

PRODUCT DATA SHEET

EPTM 2500 For Heavy Crude Oil

Background

EP[™] 2500 Flow Improver is the latest addition to the portfolio of innovative Flow Improver solutions for heavy crude oils offered by LiquidPower Specialty Products Inc. (LSPI). This pioneering product provides best-in-class drag reduction (%DR) and enables maximum flow increase.

Built on the legacy of EP^{TM} 2000, EP^{TM} 2500 is a reliable drag reducing agent (DRA) designed for pipelines transporting typical heavy crude oils (<23° API). In demanding applications where the highest %DR is required, EP^{TM} 2500 is the product of choice. It has been shown to achieve higher %DR than EP^{TM} 2000 when deployed in similar operating conditions.

Characteristics

EPTM 2500 Flow Improver is an aqueous dispersion. Its storage stability and injection reliability are excellent, on par with those of EPTM 2000. Combined with its high affinity for heavy crude oils, the robust characteristics of EPTM 2500 make it the highest-performing drag reducer for heavy crude applications.

This innovative product can provide greater than 50% drag reduction, depending on crude oil characteristics and the level of turbulence in the pipeline. EP[™] 2500 allows pipelines to increase throughput, decrease pressure, and shut down pumps to manage crude oil temperatures.

Benefits

Great Performance:

- Achieves 50% drag reduction under certain conditions
- · Increases flow rate while maintaining pipeline pressure
- Maintains flow rate while reducing pipeline pressure
- Allows shutting down of intermediate pump stations

Superior Technology:

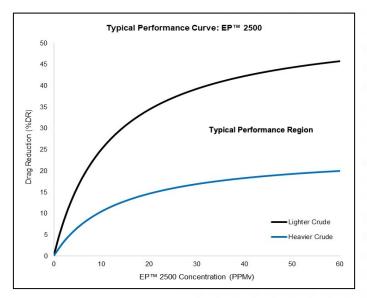
- · Improves pipeline capacity without capital investment
- · Enables crude thermal management activities

The successful application of EP™ 2500 Flow Improver requires transition or turbulent flow regime in a portion of the pipeline system, heavy crude oil/DRA polymer affinity, and a suitable pipeline system configuration.

The polymer technology developed by LSPI allows greater amounts of active polymer to be deployed in a fixed amount of product. The polymer of choice shows excellent heavy oil hydrocarbon affinity and is able to attain elevated levels of drag reduction under varied operating scenarios. It also has the strength to effectively endure shear forces. EP[™] 2500 Flow Improver dissolves into the flowing product without coating the pipeline walls.

Handling

EP[™] 2500 Flow Improver is easy to handle, store, and clean up. It is non-flammable, flows easily, and does not require nitrogen pressurized storage tanks.



This performance curve demonstrates the range in which EP[™] 2500 Flow Improver can operate, depending on pipeline and fluid conditions.

EP™ 2500

Product Properties



FLOW IMPROVERS

GENERAL	
Application Flow Improver Type Carrier	Heavy petroleum crude oil Dispersion Water and glycol mixture
PERFORMANCE	
Maximum Drag Reduction Typical Concentration	Greater than 50% 5 to 100 ppm
TYPICAL PROPERTIES	
Color Density Typical Density Flash Point Viscosity Freezing Point Boiling Point Vapor Pressure	White 8.0 - 8.5 lbs/gal (0.96 - 1.02 g/cm3) 8.3 lbs/gal (1.00 g/cm3) > 200°F (> 93.4 °C) 120 cP @ 511s-1 (non-Newtonian) @ 77°F / 25°C -9°F (-23 °C) 223°F (106°C) 0.46 psia (24 mm Hg) @ 77°F / 25°C
HANDLING	
Operating Range	-9°F to 140 °F (-23°C to 60°C)
Product Stability	Stable dispersion No agitation required
Pressure and Heating	No nitrogen or pressurized vessels required Climate control environment available
INJECTION EQUIPMENT	
Pumps Range Flow Meter Automation	Various designs available for different injection range and environments 5 to 2,500 gal/day (20 to 9,500 L/day) Mass (Coriolis) Available
SAFETY AND ENVIRONMENTAL Reference country specific Safety Data Sheet for local requirements	
Safety & Health	Nonflammable. This material is classified as hazardous under the criteria of the U.S. OSHA Hazard Communication Standard 29 CFR 1910.1200.
Environmental	Uncontaminated waste product is non-hazardous as defined by U.S. EPA.

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North America, Latin America LiquidPower Specialty Products Inc. 2103 CityWest Blvd. Suite 1400 Houston, TX 77042 USA Tel: +1 713 339 8703 +1 800 897 2774 (USA toll free) Europe, Middle East, Africa and Asia Pacific Medialaan 50 1800 Vilvoorde (Brussels) Belgium Tel: +32 2 263 0520 Fax: +32 2 267 5176

Russia and CIS LiquidPower Specialty Products Inc. Zemlyanoy Val, bld. 9 BC Citydel, 4th floor, office 4003 Moscow, Russia, 105064 Tel: +7 495 9679335 Fax: +7 495 9679373