

### **Unaudited Financial Release (Consolidated) for the Third Quarter**

The information below is an English translation of the extracts of Unaudited Financial Release (Consolidated) for the third Quarter, which has been filed with the major Japanese stock exchanges (Osaka, Tokyo and Nagoya), for public inspection. These financial statements have been prepared in accordance with accounting principles and practices generally accepted in Japan.

February 10, 2004

# Unaudited Financial Release (Consolidated) for the Nine-Months Ended December 31, 2003

The Kansai Electric Power Co., Inc. (Code: 9503) 3-22 Nakanoshima 3-chome, Kita-ku, Osaka

(URL <a href="http://www.kepco.co.jp">http://www.kepco.co.jp</a>)

Company Representative: Yohsaku Fuji, President and Director

Contact: Tetsuro Maeda, General Manger, Office of Financing and Accounting

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#### I. Summary of Significant Accounting Policies

1.Difference in accounting methods between the latest consolidated financial year and that to this Nine-Months Ended December 31: None

2. Changes in Scope of Consolidation and Application of Equity Method

(Consolidated Subsidiaries) (Associated companies accounted for by equity method)

Number of Newly Included: 8 Number of Newly Included: None Number of Newly Excluded: 1 Number of Newly Excluded: None

#### **II. Performance over the Nine-Months Ended December 31, 2003**

(Figures are rounded down to the nearest million yen)

### 1. Results of Operations

		(Million Yen)
	Nine-Months ended December 31	Year ended March 31
	2003	2003
Operating Revenues	1,858,411	2,615,154
Operating Income	334,073	325,581
Ordinary Income *	217,320	174,745
Net Income	123,831	80,474
Net Income per Share	130.88yen	83.49yen
Fully Diluted Net Income per Share	127.16yen	81.99yen

#### Notes

- 1.Ordinary Income means Income before Provision for/Reversal of Reserve for Fluctuations in Water Level, Special Item and Income Taxes.
- 2. The numbers for the previous year are not available, because the quarterly Financial Report has not been made until this fiscal year.



### [General overview]

Electricity sales in the Nine-Months ended December 31, 2003 declined 1.5% from a year ago to 103.9TWh. In the residential category, the air conditioning use decreased mainly due to cold summer and warm weather in November and December. Industrial use also declined because of less industrial output throughout the period, although, economy showed a sign of recovery and capital investment increased, in the third quarter.

A breakdown by category shows that residential sales declined 2.4% to 31.57TWh, while electricity sales in the regulated commercial/industrial segment and liberalized segment declined 1.1% to 72.33TWh.

### [Electricity sales]

(GWH)

	Nine-Months ended December 31, 2003	Nine-Months ended December 31, 2002	Change(%)
Residential	31,575	32,350	97.6
Commercial and industrial	72,329	73,167	98.9
Total	103,904	105,517	98.5

Notes: Including the liberalized segment.

#### 2. Financial Position

(Million Yen)

	Nine-Months ended December 31	Year ended March 31
	2003	2003
Total Assets	7,277,704	7,402,327
Shareholders' Equity	1,654,751	1,548,131
Shareholders' Equity Ratio	22.7%	20.9%
Shareholders' Equity per Share	1,748.38yen	1,636.72yen

### **III. Earnings Forecasts**

(Billion Yen)

	(Dillion 16		
	Year ending March 31		
	2004		
Operating Revenues	2,530		
Ordinary Income*	162		
Net Income	88		
Net Income per Share	92.98yen		

### Notes:

- 1. This Earnings Forecasts is not changed from that released on November 19, 2003.
- 2.Ordinary Income means Income before Provision for/Reversal of Reserve for Fluctuations in Water Level, Special Item and Income Taxes.



### **Consolidated Balance Sheets**

(Million Yen)

	1	,	(Willion Tell)
Account	As of	As of	Increase/
Account	Dec. 31, 2003	Mar. 31, 2003	Decrease
(Assets)			
Property	6,873,299	7,005,043	-131,743
Utility facilities	4,472,512	4,630,848	-158,335
Hydroelectric power production facilities	467,629	482,527	-14,897
Thermal power production facilities	399,109	423,750	-24,640
Nuclear power production facilities	447,331	476,572	-29,240
Transmission facilities	1,457,411	1,494,318	-36,906
Transformation facilities	548,503	574,350	-25,847
Distribution facilities	978,035	999,280	-21,244
General facilities	160,552	165,792	-5,239
Other utility facilities	13,938	14,256	-318
Other plant and equipment	417,074	443,867	-26,792
Construction in progress	820,433	822,748	-2,314
Nuclear fuel	513,757	517,485	-3,728
Loaded nuclear fuel	98,933	101,111	-2,178
Nuclear fuel in processing	414,824	416,374	-1,549
Investments and other assets	649,520	590,092	59,427
Long-term investments	196,521	155,207	41,314
Deferred tax assets	267,809	248,575	19,233
Other	187,501	187,282	219
Allowance for doubtful accounts	-2,313	-973	-1,339
Current assets	404,405	397,284	7,121
Cash and time deposits	105,287	99,015	6,272
Accounts receivable	126,152	150,212	-24,059
Deferred tax assets	29,189	32,236	-3,047
Other	146,384	119,729	26,654
Allowance for doubtful accounts	-2,608	-3,910	1,301
Total assets	7,277,704	7,402,327	-124,622



### **Consolidated Balance Sheets**

(Million Yen)

			(MIIIIOII Tell)
Account	As of	As of	Increase/
	Dec. 31, 2003	Mar. 31, 2003	Decrease
(Liabilities)	Į i		1
Long-term liabilities and reserves	4,576,439	4,762,736	-186,297
Bond	1,352,795	1,554,297	-201,502
Convertible bond	178,557	178,557	
Long-term loans	1,889,883	1,952,364	-62,481
Liability for retirement benefits	339,514	290,737	48,776
Reserve for reprocessing of irradiated nuclear fuel	555,872	529,630	26,241
Reserve for decommissioning of	232,129	225,402	6,727
nuclear power units			·
Deferred tax liabilities	414	184	230
Other	27,272	31,562	-4,290
Current liabilities	1,031,331	1,079,214	-47,883
Current maturities of long-term debt and other	337,085	365,996	-28,910
Short-term borrowings	171,203	221,652	-50,449
Commercial papers	170,000	85,000	85,000
Accounts payable	61,246	79,059	-17,813
Accrued taxes	106,964	93,344	13,619
Deferred tax liabilities	ļ	113	-113
Other	184,832	234,048	-49,216
Reserve for fluctuations in water level	8,174	ļ	8,174
	ļ i		1
Total liabilities	5,615,945	5,841,951	-226,005
Minority interest	7,008	12,244	-5,235
(Shareholders' Equity)			
Paid in capital	489,320	489,320	1
Capital surplus	66,555	65,463	1,091
Retained earnings	1,079,231	1,003,204	76,026
Net unrealized gain on available-for-sale securities	47,897	19,875	28,022
Foreign currency translation adjustments	52	100	-47
Treasury stock	-28,306	-29,832	1,526
<u> </u>	<u> </u>		·
Total shareholders' equity	1,654,751	1,548,131	106,619
Total liabilities, minority interest and			
shareholders' equity	7,277,704	7,402,327	-124,622
	·		



### **Consolidated Statements of Income**

(Million Yen)

Nine-Months ended Dec. 31, 2003					(Million Yen)
Sound   Comparing revenues   1,858,411   2,615,154			Account	ended	
Figure 1   Figure 2   Figure 2   Figure 2   Figure 3   Figure 3				Dec. 31, 2003	, ,
Second   121,113   153,460   15,24,338   2,289,572   1,407,001   2,141,337   1,407,001   1,1730			Operating revenues	1,858,411	2,615,154
Non-operating revenues   13,758   9,792		pu g	Electric	1,737,298	2,461,694
Non-operating revenues   13,758   9,792		ing s a	Other	121,113	153,460
Non-operating revenues   13,758   9,792		eral iue en	Operating expenses	1,524,338	2,289,572
Non-operating revenues   13,758   9,792	S	Ope ver exp	Electric	1,407,001	2,141,337
Cother   S4,895   42,911     Total ordinary revenues   1,872,170   2,624,946     Total ordinary expenses   1,654,849   2,450,201     Ordinary Income   217,320   174,745     Provision for (Reversal of) Reserve for Fluctuations in Water Level   8,174     Special Item   Gain on sales of securities   28,286     Loss on discontinuance of power plant construction   -62,001     Income before income taxes and minority interests   209,146   141,030     Income taxes-current   114,245   88,301     Income taxes-deferred   -29,237   -28,379     Minority interest in net income   307   633	use	re	Other	117,336	148,235
Cother   S4,895   42,911     Total ordinary revenues   1,872,170   2,624,946     Total ordinary expenses   1,654,849   2,450,201     Ordinary Income   217,320   174,745     Provision for (Reversal of) Reserve for Fluctuations in Water Level   8,174     Special Item   Gain on sales of securities   28,286     Loss on discontinuance of power plant construction   -62,001     Income before income taxes and minority interests   209,146   141,030     Income taxes-current   114,245   88,301     Income taxes-deferred   -29,237   -28,379     Minority interest in net income   307   633	[be]		(Operating Income)	(334,073)	(325,581)
Cother   S4,895   42,911     Total ordinary revenues   1,872,170   2,624,946     Total ordinary expenses   1,654,849   2,450,201     Ordinary Income   217,320   174,745     Provision for (Reversal of) Reserve for Fluctuations in Water Level   8,174     Special Item   Gain on sales of securities   28,286     Loss on discontinuance of power plant construction   -62,001     Income before income taxes and minority interests   209,146   141,030     Income taxes-current   114,245   88,301     Income taxes-deferred   -29,237   -28,379     Minority interest in net income   307   633	ex		Non-operating revenues	13,758	9,792
Cother   S4,895   42,911     Total ordinary revenues   1,872,170   2,624,946     Total ordinary expenses   1,654,849   2,450,201     Ordinary Income   217,320   174,745     Provision for (Reversal of) Reserve for Fluctuations in Water Level   8,174     Special Item   Gain on sales of securities   28,286     Loss on discontinuance of power plant construction   -62,001     Income before income taxes and minority interests   209,146   141,030     Income taxes-current   114,245   88,301     Income taxes-deferred   -29,237   -28,379     Minority interest in net income   307   633	and	nes	Dividends received	1,779	1,730
Cother   S4,895   42,911     Total ordinary revenues   1,872,170   2,624,946     Total ordinary expenses   1,654,849   2,450,201     Ordinary Income   217,320   174,745     Provision for (Reversal of) Reserve for Fluctuations in Water Level   8,174     Special Item   Gain on sales of securities   28,286     Loss on discontinuance of power plant construction   -62,001     Income before income taxes and minority interests   209,146   141,030     Income taxes-current   114,245   88,301     Income taxes-deferred   -29,237   -28,379     Minority interest in net income   307   633	es :	enı	Interests received	337	462
Cother   S4,895   42,911     Total ordinary revenues   1,872,170   2,624,946     Total ordinary expenses   1,654,849   2,450,201     Ordinary Income   217,320   174,745     Provision for (Reversal of) Reserve for Fluctuations in Water Level   8,174     Special Item   Gain on sales of securities   28,286     Loss on discontinuance of power plant construction   -62,001     Income before income taxes and minority interests   209,146   141,030     Income taxes-current   114,245   88,301     Income taxes-deferred   -29,237   -28,379     Minority interest in net income   307   633	nu	rev	Gain on sales of property, plant and equipment	1,466	2,008
Cother   S4,895   42,911     Total ordinary revenues   1,872,170   2,624,946     Total ordinary expenses   1,654,849   2,450,201     Ordinary Income   217,320   174,745     Provision for (Reversal of) Reserve for Fluctuations in Water Level   8,174     Special Item   Gain on sales of securities   28,286     Loss on discontinuance of power plant construction   -62,001     Income before income taxes and minority interests   209,146   141,030     Income taxes-current   114,245   88,301     Income taxes-deferred   -29,237   -28,379     Minority interest in net income   307   633	eve	ng :	Equity in earnings of associated companies	2,236	
Cother   S4,895   42,911     Total ordinary revenues   1,872,170   2,624,946     Total ordinary expenses   1,654,849   2,450,201     Ordinary Income   217,320   174,745     Provision for (Reversal of) Reserve for Fluctuations in Water Level   8,174     Special Item   Gain on sales of securities   28,286     Loss on discontinuance of power plant construction   -62,001     Income before income taxes and minority interests   209,146   141,030     Income taxes-current   114,245   88,301     Income taxes-deferred   -29,237   -28,379     Minority interest in net income   307   633	y r(	ati exj	Others	7,939	5,590
Cother   S4,895   42,911     Total ordinary revenues   1,872,170   2,624,946     Total ordinary expenses   1,654,849   2,450,201     Ordinary Income   217,320   174,745     Provision for (Reversal of) Reserve for Fluctuations in Water Level   8,174     Special Item   Gain on sales of securities   28,286     Loss on discontinuance of power plant construction   -62,001     Income before income taxes and minority interests   209,146   141,030     Income taxes-current   114,245   88,301     Income taxes-deferred   -29,237   -28,379     Minority interest in net income   307   633	nar	per	Non-operating expenses	130,511	160,628
Cother   S4,895   42,911     Total ordinary revenues   1,872,170   2,624,946     Total ordinary expenses   1,654,849   2,450,201     Ordinary Income   217,320   174,745     Provision for (Reversal of) Reserve for Fluctuations in Water Level   8,174     Special Item   Gain on sales of securities   28,286     Loss on discontinuance of power plant construction   -62,001     Income before income taxes and minority interests   209,146   141,030     Income taxes-current   114,245   88,301     Income taxes-deferred   -29,237   -28,379     Minority interest in net income   307   633	rdi	n-o a	Interest expense	75,616	113,065
Other   54,895   42,911     Total ordinary revenues   1,872,170   2,624,946     Total ordinary expenses   1,654,849   2,450,201     Ordinary Income   217,320   174,745     Provision for (Reversal of) Reserve for Fluctuations in Water Level   8,174     Special Item   Gain on sales of securities   28,286     Loss on discontinuance of power plant construction   -62,001     Income before income taxes and minority interests   209,146   141,030     Income taxes-current   114,245   88,301     Income taxes-deferred   -29,237   -28,379     Minority interest in net income   307   633	0	No	Equity in losses of associated companies		4,650
Total ordinary expenses         1,654,849         2,450,201           Ordinary Income         217,320         174,745           Provision for (Reversal of) Reserve for Fluctuations in Water Level         8,174           Special Item			Other	54,895	42,911
Ordinary Income217,320174,745Provision for (Reversal of) Reserve for Fluctuations in Water Level8,174Special Item Gain on sales of securities Loss on discontinuance of power plant construction28,286Loss on discontinuance of power plant construction-62,001Income before income taxes and minority interests209,146141,030Income taxes-current114,24588,301Income taxes-deferred-29,237-28,379Minority interest in net income307633		Total ord	inary revenues	1,872,170	2,624,946
Provision for (Reversal of) Reserve for Fluctuations in Water Level 8,174  Special Item Gain on sales of securities 28,286 Loss on discontinuance of power plant construction -62,001  Income before income taxes and minority interests 209,146 141,030  Income taxes-current 114,245 88,301 Income taxes-deferred -29,237 -28,379  Minority interest in net income 307 633		Total ord	linary expenses	1,654,849	2,450,201
Special Item28,286Gain on sales of securities28,286Loss on discontinuance of power plant construction-62,001Income before income taxes and minority interests209,146141,030Income taxes-current114,24588,301Income taxes-deferred-29,237-28,379Minority interest in net income307633				217,320	174,745
Gain on sales of securities  Loss on discontinuance of power plant construction  Income before income taxes and minority interests  209,146  141,030  Income taxes-current  Income taxes-deferred  114,245  88,301  Income taxes-deferred  -29,237  Minority interest in net income  307  633	Pro	vision for	(Reversal of) Reserve for Fluctuations in Water Level	8,174	
Loss on discontinuance of power plant construction-62,001Income before income taxes and minority interests209,146141,030Income taxes-current114,24588,301Income taxes-deferred-29,237-28,379Minority interest in net income307633	Spe	cial Item			
Income before income taxes and minority interests209,146141,030Income taxes-current114,24588,301Income taxes-deferred-29,237-28,379Minority interest in net income307633	(	Gain on sal	es of securities		28,286
Income taxes-current         114,245         88,301           Income taxes-deferred         -29,237         -28,379           Minority interest in net income         307         633	I	oss on dis	continuance of power plant construction		-62,001
Income taxes-deferred-29,237-28,379Minority interest in net income307633	Inc	ome before	e income taxes and minority interests	209,146	141,030
Minority interest in net income 307 633	Inc	ome taxes-	current	114,245	88,301
7	Inc	ome taxes-	deferred	-29,237	-28,379
Net Income 123,831 80,474	Mir	nority inter	rest in net income		633
	Net	Income		123,831	80,474



### **Unaudited Financial Release (Non-Consolidated) for the Third Quarter**

The information below is an English translation of the extracts of Unaudited Financial Release (Non-Consolidated) for the third Quarter, which has been filed with the major Japanese stock exchanges (Osaka, Tokyo and Nagoya), for public inspection. These financial statements have been prepared in accordance with accounting principles and practices generally accepted in Japan.

February 10, 2004

# **Unaudited Financial Release (Non-Consolidated)** for the Nine-Months Ended December 31, 2003

The Kansai Electric Power Co., Inc. (Code: 9503) 3-22 Nakanoshima 3-chome, Kita-ku, Osaka

(URL <a href="http://www.kepco.co.jp">http://www.kepco.co.jp</a>)

Company Representative: Yohsaku Fuji, President and Director

Contact: Tetsuro Maeda, General Manger, Office of Financing and Accounting

Tel: +81-6-6441-8821

### **I. Summary of Significant Accounting Policies**

Difference in accounting methods between the latest financial year and that to this Nine-Months Ended December 31: None

### II. Performance over the Nine-Months Ended December 31, 2003

(Figures are rounded down to the nearest million yen)

### 1. Results of Operations

		(Million Yen)
	Nine-Months ended December 31	Year ended March 31
	2003	2003
Operating Revenues	1,754,720	2,482,743
Operating Income	327,116	315,575
Ordinary Income *	229,855	186,559
Net Income	142,768	97,277
Net Income per Share	150.81yen	101.36yen

Notes:

- 1.Ordinary Income means Income before Provision for/Reversal of Reserve for Fluctuations in Water Level, Special Item and Income Taxes.
- 2. The numbers for the previous year are not available, because the quarterly Financial Report has not been made until this fiscal year.

### 2. Financial Position

		(Million Yen)
	Nine-Months ended December 31	Year ended March 31
	2003	2003
Total Assets	6,670,424	6,772,316
Shareholders' Equity	1,446,338	1,324,806
Shareholders' Equity Ratio	21.7%	19.6%
Shareholders' Equity per Share	1,526.94yen	1,400.42yen



### **III. Earnings Forecasts**

(Billion Yen)

	Year ending March 31
	2004
Operating Revenues	2,360
Ordinary Income*	170
Net Income	105
Net Income per Share	110.85yen

### Notes:

- 1. This Earnings Forecasts is not changed from that released on November 19, 2003.
- 2.Ordinary Income means Income before Provision for/Reversal of Reserve for Fluctuations in Water Level, Special Item and Income Taxes.



## **Revenues and Expenses (Non-Consolidated)**

The Kansai Electric Power Co.. Inc.

	11	ne Kansai Electric	Power (	20., IIIC.
	Nine-Months ended Dec. 31, 2003	Year ended Mar. 31, 2003	Percentage of total	
	(A)	(B)	(A)	(B)
	¥ million	¥ million	%	%
Ordinary revenues	1,764,394	2,490,800	100.0	100.0
Residential	666,333	995,426	37.8	40.0
Commercial and industrial	1,030,788	1,426,323	58.4	57.2
Sub total	1,697,122	2,421,749	96.2	97.2
Other	67,271	69,051	3.8	2.8
Ordinary expenses	1,534,538	2,304,241	100.0	100.0
Personnel expenses	252,539	367,817	16.5	16.0
Fuel	124,677	202,275	8.1	8.8
Maintenance	120,589	206,635	7.9	9.0
Taxes other than income taxes	122,705	170,398	8.0	7.4
Depreciation	251,338	382,930	16.4	16.6
Purchased power	278,116	407,464	18.1	17.7
Interest expenses	72,260	111,072	4.7	4.8
Other	312,312	455,644	20.3	19.7
Ordinary income	229,855	186,559		
Provision for/Reversal of Reserve for Fluctuations in Water Level	8,174			
Special Item				/
Gain on sales of securities		28,286		
Loss on discontinuance of		62,001	/	/
power plant construction		·	/	
Income before income taxes	221,680	152,844	/	
Current income taxes	109,653	82,992		
Deferred income taxes	-30,741	-27,425	/	
Net income	142,768	97,277	<i>V</i>	

## **Major factors (Non-Consolidated)**

	Nine-Months ended December 31, 2003	Year ended March 31,2003
CIF crude oil price per barrel (U.S. dollar)	28.7	27.4
Exchange rate[TTM] per U.S. dollar (Yen)	115	122
Nuclear Usage (%)	89.5	90.5
Flow rate (%)	115.7	91.6