

Ferrer, Nathaniel

From: Pick, Greg
Sent: Tuesday, September 28, 2010 6:42 PM
To: DiabloCanyonNPEM Resource
Subject: FW: Diablo Canyon External Surfaces Notifications 2010
Attachments: Notification 09 10 2010 Search Methodology.doc; Notifications by Keyword 2010 09 10.xls

From: Gibbons, Daniel J [mailto:DNGd@pge.com]
Sent: Thursday, September 16, 2010 11:38 AM
To: Pick, Greg; Carson, Louis
Cc: Soenen, Philippe R; Grebel, Terence
Subject: Diablo Canyon External Surfaces Notifications 2010

The attached files contain the methodology for the notification search and the list of notifications found by the search for the External Surfaces Aging Management Program.

Dan Gibbons
DCPP License Renewal
805-781-9416

From: Purcell, Patrick
Sent: Wednesday, September 15, 2010 4:35 PM
To: Tan, Miranda
Cc: Gibbons, Daniel J
Subject: Item 82-1

Miranda

The final excel and word files are attached.

Patrick

<<Notification 09 10 2010 Search Methodology.doc>> <<Notifications by Keyword 2010 09 10.xls>>

Search Methodology for System Engineering Walkdown Notifications Relating to External Surfaces Monitoring

Introduction

In response to a request by the NRC, a search was performed to find Notifications created to track system engineering walkdowns relating to external surfaces monitoring. With the help of a computer system analyst, this search was performed using criteria to obtain sufficient raw data, which was outputted in the form of an excel file. Using data from PG&E's intranet, all Notifications in this file that were originated by system engineers were identified and highlighted. When compared to the results from an earlier 8/18/2010 search, the results of this search create a much more complete and accurate representation of Diablo's Canyon's System Engineering walkdowns.

Search Methodology

The NRC requested a list of all 2010 SAP Notifications created by system engineers to track walkdowns relating to external surfaces monitoring. Because it is not possible to obtain a Notification's originator through the output of a standard SAP word search, it was necessary to enlist the help of a computer systems analyst to perform this task. The search fields used for the inputs included Notification Request Date (NOTIF_REQUEST_DATE), Work Type (WORK_TYPE), Notification Type (NOTIF_TYPE), Notification Status (SYS_STAT), and Long Text (NOTIF_LONG_TEXT). The Notification Request Date was set from 1/1/2010 to 9/1/2010 to encompass all data from within that timeframe. Work type was set to EQPR, which stands for Equipment Problem, because system engineering walkdowns document equipment health. For conservatism, all Notification Types were included in the search criteria, although only DN and DA types would result. The Long Text was to contain the following terms and all their variation:

coating, corrosion, crack, crevice, degradation, delamination, erosion, leak, pit,
rust, wear

When translated into Boolean logic, it was written as follows:

%CORROS% or %CORROD% or %PITT[IE] or %RUST% or %DEGRAD% or
%DELAM% or %WEAR% or %CRACK% or %LEAK% or %ERO[DS]% or %
COAT[IE]% or %CREVICE%

Where % is a wildcard and [] says to "choose the character".

The output contained the Notification Number (NOTIF_NBR), Notification Description (NOTIF_DESC), Notification Request Date (NOTIF_REQUEST_DATE), Work Type (WORK_TYPE), Notification Type (NOTIF_TYPE), Notification Status (SYS_STAT), Originator, FLOC, System (FLOC_SYSTEM), FLOC Category (FLOC_CATEGORY), Keyword, and Long Text (NOTIF_LONG_TEXT).

Search Methodology for System Engineering Walkdown Notifications Relating to External Surfaces Monitoring

Using data from PG&E's intranet, a complete listing of System Engineers (including Structural Engineers) was compiled. A word search of the Originator column was performed using the Find and Replace command (Ctrl+F). Every time a System Engineer's name appeared, it was noted by highlighting the Notification's row in green.

Although only those Notifications containing both an applicable system and a system engineer originator are necessary, all raw search data was included in the final product for conservatism, and to provide a wider array of system engineering walkdown-related data.

Results and Conclusions

The final table contained 1332 results, of which 146 were originated by System (including Structural) Engineers. 32 of the 146 were written for systems covered by an External Surfaces monitoring programs.

The results achieved through this search vary greatly from the list submitted 8/18/2010 as a result of different search inputs and screenings. Although it used same Boolean logic, the 8/18 search included only DA – Condition Report – type Notifications, which severely limited the search field; and did not specify EQPR – Equipment Problem – work type, adversely affecting search accuracy. In addition, the 8/18 search only included completed Notifications, further limiting the number of potential results. Once completed, that search was reorganized into a table using the raw output data from the search, unlike the current search which used the raw output as the base file for the final product. In addition, Notifications originated by system engineers were not noted in the 8/18 results before submittal. These factors all contributed to an unsatisfactory and inaccurate product that produced only 388 results, of which a mere 25 were identified as System Engineers.

The results from this new, updated search corrected mistakes in the 8/18 search. As a result they portray a much more accurate image of Diablo Canyon's System Engineering walkdowns relating to External Surfaces monitoring, as well as a much more complete and useful submittal.

NOTIF_NBR	NOTIF_DESC	NOTIF_REQUEST_DATE
50292130	UNIT-2 MAIN TURBINE DIFF EXPANSION PROB.	01/02/2010 23:23
50292137	TCV-15 air reg failing at seals&diaphragm	01/04/2010 10:41
50292173	Packing Leak on FP-2-782	01/03/2010 11:57
50292225	Q Coating not applied as planned	01/04/2010 12:34
50292318	CCW Pp 1-1 I/B Mtr brg oiler low level	01/05/2010 03:24
50291939	OVERSPEED TEST DEVICE LEAKING OIL	01/02/2010 17:00
50291951	MS-1-95 has steam leak	01/02/2010 12:12
50292427	2PCV-515, setting drifts high	01/05/2010 16:18
50292442	CVCS-2-85: Boric Acid Leakage at Packing	01/05/2010 16:19
50292320	AIR-I-2-1308 has slight ext air leak	01/04/2010 21:23
50292336	Capacitor leads degraded	01/05/2010 05:54
50292389	CVCS-2-8147 Boric Acid at Packing	01/05/2010 13:49
50292406	Q Coating not applied as planned	01/04/2010 12:34
50292445	FW-1-533 large steam leak at flange	01/05/2010 23:42
50292468	Fire Wtr Pp 0-2 has excessive seal leak	01/05/2010 21:28
50292484	XS-2-LCV-196 Valve Leaking	01/06/2010 00:42
50292485	XS-2-LCV-194 Leaking	01/06/2010 00:50
50292495	Additional Hypochlorite Leaks Tank-02	01/06/2010 07:42
50292411	Centrifuge pipe flange opened beyond spe	01/05/2010 13:37
50292570	TGMSP X1 and X2 protective covering	01/06/2010 11:24
50292571	Clean/replace LI-105 Sightglass	01/06/2010 11:37
50292572	Maint. Rule: DFO Vault 0-1 caulking	01/06/2010 11:45
50292701	Door 608-2 will not latch	01/06/2010 14:54
50292702	CVCS-2-85: Boric Acid Leakage at Packing	01/05/2010 16:19
50292745	CND-1-2616 Hydrazine leak	01/07/2010 03:48
50292746	CND-1-2672 Hydrazine Leak	01/07/2010 04:09
50292782	S-26 Variable sheave needs replaced.	01/07/2010 08:33
50292786	Leak repair needs wire wrap (60021722)	01/07/2010 10:18
50292825	Intake Structure Concrete -2.1 (floor)	01/07/2010 10:51
50292829	Intake Structure Concrete SWP Hatches	01/07/2010 11:29
50292685	Breaker 52-221 trip button degraded	01/06/2010 14:42
50292960	Tagout D-02-079A boundary leakby	01/09/2010 04:08
50292961	U2 (TR-83) printhead stiction	01/09/2010 11:32
50292830	Replace U1 PI-230	01/07/2010 10:12
50292868	U1 TE-68 RTD Degraded	01/07/2010 15:37
50292878	Breaker 52-221 trip button degraded	01/06/2010 14:42
50293182	Oil leak on SCW Booster Pump 0-2	01/11/2010 01:33
50293232	U1 CCW MAKEUP LCV-70 LEAKS BY	01/11/2010 13:12
50293250	PI-845 is degraded and needs replacement	01/11/2010 13:03
50293282	CVCS-1-8384A has packing leak.	01/11/2010 14:53
50292972	SW-1-451 has leak at threads	01/10/2010 00:51
50293430	SCW HX 1-1 fouling	01/12/2010 12:48
50293437	Intake Struct Conc ASW22 Bay Hatch Crack	01/12/2010 14:36
50293364	MLOR bypass filter dirty	01/12/2010 00:45
50293546	CVCS-1-80 Tube Connection Boric Acid Lea	01/13/2010 10:24
50293616	CVCS-1-8384A has packing leak.	01/11/2010 14:53
50293623	1-03P-12B leaks by	01/13/2010 14:45
50293624	1-03P-12A leaks past its seat	01/13/2010 15:04
50293681	U2 Polisher Ceiling leaking on to outlet	01/14/2010 05:00
50293682	RM-24 possible spurious source check	01/14/2010 05:45
50293700	trap on vessel 2 needs to be changed	01/14/2010 06:08

50293742	Thru-Wall Leakage at FI-2049	01/14/2010 10:35
50293749	Moisture Separator 0-2, Trap not working	01/15/2010 02:07
50293536	MS-1-7 packing leak while trying to clos	01/13/2010 09:55
50293537	Packing leak on MS-2-689	01/13/2010 10:28
50293543	PI-550 sensing line broken	01/13/2010 09:38
50293900	Cam-lock fitting replacement needed	01/15/2010 15:00
50293801	ANI-501 Cable 3 in Alarm (DFO)	01/14/2010 23:16
50293808	SCW Filter 2-1 DP is High	01/15/2010 12:40
50294142	Water leak over MCC-25I	01/17/2010 18:29
50294143	TBS Oil Retention tank full / plugged	01/17/2010 22:01
50294144	Oil leaks on SCW pp 2-1	01/17/2010 22:15
50293901	Valve handwheel fell off.	01/15/2010 16:14
50293905	1CND-1-FCV-1015 leaking air	01/16/2010 02:14
50293942	CND-1-2597 small hydrazine leak	01/17/2010 00:24
50293943	ANI-501 Cable 2 probe 1 in Alarm (DFO)	01/17/2010 21:56
50294149	Inadequate Seal Leakage for SWP 1-2	01/18/2010 10:50
50294212	Salt water spraying out of threads	01/19/2010 06:22
50294216	.U-2 N. Cond Abs press degraded.	01/19/2010 09:42
50294220	XS-1-198 has a small packing leak	01/18/2010 16:26
50294221	1-04L-6A--packing leak	01/18/2010 16:30
50294222	MS-1-162 has a packing leak	01/18/2010 16:37
50294224	1-05L-50A has a minor packing leak	01/18/2010 16:45
50294225	1-05L-13A minor packing leak	01/18/2010 16:49
50294226	1-05L-11B minor packing leak	01/18/2010 16:55
50294227	XS-1-173 has a minor packing leak	01/18/2010 16:58
50294228	LS-218/288 flange steam leak	01/18/2010 17:49
50294250	100' aux bldg floor seal leak	01/19/2010 07:21
50294270	CND-2-FCV-924 leaks by	01/19/2010 08:18
50294315	1-PI-39 has hose at installation	01/19/2010 13:44
50294333	Valve leaking Chlorine	01/19/2010 13:47
50294334	valve has Chlorine buildup	01/19/2010 13:56
50294403	RM-24 possible spurious source check	01/14/2010 05:45
50294404	Thru-Wall Leakage at FI-2049	01/14/2010 10:35
50294422	3 Pinhole leaks SCW chanel head	01/19/2010 16:54
50294451	steam leak downstream of FCV-308	01/20/2010 05:01
50294492	DEG 2-2: pipe plug seeping oil	01/20/2010 10:23
50294514	U-1 water leak on to PM 206	01/20/2010 11:40
50294528	Water is spraying out of a conduit	01/20/2010 12:55
50294608	LI-24 air inleakage	01/20/2010 20:32
50294769	Siren replacement in area 10	01/21/2010 13:25
50293944	ETA Pp 1-9 shaft coupling oil leak	01/18/2010 02:01
50294669	security door 530-1 closure problem	01/21/2010 01:26
50294673	XS-2-FCV-28 Packing Leak	01/21/2010 02:01
50294684	Packing Leak	01/21/2010 03:56
50294771	Problem Noted with new CWP Gate	01/21/2010 11:10
50294778	FW-1-6 leaks past seat	01/21/2010 13:08
50294807	LI-24 air inleakage	01/20/2010 20:32
50294824	Boric Acid @ RFLWTR PUR FLTR piping, U2	01/21/2010 15:32
50294700	ms-1-148 leaks by. stm escaping from cap	01/21/2010 02:07
50294711	Pole Lighting in Area 10 Damaged	01/21/2010 07:26
50294713	Panel "DP" in area 10 Electrical Hazard	01/21/2010 07:58
50294715	Gland Exhaust Fan 11 Vibration	01/21/2010 09:33

50294718	Window Seal may fail causing glass fall	01/21/2010 10:01
50294827	Redwood Log Intake Cove	01/21/2010 17:21
50294843	Panel covers deteriorated at bio-lab	01/21/2010 15:32
50294844	Water Accumulation in Vent. Shaft	01/21/2010 15:33
50294860	cold machine shop roof leaking	01/21/2010 15:48
50295287	SCW Filter 2-2 High DP	01/25/2010 11:41
50295352	CP 1-2 Operation causes High DO2 levels	01/25/2010 11:05
50295390	CVCS-2-8385B continuing BA packing leak	01/25/2010 13:54
50295209	ETA flow FI-1915 not working	01/24/2010 13:22
50295257	ANI-501 Cable 4 break detected	01/24/2010 06:12
50295271	ETA flow FI-1909 not working	01/24/2010 13:30
50295449	Site Emerg Horn in Area 10 Pole Fell	01/21/2010 13:25
50295517	CND-1-2606 leak by	01/26/2010 13:50
50295518	CND-1-2608 leak by	01/26/2010 13:54
50295575	SCW Booster pp 0-2 Oil lvl low	01/26/2010 15:10
50295601	Eyewash/Shower Difficult to Operate	01/26/2010 17:45
50295602	Eyewash with Restricted Flow	01/26/2010 18:50
50295604	Door 199B-2 Needs to be Replaced	01/26/2010 20:26
50295609	Aux Transformer 1-2 (THA12) Leaking Oil	01/27/2010 08:46
50295617	LCV-110 INDICATES CLSD FROM CONTROL ROOM	01/24/2010 21:39
50295716	SCW Filter 2-1 High DP	01/27/2010 11:09
50295720	Valve needs replacement.	01/27/2010 11:00
50295748	Floor sealant cracked	01/27/2010 15:57
50295272	ETA flow FI-1910 not working	01/24/2010 13:32
50295653	AC unit out on 101/104' office space	01/27/2010 09:38
50295654	Door knob of door 297 sticky	01/27/2010 09:49
50295750	clr.1c16-d-18-008 will not hold	01/27/2010 14:11
50295759	Fire Door 309 degraded	01/28/2010 04:37
50296027	Steam leak next to LC-131 UNIT 1	01/28/2010 15:12
50295774	CVCS-2-8385B continuing BA packing leak	01/25/2010 13:54
50295785	Valve SW-2-235 will not open	01/27/2010 15:38
50295808	Damaged Storm Water Culvert	01/28/2010 07:36
50295809	Base Material Erosion Upstream Whse B	01/28/2010 07:45
50296079	Admin Bldg Valve replacement	01/29/2010 08:31
50296032	Coatings on LIC-932 support peeling	01/28/2010 13:15
50296041	RHR-2-8726B Not Fully Closed	01/28/2010 14:50
50296046	ISFSI Firewater Jockey Pp 5 not starting	01/28/2010 18:04
50296107	Various piping leaks on air dryer	01/29/2010 09:06
50296186	12 kv cbl sprd rm pp is not pumping	01/29/2010 15:58
50296189	leaking pipe by 2-FH-10	01/29/2010 16:16
50296254	FW-1-533 leak repair failed	01/30/2010 09:26
50296260	CCP 1-2 low oil reservoir level	01/30/2010 00:37
50296048	CCW Head Tank N2 Bottle Pressure Low	01/29/2010 01:43
50296600	rea K high temp alarm	02/01/2010 14:54
50296602	U1 Deluge FCV 204 gauge valve FP-1-628	02/01/2010 15:13
50296662	PA gate found not properly secured	02/01/2010 01:35
50296286	SFS -2-8789A/B Potential Leakby	01/31/2010 23:31
50296287	Unit-2 RM-15R spike high @ 1450 cpm	02/01/2010 04:01
50296760	Investigate resolution c-19,20,22	02/02/2010 12:00
50296770	clr.1c16-d-18-008 will not hold	01/27/2010 14:11
50296781	U-2 Strainer 118 Cracked for ICW Hd Tk	02/02/2010 14:33
50296667	RHR-2-8726B Not Fully Closed	01/28/2010 14:50

50296686	Fuel Assembly EE16 Damaged	02/01/2010 16:38
50296783	Hose reel FW-W-16 cracked	02/02/2010 14:42
50296807	Fuel Assembly EE16 Damaged	02/01/2010 16:38
50296824	Steam Leak MS-2-99	02/03/2010 00:16
50296825	Packing Leak MS-2-106	02/03/2010 00:25
50296839	leak on cr-74	02/03/2010 07:06
50296873	Fire Pump 0-2 plugged scupper	02/03/2010 06:20
50296912	DEG 2-2 Turbo Leak onto Aftercooler	02/03/2010 10:32
50297037	Safety: degradation of louvers on T.B.	02/04/2010 09:28
50297042	RE-3 spiking high while OWS is isolated	02/04/2010 09:28
50297070	Degraded Pedestal on SWP 1-1	02/04/2010 10:03
50297071	Degraded Pedestal on SWP 1-2	02/04/2010 10:09
50296701	PAD0-3 Switching Valves Leakingby/Repair	02/02/2010 07:55
50297143	Low Flow on FI-2038 (ICW BSF2) Unit 1	02/04/2010 14:55
50297155	Domestic Water: MU-0-1895 Flange Leak	02/04/2010 15:41
50297075	Casks holddown bolts/nuts rusting	02/04/2010 11:30
50297096	Pol Sump Pp 2-2AB Control Panel Degraded	02/04/2010 14:45
50297102	metal plate over hole needs replacing	02/04/2010 13:19
50297162	Outdoor lighting - Hazards for personnel	02/04/2010 16:14
50297241	RV-205 MSR Relief Valve Leaking by	02/06/2010 11:03
50297514	FP-2-529 leaks by	02/08/2010 10:20
50297519	Intake Crane Upper Limit not working	02/08/2010 12:38
50297582	Security window has moisture buildup	02/08/2010 10:00
50297174	#NAME?	02/05/2010 06:14
50297191	U-2 PK 0508 RCS Vlv Stem Lkage Alarm	02/05/2010 03:00
50297631	ISFSI-Repair Transfer Cask Coating	02/08/2010 14:40
50297674	Outdoor lighting - Hazards for personnel	02/04/2010 16:14
50297679	Safety: degradation of louvers on T.B.	02/04/2010 09:28
50297680	RE-3 spiking high while OWS is isolated	02/04/2010 09:28
50297683	metal plate over hole needs replacing	02/04/2010 13:19
50297685	#NAME?	02/05/2010 06:14
50297789	Evaluate Metal Trench Cover Surface	02/09/2010 13:21
50297858	steam leak near valve XS-1-506	02/09/2010 22:41
50297859	BATP2-2 oil leak (NRT CLOSE)	02/09/2010 23:41
50297864	ISFSI-Repair Transfer Cask Coating	02/08/2010 14:40
50297698	FCV-503 leakby	02/09/2010 05:14
50297700	MS-1-133 packing missing?	02/08/2010 23:48
50297967	Intake crane power disconnect	02/10/2010 09:23
50298201	AC-423 leaking into mens bathroom	02/10/2010 14:32
50298148	CDBI : Corrosion on BAT12 cells	02/10/2010 15:41
50298320	2-1 HCT PVC Discharge line. Failing	02/11/2010 06:22
50298436	BAT12 bottom rack plastic cover cracked	02/11/2010 11:04
50298489	2R16 Aux Spray Line Exams (OE Wolf Crk)	02/11/2010 15:52
50298351	Spare Battery Rack corrosion -relocation	02/11/2010 07:33
50298529	CDBI : Corrosion on BAT12 cells	02/10/2010 15:41
50298623	4kv bus G bolt stripped	02/12/2010 03:27
50298628	MU XFR Pp Low Oil	02/12/2010 10:42
50298639	PI-142F iso valve leaks past seat	02/12/2010 14:06
50298663	fcv-977 open control sv-1977a leaks by	02/12/2010 16:35
50298670	CND-2-FCV-1052 SHOWS DUAL POSITION	02/12/2010 16:53
50298556	#NAME?	02/11/2010 16:42
50298600	Test Connection @ MS-2-5409 Leaking	02/11/2010 22:30

50298911	Jockey PP 0-2 Seal Leak	02/14/2010 10:41
50298689	ASW PP 1-2 UPPER MTR BEARING OIL LOW	02/13/2010 13:07
50298710	Screen Wash PP 1-1 Packing leak overfolw	02/13/2010 13:15
50298942	Small Leak on HSO-2-285 PI-7 Iso	02/15/2010 03:36
50299162	CHUNK OF CONCRETE LAYING ON GROUND	02/16/2010 02:34
50299196	Unit 1 SCW Filter 1-2 High D/P	02/16/2010 10:49
50299243	Packing leaks when valve is open	02/16/2010 14:21
50299307	CDBI -BAT12 botom rk plastic covr crackd	02/11/2010 11:04
50299379	CDBI-Spare Batt Rack corrosion -relocate	02/11/2010 07:33
50299383	Trap-182 not working correctly.	02/16/2010 18:14
50299447	Repair Constr. Joints at BPO09 & BPO11	02/17/2010 10:20
50298912	Jockey PP 0-2 Discharge Piping Leak	02/14/2010 10:49
50298916	Ops Barrel Dolly Not Functioning	02/14/2010 16:29
50299558	Hydrazine Leak in U-1 Polisher	02/18/2010 00:26
50299459	Met 3 rusted	02/17/2010 12:56
50299520	2-LI-131: INSPECT BUBBLER DIP TUBE	02/17/2010 13:45
50299741	Hydrazine Leak in U-1 Polisher	02/18/2010 00:26
50299567	Turbine Thrust Brg Failure Unit Trip Ckt	02/18/2010 03:58
50299826	D/G 2-3 fuel oil leak at cylinder 2R	02/19/2010 04:50
50299786	Degradation to HELB Louver Nos. 21 & 40	02/18/2010 17:35
50299932	Biolab Pp 0-1 low discharge pressure	02/20/2010 02:22
50300212	D/G 2-2 Engine Oil a bit low	02/21/2010 00:59
50300213	CND-2-303 has leakby	02/21/2010 01:17
50300214	CND-2-1559 leakby past pipe cap	02/21/2010 01:37
50300215	FW-2-10 packing leak	02/21/2010 02:21
50299827	CND-1-2616 leaking Hydrazine	02/19/2010 05:58
50299871	CVCS-2-8518 Boric Acid Leak	02/19/2010 11:42
50299906	DG-28-unable to access from south side	02/19/2010 16:58
50299908	1Hydrazine pp 1-6 erratic output	02/20/2010 04:49
50300293	Main Access Road Repair Recommendations	02/22/2010 08:10
50300621	XS-1-LCV-162 packing leak	02/23/2010 13:21
50300217	FIRE LINE LEAKING AT ACCESS TO CREEK PPS	02/21/2010 13:10
50300227	Add Pp 2-1 I/B Pp Oiler has low level	02/21/2010 22:10
50300534	U-2 Dechlorination Leak	02/23/2010 10:57
50300549	XS-1-LCV-63--200dpm packing leak	02/23/2010 12:58
50300852	U-2 EH Fluid Degradation	02/24/2010 10:22
50300660	FCV-180 Steam Leak	02/23/2010 13:59
50300807	oil spill at mobile crane.	02/24/2010 08:46
50301103	SCW Filter 1-2 High D/P	02/25/2010 11:53
50300854	U2 Cond Leak Det call 26 failed alarm ck	02/24/2010 10:41
50301040	CCW pp 2-2 oil cooler leak	02/25/2010 06:32
50301168	Hydraulic Oil Spill Grove Mobile Crane	02/24/2010 08:46
50301169	U-2 EH Fluid Degradation	02/24/2010 10:22
50301172	cvcs-2-15 boric acid on pipe cap	02/24/2010 15:05
50301313	FCV-44 (MSIV) has a packing leak	02/26/2010 12:22
50301130	eastside fire alarm horn out	02/25/2010 12:48
50301351	Leaking fire hydrant	02/26/2010 16:49
50301365	Excessive force to close SFS-1-8789A	02/27/2010 15:45
50301366	Excessive force to close SFS-1-8789B	02/27/2010 15:53
50301431	RCP 1-4 Low Thrust BRG Temp spiked high	02/27/2010 17:12
50301642	Precirc pump 1-3 weeping oil	02/28/2010 04:56
50301644	Spare SU XFMR(THUSP) No bottle pressure	02/28/2010 15:34

50301651	Comm Rm Chiller Expansion Tk...Hi Lvl	02/28/2010 09:45
50301763	Boric Acid Leak CVCS-1-8514	03/01/2010 12:04
50301764	en and cleaned on Battery 21 cells 12, 2	03/01/2010 13:30
50301770	Intake Flush Tank Overflowing	03/01/2010 12:43
50301775	Contingency-Replace ASW 2-1 PP Online	03/01/2010 15:12
50301795	Oily Water Seperator Tank 0-1 pinhole lk	03/01/2010 14:58
50301811	Diablo Creek Roadway Degradation	03/01/2010 15:20
50301814	MP2N12A 480V SWTCHD RECEIPT IS WET INSIDE	03/01/2010 15:33
50301815	N2 Line degrading due to corrosion	03/01/2010 15:50
50301847	Delay Gate 30 ground strap & lock broke	02/28/2010 15:38
50301860	N2 Fill Check Valve leak	03/01/2010 16:41
50301867	Oil Leak EHVD Oil Fill Cap	03/02/2010 05:45
50301874	Cell 82 Low Reagent Gas Pressure	03/01/2010 22:40
50301675	Oil at bottom of SIP12 mtr o/b endbell	03/01/2010 09:56
50301739	Acid Regen Pump 1-2 leaking at pump head	03/01/2010 11:38
50301944	OCA Camera 11 parts degraded	03/02/2010 11:52
50301971	VAC-2-FCV-5046 - VIPER TRACE STRAIN DATA	03/02/2010 12:54
50302040	..CCP 2-1 Oil Leak	03/02/2010 15:48
50302057	Boric Acid Leak CVCS-1-8514	03/01/2010 12:04
50302061	Cell 82 Low Reagent Gas Pressure	03/01/2010 22:40
50302023	Gland Exhaust Fan 21 Vibration	03/02/2010 15:50
50302026	Oil Stains observed U1 TGMB West Side	03/02/2010 16:15
50302063	Hydrogen truck fill hose has small leak	03/02/2010 18:03
50302077	FP-0-1130 packing leak	03/03/2010 05:17
50302249	U1 Cel-82/83 reagent gas line leak	03/04/2010 10:45
50302257	e44/s44 fan circuit conduit label /color	03/03/2010 15:47
50302269	U1 damper m-20 metering valve leaks	03/04/2010 09:38
50302313	Low lighting in sample location U1 turb	03/04/2010 08:38
50302325	Oil Leak: SI-2-8974A MOV Operator	03/04/2010 10:47
50302105	Crack in PVC Flange at Valve MU-0-2015	03/03/2010 10:11
50302106	Crack in PVC Flange at Valve MU-0-2012	03/03/2010 10:14
50302107	Crack in PVC Flange at Valve MU-0-1731	03/03/2010 10:15
50302126	Replace Unit 2 SFP Demin Resin	03/03/2010 11:25
50302425	Corroded Sprt Channels @ U-1 CWC Hatch	03/04/2010 15:55
50302442	u1 condenser air in leakage HOOS	03/04/2010 15:37
50302453	Hydrogen truck fill hose has small leak	03/02/2010 18:03
50302904	ANI 501 (Cable 3) in alarm	03/08/2010 08:44
50302512	Screen 1-4 Not in Motion Alarms	03/05/2010 05:14
50302540	Microphone in CAS broken	03/05/2010 11:51
50302568	SCCW PP 1-1 NEEDS OIL ADDED	03/06/2010 14:03
50302909	evap feed filt high DP	03/08/2010 09:37
50302984	n-2-o-rv-334 leak at threads	03/08/2010 15:16
50302999	u1 condenser air in leakage HOOS	03/04/2010 15:37
50302871	spare S/U xfmr rusted	03/07/2010 11:21
50302873	N2 cover gas bottle valve leaking	03/07/2010 21:07
50303051	leak at elbow on rv-338	03/08/2010 15:58
50303124	.MSR 1-2C HP Htg Stm Flow osciling ind	03/09/2010 09:44
50303132	Zinc injection tank fill funnel leak	03/09/2010 11:50
50303134	U2 SFP Bridge Crane North Gemco loose	03/09/2010 12:13
50303160	FWHTR 1-2A outlet temp dips	03/09/2010 13:32
50303184	Line to TSC traps leaking	03/09/2010 15:46
50303185	U-1 East MSR Safety Vlv weeping	03/09/2010 15:47

50303203	Repack AXS-2-PCV-69	03/09/2010 14:12
50303293	LC-39 Drip Inlet Air Supply Hose Failing	03/09/2010 23:09
50303301	LI-24 GAUGE GLASS U-BOLT MISSING	03/09/2010 23:14
50303358	LO Leak at DEG-2-1166 fittings	03/10/2010 12:11
50303378	Clean soduim bisulfite leakage	03/11/2010 00:56
50303410	pipe hanger wearing extraction strn pipe	03/10/2010 13:14
50303315	Rusted hole in S74 fan ducting	03/10/2010 07:17
50303340	ANI 501 in alarm, Cable 3, Probe 5 @ 379	03/10/2010 08:40
50303587	SFP pump 2-2 oil siteglass low	03/11/2010 10:31
50303414	LCV-8 vlv position oscillates	03/10/2010 14:21
50303701	FW Sample drag valve not controlling	03/11/2010 15:48
50303711	AIR-I-1-2281A regulator diaphragm bad	03/12/2010 03:24
50303712	AIR-I-1-2280A regulator diaphragm bad	03/12/2010 03:39
50303609	bottom flange corrosion of Acid Stg Tank	03/11/2010 10:45
50303637	Flow integrator broken, Well #2	03/11/2010 15:22
50303649	Corroded valve pack gland capscrews	03/12/2010 11:14
50303663	Field's Cove Access Stairway Relocation	03/11/2010 15:00
50303713	1-fcv-377 air supply leaks	03/12/2010 03:50
50303714	speed setting valve leaking 1-2C hp htg	03/12/2010 03:58
50303715	AIR-I-1-2080 leaks at all seals	03/12/2010 04:06
50303845	U2 PI-823 reading high	03/14/2010 21:07
50303790	Corroded valve pack gland capscrews	03/12/2010 11:29
50304119	Re-Coat Tank Hold Down Hardware U1	03/15/2010 12:49
50304130	Re-Coat Tank Hold Down Hardware U2	03/15/2010 12:52
50304138	WHAT Severe Corrosion	03/15/2010 14:15
50304215	Degraded Back up met tower conditions	03/11/2010 15:15
50304181	U2 TI-494 Degraded	03/15/2010 16:03
50304276	p 1 pump motor burned up	03/16/2010 09:42
50304306	PO-272 at MS-2-72 leaks at manifold seal	03/16/2010 10:46
50304307	packing leak at MS-2-533	03/16/2010 10:50
50304219	Fluorescent fixture needs repair	03/16/2010 04:11
50304376	Pipe cap leakby	03/16/2010 15:32
50304378	Packing leak on FW-1-194	03/16/2010 15:38
50304379	Packing leak on LCV-113	03/16/2010 15:41
50304382	sprinkler with missing protector cage	03/16/2010 15:47
50304308	2-LCV-160 PO reg leaking	03/16/2010 11:03
50304311	RCDT 1-1 level unexpected level increase	03/16/2010 11:29
50304384	degraded sprinkler head	03/16/2010 16:25
50304390	1.nObtain WCSFM permission to adjust val	03/16/2010 15:44
50304414	CND-1-1104 Leaks By	03/17/2010 05:49
50304441	Oil Leak From PO-245A fittings	03/17/2010 01:31
50304461	HMI for RI Rack Locking Up	03/17/2010 07:17
50304500	Pipe cap leakby on MS-1-5423	03/17/2010 10:39
50304506	BA on Fitting Downstream of 1-09P-3C	03/17/2010 12:11
50304507	Replace fitting at DC-2-12-I-V-1-12P-3B	03/17/2010 13:04
50304630	Aux xfmr 2-1 high casing pressure alarm	03/18/2010 06:38
50304665	U-1 CCW Surge Tank level rising.	03/18/2010 13:24
50304669	acid crystals on packing gland & bolts	03/18/2010 13:43
50304672	Spike on RCP12 thrust bearing tempT0436A	03/18/2010 11:25
50304690	0-RE-01 detector cable damaged	03/18/2010 14:01
50304813	RCDT 1-1 level unexpected level increase	03/16/2010 11:29
50304322	AIR-I-2-2326A @ LCV-159 reg bad	03/16/2010 12:07

50304323	AIR-I-2-2317A regulator bad	03/16/2010 12:16
50304774	new filter driers needed on CR-74	03/18/2010 16:19
50305023	500kv breaker 542	03/19/2010 14:14
50304817	BA on Fitting Downstream of 1-09P-3C	03/17/2010 12:11
50304823	Ground on 480V bus F due to fan E1	03/18/2010 18:12
50305025	500kv breaker 532	03/19/2010 14:21
50305607	CR-37 Corrosion	03/22/2010 14:03
50305181	MS-2-PCV20 Leaked By Temporarily	03/20/2010 17:48
50305665	SCW leak at C/B pp 2-3 Aux L.O. Cooler	03/22/2010 16:10
50305700	Aux xfmr 2-1 high casing pressure alarm	03/18/2010 06:38
50305702	U-1 CCW Surge Tank level rising.	03/18/2010 13:24
50305704	Ground on 480V bus F due to fan E1	03/18/2010 18:12
50305705	500kv breaker 542	03/19/2010 14:14
50305706	500kv breaker 532	03/19/2010 14:21
50305751	PI-385 off scale high	03/23/2010 09:19
50305810	SCW leak at C/B pp 2-3 Aux L.O. Cooler	03/23/2010 10:11
50305835	Leak at Saltwater overflow from SWRO	03/23/2010 11:11
50305709	LCV-62 VOA stem seals failed	03/22/2010 23:54
50305712	Corrosion On N2 Compressor Control Panel	03/22/2010 17:00
50305879	Crystallized substance near batteries	03/23/2010 12:42
50305965	Broken Electrical Conduit on FP-14	03/23/2010 15:27
50305967	Door BU101-2 will not close on its own	03/23/2010 16:07
50305985	refuse Sump Pump 0-1 Frequent Cycling	03/23/2010 16:05
50306105	Insulation Damage on 2-POS-530 Cable	03/24/2010 12:25
50306212	Weld Coupon Cutter Exhaust Stack Damaged	03/24/2010 15:25
50306226	Sample FHB Overhead Crane Aux Hoist	03/24/2010 15:55
50306276	DCPP Boat Dock Bracket Missing	03/25/2010 13:53
50306493	CCW pp 1-1 IB mtr brg temp det oil leak	03/26/2010 08:26
50306500	2-LCV-195 operator diaphragm leaks	03/26/2010 07:17
50306501	XS-2-LCV-196 packing leak	03/26/2010 07:22
50306502	2-LCV-196 VOA diaphragm leak down stem	03/26/2010 07:31
50305878	CR-37 Corrosion	03/22/2010 14:03
50306403	Cover glass broke @ Cardox pushbutton	03/25/2010 15:58
50306408	Insulation Damage on 2-POS-530 Cable	03/24/2010 12:25
50306507	LCV-62 positioner relay leaks @ seals	03/26/2010 10:01
50306509	FWHTR 2-1B VOA diaphragm leaks by	03/26/2010 10:35
50306510	LCV-29 positioner relay leaks @ seals	03/26/2010 10:40
50306518	FW-1-LCV-107 Packing Leak	03/27/2010 10:16
50306520	LCV-148 leaks at stem packing	03/26/2010 12:12
50306521	Positioner leaks at relay @ LCV-148	03/26/2010 12:19
50306522	PO-148 supply regulator failing	03/26/2010 12:42
50306523	PO-147 supply regulator failing	03/26/2010 12:49
50306524	Positioner leaks at relay @ LCV-147	03/26/2010 12:54
50306419	Air regulator needs to be replaced.	03/26/2010 07:12
50306459	MS-1-5159 Packing Leak 60dpm	03/26/2010 13:22
50306531	XS-1-311 leaks by (#2 Htr Drn PP vent)	03/26/2010 13:29
50306538	PCV-23 oil leak out of diaphragm	03/27/2010 01:56
50306574	1-RM-29 Junction Box Corrosion	03/27/2010 14:43
50306871	Packing leak at MS-2-832	03/28/2010 00:44
50306872	PI-1587 for Hydrazine Pp 2-10 has leak	03/28/2010 06:36
50306883	N2 line off of line 4239 in leaking	03/28/2010 01:14
50306884	RM-11 filter not in motion alarm	03/28/2010 05:10

50306928	BART TK 0-1 LT-180 dry BA leak	03/29/2010 10:50
50307042	0- owsac1 broken oil line	03/29/2010 14:36
50306891	Slow ETA leak on ETA Pp 2-9 (suction)	03/28/2010 06:05
50306893	MS-1-RV-2 is leaking by	03/28/2010 12:31
50306894	MS-1-RV-117 Leaking By	03/28/2010 12:39
50306901	FP 0-4 seal inj. line leak	03/29/2010 01:18
50306902	Screen wash strainer-292	03/29/2010 03:36
50307084	2-PM-100 space heater degraded	03/29/2010 16:46
50307144	U-2 Polisher FCV-922 Leakby	03/30/2010 04:18
50307158	minor corrosion on battery terminals	03/30/2010 05:33
50306904	SW-0-450 pipe fitting leak	03/29/2010 03:54
50307253	Calibrate 1-FI-262	03/30/2010 11:22
50307254	Calibrate 2-FI-263	03/30/2010 11:30
50307351	Vessel 2 Resin Trap High dP	03/31/2010 03:52
50307366	Repair Broken Support	03/31/2010 10:49
50307393	500kv SWYD battery cells degrading	03/31/2010 08:05
50307420	SCW Filter 1-2 High d/p (9psig)	03/31/2010 10:22
50307450	U2 Door I3 Needs Relacement	03/31/2010 12:47
50307452	U2 Door I2 Needs Replacement.	03/31/2010 13:01
50307453	U1 Door I1 Needs Replacement	03/31/2010 13:09
50307464	rm-11 sample pp. discharge fitting leaks	03/31/2010 13:52
50307499	Hatches above ScreenWash pps Leak	04/01/2010 06:09
50307512	Resin Trap 2-2 excessive resin	03/31/2010 16:57
50307520	Damper Register VAC-1-FD-5 leaking oil	03/31/2010 16:56
50307526	Water Leak on SW pp 1-1	04/01/2010 02:20
50307527	Water Leak on SW pp 1-2	04/01/2010 02:24
50307528	Pinhole Leak by SW-0-450	04/01/2010 02:29
50307551	Oil Leak under CWP 2-1 motor	04/01/2010 06:22
50307594	swp 1-1 packing leakage	04/01/2010 11:06
50307621	Expansion joint Overstretched EJ-26	04/01/2010 13:04
50307735	FCV-994 valve indication hung up	04/02/2010 09:43
50307266	0- owsac1 broken oil line	03/29/2010 14:36
50307769	Large gap between floor sections	04/03/2010 14:52
50307765	CCW Pp 1-1 I/B Motor oiler needs oil	04/02/2010 11:57
50307822	Duct covering MG set 2-1 with debris	04/03/2010 05:02
50307850	flux map rcdr 1-52 broken harness	04/03/2010 22:25
50307903	PCV-69 PACKING LEAK	04/04/2010 10:20
50308042	Leak Upstream of MU-1-1296	04/04/2010 11:45
50308053	MFP 1-2 Vapor Extractor Exhaust Leak	04/04/2010 14:36
50308057	REPLACE ISO VLV AND TUBING TO PI-385	04/05/2010 07:18
50308107	PI-44 LED segment not lit	04/05/2010 12:21
50307782	CND-1-223 packing leak	04/02/2010 04:57
50307785	>explosive Detector #4 no "enter" messag	04/02/2010 08:59
50308128	Vessel 7 Resin Trap Needs Cleaned	04/05/2010 12:01
50308153	FB1 (2S-1/2S-2) needs replacement	04/05/2010 14:59
50308158	ETA leak at CND-1-2665	04/05/2010 16:22
50308170	Replace U1 Hydrazine & ETA Valves	04/05/2010 15:21
50308195	Torque packing nut	04/06/2010 07:16
50308196	verify torque on packing nut	04/06/2010 07:19
50308459	2-SV-569	04/07/2010 06:45
50308552	ASWP2-2 running currents	04/07/2010 07:16
50308621	Installed fuse does not match FLOC info	04/07/2010 12:36

50308120	Water leak at PS-257	04/05/2010 10:54
50308440	Door 336 does not auto close	04/06/2010 15:03
50308644	AC1A crancase cover leaking by	04/07/2010 14:39
50308705	Torque packing nut	04/06/2010 07:16
50308707	U2 PV NR iodine sampler w/ broken wingnu	04/06/2010 13:03
50308735	Leak-By	04/08/2010 08:44
50308766	Clean & Dirty lights out	04/08/2010 09:25
50308777	TI-5031B found broken	04/08/2010 10:33
50308830	XS-1-LCV-162 packing continues to leak	04/08/2010 13:47
50308628	DG 2-1 SAC A oil leak @ crank case cover	04/07/2010 14:55
50308981	Portal Explosive 3 out of service	04/09/2010 11:39
50309110	D/G 2-1 Low Engine Oil	04/10/2010 21:45
50309121	Boric acid crystals at PI-676 drain vlv	04/10/2010 22:35
50309123	Spare SU Xfmr gas pressure loss	04/11/2010 10:37
50308853	Work done without leak check	04/08/2010 14:59
50308904	U1 FHB Beacon light not rotating	04/09/2010 10:51
50309330	ISFSI-LPT Hilman Roller Damage	04/12/2010 08:17
50309344	HSO-1-344 Leaks By	04/12/2010 13:50
50309378	Replace U2 PT-85	04/12/2010 16:11
50309379	Replace 2-04P-57B	04/12/2010 16:15
50309382	Broken Tube Clamp Below Panel 189	04/12/2010 14:46
50309384	AIR-I-1-2531 o-ring leaks @ stem	04/12/2010 15:09
50309386	Anchor Corrosion on FCV-491 and FCV-492	04/12/2010 15:31
50309388	Tubing leaks @ AIR-I-1-2070	04/12/2010 15:34
50309450	Clean & Dirty lights out	04/08/2010 09:25
50309467	Diesel Gen 2-1 Oil Leak	04/12/2010 21:06
50309524	HSO-2-359 does not isolate (PI-9)	04/13/2010 09:00
50309124	Broken box mount on spare aux xfmr	04/11/2010 10:43
50309443	AXS-2-FCV-369 valve housing corrosion	04/12/2010 17:02
50309593	BPO135 traffic cvr support mbr corroded	04/13/2010 14:06
50309736	ICW FI-2036 Stuck with dirt / rust	04/14/2010 13:03
50309752	SCW filter 2-1 needs to be changed	04/14/2010 13:21
50309773	ASP2-1 Upper Shaft Sleeve Degraded	04/14/2010 14:54
50309789	Spare Aux Transformer Oil Leak	04/14/2010 17:58
50309692	PO-274 relay leaking air	04/14/2010 09:48
50309835	Diesel Gen 2-1 Oil Leak	04/12/2010 21:06
50309799	Cover glass broke @ Cardox pushbutton	04/14/2010 15:17
50309915	Gauge fill <1/2 full on PI-1436	04/15/2010 08:53
50309939	DMIMS Bias V reading zero	04/15/2010 10:53
50309979	U1 FHB Beacon light not rotating ECM 508	04/15/2010 14:36
50310047	Track SFP Skimmer PP 1-1 minor oil leak	04/15/2010 16:41
50310101	U-1 pipe gallery grating deterioration	04/15/2010 21:27
50310165	Corrosion on Junction Box BJZ57	04/16/2010 14:02
50310175	Air Receiver Drain Not fully Isolating	04/16/2010 16:46
50310288	RM-29 warm alarm limit oot	04/17/2010 14:18
50309853	Remove Unnecessary TubeFittings EDG 1-2A	04/14/2010 16:58
50309859	FCV-1042 leaking by	04/15/2010 01:31
50310787	AIR-S-0-4710 Rusted and Does NOT Operate	04/18/2010 16:55
50310788	AIR-S-0-4711 Rusted and does not operate	04/18/2010 17:07
50311030	CONCRETE CRACK IN AUX BLDG CONC AIR DUCT	04/19/2010 12:25
50311046	Labeling on disconnects confusing	04/19/2010 14:26
50311256	Penetration 35E as found pressure low	04/20/2010 06:10

50311257	As found pressure on 25E found low	04/20/2010 06:18
50311281	pH Cell 145 leaking when pressurized U-1	04/20/2010 01:45
50311308	air regulator failing AIR-I-1-2316A	04/20/2010 08:55
50311309	1-LCV-164 packing leaking	04/20/2010 09:01
50311003	n2-0-144 leaks	04/19/2010 12:13
50311142	U1 FHB Beacon light not rotating ECM 508	04/15/2010 14:36
50311517	pH Cell 145 leaking when pressurized U-1	04/20/2010 01:45
50311463	Blast Door for door 102-2 will not open	04/20/2010 16:08
50311468	EHVD low oil level	04/20/2010 21:37
50311472	Seismic Support Corrosion	04/20/2010 15:10
50311475	U-2 DEG 2-1 Loose Pipe Support	04/20/2010 15:38
50311595	Low Flow on CWP 1-1 Corr Mon Loop	04/21/2010 00:49
50311819	Leakby on FCV-2-901 (recycle valve)	04/22/2010 05:06
50311864	Degraded 1-1/2" diam. Conduit K1339	04/22/2010 08:33
50311869	Degraded 1" diam. Conduits KZ025 & KZ062	04/22/2010 09:25
50311541	Water leaking from secondary chem lab	04/20/2010 19:55
50311743	SW-1-867 Missing Actuator Handle	04/21/2010 14:49
50312060	Blast Door for door 102-2 will not open	04/20/2010 16:08
50311919	MSR 1-2B level indicator sticking	04/22/2010 13:24
50311922	Degraded Junction Box BJZ75 at Intake	04/22/2010 09:39
50311926	SW-1-257 & Line-706 Degraded Coatings	04/22/2010 12:56
50312019	Clean/Inspect U2 CW Discharge Conduit	04/22/2010 16:11
50312033	trv screen 2-3 drive chain	04/22/2010 16:07
50312034	SW-1-258 & Line-707 Degraded Coatings	04/22/2010 16:09
50312035	Corroded Valve	04/22/2010 16:10
50312037	AIR-S-1-2597 Degraded Coatings	04/22/2010 16:38
50312589	Verify optimum setting on door hardware	04/26/2010 09:43
50312592	FC-813A Normal PV flow controller degrad	04/26/2010 07:30
50312598	Cel 75 erratic while implementing NMod	04/26/2010 11:35
50312062	U-2 DEG 2-1 Loose Pipe Support	04/20/2010 15:38
50312094	Gate 1A Difficult to Reset	04/22/2010 19:31
50312149	Water Heater Leak in OPs Ready Room	04/24/2010 00:50
50312710	Degraded Coatings on FP-0-77 at Intake	04/26/2010 15:49
50312717	SFS-1-8765 handwheel freewheels	04/27/2010 04:22
50312720	Concrete Crack in Aux Bldg conc air duct	04/19/2010 12:25
50312630	unit 2 HeclP 2-11 not pumping	04/26/2010 10:49
50312632	FP-0-1493 & STR-74 Degraded Coatings	04/26/2010 12:26
50312636	Degraded Coatings on Line-2066 at Intake	04/26/2010 15:09
50312704	PPC Coserver A stall on Unit 2	04/26/2010 20:50
50312965	CDBI2010 Function eval after relay test	04/27/2010 16:57
50312978	SU Xfrmr 2-1 oil leak	04/28/2010 09:29
50312862	Moisture Trap 0-1 alarms	04/27/2010 12:57
50312903	rusty vent registers in Unit 2 CCP room	04/27/2010 15:02
50312918	FC-813A Normal PV flow controller degrad	04/26/2010 07:30
50312988	Rain Leaked into Cubical	04/28/2010 05:49
50313015	#NAME?	04/28/2010 06:07
50313056	Verify RCP 2-1 Standpipe Drain Closed	04/28/2010 11:55
50313086	ECPR22 Panel Box Degraded Coatings	04/28/2010 12:19
50313100	STR-29 & Line-708 Degraded Coatings	04/28/2010 13:33
50313312	Hot Shop Register Replacement	04/29/2010 14:53
50313324	#NAME?	04/28/2010 06:07
50313376	Rain Leaked into Cubicle	04/28/2010 05:49

50313383	Leaking fitting on eyewash station	04/29/2010 23:23
50313386	PI-4... oil leakage into gauge	04/30/2010 04:13
50313389	DC-1-21-P-V-DEG-1-1125 Missing	04/30/2010 10:09
50313401	Aux Steam Piping crack in elbow	04/30/2010 00:34
50313408	TBS Oil Skimmer pump line clogged	04/30/2010 14:01
50313422	i-beams in u-1 pipe rack need cleaning	04/30/2010 13:59
50313438	Significant corrosion on MU-1-810	05/01/2010 11:23
50313612	S-43/44 intake structure is degraded	05/02/2010 12:18
50313648	Oil Leak Air Starter Compressor 2-1A	05/02/2010 04:12
50312921	PPC Coserver A stall on Unit 2	04/26/2010 20:50
50313211	Eyewash station water supply leak	04/29/2010 03:04
50313348	Leakby on FCV-2-924 -Polisher Vessel 2-2	04/30/2010 20:40
50313690	housekeeping /safety concern	05/02/2010 09:49
50313803	CDBI2010 Function eval after relay test	04/27/2010 16:57
50313847	Underground water leak Doc Storage Bldg	05/03/2010 16:21
50313965	Condulet leaking water & corroded	05/04/2010 09:50
50313966	Electrical safety for Biolab demolition	05/04/2010 10:16
50313705	PDN Firewall needs cable to DMZ replaced	05/03/2010 10:27
50313899	HP Cardox output regulator rdg low.	05/04/2010 01:45
50313969	Piping corrosion in DFO Vault 0-2	05/04/2010 10:51
50314001	DFO Transfer Vault 0-2 Hatch Leaking	05/04/2010 12:14
50314050	housekeeping /safety concern	05/02/2010 09:49
50314113	SI Pump 2-2 OB motor has low oiler level	05/04/2010 21:56
50314122	MS-1-9 has a packing leak.	05/05/2010 04:03
50314054	HP Cardox output regulator rdg low.	05/04/2010 01:45
50314307	Radwaste Fire Detection Panel Alarm	05/05/2010 22:36
50314321	Bio-Lab - safety risk-Elec. Hazard.	05/04/2010 10:16
50314184	Leaking valve MS-1-996	05/05/2010 10:50
50314413	Hazmat Box at Boat Connex Corroded	05/06/2010 13:19
50314430	GDT 1-3 Purge Vlv FCV-409 won't cls comp	05/06/2010 13:50
50314370	FS-20 did not reset on its own.	05/06/2010 01:10
50314376	Adjust U2 Exciter Door Seal	05/06/2010 12:41
50314457	Fire Piping Corrosion at FP-2-394	05/06/2010 14:10
50314484	MS-1-9 has a packing leak.	05/05/2010 04:03
50314558	LCV-194 leaking	05/07/2010 23:20
50314562	Bridge Support Steel Broken Through	05/07/2010 14:57
50314512	Service Air Aftercooler fan vibration	05/06/2010 22:46
50314715	ICW Filter 2-1Corrosion Monitor Low Flow	05/09/2010 12:30
50315187	No windspeed indication for Tertiary Met	05/07/2010 18:41
50315208	Corrosion on Line-3575 & Embeded Sleeve	05/11/2010 08:31
50315282	Corrosion on Line-3574 & Embeded Sleeve	05/11/2010 09:32
50314984	Corrosion on Line-1333 & Embeded Sleeve	05/10/2010 15:20
50315111	TB sump piping leaks	05/10/2010 15:03
50315313	TURB BLDG SHOP SAND BLASTER	05/11/2010 11:28
50315315	SLIPPING HAZZARD DIESEL TRENCH COVERS	05/11/2010 11:44
50315318	Degraded Coatings on SW-0-866	05/11/2010 12:12
50315416	Repack valv XS-2-LCV-194	05/11/2010 15:58
50315284	Corrosion on Line-3573 & Embeded Sleeve	05/11/2010 09:57
50315286	Degraded Coatings on Bio-Lab Pump 0-1	05/11/2010 10:29
50315288	Corrosion on Line-3572 & Embeded Sleeve	05/11/2010 10:53
50315330	Corrosion on Line-3571 & Embeded Sleeve	05/11/2010 12:33
50315331	Corrosion on Line-3570 & Embeded Sleeve	05/11/2010 13:03

50315422	FP-2-717 has 1 dpm packing leak	05/11/2010 16:30
50315425	Left side outlet louvre has broken slat	05/11/2010 16:43
50315458	Degraded Coatings on SW-1-25	05/12/2010 07:51
50315471	U2 Rvls B-train Rebooted	05/12/2010 04:10
50315332	Degraded Coatings on SW-1-HCV-106	05/11/2010 14:11
50315335	Degraded Coatings on SW-1-HCV-107	05/11/2010 15:01
50315336	Degraded Coatings on SW-1-214	05/11/2010 15:54
50315339	Degraded Coatings on Top of CWP1-2 Motor	05/11/2010 16:21
50315572	Degraded Coatings on SW-0-18	05/12/2010 12:09
50315579	Degraded Coatings on SW-2-76	05/12/2010 12:47
50315490	Corrosion on HGR 44-55R at U-1 Intake	05/12/2010 08:39
50315499	Degraded Coatings on SW-0-21	05/12/2010 09:46
50315526	SV-232 (U1) leaking air out exhaust port	05/12/2010 12:19
50315528	Replace Grating At Intake Sump U-1	05/12/2010 12:30
50315592	Corrosion on HGR 286-50R at U-2 Intake	05/12/2010 13:21
50315593	Degraded Coatings on Top of CWP2-2 Motor	05/12/2010 13:41
50315595	Degraded Coatings on LS-160A/B at Intake	05/12/2010 14:01
50315529	Replace Grating At Intake Sump U-2	05/12/2010 12:32
50315540	Degraded Coatings on SW-0-4	05/12/2010 10:30
50315556	Add Spacer to MTB "C" Ground Swith Cable	05/12/2010 11:47
50315598	Degraded Coatings on SW-2-26	05/12/2010 15:11
50315765	Corrosion on Line-1333 & Embeded Sleeve	05/13/2010 09:23
50315771	Corrosion on Line-3575 & Embeded Sleeve	05/13/2010 10:03
50315774	Corrosion on Line-3574 & Embeded Sleeve	05/13/2010 10:33
50315661	Degraded Coatings on SW-2-EJ26 at Intake	05/12/2010 15:35
50315664	Degraded Coatings on SW-0-24 at Intake	05/12/2010 16:22
50315775	Corrosion on Line-3573 & Embeded Sleeve	05/13/2010 11:05
50315777	Corrosion on Line-3572 & Embeded Sleeve	05/13/2010 12:26
50315690	Degraded Coatings on SW-1-HCV-106	05/11/2010 14:11
50315691	Degraded Coatings on SW-1-HCV-107	05/11/2010 15:01
50315692	Degraded Coatings on SW-1-214	05/11/2010 15:54
50315779	Corrosion on Line-3571 & Embeded Sleeve	05/13/2010 13:31
50315864	Degraded Coatings on SW-0-4	05/12/2010 10:30
50315821	Fluorescent fixture needs repair	03/16/2010 04:11
50315858	Degraded Coatings on SW-0-18	05/12/2010 12:09
50315860	Degraded Coatings on SW-1-25	05/12/2010 07:51
50315866	Degraded Coatings on SW-2-76	05/12/2010 12:47
50315867	Degraded Coatings on LS-160A/B at Intake	05/12/2010 14:01
50315868	Degraded Coatings on SW-2-26	05/12/2010 15:11
50315871	Degraded Coatings on SW-2-EJ26 at Intake	05/12/2010 15:35
50315872	Degraded Coatings on SW-0-24 at Intake	05/12/2010 16:22
50315884	RW Bldg HVAC Filter Unit degradation	05/13/2010 14:10
50315885	Corrosion on Line-3570 & Embeded Sleeve	05/13/2010 14:11
50315886	SI-1-FE-970:BA Leak at FE-970 Flange	05/13/2010 14:22
50315901	RHR-1-8724A Boric Acid @ Body/Bonnet flg	05/13/2010 15:20
50315908	RHR-1-8726B Boric Acid @ Body/Bonnet flg	05/13/2010 16:06
50315932	XS-2-131 40 DPM leak	05/13/2010 15:18
50315938	Degraded Coatings on SW-1-187 at Intake	05/13/2010 15:37
50315980	+Dor 564-2 alarming with use-pri 3	05/14/2010 07:12
50316084	RV-205 MSR Relief Valve Leaking by	05/15/2010 16:39
50316392	Oil residue east radiator Aux 12 TX	05/17/2010 12:14
50316393	MU-0-PCV-547 valve is very corroded	05/17/2010 12:19

50316394	Oily residue observed below TQU11GT	05/17/2010 12:32
50315861	U2 Rvlis B-train Rebooted	05/12/2010 04:10
50315862	Degraded Coatings on SW-0-21	05/12/2010 09:46
50316396	Oily Residue below Spare Aux TX Radiator	05/17/2010 12:41
50316398	Oil residue on U2 TGMA south side top	05/17/2010 12:49
50316410	Oily residue on SE corner of THUSP	05/17/2010 13:00
50316420	SI-1-FE-970:BA Leak at FE-970 Flange	05/13/2010 14:22
50316306	1 U-1 PPC Time Sync disparity.	05/16/2010 13:15
50316425	Degraded Coatings on SW-1-187 at Intake	05/13/2010 15:37
50316554	Nitrogen leak on Spare Startup TX	05/17/2010 16:17
50316620	1-PCV-66 Actuator diaphragm leak	05/18/2010 12:17
50316628	Hole found with inappropriate cover	05/18/2010 13:54
50316661	Degraded Coatings on LS-355 at ASWP 1-1	05/18/2010 14:55
50316662	Degraded Coatings on LS-356 at ASWP 1-2	05/18/2010 15:29
50316663	Degraded Coatings on LS-355 at ASWP 2-1	05/18/2010 15:46
50316665	Degraded Coatings on LS-356 at ASWP 2-2	05/18/2010 16:10
50316669	SWP 1-1 leak off wetting the area floor	05/18/2010 23:03
50316585	Turbine Bldg Girt Connector Bolt Sheared	05/18/2010 09:06
50316723	CND-1-2598 Leaks	05/18/2010 16:44
50316674	cnd-1-2658 Leaking	05/18/2010 15:32
50316681	TB sump piping leaks	05/10/2010 15:03
50316814	CCW Pp 1-1 I/B Mtr Brg low oiler level	05/19/2010 13:05
50316818	Hole found with inappropriate cover	05/18/2010 13:54
50316820	Waste Transfer Pp 1-2 flange leak	05/19/2010 12:10
50316833	cnd-1-2658 Leaking	05/18/2010 15:32
50316887	1-22P-27 NEEDS PACKING/VALVE REPLACED	05/19/2010 15:16
50316889	HSO-1-214 NEEDS PACKING/VALVE REPLACED	05/19/2010 15:25
50316903	TB-1: Corrosion & Concr. Degradation	05/19/2010 14:58
50316904	TB-2: Corrosion & Concrete Degradation	05/19/2010 15:01
50316760	Water Heater Booster pump failure leak	05/19/2010 02:21
50316779	CND-1-954 Check Valve Not Seating	05/19/2010 10:14
50316799	U1/U2 Hydrazine Skids Unsafe	05/19/2010 13:55
50316918	U2 CP-38 has an oil leak	05/20/2010 01:10
50316921	HSO-1-215 NEEDS PACKING/VALVE REPLACED	05/19/2010 15:34
50316958	Degraded station grounds (unit 1)	05/20/2010 10:42
50316959	Degraded station grounds (unit 2)	05/20/2010 10:52
50316997	U1/U2 Hydrazine Skids Unsafe	05/19/2010 13:55
50317054	Degraded Stac-Wrap on U-1 Intake piping	05/20/2010 14:11
50317058	Corrosion on (3) Supports at U-2 Intake	05/20/2010 15:02
50317095	RV-1045 leaking	05/20/2010 15:08
50317101	Degraded Coatings on Motor & Pump Base	05/20/2010 15:29
50317105	Degraded Coatings on Motor & Pump Base	05/20/2010 15:47
50317159	Oil leaking from IC Flux det. drive B	05/21/2010 13:40
50317204	Wind Damage to Old SODAR Equipment	05/22/2010 16:31
50317500	FWP 1-2 Thrst Brg Temps trends lower.	05/23/2010 04:01
50317008	Apply coating on Trap 257	05/20/2010 13:05
50317076	fp-45 valve bad disk guides	05/20/2010 14:24
50317079	BTF24E enclosure suprt member weld/bolt	05/20/2010 14:57
50317116	CCW Pp 1-1 OB Rad Brg Temp AlarmAt 2042	05/20/2010 21:36
50317511	impeller broken on small portable pump	05/23/2010 14:56
50317520	HPU pp2 for FWWP 2-2 auto start	05/23/2010 17:40
50317526	gear wear on gears of main hoist	05/24/2010 10:25

50317528	Turb Crane Aux Hoist gear wear	05/24/2010 10:32
50317531	Valve LO-1-82 handle is cracked	05/24/2010 02:55
50317533	Degraded Junction Box BJZ57 at ASWP 1-1	05/24/2010 07:37
50317534	Miss Labled Junction Box BJZ104 in ASWP1	05/24/2010 07:55
50317126	Traveling Screen 2-5 access door clip	05/20/2010 22:38
50317185	FP-01 OB scupper full of water	05/21/2010 16:27
50317535	Degraded Coatings on SW-1-55 at Intake	05/24/2010 08:37
50317536	Degraded Coatings on Line-680 @ ASWP 1-2	05/24/2010 09:24
50317577	Level Switch Apparently Sticking	05/24/2010 08:08
50317186	FP 0-2 OB bearing scupper full of water	05/21/2010 16:34
50317191	CVCS-2-8146 small packing leak - dry BA	05/21/2010 15:22
50317600	Corrosion on HGR 28-62R in ASWP 2-1	05/24/2010 09:50
50317604	Corrosion on Supports in ASWP 2-2 Vault	05/24/2010 10:21
50317614	Degraded Coatings on Motor for 2-FCV-495	05/24/2010 11:04
50317615	Corrosion on Conduits & J-Box @ ASWP 2-2	05/24/2010 11:19
50317616	Degraded Coatings on ceiling of ASWP 2-2	05/24/2010 12:41
50317621	U1 Turb Bldg Louver Degraded	05/24/2010 11:27
50317636	CND-1-954 Replace check valve	05/24/2010 13:29
50317732	U-1 Set III EPT LC-538A hard to reset	05/24/2010 15:46
50317736	CND-1-954 leaks at cover	05/24/2010 17:16
50317772	Flange leaking	05/25/2010 01:44
50317789	FP-1-346 CORRODED	05/25/2010 09:59
50317661	Corrosion on U-2 ASWP Vault Vent Stacks	05/24/2010 13:17
50317700	Surface Rust on Conduits @ U-1 Intake	05/24/2010 15:00
50317725	Surface Rust on Conduits @ U-2 Intake	05/24/2010 15:28
50317804	Intake Gantry Crane, Needs Paint	05/25/2010 10:25
50317810	LRW Fltr 01 RV-533 leaks by.	05/25/2010 10:02
50317864	Degraded station grounds (unit 1)	05/20/2010 10:42
50317867	Degraded station grounds (unit 2)	05/20/2010 10:52
50317870	Seismic sensor connector degraded	05/25/2010 12:55
50317886	Wind Damage to Old SODAR Equipment	05/22/2010 16:31
50317892	Spalled/cracked concrete U2 turbine bldg	05/25/2010 13:29
50317898	Incorrect MVT for VAC-0-MD-17	05/25/2010 23:29
50317899	Replace 230KV Pull off insulators	05/26/2010 07:27
50317956	U1 Turb Bldg Louver Degraded	05/24/2010 11:27
50317962	Flange leaking	05/25/2010 01:44
50317964	Degraded Coatings on MS-1-LCV-144	05/25/2010 16:24
50317990	Check Valve CND-1-954 flange leak	05/26/2010 01:58
50317814	ddfp01 degraded aux fuel tank	05/25/2010 13:19
50318105	ddfp01 degraded aux fuel tank	05/25/2010 13:19
50318109	ASW Vac Bkr Vault Steel Parts Need Paint	05/26/2010 15:46
50318008	Degraded Insulation on U-1 Line-3584	05/26/2010 16:34
50318085	Incorrect MVT for VAC-0-MD-17	05/25/2010 23:29
50318101	LTCA: HPU pp2 for FWP 2-2 auto start	05/23/2010 17:40
50318184	1-LCV-196 VOA rod end worn	05/27/2010 09:00
50318201	Door B32-2 door closure loose	05/27/2010 09:24
50318231	1-LCV-193 VOA rod end worn	05/27/2010 09:18
50318319	isolation valve for 2-LI-195 leaks	05/27/2010 14:59
50318320	Mis-Labled Junction Box BJZ104 in ASWP1	05/24/2010 07:55
50318321	Seismic sensor connector degraded	05/25/2010 12:55
50318323	Degraded Coatings on MS-1-LCV-144	05/25/2010 16:24
50318128	SFPp 1-2 I/B Pp Oiler has NO OIL	05/27/2010 01:42

50318130	Check Valve CND-1-954 flange leak	05/26/2010 01:58
50318274	unit 2 EJ-30-35, small leaks	05/27/2010 15:22
50318614	+security explosive detecor # 3 failed e	05/30/2010 14:04
50318420	J-box BJZ127 bottom rusted out	05/28/2010 11:44
50318750	Door 118 does not close automatically	05/30/2010 02:38
50318782	FCV-994 is not indicating open again	05/31/2010 04:59
50318801	Rack 18 TBA-10 Screw Galled	05/31/2010 02:47
50318811	Possible Leakby on SW-1-1394	05/31/2010 14:39
50318812	Possible Leakby on SW-1-1395	05/31/2010 14:45
50318813	Possible Leakby on SW-1-1407	05/31/2010 14:47
50318814	Possible Leakby on SW-1-1408	05/31/2010 14:49
50318870	Oil leak on MFP 2-1 turbine	06/01/2010 09:54
50318912	PCV-66 Actuator Diaph needs Replacement	06/01/2010 14:20
50318943	Contingency order to replace sfs-1-8754	06/01/2010 15:54
50319012	Door 118 does not close automatically	05/30/2010 02:38
50318829	BAT12 CELL 22 CORROSION	06/01/2010 16:16
50318994	U-2 Feedwater DO2 trending up	06/02/2010 05:55
50318999	Contingency order to replace sfs-2-8754	06/02/2010 09:49
50319125	Hydrazine leakage from CND-1-2610 flange	06/02/2010 11:24
50319126	Hydrazine leak at pipe flange for pp 11	06/02/2010 12:04
50319168	PCV-66 Actuator Diaph needs Replacement	06/01/2010 14:20
50319171	FSD - FMT vehicle starting problems	06/02/2010 13:25
50319207	Wiring Descrepancy within U2 LI-191	05/27/2010 14:18
50319262	8742b shows internal leakage	06/03/2010 04:29
50319290	Door 508 would not close	06/03/2010 07:18
50319302	PPC POINTS HAVE BAD QUALITY	06/03/2010 10:43
50319347	Turb Bldg Waste PP 22 Cing Line Fouled	06/03/2010 13:31
50319376	RV-5002A WILL NOT RESEAT	06/03/2010 13:57
50319028	Leak at strainer 62 fitting.	06/02/2010 07:10
50319094	FW-2-121 leakage	06/02/2010 10:20
50319437	RCP 1-3 TOP THRUST BEARING TEMP SPIKE	06/04/2010 12:07
50319442	Degraded Floor Joint at DFO Vault-01	06/04/2010 08:13
50319379	FSD - FMT vehicle starting problems	06/02/2010 13:25
50319386	Hose leak at Cardox hose station 5	06/03/2010 16:23
50319397	VOA at LCV-146 is wearing at stem	06/04/2010 07:55
50319406	pcv-213 leaking steam at flange	06/04/2010 04:07
50319430	DOOR CLOSURE BROKEN ,SECURITY POST	06/04/2010 00:09
50319431	CP-38 oil leak	06/04/2010 00:29
50319530	Foreign material in discharge couplings.	06/05/2010 13:53
50319551	FCV-998 indicates leakby out of the CRT	06/06/2010 00:33
50319654	FI-1099 Seal Water for MFW pp 1-1 stuck	06/06/2010 23:04
50319773	1-TE-471 PRZR Relief TK Temp Inop	06/07/2010 00:01
50319861	2-LCV-196 VOA is worn out at rod end	06/07/2010 12:24
50319882	CVCS-1-430 boric acid leak	06/07/2010 12:42
50319884	CVCS-1-8518 boric acid leakage	06/07/2010 13:05
50319885	CVCS-1-417 boric acid leakage	06/07/2010 13:19
50319886	CVCS-1-397 boric acid leakage	06/07/2010 13:27
50319887	CVCS-1-162 boric acid leak	06/07/2010 13:38
50319444	Security Barrier Degraded in Pipe Rack	06/04/2010 14:09
50319445	BOL Leaking Acid	06/04/2010 15:10
50319448	SI PP 22 MTR Outboard Low Oil	06/04/2010 21:53
50319901	RHR-1-8728A - Boric Acid At Packing	06/07/2010 13:06

50319904	0-19P-11A Boric Acid at Fitting Cap	06/07/2010 13:35
50319905	FI-273 - Minor Boric Acid Residue	06/07/2010 13:44
50319920	CVCS-1-8290B-Boric Acid Residue	06/07/2010 14:33
50319460	Packing leak MS-1-455and valve	06/04/2010 12:21
50319461	Hydraulic door closure leaks	06/04/2010 13:01
50320020	CS-2-9: Boric Acid from d/s Pipe Cap	06/07/2010 16:27
50320021	2-12P-2C:Boric Acid Leak d/s Fitting	06/07/2010 16:33
50319928	CVCS-2-FCV-110A Boric acid at packing	06/07/2010 16:39
50319956	CS-2-24:BA Leak From ds Pipe Cap	06/07/2010 16:12
50319957	2-12P-4B: Boric Acid Leak ds Fitting	06/07/2010 16:20
50320022	CS-2-26:Boric Acid Leak d/s Pipe Cap	06/07/2010 16:43
50320023	SI-2-8803A:Boric Acid Leak from Packing	06/07/2010 16:49
50320024	SI-2-8803B:Boric Acid Leak at Packing	06/07/2010 16:54
50319992	CVCS-2-415 Boric acid on pipe cap	06/07/2010 16:09
50320001	Door 508 would not close	06/03/2010 07:18
50320002	PPC POINTS HAVE BAD QUALITY	06/03/2010 10:43
50320005	U1 EHVD1 - Replace Vacuum Pump/Motor	06/07/2010 15:44
50320007	Hose leak at Cardox hose station 5	06/03/2010 16:23
50320010	CP-38 oil leak	06/04/2010 00:29
50320011	Security Barrier Degraded in Pipe Rack	06/04/2010 14:09
50320054	MS-2-25, Iso vlv for W MSR, steam leak	06/08/2010 06:49
50320094	LWS-0-FCV-1646 - Stem Seal Leak	06/08/2010 10:42
50320096	LWS-0-FCV-465 - Stem Seal Leakage	06/08/2010 10:57
50320025	2-08P-8A:Boric Acid Leak at Stem	06/07/2010 17:01
50320029	DEG 1-3 fuel leaks during Engine Analysi	06/07/2010 18:09
50320030	Foreign material in discharge couplings.	06/05/2010 13:53
50320117	CVCS-2-8477C:Boric Acid Leak at Packing	06/08/2010 13:08
50320119	NSS-2-9353A:Boric Acid Leak Packing	06/08/2010 13:17
50320144	DEMIN REGEN RCVR 0-2 SEAL SEP LEAK	06/08/2010 12:47
50320146	CVCS-0-FCV-2 Boric Acid at Stem Seal	06/08/2010 12:56
50320170	2-10F-3A - Broken Valve ID Tag	06/08/2010 13:08
50320177	RHR-2-8705A-Boric Acid Leakage @ Packing	06/08/2010 13:59
50320181	CVCS-2-273:BA Leak from ds Pipe Cap	06/08/2010 13:27
50320184	CS-1-8984B:NaOH Leak ds Test Fitting	06/08/2010 13:54
50320186	CS-1-8985B:Sig. NaOH Leak at ds Fitting	06/08/2010 14:10
50320187	CS-1-8990:NaOH Leak from ds Fitting	06/08/2010 14:32
50320188	CS-1-10:Cracked Packing Gland Follower	06/08/2010 14:56
50320189	1-12P-3B:BA Leakage from ds Fitting	06/08/2010 15:09
50320215	GSFPP 2-1 Discharge Flange - Boric Acid	06/08/2010 14:58
50320221	FI-273 - Minor Boric Acid Residue	06/07/2010 13:44
50320222	CVCS-1-8290B-Boric Acid Residue	06/07/2010 14:33
50320225	DEG 1-3 fuel leaks during Engine Analysi	06/07/2010 18:09
50320230	CSP 1-1:BA Leak IB Case Vent	06/08/2010 15:23
50320232	CS-1-8983:Boric Acid Leak at Packing	06/08/2010 15:31
50320234	SI-1-72: Boric Acid Leak ds Pipe Cap	06/08/2010 15:39
50320235	SI-1-8859A:BA Leak Packing	06/08/2010 15:46
50320245	Relief Valve Leaking	06/08/2010 16:55
50320260	Avila Gate Inbound Gate - Button Intermi	06/08/2010 16:53
50320264	Demin Vsl 2-1 resin trap needs cleaned	06/08/2010 18:38
50320275	PI-1442 boric acid leak bottom of gage	06/09/2010 09:57
50320276	Fittings for LWS-0-1013 leaking	06/09/2010 10:34
50320279	CVCS-2-8462B boric acid leak	06/09/2010 10:49

50320344	1-08-8B:Boric Acid Leak at Stem	06/09/2010 11:57
50320345	1-08P-11B: Boric Acid Leak ds Fitting	06/09/2010 12:10
50320346	1-08P-9B:Boric Acid Leak at Stem	06/09/2010 12:18
50320347	NSS-1-9353B: Boric Acid Leak at Packing	06/09/2010 12:25
50320348	Fuse Blocks replaced without approval	06/09/2010 12:35
50320349	RHR-2-8742B:BA Leak at Valve Cover	06/09/2010 12:44
50320350	CVCS-1-8384A boric acid leak	06/09/2010 11:01
50320370	RHR-1-988: Boric Acid Leak at Packing	06/09/2010 12:54
50320371	CVCS-1-60:Cracked Packing Follower	06/09/2010 12:59
50320375	TIC-105 Fitting Oil Leak (SIP22 Mtr O/B)	06/09/2010 13:30
50320424	CVCS-2-FCV-110A Boric acid at packing	06/07/2010 16:39
50320427	LWS-0-FCV-1646 - Stem Seal Leak	06/08/2010 10:42
50320036	Security holding area 1	06/07/2010 21:36
50320037	2-M-30 Air Acc. has small air leak-by	06/08/2010 08:25
50320529	CVCS-1-8447A boric acid on fitting	06/10/2010 13:15
50320587	Potential Leak-By on MS-1-LCV-146	06/10/2010 15:15
50320588	CVCS-1-8404a: Small Packing Leak	06/10/2010 15:40
50320622	Fuse Blocks replaced without approval	06/09/2010 12:35
50320631	CVCS-2-8462B boric acid leak	06/09/2010 10:49
50320653	CVCS-0-755, BA AT BODY/BONNET BOLT	06/10/2010 15:40
50320655	LWS-0-PI-1439, BA AT TUBING / PI	06/10/2010 16:10
50320670	CVCS-1-85: Leaks By, BA at Pipe Cap	06/10/2010 16:22
50320675	EH Vacuum Dehydrator tripped during RTS	06/11/2010 06:05
50320678	EARS not working in autopoll	06/11/2010 16:59
50320685	Steam Packing Leak	06/11/2010 11:13
50320723	SI-1-231 Minor Dry Boric Acid - Pkg	06/11/2010 15:33
50320727	VIS CAMERA NEEDS TO BE CLEANED,PRI 3	06/11/2010 21:04
50320728	Portable DFO transfer hose damaged.	06/12/2010 09:05
50320734	ANR-10 locking up	06/12/2010 05:21
50320741	Leak downstream SSS-2-294 in Samp Panel	06/12/2010 12:49
50320742	Torn Seal on Fan 2-S-71	06/12/2010 13:03
50321056	LTCW pump 0-3 failed to prime/start	06/13/2010 15:30
50321101	2-08P-16C Boric acid at valve stem	06/14/2010 07:59
50321104	CVCS-2-167 Clean up debris	06/14/2010 08:36
50321105	CVCS-2-473 Pipe Cap Boric Acid deposit	06/14/2010 09:02
50321107	CVCS-2-548 Boric acid at stem	06/14/2010 09:09
50321274	RHR-2-HCV-670 Boric acid indications	06/14/2010 13:07
50320565	TRBU elevated temp on resistor	06/10/2010 12:41
50321178	CVCS-2-8370D Boric acid at packing	06/14/2010 09:35
50321355	Potential Leak-By on MS-1-LCV-146	06/10/2010 15:15
50321295	SI-2-8801B small Boric acid at packing	06/14/2010 14:38
50321296	SI-2-8804B small BA at packing	06/14/2010 14:51
50321332	CS-2-9001A, Boric Acid @ Body/Bonnet jnt	06/14/2010 15:23
50321407	VIS CAMERA NEEDS TO BE CLEANED,PRI 3	06/11/2010 21:04
50321411	LTCW pump 0-3 failed to prime/start	06/13/2010 15:30
50321436	1-13P-7C, PI 674A ISO BA Film	06/14/2010 17:02
50321360	SI-2-8908 Minor DBA- No valve tag	06/14/2010 15:16
50321394	2-M-30 Air Acc. has small air leak-by	06/08/2010 08:25
50321437	1-13P-5C, PI 657C iso BA Film	06/14/2010 17:45
50321438	Line 154; Small BA Deposit at Flange	06/14/2010 18:07
50321439	RHR-1-999 Pipe Cap Boric Acid	06/14/2010 18:27
50321445	Missing/Loose bolts on admin bridge	06/15/2010 07:18

50321450	SI-1-8925 Boric Acid Body-Bonnet Joint	06/14/2010 18:54
50321395	LWS-0-FCV-465 - Stem Seal Leakage	06/08/2010 10:57
50321396	CVCS-2-273:BA Leak from ds Pipe Cap	06/08/2010 13:27
50321466	Pipe Support 75-4V: Corroded Condition	06/15/2010 07:06
50321529	.CCW pp 1-1 I/B Mtr Brg oil low	06/15/2010 10:38
50321541	corrosion in trench on piping	06/15/2010 11:10
50321584	Leak downstream of SSS-2-290 @ SF	06/15/2010 12:25
50321586	S-27 material condition degraded	06/15/2010 13:04
50321675	SI-1-157; BA at Pipe Cap	06/15/2010 15:24
50321676	Small Leak on FW Eqaul. Vlv FW-2-526	06/15/2010 15:27
50321694	2-09P-2B Dry Boric Acid on Fitting	06/15/2010 15:32
50321695	2-09F-2G Boric Acid on Dnstream Fitting	06/15/2010 15:52
50321696	SI-2-121 Boric Acid on Fittings	06/15/2010 16:01
50321698	SI-2-8921A Minor Boric Acid on Pkg +	06/15/2010 16:10
50321699	RHR-2-1000 Boric Acid on Pkg +	06/15/2010 16:22
50321720	2-09F-8 Boric Acid on Dnstrm Fitting	06/15/2010 16:33
50321722	NSS-2-SCR-V3.1 Boric Acid on Pkg +	06/15/2010 16:49
50321736	TRP 49 Performance Degradation	06/16/2010 06:55
50321745	2S-37 motor sheave was replaced.	06/16/2010 08:05
50321748	MU-2-987 valve leakby	06/16/2010 08:55
50321778	Packing leak on FW-2-502	06/16/2010 11:47
50321793	BTC21 cooling fan problem	06/16/2010 10:39
50321796	Broken air fitting during maintenance	06/16/2010 12:30
50321805	ASW PP 1-2 packing leak-off spray	06/16/2010 12:34
50321814	Fitting leak at PI-277B	06/16/2010 14:43
50321400	CVCS-1-8447A boric acid on fitting	06/10/2010 13:15
50321401	TRBU elevated temp on resistor	06/10/2010 12:41
50321815	SIP11 Mtr Outboard Oiler Level Low	06/16/2010 15:07
50321838	Small Oil Lk above CND Booster Pp 22 Res	06/16/2010 14:14
50321857	EVALUATE RM-13 OOS FOR EXTENDED PERIOD	06/16/2010 14:49
50321858	Missing/Loose bolts on admin bridge	06/15/2010 07:18
50321859	CCW pp 1-1 I/B Mtr Brg oil low	06/15/2010 10:38
50321860	CVCS-2-16 Boric Acid on Pkg (minor)	06/16/2010 14:37
50321861	Paint Pipe Supts - West Reservoir	06/16/2010 14:45
50321862	CVCS-2-8408A Boric Acid on Pkg	06/16/2010 14:57
50321863	CVCS-2-TCV-149 Boric Acid on Pkg	06/16/2010 15:05
50321864	CVCS-2-8406 Boric Acid on Packing	06/16/2010 15:17
50321866	CVCS-2-8407B Boric Acid on PKG	06/16/2010 15:29
50321869	CVCS-2-317 Boric Acid Pipe Cap	06/16/2010 15:39
50321892	CVCS-2-8403 Boric Acid on Packing	06/16/2010 15:55
50321894	CVCS-1-TCV-149 Boric Acid on Flange	06/16/2010 16:10
50321896	CVCS-1-8405 Boric Acid on Pkg	06/16/2010 16:21
50321897	CVCS-1-8496 Boric Acid - Body / Bonnet	06/16/2010 16:28
50322000	H2 bottles in storage vault	06/17/2010 12:22
50322003	SV-92A upstream fitting needs replaced	06/17/2010 12:43
50322034	EVALUATE RM-13 OOS FOR EXTENDED PERIOD	06/16/2010 14:49
50322052	BTC21 cooling fan problem	06/16/2010 10:39
50322066	CVCS-2-15 Boric Acid on Pkg (minor)	06/17/2010 19:25
50322067	Bearing rub on ready room scw pump	06/18/2010 03:56
50321909	BATP 2-2 Abnormal Oil Analysis	06/17/2010 09:14
50322092	CFCU 1-2 HIGH VIBRATION ALARM	06/18/2010 00:45
50322097	AFW 2-1 pump inboard oiler is empty.	06/18/2010 15:42

50322182	SCW-2-323 Leaks By.	06/19/2010 03:46
50322196	K121G cover on conduit missing	06/19/2010 08:48
50322430	Air Side Filter B Vent Line Plugged	06/20/2010 05:42
50322431	CRVS CP-36 low oil level	06/20/2010 22:42
50322444	Oil leak on MLOR drain line	06/20/2010 10:48
50322447	FCV-242 Steam Leak	06/20/2010 21:06
50322537	CND-1-2665 leaking monoethanolamine -ETA	06/21/2010 13:32
50322567	SIP22 Mtr Outboard Oiler Level Low	06/21/2010 16:19
50322623	BATP 2-2 Abnormal Oil Analysis	06/17/2010 09:14
50322624	PAC 0-9 starter	06/21/2010 15:04
50322627	h2 bottles in storage vault	06/17/2010 12:22
50322628	SV-92A upstream fitting needs replaced	06/17/2010 12:43
50322634	CFCU 1-2 HIGH VIBRATION ALARM	06/18/2010 00:45
50322641	RHR-2-2-10P-8F Boric Acid Leak at Packin	06/21/2010 15:55
50321920	U2 Damper M-4A slow to Open	06/17/2010 01:22
50322710	Valve leaked through during clearance	06/22/2010 01:39
50322860	DEG Exhauster Oil Leakage after upgrade	06/22/2010 16:15
50322759	Fire door 298A needs repair	06/22/2010 10:39
50322766	CND-1-2611 leaking Hydrazine	06/22/2010 12:17
50322775	Steam leak on FW-2-PCV-73	06/22/2010 14:32
50322901	SW-0-1222 leakby creates safety hazard	06/22/2010 16:45
50323049	MS-1-479 Packing leak	06/23/2010 22:17
50323051	Sodium bisulphite Seep at fitting	06/23/2010 14:47
50323052	Paint needed, Condenser inlet at 72'	06/23/2010 15:11
50323053	ASW 1-1 Door Seal Showing Degradation	06/23/2010 15:37
50323054	ASW 2-2 Door Seal Showing Degradation	06/23/2010 15:44
50323066	SI PP 1-1 Seal Cooler Boric Acid	06/24/2010 07:04
50322940	Diaphragm Leaks	06/23/2010 07:38
50323019	West side condenser inlet needs paint	06/23/2010 14:28
50323029	Door 384-2 Inactive Door was not Latched	06/23/2010 15:21
50323030	Leak on SCW HX Inlet Line	06/23/2010 14:33
50323031	Leak at SCW Hx discharge valve flange	06/23/2010 14:38
50323161	Low Bottle pressure for AUX Xfmer 2-1	06/24/2010 13:22
50323165	DEG Exhauster Oil Leakage after upgrade	06/22/2010 16:15
50323170	SV-568 leaking past seat	06/24/2010 13:42
50323176	Polycom in SM office is degraded	06/24/2010 14:35
50323274	Fire door 298A needs repair	06/22/2010 10:39
50323090	PPC historian appears to not be working.	06/24/2010 00:13
50323094	Rust Hole in side of XFMR T-1717	06/24/2010 08:15
50323279	SW-0-1222 leakby creates safety hazard	06/22/2010 16:45
50323371	Admin Bldg fire alarm trouble	06/25/2010 02:01
50323422	LS49 West Emergency Light out	06/25/2010 12:11
50323482	CVCS-1-8514 Packing Leak	06/25/2010 16:04
50323571	Clean RV-52 discharge piping	06/26/2010 23:17
50323574	U2 E21 Trouble Alarm	06/27/2010 19:16
50323315	ASW 1-1 Door Seal Showing Degradation	06/23/2010 15:37
50323316	ASW 2-2 Door Seal Showing Degradation	06/23/2010 15:44
50323317	PPC historian appears to not be working.	06/24/2010 00:13
50323698	TVWW Transformer missing bolt	06/28/2010 12:36
50323779	CVCS-1-8105 oil leak	06/29/2010 09:05
50323865	Delay Gate 2 Inoperable, Priority 4	06/28/2010 21:38
50323866	Booster pump 2-1 low oil level.	06/28/2010 22:30

50323602	Acid/Caustic day tank area eductor	06/27/2010 11:08
50323753	parking lot 8 pole light needs repair	06/28/2010 14:00
50323770	BAT 21, CELL 25 CORROSION	06/28/2010 15:14
50324121	DEG 1-2 LO Leaks - Cyl Head Grommets	06/29/2010 14:56
50323919	PK 0101 INPUT 0085 (PS 186A) IN ALARM	06/29/2010 03:16
50324011	TRAP-182 still problematic	06/29/2010 06:45
50324123	DEG 1-2 FO Leaks @ Banjo Fittings	06/29/2010 15:25
50324151	DEG 1-2 Aeroquip Hose - bend radius	06/29/2010 15:48
50324601	WHAT Pump 0-2 Shaft Leak	06/30/2010 10:04
50324606	Degraded bumper on Intake Crane	06/30/2010 11:05
50324608	Degraded track mount	06/30/2010 11:30
50324022	Polycom in SM office is degraded	06/24/2010 14:35
50324029	U2 E21 Trouble Alarm	06/27/2010 19:16
50324619	DEG 1-1 exhaust silencer insulation	06/30/2010 14:12
50324631	Fire Piping Corrosion at FP-2-394	05/06/2010 14:10
50324661	DEG 1-3 exhaust silencer insulation	06/30/2010 14:23
50324731	N-31 PPC alarms	06/29/2010 11:30
50324739	CVCS-1-8105 oil leak	06/29/2010 09:05
50324750	PK 0101 INPUT 0085 (PS 186A) IN ALARM	06/29/2010 03:16
50324751	TRAP-182 still problematic	06/29/2010 06:45
50324754	DEG 1-2 LO Leaks - Cyl Head Grommets	06/29/2010 14:56
50324755	DEG 1-2 FO Leaks @ Banjo Fittings	06/29/2010 15:25
50324945	ISFSI--Pavement Damage JSO VIS	07/03/2010 16:18
50324058	N-31 PPC alarms	06/29/2010 11:30
50324084	CND-1-898 CHECK VALVE LEAKS BY	06/29/2010 14:04
50324103	parking lot 8 pole light needs repair	06/28/2010 14:00
50324995	DEG 1-1 exhaust silencer insulation	06/30/2010 14:12
50324996	DEG 1-3 exhaust silencer insulation	06/30/2010 14:23
50325004	CND BSTR PP 1-1 Oil Sightglass Leak	07/01/2010 18:22
50325108	Slight Packing Leak	07/03/2010 03:19
50325141	XS-2-131 had 24 DPM packing leak	07/03/2010 04:42
50325142	EH-2-536 small leak from flange.	07/03/2010 04:51
50325143	EHVD trip Vessel Vacuum Low Alarm	07/03/2010 09:30
50325153	Small Leak on FP-1-649	07/05/2010 02:41
50325155	TCV -2 Cycling	07/05/2010 06:05
50325159	Fire pump 0-3 disconnect indicator loose	07/06/2010 06:11
50325822	FP-2-462 has leak-by and corrosion	07/06/2010 13:07
50325859	BAT 21, CELL 25 CORROSION	06/28/2010 15:14
50325925	delay gate 27 ground strap broken	07/06/2010 16:22
50325926	delay gate 30 broken ground strap	07/06/2010 16:25
50325052	Water Leak at Loop Seal in U-2 Buttress	07/02/2010 05:51
50325965	LCP PRI/SEC PWR SUPP OOT CONDITION	07/06/2010 21:54
50326188	screen not in motion alarm recieved	07/07/2010 22:45
50326191	Turbo Air Compressor 2-3 air leak	07/07/2010 18:57
50326227	Vehicular Road Hazard Between Lot 1and 2	07/08/2010 06:26
50326318	DOM. WTR LEAKS ON NEW EYEWASH STATION	07/08/2010 09:07
50326333	AXS-2-8 iso. valve leaking by	07/08/2010 08:15
50326339	DEG 1-1 Aeroquip Hose - bend radius	07/08/2010 10:37
50326341	THUSP: Nitrogen Bottle Pressure is Zero	07/08/2010 07:26
50326345	2-FCV-653 leaking by.	07/08/2010 08:24
50326346	AXS-2-9 iso.valve for FVC-653 leaking by	07/08/2010 08:35
50326371	DEG 1-3 Aeroquip Hose - bend radius	07/08/2010 10:44

50326372	DEG 2-2 Aeroquip Hose - bend radius	07/08/2010 10:49
50326401	Iso-Phase Bus Fan21 Accelerometer Bad	07/08/2010 11:00
50325927	delay gate 31 broken ground strap	07/06/2010 16:28
50326010	FP-0-1069 difficult to open.	07/07/2010 07:08
50326016	Fire Line 5711 piping corroded	07/07/2010 09:12
50326485	U-2 SPCR Martek Mark 20 display problem	07/08/2010 15:51
50326405	SCW-2-TCV-327 won't allow flow	07/08/2010 11:49
50326433	DEG 2-3A Starting Air Compressor leaks	07/08/2010 16:02
50326562	CND-1-FCV-1022 Failed to open	07/09/2010 10:46
50326564	Security delay gate 30, 31 not grounded	07/09/2010 12:20
50326517	AFW Pp 1-1 Supply drain line steam leak	07/09/2010 01:27
50326531	D/G 2-3 Turbo air comp. air leak.	07/08/2010 23:36
50326532	South RCA Gate left side hinge loose	07/09/2010 06:55
50326565	TCV-2 leaking from lower packing gland	07/09/2010 13:29
50326572	Constant wet / slip hazard	07/09/2010 07:39
50326579	Ops ready room Garbage disposal leaking.	07/10/2010 16:33
50326585	U-1 8879C boric acid leak-DUPLICATE	07/09/2010 16:36
50326586	SI-1-8878D boric acid leak	07/09/2010 16:43
50326588	SI-1-8877C boric acid leak.-DUPLICATE	07/09/2010 16:48
50326589	SI-1-8808C boric acid leak.-DUPLICATE	07/09/2010 16:55
50326590	SI-1-8955C boric acid leak	07/09/2010 16:57
50326591	SI-1-8958C boric acid leak-DUPLICATE	07/09/2010 16:59
50326602	Very Small Packing Leak MU-2-1385	07/10/2010 10:33
50326605	Unit 1 CCW Pp 1-1 low oil motor bearing	07/10/2010 12:58
50326622	ANI 501 in alarm - Cable 5	07/10/2010 17:12
50326537	Handle nut loose	07/09/2010 15:55
50326538	handle nut loose	07/09/2010 16:01
50326539	Handle nut loose	07/09/2010 16:05
50326801	FP-0-FU-6 does not fully close	07/11/2010 17:45
50326988	DOM. WTR LEAKS ON NEW EYEWASH STATION	07/08/2010 09:07
50327000	DEG 1-1 Aeroquip Hose - bend radius	07/08/2010 10:37
50327001	DEG 1-3 Aeroquip Hose - bend radius	07/08/2010 10:44
50327002	DEG 2-2 Aeroquip Hose - bend radius	07/08/2010 10:49
50327083	FP-0-1057 has a hole downstream of valve	07/13/2010 11:49
50327086	0-FU-5 is leaking by and hard to operate	07/13/2010 12:02
50327242	Security AC Not Working Properly-Pri-2	07/13/2010 21:02
50327004	BU Met Tower inspection results	07/08/2010 17:28
50327007	Constant wet / slip hazard	07/09/2010 07:39
50327010	FP-0-FU-6 does not fully close	07/11/2010 17:45
50327060	MS-1-492 Repack Valve	07/13/2010 06:18
50327062	BAT11 cell #25 sample tube degraded	07/13/2010 07:48
50327322	SCW Head Tnk LI-141 lvl decreasing	07/14/2010 11:29
50327446	BAT11 cell #25 sample tube degraded	07/13/2010 07:48
50327500	LO-1-10 Oil leak	07/15/2010 02:22
50327256	SW-2-211 Leaks (Flows) by	07/14/2010 01:01
50327257	SW-2-950 leaks (Flows) by	07/14/2010 02:23
50327554	U2 acid skid leaking to caustic side	07/15/2010 11:12
50327578	PAD0-1 not shifting	07/15/2010 15:20
50327501	LO-1-11 Oil Leak	07/15/2010 03:41
50327502	LO-1-12 Oil leak	07/15/2010 03:46
50327643	U2 FCV-1046 spraying acid from flange	07/15/2010 16:25
50327592	Hole in gutter of Laundry	07/15/2010 14:25

50327818	MSR 2-2B LC-151 drn vlv leakby 2-04L-67	07/17/2010 12:55
50327820	leak near XS-2-132...under insulation	07/17/2010 15:45
50327822	Noticed Oil on top of U-2 MBT phase C	07/17/2010 16:06
50327796	Valve handle slip at SV-2073	07/16/2010 18:10
50327800	SCW Leak @ C/Bstr Pp 2-2 L.O. cooler	07/16/2010 16:57
50327801	SCW leak @ C/Bstr pp 2-2 LO cooler	07/16/2010 17:29
50328013	IFW: Node Communication failure alarms	07/18/2010 08:44
50328014	CND-2-1185 leaks by	07/19/2010 05:51
50328033	corrosion -Spare Aux Xfmr U-2 xfmr yard	07/18/2010 16:10
50328114	U1: Corrosion on Line-6080 at Pipe Rack	07/19/2010 10:04
50328118	Packing Leak At ~3.5 gpm	07/19/2010 11:56
50328119	+explosive detector # 6 sample flow warn	07/19/2010 13:30
50328134	Replace RV-5002B	07/19/2010 10:57
50328154	Replace air supply fitting	07/19/2010 15:52
50328191	leakage past seat DEG-2-88	07/19/2010 15:05
50328192	Packing Leak xs-2-91	07/19/2010 15:14
50328196	SG 1-3 sample regulator filter clogged	07/19/2010 15:47
50328199	ventilation louvers need replaced	07/20/2010 03:51
50328240	U2 acid skid leaking to caustic side	07/15/2010 11:12
50328242	Valve handle slip at SV-2073	07/16/2010 18:10
50328246	Node Communication failure alarms	07/18/2010 08:44
50328248	SWP 1-1 leakage SAFETY HAZARD	07/19/2010 01:15
50328021	SWP 1-1 leakage SAFETY HAZARD	07/19/2010 01:15
50328310	Registers need replaced	07/20/2010 04:26
50328335	gas pump area lights need to be replaced	07/20/2010 11:35
50328384	Main hoist brake not functioning	07/20/2010 13:03
50328262	Leak at Hypochlorite Tank #1	07/19/2010 16:36
50328509	EXIT DOOR STICKING (VESTIBULE)	07/20/2010 23:31
50328620	Avila Gate Swingarm Needs Maint. PRI 3	07/20/2010 23:56
50328385	Trolley rail tab corrosion	07/20/2010 13:10
50328539	CND-2-882 Packing Leak	07/20/2010 15:23
50328562	AXS-2-183 header supply bypass leak by	07/20/2010 15:25
50329700	Bio-Lab pp 0-1 H2O leaks	07/22/2010 23:34
50328629	replace fitting upstream of U1 SV-89A	07/21/2010 08:52
50328630	FW Jockey pump 0-2 packing	07/21/2010 01:22
50329656	FW Jockey pump 0-2 packing	07/21/2010 01:22
50329826	Fire Pump 0-3 Excessive Shaft Seal Leak	07/24/2010 18:03
50329879	Oberlin Filter Tear in Roller Mesh	07/26/2010 12:40
50329701	Screen Refuse pp 0-1	07/22/2010 23:46
50329755	RCS Leakage report does not display	07/23/2010 17:04
50330041	U2 received various alarms	07/25/2010 15:19
50330179	RCS Leakage report does not display	07/23/2010 17:04
50330193	Fire Pump 0-3 Excessive Shaft Seal Leak	07/24/2010 18:03
50330195	U2 received various alarms	07/25/2010 15:19
50330389	PS-318 air leak	07/27/2010 03:58
50330400	PAC 0-7 continues to run unloaded	07/27/2010 01:28
50330402	1-03F-7E has packing leakage (1-FT-520)	07/27/2010 01:57
50330221	MS-1-523 Packing Leak	07/26/2010 14:46
50330333	PAC 0-7 Aftercooler Air Leak	07/26/2010 16:02
50330564	MSR 1-1A HP DRIPS XS-1-38 Leak	07/27/2010 12:41
50330680	water coming up around junction box	07/27/2010 16:55
50330683	Condensate Booster Pump 1-1 oil lvl low	07/27/2010 22:23

50330553	Un-able to complete annual THUSP maint.	07/27/2010 12:17
50330652	MSR 1-2A LP Drains XS-1-257 Leak	07/27/2010 14:38
50330684	LO-1-140 TURB Ovrsped trip vlv oil leak	07/27/2010 22:29
50330723	Precirc Pump not painted	07/28/2010 05:54
50330949	FW Jockey pp 0-2 shaft seal leak	07/28/2010 13:05
50331142	Flange Leak-By	07/28/2010 23:56
50331029	Un-able to complete annual THUSP maint.	07/27/2010 12:17
50331077	Replace regulator AIR-I-1-PCV-546	07/28/2010 15:36
50331305	U2 MIDS A limit switch	07/29/2010 15:02
50331207	Door BU-104 Will not open	07/29/2010 08:08
50331219	MFP1-2 HPU Pump Autostart Investigation	07/29/2010 09:43
50331311	MFP2-2 HPU Pump Autostart Investigation	07/29/2010 09:55
50331395	CND-1-RV-371 fittings leaking	07/29/2010 21:45
50331396	Vessel 1-1 pressurizing with valves shut	07/29/2010 21:58
50331544	SCW HX 2-2 needs cleaning	08/01/2010 13:57
50331346	Precirc Pump not painted	07/28/2010 05:54
50331347	FW Jockey pp 0-2 shaft seal leak	07/28/2010 13:05
50331357	pad 0-3 leaking air from FCV-1556	07/29/2010 16:22
50331547	D/G 2-1 Air Intake Jacket Water Leak	08/01/2010 14:12
50331571	MLOR level indicating High	08/01/2010 17:20
50331790	Ceiling leak in OPS restroom	08/02/2010 14:47
50331986	Valve LWS-0-RV-5002A failed to reseal	08/03/2010 13:30
50332037	Ceiling leak in OPS restroom	08/02/2010 14:47
50332052	1-04p-98B leaks by	08/03/2010 15:46
50332057	U1 BopCo PPC Mouse Failing	08/03/2010 22:44
50331374	AC1-2B Trap air leak	07/29/2010 16:41
50332138	MS-2-812 Needs to be Repacked	08/04/2010 14:27
50332217	Chemical Leak downstream of SW-0-1243	08/04/2010 16:34
50332223	1-3 Diesel instrument valve cap missing	08/04/2010 16:37
50332164	1-04p-98B leaks by	08/03/2010 15:46
50332168	RCA Delay Gate: Ground Strap Degradation	08/04/2010 14:04
50332210	U1 BopCo PPC Mouse Failing	08/03/2010 22:44
50332359	Packing Leak At LO-1-142	08/05/2010 15:21
50332378	Minor air leaks DEG13 Starting Air line	08/05/2010 16:01
50332478	SW-2-211 is leaking by	08/06/2010 03:56
50332540	Jockey PP 0-2 outboard shaft leak	08/06/2010 15:59
50332447	Primary Water pp 2-1 seal leak	08/06/2010 12:02
50332461	small leak on cvcs-1-8514	08/05/2010 22:56
50332606	MG 1-1 oil leak	08/08/2010 14:48
50332562	Packing leak XS-1-198	08/07/2010 01:54
50332570	10% STM Dump Manual Isolation steam leak	08/07/2010 10:54
50332604	Loop Seal Vapor Extractor oil leak	08/08/2010 14:18
50333132	expansion joint assembled incorrectly	08/09/2010 10:46
50333215	Possible Leakage of Hydrazine Valve	08/10/2010 08:06
50333216	Possible Leakage of Hydrazine Valve	08/10/2010 08:08
50332607	MG 1-2 oil leak	08/08/2010 14:53
50333158	sample tubes in air duct need to be repl	08/09/2010 13:28
50333189	10% STM Dump Manual Isolation steam leak	08/07/2010 10:54
50333231	U1 SCW pH AL2	08/09/2010 15:29
50333305	ej39 needs replacement	08/10/2010 10:44
50333509	U-2 Vacuum dehydrator found Tripped	08/11/2010 15:46
50333288	OSGSF Vault 30 Leakage Repair	08/10/2010 11:38

50333294	UNIT 1 Cont Personnel Hatch ALRM Alarm	08/10/2010 14:43
50333335	cnd-1-1101 leaks by	08/10/2010 15:33
50333634	SCW Hx 2-1 leaks at channel head packing	08/12/2010 10:13
50333510	U1 SCW pH AL2	08/09/2010 15:29
50333651	I&C Shop Cal Lab 100 psi air line leak	08/12/2010 10:12
50333747	Delam Conc in Turb U/2 under Fan 2S-56	08/12/2010 13:23
50333696	CBP 1-3 oil leak @ outboard pp bearing	08/12/2010 11:47
50333762	SIP22 Mtr O/B Oiler Level Low	08/12/2010 13:05
50333765	hydrazine leaker	08/12/2010 13:45
50333862	U1 Outer Containment Wall Spalling	08/13/2010 03:53
50333929	CCP 2-2 gear oil lvl below rounds limit	08/13/2010 22:53
50333951	Valve MS-1-497 has leakby	08/14/2010 02:27
50333958	Small leak found under lagging FCV -110B	08/14/2010 18:06
50333802	U-2 Vacuum dehydrator found Tripped	08/11/2010 15:46
50334172	Circ Water Hypochlorite PP 0-1 Leak	08/16/2010 03:48
50334190	Ventillation Duct Louvers Degraded	08/16/2010 02:43
50334191	Ventillation Duct Louvers Degraded	08/16/2010 02:55
50334888	104' Chem Lab South Eyewash/Shower leak	08/17/2010 01:22
50334889	104' Chem Lab North Eyewash/Shower	08/17/2010 01:42
50334140	SCCW Pp 1-1 Low Oiler Level	08/15/2010 00:38
50334169	Hydrazine Day Tank 1-1 Leak	08/15/2010 10:45
50335127	U-1 S-32 supply fan not painted	08/17/2010 16:22
50335151	Corrosion on Condensate Storage Tnk Pipe	08/17/2010 17:15
50335153	Tears in Rubber Boot at Containment	08/17/2010 18:04
50335023	Zinc Addition Tank Funnel Leaking	08/17/2010 10:09
50335084	Cracks on Inner fiberglass shroud of E-2	08/17/2010 16:03
50335300	U2 N32 Damaged componets found during PM	08/18/2010 12:34
50335301	FP 03 mini recirc orifice flange leak	08/18/2010 12:48
50335308	Erosion by perimeter fence.	08/18/2010 15:00
50335337	A/S to S-32 inlet vane Damper M-43 leaks	08/18/2010 15:20
50335377	Corrosion on MS Relief Valve (RV-12)	08/18/2010 16:15
50335379	Corrosion on MS Relief Valve (RV-13)	08/18/2010 16:33
50335156	Surface Corrosion on MS Relief Valves	08/17/2010 19:32
50335163	Temp-Power Yard Battery Shed Eyewash	08/17/2010 21:16
50335180	1C16-cntgcy polar crane tape up cables	08/18/2010 07:16
50335350	Replace air supply fitting	08/18/2010 15:05
50335412	Temp-Power Yard Battery Shed Eyewash	08/17/2010 21:16
50335424	Corrosion on Condensate Storage Tnk Pipe	08/17/2010 17:15
50335426	Tears in Rubber Boot at Containment	08/17/2010 18:04
50335427	Surface Corrosion on MS Relief Valves	08/17/2010 19:32
50335736	U-1 EHVD trips Fluid Level High	08/19/2010 11:41
50335357	Replace air supply fitting	08/18/2010 15:46
50335450	Corrosion on MS Relief Valve (RV-58)	08/18/2010 16:35
50335451	Corrosion on MS Relief Valve (RV-59)	08/18/2010 16:40
50335839	Corrosion on MS Relief Valve (RV-12)	08/18/2010 16:15
50335841	Corrosion on MS Relief Valve (RV-13)	08/18/2010 16:33
50335842	Corrosion on MS Relief Valve (RV-58)	08/18/2010 16:35
50335750	MBT C Minor oil leak	08/19/2010 10:52
50335752	Minor Leak at valve stem of CND-2-239	08/19/2010 11:09
50335766	lock on watchtour #1 corroded	08/19/2010 12:23
50335799	ows-0-EJ2 Flange degraded	08/19/2010 14:42
50335896	FP 03 mini recirc orifice flange leak	08/18/2010 12:48

50335843	Corrosion on MS Relief Valve (RV-59)	08/18/2010 16:40
50335985	Pipe cap @ CND-1-2269 won't come off	08/20/2010 15:31
50336050	PPC Pts not Transferring to RCS Leakrate	08/21/2010 03:11
50335935	D/G 2-2 A starting air comp. RV-382	08/20/2010 04:12
50336227	Position indication prob CND-2-FCV-994	08/22/2010 14:38
50336250	Air leak on AIR-I-2-3299 (FCV-145)	08/22/2010 10:58
50336253	PI-610 cover screws missing.	08/22/2010 14:09
50336597	Request for R&R of U1-S4-POS-80 (PCV-22)	08/23/2010 14:26
50336598	Request for R&R of U1-S4-POS-81 (PCV-22)	08/23/2010 14:28
50336061	Iso Vlv for PCV-52 MS-1-9 Steam/water Lk	08/21/2010 13:44
50336718	BORIC ACID CRYSTALS ON CVCS-2-8385B	08/23/2010 15:20
50337076	BORIC ACID CRYSTALS ON CVCS-2-8385B	08/23/2010 15:20
50337747	PIVA valve #15 outer tube corrosion	08/26/2010 10:08
50336883	Iso Vlv for PCV-52 MS-1-9 Steam/water Lk	08/21/2010 13:44
50337020	Replace solenoid valve	08/24/2010 10:58
50337670	central sample sink 2-1 sink leaks	08/25/2010 16:34
50337692	Stator CW Pp 2-1 seal leak when off	08/26/2010 05:41
50337851	Replace AFW PP Steam Drain Line to Cond.	08/26/2010 12:39
50337963	Light fixture broken and lying on ground	08/26/2010 14:31
50337748	PIVA valve #14 outer tube corrosion	08/26/2010 10:11
50337768	Isophase Bus Fan 2-1 Failed Transducer	08/26/2010 09:39
50337798	ANR-10 DDR-10 RECORDER PAPER JAMS	08/26/2010 13:31
50337964	FB31 Roughing Filter Orange Door Rusted	08/26/2010 14:34
50338144	+Sec. Exp/Det# 4 removed from service	08/27/2010 03:52
50338230	Primary Water pp 2-1 shaft seal leak	08/27/2010 22:08
50338463	THUSP: Nitrogen Bottle Pressure is Zero	08/29/2010 18:13
50338763	Thermal Anomaly on switch 211-1	08/31/2010 10:57
50338794	Steam leak from valve stem	08/31/2010 11:26
50338870	Main Bank C oil leak from head tank	08/31/2010 13:39
50338891	LHST1 coating repairs	08/31/2010 14:53
50338204	XS-2-131 Packing leak ~10 dpm	08/28/2010 00:19
50338663	PIVA valve #15 outer tube corrosion	08/26/2010 10:08
50338664	PIVA valve #14 outer tube corrosion	08/26/2010 10:11

WORK_TYPE	NOTIF_TYPE	SYS_STAT	ORIGINATOR
EQPR	DN	NOCO	Jeremy T. Winn (JTWE) Phone 805/545-4603
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOCO	Steven R. Beerfeldt (SRBQ)
EQPR	DN	NOPR	Richard S. Viar (RSV1) Phone 805/545-3059
EQPR	DN	NOCO	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Jonathan C. Rodriguez (JCRP)
EQPR	DN	NOCO	Catherine D. Johnson (CDJ0) Phone 661/321-4599
EQPR	DN	NOPR	Ben Kirschbaum (BXK2) Phone 805/545-3414
EQPR	DN	NOPR	Chad C. Sorensen (CCSN) Phone 805/545-4467
EQPR	DN	NOCO	Richard L. Zagrzebski (RLZ2) Phone 805/545-4098
EQPR	DN	NOCO	Thomas A. Grzincic (TAGA) Phone 805/545-3794
EQPR	DN	NOPR	Chad C. Sorensen (CCSN) Phone 805/545-4467
EQPR	DA	NOCO	Richard S. Viar (RSV1) Phone 805/545-3059
EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOCO	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Patrick M. Bainbridge (PMBE) Phone 805/545-3013
EQPR	DN	NOCO	Patrick M. Bainbridge (PMBE) Phone 805/545-3013
EQPR	DN	NOCO	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOPR	Robert B. Miller (RBM1) Phone 805/545-4151
EQPR	DN	NOPR	Matthew E. Stephens (MESA) Phone 691-4370 0
EQPR	DN	NOCO	Jana M. Orlando (JMSO) Phone 805/545-3126
EQPR	DN	NOPR	Evan B. Larson (EBL5)
EQPR	DN	NOCO	David A. Brown (D2B4) Phone 805/545-3243
EQPR	DA	NOCO	Chad C. Sorensen (CCSN) Phone 805/545-4467
EQPR	DN	NOCO	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOCO	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOPR	Gregory A. Smith (GAS1) Phone 805/545-4880
EQPR	DN	NOCO	Cory D. Pfau (CDP3) Phone 805/541-2655 0
EQPR	DN	OSNO	Travis W. McRitchie (TWM7) Phone 805/545-6606
EQPR	DN	OSNO	Travis W. McRitchie (TWM7) Phone 805/545-6606
EQPR	DN	NOCO	Rick G. Simmons (RGSL) Phone 805/545-6590
EQPR	DN	NOPR	Steve A. Silva (SAS3) Phone 805/545-3243
EQPR	DN	NOCO	Jeremy T. Winn (JTWE) Phone 805/545-4603
EQPR	DN	NOCO	James C. Nelson (JCN3)
EQPR	DN	NOPR	Damon F. Cooper (DFC6) Phone 805/545-4434
EQPR	DA	NOCO	Rick G. Simmons (RGSL) Phone 805/545-6590
EQPR	DN	NOCO	Martin C. Ayres (MCAC)
EQPR	DN	NOCO	Jerry R. Collins (JRC1) Phone 805/545-3731
EQPR	DN	NOCO	Damon F. Cooper (DFC6) Phone 805/545-4434
EQPR	DN	NOCO	Steven R. Beerfeldt (SRBQ)
EQPR	DN	NOCO	Mark D. Allard (MDA4) Phone 805/545-3735
EQPR	DN	NOCO	William J. Rothstein (WJR8) Phone 805/545-3243
EQPR	DN	NOPR	Travis W. McRitchie (TWM7) Phone 805/545-6606
EQPR	DN	NOCO	Daniel S. Perry (DSPF) Phone 805/545-3243
EQPR	DN	NOCO	James E. Hill (JEH2)
EQPR	DA	NOCO	Steven R. Beerfeldt (SRBQ)
EQPR	DN	NOPR	Gregory C. Sturgeon (GCS1) Phone 805/545-1234
EQPR	DN	NOPR	Gregory C. Sturgeon (GCS1) Phone 805/545-1234
EQPR	DN	OSNO	Danny J. Labranche (D1LH)
EQPR	DN	NOCO	David A. Brown (D2B4) Phone 805/545-3243
EQPR	DN	NOCO	Richard O. Hicks (ROH1) Phone 545-6010

EQPR	DN	NOCO	Ed A. David (EAD1) Phone 805/545-3450
EQPR	DN	NOCO	Trevor D. Rebel (TDR5) Phone 805/545-3607
EQPR	DN	NOPR	Nicole A. Lepage (NAL4)
EQPR	DN	NOPR	Steve A. Silva (SAS3) Phone 805/545-3243
EQPR	DN	OSNO	Carl Alessandro (CXA2) Phone 805/545-6915
EQPR	DN	NOCO	Darren Karner (DAKI)
EQPR	DN	OSNO	Tiffany Bierly (TNBP)
EQPR	DN	NOPR	James E. Hill (JEH2)
EQPR	DN	NOCO	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Danny J. Labranche (D1LH)
EQPR	DN	NOCO	Greg L. Gurney (GLG6)
EQPR	DA	NOCO	Rick G. Simmons (RGSL) Phone 805/545-6590
EQPR	DN	NOPR	Steve A. Silva (SAS3) Phone 805/545-3243
EQPR	DN	NOPR	Steve A. Silva (SAS3) Phone 805/545-3243
EQPR	DN	NOCO	Bryan W. Sparks (BWS6) Phone 805/545-3243
EQPR	DN	NOCO	Darren S. Ashford (DSA1) Phone 805/545-3917
EQPR	DN	NOCO	Darren S. Ashford (DSA1) Phone 805/545-3917
EQPR	DN	NOCO	Darren S. Ashford (DSA1) Phone 805/545-3917
EQPR	DN	NOPR	Julio Barbosa (JZBS)
EQPR	DA	NOCO	Joe Lorenz (JXL7) Phone 805/545-3243
EQPR	DN	NOCO	Darren Karner (DAKI)
EQPR	DN	NOCO	A Steve S. Mortorff (ASM1)
EQPR	DN	NOPR	David J. Anthony (DJAG) Phone 805/545-3243
EQPR	DN	NOCO	Greg L. Gurney (GLG6)
EQPR	DN	NOCO	Keith L. Hinrichsen (KLHO) Phone 924-1626 3811
EQPR	DN	NOCO	Amanda R. Maple (ARMB) Phone 805/545-4743 X
EQPR	DN	NOCO	Jim E. White (JEWA) Phone 805/545-4915
EQPR	DN	NOCO	Jack V. French (VMF1) Phone 805/545-3578
EQPR	DN	NOCO	Damon K. Nishimura (DKN3)
EQPR	DA	NOCO	James E. Hill (JEH2)
EQPR	DN	NOCO	Randy I. Wright (RXW4) Phone 805/545-6025
EQPR	DN	NOCO	Trevor D. Rebel (TDR5) Phone 805/545-3607
EQPR	DN	NOCO	Trevor D. Rebel (TDR5) Phone 805/545-3607
EQPR	DN	NOCO	Joseph D. Higgins (JDH4) Phone 805/545-4103
EQPR	DN	NOPR	Steve A. Silva (SAS3) Phone 805/545-3243
EQPR	DN	OSNO	John L. Rhodes (JLR3)
EQPR	DN	NOCO	David A. Brown (D2B4) Phone 805/545-3243
EQPR	DN	NOCO	Matthew D. Weeks (MDW1)
EQPR	DN	NOCO	Dennis D. Fisher (DDF4)
EQPR	DN	NOPR	Dennis D. Fisher (DDF4)
EQPR	DN	NOCO	Douglas (Jim) J. Dye (DJD1) Phone 805/458-3053
EQPR	DN	NOCO	Catherine D. Johnson (CDJ0) Phone 661/321-4599
EQPR	DN	NOCO	Steven R. Beerfeldt (SRBQ)
EQPR	DN	NOCO	Walter L. Redding (WLR5) Phone 691-3243
EQPR	DN	NOCO	Grant R. Annoni (GRA3)
EQPR	DA	NOCO	Patrick C. Egan (PCE1) Phone 805/545-3330
EQPR	DN	NOCO	Steven R. Beerfeldt (SRBQ)
EQPR	DN	NOPR	John T. Hackleman (JXH1)
EQPR	DN	NOCO	Donald O. Ventresca (DOV1) Phone 805/545-6173
EQPR	DA	NOCO	Jim E. White (JEWA) Phone 805/545-4915
EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DA	NOCO	John L. Rhodes (JLR3)

EQPR	DN	NOCO	Kenneth G. Kargol (KGK1)
EQPR	DN	NOPR	Nathanael J. Jones (NJJ2)
EQPR	DA	NOCO	Kenneth G. Kargol (KGK1)
EQPR	DN	NOPR	Darren Karner (DAKI)
EQPR	DN	NOCO	Darren Karner (DAKI)
EQPR	DN	NOCO	Jim L. Younce (JLY4) Phone 805/545-4388
EQPR	DN	NOCO	Terence Nash (TMNA)
EQPR	DN	NOPR	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DN	NOPR	Pete T. Emmel (PTE1) Phone 805/545-4314
EQPR	DN	NOCO	Walter L. Redding (WLR5) Phone 691-3243
EQPR	DN	NOPR	Travis W. McRitchie (TWM7) Phone 805/545-6606
EQPR	DN	NOPR	Travis W. McRitchie (TWM7) Phone 805/545-6606
EQPR	DN	NOCO	Surendra N. Sabharwal (SNS1)
EQPR	DN	NOCO	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Steven S S. Goldman (SSG3)
EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOCO	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Curtis W. Gabbert (CWG1) Phone 545-6643
EQPR	DN	NOPR	Bobby C. Simpson (BCSG)
EQPR	DN	NOPR	Damon K. Nishimura (DKN3)
EQPR	DN	NOCO	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	OSNO	William D. Gibson (WDG2) Phone 805/545-3264
EQPR	DN	NOCO	Daniel B. Phillips (DBP2) Phone 805/545-3330
EQPR	DN	OSNO	John W. Polewczak (JWP1)
EQPR	DN	NOCO	Richard D. Hagler (RDH7) Phone 805/545-3891
EQPR	DA	NOCO	Curtis W. Gabbert (CWG1) Phone 545-6643
EQPR	DA	NOCO	Pete T. Emmel (PTE1) Phone 805/545-4314
EQPR	DA	NOCO	Walter L. Redding (WLR5) Phone 691-3243
EQPR	DA	NOCO	Greg L. Gurney (GLG6)
EQPR	DA	NOCO	Daniel B. Phillips (DBP2) Phone 805/545-3330
EQPR	DN	NOCO	Scott S. Brasfield (CSBC) Phone 805/545-6626 0
EQPR	DN	NOPR	Omar S. Batalla (OSB2) Phone 805/545-3013
EQPR	DN	NOCO	Richard F. Draeger (RFD3) Phone 805/545-3918
EQPR	DA	NOCO	Richard D. Hagler (RDH7) Phone 805/545-3891
EQPR	DN	NOPR	Mylo C. Hauptli (MCH2) Phone 805/545-1287
EQPR	DN	NOCO	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Corey V. Brown (CVB1) Phone 545-4740
EQPR	DN	NOPR	David J. Anthony (DJAG) Phone 805/545-3243
EQPR	DN	NOCO	Rudy Ortega (RXO1) Phone 805/545-4675
EQPR	DN	OSNO	Grant R. Annoni (GRA3)
EQPR	DN	NOPR	Rudy Ortega (RXO1) Phone 805/545-4675
EQPR	DN	NOPR	David A. Gonzalez (DAG1)
EQPR	DN	NOPR	Rudy Ortega (RXO1) Phone 805/545-4675
EQPR	DA	OSNO	Rudy Ortega (RXO1) Phone 805/545-4675
EQPR	DN	NOCO	Gary E. Petersen (GEP1) Phone 805/545-3243
EQPR	DN	NOCO	Adam R. Lyman (ARLB) Phone 805/545-4989
EQPR	DN	NOCO	Mark A. Machala (MAMC)
EQPR	DN	NOPR	John K. Steingruber (JKS2) Phone 805/545-3214
EQPR	DN	NOPR	John S. Hurlburt Jr (JSH8)
EQPR	DN	NOCO	Jeremy N. McNerlin (JNMF) Phone 805/545-3330
EQPR	DN	NOPR	Darren S. Ashford (DSA1) Phone 805/545-3917

EQPR	DN	NOCO	Patrick M. Bainbridge (PMBE) Phone 805/545-3013
EQPR	DN	NOCO	Patrick M. Bainbridge (PMBE) Phone 805/545-3013
EQPR	DN	NOCO	Patrick M. Bainbridge (PMBE) Phone 805/545-3013
EQPR	DN	NOCO	Brent Dvoracek (BJDM)
EQPR	DN	OSNO	Dennis D. Fisher (DDF4)
EQPR	DN	NOCO	Darren Newberger (DMND)
EQPR	DN	NOPR	Brian L. Buscher (BNB6) Phone 805/545-6540
EQPR	DA	NOCO	Rudy Ortega (RXO1) Phone 805/545-4675
EQPR	DA	OSNO	Rudy Ortega (RXO1) Phone 805/545-4675
EQPR	DN	NOCO	Jonathan C. Rodriguez (JCRP)
EQPR	DN	NOPR	W. Horstman (WRH5) Phone 805/545-6628
EQPR	DN	NOCO	Patrick M. Bainbridge (PMBE) Phone 805/545-3013
EQPR	DN	NOCO	Derek W. Gray (DWG9) Phone 805/545-3243
EQPR	DN	NOCO	Thomas W. Wright (TWW1) Phone 805/545-1234
EQPR	DN	NOPR	Nicole A. Lepage (NAL4)
EQPR	DN	NOCO	Damon F. Cooper (DFC6) Phone 805/545-4434 / Unsatisfactory
EQPR	DA	NOCO	Thomas W. Wright (TWW1) Phone 805/545-1234
EQPR	DN	NOPR	Clayton E. Hurst (CEHQ) Phone 805/545-4127
EQPR	DN	NOCO	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	W. Horstman (WRH5) Phone 805/545-6628
EQPR	DN	NOCO	Jeremy R. Goff (JNGB)
EQPR	DN	NOCO	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOCO	Mark D. Allard (MDA4) Phone 805/545-3735
EQPR	DN	NOPR	Darren Karner (DAKI)
EQPR	DN	NOCO	John M. Neel (JMN6) Phone 805/545-3243
EQPR	DN	OSNO	Mark D. Allard (MDA4) Phone 805/545-3735
EQPR	DN	OSNO	David G. Wong (DGW1) Phone 805/545-6546
EQPR	DN	NOPR	John M. Neel (JMN6) Phone 805/545-3243
EQPR	DN	NOCO	Matthew D. Anderson (MDAA) Phone 805/545-3243
EQPR	DN	NOCO	Greg L. Gurney (GLG6)
EQPR	DN	NOCO	John M. Jacobson (JMJ1) Phone 805/545-3243
EQPR	DN	NOCO	John M. Neel (JMN6) Phone 805/545-3243
EQPR	DN	NOCO	David L. Efron (DLE2) Phone 805/545-4962
EQPR	DN	NOCO	Jesse V. Cuellar (JVC7) Phone 805/545-3243
EQPR	DN	NOPR	Alan A. Cash (AAC1)
EQPR	DN	NOCO	Jared M. Smith (JZS8)
EQPR	DN	NOPR	Annette Havrilla (AXH1) Phone 805/545-3792
EQPR	DN	NOPR	Lance A. Hopson (LAH3)
EQPR	DA	NOCO	Alan A. Cash (AAC1)
EQPR	DA	NOCO	David L. Efron (DLE2) Phone 805/545-4962
EQPR	DA	NOCO	Gregory A. Smith (GAS1) Phone 805/545-4880
EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOCO	Jim L. Younce (JLY4) Phone 805/545-4388
EQPR	DN	NOCO	Dan J. Beile (DJBI) Phone 805/545-3027
EQPR	DN	NOCO	Greg L. Gurney (GLG6)
EQPR	DN	NOCO	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Frank E. Lowe (FEL4) Phone 805/545-3243
EQPR	DN	NOPR	Damon K. Nishimura (DKN3)
EQPR	DN	NOCO	Omar S. Batalla (OSB2) Phone 805/545-3013

EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOCO	Darren Karner (DAKI)
EQPR	DN	OSNO	James N. Greever (JNGY)
EQPR	DN	NOCO	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOPR	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOPR	Brent Dvoracek (BJDM)
EQPR	DN	OSNO	William D. Drake (WDD1) Phone 805/545-3178
EQPR	DN	NOPR	Randy K. Peterson (RKP2) Phone 805/545-6657
EQPR	DN	NOPR	Surendra N. Sabharwal (SNS1)
EQPR	DA	NOCO	Timothy I. Martin (TIM1) Phone 805/545-3735
EQPR	DN	NOCO	Darren Karner (DAKI)
EQPR	DN	NOCO	Derek W. Gray (DWG9) Phone 805/545-3243
EQPR	DN	NOCO	Karl R. Anderson (KRA7) Phone 805/545-3243
EQPR	DN	OSNO	Sergio A. Santiago (S2S8)
EQPR	DN	NOPR	David J. Anthony (DJAG) Phone 805/545-3243
EQPR	DN	NOCO	Nicole A. Lepage (NAL4)
EQPR	DN	NOPR	Richard S. Bruns (RSB2)
EQPR	DN	NOPR	Michael D. Brewer (MDB1)
EQPR	DA	NOCO	Darren Karner (DAKI)
EQPR	DA	NOCO	Karl R. Anderson (KRA7) Phone 805/545-3243
EQPR	DN	NOCO	George D. D'Entremont (GXD1) Phone 805/545-3674
EQPR	DN	NOPR	William P. Ross (WPR2) Phone 805/545-4362
EQPR	DN	NOCO	Martin C. Ayres (MCAC)
EQPR	DN	NOCO	James B. Dillis (JBDO) Phone 805/545-3243
EQPR	DN	NOCO	Patrick D. Stricker (PDS2)
EQPR	DN	NOPR	Randy K. Peterson (RKP2) Phone 805/545-6657
EQPR	DN	NOCO	Noel G. Granada (NGG4)
EQPR	DN	NOPR	Richard C. Wallwork (RCW2) Phone 805/545-3234
EQPR	DN	OSNO	Sergio A. Santiago (S2S8)
EQPR	DN	NOCO	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOCO	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOCO	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOCO	Keith R. Bieze (KRB1)
EQPR	DN	NOPR	Steve K. Flaten (SKF1) Phone 805/545-6949
EQPR	DN	NOCO	David Cortina (DXCD)
EQPR	DA	NOCO	Martin C. Ayres (MCAC)
EQPR	DN	OSNO	Mark D. Allard (MDA4) Phone 805/545-3735
EQPR	DN	NOCO	Catherine D. Johnson (CDJ0) Phone 661/321-4599
EQPR	DN	NOCO	Daniel R. Blythe (DRBW) Phone 805/545-3330
EQPR	DN	NOCO	Joe Lorenz (JXL7) Phone 805/545-3243
EQPR	DN	NOCO	Beau J. Allen (BJA4) Phone 805/545-3243
EQPR	DN	NOPR	Jim E. White (JEWA) Phone 805/545-4915
EQPR	DA	NOCO	David Cortina (DXCD)
EQPR	DN	NOPR	Daniel S. Perry (DSPF) Phone 805/545-3243
EQPR	DN	NOCO	Catherine D. Johnson (CDJ0) Phone 661/321-4599
EQPR	DN	NOPR	Jim E. White (JEWA) Phone 805/545-4915
EQPR	DN	NOPR	John W. Polewczak (JWP1)
EQPR	DN	NOCO	Mitchell E. Madsen (M9MN) Phone 805/545-3243
EQPR	DN	NOCO	Jerry R. Collins (JRC1) Phone 805/545-3731
EQPR	DN	NOCO	John W. Polewczak (JWP1)
EQPR	DN	NOPR	Richard O. Hicks (ROH1) Phone 545-6010
EQPR	DN	NOPR	John W. Polewczak (JWP1)

EQPR	DN	NOPR	Richard S. Viar (RSV1) Phone 805/545-3059
EQPR	DN	NOCO	Darren S. Ashford (DSA1) Phone 805/545-3917
EQPR	DN	NOCO	Mario D. Daliva (MDD2)
EQPR	DN	NOCO	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DN	NOCO	Joy E. Skaggs (JES2)
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Randy I. Wright (RXW4) Phone 805/545-6025
EQPR	DN	NOCO	Mark D. Allard (MDA4) Phone 805/545-3735
EQPR	DN	NOPR	Aaron R. Rawls (ARRC)
EQPR	DN	NOPR	Walter L. Redding (WLR5) Phone 691-3243
EQPR	DN	NOCO	Richard C. Wallwork (RCW2) Phone 805/545-3234
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOCO	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOPR	Daniel E. Hromyak (DEHB) Phone 805/545-4256
EQPR	DN	NOPR	James L. Kelly (JLK1) Phone 805/545-3194
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOCO	Tyler Steffens (TASP)
EQPR	DN	NOPR	Daniel E. Hromyak (DEHB) Phone 805/545-4256
EQPR	DN	NOPR	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOPR	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOPR	Adam R. Lyman (ARLB) Phone 805/545-4989
EQPR	DA	OSNO	Darrel Andrews (DXA1)
EQPR	DN	NOPR	Damon F. Cooper (DFC6) Phone 805/545-4434
EQPR	DN	NOPR	Jim L. Younce (JLY4) Phone 805/545-4388
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOCO	Mark A. Machala (MAMC)
EQPR	DN	NOCO	Mark D. Allard (MDA4) Phone 805/545-3735
EQPR	DN	NOPR	Amanda R. Maple (ARMB) Phone 805/545-4743 X
EQPR	DN	NOCO	Amanda R. Maple (ARMB) Phone 805/545-4743 X
EQPR	DN	NOPR	Amanda R. Maple (ARMB) Phone 805/545-4743 X
EQPR	DN	OSNO	Daniel E. Hromyak (DEHB) Phone 805/545-4256
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Dennis V. Anderson (DVA1)
EQPR	DN	NOPR	Daniel E. Hromyak (DEHB) Phone 805/545-4256
EQPR	DN	NOCO	Amanda R. Maple (ARMB) Phone 805/545-4743 X
EQPR	DN	NOPR	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOPR	Patrick M. Bainbridge (PMBE) Phone 805/545-3013
EQPR	DN	NOPR	Damon F. Cooper (DFC6) Phone 805/545-4434
EQPR	DN	NOPR	Amanda R. Maple (ARMB) Phone 805/545-4743 X
EQPR	DN	NOCO	Sergio A. Santiago (S2S8)
EQPR	DN	NOCO	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Douglas (Jim) J. Dye (DJD1) Phone 805/458-3053
EQPR	DN	NOPR	Timothy R. Powell (TRPB) Phone 805/545-3243
EQPR	DN	NOCO	Howard J. Darington (HJD1) Phone 805/545-3243
EQPR	DN	NOCO	Casey J. Weir (CJWB)
EQPR	DN	NOCO	Terry L. Shelburne (TLS2) Phone 805/545-4264
EQPR	DA	NOCO	Dennis V. Anderson (DVA1)
EQPR	DN	NOPR	Mark A. Machala (MAMC)

EQPR	DN	NOCO	Mark A. Machala (MAMC)
EQPR	DN	NOCO	Jim L. Younce (JLY4) Phone 805/545-4388
EQPR	DN	OSNO	Joseph Goryance (JXG3) Phone 805/545-3454
EQPR	DA	NOCO	Sergio A. Santiago (S2S8)
EQPR	DN	NOPR	Casey J. Weir (CJWB)
EQPR	DN	OSNO	Joseph Goryance (JXG3) Phone 805/545-3454
EQPR	DN	NOPR	Adam R. Lyman (ARLB) Phone 805/545-4989
EQPR	DN	NOCO	Derek W. Gray (DWG9) Phone 805/545-3243
EQPR	DN	NOPR	James T. Bambas (JTB1) Phone 805/545-3243
EQPR	DA	OSNO	Douglas (Jim) J. Dye (DJD1) Phone 805/458-3053
EQPR	DA	NOCO	Timothy R. Powell (TRPB) Phone 805/545-3243
EQPR	DA	NOCO	Casey J. Weir (CJWB)
EQPR	DA	NOCO	Joseph Goryance (JXG3) Phone 805/545-3454
EQPR	DA	NOCO	Joseph Goryance (JXG3) Phone 805/545-3454
EQPR	DN	NOCO	William J. Rothstein (WJR8) Phone 805/545-3243
EQPR	DN	NOPR	Benjamin C. Brown (BCBE) Phone 805/545-6993
EQPR	DN	NOCO	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOCO	Michael R. Quitter (MRQ1)
EQPR	DN	NOPR	Adam R. Lyman (ARLB) Phone 805/545-4989
EQPR	DN	NOCO	Jesse Lochhead (JNLU) Phone 805/545-3441 0
EQPR	DN	NOCO	Eric P. Nelson (EPN1) Phone 805/545-4777
EQPR	DN	NOPR	Eric P. Nelson (EPN1) Phone 805/545-4777
EQPR	DN	NOPR	Carissa M. Auleb (CMAD) Phone 805/545-3243
EQPR	DN	NOCO	James C. Nelson (JCN3)
EQPR	DN	NOCO	Chris M. Neary (CMN1) Phone 805/545-4018
EQPR	DN	NOPR	David L. Efron (DLE2) Phone 805/545-4962
EQPR	DN	OSNO	Trevor D. Rebel (TDR5) Phone 805/545-3607
EQPR	DN	NOPR	Lance A. Hopson (LAH3)
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DA	NOCO	Adam R. Lyman (ARLB) Phone 805/545-4989
EQPR	DN	NOCO	Daniel E. Hromyak (DEHB) Phone 805/545-4256
EQPR	DA	OSNO	James C. Nelson (JCN3)
EQPR	DN	NOCO	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	OSNO	Steve A. Silva (SAS3) Phone 805/545-3243
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Mark A. Machala (MAMC)
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EQPR	DN	NOPR	Steve A. Silva (SAS3) Phone 805/545-3243
EQPR	DN	NOCO	Steve A. Silva (SAS3) Phone 805/545-3243
EQPR	DN	NOPR	Aaron R. Rawls (ARRC)
EQPR	DN	NOPR	Jeff A. Carter (JAC2)
EQPR	DN	NOPR	Mark D. Allard (MDA4) Phone 805/545-3735
EQPR	DN	NOCO	Greg L. Gurney (GLG6)
EQPR	DN	NOCO	Aaron R. Rawls (ARRC)
EQPR	DN	NOPR	Walter L. Redding (WLR5) Phone 691-3243

EQPR	DN	NOPR	Bruce I. Tripp (BIT1)
EQPR	DN	NOCO	Keith D. Whitten (KDW2) Phone 805/545-4679
EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Steve A. Silva (SAS3) Phone 805/545-3243
EQPR	DN	NOPR	Steve A. Silva (SAS3) Phone 805/545-3243
EQPR	DN	NOCO	Omar S. Batalla (OSB2) Phone 805/545-3013
EQPR	DN	NOCO	Omar S. Batalla (OSB2) Phone 805/545-3013
EQPR	DN	NOPR	Michael H. Dominguez (MHD1) Phone 805/545-3948
EQPR	DN	NOPR	Jay A. Vogel (JAV0) Phone 805/545-4365
EQPR	DN	OSNO	Joseph Goryance (JXG3) Phone 805/545-3454
EQPR	DN	NOCO	Omar S. Batalla (OSB2) Phone 805/545-3013
EQPR	DN	NOPR	Bruce I. Tripp (BIT1)
EQPR	DN	NOPR	Bruce I. Tripp (BIT1)
EQPR	DN	NOCO	James B. Dillis (JBDO) Phone 805/545-3243
EQPR	DN	NOPR	Timothy A. Juarez (TAJ7)
EQPR	DN	OSNO	Scott T. Hodgson (STH1)
EQPR	DN	NOCO	Danny J. Labranche (D1LH)
EQPR	DN	NOPR	Steven S S. Goldman (SSG3)
EQPR	DN	NOPR	Steven S S. Goldman (SSG3)
EQPR	DN	NOPR	Steven S S. Goldman (SSG3)
EQPR	DN	NOCO	John K. Steingruber (JKS2) Phone 805/545-3214
EQPR	DN	NOCO	James T. Bambas (JTB1) Phone 805/545-3243
EQPR	DN	NOCO	Mark R. Fritz (MRF0) Phone 805/545-3243
EQPR	DN	NOCO	Rudy Ortega (RXO1) Phone 805/545-4675
EQPR	DN	NOCO	James T. Bambas (JTB1) Phone 805/545-3243
EQPR	DN	NOCO	James T. Bambas (JTB1) Phone 805/545-3243
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EQPR	DN	NOPR	James T. Bambas (JTB1) Phone 805/545-3243
EQPR	DN	NOCO	Alan A. Cash (AAC1)
EQPR	DN	NOPR	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOCO	Aaron R. Rawls (ARRC)
EQPR	DA	NOCO	Keith D. Whitten (KDW2) Phone 805/545-4679
EQPR	DN	NOCO	Jack V. French (VMF1) Phone 805/545-3578
EQPR	DN	NOCO	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	John M. Voegtli (JMVM) Phone 805/545-3243
EQPR	DN	NOPR	John K. Steingruber (JKS2) Phone 805/545-3214
EQPR	DN	NOPR	Patrick M. Bainbridge (PMBE) Phone 805/545-3013
EQPR	DN	NOCO	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOCO	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOCO	Matthew J. Wilson (MJW1) Phone 805/545-4351
EQPR	DN	NOPR	Damon F. Cooper (DFC6) Phone 805/545-4434
EQPR	DN	NOCO	John M. Voegtli (JMVM) Phone 805/545-3243
EQPR	DN	NOCO	Randy S. Freeman (RSF5) Phone 805/545-3156
EQPR	DN	NOCO	Darren Karner (DAKI)
EQPR	DN	NOPR	Gregory A. Smith (GAS1) Phone 805/545-4880
EQPR	DN	NOCO	Darren Karner (DAKI)
EQPR	DN	NOPR	Tiffany Bierly (TNBP)
EQPR	DN	NOCO	Mark J. Fletcher (MJF1)
EQPR	DN	NOCO	Mark J. Fletcher (MJF1)
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Corey V. Brown (CVB1) Phone 545-4740
EQPR	DN	NOPR	Joseph J. Witts (JJWO)

EQPR	DN	NOCO	Darren Karner (DAKI)
EQPR	DN	NOCO	Jeff L. Portney (JLP4) Phone 805/545-4555
EQPR	DN	NOCO	George J. Vlassis (GJV1) Phone 805/545-4496
EQPR	DA	NOCO	Mark J. Fletcher (MJF1)
EQPR	DA	NOCO	David Cortina (DXCD)
EQPR	DN	NOCO	Timothy A. Juarez (TAJ7)
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Gregory A. Smith (GAS1) Phone 805/545-4880
EQPR	DN	NOPR	Carlos A. Lopez (CALV) Phone 805/545-3087
EQPR	DN	NOCO	Terence Nash (TMNA)
EQPR	DN	NOCO	Randy S. Freeman (RSF5) Phone 805/545-3156
EQPR	DN	NOPR	Dan Mcbride (D6MQ)
EQPR	DN	NOCO	Catherine D. Johnson (CDJ0) Phone 661/321-4599
EQPR	DN	NOCO	Damon K. Nishimura (DKN3)
EQPR	DN	NOCO	Jeff L. Portney (JLP4) Phone 805/545-4555
EQPR	DN	NOPR	Patrick A. Duffy (PAD0) Phone 805/545-3748
EQPR	DN	NOCO	Richard D. Hagler (RDH7) Phone 805/545-3891
EQPR	DN	NOPR	John S. Hurlburt Jr (JSH8)
EQPR	DN	NOPR	Damon F. Cooper (DFC6) Phone 805/545-4434
EQPR	DN	NOPR	Damon F. Cooper (DFC6) Phone 805/545-4434
EQPR	DN	NOCO	Travis W. McRitchie (TWM7) Phone 805/545-6606
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Travis W. McRitchie (TWM7) Phone 805/545-6606
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DA	NOCO	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Darren S. Ashford (DSA1) Phone 805/545-3917
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOCO	Damon K. Nishimura (DKN3)
EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Randy K. Peterson (RKP2) Phone 805/545-6657
EQPR	DN	NOCO	Patrick M. Bainbridge (PMBE) Phone 805/545-3013
EQPR	DN	NOCO	John N. Foster (JNFW) Phone 805/545-3243
EQPR	DN	NOPR	Scott S. Brasfield (CSBC) Phone 805/545-6626 0
EQPR	DN	NOPR	Aaron R. Rawls (ARRC)
EQPR	DN	NOCO	Mark A. Machala (MAMC)
EQPR	DA	NOCO	Darren S. Ashford (DSA1) Phone 805/545-3917
EQPR	DN	NOPR	Daniel E. Hromyak (DEHB) Phone 805/545-4256
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOCO	Mike D. McCracken (MDM1) Phone 805/545-4060
EQPR	DN	NOPR	Mike D. McCracken (MDM1) Phone 805/545-4060
EQPR	DN	NOCO	Gregory J. Porter (GJP1) Phone 805/545-6896
EQPR	DN	NOPR	Erick D. Gonzalez (EDG3) Phone 805/545-3330
EQPR	DN	NOPR	Behrooz Shakibnia (BXS5) Phone 805/545-6094
EQPR	DN	NOPR	Carissa M. Auleb (CMAD) Phone 805/545-3243
EQPR	DN	NOPR	Eugene A. Ortiz (EAO1) Phone 805/545-4182
EQPR	DN	NOPR	Larry A. Lodolo (LAL3) Phone 805/545-6815
EQPR	DN	NOCO	Steve A. Silva (SAS3) Phone 805/545-3243
EQPR	DN	NOCO	James T. Bambas (JTB1) Phone 805/545-3243
EQPR	DN	NOCO	James T. Bambas (JTB1) Phone 805/545-3243
EQPR	DN	OSNO	Robert M. O'Sullivan (RMO2) Phone 805/545-6873
EQPR	DN	NOPR	Michael H. Dominguez (MHD1) Phone 805/545-3948
EQPR	DN	NOCO	Thomas A. Grzincic (TAGA) Phone 805/545-3794

EQPR	DN	NOCO	Thomas A. Grzincic (TAGA) Phone 805/545-3794
EQPR	DN	NOCO	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	James A. Steele (JAS3) Phone 805/545-6143
EQPR	DA	NOCO	Mike D. McCracken (MDM1) Phone 805/545-4060
EQPR	DA	NOCO	Greg L. Gurney (GLG6)
EQPR	DN	NOCO	Chris E. Paris (CEP2) Phone 805/545-2900
EQPR	DN	NOCO	Jeremy R. Goff (JNGB)
EQPR	DN	NOPR	Adam R. Lyman (ARLB) Phone 805/545-4989
EQPR	DN	NOPR	Douglas K. Pazdan (DKP6)
EQPR	DN	NOPR	Bryan W. Sparks (BWS6) Phone 805/545-3243
EQPR	DN	NOCO	Mark D. Allard (MDA4) Phone 805/545-3735
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOCO	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DA	OSNO	Chris E. Paris (CEP2) Phone 805/545-2900
EQPR	DN	NOCO	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Travis W. McRitchie (TWM7) Phone 805/545-6606
EQPR	DN	NOCO	Alan A. Cash (AAC1)
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Adam R. Lyman (ARLB) Phone 805/545-4989
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Erban L. Green (ELG1) Phone 805/545-6524
EQPR	DN	NOPR	Kurt E. Lofstrand (KEL7)
EQPR	DN	NOCO	Karl F. Buckman (KFB3)
EQPR	DA	NOCO	Douglas K. Pazdan (DKP6)
EQPR	DN	OSNO	Daniel B. Phillips (DBP2) Phone 805/545-3330
EQPR	DN	NOCO	Terence Nash (TMNA)
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOCO	Douglas (Jim) J. Dye (DJD1) Phone 805/458-3053
EQPR	DA	NOCO	Robert M. O'Sullivan (RMO2) Phone 805/545-6873
EQPR	DN	NOCO	Keith D. Whitten (KDW2) Phone 805/545-4679
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	OSNO	Casey J. Weir (CJWB)
EQPR	DN	NOCO	Edwin D. Tahlman (ENT1)
EQPR	DN	NOPR	Catherine D. Johnson (CDJ0) Phone 661/321-4599
EQPR	DN	NOCO	Catherine D. Johnson (CDJ0) Phone 661/321-4599
EQPR	DN	NOPR	Allan Gryczewski (AXG1) Phone 805/545-4316
EQPR	DA	NOCO	Kurt E. Lofstrand (KEL7)
EQPR	DN	OSNO	John F. Buckley (JFB1) Phone 805/545-3162
EQPR	DN	NOCO	Patrick C. Egan (PCE1) Phone 805/545-3330
EQPR	DN	NOCO	Robert A. Waltos (RAW2) Phone 805/545-4400
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Scott S. Brasfield (CSBC) Phone 805/545-6626 0
EQPR	DA	NOCO	Patrick C. Egan (PCE1) Phone 805/545-3330
EQPR	DA	NOCO	John F. Buckley (JFB1) Phone 805/545-3162

EQPR	DN	NOCO	Mark D. Allard (MDA4) Phone 805/545-3735
EQPR	DN	NOCO	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Daniel J. Gibbons (DNGD)
EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	John S. Hurlburt Jr (JSH8)
EQPR	DN	NOCO	Wesley L. Fiant (FWL1)
EQPR	DN	NOPR	Darren Karner (DAKI)
EQPR	DN	NOPR	Michael T. Cox (MTC5) Phone 805/545-3243
EQPR	DN	NOPR	Corey A. Knowlton (CAKF) Phone 805/545-3243
EQPR	DA	NOCO	Casey J. Weir (CJWB)
EQPR	DN	NOPR	Miller Regel (MXR1) Phone 805/545-3830
EQPR	DN	NOPR	Mark D. Allard (MDA4) Phone 805/545-3735
EQPR	DN	NOPR	Michael R. Quitter (MRQ1)
EQPR	DA	NOCO	Edwin D. Tahlman (ENT1)
EQPR	DN	NOPR	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOPR	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DN	NOCO	Corey V. Brown (CVB1) Phone 545-4740
EQPR	DN	NOPR	Sandra M. Harris (SXHA) Phone 805/545-4131
EQPR	DN	NOPR	Carissa M. Auleb (CMAD) Phone 805/545-3243
EQPR	DN	NOPR	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DN	NOPR	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DA	NOCO	Michael R. Quitter (MRQ1)
EQPR	DN	NOPR	Catherine D. Johnson (CDJ0) Phone 661/321-4599
EQPR	DN	NOCO	Steven R. Beerfeldt (SRBQ)
EQPR	DA	NOCO	Carissa M. Auleb (CMAD) Phone 805/545-3243
EQPR	DN	OSNO	Catherine D. Johnson (CDJ0) Phone 661/321-4599
EQPR	DA	NOCO	Corey V. Brown (CVB1) Phone 545-4740
EQPR	DN	NOPR	Krystyna H. Kubran (KHK3) Phone 805/545-3231
EQPR	DN	NOPR	Trevor D. Rebel (TDR5) Phone 805/545-3607
EQPR	DN	NOCO	Dennis V. Anderson (DVA1)
EQPR	DN	NOPR	William J. Rothstein (WJR8) Phone 805/545-3243
EQPR	DN	NOPR	Robert E. Fiori (RNF4) Phone 805/545-3641
EQPR	DN	NOPR	Scott S. Brasfield (CSBC) Phone 805/545-6626 0
EQPR	DA	NOCO	Steven R. Beerfeldt (SRBQ)
EQPR	DN	NOPR	Catherine D. Johnson (CDJ0) Phone 661/321-4599
EQPR	DN	NOPR	Douglas E. Grossman (DEG2)
EQPR	DN	NOPR	Catherine D. Johnson (CDJ0) Phone 661/321-4599
EQPR	DN	NOPR	Corey A. Knowlton (CAKF) Phone 805/545-3243
EQPR	DA	NOCO	Corey A. Knowlton (CAKF) Phone 805/545-3243
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Steve Galati (SXG7)
EQPR	DN	OSNO	Richard S. Brown (RSB4)
EQPR	DN	NOCO	Richard S. Brown (RSB4)
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Richard S. Bruns (RSB2)
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942

EQPR	DN	NOCO	Martin C. Ayres (MCAC)
EQPR	DN	NOPR	Martin C. Ayres (MCAC)
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOCO	Dennis E. McKenna (DEM2)
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
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EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Raymond B. Alpago (RBA1) Phone 805/545-4284
EQPR	DN	NOPR	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
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EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Robert A. Waltos (RAW2) Phone 805/545-4400
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
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EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
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EQPR	DA	NOCO	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DA	NOCO	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DA	OSNO	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DA	NOCO	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DA	NOCO	Mark D. Allard (MDA4) Phone 805/545-3735
EQPR	DA	NOCO	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DA	NOCO	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DA	NOCO	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DA	NOCO	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DA	NOCO	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DA	NOCO	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DA	NOCO	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Gregory J. Porter (GJP1) Phone 805/545-6896
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	OSNO	Tom L. Alcott (TLA2) Phone 805/545-4334
EQPR	DN	OSNO	Tom L. Alcott (TLA2) Phone 805/545-4334
EQPR	DN	NOCO	Martin C. Ayres (MCAC)
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOCO	Randy S. Freeman (RSF5) Phone 805/545-3156
EQPR	DN	OSNO	Damon K. Nishimura (DKN3)
EQPR	DN	OSNO	William P. Ross (WPR2) Phone 805/545-4362
EQPR	DN	NOPR	Greg L. Gurney (GLG6)

EQPR	DN	OSNO	William P. Ross (WPR2) Phone 805/545-4362
EQPR	DA	NOCO	Dennis E. McKenna (DEM2)
EQPR	DA	NOCO	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	William P. Ross (WPR2) Phone 805/545-4362
EQPR	DN	OSNO	William P. Ross (WPR2) Phone 805/545-4362
EQPR	DN	OSNO	William P. Ross (WPR2) Phone 805/545-4362
EQPR	DA	NOCO	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	OSNO	John W. Polewczak (JWP1)
EQPR	DA	OSNO	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	OSNO	William P. Ross (WPR2) Phone 805/545-4362
EQPR	DN	NOPR	Steve L. Reniere (SLR3) Phone 805/545-3414
EQPR	DN	NOCO	Michael H. Dominguez (MHD1) Phone 805/545-3948
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	David J. Anthony (DJAG) Phone 805/545-3243
EQPR	DN	NOCO	Todd A. Bickel (TAB4) Phone 805/545-4267
EQPR	DN	NOCO	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOCO	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DA	OSNO	Steve Galati (SXG7)
EQPR	DN	NOCO	Greg L. Gurney (GLG6)
EQPR	DA	NOCO	Michael H. Dominguez (MHD1) Phone 805/545-3948
EQPR	DN	NOCO	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DA	NOCO	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOPR	Matthew J. Wilson (MJW1) Phone 805/545-4351
EQPR	DN	NOPR	Matthew J. Wilson (MJW1) Phone 805/545-4351
EQPR	DN	NOPR	W. Horstman (WRH5) Phone 805/545-6628
EQPR	DN	NOPR	W. Horstman (WRH5) Phone 805/545-6628
EQPR	DN	NOCO	David J. Anthony (DJAG) Phone 805/545-3243
EQPR	DN	NOCO	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOPR	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOCO	Terence Nash (TMNA)
EQPR	DN	NOPR	Matthew J. Wilson (MJW1) Phone 805/545-4351
EQPR	DN	NOPR	Pete T. Emmel (PTE1) Phone 805/545-4314
EQPR	DN	NOPR	Pete T. Emmel (PTE1) Phone 805/545-4314
EQPR	DA	NOCO	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	John M. Voegtli (JMVM) Phone 805/545-3243
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Gregory C. Sturgeon (GCS1) Phone 805/545-1234
EQPR	DN	NOCO	Steven R. Beerfeldt (SRBQ)
EQPR	DN	NOPR	John W. Polewczak (JWP1)
EQPR	DN	NOPR	Matthew A. Andrews (MAAU)
EQPR	DN	NOPR	Jim E. White (JEWA) Phone 805/545-4915
EQPR	DN	NOPR	Randy K. Peterson (RKP2) Phone 805/545-6657
EQPR	DN	NOCO	John W. Polewczak (JWP1)
EQPR	DN	NOPR	Catherine D. Johnson (CDJ0) Phone 661/321-4599
EQPR	DN	NOPR	Samuel Z. Williams (SZW1)
EQPR	DN	NOPR	Michael R. Oien (MRO1) Phone 805/545-6759

EQPR	DN	OSNO	Michael R. Oien (MRO1) Phone 805/545-6759
EQPR	DN	NOCO	John N. Foster (JNFW) Phone 805/545-3243
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOCO	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOCO	Michael D. Winn (MDWO) Phone 805/545-3243
EQPR	DN	NOPR	Michael D. Wright (MDW4) Phone 805/545-4067
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOCO	Timothy A. Juarez (TAJ7)
EQPR	DN	NOCO	Michael D. Wright (MDW4) Phone 805/545-4067
EQPR	DN	OSNO	Gregory C. Sturgeon (GCS1) Phone 805/545-1234
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Richard S. Viar (RSV1) Phone 805/545-3059
EQPR	DN	NOPR	A Steve S. Mortorff (ASM1)
EQPR	DN	NOPR	Patrick L. Goodyear (PLG1)
EQPR	DN	NOPR	Bryce G. Bigelow (BGBA)
EQPR	DN	NOCO	Miller Regel (MXR1) Phone 805/545-3830
EQPR	DN	OSNO	Daniel S. Perry (DSPF) Phone 805/545-3243
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOCO	Dennis V. Anderson (DVA1)
EQPR	DA	NOCO	Pete T. Emmel (PTE1) Phone 805/545-4314
EQPR	DA	NOCO	Pete T. Emmel (PTE1) Phone 805/545-4314
EQPR	DN	NOCO	Patrick L. Goodyear (PLG1)
EQPR	DA	NOCO	Steven R. Beerfeldt (SRBQ)
EQPR	DN	OSNO	John L. MacIntyre (JLM1) Phone 805/545-4423
EQPR	DN	NOCO	Darren S. Ashford (DSA1) Phone 805/545-3917
EQPR	DN	NOPR	Manuel L. Munoz (M4MN) Phone 805/545-6164
EQPR	DA	NOCO	Richard S. Viar (RSV1) Phone 805/545-3059
EQPR	DA	NOCO	Miller Regel (MXR1) Phone 805/545-3830
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Miller Regel (MXR1) Phone 805/545-3830
EQPR	DN	NOPR	Alan A. Cash (AAC1)
EQPR	DA	NOCO	Alan A. Cash (AAC1)
EQPR	DN	NOPR	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DA	OSNO	Darren S. Ashford (DSA1) Phone 805/545-3917
EQPR	DA	OSNO	Samuel Z. Williams (SZW1)
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOCO	Lance A. Hopson (LAH3)
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Noel G. Granada (NGG4)
EQPR	DA	NOCO	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DA	NOCO	Patrick L. Goodyear (PLG1)
EQPR	DA	NOCO	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOCO	Greg L. Gurney (GLG6)

EQPR	DA	NOCO	Miller Regel (MXR1) Phone 805/545-3830
EQPR	DN	NOPR	Keith D. Whitten (KDW2) Phone 805/545-4679
EQPR	DN	NOCO	Donald O. Ventresca (DOV1) Phone 805/545-6173
EQPR	DN	NOPR	Corey V. Brown (CVB1) Phone 545-4740
EQPR	DN	NOCO	John N. Foster (JNFW) Phone 805/545-3243
EQPR	DN	NOCO	David J. Anthony (DJAG) Phone 805/545-3243
EQPR	DN	NOPR	Jeff A. Carter (JAC2)
EQPR	DN	NOPR	Steven R. Beerfeldt (SRBQ)
EQPR	DN	NOPR	Steven R. Beerfeldt (SRBQ)
EQPR	DN	NOPR	Steven R. Beerfeldt (SRBQ)
EQPR	DN	NOPR	Steven R. Beerfeldt (SRBQ)
EQPR	DN	OSNO	William J. Rothstein (WJR8) Phone 805/545-3243
EQPR	DN	NOPR	Richard S. Viar (RSV1) Phone 805/545-3059
EQPR	DN	NOPR	Gregory J. Porter (GJP1) Phone 805/545-6896
EQPR	DA	NOCO	John N. Foster (JNFW) Phone 805/545-3243
EQPR	DN	OSNO	James N. Greever (JNGY)
EQPR	DN	NOPR	Damon K. Nishimura (DKN3)
EQPR	DN	NOPR	Gregory J. Porter (GJP1) Phone 805/545-6896
EQPR	DN	NOPR	Gregory C. Sturgeon (GCS1) Phone 805/545-1234
EQPR	DN	NOPR	Gregory C. Sturgeon (GCS1) Phone 805/545-1234
EQPR	DA	NOCO	Richard S. Viar (RSV1) Phone 805/545-3059
EQPR	DN	NOCO	Robert D. Gagne (RDG1)
EQPR	DA	NOCO	Karl F. Buckman (KFB3)
EQPR	DN	NOPR	Daniel R. Stermer (DRS5)
EQPR	DN	NOPR	William J. Rothstein (WJR8) Phone 805/545-3243
EQPR	DN	NOCO	John T. Hackleman (JXH1)
EQPR	DN	NOPR	George D. D'Entremont (GXD1) Phone 805/545-3674
EQPR	DN	NOCO	John S. Hurlburt Jr (JSH8)
EQPR	DN	NOCO	Steven R. Beerfeldt (SRBQ)
EQPR	DN	NOPR	Amanda R. Maple (ARMB) Phone 805/545-4743 X
EQPR	DN	NOCO	Matthew D. Anderson (MDAA) Phone 805/545-3243
EQPR	DN	NOPR	Scott S. Brasfield (CSBC) Phone 805/545-6626 0
EQPR	DA	NOCO	Robert D. Gagne (RDG1)
EQPR	DN	NOPR	Daniel E. Hromyak (DEHB) Phone 805/545-4256
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Aaron R. Rawls (ARRC)
EQPR	DN	NOCO	Daniel B. Phillips (DBP2) Phone 805/545-3330
EQPR	DN	NOCO	Patrick M. Bainbridge (PMBE) Phone 805/545-3013
EQPR	DN	NOCO	Timothy O. Thomas II (TOT2)
EQPR	DN	NOCO	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Mark D. Allard (MDA4) Phone 805/545-3735
EQPR	DN	NOPR	Henry Pelletier (HXP2) Phone 805/545-4382
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	OSNO	David L. Wilson (DLW4) Phone 805/545-4634
EQPR	DN	OSNO	David L. Wilson (DLW4) Phone 805/545-4634
EQPR	DN	OSNO	David L. Wilson (DLW4) Phone 805/545-4634
EQPR	DN	OSNO	David L. Wilson (DLW4) Phone 805/545-4634
EQPR	DN	OSNO	David L. Wilson (DLW4) Phone 805/545-4634
EQPR	DN	NOCO	Scott S. Brasfield (CSBC) Phone 805/545-6626 0
EQPR	DN	OSNO	Gary E. Petersen (GEP1) Phone 805/545-3243
EQPR	DN	NOCO	Patrick M. Bainbridge (PMBE) Phone 805/545-3013
EQPR	DN	OSNO	Chad C. Sorensen (CCSN) Phone 805/545-4467

EQPR	DN	NOPR	Chad C. Sorensen (CCSN) Phone 805/545-4467
EQPR	DN	OSNO	Chad C. Sorensen (CCSN) Phone 805/545-4467
EQPR	DN	OSNO	Chad C. Sorensen (CCSN) Phone 805/545-4467
EQPR	DN	NOCO	Mark A. Machala (MAMC)
EQPR	DN	NOCO	William D. Gibson (WDG2) Phone 805/545-3264
EQPR	DN	OSNO	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	NOPR	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	NOPR	James E. Hill (JEH2)
EQPR	DN	OSNO	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	NOPR	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	OSNO	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	OSNO	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	OSNO	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	OSNO	David L. Wilson (DLW4) Phone 805/545-4634
EQPR	DA	NOCO	William J. Rothstein (WJR8) Phone 805/545-3243
EQPR	DA	NOCO	John T. Hackleman (JXH1)
EQPR	DN	NOCO	James C. Nelson (JCN3)
EQPR	DA	NOCO	Daniel E. Hromyak (DEHB) Phone 805/545-4256
EQPR	DA	NOCO	Patrick M. Bainbridge (PMBE) Phone 805/545-3013
EQPR	DA	NOCO	Scott S. Brasfield (CSBC) Phone 805/545-6626 0
EQPR	DN	NOPR	Catherine D. Johnson (CDJ0) Phone 661/321-4599
EQPR	DN	OSNO	Chad C. Sorensen (CCSN) Phone 805/545-4467
EQPR	DN	OSNO	Chad C. Sorensen (CCSN) Phone 805/545-4467
EQPR	DN	NOPR	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	NOCO	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DA	NOCO	Timothy O. Thomas II (TOT2)
EQPR	DN	OSNO	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	OSNO	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	OSNO	Chad C. Sorensen (CCSN) Phone 805/545-4467
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EQPR	DN	OSNO	Chad C. Sorensen (CCSN) Phone 805/545-4467
EQPR	DN	OSNO	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	OSNO	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	OSNO	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	OSNO	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	NOPR	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	OSNO	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	OSNO	Chad C. Sorensen (CCSN) Phone 805/545-4467
EQPR	DA	NOCO	Chad C. Sorensen (CCSN) Phone 805/545-4467
EQPR	DA	NOCO	Chad C. Sorensen (CCSN) Phone 805/545-4467
EQPR	DA	NOCO	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DN	OSNO	Christopher T. Beard (CTB6) Phone 805/545-4581
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EQPR	DN	OSNO	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	NOCO	Jesse V. Cuellar (JVC7) Phone 805/545-3243
EQPR	DN	NOCO	William D. Drake (WDD1) Phone 805/545-3178
EQPR	DN	NOCO	Derek W. Gray (DWG9) Phone 805/545-3243
EQPR	DN	NOPR	David L. Wilson (DLW4) Phone 805/545-4634
EQPR	DN	NOPR	C. Clint Miller (CCM1)
EQPR	DN	OSNO	David L. Wilson (DLW4) Phone 805/545-4634

EQPR	DN	NOPR	Christopher T. Beard (CTB6) Phone 805/545-4581
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EQPR	DN	NOPR	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	OSNO	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	NOCO	Richard S. Viar (RSV1) Phone 805/545-3059
EQPR	DN	OSNO	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	OSNO	David L. Wilson (DLW4) Phone 805/545-4634
EQPR	DN	OSNO	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	NOPR	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	NOPR	Sergio A. Santiago (S2S8)
EQPR	DA	NOCO	James E. Hill (JEH2)
EQPR	DA	NOCO	Chad C. Sorensen (CCSN) Phone 805/545-4467
EQPR	DN	NOPR	Erick D. Gonzalez (EDG3) Phone 805/545-3330
EQPR	DN	NOPR	Robert B. Miller (RBM1) Phone 805/545-4151
EQPR	DN	NOPR	David L. Wilson (DLW4) Phone 805/545-4634
EQPR	DN	NOCO	Chad C. Sorensen (CCSN) Phone 805/545-4467
EQPR	DN	OSNO	Michael E. Leger (MEL2)
EQPR	DA	NOCO	Richard S. Viar (RSV1) Phone 805/545-3059
EQPR	DA	NOCO	David L. Wilson (DLW4) Phone 805/545-4634
EQPR	DN	OSNO	Tom L. Alcott (TLA2) Phone 805/545-4334
EQPR	DN	NOPR	Tom L. Alcott (TLA2) Phone 805/545-4334
EQPR	DN	OSNO	Michael E. Leger (MEL2)
EQPR	DN	NOCO	John M. Voegtli (JMVM) Phone 805/545-3243
EQPR	DN	NOCO	Curtis J. Hansen (CJH1) Phone 805/545-6278
EQPR	DN	OSNO	Adam R. Lyman (ARLB) Phone 805/545-4989
EQPR	DN	OSNO	David A. Gonzalez (DAG1)
EQPR	DN	NOCO	Daniel B. Phillips (DBP2) Phone 805/545-3330
EQPR	DN	NOCO	Jack K. Trygg (JKT2) Phone 805/545-3243
EQPR	DN	NOCO	Casey J. Weir (CJWB)
EQPR	DN	NOCO	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOPR	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOPR	Jeremy R. Goff (JNGB)
EQPR	DN	NOPR	James E. Hill (JEH2)
EQPR	DN	OSNO	James E. Hill (JEH2)
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EQPR	DN	OSNO	James E. Hill (JEH2)
EQPR	DN	OSNO	James E. Hill (JEH2)
EQPR	DN	NOPR	Pete T. Emmel (PTE1) Phone 805/545-4314
EQPR	DN	OSNO	James E. Hill (JEH2)
EQPR	DA	NOCO	Chad C. Sorensen (CCSN) Phone 805/545-4467
EQPR	DN	OSNO	James E. Hill (JEH2)
EQPR	DN	OSNO	James E. Hill (JEH2)
EQPR	DN	OSNO	Tom L. Alcott (TLA2) Phone 805/545-4334
EQPR	DA	NOCO	Daniel B. Phillips (DBP2) Phone 805/545-3330
EQPR	DA	NOCO	Jeremy R. Goff (JNGB)
EQPR	DN	NOPR	Michael E. Leger (MEL2)
EQPR	DN	OSNO	James E. Hill (JEH2)
EQPR	DA	NOCO	Robert B. Miller (RBM1) Phone 805/545-4151
EQPR	DN	NOPR	Michael E. Leger (MEL2)
EQPR	DN	NOPR	Michael E. Leger (MEL2)
EQPR	DN	OSNO	David A. Gonzalez (DAG1)
EQPR	DN	NOPR	Douglas E. Grossman (DEG2)

EQPR	DN	OSNO	David A. Gonzalez (DAG1)
EQPR	DA	NOCO	Chad C. Sorensen (CCSN) Phone 805/545-4467
EQPR	DA	NOCO	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	NOPR	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	NOCO	Bryan W. Sparks (BWS6) Phone 805/545-3243
EQPR	DN	NOPR	Les E. Montgomery (LEM4) Phone 805/545-6986
EQPR	DN	NOCO	Carlos A. Lopez (CALV) Phone 805/545-3087
EQPR	DN	NOPR	Matthew D. Weeks (MDW1)
EQPR	DN	OSNO	Michael E. Leger (MEL2)
EQPR	DN	NOPR	Brent Dvoracek (BJDM)
EQPR	DN	NOPR	David A. Gonzalez (DAG1)
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EQPR	DN	NOPR	David A. Gonzalez (DAG1)
EQPR	DN	OSNO	David A. Gonzalez (DAG1)
EQPR	DN	NOPR	Andrew J. Halverson (AJH6) Phone 805/545-3878
EQPR	DN	OSNO	Gregory A. Smith (GAS1) Phone 805/545-4880
EQPR	DN	NOPR	Gregory A. Smith (GAS1) Phone 805/545-4880
EQPR	DN	NOCO	Robert R. Murach Jr (RRM9) Phone 805/545-3243
EQPR	DN	NOCO	Harry O. Kurkeyerian (HOK1) Phone 805/545-4338
EQPR	DN	NOCO	George J. Vlassis (GJV1) Phone 805/545-4496
EQPR	DN	OSNO	Steven S S. Goldman (SSG3)
EQPR	DN	NOCO	Marshall L. Anderson (MLAT) Phone 805/545-3243
EQPR	DA	NOCO	David L. Wilson (DLW4) Phone 805/545-4634
EQPR	DA	OSNO	Pete T. Emmel (PTE1) Phone 805/545-4314
EQPR	DN	NOPR	Sergio A. Santiago (S2S8)
EQPR	DN	NOPR	Brent Dvoracek (BJDM)
EQPR	DN	OSNO	Matthew D. Anderson (MDAA) Phone 805/545-3243
EQPR	DA	NOCO	Douglas E. Grossman (DEG2)
EQPR	DA	NOCO	Bryan W. Sparks (BWS6) Phone 805/545-3243
EQPR	DN	OSNO	David A. Gonzalez (DAG1)
EQPR	DN	NOPR	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	OSNO	David A. Gonzalez (DAG1)
EQPR	DN	OSNO	David A. Gonzalez (DAG1)
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EQPR	DN	OSNO	David A. Gonzalez (DAG1)
EQPR	DN	OSNO	David A. Gonzalez (DAG1)
EQPR	DN	NOCO	Noel G. Granada (NGG4)
EQPR	DN	NOCO	Raymond B. Alpago (RBA1) Phone 805/545-4284
EQPR	DA	NOCO	Matthew D. Anderson (MDAA) Phone 805/545-3243
EQPR	DA	NOCO	Harry O. Kurkeyerian (HOK1) Phone 805/545-4338
EQPR	DN	OSNO	David A. Gonzalez (DAG1)
EQPR	DN	NOCO	William J. Rothstein (WJR8) Phone 805/545-3243
EQPR	DN	NOPR	David L. Efron (DLE2) Phone 805/545-4962
EQPR	DN	NOCO	Jeremy T. Winn (JTWE) Phone 805/545-4603
EQPR	DN	NOCO	John S. Hurlburt Jr (JSH8)

EQPR	DN	NOCO	Steven R. Beerfeldt (SRBQ)
EQPR	DN	NOPR	Howard J. Darington (HJD1) Phone 805/545-3243
EQPR	DN	NOPR	Dan Mcbride (D6MQ)
EQPR	DN	NOPR	Bobby C. Simpson (BCSG)
EQPR	DN	NOPR	Raymond D. Katz (RDK1) Phone 805/545-3243
EQPR	DN	NOPR	Dan Mcbride (D6MQ)
EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOCO	Sergio A. Santiago (S2S8)
EQPR	DA	OSNO	David L. Efron (DLE2) Phone 805/545-4962
EQPR	DN	NOCO	Steven J. Foat (SJF1) Phone 805/545-3411
EQPR	DA	NOCO	Noel G. Granada (NGG4)
EQPR	DA	NOCO	Raymond B. Alpago (RBA1) Phone 805/545-4284
EQPR	DA	NOCO	Jeremy T. Winn (JTWE) Phone 805/545-4603
EQPR	DN	NOPR	John L. Rhodes (JLR3)
EQPR	DN	NOPR	Dennis E. McKenna (DEM2)
EQPR	DN	NOPR	David J. Anthony (DJAG) Phone 805/545-3243
EQPR	DN	NOCO	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DN	NOCO	Sidney S. Bowen (SSB3) Phone 805/545-6117 0
EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Omar S. Batalla (OSB2) Phone 805/545-3013
EQPR	DN	NOCO	Jeremy R. Goff (JNGB)
EQPR	DN	NOCO	Darren Karner (DAKI)
EQPR	DN	NOPR	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOPR	Joseph E. Anastasio (JEA3) Phone 805/545-4909
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EQPR	DN	NOPR	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOPR	David A. Gonzalez (DAG1)
EQPR	DN	NOCO	Timothy A. Juarez (TAJ7)
EQPR	DN	NOPR	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOCO	John E. Fields (JEF3) Phone 805/545-4830
EQPR	DN	NOPR	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOPR	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOPR	Omar S. Batalla (OSB2) Phone 805/545-3013
EQPR	DA	OSNO	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	OSNO	Craig M. Harvey (CMH1) Phone 805/545-3243
EQPR	DA	NOCO	Sidney S. Bowen (SSB3) Phone 805/545-6117 0
EQPR	DN	OSNO	Timothy O. Thomas II (TOT2)
EQPR	DN	NOPR	William P. Ross (WPR2) Phone 805/545-4362
EQPR	DA	NOCO	Jeremy R. Goff (JNGB)
EQPR	DN	OSNO	Joy E. Skaggs (JES2)
EQPR	DN	NOCO	Curtis W. Gabbert (CWG1) Phone 545-6643
EQPR	DN	NOCO	Jay A. Vogel (JAV0) Phone 805/545-4365
EQPR	DN	NOCO	Joy E. Skaggs (JES2)
EQPR	DN	NOCO	William B. Wallace (WBW1) Phone 805/545-6779
EQPR	DA	OSNO	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DA	OSNO	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DA	NOCO	Timothy O. Thomas II (TOT2)
EQPR	DN	NOPR	William P. Ross (WPR2) Phone 805/545-4362
EQPR	DN	NOPR	Lance A. Hopson (LAH3)
EQPR	DN	NOCO	Daniel B. Phillips (DBP2) Phone 805/545-3330
EQPR	DN	NOCO	Aaron R. Rawls (ARRC)

EQPR	DN	NOPR	Catherine D. Johnson (CDJ0) Phone 661/321-4599
EQPR	DN	NOPR	James A. Steele (JAS3) Phone 805/545-6143
EQPR	DN	NOCO	James N. Greever (JNGY)
EQPR	DN	NOPR	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DN	NOCO	Timothy I. Martin (TIM1) Phone 805/545-3735
EQPR	DN	NOPR	Richard S. Viar (RSV1) Phone 805/545-3059
EQPR	DN	NOPR	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DN	NOPR	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DN	NOCO	Mitchell E. Madsen (M9MN) Phone 805/545-3243
EQPR	DN	NOPR	Corey V. Brown (CVB1) Phone 545-4740
EQPR	DN	NOPR	Corey V. Brown (CVB1) Phone 545-4740
EQPR	DA	NOCO	Craig M. Harvey (CMH1) Phone 805/545-3243
EQPR	DA	NOCO	William B. Wallace (WBW1) Phone 805/545-6779
EQPR	DN	NOPR	Andy J. Kulikowski (AJK2) Phone 805/528-8296
EQPR	DA	OSNO	Scott S. Brasfield (CSBC) Phone 805/545-6626 0
EQPR	DN	NOPR	Andy J. Kulikowski (AJK2) Phone 805/528-8296
EQPR	DA	NOCO	Laurence B. Thomas (LBT1) Phone 805/545-3091
EQPR	DA	NOCO	Lance A. Hopson (LAH3)
EQPR	DA	OSNO	Timothy I. Martin (TIM1) Phone 805/545-3735
EQPR	DA	NOCO	Richard S. Viar (RSV1) Phone 805/545-3059
EQPR	DA	NOCO	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DA	NOCO	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DN	NOCO	Richard D. Hagler (RDH7) Phone 805/545-3891
EQPR	DN	OSNO	Laurence B. Thomas (LBT1) Phone 805/545-3091
EQPR	DN	NOCO	John S. Hurlburt Jr (JSH8)
EQPR	DA	NOCO	James A. Steele (JAS3) Phone 805/545-6143
EQPR	DA	NOCO	Andy J. Kulikowski (AJK2) Phone 805/528-8296
EQPR	DA	NOCO	Andy J. Kulikowski (AJK2) Phone 805/528-8296
EQPR	DN	NOPR	Caleb Ralph (CTR6)
EQPR	DN	NOPR	Brent Dvoracek (BJDM)
EQPR	DN	NOCO	Martin C. Ayres (MCAC)
EQPR	DN	NOCO	Martin C. Ayres (MCAC)
EQPR	DN	NOCO	Michael D. Winn (MDWO) Phone 805/545-3243
EQPR	DN	OSNO	Brent Dvoracek (BJDM)
EQPR	DN	NOPR	Brent Dvoracek (BJDM)
EQPR	DN	NOPR	Damon K. Nishimura (DKN3)
EQPR	DN	NOPR	Bobby C. Simpson (BCSG)
EQPR	DA	OSNO	James N. Greever (JNGY)
EQPR	DN	NOCO	Donald O. Ventresca (DOV1) Phone 805/545-6173
EQPR	DN	NOCO	Donald O. Ventresca (DOV1) Phone 805/545-6173
EQPR	DN	NOCO	Steve A. Silva (SAS3) Phone 805/545-3243
EQPR	DN	NOCO	Miller Regel (MXR1) Phone 805/545-3830
EQPR	DN	NOCO	Howard J. Darington (HJD1) Phone 805/545-3243
EQPR	DN	NOCO	Miller Regel (MXR1) Phone 805/545-3830
EQPR	DN	NOCO	Timothy E. Estes (TEE1)
EQPR	DN	NOPR	Thomas R. Lane (TRL1) Phone 805/545-6179
EQPR	DN	NOPR	David P. Blan (DPBD)
EQPR	DN	NOPR	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DN	NOPR	Issa M. Zakaria (IMZ1) Phone 805/545-6600
EQPR	DN	NOPR	David P. Blan (DPBD)
EQPR	DN	NOPR	David P. Blan (DPBD)
EQPR	DN	NOPR	Larry W. Price (LWP1) Phone 805/545-3642

EQPR	DN	NOPR	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DN	NOPR	George D. D'Entremont (GXD1) Phone 805/545-3674
EQPR	DN	NOCO	Donald O. Ventresca (DOV1) Phone 805/545-6173
EQPR	DN	NOPR	Jack K. Trygg (JKT2) Phone 805/545-3243
EQPR	DN	NOPR	Alan A. Cash (AAC1)
EQPR	DN	NOPR	Annette Havrilla (AXH1) Phone 805/545-3792
EQPR	DN	NOCO	John S. Hurlburt Jr (JSH8)
EQPR	DN	OSNO	Mark A. Machala (MAMC)
EQPR	DN	OSNO	Darren Karner (DAKI)
EQPR	DN	NOCO	Jake A. Glabe (J4GY) Phone 805/545-3243
EQPR	DN	NOPR	Omar S. Batalla (OSB2) Phone 805/545-3013
EQPR	DN	OSNO	Jack K. Trygg (JKT2) Phone 805/545-3243
EQPR	DN	NOCO	William D. Gibson (WDG2) Phone 805/545-3264
EQPR	DN	NOPR	Michael D. Winn (MDWO) Phone 805/545-3243
EQPR	DN	NOPR	Jack E. Baldwin (JEB6) Phone 805/545-3866
EQPR	DN	NOCO	David J. Anthony (DJAG) Phone 805/545-3243
EQPR	DN	NOPR	Timothy R. Powell (TRPB) Phone 805/545-3243
EQPR	DN	OSNO	Timothy R. Powell (TRPB) Phone 805/545-3243
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EQPR	DN	OSNO	Timothy R. Powell (TRPB) Phone 805/545-3243
EQPR	DN	NOCO	Timothy R. Powell (TRPB) Phone 805/545-3243
EQPR	DN	NOPR	Brent Dvoracek (BJDM)
EQPR	DN	NOCO	Terence Nash (TMNA)
EQPR	DN	NOPR	Darren Karner (DAKI)
EQPR	DN	OSNO	Bobby C. Simpson (BCSG)
EQPR	DN	NOCO	Bobby C. Simpson (BCSG)
EQPR	DN	OSNO	Bobby C. Simpson (BCSG)
EQPR	DN	NOPR	Jeff L. Portney (JLP4) Phone 805/545-4555
EQPR	DA	NOCO	Thomas R. Lane (TRL1) Phone 805/545-6179
EQPR	DA	OSNO	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DA	OSNO	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DA	OSNO	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DN	NOCO	Terence Nash (TMNA)
EQPR	DN	NOPR	Terence Nash (TMNA)
EQPR	DN	OSNO	Daniel B. Phillips (DBP2) Phone 805/545-3330
EQPR	DA	NOPR	Russell A. Prentice (RNPZ) Phone 805/545-6688
EQPR	DA	NOCO	Jack E. Baldwin (JEB6) Phone 805/545-3866
EQPR	DA	NOCO	Jeff L. Portney (JLP4) Phone 805/545-4555
EQPR	DN	NOCO	Carissa M. Auleb (CMAD) Phone 805/545-3243
EQPR	DN	NOPR	Rick G. Simmons (RGSL) Phone 805/545-6590
EQPR	DN	NOCO	Michael D. Winn (MDWO) Phone 805/545-3243
EQPR	DA	NOCO	Rick G. Simmons (RGSL) Phone 805/545-6590
EQPR	DN	NOCO	Carissa M. Auleb (CMAD) Phone 805/545-3243
EQPR	DN	NOPR	James T. Bambas (JTB1) Phone 805/545-3243
EQPR	DN	NOPR	James T. Bambas (JTB1) Phone 805/545-3243
EQPR	DN	NOPR	Tyler Steffens (TASP)
EQPR	DN	NOCO	Carl E. Bockhahn (CEB2) Phone 805/545-3243
EQPR	DN	NOCO	Carissa M. Auleb (CMAD) Phone 805/545-3243
EQPR	DN	NOCO	Carissa M. Auleb (CMAD) Phone 805/545-3243
EQPR	DN	NOCO	Tyler Steffens (TASP)
EQPR	DN	NOPR	C. Clint Miller (CCM1)

EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOCO	Daniel E. Hromyak (DEHB) Phone 805/545-4256
EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Walter L. Redding (WLR5) Phone 691-3243
EQPR	DN	NOPR	Bryce G. Bigelow (BGBA)
EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	NOCO	Brent Dvoracek (BJDM)
EQPR	DN	NOCO	Donald O. Ventresca (DOV1) Phone 805/545-6173
EQPR	DN	NOPR	C. Clint Miller (CCM1)
EQPR	DN	NOPR	Brian L. Buscher (BNB6) Phone 805/545-6540
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOCO	Andrew J. Halverson (AJH6) Phone 805/545-3878
EQPR	DN	NOCO	Richard C. Wallwork (RCW2) Phone 805/545-3234
EQPR	DN	NOPR	Daniel R. Stermer (DRS5)
EQPR	DA	NOCO	Tyler Steffens (TASP)
EQPR	DA	NOCO	Daniel E. Hromyak (DEHB) Phone 805/545-4256
EQPR	DA	NOCO	Walter L. Redding (WLR5) Phone 691-3243
EQPR	DA	NOCO	Douglas (Jim) J. Dye (DJD1) Phone 805/458-3053
EQPR	DN	NOCO	Douglas (Jim) J. Dye (DJD1) Phone 805/458-3053
EQPR	DN	NOPR	Daniel R. Stermer (DRS5)
EQPR	DN	NOPR	James A. Steele (JAS3) Phone 805/545-6143
EQPR	DN	NOPR	Richard A. Etchison (RAE2) Phone 805/545-6895
EQPR	DN	NOPR	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOCO	Daniel B. Phillips (DBP2) Phone 805/545-3330
EQPR	DN	OSNO	Daniel B. Phillips (DBP2) Phone 805/545-3330
EQPR	DN	NOPR	Richard A. Etchison (RAE2) Phone 805/545-6895
EQPR	DN	NOCO	Steve A. Silva (SAS3) Phone 805/545-3243
EQPR	DN	NOPR	Terence Nash (TMNA)
EQPR	DN	NOPR	Michael D. Winn (MDWO) Phone 805/545-3243
EQPR	DN	NOCO	Patrick D. Stricker (PDS2)
EQPR	DN	NOPR	Gregory C. Sturgeon (GCS1) Phone 805/545-1234
EQPR	DA	NOCO	Gregory C. Sturgeon (GCS1) Phone 805/545-1234
EQPR	DN	NOPR	Matthew Landre (M2L0)
EQPR	DN	NOCO	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOCO	Michael D. Winn (MDWO) Phone 805/545-3243
EQPR	DN	NOCO	Brian C. Maule (BCM2) Phone 805/462-2313
EQPR	DN	NOPR	Karl R. Anderson (KRA7) Phone 805/545-3243
EQPR	DA	NOCO	Brian C. Maule (BCM2) Phone 805/462-2313
EQPR	DA	NOCO	Matthew Landre (M2L0)
EQPR	DA	NOCO	Karl R. Anderson (KRA7) Phone 805/545-3243
EQPR	DN	NOPR	Robert R. Murach Jr (RRM9) Phone 805/545-3243
EQPR	DN	NOCO	Terence Nash (TMNA)
EQPR	DN	NOCO	Terence Nash (TMNA)
EQPR	DN	NOCO	Patrick M. Bainbridge (PMBE) Phone 805/545-3013
EQPR	DN	NOCO	Patrick M. Bainbridge (PMBE) Phone 805/545-3013
EQPR	DN	NOCO	Patrick M. Bainbridge (PMBE) Phone 805/545-3013
EQPR	DN	NOPR	John N. Foster (JNFW) Phone 805/545-3243
EQPR	DN	NOCO	Terence Nash (TMNA)

EQPR	DN	NOPR	Louie J. Alves (LJA1) Phone 805/545-3715
EQPR	DN	NOCO	Patrick M. Bainbridge (PMBE) Phone 805/545-3013
EQPR	DN	NOCO	Terence Nash (TMNA)
EQPR	DN	NOPR	Richard S. Viar (RSV1) Phone 805/545-3059
EQPR	DN	NOPR	Carl E. Bockhahn (CEB2) Phone 805/545-3243
EQPR	DN	NOCO	Brent Dvoracek (BJDM)
EQPR	DA	NOCO	Louie J. Alves (LJA1) Phone 805/545-3715
EQPR	DN	NOPR	Richard S. Bruns (RSB2)
EQPR	DN	NOPR	Darell L. Farrer (DLF1) Phone 805/545-4438
EQPR	DN	NOCO	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOPR	James C. Nelson (JCN3)
EQPR	DN	NOPR	James C. Nelson (JCN3)
EQPR	DN	NOCO	Tyler Steffens (TASP)
EQPR	DN	NOCO	Tyler Steffens (TASP)
EQPR	DN	NOCO	Tricia J. Witt (TJW1) Phone 805/545-4168
EQPR	DA	NOCO	Richard S. Viar (RSV1) Phone 805/545-3059
EQPR	DA	NOCO	Carl E. Bockhahn (CEB2) Phone 805/545-3243
EQPR	DN	NOCO	Aaron R. Rawls (ARRC)
EQPR	DN	NOPR	Tricia J. Witt (TJW1) Phone 805/545-4168
EQPR	DN	NOPR	Carissa M. Auleb (CMAD) Phone 805/545-3243
EQPR	DN	NOPR	Michael T. Cox (MTC5) Phone 805/545-3243
EQPR	DN	NOPR	Kenneth G. Albrecht (KGA1)
EQPR	DA	NOCO	Michael T. Cox (MTC5) Phone 805/545-3243
EQPR	DN	NOPR	Ronald Greenlee (RXG6)
EQPR	DN	NOCO	Michael C. Whiting (MCW2)
EQPR	DN	NOPR	Keith D. Whitten (KDW2) Phone 805/545-4679
EQPR	DN	NOPR	Matthew Landre (M2L0)
EQPR	DN	NOPR	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOCO	Raymond D. Katz (RDK1) Phone 805/545-3243
EQPR	DA	NOCO	Ronald Greenlee (RXG6)
EQPR	DN	NOCO	Evan B. Larson (EBL5)
EQPR	DA	NOCO	Michael C. Whiting (MCW2)
EQPR	DN	NOPR	Miller Regel (MXR1) Phone 805/545-3830
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	OSNO	Terence Nash (TMNA)
EQPR	DN	NOPR	Michael D. Winn (MDWO) Phone 805/545-3243
EQPR	DN	NOPR	Jared M. Smith (JZS8)
EQPR	DN	NOCO	Aaron R. Rawls (ARRC)
EQPR	DN	NOPR	Jesse V. Cuellar (JVC7) Phone 805/545-3243
EQPR	DN	NOPR	Darren Karner (DAKI)
EQPR	DN	NOCO	Jesse V. Cuellar (JVC7) Phone 805/545-3243
EQPR	DN	NOPR	Jesse V. Cuellar (JVC7) Phone 805/545-3243
EQPR	DN	NOCO	Bill F. Dolengewicz (BXD2)
EQPR	DN	NOPR	Timothy A. Juarez (TAJ7)
EQPR	DN	NOPR	Timothy A. Juarez (TAJ7)
EQPR	DN	NOPR	Jesse V. Cuellar (JVC7) Phone 805/545-3243
EQPR	DN	NOCO	Noel G. Granada (NGG4)
EQPR	DA	NOCO	Jesse V. Cuellar (JVC7) Phone 805/545-3243
EQPR	DN	NOCO	Richard C. Wallwork (RCW2) Phone 805/545-3234
EQPR	DN	NOPR	Bill F. Dolengewicz (BXD2)
EQPR	DN	NOPR	Jay A. Vogel (JAV0) Phone 805/545-4365
EQPR	DN	NOPR	Catherine L. Lyon (CLS1) Phone 805/545-4734

EQPR	DN	NOPR	Samuel Z. Williams (SZW1)
EQPR	DN	NOPR	Ronald Greenlee (RXG6)
EQPR	DN	NOPR	Bill F. Dolengewicz (BXD2)
EQPR	DA	NOCO	Richard C. Wallwork (RCW2) Phone 805/545-3234
EQPR	DN	OSNO	Stephen E. Burket (SEB1) Phone 805/545-4296
EQPR	DN	NOPR	Behrooz Shakibnia (BXS5) Phone 805/545-6094
EQPR	DN	NOPR	Benjamin C. Brown (BCBE) Phone 805/545-6993
EQPR	DN	NOPR	Sergio A. Santiago (S2S8)
EQPR	DN	NOCO	Catherine D. Johnson (CDJ0) Phone 661/321-4599
EQPR	DN	NOPR	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOPR	Omar S. Batalla (OSB2) Phone 805/545-3013
EQPR	DN	NOPR	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOPR	Brent Dvoracek (BJDM)
EQPR	DA	NOCO	Jay A. Vogel (JAV0) Phone 805/545-4365
EQPR	DN	NOCO	Corey A. Knowlton (CAKF) Phone 805/545-3243
EQPR	DN	NOPR	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOPR	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOPR	Mario D. Daliva (MDD2)
EQPR	DN	NOPR	Mario D. Daliva (MDD2)
EQPR	DN	NOCO	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOCO	Darren Karner (DAKI)
EQPR	DN	NOPR	John W. Holloway (JWHJ) Phone 805/545-4384
EQPR	DN	NOPR	Kyle Duke (KADB) Phone 805/550-6311
EQPR	DN	NOPR	Kyle Duke (KADB) Phone 805/550-6311
EQPR	DN	NOPR	James R. Climer (J3CP) Phone 805/545-4331
EQPR	DN	NOPR	Harry O. Kurkeyerian (HOK1) Phone 805/545-4338
EQPR	DN	NOPR	Patrick L. Goodyear (PLG1)
EQPR	DN	NOPR	Derek W. Gray (DWG9) Phone 805/545-3243
EQPR	DN	OSNO	William D. Gibson (WDG2) Phone 805/545-3264
EQPR	DN	NOPR	Noel G. Granada (NGG4)
EQPR	DN	NOPR	Kyle Duke (KADB) Phone 805/550-6311
EQPR	DN	NOPR	Kyle Duke (KADB) Phone 805/550-6311
EQPR	DN	NOPR	Kyle Duke (KADB) Phone 805/550-6311
EQPR	DN	OSNO	Albert J. Castro Jr (AJC1) Phone 805/545-6148
EQPR	DN	NOPR	Gregory J. Porter (GJP1) Phone 805/545-6896
EQPR	DN	NOPR	Brian L. Buscher (BNB6) Phone 805/545-6540
EQPR	DA	NOCO	Albert J. Castro Jr (AJC1) Phone 805/545-6148
EQPR	DA	NOCO	Kyle Duke (KADB) Phone 805/550-6311
EQPR	DA	NOCO	Kyle Duke (KADB) Phone 805/550-6311
EQPR	DA	NOCO	Kyle Duke (KADB) Phone 805/550-6311
EQPR	DN	NOPR	Michael D. Winn (MDWO) Phone 805/545-3243
EQPR	DN	NOPR	Brian L. Buscher (BNB6) Phone 805/545-6540
EQPR	DN	NOPR	Kyle Duke (KADB) Phone 805/550-6311
EQPR	DN	NOPR	Kyle Duke (KADB) Phone 805/550-6311
EQPR	DA	NOCO	Kyle Duke (KADB) Phone 805/550-6311
EQPR	DA	NOCO	Kyle Duke (KADB) Phone 805/550-6311
EQPR	DA	NOCO	Kyle Duke (KADB) Phone 805/550-6311
EQPR	DN	NOPR	Jesse V. Cuellar (JVC7) Phone 805/545-3243
EQPR	DN	NOCO	Jesse V. Cuellar (JVC7) Phone 805/545-3243
EQPR	DN	NOPR	Darrel Andrews (DXA1)
EQPR	DN	NOPR	Keith D. Whitten (KDW2) Phone 805/545-4679
EQPR	DA	NOCO	Derek W. Gray (DWG9) Phone 805/545-3243

EQPR	DA	NOCO	Kyle Duke (KADB) Phone 805/550-6311
EQPR	DN	NOPR	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	OSNO	Michael T. Cox (MTC5) Phone 805/545-3243
EQPR	DN	NOPR	Bernard D. Buzzelli (BDB1) Phone 805/545-3243
EQPR	DN	NOCO	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Mark D. Allard (MDA4) Phone 805/545-3735
EQPR	DN	NOPR	Jack K. Trygg (JKT2) Phone 805/545-3243
EQPR	DN	NOPR	Krystyna H. Kubran (KHK3) Phone 805/545-3231
EQPR	DN	NOPR	Krystyna H. Kubran (KHK3) Phone 805/545-3231
EQPR	DN	OSNO	Patrick M. Bainbridge (PMBE) Phone 805/545-3013
EQPR	DN	OSNO	Richard S. Brown (RSB4)
EQPR	DA	OSNO	Richard S. Brown (RSB4)
EQPR	DN	NOPR	Daniel E. Hromyak (DEHB) Phone 805/545-4256
EQPR	DA	NOCO	Patrick M. Bainbridge (PMBE) Phone 805/545-3013
EQPR	DN	NOPR	Brian L. Buscher (BNB6) Phone 805/545-6540
EQPR	DN	OSNO	David Cortina (DXCD)
EQPR	DN	NOPR	John W. Polewczak (JWP1)
EQPR	DN	NOPR	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	OSNO	Wilbert R. Landreth (WRL8) Phone 805/545-6980
EQPR	DN	NOPR	Daniel E. Hromyak (DEHB) Phone 805/545-4256
EQPR	DN	NOPR	James M. Neilson (JMND) Phone 805/545-4493
EQPR	DN	NOPR	Matthew D. Anderson (MDAA) Phone 805/545-3243
EQPR	DN	NOPR	Wilbert R. Landreth (WRL8) Phone 805/545-6980
EQPR	DN	NOCO	Mark L. Anderson (MLA1) Phone 805/545-3330
EQPR	DN	NOPR	Carl E. Bockhahn (CEB2) Phone 805/545-3243
EQPR	DN	NOPR	Howard J. Darington (HJD1) Phone 805/545-3243
EQPR	DN	OSNO	Pete T. Emmel (PTE1) Phone 805/545-4314
EQPR	DN	OSNO	Jesse V. Cuellar (JVC7) Phone 805/545-3243
EQPR	DN	OSNO	John B. Whetsler (JBW1) Phone 805/545-4226
EQPR	DN	OSNO	Jeff B. Maysey (JBM2) Phone 805/545-6111
EQPR	DN	NOCO	Jared M. Smith (JZS8)
EQPR	DA	NOCO	Daniel E. Hromyak (DEHB) Phone 805/545-4256
EQPR	DA	NOCO	Daniel E. Hromyak (DEHB) Phone 805/545-4256

FLOC	FLOC_SYSTEM	FLOC_CATEGORY
DC-2-20-I-T-YT-167A	20	I
DC-2-25-P-REG-AIR-I-2-2232A	25	P
DC-2-18-P-V-FP-2-782	18	P
DC-1-42-M-CH-1-C-140-01	42	M
DC-1-14-E-MTR-CCWP1	14	E
DC-1-03	3	
DC-1-04-P-V-MS-1-95	4	P
DC-2-25-P-REG-AIR-I-2-PCV-515	25	P
DC-2-08-P-V-CVCS-2-85	8	P
DC-2-25-P-V-AIR-I-2-1308	25	P
DC-1-02-E-MTR-CP1	2	E
DC-2-08-P-V-CVCS-2-8147	8	P
DC-1-42-M-CH-1-C-140-01	42	M
DC-1-03-P-V-FW-1-533	3	P
DC-0-18-M-PP-FP2	18	M
DC-2-05-P-V-XS-2-LCV-196	5	P
DC-2-05-P-VOA-XS-2-LCV-194	5	P
DC-0-17-M-TK-HCT2A	17	M
DC-1-20-M-MISC-CM1	20	M
DC-1-61-E-XF-TGMSP	61	E
DC-2-08-I-I-LI-105	8	I
DC-0-21	21	
DC-2-80-F-DR-DOOR608-2	80	F
DC-2-08-P-V-CVCS-2-85	8	P
DC-1-02-P-V-CND-1-2616	2	P
DC-1-02-P-V-CND-1-2672	2	P
DC-1-23-M-BF-S-26	23	M
DC-1-04-P-V-MS-1-627	4	P
DC-0-80	80	
DC-0-80	80	
DC-2-67-E-BTC-BTC221	67	E
DC-1-02-P-V-CND-1-2608	2	P
DC-2-04-I-R-TR-83	4	I
DC-1-20-I-I-PI-230	20	I
DC-1-17-I-E-TE-68	17	I
DC-2-67-E-BTC-BTC221	67	E
DC-0-15-M-PP-SCWB2	15	M
DC-1-14-P-V-CCW-1-LCV-70	14	P
DC-1-21-I-I-PI-845	21	I
DC-1-08-P-V-CVCS-1-8384A	8	P
DC-1-17-P-V-SW-1-451	17	P
DC-1-15-M-HX-SCWHE1	15	M
DC-0-80	80	
DC-2-20-P-FL-MLORBF	20	P
DC-1-08-P-V-CVCS-1-80	8	P
DC-1-08-P-V-CVCS-1-8384A	8	P
DC-1-03-I-V-1-03P-12B	3	I
DC-1-03-I-V-1-03P-12A	3	I
DC-2-80-F	80	F
DC-1-39-I-M-RM-24	39	I
DC-2-02-P-FL-RT2	2	P

DC-2-10-I-I-FI-2049	10	I
DC-0-25-I-TRP-TRP-182	25	I
DC-1-04-P-V-MS-1-7	4	P
DC-2-04-P-V-MS-2-689	4	P
DC-1-03-I-I-PI-550	3	I
DC-0-17-P-V-SW-0-1222	17	P
DC-0-21-I-I-ANI-501	21	I
DC-2-15-P-FL-SCWF1	15	P
DC-2-80-F	80	F
DC-2-27-M-MISC-TBSOS	27	M
DC-2-15-M-PP-SCWP1	15	M
DC-1-03-I-V-1-03P-12B	3	I
DC-1-02-P-VOA-CND-1-FCV-1015	2	P
DC-1-02-P-V-CND-1-2597	2	P
DC-0-21-I-I-ANI-501	21	I
DC-1-17-M-PP-SWP2	17	M
DC-1-17-M-STR-STR-293	17	M
DC-2-02-I-T-PT-176	2	I
DC-1-05-P-V-XS-1-198	5	P
DC-1-04-I-V-1-04L-6A	4	I
DC-1-04-P-V-MS-1-162	4	P
DC-1-05-I-V-1-05L-50A	5	I
DC-1-05-I-V-1-05L-13A	5	I
DC-1-05-I-V-1-05L-11B	5	I
DC-1-05-P-V-XS-1-173	5	P
DC-1-05-I-S-LS-218	5	I
DC-0-80	80	
DC-2-02-P-V-CND-2-FCV-924	2	P
DC-1-03-I-I-PI-39	3	I
DC-1-17-P-V-SW-1-1164	17	P
DC-0-17-P-V-SW-0-1336	17	P
DC-1-39-I-M-RM-24	39	I
DC-2-10-I-I-FI-2049	10	I
DC-1-15-M-HX-SCWHE1	15	M
DC-1-22-P-V-GSS-1-FCV-308	22	P
DC-2-21-M-EN-DEG2	21	M
DC-1-04-F-MISC	4	F
DC-0-44-E-MISC	44	E
DC-1-05-I-I-LI-24	5	I
DC-0-97	97	
DC-1-02-M-PP-HECIP9	2	M
DC-1-80-F-DR-DOOR530	80	F
DC-2-05-P-V-XS-2-FCV-28	5	P
DC-1-04-P-V-MS-1-7	4	P
DC-1-17	17	
DC-1-03-P-V-FW-1-6	3	P
DC-1-05-I-I-LI-24	5	I
DC-2-13-P-FL-RWPF1	13	P
DC-1-04-P-V-MS-1-148	4	P
DC-0-68	68	
DC-0-62-E-XF-TVFP1	62	E
DC-1-22-E-MTR-GSCE1	22	E

DC-0-93	93	
DC-0-00	0	
DC-0-57	57	
DC-0-80-F-MISC	80	F
DC-0-83	83	
DC-2-15-P-FL-SCWF2	15	P
DC-1-02-M-PP-CP2	2	M
DC-2-08-P-V-CVCS-2-8385B	8	P
DC-1-02-I-I-FI-1915	2	I
DC-0-21-I-I-ANI-501	21	I
DC-1-02-I-I-FI-1909	2	I
DC-0-97	97	
DC-1-02-P-V-CND-1-2606	2	P
DC-1-02-P-V-CND-1-2608	2	P
DC-0-15-M-PP-SCWB2	15	M
DC-2-16	16	
DC-0-80-F-MISC-0	80	F
DC-2-80-F-DR-DOOR199B-2	80	F
DC-1-63-E-XF-THA12	63	E
DC-2-03-I-CI-HIC-70	3	I
DC-2-15-P-FL-SCWF1	15	P
DC-1-18-P-V-FP-1-56	18	P
DC-2-02-F-MISC	2	F
DC-1-02-I-I-FI-1910	2	I
DC-0-23-M-HX-CR-7	23	M
DC-1-80-F-DR-DOOR297	80	F
DC-1-18	18	
DC-1-80-F-DR-DOOR309	80	F
DC-1-04-I-C-LC-131	4	I
DC-2-08-P-V-CVCS-2-8385B	8	P
DC-2-17-M-TK-CFT1	17	M
DC-0-99	99	
DC-0-99	99	
DC-0-18-P-V-FP-0-1222	18	P
DC-2-12-I-CI-LIC-932	12	I
DC-2-10-P-V-RHR-2-8726B	10	P
DC-0-18-E-MTR-JP5	18	E
DC-1-21-M-DR-TAD3S	21	M
DC-2-27-M-PP-CSRSP1	27	M
DC-2-18-P-V-FP-2-FH-10	18	P
DC-1-03-P-V-FW-1-533	3	P
DC-1-08-M-PP-CCP2	8	M
DC-2-14-I-I-PI-2032	14	I
DC-1-06-I-I-TI-308	6	I
DC-1-18-P-V-FP-1-628	18	P
DC-0-44-F-DR-GATE-1B	44	F
DC-2-13-P-V-SFS-2-8789A	13	P
DC-2-39-I-I-RM-15R	39	I
DC-0-44	44	
DC-1-18	18	
DC-2-17-P-FL-ICWSUPFIL1	17	P
DC-2-10-P-V-RHR-2-8726B	10	P

DC-1-95	95	
DC-0-18	18	
DC-1-95-M-FE-EE16	95	M
DC-2-04-P-V-MS-2-99	4	P
DC-2-04-P-V-MS-2-106	4	P
DC-1-23-M-HX-CR-74	23	M
DC-0-18-M-PP-FP2	18	M
DC-2-21-M-EN-DEG2	21	M
DC-0-80	80	
DC-0-27-I-E-RE-3	27	I
DC-1-17-M-PP-SWP1	17	M
DC-1-17-M-PP-SWP2	17	M
DC-0-25-P-V-AIR-S-0-FCV-1551	25	P
DC-1-17-I-I-FI-2038	17	I
DC-0-16-P-V-MU-0-1895	16	P
DC-0-42-F-MISC-ISFSI	42	F
DC-2-02-M-PP-CPSSP2A	2	M
DC-0-83-F-MISC	83	F
DC-0-68	68	
DC-2-04-P-VR-MS-2-RV-205	4	P
DC-2-18-P-V-FP-2-529	18	P
DC-0-42-M-CH-0-I-17.5-01	42	M
DC-0-44-F-MISC	44	F
DC-2-80-F-DR-DOOR192-2	80	F
DC-2-10-P-V-RHR-2-8702	10	P
DC-0-42-M-MISC-ISFSI-TC	42	M
DC-0-68	68	
DC-0-80	80	
DC-0-27-I-E-RE-3	27	I
DC-0-83-F-MISC	83	F
DC-2-80-F-DR-DOOR192-2	80	F
DC-0-21-M	21	M
DC-1-05-P-V-XS-1-506	5	P
DC-2-08-M-PP-BATP2	8	M
DC-0-42-M-MISC-ISFSI-TC	42	M
DC-2-17-P-VOA-SW-2-FCV-503	17	P
DC-1-04-P-V-MS-1-133	4	P
DC-0-42-M-CH-0-I-17.5-01	42	M
DC-0-23-M-BC-AC423	23	M
DC-1-67-E-BT-BAT12	67	E
DC-2-80-F	80	F
DC-1-67-E-BT-BAT12	67	E
DC-2-08-P-P-LINE-51	8	P
DC-0-67	67	
DC-1-67-E-BT-BAT12	67	E
DC-1-12-E-CBL-52HG7	12	E
DC-0-16-M-PP-MUWTP2	16	M
DC-2-08-I-V-2-08P-7C	8	I
DC-1-02-I-SV-SV-1977A	2	I
DC-2-02-P-V-CND-2-FCV-1052	2	P
DC-0-44-I-JM-OCAHA1	44	I
DC-2-04-P-V-MS-2-5409	4	P

DC-0-18-M-PP-JP2	18	M
DC-1-17-M-PP-ASP2	17	M
DC-1-17-M-PP-SWP1	17	M
DC-2-22-P-V-HSO-2-285	22	P
DC-2-80	80	
DC-1-15-P-FL-SCWF2	15	P
DC-1-14-P-V-CCW-1-FCV-606	14	P
DC-1-67-E-BT-BAT12	67	E
DC-0-67	67	
DC-0-25-P-V-AIR-S-0-LCV-1401	25	P
DC-2-80-F-MISC-TB-1	80	F
DC-0-18-M-PP-JP2	18	M
DC-0-00-F-MISC	0	F
DC-1-02-P-V-CND-1-2597	2	P
DC-0-40-F-MISC-MET3	40	F
DC-2-02-I-I-LI-131	2	I
DC-1-02-P-V-CND-1-2597	2	P
DC-2-61-E-R-38G2	61	E
DC-2-21-M-EN-DEG3	21	M
DC-1-80-F-MISC-TB-1	80	F
DC-0-17-M-PP-BSWP1	17	M
DC-2-21-M-EN-DEG2	21	M
DC-2-02-P-V-CND-2-303	2	P
DC-2-02-P-V-CND-2-1559	2	P
DC-2-03-P-V-FW-2-10	3	P
DC-1-02-P-V-CND-1-2616	2	P
DC-2-08-P-V-CVCS-2-8518	8	P
DC-0-44-F-DR-DGATE-28	44	F
DC-1-02-M-PP-HECIP6	2	M
DC-0-83	83	
DC-1-05-P-V-XS-1-LCV-162	5	P
DC-0-18	18	
DC-2-15-M-PP-SCWP1	15	M
DC-2-17-P-V-SW-2-1117	17	P
DC-1-05-P-V-XS-1-LCV-63	5	P
DC-2-20-P-FL-PF2-1	20	P
DC-1-04-P-V-MS-1-FCV-180	4	P
DC-0-17	17	
DC-1-15-P-FL-SCWF2	15	P
DC-2-02-I-I-ANI-26	2	I
DC-2-14-M-HX-LOC2	14	M
DC-0-17	17	
DC-2-20-P-FL-PF2-1	20	P
DC-2-08-P-V-CVCS-2-15	8	P
DC-1-04-P-V-MS-1-FCV-44	4	P
DC-0-80	80	
DC-0-18	18	
DC-1-13-P-V-SFS-1-8789A	13	P
DC-1-13-P-V-SFS-1-8789B	13	P
DC-1-07-I-E-TE-495H	7	I
DC-1-21-M-PP-PCP3	21	M
DC-2-62-E-XF-THU21	62	E

DC-1-23-I-I-LI-5001	23	I
DC-1-08-P-V-CVCS-1-8514	8	P
DC-2-67-E-BT-BAT21	67	E
DC-0-17-P-V-SW-0-1293	17	P
DC-2-17-M-PP-ASP1	17	M
DC-0-27-M-TK-OWSHT1	27	M
DC-0-83	83	
DC-0-78-E-CBM-52-12N-12	78	E
DC-1-26	26	
DC-0-44	44	
DC-0-26-P-V-N2-0-144	26	P
DC-1-20-M-MISC-EHVD1	20	M
DC-1-23-I-E-CEL-83	23	I
DC-1-09-E-MTR-SIP2	9	E
DC-1-02-M-PP-ARP2	2	M
DC-0-44-I-CAM-CM-OCA11	44	I
DC-2-23-P-DOH-VAC-2-FCV-5046	23	P
DC-2-08-P-FL-LOCBF1	8	P
DC-1-08-P-V-CVCS-1-8514	8	P
DC-1-23-I-E-CEL-83	23	I
DC-2-22-M-BF-GSCE1	22	M
DC-1-61-E-XF-TGMB	61	E
DC-0-26-P-P	26	P
DC-0-18-P-V-FP-0-1130	18	P
DC-1-23-I-E-CEL-83	23	I
DC-0-00	0	
DC-1-23-I-SV-SV-95	23	I
DC-1-68	68	
DC-2-09-P-VOM-SI-2-8974A	9	P
DC-0-16-P-V-MU-0-2015	16	P
DC-0-16-P-V-MU-0-2012	16	P
DC-0-16-P-V-MU-0-1731	16	P
DC-2-13-M-DM-SFPD1	13	M
DC-1-80	80	
DC-1-02	2	
DC-0-26-P-P	26	P
DC-1-21-I-E-CEL-503	21	I
DC-1-17-E-R-TR1-14	17	E
DC-0-44	44	
DC-1-22-M-PP-SCP1	22	M
DC-1-08-P-FL-IEF1	8	P
DC-0-26-P-VR-N2-0-RV-334	26	P
DC-1-02	2	
DC-2-63-E-XF	63	E
DC-0-17-P-REG-SW-0-PCV-1436	17	P
DC-0-26-P-VR-N2-0-RV-338	26	P
DC-1-04-I-T-FT-31	4	I
DC-2-08	8	
DC-2-42-I-I-YI-7	42	I
DC-1-02-M-HX-FWH2A	2	M
DC-0-16	16	
DC-1-04-P-VR-MS-1-RV-205	4	P

DC-2-06-P-V-AXS-2-PCV-69	6	P
DC-1-05-I-C-LC-39	5	I
DC-1-05-I-I-LI-24	5	I
DC-2-21-P-V-DEG-2-1166	21	P
DC-2-02-M-HX-MC1	2	M
DC-2-04-P-PSL-419-36R	4	P
DC-0-23-M-BF-S-74	23	M
DC-1-21-I-E-CEL-503	21	I
DC-2-13-M-PP-SFPP2	13	M
DC-1-02-P-V-CND-1-LCV-8	2	P
DC-2-28-P-V-SSS-2-218	28	P
DC-1-25-P-REG-AIR-I-1-2281A	25	P
DC-1-25-P-REG-AIR-I-1-2280A	25	P
DC-2-02-M-TK-CAST1	2	M
DC-0-16-I-I-FI-1438	16	I
DC-0-18-P-V-FP-0-1107	18	P
DC-0-83	83	
DC-1-04-I-SV-SV-651	4	I
DC-1-25-P-V-AIR-I-1-2516	25	P
DC-1-25-P-V-AIR-I-1-2280	25	P
DC-2-26-I-I-PI-823	26	I
DC-0-18-P-V-FP-0-1088	18	P
DC-1-17-M-TK-SWDT1	17	M
DC-2-17-M-TK-SWDT1	17	M
DC-0-27-P	27	P
DC-0-40-I-T-YT-543	40	I
DC-2-20-I-I-TI-494	20	I
DC-0-23-E-MTR-PP1	23	E
DC-2-04-I-MISC-PO-272	4	I
DC-2-04-P-V-MS-2-533	4	P
DC-2-68	68	
DC-2-03-P-V-FW-2-332	3	P
DC-1-03-P-V-FW-1-194	3	P
DC-1-03-P-V-FW-1-LCV-113	3	P
DC-1-18-P-MISC	18	P
DC-2-25-P-REG-AIR-I-2-2327A	25	P
DC-1-19-M-TK-RCDT1	19	M
DC-1-18-P-MISC	18	P
DC-2-03-P-V-FW-2-151	3	P
DC-1-02-P-V-CND-1-1104	2	P
DC-1-04-P-VOH-MS-1-FCV-245A	4	P
DC-1-96-I-PNL-RI	96	I
DC-1-04-P-V-MS-1-5432	4	P
DC-1-09-I-V-1-09P-3C	9	I
DC-2-12-I-V-2-12P-3B	12	I
DC-2-62-E-XF-TVA21	62	E
DC-1-14-P-V-CCW-1-LCV-69	14	P
DC-1-02-P-V-CND-1-858	2	P
DC-1-43-I-I-T0436A	43	I
DC-0-23-I-E-RE-1	23	I
DC-1-19-M-TK-RCDT1	19	M
DC-2-25-P-REG-AIR-I-2-2326A	25	P

DC-2-25-P-REG-AIR-I-2-2317A	25	P
DC-1-23-M-HX-CR-74	23	M
DC-0-70-E-CBL-542	70	E
DC-1-09-I-V-1-09P-3C	9	I
DC-1-23-E-MTR-E-1	23	E
DC-0-70-E-CBL-532	70	E
DC-2-23-M-HX-CR37	23	M
DC-2-04-P-V-MS-2-PCV-20	4	P
DC-2-15-P-V-SCW-2-177	15	P
DC-2-62-E-XF-TVA21	62	E
DC-1-14-P-P	14	P
DC-1-23-E-MTR-E-1	23	E
DC-0-70-E-CBL-542	70	E
DC-0-70-E-CBL-532	70	E
DC-1-20-I-I-PI-385	20	I
DC-2-15-P-V-SCW-2-179	15	P
DC-0-17-P-V-SW-0-1489	17	P
DC-2-05-P-VOA-XS-2-LCV-62	5	P
DC-0-26-E-PNL-LPLNT	26	E
DC-0-00-M-MISC-GEN	0	M
DC-1-18-P-V-FP-1-FP-14	18	P
DC-2-80-F-DR-DOORBU101-2	80	F
DC-0-17-M-PP-SRP1	17	M
DC-2-03-I-S-POS-530	3	I
DC-0-83	83	
DC-0-42-M-CH-0-AF-140-08	42	M
DC-0-99	99	
DC-1-14-E-MTR-CCWP1	14	E
DC-2-05-P-VOA-XS-2-LCV-195	5	P
DC-2-05-P-V-XS-2-LCV-196	5	P
DC-2-05-P-VOA-XS-2-LCV-196	5	P
DC-2-23-M-HX-CR37	23	M
DC-1-18-P-V-FP-1-FCV-216	18	P
DC-2-03-I-S-POS-530	3	I
DC-2-05-I-MISC-PO-121	5	I
DC-2-05-P-VOA-XS-2-LCV-29	5	P
DC-2-05-I-MISC-PO-93	5	I
DC-1-03-P-VOM-FW-1-LCV-107	3	P
DC-2-05-P-V-XS-2-LCV-148	5	P
DC-2-04-I-MISC-PO-148	4	I
DC-2-25-P-REG-AIR-I-2-2335A	25	P
DC-2-25-P-REG-AIR-I-2-2337A	25	P
DC-2-04-I-MISC-PO-147	4	I
DC-2-25-P-REG-AIR-I-2-1907	25	P
DC-1-04-P-V-MS-1-5159	4	P
DC-1-05-P-V-XS-1-311	5	P
DC-1-20-P-VOA-EH-1-PCV-23	20	P
DC-1-39-I-E-RE-29	39	I
DC-2-04-P-V-MS-2-832	4	P
DC-2-02-I-I-PI-1587	2	I
DC-1-26-P-P-LINE-4239	26	P
DC-2-23-I-M-RM-11	23	I

DC-0-08-I-T-LT-180	8	I
DC-0-27-M-BC-OWSAC1	27	M
DC-2-02-M-PP-HECIP9	2	M
DC-1-04-P-VR-MS-1-RV-2	4	P
DC-1-04-P-VR-MS-1-RV-117	4	P
DC-0-18-M-PP-FP4	18	M
DC-2-17-M-STR-STR-292	17	M
DC-2-68-E-CBM-52-PJ25-1-10	68	E
DC-2-02-P-V-CND-2-FCV-922	2	P
DC-0-70-E-BT-BAT500KV	70	E
DC-0-17-P-V-SW-0-450	17	P
DC-1-18-I-I-FI-262	18	I
DC-2-18-I-I-FI-263	18	I
DC-2-02-P-FL-RT2	2	P
DC-1-16-M-TK-SPWST1	16	M
DC-0-70-E-BT-BAT500KV	70	E
DC-1-15-P-FL-SCWF2	15	P
DC-0-80-F-DR-DOOR13	80	F
DC-2-80-F-DR-DOOR12	80	F
DC-1-80-F-DR-DOOR11	80	F
DC-2-23-I-M-RM-11	23	I
DC-2-17-E-MTR	17	E
DC-2-02-P-FL-RT2	2	P
DC-1-23-P-D-VAC-1-FD-5	23	P
DC-1-80-F-MISC-IT-1	80	F
DC-1-80-F-MISC-IT-1	80	F
DC-0-17-P-V-SW-0-450	17	P
DC-2-17-M-PP-CWP1	17	M
DC-1-17-M-PP-SWP1	17	M
DC-2-17-M-EJ-SW-2-EJ26	17	M
DC-2-02-P-VOA-CND-2-FCV-994	2	P
DC-0-27-M-BC-OWSAC1	27	M
DC-1-80-F-MISC	80	F
DC-1-14-E-MTR-CCWP1	14	E
DC-2-41-E-MTR-CRDM1	41	E
DC-1-48-I-R-CASE-1-52	48	I
DC-1-06-P-V-AXS-1-PCV-69	6	P
DC-1-16-P-V-MU-1-1298	16	P
DC-1-20-M-MISC-FPVED2	20	M
DC-1-20-P-V-LO-1-250	20	P
DC-2-02-I-I-PI-44	2	I
DC-1-02-P-V-CND-1-223	2	P
DC-0-44-I-ED-ED04	44	I
DC-1-02-P-FL-RT7	2	P
DC-2-23-P-FL-FB1	23	P
DC-1-02-P-V-CND-1-2665	2	P
DC-1-02	2	
DC-2-08-P-V-CVCS-2-8514	8	P
DC-2-08-P-V-CVCS-2-8518	8	P
DC-2-05-I-SV-SV-569	5	I
DC-2-17-E-MTR-ASP2	17	E
DC-2-FL-E-FUSE-SPH-70-01	FL	E

DC-1-02-I-S-PS-257	2	I
DC-1-80-F-DR-DOOR336	80	F
DC-2-21-M-BC-AC1A	21	M
DC-2-08-P-V-CVCS-2-8514	8	P
DC-2-39-I-MISC-RF-24	39	I
DC-2-02-P-VR-CND-2-RV-82	2	P
DC-0-68	68	
DC-0-19-I-I-TI-5031B	19	I
DC-1-05-P-V-XS-1-LCV-162	5	P
DC-2-21-M-BC-AC1A	21	M
DC-0-44-I-ED-ED03	44	I
DC-2-21-M-EN-DEG1	21	M
DC-2-13-I-V-2-13P-15A	13	I
DC-0-63-E-XF-THUSP	63	E
DC-0-26-P-V-N2-0-144	26	P
DC-1-23-I-E-RE-59	23	I
DC-2-42-M-MISC-ISFSI-TCLPT	42	M
DC-1-22-P-V-HSO-1-344	22	P
DC-2-04-I-T-PT-85	4	I
DC-2-04-I-T-PT-85	4	I
DC-1-96-M-PNL-PM-189	96	M
DC-1-25-P-V-AIR-I-1-2531	25	P
DC-1-17-P-V	17	P
DC-1-25-P-V-AIR-I-1-2070	25	P
DC-0-68	68	
DC-2-21-P-V-DEG-2-1166	21	P
DC-2-22-P-V-HSO-2-359	22	P
DC-0-62-E-XF-TVASP	62	E
DC-2-06-P-VOA-AXS-2-FCV-369	6	P
DC-0-60-E	60	E
DC-1-17-I-I-FI-2036	17	I
DC-2-15-P-FL-SCWF1	15	P
DC-2-17-M-PP-ASP1	17	M
DC-0-63-E-XF-THASP	63	E
DC-1-04-I-MISC-PO-274	4	I
DC-2-21-P-V-DEG-2-1166	21	P
DC-2-18-P-V-FP-2-FCV-100	18	P
DC-0-18-I-I	18	I
DC-2-46-I-MISC-YU-701	46	I
DC-1-23-I-E-RE-59	23	I
DC-1-13-M-PP-SFPSP1	13	M
DC-1-80	80	
DC-1-17-E-MISC	17	E
DC-0-27-P-V-TBS-0-268	27	P
DC-2-39-I-E-RE-29	39	I
DC-1-21-M-BC-AC2A	21	M
DC-1-02-P-VOA-CND-1-FCV-1042	2	P
DC-0-25-P-V-AIR-S-0-4710	25	P
DC-0-25-P-V-AIR-S-0-4711	25	P
DC-1-80	80	
DC-1-23-E-CL	23	E
DC-2-45-E-EP-35E	45	E

DC-2-45-E-EP-25E	45	E
DC-1-02-I-E-CEL-145	2	I
DC-1-25-P-REG-AIR-I-1-2316A	25	P
DC-1-05-P-V-XS-1-LCV-164	5	P
DC-0-26-P-V-N2-0-144	26	P
DC-1-23-I-E-RE-59	23	I
DC-1-02-I-E-CEL-145	2	I
DC-2-80-F-DR-DOOR102-2	80	F
DC-1-20-M-MISC-EHVD1	20	M
DC-1-03-P-V-FW-1-LCV-106	3	P
DC-2-21-M-BC-AC1A	21	M
DC-1-17-I-I-FI-2036	17	I
DC-2-02-P-V-CND-2-FCV-901	2	P
DC-1-17-E-MISC	17	E
DC-1-17-E-MISC	17	E
DC-1-80-F-MISC	80	F
DC-1-17-P-V-SW-1-867	17	P
DC-2-80-F-DR-DOOR102-2	80	F
DC-1-04-I-I-LI-358	4	I
DC-1-17-E-MISC	17	E
DC-1-17-P-V-SW-1-257	17	P
DC-2-80	80	
DC-2-17-M-MISC-TS3	17	M
DC-1-17-P-V-SW-1-258	17	P
DC-0-16-P-V-MU-0-PCV-547	16	P
DC-1-25-P-V-AIR-S-1-2597	25	P
DC-2-80-F-DR-DOOR134-2	80	F
DC-2-39-I-C-FC-813A	39	I
DC-2-24-I-E-CEL-75	24	I
DC-2-21-M-BC-AC1A	21	M
DC-0-44-F-DR-GATE-1A	44	F
DC-0-80-E-MISC	80	E
DC-0-18-P-V-FP-0-77	18	P
DC-1-13-P-V-SFS-1-8765	13	P
DC-1-80	80	
DC-2-02-M-PP-HECIP11	2	M
DC-0-18-P-V-FP-0-1493	18	P
DC-0-25-P-P-LINE-2066	25	P
DC-2-43	43	
DC-1-10-E	10	E
DC-2-62-E-XF-THU21	62	E
DC-0-25-M-TRP-TRP-147	25	M
DC-2-23-F-MISC-0	23	F
DC-2-39-I-C-FC-813A	39	I
DC-0-91-F	91	F
DC-0-44-I-PF-PR2-A	44	I
DC-2-08-P-V-CVCS-2-8292A	8	P
DC-2-72-E-PNL-ECPR22	72	E
DC-0-17-M-STR-STR-29	17	M
DC-2-23	23	
DC-0-44-I-PF-PR2-A	44	I
DC-0-91-F	91	F

DC-2-16-P-V-MU-2-1962	16	P
DC-1-22-I-I-PI-4	22	I
DC-1-21-P-V-DEG-1-1125	21	P
DC-1-06-P-P-LINE-3906	6	P
DC-2-27-M-PP-TBSOSRP1	27	M
DC-1-80	80	
DC-1-16-P-V-MU-1-810	16	P
DC-1-23-E-MTR-S-43	23	E
DC-2-21-M-BC-AC1A	21	M
DC-2-43-I-JM-PK001-CCU-1A	43	I
DC-2-16	16	
DC-2-02-P-V-CND-2-FCV-924	2	P
DC-1-02	2	
DC-1-10-E	10	E
DC-0-16	16	
DC-0-21-I-S-LS-261	21	I
DC-0-83-E	83	E
DC-0-33	33	
DC-0-18	18	
DC-0-21-P-P-LINE-2599	21	P
DC-0-21-F-MISC	21	F
DC-1-02	2	
DC-2-09-E-MTR-SIP2	9	E
DC-1-04-P-V-MS-1-9	4	P
DC-0-18	18	
DC-0-18-E-PNL	18	E
DC-0-83-E	83	E
DC-1-04-P-V-MS-1-996	4	P
DC-0-00	0	
DC-1-24-P-V-GW-1-FCV-409	24	P
DC-1-18-I-S-FS-20	18	I
DC-2-61-E-GN-EXCITER	61	E
DC-2-18-P-V-FP-2-394	18	P
DC-1-04-P-V-MS-1-9	4	P
DC-2-05-P-VOA-XS-2-LCV-194	5	P
DC-0-80	80	
DC-0-25-E-MTR-AF1	25	E
DC-2-17-I-I-FI-2036	17	I
DC-0-40-F-MISC-MET3	40	F
DC-1-17-P-P-LINE-3575	17	P
DC-1-17-P-P-LINE-3574	17	P
DC-1-17-P-P-LINE-1333	17	P
DC-0-16-P-P-LINE-4523	16	P
DC-0-56	56	
DC-0-80	80	
DC-0-17-P-V-SW-0-866	17	P
DC-2-05-P-V-XS-2-LCV-194	5	P
DC-1-17-P-P-LINE-3573	17	P
DC-0-17-M-PP-BSWP1	17	M
DC-1-17-P-P-LINE-3572	17	P
DC-1-17-P-P-LINE-3571	17	P
DC-1-17-P-P-LINE-3570	17	P

DC-2-18-P-V-FP-2-717	18	P
DC-2-23-M-BF-2S-51	23	M
DC-1-17-P-VOX-SW-1-25	17	P
DC-2-07-I-MISC-RVLIS-B	7	I
DC-1-17-P-VOX-SW-1-HCV-106	17	P
DC-1-17-P-VOX-SW-1-HCV-107	17	P
DC-1-17-P-V-SW-1-214	17	P
DC-1-17-E-MTR-CWP2	17	E
DC-0-17-P-V-SW-0-18	17	P
DC-2-17-P-V-SW-2-76	17	P
DC-1-17-P-PSL-44-55R	17	P
DC-0-17-P-V-SW-0-21	17	P
DC-1-08-I-SV-SV-232	8	I
DC-1-17-M-PP-ISSP1	17	M
DC-2-17-P-PSL-286-50R	17	P
DC-2-17-E-MTR-CWP2	17	E
DC-2-17-I-S-LS-160A	17	I
DC-2-17-M-PP-ISSP1	17	M
DC-0-17-P-V-SW-0-4	17	P
DC-1-70-E-GRD-CCVT-PHC-GRD-SW	70	E
DC-2-17-P-VOX-SW-2-26	17	P
DC-2-17-P-P-LINE-1333	17	P
DC-2-17-P-P-LINE-3575	17	P
DC-2-17-P-P-LINE-3574	17	P
DC-2-17-M-EJ-SW-2-EJ26	17	M
DC-0-17-P-V-SW-0-24	17	P
DC-2-17-P-P-LINE-3573	17	P
DC-2-17-P-P-LINE-3572	17	P
DC-1-17-P-VOX-SW-1-HCV-106	17	P
DC-1-17-P-VOX-SW-1-HCV-107	17	P
DC-1-17-P-V-SW-1-214	17	P
DC-2-17-P-P-LINE-3571	17	P
DC-0-17-P-V-SW-0-4	17	P
DC-2-68	68	
DC-0-17-P-V-SW-0-18	17	P
DC-1-17-P-VOX-SW-1-25	17	P
DC-2-17-P-V-SW-2-76	17	P
DC-2-17-I-S-LS-160A	17	I
DC-2-17-P-VOX-SW-2-26	17	P
DC-2-17-M-EJ-SW-2-EJ26	17	M
DC-0-17-P-V-SW-0-24	17	P
DC-0-23-P-FL-EFR402	23	P
DC-2-17-P-P-LINE-3570	17	P
DC-1-09-I-E-FE-970	9	I
DC-1-10-P-V-RHR-1-8724A	10	P
DC-1-10-P-V-RHR-1-8726B	10	P
DC-2-05-P-V-XS-2-131	5	P
DC-1-17-P-VOX-SW-1-187	17	P
DC-2-80-F-DR-DOOR564-2	80	F
DC-2-04-P-VR-MS-2-RV-205	4	P
DC-1-63-E-XF-THA12	63	E
DC-1-16	16	

DC-1-62-E-XF-TQU11GT	62	E
DC-2-07-I-MISC-RVLIS-B	7	I
DC-0-17-P-V-SW-0-21	17	P
DC-0-62-E-XF-TVASP	62	E
DC-2-61-E-XF-TGMA	61	E
DC-0-63-E-XF-THUSP	63	E
DC-1-09-I-E-FE-970	9	I
DC-1-43	43	
DC-1-17-P-VOX-SW-1-187	17	P
DC-0-63-E-XF-THUSP	63	E
DC-1-04-P-VOA-MS-1-PCV-66	4	P
DC-0-00-F	0	F
DC-1-17-I-S-LS-355	17	I
DC-1-17-I-S-LS-356	17	I
DC-2-17-I-S-LS-355	17	I
DC-2-17-I-S-LS-356	17	I
DC-1-17-M-PP-SWP1	17	M
DC-1-80-F-MISC-TB-1	80	F
DC-1-02-P-V-CND-1-2598	2	P
DC-1-02-P-V-CND-1-2658	2	P
DC-0-16-P-P-LINE-4523	16	P
DC-1-14-E-MTR-CCWP1	14	E
DC-0-00-F	0	F
DC-1-02-M-PP-WTP2	2	M
DC-1-02-P-V-CND-1-2658	2	P
DC-1-22-I-V-1-22P-27	22	I
DC-1-22-P-V-HSO-1-214	22	P
DC-1-80-F-MISC-TB-1	80	F
DC-2-80-F-MISC-TB-1	80	F
DC-0-83-F-MISC-BLDG119	83	F
DC-1-02-P-V-CND-1-954	2	P
DC-1-02	2	
DC-2-23-M-BC-CP-38	23	M
DC-1-22-P-V-HSO-1-215	22	P
DC-1-61-E-XF-TGMA	61	E
DC-2-61-E-XF-TGMA	61	E
DC-1-02	2	
DC-1-17-P-P	17	P
DC-2-17-P-PSL	17	P
DC-0-19-P-VR-LWS-0-RV-1045	19	P
DC-2-17-M-PP-ISSP1	17	M
DC-2-17-M-PP-ISSP2	17	M
DC-2-48-E-MTR-IDMB	48	E
DC-0-40-I-I-YI-547	40	I
DC-1-20-I-I-TI-536	20	I
DC-0-25-M-TRP-TRP-257	25	M
DC-1-18-P-V-FP-1-45	18	P
DC-1-45-E-EP-43E	45	E
DC-1-20-I-I-TI-1258	20	I
DC-0-00-M-MISC	0	M
DC-2-20-M-PP-HPU2P2	20	M
DC-2-42-M-CH-2-T-140-01	42	M

DC-2-42-M-CH-2-T-140-01	42	M
DC-1-20-P-V-LO-1-82	20	P
DC-1-17-E-PNL	17	E
DC-1-17-E-PNL	17	E
DC-2-17-M-MISC-TS5	17	M
DC-0-18-M-PP-FP1	18	M
DC-1-17-P-VOX-SW-1-55	17	P
DC-1-17-P-P-LINE-680	17	P
DC-2-14-I-C-LC-60	14	I
DC-0-18-M-PP-FP2	18	M
DC-2-08-P-V-CVCS-2-8146	8	P
DC-2-17-P-PSL-28-62R	17	P
DC-2-17-P-PSL-28-60R	17	P
DC-2-17-E-MTR-SW-2-FCV-495	17	E
DC-2-17-E-MISC	17	E
DC-2-80-F-MISC-IT-1	80	F
DC-1-80-F-MISC-TB-1	80	F
DC-1-02-P-V-CND-1-954	2	P
DC-1-36-I-IO-E21-IO-R11-09	36	I
DC-1-02-P-V-CND-1-954	2	P
DC-1-02-M-PP-WTP2	2	M
DC-1-18-P-V-FP-1-346	18	P
DC-2-23-M-BF-E-102	23	M
DC-1-17-E-MISC	17	E
DC-2-17-E-MISC	17	E
DC-0-42-M-CH-0-I-17.5-01	42	M
DC-0-19-P-VR-LWS-0-RV-533	19	P
DC-1-61-E-XF-TGMA	61	E
DC-2-61-E-XF-TGMA	61	E
DC-2-51-I-T-YT-201	51	I
DC-0-40-F-MISC	40	F
DC-2-80	80	
DC-0-23-P-D-VAC-0-MD-17	23	P
DC-2-69	69	
DC-1-80-F-MISC-TB-1	80	F
DC-1-02-M-PP-WTP2	2	M
DC-1-04-P-V-MS-1-LCV-144	4	P
DC-1-02-P-V-CND-1-954	2	P
DC-0-18-M-PP-FPDDP1	18	M
DC-0-18-M-PP-FPDDP1	18	M
DC-1-17-P-P-LINE-680	17	P
DC-1-22-P-P-LINE-3584	22	P
DC-0-23-P-D-VAC-0-MD-17	23	P
DC-2-20-M-PP-HPU2P2	20	M
DC-1-05-P-VOA-XS-1-LCV-196	5	P
DC-2-80-F-DR-DOORB32-2	80	F
DC-1-05-P-VOA-XS-1-LCV-193	5	P
DC-2-16-I-S-LS-479	16	I
DC-1-17-E-PNL	17	E
DC-2-51-I-T-YT-201	51	I
DC-1-04-P-V-MS-1-LCV-144	4	P
DC-1-13-M-PP-SFPP2	13	M

DC-1-02-P-V-CND-1-954	2	P
DC-2-02-M-HX-MC1	2	M
DC-0-44-I-ED-ED03	44	I
DC-2-68-E-CBM-52-PL28-1-22	68	E
DC-1-80-F-DR-DOOR118	80	F
DC-2-02-P-VOA-CND-2-FCV-994	2	P
DC-1-08-I-M-TM-126	8	I
DC-1-17-P-V-SW-1-1394	17	P
DC-1-17-P-V-SW-1-1395	17	P
DC-1-17-P-V-SW-1-1407	17	P
DC-1-17-P-V-SW-1-1408	17	P
DC-2-03-M-PP-FWP1	3	M
DC-1-04-P-VOA-MS-1-PCV-66	4	P
DC-1-13-P-V-SFS-1-8754	13	P
DC-1-80-F-DR-DOOR118	80	F
DC-1-67-E-BT-BAT12	67	E
DC-2-03-I-I-ANI-272A	3	I
DC-2-13-P-V-SFS-2-8754	13	P
DC-1-02-P-V-CND-1-2610	2	P
DC-1-02-M-PP-HECIP11	2	M
DC-1-04-P-VOA-MS-1-PCV-66	4	P
DC-0-59	59	
DC-2-16-I-I-LI-191	16	I
DC-2-10-P-V-RHR-2-8742B	10	P
DC-1-80-F-DR-DOOR508	80	F
DC-1-96-I-PNL-RI	96	I
DC-2-27-M-PP-TBWP2	27	M
DC-0-19-P-VR-LWS-0-RV-5002A	19	P
DC-1-17-M-STR-STR-62	17	M
DC-2-03-P-V-FW-2-121	3	P
DC-1-07-I-E-TE-495C	7	I
DC-0-21-F-MISC	21	F
DC-0-59	59	
DC-1-18-M-MISC-CO2-126.5-5	18	M
DC-1-04-P-VOA-MS-1-LCV-146	4	P
DC-1-02-P-VOA-CND-1-PCV-213	2	P
DC-0-44-F-MISC	44	F
DC-2-23-M-BC-CP-38	23	M
DC-0-21-M-PP-PDFOTP1	21	M
DC-1-02-P-V-CND-1-FCV-998	2	P
DC-1-04-I-I-FI-1099	4	I
DC-1-07-I-E-TE-471	7	I
DC-2-05-P-VOA-XS-2-LCV-196	5	P
DC-1-08-P-V-CVCS-1-430	8	P
DC-1-08-P-V-CVCS-1-8518	8	P
DC-1-08-P-V-CVCS-1-417	8	P
DC-1-08-P-V-CVCS-1-397	8	P
DC-1-08-P-V-CVCS-1-162	8	P
DC-0-44-F-MISC-SECURITY	44	F
DC-2-68-E-BOL-BOL-53R	68	E
DC-2-09-E-MTR-SIP2	9	E
DC-1-10-P-V-RHR-1-8728A	10	P

DC-0-19-I-V-0-19P-11A	19	I
DC-0-19-I-I-FI-273	19	I
DC-1-08-P-V-CVCS-1-8290B	8	P
DC-1-04-P-V-MS-1-455	4	P
DC-1-44	44	
DC-2-12-P-V-CS-2-9	12	P
DC-2-12-I-V-2-12P-2C	12	I
DC-2-08-P-V-CVCS-2-FCV-110A	8	P
DC-2-12-P-V-CS-2-24	12	P
DC-2-12-I-V-2-12P-4B	12	I
DC-2-12-P-V-CS-2-26	12	P
DC-2-09-P-V-SI-2-8803A	9	P
DC-2-09-P-V-SI-2-8803B	9	P
DC-2-08-P-V-CVCS-2-415	8	P
DC-1-80-F-DR-DOOR508	80	F
DC-1-96-I-PNL-RI	96	I
DC-1-20-M-MISC-EHVD1	20	M
DC-1-18-M-MISC-CO2-126.5-5	18	M
DC-2-23-M-BC-CP-38	23	M
DC-0-44-F-MISC-SECURITY	44	F
DC-2-04-P-V-MS-2-25	4	P
DC-0-19-P-V-LWS-0-FCV-1646	19	P
DC-0-19-P-V-LWS-0-FCV-465	19	P
DC-2-08-I-V-2-08P-8A	8	I
DC-1-21-M-EN-DEG3	21	M
DC-0-21-M-PP-PDFOTP1	21	M
DC-2-08-P-V-CVCS-2-8477C	8	P
DC-2-11-P-V-NSS-2-9353A	11	P
DC-0-19-M-PP-DRRP2	19	M
DC-0-08-P-V-CVCS-0-FCV-2	8	P
DC-2-10-I-V-2-10F-3A	10	I
DC-2-10-P-V-RHR-2-8705A	10	P
DC-2-08-P-V-CVCS-2-273	8	P
DC-1-12-P-V-CS-1-8984B	12	P
DC-1-12-P-V-CS-1-8985B	12	P
DC-1-12-P-V-CS-1-8990	12	P
DC-1-12-P-V-CS-1-10	12	P
DC-1-12-I-V-1-12P-3B	12	I
DC-2-08-M-PP-GSFP1	8	M
DC-0-19-I-I-FI-273	19	I
DC-1-08-P-V-CVCS-1-8290B	8	P
DC-1-21-M-EN-DEG3	21	M
DC-1-12-M-PP-CSP1	12	M
DC-1-12-P-V-CS-1-8983	12	P
DC-1-09-P-V-SI-1-72	9	P
DC-1-09-P-V-SI-1-8859A	9	P
DC-0-25-P-VR-AIR-0-RV-5043	25	P
DC-0-44	44	
DC-2-02-P-FL-RT1	2	P
DC-0-19-I-V-0-19P-5G	19	I
DC-0-19-P-V-LWS-0-1013	19	P
DC-2-08-P-V-CVCS-2-8462B	8	P

DC-1-08-I-V-1-08P-8B	8	I
DC-1-08-I-V-1-08P-11B	8	I
DC-1-08-I-V-1-08P-9B	8	I
DC-1-11-P-V-NSS-1-9353B	11	P
DC-1-96-M-PNL-PM-124	96	M
DC-2-10-P-V-RHR-2-8742B	10	P
DC-1-08-P-V-CVCS-1-8384A	8	P
DC-1-10-P-V-RHR-1-988	10	P
DC-1-08-P-V-CVCS-1-60	8	P
DC-2-09-I-CI-TIC-105	9	I
DC-2-08-P-V-CVCS-2-FCV-110A	8	P
DC-0-19-P-V-LWS-0-FCV-1646	19	P
DC-1-80-F-MISC	80	F
DC-2-23-P-DO-VAC-2-M-30	23	P
DC-1-08-P-V-CVCS-1-8447A	8	P
DC-1-04-P-V-MS-1-LCV-146	4	P
DC-1-08-P-V-CVCS-1-8404A	8	P
DC-1-96-M-PNL-PM-124	96	M
DC-2-08-P-V-CVCS-2-8462B	8	P
DC-0-08-P-V-CVCS-0-755	8	P
DC-0-19-I-I-PI-1439	19	I
DC-1-08-P-V-CVCS-1-85	8	P
DC-1-20	20	
DC-0-33-I-JM-WSTSCEARS01	33	I
DC-2-04-P-V-MS-2-3033	4	P
DC-1-09-P-V-SI-1-231	9	P
DC-0-44-I-CAM-VIS1	44	I
DC-0-21-M-PP-PDFOTP1	21	M
DC-2-02-I-R-ANR-10	2	I
DC-2-28-P-FL-SF35A	28	P
DC-2-23-M-BF-2S-71	23	M
DC-0-18-M-PP-FPDDP3	18	M
DC-2-08-I-V-2-08P-16C	8	I
DC-2-08-P-V-CVCS-2-167	8	P
DC-2-08-P-V-CVCS-2-478	8	P
DC-2-08-P-V-CVCS-2-548	8	P
DC-2-10-P-V-RHR-2-HCV-670	10	P
DC-1-65-E-MISC-TRBU	65	E
DC-2-08-P-V-CVCS-2-8370D	8	P
DC-1-04-P-V-MS-1-LCV-146	4	P
DC-2-09-P-V-SI-2-8801B	9	P
DC-2-09-P-V-SI-2-8804B	9	P
DC-2-12-P-V-CS-2-9001A	12	P
DC-0-44-I-CAM-VIS1	44	I
DC-0-18-M-PP-FPDDP3	18	M
DC-1-13-I-V-1-13P-7C	13	I
DC-2-09-P-V-SI-2-8908	9	P
DC-2-23-P-D-VAC-2-M-30	23	P
DC-1-13-I-V-1-13P-5C	13	I
DC-1-13-P-P-LINE-154	13	P
DC-1-10-P-V-RHR-1-999	10	P
DC-0-83-F-MISC-BLDG104	83	F

DC-1-09-P-V-SI-1-8925	9	P
DC-0-19-P-V-LWS-0-FCV-465	19	P
DC-2-08-P-V-CVCS-2-273	8	P
DC-1-14-P-PSL-75-4V	14	P
DC-1-14-E-MTR-CCWP1	14	E
DC-0-02	2	
DC-2-28-P-V-SSS-2-290	28	P
DC-1-23-M-BF-S-27	23	M
DC-1-09-P-V-SI-1-157	9	P
DC-2-03-P-V-FW-2-526	3	P
DC-2-09-I-V-2-09P-2B	9	I
DC-2-09-I-V-2-09F-2G	9	I
DC-2-09-P-V-SI-2-121	9	P
DC-2-09-P-V-SI-2-8921A	9	P
DC-2-10-P-V-RHR-2-1000	10	P
DC-2-09-I-V-2-09F-8	9	I
DC-2-11-P-V-NSS-2-SCR-V3.1	11	P
DC-1-04-M-TRP-TRP-49	4	M
DC-2-23-M-BF-2S-37	23	M
DC-2-16-P-V-MU-2-987	16	P
DC-2-03-P-V-FW-2-502	3	P
DC-2-67-E-BTC-BTC21	67	E
DC-2-23-P-DO-VAC-2-M-17A	23	P
DC-1-17-M-PP-ASP2	17	M
DC-1-17-I-I-PI-277B	17	I
DC-1-08-P-V-CVCS-1-8447A	8	P
DC-1-65-E-MISC-TRBU	65	E
DC-1-09-E-MTR-SIP1	9	E
DC-2-20-M-TK-OR2	20	M
DC-2-23-I-M-RM-13	23	I
DC-0-83-F-MISC-BLDG104	83	F
DC-1-14-E-MTR-CCWP1	14	E
DC-2-08-P-V-CVCS-2-16	8	P
DC-0-16-M-TK-RWOR1A	16	M
DC-2-08-P-V-CVCS-2-8408A	8	P
DC-2-08-P-V-CVCS-2-TCV-149	8	P
DC-2-08-P-V-CVCS-2-8406	8	P
DC-2-08-P-V-CVCS-2-8407B	8	P
DC-2-08-P-V-CVCS-2-317	8	P
DC-2-08-P-V-CVCS-2-8403	8	P
DC-1-08-P-V-CVCS-1-TCV-149	8	P
DC-1-08-P-V-CVCS-1-8405	8	P
DC-1-08-P-V-CVCS-1-8496	8	P
DC-2-23	23	
DC-2-23-I-SV-SV-92A	23	I
DC-2-23-I-M-RM-13	23	I
DC-2-67-E-BTC-BTC21	67	E
DC-2-08-P-V-CVCS-2-15	8	P
DC-2-15-M-PP-2P-1	15	M
DC-2-08-M-PP-BATP2	8	M
DC-1-23-M-BF-CFC1-2	23	M
DC-2-03-M-PP-AFWP1	3	M

DC-2-15-P-V-SCW-2-323	15	P
DC-1-03-P-V-FW-1-FCV-1530	3	P
DC-1-22-P-FL-ADF1	22	P
DC-1-23-M-BC-CP-36	23	M
DC-2-20-P-V-LO-2-183	20	P
DC-1-04-P-V-MS-1-FCV-242	4	P
DC-1-02-P-V-CND-1-2665	2	P
DC-2-09-E-MTR-SIP2	9	E
DC-2-08-M-PP-BATP2	8	M
DC-0-25-E-MTR-PAC9	25	E
DC-2-26	26	
DC-2-23-I-SV-SV-92A	23	I
DC-1-23-M-BF-CFC1-2	23	M
DC-2-10-I-V-2-10P-8F	10	I
DC-2-23-P-D-VAC-2-M-4A	23	P
DC-1-02-P-V-CND-1-2599	2	P
DC-0-21	21	
DC-1-80-F-DR-DOOR298A	80	F
DC-1-02-P-V-CND-1-2611	2	P
DC-2-03-P-V-FW-2-PCV-73	3	P
DC-0-17-P-V-SW-0-1222	17	P
DC-1-04-P-V-MS-1-479	4	P
DC-2-17-P-V-SW-2-1080	17	P
DC-2-17-P-P-ICD1	17	P
DC-1-80-F-DR-DOORA1	80	F
DC-2-80-F-DR-DOORA5	80	F
DC-1-09-M-HX-SIPSWC1B	9	M
DC-1-02-P-V-CND-1-FCV-994	2	P
DC-1-17-P-P-ICD1	17	P
DC-2-80-F-DR-DOOR384-2	80	F
DC-2-17-P-P-LINE-711	17	P
DC-2-17-P-V-SW-2-231	17	P
DC-2-62-E-XF-TVA21	62	E
DC-0-21	21	
DC-1-16-I-SV-SV-586	16	I
DC-0-60	60	
DC-1-80-F-DR-DOOR298A	80	F
DC-2-43-I-JM-PC2D-INSQL	43	I
DC-0-62-E-XF-TVMWH	62	E
DC-0-17-P-V-SW-0-1222	17	P
DC-0-18	18	
DC-0-68-E-PLS-LS49	68	E
DC-1-08-P-V-CVCS-1-8514	8	P
DC-1-14-P-VR-CCW-1-RV-52	14	P
DC-2-36-I-MB-E21-MB-R03-07	36	I
DC-1-80-F-DR-DOORA1	80	F
DC-2-80-F-DR-DOORA5	80	F
DC-2-43-I-JM-PC2D-INSQL	43	I
DC-0-62-E-XF-TVWW	62	E
DC-1-08-E-MTR-CVCS-1-8105	8	E
DC-0-44-F-DR-DGATE-2	44	F
DC-2-02-M-PP-CBP1	2	M

DC-1-02-M-PP	2	M
DC-0-68	68	
DC-2-67-E-BT-BAT21	67	E
DC-2-21-M-EN-DEG2	21	M
DC-2-17-I-S-PS-186B	17	I
DC-0-25-I-SV-SV-2801	25	I
DC-1-21-M-EN-DEG2	21	M
DC-1-21-M-EN-DEG2	21	M
DC-0-27-M-PP-WP2	27	M
DC-0-42-M-CH-0-I-17.5-01	42	M
DC-0-42-M-CH-0-I-17.5-01	42	M
DC-0-60	60	
DC-2-36-I-IO-E21-IO-R03-09	36	I
DC-1-21-M-MISC-ES1	21	M
DC-2-18-P-V-FP-2-394	18	P
DC-1-21-M-MISC-ES3	21	M
DC-2-37-I-I-N31-NI-101	37	I
DC-1-08-E-MTR-CVCS-1-8105	8	E
DC-2-17-I-S-PS-186B	17	I
DC-0-25-I-SV-SV-2801	25	I
DC-2-21-M-EN-DEG2	21	M
DC-1-21-M-EN-DEG2	21	M
DC-0-83	83	
DC-2-37-I-I-N31-NI-101	37	I
DC-1-02-P-V-CND-1-898	2	P
DC-0-68	68	
DC-1-21-M-MISC-ES1	21	M
DC-1-21-M-MISC-ES3	21	M
DC-1-02-M-PP-CBP1	2	M
DC-1-03-P-V-FW-1-526	3	P
DC-2-05-P-V-XS-2-131	5	P
DC-2-20-P-V-EH-2-536	20	P
DC-1-20-M-MISC-EHVD1	20	M
DC-1-18-P-V-FP-1-649	18	P
DC-1-15-P-VOA-SCW-1-TCV-2	15	P
DC-0-18-E-S-FP3-DISC	18	E
DC-2-18-P-V-FP-2-462	18	P
DC-2-67-E-BT-BAT21	67	E
DC-0-44-F-DR-DGATE-27	44	F
DC-0-44-F-DR-DGATE-30	44	F
DC-0-79-F-MISC	79	F
DC-1-36-I-Q-E21-Q-R02-LCP-PRI	36	I
DC-2-17-E-R-TR2-25	17	E
DC-2-21-M-BC-TAC3	21	M
DC-0-99	99	
DC-1-16-P-V-MU-1-1297	16	P
DC-2-06-P-V-AXS-2-8	6	P
DC-1-21-M-EN-DEG1	21	M
DC-0-63-E-XF-THUSP	63	E
DC-2-06-P-V-AXS-2-FCV-653	6	P
DC-2-06-P-V-AXS-2-9	6	P
DC-1-21-M-EN-DEG3	21	M

DC-2-21-M-EN-DEG2	21	M
DC-2-61-M-BF-BLOW1	61	M
DC-0-44-F-DR-DGATE-31	44	F
DC-0-18-P-V-FP-0-1069	18	P
DC-0-18-P-P-LINE-5711	18	P
DC-2-04-I-I-ANI-477A	4	I
DC-2-15-P-V-SCW-2-TCV-327	15	P
DC-2-21-M-BC-AC3A	21	M
DC-1-02-P-V-CND-1-FCV-1022	2	P
DC-0-44-F-DR-DGATE-30	44	F
DC-1-04-P-P-LINE-2416	4	P
DC-2-21-M-BC-TAC3	21	M
DC-2-44	44	
DC-1-15-P-V-SCW-1-TCV-2	15	P
DC-1-80	80	
DC-0-80-F	80	F
DC-1-09-P-V-SI-1-8879C	9	P
DC-1-09-P-V-SI-1-8878D	9	P
DC-1-09-P-V-SI-1-8877C	9	P
DC-1-09-P-V-SI-1-8808C	9	P
DC-1-09-P-V-SI-1-8955C	9	P
DC-1-09-P-V-SI-1-8958C	9	P
DC-2-16-P-V-MU-2-1385	16	P
DC-1-14-E-MTR-CCWP1	14	E
DC-0-21-I-I-ANI-501	21	I
DC-2-08-P-V-CVCS-2-8514	8	P
DC-1-08-P-V-CVCS-1-8518	8	P
DC-2-08-P-V-CVCS-2-8518	8	P
DC-0-18-P-V-FP-0-FU-6	18	P
DC-1-16-P-V-MU-1-1297	16	P
DC-1-21-M-EN-DEG1	21	M
DC-1-21-M-EN-DEG3	21	M
DC-2-21-M-EN-DEG2	21	M
DC-0-18-P-V-FP-0-1057	18	P
DC-0-18-P-V-FP-0-FU-5	18	P
DC-0-80-F-MISC	80	F
DC-0-40-F-MISC-MET2	40	F
DC-1-80	80	
DC-0-18-P-V-FP-0-FU-6	18	P
DC-1-04-P-V-MS-1-492	4	P
DC-1-67-E-BT-BAT11	67	E
DC-2-15-P-V-SCW-2-116	15	P
DC-1-67-E-BT-BAT11	67	E
DC-1-20-P-V-LO-1-10	20	P
DC-2-17-P-V-SW-2-211	17	P
DC-2-17-P-V-SW-2-950	17	P
DC-2-02	2	
DC-0-25-M-DR-PAD1	25	M
DC-1-20-P-V-LO-1-11	20	P
DC-1-20-P-V-LO-1-12	20	P
DC-2-02-P-V-CND-2-FCV-1046	2	P
DC-0-85-F	85	F

DC-2-04-I-V-2-04L-67	4	I
DC-2-05-P-V-XS-2-132	5	P
DC-2-61-E-XF-TGMC	61	E
DC-1-18-I-SV-SV-2073	18	I
DC-2-15-P-V-SCW-2-174	15	P
DC-2-15-P-V-SCW-2-176	15	P
DC-0-18-I-JM-PFACR	18	I
DC-2-02-P-V-CND-2-1185	2	P
DC-0-62-E-XF-TVASP	62	E
DC-1-04-P-P-LINE-6080	4	P
DC-1-17-M-PP-ASP2	17	M
DC-0-44-I-ED-ED06	44	I
DC-0-19-P-VR-LWS-0-RV-5002B	19	P
DC-2-23-P-DO-VAC-2-M-8B	23	P
DC-2-21-P-V-DEG-2-88	21	P
DC-2-05-P-V-XS-2-91	5	P
DC-1-28-P-V-SSS-1-PCV-876	28	P
DC-1-23	23	
DC-2-02	2	
DC-1-18-I-SV-SV-2073	18	I
DC-0-18-I-JM-PFACR	18	I
DC-1-17-M-PP-SWP1	17	M
DC-1-17-M-PP-SWP1	17	M
DC-2-23	23	
DC-0-68	68	
DC-0-42-M-CH-0-I-17.5-01	42	M
DC-0-17-M-TK-HCT1B	17	M
DC-0-83-F-DR	83	F
DC-0-44-F-MISC-SECURITY	44	F
DC-0-42-M-CH-0-I-17.5-01	42	M
DC-2-02-P-V-CND-2-882	2	P
DC-2-06-P-V-AXS-2-183	6	P
DC-0-17-P-P-LINE-5426	17	P
DC-1-23-I-SV-SV-89A	23	I
DC-0-18-M-PP-JP2	18	M
DC-0-18-M-PP-JP2	18	M
DC-0-18-M-PP-FP3	18	M
DC-0-02-P-FL-DF1	2	P
DC-0-17-M-PP-SRP1	17	M
DC-2-43-I-JM-PC2D-INSQL	43	I
DC-2-43-I-JM-PK002-MUX-07A	43	I
DC-2-43-I-JM-PC2D-INSQL	43	I
DC-0-18-M-PP-FP3	18	M
DC-2-43-I-JM-PK002-MUX-07A	43	I
DC-2-21-I-S-PS-318	21	I
DC-0-25-M-BC-PAC7	25	M
DC-1-03-I-V-1-03F-7E	3	I
DC-1-04-P-V-MS-1-523	4	P
DC-0-25-M-BC-PAC7	25	M
DC-1-05-P-V-XS-1-38	5	P
DC-2-72-E-MISC-ECPOC(TOP)	72	E
DC-1-02-M-PP-CBP1	2	M

DC-0-63-E-XF-THUSP	63	E
DC-1-05-P-V-XS-1-257	5	P
DC-1-20-P-V-LO-1-140	20	P
DC-2-21-M-PP-PCP2	21	M
DC-0-18-M-PP-JP2	18	M
DC-0-25-P-V-AIR-S-0-FCV-1551	25	P
DC-0-63-E-XF-THUSP	63	E
DC-1-25-P-REG-AIR-I-1-PCV-546	25	P
DC-2-48-E-MTR-IDMA	48	E
DC-1-80-F-DR-DOORBU104	80	F
DC-1-20-M-PP-HPU2P2	20	M
DC-2-20-M-PP-HPU2P2	20	M
DC-1-02-P-VR-CND-1-RV-371	2	P
DC-1-02-M-DM-CD1	2	M
DC-2-15-M-HX-SCWHE2	15	M
DC-2-21-M-PP-PCP2	21	M
DC-0-18-M-PP-JP2	18	M
DC-0-25-P-V-AIR-S-0-FCV-1556	25	P
DC-2-21-M-HX-JWR1A	21	M
DC-2-20-I-I-LI-9	20	I
DC-0-80	80	
DC-0-19-P-VR-LWS-0-RV-5002A	19	P
DC-0-80	80	
DC-1-04-I-V-1-04P-98B	4	I
DC-1-43-I-MISC-PPC1-1	43	I
DC-1-21-M-BC-AC2B	21	M
DC-2-04-P-V-MS-2-812	4	P
DC-0-17-P-V-SW-0-1243	17	P
DC-1-21-I-V-1-21P-73	21	I
DC-1-04-I-V-1-04P-98B	4	I
DC-0-83	83	
DC-1-43-I-MISC-PPC1-1	43	I
DC-1-20-P-V-LO-1-142	20	P
DC-1-21-P-V-DEG-1-105	21	P
DC-2-17-P-V-SW-2-211	17	P
DC-0-18-M-PP-JP2	18	M
DC-2-16-M-PP-PWMUP1	16	M
DC-1-08-P-V-CVCS-1-8514	8	P
DC-1-41-E-MTR-CRDM1	41	E
DC-1-05-P-V-XS-1-198	5	P
DC-2-04-P-V-MS-2-4015	4	P
DC-1-20-M-BF-GVE	20	M
DC-2-15-M-HX-SCWHE1	15	M
DC-1-02-P-V-CND-1-2585	2	P
DC-1-02-P-V-CND-1-2586	2	P
DC-1-41-E-MTR-CRDM2	41	E
DC-1-23-P-D-VAC-1-MOD-2	23	P
DC-2-04-P-V-MS-2-4015	4	P
DC-1-15	15	
DC-2-17-M-EJ-SW-2-EJ39	17	M
DC-2-20-M-MISC-EHVD1	20	M
DC-0-00	0	

DC-1-45-I-PNL-PM-62A	45	I
DC-1-02-P-V-CND-1-1101	2	P
DC-2-15-M-HX-SCWHE1	15	M
DC-1-15	15	
DC-0-25	25	
DC-2-80-F-MISC-TB-1	80	F
DC-1-02-M-PP-CBP3	2	M
DC-2-09-E-MTR-SIP2	9	E
DC-1-02-I-MISC-HCC1-2	2	I
DC-1-45-M-VS-CONTMT1	45	M
DC-2-08-M-MISC-G2	8	M
DC-1-04-P-V-MS-1-497	4	P
DC-2-08-P-V-CVCS-2-FCV-110B	8	P
DC-2-20-M-MISC-EHVD1	20	M
DC-0-17-M-PP-NAOCL01	17	M
DC-1-23	23	
DC-2-23	23	
DC-0-80-F	80	F
DC-0-80-F-MISC-0	80	F
DC-1-22-M-PP-SCP1	22	M
DC-1-02-M-TK-HT1	2	M
DC-1-23-E-MTR-S-32	23	E
DC-1-16-P-P-LINE-2741	16	P
DC-1-80-F-MISC-C1	80	F
DC-0-08-M-TK-ZAIT	8	M
DC-1-23-E-MTR-E-2	23	E
DC-2-37-I-MISC-N32	37	I
DC-0-18-M-PP-FP3	18	M
DC-0-44-F-MISC-FENCE-31	44	F
DC-1-25-P-V-AIR-I-1-1519	25	P
DC-1-04-P-VR-MS-1-RV-12	4	P
DC-1-04-P-VR-MS-1-RV-13	4	P
DC-1-04-P-VR-MS-1-RV-11	4	P
DC-0-80-F-MISC-0	80	F
DC-1-42-E-MTR-1-C-140-01MH	42	E
DC-1-23-I-SV-SV-29A	23	I
DC-0-80-F-MISC-0	80	F
DC-1-16-P-P-LINE-2741	16	P
DC-1-80-F-MISC-C1	80	F
DC-1-04-P-VR-MS-1-RV-11	4	P
DC-1-20-E-MISC-EHVD1	20	E
DC-1-23-I-SV-SV-30A	23	I
DC-1-04-P-VR-MS-1-RV-58	4	P
DC-1-04-P-VR-MS-1-RV-59	4	P
DC-1-04-P-VR-MS-1-RV-12	4	P
DC-1-04-P-VR-MS-1-RV-13	4	P
DC-1-04-P-VR-MS-1-RV-58	4	P
DC-2-61-E-XF-GEN-METER&RELY-PT-61	61	E
DC-2-02-P-V-CND-2-239	2	P
DC-0-44-I-CR-WTS1L	44	I
DC-0-27-M-EJ-OWS-0-EJ2	27	M
DC-0-18-M-PP-FP3	18	M

DC-1-04-P-VR-MS-1-RV-59	4	P
DC-1-02-P-V-CND-1-2269	2	P
DC-2-43	43	
DC-2-21-P-VR-DEG-2-RV-382	21	P
DC-2-02-P-VOA-CND-2-FCV-994	2	P
DC-2-25-P-V-AIR-I-2-3299	25	P
DC-1-21-I-I-PI-610	21	I
DC-1-04-I-S-POS-80	4	I
DC-1-04-I-S-POS-81	4	I
DC-1-04-P-V-MS-1-9	4	P
DC-2-08-P-V-CVCS-2-8385B	8	P
DC-2-08-P-V-CVCS-2-8385B	8	P
DC-1-18-P-V-FP-1-FP-15	18	P
DC-1-04-P-V-MS-1-9	4	P
DC-1-25-I-SV-SV-2067	25	I
DC-2-28	28	
DC-2-22-M-PP-SCP1	22	M
DC-1-04-P-P-LINE-2416	4	P
DC-2-68	68	
DC-1-18-P-V-FP-1-FP-14	18	P
DC-2-61-M-BF-BLOW1	61	M
DC-2-02-I-R-ANR-10	2	I
DC-1-80-F-DR-DOOR559	80	F
DC-0-44-I-ED-ED04	44	I
DC-2-16-M-PP-PWMUP1	16	M
DC-0-63-E-XF-THUSP	63	E
DC-0-69-E-S-211-1	69	E
DC-2-04-P-VOA-MS-2-FCV-373	4	P
DC-2-70-E-XF-CVTC	70	E
DC-0-19-M-TK-LHST1	19	M
DC-2-05-P-V-XS-2-131	5	P
DC-1-18-P-V-FP-1-FP-15	18	P
DC-1-18-P-V-FP-1-FP-14	18	P

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* 01/02/2010 23:24:07 Jeremy T. Winn (JTWE) Phone 805/545-4603 * ON THIS SHIFT AT 2153 ANNUNCIATOR

* 01/04/2010 10:46:47 Mark A. Machala (MAMC) * While walking down notification for OPs concerns with TCV-15

* 01/03/2010 11:58:55 Steven R. Beerfeldt (SRBQ) * There is a 60 dpm packing leak on FP-2-782. * 01/04/2010 1.

* 01/04/2010 12:37:33 Richard S. Viar (RSV1) Phone 805/545-3059 * Reference 60003976, POLAR CRANE GUII

* 01/05/2010 03:30:14 Greg L. Gurney (GLG6) * Noticed I/B Mtr brg oiler on CCW Pp 1-1 has a low level of about

* 01/02/2010 17:03:13 Jonathan C. Rodriguez (JCRP) * THE OVERSPEED TEST DEVICE ON MAIN FEED PUMI

* 01/02/2010 12:13:29 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * MS-1-95, Isolation Valve for Main Ste

* 01/05/2010 16:20:13 Ben Kirschbaum (BXK2) Phone 805/545-3414 * During the performance of STP I-4-PCV22

* 01/05/2010 16:26:15 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * This notification is created to documen

* 01/04/2010 22:17:08 Richard L. Zagrzebski (RLZ2) Phone 805/545-4098 * During performance of 64016117 (U2

* 01/05/2010 05:58:12 Thomas A. Grzincic (TAGA) Phone 805/545-3794 * While performing maintenance on CP1

* 01/05/2010 13:51:37 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * Note: This notification documents boris

* 01/05/2010 13:58:58 Jana M. Orlando (JMSO) Phone 805/545-3126 * 01/04/2010 12:37:33 Richard S. Viar (RSV

* 01/05/2010 23:51:05 Greg L. Gurney (GLG6) * Noticed large steam leak at FW-1-533. Removed lagging to deter

* 01/05/2010 21:35:17 Greg L. Gurney (GLG6) * While performing STP P-FPP-B02 (Fire Pp 0-2 Routine STP) noti

* 01/06/2010 00:46:46 Patrick M. Bainbridge (PMBE) Phone 805/545-3013 * XS-2-LCV-196 has a 300dpm leak ar

* 01/06/2010 00:51:40 Patrick M. Bainbridge (PMBE) Phone 805/545-3013 * XS-2-LCV-194 has a 60dpm leak arr

* 01/06/2010 07:56:13 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * While replacing the sodium hypochlorit

* 01/05/2010 13:51:17 Robert B. Miller (RBM1) Phone 805/545-4151 * While disassembling a leaking flange on the

* 01/06/2010 11:29:46 Matthew E. Stephens (MESA) Phone 691-4370 0 * The purpose of this notification is to req

* 01/11/2010 12:30:52 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notifi

* 01/06/2010 11:56:46 Evan B. Larson (EBL5) * During Civil Maintenance Rule (CMR) walkdown of the U1 Diesel

* 01/06/2010 15:07:53 David A. Brown (D2B4) Phone 805/545-3243 * Door 608-2 will not latch, it appears as if the

* 01/06/2010 14:56:37 Jana M. Orlando (JMSO) Phone 805/545-3126 * 01/05/2010 16:26:15 Chad C. Sorensen (C

* 01/07/2010 04:03:03 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * During hang of clearance 1C16-D-02-0

* 01/07/2010 04:19:36 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * During hang of clearance 1C16-D-02-0

* 01/07/2010 08:35:17 Gregory A. Smith (GAS1) Phone 805/545-4880 * During the PM of S-26 it was noted that th

* 01/07/2010 10:24:08 Cory D. Pfau (CDP3) Phone 805/541-2655 0 * 1. The purpose of this notification is to have

* 01/07/2010 10:53:24 Travis W. McRitchie (TWM7) Phone 805/545-6606 * This notification is to document delami

* 01/07/2010 11:35:49 Travis W. McRitchie (TWM7) Phone 805/545-6606 * This notification is to document degrac

* 01/06/2010 14:45:23 Rick G. Simmons (RGSL) Phone 805/545-6590 * During the performance of 64014642 it w:

* 01/09/2010 04:29:54 Steve A. Silva (SAS3) Phone 805/545-3243 * When I swapped from ETA Inj pp 1-4 to ETA

* 01/09/2010 11:32:41 Jeremy T. Winn (JTWE) Phone 805/545-4603 * THE DDR-10 ON UNIT-2 FOR THE MAIN

* 01/07/2010 10:16:01 James C. Nelson (JCN3) * Per 50290696, U1 autostop oil pressure indicator PI-230 is start

* 01/07/2010 15:39:11 Damon F. Cooper (DFC6) Phone 805/545-4434 * While performing calibration for TE-68 on

* 01/07/2010 14:03:38 Jana M. Orlando (JMSO) Phone 805/545-3126 * 01/06/2010 14:45:23 Rick G. Simmons (R

* 01/11/2010 01:37:39 Martin C. Ayres (MCAC) * Oil is leaking from SCW booster pump 0-2. The oil is leaking fron

* 01/11/2010 13:20:18 Jerry R. Collins (JRC1) Phone 805/545-3731 * Unit 1 CCW Head Tank was identified as ha

* 01/11/2010 13:06:20 Damon F. Cooper (DFC6) Phone 805/545-4434 * Based upon PM feedback on routine orde

* 01/11/2010 14:55:29 Steven R. Beerfeldt (SRBQ) * While returning Seal Injection Filter 1-2 to standby IAW OP B

* 01/10/2010 00:55:39 Mark D. Allard (MDA4) Phone 805/545-3735 * The seal cooling strainer (SW-1-451) that su

* 01/12/2010 12:54:07 William J. Rothstein (WJR8) Phone 805/545-3243 * Currently TCV-2 (heat exchanger bypa

* 01/12/2010 14:38:37 Travis W. McRitchie (TWM7) Phone 805/545-6606 * This notification is to document degrac

* 01/12/2010 00:50:48 Daniel S. Perry (DSPF) Phone 805/545-3243 * Main Lube oil resevoir bypass filter indicator

* 01/13/2010 10:32:34 James E. Hill (JEH2) * During Aux Bldg entry to evaluate a different issue, CVCS-1-80 was

* 01/13/2010 14:23:24 Jana M. Orlando (JMSO) Phone 805/545-3126 * 01/11/2010 14:55:29 Steven R. Beerfeldt (

* 01/13/2010 15:02:03 Gregory C. Sturgeon (GCS1) Phone 805/545-1234 * While isolating MFP 1-1 discharge pre

* 01/13/2010 15:49:51 Gregory C. Sturgeon (GCS1) Phone 805/545-1234 * During hang of clearance 1C16 D-03-(

* 01/14/2010 05:16:01 Danny J. Labranche (D1LH) * The Unit 2 Polisher office has a leak in the ceiling along the v

* 01/14/2010 05:49:55 David A. Brown (D2B4) Phone 805/545-3243 * At 05:39, received PK11-22 and found RM-:

* 01/14/2010 06:11:06 Richard O. Hicks (ROH1) Phone 545-6010 * Chemistry request trap on vessel 2 be change

* 01/14/2010 10:39:04 Chad C. Sorensen (CCSN) Phone 805/545-4467 * Boric acid leakage at FI-2049 while ve
* 01/15/2010 02:09:12 Mark D. Allard (MDA4) Phone 805/545-3735 * During the performance of Operations round
* 01/13/2010 10:04:20 Gregory C. Sturgeon (GCS1) Phone 805/545-1234 * MS-1-7 main isolation for 35% dump F
* 01/13/2010 10:32:26 Erban L. Green (ELG1) Phone 805/545-6524 * Drips were noted on the 104' elevation east
* 01/13/2010 09:43:39 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * The sensing line to PI-550, Main Fee
* 01/15/2010 15:06:55 Steve A. Silva (SAS3) Phone 805/545-3243 * While offloading Sodium Hypochlorite at the I
* 01/14/2010 23:29:04 Greg L. Gurney (GLG6) * Diesel Fuel Oil Transfer System - Pipe Leak Detection System AI
* 01/15/2010 12:50:18 John M. Neel (JMN6) Phone 805/545-3243 * SCW Filter 2-1 DP is greater than 8#. Please
* 01/17/2010 18:37:28 David J. Anthony (DJAG) Phone 805/545-3243 * The Polisher Buttress roof leaked today or
* 01/17/2010 22:07:19 Mark D. Allard (MDA4) Phone 805/545-3735 * The Turbine Bldg sump, Oil Simmer Retentic
* 01/17/2010 22:24:46 Mark D. Allard (MDA4) Phone 805/545-3735 * SCW pp 2-1 has oil leaks on outboard and ir
* 01/15/2010 16:17:00 Darren Karner (DAKI) * While attempting to mitigate a steam leak on MFW PP 1-1, the val
* 01/16/2010 02:25:57 Greg L. Gurney (GLG6) * Noticed air leaking from bleed/leak detection "telltale" hole on CN
* 01/17/2010 00:30:21 Greg L. Gurney (GLG6) * Noticed small amount (1 drop) of hydrazine leaking from CND-1-2
* 01/17/2010 22:04:45 Greg L. Gurney (GLG6) * Diesel Fuel Oil Transfer System - Pipe Leak Detection System AI
* 01/18/2010 10:52:40 Dan McBride (D6MQ) * Observed little to no seal leakage on SWP 1-2. Once running for a
* 01/19/2010 06:31:12 Jonathan C. Rodriguez (JCRP) * Put 3 screen wash pumps in service, went to open the scr
* 01/19/2010 09:58:52 John W. Polewczak (JWP1) * U-2 North Main Condenser Absolute pressure indication degr
* 01/18/2010 16:28:44 John M. Neel (JMN6) Phone 805/545-3243 * XS-1-198 has a 5 dpm packing leak. * Locater
* 01/18/2010 16:33:26 John M. Neel (JMN6) Phone 805/545-3243 * 1-04L-6A has a minor packing leak of steam a
* 01/18/2010 16:38:44 John M. Neel (JMN6) Phone 805/545-3243 * MS-1-162 has a 4 dpm packing leak * Locatec
* 01/18/2010 16:46:51 John M. Neel (JMN6) Phone 805/545-3243 * 1-05L-50A has a minor packing leak * Locatec
* 01/18/2010 16:50:24 John M. Neel (JMN6) Phone 805/545-3243 * 1-05L-13A has a 2dpm packing leak * Locatec
* 01/18/2010 16:57:26 John M. Neel (JMN6) Phone 805/545-3243 * 1-05L-11B has a minor packing leak * located
* 01/18/2010 17:00:06 John M. Neel (JMN6) Phone 805/545-3243 * XS-1-173 has a minor packing leak * SE of Ht
* 01/18/2010 17:50:40 John M. Neel (JMN6) Phone 805/545-3243 * LS-218/288 has a flange steam leak. * This is
* 01/19/2010 07:28:06 Mark J. Fletcher (MJF1) * During the rain this week we noticed a leak in the right hand corn
* 01/19/2010 08:21:24 Gary R. Deardorff (GRD1) * valve leaked by during clearance hang for 60022749, possible
* 01/19/2010 13:46:45 Mark A. Machala (MAMC) * While walking down impacts of hose installation at the feedpu
* 01/19/2010 13:50:36 Derek W. Gray (DWG9) Phone 805/545-3243 * Valve is leaking Chlorine and has buildup o
* 01/19/2010 13:58:10 Derek W. Gray (DWG9) Phone 805/545-3243 * There is chemical chlorine buildup on this v
* 01/19/2010 15:11:36 Jana M. Orlando (JMSO) Phone 805/545-3126 * 01/14/2010 05:49:55 David A. Brown (D2E
* 01/19/2010 15:12:53 Jana M. Orlando (JMSO) Phone 805/545-3126 * 01/14/2010 10:39:04 Chad C. Sorensen (C
* 01/19/2010 16:57:36 Amanda R. Maple (ARMB) Phone 805/545-4743 X * During a system walkdown on 1-19-10
* 01/20/2010 05:04:07 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * There is a steam leak downstream of
* 01/20/2010 10:32:25 Larry W. Price (LWP1) Phone 805/545-3642 * A pipe plug in the engine block is seeping lut
* 01/20/2010 11:45:12 Dennis V. Anderson (DVA1) * U-1 115' Elev. PM-206, Blowdwn Clean-up Panel, has water
* 01/20/2010 13:05:17 Glenn W. Warner (GWW6) Phone 805/545-4704 * Water is spraying out of a conduit. * * Th
* 01/20/2010 20:33:05 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * During Operator rounds air inleakage
* 01/21/2010 13:30:59 Rick G. Simmons (RGSL) Phone 805/545-6590 * During walk down of area 10 electrical iss
* 01/18/2010 02:05:44 Greg L. Gurney (GLG6) * Noticed small oil leak from ETA Pp 1-9 motor shaft coupling hous
* 01/21/2010 01:29:17 James D. Winterberg (JDWV) Phone 805/545-3330 * security door 530-1 is not closing on i
* 01/21/2010 03:22:59 Darren Newberger (DMND) * Following the start of #2 Heater Drain Pump, it was noted that
* 01/21/2010 03:57:37 Carissa M. Auleb (CMAD) Phone 805/545-3243 * Stem packing leak. * . * Note - system au
* 01/21/2010 11:13:00 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * While inspecting for storm damage, we
* 01/21/2010 13:29:27 Mark A. Machala (MAMC) * While working the PI-550 line failure the isolation on the cleara
* 01/21/2010 14:25:08 Beverly J. Jones (BJA1) Phone 805/545-4044 * 01/20/2010 20:33:05 Catherine D. Johnson
* 01/21/2010 15:44:28 Tom L. Alcott (TLA2) Phone 805/545-4334 * * While performing a Sect XI pressure test usir
* 01/21/2010 02:21:56 Dennis D. Fisher (DDF4) * found ms-1-148 leaking stm from cap near msr 1-2c. had to use
* 01/21/2010 07:28:47 Rick G. Simmons (RGSL) Phone 805/545-6590 * During the recent storms the shroud of a
* 01/21/2010 08:00:58 Rick G. Simmons (RGSL) Phone 805/545-6590 * During the recent storm two breakers on j
* 01/21/2010 09:52:28 George D. D'Entremont (GXD1) Phone 805/545-3674 * While performing routine vibration s

* 01/21/2010 10:08:17 Ed A. David (EAD1) Phone 805/545-3450 * Window seal may be failing - potentially resu
* 01/21/2010 17:30:26 Trevor D. Rebel (TDR5) Phone 805/545-3607 * Problem: ** A large redwood tree/log has v
* 01/21/2010 15:46:40 Nicole A. Lepage (NAL4) * Responded to a call on the site emergency alarms activated at a
* 01/21/2010 15:45:17 Steve A. Silva (SAS3) Phone 805/545-3243 * During the recent storm, water accumulated i
* 01/21/2010 16:00:22 Carl Alessandro (CXA2) Phone 805/545-6915 * During the past week we have experienced
* 01/25/2010 11:43:24 Darren Karner (DAKI) * While performing rounds the operator observed filter dp of 8 psid w
* 01/25/2010 11:07:43 Tiffany Bierly (TNBP) * Operation of CP 1-2 and CBP 1-2 increases condensate system
* 01/25/2010 13:56:57 James E. Hill (JEH2) * CVCS-2-8385B is located inside the 2-2 seal injection filter housing i
* 01/24/2010 13:25:57 Greg L. Gurney (GLG6) * Noticed FI-1915 (ETA Injection flow downstream of Vessel 7) doe
* 01/24/2010 06:17:15 Danny J. Labranche (D1LH) * Diesel Fuel Oil Transfer System - Pipe Leak Detection System
* 01/24/2010 13:32:08 Greg L. Gurney (GLG6) * Noticed FI-1909 (ETA Injection flow downstream of Vessel 1) doe
* 01/25/2010 15:42:27 Jana M. Orlando (JMSO) Phone 805/545-3126 * 01/21/2010 13:30:59 Rick G. Simmons (R
* 01/26/2010 13:51:57 Steve A. Silva (SAS3) Phone 805/545-3243 * When Hydrazine pp's 1-10 and 1-11 were tag
* 01/26/2010 13:57:01 Steve A. Silva (SAS3) Phone 805/545-3243 * While Hydrazine Pp's 1-10 and 1-11 were tag
* 01/26/2010 15:24:31 Bryan W. Sparks (BWS6) Phone 805/545-3243 * SCW Booster pp 0-2 oiler is empty. Refer
* 01/26/2010 17:45:53 Darren S. Ashford (DSA1) Phone 805/545-3917 * During the performance of the Monthly I
* 01/26/2010 19:00:38 Darren S. Ashford (DSA1) Phone 805/545-3917 * During the performance of the Monthly I
* 01/26/2010 20:27:22 Darren S. Ashford (DSA1) Phone 805/545-3917 * While passing through door 199B-2 the
* 01/27/2010 09:29:59 Julio Barbosa (JZBS) * During a walkdown of the Auxiliary Transformer 1-2 (THA12) on 1/2
* 01/26/2010 15:41:15 Jana M. Orlando (JMSO) Phone 805/545-3126 * 01/24/2010 21:43:02 Joe Lorenz (JXL7) P
* 01/27/2010 11:12:46 Darren Karner (DAKI) * During rounds filter DP observed to be 28 psid; previous shift report
* 01/27/2010 11:03:25 A Steve S. Mortorff (ASM1) * While being worked to repair a minor leakby (per 60006527),
* 01/27/2010 16:01:27 David J. Anthony (DJAG) Phone 805/545-3243 * The Unit Two Buttress Floor was recently
* 01/24/2010 13:37:26 Greg L. Gurney (GLG6) * Noticed FI-1910 (ETA Injection flow downstream of Vessel 2) doe
* 01/27/2010 09:41:59 Keith L. Hinrichsen (KLHO) Phone 924-1626 3811 * The AC unit on the 101/104 has failed
* 01/27/2010 09:53:03 Amanda R. Maple (ARMB) Phone 805/545-4743 X * The door (#297) between the U1 AFW
* 01/27/2010 14:30:10 Jim E. White (JEWA) Phone 805/545-4915 * the clearance boundary was not adequate to su
* 01/28/2010 04:40:31 Jack V. French (VMF1) Phone 805/545-3578 * Fire door 309, located between Unit 1 4Kv v
* 01/28/2010 15:15:22 Damon K. Nishimura (DKN3) * There is a steam leak on an instrument fitting next to the up
* 01/27/2010 14:47:13 Jana M. Orlando (JMSO) Phone 805/545-3126 * 01/25/2010 13:56:57 James E. Hill (JEH2)
* 01/27/2010 15:55:12 Randy I. Wright (RXW4) Phone 805/545-6025 * The purpose of this notification is to docum
* 01/28/2010 07:42:03 Trevor D. Rebel (TDR5) Phone 805/545-3607 * Problem: The storm water drainage swale a
* 01/28/2010 07:54:21 Trevor D. Rebel (TDR5) Phone 805/545-3607 * Problem: Recent rain storm activity has ca
* 01/29/2010 09:06:10 Joseph D. Higgins (JDH4) Phone 805/545-4103 * Work Planning to set up a clearance and
* 01/28/2010 13:20:56 Steve A. Silva (SAS3) Phone 805/545-3243 * The coating on U-2 LIC-932 (Spray Add Tank
* 01/28/2010 14:56:18 John L. Rhodes (JLR3) * During performance of STP P-RHR-21 (64036795), RHR-2-8742E
* 01/28/2010 18:09:33 David A. Brown (D2B4) Phone 805/545-3243 * During this shift received Fire Pump 0-5 run
* 01/29/2010 09:10:02 Matthew D. Weeks (MDW1) * While performing leak check on the DEG1-3 Turbocharger A:
* 01/29/2010 16:01:00 Dennis D. Fisher (DDF4) * in the U-2 12kv cable spreading rm the sump pump is not pumpi
* 01/29/2010 16:22:51 Dennis D. Fisher (DDF4) * the pipe coming off of 2-fh-10 has what appears to be a through
* 01/30/2010 09:32:45 Douglas (Jim) J. Dye (DJD1) Phone 805/458-3053 * Ref DN 50292445 * Leak repairs for
* 01/30/2010 00:41:48 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * The oil level in the reservoir for CCP
* 01/29/2010 01:47:34 Steven R. Beerfeldt (SRBQ) * The CCW Head Tank Backup Nitrogen bottle pressure on PI
* 02/01/2010 14:56:48 Walter L. Redding (WLR5) Phone 691-3243 * At 1430 today we received PK 12-01 input 11
* 02/01/2010 15:30:26 Grant R. Annoni (GRA3) * During monthly inspections STP M-69B ATT.6.1 , Found U1"A" t
* 02/01/2010 15:48:32 Jana M. Orlando (JMSO) Phone 805/545-3126 * 02/01/2010 01:40:43 Patrick C. Egan (PCI
* 01/31/2010 23:34:34 Steven R. Beerfeldt (SRBQ) * While trying to clear SFP Resin Trap Filter flow through the d
* 02/01/2010 04:17:34 John T. Hackleman (JXH1) * At 0341 hours on 2-1-10 the Unit-2 RM-15R spiked high at 14
* 02/02/2010 12:05:19 Donald O. Ventresca (DOV1) Phone 805/545-6173 * Problem : Investigate resolution on P.
* 02/02/2010 13:39:50 Jana M. Orlando (JMSO) Phone 805/545-3126 * 01/27/2010 14:30:10 Jim E. White (JEWA)
* 02/02/2010 14:44:50 Greg L. Gurney (GLG6) * Srainer 118 housing for Unit 2 ICW make up water to the head ta
* 02/01/2010 15:55:09 Jana M. Orlando (JMSO) Phone 805/545-3126 * 01/28/2010 14:56:18 John L. Rhodes (JLF

* 02/01/2010 16:41:58 Kenneth G. Kargol (KGK1) * Purpose of this notification is to document Unit 1 fuel assembly

* 02/02/2010 14:47:49 Nathanael J. Jones (NJJ2) * Warehouse hose reel FW-W-16 is cracked and spanner wrench

* 02/02/2010 14:20:37 Jana M. Orlando (JMSO) Phone 805/545-3126 * 02/01/2010 16:41:58 Kenneth G. Kargol (KGK1)

* 02/03/2010 00:18:29 Darren Karner (DAKI) * While performing rounds operator observed steam and water leaking

* 02/03/2010 00:27:47 Darren Karner (DAKI) * While investigating leak at MS-2-99 operator observed steam and water

* 02/03/2010 07:15:42 Jim L. Younce (JLY4) Phone 805/545-4388 * during a walk down with a TRANE REP. I found

* 02/03/2010 06:21:13 Terence Nash (TMNA) * During the Fire Pump 0-2 STP (STP P-FPP-BO2), it was discovered

* 02/03/2010 10:48:02 Larry W. Price (LWP1) Phone 805/545-3642 * DEG 2-2 has oil drip residue on the south side

* 02/04/2010 09:35:34 Pete T. Emmel (PTE1) Phone 805/545-4314 * Degradation of louvers on the outside of the

* 02/04/2010 09:33:09 Walter L. Redding (WLR5) Phone 691-3243 * RE-3 is in alarm with spikes as high as ~700C

* 02/04/2010 10:09:34 Travis W. McRitchie (TWM7) Phone 805/545-6606 * This notification documents degraded

* 02/04/2010 10:18:59 Travis W. McRitchie (TWM7) Phone 805/545-6606 * This notification documents degraded

* 02/02/2010 08:09:58 Surendra N. Sabharwal (SNS1) * During system walkdown, noted service air dryer PAD 0-3

* 02/04/2010 14:59:34 Greg L. Gurney (GLG6) * Indicated flow on FI-2038 is 2gpm when the round sheet limits are

* 02/04/2010 15:53:19 Steven S. Goldman (SSG3) * 20K domestic water tank outlet valve MU-0-1895 is leaking

* 02/04/2010 11:38:47 Greg L. Gurney (GLG6) * While performing STP M-236 (ISFSI) Cask Cooling Vents walkdown

* 02/04/2010 15:04:03 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * There is significant rust on Polisher Sur

* 02/04/2010 13:41:08 Greg L. Gurney (GLG6) * A metal plate covering a hole, with a pvc pipe capped inside the h

* 02/04/2010 16:46:38 Curtis W. Gabbert (CWG1) Phone 545-6643 * This notification is being written to address th

* 02/06/2010 11:11:06 Bobby C. Simpson (BCSG) * RV-205 leaking by. Weeping of steam from the top of the stack

* 02/08/2010 10:24:13 Damon K. Nishimura (DKN3) * Valve FP-2-529 is leaking by causing the hose attached to th

* 02/08/2010 12:39:10 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * During daily test found that the aux hoo

* 02/08/2010 10:04:45 William D. Gibson (WDG2) Phone 805/545-3264 * Security holding area # 5 has a window i

* 02/05/2010 06:18:54 Daniel B. Phillips (DBP2) Phone 805/545-3330 * DOOR FAILURE AT DOOR 192-2. THIS M

* 02/05/2010 03:17:22 John W. Polewczak (JWP1) * At 0212 on 2/5/10 U-2 received * PK 0508 / 0903 RCS VALV

* 02/08/2010 14:45:09 Richard D. Hagler (RDH7) Phone 805/545-3891 * This Notification initiated per OM7.ID1~R

* 02/08/2010 16:09:54 Jana M. Orlando (JMSO) Phone 805/545-3126 * 02/04/2010 16:46:38 Curtis W. Gabbert (C

* 02/08/2010 16:32:31 Jana M. Orlando (JMSO) Phone 805/545-3126 * 02/04/2010 09:35:34 Pete T. Emmel (PTE

* 02/08/2010 16:33:46 Jana M. Orlando (JMSO) Phone 805/545-3126 * 02/04/2010 09:33:09 Walter L. Redding (V

* 02/08/2010 16:41:35 Jana M. Orlando (JMSO) Phone 805/545-3126 * 02/04/2010 13:41:08 Greg L. Gurney (GLG

* 02/08/2010 16:48:41 Jana M. Orlando (JMSO) Phone 805/545-3126 * 02/05/2010 06:18:54 Daniel B. Phillips (DB

* 02/09/2010 13:35:25 Scott S. Brasfield (CSBC) Phone 805/545-6626 0 * On 2/9/2010, an employee slipped on th

* 02/09/2010 22:44:06 Omar S. Batalla (OSB2) Phone 805/545-3013 * During rounds, a steam leak was found cor

* 02/09/2010 23:56:13 Richard F. Draeger (RFD3) Phone 805/545-3918 * Oiler on pump is leaking about 8 drips p

* 02/09/2010 14:43:13 Jana M. Orlando (JMSO) Phone 805/545-3126 * 02/08/2010 14:45:09 Richard D. Hagler (R

* 02/09/2010 05:18:26 Mylo C. Hauptli (MCH2) Phone 805/545-1287 * while hanging clearance on SCW HX 2-2, A

* 02/08/2010 23:56:41 Mark A. Machala (MAMC) * While walking down notification at FCV-402 the packing at MS-

* 02/10/2010 09:23:50 Corey V. Brown (CVB1) Phone 545-4740 * The intake crane power supply disconnect swit

* 02/10/2010 14:35:07 David J. Anthony (DJAG) Phone 805/545-3243 * AC-423 is leaking water onto the area abc

* 02/10/2010 15:52:07 Rudy Ortega (RXO1) Phone 805/545-4675 * During NRC CDBI walkdown on Battery 12, cc

* 02/11/2010 06:49:23 Grant R. Annoni (GRA3) * U2 HCT PVC Discharge line leaking on or near overhead elbow

* 02/11/2010 11:23:45 Rudy Ortega (RXO1) Phone 805/545-4675 * During NRC CDBI audit walkdown of BAT12, i

* 02/11/2010 15:58:37 David A. Gonzalez (DAG1) * * This notification requests 2R16 scope inclusion of Pressurize

* 02/11/2010 09:32:53 Rudy Ortega (RXO1) Phone 805/545-4675 * During NRC CDBI Audit walkdown, the spare

* 02/11/2010 14:58:37 Jana M. Orlando (JMSO) Phone 805/545-3126 * 02/10/2010 15:52:07 Rudy Ortega (RXO1

* 02/12/2010 03:29:53 Gary E. Petersen (GEP1) Phone 805/545-3243 * While attempting to open 4 kv breaker 52-

* 02/12/2010 10:45:27 Adam R. Lyman (ARLB) Phone 805/545-4989 * Make Up Water Transfer Pp 0-2 oiler level

* 02/12/2010 14:10:50 Mark A. Machala (MAMC) * When calibrating the 5000 psig charging pump discharge gaug

* 02/12/2010 17:10:12 John K. Steingruber (JKS2) Phone 805/545-3214 * During the restoration of instrumentation

* 02/12/2010 16:53:52 John S. Hurlburt Jr (JSH8) * FCV-1052 is showing mid position on the Polisher CRT. The val

* 02/11/2010 16:43:50 Jeremy N. McNerlin (JNMF) Phone 805/545-3330 * The OCA camera joystick in holding ar

* 02/11/2010 22:36:07 Darren S. Ashford (DSA1) Phone 805/545-3917 * * During the leak check of MS-2-PCV-21

* 02/14/2010 10:45:50 Patrick M. Bainbridge (PMBE) Phone 805/545-3013 * Jockey PP 0-2 outboard seal, has a c
* 02/13/2010 13:11:21 Patrick M. Bainbridge (PMBE) Phone 805/545-3013 * While conducting rounds it was found
* 02/13/2010 13:23:29 Patrick M. Bainbridge (PMBE) Phone 805/545-3013 * While conducting rounds it was found
* 02/15/2010 03:41:33 Brent Dvoracek (BJDM) * A very small lead was noticed on HSO-2-285, the isolation valve
* 02/16/2010 02:59:29 Dennis D. Fisher (DDF4) * i found a 5" dia. chunk of concrete laying on the ground next to t
* 02/16/2010 13:00:10 Darren Newberger (DMND) * Unit 1 SCW Filter 1-2 has high D/P at 8 psi. * 02/17/2010 12:1
* 02/16/2010 14:37:04 Brian L. Buscher (BNB6) Phone 805/545-6540 * While calibrating FCV-606 (LT 14-11A / 64
* 02/16/2010 15:14:49 Jana M. Orlando (JMSO) Phone 805/545-3126 * 02/11/2010 11:23:45 Rudy Ortega (RXO1
* 02/16/2010 16:16:58 Jana M. Orlando (JMSO) Phone 805/545-3126 * 02/11/2010 09:32:53 Rudy Ortega (RXO1
* 02/16/2010 18:30:12 Jonathan C. Rodriguez (JCRP) * Observed water coming out of the scupper for prefilter 0-4
* 02/17/2010 10:35:42 W. Horstman (WRH5) Phone 805/545-6628 * The purpose of this notification is to track the
* 02/14/2010 10:53:32 Patrick M. Bainbridge (PMBE) Phone 805/545-3013 * Jockey PP 0-2 discharge piping is lea
* 02/14/2010 16:34:54 Derek W. Gray (DWG9) Phone 805/545-3243 * Tried to use the Dolly today and was not ab
* 02/18/2010 00:37:38 Thomas W. Wright (TWW1) Phone 805/545-1234 * CND-1-2597 is leaking HYDRAZINE, A
* 02/17/2010 12:59:53 Nicole A. Lepage (NAL4) * A routine inspection for the tertiary met tower (met 3) per order
* 02/17/2010 13:45:31 Damon F. Cooper (DFC6) Phone 805/545-4434 / Unsatisfactory PM completed sat/unsat &
* 02/18/2010 13:34:51 Beverly J. Jones (BJA1) Phone 805/545-4044 * 02/18/2010 00:37:38 Thomas W. Wright (T
* 02/18/2010 04:06:37 Clayton E. Hurst (CEHQ) Phone 805/545-4127 * Turbine Thrust Brg Failure Unit Trip Ckt Cc
* 02/19/2010 04:57:07 Greg L. Gurney (GLG6) * Noticed during a D/G test run (STP M-9A) Cylinder 2R was leakin
* 02/18/2010 17:41:26 W. Horstman (WRH5) Phone 805/545-6628 * * During the performance of the periodic ins
* 02/20/2010 02:37:04 Jeremy R. Goff (JNGB) * Found biolab Pp 0-1 discharge pressure low @ 85 psi with the dis
* 02/21/2010 01:05:18 Greg L. Gurney (GLG6) * Diesel Generator 2-2 engine oil is ~2" below the FULL mark on th
* 02/21/2010 01:30:49 Greg L. Gurney (GLG6) * Noticed CND-2-303 (FWHTR 2-6A Channel drain) is leaking past
* 02/21/2010 01:48:35 Greg L. Gurney (GLG6) * Noticed water leaking from pipecap/plug downstream of CND-2-1
* 02/21/2010 02:33:09 Greg L. Gurney (GLG6) * FW-2-10 packing leak. Tightened packing with very little change
* 02/19/2010 06:04:06 Mark D. Allard (MDA4) Phone 805/545-3735 * During the hanging of clearance 1C16A?DO2
* 02/19/2010 11:46:12 Darren Karner (DAKI) * While performing 30 minute cat bed per OP B-1A:XIII operator obse
* 02/19/2010 16:58:57 John M. Neel (JMN6) Phone 805/545-3243 * Unable to access the transformer yard on U-2
* 02/20/2010 04:50:06 Mark D. Allard (MDA4) Phone 805/545-3735 * Hydrazine pp 1-6 (Turbine building A? under
* 02/22/2010 08:12:24 David G. Wong (DGW1) Phone 805/545-6546 * This notification is written to request repairs
* 02/23/2010 13:22:19 John M. Neel (JMN6) Phone 805/545-3243 * XS-1-LCV-162 has a minor packing leak of ab
* 02/21/2010 13:12:51 Matthew D. Anderson (MDAA) Phone 805/545-3243 * WHILE PERFORMING ROUNDS FC
* 02/21/2010 22:34:44 Greg L. Gurney (GLG6) * Noticed Low oiler level on the I/B Pp brg for SCW Pp 2-1. Oiler le
* 02/23/2010 11:09:35 John M. Jacobson (JMJ1) Phone 805/545-3243 * The stainless steel Dechlorination line for
* 02/23/2010 12:59:23 John M. Neel (JMN6) Phone 805/545-3243 * XS-1-LCV-163 has a LARGE packing fluid an
* 02/24/2010 10:27:12 David L. Efron (DLE2) Phone 805/545-4962 * * During routine oil analysis (64042360), it wa
* 02/23/2010 14:11:32 Jesse V. Cuellar (JVC7) Phone 805/545-3243 * After STP M-21C, FCV-180 (LP Turbine C
* 02/24/2010 09:03:57 Alan A. Cash (AAC1) * during set-up to remove equipment hatches for scraping forebay, th
* 02/25/2010 11:56:35 Jared M. Smith (JZS8) * SCW particulate filter 1-2 has high Differential Pressure (13.5 psid)
* 02/24/2010 10:48:51 Annette Havrilla (AXH1) Phone 805/545-3792 * U-2 Condensate Leak Detection Tray cell 2
* 02/25/2010 06:42:21 Lance A. Hopson (LAH3) * During housekeeping walkdown on this date, an oil leak was ide
* 02/25/2010 14:55:09 Jana M. Orlando (JMSO) Phone 805/545-3126 * 02/24/2010 09:03:57 Alan A. Cash (AAC1
* 02/25/2010 14:56:36 Jana M. Orlando (JMSO) Phone 805/545-3126 * 02/24/2010 10:27:12 David L. Efron (DLE2
* 02/25/2010 15:02:54 Jana M. Orlando (JMSO) Phone 805/545-3126 * 02/24/2010 15:09:16 Gregory A. Smith (G
* 02/26/2010 12:33:52 Greg L. Gurney (GLG6) * Noticed packing leak on FCV-44 (MSIV). Leak rate is 10 dpm. L
* 02/25/2010 12:55:00 Jim L. Younce (JLY4) Phone 805/545-4388 * during the thursday alarm tests, it was noted th
* 02/26/2010 16:51:05 Dan J. Beile (DJBI) Phone 805/545-3027 * The fire hydrant between the Document Storage
* 02/27/2010 15:59:28 Greg L. Gurney (GLG6) * Closed SFS-1-8789A and 8789B for boundry isolations on CLR 1
* 02/27/2010 15:54:14 Greg L. Gurney (GLG6) * Closed SFS-1-8789A and 8789B for boundry isolations on CLR 1
* 02/27/2010 17:15:57 Frank E. Lowe (FEL4) Phone 805/545-3243 * AT 1650 TODAY RCP 1-4 MOTOR LOWER
* 02/28/2010 05:05:24 Damon K. Nishimura (DKN3) * Precirc pump 1-3 for diesel generator 1-3 is weeping oil. The
* 02/28/2010 15:47:43 Omar S. Batalla (OSB2) Phone 805/545-3013 * During weekly check of Spare SU Xfmer, th

* 02/28/2010 10:10:46 Greg L. Gurney (GLG6) * COMM ROOM CHILLER EXP TANK LEVEL IS TOO FULL AND

* 03/01/2010 12:07:07 Darren Karner (DAKI) * While performing cation bed operator observed a 6 dpm leak from v

* 03/01/2010 13:31:30 James N. Greever (JNGY) * During performance of STP M-11D (64047269), noted cells 12

* 03/01/2010 12:46:43 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * the flush water tank for the intake chem

* 03/01/2010 15:25:41 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * During a review of vibration data for AS

* 03/01/2010 15:02:06 Brent Dvoracek (BJDM) * A through wall pinhole leak has developed on Oily Water Separat

* 03/01/2010 15:30:36 William D. Drake (WDD1) Phone 805/545-3178 * The roadway paralleling Diablo Creek (dir

* 03/01/2010 15:34:45 Randy K. Peterson (RKP2) Phone 805/545-6657 * Unit 1 480v switched receptacle MP2N1

* 03/01/2010 16:25:09 Surendra N. Sabharwal (SNS1) * Reference OVID, 106726, sheet 2 ; N2 line to package bc

* 03/01/2010 16:11:19 Jana M. Orlando (JMSO) Phone 805/545-3126 * 02/28/2010 15:45:32 Timothy I. Martin (TIL

* 03/01/2010 16:44:58 Darren Karner (DAKI) * While receiving bulk Nitrogen to LP N2 tank operator observed liqui

* 03/02/2010 05:53:13 Derek W. Gray (DWG9) Phone 805/545-3243 * Oil is leaking and bubbling around what loo

* 03/01/2010 22:41:22 Karl R. Anderson (KRA7) Phone 805/545-3243 * At 21:37 on 03/01/10, alarm pk 01-25 (Co

* 03/01/2010 10:32:06 Sergio A. Santiago (S2S8) * During a walkdown of SIP12, oil was observed on the bottom c

* 03/01/2010 11:41:34 David J. Anthony (DJAG) Phone 805/545-3243 * Attempted removal of CR# 1C16 D-02-093

* 03/02/2010 11:56:29 Nicole A. Lepage (NAL4) * Work was being performed per 60023936 on solar powered OC,

* 03/02/2010 13:08:16 Richard S. Bruns (RSB2) * DAMPER VAC-2-FCV-5046 WAS VIPER TESTED USING OPE

* 03/02/2010 15:49:56 Michael D. Brewer (MDB1) * While performing a housekeeping walkdown of the 73 ft Aux B

* 03/02/2010 16:02:51 Jana M. Orlando (JMSO) Phone 805/545-3126 * 03/01/2010 12:07:07 Darren Karner (DAKI

* 03/02/2010 16:21:05 Jana M. Orlando (JMSO) Phone 805/545-3126 * 03/01/2010 22:41:22 Karl R. Anderson (KI

* 03/02/2010 15:52:00 George D. D'Entremont (GXD1) Phone 805/545-3674 * During routine vibration surveys, Pr

* 03/02/2010 16:24:58 William P. Ross (WPR2) Phone 805/545-4362 * While performing work on 64034432-0100

* 03/02/2010 18:10:47 Martin C. Ayres (MCAC) * The flexible hose used for filling the hydrogen storage tanks (up:

* 03/03/2010 05:18:40 James B. Dillis (JBDO) Phone 805/545-3243 * FP-0-1130 has a 10 DPM packing leak. It is

* 03/04/2010 12:29:36 Patrick D. Stricker (PDS2) * 50301874 identified the U1 CEL-82 and CEL-83 reagent gas bi

* 03/03/2010 15:48:54 Randy K. Peterson (RKP2) Phone 805/545-6657 * Some of the vital color banding on condi

* 03/04/2010 10:00:48 Noel G. Granada (NGG4) * While maintenance was being performed on aux bldg S-32 fan

* 03/04/2010 08:38:49 Richard C. Wallwork (RCW2) Phone 805/545-3234 * Lighting near the U1 feed water corros

* 03/04/2010 10:58:36 Sergio A. Santiago (S2S8) * Several oil drops were observed on the floor and on the suppo

* 03/03/2010 10:13:16 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * During walkdown, I noted that the PVC

* 03/03/2010 10:15:09 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * During walkdown, I noted that the PVC

* 03/03/2010 10:16:38 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * During walkdown, I noted that the PVC

* 03/03/2010 11:29:55 Keith R. Bieze (KRB1) * The resin in the Unit 2 SFP demin is degraded. This is based on ar

* 03/04/2010 16:23:04 Steve K. Flaten (SKF1) Phone 805/545-6949 * Corroded support channels for aluminum co

* 03/04/2010 15:40:28 David Cortina (DXCD) * U1 Cond air in leakage hoos at 11.7 scfm. * U1 Cond air inleakag

* 03/04/2010 15:09:20 Jana M. Orlando (JMSO) Phone 805/545-3126 * 03/02/2010 18:10:47 Martin C. Ayres (MC

* 03/08/2010 08:53:56 Mark D. Allard (MDA4) Phone 805/545-3735 * Diesel Fuel Oil Transfer System - Pipe Leak

* 03/05/2010 05:21:48 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * During nightshift of 3/4/10 the control

* 03/05/2010 12:07:55 Daniel R. Blythe (DRBW) Phone 805/545-3330 * The Microphone on the main console in CA

* 03/06/2010 14:14:57 Joe Lorenz (JXL7) Phone 805/545-3243 * STATOR CORE COOLING WATER PUMP 1-1 (

* 03/08/2010 09:38:50 Beau J. Allen (BJA4) Phone 805/545-3243 * Evap feed filter * 03/08/2010 09:56:37 Beau J.

* 03/08/2010 15:57:53 Jim E. White (JEWA) Phone 805/545-4915 * while snooping rv's 335, 336, 339, 347, leaks v

* 03/08/2010 14:26:40 Jana M. Orlando (JMSO) Phone 805/545-3126 * 03/04/2010 15:40:28 David Cortina (DXCI

* 03/07/2010 11:25:40 Daniel S. Perry (DSPF) Phone 805/545-3243 * The control cabinet on unit-2 spare start up

* 03/07/2010 21:18:01 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * The nitrogen bottle valve upstream of

* 03/08/2010 16:01:15 Jim E. White (JEWA) Phone 805/545-4915 * while snooping rv's 335, 336, 339, 347, leaks

* 03/09/2010 09:57:44 John W. Polewczak (JWP1) * U-1 PPC indicates that the MSR 1-2C HP Heating Stm flow is

* 03/09/2010 11:52:59 Mitchell E. Madsen (M9MN) Phone 805/545-3243 * While filling unit 2 zinc injection storeag

* 03/09/2010 12:19:50 Jerry R. Collins (JRC1) Phone 805/545-3731 * The U2 SFP Bridge Crane North Hoist Gem

* 03/09/2010 13:42:43 John W. Polewczak (JWP1) * Ops has noted FWHTR 1-2A outlet temperature transients in

* 03/09/2010 15:52:06 Richard O. Hicks (ROH1) Phone 545-6010 * Water line that supplies the TSC traps is leaki

* 03/09/2010 15:51:22 John W. Polewczak (JWP1) * During routine plant observation Ops noted that U-1 East MS

* 03/09/2010 14:15:34 Richard S. Viar (RSV1) Phone 805/545-3059 * ref 50229684 and 60014526. * An attempt w
* 03/09/2010 23:29:57 Darren S. Ashford (DSA1) Phone 805/545-3917 * * During our jobsite inspection prior to pe
* 03/09/2010 23:19:10 Mario D. Daliva (MDD2) * * During performance of order 60022990-0010 on LI-24 air inleak
* 03/10/2010 12:19:13 Larry W. Price (LWP1) Phone 805/545-3642 * LO leakage is evident at the fittings where th
* 03/11/2010 01:03:20 Joy E. Skaggs (JES2) * A leak of sodium bisulfite occurred in the Unit 2 Turbine Building. R
* 03/10/2010 13:23:17 Mark A. Machala (MAMC) * on unit 2 at msr 2-1b nw corner above centerline of the tank the
* 03/10/2010 07:42:41 Randy I. Wright (RXW4) Phone 805/545-6025 * This notification is to document that while
* 03/10/2010 08:45:39 Mark D. Allard (MDA4) Phone 805/545-3735 * Diesel Fuel Oil Transfer System - Pipe Leak
* 03/11/2010 10:34:34 Aaron R. Rawls (ARRC) * SFP pump 2-2 oil siteglass on the pump has about 10% level. N
* 03/10/2010 14:27:02 Walter L. Redding (WLR5) Phone 691-3243 * Noticed LCV-8 % demand oscillating from ~0
* 03/11/2010 15:49:53 Richard C. Wallwork (RCW2) Phone 805/545-3234 * The U2 FW sample flow control valve
* 03/12/2010 03:29:45 Mark A. Machala (MAMC) * The air supply regulator at PO-398 is leaking past its diaphragm
* 03/12/2010 03:46:51 Mark A. Machala (MAMC) * The supply regulator for FCV-377 (msr 1-2c hp htg stm) has a l
* 03/11/2010 10:56:40 Greg L. Gurney (GLG6) * Noticed a large amount of corrosion at the base of the U-2 Acid S
* 03/11/2010 15:29:22 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * During startup of well pump #2, we not
* 03/12/2010 11:15:23 Daniel E. Hromyak (DEHB) Phone 805/545-4256 * Found packing gland capscrews (2) with
* 03/11/2010 15:09:25 James L. Kelly (JLK1) Phone 805/545-3194 * The access stairway to Field's Cove is next to
* 03/12/2010 03:54:04 Mark A. Machala (MAMC) * Air leaks were found while investigating under 50303124 at FC
* 03/12/2010 04:01:21 Mark A. Machala (MAMC) * The speed setting valve for MSR 1-2C hp hrtg steam supply, F
* 03/12/2010 04:11:08 Mark A. Machala (MAMC) * While walking down 50303124 for OPs it was noted that air sup
* 03/14/2010 21:10:03 Tyler Steffens (TASP) * PI-823, the pressure indicator for the N2 accumulator regulator out
* 03/12/2010 11:29:55 Daniel E. Hromyak (DEHB) Phone 805/545-4256 * Found packing gland capscrews (2) with
* 03/15/2010 12:50:50 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * Please clean and recoat the corroded c
* 03/15/2010 12:53:20 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * Please clean and recoat the corroded c
* 03/15/2010 14:47:00 Adam R. Lyman (ARLB) Phone 805/545-4989 * The discharge piping of WHAT Pp 0-1 is se
* 03/15/2010 16:38:36 Jana M. Orlando (JMSO) Phone 805/545-3126 * 03/11/2010 15:29:38 Darrel Andrews (DX/
* 03/15/2010 16:04:32 Damon F. Cooper (DFC6) Phone 805/545-4434 * While performing RT Order 64015791 on
* 03/16/2010 09:49:24 Jim L. Younce (JLY4) Phone 805/545-4388 * 85' access chill water pump has burned windi
* 03/16/2010 10:50:11 Mark A. Machala (MAMC) * Walkdowns for 2R16 reveal air leaks at the PO-272 manifold g
* 03/16/2010 10:52:51 Mark A. Machala (MAMC) * stem packing leak at bypass valve ms-2-533. * 03/16/2010 12:
* 03/16/2010 04:14:18 Mark D. Allard (MDA4) Phone 805/545-3735 * Fluorescent light fixture has spring loaded cc
* 03/16/2010 15:34:14 Amanda R. Maple (ARMB) Phone 805/545-4743 X * The pipe cap just downstream of FW-2
* 03/16/2010 15:39:16 Amanda R. Maple (ARMB) Phone 805/545-4743 X * FW-1-194 has a slight packing leak. L
* 03/16/2010 15:42:48 Amanda R. Maple (ARMB) Phone 805/545-4743 X * LCV-113 has a slight packing leak. TH
* 03/16/2010 16:00:24 Daniel E. Hromyak (DEHB) Phone 805/545-4256 * Found cage for sprinkler missing. Top p
* 03/16/2010 11:15:49 Mark A. Machala (MAMC) * Air supply regulator air-i-2-2327a to LCV-160 is leaking at the
* 03/16/2010 11:38:16 Dennis V. Anderson (DVA1) * The U-1 RCDT level has increased for unknown reasons. On
* 03/16/2010 16:29:00 Daniel E. Hromyak (DEHB) Phone 805/545-4256 * Found cage degraded sprinkler head. D
* 03/16/2010 15:45:25 Amanda R. Maple (ARMB) Phone 805/545-4743 X * FW-2-151 has a very slight packing le
* 03/17/2010 05:53:26 Dean N. Rupperecht (DNRA) Phone 805/545-3243 * While attempting to hang CR 1C16-D02
* 03/17/2010 01:42:08 Patrick M. Bainbridge (PMBE) Phone 805/545-3013 * While conducting rounds on main fee
* 03/17/2010 07:20:54 Damon F. Cooper (DFC6) Phone 805/545-4434 * Referencing SAPN 50254492, the U1 RI
* 03/17/2010 10:41:15 Amanda R. Maple (ARMB) Phone 805/545-4743 X * The pipecap off MS-1-5423 is leaking
* 03/17/2010 12:15:46 Sergio A. Santiago (S2S8) * Boric acid was found on the cap fitting that is located between
* 03/17/2010 13:11:02 Mark A. Machala (MAMC) * The original installation HiSeal fitting at this location rotates eve
* 03/18/2010 06:38:56 Douglas (Jim) J. Dye (DJD1) Phone 805/458-3053 * . * This date at 0627, PK19-12 input 05
* 03/18/2010 13:30:31 Timothy R. Powell (TRPB) Phone 805/545-3243 * The Unit 1 CCW Surge Tank level is still
* 03/18/2010 13:47:33 Howard J. Darrington (HJD1) Phone 805/545-3243 * there are acid crystals on the packing g
* 03/18/2010 11:30:18 Casey J. Weir (CJWB) * on 3/18/10 at 1117 Unit 1 received PK0502 input 0509 for high thr
* 03/18/2010 14:05:45 Terry L. Shelburne (TLS2) Phone 805/545-4264 * During the performance or order 6001551
* 03/18/2010 16:36:06 Jana M. Orlando (JMSO) Phone 805/545-3126 * 03/16/2010 11:38:16 Dennis V. Anderson
* 03/16/2010 12:15:34 Mark A. Machala (MAMC) * The air regulator to LCV-159 positioner is leaking at seals and i

* 03/16/2010 12:20:22 Mark A. Machala (MAMC) * * The air regulator to LCV-62 positioner is leaking at seals and

* 03/18/2010 16:28:37 Jim L. Younce (JLY4) Phone 805/545-4388 * work was recently performed on CR-74,(OCC

* 03/19/2010 14:20:29 Joseph Goryance (JXG3) Phone 805/545-3454 * During the INPO switchyard review visit o

* 03/18/2010 16:44:42 Jana M. Orlando (JMSO) Phone 805/545-3126 * 03/17/2010 12:15:46 Sergio A. Santiago (S

* 03/18/2010 18:17:51 Casey J. Weir (CJWB) * Today at 1549 Unit 1 CR started aux building exhaust fan E-1 after

* 03/19/2010 14:25:57 Joseph Goryance (JXG3) Phone 805/545-3454 * During the INPO switchyard review visit o

* 03/22/2010 14:18:02 Adam R. Lyman (ARLB) Phone 805/545-4989 * A hole measuring 1.5" tall and 1" wide has

* 03/20/2010 17:52:10 Derek W. Gray (DWG9) Phone 805/545-3243 * During STP to cycle the 10% valves on unit

* 03/22/2010 16:23:58 James T. Bambas (JTB1) Phone 805/545-3243 * An SCW leak on about 0.1 gpm is coming

* 03/22/2010 16:07:11 Jana M. Orlando (JMSO) Phone 805/545-3126 * 03/18/2010 06:38:56 Douglas (Jim) J. Dye

* 03/22/2010 16:15:54 Jana M. Orlando (JMSO) Phone 805/545-3126 * 03/18/2010 13:30:31 Timothy R. Powell (T

* 03/22/2010 16:17:51 Jana M. Orlando (JMSO) Phone 805/545-3126 * 03/18/2010 18:17:51 Casey J. Weir (CJWB)

* 03/22/2010 16:19:00 Jana M. Orlando (JMSO) Phone 805/545-3126 * 03/19/2010 14:20:29 Joseph Goryance (J

* 03/22/2010 16:21:00 Jana M. Orlando (JMSO) Phone 805/545-3126 * 03/19/2010 14:25:57 Joseph Goryance (J

* 03/23/2010 09:24:44 William J. Rothstein (WJR8) Phone 805/545-3243 * While performing daily rounds in heater

* 03/23/2010 10:57:14 Benjamin C. Brown (BCBE) Phone 805/545-6993 * This notification is to track repair work to

* 03/23/2010 11:12:42 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * noted a leak upstream of SW-0-1489 o

* 03/23/2010 00:18:12 Michael R. Quitter (MRQ1) * on 3/22/10 at approximately 11:00 #2 Heater Drip Pump Flow

* 03/22/2010 17:05:40 Adam R. Lyman (ARLB) Phone 805/545-4989 * There are several mounds of corrosion on i

* 03/23/2010 12:58:40 Jesse Lochhead (JNLU) Phone 805/545-3441 0 * This afternoon an Iron Worker discoverec

* 03/23/2010 15:52:47 Eric P. Nelson (EPN1) Phone 805/545-4777 * During housekeeping walkdown, noted that tl

* 03/23/2010 16:09:36 Eric P. Nelson (EPN1) Phone 805/545-4777 * During housekeeping walkdown, noted that c

* 03/23/2010 16:17:19 Carissa M. Auleb (CMAD) Phone 805/545-3243 * Extreme frequent cycling of refuse sump

* 03/24/2010 12:36:48 James C. Nelson (JCN3) * Walkdown this date revealed insulation damage in four areas or

* 03/24/2010 15:27:58 Chris M. Neary (CMN1) Phone 805/545-4018 * The exhaust stack for the weld coupon cutt

* 03/24/2010 15:57:34 David L. Efron (DLE2) Phone 805/545-4962 * * PdM recommends performing post mainten

* 03/25/2010 14:06:34 Trevor D. Rebel (TDR5) Phone 805/545-3607 * Problem: * DCPD Boat Dock (North) finger

* 03/26/2010 08:33:11 Lance A. Hopson (LAH3) * An oil leak was discovered on CCW pp 1-1 inboard motor bearin

* 03/26/2010 07:21:37 Mark A. Machala (MAMC) * Walking down VOA's for 2R16 shows air leakage down the act

* 03/26/2010 07:42:11 Mark A. Machala (MAMC) * Walkdowns for 2R16 show significant packing leak at LCV-196

* 03/26/2010 07:34:23 Mark A. Machala (MAMC) * Walkdowns for 2R16 reveal the VOA diaphragm leaks down th

* 03/23/2010 12:38:07 Jana M. Orlando (JMSO) Phone 805/545-3126 * 03/22/2010 14:18:02 Adam R. Lyman (AR

* 03/25/2010 16:05:36 Daniel E. Hromyak (DEHB) Phone 805/545-4256 * Glass at pushbutton for FCV-216 found

* 03/25/2010 16:17:11 Jana M. Orlando (JMSO) Phone 805/545-3126 * 03/24/2010 12:36:48 James C. Nelson (JC

* 03/26/2010 10:07:18 Mark A. Machala (MAMC) * Walking down 50304653 finds the relay at the back of the Pos

* 03/26/2010 10:40:15 Mark A. Machala (MAMC) * Walking down preparations for repairs to LCV-62 fwht 2-1b no

* 03/26/2010 10:50:39 Mark A. Machala (MAMC) * Walking down preparations for repairs to LCV-62 fwht 2-1b no

* 03/27/2010 10:18:40 Steve A. Silva (SAS3) Phone 805/545-3243 * FW-1-FCV-107 has a 10dpm packing leak, pl

* 03/26/2010 12:14:47 Mark A. Machala (MAMC) * Walkdowns for 2R16 show packing leak at LCV-148. * 03/26/20

* 03/26/2010 12:26:47 Mark A. Machala (MAMC) * 2R16 walkdowns show relay seals leaking at PO-148. This will

* 03/26/2010 12:47:18 Mark A. Machala (MAMC) * Air regulator leaking at diaphragm. Supply reg to PO-148 (503C

* 03/26/2010 12:52:33 Mark A. Machala (MAMC) * Air regulator leaking at diaphragm. Supply reg to PO-148 (503C

* 03/26/2010 12:56:46 Mark A. Machala (MAMC) * 2R16 walkdowns show relay seals leaking at PO-147. This will

* 03/26/2010 07:17:11 Mark A. Machala (MAMC) * Walking down AOV's for 2R16 reveals leaking seals and diaphi

* 03/26/2010 13:25:39 Steve A. Silva (SAS3) Phone 805/545-3243 * MS-1-5159 has a packing leak, please repair.

* 03/26/2010 13:33:14 Steve A. Silva (SAS3) Phone 805/545-3243 * XS-1-311 is leaking by as evidenced by a 4dp

* 03/27/2010 01:59:35 Aaron R. Rawls (ARRC) * While performing STP M-21A oil droplets were again noticed on i

* 03/27/2010 14:45:23 Jeff A. Carter (JAC2) * refer 64004356: * * While calibrating RM-29 it was noticed that Junc

* 03/28/2010 00:51:06 Mark D. Allard (MDA4) Phone 805/545-3735 * Packing leak of 6 dpm at MS-2-832. Tighter

* 03/28/2010 06:38:40 Greg L. Gurney (GLG6) * Small Hydrazine leak at base (threads) of PI-1587...discharge pre

* 03/28/2010 01:20:04 Aaron R. Rawls (ARRC) * During rounds the turbine building watch heard an air leak in a N.

* 03/28/2010 05:15:19 Walter L. Redding (WLR5) Phone 691-3243 * Three times during our shift the "filter not in r

* 03/29/2010 11:00:19 Bruce I. Tripp (BIT1) * during the quarterly system walkdown, a dry boric acid accumulation

* 03/29/2010 15:19:03 Keith D. Whitten (KDW2) Phone 805/545-4679 * * During maint on s-51 in the ows room the

* 03/28/2010 06:16:40 Greg L. Gurney (GLG6) * Noticed small Monoethanolamine (ETA) leak at the suction fitting:

* 03/28/2010 12:34:58 Steve A. Silva (SAS3) Phone 805/545-3243 * MS-1-RV-2 is leaking by as evidenced by wa

* 03/28/2010 12:41:06 Steve A. Silva (SAS3) Phone 805/545-3243 * Ms-1-RV-117 is leaking by. Please correct. *

* 03/29/2010 01:26:50 Omar S. Batalla (OSB2) Phone 805/545-3013 * While hanging FWST 0-2 clearance, a thro

* 03/29/2010 03:44:56 Omar S. Batalla (OSB2) Phone 805/545-3013 * During rounds the gaskets for Strainer-292.

* 03/29/2010 16:55:30 Michael H. Dominguez (MHD1) Phone 805/545-3948 * While performing troubleshooting ur

* 03/30/2010 04:26:36 Jay A. Vogel (JAV0) Phone 805/545-4365 * During the regen on Vessel 2-2 FCV-922 had t

* 03/30/2010 05:40:53 Joseph Goryance (JXG3) Phone 805/545-3454 * During a switchyard walkdown in the 500k

* 03/29/2010 03:56:47 Omar S. Batalla (OSB2) Phone 805/545-3013 * During rounds, SW-0-45 was found leaking

* 03/30/2010 11:25:02 Bruce I. Tripp (BIT1) * Calibrate 1-FI-262, Backup Firewater Cooling to CCP 1-1 & 1-2 lube

* 03/30/2010 11:35:21 Bruce I. Tripp (BIT1) * Calibrate 2-FI-263, Backup Firewater Cooling to CCP 2-1 & 2-2 lube

* 03/31/2010 03:54:37 James B. Dillis (JBDO) Phone 805/545-3243 * During the removal from service for the routi

* 03/31/2010 10:57:12 Timothy A. Juarez (TAJ7) * At the south side on the base of the PWST, a pipe support was

* 03/31/2010 08:29:18 Scott T. Hodgson (STH1) * 500kv switchyard battery discharge test per 64008096, was con

* 03/31/2010 10:24:16 Danny J. Labranche (D1LH) * During rounds it was discovered that SCW Fltr 1-2 was abov

* 03/31/2010 12:58:54 Steven S S. Goldman (SSG3) * Door I3 (door and jam) is rusted beyond repair and needs t

* 03/31/2010 13:05:43 Steven S S. Goldman (SSG3) * Door I2 (door, jam, hinges <(>&<)> latch) is rusted beyond

* 03/31/2010 13:52:38 Steven S S. Goldman (SSG3) * Door I1 (door and jam) is rusted beyond repair and needs t

* 03/31/2010 14:11:01 John K. Steingruber (JKS2) Phone 805/545-3214 * I note an abnormal amount of dust (bla

* 04/01/2010 06:18:11 James T. Bambas (JTB1) Phone 805/545-3243 * The hatches on the Intake Deck above th

* 03/31/2010 17:00:36 Mark R. Fritz (MRF0) Phone 805/545-3243 * Maintenance found an excessive amount of re

* 03/31/2010 17:02:32 Rudy Ortega (RXO1) Phone 805/545-4675 * While performing S65/S67 walkdowns it was r

* 04/01/2010 02:21:45 James T. Bambas (JTB1) Phone 805/545-3243 * Rain water is leaking through the intake s

* 04/01/2010 02:26:09 James T. Bambas (JTB1) Phone 805/545-3243 * Rain water is leaking through the intake s

* 04/01/2010 02:35:51 James T. Bambas (JTB1) Phone 805/545-3243 * A pinhole water leak on the pipe fitting ne

* 04/01/2010 06:34:19 James T. Bambas (JTB1) Phone 805/545-3243 * There appears to be an oil accumulation u

* 04/01/2010 11:11:29 Alan A. Cash (AAC1) * while performing unrelated maintenance, found screen wash pump

* 04/01/2010 13:11:52 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * Craft determined that the SCW HX SW

* 04/02/2010 10:03:34 Aaron R. Rawls (ARRC) * While performing CRT air scrub, step 6.7.80 of OP C-&C:VIII, FC

* 03/30/2010 13:26:05 Beverly J. Jones (BJA1) Phone 805/545-4044 * 03/29/2010 15:19:03 Keith D. Whitten (KDV

* 04/03/2010 15:07:26 Jack V. French (VMF1) Phone 805/545-3578 * 1.This notification documents a concern with

* 04/02/2010 12:02:27 Greg L. Gurney (GLG6) * Noticed CCW Pp 1-3 Inboard Oiler level at 20% level. Needs oil ;

* 04/03/2010 05:04:51 John M. Voegtli (JMVM) Phone 805/545-3243 * MG set 2-1 is getting covered with pieces o

* 04/03/2010 22:30:33 John K. Steingruber (JKS2) Phone 805/545-3214 * during the performance of the routine ca

* 04/04/2010 10:24:37 Patrick M. Bainbridge (PMBE) Phone 805/545-3013 * UNIT ONE AUX STEAM PCV-69 HA:

* 04/04/2010 11:48:57 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * There is a pinhole leak in copper piping

* 04/04/2010 14:40:14 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * MFP 1-2 reservoir vapor extractor has e

* 04/05/2010 07:32:57 Matthew J. Wilson (MJW1) Phone 805/545-4351 * Taken from Notif 50305751: * This repai

* 04/05/2010 12:24:15 Damon F. Cooper (DFC6) Phone 805/545-4434 * Indication on PI-44 is not fully lit as it was

* 04/02/2010 05:04:02 John M. Voegtli (JMVM) Phone 805/545-3243 * Water and steam leaking from packing of C

* 04/02/2010 09:00:58 Randy S. Freeman (RSF5) Phone 805/545-3156 * Portal Explosive Detector#4 does not giv

* 04/05/2010 12:02:46 Darren Karner (DAKI) * Vessel 7 Resin Trap backwashed due to 12.9 psid with 7 vessels in

* 04/05/2010 15:01:23 Gregory A. Smith (GAS1) Phone 805/545-4880 * While performing the filter change out of tl

* 04/05/2010 16:25:06 Darren Karner (DAKI) * While performing rounds operator observed small puddle below CN

* 04/05/2010 15:22:04 Tiffany Bierly (TNBP) * Notification requests replacement of Hydrazine and ETA injection sy

* 04/06/2010 07:17:38 Mark J. Fletcher (MJF1) * Please verify packing nut torque on this valve. * 04/06/2010 13:11

* 04/06/2010 07:21:49 Mark J. Fletcher (MJF1) * Verify torque on valve packing nut * 04/06/2010 13:13:23 Richar

* 04/07/2010 06:50:27 Mark A. Machala (MAMC) * While repairing the VOA at LCV-62 the air line to SV-569 was c

* 04/07/2010 07:16:59 Corey V. Brown (CVB1) Phone 545-4740 * While performing maintenance for ASWP 2-2 w

* 04/07/2010 12:44:17 Joseph J. Witts (JJWO) * A walkdown was performed on the vital 480V Bus 2H bucket 52-2

* 04/05/2010 10:56:07 Darren Karner (DAKI) * Operator observed water on the floor below PS-257; further investig
* 04/06/2010 15:05:23 Jeff L. Portney (JLP4) Phone 805/545-4555 * Door 336 in the battery charger 131 / 132 roo
* 04/07/2010 14:52:54 George J. Vlassis (GJV1) Phone 805/545-4496 * During test run of diesel air compressor 2-
* 04/07/2010 16:48:52 Jana M. Orlando (JMSO) Phone 805/545-3126 * 04/06/2010 07:17:38 Mark J. Fletcher (MJ
* 04/07/2010 16:51:57 Jana M. Orlando (JMSO) Phone 805/545-3126 * 04/06/2010 13:06:03 David Cortina (DXCI
* 04/08/2010 08:46:03 Timothy A. Juarez (TAJ7) * 2-RV-82 is leaking by as can be see by the downstream drain li
* 04/08/2010 09:47:53 Mark A. Machala (MAMC) * There is a safety concern with the lighting in the clean and dirty
* 04/08/2010 10:41:10 Gregory A. Smith (GAS1) Phone 805/545-4880 * While changing the water heater on order
* 04/08/2010 13:59:44 Carlos A. Lopez (CALV) Phone 805/545-3087 ** An attempt was made to repair the packin
* 04/07/2010 14:59:46 Terence Nash (TMNA) * Diesel Generator 2-1 Starting Air Compressor has an oil leak at th
* 04/09/2010 11:40:52 Randy S. Freeman (RSF5) Phone 805/545-3156 * Poratl explosive detector #3 is out of ser
* 04/10/2010 21:46:43 Dan Mcbride (D6MQ) * D/G 2-1 Engine Oil Level is Approx. 2" Below HIGH mark on the dip
* 04/10/2010 22:36:36 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * Valve 2-13P-15A, PI-676 Drain Valve
* 04/11/2010 10:42:39 Damon K. Nishimura (DKN3) * The spare startup transformer has low bottle pressure at ab
* 04/08/2010 15:52:45 Jeff L. Portney (JLP4) Phone 805/545-4555 * Work was performed on liquid N2 check valve
* 04/09/2010 11:01:31 Patrick A. Duffy (PAD0) Phone 805/545-3748 * During the performance of U1 RM-59 functi
* 04/12/2010 09:07:04 Richard D. Hagler (RDH7) Phone 805/545-3891 * This Notification initiated per OM7.ID1~R
* 04/12/2010 13:51:51 John S. Hurlburt Jr (JSH8) * Attempted to isolate Hydrogen Seal Oil filter "A" to unclog "kee
* 04/12/2010 16:12:05 Damon F. Cooper (DFC6) Phone 805/545-4434 * Upon investigating erratic indication of P1
* 04/12/2010 16:16:05 Damon F. Cooper (DFC6) Phone 805/545-4434 * While performing investigative work on 6f
* 04/12/2010 14:51:12 Travis W. McRitchie (TWM7) Phone 805/545-6606 * During Civil Maintenance rule walkdow
* 04/12/2010 15:32:51 Mark A. Machala (MAMC) * Spare air valve at PCV-10 area leaks at the valve handle (90 di
* 04/12/2010 15:34:37 Travis W. McRitchie (TWM7) Phone 805/545-6606 * During Civil Maintenance Rule walkdo
* 04/12/2010 15:43:49 Mark A. Machala (MAMC) * Instrument air leakage found during work at this location on the
* 04/12/2010 16:13:18 Jana M. Orlando (JMSO) Phone 805/545-3126 * 04/08/2010 09:47:53 Mark A. Machala (M/
* 04/12/2010 21:20:11 Darren S. Ashford (DSA1) Phone 805/545-3917 ** During the oil addition on Diesel Gener
* 04/13/2010 09:04:14 Mark A. Machala (MAMC) * While investigating the PI-9 oscillations it was found that the is
* 04/11/2010 10:46:07 Damon K. Nishimura (DKN3) * There is a box that has 2 mounts (top and bottom) that cont
* 04/12/2010 17:11:18 Greg L. Gurney (GLG6) * Noticed severe corrosion on top of valve (air operating diaphrag
* 04/13/2010 14:26:01 Randy K. Peterson (RKP2) Phone 805/545-6657 * Purpose of notification: * To identify a pr
* 04/14/2010 13:13:12 Patrick M. Bainbridge (PMBE) Phone 805/545-3013 * While conducting rounds it was foun
* 04/14/2010 13:22:41 John N. Foster (JNFW) Phone 805/545-3243 * SCW filter 2-1 is at max D/P approx. 12 psic
* 04/14/2010 15:04:19 Scott S. Brasfield (CSBC) Phone 805/545-6626 0 * During ASP 2-1 MOW on 04/14/2010, tl
* 04/14/2010 18:03:07 Aaron R. Rawls (ARRC) * There is an oil leak On the radiator of the spare aux transformer.
* 04/14/2010 09:50:30 Mark A. Machala (MAMC) * While working at LCV-74 the positioner pneumatic relay was of
* 04/14/2010 15:43:56 Jana M. Orlando (JMSO) Phone 805/545-3126 * 04/12/2010 21:20:11 Darren S. Ashford (E
* 04/14/2010 15:19:28 Daniel E. Hromyak (DEHB) Phone 805/545-4256 * Glass at pushbutton for FCV-100 found
* 04/15/2010 08:56:38 Mark A. Machala (MAMC) * Discharge gauge is a filled face ashcroft gauge with no fill port .
* 04/15/2010 11:00:31 Mike D. McCracken (MDM1) Phone 805/545-4060 * While performing step 7.3.3, (Table T2
* 04/15/2010 14:41:53 Mike D. McCracken (MDM1) Phone 805/545-4060 * During the performance of U1 RM59 fu
* 04/15/2010 16:44:38 Gregory J. Porter (GJP1) Phone 805/545-6896 * There is about a 1 square inch puddle of c
* 04/15/2010 21:31:25 Erick D. Gonzalez (EDG3) Phone 805/545-3330 * Grating south and above door 199A is ru
* 04/16/2010 14:14:40 Behrooz Shakibnia (BXS5) Phone 805/545-6094 * During Maintenance Rule walkdown for l
* 04/16/2010 16:57:21 Carissa M. Auleb (CMAD) Phone 805/545-3243 * Air receiver drain not fully isolating. * Duri
* 04/17/2010 14:24:05 Eugene A. Ortiz (EAO1) Phone 805/545-4182 * Found rm-29 warn alarm limit set to 2.4e0 i
* 04/14/2010 17:03:06 Larry A. Lodolo (LAL3) Phone 805/545-6815 *** While addressing the Non-conforming Co
* 04/15/2010 01:36:40 Steve A. Silva (SAS3) Phone 805/545-3243 * It appears CND-1-FCV-1042 is leaking by. T
* 04/18/2010 17:01:04 James T. Bambas (JTB1) Phone 805/545-3243 * AIR-S-0-4710, the Service Air Plant Air C
* 04/18/2010 17:15:35 James T. Bambas (JTB1) Phone 805/545-3243 * AIR-S-0-4711, the Service Air Plant Air C
* 04/19/2010 12:31:06 Robert M. O'Sullivan (RMO2) Phone 805/545-6873 * During routine walk down of the Auxili
* 04/19/2010 14:47:25 Michael H. Dominguez (MHD1) Phone 805/545-3948 * While performing maintenace on bo
* 04/20/2010 06:18:33 Thomas A. Grzincic (TAGA) Phone 805/545-3794 * As found pressure was 17.54 lbs. Re-f

* 04/20/2010 06:20:25 Thomas A. Grzincic (TAGA) Phone 805/545-3794 * As found pressure was 27.60 lbs. Re-f
* 04/20/2010 01:56:48 Greg L. Gurney (GLG6) * High Conductivity Tank pH cell 145 leaks when placed into servic
* 04/20/2010 08:57:55 Mark A. Machala (MAMC) * tHE AIR REGULATOR SUPPLYING THE POSITIONER IS FAI
* 04/20/2010 09:05:25 Mark A. Machala (MAMC) * XS-1-LCV-164 has a minor packing leak of about 3 dpm. Steal
* 04/19/2010 12:16:43 James A. Steele (JAS3) Phone 805/545-6143 * while recieving liquid nitrogen we leak chec
* 04/19/2010 16:27:41 Jana M. Orlando (JMSO) Phone 805/545-3126 * 04/15/2010 14:41:53 Mike D. McCracken
* 04/20/2010 16:07:55 Jana M. Orlando (JMSO) Phone 805/545-3126 * 04/20/2010 01:56:48 Greg L. Gurney (GL
* 04/20/2010 16:21:28 Chris E. Paris (CEP2) Phone 805/545-2900 * Per Security officer the Blast Door for door 1C
* 04/20/2010 21:43:57 Jeremy R. Goff (JNGB) * Found the U1 EH vacuum dehydrator with no oil visible in the bull
* 04/20/2010 15:13:57 Adam R. Lyman (ARLB) Phone 805/545-4989 * A seismic support for LCV-106 is corroded.
* 04/20/2010 15:39:51 Douglas K. Pazdan (DKP6) * DEG 2-1 Starting AC 2-1A Horizontal pipe support for air com
* 04/21/2010 01:03:37 Bryan W. Sparks (BWS6) Phone 805/545-3243 * While returning CWP 1-1 corrosion monit
* 04/22/2010 05:09:57 Mark D. Allard (MDA4) Phone 805/545-3735 * Flow was noted on CND-2-2361 which is ind
* 04/22/2010 08:53:24 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded 1-1/2" diam. Conduit (K1339) du
* 04/22/2010 09:37:22 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded 1" diam. Conduits (KZ025 (<>&<
* 04/20/2010 20:13:30 Greg L. Gurney (GLG6) * Noticed water leaking from the Secondary Chem Lab (U-1 Polish
* 04/21/2010 15:04:07 Dan S. Rhodes (DSR1) Phone 805/545-6942 * SW-1-867 Missing Handle to operate Valve.
* 04/22/2010 15:39:18 Jana M. Orlando (JMSO) Phone 805/545-3126 * 04/20/2010 16:21:28 Chris E. Paris (CEP2
* 04/22/2010 13:31:42 Mark A. Machala (MAMC) * Walking down the shell level controlling on the dump concern fi
* 04/22/2010 09:55:21 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded 8" X 8" X 6" Junction Box (BJZ7!
* 04/22/2010 13:14:28 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust, and Corrosion or
* 04/22/2010 16:20:05 Travis W. McRitchie (TWM7) Phone 805/545-6606 * This Notification requests concrete ins
* 04/22/2010 16:32:26 Alan A. Cash (AAC1) * While performing regular pm's on traveling screen, found that baske
* 04/22/2010 16:20:08 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust, and Corrosion or
* 04/22/2010 16:12:05 Adam R. Lyman (ARLB) Phone 805/545-4989 * MU-0-PCV-547 has corrosion damage. See
* 04/22/2010 16:51:06 Dan S. Rhodes (DSR1) Phone 805/545-6942 * AIR-S-1-2597 installed bare carbon steel wi
* 04/26/2010 09:44:40 Erban L. Green (ELG1) Phone 805/545-6524 * During the evaluation of door 133-2 (ref: 50
* 04/26/2010 07:52:39 Kurt E. Lofstrand (KEL7) * During calibration of the Plant Vent Normal Range skid, skid san
* 04/26/2010 11:42:32 Karl F. Buckman (KFB3) * During performance of 60023329-0010, replacement of ANR-75
* 04/22/2010 15:43:20 Jana M. Orlando (JMSO) Phone 805/545-3126 * 04/20/2010 15:39:51 Douglas K. Pazdan (
* 04/22/2010 19:37:52 Daniel B. Phillips (DBP2) Phone 805/545-3330 * Semaphore Gate 1A, adjacent to the Secu
* 04/24/2010 00:54:24 Terence Nash (TMNA) * There is a water heater leak in the OPs Ready Room by the kitche
* 04/26/2010 16:02:29 Dan S. Rhodes (DSR1) Phone 805/545-6942 * FP-0-77 was identified as having Rust, and
* 04/27/2010 04:30:08 Douglas (Jim) J. Dye (DJD1) Phone 805/458-3053 * While removing 1C16 D-13-024, the ve
* 04/26/2010 15:50:22 Jana M. Orlando (JMSO) Phone 805/545-3126 * 04/19/2010 12:31:06 Robert M. O'Sullivan
* 04/26/2010 10:56:00 Keith D. Whitten (KDW2) Phone 805/545-4679 * * BOP team was performing a pm # order
* 04/26/2010 12:47:01 Dan S. Rhodes (DSR1) Phone 805/545-6942 * FP-0-1493 & STR-74 Surface Rust, and Co
* 04/26/2010 15:16:07 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Intake Service Air Header Line-2066 was id
* 04/26/2010 21:00:56 Casey J. Weir (CJWB) * On this shift at 2038, all PPC terminals in the Unit 2 Control Room
* 04/27/2010 17:14:37 Edwin D. Tahlman (ENT1) * Problem: * The POA (within Notification 50301167 - task 7) bas
* 04/28/2010 09:32:16 Catherine D. Johnson (CDJO) Phone 661/321-4599 * Start Up Transformer 2-1 has an oil le
* 04/27/2010 13:11:13 Catherine D. Johnson (CDJO) Phone 661/321-4599 * During rounds, the Operator found the
* 04/27/2010 15:11:37 Allan Gryczewski (AXG1) Phone 805/545-4316 * * While performing Order # 64014549 (
* 04/27/2010 15:25:44 Jana M. Orlando (JMSO) Phone 805/545-3126 * 04/26/2010 07:52:39 Kurt E. Lofstrand (KE
* 04/28/2010 05:56:58 John F. Buckley (JFB1) Phone 805/545-3162 * Water leaked into my cubical yesterday afte
* 04/28/2010 06:09:59 Patrick C. Egan (PCE1) Phone 805/545-3330 * Security perifeld (section 2) is in tamper ala
* 04/28/2010 11:56:53 Robert A. Waltos (RAW2) Phone 805/545-4400 * . * One of the potential causes of the incre
* 04/28/2010 12:34:24 Dan S. Rhodes (DSR1) Phone 805/545-6942 * ECPR22 Surface Rust, and Corrosion on th
* 04/28/2010 13:35:28 Dan S. Rhodes (DSR1) Phone 805/545-6942 * STR-29 & Line-708 Surface Rust, and Corro
* 04/29/2010 17:03:36 Scott S. Brasfield (CSBC) Phone 805/545-6626 0 * Registers near the east wall of the Hot
* 04/29/2010 15:06:37 Jana M. Orlando (JMSO) Phone 805/545-3126 * 04/28/2010 06:09:59 Patrick C. Egan (PCI
* 04/29/2010 15:52:48 Jana M. Orlando (JMSO) Phone 805/545-3126 * 04/28/2010 05:56:58 John F. Buckley (JFB

* 04/29/2010 23:28:48 Mark D. Allard (MDA4) Phone 805/545-3735 * The Eyewash/shower station in the Unit 2, C

* 04/30/2010 04:24:22 Greg L. Gurney (GLG6) * Noticed oil build-up inside gauge glass on PI-4 (Exciter end Seal

* 04/30/2010 10:20:21 Daniel J. Gibbons (DNGD) * During a walkdown on 4/30/2010, for license renewal, of the di

* 04/30/2010 00:50:42 Greg L. Gurney (GLG6) * Noticed steam leak downstream of AXS-1-162 on a piping elbow.

* 04/30/2010 14:06:09 John S. Hurlburt Jr (JSH8) * The Turbine Building Sump oil skimmer pump is pumping but t

* 04/30/2010 14:00:44 Wesley L. Fiant (FWL1) * During a housekeeping walkdown I observed a build up of trash in

* 05/01/2010 11:26:05 Darren Karner (DAKI) * While performing weekly loop seal check of PWST operator observ

* 05/02/2010 12:27:20 Michael T. Cox (MTC5) Phone 805/545-3243 * Supply Fan S-43 and S-44 intake housing, c

* 05/02/2010 04:22:45 Corey A. Knowlton (CAKF) Phone 805/545-3243 * Oil pooling behind Starting Air Compress

* 04/27/2010 15:31:34 Jana M. Orlando (JMSO) Phone 805/545-3126 * 04/26/2010 21:00:56 Casey J. Weir (CJWI

* 04/29/2010 03:21:29 Miller Regel (MXR1) Phone 805/545-3830 * While performing corrective maintenance to the

* 04/30/2010 20:48:13 Mark D. Allard (MDA4) Phone 805/545-3735 * After isolating the Inlet valve (FCV-2-922) to

* 05/02/2010 13:09:25 Michael R. Quitter (MRQ1) * East MSR Relief valves are all weeping. Reference SAPN's:5C

* 05/03/2010 15:21:48 Jana M. Orlando (JMSO) Phone 805/545-3126 * 04/27/2010 17:14:37 Edwin D. Tahlman (E

* 05/03/2010 16:29:27 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * During walkdown of the well water syst

* 05/04/2010 10:03:08 Larry W. Price (LWP1) Phone 805/545-3642 * An "LB" condulet has corrosion on it and app

* 05/04/2010 10:18:08 Corey V. Brown (CVB1) Phone 545-4740 * While performing an STP on fire pump 04 (# 64I

* 05/03/2010 10:41:38 Sandra M. Harris (SXHA) Phone 805/545-4131 * The interface on the firewall going to the I

* 05/04/2010 01:52:48 Carissa M. Auleb (CMAD) Phone 805/545-3243 * During rounds, noticed the output regulat

* 05/04/2010 11:01:41 Larry W. Price (LWP1) Phone 805/545-3642 * * A 45 degree elbow in the Diesel Fuel Oil Tr

* 05/04/2010 12:35:55 Larry W. Price (LWP1) Phone 805/545-3642 * There are signs of water leakage on the wall

* 05/04/2010 15:49:01 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/02/2010 13:09:25 Michael R. Quitter (M

* 05/04/2010 22:00:49 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * SI Pump 2-2 has low oil level in the ea

* 05/05/2010 04:04:01 Steven R. Beerfeldt (SRBQ) * There is a packing leak on MS-1-9, PCV 52 isolation valve. *

* 05/04/2010 15:55:49 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/04/2010 01:52:48 Carissa M. Auleb (C

* 05/05/2010 22:44:00 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * On nightshift, May 4, 2010, an Operat

* 05/05/2010 16:44:19 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/04/2010 10:18:08 Corey V. Brown (CV

* 05/05/2010 10:54:22 Krystyna H. Kubran (KHK3) Phone 805/545-3231 * During a walkdown of MSR 1-2A, it was

* 05/06/2010 13:25:44 Trevor D. Rebel (TDR5) Phone 805/545-3607 * Problem: * * The Hazardous Material Spill s

* 05/06/2010 13:57:42 Dennis V. Anderson (DVA1) * The Purge valve FCV-1-409, for GDT 1-3 will not close comp

* 05/06/2010 01:13:10 William J. Rothstein (WJR8) Phone 805/545-3243 * While coming off the clearance for fire I

* 05/06/2010 12:43:11 Robert E. Fiori (RNF4) Phone 805/545-3641 * The U2 exciter door is leaking air out through

* 05/06/2010 14:25:59 Scott S. Brasfield (CSBC) Phone 805/545-6626 0 * During planned maintenance on FP-2-3

* 05/06/2010 14:26:08 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/05/2010 04:04:01 Steven R. Beerfeldt (

* 05/07/2010 23:25:04 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * LCV-194, MSR 2-2A Shell Drains to #

* 05/07/2010 15:07:41 Douglas E. Grossman (DEG2) * While working on the bridge support wo#60003057-10 we

* 05/06/2010 22:55:23 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * The Service Air System Aftercooler 0-

* 05/09/2010 12:30:44 Corey A. Knowlton (CAKF) Phone 805/545-3243 * FI 2036 for ICW filter 2-1 reads approx. :

* 05/10/2010 16:33:24 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/07/2010 18:47:09 Corey A. Knowlton (

* 05/11/2010 08:57:26 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust <(>&<)> Corrosio

* 05/11/2010 09:33:24 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on Li

* 05/10/2010 15:23:29 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on Li

* 05/10/2010 15:41:14 Steve Galati (SXG7) * Turbine building sump inlet piping line-4523 has evidence of leaks at

* 05/11/2010 11:34:28 Richard S. Brown (RSB4) * THE FOLLOWING CONDITION WAS FOUND ON THE 85' TUI

* 05/11/2010 11:48:38 Richard S. Brown (RSB4) * THE DIESEL TRENCH OUTSIDE OF ROLL UP DOOR 130 HA

* 05/11/2010 12:14:56 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Surface Rust, and Corr

* 05/11/2010 16:11:13 Richard S. Bruns (RSB2) * Valve XS-2-LCV-194 was rebuilt in 2008 using Work Order C02

* 05/11/2010 09:59:39 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on Li

* 05/11/2010 10:32:37 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on Bi

* 05/11/2010 10:55:42 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on Li

* 05/11/2010 12:34:40 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on Li

* 05/11/2010 13:04:29 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on Li

* 05/11/2010 16:33:18 Martin C. Ayres (MCAC) * FP-2-717 (2-FCV-200 pilot line iso valve - MFP 2-2 deluge station)
* 05/11/2010 16:50:37 Martin C. Ayres (MCAC) * A vertical louvre on the outlet of the left side discharge has either
* 05/12/2010 07:53:10 Dan S. Rhodes (DSR1) Phone 805/545-6942 * SW-1-25 Actuator installed without coatings
* 05/12/2010 04:20:43 Dennis E. McKenna (DEM2) * On 5-12-10 at 0401 U2 Train B Rvlls was observed to reboot
* 05/11/2010 14:15:22 Dan S. Rhodes (DSR1) Phone 805/545-6942 * SW-1-HCV-106 Actuator installed without coatings
* 05/11/2010 15:02:22 Dan S. Rhodes (DSR1) Phone 805/545-6942 * SW-1-HCV-107 Actuator installed without coatings
* 05/11/2010 15:56:56 Dan S. Rhodes (DSR1) Phone 805/545-6942 * SW-1-214 Valve installed without coatings
* 05/11/2010 16:25:12 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on the
* 05/12/2010 12:10:26 Dan S. Rhodes (DSR1) Phone 805/545-6942 * SW-0-18 Actuator Handwheel installed with
* 05/12/2010 12:50:04 Dan S. Rhodes (DSR1) Phone 805/545-6942 * SW-2-76 Actuator installed Bare Carbon Steel
* 05/12/2010 08:41:16 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on Handwheel
* 05/12/2010 09:47:44 Dan S. Rhodes (DSR1) Phone 805/545-6942 * SW-0-21 Actuator installed without coatings
* 05/12/2010 12:22:14 Raymond B. Alpago (RBA1) Phone 805/545-4284 * Air leak in panel PM-130 isolated to SW
* 05/12/2010 12:32:10 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * The grating over the unit 1 Intake Sump
* 05/12/2010 13:23:04 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on Handwheel
* 05/12/2010 13:42:24 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on Discharge
* 05/12/2010 14:07:37 Dan S. Rhodes (DSR1) Phone 805/545-6942 * LS-160A/B Installed without coatings Per: M
* 05/12/2010 12:33:26 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * The grating over the unit 1 Intake Sump
* 05/12/2010 10:30:55 Dan S. Rhodes (DSR1) Phone 805/545-6942 * SW-0-4 Actuator installed without coatings
* 05/12/2010 11:50:22 Robert A. Waltos (RAW2) Phone 805/545-4400 * . * Notification 50315358 identified a conc
* 05/12/2010 15:12:35 Dan S. Rhodes (DSR1) Phone 805/545-6942 * SW-2-26 Actuator installed without coatings
* 05/13/2010 09:25:12 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on U
* 05/13/2010 10:05:31 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on U
* 05/13/2010 10:35:55 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degrade Coatings, Rust & Corrosion on U-2
* 05/12/2010 15:37:36 Dan S. Rhodes (DSR1) Phone 805/545-6942 * SW-2-EJ26 Expansion Joint Alignment Lug
* 05/12/2010 16:22:55 Dan S. Rhodes (DSR1) Phone 805/545-6942 * SW-0-24 Valve installed without coatings
* 05/13/2010 11:06:05 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on U
* 05/13/2010 12:26:49 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on U
* 05/12/2010 15:53:37 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/11/2010 14:15:22 Dan S. Rhodes (DSF
* 05/12/2010 15:54:17 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/11/2010 15:02:22 Dan S. Rhodes (DSF
* 05/12/2010 15:55:51 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/11/2010 15:56:56 Dan S. Rhodes (DSF
* 05/13/2010 13:32:00 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on U
* 05/13/2010 13:14:35 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/12/2010 10:30:55 Dan S. Rhodes (DSF
* 05/13/2010 11:34:26 Jana M. Orlando (JMSO) Phone 805/545-3126 * 03/16/2010 04:14:18 Mark D. Allard (MDA
* 05/13/2010 13:04:20 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/12/2010 12:10:26 Dan S. Rhodes (DSF
* 05/13/2010 13:11:02 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/12/2010 07:53:10 Dan S. Rhodes (DSF
* 05/13/2010 13:16:46 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/12/2010 12:50:04 Dan S. Rhodes (DSF
* 05/13/2010 13:17:26 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/12/2010 14:07:37 Dan S. Rhodes (DSF
* 05/13/2010 13:18:01 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/12/2010 15:12:35 Dan S. Rhodes (DSF
* 05/13/2010 13:19:50 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/12/2010 15:37:36 Dan S. Rhodes (DSF
* 05/13/2010 13:20:52 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/12/2010 16:22:55 Dan S. Rhodes (DSF
* 05/13/2010 14:14:13 Gregory J. Porter (GJP1) Phone 805/545-6896 * The visual inspection of the south RW bldg
* 05/13/2010 14:12:22 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on U
* 05/13/2010 14:40:26 Christopher T. Beard (CTB6) Phone 805/545-4581 * . * ISI inspections with the insulation re
* 05/13/2010 15:25:00 Tom L. Alcott (TLA2) Phone 805/545-4334 * . * During a ISI inspection of bolted joints for ex
* 05/13/2010 16:10:21 Tom L. Alcott (TLA2) Phone 805/545-4334 * . * During a ISI inspection of bolted joints for ex
* 05/13/2010 15:19:10 Martin C. Ayres (MCAC) * Valve XS-2-131 has a 40 DPM packing leak. * 05/17/2010 12:27
* 05/13/2010 15:38:09 Dan S. Rhodes (DSR1) Phone 805/545-6942 * SW-1-187 Actuator installed without coating
* 05/14/2010 07:14:56 Randy S. Freeman (RSF5) Phone 805/545-3156 * Door 564-2 (Uit 2 containment door) is a
* 05/15/2010 16:46:27 Damon K. Nishimura (DKN3) * MSR relief valve RV-205 has been leaking by. Reference Nr
* 05/17/2010 12:22:49 William P. Ross (WPR2) Phone 805/545-4362 * While conducting quarterly SPCC (Spill Pre
* 05/17/2010 12:29:58 Greg L. Gurney (GLG6) * Valve MU-0-PCV-547 ...Pressure controlling valve for the water c

* 05/17/2010 12:36:59 William P. Ross (WPR2) Phone 805/545-4362 * While performing quarterly SPCC (Spill Pre
* 05/13/2010 13:11:37 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/12/2010 04:20:43 Dennis E. McKenna
* 05/13/2010 13:12:46 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/12/2010 09:47:44 Dan S. Rhodes (DSF
* 05/17/2010 12:46:53 William P. Ross (WPR2) Phone 805/545-4362 * While performing quarterly SPCC (Spill Pre
* 05/17/2010 12:54:24 William P. Ross (WPR2) Phone 805/545-4362 * While performing quarterly SPCC (Spill Pre
* 05/17/2010 13:01:45 William P. Ross (WPR2) Phone 805/545-4362 * While performing quarterly SPCC (Spill Pre
* 05/17/2010 13:49:26 Beverly J. Jones (BJA1) Phone 805/545-4044 * 05/13/2010 14:40:26 Christopher T. Beard
* 05/16/2010 13:35:20 John W. Polewczak (JWP1) * U-1 PPC is exhibiting a diparity in time synchronization. * ... *
* 05/17/2010 14:19:27 Beverly J. Jones (BJA1) Phone 805/545-4044 * 05/13/2010 15:38:09 Dan S. Rhodes (DSR
* 05/17/2010 16:19:00 William P. Ross (WPR2) Phone 805/545-4362 * The Spare Startup Transformer (THUSP) f
* 05/18/2010 12:27:37 Steve L. Reniere (SLR3) Phone 805/545-3414 * While calibrating the positioner on PCV-66
* 05/18/2010 13:55:39 Michael H. Dominguez (MHD1) Phone 805/545-3948 * While performing Temp. Power worl
* 05/18/2010 14:56:47 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on L
* 05/18/2010 15:30:07 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on L
* 05/18/2010 15:48:44 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on U.
* 05/18/2010 16:12:24 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on U.
* 05/18/2010 23:10:58 David J. Anthony (DJAG) Phone 805/545-3243 * Screen Wash Pump 1-1 has packing leak
* 05/18/2010 09:08:50 Todd A. Bickel (TAB4) Phone 805/545-4267 * Following removal of the Turbine Building sid
* 05/18/2010 16:48:08 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * Closed CND-1-2598 in attempt to stop l
* 05/18/2010 15:38:25 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * CND-1-2658 is leaking approximately 5
* 05/18/2010 14:44:35 Beverly J. Jones (BJA1) Phone 805/545-4044 * 05/10/2010 15:41:14 Steve Galati (SXG7) *
* 05/19/2010 13:06:32 Greg L. Gurney (GLG6) * CCW pp 1-1 inboard motor bearing Oiler is @ ~15% level and slc
* 05/19/2010 13:19:37 Beverly J. Jones (BJA1) Phone 805/545-4044 * 05/18/2010 13:55:39 Michael H. Domingue
* 05/19/2010 12:13:23 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * There is approx. 100 dpm leak at disch
* 05/19/2010 13:32:52 Beverly J. Jones (BJA1) Phone 805/545-4044 * 05/18/2010 15:38:25 Dean N. Rupprecht (L
* 05/19/2010 15:23:12 Matthew J. Wilson (MJW1) Phone 805/545-4351 * During maintenance on PI-4 technicians
* 05/19/2010 15:31:30 Matthew J. Wilson (MJW1) Phone 805/545-4351 * During maintenance on PI-4 technicians
* 05/19/2010 14:59:41 W. Horstman (WRH5) Phone 805/545-6628 * * This Notification copies the description of f
* 05/19/2010 15:02:55 W. Horstman (WRH5) Phone 805/545-6628 * * This Notification copies the description of f
* 05/19/2010 02:25:18 David J. Anthony (DJAG) Phone 805/545-3243 * In the NPG Learning Center Maintenance
* 05/19/2010 10:15:59 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * Observed U1 Polisher Sump Pp 1-1A p
* 05/19/2010 14:17:08 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * The Warren Valve 3 piece bolted bonne
* 05/20/2010 01:15:20 Terence Nash (TMNA) * Unit 2 Control Room Ventilation Compressor (CP-38) has an oil le:
* 05/19/2010 15:35:34 Matthew J. Wilson (MJW1) Phone 805/545-4351 * During maintenance on PI-4 technicians
* 05/20/2010 10:44:11 Pete T. Emmel (PTE1) Phone 805/545-4314 * During a Thermography survey of the Unit 1
* 05/20/2010 10:53:07 Pete T. Emmel (PTE1) Phone 805/545-4314 * During a Thermography survey of the unit 2
* 05/20/2010 12:45:15 Beverly J. Jones (BJA1) Phone 805/545-4044 * 05/19/2010 14:17:08 Dean N. Rupprecht (L
* 05/20/2010 14:14:52 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Stac-Wrap Coatings System on p
* 05/20/2010 15:04:48 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion ident
* 05/20/2010 15:15:26 John M. Voegtli (JMVM) Phone 805/545-3243 * After coming off of clearance 0C16-D-19-0!
* 05/20/2010 15:31:00 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on th
* 05/20/2010 15:48:37 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on th
* 05/21/2010 13:43:59 Gregory C. Sturgeon (GCS1) Phone 805/545-1234 * Noticed a small puddle of oil on floor u
* 05/22/2010 16:44:36 Steven R. Beerfeldt (SRBQ) * There are three old SODAR devices at the Backup Met Facil
* 05/23/2010 04:12:28 John W. Polewczak (JWP1) * Routine observation of FWP 1-2 process parameters reveale
* 05/20/2010 13:30:55 Matthew A. Andrews (MAAU) * Trap-257 was replaced per Order 60022456 Operation 0011
* 05/20/2010 14:46:56 Jim E. White (JEWA) Phone 805/545-4915 * disk guides of valve are degraded which could
* 05/20/2010 15:22:43 Randy K. Peterson (RKP2) Phone 805/545-6657 * Purpose: Identify corosion (rust) on BTF
* 05/20/2010 22:01:23 John W. Polewczak (JWP1) * At 2042 U-1 received MAS PK 0109 / 0431: CCW PPS TEM
* 05/23/2010 15:06:04 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * While trying to pump down the diesel
* 05/23/2010 17:50:44 Samuel Z. Williams (SZW1) * At 1715 on 5/23/10, U2 received PK09-14 input 1445 "MFP 2
* 05/24/2010 10:31:52 Michael R. Oien (MRO1) Phone 805/545-6759 * During quarterly inspection it was noted th:

* 05/24/2010 10:34:40 Michael R. Oien (MRO1) Phone 805/545-6759 * U-2 turb Crane Aux hoist reduction gear br
* 05/24/2010 02:58:28 John N. Foster (JNFW) Phone 805/545-3243 * Valve LO-1-82 seal water to 1-1 centrifuge i
* 05/24/2010 07:41:00 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on Ju
* 05/24/2010 07:59:07 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Miss Labled Junction Box (BJZ104) inside
* 05/20/2010 22:48:39 Michael D. Winn (MDWO) Phone 805/545-3243 * While performing rounds, Intake watch nc
* 05/21/2010 16:33:34 Michael D. Wright (MDW4) Phone 805/545-4067 * The FP 0-1 outboard pump bearing scu
* 05/24/2010 08:39:27 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on S
* 05/24/2010 09:26:42 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Surface Rust & Corrosi
* 05/24/2010 08:17:14 Timothy A. Juarez (TAJ7) * 50317512 indicates that it takes 4 minutes for 2-LCV-70 to start
* 05/21/2010 16:35:11 Michael D. Wright (MDW4) Phone 805/545-4067 * The FP 0-2 outboard pump bearing scu
* 05/21/2010 15:25:04 Gregory C. Sturgeon (GCS1) Phone 805/545-1234 * During containment rounds today, obs
* 05/24/2010 09:52:49 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on H
* 05/24/2010 10:22:53 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on H
* 05/24/2010 11:05:48 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Surface Rust & Corrosi
* 05/24/2010 11:23:13 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on Ju
* 05/24/2010 12:43:04 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Loose, Delaminated, Degraded Coatings or
* 05/24/2010 11:32:07 Richard S. Viar (RSV1) Phone 805/545-3059 * Reference 50041305. Original scope of req
* 05/24/2010 13:32:00 A Steve S. Mortorff (ASM1) * Check valve CND-1-954 was inspected per 60011202 and fou
* 05/24/2010 15:54:53 Patrick L. Goodyear (PLG1) * U1 Protection set III EPT testing per 64041589-0100 Step 8.5
* 05/24/2010 17:18:49 Bryce G. Bigelow (BGBA) * CND-1-954, Polisher sump pump 1-1B discharge check valve, i
* 05/25/2010 01:47:09 Miller Regel (MXR1) Phone 805/545-3830 * During performance of 60025939, after remove
* 05/25/2010 10:04:44 Daniel S. Perry (DSPF) Phone 805/545-3243 * FP-1-346 (SUPPLY TO SPRINKLERS, CH/
* 05/24/2010 13:20:20 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on th
* 05/24/2010 15:02:17 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Minor Surface Rust Developing through the
* 05/24/2010 15:29:17 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Minor Surface Rust Developing through the
* 05/25/2010 10:29:16 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * During coatings inspection, we noted th
* 05/25/2010 10:06:48 Dennis V. Anderson (DVA1) * LWS-0-RV-533, for LRW filter 01 is leaking by, at approx 8 g
* 05/25/2010 12:30:29 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/20/2010 10:44:11 Pete T. Emmel (PTE
* 05/25/2010 12:47:48 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/20/2010 10:53:07 Pete T. Emmel (PTE
* 05/25/2010 13:18:04 Patrick L. Goodyear (PLG1) * U2 WT-201 000RA74 CONNECTOR FOR SEISMIC SENSOI
* 05/25/2010 13:40:42 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/22/2010 16:44:36 Steven R. Beerfeldt (
* 05/25/2010 13:41:41 John L. MacIntyre (JLM1) Phone 805/545-4423 * Noted spalling of concrete surface on hori
* 05/25/2010 23:32:41 Darren S. Ashford (DSA1) Phone 805/545-3917 * * While attempting to perform Maintenanc
* 05/26/2010 07:52:07 Manuel L. Munoz (M4MN) Phone 805/545-6164 * During the Annual Transmission Line Ins
* 05/25/2010 15:44:54 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/24/2010 11:32:07 Richard S. Viar (RSV
* 05/25/2010 15:51:56 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/25/2010 01:47:09 Miller Regel (MXR1)
* 05/25/2010 16:27:08 Dan S. Rhodes (DSR1) Phone 805/545-6942 * DC-1-04-P-V-MS-1-LCV-144 installed witho
* 05/26/2010 02:06:18 Miller Regel (MXR1) Phone 805/545-3830 * While performing test run and leak check of CN
* 05/25/2010 13:30:58 Alan A. Cash (AAC1) * during pm of the diesel driven fire pump 01, it was noted that the fue
* 05/26/2010 15:27:04 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/25/2010 13:30:58 Alan A. Cash (AAC1
* 05/26/2010 16:07:43 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * During a planned inspection of the pipe
* 05/26/2010 16:36:06 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Damaged / Degraded Insulation on Unit-1 L
* 05/26/2010 14:20:21 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/25/2010 23:32:41 Darren S. Ashford (C
* 05/26/2010 15:17:31 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/23/2010 17:50:44 Samuel Z. Williams (C
* 05/27/2010 09:18:18 Mark A. Machala (MAMC) * Visual inspection of the actuator internals at the VOA rod end s
* 05/27/2010 09:31:39 Lance A. Hopson (LAH3) * During a housekeeping inspection, multiple screws that attach L
* 05/27/2010 09:31:32 Mark A. Machala (MAMC) * Visual inspection of the actuator internals at the VOA rod end s
* 05/27/2010 15:13:30 Noel G. Granada (NGG4) * during calibration of 2-li-195 condensate storage tank 2-1, it wa
* 05/27/2010 15:01:33 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/24/2010 07:59:07 Dan S. Rhodes (DSF
* 05/27/2010 15:02:50 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/25/2010 13:18:04 Patrick L. Goodyear
* 05/27/2010 15:04:48 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/25/2010 16:27:08 Dan S. Rhodes (DSF
* 05/27/2010 02:22:45 Greg L. Gurney (GLG6) * Found SFP Pp 1-2 running without any oil in its I/B Pp Brg oiler ..

* 05/26/2010 15:51:02 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/26/2010 02:06:18 Miller Regel (MXR1)
* 05/27/2010 15:23:45 Keith D. Whitten (KDW2) Phone 805/545-4679 * * During the PM 64020843 Very small leak
* 05/30/2010 14:07:08 Donald O. Ventresca (DOV1) Phone 805/545-6173 * Problem : explosive detector # 3 failed
* 05/28/2010 11:46:14 Corey V. Brown (CVB1) Phone 545-4740 * * While performing work in order #60025488 to
* 05/30/2010 02:40:47 John N. Foster (JNFW) Phone 805/545-3243 * Door 118 automatic closer does not complete
* 05/31/2010 05:02:29 David J. Anthony (DJAG) Phone 805/545-3243 * FCV-994 is not indicating fully open again
* 05/31/2010 02:55:13 Jeff A. Carter (JAC2) * Refer 64021971: LT 8-93 step 7.3.1 could not be performed because
* 05/31/2010 14:44:53 Steven R. Beerfeldt (SRBQ) * While Clearing ICW Filter 1-1 flow out of the drain was .25 gpd
* 05/31/2010 14:47:05 Steven R. Beerfeldt (SRBQ) * While Clearing ICW Filter 1-1 flow out of the drain was .25 gpd
* 05/31/2010 14:48:53 Steven R. Beerfeldt (SRBQ) * While Clearing ICW Filter 1-2 flow out of the drain was 120 d
* 05/31/2010 14:49:57 Steven R. Beerfeldt (SRBQ) * While Clearing ICW Filter 1-2 flow out of the drain was 120 d
* 06/01/2010 09:56:16 William J. Rothstein (WJR8) Phone 805/545-3243 * There is about 20 dpm of oil/water mixture
* 06/01/2010 14:21:38 Richard S. Viar (RSV1) Phone 805/545-3059 * Repairs were attempted to correct diaphragm
* 06/01/2010 15:55:55 Gregory J. Porter (GJP1) Phone 805/545-6896 * To support the upcoming Unit 1 SFP Hx in
* 06/01/2010 16:54:42 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/30/2010 02:40:47 John N. Foster (JNF)
* 06/01/2010 16:17:05 James N. Greever (JNGY) * During performance of STP M-11B, Order # 64044740, noted n
* 06/02/2010 06:05:01 Damon K. Nishimura (DKN3) * U-2 Feedwater dissolved oxygen level is trending up. On 6/1
* 06/02/2010 09:50:02 Gregory J. Porter (GJP1) Phone 805/545-6896 * To support the upcoming Unit 2 SFP Hx in
* 06/02/2010 11:35:09 Gregory C. Sturgeon (GCS1) Phone 805/545-1234 * Small leak from cond-1-2610 bottom fla
* 06/02/2010 12:18:26 Gregory C. Sturgeon (GCS1) Phone 805/545-1234 * Small hydrazine leak at pipe flange up
* 06/02/2010 13:27:54 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/01/2010 14:21:38 Richard S. Viar (RSV)
* 06/02/2010 13:25:59 Robert D. Gagne (RDG1) * 6/2/2010 * During the EP exercise on 6/2/2010, the on-site FMT
* 06/02/2010 15:31:07 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/27/2010 14:23:32 Karl F. Buckman (KF
* 06/03/2010 04:32:17 Daniel R. Stermer (DRS5) * STP P-RHR-21 was performed 6/2/10 nightshift (64046491). TI
* 06/03/2010 07:20:38 William J. Rothstein (WJR8) Phone 805/545-3243 * While walking through door 508 to the c
* 06/03/2010 10:50:36 John T. Hackleman (JXH1) * It was noticed that a number of PPC points have bad quality th
* 06/03/2010 13:49:41 George D. D'Entremont (GXD1) Phone 805/545-3674 * While conducting a routine vibrator
* 06/03/2010 14:00:41 John S. Hurlburt Jr (JSH8) * RV-5002A CONTINUES TO RELIEVE EVEN AT REDUCED P
* 06/02/2010 07:12:41 Steven R. Beerfeldt (SRBQ) * There is a leak at the threaded connection between strainer (f
* 06/02/2010 10:22:54 Amanda R. Maple (ARMB) Phone 805/545-4743 X * Please see 50275738 for initial leakag
* 06/04/2010 12:13:34 Matthew D. Anderson (MDAA) Phone 805/545-3243 * THIS DATE RECEIVED PK05-03, RI
* 06/04/2010 11:10:37 Scott S. Brasfield (CSBC) Phone 805/545-6626 0 * Problem: Sika Flex-1A Floor joints adja
* 06/03/2010 14:02:41 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/02/2010 13:25:59 Robert D. Gagne (RI
* 06/03/2010 16:28:51 Daniel E. Hromyak (DEHB) Phone 805/545-4256 * Cardox hose leak experienced at hose s
* 06/04/2010 08:14:20 Mark A. Machala (MAMC) * Walking down condulets for corrosion in pre 1R16 activity finds
* 06/04/2010 04:15:17 Aaron R. Rawls (ARRC) * Operator noticed that steam was leaking through the lagging aro
* 06/04/2010 00:17:51 Daniel B. Phillips (DBP2) Phone 805/545-3330 * The door closure is broken at the security
* 06/04/2010 00:31:05 Patrick M. Bainbridge (PMBE) Phone 805/545-3013 * While conducting rounds it was found
* 06/05/2010 14:04:31 Timothy O. Thomas II (TOT2) * Foreign material found in discharge couplings of portable di
* 06/06/2010 00:43:47 Greg L. Gurney (GLG6) * It was noticed that FI-360 filled with resin during a regen...SAPN
* 06/06/2010 23:10:12 Mark D. Allard (MDA4) Phone 805/545-3735 * FI-1099 (MFW pp 1-1 seal water makeup flo
* 06/07/2010 00:19:31 Henry Pelletier (HXP2) Phone 805/545-4382 * During the performance of removing wires fr
* 06/07/2010 12:44:34 Mark A. Machala (MAMC) * The actuator stem rod end in the 2-LCV-196 rotorque actuator
* 06/07/2010 12:46:55 David L. Wilson (DLW4) Phone 805/545-4634 * During the June 2010 ISI Boric acid walkdo
* 06/07/2010 13:12:28 David L. Wilson (DLW4) Phone 805/545-4634 * During the June, 2010 ISI Boric Acid Walkc
* 06/07/2010 13:22:42 David L. Wilson (DLW4) Phone 805/545-4634 * During the June, 2010 ISI boric acid walkdc
* 06/07/2010 13:34:33 David L. Wilson (DLW4) Phone 805/545-4634 * During the June 2010, ISI boric acid walkdc
* 06/07/2010 13:42:40 David L. Wilson (DLW4) Phone 805/545-4634 * During the June, 2010 ISI Boric Acid Walkc
* 06/04/2010 14:58:08 Scott S. Brasfield (CSBC) Phone 805/545-6626 0 * While performing walkdown of security :
* 06/04/2010 15:12:37 Gary E. Petersen (GEP1) Phone 805/545-3243 * During routine plant walkdown discovered
* 06/04/2010 21:54:59 Patrick M. Bainbridge (PMBE) Phone 805/545-3013 * SI PP 22 has 25% oil remaining in its
* 06/07/2010 13:11:24 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * During Boric Acid Corrosion Control Pr

* 06/07/2010 13:37:59 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * During BACCP walkdown on this date,
* 06/07/2010 13:46:17 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * During BACCP walkdown on this date,
* 06/07/2010 14:34:15 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * During BACCP walkdown on this date,
* 06/04/2010 12:24:30 Mark A. Machala (MAMC) * Stem packing is leaking at MS-1-445...could not adjust packing
* 06/04/2010 13:06:28 William D. Gibson (WDG2) Phone 805/545-3264 * The hydraulic door closure on the east d
* 06/07/2010 16:28:26 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified boric a
* 06/07/2010 16:34:00 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified boric a
* 06/07/2010 16:41:02 James E. Hill (JEH2) * During BACCP walkdown 6-7-10, deposits of boric acid were found i
* 06/07/2010 16:13:41 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified boric a
* 06/07/2010 16:22:09 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified boric a
* 06/07/2010 16:43:56 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified boric a
* 06/07/2010 16:50:04 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified boric a
* 06/07/2010 16:55:22 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified boric a
* 06/07/2010 16:16:56 David L. Wilson (DLW4) Phone 805/545-4634 * During the June 2010, ISI Boric Acid walkd
* 06/07/2010 15:20:10 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/03/2010 07:20:38 William J. Rothstein
* 06/07/2010 15:22:46 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/03/2010 10:50:36 John T. Hackleman (
* 06/07/2010 15:46:00 James C. Nelson (JCN3) * Per 50319404 and 50319783, the U1 EH vacuum dehydrator wa
* 06/07/2010 15:51:34 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/03/2010 16:28:51 Daniel E. Hromyak (I
* 06/07/2010 16:13:02 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/04/2010 00:31:05 Patrick M. Bainbridg
* 06/07/2010 16:15:26 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/04/2010 14:58:08 Scott S. Brasfield (C:
* 06/08/2010 06:54:48 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * MS-2-25, Isolation valve for West MS
* 06/08/2010 10:43:20 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * During BACCP walkdown on this date,
* 06/08/2010 10:57:45 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * During BACCP walkdown on this date,
* 06/07/2010 17:02:19 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified boric a
* 06/07/2010 18:30:42 Larry W. Price (LWP1) Phone 805/545-3642 * During pre-OTage/MOW Engine Analysis, the
* 06/07/2010 16:49:33 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/05/2010 14:04:31 Timothy O. Thomas
* 06/08/2010 13:09:40 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified a very
* 06/08/2010 13:18:34 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified boric a
* 06/08/2010 12:49:55 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * During BACCP walkdown activities on
* 06/08/2010 12:57:31 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * During BACCP walkdown activities on
* 06/08/2010 13:54:00 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * During walkdown on this date it was nc
* 06/08/2010 14:00:37 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * During BACCP walkdown on this date,
* 06/08/2010 13:28:44 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified signific
* 06/08/2010 13:55:51 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified NaOH
* 06/08/2010 14:15:06 Christopher T. Beard (CTB6) Phone 805/545-4581 * ISI walkdowns identified a significant N
* 06/08/2010 14:33:43 Christopher T. Beard (CTB6) Phone 805/545-4581 * ISI walkdowns identified NaOH leakag
* 06/08/2010 14:57:20 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns previously identi
* 06/08/2010 15:10:29 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified boric a
* 06/08/2010 15:00:34 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * During BACCP walkdown on this date,
* 06/08/2010 14:18:30 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/07/2010 13:46:17 Chad C. Sorensen (C
* 06/08/2010 14:20:23 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/07/2010 14:34:15 Chad C. Sorensen (C
* 06/08/2010 14:26:31 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/07/2010 18:30:42 Larry W. Price (LWP
* 06/08/2010 15:25:12 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified minor
* 06/08/2010 15:33:04 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified minor
* 06/08/2010 15:40:54 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified boric a
* 06/08/2010 15:47:18 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified minor
* 06/08/2010 16:56:13 Jesse V. Cuellar (JVC7) Phone 805/545-3243 * Relief Valve leaking water at a rate of 100 c
* 06/08/2010 17:01:42 William D. Drake (WDD1) Phone 805/545-3178 * Avila Gate Inbound Gate A? Push button
* 06/08/2010 18:41:01 Derek W. Gray (DWG9) Phone 805/545-3243 * Demin Vsl 2-1 resin trap dp high and alarm:
* 06/09/2010 10:42:18 David L. Wilson (DLW4) Phone 805/545-4634 * During the June, 2010 ISI boric acid walkdc
* 06/09/2010 10:40:46 C. Clint Miller (CCM1) * The threaded brass fittings for LWS-0-1013 are leaking make up w
* 06/09/2010 10:55:57 David L. Wilson (DLW4) Phone 805/545-4634 * During the June, 2010 ISI Boric Acid Walkc

* 06/09/2010 11:59:02 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified boric acid
* 06/09/2010 12:12:09 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified boric acid
* 06/09/2010 12:19:40 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified boric acid
* 06/09/2010 12:26:06 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified boric acid
* 06/09/2010 12:47:40 Richard S. Viar (RSV1) Phone 805/545-3059 * Reference 50034539 * While researching the
* 06/09/2010 12:48:56 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified boric acid
* 06/09/2010 11:08:46 David L. Wilson (DLW4) Phone 805/545-4634 * During the June, 2010 ISI boric acid walkdown
* 06/09/2010 12:54:52 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified boric acid
* 06/09/2010 13:00:29 Christopher T. Beard (CTB6) Phone 805/545-4581 * Notification 50289742 documented a problem
* 06/09/2010 15:44:24 Sergio A. Santiago (S2S8) * a follow-up walkdown of the low oil level on SIP22 motor outboard
* 06/09/2010 14:10:56 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/07/2010 16:41:02 James E. Hill (JEH2)
* 06/09/2010 14:19:25 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/08/2010 10:43:20 Chad C. Sorensen (C
* 06/07/2010 21:37:30 Erick D. Gonzalez (EDG3) Phone 805/545-3330 * The east door closure assist is leaking hydraulic
* 06/08/2010 08:43:46 Robert B. Miller (RBM1) Phone 805/545-4151 * While test stroking 2-M-30 during Order 641
* 06/10/2010 13:34:59 David L. Wilson (DLW4) Phone 805/545-4634 * During the June, 2010, ISI Boric Acid walkdown
* 06/10/2010 15:15:51 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * Notification 50319397 was written to document
* 06/10/2010 15:42:05 Michael E. Leger (MEL2) * During BA walkdown, a small boric acid deposit at the packing area
* 06/10/2010 14:13:46 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/09/2010 12:47:40 Richard S. Viar (RSV
* 06/10/2010 14:46:14 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/09/2010 10:55:57 David L. Wilson (DLW
* 06/10/2010 15:44:46 Tom L. Alcott (TLA2) Phone 805/545-4334 * . * DURING A PERIODIC BORIC ACID (BA) WALKDOWN
* 06/10/2010 16:11:31 Tom L. Alcott (TLA2) Phone 805/545-4334 * . * DURING A PERIODIC BORIC ACID (BA) WALKDOWN
* 06/10/2010 16:23:52 Michael E. Leger (MEL2) * During BA walkdown, a small boric acid deposit at the packing area
* 06/11/2010 06:09:49 John M. Voegtli (JMVM) Phone 805/545-3243 * While returning the EHVD to service, the unit
* 06/11/2010 17:01:48 Curtis J. Hansen (CJH1) Phone 805/545-6278 * * Problem statement: * * The EOF EARS/MS
* 06/11/2010 11:16:19 Adam R. Lyman (ARLB) Phone 805/545-4989 * MS-2-3033 has a packing leak. See attached
* 06/11/2010 15:36:48 David A. Gonzalez (DAG1) * The ISI Boric Acid walkdown this date noted a small amount of
* 06/11/2010 21:07:13 Daniel B. Phillips (DBP2) Phone 805/545-3330 * VIS Camera #1 needs to be cleaned. Dirt is
* 06/12/2010 09:08:23 Jack K. Trygg (JKT2) Phone 805/545-3243 * Problem Statement: * Portable DFO Transfer Pump
* 06/12/2010 05:28:11 Casey J. Weir (CJWB) * On this shift the ANR-10 recorder locked up two separate times and
* 06/12/2010 12:57:18 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * There is a small leak in downstream of
* 06/12/2010 13:08:00 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * The seal between fan 2-S-71 and hard
* 06/13/2010 15:38:59 Jeremy R. Goff (JNGB) * LTCW Pp 0-3 failed to prime during routine STP P-24. The bleed
* 06/14/2010 08:01:03 James E. Hill (JEH2) * During June 2010 BACCP walkdown, 2-08P-16C was found to have
* 06/14/2010 08:38:09 James E. Hill (JEH2) * During June 2010 BACCP walkdown, old boric acid residue and insu
* 06/14/2010 09:04:12 James E. Hill (JEH2) * During June 2010 BACCP walkdown, CVCS-2-479 pipe cap was fou
* 06/14/2010 09:11:15 James E. Hill (JEH2) * During June 2010 BACCP walkdown, CVCS-2-548 was found to hav
* 06/14/2010 13:08:49 James E. Hill (JEH2) * During the June 2010 BACCP walkdown, RHR-2-HCV-670 had indic
* 06/10/2010 12:43:49 Pete T. Emmel (PTE1) Phone 805/545-4314 * While performing Thermography I.A.W. 640C
* 06/14/2010 09:36:12 James E. Hill (JEH2) * During June 2010 BACCP walkdown, CVCS-2-8370D was found to
* 06/14/2010 15:15:45 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/10/2010 15:15:51 Chad C. Sorensen (C
* 06/14/2010 14:39:09 James E. Hill (JEH2) * During June 2010 BACCP walkdown, a small boric acid deposit was
* 06/14/2010 14:53:19 James E. Hill (JEH2) * During June 2010 BACCP walkdown, boric acid -coated with grease
* 06/14/2010 15:25:07 Tom L. Alcott (TLA2) Phone 805/545-4334 * . * DURING A PERIODIC BORIC ACID (BA) WALKDOWN
* 06/14/2010 16:14:18 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/11/2010 21:07:13 Daniel B. Phillips (DB
* 06/14/2010 16:26:13 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/13/2010 15:38:59 Jeremy R. Goff (JNC
* 06/14/2010 17:09:33 Michael E. Leger (MEL2) * This instrument valve is covered with a dry light boric acid film (S
* 06/14/2010 15:17:34 James E. Hill (JEH2) * During June 2010 BACCP walkdown, SI-2-8908 was found with a sr
* 06/14/2010 15:54:58 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/08/2010 08:43:46 Robert B. Miller (RBI
* 06/14/2010 17:49:27 Michael E. Leger (MEL2) * This instrument valve is covered with a dry light boric acid film (S
* 06/14/2010 18:08:55 Michael E. Leger (MEL2) * A small BA deposit appears to have formed at the blind flange c
* 06/14/2010 18:47:11 David A. Gonzalez (DAG1) * * ISI walkdown this date noted a very small amount of dry bori
* 06/15/2010 07:26:49 Douglas E. Grossman (DEG2) * Admin Bridge Support to Bridge Bolts are loose with 1 bolt

* 06/14/2010 18:59:29 David A. Gonzalez (DAG1) * ISI walkdown this date noted a small amount of dry boric acid

* 06/14/2010 15:56:18 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/08/2010 10:57:45 Chad C. Sorensen ((

* 06/14/2010 15:58:02 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/08/2010 13:28:44 Christopher T. Beard

* 06/15/2010 07:08:01 Christopher T. Beard (CTB6) Phone 805/545-4581 * . * 1R15 ISI exams identified significar

* 06/15/2010 10:45:18 Bryan W. Sparks (BWS6) Phone 805/545-3243 * CCW PP 1-1 Inboard motor bearing oiler i

* 06/15/2010 12:36:50 Les E. Montgomery (LEM4) Phone 805/545-6986 * During inspection of piping trench west

* 06/15/2010 12:51:06 Carlos A. Lopez (CALV) Phone 805/545-3087 ** There is a very small leak at the sample fi

* 06/15/2010 13:09:20 Matthew D. Weeks (MDW1) * During the performance of Order # 64007251, (preventative r

* 06/15/2010 15:30:06 Michael E. Leger (MEL2) * This drain valve has a small BA deposit on the bottom side of th

* 06/15/2010 15:32:52 Brent Dvoracek (BJDM) * A small leak has developed around the stem of FW-2-526. Please

* 06/15/2010 15:35:36 David A. Gonzalez (DAG1) * The ISI Boric Acid walkdown this date noted a small amount o

* 06/15/2010 15:55:05 David A. Gonzalez (DAG1) * The ISI Boric Acid walkdown this date noted a small amount o

* 06/15/2010 16:02:52 David A. Gonzalez (DAG1) * The ISI Boric Acid walkdown this date noted a small amount o

* 06/15/2010 16:12:18 David A. Gonzalez (DAG1) * The ISI Boric Acid walkdown this date noted a small amount o

* 06/15/2010 16:24:07 David A. Gonzalez (DAG1) * The ISI Boric Acid walkdown this date noted a small amount o

* 06/15/2010 16:38:58 David A. Gonzalez (DAG1) ** The ISI Boric Acid walkdown this date noted a small accumu

* 06/15/2010 16:51:38 David A. Gonzalez (DAG1) * The ISI Boric Acid walkdown this date noted a small accumula

* 06/16/2010 06:56:44 Andrew J. Halverson (AJH6) Phone 805/545-3878 * During a walkdown of LCV-146, see S/

* 06/16/2010 08:09:43 Gregory A. Smith (GAS1) Phone 805/545-4880 * Per MP M-23-Fan.5 step 7.2.1.e we need

* 06/16/2010 08:55:46 Gregory A. Smith (GAS1) Phone 805/545-4880 * The leak check for order 60018084 0020 :

* 06/16/2010 12:00:31 Robert R. Murach Jr (RRM9) Phone 805/545-3243 * Valve FW-2-502 has a packing leak of

* 06/16/2010 10:45:19 Harry O. Kurkeyerian (HOK1) Phone 805/545-4338 * BTC21 cooling fan was found with a c

* 06/16/2010 12:39:07 George J. Vlassis (GJV1) Phone 805/545-4496 * Notification is written to document preventi

* 06/16/2010 12:36:32 Steven S. Goldman (SSG3) * OZT received a report from the U-1 SFM that ASW pp 1-2 I

* 06/16/2010 14:56:35 Marshall L. Anderson (MLAT) Phone 805/545-3243 * While removing clearance opened val

* 06/14/2010 16:02:09 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/10/2010 13:34:59 David L. Wilson (DL

* 06/14/2010 16:05:07 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/10/2010 12:43:49 Pete T. Emmel (PTE

* 06/16/2010 15:12:15 Sergio A. Santiago (S2S8) * the SIP11 motor outboard oiler level is at about 30% full. there

* 06/16/2010 14:31:58 Brent Dvoracek (BJDM) * There appears to be a small oil leak, evidenced by a small accur

* 06/16/2010 15:06:04 Matthew D. Anderson (MDAA) Phone 805/545-3243 * EVALUATE THE EXTENDED PERIC

* 06/16/2010 14:55:28 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/15/2010 07:26:49 Douglas E. Grossma

* 06/16/2010 15:01:11 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/15/2010 10:45:18 Bryan W. Sparks (BV

* 06/16/2010 14:42:43 David A. Gonzalez (DAG1) * ISI walkdown this date observed a small amount of dry boric a

* 06/16/2010 14:50:09 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * The pipe supports located on the north

* 06/16/2010 14:59:35 David A. Gonzalez (DAG1) * ISI walkdown this date observed a small amount of dry boric a

* 06/16/2010 15:06:27 David A. Gonzalez (DAG1) * ISI walkdown this date observed a small amount of dry boric a

* 06/16/2010 15:18:25 David A. Gonzalez (DAG1) * ISI walkdown this date observed a small amount of dry boric a

* 06/16/2010 15:31:14 David A. Gonzalez (DAG1) * ISI walkdown this date observed a small amount of dry boric a

* 06/16/2010 15:48:04 David A. Gonzalez (DAG1) * ISI walkdown this date observed a small amount of dry boric a

* 06/16/2010 15:57:00 David A. Gonzalez (DAG1) * ISI walkdown this date observed a small amount of dry boric a

* 06/16/2010 16:13:40 David A. Gonzalez (DAG1) ** ISI walkdown this date observed a small amount of dry boric

* 06/16/2010 16:22:03 David A. Gonzalez (DAG1) * ISI walkdown this date observed a small amount of dry boric a

* 06/16/2010 16:32:11 David A. Gonzalez (DAG1) * ISI walkdown this date observed a small amount of dry boric a

* 06/17/2010 12:38:45 Noel G. Granada (NGG4) * During the first run calibration of unit 2-cel 82/83 it was noted th

* 06/17/2010 12:48:42 Raymond B. Alpago (RBA1) Phone 805/545-4284 * While providing temp air to allow strokii

* 06/17/2010 14:47:57 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/16/2010 15:06:04 Matthew D. Anderso

* 06/17/2010 15:03:13 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/16/2010 10:45:19 Harry O. Kurkeyeriar

* 06/17/2010 19:27:52 David A. Gonzalez (DAG1) * ISI June 2010 walkdown noted a small amount of dry boric aci

* 06/18/2010 04:00:10 William J. Rothstein (WJR8) Phone 805/545-3243 * On my way to the bathroom, I noticed a

* 06/17/2010 09:15:21 David L. Efron (DLE2) Phone 805/545-4962 ** Most recent oil analysis for BATP 2-2 identii

* 06/18/2010 00:45:38 Jeremy T. Winn (JTWE) Phone 805/545-4603 * ON THIS SHIFT AT 0028 THE HIGH VIBR.

* 06/18/2010 15:49:28 John S. Hurlburt Jr (JSH8) * The AFW 2-1 pump was run 6/17/10 for it's annual STP. The ir

* 06/19/2010 03:49:21 Steven R. Beerfeldt (SRBQ) * While clearing Ready Room Air Conditioner 2AC-3 water cou
* 06/19/2010 09:07:11 Howard J. Darington (HJD1) Phone 805/545-3243 * the wire pull cover on conduit K121G ir
* 06/20/2010 05:45:24 Dan Mcbride (D6MQ) * Air Side Seal Oil Duppled Filter "B" vent line is cool to the touch coi
* 06/20/2010 22:45:46 Bobby C. Simpson (BCSG) * During rounds it was noticed that the oil level in CP-36 is at 2C
* 06/20/2010 11:31:26 Raymond D. Katz (RDK1) Phone 805/545-3243 * At what may be a threaded connection to
* 06/20/2010 21:07:30 Dan Mcbride (D6MQ) * Steam leak at valve stem on FCV-242. Main Feedwater Pump 1-2
* 06/21/2010 13:38:58 Greg L. Gurney (GLG6) * Small amount of ETA leakage on ETA Pp 1-8 discharge Pressure
* 06/21/2010 16:26:40 Sergio A. Santiago (S2S8) * SIP22 motor outboard oiler level is at about 50% full. please re
* 06/21/2010 15:04:30 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/17/2010 09:15:21 David L. Efron (DLE)
* 06/21/2010 15:06:10 Steven J. Foat (SJF1) Phone 805/545-3411 * During an inspection of the starter for the PA
* 06/21/2010 15:20:54 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/17/2010 12:38:45 Noel G. Granada (N
* 06/21/2010 15:24:36 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/17/2010 12:48:42 Raymond B. Alpag
* 06/21/2010 15:34:32 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/18/2010 00:45:38 Jeremy T. Winn (JTV
* 06/21/2010 16:07:18 John L. Rhodes (JLR3) * During U2 RHR System walkdown on this date, dry boric acid was
* 06/17/2010 01:32:25 Dennis E. McKenna (DEM2) * Initial Equipment lineup was E-2 and S-34 in Buildings Only I
* 06/22/2010 01:45:47 David J. Anthony (DJAG) Phone 805/545-3243 * While hanging CR# 1C16 D-02-145, the u
* 06/22/2010 16:18:55 Larry W. Price (LWP1) Phone 805/545-3642 * All of the original DCPD DEG Crankcase Ext
* 06/22/2010 10:42:10 Sidney S. Bowen (SSB3) Phone 805/545-6117 0 * Door 298A outside the 4KV cable spread
* 06/22/2010 12:20:37 Greg L. Gurney (GLG6) * Small amount of Hydrazine leakage on Hydrazine Pp 1-10 discha
* 06/22/2010 14:51:29 Omar S. Batalla (OSB2) Phone 805/545-3013 * During rounds, a small steam cloud was no
* 06/22/2010 17:02:01 Jeremy R. Goff (JNGB) * During today's NaOCL offload at the intake today we found that S
* 06/23/2010 22:18:44 Darren Karner (DAKI) * While performing rounds operator observed 3-4 dpm water leak fro
* 06/23/2010 14:50:02 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * During walkdown, i noted dried sodium
* 06/23/2010 15:20:19 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * During walkdown I noted that there are
* 06/23/2010 15:40:47 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * During a walkdown, I noted some mino
* 06/23/2010 15:47:27 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * During a walkdown, I noted some mino
* 06/24/2010 07:17:57 David A. Gonzalez (DAG1) * * An accumulation of boric acid is present on the swagelock fit
* 06/23/2010 07:46:39 Timothy A. Juarez (TAJ7) * Water is coming from the tell tale hole on FCV-994, indicating th
* 06/23/2010 14:29:24 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * During walkdown, i noted that the west
* 06/23/2010 15:29:58 John E. Fields (JEF3) Phone 805/545-4830 * The inactive leaf for double-door Door 384-2 \n
* 06/23/2010 14:37:04 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * There are signs of seepage on the thre
* 06/23/2010 14:45:19 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * There is a slight leak at the SCW 2-2 di
* 06/24/2010 13:24:57 Omar S. Batalla (OSB2) Phone 805/545-3013 * During rounds, the N2 bottle for Aux Xfmer
* 06/24/2010 14:24:29 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/22/2010 16:18:55 Larry W. Price (LWP
* 06/24/2010 13:48:34 Mark A. Machala (MAMC) * Walkdowns for 1C16 conduit inspections (600006777) finds th
* 06/24/2010 14:45:15 Craig M. Harvey (CMH1) Phone 805/545-3243 * The polycom in the shift managers office is
* 06/24/2010 16:30:29 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/22/2010 10:42:10 Sidney S. Bowen (S
* 06/24/2010 00:16:23 Timothy O. Thomas II (TOT2) * At around midnight PPC historian appeared to quit working.
* 06/24/2010 08:24:51 William P. Ross (WPR2) Phone 805/545-4362 * While performing the quarterly SPCC (Spill
* 06/24/2010 16:35:58 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/22/2010 17:02:01 Jeremy R. Goff (JNC
* 06/25/2010 02:05:40 Joy E. Skaggs (JES2) * A trouble alarm was received for the Admin Building fire alarm syst
* 06/25/2010 12:20:42 Curtis W. Gabbert (CWG1) Phone 545-6643 * The west quartz light on LS49 at the intake is
* 06/25/2010 16:09:20 Jay A. Vogel (JAV0) Phone 805/545-4365 * After removing Cation Demin 1-1 from service ;
* 06/26/2010 23:22:22 Joy E. Skaggs (JES2) * Refer to SAPN 50266346. Valve CCW-1-RV-52 has been leaking in
* 06/27/2010 19:54:54 William B. Wallace (WBW1) Phone 805/545-6779 * At 18:26:55 MAS Input #1463 Protectio
* 06/24/2010 16:54:31 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/23/2010 15:40:47 Joseph E. Anastasio
* 06/24/2010 16:55:20 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/23/2010 15:47:27 Joseph E. Anastasio
* 06/24/2010 16:56:08 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/24/2010 00:16:23 Timothy O. Thomas
* 06/28/2010 12:38:02 William P. Ross (WPR2) Phone 805/545-4362 * While performing quarterly inspections on c
* 06/29/2010 09:17:24 Lance A. Hopson (LAH3) * During a housekeeping walkdown on this date, I identified an oil
* 06/28/2010 21:42:46 Daniel B. Phillips (DBP2) Phone 805/545-3330 * Delay gate #2 (located North-West of the c
* 06/28/2010 22:34:17 Aaron R. Rawls (ARRC) * Condensate Booster pump 2-1 has approximately 25% oil level in

* 06/27/2010 11:18:37 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * While trying to educt caustic from a te
* 06/28/2010 14:04:22 James A. Steele (JAS3) Phone 805/545-6143 * while performing of parking lot 8 it was notic
* 06/28/2010 15:14:55 James N. Greever (JNGY) * During performance of Order 64049760, STP M-11A step 7.4.!
* 06/29/2010 15:09:34 Larry W. Price (LWP1) Phone 805/545-3642 * During performance of Engine Analysis while
* 06/29/2010 03:23:51 Timothy I. Martin (TIM1) Phone 805/545-3735 * AT 0245 HRS. RECEIVED PK0101 INPUT
* 06/29/2010 06:50:19 Richard S. Viar (RSV1) Phone 805/545-3059 * Reference 50299383. * Notification was ider
* 06/29/2010 15:34:01 Larry W. Price (LWP1) Phone 805/545-3642 * While performing engine analysis, seepage c
* 06/29/2010 16:09:03 Larry W. Price (LWP1) Phone 805/545-3642 * While performing Aeroquip Hose inspections
* 06/30/2010 10:05:20 Mitchell E. Madsen (M9MN) Phone 805/545-3243 * When WHAT Pump 0-2 was started the
* 06/30/2010 11:06:37 Corey V. Brown (CVB1) Phone 545-4740 * While performing work in order #64020366-010
* 06/30/2010 11:31:12 Corey V. Brown (CVB1) Phone 545-4740 * While performing work in order #64020366-010
* 06/29/2010 08:15:54 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/24/2010 14:45:15 Craig M. Harvey (CM
* 06/29/2010 08:35:15 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/27/2010 19:54:54 William B. Wallace (W
* 06/30/2010 14:15:13 Andy J. Kulikowski (AJK2) Phone 805/528-8296 * DEG 1-1 exhaust silencer insulation prote
* 06/30/2010 10:51:37 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/06/2010 14:25:59 Scott S. Brasfield (C
* 06/30/2010 14:51:25 Andy J. Kulikowski (AJK2) Phone 805/528-8296 * DEG 1-3 exhaust silencer protective met
* 06/30/2010 16:10:13 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/29/2010 11:36:07 Laurence B. Thomas
* 06/30/2010 16:43:02 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/29/2010 09:17:24 Lance A. Hopson (L
* 06/30/2010 16:44:41 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/29/2010 03:23:51 Timothy I. Martin (TI
* 06/30/2010 16:46:27 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/29/2010 06:50:19 Richard S. Viar (RSV
* 06/30/2010 16:50:15 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/29/2010 15:09:34 Larry W. Price (LWP
* 06/30/2010 16:52:02 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/29/2010 15:34:01 Larry W. Price (LWP
* 07/03/2010 16:20:49 Richard D. Hagler (RDH7) Phone 805/545-3891 * This notification initiated to document roa
* 06/29/2010 11:36:07 Laurence B. Thomas (LBT1) Phone 805/545-3091 * N-31` PPC alarms for UICRR31, N31S
* 06/29/2010 14:06:07 John S. Hurlburt Jr (JSH8) * NOTIFICATION 50309859 states that FCV-1-1042 leaks by ar
* 06/29/2010 17:00:23 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/28/2010 14:04:22 James A. Steele (JA
* 07/01/2010 16:34:42 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/30/2010 14:15:13 Andy J. Kulikowski (A
* 07/01/2010 16:36:15 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/30/2010 14:51:25 Andy J. Kulikowski (A
* 07/01/2010 18:26:40 Caleb Ralph (CTR6) * The lube oil level sightglass on Condensate Booster Pump 1-1 appe
* 07/03/2010 03:20:56 Brent Dvoracek (BJDM) * There appears to be a slight packing leak on this valve. Please ir
* 07/03/2010 04:43:15 Martin C. Ayres (MCAC) * XS-2-131 has a 24 DPM packing leak. This valve was previously
* 07/03/2010 04:53:43 Martin C. Ayres (MCAC) * This 4-way valve seems to be leaking EH fluid from a plate on th
* 07/03/2010 09:35:27 Michael D. Winn (MDWO) Phone 805/545-3243 * While doing rounds, I noticed EHVD was
* 07/05/2010 02:44:03 Brent Dvoracek (BJDM) * There is a small ~3dpm leak out of the stem on this valve. * 07/06
* 07/05/2010 06:12:06 Brent Dvoracek (BJDM) * Noticed TCV-2 to be cycling between 25 and 50 percent locally. C
* 07/06/2010 06:16:16 Damon K. Nishimura (DKN3) * The metal indicator on the side of the fire pump 0-3 breaker/
* 07/06/2010 13:16:14 Bobby C. Simpson (BCSG) * FP-2-462 is a Fire hose isolation that appears to have leak-by
* 07/06/2010 14:41:20 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/28/2010 15:14:55 James N. Greever (J
* 07/06/2010 16:24:58 Donald O. Ventresca (DOV1) Phone 805/545-6173 * Problem : the ground strap for delay g
* 07/06/2010 16:28:04 Donald O. Ventresca (DOV1) Phone 805/545-6173 * Problem : delay gate 30 has a broken
* 07/02/2010 05:55:36 Steve A. Silva (SAS3) Phone 805/545-3243 * There is a water leak in the U-2 buttress at wl
* 07/06/2010 22:09:26 Miller Regel (MXR1) Phone 805/545-3830 * During performance of 64011148 to replace the
* 07/07/2010 22:54:33 Howard J. Darington (HJD1) Phone 805/545-3243 * on 7/7/2010 at 2034 recieved U-2 scre
* 07/07/2010 19:14:22 Miller Regel (MXR1) Phone 805/545-3830 * During removal by OPS of clearance 2C16 D-2
* 07/08/2010 06:30:34 Timothy E. Estes (TEE1) * The outbound lane of Shore Cliff Road, between Parking Lots 1
* 07/08/2010 09:37:59 Thomas R. Lane (TRL1) Phone 805/545-6179 * 1. THREAD PIPE FITTING LEAKS ON NE
* 07/08/2010 08:21:02 David P. Blan (DPBD) * AXS-2-8, up-stream isolation valve for de-aerating valve 2-FCV-65:
* 07/08/2010 10:41:07 Larry W. Price (LWP1) Phone 805/545-3642 * The bend radius of Aeroquip Hose #14 does
* 07/08/2010 07:34:21 Issa M. Zakaria (IMZ1) Phone 805/545-6600 * The nitrogen bottle pressure for spare 12/4k
* 07/08/2010 08:32:45 David P. Blan (DPBD) * De-aerating control valve 2-FCV-653 is leaking by and possibly cau
* 07/08/2010 08:39:23 David P. Blan (DPBD) * AXS-2-9, downstream isolation valve for de-aerating control valve
* 07/08/2010 10:48:57 Larry W. Price (LWP1) Phone 805/545-3642 * The bend radius of Aeroquip Hose #14 does

* 07/08/2010 10:52:56 Larry W. Price (LWP1) Phone 805/545-3642 * The bend radius of Aeroquip Hose #14 does

* 07/08/2010 11:24:45 George D. D'Entremont (GXD1) Phone 805/545-3674 * During routine vibration surveys, Pr

* 07/06/2010 16:29:21 Donald O. Ventresca (DOV1) Phone 805/545-6173 * Problem : delay gate 31 has a broken

* 07/07/2010 07:08:52 Jack K. Trygg (JKT2) Phone 805/545-3243 * While hanging clearance 0C16 D-18-050A FP

* 07/07/2010 09:26:35 Alan A. Cash (AAC1) * while removing piping to access fp-0-1078, found that wall thickness

* 07/08/2010 16:01:34 Annette Havrilla (AXH1) Phone 805/545-3792 * U-2 SPCR/Polisher Martek Mark 22 Monito

* 07/08/2010 11:53:28 John S. Hurlburt Jr (JSH8) * Travelling crew quarters A/C will not run due to limited of flow t

* 07/08/2010 16:05:51 Mark A. Machala (MAMC) * While prepping for work under a clearance at the compressor to

* 07/09/2010 10:51:12 Darren Karner (DAKI) * While finishing a scheduled regen in automatic, FCV 1022, RMT to

* 07/09/2010 12:25:09 Jake A. Glabe (J4GY) Phone 805/545-3243 * The grounding straps for the security delay ga

* 07/09/2010 01:30:17 Omar S. Batalla (OSB2) Phone 805/545-3013 * After a report of water collecting around do

* 07/08/2010 23:37:25 Jack K. Trygg (JKT2) Phone 805/545-3243 * D/G 2-3 Turbo Air Compressor has a new air l

* 07/09/2010 07:03:32 William D. Gibson (WDG2) Phone 805/545-3264 * The top hinge on the left side of the gate

* 07/09/2010 13:33:49 Michael D. Winn (MDWO) Phone 805/545-3243 * Today I noticed that Unit 1 TCV-2 is leaki

* 07/09/2010 07:49:10 Jack E. Baldwin (JEB6) Phone 805/545-3866 * Slip Harzard reported to Supervisor. Locatic

* 07/10/2010 16:38:06 David J. Anthony (DJAG) Phone 805/545-3243 * The Operations Ready Room sink is leaki

* 07/09/2010 16:39:56 Timothy R. Powell (TRPB) Phone 805/545-3243 * SI-1-8879C in U-1 Containment has a dr

* 07/09/2010 16:45:18 Timothy R. Powell (TRPB) Phone 805/545-3243 * SI-1-8878D had boric acid accumulation

* 07/09/2010 16:53:54 Timothy R. Powell (TRPB) Phone 805/545-3243 * SI-1-8877C had small accumulation of dr

* 07/09/2010 16:56:07 Timothy R. Powell (TRPB) Phone 805/545-3243 * SI-1-8808C has a small accumulation of

* 07/09/2010 16:58:15 Timothy R. Powell (TRPB) Phone 805/545-3243 * SI-1-8955C has a small accumulation of

* 07/09/2010 17:00:21 Timothy R. Powell (TRPB) Phone 805/545-3243 * SI-1-8958C has a small amount of dry bc

* 07/10/2010 10:37:17 Brent Dvoracek (BJDM) * Less then 1 dpm leak noticed on MU-2-1385. Please adjust packi

* 07/10/2010 13:02:22 Terence Nash (TMNA) * Unit 1 Component Cooling Water Pump 1-1 has approximately 10'

* 07/10/2010 17:14:29 Darren Karner (DAKI) * Operator found ANI-501 in alarm for Cable 5 269ft. SFM notified. * i

* 07/09/2010 16:01:51 Bobby C. Simpson (BCSG) * The nut that was previously tightened on this valve to prevent

* 07/09/2010 16:04:11 Bobby C. Simpson (BCSG) * The nut that was previously tightened on this valve to prevent

* 07/09/2010 16:08:13 Bobby C. Simpson (BCSG) * The nut that was previously tightened on this valve to prevent

* 07/11/2010 17:51:57 Jeff L. Portney (JLP4) Phone 805/545-4555 * While attempting to hang clearance 0C16 D-1

* 07/12/2010 16:11:56 Robyn A. Goff (RAC3) Phone 805/545-3023 * 07/08/2010 09:37:59 Thomas R. Lane (TRL1

* 07/12/2010 16:16:23 Robyn A. Goff (RAC3) Phone 805/545-3023 * 07/08/2010 10:41:07 Larry W. Price (LWP1)

* 07/12/2010 16:19:39 Robyn A. Goff (RAC3) Phone 805/545-3023 * 07/08/2010 10:48:57 Larry W. Price (LWP1)

* 07/12/2010 16:20:25 Robyn A. Goff (RAC3) Phone 805/545-3023 * 07/08/2010 10:52:56 Larry W. Price (LWP1)

* 07/13/2010 11:59:35 Terence Nash (TMNA) * FP-0-1057 isolation valve for Hose Reel Station (FW-YL33) 10' NE

* 07/13/2010 12:16:31 Terence Nash (TMNA) * While attempting to hang the clearance (0C16 D-18-051) for work

* 07/13/2010 21:29:34 Daniel B. Phillips (DBP2) Phone 805/545-3330 * The air conditioning unit located at a secur

* 07/12/2010 16:38:30 Robyn A. Goff (RAC3) Phone 805/545-3023 * 07/08/2010 17:29:44 Russell A. Prentice (RN

* 07/12/2010 16:43:51 Robyn A. Goff (RAC3) Phone 805/545-3023 * 07/09/2010 07:49:10 Jack E. Baldwin (JEB6)

* 07/12/2010 16:48:45 Robyn A. Goff (RAC3) Phone 805/545-3023 * 07/11/2010 17:51:57 Jeff L. Portney (JLP4) F

* 07/13/2010 06:19:27 Carissa M. Auleb (CMAD) Phone 805/545-3243 * Noticed during rounds, what appears to b

* 07/13/2010 07:55:19 Rick G. Simmons (RGSL) Phone 805/545-6590 * DURING PERFORMANCE OF ORDER #

* 07/14/2010 11:38:33 Michael D. Winn (MDWO) Phone 805/545-3243 * For the past few days, the Unit 2 SCW Hc

* 07/14/2010 16:26:49 Jana M. Orlando (JMSO) Phone 805/545-3126 * 07/13/2010 07:55:19 Rick G. Simmons (R

* 07/15/2010 02:25:12 Carissa M. Auleb (CMAD) Phone 805/545-3243 * While performing rounds, noticed what a

* 07/14/2010 01:16:51 James T. Bambas (JTB1) Phone 805/545-3243 * SW-2-211, CWP 2-1 Seal Water Cooling

* 07/14/2010 02:29:27 James T. Bambas (JTB1) Phone 805/545-3243 * SW-2-950, CWP 2-1 Seal Water Sep Sys

* 07/15/2010 11:25:10 Tyler Steffens (TASP) * There is liquid on both sides of the acid and caustic skid, and walk

* 07/15/2010 15:29:09 Carl E. Bockhahn (CEB2) Phone 805/545-3243 * PAD 0-1 failed to swap towers when char

* 07/15/2010 03:42:36 Carissa M. Auleb (CMAD) Phone 805/545-3243 * While performing rounds, noticed what a

* 07/15/2010 03:47:56 Carissa M. Auleb (CMAD) Phone 805/545-3243 * While performing rounds, noticed what a

* 07/15/2010 16:36:29 Tyler Steffens (TASP) * FCV-1046 is spraying approximately 1 gpm acid from a flange whe

* 07/15/2010 14:29:50 C. Clint Miller (CCM1) * Two section of Gutter on the west side of the RCA Laundry facility l

* 07/17/2010 13:14:53 Greg L. Gurney (GLG6) * 2-04L-67 (East MSR 2-2B HP Drn Tk LC-151 drain) has leaky.

* 07/17/2010 15:50:38 Greg L. Gurney (GLG6) * Noticed lagged (insulated) piping near XS-2-132 leaking ~60 dpm

* 07/17/2010 16:11:33 Greg L. Gurney (GLG6) * Oil appears to be coming from a line that connects to the Gas Vol

* 07/16/2010 18:11:51 Daniel E. Hromyak (DEHB) Phone 805/545-4256 * The pilot valve handle for SV-2073 slipped

* 07/16/2010 17:21:55 Greg L. Gurney (GLG6) * An SCW leak on about 120 dpm is coming from the clearance bo

* 07/16/2010 17:32:40 Greg L. Gurney (GLG6) * An SCW leak on about 120 dpm is coming from the clearance bo

* 07/18/2010 08:47:34 Walter L. Redding (WLR5) Phone 691-3243 * This week while on watch we had numerous

* 07/19/2010 06:09:34 Bryce G. Bigelow (BGBA) * CND-2-1185, the acid day tank outlet valve, leaks by when clos

* 07/18/2010 16:22:27 Greg L. Gurney (GLG6) * Noticed internal corrosion/condensation on four gauges: (1) X1 l

* 07/19/2010 10:05:29 Christopher T. Beard (CTB6) Phone 805/545-4581 * Walkdowns of Line-6080 identified signi

* 07/19/2010 12:00:18 Brent Dvoracek (BJDM) * During rounds observed packing leak to be ~3.5 gpm. This is mor

* 07/19/2010 13:33:50 Donald O. Ventresca (DOV1) Phone 805/545-6173 * Problem : explosive detector # 6 has a

* 07/19/2010 11:03:13 C. Clint Miller (CCM1) * Please replace the 150 psi RV-5002B with an RV for 75 psi as origi

* 07/19/2010 15:53:59 Brian L. Buscher (BNB6) Phone 805/545-6540 * While supplying a temporary air supply to c

* 07/19/2010 15:08:30 Mark A. Machala (MAMC) * Walking down clearance points at DEG 2-2 it was observed the

* 07/19/2010 15:19:03 Andrew J. Halverson (AJH6) Phone 805/545-3878 * There is a 30 dpm packing leak on XS-

* 07/19/2010 15:47:25 Richard C. Wallwork (RCW2) Phone 805/545-3234 * The inlet filter for SG 1-3 sample line r

* 07/20/2010 03:57:27 Daniel R. Stermer (DRS5) * The ventilation louvers in the U-1 MG SET room need replaced

* 07/19/2010 15:21:08 Robyn A. Goff (RAC3) Phone 805/545-3023 * 07/15/2010 11:25:10 Tyler Steffens (TASP) *

* 07/19/2010 15:30:01 Robyn A. Goff (RAC3) Phone 805/545-3023 * 07/16/2010 18:11:51 Daniel E. Hromyak (DE

* 07/19/2010 15:42:03 Robyn A. Goff (RAC3) Phone 805/545-3023 * 07/18/2010 08:47:34 Walter L. Redding (WLR

* 07/19/2010 15:53:58 Robyn A. Goff (RAC3) Phone 805/545-3023 * 07/19/2010 01:17:45 Douglas (Jim) J. Dye (E

* 07/19/2010 01:17:45 Douglas (Jim) J. Dye (DJD1) Phone 805/458-3053 * . * Packing leakage was worked under

* 07/20/2010 04:27:57 Daniel R. Stermer (DRS5) * The ventilation louvers in the U-2 MG SET room need replaced

* 07/20/2010 11:37:22 James A. Steele (JAS3) Phone 805/545-6143 * while performing a walkdown of the parking

* 07/20/2010 13:09:50 Richard A. Etchison (RAE2) Phone 805/545-6895 * Main hoist brake on Intake gantry crane

* 07/19/2010 16:43:17 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * While walking down repairs on hypochl

* 07/20/2010 23:49:49 Daniel B. Phillips (DBP2) Phone 805/545-3330 * The East door, located in the exit vestibule

* 07/21/2010 00:04:04 Daniel B. Phillips (DBP2) Phone 805/545-3330 * The INBOUND arm located at the Avila Ga

* 07/20/2010 13:15:12 Richard A. Etchison (RAE2) Phone 805/545-6895 * Trolley rail hold down tabs are showing s

* 07/20/2010 15:26:04 Steve A. Silva (SAS3) Phone 805/545-3243 * CND-2-882, U-2 Caustic Storage Tank Fill V

* 07/20/2010 15:36:06 Terence Nash (TMNA) * While attempting to isolate AXS-2-FCV-369 for maintenance using

* 07/22/2010 23:39:45 Michael D. Winn (MDWO) Phone 805/545-3243 * While performing rounds, I noticed that bi

* 07/21/2010 08:58:49 Patrick D. Stricker (PDS2) * I(>&<)C maintenance is supporting work on U1 M-16A dam

* 07/21/2010 01:36:49 Gregory C. Sturgeon (GCS1) Phone 805/545-1234 * Jockey pump 0-2 was filled and vented.

* 07/22/2010 13:48:49 Jana M. Orlando (JMSO) Phone 805/545-3126 * 07/21/2010 01:36:49 Gregory C. Sturgeon

* 07/24/2010 18:06:56 Matthew Landre (M2L0) * On rounds noticed that Fire Pump 0-3 had excessive shaft seal le

* 07/26/2010 12:47:08 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * The roller mesh that advances filter pap

* 07/22/2010 23:50:00 Michael D. Winn (MDWO) Phone 805/545-3243 * While performing rounds, I noticed that sc

* 07/23/2010 17:06:05 Brian C. Maule (BCM2) Phone 805/462-2313 * Hours after RTS of PPC on 07/22/10 (ref. 5)

* 07/25/2010 15:45:16 Karl R. Anderson (KRA7) Phone 805/545-3243 * At 13:50 U2 received the following alarms

* 07/26/2010 13:42:21 Jana M. Orlando (JMSO) Phone 805/545-3126 * 07/23/2010 17:06:05 Brian C. Maule (BCM

* 07/26/2010 13:49:57 Jana M. Orlando (JMSO) Phone 805/545-3126 * 07/24/2010 18:06:56 Matthew Landre (M2

* 07/26/2010 13:52:42 Jana M. Orlando (JMSO) Phone 805/545-3126 * 07/25/2010 15:45:16 Karl R. Anderson (K

* 07/27/2010 04:01:12 Robert R. Murach Jr (RRM9) Phone 805/545-3243 * While reporting off of CR 2C16 D-21-0

* 07/27/2010 01:37:12 Terence Nash (TMNA) * PAC 0-7 was taken out of service due to an aftercooler air leak (5

* 07/27/2010 01:58:57 Terence Nash (TMNA) * 1-03F-7E FT-520 LO LEG Upstream Drain has a packing leakage.

* 07/26/2010 14:48:57 Patrick M. Bainbridge (PMBE) Phone 805/545-3013 * MS-1-523 has a 1dpm leak out of the

* 07/26/2010 16:23:37 Patrick M. Bainbridge (PMBE) Phone 805/545-3013 * PAC 0-7 was found with a major Air l

* 07/27/2010 12:47:53 Patrick M. Bainbridge (PMBE) Phone 805/545-3013 * The MSR 1-1A HP DRIPS valve XS-

* 07/27/2010 16:59:20 John N. Foster (JNFW) Phone 805/545-3243 * ECPOC junction box intake parking lot has w

* 07/27/2010 22:26:44 Terence Nash (TMNA) * Condensate Booster Pump 1-1 oil reservoir is low at 30% level. R

* 07/27/2010 12:18:55 Louie J. Alves (LJA1) Phone 805/545-3715 * The Annual Maint on In-storage transformer T

* 07/27/2010 14:46:26 Patrick M. Bainbridge (PMBE) Phone 805/545-3013 * MSR 1-2A LP Drains to #2 HTR DRN

* 07/27/2010 22:31:59 Terence Nash (TMNA) * LO-1-140 Main Unite Turbine Over Speed Trip Valve has an oil lea

* 07/28/2010 05:56:38 Richard S. Viar (RSV1) Phone 805/545-3059 * reference order 64014391. DEG2-2 PCP2 I

* 07/28/2010 13:13:37 Carl E. Bockhahn (CEB2) Phone 805/545-3243 * 07/24/2010 18:11:13 Matthew Landre (M2

* 07/29/2010 00:03:15 Brent Dvoracek (BJDM) * This valve is leaking air at the flange. Potential gasket tear. OST

* 07/28/2010 14:53:31 Robyn A. Goff (RAC3) Phone 805/545-3023 * 07/27/2010 12:18:55 Louie J. Alves (LJA1) P

* 07/28/2010 16:14:14 Richard S. Bruns (RSB2) * Refer to SAPN 50286436 for MS-1-PCV-22 stroke time issues (

* 07/29/2010 15:03:08 Darell L. Farrer (DLF1) Phone 805/545-4438 * On 7-28-2010, PEP R-3A "Use of the flux ma

* 07/29/2010 08:09:12 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * Door BU-104 (Polisher Buttress south s

* 07/29/2010 09:44:39 James C. Nelson (JCN3) * Per DA SAPN 50316684, the Woodward hydraulic power unit (H

* 07/29/2010 09:56:26 James C. Nelson (JCN3) * Per DA SAPN 50318101, the Woodward hydraulic power unit (H

* 07/29/2010 21:51:36 Tyler Steffens (TASP) * After coming off clearance 1C16-D-02-142 for Vsl 1-1, the vessel w

* 07/29/2010 22:07:17 Tyler Steffens (TASP) * After completing step 6.5.16 in OP C-7C:VIII and verifying vessel 1

* 08/01/2010 13:59:49 Tricia J. Witt (TJW1) Phone 805/545-4168 * This notification created from hard copy text. *

* 07/29/2010 13:00:03 Jana M. Orlando (JMSO) Phone 805/545-3126 * 07/28/2010 05:56:38 Richard S. Viar (RSV

* 07/29/2010 13:01:16 Jana M. Orlando (JMSO) Phone 805/545-3126 * 07/28/2010 13:13:37 Carl E. Bockhahn (C

* 07/29/2010 16:31:30 Aaron R. Rawls (ARRC) * After PAD 0-3 was returned to service the operator noticed a fittir

* 08/01/2010 14:18:32 Tricia J. Witt (TJW1) Phone 805/545-4168 * This notification created from hard copy text. *

* 08/01/2010 17:30:42 Carissa M. Auleb (CMAD) Phone 805/545-3243 * Upon investigating cause of centrifuge trij

* 08/02/2010 14:54:08 Michael T. Cox (MTC5) Phone 805/545-3243 * ***There is a leak in the ceiling of the OPS r

* 08/03/2010 13:47:01 Kenneth G. Albrecht (KGA1) * Problem: Laundry hot water heater 01 Relief valve (LWS-0-I

* 08/03/2010 14:16:06 Robyn A. Goff (RAC3) Phone 805/545-3023 * 08/02/2010 14:54:08 Michael T. Cox (MTC5)

* 08/03/2010 15:58:52 Ronald Greenlee (RXG6) * While performing stp i-4-p.1(Steam Gen. Press. Gauges). On F

* 08/03/2010 22:57:38 Michael C. Whiting (MCW2) * * 1900 on 8/3/2010 -- The U-1 BopCo's PPC Computer's mo

* 07/29/2010 16:42:52 Keith D. Whitten (KDW2) Phone 805/545-4679 * * During the test run of the AC1-2B there v

* 08/04/2010 14:29:41 Matthew Landre (M2L0) * On rounds heard steam leak. Found MS-2-812 dripping from the

* 08/04/2010 16:39:03 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * During the filling of Sodium hypochlorit

* 08/04/2010 16:44:53 Raymond D. Katz (RDK1) Phone 805/545-3243 * while removing the clearance from 1-3 die

* 08/04/2010 12:52:50 Beverly J. Jones (BJA1) Phone 805/545-4044 * 08/03/2010 15:58:52 Ronald Greenlee (RX

* 08/04/2010 15:05:28 Evan B. Larson (EBL5) * Purpose: Notification of degraded grounding strap at western gate

* 08/04/2010 14:44:37 Beverly J. Jones (BJA1) Phone 805/545-4044 * 08/03/2010 22:57:38 Michael C. Whiting (M

* 08/05/2010 15:28:47 Miller Regel (MXR1) Phone 805/545-3830 * While performing inspection of adjacent valve,

* 08/05/2010 16:04:03 Mark A. Machala (MAMC) * Leak checking post MOW actions shows minor air leakage at tu

* 08/06/2010 03:58:27 Terence Nash (TMNA) * SW-2-211 Strainer 61 drain valve for CWP 2-1 Seal Cooling is leal

* 08/06/2010 16:04:17 Michael D. Winn (MDWO) Phone 805/545-3243 * After shutting down FP 0-4 from auto star

* 08/06/2010 12:08:26 Jared M. Smith (JZS8) * Primary water pump 2-1 has seal leakage. Water is accumulating ;

* 08/05/2010 23:01:25 Aaron R. Rawls (ARRC) * When valving in cvcs-1-8514 to remove a cation demin bed from

* 08/08/2010 14:51:22 Jesse V. Cuellar (JVC7) Phone 805/545-3243 * Oil residue found on ground around the MC

* 08/07/2010 01:56:02 Darren Karner (DAKI) * While performing rounds operator observed 5-10 dpm leak from pa

* 08/07/2010 11:00:53 Jesse V. Cuellar (JVC7) Phone 805/545-3243 * Valve stem leaking steam from MS-2-4015

* 08/08/2010 14:36:15 Jesse V. Cuellar (JVC7) Phone 805/545-3243 * The under side piping of the Loop Seal Va

* 08/09/2010 10:57:11 Bill F. Dolengewicz (BXD2) * during disassembly fo hx 2-1 the inlet expansion control boltin

* 08/10/2010 08:08:44 Timothy A. Juarez (TAJ7) * This valve was reported as leaking. Please replace this "Warre

* 08/10/2010 08:09:36 Timothy A. Juarez (TAJ7) * This valve was reported as leaking. Please replace this "Warre

* 08/08/2010 14:53:48 Jesse V. Cuellar (JVC7) Phone 805/545-3243 * Oil residue found on ground around the MC

* 08/09/2010 13:52:48 Noel G. Granada (NGG4) * the sample tubes in the air duct for smoke detector 1-EDF1601

* 08/09/2010 14:45:02 Robyn A. Goff (RAC3) Phone 805/545-3023 * 08/07/2010 11:00:53 Jesse V. Cuellar (JVC7

* 08/09/2010 15:30:21 Richard C. Wallwork (RCW2) Phone 805/545-3234 * U1 SCW pH is in Action Level 2 at 7.7

* 08/10/2010 10:50:56 Bill F. Dolengewicz (BXD2) * during pm activity 64020128 expansion joint ej39 was found w

* 08/11/2010 15:54:48 Jay A. Vogel (JAV0) Phone 805/545-4365 * While performing rounds I found the U-2 Vacu

* 08/10/2010 11:40:49 Catherine L. Lyon (CLS1) Phone 805/545-4734 * This notification is being written to accom

* 08/10/2010 14:54:06 Samuel Z. Williams (SZW1) * On 8/9/10 @ approximately 1620, PK 11-12 "CONTMT AIR L

* 08/10/2010 15:42:10 Ronald Greenlee (RXG6) * while performing loop test 2-111a, cal of pt-1001. the instrumer

* 08/12/2010 10:28:29 Bill F. Dolengewicz (BXD2) * after replacement of the scw hx 2-1 tube bundle a leak from th

* 08/11/2010 13:13:21 Robyn A. Goff (RAC3) Phone 805/545-3023 * 08/09/2010 15:30:21 Richard C. Wallwork (R

* 08/12/2010 10:36:57 Stephen E. Burket (SEB1) Phone 805/545-4296 * The 100 psi air supplied to the Main Calib

* 08/12/2010 13:46:46 Behrooz Shakibnia (BXS5) Phone 805/545-6094 * Purpose is to report delaminated concre

* 08/12/2010 11:50:32 Benjamin C. Brown (BCBE) Phone 805/545-6993 * There is oil leaking from the CBP 1-3 ou

* 08/12/2010 13:16:47 Sergio A. Santiago (S2S8) * The SIP22 motor outboard oiler level is low at about 50% full. I

* 08/12/2010 14:05:45 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * Hydrazine Calibration Column 1-2 at l

* 08/13/2010 03:59:28 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * There is an approx. 8 inch diameter cra

* 08/13/2010 23:03:45 Omar S. Batalla (OSB2) Phone 805/545-3013 * While performing rounds, CCP 2-2 gear oil

* 08/14/2010 02:29:47 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * Noticed approx. 15 dpm of water comin

* 08/14/2010 18:11:04 Brent Dvoracek (BJDM) * Two 4 inch diameter collections of water was found under FCV-1

* 08/12/2010 13:52:30 Robyn A. Goff (RAC3) Phone 805/545-3023 * 08/11/2010 15:54:48 Jay A. Vogel (JAV0) Ph

* 08/16/2010 03:53:20 Corey A. Knowlton (CAKF) Phone 805/545-3243 * Sodium Hypochloride PP 0-1 for the Circ

* 08/16/2010 02:49:24 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * The ventillation duct louvers in the U1 A

* 08/16/2010 02:59:06 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * The ventillation duct louvers in the U2 A

* 08/17/2010 01:41:28 Mario D. Daliva (MDD2) * During performance of monthly eyewash/shower stations inspect

* 08/17/2010 01:59:25 Mario D. Daliva (MDD2) * During monthly eyewash/shower station inspection under order (

* 08/15/2010 00:41:57 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * SCCW Pp 1-1 oiler has approx. 10% oi

* 08/15/2010 10:53:06 Darren Karner (DAKI) * While performing rounds operator observed small wet area beneath

* 08/17/2010 16:26:47 John W. Holloway (JWHJ) Phone 805/545-4384 * U-1 Aux building supply fan motor S-32 is

* 08/17/2010 17:24:44 Kyle Duke (KADB) Phone 805/550-6311 * During an NRC Regional Inspection in support of

* 08/17/2010 18:08:46 Kyle Duke (KADB) Phone 805/550-6311 * During an NRC Regional Inspection walkdown in

* 08/17/2010 10:13:36 James R. Climer (J3CP) Phone 805/545-4331 * Unit 2 Zinc addition tank chemical add funr

* 08/17/2010 16:11:33 Harry O. Kurkeyerian (HOK1) Phone 805/545-4338 * While performing an overhaul on E-2

* 08/18/2010 13:25:09 Patrick L. Goodyear (PLG1) * U2 N32 during clean and inspect per 64015327-0100 noted s

* 08/18/2010 12:50:38 Derek W. Gray (DWG9) Phone 805/545-3243 * There is a pinhole leak at the mini recirc line

* 08/18/2010 15:03:51 William D. Gibson (WDG2) Phone 805/545-3264 * The perimeter fence along the west side

* 08/18/2010 15:49:11 Noel G. Granada (NGG4) * During replacement of positioner 1-po-5039 for fan S-32 Damp

* 08/18/2010 16:29:23 Kyle Duke (KADB) Phone 805/550-6311 * During an NRC Regional Inspection in support of

* 08/18/2010 16:34:16 Kyle Duke (KADB) Phone 805/550-6311 * During an NRC Regional Inspection in support of

* 08/17/2010 19:39:30 Kyle Duke (KADB) Phone 805/550-6311 * During an NRC Regional Inspection in support of

* 08/17/2010 21:25:42 Albert J. Castro Jr (AJC1) Phone 805/545-6148 * During the monthly Eyewash inspection u

* 08/18/2010 07:24:12 Gregory J. Porter (GJP1) Phone 805/545-6896 * Contingency order request to support 1R1

* 08/18/2010 15:35:18 Brian L. Buscher (BNB6) Phone 805/545-6540 * The Swagelok fitting on the inlet side to S\

* 08/18/2010 15:40:12 Jana M. Orlando (JMSO) Phone 805/545-3126 * 08/17/2010 21:25:42 Albert J. Castro Jr (A

* 08/18/2010 16:18:52 Jana M. Orlando (JMSO) Phone 805/545-3126 * 08/17/2010 17:24:44 Kyle Duke (KADB) P

* 08/18/2010 16:20:09 Jana M. Orlando (JMSO) Phone 805/545-3126 * 08/17/2010 18:08:46 Kyle Duke (KADB) P

* 08/18/2010 16:21:21 Jana M. Orlando (JMSO) Phone 805/545-3126 * 08/17/2010 19:39:30 Kyle Duke (KADB) P

* 08/19/2010 11:49:28 Michael D. Winn (MDWO) Phone 805/545-3243 * While performing procedure OP C-3:l sec

* 08/18/2010 15:47:10 Brian L. Buscher (BNB6) Phone 805/545-6540 * The Swagelok fitting on the inlet side to S\

* 08/18/2010 16:38:55 Kyle Duke (KADB) Phone 805/550-6311 * During an NRC Regional Inspection in support of

* 08/18/2010 16:41:09 Kyle Duke (KADB) Phone 805/550-6311 * During an NRC Regional Inspection in support of

* 08/19/2010 14:28:48 Jana M. Orlando (JMSO) Phone 805/545-3126 * 08/18/2010 16:29:23 Kyle Duke (KADB) P

* 08/19/2010 14:30:40 Jana M. Orlando (JMSO) Phone 805/545-3126 * 08/18/2010 16:34:16 Kyle Duke (KADB) P

* 08/19/2010 14:34:02 Jana M. Orlando (JMSO) Phone 805/545-3126 * 08/18/2010 16:38:55 Kyle Duke (KADB) P

* 08/19/2010 11:02:23 Jesse V. Cuellar (JVC7) Phone 805/545-3243 * MBT C gas detector relay sampling valve h

* 08/19/2010 11:12:33 Jesse V. Cuellar (JVC7) Phone 805/545-3243 * Minor water leak from valve stem. * 08/23/2

* 08/19/2010 12:28:48 Darrel Andrews (DXA1) * lock on watchtour no. 1 cardreader is corroded and unusable. un

* 08/19/2010 15:03:43 Keith D. Whitten (KDW2) Phone 805/545-4679 * * During the replacement of EJ2 the upper

* 08/19/2010 16:39:50 Jana M. Orlando (JMSO) Phone 805/545-3126 * 08/18/2010 12:50:38 Derek W. Gray (DW

* 08/19/2010 14:35:10 Jana M. Orlando (JMSO) Phone 805/545-3126 * 08/18/2010 16:41:09 Kyle Duke (KADB) P
* 08/20/2010 15:37:14 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * Went to vent H2 drip pump stuffing box
* 08/21/2010 03:30:48 Michael T. Cox (MTC5) Phone 805/545-3243 * When attempting the daily leakrate, VCT pe
* 08/20/2010 04:17:00 Bernard D. Buzzelli (BDB1) Phone 805/545-3243 * D/G 2-2 starting air comp. rv lifting. (DE
* 08/22/2010 14:55:22 Greg L. Gurney (GLG6) * Noticed over the last couple of Regens that CND-2-FCV-994 will
* 08/22/2010 11:12:20 Mark D. Allard (MDA4) Phone 805/545-3735 * AIR-I-2-3299 (selector valve for FCV-11 (FC
* 08/22/2010 14:17:12 Jack K. Trygg (JKT2) Phone 805/545-3243 * Problem: * PI-610 cover screws are missing a
* 08/23/2010 14:27:42 Krystyna H. Kubran (KHK3) Phone 805/545-3231 * REF SAPN DA 50286436 * * This SAPN
* 08/23/2010 14:32:56 Krystyna H. Kubran (KHK3) Phone 805/545-3231 * REF SAPN DA 50286436 * * This SAPN
* 08/21/2010 13:50:50 Patrick M. Bainbridge (PMBE) Phone 805/545-3013 * While hanging a clearance on PCV-5
* 08/23/2010 15:26:28 Richard S. Brown (RSB4) * AS FOUND BORIC ACID CRYSTALS FOUND ON CVCS-2-83;
* 08/24/2010 14:25:57 Beverly J. Jones (BJA1) Phone 805/545-4044 * 08/23/2010 15:26:28 Richard S. Brown (RS
* 08/26/2010 10:19:59 Daniel E. Hromyak (DEHB) Phone 805/545-4256 * FP-1-FP-15 PIVA outer tube was found
* 08/23/2010 17:07:34 Jana M. Orlando (JMSO) Phone 805/545-3126 * 08/21/2010 13:50:50 Patrick M. Bainbridge
* 08/24/2010 11:03:13 Brian L. Buscher (BNB6) Phone 805/545-6540 * Solenoid valve SV-2067, which supplies in
* 08/25/2010 16:35:56 David Cortina (DXCD) * The U2 central sample panel 2-1 is leaking water from the panel w
* 08/26/2010 05:45:12 John W. Polewczak (JWP1) * After removing Stator CW Pp 2-1 from service, it was noted tl
* 08/26/2010 12:43:53 Christopher T. Beard (CTB6) Phone 805/545-4581 * The Flow Accelerated Corrosion (FAC
* 08/26/2010 17:13:41 Wilbert R. Landreth (WRL8) Phone 805/545-6980 * . * During a walkdown on this date, HV/
* 08/26/2010 10:40:25 Daniel E. Hromyak (DEHB) Phone 805/545-4256 * FP-1-FP-14 PIVA outer tube was found
* 08/26/2010 10:08:34 James M. Neilson (JMND) Phone 805/545-4493 * During routine PdM vibration surveys it h
* 08/26/2010 13:34:31 Matthew D. Anderson (MDAA) Phone 805/545-3243 * ANR-10 DDR-10 RECORDER (CHA
* 08/26/2010 15:00:12 Wilbert R. Landreth (WRL8) Phone 805/545-6980 * . * During walkdown on this date, SE nc
* 08/27/2010 03:54:43 Mark L. Anderson (MLA1) Phone 805/545-3330 * Security Portal Explosive Detector # 4 pa
* 08/27/2010 22:31:24 Carl E. Bockhahn (CEB2) Phone 805/545-3243 * Observed 20 dpm shaft seal leak while pe
* 08/29/2010 18:20:42 Howard J. Darington (HJD1) Phone 805/545-3243 * The nitrogen bottle pressure for spare
* 08/31/2010 10:59:41 Pete T. Emmel (PTE1) Phone 805/545-4314 * During routine Thermography of switch 211-
* 08/31/2010 11:29:15 Jesse V. Cuellar (JVC7) Phone 805/545-3243 * Minor steam leaking out of the valve stem
* 08/31/2010 13:40:13 John B. Whetsler (JBW1) Phone 805/545-4226 * Main bank C transformer for Unit Two has
* 08/31/2010 14:58:33 Jeff B. Maysey (JBM2) Phone 805/545-6111 * The LHST1 is presently undergoing surface
* 08/28/2010 00:22:45 Jared M. Smith (JZS8) * XS-2-131 has a packing leak. Approx. 10 DPM * 08/30/2010 13:01
* 08/30/2010 14:51:14 Jana M. Orlando (JMSO) Phone 805/545-3126 * 08/26/2010 10:19:59 Daniel E. Hromyak (l
* 08/30/2010 14:56:48 Jana M. Orlando (JMSO) Phone 805/545-3126 * 08/26/2010 10:40:25 Daniel E. Hromyak (l

NOTIF_LONG_TEXT_0400

ION AT THE TURBINE VIBRATION SCREEN SHOWS THAT YT-167A/B ARE IN ALERT HIGH LEVELS READI
eaks at the seals with smaller leak out of telltale for diaphragm. * . * photo attached * . * Recomend bench calibrat
ification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance lev
ed out without the coating applied. Per summary comments. "No "Q" coatings applied due to congestion, lack of
correct oil is used. * * No Oil leaks observed in the area. * 01/05/2010 03:55:44 Greg L. Gurney (GLG6) * * Found
documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the in
team that is condensing and dripping from the valve is about 10 DPM. Please evaluate. * 01/04/2010 14:54:18 Be
he signals going to the positioners on the 10% steam dumps, is running a little high. But a setpoint adjustment is
n. This leakage was originally documented on notification 50042181 which already existed for leakage at this loc
* . * AIR-I-2-1308 is NOT associated with SV-239. AIR-I-2-1308 is mounted below SV-239 and a few drops of sn
ermination box were degraded. New jumpers should be installed at this time. * 01/05/2010 15:08:10 Michael S. C
52509. Because the Order associated with 50252509 is already closed, this notification is created to allow plann
ing for future work, it was discovered that this order was closed out without the coating applied. Per summary cor
flange. Steam may be cutting flange bolts. Leak repair should be considered asap. * * Caution tape placed arou
, the I/B scupper is plugged and not draining adequately (standing water after test run). Please adjusting stuffing
ion. A drip bag is installed. * 01/06/2010 13:50:34 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/eve
M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the
We also suspect that there may be leaks in the tank itself. To fix the known leak and inspect for suspected leaks
EFIN Engineering of concern and it was suggested to use a spacer and two gaskets. * 01/05/2010 15:07:24 Erba
bushing terminals on the new main bank transformer spare (Siemens). * * When in service these bushings are nor
significance level per OM7.ID1. If additional information is discovered that would affect the significance level deter
m 1) the inspector (EBL5 x6170) identified approximately 5-feet of rubber sealant that delaminated at the joint bet
13:47:48 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was re
d on the packing of CVCS-2-85 during the December BACCP walkdown. This leakage was originally documente
valve began to leak from the valve body. I re-opened the valve to attempt to stop the leak, but the valve continue
oted that valve CND-1-2672 (hydrazine injection pumps 1-10/11 recirc isolation) was also leaking. At the time of
being a variable pitch sheave and per MP M-23-FAN.3 step 7.4.3 a, we imitated this notification to have a HAVC
7. * * 2. The LEAK TMOD order 60021722 has been closed. * 3. EFIN engineering, maintenance OST, now, turbin
ered throughout the floor and are generally near the CWP pumps and Intake Cooling Water troughs. There are to
See attached photographs. * * The delaminations are caused by chloride attack of the underlying steel reinforcen
ed and main components operated as expected. This notification was created to document the degraded manual
stment I noticed the day tank level had risen to 47.25". Hydrazine Day Tank 1-2 level is also pegged high. Upon
HE PRINTER HEAD WILL ONLY TRAVEL ABOUT 1/3 OF THE WAY ACROSS THE PAGE AND THEN RE = TU
ement can be performed at power. Recommend that this issue be declared emergent and OST perform this quick
rance, but the data suggests drift is starting to occur. MID-BOP recommends replacement order to be performed
ould not trip using the manual trip button. The breaker was cycled and main components operated as expected. T
a foot on the floor. The actual leak rate is hard to determine due to the spraying effect, but it seems to be about a
identify the source of the leakage. LCV 69 and 70 were isolated one at a time and level was monitored. With LCV
n, but prudent action would be to replace the gauge prior to the next routine PM on 9/14/2011 on order 64022512
and vent the filter. The inlet valve was closed and the leakage stopped. * . * Note - system automation has added
crete wall at approximately a pint a minute. Please repair. * 01/11/2010 15:21:02 Alan A. Cash (AAC1) * Walked
cleaning. * 01/13/2010 14:07:01 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on
he intake structure. This is the bay access hatch in front (west) of ASWP 2-2. The degradation is from an old cor
2010 14:00:34 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification w
l valve, fitting and tubing components are stainless steel and not subject to corrosion wastage. * *****
g leak was observed when cracking open the inlet valve to fill and vent the filter. The inlet valve was closed and th
ough it was double isolated. The second off gage iso valve 1-03P-12A seemed to be not fully closed as compar
f valve that was leaking by is 1-03P-12A and it needs to be replaced in an outage. The second off valve is docum
n outlet in the wall and the grounding straps for the PCCPS and then leaking on the floor under the PCCPS. Was
ions that happen when a source check is performed. Please determine why this occurred. * . * Note - system autc
2963 * 01/19/2010 14:01:00 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this

ative actions requested by the Boric Acid Review Team, it was determined that FI-2049 has a thru-wall leak on the re were several gallons of water on the floor and water dripping out of the Level controller 1201 and not Trap-182 arance 1C16 D-4-036. * . * Note - system automation has added the following text: * This component is required to It is assumed to be a packing leak due to the small amount of water that lands on the floor and the fact it is a sma e 1-03P-12B upstream of the break was closed to stop the leak. Please evaluate and replace the sensing line as chlorite fill valve) was leaking. The driver indicated that he had noted this leak previously and replaced the fitting: 0-2 transfer piping trench between vault and U-1 D/Gs". Investigated and found no leaks at the U-1 D/Gs. It has ue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to nstalled to temporarily allow the drying of MCC-25I. Also see SAPN 50274570, 50293681 and a former synopsi: and cleanup. The skimmer pp has been taken to "off" with an Admin "tag out" to control pump down. Ple . * 01/19/2010 14:29:20 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this noti he valve. * 01/19/2010 12:22:34 Benjamin C. Brown (BCBE) Phone 805/545-6993 * Duplicate of 50293623. Close en valve in OPEN condition. Please inspect/repair/replace FCV-1015. ** The valve, otherwise, continues to oper repair valve. ** Placed caution tape around area and a collection cup for drops. * 01/17/2010 04:32:44 Anthony J. 0-1 transfer piping trench between vault and U-2 D/Gs". It has rained recently but is not currently raining. U-1 SF ease adjust to allow more seal leakoff flow for adequate cooling. * 01/18/2010 12:02:52 Mark A. Tardiff (MAT1) * sw-1-17 on flush line of traveling screen 1-4 near strainer 293. * 01/19/2010 11:24:52 Joseph E. Anastasio (JEA3) 1A. * ... * At 0842 indication of North condenser Absolute pressure lowered (better vacuum) unexpectedly. Pressi st of MSR 1-1C not 1-1A * 01/19/2010 14:30:49 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event . 5-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) ai event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determ The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determ ssue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined en in error. NO ACTION needs to be taken. * Please DELETE. * 01/20/2010 14:49:49 Jana M. Orlando (JMSO) P rlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notifi he floor ~ 2 inches. This was reported to the System Eng Clint miller. This kind of issue is also documented in 50C o (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification epairing this hose while the opportunity exists for the repair at PI-550. * 01/19/2010 14:09:20 Damon F. Cooper (E hemical buildup on it. * 01/20/2010 15:04:43 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event doc /20/2010 15:04:53 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notificati light out and blue test light lit. These are the same indications that happen when a source check is performed. PI iginally documented on notification 50284996. Based on investigative actions requested by the Boric Acid Review Pictures are attached. ** Leak is less than 1 dpm. ** Please consider for inspection and/or repair during current s ole in the piping, possibly where there is a bend in the pipe. The pipe is lagged so the exact location is not clear. his pipe plug is new (unpainted) so appears to have been replaced fairly recently. ** Recommended action: * 1. I enetration is for the Resin load line to the Blwdwn clean-up Demin 1-2.A rubber mat was placed on top of the pan Station, between the bollards and the road. ** See attached pictures. * 01/20/2010 13:25:46 Gil C. Apodaca (GCA address the same issue. The notification has since been taken to complete and work had been done to repair the pletly corroded away at the base. the Horn numbers are EA093H3 and EA093H4. Ref drawings 521659 and 494- 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (N processing through it. No security comp. measure is needed at this time as the door is secure. * 01/21/2010 04:4 00 dpm while on recirc.(valve open). After the valve heated up while flowing on recirc, the drip rate decreased to . ssifications. * Immediately evaluate the impact of the loss of this equipment * on the ability to classify an emergenc tom frame piece. This will result in a substantial leakage path when the gate is installed. Please provide a work leak repair on the TEE above this valve. The leak repair is not identified by a tag at this time. * This notification sh edwater Heater 1-5C. Notification 50270638 had been written to address the same issue. The notification has si with the Refueling Water Purification Filter 2-1 and also on the bottom of the filter housing. ** The Boric Acid may decrease. dripping approx 10-20 dpm * 01/21/2010 15:10:35 Beverly J. Jones (BJA1) Phone 805/545-4044 * The light is functional but has no shroud/cover. This notification was created to document the degraded fixture and to = uilding, Boat dock controls, Main sewer plant for the site. The panel is degraded and needs replacement. * 01/21 dation at the inboard motor bearing of Gland Exhaust Fan 11. Vibration symptoms include the occurrence gradu:

the NPG Learning Center appears to be failing resulting in a concern of falling glass. The pane of glass is a relative to the south end of the DCPD boat dock. ** Resolution: ** The tree/log should be removed from the intake cover. The hinges no longer hold the covers in place. They are leaking out of the inspection hatch near the card reader for entering the RCA. The depth was enough for the water or windows located at the roof elevation are leaking. This has created a personnel safety hazard and should be reported to Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Not
Control room and becomes an operator concern. ** There exists a Nitrogen Boot (plastic cover) over CP 1-2 suction
leakage on 50263277 and the packing was tightened on 60018534. Due to the significant amount of leakage, 50268
low exists. Reoccurring problem with this type of FI. Please replace with a more reliable indicator. * 01/25/2010 14:50:19
the line, but ANI-501 stated Cable 4 Break - reference not allowed. * 01/25/2010 14:50:19 Jana M. Orlando (JMSO)
low exists. Reoccurring problem with this type of FI. Please replace with a more reliable indicator. * 01/25/2010 14:50:19
emergency horn and warning light Metal pole fell down. It completely corroded away at the base. the Horn number
Please correct. No tag hung. * 01/27/2010 13:59:08 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented
e correct. No tag hung. * 01/27/2010 13:59:17 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented
leakrate). Leakrate determined to be ~ 1 sightglass every 4-5 days. Notification 50293182 has been updated with
olisher on the 85' near column 22 and 37' west of "A" line was found to be difficult to operate. The shower can be
mn 12 and "F" line, (outside battery room), was found to have an unidentified flow restriction out of the left eyewall
doors latch was stuck in, preventing the door from latching. ** 2. The door frame has degraded severely due to rust
the source of the leak is a radiator on the north side of the transformer. Oil is leaking at approximately 6 drips/min.
M THE CONTROL ROOM AND HOT SHUTDOWN PANEL. THE VALVE INDICATES FULL OPEN LOCALLY. THE
amount of particulate being dislodged in system. Please change filter. * 01/28/2010 14:15:44 Jana M. Orlando (JMSO)
damaged guide was the likely cause of the leak by. * The disc also had a sharp burr near the guide slot. The burr had
into the concrete. Please Patch and paint when manpower allows. * 01/28/2010 14:17:55 Jana M. Orlando (JMSO)
low exists. Reoccurring problem with this type of FI. Please replace with a more reliable indicator. * 01/25/2010 14:50:19
was transferred from the CREM sub-op: ** <H>Document any conditions adverse to performance noted during maintenance
seems to be worse when you are exiting from the 2/3 pump room into the turbine room. * 01/27/2010 12:03:00
to complete valve work. pf-1-56 was also worked on this day and had no water problems. did not work pf-1-45 when
n the retract position, failing to latch the door closed. Seems to occur is the knob is turned one way, but works ok
ten the fitting that didn't stop the steam from leaking. * 01/28/2010 16:07:51 Damon K. Nishimura (DKN3) * The Le
r bay. It was originally reported with significant packing leakage on 50263277 and the packing was tightened on 60018534
ntirety as valve SW 2-235 on line 360 could not be opened because of the installed position of the ball valve. He
flows. Portions of concrete and asphalt have been swept away exposing underlying base material. ** Sand bags
lope from DCPD Fuel Station). Erosion is causing significant sediment transport to downstream slopes and creating
an off site contractor. All work is non-Q. The reason for the clearance request is that the typical clearance point
t (FWL1) * coating in question on the support bracket for the lic. * 02/01/2010 04:12:19 Mark A. Machala (MAMC) *
into a possible degrading condition of the check valve. During this test, the reverse flow was found to be 51.8 gpm
. The second time the alarm came in an IFO was dispatched and reported that there was a little water leakage at
oped. There was minor air leakage coming from the pressure gauge tee fitting to the air dryer, as well as the union
ne 805/545-3243 * Turbine NO successfully pumped down sump with a portable pump. Left pump staged until piping
. . the piping is labeled "service water to temporary air dryer". ** the leak is about 12 dps. * 02/01/2010 14:12:35
pm). * . * Request new leakage evaluation and repairs be initiated. * . * 01/30/2010 09:45:14 Douglas (Jim) J. Dye (J
week one quart was added (see Notification #50293888); however, the level is still at the low end of the band. Ba
0 13:59:30 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was r
U-1 and U-2 showed ~65deg F. A local check by the Aux senior determined that we have no steam leaks in the a
ls are building up around packing and running down lower lines. House keeping & corrosion issue. * 02/02/2010 14:50:19
e check. The cane bolt was not engaged inside the hasp. Time of discovery: 0100 on 2/1/10. Gate was last opened
John B. Whetsler (JBW1) Phone 805/545-3243 * These are diaphragm valves so the stops probably need adjusting
remained stable. The high spike caused the main annunciator pk11-06 input # 0423 alarm to come in. The SFM
resolution on P.A. cameras 19, 20 & 22 for camera * issues with camera coverage. * 02/03/2010 13:56:12 J
-314 because of too much leak by. double isolation would not hold to complete valve work. pf-1-56 was also worked
Intake Cooling Water Head Tank needs water. No telling when this housing will degrade to a point where we can
Reverse flow in excess of 40 gpm requires further investigation into a possible degrading condition of the check valve

Unit 1 fuel inspections on 2-1-10 to support an extent of condition evaluation (50273983) for instrument tube damage. The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be wear and "through wall" instrument tube damage. * * During Unit 1 fuel inspections on 2-1-10 to support an extent of automation has added the following text: * This component is required to perform emergency classifications. * wing text: * This component is required to perform emergency classifications. * Immediately evaluate the impact of down and some refrigerant removed for repairs. some piping needs to be replaced. this problem needs to be worked on this is the outboard side of the pump. A notification had already been written 50292468 which includes the stuffing box oil leaking from the turbocharger exhaust outlet flange. This material then ran down the side of the turbocharger to falling off the side of the turbine building. All louvers need to be inspected and replaced as necessary to prevent failure of the equipment associated with the OWS including RE-3. This is suspected to be the contributing factor to them getting worse with time if left unattended. * * Ref * 50259901 for degradation to SWP 2-1 * 50297071 for degradation to SWP 2-1 * 50297070 for degradation to SWP 2-1. This is indicated by air under pressure coming out of SV-1560. * Please replace these degraded diaphragms or correct or change round sheet limits. * 02/08/2010 14:45:02 Jana M. Orlando (JMSO) Phone 805/545-3126 * The concentration is at ~120 dpm. The 20k tank will need to be drained and isolated for repair. * 02/08/2010 14:52:15 Jana M. Orlando * 20k tank bolts/nuts per cask and a total of 8 casks currently. 90% of the bolts/nuts are completely oxidized (covered with rust) and covered with plastic to keep rainwater out of panel. * * Conduit from panel to motors is also corroded and has a tendency to have something to do with domestic water. The metal plate has corroded to a point where it could fail if a person were to work on the outdoor lighting circuits in order to locate and eliminate grounds we have found that there is a ground at 45-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the outer wall at the 270 degree. The hose reel that is filling up with water is FW-96-C4-2. The reel is attached to the wall (CVB1) Phone 545-4740 * * After looking into the upper limit switch problem, it was determined that the limit switch is not being able to see out visually. This window because of the moisture may have degraded the window for its intended use. A SIGN IS POSTED ADVISING PERSONNEL REQUIRING ENTRY TO CALL 3193. * THIS IS A PRELIMINARY Assessment of Structure Sumps * PRT Lvl, Press, & Temp * VCT and PZR levels * Containment Pressure and Temp * External coating (coating delamination). * * Who: DCPD Used Fuel Storage Project (PF) * * What: This notification is regarding outdoor lighting and the potential for personnel injury. * * After months of working on the outdoor lighting circuits in order to bring a safety issue. Louvers are degrading to the point of pieces falling off the side of the turbine building. All louvers are isolated due to a leaking RV which sprayed sump effluent on most of the equipment associated with the OWS including RE-3. The plate has some writing on top (WM1-1) and the piping appears to have something to do with domestic water. A CONTINUOUS SECURITY COMP MEASURE IS REQUIRED UNTIL REPAIRS ARE MADE. A SIGN IS POSTED ADVISING PERSONNEL REQUIRING ENTRY TO CALL 3193. * * This is a preliminary assessment to evaluate and correct the slippery surface of the smooth metal trench cover spanning from unit 2 Buttress to unit 1. A steam leak is coming from because of the insulation; to find the source of the steam leak the insulation will have to be removed. * 02/10/2010 01:57:32 Miller Regel (MXR1) Phone 805/545-3830 * This leak was identified during test run of U2 Battery Room an equipment condition with the dry fuel storage transfer cask external coating (coating delamination). * * Who: FCV-503. * 02/09/2010 08:21:53 Gary R. Deardorff (GRD1) * ... * MMD walkdown indicated leakage will be knee high under FCV-401 * photo attached. * 02/09/2010 11:20:00 Darren Karner (DAKI) * Valve stroked w/ SFM 100. During the storms operations hung an administrative clearance on 52-14D-18 to clear the crane to eliminate the possibility of damage. PN 50290097 for damage. Please address leak at AC-423. * 02/11/2010 13:12:30 Jana M. Orlando (JMSO) Phone 805/545-3126 * * hat the connector be cleaned and its connection resistance be measured to be less than 50 micro-ohms. * * 02/11/2010 Notification for pipe hanger adjustment is in (50231596). Addressing a second fracture point between Cnd-2-1452 and Cnd-2-1453. * * ere newly installed during the Battery 12 replacement in OCT92. The inspector wanted to know if this affected the integrity of the connection from Wolf Creek and Callaway stations who discovered ODS/CC cracking under hanger support clamps on their Au-250 located outside U2 battery rooms @85" Turb Bldg Area C in a caged area underneath supply fan 2S-53. It is very close to the wall, 22, 15, 5, 33, 54, 44. * * As per STP M-11C, this requires that the connector be cleaned and its connection resistance be measured to be less than 50 micro-ohms. * * tempting to loosen bolt to open door. further attempts to remove the bolt stripped it in place making it impossible to remove. * 02/16/2010 13:48:05 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be a pressure for test. * This forces the tech to disassemble tubing at the PI to perform the Calibration. * The tubing at this location is for valve 1fcv-977, I noted an excessive amount of leakage from the vent port on the sv stack which contains the cooling water even as the opening limit switch actuates. The closed limit switch rod does seem to be disconnected from valve 1fcv-977 or replaced before it breaks. * 02/12/2010 16:30:30 Jeremy N. McNerlin (JNMF) Phone 805/545-3330 * The joystick is not working. * * At the time of the discovery the leak at the test connection was approx. 6-8 dpm. MS-2-5409 appears to be fine.

e floor. * . * Note - system automation has added the following text: * This component is required to perform emerg
Although it is not below its low level mark Oil add needed, before level decreases. No oil leak observed. * 02/16/2
flowing onto the floor. There is silt in the bottom of the catch which could be causing the problem, the drain hose
bsorbtion pads were staged. * 02/16/2010 13:12:51 Ben Kirschbaum (BXK2) Phone 805/545-3414 * Walked down
ge area) . unable to determine where the chunk came from. the piece of concrete is with the WCSFM. the locatic
cation was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance leve
extent of leakage appears to be relatively minor; with the valve open for approximately two hours, a small pool of
il plastic rail covers are cracked. These plastic rail covers were newly installed during the Battery 12 replacement
nd non vital battery cells was inspected. The battery racks are located outside U2 battery rooms @85" Turb Bldg
alarm annunciating, indicating primary drain malfunction. Had to reset it multiple times. * 02/16/2010 19:01:23 Jon
76-ft in the Unit 2 portion of the Turbine Building. * . * The degradation of the construction joints is described in DA
ote - system automation has added the following text: * This component is required to perform emergency classific
asp and lift the dolly up but not high enough to grab the barrel at its lowest rib and pick it up off the ground. Foun
to the 1-6 Pump in the Turbine Building. At no time did Condensate Hydrazine fall bellow our Required Minimum
m automation has added the following text: * This component is required to perform emergency classifications. * Ir
ne inspection of the bubbler tube on 64015176-0100, the bubbler tubing stuck at about 3 feet out of the top of the
1-11 Pump was shut down and Hydrazine injection was transferred to the 1-6 Pump in the Turbine Building. At no
TP M-21A * 02/18/2010 16:08:05 Beverly J. Jones (BJA1) Phone 805/545-4044 * The issue/event documented on
opped at the completion of the test run. Please troubleshoot. * 02/22/2010 13:59:15 Jana M. Orlando (JMSO) Ph
ance Rule (ref. AWP E-016), degradation of louver nos. 21 and 40 were found by the responsible design enginee
pressure shall be maintained @ 114-135psi and is desired to be 120-125psi. I beleive the pressure was normal la
243 * This is the round sheet and STP M-9A lower limit for oil level. * 02/22/2010 14:04:14 Jana M. Orlando (JMSC
. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Nc
26 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and d
14:07:36 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was re
ng signs are already posted for the existing leak on CND-1-2597 so no additional actions are required. * 02/19/20
No liquid observed. * 02/22/2010 06:57:17 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * Note: It appears th
rlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notifi
pump output is very erratic, basically bouncing from the top to bottom of the prescribed band without any adjustm
ions by Geosciences in the attached report. The report dated January 13, 2010 was generated in response to a
JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification F
A VALVE STEM THAT IS LEAKING AT APPROX 0.5 GPM. THERE ARE NO PLANT TAGS ON THIS FIRE LIN
n service. Please add oil soon. * ... * SAPN# 50294144 on SCW Pp 2-1 states that both the I/B and O/B oilers ha
wall leaks. The leak is located about 100' elevation above the NE condenser waterbox inlet. * * The area has be
* The above should read XS-1-LCV-63--LCV for Feedwater Heater 1-1C Drips to #2 Heater Drain Tank NOT 163.
mmended limit of 20 G-Ohm-cm. Low resistivity values can be attributed to depletion of fullers earth filter (DC-2-
e steam. * 02/24/2010 13:32:33 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on
applied to oil found. A dam was formed around the drain to cwp 1-1 forebay. Additional absorbent materials wer
45-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) ;
g locally. It also did NOT alarm locally, in the Control Room or in the SPCR (Polisher office). Before the alarm ck
f a small puddle of oil collecting under the flange. * . * The leak rate appears to be very slow based on the fact that
eloped a leak. The crane was stopped and absorbent materials applied to oil found. A dam was formed around 1
EH fluid resistivity property degraded below INPO OM-<>>R 423 recommended limit of 20 G-Ohm-cm. Low r
ing down the pipe and engulfed the pipe below the cap. This was found when we were cleaning BA on from the l
p in the overhead on lead 4. * 03/01/2010 14:56:49 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/ev
ttness trailer. * 02/26/2010 05:41:44 Curtis W. Gabbert (CWG1) Phone 545-6643 * Discovered during ground resc
:21 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewe
fort (excessive effort) was utilized to close these valves. Suggest checking/adjusting the closing stops on these v;
fort (excessive effort) was utilized to close these valves. Suggest checking/adjusting the closing stops on these v;
THEN IMMEDIATELY RETURNED TO NORMAL. ALARM CLEARED IN ABOUT 1 SECOND. UNIT IS STEADY
nder the pump and is not a safety concern. Engine oil level is satisfactory at this time. * Refer to previous notificati
* The bottle was changed out 1/26/10 according to SAPN 50295168. * * Suspect leakage upstream of regulator. *

* Something worth mentioning: The level has been TOO FULL for the last 365 days except on a few occasions (a e to leak on cvcs-1-8518. Leak is active when valve is NOT being operated. * 03/01/2010 14:17:10 Chad C. Sorer
** The corrosion is minor and can easily be cleaned with proper cleaning agents. * * * 03/01/2010 14:00:14 Jame
the tank is leaking by. This needs to be fixed promptly as when the tank overflows it puts water into the containr
2-1 is degrading. Per SAPN 50299564, during testing of ASW 2-1, the lower motor vibration was 0.111 in/sec ve
n. * 03/02/2010 15:09:14 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this no
s as if the roadway is moving into the creek below. Please investigate and repair. * 03/02/2010 15:09:54 Jana M.
792 breaker 52-12N-12 Power Receptacle No. 124A 'Contractor's Mobile Radwaste Equipment' located on the E:
-1-97. Line upstream of N2-1-105 has a long run from west end of the pipe rack to the east end of the Unit 1 pipe
d it's ground strap is broken * 03/01/2010 16:11:16 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/ev
repaired via Notification #50256921. Leak appears to be the same problem. * 03/02/2010 15:11:18 Jana M. Orlan
03/03/2010 14:42:23 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notific
locally and discovered the Oxygen pressure in the Post-loca sampling room to be 0 pounds. * . * Note - system a
was not observed below on the base plate. A picture was attached to this SAPN. The picture was taken with a mir
ump Head , left suction valve closed. (CND-1-863) * 03/02/2010 15:06:04 Jana M. Orlando (JMSO) Phone 805/5
ction was broken and the antenna parts were rusted. Parts are being replaced for this camera but recommend ins
RABLE INCREASE IN THRUST. IT WAS REPORTED BY THE TECHNICIANS THAT RAN THE TEST THAT THI
ately downstream of TI-1177. * . * Notified WCSFM. * . * 03/02/2010 16:29:30 Michael D. Brewer (MDB1) * Attache
fications on this valve have been closed. Drip bag installed due to leak on cvcs-1-8518. Leak is active when valve
ame in for cell 82. The aux watch was dispatched to investigate locally and discovered the Oxygen pressure in th
d motor horizontal vibration has increased from a baseline of 0.27 ips-p, to its current value of 0.51 ips-p. Highes
ow the cover on the west side of the transformer. There appears to be no active leaking at this time. * 03/03/2011
solid, and the truck side of the flexible hose connection leaks enough to create a golf ball sized bubble in about 5
545-4679 * * Notify SFM prior to work. * * Tool Pouch work off of notification. * * Adjust pasking per MP-M-51.1 * *
was replaced on 3/1/10 per 60023959. At that time maintenance performed a leakdown check of the reagent gas
color. Some of the conduit numbers stenciled and vital color banding on unit 1 c = conduit have faded K125H, K13;
tor to be leaking. This valve needs to be replaced. * * No plant ID tag was on the valve and the valve is not identifie
proved. * * Chemistry routinely operates the U1 FW corrosion product sampler and checks flow on the sampler. D
uator. The oil leak does not appear to be active. See picture attached to this SAPN for as-found condition. The oil
y. Crack is not leaking at this time. This is up at the 13 tank area. * 03/04/2010 14:37:21 Jana M. Orlando (JM
y. Crack is not leaking at this time. This is up at the 13K tank area. * 03/04/2010 14:37:30 Jana M. Orlando (JMS
y. Crack is not leaking at this time. This is up at the 30k tank area. * 03/04/2010 14:37:37 Jana M. Orlando (JMS
accordance with the push and load directions provided in 50250651 tasks 2 & 3. Since the Unit 2 SFP demin mus
are severely corroded and need replaced. * The problem was noticed during the last CWC cleaning by "temporary
F-5:ii attachment 3 limit is 11 scfm. * * U1 Cond air in leakage was identified trending high. See notification 50302
-0-56) has a very small leak at the center j = oint. The joint is solid, and the truck side of the flexible hose connecti
s fuel at: "DFOTP 0-2 transfer piping trench between vault and U1 DG'S". Walked down U-1 D/G trenches and va
ared. Upon investigation, the Intake Operator found: * 1) No local LEDs illuminated after the first alarm * 2) Screer
as been secured in place with duct tape. The Microphone still functions normally. * 03/08/2010 13:46:44 Jana M.
ATHER CAP. THERE IS AN OIL FILM PRESENT ON THE PUMP COUPLING HOUSING. * 03/06/2010 16:31:30
010 13:22:08 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification wa
13:25:00 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was re
oos with the 3-3-10/0805 sample. * Results = 11.7 scfm. * * Op F-5:ii attachment 3 limit is 11 scfm. * * U1 Cond a
rol cobinet. this notification is for the SPARE s/u transformer! please repair. * 03/08/2010 13:48:52 Jana M. Orlan
PCV-1436 does NOT have a leak and is only used for a reference FLOC. * 03/07/2010 21:42:48 Remzi Mertogul
0 13:26:19 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was r
llation. * ... * The other monitored processes associated with this MSR are not oscillating. * ... * The instrument tut
check for tightness// ok. * 03/10/2010 15:09:43 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event (c
E concern. interim corrective action- attached small piece of duct tape to faceplate to assist in holding in place. If
eek. The max magnitude of the temperature change is about * 5 to 6 degrees F. as seen on PPC PID T2253A. * .
isolated seal maybe inoperable. * ,,Leakage has recently increased. * 03/10/2010 15:12:18 Jana M. Orlando (JMS
ropriate time. * ... * Please determine if this is a potential vacuum leak at low power. * ... * 03/10/2010 15:12:28 Jar

contributed to its failure. * This work is of minor impact while in an outage and should be planned for 2R16. * Recr was replaced and welded in, the system has now operated for a week and needs to be pumped down to have the r 542 in the 500kv switchyard. According to the vendor manual dwg 6023534 page 4-11, section 4.5.2 this plug s See picture attached today to this SAPN. * . * 03/18/2010 07:16:44 Mark K. Frantz (MKF4) Phone 805/545-4386 * or a ground on 480V bus F. Local inspection of the bus indicated a ground on phase 1 of bus F. E-1 was secured r 532 in the 500kv switchyard. According to the vendor manual dwg 6023534 page 4-11, section 4.5.2 this plug s t corner of the fan housing. The hole is after the filters and air is being drawn in through the hole. There is also cop of the exhaust tube. This sound occurred following the unisolation of the MS-2-2015 valve following the cycling boundaries are SCW-2-217 and SCW-2-219 which are Danger tagged closed. Chemistry (M.Sanders and T. Rebe rmed. Operator found high casing pressure alarm locked in with pressure at 5.25psig. Alarm setpoint for mechar ** Surge Tank level on 2/17/10: * LI-139 62% * LI-140 61% * Surge Tank service. At 1803 today PK1824 was received in the unit 1 CR for a ground on 480V bus F. Local inspection of th that the bleed orifice plug is installed on the Mitsubishi breaker 542 in the 500kv switchyard. According to the vend that the bleed orifice plug is installed on the Mitsubishi breaker 532 in the 500kv switchyard. According to the vend . The gauge pegs high at 30 psig. Oil has normal flow through the sight glasses and is of normal color (clear not leak of about 0.1 gpm is coming from the clearance boundaries of Condensate Booster Pump 2-3 Aux Lube Oil C O. Leak is not serious and has been going on for a long time, judging from the slime growing in the leakage. * O3 temperature dropped from 381 degrees F to 378 degrees F. This resulted in a 1 Megawatt load reduction due to loss of the panel. The panel does have some rust color deposits on the electrical equipment inside. Duct tape has been Unit 2. An SAP Notification tag has been hung until action is taken to determine what the source is and to clean it e. * . * Note - system automation has added the following text: * This component is required to perform emergency mechanism is not strong enough or adjusted adequately to close the door automatically. * 03/24/2010 07:24:13 Charly cycling on and off on its breaker. The pump would turn off and within approximately 10-15 seconds cycle back on ; ion is damaged or removed, component may be inoperable. Contact Unit 2 shift foreman 3700," and "EQ see dwg degree angle. The stack appears to be still functioning, but its structural integrity is unknown. * 03/25/2010 14:27 rhauled and the previous gearbox oil sample on 10/27/09 was abnormal. At that time the particle count was high attached to this notification for missing and in tact brackets. * * Corrective Actions: * 1. There is no immediate danger be located at the temperature detector to pipe connection. * . * No active leaking (i.e., dripping) was observed over weeks may already be planned. Replacement of the actuator diaphragm should be performed in conjunction with any cond operation of this valve contributing to increased packing wear. * work is planned at this location under 6001 s component under * 60017621 * and this repair should be attached to existing operations. * . * 03/30/2010 12:33: ng due to corrosion. The hole is located on the bottom North West corner of the fan housing. The hole is after the ft it in place so it provides protection of limited degree. Pushbutton is located out of harms way on turbine deck. * witch cable. Lamicoids attached to the cable state "If insulation is damaged or removed, component may be inop sary at this location to remove the PO-93 from the actuator at LCV-62 for MM work already. This positioner should any plans for repairs with dump valve controlling the level in 2-1B FWHTR. * . * 03/29/2010 13:06:18 Laura K. Ricks relay should be replaced in 2R16. * Note : (This is an air relay) * . * 03/29/2010 13:06:32 Laura K. Ricks (LKR3) I tification, SAPN 50289359 identifies this packing leak. Close after NRT. * 04/01/2010 12:38:20 Laura K. Ricks (L will require a scaffold. * . * 03/30/2010 08:46:02 James A. Steele (JAS3) Phone 805/545-6143 * walked down and nditions failing these soft parts. Use of high temperature replacements at this location is required. * . * PO-148 c end fittings concerns. * Photo attached. * . * requires scaffold. * needs ovid tag. * . * 04/05/2010 14:35:05 Jana M. Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by a (MAMC) * . * Use high temperature relay when replacing due to environment this location. * . * 03/29/2010 13:07 can be bench calibrated pre outage and staged for replacement during 2R16 activities already scheduled. * . * 03/ likely to be worked at power. Current leak rate 60dpm. * 03/29/2010 12:53:25 Laura K. Ricks (LKR3) Phone 805/ 010 14:30:49 Steve A. Silva (SAS3) Phone 805/545-3243 * Valve was taken in the closed direction with a wheel w noticed 4 hours after clean up. This seems to be a reoccurring slow leak and was identified in notification 502732 es the Detector Pigtail to the Field Cable terminations (The VICO Bus). * * The box should be replaced, probably v t 2, Turbine Building, 119?, between FCV-XS-2-123 (west of MSR 2-2A) and Condenser on east side below the c g * This pump is not currently running... * ... * Unable to place catch bucket beneath leak due to location of leak. So ole in it. The piping section is off of pipe line 4239 between valves N2-1-97 and N2-1-98. N2-1-97 was closed to SCARP check it out the first time and we found no apparent problems. We stopped it and restarted it for him alt

. I believe the amount is significant. All the dry BA is accumulating on the tubing near the compression fitting. No that threads into the compressor that will read replaced. * 03/30/2010 12:55:56 Curtis W. Gabbert (CWG1) Phone of product was observed to have leaked from this pump. * ... * This pump was recently worked under 2C16 D-02-0 (LKR3) Phone 805/545-3017 * . * The issue/event documented on this notification was reviewed by the Notification nted on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated eak is currently spraying out of the line onto the pump casing at approximately 0.1gpm. ** Please refer to attache m. The leak is on the outlet joint and on the flush outlet joint of the strainer. ** The screen appears to be working signs of severe degradation. The heater meggered very low ~ 1 -mega-ohm. Engineering does not want Elect. Mai Once CND-2-993 was closed, sump level began to decrease. * 03/31/2010 12:28:20 Laura K. Ricks (LKR3) Phon osion at the terminals. There were also a few stains on the acid absorbing pads underneath the battery bank. Th s when the screen wash cycle is ON. ** The leak appears to be correctable by tightening the fitting. * 03/29/2010 : rument tubing from the process piping to the FI is free and clear of rust and debris. Document the as-found condi nt tubing from the process piping to the FI is free and clear of rust and debris. ** This flowmeter was installed in 1 ap needs cleaning. * 03/31/2010 12:45:06 Laura K. Ricks (LKR3) Phone 805/545-3017 * . * The issue/event docum is identified as a Class E line (non-seismic) in dwg 229461. The line is downstream of MU-1-985. It was also rec , 6, 7, 14, 15, 18, 19, 30, 31, 33, 34, 37, 43, 48, 54, 57, 58, 59 & 60 were noted to be less than 1.75 VPC (volts pe 03/31/2010 10:49:38 Danny J. Labranche (D1LH) * Swapped from the SCW Filtr 1-2 to the SCW Filtr 1-1 per OP F- 16:36:59 James A. Ewart (JAE1) * * * This is not an ECG 18.7 fire door, HELB door, or flood door. * 04/01/2010 13 10 13:00:28 Laura K. Ricks (LKR3) Phone 805/545-3017 * . * The issue/event documented on this notification was t (JAE1) * * This is not a ECG 18.7, HELB, or Flood door. * 04/01/2010 13:00:49 Laura K. Ricks (LKR3) Phone 80! ple pump discharge piping between the pump casing * and the discharge filter with snoop . one at the street L * at tl r is on the Intake Deck. This includes Screen Wash pump 2-1 hatch as well as for pump 1-1 and 1-2. The hatche: was abnormally high at 20 psig(max reading), before cleaning. * 03/31/2010 17:26:07 Richard O. Hicks (ROH1) P s not a new problem and the PM frequency(if any) to clean this is ineffective. Several drops are seen on the floor roof about the pump is the ground level deck of the intake structure which includes various hatches that leak. * 04 deck of the intake structure which includes various hatches that leak. * 04/01/2010 13:06:42 Laura K. Ricks (LKR: the isolation valve for the discharge Pressure Indicator on Screen Wash pump 1-2. * 04/01/2010 13:06:58 Laura he motor. * This hatch is visible from the CWP pump shaft looking directly up at the motor. Some oil was also at (adjust packing on condition that a notification would be generated upon completion of task. * Adjusted packing to . ange to flange is between 9 1/2" and 9 7/8". This expansion joint is 9 1/4" long, per dwg 663323 sheet 40, so the ve stem showed that FCV-994 was full open, but the valve open position switch hung up preventing the blower fro line was bumped. There is a small crack at the threaded portion that threads into the compressor that will read re ffice. These are the stairs near vessel #7. * 2. While working in the area operations noted that the gap between sc detector...slow leakage. * 04/02/2010 12:07:48 Greg L. Gurney (GLG6) * ... * Correction....this is for CCW Pp 1-1 (/2010 15:21:08 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification v red pen acted erratically when the recorder is pulled * from the case on the drawer slides. Movement of the record e was last repacked in 2008. Packing was torqued to 10 Ft-LB. Recommend verification of packing torque provide ll and abandoned demin equipment on U1 85' Northeast (just outside OWS room). Does not appear to be harmir s of oil vapor coming out between hardpipe and rubber coupling which is installed with hose clamp. Please inves ronze 90 deg ball valve which probably had internal oring sealing. This should also be replaced with the PI suppor d condition. This should be an OM work order since the equipment still functions properly. Reference SAPN 502 25:39 John M. Voegtli (JMVM) Phone 805/545-3243 * Correction to previous entry. Leak rate is approx 2 drop per xplosive overwatch Officer is present. * 04/05/2010 16:33:26 Calvin J. Grigsby (CJG6) * Unit had to be re-booted : do (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notificati s were rusted thin and were breaking. These clips are part of the frame structure and couldn't be replaced, we re A injection system leading the operator to believe the leak is probably ETA. Cup installed to catch leak. * 04/06/20 38. * * Hydrazine or ETA leaks are a safety concern, as both are hazardous chemicals. Two pink slips were filed H FINGER) CLEANED BORIC ACID OFF VALVE BODY, TORQUED PACKING ADJUSTMENT NUT TO 16 FT I LEANED OFF BORIC ACID OFF VALVE BODY, TORQUED PACKING ADJUSTMENT NUT TO 16 FT LBS USIN the signal from LC-16 to the PO-121. No leaks are expected at this time as the signal is <(><<>>30 psig. Exterior (to be running less than name plate. Name plate is 54 amps. Engineering please evaluate * 04/07/2010 11:13:05 | Bussmann BAF-2 two amp fuse was installed in the bucket on the secondary side of the control power transforme

1 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed both sides. * 04/06/2010 15:19:50 Jeff L. Portney (JLP4) Phone 805/545-4555 * * Following consulting the FLOC c Leak amount is approximately 25 dpm. Recommend installation of a new gasket to remedy condition. * 04/08/2010 RSB4) * AS FOUND PACKING ADJUSTMENT NUT "NO TORQUE"(SPIN OFF WITH FINGER) CLEANED BORI replacement of broken wingnut. * Note: U2 PV NR skid is scheduled for a calibration April 2010. * . * Note - syster hone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team ps require replacement at this time but improvements via replacing the type should be considered. * Further recor 2/2010 13:26:32 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification r. The packing continues to leak. OST recommends this valve be repacked during 1R16. Reference Notification 5 enance was completed. Rate at appox 20-30 DPM. * 04/08/2010 14:06:43 Jana M. Orlando (JMSO) Phone 805/5 n service. * * Priority #3 * 04/13/2010 15:02:58 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event d Phone 805/545-4266 * Per STP M-9A, Attachment 9.2, minimum crankcase lubricating oil level is 7" below high le 12/2010 14:30:41 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notificatio sly replaced on 1/26/10. refer to SAPN#50295168. The bottle didn't last long so a leak check should be performed safety issue since the check valve is not pressurized except when offloading liquid N2. * * Refer to 0C16 D-26-04 ring the alarm test portion of the functional test. The case was tapped and the light rotated 30 degrees then stopp of the LPT and the LPT support rails. * * Who: DCPD Used Fuel Storage Project (PF). * * What: * Summary # Thi ssurize and oil continued to flow. HSO-1-344 is the selector valve that places one filter in service and isolates the work should be performed during 2R16 since the isolation valve 2-04P-57B leaks by. * 04/13/2010 15:10:19 Jana ecommends working this with 50309378 PT-85 transmitter replacement in 2R16. * 04/13/2010 15:10:29 Jana M. (his item was reported in revision 0 (1997) as corroded but was never corrected. The "rusted cable clamp" is now e handle. * . * use d701650 interior // d778481 to replace o-rings. * . * info field entered 1-dpm to exit this notificat CV-491 at elevation -24.5'. * * The anchors should be cleaned and recoated. * * There is no immediate threat to th that should be repaired in 1R16. * 04/13/2010 15:11:10 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue . There are five lamps in this room, see dwg 57637-1 B3. * lamps require replacement at this time but improve elbow to close nipple threaded connection down stream of DEG-2-1166, just above the tubing connection tee. Es nected valve. Replacement should be verified to be oil use device and this should be replaced in 2R16 while wo ormer yard. The top mount is completely broken leaving only the bottom mount to hold the entire box. * 04/12/201 (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification l cover of the box. * The support members attachment points to channel iron box opening member are severely cor rt/rust in the FI. * 04/15/2010 14:51:31 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documer e/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to l ture attached to this notification. This is expanded scope for the current work in progress. Maintenance has the 5 gal drum has been placed out there to empty the bucket. In former notifications on this transformer, it's been re ct part number (D702947) under the work package already in progress. 60006235 * 04/15/2010 08:31:31 Mark A. -0010, an oil leak was discovered. * * The oil leak is from the elbow to close nipple threaded connection down str aintenance left glass in-place (reinstalled) to provide a limited degree of protection. Pushbutton is located out of he pump is placed in operation. * Recomend replacing this gauge with a new filled gauge. * PI-1436 stored in the u en 14 - 17 volts, however, all indications were reading zero. All other configuration and setpoints within the T2 tak ng during the alarm test portion of the functional test. The case of ECM-508 was tapped and the beacon began to s nil. The bearing oil levelizer may need a slight adjustment. Component engr (Corie Colbourn) should evaluate. ggest this be priority 4 minor impact and no comp measure. * 04/19/2010 14:40:02 Jana M. Orlando (JMSO) Phor corrosion on the junction box BJZ57 inside ASW Pump 1-1 room. * * The jumction box appears to be adequately : receiver, noticed it did not appear to be fully isolating. Observed about 0.5 dpm. Verified closed without cranking * This component is required to perform emergency classifications. * Immediately evaluate the impact of the loss o ed to demonstrate the acceptability of the tubing installations on all 18 of the Units 1 and Starting Air (12) and Tur one regen. Typically the Collection Tank takes several regens to fill. During the Caustic shoot the Collection Tar at floor level on the north side of PAC 0-9 in the Service Air Building, Unit 2 Transformer Yard. * 04/19/2010 14:4 at floor level on the north side of PAC 0-9 in the Service Air Building, Unit 2 Transformer Yard. * 04/19/2010 14:4 r identified a crack in a concrete that shows sign of liquid stain. The concrete crack is located within the unit-1 Au nects confusing. There is new Unit colored lamacoids identifying the component present. The old stenciled and p rlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notifi

ak of approximately 10 DPM was observed coming from the valve flange. An attempt to correct the leak was made the field to identify. Contact BOP team to identify areas. Mostly around the inlet waterboxes. * 06/02/2010 12:46: test for daily testing. * would not give an alarm on ev test. * 06/01/2010 14:18:18 Jana M. Orlando (JMSO) F ed off. We don't know if this box is going to be used in the future. If so this box needs to be replaced. And if it's nc 2010 03:03:49 John N. Foster (JNFW) Phone 805/545-3243 * Degraded fire door STOP signs have been placed o JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification F ng the connection; therefore performing LT 8-93 would leave the indications OOS for an extended period of time. * * he vent and drain were closed until the work on the filter is ready to begin. * 06/01/2010 14:25:03 Jana M. Orlando he vent and drain were closed until the work on the filter is ready to begin. * 06/01/2010 14:25:11 Jana M. Orlando he vent and drain were closed until the work on the filter is ready to begin. * 06/01/2010 14:25:19 Jana M. Orlando he vent and drain were closed until the work on the filter is ready to begin. * 06/01/2010 14:25:27 Jana M. Orlando ear where the turning gear is. There were about 2 gallons of oil on and under the turbine that were wiped up. Th at the leakage was still present, over 60% of the casing. * 06/02/2010 13:27:51 Jana M. Orlando (JMSO) Phone 8 ing subject valve. R<(>&<)>R of valve involves cutting and welding the pipe to the MEDT as well. * . * 06/02/2010 closed the door does latch properly and remain closed. * 05/30/2010 03:03:49 John N. Foster (JNFW) Phone 805/ and water. * * This notification for TRENDING PURPOSE ONLY * * * 06/02/2010 05:44:58 Rick G. Simmons (RGS t 1.3 ppb. The flow through the CEL was verified to be correct by the SCARP. Condensate polisher effluent DO2 f valve. R = <(>&<)>R of valve involves cutting and welding the pipe to the MEDT as well. * 06/02/2010 15:26:59 Gr 4:11 Gregory C. Sturgeon (GCS1) Phone 805/545-1234 * Will isolate this with clearance 1C16 D-02-155 for OST t l isolate for repair by OST with clearance 1C16 D-02-155. * 06/02/2010 14:10:41 James T. Bambas (JTB1) Phone 0025924. Order was taken to teco but later it was determined that the leakage was still present, over 60% of the charged during periods of inactivity. The solar charger is wired to the vehicles battery and when the vehicle is to LI-191 was not internally wired the same as the old LI-191. This notification is being written to document the conce ptance criteria of the STP (40 gpm) but shows some type of degradation. See previous notification 50289644. * close. * 06/03/2010 08:15:07 Remzi Mertogul (RXMM) Phone 805/545-4266 * Control Room Door 508 is a fire, HE correct the cause of this problem. * . * Note - system automation has added the following text: * This component is ow element (2PI-411B) rotating much slower than flow elements on the other waste pumps. Instead of rotating ir LL NOT RESEAT. * 06/03/2010 15:14:43 Bobby C. Simpson (BCSG) * * * Ref SAPN 50308561. * * * 06/04/2010 0 m. When blowing down the strainer there is a constant stream of water leaking. * 06/03/2010 12:20:26 Jana M. Or uesting a fix in 2R16. * 06/03/2010 12:23:29 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event doc DEGF TO 498 DEGF. TEMPERATURE IMMEDIATELY RETURNED TO A NORMAL READING OF 109 DEGF. I e DFO Vault. Engineering evaluation on a task off 50288735 indicate this may not be leak path to the vault. * * Li ting. * The vehicle uses a small solar panel to keep the battery charged during periods of inactivity. The solar cha ing performed for nearby hose station 6. Upon completion, a Fire Fighter was asked to check hose stations in the ended from and retracts back into the VOA. * There is piled rust filings on the stem coupling block. * photos attach g out of the flange. The steam leak is small and does not pose a danger to others. The lagging has been left off t ion, Ref. "D-16" * This door is EXTREMELY heavy. High winds make the current condition of the door a safety ha 316918. Please rework. * 06/07/2010 05:16:12 James A. Steele (JAS3) Phone 805/545-6143 * . * after mrff is con ings with "wing" type tightening devices at the very bottom of the coupling, past the threading. The material is blac T. The sightglass refilled with resin during the subsequent "Separation" OP C-7C:VIII step 6.7.36 & 37. The only 2010 07:56:06 Mark A. Machala (MAMC) * . * This is a recurring event...please evaluate for routine PM to clean ar 471. the wire label is E+ 471R001. There must have been only one strand left connecting that wire to the lug and the 2-2C MSR shell. * This impacts secondary efficiency. * recent observations on Unit 1 LCV-195 found wear less as a result of the leakage. The location is the U-1, 100ft hall way across from the blender room. * * See attached appears to be dry and no corrosion was observed as a result of the leakage. The location is the 100ft U-1 Aux blc dry and no corrosion was observed. . The location is the U-1 100ft hallway. * * see attached Picture * * * ***** U-1, 100ft Aux hall way. The boric acid appears to be dry at this time, and no corrosion was observed as a result The location is the 100ft U-1 Aux building, rear hallway. The BA appears to be dry. No corrosion is associated w rity barrier that make the vital cage around the pipe rack. * * Bars are spaced to maintain maximum of 96 square i 119'. * * Area is roped off and posted no access except for egress if hazard is identified. * * notified unit 2 SFM. * . (PMBE) Phone 805/545-3013 * Further investigation revealed that a notification (SAPN#50176889) was written req d follower for RHR-1-8728A. The amount of boric acid is minor and has not expanded beyond the immediate ste

ce with AD4.ID2, a "yes" answer to any of the following screening questions requires a corrosion evaluation: * * D
* . * In accordance with AD4.ID2, a "yes" answer to any of the following screening questions requires a corrosion
nce with AD4.ID2, a "yes" answer to any of the following screening questions requires a corrosion evaluation: * * I
. * In accordance with AD4.ID2, a "yes" answer to any of the following screening questions requires a corrosion ev
on was converted from A/R A0677733 CORRODED FUSES AND FUSE BLOCKS IN PM124. * * During planning
* In accordance with AD4.ID2, a "yes" answer to any of the following screening questions requires a corrosion eva
pears to be dry and there is no evidence of corrosion associated with the leakage. The location is the 100ft filter c
ccordance with AD4.ID2, a "yes" answer to any of the following screening questions requires a corrosion evaluati
e potential for complete failure of the follower. After installation OST closed the notification and associated order
ion to the motor bearing casing associated with TIC-105 as the source of the oil leak. * . * it appears that the oil le
CS-2-FCV-110A. Some BA has contacted the bonnet bolting on the back side of the valve. See attached photos
the valve body of LWS-0-FCV-1646. It appears this valve at one time leaked from the stem seal and boric acid r
in R. Black (BRB1) Phone 805/545-4545 * Work Center OST applied per OST (Ashford) request. * 06/08/2010 00:
t port while holding the valve in the closed position (this valve is Failed Open). Contacted Engineering for evaluat
nd does not impact the functionality of the fitting. The location of the fitting is on the 100ft Aux, near BATP 1-2. * .
e, a request was made to investigate potential leak-by on this valve (50319397, Task 04). * * ISI used an ultraso
the function of this valve. Picture is attached to this notification. * * BA screen follows: * *****
closure for I&C the following was discovered. This notification was converted from A/R A0677733 CORRODED I
ed with dry boric acid near the flange. The location is the Aux, 100ft back hallway, on the left side of BATP 2-2. *
/BONNET BOLT OF CVCS-0-755. * . * THE VALVE BODY/BONNET IS S.S. THE BOLT IS S.S.(B8). * . * FUNCTI
9. * . * FUNCTIONALITY OF THIS COMPONENT IS NOT AFFECTED. * . * Digital photos attached to this notificat
the function of this valve. A picture is attached to this notification. * * *****
nd temperature was within band prior to the trip. Procedure OP C-3:i states that trips other than vacuum are unlik
or data and Met data in EARS auto poll mode. * * * Details: * * On 6/11/10 at 1500, with EARS in auto poll mode, 1
and stopped leakage. this notification is complete and may be closed out. * 06/14/2010 09:58:58 James A. Steele
area only. * The BA is not wet, Excessive nor Discolored. No further evaluation required. * See attached pic. * * TI
ready in place (no additional OT). This is a Priortiy 3 request. * 06/14/2010 16:14:15 Jana M. Orlando (JMSO) Ph
yed and the inner core lining is exposed (see attached picture) also numerous kinks in hose. This hose has spec
be cycled in order to begin operating correctly again. This condition also brought in a warning at the polisher offic
ex component (filter/drain???) in line just downstream of SSS-2-293 and drips into sample panel drip pan which i
capping from this tear. Tear is located in seal on top of fan. Fan is located U2 119' fan room, south side, and up li
lever and did not get fuel to appear. An attempt was made to start the LTCW Pp after we saw a bubble out of the
d. * ***** * In accordance with AD4.ID2, a "yes" answer
filter valve gallery behind and under CVCS-2-8330B. This area needs complete decon cleanup to prevent maskir
***** * In accordance with AD4.ID2, a "yes" answer to any of t
ve is in 100' blender room near the west wall about 7' high. * *****
ation should be removed to confirm freedom from new leakage, then all residual BA needs to be completely clean
lta T. was noted on a control module. The power resistors on the bottom left card (A phase) are approximately 1:
***** * In accordance with AD4.ID2, a "yes" answer to any of
uator for MS-1-LCV-146. As part of the evaluation of this issue, a request was made to investigate potential leak
* ***** * In accordance with AD4.ID2, a "yes" answer to
ted. * ***** * In accordance with AD4.ID2, a "yes" answe
oint of CS-2-9001A. * . * FUNCTIONALITY OF THIS COMPONENT IS NOT AFFECTED. * . * Digital photo attache
degraded image. * Current condition requires a comp measure, already in place (no additional OT). This is a Prior
ed and we attempted to prime the pump using the fuel pump manual lever and did not get fuel to appear. An attem
d should be cleaned/tightened. This BA film does not appear to affect the function of the valve or pressure indicati
. Valve function is not affected. * ***** * In accordance
ed some jerking during it's travel leaked air out of the exhaust port while holding the valve in the closed position (i
d should be cleaned/tightened. This BA film does not appear to affect the function of the valve or pressure indicati
deposits in the past, reference 50041704. A picture is attached to this notification. This small BA deposit should r
nor excessive and no further evaluation is required. * * See attached pic. * * Note that this small amount of dry BA
ted (Admin. Bldg. has its own FLOC under System No. 83, it is not part of System 80 (Power Block Bldgs.) * . * (

t and has not progressed onto the SS bolting. * This valve is in the overhead of the 85' Pen area "ante room". * * T he stem seal on LWS-0-FCV-465 was observed. No active leakage or dripping was noted. See attached picture om the pipe cap downstream of CVCS-2-273. Pictures uploaded to notification. * . * *****
114 Task-3 engineering evaluated the condition and determined the condition to be acceptable with recommenda en notified multiple times this year: 1/5 (50292318), 2/15 (50299046), 4/2 (50307765) & 5/19 (50316814). Please osion was found * on piping approx. 20 spots <(>&<)> angle iron where lids sit. * * corrosion is not severe, but sug f the turbine building on the 104' elevation. The fluid leaking drips into the sample panel drip pan. SSS-2-290 is S n, rust build up, degraded coating. The material condition does not affect the fan's ability to perform it's function. T nt and near the floor. Picture is attached to notification. BACA task created. This small deposit does not appear 126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and (mulation of BA is very small. * The boric acid is dry, not excessive nor discolored therefore no additional evaluatio The boric acid is dry, not excessive nor discolored therefore no additional evaluation is required. * * The small am boric acid is dry, not excessive nor discolored therefore no additional evaluation is required. * * The small amount l and has not progressed beyond the packing gland. * The boric acid is dry, not excessive nor discolored therefore l. * The boric acid is dry, not excessive nor discolored therefore no additional evaluation is required. * * The small s not wet, discolored nor excessive therefore no additional evaluation is required. * * The small amount of accumu t, discolored nor excessive therefore no additional evaluation is required. * * The small amount of accumulation is mine whether trap 49 is functioning properly or if it has degraded performance that is driving the LCV to have to c eeded step 7.2.1.c.2. The sheave was a like for like change out from the component BOM. * 06/17/2010 13:53:33 replace it. * This was the recommendation of the craft who walkdown the previous notif. 50258919 down. Then w de of the pump and is not impinging on any other components. * 06/16/2010 21:11:37 Mario D. Daliva (MDD2) * C ent. * 06/17/2010 15:03:10 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this r (elbow) broke during actuator repair work on Order 64013280. * Request expedition of new order to repair while c as water spraying out through the shaft guard onto the floor. The water was spraying out between the top of the p 1-974 and PI-277B. Closed valve, notified SFM, and hung pink tag. PI-277B was recently replaced. Please insf observed leaking boric acid. The boric acis is dry and minimal and does not impact the functionality of the fitting. 1 BACK-UP REGULATOR TRBU-EMERG SUPPLY TO PY15,16) a significant Delta T. was noted on a control mod :15 Sergio A. Santiago (S2S8) * a motor outboard bearing oil sample (500 mL) was taken on 6/08/10 per 6403112 unknown and is suspected of coming from various pipe unions above the reservoir (droplets of oil were found at tv HAS BEEN OUT SINCE MARCH 2010). THE DELAY IN RETURN TO SERVICE HAS BEEN ATTRIBUTED TO :05 W. Horstman (WRH5) Phone 805/545-6628 * . * --> FLOC Corrected (Admin. Bldg. has its own FLOC under S . Oil leak has been identified on (50306493). This oiler has been notified multiple times this year: 1/5 (50292318), refore no further evaluation is required. * * The small amount of dry boric acid indicates the leak rate is very small pport the the SWRO line and the pipe for Fire Pump 05. The supports are structurally functional at this time. * 06 lored therefore no further evaluation is required. * * The small amount of dry boric acid indicates the leak rate is ve excessive nor discolored therefore no further evaluation is required. * * The small amount of dry boric acid indicat excessive nor discolored therefore no further evaluation is required. * * The small amount of dry boric acid indicates discolored therefore no further evaluation is required. * * The small amount of dry boric acid indicates the leak rate nor discolored therefore no further evaluation is required. It appears that previous leakage was likely excessive, (excessive nor discolored therefore no further evaluation is required. * * The small amount of dry boric acid indicates tl , not excessive nor discolored therefore no further evaluation is required. * This is an area that has had BA residu ssive nor discolored therefore no further evaluation is required. * * The small amount of dry boric acid indicates the The BA is dry, not excessive nor discolored therefore no further evaluation is required. * * The small amount of dry ed or abandoned and they do not have the bottle valve caps installed.It needs to be investigated if these bottles c: tting needs to be replaced and leak checked. * This is a 3/8 tube by 1/4 pipe run tee (brass) * 06/17/2010 12:51:21 F SERVICE. U2 RM-13 HAS BEEN OOS SINCE JANUARY 2010 (U1 RM-13 HAS BEEN OUT SINCE MARCH . performing maintenance, order #64014639, fan motor needs replacement. * 06/17/2010 15:03:10 Jana M. Orlando ing bolting. * * See attached pic. * * The Boric Acid Accumulation is very small, not discolored nor wet therefore nc tigation the squealing noise was coming from the SCW pump feeding the Ready Room A/C unit. The A/C unit ar and recommendations: * o,,Particle count higher than desirable and/or acceptable * o,,Corrosion and/or wear of s: SPEED ALONG WITH THE 1-4. CFCU 1-1 IS IN LOW SPEED WITH LEAK DETECTION IN SERVICE FOR THE re is a sightglass bulls eye just below the oiler and it is 3/4 full. This SAPN is to document an oil add and to initiate

or this size hose. ** This hose was last replaced during 2R15. The hose replacement matched the previous con
ng of Iso-Phase Bus Fan 21. This accelerometer is used to perform condition monitoring on the fan. Without its
buttress area. * 07/07/2010 15:20:43 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documente
ence personnel that were at the work site. Another fire water drain valve (FP-0-1068) notification 50325870 had
eal the pipe and have the pipe start leaking when returned to service. Items in concern: 1. Flange to coupling ad
e the channel number is displayed. Daily readings are obtained from this monitor. Since the channel numbers ar
eplace TCV. * 07/12/2010 13:31:08 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented
hrgm. * This repair work could be encompassed within the clearance boundary for the tubing work in 60025036 i
to move the valve to the proper position. Please investigate for possible binding or damaged air diaphragm or other
on DG 30 is completely severed, the strap on DG 31 is about 75% severed. Need to evaluate remaining groundi
ed to be a steam leak coming from under the insulation of the steam trap drain line - LINE-2416 per drawing 1020
may need to be replaced. Air leak was found while coming off clearance 2C16 D-21-033. * 07/09/2010 00:19:31
ng material in and out of the RCA. It has the potential to turn into a safety hazard if it comes apart. * . * Note - sys
dicator, with slight traces of moisture on south side of lower packing gland. Leak rate is currently less than 1 dpr
2. Drain Alternate Path of Steam Condensate Discharge (normal). Creates a constant slip hazard. Area needs to
ossible. * 07/10/2010 17:18:22 David J. Anthony (DJAG) Phone 805/545-3243 * Correction: The Operations Rea
id J. Beals (DJBZ) Phone 805/545-4723 * *** * Attached picture of SI-1-8879C that shows boric acid build-up. * Pic
Z) Phone 805/545-4723 * Pictures attached to this notification from the S:\OPS drive. * *** * 07/12/2010 14:54:18 F
3 * Picture attached from S:\OPS drive. * *** * 07/12/2010 15:04:07 Robyn A. Goff (RAC3) Phone 805/545-3023 *
hone 805/545-4723 * Picture attached from S:\OPS drive. * *** * 07/12/2010 14:54:36 Robyn A. Goff (RAC3) Phon
545-4723 * * Picture attached to notification from S:\OPS drive. * *** * 07/12/2010 14:54:45 Robyn A. Goff (RAC3)
ne 805/545-4723 * Picture attached to notification from S:\OPS drive. * *** * 07/12/2010 14:54:56 Robyn A. Goff (F
vent documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be 1
iate oil. * 07/10/2010 16:30:28 Michael R. Quitter (MRQ1) ** Adding Oil ** 1., Obtain oil from warehouse. * * * 2., I
-121 and Drawing 6008437 Sheets 10 and 11 to determine if leak exists. Cable 5 has 6 probes and one permeab
to back off. The nut was tightened slightly to ensure the nut would not fall off. The nut should be properly torqued
to back off. The nut was tightened slightly to ensure the nut would not fall off. The nut should be properly torqued
to back off. The nut was tightened slightly to ensure the nut would not fall off. The nut should be properly torqued
ould go. The "Shut" indicator did not appear in the indicating window of the valve. ** There was leak by, since the
ING PIPE FITTINGS DOWN STREAM OF VALVE 1-1297,UPSTREAM OF * VALVE 1-2028 AND ON NEW EYE
us requirements of MP M-21.11 which lists a minimum of 6-1/2"for this size hose. ** This hose was last replaced
us requirements of MP M-21.11 which lists a minimum of 6-1/2"for this size hose. ** This hose was last replaced
us requirements of MP M-21.11 which lists a minimum of 6-1/2"for this size hose. ** This hose was last replaced
e nipple fitting between the pipe and the valve. The size of the hole is approximately 1/8" in diameter. Please rep
) was leaking by. This was determined by observing rising pressure downstream of 0-FU-5. The gauge off of FP-1
50% efficiency. * Because of actual officer comfort issues and potential officer fatigue issues, and the potential irr
er inspection report and highlight the resulting safety concern. ** A visual inspection of the Backup Met Tower by
Unit 1 Turbine Building on 85'elevation. 27' south of Door 122. Drain Alternate Path of Steam Condensate Dische
lly close. ** The operator was taken as far clockwise as it would go. The "Shut" indicator did not appear in the ind
0 06:24:24 Carissa M. Auleb (CMAD) Phone 805/545-3243 * Valve is near LCV-8, 85'. * 07/14/2010 09:44:27 Larr
completed as written. ** This notification was created to document a cracked sample tube, to repair the sample t
10 the level showed approx. 66.5". On 7/12/10, the level was 66" on dayshift and 65.5" on nightshift. On 7/13/10
CELL 25 SAMPLE TUBE was CRACKED AT TOP OF BATTERY. The STP was completed as written. ** This no
nto the FI casing below the valve and onto the railing of the mezzanine @ the centrifuge. The 'pool' of oil extend
to close, flow in quarts per minute can be observed in the clear plastic pipe. This flow goes to the Intake structure
es to the Intake Structure Sump 2-1 and causes the Intake Structure sump pps to ran excessively. Intake Structu
ears as though acid is leaking from the acid side of skid underneath the berm, into the walkway, then into the caus
produce the desired effect of causing the dryer to swap towers on a timed frequency. Dew point continued to deg
below the valve. * 07/15/2010 03:51:05 Carissa M. Auleb (CMAD) Phone 805/545-3243 * Please investigate and ;
king as needed. * 07/19/2010 13:02:47 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event docume
luid in the system. Acid day tank has been isolated to mitigate the leak. ** Acid skid may need to be cleaned prior
the other is adjacent and to the north. * An aerial lift will be needed to replace these gutter sections from the RC

45:07 Mark A. Machala (MAMC) * . * This location is used in level controls verifications under the static functional e removed on the equalizing line first...then, if leak cannot be identified, the insulation around XS-2-131 should be o be fairly small. Leakage can be seen from the 104' Pipe rack area. * 07/19/2010 13:36:54 Jana M. Orlando (JM es and occurred when the valve was manipulated during step 10.4.15. This portion of test ports CO2 to the flow c (SCW SUPPLY TO #2-2 COND BOOSTER PP LO CLR)and SCW-2-176 (SCW RETURN FROM #2-2 COND BO (SCW SUPPLY TO #2-2 COND BOOSTER PP LO CLR)and SCW-2-176 (SCW RETURN FROM #2-2 COND BO rms all occurred during the afternoon and evening. The ambient air temperature at these times was in the mid to l c acid into the acid & caustic skids at the U2 polishers while work was being perfmored. This valve should be repa 3) X3 low voltage hottest spot winding temp...this gauge is in the worst condition; (4) Liquid (oil) temperature. Ple needs to be mitigated and involves removing all traces of corrosion and painting. The scope of mitigation is all ur this time I did not see any spray and the floor drain was handling the leak off. * 07/20/2010 12:53:41 Robyn A. Go This is a priority 3 because explosive detectors need for the * morning rush and only have 5 working at this l did not lift with water pressure at 60-65 psi. Since that is now proven, please replace RV-5002B. * 07/20/2010 13 the instrument air line and the damper was found to be cross-threaded. At this time it does not leak but a problem uncapped(>&<)opened vent DEG-2-249. * . * 07/22/2010 13:09:57 Jana M. Orlando (JMSO) Phone 805/545-31 50082204. * . * If packing adjustment does not correct problem, the repack should be coded to an outage due to r provides sample flow to the secondary chem lab. Sample flow in the lab is low but currently sufficient to provide fl sue. The MG sets also blow a lot of air and move the particulate around. There are multiple components in the are en tested with litmus paper, all areas tested as acid. It appears as though acid is leaking from the acid side of skid TP TB-10003 today. Slippage was a rotation of about 10 degrees and occurred when the valve was manipulated various Nodes. including for PFAC 4 on 7/16 @ 1603. These alarms all occurred during the afternoon and evening 10. * . * Leakage has returned and is bad enough now that it is causing a safety hazard of standing water in front s causing a safety hazard of standing water in front of all 4 ASW vaults. * . * See attached photos. * . * 07/19/2010 sue. The MG sets also blow a lot of air and move the particulate around. There are multiple components in the are hese need to be replaced. * 07/21/2010 13:09:11 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event c VB1) Phone 545-4740 * After looking into this problem we noticed that the brake coil can't hold the brake open. Si te tank 01. The bulkhead fitting and the manway are seeping what appears to be pure sodium hypochlorite. The is accomplished by pushing on the release bar. When the bar is pushed inward, the door opens properly. When d nly halfway up. During subsequent operations the arm worked properly. Request a check to ensure swingarm is i The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determ lection sink. Under the Information Tab Unknown Liquid was selected due to lack of appropriate choice. Please and showed data supporting that this valves is leaking by. The detector was showing high above range when this is a small water leak on the test connection (approx. 1 drop every 5 minutes or so). There is also a small leak on mechanical work. It was noted that the test fitting upstream of SV-89A * that is used to provide the temporary air h minutes of run time, the outboard packing began to smoke and had to be shutdown. * OST assisted Ops with a pã OC16 D-18-050 clearance removal. After approximately 10 to 15 minutes of run time, the outboard packing begar on has added the following text: * This component is required to perform emergency classifications. * Immediately 10" tear in one of the seams. Noticed the tear during a filter pumpdown cycle - started at approx. 4" and grew to you can witness the whole packing gland move in and out, and rotate slightly withing the confines of the packing or Detailed Report, an error dialog box appears, and subsequently, the report application (MS Excel) loads w/o a 6 seconds later, TURBINE BEARING TEMP HI(1416), EH OIL TEMP HI(1212), CND BSTR PPS STBY START F isplay the RCS Leakage report, generated. Upon selecting Summary or Detailed Report, an error dialog box appe of .5 gpm without the pump running. * . * Note - system automation has added the following text: * This component ERMINAL SYSTEM ALARM (1522), MAIN ANNUN A SYSTEM MESSAGE (1522). 6 seconds later, TURBINE BE -1 guage panel. After investigating operations found that the air was coming from PS-318. The leak was at the b . PAC 0-7 was found running 4 hours after it was removed from service. There was also a notification regarding t ent underneath the pipe rack. Must key card to get inside. * 07/27/2010 12:11:43 David W. Miller (DWM1) Phone . umented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indic PAC 0-5 was running more than normal. The System engineer was informed and advised that we swap AC. * 07/ 023 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and c is located in parking lot approx 6 feet east of large grey sea train . Box is approx 18" by 24". Source is likely to b appropriate oil. * 07/27/2010 23:46:39 Terence Nash (TMNA) * There is a notification on an active leak for the rese

n of this transformer. During the last annual inspection notification 50256791 was written to document the nume
iping below. * 07/28/2010 13:15:35 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on
:11:21 Terence Nash (TMNA) * The oil leak was wipped up at approximately 22:00. The area was rechecked 7 ho
eplacement pump prior to installation however was closed with no work performed. Subsequent to this , the pump
ntioned above. I also noticed that there is water coming from flanges/valves on both the suction and discharge pi
ed. * 07/29/2010 12:40:33 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this n
because of the deteriorated mechanical and electrical condition of this transformer. During the last annual inspect
S-1-PCV-22 was performed in support of the up-coming Viper testing (60025461). It was noted that the exterior of
om storage. Upon withdrawal the withdrawn light should energize and the inserted light should de-energize. * * F
rd (DSA1) Phone 805/545-3917 * * At WCSFM request, to maintain personnel access concerns, maintenance ren
ory of various HPU standby pump autostarts, and recommendations for determining the cause. DN SAPN 50316
ory of various HPU standby pump autostarts, and recommendations for determining the cause. DN SAPN 50317
371. Total leak rate is approx. 20 dpm. * 07/29/2010 22:31:02 Tyler Steffens (TASP) * Leak rate has now increase
pressure was going up in vessel 1-1. It is suspected that the inlet bypass valve (FCV-911A) may be leaking by an
be bundles replaced. It is recommended to have 2-2 cleaned prior to removing 2-1 from service for its tube bundl
ion 0500 was planned and issued to the field to shop coat the replacement pump prior to installation however was
aft seal continues to leak at approximately the same rate as mentioned above. I also noticed that there is water c
led to look at the leak and found the fitting to be cracked. * 08/01/2010 17:11:59 Carissa M. Auleb (CMAD) Phone
of the Diesel Generator 2-1. During investigation into the smell, there was jacket water coolant residue found alor
tag stating level indicates higher than actual level. Reference notification 50291683, investigated notification and
stucco board, and is now dripping in a catch basin on the floor. Black mold is now present. * * * * 08/03/2010 14:
nd LWS-0-1006 which isolated the leak. * * Requested resolution: The working pressure of the laundry hot water
is pooling of water, enough to show warping and peeling of the stucco board, and is now dripping in a catch basin
* . * Note - system automation has added the following text: * This component is required to perform emergency cl
bly. * The BopCo's PPC terminal was beginning to lockup due to dozens of windows programs or processes being
ere is a special wrench to tighten this union. * 08/02/2010 13:10:22 Robyn A. Goff (RAC3) Phone 805/545-3023 *
. * 08/05/2010 07:45:21 Curtis W. Gabbert (CWG1) Phone 545-6643 * * Instructions for Maintnenace: * 1) Obtain \
m of SW-0-1243. The leak appears to be due to a cracked pipe and it is corroding the pipe support. This should
in valve. the significance of ensuring the integrity of the class 1 system forced the conclusion that the cap needs
1-04b-98b was leaking by, it was also leaking at the vlv. stem * . * Note - system automation has added the follow
have become "work-hardened" and has become brittle, frayed, and may disconnect. See attached photo under §
reen to screen opening multiple windows and programs uncontrollably. * The BopCo's PPC terminal was beginnin
the valve stem and body however after several minutes of observation, no drips were observed. Due to trip risks,
er and the repairs should be to replace and retube as necessary DEG-1-200 and DEG-1-105. * . * These are clas
be a duplicate of SAPN# 50327256. Returned to originator to close. Please ensure that the SAPN Tag for the ab
outboard shaft packing gland leak. This morning during rounds, the leak was minute, only a few drops per minute
805/545-3023 * The issue/event documented on this notification was reviewed by the Notification Review Team (N
ing out and a drip bag that had been in place under the valve for a previous leak had a small amount of water in it
/2010 22:16:34 Darren Karner (DAKI) * Oil residue observed appears to be quite old and may be the result of spill
805/545-3023 * The issue/event documented on this notification was reviewed by the Notification Review Team (N
g text: * This component is required to perform emergency classifications. * Immediately evaluate the impact of the
e or exact component is leaking due to the location. * 08/08/2010 22:21:54 Darren Karner (DAKI) * Oil appears
nstalled on each side of the control rod this expansion * 08/10/2010 14:59:17 Robyn A. Goff (RAC3) Phone 805/54
ndary OPs foreman for additional details. * 08/10/2010 09:13:56 Timothy A. Juarez (TAJ7) * * Correction to above:
ndary OPs foreman for additional details. * 08/10/2010 09:17:29 Timothy A. Juarez (TAJ7) * * Correction to above:
* 08/08/2010 22:11:54 Darren Karner (DAKI) * Source of oil appears to be at threaded plug on drain line - oil drop
(PDS2) * . * this is ongoing maintenance in a maintenance outage window for control room ventilation on u1. this
valve. * . * Note - system automation has added the following text: * This component is required to perform emerge
dition will be calculated and added, expected completion of 8-12-10 * * 08/11/2010 13:13:15 Robyn A. Goff (RAC
* 08/11/2010 14:56:02 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on this notificat
er from right to left. I pushed the alarm reset but it had no affect, the alarms continued to cycle in and out. The De
issue. * * Inspections of the walls of the vault indicate the possible water intrusion is coming from the wall of vault

NOTIF_LONG_TEXT_0600

. THERE ARE NO OTHER BEARINGS OR SIGNS OF TROUBLES WITH THE MAIN TURBINE. A PLOT OF YTD indicating pressure varies out of this regulator. * . * 01/05/2010 12:38:52 Jana M. Orlando (JMSO) Phone 805/545-3126
Significance level determination, contact a member of the NRT. * . * 01/05/2010 15:57:00 James A. Steele (JAS3) Phone 805/545-3126
ave "Q" coating applied, left uncoated on polar crane since 1R15. * 01/05/2010 13:58:54 Jana M. Orlando (JMSO) Phone 805/545-3126
Recently cleaned. * 01/05/2010 04:25:54 Joy E. Skaggs (JES2) ** instructions for adding oil: ** 1. Obtain oil from warehouse
uld affect the significance level determination, contact a member of the NRT. * . * Per the 1/4/10 NRT request, addition
n was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1 (slightly), the output pressure is in spec at about 20.5 psig. When the fitting is tightened, pressure very slowly drops
is notification will be used to plan and execute 2R16 corrective maintenance because the previous Order/Notification was for the supply side of the valve body. AIR-I-2-1308 feeds 2-SV-401 RC Pressurizer Relief (air supply to 8045). * AIF
the SAPN should be linked to the Motor PM Order. A separate Order/Operation is not required. * . * 01/06/2010 13:58:54
2 the following questions need to be answered to screen for applicability of a corrosion evaluation: ** Does the boric acid
" ** This results in uncoated materials that were supposed to have "Q" coating applied, left uncoated on polar crane lead #3. * 01/06/2010 01:32:48 Anthony J. Chitwood (AJC2) Phone 545-3377 ** Code emergent due to potential safety
text: * This component is required to perform emergency classifications. * Immediately evaluate the impact of the loss of this equipment * on the ability to classify an emergency
determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT.
7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT.
om the work in progress. * 1) The tank outlet flange is cracked and is "weeping" chemical inside the containment area.
.10 attachment 9.1, 9.2 & 9.4. Include this with the work package documentation. * . * Utilize MMD M000018 Table 10
re position, the doghouse enclosure is not available to protect these terminals from the corrosive salt fog and other hazards.
p (BIT1) * BAST 2-1 loop seal sightglass, LI-105, needs to be cleaned or replaced. In addition, the guard glass present at approx. 15' north of Col. Line 10.7 Photo R0-08 & R0-09, Shts. 8 & 9 (attached under services for objects). ** The
ce level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT.
as already performed on the Order associated with 50042181. This notification will be used to plan and execute corrective maintenance (outside area of hydrazine leak) were closed to isolate pressure and stop leak. Valve CND-1-2672 was also leaking
72 was seeing feedpump suction pressure. Downstream valves CND-1-2606 and CND-1-2608 were closed to isolate pressure and stop leak. Another cycle but we should replace it during the next PM. * 01/11/2010 13:09:21 Jana M. Orlando (JMSO) Phone 805/545-3126
wrap on the valve. * 01/11/2010 13:09:40 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1.
* The delaminations are caused by chloride attack of the underlying steel reinforcement. The delaminations do not affect the structural integrity of the intake structure at this time. Civil engineering recommends the delaminations be repaired while they are still
805/545-6590 ** The manual trip knob is free spinning. If operating correctly a quarter-turn will trip the breaker. Trip test to the turb bldg, Hydrazine day tank 1-2 level was 20.5" and ETA day tank level was 30.5". Hydrazine pp's level was 30.5".
S ILLEGIBLE. THE PRINTER HAS BEEN TURNED OFF, ALTHOUGH INSTANT INDICATION IS STILL AVAILABLE.
The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1.
4 * Reference routine order 64032394 scheduled for 01/04/2011. * 01/11/2010 13:12:10 Jana M. Orlando (JMSO) Phone 805/545-3126
the breaker. * 01/06/2010 14:50:55 Rick G. Simmons (RGSL) Phone 805/545-6590 ** The manual trip knob is free spinning. If operating correctly a quarter-turn will trip the breaker. Trip test to the turb bldg, Hydrazine day tank 1-2 level was 20.5" and ETA day tank level was 30.5". Hydrazine pp's level was 30.5".
6965 ** * Per Curt Gabbert (OST Supervisor) oil leak is coming from pump side and is very minor. Recommend repairs greatly reduced.(1 inch a week with LCV69 isolated, 1/4 inch a week with LCV-70 isolated). OPS attempted to correct leak on 12/2010 13:54:22 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1.
initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leak was observed at the valve stem and so it needs to be replaced along with the valve. This job will need to be scheduled for 01/04/2011.
een nipple and flush valve. Today the leakage is not anywhere near the leakage stated above. I only saw 1-2 drops of oil seep out and dry on the surface of the hatch. There is some evidence of corrosion at this location. The crack is in the valve stem and so it needs to be replaced along with the valve. This job will need to be scheduled for 01/04/2011.
Significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT.
2, a "yes" answer to any of the following screening questions requires a corrosion evaluation: ** Does the boric acid level exceed 4 CC/MIN (22 drops/min) initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leak was observed at the valve stem and so it needs to be replaced along with the valve. This job will need to be scheduled for 01/04/2011.
***** CAUTION ***** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leak was observed at the valve stem and so it needs to be replaced along with the valve. This job will need to be scheduled for 01/04/2011.
e slipped on the valve stem and so it needs to be replaced along with the valve. This job will need to be scheduled for 01/04/2011.
M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1.
did it adds risk to damage to the polisher computer. ** See attached photos. It is hard to see in the photos, but water was observed on the surface of the hatch. There is some evidence of corrosion at this location. The crack is in the valve stem and so it needs to be replaced along with the valve. This job will need to be scheduled for 01/04/2011.
classifications. * Immediately evaluate the impact of the loss of this equipment * on the ability to classify an emergency. This notification will be used to plan and execute corrective maintenance (outside area of hydrazine leak) were closed to isolate pressure and stop leak. Valve CND-1-2672 was also leaking
cated significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT.

"through wall" instrument tube damage was identified. The P-grid is clearly visible from the inside of the instrument covered that would affect the significance level determination, contact a member of the NRT. * .

t 2 during 2R15, fuel assembly EE16 bottom nozzle hole wear and "through wall" instrument tube damage was identify an emergency event. * . * 02/04/2010 12:50:35 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event 04/2010 12:50:46 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification e 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team make a separate notification for the plugged scupper only. * . * Note - system automation has added the following **king from the turbocharger is a bad gasket at the turbo outlet adapter. * * Recommended Action: * Replace the tur**, east of the bridge from the admin. building to the turbine building. * 02/04/2010 11:05:11 Pete T. Emmel (PTE1) * Note - system automation has added the following text: * This component is required to perform emergency class 1 outage when the bay is dewatered to preclude flooding of the -2.1 deck during high tide. * * The concreted degr 1 outage when the bay is dewatered to preclude flooding of the -2.1 deck during high tide. * * The concreted degr **s being revised to 2 years from the present 3 years, based on history or replacement of these valves in 2005 / 20** (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered t ewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. nt? * 02/08/2010 14:26:04 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this n quipment is located outdoors south of Polisher 2 Buttress. Please evaluate condition of this equipment - seems lil airly high traffic area at the intake structure, just outside the U-1 480v switchgear (14D/E)..east side of Door 11. I ables that are suspended in the light standards have slapped around on windy days to the point where the insula ion is discovered that would affect the significance level determination, contact a member of the NRT. * . * 02/16/ he issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determi **weight mounted in front of the limit switch. This counter weight might need to be removed for this work * 02/09/20** a M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the s, it is a security door only. * 02/08/2010 10:56:12 Calvin J. Grigsby (CJG6) * Obtained DCWC permission. Found ch relay is causing the alarm. Since conditions are stable, this will deferred to dayshift. * ... * 02/05/2010 03:24:23 low for assignment of a number of pre-work evaluation tasks and an Order to ensure restoration of the degraded re in general badly degraded. We have found that the lighting cables that are suspended in the light standards ha * . * Example: louvers on the south end of the turbine building, east of the bridge from the admin. building to the f RE-3. Please reference notif 50297063 for the RV failure. * . * Note - system automation has added the following weight were to walk on it. The plate is located outside in a fairly high traffic area at the intake structure, just outsic togul (RXMM) Phone 805/545-4266 * Door 192-2 has no ECG functions, it is a security door only. * 02/08/2010 10 ed in the area warning of slip hazard when wet. * * Maintenance recommends a non slip granular coating be applic rlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notifi ly 1 hr. later the leak had diminished to zero. Also, the oiler indicated no measurable loss of oil. Further investig use, pre-campaign tracking task (ref. 50270677 Task 0001) to allow for assignment of a number of pre-work eval * 02/10/2010 09:12:42 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * Recommend repair in a curtailment or c notification. * 02/09/2010 13:53:56 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented i eseal, or add Raychem weather skirts to the cable feed to reduce to amount of water that can leak into the disco tion Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informat **t expected to have changed from previous STP M-11C conducted 06APR09. 50 Micro-ohms is the maintenance** valving in 1392, putting operations personel in direct line of fire from discharge water at face level. A procedure ch **, was consulted 2/11/2009 and stated that the plastic rail does not serve any safety related function which does n** sht 1 rev 7) notes 35 restraints on this line. * Further review of hanger drawings determined 13 restraints have the **rips on to the cells. There is some protection provided but this has been ineffective. This spare battery rack shoul** tega (RXO1) Phone 805/545-4675 * The connection resistance is not expected to have changed from previous. ST 805/545-4555 * Cubical remains operable, however STP V-313A, order 64040755 is due on 2/20/10, and goes oved significance level per OM7.ID1. If additional information is discovered that would affect the significance level c ond off isolation valve downstream of 7C to allow for two valve isolation to calibrate the PI. * Performed calibrator nd most likely a great contributor to the sv stack vent port * exhaust flow which should only be there during valve o et for the shuttle valve that actuates FCV-1052 also seems low. * 02/12/2010 17:49:17 John S. Hurlburt Jr (JSH8) slow to react. * 02/12/2010 20:30:36 James D. Winterberg (JDWV) Phone 805/545-3330 * * Control of OCA camer leak. * * Consider MS-2-5409 for replacement to correct apparent seat leak by. * . * 02/16/2010 09:26:33 Krystyna

with the Tank level/pressure regulator or the tank itself. * * The procedure OP H-10:1 6.5.4 has you verify that LI-
***** * * In accordance with AD4.ID2, a "yes" answer to any of the following screening questions require
noted has been properly cleaned. * 03/02/2010 15:07:14 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issu
* 03/02/2010 15:07:53 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this noti
in/sec. The pump is in alert and the test frequency will be increased. However, the trend in vibration is such that
ted significance level per OM7.ID1. If additional information is discovered that would affect the significance level c
as reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM
er out of the bottom of the 480v equipment when the 480v power receptacle screw on cover was removed. 480v
pipe rack is degrading due to heavy corrosion and needs protective coating application to prevent further degrad
determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would a
d by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If a
significance level per OM7.ID1. If additional information is discovered that would affect the significance level deter
ncy classifications. * Immediately evaluate the impact of the loss of this equipment * on the ability to classify an err
(S2S8) * oil was cleaned off with a rag yesterday 3/01/10. after clean off, it appears wet, but it's not. * . * 03/02/20
Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information i
ould be included in the PM. (Maintenance plan 15959) * 03/03/2010 14:47:40 Jana M. Orlando (JMSO) Phone 80
THE PREVIOUS TEST PERFORMED AFTER THE CURRENT ACTUATOR WAS INSTALLED IN 2008. THE TH
Aux 2 watch inspected CP 2-1. Leak is not active. OPS will continue to monitor. * 03/04/2010 14:28:20 Jana M. O
4467 * * ***** * * In accordance with AD4.ID2, a "yes" a
e following text: * This component is required to perform emergency classifications. * Immediately evaluate the imp
of 0.61 ips-p. Frequencies responsible for this increase are predominantly 1X of shaft speed. * * Review addition
this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated signifi
* Very minor leakage, area already posted no sparks, no smoking, etc. * . * 03/04/2010 15:09:11 Jana M. Orlando
MSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Re
nternal leak check was performed on CEL-83 per STP I-46B with satisfactory results. Craft did identify at the time
lor banding has also degraded. Some of the conduit vital color banding on conduit K125H has faded in area 100-
londo (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notific
light or other temp lighting for the routine operation of the sampler. * * Above the sampler are fluorescent light fixt
A. Santiago (S2S8) * A similar issue was documented and evaluated in A0680678 in 2006. Based on that evaluat
by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If add
by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If add
by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If add
e this emergent work. * 03/03/2010 11:58:52 Mark J. Fletcher (MJF1) * Plans are to transfer and reload this Demii
be assigned to Engineering to eval both U-1 and U-2. * 03/05/2010 11:26:49 David G. Wong (DGW1) Phone 805/5
thin 7 days. * * Chem has checked and ruled out the air sample pump as possible source. * 03/04/2010 16:32:27 |
3/2010 02:39:52 Douglas (Jim) J. Dye (DJD1) Phone 805/458-3053 * . * Very minor leakage, area already posted
OP J-6C:VI, section 6.3. * 03/09/2010 13:21:39 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event
LED illuminated after the third alarm. Upon pressing the reset button, the screen 1-4 LED cleared but the screen 1
s reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7
rect oil on lubrication chart (intranet). * * 3.,,Operator to verify correct oil on lubrication chart (intranet). * * 4.,,Verif
cance level per OM7.ID1. If additional information is discovered that would affect the significance level determinat
e level per OM7.ID1. If additional information is discovered that would affect the significance level determination, c
F-5:ii, request Ops perform search for air in leakage source within 7 days. * * Chem has checked and ruled out
reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.I
discrepancy between the OVID and OVID tag for the ICW Chem Add Tank nitrogen pressure control valve. Locall
nce level per OM7.ID1. If additional information is discovered that would affect the significance level determinator
. * 4 other MSRs have valid flow indications that are not varying. * ... * Please determine if this is an actual process
terminated to be the indicated significance level per OM7.ID1. If additional information is discovered that would affe
e activity to unload the temp rack which would in turn impact the temp rack removal activity and all ISFSI activitie
ng. This is based on the fact that other temperatures * vary in it's sibling heaters at the same time. These 'other' c
the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additio
fication was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance lev

7 on 64017243. Shortcycle of this actuator overhaul should be considered to bundle the replacement of the pack replaced. * * This is located in Unit #1 Turbine bldg., on the 104' elev. east, on the south side of FWH 1-5C, up ag * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT. * * 03/11/2010 13:23:27 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT. * * 03/11/2010 05:35:38 James A. Steele (JAS3) Phone 805/545-6143 * walk a violation of the minimum edge distance requirement spacing. An eval is nessasary to provide a solution as we * Remapped Cable 3 probe 5 to previous map. Map buffer is full. * 03/15/2010 10:03:17 Mark A. Machala (MAMC t (CWG1) Phone 545-6643 * * 03/15/2010 15:01:11 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event L. Redding (WLR5) Phone 691-3243 * These oscillations happen perodically for up to 2 hours at a time. There ol correctly. * * The sample line PI is also broken, see SAPN 50303703 * 03/15/2010 15:15:13 Jana M. Orlando (J na M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by th MSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Re do (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notificati 12 weeks as this flow is reported to the California Energy Commission as a Corporate (PGandE) Commitment. * rmally open and functional with packing gland intact and no leaks. Parallel valve FP-0-1088 has identical problem mit required intertidal monitoring. This stairway needs to be relocated along the cliff face to a safer and more sus MC) * 1R16 work planned for this location already. See 60024304 * 03/15/2010 15:16:22 Jana M. Orlando (JMSO) his location already. See 60024304 * 03/15/2010 15:16:30 Jana M. Orlando (JMSO) Phone 805/545-3126 * The is 2010 09:26:51 Mark A. Machala (MAMC) * 1R16 work planned for this location already. See 60024304 * 03/15/20 8026-3 - 34E at PCV-147. * . * 03/15/2010 15:21:21 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/ev rmally open and functional with packing gland intact and no leaks. Parallel valve FP-0-1088 has identical problem el per OM7.ID1. If additional information is discovered that would affect the significance level determination, conta el per OM7.ID1. If additional information is discovered that would affect the significance level determination, conta be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the signifi This component is required to perform emergency classifications. * Immediately evaluate the impact of the loss of stock code D783202 is incoorect, and an equivolent replacement needs to be evaluated and purchased. Equipm n Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informatior e positioner internals. * * 03/18/2010 13:54:30 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event nt successfully stoped the leakage. This notification may be closed after NRT review and the MRFF task is compl Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information i tion is discovered that would affect the significance level determination, contact a member of the NRT. * . would affect the significance level determination, contact a member of the NRT. * * 03/29/2010 14:24:56 James and observed the standing water that is below the packing follower, see Pict003. One hour later went back and r ent due to significant impact probability and consequece. The head is at a low height and there is minimal lighting for 2R16. * * 03/16/2010 12:21:58 Mark A. Machala (MAMC) * * Recomend receiving parts 30-60 days prior to the ControlRoom has no indication of leakage in Containment. Please investigate as to an instrument fault or possible age is prudent due to significant impact probability and consequece. The head is at a low height high traffic area. documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the in ana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by 1 as reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM inued recurrence off normal core working hours for Maintenance personnel. MID-BOP requesting Work Control t nformation is discovered that would affect the significance level determination, contact a member of the NRT. * . llowing text: * ***** CAUTION ***** * If the leak initially, or subsequently, exceeds 4 CC/MIN * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and deter . * * Request OST investigate. * * 03/18/2010 09:27:32 Joe Lorenz (JXL7) Phone 805/545-3243 * THIS ALARM e investigate and repair. * 03/18/2010 15:08:55 Douglas (Jim) J. Dye (DJD1) Phone 805/458-3053 * . * Please rec issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determinec * This component is required to perform emergency classifications. * Immediately evaluate the impact of the loss o . * Note - system automation has added the following text: * This component is required to perform emergency clas ncreased 1% every 2 hours between 0700 and 1100 3/16/2010. The ControlRoom has no indication of leakage in 1 bench cal the new regulator to avoid manhour impacts in 2R16. * * 03/18/2010 13:56:31 Jana M. Orlando (JMS

01 bench cal the new regulator to avoid manhour impacts in 2R16. * . * 03/18/2010 13:56:40 Jana M. Orlando (JM
ime would be 2 hrs.this is a common practice to protect equipment failure. * 03/22/2010 16:30:31 Jana M. Orlando
tact with the vendor representative to discuss this issue. There are two concerns with the plug being installed: * I
per Task #5 * . * . * Note - system automation has added the following text: * ***** CAUTION *****
805/545-6993 * From OSTN turnover: * Had clearance hung (1C16 D-23-162) and technician meggered from brea
tact with the vendor representative to discuss this issue. There are two concerns with the plug being installed: * I
16:54:03 Cory D. Pfau (CDP3) Phone 805/541-2655 0 * See TASK 4 for review of condition by engineering. Than
ak by and none was found. The flow noise was no longer heard. * . * Note - system automation has added the fol
has leaked in about the last ten hours. The leak is still continuing and the SCW head Tank has been added to as
down to 5.25 Acknowledging the alarm locally cleared the alarm. * . * Request OST investigate. * . * 03/18/2010 0
9 67% * LI-140 66% * Please investigate and repair. * 03/18/2010 15:08:55 Douglas (Jim)
ly cleared. * 03/19/2010 06:19:49 Benjamin C. Brown (BCBE) Phone 805/545-6993 * From OSTN turnover: * Had
station maintenance has been notified and they have been in contact with the vendor representative to discuss th
station maintenance has been notified and they have been in contact with the vendor representative to discuss th
or weeks). Reservoir oil level is stable at 90% (normal and unchanged for weeks). None of the pump bearings fe
line, work is to be done on SCW-2-179. * 03/24/2010 13:59:07 Jana M. Orlando (JMSO) Phone 805/545-3126 * T
nted on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated
ally noted that the Unit 2 Feedwater Heater 2-1B normal drip controller LCV-62 has a full output signal and appea
Scott T. Hodgson (STH1) * . * re-coded to MCD-INS for coatings to remove rust, patch and paint. * 03/23/2010 13:1
ign posted with a cone to flag attention to leakage, alerting personel to avoid contact, and potential slip hazard at
the ability to classify an emergency event. * . * 03/23/2010 16:07:02 Eric P. Nelson (EPN1) Phone 805/545-4777 *
4/2010 14:03:05 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification
s swapped pump 0-1 from auto to off. Pump 0-2 remained in auto and swapped to lead. 0-2 pump ran continuou
S-530. The insulation was installed during 2R14 per C0214910. The damage appears minor but needs to be rep
s notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significant
excessive wear debris. Subsequent oil analysis will monitor the effects of maintenance activities on the oil and m
* 2. Boat(s) will utilize south dock during periods of higher wave activity. * . * 3. Environmental Ops has increased n
ow. * . * The oil level in the bearing oil reservoir was noted to be at 3/4 full. * . * 03/30/2010 12:28:42 Laura K. Rick
ed in a separate operation. * . * 03/30/2010 12:32:56 Laura K. Ricks (LKR3) Phone 805/545-3017 * . * The issue/e
0/2010 12:33:09 Laura K. Ricks (LKR3) Phone 805/545-3017 * . * The issue/event documented on this notification
tification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance le
on the bottom of the housing. See attached photos. * 03/22/2010 16:54:03 Cory D. Pfau (CDP3) Phone 805/541-2
sily closes with no hang up if glass and cover parts are properly positioned on cover. Glass is on Cardox BOM. S
nsulation is required to maintain the EQ qualification for 2-POS-530. The insulation was installed during 2R14 per
repairs and PMT work at LCV-62 to return the LCV to operation and reduce megawatt impact and reactivity conce
s reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7
d by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If a
ewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1.
8 Laura K. Ricks (LKR3) Phone 805/545-3017 * . * The issue/event documented on this notification was reviewed
e connection. See photo attached. * 03/26/2010 12:58:16 Mark A. Machala (MAMC) * . * Use high temperature re
on was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level pe
er OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a
notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance
ented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicat
ication Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional inform
3:09:08 Laura K. Ricks (LKR3) Phone 805/545-3017 * . * The issue/event documented on this notification was revi
05/545-3017 * . * The issue/event documented on this notification was reviewed by the Notification Review Team
correct parts may be found on drawing DC6011483-28-1, the corroded box is Item 4. Victoreen part number 909C
t documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the i
the pump. * 04/01/2010 12:40:03 Laura K. Ricks (LKR3) Phone 805/545-3017 * . * The issue/event documented o
erson (GLA1) Phone 805/545-4313 * See eSOMS clearance 1C16-D-26-003. * 03/29/2010 13:15:04 Laura K. Rick
red again within a few minutes. The third instance was found shortly before 0500 and the alarm is still in at 0523.

y be contaminated with the BA. * 03/29/2010 11:24:16 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * Note: L
drain the oil, replace the drain pipe and refill with oil. * OST will work this a backlog work. * * 03/30/2010 13:25:59 E
3/31/2010 13:53:37 Keith D. Whitten (KDW2) Phone 805/545-4679 * * Shift Forman Auth required * * Scope * Hav
If additional information is discovered that would affect the significance level determination, contact a member of
fect the significance level determination, contact a member of the NRT. * .
following text: * This component is required to perform emergency classifications. * Immediately evaluate the impa
et were to completely fail with no action, there would be potential for the screen to carry over debris to the conder
o change out the heater. Eng. would like this work to be done during an Outage. * 03/30/2010 13:17:31 Laura K.
fication Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional infor
is condition. All battery cell liquid levels were within their proper range operation. * 03/31/2010 12:29:46 Laura K.
this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated signifi
history shows no PM's or calibrations performed on the flowmeter since installation. * * This flowmeter is used in C
performed on the flowmeter since installation. * * This flowmeter is used in OP AP-SD-4 appendix C, if needed, to
ed to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the
ine is another support that I would judge to be as significantly corroded. This support should be considered for in
eed to be replaced in order to maintain the strings full capacity life or be monitored quarterly. * * Based on review
12:57:59 Laura K. Ricks (LKR3) Phone 805/545-3017 * . * The issue/event documented on this notification was re
notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance
ficance level per OM7.ID1. If additional information is discovered that would affect the significance level determina
fication Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional infor
filter. * 03/31/2010 14:14:06 John K. Steingruber (JKS2) Phone 805/545-3214 * These fitting leaks could be repair
26 and 50307527 have already been initiated for leaking water above Screen Wash pumps 1-1 and 1-2. * 04/01/2
found in RMT regen water sparger header during cleaning. FCV-923 is notified for leaking by and the resin may h
hazard). * . * WCSFM informed. He stated he will dispatch an operator to clean up the floor. * . * 04/05/2010 15:06
ocumented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the ind
d by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If ac
was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per C
s been cleaned up. No active leaking appears to be occurring, but no other CWP has this oil accumulation benea
ments. * 04/05/2010 15:13:23 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on th
3/8". * . * The expansion joint has no cracking or signs of degradation. It is judged that the expansion joint will not
down and found travel stop rod is sticking. will need a package and clearance. * 04/05/2010 10:02:02 Mark A. Ma
wn complete. A package will be required to clear the compressor, drain the oil, replace the drain pipe and refill wit
ist their ankle if they stepped on it just right. Nearby sections have the gap filled with some type of material. * 3. T1
0 09:16:09 Jeff L. Portney (JLP4) Phone 805/545-4555 * * * 1. Determine which oil is required using the link below
ficance level per OM7.ID1. If additional information is discovered that would affect the significance level determin
en moved down scale to an o.o.t. reading * low when the recorder was moved out of the fully stored * position. We
e stroke. Do not exceed 10 Ft-Lb torque. * 04/07/2010 12:29:13 James A. Steele (JAS3) Phone 805/545-6143 * *
04/2010 12:35:55 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * Drip bag installed and routed to floor drain. *
obtained sfm permission to tighten the hose clamps on the flexhose. * . * loosened the hose clamps and pulled the
ay ported elbow. Possibilities of leakage and work location suggest that from a personnel and equipment safety st
. * The unlit LED segment is located in a position that should not confuse anyone familiar enough with this proces
leak stopped all sat. * 04/02/2010 14:56:36 Curtis W. Gabbert (CWG1) Phone 545-6643 * No further field actions r
do (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notificati
f additional information is discovered that would affect the significance level determination, contact a member of t
uter frame. * * 04/06/2010 13:44:43 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented
on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated sign
ions burden, as crews must go into turbine building to adjust flows when leak exists. * * Hydrazine valves CND-1-
Phone 805/545-6143 * * please close after nrt and mrff. * 04/07/2010 16:48:49 Jana M. Orlando (JMSO) Phone 805/545-6143
ne 805/545-6143 * * please close after nrt and mrff. * 04/07/2010 12:43:49 James A. Steele (JAS3) Phone 805/545-6143
. * This work can be performed from a ladder in 2R16. * . * 04/07/2010 06:56:57 Mark A. Machala (MAMC) * Replac
having ASW Pp 2-2 run through the 2-2 Hx, Motor amps are still 58 amps as read from VB1. Make note that unit
FLOC) DC-2-FL-E-FUSE-SPH-70-01 shows the fuse is a Bussmann BAF-6 six amp fuse. * * 2) The Unit 2 fuse li

1. If additional information is discovered that would affect the significance level determination, contact a member ed in the activity described above. This leak can be tightened with cel-145 in-service. * 04/20/2010 12:25:14 M: POSITIONER IS ALREADY PLANNED. * 04/21/2010 12:18:39 Jana M. Orlando (JMSO) Phone 805/545-3126 . Machala (MAMC) * closer inspection shows this valve is actually blowing steam at the packing. The gland nuts & documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the in s observed to rotate several revolutions before we moved on to the next beacon in the test. * Note - system au 12:23:12 Mark A. Machala (MAMC) * This joint is not disturbed in the activity described above. This leak can be his be repaired as soon as possible. * 04/20/2010 16:37:39 Chris E. Paris (CEP2) Phone 805/545-2900 * Just s EHVD for leaks and add oil so it can be returned to service. * 04/21/2010 14:22:09 James C. Nelson (JCN3) * The to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the sigi * Per the statement above the FLOC was changed from *AC2A to *AC1A. * See the pictures attached to the notific Not# 50309736) for being stuck. Please determine if FI is indicating correctly and repair/replace as required. It sh oise elevated indicating flow through recycle pressurization line. * 04/26/2010 13:34:32 Jana M. Orlando (JMSO) l o saltwater intrusion along the West wall. * K1339 is located along the West wall of the Unit-1 Intake Structure ; ded beyond general coatings repair due to saltwater intrusion along the West wall. * KZ025 (>&<) KZ062 are ocated above the chem lab)...I looked at the roof of the Secondary Chem Lab and saw no pools of water but the j er HX. Approx. 11'-6" South of the North wall, Approx. 2'-2" East of the West wall, and Approx. 4'-0" off the -2' El part of the turbine building. * DCPD Fire Chief requests this be repaired as soon as possible. * 04/20/2010 1 g. This slug is rod connected to the float volume below. Internal friction may be in the slug tube or within the float ion along the West wall. * The Bottom of the Junction Box, and a portion of the South side have deteriorated away ing Line-706 in need of coatings repair. * SW-1-257 is located against the West wall of the Unit-1 Intake Struct ." * DCPD inspection records indicate the structure has not been inspected since 2R11 - 2003 (A0537208 E05) f new lubricant is visible and thick on the outside of the chain but is not penetrating to the center of the links. It is p g Line-707 in need of coatings repair. * SW-1-258 is located against the West wall of the Unit-1 Intake Structur D1. If additional information is discovered that would affect the significance level determination, contact a member d Spec-8848. The valve and nipple were welded to the Air Header Piping, and Surface Rust is present on the val cted on door 134-2 on the south side of EDG 2-3 cubicle. Evidence (i.e. shiny wear spot on the head of the bolt) nection.Recommend replacing this controller. Picture attached. * Note - system automation has added the follo hoot and repair. * 04/26/2010 12:53:00 Remzi Mertogul (RXMM) Phone 805/545-4266 * Work in progress. ANR-7 04/22/2010 09:17:46 Carlos A. Lopez (CALV) Phone 805/545-3087 * Per the statement above the FLOC was ch: s. * No security comp is required at this time. Current condition causes delay which may impact plant work. Furthe 502590-1 breaker 13 on panel DX2(A) supplies power to the water heater. There are no OVID tags for the water e valve body, yolk, and packing gland area of the valve. It appears to be from a past packing leak on the valve. * ando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notific g concrete air exhaust duct bottom slab at approx elev 128ft (seen from above standing on elev 115" corridor), 1 e (JAS3) Phone 805/545-6143 * ost operator verified operation of hecip 2-11 pumps sat. this can be closed. * l ithout coatings IAW: MIP CT-3.0 and Spec-8848. There is Surface Rust, and Corrosion identified on the pipe nipp P-0-77. It appears that a past packing leak from FP-0-77 has caused the rust, and corrosion on the 1-1/2" diam. p the initiation of the event. Along with the Main annunciator PK's received, 6,037 PPC alarms also came in. The cc e bases for operability, the 50301167 POA Compensatory Measure (FLUR setpoint change) ensures that all elec continue to monitor as necessary. A bucket will be placed where the oil stain is to collect any oil that leaks. * 04/2 ed in service as the lead compressor the day before. * PAC 0-6 was then placed in service as the lead compress harging pump motor. Rad map # 0130.11 N-17 and H-17. Recomend changing registers. * 04/28/2010 13:28:49 J nection appears it may be degraded or possibly not making a connection.Recommend replacing this controller. Pi n the northwest corner of my cube for at least 15 years now. * *****
Performed Tamper Test, ALL SAT. * DCWC notified, security needs to do performance test on perifield before * lin ell Diaphragm Valve the Travel Stops verified to be correctly adjusted (ref: MP M-51.7). * 04/29/2010 14:58:00 vable, and it may be possible to remove the top temporarily, and repair the coatings. It simply lifts off the unit. * . corrosion on body of the strainer, the bonnetts of the strainer valves, and the flanges associated with Line-708. * THE OVID SHOWS THAT THESE REGISTERS EXAUST TO E-1/E-2 * FANS. THE INITIAL ASSUMPTION IS TH lator bracket cover bolt rusted off. Reattached bracket cover. * Performed Tamper Test, ALL SAT. * DCWC notifie). Please investigate and repair; I have had recurring leaks in the northwest corner of my cube for at least 15 yea

is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPF
ouwer in question is only restrained by its top attachment leaving the bottom to move in the direction of flow and c
8. * * Further investigation identified the valve actuator was replaced Per: 60013172-0020, and no Task, or Supp
complete, all of the above alarms cleared and Rvliis Tain B indications were normal. * * Note - system automation
-8848. Mechanical Damage to the Shop Coat, Surface Rust & Corrosion identified on the Actuator, and Handwh
-8848. Mechanical Damage to the Shop Coat, Surface Rust & Corrosion identified on the Actuator, and Handwh
urface Rust identified on the shop primer. * * This area is known to be a harsh environment, and the Valve shoul
aped diamond plate covers over the motor windings. * * DC-1-17-E-MTR-CWP2 is located at the Unit-1 Intake S
and Spec-8848. * * Further investigation identified the valve was replaced Per: C0183390-01, and no Eval or Sup
Per: MIP CT-3.0 and Spec-8848. Surface Rust on Actuator, and Corrosion on Flanges and Bolting were identifie
L-44-55R is located at the Unit-1 Intake Structure, at the -2' Elev. Attached to the -2' Elev. floor, Approx. 6'-6" We
Surface Rust & Corrosion identified on the body of the Actuator. * * Further investigation identified the valve and
ion was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level p
0 12:29:43 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was r
-SW-2-76 is located at the Unit-2 Intake Structure, at the -2' Elev. Inside the S.S. Security Enclosure thru Door A-
these are the pie shaped diamond plate covers over the motor windings. * * DC-2-17-E-MTR-CWP2 is located at
or Surface Rust identified on the body of the Level Switch. * * DC-2-17-I-S-LS-160A/B is located at the Unit-2 Int
0 07:27:38 Charles P. Dunlap (CPD1) Phone 805/545-4329 * Should read Unit 2 above. * * 05/13/2010 12:35:43 J
or Surface Rust identified on the body of the Actuator, and Handwheel. * * Further investigation identified the val
ansformer. However, it is causing a slight amount of wear on the Transformer cable. * * Given the above, this Noi
* Further investigation identified the valve actuator was replaced Per: M0025911, and no Eval, or Support Reques
veling Screen 2-6, and on U-2 Line-1333 within the penetration sleeve area. * * DC-2-17-P-P-LINE-1333 and the
ing Screen 2-5, and on U-2 Line-3575 within the penetration sleeve area. * * DC-2-17-P-P-LINE-3575 and the SI
ng Screen 2-4, and on U-2 Line-3574 within the penetration sleeve area. * * DC-2-17-P-P-LINE-3574 and the Sl
installed Bare Carbon Steel without coatings Per: MIP CT-3.0 and S = pec-8848. Surface Rust on Alignment Lugs
her investigation identified the Valve was replaced Per: 60024322-0010, and Operation 0005 was pre-maturely ck
Screen 2-3, and on U-2 Line-3573 within the penetration sleeve area. * * DC-2-17-P-P-LINE-3573 and the Sleev
ing Screen 2-2, and on U-2 Line-3574 within the penetration sleeve area. * * DC-2-17-P-P-LINE-3572 and the SI
installed with a Black Shop Coat, NOT IAW: MIP CT-3.0 and Spec-8848. Mechanical Damage to the Shop Coat,
installed with a Black Shop Coat, NOT IAW: MIP CT-3.0 and Spec-8848. Mechanical Damage to the Shop Coat,
a Red Shop Primer, NOT IAW: MIP CT-3.0 and Spec-8848. Minor Surface Rust identified on the shop primer. * .
ing Screen 2-1, and on U-2 Line-3571 within the penetration sleeve area. * * DC-2-17-P-P-LINE-3571 and the SI
with a Green Shop Coat, NOT IAW: MIP CT-3.0 and Spec-8848. Minor Surface Rust identified on the body of the
ocumented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the ind
d as being installed with a Red Shop Coat, NOT IAW: MIP CT-3.0 and Spec-8848. * * Further investigation ident
with a Green Shop Coat, NOT IAW: MIP CT-3.0 and Spec-8848. * * Further investigation identified the valve act
entified as being installed Bare Carbon Steel without coatings Per: MIP CT-3.0 and Spec-8848. Surface Rust on
ith a Silver Shop Coat, NOT IAW: MIP CT-3.0 and Spec-8848. Minor Surface Rust identified on the body of the L
with a Green Shop Coat, NOT IAW: MIP CT-3.0 and Spec-8848. * * Further investigation identified the valve act
26 Expansion Joint Alignment Lugs were identified as being installed Bare Carbon Steel without coatings Per: MIF
Black Shop Coat, NOT IAW: MIP CT-3.0 and Spec-8848. * * Further investigation identified the Valve was replac
adation items only and do not impact the functionality of the filtration unit. PEP M-95B was completed sat. Above
Screen 2-7, and on U-2 Line-3570 within the penetration sleeve area. * * DC-2-17-P-P-LINE-3570 and the Sleev
screening questions requires a corrosion evaluation: * * Does the boric acid leak appear wet? * Answer: NO * * Is
*****BA Eval SCREEN***** In accordance with the requirements of AD4.ID2 the
*****BA Eval SCREEN***** In accordance with the requirements of AD4.ID2 the
tion was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level p
Rust and Corrosion were identified on the body of the Actuator, and Handwheel. * * Further investigation identifie
y J. Jones (BJA1) Phone 805/545-4044 * The issue/event documented on this notification was reviewed by the Nc
test was performed there didn't seem to be any steam or water coming from the relief. The walkway was dry and
ut the oil stain on the ground below this area suggests som oil has dripped in the past. * 05/18/2010 05:51:52 Ben
Beverly J. Jones (BJA1) Phone 805/545-4044 * * The issue/event documented on this notification was reviewed by

e ground. * 05/18/2010 05:56:08 Benjamin C. Brown (BCBE) Phone 805/545-6993 * SAPN 502985545 tracks TQL
d during what appeared to be a normal reboot. After reboot was complete , all of the above alarms cleared and Rv
led with a Black Shop Coat, NOT IAW: MIP CT-3.0 and SPEC-8848. Surface Rust & Corrosion identified on the
from the radiators to the ground. * 05/18/2010 15:50:04 Beverly J. Jones (BJA1) Phone 805/545-4044 * * The issu
s some oil has dripped from the components mounted on the side or on top of the transformer. * 05/18/2010 09:5
ome oil has seeped from the welded corner of this transformer. * 05/18/2010 06:13:07 Benjamin C. Brown (BCBE
n accordance with AD4.ID2, a "yes" answer to any of the following screening questions requires a corrosion evalu
not able to determine this time frame exactly. * ... * The Alarm summary is important for OPS determination of the
led with a Black Shop Coat, NOT IAW: MIP CT-3.0 and SPEC-8848. Rust and Corrosion were identified on the t
amin C. Brown (BCBE) Phone 805/545-6993 * Comments transferred to 50309123. Close after NRT. * 05/18/201
nes (BJA1) Phone 805/545-4044 * The issue/event documented on this notification was reviewed by the Notificati
he hole but this plywood does not look like it could hold up any weight over 100lbs. A new Barrier needs to be pu
/supports for LS-355. * * DC-1-17-I-S-LS-355 and associated supports are located at the Unit-1 Intake Structure,
/supports for LS-356. * * DC-1-17-I-S-LS-356 and associated supports are located at the Unit-1 Intake Structure,
anger/support for U-2, LS-355. * * DC-2-17-I-S-LS-355 and associated supports are located at the Unit-2 In = tak
anger/supports for U-2, LS-356. * * DC-2-17-I-S-LS-356 and associated supports are located at the Unit-2 Intake
his notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significa
5' # 6" elevation. The sheared portion of the bolt with attached nut was not able to be located. The remnant portic
be endemic poor design with these bolted ball valves on the U1 hydrazine skid. * 05/19/2010 09:33:41 Tiffany Bie
for hydrazine system. Seems like we need to replace all bolted ball valves on this system with solid type like on l
steel as an alternate material per NMOD (50037422-05). * Additional leaks on sump pump discharge piping have l
ed ~2 oz of GST-68 oil. * 05/20/2010 12:36:04 James A. Steele (JAS3) Phone 805/545-6143 * . * this notification c
rby on the ground . Someone layed an old piece of plywood over the hole but this plywood does not look like it cc
n Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informatio
Leakage from these valves is ongoing problem - not acceptable for hydrazine system. Seems like we need to rej
Wilson (MJW1) Phone 805/545-4351 * . * Not known if this problem has occurred before. * 05/19/2010 16:04:02 M
has occurred before. * 05/20/2010 13:53:56 Beverly J. Jones (BJA1) Phone 805/545-4044 * The issue/event docu
n does not identify any new problems/issues with the condition of the Turbine Building. * . * See Notification No. 5
n does not identify any new problems/issues with the condition of the Turbine Building. * . * See Notification No. 5
n the room. * 05/19/2010 15:09:15 Beverly J. Jones (BJA1) Phone 805/545-4044 * The issue/event documented o
e issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determin
fications: * 50316674 * 50316723 * 50292745 * 50292746 * I'm sure that a thorough Notification search would iber
th the fitting. * 05/20/2010 04:05:23 Terence Nash (TMNA) * Oil Level is in the normal band. Approx 45%. * 05/20
has occurred before. * 05/20/2010 13:54:53 Beverly J. Jones (BJA1) Phone 805/545-4044 * The issue/event docu
located in the immediate vicinity of the 500kv main bank transformers, on bus duct and deluge piping supports. *
located in the immediate vicinity of the 500kv main bank transformers, on bus duct and deluge piping supports. *
small stream. Recent examples can be found in the following notifications: * 50316674 * 50316723 * 50292745 * 5
tem in need of repair. * . * 1). DC-1-17-P-P-LINE-2224 the Stac-Wrap Coatings system on the 10" Tee below SW-
ctly over the U-2 Intake Sump at the -24' Elev. * These supports are attached to the West wall above the sump. * C
topped. This is indicative of leakage through RV-1045 to the ABS. * 05/20/2010 16:07:15 Jack K. Trygg (JKT2) P
he pump, and motor flanges. * . * DC-2-17-M-PP-ISSP1 & DC-2-17-E-MTR-ISSP1 are located at the Unit-2 Intake
he pump, and motor flanges. * . * DC-2-17-M-PP-ISSP2 & DC-2-17-E-MTR-ISSP2 are located at the Unit-2 Intake
sue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined t
its connection. It will likely break away also. It has been tied down as a precaution. The third device also shows cc
ere noted on the FWP. Control Rm Turbine Supervisory shows * stable vibration trends. * ... * An object / attachm
er 60025950 operation 0010 has been created to perform touch-up coating on trap 257. * 05/25/2010 11:06:17 Ja
significance level per OM7.ID1. If additional information is discovered that would affect the significance level deter
here Why: Problem identified by Field Engineer performing walkdown of TemPower Equipment on the Unit 1 Pipe
eriod of <3 min before settling slightly lower. * Other Bearings and Stator temp were initially unaffected. * ... * The
leakage Locker. Page the Unit 1 Turbine Watch at x9123 to have the pump relocated, if necessary, for repair. * 0
restart in AUTO. A similare notification exists on U1, #50316415. * 05/25/2010 07:40:48 Charles P. Dunlap (CPD1
Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review 1

n is required. * * Note that this small amount of dry boric acid does not impair the functionality of this valve. * * See valve. * * ***** * * In accordance with AD4.ID2, a "yes" ; er to any of the following screening questions requires a corrosion evaluation: * * Does the boric acid leak appear on and coatings to inspected the pipe support with all rust and debris removed. This inspection observed one iter h this degraded condition. * 06/15/2010 14:46:07 Christopher J. Mehigan (C1MR) Phone 805/545-4457 * Obtain c . Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Nc radioactive; however, the rad access foreman confirmed that this is non radioactive water. * * Per rad access fore re-condition the fan. * 06/16/2010 13:52:43 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event docu : * ***** * * In accordance with AD4.ID2, a "yes" answer is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPF does not impair the functionality of this valve nor that of related components. * * See attached pics. * . * Note - sys ity of this valve nor that of related components. * * See attached pic. * . * Note - system automation has added the of this valve nor that of related components. * * See attached pics. * . * Note - system automation has added the fc ry slow leak rate and does not impair the functionality of this valve nor that of related components. * * See attache onality of this valve nor that of related components. * * See attached pics. * . * Note - system automation has adde ity of this nor related components. * * Valve is located in 85' Pen by panel 2-PM-77. * * See attached pics. * . * Not his nor related components. * * See attached pics. * . * Note - system automation has added the following text: * ** story search indicates that trap 49 was last worked in 1991. Note, this trap and LCV are on a "dead" extraction s ion was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level pe 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team enly until packing leak stopped.Able to obtained approximately 1 turn of each nut to tighten packing and plenty of cated significance level per OM7.ID1, Attachment 1, Category 12.1. If additional information is discovered that wc ebski (RLZ2) Phone 805/545-4098 * Replaced elbow and leak checked. * No NOTIF tag was found installed. * 06/ MP M-17.9 step 7.8.2 the packing was adjusted allowing ~2 gpm leak-off with zero spray. SFM notified, no furthe -3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and d Picture. * * This fitting has been leaking since 2008 and was previously reported and tracked on Notification # 5(n the other two modules. A ph= 280, B ph= 152, C ph= 165. * . * Per MP E-101A "Infrared Thermography Inspect ed on 6/08/10. these two activities could have caused the oiler to make up to the bearing reservoir, and thus, low dd M. Ettestad (TNE1) * Walked this job down and inspected the oil leak issue. After drying the oil from reservo S NOT APPEAR TO HAVE ANY TECH SPECS ASSOCIATED WITH IT, BUT IS USED IN THE EMERGENCY PF ristopher J. Mehigan (C1MR) Phone 805/545-4457 * Per David Wong, no immediate concern of bridge failure. Co s to be repaired or if we will continue to operate the pump with this degraded condition. * 06/15/2010 14:46:07 Ch e attached pics. * 06/17/2010 13:59:38 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documen ted on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicate . * * See attached pic. * 06/17/2010 13:59:59 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event doc r related components. * * See attached pics. * 06/17/2010 14:00:12 Jana M. Orlando (JMSO) Phone 805/545-312(related components. * * See attached pic. * 06/17/2010 14:00:22 Jana M. Orlando (JMSO) Phone 805/545-3126 * onents. * * See attached pics. * 06/17/2010 14:00:32 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/e it is routed to a drain. * * The small amount of dry boric acid indicates the leak rate is very small and does not c elated components. * * See attached pic. * . * Note - system automation has added the following text: * ***** t to access location. * * The small amount of dry boric acid indicates the leak rate is very small and does not chall ated components. * * See attached pics. * 06/17/2010 14:01:27 Jana M. Orlando (JMSO) Phone 805/545-3126 * T tionality of this nor related components. * * See attached pics. * 06/17/2010 14:01:36 Jana M. Orlando (JMSO) Ph n and there are no identification tags attached. * 06/21/2010 15:20:51 Jana M. Orlando (JMSO) Phone 805/54: ility of M-17B to fully stroke. * 06/21/2010 15:24:32 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/eve TURN TO SERVICE IS END OF JULY 2010. * . * THIS RAD MONITOR DOES NOT APPEAR TO HAVE ANY TE he Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachme es that the leak rate is very small and it does not impair the functionality of this valve or related components. * 06. hot to touch. * 06/19/2010 03:31:23 Joy E. Skaggs (JES2) * . * Ref 50322150 duplicate notification. Per maintenanc ,Visible debris present in sample * o,,Elevated iron, chromium, and nickel concentration * o,,Lubricant should be pl D WHEN RESET BY THE CONTROL ROOM STAFF. THIS FAN HAS BEEN INSERVICE FOR APPROXIMATEL Cruzen (RFCC) Phone 805/545-6544 * ADD OIL to AFW 21: * * 1.,,Obtain oil from warehouse. * * * 2.,,Foreman tc

the skid. ** The pipe fitting orientation on top of the FO Filter does not allow re-routing of the hose to achieve the
** PdM recommends that all five vibration accelerometers at ISO-Phase Bus Fan 21 be replaced. Although it is c
e the indicated significance level per OM7.ID1. If additional information is discovered that would affect the signific
. Valve needs to be inspected by maintenance. * 07/08/2010 14:46:23 Robyn A. Goff (RAC3) Phone 805/545-302
ched to. * 07/07/2010 15:05:29 Richard S. Viar (RSV1) Phone 805/545-3059 * . * Corrected FLOC to reflect the Fil
ese include: SG 1 & 2 Cat cond, SG 1 & 2 pH. This is an old style monitor. * 07/08/2010 16:22:56 Richard C. Wal
he indicated significance level per OM7.ID1. If additional information is discovered that would affect the significan
45-4408 * replaced diaphragm, while working order 64045871. step added to wo to replace diaphragm. also leak
ermission operator performed manual rinse of RMT to attempt to stroke FCV-1022 open to determine if the valve
signs posted to prevent passage until resolved. Security notified to leave vehicle gate open. * 07/12/2010 13:46:0
5 and MS-1-914 and upstream MS-1-5411 and MS-1-5412, and located on the south end of the PLANT VENT du
in-hole leak coming from under one of the bolts. All of the bolts are leaking at different rates. * Please see attat
***** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer i
nt documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the
d slip hazard signs have been posted. * 07/12/2010 16:43:48 Robyn A. Goff (RAC3) Phone 805/545-3023 * The is
010 13:47:15 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification wa
4:54:09 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on this notification was review
ion was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level pr
eam (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discove
ication Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional inform
he Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additio
by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If add
at would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members.
e Notification and brief the operator who is going to add the oil. *** 4.,,Operator to verify correct oil on lubrication
#(1-6) ACTIVATED IN CABLE 5" so no leakage is occurring in the vaults or tank interstitial spaces. Drawing 6008
26 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and de
26 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and de
26 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and de
-0-1071 was already cleared by another clearance. ** Please schedule corrective maintenance or replace the val
SHOWER / EYEWASH STATION AND INSTALLED NEW PIPING * AND INSTALLED NEW VALVE 1-2028 BY
that this configuration has existed since the vendor supplied the skid. ** The pipe fitting orientation on top of the F
that this configuration has existed since the vendor supplied the skid. ** The pipe fitting orientation on top of the F
that this configuration has existed since the vendor supplied the skid. ** The pipe fitting orientation on top of the F
2) * Note- this piping is in the non-ECG portion of the fire protection system. * 07/14/2010 13:11:55 Jana M. Orlan
awing 106718 Sheet 3) ** Also, 0-FU-5 is difficult to operate. While 0-FU-5 was cycled, there are several points :
m has been given a Priority 2. That is, the issue should be considered emergent and worked, or at least evaluate
actor was requested on SAPN 50319906 (Revise Primary Met Tower Contract). The inspector provided a report
ping, slip hazard and algae (scum) growth. Temporary cones and slip hazard signs have been posted. * 07/12/20
lves of the clearance went down when FP-0-1070 was closed (FP-0-1071 was already cleared by another cleara
o attempt to tighten the packing. attempted to tighten packing nuts. gland is bottomed out and valve will require re
* 07/14/2010 16:26:45 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notifi
yshift, the level now shows 59.5". I walked down the SCW system and found no apparent leaks. I suspect there
ring evaluation. ** Ref 50268124 for BAT13 for similar issue. * 07/14/2010 16:26:45 Jana M. Orlando (JMSO) Ph
) Phone 805/545-3243 * Please investigate and adjust packing as needed. * 07/19/2010 13:02:35 Jana M. Orlando
ake Structure sump pump 2-2 was found running continuously for hours on this date. The normal flow to the struc
n). Please evaluate and repair SW-2-950. * 07/14/2010 13:26:49 Jana M. Orlando (JMSO) Phone 805/545-3126 *
** The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and det
(JMVM) Phone 805/545-3243 ** On 7-15-10, Dryer 0-2 was placed in service and Dryer 0-1's outlet valve throttle
The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and detern
be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the signifi
ew days acid has been observed in the berm of the acid and caustic skid. It was educted out by operations on 7/1
10 13:15:41 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was

ed STP M-8F1 per PK response and alarm is out. Both instances were the result of a local solid "FLOW FAULT" li
14. Valve replacement/repair can be completed anytime prior to that. * 08/11/2010 14:57:00 Robyn A. Goff (RAC
hone 805/545-4044 * The issue/event documented on this notification was reviewed by the Notification Review Te
e issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determin
he filter/water trap. * This air supply is necessary for important equipment in the Cal Lab (surface plate air susper
1 side under Fan 1-S-56 (see SAPN*50250741). ** The damaged area (top of shear wall / under Fan 2S-56) is lig
Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information i
house. ** 2.,Foreman to verify correct oil on lubrication chart (Intranet). ** 3. ,,Print the Notification and brief the c
estigated the leak, the system was still cleared and no active leaking was observed. ** The valve alignment check
-117-1-9522. Notification tag taped to wall in this spot. ** Please review and repair as appropriate. * 08/13/2010
Oil to DC-2-08-M-MISC-G2: ** 1.,Obtain oil from warehouse. ** 2.,Foreman to verify correct oil on lubrication
(NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered t
E. Hill (JEH2) * Boric acid program requires positive identification of leak source; accordingly please remove insul
in this condition to allow for troubleshooting. * 08/11/2010 16:57:02 James C. Nelson (JCN3) * Syseng input: the a
ion 6.5 * 08/16/2010 17:03:25 Beverly J. Jones (BJA1) Phone 805/545-4044 * The issue/event documented on this
* 08/16/2010 04:37:28 Kenneth R. Thompson (KRT1) Phone 805/545-3597 * Elevation of 100' * 08/16/2010 17:04
* 08/16/2010 04:38:05 Kenneth R. Thompson (KRT1) Phone 805/545-3597 * Elevation 100' * 08/16/2010 17:04:17
5/545-3917 ** This eyewash / shower station was tested during the monthly PM and functions as expected. Estir
ific location of problem. * 08/17/2010 03:47:45 Darren S. Ashford (DSA1) Phone 805/545-3917 * . * This eyewash
5/2010 01:57:01 Kenneth R. Thompson (KRT1) Phone 805/545-3597 * Adding Oil to DC-1-22-M-PP-SCP1: **
tainer placed under the leak. Caution tape posted around area of leak. Please evaluate and fix. * 08/15/2010 14:1
onal information is discovered that would affect the significance level determination, contact a member of the NR
08/17/2010 20:03:52 Kyle Duke (KADB) Phone 805/550-6311 ** A follow-up conversation was conducted with an
her investigation of the system, this system is not designed to be leak tight. It is only designed to collect the insid
ated significance level per OM7.ID1. If additional information is discovered that would affect the significance level
RT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered tha
sistor body. * NM104 C3D overheated and signs of thermally stressed solder joint corrosion on leads. * Ground cc
e loss of this equipment * on the ability to classify an emergency event. * . * 08/19/2010 16:39:47 Jana M. Orlando
and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that wo
d determined to be the indicated significance level per OM7.ID1. If additional information is discovered that woul
or further evaluation. Engineering assessment was provided to state that the corrosion is localized and is only lo
or further evaluation. Engineering assessment was provided to state that the corrosion is localized and is only lo
hat the corrosion be documented for further evaluation. Engineering assessment was provided to state that the c
. * . * 08/18/2010 15:39:41 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this n
mined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect
/c D931929. ** The fitting does not leak and does not affect damper operability in any way. Replacement is requ
012. * Eyewash is now in a functional condition and ready for use. * . * 08/18/2010 15:39:41 Jana M. Orlando (JMS
d cleaning and coating of pipe to avoid further degradation. * 08/17/2010 20:03:52 Kyle Duke (KADB) Phone 805/
the tears and that further evaluation be conducted. Upon further investigation of the system, this system is not de
RV-13, MS-1-RV-58, and MS-1-RV-59. The inspector recommended that the corrosion be documented for furthe
for fluid level high. Prior to both trips, the fluid trap bowl sightglass was clear of EH fluid, but acquired level once
/c D931929. ** The fitting does not leak and does not affect damper operability in any way. Replacement is requ
or further evaluation. Engineering assessment was provided to state that the corrosion is localized and is only lo
or further evaluation. Engineering assessment was provided to state that the corrosion is localized and is only lo
. The inspector recommended that the corrosion be documented for further evaluation. Engineering assessment
. The inspector recommended that the corrosion be documented for further evaluation. Engineering assessment
. The inspector recommended that the corrosion be documented for further evaluation. Engineering assessment
5-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) a
icated significance level per OM7.ID1. If additional information is discovered that would affect the significance lev
ered that would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT M
) Phone 805/545-3217 0 * Engineering walked down the above flange and it is degraded as specified however it is
ergency classifications. * Immediately evaluate the impact of the loss of this equipment * on the ability to classify a

. The inspector recommended that the corrosion be documented for further evaluation. Engineering assessment into the stuffing box cooler so do not want to apply more force that could damage connection or have something Flow, P0135A for Non-Regen HX LTDN Outlet Press, and T0145A for Non-Regen HX LTDN Flow Outlet Temp. (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that polisher watchstander has to "Finger" the trigger/actuation arm for the position switch at the valve...the arm appears Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information in PI-610 is not indication properly. * Recommendation: * Replace gauge. * 08/23/2010 14:58:53 Jana M. Orlando (J CV-22 stroking open too quickly. * * System engineer requests POS-80 is replaced during the next available U2 CV-22 stroking open too quickly. * * System engineer requests POS-81 is replaced during the next available U2 uate the impact of the loss of this equipment * on the ability to classify an emergency event. * * 08/23/2010 17:07 eakage). * * Note that notification 50295390 already documents ongoing packing leakage issues on this valve and s 0.01 DPM due to description of "crystals" (versus active wet leakage). * * Note that notification 50295390 already onal impact for now. Fix is needed to prevent debris and water from entering valve actuator components and to n required to perform emergency classifications. * Immediately evaluate the impact of the loss of this equipment * on recommended. * * In addition, SV-2067 is missing its plant identification tag. It should be replaced at the same time t. * * There is bead of sealant material where the sink and panel wall connect. The leak appears to be going through eview Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is with Line-6080. * * Line-6080 shall be replaced from the tie-in with Line-2416 to the tie-in with Line-3906. * * The d on the ceiling, so it doesn't appear to pose any electrical threat to personnel whatsoever as there are no exposure onal impact for now. Fix is needed to prevent debris and water from entering valve actuator components. * * Reliability for PdM to accurately monitor the condition of the fan. Early stage bearing degradation at either fan bearing Id put more pressure on paper as it guided over platen. May need head gap adjustment. Head gap is less than expected completely by not shutting all the way or seals becoming rusted completely through, then some flow would bypass ..request priority 3. * 08/29/2010 10:39:52 Henry Pelletier (HXP2) Phone 805/545-4382 * * ES3 #4 had a leaky fitting onal information is discovered that would affect the significance level determination, contact a member of the NRT h time the bottle has been change out since march and each time the cabinet has been leak tested and no leak found evious Thermography surveys. While "Dry Band Arcing" is common on these switches, it is not normally seen c

reased due to the condition of the tank.

be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance 479-113 drawing. * * Photos attached to this sapn. * * No functional impact for now. Fix is needed to prevent debris 479-113 drawing. * * Photos attached to this sapn. * * No functional impact for now. Fix is needed to prevent debris

future Unit 1 fuel cycles, due to limited reactivity remaining in this assembly (4.7 wt% and 49.9 GWD/MTU) and th

assembly EE16 is not on the list of assemblies to consider for future Unit 1 fuel cycles, due to limited reactivity re-
etermined to be the indicated significance level per OM7.ID1. If additional information is discovered that would af-
nificance level per OM7.ID1. If additional information is discovered that would affect the significance level determi-
nformation is discovered that would affect the significance level determination, contact a member of the NRT. * .
y evaluate the impact of the loss of this equipment * on the ability to classify an emergency event. * . * 02/04/2010

resent Condition: * There are no detrimental effects on engine performance or operation due to the gasket conditi

op zone, under louvers referenced above. Not'f tag is taped to I-beam by location. * 02/04/2010 11:55:57 David \

lity to classify an emergency event. * . * 02/04/2010 09:58:30 Remzi Mertogul (RXMM) Phone 805/545-4266 * RM-
dded concrete anchors of the pump and thus there is no impact to the function of SWP 1-1 at this time. * * WCSF

dded concrete anchors of the pump and thus there is no impact to the function of SWP 1-2 at this time. * * WCSF

Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notifi

* . * 03/17/2010 07:52:06 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * D/P is NOT a reliable method for mo

ination, contact a member of the NRT. * . * 05/12/2010 08:09:28 Behrooz Shakibnia (BXS5) Phone 805/545-6094

ated significance level per OM7.ID1. If additional information is discovered that would affect the significance level

in similar condition. Please review this equipment as well. * * Pictures for above to be attached shortly. * 02/08/20

0 13:54:01 Greg L. Gurney (GLG6) * * Correction on DOOR 11...it is actually DOOR I1 * 02/08/2010 16:41:32 Jan:

at the quartz lights that are mounted on the light standards are falling off due to corrosion that has degraded the

RV-205 (U2) be scheduled for repair during 2R16. * . * 05/13/2010 10:32:38 Krystyna H. Kubran (KHK3) Phone 80

covered that would affect the significance level determination, contact a member of the NRT. * .

n this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated signifi

OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a m

unctional test all sat. Removed notification tag from door. WPB-CJG6/DXA1 * 02/08/2010 16:48:37 Jana M. Orland

John W. Polewczak (JWP1) * Alarm reflashes into alarm at 0558. * ... * 02/05/2010 06:49:14 John W. Polewczak (

s estimated at approx. 500 sq. ft. The top and bottom lids of the transfer cask are not affected at this writing. * * T

bsent on energized conductors. It has also been noted lately that the quartz lights that are mounted on the light s

. * Notification tag and barricade tape hung around potential drop zone, under louvers referenced above. Not'f tag

ly evaluate the impact of the loss of this equipment * on the ability to classify an emergency event. * . * 02/04/2010

ce Foreman requested work be designated to MMD-OZT. * 02/04/2010 13:54:01 Greg L. Gurney (GLG6) * * Corre

ctor on board. Cleaned corrosion. Tamper test, card reader & functional test all sat. Removed notification tag from

luate. * . * 02/10/2010 12:16:50 Jeff B. Maysey (JBM2) Phone 805/545-6111 * Non-skid coating has been applied

1. If additional information is discovered that would affect the significance level determination, contact a member

ple indicated a not Like-for-Like material. See notification 50297902 addressing the pipe cap and nipple. * 02/10/

external surfaces of the transfer cask body. The surface area is estimated at approx. 500 sq. ft. The top and bottc

uld either be adjusted or considered for replacement or overhaul. * 02/10/2010 13:18:35 Jana M. Orlando (JMSO)

e the indicated significance level per OM7.ID1. If additional information is discovered that would affect the signific

ssue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined t

mber of the NRT. * . * 02/11/2010 15:05:48 Jim L. Younce (JLY4) Phone 805/545-4388 * during the pm yesturday

P M-11C were as follows: * . * Cell,,,,,Res (micro-ohms) * 48,,,,,cell 47-48 - 40 / 38 micro-ohms * ,,,,,,cell,, 48-49

arge pump starts. Weak system integrity, Engineering & Safety issue. * 02/11/2010 08:07:56 Danny J. Labranche

y be placed in sections and are not necessarily one piece. The plastic rail cover serves as protection from acid s

ort that will be needed to conduct these examinators may include: * * 1) Engineering for hanger removal sequen

s are badly corroded to the point that they could track into a short. EM Foreman notified. * . * 02/16/2010 16:16:5

ctions should be reworked. The resistances from the 06FEB09 STP M-11C were as follows: * . * Cell,,,,,Res (mic

shutdown action for an inoperable CS train. * 02/16/2010 13:47:46 Jana M. Orlando (JMSO) Phone 805/545-3126

iller (DWM1) Phone 805/545-6965 * * Maintenance Instructions * * 1) Obtain WCSFM authorization to add oil to D

10 13:49:06 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was

erride knob seals (red knobs) for several of the * sv's along with leakage between several of the stacked sv * matir

in place preventing the rod from allowing the limit switch to become disengaged. The valve needs to be removed

able to be controlled by the joystick. There is no pan function on the joystick. A security compensatory measure

secondary leakage spreadsheet on the J: drive. * . * Leak eval complete on Task #1. Leave open for 30 days to m

3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and o (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification iscovered that would affect the significance level determination, contact a member of the NRT. * . * 03/16/2010 11:4:06 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed pped the wear spot were the hanger was rubbing. they wrapped it with stainless steel. * 03/11/2010 13:24:56 Jan: resolved. * 03/10/2010 09:07:53 Cory D. Pfau (CDP3) Phone 805/541-2655 0 * Note that photographs of the subje to the status of the TB building roof gutters, there would be many locations in alarm vice point alarms such as doc rmined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect Machala (MAMC) * This is an identified problem under 50223341 and a work plan exists under that notification. W the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additio OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a m itional information is discovered that would affect the significance level determination, contact a member of the NI f additional information is discovered that would affect the significance level determination, contact a member of t d on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated sig fire pump FP3 suction, located in fire bunk house. Valve info. from United Brass Works website: * * Item # Mode less susceptible to erosion. * 03/15/2010 15:13:06 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/eve otification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional inf and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that wo tification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance le etermined to be the indicated significance level per OM7.ID1. If additional information is discovered that would af P3 suction, located in fire bunk house. Valve info. from United Brass Works website: * * Item # Model 18 - 2", M ct a member of the NRT. * . ct a member of the NRT. * .

cance level determination, contact a member of the NRT. * . :33 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed peration of the loop. * 03/16/2010 13:14:24 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event docu r of the NRT. * . * 03/23/2010 16:16:05 David W. Miller (DWM1) Phone 805/545-6965 * * * Copied from CREM Su etermined to be the indicated significance level per OM7.ID1. If additional information is discovered that would af LT. * 03/18/2010 13:54:41 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this n of the NRT. * . * 05/13/2010 11:33:57 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 5/6/10 NRT re-revie

A. Steele (JAS3) Phone 805/545-6143 * adjusted packing and leak stopped. r brown hone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Te coverage cleared and significant fire watch. * * See SAPN attachments for 2 photos of missing cage sprinkler head pacts in 2R16. * 03/18/2010 13:55:11 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event document ed daily for the last 2 weeks has been between 0.01 and 0.04 gpm. RCS Leakrate Program was run at 1444 on : cleared and significant fire watch. * * Work with SAPN 50274428, adjacent sprinkler head degraded outside door ould affect the significance level determination, contact a member of the NRT. * . * 03/18/2010 17:43:37 Miller Re r OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a r determination, contact a member of the NRT. * . * 03/31/2010 08:42:58 Kyle E. Cooper (KEC3) * Delinked order 6 :21:45 Damon F. Cooper (DFC6) Phone 805/545-4434 * SAPN's 50302561, 50285171, and 50257544 all closed to rom this * component is from the Post-LOCA recirculating path boundary outside of * containment and therefore m discovered that would affect the significance level determination, contact a member of the NRT. * . * . * Note - sys TO NOT HAVE INCREASED AT ALL. CURRENTLY THE CASING PRESURE IS 0.75 PSIG AND SLOWLY LOW g level requires periodic surge tank draining to lower pressure and level to below alarm values. * . * 03/22/2010 16: ered that would affect the significance level determination, contact a member of the NRT. * . * 03/26/2010 16:26: 59:11 Casey J. Weir (CJWB) * The same problem was reported on 11/10/09 in SAPN 50283397. I have updated ability to classify an emergency event. * . * 03/22/2010 14:49:22 Laura K. Ricks (LKR3) Phone 805/545-3017 * * TI 16:10:56 David L. Gouveia (DLG1) * RCS Leakrate Program performed daily for the last 2 weeks has been betwe he Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additior

ing was cleaned and tightened during the calibration activities of 64015528 in December 2009 and 50288086 was notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance small leak was identified. * * Have ops return ETA pump 2-9 to service and verify leak. * * Contact shift forman who the NRT. * .

* 03/29/2010 02:56:06 Anthony J. Chitwood (AJC2) Phone 545-3377 * If possible, please work this in current MOV e fix. * 03/29/2010 13:15:57 Laura K. Ricks (LKR3) Phone 805/545-3017 * . * The issue/event documented on this as reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM a member of the NRT. * * 04/02/2010 13:13:32 Tiffany Bierly (TNBP) * . * Condensate system engineer requests ation was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level e significance level determination, contact a member of the NRT. * * 04/08/2010 15:12:27 Carlos A. Lopez (CAL) The procedure calls for the firewater flow to be set at 12 gpm and then adjusted from there to maintain an accept er flow to be set at 12 gpm and then adjusted from there to maintain an acceptable CCP lube oil temperature. * Et 07:20:55 Carlos A. Lopez (CALV) Phone 805/545-3087 * * The following was copied from the CREM sub-op: * * V e 805/545-3017 * . * The issue/event documented on this notification was reviewed by the Notification Review Tea (end voltage) of 105.0 VDC after the 3 hour load discharge test at a rate of 246 Amps DC continuous. Ideal room ance level per OM7.ID1. If additional information is discovered that would affect the significance level determinatic nificance level determination, contact a member of the NRT. * .
tion, contact a member of the NRT. * .
a member of the NRT. * .

04/01/2010 13:02:06 Laura K. Ricks (LKR3) Phone 805/545-3017 * . * The issue/event documented on this notific RTV sealant installed to reseal. * Reassigned to SYS ENG for closure after MRFF task complete. * 04/05/2010 14: FCV-923 is open for transferring the bed out of the vessel, it provides up flow water. * , Resin appears to be Anio otification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance l d affect the significance level determination, contact a member of the NRT. * * 04/01/2010 16:15:09 Richard S. \ tion, contact a member of the NRT. * * 04/01/2010 16:17:47 Richard S. Viar (RSV1) Phone 805/545-3059 * New el determination, contact a member of the NRT. * * 04/01/2010 13:10:43 Omar S. Batalla (OSB2) Phone 805/54: 5-3013 * Correction: Cir Water Pump 2-1 is the correct component. * * After walking down, no active leaks where f dicated significance level per OM7.ID1. If additional information is discovered that would affect the significance le s disassembled every outage for cleaning, the expansion joint flange to flange distance can be adjusted when the /05/2010 10:48:35 Mark A. Machala (MAMC) * any work at this location should include changing the actuator diap s (BJA1) Phone 805/545-4044 * The issue/event documented on this notification was reviewed by the Notification 4. This issue has occurred around the plant before, and the gap has been filled in with expanding foam or similar r from warehouse. * * * 3. Foreman to verify correct oil on lubrication chart. * * * 4. Print the Notification and brief the W2) Phone 805/545-4679 * * Walkdown complt. We will need to replace the air register or remove = , clean, and pe the case to * the amplifier associated with red pen number 1. this * harness is breaking at the hinge point in the ha ck during the 1r16 and have discussed this with R harvey. * 04/13/2010 15:01:52 Jana M. Orlando (JMSO) Phone s for object * * 04/04/2010 13:45:51 Jack V. French (VMF1) Phone 805/545-3578 * Measured flow rate with bucke * . * notified the unit one sfm that the leak has stopped. * 04/08/2010 13:43:11 Jana M. Orlando (JMSO) Phone 80 per 60024544. Remaining work to replaced instrument isolation valve and tubing needs to be performed during a this indicator will involve work in the "at the controls" area of the control room on the display area above the desk : 5/2010 15:18:44 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification f additional information is discovered that would affect the significance level determination, contact a member of tl e following was copied from the crem suub-op. * * What did you do? * Removed rt 1-7 inspected no resin found in the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significar the significance level determination, contact a member of the NRT. * * 04/12/2010 12:53:20 David W. Miller (DW 50299558 due to repeat leakage within one month of rebuilding original valve. * * System engineer requesting all tion Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Categ ando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notific . Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Nc RDL6) Phone 805/545-6731 * The running current measured above is normal for the uprated motor. See Task #4 Built Data" columns. * * 3) The fuse adequacy analysis shows a Bussmann BAF-6 six amp fuse as the as-found :

ing the as found pressure of 27.6 psig on PEN 25E, a leak rate of 0.0013 lbm/day was calculated from the date M
ction. * * 04/20/2010 12:36:19 Damon F. Cooper (DFC6) Phone 805/545-4434 * No planning required. * * This is
) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that w
condenses on the back of the position indicator disk but is blown off the disk by the steam flow from the leak. * . *
uld affect the significance level determination, contact a member of the NRT. * .

ency classifications. * Immediately evaluate the impact of the loss of this equipment * on the ability to classify an e
) * Unit sfmn permission obtained to tighten this threaded connection. * * 04/20/2010 12:36:19 Damon F. Cooper
ers. Suggest the door have the rust film removed and lubed up to allow the door to be opened by one security offic
m the fluid pumps and hoses. The tray directly below the vacuum pump has several oil drops on it but not enough
nificance level determination, contact a member of the NRT. * .

na M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by th
can be removed from service independent of the other. Please reference (Not# 50297143) for similar issues conc
e Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If addition:
and Approx. 8'-6" off the West wall Mezzanine floor. * Ref: Chem <(>&<)> Rad Map: 0810.00 (J <(>&<)> 8). and
7'-0" South of the Bio Lab Saltwater Supply Pump 0-1., and Approx. 7'-8" off the West wall Mezzanine floor. * Ref

e 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team
14:59:37 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was re
who was able to pry door open with the help of two other officers. Suggest the door have the rust film removed ar
d at this time and the shell level controlling on the dump valve is a Megawatt hit concern for OPs. * . * These repa
Elev. Approx. 26'-0" South of the North wall, and Approx. * 8'-0" off the West wall Mezzanine floor. * Ref: Chem <

off the -2' Elev. floor. * Ref: Chem & Rad Map: 0810.00 (K & 5). * . * 04/26/2010 13:41:10 Jana M. Orlando (JMS
s inspected via impact echo testing in 2004 (A0591587 E12). * * Inspection is to include the following: * * 1. All co
lapping compound. Similar problems were found on ts 2-4. * 04/26/2010 14:04:32 Jana M. Orlando (JMSO) Phor
f the -2' Elev. floor. Adjacent to STR-77. * Ref: Chem <(>&<)> Rad Map: 0810.00 (K <(>&<)> 9). * . * 04/26/2010
of the NRT. * .

le. * . * AIR-S-1-2597 is located along the North wall of the Unit-1 Intake Structure at the -2' elev. Approx. 24'-8"
made. It would be prudent to close the door and verify the optimum setting in fact exists. * . * Verify the "adjusting
ately evaluate the impact of the loss of this equipment * on the ability to classify an emergency event. * . * 04/27/20

* The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and deter
for the engineering evaluation request. * 04/22/2010 15:43:16 Jana M. Orlando (JMSO) Phone 805/545-3126 * Th
0 21:21:23 John K. Steingruber (JKS2) Phone 805/545-3214 * The issue looks to be a mechanical issue with rega
est a non-plant clearance to affect the repair. * 04/26/2010 16:34:52 Jana M. Orlando (JMSO) Phone 805/545-31
-2' Elev. Approx. 18'-6" South of the North wall, and approx. 14'-2" off the -2' Elev. floor. * Ref: Chem <(>&<)> Ra

. If additional information is discovered that would affect the significance level determination, contact a member o
photo). * . * A visual inspection of the crack from the floor below (el 115') estimates the crack to be approx 0.025 in

nted on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated
ntake Structure, at the -2' Elev. Approx. 13'-3" South of the North wall, and Approx. 13'-0" off the -2' Elev. floor. *
nit-1 Intake Structure, at the -2' Elev. Approx. 18'-6" South of the North wall, and Approx. 13'-4" off the -2' Elev. fl
unctioning properly. * . * Note - system automation has added the following text: * This component is required to p
s: * Stemming from the 2010 CDBI was the following document: * NRC Questions to Diablo Canyon Licensee pert

the transformer over the last 2 days, the oil leakage rate appears to be about 2 drops per day. A bucket has been
moisture separator was overwhelmed while PAC 0-7 was the lead compressor because PAC 0-7 is located outsi
reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.I
onent is required to perform emergency classifications. * Immediately evaluate the impact of the loss of this equipr
26 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and de

ips (DBP2) Phone 805/545-3330 * Performance test completed. Officer released. * 04/29/2010 15:06:26 Jana M.
ication was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance leve
ed to the East wall. Approx. 45'-0" North of the South wall, and Approx. 5'-4" off the -2' Elev. floor. * Ref: Chem <
v. along the Exterior, South wall of ASWP 2-2. Approx. 81'-6" North of the South wall. Approx. 16'-9" West of the
rnal condition. * 3) Replace or clean inside of ductwork of all corrosion. * 4) Paint inside of ductwork with corrosion
vice. WPB : Herr / Wolo * * 04/28/2010 22:20:50 Daniel B. Phillips (DBP2) Phone 805/545-3330 * Performance t

** * 04/29/2010 15:52:43 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this no

nce level per OM7.ID1. If additional information is discovered that would affect the significance level determination a member of the NRT. * 05/06/2010 13:29:57 Jenny E. Belken (JEB2) Phone 805/545-4492 * OST Walkdown: ming its fuction. This is not part of the class 1 system for the d/g and is not needed for operability. * 05/03/2010 0 am of AXS-1-162. Reference task 5 of this notification for the leak repair evaluation. * Reference 60025538 for the D1. If additional information is discovered that would affect the significance level determination, contact a member on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated sign to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the sig of the NRT or e-mail DCPPT NRT Members. *

have been recently removed and the gasket/seal looked to possibly be damaged or displaced. * 05/03/2010 13:5 t 2041, all PPC constants were checked and the PPC appears to be functioning properly. * Note - system autor t documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the id significance level per OM7.ID1. If additional information is discovered that would affect the significance level de ottom of these catchment basins (there is a 1" Pipe capped drain line under each catchment) and route the drain

met. See below for additional explanatory details. * Details: * Stemming from the 2010 CDBI was the following c gpm. * 05/04/2010 15:17:17 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review y have been abandoned, but not!! Also there are live 120/240 volt panels missing the outer covers. And one of th e solution is successful. * 05/04/2010 09:44:42 Sandra M. Harris (SXHA) Phone 805/545-4131 * Research has 545-3243 * Verified ASW sprinklers operable at 0405. * 05/04/2010 15:55:45 Jana M. Orlando (JMSO) Phone 805 ed on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated s y required painting. * 05/05/2010 14:50:06 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event do

ng below. Please evaluate if we can attach drain hoses on the bottom of these catchment basins (there is a 1" P tification and brief the operator who is going to add the oil. * * * 10., Operator to verify correct oil on lubrication cha igation was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance leve g SNOOP. * 05/04/2010 04:34:04 James B. Dillis (JBDO) Phone 805/545-3243 * Verified ASW sprinklers operable m was acknowledged and it cleared. Bay 6 was walked down by the Operator and the Shift Foreman had an RP 1 els are severely degraded and energized. But they look like they have been abandoned, but not!! Also there are l event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be

d on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated sig ified Position of FCV-409 Closed on both HMI and Local Valve * 05/10/2010 14:31:19 Jana M. Orlando (JMSO) P (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification l ed significance level per OM7.ID1. If additional information is discovered that would affect the significance level d -2-395. * Piping work will be added to existing order 60007661. * Location is on the 115' el. RCA, outside at the O) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Revie

he indicated significance level per OM7.ID1. If additional information is discovered that would affect the significan Observation: * The subject beam which has a hole in it has lost cross sectional area, approx. 30 to 50 percent. Th vel determination, contact a member of the NRT or e-mail DCPPT NRT Members. * 05/26/2010 13:56:29 Surenc 45-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) ; e for the backup met such that we never have a single point of failure should an input channel used for dose asse " off the West wall Mezinine floor. * Ref: Chem <> Rad Map: 0810.00 (J <> 3), and DWG: 230302-1 (l Mezinine floor. * Ref: Chem & Rad Map: 0810.00 (J & 5). and DWG: 230302-1 (C & 2). * Repairs to the inte loor. * Ref: Chem & Rad Map: 0810.00 (J & 1). and DWG: 230302-1 (D & 4). * Repairs to the internal sleeve, vered via NMOD 60025381 (Refer to 50261943 task # 6). * 05/18/2010 14:44:19 Beverly J. Jones (BJA1) Phor

he Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additior , Attachment 1, Category 3.3.1. If additional information is discovered that would affect the significance level dete , and approx. 62'-0" South of the North wall. * Ref: Chem & Rad Map: 0810.00 (J & 8). and DWG: 228484-1 (C & 8 omented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the ind l Mezinine floor. * Ref: Chem & Rad Map: 0810.00 (J & 7). and DWG: 230301-1 (D & 4). * Repairs to the inte ndo (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notifica

l Mezinine floor. * Ref: Chem & Rad Map: 0810.00 (J & 7/8). and DWG: 230301-1 (C & 3). * Repairs to the in zinine floor. * Ref: Chem & Rad Map: 0810.00 (J & 9). and DWG: 230301-1 (B & 2). * Repairs to the internal l Mezinine floor. * Ref: Chem & Rad Map: 0810.00 (J & 11). and DWG: 230286-1 (D & 2). * Repairs to the int

Copied from CREM * AS FOUND DRIPPING 1 DROP PER MINUTE * * WORK PERFORMED COMPLETION RE
ertical louver at the points of contact. * 05/12/2010 13:28:24 Jana M. Orlando (JMSO) Phone 805/545-3126 * The
his area is known to be a harsh environment, and the Actuator should be coated with Devgrip-238 Primer, and fini
sifications. * Immediately evaluate the impact of the loss of this equipment * on the ability to classify an emergency
with Devgrip-238 Primer, and finish coated with PSX-700 Siloxane Comstock, and Black on the Handwheel. Per: I
35-0100, and no Task, or Support request was transferred over from PIMS to SAP for the Insulation & Coatings gr
do Blue, and Black on the Handle. Per: MIP CT-3.0 and Spec-8848. * * DC-1-17-P-V-SW-1-214 is located at the
on Top of the CWP 1-2 Motor. * Ref: Chem & Rad Map: 0810.00 (N & 8). * * 05/12/2010 13:27:03 Jana M. Orla
is known to be a harsh environment, and the Actuator Handwheel should be coated with Devgrip-238 Primer, and
Eval, or Support Request was sent to the Insulation & Coatings group on that A/R. * * This area is known to be a
: 230287-1 (D & 3). * * 05/13/2010 12:28:03 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event do
t to the Insulation & Coatings group on that A/R. * * This area is known to be a harsh environment, and the Actua
level determination, contact a member of the NRT or e-mail DCPPT NRT Members. * .

nce level per OM7.ID1. If additional information is discovered that would affect the significance level determination

ll. This Hanger/Support is Embedded in the floor at (-)2'-1-1/4" Elev. * Ref: Chem & Rad Map: 0810.00 (Q & 23). a
'-2" off the floor on Top of the CWP 2-2 Motor. * Ref: Chem & Rad Map: 0810.00 (N & 21). * * 05/13/2010 12:37
0" East of the West wall, and Approx. 14'-2" off the -2' Elev. floor. attached to the Intake CLG HDR TK. * Ref: Che
as reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM
s sent to the Insulation & Coatings group on that A/R. * * This area is known to be a harsh environment, and the
ables, to match the same configuration as that which exists on the "A" Phase Transformer. * Although not urgent,
o be a harsh environment, and the Actuator should be coated with Devgrip-238 Primer, and finish coated with PS
st wall Mezzanine floor. * Ref: Chem & Rad Map: 0810.00 (K & 23). and DWG: 230293-1 (C & 2). * * Repairs to I
of the South wall, and Approx. 10'-10" off the West wall Mezzanine floor. * Ref: Chem & Rad Map: 0810.00 (J & 21
outh wall, and Approx. 10'-10" off the West wall Mezzanine floor. * Ref: Chem & Rad Map: 0810.00 (J & 20). and I
ion Joint was replaced Per: 64013696-0100, and no Task, or Support request was sent to the Insulation &
nvironment, and the Valve should be coated with Devgrip-238 Primer, and finish coated with PSX-700 Siloxane T
Mezzanine floor. * Ref: Chem & Rad Map: 0810.00 (J & 18). and DWG: 230288-1 (D & 4). * * Repairs to the inte
South wall, and Approx. 10'-10" off the West wall Mezzanine floor. * Ref: Chem & Rad Map: 0810.00 (J & 17). and
wn to be a harsh environment, and the Actuator should be coated with Devgrip-238 Primer, and finish coated with
ation identified the valve & actuator were replaced Per: 60002035-0100, and no Task, or Support request was tra
grip-238 Primer, and finish coated with PSX-700 Siloxane Profundo Blue, and Black on the Handle. Per: MIP CT-
wall Mezzanine floor. * Ref: Chem & Rad Map: 0810.00 (J & 4). and DWG: 230289-1 (C & 3). * * Repairs to the i
re replaced Per: C0155903-01 and no Eval, or Support Request was sent to the Insulation & Coatings group on t
ld affect the significance level determination, contact a member of the NRT. * * 05/13/2010 11:33:57 Jana M. Orl
o the Insulation & Coatings group on that A/R. * * This area is known to be a harsh environment, and the Actuat
Insulation & Coatings group on this Order. * * This area is known to be a harsh environment, and the Actuator sh
tion identified the valve was replaced Per: C0190188-01, and no Eval, or Support Request was sent to the Insulat
he -2' Elev. Approx. 3'-0" North of the South wall, Approx. 9'-0" East of the West wall, and Approx. 14'-2" off the -
lation & Coatings group on that A/R. * * This area is known to be a harsh environment, and the Actuator should b
entified. * * Further investigation identified the Expansion Joint was replaced Per: 64013696-0100, and no Task,
g work being performed. * * This area is known to be a harsh environment, and the Valve should be coated with

JA1) Phone 805/545-4044 * The issue/event documented on this notification was reviewed by the Notification Rev

l Mezzanine floor. * Ref: Chem & Rad Map: 0810.00 (J & 13). and DWG: 230289-1 (D & 3). * * Repairs to the inte
bolting * * Is the boric acid discolored? * Answer: NO * * A corrosion evaluation IS required. If leakage condition:
* evaluation: * * Does the boric acid leak appear wet? * Answer: No * * Is the boric acid leak excessive? * Answer:
* evaluation: * * Does the boric acid leak appear wet? * Answer: No * * Is the boric acid leak excessive? * Answer:
level determination, contact a member of the NRT or e-mail DCPPT NRT Members. * .

t was sent to the Insulation and Coatings group on that A/R. * * This area is known to be a harsh environment, ar
7.ID1, Attachment 1, Category 15.3.1. If additional information is discovered that would affect the significance lev
:05:31 Benjamin C. Brown (BCBE) Phone 805/545-6993 * Above comments have been added to SAPN 50297241
n of THA12 leaks & repair scheduled for 1R16. * 05/18/2010 15:49:19 Beverly J. Jones (BJA1) Phone 805/545-4C
l per OM7.ID1. If additional information is discovered that would affect the significance level determination, contac

on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated sign
0 David W. Miller (DWM1) Phone 805/545-6965 * * Copied from CREM * AS-FOUND EQUIPMENT CONDITION F
O & 10). and DWG: 501457-1 (D & 6). * . * 05/26/2010 12:57:27 Jana M. Orlando (JMSO) Phone 805/545-3126
Set Route Data. * Rust & Corrosion were identified on 2" diam. Conduit KZ003 below the Junction Box along the l
e a nut and washer hold the spring under tension. The door is secure, but will need to have a new clip installed (s
he ability to classify an emergency event. * . * 05/22/2010 08:03:20 Curtis J. Hansen (CJH1) Phone 805/545-6278
Intake Structure, * -2' Elev. Inside ASWP 1-1 Vault. * Ref: Chem & Rad Map: 0810.00 (N & 10). and DWG: 42585
D & 7). * . * 05/25/2010 14:36:19 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented

p water system to the CCW surge tank is described in the FSAR as follows: * * *** * 9.2.2**

classify an emergency event. * . * 05/25/2010 07:54:38 Daniel E. Hromyak (DEHB) Phone 805/545-4256 * See 50
Is the boric acid leak excessive? * Answer: YES - only in that boric acid accumulation has expanded up around (s
2' Elev. Inside ASWP 2-1 Vault. * Ref: Chem & Rad Map: 0810.00 (O & 13). and DWG: 425852-1 (D & 6). * . *
ocated at the Unit-2 Intake Structure, -2' Elev. Inside ASWP 2-2 Vault. * Ref: Chem & Rad Map: 0810.00 (O & 14
ake Structure, * -2' Elev. Inside ASWP 2-2 Vault. * Ref: Chem & Rad Map: 0810.00 (O & 14). and DWG: 425852-
at the -2' Elev. * Ref: Chem & Rad Map: 0810.00 (O & 14). and DWG: 500698-1 (C & 8). * . * 05/26/2010 12:5:
bris was removed from the floor of the ASWP 2-2 Vault during the inspection. Ref: NCR-N0002034. * . * This area
classification. * 05/24/2010 11:41:02 Richard S. Viar (RSV1) Phone 805/545-3059 * . * Note that this condition has
fear of potentially damaging the valve further, making it unusable as a pressure boundary. * The valve as-is will (s
gitation). The switch can perform its intended function and MID-RPS recommends this switch be replaced prior to
ration, contact a member of the NRT or e-mail DCPN NRT Members. * .

Attachment 1, Category 14.7. If additional information is discovered that would affect the significance level determi
nbers. * .

posed from Approx. 32'-0" Elev. to Approx. 49'-0" Elev. The majority of the Corrosion is adjacent to the open end
m. Conduits K280Z & K234Z start along the West wall, and travel across the ceiling to the East wall. * Ref: Chem
iam. Conduit K177Z & 178Z start along the West wall, and travel across the ceiling to the East wall, at the main Si
w Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is disc
nificance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * .

nts were obtained on several of the connections. Current ranged from 50 to 250 amps depending on the ground (s
nts were obtained on several of the connections. Current ranged from 50 to 250 amps depending on the ground (s
perform emergency classifications. * Immediately evaluate the impact of the loss of this equipment * on the ability (s
es not appear that it will break at this time. It has also been tied down as a precaution. * If one became detached
4 for engineering evaluation and Notification No. 50316904 for repair recommendations. This condition is due to (s
clearly describe the necessary MVT/OVT. * * Recommend the following for MVT: * * Request Ops to place CRVS

s PM report. T-Line inspection criteria classify them as worn and aged with a priority code 'E'. According to the EI
d as a safety issue. Task to Safety for evaluation and proper classification. * 05/24/2010 11:41:02 Richard S. Viar

determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 14.7. If additional informati
ck" IAW: MIP CT-3.0 and Spec-8848. * . * DC-1-04-P-V-MS-1-LCV-144 is located in the Unit-1 Turbine Bldg., 85'
7.ID1, Attachment 1, Category 14.7. If additional information is discovered that would affect the significance level
mergency classifications. * Immediately evaluate the impact of the loss of this equipment * on the ability to classify
ed the following text: * This component is required to perform emergency classifications. * Immediately evaluate th

ched pictures. * * This applies to the dresser couplings on ASW lines 680, 687, hangers 286-68R, 286-69R, 286-7
., 85' Elev. Behind FWPP 1-2, Approx. 8'-10" North of column (13), and Approx. 2'-8" East of (C) Line., Approx.

n MD-17. * Order-Operation 64042909-0200 needs to be modified to clearly describe the necessary MVT/OVT. * *
Reference 50316415 which describes a similar incident on Unit 1 and also indicates that this has happened in the p
545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT),
2:23 Mario D. Daliva (MDD2) * Replaced door closer and arm plate screws per order 60026140-0010. * . * 06/01/2
cover when worked. * . * photo attached * 06/01/2010 14:04:47 Jana M. Orlando (JMSO) Phone 805/545-3126 * T
e-mail DCPN NRT Members. * .

onduit labeling and Junction Box being incorrectly labeled via: Set Route Data. * Rust & Corrosion were identified c
on has added the following text: * This component is required to perform emergency classifications. * Immediately
off that A/R. * . * This Valve Actuator should be coated "Comstock" IAW: MIP CT-3.0 and Spec-8848. * . * DC-1-0.
ould be monitored closely. * 05/27/2010 17:14:14 Daniel S. Perry (DSPF) Phone 805/545-3243 * Refilled oiler us

he following screening questions requires a corrosion evaluation: * * Does the boric acid leak appear wet? * Answ
* * ***** * * In accordance with AD4.ID2, a "yes" answer is believed that this minor leakage impacts the function of CVCS-1-8290B or any of the adjacent components. Recom
ce level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 06/14/2010 12:37:43 C.
evel per OM7.ID1. If additional information is discovered that would affect the significance level determination, cor
d. If leakage conditions significantly change, a new screen may be required. * *****
ed. If leakage conditions significantly change, a new screen may be required. * *****
YES (contacting bolting) * * Is the boric acid discolored? * Answer: NO * * A corrosion evaluation IS required. If l
ed. If leakage conditions significantly change, a new screen may be required. * *****
ed. If leakage conditions significantly change, a new screen may be required. * *****
kage conditions significantly change, a new screen may be required. * *****
If leakage conditions significantly change, a new screen may be required. * *****
If leakage conditions significantly change, a new screen may be required. * *****
es" answer to any of the following screening questions requires a corrosion evaluation: * * Does the boric acid lea
ing latches). Tech Spec 0-TS-10-0099 initiated. * 06/04/2010 09:03:36 Curtis W. Gabbert (CWG1) Phone 545-664
5-4528 * Initial troubleshooting indicates that there is a networking communication problem between the RI Tricon
sightglass is stained with degraded oil, ie, varnish. Thus the vacuum pump/motor needs to be replaced with the i
er STP M-39D instructions. * * Test was terminated upon discovery of leak. CO2 hose reel subsystem status: * *
d to be the indicated significance level per OM7.ID1, Attachment 1, Category 12.1. If additional information is disc
cation: Unit 1 Piperack security caged area. One location on the east bars and one on the south bars, just above
ge. * * 06/08/2010 10:20:24 Bobby C. Simpson (BCSG) * This valve can not be cleared on-line. Work must be don
***** * * In accordance with AD4.ID2, a "yes" answer to any of the following screening questions require
O * * Is the boric acid leak excessive? * Answer: NO * * Is the boric acid discolored? * Answer: YES - Slight on s
e conditions significantly change, a new screen may be required. * *****
The engine side covers (turkey pans) are able to handle the seeps / leaks and channel the fuel to the block drain
one 805/545-4555 * * Please do the following: * * Either replace fittings/gaskets as required (notify WCSFM prior to
d. If leakage conditions significantly change, a new screen may be required. * *****
leakage conditions significantly change, a new screen may be required. * *****
In accordance with AD4.ID2, a "yes" answer to any of the following screening questions requires a corrosion evalu
id leak appear wet? * Answer: NO * * Is the boric acid leak excessive? * Answer: NO * * Is the boric acid discolo
hat would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Member
ing questions requires a corrosion evaluation: * * Does the boric acid leak appear wet? * Answer: NO * * Is the bc
on IS required. If leakage conditions significantly change, a new screen may be required. * *****
vel determination, contact a member of the NRT or e-mail DCPN NRT Members. * .
. * 06/09/2010 13:12:04 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this noti
Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional i
tion of an Order to replace the valve if the BART determines that valve replacement is the correct long term fix. *
required. If leakage conditions significantly change, a new screen may be required. * *****
creening questions requires a corrosion evaluation: * * Does the boric acid leak appear wet? * Answer: NO * * Is l
any adjacent components. * * See attached pictures as reference. * * *****
the Gas Stripper Feed Pump 1-2 is in service. * * It is not believed that this minor leakage impacts the function of
r leaks affect the performance of the fuel pumps or the engine. The engine side covers (turkey pans) are able to
If leakage conditions significantly change, a new screen may be required. * *****
ired. If leakage conditions significantly change, a new screen may be required. * *****
ed. If leakage conditions significantly change, a new screen may be required. * *****
uired. If leakage conditions significantly change, a new screen may be required. * *****
ne 545-6643 * This RV is in the discharge air line from PAC 0-5. The leakage observed is condensed water from 1
ditional information is discovered that would affect the significance level determination, contact a member of the N
* 06/15/2010 07:56:22 Carlos A. Lopez (CALV) Phone 805/545-3087 * * The following was copied from the comple
eak excessive? * Answer: NO * * Is the boric acid discolored? * Answer: NO * * A corrosion evaluation IS NOT r
nificance level per OM7.ID1. If additional information is discovered that would affect the significance level determi
boric acid discolored? * Answer: yes * * A corrosion evaluation IS required. If leakage conditions significantly ch

***** Examiner believes this item can be addressed daily. * Th
ired. * ***** Examiner believes this item can be addres
***** Examiner believes this item can be addressed daily. * Th
d. * ***** Examiner believes this item can be addresse
ified that a design vehicle, at that time determined to be an RPE change to allow substitution. Issue was returne
* ***** Examiner believes this item can be addressed
swer: NO ** Is the boric acid leak excessive? * Answer: NO ** Is the boric acid discolored? * Answer: NO ** /
***** Examiner believes this item can be addressed daily
* . * Recommend replacement 1R16. * 06/10/2010 13:44:29 Jana M. Orlando (JMSO) Phone 805/545-3126 * The
still 0.25 oz per week as previously documented in 50176889. thus, the evaluation from that SAPN applies to this
? * Answer: NO ** Is the boric acid leak excessive? * Answer: YES (contacting bolting) ** Is the boric acid disc
ngs. * * ***** ** In accordance with AD4.ID2, a "yes" ar
er operation. * * See attached photos of existing closer installation. * . * 06/08/2010 13:41:33 Jana M. Orlando (JM
mpers (M-30 and M-31) for the safety-related exhaust trains are classified as Design Class I since they must be c
to repair the leak when appropriate. * 06/14/2010 16:02:05 Jana M. Orlando (JMSO) Phone 805/545-3126 * The i
d. * * While the line to and from the valve is insulated, the valve body for * this valve is not. Comparison of ultraso
NO ** Is the boric acid discolored? * Answer: NO ** A corrosion evaluation IS NOT required. If leakage conditio
ation and approval being provided. * * On 2/22/2007 it was identified that a design vehicle, at that time determinec
* * Is the boric acid leak excessive? * Answer: NO ** Is the boric acid discolored? * Answer: yes ** A corrosion
* evaluation: * * Does the boric acid leak appear wet? * Answer: No * * Is the boric acid leak excessive? * Answer:
ic acid leak excessive? * Answer: No * * Is the boric acid discolored? * Answer: No * * Per the requirements of AD4
c acid discolored? * Answer: NO ** A corrosion evaluation IS NOT required. If leakage conditions significantly c
voir level decreased 3/4" during startup attempt. Preparing clearance to allow maintenance and Engineering eval
. This is true of the MET data also; all values are 0. Release flow rate is showing up on the calculation paramete
viewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.II
s/min) * contact System Engineer immediately for evaluation. Leakage from this * component is from the Post-LOC
ance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 06/14/2010 16:22:4
ted a PM to inspect/test hoses and replace if required. * 06/12/2010 10:41:12 Kenneth M. Kaminski (KMK1) Phon
escent light was flickering inside the recorder. The bulb was replaced and the recorder was turned back on. Sinc
* The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and deter
1. If additional information is discovered that would affect the significance level determination, contact a member
following text: * This component is required to perform emergency classifications. * Immediately evaluate the impa
d. If leakage conditions significantly change, a new screen may be required. * *****
quired. This condition was previously reported on A0704588 related to CVCS-2-8330B which is closed. * * 06/14
ge conditions significantly change, a new screen may be required. * *****
d? * Answer: NO ** A corrosion evaluation IS NOT required. If leakage conditions significantly change, a new s
this * component is from the Post-LOCA recirculating path boundary outside of * containment and therefore may a
se carrying 40 AAC. Electrical Engineering has been notified. * * 06/10/2010 15:07:38 Rudy Ortega (RXO1) Phor
age conditions significantly change, a new screen may be required. * *****
-by and evaluate whether any additional investigation is desired. * * While the line to and from the valve is insulate
If leakage conditions significantly change, a new screen may be required. * *****
* A corrosion evaluation IS NOT required. If leakage conditions significantly change, a new screen may be requir
o * * Is the boric acid leak excessive? * Answer: No * * Is the boric acid discolored? * Answer: The leakage has a y
ditional information is discovered that would affect the significance level determination, contact a member of the NF
prime if possible. * . * Note - system automation has added the following text: * This component is required to perf
uestions requires a corrosion evaluation: * * Does the boric acid leak appear wet? * Answer: NO ** Is the boric ar
rosion evaluation IS NOT required. If leakage conditions significantly change, a new screen may be required. * **
l Handling Building HVAC System", Section 4.3.3.11.a: "Inlet dampers (M-30 and M-31) for the safety-related exh
uestions requires a corrosion evaluation: * * Does the boric acid leak appear wet? * Answer: NO ** Is the boric a
ening questions requires a corrosion evaluation: * * Does the boric acid leak appear wet? * Answer: NO ** Is the
mediately for evaluation. Leakage from this * component is from the Post-LOCA recirculating path boundary outs
min. Bldg. bridge support tower columns to the floor framing for the bridge. The design specifies four 1-1/4" diam

the correct bend radius on Hose #14, fittings on top of the primary filter need to be rotated. Rotation of the fittings
ast in which a second transducer will fail shortly after an initial one fails. PdM suspects a subsequent failure is lik
s. * . * 07/15/2010 08:55:14 David W. Miller (DWM1) Phone 805/545-6965 ** DCPD OST Completion Remarks **
Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discov
805/545-3023 * The issue/event documented on this notification was reviewed by the Notification Review Team (N
07/08/2010 17:14:39 Annette Havrilla (AXH1) Phone 805/545-3792 * CORRECTION: Martek Mark 20 not 22. * 07
* . * 08/31/2010 08:29:07 Carlos A. Lopez (CALV) Phone 805/545-3087 ** Replaced SCW-2-TCV-327 with new, le
/2010 13:32:16 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification v
/09/2010 14:11:03 Jenny E. Belken (JEB2) Phone 805/545-4492 * OST walkdown---FCV-1022 initially opened par
fication was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance lev
un along the South East side of the Plant Vent and toward door 377. ** 07/09/2010 16:23:58 Bobby C. Simpson (S
gg (JKT2) Phone 805/545-3243 * Test ran D/D 2-3 Turbo Air Compressor (7/9/10 @ 0013) and when the compres
rculating path boundary outside of * containment and therefore may affect control room and off-site * dose limits. *
would affect the significance level determination, contact a member of the NRT or e-mail DCPD NRT Members. *
T) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 3.1. If additional in
cance level per OM7.ID1. If additional information is discovered that would affect the significance level determinat
evel per OM7.ID1. If additional information is discovered that would affect the significance level determination, cor
level determination, contact a member of the NRT or e-mail DCPD NRT Members. * . * 07/12/2010 15:01:30 Chad
NRT or e-mail DCPD NRT Members. * . * 07/12/2010 15:14:44 Chad C. Sorensen (CCSN) Phone 805/545-4467 *
member of the NRT or e-mail DCPD NRT Members. * . * 07/12/2010 14:56:17 Chad C. Sorensen (CCSN) Phone
contact a member of the NRT or e-mail DCPD NRT Members. * . * 07/12/2010 15:22:32 Chad C. Sorensen (CCSN)
ion, contact a member of the NRT or e-mail DCPD NRT Members. * . * 07/12/2010 15:31:55 Chad C. Sorensen (C
ssion to adjust valve packing. ** 2.System may be pressurized. Use extreme caution when making adjustment. *
M prior to start. *** 7.,,Collect equipment: rags, chicken bucket, funnel (triangle water cup with end cut off works
s a problem at 269', or greater than the length of the cable, a cable problem is suspected. Cable was successfull
s discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPD
s discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPD
s discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPD
uired to perform emergency classifications. * Immediately evaluate the impact of the loss of this equipment * on the
LEAKS DISCOVERED. * 4. PROBABLY, BUT THIS IS A NORMAL EVOLUTION TO THE INSTALLATION OF NE
ius requirement now in the Maintenance Procedure. To achieve the correct bend radius on Hose #14, fittings on
ius requirement now in the Maintenance Procedure. To achieve the correct bend radius on Hose #14, fittings on
ius requirement now in the Maintenance Procedure. To achieve the correct bend radius on Hose #14, fittings on
eviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1.
s leaking by and hard to operate. Recommend replacing 0-FU-5. * 07/14/2010 13:12:04 Jana M. Orlando (JMSO)
(x3330) as soon as practical, with the results of the evaluation. A significant delay in repair, or replacement of the
at base plate due to rusting * 2. Deterioration at leg splices due to rusting * 3. Breakdown of galvanizing on legs, h
notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance
tomation has added the following text: * This component is required to perform emergency classifications. * Imme
(JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification I
significance level per OM7.ID1, Attachment 1, Category 13.4. If additional information is discovered that would aff
en. * 07/15/2010 14:54:06 Robyn A. Goff (RAC3) Phone 805/545-3023 ** The issue/event documented on this no
otification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1,
y the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If addit
AP 50327257). This additional leakby flow may be the cause of the structure sump pump continuous operation. I
m (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discoverec
If additional information is discovered that would affect the significance level determination, contact a member of
s not draining, so AIR-0-4074 throttle open to remove water from Aftercooler 0-5. Clearance 0ADM-S-25-015 was
scovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPD NF
ers. * . * 07/26/2010 14:14:40 David W. Miller (DWM1) Phone 805/545-6965 * * * * <H>Notification Repair Plan Fo
g for the last few acid shoots. * 07/20/2010 12:43:25 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/eve
ance level per OM7.ID1. If additional information is discovered that would affect the significance level determinatic

ponents with 480vac would not be safe given their present condition. * The Craft did not feel that Work Order 640
* 07/29/2010 14:08:56 David W. Miller (DWM1) Phone 805/545-6965 * * * <H>Notification Repair Plan For Hard (ation. * 07/29/2010 12:23:45 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this level per OM7.ID1, Attachment 1, Category 14.3. If additional information is discovered that would affect the signifi
07/29/2010 13:01:10 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notificat
/09/2010 14:49:36 Daniel E. Nolan (DEN1) Phone 805/545-3932 * Worked per 64023915. Tag pulled. * .
and will need to be replaced. * Energizing the electrical components with 480vac would not be safe given their pr
ondition would prevent it from performing its function of opening the valve, and it has functioned properly to open
he 5 and 10 path selection devices will not rotate. * * As the 10 path selection device will not rotate, only 1 thimble
moval to allow access through door. * . * * 08/02/2010 12:57:19 Robyn A. Goff (RAC3) Phone 805/545-3023 * Th
ion, during 1R17: * 1) Pump #1 motor starter "K8" as shown on drawing 663301-75 pgs. 1 = &2. Motor starter ma
ion, during 2R16: * 1) Pump #1 motor starter "K8" as shown on drawing 663301-75 pgs. 1 = &2. Motor starter ma
30/2010 14:28:30 Curtis W. Gabbert (CWG1) Phone 545-6643 * This RV was recently replaced. The Leak Check I
is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCP
ne 805/545-4329 * hardcopy scanned as attachment to this notification. * 08/02/2010 13:20:46 Robyn A. Goff (R/
view Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 14.
quipment * on the ability to classify an emergency event. * . * 07/29/2010 13:01:10 Jana M. Orlando (JMSO) Phon
/2010 13:07:18 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on this notification was
t water coolant is chromated water and in my opinion could pose as a health risk if contacted. * 08/01/2010 14:33
Other operators have observed similar MLOR level indication when centrifuge has tripped in the past. * 08/01/201
ed that would affect the significance level determination, contact a member of the NRT or e-mail DCP
NRT Men
r heater can take pressure up to 150 psi, the PG = <(>&<)>E piping is only rated to 90 psi. * The make up water s
chment 1, Category 3.5. If additional information is discovered that would affect the significance level determinati
is normally in service. * the valve leakby makes the calibration of pi-518 more difficult * to accomplish. * . * mainte
omputer was to use Control-Alt-Delete, and tab to the SHUTDOWN box in order to shutdown the = PC. * Several
e NRT or e-mail DCP
NRT Members. * .
esful in stopping leak recommend repack or replacement during next outage * 08/05/2010 13:53:13 Robyn A. Gof
ed photos * 08/05/2010 14:04:45 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on th
valve is not leaking prior to installing the cap. * . * This notification can be closed. * . * 08/05/2010 14:08:09 Robyn
make pi-518 inoperable. * the valve is normally open and pi-518 is normally in service. * the valve leakby makes th
Refer to DDW 050037-30 for gate grounding notes. * 08/04/2010 16:55:54 Evan B. Larson (EBL5) * For location c
aggravated the problem. * Eventually the only way to stop the computer was to use Control-Alt-Delete, and tab to
ID1. If additional information is discovered that would affect the significance level determination, contact a membe
parts. * . * Replace from the union below the class 1 support below the air motors up to the header at DEG-1-200/
nal information is discovered that would affect the significance level determination, contact a member of the NRT
d. * 08/09/2010 08:48:33 Michael S. Calora (MSC2) Phone 805/545-6804 * . * Note - system automation has adde
mail DCP
NRT Members. * .
/2010 06:50:48 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * Leakage from the packing of this valve has be
r OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a r
0 * * * * 1.Obtain WCSFM permission to adjust valve packing. Int!_____ Date!_____ * * 2.System may be pressuriz
ndition of packing adjustment hardware. Continue if acceptable. * * 4.Observe valve packing, note available adjus
) Phone 805/545-3023 * The issue/event documented on this notification was reviewed by the Notification Review
clarify: * After further research it has been determined that there was no degraded condition found based on the n
T on the list of scoped Hydrazine/ETA valves in SAPN 50308270. * 08/11/2010 14:50:23 Robyn A. Goff (RAC3) P
T in the scope of Hydrazine/ETA valves replaced via SAPN 50308170. * 08/11/2010 14:50:33 Robyn A. Goff (RA
f 1 drop per day of per week based on the amount observed on the floor and pedestal. * 08/09/2010 10:15:17 Da
e 805/545-3023 * The issue/event documented on this notification was reviewed by the Notification Review Team
d. Use extreme caution when making adjustment. * * 3.Note condition of packing adjustment hardware. Continue
ificance level determination, contact a member of the NRT or e-mail DCP
NRT Members. * . * 08/11/2010 13:14
10 07:29:20 Amanda R. Maple (ARMB) Phone 805/545-4743 X * Engineering would like this expansion joint put b:
etached from the motor and resting on the lower tray of the EHVD1. OPS was requested to save the fan and shr
some of the cracks have a sealant applied to the outside of the building. The general contractor has been asked

e of the valves. The corrosion does not impact the design function of the valves, and the valves can still perform. Please investigate and repair as appropriate. * 08/23/2010 14:46:30 Jana M. Orlando (JMSO) Phone 805/545-3*** * 08/21/2010 12:04:17 Walter L. Redding (WLR5) Phone 691-3243 * At 0940 this morning the EDIG performed r e-mail DCPN NRT Members. * . * 08/30/2010 15:45:42 Carlos A. Lopez (CALV) Phone 805/545-3087 * * The foll 8/23/2010 09:27:51 Mark A. Machala (MAMC) * . * Observed FCV-994 and discussed with watchstander. Will requ of the NRT or e-mail DCPN NRT Members. * .

y the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If addit Phone 805/545-3231 * **INCORRECT INITIAL UNIT DESIGNATION** * . * UNIT 1 COMPONENT. Disregard refe ne 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance s currently planned for 2R16 replacement. The valve is composed of stainless steel which is not susceptible to b 36718) may be a duplicate. This is a 3/4" Rockwell T-58 which is currently planned for 2R16 replacement. The v witch work (60024552-5000, 8/20/10) performed by mcc-elec under 60024552-0100. * * Recommended fix is to p (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification l (EXD2) Phone 805/545-4192 * * The issue/event documented on this notification was reviewed by the Notification ortina (DXCD) * sink is located in 85 aux bldg next to the west door into U2 85' pen. * 08/26/2010 13:53:19 Elizabe of the NRT or e-mail DCPN NRT Members. * .

ated with the Unit-1 Aux. Feedwater Pump steam drain line. The following notifications document current/past thr n tact so there shouldn't be any glass or gas posing any threat to personnel. * . * There is no identification tag on t for butterfly valves. Asphalt is removed for ease of access to valve as some minor base material removal is need itor the motor bearings on a routine basis. * PdM still recommends replacement of all five (5) transducers on the Is * Chart recorder still has repeated paper jams because the paper is coming off the left sprocket. * 08/30/2010 13: reading of the roughing filter DP. This would also allow for smaller media (normally filtered by the roughing filters) * 08/30/2010 13:30:17 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notifi T or e-mail DCPN NRT Members. * .

23:03:27 James B. Dillis (JBDO) Phone 805/545-3243 * * 08/30/2010 13:39:49 Jana M. Orlando (JMSO) Phone 8 Trending Event". * . * The initial survey indicated approximately 63 degf (17.2 degc) on the porcelain section of the

ers. * .

design of the valve. OVT satisfied for this valve's position switch work (60024552-5000, 8/20/10) performed by m h corroded tube, then coat and paint per MIP M-5.0 instructions for butterfly valves. Asphalt is removed for ease (

NOTIF_LONG_TEXT_1000

nt and not an instrumentation problem. Also, a review of the Gen End Differential expansion data indicates that it is not of the NRT. *

t resolved leakage.

ntact a member of the NRT. * . * 01/05/2010 13:59:26 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN n and surrounding area (FME) * 8. Add Oil to CCW pump 1-1 IB motor bearing oiler * 9. Remove notification tag * 10.

age at stem. pulled notification tag. * 01/04/2010 17:12:07 Richard S. Viar (RSV1) Phone 805/545-3059 * . * reassign am dumps in unit 2, this regulator should be replaced during the next refueling outage. * This pressure being high iscolored? * Answer: NO ** A corrosion evaluation IS required. If leakage conditions significantly change, a new

ication Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional inform gnificance level determination, contact a member of the NRT. * . * 01/12/2010 06:34:53 Kenneth E. Morris (KXM1) screen may be required. ** BART evaluation determined that a packing consolidation coordinated with appropria

ered that would affect the significance level determination, contact a member of the NRT. * . * 01/20/2010 10:07:3 Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Not cance level per OM7.ID1. If additional information is discovered that would affect the significance level determinat

L. Green (ELG1) Phone 805/545-6524 * Copy of MP M-54.1 Attachment 9.2 for the higher torque values for the B7 er packing adjustment stopped leakage. * 01/12/2010 16:41:17 Krystyna H. Kubran (KHK3) Phone 805/545-3231 * ed when it is drained. We may find that there are cracks in the tank, based on its age and service. * . * Please pla

mined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect 01/07/2010 06:21:08 Kenneth E. Morris (KXM1) Phone 805/545-4959 * . * EM agrees there needs to be a tempora

operators incorrectly identified the water level during their rounds. ** This condition does not impact the ability of l ended design function. * 01/06/2010 14:19:28 Evan B. Larson (EBL5) * Clarification to inspection: The seal appar ublicated hinges of door. * Door functions as desired. T. Ettestad 01/27/10 * .

ric acid leak excessive? * Answer: YES ** Is the boric acid discolored? * Answer: NO ** A corrosion evaluation 6 Anthony J. Chitwood (AJC2) Phone 545-3377 * Correction to above, repairs can be performed Pri 3. Fill of the c 01/07/2010 04:39:05 Anthony J. Chitwood (AJC2) Phone 545-3377 * Repair should be coded priority 2 unless met

member of the NRT. * . :36:23 Carlos A. Lopez (CALV) Phone 805/545-3087 ** Team Inc. tech will be reworking this leak repair next time ia Notified at 1100. * 01/07/2010 13:08:09 David G. Wong (DGW1) Phone 805/545-6546 * Reviewed by the civil e

s also increased which further exacerbates the problem. ** Previous Documentation of in-leakage through these h dditional information is discovered that would affect the significance level determination, contact a member of the N or CND-1-2608 appear to have leaked by. * 01/09/2010 05:27:13 Paula A. Gerfen (PAG2) Phone 805/545-4596 * i

cance level determination, contact a member of the NRT. * . * 01/13/2010 10:33:06 Mark A. Machala (MAMC) * F r ved existing gauge and replaced it with one that had been bench calibrated. ** Found the old gauge had was stuc t a member of the NRT. * .

mined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect overed that would affect the significance level determination, contact a member of the NRT. * . * 01/19/2010 11:3 .) This is included as a suggestion only ** I would recommend that I(<>&<)>C check out the valve/positioner to ma (ACC2) Phone 805/545-4876 * Gauge replaced and tested sat.

to "boric acid." * * ***** ** In accordance with AD4.ID2, a "yes" 126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and c h amounted to approx. 3/4 full of a chicken bucket. * * * What did you do? * .Walked clearance down and hung rec

ther degradation problems in the future. * * WCSFM Kline notified this date. * 01/12/2010 15:39:55 David G. Wong task is complete.

***** * Examiner believes this item can be addressed daily. * This compon ne 805/545-4467 ** This is a borated system, leak type changed to "boric acid." * * ***** 01/14/2010 10:28:18 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notific

* See notification 50269149 to have work performed at the same time. * 01/19/2010 12:56:01 Matthew J. Wilson (M on was write 50274570 on 10/14/09 for other leaks into the light fixtures and the entry way to the polishers. * 01/1 7:30 Matthew D. Anderson (MDAA) Phone 805/545-3243 ** AT 0654, PK11-22 WAS RECEIVED AGAIN. FOUND

tisfactory. this notification is complete.

leak appear wet? * Answer: Yes - when venting ** Is the boric acid leak excessive? * Answer: NO - only leaks when valve is discovered that would affect the significance level determination, contact a member of the NRT. * . * 01/25/2010 00:26:25 Albert J. Cardiff (DSA1) Phone 805/545-3917 ** Performed walk down to determine cause and location of leak at MS-2-689. notification. * .

affect the significance level determination, contact a member of the NRT. * .

03:03:37 Bryan W. Sparks (BWS6) Phone 805/545-3243 * Alarm came in again this date @ 121'. Walked down U-100 / D796873 o-ring ** Leak check satisfactory with no leaks noted. ** WB Lee/T Ettestad/r. Draeger * C. Gabbert/ called PHIP 2001-S80T-007 needs to be resurrected and the problem fixed. *** 01/19/2010 11:57:48 Robert A. Veale level determination, contact a member of the NRT. * . * 01/20/2010 16:13:07 Mark R. Fritz (MRF0) Phone 805/545-304 Carlos A. Lopez (CALV) Phone 805/545-3087 ** The inboard and outboard oiler fittings were resealed by OSIRK A. Machala (MAMC) * This valve is to be replaced under 60022747-0020 * .

C6) Phone 805/545-4434 * I&C Maintenance complete.

level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT. * . No alarms in > 30 days, tag removed, no further action on this SAPN.

condition that would affect the significance level determination, contact a member of the NRT. * . * 01/20/2010 14:53:43 notification, contact a member of the NRT. * .

event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be an adjustment. Contrary to the above location description this valve is located west of FW HTR 1-2C at approx. 04L-6A in an effort to stop the packing leak. ** Maintenance adjusted the packing nuts 6 flats each and was successful.

valve half an hour later and found packing leak still exist but slowed down. Maintenance recommends valve repair. notification tag. * .

between the flanges raised face area, and bolting would prevent me from recommending a hot torque verification. notification. * .

ed out. Repairs will be performed under the original notification. * .

significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT. * .

E. Anastasio (JEA3) Phone 805/545-4909 * This should be considered a safety concern if this valve is operated. I recommend that anyone who works on this valve should be trained in the proper use of the valve. * .

one 805/545-4909 * This should be considered a safety concern if this valve is operated. I recommend that anyone who works on this valve should be trained in the proper use of the valve. * .

ck. Alarm came in at 05:36 and out at 05:39. * 01/14/2010 08:27:30 Matthew D. Anderson (MDAA) Phone 805/545-3044

tions requires a corrosion evaluation: ** Does the boric acid leak appear wet? * Answer: Yes - when venting ** Is the leak visible? * Answer: No - only visible when venting. * .

at the ultrasound is not able to penetrate through to the ID of the material or that the material under the transducer is not suitable for use. * .

Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT. * .

determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT. * .

is discovered that would affect the significance level determination, contact a member of the NRT. * .

level determination, contact a member of the NRT. * .

is DN notification has a condition report (DA) created. All responses to address the condition report aspect (human resources) will be provided to the NRT. * .

/545-3126 * This DN notification has a condition report (DA) created. All responses to address the condition report aspect (human resources) will be provided to the NRT. * .

PM. * 03/17/2010 09:35:11 Daniel E. Nolan (DEN1) Phone 805/545-3932 * . * Delinked order 60022855. Linked this order to the original notification. * .

s satisfactory under current plant conditions.. * . * this door also passes all requirements for stp m70-c * 01/21/2010 09:35:11 Daniel E. Nolan (DEN1) Phone 805/545-3932 * . * Delinked order 60022855. Linked this order to the original notification. * .

T) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT. * .

ated MS-1-7 ISO valve for PCV-51 and adjusted packing nuts 1 full turn to stop leak. Informed WCSFM that packing nuts were adjusted. * .

ion, contact a member of the NRT. * .

etermined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT. * .

/21/2010 14:26:47 Beverly J. Jones (BJA1) Phone 805/545-4044 * Per the 1/21/10 NRT request, added a rework tag to the notification. * .

ING IS NOT EFFECTED AT THIS TIME. * . * Digital photos have been attached to this notification. * . * *****

mount of steam leakage, it is evident that MS-1-148 has a seat leak by. * Valve has a welded bonnet and unable to be repaired. * .

/2010 16:10:07 Gerald H. Brodnick Jr. (GHB2) Phone 805/545-3479 * Order needs to be moved out and not scheduled for removal. * .

best option is to relocate the panel and away from this building that will be removed. Determine what circuit breaker is protecting the panel. * .

condition does not indicate that GSCE11 is imminently cascading to failure, PdM still advises that its limited remaining life is being monitored. * .

allowing is the Building Services Tag information: * . * ===== * -----Tag
cated significance level per OM7.ID1. If additional information is discovered that would affect the significance level
tion was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per
Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discov
would affect the significance level determination, contact a member of the NRT. * .
e 805/545-4743 X * * MRFF task complete.

m to alert operators that starting CP 1-2 and CBP 1-2 will initiate high DO2 alarms. * . * 01/26/2010 09:45:27 Benj
corrective action. Photo is attached from 50268347 inspection. Deposit was not seen to be wet or discolored at
ble indicator to eliminate incorrect flow readings. * . * 05/27/2010 20:01:01 David W. Miller (DWM1) Phone 805/54!
0 14:50:03 Timothy S. Gilbride (TSG1) Phone 805/545-4461 * Priority changed at the request of the SM from PRI-
ble indicator to eliminate incorrect flow readings. * . * 05/11/2010 12:19:43 David W. Miller (DWM1) Phone 805/54!
NRT. * . * 01/25/2010 15:43:42 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 1/25/10 NRT, add an exte
s not isolable online and replacement in 1R16 is recommended. * .
isolable online and replacement in 1R16 is recommended. * .

be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the signif
fit to replacing this station is that this station would become one of the same manufacturer and similar design to o
This eyewash station has a water supply isolation valve just upstream, (MU-1-1418 was the ovid tag number), of
01/27/2010 06:34:02 Scott N. Heckman (SNH7) * This door is on the list for replacement under the capital door re
45-6731 * . * Based on Engineering walkdown, the leak appears to be from the third radiator fin from the tank on t
10 NRT, DA is for unexpected inoperability. * . * 02/05/2010 09:57:16 Ron W. Perry (R2PO) Phone 805/545-4997
is notification can be closed once the MRFF task is complete. * 02/02/2010 07:37:39 Amanda R. Maple (ARMB) PI
determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would a
c-7.0. * . * The concrete repair, but not the coating, shall be treated as Design Class I, Quality Class Q. * . *

ble indicator to eliminate incorrect flow readings. * . * 05/11/2010 12:30:00 David W. Miller (DWM1) Phone 805/54!
this notification. * 02/03/2010 07:08:17 Carlos A. Lopez (CALV) Phone 805/545-3087 * * Correction to the previous
will proceed with immediate work planning and corective actions. * . * 01/27/2010 13:47:08 Gary L. Anderson (GLA
FP-1-45 was open. WWM had ISI verify there was on both sides of FP-1-42 and possibly others (can speak with
E1) * * Walked down U-1 Door 309 and after many times of testing the closing and latching parts I could not g
rlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notifi
an order is required to gain access for further inspection and corrective action. Photo is attached from 50268347
to disposition in SAPN 50034773 Task 2 for deleting requirement for ISLT on revised piping down stream of SW-2
eview Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is
t upstream condition leading to erosion. This may be due to missing or damaged curbing on upstream slopes. * * |
side of te Fitness Trailer located on the South side of the Admin Bldg. The valve needs to be closed for approx 4
e significance level determination, contact a member of the NRT. * .

TP P-RHR-21 scheduled for 3/11/10. * * This notification is being written to document the possibility of RHR-2-872
nit start. Placed control switch back to auto. System pressure got down to 75 psi and fp 0-5 auto started. * 01/29
ove, the leaks are on what you could call the "air dryer skid" which is mounted on the wall adjacent to the East Ro
that would affect the significance level determination, contact a member of the NRT. * . * 02/08/2010 13:45:16 Cai

2/01/2010 14:15:15 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notificat
ion to add oil is appropriate. * 02/02/2010 13:24:01 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/eve
EB2) Phone 805/545-4492 * Bottles replaced by OST. * Bottles replaced by OST. * * 02/11/2010 11:40:32 David V
l per OM7.ID1. If additional information is discovered that would affect the significance level determination, contac
n FP-1-628. * * Performed pre adjustment cleaning of mineral deposits on valve stem, packing nut, and adjacent
* 02/01/2010 15:49:02 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 2/1/10 NRT, DA is for unplanned c
lated this filter per procedure the same date this Notification was written and waited longer for the filter to drain. It
vent. * . * 02/01/2010 04:30:05 Remzi Mertogul (RXMM) Phone 805/545-4266 * Both the Alert and High Radiation
n of coverage enhancement modifications to CCTV 19 and CCTV 21. These modifications involve elevating both i
at OVID 106718 this does not seem possible provided that valve FP-1-45 was open. WWM had ISI verify there w
documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the in
flow leakage will be verified during the next performance of STP P-RHR-21 scheduled for 3/11/10. * * This notifica

erved on five Unit 2 fuel assemblies. Four damaged fuel assemblies were identified during 2R15 and one during 2

en used in three fuel cycles. * * Similar damage has been observed on five Unit 2 fuel assemblies. Four damage
0/2010 00:01:08 Darren S. Ashford (DSA1) Phone 805/545-3917 * * Performed walk down of the steam leak at the
(DSA1) Phone 805/545-3917 * * Obtained Unit 2 SFM authorization to perform a packing adjustment on MS-2-10t
SubOP: * * Work Performed: * Replaced leaking copper tubing and refilled with R22 refrigerant * * wpb: j.young 3
this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance

/2010 12:56:54 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification v
or) this Notif. reassigned to MMD-BOP for evaluation of repair scope and implementing WC. * * 02/08/2010 16:3
/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT
the civil engineering supervisor, I concur with the identification of the problem, the assessment and conclusions. *
the civil engineering supervisor, I concur with the identification of the problem, the assessment and conclusions. *

1. If additional information is discovered that would affect the significance level determination, contact a member
APN should be written to change it. To deal with this, we are increasing the PM interval to every 2 months (5030
* please ensure "Project Implementation Requirements" outlined in task 7 are followed.
erability task. * * 02/08/2010 15:27:25 Daniel R. Stermer (DRS5) *

ed on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated s
s reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7
allen loose from the pole. A couple of them have broken free and fell to the ground, (the others remain suspended
ne 805/545-6993 * * Comments from SAPN 50316084 should have been entered on this notification. * * "05/15/20

he significance level determination, contact a member of the NRT. * * 06/16/2010 10:54:23 Corey V. Brown (CVI
ember of the NRT. * *

by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If add
805/545-3731 * 0822 Pk 0508 Alarms. * RCS/Containment conditions stable. * 02/05/2010 11:34:28 John T. Hackl
area (Unit 2 SFP) during the upcoming dry fuel loading operation (DC ISFSI Campaign 2). Dry run with the transf
hat support them. As of this time 3 or 4 of these lights have fallen loose from the pole. A couple of them have bro
805/545-6965 * * Per discussion with Curt Gabbert (OST Supervisor) this Notif. reassigned to MMD-BOP for evalu
S-10-0013. * 02/08/2010 16:33:42 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented c

05/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NI
6 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and det
do (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notificati
of the NRT. * *

ntified an oil leak that is now not present. It also identified a non like for like issue which was also identified on 5C
the coating is required for use of the transfer cask in an FME area (Unit 2 SFP) during the upcoming dry fuel loadi
Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional i
ance level determination, contact a member of the NRT. * *

d that would affect the significance level determination, contact a member of the NRT. * *

tire unit to ice up.this can cause damage to the compressor,the unit will drip for a few days due to the iceing. I res

32 " * * 22,,,,,,cell 21-22 - 38 / 39 micro-ohms *,,,,,,cell,, 22-23 - 35 / 36 " * * 15,,,,,,cell 14-15 - 35 / 34 micro-ohm
om the leaking roof above. After wiping off the pipe past the elbow down stream of CND-2-1452, the pipe remain
rosion issues with the rack were noted. * * The plastic rail cover cannot be replaced without removing all of the (

ressure retaining * boundary * 2) Maintenance Planning for support removal/replacement work package * preparat
tification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance le
4,,,,,,cell 3-4 - 29 / 29 micro-ohms *,,,,,,cell,, 4-5 - 29 / 32 " * * 22,,,,,,cell 21-22 - 38 / 39 micro-ohms *,,,,,,cell,, 22

Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discov

t). * 3) Wipe up any spilled oil/residue around the fill point. * 4) Remove the Notification Tag (if found). * 5) Notify V

ance level per OM7.ID1. If additional information is discovered that would affect the significance level determinati

ons are such for ease of clearance * of the vessel. non-regen day or when the vessel is taken ' * out of service the

ssed was identified as a faulty gauge and a seperate notification was written. * 02/16/2010 10:02:47 Mark A. MacI

radation is a priority 2 according to the Security Material Condition Action Plan. * 02/16/2010 13:45:46 Jana M. Or

he issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determi

r of the NRT. * 02/17/2010 16:23:47 Alan A. Cash (AAC1) * With SFM permission, adjusted packing. Leak off i
or a running condition. It may appear to have a low level condition if the observer is looking at the sight glass from
. Adjusted packing with SFM permission. Leak rate is now about pencil lead size stream. Tag removed. All tasks
Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Not
was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per C

RT. *

ll as aid in sliding the cells during installation. No corrosion issues with the rack were noted. * The plastic rail oc
JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification F
which is the primary drain path for water coming out of moisture separator 0-2. Suggest, investigate the cause of l
intended design functions. * Areas to be Repaired: * -----* - BPO09: construction joint at back of a

* 02/17/2010 16:27:20 Alan A. Cash (AAC1) * Walked down. found small amount of leakage comming from the t
5/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NR
* 02/18/2010 06:56:14 Curtis W. Gabbert (CWG1) Phone 545-6643 * These leaks are recurring due to degraded fl
ct the significance level determination, contact a member of the NRT. *

NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered th
ody connections. See attached photos of the leaking valve. * 02/18/2010 06:56:14 Curtis W. Gabbert (CWG1)

removed prior to the test run. While running you can verify where the leak is and update the notification. * 05/13/2
uver panels. * One of the individual louver blades has become unattached from the vertical draw-bar, so that it
s on Pp 0-1 or 0-2 and the System was inspected for leaks with none found (vender and OPS controlled). Also th
oted during maint. * Noted the as found oil level on DEG 2-2, measured on the North dip stick, was 1-3/4" below

02/22/2010 13:59:23 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notifica
ee valve - FLOC drawing information is out-dated. Walked down this location on this date. A minor accumulator

member of the NRT. *

l using the Main Access Road. The assessment and repairs includes the concerns identified on notification 5025

dulate after re-torque. * 04/08/2010 01:16:56 Miller Regel (MXR1) Phone 805/545-3830 * * * Performed above torc
ED FIRE CONNECTION LINES THAT ARE LEAKING AS WELL. * 02/22/2010 14:08:30 Jana M. Orlando (JMSO) Phone 805/545-3126 *
y correct oil issued. * 5.,,Notify WCSFM prior to start. * 6.,,Collect equipment: rags, chicken bucket, funnel (triar

nce that is close proximity to the leaks * * 02/24/2010 13:30:11 Jana M. Orlando (JMSO) Phone 805/545-3126 *

* 04/01/2010 23:14:13 Darren S. Ashford (DSA1) Phone 805/545-3917 * * Walk down of XS-1-LCV-63 found it to h
y appears on the mmd-bop schedule on 3/9/10. * If OST to pick this up please coord. with bop foreman. * 02/25/20

o not tend to repair themselves once they do develop a leak. * * The msot likely cause of the steam leak was the
Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information i

ning. Removed DP'd filter. * Bagged, tagged and placed on the North/West shop table for Engineering inspectic
fication was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance lev

e significance level determination, contact a member of the NRT. * 03/03/2010 22:55:54 Todd M. Ettestad (TNI

ocumented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the ind

5:20 John L. Johnson (JLJ1) Phone 805/545-4894 * * fyi...64032070 currently appears on the mmd-bop schedule

: NO * * A corrosion evaluation IS required. If leakage conditions significantly change, a new screen may be req

is a duplicate Notif. Reference 50037749 which documents lifting leads to to EA920A and EA920B due to electric
otifications. No further action required on this notification. *

3/09/2010 16:34:56 Chris J. Raymond (CXR3) Phone 805/545-4549 * Delinked Order 60023945. Linked this Notifi

03/09/2010 16:40:01 Chris J. Raymond (CXR3) Phone 805/545-4549 * Delinked Order 60023946. Linked this Noti

a rework task. *

work required on this notification and being taken to complete.

3 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed significantly change, a new screen may be required. * * *****
04/27/2010 13:54:47 Rick G. Simmons (RGSL) Phone 805/545-6590 * Routed to engineering for review and closure own (CVB1) Phone 545-4740 * We adjusted the float. But valve is still leaking by. Need to replace valve and prepare for replacement of this pump prior to 2R16. We would have to use the spare pump currently slated to

uplicate of the same problem. However, 50301350 is assigned to engineering (EDC) as an EVAL whereas 50301 ing the source of water inside MP2N12A. The equipment may not have the required 1/4" +_ drain hole in the bottc free condition is of utmost importance. An early protective coating application on this corroded N2 piping is recom E. Beymer (JEB3) * Notification routed to MED-LFRM to repair ground strap. * 03/02/2010 06:28:27 John E. Beym 5/545-3243 * Update - during nitrogen delivery today, the check valve began to leak as mentioned above. The dri out from under the oil fill cap of the vacuum pump. Referencing Dwg. 663284-60-1 page 62 and 63 part no. 51 a (MJW1) Phone 805/545-4351 * . * Note - system automation has added the following text: * This component is req ect the significance level determination, contact a member of the NRT. * . * 03/03/2010 06:20:28 Charles P. Dunla alve. * This notification may be closed.

r of the NRT. * . * 07/13/2010 10:46:11 Nicole A. Lepage (NAL4) * All of the transceivers, receivers, antennas and (OR BINDING DURING THE STROKE. ADDITIONALLY, THE CRAFT PERFORMING THE TEST DID NOT REPC termination, contact a member of the NRT. * . * 03/04/2010 17:04:47 Terence Nash (TMNA) * The oil was cleaned * A corrosion evaluation IS required. If leakage conditions significantly change, a new screen may be required. * ' TS sheet 1-TS-10-0075. * 03/02/2010 07:18:38 Matthew J. Wilson (MJW1) Phone 805/545-4351 * . * Note - syster elocity spectra. High Frequency Detection (HFD) has increased as well, currently at approx 1.5 g... increasing fro

tion, contact a member of the NRT. * . * 03/04/2010 15:10:26 Jana M. Orlando (JMSO) Phone 805/545-3126 * Th RT. * .

ith the satisfactory leak tests performed after the new bottle installation it was believed the leak was caused by th s reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7 f the NRT. * .

one 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Tea . Foat (SJF1) Phone 805/545-3411 * Refer to AR#s A0347768 and A0680678 for previous evaluations of this conch ed photo to see cracks on flange. pts for cracks on flange. ached photo for cracks on flange.

hat would affect the significance level determination, contact a member of the NRT. * . * 03/16/2010 07:07:22 Mar ation was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level akage back in spec at 6.5 scfm. * 03/08/2010 14:26:35 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue is discovered that would affect the significance level determination, contact a member of the NRT. * . * 03/04/201 010 10:02:35 Mark A. Machala (MAMC) * If fuel had leaked from any point along the trench, when rain fills the trei not in motion alarm again. Upon investigation of the local LEDs, the Intake Operator found screen 1-4 to be illumi d.

..,If oiler was out of sight low, THEN observe oil level over several hours and repeat steps 7 and 8 as necessary u . lbs. removed red tag and notification tag. 3/9/10. * * * <H>What parts were replaced? (Include stock code numt

m 12 to 9 scfm. * * Chem sampled 3/5/10/1430. U1 Cond air in leakage back in spec at 6.5 scfm. * 03/08/2010 14

T) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that secondary plant process problems. * ... * Please reference attached object "U-1 MSR Htg Stm Flow.doc" * ... JWP

vered that would affect the significance level determination, contact a member of the NRT. * . * 04/08/2010 18:03 for this SAPN) * T2206A FWHTR 1-2C Drain Temp * T2205A FWHTR 1-2B Drain Temp * T2257A FWHTR 1-2C ent due to AWP- EP-005 requirements for TSC ventilation. cpd1

is discovered that would affect the significance level determination, contact a member of the NRT. * * 06/21/201 additional information is discovered that would affect the significance level determination, contact a member of the u-bolt installed there are no other actions needed. * 03/16/2010 12:52:41 Carlos A. Lopez (CALV) Phone 805/545 07:14:58 Benjamin C. Brown (BCBE) Phone 805/545-6993 * Duplicate, refer to SAPN 50285300. * This notification vel per OM7.ID1. If additional information is discovered that would affect the significance level determination, cont was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per C n patch. * * 03/11/2010 13:17:58 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented or dering daily environmental conditions. (is it raining?) * * 03/15/2010 10:10:30 Mark A. Machala (MAMC) * MPE fc 010 15:57:08 Caleb Ralph (CTR6) * * Added 8oz. GST-68 (purple) to fill sightglass. prevent further duplication by OPs. * * 03/11/2010 12:30:16 David C. Cachola (DAC1) Phone 805/545-4399 * Clo , contact a member of the NRT. * * 03/22/2010 04:47:29 James A. Steele (JAS3) Phone 805/545-6143 * pi-1072 ember of the NRT. * .

* 60024304 is for work at VOA on 377 valve in 1R16. * .

gineer requests cleanup of surrounding area and repair/replacement of leaking mechanism. * .

t the significance level determination, contact a member of the NRT. * * 04/09/2010 10:33:38 David W. Miller (DVL Listed / FM Approved at 175 lbs. WOG * 200 WOG at 180 ° Max * 100% Pressure Tested * Rising Stem * * Unite etermined to be the indicated significance level per OM7.ID1. If additional information is discovered that would aff ct a member of the NRT. * * 03/22/2010 13:08:28 James J. Perry (JJP3) * * See 60024303 for complete instrum * 03/22/2010 13:10:52 James J. Perry (JJP3) * See 60024303 for complete instrument air system refurbishment b icense level determination, contact a member of the NRT. * .

Note - system automation has added the following text: * ***** CAUTION ***** * If the leak roved at 175 lbs. WOG * 200 WOG at 180 ° Max * 100% Pressure Tested * Rising Stem * * United Brass Works,

el per OM7.ID1, Attachment 1, Category 10. If additional information is discovered that would affect the significan ed to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the ing on the windings. * * * WORK PERFORMED COMPLETION REMARKS * Replaced motor with a like-4-like repl 8/2010 08:33:36 David C. Cachola (DAC1) Phone 805/545-4399 * No work performed. Replacement under 60006' ated significance level per OM7.ID1. If additional information is discovered that would affect the significance level iew, based on MRFF = Y, create a DA. * .

l information is discovered that would affect the significance level determination, contact a member of the NRT. * a M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the signifi roximately 4 gallons per percent which equates to about 0.03 gpm. * 03/17/2010 09:25:01 John R. Knemeyer (JRI 81. * * See SAPN attachment for Viking vendor sprinkler cage information brochure. * 03/18/2010 16:47:13 Jana I * * 2.System may be pressurized. Use extreme caution when making adjustment. * * 3.Note condition of packing te system engineer requests CND-1-1104 be repaired/replaced to eliminate leak by. * .

0024442, linked this notification to order 64001261.

#NAME?

nsen (CCSN) Phone 805/545-4467 * * ***** * * In accordance wi ***** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer imm Alves (LJA1) Phone 805/545-3715 * Further examination of the alarm shows that it is the Mechanical Pressure Re is notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significan acking 2 flats and cleaned up acid residue that had accumulated. No further field actions are planned. This notific 12:01:16 Casey J. Weir (CJWB) * Removed notification tag. * 03/18/2010 16:50:04 Douglas (Jim) J. Dye (DJD1) P Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discov leakrate was 0.07 gpm. * For the current RCDT level there is approximately 4 gallons per percent which equates t contact a member of the NRT. * .

contact a member of the NRT. * * 03/26/2010 10:32:10 Mark A. Machala (MAMC) * This work should be done T-
ation, contact a member of the NRT. * * 04/22/2010 11:48:06 David W. Miller (DWM1) Phone 805/545-6965 * * F
reezing and may get to the low 20s at night. The cabinet heater would be able to keep the line from freezing. Thi
d off-site * dose limits. * * 03/18/2010 07:21:27 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * *****
x appeared well isolated from metal with good insulation. There is a plastic bushing protecting the field wires as tl
reezing and may get to the low 20s at night. The cabinet heater would be able to keep the line from freezing. Thi
ill be installed at the room inlets to filter out incoming moisture and salt. First unit is scheduled to be installed by 1
d on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated sig
2-3 COND BOOSTER PP LO CLR) * * This notification will be used to address SCW-2-217. * Refer to SAPN 5030
***** * 03/18/2010 15:35:24 Louie J. Alves (LJA1) Phone 805/545-3715 * Further examin
ndo (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notifica
plit or chafed insulation. Field wiring coming into junction box appeared well isolated from metal with good insulati
margin to freezing. The daily climate temperatures are above freezing and may get to the low 20s at night. The c
margin to freezing. The daily climate temperatures are above freezing and may get to the low 20s at night. The c
and not running. * 03/24/2010 13:52:44 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documen
* .

slip. this is a capped drain off a 10" line. need to isolate sw-0-1478 to do repairs.

ays more than 100MWhrs will have been lost if no maintenance is started (AD7.ID4 step 5.10.1.a.) * * 03/23/201
ficance level determination, contact a member of the NRT. * * 03/25/2010 13:56:45 Surendra N. Sabharwal (SNS
viewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID
that would affect the significance level determination, contact a member of the NRT. * * Per the 3/24/10 NRT, ad
DSA1) Phone 805/545-3917 * * Obtained WCSFM permission to walk down, adjust, and investigate Door BU101-
on it for OPS to operate as needed. * 03/24/2010 14:03:23 Jana M. Orlando (JMSO) Phone 805/545-3126 * The i
* * 03/24/2010 17:11:15 James C. Nelson (JCN3) * Extent of condition followup: U1 valves do not have this insu
tack has corroded away. The corrode portion has been eliminated and support are being fabricated for reinforcen
port - V0B10803.pdf * * 03/25/2010 14:27:32 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event doc
d determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would
evel determination, contact a member of the NRT. * .

uld affect the significance level determination, contact a member of the NRT. * .

KEC3) * Delinked order 60024688. Linked this notification to order 60017621.

nked order 60024689. Linked this notification to order 60017621. *

inless steel and direct drive fans. In addition, filter racks will be installed at the room inlets to filter out incoming m
mergency classifications. * Immediately evaluate the impact of the loss of this equipment * on the ability to classify
nly the U2 FCV-530 position switch has damaged cable insulation. * * 03/24/2010 17:11:15 James C. Nelson (JC
9/2010 13:06:04 Laura K. Ricks (LKR3) Phone 805/545-3017 * * The issue/event documented on this notification
0024603, linked this notification to order 64014772.

) work performed per 60024690. Repair under 64027810. N50306510 re-* assigned. * .

; notification is a duplication of SAPN 50289359. * .

act a member of the NRT. * .

If additional information is discovered that would affect the significance level determination, contact a member of
/545-4399 * TECO'd 60024694; re-assigned this SAPN to 64027842.

24 re-assigned. dac1 8/18/10

ne 805/545-4957 * No further leakage within 30 days. Notification closed.

(LKR3) Phone 805/545-3017 * * The issue/event documented on this notification was reviewed by the Notificatio

nce level determination, contact a member of the NRT. * .

n, contact a member of the NRT. * .

is indicative * that we need to remove rm-11 & 12 from service and perform * a more in depth investigation into wh

miner walked down this location. Leakage is from instrument tubing fitting located underneath LT. Boric acid app that would affect the significance level determination, contact a member of the NRT. * * 03/30/2010 13:38:52 Be
* The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and deter

ocumented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indic indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance determination, contact a member of the NRT. * .

Donald (JDMA) Phone 805/545-6737 * This will require work to be performed in an outage. this has been changer e level determination, contact a member of the NRT. * . * 04/14/2010 11:18:56 Joseph Goryance (JXG3) Phone 8 formed leak check, Satisfactory at this time *

ater Cooling. STP M-120 puts firewater pressure and flow through the FE-262 and checks for a flow indication or pressure and flow through the FE-263 and checks for a flow indication on FI-263. It does not verify the accurac 50307369 were created to investigate and document the findings. * * * What did you do? Notified unit 2 buttress w al information is discovered that would affect the significance level determination, contact a member of the NRT. } f 72 degrees Fahrenheit. Battery is 60 cell string of Exide FTA-15 flooded type. Battery installation date was 1/1/9. Phone 805/545-3087 * * The following was copied from the CREM sub-op: * * Replaced SCW filter 1-2 and o-ring.

ed significance level per OM7.ID1. If additional information is discovered that would affect the significance level dification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance lev ation in the collected sample. * ,Discussed with Chemistry and System Engineer. Will place vessel 2-2 back in se

ificance level determination, contact a member of the NRT. * . * 06/30/2010 09:32:54 Rudy Ortega (RXO1) Phone no further maint required, reassigned to sys eng for MRFF determination and notification closure. d to sys eng for closure after MRFF determination is completed.

etween the valve body and the fitting for the piping; the leak may be isolated using SW-0-450. * * The leak has inc l a few drops on the floor beneath the cooler. * * Some accumulated oil was observed around the bottom of the lo otification is being taken to complete. * .

2010 16:13:05 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * . * This should be corrected as part of planned ound at the bushing or actuator. The age of these items suggest that the rubber has formed and prevents early o tachment 1, Category 14. If additional information is discovered that would affect the significance level determina Safety on 4/5/10. Noted that the gaps are about 1.5 to 2 inches and the floor sections on each side are level with oil on lubrication chart (intranet). * * * 6. Verify correct oil issued. * * * 7. Notify WCSFM prior to start. * * * 8. Collec int.

ase. this will require a corrective work order to repair * this issue. The recorder responds normally when placed in igation Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional inform 43 * .walked down and this needs to be repaired by weld. * 04/08/2010 16:24:06 Richard J. Kluve (RJK2) Phone

ication Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional inform wn. * 04/06/2010 13:36:28 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this r . * 04/06/2010 13:39:05 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this noti

ificance level per OM7.ID1. If additional information is discovered that would affect the significance level determin: he NRT. * .

ted housing and clean replacement trap rinsed with water before installing. Replaced gaskets with new plus quad rce level determination, contact a member of the NRT. * . APPARENT CAUSE * ops reports drops coming fm the valve stem, valve stem packing in leaking. * * WORK PEF 09338. Unit 2 replacement complete in 2006. * * Hydrazine system valves: * CND-1-2589 * CND-1-2590 * CND-1

el determination, contact a member of the NRT. * . * 04/07/2010 16:49:44 Jana M. Orlando (JMSO) Phone 805/54 .ID1. If additional information is discovered that would affect the significance level determination, contact a membe -3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) an

conducted by the fuse program owner, which determined the fuse would protect the control cable, operate under r

further action required.

dampen the closing speed causes the door to float just prior to latching. Enquiries with the control room found the determination, contact a member of the NRT. * .

Information is discovered that would affect the significance level determination, contact a member of the NRT. * . * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be closed.

determination, contact a member of the NRT. * . * 04/12/2010 16:13:57 Jana M. Orlando (JMSO) Phone 805/545-3126. Sensors have digital temperature indication locally. If the significance level determination, contact a member of the NRT. * .

tion and completion of satisfactory test run. * 04/15/2010 01:29:26 Miller Regel (MXR1) Phone 805/545-3830 * * T The unit operable the following day. No other problems to note.

0 22:43:39 Darren S. Ashford (DSA1) Phone 805/545-3917 * * Oil add completed on Order 60024961-0010. SAPI oil leakage was observed. PI-676 was reading 38 psig. See attached photographs as reference. * * *****

04/12/2010 14:27:21 James A. Steele (JAS3) Phone 805/545-6143 * replaced low bottle. bross * 04/15/2010 10:45:00 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be closed. Attachment 1, Category 10.1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT. * . It was noted that the north-east Hilman roller assembly appeared to be damaged. The LPT was moved further east. * * * * * HSO-1-329 could also be leaking by. Again, this should be considered 1R16 as this cannot be repaired.

* Suppressed alarm function for PPC point p2209A per OP O-15

supervisor, I have reviewed this notification and concur with the identification of the problem. The tubing and the significance level determination, contact a member of the NRT. * .

tacted OPS WCSFM at 1610 hours on 4-12-10. * . * 04/13/2010 15:11:00 Jana M. Orlando (JMSO) Phone 805/545-3126

Information is discovered that would affect the significance level determination, contact a member of the NRT. * . * Oil pump discharge piping. The oil leak is seeping from a threaded connection and at this point is just a seep. At current status, contact a member of the NRT. * . * 04/13/2010 15:11:00 Jana M. Orlando (JMSO) Phone 805/545-4399 * TECO'd 60025024; re-assigned this SAPN to 60023124.

are Aux Transformer has one hinge to the cover completed rusted and gone. The top support on the box as stated.

F beam is removed and before the cover is replaced back over the corroded structure or that a road plate be placed.

* 04/15/2010 14:55:17 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. The bucket was found full and emptied into the 55 gallon drum. The oil seems to be leaking from a race level determination, contact a member of the NRT. * .

Leaking downstream of DEG-2-1166 before tying into the main lube oil pump discharge piping. The oil leak is seeping from a threaded connection. The significance level determination, contact a member of the NRT. * . * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. The roof has been replaced with a new calibrated gauge.

Contact a member of the NRT. * . * Per the 4/19/10 NRT, this notification is being taken to complete. * .

Meeting was met. Only one Beacon is 'Required' to be operable for this functional, while all others are 'Desired' operable. The significance level determination, contact a member of the NRT. * . * 04/19/2010 14:38:50 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. In this is weld / paint dept. work.

Connection to protect and house the circuitry. It is still adequately supported and remains intact to preclude an SISI condition. The significance level determination, contact a member of the NRT. * . * 04/19/2010 14:38:50 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1.

ment Tubing Detail 049238, with the configuration consistent with that of the EDG 2-3B Starting Air Train. This significance level determination, contact a member of the NRT. * . * 06/29/2010 12:29:09 Danny J. Labranche (D1L) Phone 805/545-3126 * This notification can be closed once the MRFF task has been completed. * .

SAT. * * This notification can be closed once the MRFF task has been completed. * .

ed before original clear coating of the concrete slabs (20+ years ago). The crack does propagate down the adjacent concrete. The significance level determination, contact a member of the NRT. * . * 04/28/2010 15:21:06 Adam R. Lyman (ARLB) Phone 805/545-3126

leak limit of 0.39 lbm/day for Type B (electrical) penetrations. There are no further actions on the notification. * 04/28/2010 15:21:06 Adam R. Lyman (ARLB) Phone 805/545-3126

t of * 0.39 lbm/day for Type B (electrical) penetrations. There are no further actions. * 04-22-2010 11:28:40 Mike [nance. * * All maintenance complete, and this SAPN can be taken to complete upon NRT review and when all tas ould affect the significance level determination, contact a member of the NRT. * . or this work. * . * 04/21/2010 12:18:51 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event document

4060 * * Note: Functional test was sat and all acceptance criteria was met. Only one Beacon is 'Required' to be op ting in question was not within the scope of the routine maintenance. * * All maintenance complete, and this SAPN 3936 * * walked down door 102-2 and found it to be functional at this time. * noticed outer outside upper hinges loc was performed on 4/12/10 per 64041670, so it's unusual to see this loss of oil after only 8 days of operation. Rec

OM7.ID1, Attachment 1, Category 13.4. If additional information is discovered that would affect the significance le one 545-6643 * * This was assigned to OST based on an assumption that this condition occurred as a result of our ontact a member of the NRT. * . * 05/02/2010 16:57:15 Christopher J. Mehigan (C1MR) Phone 805/545-4457 * Re e issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determin * 04/26/2010 13:36:37 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notifi nformation is discovered that would affect the significance level determination, contact a member of the NRT. * . ce level per OM7.ID1. If additional information is discovered that would affect the significance level determination, . * . * 04/21/2010 09:38:50 Mark S. Wilson (MSW3) Phone 805/545-3936 * * walked down door 102-2 and found it ain being the status of the manual isolation valves. If they hold this work can be completed online ~ 1 full shift if p: /26/2010 13:41:01 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notificati the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additio weir (Ref Sta 3+54 on Drawing 443072) including the throttling gate structure. * * 2. A visual inspection of the por ication Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional inform is notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significan

6/2010 14:05:11 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification can be made. * * 04/26/2010 10:24:52 Robert A. Waitos (RAW2) Phone 805/545-4400 * . * The referenced evalua d on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated sig If additional information is discovered that would affect the significance level determination, contact a member of (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 13.4. If additio ches can contact each other when the gate * is in the closed position. Learned from a SME that the gate * operato iew Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is dis e 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team The following was copied from the completion remarks. * * <H>Document any conditions adverse to performance i

e shen that can be seen across the crack that indicate it existed before original clear coating of the concrete slaf ect the significance level determination, contact a member of the NRT. * . * Per the 4/27/10 NRT, this notification (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification l 010 14:21:34 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification wa his equipment * on the ability to classify an emergency event. * . * 04/27/2010 15:31:31 Jana M. Orlando (JMSO) F from the aforementioned NRC document requested the Vendor minimum pickup voltage for the Agastat ETR timir /545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT 2010 16:38:39 Catherine D. Johnson (CDJO) Phone 661/321-4599 * Update: The moisture separator came into al: etermination, contact a member of the NRT. * .

M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the l . If additional information is discovered that would affect the significance level determination, contact a member o iewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1 nce level determination, contact a member of the NRT. * . * 05/18/2010 08:03:15 Carlos A. Lopez (CALV) Phone ; do (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notificati 0 (O & 15). and DWG- 230292-1 * . * 04/29/2010 14:59:42 Jana M. Orlando (JMSO) Phone 805/545-3126 * The new registers. * . * 05/03/2010 10:30:00 Gregory J. Porter (GJP1) Phone 805/545-6896 * Exhaust ductwork in the 5-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) at ted significance level per OM7.ID1, Attachment 1, Category 14.7. If additional information is discovered that woul

) Phone 805/545-6626 0 * During T-4 walkdowns, it was found that the leak rate has reduced to less than one drop cleaning oil from gauge and tightening the packing on the manifold valves that are above the gauge. * * * 05/19/2010 17:11:44 Wesley L. Fiant (FWL1) * Notification 50313422 was written for housekeeping issues under this are: termination for the 230 kV System April 19, 2010. * * Question 4 from the aforementioned NRC document requested significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT. * * 05/03/2010 15:28:27 Keith D. Whitten (KD) Notification 50313422 was written for housekeeping issues under this are: termination for the 230 kV System April 19, 2010. * * Question 4 from the aforementioned NRC document requested significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT. * .

Notification 50313422 was written for housekeeping issues under this are: termination for the 230 kV System April 19, 2010. * * Question 4 from the aforementioned NRC document requested significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT. * .

Notification 50313422 was written for housekeeping issues under this are: termination for the 230 kV System April 19, 2010. * * Question 4 from the aforementioned NRC document requested significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT. * .

Notification 50313422 was written for housekeeping issues under this are: termination for the 230 kV System April 19, 2010. * * Question 4 from the aforementioned NRC document requested significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT. * .

Notification 50313422 was written for housekeeping issues under this are: termination for the 230 kV System April 19, 2010. * * Question 4 from the aforementioned NRC document requested significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT. * .

Notification 50313422 was written for housekeeping issues under this are: termination for the 230 kV System April 19, 2010. * * Question 4 from the aforementioned NRC document requested significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT. * .

ation is discovered that would affect the significance level determination, contact a member of the NRT or e-mail Jose E. Medina (J6MZ) Phone 805/545-4729 * Engineering reviewed the system and application with Devgrip-238 Primer, and finish coated with PSX-700 Siloxane Comstock, and Black on the Handwheel. Per e-mail DCPN NRT Members. * .

mined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * .

1) Phone 805/545-6965 * * Copied from CREM * WORK PERFORMED COMPLETION REMARKS * * Torqued all e Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachmer nd performing Pre-Fab Coatings on a Replacement Level Switch Per: MIP CT-3.0 and Spec-8848, and Swapping nd performing Pre-Fab Coatings on a Replacement Level Switch Per: MIP CT-3.0 and Spec-8848, and Swapping ups. * Recommend performing Pre-Fab Coatings on a Replacement Level Switch Per: MIP CT-3.0 and Spec-884 ups. * Recommend performing Pre-Fab Coatings on a Replacement Level Switch Per: MIP CT-3.0 and Spec-884

il is shown on drawing number 439593, Detail 3 * . * Bolt type is ASTM A325 or A490 in a friction-type installation (fication was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance lev 316723. * * Closed and pink tagged CND-1-2616 to isolate both valves above - this appears to have worked. Ple: /event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be itional information is discovered that would affect the significance level determination, contact a member of the NI he issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determi ed in detail.</> * Removed spacer and gaskets. Machined a record finish on the old spacer and reused it. Fabric 2598 started leaking approx. 5 dpm as well - see Notification 50316723. * * Closed and pink tagged CND-1-2616 (BJA1) Phone 805/545-4044 * The issue/event documented on this notification was reviewed by the Notification F Members. * .

tween 8 and 9) - corrosion on girts (non-safety related); cracking and delamination of concrete encased beam at between 27 and 28) - corrosion on girts (non-safety related); cracking and delamination of concrete encased beam

* . * 06/07/2010 11:04:09 Ron M. Layugan Jr. (RML3) Phone 805/545-3947 * Recirculation booster pump has beer owing was copied from the completion remarks: * * What did you find? * Inspected valve and found extremely corrk valves have been removed. The only check valves in the system are the ball check valves in the Hydrazine Pp the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 05/20/201 Members. * .

As long as the station grounds are in good condition there is no risk to personnel. The concern is: If the ground c As long as the station grounds are in good condition there is no risk to personnel. The concern is: If the ground c The leaks are often exacerbated by the fact that the system check valves have been removed. The only check va (M & 6). and DWG: 230297-1 (D & 2). * . * 2). DC-1-17-P-P-LINE-2225 the Stac-Wrap Coatings system at hang 010 11:07:39 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification wa eakage. ISI has determined the leakage is at RV-533 for fltr 01 which shares a common drain pipe to the Aux Bld If additional information is discovered that would affect the significance level determination, contact a member of l f additional information is discovered that would affect the significance level determination, contact a member of tl ers. * .

an. There is also a possibility that it could blow onto the access road creating a hazard. * 05/25/2010 13:40:39 Jan vent documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be l l determination, contact a member of the NRT or e-mail DCPN NRT Members. * .

ndicated significance level per OM7.ID1. If additional information is discovered that would affect the significance l icinity. * ... * Ops started CCW Pp 1-3 the secured CCW Pp 1-1 IAW OP F-2:II * CCW Pp 1-1 was restored to AUT ated significance level per OM7.ID1. If additional information is discovered that would affect the significance level he issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determi 5/545-6759 * note : A non plant clearance has been issued to clear the main hoist of this u-2 Turb crane until eva

the significance level determination, contact a member of the NRT or e-mail DCPPT NRT Members. * .
PERFORMED COMPLETION REMARKS * Replaced entire valve. red tag was hung on lo-82-044 * Removed red tag
am (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered
ll of ASWP 1-1 Vault at the -2' Elev. * Ref: Chem & Rad Map: 0810.00 (N & 10). and DWG: 501457-1 (D & 6). *
2010 01:32:27 Michael D. Winn (MDWO) Phone 805/545-3243 * Viewed 0100 screen run, spray is not forcing door
as flagged because it is system 18 - fire control * 05/24/2010 15:34:36 Daniel E. Hromyak (DEHB) Phone 805/545
e issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined
be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the signifi
dundant makeup valves feeding into the two redundant CCW surge lines, shown in the CCW system piping sche
805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (N
* * A corrosion evaluation IS required. If leakage conditions significantly change, a new screen may be required. *
ed on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated s
805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (N
e/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to
tification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance le
the Vault. Approx. 16'-0" Elev. * Ref: Chem & Rad Map: 0810.00 (N & 14). * 05/25/2010 14:39:56 Jana M. Orlando
o MCC for project to replace entire louver set. * 05/25/2010 15:44:50 Jana M. Orlando (JMSO) Phone 805/545-31
shut-off. * . * 05/25/2010 14:40:25 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented
switch in 1R16. * Note: The problem with this EPT switch is typical of previous EPT switch issues. The schedulin
15:53:44 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created

each vault at the ceiling interface, 15' Elev. there is Rust and Corrosion in need of repair as well. * Both Inside the
along the West wall, and travels across the ceiling to the East wall. * Ref: Chem & Rad Map: 0810.00 (J & 8). for
. Conduit K116Z Rust and Corrosion identified on the conduit and fittings to Bio Lab Pump 0-2. * Ref: Chem & Ra
he NRT or e-mail DCPPT NRT Members. * .

ion from the Electro Magnetic Field surrounding the transformer. As long as the station grounds are in good cond
ion from the Electro Magnetic Field surrounding the transformer. As long as the station grounds are in good cond
) * dwg No. 458916 * 05/26/2010 12:08:53 William G. Bayne (WGB1) Phone 805/545-4178 * IAW 60026028, Tech
ffs southwest of the backup met facility or possibly in the ocean. There is also a possibility that it could blow onto t
t this notification be closed. * . * 05/26/2010 13:03:34 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/e
mper using SNOOP or other medium * * Open VAC-0-MD-17 in order to admit air flow through the damper. * Per C
for code 'E' requires corrective action within 12 months from the date the condition is identified. * Moreover, DCP
imes. * 50041305 * 50084167 * and this notification. Assigned to MCC for project to replace entire louver set. * 05
member of the NRT or e-mail DCPPT NRT Members. * . * 05/25/2010 15:52:40 Jana M. Orlando (JMSO) Phone 80
'-6" East of (C)-Line. at the 85' Elev. * . * Ref: Site Standards Handbook page-38 & 39 for Housekeeping. * . * 05/2
26/2010 15:52:17 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA
5-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) at
t. * . * 05/26/2010 15:27:01 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this
nspection demonstrated that all of the pipe hangers are capable of performing their design function at this time. A
6 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and det
surization fan system * * Perform a leak check of the closed damper using SNOOP or other medium * * Open VAC
5/26/2010 15:17:28 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notificat
tion is discovered that would affect the significance level determination, contact a member of the NRT or e-mail D
* AS-FOUND EQUIPMENT CONDITION REMARKS AND APPARENT CAUSE * Stripped screw threads used to f
(NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered t

at the floor interface. * . * BJZ104 is attached to the North wall of ASWP 1-1 Vault at the -2' Elev. * Ref: Chem & R
gency event. * . * 05/25/2010 13:31:15 Patrick L. Goodyear (PLG1) * dwg No. 458916 * 05/26/2010 12:08:53 William
ter pump 1-1, Approx. 7'-4" South of Column-(8), and Approx. 4'-6" East of (C)-Line. at the 85' Elev. * . * Ref: Site
TECO'd the order and reassigned SAPN to OPS. Need to remove the notification tag and close out the SAPN * * .

ntact a member of the NRT or e-mail DCPPT Members. * . * 05/26/2010 15:51:28 Jana M. Orlando (JMSO) P
done in mode 1 with CWP's in-service. * *
2/2010 12:05:48 Nicole A. Lepage (NAL4) * Security tested sat.
embers. * . * 06/15/2010 14:57:11 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * Please replace the box.
embers. * . * 06/01/2010 16:56:15 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a con
and the o-ring found pressed out from under the switch mounting bracket at the stem seal. Leak checks were per
ion was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per

the rest of the week. * 06/02/2010 12:52:07 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event docu
ted. All responses to address the condition report aspect (human performance, o = rganizational, programmatic/pi
he two pipe flanges. The cutting and welding required is the small leakoff line only.
determination, contact a member of the NRT or e-mail DCPPT Members. * . * 06/02/2010 09:44:04 Jana M. C
evel determination, contact a member of the NRT or e-mail DCPPT Members. * .
stments/thightened fittings to at back of flow meter FI-672 without sucess in reducing DO2. * 06/03/2010 12:19:40
ermination, contact a member of the NRT or e-mail DCPPT Members. * .
additional information is discovered that would affect the significance level determination, contact a member of th
e significance level determination, contact a member of the NRT or e-mail DCPPT Members. * .
545-3126 * Per the 6/2/10 NRT, change the main work center on the DA from MMD-BOP to MSP-TECH. Add a re
t and did not prevent the FMT position from performing their intended emergency function. * * EP concurs that an
on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated sign

ted and repaired under SAPN 50319389. The PMT for both of these repairs was performed under 50319389 since
t there is a communication problem between it and the Triconex. * * It is likely that the cause is either related to th
rpose of performing maintenance to improve cooling line flow and correct a condition which may lead to early pur
repair will require support from the RV shop and welding, (discharge line is brazed copper pipe that will have to be
of approx 0.5 gal/min. Flushed strainer using SW-1-451 to raise shaft seal line pressure, and after reclosing valve

RT or e-mail DCPPT Members. * . * 08/26/2010 15:36:52 Mark E. May (MEM1) Phone 805/545-1224 * No furt
l leak problem on the vault-01 floor plug cover and is an Operator Burden. The main leak source has been resolv
262 * The issue identified in this notification is an enhancement and did not prevent the FMT position from perform
T, including 1-FCV-58, 1-FCV-59, and 2-FCV-58. * * 3. Hose station 8 was tested SAT. * * Partial STP M-39D ren
26 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and d
ination, contact a member of the NRT or e-mail DCPPT Members. * .

documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the in
Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created. All resp
ial is not needed in the outer threaded coupling. * * Once completed, please notify WCSFM for performance of the
na M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by th
nificance level determination, contact a member of the NRT or e-mail DCPPT Members. * . * 06/16/2010 08:2
icated significance level per OM7.ID1, Attachment 1, Category 10.1. If additional information is discovered that w
and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that wo
uired. * ***** * Examiner believes this item can be addre

e, a new screen may be required. * ***** * Examiner be
***** * Examiner believes this item can be addressed daily. * This co
change, a new screen may be required. * ***** * Examii

r: NO * * A corrosion evaluation IS NOT required. If leakage conditions significantly change, a new screen may I
mitters. Appropriate caution should be observed prior to welding. * 06/07/2010 16:15:22 Jana M. Orlando (JMSO
. * tested lamps for operation and the lamps work as designed. * 06/08/2010 13:22:43 Jana M. Orlando (JMSO) P
discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPPT M
answer to any of the following screening questions requires a corrosion evaluation: * * Does the boric acid leak ap

ffect the functionality of the valve. * . * Note - system automation has added the following text: * ***** C
age and does not affect the functionality of the valve. * . * Note - system automation has added the following text:
ffect functionality. * . * Note - system automation has added the following text: * ***** CAUTION *****
d does not affect the functionality of the valve. * . * Note - system automation has added the following text: * *****
e evaluation based on the previous recognized need for design authorization. * On 9/8/2008 request was reassig
nd does not affect the functionality of the valve. * . * . * Note - system automation has added the following text: * **
e, a new screen may be required. * ***** * Examiner be
ot affect the functionality of the valve. * . * Note - system automation has added the following text: * *****
and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that wo
06/10/2010 08:47:36 Sergio A. Santiago (S2S8) * a more detailed inspection was performed on 6/09/10 with EFIN
ons significantly change, a new screen may be required. * *****
ation: * * Does the boric acid leak appear wet? * Answer: NO * * Is the boric acid leak excessive? * Answer: Yes
d by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If a
y, these dampers open to maintain exhaust ventilation to assist the supply fans in providing ventilation cooling to
NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 13.9. If additior
ng an ultrasonic stethoscope found that the sound level was slightly higher on the downstream side of the valve.
***** * * Examiner believes this item can be addressed daily. * * This comp
funding was required. * On 7/28/2008 planner again requested the evaluation based on the previous recognized r
en may be required. * ***** * Examiner believes this iter
D2, this leak does not require a corrosion * evaluation. If leakage conditions significantly change, a new screen * r
nificantly change, a new screen * may be required. * ***** *
***** * * Examiner believes this item can be addressed daily. * * This component is outside c
vacuum pump to remove approx 5 gallons of EH fluid from the spherical vacuum chamber. This can be accompli
the entries made manually do show up on the calculation parameter verification screen and calculate correctly. * *
ermination, contact a member of the NRT or e-mail DCPPT NRT Members. * .
oom and off-site * dose limits. * . * 06/14/2010 14:14:51 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issu
A) created. All responses to address the condition report aspect (human performance, o = rganizational, program
O-OPER task for details. REF O-TS-10-0105. * . * Coded as pri 3 emergent. * . * 06/14/2010 16:46:06 Jana M. O
no warning alarms so far. Created CBAR sticker to affix to the ANT-10 face frame. * 06/12/2010 12:11:30 Thom
discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPPT
of the NRT or e-mail DCPPT NRT Members. * .
* 06/14/2010 16:26:09 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notifi
daily. * This component is outside containment. * * . * Note - system automation has added the following text: * ****
rea - this all needs to be cleaned up. * * 06/15/2010 13:03:23 Jana M. Orlando (JMSO) Phone 805/545-3126 * Th
is component is outside containment. * * 06/15/2010 13:03:35 Jana M. Orlando (JMSO) Phone 805/545-3126 * Th
***** * Examiner believes this item can be addressed daily for clean & adjust. * This component is outside cc
(JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification I
ator is normally in standby mode and is not governed by Tech Specs or ECGs. * . * Discussed this issue with Elec
clean & adjust. * This component is outside containment. * * . * Note - system automation has added the following
upstream side, valve body and downstream side of the valve using an ultrasonic stethoscope found that the soun
aily for clean only. * This component is outside containment. * * . * Note - system automation has added the followi
ner believes this item can be addressed daily. * This component is outside containment. * * . * Note - system autor
ion of a flange sealant material. * * Per the requirements of AD4.ID2, this leak does not require a corrosion * evalu
ne 805/545-3126 * Per the 6/14/10 NRT, add SS to the main work center of the DA. * . * 06/22/2010 10:17:00 Sha
s equipment * on the ability to classify an emergency event. * . * 06/14/2010 16:26:09 Jana M. Orlando (JMSO) Ph
* * A corrosion evaluation IS NOT required. If leakage conditions significantly change, a new screen may be requ
ieves this item can be addressed daily. * This component is outside containment. * * . * Note - system automation I
the FHBVS to perform its iodine removal function. Additionally, these dampers open to maintain exhaust ventilati
* * A corrosion evaluation IS NOT required. If leakage conditions significantly change, a new screen may be requ
: NO * * A corrosion evaluation IS NOT required. If leakage conditions significantly change, a new screen may b
. * 06/14/2010 23:50:58 Darren S. Ashford (DSA1) Phone 805/545-3917 * * Obtained WCSFM permission and coc
Section A * - 515995, Detail 2 * . * A photograph showing one of the subject connections is attached to this Notific

ment is from the Post-LOCA recirculating path boundary outside of * containment and therefore may affect control room and off-site * dose limits. * * A corrosion evaluation IS required. If leakage conditions significantly change, a new screen may be required. * * ***** Examiner believes this item can be addressed daily. * This component is outside containment and therefore may affect control room and off-site * dose limits. * * This notification is being written to allow for corrective maintenance to occur on pipe support of the NRT or e-mail DCPN NRT Members. * .

The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * .

The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * .

-mail DCPN NRT Members. * .

The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * .

The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * .

The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * .

NRT Members. * .

NRT or e-mail DCPN NRT Members. * .

NRT or e-mail DCPN NRT Members. * .

DCPN NRT Members. * .

The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * .

The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * .

Contact a member of the NRT or e-mail DCPN NRT Members. * .

The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * .

The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * .

The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * .

The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * .

he valve from the system (see picture attached to this notification).

it was also clean and clear. Re-installed screen , and assembled vessel with new o-rings.

tify WCSFM prior to start. * * * 13.,,Collect equipment: rags, chicken bucket, funnel (triangle water cup with end cu be performed during a refueling outage. * 06/21/2010 17:09:50 James C. Nelson (JCN3) * As evidenced by degra C. Nelson (JCN3) * Main feedwater system engineer response: * This leak was previously documented and discus s valve is in the list scoped for replacement via SAPO# 60024944-0050. This work is scheduled for July as noted Wesley L. Fiant (FWL1) * Adding Oil * * 7.,,Obtain oil from warehouse. * * * 8.,,Foreman to verify correct oil on lubr umented causes of black oil were systematically reviewed and the most likely cause in this case is incorrect oil le d. The starter is a Stromberg part number OKYM6W22 contactor. This contactor is rated for 600VAC with a 120 tion is discovered that would affect the significance level determination, contact a member of the NRT or e-mail D that would affect the significance level determination, contact a member of the NRT or e-mail DCP NRT Membe vibration data this date on CFCU 1-2. Overall velocity amplitudes as follows (inches per second, peak): * * MOB-RHR Pump Rooms. Due to the minor nature of this leak only monitoring is recommended at this time. * * * . * Note cated open. This was done slightly after the E-1 Fan autostarted and Fan E-1 kept running with normal flow indica te. * 06/22/2010 15:35:41 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this nc ermine acceptability or action initiated for a fix. * * An example of post upgrade identification of the ongoing leakag cumentation for RMS tracking against this SAPN. * . * 06/23/2010 01:23:22 Darren S. Ashford (DSA1) Phone 805/ viewed work scoped in 60024944-0010. Verified that CND-1-2611 is on the list of valves that is being replaced. * n Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informatior ced and note that bleach will leak out when the fill connection cap is removed. * 06/23/2010 06:55:53 Thomas R. I r 60027247-0010, 0020. SAPN tag removed. * .

s discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCP NRT Members. * . * 06/24/2010 17:00:47 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification PP NRT Members. * . * 06/24/2010 17:00:55 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification leak rate is very low, therefore there is no impact on the functionality of this or its associated components. * See :

5-3830 * The condition noted above was corrected under the SAPN. No further action required.

e NRT or e-mail DCP NRT Members. * .

formation is discovered that would affect the significance level determination, contact a member of the NRT or e- iesels. * * The present leakage level should be evaluated to determine acceptability or action initiated for a fix. * * ,ntact a member of the NRT or e-mail DCP NRT Members. * . * 06/28/2010 20:11:07 Mark A. Machala (MAMC) * that would affect the significance level determination, contact a member of the NRT or e-mail DCP NRT Membe erform STP M-70C with WCSFM authorization. Submit STP M-70C documentation for RMS tracking against this ing data normally. * The OLEDb provider that allows clients to get historical data from the historian was stopped. text: * ***** CAUTION ***** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 dr ment during offloads. * Please have SW-0-1222 repaired or replaced and note that bleach will leak out when the mal status and I notified the control room. * 06/28/2010 14:57:54 Jana M. Orlando (JMSO) Phone 805/545-3126 * mber of the NRT or e-mail DCP NRT Members. * . * 07/07/2010 13:13:44 David W. Miller (DWM1) Phone 805/5- ***** * * In accordance with AD4.ID2, a "yes" answer to any of the following reely to containment structure sump. * . *

- Checked a couple of other R3 EPT status's and they were SAT. * * The Failure is preventing the TSP from monit e level determination, contact a member of the NRT or e-mail DCP NRT Members. * . * 06/24/2010 16:54:57 Ja e level determination, contact a member of the NRT or e-mail DCP NRT Members. * . * 06/24/2010 16:55:46 Ja Time functions operating normally. * PPC historian was historizing data normally. * The OLEDb provider that allow n Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informatior 0 16:44:14 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) create e. Observed security guard went through gate using his keys. It appeared that gate is functional. As per watch cor area (FME). * * * 15. Add oil to DC-2-02-M-Pp-CBP1. * * * 16. If oiler was out of sight low, THEN observe oil level c

o D. Daliva (MDD2) * Walked notification down and contacted polisher watch of the problem. As per polisher watch, if additional information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPPT NRT Members.

5-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 14.7. If additional information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPPT NRT Members.

6. Replace hose #13 (because of the Tee rotation). FSU 90 deg elbow on one end, FSU on other, 33" long centerline. 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPPT NRT Members.

16:21:10 Richard S. Viar (RSV1) Phone 805/545-3059 * This notification was reassigned from engineering to OZT. Attachment 1, Category 10.1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPPT NRT Members.

C-524A&C and FC-520A&B is UNKNOWN. ** - Checked a couple of other R3 EPT status's and they were SAT. * As a condition report (DA) created. All responses to address the condition report aspect (human performance, organizational, programmatic) are not degraded. * 05/10/2010 14:32:08 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 13.4. If additional information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPPT NRT Members.

06/30/2010 16:10:02 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 13.4. If additional information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPPT NRT Members.

06/30/2010 16:44:01 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 13.4. If additional information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPPT NRT Members.

06/30/2010 16:50:12 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 13.4. If additional information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPPT NRT Members.

07/15/2010 11:41:59 Timothy A. Juarez (TAJ7) ** No further action required. * 07/15/2010 14:54:46 David W. Miller (DWM) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 3.6. If additional information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPPT NRT Members.

07/07/2010 09:49:49 Lawrence L. Pooling of oil around soaked pads. One pad was placed/wedged directly beneath apparent leak area at sight glasses unsuccessful. There is no more adjustment left in the packing box. Need to repack this valve during 1R16 when available. * 07/07/2010 10:46:01 Krystyna H. Kubran (KHK3) Phone 805/545-3231 * MRFF COMPLETE; ALL WORK PERFORMED. * 08/09/2010 12:41:51 Kyle E. Cooper (KEC3) * Per task 4, the System Engineer recommends that EH-2-536 not be replaced until 60026415-0100 is scheduled to replace the vacuum pump on 9/15/10, but an earlier installation date is recommended. * 07/07/2010 15:00:05 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 13.4. If additional information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPPT NRT Members.

07/07/2010 15:00:05 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 13.4. If additional information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPPT NRT Members.

07/12/2010 13:22:00 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 13.4. If additional information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPPT NRT Members.

07/12/2010 16:11:51 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 13.4. If additional information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPPT NRT Members.

07/12/2010 16:11:51 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 13.4. If additional information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPPT NRT Members.

ng will require Hose #13 to be a different length and the connection adjacent to the SV at the bottom of the FO Pi

oth the accelerometers and bulkhead connectors be replaced at the same time. * * Continued operation without a
oint where they were failing to perform their intended function. * * * WORK PERFORMED COMPLETION REMAR
e NRT or e-mail DCPN NRT Members. * . * 08/04/2010 15:01:16 David W. Miller (DWM1) Phone 805/545-6965 * *
formation is discovered that would affect the significance level determination, contact a member of the NRT or e-
is notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significan
eak check was SAT.

ificance level per OM7.ID1. If additional information is discovered that would affect the significance level determin
of walkdown. Will monitor. * * * 07/12/2010 13:45:51 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/e
ance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 07/15/2010 08:53:58
3:24:57 Michael S. Calora (MSC2) Phone 805/545-6804 * Reviewed OVID 106704-4. In order to get at this leak, y
stopped and unloaded the air leak returns. * 07/09/2010 09:10:12 Keith D. Whitten (KDW2) Phone 805/545-4679
documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the in
rom 60027237 which was Teco'd on 8/5/10. Final resolution to be acheived under 60027603. * .

tact a member of the NRT or e-mail DCPN NRT Members. * . * 07/12/2010 16:44:20 Robyn A. Goff (RAC3) Phone
3:02 Ron M. Layugan Jr. (RML3) Phone 805/545-3947 * Repairs have been made. Job complete.

ad C. Sorensen (CCSN) Phone 805/545-4467 * * *This is a duplicate notification to 50214599 which already exist
ation. * * *****

* * In accordance with AD4.ID2, a "yes" an
* * This valve is scheduled to be removed as part of the SI Test Header Optimization project in 1R16. If valve is n

* * In accordance with AD4.ID2, a "yes" answer to any of the foll

* * In accordance with AD4.ID2, a "yes" answer to any of the following scree

99 for packing leakage at this valve. This notification has been referenced on 50195599. * * ISI reviewed the att
ve valve packing, note available adjustment and adjust as needed to stop leak. * * 5.If notification tag is found, rer
,Add oil to _CCW Pump 1-1 inboard motor oiler. * * * 10.,If oiler was out of sight low, THEN observe oil level over
ne 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Tear
roval to tighten handle nut. Torqued nut to 16 ft lbs, removed notification tag.

roval to tighten valve handle nut. Torqued nut to 16 ft lbs . Removed notification tag.
proval to tighten handle nut. Torqued nut to 16 ft lbs, removed notification tag. * . *

C3) Phone 805/545-3023 * The issue/event documented on this notification was reviewed by the Notification Revi
leak test is forecast to be performed 12-July 2010. * 07/12/2010 16:11:51 Robyn A. Goff (RAC3) Phone 805/545-3

disassembly and re-sealing of the threads. Hose #14 re-routing will require Hose #13 to be a different length and
disassembly and re-sealing of the threads. Hose #14 re-routing will require Hose #13 to be a different length and
disassembly and re-sealing of the threads. Hose #14 re-routing will require Hose #13 to be a different length and

etermination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 08/03/2010 14:26:51 Daniel E. Hro
tification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional info
ion has placed an additonal fan in the holding area,as an immediate mitigation measure, and will continuously eve
and rusting * 5. Ground clamp on guy wire, guy grip badly rusted. * 6. Guy tensions were not mechanically checke

d that would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Mem
n emergency event. * . * 07/12/2010 16:48:42 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event docu
dditional information is discovered that would affect the significance level determination, contact a member of the
CPP NRT Members. * . * 07/14/2010 16:27:47 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notificati

ated significance level per OM7.ID1. If additional information is discovered that would affect the significance level
ce level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 07/14/2010 16:27:30 J
n, contact a member of the NRT or e-mail DCPN NRT Members. * . * 07/26/2010 14:11:59 David W. Miller (DWM

sue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined t
T or e-mail DCPN NRT Members. * . * 07/19/2010 13:34:07 Mary E. Myers (MEM9) Phone 805/545-4730

3) Phone 805/545-3023 * This DN notification has a condition report (DA) created. All responses to address the c
(~-78F) with the system operating in off normal alignment. * 07/19/2010 13:14:59 Jana M. Orlando (JMSO) Phone
H>Notification Repair Plan For Hard Copy Use</> * * 1. <U>Obtain WCSFM authorization to perform this work.</>

M or WCSFM: _____ Date: _____ * * * 2. <U>Perform minor maintenance repairs.</>
determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would a

n, contact a member of the NRT or e-mail DCPN NRT Members. * .

or e-mail DCPN NRT Members. * .

Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discov

to the pilot valve manipulation. * * FP SE recommends SV & pilot valve be inspected; in particular o-rings conditio
otification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional inf
closed. This can be repaired in the future. * . * * 07/19/2010 13:28:42 Jana M. Orlando (JMSO) Phone 805/545-31.
o classify an emergency event. * . * 07/18/2010 14:00:44 Walter L. Redding (WLR5) Phone 691-3243 * This aftern
issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determinec
ail DCPN NRT Members. * .

and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that wo
g MP M-17.9 step 7.8.2 to adjust the packing. * . * Leak off criteria in MP M-17.9 is, "60 drops per minute to 3 gpr
ificance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 07/29/2010 10:18:

Disregard the above entry, * The below is the correct entry. * The issue/event documented on this notification was
* .

found, note in Long Text. * * 6. Notify WCSFM of results and completion of work. * * 7.If adjustment is successful,
57:20 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on this notification was reviewe
be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the signif
CPP NRT Members. * . * 07/20/2010 07:29:47 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 7/19/10 N

.4.15. The SV was cycled open and closed without flow prior to the pilot valve manipulation. * * FP SE recommen
te the impact of the loss of this equipment * on the ability to classify an emergency event. * . * 07/18/2010 14:00:44
complete. * 07/19/2010 11:36:12 Jeff L. Portney (JLP4) Phone 805/545-4555 * * Approved packing adjustment as t
805/545-4555 * * Approved packing adjustment as tool pouch work. This is allowed per AD7.DC8, since packing a
ould affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * .

er OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a
010 12:59:37 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on this notification was r
by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If add
ificance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * .

t. * * 6.Notify WCSFM of results and completion of work. * * 7.If adjustment is successful, update notification with r

information is discovered that would affect the significance level determination, contact a member of the NRT or e
hed to 60018569 Operation 0030. * 07/22/2010 13:13:29 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issi
nt * on the ability to classify an emergency event. * . * 07/22/2010 13:48:45 Jana M. Orlando (JMSO) Phone 805/5
s. * Immediately evaluate the impact of the loss of this equipment * on the ability to classify an emergency event. *
D-18-050. The seal leakage increased slightly with the pump running and returned to the pencil-sized stream afte
uld be repaired this week. * Coded as pri 2 emergent with SM approval. * . * * 07/26/2010 15:58:29 Bobby C. Simp
ion Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informati

llowing text: * This component is required to perform emergency classifications. * Immediately evaluate the impact
07/87 missing from the list. 2 seconds later the following alarms were received...PROTECTION SET 3 S/G LO LC
by this problem. * . * Note - system automation has added the following text: * This component is required to perfor

x since it had been recently drained as part of clearance 0C16-D-18-050. The seal leakage increased slightly with
HI (1016). These alarms have MUX/Channels 07/82 thru 07/91 with 07/87 missing from the list. 2 seconds later tl
additional information is discovered that would affect the significance level determination, contact a member of th
DCPN NRT Members. * . * 08/30/2010 13:29:28 Matthew J. Wilson (MJW1) Phone 805/545-4351 * * Documented
Update SFM or WCSFM with work and MVT performed. * * Performed by: _____ Date: _____

work center. * 07/29/2010 16:09:45 Miller Regel (MXR1) Phone 805/545-3830 * * Packing adjustment complete SA
rs of PAC 0-7 were replaced in 2001 per w/o C0169998 (PIMS) and are due for replacement as they are subject to
minor maintenance repairs.</> * * Performed by: _____ Date: _____ * * * 3. <U>De

discussion with SM. * . * 07/27/2010 20:28:11 Darren S. Ashford (DSA1) Phone 805/545-3917 * * Maintenance wa
nel (triangle water cup with end cut off works well as funnel), ect. as applicable. * * * 8.,Wipe down oiler and/or su

r control cabinet. * 07/28/2010 14:53:07 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event document
FM: _____ Date: _____ * * * 2. <U>Perform minor maintenance repairs.</U> * * Per
dicated significance level per OM7.ID1. If additional information is discovered that would affect the significance le
rs. * * 07/29/2010 13:00:23 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition
significance level per OM7.ID1, Attachment 1, Category 10.1. If additional information is discovered that would aff

because of the condition of the components in the transformer control cabinet. * 07/28/2010 14:53:07 Robyn A. G
MSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Re
emergency. * * With the loss of the use of all but 1 of the thimble tubes associated with Detector A, the number of
m (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discoverec

pump #2 to autostart. * 2) Pump #2 motor starter "K9" as shown on drawing 663301-75 pgs. 1 = &2. Motor starte
pump #2 to autostart. * 2) Pump #2 motor starter "K9" as shown on drawing 663301-75 pgs. 1 = &2. Motor starte

2/2010 13:13:09 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on this notification wa
ations worked with ISI to attempt to isolate the cause of the problem that was documented above. During this atte
the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additio
mination, contact a member of the NRT or e-mail DCPN NRT Members. * * 07/29/2010 14:20:07 Neil R. Glines
ification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, C
cance level per OM7.ID1. If additional information is discovered that would affect the significance level determinat

xt 52010-07-2-005 * 08/02/2010 13:21:23 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documen
01/2010 17:46:18 Carissa M. Auleb (CMAD) Phone 805/545-3243 * Cannot determine if level is indicating high or
0 NRT create DG_SAFE task on DN only. * * * This DN notification has a condition report (DA) created. All respo

upply pressure of 60 to 65 psi at the regulator resulted in water heater outlet pressures of 60 to 70 psi and RV-50
7:20 Robyn A. Goff (RAC3) Phone 805/545-3023 * Per the 08/03/10 NRT change the Station Significance on DA c
cement operation to be performed in 1r16. the * replacement is made much easier when there is no steam in the n
ft OFF in order to prevent that terminal from affecting the rest of the PPC by requesting too many applications sin

by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If add
ndicated significance level per OM7.ID1. If additional information is discovered that would affect the significance l

ation was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level
ing an order/operation to replace 1-04p-98b * and allow the replacement operation to be performed in 1r16. the * r
irway leading up from the 85' elevation (east of the Admin. Bldg.). Directly north of Gate 20 by ~300'. * 08/04/201
tempted. Nothing was successful, and eventually the PC was left OFF in order to prevent that terminal from affec
r of the NRT or e-mail DCPN NRT Members. * .

. Machala (MAMC) * photos attached * . * 08/05/2010 17:11:03 Chad M. Curtis (CMCV) Phone 805/545-4260 X * /
or e-mail DCPN NRT Members. * .

Immediately evaluate the impact of the loss of this equipment * on the ability to classify an emergency event. * . * 0

ased on description above, the following screen is required: * * *****
number of the NRT or e-mail DCPN NRT Members. * .

ment hardware. Continue if acceptable. * * 4.Observe valve packing, note available adjustment and adjust as nee
and update notification tag task. If none found, note in Long Text. * * 6. Notify WCSFM of results and completion
onal information is discovered that would affect the significance level determination, contact a member of the NR

RAC3) Phone 805/545-3023 * The issue/event documented on this notification was reviewed by the Notification R
ification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional infor
Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional i

referenced in first line of text. * * * * 08/09/2010 15:35:30 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/
nformation is discovered that would affect the significance level determination, contact a member of the NRT or e
ded to stop leak. * * 5.If notification tag is found, remove and update notification tag task. If none found, note in L

(DA) created. All responses to address the condition report aspect (human performance, o = rganizational, progra
on it's current replacement schedule, it will be 20 years old before it's replaced. That is 2 times the service life DC
the motor shaft, which resulted in loss of motor cooling and the subsequent trip on motor overload. The heat gene
valuated for future work. A proposal has been received. Repairs will be planned post 1R16 after the Unit 1 ORV

s Crew performed an operability evaluation and determined that valve MS-1-RV-59 is operable. * 08/19/2010 14:3
view Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is d
restoring the VCT parameters and the leakrate functions that had been lost. * 08/23/2010 14:55:32 Jana M. Orlan
anufactor Kingston,fc,co, 1/4' * Relief brass thd. set pressure 100# * Transported old rv-382 to rv shop bagged an
ens. * This is an indication that the VOA diaphragm is 'poceting' as it ages, wearing in such that the position indica

n, contact a member of the NRT or e-mail DCPN NRT Members. * . * 08/30/2010 13:22:18 Matthew J. Wilson (MJ
equests replacement of DC-1-04-I-S-POS-80 during the next appropriate U1 outage per work control process. * 0
information is discovered that would affect the significance level determination, contact a member of the NRT or e
ed that would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Men
ious packing leakage from this valve, no immediate targets are impacted by leakage from this component. * * Rec
According to corrosion evaluation performed on 50263277 for previous packing leakage from this valve, no imme
phalt is removed for ease of access to valve as some minor base material removal is needed. * * Ref. 50337748 f
achment 1, Category 10.1. If additional information is discovered that would affect the significance level determin
additional information is discovered that would affect the significance level determination, contact a member of the
ion was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level pe

..... * 50238016 Line-3906 * 50313401 Line-3906 * 503
is located at the upstream side of the Fuel Handling Building Supply Fan 2-S1 and 2-S2 Roughing Filter Bank FB
system automation has added the following text: * This component is required to perform emergency classification
lando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notific
notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance
Landreth (WRL8) Phone 805/545-6980 * . * The above referenced door is Door No 559. * . * 08/30/2010 13:26:08
d significance level per OM7.ID1. If additional information is discovered that would affect the significance level de

Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information i
he identified Thermal Anomaly. Delta T. = 15 degc. * . * Follow up inspection of all the circuit interrupters on switc

and paint per MIP M-5.0 instructions for butterfly valves. Asphalt is removed for ease of access to valve as some
for similar problem at adjacent valve FP-1-FP-15. * . * Note - system automation has added the following text: * Th

NOTIF_LONG_TEXT_1200

system thermal type event which may be affecting the relative position between the rotor and the casing. A review

rt aspect (human performance, o = rganizational, programmatic/process) should be documented on the DA (to find :12 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed

igned to system engineer for Closure, after mrff completed. all other tasks complete.

3:48:22 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was rev
***** * * This component is outside containment. * * Boric Acid Review Team (BART) evaluation of this
member of the NRT. * . * 03/31/2010 14:04:19 Charles F. Pierce (CFP3) Phone 805/545-4105 * Verified air leak a
) Phone 805/545-4959 * . * sent to EIE for maint rule.

Sorensen (CCSN) Phone 805/545-4467 * * Picture from 2R15 STP R-8A walkdown attached to this notification as
which do not have work performed should have the outage code changed to a future outage that the work can be
D1. If additional information is discovered that would affect the significance level determination, contact a member
DJD1) Phone 805/458-3053 * . * This date at around 2120, FP 0-2 was run for monthly test. Both pump packing l
Phone 805/545-4408 * first we replaced the bolting, changing out to b-7 allthread and new nuts. torqued to 298 ft.
. * mrff cmplt. * sagn closed.

nspection. Based on the degradation of the fasteners and corrosive nature of the hypochlorite, this should be wo
the significance level determination, contact a member of the NRT. * .

SO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Rev
not have a safety function nor a Maint. Rule function. * * See 50292573 for BAST 2-2 loop seal sightglass, LI-102.
west wall for approximately five linear feet and separated from the north wall for approximately one linear foot. TI

ired. * * ***** * * This component is outside containmen
Darren S. Ashford (DSA1) Phone 805/545-3917 * * Performed a walk down of the leak at CND-1-2616. The actua
e 545-3377 * Correction to above, repairs can be performed Pri 3. Fill of the day tank will be posible once access

LV) Phone 805/545-3087 * * After MS-1-626 was re-pumped no leaks were found on MS-1-627.

t that the degraded concrete is minor and does not affect the overall ability of the structure to perform its intendec
eia Notified at 1100 * 01/07/2010 13:16:59 David G. Wong (DGW1) Phone 805/545-6546 * Reviewed by the civil e
notification has a condition report (DA) created. All responses to address the condition report aspect (human perf
14:10:30 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was rev
tion' as the printhead travels. * Cleaned and verified printing is satisfactory at this time. Printhead bushing is proba
k just past mid-range and would not zero. * * D. Verbeckmoes * C. Gabbert * .

10 13:10:40 Rick G. Simmons (RGSL) Phone 805/545-6590 * Trend Codes added to Notification. Stock Code 96-
in schedule based on priority. * 01/19/2010 22:15:20 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * A few d
o pressure to the actuator when the valve is closed. If that is not the problem then the valve should be rebuilt. * 01

aluation: * * Does the boric acid leak appear wet? * Answer: Per description, leakage is active when valve openec
is discovered that would affect the significance level determination, contact a member of the NRT. * .

a mound of small barnacles and sea weeds at bottom of channel head which amounted to approx. 3/4 full of a ch
th the above assessment by the Intake Structure system engineer. This is a non-structural crack that needs to be

text: * ***** CAUTION ***** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 dr
ny of the following screening questions requires a corrosion evaluation: * * Does the boric acid leak appear wet? *
significance level per OM7.ID1. If additional information is discovered that would affect the significance level deter
7. 60022716 closed NWRK. * 01/21/2010 13:40:19 Mark A. Machala (MAMC) * . * 60022747-0020 attempted to r
ow bad the leakage was with out the operator taking action to build a viscuen catch for the rain that was leaking ir
S AND CLEARED. * 01/14/2010 12:52:24 Remzi Mertogul (RXMM) Phone 805/545-4266 * PK11-22 input 1067 ha

on IS required. If leakage conditions significantly change, a new screen may be required. * * *****
* What did you find? * .Found a small amount of dirt and rust in the trap housing. Ball float assemble was found c
olation valve for 35% dump PCV-51 and tightened the packing nuts 1 full turn stopping the leak and pulled the nc
ped to a reduced power output as a result of severe storms and extremely high swells. I recommend that a walk c

not raining and has not rained for about a week. * 02/13/2010 22:01:49 Bryan W. Sparks (BWS6) Phone 805/545-
M. Regel * .

proval for funds to determine a permanent solution to the identified problem. The PHIP was cancelled until a spe
leak from the inlet pipe to the drum. I cleaned out the pvc inlet pipe which was plugged solid with hard carbon dep
r or associated piping. *

Condensate System Engineer requests repairing valve to eliminate leak. * . * 01/28/2010 07:11:10 Carlos A. Lope:
g and increased packing leak off to an acceptable level. SWP 1-2 has been running and monitored for the last fe

hat would affect the significance level determination, contact a member of the NRT. * . * 01/29/2010 13:20:38 Jen
an effort to stop the packing leak. * * Maintenance adjusted the packing nuts 2 1/2 flats each and was successful
g area dry. Packing adjustment and leak check completed satisfactorily. SAPN tag removed. WCSFM notified of

45-3830 * * Valve needs repack. Assigned to MMD-BOP 1R16. * 07/21/2010 13:18:12 David J. Anthony (DJAG) F

a scaffold would need to be erected to provide a safe stable work area for craft to gain access to this flange. Anoi

* . * 01/21/2010 12:59:58 Mark A. Machala (MAMC) * Removed tag after replacing the hose installation using 1/4"
apron or tyveks in the event that the valve breaks while being moved. * 01/25/2010 13:37:39 Joseph E. Anastasio
e event that the valve breaks while being moved. * 01/25/2010 13:36:38 Joseph E. Anastasio (JEA3) Phone 805/!
GHT OUT AND BLUE TEST LIGHT LIT. THE ALARM LASTED THREE MINUTES AND CLEARED. * 01/14/2010
e boric acid discolored? * Answer: NO * * A corrosion evaluation IS required. If leakage conditions significantly c
ing is assumed to be the cause of the pinhole leaks. Another area below and to the left of the pits show a brief los
of the NRT. * . * 04/26/2010 12:12:41 Catherine D. Johnson (CDJO) Phone 661/321-4599 * There is still steam lea
ect the significance level determination, contact a member of the NRT. * .

(to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * . * 03/10/2010 10:34:
ted on the DA (to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * . * 03/!
under Order # 64006767. This Notification may be closed.

ill be necessary as a result of this notification. paper closure can follow NRT review. * * * 01/21/2010 15:08:54 Bev
.
ing leak was fixed. No notification tag was found. * .

2010 10:42:43 Steve Galati (SXG7) * de-linked this notification from order 60023068, work to be performed on 60
y (R2PO) Phone 805/545-4997 * Reassigned to OST per discussion with general foreman.

nts of AD4.ID2 the following questions * need to be answered to screen for applicability of a corrosion * evaluation
ve replacement. * .

luled until an approved fixture can be found. The existing fixture is obsolete.

ent plant, Sewer station #8) and move this to the new power panel. * * Ref drawing 4038931 for panel DP (panel I
il corrective maintenance is completed. * * PdM requests to be contacted when the old bearings are removed to c

DCPP Plant Site * Building: Building 109 - Training Building * Vendor: Area 3 Team * Job ID: 3021471 * . * 01/25
. Anastasio (JEA3) Phone 805/545-4909 * Log has been towed to a beach south of the plnt. No further work requ
level determination, contact a member of the NRT. *
e NRT. * . * 03/09/2010 13:59:29 Victor DePrater (VXD1) Phone 805/545-4831 * Reassigned to Construction Man

d 9/14/10 under order 60002018. * 01/26/2010 14:23:43 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issi
ns valid. * This notification should provide positive corrective action for the valve packing leak (either repack or va
talled End Portings as the pipe thread connections are previously sealed with no leaks. Used o-rings at seal asse
point along the trench, when rain fills the trench due to the status of the TB building roof gutters, there would be n
stock. No tubing or support modifications were needed. * Leak check sat. J Motta 5-3-2010 * . * 08/31/2010 15:
Emergency Planning was assigned SAPN 50294805 on same issue reported above. The EP notification was clos

:15 Carlos A. Lopez (CALV) Phone 805/545-3087 * * Reference Notification 50293182 for findings and worked per
ss and easier control/containment of water during the monthly testing inspections. * * Attached are some photos o
ut effecting other eyewash stations. This would require on = e temporary eyewash be placed at this location durin
ana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by i
drops per minute (42 gallons per year, based on previous information from System Engineer). The present level
o be the cause. Trending entered. No further action is recommended. Tasks complete for MRFF, interim actions, e
hone 805/545-4743 X * * MRFF task complete.
ffect the significance level determination, contact a member of the NRT. * .

k. No tubing or support modifications were needed. * Leak check sat. J Motta 5-3-2010 * . * 08/31/2010 15:34:11
views this notification. * 02/03/2010 13:13:48 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event doc
ur with recommendation for replacement, but door remains operable. * 01/28/2010 12:49:00 Jana M. Orlando (JM
did not. It may be an elevation issue. It does not appear that there was anything wrong with the clearance bounda
gs found on this * door. No further action required door functions properly. * .

1. If additional information is discovered that would affect the significance level determination, contact a member
cessive. The corrosion evaluation documented on 50263277 remains valid. * This notification should provide pos
ing the valve is at the discretion of maintenance department. * . * 01/28/2010 14:19:57 Jana M. Orlando (JMSO) F
of the NRT. * .

45-3607 * Update: Orange road cones have been placed in eroded area to warn drivers and equipment operators
valve is repaired. * The other clearance needed is FP-0-1503 which is located adjacent to a fire hydrant on the so

ant (FWL1) * This notification has been reviewed by the U-2 SFM. There is not enough info to determine if the adj
tself back down in auto once system pressure is restored. * 01/29/2010 14:19:29 David A. Brown (D2B4) Phone 8
of this age with the number of threaded and mechanical joints it has. The air dryer system is upstream of the Turt
b-op: * * Assembled all parts field to fit and installed new pump. Coordinated with Security and Obtained Unit 2 SF

ignificance level per OM7.ID1. If additional information is discovered that would affect the significance level detern
determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would a
les 2-1 and 2-2 replaced. leak check sat. * .

5/545-4313 * No alarms documented in > 30 days, no further action on this SAPN.

t. Adjusted packing nut approx. 1/4 flat to stop packing leak. Post one hour leak check was satisfactory. * * Unit
81 * On 2/24/10 the cane bolt, ground receiver, and other locking mechanisms on the gate were inspected for me
2C16 D-13-18 was hung on 3/3/10 without a problem.

15R and continued steady state indication on RM-15 and the main steam line rad monitors RM-71 through RM-74
t location four feet to the north. Because of degradation (rust), the CCTV mounting brackets must also be replace
ppears that the drain path should have worked but it apparently did not. It may be an elevation issue. It does not
ould affect the significance level determination, contact a member of the NRT. * . * 02/17/2010 17:11:51 Scott S. E

sed during Mode 1 operation. * 01/28/2010 16:38:28 Wesley L. Fiant (FWL1) * This notification has been reviewed

hed to the pump pedestal. * No further work needed. No not. tag found. * 02/19/2010 14:27:30 Daniel E. Hromyak
a lower elevation. No further action required. *
; are complete, no further work needed, ok to close.

ID1. If additional information is discovered that would affect the significance level determination, contact a member
el determination, contact a member of the NRT. * . * 02/17/2010 14:44:35 David G. Wong (DGW1) Phone 805/541

replacement of all of these covers are part of Battery 12 replacement scheduled for 1R17 APR2012 - ref 6400971
ditional information is discovered that would affect the significance level determination, contact a member of the N
alve; with its SV-2801 normally de-energized in OPEN position to supply air pressure to the diaphragm of LCV-14
at back of alcove, northeast corner * . * Recommended Repair: * -----* . * Reseal construction joints with a
o be leaking, it is just collecting the leakage above it.

mation is discovered that would affect the significance level determination, contact a member of the NRT. * . * Pe
alves in unit 2 have already been replaced with a new socket weld valve. These valves in unit 1 need to be replac

* . * 03/09/2010 10:20:58 Tiffany Bierly (TNBP) * . * Reference Task 5 for engineering evaluation. * * Due to the go
stress that prohibits a good square flange make-up. These same valves in unit 2 have already been replaced with

ed SFM permission to perform operational leak check of DEG 2-3, 2R cylinder, high pressure fuel pump with turke
n the bank nearest the column_ * . * Louver No. 40 * -----* . * Located above elev. 119', in the west exterior
ne 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Tear
FM authorization to access DEG 2-2 through the rollup door for performing an oil addition to this engines crankcas

significance level per OM7.ID1. If additional information is discovered that would affect the significance level deter
ppears that at one time this leak dripped to the concrete floor below the valve. No indication of dripping or active

ts of the normal routine inspections that are performed by both Geosciences and Civil Engineering personnel on
/08/2010 13:42:51 Carlos A. Lopez (CALV) Phone 805/545-3087 * * OST recommends that this valve be repacked
ion Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informati
surrounding area (FME) * * 8.,,Add oil to (insert component here) * * 9.,,If oiler was out of sight low, THEN observe
w Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is disc
d water are expelled. * * This valve is located in the over head in Unit 1, 104' Turbine bldg. just south east of the l
is notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significan
ressure. When these pressures are not balanced properly the small amount of steam which normally leaks throug
of the NRT. * . * 02/25/2010 14:55:36 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a c
nt. * * Installed a new 19 micron filter (D793886) with a new cover o-ring (D799768). * * Installed housing cover ar
ance level determination, contact a member of the NRT. * .

e coming out of top connection with the gauges attached. Please see attached photos of location. It is very slow
ld affect the significance level determination, contact a member of the NRT. * . * 02/25/2010 14:56:03 Jana M. Orl
Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by
* * This component is outside containment in the 85' LDHX Room. * * Initial evaluation is that this leakge would not

ent. Reference 60006625 generated for repairs. No further action is required for this Notif. Notif closed.

cation to Order 60023307.
fication to Order 60023307.

per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT. ** BAEV Task created to request Corrosion Evaluation. *** 03/02/2010 16:02:48 Jana M and no further maintenance is required

hour tech spec action statement. * . * Note, as of this date the pump is operating below the required action vibratic

811 is an EQPR type notification * . * allowing rain water to enter. ** 03/02/2010 07:54:25 Charles P. Dunlap (CPD1) Phone 805/545-4329 * contacted l all Sab Sabharwal @ 3749 for walkdown; if needed. * 03/01/2010 17:24:17 Jeff L. Portney (JLP4) Phone 805/545- x the ground strap. ** SAPN 50301847 being routed to Security to track Security equipment degradation. * 05/25/ 805/545-3087 ** The following was copied from the completion remarks. ** Removed cap from check valve and c Maintenance recommends inspecting and replacing the oil filler plug sealing ring as a means to correct the oil bul of this equipment * on the ability to classify an emergency event. * . * 03/02/2010 13:37:30 Patrick D. Stricker (PD) owly between motor PMs. This is not an active leak and will be dispensed by the motor PM. This notification may

this time and being tracked by SAPN's 50321825 <(>&<)> 50324242. This SAPN will be closed. THERE IS NO ACCEPTANCE CRITERIA. THE THRUST VALUES ARE WITHIN THE CAPABILITIES OF THE ACT may have been from maintenance work on the strainer. * 03/10/2010 06:42:35 John L. Johnson (JLJ1) Phone 805 ner believes this item can be addressed daily. ** This component is outside containment. ** BAEV Task created t classifications. * Immediately evaluate the impact of the loss of this equipment * on the ability to classify an emergi ance has been performed on GSCE21 over the course of the vibration increase except routine relubrication. Not

ion report aspect (human performance, organizational, programmatic/process) should be documented on the DA

ottle the bottle pressure was 2300 psig. On 3/4/10 the reagent gas bottle pressure was found at 2000 psig. ** The determination, contact a member of the NRT. * .

information is discovered that would affect the significance level determination, contact a member of the NRT. * . hat oils inevitably separate slightly from grease solids in the actuator gear case. Sometimes the separated oil see

k J. Fletcher (MJF1) * transfer and reload is completed e level determination, contact a member of the NRT. * .

nd determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 22. If additional inform e main work center on the DA from MSD-OSTD to SES. * . * 03/08/2010 15:09:45 John E. Beymer (JEB3) ** The in alarm vice point alarms such as documented here. This should be considered a recurring item by the watchstar on of LEDs would il = luminate. The 3 LEDs were for Screens 1-1, 1-2 and 1-4. After a few minutes, the reset was

t added in notification. ** 12., Notify WCSFM when complete. ** 03/06/2010 16:54:04 Russell F. Cruzen (RFCC) I g device (7" diameter) s/c: d851340. *** <H>What Maintenance Verification testing was performed? </> * Ops to

tification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance le

cumented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indic

.ID2. GEMCO and crane remain operational with comp measure of duct tape. Cover will be repaired at earliest o | LC Air # | Sightglass LI * . Sply Output * 1-2A 31 OPEN 35 35 + 5.5" * 1-2B 32 THR

alve in service with no packing leak present. * 06/22/2010 07:35:23 Andrew J. Halverson (AJH6) Phone 805/545-3126
Maintenance has been completed. Notif assigned to engineering to complete maint rule. When maint rule is complete, remove
the glass protector.

Notification & order to be closed with no work performed.

If the Hazardous Materials Supervisor, the area will be cleaned up on Friday, 3/18/10. The issue is classified as a hazard
level determination, contact a member of the NRT. * .

The indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance
level determination, contact a member of the NRT. * .

05 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed
by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT. * .

03/22/2010 20:02:54 David W. Miller (DWM1) Phone 805/545-6965 * * * Copied from
the assembly. * 03/22/2010 20:02:54 David W. Miller (DWM1) Phone 805/545-6965 * * * Copied from

MARKS AND APPARENT CAUSE * * Rust deposits found on old flow element. * * * * * WORK PERFORMED COMPLETE
* Fax: 336-498-4267 * Toll-free: 800-334-3035 * Email: sales@ubw.com * Website: http://www.ubw.com * 03/15/2010 15:19:43

If the significance level determination, contact a member of the NRT. * .

David C. Cachola (DAC1) Phone 805/545-4399 * See 60024303 for complete instrument air system refurbishment between
the two tanks. The work will be covered per 60024303 * 07/23/2010 13:54:53 David C. Cachola (DAC1) Phone 805/545-4399 * * See 60024303

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4351 * * Notif attached to 60024576. * 04/07/2010 18:04:22 David W. Miller (DWM1) Phone 805/545-6965 * * * Co

performed routine maintenance to replace the liquid filter driers for CR-74 * .
d would prevent a leak path. This would cause the compressor to not operate on a routine basis. The bleed path
" answer to any of the following screening questions requires a corrosion evaluation: * * Does the boric acid leak e
ough a cast iron race. Not as isolated from metal as the field wires but insulation did not appear to be a problem.

d would prevent a leak path. This would cause the compressor to not operate on a routine basis. The bleed path

Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Not
t the significance level determination, contact a member of the NRT. * . * 05/04/2010 09:09:39 James A. Lamp (JA

* . * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and de
alarm. There is no evidence that the Mechanical Device operated. This device should relieve excessive tank pres

Attachment 1, Category 14. If additional information is discovered that would affect the significance level determin
tion box. Motor wiring passes from junction box into motor through a cast iron race. Not as isolated from metal a

or this breaker. * Second concern with this plug being installed would prevent a leak path. This would cause the
or this breaker. * Second concern with this plug being installed would prevent a leak path. This would cause the

o be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the sigr

and determined that the positioner is seeing a 30PSIG in from the controller, it is showing 30 PSIG supply pressu
s1) * Note, SAPN50256205 on the same issue of corrosion. Repair ASAP.

mination, contact a member of the NRT. * . * 03/30/2010 13:55:48 Rick G. Simmons (RGSL) Phone 805/545-659
6590 * Pictures are attached to the notification. This will require replacing the conduit and top device (limit switch?

operate when the door closed. The door latch appears to be bent and worn due too constant use. The doors leve
RT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered tha

:34 Curtis W. Gabbert (CWG1) Phone 545-6643 * Walkdown with a representative of the insulation and coatings te

ed to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the
affect the significance level determination, contact a member of the NRT. * .

ct Bill Cote (PM) for status. * . * 03/23/2010 12:37:56 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/e
-3017 * . * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT)

lified switches and cables are installed. * . * 03/25/2010 14:43:34 Curtis W. Gabbert (CWG1) Phone 545-6643 * W
ignificance level per OM7.ID1. If additional information is discovered that would affect the significance level determ

ECO'd 60024693; re-assigned this SAPN to 64027842

If additional information is discovered that would affect the significance level determination, contact a member of I

proceed with the repair. * 03/29/2010 14:55:44 Beverly J. Jones (BJA1) Phone 805/545-4044 * The issue/event dc

inless steel tubing. Leakage at one time left minor deposits on the concrete floor. No active dripping or leakage v
t (DA) created. All responses to address the condition report aspect (human performance, organizational, program
discovered that would affect the significance level determination, contact a member of the NRT. * . * 04/01/2010

d affect the significance level determination, contact a member of the NRT. * .

eph E. Anastasio (JEA3) Phone 805/545-4909 * Leak appears to be at a threaded coupling. * 04/08/2010 15:28:54

878 * Changed back to daily as valve can be worked on-line as this was when it was replaced previously. * . * Cor
ace on resolution. Clean up and general housekeeping. *

check and calibration of FI-262 would be a prudent measure to verify proper operation of FI-262. Since the final fi
be a prudent measure to verify proper operation of FI-263. Since the final flowrate is set based on lube oil tempe
collected by Hicks, cleaned and inspected vessel replace with clean trap, new mfg. gaskets and quad ring. * * Le:

re degrading. Substation maintenance should consider replacement in the future. * 03/31/2010 10:21:25 Joseph C
eak check performed? (X) Sat

tis (CMCV) Phone 805/545-4260 X * Performed leak check of pump piping per order 60024657. Found one leak ;
cance level determination, contact a member of the NRT. * . * Per the 4/5/10 NRT, this notification is being taken t
rmed SM and Unit SFM. * „Request that Trap be cleared and inspected on Tuesday 4/6 for any resin. * „RMT sp:
d this date. * . *

tely 120dpm. The notification tag has appeared to have fallen off or misplaced; replaced notification tag with origir
side with a flashlight, but no sources were found. * * The oil resevoirs (upper and lower motor bearing) are normal

is no risk of immediate failure. * 04/05/2010 15:15:21 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/
replace stem/bushing or diaphragm requires clearing and removal of the top of the actuator so both components
Phone 805/545-3087 * * The following was copied from the CRem sub-op (order 60024712): * AS-FOUND EQUIF
It 0-1. In the current configuration, it appears that water could get into the vault. The gaps should be corrected to
t off works well as funnel). * * * 9. Wipe down oiler and surrounding area (FME). * * * 10. Add oil to CCW PP 1-1 M

uired of +/- 1.5%. This should * be repaired as any further wear will most certainly * result in unreliable recordings ;
member of the NRT. * .

MU-1-1298 vice MU-1-1296. Valve 1296 may be used to isolate the leak. FLOC changed on this notification to M
member of the NRT. * . * 04/08/2010 15:22:42 Charles P. Dunlap (CPD1) Phone 805/545-4329 * worked off of noi
ated significance level per OM7.ID1. If additional information is discovered that would affect the significance level
ted significance level per OM7.ID1. If additional information is discovered that would affect the significance level (
P) * . * All tasks complete. * * No associated order or operations. * * Notification is complete and can be closed. * .

ring. * * Leak check was sat.

d791554. * removed red tag and notification tag. * wpb: l. wise wab: j. steele 4/12/10. * . * 04/14/2010 13:10:3
2658 * CND-1-2672 * CND-1-2673 * * ETA system valves: * CND-1-2591 * CND-1-2592 * CND-1-2599 * CND-1-2
the condition report aspect (human performance, o = rganizational, programmatic/process) should be documented
the NRT. * .

er of the NRT. * .

0.2. If additional information is discovered that would affect the significance level determination, contact a membe
ever, the fuse sizing methodology in Calc 333-DC section 0 requires the fuse to pass inrush current at degraded

Contributing factor to the doors inability to close and latch. Maintenance recommends the door closer be replaced. *

DA = why was nut not torqued? * . * 05/04/2010 10:00:50 Neil R. Glines (NRG1) Phone 805/545-4854 * Investigational information is discovered that would affect the significance level determination, contact a member of the NRT

he condition report aspect (human performance, organizational, programmatic/process) should be documented

ation can be closed with completion of MRFF.

owing was copied from the completion remarks: * * Notification 50309467 written to document the discovery of an a "yes" answer to any of the following screening questions requires a corrosion evaluation: * * Does the boric acid data for the nitrogen bottle pressure shows a period from January 24 - February 28, 2010 when the bottle pressure category 3.1. If additional information is discovered that would affect the significance level determination, contact a MSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created. All responses to address the fragments of the roller chassis were deposited onto the rails. It appears that the roller assembly became cocked tion could result in seal oil skid operation. * **** * 08/23/2010 15:09:29 John S. Hurlburt Jr (JSH8) * HSO-1-339 is

eds to be replaced. * . * This notification is assigned to I&C maintenance to perform the replacement of the tubing

w Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is disc

been relamped.

ing as designed. Diesel Generators are walked down twice daily using operator rounds and inspected for leakage

AFETY issue. This date we tied the box to an upper support using Rope to prevent this box from falling. This Ne

e and left in place until a box/structure repairs can be planned and completed. The WF beam cover support is in

d significance level per OM7.ID1. If additional information is discovered that would affect the significance level de: 7:06:50 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * See also Notification 50301655 * 07/11/2010 09:28:

t affect operability. All diesel Generator systems are functioning as designed. Diesel Generators are walked down ination, contact a member of the NRT. * .

nt documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would af

of the problem and the above assessment/conclusions and recommendations on repairs. * . * Notification is now would affect the significance level determination, contact a member of the NRT. * .

, Attachment 1, Category 14.3. If additional information is discovered that would affect the significance level determination the compressor and assuring that the span of tubing from the wall support to the compressor connection does not was starting to overflow and dripping out the overflow pipe on 6/28/10. The flow leaking from FCV-1042 seems

I. The stain appears to be dry and has evaporated to a whitish color. The source of the moisture is currently unknown area for both units and none of them had the stenciled and painted labeling. SAPN can be closed. * 05/04/2010 1 n can be closed with the associated order. *

iated order. *

3:04:33 Mark A. Machala (MAMC) * . * this lower housing has been replaced in the past as the lower body cracks
o be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the sign

:27:37 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT. * . * 04/20/2010 13:04:33 Mark A. Machala (MAMC) * . * this lower body door for further evaluation of door. * see task 5 for engineering evaluation. * 04/22/2010 15:39:15 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created. All responses to address the condition report aspect (human contact a member of the NRT. * . * 05/10/2010 15:07:25 Carlos A. Lopez (CALV) Phone 805/545-3087 * . * The folks discovered that would affect the significance level determination, contact a member of the NRT. * . * 04/27/2010 15:25:48 David K. Gilson (DKG0) Phone 805/545-3612 * Facility Maintenance has replaced the stop nut sheared.,,,,,, * . * <H>Document all work performed in detail.</> * Removed old bonnet assembly and was measured at 0.01 inch; no stain evident in west wall. The stain appears to be dry and has evaporated. is being taken to complete. * .

Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created. All responses to address the condition report aspect (human contact a member of the NRT. * . * 05/10/2010 15:07:25 Carlos A. Lopez (CALV) Phone 805/545-3087 * . * The folks discovered that would affect the significance level determination, contact a member of the NRT. * . * 04/27/2010 15:25:48 David K. Gilson (DKG0) Phone 805/545-3612 * Facility Maintenance has replaced the stop nut sheared.,,,,,, * . * <H>Document all work performed in detail.</> * Removed old bonnet assembly and was measured at 0.01 inch; no stain evident in west wall. The stain appears to be dry and has evaporated. is being taken to complete. * .

d significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT. * . * 04/28/2010 07:32:35 Alan A. Cash (AAC1) * The binding is not going to fix it's self. It needs to be replaced. * . * 04/29/2010 15:10:00 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 4/29/10 NRT, add a rework task. * . * 4/29/2010 15:53:11 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 4/29/10 NRT, add a rework task. * . *

y be contributing to door issues. * contacted e-fin engineer Cory Pfeau for further evaluation of door. * see task 5 for engineering evaluation. * 04/22/2010 15:39:15 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT. * . * 04/28/2010 07:32:35 Alan A. Cash (AAC1) * The binding is not going to fix it's self. It needs to be replaced. * . * 04/29/2010 15:10:00 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 4/29/10 NRT, add a rework task. * . * 4/29/2010 15:53:11 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 4/29/10 NRT, add a rework task. * . *

ta 3+54. * . * Preliminary Access Requirements: * Inspection of the discharge conduits will require cleaning of the conduits. * . * 04/28/2010 07:32:35 Alan A. Cash (AAC1) * The binding is not going to fix it's self. It needs to be replaced. * . * 04/29/2010 15:10:00 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 4/29/10 NRT, add a rework task. * . * 4/29/2010 15:53:11 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 4/29/10 NRT, add a rework task. * . *

ificance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT. * . * 04/28/2010 07:32:35 Alan A. Cash (AAC1) * The binding is not going to fix it's self. It needs to be replaced. * . * 04/29/2010 15:10:00 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 4/29/10 NRT, add a rework task. * . * 4/29/2010 15:53:11 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 4/29/10 NRT, add a rework task. * . *

request is not required to validate the evaluation or the ability of the door to properly function, it is only a prudent request. * . * 04/28/2010 07:32:35 Alan A. Cash (AAC1) * The binding is not going to fix it's self. It needs to be replaced. * . * 04/29/2010 15:10:00 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 4/29/10 NRT, add a rework task. * . * 4/29/2010 15:53:11 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 4/29/10 NRT, add a rework task. * . *

s discovered that would affect the significance level determination, contact a member of the NRT. * . * 04/28/2010 07:32:35 Alan A. Cash (AAC1) * The binding is not going to fix it's self. It needs to be replaced. * . * 04/29/2010 15:10:00 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 4/29/10 NRT, add a rework task. * . * 4/29/2010 15:53:11 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 4/29/10 NRT, add a rework task. * . *

s DN notification has a condition report (DA) created. All responses to address the condition report aspect (human contact a member of the NRT. * . * 05/10/2010 15:07:25 Carlos A. Lopez (CALV) Phone 805/545-3087 * . * The folks discovered that would affect the significance level determination, contact a member of the NRT. * . * 04/27/2010 15:25:48 David K. Gilson (DKG0) Phone 805/545-3612 * Facility Maintenance has replaced the stop nut sheared.,,,,,, * . * <H>Document all work performed in detail.</> * Removed old bonnet assembly and was measured at 0.01 inch; no stain evident in west wall. The stain appears to be dry and has evaporated. is being taken to complete. * .

additional information is discovered that would affect the significance level determination, contact a member of the NRT. * . * 04/28/2010 07:32:35 Alan A. Cash (AAC1) * The binding is not going to fix it's self. It needs to be replaced. * . * 04/29/2010 15:10:00 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 4/29/10 NRT, add a rework task. * . * 4/29/2010 15:53:11 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 4/29/10 NRT, add a rework task. * . *

ance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT. * . * 04/28/2010 07:32:35 Alan A. Cash (AAC1) * The binding is not going to fix it's self. It needs to be replaced. * . * 04/29/2010 15:10:00 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 4/29/10 NRT, add a rework task. * . * 4/29/2010 15:53:11 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 4/29/10 NRT, add a rework task. * . *

Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT. * . * Per the 4/29/10 NRT, add a rework task. * . *

ation is discovered that would affect the significance level determination, contact a member of the NRT. * . * Per the 4/29/10 NRT, add a rework task. * . *

r period of time (a few hours versus less than 30 minutes) before the alarm comes in. Also, it was not mentioned in the notification. * . * 04/29/2010 15:10:00 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 4/29/10 NRT, add a rework task. * . * 4/29/2010 15:53:11 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 4/29/10 NRT, add a rework task. * . *

7.ID1, Attachment 1, Category 10.1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT. * . * DN closed to DA. * . * 04/29/2010 15:10:00 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 4/29/10 NRT, add a rework task. * . * 4/29/2010 15:53:11 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 4/29/10 NRT, add a rework task. * . *

his DN notification has a condition report (DA) created. All responses to address the condition report aspect (human contact a member of the NRT. * . * DN closed to DA. * . * 04/29/2010 15:10:00 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 4/29/10 NRT, add a rework task. * . * 4/29/2010 15:53:11 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 4/29/10 NRT, add a rework task. * . *

no safety hazard. There is no impact to the function or reliability of the shower station from this leak. Long term manifold valves and gauge. Suggest repacking manifold valves during next outage. * Notifications initiated for each valve. 05/03/2010 09:01:12 Mark A. Machala (MAMC) * attached photo * 05/03/2010 10:55:20 Robert A. Waltos (RAW2) * Notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level. Work is complete. PRI changed from 3 to 5 to allow for coatings to be applied. csbc 06/15/2010. * (RAW2) Phone 805/545-4679 * Area has been cleaned. Compl.

Significance level determination, contact a member of the NRT. * 05/13/2010 13:10:48 Larry W. Price (LWP1) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level.

Is the vessel from service and could not detect leakage through inlet FCV-922 or outlet FCV-924 with the vessel vented to develop...would this area be of concern with weeping reliefs? Would it be easier to contain if the catch drains were sequenced relays at DCP. Question 4 also noted that the Vendor minimum pickup value for ETR relays is a guideline determination, contact a member of the NRT or e-mail DCP NRT Members. * 805/545-6804 * From a review of the SRData Raceway report, K175B services LS-261. This switch is an alarm energized 480, all of this could be a death trap and should be addressed as soon as possible. * Please have safe control room and on the PDN is not affected. * 05/04/2010 15:10:39 Jana M. Orlando (JMSO) Phone 805/545-3126 * If a primary to secondary leak were to develop...would this area be of concern with weeping reliefs? Would it be easier to contain if the catch drains were sequenced relays at DCP. Question 4 also noted that the Vendor minimum pickup value for ETR relays is a guideline determination, contact a member of the NRT or e-mail DCP NRT Members. * 05/04/2010 15:56:43 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created. All responses to address the condition report aspect (human performance information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCP NRT Members. * 06/04/2010 11:21:04 Scott S. Brasfield (CSBC) Phone 805/545-6626 * Sika Flex-1A joints

Mark A. Machala (MAMC) * if a primary to secondary leak were to develop...would this area be of concern with weeping reliefs? Would it be easier to contain if the catch drains were sequenced relays at DCP. Question 4 also noted that the Vendor minimum pickup value for ETR relays is a guideline determination, contact a member of the NRT or e-mail DCP NRT Members. * 05/04/2010 15:56:43 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created. All responses to address the condition report aspect (human performance information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCP NRT Members. * 06/04/2010 11:21:04 Scott S. Brasfield (CSBC) Phone 805/545-6626 * Sika Flex-1A joints

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DCPP NRT Members. * .

the system is designed to re-start an application (DAQ, HMI, CVT..) that does not respond to the Watchdog timer failure, at the -2' Elev. Approx. 3'-4" West of the concrete pedestal for Screen Wash Pump 1-1, and Approx. 5'-6" off

NRT Members. * .

tion, contact a member of the NRT or e-mail DCPP NRT Members. * .

aintenance. * . * Note - system automation has added the following text: * ***** CAUTION *****
ed to be advanced by 8 minutes and some seconds. * ... * 05/17/2010 04:18:26 Gerald A. McMullen (GAM3) Phone
-1 Intake Structure, at the -24' Elev. Attached to the bottom of CWP 1-1 Discharge Line against the West wall. * .

(SLR3) Phone 805/545-3414 * It still LEAKS around 60% of the diaphragm. We can help with the leak test if you want
cancel level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 05/19/2010 13:22:51
th OPS for a Clearance, and Electrical, or I&C for surface prep, and Coatings on the Support prior to installation
th OPS for a Clearance, and Electrical, or I&C for surface prep, and Coatings on the Support prior to installation
coordinate with OPS for a Clearance, and Electrical, or I&C for surface prep, and Coatings on the Support prior to
coordinate with OPS for a Clearance, and Electrical, or I&C for Surface prep, and Coatings on the Supports prior

the siding, windows, and adjacent louvers when subjected to dead load, wind load, building code level seismic lo
cancel level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 05/21/2010 14:27:42
skid after previous leaks. Also pink tagged open Hyd Pp 1-10/11 local disconnect to ensure pumps are not starte
onal information is discovered that would affect the significance level determination, contact a member of the NRT
ne 805/545-6969 * . * Per the 06/03/10 RAW2 request, this SAPN has been re-opened because it was inadverten
additional information is discovered that would affect the significance level determination, contact a member of the
tything together in the system. Tightened to snug tight. * * Drained oil from pump and disposed of in oily waste dru
solid body type valve recently retrofitted into the U1 Hydrazine skid after previous leaks. Also pink tagged open H
additional information is discovered that would affect the significance level determination, contact a member of the

ough 4 (col. line G, between 5.7 and 6.6) - corrosion on columns at concrete interface (graded seismic quality). *
1 through 14 (col. line G, between 28 and 29.4) - corrosion on columns at concrete interface (graded seismic qua
r replace. Job complete.

6 was written to document the inspection and to request the valve be replacement. * * * What Notifications were c
posed to full feedwater pressure (approx 450 psi) and will continue to leak until the pressure is isolated further up
control line leak at the compressor. Received permission from SFM to front seat the suction and discharge service

ep potential. When this step potential is present there is a risk of electrical shock if contact is made with the struc
ep potential. When this step potential is present there is a risk of electrical shock if contact is made with the struc
develops in a valve downstream of the pump check valves it is exposed to full feedwater pressure (approx 450 ps
an area approx. 22" in length. This area is located along the East wall, approx. 75'-0" South of the North wall, anc
cancel level per OM7.ID1. If additional information is discovered that would affect the significance level determinati
1:08:55 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was revi
the NRT or e-mail DCPP NRT Members. * .
he NRT or e-mail DCPP NRT Members. * .

tion was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level p
at would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members.

cancel level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .

p trended back down to the ambient * temp of the other Pp 1-1 brgs and the noise in the signal abated. * ... * Plea
determination, contact a member of the NRT or e-mail DCPP NRT Members. * .

additional information is discovered that would affect the significance level determination, contact a member of the
older of the clearance at this time. * Oil samples were obtained and sent to tribology eng.. See task for results * 0

lines (NRG1) Phone 805/545-4854 * Actions complete. This Notification will be closed to trend with Manager (TJS

formance, o = rganizational, programmatic/process) should be documented on the DA (to find number, click on tas
FCV-994 VOA if planned. No planning required. * No field work needed. * tag removed. * .
level determination, contact a member of the NRT or e-mail DCPN NRT Members. * .

ned to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the
indicated in the task text of code DG-CR). * .

work group eval to 2 close to trend. * . * 06/02/2010 16:26:51 Neil R. Glines (NRG1) Phone 805/545-4854 * Actior

cation was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance leve

elinked order 60026288. linked this sapn to order 60024944.

e. No further action required.

6/03/2010 14:02:36 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notificat
discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPN N

ng under Tech Spec sheet 0-TS-10-0099. Therefore the STP M-70C performed under 60026219 completed the F
h the PPC. * * EARS for dose assessment is still available under manual input. * 06/03/2010 16:05:00 Remzi Merti
mp degradation. * 06/07/2010 08:00:06 Mark A. Machala (MAMC) * . * recomend blowing out this line from the FI
/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be
one 805/545-3243 * Leak has re-appeared and can no longer be stopped by flushing strainer. Leak Rate remains

ner alarms logged over 2 1/2 months. Notification closed.

2010. This still needs the floor plug to floor plug frame caulking replaced to ensure leak tight condition. Routed to
tem should be performed to determine if it can be improved. * 06/03/2010 14:02:36 Jana M. Orlando (JMSO) Pho
stations PM be worked as scheduled with no further testing until PMs are complete. Surveillance remains current
s discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPN

uld affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . *
rammatic/process) should be documented on the DA (to find number, click on task tab, DA number is indicated in
Note on scheduling: STP P-DFOTP-01 is due on 6/13/10 and overdue on 7/6/10. See 64041942. * 06/07/2010 16
OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a m
2010 10:27:44 David W. Miller (DWM1) Phone 805/545-6965 * * * DCPN I&C Completion Remarks * * FI-1099 wa:
mail DCPN NRT Members. * . * 06/07/2010 16:25:33 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN nc
mail DCPN NRT Members. * .

Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by
t. * 06/08/2010 13:33:45 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this not
one 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Tea
ainment. * 06/08/2010 13:34:03 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on
* * * Examiner believes this item can be addressed daily. * This component is outside containment. * 06/08/2010 13
e Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachmer
tification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional info
~2 oz. oil per work order 60026170, wiped up oil on SIP pedestal * 08/11/2010 09:39:15 Mark E. May (MEM1) Ph
s the boric acid discolored? * Answer: NO * * A corrosion evaluation IS NOT required. If leakage conditions sign

CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage from this * component is frequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage from this * component is from the Post-LOCA, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage from this * component changed from 9/8/2008 to 10/11/2008 ** On 2/10/2009 the operations to perform the replacements were confirmed, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage from this * component. * . * Note - system automation has added the following text: * ***** CAUTION ***** * If the s 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage from this * component mail DCPN NRT Members. * . * Per the 6/10/10 NRT, add a operability task. * .

ded fitting and not from the threaded connection as previously identified. oil was observed accumulating inside the

ial cleaning can be done daily. * This component is outside containment. ** 06/09/2010 14:10:50 Jana M. Orlando appears minor. ** Is the boric acid discolored? * Answer: NO ** A corrosion evaluation IS required. If leakage condition, contact a member of the NRT or e-mail DCPN NRT Members. * . * 06/10/2010 00:00:23 Darren S. Ashford (L s "Fail Open", loss of air pressure on the actuator will not prevent the damper from performing its intended design contact a member of the NRT or e-mail DCPN NRT Members. * . * 06/14/2010 16:21:30 Jana M. Orlando (JMSO) was not unusually loud and no distinct flow noise or loud popping could be heard. There is also concern that noise ing text: * ***** CAUTION ***** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage from this * component with EFIN, it was then reassigned to NCFE and due date changed from 9/8/2008 to 10/11/2008 ** On 2/10/10 11:26:46 David L. Wilson (DLW4) Phone 805/545-4634 * . * Note: This is minor BA leakage which does not impact **** * 06/14/2010 13:54:31 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the ***** CAUTION ***** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage from this * component I pump suction tubing into a small (~3/8") hole on a plate within the chamber. Upon startup, OPS should adjust the RS/MIDAS accurately performs a dose projection as demonstrated by STP G-20, therefore EARS is functional/op

) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that member is indicated in the task text of code DG-CR). * . * 06/29/2010 07:09:07 Tim A. Robasciotti (TAR3) *** VIS # viewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. recommend closing this notification. * 06/14/2010 14:15:37 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue is from SSS-2-293 to SF35A, filter A between selector valves SSS-2-294 and SSS-2-295. SF35A is the sample filter

d significance level per OM7.ID1, Attachment 1, Category 10.1. If additional information is discovered that would y, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage from this * component (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that ***** CAUTION ***** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage from this * component additional information is discovered that would affect the significance level determination, contact a member of the high temperature on A phase is due because the regulator card is of a different vintage. The criteria in MP E-101, subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage from this * component ise is often an indication of valve leak-by; however the signal was not unusually loud and no distinct flow noise or r subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for ***** * . * . * Note - system automation has added the following text: * ***** CAUTION ***** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for 23/2010 06:12:57 Rene C. Thieme (RCT3) Phone 805/545-4276 * Trending complete. Notification closed.

Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1 Examiner believes this item can be addressed daily. ** This component is outside containment. ** 06/14/2010 23: e leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation in the FHB". Because the failed position of the damper is "Fail Open", loss of air pressure on the actuator Examiner believes this item can be addressed daily. ** This component is outside containment. ** 06/14/2010 23: *** * Examiner believes this item can be addressed daily. ** This component is outside containment. * 06/15/2010 . ** Noted boric acid crystal buildup at pipe cap threaded connection. With assistance from RP boric acid crystals (off) is visible on the right. * . * 06/15/2010 14:19:46 W. Horstman (WRH5) Phone 805/545-6628 * . *** Civil Des

. * * * 15.,,Add oil to CP-36 (insert component here). * * * 16.,,If oiler was out of sight low, THEN observe oil level o
atastrophic failure of the threaded joint appears unlikely. This leak cannot be isolated from the main lube oil rese
s magnitudes have been reported for all four main feedpumps over the years. Previous evaluations have determ
n to Order 60024944. * 06/22/2010 15:32:27 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event doc
r who is going to add the oil. * * * 10.,,Operator to verify correct oil on lubrication chart (intranet). * * * 11.,,Verify c
64014097) * o.,,Verify oil level is correct per OEM drawings * o.,,Perform detailed vibration analysis evaluation with
Foat (SJF1) Phone 805/545-3411 * The equipment is currently cleared for maintenance. * * 06/22/2010 15:34:11 J
* Per the 6/21/10 NRT, add SES to the main work center of the DA. * . * 06/24/2010 06:58:45 John E. Beymer (JEI
NRT, change the main work center on the DA from MID-PRI to EDE-000. * . * 06/29/2010 19:15:09 Kimberley L. C
,,0.06 * FOB-H,,0.07 * FOB-V,,0.09 * * These overall amplitudes are relatively unchanged (well within expected de
***** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer in
* 06/17/2010 14:02:07 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notifi
ated significance level per OM7.ID1. If additional information is discovered that would affect the significance level
upgrade on this engine. This leakage is typical on all of the original 5 engines. * 06/24/2010 14:24:14 Jana M. Ori
298A. Performed STP M-70C per door ECG functional criteria and ob = tained satisfactory functional results whic
to Order 60024944. * 06/24/2010 13:59:31 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event docu
r of the NRT or e-mail DCPN NRT Members. * . * 06/28/2010 14:19:26 James C. Nelson (JCN3) * The video show
zard * 06/24/2010 16:35:54 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this

NRT Members. * .
human performance, o = rganizational, programmatic/process) should be documented on the DA (to find number, c
human performance, o = rganizational, programmatic/process) should be documented on the DA (to find number, c
g text: * ***** CAUTION ***** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22

5/545-3948 * Nitrogen bottle has been replaced under order 60026880-0010.As found psi was 300. as left psi was
R A0729311 which documented leakage after implementation of the upgrade on this engine. This leakage is typic
minor air leakage. info tab does not allow proper units for air leakage estimates * .
ation has a condition report (DA) created. All responses to address the condition report aspect (human performan
permission and signature prior to performing STP M-70C on Door 298A. Performed STP M-70C per door ECG fu
ed in the system logs prior the OLEDb failure. * * The OLEDb providor cannot be started or stopped independentl
s * component is from the Post-LOCA recirculating path boundary outside of * containment and therefore may affe
watch placed a caution sign on the pipe to warn personnel of hazard * 06/24/2010 16:35:54 Jana M. Orlando (JM
Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discov
45-6965 * * What did you do? * Replaced all eight emergency lights. p sims * * .
eak appear wet? * Answer: Yes, per above description * * Is the boric acid leak excessive? * Answer: NO * * Is t

PC-524A(<>&<>)C are currently NOT TRIPPED which(>&<) correct for current plant conditions * * FC-520A\$B are cu
on the DA from MM to EDC. * .
on the DA from MM to EDC. * .
ator access to historical data. * Several query errors were noted in the system logs prior the OLEDb failure. * * Th
r of the NRT or e-mail DCPN NRT Members. * .
onal, programmatic/process) should be documented on the DA (to find number, click on task tab, DA number is inc
s repaired and restored to its operational status. * . * 06/30/2010 16:09:51 Miller Regel (MXR1) Phone 805/545-38
onstant. * * * 17. Remove Notification tag. * * * 18. Record amount added in notification. * * * 19. After the oil add is

e and eductor were clogged. * Maintenance requests order to replace eductor and unclog or replace suction hose
otification has a condition report (DA) created. All responses to address the condition report aspect (human perfor

13.4. If additional information is discovered that would affect the significance level determination, contact a mem
s condition be prioritized as pri 3 (B-3) at a minimum, and higher if the alarm condition locks in. * * 06/30/2010 16
06/30/2010 16:47:34 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (
This DN notification has a condition report (DA) created. All responses to address the condition report aspect (hur
ajor MOW. * * 06/30/2010 00:56:49 Anthony J. Chitwood (AJC2) Phone 545-3377 * In task 1, D/G nomenclature
information is discovered that would affect the significance level determination, contact a member of the NRT or
Richard S. Viar (RSV1) Phone 805/545-3059 * Body of notification identifies two separate issues. One is a degra
or like replacement.

6:40 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 6/28/10 NRT, change the main work center on the D
-524A&C and FC-520A&B. ** PC-524A&C are currently NOT TRIPPED which is correct for current plant conditic
ick on task tab, DA number is indicated in the task text of code DG-CR). * .

indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance
r is indicated in the task text of code DG-CR). * .

and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 12.1. If additional info
09:01:30 Michael V. Williamson (MVW1) Phone 805/545-4628 * CVCS-1-8105 is equipped with a Limitorque SMB
ed should the operating 2-2 train fail. * * Recommend that this condition be prioritized as pri 3 (B-3) at a minimum
contact a member of the NRT or e-mail DCPN NRT Members. * * 06/30/2010 16:47:15 Jana M. Orlando (JMSO)

icated significance level per OM7.ID1, Attachment 1, Category 13.4. If additional information is discovered that
06/30/2010 16:52:51 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 6/30/10 NRT, change the station sig

epaired in a different area in 2009 under Order 68005072 for Notification 50241078 "Pavement settlement under
D1, Attachment 1, Category 12.1. If additional information is discovered that would affect the significance level de
NDITION REMARKS AND APPARENT CAUSE * AS FOUND OPERATING SPRING BROKEN INTO 3 PIECES. 1

0 17:00:49 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 6/29/10 NRT, change the main work center or
Close to trend. * .

ence S. Dunlap (LSD8) Phone 805/545-4443 * . * EMB Supv review: * Close to trend. *
ss, and about four others beneath that. Replaced oil pads.

1.Obtain WCSFM permission to adjust valve packing. ** 2.System may be pressurized. Use extreme caution whe
RK COMPLETE; SAPN CLOSED.

peration & notification being taken to complete status.

ndicated locally on TI-457. The lack of vacuum is probably due to the inability of the vanes to slide within their gu
ults and completion of work. ** 7.If adjustment is successful, update notification with results. ** 8.If adjustment do
l-2032 oscillating 2 gpm peak to peak (usually holds steady). It seems worthwhile to evaluate the impact of these
cated significance level per OM7.ID1. If additional information is discovered that would affect the significance leve

this notification.

tified in their related SAPN's * JLY4 ** .

's * JLY4 ** .

served over the next couple of weeks. * 07/14/2010 08:55:24 Curtis W. Gabbert (CWG1) Phone 545-6643 ** A fo
e significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * * 07/08/2010
completion of MRFF. No other actions required. * 07/08/2010 14:54:58 Robyn A. Goff (RAC3) Phone 805/545-302
ormed in detail. * .walked clearance down and hung red tag . removed hydraulic unloader and installed new one *
tification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance le
ance level per OM7.ID1, Attachment 1, Category 14.7. If additional information is discovered that would affect the

to be installed. ** The final configuration for fitting orientation, and routing of hoses #13 and #14 should match the
G. Simmons (RGSL) Phone 805/545-6590 ** 50309123 is monitoring the nitrogen levels. This notification is redu

to be installed. ** The final configuration for fitting orientation, and routing of hoses #13 and #14 should match the

to be installed. ** The final configuration for fitting orientation, and routing of hoses #13 and #14 should match the of early stage bearing degradation at the Outboard Fan Bearing. Advise that the priority of repair reflect this level JLY4 ** .

d7127794 2 1/4" gate valve brz. * wpb glen hamby 7/19/10 * leak check was performed sat. * wpb: al etichison 7 nail DCPN NRT Members. * .

significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 07/13/2010 15:

:52:05 David W. Miller (DWM1) Phone 805/545-6965 ** Notif. reassigned to EMB-002 (MRule) this date. ** .

d determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would UIPMENT CONDITION REMARKS AND APPARENT CAUSE * Bonding straps were corroded to a point where the MOW. The next available MOW for AFWP 1-1 is in 1R16. Order coded accordingly. * 07/12/2010 13:40:00 Jana removed. * 07/12/2010 13:42:20 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on ould affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . '

dress the condition report aspect (human performance, o = rganizational, programmatic/process) should be docum

r Optimization Project in 1R16. If valve is not removed a contingency order for valve repack (60014063) already e ation: ** Does the boric acid leak appear wet? * Answer: NO ** Is the boric acid leak excessive? * Answer: NO ** This notification has been referenced on 50269109. * * ***** acid leak appear wet? * Answer: NO ** Is the boric acid leak excessive? * Answer: NO ** Is the boric acid disc ar wet? * Answer: NO ** Is the boric acid leak excessive? * Answer: NO ** Is the boric acid discolored? * Answ ***** * In accordance with AD4.ID2, a "yes" answer to any of the following screening questions requires a corr otify WCSFM of results and completion of work. ** 7.If adjustment is successful, update notification with results. * t. *** 11.,,Remove Notification tag. *** 12.,,Record amount added in notification. *** 13.,,After the oil add is corr information is discovered that would affect the significance level determination, contact a member of the NRT or e

ent 1, Category 10.1. If additional information is discovered that would affect the significance level determination, Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category

to be rotated. In order to rotate the SV, a pipe union needs to be installed. ** The final configuration for fitting orie to be rotated. In order to rotate the SV, a pipe union needs to be installed. ** The final configuration for fitting orie to be rotated. In order to rotate the SV, a pipe union needs to be installed. ** The final configuration for fitting orie

and to close this sagn. It is a weep hole to ensure any water leaking by the iso valve does not pressurize the hos t a member of the NRT or e-mail DCPN NRT Members. * .

rey D. Hatley (JDH0) * Due to the following mitigating actions as described in the body of this notification that have e fair and the turnbuckles are in good condition with the exception of the * South and West bottom guy turnbuckle

heir response in DN version of SAPN 50236572. The DN version (50326572) has an Industrial Safety hazard tas d to be the indicated significance level per OM7.ID1, Attachment 1, Category 10.1. If additional information is disc hone 805/545-6965 ** Document all work performed in detail. * .repacked valve with carbon spacer and 5 pieces

(human performance, o = rganizational, programmatic/process) should be documented on the DA (to find number, /17/2010 06:46:15 Carissa M. Auleb (CMAD) Phone 805/545-3243 * Beginning of shift SCW head tank level was e

on the DA from MED-RELY to EIF. * . * 07/15/2010 08:50:35 Robert A. Waltos (RAW2) Phone 805/545-4400 * . * in WCSFM authorization to perform this work.</> ** SFM or WCSFM: _____ Date: _____

d that would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Memt

d be documented on the DA (to find number, click on task tab, DA number is indicated in the task text of code DC cation Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional inform

r maintenance repairs.</> ** Performed by: _____ Date: _____ * ** 3. <U>Describ formed below:</> ** _____ // _____

DCPN NRT Members. * . * 08/03/2010 10:08:34 David W. Miller (DWM1) Phone 805/545-6965 ** DCPN Mech Co

e NRT or e-mail DCPN NRT Members. * . * 07/19/2010 16:12:37 Carlos A. Lopez (CALV) Phone 805/545-3087 * *

ig. * * . * Note - system automation has added the following text: * This component is required to perform emergen
ct a member of the NRT or e-mail DCPN NRT Members. * .

view Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is d
inutes later on a repeating basis. The met tower indicates outside air temp at approx. 55 dgr F at the 10 meter lev
red that would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Me

mail DCPN NRT Members. * .

by normal frequency preventive maintenance order 64042148. As left leak off flow rate was not recorded other th
internal equipment was working correctly. performed cleaning and returned to security by informing the watch co
significance level per OM7.ID1. If additional information is discovered that would affect the significance level deter

pervisor to route Notification to appropriate Work Center. * . * 07/20/2010 12:56:46 Robyn A. Goff (RAC3) Phone .
el per OM7.ID1. If additional information is discovered that would affect the significance level determination, conta
rs. * .

545-4854 * Repairs will be made in accordance with Order 60027364. All acid/caustic is contained within the cont
tion, sizing). Consider testing SV-2073 for leakby at 300 psig. * * . * Note - system automation has added the foll

nication alarms have resumed coming and then clearing a few minutes later on a repeating basis. The met tower
ted pumps is on table 12. * 07/19/2010 12:04:28 Brent Dvoracek (BJDM) * Placed red cones and wet floor signs a
k (BJDM) * Placed red cones and wet floor signs at the boundary points of the wet floor. * 07/19/2010 13:41:03 Mi

member of the NRT or e-mail DCPN NRT Members. * .

nce level per OM7.ID1. If additional information is discovered that would affect the significance level determinat
ion, contact a member of the NRT or e-mail DCPN NRT Members. * . * 08/02/2010 14:52:14 Victor DePrater (VXI

cation to appropriate Work Center. * 07/21/2010 08:15:18 Larry B. Wise (LBW1) Phone 805/545-4408 * obtained v

e-mail DCPN NRT Members. * .

d determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would
ion Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Categ
t documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the i

5-1234 * Attached AVI clips of (1)inboard seal leak before pump run, (2)inboard seal during pump run, (3)outboard
ed another tear approx 5" in size about 18" away from the tear that the original tear noted in the above. * 07/27/20

ber of the NRT or e-mail DCPN NRT Members. * . * 08/04/2010 12:34:57 Michael A. Meyers (MAM1) Phone 805/
07/26/2010 13:42:17 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notifica

L IN BYPASS (0602), PRI SAMPLING RM AREA MON HI RAD RM-6 (1121), PROTECTION SET 3 CHANNEL S
quipment * on the ability to classify an emergency event. * . * 07/26/2010 13:42:17 Jana M. Orlando (JMSO) Phon

n. * 07/25/2010 03:45:04 Gregory C. Sturgeon (GCS1) Phone 805/545-1234 * Attached AVI clips of (1)inboard sea
1475), PROTECTION SET 3 TROUBLE (0604), PROTECTION SET 3 CHANNEL IN BYPASS (0602), PRI SAMP

1) Phone 545-6643 * As-found: * diaphragm leaking on old switch, not able to calibrate. * old switch serial numbe
at. K. Long 08-17-2010

/A if not found. [] N/A * * * 6. <U>Document work performed below:</U> * * _____
T. No further maintenance required. SAPN closed.

(inter cooler is stacked on top of after cooler), if we were to replace inter cooler at a later date and enhance PAC (_____
// _____ * * 4. Update SFM or WCSFM with

ting out of the ground approximately six to eight feet north of the ECPOC junction box identified above. A debris c
r or reservoir was out of sight low, THEN observe oil level over several hours and repeat steps 8 and 9 as necess

o be the indicated significance level per OM7.ID1, Attachment 1, Category 3.1. If additional information is discovered:
08/05/2010 15:16:41 Miller Regel (MXR1) Phone 805/545-3830 * See TASK #5

ance, o = rganizational, programmatic/process) should be documented on the DA (to find number, click on task tab
P NRT Members. * . * 07/29/2010 13:04:31 Jana M. Orlando (JMOS) Phone 805/545-3126 * This DN notification I

viewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID
ditional information is discovered that would affect the significance level determination, contact a member of the N
re required for a valid flux map. * * Detector A was reinserted and withdrawn several times in an attempt to cause
T or e-mail DCPN NRT Members. * . * 08/04/2010 13:29:00 David W. Miller (DWM1) Phone 805/545-6965 * * no a

r relay "K2" as shown on drawing 663301-75 pgs. 1&2. Spurious actuation may have autostarted pump #2. * 4) F
r relay "K2" as shown on drawing 663301-75 pgs. 1&2. Spurious actuation may have autostarted pump #2. * 4) F

icance level per OM7.ID1. If additional information is discovered that would affect the significance level determina
oblem noted. This may have been an isolated event that will not repeat at this time. * This SAPN will be closed to
contact a member of the NRT or e-mail DCPN NRT Members. * . * 08/09/2010 14:46:29 David W. Miller (DWM1)
concurrence. See DN for painting.

level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 07/29/2010 13:03:44 Jana
6:55 Surendra N. Sabharwal (SNS1) * The referenced air leak is major and will get worse over time, which in turn
be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the signif
t to monitor level. Suspect improper functioning of level indicator. Did not observe abnormal oil leaks or spills. * I
grammatic/process) should be documented on the DA (to find number, click on task tab, DA number is indicated i
i, the wet washer hoses leak and hot water washes cannot be conducted (see 50321304). This is not acceptable
* Actions complete. This Notification will be closed to trend with Manager (TJS1) concurrence * * *

pdate - leaker information inputted by me via telephone conference with notification originator. * 08/04/2010 11:00
ly, and then after using a few times, the problem would reoccur. * * It is not known whether the source of the probl

on, contact a member of the NRT or e-mail DCPN NRT Members. * .

* Per 08/05/10 NRT meeting add a Safety task on DN. * .

e level determination, contact a member of the NRT or e-mail DCPN NRT Members. * .

08/04/2010 10:55:23 David A. Brown (D2B4) Phone 805/545-3243 * Update - leaker information inputted by me vi
afety related component. Strap appears to be degraded because of age, weathering and use. * 08/04/2010 17:33
e that occasionally the mouse appeared to be functioning normally, and then after using a few times, the problem

e 805/545-6804 * STP V-3O2 was successful, so priority changed to Pri 4. Schedule in next major MOW. * 08/06

nted on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated

lowing screening questions requires a corrosion evaluation: * * Does the boric acid leak appear wet? * Answer: Y

ag task. If none found, note in Long Text. * * 6. Notify WCSFM of results and completion of work. * * 7.If adjustm
.If adjustment does not stop leak, notify Supervisor to route Notification to appropriate Work Center. * . * 08/09/20
T or e-mail DCPN NRT Members. * .

ditional information is discovered that would affect the significance level determination, contact a member of the N
a member of the NRT or e-mail DCPN NRT Members. * .

ct a member of the NRT or e-mail DCPN NRT Members. * .

RT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered tha
545-4876 * Sample tube replaced.

ustment is successful, update notification with results. * * 8.If adjustment does not stop leak, notify Supervisor to rc
number is indicated in the task text of code DG-CR). * . * 08/30/2010 08:29:16 Eric S. Wessel (ESW1) * The caus
the damage repaired, there may have already been water intrusion that will further degrade the EJ, so the repair s
was attached to the motor, causing the fan shroud to become detached from the motor. * . * The EHVD1 cannot b
Phone 805/545-3243 * * 08/12/2010 12:43:31 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event docu

el determination, contact a member of the NRT or e-mail DCPPT Members. * .

id producing bacteria (APB) and acidic biocide additions, (Isothiazoline on 7/28 & Glutaraldehyde on 8/4). Potass
OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a m
that the degraded condition will not adversely effect the structural integrity of the Turbine Bldg. In review of the p

and „repeat steps 8 and 9 as necessary until level remains constant. * * 11.,Remove Notification tag. * * 12.,Rec
n (CDJ0) Phone 661/321-4599 * A CAUTION sign was posted at the area to warn personnel of the potential haza
embers. * .

sight low, THEN observe oil level over several hours and „repeat steps 8 and 9 as necessary until level remains

wer: Yes - Per the above description * * Is the boric acid leak excessive? * Answer: NO - Per described leak rate
d motor caused the fan shroud to melt at the points where it was attached to the motor, causing the fan shroud to
rae2 * 08/25/2010 15:28:57 Carlos A. Lopez (CALV) Phone 805/545-3087 * * This notification can be closed once

T Members. * .

5-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) at
ME). * * 9.,,Add oil to DC-1-22-M-PP-SCP1. * * 10.,,If oiler was out of sight low, THEN observe oil level over sever
e level determination, contact a member of the NRT or e-mail DCPPT Members. * . * 08/19/2010 14:01:40 Da

0 20:59:41 Kyle Duke (KADB) Phone 805/550-6311 * * The usable reserved inventory in the CST is 224,860 gallon
mination, contact a member of the NRT or e-mail DCPPT Members. * . * 08/18/2010 16:20:55 Jana M. Orland

d cool to the touch during test run with no issues noted.

NRT or e-mail DCPPT Members. * . * 08/26/2010 06:37:46 Michael J. Coleman (MJC1) * These parts have to
on report (DA) created. All responses to address the condition report aspect (human performance, o = rganization

determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 18.1. If additional informa
determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 18. If additional informati
rlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notifi
leted. * .

;-mail DCPPT Members. * .

s Notification will be closed to trend with Manager (TJS1) concurrence

ng recommended cleaning and re-coating of the pipe. * 08/17/2010 20:59:41 Kyle Duke (KADB) Phone 805/550-6
on is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DC
r all r RV's referenced above. * * 08/18/2010 16:21:17 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/
T Members. * . * 08/31/2010 13:56:28 James C. Nelson (JCN3) * The vacuum pump/motor was replaced via 5032
T or e-mail DCPPT Members. * .

determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 18.1. If additional informa
determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 18.1. If additional informa
ication was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance leve
ication was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance leve
ication was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance leve

lock type 204, 6"X12" expansion joint. Note that the current FF dimension is 12-1/4". * * * 08/23/2010 14:43:04 J
o (JMSO) Phone 805/545-3126 * Per the 8/19/10 NRT, change the main work center on the DA from MMO-WLDD

ication was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per the NRT or e-mail DCPN NRT Members. * . * 08/24/2010 01:02:08 Richard F. Draeger (RFD3) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1 Notification 50337979 created to document as found test.

08/23/2010 14:57:24 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification

ding body to bourdon tube block had loosened and fallen out. * New gauge obtained and bench calibrated per MF

on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per 50545-3231 * Additional evaluation provided by AOV Component Engineer (per email): * " * There is no issue with

ication has a condition report (DA) created. All responses to address the condition report aspect (human performance) than is already being monitored per 50292390. * * * . * Note - system automation has added the following text:

rify that this notification does not document a different condition than is already being monitored per 50292390. * * * d the following text: * This component is required to perform emergency classifications. * Immediately evaluate the

:08:38 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 8/23/10 NRT, add SEP to the main work center of the notification. * .

level determination, contact a member of the NRT or e-mail DCPN NRT Members. * .

Line-2416 * * . *Cycle-14..... * A06

3:25:57 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per 50545-3231 * Additional evaluation provided by AOV Component Engineer (per email): * " * There is no issue with

ication has a condition report (DA) created. All responses to address the condition report aspect (human performance) than is already being monitored per 50292390. * * * . * Note - system automation has added the following text:

rify that this notification does not document a different condition than is already being monitored per 50292390. * * * d the following text: * This component is required to perform emergency classifications. * Immediately evaluate the

:08:38 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 8/23/10 NRT, add SEP to the main work center of the notification. * .

level determination, contact a member of the NRT or e-mail DCPN NRT Members. * .

adjacent valve FP-1-FP-14. * . * Note - system automation has added the following text: * This component is required to perform emergency classifications. * Immediately evaluate the impact of the loss of this equipment * on the ability to classify an emergency event. * . * 08/30/2010 14:56:43

NOTIF_LONG_TEXT_1400

t in the thrust bearing, and the movement is from the center point in both directions. Pdm recommends a compr

l number, click on task tab, DA number is indicated in the task text of code DG-CR). * .

el per OM7.ID1. If additional information is discovered that would affect the significance level determination, conta

level per OM7.ID1. If additional information is discovered that would affect the significance level determination, coi
off vent valve CVCS-2-563 (50112258) in 2R16. This is based on recurring packing leakage and valve leak-by. *
t AIR-I-2-1308, tightened fitting, leak checked AIR-I-2-1308, leak check sat.

vent documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be t
er. * This notification closed to trend.

* Temporary leak repair will be installed by Team Inc. tech on 1/07/10 (reference order 60022547 for the TMI and
packing leakage is...no spraying or flinging leakoff water from the shaft or packing area." * . * Contrary to this crite
01/26/2010 07:29:31 Carlos A. Lopez (CALV) Phone 805/545-3087 * * The above work was performed with order

e. * . * See attached picture of flange leak * 01/07/2010 13:48:40 Jana M. Orlando (JMSO) Phone 805/545-3126 *

tional information is discovered that would affect the significance level determination, contact a member of the NF
*

seal is still attached to the wall/floor interface (see photos R0-08 & R0-09 in Services For Objects >> Maintenanc

at this valve should be replaced in conjunction with the second off vent valve CVCS-2-563 (50112258) in 2R16. T
d. The leak would appear to be emitting from one of two locations on this valve. It could be a flange leak due to a
5/545-3917 * * Performed a walk down of the leak at CND-1-2672. The actual leak location could not be determin

the Structural Degradation Program to prioritize this repairwork and assign it to the correct organization for imple
that the degraded concrete is minor and does not affect the overall ability of the structure to perform its intended
find number, click on task tab, DA number is indicated in the task text of code DG-CR). * . * 01/07/2010 14:26:34 I
ce level per OM7.ID1. If additional information is discovered that would affect the significance level determination,
TR-83 and replacing the following: * Printhead * Travel support * Ribbon cable - this part shows wear due to a brok

AC input breaker on D956969. This notification is complete. Equipment problem.

aluate when the leak can be repaired. * 01/26/2010 14:23:17 Bryan W. Sparks (BWS6) Phone 805/545-3243 * SC
umented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indic

alve closed * * Is the boric acid discolored? * Answer: NO * * A corrosion evaluation IS required. If leakage condi

otectors were observed and all appeared to in good condition. * * Verified solid plugs were in place and confirmed
ect Management group) to manage this repairwork along with the other structural degradation items, assigning a j

s * component is from the Post-LOCA recirculating path boundary outside of * containment and therefore may affe
id leak excessive? * Answer: NO, per above leak stopped once valve closed * * Is the boric acid discolored? * An
JKT2) Phone 805/545-3243 * See notification 50269149 to have work performed at the same time. * 01/19/2010 1.
t until MFWP 1-1 can be depressurized. * . * 1-03P-12A is leaking at its stem at this time with no packing adjustme
sins fail there could be a failure of a panel that affects the ability to operate the polishers. * * 01/19/2010 13:44:03
s found lit with the blue test light on just like the previous two occurrences. This condition lasted for 3 minutes eac

can be addressed daily. * * This component is outside containment - U2 100' PEN, North Wall. * * * * 01/14/2010 1 in casing and cleaned all parts . * Reassembled. * WPB TNE1, RFD3 1/20/10 * * What parts were replaced? (In tification tag.

till exists and what actions, if any, should be taken. * * Noted that a notification tag was hanging on the handrail be

e. U-1 SFM informed & Cable 3 was remapped to Map 5. It is not raining at this time. * 02/15/2010 16:09:29 Gary tify interim measures to be taken. * . * 01/19/2010 14:28:59 Jana M. Orlando (JMSO) Phone 805/545-3126 * The i ks. *

no leaks where detected during leak check. * *

laced as ocean conditions permit.

n. Channel checks with Main Condenser South pressure. No further work required. * * * * 02/27/2010 05:10:33 Da dry. Packing adjustment and leak check completed satisfactorily. SAPN tag removed. WCSFM notified of compl f completed adjustment. * * See attached photo of valve 1-04L-6A. *

hone 805/545-3243 * * * Valve is still leaking and can be heard from several feet away

or repair. * * This leak is not creating a housekeeping or personnel safety issue at this time. The leak is dry, near

:40:43 Alan G. Barta (AGB2) Phone 805/545-6795 * * * All tasks are now completed. This Notification can be clos (JEA3) Phone 805/545-4909 * See attached photo.

der# 60022892 from this notification. Linked this notification to order# 60022891. * 02/01/2010 15:52:12 Alan A. C ng at 0950 and 1233. Both times the RM-24 check source light was found lit with the blue test light on just like the ***** * * Examiner believes this item can be addressed daily. * * This component is outside fairly stable backwall readings. Signal stability is affected by paint and surface irregularities of the head. Stripping t this time. The leak rate seems to be about 1 dpm.

CREM sub-op: * * Document any conditions adverse to performance noted during maint. * During disassembly of c ole needs to be replaced as it is a safety concern for the SWRO personnel. * 03/16/2010 12:54:42 Charles P. Dur

ication was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance leve

019070.

xcessive? * Answer: No * * Is the boric acid discolored? * Answer: No * * Per the requirements of AD4.ID2, this lea

45-6590 * * The front panel are re-secured on Panel "DP" * 01/25/2010 13:51:29 Jana M. Orlando (JMSO) Phone * Tailboard condition of GSCE11 with Shift Manager Kennedy and Work Control Deardorff on this date. Explain th

ponded to this issue and made repairs the same day it was discovered. I walked it down today with the individual
ired.

agement for evaluation.

nd determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would
e filter housing. Work needs to be coordinated with a filter change or refueling outage. * * . * Note - system autom:
* 08/31/2010 15:36:00 Tiffany Bierly (TNBP) * . * All tasks are complete. * * Associated Order is in TECO status will
be considered a recurring item by the watchstander considering daily environmental conditions. (is it raining?) * . *
TECO status with Operations confirmed. * * Notification is complete and can be closed. * .
be performed under this SAPN. * 04/27/2010 14:34:35 Neil R. Glines (NRG1) Phone 805/545-4854 * Work to be p

formed.

uld be the suggested replacement for this location. * . * 01/27/2010 14:04:22 Jana M. Orlando (JMSO) Phone 805
a temporary eyewash at this station location until this eyewash can be repaired as sufficient water only flows out
r OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a
nge (currently N2 tank pressure 1.5 psi and Bottle pressure 600 psi). System Engineer monitoring information in
and extent of condition.

status with Operations confirmed. * * Notification is complete and can be closed. * .

mined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect
e Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional
work will be rescheduled. Work control will work with CCORD to find a path for success. * 02/02/2010 13:39:37 Ja

of the NRT. * .

and complete cleaning of the affected area around and under the filter housing. Work needs to be coordinated with
Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional i

event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be
re is an open notification to replace the 1 1/2" shut off valve on the facilities riser. To minimise cost we would like

fter the next test run if there is any difference in recirc flow. Engineering/ISI assistance will be required to determi
o 3 hours. Per the General Operating Orders, "The average starting duty over prolonged periods should not exce
In fact, the V-301C was just completed (which validates the functionality of the check valve, DEG-1-149), and the
on high float level and operated until low float level shut it down. Float is set per vendor instructions to maintain s

P3) Phone 805/541-2655 0 * EFIN Walked valve FW-1-533 down at approximately 1430 today and found a slight
/03/2010 09:06:40 Curtis W. Gabbert (CWG1) Phone 545-6643 * * Instructions for maintenance: * * 1) Obtain WC

PN tag. * * See attached photos. * . * 02/10/2010 00:32:20 Miller Regel (MXR1) Phone 805/545-3830 * * All mainte
s work properly and a = t a minimum perform as expected to the extent a check before exiting the area would vali

ry to secondary leak. Chemistry sampling results also indicate less than 0.01 gpm primary to secondary leakage.
5-4383 * 02/08/2010 10:40:16 Derek (Rick) Bell (DXB2) Phone 805/545-4383 * * Work is in progress. Work packa
o study this problem and come up with a workable solution. This work will be rescheduled. Work control will work
pri 5. Unit one housing is new adn unit 2 housing is cracked but functions correctly. New housing parts ECD is 3
I had any effect on the valve. Ops will make a determination after the next test run if there is any difference in rec

tor Engineering. PF has contacted OPS to advise as well. * PF is re-assigning this SAPN back to Reactor Engineers of similar subject matter, should remain assigned to Reactor Engineering. PF has contacted OPS to advise The pipe cap leak is the result of this valves degraded seat. ** See attached photos. * the removal of the SAPN tag. ** See attached photos. *

g scupper is full of water from a recent operational test. ** It appears that the drain line has some form of blockage, contact a member of the NRT. *

significance level determination, contact a member of the NRT. * * 02/08/2010 16:32:58 Jana M. Orlando (JMSO) Phone 805/545-3126 * A condition report (DA) created. All responses to address the condition report aspect (human performance, organizational, programmatic/process) should be documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT. * * 04/20/2010 10:25:55 Daniel E. Nolan (DEN1) Phone 805/545-3932 * Delinked order 60023386 described above. The Intake rounds owner is assigned to OPSB. * 05/10/2010 14:43:57 Joseph E. Anastasio (JEA) Phone 805/545-3126

aged on 2/10/2010. This notification routed to Scaffold to have a better structure built over the control panels to protect the condition report aspect (human performance, organizational, programmatic/process) should be documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT. * 3) Loss of system function if one of the tests performed there didn't seem to be any steam or water coming from the relief. The walkway was dry.

on report aspect (human performance, organizational, programmatic/process) should be documented on the DA. The notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT. * 02/09/2010 10:41:22 John E. Beymer (JEB3) Phone 805/545-4854 * Detector repaired via Order 60023386. * 05/07/2010 05:57:47 Therese Glines (NRG1) Phone 805/545-4854 * Detector repaired via Order 60023386. * 02/10/2010 07:41:22 John E. Beymer (JEB3) Phone 805/545-4854 * Detector repaired via Order 60023386. * 02/11/2010 07:17:35 Shawn J. Dienhart (SJD2) Phone 805/545-3126

umented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT. * Why: The previously DCPD-applied CarboGuard 890 coating is not adhering to the factory applied CarboGuard 890 coating. * 02/09/2010 10:41:22 John E. Beymer (JEB3) Phone 805/545-4854 * Detector repaired via Order 60023386. * 05/07/2010 05:57:47 Therese Glines (NRG1) Phone 805/545-4854 * Detector repaired via Order 60023386. * 02/10/2010 07:41:22 John E. Beymer (JEB3) Phone 805/545-4854 * Detector repaired via Order 60023386. * 02/11/2010 07:17:35 Shawn J. Dienhart (SJD2) Phone 805/545-3126

notification can be closed.

,cell 43-44 - 36 / 42 micro-ohms * ,,,,,,cell,, 44-45 - 38 / 36 * . * 02/10/2010 20:11:55 Kenneth M. Kaminski (KMK1) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT. * (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT. * 7) Outage scheduling for task integration * 8) Response to address the condition report aspect (human performance, organizational, programmatic/process) should be documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT. * 39 / 37 micro-ohms * ,,,,,,cell,, 54-55 - 38 / 40 * . * 44,,,,,cell 43-44 - 36 / 42 micro-ohms * ,,,,,,cell,, 44-45 - 38 / 36 performed during the next Bus "G" work week. * * 03/10/2010 12:21:49 Timothy S. Gilbride (TSG1) Phone 805/545-3126 * 03/10/2010 12:21:49 Timothy S. Gilbride (TSG1) Phone 805/545-3126 * 03/10/2010 12:21:49 Timothy S. Gilbride (TSG1) Phone 805/545-3126

vious due * sound or feel. The sv-1977a is nearly failed and is most * likely leaking to exhaust and to output port via the notification with wcsfm permission. The watchstander cycled the 1052 valve multiple times to verify the condition report aspect (human performance, organizational, programmatic/process) should be documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT. * * 02/17/2010 11:06:10 Fred J. Herr (FJH1) Phone 805/545-4326 * 02/19/2010 06:23:33 Joy E. Skaggs (JES2) * Re-calculated secondary containment leakage for 60 dpm on the Excel

(DEHB) Phone 805/545-4256 * mrff task complete.

* Maintenance complete. Routing to SE for MRFF determination and closure.
e location of the spalled concrete and determine the * structural integrity of the wall. During the walkdown the loca

red until then. * . * 02/16/2010 15:14:15 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event docume
revised to align with repairs on DN Notification.

oes not drain water), the water level rises in the vertical portion of the drain piping to reach the Level Control swit
t type to be coordinated with Civil Design Engineering (fire rated and water resistant). * . * Note: this notification d

SA1) Phone 805/545-3917 * * Inspection of this hydraulic barrel dolly found it low on hydraulic jack oil. Added hyc
ve). Notification assigned to the weld dept for their action. Recommend that all of the v = alves on this skid be repl

of the tube in this last inspection, Engineering accepts this PM with no further actions required. * * Engineering rec
e valve used in unit 2, (which are listed on the BOM for the valve). Notification assigned to the weld dept for their

nd for approx. five minutes no leakage was observed. Turkey pan was reinstalled. After one hour of operation tu
col. line 5 and the exterior column on line 5.7. This louver is the lower group of louver panels, nearest the floor. *

information is discovered that would affect the significance level determination, contact a member of the NRT. * .
g affixed to fill port. Verified fill cap area was clean prior to cap removal. Verified oil drum was the correct oil per l

XG7) * order 60023792 not required. valve will be replaced per order 60023666. linked this sapan to 60023666.

***** * * In accordance with AD4.ID2, a "yes" answer to any of the follo

ervisor and is assigned to the Facility Maintenance group to implement the repair recommendations in accordanc

50308830 was created to document the failed torque verification and to allow for another order to be created for th
ber of the NRT. * . * 03/11/2010 10:22:55 Steven S S. Goldman (SSG3) * This is a duplicate notification, refer to S
emains constant. * * 10.,,Remove Notification tag * * 11.,,Record amount added in notification. * * 12.,,Notify WCS
he NRT. * .

neering to see if a packing nut torque verification is warranted as an interim attempt to reduce packing leakage. (r
ignificance level determination, contact a member of the NRT. * . * 02/25/2010 14:57:03 Jana M. Orlando (JMSO)
yh the valve seals exits to atmosphere instead of to the gland exhauster. * . *

an performance, o = rganizational, programmatic/process) should be documented on the DA (to find number, click
ding the location of the removed filter and the micron size of the newly installed filter. * * SAPN tag removed. * Wp

= ,inspect, reaseal, or replace with new parts, to stop this slow leak. "see attached photos"

the DA from MMD-OZT to OCV. * . * 05/23/2010 19:45:07 Bryan K. Cunningham (BKC3) Phone 805/545-4439 * E
er OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a
ed of stainless steel (Rockwell T-58) and letdown outlet temperatures are generally below 130 Degrees. Howeve

5-4388 * checked out this notif.drained water from the expansion tank and put air back in on top. the tank logged (as reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM

d and that action will be required, possibly prior to a refueling outage. * 03/01/2010 16:42:24 James M. Neilson (J

onnel safety risks. * 03/02/2010 10:11:46 Jeff L. Portney (JLP4) Phone 805/545-4555 * * * Breaker 52-12N-10 opening the sections of line described above. * 03/02/2010 15:10:03 Jana M. Orlando (JMSO) Phone 805/545-3126 * The trend

lat. Cause of leakage may have been the teflon gasket at the seating surface between the cap and the valve bonnet ring will require the EHVD1 to be cleared. * * See attached photos and video. * . * 03/04/2010 08:22:41 Larry B regulator has been set per stp i-46b. cel-83 * remains out of service for scheduled maintenance. cel-82 can be * an inspection today found no moisture on the motor endbell. * .

NED, IT IS BELIEVED THE HIGHER THRUST VALUES ARE DUE TO THE PROBLEM WITH THE STRAIN GAGE. No "leaker" info input on Information tab. Also, notification tag noted as hung but a notification tag task not created. 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and replaced the 100% O2 reagent bottle per 60023959. * bottle supply regulator has been set per stp i-46b. cel-83 * remains out of service the fan was shutdown at the end of 2R15. * * PdM believes that the current vibration condition is possibly the

. * . * 03/23/2010 15:14:46 Carlos A. Lopez (CALV) Phone 805/545-3087 * * The following was copied from the CF file: The leak is. Based upon the previous leak testing on * 3/1/10 it is believed the leak location is within the CEL-83 cabinet

er de-linked & closed. Notification routed to System Engineer to champion design change. * seepage is inconsequential, except for housekeeping concerns. Regularly scheduled PM activities check the quantity of

a member of the NRT. * . * DN closed to DA. * .
notification. SAPN being sent back to Operations. * 03/28/2010 12:25:47 Michael R. Quitter (MRQ1) * OST Replacement:42 Mark A. Machala (MAMC) * MPE for planning * . * 05/12/2010 15:38:29 Issa M. Zakaria (IMZ1) Phone 805/545-3126 * I problem with the screens themselves. * 03/05/2010 12:15:38 John K. Steingruber (JKS2) Phone 805/545-3214 * The

Pump. * 03/08/2010 13:48:13 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification has been completed.

that would affect the significance level determination, contact a member of the NRT. * . * DN closed to DA. * . * 03/08/2010 13:48:13

d affect the significance level determination, contact a member of the NRT. * . * 03/12/2010 04:21:43 Mark A. Machala (MAMC) Phone 805/545-3126

opportunity. * .
+ 1.5" * ... * Ops is cognizant that these LCs have historically been at Max output * and the LCV's fully open. * ... * 03/12/2010 04:21:43

878 * Recoded to 2R17 to coincide with valve act. overhaul. *
) Phone 805/545-3231 * . * Cmpl.

0 * The sodium bisulfate spill has been cleaned up per Rob Gagne 3/23/10.

e level determination, contact a member of the NRT. * .

ed that would affect the significance level determination, contact a member of the NRT. * . * * 03/30/2010 06:04:1

l per OM7.ID1. If additional information is discovered that would affect the significance level determination, contac
mp i-25.1 * * Drag valve ss-2-218 was rebuilt with new internal assembly. valve was function tested and sat. * . * L

ial number on new flow element is 10-1977 * WPB: Alan Etchison / John Schmidt / Matt Toley * WAB: Shane Gold
notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance

veen * AIR-I-1-2279 and FCV-377. This work order closed and SAPN 50303713 tied * to 60024303.
is work order closed and SAPN 50303714 tied * to 60024303.

s. * . * 03/23/2010 16:09:03 Carlos A. Lopez (CALV) Phone 805/545-3087 * * The following was copied from the ci
was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per C

3/16/10 MRC, change the station significance from 3 work group eval to 2 work group eval. * . * 04/12/2010 14:13

* .

e while working in the area (FCV-101) and reinstalled. This is held by four corner clips on the base. One of the clip

Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by
determination, contact a member of the NRT. * .

mpletion of work. * * 7.If adjustment is successful, update notification with results. * * 8.If adjustment does not stop

for the requested parts. * 04/20/2010 20:10:33 Michael C. Whiting (MCW2) * * * 4/20/10 at 1947, received PK 09-2

NO * * A corrosion evaluation IS required. If leakage conditions significantly change, a new screen may be requir
by OST. Leak check was sat. * * This Notification can be closed once the MRFF task has been completed.

reset and hasn't come in again for the last 8 hours. This appears to be an alarm problem and not an actual proble
ort (DA) created. All responses to address the condition report aspect (human performance, organizational, progr
rnfirmed. * * Notification is complete and can be closed. * .

dditional information is discovered that would affect the significance level determination, contact a member of the
545-4260 X * Reassigned notification to EII for MRFF determination and closure. * 05/05/2010 10:44:44 Kevin C. C
sual isotopes or trends were detected. * . * 03/18/2010 16:36:01 Jana M. Orlando (JMSO) Phone 805/545-3126 * *

w PO. mamc 4/6/10 * . * .

erm age related degradation and not a short term issue. These breaker are fairly new having been installed in 20
r attached picture. * * Is the boric acid discolored? * Answer: NO * * A corrosion evaluation IS required. If leakag
gohms. Plan is to repeat megger test and if SAT, rewrap the 3 phases from scratch and perform a second inspe
erm age related degradation and not a short term issue. These breaker are fairly new having been installed in 20
ID1, Attachment 1, Category 14. If additional information is discovered that would affect the significance level det
losed

is discovered that would affect the significance level determination, contact a member of the NRT. * .
ain with the tank pressure less than 2 psi. The alarm was again reset and hasn't come in again for the last 8 hours
O) Phone 805/545-3126 * Per the 3/22/10 NRT, add EIF to the main work center of the DA. * . * 03/24/2010 09:35:
performed another megger from the breaker and indicated 1000 megohms. Plan is to repeat megger test and if
cay and allow the compressor to be exercised. This is a long term age related degradation and not a short term i
cay and allow the compressor to be exercised. This is a long term age related degradation and not a short term i
em automation has added the following text: * ***** CAUTION ***** * If the leak initially, or :

30 PSIG under these conditions). LCV-62 is open about 1 inch (full open is 2 inches)(this is a normal postion for L

* Copied from PIMS AR A0637087 * "IN THE SPARE BATTERY CAGE ON THE 85' U2 TURBINE BUILDING * TH
eplacement of above components to fix under a clearance. * 04/01/2010 21:23:51 Kevin C. Coburn (KCC6) * Fast
aggressively during testing. The doors aggressive closing speed was corrected by adjusting the door closer mair
. * 03/25/2010 14:35:56 Corey V. Brown (CVB1) Phone 545-4740 * Found the ground of the bulk head connector l
tape was obtained and the areas affected were restored to their previous configuration as tool pouch work with W

significance level determination, contact a member of the NRT. * .

and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 14. If additional infor
ation is discovered that would affect the significance level determination, contact a member of the NRT. * . * 03/3
s the outer layer of 3M wrap that had peeled loose. New metallic tape was obtained and the areas affected were r
n (MJW1) Phone 805/545-4351 * * Notif attached to 60024576. * 04/07/2010 18:04:12 David W. Miller (DWM1) Ph

the NRT. * .

etermined to be the indicated significance level per OM7.ID1, Attachment 1, Category 12. If additional information i

See attached photographs as reference. * * * * * In number is indicated in the task text of code DG-CR). * * 04/08/2010 09:29:23 Carlos A. Lopez (CALV) Phone 80: ed a small amount on suction bolts. Had ops start pump no leaks.

p. * * Removed and replaced strainer discharge nipple with sealant. All else sat. * * Leak check sat.

y to pressurize as the vessel outlet valve, FCV-924, has been verified to be leaking by sporadically, which can give

CP's can still perform its function. * 03/30/2010 11:37:30 Bruce I. Tripp (BIT1) * See 50307254 for Unit 2 FI-263. * * * See 50307253 for Unit 1 FI-262. * * 03/31/2010 12:39:53 Laura K. Ricks (LKR3) Phone 805/545-3017 * * The on 50307512.

ents for return to service. This condition is a long term aging issue and the replacement will be coordinated with i

ghtened plug. Performed as left leak check sat on 4/28/10. * * Reassigned notification to EII for MRFF evaluation o complete. * .

07:02:11 Timothy A. Juarez (TAJ7) * * 50307368 and 50307369 were written to document the findings in the RMT

5-3059 * * Order delinked, closed and this notification linked to original order 60024731. * 04/08/2010 15:19:03 C The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determ

and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that wo 805/545-4434 * MID-BOP recommends monitoring this condition for the week of 4/5/2010 to determine if it becom ed at threads up close to the gearbox where it was threaded in. * * * WORK PERFORMED COMPLETION REMA 5/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NR ver several hours and repeat steps 9 and 10 as necessary until level remains constant. * * * 12. Remove Notificat

d * by the shield on the cable. This cable is on the left * hand side when looked at from the front of the recorder. * *

nt documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the tification. this notification is complete.

achala (MAMC) * there is no fault identified in this notification. the comments copied from the 50305751 notificatio ooper (DFC6) Phone 805/545-4434 * Display indication at start; U1.67, (prior to pulling old unit). After taking apart

O status with operations confirmed. * * Notification is complete and can be closed. * .

ND-1-2675 * * 04/06/2010 13:45:39 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documente code DG-CR). * .

* This DN notification has a condition report (DA) created. All responses to address the condition report aspect (ht ore, the Bussmann BAF-2 two amp fuse must be replaced with a Bussmann BAF-6 six amp fuse per design as so

10 years ago. During the walk down the door latch was found to be stuck in halfway. Rotating the lever handle fr

* * 05/04/2010 13:35:58 Therese Garrity (TXG6) Phone 805/545-4855 * Notification placed back in process to sup
0 NRT, change the main work center on the DA from MID-CRM to SEP. * . * 04/12/2010 13:08:54 Andrew M. War

ode DG-CR). * . * 04/14/2010 11:15:23 Michael H. Dominguez (MHD1) Phone 805/545-3948 * All of the lights in th

. * Obtained WCSFM authorization to perform Diesel Generator 2-1 crankcase oil addition as well as permission to
Yes, only in that the accumulation has expanded beyond the immediate threaded joint and has leaked from both t
28 and March 7, 2010 and dropped below 400 psig again on April 11, 2010. This is a significant leak of approxi
y task. * .

uld be documented on the DA (to find number, click on task tab, DA number is indicated in the task text of code C
PT rails were inspected and gouging was seen on the inner edge of the northern rail. The rail gouging was the w
the component not HSO-1-329 referenced above. * ****

:59 James A. Steele (JAS3) Phone 805/545-6143 * installed new clamp. * 04/13/2010 15:10:41 Jana M. Orlando (,
he NRT. * .

lding round sheets. operations will continue to monitor per round sheets. * 04/13/2010 07:16:18 Benjamin C. Brow
for safety evaluation.

supporting end plates. * 04/14/2010 14:40:22 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event do

termination, contact a member of the NRT. * .
sed and the case pressure is Zero.

Oil resevoirs are checked once daily on night shift turbine building round sheets. operations will continue to monit

nformation is discovered that would affect the significance level determination, contact a member of the NRT. * . *
9/2010 17:22:15 Robert A. Waltos (RAW2) Phone 805/545-4400 * . * Based on the response provided above by th

akibnia (BXS5) Phone 805/545-6094 * Contacted Work Control Shift Foreman at 1430 hour. * 04/19/2010 14:41:1!

(JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created. All responses to address
Determination, it is requested that this work be performed within the T-12 Work Planning cycle but not to exceed 1
this amount of leakage it becomes a safety hazard and potential to the regeneration of the polisher beds. Please c

air duct system precipitating to the surface of the concrete. The leak is not currently active. * . * Initial assessmen
not on the 154' Aux Building but are on the very North and South West ends of the 140' Turbine Building. They a

that are not visible when pressure is again restored at this location. * As this is a plastic housing, post replacement significance level determination, contact a member of the NRT. * .

level per OM7.ID1, Attachment 1, Category 10.1. If additional information is discovered that would affect the signifi- It may be cracked again now and should be checked for cracks that are not visible when pressure is again restor- reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.I approval to add oil to the vacuum dehydrator. ** Verify proper oil per mech lube chart. ** Ops does have this syste-

process) should be documented on the DA (to find number, click on task tab, DA number is indicated in the task tex- 5/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NR- heck at NOT/NOP showed no leaks. * 05/26/2010 10:19:25 Carlos A. Lopez (CALV) Phone 805/545-3087 ** This

termination, contact a member of the NRT. * .

y Tank barely reaching the main floor hallway". * 08/03/2010 07:01:39 Jim L. Younce (JLY4) Phone 805/545-4388

/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT- tion is discovered that would affect the significance level determination, contact a member of the NRT. * . * 06/23- ination, contact a member of the NRT. * .

ne on the circulating water conduits. Removal of water from the invert sections (Ref. Sections "C" and "D" of 438: break up the rust inside. A constant liquid bath (dip) is probably needed to ensure any particles inside the rollers

ation, contact a member of the NRT. * .

ience gained from the investigation of door 133-2. Door 134-2 is fully capable of performing its design function. * ition report (DA) created. All responses to address the condition report aspect (human performance, organization (to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * . * 05/10/2010 15:17: engineering evaluation task-5 and MIP-C-2.0, Removed notification tag, Torque wrench 432.26.06 Due 07/28/10. eceiving both alarm, tamper * and error messages. when we reinstalled mag switch covers we had * problems with ed the water heater and restored service to the area, all repairs are complete. *

edure MP M-51.7. Torqued bonnet to 30 in.lbs. per procedure. ** Leak check was SAT.

a result from moisture/condensation developing from within the air duct system precipitating to the surface of the

e NRT. * .

ion, contact a member of the NRT. * .

cance level determination, contact a member of the NRT. * . * 04/27/2010 15:32:35 Jana M. Orlando (JMSO) Pho-

nuclear qualified relays - Series EGP/EML/ETR dated 4/24/2002 states that the Pull-in (% of Rated Value) is 85%

he 4/29/10 NRT, add a operability task. * .

coming from the drain line. The automatic trap still may be degraded. Please investigate. * 04/28/2010 13:28:08 .

ando (JMSO) Phone 805/545-3126 * Per the 4/27/2010 NRT, change the main work center on the DA from MID-C DA (to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * . * 04/29/2010 16- losed DA. * . * This DN notification has a condition report (DA) created. All responses to address the condition rep- irection only about 5 degs * to contact the stop nuts (the style: one long and one standard nut, 7/16" wrench si- he NRT. * .

n Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informatior MSO) Phone 805/545-3126 * Disregard statement above DN was not closed to DA. * . * 05/04/2010 12:16:54 Ron- es (NRG1) Phone 805/545-4854 * Actions complete. This Notification will be closed to trend with Manager (TJS1)

of this leak does not justify the Maintenance and OPS resources required to eliminate the leak. Maintenance will
ve repack. * 50316887 for 1-22p-27 * 50316889 for 1-214 * 50316921 for 1-215 * * * *
lled to correct the condition. * . * 05/03/2010 14:47:43 Larry W. Price (LWP1) Phone 805/545-3642 * * This valve w
e level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 05/10/2010 07:15:02 Sc

pressor was walked down on this date. The oil puddle had already been wiped up, but was described by OPS an
additional information is discovered that would affect the significance level determination, contact a member of the

ise in Vsl pressure to approx 100 psi. This is normal regen water inleakage. Vsl pressure remained stable at 100
* Drains cleaned and functioning. No further field actions are required. * Closure is pending NRT review. * * 05/04/
r value. * * Agastat / Tyco vendor relay specification sheet for nuclear qualified relays - Series EGP/EML/ETR data
function only. Notification FLOC updated accordingly to better identify device service

ne 545-4740 * * See photos attached * 05/04/2010 19:50:16 John L. MacIntyre (JLM1) Phone 805/545-4423 * The
iew Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is dis
ll responses to address the condition report aspect (human performance, o = rganizational, programmatic/process

th the caulking between the floor plug and plug frame. * * ===== Background Info ===== * * 50288735 do

. * 05/04/2010 09:22:11 Curtis W. Gabbert (CWG1) Phone 545-6643 * Drains cleaned and functioning. No further
s constant. * * * 17.,,Remove Notification tag. * * * 18.,,Record amount added in notification. * * * 19.,,After the oil
er, click on task tab, DA number is indicated in the task text of code DG-CR). * . * 05/07/2010 15:23:11 Curtis J. H
4 * Regulator adjusted iaw Order 60025540. No further action required on this DA notification. This Notification wil
se fire pump 0-3 to start and pressurize the system. We did get a few flow switches in the turbine building to alar
oon as possible. * 05/04/2010 10:30:18 Corey V. Brown (CVB1) Phone 545-4740 * * See photos attached * 05/04/
omends valve be cleared to repack valve or it be repacked in the next outage. * .
ication can be closed. *

e valve and actuator several times. there is sticking and rubbing in the actuator. it is likely the actuator cylinder is
programmatic/process) should be documented on the DA (to find number, click on task tab, DA number is indicate

6 * Per the 6/29/10 NRT re-review, based on MRFF=Y, create DA per OM7.ID1, Attachment 1, Category 9.4. * .
FF screened out as NO. Attempts will be made to do an on-line packing adjustment. If this is not successful then v

ineering has detemined that the subject framing has enough margin to not only accomodate the dead & live load v
ective coating for the fan to minimize corrosion. Procurement document need to specify this special coating requi
p should be 1 gpm.

he indicated significance level per OM7.ID1, Attachment 1, Category 10.3.1. If additional information is discover
s for application of Stac-Wrap System. * 8. Mechanical to Re-install the piping through the sleeve area. * 9 Coating
ap System. * 8. Mechanical to Re-install the piping through the sleeve area. * 9. Coatings Touch-up after installatic
al to Re-install the piping through the sleeve area. * 9. Coatings Touch-up after installation. * . * Recommend Blast
created. All responses to address the condition report aspect (human performance, o = rganizational, programma

R). * . * 05/12/2010 22:30:00 Mario D. Daliva (MDD2) * As a temporary solution to the reported problem,installed n

ap System. * 8. Mechanical to Re-install the piping through the sleeve area. * 9. Coatings Touch-up after installatic

Wrap System. * 8. Mechanical to Re-install the piping through the sleeve area. * 9. Coatings Touch-up after install;
8. Mechanical to Re-install the piping through the sleeve area. * 9. Coatings Touch-up after installation. * . * Recon
em. * 8. Mechanical to Re-install the piping through the sleeve area. * 9. Coatings Touch-up after installation. * . * |

200-372-4) then it continued to function as designed. * * Per all data available and indication, RVLIS/SCMM system D & 3). * . * 05/13/2010 13:12:43 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented o

tact System Engineer immediately for evaluation. Leakage from this * component is from the Post-LOCA recirculation calculation: * * When the leak rate summary report is viewed in excel and on the validate leak rate PPC screen, documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the in

ant. JUST ASK!

safety. * 05/19/2010 13:37:20 Beverly J. Jones (BJA1) Phone 805/545-4044 * This DN notification has a condition Phone 805/545-4044 * The issue/event documented on this notification was reviewed by the Notification Review Team Phone 805/545-4044 * The issue/event documented on this notification was reviewed by the Notification Review Team identified in Notification 50233434, however the coatings repair work could not be completed without a Clearance identified in Notification 50233435, however the coatings repair work could not be completed without a Clearance

a field inspection of the affected girder, there are no safety related conduits or HVAC ducts attached, so it is not under normal hydrazine injection skid is out of service. This requires operations to use the back-up hydrazine injection skid down per Safety group and appropriate signs hung. * 05/18/2010 17:50:56 Kenneth M. Kaminski (KMK1) Phone : 805/545-4044 * Per the 5/18/10 NRT request, changed the main work center from MMD-WELD to EIF. * 06/23/2010 work repair scheduled for 11/22/10 during CCWP11 MOW per Order 60024686. * 07/21/2010 16:10:00 Surendra N. S. Phone 805/545-6695 * A 1" Plate has been placed over the hole. This eliminates the safety issue. Plans are in place to replace existing 1/8' red rubber gasket with staged 1/8" gore tex gasket. tightened bolting snug tight and reconnected. SFM updated. * * Hydrazine mixture on floor will be hosed down per Safety group and appropriate signs hung. * . * e NRT or e-mail DCPN NRT Members. * .

and 6.6) - corrosion on columns at concrete interface (graded seismic quality). * . * - Item No. 119-1-4: HELB Location 4 and 30.3) - corrosion on columns and bracing at concrete interface (graded seismic quality). * . * - Item No. 119

ve), and 50318130 (flange leak) * * What did you do? * Removed the flange, inspected the valve internals, reassembled to help contain due to the hazardous nature of hydrazine. This configuration also can allow a flow path from the high pressure side to the low pressure side. * 07/24/2010 12:53:21 Matthew J. Wilson (MJW1) Phone 805/545-4351 * All maintenance has been completed. Notif

s and transformer yards are performed i.a.w. the "Substation Maintenance and Construction Manual". The manuals and transformer yards are performed i.a.w. the "Substation Maintenance and Construction Manual". The manuals resulted in at least one leak requiring hazmat/IFO response to help contain due to the hazardous nature of hydrazine. * . * and DWG: 232105-1 (E & 3). * . * 05/25/2010 08:45:03 Alfred M. Clark (AMCG) * . * ***Civil / Architecture response, contact a member of the NRT or e-mail DCPN NRT Members. * .

level per OM7.ID1. If additional information is discovered that would affect the significance level determination, co

ould affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . hat it trended downward to approx. 130F, then recovered to the normal 145F. This anomaly lasted approx 8 hours.

e Pp. * ... * An attachment will be included that shows a PPC trend or CCW Pp 1-1 temps during the excursion. * .

Phone 805/545-3126 * This DN notification has a condition report (DA) created. All responses to address the condition of the main hoist gear reduction box. He suspects that the gear shaft bearings are worn and allowing movement in the

ion is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DC additional information is discovered that would affect the significance level determination, contact a member of th by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If add members. * .

ted in the control room, indicating that CCW system makeup is required. * ***** * * * 05/26/20 . Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created. All responses t ned that there are no BA wastage concerns with the current leakage. * 05/25/2010 11:16:56 Jana M. Orlando (JM

mail DCPN NRT Members. * .
S. * .

ation, contact a member of the NRT or e-mail DCPN NRT Members. * .
ination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 05/25/2010 15:45:59 Jana M. Orlando ers. * . * 06/17/2010 07:41:58 Steve Galati (SXG7) * delinked order 60026068 and linked sapn 50317636 to order initial failed EPT tests which are used during testing and do not affect normal operation. Successive testing passe

ated in the task text of code DG-CR). * .

haust Duct * DC-2-23-M-BF-E-102 for ASWP 2-2 Exhaust Duct * . * Ref: DWG: 108023-20 * Ref: 50033859 for the Devgrip-238 Per: MIP CT-3.0 and Spec-8848. * . * 05/26/2010 12:59:15 Jana M. Orlando (JMSO) Phone 805/545 Multipal conduits of various sizes attached to the South wall, and ceiling in the South West area of Unit-2 Intake S

to the ground. * . * Thermography inspections, in the switchyards and transformer yards are performed i.a.w. the " to the ground. * . * Thermography inspections, in the switchyards and transformer yards are performed i.a.w. the " endbell. This resulted in the strain relief function of the endbell being disabled. Further inspection revealed that t 1, Category 3.1. If additional information is discovered that would affect the significance level determination, cont mail DCPN NRT Members. * .

quest the Control Room to return CRVS to Mode 1 alignment. * * Return VAC-0-MD-26 to the closed position * * R priority code defaults to number 4 on the Repair Priorities and Correction Factors table in the Substation Maintena n is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCF ill be closed to trend with Manager (TJS1) concurrence

Close to Trend Category 14.3 "Minor Maintenance Issue". * 05/27/2010 15:04:43 Jana M. Orlando (JMSO) Phone is indicated in the task text of code DG-CR). * .

do (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created. All responses to addr -mail DCPN NRT Members. * . * 05/26/2010 15:28:07 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 5/ mented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicat IRT Members. * .

ed. * * Perform leak check of remaining damper components * * Request the Control Room to return CRVS to Moc NRT Members. * . * 05/26/2010 15:18:16 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 5/26/10 NRT, c

repair and door functioned satisfactorily. Pulled SAPN tag and notified WCSFM of job result. * * wpb: mdd2, tne1, thor, this work is a MM repair. * .

er OM7.ID1, Attachment 1, Category 14.2. If additional information is discovered that would affect the significance rack had propagated completely around the circumference of the endbell. This resulted in the strain relief functio necessary coating repairs and the DA SAPN be designated as CR-3 Close to Trend Category 14.3 "Minor Mainte (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered t

1) concurrence

Richard F. Draeger (RFD3) Phone 805/545-3918 * With WCSFM permission, performed M-70C on door 118. All f

T Members. * . * 06/02/2010 12:58:43 Charles P. Dunlap (CPD1) Phone 805/545-4329 * Reassigned to OPS to m

[Redacted]

* *

ce level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 06/03/2010 16:26:02 R

[Redacted]

ignificance level per OM7.ID1, Attachment 1, Category 10.1. If additional information is discovered that would affe

the 6/2/10 NRT, change the main work center on the DA from MID-PRI to MSP-TECH. Add a rework task. * . * 06/

l be deleted from the scope of this work as it is not necessary. * * 06/07/2010 15:20:05 Jana M. Orlando (JMSO) F

ARS are affected, but the ability to use EARS with manual inputs is maintained. See Tech Spec sheet 0-TS-10-0

nded. * . * 06/07/2010 13:54:37 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on :

that would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Member

ood (AJC2) Phone 545-3377 * Raised priority to emergent due to increased leakage and effect on OPS watchstar

[Redacted]

e Vault-01 floor plug on 05/27/2010 by MCC-MASN. These were known leak paths into the vault. But did not ad

ification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Ca

ot be unnecessarily challenged. Current schedule has 7 hose station PMs and 9 hose station PM being worked 6

Note: 50320587 was written to document possible valve leak-by as described in Task 04 of this notification. * 06/1

d degraded door closer were repaired/replaced to restore door to original OEM operation on Order 60026341-001

the task text of code DG-CR). * .

tion was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level p

rney (GLG6) * *** * Observed the above filling of FI-360. Noted that the sightglass fills at the termination of op c-7

TNBP) * . * System Engineer does not recommend creating a routine PM to clean and replace these FI's. * * Syst

spect (human performance, organizational, programmatic/process) should be documented on the DA (to find nun

per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact

ted significance level per OM7.ID1. If additional information is discovered that would affect the significance level

information is discovered that would affect the significance level determination, contact a member of the NRT or

indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance

otification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance

icance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 06/07/2010 16:17:

t a member of the NRT or e-mail DCPN NRT Members. * .

one 805/545-1224 * Notification closed

***** * * Examiner believes this item can be addressed daily if only action is cleanin

h" work via the associated BACA Task as it should not be under pressure with 0-19P-11A closed. * * * 06/08/2010
**** * * Examiner believes this item can be addressed daily. * * This component is outside containment. * * Recom
d. Actual amount of residue is small. * * Is the boric acid discolored? * Answer: NO * * A corrosion evaluation IS

of the NRT or e-mail DCPN NRT Members. * .

of the NRT or e-mail DCPN NRT Members. * . * 07/07/2010 10:53:38 Scott W. Stephens (SWS1) Phone 805/545-4
he indicated significance level per OM7.ID1, Attachment 1, Category 13.9. If additional information is discovered
f the NRT or e-mail DCPN NRT Members. * .

of the NRT or e-mail DCPN NRT Members. * . * 07/07/2010 10:55:22 Scott W. Stephens (SWS1) Phone 805/545-4
or e-mail DCPN NRT Members. * .

efore may affect control room and off-site * dose limits. * . * 06/08/2010 13:40:53 Jana M. Orlando (JMSO) Phone

efore may affect control room and off-site * dose limits. * . * 06/08/2010 13:41:04 Jana M. Orlando (JMSO) Phone

* The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and deter

The STP sub-order attached to 60026212, (this notification) will be deleted from the scope of this work as it is not

-4266 * EARS is degraded per ECG 52.4 Action C since inputs to EARS are affected, but the ability to use EARS

7:29 Keith D. Whitten (KDW2) Phone 805/545-4679 * * This pkg was used to remove the old pump and install. Dur

ce; however, condition of hose is known to be aged and should not be unnecessarily challenged. Current schedu

sed to trend with Manager (TJS1) concurrence * *

dditional information is discovered that would affect the significance level determination, contact a member of the

. * 06/28/2010 06:52:31 Timothy S. Gilbride (TSG1) Phone 805/545-4461 * Changed to Pri-3 at the request of SM

miner believes this item can be addressed daily. * * This component is outside containment. * * A history search fo

s thoroughly cleaned and then went a period of time prior to being identified as a repeat leak source. * * Recomm

ffect control room and off-site * dose limits. * . * 06/08/2010 13:41:14 Jana M. Orlando (JMSO) Phone 805/545-312

M7.ID1, Attachment 1, Category 17.1. If additional information is discovered that would affect the significance lev

Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review T

erefore may affect control room and off-site * dose limits. * . * 06/09/2010 13:07:38 Jana M. Orlando (JMSO) Phon

e may affect control room and off-site * dose limits. * . * 06/09/2010 13:08:34 Jana M. Orlando (JMSO) Phone 805.

ing was last cleaned and resealed in 2007 per C0208988. BACA task created to request cleaning and tightening/

stem area and insulation) to allow future monitoring. * * BACO Task created to request cleaning. * * * 06/09/2010 1

med on this valve. A BACA Task has been created to request this action. * . * Note - system automation has add
neer immediately for evaluation. Leakage from this * component is from the Post-LOCA recirculating path boundar

13:14:57 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was re
ember of the NRT or e-mail DCPN NRT Members. * .

flange. * * * 06/09/2010 13:12:44 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented or

***** * * Examiner believes this item can be addressed dail

Answer: Yes - only in that bolting material has been contacted. Actual amount of residue is small. * * Is the boric

RT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 17.1. If additiona

he NRT or e-mail DCPN NRT Members. * .

r of the NRT or e-mail DCPN NRT Members. * .

herefore may affect control room and off-site * dose limits. * . * 06/09/2010 13:13:30 Jana M. Orlando (JMSO) Pho

d therefore may affect control room and off-site * dose limits. * . * 06/09/2010 13:13:40 Jana M. Orlando (JMSO) P

15 OST operators blew down the moisture trap and got about a pint of water out of the trap. At 1330 the RV was c

06/14/2010 12:30:05 James A. Steele (JAS3) Phone 805/545-6143 * . * verified operation of avila gate. had secur

mented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicat

the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachm

affect control room and off-site * dose limits. * . * 06/09/2010 12:05:25 Christopher T. Beard (CTB6) Phone 805/54
and therefore may affect control room and off-site * dose limits. * . * 06/10/2010 13:42:51 Jana M. Orlando (JMSO)
m and off-site * dose limits. * . * 06/10/2010 13:41:58 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/e
refore may affect control room and off-site * dose limits. * . * 06/10/2010 13:43:16 Jana M. Orlando (JMSO) Phone
rization request has not been satisfied but work proceeded and the fuse block replaced. * * * REFERENCES NO
nd therefore may affect control room and off-site * dose limits. * . * 06/10/2010 13:43:27 Jana M. Orlando (JMSO)
tem Engineer immediately for evaluation. Leakage from this * component is from the Post-LOCA recirculating path
ay affect control room and off-site * dose limits. * . * 06/10/2010 13:44:15 Jana M. Orlando (JMSO) Phone 805/545

on 6/09/10, the oiler level was about 2" on the oiler visible oil range. * . * 06/10/2010 13:42:33 Sergio A. Santiago (S
ed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, At
***** * * Examiner believes this item can be addressed daily. * * This (

APN tag found hanging to remove. * . * 06/10/2010 10:02:11 David W. Miller (DWM1) Phone 805/545-6965 * * Or
e issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determin
to address the condition report aspect (human performance, o = rganizational, programmatic/process) should be d
re definitive method of checking for leak-by may be possible using * the "signature comparison" method of the "Va
this * component is from the Post-LOCA recirculating path boundary outside of * containment and therefore may a
ed the following reference, however as of this date, the authorization request has not been satisfied but work pro
The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determ
cated significance level per OM7.ID1. If additional information is discovered that would affect the significance leve
t would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. *
is from the Post-LOCA recirculating path boundary outside of * containment and therefore may affect control room
* . * 06/14/2010 11:02:56 James C. Nelson (JCN3) * OPS restarted EHVD1 without having to drain any EH fluid fr
him of the problem and he has diagnosed the problem to be associated with ARMS DBsave. * * Informed the worl

-mail DCPN NRT Members. * .
* *

t the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 06/14/20
T) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that
automation has added the following text: * ***** CAUTION ***** * If the leak initially, or sub

DCPN NRT Members. * . * 06/14/2010 16:26:56 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notifica
erefore may affect control room and off-site * dose limits. * . * 06/15/2010 13:03:11 Jana M. Orlando (JMSO) Phon
T or e-mail DCPN NRT Members. * .
r e-mail DCPN NRT Members. * .

from the Post-LOCA recirculating path boundary outside of * containment and therefore may affect control room ar
Phone 805/545-4467 * * Note: Leakage from this component was previously documented on 50273368 and the v
fferent regulator cards. This SOLA regulator is obsolete and there are no spare parts. There are used parts that
t and therefore may affect control room and off-site * dose limits. * . * 06/15/2010 13:19:17 Jana M. Orlando (JMSO)
he condenser or adjacent steam trap could be a factor. * * A more definitive method of checking for leak-by may b
inment and therefore may affect control room and off-site * dose limits. * . * 06/15/2010 13:20:40 Jana M. Orlando
oundary outside of * containment and therefore may affect control room and off-site * dose limits. * . * 06/15/2010
k initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluatio

nce level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 06/14/2010 16:26:45
to survey equipment prior to cleaning.Cleaned dry boric acid film on both fitting connections of valve.Did not tight
outside of * containment and therefore may affect control room and off-site * dose limits. * . * 06/15/2010 13:23:50
/14/2010 15:54:51 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notificatio
to survey equipment prior to cleaning.Cleaned dry boric acid film on both fitting connections of valve.Did not tight
his notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated signifi
d removal. * . * 06/15/2010 13:25:32 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event document
re to transfer shear (horizontal) and tension (vertical) loading from the Admin. Bldg. Bridge to the support tower, v

. With assistance from RP boric acid crystals were removed from valve. No adjustments were performed on valve 9069 (2008) and 50232117 (2009). In both instances the valve was thoroughly cleaned and then went a period of sequentially, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage from iG 98, Type 'D', Size-7 Spring Can * 3. Item-11 FIG 98, Type 'F', Size-6 Spring Can * 4. Item-4 L3x3x3/8 * 5. Pressure remains constant. * * * 10.,,Remove Notification tag. * * * 11.,,Record amount added in notification. * * * 12.,,After

filter housing for filter SF33B was replaced with new warehouse stock. A leak check was performed and no leaks were

ion Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is available. * 06/28/2010 14:53:43 Richard S. Viar (RSV1) Phone 805/545-3059 * . * Based on as found condition, this valve would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 07/07/2010 14:27:57 James A. : termination, contact a member of the NRT or e-mail DCPN NRT Members. * .

riando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level. If additional information would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . ion Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information

ation closed. * .

eval to 3 work group eval. Add a gen eval task * . * 06/22/2010 16:37:57 Mark R. Baker (MRB4) * . * This failure was

low rate was not recorded other than that it was satisfactory and within procedure guidance. * . * 06/17/2010 13:57: maintenance complete. Re-routing to Engineering for MRFF determination. * 06/21/2010 13:06:40 David W. Miller (D /14/10 NRT, change the main work center on the DA from MMD-PRI to EIF. * . * 06/15/2010 07:28:17 Jana M. Orlik like components and the temperature difference may be due to different regulator cards. This SOLA regulator is level remains constant. * * 11. Remove notification tag * * 12. Record amount added in notification. * * 13. After the member of the NRT or e-mail DCPN NRT Members. * .

k (AMWF) Phone 805/545-6262 * RM-13 is the RHR room exhaust ventilation duct monitor * * It is the primary indicator of abnormal component wear and does not represent an immediate threat to the short term boric acid pump ready with the exception of Motor Outboard Axial which exhibited a slight step change between 3/09 and 6/09 (1R: * * * 12.,,Record amount added in notification. * * * 13.,,After the oil add is complete, dispose of the remainder as I

these small deposits of Boric Acid and save Dose. This would be good ALARA. Also a new order would not need to

d in the task text of code DG-CR). * . * 06/30/2010 13:47:07 Damon F. Cooper (DFC6) Phone 805/545-4434 * Abnormal process) should be documented on the DA (to find number, click on task tab, DA number is indicated in the task text) as an emergency event. * . * 06/17/2010 05:07:03 Andrew M. Warwick (AMWF) Phone 805/545-6262 * RM-13 is the indicator with operation of the centrifugal switch was found. The internal rotating component appears to have had a rubbing

THROUGH THE SYSTEM. THE OPERATOR SHUT DOWN THE BOOSTER PUMP BY OPENING 2P-1-DISC. Vibration of abnormal component wear and does not represent an immediate threat to the short term boric acid pump ready with the exception of Motor Outboard Axial which exhibited a slight step change between 3/09 and 6/09 (1R: * * * 12.,,Record amount added in notification. * * * 13.,,After the oil add is complete, dispose of the remainder as I

s constant. * * * 17.,,Remove Notification tag. * * * 18.,,Record amount added in notification. * * * 19.,,After the oil .
outage, so next scheduled reservoir draining will be 2R17 (Feb. 2013). It would be prudent, however, to fix this le
is overwhelmed) and valve stem design (valve stem has spiral groove). A walkdown today determined a third po
d to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the s
ect equipment: rags, chicken bucket, funnel (triangle water cup with end cut off works well as funnel). * * * 14.,,Wij
ge PM from 2 years to 3 months * * Black oil is an early indication of abnormal component wear and does not repi
was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per C
safety and tracked on the Industrial Safety hazard List as a hazard condition 4 with assigned work order 6002669
mplete. * 07/08/2010 17:57:33 Mark K. Frantz (MKF4) Phone 805/545-4386 * * No human performance, organizati
mplitudes for all collection points on the motor and fan are steady with the exception of Motor Outboard Axial whic
culating path boundary outside of * containment and therefore may affect control room and off-site * dose limits. *
d significance level per OM7.ID1. If additional information is discovered that would affect the significance level de
determination, contact a member of the NRT or e-mail DCPN NRT Members. * .
as reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM
and notified WCSFM of successful STP M-70C completion. No SAPN tag hung to remove. * . * * * * * 06/23/20
to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the sig
k at the 6 o'clock position, which is mostly water in the 5 gpm range. Recommend fixing this at a 50% power curt
cated significance level per OM7.ID1, Attachment 1, Category 3.1. If additional information is discovered that wo

click on task tab, DA number is indicated in the task text of code DG-CR). * .
click on task tab, DA number is indicated in the task text of code DG-CR). * .
is * component is from the Post-LOCA recirculating path boundary outside of * containment and therefore may affe

s 2125. Notification tag was removed.
805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (N

umber, click on task tab, DA number is indicated in the task text of code DG-CR). * . * 06/29/2010 13:42:40 David
chment 9.2. Removed magnetic stop signs on both sides of door and notified WCSFM of successful STP M-70C
for automatic restart. System did not start normally. Historian service experienced a fatal error. * * Historian was
TH1) * * Immediate action to install temporary cover over hole is complete. Based on electrical walkdown, not a s
he Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachme
NRT or e-mail DCPN NRT Members. * . * 06/28/2010 16:20:57 Michael S. Calora (MSC2) Phone 805/545-6804 * ↑

leakage conditions significantly change, a new screen may be required. * * * * * *

he Tester subsystem and is not affecting the protection functions of rack 3. * 06/27/2010 20:20:39 Jose E. Medina
orian. Stopped and disabled historian. * * Re-enabled historian for automatic restart. System did not start normally

licated in the task text of code DG-CR). * .
ification will be generated.
when complete. * * * 21. WCSFM should close the Notification and Order. * 06/30/2010 00:39:31 Mario D. Daliva (

as copied from the completion remarks sub-op. ** Opened up educator piping and found no clogs. Had OPS inspection number, click on task tab, DA number is indicated in the task text of code DG-CR). * . * 07/01/2010 15:10:17 J

do (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created. All responses to address this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level (organizational, programmatic/process) should be documented on the DA (to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * .

issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discussed, contact a member of the NRT or e-mail DCPN NRT Members. * . * 07/12/2010 16:54:30
45-3087 ** Pump components cleaned, new shaft, shaft sleeve, bearings, gaskets, seals and orings replaced. Shaft install rail stop. This eqpr will only address the degraded bumper issue. Any design change request will require a

se to trend. * . * 07/06/2010 17:50:14 Michael A. Ginn (M0G3) Phone 805/545-3446 * EP manager recommends a
* The failure is in the Tester subsystem and is not affecting the protection functions of rack 3. * 06/27/2010 20:20:3

. * 06/30/2010 10:50:34 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 6/29/10 NRT re-review, based on

contact a member of the NRT or e-mail DCPN NRT Members. * . * DN closed to DA. * . * 07/06/2010 10:22:18 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discussed, contact a member of the NRT or e-mail DCPN NRT Members. * . * 06/30/2010 16:51:22 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 6/30/10 NRT, this notification is being moved to DA from MMD-BOP to EMB. * . * 07/01/2010 08:25:08 Lawrence S. Dunlap (LSD8) Phone 805/545-4443 *
ent documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discussed, contact a member of the NRT or e-mail DCPN NRT Members. * . * 06/30/2010 16:11:20 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 6/30/10 NRT, this notification is being moved to DA from MMD-BOP to EMB. * . * 07/01/2010 08:25:08 Lawrence S. Dunlap (LSD8) Phone 805/545-4443 *

on the DA from MMD-BOP to EMB. * . * 07/01/2010 08:25:08 Lawrence S. Dunlap (LSD8) Phone 805/545-4443 *
ent documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discussed, contact a member of the NRT or e-mail DCPN NRT Members. * . * 06/30/2010 16:11:20 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 6/30/10 NRT, this notification is being moved to DA from MMD-BOP to EMB. * . * 07/01/2010 08:25:08 Lawrence S. Dunlap (LSD8) Phone 805/545-4443 *

sed to DA. * . * 06/30/2010 16:11:20 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 6/30/10 NRT, this notification is being moved to DA from MMD-BOP to EMB. * . * 07/01/2010 08:25:08 Lawrence S. Dunlap (LSD8) Phone 805/545-4443 *
* WORK PERFORMED COMPLETION REMARKS ** REMOVED BONNET , ENGINEER PERFORMED AS FOUNDED BY THE NRT. * . * 07/12/2010 16:54:30
104 * The original DN is driving repairs and is classified as a haz 4. It is on the DCPN Industrial Safety hazards List

eptable. ** 4.Observe valve packing, note available adjustment and adjust as needed to stop leak. ** 5.If notification is not acceptable, contact a member of the NRT or e-mail DCPN NRT Members. * .

ently replaced U2 EHVD1 vacuum pump. The EHVD1 should remain shut down until the new vacuum pump is installed. * 07/12/2010 22:29:29 Darren S. Ashford (DSA1) Phone 805/545-3917 ** Obtained WCSFM permission to perform maintenance in the system. * 07/07/2010 21:54:28 Daniel R. Stermer (DRS5) * Took manual control of TV-2 on 7/7/10 after determination, contact a member of the NRT or e-mail DCPN NRT Members. * .

as most likely an event that occurred due to some transient condition that no longer exists. Without evidence of when the condition report (DA) created. All responses to address the condition report aspect (human performance, organizational, programmatic/process) should be documented on the DA (to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * . * 07/12/2010 16:54:30
* List all parts utilized including stock codes. * .Material # D745052 **
significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 07/12/2010 16:54:30
Members. * . * 07/12/2010 16:13:25 Robyn A. Goff (RAC3) Phone 805/545-3023 * This DN notification has a condition report (DA) created. All responses to address the condition report aspect (human performance, organizational, programmatic/process) should be documented on the DA (to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * .

Members. * . * 07/12/2010 16:54:30
Members. * . * 07/12/2010 16:13:25 Robyn A. Goff (RAC3) Phone 805/545-3023 * This DN notification has a condition report (DA) created. All responses to address the condition report aspect (human performance, organizational, programmatic/process) should be documented on the DA (to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * .

Phone 805/545-3642 * ADDITIONAL INFORMATION PER WCSF REQUEST: * The #14 with the bend radius condition report (DA) created. All responses to address the condition report aspect (human performance, organizational, programmatic/process) should be documented on the DA (to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * .

Phone 805/545-3642 * ADDITIONAL INFORMATION PER WCSF REQUEST: * The #14 with the bend radius condition report (DA) created. All responses to address the condition report aspect (human performance, organizational, programmatic/process) should be documented on the DA (to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * .

Phone 805/545-3642 * ADDITIONAL INFORMATION PER WCSF REQUEST: * The #14 with the bend radius con
o-Phase Bus Fan accelerometers. * 07/08/2010 12:48:29 George D. D'Entremont (GXD1) Phone 805/545-3674 *

returned to maint. to close order, then this sapn.

rk A. Machala (MAMC) * changed FLOC to a channel displayed on this Martek in the floc'd panel above. * 07/13/2

I DCPN NRT Members. * .

round straps on delay gates 27, 30 and 31 as identified in their related SAPN's * JLY4 * * .

reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.I
indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance
k and security support. Repositioned upper and lower hinges to raise left side gate to clear the ground when fully

xt of code DG-CR). * . * 07/14/2010 06:42:06 John E. Beymer (JEB3) Phone 805/545-4104 * Hazard has been ma

A Notification 50214919. * * ISI reviewed the attached photograph of this leakage. * * *****
equired. If leakage conditions significantly change, a new screen may be required. * *****
g screening questions requires a corrosion evaluation: * * Does the boric acid leak appear wet? * Answer: NO * *
tions significantly change, a new screen may be required. * *****
cantly change, a new screen may be required. * *****
boric acid leak excessive? * Answer: NO * * Is the boric acid discolored? * Answer: NO * * A corrosion evaluatio
appropriate Work Center. * 07/12/2010 22:38:34 Darren S. Ashford (DSA1) Phone 805/545-3917 * * Obtained WC
hen complete. * * * 15., WCSFM should close the Notification and Order. * * 07/11/2010 12:56:15 Terence Nash (T
545-3243 * ***** * Received alarm for "Cable #5 at 269' " this was on Map #1. Responded per OP

53 Robyn A. Goff (RAC3) Phone 805/545-3023 * This DN notification has a condition report (DA) created. All resp
termination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 07/12/2010 16:12:50 Robyn A. Gc
ation on DEG 2-1. * 07/08/2010 11:51:02 Larry W. Price (LWP1) Phone 805/545-3642 * ADDITIONAL INFORMAT
ation on DEG 2-1. * 07/08/2010 12:03:57 Larry W. Price (LWP1) Phone 805/545-3642 * ADDITIONAL INFORMAT
ation on DEG 2-1. * 07/08/2010 12:04:57 Larry W. Price (LWP1) Phone 805/545-3642 * ADDITIONAL INFORMAT
e station. SAPN is not required as there's no problem to resolve

cy / added electrical fan / continuously evaluate condition that may warrant relocation of officer) the priority criteri
kdown of galvanizing was observed through out the tower on leg splices, * horizontals and diagonals. The paint is
constant water flow which is the cause of the problem. Work orders are assigned to the 1R16 outage to alleviate
f the NRT or e-mail DCPN NRT Members. * . * 07/12/2010 16:49:33 Robyn A. Goff (RAC3) Phone 805/545-3023 *
46 and carbon part number 5005 * * .

click on task tab, DA number is indicated in the task text of code DG-CR). * .

2C16 D-02-077) and just prior to placing pump in service level was at 55.75". Level remains unchanged at end of
ates that there is no adverse impact to the affected equipment. As a result, the only remaining action is to correc

Date: _____ * * * 3. <U>Describe MVT performed below:</> * * _____
pers. * .

tion the walkway referred to is inside the berm between the divider and the caustic skid.

member of the NRT or e-mail DCPN NRT Members. * . * 07/19/2010 14:00:09 Surendra N. Sabharwal (SNS1) * *
/ _____ * * 4. Update SFM or WCSFM with wor

* * Performed by: _____ Date: _____ * * * 5. <U>Remove Notif. Tag - if found - and
er also had to be removed. * * Insp of new valve body and diaphragm parts were sat. Valve body had a hole in it th

evaluation (valve can't be cleared at power). * 07/20/2010 12:43:31 Carlos A. Lopez (CALV) Phone 805/545-3087

on the ability to classify an emergency event. * * 07/17/2010 06:43:00 Curtis J. Hansen (CJH1) Phone 805/545-6

f the NRT or e-mail DCPN NRT Members. * .

IFW initiates alarms that start a 15 minute clock to declare an UNUSUAL EVENT unless a fire is proven NOT to be a member. * .

automation has added the following text: * ***** CAUTION ***** * If the leak initially, or subsequent explosive detector 6 is functional and performing its required security function.

10 15:18:46 Richard S. Viar (RSV1) Phone 805/545-3059 * This valve is already scheduled to be replaced with the

ification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * .

ainment term. This Notification will be closed with Manager (TJS1) concurrence

mediately evaluate the impact of the loss of this equipment * on the ability to classify an emergency event. * * 07/17/2010 11:55 Douglas (Jim) J. Dye (DJD1) Phone 805/458-3053 * . * The IFW initiates alarms that start a 15 minute clock to

phone 805/545-4814 * packing has been adjusted to an acceptable level, area has been cleaned and mopped safety hazard has been eliminated. Sleeve that packing rides on will have to be replaced.

Safety Task. * * * 07/29/2010 05:47:55 Jake A. Glabe (J4GY) Phone 805/545-3243 * I pumped down the second set of above alarms which had cleared. The latch activated by the release bar was not fully retracting, causing the door to stick and

notification may be closed out. there is plenty of space left on the packing follower, however, the nuts are pretty tight

I DCPN NRT Members. * * 07/22/2010 15:08:00 Patrick D. Stricker (PDS2) * fitting was replaced and leak check performed

I determination, contact a member of the NRT or e-mail DCPN NRT Members. * * 07/22/2010 13:49:52 Jana M. Orlando (JM)

information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * * 07/22/2010 13:49:52 Jana M. Orlando (JM)

s (Jim) J. Dye (DJD1) Phone 805/458-3053 * * Video is on task 5. * * 07/26/2010 13:49:53 Jana M. Orlando (JM)

this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 10.1. If additional information is discovered that would affect the

p. this is tool pouch work * note: no clearance is required to perform this task. * * scope of this work is to adjust the significance level per OM7.ID1, Attachment 1, Category 10.1. If additional information is discovered that would affect the

significance level per OM7.ID1, Attachment 1, Category 10.1. If additional information is discovered that would affect the

ong with the second set of above alarms which had cleared. These new alarms all are associated with MUX 7, but

ification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 10.1. If additional information is discovered that would affect the

(4) inboard seal after pump run. * * 07/25/2010 12:36:04 Douglas (Jim) J. Dye (DJD1) Phone 805/458-3053 * * Video is on task 5. * * 07/26/2010 13:49:53 Jana M. Orlando (JM)

MON HI RAD RM-4 (1121), CONTMT AREA MON HI RAD RM-2 (1121), along with the second set of above alarms which had cleared. These new alarms all are associated with MUX 7, but

ed Switch and calibrated per LT 21-16B "sat," * Leak check performed i.a.w. MP I-2.24-4 "sat." * Tested in place to

___ * * * 07/27/2010 14:54:42 James V. Allan (JVA1) Phone 805/545-4155 * * 07/27/2010 15:29:27 Ben Kirscht

27/2010 10:36:08 Surendra N. Sabharwal (SNS1) * CORRECTION: After Cooler is stacked on top of the Inter Cooler, move Notif. Tag - if found - and forward to Supervisor. </> / Check N/A if not found. [] N/A * * * 6. <U>Documentation location. Runoff is flowing to the ocean. Excavation will be required to positively identify leak location. * * Shift

rd amount added in notification. * * * 13., After the oil add is complete, dispose of the remainder as hazardous waste

13., After the oil add is complete, dispose of the remainder as hazardous waste

13., After the oil add is complete, dispose of the remainder as hazardous waste

e NRT or e-mail DCPN NRT Members. * . * 07/28/2010 14:55:11 Robyn A. Goff (RAC3) Phone 805/545-3023 * Tr
ormed by: _____ Date: _____ * * * 5. <U>Remove Notif. Tag - if found - and forward

), DA number is indicated in the task text of code DG-CR). * .

human performance, o = organizational, programmatic/process) should be documented on the DA (to find number, cl

the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 08/11/20
RT or e-mail DCPN NRT Members. * .

e thimble tubes associated with Detector A with detector F in emergency. * * The flux map data collection was suc
ND APPARENT CAUSE * door104 no door latch found * * WORK PERFORMED COMPLETION REMARKS * * in:

522. Spurious actuation may have energized relay "K2" and autostarted pump #2. * 6) Motor for pump #1, spurio
522. Spurious actuation may have energized relay "K2" and autostarted pump #2. * 6) Motor for pump #1, spurio

40:11 Keith D. Whitten (KDW2) Phone 805/545-4679 * * Unable to stop the leak from the 3/4" piping. Tightened all
tend with no further field actions planned. *

wpb: sws1 * * .

from 3 work group eval to 3 close to trend. Add SEP to the main work center of the DA. * .

* 08/03/2010 13:26:00 Surendra N. Sabharwal (SNS1) * PAD 0-3 needed during 1R16 with no leaks to assure reli
rs. * . * 08/02/2010 17:13:05 Larry W. Price (LWP1) Phone 805/545-3642 * Inspected "distinct smell" and "jacket w

ocumented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the ind
5/545-4104 * I inspected the area on 8/3/10. Water is leaking from tow air conditioner units above the false ceiling
point change to RV 5002A (and 5002B, 50308601) for 90 to 100psi be made and the RV replaced prior to 1R16 to

ion from notification originator. He stated that the packing leak appeared to go away after tightening the packing
it is the main interface for the BopCo to perform shiftily and daily STP's such as: STP I-1A, STP I-1B. STP R-2B1

(D2B4) Phone 805/545-3243 * Update - Received additional information from notification originator. He stated the
lk by * 08/05/2010 14:02:34 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on this no
or the PC. * * Please investigate and repair this terminal as it is the main interface for the BopCo to perform shiftily

le window as well. * 08/09/2010 06:48:59 Mark A. Machala (MAMC) * . * Should be considered for M1 work week.

fect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * .

red? * Answer: NO * * A corrosion evaluation IS required. If leakage conditions significantly change, a new screen

top leak, notify Supervisor to route Notification to appropriate Work Center. * * Perf BY! _____ Date! _____
_____ Date: _____ * * Work performed By LAN I.D. _____ * * . * 08/09/2010 09:25:06 Ert

e 805/545-3023 * per 08/10/10 NRT change Mn Wrk Ctr from MMD-BOP to EMB-003. * . * 08/11/2010 15:41:45 Jc

e-mail DCPN NRT Members. * .

egel (MXR1) Phone 805/545-3830 * * WCSFM authorization: _____ Date: _____ * * W
e additions, (Isothiazoline on 7/28 & Glutaraldehyde on 8/4). Potassium hydroxide and potassium tetra-borate w
e put this back into 2R16 scope.

chased as it is not a stocked item. * . * 08/12/2010 03:41:08 Douglas (Jim) J. Dye (DJD1) Phone 805/458-3053 * .
to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the sig

e pH was measured at 9.5 on 8/16/2010. * * * Interim corrective actions are not necessary. * The pH was low for 7
ember of the NRT or e-mail DCPN NRT Members. * .

racks (that may indicate further degradation of the rebar) and the delaminated concrete is shallow (thus, no affect

f the remainder as hazardous waste. * * 14.,,Notify WCSFM when complete. * * 15.,,WCSFM should close the No
bottom of the column is closed and no leakage was observed today after the clearance for Hydrazine Pumps 1-1C

tion. * * 13.,,After the oil add is complete, dispose of the remainder as hazardous waste. * * 14.,,Notify WCSFM w

uired. If leakage conditions significantly change, a new screen may be required. * *****
d pump/motor is installed. The pump/motor will need to be purchased as it is not a stocked item. * . * 08/12/2010 (the MRFF task has been completed.

on is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DC
11.,,Remove Notification tag. * * 12.,,Record amount added in notification. * * 13.,,After the oil add is complete, dis
fm prior to start of work. * Tightened fitting approx 1 flat. cleaned fitting. * No visible leak at this time. m Wilson 8/16

for Unit 1 and 166,000 gallons for Unit 2 be maintained in the CST for use by the AFWS. * * To achieve this useat
esponses to address the condition report aspect (human performance, o = rganizational, programmatic/process) :

SJ) * * The System Engineer has observed the subject components and all of the conditions observed were due to
tab, DA number is indicated in the task text of code DG-CR). * .

member of the NRT or e-mail DCPN NRT Members. * . * 08/19/2010 14:30:08 Jana M. Orlando (JMSO) Phone 805/805-
ember of the NRT or e-mail DCPN NRT Members. * . * 08/19/2010 14:31:38 Jana M. Orlando (JMSO) Phone 805/805-
1, Attachment 1, Category 18.1. If additional information is discovered that would affect the significance level dete

n (TS) 3.7.6 requires that a useable volume of 200,000 gallons for Unit 1 and 166,000 gallons for Unit 2 be mainta
Per the 8/18/10 NRT, change the station significance on the DA from 3 work group eval to 3 close to trend. * .
nd determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 18.1. If additional infor
ice on 8/19/10, it tripped on high EH fluid level in the vacuum vessel, and OPS wrote 50335736. Syseng, OPS, a

member of the NRT or e-mail DCPN NRT Members. * . * 08/19/2010 14:34:48 Jana M. Orlando (JMSO) Phone 805/805-
member of the NRT or e-mail DCPN NRT Members. * . * 08/19/2010 14:35:58 Jana M. Orlando (JMSO) Phone 805/805-
at would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members.
would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. *
at would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members

cation was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance leve

at would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members
The nipple is threaded into CND-1-2269 and looks to be removeable with minimum effort. * Craft recomends a wo
mination, contact a member of the NRT or e-mail DCPN NRT Members. * .

significance level per OM7.ID1. If additional information is discovered that would affect the significance level deter

lete SAT, Notification tag pulled. Railsback/Randa, 08-26-2010. * . * All maintenance has been completed. Not
the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 08/25/201
ction of the limit switches is to provide valve position indication in the Control Room for post earthquake cooldown
number, click on task tab, DA number is indicated in the task text of code DG-CR). * .

ntly, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage from this *
CAUTION ***** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact Syst
. * . * 08/30/2010 14:51:10 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this n
d. * .

Line-3906 * * . * The increased number of leaks indicates that internal
level per OM7.ID1. If additional information is discovered that would affect the significance level determination, co
d determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 10.1. If additional inform
f the NRT or e-mail DCPN NRT Members. * .

vel determination, contact a member of the NRT or e-mail DCPN NRT Members. * .

present. With the fog present, the Delta T. was significantly decreased. Re-surveyed as the fog burned off and t

f this equipment * on the ability to classify an emergency event. * . * 08/30/2010 14:51:10 Jana M. Orlando (JMSO
ification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance lev

NOTIF_LONG_TEXT_1600

try and correlate with the diff expansion data. Also recommend the T/G system engineer review the rotor to case

oiler with approx. 6 ounces of Chevron GST 68 and removed notification tag.

ntact a member of the NRT. * .

n 50042181. Due to valve stainless steel construction, no boric acid wastage concerns exist at this time. * * Pictu

at would affect the significance level determination, contact a member of the NRT. * .

01/29/2010 18:39:40 John S. Hurlburt Jr (JSH8) * LEAK repair has been unsuccessful. There is a significant flange r about 3-4 feet on either side of the pump axis. * . * The leakoff scupper is still plugged and overflows to the floor . Order 60017621 will be used to perform the repairs during 2R16. * 03/26/2010 07:26:24 Mark A. Machala (MAM

Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discov
t from the transformer supplier, Siemens, it acceptable to use regular Vaseline grease applied directly to the x-bus

05/545-6628 * . * *** Engineering Assessment: * . * The purpose of the caulking is to seal the joint between the cor

rosion Evaluation for this leakage has already been performed on 50042181. Due to valve stainless steel constru fabricated from looks to be very rigid, but craft believe there will be adequate flexibility to remove the valve for mai mitting from one of two locations on this valve. It could be a flange leak due to a degraded seal or a packing leak

* The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and deter he Structural Degradation Program to prioritize this repairwork and assign it to the correct organization for implen - SAT. * 01/07/2010 14:31:44 Rick G. Simmons (RGSL) Phone 805/545-6590 * * Old breaker, 52-221 was tested i order 60023136 for valve replacement.

h across the recorder. * Power lead for the fluorescent lamp as it is also contacting the travelling printhead. * Car

days. This leakrate is unacceptable and needs to be addressed. * 02/04/2010 14:00:43 Carlos A. Lopez (CALV) F affect the significance level determination, contact a member of the NRT. * . * 01/19/2010 15:32:20 John L. Johns

***** * * This component is outside containment. * * Leakage at the packing of t

= ghtened bolting snug tight. Restored area cleanliness and pulled red tag. * * Bagged and tagged removed debris thin budget constraints. * . * 01/13/2010 14:07:11 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/eve

SO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Rev y change, a new screen may be required. * * ***** * * This con

attached to 60022747. 60022715 closed NWRK. * 01/21/2010 13:05:49 Mark A. Machala (MAMC) * . * This notifi * Since maintenance could not be performed due to FW-1-6 leakby, 50293624 was re-attached to 60022716. Isol notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance rred a total of four times today. RM-24 has been declared inoperable and Tech Spec sheet 1-TS-10-0026 initiater

ed this date. * 01/19/2010 15:12:49 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented was performed? * Leak check "sat" * .

erhead. * . * 04/13/2010 23:40:15 Richard F. Draeger (RFD3) Phone 805/545-3918 * Walkdown with OPS reveals

ion is routed to I&C for resolution. * 02/20/2010 11:56:53 Bryan W. Sparks (BWS6) Phone 805/545-3243 * Alarm i
NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered th

ure indication diverging as previously mentioned above. Added a trend to this notification. * 03/03/2010 20:18:52
eted adjustment. * * See attached photo of valve XS-1-198. *

this be cleared and repaired. The flange is located near the ceiling of the 104', on the east side of the heater two

ed. * *

ed and just clean the deposits off this one was made. We will monitor for leakage after it is returned to service to s
red itself. This spurious check source test indication has occurred a total of four times today. RM-24 has been de
en (CCSN) Phone 805/545-4467 * Work Control Shift Foreman notified this date. * 01/19/2010 15:12:49 Jana M. C
ic inspection. D. Wilson ISI * 01/20/2010 10:29:47 Amanda R. Maple (ARMB) Phone 805/545-4743 X * The degr

that the glass tube as found was 24 -7/8" long and drawing 663112-3 requires a glass tube 25 -1/4" long. * * * Lis
lights and sirens on the pole once the pole has been replaced. Pole issue is documented under 50294601 and P
nce level determination, contact a member of the NRT. * . * 02/19/2010 13:30:47 David G. Wong (DGW1) Phone t

nge, a new screen * may be required. * ***** * * 01/25/2010

tion Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informat
e be performed within the 12-week scheduling window. Recommend, also, that the alternate exhauster be prefer

Layugan Jr. (RML3) Phone 805/545-3947 * As mentioned the repairs were made the day the safety concern was

07/01/2010 08:34:43 Tiffany Bierly (TNBP) * . * Expansion Joint replacement rescheduled for 3/21/2011. MOW re

* * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately if

th Operations confirmed. * * Notification is complete and can be closed. * .

:23:07 Issa M. Zakaria (IMZ1) Phone 805/545-6600 * Currently cable 4 is normal and in Map 1 with no alarms. The

mons (RGSL) Phone 805/545-6590 * * Correction to the above: * 50294601/60022989 is tracking the pole replace
tion Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informat
e current operational condition of this eyewash station. * . * 01/27/2010 14:05:03 Jana M. Orlando (JMSO) Phone
-6965 * * Per SNH7 comments above Order disconnected and TECOd this date. * . * 08/20/2010 11:27:14 Scott N
kdown. * . * There are no obvious indications of significant degradation (e.g. paint degradation or rust/corrosion) o

d to DA. * . * 02/03/2010 13:14:39 Jana M. Orlando (JMSO) Phone 805/545-3126 * Disregard words above "DN ck
contact a member of the NRT. * . * 01/28/2010 13:35:53 Carlos A. Lopez (CALV) Phone 805/545-3087 * * Latch se
ion was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level pe

following text: * ***** CAUTION ***** * If the leak initially, or subsequently, exceeds 4 CC/M
ntact a member of the NRT. * .

hat would affect the significance level determination, contact a member of the NRT. * .

e. This work will also be done by COSCO Fire. * The cognizant planner for this job is Jim Wejrowski. Chris Paris

* 02/01/2010 15:54:15 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notifi

s 100 hp. It appears this starting duty may have been exceeded. * 02/01/2010 13:58:09 Jana M. Orlando (JMSO)
quite a bit of disassembly would be required, old paint would need to be removed, unions and the like would need
pleted satisfactorily. SFM and WCSFM notified of completed pump installation and satisfactory test run and leak

reference. * * 02/02/2010 14:58:05 Cory D. Pfau (CDP3) Phone 805/541-2655 0 * Walkdown completed this date a
gearbox of * CCP 1-2. * 3) Wipe up any spillage/residue and remove the notification tag. * 4) Notify the WCSFM

hen complete. * 02/19/2010 14:16:05 Daniel E. Hromyak (DEHB) Phone 805/545-4256 * sapn to complete status v
es. * 02/27/2010 12:28:24 Robert B. Zimkowski (RBZ1) Phone 805/545-6053 * All action are complete.

s well as the PK11-06 window extinguished. This appears to be a momentary spike on RM-15R only. RM-15R ren
package was delivered to the weld crew this date, for fabrication of the camera pole extensions requested by Sec
hone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Te
omiz (DMC5) * * This notification pertains to filter and not strainer. FLOC will be changed to reflect.

y is through two valves (HCV-670 and 8726) or the check valve. * 02/01/2010 15:54:15 Jana M. Orlando (JMSO)

ent documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the
4:20:27 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed

which could be contributing to the scupper drain clog. ** Maintenance recommends that the Fire pump be cleared

to address the condition report aspect (human performance, organizational, programmatic/process) should be documented on task tab, DA number is indicated in the task text of code DG-CR). * .

that would affect the significance level determination, contact a member of the NRT. * . * 03/03/2010 07:43:43 Eric H
that would affect the significance level determination, contact a member of the NRT. * . * 03/03/2010 07:44:00 Eric
3317. Linked this notification to order 64023915. * .

corrosion monitor should be 1 gpm for writing a notification. * 06/17/2010 09:05:34 Robert R. Murach Jr (RRM9) P

Electrical Maintenance. * 02/26/2010 15:36:36 Curtis W. Gabbert (CWG1) Phone 545-6643 * Rain shield "eyebrow"
code DG-CR). * . * 02/08/2010 16:46:58 Jeff D. Harker (JXHK) Phone 805/545-4739 * The area of concern has been
loss of back-up lighting * for an indeterminate amount of time if weather conditions do not * support immediate
010 14:01:16 Kyle E. Cooper (KEC3) *

. * .
the NRT. * . * 02/08/2010 17:08:07 Richard S. Reyes (RSR4) * The RCS Stem Valve leakage came into alarm at 1
his notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance
ts shorts out a * circuit when it falls. This could cause a loss of back-up lighting * for an indeterminate amount of
8/10 NRT, change the main work center on the DA from MMD-BOP to SES. * . * 02/10/2010 07:32:32 John E. Be
d codes. * 05/10/2010 06:48:16 Mark R. Baker (MRB4) * . * Trend code update complete. * *
47 Neil R. Glines (NRG1) Phone 805/545-4854 * New plate installed in accordance with SAPN 50297102/600235
returned this notif to SSS for equipment repairs that have been conducted; closing notif.

affect the significance level determination, contact a member of the NRT. * . * 02/11/2010 18:56:09 Miller Regel (M
ando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification

ce readings to determine effect on the SSC safety function. * . * 02/11/2010 00:18:45 Kenneth M. Kaminski (KMK
. * Per the 2/16/10 NRT, add a safety task. * . * 02/16/2010 15:37:54 Dave L. Williams (DLW3) * Changed the flo
dditional information is discovered that would affect the significance level determination, contact a member of the
generation of * Order to initiate work planning process. At this time there is no identified ODSCC problem with DC
ask text of code DG-CR). * . * 04/27/2010 13:59:11 Rick G. Simmons (RGSL) Phone 805/545-6590 * Routed to the
7 * Request OST clean the terminals and obtain terminal resistance readings to determine effect on the SSC safe
y of this is being changed from PRI-3 to PRI-4 so that it may be scheduled during the next MOW. * * 08/17/2010 1

is created, please sst start date inside T-16 so as to get this work performed as soon as possible withing the Daily
0 12:09:07 Damon F. Cooper (DFC6) Phone 805/545-4434 * Maintenance complete. Routing to SE for MRFF det
* Found joystick NOT WORKING, replaced with rebuilt from warehouse. * Test SAT. WPB, HERR
ell below the limit of 0.5 lbm/sec. No operability impact. * 05/27/2010 08:58:19 Caleb Ralph (CTR6) * Security call

st wall south of column line '24', and column line 'J' at approximately center line of the AFW pipe elevation. The s

to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the sig

1401 to drain the collected water and then go back to the closed position. * *****

/17/2010 10:40:04 W. Horstman (WRH5) Phone 805/545-6628 * * Work Control Shift Foreman (Chip Dean) notifi

ormed several test lifts of fully loaded resin drums and found the cart performed well. Inspected hydraulic conn = 97 is a repeat leaker of a serious chemical. Please repair/replace valve as required. * * 02/18/2010 13:33:38 Be

the potentially binding fittings to remove the entire tube. Engineering requires that the entire tube be removed at e. * * 02/18/2010 11:41:22 Tiffany Bierly (TNBP) * * CND-1-2597 is a repeat leaker of a serious chemical. Pleas

tion washer to the high pressure fuel pump. Maintenance estimates leak rate to be approx. 150+ dpm. with the e

thand group of louver panels). * * **** Engineering Assessment: * * the design function of the louvers is to provid

e divers noticed some large bull kelp up in the impeller of Bio Lab Pump 0-1, he was unable to remove it. I believ

evron Delo 6170 CFO SAE 40, D949487, oil (approx. 19 gal.) to bring oil level to within 3/8" of the high oil level r

acid leak appear wet? * Answer: NO ** Is the boric acid leak excessive? * Answer: Yes - only in that leak at one

hours. * * * 02/23/2010 13:49:51 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented o

ctive steam leaker...droplets condense and drip at at rate ~ 100 dpm. * drip bucket is on diamond deck below valv

ons. No further action required on this notification. * .

Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by

ack. To repack this valve a scaffold would be required. The scaffold would need to be approx. 6'x6'x6' to allow tw

nses to address the condition report aspect (human performance, o = rganizational, programmatic/process) shoul

on task tab, DA number is indicated in the task text of code DG-CR). * .

micron filter * D799768 O-ring ** Leak check performed? (x) Sat () Unsat * .

d transient petroleum sheen on the water surface. Additionally the material involved, petroleum based hydraulic fl

5-3126 * Per the 2/25/10 NRT, change the main work center on the DA from MSD-OSTD to RW. * * 03/15/2010

ation. * 02/25/2010 06:42:54 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * Note: Pipe cap leakage at this v

nd pop-off.the tank can be manually controled if needed. * 04/09/2010 09:23:00 David W. Miller (DWM1) Phone 8
determination, contact a member of the NRT. * . * 03/02/2010 16:03:39 Jana M. Orlando (JMSO) Phone 805/545-

increase in overall vibration amplitudes on the ASW 2-1 (as measured on the motor casing). * Most recent (2/18/

learance 1C16 D-64-003 created to open the breaker supplying the receptacles. This can be used for work. * 03/0
(NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered t

tape was use to seal the threads (per Cory Pfau - engineer.) Fme performed and cap tightened snug tight. * *
is notification is complete.

a M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the

e/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to l
d.

ormation is discovered that would affect the significance level determination, contact a member of the NRT. * . * (C
f performing all design functions. * . * 03/02/2010 16:21:02 Jana M. Orlando (JMSO) Phone 805/545-3126 * The is
PdM recently observed evidence on a similar fan in which the rivets securing the impeller vanes to its backplane f

As found H2 Truck Fill Hose Leaking * * <H>Document all work performed in detail.</> * Vendor replaced H2 Truc

f service for scheduled maintenance. I(>&<)>C will * continue efforts to locate and correct the leak within the bou

'Inspect-and-Lube' PM if necessary. PM frequencies are established based on the ability to maintain proper lubri

d Replaced hose. problem no longer exists.

caused by rain water entering the trench and most likely contaminating the sensing cable. The repair will be handle
ance alarms. screens are currently * running without any further not in motion alarms. * 03/08/2010 13:45:54 Jana

licated significance level per OM7.ID1. If additional information is discovered that would affect the significance le

spec at 6.5 scfm. SAPN routed to EMB-005 for Maintenance Rule determination and closure. * 03/15/2010 11:14

supply connections to FCV-377. * did not observe any valve motion. * FT-31 did have some 'weepage' indicated at

most of this current cycle. * ... * Ops has previously suspected a degrading sensor that was still within * reasonably

[REDACTED]

3 was in alarm at 384ft. It was raining outside. Cable 3 was successfully remapped per OP J-6C:VI step 6.3. * 0
t a member of the NRT. * .
leak check on pi-1072b (sat). MACKEY 3/17/10 * .

[REDACTED]

man. * * .
significance level determination, contact a member of the NRT. * .

i-2.5-1. leak check sat * * This Notification can be closed once the MRFF task has been completed.
level determination, contact a member of the NRT. * .

nce team responsible for the met tower calibrations and functional testing, the following items were identified: * * .

[REDACTED]

me. * * No further effort is required. * No planning is required. * .

per OM7.ID1, Attachment 1, Category 14. If additional information is discovered that would affect the significance
/18/2010 19:11:08 Mario D. Daliva (MDD2) * * Obtained WCSFM permission prior to work. Tightened packing gland

screen. * The top window indicated "WWHEAP_Lockup", with a continue? Yes or No choice. * Other cascaded win
believes this item can be addressed daily. * * This component is outside containment. * * * 03/18/2010 14:17:50 Cl

00 psi and the nitrogen bottle was replaced. Tank pressure is presently at 2.5 psi. * * 03/19/2010 06:46:40 Mark A
A number is indicated in the task text of code DG-CR). * . * 03/23/2010 13:58:33 Ricky A. Blackshear (RAB2) Pho

n, this one was closed with no action.

he drawer end (not detector end) was degraded but fully functional. This assessment is based on a turnover em
am (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 14. If additi

subishi the mfg and are in the process of resolving the issue. * . * The breaker was serviced in 2009 and there wer
***** * * Examiner believes this item can be addressed daily. * * This comp
y from junction box cover. * 03/19/2010 15:44:14 Kevin C. Coburn (KCC6) * Vibration measured sat. at I/B: H=0.18
subishi the mfg and are in the process of resolving the issue. * . * * The air compressor run times have been trend
(JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created. All responses to address

ure. * It was observed that the (bottle) nitrogen pressure was 400 psi and the nitrogen bottle was replaced. Tank p
related to equipment performance with all current actions being taken by Maintenance. Based on this and discuss
ield and motor leads. Also(>,<)> be certain to lay wiring away from junction box cover. * 03/19/2010 15:44:14 Ke
enance has been notified and they have been in contact with Mitsubishi the mfg and are in the process of resolvin
enance has been notified and they have been in contact with Mitsubishi the mfg and are in the process of resolvin
tely for evaluation. Leakage from this * component is from the Post-LOCA recirculating path boundary outside of *

The actuator diaphragm or O-Ring could have developed a large enough leak that the positioner could not keep up

AT * LOOKS SOMEWHAT LIKE SALT OR BORIC ACID, I DO NOT KNOW * WHAT IT IS OR WHERE IT COMES
ened conduits with straps and made fittings water tight.
es and weather stripping. The hinges are excessively rusted and in need of replacement. Noted that the doors to
t through the program of the controller and found settings that were off. So we reprogrammed controller and test i
be closed once the engineering evaluations are complete. * * 03/25/2010 16:17:07 Jana M. Orlando (JMSO) Phor

t a member of the NRT. * . * 03/23/2010 12:40:52 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 3/23/10
010. * .
o further field actions are necessary. * * This notification may be closed once the engineering evaluations are cor
LT 5-2C SAT. AL for new PO. mamc 4/6/10 * .

er of the NRT. * . * 03/29/2010 14:56:55 Beverly J. Jones (BJA1) Phone 805/545-4044 * This DN notification has a

uestions requires a corrosion evaluation: * * Does the boric acid leak appear wet? * Answer: NO * * Is the boric acid
ND APPARENT CAUSE oil drain pipe approx. 8" long x 1/4" was cracked at threads up close to the gear

Rupprecht (DNRA) Phone 805/545-3243 * Performed regen of Vsl 2-2 today. Removed vessel from service and cc

documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the in
(NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered t

nization activity. * 04/01/2010 12:54:13 Laura K. Ricks (LKR3) Phone 805/545-3017 * . * The issue/event documer

All Maintenance Rule reviews have been completed. Notification being returned to Maintenance for closure in acc
attachment. * 04/01/2010 13:37:17 Laura K. Ricks (LKR3) Phone 805/545-3017 * . * The issue/event documented

. All else sat. * * Performed leak check, Satisfactory at this time
scovered that would affect the significance level determination, contact a member of the NRT. * .

uld affect the significance level determination, contact a member of the NRT. * .

ssary for further repair. * 04/05/2010 18:46:40 Bryan W. Sparks (BWS6) Phone 805/545-3243 * FCV-994 indicat
d new pipe 1/4" x 8" long. threaded new pipe in , sealed w/rector seal. added approx. 12 to 14 oz. of gst-68 oil. *
ory 3. If additional information is discovered that would affect the significance level determination, contact a mem
s complete, dispose of the remainder as hazardous waste. * * * 15. Notify WCSFM when complete. * * * 16. WCSI

nt documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the
would affect the significance level determination, contact a member of the NRT. * . * 04/14/2010 15:28:12 Jack V.

ired. no tag exists and no planning is required. * .
e codes. Unable to find an exact replacement on-site for the caps, wrote a task on the associated notification for 1

the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significat

he DA (to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * . * . * Note - sy
currently sufficient inventory in the warehouse. * * The equivalent unit 1 fuse DC-1-FL-E-FUSE-SPH-70-01 is show

ering the door latch sticking, the age of the latch, and the visual condition of the latch itself I recommend the lever

** This valve was previously worked under recurring task work order R0287136 on 2/13/08. Summary comment in an meet its design and functional requirements with the one broken wingnut. ** EP work group eval concludes th

his notification is ready to be taken to complete. No tag found hung. * 04/14/2010 11:22:26 Michael H. Dominguez

ed with the engines North dipstick, was 1-3/4" below the high mark. Added approximately 18 gallons of Chevron
* A corrosion evaluation IS required. If leakage conditions significantly change, a new screen may be required. *
riate measures can be taken to fix the leak. This notification is being reassigned to electrical maintenance. * 05/06

switch repair, (see order 60024964), beacon ECM 505 was observed to be working properly at this time, i.e. beacc
and excessive gouging can be attributed to the north side rollers not being evenly loaded. A comparison of the nc

he Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If addition

he past six months (ref SAPN 50285300 & 50303358), yet this is the first to have a notification tag hung. Since tl

ned to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect th

6993 * This is the third notification to identify this leak in the past six months (ref SAPN 50285300 & 50303358), y

n has a condition report (DA) created. All responses to address the condition report aspect (human performance,
ctions. * 04/19/2010 18:58:41 Albert J. Castro Jr (AJC1) Phone 805/545-6148 ** Located SPENT FUEL PIT SK

was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per C

should be documented on the DA (to find number, click on task tab, DA number is indicated in the task text of cor
ssue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined
othy S. Gilbride (TSG1) Phone 805/545-4461 ** Priority changed to Pr-3 emergent work. * 07/15/2010 15:07:59 C

racking. This crack has no characteristics indicating of either an overloaded structural flexure or shear induced c
attached pictures for the equipment on the U2 side. The stenciling that needs to be removed referes to the red ref

o fail. * If upon restoration there still appears to be a leak from this joint the lower housing will require replacement

Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 4/19/10 NRT, add SEP to the main work center of the DA ning of this joint for 'leak-check' actions may be causing it to fail. * If upon restoration there still appears to be a le ct the significance level determination, contact a member of the NRT. * . * 04/22/2010 15:40:18 Jana M. Orlando (ftorman when work is complt. ** Have ops remove there tags and start the unit to verify no leaks on unit. *** 04

** The following was copied from the completion remarks. * Torqued support (417-60R) to 20 ft lbs per engineerin mation is discovered that would affect the significance level determination, contact a member of the NRT. * . * 06 ny Bierly (TNBP) * . * All Tasks are complete. ** Associated Order is in TECO status, with all Operations confirme

en turned down,which froze up the evap coil. also the unit had been releveled so condensate water would drain pi

ry 3.1. If additional information is discovered that would affect the significance level determination, contact a men ed from the completion remarks: ** <H>Disassembled level indicator at the 8 bolt flange and found the rod slightl

nce with TS1.ID4 and PEPC-17.14. Inspection will consist of mapping of degraded concrete cracks, delamination ort to evaluate problem. * . ** 05/05/2010 13:58:36 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * Recomm

t documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the i sk tab, DA number is indicated in the task text of code DG-CR). * . * 04/29/2010 09:46:44 Kurt E. Lofstrand (KEL7 order to disable alarms that prohibited the waste gas compressors from running. U2 Cel-76 was operating as exp aw Order 60025091. This Notification will be closed to trend with Manager (TJS1) concurrence t and moved the gate * bar for about a 1/8" gap between the mag switches to produce a * repeatable reset conditio

of the crack is a result of naturally occurring dry-shrinkage cracking. This crack has no characteristics indicating

to address the condition report aspect (human performance, o = rganizational, programmatic/process) should be d result of this concern, on 4/22/2010 DCPD bench tested 2 Agastat ETR AC relays. Both relays picked up at vend

cation was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance leve

p eval concludes that the condition identified in this notification does not adversely impact the plants ability to impl e main work center. * . * 07/08/2010 15:57:00 Ron M. Layugan Jr. (RML3) Phone 805/545-3947 * Inspection of the omented on the DA (to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * 170,171, 172 also read >0. ** The work was completed on 4/29 *

r of the NRT. * .

W. Perry (R2PO) Phone 805/545-4997 * No further action is recommended. Trending entered. concurrence

close this order/notification with no action taken. *

the filter housing was replaced since then with the "original" style valve installed. Replacement to the petcock style repair. Outage final piping replacements are tracked on 60015765/50238016. *

the compressor in auto and not running. It is my engineering judgment that the leak source is most likely the lube 4/27/10 NRT, add SEP to the main work center of the DA. * 04/28/2010 17:03:11 Andrew M. Warwick (AMWF)

th no problems.

on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated sign
with AC coils. Rated Voltage Value is 120VAC at 60hz. * As a result of this concern, on 4/22/2010 DCPD bench t

ety specialist. The most pressing issue is the open 480V disconnect with energized line side. This room and other
the NRT or e-mail DCPD NRT Members. * 05/04/2010 16:17:13 Charles P. Dunlap (CPD1) Phone 805/545-432
ated in the task text of code DG-CR). * 05/04/2010 16:50:41 Daniel E. Hromyak (DEHB) Phone 805/545-4256

en. The main leak source has been resolved by MCC-MASN on 05/27/2010. This still needs the floor plug to floc

. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Nc
fy WCSFM when complete. * * * 21., WCSFM should close the Notification and Order. * 05/05/2010 14:52:04 Jar
pact on the im = plementation of the emergency plan * Note - system automation has added the following text: *
I be closed to trend with Manager (TJS1) concurrence

an cause this alarm. Before doing anything drastic, I would advise waiting a few shifts to see if the alarm comes
s been walked down and evaluated by EM manager and the site safety specialist. The most pressing issue is the

oises from the scrapeing also indicate this. it may also be a good idea to rebuild the valve at this time. * 05/25/201
ne 805/545-4434 * This is a common event with these types of flow switches with a physical diaphragm timer mech

ssue identified in this notification does not prevent the emergency plan from being implemented as designed. * *

ross beams and diagonals) to prevent collapse of the structure and potentially damage the EDG exhaust piping. /
t operation with high vibration and imbalance and its consequent adverse impact on these components. * *****

RT or e-mail DCPD NRT Members. * 05/10/2010 16:34:27 Jana M. Orlando (JMSO) Phone 805/545-3126 * Pe
ion sleeve with a interior pipe blast nozzle, and applying two coats of Devgrip-238 Per: MIP CT-3.0 and Spec-884
pipe blast nozzle, and applying two coats of Devgrip-238 Per: MIP CT-3.0 and Spec-8848. * Recommend Blast
applying two coats of Devgrip-238 Per: MIP CT-3.0 and Spec-8848. * Recommend Blasting the exterior of the pi
is indicated in the task text of code DG-CR). *

As a permanent solution, maintenance recommends covers removal and be coated with new anti skid coating. * N

pipe blast nozzle, and applying two coats of Devgrip-238 Per: MIP CT-3.0 and Spec-8848. * Recommend Blast

or pipe blast nozzle, and applying two coats of Devgrip-238 Per: MIP CT-3.0 and Spec-8848. * Recommend Bl
ozzle, and applying two coats of Devgrip-238 Per: MIP CT-3.0 and Spec-8848. * Recommend Blasting the exte
last nozzle, and applying two coats of Devgrip-238 Per: MIP CT-3.0 and Spec-8848. * Recommend Blasting the

vered that would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT M System Engineer the system is not degraded even with the system reboot and able to perform its intended function * 05/12/2010 15:58:15 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report gnificance level per OM7.ID1, Attachment 1, Category 7.3.1. If additional information is discovered that would affect This DN notification has a condition report (DA) created. All responses to address the condition report aspect (hur

ct a member of the NRT or e-mail DCPN NRT Members. * * 05/13/2010 13:24:35 Jana M. Orlando (JMSO) Phor and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 7.3.1. If additional inf

tegrity 7.3.1. If additional information is discovered that would affect the significance level determination, contact .

mmatic/process) should be documented on the DA (to find number, click on task tab, DA number is indicated in th

OM7.ID1, Attachment 1, Category 7.3.1. If additional information is discovered that would affect the significance l e next refueling outage. * 05/13/2010 13:51:23 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event d icance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * * 05/13/2010 13:24: th a internal pipe blast nozzle, and applying two coats of Devgrip-238 Per: MIP CT-3.0 and Spec-8848. * * Reco g the interior of the penetration sleeve with a internal pipe blast nozzle, and applying two coats of Devgrip-238 Pe he interior of the penetration sleeve with a interior pipe blast nozzle, and applying two coats of Devgrip-238 Per: I by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attac at would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members or pipe blast nozzle, and applying two coats of Devgrip-238 Per: MIP CT-3.0 and Spec-8848. * * Recommend Bl interior of the penetration sleeve with a internal pipe blast nozzle, and applying two coats of Devgrip-238 Per: MIF on, contact a member of the NRT or e-mail DCPN NRT Members. * * 05/13/2010 06:57:16 Neil R. Glines (NRG1 ication Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Ca 05/13/2010 06:52:48 Neil R. Glines (NRG1) Phone 805/545-4854 * This appears to be a procedure compliance iss ternal pipe blast nozzle, and applying two coats of Devgrip-238 Per: MIP CT-3.0 and Spec-8848. * * Recommend NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 7.3.1. If additio

d that would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Meml 3.1. If additional information is discovered that would affect the significance level determination, contact a membe notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance Mary E. Myers (MEM9) Phone 805/545-4730 * Reassigned to Maint Planning to address process issue. * 05/20/20 dditional information is discovered that would affect the significance level determination, contact a member of the on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated sign t 1, Category 7.3.1. If additional information is discovered that would affect the significance level determination, c

= al pipe blast nozzle, and applying two coats of Devgrip-238 Per: MIP CT-3.0 and Spec-8848. * * Recommend E JA1) Phone 805/545-4044 * The issue/event documented on this notification was reviewed by the Notification Rev ect control room and off-site * dose limits. * * 05/17/2010 14:09:25 Beverly J. Jones (BJA1) Phone 805/545-4044 ffect control room and off-site * dose limits. * * 05/17/2010 14:16:15 Beverly J. Jones (BJA1) Phone 805/545-404.

determination, contact a member of the NRT or e-mail DCPN NRT Members. * * 05/17/2010 14:21:52 Beverly J.

12/2010 15:36:28 Jose E. Medina (J6MZ) Phone 805/545-4729 * Per System Engineer the system is not degraded the indicated significance level per OM7.ID1, Attachment 1, Category 7.3.1. If additional information is discovered

site * dose limits. * . * 05/17/2010 13:48:58 Beverly J. Jones (BJA1) Phone 805/545-4044 * The issue/event documented not be done. The time in the upper right hand corner of the PPC is correct, but for some reason the report time information is discovered that would affect the significance level determination, contact a member of the NRT or e-m

rmance, o = rganizational, programmatic/process) should be documented on the DA (to find number, click on task al information is discovered that would affect the significance level determination, contact a member of the NRT or e information is discovered that would affect the significance level determination, contact a member of the NRT or e Beverly J. Jones (BJA1) Phone 805/545-4044 * The issue/event documented on this notification was reviewed by th Beverly J. Jones (BJA1) Phone 805/545-4044 * The issue/event documented on this notification was reviewed by

Item No. I.C.4.5). Therefore, the girt and connection are Design Class II, QA Class N. * . * Due to the configuratio ne injection pumps, 1-6 & 1-7. 1-6 is shutdown at this time due to erratic discharge rate, 50299908. If pump 1-7 6 and Hyd PP 1-10 and 1-11 local disconnects to isolate the leak. * . * 05/19/2010 09:37:32 Tiffany Bierly (TNBF 10 14:20:21 Kimberley L. Corona (KLCP) Phone 805/545-5424 * Trending complete.

abharwal (SNS1) * Trending complete per DA SAPN 50321859.

05/25/2010 13:27:59 Mike Graves (MXG1) * 1" steel cover installed to replact wooden cover. safety hazard comple leak check no leaks or abnormalities were observed. * 06/03/2010 13:01:57 Tiffany Bierly (TNBP) * . * All Tasks been roped off and posted. Pink tags have been hung on CND-1-2616 and Hyd PP 1-10 and 1-11 local disconnect

ete interface (graded seismic quality). * . * Elevation 140' * -----* . * - Item No. 140-1-1: Fan No. S-61 (col. I n columns at concrete interface (graded seismic quality). * . * - Item No. 119-2-5: HELB Louver No. 26 (col. line A

s machined approximately .1 of an inch to eliminate the flange leak, but the leak continued (reference notification . nnel do not always realize that these check vavles are not installed. * . * We have recently replaced two valves on t flag this Notif.

fittings indicates a current flow through a loose or deteriorated ground connection. For safety reasons, this condi fittings indicates a current flow through a loose or deteriorated ground connection. For safety reasons, this condi er system to the atmospheric hydrazine Day Tank 1-2, since personnel do not always realize that these check va Spec. 8848. Stac Wrap is referenced in spec. 8848 page 3-42, section 3.2 SP-20. STAC system is also reference

Jeff K. Toler (JKT4) Phone 805/545-6861 * . * Based on above information This notification recoded to OM (MATL-F

as a condition report (DA) created. All responses to address the condition report aspect (human performance, o = ends (with later recovery) on 5/2/10, 5/12/10, 5/15/10, and 5/18/10. This appears to be an indication issue rather

is an excerpt from the night shift OST turnover dated 05/20 - * MXR1: * With SFM permission and I/C assistance in

be documented on the DA (to find number, click on task tab, DA number is indicated in the task text of code DG-(e pictues attached. Suggests replacement of bearings and seals. prior to any heavy loads being lifted with the ma

MCD-INS. * . * 05/27/2010 15:01:57 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a cc
Phone 545-4740 * Installed new clip on east access door and removed notification tag. *
ion, contact a member of the NRT or e-mail DCPN NRT Members. * . * 05/25/2010 16:27:33 Daniel E. Hromyak (I

p test to verify LC-60/LCV-70 operation. The standpipe for LC-60 was filled and drained multiple times with no pr
c/process) should be documented on the DA (to find number, click on task tab, DA number is indicated in the task
he Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additior

sponses to address the condition report aspect (human performance, o = rganizational, programmatic/process) sf
60006352.

hone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Te

) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review
ew Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is dis
or various conduits. * . * 05/26/2010 12:59:23 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event c

ions for equipment, structures, and fences- Any heating of the fittings indicates a current flow through a loose or c
ions for equipment, structures, and fences- Any heating of the fittings indicates a current flow through a loose or c
f any, sign of degradation from corrosion. The inspection revealed that the connector was still securely connecte
na M. Orlando (JMSO) Phone 805/545-3126 * Per the 5/24/10 NRT, add SES to the main work center of the DA. A

* This is only a recommendation for OVT/MVT. Final testing should be planned to meet maintenance and operati
months for re-evaluation of abnormal heating of the 230KV stand off insulators. * After conferring with the T-Line
Per the 5/25/10 NRT, change the station significance on the DA from 3 work group eval to 3 close to trend. * . * 05

tion Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Categ

ss) should be documented on the DA (to find number, click on task tab, DA number is indicated in the task text of
d. Change the station significance on the DA from MMD-OZT to SEP. * .

affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * .

pen position * * Restore VAC-0-MD-17 to the closed position * . * This is only a recommendation for OVT/MVT. Fi
ey L. Corona (KLCP) Phone 805/545-5424 * Additional trend codes may be required when evaluation is complete.

iew. * . * 06/07/2010 13:24:30 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on I

* Per the 5/27/10 NRT, change the main work center from OPPA to MCD-INS. * . * 06/19/2010 08:01:54 Jeff B. Ma
red in the sockets were electrically intact with very little, if any, sign of degradation from corrosion. The inspectio
nt documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the
or e-mail DCPN NRT Members. * .

/02/2010 03:15:49 Daniel R. Stermer (DRS5) * Fans s-70 and s-71 both provide air to the 12 kv room with s-71 be

onitor for 30 days.

were able to decrease DO2 reading. The time needed to see the decrease indicated the suspected air leak in not

NRT Members. * . * 06/03/2010 14:03:35 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification ha
ction required. * . * 06/07/2010 08:43:54 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 6/3/10 MRC, reop

e Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachmer
is a functional comp measure in the form of manual inputs. Please prioritize this as a Delta 2 for operational work
indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance
rs with the above observation, that RV-5002A became degraded (50308561) due to the faulty PCV-5008 which h
After flushing the strainer the leak was at 0.25 gpm. * 06/09/2010 02:56:10 Carissa M. Auleb (CMAD) Phone 805/

of leaking vault floor plug cover on Vault-02. This needs Sika Flex-1A repairs at the ends of the floor plug and ca
level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 06/03/2010 14:03:24 Jana
ng text: * This component is required to perform emergency classifications. * Immediately evaluate the impact of th
a extraction steam line to the old sea water evap. Witnessed the LCV control drip pot level at appropriate level. li

ound hanging. No SAPN tag removed. * . * 07/06/2010 13:32:08 John H. Hart (JHHA) Phone 474-4831 * All work

ould affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * .
this step calls for all the XFR valves to close. When the valves close, resin immediately fills the FI-360 sightglass
w indicator limits the contaminant buildup. * .

0/2010 12:06:05 Chad M. Curtis (CMCV) Phone 805/545-4260 X * Correct Terminal Block is TB-A, according to dr

. Wilson (DLW4) Phone 805/545-4634 * . * Note: This is minor BA leakage which does not impact valve functional
09/2010 11:25:39 David L. Wilson (DLW4) Phone 805/545-4634 * . * Note: This is minor BA leakage which does n
545-4634 * . * Note: This is minor BA leakage which does not impact valve functionality.

* 06/09/2010 11:25:11 David L. Wilson (DLW4) Phone 805/545-4634 * . * Note: This is minor BA leakage which do
fificance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 06/09/2010 11:24:
(DA) created. All responses to address the condition report aspect (human performance, o = rganizational, progra

component is outside containment in the RHR Pump 1-1 Room. * . * Notification is initially coded "LK3" to prompt B,

al. * . * 06/15/2010 13:25:47 Jana M. Orlando (JMISO) Phone 805/545-3126 * The issue/event documented on this review to determine whether any additional actions beyond cleaning are desired at this time. * * * 06/14/2010 15:5 t and therefore may affect control room and off-site * dose limits. * . * 06/14/2010 15:57:58 Jana M. Orlando (JMISO) it may be efficient to pre-fab a new pipe support and replace the entire support. * * As documented in 50204114 tr 13.,,Notify WCSFM when complete. * * * 14.,,WCSFM should close the Notification and Order. * * 06/15/2010 16:5

vere found. *

ber of the NRT or e-mail DCPN NRT Members. * .

is very likely that if a repack is planned, the desire to replace the valve will be expressed in the outage. Reassign tightened fitting 1/2 flat

Steele (JAS3) Phone 805/545-6143 * cleaned dba and tightened fitting. t neilson

1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * .

tened fitting. t neilson

ber of the NRT or e-mail DCPN NRT Members. * .

ding the event and subsequent investigations were obtained as summarized below. * * Following disassembly of t

otification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance I tting between valve SW-1-974 and PI-277B. Apparent cause was environment and age of fitting. Removed PVC /2011 to 12/11/2010. * . * 06/29/2010 18:34:18 David A. Gonzalez (DAG1) * No corrosion eval required due to sm: rom older units (Stock code D776891). Recommend that TRBU be placed in service as is and an order be d WCSFM when complete. * * 15. WCSFM should close the notification and order. * 06/17/2010 13:57:39 Jana M. C

005 does not list RM-13 * * RM-13 is not used for emergency classification, nor is its airborne concentration readi wind and seismic loads (due to SISIP Design, Hosgri Earthquake loads are applicable). See the following: * . * - s complete, dispose of the remainder as hazardous waste. * * * 13.,,Notify WCSFM when complete. * * * 14.,,WC:

one 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Tea

em Engineer for evaluation and/or implementation of design change prior maintenance implementation. * 07/01/20 * * DCPN I(>&<)>C Completion Remarks * * replaced fitting and performed leak check sat. * * wood 6/17/10 * * . I leak during a LOCA with RHR on containment recirc * * AWP EP-005 does not list RM-13 * * RM-13 is not used i degradation eliminated functionality of the alarm associated with that fan. The fan was tested and found operator

LV) Phone 805/545-3087 * * New pump motor assembly was installed, system runs sat.

condition degrade to the point of affecting short term reliable operation. This condition represents a long term eq electrical or mechanical conditions that would account for the control room alarm that was received. * Predictive M close the Notification and Order. * * 06/19/2010 05:48:10 Darren Newberger (DMND) * Approx. 2oz of oil was add

fy WCSFM when complete. * * * 21.,WCSFM should close the Notification and Order. * * 06/21/2010 07:18:11 Jim
ak during the next refueling outage, 2R16 (May 2011). *

resting on the bus = hing and creating a large gap at the top half of the stem. Also the actuator fulcrum arm appea
Members. * .

nsert component here). * * * 16.,If oiler was out of sight low, THEN observe oil level over several hours and ,,repe
ation analysis surveys will provide adequate warning should the condition degrade to the point of affecting short te
el determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 06/23/2010 07:33:01 Norman
2. The DA is being closed.

did not impact the function of the SV or damper, but was identified and repaired as good maintenance practice pe
and time-waveform analysis of data yields no indications of any electrical or mechanical conditions that would acc
documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be in
/2010 21:30:43 Samuel Z. Williams (SZW1) * While performing OVT of damper 17B, transitionning from SFGDs or

affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * DN
. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Nc
mbers. * .

ez (CALV) Phone 805/545-3087 * * Reference task 7 for the leak repair evaluation. Reference 60026888 for the T
il DCPN NRT Members. * . * 06/24/2010 16:58:35 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notific

MSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Re

egory 14.7. If additional information is discovered that would affect the significance level determination, contact a

managers office and the simulator are both out dated units. They are large and awkward and take up a lot of spa
nt (FWL1) * door declared operable. * 06/24/2010 16:30:26 Jana M. Orlando (JMSO) Phone 805/545-3126 * The i:
QL server. * * System restarted and returned to normal operations. All historian functions verified to be operating
erm fix is to replace transformer.

icance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 06/24/2010 16:36:
otification remains open to address water leak.

mpted to be addressed daily. Significant valve work may require outage. * * This component is outside containme

this notification, the failure is on the tester-side of Eagle 21 RPS and does not affect normal operation. This failur

hat it could be stopped or otherwise controlled. Restarted INSQL server. * * System restarted and returned to nor

pproximately 60% by adding 1 gallon of chevron GST 32 oil. * Removed notif tag and notified WCSFM of job comp

eassembled piping. * * Operations replaced hose. leak check was sat. * * This notification can be closed once the I from the light pole to the entrance of parking lot 8

ss) should be documented on the DA (to find number, click on task tab, DA number is indicated in the task text of discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPN bhargava (SNS1) * Please note, trap 182 needs to be functional prior to 1R16 to avoid system air high dewpoint al

ditional information is discovered that would affect the significance level determination, contact a member of the N impeller to stuffing box runout .003. New mechanical seal installed and set. coupling alignment checked -sat. test /545-6626 0 * * Crane log book has been updated with this notification information. Crane inspection procedure re

rew briefing room (Back-up TSC). * * EP coordinator also working with ISTS / TCOM to discuss other windows be ror 201 reported in this notification, the failure is on the tester-side of Eagle 21 RPS and does not affect normal op

ce S. Dunlap (LSD8) Phone 805/545-4443 * * EMB Supv review: * This new DA SAPN can be closed for the follo

m 2 close to trend to 3 close to trend. * * 07/14/2010 08:54:08 Neil R. Glines (NRG1) Phone 805/545-4854 * Acti of normal bleeding of oil that has separated from the grease solids. In some c = ases a seal or gasket allows som 1, Attachment 1, Category 13.8. If additional information is discovered that would affect the significance level dete JS1) concurrence

d. Change the main work center on the DA from MMD-BOP to EMB. * * 07/01/2010 07:16:26 Jana M. Orlando (J ss deficiency, etc. There is no benefit to be gained by i = nvestigating this issue further from a CAP perspective. *

t would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. ' tification can be taken to complete when task 1 is completed. * .

ODY OF VALVE. CLEANED GASKET SURFACES INSTALLED NEW SPRING <(>&<)> BONNET GASKET. PEF st. The DA is being closed.

n Long Text. * * 6. Notify WCSFM of results and completion of work. * * 7.If adjustment is successful, update notifi

t documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the i it to be in good condition for a packing adjustment. Adjusted packing nut two flats and leak stopped. One hour p c behavior. Cooling was then lowered to the SCW heat exchanger (less saltwater) and TVC-2 repositioned to app

s this issue at this time. * Notification assigned to EP for their action to address task #4. After that task is complete , DA number is indicated in the task text of code DG-CR). * * 07/09/2010 19:05:53 Robert A. Waltos (RAW2) Phc he NRT or e-mail DCPN NRT Members. * .

s to monitor potential cliffside sluffage due to erosion issues. These can't be moved, and do not pose a hazard to rmance, o = rganizational, programmatic/process) should be documented on the DA (to find number, click on task

g cycles. The maximum operating pressure for this size and type of hose is 1500 psi and the minimum burst pres

g cycles. The maximum operating pressure for this size and type of hose is 1500 psi and the minimum burst pres

at the valve which is currently leaking is XS-2-132 (see attached photos).

component is not used for emergency classification * 07/19/2010 15:29:56 Robyn A. Goff (RAC3) Phone 805/545-

n actual alarming condition. * . * This notification should be emergent as at least D-3 as impeding ability of operat

ly for evaluation. Leakage from this * component is from the Post-LOCA recirculating path boundary outside of * cc

Per SAPN 50331986, the 75 psi RV did lift after about 3 weeks in service with a supply pressure of 60 to 65 psi (t

a member of the NRT or e-mail DCPN NRT Members. * . * 07/21/2010 10:52:22 Larry B. Wise (LBW1) Phone 805

to EP because this is system 18 fire control system * * this component is not used for emergency classification * 0

alarms erode both operators' sensitivity and ability to discern actual alarming condition. * . * This notification should
comments in 64020341. * 07/19/2010 15:53:50 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event doc
3) Phone 805/545-3023 * The issue/event documented on this notification was reviewed by the Notification Review

3 * On 10 Aug 2010, we used a formal communication to pump down the secondary containment using valve SW-
rified to fully retract and the door opens normally.

* 07/21/2010 13:25:02 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on this notificat

performed sat. all maintenance is complete. * .

. All responses to address the condition report aspect (human performance, o = rganizational, programmatic/proce
-3126 * Per the 7/22/10 NRT, change the station significance on the DA from 3 work group eval to 3 close to trend
the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachm
e significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 07/28/2010
tact work control shift foreman x3600 and notify him of intent to adjust the packin gland bolting * * #2 adjust gland
P NRT Members. * . * 07/26/2010 13:46:33 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification
but have come in alarm and cleared 3 times now in an hour span. Please investigate and correct the cause of the
level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 07/26/2010 13:45:59 Jana
The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determ
al channels. The second and third sets of alarms clear quickly, but have come in alarm and cleared 3 times now ir
local panel and Control Room PK 17-09, input * 0184. Steingruber 7-28-10. * * All field actions ha

same, leak check SAT. Removed notification tag. Johnson/Kirschbaum, 07-27-2010. * 07/28/2010 12:59:21 Roby

Phone 805/545-3023 * The issue/event documented on this notification was reviewed by the Notification Review 1

* * * * * 07/29/2010 20:
0 23:55:30 Jake A. Glabe (J4GY) Phone 805/545-3243 * Historical rounds data for FWST 0-2 shows it was at 91%
cation and Order. * * 07/28/2010 10:51:33 Howard J. Darington (HJD1) Phone 805/545-3243 * Added 1 quart GST

report aspect (human performance, organizational, programmatic/process) should be documented on the DA (task performed below: _____)

click on task tab, DA number is indicated in the task text of code DG-CR).

with DN SAPN 50256791 and Order 60017815. This Notification will be closed to trend with Manager (TJS1) consumption of 44 thimbles. No action required at this time. 08/02/2010 13:05:42 Robyn A. Goff (RAC3) Phone 805/545-6524. 08/20/2010 11:40:41 David G. Wong (DGW1) Phone 805/545-6546 * MRFF Determination completed. energization of relay "K2" and autostart of pump #2. Loose terminal connections on above components may affect energization of relay "K2" and autostart of pump #2. Loose terminal connections on above components may affect energization of relay "K2" and autostart of pump #2. Removed all piping and inspected piping and rv for more damage to any

Completion Remarks ADD REMARKS HERE See PDF file attached to this order. Leak check is performed on radiator during mini MOW on this DEG the week of July 26, 2010. The "residue" was excess Cortec that should affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. Doneg installed underneath to contain it's leaks. The problem won't be solved until the water leaks have been stopped. 2010 10:21:56 Matthew J. Wilson (MJW1) Phone 805/545-4351 Repair will require support from the RV shop

issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined the mouse appeared to be functioning normally, and then after using a few times, the problem would reoccur.

2010 12:52:36 Beverly J. Jones (BJA1) Phone 805/545-4044 The issue/event documented on this notification was determined significance level per OM7.ID1. If additional information is discovered that would affect the significance level trends and trending. Note that occasionally the mouse appeared to be functioning normally, and

ted on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated

***** Examiner believes this item can be addressed daily. This component is outside containment. 08

MOVEMENT. THIS VALVE NEEDS TO BE REPACKED "STILL LEAKING" 4:44:50 Robyn A. Goff (RAC3) Phone 805/545-3023 The issue/event documented on this notification was reviewed ports to allow installation of compression stop nuts. This will provide the procedurally correct configuration.

45-6524 See task # 1 for leak evaluation. 08/09/2010 14:44:50 Robyn A. Goff (RAC3) Phone 805/545-3023 Interim corrective actions are not necessary. The pH was low for 7 days which is not a corrosion concern. OP F-

ng EH fluid quality. OPS SM requests Pri 3 E-2 30 day emergent. 08/12/2010 13:52:25 Robyn A. Goff (RAC3) members. 08/15/2010 12:30:31 Eric H. Weinreich (EHW1) Phone 805/545-6520 SAPN 50333288 has been ass

parameter is not returned to within the normal range after 30 days and system operation is to continue, then patch repair performed in which the grout did not adhere properly. A task (02) has been assigned to the ATS concrete

08/16/2010 16:53:33 Beverly J. Jones (BJA1) Phone 805/545-4044 * The issue/event documented on this notification

* The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined

08/16/2010 13:15:10 Troy E. Finger (TEF2) * 1 gal of oil added, sight glass at 90%, notification tag removed. * 08/16/2010 16:07:48

Work on this component will require an outage. As noted above, expeditious removal of insulation to allow positive flow or represents accelerated degradation condition for maintaining EH fluid quality. * OPS SM requests Pri 3 E-2

DCPP NRT Members. * .

08/16/2010 15:00:00 WCSFM should close the Notification and Order. * 08/16/2010 16:07:48 Jared M. Smith (JZS8) * Complete

The usable volume region were installed. These internal plenums are installed on CST nozzles N2, N11 and N14 in the task text of code DG-CR). * .

Nothing observed was a short term risk to the function of the drawer. These are typical findings that are repaired

The condition report aspect (human performance, organizational, programmatic/process) should be documented. The condition report aspect (human performance, organizational, programmatic/process) should be documented. 08/16/2010 16:22:00 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created

Plenums around any nonseismically qualified tank connections in the usable volume region were installed. These internal

Plenums were installed by a member of the NRT or e-mail DCPP NRT Members. * 08/25/2010 16:10:40 Neil R. Glines (NRG1) Phone 805/545-3126 * Successful as the unit tripped on high fluid level and low vessel vacuum. During the startup attempts, the following condition

The condition report aspect (human performance, organizational, programmatic/process) should be documented.

The condition report aspect (human performance, organizational, programmatic/process) should be documented.

08/25/2010 13:09:55 T, change the station significance on the DA from 3 work group eval to 3 close to trend. * 08/25/2010 13:09:55

08/25/2010 13:10:54 N, change the station significance on the DA from 3 work group eval to 3 close to trend. * 08/25/2010 13:10:54

08/25/2010 13:11:47 T, change the station significance on the DA from 3 work group eval to 3 close to trend. * 08/25/2010 13:11:47

For level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .

T, change the station significance on the DA from 3 work group eval to 3 close to trend. * . * 08/25/2010 13:12:37
te possibility of dropping parts or tools onto the running pump shaft. * .

010 06:59:58 Mark A. Machala (MAMC) * With wcsfmn permission the watchstander cycled FCV-994 to allow obs
ase checker flag this Notif.

y AOV Component Engineer (per email): * " * There is no issue with the positioner on 1-PCV-22. POS-80 and POS
valve. It does appear, however, that POS-80 may be sticking causing a slight time delay in the illumination of the

therefore may affect control room and off-site * dose limits. * . * 08/24/2010 14:25:51 Beverly J. Jones (BJA1) Phon
ost-LOCA recirculating path boundary outside of * containment and therefore may affect control room and off-site '
icated significance level per OM7.ID1, Attachment 1, Category 10.1. If additional information is discovered that w

number of low consequence through wall leaks will continue to increase without mitigation. * . * End-to-end pipe p
ntact a member of the NRT or e-mail DCPN NRT Members. * .

a member of the NRT or e-mail DCPN NRT Members. * . * 08/30/2010 14:57:58 Jana M. Orlando (JMSO) Phone

3) Phone 805/545-3454 * The thermography report by predictive maintenance was reviewed. In addition a visual

the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachm
that would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Membe

NOTIF_LONG_TEXT_1800

4:07:48 Jack V. French (VMF1) Phone 805/545-3578 * Walk down through turbine bldg with infrared heat detector

omation has added the following text: * ***** CAUTION ***** * If the leak initially, or subseq

. Lamp (JAL2) Phone 805/545-4957 * Started increased monitoring every 4 hours, to check leak rate change and then flinging off the shaft. This date the spray was occurring before the scupper filled completely, so the leak dress correct component and not the valve operator. * .

NRT. * . * 01/13/2010 10:26:14 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * Note, the 0-2 tank is currently required one time, since this transformer is scheduled to be placed into service in 2R16. Should it become necessa

ents any spilled DFO from leaking into the soil (the DFO Transfer Pump Vault serves as a DFO spill containment, ACCP walkdown attached as reference. * * * . * Note - system automation has added the following text: * ***** rmine the cause of leakage. Depending on inspection results and parts availability the valve could be rebuilt or re rigid, but craft believe there will be adequate flexibility to remove the valve for maintenance. * * Maintenance recor

iscovered that would affect the significance level determination, contact a member of the NRT. * . * 03/03/2010 0: The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determ nd was spinning free in the housing. It did not stop the breaker from operating. * * Ref 50292706 to track the repla

* . * 02/03/2010 09:06:15 Matthew J. Wilson (MJW1) Phone 805/545-4351 * Order unconfirmed and assigned to B

onditions adverse to performance noted during maint. </> * FOUND oiler internal pc. upside down. incorrect! will c ve. * 03/17/2010 11:26:31 Carlos A. Lopez (CALV) Phone 805/545-3087 * * <H>Document any conditions adverse ed in 1R15 per 60003545. (Replaced Rockwell T-58 with Anchor Darling 1878GB). Evaluation is underway to de

d3,ajc1 01/12/10 * wab: M. Regel * * What Maintenance Verification testing was performed? * determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would a

tional information is discovered that would affect the significance level determination, contact a member of the NF st documented on notification 50229458. This valve was installed in 1R15 per 60003545. (Replaced Rockwell T 22747-0020 due to leaking FW-1-6. See 50294778 * . * 1-03P-12B also leaks at the stem at this time. No stem p: lson (MJW1) Phone 805/545-4351 * * This Notification attached to 60022715. All work associated with this Notific nificance level determination, contact a member of the NRT. * .

and all channels on the Plant Vent Redundant Skid are operable. * 01/15/2010 10:08:40 Kevin C. O'Neil (KCO1) F

the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significant
outage. It is unknown if any adjustment remains on the single packing nut. Typically this style valve has less succe
ormed and Cable 3 was Remapped to Map 5. It is currently not raining but it had rained the night before the alarm
* . * 01/20/2010 11:49:17 Mark A. Tardiff (MAT1) * Authorized installing addition measures to keep water away from

ssure diverging from P2502A Condenser South Pressure. P2502A was stable at 1.823 in Hg and P2501A was ot

fold approx. 8' high, large enough to support two craft will be needed to perform this leaking flange maintenance. '

e 805/545-4909 * Valve is not leaking, notif may be closed.
y at this time since the other channels on the Plant Vent Skid and all channels on the Plant Vent Redundant Skid
ewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1.
porous copper/bronze is left. This porous structure is consistent with the UT results above. This will likely result

ng U-bolt on gage glass cover. * 50303293-- For a air supply hose failing on LC-39. * * Document all work perform
ergent for AWP EP-005 E-plan implementation concerns. * 03/17/2010 17:25:22 Scott T. Hodgson (STH1) * Char
805/545-6546 * All necessary actions have been completed, this notification is closed. * . *

Radiation Protection, this location can not be cleaned per a BACO Task. An Order must be generated to clean th

mber of the NRT. * . * 06/03/2010 05:56:15 Rick G. Simmons (RGSL) Phone 805/545-6590 * ref 50313966 for rer
rve remaining service life of GSCE11. * 01/25/2010 13:51:38 Jana M. Orlando (JMSO) Phone 805/545-3126 * Th

vidual reporting the situation (i.e., barricading, posting or roping off the area.) as noted in the SSH top of page 7. *

allow for EJ replacement in 2011. *

boundary outside of * containment and therefore may affect control room and off-site * dose limits. * * 01/27/2010

of the trench outside of the diesel rooms. This sounds like a spurious alarm as a real break alarm will not reset till

1. Ref 50294601 for EP response to the down pole. ME reported the problem only. There is no further action req

mber of the NRT. * * 04/07/2010 14:26:53 Scott S. Brasfield (CSBC) Phone 805/545-6626 0 * Notification 50308
ification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional infor
nt program, notification to be closed.

nute (42 Gallons per year) and total Transformer oil volume of 3000 gallons it is estimated that it would take seve

osed to DA" written in error. *

on can be closed out once the MRFF task is complete. * 01/29/2010 11:07:37 David G. Wong (DGW1) Phone 805

level determination, contact a member of the NRT. * * DN closed to DA. * * 02/03/2010 16:33:52 Jana M. Orlan

e from this * component is from the Post-LOCA recirculating path boundary outside of * containment and therefore

e following text: * This component is required to perform emergency classifications. * Immediately evaluate the imp

d significance level per OM7.ID1. If additional information is discovered that would affect the significance level de

Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional i
replacement due to age. * * Based upon all the above, recommended that we go forward with returning the DG to
ump Pump<(,>,<)> * Model No. D13018T, 115 Volt, 60 HZ., 2.3 Amp, Thermally Protected * Code No. 22K08C *

the west side. * 02/06/2010 14:48:52 Cory D. Pfau (CDP3) Phone 805/541-2655 0 * The valve repair was walked c
gs and actions taken. * * * 02/03/2010 19:45:01 Mario D. Daliva (MDD2) * * Obtained WCSFM permission prior to *

with work complete and mr eval complete.

ent documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be th
removed from service and removed physically until the pole extensions are fabricated, to ensure minimum outage
l information is discovered that would affect the significance level determination, contact a member of the NRT. *

otification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional inf

t would affect the significance level determination, contact a member of the NRT. * . * DN closed to DA. * .

level per OM7.ID1. If additional information is discovered that would affect the significance level determination, co

the outboard scupper not draining. ** See attached photos. * .

text of code DG-CR). * . * 02/10/2010 08:33:13 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 2/9/10 M

SSB-PM5 * 05/04/2010 09:07:26 Kathryn Hitchen (KLD1) Phone 805/545-3677 * Contact Info changed to Project I

PSSB-PM5 * 05/04/2010 09:08:25 Kathryn Hitchen (KLD1) Phone 805/545-3677 * Contact Info changed to Projec

. Murach Jr (RRM9) Phone 805/545-3243 * All action have been completed. Closing notification.

/" placed over panels. Notification will be routed to electrical for repair work. * *

1:26 Scott S. Brasfield (CSBC) Phone 805/545-6626 0 * Plate installed, hazard eliminated.

efurbished and reinstalled or replaced with new ones. In the meantime, the existing poles should be posted at a r

in containment, and checked the valve stem leak detection panel. They reported that the 8702 light was on. * * 02/09/2010 14:44:48 Jana M. Orlando (JMSC
significance level determination, contact a member of the NRT. * . * 02/09/2010 14:44:48 Jana M. Orlando (JMSC
ndation: * The existing lighting standards need to be removed, refurbished and reinstalled or replaced with new or
t for the Turbine Building Bridge. Full PPE is required for the area. Area is barricaded to warn personnel. * 02/10.

) concurrence

required for this notification.

If additional information is discovered that would affect the significance level determination, contact a member of

gs of the above cell connections and all readings were similar to the readings obtained in 06/09 and all were less

a roof leak not a piping leak. * 02/17/2010 06:29:10 Victor DePrater (VXD1) Phone 805/545-4831 * * Reassigned to

notification has a condition report (DA) created. All responses to address the condition report aspect (human perf

* The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and deter

warehouse for determination of area. Electrical Maintenance will support as needed.

* Update: * . * EM obtained as-found terminal resistance readings of the above cell connections and all readings v

RKS AND APPARENT CAUSE * * Bolt broken in the threads of the door jam not. from wear and tear of opening a

hone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Te

The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determ

to be approx 35gpm. * 07/09/2010 15:55:44 Bryan W. Sparks (BWS6) Phone 805/545-3243 * Current leakrate this

act to the subject safety related wall. The wall will perform its intended design function; however, engineering rec

15:53:10 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 2/17/10 MRC, change the station significance from
ARE FOUND IN TRP-182 OR LCV-1401, PLEASE DOCUMENT IT FOR EVALUATION; TO DETERMINE IF MC
e issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determin

y for service. * SAPN tag removed. * .

cation was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance leve

tasks complete. * * No associated order or operations. * * Notification is complete and can be closed. * .

1) Phone 805/545-4044 * The issue/event documented on this notification was reviewed by the Notification Review

Larry W. Price (LWP1) Phone 805/545-3642 * System Engineer recommends tightening of the banjo fitting to the f
n the event of a design basis main steam or feedwater line break (i.e., High Energy Line Break) in order to prevent
. Anastasio (JEA3) Phone 805/545-4909 * It appears that the kelp decayed to the point where the pump works. P
ent into alarm during the oil add. SFM gave permission to silence the alarm. No sign of any oil leaks were identifi

discolored? * Answer: NO * * A corrosion evaluation IS required. If leakage conditions significantly change, a ne

the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significant
this time but this valve is stroking >1/2 inch at a repeat of ~ 2 seconds. * 07/27/2010 14:37:17 Patrick M. Bainbridge

per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact

stroking with packing leak increasing during each stroke. * . * 04/05/2010 08:45:48 Richard S. Bruns (RSB2) * * * P
the task text of code DG-CR). * .

ely hazardous substance. Notifications made immediately following the incident to external agencies are courtesy
emergent.

* 02/25/2010 15:02:51 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notifi

s/c D777284 OLD VALVE INSPECTED FILTER SCREEEN WAS CLEAN, INTERNALS APPEAR TO BE STU
the condition report aspect (human performance, organizational, programmatic/process) should be documented o

Motor Upper-North/South,,0.08 ips-pk * Motor Lower-East/West,,0.10 ips-pk * Motor Lower-North/South,,0.11 ips-pk

n this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated signifi
* . * 03/03/2010 08:10:12 Surendra N. Sabharwal (SNS1) * After implementation of the above referenced Chemica

OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a m

that would affect the significance level determination, contact a member of the NRT. * . * 04/07/2010 13:34:09 Ga

change the main work center on the DA from MMD-PRI to ETI-005. * . * 04/27/2010 09:53:54 Chad C. Sorensen (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered th
eased 1X vibration. PdM believes, also, that the motor bearings are under the influence of the first of four stages

W HOSE IS ONLY 14 FT, the old hose was 20ft , which is 6ft shorter than the old hose making it harder to hook u

completion of each shift the reagent gas isolation valve for CEL-83 will be closed to isolate the reagent gas supply

vorably, a applicable procedures require that a Notification be written and an actuator overhaul is scheduled. SI-

d by 50293801.

was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per C

on has added the following text: * ***** CAUTION ***** * If the leak initially, or subsequently

No associated Order or Operations exist. * * Notification is complete and can be closed post trending. * . * 04/28/2

03/12/2010 05:53:41 Mark A. Machala (MAMC) * . * Recomend power supply check in 1R15 to verify the fuse/fuse

y observed * impacts (still small) on the sibling heaters. * ... * No other plant processes have been noted to be affe

[REDACTED]

duplicate to SAPN 50293801 which reports problems in cable 3 at about 116' and 379'. This Notification should be

[REDACTED]

[REDACTED]

backup met tower that are no longer produced and are only available from one small supplier who has stated that

[REDACTED]

Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created. All responses to [REDACTED] gness. It appeared minor leakage stop at this time. * Notified WCSFM of job result. Will monitor the leak. * . * . * C

t. * * * 04/20/2010 20:48:05 Miller Regel (MXR1) Phone 805/545-3830 * This is a recurrence of errors noted above [REDACTED] ric acid wastage concerns exist at this time. * 03/18/2010 16:44:39 Jana M. Orlando (JMSO) Phone 805/545-3126

The mechanical pressure relief device was inspected to verify if it had operated. The inspection confirms that the [REDACTED] that we did LCV-70 this would include checking the valve positioner to make sure that the actuator is functioning a

f this Notification. He stated that "the detector cable connector is in need of repair. The back shell is coming out [REDACTED], contact a member of the NRT. * . * 03/18/2010 16:39:07 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the

or the last year and do not indicate there is any degradation to the air system. The compressor run times for this Phone 805/545-4467 * Per associated Corrosion Evaluation, no boric acid wastage concerns exist at this time. * C=0.13 * 03/22/2010 07:59:39 William Jr C. Crawford (WCC1) Phone 805/545-3341 * Additional TS and repair was
The compressor run times for this breaker show a consistent trend and due operate over the course of the month
) should be documented on the DA (to find number, click on task tab, DA number is indicated in the task text of co

* 03/19/2010 15:10:54 Louie J. Alves (LJA1) Phone 805/545-3715 * The mechanical pressure relief device was in maintenance. * * 07/22/2010 10:55:13 Michael J. Gibbons (MJG1) Phone 805/545-3125 * As this notification identifies O/B: H=0.19in/sec, V=0.15in/sec, Axial=0.13 * 03/22/2010 07:59:39 William Jr C. Crawford (WCC1) Phone 805/54
t that time. * The air compressor run times have been trended for the last year and do not indicate there is any de
and do not indicate there is any degradation to the air system. The compressor run times for this breaker show a
/25/2010 13:52:00 Mark A. Machala (MAMC) * Caution statement above referring to a leak is in error. This is a lub

tput pressure to LCV-62. * 03/23/2010 13:26:09 Laura K. Ricks (LKR3) Phone 805/545-3017 * . * The issue/event

CTURE OF THE WALL. * . * From AE01 from KRB1 * PLEASE EVALUATE CRYSTALLINE GROWTH ON EAST '

examination during hinge replacement. The current door sag which is also contributing to its inability to latch may occur LT 17-7B * . * 03/25/2010 19:00:24 Carissa Auleb (CMAD) Phone 805/545-3243 * Observed PP 0-1 cycling o
fication Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Ca

:55 Mark K. Frantz (MKF4) Phone 805/545-4386 * Condition has been evaluated for impacts to control room habit
/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be

uman performance, o = organizational, programmatic/process) should be documented on the DA (to find number, cl

discolored? * Answer: NO * * A corrosion evaluation IS required. If leakage conditions significantly change, a new
n bkr. 52-11d-36. drained oil fm gearbox. removed old drain pipe and fabricated new pipe 1/4" x 8" long. threaded

929 open. Closed FCV-929 with Polisher Foreman direction and noticed slow rise in Vsl pressure to approx 100 p

ould affect the significance level determination, contact a member of the NRT. * .

ed to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the

2) Phone 805/545-3214 * pulled notification tag locally at the panel close out of,, * this notification.

e the indicated significance level per OM7.ID1. If additional information is discovered that would affect the signific

010 13:34:06 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification wa
ion. * * Coordinated with Operator to start the OWS air compressor to allow for a NOP/NOT in service leak check.
6 * This DN notification has a condition report (DA) created. All responses to address the condition report aspect (

one 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Tea
would affect the significance level determination, contact a member of the NRT. * .

1 gallon per minute. * * * *

d a lead for each capacitor and measured. * * The 1000uf, 10VDC cap reads as 1315uf - in spec. * The 20uf, 250V

Charles P. Dunlap (CPD1) Phone 805/545-4329 * Proj mgt contacted. waiting on response. * 04/13/2010 15:22:42

***** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer imm
19) and the fuse adequacy analysis. Pictures taken during a walkdown conducted in early 2009 shows a KTK-5 a

quests an Order to replace the door closer and lever style latch assembly to correct Door 336 not auto closing and documented in procedure section 7.1.23.

024897 created on the DN to replace the missing wing nut. * *

anyone in the plant should be able to re-lamp. They are powered with 120 vac and are reachable from the ground

SAPN tag removed. * * Removed saturated oil soak pads at engines radiator end and replaced with new. * * Notifier believes this item can be addressed daily. * * This component is outside containment-U2 100' Filter Alley (PI-6) determine leak location. * 05/18/2010 06:27:53 Benjamin C. Brown (BCBE) Phone 805/545-6993 * From SAPN 503

ejected attached order 60024975 and linked notification 50308904 to order 60025240 to verify once again that Ben not experiencing the same problem. A small level was placed onto the rails in the north south direction. The northern

contact a member of the NRT. * .

er 60021760 for tracking purposes. * 04/13/2010 17:58:27 Jack V. French (VMF1) Phone 805/545-3578 * Operati

07:20:19 David G. Wong (DGW1) Phone 805/545-6546 * Notification assigned to ME to perform repairs. Task 05

an updated leak rate and a tag hanging, it will be tied to order 60021760 for tracking purposes. * 04/13/2010 17:5

click on task tab, DA number is indicated in the task text of code DG-CR). * . * 04/23/2010 14:45:50 Chad M. Curtis (GJP1) Phone 805/545-6896 * Qtrly sys 13 walkdowns by Sys Engr will check for oil leakage. Any subse

el determination, contact a member of the NRT. * .

prior to return to service of rm-29 i.a.w. stp i-39-r29.b, we * changed the alert alarm to the value dictated by volume that would affect the significance level determination, contact a member of the NRT. * . * 04/21/2010 08:02:40 CREM sub-op: * * Document all work performed in detail. red tag hung on 52-15J-08. removed valve and transpo

ng the curing process which causes the concrete element to shrink. Most shrinkage occurs during the initial curing, "S-96 CONTROLS" and "S-97 CONTROLS" wording, which is located above the three panels with the disconn

erroneous readings or failure of the probe. * Replacement of this lower housing is one tech 1/2 shift plus operator

concludes that this condition does not impact the ability of the plant to implement the emergency plan. EP will tren
the lower housing. * . * Dryout of the Cel-145 probe will cause erroneous readings or failure of the probe. * Replac
ll responses to address the condition report aspect (human performance, o = rganizational, programmatic/process
mented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicat

ue 07/28/10. * * This notification can be closed once the MRFF task has been completed.

eets should be revised to show that the minimum flow for writing a notification on this loop should be 1 gpm.

d. * * Notification is complete and can be closed. * .

p rain blowing in on the roof of the chem lab. the chem lab has been dry for several months.

tatement on task 5 of SAPN 50311463: * Reassigned to Engineering. * 06/23/2010 11:51:35 Kimberley L. Corona
ng was also worn out. (the guide for the rod, held in with a snap ring). Installed new bushing, after fabricating it fm

of the structure. This type of assessment is routinely performed on the intake conduits during outages. * * This nc
Gilbride (TSG1) Phone 805/545-4461 * * Priority raised to PRI-3. tsg1

would affect the significance level determination, contact a member of the NRT. * .

, installed. The original controller doesn't have R6 installed. Visual inspection of all Plant Vent flow controllers, Noi
epairs were made via 60025383-0020. * * Repairs that were made under 60025383-0020: * -,As described above

lowed * with the gate being functionally operated with proper * indication achieved. The gate may require a slight n

age is caused by the loss of moisture from the cement paste during the curing process which causes the concrete

sk text of code DG-CR). * .

om 85% down through 50% or 60VAC. Relay 1 maximum dropout was 57.0V. Relay 2 maximum dropout was 5

ce level determination, contact a member of the NRT. * . * 04/28/2010 13:37:49 Catherine D. Johnson (CDJO) Ph

issue will be fixed prior to returning the instrument back to service. * * 05/07/2010 14:59:26 Curtis J. Hansen (CJH)
spected a problems with the parapet wall but were unable positively locate a source of the leak. A roofing vendc
' .

05/03/2010 16:35:46 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification

external compressor joints that is pressurized by the lube oil pump. The other areas show no evidence of leakage. The notification does not adversely impact the plant's ability to implement the emergency plan. Based on the fact that the

discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPN at 102VAC. Both relays continued to pick up at 5% increments from 85% down through 50% or 60VAC. Relay 1 is

addresses the immediate electrical safety concern. Additional actions will be determined and implemented in a timely manner. * Based on additional edig input this is recoded pri 4 to mid-crm

sig, * 2) Cylinder pressure > 750 psig. * 3) Perform snoop with zero leakage at bottle/regulator/tube fittings, * 4) Aff

50307769 performed Sika Flex-1A repairs of areas at each end of the Vault = t-01 floor plug on 05/27/2010 by MC

.ID1, Attachment 1, Category 3.1. If additional information is discovered that would affect the significance level determination, it will be reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7. If leakage exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage from this * c

(JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team. The findings have been posted with Danger Do Not Enter signs. This addresses the immediate electrical safety concern.

from the mechanical completion remarks. * * <H>What did you find?</H> valve/actuator would only close to 45 degrees to the point of failure. In order to reduce or eliminate this failure mechanism, a NMOD should be created to replace

the valve addressed in this SAPN has no effect on emergency classification; therefore no negative impact on the plant's

on the above engineering observations and assessment, it is concluded that the subject framing is adequate, to the satisfaction of William Jr C. Crawford (WCC1) Phone 805/545-3341 * The AF1 motor was replaced per 60025656. Vibration of motor

to trend. Add SEP to the main work center on the DA. * * 05/19/2010 08:29:15 Andrew M. Warwick (AMWF) Phone 805/545-3341 * Per agreement with the Safety Department, work was performed on the piping from flange to flange to prevent further reoccurrence of corrosion on Lir

05/26/2010 08:36:09 Jeff B. Maysey (JBM2) Phone 805/545-6111 * Per agreement with the Safety Department, work was performed on the piping from flange to flange to prevent further reoccurrence of corrosion on Lir

and Spec-8848, and application of the * Stac-Wrap System on the piping from flange to flange to prevent further reoccurrence of corrosion on Lir

and Spec-8848, and application of the * Stac-Wrap System on the piping from flange to flange to prevent further reoccurrence of corrosion on Lir. * * 05/19/2010 08:29:15 Andrew M. Warwick (AMWF) Phone 805/545-3341 * Per agreement with the Safety Department, work was performed on the piping from flange to flange to prevent further reoccurrence of corrosion on Lir

Jose E. Medina (J6MZ) Phone 805/545-4729 * Close to trend. No further actions required. * 05/13/2010 13:11:34
NRT or e-mail DCPN NRT Members. * . * 05/13/2010 13:27:46 Jana M. Orlando (JMSO) Phone 805/545-3126 * F

mined to be the indicated significance level per OM7.ID1, Attachment 1, Category 13.3.9. If additional information
sted as the finish time on the report. If you don't wait, the excel spreadsheet can't calculate anything and displays
-4044 * Per the 5/17/10 NRT request, changed the main work center from * 05/20/2010 16:12:39 Neil R. Glines (N

Mike Graves (MXG1) * 1" steel plate has been installed.

or e-mail DCPN NRT Members. * .

or e-mail DCPN NRT Members. * .

er OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a
per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact

ction and remainder of broken bolt firmly trapped in hole), the connection is still capable of performing its intended
shutdown injection pumps which do not have fine enough control to maintain required chemistry parameters. The
Apollo valves, like Unit 2. Replacement per RPE P-09338. Replacement date unknown. * . * 05/19/2010 13:32:28 E

ite

* Notification is complete and can be closed. * .

50308170 requests all Hydrazine skid valves be replaced with Apollo valves, like Unit 2. Replacement per RPE P

rosion on columns at concrete interface (graded seismic quality) * . * - Item No. 140-1-2: Fan No. S-62 (col. line C
quality). * . * Elevation 140' * ----- * . * - Item No. 140-2-1: Fan No. 2S-61 (col. line G, between 30.3 and 31.2

d. * 06/03/2010 08:17:31 Tiffany Bierly (TNBP) * . * All Tasks are complete. * * Associated Order is in TECO status
of the U2 hydrazine skid. These valves appear to not have the leak issues of the Warren Alloy valves. * * Please

air." * . * Visual inspection of the ground connections did not show any signs of excessive degradation. Each sect
air." * . * Visual inspection of the ground connections did not show any signs of excessive degradation. Each sect
onbraco (Apollo) bolted top entry valves which are used in much of the U2 hydrazine skid. These valves appear
MSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Re

ocation via 60026025 *

click on task tab, DA number is indicated in the task text of code DG-CR). * . * 05/26/2010 11:04:01 James A. Ste
than a bearing temperature issue. * .

nable identify any wiring termination problems. * * 05/25/2010 11:20:58 Jana M. Orlando (JMSO) Phone 805/545-

ut 1445, "MFP 2-2 both HPU Pumps running". A walkdown of the system found no problems and the pump was tu
ce. This should be performed prior to 1R16 in the opinion of mech maint.

formance, o = rganizational, programmatic/process) should be documented on the DA (to find number, click on t
e task 1 on 50317185 for N-mod request. Walkdown revealed that drain line is connected to side drain tap. Bott

testing on the LC, a vent path is provided to prevent air-lock. The STP V-3H11 does not appear to provide a vent
4256 * FP SE recommends the outboard drain line be increased in size - see task 1 on 50317185 for N-mod requ
contact a member of the NRT or e-mail DCPN NRT Members. * . * 07/01/2010 15:58:33 Chad C. Sorensen (CCS)

n the task text of code DG-CR). * .

If information is discovered that would affect the significance level determination, contact a member of the NRT or

onal information is discovered that would affect the significance level determination, contact a member of the NR
the NRT or e-mail DCPN NRT Members. * .

etermined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affe

ority that requires immediate attention, investigation, and repair." * . * Visual inspection of the ground connections
ority that requires immediate attention, investigation, and repair." * . * Visual inspection of the ground connections
5/26/2010 17:23:20 Terry L. Shelburne (TLS2) Phone 805/545-4264 * Channel left in bypass- ops determined tripp
racking the DN as a safety issue. The DA is duplicative. Notification being sent to SEP. * 07/15/2010 06:41:00 A

3 Engr recommended OVT/MVT: The damper was physically removed for performance of PM inspections. Per di
still capable of performing their design function. This issue is a long term aging mechanism. It is mutually recom
change the main work center on the DA from MCC to SES. * . * 06/21/2010 11:24:28 John H. Hart (JHHA) Phone 4

el determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 05/27/2010 15:05:57 Jana M.

code DG-CR). * .

12:45:15 Gregory J. Porter (GJP1) Phone 805/545-6896 * System 23 Engr recommended OVT/MVT: The damper
The Woodward speed control systems and the associated hydraulic power u = nits (HPU) were installed in U1 duri

e indicated significance level per OM7.ID1. If additional information is discovered that would affect the significanc

ctrical craft during installation. Routing this to MED-ADM to address this DA. * Electrical raceways outside contain
gger with good electrical contact through the pins/sockets. * 05/26/2010 17:23:20 Terry L. Shelburne (TLS2) Phor
nformation is discovered that would affect the significance level determination, contact a member of the NRT or e-

ts own, it stopped at the latch. With s-70 running and s-71 secured, the door closed on its own. With S-71 running

f band and sensor is reading ~ 0.6 ppb.

man performance, o = rganizational, programmatic/process) should be documented on the DA (to find number, cli
on control problem. * . * 06/08/2010 08:47:36 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 6/3/10 MRC

icance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 06/07/2010 15:22:
) Phone 545-6643 * * Assigned an order and coded D/3, (priority 3) at the suggestion of the Shift Manager. * * 06/
. * . * 06/09/2010 10:13:13 C. Clint Miller (CCM1) * The Laundry Facility water supply pressure varies from 65
* 06/10/2010 18:16:22 Mark R. Fritz (MRF0) Phone 805/545-3243 * Leak rate increased to 5 gpm, leaking from ha

ded caulking inside the DFO Vault-01 routed to MCD-INS. * * 50311541 Documents leaks in the ceiling of Unit 1
on the DA from 3 work group eval to 3 close to trend. * . * 06/09/2010 13:45:25 Rene C. Thieme (RCT3) * Trendin
/2010 15:51:30 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification v
rease in the drip pot. The LCV work should be coded to 1R17. * * 06/16/2010 07:14:58 Andrew J. Halverson (AJH

complete, notification closed.

as a condition report (DA) created. All responses to address the condition report aspect (human performance, o =
7.36. and about a gallon of cation and anion resin was removed. The sightglass remained clear during the rest of

C to DC-1-I-E-TE-471 as location of wire break has disabled control room indication of PRT Temperature along w

ity.

ot impact valve functionality.

es not impact valve functionality.

s not impact valve functionality.

umber is indicated in the task text of code DG-CR). * . * 06/10/2010 15:34:51 Jeff E. Clements (JECN) <(>&<)> 5

is determined that more than "toolpouch" work is required. * . * Note - system automation has added the following

nificance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 07/08/2010 04:42
on associated BAEV Task. * 06/08/2010 14:18:27 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event
:20:20 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed

port aspect (human performance, organizational, programmatic/process) should be documented on the DA (to find

a member of the NRT or e-mail DCPN NRT Members. * .

contact a member of the NRT or e-mail DCPN NRT Members. * .

Note: This is minor BA leakage which does not impact valve functionality.

If additional information is discovered that would affect the significance level determination, contact a member of the
above criteria. * 06/04/2010 09:22:45 Curtis W. Gabbert (CWG1) Phone 545-6643 * * Assigned an order and created
DCPN Mech. Completion Remarks * * Test ran new motor in electric shop. * Removed old pump-motor assembly and
event * on the ability to classify an emergency event. * . * 06/07/2010 15:51:30 Jana M. Orlando (JMSO) Phone 805/

010 13:40:58 Rene C. Thieme (RCT3) * Trending complete. Notification closed per NRT review.

Order # 60026906 for TMR.

ION ***** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer
and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 13.9. If additional information
of the NRT or e-mail DCPN NRT Members. * . * 07/07/2010 10:48:08 Scott W. Stephens (SWS1) Phone 805/545-3126
organizational, programmatic/process) should be documented on the DA (to find number, click on task tab, DA number)

Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 6/7/10 NRT, add a FME task. * . * 06/08/2010 09:38:30 Neil
contact a member of the NRT or e-mail DCPN NRT Members. * .

contact a member of the NRT or e-mail DCPN NRT Members. * .

If information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPN
significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * .

of * containment and therefore may affect control room and off-site * dose limits. * . * 06/09/2010 13:11:29 Jana M.
indicated significance level per OM7.ID1, Attachment 1, Category 13.9. If additional information is discovered that

contact a member of the NRT or e-mail DCPN NRT Members. * .

* .

Corrosion evaluation IS required. Initial evaluation documented on associated BAEV Task. * 06/08/2010 14:18:27 Jana M.
* * This component is outside containment. * * * 06/08/2010 14:20:20 Jana M. Orlando (JMSO) Phone 805/545-3126
group eval to 3 close to trend. Add EIF to the main work center of the DA. * .

contact a member of the NRT or e-mail DCPN NRT Members. * .

contact a member of the NRT or e-mail DCPN NRT Members. * .

and 1/2 flat.

Report (DA) created. All responses to address the condition report aspect (human performance, organizational, programmatic/process)

ndicated significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * .
otification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1. Dunlap (CPD1) Phone 805/545-4329 * Per 50204114 this piping is associated with CCW surge tank piping. * 06/17/10 ~ 3 oz. of gst 68 & removed notification tag. * *** * 06/16/2010 06:13:29 Benjamin C. Brown (BCBE) Phone 805/545-3243

ed to welding for replacement of valve.

of the NRT or e-mail DCPN NRT Members. * .

tch was found. The internal rotating component appears to have had a rubbing interference that resulted in premature failure.

ificance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * .

t and it cracked upon normal tightening. Replaced damaged fitting with new one and remounted gauge. jrj3 6/17/10
all amount of dry BA. All work to use DN. Closing this DA

I voltage checks are performed on the TRBU before being placed in service and will detect degradation before replacement. *
ed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * .

p seal leakage are: * * RHR room sump level alarm * RHR room AMP-100 dose rate increase without an increase in
* - Calc. No. 52.27.12.13 (check of bridge connections and * bridge tower foundation) * . * The design of the bolted
) Phone 805/545-3243 * *** * Filled CCW pp 1-1 I/B motor oiler w/ ~ 3 oz. of gst 68 & removed notification tag. * **

information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * .

s for Containment H2 Monitor Calibration and belong to System 23 (VAC) ; reference OVID 106723, sheet 3 and

for offsite dose assessment * * Alternate indications of RHR pump seal leakage are: * * RHR room sump level alarm
t failure. The alarm circuit was failed on 1 of the 4 installed fans. Again, all 4 fans were found functional and were

life. * * Attachments: * o,,Herguth Lab report V1037888 * o,,Fighting Black Oil in Rotating Machinery Bearing Housing
rency. If any conditions arise warranting a Notification one will be initiated. * See attached PDF file of overall
ication on 06/21/10 and found no obvious signs of where leakage is. piping is not leaking, oiler is not and no pooling

eed oil added. unless there has been a large leak oil loss. the oil is still in the system,OPS is not qualified to put c
he valve stem. On MFP1-2, MFP2-1 and MFP2-2, all HP steam stop valves have a similar size leak, and all are l
otification tag. * * * 18.,,Record amount added in notification. * * * 19.,,After the oil add is complete, dispose of the
oncern and should be corrected to maximize pump reliability and life. * * Attachments: * o.,,Herguth Lab report V1C
s. Original Stromberg model is obsolete and not available. * * *

r Order 60026625. No further action required by this condition report.
ntinue to monitor the Containment Fans on a routine quarterly frequency. If any conditions arise warranting a No
uld affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . *
an auto start of E-2. Status reset was pushed and damper M-4A is now in the correct position. * 07/19/2010 12:2

closed to DA. * .
.ID1, Attachment 1, Category 12.1. If additional information is discovered that would affect the significance level c
643 * Instructions for maintenance to check flange tight: * * 1) Obtain WCSFM authorization to snug up flange bolti
ect (human performance, o = rganizational, programmatic/process) should be documented on the DA (to find numl

[REDACTED]

ditional information is discovered that would affect the significance level determination, contact a member of the NI
[REDACTED]

[REDACTED]

8/2010 08:51:08 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 6/24/2010 NRT, change the required by
stion is to replace both the old Polycom cameras with a new Microsoft unit that Mike Groves has been testing for
) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 12.1. If additional in
6:56:05 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was revi
nter on the DA from MMD-OZT to SES. Change the station significance on the DA from 2 work group eval to 2 cl

ached to this notification as reference. * 06/30/2010 09:05:00 David W. Miller (DWM1) Phone 805/545-6965 * * * A
ded protection functions. * * Error 201 (Bit Bus failure)-located on the TSP daughter board and part of the TSP sys
notification can be closed following NRT reveiw. * 06/24/2010 16:56:05 Jana M. Orlando (JMSO) Phone 805/545-3

e! Please close after NRT review. * 06/30/2010 14:31:24 Jana M. Orlando (JMSO) Phone 805/545-3126 * The iss

MRFF task has been completed.

code DG-CR). * .

notification has a condition report (DA) created. All responses to address the condition report aspect (human performance) -1401 is not designed to handle it in the absence of trap-182. * ***** * 08/11/2010 13:09

one 805/545-3126 * This DN notification has a condition report (DA) created. All responses to address the condition report aspect (human performance) run sat on 08-12-2010. *

n prior to use.

any changes made to CR for training alignment. * .

to provide its intended protection functions. * * Error 201 (Bit Bus failure)-located on the TSP daughter board and

MRFF = Y eval performed in task 2; this automatically triggered a new task 5 (also on DN 50314457) for the MPF

ce * *

from the description of the leak location, the drive sleeve upper quad ring is leaking in this particular actuator. The 010 16:45:47 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 6/30/10 NRT, change the main work center

12/27/2010. * . * 07/01/2010 09:10:19 Lawrence S. Dunlap (LSD8) Phone 805/545-4443 * . * EMB Supv review: * Therefore, this DA SAPN is closed. * .

repair was started on 7/6/10. Cut and fill complete. * Pavement patch forecast to be completed later this week. * . *

STEPS 10 <(>&<)> 11 ARE NA SINCE NO BLUE CHECK OR LAPPING WERE REQUIRED L. WISE 7/8/10

oute Notification to appropriate Work Center. * 07/12/2010 17:40:52 Miller Regel (MXR1) Phone 805/545-3830 * *

would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . f completed packing adjustment. SAPN tag removed. * * See attached photos. * . * 07/13/2010 05:19:53 Carissa saltwater cooling was cut back in to the heat exchanger late in the shift. Nightshift noted that TCV-2 was oscillating

* * 07/15/2010 11:33:12 Andrew M. Warwick (AMWF) Phone 805/545-6262 * All tasks completed. Per conversation the impact of the identified condition. * . * 07/12/2010 08:36:08 Jose E. Medina (J6MZ) Phone 805/545-4729 * En

o traffic. Notification being closed.

tab, DA number is indicated in the task text of code DG-CR). * .

is under 60 psi. There are no visible leaks or kinks in the existing hose with the undersize bend radius. * . * 07/12

is under 60 psi. There are no visible leaks or kinks in the existing hose with the undersize bend radius. * . * 07/12

is under 60 psi. There are no visible leaks or kinks in the existing hose with the undersize bend radius. * * * 07/12/2010 15:39:21 Chad C. Sorensen (CCSN) Phone 805/545-3411 * Examined and determined to be the indicated significance level per OM7.ID1. If additional information is required, please contact the Shop Maintenance MMD-BOP this date.

Shop Maintenance MMD-BOP this date.

to the post will be performed prior to closing this order to prevent reoccurrence.

ater which is supporting the growth of algae/scum. * * Work order 60024726 has been created and scheduled for

the boric acid discolored? * Answer: NO * * A corrosion evaluation IS required. If leakage conditions significantly affect the functionality of this valve or any adjacent components. * * * 07/12/2010 15:39:21 Chad C. Sorensen (CCSN) Phone 805/545-3411 * Examined and determined to be the indicated significance level per OM7.ID1. If additional information is required, please contact the Shop Maintenance MMD-BOP this date. * * * * * Examiner believes this item can be addressed and should not impact the function of the valve or any adjacent equipment. Based on the small amount of boric acid, it is not a concern for bolting material. This is a stainless steel valve with stainless steel gland bolting (reference 663219-42). It is believed that the minor accumulation on a stainless steel valve. It is believed this minor leakage does not impact the function of the valve. With assistance from RP adjusted packing nuts three and half flats when packing gland bottomed out. Packing gland oiled. * 07/12/2010 12:50:36 Steven J. Foat (SJF1) Phone 805/545-3411 * Changed component to the motor for bearing gain even though I had remapped it last night to Map #2. Responded per OP J-6C:VI. SFM advised to remap.

take-by of this valve impacts the work associated with the replacement of FP-44. Current leakage at FP-44 is estimated at 100 gpm. * * * 08/03/2010 16:43:47 Jack E. Baldwin (JEB6) Phone 805/545-3866 * * * * * tual operating pressure of this hose while the DEG is running is under 60 psi. There are no visible leaks or kinks in the hose. * * * * * tual operating pressure of this hose while the DEG is running is under 60 psi. There are no visible leaks or kinks in the hose. * * * * * tual operating pressure of this hose while the DEG is running is under 60 psi. There are no visible leaks or kinks in the hose.

capacity is cut to 1/2 - 3/4 of its normal. and produces more condensation than the unit can handle The unit will be replaced. * * * * * r beacon bulb replacements, visual inspections, and maintenance. I&C Security Maintenance performs the main

task has been completed.

It will be closed to trend.

Check N/A if not found. [] N/A * * * 6. <U>Document work performed below:</U> * * _____

IR-0-58 in partially throttled position as stated above. PAD 0-1 outlet air dewpoint is -84 deg.f. at this part load. * * * * * * * * 08/10/2010 08:56:07 (RSB4) * * * TIGHTENED PACKING LEAK CHECK SAT RSB4 * * * 08/10/2010 08:54:33 Richard S. Brown (RSB4)



iew Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 13.5

A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on this notification was reviewed by the Notif

6/2010 19:44:19 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * I doubt that this is a post loca boundary, whe

). Please replace thsi RV with one set at 90 to 100psi to avoid seat lift and support sufficient hot water pressure f

s notification is complete and may be closed.

ted on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated s

ant emergencies or transients. * . * 07/19/2010 15:41:58 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/e
to be the indicated significance level per OM7.ID1, Attachment 1, Category 3.1. If additional information is discov
nt 1, Category 3.1. If additional information is discovered that would affect the significance level determination, cc

2010 at about 2300 hours, NaOCL tank 0-1 was removed from service and isolated (0C16 S-17-015),with Level

significance level per OM7.ID1. If additional information is discovered that would affect the significance level deter

icated in the task text of code DG-CR). * . * 07/24/2010 18:11:13 Matthew Landre (M2L0) * On rounds noticed tha
l. Change the main work center on the DA from MM to SEP. * .

nificance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 07/26/2010 13:5
eted on Order 60027559-0010. * SAPN tag removed at the completion of repairs. * . * 08/03/2010 09:00:29 David
of gland. * cation: do not over tighten and stop water from leaking out the gland. * * #3update this notification with i
uman performance, organizational, programmatic/process) should be documented on the DA (to find number, clic
is required to perform emergency classifications. * Immediately evaluate the impact of the loss of this equipment *
ce on the DA from 3 work group eval to 3 close to trend. Change the main work center on the DA from EID-001 to
additional information is discovered that would affect the significance level determination, contact a member of the
ystem automation has added the following text: * This component is required to perform emergency classifications
ave been completed. *

iewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1

al information is discovered that would affect the significance level determination, contact a member of the NRT o
packing gland stud nuts slowly and evenly to four flats of a nut and felt very tight. Packing leak appeared to stop :
* 07/28/2010 00:04:02 Jake A. Glabe (J4GY) Phone 805/545-3243 * After pumping down the junction box, i notice
(RAC3) Phone 805/545-3023 * The issue/event documented on this notification was reviewed by the Notification f

* . * 07/29/2010 13:14:14 Louie J. Alves (LJA1) Phone 805/545-3715 * The overall condition of this transformer will
* Obtained WCSF permission to tighten packing . Tightened packing 2 flats and leak stopped . Leak check 1

currence

ication Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information
No further actions required, therefore, this notification is taken to complete. * . *

quired. The work orders should also allow the craft to utilize their knowledge and expertise to investigate any other
quired. The work orders should also allow the craft to utilize their knowledge and expertise to investigate any other
check sat.. Compl

SAT NOTIFICATION TAG REMOVED. * Leak check sat. h rider 8/10/10 * * .
system. Recommended action is to clean up residual Cortec. * . * 08/24/2010 22:30:24 Fred T. Barthell (FTB1) P
ealed level of 79-1/2". Level can vary +/- 1/4" due to turbulence in the tank. The normal level of 78"-80" is accept
above the water source has been determined to be leaking from the AC unit. A drip bag has been hung to divert the
assigned to mechanical welding group. * 08/04/2010 11:00:40 Matthew J. Wilson (MJW1) Phone 805/545-4351 * .

tional information is discovered that would affect the significance level determination, contact a member of the NR
ase investigate and repair this terminal as it is the main interface for the BopCo to perform shiftly and daily STP's

ificance level per OM7.ID1, Attachment 1, Category 10.1. If additional information is discovered that would affect t
/13/2010 13:21:35 David W. Miller (DWM1) Phone 805/545-6965 * * WORK PERFORMED COMPLETION REMAF
the source of the problem is the Mouse, KVM or the PC. * * Please investigate and repair this terminal as it is the

ect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * per 08.

ation performed for this component on 50323482, Task 04 remains valid. This is minor leakage on an all stainless

evel per OM7.ID1, Attachment 1, Category 10.1. If additional information is discovered that would affect the signifi
ve been fabricated and are currently installed. SAPN can be closed.

Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 10.1. If
l range after 30 days and system operation is to continue, then perform an engineering evaluation on the long term

the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachm
igned to the RX Head Project, PX.

was returned to within the normal range in 7 days. Additionally the corrosion inhibitors molybdate and tolyltriazole
ndations on any necessary repairwork. * . * Therefore, the minor concrete degradation does not adversely impact t

ignificance level per OM7.ID1. If additional information is discovered that would affect the significance level determ
discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPPI

notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance

eak source is determined, consideration of on-line maintenance can be made. * * This component is outside conta
e issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determin

es (BJA1) Phone 805/545-4044 * The issue/event documented on this notification was reviewed by the Notificatio

11 in. As shown on P<(>&<)>ID 102016-16, coordinates 161-D, Line 2741-04 connects to CST 1-1 at nozzle 14.

e long term reliability of the equipment. * *

f code DG-CR). * .

ode DG-CR). * .

tional, programmatic/process) should be documented on the DA (to find number, click on task tab, DA number is in

& 675 respectively) up to an elevation of approximately 141ft. 11 in. As shown on P&ID 102016-16, coordinates

)5/545-4854 * This Notification will be closed to trend with Manager (TJS1) concurrence
fluid, vacuum pump filling with EH fluid, EHVD1 feeding forward to the EH reservoir, and vacuum maintained with

f code DG-CR). * .

f code DG-CR). * .

be closed to trend with Manager (TJS1) concurrence

closed to trend with Manager (TJS1) concurrence

be closed to trend with Manager (TJS1) concurrence

be closed to trend with Manager (TJS1) concurrence

witch. The support plate being more secure this allows the switch to operate satisfactory in a repeatable fashion. (

lve position indication in the Control Room for post earthquake cooldown. The switches are functioning and provide aster indicated stroke time in the V-3 test. I do not have a concern that the valve or position switches will perform

e Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment he issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined mail DCPN NRT Members. * . * 08/30/2010 14:52:13 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN nc

e that through wall leaks will no longer occur on these lines for the remainder of plant life. * . * Alternatives considered the condition report aspect (human performance, organizational, programmatic/process) should be documented

or of the porcelain insulator part of the Circuit Switcher interrupter portion. The current condition is low level early

ificance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 08/30/2010 14:51 NRT, change the station significance on the DA from 3 work group eval to 3 close to trend. Change the main work

NOTIF_LONG_TEXT_2000

Iso, 40% dump PCV-1 is 40F hotter than others nearby. Both of these valves are in the north west quadrant area.

or evaluation. Leakage from this component is from the Post-LOCA recirculating path boundary outside of containment.

update notification and Shift Foreman.

5/545-3243 * Performed STP P-FPP-B02 tonight. Inboard leakage was slightly excessive with several drops per

appropriate condition.

rewired to the busduct flange with an outlet valve to drain condensed water could be installed. A drawing of this

floor). This is an environmental requirement, and is not related to the operation of the DFO transfer pumps. 2. p

4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage from this component is
Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review
ending on inspection results and parts availability the valve could be rebuilt or replaced. * See attached photos.

ect manager, PSSB-PM5 * 05/04/2010 09:02:44 Kathryn Hitchen (KLD1) Phone 805/545-3677 * Contact Info chan
covered that would affect the significance level determination, contact a member of the NRT. * 03/03/2010 07:
tega (RXO1) Phone 805/545-4675 * Breaker replaced. Trend codes entered. MRFF completed. No other action

ds to be performed on recorder. Order 60022670 to be put on P3 schedule and worked per T12 schedule.

t all work performed in detail. * Oiler internals were upside down and allowed all oil to drain into pump housing
e appeared to be leaking by. Inspection by I&C and Mechanical craft could not determine a likely cause so
n is coded "LK3" to determine whether a packing replacement is warranted. * BAEV Task created to document c

Performed leak check @ NOP/NOT SAT! Ashford 01/14/2010 * .

/03/2010 07:43:28 Eric H. Weinreich (EHW1) Phone 805/545-6520 * Reassigned notification to project manager, F

d tightened * 04/27/2010 09:26:44 Chad C. Sorensen (CCSN) Phone 805/545-4467 * This notification can be clo
et for these 2" Anchor Darling 1878GB valves. This notification is coded "LK3" to determine whether a packing re
805/545-4351 * Since maintenance could not be performed due to FW-1-6 leakby, this Notif has been re-attached
ation will be performed under this Order.

orce pushbutton switch for RM-24 is degraded and should be replaced. However, in the meantime, in an effort to

Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created. All resp
ss with packing adjustment then the two nut gland style. *

arm on Cable 3 after 3 hours of rain. Showed leak at 379'. Remapped with SFM permission per OP J-6C:VI. * 03
-3918 * Additional reinforcement has been added to ensure water will flow into drip bag and through drip hose. Te

to normal over about a 1.5 hour period. I noted the VB3 PR11B chart pen also indicating the erratic divergence be

k is at the level switch flange and changing to a new correct gasket in the established HTR2 Drain Tank functiona

ed on the documented response, it appears that the RDU check source pushbutton switch for RM-24 is degraded
ination, contact a member of the NRT. * * 01/19/2010 16:23:23 Jana M. Orlando (JMSO) Phone 805/545-3126 *
(JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification

e XS-1-643. Documented sight glass configuration on form 69-11636. Disassembled sight glass and noted two i
ick) Bell (DXB2) Phone 805/545-4383 * * Obtained further information on the nature of the safety concern from MI

) * Reassigned to Mechanical Maintenance/Planning. * 01/25/2010 14:54:29 Jana M. Orlando (JMSO) Phone 805/

ill be closed.

NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered th

t documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the i

this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance

. * *

ve been entered.

Eye Wash portion of this station works easily and is in good condition. Shower portion of this station has resistance
a member of the NRT. * * 01/27/2010 18:17:12 Darren S. Ashford (DSA1) Phone 805/545-3917 * * A gravity fed

the current leakage does not impact the functionality or reliability of Auxiliary Transformer 1-2. * * 01/27/2010 17:5

tification can now be closed. No trending is required as this is not a DA notification. * * As the civil engineering s
DN 50295750 for processing. * * 07/26/2010 07:15:58 John D. McDonald (JDMA) Phone 805/545-6737 *

Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notifi

. * 02/01/2010 14:04:47 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this noti

work type from HUPRF PRAC to EQPR AANS. * * 02/01/2010 15:58:12 Jana M. Orlando (JMSO) Phone 805/545-
tact a member of the NRT. * * Per the 2/1/10 NRT, add a gen eval task. * * 02/01/2010 19:07:39 Christopher J.
Air Compressor PM window. These occur at a nominal 6 month frequency, and we could find a window in a reasc
* * Wpb. DSA1, MDD2 2/4/10 * *

last inspection. * 02/12/2010 06:34:51 James A. Steele (JAS3) Phone 805/545-6143 * * walkdown this date and th
ng 1 1/2 gallons of MOBIL DTE LIGHT OIL, S/C-D956198. Pulled notif. tag and notified WCSFM of job result. * . *

t would affect the significance level determination, contact a member of the NRT. * * 02/12/2010 06:45:53 Fred T
camera packages are being walked down, and parts are being verified. * 02/23/2010 09:19:00 Nicole A. Lepage (J
-3126 * Per the 2/3/10 MRC, DA 50296770 is not required. Re-open DN 50295750 for processing. * .

ct a member of the NRT. * * Per the 2/1/10 NRT, change the work type from HUPRF PRAC to EQPR AANS. * . *

ory V. Johnson (GVJ1) Phone 805/545-4376 * added picture as attachment * 02/25/2010 15:28:45 Mark L. Mayer

3/2010 08:41:48 Mary E. Myers (MEM9) Phone 805/545-4730 ** Copied from DA SAPN# 50297679: * 02/17/2010

n task 04 assessment by the ATS Concrete SME, the concrete repair work can be performed non-outage. It is ad
on task 04 assessment by the ATS Concrete SME, the concrete repair work can be performed non-outage. It is a

areas or where pedestrians pass under them should have a "safe zone" established until they are inspected/rep

01:35 and cleared at 02:09. The RCS remained stable and unchanged throughout. ** 02/09/2010 18:26:25 Davic
ones to address the condition report aspect (human performance, o = rganizational, programmatic/process) sho
rn personnel of the hazards present. Poles that are in parking areas or where pedestrians pass under them shoul
change the station significance from 3 work group eval to 2 work group eval. * . * 02/17/2010 07:27:47 Keith D. W

r the 2/9/10 NRT, add a rework task. * . * 03/29/2010 07:50:20 Richard D. Hagler (RDH7) Phone 805/545-3891 * F

* Therefore, there is no affect on the ability of the SSC to perform its' safety function and is considered fully operat
o mechanical maintenance. Work does not belong to Facility Maintenance.

find number, click on task tab, DA number is indicated in the task text of code DG-CR). * . * 02/18/2010 07:53:56 ,
iscovered that would affect the significance level determination, contact a member of the NRT. * .

hm alert level. The cells were then cleaned per STP M-11C. * . * Therefore, there is no affect on the ability of the S
and new bolt washers and jam nut installed. wpb: Heckman /Needham * * .

I information is discovered that would affect the significance level determination, contact a member of the NRT. *
covered that would affect the significance level determination, contact a member of the NRT. * .

ed leak evaluation at new leak rate. See * .

C-7.0, latest revision to prevent the concrete from further spall/crack. There is no other visible spalled concrete ad

805/545-4675 * Update: Followup correspondence from C&D received acknowledges that the plastic rail covers a
AT RESULT IN FREQUENT MALFUNCTION OF TRP-182 /LCV-1401. THANKS. * *****
vered that would affect the significance level determination, contact a member of the NRT. * . * 02/24/2010 15:53

ce level determination, contact a member of the NRT. * . * 02/18/2010 15:25:44 Beverly J. Jones (BJA1) Phone 81

ional information is discovered that would affect the significance level determination, contact a member of the NR

formed without a clearance. Should tightening result in a failure of the copper gaskets, banjo, or banjo bolt, then t
ers also function to reduce the intrusion of rainwater into the building (a house keeping issue only, not a design fu
ump is in service with normal pressure at this time. Notif may be closed.
nd all material and equipment has been removed from DEG 2-2 room. Verified no foreign material present prior to

***** * * Examiner believes this item can be addressed daily. * * This component is outside containme

nce level determination, contact a member of the NRT. * .
je (PMBE) Phone 805/545-3013 * Drip Bag installed and leak rate is @ 70 dpm.

-3243 * added ~1.5oz Chev. Machine AW 100 to SCWPP 2-1, 2/22/10 @ 1700----JLKa

providing valve can be stroked or is modulating in order to ensure valve stroke is not impaired. Do not exceed 5 F

ederal agencies due to the very low volume and insignificant hazards of the event. * * In-progress rainfall was a si
significance level per OM7.ID1. If additional information is discovered that would affect the significance level deter

CK IN PLACE (NO ACTION WHEN LIFTING BALE) ** retightened union and leak check sat. stephens, younce *
ode DG-CR). * . * 03/04/2010 10:22:07 Chad C. Sorensen (CCSN) Phone 805/545-4467 ** BART recommendatic

First Level Threshold (currently ~0.125 ips-pk). ** The First Level Threshold defines an overall vibration amplitude

he significance level determination, contact a member of the NRT. * . * 03/02/2010 16:09:12 Jana M. Orlando (JM
Addition Project, valve N2-1-97 will be normally open. * *****

126 * This DN notification has a condition report (DA) created. All responses to address the condition report aspe

It would be smart to replace the ETT sensor a week before the test.

ith this leakage and no enhanced monitoring is required. * 05/19/2010 10:32:25 David A. Gonzalez (DAG1) * Conc
* . * 03/18/2010 09:01:20 Patrick D. Stricker (PDS2) ** the cause of the loss of reagent gas was determined to be
on condition of GSCE21 is not one of imminent failure, but does warrant planned corrective maintenance. PdM r

<H>List all parts utilized including stock codes.</> * Vendor supplied s/s hose 14' **

urther reduction of reagent gas supply volumn. ** CEL-82 is currently in service and there is no challenge to the

ibed above is a housekeeping issue with no effect on the function of SI-2-8974A. However engineering recomme

el determination, contact a member of the NRT. * .

aluation. Leakage from this * component is from the Post-LOCA recirculating path boundary outside of * containme

ust pressure between 14 and 15 psi and rounds sheets have been updated accordingly. ** System engineer will c

te: BOPhas previous FT-29 issues with power supply fuseholder at this location. * These checks are necessary ir

re 'Normal' * ... * If not normal, please determine the cause for the degradation. * If not normal, please determine a

[Redacted]

is closed as the repairs will be handled by 50293801. '

[Redacted]

[Redacted]

new style sensors that are on the primary met tower have proven to be reliable and have only experienced one fa

[Redacted]

/process) should be documented on the DA (to find number, click on task tab, DA number is indicated in the task t

d showed no leak and packing area is dry. Pulled notif tag. * .

ng HMI and then restoring power. HMI rebooted as desired, alarm cleared and HMI performed as desired. * 04/2

w Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 14. If ;

out. There were signs of corrosion between the pins of the plug along with the moisture that caused the alarm to
Phone 805/545-3243 * CCW drained to lower surge tank level (close to high alarm): * ,,,,,,from,,,,,,to * LI-139,,

e pin degradation occurred during the maintenance process". Based on that and the fact that As Found data was
:27 Mark J. Fletcher (MJF1) * Investigation Results to Date(known facts): * * ",,Aux Board Logs for RCDT level indi

e breaker continue to perform there function. * . * This notification is written to document the condition and track th
ted on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated s
the 'A' phase motor splice which was leaking to ground. All tape and putty was removed and then reapplied to all
to document the condition and track the resolution of the issue. * 03/22/2010 16:20:56 Jana M. Orlando (JMSO) F
de DG-CR). * .

ate. When the electrical connecting plug was removed water ran out. There were signs of corrosion between the
n. Close to trend
er order 60024335. The following was moted: Found a pinhole on the 'A' phase motor splice which was leaking to
sistent trend and due operate over the course of the month. The breaker continue to perform there function. * . *
e to perform there function. * . * This notification is written to document the condition and track the resolution of th
he backside of the zero stop and is vibrating at that position. * . * This repair work should be placed in 1R16 as the

etermined to be the indicated significance level per OM7.ID1. If additional information is discovered that would aff

. * I TOOK A SAMPLE OF THE MATERIAL ON 4/21/05 AT 12:45. WE * ARE STILL IN THE PROCESS OF EVALI

require a new set of weather stripping as the currently installed set is degraded from use. * * The suggested repair
level column. Pumps operated SAT with 0-2 in lead on 6pm screenwash cycle. Left pumps in auto. * 04/02/2010
vel determination, contact a member of the NRT. * . * 03/25/2010 16:18:31 Jana M. Orlando (JMSO) Phone 805/5

607-004). Conclusions support that CR-37 is fully capable of performing its intended function. SAPN 50305607 v
information is discovered that would affect the significance level determination, contact a member of the NRT. * . *

12:20:34 Matthew J. Wilson (MJW1) Phone 805/545-4351 * All maintenance and testing are completed. Notif assi

***** * * Examiner believes this item can be addressed daily. * * This component is outside containmen
* * Obtained WCSFM permission to perform post maintenance leak check verification. * * Coordinated with Opera

dicating no inleakage from much higher feedwater system. Regen continued with no problems.

significance level determination, contact a member of the NRT. * .

5 Jeffrey E. Gardner (JEG3) * Looked at the resin retrieved from the 2-2 resin trap. It is mostly Cation with some ;

cance level per OM7.ID1. If additional information is discovered that would affect the significance level determinat
Leak check completed satisfactorily. No leaks. *
the DA (to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * . * 06/04/2010
information is discovered that would affect the significance level determination, contact a member of the NRT. * .

er connections for capacitors. Replaced LEDs. Verified solder connections for LEDs. Put together PI-44 and insta

uest. email to MM manager written this date. * 05/21/2010 01:09:29 Neal V. O'Hagan (NVO1) Phone 805/545-442

lating path boundary outside of * containment and therefore may affect control room and off-site * dose limits. * .
(AGM0) Phone 805/545-6089 * Reviewed and approved notification. * 04/08/2010 15:39:52 Jana M. Orlando (JMS

WCSFM of inspection results. * . * * 04/07/2010 15:32:38 Jana M. Orlando (JMSO) Phone 805/545-3126 * The iss

here there were no lamps at all lit, this is what caused it to become a safety hazard. Once it becomes a safety haz

e Unit 1 hazardous accumulation area for disposal. * * Notified WCSFM of completed oil add and discovery of an o
e cleaned and packing tightened sat per 60024962. * 04/15/2010 13:11:25 Chad C. Sorensen (CCSN) Phone 805,
nsformer (THUSP) has a nitrogen leak that is draining the nitrogen supply at an accelerated rate. The bottle pres

acon ECM505 is working correctly during ECM508 repair.

o be inspected and repaired if necessary and the LPT support rails should be inspected and additional shims ad

tened up by maintenance. We saw no leakage. System Engineer took a video of the fitting while the engine was ri

JEB3) * DCPPI Industrial Safety input: Either leave the handrails up around the damaged cover, or cover with roa

inutes and observed the leakage area after the fitting was tightened up by maintenance. We saw no leakage. Sys

d to MPI and created an order to repair the Beacon.

out.

Matthew J. Wilson (MJW1) Phone 805/545-4351 * Order taken to complete - NWRK. Notif assigned to Eng to con
s in the diesel rooms. Starting (2) and Turbo air compressors. Links to photos of these locations are found at * .
working order. cleaned body and reinstalled old stem and compressor. Installed new o-rings and reassembled. n

rced concrete structures with limited control joint as found within the Aux building. These shrinkage cracks do no
ect switches. * * Routing to Insulation and Coatings.

leak check now. * . * 04/20/2010 16:07:51 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event docun

ne 805/545-6278 * . * as stated in the Eplan review and operability tasks in the DN for this DA, the SCC was still op
s with a leak check pmt. * . * Tightened fitting and waiting for leak check now. * . * 04/20/2010 16:07:51 Jana M. O
ated in the task text of code DG-CR). * . * 04/26/2010 15:43:52 John E. Beymer (JEB3) * This notification was rou
affect the significance level determination, contact a member of the NRT. * . * 04/22/2010 16:24:59 Keith D. Whitt

(KLCP) Phone 805/545-5424 * Trending complete.

bushing: o.d. = 1.025" i.d. = .280" thickness = 3/16" or .190". Installed new gasket and torqued to 185 ft. lbs

ed conditions would be documented on a separate AR per OM7.ID1. * . * The Discharge Structure is a non-safety r

s on Units 1 and 2, do not have R6 installed. Vendor manual, 6011480-33 pg.190, note 5 states R6 is a 10K ohm
he ANI exhibited unexpected readings. The ANI [SN 14278] was replaced with a refurbished unit [SN 14650]. TI

This would be in the conservative * direction if motion were to recause the condition. We * also found the circuit sic

first 28 days). Dry Shrinkage cracking is common in large reinforced concrete structures with limited control joint

UR setpoints were adjusted as a POA compensatory measure (POA referenced is within Notification 50301167 ta

stormy/humid weather has passed. Based on this, it seems that the weather was the cause of the moisture separ

gated by the EP Manager

there is a problem with the way the cap on the parapet wall is flashed. Construction Maintenance project manager

significance level per OM7.ID1. If additional information is discovered that would affect the significance level deter

low oil level is not a concern, since the compressor oil level is checked routinely by OPS. ** System Engineering
ormal operating. ** 04/30/2010 08:41:01 Curtis J. Hansen (CJH1) Phone 805/545-6278 ** Eplan evaluation perf

DN notification has a condition report (DA) created. All responses to address the condition report aspect (human p
up voltage does not impact the previous analysis because the FLUR setpoints were adjusted as a POA compensa

e energized disconnect switch. * . * 05/05/2010 16:44:14 Jana M. Orlando (JMSO) Phone 805/545-3126 * The iss

300 psig. ** Note: STP M-39F is the HP CO2 system functional STP which refers to STP M-39H for control cylind

the plug to plug frame. ** 50319442 Sika Flex 1A Floor joints adjacent to DFO Vault-01 are degraded. They tra

/2010 15:49:38 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 5/4/10 NRT, change the main work center
determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 05/05/2010 16:18:44 Dan McBri
herefore may affect control room and off-site * dose limits. * . * 05/27/2010 07:44:34 Andrew J. Halverson (AJH6) f

additional information is discovered that would affect the significance level determination, contact a member of the
emaining identified discrepancies and a permanent solution to the energized disconnect switch. * . * 05/05/2010 1

. ** <H>What Notifications were created to report new problems or unexpected conditions?</> 50316412 writer
evaluation ** Routed Task to Procurement for purchase upon completion of NMOD evaluation.

ed by CJH1 as delegated by the EP Manager

to preclude a potential SISI concern with the EDG exhaust piping. * . * The above writeup was prepared by licens
* All test run results are sat. * WPB: Ladley/Long * * * * * * * * * * *

itions. The tertiary tower was deployed as called for in the procedure prior to removing the primary met tower from
or * Replacing this section of Line-3575 with Stainless Steel Piping and Flanges through the penetration sleeve ar
of Line-3574 with Stainless Steel Piping and Flanges through the Penetration Sleeve area. * Either way the Penet
s Steel Piping and Flanges through the penetration sleeve area. * Either way the Penetration Sleeve will require c

s required.

of Line-3573 with Stainless Steel Piping and Flanges through the penetration sleeve area. * Either way the Penetr

n of Line-3572 with Stainless Steel Piping and Flanges through the Penetration Sleeve area. * Either way the Pen
1 with Stainless Steel Piping and Flanges through the Penetration Sleeve area. * Either way the Penetration Slee
e-3570 with Stainless Steel Piping and Flanges through the Penetration Sleeve area. * Either way the Penetration

nd number, click on task tab, DA number is indicated in the task text of code DG-CR). * .
rmined to be the indicated significance level per OM7.ID1, Attachment 1, Category 10.3.1. If additional informatio
mber is indicated in the task text of code DG-CR). * .
man performance, o = rganizational, programmatic/process) should be documented on the DA (to find number, clic

xt of code DG-CR). * .
address the condition report aspect (human performance, o = rganizational, programmatic/process) should be doc
ic/process) should be documented on the DA (to find number, click on task tab, DA number is indicated in the task

rganizational, programmatic/process) should be documented on the DA (to find number, click on task tab, DA num
NRT Members. * .

umber is indicated in the task text of code DG-CR). * .
eplacing this section of U-2 Line-1333 with Stainless Steel Piping and Flanges through the penetration Sleeve are
U-2 Line-3575 within the sleeve area, or Replacing this section of U-2 Line-3575 with Stainless Steel Piping and
Line-3574 within the sleeve area, or * Replacing this section of U-2 Line-3574 with Stainless Steel Piping and Flange
report (DA) created. All responses to address the condition report aspect (human performance, o = rganizational,
r, click on task tab, DA number is indicated in the task text of code DG-CR). * .

is section of U-2 Line-3573 with Stainless Steel Piping and Flanges through the penetration sleeve area. * Either
ine-3572 within the sleeve area, or * Replace this section of U-2 Line-3572 with Stainless Steel Piping and Flange

ng past maintenance activities. This Notification will be closed to trend with Manager (TJS1) concurrence

tion of U-2 Line-3571 with Stainless Steel Piping and Flanges through the penetration sleeve area., * Either way
* 05/17/2010 07:32:10 Mary E. Myers (MEM9) Phone 805/545-4730 * Reassigned to Maint Planning to address pr

eil R. Glines (NRG1) Phone 805/545-4854 * Actions complete. This Notification will be closed to trend with Manage
dress the process issue. * * 05/20/2010 16:21:24 Neil R. Glines (NRG1) Phone 805/545-4854 * Actions complete.
/10 NRT, add MMD-OZT to the main work center of the DA. * . * 05/17/2010 07:32:32 Mary E. Myers (MEM9) Pho

ess issue. * 05/20/2010 16:25:53 Neil R. Glines (NRG1) Phone 805/545-4854 * Actions complete. This Notification
05/17/2010 07:35:21 Mary E. Myers (MEM9) Phone 805/545-4730 * Reassigned to Maint Planning to address pro
t Planning to address process issue. * 05/20/2010 16:27:25 Neil R. Glines (NRG1) Phone 805/545-4854 * Actions

is section of U-2 Line-3570 with Stainless Steel Piping and Flanges through the penetration sleeve area. * Either
50:17 Beverly J. Jones (BJA1) Phone 805/545-4044 * This DN notification has a condition report (DA) created. All
termination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 05/17/2010 14:11:10 Beverly J. Jc
determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 05/17/2010 14:18:19 Beverly J.

cated in the task text of code DG-CR). * .

ion was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per E. Myers (MEM9) Phone 805/545-4730 * Reassigned to Maint Planning to address process issue. ** 05/20/2010

member of the NRT or e-mail DCPN NRT Members. ** 05/17/2010 13:52:13 Beverly J. Jones (BJA1) Phone 805/545-4730 * * * * *
es fast on the excel spreadsheet when a summation report is generated. This causes the operator to log max N
ating newly installed equipment. The following DA notifications on this same subject will be closed to trend. These

member of the NRT or e-mail DCPN NRT Members. * * * * *
a member of the NRT or e-mail DCPN NRT Members. * * * * *

. * - vertical loads (dead and seismic) will be resisted through bearing between the girt and the supporting angle *
plant per OP F-5:II. * * Based on the above, the hydrazine injection system is needed for critical chemical control ;
on was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per

Phone 805/545-4044 * The issue/event documented on this notification was reviewed by the Notification Review Team

at concrete interface (graded seismic quality). This is the location of the corroded girt brace identified in the
te interface (graded seismic quality) * * - Item No. 140-2-2: Fan No. 2S-62 (col. line G, between 28 and 29.4) - c

; with all Operations confirmed. ** Notification is complete and can be closed. * * * * *
U1 and U2 hydrazine skids with Conbraco (Apollo) bolted top entry type or equal to ensure the future safety of plant

recommends that the connections be disassembled, cleaned and re-assembled. Ground can not be disassembled in
recommends that the connections be disassembled, cleaned and re-assembled. Ground can not be disassembled in
all of the Warren Alloy 3 piece bolted bonnet valves on both the U1 and U2 hydrazine skids with Conbraco (Apollo)
Additional information is discovered that would affect the significance level determination, contact a member of the NRT

er secure them. this equipment will be removed by projects in late August early September. this needs to be assigned

Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is
required, please contact the NRT. The pump remained off. * * * * *

46 Dan S. Rhodes (DSR1) Phone 805/545-6942 * On this date, the Junction Box was relabeled as (BJZ104). with
htly lower elevation which explains its use in lieu of the bottom drain taps. Both taps are 1/2" NPT. Inboard drain
drain from the standpipe. * 05/27/2010 13:52:35 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event
is closed with male plug (noted above). The side drain tap is at a slightly lower elevation which explains its use in
V) Phone 805/545-4467 * * Recommend 2R16 packing consolidation - see associated BART task.

e-mail DCPN NRT Members. * .

T or e-mail DCPN NRT Members. * .

P NRT Members. * .

deluge piping is grounded in more than one location. PdM recommends that the connections be disassembled, c
deluge piping is grounded in more than one location. PdM recommends that the connections be disassembled, c
d existing wiring in a new connector. Performed point to point wiring verifications and point to ground isolation ve
2006. These units have not been maintained since then. There is a current project, P.03061 to replace these unit

That said, the only MVT/OVT required to return the damper to service is to perform a snoop leak check of the flar
take place during a clearance of the 230KV lines during 2R16 refueling outage which is scheduled for May of 201
ipment problem.

d. All responses to address the condition report aspect (human performance, o = rganizational, programmatic/pro

limited to a clean/inspect. Damper was found in good condition. That said, the only MVT/OVT required to return th
oil to the LP and HP main feedpump turbine governor valve actuators. One pump is in service and the second pu

. * Per the 6/7/10 NRT, this notification is being taken to complete. * .

M to address this DA. * The latent labeling error has been corrected per the DN notification. * 07/15/2010 15:37:41
is time. Channel not tripped. Cleaned, trimmed and reinstalled existing wiring in a new connector. Performed pc
5-3126 * Per the 5/27/10 NRT, change the station significance from 3 work group eval to 3 close to trend. Change

own. The closures were slow with the door appearing to catch slightly on the latch but then folding to allow the dc

07:01:11 Andrew M. Warwick (AMWF) Phone 805/545-6262 * System checked and repaired by the garage. Garage
Corona (KLCP) Phone 805/545-5424 * Trending complete. * 08/24/2010 15:16:52 James V. Allan (JVA1) Phone 8

(DA) created. All responses to address the condition report aspect (human performance, organizational, program
maintenance for troubleshooting and repair of equipment. Digital Engineering to support. * * * 06/07/2010 15:22:4

s * 50 psi and at the hot water heaters (PI-DW-2) pressure is 61 psi. * The reduced hot water supply pressure (50
If the circumference of the pipe. Seal injection secured to CWPump 1-2 per SFM.

s. Routed to MCC * ===== end background information===== * . * 06/07/2010 14:13:32 Jana M. Orlando
g complete. Notification closed per NRT review.

ificance level per OM7.ID1, Attachment 1, Category 10.1. If additional information is discovered that would affect the
in above entry. * .

click on task tab, DA number is indicated in the task text of code DG-CR). * . * 06/08/2010 08:31:48 Craig M. Stolze
e sightglass FI-360 filling with resin may be a function of FCV-998 CLOSING to Slowly...or...CLOSING out of sequ

his temperature can be used as a tool for PRT leakage, but is somewhat redundant to PRT pressure and PRT te

rity to Sat condition by Jeremy McNerlin. * WPB MMW4, RRK1 * WAB JECN * 6-10-10

sequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage fro

2:42 James A. Steele (JAS3) Phone 805/545-6143 * cleaned dba from fitting. t neilson
mined to be the indicated significance level per OM7.ID1, Attachment 1, Category 13.9. If additional information is
level per OM7.ID1, Attachment 1, Category 13.9. If additional information is discovered that would affect the signif

ind number, click on task tab, DA number is indicated in the task text of code DG-CR). * .

hone 805/545-3126 * Per the 6/7/10 NRT, change the station significance from 2 work group eval to 2 close to tre
ce M. Siri (COS4) Phone 805/545-4528 * Notification assigned to maintenance for troubleshooting and repair of ec
t glass. * Connected fittings. * All Sat * WPB K. Evangelo, J. Stone, J. Porras * * * DCPPElec Completion Remark
tion Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Categ

OCA recirculating path boundary outside of * containment and therefore may affect control room and off-site * dosi
ct a member of the NRT or e-mail DCPPElec NRT Members. * . * 06/14/2010 16:20:51 Jana M. Orlando (JMSO) Phor
1303 * cleaned boric acid and adjusted packing fllower 1 flat
on (MJW1) Phone 805/545-4351 * . * Replaced fuel pump gaskets and tighten banjo fittings as listed in the operat
trend with Manager (TJS1) concurrence

2P NRT Members. * .

was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per C
e-mail DCPPElec NRT Members. * . * 06/14/2010 16:20:59 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN

on was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level pe
iew Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 13.9

A number is indicated in the task text of code DG-CR). * .

or e-mail DCPN NRT Members. * . * 07/07/2010 11:01:51 Scott W. Stephens (SWS1) Phone 805/545-4303 * clean
1) Phone 805/545-4303 * cleaned boric acid and tightened fitting 1-1/2 flats
ic acid and adjusted packing follower 1/2 flat

/LS-73 REPLACES FUSE BLOCK * 60001924 PM-124/LS-74R REPLACES FUSE BLOCK * 60001925 PM-124/L:

act valve functionality. * 06/10/2010 13:43:40 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event dc

is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPN
complete. Closing DA.

for evaluation. Leakage from this * component is from the Post-LOCA recirculating path boundary outside of * cont

be documented on the DA (to find number, click on task tab, DA number is indicated in the task text of code DG-C

ing, it may not be appropriate to close downstream valve MS-1-885. Concern exists that if valve leak-by were cau
NRT or e-mail DCPN NRT Members. * .

CK * 60001922 PM-124/LS-72 REPLACES FUSE BLOCK * 60001923 PM-124/LS-73 REPLACES FUSE BLOCK
rending complete. * 06/30/2010 08:40:43 David A. Gonzalez (DAG1) * Boric Acid corrosion evaluation complete. (

dba from fitting.

CPN NRT Members. * .

ent 1, Category 17.1. If additional information is discovered that would affect the significance level determination,
/12/2010 07:14:47 Andrew M. Warwick (AMWF) Phone 805/545-6262 * * Please code this as a Delta 3, Priority 2 f

ings. * New hoses were fabricated and hydrostatically tested per MP M-21.24. * 07/01/2010 16:56:46 Lawrence S.

re found. * The O-ring was replaced on the filter housing for SF35A. A visual leak check inspection was performe

6/2010 16:11:22 Carlos A. Lopez (CALV) Phone 805/545-3087 * * Dip stick was found in the way of plunger for prii
d packing follower 1-1/2 flats

CPN NRT Members. * .

repaired, there is an open design change DC1-EE-49016 and PHIP 1999-S065-010 in place to replace TRBU if r

solution of potential flow through the LCV is desired for * testing, it may not be appropriate to close downstream va

level determination, contact a member of the NRT or e-mail DCPN NRT Members. * .

occurrence.

added the following text: * ***** CAUTION ***** * If the leak initially, or subsequently, excee
2 Adam R. Lyman (ARLB) Phone 805/545-4989 * New OVID Tag hung today.

L. Corona (KLCP) Phone 805/545-5424 * Additional trending may be required when evaluation is complete. * 07/0
r of the NRT or e-mail DCPN NRT Members. * .

heet nos. 14 through 17 of calc. no. 52.27.12.13. Hosgri loads are used as governing load case. * . * Based on a

* 06/15/2010 16:05:12 George J. Vlassis (GJV1) Phone 805/545-4496 * * 06/17/2010 17:56:02 David A. Gonzalez d that would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Meml gnificance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 06/14/2010 15: this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated signific: Charles P. Dunlap (CPD1) Phone 805/545-4329 * 60024686 coded to repair leak in next CCW pp mow 11/22/2010

of the alarm associated with that fan. The fan was tested and found operational. The PM scope tests the alarm fi

10 * * .

s mostly during refueling outages. * . * If regulator cannot be repaired, there is an open design change DC1-EE-44 ation, contact a member of the NRT or e-mail DCPN NRT Members. * . * 06/17/2010 16:44:54 Bryan W. Sparks (f

rad monitor for OPS in the control room in their EOP's makes this imporant to their response efforts in an event. * beam and plate bending in column cap plate) is documented on sheet nos. 14 through 17 of calc. no. 52.27.12.1: ineering for MRFF evaluation and closure. * 06/16/2010 07:52:30 Charles P. Dunlap (CPD1) Phone 805/545-4329

e-mail DCPN NRT Members. * .

* * Observation: Noted, these bottles location has provision for storage of total of 10 bottles for both Units. Recom ough there are alternate indications available, the use of this rad monitor for OPS in the control room in their EOP screening of this event. * * Task 6 was added to SAPN 50321793 requesting review and confirmation of the assig

Bradshaw, Sulzer ,, = Pumps * o,,Remedy to Black Oil Problems in Centrifugal Pumps with Ball Bearings ,,by Ricl 067 * . * I have reviewed the PdM response and attached vibration graphs. The one exception noted above for M :06 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewe

taught in the prior classes, the oil level will fluctuate with load and ambient temperatures. May I suggest having any physical evidence at the valve reveals that the leak has been worse. Note that the Unit 2 HP stop valves were rebuilt

06/23/2010 03:44:03 Martin C. Ayres (MCAC) * Added 3 oz of Block, P.E. o, Understanding the Causes of Black Oil by Simon Bradshaw, Sulzer o, = Pumps o, Remedy to Black

06/18/2010 14:47:58 Michael D. Wright (MDW4) Phone 805/545-4067 * I have reviewed the PdM response and / adjust 2-10P-8F boric acid crystal accumulation on packing nut. RP swiped area SAT. cleaned area and adjusted 64021439 we found that the actuator is leaking by the piston seals, it will need to be replaced or rebuilt.

4/2010 16:58:05 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA)

of task completion and results. * 4) Update this notification with findings & Results. *

2010 15:41:20 Alan A. Cash (AAC1) * Walked down. A new valve will be needed to replace this valve. Found that

545-3126 * Per the 6/28/10 MRC, add a operability task. *

iate issues that the old cameras have had. * I will wait for possible engineering issues and permission from EP for contact a member of the NRT or e-mail DCPN NRT Members. * * * Per the 6/28/10 MRC, change the station significance level per OM7.ID1, Attachment 1, Category 10.1. If additional information is discovered that would affect the significance

level, the signifier does not agree with creation of a DA in this instance where an equipment failure with no human performance

* Packing nut was loose to touch. * * WORK PERFORMED COMPLETION REMARKS * * Removed all signs of blockage

(P). The inability of the Bit Bus to communicate with one of its nodes does not affect the normal operation of Eagle

view Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 10.

and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would

find number, click on task tab, DA number is indicated in the task text of code DG-CR). * . * 07/05/2010 22:39:21 I
n stalled vent tubing. * * * 08/11/2010 13:32:30 David W. Miller (DWM1) Phone 805/545-6965 * * DCPD OST I-C C

documented on the DA (to find number, click on task tab, DA number is indicated in the task text of code DG-CR)

nodes (EAI/ERI/EPT/FTP). The inability of the Bit Bus to communicate with one of its nodes does not affect the n
e Maint Rukle Program Owner. Additionally, the MRC concurred with the MPFF = NO result. As such, there is n

unt of the separated oil will not affect the function of the equipment. Therefore, this is not an equipment problem.
e 805/545-4246 * * 08/25/2010 11:39:32 Ronald T. Calvert (RTC1) Phone 805/545-4760 * As indicated above PI-4

. The grommets are under condition based monitoring rather than routine frequency PM replacement and there is

. * Repair is COMPLT. * * no further action required.

LEAK CHECKED AT NOT /NOP " NO LEAKS" M.S.WILSON 7/12/10 * * .

j during 1R16.

stated above) and current observation is there is no leak (after completed packing adjustment).
e heat exchanger and TCV-2 is in AUTO at approxiamtely 37%. TCV-2 is not currently oscillating. * 07/08/2010 09

tilation systems ability to perform its intended design function. * * Re-assigned notification to system engineer for r
ded in Table #3. Based on the above 16mV AC ripple is nominally within the acceptable values and not an indica

nted on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated

mented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicat

mented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicator of the NRT or e-mail DCPN NRT Members. * . * 07/26/2010 14:36:31 Kyle E. Cooper (KEC3) * Delinked order 6

APN being assigned to Ops as they are the equipment and Area owner. Classified by DCPN Industrial safety as 6

***** * Examiner believes this item can be addressed outage. * * This component is inside 805/545-4467 * * A task to request cleaning of this component has been created. off existing notification 50269109 to evaluate this leakage. * * Recommend this duplicate notification be closed follow /2010 15:07:12 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * ***This leakage is already documented on not his minor leakage. * * A 1R16 clean and adjust task has been created. * * ts on 50195599. * * Recommend this notification be closed following necessary reviews and task completion. * * * alve be scheduled for a repack. No visual packing leakage was noted after packing adjustment. Drip bag and SA 45-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) ; sing Cable 5 monitors the Unit 1 suction pipes between the DFO underground storage tank and the transfer pump;

plans with OPS. Planner group and Work Center should be revised for proper evaluation of replacement of FP-6 tank due to manufacturer defects. There was no temporary lift planned for this work and no ISLT in implementing work byn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on this notification was reviewed by the Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on this notification was reviewed by th Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on this notification was reviewed by th

ing it will damage the equipment. * 07/14/2010 10:49:53 Curtis W. Gabbert (CWG1) Phone 545-6643 * * No correction them that the tower is not safe to climb. Climbing the tower represents a safety hazard. * * Task 50304215-03

_____ * * . * * 08/10/2010 08:58:21 Richard S. Brown (RSB4) * * TIGHTENED PACKING PERFORMED LEAK C

DE TO MONITOR ITS PERFORMANCE UNDER FULL LOAD, PRIOR TO PLACING IT IN "HUMIDITY" MODE. * Richard S. Brown (RSB4) * * TIGHTENED PACKING PERFORMED LEAK CHECK SAT RSB4 * , †) * *



mination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 07/19/2010 16:06:48 Robyn A. Goff (

ID1, Attachment 1, Category XX. If additional information is discovered that would affect the significance level det

* Document all work performed in detail. * * as found leak off was 4 gpm. adjusted packing and monitored , as left
or the wet washers.

is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPN
nd determined to be the indicated significance level per OM7.ID1, Attachment 1, Category XX. If additional inform
the NRT or e-mail DCPN NRT Members. * . * 07/19/2010 15:57:24 Robyn A. Goff (RAC3) Phone 805/545-3023 * I
Robyn A. Goff (RAC3) Phone 805/545-3023 * * This DN notification has a condition report (DA) created. All respon

10 20:26:13 Tiffany Bierly (TNBP) * . * All tasks are complete. * * Work performed on this notification and is comple

so noticed that there is water coming from flanges/valves on both the suction and discharge piping for this pump.

rt (DA) created. All responses to address the condition report aspect (human performance, o = rganizational, prog
nditions adverse to performance noted during maint. * .as found condition .. found original belt to have multiple 12
at the results are. * * * 08/04/2010 14:31:41 Michael A. Meyers (MAM1) Phone 805/545-4814 * Packing studs hav
6:50:00 Brian C. Maule (BCM2) Phone 805/462-2313 * As of 1600 this date, rebuilding of orig U2 PPC Historian si
ingruber (JKS2) Phone 805/545-3214 * After checking Main annun. Input list, the standing alarms are * associated
/10 MRC, reopen this notification. Change the station significance from 3 close to trend to 3 work group eval. Cha
) Phone 805/545-3126 * Per the 7/26/10 NRT, change the station significance on the DA from 3 work group eval to
assify an emergency event. * . * 07/25/2010 16:33:09 John K. Steingruber (JKS2) Phone 805/545-3214 * After che

mination, contact a member of the NRT or e-mail DCPN NRT Members. * .

or e-mail DCPN NRT Members. * .

box area and no leaks. Pulled SAPN tag and notified WCSFM of job completion. * . * 07/30/2010 06:23:22 Curtis \\
asphalt as noted above. * 07/28/2010 13:16:47 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event doc
additional information is discovered that would affect the significance level determination, contact a member of the

ave been ordered. Once radiators have been installed and new cooling fans are installed the cooling system can
/30/2010 06:28:34 Curtis W. Gabbert (CWG1) Phone 545-6643 * * See document attached to this notification for fi

member of the NRT or e-mail DCPN NRT Members. * . * 08/02/2010 13:18:05 Kenneth G. Kargol (KGK1) * Unit 2

08/02/2010 12:58:05 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on this notificatio
08/02/2010 13:06:13 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on this notificatio

for coolant leakage while operating for STP M-9A. A new DO-OPER was completed.
low to the MLO overflow tank is insufficient to keep up with the centrifuge. This level indicator is simply a float to
fication will be re-routed. A sample has been taken to safety to be sent out for testing to be positively identify wha
mont (RMD1) Phone 805/545-6529 * . * Clarification of above: * Previous design research has shown that the PG

ne 805/545-4044 * This DN notification has a condition report (DA) created. All responses to address the condition
* Note - system automation has added the following text: * This component is required to perform emergency class

T Members. * . * 08/04/2010 12:53:47 Beverly J. Jones (BJA1) Phone 805/545-4044 * Per the 8/4/10 NRT request
RKS * * Replaced bond strap with like for like * * .

STP I-1B, STP R-2B1, RCS leakrates, Alarms and trending. * . * Note - system automation has added the followin

/09/10 NRT add Operability Task. * . * .

ed. No boric acid wastage concerns exist and it is believed the function of the valve is not impacted. * * * 08/09/20

. * . * 08/09/2010 14:46:55 Robyn A. Goff (RAC3) Phone 805/545-3023 * This DN notification has a condition repo

ation, contact a member of the NRT or e-mail DCPN NRT Members. * . * 08/09/2010 14:46:13 Robyn A. Goff (RA
days. Additionally the corrosion inhibitors molybdate and tolyltriazole were within specification minimizing corrosi

ificance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 08/12/2010 13:55

1/2010 14:41:34 Brad C. Hinds (BCH1) Phone 805/545-3579 * C&EO manager has reviewed and concurs with not function. * . * This notification will be included in the Structural Degradation Repair Program with the notification as
mination, contact a member of the NRT or e-mail DCPN NRT Members. * .
Maint. actions required. * Notif. - Order completed this date. * * .

nificance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * .

/16/2010 16:58:48 Beverly J. Jones (BJA1) Phone 805/545-4044 * The issue/event documented on this notification additional information is discovered that would affect the significance level determination, contact a member of the

f additional information is discovered that would affect the significance level determination, contact a member of tl

he ability of the tank to perform its intended design function. * 08/18/2010 08:57:47 Cory D. Pfau (CDP3) Phone 8

idicated in the task text of code DG-CR). * .

ss of design function for line 2741-04 would not impact the ability of the tank to perform its intended design functi

d that the air inlet ball valve (trim valve) that controls vessel vacuum, was closed. This prevented vacuum relief in

No planning necessary. * . * 08/26/2010 09:38:30 Tiffany Bierly (TNBP) * . * All tasks complete. * * Associated Ord

may be sticking causing a slight time delay in the illumination of the red light (used to start the timing test) in the C
ion switch(es) appears to be the cause of the stroke time issue. * " * .

ificance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 08/24/2010 14:26:
additional information is discovered that would affect the significance level determination, contact a member of the
spect (human performance, o = rganizational, programmatic/process) should be documented on the DA (to find nu

s are 100% radiography of each fitting on these lines. This approach would have very high inspection costs with t
of code DG-CR). * .

bushing being consumed by the environment (external conditions, salt spray, fog, dust, dirt). The temperatures of

gnificance on the DA from 3 work group eval to 3 close to trend. Change the main work center on the DA from MC
center on the DA from MCD-INS to SEP. * .

NOTIF_LONG_TEXT_2200

Robert E. Fiori (RNF4) Phone 805/545-3641 * . * A review of the data from the startup following 2R14 and the data

10 14:56:32 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was

h notification originator, this leakage appears to have decreased from initial observations. Inboard scupper rema

nsformer be required.

f the vault includes an elevated floor drain, which discharges to the Turbine Building Sump. Based on the discuss

y affect control room and off-site * dose limits. * . * 01/06/2010 14:56:32 Jana M. Orlando (JMSO) Phone 805/545-
al information is discovered that would affect the significance level determination, contact a member of the NRT.
ent documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be th

ged to Project Manager, PSSB-PM5. * .

t manager, PSSB-PM5 * 05/04/2010 09:03:42 Kathryn Hitchen (KLD1) Phone 805/545-3677 * Contact Info change
required by this notification. Notification closed this date. * .

ump and replaced with correct amount to proper level. chevron gst 68 oil added. removed red tag and notification
il.</> * Valve was rebuilt iaw the Order/Op as detailed. Notable findings are as follows; * * General findings were tl

e. * 01/12/2010 06:46:15 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * Per Order completion remarks, this

ged to Project Manager, PSSB-PM5. * .

tification will be required to allow Order generation. * 06/10/2010 15:24:28 David L. Wilson (DLW4) Phone 805/54-
not believed any boric acid wastage concerns exist at this time. * 01/12/2010 06:46:15 Chad C. Sorensen (CCSN)
:39:58 Matthew J. Wilson (MJW1) Phone 805/545-4351 * * Work from 50293624 integrated into this Order. 60022

t this switch be cycled several times. This should be effective in reducing the high resistance which presently

rammatic/process) should be documented on the DA (to find number, click on task tab, DA number is indicated in

Cable 3 after 4 hours of rain. Showed leak at 120'. Remapped with SFM permission per OP J-6C:VI. * 03/15/201
emporary leak catch system has been better secured in case of heavier flow. * .

e is on the PPC network I cannot attach it to this notification, but I stored a jpg on the PPC Network that can be vi

ts and note this repair in the functionl test package. (torque required?) * . * 04/21/2010 13:29:41 David C. Cacho

occurrences with associated alarms, Engineering recommends that this switch be cycled several times. This shot
1/20/2010 07:26:59 David A. Gonzalez (DAG1) * Corrosion and leakage evaluations complete.

Additional information is discovered that would affect the significance level determination, contact a member of the

valves after gage glass removal. Cleaned all threaded connections and removed silicone grease from lower valv
t, this pole had an area light installed at the top. The light was not installed when the pole failed. Due to recent re

review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is

* . * 02/01/2010 16:37:03 George D. D'Entremont (GXD1) Phone 805/545-3674 * Attach supportive PdM vibration

would affect the significance level determination, contact a member of the NRT. * .

e significance level determination, contact a member of the NRT. * . * 01/27/2010 14:48:48 Jana M. Orlando (JMS

ergize. Maintenance has staged portable shower on location as a temporary comp measure.
F (outside battery room) as an interim correction until the plumbed eyewash station can be repaired. The plumbe
ation, as a prudent measure Task No.4 has been initiated to develop a monitoring plan to assure any changes in

now closed. * . *

1. If additional information is discovered that would affect the significance level determination, contact a member

ed significance level per OM7.ID1. If additional information is discovered that would affect the significance level d

dition report aspect (human performance, organizational, programmatic/process) should be documented on the D
ally at 70 psig and secures automatically at 90 psig. * 02/05/2010 09:24:50 Curtis W. Gabbert (CWG1) Phone 545
t used for TAC PMs. Discussed with the U1 SFM who concurred with this strategy. * * For the development of the

ere has not been any changes in the amount of leakage since the last inspection.
igned to MSD-OSTD for closure of remaining task.

pm without a corresponding response on RM-15 which remained at 100 cpm. RM-71 through RM-74 show no in
VAL4) * Work is complete, camera's tested sat.

osition task. * . * 02/02/2010 12:42:06 Herb K. Birnbaum (HKB1) Phone 805/545-3342 * Completed misposition ev

ation should be closed to the parent SAPN once the update is complete. * 03/10/2010 10:40:15 Mark L. Mayer (M

arge marklift for personal to perform work. Also this is above the transformers. This should be a projects job and
place. Task 03 assigned to TES-TEMS to provide the repair plan. * . *
ng place. Task 03 assigned to TES-TEMS to provide the repair plan. * . *

inform plant personnel of the injury potential present. * 02/08/2010 16:09:40 Jana M. Orlando (JMSO) Phone 805/

oday and cleared at 1805 RCS remained stable and unchanged throughout. Operators were in containment, and
the task text of code DG-CR). * . * 02/10/2010 07:35:16 Richard D. Hagler (RDH7) Phone 805/545-3891 * Initiator
(5 minute meeting) would also be a prudent measure in order to inform plant personnel of the injury potential pres
klift for personal to perform work. Also this is above the transformers. This should be a projects job and during an

10 18:49:29 Richard D. Hagler (RDH7) Phone 805/545-3891 * Coating work authorized by DCP 1000000347 and

ssue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined
significance from 3 work group eval to 3 close to trend. * .

/2010 14:58:34 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification v

ill resolved under 64038814, scheduled for 5/18/2010. TECO'd 60023698 and tied this notif to 64038814.

low is likely not a structural rebar (more of a construction aid) due to its position and placement in the concrete.

D email attached. * * * 02/18/2010 15:23:41 Kyle H. Millenaar (KNMO) * Attachment added upon Rudy's request.
805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (N
he concrete at these pullboxes, described in DA-type Notification No. 50201591 is currently structurally acceptab

address the condition report aspect (human performance, organizational, programmatic/process) should be doc

8/10 NRT, add a rework task. * * * 05/06/2010 07:22:27 Neil R. Glines (NRG1) Phone 805/545-4854 * Work complete
with tightening these fittings and has never resulted in a failure. * * * The amount of leakage at present creates the free-
free-flow area through this louver, and will not adversely impact the ability of the louver to perform its intended des
al accumulation area on a pallet. Notified HAZMAT via voicemail (3096) that left over oil is staged for removal. N

ing. BAEV Task for Corrosion Evaluation and BACO task for cleaning created off this notification. * 02/22/2010 1

ted packing to 5 ft.lbs. while watching the valve modulate open and closed. leak stopped and valve continues to n

m the crane became entrained in area run-off and a small amount escaped the hydrophilic type absorbents (gray
do (JMSO) Phone 805/545-3126 * Per the 2/25/10 NRT, change the main work center on the DA from MSD-OSTN

04/03/2010 20:27:07 Danny J. Labranche (D1LH) * While placing in and removing the Cation Demin from service t

t normally of sufficient magnitude to cause collateral damage. It may, however, be symptomatic of degradation. I

esponses to address the condition report aspect (human performance, o = rganizational, programmatic/process) s

on the DA (to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * . * . * Note

our with closing this DA.

7 was replaced per 60024122 and the loss of reagent gas has * been eliminated. current reagent gas bottle press
. PDM recommends that this be done under the attention of PDM personnel as a means to help insure the bearing

enance will increase the monitoring of the reagent gas bottle pressure in parallel with the efforts to locate and corr

to task #3. * . * * 03/04/2010 15:41:10 Robert A. Waltos (RAW2) Phone 805/545-4400 * . * The Supervisor of EFIN

:54:27 Brent Dvoracek (BJDM) * Added ~4 oz. of oil to oiler. * 03/09/2010 05:02:11 Christopher J. Mehigan (C1MR

* . * 04/28/2010 14:10:31 Janis L. Bailey (JXDJ) Phone 545-3370 * System engineer discussion with OPS and Che

eld physical accessibility is a concern. 1 tech one half shift to check all 12 common supply loops. any identified fa

JWP1 * 03/10/2010 15:11:39 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on thi

[REDACTED]

[REDACTED]

[REDACTED]

r include lack of FAA lights, and degraded structural components. ** Scoping meeting was conducted with I&C ar

[REDACTED]

9 * . * Per the 05/18/10 D2B4 request, this SAPN has been re-opened because it was taken to complete inadvert

[REDACTED]

n at 21:43 today. Shift techs investigated and determined that the HMI was locked up as noted above. No fault lic
tion, contact a member of the NRT. * . * 03/18/2010 16:45:57 Jana M. Orlando (JMSO) Phone 805/545-3126 * Thi

op of the transformer and is exposed to the rain. The electrical plug was cleaned and dried. * Silicone sealer was .
TRPB) Phone 805/545-3243 * CCW Surge Tank Level continues to rise. Level is now: ** LI-139,,57% * LI-140,,5€

e concluded that this issue was not related in any way to the channel failure events documented on Notification 5€
eakage is on the order of 0.05 gpm * ",,The current Tank in-leakage correlates with the increase in the STP R-10€

05/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined that would affect the significance level determination, contact a member of the NRT. * . * 03/18/2010 Motor meggered 1.6 Megohms. Motor was returned to service and no additional problems noted. * * * * * 03 Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1

cal device along with the electrical connection is located on top of the transformer and is exposed to the rain. The

Cover was reinstalled on the motor and the motor was meggered. Motor meggered 1.6 Megohms. Motor was returned to service. * 03/22/2010 16:18:56 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined that the motor probably had internal oring sealing. This should also be replaced with the PI support tube. This location is at a

6/2010 10:30:54 Mark A. Machala (MAMC) * Walked down notification and confirmed that the stem seals in the ac

SO FAR. MORE WILL BE ENTERED WHEN MORE ANALYSES ARE * AVAILABLE. WE ARE CURRENTLY WAITING FOR

nts door replacement list. The outdoor ocean environment that this door is subjected too daily has taken a severe toll. * * * * * CAUTION * * * * * If the leak initially, or subsequently, exceeds 4 CC/MIN (2:00) the condition report aspect (human performance, organizational, programmatic/process) should be documented.

these units starting in 2011 to improve long-term reliability (reference PHIP 2003-S023-012). Reportability has been established. * * * * * RT, add EMS to the DA main work center. * . DA = why did insulation fail prematurely. * . * 04/09/2010 14:08:16 Ja

. * Note - system automation has added the following text: * * * * * CAUTION * * * * * If the leak is detected, the following actions should be taken: 1. Stop the process. 2. Isolate the process. 3. Notify the appropriate personnel. 4. Investigate the cause of the leak. 5. Repair the leak. 6. Restart the process. 7. Document the incident.

* The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be of low significance. The investigation and corrective action check completed satisfactorily. No leaks.

E. Gardner (JEG3) * Resin trap 2-5 was pulled on 4/2 to evaluate extent of condition. No resin was found in the

Phone 805/545-6143 * 04/07/2010 09:54:15 James A. Steele (JAS3) Phone 805/545-6143 * . * walked down fcv-9

Info ===== * 50288735 DFO Vault-01 Leak is coded as an "Operator Burden". From the actions completed or inboard oil bubbler per operations policy B-33.

Problem with the display might be a driver chip for the LED segment. Removed out of service sticker, so OPS has

identifies the same desire to have these valves changed to some more reliable model. * * * * 05/27/2010 02:37:4

Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1

T) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that

azard. * 04/27/2010 05:57:14 Rick G. Simmons (RGSL) Phone 805/545-6590 * Routed to MI to champion PHIP if

oil leak as noted on SAPN 50309467. *

27/2010 09:23:00 Chad C. Sorensen (CCSN) Phone 805/545-4467 ** This notification can be closed once all Tas
Louie J. Alves (LJA1) Phone 805/545-3715 * Replaced nitrogen bottle and checked nitrogen cabinet for leaks. No

P 115' RCA backyard just east of Door 360-2 ** Why: LPT support rail shims may have shifted or shims need to b

tightening the fitting the leak rate was determined to be about 0.5 drops per min. ** 04/14/2010 15:43:52 Jana M.

:55 Randy K. Peterson (RKP2) Phone 805/545-6657 * . * Electrical Underground Construction Manual PG<(>&<>

010 20:40:39 Cory D. Pfau (CDP3) Phone 805/541-2655 0 * Prior to tightening the fitting the leak rate was determi

6:54 Kevin C. O'Neil (KCO1) Phone 805/545-4824 ** Engineering Evaluation * -----** Based on review
of these compressors and leak checks are ~ 1 shift for one tech plus the time to clear and remove clearance tags
mp-m-51.7a. stroked valve and snoop checked actuator diaphragm. no leakage at diaphragm and vlv. strokes sn

of common shrinkage cracks for this type of structure. Visual inspect identified no corrosion or spalling of the cor

d to be the indicated significance level per OM7.ID1, Attachment 1, Category 14.7. If additional information is disc

emergency plan * * Trending information entered * * SAPN closed by cjh1 as delegated by EP Manager * * *
as reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM
ch it now does. DCPD Industrial Safety being routed to Security to disposition. * 04/27/2010 16:31:55 Mike J. Dav
e unit inservice. * Within 3hrs the unit had reached 140deg plus. The unit is running very very hot. The oil will mo:

wab: j. steele. Checked indicator while in svc. and found it operating smoothly. I. wise 6/21/10.</> *

system and ASW system. There is no current evidence that the interior portions of the Discharge structure where

FC-813A in RC-14 using the as found configuration, R6 NOT installed. * 05/04/2010 16:58:43 Kevin C. O'Neil (KC
corder. The original ANI [SN 14278] was reinstalled along with a new Cel, with the thought that the unexpected r

* 04/26/2010 14:05:42 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notifi

tural capacity of the concrete element and are within the range of common shrinkage cracks for this type of struct

pickup voltage or associated instrument uncertainties. * * The impact on electrical components with a sustained de

* 04/30/2010 18:17:56 Matthew D. Anderson (MDAA) Phone 805/545-3243 * USING THE PETCOCK DRAIN ON T

is work with the vendor to resolve the issue.

010 11:33:36 Cory D. Pfau (CDP3) Phone 805/545-3217 0 * ;p,, * 05/10/2010 13:15:34 Cory D. Pfau (CDP3) Phor

r is not safety related and will not affect diesel engine performance. * * 05/13/2010 18:00:34 Jake A. Glabe (J4GY 5/545-6262 * * SSC is operable, alarm condition cleared after 2-3 minutes and system returned to normal operatir

to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * .

tpoints ensure the ESF loads will not trip regardless of the ETR pickup voltage or associated instrument uncertain

) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 3.1. If additional info

th acceptance criteria. * 05/05/2010 16:35:11 Meagan D. Wilson (MDWJ) Phone 805/545-4877 * Maintenance has

20 feet. Pictures attached to the note. Scope of repairs discussed with Fluor/Jack Baldwin. Routed to MCC-MA

r on the DA from MSD-OSTD to SES. * .

) Phone 805/545-4877 * . * Oil was added per Ops Policy B-33. Order and notification closed. * 05/05/2010 16:28: cking leak was observed. Verified with initiator of notification that this notification was written against a very mino

e NRT or e-mail DCPD NRT Members. * .

notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance

(>,<) rebuilt valve using new seals, seats and o-rings. Actuator replaced with new one fm warehouse. installed v

up was reviewed and approved by the civil engineering supervisor, David Wong.. * . * Followup actions will include

degraded state of met data availability with only the secondary met available. I&C worked quickly to restore the pr
0 13:16:41 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was r
(JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification I
26 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and d

* * * * * 05/12/2010 13:24:42 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event docun

Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review T
5-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) a
5/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NR

would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. *
I be closed to trend with Manager (TJS1) concurrence. Ref. 50316425

he station significance from 3 WGE to 3 CTT. * 05/19/2010 07:41:16 Christopher T. Beard (CTB6) Phone 805/545-
e excel report. * 05/17/2010 16:48:09 Beverly J. Jones (BJA1) Phone 805/545-4044 * The issue/event documented
, Degraded Coatings on SW-1-HCV-106 * 50315691,, Degraded Coatings on SW-1-HCV-107 * 50315692,, Degra

ar in the damaged bolt. However, since the bolt could eventually fall out of the hole, this function could be lost in t
and 60025935 to D-3. *

ld affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * C

, Category 3.1. If additional information is discovered that would affect the significance level determination, conta

ntified in AR No. A0633271 has been repaired). * . * - Item No. 140-1-3: Fan No. S-63 (col. line G, between 9 and
e (graded seismic quality). * . * - Item No. 140-2-3: Fan No. 2S-63 (col. line G, between 25.4 and 27) - corrosion c

se hydrazine skids should be removed from service until this work can be accomplished. * 05/19/2010 14:35:42 K

rior to disassembly. * . * Reference attached drawings for exact locations of station grounds with elevated temper
rior to disassembly. * . * Reference attached drawings for exact locations of station grounds with elevated temper
ved in the operation and maintenance of these valves. To me these hydrazine skids should be removed from ser
RT or e-mail DCPN NRT Members. * .

e damaged SoDAR tube was disconnected and remove from the SoDAR concret pad. The other two SoDAR tube

of the NRT or e-mail DCPN NRT Members. * .

labeled with a White Background, and 1" Black lettering per. MIP E-5.0 as directed. WPB: DSR1.

6/30/2010 17:02:39 George D. D'Entremont (GXD1) Phone 805/545-3674 * On this date, observed water level in t

etermined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect
re configured similar with side drain tap in use, bottom closed off. * 05/25/2010 16:30:12 Daniel E. Hromyak (DEH

to current flow. Ground will need to have a jumper installed prior to disassembly. * . * Reference attached drawing
to current flow. Ground will need to have a jumper installed prior to disassembly. * . * Reference attached drawing
by KCW1 and PLG2 on 5/26/10. Raychem 0.88" on overlap 0.86" at connector. performed functional and return
That action is being tracked under SAPN 50320635. * * Trending updated. No further actions required. * * Closed v

nt: CRVS in Mode 4 and TSC ventilation system aligned per EP EF-1. Perform snoop check then restore CRVS a
for both SUT 11/21 per C0179620-02(clearance 73512) * 05/27/2010 14:23:16 Jana M. Orlando (JMSO) Phone 80

licated in the task text of code DG-CR). * .

through the damper with damper open. Recommended system alignment: CRVS in Mode 4 and TSC ventilation :
low pump discharge pressure. There have been five documented cases where the standby HPU pump autostarte

Michael J. Gibbons (MJG1) Phone 805/545-3125 Trending complete.
e connector. Solder inspection sat on 5/26/10. work performed by KCW1 and PLG2 on 5/26/10. Raychem 0.88'
Glines (NRG1) Phone 805/545-4854 * Actions complete. This Notification will be closed to trend with Manager (TJ

ger (RFD3) Phone 805/545-3918 * With WCSFM permission, adjusted the door closer to apply more force to secu

factory and compliant with our fleet. * * No further actions required.

0, and reviewed several plant drawings and vendor manuals. Also visually inspected the switch in question. The number is indicated in the task text of code DG-CR). * . * 06/10/2010 13:40:23 David W. Miller (DWM1) Phone 80 fication was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance lev at if the new * 75 psi check valve installed on hot water heater 0-1 does not lift or chatter, the upstream regulator t

the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additio Members. * . * 06/07/2010 15:59:10 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a co

. * Based on the information provided in Task 2, this FME condition is graded as follows: * - FME Degradation = 0 ately due to flow issues during the XFR from the RMT to the CRT. * ... * more troubleshooting needed. * 06/16/201 55:39 Mark E. May (MEM1) Phone 805/545-1224 * It is used in AP-1 as a potential indicator of RCS leakage, and

nt and therefore may affect control room and off-site * dose limits. * . * 06/08/2010 13:37:42 Jana M. Orlando (JMS

er of the NRT or e-mail DCPN NRT Members. * . * 06/08/2010 14:19:59 Jana M. Orlando (JMSO) Phone 805/545
s. * . * 06/08/2010 14:22:02 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition r

te. This Notification will be closed to trend with Manager (TJS1) concurrence * *
SO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Rev
was inspected and prepped. * Bench test performed. * MM supplied oil for the pump. * WPB: Long/Ladley * * Op
el determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 06/07/2010 15:58:21 Jana M.

ue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to
dress the condition report aspect (human performance, o = rganizational, programmatic/process) should be docum
ion. * Wpb: Allen Cash. * * Leak check sat. @ nop. * * A. Castro 08/06/10 * * .

el determination, contact a member of the NRT or e-mail DCPN NRT Members. * .
aspect (human performance, o = rganizational, programmatic/process) should be documented on the DA (to find n

uld affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . *
mination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 06/08/2010 14:20:58 Jana M. Orland

[Redacted]

ied boric acid and adjusted packing follower 1/2 flat

OCK * 60001928 PM-124/LS-78 REPLACES FUSE BLOCK * 60001929 PM-124/LS-79 REPLACES FUSE BLOCK
determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect

6:03 Sergio A. Santiago (S2S8) * using the oiler diameter of 2.5", a 1/16" in oiler level is equivalent to 0.17 oz in o

010 14:19:21 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification wa
:R). * .

ting downstream of the LCV could expose this weakened piping to elevated pressure (versus condenser vacuum
-76 REPLACES FUSE BLOCK * 60001927 PM-124/LS-77 REPLACES FUSE BLOCK * 60001928 PM-124/LS-78
Closing DA.

33 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created. All re
* The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and deter

FC-300 size #20. This hose is rated at 625 psi operating pressure and 2500 psi burst pressure. So, failure of the
at filter SF35A during the repositioning of corresponding selector valves. * *

ming injectors. Pump is currently functioning sat.

ent documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be th
piping immediately downstream of LCV-146 may be weakened. Isolating downstream of the LCV could expose th

. Leakage from this * component is from the Post-LOCA recirculating path boundary outside of * containment and t
ational, or programmatic/process changes required for this issue. FHB Exhaust Fan Dampers are under a conditi

accommodate two out of four bolts being ineffective per connection location. * . * Conclusion: * -----* . * The br

t of this valve. BA is confined to the joint area only and is not touching bolting. Previous corrosion screen still app
0 NRT, change the main work center on the DA from MMD-BOP to ETI. * * 06/29/2010 16:59:57 Chad C. Sorens
k center on the DA from MMD-PRI to ETI. * * 06/29/2010 18:44:51 Kimberley L. Corona (KLCP) Phone 805/545-
significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * .
plete pending MRFF evaluation. * 06/16/2010 15:01:08 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue

iled on 1 of the 4 installed fans. Again, all 4 fans were found functional and were performing as expected. * * Tas

6:05:04 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was revi
:14 Benjamin R. Black (BRB1) Phone 805/545-4545 * Order 60026645 closed per above. Waiting closure of Task

requires. * * 06/17/2010 14:47:53 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented o
lations, the design of the connection has sufficient margin to accommodate two out of four bolts being ineffective
her J. Mehigan (C1MR) Phone 805/545-4457 * This notification complete pending MRFF evaluation. * 06/16/2010

l of 6) and remove rest of the bottles from this area. * ***** * 08/10/2010 08

s a Pri 3 and complete work on the timeline that that priority requires. * * 06/17/2010 14:47:53 Jana M. Orlando (J
vid A. Stetson (DAS1) * All actions completed and trended. Close

/545-4962 * * Additional Attachment: * o,,Image of last three oil samples * * * 06/17/2010 16:23:06 Corie A. Colbou
mmend Operations return equipment to operable status iaw OP1.ID17, section 5.11. * * 06/18/2010 14:55:43 Do
el per OM7.ID1, Attachment 1, Category 13.4. If additional information is discovered that would affect the signfica

served CP-36 on rounds today. Waited for it to start and oil level increased to about 50% in the sightglass once it on leaking stems of MFP2-1 and MFP2-2 (and shouldn't be). These valves are rebuilt every third refueling outage to add oil taken to complete. If required to add oil again write a new order. notification left open for system engineering *** 06/17/2010 12:12:56 David L. Efron (DLE2) Phone 805/545-4962 ** Additional Attachment: * o,,Imag

ow the PdM limits. * I concur with the evaluation above and recommend Operations return equipment to operable sted packing nut 1/2 flat on nut . . *

izational, programmatic/process) should be documented on the DA (to find number, click on task tab, DA number is

have a choice of replacing the hanger and the valve if we use union end valve or cut the pipe 1'-2' above the valve

replacement *
val to 3 work group eval. * . * 07/26/2010 16:09:33 Neil R. Glines (NRG1) Phone 805/545-4854 * Repairs complet
rs. * . * 06/24/2010 17:01:01 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition

d" to prompt quick repair. 60026789 was created to repair the leaking valve. Trending "No Trend" has been com

y C. Simpson (BCSG) * The nut that was previously tightened on this valve was found to be finger tight. The nut w

BLE LED's as reported. By observing the BIT BUS enable LED's on the Front test panel, EAI, ERI, EPT boards t

mination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 06/24/2010 16:56:47 Jana M. Orlan

mail DCPN NRT Members. * . * 07/01/2010 07:02:46 Tiffany Bierly (TNBP) * . * All Tasks are complete. * * Associa

ity 3 justification, the compensatory measure is: when the alarm is in, operators must keep the auto-man selector
rs to be in acceptable condition * * WORK PERFORMED COMPLETION REMARKS * removed lcv-1401 from syst

t replaced during 1R15 and has a change out frequency of 4 refueling cycles. The hose replacement matched the

anel TROUBLE and TROUBLE LED's as reported. By observing the BIT BUS enable LED's on the Front test pan

D8) Phone 805/545-4443 * Correction to above: * The purpose of this new DA is not to address the Maint Rule iss

condition. If grease level is low, this PM will top it up. If the grease is degrading to an unacceptable condition, the
4 PSIG. The switch worked correctly with the as found condition for a low pressure setpoint. * * NSP-2-17-16A h

ovement in the performance of this seling interface. As such, there is no benefit to be gained by investigating this

gauges on the aircet connections. Temp gauges to have info tags attached. Aircet valves to be opened for t/s infc

review and closure.

ded as part of future PM activities to access the health of this power supply. * * If there is an increase in AC ripple

n is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCF

ion is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DC

ion is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DC 30027231. Linked this notification to order 64027480.

a Haz 4 condition.

The Corrosion Evaluation originally performed in 50214919 remains valid. * * Recommend this duplicate notificati

Miller (DWM1) Phone 805/545-6965 * This Notif. has been att. to corrective maint. Order: * 60019392 (1C16) * * .
a "1C16" order if any abnormal leakage is found during STP R-8C walkdowns early in 1R16. * * This notification l

MP-005 (MRule) * * .

attached photos. * . * 07/13/2010 01:17:43 Miller Regel (MXR1) Phone 805/545-3830 * Notification Assigned to MM
ion is discovered that would affect the significance level determination, contact a member of the NRT or e-mail D
e was no moisture or leak at this end and the sensing cable appears to be dry. OST did not open the Vault end. 1

ARM4) Phone 805/545-6656 valve FP-0-FU-6. OPS opened valve FP-0-FU-1066 which discharge a large amount
ted to release to service any system that has not had some type verification test. 1) Corrective action will be to cc
M7.ID1, Attachment 1, Category 14.3. If additional information is discovered that would affect the significance level
OM7.ID1, Attachment 1, Category 14.3. If additional information is discovered that would affect the significance level
OM7.ID1, Attachment 1, Category 14.3. If additional information is discovered that would affect the significance level

o De-ice. * Preventive measures can be implemented to prevent future problems of this nature. Notification rerout
adation of the tower. The response from Civil indicated that the tower is NOT in any immediate danger of losing s

CHECK SAT RSB4

07/19/2010 14:14:31 Surendra N. Sabharwal (SNS1) * ***** * Note: Ref. .



ponses to address the condition report aspect (human performance, organizational, programmatic/process) should

10 15:43:37 Robyn A. Goff (RAC3) Phone 805/545-3023 * Per the 07/19/10 NRT station Significance Level per OM

leak off is approx. 2 gpm. * wpb: Glenn Hamby 7/26/10 * * .

07/19/10 NRT change Station Significance on the DA from 3WGE to 3 CTT. * * 07/21/2010 16:35:31 Ron W. Perry
a member of the NRT or e-mail DCPN NRT Members. * * 07/19/2010 15:44:57 Robyn A. Goff (RAC3) Phone 805
Per 07/19/10 NRT change station significance from 2 WGE to 2 CTT.
rammatic/process) should be documented on the DA (to find number, click on task tab, DA number is indicated in

closed. * .

* * 07/28/2010 13:15:44 Carl E. Bockhahn (CEB2) Phone 805/545-3243 * ref 50330949.

A number is indicated in the task text of code DG-CR). * .
a new one reusing existing hardware. Replaced all 1/16" cotter pins with shop stock material. * Removed red tag
een double nutted. * Mechanical recommends repack of stuffing box as no adjust is left. * * 08/11/2010 08:17:10 C
rian server, and to ensure the resources are available to successfully complete that task, the RTS activity will take
inputs falsely * alarming, The problem needs to be investigated with a * troubleshoot/ repair work order to determine th
BCM2) Phone 805/462-2313 * Corrective actions for this problem have been completed (server replaced - 60027
o 3 close to trend. Add SEP to the main work center of the DA. * .
rain B was noted to have * a missing event associated with these inputs falsely * alarming, The problem needs to i

N. Gabbert (CWG1) Phone 545-6643 * All actions completed. Closed to trend.
ined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect th
e NRT or e-mail DCPN NRT Members. * .

h the replacement of the cooling system components.
eld actions and results.

rking intermittantly. * . * Recommend that the Unit 2 MIDS detector A withdrawn limit switch be cleaned/repaired w

ignificance level per OM7.ID1. If additional information is discovered that would affect the significance level detern
ignificance level per OM7.ID1. If additional information is discovered that would affect the significance level detern

e's no other MLOR level indicator to compare it to. Notification 50291683 states only that the oil level is higher than
ert (CWG1) Phone 545-6643 * . * Air conditioning units are designed to cycle on and off in order to cool and de-hur
ut as 125 PSIG at 100 Deg F (Dwg 047207). * It is postulated that engineering would be able to make an excepti

documented on the DA (to find number, click on task tab, DA number is indicated in the task text of code DG-CR).
lity to classify an emergency event. * . * 08/04/2010 14:44:30 Beverly J. Jones (BJA1) Phone 805/545-4044 * The

I to SEP. * 08/04/2010 14:01:23 Daniel R. Stermer (DRS5) * See notification 50332052 for the original reporting of
evaluate the impact of the loss of this equipment * on the ability to classify an emergency event. * . * 08/04/2010 1.

on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated sign
, o = rganizational, programmatic/process) should be documented on the DA (to find number, click on task tab, DA

to SEP. * .
/545-3579 * C&EO manager concurs with notification closure

(DA) created. All responses to address the condition report aspect (human performance, organizational, program

ification closure.

ural repairs and implement the repairs as recommended by ATS in task 02. * . * 08/12/2010 15:36:20 James B. I

ignificance level per OM7.ID1. If additional information is discovered that would affect the significance level detern
ne 805/545-3023 * Per 08/12/10 NRT change the stations significance on DA only from 3 WGE to 3CTT. * . * 08/1

he NRT or e-mail DCPN NRT Members. * .

e degradation and need for wall thickness measurements. * 08/18/2010 16:18:47 Jana M. Orlando (JMSO) Phone

when corrosion has been cleaned off for evaluation of pipe degradation and need for wall thickness measurement

he vacuum chamber, filled the fluid trap, and caused EH fluid to enter the vacuum pump. Thus the vacuum pump

can be closed. * .

I do not have a concern that the valve or position switches will perform their intended safety functions, however th

(DA) created. All responses to address the condition report aspect (human performance, organizational, program
* 08/25/2010 13:42:05 Neil R. Glines (NRG1) Phone 805/545-4854 * SAPN Re-assigned to System Engineer for cl
mber, click on task tab, DA number is indicated in the task text of code DG-CR). * .

ation is being assigned to the FAC Project group and should be completed as the FAC Project group workload pe

e norm when compared to the other phases and switches. The circuit switcher is still capable of fully performing i

DD-INS to SEP. * .

NOTIF_LONG_TEXT_2400

end differential expansion curves for both startups are virtually the same. * * Graphs of the two outage DE trends

ance level per OM7.ID1. If additional information is discovered that would affect the significance level determinati

5:31 Brent Dvoracek (BJDM) * Performed STP P-FPP-B02 this morning. Observed packing leakages were as Jim



drain system (the drain has a grate to prevent the entry of large debris). Also, any collected water would be inden
n Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informatior
ees with Maintenance that valve should be inspected to determine cause of leakage. Valve should be repaired or
t would affect the significance level determination, contact a member of the NRT. * * 01/12/2010 12:33:36 Tiffany

rd to Project Manager, PSSB-PM5. * .



wab: j. steele * note: notifications 50295575 and 50293182 both taken to complete. I. wise 1/27/10. * * Performed
nce of light wear on the valve stem cage which were cleaned off with a scotch brite pad. The valve plug appearc
th no evidence of packing leakage. * 01/12/2010 07:11:42 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * Du

d was observed on the fitting. Recommend to close this notification. * * 06/29/2010 16:52:44 Chad C. Sorensen (
" packing adjustment and the valve was stroked several times with no evidence of packing leakage. * 01/12/2010
716 closed as NWRK.

ck source occurrences during the period prior to the recommended replacement. * * 01/15/2010 13:21:21 John K.

0 BACCP walkdown found indication of DBA at this location, photo attached. Thru-wall leak previously noted, pre

hen rain fills the trench due to the status of the TB building roof gutters, there would be many locations in alarm v

1A Erratic Behavior.jpg. * * Anyone wanting to view the file should contact an EDIG engineer or talk to the on shift

ed, but tied to work with the static functional during 1R16. * 04/21/2010 15:46:56 Mark A. Machala (MAMC) * . * hi

switch's normally closed contacts which should minimize the check source occurrences during the period prior to

to the localized nature of the flaw, a more economical repair would be to perform an N-Mod to drill out the afflicted

gasket surface was pitted but still had an good contact area about 3/16" wide for 360 deg. Performed cleanliness lighting in the area by installing a light on the top of the pole (or any other satisfactory solution). * 03/31/2010 07:5

of the NRT. * . * 02/16/2010 10:52:12 Tom L. Alcott (TLA2) Phone 805/545-4334 * * A new Order is not required to

* 05/19/2010 14:30:14 W. Randy Howard (WRH1) Phone 545-3643 * After further review the SM CMH1 asked tha

sponses to address the condition report aspect (human performance, o = rganizational, programmatic/process) sf

12:30:48 Jeremiah Lasslett (J4LM) Phone 805/545-4259 * New S/C D801509 created but will be placed on engine
n is provided. * * * * 01/27/2010 17:55:16 Robert A. Waltos (RAW2) Phone 805/545-4400 * . * Supervisor of EFIN I

Per the 1/27/10 NRT, add a rework task. * . * 02/02/2010 11:38:52 Michael J. Gibbons (MJG1) Phone 805/545-312

he main work center. * .

CR). * . * 02/02/2010 10:42:08 Gary L. Anderson (GLA1) Phone 805/545-4313 * This DN notification is a duplicate
h it appears there an automatic reset on the overload). We manually reset the overload and the jockey pump retur
investigation so the specific joints that are a problem can be identified by the mechanic who will be performing the

It is not possible to attach a copy of the PPC trace to this notification, the rise in RM-15R countrate is directly vert

reviewed in next PI Rollup Meeting. No further actions required, taken to complete with Supervisor approval. * * (

N 50273983 Task 11. The identification of damage on Unit 1 assemblies has expanded the scope of applicability

[REDACTED]
ll as a unit. * * * 02/23/2010 08:50:15 Mary E. Myers (MEM9) Phone 805/545-4730 * Reassigned this SAPN and O

[REDACTED]
tion Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informat

[REDACTED]
s is a confirmation from the previous entry on 2-8-10 by maintenance. * Performing OP1.DC24 Annunciator proble
d the work control vehicles to plan and perform this work. * * * 03/04/2010 23:54:29 Richard D. Hagler (RDH7) Ph
nt documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the
unit. * 03/12/2010 12:36:35 Mark K. Frantz (MKF4) Phone 805/545-4386 * * * Per NRT statement above, this notifi

ions than previous coating application. All actions complete. Transfer cask will be returned to nuclear service unc

[REDACTED]
ed that would affect the significance level determination, contact a member of the NRT. * * 02/11/2010 14:59:07

[REDACTED]
fificance level per OM7.ID1. If additional information is discovered that would affect the significance level determina

er corrosion and subsequent concrete spalling. * . * As the civil engineering supervisor I concur with the above as:

otification will be closed to trend with Manager (TJS1) concurrence * * *

ormation is discovered that would affect the significance level determination, contact a member of the NRT. * . * (required corrective actions for the DA-type Notification. * .

text of code DG-CR). * .

ete. This SAPN closed.

ored frequently to prevent overflowing. * -the orifice into the engine drain channel and the drain channel itself is u
ease the net free-flow area through the louver, having an adverse impact on this louver to perform its intended de

* * * * <H>This notification can be closed once the MRFF task has been completed.</> * *

EV Task, no boric acid wastage concerns exist at this time. * 02/23/2010 14:49:10 Jana M. Orlando (JMSO) Phon

13:01:55 Larry B. Wise (LBW1) Phone 805/545-4408 * * 04/05/2010 13:30:51 Larry B. Wise (LBW1) Phone 805/54

turated with water, these absorbents are less effective at capturing organic constituents. * * Stocks of hydrophobic
uation. See DN for updated post-cleaning pics.

when the valve is closed. When the demin was placed in service and the valve was opened ~30dpm was observed

el Threshold is to prompt more careful vibration evaluation. Once evaluated, the First Level Threshold may be re

in the task text of code DG-CR). * . * 03/24/2010 12:17:22 Paul M. Sims (PMSE) * walked 480v receptacle down, f

***** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer

operability. the alarm that was generated performed as designed to * alert operations to the situation that the reagent
means to vent the bearing cavity during relubrication. PdM recommends, also, that additional maintenance be plan

ed, before the gas supply is depleted until the leak can be corrected. * . * Note - system automation has added

seepage of lubrication does not impact the ability of the subject MOV from performing its design function. * . * 03/

!) Phone 805/545-4457 * Routed notification to OSTD for closure.

nt plant priority. Trending and monitoring will continue. No further actions at this time. Notification closed.

indication only to PPC per dwg102032-7c * .

licated significance level per OM7.ID1. If additional information is discovered that would affect the significance le

[REDACTED]

[REDACTED]

[REDACTED]

the multiple issues identified with the backup met tower. * 05/24/2010 10:31:29 Andrew M. Warwick (AMWF) Pho

[REDACTED]

ease in RCDT level stopped after a dilution at approximately 2155. There was also a Cation bed removed from se

[REDACTED]

00:44 Remzi Mertogul (RXMM) Phone 805/545-4266 * At 1637 today, PK09-25 input 0737 came in again. SCTs in

[REDACTED]

on report aspect (human performance, o = rganizational, programmatic/process) should be documented on the DA

g. This will keep moisture out. After re-assembly a functional test was performed. The test was successful and the

3% * ...

its useful service life evident by saturated high alarm indications that could only be reset by de-energizing the mo

* ",Seal Table Rad Monitor is not in alarm * ",No evidence of leakage at the Seal Table, based on visual Inspectic

gory 18. If additional information is discovered that would affect the significance level determination, contact a member of the NRT. * . * 03/25/2010 16:05:06 Chad C. Sorensen (CCSN) Phone 805/545-4467 * . * Board on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level determination, contact a member of the NRT. * . * 03/22/2010 16:21:59 Jana M. Orlando (JMSO) Phone

ded connection along with the rubber seal at the connecting plug. This will keep moisture out. After re-assembly a

M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the indicated significance level per OM7.ID1, Attachment 1, Category 18. If additional information is discovered that would affect the significance level determination, contact a member of the NRT. * . * PO-93 has bad seal ties of leakage and work location suggest that from a personnel and equipment safety standpoint this work is bes

e actuator stem. All soft parts should be or will prove to require replacement at this time. * . * PO-93 has bad seal

THE MATERIAL REQUESTED TO BE SAMPLED IS * ON THE WALL BELOW AN ANCHOR POINT FOR THE G

æ toll on this door, jamb, and associated hardware. * . * See attached photos. * . * .

this * component is from the Post-LOCA recirculating path boundary outside of * containment and therefore may be of code DG-CR). * . * 04/06/2010 13:29:50 Robert A. Waltos (RAW2) Phone 805/545-4400 * . * An evaluation of th

en evaluated per Task #3. * . * No further action required.

r. for their evaluation of the failure. This insulation was installed via a design change of which they were involved

ngineer immediately for evaluation. Leakage from this * component is from the Post-LOCA recirculating path bound

additional information is discovered that would affect the significance level determination, contact a member of th

ent of resin contamination is limited. * * Resin trap 2-2 is scheduled to be pulled on 4/6 to perform a follow up eva

* please close after mrff.

mpleted by 09/30/2010. Mike Gibbons was assigned actions related to operator burden 50288735. I looked into

er, (SC 78-2137), does not fit the hole or the signal and power connectors for this instrument. * * *****

t problems with two more Unit 1 hydrazine valves. See 50316674 and 50316723.

ce level determination, contact a member of the NRT. * * 04/08/2010 15:40:55 Jana M. Orlando (JMSO) Phone {

. * 04/08/2010 14:36:40 Carlos A. Lopez (CALV) Phone 805/545-3087 * * The following was copied from the comp

//ledtronics.com/Products/ProductsDetails.aspx?WP=C900K871 is a jelly jar replacement lamp. * .

red to allow new Order generation. * 05/06/2010 07:22:31 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * All
laced by Louis Alves and Kevin Coburn. * 07/21/2010 16:45:54 Louie J. Alves (LJA1) Phone 805/545-3715 * There

inspect the LPT and the support rails for shimming. * * LPT O(>&<)>M Manual is supplier document 6021754-48

was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per C

s most likely the minimum requirement for fixing the traffic cover on the j-box. ref: * <http://www.techlib/default.asp?>

e 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team

he probable cause of this event was human error when the channel was removed from service on 4/17/10 per the
. Recommendations are to retube this NOT in an MOW due to accessibility of the locations and impact on other wo
ng bonnet nuts. use these for 24 hr. retorque. * . * * List all parts utilized including stock codes. o-ring s/c: d77262

f the shrinkage crack down the adjoining wall slab is also an indication of a shrinkage crack. * . * The Source of m

f the NRT. * . * 04/20/2010 16:09:12 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a cc

affect the significance level determination, contact a member of the NRT. * . * 04/20/2010 16:08:58 Jana M. Orlando
evaluate and proceed with long term corrective actions which may include redesign of the door and hinges. * 05/
I'll leave this notification open to be used to replace the unit like we just performed on unit 2. We do have a monthl

of the circulation water system and ASW system has been affected. * * This work is recommended for 2R16. * 04/

t should be verified to match the plant design prior to its installation. In this particular case, R6 is intended to be u
4278] still was not reading properly. There were no more functional ANI's in the warehouse, but there was an AN
significance level per OM7.ID1. If additional information is discovered that would affect the significance level deter

no degradation to the embedded reinforcing bars. Propagation of the shrinkage crack down the adjoining wall sla

pump motors would have tripped on overcurrent when operated at the original FLUR setpoint. When this conditio

reg L. Gurney (GLG6) * Trap 147 appears to have failed...blowing down the Trap will only reset the High Level Al

is application. See TASK off this notification for further corrective actions.

observed oil pooled under the removable plate where the dipstick is. It is obvious that the gasket is leaking at the top of the dipstick.
** SAPN closed by cjh1 as delegated by EP Manager *

addressed in the POA. As detailed in the POA, running ASW and CCW pump motors would have tripped on overcurrent.

act a member of the NRT or e-mail DCPN NRT Members. * . * 05/05/2010 16:45:38 Jana M. Orlando (JMSO) Phone 805/545-3126

band per Order 60025540. OVT as specified by the system engineer on this notification was completed SAT, also

ation on a task off 50288735 indicate this may not be leak path to the vault. Repair work will require security support.

ication cannot be completed due to outstanding tasks. * 06/01/2010 14:19:11 Sergio A. Santiago (S2S8) * . * SIP2
sing notification. * . * 05/27/2010 08:31:16 Richard S. Brown (RSB4) * Performed leak check on 5/25/2010 "NO LEAK"

ed that would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members.

e and then stroked actuator and vlv. w/temp air. strokes smoothly and goes fully closed when air is removed.

e recommendations on repairs. * . * . * 05/10/2010 14:41:34 Jana M. Orlando (JMSO) Phone 805/545-3126 * This

itary tower was ordered in a timely manner. ** This issue posed a potential impact on the emergency plan in terms of
significance level per OM7.ID1. If additional information is discovered that would affect the significance level determination
additional information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPN
s discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPN

etermined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect

nal information is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPN
on is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPN
mation is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPN

the condition report aspect (human performance, organizational, programmatic/process) should be documented

ce level per OM7.ID1. If additional information is discovered that would affect the significance level determination, and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would be determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would a

l per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affe

ue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to

ger (TJS1) concurrence. Ref. 50316425

per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact ne 805/545-4044 * Per the 5/17/10 NRT request, added an operability task. * 07/13/2010 11:38:11 Christopher T. l ated in the task text of code DG-CR). * . * 06/07/2010 11:13:01 Chad C. Sorensen (CCSN) Phone 805/545-4467 ' cated in the task text of code DG-CR). * . * 06/07/2010 11:27:59 Chad C. Sorensen (CCSN) Phone 805/545-4467

10 13:12:24 Jana M. Orlando (JMSO) Phone 805/545-3126 work group eval to 3 close to tren. Change the main v

David A. Gonzalez (DAG1) * * Closing DA - see DN.

be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the signif
SW-1-25 * 50315862,, Degraded Coatings on SW-0-21 * 50315864,, Degraded Coatings on SW-0-4 * 50315866,,

It in accordance with the existing drawings. If this is not possible, a design change vehicle will be required to doc
s a condition report (DA) created. All responses to address the condition report aspect (human performance, o = r

erly J. Jones (BJA1) Phone 805/545-4044 * Per the 5/19/10 NRT request, change the station significance from 3 V

interface (graded seismic quality). * * - Item No. 140-1-4: Fan No. S-64 (col. line G, between 12.2 and 14) - corru
seismic quality). * * Recommendations: * -----* . * Clean and recoat corroded steel members in accordanc

uests that a high priority be placed on resolving this long standing safety issue. * . * 05/20/2010 07:19:47 John E.

0 12:30:23 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was r

0 12:47:44 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was r
) Phone 805/545-3377 * . * Since this is a safety hazard, OPS requests that a high priority be placed on resolving

safety hazard. * * The SoDAR system is scheduled to be replaced with a completely new system in 2010. This pr

of the shaft, and therefore above the level at which the bearing cavity grease shield should normally prevent cont

NRT Members. * . * 05/27/2010 15:40:53 Jenny E. Belken (JEB2) Phone 805/545-4492 * Inspected Level controlle
/2010 22:45:08 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * Found outboard scupper completely full at beg

nd 2 have been surveyed for extent of condition. * . * 05/25/2010 12:30:23 Jana M. Orlando (JMSO) Phone 805/54
nd 2 have been surveyed for extent of condition. * . * 05/25/2010 12:47:44 Jana M. Orlando (JMSO) Phone 805/54
5/545-4264 * I&C performed an inspection of the other 5 Seismic Sensor packages for this problem with the conn
with EP Manager Concurrence.

ence by OVT/MVT coord --Gary Deardorf. * . * 05/26/2010 14:20:14 Jana M. Orlando (JMSO) Phone 805/545-312
Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information i

lignment. * . * Above recommendation requires review and concurrence by OVT/MVT coord --Gary Deardorf. * . *
13529 found no problems, and PS-1522 was found in calibration. C0215314 replaced pump HPU2P1 during 2R1

. t1s2 * 05/26/2010 20:48:23 Terry L. Shelburne (TLS2) Phone 805/545-4264 * I&C performed an inspection of the
IS1) concurrence

ans were secured. M-70c is performed and acceptance criteria is satisfied. * . * 06/03/2010 01:52:13 Daniel R. Ste

nician was determined to not be anomalous, nor does it represent a degraded condition. * . * Per that discussion,
* STP M-70C inspection revealed two hinge screws were stripped. * Reported per 50319389. * * Ref. screw repair:
hat would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Member
re resolved (contact Ken Albrecht pager 7512 for wet washer operation experience). * Request the replacement

contact a member of the NRT or e-mail DCPN NRT Members. * .

performance, o = rganizational, programmatic/process) should be documented on the DA (to find number, click on

sarily considered a failure of the current FME program. * . * 06/11/2010 12:11:22 Curtis W. Gabbert (CWG1) Phon
on 6-15-10, the resin stills fills the FI-360 after transferring Anion back to the CRT after the Caustic Shoot. * 06/17/

ths. * 08/04/2010 12:47:04 Matthew J. Wilson (MJW1) Phone 805/545-4351 * . * All maintenance has been comple

by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If add

condition report aspect (human performance, organizational, programmatic/process) should be documented on the DA (to find number, click on task tab,

ent 1, Category 12.1. If additional information is discovered that would affect the significance level determination, hms. * Ready for a bump. * WPB: Garris/Heckman * * Op 0040--Bump for rotation was sat. * Motor tripped on hi le the DA from 3 work group eval to 3 close to trend. Add SEP to the main work center of the DA. * .

onal information is discovered that would affect the significance level determination, contact a member of the NRT xt of code DG-CR). * . * 07/01/2010 16:18:20 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * Current BART re

umber, click on task tab, DA number is indicated in the task text of code DG-CR). * .

nge the main work center on the DA from MMD-PRI to ETI. * . * 06/29/2010 11:12:18 Kimberley L. Corona (KLCP MMD-PRI to ETI. * . * 06/29/2010 11:02:05 Kimberley L. Corona (KLCP) Phone 805/545-5424 * Trending complet

referenced the need for a design change if not "Like for Like". Others had no archived limitation sheet. All of the Li
NRT Members. * .

means that the oiler level loss was 5/16" over 5 days, which is equivalent to 0.85 oz over 5 days. this is equivalent

to the significance level per OM7.ID1, Attachment 1, Category 13.9. If additional information is discovered that would affect the

significance level in this line and whether this is a concern; however any testing or maintenance plan should evaluate. * * This

information in the orders, there was a limitation sheet archived that also referenced the need for a design change if not "Like for

Like" (grammatic/process) should be documented on the DA (to find number, click on task tab, DA number is indicated
if additional information is discovered that would affect the significance level determination, contact a member of the

NRT or relevant. Examiners are not familiar with the pressure and flow conditions in this line and whether this is a concern; however

information is discovered that would affect the significance level determination, contact a member of the NRT or relevant.

Examiner is not familiar with the pressure and flow conditions in this line and whether this is a concern; however

therefore may affect control room and off-site * dose limits. * .

As described during PM, the damper is fully stroked to verify smooth movement throughout its entire range of motion. As described

in the current degraded condition, precluding any SIS/ I concerns. In addition, this configuration does not present

ates that the leak rate is very small and it does not impair the functionality of this valve or related components. * Concerns exist and no enhanced monitoring is required. This notification closed with ETI supervisor's concurrence
* Corrosion evaluation performed on original DN concluded that boric acid wastage is not a concern due. This not
determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 13.4. If additional informa

6 was added to SAPN 50321793 requesting review and confirmation of the assigned Equipment Reliability Code,

level per OM7.ID1, Attachment 1, Category 17.1. If additional information is discovered that would affect the signifi
2, NRC notification eval, prior to closing Notification.

he indicated significance level per OM7.ID1, Attachment 1, Category 21.1. If additional information is discovered
nections will continue to perform their intended design function in the current degraded condition, precluding any
fication was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance lev

ave been removed from the rca. * this issue is complete. no further maintenance activity is required. * .

ed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, At

by first checking the as found condition of the Oiler to verify that it is level then checking the as found oiler height.
inutes and then re-started the CFCU to verify the vibration probe still responded normally, it does. * . * Since the v
* . * 06/21/2010 15:37:36 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition rep

* 06/22/2010 15:29:09 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification appears to be unchanged from the first notification and is not expected to increase. Thus and unless the leakage SAPN should be taken to complete since the issue is tracked under SAPN 50320375. * . 545-4460 * Component engineering recommends verifying oil height by first checking the as found condition of the

Phone 805/458-3053 * . * OPS shutdown CFCU 1-2, waited over 30 minutes and then re-started the CFCU to verify

as indicated in the task text of code DG-CR). * .

on upstream of the valve. Pipe needs to be thoroughly drained prior to cutting out old parts for safety. Upon completion

1) concurrence
ance, o = organizational, programmatic/process) should be documented on the DA (to find number, click on task tab

** Safety Supervisor does not feel value was added to the process by requiring this DA "2 Close To Trend".

y torqued to prevent leakage. ** There are similar valves on the CAT BED demin, both unit 1 and 2, that also need
a node not responding on the TSP side. ** PC-524A(>&<)>C and FC520A(>&<)>B are currently NOT TRIPPED

. Change the station significance from 3 work group eval to 3 close to trend. * .

sed. * .

rather, with the switch in MANUAL, operator intervention would be required to start the 2-1 pump in the event of a .
tem * * I(>&<)>C Tech Remarks: * Replaced SV-2801 with new valve from warehouse stock, * Leak check "sat" *

ndor supplied the skid. It was not identified during the 1R15 replacement that the hose bending radius (for either t

of the problem, a node not responding on the TSP side. * * PC-524A&C and FC520A&B are currently NOT TRIPF
gacy issue to exist in other FP locations that could adversely impact plant fire protection capability. If this is a kno

haul. In the meantime, the oil leak is no more than a housekeeping concern. If the oil leakage is unacceptable fr
mit of 43 psig is recommended to provide the appropriate conservatism without resulting in an inadvertent start of

issue further from a CAP perspective. * Therefore, this DA SAPN is closed.

7126 installed temporary guage to isolate problem to TM-22B or positioner actuator. guage installed on positioner

this power supply is showing signing of degradation over time. At this point, this power supply was recently refurl

is DN notification has a condition report (DA) created. All responses to address the condition report aspect (huma

This DN notification has a condition report (DA) created. All responses to address the condition report aspect (hur

This DN notification has a condition report (DA) created. All responses to address the condition report aspect (hur

W. Miller (DWM1) Phone 805/545-6965 * This Notif. has been att. to corrective maintenance Order: * 60014063 (1

owing necessary reviews and task closures. * 07/13/2010 11:01:58 David W. Miller (DWM1) Phone 805/545-6965

MD-PRI for repack in 2R16. * 08/10/2010 16:39:28 Miller Regel (MXR1) Phone 805/545-3830 *
nced oil leak repair is presently scheduled for 11/22/10 during CCWP11 MOW per Order 60024686. * *****
was auto reset to map 1 but alarmed again on 8/6/2010 and was remapped again to map 2. If this was a real leak

ration of opening and closing valve FP-0-FU-6 it fully closed. Flow from FP-0-FU-1066 drain did not appear to slo
e management and Field Engineer, and that prior to releasing any system back to service that they are confident i
el determination, contact a member of the NRT or e-mail DCPN NRT Members. *
vel determination, contact a member of the NRT or e-mail DCPN NRT Members. *
07/13/2010 08:47:20 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 7/12/10 NRT, change the required b

r dept. that are in similar structures that have a/c units. * Room A/C units should be set to maintain a normal room
ons) has been generated to address the current condition of the Backup Met Tower, so no new DA is necessary.

two tasks need to be assigned high priority for satisfactory operation of air dryers PAD 0-1 and 0-2. * *****

n the task text of code DG-CR). * . * 08/02/2010 13:13:28 Damon F. Cooper (DFC6) Phone 805/545-4434 * Maint

05/545-3023 * Per the 07/19/10 NRT , add an operability task. * . * This DN notification has a condition report (DA)

(R2PO) Phone 805/545-4997 * Notification CTT. No further action is recommended.

y 10.1. * . * Per the 07/19/10 NRT change station significance on the DA from 3 WGE to 3 CTT.Add SEP to MnWh

the task text of code DG-CR). * .

r Watch that Oberlin Filter is performing satisfactorily at this time. * Confirmed MVT operation 0020. * Wpb. DSA1 to DC-0-17-M-PP-SRP1 on this date, as the screen refuse pump 0-1 is the one with the problem not line-472. * 0 for an entire shift, sans complications. * * 08/24/2010 17:29:39 David W. Miller (DWM1) Phone 805/545-6965 * * M rds, all of which are of Normally * Closed input configuration. Normally if train B * has a missing event, the problem 0. * * 08/05/2010 15:22:13 Brian C. Maule (BCM2) Phone 805/462-2313 *

ssue as the problem is causing random alarms * on other input cards, all of which are of Normally * Closed input c

RT Members. * .

8/3-4/2010). * . * 08/10/2010 12:02:42 Patrick D. Stricker (PDS2) * maintenance was performed per 60027681. the

mination, contact a member of the NRT or e-mail DCPN NRT Members. * .
mination, contact a member of the NRT or e-mail DCPN NRT Members. * .

an the normal range (by 1"). The LI appears to be functioning normally. *
n adverse way. In this case, the air conditioning unit cooling coil, exposed refrigerant piping and bottom of the coil
, normal hot water P<(>&<)>T RV setpoints are 75, 100, 125 etc. It may be difficult to procure a 90 PSIG setpoint

* .
m (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 10.1. If addi

[Redacted]

the problem.

this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance

the significance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 08/10/201

S. Brown (RSB4) * * AS FOUND STEAM SEEPING BY VALVE STEM. TIGHTENED PACKING GLAND NUTS 3 I

[Redacted]

mber is indicated in the task text of code DG-CR). * . * 08/23/2010 11:05:25 James C. Nelson (JCN3) * Per drawin

05/545-6094 * Contacted Work Control Shift Foreman at 1545 hours. * 08/16/2010 17:04:41 Beverly J. Jones (BJA

0 09:30:08 James E. Hill (JEH2) * Current status- Insulation has been removed, valve is closed, drip bag installed
Work Ctr on Da only from MMD-BOP to EMS-006. * 08/24/2010 13:53:52 James C. Nelson (JCN3) * This latest failure

Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category

Documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated

half vacuum pump lube oil. 50325143 reveals that the air inlet ball valve was likely left closed after the previous stop

stroke time issue. * " * .

umber is indicated in the task text of code DG-CR). * . * 08/25/2010 07:52:09 Chad C. Sorensen (CCSN) Phone 8
losure of MRFF task and final disposition.

take priority. * 08/30/2010 13:18:42 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented

location at the next available time the component is cleared for maintenance. * . * Inspection should include a visu

NOTIF_LONG_TEXT_2600

trending just below the alert alarm setpoint. * . * We have been experiencing some problems with the calibration o

Phone 805/545-3126 * This DN notification has a condition report (DA) created. All responses to address the conc

Dye noted on 04/27/2010.

[REDACTED]

[REDACTED]

e detected prior to posing a threat to the DFO transfer system components in the vault. * . * Therefore, this degra
r of the NRT. * . * 01/06/2010 14:57:05 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 1/6/2010 NRT, cf
gland nut was bottomed out, no adjustment left. steam fed into system may have softened stem packing causing l
ould be inspected to determine cause of leakage. Valve should be repaired or replaced. * . * 01/12/2010 15:17:

[REDACTED]

er level had not changed. Leak check satisfactory. * . * List all parts utilized including stock codes. oil- gst-68 d9560
fferent than the remainder of the seat. * Refer to the package closure comments for additional information as nec
ined during BACCP walkdowns. Any return in leakage will require a new notification. * 01/12/2010 16:21:11 Davic

associated order, this notification can be closed. All tasks are complete. per guidance of OM7.ID1, once associa
on, this notification is re-coded "LKD." This location is examined during BACCP walkdowns. Any return in leaka

/S switch * several times to effectively wipe the switch contact surfaces. * noted proper check souce response to s

vious evaluations remain valid. *

item by the watchstander considering daily environmental conditions. (is it raining?) * . * 03/15/2010 10:12:52 Mar

ll to acces this file, so I recommend trying * Edig first. * * * 03/04/2010 07:09:14 John W. Polewczak (JWP1) * Issu

trol in this tank is often via the operator ascending a ladder up to the level controller. This will place the operator \

805/545-3214 * With operations permission, we cycled the rm-24 C/S switch * several times to effectively wipe the
event leakage. This would be faster, cheaper and not involve heavy lifting. * 01/26/2010 16:22:04 Amanda R. Ma

s valves using new 1/16" G-9920 gaskets fabricated from shop stock material. Fabricated a new glass tube to th
ea will require a new SAPN and fund approval. The HAZ4 part of this SAPN has been addressed. HAZ4 task clos

lter changeouts has been tasked (Task #6) to update the Maint Plans and existing Calls with a step to clean all s

[REDACTED]
n the task text of code DG-CR). * * 03/17/2010 07:50:17 Chad C. Sorensen (CCSN) Phone 805/545-4467 * BAR

tation will be expedited on WO# 60023142 per DWM1 & MXR1 and placed into block stock per S/C comments. PI
ued monitoring. Based on this, there is no concern for the ability of Transformer to perform its design function. * .

[REDACTED]

No further action required per this notification

[REDACTED] can be closed since any actions will be resolved on the DA notification.

ff. However, the system pressure was dropping the entire time as we watched. All indications are that the jockey
uld be scheduled in the same week prior to the actual repair window. * * Need an operation for the actual repairs.

inute. * 02/21/2010 08:46:54 Herbert A. Duracher (HAD1) Phone 805/545-3243 * Received another spike at 0729

[REDACTED] d back in process to provide additional information. * 04/12/2010 17:07:52 Herb K. Birnbaum (HKB1) Phone 805/5

t internals designs) and is being included in the cause evaluation that is in progress. The corrective actions and c

695 * . * This is a long term repair (2R16?). Currently no funding is available for these repairs.

member of the NRT. * . * DN closed to DA. * . * 02/08/2010 16:11:16 Jana M. Orlando (JMSO) Phone 805/545-3126

David A. Brown (D2B4) Phone 805/545-3243 * Ensure operators have a flat blade screwdriver to open panel. * 02/08/2010 16:11:16
Unit 1 CWA, place the transfer cask in the center of the flat portion of the CWA SS liner. Edge of transfer cask may
affect the significance level determination, contact a member of the NRT. * . * DN closed to DA. * . * 02/08/2010 16:11:16
to correct the described condition will be tracked via the associated DN 50297037. Therefore, this condition report

for DCP 1000000347.

report (DA) created. All responses to address the condition report aspect (human performance, organizational, procedural)

Phone 805/545-4675 * This notification is to be left open to monitor corrosion and the effectiveness of cleaning. (N

perform its intended design function. The repairs are considered to be minor in nature. * . * Re-assigned to the PM f

. * 05/16/2010 03:37:25 Jared M. Smith (JZS8) * * Primary Drain Failure Indicating Station alarm in. Ops reset to c

low out of the relief hole on the Fuel Pump Side Cover (turkey pan). * -There is an increased fire hazard if leakage through louver no. 40 and (b) the margin in the total flow area for the HELB louvers in the Unit 1 portion of the Tu

fication Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional inform

n this valve.

for use in similar minor spill containment and clean-up. No further action is required. Notification taken to complet

one was installed by decon. * 04/05/2010 09:14:59 Bruce I. Tripp (BIT1) * SAPN 50308047 requests update of the

ive or elective maintenance. * * <H><U>If</></> overall vibration amplitudes continue to increase linearly the Up

oisture or corrosion = ,excessive amounts of rain in the previous days could of been the issue this work is comple

circulating path boundary outside of * containment and therefore may affect control room and off-site * dose limits.

t the operability of cel-82 and cel-83. operations responded correctly and maintenance has corrected the conditic
s that contingencies be included to overhaul the motor during the inspection pending the outcome of motor relubr

ns. * Immediately evaluate the impact of the loss of this equipment * on the ability to classify an emergency event.

of EFIN has reviewed the previous evaluation and concurs with the conclusions. * . * 03/08/2010 13:09:26 Jana M

y Bierly (TNBP) * . * Please see Task 4 for full temperature evaluation. * * Condensate system engineer concludes

oping out PHIP and resolution path. * 06/22/2010 16:27:50 Kimberley L. Corona (KLCP) Phone 805/545-5424 * Tr

econd line from the bottom is VCT level on a 36.2 to 42.2% scale. Before the dilution level was decreasing steady

rm. * 08/20/2010 16:52:27 Brian C. Sawyer (BCSA) * AR PK 09-25 input 737 alarmed at 16:29. Shift techs again d

. * * 03/22/2010 06:44:33 John L. Johnson (JLJ1) Phone 805/545-4894 * Instrument valve. sapn assigned to I<(>

na M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by th

acement, scheduled for the same MOW per the referenced Order 60015504, would not have commenced until al
related to seal parameters * ",RCP No. 2 Seal leak-off readings (from Containment on 3/17/10) do not indicate ar

126 * This DN notification has a condition report (DA) created. All responses to address the condition report aspect present a boric acid wastage concern and no increased monitoring frequency beyond normal BACCP walkdowns discovered that would affect the significance level determination, contact a member of the NRT. * . * 03/22/2010 1 address the condition report aspect (human performance, o = rganizational, programmatic/process) should be doc

el that this has corrected the problem. * 03/22/2010 16:07:07 Jana M. Orlando (JMSO) Phone 805/545-3126 * The

7.ID1, Attachment 1, Category 14. If additional information is discovered that would affect the significance level d * . * 03/22/2010 16:19:44 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 3/22/10 NRT, add EIE to the ma 2/10 NRT, add EIE to the main work center of the DA. * . * 04/14/2010 08:17:08 Joseph Goryance (JXG3) Phone { J. Wilson (MJW1) Phone 805/545-4351 * * PI-385 was replaced sat. Reference 50308057 to replace instrument i

vices require removal and replacement at the time the LCV VOA is worked will improve the chances of a successi

ON THE * WALL, MATERIAL THAT IS SIMPLY IN THE CENTER OF THE WALL * WITH SOME FLOW VERTICA

ffect control room and off-site * dose limits. * .

repairs were being performed. Insulation damage has been repaired and therefore, all actions required to address

:05:46 Paul L. Johnson (PLJ6) Phone 805/545-4812 * Backup EQ coordinator review. * The insulation design was

imits. * .

DN notification has a condition report (DA) created. All responses to address the condition report aspect (human p

[Redacted]

[Redacted]

[Redacted]

A1) Phone 805/545-3917 * * See attached photos, dated 4/6/10, of internal inspection during Resin Trap 2-2 remo

[Redacted]

[Redacted]

th remaining work center actions in red. 50288735 is the only notification that is coded as an operator burden of a

to install. * ***** * * A cheaper option possible; order in 1

[Redacted]

address the condition report aspect (human performance, organizational, programmatic/process) should be docur

k. * Replaced closer and latch assembly. * Adjusted closer to close firm due to ventilation. Door 336 functions * As

R notification is to be closed because associated order is TECO.
transformer tank and gaskets for leaks.

D. Hagler (RDH7) Phone 805/545-3891 * I observed MMD-RIG troubleshooting of this equipment. All roller asser

d affect the significance level determination, contact a member of the NRT. * . * 04/14/2010 15:45:46 Jana M. Orl

body=manuals/electricunderground/enclosur = es.asp * .

ategory 13.6. If additional information is discovered that would affect the significance level determination, contact

* It should be noted that the vendor has received a couple of customer reported instances over the years where si
connections is what allows for the installations iaw 2-3B SAC. This product was not used by the manufacturer at
s/c: d706591, o-ring s/c: d706818, o-ring s/c: d772824, diaphragm s/c: d772830. *

ct should be considered to attempt to identify any moisture build up; see task 3 * . * Further concrete inspection by

performance, organizational, programmatic/process) should be documented on the DA (to find number, click or

0 06:57:22 Mark A. Machala (MAMC) * rework completed, not rework. * . * 04/22/2010 15:11:08 Damon F. Cooper was initiated to address the long term reliability of both of the subject Blast doors on Units 1 and 2. Based on this remed if the unit trips within the next 4 or 5 days. * 04/26/2010 14:37:35 James C. Nelson (JCN3) * U1 EHVD1 vacu

revisor I have reviewed this notification and provide my concurrence. This notification serves to track the inspecti

the current drawing revision referenced above indicates that a 10K resistor should be installed as R6, conversatic
, the analog output card was removed from the broken ANI [SN 14280] and placed in the refurbished ANI [SN 1.

mination, contact a member of the NRT. * .

currently unknown. An internal inspection of the concrete air duct should be considered to attempt to identify any

F 4. 16kV and 480V loads would be able to be start, operate, or attempt to start without tripping or damage. The

r will be hung to maintain this Drain valve in a throttled position. * 07/19/2010 15:42:22 Surendra N. Sabharwal (S

hr bottom left corner. Leak rate is about 1/4 OZ. per hour. *

uation established new FLUR setpoints that would ensure all ESF 4.16kV and 480V loads would be able to be st

address the condition report aspect (human performance, organizational, programmatic/process) should be docu

o in Order 60025540. HP cardox to the intake has been restored to OPERABLE status.

curity locking plates. * * 50292572 documents degraded caulking inside the DFO Vault-01 routed to MCD-INS. * *

no sign of oil leakage on the tubing or sightglass associated with the outboard oiler. There was no sign of oil leakage
EAKS AT THIS TIME" No Notification tag found

0 NRT, change the main work center on the DA from MED-MTRM to SES. * * 05/10/2010 11:37:21 Jana M. Orla

(NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered t

e of met data capabilities. The efforts of the craft minimized this potential threat and returned the met capabilities
i, contact a member of the NRT or e-mail DCPN NRT Members. * .

NRT or e-mail DCPN NRT Members. * .

NRT Members. * .

P NRT Members. * .

or e-mail DCPN NRT Members. * .

DCPN NRT Members. * .

il DCPN NRT Members. * .

code DG-CR). * .

contact a member of the NRT or e-mail DCPN NRT Members. * .
il DCPN NRT Members. * .
DCPN NRT Members. * .

t a member of the NRT or e-mail DCPN NRT Members. * .
P NRT Members. * .

that would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Member

a member of the NRT or e-mail DCPN NRT Members. * .
ferent maintenance plan. * . * The amount of leakage present warrants more than a re-torque of the bolting. Unit
on this date. No evidence of leakage could be observed outside the insulation. Tag was placed on valve handwh
ved and no indication of leakage was found outside the insulation. * * * 07/06/2010 14:00:51 Chad C. Sorensen (C

work center on the DA from EID to SEP. * . * . * Trending complete.

ers. * . * 05/18/2010 09:05:58 Walter L. Redding (WLR5) Phone 691-3243 * The CC2-B PPC terminal is currently :
Degraded Coatings on SW-2-26 * 50315871,, Degraded Coatings on SW-2-EJ26 at Intake * 50315872,, Degradec

n (BCBE) Phone 805/545-6993 * From DRT meeting, do not close this notification unless the bolt is able to be ext
lick on task tab, DA number is indicated in the task text of code DG-CR). * . * 05/21/2010 14:26:24 David L. Gouve

e 805/545-4854 * Actions complete. This Notification will be closed to trend with Manager (TJS1) concurrence

graded seismic quality). The concrete damage identified in AR No. A0632471 has not been repaired. * . * Recom
clean/prepare exposed rebar, and repair in accordance with MIP C-7.0 (Quality Related) * . * 05/20/2010 07:24:31

his issue. DCPPI Industrial Safety coding this SAPN a Haz 4 as a vehicle to get the hydrazine issue resolved in tl

nce level per OM7.ID1, Attachment 1, Category 13.4. If additional information is discovered that would affect the s
nce level per OM7.ID1, Attachment 1, Category 13.4. If additional information is discovered that would affect the s
he system engineer wrote SAPN 50308170 in April 2010 to address this issue. DCPPI Industrial Safety coding thi

mp (RAO2) * No further work or actions are required to be taken on this DN notification. The remaining abandone

I (TMHC) * Outboard scupper found FULL of water and corrosion product. Water drained using bottom drain tap.

duplicate problem. Found that a vapor lock condition does exist and it can take minutes for enough water in the scupper plug and then re-installing plug. Ran test - outboard leakage was SAT at several drops per minute and scupper

Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 14.9. Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 14.9. Sensor packages. Pictures were taken and put on the J drive at location J:\MaintenanceServicesOE\ = &C\Seismic

eam (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 14.9. If a problem of the NRT or e-mail DCCP NRT Members. * .

on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level. Low and low-low hydraulic pressure alarms were also received, but cleared when HPU1P1 autostarted. Performance

corrosion on the other 15 cables going to the 5 other Seismic sensor packages. Pictures were taken and put on the J drive

Wong (DGW1) Phone 805/545-6546 * This notification requires closure by a manager, therefore, this notification i

[Redacted]

[Redacted]

[Redacted]

ating dP switch in the plant. Rather, in an effort to reduce costs, a more generic Barton unit is stocked which, wh
Determination has been completed. Notification is re-assigned to MID-SECR to close out as this will require a ma
ion has a condition report (DA) created. All responses to address the condition report aspect (human performance
rgent work by OST to insure these issues are resolved prior to 1R16. The laundry is needed to provide Anti Cont

[Redacted]

[Redacted]
:15 Jana M. Orlando (JMSO) Phone 805/545-3126 * .

cation recoded to EMB for MRFF. Please complete this notification once that action is completed. *
has been entered into SAPN 50319025 as the controlling document for the troubleshooting of this issue. * **** * 0

lease checker flag this Notif.

on, contact a member of the NRT or e-mail DCPN NRT Members. * . * 07/01/2010 16:43:19 Chad C. Sorensen (C

e DG-CR). * .
DA number is indicated in the task text of code DG-CR). * .

33 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 6/7/10 NRT, change the station significance from 2 wc
* Could not obtain other running currents on other phases since the motor /pump tripped on hi level. * WPB: Long

805/545-3126 * This DN notification has a condition report (DA) created. All responses to address the condition re
eommendation is to clean and monitor this leakage.

Any actions to resolve this BA leak will occur on DN/Order. Trending and Corrosion Eval complete. * Closing DA.
e. * 06/29/2010 17:28:33 David A. Gonzalez (DAG1) * All actions complete. Closing DA

performed and a single order for UNIT 2 was found, reference 50034552 and order 60001891 was found. This or

z per 7 days is greater than the 0.25 oz per 7 days that was used in the evaluation performed in 50314112-06. hc

Members. * . * 06/09/2010 14:20:08 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 6/9/10 NRT, change

ea water evaporator. Picture of valve location is attached to this notification. * * * * * 06/14/2010 15:15:40 Jar

reviewed were un -signed. * . * Further extent of condition was performed and a single order for UNIT 2 was found

ng text: * ***** CAUTION ***** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22
O) Phone 805/545-3126 * This DN notification has a condition report (DA) created. All responses to address the c

on was observed to be external. The covering was dirty and showed signs of wear. He felt the "old" hose was in c

45-3126 * This DN notification has a condition report (DA) created. All responses to address the condition report a
pot on an extraction steam line which supplies the abandoned sea water evaporator. Picture of valve location is :

s further action during the next available opportunity. The air leak is likely due to a worn piston seal, which is also

he degraded connect to the design condition as follows (Non-Q): * . * - replace loose/missing/damaged bolts with r

s of boric acid were previously reported on this valve's body-to-bonnet joint on notification 50114850. The valve v
!.
ification closed with ETI supervisor's concurrence.

a member of the NRT or e-mail DCPP NRT Members. * . * 06/16/2010 15:02:44 Jana M. Orlando (JMSO) Phone

* Task 6 was completed and determined that this is not a critical component failure. Verified Equip Reliability code

rs. * . * 06/14/2010 16:05:35 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 6/14/10 NRT, add EIE to the

or e-mail DCPP NRT Members. * . * 06/17/2010 14:49:54 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the
o personnel. * . * Recommendation: * -----* * Restore the degraded connect to the design condition as follow
hat would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Member

e significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/17/2010

21/2010 08:34:04 David L. Efron (DLE2) Phone 805/545-4962 * The onset of oil degradation occurred sometime a
fan start, the alarm appears to have been spurious. Since there is no definitive cause for the alarm, OP1.DC17 s
, o = rganizational, programmatic/process) should be documented on the DA (to find number, click on task tab, D/

d significance level per OM7.ID1. If additional information is discovered that would affect the significance level de
R18. Recommend that this notification be closed. * . * 06/22/2010 15:30:08 Jana M. Orlando (JMSO) Phone 805/

vel should be set in accordance with 663210-117-12 pg. 47. * 06/21/2010 08:34:04 David L. Efron (DLE2) Phone

is normal and the vibration probe still responds normally to a fan start, the alarm appears to have been spurious.

I in the storage tank, recommend starting work immediately after chemical delivery. * 07/15/2010 14:45:01 David \

), DA number is indicated in the task text of code DG-CR). * .

d to be properly torqued.

normal operation of Eagle 21 RPS. * 06/27/2010 21:34:50 Miller Regel (MXR1) Phone 805/545-3830 * . * I concurr

OP1.DC24) when the alarm is in. * . * 07/05/2010 23:06:29 Joe Lorenz (JXL7) Phone 805/545-3243 * AT 2211 HC
* wpb: jnmk * * . * * .

adius requirements were added to MP M-21.24 in Rev 12 (January 19, 2006). This procedural requirement did not

t normal operation of Eagle 21 RPS. * 06/27/2010 21:34:50 Miller Regel (MXR1) Phone 805/545-3830 * . * I concu
grade project that is on track please note as such and close this DA out. * .

an actuator overhaul to correct the leak. The drive sleeve upper quad ring cannot be replaced without substantial
38 psig. The as found condition exceeded the FLOC design max (recommended value) but did not exceed the ca

s cycling erratically. Actuated both relay clean out pins with no change in cycling. This indicates problem is with p

AC ripple is not an indication of a bad or faulty power supply. * * No further actions required. Close this notification

(to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * . * 07/14/2010 12:29

A (to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * . * 07/14/2010 12:5

A (to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * . * 07/14/2010 12:3

C16) * * .

* * * This Notif. has been attached to corr. maint. Order: * 60019390 * * .

ction in the coax connector, or cable contamination from water containing hydrocarbon residue have caused alar

ly closed with indicator SHUT, Valve opened and closed as expected and appeared to be working correctly.
uded within implementation work package. * 08/03/2010 17:25:01 Jack E. Baldwin (JEB6) Phone 805/545-3866 *

y date from 5/2/2011 to 1/8/2011. * .

ooling coil remains active and does not warm up to defrost as they normally would if the A/C unit is cycling on and
tial threat". * * Note: ** The Backup Met Tower remains capable of performing its design function and the tower ins

urendra N. Sabharwal (SNS1) * At this time it is suspected that failure of TRPs-251 and 147 caused heavy moistu

enhance complete.

organizational, programmatic/process) should be documented on the DA (to find number, click on task tab, DA nu

ctr. * . * .

Filter * * .

ros A. Lopez (CALV) Phone 805/545-3087 * * AS FOUND * Found five rings of packing installed 90 degrees apart
aint. support CNFd on Aug 02 2010. * Notif. - Order completed this date. * * .
this case. refer to A0682805 for a similar problem. * 07/25/2010 17:16:40 Douglas (Jim) J. Dye (DJD1) Phone 805

ith the opposite train input card or train A, mux 7, card * 6. in this case. refer to A0682805 for a similar problem. * 0

lunger from moving when the detector was withdrawn. this condition was corrected and the withdrawn limit switc

stat on the north wall, (the one marked "do not set below 70 degrees") was found set at 55 degrees. This causes
ake to allow up to 100 PSIG at 200 Deg F conditions, if a 90 PSIG setpoint P = <(>&<)>T RV is not readily availat

n, contact a member of the NRT or e-mail DCPN NRT Members. * * 08/04/2010 14:45:05 Beverly J. Jones (BJA

scovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPN NR

ated order completion remarks. * 08/11/2010 07:28:40 Bruce I. Tripp (BIT1) * * 08/11/2010 07:32:28 Bruce I. Tripp

45-3231 * MRFF complete, work complete, issues resolved, SAPN may be closed following final task completion.

an be purchased separately from the fluid pumps. Only the fluid pump motor needs to be replaced, not the fluid p

Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional i

rate not observable, appears to have decreased since original report. Valve has been cleaned of moisture; no evi
tigation into more reliable and less maintenance heavy technologies to remove water and particulates from the EI

el determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 08/18/2010 16:19:42 Jana M.

tion is discovered that would affect the significance level determination, contact a member of the NRT or e-mail D

y due to EH fluid leakage from the EH reservoir to the vacuum vessel while EHVD1 was shut down from 7/3/10 to

[REDACTED]

leakage is from the valve packing and that there is a fairly small amount of dry boric acid crystal accumulation ("ha

[REDACTED]

at the indicated significance level per OM7.ID1. If additional information is discovered that would affect the signific

[REDACTED]

[REDACTED]

release at the location of the location of the elevated temperature, and visual inspection of the porcelain interrupter.

[REDACTED]

NOTIF_LONG_TEXT_2800

performed when the turbine is cold, but this does not always happen due to schedule issues. * . * A notification wi

be documented on the DA (to find number, click on task tab, DA number is indicated in the task text of code DG-(

design function (i.e., transfer DFO between the underground tanks and the EDG rooms/daytanks, and filter recirc
. Gonzalez (DAG1) * As noted above, Boric Acid corrosion evaluation conducted on 50042181. Trended, and no e
10 10:09:17 Carlos A. Lopez (CALV) Phone 805/545-3087 * * Leak check was performed on 1/14 by OST and no
ment left. steam fed into system may have softened packing seal so leakage occurred. * 01/12/2010 15:28:25 Larr

190. * *

t the final packing torque was 39" Lbs. using M<(>&<)>TE 431.11.02, Due 04/08/2010. * * As of 2-25-10 valve wa:
taken to restore the equipment? * Adjusted packing gland nuts three flats each. * Leak has stopped at this time. * *

ited order is "TECO" notification should be completed.

805/545-6965 * * * Copied from CREM SubOp: * What actions were taken to restore the equipment? * Adjusted pa

issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determinec

JAG) Phone 805/545-3243 * Alarmed at 115' already on map 5. Remapped per OP J-6C:VI and SFM concurranc

entitled "U-2 Condenser Vacuum.doc" to show the effect. * ... * 04/16/2010 13:52:22 Jenny E. Belken (JEB2) Pho

er splashing will be a safety concern at shutdown. * .

19/2010 15:11:33 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notificatio

this failure mechanism, it's difficult to know the extent of the damage. It is entirely possible that if this is indeed se

g at both ends. Reinstalled glass tube protector using the one (as found) u-bolt. Removed red tag. *
ied.

assigned to ETI and will be updated following the next scheduled Boric acid walkdown. * . * * 02/26/2010 14:36:33

sen (CCSN) Phone 805/545-4467 * * Note: leakage was documented again on notification 50336718 during filter c

time. At this time we will not warehouse stock this replacement due to it's availability. * 03/31/2010 18:19:59 Davi
on reviewed and approved. * 02/01/2010 13:36:28 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/eve

e to leakage. Air release valve 0-1607 has some leakage present but probably not enough to be the single source
r to have been manhandled some, as well as any pipe unions, nipples, other fittings that may be beyond cleaning

es, then step changed back down to a normal reading of ~ 110 cpm. Also found the SAPN tag is missing from ph

45-3342 * PSCLT reclassified as Level 5 Precursor mispositioning event.

der of the actions required for this specific assembly are complete (MRFF review, TracWorks update and CAP tre

t closed. * . * This DN notification has a condition report (DA) created. All responses to address the condition repo

ame in again at 1040 of this date, alarm cleared an hour later. 8702 was verified as the alarm. * 02/18/2010 17:2
he coatings foreman, the cask will be painted using the bottom lid as cribbing. The empty cask is bounded by str
regarding DN closed to DA. This was pasted in error. DN was not closed. * . * 02/10/2010 08:43:48 Jana M. Orlan
ymer (JEB3) * This condition was evaluated on task 01 of the DN associated with this SAPN. Trending completec

DA number is indicated in the task text of code DG-CR). * . * 02/12/2010 09:15:15 David W. Miller (DWM1) Phone

10 14:05:44 Neil R. Glines (NRG1) Phone 805/545-4854 * SAPN 50298148 has been closed. This SAPN is being

repairs of structural degradation problems. * . * 03/03/2010 07:37:01 Eric H. Weinreich (EHW1) Phone 805/545-

ry drain alarm indicating station in alarm. OPS reset to clear. Couple gallons of water on floor and adjacent equip

from the fitting would be acceptable, but the present leakage is way beyond that level. * . * 05/13/2010 13:41:10 K
M-1065). * . * Therefore, the degraded conditions described in this notification will not compromise the safety of D

a member of the NRT. * . * 02/23/2010 14:50:36 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notifica

nding Codes Entered (D-INPOOF, F31 <(&<)> D-INPOOR, R32).

OC information was updated. * 04/05/2010 11:05:38 Richard S. Brown (RSB4) * As found condition leaking and ε

me frame, but linear behaviour should not be expected. * * Spectral analysis of vibration data on the 2-1 ASW Pur

arance for this work is no longer needed the disconnect is fine , there is no sign of openings for water intrusion no

placed back in process for equipment trending. * 08/17/2010 06:48:43 Mark R. Baker (MRB4) * . * Equipment Failu

e 4/06 and had * a replacement pm in place with an 18 year frequency. while it is expected that the sv should ret
e maintenance inspection. Additional contingencies should be addressed if the hub of a replacement impeller is 1

nt documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the

s reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7

stem problems. * . * 04/15/2010 15:14:53 Mark A. Machala (MAMC) * * notification task 4 states this is normal per :

[REDACTED]

[REDACTED]

[REDACTED]

On June 7, 2010 the contractor P&R Tower performed a visual inspection of the Backup Met Tower. Their report

[REDACTED]

ut 3% VCT level. The second line from the top shows VCT pressure. The first dip at about 2040 hours correspon

[REDACTED]

authorized the shift techs to reboot the HMI and the alarm cleared. * 08/21/2010 00:16:06 Richard L. Zagrzebski (

[REDACTED]

&<>C.

OM7.ID1, Attachment 1, Category 14. If additional information is discovered that would affect the significance leve

completed. * * No further action or documentation on this Notification is required. * *
all four RCP's randomly range from 0% to about 10% * ",,The FI range is 0 to 0.5 gpm from 0 to 100%. At the val

on the DA (to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * . * 03/25/2010 10:33:44 David A. Gonzalez (DAG1) * * Closing DA, see DN
ion report (DA) created. All responses to address the condition report aspect (human performance, organization) = rganization
text of code DG-CR). * . * 03/25/2010 13:16:28 Joseph Goryance (JXG3) Phone 805/545-3454 * Confered with M

(NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 14. If additional

Crawford (WCC1) Phone 805/545-3341 * The above noted event was discussed with all electrical maintenance personnel.
4 * Substation Breaker specialist response: * The follow up response from MEPP (Mitsubishi) is below. There is no
This issue is applicable to PG&E transmission owned 500kv Mitsubishi breakers. This information was passed on
his Notif.

5 Damon F. Cooper (DFC6) Phone 805/545-4434 * All I<(>&<)>C Maintenance complete. * 04/07/2010 09:41:02 C

NG FROM THE BOTTOM OF THE FAN AND * FROM CONDUIT IN THE AREA. * . * VISUAL EVALUATION: * TH

s the condition are considered complete. * .

the insulation. The insulation provides a thermal lag to allow meeting the higher peak temperatures of a HELB/LC

(to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * . * 04/05/2010 07:17

[REDACTED]

[REDACTED]

[REDACTED]

val for a cleaning and inspection. * .

[REDACTED]

[REDACTED]

original leak problem on the vault-01 floor plug cover and is an Operator Burden. The main leak source has been

ear to be available on-line thru quest components.

[REDACTED]

xt of code DG-CR). * . * 05/06/2010 08:59:07 Timothy S. Gilbride (TSG1) Phone 805/545-4461 * Based on engine

he MRFF task has been completed. * 04/12/2010 09:41:00 David G. Wong (DGW1) Phone 805/545-6546 * MRFF

mpressions and ridges from some sort of a measuring scale in at least two of the inboard rollers on the chain. * * I

ted. All responses to address the condition report aspect (human performance, o = rganizational, programmatic/pi

545-3126 * Per the 4/14/NRT, change the main work center on the DA from MMD-BOP to EMB-002. DA = oil leak

h. Their assessment of those apparent equipment-related instances based on input from the switch supplier was concerns regarding workmanship can be removed by improving the installation. * . * rerouted to MID-bop after dis

has been assigned to ATS * . * Summary: Initial assessment of crack is caused by dry-shrinkage and does not ac

1:20 Greg L. Gurney (GLG6) Housing Coupling ring is now leaking approx 3 dpm. * 04/21/2010 23:43:20 Greg L.

(DFC6) Phone 805/545-4434 * Closing to trend with no further actions.

her action required. * .

thermometer. Oil level still top of sightglass this date. Monitoring sightglass level per task 4. * . * 05/03/2010 13:2

ct these structures in 2011 to be in compliance with TS1.ID4 inspection interval requirements (no greater than 10

removed for this application to match the plant design. Based on this input, an update to the drawing should be r
ed. Display and recorder worked properly. * The two ANI's [SN 14278 and 14280] that are degraded are being se

will be performed to substantiate the above conclusion. Task 2 has been assigned to ATS * . * Summary: Initial a

ated in the temporary modification for the FLUR setpoint change. The time delay FLUR relay has an inverse time

t air dryers PAD 0-1 and 0-2. * ***** * 08/30/2010 11:38:42 Daniel E. Nolan (DEN1) Phone 805/545-

ined degraded voltage above the modified FLUR setpoint is evaluated in the temporary modification for the FLUR

ext of code DG-CR). * . * 05/27/2010 05:51:47 Rick G. Simmons (RGSL) Phone 805/545-6590 electrical power re

to the 85' floor in the area of the DFO Vault Covers. Routed to MCC * ===== End Background Ir

61A) shows that SIP22 was last run on 3/31/10. * .

k group eval to 2 ACE HT. Add ACE order. Change the main work center from SES to MC. * . * 05/17/2010 10:08

or e-mail DCPN NRT Members. * . * 05/10/2010 17:28:05 David G. Wong (DGW1) Phone 805/545-6546 * *** Civil

J. Hansen (CJH1) Phone 805/545-6278 * * closed to trend by cjh1 as delegated by EP Manager

s. *

h a new gasket. Given the location it would be prudent to install a new gasket and upgrade the bolting to ensure ne 805/545-4467 ** BART recommendation is to clean and retorque the body to bonnet joint - see BART task. ** it is * usually beneficial to work in the RHR Pump Rooms pre-outage for ALARA concerns, consideration should b

time indication. An attempt was made to sync the B terminal on 5/17 when it was reading approx. 8 minutes fast
54 * Reference 50317964 Degraded Coatings on MS-1-LCV-144. *

he issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determi
drazine injection skid is out of service. This requires operations to use the back-up hydrazine injection skid as a c

with MIP CT-3.0 (non-Quality Related) * . * Remove loose or delaminated concrete, clean/prepare exposed rebar,
reviewed this notification and concur with the generation of this new EQPR notification. This notification is the re

* HAZ4 task transferred to 50308170 this date. Associated order 60024944 recoded A4 with a 180 due date. HAZ

mbers. * . * 05/25/2010 12:47:22 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condi
mbers. * . * 05/25/2010 12:49:06 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condi
* 05/20/2010 08:24:07 Charles P. Dunlap (CPD1) Phone 805/545-4329 * HAZ4 task transferred to 50308170 this c

acking and work SAPN.

l and shaft, and an oil or grease product was seen to enter the "pool" of water during drainage. This "oil/grease" l

)went to full output, LCV-70 went full open in approximately 7 seconds. * 08/24/2010 13:40:20 Jenny E. Belken (J
D'Entremont (GXD1) Phone 805/545-3674 * On this date, observed water level in the pump outboard drain scuppe

termination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 05/25/2010 12:46:57 Jana M. Orla
termination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 05/25/2010 12:48:37 Jana M. Orla
other 15 connector is not a problem at this time. They all show some minor corrosion as seen in the pictures, but

ion, contact a member of the NRT or e-mail DCPN NRT Members. * . * DN closed to DA. * .

discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPN N
l work performed. The notification is closed. * 3) DN 50270389, 9/26/09, MFP1-2 pump HPU2P2 autostarted. Tr

n A connector/other seismic package. The minor corrosion on the other 15 connector is not a problem at this time

to automatically close. * . * * 06/04/2010 11:57:42 David W. Miller (DWM1) Phone 805/545-6965 * Notif. completed



ic contact configuration for the application the switch is being used in. * . * In this case, the technician who receive

nager or higher review to close the notification. * . *

r, click on task tab, DA number is indicated in the task text of code DG-CR). * . * 06/08/2010 09:47:00 William P. T

amination rubber and FR garments for 1R16.



be closed once the MRFF task has been completed.

adjustment on this valve.

5/545-4854 * Actions complete. This Notification will be closed to trend with Manager (TJS1) concurrence * *

* *

documented on the DA (to find number, click on task tab, DA number is indicated in the task text of code DG-CR). *

it has not been performed. No other orders exist related to this notification for UNIT 2. The one existing order has

erations rounds verify that the oiler level is nominally about half full (approximately 2.5 oz) or a notification is writt

rona (KLCP) Phone 805/545-5424 * Trending complete * 06/29/2010 18:38:15 David A. Gonzalez (DAG1) * Any w

tification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance le

ded for daily but was re-coded for 2R16 on 11/05/2009 therefore it has not been performed. No other orders exist

his * component is from the Post-LOCA recirculating path boundary outside of * containment and therefore may aff
d be documented on the DA (to find number, click on task tab, DA number is indicated in the task text of code DC

t measure. * * System Engineering conclusion: * The Aeroquip FC-300 hose has an external "polyester cloth" type

ted on the DA (to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * .

JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification F

r Order 60026390. No further action required at this time.

C-6.0 * . * ==> Caution: remove and replace only one bolt at a time. * . * Temporary removal of the metal siding (

en the cleaning noted above and the apparent slow leak-rate, recommend monitoring at this time. Notification co

ss the condition report aspect (human performance, o = rganizational, programmatic/process) should be documen

: is correct at 1B. No other action required. * .

/545-5424 * Trending complete.

ition report (DA) created. All responses to address the condition report aspect (human performance, o = rganizati
5 bolts should not be reused) * - torque in accordance with MIP C-6.0 * . * ==> Caution: remove and replace only
RT, change the main work center on the DA from EMB-006 to EMB. * . * 06/18/2010 10:07:00 Lawrence S. Dunla

main work center of the DA. * . * 06/17/2010 16:17:30 William K. Giffrow (WKG3) Phone 805/545-4109 * Discusse

normal. * 06/21/2010 15:04:26 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on tl
above and concurs that CFCU may be returned to OPERABLE. * . * 06/18/2010 15:56:07 Dave L. Williams (DLW:
W. Gabbert (CWG1) Phone 545-6643 * Oil add completed by OPS. This notification will be assigned to Engineerii

termination, contact a member of the NRT or e-mail DCPN NRT Members. * .

n Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information

le which was obtained on 07/28/2008. That oil sample was rated normal. * 06/21/2010 15:04:26 Jana M. Orlando

able. * . * The OPS manager (Nimick) has reviewed the rationale above and concurs that CFCU may be returned

valve and installed a new one. * * Valve replaced with Spears Valve D76775 * * WAB S. Goldman * WPB G. Hai

5/545-6779 * ***** CORRECTION ***** * The R3 TF8,9,10&11 bit bus LEDS mentioned ab

RING ASW PUMP 2-1 PER OP E-5:IV STEP 6.1.14. While the alarm was in: INTAKE WATCH REPORTS PI-454

14 hose with the bend radius concern is in "as new" condition. The maximum operating pressure for this size and

805/545-6779 * ***** CORRECTION ***** * The R3 TF8,9,10&11 bit bus LEDS mentioned

B. Adams (MBA3) * Trending Complete * 08/27/2010 10:42:43 Kimberley L. Corona (KLCP) Phone 805/545-5424
ch was adjusted to within the desired tolerance. * * Evaluation of the 'ECS' 'OOT' was performed on notification 50

a problem only at particular valve positions this could indicate that the problem may be actuator related although t

order 60027201. No work is required per system engineering.

the need for a union fitting in order to achieve proper positioning and leak tightness of adjacent pipe fittings. * .

the need for a union fitting in order to achieve proper positioning and leak tightness of adjacent pipe fittings. * . * *

the need for a union fitting in order to achieve proper positioning and leak tightness of adjacent pipe fittings. * . *

ored for further alarms. The vendor will be on site towards the end of this month and will verify the system for the :

9:47:53 Kurt W. Brungs (KWB1) Phone 805/545-6679 * This was a human performance error. Clearance was rele

resent. The only solution at that point is to shut the unit down and allow it to de-ice which may take up to several
e - system automation has added the following text: * This component is required to perform emergency classificat

firmation of additional PAD 0-1 Operation @ full load in TIMER and HUMIDITY modes with NO high dewpoint alar

[Redacted]

[REDACTED]

Harris (SXHA) Phone 805/545-4131 * Trouble shooting efforts so far: * 1. Swap network cards in DGP 5 with DGP

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

needs to be replaced. * * COMPLETION REMARKS * Repacked pump with 6 rings of packing. Replaced gland fo

[REDACTED]

M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the |

[REDACTED]

causing 3 STANDING ANNUNCIATORS. * . * 07/26/2010 13:52:37 Jana M. Orlando (JMSO) Phone 805/545-3126

11:48:09 Ricky A. Blackshear (RAB2) Phone 805/545-3080 *

moisture begins to accumulate on the coiling coil until there is no longer any air flow through it. Once that happens, it is necessary to replace the existing (75 PSIG) setpoint RV with new * (90 or 100 PSIG) setpoint. * . * * 08/04/2010 16:15:00

es to address the condition report aspect (human performance, organizational, programmatic/process) should be

e 8/4/10 NRT request, changed the station significance from 3 WGE to 3 CTT and main work center from MSD-O

re assigned to MSD-OSTD for order completion as needed and notification closure.

SAPN re-assigned to final task holder for closure. * .

ever been replaced for U1 and U2, so a new material code (stock code) will need to be created. * . * 08/23/2010 1

ntact a member of the NRT or e-mail DCPN NRT Members. * . * 08/24/2010 17:06:15 Eric H. Weinreich (EHW1) F

leaking and heat trace tape in place; stem seal is completely clean, probable source is diaphragm though further c
tinued operation of the EHVD1 until its replacement is installed. No additional evaluation needs to be performed

d. All responses to address the condition report aspect (human performance, o = rganizational, programmatic/pro

* Per the 8/18/10 NRT, change the station significance on the DA from 3 work group eval to 3 close to trend. * . * (

cracking pressure of 7 psig and should have prevented this leakage. The check valve should be replaced with m



**** * In accordance with AD4.ID2, a "yes" answer to any of the following screening questions requires a corrosior



s. * .



Inspection should look for chips or cracks in the porcelain.



NOTIF_LONG_TEXT_3000

d. (SAPN 50292181) * . * It should be noted that the differential expansion level is only at the alert setpoint. We ar

ound excessive boric acid at the packing of CVCS-2-85. Some of this has dripped on the pipe below. See attach

0 hours today. * . / * 01/06/2010 15:07:41 W. Horstman (WRH5) Phone 805/545-6628 * . * *** Correction: DFO Tr

Additional actions required on this notification.

atus. * 01/19/2010 16:53:23 Tiffany Bierly (TNBP) * . * All tasks are complete. * * Associated order is technically cc
tored to svc. * 01/14/2010 10:06:35 Larry B. Wise (LBW1) Phone 805/545-4408 * notification tag is removed. * 01/

s operating sat, with signs of leakby. *

e valve several times to verify the packing leak did not return. * . * 01/13/2010 10:22:37 James E. Hill (JEH2) * BA

ce Verification testing was performed? * Ops manually stroked the valve several times to verify the packing leak d

ered that would affect the significance level determination, contact a member of the NRT. * . * 01/19/2010 15:12:*

covers. * 03/22/2010 22:01:01 Howard J. Darington (HJD1) Phone 805/545-3243 * Alarmed at 131' already on ma

s = elf correct but an immediate fix is to drain sense line. However, draining the sense line is a medium risk becau

nificance level per OM7.ID1. If additional information is discovered that would affect the significance level determi

in more than these localized areas. When the UT exam was done, it was not a 100% exam. Before a repair is d

replacement have been updated. * 03/03/2010 07:07:54 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * Per a

[REDACTED]
change-out.

D EQUIPMENT CONDITION REMARKS AND APPARENT CAUSE ** eye wash not working due to plugged line.
etermined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect

[REDACTED]

[REDACTED]
ce the Jockey pump was returned to service yesterday. This is a temporary reprieve as the pump is probably runi
operation for coating touchup after repairs are made. ** 02/01/2010 14:08:28 Jana M. Orlando (JMSO) Phone 805

ARP and I&C shift tech notified of upscale reading on 2RM-15R. RM-15 & 15R channel checked and no change to

[REDACTED]

ending) are complete. * * This notification is being closed to SAPN 50273983. * *

[REDACTED]

[REDACTED]

umented on the DA (to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * .

[REDACTED]

so far this shift: 42 minutes; 46 minutes; 2 hours; 80 minutes; and then came in at 1656 hours. * 02/20/2010 10
0 13:19:42 Richard D. Hagler (RDH7) Phone 805/545-3891 * Authorization given (with Manager concurrence) to c
on 50297120. This DA is no longer required. * .
l, this SAPN being closed with supervisor approval.

RENT CAUSE * Cells 48,4,22,15,5,33,54, and 44 found with corrosion. likely due to moisture. * * WORK PERFO

[REDACTED]

ion.

H. Weinreich (EHW1) Phone 805/545-6520 * Reassigned notification to project manager, PSSB-PM5 * 03/09/2010

[REDACTED]
ment.
[REDACTED]

k. SFM approval and snug down per * stp m-21-fps.4 sec 7.4.11. Perform the stp m9A and verify no leaks. I would
on louver no. 21 * * (b) reinstall the missing blade on louver no. 40 (assumed to have fallen outside, onto the roof)

ect (human performance, o = organizational, programmatic/process) should be documented on the DA (to find number)

[REDACTED]

en to 16 ft lbs torque wrench 442.01.17 cal due 02/16/11 "Leak Stopped" Notification Tag remains in place will r

requencies contributing to the vibration increase being predominantly running speed harmonics - most notably 3X

further work to be done job complete.

ire trend code updated to include MPFF code. ** Actions complete. **

ommon that a solenoid valve can develop a through the seat leak in the middle of the duty cycle due to various e:
he current vibration condition is acceptable for unrestricted service. Should vibration increase above 0.7 ips-p, wf

would affect the significance level determination, contact a member of the NRT. * . * . * Note - system automation

determination, contact a member of the NRT. * .

system engineer. * no planning required. * .

[REDACTED]

[REDACTED]

[REDACTED]

ll deteriorated condition of the tower has rendered it unsafe to repair. * * PHIP 2010-S040-001 has been generate

[REDACTED]

s VCT temperature. The cat bed being placed in service caused a two degree drop in temperature. The top line

[REDACTED]

computer. HMI now normal. * 08/30/2010 22:24:19 Niko Cimbur (CXN1) Phone 805/545-6068 * I was contacted t

[REDACTED]

lando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created. All responses to ac

ation indicates * ",,Containment Atmosphere Grab sample (acquired on 3/17/10) showed no abnormal indications

nd Transmission 500kv breaker specialist. They agree that the plug should be removed. * request Electrical main
k tab, DA number is indicated in the task text of code DG-CR). * .
moved. * request Electrical maintenance to create work packages for both 532 and 542 to remove these plugs. A

ontact a member of the NRT. * . * 03/22/2010 16:08:11 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 3,
discussion as a proper way to perform a motor * termination. * This event has been trended IAW OM7.ID1 and no
ommends removing the air orifice plug to make sure the compressors operate about 2 hours per month. After ren
r incorporation into their documents. * . * Substation Breaker specialist response: * The follow up response from M

etion remarks: * * <H>Document any conditions adverse to performance noted during maint</>. * Found bushing ε
NT IS * COMPROMISED AS EVIDENCED BY THE RUST COLORED STAINS IN * THESE LOCATIONS. THIS W

there was no other qualified switch at the time. Prior to unit 1 Replacement Steam Generator installation, a NAMC

AL," a BACA Task has been created to request I&C cleaning and adjustment of this fitting. If leakage requires ac

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

frame caulking replaced to ensure leak tight condition. Routed to MMD-BOP. Consider routing to MCC to add to

[REDACTED]

the order, this notification is taken to closure. * . *

bly from a spare in the warehouse. * * * 04/13/2010 06:56:40 Dave W. Gillette (DWG2) * Capital Order # 6801000

indicated in the task text of code DG-CR). * . * 07/27/2010 15:01:35 Dan E. Ward (DEW2) * There was no evidenc

Trending complete. * 08/13/2010 17:04:05 Lawrence S. Dunlap (LSD8) Phone 805/545-4443 * . * EMB Supv revie

n switch. However, those instances do not appear to be applicable in this particular case since DCPD has 3 sim
815 * Per walkdown, without modifying existing supports, variance on span criteria, up to a maximum of 34" is req

re creating the stain is unknown but further investigation is recommended. Task 3 has been initiated to investigat

ilson (MJW1) Phone 805/545-4351 * It appears that CEL-145 is still leaking. Order taken back to assigned in orde

level was monitored through the week. Oil level sat. The pm for this unit is in 2 weeks now. This notification can b

n heightened due to concerns brought up by the auditors from the NRC during the NRC AMP Audits with regards

05/06/2010 15:20:55 Terry L. Shelburne (TLS2) Phone 805/545-4264 * Original flow controller does not have a S/N
nt offsite for repair. *

crete element; No impact to plant operability. Source of moisture creating the stain is unknown but further investi

ed the setpoint (curve) of the first level undervoltage relays (FLURs) such that the sequenced ESF loads are prot

.3932 '

actually a continuous curve. The temporary modification changed the setpoint (curve) of the first level undervolta

. See DA notification 50314321, which has been closed. All safety concerns were addressed. Demo of facility is

ifo ===== *

solutions for the Electrical Safety Hazards mentioned above has been scheduled for Monday 5/24/10. * 05/20/201

rstman and D Wong of EDC on 5-10-2010. The inspection included looking at the entire bridge support tower str



proper gasket crush. * . *

ich will likely need to be lifted off its seat prior to retorque.

) Phone 805/545-3243 * At 1600 today we received PPC Select alarm 2 which told us that Peak Wind Speed at th

covered that would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT
tion pumps, 1-6 & 1-7. 1-6 is shutdown at this time due to erratic discharge rate, 50299908. If pump 1-7 degrade

id G. Wong (DGW1) Phone 805/545-6546 * As the civil engineering supervisor, I have reviewed this notification. a
* The notification is assigned to the Project Management team that is administering the Structural Degradation Pr

5:03 Beverly J. Jones (BJA1) Phone 805/545-4044 * The issue/event documented on this notification was reviewe

ormance, o = rganizational, programmatic/process) should be documented on the DA (to find number, click on tas
ormance, o = rganizational, programmatic/process) should be documented on the DA (to find number, click on tas
on is closed to prevent duplication of orders. * 05/20/2010 12:45:03 Beverly J. Jones (BJA1) Phone 805/545-4044

and "7 O'clock" locations on 3 events. Simultaneously, approximately 1 "drop" of liquid entered the pooled water

544. * *

above the level at which the bearing cavity grease shield should normally prevent contaminants from entering the

rom MED-BRKR to EIF. * * 05/31/2010 10:43:00 Robert A. Waltos (RAW2) Phone 805/545-4400 * * Notificator
rom MED-BRKR to EIF. * * 05/31/2010 10:44:35 Robert A. Waltos (RAW2) Phone 805/545-4400 * * Notificator
that was replaced. All connectors visual inspections was complete on 5/26/10, with no futher actions required at

* CRVS operability not affected, damper is not part of STP M-6A. OVT not required. MVT is specified by the orgar
ork was performed. * 4) DN 50316415 (DA 50316684), 5/17/10, MFP1-2 pump HPU2P2 autostarted. This appea

ent of the corrosion found on Unit Two YT-201 Train A connector that was replaced. All connectors visual inspec

I this date. * * .

[Redacted]

[Redacted]

[Redacted]

erify the contact configuration of the installed device, and ensure the replacement device was configured correct!

.2. Rebooted switch and could ping it one time at 192.168.1.2. After that could not ping it at either IP address aga

[Redacted]

[Redacted]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

substitution is authorized. * 06/10/2010 10:15:04 Ron W. Perry (R2PO) Phone 805/545-4997 * Reassigned to MPI

ufficient oiler level is maintained to maintain adequate bearing reservoir level for the required duration of pump op

ork to correct this BA leak will occur on the DN - Order. Closing this DA.

that would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT Membe

from the field and will not be issued until authorization for substitution is authorized. * 06/10/2010 10:15:04 Ron W

fect control room and off-site * dose limits. * .

ing, it was observed that the service was exhibiting a memory leak problem. This will require a software change to

uter braid was dirty. This has no effect on its performance. This type of hose has an internal polyester braid and

hment 1, Category 17.1. If additional information is discovered that would affect the significance level determinati

match original configuration. * . * * 06/15/2010 15:38:49 David G. Wong (DGW1) Phone 805/545-6546 * The above

ded "LKD." * *

of code DG-CR). * .

ask tab, DA number is indicated in the task text of code DG-CR). * .
required to gain access to the bolts. Siding to be replaced to match original configuration. * . * * 06/15/2010 15:30
his SAPN can be closed. * .

Group, which is now investigating to determine which procedure is of concern and what its current status is. * * Rc

ndicated significance level per OM7.ID1, Attachment 1, Category 13.5. If additional information is discovered that
4:29 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed
/2010 20:36:08 Robert A. Waltos (RAW2) Phone 805/545-4400 * . * Given the noted level reported in the Oiler, it v

r of the NRT or e-mail DCPN NRT Members. * .

[REDACTED]
by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attac

ove conclusion and declared CFCU 1-2 OPERABLE. * 06/21/2010 15:34:29 Jana M. Orlando (JMSO) Phone 805/
[REDACTED]

[REDACTED]

mby * * .

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

ssion: Used MMI (Dynamic Information) checked the Status of R3 TF8,10,11 EPTs - all were sat. Problem seem
[REDACTED]

[REDACTED]
-182 remained at about 60 degrees F. * ***** * 07/07/20

[REDACTED]
ating pressure of this hose while the DEG is running is under 60 psi. There are no visible leaks or kinks in the ex

mission: Used MMI (Dynamic Information) checked the Status of R3 TF8,10,11 EPTs - all were sat. Problem se

* Closing per supervisor direction.

6 * ICE I<(>&<)>C Supervisor has reviewed the above evaluation and concur with the findings. No additional acti

[REDACTED]
All test guages removed. * 07/08/2010 12:07:16 Larry A. Lodolo (LAL3) Phone 805/545-6815 * * Further troublesh

[REDACTED]
ing was copied from the completion remarks. * * <U>Removed old hoses #13 & #14 . Made new hoses and press

[REDACTED]

45-6965 * No Maint. actions required. * Order completed this date. * * .

n counseled.

[REDACTED]

sue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined t
to classify an emergency event. * . * 07/12/2010 16:38:26 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue

p to #2 tower after the end of its cooling cycle of 1 hour and 7 minutes has a 16 minutes delay- which is excessive


[REDACTED]

[REDACTED]

from the warehouse. This caused the alarms to come in every five seconds. Went back to the original network c


tight plus one flat. Packing leak off only occurs when refuge sump level is greater than 78" due to system configu
[REDACTED]
7.ID1, Attachment 1, Category 10.1. If additional information is discovered that would affect the significance level
[REDACTED]

T) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 10.1. If additional i




onger going into the room. This causes the refrigeration unit to continue running to maintain the ice block as it slow
fication was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance lev

task text of code DG-CR). * . * 08/17/2010 15:55:20 Jenny E. Belken (JEB2) Phone 805/545-4492 * Replaced KVI



STD to SEP.



13:19:12 Carlos A. Lopez (CALV) Phone 805/545-3087 *

Phone 805/545-6520 * SAPN reassigned to PSSB-PM5



Observation required. See attached photos. *

Officer L. Bailey (JXDJ) Phone 545-3370 * This issue is being dealt with by 50335009. This notification can be closed

as indicated in the task text of code DG-CR). * .



It will be closed to trend with Manager (TJS1) concurrence

VD1 back in service: * 1) Remove the vacuum pump/motor and drain all fluid from its oil sump and pump chamber

acid leak excessive? * Answer: Yes, only in that the amount of boric acid accumulation described could indicate

NOTIF_LONG_TEXT_3200

ating the differential expansion indication should not change more than a couple of mils (about 0.003"). * . * We al

ion remains valid. * New task created to clean target pipe. Valve function is not affected. *

beginning of this Notification. * . * * 01/06/2010 17:28:17 Michael S. Calora (MSC2) Phone 805/545-6804 * When

ed. * .

closed out after the MRFF task is taken to complete status. * 01/19/2010 16:56:00 Tiffany Bierly (TNBP) * . * All ta

res a new notification. * * 01/13/2010 14:23:20 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event d

alve this date. See attached photos. Any future leakage requires a new notification. * * 01/13/2010 14:23:20 Jan:

eport (DA) created. All responses to address the condition report aspect (human performance, organizational, pr

ch to U-1 D/Gs. * * * 03/24/2010 02:11:07 Howard J. Darington (HJD1) Phone 805/545-3243 * Alarmed again tonic

e relocating the PT to a higher elevation. Currently, this channel is trending correctly and channel checks good. *

) Phone 805/545-4997 * Both the original DN 50293682 and order 60022843 are assigned to OST. Based on the
determine if the area that is through wall is the only affected area or if it is more widespread. * 03/18/2010 13:58:4

ent cleaning. Notification re-coded "LKD" for follow-up monitoring during BACCP walkdown activities. * * * . * Note

* Replaced old eye wash spouts and bowl with new parts D801509. * * Leak check sat. and signed inspection tag.

010 13:55:39 Brent Dvoracek (BJDM) * Observed 8 dpm today at 1130 * 04/26/2010 01:06:10 Paula A. Gerfen (P/

system leakage and develop a repair plan. * * * * 03/16/2010 12:31:57 Carlos A. Lopez (CALV) Phone 805/545-30
tion Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informat

18:04:56 James M. Moyer (JMM1) Phone 805/545-3243 * Recieved another spike at 1759 on 2/27. The reading di

[REDACTED]

[REDACTED]

ic/known hazards have been eliminated over the course of time by either replacing fixtures, repairing wiring or de

[REDACTED]

for 42 minutes from 0916 to 0958 * unable to determine cause due to alarm clearing prior to ability to enter contain
inghouse, Holtec, DCPD Chemistry & RP, and DCPD Coatings SME. Use of this product is acceptable for this ap

cro Ohms accross the positive sides of the cells. All readings less than 50 micro ohms The "Connection Resistar

[REDACTED]

[REDACTED]

ger, PSSB-PM5, the due date was extended to 12-2-2010. * * 03/11/2010 11:22:59 Chai Chingburanakit (SXC8) *



he repair. * 05/14/2010 01:56:48 Benjamin R. Black (BRB1) Phone 805/545-4545 * Completed PMT test run this d
W. Horstman (WRH5) Phone 805/545-6628 * . * WCSFM (Chip Dean) notified at 1820 hours * . * 02/19/2010 02:3

7/2010 18:04:55 Aaron R. Rawls (ARRC) * During a Cat Bed on unit 2 the aux watch noticed two small drops of w



erformed on 4/05 seems to have fixed the problem. The demin was placed in service today for 30 minutes and the

the velocity spectrum (between 300 - 60k CPM). * * It should be noted that accurate analysis of degradation mech

nd alone fact, should not call into question the * other solenoid valves of this type used on the other hydrogen mon
be re-evaluated at that time. * 03/03/2010 14:36:02 George D. D'Entremont (GXD1) Phone 805/545-3674 * Add at

the leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for ev

[REDACTED]

[REDACTED]

[REDACTED]

** 07/13/2010 07:44:50 Russell A. Prentice (RNPZ) Phone 805/545-6688 * Per recommendation from the PRSC,

[REDACTED]

is letdown pressure and the bottom line is letdown flow.

[REDACTED]

HMI. Alarm cleared.

[REDACTED]

ess) should be documented on the DA (to find number, click on task tab, DA number is indicated in the task text c

sample did not identify any short lived isotopes that would be indicative of RCS leakage. Need to be sensitive to t

est Electrical Maintenance to coordinate with Substation Maintenance to ensure the plugs are removed on the Tr

he plugs are removed on the Transmission owned breakers 722, 732, 742 & 622. * 04/07/2010 10:30:59 Manuel I

MSO) Phone 805/545-3126 * Per the 3/23/10 MRC, add a EOC task. * . * 06/10/2010 09:39:44 Matthew E. Stephe

further action is required. * * * * *

h period to make sure they are not running too much due to small leaks in the air system. Without any breaker o
have been operating. However MEPPI recommends removing the air orifice plug to make sure the compressors

scarred and worn in the area that rides in bushing. diaphragm was in acceptable condition. I. wise 4/6/10. * * Do

CLEAR WHITE WITHOUT RUST STAINS AND * ACTUALLY SOMEWHAT TRANSLUCENT. IT APPEARS THER

hes were replaced with the qualified switches. This action should be initiated for unit 2 to prevent this failure from

orensen (CCSN) Phone 805/545-4467 * * During BACCP walkdown activities on this date, boric acid was again n

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

f the Vault-01 floor plug on 05/27/2010 by MCC-MASN. These were known leak paths into the vault. But did not .

[REDACTED]

ecker flag this Notif.

126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and c

æ of leakage during the test run of DEG 2-1. Post test run leak check: SAT.

orporate OE, etc were involved in this issue. The leak itself did not worsen over time - multiple notifications were w

ears that they have been used. In addition, this switch is infrequently manipulated during 18 month calibrations a
esponse to task 4, following additional information is provided. * Study Calc: 1226 qualifies tubing for Air Compres

474 * 443490 * 438435 * 04/19/2010 15:03:01 David G. Wong (DGW1) Phone 805/545-6546 * As the civil enginee

Maintenance complete.

2010 10:44:55 James C. Nelson (JCN3) * Oil volume when at top of sightglass is approx 12 oz. Volume of oil ren

MSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Re

was .1ufd, resistor R6 was installed on the spare but not on the original. Drawing 6011480-33 R6 page 190 indica

of moisture * . * Ref drawings: * 443220 * 438440 * 438460 * 438474 * 443490 * 438435 * 04/19/2010 15:03:01 Da

emporary modification ensures that all the ESF loads are capable of functioning for the modified time delay and li

nction prior to FLUR/SLUR actuation. The compensatory measure temporary modification ensures that all the ESI
in progress. See notification 50318271.

down in preparation of isolating the electrical circuits to the Bio-lab bldg that need to be maintained for normal pla

teel (vertical) columns that are transversely supported by four levels of cross beams (east - west) and four bays of

.2. In attempting to confirm this number we called up PPC trends via "F8" and alarm history summaries neither of

rformed NLT than 5/31/2010 to support completion of HVAC support work for the CCW/SCW Chemical Addition F injection pumps which do not have fine enough control to maintain required chemistry parameters. The consequ

result of engineering's assessment on 50204183 on recommendations of repairs. * . * The notification is assigned * . * 05/25/2010 10:54:09 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this no

evel per OM7.ID1, Attachment 1, Category 3.7. If additional information is discovered that would affect the signific

Pete T. Emmel (PTE1) Phone 805/545-4314 * 6/23/10 survey results are inline with previous survey. Ref: IR file # Michael H. Dominguez (MHD1) Phone 805/545-3948 * EM has done an inspection of all 22 of these ground conne iew Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 3.7.

e again, outboard scupper found full of dirty water in prep for a Fire Water PP 0-1 STP. Notified Shift Mgr. Inform

found FULL of water and corrosion product. Water drained using bottom drain tap. Corrosion product was seen t

ming the remaining actions to correct the identified condition (ref: 50316958). * . * 06/10/2010 10:32:46 Scott T. F
ming the remaining actions to correct the identified condition (ref: 50316959). * . * 06/10/2010 10:34:21 Scott T. H
5-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) at

6/02/2010 11:15:26 Richard S. Viar (RSV1) Phone 805/545-3059 * Review of
DA and DN notifications are open. * 5) DN 50317520 (DA 50318101), 5/23/10, MFP2-2 pump HPU2P2 autostarte

26/10. * 05/27/2010 15:02:45 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on thi

[REDACTED]

[REDACTED]

[REDACTED]

tion of the switch as installed is verified by successful completion of loop test 16-15B. The correct contact action

e from warehouse. * 06/10/2010 15:25:26 Damon F. Cooper (DFC6) Phone 805/545-4434 * Maintenance complet

[REDACTED]

[REDACTED]

6 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and det

te does not adversely impact the ability of the SIP22 motor to perform its safety function. * . * 06/21/2010 15:54:4

rs. * . * DN closed to DA. * .

. * 06/10/2010 14:13:40 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this noti

tracked on 50321525. No further actions on this notification required. * 07/13/2010 12:40:27 Curtis J. Hansen (CJH)

(due to dragging on the asphalt) does not impact performance. The pump and hose would have performed adequ

. * . * 06/16/2010 16:37:42 Krystyna H. Kubran (KHK3) Phone 805/545-3231 * This valve is part of the OP C-1 test

using the checklist in OM7.ID13. * . * 06/16/2010 14:55:24 Jana M. Orlando (JMSO) Phone 805/545-3126 * The

[REDACTED]

ewed by the engineering supervisor and concurrence is provided using the checklist in OM7.ID13. * . * * 06/16/20

[REDACTED]

ne 805/545-4244 * STP I-108B calibrates RM-13. Procedure was revised per PCR# 76713 and given to I&C Main

e-mail DCPN NRT Members. * . * 06/21/2010 15:05:53 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN
vel per OM7.ID1, Attachment 1, Category 12.1. If additional information is discovered that would affect the signific
gh inspection did not identify a source. Based on this, no further maintenance or corrective actions are required,

ignificance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/21/2010 15

w Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 12.1. I

6 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and det

sing scheduled pm 64016624. as found data on switch was ecs oot. Techs adjusted switch and as left data was s

op of the FO Filter does not allow re-routing of the hose to achieve the minimum bend radius requirement now in

3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and

. Adams (MBA3) * Trending Complete

put gauge monitored. A change in output of 15 to 20 psi was required to get the valve to move. The positioner lc

* * Removed old hoses #13 & #14. Made new hoses to fit new piping config. * Hose #13 is 39-3/4" long and #14 is

[REDACTED]

[REDACTED]

d that would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Memt
and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 3.1. If additional infor

utes to increase the above referenced cooling cycle time (to approx. 1 hour and 15 minutes). This, in turn, will re

[REDACTED]

[REDACTED]

e dipswitch settings on the repeater in DGP 5. This caused DGP 1 to drop off the network. Left the ground floatir


able at this time and stuffing box remains cool to touch even when sump level is less than 78" and no leak off is p

[REDACTED]

26/2010 13:54:22 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA

[REDACTED]

ntact a member of the NRT or e-mail DCPN NRT Members. * . * 07/26/2010 13:54:00 Jana M. Orlando (JMSO) P




the first time this has occurred. That's the reason the thermostat was provided with a large lamicoid directing that
ance level determination, contact a member of the NRT or e-mail DCPN NRT Members. * . * 08/10/2010 16:12:43

M module. Erratic behavior of monitor and mouse has been resolved. * *





MBA3) * Trending Complete, Close to Trend



) Drain EH fluid from the vacuum vessel by removing the oil mist separator element on top of the dome, and use a

ess steel and function of valve should not be impacted. * * Is the boric acid discolored? * Answer: NO * * A corro

NOTIF_LONG_TEXT_3400

r setpoint (generally about 100 mils). * . * An alarm setpoint change notification has been initiated to adjust the ale

ed DFOTP MOWs, since pump function isn't affected. * 01/07/2010 13:46:17 Jana M. Orlando (JMSO) Phone 805

confirmed. * * Notification is complete and can be closed. * .

rmined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect

ion was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level pr

DA number is indicated in the task text of code DG-CR). * . * 01/27/2010 13:06:05 David W. Miller (DWM1) Phone

down found no water in the vicinity of diesel fuel oil trenches to U-1 D/Gs. * Alarmed Again at 0117 at 395' against

to complete NWRK. Second Notif sticker pulled. Task 06 assigned to EFIN to evaluate a permanent fix for PT-17

STD until work is completed on the rad monitor. * 05/04/2010 10:15:56 Neil R. Glines (NRG1) Phone 805/545-485

to implement an Nmod for sacrificial anodes in the U1 Hx's. It would be optimal to coordinate the channel head r

***** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer

3-29-10 * .

ips to 1 dpm. Leak rate at 7 dpm this date. * 07/04/2010 14:03:01 Michael D. Winn (MDWO) Phone 805/545-324

removed pump and found hole in discharge piping. Piping was replaced (reference task 7 for engineering evaluatic
mber of the NRT. * . * 02/01/2010 14:27:49 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 2/1/10 NRT, :

f L. Portney (JLP4) Phone 805/545-4555 * * SCARP Petersen notified. Chemistry sampled SJAE offgas. No plant

[REDACTED]

[REDACTED]

al quartz light fixtures have fallen from their mounts as well as at least 1 lens from one of the common light stand;

[REDACTED]

ceived alarm at 1853 at this date. No change in CTMT parameters. * 03/15/2010 14:38:54 David J. Beals (DJBZ)
7. Use of the transfer cask for dry fuel storage loading operations is still controlled by completion of Procedure P

[REDACTED]

2/10/10 * M. Regel * * 02/16/2010 10:26:50 Rudy Ortega (RXO1) Phone 805/545-4675 connector cleaning. See

[REDACTED]

[REDACTED]

performed by DE civil engineering (sxc8) on 03/10/10. The condition appears to be unchanged from previously o



"DG23 2R Banjo Fitting" attached shows the fitting with DG running >one hour and no leakage. * 05/14/2010 03:4
ituation documented above. * * 02/19/2010 07:02:02 David G. Wong (DGW1) Phone 805/545-6546 * As the civil e

stalled below the valve. * 04/13/2010 09:56:15 Chad C. Sorensen (CCSN) Phone 805/545-4467 * During a plant w



16:28:52 Chad C. Sorensen (CCSN) Phone 805/545-4467 * It is recommended that this notification remain open u

s at the motor casings). Increasing the accuracy of condition monitoring of the pump shaft would require proximity

placed in the next few months with a new design monitor. the new * equipment does not rely on reagent gas for op
ndo (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notifica

ary outside of * containment and therefore may affect control room and off-site * dose limits. * . * 03/18/2010 09:10

[Redacted]

[Redacted]

[Redacted]

This potential hazard is identified in the inspection report. Task 1 of 50326436 is a DG-SAFE which was routed t

[Redacted]

[Redacted]

[Redacted]

* This notification being reassigned to electrical maintenance for replacement of the nitrogen pressure regulator (r

nts of the tank. * ",Follow-up sample taken on 3/18 * ",Overall conclusion based on the second RCDT sample ta

MN) Phone 805/545-6164 * MEPPI response: * "The number of 0.5 hours per month indicates that the breakers ar

icates that the breakers are operating between once or twice per week. This should have sufficed to keep the co

nket pressures showed large swings in pressure believed to be caused by the pressure regulator dumping exces

ng the design leakage from the air orifice. * * * Mitsubishi response * MEPPI response: * "The number of 0.5 hours
d be monitored once a month over a 6 month period to make sure they are not running too much due to small lea

as red tag hung on xs-2-81.Actuator removal was not required. Disassembled the actuator and found bushing and

. THE * BEST DESCRIPTION IS IT LOOKS LIKE STALACTITES COMING DOWN * FROM THE CEILING OF A C

ntenance activities and is an easily damageable installation. * * A PHIP is needed to initiate the design change. TI

ver the past three months, the above screen and associated Corrosion Evaluation still apply. * * See attached pict

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

adjacent to DFO Vault-01 are degraded. They travel south from the vault floor plug then west, then south again f

[Redacted]

[REDACTED]

is discovered that would affect the significance level determination, contact a member of the NRT. *

MPLT. *

[REDACTED]

[REDACTED]

uggest that the cause was human error includes the above and the following: * * * The setting was correct as verifiers in the EDG rooms. *

problem and the assessment provided by the engineer. I also concur with the conclusion that the crack appears

sis). Thus 9 oz of oil was used in three weeks with no external oil loss. This oil consumption seems excessive. 5

ment 1, Category 18.1. If additional information is discovered that would affect the significance level determinatio

andt PV skids, U1 & U@ AMC skid controllers and R6 is not installed. Removed R6. Found voltage on pin 12 of

wed this notification and concur with the identification of the problem and the assessment provided by the engine

s ensure that the ESF loads are available to automatically load onto the emergency diesel generators, if required.

of the SLURs and FLURs. These improved functional capabilities ensure that the ESF loads are available to auto

critical condition of the bldg is degraded. But it has been put into an electrically safe condition for the time being ur

ges at the second and third level up from the bottom were found to be the most corroded (with about reduction of

terminal being more than 1 hour off as to actual time. After the initial confusion was shared and discussed on the

t be completed until bolt is replaced. Suggest this work be given to Fluor to help coordinate the work efforts required for OP F-5:II. * * Based on the above, the hydrazine injection system is needed for critical chemical control and is fu

am so that the team can prioritize this work along with other identified repairs. * . * * 05/25/2010 10:53:57 Jana M. cated significance level per OM7.ID1. If additional information is discovered that would affect the significance leve

* . * 05/20/2010 12:47:01 Beverly J. Jones (BJA1) Phone 805/545-4044 * Per the 5/20/10 NRT request, changed t

805/545-4314 * 7/22/10 survey results are inline with previous survey. Ref: IR file # 2010-07-22 Sta. Gnds.. TPB: condition. We also took voltage readings across all of the connections and found them to be in the range of 0 millivolts. If you have any questions or need more information, contact a member of the NRT or e-mail DCPN NRT Members. * . * 05/24/2010 08:03:57 Janis L. Bailey (J

should not have any problem when pump is run. Instructed by Shift Mgr to drain water then run the STP. Draine

grease product was seen to enter the "pool" of water during drainage. This "oil/grease" liquid was observed exitin

e. * 08/23/2010 11:08:01 Rick G. Simmons (RGSL) Phone 805/545-6590 ** As stated in notification and task from
. * 08/23/2010 11:08:33 Rick G. Simmons (RGSL) Phone 805/545-6590 ** As stated in notification and task from €
10.1. If additional information is discovered that would affect the significance level determination, contact a memt

en. Note that pump HPU2P1 has been in service only since 2R15 (it was replaced during 2R14 per event 1 above

licated significance level per OM7.ID1, Attachment 1, Category 10.1. If additional information is discovered that v

[REDACTED]

[REDACTED]

[REDACTED]

g, but rather across terminals located externally, within a local mechanical panel (PM-185 in this case). The pigta

David W. Miller (DWM1) Phone 805/545-6965 * * * DCPP I->&<->C Completion Remarks * * Found problem to be

[REDACTED]

[REDACTED]

If additional information is discovered that would affect the significance level determination, contact a member of I

y. that means that the oiler level loss was 8/16" over 6 days, which is equivalent to 1.36 oz over 6 days. this is eq

ed significance level per OM7.ID1, Attachment 1, Category 7.1. If additional information is discovered that would

50321525. * * EARS and MIDAS are being upgraded via the MIDAS upgrade project * * closed with concurrence fr

ately. * * No further action is necessary on this DA SAPN. * .

test sheet delta T across the valve has a notification written against it and the system engineer is notified. * . * LC

NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 13.7. If additior

[REDACTED]

his notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance

[REDACTED]

29/2010 14:14:00 Jerel D. Seay Jr. (JDS9) Phone 805/545-4244 * Procedure has been revised to address issues i

aspect (human performance, organizational, programmatic/process) should be documented on the DA (to find nu
* . * 06/21/2010 15:35:34 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition rep
e reported condition and if any conditions are identified that warrant corrective maintenance, a new Notification w

[REDACTED]
rk center on the DA from MMD-PRI to ETR-004. * . * 07/08/2010 09:03:42 John N. Mellinger (JNM1) Phone 805/5

nation, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/21/2010 15:35:15 Jana M. Orlando
[REDACTED]

If additional information is discovered that would affect the significance level determination, contact a member of
[REDACTED]

at. ecs oot notification no.50325897.

on top of the primary filter need to be rotated. Rotation of the fittings will require disassembly and re-sealing of the

.8. If additional information is discovered that would affect the significance level determination, contact a member

nt to a problem with the valve actuator. * 07/15/2010 09:11:52 Mark A. Machala (MAMC) * . * a/f dirty shaft per Bru

installed. * * <H>Leak check sat. during engine run.</> *



pers. *

t a member of the NRT or e-mail DCPN NRT Members. * 07/12/2010 16:39:14 Robyn A. Goff (RAC3) Phone 81

momentary high dewpoint alarm. * 07/21/2010 09:45:24 Surendra N. Sabharwal (SNS1) * Recommend, the above



[REDACTED]

ower to the NCM on DGP 5. This stopped the alarms from coming in. * 5. Re-enabled the NCM but lifted the lead

resent. *

[REDACTED]

nizational, programmatic/process) should be documented on the DA (to find number, click on task tab, DA number



[REDACTED]

o SEP. * . * 07/27/2010 12:49:07 Andrew M. Warwick (AMWF) Phone 805/545-6262 * Per the completion remarks



egrees and OPS will be requested to open the disconnect for the a/c compressor over the weekend so the system
nd confirmed that a water heater RV could be ordered with a setpoint of 90 psig. Engineering will pursue increases





oil mist separator element. * 4) Crack open the air inlet ball valve. This will need to be adjusted by OPS during E



reen may be required. * ***** * Examiner believes this item car



NOTIF_LONG_TEXT_3600

ncludes an update to AP-29 for the differential expansion alarm levels for operations response.(SAPN 50292180) *

review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is

010 14:24:07 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) cre

level determination, contact a member of the NRT. * . * 04/21/2010 09:32:03 Chad C. Sorensen (CCSN) Phone 81

2/09/2010 15:16:14 David W. Miller (DWM1) Phone 805/545-6965 * Clarification to the above: Order 60022843 TI

6600 * Alarm Evaluation: * According to the vendor PermAlert, a toggling alarm that is going in and out of alarm s

required for Maintenance at this time. * 04/21/2010 12:38:18 Robert A. Waltos (RAW2) Phone 805/545-4400 * . * †

completed under the DN notification.

Replacement with installation of the anodes.

circulating path boundary outside of * containment and therefore may affect control room and off-site * dose limits. *

[REDACTED]

n approx. 3 dpm. * 07/26/2010 02:45:38 Carissa M. Auleb (CMAD) Phone 805/545-3243 * Leak rate has been ave

[REDACTED]

n) and a new dielectric union was installed. * * Pump was tested and all was SAT. * *
add an operability task. * .

C5) Phone 805/545-3243 * Recieved another spike on RM-15R at 20:50 on 3/08/2010 then returned to approx 10

[REDACTED]

[REDACTED]

[REDACTED]

that show up as grounds in the 480V system, this Notification addresses the fact that the overall system condition

[REDACTED]

in CTMT parameters, VCT level, or PRT. * *** * 07/07/2010 15:44:58 John T. Hackleman (JXH1) * The RCS Valve ensure the DCPD Coatings Program is used for future coating maintenance, prior to completion of PEP DF-13 by

[REDACTED]

[REDACTED]

[REDACTED]

ed. Monitoring of corrosion will be performed by DA notification. Notification closed this date. * . *

f degradation). The previous engineering evaluation for the concrete condition is still applicable. * * 05/04/2010 (

[REDACTED]

[REDACTED]

installed the 2R cylinder fuel pump side cover (turkey pan). SFM notified of completed installation. * . * 05/27/201
s provided by the Turbine Bldg system engineer and provide my concurrence. * . * 02/22/2010 13:56:59 Jana M.

o evidence of boric acid leakage or accumulation. The drip bag remains in place. See attached photograph as re

[REDACTED]

sufficient "soak time" for recurring leakage to become evident. If leak is found to be corrected, the associated Order

this Floc on a routine basis, and if deemed necessary increased monitoring will be undertaken. * * 03/02/2010 09:3

availability. * . * evaluation complete. notification to be closed to trend

If additional information is discovered that would affect the significance level determination, contact a member of

rough the seat leak from sv-1647, the reagent gas supply solenoid valve for cel-83. * sv-1647 has been replaced p

[Redacted]

[Redacted]

[Redacted]

t Tower is not to be climbed until deemed safe to do so. Since there is no threat of tower failure, a safety hazard

[Redacted]

[Redacted]

[Redacted]

ef DN 50304688).

g water. Nothing indicates it is from a different source. * * 04/02/2010 09:57:59 Corie A. Colbourn (CAE3) Phone 8

sor lubricated to the extent that I doubt if its life is compromised, but it is not as good as running a little more often

not as good as running a little more often. Since the caps were still on tight, it would indicate that there is some s

d for replacement (ref DN 50304630). No further action is required on this notification. Reassigning to supervisor

This should have sufficed to keep the compressor lubricated to the extent that I doubt if its life is compromised, b
hours per month from air leakage including the design leakage from the air orifice. * * * Mitsubishi response * MEF

2 is n/a since actuator was not removed. Rebuilt actuator, installed new bushing, o-rings, shaft and diaphragm. T

ING DOWNWARD AND OUTWARD. HOWEVER, * THIS EFFECT MAY BE DUE TO THERMAL CONTRACTION

tial new replacement EQ valve position switch. The GO Switches are in the final stages of EQ qualification and w

ures as reference. * * Associated BACA Task/Order pending. * *

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

ussed with Fluor/Jack Baldwin. Routed to MCC-MASN. This may be adding to the water intrusion into the DFO \

[Redacted]

[REDACTED]

[REDACTED]

[REDACTED]

tion does not manipulate the Function switch but queries the HIGH and WARN values using available front panel

ne and the concrete duct chase can still perform its intended design function. * . * As stated above ATS concrete c

System will continue to monitor, but this notification can be closed. * .

Phone 805/545-3126 * This DN notification has a condition report (DA) created. All responses to address the condition

/- .005vdc. Swapped with original controller U2 and voltage measured sat @ -.0011 vdc. Performed solder inspection

and not a structural crack, therefore, this issue is a minor one and the concrete duct chase can still perform its function

05/03/2010 15:21:33 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification

informed the Operations Shift Manager of this notification. * * 05/03/2010 15:21:33 Jana M. Orlando (JMSO) Phor

ircuits from the abandoned circuits. The work to do this will start after a decision making meeting is held on May 2

ith the worst corrosion found in the second and third bay (about 25% - 33% reduction in cross sectional area). Tr

me info on a different terminal which allowed us to determine that the reading was incorrect as confirmed when th

ciated directly with Project. Contact Project Manager if there are any questions in regards to Project completion da
25935 to D-3. *

on was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level pe
determination, contact a member of the NRT or e-mail DCPN NRT Members. *

05/545-4044 * This DN notification has a condition report (DA) created. All responses to address the condition rep

P.Emmel

ings did fluctuate alot. EM has discussed this condition with the San luis Substation Maint. personnel Superintenc
18:13 Tiffany Bierly (TNBP) * . * Unit 2 ETA and Hydrazine skid valves were replaced with Apollo top entry valves

ere normal.

n 3 events. Simultaneously, approximately 1 "drop" of liquid entered the pooled water from each location per occ

nds as a prudent action. This notification is complete
ds as a prudent action. This notification is complete
do (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created. All responses to addre

art of an HPU standby pump will occur when power to the in service pump is lost, or when the in service pump dis

-mail DCPN NRT Members. * . * 05/27/2010 15:03:59 Jana M. Orlando (JMSO) Phone 805/545-3126 eval to 3 clc

[REDACTED]

[REDACTED]

[REDACTED]

witch & the one pulled from warehouse stock D708356, in quantity and color coding of = conductors. * . * The inte

communication resumed. Replaced switch with new one and verified IP address. Verified EARS data. wpt1 * * . *

[REDACTED]

[REDACTED]

the NRT or e-mail DCPN NRT Members. * . * DN closed to DA. * .

es to this new leakrate. * . * 06/24/2010 14:31:05 Sergio A. Santiago (S2S8) * the oiler was refilled on 6/23/10 und

DCPN NRT Members. * . * DN closed to DA. * . * 06/10/2010 14:35:55 Larry A. Lodolo (LAL3) Phone 805/545-68

om the EP Manager

Ive was written up under 50271342 for leakage thought to be at the condenser. A corrective statement was issue

contact a member of the NRT or e-mail DCPN NRT Members. * . * 06/16/2010 14:58:30 Jana M. Orlando (JMSO)

overed that would affect the significance level determination, contact a member of the NRT or e-mail DCPN NRT

is complete. * . *

/08/2010 09:05:40 John N. Mellinger (JNM1) Phone 805/545-4691 * Revision of the oil sampling pm frequency will
e, o = rganizational, programmatic/process) should be documented on the DA (to find number, click on task tab, D,
Task No. 3) is complete. * . * 06/28/2010 09:51:39 Amanda R. Maple (ARMB) Phone 805/545-4743 X * MRFF Tas

[Redacted]

h and the connection adjacent to the SV at the bottom of the FO Priming/Head Tank needs to be rotated. In order

2PO) Phone 805/545-4997 * Equipment repaired under SAPN 50323574. Order 60026881. Trending entered. No

[Redacted]

ission to clean up the lower yoke bushing area. * cleaned shaft at the bushing...not much resistance was found in

[Redacted]

[Redacted]



r the 7/12/10 NRT, change the main work center on the DA from EII-009 to MID-SECR. * .

#2 swap are frequent during the dryer "Humidity" mode operation. * ***** * |



[REDACTED]


e present on the network. Trouble alarms and com port fail alarms are in control room for Node 11 and Node 15,

[REDACTED]



(JDH5) Phone 805/545-3825 * 50331102 requests ICE Engineering eval for possible PM changes.



[REDACTED]

g updated. * * Closing with EP manager concurrence. * 07/28/2010 10:30:40 Jana M. Orlando (JMSO) Phone 805,



area to empty the temporary drip pan they have placed under the compressor housing. On Monday, this system c
08/17/2010 13:53:42 Randy M. Dumont (RMD1) Phone 805/545-6529 * Nmod for hardware change (New RV with





35009 has been generated to investigate replacing EHVD1 (both Units) with a simpler, more reliable, less maintner

[REDACTED]

outside containment. * * Per the description of the leak source, this notification is a duplicate to 50295390. Reconn

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

NOTIF_LONG_TEXT_3800

documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the in



of the NRT. * .



tional, programmatic/process) should be documented on the DA (to find number, click on task tab, DA number is ir

d wastage concerns exist at this time and no enhanced monitoring is required. * 05/19/2010 08:54:05 David A. Gc


03:41 Kevin C. O'Neil (KCO1) Phone 805/545-4824 * * Status Update and Recommendations * -----

that is corroded to an almost open condition. Cable 3 is currently has an alarm that comes in and out at about 116


ed problem. * .





.



raging about 3 dpm for the last couple weeks.



hours on 3-17-10 the Unit-2 RM-15R spiked high to approx 1450 cpm for 2 minute. RM-15R then returned to its p



[Redacted]

[Redacted]

o, the Poles fixture lenses and/or Quartz light mounting hardware on these light standards have not been inspected

[Redacted]

te was 0.0108 gpm. which is no leakage.
. Hagler (RDH7) Phone 805/545-3891 * DCP 1000000347 Rev. 0 issued to substitute coating. Order 68009132 c

[Redacted]

[Redacted]

[Redacted]

ect Manager, PSSB-PM5. * .

marks * * All gaskets surfaces cleaned and sat. Banjo fitting found misalinged. * Replaced 2 ea copper gaskets an
reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.I

the valve cleaned of boric acid on 04-06-2010. A similar action was taken on the Unit 1 sister valves (50233043 ,

S. Viar (RSV1) Phone 805/545-3059 * . * Leak corrected, order and notification closed.

st paragraph contains: * "Per SAPN 50299564, during testing of ASW 2-1, the lower motor vibration was 0.111 in/

ut as Unit 1. Corrected the FLOC to Unit 2 as shown on the attached PDM Vibe Data sheet. * 05/24/2010 15:04:3

s ceased. * . * all maintenance activity is complete. this notification to be closed * as soon as the mrff determinator

[Redacted]

[Redacted]

[Redacted]

oses, this issue classified as a long-term corrective action." * *

[Redacted]

[Redacted]

[Redacted]

meeting 3/25. Task 6 will document the teams progress. * 05/05/2010 07:43:52 Corie A. Colbourn (CAE3) Phone 8

small leakage in the air system, which is acceptable as long as it doesn't run the compressor too often and that h

the compressor too often and that has certainly not been happening. I would suggest the customer remove the th

for closure per OM7.ID1 5.4.10.3.

on tight, it would indicate that there is some small leakage in the air system, which is acceptable as long as it doe
operating between once or twice per week. This should have sufficed to keep the compressor lubricated to the ex

/snoop and found no leakage. turned over to I and C folks on 4/6/10 to set up valve and instrumentation. * * List a

IN * NATURE ALTHOUGH NO LIQUID WAS OBSERVED. IN ONE LOCATION, * THE MATERIAL RUNS AT AN /

tches in use at DCP. * * A PHIP for the replacement of the NAMCO switches is tracked by task 4. This Notificait

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

to the vault. Repair work will require security support to remove a security barrier plate and weld support to remove

[Redacted]

[REDACTED]

[REDACTED]

[REDACTED]

The erroneous WARN value was exactly the HIGH value and was recorded immediately after it when the switch w

and provide recommendations on repairs, if required. * . * * 04/19/2010 15:22:01 David G. Wong (DGW1) Phone t

be documented on the DA (to find number, click on task tab, DA number is indicated in the task text of code DG-C

TP I-39-R28.C sat on 5/5/10. wpb kel7/gxh3. tls2 on 5/6/10. The R-6 resistor was removed. * 05/10/2010 08:45:

task 2 to inspect the area, perform an assessment of the crack, and provide recommendations on repairs, if requi

significance level per OM7.ID1, Attachment 1, Category 18.1. If additional information is discovered that would aff

tification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, C

ensured that the Bio-lab building is Electrically safe. We isolated the needed 480v loads that were not being used

t the base of the concrete foundation (about 10% reduction). The upper portions of the columns appear to have l

ta. Please reconsider the urgency of getting the time correct on this Terminal. * *****

ates.

level determination, contact a member of the NRT or e-mail DCPN NRT Members. * .

umented on the DA (to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * .

not abnormal to have these type of currents going through the station ground grid and having a delta temp. of arc
nd Hydrazine skid valves are scheduled to be replaced with the Apollo top entry valves. Maintenance ECD for va

[REDACTED]
discussion with MM foreman no work required on this notification or associated Order. Work performed under 6002:

[REDACTED]

ss) should be documented on the DA (to find number, click on task tab, DA number is indicated in the task text of

[REDACTED]

[REDACTED]

of the pump. Normal pump discharge pressure is approximately 300 psig. With respect to events 3, 4 and 5 abo

use to trend. Change the main work center on the DA from MID-CRM to SEP. * .

[REDACTED]

[REDACTED]

[REDACTED]

ure; e.g. the brand and appearance of internal relays, color of the wire nuts, etc. However, the I<(>&<)>C Mainte

07/23/2010 12:48:15 Brian C. Maule (BCM2) Phone 805/462-2313 * No further action.

[REDACTED]


[REDACTED]

30/2010 12:36:57 Sergio A. Santiago (S2S8) * the top of the oiler level was found at 1-13/16" today. this indicates


5/2010 10:39:23 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 6/14/10 MRC, change the station signific

ubran (KHK3) Phone 805/545-3231 * Sys Engr recommends performing valve testing and subsequent maintenanc

to address the condition report aspect (human performance, o = rganizational, programmatic/process) should be d



/16/10 NRT, change the station significance on the DA from 3 work group eval to 3 close to trend. Change the ma



N Notification. * . * 07/08/2010 14:55:32 Chris J. Raymond (CXR3) Phone 805/545-4549 * Delinked Oeder 60026
A number is indicated in the task text of code DG-CR). * .
sk complete.

[REDACTED]
above. * . * . * 07/14/2010 18:56:16 Mark K. Frantz (MKF4) Phone 805/545-4386 * Task #1 off this SAPN assigned

i424 * Trending complete.

[REDACTED]
uld be documented on the DA (to find number, click on task tab, DA number is indicated in the task text of code [

[Redacted]

to rotate the SV, a pipe union needs to be installed. *

further action is recommended.

[Redacted]

could have travelled down into the bushing to provide enough 'stiction' to be the initiating cause of our oscillations

[Redacted]

[Redacted]

eg.f. / compared to desired temperature of 100-105 deg.f. to avoid momentary nuisance high dewpoint alarm. * **:

[Redacted]

n DGP5 and DGP 1 and DGP 9. All are within normal parameters. * * Will be working on checking the wires on M

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

the DA from SEP to MI. * . * 07/30/2010 13:34:38 Ron W. Perry (R2PO) Phone 805/545-4997 * Corrective actions



n is being reassigned to Operations for their action to de-ice the a/c system. See 50332458 for the HU piece of thi
529 * Setpoint Change (75 to 90 psig) has been evaluated per order 60027943. * Request for new relief valve via t





ance intensive alternative. * * *

[REDACTED]

equired Corrosion Evaluation will be addressed on associated DA notification. * * * 08/25/2010 08:07:50 Chad C. .

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

NOTIF_LONG_TEXT_4000

uld affect the significance level determination, contact a member of the NRT. * . * 01/04/2010 17:20:51

[REDACTED]

[REDACTED]

[REDACTED]

SN) Phone 805/545-4467 complete. If leakage is found to return a new notification will be required. * C

on closure.

source actuations were effective and no additional occurrences have been reported to date. Based on

d the TFH sensing cable from 104' to the next connector at about 140'. Also this cable 3 has a lea



[REDACTED]

[REDACTED]

[REDACTED]

the main annunciator PK11-06 input # 0423 alarm to come in. The SFM was informed. RM-15 counts r

[REDACTED]

[REDACTED]

[REDACTED]

prudent pending the refurbishment, replacement or inspection of poles. * . * 02/09/2010 07:07:45 Timo

[REDACTED]

* DCP 1000000347 will control return to service of the transfer cask. All actions complete. *

[REDACTED]

[REDACTED]

[REDACTED]

performed stp-M9A test run. No leaks. Turkey pan installed . Compl. * * Wpb- Doling, Hamby * wab- Kc
termination, contact a member of the NRT. * .

* * Since the valves packing nut has been adjusted no leakage has occurred. The drip bag is still hanging

.211 in/sec." * It should have identified the alert limit as 0.09 (not 0.9). A review of originating SAPN 50

an impeller during disassembly on this date. The impeller appears worn due to likely water imping

1 is completed.

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

ary of actions taken, results, and corrective actions (see task 6 for details). The increased leve

s on the breakers orifices, and see if the compressor doesn't run more like 2 hours a month. If it runs

ours a month. If it runs too much, they can always reinstall one or two of the caps."

would suggest the customer remove the three caps on the breakers orifices, and see if the compressor runs more often. Since the caps were still on tight, it would indicate that there is some small leak

1 ea.) s/c: 958401, snap ring s/c: 956750, bushing (brass) s/c: d733357, shaft s/c: d763430, and di

FORMED AND THEN SLIPPED DOWN THE * WALL PARTLY SIDEWAYS CAUSING THIS VISUAL E

Corona (KLCP) Phone 805/545-5424 * Trending complete.

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

of leaking vault floor plug cover on Vault-02. This needs Sika Flex-1A repairs at the ends of the floor p

[REDACTED]

[Redacted]

[Redacted]

[Redacted]

events explaining what had happened can be established. * * The Function switch is internal to the mo

ssigned to the Project Manager to track and prioritize along with other notifications as part of the Struct

:R). * .

A.

the OPS WCSFM at 1523 hours on 4-19-2010. * . * Notification is assigned to the Project Manager to

osed to DA. * .

e level determination, contact a member of the NRT. * . * DN closed to DA. * . * 05/13/2010 11:49:59 K

power panels have their outside covers missing but this is not exposing any energized circuits. EM has

ll penetration) welded connections appeared to be intact even though the fillet weld caps were corrode

***** * * 05/26/2010 09:19:47 Bill L. Brown (WLB2) Phone 805/545-4375 * The GPS clock for Unit 1 hac



uenheim did have a concern with us deterring the grounds without the proper jumpers, his group has due date to allow for valve replacement per Maintenance ECD of 8/2010. * . * 06/24/2010 15:44:10 K



2606.



code DG-CR). * .



01-75, pgs. 1 = &2): * . * 1) Motor #1 starter "K8" malfunction. * 2) Motor #2 starter "K9" malfu

[REDACTED]

[REDACTED]

[REDACTED]

prior to installation in the plant, ensures that the replacement device functions as designed for

[REDACTED]


[REDACTED]

/2010 13:59:15 Sergio A. Santiago (S2S8) * the top of the oiler level was found at 1-13/16" today.


ance from 3 work group eval to 2 ACE LT. Add ACE order. * .

erse impact on plant operation nor system efficiency at this time, and is not an emergent issue. * . * Re

sk text of code DG-CR). * .



one 805/545-6546 * Engineering has already performed an evaluation and has provided direction on re



) Phone 805/545-4386 * * Task #7 off this SAPN assigned to planning to include oiler level adjustment

[REDACTED]
ociated DN 50321909 assigned to planning to include oiler level adjustment in the attached order,

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

ced and corrected the problem. * 08/06/2010 07:54:47 William G. Bayne (WGB1) Phone 805/545-4178

[REDACTED]

[Redacted]

[Redacted]

[Redacted]

otchbrite pad were used along with simple green as a cleaning/lube agent for the scouring of the d

[Redacted]

[Redacted]



ode and can be returned to "HUMIDITY" mode for performance observation. * ***** * 07/27/2010 08:14



10 15:20:25 Sandra M. Harris (SXHA) Phone 805/545-4131 * Checked out a TDR (time domain reflecto

complete. Trending entered. No further action is recommended.



hn E. Beymer (JEB3) Phone 805/545-4104 * A sample of the residue (suspected as black mold) was se
Vmod order 60028068 has been completed. * .







. * 08/26/2010 14:03:51 Bruce I. Tripp (BIT1) *



Richard S. Viar (RSV1) Phone 805/545-3059 * assigned to eif per cycle mgr and DRT. * 01/10/2010



15/05/2010 16:17:17 Chad C. Sorensen (CCSN) Phone 805/545-4467 * This component was worked pe

that, it is Engineering's judgment that the reliability concern for the channel has been adequat



e



[Redacted]

[Redacted]

thy S. Gilbride (TSG1) Phone 805/545-4461 * Based on the notes above that the immediate safety is

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[REDACTED]

[REDACTED]

dw2 * . * 06/07/2010 11:16:34 Robert A. Waltos (RAW2) Phone 805/545-4400 * . * The reported fuel oil

[REDACTED]

ing below the valves. Decon and evaluation of the valves should be performed to remove the drip b

[REDACTED]

0299564 reveals that this limit was called out correctly. * . * * 03/02/2010 15:58.08 Jc

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

too much, they can always reinstall one or two of the caps."

[REDACTED]

[REDACTED]

[REDACTED]

aphragm s/c: d771054. * . * * 04/07/2010 18:01:45 David W. Miller (DWM1) Phone 805/545-6965 *

FFECT. * . * IN ONE LOCATION, THAT BEING ON THE GROUND WIRE AT THE * LAST BOLT ON TI

[REDACTED]

[REDACTED]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

plug and caulking of the plug to plug frame. Routed to MCD-INS. * * 50292572 documents degr

[Redacted]

[Redacted]

[Redacted]

[Redacted]

nitor. As a result, there is no opportunity for it to be inadvertently manipulated by an Opera

imberley L. Corona (KLCP) Phone 805/545-5424 * Trending complete. * 05/26/2010 15:55:05 Gregg A.

; contacted the Substation group to have them come out and de-energize the abandoned Boiler near

d in some cases. However, overall the welds appeared to be in relatively good condition. * . '


l hung. The Unit 1 Time service was only referencing the Unit 1 clock. This resulted in the time s




a jumper that they used specifically for this type of operation. EM believes that if there is no i



Recommendation for testing and valve repair should follow standard work planning processes and



restoration in the EQPR notification. This is only a trending DA notification and can be closed once



in the attached order. * * Task #1 off the associated DA 50322623 assigned to PdM to perform a v

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

* N

[Redacted]



4:40 Carlos A. Lopez (CALV) Phone 805/545-3087 * * After trap 251 was rebuilt PAD 0-1 operated sai





met





ant





[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]



HE SIDE OF THE FAN BEFORE IT CONNECTS W

