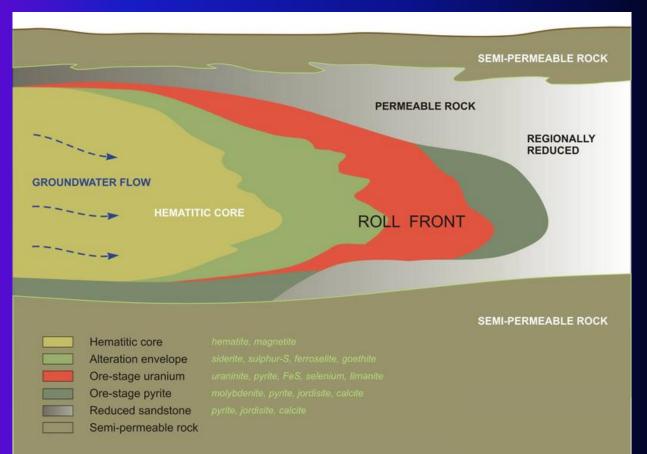
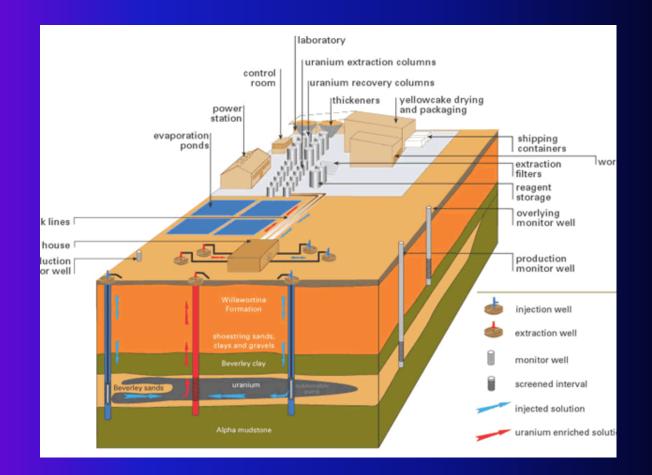
Evaluating the Effects of Uranium Kd on the Restoration of ISL Wellfields Using PHT3D



After Devoto, 1978







ISR MINING PROCESS

Inject Lixiviant Recover Pregnant Solution Ion Exchange Reverse Osmosis Reinjection Lixiviant With Make Up Water With Reactants





What is Ka

- Distribution Coefficient
- Related to Solute Retardation

$$R = 1 + \frac{\rho K_d}{n_e}$$

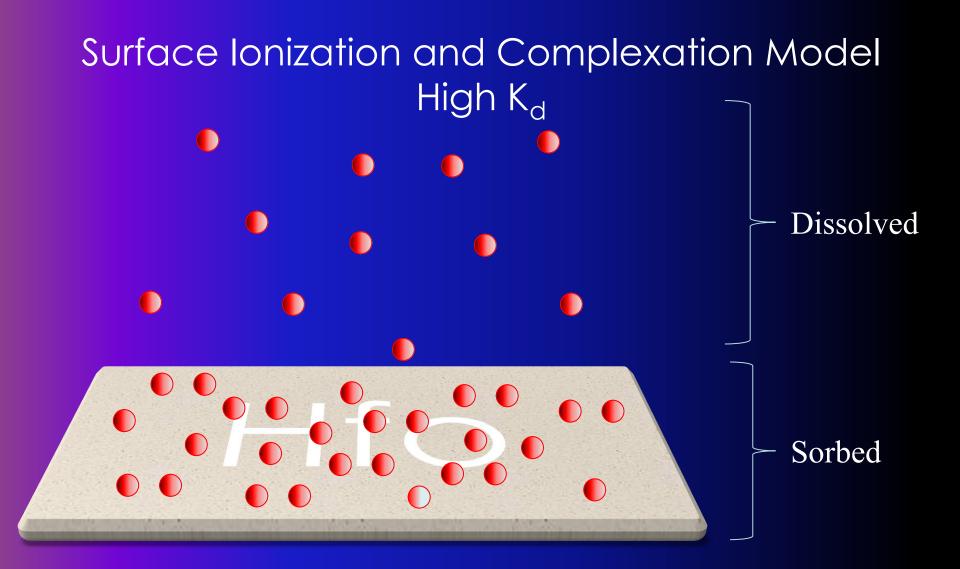
• R = Groundwater Velocity Solute Velocity

Kd is Proportional to the Solute Velocity

• $K_d = \frac{Concentration of Sorbed}{Concentration of Dissolved}$

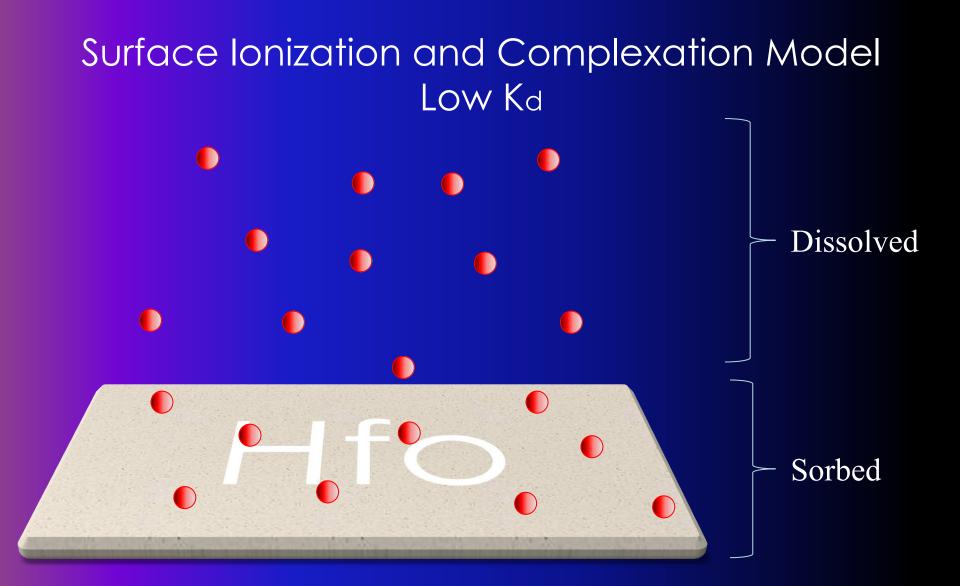






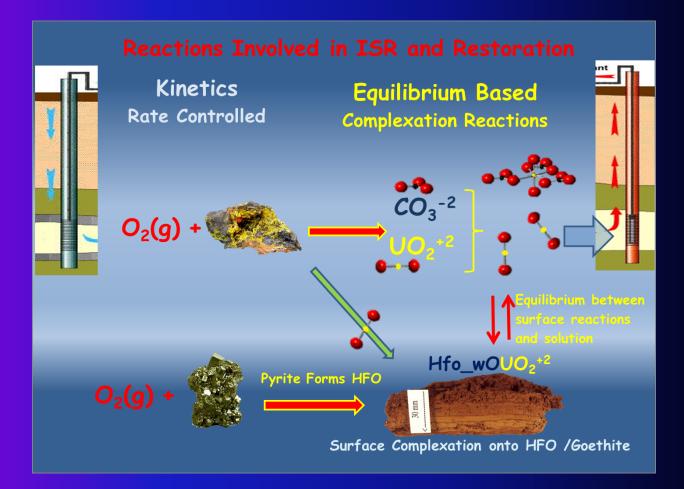












Surface Complexation

Uranium sorbing onto Hydro Ferrous Oxide (Hfo)





Modeling How Do We Simulate All of the Processes

- 1. Obtain Publically Available "ADAMS" Data
- 2. Create a Modflow Flow Model
- 3. Create the MT3D Transport Model
- 4. Add PHT3D Reactive Transport and Surface Complexation Elements







PHREEQC

- One-Dimensional
- Fixed Groundwater Velocity
- Dispersion In One Direction
- Groundwater Is Passed Along a Line and Allowed to React With New Water And Minerals







PHT3D

- 1. Three-dimensional
- 2. Variable Groundwater Velocity
- 3. Dispersion In Three Directions
- 4. Each Bucket Represents A Model Cell





Reactive Transport Model

- 1. Still Conceptual in nature
- 2. Proof of Concept
- 3. What Effect Does Surface Complexation Have on Uranium Restoration
- 4. How Can We Keep the Kd Low
- 5. Can PHT3D Be Implemented to Solve These Problems





Mineral Phases Used in PHT3D

- Uraninite
- Pyrite
- Calcite
- Goethite Used For Complexation Sites
- Assume Quartz Inert





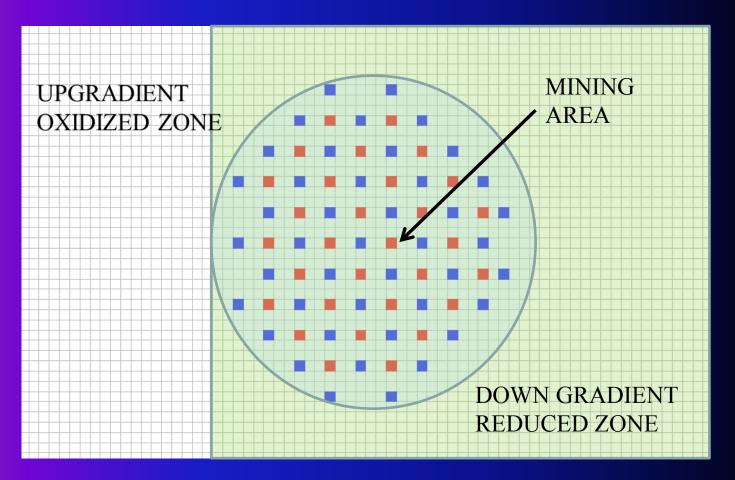
Components Used in PHT3D

- Oxygen
- Carbon
- Sodium
- Chloride
- Sulfate

- Calcium
- Iron
- Potassium
- pH
- pe





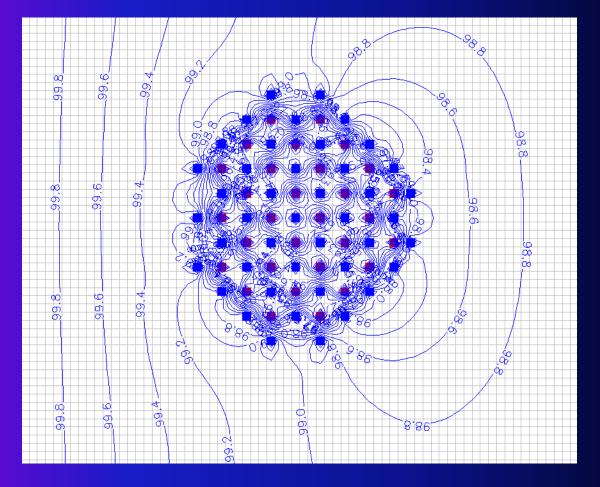


EXAMPLE ISR MINE UNIT

Up Gradient Groundwater Oxidized Carries Dissolved Uranium Reducing Zone Forced Uranium to Precipitate In Roll Front





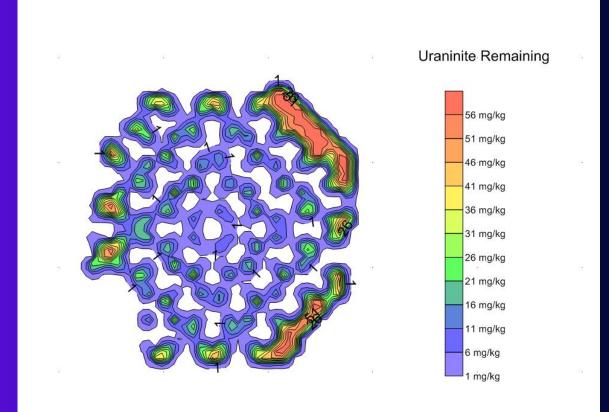


THEORECTICAL ISR URANIUM MINE MODFLOW

- Maintain Gradient Towards Well Field During Mining
- Recovery Flow Greater Than Injection Flow







Post Mining Uraninite

Modflow/PHT3D modeling



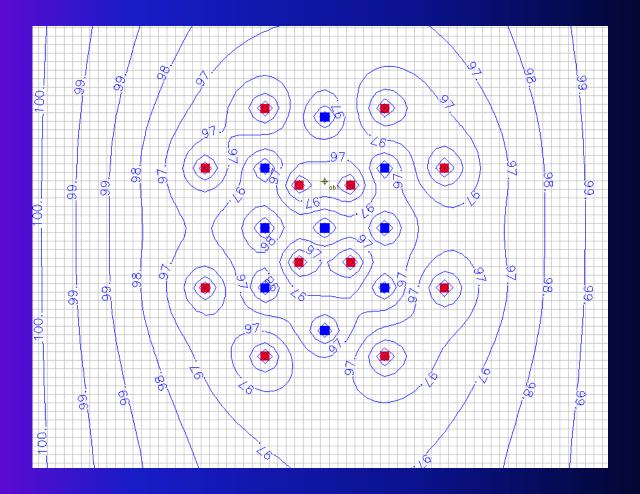


Restoration Model

- 2 ½ Years of Restoration
- Restoration Wells Different from Mining Wells
- Recovery Wells Below 30 µg/L
- Observe System for 7 Years After Restoration





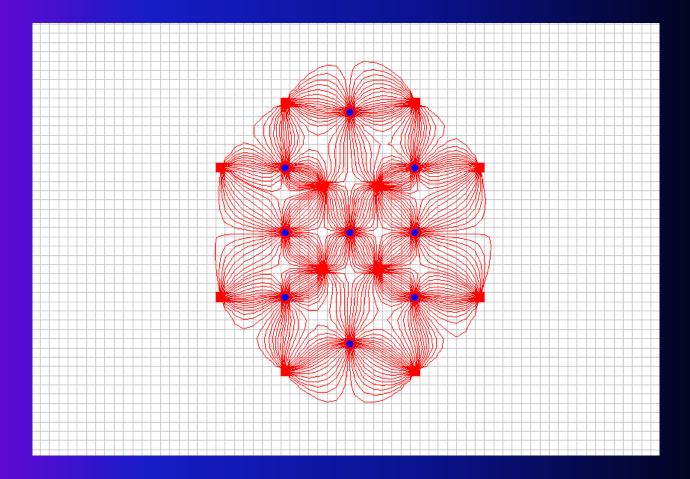


Example Reclamation of ISR Mine

- Maintain Gradient Towards Well Field During Mining
- Recovery Flow Greater Than Injection Flow





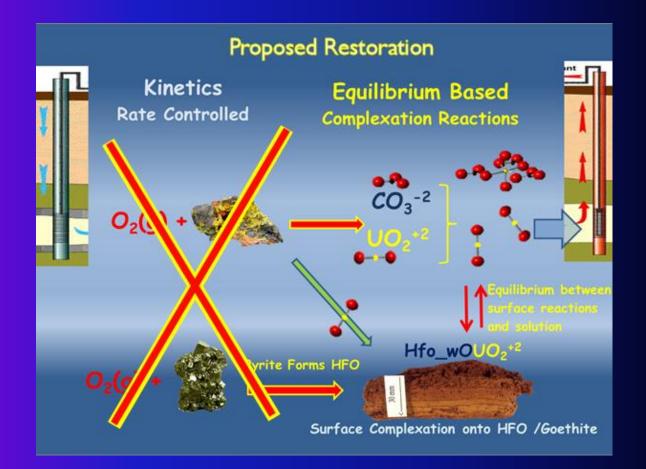


Particle Tracing

Illustrates Advective Flow Directions







Proposed Restoration

Terminate O₂ injection Continue adding CO₃





CURRENT RECLAMATION

MINING PHASE	RESTORATION PHASE
DISSOLVE AND MOBILIZE URANIUM	CEASE DISSOLING URANIUM MOVE URAMIUM TO SORBTION SITES
MINING O ₂ INJECTION	
MINING NaHCO ₃ INJECTION	FLUSH WITH REVERSE OSMOSIS WATER
ΣŢ	





PROPOSED CHANGES IN RECLAMATION

MINING PHASE	RESTORATION PHASE
DISSOLVE AND MOBILIZE	CEASE DISSOLING URANIUM
URANIUM	BUT MAINTAIN MOBILITY
MINING O ₂ INJECTION	
MINING NaHCO ₃	CONTINUE NaHCO ₃ INJECTION
INJECTION	DURING RESTORATION





Model Geochemistry

COMPOUND	UPGRADIENT CONCENTRATION (mg/L)	POST MINING CONCENTRATION (mg/L)	GRAMS/MOLE	UPGRADIENT CONCENTRATION (Moles/l)	POST MINING CONCENTRATION (Moles/L)	HIGH Kd INJECTION WATER (Moles/L)	LOW Kd INJECTION WATER (Moles/L)
Ca	44.1	313.4	40.078	1.10E-03	7.82E-03		
Mg	9	59.5	24.305	0.00037	0.002448056		
Na	12.2	80.8	22.98	5.31E-04	3.52E-03	0.0001	0.01
К	8	13.4	39.09	0.000205	0.000342799		
HCO3	215	720.2	61	3.52E-03	1.18E-02	0.0001	0.01
SO4	91	380.6	96.06	0.000947	0.003962107		
Cl	4.7	212.6	35.45	1.33E-04	6.00E-03		
ALK	177	591	100.9	0.00175	0.005857284		
Fe	0.05	0.05	55.84	8.95E-07	8.95E-07		
U	0.05	40.19	238.028	0.0000021	0.000168846		
0	7	0	16	4.38E-04	0.0	0.00044	0.00044
рН	8	6.78		6.78	8	8.2	8.2
ре	11	11		1.10E+01	1.10E+01	11	11

Mineral	MINIMUM PRE-RESTORATION CONCENTRATION (Moles/L)	MAXIMIM PRE-RESTORATION CONCENTRATION (Moles/L)			
GOETHITE	1.13E-04	4.20E-04			
URANINITE	0	4.90E-03			
PYRITE	0	9.00E-02			
CALCITE	0.1	0.1			
Hfo	0.2	0.2			

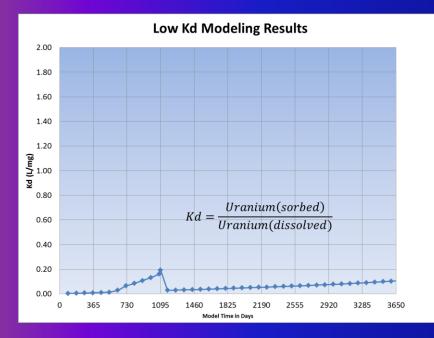




Model Resulting Average Model Kd

Model Average Low Kd RO Water with NaHCO₃

Model Average High Kd RO Water









Model Resulting Average Uranium Concentrations

Model Average Low Kd RO Water with NaHCO₃

Model Average High Kd RO Water





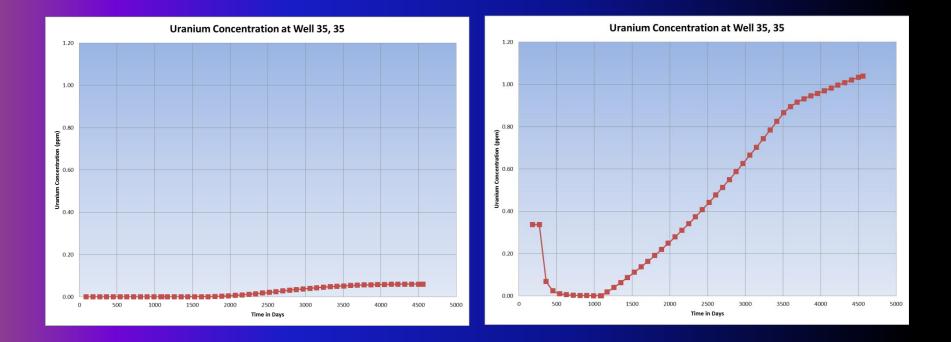




Model Resulting at Extraction Well

Low Kd Model RO Water with NaHCO₃

High Kd Model RO Water



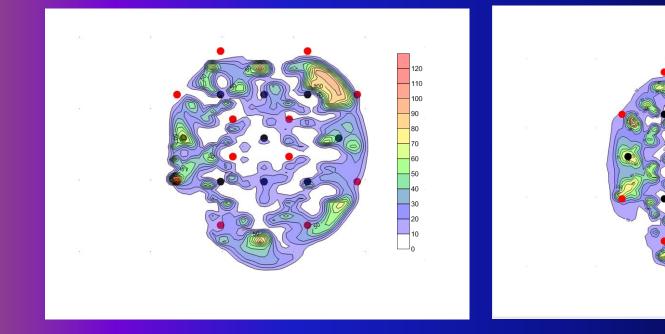




Final Sorbed Uranium (mg/kg)

Low Kd Model After Restoration

High Ka Model After Restoration







120

110

100

- 40 - 30 - 20 - 10

Conclusions

- PHT3D Can Model the Flow and Reactive Transport of ISR Mines in 3-Dimensions
- PHT3D Can Help Identify Potential Trouble Spots Before Restoration
- High Kd (RO Water) Restoration Injection Water Results in More Sorbed Uranium That Will Desorb With Time
- Low Kd (High NaHCO₃) Restoration Injection Water Results in less Sorbed Uranium and Less Rebound







- Obtain Real World Data to Better Evaluate PHT3D as an Effective Tool
- Evaluate PHT3D for Use in ISR Mining Optimization

Questions

Micheal Gard John Mahoney

MAHONEY GEOCHEMICAL CONSULTING

(970) 690-3235(303) 986-7643

