
NYISO Business Issues Committee Meeting Minutes
January 15, 2020
10:00 a.m. – 10:50 a.m.

1. Introductions, Meeting Objectives, and Chairman's Report

Mr. Chris Wentlent (MEUA) called the meeting to order at 10:00 a.m. The members of the BIC identified themselves and attendance was recorded. A quorum was determined.

2. December 11, 2019 BIC Meeting Minutes

There were no questions or comments regarding the draft minutes from the December 11, 2019 BIC meeting that were included as part of the meeting material.

Motion#1:

Motion to approve the December 11, 2019 BIC meeting minutes.

Motion passed unanimously with an abstention.

3. Market Operations Report and Broader Regional Markets Report

Dr. Nicole Bouchez (NYISO) reviewed the Market Operations and Broader Regional Markets reports included with the meeting material. There were no questions or comments.

4. ICAP Demand Curve Reset Process: Gross CONE Escalation Factor Enhancements

Mr. Ryan Patterson (NYISO) reviewed the presentation included with the meeting material.

Mr. Mark Montalvo (UIU) asked whether the proposed changes are intended to address the New York Transmission Owners' comments regarding the use of weighting factors that remain fixed for the duration of the reset period. Mr. Michael Cadwalader (Atlantic Economics) noted that by baselining the calculations to the first year of the reset period the proposed improvements address the concerns raised by the New York Transmission Owners related to both: (1) revisions to past values by an index publisher; and (2) the use of weighting factors that remain fixed throughout each reset period.

Ms. Amanda Trinsey (Couch White) noted that the City of New York and Multiple Intervenors reserve their respective rights to potentially raise further consideration of a proposal to extend the reference point price collaring mechanism at a later date.

Ms. Saia (Greenberg Traurig) asked for clarification regarding the NYISO's proposed timeline for pursuing changes to the reset process that would require tariff revisions. Mr. Zach T. Smith (NYISO) stated that if stakeholders desire to further pursue a proposal to reinstate the prior reference point price collaring mechanism, stakeholders should bring any such proposal forward expeditiously.

Motion #2:

The Business Issues Committee ("BIC") hereby recommends that the Management Committee approve changes to the NYISO's Market Administration and Control Area Services Tariff with regard to the modifications for calculating the gross cost of new entry composite escalation factor as presented to the BIC on January 15, 2020.

Motion passed unanimously.

5. Relocation of the Ontario Proxy Bus

Mr. Tolu Dina (NYISO) reviewed the presentation included with the meeting material.

Mr. Scott Leuthauser (HQUS) asked whether the proposed changes to the Ontario proxy bus location included consideration of the flows over the facilities in the proximity of the St. Lawrence hydroelectric facility. Mr. Dina noted that the ties with Ontario near the St. Lawrence facility are equipped with phase angle regulators to control flows on these facilities consistent with their schedules.

Mr. Tal Levy (Appian Way) asked for further information regarding the NYISO's proposal to allow use of the Ontario proxy bus as a valid bidding point in only the six-month rounds of the Spring 2020 Centralized TCC Auction. Mr. Greg Williams (NYISO) noted that the proposed restriction on bidding related to use of the Ontario proxy bus as a bidding point is intended to facilitate greater certainty over the implementation of the proposed change to the proxy bus location in the Day-Ahead Market prior to implementing the proposed change in the TCC auctions.

Mr. Mark Younger (Hudson Energy Economics) asked whether it is currently anticipated that the change to the location of the Ontario proxy bus will be implemented for all six-month rounds of the Spring 2020 Centralized TCC Auction. Mr. Williams stated that the NYISO will continue to monitor the status of implementing this change in the Day-Ahead Market and will provide advance notice prior to implementing any change to the location of the Ontario proxy bus within the TCC auction model.

Mr. Mike Kramek (Boston Energy) requested clarification regarding the assumptions that will be applied to the location of the Ontario proxy bus for the two-year and one-year rounds of the Spring 2020 Centralized TCC Auction. Mr. Williams clarified that the NYISO currently anticipates that the Ontario proxy bus will not be an allowable bidding point for any of the two-year or one-year rounds of the Spring 2020 Centralized TCC Auction.

Mr. Bruce Bleiweis (DC Energy) asked for clarification regarding when the NYISO anticipates it will be able to inform the market of the Ontario proxy bus location assumptions that will be used for the six-month rounds of the Spring 2020 Centralized TCC Auction. Mr. Williams stated that the NYISO will monitor the status of implementing this change in the Day-Ahead Market and will provide notice to the marketplace regarding the assumptions that would apply to the location of the Ontario proxy bus during the six-month rounds of the Spring 2020 Centralized TCC Auction once the timeline for implementing the change in the Day-Ahead Market has been finalized.

Mr. Younger asked whether the NYISO will provide advance notice of when the change to the Ontario proxy bus location will be implemented in the energy markets. Mr. David Edelson (NYISO) stated that once the implementation timeline is finalized, the NYISO will provide advance notice to the marketplace of the expected date for making the change to the Ontario proxy bus location in the energy markets.

Motion #3:

The Business Issues Committee ("BIC") hereby recommends that the Management Committee ("MC") approve revisions to Section 4.4.4 and 17.1.5 of the NYISO's Market Administration and Control Area Services Tariff, as more fully described in the "Relocating the IESO Proxy Bus" presentation made to the BIC on January 15, 2020.

Motion passed unanimously with an abstention.

Working Group Updates

- Billing and Accounting and Credit Working Group: The group met on December 20, 2019 and reviewed the standard accounting/settlement reports.
- Electric System Planning Working Group: The group has not met since the last BIC meeting.
- Installed Capacity Working Group: The group has met five times since the last BIC meeting, including joint meetings with MIWG and/or PRLWG. The group met on December 13, 2019 and reviewed the scope and anticipated schedule for the comprehensive mitigation review initiative. On December 17, 2019, the group met and reviewed a presentation by Itron regarding the results of phase 1 of the climate change impact and resilience study project, and preliminary information regarding 2020/2021 Locational Minimum Installed Capacity Requirement values. The group met on December 19, 2019 and reviewed an overview of the 2020 energy and capacity market design project initiatives, proposed revisions to the methodology for calculating the composite escalation factor used for adjusting gross cost of new entry values as part of the annual update process for the

ICAP Demand Curves and the proposed process for further discussing the proposal by the New York Transmission Owners to extend the transitional collaring mechanism that applies to reference point values calculated pursuant to the annual update process for the ICAP Demand Curves, and an overview of considerations and the anticipated schedule for discussing potential enhancements to the Part A exemption test of the buyer-side mitigation rules. On January 8, 2020, the group met and reviewed the study report and results of the 2019-2020 New Capacity Zone Study, an overview of considerations and the anticipated schedule for further discussing potential enhancements to the study period used as part of the evaluations conducted pursuant to the buyer-side mitigation rules, and an overview of considerations for potential market design enhancements in response to the ongoing transformation of the electric system. The group also met on January 13, 2020 and reviewed an overview of considerations and the anticipated schedule for further discussing the development of a hybrid supply resource model, a presentation by Energy Systems Integration Group regarding hybrid resources consisting of co-located solar and energy storage and considerations for a hybrid supply resource participation model, the proposed Locational Minimum Installed Capacity Requirement values for the 2020/2021 Capability Year, and potential enhancements to the Part A exemption test of the buyer-side mitigation rules regarding the examination of new zero-emission resources developed in response to state public policy requirements.

- Load Forecasting Task Force: The group met on December 20, 2019 and reviewed the final capacity market peak load forecast for the 2020/2021 Capability Year.
- Market Issues Working Group: The group has met jointly with ICAPWG and PRLWG four times since the last BIC meeting. On December 17, 2019, the group met and reviewed a presentation by Itron regarding the results of phase 1 of the climate change impact and resilience study project, and an overview of the inclusion of opportunity costs as part of the bids submitted by energy storage resources and the application of other energy market mitigation measures to energy storage resources. The group met on December 19, 2019 and reviewed an overview of the 2020 energy and capacity market design project initiatives, potential opportunities to improve the current rules that seek to prevent uneconomic production by resources in the wholesale energy markets, and changes to the comprehensive bid management system related to the bidding requirements for energy storage resources participating in the wholesale energy and ancillary services markets. On January 8, 2020, the group met and reviewed an overview of considerations for potential market design enhancements in response to the ongoing transformation of the electric system. The group also met on January 13, 2020 and reviewed an overview of considerations and the anticipated schedule for further discussing the development of a hybrid supply resource model, a presentation by Energy Systems Integration Group regarding hybrid resources consisting of co-located solar and energy storage and considerations for a hybrid supply resource participation model, and proposed revisions to the Transmission Congestion Contracts Manual.
- Price Responsive Load Working Group: The group met jointly with ICAPWG and/or MIWG on December 13, 2019, December 17, 2019, December 19, 2019, January 8, 2020, and January 13, 2020 and reviewed the agenda topics for each meeting related to distributed energy resources (DER), energy storage resources and/or the NYISO-administered demand response programs.

New Business

There was no new business.

Meeting adjourned at 10:50 a.m.

Business Issues Committee

November 11, 2020 Meeting

Final Motions

Motion #1:

Motion to approve the October 14, 2020 Meeting Minutes.

Motion passed unanimously.

Motion #2:

The Business Issues Committee (BIC) hereby recommends that the Management Committee approve revisions to Attachment K of the Market Administration and Control Area Services Tariff as described in the presentation entitled “Proposed Change to NYISO Officer Certification,” made at the November 11, 2020 BIC meeting.

Motion passed unanimously.

Motion #3:

The Business Issues Committee (“BIC”) hereby approves the revisions to the Accounting & Billing Manual as described in the presentation to the BIC on November 11, 2020.

Motion passed unanimously with abstentions.

Motion #4:

The Business Issues Committee (“BIC”) hereby recommends that the Management Committee approve changes to the Market Administration and Control Area Services Tariff as more fully described in the presentation titled “Ancillary Services Shortage Pricing” made to the BIC on November 11, 2020.

Motion passed unanimously with abstentions.

Motion #5:

WHEREAS, the Load Forecasting Task Force (“LFTF”) reviewed during its October 21st 2020 meeting revisions to the Load Forecasting Manual;
WHEREAS, the Installed Capacity Working Group (“ICAPWG”) reviewed during its October 27th 2020 meeting revisions to the Load Forecasting Manual; and
WHEREAS, NYISO staff posted a draft Load Forecasting Manual for review on the NYISO’s website and for discussion and action at the November 11, 2020 Business Issues Committee (“BIC”) meeting;
THEREFORE,

The Business Issues Committee (“BIC”) hereby approves the Load Forecasting Manual revisions as presented and discussed at the BIC meeting held on November 11, 2020.

Motion passed unanimously.

Motion #6:

WHEREAS, the Electric System Planning Working Group (“ESPWG”) reviewed during its October 23rd 2020 meeting revisions to the Economic Planning Process Manual; and

WHEREAS, NYISO staff posted a draft Economic Planning Process Manual for review on the NYISO’s website and for discussion and action at the November 11, 2020 Business Issues Committee (“BIC”) meeting;

THEREFORE,

The Business Issues Committee (“BIC”) hereby approves the Economic Planning Process Manual revisions as presented and discussed at the BIC meeting held on November 11, 2020.

Motion passed unanimously.

Motion #7:

The Business Issues Committee (“BIC”) hereby approves the market design to establish the capability to reserve a portion of otherwise available transmission capacity for release to support the sale of Transmission Congestion Contracts in Reconfiguration Auctions, as more fully described in the presentation titled “Reserving Capacity for TCC Balance-of-Period Auctions” made to the BIC on November 11, 2020.

Motion passed unanimously with abstentions.

Motion #8:

The Business Issues Committee (“BIC”) hereby recommends that the Management Committee approve changes to the Market Administration and Control Area Services Tariff as more fully described in the presentation titled “Ancillary Services Shortage Pricing” made to the BIC on November 11, 2020.

Motion passed unanimously with abstentions.

Motion #9:

The Business Issues Committee (“BIC”) hereby recommends that the Management Committee approve revisions to the Market Administration and Control Area Services Tariff, as more fully described in the presentation entitled “Enhanced Fast-Start Pricing” made to the BIC on November 11, 2020.

Motion passed unanimously.

Motion #10:

The Business Issues Committee (“BIC”) hereby approves the revisions to the Transmission & Dispatch Operations Manual and Day-Ahead Scheduling Manual as described in the presentation to the BIC on November 11, 2020.

Motion passed unanimously.

Motion #11:

The Business Issues Committee (“BIC”) hereby recommends that the Management Committee approve revisions to the Market Administration and Control Area Services Tariff and the Open Access Transmission Tariff, as more fully described in the presentation entitled “Hybrid Storage: Collocated Storage Resources (CSR) Market Design Proposal” made to the BIC on November 11, 2020.

Motion passed unanimously with abstentions.

Motion #12:

The Business Issues Committee (“BIC”) hereby recommends that the Management Committee (“MC”) approve revisions to the NYISO’s Market Administration and Control Area Services Tariff as described in the presentation titled “Utilization of MSEs for Demand Side Resources” made to the BIC on November 11, 2020.

Motion passed unanimously with abstentions.

Motion #13:

The Business Issues Committee (BIC) hereby approves the revisions to the Transmission Expansion and Interconnection Manual as presented to the BIC on November 11, 2020 BIC meeting.

Motion passed unanimously.

Motion 14:

The Business Issues Committee (“BIC”) hereby recommends that the Management Committee approve changes to the NYISO’s Coordination Agreement with ISO-NE as more fully described in the presentation titled “ISO-NE and NYISO Coordination Agreement – Revisions to Descriptions of Interconnection Facilities” made to the BIC on November 11, 2020.

Motion passed unanimously.

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Alternate6	Alternate7	Proxy	Guest
Stephentown Spindle, LLC	Other Suppliers	Streeter , Christopher									
Talen Energy	Other Suppliers	Toomey , Megan	Hohenshilt , Jennifer	Labella , Julie	Raggio , Debra						
Viridity Energy, Inc.	Other Suppliers	Freifeld , Allen									
Vitol Inc.	Other Suppliers	Wadsworth , Joe	Viola , Bob	Kahn , Casey							
XO Energy NY, LP	Other Suppliers	Drangula , Carey	Thompson , Matthew	Hughes , Adam							
Central Hudson Gas & Electric Corp.	Transmission Owners	May , Jeff	✓Chan, Ting	Jolly , James	Delmar , Valerie						
Consolidated Edison Co. of NY, Inc.	Transmission Owners	Quin , Jane	✓Hargett , Chris	Yu , Joel	Lazarus , Dana	Butterklee, Neil	LoFrumento , Susan				
National Grid	Transmission Owners	✓Janzen , Margaret	Lodemore , David	Wilkie , Brian							
New York State Electric & Gas (NYSEG)	Transmission Owners	✓Caletka, Patricia	Lynch , Tim	✓Brophy , Richard							
Orange & Rockland Utilities, Inc.	Transmission Owners										
Rochester Gas and Electric Corp.	Transmission Owners	✓Caletka, Patricia	Lynch , Tim	✓Brophy , Richard							
Alcoa, Inc.	Large Consumer	✓Mager, Michael	Loughney, Robert	Trinsey , Amanda	Lang, Kevin						
IBM Corporation	Large Consumer	✓Mager, Michael	Loughney, Robert	Trinsey , Amanda	Lang, Kevin						
Nucor Steel Auburn, Inc.	Large Consumer	✓Brew , James	Mackaronis , Chris	Baker , Laura							
Occidental Chemical Corp.	Large Consumer	✓Mager, Michael	Loughney, Robert	Trinsey , Amanda	Lang, Kevin						
Wegmans Food Markets	Large Consumer	✓Mager, Michael	Loughney, Robert	Trinsey , Amanda	Lang, Kevin						
Metropolitan Transportation Authority	Large Consumer Government Agency	Keller , David	Chou , Frances								
Association for Energy Affordability	Small Consumer	Strauss , Valerie	Hepinstall, David	Casey , Christopher							
Beth Israel Health Care System	Small Consumer	Luthin, Catherine	Ewart , Sean	Lang, Kevin	✓Mager, Michael	Trinsey , Amanda					
Fordham University	Small Consumer	Luthin, Catherine	Ewart , Sean	Lang, Kevin	✓Mager, Michael	Trinsey , Amanda					
Memorial Sloan Kettering Cancer Center	Small Consumer	Luthin, Catherine	Ewart , Sean	Lang, Kevin	✓Mager, Michael	Trinsey , Amanda					
Mount Sinai Medical Center	Small Consumer	Luthin, Catherine	Ewart , Sean	Lang, Kevin	✓Mager, Michael	Trinsey , Amanda					
New York University	Small Consumer	Luthin, Catherine	Ewart , Sean	Lang, Kevin	✓Mager, Michael	Trinsey , Amanda					
Utility Intervention Unit, Division of Consumer Protection, NY Dept. of State	Government Statewide Consumer Advocate	Hogan , Erin	✓Montalvo , Marc	O'Hare , Katie							
City of New York	Government Small Consumer and Retail Aggregate	Lang, Kevin	✓Mager, Michael	Trinsey , Amanda						✓Tedesco, Develyn	
NYS Energy Research & Dev. Authority	Government Small Consumer and Retail Aggregate	✓Hall , Christopher	Matteson , Schuyler	Zielinski , Andrew	Mas , Carl	Coup, David					
Long Island Power Authority	State Power Authorities	✓Clarke, Dave	Wilczek , Mariann								
New York Power Authority	State Power Authorities	Antinori , Andrew	✓Michaels , Alan	Cordi , John	✓Kane , James	Mahoney , Daniel					
Bath Electric, Gas & Water Systems	Municipalities and Coops	Bonacci , Erin	✓Wentlent, Chris	Cordeiro, Mark							
Freeport Electric	Municipalities and Coops	Livingston , Al	✓Rudebusch, Tom	Fiore , Chris							
Jamestown Board of Public Utilities	Municipalities and Coops	Sellstrom , Kris	Leathers, David	Allen , Cory	✓Rudebusch, Tom						
Lake Placid Village	Municipalities and Coops	Daby , Kimball	✓Wentlent, Chris	Cordeiro, Mark							
Municipal Commission of Boonville	Municipalities and Coops	Varner , Doug	✓Wentlent, Chris	Cordeiro, Mark							
Plattsburgh Municipal Lighting Dept	Municipalities and Coops	Treacy, William	✓Wentlent, Chris	Cordeiro, Mark							
Village of Arcade	Municipalities and Coops	Kilburn, Larry	✓Wentlent, Chris	Cordeiro, Mark							
Village of Fairport	Municipalities and Coops	Hegarty , Matt	✓Wentlent, Chris	Cordeiro, Mark							
Village of Rockville Centre	Municipalities and Coops	Andreas , Philip	Valenzano , Michael	✓Rudebusch, Tom							
Village of Solvay	Municipalities and Coops	Hawksby , Joe	✓Wentlent, Chris	Cordeiro, Mark							
Village of Westfield	Municipalities and Coops	Thompson , Andrew	✓Wentlent, Chris	Cordeiro, Mark							
American Wind Energy Association	Environmental	Reynolds , Anne	Reeder , Mark	Fink , Sari	Tabak , Gabe	Grace , Gene					
Environmental Advocates	Environmental	Bambrick , Conor	Morris, Jackson								
Environmental Defense Fund	Environmental	Peress J., Naim	Stein , Elizabeth	Karas , Natalie	Murphy , Erin						
Natural Resources Defense Council	Environmental	Casey , Christopher	Howe , Cullen	Morris, Jackson	De Costanzo , Donna						
New York City Environmental Justice Alliance	Environmental	Garcia , Carlos	Bautista , Eddie								
PACE Energy & Climate Center	Environmental	Hart , Craig	Valova , Radina	Howe , Cullen							
Riverkeeper	Environmental	Webster , Richard	Morris, Jackson								
AES ES Holdings LLC	Non Voting	Hillman , Sharon	Kumaraswamy , Kiran								
Able Grid Energy Solutions, Inc.	Non Voting	Lines , Sam	Mills , Sara								
Acadia Center	Non Voting	Donovan , Deborah									
Alliance for Clean Energy New York	Non Voting	Reynolds , Anne	Dufresne , Zach	Reeder , Mark							
Anbaric Development Partners, LLC	Non Voting	Kosel , Howard	Sanderson , Bryan	Knobloch , Kevin	Bruno , Clarke						
Appian Way Energy Partners East, LLC	Non Voting	Levy , Tal	Klein , Abram	Shen , Dong	Westlund , John	Laich , Marcus					
Ardor Energy LLC	Non Voting	Breen , Erika									
Avangrid Renewables, Inc.	Non Voting	Kilgallen , Kevin	Sokolski , Adam								
Bakerstand Solar, LLC	Non Voting	Caplan , Michael									
Boston Energy Marketing & Trading	Non Voting	Kramek , Mike									
Bruce Power	Non Voting	Jain , Anshul	Meyer , Sandra								
CPower	Non Voting	✓Dotson-Westphalen , Peter	Houirhan , Michael	Damaskos , Deno	Campbell , Bruce						
Caithness Energy LLC	Non Voting	Keevill , Gary	Alvarez , Asavari	Garber, Mitchell							
Calpine Energy Solutions	Non Voting	Sun , Jungsuk	Nakhonthap , Jade	Sunga , Leonard							

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Alternate6	Alternate7	Proxy	Guest
Cubit Power One Inc.	Non Voting	Powell , Alan	Powell , Leighton	Singer, Leonard							
Customized Energy Solutions	Non Voting	Mancini, Rick	Fernands, Stephen	Rexrode, Caryn	✓ Ackerman, Alan						
Ecesis LLC	Non Voting	Wu , Brian									
Energya VM	Non Voting	Garcia , Francisco	Maeso , Manual	Lopez , Ana	Corvillo , Cristina						
Fluent Energy	Non Voting	Acampora , Peter	Doll , Ed								
GI Energy	Non Voting	Falcier , Peter	Robinson , James								
Highview Power Storage, Inc.	Non Voting	Riley , Richard	Minopoli , Salvatore								
Hudson River Energy Group	Non Voting	Radigan, Frank	Canfield, Richard								
Hydro-Quebec TransEnergie	Non Voting	Prevost , Michel									
ITC Mid-Atlantic Development LLC	Non Voting	Wrenbeck , Tom	Benedict , Nathan								
Institute for Policy Integrity at NYU School of Law	Non Voting	Unel , Burcin	Noll , Bethany	Bialek , Sylwia	Gundlach , Justin						
LS Power Grid NY	Non Voting	Willick , Lawrence	York , Joshua	Carroll , Casey	Hayes , Patrick						
Lockport Energy Assoc.	Non Voting	Gesicki , Thomas	Youngberg , Mar y								
Lyonsdale Biomass, LLC	Non Voting	Ralston , William	Hebel , Nathan	Carrigan , Kathleen							
MAG Energy Solutions, Inc.	Non Voting	Pelletier , Simon	Veziina, Alexandre								
Marathon Energy	Non Voting	Nichols , Jim	Perrotti , Frank	Yeager , Keith							
NRG Curtailment Solutions, Inc.	Non Voting	Popova , Julia	Ainspan , Malcolm	Pieniazek, Marie							
NY-BEST Consortium	Non Voting	Acker , William	Sheehan , Denise								
NYS Department of Public Service	Non Voting	Paynter , Thomas	Evans , Adam								
National Fuel Gas Distribution Corporation	Non Voting	Stankovski , Maryann	Eck , Robert								
New Athens Generating Co. LLC	Non Voting	Tripp , Hank									
Northeast Clean Heat & Power Initiative	Non Voting	Melpignano , Kristin	Brown, Ruben	Cinadr , Matt	Dwyer , Herb	Lillian , Jon					
NuEnergen	Non Voting	Hamilton , Sandy	Korczykowski , Ryan								
Plus Power, LLC	Non Voting	Fraenkel , Alex									
RENEW Northeast	Non Voting	Pullaro , Francis	Krich , Abigail								
Richard P. Felak	Non Voting	Felak, Rich									
STEM, Inc.	Non Voting	Ko , Ted	Bellacicco , John								
Saracen Energy East LP	Non Voting	Peebles , Andy	Miller , Jason								
Savion, LLC	Non Voting	Doering , Anthony	Sunderman , Derek								
Siemens Energy, Inc.	Non Voting	Feltes , James									
Taylor Biomass Energy, LLC	Non Voting	Taylor , Jim	Page , Allan								
Teichos Energy, LLC	Non Voting	Maclearnsberry , Kirk	VanCoevering , Darrel								
Tesla, Inc.	Non Voting	Van Cleve , Sarah	Gilfenbaum , Eliah								
TransAlta Energy Marketing (U.S.) Inc.	Non Voting	Nivolianitis , Ted	Abend , Erik								
Transmission Developers Inc.	Non Voting	Jessome , Donald	Helmer , William	Harrison , Bob	Coxe , Raymond						
Transource New York, LLC	Non Voting	Rupert , David	Cundiff , Robert								
Wheelabrator Technologies, Inc.	Non Voting	Goldie , Reg	Ginnetti , Jim								
William P. Short	Non Voting	Short, William	Schaefer, Marc		Savage, Paul	Verna, Jim					