installed Main - CIAC	11/1/2017	11/1/2017	\$38,256.40	\$38,256.40
700-00001739	4" Dev. Installed Main - CIAC	11/1/2017	11/1/2017	\$20,246.40	\$20,246.40
700-00001741	4" Dev. Installed Main - CIAC	11/1/2017	11/1/2017	\$28,416.00	\$28,416.00
700-00001744	8" Dev. Installed Main - CIAC	11/1/2017	11/1/2017	\$18,024.65	\$18,024.65
700-00001880	Dev. Install Distribution Mains - CIAC	12/1/2017	12/1/2017	\$13,484.07	\$13,484.07
700-00001881	Dev. Install Distribution Mains - CIAC	12/1/2017	12/1/2017	\$142,652.18	\$142,652.18
700-00001882	Dev. Install Distribution Mains - CIAC	12/1/2017	12/1/2017	\$261,982.77	\$261,982.77
331300-7000-001 (19 records)				\$1,537,410.23	\$1,537,410.23
700-00000406	PRV Vault Litchfield	6/1/2017	6/1/2017	\$48,000.00	\$48,000.00
700-00000407	PRV Vault Litchfield	6/1/2017	6/1/2017	\$50,000.00	\$50,000.00
331400-7000-001 (2 records)				\$98,000.00	\$98,000.00
700-00000056	Judy Ln (#15): Londonderry - Paving: S	1/1/2017	1/1/2017	\$1,300.44	\$1,170.40
700-00001595	Margaret Ave (#15): Raymond - Paving:	9/1/2017	9/1/2017	\$982.39	\$884.15
333004-7000-001 (2 records)				\$2,282.83	\$2,054.55
700-00000077	Mammoth Road (#62): Windham - 1" CT	2/1/2017	2/1/2017	\$1,520.00	\$1,520.00
700-00000078	Mammoth Road (#44): Windham - 1" CT	2/1/2017	2/1/2017	\$1,100.00	\$1,100.00
700-00000079	Mammoth Road (#7): Windham - 1" CT	2/1/2017	2/1/2017	\$13,430.00	\$13,430.00
700-00000175	Fordway Extention (Lot #601): Windham	3/1/2017	3/1/2017	\$2,565.00	\$2,565.00

2017 ASSET ADDITIONS - PEU

Asset	Description	Date Purchased	Date Capitalized	Purchase Cost	GBV
700-00000176	Stone (#50 & 52): Bow - Install New 1"	3/1/2017	3/1/2017	\$2,994.18	\$2,994.18
700-00000298	Margaret Avenue (#15): Raymond - 1" CT	5/1/2017	5/1/2017	\$2,451.01	\$2,451.01
700-00001225	Winwood Dr (#47): Barnstead - Peu Inst	7/1/2017	7/1/2017	\$3,600.00	\$3,600.00
700-00001429	Cobblestone Dr (#1): Windham - Peu Ins	8/1/2017	8/1/2017	\$3,260.00	\$3,260.00
700-00001594	Winwood Dr (#35): Barnstead - Peu Inst	9/1/2017	9/1/2017	\$3,900.00	\$3,900.00
700-00001643	Westchester Park Dr (#14): Barnstead -	10/1/2017	10/1/2017	\$4,182.00	\$4,182.00
700-00001753	1" CT Sawmill Rd (#2): Pelham	11/1/2017	11/1/2017	\$3,260.00	\$3,260.00
700-00001755	1" CT Mammoth Rd (#445): Barnstead	11/1/2017	11/1/2017	\$7,670.00	\$7,670.00
700-00001756	1" CT Mammoth Rd (#449): Londonderry	11/1/2017	11/1/2017	\$7,670.00	\$7,670.00
700-00001757	1" CT Emerson Dr (#55): Barnstead	11/1/2017	11/1/2017	\$3,407.24	\$3,407.24
700-00001769	1" CT Mammoth Rd (#57): Windham	11/1/2017	11/1/2017	\$7,870.00	\$7,870.00
700-00001770	1" CT Mammoth Rd (#55): Windham	11/1/2017	11/1/2017	\$7,870.00	\$7,870.00
333100-7000-001 (16 records)				\$76,749.43	\$76,749.43
700-00000245	Mammoth Road (#327): Londonderry - 1"	4/1/2017	4/1/2017	\$4,007.94	\$3,607.15
700-00000297	Mammoth Road (#327): Londonderry- 1" CTS	5/1/2017	5/1/2017	\$60.00	\$54.00
700-00000797	Mammoth Road (#327): Londonderry - 1"	6/1/2017	6/1/2017	\$606.90	\$546.21
700-00001428	Pinecrest Road (#21): Litchfield - 1"	8/1/2017	8/1/2017	\$2,518.70	\$2,266.83
700-00001602	Jake Dr. #7, Renewed Service	6/1/2017	6/1/2017	\$4,727.29	\$4,297.92
700-00001696	Brady Ave., Derry NH - Water Main Impro	11/1/2017	11/1/2017	\$5,020.00	\$5,020.00
700-00001760	1" CT Bedard Ave (#29): Derry	11/1/2017	11/1/2017	\$1,505.81	\$1,355.23
700-00001761	1" CT Bedard Ave (#31): Derry	11/1/2017	11/1/2017	\$1,968.28	\$1,771.45
700-00001762	1" CT Thornton Rd (#28): Londonderry	11/1/2017	11/1/2017	\$3,439.18	\$3,095.26
700-00001763	1" CT Thornton Rd (#30): Londonderry	11/1/2017	11/1/2017	\$2,353.76	\$2,118.38
700-00001764	1" CT Colwell Cir (#1): Litchfield	11/1/2017	11/1/2017	\$1,331.09	\$1,197.98
700-00001765	1" CT Colwell Cir (#2): Litchfield	11/1/2017	11/1/2017	\$1,194.37	\$1,074.93
333200-7000-001 (12 records)				\$28,733.32	\$26,405.34
700-00000011	Boston Ave (#10): Londonderry - 1 Develo	1/1/2017	1/1/2017	\$1,431.56	\$1,431.56
700-00000013	Pepper Hill Rd (#10): Londonderry - 1 De	1/1/2017	1/1/2017	\$1,431.56	\$1,431.56
700-00000015	Tanager Circle (#102): Pelham - 1" CT	1/1/2017	1/1/2017	\$1,754.36	\$1,754.36
700-00000017	Trail Haven DR (#88): Londonderry - 1 De	1/1/2017	1/1/2017	\$1,682.86	\$1,682.86
700-00000019	Trail Haven DR (#89): Londonderry - 1 De	1/1/2017	1/1/2017	\$1,682.86	\$1,682.86
700-00000021	Trail Haven DR (#90): Londonderry - 1 De	1/1/2017	1/1/2017	\$1,682.86	\$1,682.86
700-00000023	Tanager Circle (#106): Pelham - 1" CT	1/1/2017	1/1/2017	\$1,754.36	\$1,754.36
700-00000025	Tanager Circle (#97): Pelham - 1" CT	1/1/2017	1/1/2017	\$1,754.36	\$1,754.36
700-00000027	Tanager Circle (#101): Pelham - 1" CT	1/1/2017	1/1/2017	\$1,754.36	\$1,754.36
700-00000029	Tanager Circle (#105): Pelham - 1" CT	1/1/2017	1/1/2017	\$1,754.36	\$1,754.36
700-00000031	Pinecrest RD (#78): Litchfield - 1 Devel	1/1/2017	1/1/2017	\$2,169.16	\$2,169.16
700-00000033	Varney RD (#269): Center Barnstead - 1 D	1/1/2017	1/1/2017	\$2,169.16	\$2,169.16
700-00000080	Powderhorn Drive (#4): Pelham - 1.5"	2/1/2017	2/1/2017	\$1,417.13	\$1,417.13
700-00000082	School House Rd (#16): Londonderry - 1 D	2/1/2017	2/1/2017	\$1,417.13	\$1,417.13
700-00000084	Mammoth Road (#15): Windham - 2" PE	2/1/2017	2/1/2017	\$1,417.13	\$1,417.13
700-00000086	Mammoth Road (#16): Windham - 1" PE	2/1/2017	2/1/2017	\$1,417.13	\$1,417.13
700-00000088	Mammoth Road (#22): Windham - 1" PE	2/1/2017	2/1/2017	\$1,417.13	\$1,417.13
700-00000090	Mammoth Road (#18): Windham - 1" CT	2/1/2017	2/1/2017	\$1,417.13	\$1,417.13
700-00000092	Haverhill Road (#167): Windham - 2" PE	2/1/2017	2/1/2017	\$1,417.13	\$1,417.13
700-00000180	School House Rd (#14): Londonderry - 1 D	3/1/2017	3/1/2017	\$1,417.13	\$1,417.13
700-00000182	Lewis LN (#34): Bow - 1 Developer Instal	3/1/2017	3/1/2017	\$1,417.13	\$1,417.13
700-00000184	Hamel Cir (#12): Litchfield - 1 Develope	3/1/2017	3/1/2017	\$1,417.13	\$1,417.13
700-00000186	Golen St (#12): Londonderry - 6 Develope	3/1/2017	3/1/2017	\$13,579.75	\$13,579.75
700-00000188	Emerson DR (#25): Barnstead - 1 Develope	3/1/2017	3/1/2017	\$2,169.16	\$2,169.16
700-00000190	Stone Sled Ln (#75): Bow - 1 Developer I	3/1/2017	3/1/2017	\$2,169.16	\$2,169.16
700-00000192	Stone Sled Ln (#70): Bow - 1 Developer I	3/1/2017	3/1/2017	\$2,169.16	\$2,169.16
700-00000194	Windsor Way (#7): Barnstead - 1 Develope	3/1/2017	3/1/2017	\$2,169.16	\$2,169.16
700-00000199	1" Developer Installed Services - CIAC	4/1/2017	4/1/2017	\$1,417.13	\$1,417.13
700-00000200	1" Developer Installed Services - CIAC	4/1/2017	4/1/2017	\$1,508.52	\$1,508.52
700-00000201	1" Developer Installed Services - CIAC	4/1/2017	4/1/2017	\$1,508.52	\$1,508.52
700-00000205	1" Developer Installed Services - CIAC	4/1/2017	4/1/2017	\$2,169.16	\$2,169.16

2017 ASSET ADDITIONS - PEU

Asset	Description	Date Purchased	Date Capitalized	Purchase Cost	GBV
700-00001837	Developer Intalled Services - CIAC	11/1/2017	11/1/2017	\$2,438.63	\$2,438.63
700-00001838	Developer Intalled Services - CIAC	11/1/2017	11/1/2017	\$2,438.63	\$2,438.63
700-00001839	Developer Intalled Services - CIAC	11/1/2017	11/1/2017	\$3,099.27	\$3,099.27
700-00001883	2" CTS Service	12/1/2017	12/1/2017	\$2,468.67	\$2,468.67
700-00001884	1.5" CTS Service	12/1/2017	12/1/2017	\$2,697.05	\$2,697.05
700-00001885	1.5" CTS Service	12/1/2017	12/1/2017	\$2,697.05	\$2,697.05
700-00001886	1.5" CTS Service	12/1/2017	12/1/2017	\$2,697.05	\$2,697.05
700-00001887	2" CTS Service	12/1/2017	12/1/2017	\$2,468.67	\$2,468.67
700-00001888	2" CTS Service	12/1/2017	12/1/2017	\$2,468.67	\$2,468.67
700-00001889	1.5" CTS Service	12/1/2017	12/1/2017	\$2,697.05	\$2,697.05
700-00001890	1.5" CTS Service	12/1/2017	12/1/2017	\$2,697.05	\$2,697.05
700-00001891	1.5" CTS Service	12/1/2017	12/1/2017	\$2,697.05	\$2,697.05
700-00001892	1.5" CTS Service	12/1/2017	12/1/2017	\$2,697.05	\$2,697.05
700-00001893	2" CTS Service	12/1/2017	12/1/2017	\$2,468.67	\$2,468.67
700-00001894	1.5" CTS Service	12/1/2017	12/1/2017	\$2,697.05	\$2,697.05
700-00001895	2" CTS Service	12/1/2017	12/1/2017	\$2,468.67	\$2,468.67
700-00001896	2" CTS Service	12/1/2017	12/1/2017	\$2,468.67	\$2,468.67
700-00001897	2" CTS Service	12/1/2017	12/1/2017	\$2,468.67	\$2,468.67
700-00001898	1.5" CTS Service	12/1/2017	12/1/2017	\$2,697.05	\$2,697.05
700-00001899	1.5" CTS Service	12/1/2017	12/1/2017	\$2,697.05	\$2,697.05
700-00001900	1.5" CTS Service	12/1/2017	12/1/2017	\$2,697.05	\$2,697.05
700-00001901	2" CTS Service	12/1/2017	12/1/2017	\$2,468.67	\$2,468.67
700-00001902	1.5" CTS Service	12/1/2017	12/1/2017	\$2,697.05	\$2,697.05
700-00001903	1.5" CTS Service	12/1/2017	12/1/2017	\$2,697.05	\$2,697.05
700-00001904	1.5" CTS Service	12/1/2017	12/1/2017	\$2,697.05	\$2,697.05
700-00001905	1.5" CTS Service	12/1/2017	12/1/2017	\$2,697.05	\$2,697.05
700-00001906	1.5" CTS Service	12/1/2017	12/1/2017	\$2,697.05	\$2,697.05
700-00001907	1.5" CTS Service	12/1/2017	12/1/2017	\$2,697.05	\$2,697.05
700-00001908	1.5" CTS Service	12/1/2017	12/1/2017	\$2,697.05	\$2,697.05
700-00001909	1.5" CTS Service	12/1/2017	12/1/2017	\$2,697.05	\$2,697.05
700-00001910	2" CTS Service	12/1/2017	12/1/2017	\$2,468.67	\$2,468.67
700-00001911	2" CTS Service	12/1/2017	12/1/2017	\$2,468.67	\$2,468.67
700-00001912	1.5" CTS Service	12/1/2017	12/1/2017	\$2,697.05	\$2,697.05
700-00001913	1.5" CTS Service	12/1/2017	12/1/2017	\$2,697.05	\$2,697.05
700-00001914	1.5" CTS Service	12/1/2017	12/1/2017	\$2,697.05	\$2,697.05
700-00001915	1.5" CTS Service	12/1/2017	12/1/2017	\$2,697.05	\$2,697.05
700-00001916	1.5" CTS Service	12/1/2017	12/1/2017	\$2,697.05	\$2,697.05
700-00001917	2" CTS Service	12/1/2017	12/1/2017	\$2,468.67	\$2,468.67
700-00001918	1.5" CTS Service	12/1/2017	12/1/2017	\$2,697.05	\$2,697.05
700-00001919	1.5" CTS Service	12/1/2017	12/1/2017	\$2,697.05	\$2,697.05
700-00001920	2" CTS Service	12/1/2017	12/1/2017	\$2,468.67	\$2,468.67
700-00001921	1.5" CTS Service	12/1/2017	12/1/2017	\$2,697.05	\$2,697.05
700-00001922	1.5" CTS Service	12/1/2017	12/1/2017	\$2,697.04	\$2,697.04
700-00001923	1.5" CTS Service	12/1/2017	12/1/2017	\$2,697.04	\$2,697.04
700-00001924	2" CTS Service	12/1/2017	12/1/2017	\$2,468.67	\$2,468.67
700-00001925	2" CTS Service	12/1/2017	12/1/2017	\$2,468.67	\$2,468.67
700-00001926	1.5" CTS Service	12/1/2017	12/1/2017	\$2,697.04	\$2,697.04
700-00001927	1.5" CTS Service	12/1/2017	12/1/2017	\$2,697.04	\$2,697.04
700-00001928	2" CTS Service	12/1/2017	12/1/2017	\$2,468.66	\$2,468.66
700-00001929	2" CTS Service	12/1/2017	12/1/2017	\$2,468.66	\$2,468.66
700-00001930	2" CTS Service	12/1/2017	12/1/2017	\$2,468.66	\$2,468.66
700-00001931	2" CTS Service	12/1/2017	12/1/2017	\$2,468.66	\$2,468.66
700-00001932	2" CTS Service	12/1/2017	12/1/2017	\$2,468.66	\$2,468.66
700-00001933	2" CTS Service	12/1/2017	12/1/2017	\$2,468.66	\$2,468.66
700-00001934	1.5" CTS Service	12/1/2017	12/1/2017	\$2,697.04	\$2,697.04
700-00001935	1.5" CTS Service	12/1/2017	12/1/2017	\$2,697.04	\$2,697.04
700-00001936	1.5" CTS Service	12/1/2017	12/1/2017	\$2,697.04	\$2,697.04

2017 ASSET ADDITIONS - PEU

Asset	Description	Date Purchased	Date Capitalized	Purchase Cost	GBV
700-00001937	1.5" CTS Service	12/1/2017	12/1/2017	\$2,697.04	\$2,697.04
700-00001938	2" CTS Service	12/1/2017	12/1/2017	\$2,468.66	\$2,468.66
700-00002091	PEU Developer Intalled Services - CIAC	12/1/2017	12/1/2017	\$1,154.69	\$1,154.69
700-00002092	PEU Developer Intalled Services - CIAC	12/1/2017	12/1/2017	\$1,169.12	\$1,169.12
700-00002093	PEU Developer Intalled Services - CIAC	12/1/2017	12/1/2017	\$1,369.33	\$1,369.33
700-00002094	PEU Developer Intalled Services - CIAC	12/1/2017	12/1/2017	\$1,748.37	\$1,748.37
700-00002095	PEU Developer Intalled Services - CIAC	12/1/2017	12/1/2017	\$1,906.72	\$1,906.72
700-00002096	PEU Developer Intalled Services - CIAC	12/1/2017	12/1/2017	\$1,906.72	\$1,906.72
700-00002097	PEU Developer Intalled Services - CIAC	12/1/2017	12/1/2017	\$1,906.72	\$1,906.72
700-00002098	PEU Developer Intalled Services - CIAC	12/1/2017	12/1/2017	\$1,906.72	\$1,906.72
700-00002099	PEU Developer Intalled Services - CIAC	12/1/2017	12/1/2017	\$2,347.24	\$2,347.24
700-00002100	PEU Developer Intalled Services - CIAC	12/1/2017	12/1/2017	\$2,347.24	\$2,347.24
700-00002101	PEU Developer Intalled Services - CIAC	12/1/2017	12/1/2017	\$2,438.63	\$2,438.63
700-00002102	PEU Developer Intalled Services - CIAC	12/1/2017	12/1/2017	\$2,438.63	\$2,438.63
700-00002103	PEU Developer Intalled Services - CIAC	12/1/2017	12/1/2017	\$2,438.63	\$2,438.63
700-00002104	PEU Developer Intalled Services - CIAC	12/1/2017	12/1/2017	\$2,438.63	\$2,438.63
700-00002105	PEU Developer Intalled Services - CIAC	12/1/2017	12/1/2017	\$2,438.63	\$2,438.63
700-00002106	PEU Developer Intalled Services - CIAC	12/1/2017	12/1/2017	\$2,438.63	\$2,438.63
700-00002107	PEU Developer Intalled Services - CIAC	12/1/2017	12/1/2017	\$2,438.63	\$2,438.63
700-00002108	PEU Developer Intalled Services - CIAC	12/1/2017	12/1/2017	\$2,438.63	\$2,438.63
700-00002109	PEU Developer Intalled Services - CIAC	12/1/2017	12/1/2017	\$2,438.63	\$2,438.63
700-00002110	PEU Developer Intalled Services - CIAC	12/1/2017	12/1/2017	\$2,438.63	\$2,438.63
700-00002111	PEU Developer Intalled Services - CIAC	12/1/2017	12/1/2017	\$2,438.63	\$2,438.63
700-00002112	PEU Developer Intalled Services - CIAC	12/1/2017	12/1/2017	\$2,438.63	\$2,438.63
700-00002113	PEU Developer Intalled Services - CIAC	12/1/2017	12/1/2017	\$2,438.63	\$2,438.63
700-00002114	PEU Developer Intalled Services - CIAC	12/1/2017	12/1/2017	\$3,099.27	\$3,099.27
700-00002115	PEU Developer Intalled Services - CIAC	12/1/2017	12/1/2017	\$3,099.27	\$3,099.27
700-00002144	PEU Developer Intalled Services - CIAC	12/1/2017	12/1/2017	\$3,099.27	\$3,099.27
700-00002145	PEU Developer Intalled Services - CIAC	12/1/2017	12/1/2017	\$3,099.27	\$3,099.27
700-00002153	PEU Developer Intalled Services - CIAC	12/1/2017	12/1/2017	\$41,301.02	\$41,301.02
333230-7000-001 (460 records)				\$943,227.63	\$943,227.63
700-00000001	Boston Ave (#10): Londonderry - 1 Develo	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000002	Pepper Hill Rd (#10): Londonderry - 1 De	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000003	Tanager Circle (#102): Pelham - 1" CT	1/1/2017	1/1/2017	\$414.80	\$414.80
700-00000004	Trail Haven DR (#88): Londonderry - 1 De	1/1/2017	1/1/2017	\$486.30	\$486.30
700-00000005	Trail Haven DR (#89): Londonderry - 1 De	1/1/2017	1/1/2017	\$486.30	\$486.30
700-00000006	Trail Haven DR (#90): Londonderry - 1 De	1/1/2017	1/1/2017	\$486.30	\$486.30
700-00000007	Tanager Circle (#106): Pelham - 1" CT	1/1/2017	1/1/2017	\$414.80	\$414.80
700-00000008	Tanager Circle (#97): Pelham - 1" CT	1/1/2017	1/1/2017	\$414.80	\$414.80
700-00000009	Tanager Circle (#101): Pelham - 1" CT	1/1/2017	1/1/2017	\$414.80	\$414.80
700-00000010	Tanager Circle (#105): Pelham - 1" CT	1/1/2017	1/1/2017	\$414.80	\$414.80
700-00000094	Powderhorn Drive (#4): Pelham - 1.5"	2/1/2017	2/1/2017	\$752.03	\$752.03
700-00000095	School House Rd (#16): Londonderry - 1 D	2/1/2017	2/1/2017	\$752.03	\$752.03
700-00000096	Mammoth Road (#15): Windham - 2" PE	2/1/2017	2/1/2017	\$752.03	\$752.03
700-00000097	Mammoth Road (#16): Windham - 1" PE	2/1/2017	2/1/2017	\$752.03	\$752.03
700-00000098	Mammoth Road (#22): Windham - 1" PE	2/1/2017	2/1/2017	\$752.03	\$752.03
700-00000099	Mammoth Road (#18): Windham - 2" PE	2/1/2017	2/1/2017	\$752.03	\$752.03
700-00000100	Haverhill Road (#167): Windham - 2" PE	2/1/2017	2/1/2017	\$752.03	\$752.03
700-00000101	Corning Road (#3): Litchfield - 1.5" Dev	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000102	Corning Road (#7): Litchfield - 1.5" Dev	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000103	Corning Road (#8): Litchfield - 1.5" Dev	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000104	Forest Lane (#1): Litchfield - 1.5" Deve	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000105	Forest Lane (#7): Litchfield - 1.5" Deve	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000106	Forest Lane (#8): Litchfield - 1.5" Deve	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000107	Forest Lane (#11): Litchfield - 1.5" Dev	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000108	Forest Lane (#12): Litchfield - 1.5" Dev	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000109	Forest Lane (#13): Litchfield - 1.5" Dev	1/1/2017	1/1/2017	\$737.60	\$737.60

2017 ASSET ADDITIONS - PEU

Asset	Description	Date Purchased	Date Capitalized	Purchase Cost	GBV
700-00000110	Forest Lane (#14): Litchfield - 1.5" Dev	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000111	Woodland Drive (#1): Litchfield - 1.5" D	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000112	Woodland Drive (#2): Litchfield - 1.5" D	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000113	Woodland Drive (#5): Litchfield - 1.5" D	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000114	Woodland Drive (#7): Litchfield - 1.5" D	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000115	Woodland Drive (#8): Litchfield - 2" Dev	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000116	Woodland Drive (#9): Litchfield - 1.5" D	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000117	Woodland Drive (#12): Litchfield - 2" De	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000118	Woodland Drive (#13): Litchfield - 1.5"	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000119	Woodland Drive (#15): Litchfield - 2" De	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000120	Woodland Drive (#16): Litchfield - 1.5"	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000121	Woodland Drive (#17): Litchfield - 1.5"	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000122	Woodland Drive (#19): Litchfield - 1.5"	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000123	Woodland Drive (#20): Litchfield - 1.5"	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000124	Woodland Drive (#21): Litchfield - 1.5"	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000125	Woodland Drive (#25): Litchfield - 1.5"	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000126	Woodland Drive (#27): Litchfield - 1.5"	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000127	Garden Drive (#2): Litchfield - 1.5" Dev	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000128	Garden Drive (#4): Litchfield - 1.5" Dev	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000129	Garden Drive (#6): Litchfield - 1.5" Dev	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000130	Garden Drive (#10): Litchfield - 1.5" De	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000131	Garden Drive (#12): Litchfield - 1.5" De	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000132	Garden Drive (#14): Litchfield - 1.5" De	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000133	Garden Drive (#22): Litchfield - 1.5" De	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000134	Garden Drive (#24): Litchfield - 1.5" De	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000135	Garden Drive (#29): Litchfield - 1.5" De	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000136	Garden Drive (#31): Litchfield - 1.5" De	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000137	Garden Drive (#32): Litchfield - 1.5" De	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000138	Garden Drive (#34): Litchfield - 1.5" De	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000139	Garden Drive (#39): Litchfield - 1.5" De	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000140	Garden Drive (#41): Litchfield - 1.5" De	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000141	Garden Drive (#43): Litchfield - 1.5" De	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000142	Garden Drive (#47): Litchfield - 1.5" De	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000143	Garden Drive (#49): Litchfield - 1.5" De	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000144	Jeff Lane (#24): Litchfield - 1.5" Devel	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000145	Lance Avenue (#1): Litchfield - 1.5" Dev	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000146	Lance Avenue (#2): Litchfield - 1.5" Dev	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000147	Lance Avenue (#3): Litchfield - 1.5" Dev	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000148	Lance Avenue (#4): Litchfield - 1.5" Dev	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000149	Lance Avenue (#8): Litchfield - 1.5" Dev	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000150	Lance Avenue (#14): Litchfield - 1.5" De	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000151	Lance Avenue (#15): Litchfield - 1.5" De	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000152	Lance Avenue (#21): Litchfield - 1.5" De	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000153	Lance Avenue (#26): Litchfield - 1.5" De	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000154	Lance Avenue (#28): Litchfield - 1.5" De	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000155	Lance Avenue (#32): Litchfield - 1.5" De	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000156	Robyn Avenue (#49): Litchfield - 1.5" De	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000157	Charles Bancroft Highway (#506): Litchfi	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000158	Charles Bancroft Highway (#512): Litchfi	1/1/2017	1/1/2017	\$737.60	\$737.60
700-00000177	School House Rd (#14): Londonderry - 1 D	3/1/2017	3/1/2017	\$752.03	\$752.03
700-00000178	Lewis LN (#34): Bow - 1 Developer Instal	3/1/2017	3/1/2017	\$752.03	\$752.03
700-00000179	Hamel Cir (#12): Litchfield - 1 Develop	3/1/2017	3/1/2017	\$752.03	\$752.03
700-00000196	1" Developer Installed Services - Paid	4/1/2017	4/1/2017	\$752.03	\$752.03
700-00000197	1" Developer Installed Services - Paid	4/1/2017	4/1/2017	\$660.64	\$660.64
700-00000198	1" Developer Installed Services - Paid	4/1/2017	4/1/2017	\$660.64	\$660.64
700-00000211	1.5" Developer Installed Services - Paid	4/1/2017	4/1/2017	\$752.03	\$752.03
700-00000212	1.5" Developer Installed Services - Paid	4/1/2017	4/1/2017	\$752.03	\$752.03

2017 ASSET ADDITIONS - PEU

Asset	Description	Date Purchased	Date Capitalized	Purchase Cost	GBV
700-00001372	1.5" CTS Service	8/1/2017	8/1/2017	\$752.03	\$752.03
700-00001373	2" CTS Service	8/1/2017	8/1/2017	\$752.03	\$752.03
700-00001374	2" CTS Service	8/1/2017	8/1/2017	\$752.03	\$752.03
700-00001375	1.5" CTS Service	8/1/2017	8/1/2017	\$752.03	\$752.03
700-00001376	1.5" CTS Service	8/1/2017	8/1/2017	\$752.03	\$752.03
700-00001377	1.5" CTS Service	8/1/2017	8/1/2017	\$752.03	\$752.03
700-00001378	1.5" CTS Service	8/1/2017	8/1/2017	\$752.03	\$752.03
700-00001379	1.5" CTS Service	8/1/2017	8/1/2017	\$752.03	\$752.03
700-00001380	1.5" CTS Service	8/1/2017	8/1/2017	\$752.03	\$752.03
700-00001381	2" CTS Service	8/1/2017	8/1/2017	\$752.03	\$752.03
700-00001382	1.5" CTS Service	8/1/2017	8/1/2017	\$752.03	\$752.03
700-00001383	2" CTS Service	8/1/2017	8/1/2017	\$752.03	\$752.03
700-00001384	1.5" CTS Service	8/1/2017	8/1/2017	\$752.03	\$752.03
700-00001385	1.5" CTS Service	8/1/2017	8/1/2017	\$752.03	\$752.03
700-00001386	2" CTS Service	8/1/2017	8/1/2017	\$752.03	\$752.03
700-00001387	1.5" CTS Service	8/1/2017	8/1/2017	\$752.03	\$752.03
700-00001388	1.5" CTS Service	8/1/2017	8/1/2017	\$752.03	\$752.03
700-00001389	2" CTS Service	8/1/2017	8/1/2017	\$752.03	\$752.03
700-00001390	2" CTS Service	8/1/2017	8/1/2017	\$752.03	\$752.03
700-00001391	2" CTS Service	8/1/2017	8/1/2017	\$752.03	\$752.03
700-00001392	2" CTS Service	8/1/2017	8/1/2017	\$752.03	\$752.03
700-00001393	Developer Installed Services	8/1/2017	8/1/2017	\$752.03	\$752.03
700-00001394	Developer Installed Services	8/1/2017	8/1/2017	\$752.03	\$752.03
700-00001395	Developer Installed Services	8/1/2017	8/1/2017	\$660.64	\$660.64
700-00001396	Developer Installed Services	8/1/2017	8/1/2017	\$660.64	\$660.64
700-00001397	Developer Installed Services	8/1/2017	8/1/2017	\$660.64	\$660.64
700-00001441	Dec. Install Services - Paid	8/1/2017	8/1/2017	\$752.03	\$752.03
700-00001540	Developer Intalled Services - Paid	9/1/2017	9/1/2017	\$752.03	\$752.03
700-00001541	Developer Intalled Services - Paid	9/1/2017	9/1/2017	\$660.64	\$660.64
700-00001542	Developer Intalled Services - Paid	9/1/2017	9/1/2017	\$660.64	\$660.64
700-00001543	Developer Intalled Services - Paid	9/1/2017	9/1/2017	\$660.64	\$660.64
700-00001544	Developer Intalled Services - Paid	9/1/2017	9/1/2017	\$400.76	\$400.76
700-00001545	Developer Intalled Services - Paid	9/1/2017	9/1/2017	\$660.64	\$660.64
700-00001546	Developer Intalled Services - Paid	9/1/2017	9/1/2017	\$660.64	\$660.64
700-00001547	Developer Intalled Services - Paid	9/1/2017	9/1/2017	\$660.64	\$660.64
700-00001548	Developer Intalled Services - Paid	9/1/2017	9/1/2017	\$660.64	\$660.64
700-00001549	Developer Intalled Services - Paid	9/1/2017	9/1/2017	\$660.64	\$660.64
700-00001550	Developer Intalled Services - Paid	9/1/2017	9/1/2017	\$660.64	\$660.64
700-00001551	Developer Intalled Services - Paid	9/1/2017	9/1/2017	\$660.64	\$660.64
700-00001552	Developer Intalled Services - Paid	9/1/2017	9/1/2017	\$660.64	\$660.64
700-00001553	Developer Intalled Services - Paid	9/1/2017	9/1/2017	\$660.64	\$660.64
700-00001554	Developer Intalled Services - Paid	9/1/2017	9/1/2017	\$660.64	\$660.64
700-00001555	Developer Intalled Services - Paid	9/1/2017	9/1/2017	\$660.64	\$660.64
700-00001556	Developer Intalled Services - Paid	9/1/2017	9/1/2017	\$660.64	\$660.64
700-00001647	3/4" CTS Service	10/1/2017	10/1/2017	\$752.03	\$752.03
700-00001648	3/4" CTS Service	10/1/2017	10/1/2017	\$752.03	\$752.03
700-00001649	3/4" CTS Service	10/1/2017	10/1/2017	\$752.03	\$752.03
700-00001650	1.5" CTS Service	10/1/2017	10/1/2017	\$752.03	\$752.03
700-00001651	1.5" CTS Service	10/1/2017	10/1/2017	\$752.03	\$752.03
700-00001652	1.5" CTS Service	10/1/2017	10/1/2017	\$752.03	\$752.03
700-00001653	1.5" CTS Service	10/1/2017	10/1/2017	\$752.03	\$752.03
700-00001654	3/4" CTS Service	10/1/2017	10/1/2017	\$752.03	\$752.03
700-00001655	1.5" CTS Service	10/1/2017	10/1/2017	\$752.03	\$752.03
700-00001656	1.5" CTS Service	10/1/2017	10/1/2017	\$752.03	\$752.03
700-00001658	3/4" CTS Service	10/1/2017	10/1/2017	\$752.03	\$752.03
700-00001659	1.5" CTS Service	10/1/2017	10/1/2017	\$752.03	\$752.03
700-00001660	1.5" CTS Service	10/1/2017	10/1/2017	\$752.03	\$752.03

2017 ASSET ADDITIONS - PEU

Asset	Description	Date Purchased	Date Capitalized	Purchase Cost	GBV
700-00001942	1.5" CTS Service	12/1/2017	12/1/2017	\$752.03	\$752.03
700-00001943	2" CTS Service	12/1/2017	12/1/2017	\$752.03	\$752.03
700-00002072	PEU Developer Intalled Services - Paid	12/1/2017	12/1/2017	\$660.64	\$660.64
700-00002073	PEU Developer Intalled Services - Paid	12/1/2017	12/1/2017	\$660.64	\$660.64
700-00002074	PEU Developer Intalled Services - Paid	12/1/2017	12/1/2017	\$660.64	\$660.64
700-00002075	PEU Developer Intalled Services - Paid	12/1/2017	12/1/2017	\$660.64	\$660.64
700-00002076	PEU Developer Intalled Services - Paid	12/1/2017	12/1/2017	\$660.64	\$660.64
700-00002077	PEU Developer Intalled Services - Paid	12/1/2017	12/1/2017	\$660.64	\$660.64
700-00002078	PEU Developer Intalled Services - Paid	12/1/2017	12/1/2017	\$660.64	\$660.64
700-00002079	PEU Developer Intalled Services - Paid	12/1/2017	12/1/2017	\$660.64	\$660.64
700-00002080	PEU Developer Intalled Services - Paid	12/1/2017	12/1/2017	\$660.64	\$660.64
700-00002081	PEU Developer Intalled Services - Paid	12/1/2017	12/1/2017	\$660.64	\$660.64
700-00002082	PEU Developer Intalled Services - Paid	12/1/2017	12/1/2017	\$660.64	\$660.64
700-00002083	PEU Developer Intalled Services - Paid	12/1/2017	12/1/2017	\$660.64	\$660.64
700-00002084	PEU Developer Intalled Services - Paid	12/1/2017	12/1/2017	\$660.64	\$660.64
700-00002085	PEU Developer Intalled Services - Paid	12/1/2017	12/1/2017	\$737.60	\$737.60
700-00002086	PEU Developer Intalled Services - Paid	12/1/2017	12/1/2017	\$752.03	\$752.03
700-00002087	PEU Developer Intalled Services - Paid	12/1/2017	12/1/2017	\$752.03	\$752.03
700-00002088	PEU Developer Intalled Services - Paid	12/1/2017	12/1/2017	\$752.03	\$752.03
700-00002152	PEU Developer Intalled Services - Paid	12/1/2017	12/1/2017	\$5,129.43	\$5,129.43
700-00002156	Dev. Installed	3/1/2017	3/1/2017	\$6,260.65	\$6,260.65
333250-7000-001 (446 records)				\$329,250.54	\$329,250.54
700-00000035	5/8" New Meter: Londonderry 66 10 Peppe	1/1/2017	1/1/2017	\$173.48	\$156.13
700-00000036	3/4" New Meter: Williamsburg	1/1/2017	1/1/2017	\$246.48	\$221.83
700-00000037	5/8" New Meter: Londonderry 88 Trail Ha	1/1/2017	1/1/2017	\$227.13	\$204.42
700-00000038	5/8" New Meter: Londonderry 89 Trail Ha	1/1/2017	1/1/2017	\$209.24	\$188.32
700-00000039	5/8" New Meter: Londonderry 90 Trail Ha	1/1/2017	1/1/2017	\$176.28	\$158.65
700-00000040	5/8" New Meter: Locke Lake 269 Varney R	1/1/2017	1/1/2017	\$148.23	\$133.41
700-00000041	1" New Meter: Williamsburg Lot 7-Tanage	1/1/2017	1/1/2017	\$299.18	\$269.26
700-00000042	1" New Meter: Williamsburg Lot 8-Tanage	1/1/2017	1/1/2017	\$299.18	\$269.26
700-00000043	1" New Meter: Williamsburg Lot 9-Tanage	1/1/2017	1/1/2017	\$299.18	\$269.26
700-00000044	Install New Meter: 5/8"	1/1/2017	1/1/2017	\$2,152.59	\$1,937.33
700-00000057	5/8" New Meter: Skyview Estates 9 4 Pow	2/1/2017	2/1/2017	\$232.07	\$208.86
700-00000058	5/8" New Meter: Londonderry 16 School H	2/1/2017	2/1/2017	\$232.07	\$208.86
700-00000059	3/4" New Meter: Stone Sled Farm 70 Ston	2/1/2017	2/1/2017	\$291.70	\$262.53
700-00000060	5/8" New Meter: Whispering Winds 15 Mam	2/1/2017	2/1/2017	\$82.98	\$74.68
700-00000061	5/8" New Meter: Whispering Winds 16 Mam	2/1/2017	2/1/2017	\$82.98	\$74.68
700-00000062	5/8" New Meter: Whispering Winds 22 Mam	2/1/2017	2/1/2017	\$82.98	\$74.68
700-00000063	5/8" New Meter: Whispering Winds 167 Ha	2/1/2017	2/1/2017	\$82.98	\$74.68
700-00000064	3/4" New Meter: Whispering Winds 18 Mam	2/1/2017	2/1/2017	\$155.23	\$139.71
700-00000065	5/8" New Meter:	2/1/2017	2/1/2017	\$2,375.48	\$2,137.93
700-00000066	3/4" New Meter:	2/1/2017	2/1/2017	\$299.00	\$269.10
700-00000067	2" New Meter:	2/1/2017	2/1/2017	\$5,055.97	\$4,550.37
700-00000159	5/8" New Meter: Londonderry 14 School H	3/1/2017	3/1/2017	\$202.25	\$182.02
700-00000160	5/8" New Meter: Stone Sled Farm 17 Ston	3/1/2017	3/1/2017	\$202.25	\$182.02
700-00000161	5/8" New Meter: Litchfield 12 Hamel Cir	3/1/2017	3/1/2017	\$142.61	\$128.35
700-00000162	5/8" New Meter: Locke Lake 7 Windsor Wa	3/1/2017	3/1/2017	\$123.84	\$111.46
700-00000163	5/8" New Meter: Locke Lake 26 Emerson D	3/1/2017	3/1/2017	\$110.21	\$99.19
700-00000164	Install New Meter: 5/8" PEU	3/1/2017	3/1/2017	\$1,991.27	\$1,792.14
700-00000165	750 - 1.5" New Meter: Londonderry (5)	3/1/2017	3/1/2017	\$3,189.14	\$2,870.23
700-00000165-001	750 - 1.5" New Meter: Londonderry (2)	3/1/2017	3/1/2017	\$1,275.66	\$1,148.09
700-00000166	750 - 1.5" New Meter: Litchfield	3/1/2017	3/1/2017	\$665.82	\$599.24
700-00000167	Install New Meter: 2" PEU	3/1/2017	3/1/2017	\$2,566.34	\$2,309.71
700-00000224	5/8" New Meter: Skyview Estates	4/1/2017	4/1/2017	\$206.33	\$185.70
700-00000225	5/8" New Meter: Londonderry	4/1/2017	4/1/2017	\$93.26	\$83.93
700-00000226	5/8" New Meter: Atkinson	4/1/2017	4/1/2017	\$237.17	\$213.45
700-00000227	5/8" New Meter: White Rock Senior - Bow	4/1/2017	4/1/2017	\$237.17	\$213.45

2017 ASSET ADDITIONS - PEU

Asset	Description	Date Purchased	Date Capitalized	Purchase Cost	GBV
700-00000228	5/8" New Meter: Whispering Winds 44 Mam	4/1/2017	4/1/2017	\$190.92	\$171.83
700-00000229	5/8" New Meter: Londonderry 81 Trail Ha	4/1/2017	4/1/2017	\$238.41	\$214.57
700-00000230	5/8" New Meter: Londonderry 86 Trail Ha	4/1/2017	4/1/2017	\$290.90	\$261.81
700-00000231	5/8" New Meter: Litchfield 16 Windsor D	4/1/2017	4/1/2017	\$167.75	\$150.97
700-00000232	Install New Meter: 5/8"	4/1/2017	4/1/2017	\$10,617.27	\$9,555.54
700-00000233	Install New Meter: 2"	4/1/2017	4/1/2017	\$2,523.05	\$2,270.74
700-00000234	1.5" New Meter: Londonderry	4/1/2017	4/1/2017	\$3,293.29	\$2,963.96
700-00000235	Install New Meter: 1"	4/1/2017	4/1/2017	\$268.78	\$241.90
700-00000236	Install New Meter: 3/4"	4/1/2017	4/1/2017	\$238.64	\$214.78
700-00000252	5/8" Meters - Litchfield	4/1/2017	4/1/2017	\$1,057.55	\$1,057.55
700-00000260	5/8" New Meter: Londonderry 12 Phillips	5/1/2017	5/1/2017	\$221.75	\$199.57
700-00000261	5/8" New Meter: Londonderry 15 School H	5/1/2017	5/1/2017	\$206.33	\$185.70
700-00000262	5/8" New Meter: Londonderry 17 School H	5/1/2017	5/1/2017	\$206.33	\$185.70
700-00000263	5/8" New Meter: Londonderry 77 21 Quarr	5/1/2017	5/1/2017	\$177.52	\$159.77
700-00000264	5/8" New Meter: Williamsburg 4 Mossey L	5/1/2017	5/1/2017	\$268.00	\$241.20
700-00000265	5/8" New Meter: Clearwater 28 Patriots	5/1/2017	5/1/2017	\$206.33	\$185.70
700-00000266	5/8" New Meter: Clearwater 30 Patriots	5/1/2017	5/1/2017	\$206.33	\$185.70
700-00000267	3/4" New Meter: Stone Sled Farm 68 Ston	5/1/2017	5/1/2017	\$298.84	\$268.96
700-00000268	1" New Meter: Williamsburg Lot 5-Tanage	5/1/2017	5/1/2017	\$376.56	\$338.90
700-00000269	1" New Meter: Williamsburg Lot 20-Tanag	5/1/2017	5/1/2017	\$361.06	\$324.95
700-00000270	5/8" New Meter: White Rock Senior - Bow	5/1/2017	5/1/2017	\$209.03	\$188.13
700-00000271	5/8" New Meter: Skyview Estates	5/1/2017	5/1/2017	\$221.75	\$199.57
700-00000272	5/8" New Meter: Locke Lake 2 Hibbard Dr	5/1/2017	5/1/2017	\$139.50	\$125.55
700-00000273	5/8" New Meter: Litchfield 39 Brenton S	5/1/2017	5/1/2017	\$175.91	\$158.32
700-00000274	5/8" New Meter: Locke Lake Lot 211-Varn	5/1/2017	5/1/2017	\$139.50	\$125.55
700-00000275	Install New Meter: 5/8"	5/1/2017	5/1/2017	\$8,621.73	\$7,759.56
700-00000276	Install New Meter: 3/4"	5/1/2017	5/1/2017	\$615.13	\$553.62
700-00000277	Install New Meter: 1 1/2"	5/1/2017	5/1/2017	\$690.92	\$621.83
700-00000278	Install New Meter: 1"	5/1/2017	5/1/2017	\$754.31	\$678.88
700-00000279	1" New Meter: Stone Sled Farm 34 Lewis	5/1/2017	5/1/2017	\$341.56	\$307.40
700-00000342	Stone Sled Station Upgrades	5/2/2017	5/2/2017	\$807.50	\$726.75
700-00000756	5/8" New Meter: Londonderry 8 Phillips	6/1/2017	6/1/2017	\$237.17	\$213.45
700-00000757	5/8" New Meter: Londonderry 9 School Ho	6/1/2017	6/1/2017	\$206.33	\$185.70
700-00000758	5/8" New Meter: Londonderry 18 School H	6/1/2017	6/1/2017	\$206.33	\$185.70
700-00000759	5/8" New Meter: Skyview Estates	6/1/2017	6/1/2017	\$206.33	\$185.70
700-00000760	5/8" New Meter: Londonderry 82 Trail Ha	6/1/2017	6/1/2017	\$175.49	\$157.94
700-00000761	5/8" New Meter: Green Hills 15 Margaret	6/1/2017	6/1/2017	\$206.33	\$185.70
700-00000762	5/8" New Meter: Londonderry 75 Trail Ha	6/1/2017	6/1/2017	\$175.49	\$157.94
700-00000763	5/8" New Meter: Londonderry 76 Trail Ha	6/1/2017	6/1/2017	\$207.32	\$186.59
700-00000764	5/8" New Meter: Londonderry 77 Trail Ha	6/1/2017	6/1/2017	\$207.32	\$186.59
700-00000765	5/8" New Meter: Londonderry 78 Trail Ha	6/1/2017	6/1/2017	\$207.32	\$186.59
700-00000766	5/8" New Meter: Londonderry 79 Trail Ha	6/1/2017	6/1/2017	\$207.32	\$186.59
700-00000767	5/8" New Meter: Londonderry 80 Trail Ha	6/1/2017	6/1/2017	\$175.49	\$157.94
700-00000768	5/8" New Meter: Skyview Estates	6/1/2017	6/1/2017	\$177.52	\$159.77
700-00000769	1" New Meter: Williamsburg Lot 11-Tanag	6/1/2017	6/1/2017	\$345.76	\$311.18
700-00000770	1" New Meter: Williamsburg Lot 12-Tanag	6/1/2017	6/1/2017	\$345.80	\$311.22
700-00000771	1" New Meter: Williamsburg Lot 13-Tanag	6/1/2017	6/1/2017	\$345.78	\$311.20
700-00000772	5/8" New Meter: Litchfield 137 Charels	6/1/2017	6/1/2017	\$167.75	\$150.98
700-00000773	5/8" New Meter: Skyview Estates	6/1/2017	6/1/2017	\$177.52	\$159.77
700-00000774	Install New Meter: 5/8"	6/1/2017	6/1/2017	\$7,053.23	\$6,347.91
700-00000775	Install New Meter: 3/4"	6/1/2017	6/1/2017	\$308.58	\$277.72
700-00000776	Install New Meter: 1"	6/1/2017	6/1/2017	\$314.55	\$283.10
700-00000883	5/8" Meters	6/2/2017	6/2/2017	\$7,484.20	\$7,484.20
700-00001207	5/8" New Meter: Londonderry 23 School H	7/1/2017	7/1/2017	\$206.33	\$185.70
700-00001209	5/8" New Meter: Litchfield 4A Juniper C	7/1/2017	7/1/2017	\$207.32	\$186.59
700-00001211	5/8" New Meter: Oakwood Lot 601-Fordway	7/1/2017	7/1/2017	\$238.41	\$214.57
700-00001213	1" New Meter: Williamsburg Lot 10-Tanag	7/1/2017	7/1/2017	\$377.96	\$340.16

2017 ASSET ADDITIONS - PEU

Asset	Description	Date Purchased	Date Capitalized	Purchase Cost	GBV
700-00001214	1" New Meter: Williamsburg Lot 14-Tanag	7/1/2017	7/1/2017	\$376.68	\$339.01
700-00001215	1" New Meter: Williamsburg Lot 15-Tanag	7/1/2017	7/1/2017	\$377.96	\$340.16
700-00001219	5/8" New Meter: Litchfield 33 Moose Hol	7/1/2017	7/1/2017	\$207.32	\$186.59
700-00001221	5/8" New Meter: Sunrise Estates 9 Holid	7/1/2017	7/1/2017	\$207.32	\$186.59
700-00001223	5/8" New Meter: Locke Lake Lot 154-Deer	7/1/2017	7/1/2017	\$145.15	\$130.63
700-00001226	Install New Meter: 5/8"	7/1/2017	7/1/2017	\$9,744.92	\$8,770.43
700-00001310	5/8" Meters	7/1/2017	7/1/2017	\$6,345.30	\$6,345.30
700-00001314	3/4" Meters	7/1/2017	7/1/2017	\$457.98	\$457.98
700-00001316	1" Meters	7/1/2017	7/1/2017	\$218.16	\$218.16
700-00001400	5/8" New Meter: Londonderry 8 School Ho	8/1/2017	8/1/2017	\$237.17	\$213.45
700-00001401	5/8" New Meter: Londonderry 21 School H	8/1/2017	8/1/2017	\$190.92	\$171.83
700-00001402	5/8" New Meter: Londonderry 22 School H	8/1/2017	8/1/2017	\$206.33	\$185.70
700-00001403	5/8" New Meter: Litchfield 127 Charles	8/1/2017	8/1/2017	\$175.49	\$157.94
700-00001404	5/8" New Meter: Londonderry 80 Trail Ha	8/1/2017	8/1/2017	\$190.92	\$171.83
700-00001405	5/8" New Meter: Londonderry 81 Trail Ha	8/1/2017	8/1/2017	\$175.49	\$157.94
700-00001406	5/8" New Meter: Londonderry 87 Trail Ha	8/1/2017	8/1/2017	\$175.49	\$157.94
700-00001407	5/8" New Meter: Londonderry Lot U-20B-4	8/1/2017	8/1/2017	\$146.01	\$131.41
700-00001408	5/8" New Meter: Londonderry Lot U-20C-4	8/1/2017	8/1/2017	\$146.01	\$131.41
700-00001409	5/8" New Meter: Londonderry Lot U-20A-4	8/1/2017	8/1/2017	\$146.01	\$131.41
700-00001410	Install New Meter: 5/8"	8/1/2017	8/1/2017	\$10,315.45	\$9,283.90
700-00001411	Install New Meter: 3/4"	8/1/2017	8/1/2017	\$1,267.02	\$1,140.32
700-00001412	Install New Meter: 1 1/2"	8/1/2017	8/1/2017	\$0.00	\$0.00
700-00001413	Install New Meter: 2"	8/1/2017	8/1/2017	\$886.94	\$798.25
700-00001414	Install New Meter: 3"	8/1/2017	8/1/2017	\$2,978.22	\$2,680.40
700-00001415	Install New Meter: 4"	8/1/2017	8/1/2017	\$686.68	\$618.01
700-00001416	Install New Meter: 1"	8/1/2017	8/1/2017	\$345.74	\$311.17
700-00001430	Hardwood New Source - Meter Pits	8/1/2017	8/1/2017	\$2,779.86	\$2,779.86
700-00001442	5/8" Meters	8/1/2017	8/1/2017	\$2,603.20	\$2,603.20
700-00001443	3/4" Meters	8/1/2017	8/1/2017	\$305.32	\$305.32
700-00001558	5/8" New Meter: Litchfield 1 Calawa Cir	9/1/2017	9/1/2017	\$146.01	\$131.41
700-00001559	5/8" New Meter: Litchfield 2 Calawa Cir	9/1/2017	9/1/2017	\$206.33	\$185.70
700-00001560	5/8" New Meter: Litchfield 3 Calawa Cir	9/1/2017	9/1/2017	\$206.33	\$185.70
700-00001561	5/8" New Meter: Litchfield 4 Calawa Cir	9/1/2017	9/1/2017	\$206.33	\$185.70
700-00001562	5/8" New Meter: Litchfield 5 Calawa Cir	9/1/2017	9/1/2017	\$206.33	\$185.70
700-00001563	5/8" New Meter: Litchfield 6 Calawa Cir	9/1/2017	9/1/2017	\$206.33	\$185.70
700-00001564	5/8" New Meter: Litchfield 7 Calawa Cir	9/1/2017	9/1/2017	\$146.01	\$131.41
700-00001565	5/8" New Meter: Litchfield 8 Calawa Cir	9/1/2017	9/1/2017	\$146.01	\$131.41
700-00001566	5/8" New Meter: Litchfield 9 Calawa Cir	9/1/2017	9/1/2017	\$146.01	\$131.41
700-00001567	750 - Peu Install New Meter: 5/8"	9/1/2017	9/1/2017	\$9,112.23	\$8,201.01
700-00001569	5/8" New Meter: Litchfield 10 Calawa Ci	9/1/2017	9/1/2017	\$177.52	\$159.77
700-00001570	5/8" New Meter: Litchfield 11 Calawa Ci	9/1/2017	9/1/2017	\$206.33	\$185.70
700-00001571	5/8" New Meter: Litchfield 12 Calawa Ci	9/1/2017	9/1/2017	\$177.52	\$159.77
700-00001579	5/8" New Meter: Stone Sled Farm 22 Lewi	9/1/2017	9/1/2017	\$184.78	\$166.30
700-00001590	5/8" New Meter: Whispering Winds 62 Mam	9/1/2017	9/1/2017	\$207.32	\$186.59
700-00001596	5/8" New Meter: Londonderry 83 Trail Ha	9/1/2017	9/1/2017	\$175.49	\$157.94
700-00001597	5/8" New Meter: Londonderry 84 Trail Ha	9/1/2017	9/1/2017	\$144.65	\$130.19
700-00001598	5/8" New Meter: Londonderry 85 Trail Ha	9/1/2017	9/1/2017	\$175.49	\$157.94
700-00001599	5/8" New Meter: Skyview Estates	9/1/2017	9/1/2017	\$206.33	\$185.70
700-00001600	5/8" New Meter: Locke Lake Lot 155-14 D	9/1/2017	9/1/2017	\$144.93	\$130.44
700-00001603	1" New Meter: Williamsburg Lot 3-Tanage	10/1/2017	10/1/2017	\$317.04	\$285.34
700-00001604	1" New Meter: Williamsburg Lot 4-Tanage	10/1/2017	10/1/2017	\$317.04	\$285.34
700-00001605	5/8" New Meter: Litchfield 13 Calawa Ci	10/1/2017	10/1/2017	\$175.49	\$157.94
700-00001606	5/8" New Meter: Litchfield 14 Calawa Ci	10/1/2017	10/1/2017	\$113.82	\$102.44
700-00001607	5/8" New Meter: Litchfield 15 Calawa Ci	10/1/2017	10/1/2017	\$206.33	\$185.70
700-00001608	5/8" New Meter: Litchfield 16 Calawa Ci	10/1/2017	10/1/2017	\$206.33	\$185.70
700-00001609	5/8" New Meter: Litchfield 17 Calawa Ci	10/1/2017	10/1/2017	\$206.33	\$185.70
700-00001610	5/8" New Meter: Litchfield 18 Calawa Ci	10/1/2017	10/1/2017	\$175.49	\$157.94

2017 ASSET ADDITIONS - PEU

Asset	Description	Date Purchased	Date Capitalized	Purchase Cost	GBV
700-00001611	Install New Meter: 5/8"	10/1/2017	10/1/2017	\$7,247.28	\$6,522.55
700-00001612	Install New Meter: 3/4"	10/1/2017	10/1/2017	\$619.34	\$557.41
700-00001613	5/8" New Meter: Londonderry 6 Phillips	10/1/2017	10/1/2017	\$196.02	\$176.42
700-00001614	Install New Meter: 2"	10/1/2017	10/1/2017	\$611.38	\$550.24
700-00001615	5/8" New Meter: Atkinson 9 Kipkam Road	10/1/2017	10/1/2017	\$129.62	\$116.66
700-00001616	5/8" New Meter: Atkinson 9A Kipkam Road	10/1/2017	10/1/2017	\$129.62	\$116.66
700-00001617	5/8" New Meter: Atkinson 9B Kipkam Road	10/1/2017	10/1/2017	\$129.62	\$116.66
700-00001618	5/8" New Meter: Atkinson 9C Kipkam Road	10/1/2017	10/1/2017	\$129.62	\$116.66
700-00001619	Install New Meter: 1"	10/1/2017	10/1/2017	\$1,427.64	\$1,284.88
700-00001624	5/8" New Meter: Londonderry 2 School Ho	10/1/2017	10/1/2017	\$175.49	\$157.94
700-00001635	5/8" New Meter: Skyview Estates 11 Aspe	10/1/2017	10/1/2017	\$171.91	\$154.72
700-00001646	5/8" New Meter: Clearwater 17 Bruins La	10/1/2017	10/1/2017	\$207.32	\$186.59
700-00001657	5/8" New Meter: Clearwater 19 Bruins La	10/1/2017	10/1/2017	\$207.32	\$186.59
700-00001668	5/8" New Meter: White Rock Senior - Bow	10/1/2017	10/1/2017	\$175.49	\$157.94
700-00001678	5/8" New Meter: Williamsburg 2 Saw Mill	10/1/2017	10/1/2017	\$237.17	\$213.45
700-00001681	5/8" New Meter: Skyview Estates Lot 31-	10/1/2017	10/1/2017	\$184.78	\$166.30
700-00001683	5/8" Meters	10/1/2017	10/1/2017	\$2,359.15	\$2,359.15
700-00001716	5/8" New Meter: Londonderry 2 Phillips	11/1/2017	11/1/2017	\$206.33	\$185.70
700-00001717	5/8" New Meter: Litchfield 19 Calawa Ci	11/1/2017	11/1/2017	\$146.01	\$131.41
700-00001718	5/8" New Meter: Litchfield 20 Calawa Ci	11/1/2017	11/1/2017	\$159.33	\$143.40
700-00001728	5/8" New Meter: Litchfield 21 Calawa Ci	11/1/2017	11/1/2017	\$159.33	\$143.40
700-00001731	5/8" New Meter: Litchfield 22 Calawa Ci	11/1/2017	11/1/2017	\$146.01	\$131.41
700-00001742	5/8" New Meter: Litchfield 23 Calawa Ci	11/1/2017	11/1/2017	\$146.01	\$131.41
700-00001746	5/8" New Meter: Litchfield 24 Calawa Ci	11/1/2017	11/1/2017	\$146.01	\$131.41
700-00001747	5/8" New Meter: Litchfield 25 Calawa Ci	11/1/2017	11/1/2017	\$171.91	\$154.72
700-00001748	5/8" New Meter: Litchfield 26 Calawa Ci	11/1/2017	11/1/2017	\$171.91	\$154.72
700-00001749	5/8" New Meter: Litchfield 27 Calawa Ci	11/1/2017	11/1/2017	\$171.91	\$154.72
700-00001750	5/8" New Meter: Litchfield 28 Calawa Ci	11/1/2017	11/1/2017	\$171.91	\$154.72
700-00001751	5/8" New Meter: Litchfield 29 Calawa Ci	11/1/2017	11/1/2017	\$171.91	\$154.72
700-00001752	5/8" New Meter: Litchfield 30 Calawa Ci	11/1/2017	11/1/2017	\$171.91	\$154.72
700-00001754	5/8" New Meter: Londonderry 449 Mammoth	11/1/2017	11/1/2017	\$197.82	\$178.04
700-00001758	5/8" Install New Meter	11/1/2017	11/1/2017	\$7,321.78	\$6,589.60
700-00001759	1" New Meter: Williamsburg 2 Tanager Ci	11/1/2017	11/1/2017	\$314.96	\$283.46
700-00001766	1" New Meter	11/1/2017	11/1/2017	\$317.05	\$285.34
700-00001767	1" New Meter: Williamsburg Lot 6-Tanage	11/1/2017	11/1/2017	\$324.26	\$291.83
700-00001771	5/8" Meters	11/1/2017	11/1/2017	\$813.50	\$813.50
700-00001954	5/8" New Meter: Londonderry 10 School H	12/1/2017	12/1/2017	\$206.33	\$185.70
700-00001955	5/8" New Meter: Williamsburg 12 Jeremy	12/1/2017	12/1/2017	\$175.49	\$157.94
700-00001956	5/8" New Meter: Litchfield 3 Juniper Co	12/1/2017	12/1/2017	\$175.49	\$157.94
700-00001957	5/8" New Meter: Litchfield 5 Juniper Co	12/1/2017	12/1/2017	\$175.49	\$157.94
700-00001958	5/8" New Meter: Locke Lake 47 Winwood D	12/1/2017	12/1/2017	\$153.63	\$138.27
700-00001959	5/8" New Meter: Skyview Estates Lot 17-	12/1/2017	12/1/2017	\$221.75	\$199.57
700-00001960	1.5" New Meter: Whispering Winds 3 Brae	12/1/2017	12/1/2017	\$485.87	\$437.28
700-00001961	5/8" New Meter: Whispering Winds 57 Mam	12/1/2017	12/1/2017	\$237.17	\$213.45
700-00001962	5/8" New Meter: Skyview Estates 23 Aspe	12/1/2017	12/1/2017	\$206.33	\$185.70
700-00001963	5/8" New Meter: Litchfield 31 Calawa Ci	12/1/2017	12/1/2017	\$175.49	\$157.94
700-00001964	5/8" New Meter: Litchfield 32 Calawa Ci	12/1/2017	12/1/2017	\$175.49	\$157.94
700-00001965	5/8" New Meter: Litchfield 33 Calawa Ci	12/1/2017	12/1/2017	\$206.33	\$185.70
700-00001966	5/8" New Meter: Litchfield 34 Calawa Ci	12/1/2017	12/1/2017	\$160.08	\$144.07
700-00001967	5/8" New Meter: Litchfield 35 Calawa Ci	12/1/2017	12/1/2017	\$207.32	\$186.59
700-00001968	5/8" New Meter: Litchfield 36 Calawa Ci	12/1/2017	12/1/2017	\$167.75	\$150.97
700-00001969	5/8" New Meter: Litchfield 37 Calawa Ci	12/1/2017	12/1/2017	\$146.01	\$131.41
700-00001970	5/8" New Meter: Litchfield 38 Calawa Ci	12/1/2017	12/1/2017	\$146.01	\$131.41
700-00001971	5/8" New Meter: Litchfield 39 Calawa Ci	12/1/2017	12/1/2017	\$146.01	\$131.41
700-00001972	5/8" New Meter: Litchfield 40 Calawa Ci	12/1/2017	12/1/2017	\$175.49	\$157.94
700-00001973	5/8" New Meter: Litchfield 41 Calawa Ci	12/1/2017	12/1/2017	\$175.49	\$157.94
700-00001974	5/8" New Meter: Litchfield 42 Calawa Ci	12/1/2017	12/1/2017	\$175.49	\$157.94

2017 ASSET ADDITIONS - PEU

Asset	Description	Date Purchased	Date Capitalized	Purchase Cost	GBV
700-00001975	5/8" New Meter: Green Hills 11 Phyllis	12/1/2017	12/1/2017	\$177.52	\$159.77
700-00001976	Install New Meter: 5/8"	12/1/2017	12/1/2017	\$1,785.32	\$1,606.79
700-00001977	1" New Meter: Williamsburg Lot 1-22 Ori	12/1/2017	12/1/2017	\$377.96	\$340.16
700-00002089	5/8" Meters	12/1/2017	12/1/2017	\$325.40	\$325.40
700-00002090	3/4" Meters	12/1/2017	12/1/2017	\$152.66	\$152.66
334000-7000-001 (211 records)				\$167,716.34	\$153,435.00
700-00000045	Neptune Radios: Londonderry 20 School H	1/1/2017	1/1/2017	\$154.13	\$154.13
700-00000046	Neptune Radios: Londonderry 66 10 Peppe	1/1/2017	1/1/2017	\$124.06	\$124.06
700-00000047	Neptune Radios: Williamsburg	1/1/2017	1/1/2017	\$124.31	\$124.31
700-00000048	Neptune Radios: Londonderry 88 Trail Ha	1/1/2017	1/1/2017	\$162.62	\$162.62
700-00000049	Neptune Radios: Londonderry 89 Trail Ha	1/1/2017	1/1/2017	\$144.73	\$144.73
700-00000050	Neptune Radios: Londonderry 90 Trail Ha	1/1/2017	1/1/2017	\$126.86	\$126.86
700-00000051	Neptune Radios: Locke Lake 269 Varney R	1/1/2017	1/1/2017	\$124.44	\$124.44
700-00000052	Neptune Radios: Williamsburg Lot 7-Tana	1/1/2017	1/1/2017	\$109.32	\$109.32
700-00000053	Neptune Radios: Williamsburg Lot 8-Tana	1/1/2017	1/1/2017	\$124.74	\$124.74
700-00000054	Neptune Radios: Williamsburg Lot 9-Tana	1/1/2017	1/1/2017	\$124.74	\$124.74
700-00000055	Neptune Radio Replacements	1/1/2017	1/1/2017	\$316.68	\$316.68
700-00000068	Neptune Radios: Skyview Estates 9 4 Pow	2/1/2017	2/1/2017	\$123.71	\$123.71
700-00000069	Neptune Radios: Londonderry 16 School H	2/1/2017	2/1/2017	\$108.80	\$108.80
700-00000070	Neptune Radios: Stone Sled Farm 70 Ston	2/1/2017	2/1/2017	\$112.80	\$112.80
700-00000071	Neptune Radios: Whispering Winds 15 Mam	2/1/2017	2/1/2017	\$93.89	\$93.89
700-00000072	Neptune Radios: Whispering Winds 16 Mam	2/1/2017	2/1/2017	\$93.89	\$93.89
700-00000073	Neptune Radios: Whispering Winds 18 Mam	2/1/2017	2/1/2017	\$93.89	\$93.89
700-00000074	Neptune Radios: Whispering Winds 22 Mom	2/1/2017	2/1/2017	\$93.89	\$93.89
700-00000075	Neptune Radios: Whispering Winds 167 Ha	2/1/2017	2/1/2017	\$93.89	\$93.89
700-00000076	Neptune Radio Replacements	2/1/2017	2/1/2017	\$786.55	\$786.55
700-00000168	Neptune Radios: Londonderry 12 School H	3/1/2017	3/1/2017	\$160.58	\$160.58
700-00000169	Neptune Radios: Londonderry 14 School H	3/1/2017	3/1/2017	\$123.71	\$123.71
700-00000170	Neptune Radios: Stone Sled Farm 17 Ston	3/1/2017	3/1/2017	\$123.71	\$123.71
700-00000171	Neptune Radios: Litchfield 12 Hamel Cir	3/1/2017	3/1/2017	\$123.71	\$123.71
700-00000172	Neptune Radios: Locke Lake 7 Windsor Wa	3/1/2017	3/1/2017	\$105.44	\$105.44
700-00000173	Neptune Radios: Locke Lake 26 Emerson D	3/1/2017	3/1/2017	\$119.05	\$119.05
700-00000174	Neptune Radio Replacements PEU	3/1/2017	3/1/2017	\$711.27	\$711.27
700-00000237	Neptune Radios: Skyview Estates	4/1/2017	4/1/2017	\$93.89	\$93.89
700-00000238	Neptune Radios: Londonderry	4/1/2017	4/1/2017	\$93.89	\$93.89
700-00000239	Neptune Radio: Atkinson	4/1/2017	4/1/2017	\$93.89	\$93.89
700-00000240	Neptune Radios: White Rock Senior - Bow	4/1/2017	4/1/2017	\$93.89	\$93.89
700-00000241	Neptune Radios: Whispering Winds 44 Mam	4/1/2017	4/1/2017	\$93.89	\$93.89
700-00000242	Neptune Radios: Londonderry 81 Trail Ha	4/1/2017	4/1/2017	\$93.89	\$93.89
700-00000243	Neptune Radios: Londonderry 86 Trail Ha	4/1/2017	4/1/2017	\$93.89	\$93.89
700-00000244	Neptune Radio Replacements	4/1/2017	4/1/2017	\$187.78	\$187.78
700-00000253	Neptune Radios - Litchfield	4/1/2017	4/1/2017	\$1,196.65	\$1,196.65
700-00000280	Neptune Radios: Londonderry 12 Phillips	5/1/2017	5/1/2017	\$93.89	\$93.89
700-00000281	Neptune Radios: Londonderry 15 School H	5/1/2017	5/1/2017	\$93.89	\$93.89
700-00000282	Neptune Radios: Londonderry 17 School H	5/1/2017	5/1/2017	\$93.89	\$93.89
700-00000283	Neptune Radios: Stone Sled Farm 34 Ston	5/1/2017	5/1/2017	\$123.71	\$123.71
700-00000284	Neptune Radios: Williamsburg	5/1/2017	5/1/2017	\$93.89	\$93.89
700-00000285	Neptune Radios: Locke Lake 88 Dalton Dr	5/1/2017	5/1/2017	\$93.89	\$93.89
700-00000286	Neptune Radios: Clearwater 28 Patriots	5/1/2017	5/1/2017	\$93.89	\$93.89
700-00000287	Neptune Radios: Clearwater 30 Patriots	5/1/2017	5/1/2017	\$93.89	\$93.89
700-00000288	Neptune Radios: Stone Sled Farm 68 Ston	5/1/2017	5/1/2017	\$93.89	\$93.89
700-00000289	Neptune Radios: Williamsburg Lot 5-Tana	5/1/2017	5/1/2017	\$93.89	\$93.89
700-00000290	Neptune Radios: Williamsburg Lot 20-Tan	5/1/2017	5/1/2017	\$93.89	\$93.89
700-00000291	Neptune Radios: White Rock Senior - Bow	5/1/2017	5/1/2017	\$93.89	\$93.89
700-00000292	Neptune Radios: Skyview Estates	5/1/2017	5/1/2017	\$93.89	\$93.89
700-00000293	Neptune Radios: Locke Lake 2 Hibbard Dr	5/1/2017	5/1/2017	\$91.82	\$91.82
700-00000294	Neptune Radios: Litchfield 39 Brenton S	5/1/2017	5/1/2017	\$93.89	\$93.89

2017 ASSET ADDITIONS - PEU

Asset	Description	Date Purchased	Date Capitalized	Purchase Cost	GBV
700-00000295	Neptune Radios: Locke Lake Lot 211-Varn	5/1/2017	5/1/2017	\$91.82	\$91.82
700-00000296	Neptune Radio Replacements	5/1/2017	5/1/2017	\$1,216.40	\$1,216.40
700-00000777	Neptune Radios: Londonderry 8 Phillips	6/1/2017	6/1/2017	\$93.89	\$93.89
700-00000778	Neptune Radios: Londonderry 9 School Ho	6/1/2017	6/1/2017	\$93.89	\$93.89
700-00000779	Neptune Radios: Londonderry 18 School H	6/1/2017	6/1/2017	\$93.89	\$93.89
700-00000780	Neptune Radios: Skyview Estates	6/1/2017	6/1/2017	\$93.89	\$93.89
700-00000781	Neptune Radios: Londonderry 82 Trail Ha	6/1/2017	6/1/2017	\$93.89	\$93.89
700-00000782	Neptune Radios: Green Hills 15 Margaret	6/1/2017	6/1/2017	\$93.89	\$93.89
700-00000783	Neptune Radios: Londonderry 75 Trail Ha	6/1/2017	6/1/2017	\$93.89	\$93.89
700-00000784	Neptune Radios: Londonderry 76 Trail Ha	6/1/2017	6/1/2017	\$93.89	\$93.89
700-00000785	Neptune Radios: Londonderry 77 Trail Ha	6/1/2017	6/1/2017	\$93.89	\$93.89
700-00000786	Neptune Radios: Londonderry 78 Trail Ha	6/1/2017	6/1/2017	\$93.89	\$93.89
700-00000787	Neptune Radios: Londonderry 79 Trail Ha	6/1/2017	6/1/2017	\$93.89	\$93.89
700-00000788	Neptune Radios: Londonderry 80 Trail Ha	6/1/2017	6/1/2017	\$93.89	\$93.89
700-00000789	Neptune Radios: Skyview Estates	6/1/2017	6/1/2017	\$93.89	\$93.89
700-00000790	Neptune Radios: Williamsburg Lot 11-Tan	6/1/2017	6/1/2017	\$93.89	\$93.89
700-00000791	Neptune Radios: Williamsburg Lot 12-Tan	6/1/2017	6/1/2017	\$93.89	\$93.89
700-00000792	Neptune Radios: Williamsburg Lot 13-Tan	6/1/2017	6/1/2017	\$93.89	\$93.89
700-00000793	Neptune Radios: Litchfield 137 Charles	6/1/2017	6/1/2017	\$93.89	\$93.89
700-00000794	Neptune Radios: Skyview Estates	6/1/2017	6/1/2017	\$93.89	\$93.89
700-00000795	Neptune Radio Replacements	6/1/2017	6/1/2017	\$216.03	\$216.03
700-00000884	Neptune Radios	6/2/2017	6/2/2017	\$8,468.60	\$8,468.60
700-00001208	Neptune Radios: Londonderry 23 School H	7/1/2017	7/1/2017	\$93.89	\$93.89
700-00001210	Neptune Radios: Litchfield 4A Juniper C	7/1/2017	7/1/2017	\$93.89	\$93.89
700-00001212	Neptune Radios: Oakwood Lot 601-Fordway	7/1/2017	7/1/2017	\$93.89	\$93.89
700-00001216	Neptune Radios: Williamsburg Lot 10-Tan	7/1/2017	7/1/2017	\$93.89	\$93.89
700-00001217	Neptune Radios: Williamsburg Lot 14-Tan	7/1/2017	7/1/2017	\$93.89	\$93.89
700-00001218	Neptune Radios: Williamsburg Lot 15-Tan	7/1/2017	7/1/2017	\$93.89	\$93.89
700-00001220	Neptune Radios: Litchfield 33 Moose Hol	7/1/2017	7/1/2017	\$93.89	\$93.89
700-00001222	Neptune Radios: Sunrise Estates 9 Holid	7/1/2017	7/1/2017	\$91.82	\$91.82
700-00001224	Neptune Radios: Locke Lake Lot 154-Deer	7/1/2017	7/1/2017	\$91.82	\$91.82
700-00001227	Neptune Radio Replacements	7/1/2017	7/1/2017	\$611.34	\$611.34
700-00001312	Radios	7/1/2017	7/1/2017	\$7,548.10	\$7,548.10
700-00001417	Neptune Radios: Londonderry 8 School Ho	8/1/2017	8/1/2017	\$93.89	\$93.89
700-00001418	Neptune Radios: Londonderry 21 School H	8/1/2017	8/1/2017	\$93.89	\$93.89
700-00001419	Neptune Radios: Londonderry 22 School H	8/1/2017	8/1/2017	\$93.89	\$93.89
700-00001420	Neptune Radios: Litchfield 127 Charles	8/1/2017	8/1/2017	\$93.89	\$93.89
700-00001421	Neptune Radios: Londonderry 80 Trail Ha	8/1/2017	8/1/2017	\$93.89	\$93.89
700-00001422	Neptune Radios: Londonderry 81 Trail Ha	8/1/2017	8/1/2017	\$93.89	\$93.89
700-00001423	Neptune Radios: Londonderry 87 Trail Ha	8/1/2017	8/1/2017	\$93.89	\$93.89
700-00001424	Neptune Radios: Londonderry Lot U-20B-4	8/1/2017	8/1/2017	\$93.89	\$93.89
700-00001425	Neptune Radios: Londonderry Lot U-20C-4	8/1/2017	8/1/2017	\$93.89	\$93.89
700-00001426	Neptune Radio Replacements	8/1/2017	8/1/2017	\$1,078.84	\$1,078.84
700-00001427	Radios	8/1/2017	8/1/2017	\$3,129.70	\$3,129.70
700-00001572	Neptune Radios: Stone Sled Farm 22 Lewi	9/1/2017	9/1/2017	\$93.89	\$93.89
700-00001573	Neptune Radios: Whispering Winds 62 Mam	9/1/2017	9/1/2017	\$93.89	\$93.89
700-00001574	Neptune Radios: Londonderry 83 Trail Ha	9/1/2017	9/1/2017	\$93.89	\$93.89
700-00001575	Neptune Radios: Londonderry 84 Trail Ha	9/1/2017	9/1/2017	\$93.89	\$93.89
700-00001576	Neptune Radios: Londonderry 85 Trail Ha	9/1/2017	9/1/2017	\$93.89	\$93.89
700-00001577	Neptune Radios: Skyview Estates	9/1/2017	9/1/2017	\$93.89	\$93.89
700-00001578	Neptune Radios: Locke Lake Lot 155-14 D	9/1/2017	9/1/2017	\$92.47	\$92.47
700-00001580	Neptune Radios: Litchfield 1 Calawa Cir	9/1/2017	9/1/2017	\$93.89	\$93.89
700-00001581	Neptune Radios: Litchfield 2 Calawa Cir	9/1/2017	9/1/2017	\$93.89	\$93.89
700-00001582	Neptune Radios: Litchfield 3 Calawa Cir	9/1/2017	9/1/2017	\$93.89	\$93.89
700-00001583	Neptune Radios: Litchfield 4 Calawa Cir	9/1/2017	9/1/2017	\$93.89	\$93.89
700-00001584	Neptune Radios: Litchfield 5 Calawa Cir	9/1/2017	9/1/2017	\$93.89	\$93.89
700-00001585	Neptune Radios: Litchfield 6 Calawa Cir	9/1/2017	9/1/2017	\$93.89	\$93.89

2017 ASSET ADDITIONS - PEU

Asset	Description	Date Purchased	Date Capitalized	Purchase Cost	GBV
700-00001586	Neptune Radios: Litchfield 7 Calawa Cir	9/1/2017	9/1/2017	\$93.89	\$93.89
700-00001587	Neptune Radios: Litchfield 8 Calawa Cir	9/1/2017	9/1/2017	\$93.89	\$93.89
700-00001588	Neptune Radios: Litchfield 9 Calawa Cir	9/1/2017	9/1/2017	\$93.89	\$93.89
700-00001589	754 - Peu Neptune Radio Replacements	9/1/2017	9/1/2017	\$233.81	\$233.81
700-00001591	Neptune Radios: Litchfield 10 Calawa Ci	9/1/2017	9/1/2017	\$93.89	\$93.89
700-00001592	Neptune Radios: Litchfield 11 Calawa Ci	9/1/2017	9/1/2017	\$93.89	\$93.89
700-00001593	Neptune Radios: Litchfield 12 Calawa Ci	9/1/2017	9/1/2017	\$93.89	\$93.89
700-00001620	Neptune Radios: Londonderry 6 Phillips	10/1/2017	10/1/2017	\$93.89	\$93.89
700-00001621	Neptune Radios: Londonderry 2 School Ho	10/1/2017	10/1/2017	\$93.89	\$93.89
700-00001622	Neptune Radios: Skyview Estates 11 Aspe	10/1/2017	10/1/2017	\$93.89	\$93.89
700-00001623	Neptune Radios: Clearwater 17 Bruins La	10/1/2017	10/1/2017	\$93.89	\$93.89
700-00001625	Neptune Radios: Clearwater 19 Bruins La	10/1/2017	10/1/2017	\$93.89	\$93.89
700-00001626	Neptune Radios: White Rock Senior - Bow	10/1/2017	10/1/2017	\$93.89	\$93.89
700-00001627	Neptune Radios: Williamsburg 2 Saw Mill	10/1/2017	10/1/2017	\$93.89	\$93.89
700-00001628	Neptune Radios: Skyview Estates Lot 31-	10/1/2017	10/1/2017	\$93.89	\$93.89
700-00001629	Neptune Radios: Williamsburg Lot 3-Tana	10/1/2017	10/1/2017	\$93.89	\$93.89
700-00001630	Neptune Radios: Williamsburg Lot 4-Tana	10/1/2017	10/1/2017	\$93.89	\$93.89
700-00001631	Neptune Radios: Litchfield 13 Calawa Ci	10/1/2017	10/1/2017	\$93.89	\$93.89
700-00001632	Neptune Radios: Litchfield 14 Calawa Ci	10/1/2017	10/1/2017	\$93.89	\$93.89
700-00001633	Neptune Radios: Litchfield 15 Calawa Ci	10/1/2017	10/1/2017	\$93.89	\$93.89
700-00001634	Neptune Radios: Litchfield 16 Calawa Ci	10/1/2017	10/1/2017	\$93.89	\$93.89
700-00001636	Neptune Radios: Litchfield 17 Calawa Ci	10/1/2017	10/1/2017	\$93.89	\$93.89
700-00001637	Neptune Radios: Litchfield 18 Calawa Ci	10/1/2017	10/1/2017	\$93.89	\$93.89
700-00001638	Neptune Radio Replacements	10/1/2017	10/1/2017	\$987.81	\$987.81
700-00001639	Neptune Radios: Atkinson 9 Kipkam Road	10/1/2017	10/1/2017	\$93.89	\$93.89
700-00001640	Neptune Radios: Atkinson 9A Kipkam Road	10/1/2017	10/1/2017	\$93.89	\$93.89
700-00001641	Neptune Radios: Atkinson 9B Kipkam Road	10/1/2017	10/1/2017	\$93.89	\$93.89
700-00001642	Neptune Radios: Atkinson 9C Kipkam Road	10/1/2017	10/1/2017	\$93.89	\$93.89
700-00001679	Radios	10/1/2017	10/1/2017	\$2,669.45	\$2,669.45
700-00001698	Radios	11/1/2017	11/1/2017	\$920.50	\$920.50
700-00001700	Neptune Radios: Londonderry 2 Phillips	11/1/2017	11/1/2017	\$93.89	\$93.89
700-00001701	Neptune Radios: Litchfield 19 Calawa Ci	11/1/2017	11/1/2017	\$93.89	\$93.89
700-00001702	Neptune Radios: Litchfield 20 Calawa Ci	11/1/2017	11/1/2017	\$93.89	\$93.89
700-00001703	Neptune Radios: Litchfield 21 Calawa Ci	11/1/2017	11/1/2017	\$93.89	\$93.89
700-00001704	Neptune Radios: Litchfield 22 Calawa Ci	11/1/2017	11/1/2017	\$93.89	\$93.89
700-00001705	Neptune Radios: Litchfield 23 Calawa Ci	11/1/2017	11/1/2017	\$93.89	\$93.89
700-00001706	Neptune Radios: Litchfield 24 Calawa Ci	11/1/2017	11/1/2017	\$93.89	\$93.89
700-00001707	Neptune Radios: Litchfield 25 Calawa Ci	11/1/2017	11/1/2017	\$93.89	\$93.89
700-00001708	Neptune Radios: Litchfield 26 Calawa Ci	11/1/2017	11/1/2017	\$93.89	\$93.89
700-00001709	Neptune Radios: Litchfield 27 Calawa Ci	11/1/2017	11/1/2017	\$93.89	\$93.89
700-00001710	Neptune Radios: Litchfield 28 Calawa Ci	11/1/2017	11/1/2017	\$93.89	\$93.89
700-00001711	Neptune Radios: Litchfield 29 Calawa Ci	11/1/2017	11/1/2017	\$93.89	\$93.89
700-00001712	Neptune Radios: Litchfield 30 Calawa Ci	11/1/2017	11/1/2017	\$93.89	\$93.89
700-00001713	Neptune Radios: Londonderry 449 Mammoth	11/1/2017	11/1/2017	\$93.89	\$93.89
700-00001714	Neptune Radio Replacements	11/1/2017	11/1/2017	\$704.64	\$704.64
700-00001715	Neptune Radios: Williamsburg Lot 2-Tana	11/1/2017	11/1/2017	\$93.89	\$93.89
700-00001768	Neptune Radios: Williamsburg Lot 6-Tana	11/1/2017	11/1/2017	\$93.89	\$93.89
700-00001978	Neptune Radios: Londonderry 10 School H	12/1/2017	12/1/2017	\$93.89	\$93.89
700-00001979	Neptune Radios: Williamsburg 12 Jeremy	12/1/2017	12/1/2017	\$93.89	\$93.89
700-00001980	Neptune Radios: Litchfield 3 Juniper Co	12/1/2017	12/1/2017	\$93.89	\$93.89
700-00001981	Neptune Radios: Litchfield 5 Juniper Co	12/1/2017	12/1/2017	\$93.89	\$93.89
700-00001982	Neptune Radios: Locke Lake 47 Winwood D	12/1/2017	12/1/2017	\$92.47	\$92.47
700-00001983	Neptune Radios: Skyview Estates Lot 17-	12/1/2017	12/1/2017	\$93.89	\$93.89
700-00001984	Neptune Radios: Whispering Winds 3 Brae	12/1/2017	12/1/2017	\$93.89	\$93.89
700-00001985	Neptune Radios: Whispering Winds 57 Mam	12/1/2017	12/1/2017	\$93.89	\$93.89
700-00001986	Neptune Radios: Skyview Estates 23 Aspe	12/1/2017	12/1/2017	\$93.89	\$93.89
700-00001987	Neptune Radios: Litchfield 31 Calawa Ci	12/1/2017	12/1/2017	\$93.89	\$93.89

2017 ASSET ADDITIONS - PEU

Asset	Description	Date Purchased	Date Capitalized	Purchase Cost	GBV
700-00001988	Neptune Radios: Litchfield 32 Calawa CI	12/1/2017	12/1/2017	\$93.89	\$93.89
700-00001989	Neptune Radios: Litchfield 33 Calawa CI	12/1/2017	12/1/2017	\$93.89	\$93.89
700-00001990	Neptune Radios: Litchfield 34 Calawa CI	12/1/2017	12/1/2017	\$93.89	\$93.89
700-00001991	Neptune Radios: Litchfield 35 Calawa CI	12/1/2017	12/1/2017	\$93.89	\$93.89
700-00001992	Neptune Radios: Litchfield 36 Calawa CI	12/1/2017	12/1/2017	\$93.89	\$93.89
700-00001993	Neptune Radios: Litchfield 37 Calawa CI	12/1/2017	12/1/2017	\$93.89	\$93.89
700-00001994	Neptune Radios: Litchfield 38 Calawa CI	12/1/2017	12/1/2017	\$93.89	\$93.89
700-00001995	Neptune Radios: Litchfield 39 Calawa CI	12/1/2017	12/1/2017	\$93.89	\$93.89
700-00001996	Neptune Radios: Litchfield 40 Calawa CI	12/1/2017	12/1/2017	\$93.89	\$93.89
700-00001997	Neptune Radios: Litchfield 41 Calawa CI	12/1/2017	12/1/2017	\$93.89	\$93.89
700-00001998	Neptune Radios: Litchfield 42 Calawa CI	12/1/2017	12/1/2017	\$93.89	\$93.89
700-00001999	Neptune Radios: Green Hills 11 Phyllis	12/1/2017	12/1/2017	\$93.89	\$93.89
700-00002000	Neptune Radios: Williamsburg Lot 1-22 O	12/1/2017	12/1/2017	\$93.89	\$93.89
700-00002001	Radios	12/1/2017	12/1/2017	\$460.25	\$460.25
334100-7000-001 (179 records)				\$47,216.94	\$47,216.94
700-00001697	Brady Ave., Derry NH - Water Main Impro	11/1/2017	11/1/2017	\$25,240.00	\$22,716.00
335000-7000-001 (1 record)				\$25,240.00	\$22,716.00
700-00000256	Dev. Install Hydrant - Skyview	4/1/2017	4/1/2017	\$4,945.47	\$4,945.47
700-00000256-001	Dev. Install Hydrant - Skyview	4/1/2017	4/1/2017	\$4,945.47	\$4,945.47
700-00000638	6" Hydrant Gate Valve Litchfield	6/1/2017	6/1/2017	\$1,400.00	\$1,400.00
700-00000639	6" Hydrant Gate Valve Litchfield	6/1/2017	6/1/2017	\$700.00	\$700.00
700-00000640	6" Hydrant Gate Valve Litchfield	6/1/2017	6/1/2017	\$700.00	\$700.00
700-00000641	6" Hydrant Gate Valve Litchfield	6/1/2017	6/1/2017	\$700.00	\$700.00
700-00000642	6" Hydrant Gate Valve Litchfield	6/1/2017	6/1/2017	\$1,400.00	\$1,400.00
700-00000643	6" Hydrant Gate Valve Litchfield	6/1/2017	6/1/2017	\$700.00	\$700.00
700-00000644	6" Hydrant Gate Valve Litchfield	6/1/2017	6/1/2017	\$800.00	\$800.00
700-00000645	6" Hydrant Gate Valve Litchfield	6/1/2017	6/1/2017	\$800.00	\$800.00
700-00000646	6" Hydrant Gate Valve Litchfield	6/1/2017	6/1/2017	\$1,600.00	\$1,600.00
700-00000647	6" Hydrant Gate Valve Litchfield	6/1/2017	6/1/2017	\$800.00	\$800.00
700-00000648	6" Hydrant Gate Valve Litchfield	6/1/2017	6/1/2017	\$800.00	\$800.00
700-00000649	6" Hydrant Gate Valve Litchfield	6/1/2017	6/1/2017	\$14,950.00	\$14,950.00
700-00000650	6" Hydrant Gate Valve Litchfield	6/1/2017	6/1/2017	\$1,150.00	\$1,150.00
700-00000651	Hydrant Roberts Road Litchfield	6/1/2017	6/1/2017	\$8,683.00	\$8,683.00
700-00000652	Hydrant Acorn Way Litchfield	6/1/2017	6/1/2017	\$4,516.50	\$4,516.50
700-00000653	Hydrant Mike Lane Litchfield	6/1/2017	6/1/2017	\$4,516.50	\$4,516.50
700-00000654	Hydrant Oak Drive Litchfield	6/1/2017	6/1/2017	\$4,516.50	\$4,516.50
700-00000655	Hydrant Robyn Avenue Litchfield	6/1/2017	6/1/2017	\$9,033.00	\$9,033.00
700-00000656	Hydrant Sybil Lane Litchfield	6/1/2017	6/1/2017	\$4,516.50	\$4,516.50
700-00000657	Hydrant Corning Road Litchfield	6/1/2017	6/1/2017	\$4,456.75	\$4,456.75
700-00000658	Hydrant Arcadian Lane Litchfield	6/1/2017	6/1/2017	\$4,456.75	\$4,456.75
700-00000659	Hydrant Brook Road Litchfield	6/1/2017	6/1/2017	\$8,913.50	\$8,913.50
700-00000660	Hydrant Courtland Avenue Litchfield	6/1/2017	6/1/2017	\$4,456.75	\$4,456.75
700-00000661	Hydrant Winter Circle Litchfield	6/1/2017	6/1/2017	\$4,456.75	\$4,456.75
700-00000662	Hydrant Charles Bancroft Hwy Litch	6/1/2017	6/1/2017	\$49,517.40	\$49,517.40
700-00000663	Hydrant Temple Drive Litchfield	6/1/2017	6/1/2017	\$3,582.60	\$3,582.60
700-00000810	DEVELOPER INSTALLED HYDRANT - CIAC	6/2/2017	6/2/2017	\$9,841.72	\$9,841.72
700-00000812	DEVELOPER INSTALLED HYDRANT - CIAC	6/2/2017	6/2/2017	\$9,841.72	\$9,841.72
700-00000814	DEVELOPER INSTALLED HYDRANT - CIAC	6/2/2017	6/2/2017	\$9,841.72	\$9,841.72
700-00001343	Dev Install Hydrant	6/10/2017	6/10/2017	\$9,841.72	\$9,841.72
700-00001869	Dev. Installed Hydrant - CIAC	11/1/2017	11/1/2017	\$4,920.86	\$4,920.86
700-00001871	Dev. Installed Hydrant - CIAC	11/1/2017	11/1/2017	\$4,920.86	\$4,920.86
700-00001944	Hydrant	12/1/2017	12/1/2017	\$2,900.00	\$2,900.00
700-00002143	PEU Developer Installed Hydrant - CIAC	12/1/2017	12/1/2017	\$24,604.30	\$24,604.30
335100-7000-001 (36 records)				\$228,726.34	\$228,726.34
Report Total (1460 records)				\$7,183,077.25	\$7,143,625.24

2017 ASSET ADDITIONS - PEU

Asset	Description	Date Purchased	Date Capitalized	Purchase Cost	GBV
700-00000343	Stone Sled Station Upgrades	5/2/2017	5/2/2017	\$1,565.40	\$1,565.40
700-00000799	Stone Sled Station Upgrades	6/2/2017	6/2/2017	\$1,904.05	\$1,904.05
346000-7000-001 (2 records)				\$3,469.45	\$3,469.45
200-00001791	Asset Mgt. Hydraulic Model (PEU)	12/1/2017	12/1/2017	\$51,899.99	\$51,899.99
347110-7000-001 (1 record)				\$51,899.99	\$51,899.99
Report Total (3 records)				\$55,369.44	\$55,369.44

PEU 2017 RETIREMENTS

Asset	Description	Capn Date	Disposition Date	GBV	NBV	Acc Depn	Proceeds	Expenses of Sale	Gain/Loss	Revaluation Adj	P/L
70000-002585	1 1/2 METERS: WHITE ROCK 1-NEW"	9/1/2004	6/30/2017	\$283.97	\$127.99	\$155.98	\$0.00	\$0.00	-\$127.99		-\$127.99
70000-002645	1 Meter: Litchfield (1)"	2/1/2005	9/30/2017	\$325.92	\$161.34	\$164.58	\$0.00	\$0.00	-\$161.34		-\$161.34
70000-002645.1	1 Meter: Litchfield (1)"	6/1/2005	9/30/2017	\$249.73	\$123.64	\$126.09	\$0.00	\$0.00	-\$123.64		-\$123.64
70000-002646	2 Meters: Londonderry - (2) Renewed"	2/1/2005	6/30/2017	\$589.05	\$291.69	\$297.36	\$0.00	\$0.00	-\$291.69		-\$291.69
70000-002647.2	1.5" Meters: Whispering Winds (1)	5/1/2005	3/31/2017	\$346.97	\$171.76	\$175.21	\$0.00	\$0.00	-\$171.76		-\$171.76
70000-002648.2	1 Meter: White Rock: Bow - (1) New"	2/1/2005	3/31/2017	\$264.98	\$131.22	\$133.76	\$0.00	\$0.00	-\$131.22		-\$131.22
70000-002650	1" Meters: Williamsburg (1)	2/1/2005	12/31/2017	\$236.55	\$117.12	\$119.43	\$0.00	\$0.00	-\$117.12		-\$117.12
70000-002662.2	5/8 METERS: BROOK PARK 2 NEW"	6/1/2005	6/30/2017	\$267.60	\$132.49	\$135.11	\$0.00	\$0.00	-\$132.49		-\$132.49
70000-002730	1 1/2 METERS: LONDONDERRY 1 NEW"	8/1/2005	6/30/2017	\$391.03	\$193.63	\$197.40	\$0.00	\$0.00	-\$193.63		-\$193.63
70000-002737	1 Meter: Hardwood (1)"	8/1/2005	9/30/2017	\$278.80	\$138.02	\$140.78	\$0.00	\$0.00	-\$138.02		-\$138.02
70000-002798	1 Meter: Maple Hills: Derry - (1) Renewe	10/1/2005	12/31/2017	\$170.40	\$84.41	\$85.99	\$0.00	\$0.00	-\$84.41		-\$84.41
70000-002838	1 Meter: Castle Reach (1)"	12/1/2005	6/30/2017	\$172.76	\$85.54	\$87.22	\$0.00	\$0.00	-\$85.54		-\$85.54
70000-002848	5/8 METERS: W&E (1)"	12/1/2005	3/31/2017	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00
70000-002849	2" Meters: Williamsburg (2)	12/1/2005	6/30/2017	\$818.71	\$405.31	\$413.40	\$0.00	\$0.00	-\$405.31		-\$405.31
70000-002875	1" Meters: Williamsburg (1)	1/1/2006	12/31/2017	\$172.76	\$92.19	\$80.57	\$0.00	\$0.00	-\$92.19		-\$92.19
70000-002945	5/8" Meters: Williamsburg (2)	5/1/2006	9/30/2017	\$297.63	\$160.25	\$137.38	\$0.00	\$0.00	-\$160.25		-\$160.25
70000-004371	5/8 METERS: PEU 4 RENEWED"	12/1/2007	3/31/2017	\$489.67	\$284.22	\$205.45	\$0.00	\$0.00	-\$284.22		-\$284.22
70000-005186	5/8 Meters: PEU 1 renewed"	10/1/2010	6/30/2017	\$211.71	\$149.55	\$62.16	\$0.00	\$0.00	-\$149.55		-\$149.55
70000-008112	Install New Meter: 1"	2/1/2016	12/31/2017	\$248.86	\$238.42	\$10.44	\$0.00	\$0.00	-\$238.42		-\$238.42
70000-008165	1.5" New Meter: Londonderry	3/1/2016	12/31/2017	\$178.12	\$170.64	\$7.48	\$0.00	\$0.00	-\$170.64		-\$170.64
70000-008222	Install New Meter: 1"	4/1/2016	12/31/2017	\$600.29	\$575.10	\$25.19	\$0.00	\$0.00	-\$575.10		-\$575.10
70000-008339	Install New Meter: 2"	6/1/2016	12/31/2017	\$1,409.79	\$1,350.63	\$59.16	\$0.00	\$0.00	-\$1,350.63		-\$1,350.63
70000-02427.21	5/8 Meters: Hardwood: Windham - 20	7/1/2003	12/31/2017	\$1,999.60	\$811.82	\$1,187.78	\$0.00	\$0.00	-\$811.82		-\$811.82
70000-1041.222-001	5/8 Meters: Londonderry - (11) Renewed"	4/1/1998	3/31/2017	\$26.02	\$4.96	\$21.06	\$0.00	\$0.00	-\$4.96		-\$4.96
70000-1041.222-002	5/8 Meters: Londonderry - Renewed"	4/1/1998	6/30/2017	\$59.14	\$11.26	\$47.88	\$0.00	\$0.00	-\$11.26		-\$11.26
70000-1041.222-003	5/8 Meters: Londonderry - (819) Renewed"	4/1/1998	6/30/2017	\$18.93	\$3.61	\$15.32	\$0.00	\$0.00	-\$3.61		-\$3.61
70000-2367.4.2	5/8" Meters: Williamsburg: Pelham - (1)	6/1/2003	12/31/2017	\$109.50	\$44.47	\$65.03	\$0.00	\$0.00	-\$44.47		-\$44.47
70000-2387.2.1	5/8 Meter: Farmstead (1)"	6/1/2003	12/31/2017	\$125.00	\$50.84	\$74.16	\$0.00	\$0.00	-\$50.84		-\$50.84
70000-2388.2.2	5/8 Meters: Maple Hills: Derry - 2"	6/1/2003	12/31/2017	\$146.54	\$59.30	\$87.24	\$0.00	\$0.00	-\$59.30		-\$59.30
70000-239.1.11	5/8" Meters: Gage Hill: Pelham - 1	7/1/2003	12/31/2017	\$67.32	\$27.46	\$39.86	\$0.00	\$0.00	-\$27.46		-\$27.46
70000-239.1.12	5/8" Meters: Gage Hill: Pelham - 1	7/1/2003	12/31/2017	\$67.32	\$27.46	\$39.86	\$0.00	\$0.00	-\$27.46		-\$27.46
70000-239.1.13	5/8" Meters: Gage Hill: Pelham - 1	7/1/2003	12/31/2017	\$67.32	\$27.46	\$39.86	\$0.00	\$0.00	-\$27.46		-\$27.46
70000-239.1.14	5/8" Meters: Gage Hill: Pelham - 1	7/1/2003	12/31/2017	\$67.32	\$27.46	\$39.86	\$0.00	\$0.00	-\$27.46		-\$27.46
70000-239.1.15	5/8" Meters: Gage Hill: Pelham - 1	7/1/2003	12/31/2017	\$67.32	\$27.46	\$39.86	\$0.00	\$0.00	-\$27.46		-\$27.46
70000-239.1.16	5/8" Meters: Gage Hill: Pelham - 1	7/1/2003	12/31/2017	\$67.32	\$27.46	\$39.86	\$0.00	\$0.00	-\$27.46		-\$27.46
70000-2406.0.3	5/8" Meters: Oakwood (4)	7/1/2003	12/31/2017	\$269.28	\$109.17	\$160.11	\$0.00	\$0.00	-\$109.17		-\$109.17
70000-2406.0.4	5/8" Meters: Oakwood (4)	7/1/2003	12/31/2017	\$269.28	\$109.17	\$160.11	\$0.00	\$0.00	-\$109.17		-\$109.17
70000-2406.0.5	5/8" Meters: Oakwood (4)	7/1/2003	12/31/2017	\$269.28	\$109.17	\$160.11	\$0.00	\$0.00	-\$109.17		-\$109.17
70000-2406.0.6	5/8" Meters: Oakwood (4)	7/1/2003	12/31/2017	\$269.28	\$109.17	\$160.11	\$0.00	\$0.00	-\$109.17		-\$109.17
70000-2406.0.7	5/8" Meters: Oakwood (4)	7/1/2003	12/31/2017	\$269.27	\$109.16	\$160.11	\$0.00	\$0.00	-\$109.16		-\$109.16
70000-2406.0.8	5/8" Meters: Oakwood (2)	7/1/2003	12/31/2017	\$134.64	\$54.66	\$79.98	\$0.00	\$0.00	-\$54.66		-\$54.66
70000-2406.0.8-001	5/8" Meters: Oakwood (3)	7/1/2003	12/31/2017	\$201.96	\$81.97	\$119.99	\$0.00	\$0.00	-\$81.97		-\$81.97
70000-2406.0.9	5/8" Meters: Oakwood (5)	7/1/2003	12/31/2017	\$336.60	\$137.78	\$198.82	\$0.00	\$0.00	-\$137.78		-\$137.78
70000-2426.32	5/8" Meter: Goldenbrook: Windham - 1	7/1/2003	12/31/2017	\$100.00	\$40.92	\$59.08	\$0.00	\$0.00	-\$40.92		-\$40.92
70000-2499.2.3	5/8 METERS: LONDONDERRY 1 NEW"	4/1/2004	3/31/2017	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00
70000-2499.8.1	5/8 Meters: R&B: Londonderry - (2) New"	10/1/2004	9/30/2017	\$268.52	\$120.96	\$147.56	\$0.00	\$0.00	-\$120.96		-\$120.96
70000-2499.8.2	5/8 Meters: Londonderry - (1) Renewed"	10/1/2004	9/30/2017	\$142.00	\$63.99	\$78.01	\$0.00	\$0.00	-\$63.99		-\$63.99
70000-2522.3-2	5/8 Meters: Green Hills: Raymond - 18"	6/1/2004	9/30/2017	\$1,629.44	\$734.13	\$895.31	\$0.00	\$0.00	-\$734.13		-\$734.13

PEU 2017 RETIREMENTS

Asset	Description	Capn Date	Disposition Date	GBV	NBV	Acc Depn	Proceeds	Expenses of Sale	Gain/Loss	Revaluation Adj. P/L
334000-7000-001 (83 records)				\$47,996.20	\$22,835.85	\$25,160.35	\$0.00	\$0.00	-\$22,835.85	-\$22,835.85
60000-000241.1	Neptune Radio Installs: Locke Lake: Barn	10/1/2006	12/31/2017	\$1,387.58	\$722.52	\$665.06	\$0.00	\$0.00	-\$722.52	-\$722.52
60000-000543.3	Locke Lake: Barnstead - Neptune Installa	6/1/2008	9/30/2017	\$63.00	\$39.02	\$23.98	\$0.00	\$0.00	-\$39.02	-\$39.02
60000-000576.4	Locke Lake: Barnstead - Neptune Installa	9/1/2008	6/30/2017	\$63.00	\$39.19	\$23.81	\$0.00	\$0.00	-\$39.19	-\$39.19
60000-00232.11-001	Neptune Radio Installs: Locke Lake: Barn	8/1/2006	9/30/2017	\$105.88	\$55.03	\$50.85	\$0.00	\$0.00	-\$55.03	-\$55.03
60000-00316.14	Neptune Radio Installs: Lockel Lake: Bar	1/1/2007	6/30/2017	\$77.04	\$43.63	\$33.41	\$0.00	\$0.00	-\$43.63	-\$43.63
700-00000784	Neptune Radios: Londonderry 76 Trail Ha	6/1/2017	9/30/2017	\$93.89	\$91.92	\$1.97	\$0.00	\$0.00	-\$91.92	-\$91.92
70000-004947.1	Neptune Radio Installs: PEU - (8)	1/1/2010	6/30/2017	\$1,146.37	\$805.51	\$340.86	\$0.00	\$0.00	-\$805.51	-\$805.51
70000-005865-001	Neptune Radio Replacements: PEU, 4	1/1/2012	6/30/2017	\$146.97	\$115.66	\$31.31	\$0.00	\$0.00	-\$115.66	-\$115.66
70000-006488-001	Neptune Radio Replacements	5/1/2013	6/30/2017	\$106.71	\$88.80	\$17.91	\$0.00	\$0.00	-\$88.80	-\$88.80
70000-02767.18-001	Neptune Radio Installs: Liberty Tree: Ra	9/1/2005	9/30/2017	\$460.45	\$227.87	\$232.58	\$0.00	\$0.00	-\$227.87	-\$227.87
70000-04320.22	Neptune Radio Installs - 1 Neptunes	10/1/2007	9/30/2017	\$72.95	\$41.94	\$31.01	\$0.00	\$0.00	-\$41.94	-\$41.94
70000-04320.23	Neptune Radio Installs - 1 Neptunes	10/1/2007	9/30/2017	\$72.95	\$41.94	\$31.01	\$0.00	\$0.00	-\$41.94	-\$41.94
70000-04610.83	Neptune Radio Installs - 2 Neptunes	1/1/2009	9/30/2017	\$199.60	\$131.68	\$67.92	\$0.00	\$0.00	-\$131.68	-\$131.68
70000-04610.84	Neptune Radio Installs - 2 Neptunes	1/1/2009	9/30/2017	\$199.60	\$131.68	\$67.92	\$0.00	\$0.00	-\$131.68	-\$131.68
70000-04610.85	Neptune Radio Installs - 2 Neptunes	1/1/2009	9/30/2017	\$199.60	\$131.68	\$67.92	\$0.00	\$0.00	-\$131.68	-\$131.68
70000-2767.194	Neptune Radio Installs: Liberty Tree: Ra	9/1/2005	6/30/2017	\$92.05	\$45.72	\$46.33	\$0.00	\$0.00	-\$45.72	-\$45.72
334100-7000-001 (16 records)				\$4,487.64	\$2,753.79	\$1,733.85	\$0.00	\$0.00	-\$2,753.79	-\$2,753.79
Report Total (109 records)				\$107,543.94	\$69,019.89	\$38,524.05	\$0.00	\$0.00	-\$69,019.89	-\$69,019.89