Blue Grass Chemical Agent Destruction Pilot Plant

Clean Air Act

Air Permit Application







Submitted To: The Kentucky Department for Environmental Protection, Division for Air Quality 803 Schenkel Lane Frankfort, Kentucky 40601

> Submitted By: Blue Grass Army Depot 2091 Kingston Highway Richmond, Kentucky 40475-5060

Prepared By: Bechtel Parsons Blue Grass 301 Highland Park Drive Richmond, Kentucky 40475



September 2004



REPLY TO ATTENTION OF

September 20, 2004

Environmental Office

RECEIVED

SEP 20 roduy MA PERMIT REVIEW DIVISION FOR AIR QUALITY

Mr. Jim Morse Commonwealth of Kentucky Department for Environmental Protection Division for Air Quality Permit Review Branch, Permit Support Section 803 Schenkel Lane Frankfort, KY 40601

RE: Blue Grass Chemical Agent-Destruction Pilot Plant Air Permit Application for Addition of New Facilities Blue Grass Army Depot ID # 21-151-00013

Dear Mr. Morse:

The Blue Grass Army Depot (BGAD) is submitting the enclosed air permit application for the addition of new facilities located in Richmond, Kentucky. The facilities are associated with the chemical agentdestruction pilot plant which is referred to as the Blue Grass Chemical Agent-Destruction Pilot Plant (BGCAPP). We are making specific requests regarding the processing of our BGCAPP air permit application and respectfully request your consideration in this matter.

Although the proposed BGCAPP facilities will be constructed at the Blue Grass Army Depot, they will be operated by Bechtel Parsons Blue Grass as a separate entity within the depot. We are requesting a separate stand-alone construction and Clean Air Act (CAA), Title V operating permit for BGCAPP. The stand-alone permit will enable more effective management of the monitoring, recordkeeping, and reporting activities for the BGCAPP air emission sources. In addition, when the BGCAPP operations are concluded and subsequently discontinued, and its Title V permit rescinded, the permit for BGAD would not be affected or require modification. We recognize that any regulatory applicability determinations for BGAD will be based on total emissions from the existing BGAD operations and the proposed BGCAPP operations. Basis for issuance of a separate Title V permit is provided in the U.S. Environmental Protection Agency Title V guidance memorandum, "Major. Source Definition for Military Installations under the Air Toxics, New Source Review, and Title V Operating Permit Programs of the Clean Air Act," dated August 2, 1996.

We have completed the individual application forms to the best of our ability. In some limited instances, the data elements required for individual forms will not be available until engineering details have been finalized or equipment purchasing decisions have been made. Examples of the missing data elements are egress point information and equipmentspecific data required on Form DEP7007N. We have entered "NA" or "to be determined" on the forms for these elements. Please note that the missing data elements do not relate to pollutant emissions and our emission data are complete. We will provide the missing data in an expeditious manner as it is obtained from the equipment supplier and the design team.

We would like to meet with the Division staff to discuss our application. We believe that such a meeting will be helpful in discussing the project scope and pertinent details that are not part of the application document. We will contact you in about two weeks to discuss the possibility and date for the proposed meeting. In the meantime, please call Mr. Joe Elliott at (859) 779-6021 or Mr. Todd Williams at (859) 779-6280 if you have any questions about our submittal. Thank you in advance for your cooperation.

Sincerely Martin A Jacoby

Colonel, U.S. Army Commanding Officer

Enclosures

Copies furnished without Enclosures: Mr. Jim Richmond, ACWA Mr. Chris Midgett, Bechtel Parsons Blue Grass

RECEIVED

SEP 1 7 2004

PERMIT REVIEW BRANCH DIVISION FOR AIR QUALITY

Table of Contents

- Section 1 Form DEP7007AI
- Section 2 Form DEP7007A
- Section 3 Form DEP7007B
- Section 4 Form DEP7007N
- Section 5 Form DEP7007V
- Section 6 Form DEP7007CC
- Section 7 Form DEP7007DD
- Section 8 Air Permit Application Support Data
- Section 9 Process Flow Diagrams
- Section 10 Material Safety Data Sheets

Commonwealth o	f Kentucky DEP7007AI				
Natural Resources & Environn Department for Environ					
Division for Ai 803 Schenke Frankfort, Kentu	Lane AFS Plant 1D# 021-151-00013				
Flankiont, Kenu	Agency Use Only				
PERMIT APPL					
The completion of this form is required under Regulation to KRS 224. Applications are incomplete unless accomp drawings requested herein. Failure to supply informatio to enable it to act upon the application shall result in deni legal action. Applications shall be submitted in triplicate.	anied by copies of all plans, specifications, and n required or deemed necessary by the division Permit#				
1) AP	PLICATION INFORMATION				
Note: The applicant must be the owner or operator. (The ow	her/operator may be individual(s) or a corporation.)				
Name: U. S. Department of the Army					
Title:	Phone: (859) 779-6246				
(If applicant is an individue Mailing Address: Company					
Street or P.O. Box: 2091 Kingston Highw	ay				
City: Richmond	State: <u>KY</u> Zip Code: 40475-5060				
Is the applicant (check one): 🛛 Owner	□ Operator □ Owner & Operator □ Corporation/LLC* □ LP**				
Kentucky Secretary of State.	l Liability Corporation, submit a copy of the current Certificate of Authority from the nit a copy of the current Certificate of Limited Partnership from the Kentucky Secretary				
Person to contact for technical informatio	n relating to application:				
Name: Todd G. Williams					
Title: Environmental Coordinator	Phone: (859) 779-6280				
2) OPERATOR INFORMATION					
Note: The applicant must be the owner or operator. (The ow	ner/operator may be individual(s) or a corporation.)				
Name: Bechtel Parsons Blue Grass					
Title:	Phone: (859) 625-1665				
Mailing Address: Bechtel Parsons Blue Company	Grass				
Street or P.O. Box: 301 Highland Park Dr	ve				
City: Richmond	State: <u>KY</u> Zip Code: 40475-3488				

DEP7007AI

(Continued)

3) TYPE OF PERMIT APPLICATION					
For new sources that currently <i>do not</i> hold <i>any</i> air quality permits in Kentucky and are required to obtain a permit prior to construction pursuant to 401 KAR 52:020, 52:030, or 52:040.					
Initial Operating Permit (the permit will authorize both construction and operation of the new source)					
Type of Source (Check all that apply): Adjor Conditional Major Synthetic Minor Minor					
For existing sources that do not have a source-wide Operating Permit required by 401 KAR 52:020, 52:030, or 52:040.					
Type of Source (<i>Check all that apply</i>): Major Conditional Major Synthetic Minor Minor					
(Check one only) Initial Source-wide Operating Permit Construction of New Facilities at Existing Plant					
Construction of New Facilities at Existing Plant Modification of Existing Facilities at Existing Plant					
Other (explain)					
For existing sources that currently have a source-wide Operating Permit.					
Type of Source (Check all that apply): Adjor Conditional Major Synthetic Minor Minor					
Current Operating Permit # <u>0-86-12, S-99-46</u> (Note: S-99-46 is currently expired)					
Administrative Revision (describe type of revision requested, e.g. name change):					
Permit Renewal Significant Revision Minor Revision					
Addition of New Facilities Indification of Existing Facilities					
For all construction and modification requiring a permit pursuant to 401 KAR 52:020, 52:030, or 52:040.					
Proposed Date for Start Proposed date for of Construction or Modification: July 2005 Operation Start-up: January 2007					
of Construction or Modification: July 2005 Operation Start-up: January 2007					
4) SOURCE INFORMATION					
Source Name: Blue Grass Chemical Agent-Destruction Pilot Plant					
Source Name: Blue Grass Chemical Agent-Destruction Pilot Plant					
Source Name: Blue Grass Chemical Agent-Destruction Pilot Plant Source Street Address: 2091 Kingston Highway					
Source Street Address: 2091 Kingston Highway City: Richmond Zip Code: 40475-5060 County: Madison Primary Standard Industrial Value Value Value Value Value					
Source Street Address: 2091 Kingston Highway City: Richmond Zip Code: 40475-5060 County: Madison Primary Standard Industrial Classification (SIC) Category: National Security (U.S. Army) Primary SIC #: 9711					
Source Street Address: 2091 Kingston Highway City: Richmond Zip Code: 40475-5060 County: Madison Primary Standard Industrial Value Value Value Value Value					
Source Street Address: 2091 Kingston Highway City: Richmond Zip Code: 40475-5060 County: Madison Primary Standard Industrial Classification (SIC) Category: National Security (U.S. Army) Primary SIC #: 9711 Property Area Number of Employees 1,450 (approx.) Description of Area Surrounding Source (check one): Employees 1,450 (approx.)					
Source Street Address: 2091 Kingston Highway City: Richmond Zip Code: 40475-5060 County: Madison Primary Standard Industrial Classification (SIC) Category: National Security (U.S. Army) Primary SIC #: 9711 Property Area (Acres or Square Feet): 14,596 Acres Employees 1,450 (approx.) Description of Area Surrounding Source (check one): Commercial Area Residential Area Industrial Area Industrial Park Rural Area Urban Area Approximate Distance to Nearest					
Source Street Address: 2091 Kingston Highway City: Richmond Zip Code: 40475-5060 Primary Standard Industrial Classification (SIC) Category: National Security (U.S. Army) Property Area Number of (Acres or Square Feet): 14,596 Acres Description of Area Surrounding Source (check one): Commercial Area Rural Area Urban Area					
Source Street Address: 2091 Kingston Highway City: Richmond Zip Code: 40475-5060 County: Madison Primary Standard Industrial Classification (SIC) Category: National Security (U.S. Army) Primary SIC #: 9711 Property Area Number of (Acres or Square Feet): 14,596 Acres Employees 1,450 (approx.) Description of Area Surrounding Source (check one): Industrial Area Industrial Area Urban Area Approximate Distance to Nearest Residence or Commercial Property: At Property Line At Property Line					
Source Street Address: 2091 Kingston Highway City: Richmond Zip Code: 40475-5060 County: Madison Primary Standard Industrial Classification (SIC) Category: National Security (U.S. Army) Primary SIC #: 9711 Property Area Number of (Acres or Square Feet): 14,596 Acres Employees 1,450 (approx.) Description of Area Surrounding Source (check one): Industrial Area Industrial Area Urban Area Approximate Distance to Nearest Residential Area Industrial Area Industrial Park Rural Area Urban Area UTM or Standard Location Coordinates: (Include topographical map showing property boundaries) Industries Industries					

		(Continued)		
4) SOURCE INFORM	ATION (CONTINU	ED)		
Is any part of the source located on federal land? $igarsimes$	Yes No			
What other environmental permits or registrations does	this source currently	hold in Kentucky?		
NPDES/KPDES – KY0020737; KDEP Air Permits: O-86-	12, S-99-046 (expired)			
RCRA – KY8-213-820-105; Water Withdrawal Permit # 10	13			
What other environmental permits or registrations does	this source need to ob	tain in Kentucky?		
Part A - Hazardous Waste Permit, Clean Air Act Title V op	eration permit.			
5) OTHER REQUIR	ED INFORMATION	I		
Indicate the type(s) and number of forms attached as part of this app	lication.			
10 DEP7007A Indirect Heat Exchanger, Turbine, Internal Combustion Engine 1 DEP7007B Manufacturing or Processing Operations		Engineering Practice (GEP) Stack Height mination pliance Schedule for Noncomplying sion Units ied Progress Report bliance Certification hificant Activities		
Indicate if you expect to emit, in any amount, hazardous or toxic m operation or process at this location.	aterials or compounds or s	uch materials into the atmosphere from any		
Pollutants regulated under 401 KAR 57:002 (NESHAP)	⊠ Pollutant	s listed in 401 KAR 63:060 (HAPS)		
Pollutants listed in 40 CFR 68 Subpart F [112(r) pollutants]	Other (Cl	nemical Agents VX, GB, H)		
Has your company filed an emergency response plan with local a implemented to mitigate an emergency release?		icials outlining the measures that would be		
		· · · · · · · · · · · · · · · · · · ·		
Check whether your company is seeking coverage under a permit shield. If "Yes" is checked, applicable requirements must be identified on Form DEP7007V. Identify any non-applicable requirements for which you are seeking permit shield coverage on a separate attachment to the application.				
	non-applicable requireme	nts is attached		

Page <u>3</u> AI of <u>4</u> AI (Revised 06/00)

DEP7007AI

DEP7007AI

(Continued)

6) OWN	NER INFORMATION
Note: If the applicant is the owner, write "same as applicant" on the name	
Name: Same as Applicant	
Title:	Phone:
Mailing Address:	
Company	
Street or P.O. Box:	
City:	
List names of owners and officers of your company who have	an interest in the company of 5% or more.
Name	
	Position (owner, partner, president, CEO, treasurer, etc.)
	NA
(attach another sheet if necessary) 7)	
SIGN	ATURE BLOCK
examined and am familian islands in a	of law, that I am a responsible official, and that I have personally
intermeted, and and familiar with, the information submit	tted in this document and all its attachments. Desert
or mose marviduals with primary responsibility for	obtaining the information I certify that the information
and complete. I are accurate, and complete. I are	m aware that there are significant popultion from the two
incomplete information, including the possibility of fine	or imprisonment.
BY:	20 5804
(Authorized Signature)	<u> </u>
(- unionized chemature)	(Date)
Martin	
(Typed or Printed Name of Signatory)	Colonel, U.S. Army, Commanding Officer
	(Title of Signatory)

Date Installed: May 2006 Cost of Unit: N/A (Date unit was installed, modified or reconstructed, whichever is later.) Where more than one unit is present, identify with Company's identification or code for this unit: Bit Comparison is light of the comparison of the com		Commonwealth of Kentucky			
INDIRECT HEAT EXCHAND. Material Material State St				DF	EP7007A
Make additional copies as needed) Emission Paint # PB1 Emission Unit # PB1 Difference of the stalled: May 2006 Cost of Unit: N/A Date Installed: May 2006 Cost of Unit: N/A (Date unit was installed, modified or reconstructed, whichever is later.) Where more than one unit is present, identify with Company's identification or code for this unit: BGCAPP Process Boiler #1 a) Kind of Unit (Check one): 2b) Rated Capacity: (Refer to manufacturer's specification 1. Fuel input (mmBTU/hr); 24.50 2. Gas Turbine or Electricity Generation 2b) Rated Capacity: (Refer to manufacturer's specification 1. Fuel input (mmBTU/hr); 34.50 3. Pipe Line Compressor Engines: 2b) Rever output (MW); N/A 3. Pipe Line Compressor Engines: 2b) Power output (MW); N/A 4. Industrial Engine 2b) Type of Primary Fuel (Check):	•			TURBI	NE, INTERNAL
Date Installed: May 2006 Cost of Unit: N/A (Date unit was installed, modified or reconstructed, whichever is later.) Where more than one unit is present, identify with Company's identification or code for this unit: BCCAPP Process Boiler #1 (Date unit was installed, modified or reconstructed, whichever is later.) Where more than one unit is present, identify with Company's identification or code for this unit: BCCAPP Process Boiler #1 (a) Kind of Unit (Check one): 2b) Rated Capacity: (Refer to manufacturer's specification is present in the pr			it.		
(Date unit was installed, modified or reconstructed, whichever is later.) Where more than one unit is present, identify with Company's identification or code for this unit: BGCAPP Process Boller #1 a) Kind of Unit (Check one): 2b) a) Reted Capacity: (Refer to manufacturer's specification in the company's identification or code for this unit: BGCAPP Process Boller #1 2b) Rated Capacity: (Refer to manufacturer's specification in the company's identification or code for this unit: a) A: Gas Turbine for Electricity Generation) Type of Unit (M	ake, Model, Etc.): <u>Natural G</u>	as Boiler with No. 2 Fuel Oil	Backup (Cleaver Brooks –	or equivalent)
(Date unit was installed, modified or reconstructed, whichever is later.) Where more than one unit is present, identify with Company's identification or code for this unit: BGCAPP Process Bolier #1 (a) Kind of Unit (Check one): 1. Indirect Heat Exchanger X 2b) 2. Gas Turbine for Electricity Generation 2b) 3. Pipe Line Compressor Engines: (a) 2-cycle tean burn	Date Installed:	May 2006	Cost of U	Jnit: N/A	
BGCAPP Process Boiler #1 (a) Kind of Unit (Check one): 2 1. Indirect Heat Exchanger X 2. Gas Turbine of Electricity Generation 2 3. Pipe Line Compressor Engines: -					
1. Indirect Heat Exchanger X 1. Fuel input (mmBTU/hr): <u>34.50</u> 2. Gas Turbine for Electricity Generation 2. Power output (hp): <u>N/A</u> 3. Pipe Line Compressor Engines: Gas Turbine			with Company's identificatio	n or code for this unit:	
2. Gas Turbine for Electricity Generation 2. Power output (hp): <u>N/A</u> 3. Pipe Line Compressor Engines:					
3. Pipe Line Compressor Engines:	1. Indirect He 2. Gas Turbin	at Exchanger <u>X</u> e for Electricity Generation			
	3. Pipe Line C	Compressor Engines:			
 Type of Primary Fuel (Check): A. Coal B. Fuel Oil # (Check one) 1 2 3 4 5 X C. Natural Gas D. Propane E. Butane F. Wood G. G. H. Diesel I. Other (specify) Secondary Fuel (if any, specify type): No. 2 Fuel Oil 5 Fuel Composition Fuel Composition Fuel Composition Percent Ash ^a Percent Sulfur ^b Heat Content Corresponding to: Type Maximum Maximum Maximum Maximum Maximum Maximu Analysis for Ash. (May use values in your fuel contract) A sreceived basis. Ultimate Analysis for Sulfur. (May use values in your fuel contract) A sreceived basis. Ultimate Analysis for Sulfur. (May use values in your fuel contract) Higher Heating Value, BTU/Unit. (May use values in your fuel contract) Suggested units are: Pounds for solid fuel, gallon for liquid fuels, and cu. Ft. for gaseous fuels. If other units are used, please specify units)*: The boiler will burn No. 2 fuel oil only during per gas curtailment or gas supply emergencies. The No. 2 fuel oil consumption for the 4 facility boilers (PB1, PB2, SB1, and custimated not to exceed 917,000 gal/yr, based on No. 2 fuel oil consumption for the analogo of the annual capacity.	Recipi (a) 2-c (b) 4-c (c) 4-c	rocating engines ycle lean burn ycle lean burn ycle rich burn			
 Type of Primary Fuel (Check): A. Coal B. Fuel Oil # (Check one) 1 2 3 4 5 X C. Natural Gas D. Propane E. Butane F. Wood G. G. H. Diesel I. Other (specify) Secondary Fuel (if any, specify type): No. 2 Fuel Oil 5 Fuel Composition Fuel Composition Fuel Composition Percent Ash ^a Percent Sulfur ^b Heat Content Corresponding to: Type Maximum Maximum Maximum Maximum Maximum Maximu Analysis for Ash. (May use values in your fuel contract) A sreceived basis. Ultimate Analysis for Sulfur. (May use values in your fuel contract) A sreceived basis. Ultimate Analysis for Sulfur. (May use values in your fuel contract) Higher Heating Value, BTU/Unit. (May use values in your fuel contract) Suggested units are: Pounds for solid fuel, gallon for liquid fuels, and cu. Ft. for gaseous fuels. If other units are used, please specify units)*: The boiler will burn No. 2 fuel oil only during per gas curtailment or gas supply emergencies. The No. 2 fuel oil consumption for the 4 facility boilers (PB1, PB2, SB1, and custimated not to exceed 917,000 gal/yr, based on No. 2 fuel oil consumption for the analogo of the annual capacity.					
A. Coal B. Fuel Oil # (Check one) 1 2 3 4 5 X C. Natural Gas D. Propane E. Butane F. Wood G. G. H. Diesel I. Other (specify)					
X C. Natural Gas D. Propane E. Butane F. Wood G. G. H. Diesel I. Other (specify) Secondary Fuel (if any, specify type): No. 2 Fuel Oil Fuel Composition No. 2 Fuel Oil Type Maximum Maximum Ash Maximum Maximum Maximum Ash Primary 0.4 Percent 1000 Btu/cuft Secondary 0.4 Percent 137,030 Btu/gr As received basis. Proximate Analysis for Ash. (May use values in your fuel contract) As received basis. Ultimate Analysis for Sulfur. (May use values in your fuel contract) Higher Heating Value, BTU/Unit. (May use values in your fuel contract) Suggested units are: Pounds for solid fuel, gallon for liquid fuels, and cu. Ft. for gaseous fuels. If other units are used, please specify units)*: The boiler will burn No. 2 fuel oil only during perception as supply emergencies. The No. 2 fuel oil consumption for the 4 facility boilers (PB1, PB2, SB1, and testimated not to exceed 917,000 gal/yr, based on No. 2 fuel oil heat input of no more than 10% of the annual capacity.	3) Type of Primary Fue	1 (Check):			
H. Diesel I. Other (specify)	A. Co	alB. Fuel (Oil # (Check one)	1 2 3	_456
 Secondary Fuel (<i>if any, specify type</i>): No. 2 Fuel Oil Fuel Composition <u>Percent Ash^a</u> <u>Percent Sulfur^b</u> <u>Heat Content Corresponding to:</u> <u>Type</u> <u>Maximum</u> <u>Maximum</u> <u>Maximum Ash</u> <u>Maximum</u> <u>Primary</u> <u>1000 Btu/cuft</u> <u>1000 Btu/cuft</u> Secondary <u>0.4 Percent</u> <u>137,030 Btu/gr</u> As received basis. Proximate Analysis for Ash. (May use values in your fuel contract) As received basis. Ultimate Analysis for Sulfur. (May use values in your fuel contract) Higher Heating Value, BTU/Unit. (May use values in your fuel contract) Suggested units are: Pounds for solid fuel, gallon for liquid fuels, and cu. Ft. for gaseous fuels. If other units are used, please specify units)*: The boiler will burn No. 2 fuel oil only during pergas curtailment or gas supply emergencies. The No. 2 fuel oil consumption for the 4 facility boilers (PB1, PB2, SB1, and estimated not to exceed 917,000 gal/yr, based on No. 2 fuel oil heat input of no more than 10% of the annual capacity. 	<u> </u>	itural Gas D. Propa	ane E. Butan	e F. Wo	od G. Gasoline
 Secondary Fuel (<i>if any, specify type</i>): No. 2 Fuel Oil Fuel Composition <u>Percent Ash^a</u> <u>Percent Sulfur^b</u> <u>Heat Content Corresponding to:</u> <u>Type</u> <u>Maximum</u> <u>Maximum</u> <u>Maximum Ash</u> <u>Maximum</u> <u>Primary</u> <u>1000 Btu/cuft</u> <u>1000 Btu/cuft</u> Secondary <u>0.4 Percent</u> <u>137,030 Btu/gr</u> As received basis. Proximate Analysis for Ash. (May use values in your fuel contract) As received basis. Ultimate Analysis for Sulfur. (May use values in your fuel contract) Higher Heating Value, BTU/Unit. (May use values in your fuel contract) Suggested units are: Pounds for solid fuel, gallon for liquid fuels, and cu. Ft. for gaseous fuels. If other units are used, please specify units)*: The boiler will burn No. 2 fuel oil only during pergas curtailment or gas supply emergencies. The No. 2 fuel oil consumption for the 4 facility boilers (PB1, PB2, SB1, and estimated not to exceed 917,000 gal/yr, based on No. 2 fuel oil heat input of no more than 10% of the annual capacity. 	H. Di	esel I. Other	(specify)		
Fuel Composition Type Percent Ash ^a Percent Sulfur ^b Heat Content Corresponding to: Type Maximum Maximum Ash Maximum Primary 1000 Btu/cuft 1000 Btu/cuft 1000 Btu/cuft Secondary 0.4 Percent 137,030 Btu/gr Image: As received basis. Proximate Analysis for Ash. (May use values in your fuel contract) As received basis. Ultimate Analysis for Sulfur. (May use values in your fuel contract) Maximum Annual Fuel Usage Rate (please specify units)*: The boiler will burn No. 2 fuel oil only during percess curtailment or gas supply emergencies. The No. 2 fuel oil consumption for the 4 facility boilers (PB1, PB2, SB1, and estimated not to exceed 917,000 gal/yr, based on No. 2 fuel oil heat input of no more than 10% of the annual capacity.					
Percent Ash ^a Percent Sulfur ^b Heat Content Corresponding to: Type Maximum Maximum Maximum Ash Maximum Primary 1000 Btu/cuft 1000 Btu/cuft 1000 Btu/cuft Secondary 0.4 Percent 137,030 Btu/ga As received basis. Proximate Analysis for Ash. (May use values in your fuel contract) 137,030 Btu/ga As received basis. Ultimate Analysis for Sulfur. (May use values in your fuel contract) 4 Higher Heating Value, BTU/Unit. (May use values in your fuel contract) 5 Suggested units are: Pounds for solid fuel, gallon for liquid fuels, and cu. Ft. for gaseous fuels. If other units are used, please specify units)*: Maximum Annual Fuel Usage Rate (please specify units)*: The boiler will burn No. 2 fuel oil only during percession of the supply emergencies. The No. 2 fuel oil consumption for the 4 facility boilers (PB1, PB2, SB1, and estimated not to exceed 917,000 gal/yr, based on No. 2 fuel oil heat input of no more than 10% of the annual capacity.	4) Secondary Fuel	(if any, specify type): <u>N</u>	No. 2 Fuel Oil		
Percent Ash ^a Percent Sulfur ^b Heat Content Corresponding to: Type Maximum Maximum Maximum Ash Maximum Primary 1000 Btu/cuft 1000 Btu/cuft 1000 Btu/cuft Secondary 0.4 Percent 137,030 Btu/ga As received basis. Proximate Analysis for Ash. (May use values in your fuel contract) 137,030 Btu/ga As received basis. Ultimate Analysis for Sulfur. (May use values in your fuel contract) 4 Higher Heating Value, BTU/Unit. (May use values in your fuel contract) 5 Suggested units are: Pounds for solid fuel, gallon for liquid fuels, and cu. Ft. for gaseous fuels. If other units are used, please specify units)*: Maximum Annual Fuel Usage Rate (please specify units)*: The boiler will burn No. 2 fuel oil only during percession of the supply emergencies. The No. 2 fuel oil consumption for the 4 facility boilers (PB1, PB2, SB1, and estimated not to exceed 917,000 gal/yr, based on No. 2 fuel oil heat input of no more than 10% of the annual capacity.	5) Fuel Compositio	n			
Primary 1000 Btu/cuft 1000 Btu/cuft Secondary 0.4 Percent 137,030 Btu/ga a. As received basis. Proximate Analysis for Ash. (May use values in your fuel contract) 137,030 Btu/ga b. As received basis. Ultimate Analysis for Sulfur. (May use values in your fuel contract) 1000 Btu/cuft b. As received basis. Ultimate Analysis for Sulfur. (May use values in your fuel contract) 1000 Btu/cuft c. Higher Heating Value, BTU/Unit. (May use values in your fuel contract) 1000 Btu/cuft b. Suggested units are: Pounds for solid fuel, gallon for liquid fuels, and cu. Ft. for gaseous fuels. If other units are used, please specify units)*: The boiler will burn No. 2 fuel oil only during perception of the gas supply emergencies. The No. 2 fuel oil consumption for the 4 facility boilers (PB1, PB2, SB1, and estimated not to exceed 917,000 gal/yr, based on No. 2 fuel oil heat input of no more than 10% of the annual capacity.	· •	Percent Ash ^a			
Secondary 0.4 Percent 137,030 Btu/gr a. As received basis. Proximate Analysis for Ash. (May use values in your fuel contract) 0.4 Percent 137,030 Btu/gr b. As received basis. Ultimate Analysis for Sulfur. (May use values in your fuel contract) 0.4 Percent 137,030 Btu/gr c. As received basis. Ultimate Analysis for Sulfur. (May use values in your fuel contract) 0.4 Percent 137,030 Btu/gr c. As received basis. Ultimate Analysis for Sulfur. (May use values in your fuel contract) 100 100 c. Higher Heating Value, BTU/Unit. (May use values in your fuel contract) 100 100 d. Suggested units are: Pounds for solid fuel, gallon for liquid fuels, and cu. Ft. for gaseous fuels. If other units are used, please specify units)*: 100 maximum Annual Fuel Usage Rate (please specify units)*: 100 100 maximum Annual Fuel Usage Rate (please specify units)*: 100 100 maximum Annual Fuel Usage Rate (please specify units)*: 100 100 maximum Annual Fuel Usage Rate (please specify units)*: 100 100 maximum Annual Fuel Usage Rate (please specify units)*: 100 100 100 maximum Annual Fuel Usage Rate (please specify units)*: 100 100 100 maximum Annual Fuel Usage Rate (please specify uni		Maximum	Maximum		Maximum Sulfur
 As received basis. Proximate Analysis for Ash. (May use values in your fuel contract) As received basis. Ultimate Analysis for Sulfur. (May use values in your fuel contract) Higher Heating Value, BTU/Unit. (May use values in your fuel contract) Suggested units are: Pounds for solid fuel, gallon for liquid fuels, and cu. Ft. for gaseous fuels. If other units are used, please specify units)*: The boiler will burn No. 2 fuel oil only during per gas curtailment or gas supply emergencies. The No. 2 fuel oil consumption for the 4 facility boilers (PB1, PB2, SB1, and estimated not to exceed 917,000 gal/yr, based on No. 2 fuel oil heat input of no more than 10% of the annual capacity. 	·		0 4 Percent	1000 Btu/cuft	
gas curtailment or gas supply emergencies. The No. 2 fuel oil consumption for the 4 facility boilers (PB1, PB2, SB1, and estimated not to exceed 917,000 gal/yr, based on No. 2 fuel oil heat input of no more than 10% of the annual capacity.	As received basis. UlHigher Heating Value	timate Analysis for Sulfur. (Ma , BTU/Unit. (May use values in	y use values in your fuel contract)	ract)	are used, please specify.
	gas curtailment or gas s	upply emergencies. The No. 2	2 fuel oil consumption for t	he 4 facility boilers (PB	1, PB2, SB1, and SB2) is
Design Second on grandland Local Surgliser		717,000 gal/y1, Dascu Oll INO.			initial capacity.
7) Fuel Source or supplier: Local Suppliers	7) Fuel Source or s	upplier: Local Suppliers			

	(Continued)
8) MAXIMUM OPERATING SCHEDULE FOR THIS UNIT*	
<u>24 hours/day</u> <u>7 days/week <u>52</u> weeks/year</u>	
9) If this unit is multipurpose, describe percent in each use category:	
Space Heat% Process Heat _100 % Power%	
10) Control options for turbine/IC engine (Check) (1) Water Injection (2) Steam Injection (3) Selective Catalytic Reduction (SCR) (3) Non-Selective Catalytic F (5) Combustion Modification) (5) Other (Specify) IMPORTANT: Form DEP7007N must also be completed for this unit.	
SECTION II COMPLETE ONLY FOR INDIRECT HEAT EXCHANGERS	
11) Coal-Fired Units	
Pulverized Coal Fired: Fly Ash Rejection:	
_ Dry Bottom _ Wall Fired	
Cyclone FurnaceSpreader Stoker	
Overfeed Stoker Underfeed Stoker	
Fluidized Bed Combustor: Hand-fed Circulating Bed	
Bubbling Bed Other (<i>specify</i>)	
12) Oil-Fired Unit To be Determined	
Tangentially (Corner) Fired Horizontally	Opposed (Normal) Fired
13) Wood-Fired Unit	
Fly-Ash Reinjection: Yes No	
Dutch Oven/Fuel Cell Oven Soker Suspension F	ïring
Fluidized Bed Combustion (FBC)	
14) Natural Gas-Fired Units	
Low NO _x Burners:	
Flue Gas Recirculation:	

DEP7007A

		DEP7007A (Continued)
15)	Combustion Air Draft: Natural Induced	
	Forced Pressure X lbs/sq. in.	
	Percent excess air (air supplied in excess of theoretical air) % N/A	
SECT	FION III	
16)	Additional Stack Data	
	A. Are sampling ports provided? 🗌 Yes 🖾 No	
	 B. If yes, are they located in accordance with 40 CFR 60*? Yes No C. List other units vented to this stack 	
	C. List other units venteu to this stack	
17)	Attach manufacturer's specifications and guaranteed performance data for the indirect heat concerning fuel input, burners and combustion chamber dimensions.	exchanger. Include information
18)	Describe fuel transport, storage methods and related dust control measures, including ash disposa	l and control.
	No. 2 fuel oil will be delivered to the site and stored in 2 aboveground storage tanks, each with a capac	ity of 24,620 gallons.

		Commonwealth of Kentu	ıcky			
		ources & Environmenta nent for Environmental				CP7007A
	DIVI	SION FOR AIR QU	UALITY		TURBIN	EAT EXCHANGER, IE, INTERNAL STION ENGINE
		his form for each individual ditional copies as needed)	l unit.	I	Emission Point # Emission Unit # _	PB2 PB2
1)	Type of Unit (Ma	ke, Model, Etc.): Natura	l Gas Boiler with No. 2 Fuel Oi	l Backup	o (Cleaver Brooks –	or equivalent)
		May 2006	Cost of	Unit:	N/A	
	Where more than		tructed, whichever is later.) ify with Company's identificati	ion or co	ode for this unit:	
2a)	2. Gas Turbine 3. Pipe Line Co Gas Tur Recipro (a) 2-cy (b) 4-cy	Exchanger X for Electricity Generation mpressor Engines: rbine cating engines cle lean burn cle lean burn cle lean burn	1. Fuel 2. Pow Pow	input (i er outpu	(Refer to manufact mmBTU/hr): <u>34.</u> ut (hp): <u>N/A</u> ut (MW): <u>N/A</u>	
	ION 1. FUEL					
3) T	ype of Primary Fuel		iel Oil # (Check one)	1	2 3	1 5 6
			ropane E. Buta			
			her (specify)			
4)		f any, specify type):				
5)	Fuel Composition					
		Percent Ash ^a	Percent Sulfur ^b		Heat Content C	orresponding to: ^{c, d}
	Туре	Maximum	Maximum		Maximum Ash	Maximum Sulfur
	Primary Secondary		0 A Domoont	1000 1	Btu/cuft	1000 Btu/cuft
	Secondary		0.4 Percent			137,030 Btu/gallon
b. Ac. H	s received basis. Ultinigher Heating Value, I	mate Analysis for Sulfur. (BTU/Unit. (May use value	May use values in your fuel com May use values in your fuel con is in your fuel contract) quid fuels, and cu. Ft. for gaseou	itract)	If other units are us	sed, please specify.
	rtailment or gas sup	ply emergencies. The N	ease specify units)*: The bo o. 2 fuel oil consumption for r, based on No. 2 fuel oil hes	the 4 fa	acility process hear	t boilers (PB1, PB2, SB1,
7)	Fuel Source or su	pplier: Local Suppliers				

	(Continued)
8) MAXIMUM OPERATING SCHEDULE FOR THIS UNIT*	
<u>24 hours/day</u> <u>7 days/week</u> <u>52 weeks/year</u>	
9) If this unit is multipurpose, describe percent in each use category:	
Space Heat% Process Heat _100 % Power%	
10) Control options for turbine/IC engine (Check) (1) (1) (2) Steam Injection (3) Selective Catalytic Reduction (SCR) (3) Non-Selective Catalytic (5) Combustion Modification) (5) Other (Specify) IMPORTANT: Form DEP7007N must also be completed for this unit. (5)	Reduction (NSCR)
SECTION II COMPLETE ONLY FOR INDIRECT HEAT EXCHANGERS	
11) Coal-Fired Units	
Pulverized Coal Fired: Fly Ash Rejection:	
Dry BottomWall FiredYesNo Wet BottomTangentially Fired	
Cyclone Furnace Spreader Stoker	
Overfeed Stoker Underfeed Stoker	
Fluidized Bed Combustor: Hand-fed Circulating Bed	
Bubbling Bed Other (<i>specify</i>)	
12) Oil-Fired Unit To be Determined	
Tangentially (Corner) Fired Horizontally	7 Opposed (Normal) Fired
13) Wood-Fired Unit	*
Fly-Ash Reinjection: Yes No	
Dutch Oven/Fuel Cell Oven Suspension :	Firing
Fluidized Bed Combustion (FBC)	
14) Natural Gas-Fired Units	
Low NO _x Burners:	
Flue Gas Recirculation:	

DEP7007A

		DEP7007A (Continued)
15)	Combustion Air Draft: <u>Natural</u> Induced	
	Forced Pressure X lbs/sq. in. Percent excess air (air supplied in excess of theoretical air) % N/A	
SECT	FION III	
16)	Additional Stack Data	
	 A. Are sampling ports provided? ☐ Yes ⊠ No B. If yes, are they located in accordance with 40 CFR 60*? ☐ Yes ☐ No C. List other units vented to this stack	
17)	Attach manufacturer's specifications and guaranteed performance data for the indirect heat concerning fuel input, burners and combustion chamber dimensions.	exchanger. Include information
18)	Describe fuel transport, storage methods and related dust control measures, including ash disposa	l and control.
	No. 2 fuel oil will be delivered to the site and stored in 2 aboveground storage tanks, each with a capac	ity of 24,620 gallons.

D (Submit copie.	Resources & Envi partment for Envir DIVISION FOR s of this form for each the additional copies a	ronmental Prot	tection JITY	E	INDIRECT HEA TURBINE,	
Date Installed (Date unit wa Where more	d: <u>May 2006</u> as installed, modified than one unit is pres	d or reconstructo	Boiler with No. 2 Fuel Oil Cost of R ed, whichever is later.) th Company's identification	U nit:	N/A	
2a) Kind of Unit 1. Indirect 2. Gas Tur 3. Pipe Lin <u> </u>	CAPP Space Heat Bo (Check one): Heat Exchanger bine for Electricity (e Compressor Engir s Turbine ciprocating engines 2-cycle lean burn 4-cycle lean burn 4-cycle rich burn al Engine	X Generation nes:	1. Fuel 2. Powe	input (mm r output (h	fer to manufacture BTU/hr): <u>37.26</u> np): <u>N/A</u> MW): <u>N/A</u>	- ·
ECTION 1. FUEL	Evol (Chook)					
) Type of Primary A.		B. Fuel Oi	1 # (Check one)	1 2	3 4	5 6
			e E. Butar			
<u>X</u> C.						
H. Secondary Fu	Diesel uel (<i>if any, specify typ</i>	I. Other (s	p. 2 Fuel Oil			
H.) Secondary Fu	Diesel uel (<i>if any, specify typ</i>	I. Other (spe): No	specify)		Heat Content Corr	
H.) Secondary Fu <u>) Fuel Compos</u> Type	Diesel	I. Other (<i>s</i> <i>pe</i>): No	pecify)	Max	Heat Content Corr	Maximum Sulfur
H. Secondary Fu) Fuel Compos	Diesel uel (if any, specify typ ition Percent	I. Other (<i>s</i> <i>pe</i>): No	pecify) b. 2 Fuel Oil Percent Sulfur ^b		Heat Content Corr kimum Ash cuft	
H. Secondary Fu Fuel Compos Type Primary Secondary As received basis. As received basis. As received basis. Higher Heating Va Suggested units are Maximum A gas curtailment or gas	Diesel Diesel uel (<i>if any, specify typ</i> ition Percent Maxin Proximate Analysis Ultimate Analysis for ulue, BTU/Unit. (Ma e: Pounds for solid fu Annual Fuel Usage s supply emergenci	I. Other (spe): No 2. Ash ^a num for Ash. (May u or Sulfur. (May u or Sulfur. (May u use values in y lel, gallon for lique e Rate (please spectrum)	pecify) <u>Percent Sulfur^b</u> <u>Maximum</u> 0.4 Percent use values in your fuel contr use values in your fuel contr our fuel contract) uid fuels, and cu. Ft. for ga pecify units)*: The boi fuel oil consumption for	May 1000 Btu/ ract) ract) useous fuels ler will bu the 4 facili	Heat Content Corr kimum Ash cuft . If other units are to irn No. 2 fuel oil o ity boilers (PB1, F	Maximum Sulfur 1000 Btu/cuft 137,030 Btu/gallon used, please specify. only during periods of PB2, SB1, and SB2) is
H. Secondary Fu Fuel Compos Type Primary Secondary As received basis. As received basis. As received basis. Higher Heating Va Suggested units are Maximum A gas curtailment or gas	Diesel Diesel uel (<i>if any, specify typ</i> ition Percent Maxin Proximate Analysis Ultimate Analysis for ulue, BTU/Unit. (Ma e: Pounds for solid fu Annual Fuel Usage s supply emergenci	I. Other (spe): No 2. Ash ^a num for Ash. (May u or Sulfur. (May u or Sulfur. (May u use values in y lel, gallon for lique e Rate (please spectrum)	pecify) <u>Percent Sulfur^b</u> <u>Maximum</u> 0.4 Percent use values in your fuel contr use values in your fuel contr our fuel contract) uid fuels, and cu. Ft. for ga	May 1000 Btu/ ract) ract) useous fuels ler will bu the 4 facili	Heat Content Corr kimum Ash cuft . If other units are to irn No. 2 fuel oil o ity boilers (PB1, F	Maximum Sulfur 1000 Btu/cuft 137,030 Btu/gallon used, please specify. only during periods of PB2, SB1, and SB2) is

	(Continued)
8) MAXIMUM OPERATING SCHEDULE FOR THIS UNIT*	
<u>24 hours/day</u> <u>7 days/week</u> <u>52</u> weeks/year	
9) If this unit is multipurpose, describe percent in each use category:	
Space Heat% Process Heat% Power%	
10) Control options for turbine/IC engine (Check) (1) Water Injection (2) Steam Injection (3) Selective Catalytic Reduction (SCR) (3) Non-Selective Catalytic R (5) Combustion Modification) (5) Other (Specify) IMPORTANT: Form DEP7007N must also be completed for this unit.	
SECTION II COMPLETE ONLY FOR INDIRECT HEAT EXCHANGERS	
11) Coal-Fired Units	
Pulverized Coal Fired: Fly Ash Rejection:	
Dry BottomWall FiredVesNo Wet BottomTangentially Fired	
Cyclone FurnaceSpreader Stoker	
Overfeed Stoker Underfeed Stoker	
Fluidized Bed Combustor:Hand-fed	
Circulating Bed Other (<i>specify</i>)	
12) Oil-Fired Unit To be Determined	
Tangentially (Corner) Fired Horizontally	Opposed (Normal) Fired
13) Wood-Fired Unit	
Fly-Ash Reinjection:	
Dutch Oven/Fuel Cell Oven Stoker Suspension Fi	iring
Fluidized Bed Combustion (FBC)	
14) Natural Gas-Fired Units	
Low NO _x Burners:	
Flue Gas Recirculation:YesNo	

DEP7007A

		DEP7007A (Continued)
15)	Combustion Air Draft: Natural Induced	
	Forced Pressure X lbs/sq. in.	
	Percent excess air (air supplied in excess of theoretical air) % N/A	
SECT	FION III	
16)	Additional Stack Data	
	A. Are sampling ports provided? 🗌 Yes 🖾 No	
	 B. If yes, are they located in accordance with 40 CFR 60*? Yes No C. List other units vented to this stack 	
	C. List other units venteu to this stack	
17)	Attach manufacturer's specifications and guaranteed performance data for the indirect heat concerning fuel input, burners and combustion chamber dimensions.	exchanger. Include information
18)	Describe fuel transport, storage methods and related dust control measures, including ash disposa	l and control.
	No. 2 fuel oil will be delivered to the site and stored in 2 aboveground storage tanks, each with a capac	ity of 24,620 gallons.

	Departm DIVIS (Submit copies of the	Commonwealth of Kentucky urces & Environmental Pre- tent for Environmental Pre- SION FOR AIR QUA is form for each individual unit itional copies as needed)	otection LITY	INDIRECT H TURBI	
1)	Type of Unit (Mak	e, Model, Etc.): Natural Ga	s Boiler with No. 2 Evel Oil	Packup (Cleaver Brooks	or equivalent)
.)	Date Installed:	· · · · ·	Cost of L	Jnit: <u>N/A</u>	• •
		one unit is present, identify w Space Heat Boiler #2	/ith Company's identificatio	on or code for this unit:	
	2. Gas Turbine fo 3. Pipe Line Con Gas Turb Reciproc. (a) 2-cycl (b) 4-cycl (c) 4-cycl 4. Industrial Eng ION 1. FUEL	Exchanger X or Electricity Generation	1. Fuel i 2. Power	pacity: (Refer to manufac input (mmBTU/hr): <u>37.</u> r output (hp): <u>N/A</u> r output (MW): <u>N/A</u>	26
) T	ype of Primary Fuel (Check):B. Fuel C	Dil # (Check one)	1 2 3	4 5 6
	A. Coal				
		ral Gas D. Propa	ne E. Butan		G. Gusonne
	X C. Natur H. Diese Secondary Fuel (<i>if</i> a	I. Other			
	X C. Natur	any, specify type): N	(specify)		
	X C. Natur H. Diese Secondary Fuel (<i>if</i> a	I. Other	(specify)		Corresponding to: ^{c, d} Maximum Sulfur
	X C. Natur H. Diese Secondary Fuel (<i>if</i> Fuel Composition	el I. Other (any, specify type): N Percent Ash ^a	(specify) No. 2 Fuel Oil Percent Sulfur ^b	Heat Content (Corresponding to: ^{c, d}
). A . H l. St	X C. Nature H. Diese Secondary Fuel (<i>if a</i> Fuel Composition Type Primary Secondary secondary secondary secondary secondary Ultim (igher Heating Value, B uggested units are: Pour Maximum Annua	I. Other of any, specify type): N Percent Ash ^a Maximum Maximum mate Analysis for Ash. (May nate Analysis for Sulfur. (May use values in nds for solid fuel, gallon for lie Al Fuel Usage Rate (please	(specify) No. 2 Fuel Oil Percent Sulfur ^b Maximum 0.4 Percent use values in your fuel contra use values in your fuel contra your fuel contract) quid fuels, and cu. Ft. for gas specify units)*: The boil	Heat Content (Maximum Ash 1000 Btu/cuft act) ract) seous fuels. If other units ler will burn No. 2 fuel	Corresponding to: ^{c, d} Maximum Sulfur 1000 Btu/cuft 137,030 Btu/gallon are used, please specify. oil only during periods of
) . A . H l. Si	X C. Nature H. Diese Secondary Fuel (<i>if a</i> Fuel Composition Type Primary Secondary ss received basis. Proxi ss received basis. Ultim (igher Heating Value, B uggested units are: Pour Maximum Annua Irtailment or gas supp	Percent Ash ^a Maximum Maximum imate Analysis for Ash. (May hate Analysis for Sulfur. (May TU/Unit. (May use values in nds for solid fuel, gallon for lic al Fuel Usage Rate (<i>please</i> bly emergencies. The No. 2	(specify) No. 2 Fuel Oil Percent Sulfur ^b Maximum 0.4 Percent use values in your fuel contra use values in your fuel contra use values in your fuel contra your fuel contract) quid fuels, and cu. Ft. for gas specify units)*: The boil	Heat Content (Maximum Ash 1000 Btu/cuft act) ract) seous fuels. If other units ler will burn No. 2 fuel the 4 facility boilers (PB	Corresponding to: ^{c, d} Maximum Sulfur 1000 Btu/cuft 137,030 Btu/gallon are used, please specify. oil only during periods of 1, PB2, SB1, and SB2) is
) . A . H . H . S	X C. Nature H. Diese Secondary Fuel (<i>if a</i> Fuel Composition Type Primary Secondary ss received basis. Proxi ss received basis. Ultim (igher Heating Value, B uggested units are: Pour Maximum Annua Irtailment or gas supp	I. Other of any, specify type): N Percent Ash ^a Maximum Maximum mate Analysis for Ash. (May nate Analysis for Sulfur. (May use values in nds for solid fuel, gallon for lie Al Fuel Usage Rate (please	(specify) No. 2 Fuel Oil Percent Sulfur ^b Maximum 0.4 Percent use values in your fuel contra use values in your fuel contra use values in your fuel contra your fuel contract) quid fuels, and cu. Ft. for gas specify units)*: The boil	Heat Content (Maximum Ash 1000 Btu/cuft act) ract) seous fuels. If other units ler will burn No. 2 fuel the 4 facility boilers (PB	Corresponding to: ^{c, d} Maximum Sulfur 1000 Btu/cuft 137,030 Btu/gallon are used, please specify. oil only during periods of 1, PB2, SB1, and SB2) is

	(Continued)
8) MAXIMUM OPERATING SCHEDULE FOR THIS UNIT*	
<u>24</u> hours/day <u>7</u> days/week <u>52</u> weeks/year	
9) If this unit is multipurpose, describe percent in each use category:	
Space Heat% Process Heat% Power%	
10) Control options for turbine/IC engine (Check) (1) Water Injection (2) Steam Injection (3) Selective Catalytic Reduction (SCR) (3) Non-Selective Catalytic R (5) Combustion Modification) (5) Other (Specify) IMPORTANT: Form DEP7007N must also be completed for this unit.	
SECTION II COMPLETE ONLY FOR INDIRECT HEAT EXCHANGERS	
11) Coal-Fired Units	
Pulverized Coal Fired: Fly Ash Rejection:	
_ Dry Bottom _ Wall Fired □ Ves □ No _ Wet Bottom _ Tangentially Fired _ No	
Cyclone FurnaceSpreader Stoker	
Overfeed StokerUnderfeed Stoker	
Fluidized Bed Combustor: Hand-fed	
Bubbling Bed Other (<i>specify</i>)	
12) Oil-Fired Unit To be Determined	
Tangentially (Corner) Fired Horizontally	Opposed (Normal) Fired
13) Wood-Fired Unit	
Fly-Ash Reinjection: Yes No	
Dutch Oven/Fuel Cell Oven Suspension Fi	iring
Fluidized Bed Combustion (FBC)	
14) Natural Gas-Fired Units	
Low NO _x Burners:	
_ Flue Gas Recirculation:	

DEP7007A

		DEP7007A (Continued)
15)	Combustion Air Draft: Natural Induced	
	Forced Pressure X lbs/sq. in.	
	Percent excess air (air supplied in excess of theoretical air) % N/A	
SECT	CION III	
16)	Additional Stack Data	
	 A. Are sampling ports provided? ☐ Yes ⊠ No B. If yes, are they located in accordance with 40 CFR 60*? ☐ Yes ☐ No C. List other units vented to this stack 	
17)	Attach manufacturer's specifications and guaranteed performance data for the indirect heat concerning fuel input, burners and combustion chamber dimensions.	exchanger. Include information
18)	Describe fuel transport, storage methods and related dust control measures, including ash disposa	l and control.
	No. 2 fuel oil will be delivered to the site and stored in 2 aboveground storage tanks, each with a capac	ity of 24,620 gallons.

Notaria	Commonwealth			.4					
	Natural Resources & Environmental Protection Cabinet Department for Environmental Protection DIVISION FOR AIR QUALITY (Submit copies of this form for each individual unit.			a			DEP7	007A	
Ι						INDIRECT HEAT EXCHANGER, TURBINE, INTERNAL COMBUSTION ENGINE		Ĺ	
	s of this form for each ke additional copies as		nit.		•	Emission Emission	Point # Unit #	EG1 EG1	
1) Type of Unit	(Make, Model, Etc.)	Caterpill	ar Model D3612 (or	equivalen	t)				
Date Installe (Date unit w	d: May 2006 as installed, modified	or reconstr	Cost of		\$ 1,700	,000			
Where more	than one unit is press Engine for Emergency	ent, identify	with Company's id		on or co	ode for this	unit:		
1. Indirect 2. Gas Tun 3. Pipe Lin Ga Ga Re (a) (b) (c) 4. Industriant SECTION 1. FUEL 3) Type of Primary A. C.	Coal <u>X</u> Natural Gas	ES: B. Fuel D. Prop	Oil # (Check one)	1. Fuel 2. Powe Powe		mmBTU/hr ut (hp): ut (MW):	.34_ F. Wood	<u>5 </u>	6
4) Secondary F	uel (if any, specify type	2):							
5) Fuel Compo		A aha	Democrat C. M	eb		Hast C	antont C	mondin - 4	. c, d
Туре	Percent A		Percent Sulf Maximum			Maximum A	ontent Corres	Maximu	
Primary	N/A		0.4		N/A			37,030 Btu/g	
 b. As received basis. c. Higher Heating V d. Suggested units ar 6) Maximum	Proximate Analysis for Ultimate Analysis for alue, BTU/Unit. (May e: Pounds for solid fue Annual Fuel Usage IC engines (EG1, EC	Sulfur. (M use values l, gallon for Rate (<i>pleas</i>)	lay use values in you in your fuel contract liquid fuels, and cu se specify units)*:	r fuel con) . Ft. for ga <u>Total c</u>	tract) aseous f	ed No. 2 fi	uel oil consu	mption for	
7) Fuel Source	or supplier: Local	Suppliers							

					(Continued)
8)	MAXIMUM OPERATING SCH Emergency Generator: Total comb be limited to a maximum of 2000 hours/day	oined operating l	hours for 4 M	ain Emergency IC engines (EC	
9)	If this unit is multipurpose, describe	e percent in each	use category:		
	Space Heat% Proc	ess Heat	%	Power <u>100</u> %	
10) IMP	Control options for turbine/IC engin (1) Water Injection X (3) Selective Catalytic Reduction (5) Combustion Modification) ORTANT: Form DEP7007N must	n (SCR)	d for this unit.	 (2) Steam Injection (3) Non-Selective Catalytic (5) Other (Specify) 	Reduction (NSCR)
SEC	TION II COMPLETE ONLY F	OR INDIRECT H	IEAT EXCHA	NGERS	
11)	Coal-Fired Units			1	
	Pulverized Coal Fired	:		Fly Ash Rejection:	
	Dry Bottom Wall Fired Wet Bottom Tangential	y Fired		TYes No	
	Cyclone Furnace			Spreader Stoker	
	Overfeed Stoker			Underfeed Stoker	
	Fluidized Bed Combus Circulating E Bubbling Bed	ed		Hand-fed Other (<i>specify</i>)	
12)	Oil-Fired Unit	7			
12)	Tangentially (Corner) Fi		K	Horizontally	v Opposed (Normal) Fired
13)	Wood-Fired Unit	/			
	Fly-Ash Reinjection:	es 🗌	No		
	Dutch Oven/Fuel Cell Ov	en	Stoker	Suspension	Firing
	Fluidized Bed Combustio	n (FBC)			
14)	Natural Gas-Fired Units				
	Low NOx Burners:	Yes	🗌 No		
	Flue Gas Recirculation:	Yes	🗌 No		

DEP7007A

		DEP7007A (Continued)
15)	Combustion Air Draft:NaturalInduced	
	Forced Pressure lbs/sq. in.	
	Percent excess air (air supplied in excess of theoretical air)%	
SECT	FION III	
16)	Additional Stack Data	
	 A. Are sampling ports provided? ☐ Yes ⊠ No B. If yes, are they located in accordance with 40 CFR 60*? ☐ Yes ☐ No C. List other units vented to this stack	
17)	Attach manufacturer's specifications and guaranteed performance data for the indirect heat concerning fuel input, burners and combustion chamber dimensions.	exchanger. Include information
18)	Describe fuel transport, storage methods and related dust control measures, including ash disposa	l and control.
	No. 2 fuel oil will be delivered to the site and stored in 2 aboveground storage tanks, each with a capac	ity of 24,620 gallons.

	Commonwealth of Kentucky Natural Resources & Environmental Protection Cabinet Department for Environmental Protection DIVISION FOR AIR QUALITY (Submit copies of this form for each individual unit.			INDIRECT H TURBIN	DEP7007A INDIRECT HEAT EXCHANGER, TURBINE, INTERNAL COMBUSTION ENGINE		
		lditional copies as needed)	141.	Emission Point # Emission Unit #	EG2 EG2		
1)	Type of Unit (Ma	ike, Model, Etc.): Caterpill	ar Model D3612 (or equivalent)			
	Date Installed: (Date unit was in	May 2006 stalled, modified or reconstr		\$ 1,700,000			
		n one unit is present, identify ne for Emergency Generator #	with Company's identification 2	on or code for this unit:			
	3. Pipe Line Co Gas Tu Recipro (a) 2-cy (b) 4-cy (c) 4-cy 4. Industrial En TION 1. FUEL Type of Primary Fuel A. Coa	t Exchanger for Electricity Generation ompressor Engines: rrbine ocating engines vcle lean burn vcle lean burn cle rich burn ngineX (<i>Check</i>): alX B. Fuel	1. Fuel 2. Powe Powe		56		
4)	H. Die Secondary Fuel (sel I. Other	r (specify)				
5)	Fuel Composition				<u>.</u>		
	Туре	Percent Ash ^a Maximum	Percent Sulfur ^b Maximum	Heat Content C Maximum Ash	Corresponding to: ^{c, d} Maximum Sulfur		
	Primary	N/A	0.4	N/A	137,030 Btu/gal		
	Secondary		-				
b. A c. H	As received basis. Ult Higher Heating Value, Suggested units are: Po Maximum Ann	imate Analysis for Sulfur. (M BTU/Unit. (May use values bunds for solid fuel, gallon for ual Fuel Usage Rate (<i>plea</i> .)	ay use values in your fuel contr (ay use values in your fuel cont in your fuel contract) liquid fuels, and cu. Ft. for ga se specify units)*: <u>Total c</u> nd EG4) will be limited to a	ract) seous fuels. If other units ombined No. 2 fuel oil c	consumption for 4 Main		
7)		ipplier: Local Suppliers		· maximum or +30,503 g			

					(Continued)
8)	MAXIMUM OPERATING SCH Emergency Generator: Total comb be limited to a maximum of 2000 hours/day	oined operating l	hours for 4 M	ain Emergency IC engines (EC	
9)	If this unit is multipurpose, describe	e percent in each	use category:		
	Space Heat% Proc	ess Heat	%	Power <u>100</u> %	
10) IMP	Control options for turbine/IC engin (1) Water Injection X (3) Selective Catalytic Reduction (5) Combustion Modification) ORTANT: Form DEP7007N must	n (SCR)	d for this unit.	 (2) Steam Injection (3) Non-Selective Catalytic (5) Other (Specify) 	Reduction (NSCR)
SEC	TION II COMPLETE ONLY F	OR INDIRECT H	IEAT EXCHA	NGERS	
11)	Coal-Fired Units			1	
	Pulverized Coal Fired	:		Fly Ash Rejection:	
	Dry Bottom Wall Fired Wet Bottom Tangential	y Fired		TYes No	
	Cyclone Furnace			Spreader Stoker	
	Overfeed Stoker			Underfeed Stoker	
	Fluidized Bed Combus Circulating E Bubbling Bed	ed		Hand-fed Other (<i>specify</i>)	
12)	Oil-Fired Unit	7	<u> </u>		
12)	Tangentially (Corner) Fi		K	Horizontally	v Opposed (Normal) Fired
13)	Wood-Fired Unit	/			
	Fly-Ash Reinjection:	es 🗌	No		
	Dutch Oven/Fuel Cell Ov	en	Stoker	Suspension	Firing
	Fluidized Bed Combustio	n (FBC)			
14)	Natural Gas-Fired Units				
	Low NOx Burners:	Yes	🗌 No		
	Flue Gas Recirculation:	Yes	🗌 No		

DEP7007A

		DEP7007A (Continued)
15)	Combustion Air Draft: <u>Natural</u> Induced	
	Forced Pressure lbs/sq. in.	
	Percent excess air (air supplied in excess of theoretical air)%	
SECT	FION III	
16)	Additional Stack Data	
	 A. Are sampling ports provided? □ Yes □ No B. If yes, are they located in accordance with 40 CFR 60*? □ Yes □ No C. List other units vented to this stack None 	
17)	Attach manufacturer's specifications and guaranteed performance data for the indirect heat concerning fuel input, burners and combustion chamber dimensions.	exchanger. Include information
18)	Describe fuel transport, storage methods and related dust control measures, including ash disposa	l and control.
	No. 2 fuel oil will be delivered to the site and stored in 2 aboveground storage tanks, each with a capac	tity of 24,620 gallons.

Dep	Commonwealth of Kentucky Natural Resources & Environmental Protection Cabinet Department for Environmental Protection DIVISION FOR AIR QUALITY (Submit copies of this form for each individual unit.				DEP7007A INDIRECT HEAT EXCHANGER, TURBINE, INTERNAL COMBUSTION ENGINE		
	e additional copies as ne			l	Emission Point # _ Emission Unit #	EG3 EG3	
1) Type of Unit	(Make, Model, Etc.):	Caterpillar Model D3612	(or equivalent	t)			
		Cost reconstructed, whicheve		\$ 1,700,00	00		
	than one unit is present Engine for Emergency Ge	, identify with Company enerator #3	's identification	on or code	e for this unit:		
2. Gas Tur 3. Pipe Lin Ga Rec (a) (b) (c) 4. Industria SECTION 1. FUEL 3) Type of Primary	Heat Exchanger bine for Electricity Gen e Compressor Engines: s Turbine biprocating engines 2-cycle lean burn 4-cycle lean burn 4-cycle rich burn al Engine X		1. Fuel 2. Powe Powe	input (mn er output (er output (nBTU/hr):		
C.	Natural Gas	D. Propane	E. Butar	ne	F. Wood	G. Gasoline	
	tel (if any, specify type):_						
Туре	Percent As Maximum			Ma	Heat Content Co aximum Ash	rresponding to: ^{c, d} Maximum Sulfur	
Primary Secondary	N/A	0.4		N/A		137,030 Btu/gal	
 a. As received basis. b. As received basis. c. Higher Heating Va d. Suggested units are 6) Maximum A	Ultimate Analysis for Solue, BTU/Unit. (May us Pounds for solid fuel, g	Ash. (May use values in y ulfur. (May use values in se values in your fuel cont gallon for liquid fuels, and the (<i>please specify units</i> , EG3, and EG4) will b opliers	your fuel cont ract) l cu. Ft. for ga ;)*: <u>Total c</u>	tract) aseous fuel	No. 2 fuel oil co	nsumption for 4 Main	
7) Fuel Source o	or supplier: Local Su	opliers					

					(Continued)
8)	MAXIMUM OPERATING SCH Emergency Generator: Total comb be limited to a maximum of 2000 hours/day	oined operating l	hours for 4 M	ain Emergency IC engines (EC	
9)	If this unit is multipurpose, describe	e percent in each	use category:		
	Space Heat% Proc	ess Heat	%	Power <u>100</u> %	
10) IMP	Control options for turbine/IC engin (1) Water Injection X (3) Selective Catalytic Reduction (5) Combustion Modification) ORTANT: Form DEP7007N must	n (SCR)	d for this unit.	 (2) Steam Injection (3) Non-Selective Catalytic (5) Other (Specify) 	Reduction (NSCR)
SEC	TION II COMPLETE ONLY F	OR INDIRECT H	IEAT EXCHA	NGERS	
11)	Coal-Fired Units			1	
	Pulverized Coal Fired	:		Fly Ash Rejection:	
	Dry Bottom Wall Fired Wet Bottom Tangential	y Fired		TYes No	
	Cyclone Furnace			Spreader Stoker	
	Overfeed Stoker			Underfeed Stoker	
	Fluidized Bed Combus Circulating E Bubbling Bed	ed		Hand-fed Other (<i>specify</i>)	
12)	Oil-Fired Unit	7			
12)	Tangentially (Corner) Fi		K	Horizontally	v Opposed (Normal) Fired
13)	Wood-Fired Unit	/			
	Fly-Ash Reinjection:	es 🗌	No		
	Dutch Oven/Fuel Cell Ov	en	Stoker	Suspension	Firing
	Fluidized Bed Combustio	n (FBC)			
14)	Natural Gas-Fired Units				
	Low NOx Burners:	Yes	🗌 No		
	Flue Gas Recirculation:	Yes	🗌 No		

DEP7007A

		DEP7007A (Continued)
15)	Combustion Air Draft: Natural Induced Forced Pressure lbs/sq. in. NA Percent excess air (air supplied in excess of theoretical air) %	
SECT	FION III	
16)	Additional Stack Data	
	 A. Are sampling ports provided? □ Yes □ No B. If yes, are they located in accordance with 40 CFR 60*? □ Yes □ No C. List other units vented to this stack None 	
17)	Attach manufacturer's specifications and guaranteed performance data for the indirect heat concerning fuel input, burners and combustion chamber dimensions.	exchanger. Include information
18)	Describe fuel transport, storage methods and related dust control measures, including ash disposa	and control.
	No. 2 fuel oil will be delivered to the site and stored in 2 aboveground storage tanks, each with a capac	tity of 24,620 gallons.

Depa DI	Commonwealth of Kentucl esources & Environmental rtment for Environmental 1 VISION FOR AIR QU	Protection Cabinet Protection ALITY	INDIRECT H TURBIN	EP7007A EAT EXCHANGER, IE, INTERNAL STION ENGINE
	additional copies as needed)	uu.	Emission Point # Emission Unit #_	EG4 EG4
1) Type of Unit (M	fake, Model, Etc.): Caterpill	ar Model D3612 (or equivalent)	
Date Installed: (Date unit was	May 2006 installed, modified or reconstr		\$ 1,700,000	
	an one unit is present, identify gine for Emergency Generator #		on or code for this unit:	
2a) Kind of Unit (Check one): 2b) Rated Capacity: (Refer to manufacturer's specifica 1. Indirect Heat Exchanger 2b) Rated Capacity: (Refer to manufacturer's specifica 2. Gas Turbine for Electricity Generation 2. Power output (hp): 4.640 3. Pipe Line Compressor Engines: 2. Power output (hp): 4.640 2. Gas Turbine Power output (MW): 3.3 3. Pipe Line Compressor Engines: Power output (MW): 3.3 4. Industrial Engine X 4. Industrial Engine X 3. Type of Primary Fuel (Check): 1 X 2 3 4 5				
H. D 4) Secondary Fuel	iesel I. Other I	er (specify)		
5) Fuel Compositi	on			
	Percent Ash ^a	Percent Sulfur ^b		orresponding to: c, d
Туре	Maximum	Maximum	Maximum Ash	Maximum Sulfur
Primary Secondary	N/A	0.4	N/A	137,030 Btu/gal
 b. As received basis. U c. Higher Heating Value d. Suggested units are: 1 	roximate Analysis for Ash. (M Itimate Analysis for Sulfur. (M e, BTU/Unit. (May use values Pounds for solid fuel, gallon for nual Fuel Usage Rate (<i>plea</i> engines (EG1, EG2, EG3, a	Iay use values in your fuel contact) in your fuel contract) liquid fuels, and cu. Ft. for gas se specify units)*:	rract) aseous fuels. If other units a combined No. 2 fuel oil c	onsumption for 4 Main
7) Fuel Source or	supplier: Local Suppliers			

					(Continued)
8)	MAXIMUM OPERATING SCH Emergency Generator: Total comb be limited to a maximum of 2000 hours/day	oined operating h	nours for 4 M	ain Emergency IC engines (EC	
9)	If this unit is multipurpose, describe	e percent in each	use category:		
	Space Heat% Proc	ess Heat	%	Power <u>100</u> %	
10) IMP	Control options for turbine/IC engin (1) Water Injection (3) Selective Catalytic Reductio (5) Combustion Modification) ORTANT: Form DEP7007N must	n (SCR)	d for this unit.	 (2) Steam Injection (3) Non-Selective Catalytic (5) Other (Specify) 	Reduction (NSCR)
SEC	TION II COMPLETE ONLY F	OR INDIRECT H	IEAT EXCHA	NGERS	
11)	Coal-Fired Units			1	
	Pulverized Coal Fired	:		Fly Ash Rejection:	
	Dry Bottom Wall Fired Wet Bottom Tangentiall	y Fired		TYes No	
	Cyclone Furnace			Spreader Stoker	
	Overfeed Stoker			Underfeed Stoker	
	Fluidized Bed Combus Circulating B Bubbling Bed	ed		Hand-fed Other (<i>specify</i>)	
12)	Oil-Fired Unit	1			
12)	Tangentially (Corner) Fin			Horizontally	y Opposed (Normal) Fired
13)	Wood-Fired Unit	/			
	Fly-Ash Reinjection:	es 🗆	No		
	Dutch Oven/Fuel Cell Ov	en	Stoker	<u>Suspension</u>	Firing
	Fluidized Bed Combustion	n (FBC)			
14)	Natural Gas-Fired Units				
	_ Low NOx Burners:	Yes	No No		
	Flue Gas Recirculation:	Yes	🗌 No		

DEP7007A

		DEP7007A (Continued)
15)	Combustion Air Draft: <u>Natural</u> Induced	
	Percent excess air (air supplied in excess of theoretical air)%	
SECT	TION III	
16)	Additional Stack Data	
	 A. Are sampling ports provided? ☐ Yes ⊠ No B. If yes, are they located in accordance with 40 CFR 60*? ☐ Yes ☐ No C. List other units vented to this stack None 	
17)	Attach manufacturer's specifications and guaranteed performance data for the indirect heat concerning fuel input, burners and combustion chamber dimensions.	exchanger. Include information
18)	Describe fuel transport, storage methods and related dust control measures, including ash disposa	al and control.
	No. 2 fuel oil will be delivered to the site and stored in 2 aboveground storage tanks, each with a capac	city of 24,620 gallons.

	Depart DIV (Submit copies of i	Commonwealth of Kentu ources & Environmenta ment for Environmental SION FOR AIR QU this form for each individual ditional copies as needed)	l Protection Cabinet Protection JALITY		INDIRECT HE TURBINE	P7007A AT EXCHANGER, C, INTERNAL FION ENGINE EG5 EG5
1)	Type of Unit (Ma	ke, Model, Etc.): Caterp	illar or Equivalent			
		stalled, modified or recons	tructed, whichever is later.)		N/A	
2a)	Where more than one unit is present, identify with Company's identification or code for this unit: IC Engine for Secondary Power Back-up (Manual Start) Emergency Generator for MDB HVAC Filter System 2a) Kind of Unit (Check one): 2b) Rated Capacity: (Refer to manufacturer's specifications) 1. Indirect Heat Exchanger					
	FION 1. FUEL					
3) 1	Fype of Primary Fuel					
			el Oil # (Check one)			
			ropane E. But			G. Gasoline
4)	H. Die Secondary Fuel (4	f any, specify type):	her (specify)			
5)	Fuel Composition	L				
	True	Percent Ash ^a	Percent Sulfur ^b			rresponding to: ^{c, d}
	Type Primary	Maximum N/A	Maximum 0.4	N/A	Maximum Ash	Maximum Sulfur 137,030 Btu/gal
	Secondary		-			,
b. <i>A</i> c. H	As received basis. Ulti Higher Heating Value,	mate Analysis for Sulfur. (BTU/Unit. (May use value	May use values in your fuel cor May use values in your fuel co s in your fuel contract) or liquid fuels, and cu. Ft. for	ntract)	fuels. If other units are	e used, please specify.
6)	6) Maximum Annual Fuel Usage Rate (<i>please specify units</i>)*: 24,432 gallons/yr					
7)	Fuel Source or su	pplier: Local Suppliers				

DEP7007A (Continued)

8)	MAXIMUM OPERATING SCHE	DULE FOR THIS	S UNIT*					
0)	Emergency Generator: Operation will be limited to no more than 500 hrs/yr.							
	hours/day days/week weeks/year							
9)	If this unit is multipurpose, describe percent in each use category:							
	Space Heat% Proces	s Heat	%	Power <u>100</u> %				
10)	Control options for turbine/IC engine	(Check)						
	 (1) Water Injection (3) Selective Catalytic Reduction 	(SCR)		 (2) Steam Injection (3) Non-Selective Catalytic Reduction (NSCR) 				
	(5) Selective Cutury the Reduction (5) Combustion Modification)	(SCR)		\underline{X} (5) Other (Specify) <u>Good combustion design and operation</u>				
IMP	ORTANT: Form DEP7007N must al	so be completed for	• this unit.					
SFC	TION II COMPLETE ONLY FOI	NDIRECT HEA	Т БУСНА	NGEDS				
SEC			I EACHA					
11)	Coal-Fired Units							
	Pulverized Coal Fired:			Fly Ash Rejection:				
	Dry Bottom Wall Fired							
	Dry Bottom Wall Fired Wet Bottom Tangentially	Fired						
	Cyclone Furnace			Spreader Stoker				
	Overfeed Stoker			Underfeed Stoker				
	Fluidized Bed Combusto	r:		Hand-fed				
	Circulating Bed	l	/					
	Bubbling Bed			Other (specify)				
12)	Oil-Fired Unit	C						
12)	On-Fired Unit							
	Tangentially (Corner) Fire			Horizontally Opposed (Normal) Fired				
13)	Wood-Fired Unit	/						
	Fly-Ash Reinjection:	No No						
	Dutch Oven/Fuel Cell Oven		Stoker	Suspension Firing				
	Fluidized Bed Combustion (FBC)						
14)	Natural Gas-Fired Units							
	Low NO _x Burners:	Ves	🗌 No					
	Flue Gas Recirculation:	Yes	🗌 No					

		DEP7007A (Continued)
15)	Combustion Air Draft: Natural Induced Forced Pressure lbs/sq. in. NA	
	Percent excess air (air supplied in excess of theoretical air) %	
SECT	FION III	
16)	Additional Stack Data	
	 A. Are sampling ports provided? ☐ Yes ⊠ No B. If yes, are they located in accordance with 40 CFR 60*? ☐ Yes ☐ No C. List other units vented to this stack None 	
17)	Attach manufacturer's specifications and guaranteed performance data for the indirect heat concerning fuel input, burners and combustion chamber dimensions.	exchanger. Include information
18)	Describe fuel transport, storage methods and related dust control measures, including ash disposa	al and control.
	No. 2 fuel oil will be delivered to the site and stored in 2 aboveground storage tanks, each with a capac	tity of 24,620 gallons.

	Commonwealth of Kentucky Natural Resources & Environmental Protection Cabinet Department for Environmental Protection DIVISION FOR AIR QUALITY (Submit copies of this form for each individual unit.				DEP7007A INDIRECT HEAT EXCHANGER, TURBINE, INTERNAL COMBUSTION ENGINE		
	·	lditional copies as needed)	<i>unit.</i>	Emission P Emission U	Point # EG6 Jnit # EG6		
1)	Type of Unit (Ma	ike, Model, Etc.): Caterpil	llar or Equivalent				
	Date Installed: (Date unit was in	May 2006 stalled, modified or reconst	Cost of ructed, whichever is later.)	Unit: <u>N/A</u>			
		n one unit is present, identif ergency Water and Firewater	Y with Company's identificati Pump	on or code for this u	nit:		
2a)	a) Kind of Unit (Check one): 2b) Rated Capacity: (Refer to manufacturer's specifications) 1. Indirect Heat Exchanger 6.7 2. Gas Turbine for Electricity Generation 1. 3. Pipe Line Compressor Engines: 6.7						
	TION 1. FUEL Type of Primary Fuel	(Check):					
	A. Coa	al <u>X</u> B. Fu	el Oil # (Check one)	1 <u>X</u> 23	6456		
					F. Wood G. Gasoline		
	H. Die	sel I. Oth	er (specify)				
4)	Secondary Fuel (if any, specify type):					
5)	Fuel Composition			1			
	Туре	Percent Ash ^a Maximum	Percent Sulfur ^b Maximum	Heat Con Maximum As	Itent Corresponding to: c, d Sh Maximum Sulfur		
	Primary	N/A	0.4	N/A	137,030 Btu/gal		
a. b. c. d.	As received basis. Ult Higher Heating Value,	imate Analysis for Sulfur. (M BTU/Unit. (May use values	May use values in your fuel cont May use values in your fuel cont is in your fuel contract) or liquid fuels, and cu. Ft. for g	tract)	units are used, please specify.		
6)	Maximum Ann	ual Fuel Usage Rate (plea	ase specify units)*: 24,432	2 gallons/yr			
7)	7) Fuel Source or supplier: Local Suppliers						

DEP7007A (Continued)

8)	MAXIMUM OPERATING SCHE	DULE FOR THI	S UNIT*	
0)	Emergency Generator: Operati			bre than 500 hrs/yr.
	hours/day	days/		weeks/year
9)	If this unit is multipurpose, describe p	ercent in each use	category:	
	Space Heat% Process	Heat	%	Power 100 %
10)	Control options for turbine/IC engine	(Check)		
	(1) Water Injection (3) Selective Catalytic Reduction ((SCD)		 (2) Steam Injection (3) Non-Selective Catalytic Reduction (NSCR)
	(5) Combustion Modification)	(SCR)		\overline{X} (5) Other (Specify) Good combustion design and operation
	—			
IMP	ORTANT: Form DEP7007N must als	so be completed fo	r this unit.	
SEC	TION II COMPLETE ONLY FOR	R INDIRECT HEA	T EXCHA	NGERS
11)	Coal-Fired Units			
	Pulverized Coal Fired:			Fly Ash Rejection:
	Dry Bottom Wall Fired			
	Wet Bottom Tangentially I	Fired		
	Cyclone Furnace			Søreader Stoker
	Overfeed Stoker			Underfeed Stoker
	Overleeu Stoker			
	Fluidized Bed Combuston			Hand-fed
	Circulating Bed Bubbling Bed			Other (gravity)
				Other (specify)
12)	Oil-Fired Unit	ſ	\succ	
	Tangentially (Corner) Fired			Horizontally Opposed (Normal) Fired
13)	Wood-Fired Unit	/		
	Fly-Ash Reinjection:	🗌 No		
	Dutch Oven/Fuel Cell Oven		Stoker	Suspension Firing
	Fluidized Bed combustion (FBC)		
14)	Natural Gas-Fired Units			
,		_	_	
	Low NO _x Burners:	Yes	🗌 No	
	Flue Gas Recirculation:	Yes	🗌 No	

*Should be entered only if applicant requests operating restriction through federally enforceable limitations.

		DEP7007A (Continued)
15) Combustion Air Forced Pressure	Draft:NaturalInduced	
Percent excess air (air	supplied in excess of theoretical air)%	
SECTION III		
16) Additional Stack Da	ta	
B. If yes, are the	ports provided? Yes No y located in accordance with 40 CFR 60*? Yes No s vented to this stack None	
	's specifications and guaranteed performance data for the indirect heat , burners and combustion chamber dimensions.	exchanger. Include information
18) Describe fuel transpo	rt, storage methods and related dust control measures, including ash dispos	sal and control.
No. 2 fuel oil will be o	lelivered to the site and stored in 2 aboveground storage tanks, each with a capa	acity of 24,620 gallons.

*Applicant assumes responsibility for proper location of sampling ports if the Division for Air Quality requires a compliance demonstration stack test.

DIVISION FOR AIR QUALITY

DEP7007B MANUFACTURING OR PROCESSING OPERATIONS

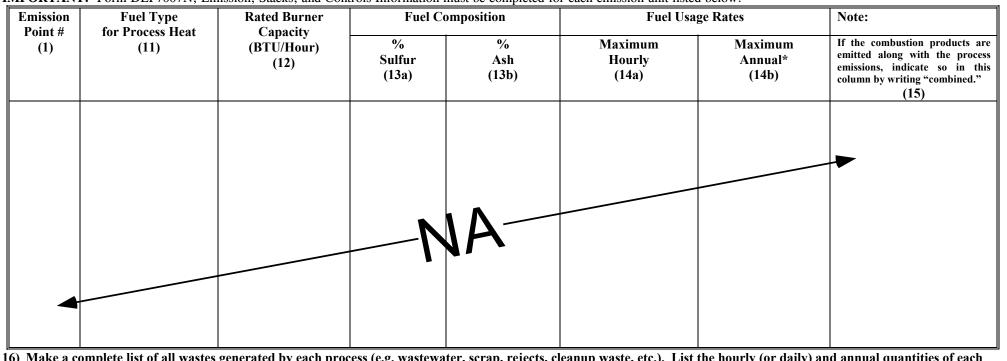
(Please read instructions before completing this form)

Emission Point # (1)	Process Description (2)	Continuous or Batch (3)	Maximum Operating Schedule (Hours/Day, Days/Week, Weeks/Year (4)	Process Equipment (Make, Model, Etc.) (5)	Date Installed (6)
MDB	Munitions Demilitarization Building (MDB) Operations	С	24, 7, 52	See Supporting Documentation Section 4	May 2006

Emission Point #	List Raw Material(s) Used	Maximum Quantity Input Of <u>Each</u> Raw Material	Type of Products	Quantity Output* (Specify Units)			
(1)	(7)	(Specify Units/Hour) (8) See Item 18	(9) See Item 18	Maximum Hourly Rated Capacity (Specify Units) (10a)	Maximum Annual (Specify Units) (10b)		
MDB	Rockets	2,750 lb/hr	Liquid Waste (hydrolysate)	30,852 lb/hr			
	Projectiles	2,509 lb/hr	Metal (MPT Residue)				
	Dunnage	336 lb/hr	Rocket Parts (HDC Residue)				
	Reagent	25,257 lb/hr					
	Total	30,852 lb/hr					

*(10a) Rated Capacity of Equipment (10b) Should be entered only if applicant requests operating restrictions through federally enforceable limitations

DEP7007B (Continued)



IMPORTANT: Form DEP7007N, Emission, Stacks, and Controls Information must be completed for each emission unit listed below.

16) Make a complete list of all wastes generated by each process (e.g. wastewater, scrap, rejects, cleanup waste, etc.). List the hourly (or daily) and annual quantities of each waste and the method of final disposal. (Use a separate sheet of paper, if necessary)

Brine Reduction System (BRS) Filter Cake: sent to hazardous waste landfill; BGCAPP facility lifetime total waste quantity of 15,700,000 pounds with maximum annual quantity of 7,300,000 pounds

Aluminum Filtration System (AFS) Filter Cake: sent to hazardous waste landfill; BGCAPP facility lifetime total waste quantity of 11,400,000 pounds with maximum annual quantity of 7,200,000 pounds

Heated Discharge Conveyor (HDC) Residue – sent to hazardous waste/TSCA landfill; BGCAPP facility lifetime total waste quantity of 10,300,000 pounds with maximum annual guantity of 7,200,000 pounds

Metal Parts Treater (MPT) Residue – recycled or other means of off-site disposal; BGCAPP facility lifetime total waste quantity of 28,300,000 pounds with maximum annual quantity of 14,500,000 pounds

- 17) IMPORTANT: Submit a process flow diagram. Label all materials, equipment and emission point numbers.
- 18) Material Safety Data Sheets with <u>complete</u> chemical compositions are required for each process.

*(14b) Should be entered only if applicant requests operating restrictions through federally enforceable permit conditions.

DIVISION FOR AIR QUALITY

Applicant Name: U.S. Department of the Army, BGAD Log # ____

DEP7007N

SECTIC	N I. Emissions Unit a	nd Emission Point Information					
			Maximum Opera	ating Parameters	Permitt	ed Operating Par	ameters
KyEIS ID #	Emissions Un	it and Emission Point Descriptions	Hourly Operating Rate (SCC Units/hr)	Annual Operating Hours (hrs/yr)	Hourly Operating Rate (SCC Units/hr)	Annual Operating Rate (SCC Units/yr)	Annual Operating Hours (hrs/yr)
MDB	Emission Unit Name: Date Constructed:	Munitions Demilitarization Building Operations May, 2006		8,760			
	HAPs present?	✓ Yes □ No					
MDB	Emission Point Name: Source ID: SCC Code: SCC Units: KyEIS Stack #: Fuel Ash Content: Fuel Sulfur Content: Fuel Heat Content Ratio: Applicable Regulations:	MDB HVAC Filter System MDB HVAC Filter System Not Available tons MDB1, MDB2 NA NA NA See DEP7007V	15.43 tons/hr	8,760			
	Emission Point Name: Source ID: SCC Code: SCC Units: KyEIS Stack #: Fuel Ash Content: Fuel Sulfur Content: Fuel Heat Content Ratio: Applicable Regulations:						

SECTIO	N I. Emissi	on Units and E	mission Point	Information (continu	ued)							
	E	Emission Factors	6	Control E	Equipment		Hourly ((lb/hr) Emiss	sions	Annual (t	ons/yr) Emi	ssions
KyEIS ID #	Pollutant	Emission Factor (Ib/SCC Units)	Emission Factor Basis	Control Equipm Association		Pollutant Overall Efficiency (%)	Uncontrolled Unlimited Potential		Allowable	Uncontrolled Unlimited Potential	Controlled Limited Potential	Allowable
MDB	PT	14.22	Engineering Judgment	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	MDBF1, MDBF2	99+%	219.43	2.19	19.58	961.10	9.61	85.19
	РМ	14.22		<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	MDBF1, MDBF2	99+%	219.43	2.19	N/A	961.00	9.61	N/A
	CO	0.43		<u>1st control device</u> KyEIS Control ID #: Collection efficiency:		None	6.68	6.68	N/A	29.26	29.26	N/A
	NOx	0.0060		<u>1st control device</u> KyEIS Control ID #: Collection efficiency:		None	0.0930	0.0930	N/A	0.41	0.41	N/A
	TOC	0.77		<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	MDBF1, MDBF2	99.9999%	11.91	1.19E-05	N/A	52.12	5.22E-05	N/A

DIVISION FOR AIR QUALITY

Applicant Name: U. S. Department of the Army, BGAD Log #

SECTIO	NI. Emissions Unit and Emission Point Information					
		Maximum Opera	ating Parameters	Permitt	ed Operating Par	ameters
KyEIS ID #	Emissions Unit and Emission Point Descriptions	Hourly Operating Rate (SCC Units/hr)	Annual Operating Hours (hrs/yr)	Hourly Operating Rate (SCC Units/hr)		Annual Operating Hours (hrs/yr)
	Not Applicat	ble				

DEP7007N

SECTIO	N I. Emissi	on Units and Ei	mission Point	Information (continued)							
	E	Emission Factors	3	Control Equipment	Hourly (lb/hr) Emissions			Annual (tons/yr) Emissions			
KyEIS ID #	Pollutant	Emission Factor (Ib/SCC Units)	Emission Factor Basis	Control Equipment Association	Pollutant Overall Efficiency (%)	Uncontrolled Unlimited Potential	Controlled Limited Potential	Allowable	Uncontrolled Unlimited Potential	Controlled Limited Potential	Allowable
	N	Jot A	ppli	cable							

DIVISION FOR AIR QUALITY

Applicant Name: U. S. Department of the Army, BGAD Log #

DEP7007N

SECTIO	N I. Emissions Unit a	nd Emission Point Information					
			Maximum Opera	ating Parameters	Permitt	ed Operating Par	ameters
KyEIS ID #	Emissions Un	it and Emission Point Descriptions	Hourly Operating Rate (SCC Units/hr)	Annual Operating Hours (hrs/yr)	Hourly Operating Rate (SCC Units/hr)	Annual Operating Rate (SCC Units/yr)	Annual Operating Hours (hrs/yr)
PB1	Emission Unit Name: BGCAPP Process Boiler #1 - 34.5 mmBTU/hr Heat Input Date Constructed: May, 2006 HAPs present? ✓ Yes Emission Point Name: BGCAPP Process Boiler #1			8,760			
PB1	Emission Point Name:BGCAPP Process Boiler #1Source ID:BGCAPP Process Boiler #1SCC Code:1-02-006-02SCC Units:Million Cubic Feet BurnedSyEIS Stack #:PB1uel Ash Content:NAuel Sulfur Content:NAuel Heat Content Ratio:1Spelicable Regulations:See DEP7007V		0.035	8,760			
	Emission Point Name: Source ID: SCC Code: SCC Units: KyEIS Stack #: Fuel Ash Content: Fuel Sulfur Content: Fuel Heat Content Ratio: Applicable Regulations:						

SECTIO	NI. Emissio	n Units and Emi	ssion Point I	nformation (continued)							
	E	mission Factors		Control Equipmen		Hourly (Ib/hr) Emissions			Annual (t	ons/yr) Emi	ssions
KyEIS ID #	Pollutant	Emission Factor (Ib/SCC Units)	Emission Factor Basis	Control Equipment Association	Pollutant Overall Efficiency (%)	Uncontrolled Unlimited Potential		Allowable	Uncontrolled Unlimited Potential		Allowable
PB1	СО	84.0	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	2.90	2.90	NA	12.69	12.69	NA
	NOx	100.0	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	3.45	3.45	NA	15.11	15.11	NA
	PT/PM	7.6	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.26	0.26	10.35	1.15	1.15	45.33
	SO2	0.60	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.02	0.02	17.25	0.09	0.09	75.56
	тос	11.000	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.38	0.38	NA	1.66	1.66	NA
	VOC	5.5	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.19	0.19	NA	0.83	0.83	NA

DIVISION FOR AIR QUALITY

Applicant Name: U. S. Department of the Army, BGAD Log #

SECTIO	NI. Emissions Unit and Emission Point Information					
		Maximum Opera	ating Parameters	Permitt	ed Operating Par	ameters
KyEIS ID #	Emissions Unit and Emission Point Descriptions	Hourly Operating Rate (SCC Units/hr)	Annual Operating Hours (hrs/yr)	Hourly Operating Rate (SCC Units/hr)	Annual Operating Rate (SCC Units/yr)	Annual Operating Hours (hrs/yr)
	Not Applicat	ble				

DEP7007N

SECTIO	NI. Emission	n Units and Emi	ssion Point Ir	nformation (continued)							
	E	mission Factors		Control Equipmen	Hourly (lb/hr) Emissions			Annual (tons/yr) Emissions			
KyEIS ID #	Pollutant	Emission Factor (Ib/SCC Units)	Emission Factor Basis	Control Equipment Association	Pollutant Overall Efficiency (%)	Uncontrolled Unlimited Potential		Allowable	Uncontrolled Unlimited Potential	Controlled Limited Potential	Allowable
ID # Pollutant Factor Factor				able							

DIVISION FOR AIR QUALITY

Applicant Name: U. S. Department of the Army, BGAD ____ Log # ___

DEP7007N

SECTIO	SECTION I. Emissions Unit and Emission Point Information											
			Maximum Opera	ating Parameters	Permitt	ed Operating Par	ameters					
KyEIS ID #	Emissions Uni	t and Emission Point Descriptions	Hourly Operating Rate (SCC Units/hr)	Annual Operating Hours (hrs/yr)	Hourly Operating Rate (SCC Units/hr)	Annual Operating Rate (SCC Units/yr)	Annual Operating Hours (hrs/yr)					
PB1	Emission Unit Name:	BGCAPP Process Boiler #1 - 34.5 mmBTU/hr Heat Input		876								
	Date Constructed: HAPs present?	May, 2006 Ves No										
PB1	Emission Point Name: Source ID: SCC Code: SCC Units: KyEIS Stack #: Fuel Ash Content: Fuel Sulfur Content: Fuel Heat Content Ratio: Applicable Regulations:		0.252	876								
	Emission Point Name: Source ID: SCC Code: SCC Units: KyEIS Stack #: Fuel Ash Content: Fuel Sulfur Content: Fuel Heat Content Ratio: Applicable Regulations:											

SECTIO	N I. Emissio	n Units and Emi	ssion Point I	nformation (continued)							
	E	Emission Factors		Control Equipmen		Hourly	(lb/hr) Emiss	sions	Annual (t	ons/yr) Emi	ssions
KyEIS ID #	Pollutant	Emission Factor (Ib/SCC Units)	Emission Factor Basis	Control Equipment Association	Pollutant Overall Efficiency (%)	Uncontrolled Unlimited Potential		Allowable	Uncontrolled Unlimited Potential	Controlled Limited Potential	Allowable
PB1	CO	5	AP-42	1st control device	None	1.26	1.26	NA	0.55	0.55	NA
				KyEIS Control ID #: Collection efficiency:							
	NOx	20	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	5.04	5.04	NA	2.21	2.21	NA
	PT	3.30	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.83	0.83	10.35	0.36	0.36	45.33
	PM	1.65	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.42	0.42	NA	0.18	0.18	NA
	SO2	56.80	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	14.31	14.31	17.25	6.27	6.27	75.56
	тос	0.25	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.06	0.06	NA	0.03	0.03	NA
	VOC	0.20	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.05	0.05	NA	0.02	0.02	NA

DIVISION FOR AIR QUALITY

Applicant Name: U. S. Department of the Army, BGAD Log #

SECTIO	N I. Emissions Unit and Emission Point Information					
		Maximum Opera	ating Parameters	Permitt	ed Operating Par	ameters
KyEIS ID #	Emissions Unit and Emission Point Descriptions	Hourly Operating Rate (SCC Units/hr)	Annual Operating Hours (hrs/yr)	Hourly Operating Rate (SCC Units/hr)	Annual Operating Rate (SCC Units/yr)	Annual Operating Hours (hrs/yr)
	Not Applicat	ble				

Emissions, Stacks, and

Controls Information

SECTIO	NI. Emissio	n Units and Emi	ssion Point Ir	nformation (continued)							
	E	Emission Factors		Control Equipmen	t	Hourly	(lb/hr) Emis	sions	Annual (t	ons/yr) Emi	ssions
KyEIS ID #	Pollutant	Emission Factor (Ib/SCC Units)	Emission Factor Basis	Control Equipment Association	Pollutant Overall Efficiency (%)	Uncontrolled Unlimited Potential		Allowable	Uncontrolled Unlimited Potential	Controlled Limited Potential	Allowable
	N	ot Ar	oplic	abla							
	IN	οι Α	Jhir	able							

DIVISION FOR AIR QUALITY

Applicant Name: U.S. Department of the Army, BGAD Log # ____

DEP7007N

SECTIC	N I. Emissions Unit a	nd Emission Point Information					
			Maximum Opera	ating Parameters	Permitt	ed Operating Par	ameters
KyEIS ID #	Emissions Uni	it and Emission Point Descriptions	Hourly Operating Rate (SCC Units/hr)	Annual Operating Hours (hrs/yr)	Hourly Operating Rate (SCC Units/hr)	Annual Operating Rate (SCC Units/yr)	Annual Operating Hours (hrs/yr)
PB2	Emission Unit Name: Date Constructed: HAPs present?	BGCAPP Process Boiler #2 - 34.5 mmBTU/hr Heat Input May, 2006 Yes No		8,760			
PB2	Emission Point Name: Source ID: SCC Code: SCC Units: KyEIS Stack #: Fuel Ash Content: Fuel Sulfur Content: Fuel Heat Content Ratio: Applicable Regulations:	BGCAPP Process Boiler #2 BGCAPP Process Boiler #2 1-02-006-02 Million Cubic Feet Burned PB2 NA NA 1 See DEP7007V	0.035	8,760			
	Emission Point Name: Source ID: SCC Code: SCC Units: KyEIS Stack #: Fuel Ash Content: Fuel Sulfur Content: Fuel Heat Content Ratio: Applicable Regulations:						

SECTIO	NI. Emissio	n Units and Emis	ssion Point I	nformation (continued)							
	E	mission Factors		Control Equipmen	t	Hourly (lb/hr) Emiss	sions	Annual (t	ons/yr) Emi	ssions
KyEIS ID #	Pollutant	Emission Factor (Ib/SCC Units)	Emission Factor Basis	Control Equipment Association	Pollutant Overall Efficiency (%)	Uncontrolled Unlimited Potential		Allowable	Uncontrolled Unlimited Potential		Allowable
PB2	СО	84.0	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	2.90	2.90	NA	12.69	12.69	NA
	NOx	100.0	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	3.45	3.45	NA	15.11	15.11	NA
	PT/PM	7.6	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.26	0.26	10.35	1.15	1.15	45.33
	SO2	0.60	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.02	0.02	17.25	0.09	0.09	75.56
	TOC	11.000	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.38	0.38	NA	1.66	1.66	NA
	VOC	5.5	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.19	0.19	NA	0.83	0.83	NA

DIVISION FOR AIR QUALITY

Applicant Name: U. S. Department of the Army, BGAD Log #

SECTION	I. Emissions Unit and Emission Point Information					
		Maximum Opera	ating Parameters	Permitt	ed Operating Par	ameters
KyEIS ID #	Emissions Unit and Emission Point Descriptions	Hourly Operating Rate (SCC Units/hr)	Annual Operating Hours (hrs/yr)	Hourly Operating Rate (SCC Units/hr)	Annual Operating Rate (SCC Units/yr)	Annual Operating Hours (hrs/yr)
	Not Applicat	le				

DEP7007N

SECTIO	SECTION I. Emission Units and Emission Point Information (continued)												
	E	mission Factors		Control Equipmen	t	Hourly	(lb/hr) Emis	sions	Annual (1	tons/yr) Emi	ssions		
KyEIS ID #	Pollutant	Emission Factor (Ib/SCC Units)	Emission Factor Basis	Control Equipment Association	Pollutant Overall Efficiency (%)	Uncontrolled Unlimited Potential		Allowable	Uncontrolled Unlimited Potential		Allowable		
	N	ot Ap	oplic	able									

DIVISION FOR AIR QUALITY

Applicant Name: U. S. Department of the Army, BGAD Log #

DEP7007N

SECTIO													
			Maximum Opera	ating Parameters	Permitt	ed Operating Par	ameters						
KyEIS ID #	Emissions Uni	t and Emission Point Descriptions	Hourly Operating Rate (SCC Units/hr)	Annual Operating Hours (hrs/yr)	Hourly Operating Rate (SCC Units/hr)	Annual Operating Rate (SCC Units/yr)	Annual Operating Hours (hrs/yr)						
PB2	Emission Unit Name:	BGCAPP Process Boiler #2 - 34.5 mmBTU/hr Heat Input		876									
	Date Constructed: HAPs present?	May, 2006 ✓ Yes No											
PB2	Emission Point Name: Source ID: SCC Code: SCC Units: KyEIS Stack #: Fuel Ash Content: Fuel Sulfur Content: Fuel Heat Content Ratio: Applicable Regulations:		0.252	876									
	Emission Point Name: Source ID: SCC Code: SCC Units: KyEIS Stack #: Fuel Ash Content: Fuel Sulfur Content: Fuel Heat Content Ratio: Applicable Regulations:												

SECTIO	NI. Emissio	n Units and Emi	ssion Point I	nformation (continued)							
	E	mission Factors		Control Equipmen	t	Hourly ((lb/hr) Emiss	sions	Annual (t	ons/yr) Emi	ssions
KyEIS ID #	Pollutant	Emission Factor (Ib/SCC Units)	Emission Factor Basis	Control Equipment Association	Pollutant Overall Efficiency (%)	Uncontrolled Unlimited Potential		Allowable	Uncontrolled Unlimited Potential	Controlled Limited Potential	Allowable
PB2	со	5	AP-42	1st control device	None	1.26	1.26	NA	0.55	0.55	NA
				KyEIS Control ID #: Collection efficiency:							
	NOx	20	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	5.04	5.04	NA	2.21	2.21	NA
	PT	3.30	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.83	0.83	10.35	0.36	0.36	45.33
	РМ	1.65	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.42	0.42	NA	0.18	0.18	NA
	SO2	56.80	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	14.31	14.31	17.25	6.27	6.27	75.56
	TOC	0.25	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.06	0.06	NA	0.03	0.03	NA
	VOC	0.20	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.05	0.05	NA	0.02	0.02	NA

DIVISION FOR AIR QUALITY

Applicant Name: U. S. Department of the Army, BGAD Log #

SECTIO	N I. Emissions Unit and Emission Point Information]
		Maximum Opera	ating Parameters	Permitt	ed Operating Par	ameters
KyEIS ID #	Emissions Unit and Emission Point Descriptions	Hourly Operating Rate (SCC Units/hr)	Annual Operating Hours (hrs/yr)	Hourly Operating Rate (SCC Units/hr)	Annual Operating Rate (SCC Units/yr)	Annual Operating Hours (hrs/yr)
	Not Applicat	le				

DEP7007N

SECTIO	NI. Emissio	n Units and Emi	ssion Point Ir	nformation (continued)							
	E	mission Factors		Control Equipmen	t	Hourly	(lb/hr) Emis	sions	Annual (t	ons/yr) Emi	ssions
KyEIS ID #	Pollutant	Emission Factor (Ib/SCC Units)	Emission Factor Basis	Control Equipment Association	Pollutant Overall Efficiency (%)	Uncontrolled Unlimited Potential	Controlled Limited Potential	Allowable	Uncontrolled Unlimited Potential		Allowable
	N	ot Ap	oplic	able							

DIVISION FOR AIR QUALITY

Applicant Name: U. S. Department of the Army, BGAD Log # ____

DEP7007N

SECTIC	N I. Emissions Unit a	nd Emission Point Information					
			Maximum Opera	ating Parameters	Permitt	ed Operating Par	ameters
KyEIS ID #	Emissions Un	it and Emission Point Descriptions	Hourly Operating Rate (SCC Units/hr)	Annual Operating Hours (hrs/yr)	Hourly Operating Rate (SCC Units/hr)	Annual Operating Rate (SCC Units/yr)	Annual Operating Hours (hrs/yr)
SB1	Emission Unit Name: Date Constructed: HAPs present?	BGCAPP Space Heat Boiler #1 - 37.26 mmBTU/hr Heat Input May, 2006 Yes No		8,760			
SB1	Emission Point Name: Source ID: SCC Code: SCC Units: KyEIS Stack #: Fuel Ash Content: Fuel Sulfur Content: Fuel Heat Content Ratio: Applicable Regulations:	BGCAPP Space Heat Boiler #1 BGCAPP Space Heat Boiler #1 1-02-006-02 Million Cubic Feet Burned SB1 NA NA 1 See DEP7007V	0.037	8,760			
	Emission Point Name: Source ID: SCC Code: SCC Units: KyEIS Stack #: Fuel Ash Content: Fuel Sulfur Content: Fuel Heat Content Ratio: Applicable Regulations:						

SECTIO	NI. Emissio	n Units and Emi	ssion Point I	nformation (continued)							
	E	mission Factors		Control Equipmen		Hourly (lb/hr) Emiss	sions	Annual (t	ons/yr) Emi	ssions
KyEIS ID #	Pollutant	Emission Factor (Ib/SCC Units)	Emission Factor Basis	Control Equipment Association	Pollutant Overall Efficiency (%)	Uncontrolled Unlimited Potential		Allowable	Uncontrolled Unlimited Potential		Allowable
SB1	СО	84.0	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	3.13	3.13	NA	13.71	13.71	NA
	NOx	100.0	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	3.73	3.73	NA	16.32	16.32	NA
	PT/PM	7.6	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.28	0.28	10.35	1.24	1.24	45.33
	SO2	0.60	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.02	0.02	17.25	0.10	0.10	75.56
	TOC	11.000	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.41	0.41	NA	1.80	1.80	NA
	VOC	5.5	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.20	0.20	NA	0.90	0.90	NA

DIVISION FOR AIR QUALITY

Applicant Name: U. S. Department of the Army, BGAD Log #

SECTION	I. Emissions Unit and Emission Point Information					
		Maximum Opera	ating Parameters	Permitt	ed Operating Par	ameters
KyEIS ID #	Emissions Unit and Emission Point Descriptions	Hourly Operating Rate (SCC Units/hr)	Annual Operating Hours (hrs/yr)	Hourly Operating Rate (SCC Units/hr)	Annual Operating Rate (SCC Units/yr)	Annual Operating Hours (hrs/yr)
	Not Applicat	le				

DEP7007N

SECTIO	ECTION I. Emission Units and Emission Point Information (continued)												
	E	mission Factors		Control Equipmen	t	Hourly	(lb/hr) Emis	sions	Annual (1	tons/yr) Emi	ssions		
KyEIS ID #	Pollutant	Emission Factor (Ib/SCC Units)	Emission Factor Basis	Control Equipment Association	Pollutant Overall Efficiency (%)	Uncontrolled Unlimited Potential		Allowable	Uncontrolled Unlimited Potential		Allowable		
	N	ot Ap	oplic	able									

DIVISION FOR AIR QUALITY

Applicant Name: U. S. Department of the Army, BGAD Log #

DEP7007N

SECTIO	N I. Emissions Unit a	nd Emission Point Information					
			Maximum Opera	ating Parameters	Permitt	ed Operating Par	ameters
KyEIS ID #	Emissions Uni	it and Emission Point Descriptions	Hourly Operating Rate (SCC Units/hr)	Annual Operating Hours (hrs/yr)	Hourly Operating Rate (SCC Units/hr)	Annual Operating Rate (SCC Units/yr)	Annual Operating Hours (hrs/yr)
SB1	Emission Unit Name:	BGCAPP Space Heat Boiler #1 - 37.26 mmBTU/hr Heat Input		876			
	Date Constructed: HAPs present?	May, 2006 ✓ Yes					
SB1	Emission Point Name:	BGCAPP Space Heat Boiler #1	0.272	876			
	Source ID: SCC Code: SCC Units: KyEIS Stack #: Fuel Ash Content: Fuel Sulfur Content: Fuel Heat Content Ratio: Applicable Regulations:						
	Emission Point Name:						
	Source ID: SCC Code: SCC Units: KyEIS Stack #: Fuel Ash Content: Fuel Sulfur Content: Fuel Heat Content Ratio: Applicable Regulations:						

SECTIO	N I. Emissio	n Units and Emi	ssion Point I	nformation (continued)							
	E	Emission Factors		Control Equipmer	nt	Hourly ((lb/hr) Emiss	sions	Annual (t	ons/yr) Emi	ssions
KyEIS ID #	Pollutant	Emission Factor (Ib/SCC Units)	Emission Factor Basis	Control Equipment Association	Pollutant Overall Efficiency (%)	Uncontrolled Unlimited Potential	Controlled Limited Potential	Allowable	Uncontrolled Unlimited Potential	Controlled Limited Potential	Allowable
SB1	CO	5	AP-42	1st control device	None	1.36	1.36	NA	0.60	0.60	NA
				KyEIS Control ID #: Collection efficiency:							
	NOx	20	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	5.44	5.44	NA	2.38	2.38	NA
	PT	3.30	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.90	0.90	10.35	0.39	0.39	45.33
	PM	1.65	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.45	0.45	NA	0.20	0.20	NA
	SO2	56.80	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	15.45	15.45	17.25	6.77	6.77	75.56
	тос	0.25	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.07	0.07	NA	0.03	0.03	NA
	VOC	0.20	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.05	0.05	NA	0.02	0.02	NA

DIVISION FOR AIR QUALITY

Applicant Name: U. S. Department of the Army, BGAD Log #

SECTIO	N I. Emissions Unit and Emission Point Information]
		Maximum Opera	ating Parameters	Permitt	ed Operating Par	ameters
KyEIS ID #	Emissions Unit and Emission Point Descriptions	Hourly Operating Rate (SCC Units/hr)	Annual Operating Hours (hrs/yr)	Hourly Operating Rate (SCC Units/hr)	Annual Operating Rate (SCC Units/yr)	Annual Operating Hours (hrs/yr)
	Not Applicat	le				

DEP7007N

SECTIO	N I. Emissio	n Units and Emi	ssion Point Ir	nformation (continued)							
	E	mission Factors		Control Equipmen	t	Hourly	(lb/hr) Emis	sions	Annual (t	ons/yr) Emi	issions
KyEIS ID #	Pollutant	Emission Factor (Ib/SCC Units)	Emission Factor Basis	Control Equipment Association	Pollutant Overall Efficiency (%)	Uncontrolled Unlimited Potential		Allowable	Uncontrolled Unlimited Potential	Controlled Limited Potential	Allowable
	Not Applie			able							

DIVISION FOR AIR QUALITY

Applicant Name: U. S. Department of the Army, BGAD Log # ____

DEP7007N

SECTIC	N I. Emissions Unit a	nd Emission Point Information	Maximum Oper	ating Parameters	Pormitt	ed Operating Par	amotora
KyEIS ID #	Emissions Uni	it and Emission Point Descriptions	Hourly Operating Rate (SCC Units/hr)	Annual Operating Hours (hrs/yr)	Hourly Operating Rate (SCC Units/hr)	Annual	Annual
SB2	•			8,760			
SB2	Emission Point Name: Source ID: SCC Code: SCC Units: KyEIS Stack #: Fuel Ash Content: Fuel Sulfur Content: Fuel Heat Content Ratio: Applicable Regulations:	BGCAPP Space Heat Boiler #2 1-02-006-02 Million Cubic Feet Burned SB2 NA NA	0.037	8,760			
	Emission Point Name: Source ID: SCC Code: SCC Units: KyEIS Stack #: Fuel Ash Content: Fuel Sulfur Content: Fuel Heat Content Ratio: Applicable Regulations:						

SECTIO	NI. Emissio	n Units and Emis	ssion Point li	nformation (continued)							
	E	mission Factors		Control Equipmen	t	Hourly (lb/hr) Emiss	sions	Annual (t	ons/yr) Emi	ssions
KyEIS ID #	Pollutant	Emission Factor (Ib/SCC Units)	Emission Factor Basis	Control Equipment Association	Pollutant Overall Efficiency (%)	Uncontrolled Unlimited Potential		Allowable	Uncontrolled Unlimited Potential		Allowable
SB2	СО	84.0	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	3.13	3.13	NA	13.71	13.71	NA
	NOx	100.0	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	3.73	3.73	NA	16.32	16.32	NA
	PT/PM	7.6	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.28	0.28	10.35	1.24	1.24	45.33
	SO2	0.60	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.02	0.02	17.25	0.10	0.10	75.56
	TOC	11.000	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.41	0.41	NA	1.80	1.80	NA
	VOC	5.5	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.20	0.20	NA	0.90	0.90	NA

DIVISION FOR AIR QUALITY

Applicant Name: U. S. Department of the Army, BGAD Log #

SECTION	I. Emissions Unit and Emission Point Information					
		Maximum Opera	ating Parameters	Permitt	ed Operating Par	ameters
KyEIS ID #	Emissions Unit and Emission Point Descriptions	Hourly Operating Rate (SCC Units/hr)	Annual Operating Hours (hrs/yr)	Hourly Operating Rate (SCC Units/hr)	Annual Operating Rate (SCC Units/yr)	Annual Operating Hours (hrs/yr)
	Not Applicat	le				

DEP7007N

SECTIO	NI. Emission	n Units and Emi	ssion Point Ir	nformation (continued)							
	E	mission Factors		Control Equipmen	t	Hourly	(lb/hr) Emis	sions	Annual (1	tons/yr) Emi	ssions
KyEIS ID #	Pollutant	Emission Factor (Ib/SCC Units)	Emission Factor Basis	Control Equipment Association	Pollutant Overall Efficiency (%)	Uncontrolled Unlimited Potential		Allowable	Uncontrolled Unlimited Potential	Controlled Limited Potential	Allowable
	N	ot Ap	oplic	able							

DIVISION FOR AIR QUALITY

Applicant Name: U. S. Department of the Army, BGAD Log # _

DEP7007N

Emissions, Stacks, and Controls Information

SECTIO	SECTION I. Emissions Unit and Emission Point Information												
			Maximum Opera	ating Parameters	Permitt	ed Operating Par	ameters						
KyEIS ID #	Emissions Uni	it and Emission Point Descriptions	Hourly Operating Rate (SCC Units/hr)	Annual Operating Hours (hrs/yr)	Hourly Operating Rate (SCC Units/hr)	Annual Operating Rate (SCC Units/yr)	Annual Operating Hours (hrs/yr)						
SB2	Emission Unit Name:	BGCAPP Space Heat Boiler #2 - 37.26 mmBTU/hr Heat Input		876									
	Date Constructed: HAPs present?	May, 2006 ✓ Yes No											
SB2	Emission Point Name:	BGCAPP Space Heat Boiler #2	0.272	876									
	Source ID: SCC Code: SCC Units: KyEIS Stack #: Fuel Ash Content: Fuel Sulfur Content: Fuel Heat Content Ratio: Applicable Regulations:												
	Emission Point Name:												
	Source ID: SCC Code: SCC Units: KyEIS Stack #: Fuel Ash Content: Fuel Sulfur Content: Fuel Heat Content Ratio: Applicable Regulations:												

SECTIO	N I. Emissio	n Units and Emi	ssion Point I	nformation (continued)							
	E	mission Factors		Control Equipmen	t	Hourly ((lb/hr) Emiss	sions	Annual (t	ons/yr) Emi	ssions
KyEIS ID #	Pollutant	Emission Factor (Ib/SCC Units)	Emission Factor Basis	Control Equipment Association	Pollutant Overall Efficiency (%)	Uncontrolled Unlimited Potential	Controlled Limited Potential	Allowable	Uncontrolled Unlimited Potential	Controlled Limited Potential	Allowable
SB2	СО	5	AP-42	1st control device	None	1.36	1.36	NA	0.60	0.60	NA
				KyEIS Control ID #: Collection efficiency:							
	NOx	20	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	5.44	5.44	NA	2.38	2.38	NA
	PT	3.30	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.90	0.90	10.35	0.39	0.39	45.33
	PM	1.65	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.45	0.45	NA	0.20	0.20	NA
	SO2	56.80	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	15.45	15.45	17.25	6.77	6.77	75.56
	тос	0.25	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.07	0.07	NA	0.03	0.03	NA
	VOC	0.20	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.05	0.05	NA	0.02	0.02	NA

DIVISION FOR AIR QUALITY

Applicant Name: U. S. Department of the Army, BGAD Log #

SECTIO	N I. Emissions Unit and Emission Point Information]
		Maximum Opera	ating Parameters	Permitt	ed Operating Par	ameters
KyEIS ID #	Emissions Unit and Emission Point Descriptions	Hourly Operating Rate (SCC Units/hr)	Annual Operating Hours (hrs/yr)	Hourly Operating Rate (SCC Units/hr)	Annual Operating Rate (SCC Units/yr)	Annual Operating Hours (hrs/yr)
	Not Applicat	ble				

DEP7007N

Emissions, Stacks, and Controls Information

SECTION	NI. Emissio	n Units and Emis	ssion Point Ir	nformation (continued)							
	E	Emission Factors		Control Equipmen	t	Hourly	(lb/hr) Emis	sions	Annual (t	ons/yr) Emi	ssions
KyEIS ID #	Pollutant	Emission Factor (Ib/SCC Units)	Emission Factor Basis	Control Equipment Association	Pollutant Overall Efficiency (%)	Uncontrolled Unlimited Potential		Allowable	Uncontrolled Unlimited Potential	Controlled Limited Potential	Allowable
	N	lot Ap	oplic	able							

DIVISION FOR AIR QUALITY

Log

Applicant U. S. Department of the Army, BGAD

SECTIO	N I. Emissions Unit a	nd Emission Point Information					
			Maximum Opera	ating Parameters	Permi	tted Operating Pa	rameters
KyEIS ID #	Emissions Unit a	and Emission Point Descriptions	Hourly Operating Rate (SCC Units/hr)	Annual Operating Hours (hrs/yr)	Hourly Operating Rate (SCC Units/hr)	Annual Operating Rate (SCC Units/yr)	Annual Operating Hours (hrs/yr)
EG1	Emission Unit Name:	IC Engine for Main Emergency Generator #1 - 3.3 MW		500			
	Date Constructed: HAPs present?	May, 2006 ☑ Yes □ No					
EG1	Emission Point Name:	IC Engine for Main Emergency Generator #1	0.215	500			
	Source ID: SCC Code: SCC Units: KyEIS Stack #: Fuel Ash Content: Fuel Sulfur Content Ratio: Applicable Regulations: Emission Point Name: Source ID: SCC Code: SCC Units: KyEIS Stack #: Fuel Ash Content: Fuel Sulfur Content: Fuel Heat Content Ratio: Applicable Regulations:	IC Engine for Main Emergency Generator #1 2-02-004-01 1000 Gallons Burned EG1 NA 0.4 1 See DEP7007V					

DEP7007N

Emissions, Stacks, and

Controls Information

Division Use Only: F___ Reviewer _____ Supervisor ____

SECTIO	NI. Emissior	n Units and Emis	ssion Point In	formation (continued)							
	E	mission Factors		Control Equipmen	t	Hourly ((lb/hr) Emiss	sions	Annual (t	ons/yr) Emi	ssions
KyEIS ID #	Pollutant	Emission Factor (Ib/SCC Units)	Emission Factor Basis	Control Equipment Association	Pollutant Overall Efficiency (%)	Uncontrolled Unlimited Potential		Allowable	Uncontrolled Unlimited Potential		Allowable
EG1	СО	21.98	AP-42	1st control device	70%	4.73	1.42	NA	1.18	0.35	NA
				KyEIS Control ID #: Collection efficiency:							
	NOx	618.53	AP-42	1st control device	90%	132.98	13.30	NA	33.25	3.32	NA
				KyEIS Control ID #:							
				Collection efficiency:							
	PT	9.99	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	70%	2.15	0.64	NA	0.54	0.16	NA
	PM	5.70	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	70%	1.23	0.37	NA	0.31	0.09	NA
	SO2	55.36	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	11.90	11.90	NA	2.98	2.98	NA
	тос	6.66	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	70%	1.43	0.43	NA	0.36	0.11	NA
	VOC	6.06	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	70%	1.30	0.39	NA	0.33	0.10	NA

DIVISION FOR AIR QUALITY

DEP7007N

Emissions, Stacks, and Controls Information

Applicant l

SECTIO	N I. Emissions Unit and Emission Point Information					
		Maximum Opera	ating Parameters	Permi	tted Operating Pa	rameters
KyEIS ID #	Emissions Unit and Emission Point Descriptions	Hourly Operating Rate (SCC Units/hr)	Annual Operating Hours (hrs/yr)	Hourly Operating Rate (SCC Units/hr)	Annual Operating Rate (SCC Units/yr)	Annual Operating Hours (hrs/yr)
	Not Applica	able				

SECTIO	SECTION I. Emission Units and Emission Point Information (continued)												
	E	mission Factors		Control Equipmen	t	Hourly	(lb/hr) Emis	sions	Annual (t	ons/yr) Emi	ssions		
KyEIS ID #	Pollutant	Emission Factor (Ib/SCC Units)	Emission Factor Basis	Control Equipment Association	Pollutant Overall Efficiency (%)	Uncontrolled Unlimited Potential		Allowable			Allowable		
	N	ot Ap	oplic	able									

DIVISION FOR AIR QUALITY

DEP7007N

Emissions, Stacks, and Controls Information

Applicant

SECTIO	NI. Emissions Unit a	nd Emission Point Information					
			Maximum Opera	ating Parameters	Permitt	ed Operating Par	ameters
KyEIS ID #	Emissions Unit a	and Emission Point Descriptions	Hourly Operating Rate (SCC Units/hr)	Annual Operating Hours (hrs/yr)	Hourly Operating Rate (SCC Units/hr)	Annual Operating Rate (SCC Units/yr)	Annual Operating Hours (hrs/yr)
EG2	Emission Unit Name:	IC Engine for Main Emergency Generator #2 - 3.3 MW		500			
	Date Constructed: HAPs present?	May, 2006 ☑ Yes □ No					
EG2	Emission Point Name:	IC Engine for Main Emergency Generator #2	0.215	500			
	Source ID: SCC Code: SCC Units: KyEIS Stack #: Fuel Ash Content: Fuel Sulfur Content: Fuel Heat Content Ratio: Applicable Regulations:						
	Emission Point Name: Source ID: SCC Code: SCC Units: KyEIS Stack #: Fuel Ash Content: Fuel Sulfur Content: Fuel Heat Content Ratio: Applicable Regulations:						

SECTIO	N I. Emissio	on Units and Emi	ssion Point I	nformation (continued)							
	E	Emission Factors		Control Equipmen	t	Hourly ((lb/hr) Emis	sions	Annual (t	ons/yr) Emi	ssions
KyEIS ID #	Pollutant	Emission Factor (Ib/SCC Units)	Emission Factor Basis	Control Equipment Association	Pollutant Overall Efficiency (%)	Uncontrolled Unlimited Potential		Allowable	Uncontrolled Unlimited Potential		Allowable
EG2	СО	21.98	AP-42	1st control device	70%	4.73	1.42	NA	1.18	0.35	NA
				KyEIS Control ID #: Collection efficiency:							
	NOx	618.53	AP-42	1st control device	90%	132.98	13.30	NA	33.25	3.32	NA
				KyEIS Control ID #: Collection efficiency:							
	PT	9.99	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	70%	2.15	0.64	NA	0.54	0.16	NA
	РМ	5.70	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	70%	1.23	0.37	NA	0.31	0.09	NA
	SO2	55.36	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	11.90	11.90	NA	2.98	2.98	NA
	TOC	6.66	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	70%	1.43	0.43	NA	0.36	0.11	NA
	VOC	6.06	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	70%	1.30	0.39	NA	0.33	0.10	NA

DIVISION FOR AIR QUALITY

Log

DEP7007N

Emissions, Stacks, and Controls Information

Applicant U. S. Department of the Army, BGAD

SECTIO	N I. Emissions Unit and Emission Point Information					
		Maximum Opera	ating Parameters	Permitt	ed Operating Par	rameters
KyEIS ID #	Emissions Unit and Emission Point Descriptions	Hourly Operating Rate (SCC Units/hr)	Annual Operating Hours (hrs/yr)	Hourly Operating Rate (SCC Units/hr)	Annual Operating Rate (SCC Units/yr)	Annual Operating Hours (hrs/yr)
	Not Applica	able				

SECTIO	SECTION I. Emission Units and Emission Point Information (continued)												
	E	mission Factors		Control Equipmen	t	Hourly	(lb/hr) Emis	sions	Annual (t	ons/yr) Emi	ssions		
KyEIS ID #	Pollutant	Emission Factor (Ib/SCC Units)	Emission Factor Basis	Control Equipment Association	Pollutant Overall Efficiency (%)	Uncontrolled Unlimited Potential		Allowable	Uncontrolled Unlimited Potential	Controlled Limited Potential	Allowable		
	N	ot A	oplic	able									

DIVISION FOR AIR QUALITY

DEP7007N

Emissions, Stacks, and Controls Information

Applicant

SECTIO	N I. Emissions Unit a	nd Emission Point Information					
			Maximum Opera	ating Parameters	Permitt	ed Operating Par	ameters
KyEIS ID #	Emissions Unit a	and Emission Point Descriptions	Hourly Operating Rate (SCC Units/hr)	Annual Operating Hours (hrs/yr)	Hourly Operating Rate (SCC Units/hr)	Annual Operating Rate (SCC Units/yr)	Annual Operating Hours (hrs/yr)
EG3	Emission Unit Name:	IC Engine for Main Emergency Generator #3 - 3.3 MW		500			
	Date Constructed: HAPs present?	May, 2006 ☑ Yes No					
EG3	Emission Point Name:	IC Engine for Main Emergency Generator #3	0.215	500			
	Source ID: SCC Code: SCC Units: KyEIS Stack #: Fuel Ash Content: Fuel Sulfur Content: Fuel Heat Content Ratio: Applicable Regulations:	IC Engine for Main Emergency Generator #3 2-02-004-01 1000 Gallons Burned EG3 NA 0.4 1 See DEP7007V					
	Emission Point Name: Source ID: SCC Code: SCC Units: KyEIS Stack #: Fuel Ash Content: Fuel Sulfur Content: Fuel Heat Content Ratio: Applicable Regulations:						

SECTIO	NI. Emission	n Units and Emi	ssion Point Ir	nformation (continued)							
	E	mission Factors		Control Equipmen		Hourly ((lb/hr) Emiss	sions	Annual (t	ons/yr) Emi	ssions
KyEIS ID #	Pollutant	Emission Factor (Ib/SCC Units)	Emission Factor Basis	Control Equipment Association	Pollutant Overall Efficiency (%)	Uncontrolled Unlimited Potential		Allowable	Uncontrolled Unlimited Potential		Allowable
EG3	CO	21.98	AP-42	1st control device	70%	4.73	1.42	NA	1.18	0.35	NA
				KyEIS Control ID #: Collection efficiency:							
	NOx	618.53	AP-42	1st control device	90%	132.98	13.30	NA	33.25	3.32	NA
				KyEIS Control ID #:							
				Collection efficiency:							
	PT	9.99	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	70%	2.15	0.64	NA	0.54	0.16	NA
	РМ	5.70	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	70%	1.23	0.37	NA	0.31	0.09	NA
	SO2	55.36	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	11.90	11.90	NA	2.98	2.98	NA
	TOC	6.66	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	70%	1.43	0.43	NA	0.36	0.11	NA
	VOC	6.06	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	70%	1.30	0.39	NA	0.33	0.10	NA

DIVISION FOR AIR QUALITY

DEP7007N

Emissions, Stacks, and Controls Information

Applicant

SECTIO	N I. Emissions Unit and Emission Point Information					
		Maximum Opera	ating Parameters	Permitt	ed Operating Par	ameters
KyEIS ID #	Emissions Unit and Emission Point Descriptions	Hourly Operating Rate (SCC Units/hr)	Annual Operating Hours (hrs/yr)	Hourly Operating Rate (SCC Units/hr)	Annual Operating Rate (SCC Units/yr)	Annual Operating Hours (hrs/yr)
	Not Applica	able				

SECTIO	N I. Emissior	n Units and Emi	ssion Point In	formation (continued)							
	E	mission Factors		Control Equipmen	t	Hourly	(lb/hr) Emis	sions	Annual (t	ons/yr) Emi	ssions
KyEIS ID #	Pollutant	Emission Factor (Ib/SCC Units)	Emission Factor Basis	Control Equipment Association	Pollutant Overall Efficiency (%)	Uncontrolled Unlimited Potential	Controlled Limited Potential	Allowable	Uncontrolled Unlimited Potential	Controlled Limited Potential	Allowable
	Not Applic			able							

DIVISION FOR AIR QUALITY

DEP7007N

Emissions, Stacks, and Controls Information

Applicant

SECTIO	N I. Emissions Unit a	nd Emission Point Information					
			Maximum Opera	ating Parameters	Permitt	ed Operating Par	ameters
KyEIS ID #	Emissions Unit a	and Emission Point Descriptions	Hourly Operating Rate (SCC Units/hr)	Annual Operating Hours (hrs/yr)	Hourly Operating Rate (SCC Units/hr)	Annual Operating Rate (SCC Units/yr)	Annual Operating Hours (hrs/yr)
EG4	Emission Unit Name:	IC Engine for Main Emergency Generator #4 - 3.3 MW		500			
	Date Constructed: HAPs present?	structed: May, 2006 sent? ☑ Yes ☐ No					
EG4	Emission Point Name:	IC Engine for Main Emergency Generator #4	0.215	500			
	Source ID: SCC Code: SCC Units: KyEIS Stack #: Fuel Ash Content: Fuel Sulfur Content: Fuel Heat Content Ratio: Applicable Regulations:	IC Engine for Main Emergency Generator #4 2-02-004-01 1000 Gallons Burned EG4 NA 0.4 1 See DEP7007V					
	Emission Point Name: Source ID: SCC Code: SCC Units: KyEIS Stack #: Fuel Ash Content: Fuel Sulfur Content: Fuel Heat Content Ratio: Applicable Regulations:						

SECTIO	NI. Emissio	n Units and Emi	ssion Point Ir	nformation (continued)							
	E	mission Factors		Control Equipmen	t	Hourly ((lb/hr) Emiss	sions	Annual (t	ons/yr) Emi	ssions
KyEIS ID #	Pollutant	Emission Factor (Ib/SCC Units)	Emission Factor Basis	Control Equipment Association	Pollutant Overall Efficiency (%)	Uncontrolled Unlimited Potential		Allowable	Uncontrolled Unlimited Potential		Allowable
EG4	СО	21.98	AP-42	1st control device	70%	4.73	1.42	NA	1.18	0.35	NA
				KyEIS Control ID #: Collection efficiency:							
	NOx	618.53	AP-42	1st control device	90%	132.98	13.30	NA	33.25	3.32	NA
				KyEIS Control ID #:							
				Collection efficiency:							
	PT	9.99	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	70%	2.15	0.64	NA	0.54	0.16	NA
	PM	5.70	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	70%	1.23	0.37	NA	0.31	0.09	NA
	SO2	55.36	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	11.90	11.90	NA	2.98	2.98	NA
	тос	6.66	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	70%	1.43	0.43	NA	0.36	0.11	NA
	VOC	6.06	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	70%	1.30	0.39	NA	0.33	0.10	NA

DIVISION FOR AIR QUALITY

DEP7007N

Emissions, Stacks, and Controls Information

Applicant

SECTIO	N I. Emissions Unit and Emission Point Information					
		Maximum Opera	ating Parameters	Permitt	ed Operating Par	ameters
KyEIS ID #	Emissions Unit and Emission Point Descriptions	Hourly Operating Rate (SCC Units/hr)	Annual Operating Hours (hrs/yr)	Hourly Operating Rate (SCC Units/hr)	Annual Operating Rate (SCC Units/yr)	Annual Operating Hours (hrs/yr)
	Not Applica	able				

SECTIO	N I. Emissior	n Units and Emi	ssion Point In	formation (continued)							
	E	mission Factors		Control Equipmen	t	Hourly	(lb/hr) Emis	sions	Annual (t	ons/yr) Emi	ssions
KyEIS ID #	Pollutant	Emission Factor (Ib/SCC Units)	Emission Factor Basis	Control Equipment Association	Pollutant Overall Efficiency (%)	Uncontrolled Unlimited Potential		Allowable	Uncontrolled Unlimited Potential	Controlled Limited Potential	Allowable
	N	ot Ap	oplic	able							

DIVISION FOR AIR QUALITY

DEP7007N

Emissions, Stacks, and Controls Information

Applicant

SECTIO	N I. Emissions Unit a	nd Emission Point Information					
			Maximum Opera	ating Parameters	Permitte	ed Operating Par	ameters
KyEIS ID #	Emissions Unit a	and Emission Point Descriptions	Hourly Operating Rate (SCC Units/hr)	Annual Operating Hours (hrs/yr)	Hourly Operating Rate (SCC Units/hr)	Annual Operating Rate (SCC Units/yr)	Annual Operating Hours (hrs/yr)
EG5	Emission Unit Name:	IC Engine for Emergency Generator for MDB Filter System - 0.75 MW		500			
	Date Constructed: HAPs present?	May, 2006 ✓ Yes					
EG5	Emission Point Name:	IC Engine for Emergency Generator for MDB Filter System	0.049	500			
	Source ID:	IC Engine for Emergency Generator for MDB Filter System					
	SCC Code:	2-02-004-01					
	SCC Units: KyEIS Stack #:	1000 Gallons Burned EG5					
	Fuel Ash Content:	NA					
	Fuel Sulfur Content:	0.4					
	Fuel Heat Content Ratio: Applicable Regulations:	1 See DEP7007V					
	replicable regulatione.						
	Emission Point Name:						
	Source ID: SCC Code:						
	SCC Units:						
	KyEIS Stack #:						
	Fuel Ash Content: Fuel Sulfur Content:						
	Fuel Heat Content Ratio:						
	Applicable Regulations:						
	I						
II							l

SECTIO	SECTION I. Emission Units and Emission Point Information (continued)											
	E	Emission Factors		Control Equipmen	t	Hourly (lb/hr) Emis	sions	Annual (t	ons/yr) Emi	ssions	
KyEIS ID #	Pollutant	Emission Factor (Ib/SCC Units)	Emission Factor Basis	Control Equipment Association	Pollutant Overall Efficiency (%)	Uncontrolled Unlimited Potential	Controlled Limited Potential	Allowable	Uncontrolled Unlimited Potential		Allowable	
EG5	СО	116.48	AP-42	1st control device	None	5.71	5.71	NA	1.43	1.43	NA	
				KyEIS Control ID #: Collection efficiency:								
	NOx	438.50	AP-42	<u>1st control device</u> KyEIS Control ID #:	None	21.49	21.49	NA	5.37	5.37	NA	
	РТ	13.70	AP-42	Collection efficiency: <u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.67	0.67	NA	0.17	0.17	NA	
	РМ	7.85	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.38	0.38	NA	0.10	0.10	NA	
	SO2	55.36	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	2.71	2.71	NA	0.68	0.68	NA	
	TOC	12.33	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.60	0.60	NA	0.15	0.15	NA	
	VOC	11.22	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.55	0.55	NA	0.14	0.14	NA	

DIVISION FOR AIR QUALITY

DEP7007N

Emissions, Stacks, and Controls Information

Applicant

SECTIO	N I. Emissions Unit and Emission Point Information					
		Maximum Opera	ating Parameters	Permitt	ed Operating Par	ameters
KyEIS ID #	Emissions Unit and Emission Point Descriptions	Hourly Operating Rate (SCC Units/hr)	Annual Operating Hours (hrs/yr)	Hourly Operating Rate (SCC Units/hr)	Annual Operating Rate (SCC Units/yr)	Annual Operating Hours (hrs/yr)
	Not Applica	able				

SECTIO	N I. Emissior	n Units and Emi	ssion Point In	formation (continued)							
	E	mission Factors		Control Equipmen	t	Hourly	(lb/hr) Emis	sions	Annual (t	ons/yr) Emi	ssions
KyEIS ID #	Pollutant	Emission Factor (Ib/SCC Units)	Emission Factor Basis	Control Equipment Association	Pollutant Overall Efficiency (%)	Uncontrolled Unlimited Potential	Controlled Limited Potential	Allowable	Uncontrolled Unlimited Potential	Controlled Limited Potential	Allowable
	Not Applic			able							

DIVISION FOR AIR QUALITY

DEP7007N

Emissions, Stacks, and Controls Information

Applicant

SECTIO	NI. Emissions Unit a	nd Emission Point Information					
			Maximum Opera	ating Parameters	Permitt	ed Operating Par	ameters
KyEIS ID #	Emissions Unit and Emission Point Descriptions		Hourly Operating Rate (SCC Units/hr)	Annual Operating Hours (hrs/yr)	Hourly Operating Rate (SCC Units/hr)	Annual Operating Rate (SCC Units/yr)	Annual Operating Hours (hrs/yr)
EG6	Emission Unit Name:	IC Engine for Emergency Water and Firewater Pump - 0.75 MW		500			
	Date Constructed: HAPs present?	May, 2006 ☑ Yes No					
EG6	Emission Point Name:	IC Engine for Emergency Water and Firewater Pump	0.049	500			
	Source ID: SCC Code: SCC Units: KyEIS Stack #: Fuel Ash Content: Fuel Sulfur Content: Fuel Heat Content Ratio: Applicable Regulations:						
	Emission Point Name: Source ID: SCC Code: SCC Units: KyEIS Stack #: Fuel Ash Content: Fuel Sulfur Content: Fuel Heat Content Ratio: Applicable Regulations:						

SECTIO	NI. Emission	n Units and Emi	ssion Point In	formation (continued)							
	E	mission Factors		Control Equipmen		Hourly ((lb/hr) Emiss	sions	Annual (t	ons/yr) Emi	ssions
KyEIS ID #	Pollutant	Emission Factor (Ib/SCC Units)	Emission Factor Basis	Control Equipment Association	Pollutant Overall Efficiency (%)	Uncontrolled Unlimited Potential		Allowable	Uncontrolled Unlimited Potential		Allowable
EG6	CO	116.48	AP-42	1st control device	None	5.71	5.71	NA	1.43	0.95	NA
				KyEIS Control ID #: Collection efficiency:							
	NOx	438.50	AP-42	1st control device	None	21.49	21.49	NA	5.37	5.37	NA
				KyEIS Control ID #:							
				Collection efficiency:							
	PT	13.70	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.67	0.67	NA	0.17	0.17	NA
	PM	7.85	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.38	0.38	NA	0.10	0.10	NA
	SO2	55.36	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	2.71	2.71	NA	0.68	0.68	NA
	тос	12.33	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.60	0.60	NA	0.15	0.15	NA
	VOC	11.22	AP-42	<u>1st control device</u> KyEIS Control ID #: Collection efficiency:	None	0.55	0.55	NA	0.14	0.14	NA

DIVISION FOR AIR QUALITY

DEP7007N

Emissions, Stacks, and Controls Information

Applicant

SECTIO	N I. Emissions Unit and Emission Point Information					
		Maximum Opera	ating Parameters	Permitt	ed Operating Par	ameters
KyEIS ID #	Emissions Unit and Emission Point Descriptions	Hourly Operating Rate (SCC Units/hr)	Annual Operating Hours (hrs/yr)	Hourly Operating Rate (SCC Units/hr)	Annual Operating Rate (SCC Units/yr)	Annual Operating Hours (hrs/yr)
	Not Applica	able				

SECTIO	N I. Emissior	n Units and Emi	ssion Point In	formation (continued)								
	Emission Factors			Control Equipment		Hourly (lb/hr) Emissions			Annual (t	Annual (tons/yr) Emissions		
KyEIS ID #			Control Equipment Association	Pollutant Overall Efficiency (%)	Uncontrolled Unlimited Potential	Controlled Limited Potential	Allowable	Uncontrolled Unlimited Potential	Controlled Limited Potential	Allowable		
Not Applic		able										

SECTION I	I. Stack Information									
		Sta	ck Physica	l Data	Sta	ack Geographi		Sta	ck Gas Stream	n Data
KyEIS Stack ID #	Stack Description	Height (ft)	Diameter (ft)	Vent Height (ft)	Vertical Coordinate	Horizontal Coordinate	Coordinate Collection Method Code	Flowrate (acfm)	Temperature (°F)	Exit Velocity (ft/sec)
MDB1	MDB Filter Unit Stack 1 of 2	100	7.5	100	4175.932 km (UTM Zone 16)	744.324 km	TIGER	128,000	Ambient	48.29
MDB2	MDB Filter Unit Stack 2 of 2	100	7.5	100	4175.932 km (UTM Zone 16)	744.324 km	TIGER	128,000	Ambient	48.29
PB1 PB2	Process Boiler # 1 Stack Process Boiler # 2 Stack		be determi be determi							
SB1	Space Heat Boiler # 1 Stack	Details to	be determi	ned						
SB2	Space Heat Boiler # 2 Stack	Details to	be determi	ned						
EG1	Emergency Generator IC Engine 1 Stack	Details to	be determi	ned						
EG2	Emergency Generator IC Engine 2 Stack	Details to	be determi	ned						
EG3	Emergency Generator IC Engine 3 Stack	Details to	be determi	ned						
EG4	Emergency Generator IC Engine 4 Stack	Details to	be determi	ned						
EG5	MDB Emergency Generator IC Engine 5 Stack Water and Firewater Pump	Details to	be determi	ned						
EG6		Details to	be determi	ned						

DEP7007N

(continued)

SECTION III. Control Equipment Information for Other Type of Control Equipment								
KyEIS Control ID #		Control Equipment Description		Model Name and Number	Date Installed	Cost		
MDBF1	MDBF1 Custom Designed Filtration System Bank #1 for Munition Demilitarization Building Operations		Custom Designed	NA	May 2006	NA		
	Inlet Gas Stream Data							
Temperature: Flowrate (scfm at 68°F):			Gas density (lb/ft ³):	Particle density (lb/ft ³) or Specific Gravity:	Average particle diameter (μm): (or attach a particle size distribution table)			
70	_°F°C	128,000	0.08	NA	Ν	IA		
	T he accession of the second		Equipment Phys	ical Data ed operating procedures may be su	a share the second s			
Type of		escriptions and a sketch wit		eu operaling procedures may be si		11.		
		See Supporting		ving 24915-08-M5-HVA	C-00002			
	Equipment Operational Data							
Pressur	re drop across unit (inches	water gauge):	Pollutants collected/contro	blled:	Pollutant removal/destruc	tion efficiency (%):		
					PT/PM	1 >99%		
	To be deterr	nined	Agent, PM/P⁻	Γ, TOC, HAPs	TOC 99.9999%			

DEP7007N

(continued)

SECTION III. Control Equipment Information for Other Type of Control Equipment							
KyEIS Control ID #		nent Description	Manufacturer	Model Name and Number	Date Installed	Cost	
MDBF2 Custom Designed Filtration System Bank #2 for Munition Demilitarization Building Operations		Custom Designed	NA	May 2006	NA		
			Inlet Gas Strea	m Data			
Temperature: Flowrate (scfm at 68°F):			Gas density (lb/ft ³):	Particle density (lb/ft ³) or Specific Gravity:	Average particle diameter (or attach a particle size distribu		
70	_°F°C	128,000	0.08	NA	Ν	IA	
	T he second second		Equipment Phys ent specifications and recommende	ical Data			
Type of		escriptions and a sketch wit		ed operaling procedures may be si			
		See Supporting	Documentation - Draw		.C-00002		
-	Equipment Operational Data						
Pressur	e drop across unit (inches	water gauge):	Pollutants collected/contro	blled:	Pollutant removal/destruc	tion efficiency (%):	
To be determined					PT/PM	1 >99%	
	To be deterr	nineu	Agent, PM/P	Γ, TOC, HAPs	TOC 99.9999%		

SECTIC	N III. Control Equipme	nt Information for Other	Type of Control Equipmer	nt					
KyEIS Control ID #		nent Description	Manufacturer	Model Name and Number	Date Installed	Cost			
SCR1	Selective Catalytic Reduction Sy Emergency Generator #1 (EG1)	stem for IC Engine for	Caterpillar or Equivalent	To be determined	May 2006	\$312,900			
	Inlet Gas Stream Data								
Temperature: Flowrate (scfm at 68°F):			Gas density (lb/ft ³):	Particle density (lb/ft ³) or Specific Gravity:	Average particle diameter (or attach a particle size distribu	u ,			
▲	°F°C		– To be determined –			→			
			Equipment Phys						
	The control e f control equipment (give de			ed operating procedures may be s	ubmitted in place of this information	n.			
			Urea selective catal	- 					
	Equipment Operational Data								
Pressu	re drop across unit (inches	water gauge):	Pollutants collected/control	olled:	Pollutant removal/destruc	tion efficiency (%):			
	N/A			PM, TOC/VOC	CO: 70%	NOx: 90%			
			00,100,117	1 10, 100, 100	PT/PM: 70%	TOC/VOC: 70%			

SECTIO	N III. Control Equipme	ent Information for Other	Type of Control Equipmer	nt		
KyEIS Control ID #	Control Equipn	nent Description	Manufacturer	Model Name and Number	Date Installed	Cost
SCR2	Selective Catalytic Reduction Sy Emergency Generator #2 (EG2)	stem for IC Engine for	Caterpillar or Equivalent	To be determined	May 2006	\$312,900
			Inlet Gas Strea	im Data	•	
Temperature: Flowrate (scfm at 68°F):			Gas density (lb/ft ³):	Particle density (lb/ft ³) or Specific Gravity:	Average particle diameter (or attach a particle size distribu	
▲	_°F°C		– To be determined –			→
			Equipment Phys			
		equipment manufacturer's equipme escriptions and a sketch wit		ed operating procedures may be s	ubmitted in place of this information	n.
			Urea selective catal			
	Equipment Operational Data					
Pressur	re drop across unit (inches	water gauge):	Pollutants collected/contro	olled:	Pollutant removal/destruc	tion efficiency (%):
	N/A		CO. NOx. PT/	PM, TOC/VOC	CO: 70%	NOx: 90%
				,	PT/PM: 70%	TOC/VOC: 70%

SECTIC	N III. Control Equipme	nt Information for Other	Type of Control Equipmer	nt					
KyEIS Control ID #		nent Description	Manufacturer	Model Name and Number	Date Installed	Cost			
SCR3	Selective Catalytic Reduction Sy: Emergency Generator #3 (EG3)	stem for IC Engine for	Caterpillar or Equivalent	To be determined	May 2006	\$312,900			
	Inlet Gas Stream Data								
Temperature: Flowrate (scfm at 68°F):			Gas density (lb/ft ³):	Particle density (lb/ft ³) or Specific Gravity:	Average particle diameter (or attach a particle size distribu	u ,			
▲	_°F°C		– To be determined –			→			
			Equipment Phys						
	The control e f control equipment (give de			ed operating procedures may be s	ubmitted in place of this information	n.			
			Urea selective catal	- 					
	Equipment Operational Data								
Pressu	re drop across unit (inches	water gauge):	Pollutants collected/control	olled:	Pollutant removal/destruc	tion efficiency (%):			
	N/A			PM, TOC/VOC	CO: 70%	NOx: 90%			
	N/A			, 100/000	PT/PM: 70%	TOC/VOC: 70%			

SECTIC	ON III. Control Equipme	nt Information for Other	Type of Control Equipmer	nt					
KyEIS Control ID #	Control Equipn	nent Description	Manufacturer	Model Name and Number	Date Installed	Cost			
SCR4	Selective Catalytic Reduction Sy: Emergency Generator #4 (EG4)	stem for IC Engine for	Caterpillar or Equivalent	To be determined	May 2006	\$312,900			
	Inlet Gas Stream Data								
Temperature: Flowrate (scfm at 68°F):			Gas density (lb/ft ³):	Particle density (lb/ft ³) or Specific Gravity:	Average particle diameter (or attach a particle size distribu	u ,			
▲	_°F°C		– To be determined –			→			
			Equipment Phys						
	The control e f control equipment (give de			ed operating procedures may be s	ubmitted in place of this information	n.			
			Urea selective catal						
	Equipment Operational Data								
Pressu	re drop across unit (inches	water gauge):	Pollutants collected/control	olled:	Pollutant removal/destruc	tion efficiency (%):			
	N/A			PM, TOC/VOC	CO: 70%	NOx: 90%			
					PT/PM: 70%	TOC/VOC: 70%			

DIVISION FOR AIR QUALITY

DEP7007V

Applicable Requirements & Compliance Activities

APPLICANT NAME:

U. S. Department of the Army, Blue Grass Army Depot

SECTION I. EMISSION AND OPERATING STANDARD(S) AND LIMITATION(S)

			Origin of		
KYEIS No.(1)	Emission Unit Description(2)	Contaminant(3)	Requirement or Standard(4)	Applicable Requirement, Standard, Restriction, Limitation, or Exemption(5)	Method of Determining Compliance with the Emission and Operating Requirement(s)(6)
MDB	Munitions Demilitarization Building Operations	Particulate Matter	401 KAR 59:010 Section 3(1)	Opacity < 20% *	If requested by KDAQ, use of USEPA Method 9, Kentucky Method 150 (F-1), or comparable method selected by BGAD and approved by KDAQ.
			401 KAR 59:010 Section 3(2)	Mass Emission Rate for Particulate Matter < 19.45 lbs/hr PWR = 15.26 tons/hr	Continuous operation of emission control system when process is in operation. If requested by KDAQ, USEPA Method 5.
PB1	BGCAPP Process Boiler #1	Particulate Matter	401 KAR 59:015 Section 4(1)	_	USEPA Publication AP-42. If requested by KDAQ, USEPA Method 5.
			401 KAR 59:015 Section 4(2)	Opacity <u><</u> 20%	If requested by KDAQ, use of USEPA Method 9, Kentucky Method 150 (F-1), or comparable method selected by BGAD and approved by KDAQ.
		SO2	401 KAR 59:015 Section 5(1)	SO2 <u><</u> 1.00 lb/MMBtu	USEPA Publication AP-42. If requested by KDAQ, USEPA Method 6.
		SO2	40 CFR 60.42c(d)	SO2 \leq 0.5 lbs/MMBtu or sulfur content \leq 0.5 % by weight.	No. 2 fuel oil sulfur content monitoring. Certificates of No. 2 fuel oil sulfur content analysis from the vendor will be kept on record and available for inspection. If requested by KDAQ, USEPA Method 6.
PB2	BGCAPP Process Boiler #2	Particulate Matter	401 KAR 59:015 Section 4(1)		USEPA Publication AP-42. If requested by KDAQ, USEPA Method 5.
			401 KAR 59:015 Section 4(2)	Opacity <u><</u> 20%	If requested by KDAQ, use of USEPA Method 9, Kentucky Method 150 (F-1), or comparable method selected by BGAD and approved by KDAQ.
		SO2	401 KAR 59:015 Section 5(1)	SO2 <u><</u> 1.00 lb/MMBtu	USEPA Publication AP-42. If requested by KDAQ, USEPA Method 6.
		SO2	40 CFR 60.42c(d)	SO2 \leq 0.5 lbs/MMBtu or sulfur content \leq 0.5 % by weight.	No. 2 fuel oil sulfur content monitoring. Certificates of No. 2 fuel oil sulfur content analysis from the vendor will be kept on record and available for inspection. If requested by KDAQ, USEPA Method 6.
SB1	BGCAPP Space Heat Boiler #1	Particulate Matter	401 KAR 59:015 Section 4(1)	Mass Emission Rate for Particulate Matter ≤ 0.30 lb/MMBtu	USEPA Publication AP-42. If requested by KDAQ, USEPA Method
			401 KAR 59:015 Section 4(2)	Opacity <u><</u> 20%	If requested by KDAQ, use of USEPA Method 9, Kentucky Method 150 (F-1), or comparable method selected by BGAD and approved by KDAQ.
		SO2	401 KAR 59:015 Section 5(1)	SO2 <u>≤</u> 1.00 lb/MMBtu	USEPA Publication AP-42. If requested by KDAQ, USEPA Method 6.
		SO2	40 CFR 60.42c(d)	SO2 < 0.5 lbs/MMBtu or sulfur content \leq 0.5 % by weight.	No. 2 fuel oil sulfur content monitoring. Certificates of No. 2 fuel oil sulfur content analysis from the vendor will be kept on record and available for inspection. If requested by KDAQ, USEPA Method 6.
SB2	BGCAPP Space Heat Boiler #2	Particulate Matter	401 KAR 59:015 Section 4(1)	Mass Emission Rate for Particulate Matter < 0.30 lb/MMBtu	USEPA Publication AP-42. If requested by KDAQ, USEPA Method 5.
			401 KAR 59:015 Section 4(2)	Opacity <u><</u> 20%	If requested by KDAQ, use of USEPA Method 9, Kentucky Method 150 (F-1), or comparable method selected by BGAD and approved by KDAQ.

Commonwealth of Kentucky Natural Resources & Environmental Protection Cabinet Department for Environmental Protection

DIVISION FOR AIR QUALITY

DEP7007V

Applicable Requirements & Compliance Activities

APPLICANT NAME:

U. S. Department of the Army, Blue Grass Army Depot

SECTION I. EMISSION AND OPERATING STANDARD(S) AND LIMITATION(S)

			Origin of		
KYEIS	Emission Unit		Requirement or	Applicable Requirement, Standard, Restriction,	Method of Determining Compliance with the Emission and
No.(1)		Contaminant(3)	Standard(4)	Limitation, or Exemption(5)	Operating Requirement(s)(6)
		SO2	401 KAR 59:015	SO2 <u><</u> 1.00 lb/MMBtu	USEPA Publication AP-42. If requested by KDAQ, USEPA Method
			Section 5(1)		6.
		SO2	40 CFR 60.42c(d)	SO2 \leq 0.5 lbs/MMBtu or sulfur content \leq 0.5 % by weight.	No. 2 fuel oil sulfur content monitoring. Certificates of No. 2 fuel oil sulfur content analysis from the vendor will be kept on record and available for inspection. If requested by KDAQ, USEPA Method 6.
EG1	IC Engine for Emergency Generator #1	Particulate Matter	401 KAR 59:010 Section 3(1)	Opacity < 20%	If requested by KDAQ, use of USEPA Method 9, Kentucky Method 150 (F-1), or comparable method selected by BGAD and approved by KDAQ.
EG2	IC Engine for Emergency Generator #2	Particulate Matter	401 KAR 59:010 Section 3(1)	Opacity < 20%	If requested by KDAQ, use of USEPA Method 9, Kentucky Method 150 (F-1), or comparable method selected by BGAD and approved by KDAQ.
EG3	IC Engine for Emergency Generator #3	Particulate Matter	401 KAR 59:010 Section 3(1)	Opacity < 20%	If requested by KDAQ, use of USEPA Method 9, Kentucky Method 150 (F-1), or comparable method selected by BGAD and approved by KDAQ.
EG4	IC Engine for Emergency Generator #4	Particulate Matter	401 KAR 59:010 Section 3(1)	Opacity < 20%	If requested by KDAQ, use of USEPA Method 9, Kentucky Method 150 (F-1), or comparable method selected by BGAD and approved by KDAQ.
EG5	IC Engine for Secondary Power Back-up (Manual Start) Emergency Generator for MDB HVAC Filter System	Particulate Matter	401 KAR 59:010 Section 3(1)	Opacity < 20%	If requested by KDAQ, use of USEPA Method 9, Kentucky Method 150 (F-1), or comparable method selected by BGAD and approved by KDAQ.
EG6	IC Engine for Emergency Water and Firewater Pump	Particulate Matter	401 KAR 59:010 Section 3(1)	Opacity < 20%	If requested by KDAQ, use of USEPA Method 9, Kentucky Method 150 (F-1), or comparable method selected by BGAD and approved by KDAQ.

APPLICANT NAME:

continued

SECTION II. MONITORING REQUIREMENTS

KYEIS	Emission Unit		Origin of Requirement	Parameter	
No. ⁽¹⁾	Description ⁽²⁾	Contaminant ⁽³⁾	or Standard ⁽⁴⁾	Monitored ⁽⁷⁾	Description of Monitoring ⁽⁸⁾
MDB	Munitions Demilitarization Building Operations	Particulate Matter	401 KAR 59:010 Section 3(1) 401 KAR 59:010 Section 3(2)	None	None required by the underlying applicable requirements.
			401 KAR 59:010 Section 3(2)	None	Inone required by the underlying applicable requirements.
PB1	BGCAPP Process Boiler #1	Particulate Matter SO2	401 KAR 59:015 Section 4(1) 401 KAR 59:015 Section 4(2) 401 KAR 59:015 Section 5(1) 40 CFR 60.42 c(d)		None required by the underlying applicable requirements. None required by the underlying applicable requirements. None required by the underlying applicable requirements. Certification of No. 2 fuel oil sulfur content for each shipment from supplier.
PB2	BGCAPP Process Boiler #2	Particulate Matter SO2	401 KAR 59:015 Section 4(1) 401 KAR 59:015 Section 4(2) 401 KAR 59:015 Section 5(1) 40 CFR 60.42 c(d)	None	None required by the underlying applicable requirements. None required by the underlying applicable requirements. None required by the underlying applicable requirements. Certification of No. 2 fuel oil sulfur content for each shipment from supplier.
SB1	BGCAPP Space Heat Boiler #1	Particulate Matter SO2	401 KAR 59:015 Section 4(1) 401 KAR 59:015 Section 4(2) 401 KAR 59:015 Section 5(1) 40 CFR 60.42 c(d)		None required by the underlying applicable requirements. None required by the underlying applicable requirements. None required by the underlying applicable requirements. Certification of No. 2 fuel oil sulfur content for each shipment from supplier.
SB2	BGCAPP Space Heat Boiler #2	Particulate Matter SO2	401 KAR 59:015 Section 4(1) 401 KAR 59:015 Section 4(2) 401 KAR 59:015 Section 5(1) 40 CFR 60.42 c(d)	None None No. 2 fuel oil content by weight	None required by the underlying applicable requirements. None required by the underlying applicable requirements. None required by the underlying applicable requirements. Certification of No. 2 fuel oil sulfur content for each shipment from supplier.
EG1	IC Engine for Emergency Generator #1	Particulate Matter	401 KAR 59:010 Section 3(1)	None	None required by the underlying applicable requirements.
EG2	IC Engine for Emergency Generator #2	Particulate Matter	401 KAR 59:010 Section 3(1)	None	None required by the underlying applicable requirements.
EG3	IC Engine for Emergency Generator #3	Particulate Matter	401 KAR 59:010 Section 3(1)	None	None required by the underlying applicable requirements.
EG4	IC Engine for Emergency Generator #4	Particulate Matter	401 KAR 59:010 Section 3(1)	None	None required by the underlying applicable requirements.

DEP7007V

continued

APPLICANT NAME: U. S. Department of the Army, Blue Grass Army Depot

SECTION II. MONITORING REQUIREMENTS

KYEIS	Emission Unit		Origin of Requirement	Parameter	
No. ⁽¹⁾	Description ⁽²⁾	Contaminant ⁽³⁾	or Standard ⁽⁴⁾	Monitored ⁽⁷⁾	Description of Monitoring ⁽⁸⁾
	IC Engine for	Particulate Matter	401 KAR 59:010 Section 3(1)	None	None required by the underlying applicable requirements.
	Secondary Power Back				
	up (Manual Start) Emergency Generator				
	for MDB HVAC Filter				
	System				
	-				
EG6	IC Engine for	Particulate Matter	401 KAR 59:010 Section 3(1)	None	None required by the underlying applicable requirements.
	Emergency Water and				
	Firewater Pump				

APPLICANT NAME:

SECTION III. RECORDKEEPING REQUIREMENTS

KYEIS	Emission Unit		Origin of Requirement	Parameter	
No. ⁽¹⁾	Description ⁽²⁾	Contaminant ⁽³⁾	or Standard ⁽⁴⁾	Recorded ⁽⁹⁾	Description of Recordkeeping ⁽¹⁰⁾
MDB	Munitions Demilitarization Building Operations	Particulate Matter	401 KAR 59:010 Section 3(1)	None	None required by the underlying applicable requirements.
			401 KAR 59:010 Section 3(2)	None	None required by the underlying applicable requirements.
PB1	BGCAPP Process Boiler #1	Particulate Matter SO2	401 KAR 59:015 Section 5(1)	None None None No. 2 fuel oil sulfur content by weight	None required by the underlying applicable requirements. None required by the underlying applicable requirements. None required by the underlying applicable requirements. Records of No. 2 fuel oil sulfur content and supplier certifications monitored for 5 years per 40 CFR 60.48c(e)(11) requirements.
PB2	BGCAPP Process Boiler #2	Particulate Matter SO2	401 KAR 59:015 Section 4(2) 401 KAR 59:015 Section 5(1)	None None None No. 2 fuel oil sulfur content by weight	None required by the underlying applicable requirements. None required by the underlying applicable requirements. None required by the underlying applicable requirements. Records of No. 2 fuel oil sulfur content and supplier certifications monitored for 5 years per 40 CFR 60.48c(e)(11) requirements.
SB1	BGCAPP Space Heat Boiler #1	Particulate Matter SO2	401 KAR 59:015 Section 4(1) 401 KAR 59:015 Section 4(2) 401 KAR 59:015 Section 5(1) 40 CFR 60.42c(d)	None None None No. 2 fuel oil sulfur content by weight	None required by the underlying applicable requirements. None required by the underlying applicable requirements. None required by the underlying applicable requirements. Records of No. 2 fuel oil sulfur content and supplier certifications monitored for 5 years per 40 CFR 60.48c(e)(11) requirements.
SB2	BGCAPP Space Heat Boiler #2	Particulate Matter SO2	401 KAR 59:015 Section 4(2) 401 KAR 59:015 Section 5(1)	None None None No. 2 fuel oil sulfur content by weight	None required by the underlying applicable requirements. None required by the underlying applicable requirements. None required by the underlying applicable requirements. Records of No. 2 fuel oil sulfur content and supplier certifications monitored for 5 years per 40 CFR 60.48c(e)(11) requirements.
EG1	IC Engine for Emergency Generator #1	Particulate Matter	401 KAR 59:010 Section 3(1)	None	None required by the underlying applicable requirements.
EG2	IC Engine for Emergency Generator #2	Particulate Matter	401 KAR 59:010 Section 3(1)	None	None required by the underlying applicable requirements.
EG3	IC Engine for Emergency Generator #3	Particulate Matter	401 KAR 59:010 Section 3(1)	None	None required by the underlying applicable requirements.
EG4	IC Engine for Emergency Generator #4	Particulate Matter	401 KAR 59:010 Section 3(1)	None	None required by the underlying applicable requirements.

APPLICANT NAME:

U. S. Department of the Army, Blue Grass Army Depot

DEP7007V continued

SECTION III. RECORDKEEPING REQUIREMENTS

KYEIS	Emission Unit		Origin of Requirement	Parameter	
No. ⁽¹⁾	Description ⁽²⁾	Contaminant ⁽³⁾	or Standard ⁽⁴⁾	Recorded ⁽⁹⁾	Description of Recordkeeping ⁽¹⁰⁾
	IC Engine for Secondary Power Back-up (Manual Start) Emergency Generator for MDB HVAC Filter System	Particulate Matter	401 KAR 59:010 Section 3(1)	None	None required by the underlying applicable requirements.
	IC Engine for Emergency Water and Firewater Pump	Particulate Matter	401 KAR 59:010 Section 3(1)	None	None required by the underlying applicable requirements.

DEP7007V

continued

APPLICANT NAME: U. S. Department of the Army, Blue Grass Army Depot

SECTION IV. REPORTING REQUIREMENTS

KYEIS	Emission Unit		Origin of Requirement	Parameter	
No. ⁽¹⁾	Description ⁽²⁾	Contaminant ⁽³⁾	or Standard ⁽⁴⁾	Reported ⁽¹¹⁾	Description of Reporting ⁽¹²⁾
	Munitions Demilitarization Building Operations	Particulate Matter	401 KAR 59:010 Section 3(1)	None	None required by the underlying applicable requirements. Annual certification of compliance with Title V permit requirements per 401 KAR 52:020 Section 3(e) upon issuance of the final Title V permit by KDAQ
			401 KAR 59:010 Section 3(2)	None	None required by the underlying applicable requirements. Annual certification of compliance with Title V permit requirements per 401 KAR 52:020 Section 3(e) upon issuance of the final Title V permit by KDAQ
	BGCAPP Process Boiler #1	Particulate Matter	401 KAR 59:015 Section 4(1)	None	None required by the underlying applicable requirements. Annual certification of compliance with Title V permit requirements per 401 KAR 52:020 Section 3(e) upon issuance of the final Title V permit by KDAQ
			401 KAR 59:015 Section 4(2)	None	None required by the underlying applicable requirements. Annual certification of compliance with Title V permit requirements per 401 KAR 52:020 Section 3(e) upon issuance of the final Title V permit by KDAQ
		SO2	401 KAR 59:015 Section 5(1)	None	None required by the underlying applicable requirements. Annual certification of compliance with Title V permit requirements per 401 KAR 52:020 Section 3(e) upon issuance of the final Title V permit by KDAQ
			40 CFR 60.42c(d)	No. 2 fuel oil sulfur content by weight	No. 2 fuel oil sulfur content by weight records including all fuel supplier certification for the reporting period per 40 CFR 60.48c(d) and 40 CFR 60.48c(e)(11) requirements.
	BGCAPP Process Boiler #2	Particulate Matter	401 KAR 59:015 Section 4(1)	None	None required by the underlying applicable requirements. Annual certification of compliance with Title V permit requirements per 401 KAR 52:020 Section 3(e) upon issuance of the final Title V permit by KDAQ
			401 KAR 59:015 Section 4(2)	None	None required by the underlying applicable requirements. Annual certification of compliance with Title V permit requirements per 401 KAR 52:020 Section 3(e) upon issuance of the final Title V permit by KDAQ
		SO2	401 KAR 59:015 Section 5(1)	None	None required by the underlying applicable requirements. Annual certification of compliance with Title V permit requirements per 401 KAR 52:020 Section 3(e) upon issuance of the final Title V permit by KDAQ
			40 CFR 60.42c(d)	No. 2 fuel oil sulfur content by weight	No. 2 fuel oil sulfur content by weight records including all fuel supplier certification for the reporting period per 40 CFR 60.48c(d) and 40 CFR 60.48c(e)(11) requirements.
	BGCAPP Space Heat Boiler #1	Particulate Matter	401 KAR 59:015 Section 4(1)	None	None required by the underlying applicable requirements. Annual certification of compliance with Title V permit requirements per 401 KAR 52:020 Section 3(e) upon issuance of the final Title V permit by KDAQ
			401 KAR 59:015 Section 4(2)	None	None required by the underlying applicable requirements. Annual certification of compliance with Title V permit requirements per 401 KAR 52:020 Section 3(e) upon issuance of the final Title V permit by KDAQ
		SO2	401 KAR 59:015 Section 5(1)	None	None required by the underlying applicable requirements. Annual certification of compliance with Title V permit requirements per 401 KAR 52:020 Section 3(e) upon issuance of the final Title V permit by KDAQ
			40 CFR 60.42c(d)	No. 2 fuel oil sulfur content by weight	No. 2 fuel oil sulfur content by weight records including all fuel supplier certification for the reporting period per 40 CFR 60.48c(d) and 40 CFR 60.48c(e)(11) requirements.
	BGCAPP Space Heat Boiler #2	Particulate Matter	401 KAR 59:015 Section 4(1)	None	None required by the underlying applicable requirements. Annual certification of compliance with Title V permit requirements per 401 KAR 52:020 Section 3(e) upon issuance of the final Title V permit by KDAQ
			401 KAR 59:015 Section 4(2)	None	None required by the underlying applicable requirements. Annual certification of compliance with Title V permit requirements per 401 KAR 52:020 Section 3(e) upon issuance of the final Title V permit by KDAQ
п	I	ļ			1 II

DEP7007V

APPLICANT NAME: U. S. Department of the Army, Blue Grass Army Depot

continued

SECTION IV. REPORTING REQUIREMENTS

KYEIS	Emission Unit		Origin of Requirement	Parameter	
No. ⁽¹⁾	Description ⁽²⁾	Contaminant ⁽³⁾	or Standard ⁽⁴⁾	Reported ⁽¹¹⁾	Description of Reporting ⁽¹²⁾
		SO2	401 KAR 59:015 Section 5(1)	None	None required by the underlying applicable requirements. Annual certification of compliance with Title V permit requirements per 401 KAR 52:020 Section 3(e) upon issuance of the final Title V permit by KDAQ
			40 CFR 60.42c(d)	No. 2 fuel oil sulfur content by weight	No. 2 fuel oil sulfur content by weight records including all fuel supplier certification for the reporting period per 40 CFR 60.48c(d) and 40 CFR 60.48c(e)(11) requirements.
EG1	IC Engine for Emergency Generator #1	Particulate Matter	401 KAR 59:010 Section 3(1)	None	None required by the underlying applicable requirements. Annual certification of compliance with Title V permit requirements per 401 KAR 52:020 Section 3(e) upon issuance of the final Title V permit by KDAQ
EG2	IC Engine for Emergency Generator #2	Particulate Matter	401 KAR 59:010 Section 3(1)	None	None required by the underlying applicable requirements. Annual certification of compliance with Title V permit requirements per 401 KAR 52:020 Section 3(e) upon issuance of the final Title V permit by KDAQ
EG3	IC Engine for Emergency Generator #3	Particulate Matter	401 KAR 59:010 Section 3(1)	None	None required by the underlying applicable requirements. Annual certification of compliance with Title V permit requirements per 401 KAR 52:020 Section 3(e) upon issuance of the final Title V permit by KDAQ
EG4	IC Engine for Emergency Generator #4	Particulate Matter	401 KAR 59:010 Section 3(1)	None	None required by the underlying applicable requirements. Annual certification of compliance with Title V permit requirements per 401 KAR 52:020 Section 3(e) upon issuance of the final Title V permit by KDAQ
EG5	IC Engine for Secondary Power Back-up (Manual Start) Emergency Generator for MDB HVAC Filter System	Particulate Matter	401 KAR 59:010 Section 3(1)	None	None required by the underlying applicable requirements. Annual certification of compliance with Title V permit requirements per 401 KAR 52:020 Section 3(e) upon issuance of the final Title V permit by KDAQ
EG6	IC Engine for Emergency Water and Firewater Pump	Particulate Matter	401 KAR 59:010 Section 3(1)	None	None required by the underlying applicable requirements. Annual certification of compliance with Title V permit requirements per 401 KAR 52:020 Section 3(e) upon issuance of the final Title V permit by KDAQ

APPLICANT NAME:

U. S. Department of the Army, Blue Grass Army Depot

DEP7007V

SECTION V. TESTING REQUIREMENTS

KYEIS No. ⁽¹⁾	Emission Unit Description ⁽²⁾	Contaminant ⁽³⁾	Origin of Requirement or Standard ⁽⁴⁾	Parameter Tested ⁽¹³⁾	Description of Testing ⁽¹⁴⁾
MDB	Munitions Demilitarization Building Operations	Particulate Matter	401 KAR 59:010 Section 3(1)	None	None required by the underlying applicable requirements.
			401 KAR 59:010 Section 3(2)	None	None required by the underlying applicable requirements.
PB1	BGCAPP Process Boiler #1	Particulate Matter SO2	401 KAR 59:015 Section 4(1) 401 KAR 59:015 Section 4(2) 401 KAR 59:015 Section 5(1) 40 CFR 60.42c(d)	None None None No. 2 fuel oil sulfur content by weight	None required by the underlying applicable requirements. None required by the underlying applicable requirements. None required by the underlying applicable requirements. Certification of each shipment No. 2 fuel oil sulfur content by supplier per 40 CFR 60.44c(h) requirements.
PB2	BGCAPP Process Boiler #2	Particulate Matter SO2	401 KAR 59:015 Section 4(1) 401 KAR 59:015 Section 4(2) 401 KAR 59:015 Section 5(1) 40 CFR 60.42c(d)	None None None No. 2 fuel oil sulfur content by weight	None required by the underlying applicable requirements. None required by the underlying applicable requirements. None required by the underlying applicable requirements. Certification of each shipment No. 2 fuel oil sulfur content by supplier per 40 CFR 60.44c(h) requirements.
SB1	BGCAPP Space Heat Boiler #1	Particulate Matter SO2	401 KAR 59:015 Section 4(1) 401 KAR 59:015 Section 4(2) 401 KAR 59:015 Section 5(1) 40 CFR 60.42c(d)	None None None No. 2 fuel oil sulfur content by weight	None required by the underlying applicable requirements. None required by the underlying applicable requirements. None required by the underlying applicable requirements. Certification of each shipment No. 2 fuel oil sulfur content by supplier per 40 CFR 60.44c(h) requirements.
SB2	BGCAPP Space Heat Boiler #2	Particulate Matter SO2	401 KAR 59:015 Section 4(1) 401 KAR 59:015 Section 4(2) 401 KAR 59:015 Section 5(1) 40 CFR 60.42c(d)	None None None No. 2 fuel oil sulfur content by weight	None required by the underlying applicable requirements. None required by the underlying applicable requirements. None required by the underlying applicable requirements. Certification of each shipment No. 2 fuel oil sulfur content by supplier per 40 CFR 60.44c(h) requirements.
EG1	IC Engine for Emergency Generator #1	Particulate Matter	401 KAR 59:010 Section 3(1)	None	None required by the underlying applicable requirements.
EG2	IC Engine for Emergency Generator #2	Particulate Matter	401 KAR 59:010 Section 3(1)	None	None required by the underlying applicable requirements.
EG3	IC Engine for Emergency Generator #3	Particulate Matter	401 KAR 59:010 Section 3(1)	None	None required by the underlying applicable requirements.
EG4	IC Engine for Emergency Generator #4	Particulate Matter	401 KAR 59:010 Section 3(1)	None	None required by the underlying applicable requirements.
EG5	IC Engine for Secondary Power Back-up (Manual Start) Emergency Generator for MDB HVAC Filter System	Particulate Matter	401 KAR 59:010 Section 3(1)	None	None required by the underlying applicable requirements.
l	1	I	l	Page 9V of 10\	

DEP7007V

continued

APPLICANT NAME: U. S. Department of the Army, Blue Grass Army Depot

SECTION V. TESTING REQUIREMENTS

KYEIS			Origin of Requirement	Parameter	
No. ⁽¹⁾	Description ⁽²⁾	Contaminant ⁽³⁾	or Standard ⁽⁴⁾	Tested ⁽¹³⁾	Description of Testing ⁽¹⁴⁾
EG6	IC Engine for Emergency Water and Firewater Pump		401 KAR 59:010 Section 3(1)	None	None required by the underlying applicable requirements.

Commonwealth of Kentucky Natural Resources & Environmental Protection Cabinet Department for Environmental Protection

DEP7007CC
Compliance
Certification

Division Use Only	
ID#	
Permit #	
Received Date	

An application for a permit must contain a certification of compliance signed by a responsible official. This form must be submitted with the original application as well as each annual report.

This form does not have to be completed for sources applying to construct with original application.

-					
1)	Source Name				
U.	S. Department of the Army, Blue Grass Army Depot	S. Department of the Army, Blue Grass Army Depot			
2)	Source Street Address				
20	091 Kingston Highway				
3)	City	4) Date Form Prepared	5) Source ID # (If known)		
	Richmond	09/09/04	AFS Plant ID #: 021-151-00013		
6)	Permit Number(s) (If known)				
7)	Submittal Information				
	Is this the first submittal of this form? $\hfill Yes$ \hfill No	What is the reporting period?	/		

8) IDENTIFICATION OF EMISSION UNITS

8a)(1) Emission Units in Compliance. The following emission units are in compliance with applicable requirements such as emission standards, emission control requirements, emission testing, court requirements, work practices, or enhanced monitoring, based on the compliance methods specified below and will continue to comply. *If additional space is needed, attach and label as exhibit DEP7007CC 8a*)(1)

Emission Point ID#	Emission Unit ID#	Permit Condition or Applicable Regulation	Emission Unit Description	Permit Limit	Actual Emissions	Method used for Determining Compliance & whether continuous or intermittent (such as test methods, monitoring procedures, recordkeeping and reporting)
	This f Army comp startu	acility will be a ne Depot. All BGCA liance with applic p. A Title V appli	w installation at the e PP emission sources able State and Feder cation including the c submitted separately	s will be in al regulation compliance		(such as test methods, monitoring procedures, recordkeeping and reporting)

8) IDENTIFICATION OF EMISSION UNITS (continued)

8a)(2) Emission Units in Compliance but Subject to Future Compliance Dates. The following emission units, which are currently in compliance with all applicable requirements, will achieve compliance on a timely basis and maintain compliance with future compliance dates as they become applicable during the permit term. If additional space is needed, attach and label as exhibit DEP7007CC 8a)(2)

Emission Point ID#	Emission Unit ID#	Future Compliance Schedule	Emission Unit Description	Reason for Future Compliance Date

8) IDENTIFICATION OF EMISSION UNITS (continued)

8b)(1) Emission Units Not in Compliance. The following emission units were not in compliance with applicable requirements such as emission standards, emission control requirements, emission testing, court requirements, work practices, or enhanced monitoring, based on the compliance methods specified below. *If additional space is needed, attach and label as exhibit DEP7007CC 8b)(1)*

Emission Unit ID#	Emission Unit Description	Permit Limit	Actual Emissions	Method used for Determining Compliance (such as test methods, monitoring procedures, recordkeeping and reporting)

8) IDENTIFICATION OF EMISSION UNITS (continued)

8b)(2) Emission Units Not in Compliance. For the above listed emission units that were not in continuous compliance since the last reporting period, state the reasons for noncompliance. If additional space is needed, attach and label as exhibit DEP7007CC 8b)(2)

Emission	Emission	Dessen's) for NonCompliance
Emission Point ID#	Emission Unit ID#	Reason's) for NonCompliance

9) SIGNATURE BLOCK FAMILLAR WITH, THE INFORMATION SUBMITTED IN THIS DOCUMENT AND ALL ITS ATTACHMENTS. BASED ON MY INQUIRY OF THOSE INDIVIDUALS WITH PRIMARY RESPONSIBILITY FOR OBTAINING THE INFORMATION, I CERTIFY THAT THE INFORMATION IS ON KNOWLEDGE AND BELLEF, TRUE, ACCURATE, AND COMLETE. I RESPONSIBILITY FOR OBTAINING THE INFORMATION IS ON KNOWLEDGE AND BELLEF, TRUE, ACCURATE, AND COMLETE. I MARKET THAT THERE ARE SIGNIFICANT PENALTOR SUBMITTING FLALE OR INCOMPLETE INFORMATION, INCLUDING THE POSSIBILITY OF FINE OR NOT AN AWARET THAT THERE ARE SIGNIFICANT PENALTOR SUBMITTING FLALE OR INCOMPLETE INFORMATION, INCLUDING THE POSSIBILITY OF FINE OR NOT AN AWARET THAT THE REFORMATION IS ON KNOWLEDGE AND BELLEF, TRUE, ACCURATE, AND COMLETE. I NOT AN AWARET THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FLALE OR INCOMPLETE INFORMATION, INCLUDING THE POSSIBILITY OF FINE OR NOT AN AWARET THAT THE REFORMATION IS ON KNOWLEDGE AND BELLEF, TRUE, ACCURATE, AND COMLETE. I DATE DATE OF POSSIBILITY OF FINE OF ANTION, INCLUDING THE POSSIBILITY OF FINE OR TOPED OR PRINTED NAME OF SIGNATORY TOPED OR PRINTED NAME OF SIGNATORY THE OF SIGNATORY	
HE FAMILI RESPOND MPRIS	

Page_6_CC of _6_CC

Revision 6,00

Commonwealth of Kentucky Natural Resources & Environmental Protection Cabinet Department for Environmental Protection

DIVISION FOR AIR QUALITY

DEP7007DD

INSIGNIFICANT ACTIVITIES

INSIGNIFICANT ACTIVITY CRITERIA

- 1. Emissions from insignificant activities shall be counted toward the source's potential to emit;
- 2. Emissions from the activity shall not be subject to a federally enforceable requirement other than generally applicable requirements that apply to all activities and affected facilities such as 401 KAR 59:010, 61:020, 63:010, and others deemed generally applicable by the Cabinet;
- 3. The potential to emit a regulated air pollutant from the activity or affected facility shall not exceed 5 tons/yr.
- 4. The potential to emit of a hazardous air pollutant from the activity or affected facility shall not exceed 1,000 pounds/yr., or the deminimis level established under Section 112(g) of the Act, whichever is less;
- 5. The activity shall be included in the permit application, identifying generally applicable and state origin requirements.

Description of Activity Including Rated Capacity	Generally Applicable Regulations Or State Origin Requirements	Does the Activity meet the Insignificant Activity Criteria Listed Above?
IC Engine (211 H P) for Emergency Generator (EG7) for Entry Control Facility (ECF)	401 KAR 59:010 Section 3(1)	Yes
2 Agent Hydrolysate 245,000 Gallon Storage Tanks	None	Yes
AgentHydrolysate 60,000 Gallon Storage Tank	None	Yes
4 Energetics II ydrolysate 475,000 Gallon Storage Tanks	None	Yes
Aluminum Precipitation and Filtration Building H VAC Filters System Exhaust	None	Yes
Supercritical W ater O xidation Process Building (SPB) H VAC Filter System Exhaust	401 KAR 59:010 Section 3(1)	Yes
MPTResidual Cooldown Conveyor	None	Yes
Laboratory H VAC Filter Stack	None	Yes
H Cl (37%) 8,500 Gallon and 1,125 Gallon Storage Tanks	None	Yes
Isopropyl Alcohol (IPA) 39,500 Gallon Storage Tank	None	Yes
Sulfuric Acid 4,500 Gallon Storage Tank	None	Yes
2 No. 2 Fuel 0 il 24,620 Gallon Storage Tanks	None	Yes

Description of Activity Including Rated Capacity	Generally Applicable Regulations Or State Origin Requirements	Does the Activity meet the Insignificant Activity Criteria Listed Above?
2 Sodium Hydroxide (50%) 50,000 Gallon Storage Tanks	None	Yes
Sodium Hydroxide (18%) 6,000 Gallon Storage Tank	None	Yes
Sodium Hydroxide (1%) 3,100 Gallon Storage Tank	None	Yes
Sodium Hypochlorite/Sodium Hydroxide (1%) 10,500 Gallon Storage Tank	None	Yes
Personnel Maintenance Building HVAC Filter Stack Clinic Decon Room	None	Yes
Note: Please see Table 4.2, Air Permit Support Data for capacities, throughputs, and number of units of each insignificant activity.		
	SIGNATURE BLOCK	
I, THE UNDERSIGNED, HEREBY CERTIFY U PERSONALLY EXAMINED, AND AM FAMII ATTACHMENTS. BASED ON MY INQUIRY INFORMATION, I CERTIFY THAT THE INFOR AWARE THAT THERE ARE SIGNIFICANT PE POSSIBILITY OF FINE OR MPRISONMENT.	LIAR WITH, THE INFORMATION SUBMIT OF THOSE INDIVIDUALS WITH PRIMAR MATION IS ON KNOWLEDGE AND BELIEF,	TED IN THIS DOCUMENT AND ALL ITS AY RESPONSIBILITY FOR OBTAINING THE TRUE, ACCURATE, AND COMPLETE. I AM
AWARE THAT THERE ARE SIGNIFICANT PE	NALTIES FOR SUBMITTING FALSE OR INC	COMPLETE INFORMATION, INCLUDIN C^{2} , 2° , C°

BY Authorized Signature Martin A. Jaeoby Typed or Printed Name of Signatory

÷,

Date

Colonel, U.S. Army, Commanding Officer Title of Signatory

Section 8 Air Permit Application Support Data

Contents

Acror	ıyms		iv
1	Introdu	ction1	-1
2	Site Lo	cation and Facility Layout2	-1
3	Proces	s Description3	-1
	3.1 3.2	Wastes Treated33.1.1Projectiles3.1.2M55 Rockets3.1.3Nonstockpile Items3.1.4Secondary WastesWaste Treatment Processes3.2.1Processing Sequence3.2.1Processing Sequence	-2 -2 -2 -2
4	Air Em	ission Sources and Controls4	
	4.1 4.2 4.3 4.4 4.5 4.6	MDB and MDB HVAC Filter System.4Process/Storage Vents.44.2.1 Hydrolysate Storage Area (HSA)44.2.2 Aluminum Precipitation and Filtration44.2.3 SCWO Reactors.44.2.4 WRS.44.2.5 SPB HVAC Filters.44.2.6 MPT Cooldown Conveyor.4Boilers4Standby Diesel Generators (SDGs)4HAP Emission Summary4-	5 7 7 8 8 8 8 9 9 20
5	Refere	nces for Emission Factor Estimates5	-1
Арр	endix		
А	TANKS	Calculations A	1
Figu	res		
2-1 2-2 3-1 3-2	Facil 155- M55	APP Site Location	-3 -3
Tabl	es		
3-1 4-2 4-3 4-4 4-5 4-6 4-7 4-8	Emis Sum PTE Sum Proc Spac Boile	ad Munitions Data	-1 -2 -3 -6 10 12 14

Tables (Contd)

4-9	Criteria Pollutant Emissions from IC Engines	4-17
	HAP Emissions from IC Engines	
	IPA Tank	
A-2	No. 2 Fuel Oil	A-6
A-3	Hydrochloric Acid Tank	A-11

Acronyms

Acronym	Definition
ACB	access control building
ACWA	Assembled Chemical Weapons Alternatives
AFB	aluminum filtration building
AFS	aluminum filtration system
ANCDF	Anniston Chemical Weapons Disposal Facility
ANR	agent neutralization reactor
ANS	agent neutralization system
APR	aluminum precipitation reactor
APS	aluminum precipitation system
BC	brine concentrator
BGAD	Blue Grass Army Depot
BGCAPP	Blue Grass Chemical Agent Pilot Plant
CA	chemical agent
CHB	container handling building
CO	carbon monoxide
DA	Department of the Army
DA-PAM	Department of the Army Pamphlet
decon	decontamination
DOT	Department of Transportation
dscm	dry cubic meter
DSH	dunnage shredding and handling
EBH	energetics batch hydrolyzer
EC	evaporator/crystallizer
ECF	entry control facility
ENR	energetics neutralization reactor
ENS	energetics neutralization system
EONC	enhanced onsite container
EPA	Environmental Protection Agency
GB	nerve agent sarin, isopropyl methyl phosphonofluoridate ($C_4H_{10}FO_2P$)
Н	blister agent mustard made by the Levinstein process,
	bis(2-chloroethyl) sulfide or 2,2'-dichlorodiethyl sulfide ($C_4H_8Cl_2S_{1.5}$)
HAP	hazardous air pollutant
HDC	heated discharge conveyor
HEPA	high-efficiency particulate air (filter)
HP	high-pressure
HSA	hydrolysate storage area
HVAC	heating, ventilating, and air conditioning
IC	internal combustion
IPA KAD	isopropyl alcohol Kontusky Administrative Regulation
KAR	Kentucky Administrative Regulation
KDAQ KDEP	Kentucky Department of Environmental Protection, Division for Air Quality
KDEP	Kentucky Department of Environmental Protection

Acronym	Definition
MDB	munitions demilitarization building
MPT	metal parts treater
MWS	munitions washout station
Na ₂ SO ₄	sodium sulfate
NaCl	sodium chloride
NaF	sodium fluoride
NaH ₂ PO ₄	sodium monophosphate
NaOH	sodium hydroxide
NCRS	nose closure removal station
NOx	nitrous oxides
OTS	offgas treatment system
PAH	polycyclic aromatic hydrocarbon
PFD	process flow diagram
PHS	projectile handling system
PM	particulate matter
PM ₁₀	particulate matter of less than 10 microns in diameter
PMD	projectile mortar disassembly
POM	particulate organic matter
PPE	personnel protective clothing
PTE	potential to emit
RO	reverse osmosis
RSM	rocket shear machine
SCWO	supercritical water oxidation
SDG	standby diesel generator
SDS	spent decontamination solution
SO ₂	sulfur dioxide
SPB	SCWO process building
THC	total hydrocarbon
TOC	total organic carbon
TOCDF	Tooele Chemical Agent Disposal Facility
TSDF	treatment, storage, and disposal facility
TSP	total suspended particulates
UPA	unpack area
VOC	volatile organic compound
VX	nerve agent, O-ethyl S-(2-diisopropylaminoethyl) methylphosphonothiolate ($C_{11}H_{26}NO_2PS$)
WRS	water recovery system

1 Introduction

The Blue Grass Army Depot (BGAD) is submitting an air permit application to the Kentucky 2 Department of Environmental Protection (KDEP), Division for Air Quality (KDAQ) for 3 construction and operation of the Blue Grass Chemical Agent Destruction Pilot Plant (BGCAPP) 4 in Richmond, Kentucky. This report documents the basis for estimating emissions for the 5 proposed BGCAPP facility and provides other relevant supporting data to facilitate KDEP/DAQ's 6 processing of the BGCAPP air permit application. This supporting document constitutes a part 7 of BGAD's air permit application for the BGCAPP. This document consists of the following 8 sections: 9

- 10 **1. Introduction**
- 11 2. Site Location and Facility Layout
- 12 3. Process Description
- 13 4. Air Emission Sources and Controls
- 14 5. References for Emission Factor Estimates

2 Site Location and Facility Layout

The BGAD site location address is 2091 Kingston Highway, Richmond, Kentucky. The site is approximately 5 miles southeast of Richmond, Kentucky, in Madison County. The BGAD occupies approximately 14,596 acres of the area bounded by Kingston Highway/State Route 421 on the west, State Route 52 on the north, Speedwell Road/State Route 374 on the east, and Crooksville Road on the south. Figure 2-1 shows the BGAD site area on the topographical map. The BGCAPP facility will be located in the northeast portion of the BGAD site.

The BGAD has approximately 850 employees on site. At its peak (during systemization and startup), the BGCAPP is expected to employ 600 people on site and at nearby offices facilities, thus raising the peak number of employees to approximately 1,450.

Figure 2-2 shows the general layout of BGCAPP and indicates the main process area, auxiliary operational areas, and facility support areas, and emission points.

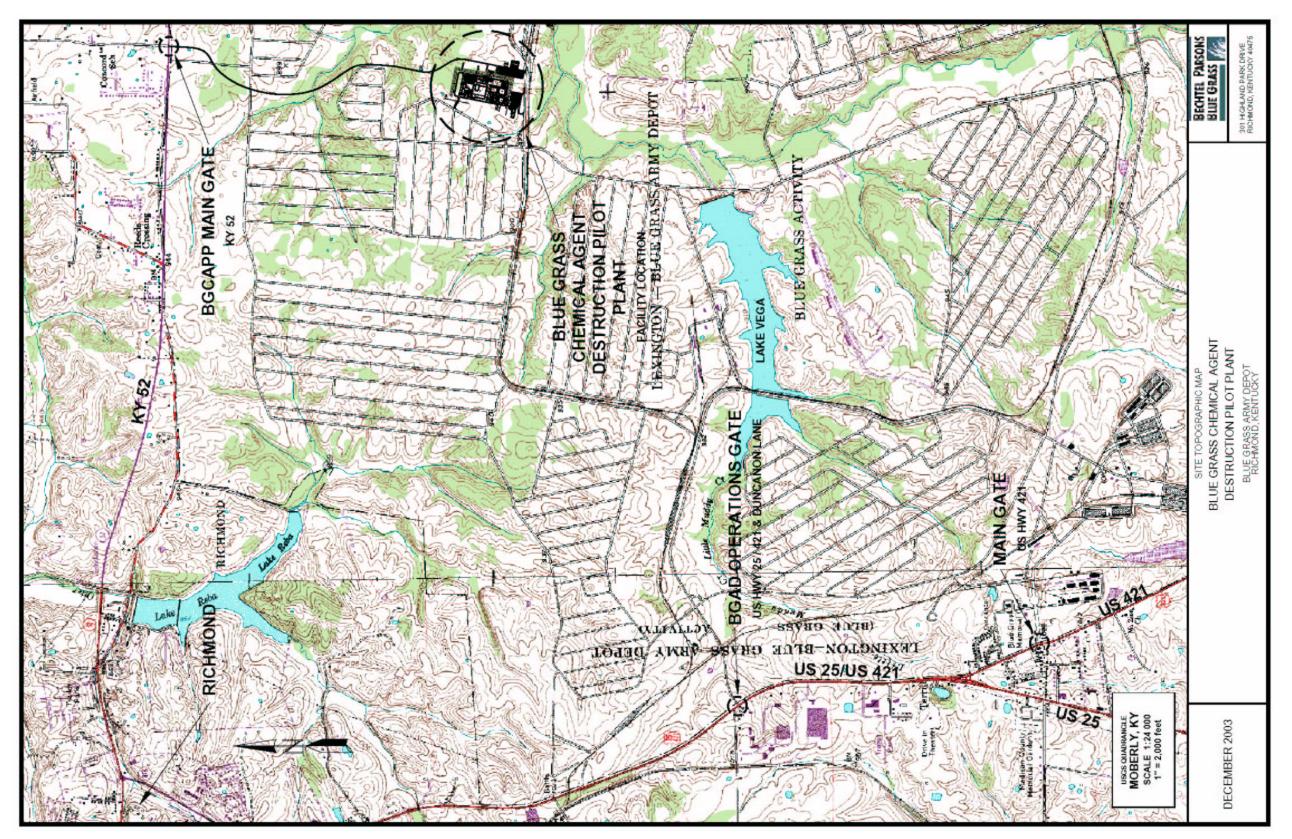


Figure 2-1—BGCAPP Site Location

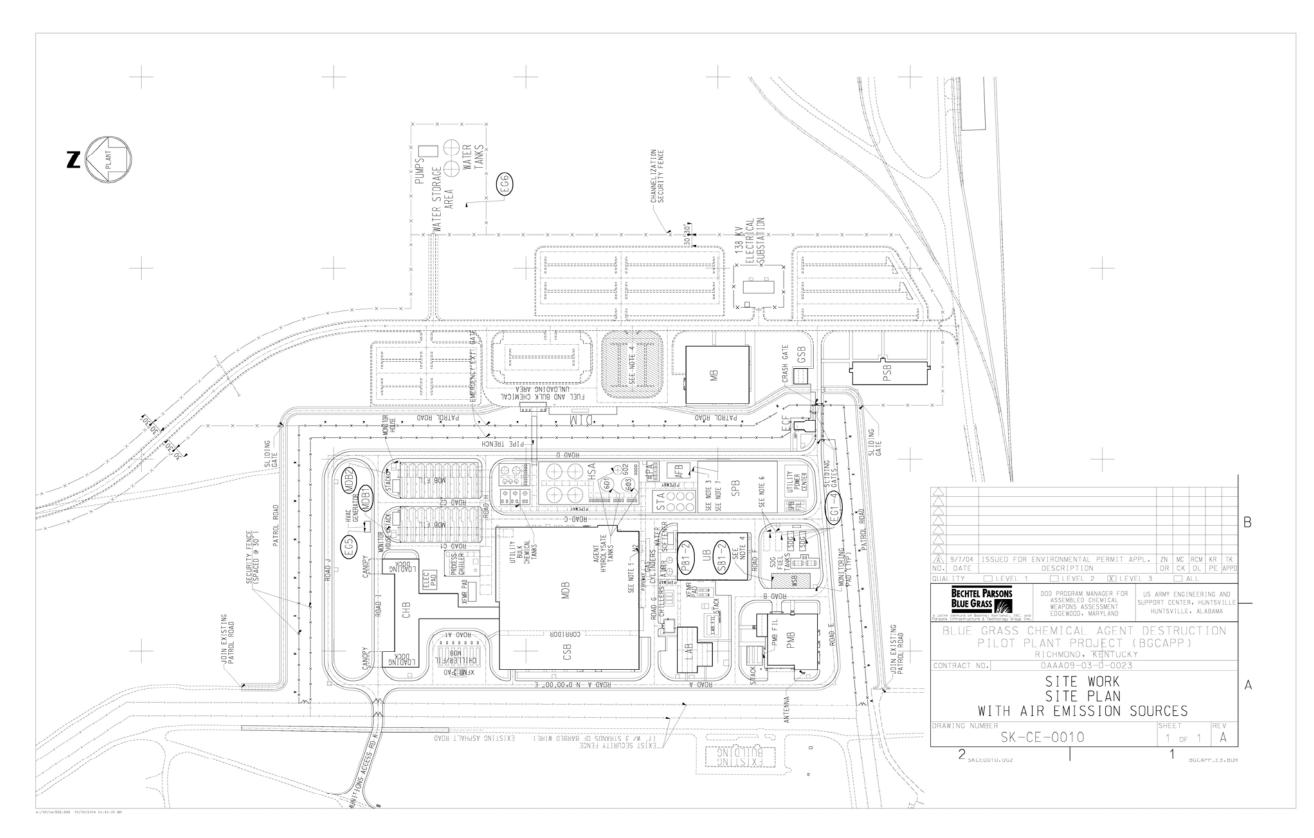


Figure 2-2—Facility Layout

3 Process Description

The BGAD is an active depot with existing emission sources such as boilers and paint spray 2 booths, as well as other processes that are normally found in a heavy equipment refurbishing 3 and repair operation. The BGCAPP is located wholly within the BGAD's boundary. It is built and 4 operated for the sole function of destroying the chemical weapons stockpile stored at the BGAD. 5 All chemical weapons and chemical agent (CA)-contaminated materials will be processed and 6 all CA will be neutralized in the munitions demilitarization building (MDB). The products of CA 7 neutralization (hydrolysate) are stored in the hydrolysate storage area (HSA) tanks and then 8 treated in the supercritical water oxidation (SCWO) process building (SPB), where it is 9 converted into an inorganic filter cake and high purity water that will be reused in the plant. 10 Waste treatment residues are shipped offsite for disposal or recycling. 11 The BGCAPP has the following significant air emission sources: 12

- 1. In the MDB, all emissions pass through the MDB heating, ventilating, and air
- In the MDB, all emissions pass through the MDB heating, ventualing, and all conditioning (HVAC) filter system and are released through two stacks (MDB1 and MDB2).
- Two gas-fired process boilers (PB1 and PB2) and two space-heat boilers (SB1 and SB2). All four boilers use No. 2 fuel oil as a backup fuel if the natural gas supply is interrupted.

Six emergency generators (EG1 through EG6) with diesel-cycle internal combustion
 (IC) engines operate on No. 2 fuel oil. They are used only to maintain critical
 operations and safety systems during a power failure. A seventh emergency generator
 with IC engine is an insignificant activity.

The remaining air emission sources are all insignificant activities as described in 401 KAR
 52:020 Section 6(1).

25 **3.1 Wastes Treated**

The wastes to be treated at BGCAPP consist primarily of M55 rockets, M56 warheads, and

projectiles (8 in. and 155 mm). CA-contaminated secondary waste (including contaminated

wooden pallets, metal banding, used personnel safety gear, and replaced process parts) is also

treated at the plant. Table 3-1 lists the types and quantities of the munitions in the BGAD stockpile.

30

Agent Munition Caliber Туре Туре M55 GB Rocket 115 mm GB 115 mm M56 Warhead M426 GB Projectile 8 in. Ton container GB NA Nonstockpile M55 VX 115 mm Rocket M56 VX Warhead 115 mm VX M121A1 Projectile 155 mm M110 Н Projectile 155 mm DOT^a bottle н Nonstockpile NA DOT bottle VX Nonstockpile NA

Table 3-1—Stored Munitions Data

^aDOT = Department of Transportation

2	0
	1
J,	

3.1.1 Projectiles

Projectiles are CA-containing shells that are fired from guns or cannons. They have a roughly cylindrical steel body with a tapered nose and a hollow cylindrical tube (known as the burster well) running down the center of the shell. This tube holds the burster, an explosive charge that disperses the CA on detonation. The liquid agent is contained in the annular region between the burster well and the shell wall. The 155-mm H projectiles contain energetic material (composed of tetrytol) in the burster well (see Figure 3-1). The 8-in GB projectiles (designated as M426) and the 155-mm VX projectiles (designated as M121A1) do not have a burster.

9 3.1.2 M55 Rockets

13

A rocket is an airborne weapon propelled by a mixture of a fuel and an oxidizer. The only rocket type in the chemical stockpile is the 115-mm-diameter M55 rocket. This rocket is 1.98 m long and has a mass of about 26 kg (see Figure 3-2). It consists of two sections:

- 1. An aluminum-alloy warhead section, which contains the CA, two bursters, and the fuze
- 14 2. A steel motor section, which contains the propellant grain, the igniter assembly, and 15 the nozzle and fins

Both GB and VX M55 rockets are part of the BGAD chemical weapons stockpile. The bursters contain Composition B (Comp B) explosive. The propellant is double base M28 (nitroglycerin/ nitrocellulose). The rockets are stored in individual shipping and firing tubes (SFTs) made of fiberglass-reinforced resin. M56 warheads are similar to the M55 rockets except that they do not include the motor section (item 2 in the above list); thus, M56 warheads do not contain M28 propellant or igniter assemblies.

22 **3.1.3 Nonstockpile Items**

- Four nonstockpile items are stored at BGAD and will be processed at BGCAPP:
- 1. One GB ton container
- 25 2. One VX Department of Transportation (DOT) bottle
- 3. Two H DOT bottles

27 **3.1.4 Secondary Wastes**

- 28 Six major types of secondary waste will be treated at BGCAPP:
- 1. Contaminated wood pallets, which are associated with leaking munitions
- 2. CA-contaminated plastic and personnel protective equipment (PPE)
- 31 3. Miscellaneous CA-contaminated metal parts
- 4. CA-contaminated spent activated carbon
- 5. Spent decontamination (decon) solution (SDS)
- 34 6. Closure wastes

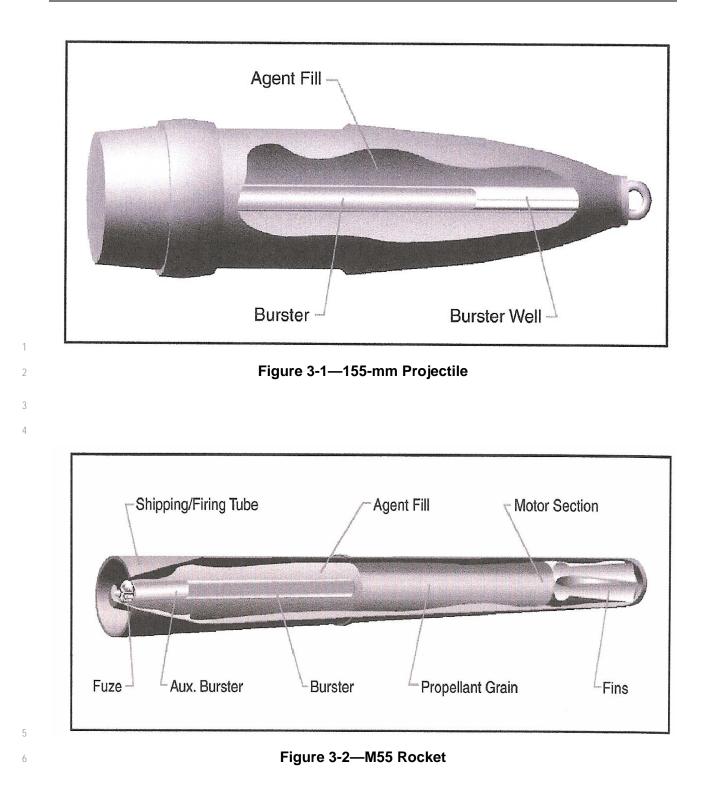
3.2 Waste Treatment Processes

³⁶ The process destroys the agent stored at the BGAD by neutralization via hydrolysis, whereby

the agent or CA-contaminated material is mixed in an enclosed vessel with hot water or hot

caustic (i.e., sodium hydroxide ([NaOH]). The chemical reaction destroys the agent. Hydrolysis

³⁹ has been shown to achieve the required performance for agent destruction.



Water is recycled via a water recovery system (WRS) that produces water of a quality suitable

to recycle back into the process. Excess water is released to the atmosphere as steam in the
 WRS.

4 3.2.1 Processing Sequence

Drawing 24915-00-HK-00-00003¹ is a process block flow diagram for the hazardous waste
 processing units. The figure shows the flow of munitions from the container handling building
 (CHB) through the various systems, the regulated processes discussed in Section 3, and the air
 emission points discussed in Section 4.

Palletized munitions are stored in igloos. Munitions are transported from the igloos to the
BGCAPP via enhanced onsite containers (EONCs) to the CHB. The EONCs are airtight vessels
that are specifically designed to contain munitions during transport from the BGAD storage
igloos to the CHB. The EONC is a well-established design that is currently used safely at both
the Tooele Chemical Agent Disposal Facility (TOCDF) in Utah and the Anniston Chemical Agent
Disposal Facility (ANCDF) in Alabama.

The EONC is received in the CHB, where it is stored until its contents are to be treated. At that time, it is transferred via a conveyor to the unpack area (UPA) and the air in the sealed EONC is monitored for CA vapors. If CA is detected (indicating a leaking munition), the EONC is moved to an area of the MDB where the ventilation system is designed to handle agent vapors. The EONC is opened by personnel wearing appropriate PPE, and the munitions are removed and placed on the appropriate processing line for that munition. All pallets and metal straps from the contaminated EONC are assumed to be contaminated and are transferred to the appropriate waste handling system for treatment. The EONC is then decontaminated and released for

- waste handling system for treatment. The EONC is then decontaminated and released fo further use.
- If CA monitoring indicates that the EONC does not contain leaking munitions, the EONC is opened in the UPA, and the munitions are unpacked and placed on conveyors that take them through the treatment process for that particular munition.
- The CA, propellants, and explosives are destroyed within the MDB. All treatment processes located in the MDB vent to the MDB's HVAC system. All munition treatment steps in the MDB are performed by remotely controlled systems.
- Chemical demilitarization of the BGAD stockpile has the following major processing steps, all of which occur in the MDB, the aluminum filtration building (AFB) and SCWO process building (SPB). These steps are detailed in the following sections.
- **3.2.1.1** Agent and Energetics Access (mechanical)
- 1. **PMD Machine** (Dwg. 24915-07-M5-PHS-0001). The PMD machine removes the nose closures and bursters from the 155-mm H projectiles. After the nose closure and burster are removed, the projectile is conveyed out of the explosive containment room (ECR), loaded onto a munition tray, and conveyed to the munitions washout station (MWS).
- The PMD processes the 155-mm H projectiles by first unscrewing the nose closure and removing the burster and miscellaneous components. The nose closures and miscellaneous components are conveyed out of the ECR with the projectile and are placed on a munition tray for processing through the metal parts treater (MPT). The bursters are transferred to the EBH for deactivation by hydrolysis.

¹ The drawing numbers refer to the Process Flow Diagrams (PFDs), which have been submitted as part of this application. Note that design calculations associated with each PFD are on the subsequent pages of the drawing, which are not submitted to KDAQ.

6

7

8

9

12

14

- 2. **Nose Closure Removal Station (NCRS)** (Dwg. 24915-07-M5-NCR-0001). The NCRS removes the nose closures from the unburstered projectiles (GB and VX) by unscrewing them from the nose of the projectile. After the nose closures have been removed from all the projectiles on the munition tray, the tray is moved to the MWS for further processing. The removed nose closures are processed through the MPT.
- 3. **MWS** (Dwg. 24915-07-M5-MWS-00001). The projectile is moved to the MWS, where the agent cavity is accessed, free liquid agent is drained, and the agent cavity washed out with high-pressure water. After the cavity is flushed, the projectile is placed back on the munition tray upright (nose up) and transferred to the MPT.
- 4. RSM (Dwg. 24915-07-M5-RHS-00001). Rockets are processed in the RSM, which disassembles the rocket warhead, accesses the agent cavity, and drains and washes it in a manner similar to the projectile handling system (PHS) and MWS. The rocket's solid propellant section is then cut into small sections for treatment in the energetics hydrolysis treatment system.

15 3.2.1.2 Agent Neutralization (Dwg. 24915-07-M5-ACS-00001 and -ANS-00001)

The collected CA and CA-contaminated washwater from the MWS and RSM are neutralized by hydrolysis in the ANRs. Hydrolysis is a liquid-phase process, operated at 90° to 95°C (near but below the boiling point of the solution) whereby the CA or CA-contaminated material is mixed in an enclosed vessel with hot water or hot caustic (NaOH). The chemical reaction destroys the CA. The reaction products are tested for CA; if the concentration is below the target release level, the hydrolysate is transferred to the hydrolysate storage tanks (Drawing 24915-11-M5-HSS-00001). If not, the hydrolysate is further treated until the CA concentration is below the target release level.

3.2.1.3 Energetics Neutralization (Dwg. 24915-07-M5-EBH-00001, -ENS-00001 and -OTE-00001)

The energetics (explosives and pieces of rocket propellant) are processed in the Energetic Batch Hydrolyzers (EBH) where the energetics and any residual agent that may be present are treated by caustic hydrolysis. After treatment in the EBHs, the solid components of the rockets (fiberglass and steel) are sent to a heated discharge conveyor. The liquid goes to the Energetics Neutralization Reactors (ENRs) for further treatment. If the agent concentration is below the target release level, the hydrolysate is transferred to the hydrolysate storage tanks (Drawing 24915-11-M5-HSS-00002). If not, it is further treated until the agent concentration is below the target release level.

34 **3.2.1.4** MPT (Dwg. 24915-07-M5-MPT-00001, –MPTC-00001 and –OTM-00001)

Metal projectile parts and other miscellaneous contaminated metal solids (e.g., banding from pallets that were exposed to agent) are decontaminated by being heated to a minimum of 1,000°F for 15 minutes in the electrically heated MPTs. This process has been demonstrated to be sufficient to destroy any residual CA that may be present. The decontaminated metal components are shipped off site for either recycling or proper disposal.

40 **3.2.1.5** HDC (Dwg. 24915-07-M5-EBH-00001)

Solid rocket residues are treated in one of the two HDCs, which are electrically heated
 conveyors that bring the material to a minimum of 1,000°F for 15 minutes to ensure that the
 residual agent has been destroyed. The decontaminated rocket components are shipped off site

44 for proper disposal.

3.2.1.6 Aluminum Precipitation System (APS)

The energetics hydrolysate is further processed by adjusting the pH to precipitate the aluminum hydroxide² in the APS (Dwg. 24915-21-M5-APS-00001) and is then filtered in the aluminum filtration system (AFS) (Dwg. 24915-21-M5-AFS-00001). The filter cake is disposed of off site at a permitted hazardous waste disposal facility. The process takes place in the AFB. Aluminum precipitation and filtration are insignificant activities as described in 401 KAR 52:020 Section 6(1). However, as a precaution, the design incorporates activated carbon filtration on the AFB vent.

9 **3.2.1.7 SCWO**

The energetics hydrolysate from the AFS and agent hydrolysate from the HSA are transferred to

holding tanks where they are blended before they are transferred to the SCWO reactors. SCWO

is an enclosed oxidation process that destroys organic constituents in an aqueous stream.

SCWO processing is an insignificant activity as described in 401 KAR 52:020 Section 6(1).

14 The SCWO process is based on the unique properties of water at conditions above its

thermodynamic critical point of 374°C (705°F) and 3,206 psia. At these supercritical conditions,

organic materials and oxidant gases are generally completely miscible in water and the elevated

17 pressure increases the mixture density in the reactor, thus allowing rapid and complete

18 oxidation reactions.

25

27

¹⁹ The material to be reacted is pumped with air through the feed nozzle at the top of the reactor.

20 The feed material is supplemented with additional organic feed (supplemental fuel) to increase

its heating value as required to maintain an autogenous chemical reaction. Isopropyl alcohol

(IPA) is the supplemental fuel of choice at the BGCAPP.

The effluent from the SCWO reactor has a very low concentration of organics. It is pumped to a WRS consisting of the following components:

1. Reverse osmosis (RO) system (Dwg. 24915-10-HK-TWR-0001)

26 2. Evaporator/crystallizer (EC) (Dwg. 24915-10-HK-TNBE-00001)

3. Brine concentrator (BC) (Dwg. 24915-10-HK-TNBC-00001)

All components vent into a common duct that vents into the SPB HVAC system (see Section 4.2.5). To the maximum extent possible, the water from the WRS is recycled and reused in the facility. Excess water is released to the atmosphere as steam in the WRS.

31 3.2.1.8 CA-Contaminated Secondary Wastes

CA-contaminated secondary wastes (e.g., agent contaminated pallets, PPE, and spent activated carbon) are treated in the dunnage shredding and handling (DSH) system (Drawings 24915-07-M5-DWS-00001, -DCS-00001, -DPS-00001) followed by SCWO; some secondary wastes (e.g., miscellaneous metal parts, metal reinforced hoses, piping, valves, and tools) may be processed through the MPT or the HDC. Secondary wastes that are not CA-contaminated are not processed in the BGCAPP; they will be managed by appropriate means to minimize waste.

² Aluminum components of the rockets react with the caustic to form soluble aluminum salts. pH adjustment precipitates the aluminum hydroxide.

Air Emission Sources and Controls 4

The process block flow diagram (Dwg. 24915-00-HK-00-00003) identifies the air emission 2 sources associated with BGCAPP and includes the following primary sources: 3

- Treatment processes inside the MDB³, which vent completely through the MDB HVAC 1. filter system.
- 2. Agent and energetics hydrolysate storage tank vents, which are insignificant activities 6 as specified in 401 KAR 52:020, Section 6(1); as a precaution, however, the vents will be controlled by activated carbon adsorption units.
- SCWO system and WRS vents, which are insignificant activities as described in 3. 0 401 KAR 52:020, Section 6(1), vent to the SPB HVAC filter system described in Section 4.2.5.
 - 4. Steam boilers.
- 5. Emergency electrical generators driven by diesel IC engines.

Table 4-1 presents the identification number for each regulated air emission point and emission 14 source. The insignificant activities do not have identification numbers; however, their emissions 15 are included in the potential to emit (PTE) calculations presented in Table 4-2. 16

1

4

7

8

12

Table 4-1—Emission Point and Emission Source IDs for Air Permit

Emission Point ID	Emission Unit ID	Emission Stack ID	Source Name
MDB	MDB	MDB1 MDB2	MDB HVAC filter stacks (twin stacks, flows shown as total)
PB1 PB2	PB1 PB2	PB1 PB2	Process boilers
SB1 SB2	SB1 SB2	SB1 SB2	Space heat boilers
EG1	EG1	EG1	Diesel engine for main emergency diesel generator No. 1
EG2	EG2	EG2	Diesel engine for main emergency diesel generator No. 2
EG3	EG3	EG3	Diesel engine for main emergency diesel generator No. 3
EG4	EG4	EG4	Diesel engine for main emergency diesel generator No. 4
EG5	EG5		Diesel engine for backup (manual start) emergency diesel generator for MDB filter system
EG6	EG6	EG6	Diesel engine for emergency water and firewater pumps
EG7	EG7	EG7	Diesel engine for emergency diesel generator for ECF

18

The following sections discuss BGCAPP's emissions sources and their associated controls, as 19 well as the pollutants and their emission rates. 20

Table 4-2 summarizes the results of the PTE calculations for the BGCAPP. The supporting 21

- information for these results are presented in the subsequent subsections and tables. Table 4-3
- summarizes the results of the PTE calculations for the combustion sources (i.e., boilers and
- emergency generators). 24

³ Because all processes within the MDB vent directly to the MDB HVAC filter system, the processing units in the MDB are considered as one emission source for this application.

Table 4-2—Summary of BGCAPP Air Emission Sources

BDM Boint ID	Source Name MDB HVAC filter stacks (twin stacks, flows shown as	– Number of Emission Sources	Number of Emission Points	Process Throughput Rate per unit, 1b/hr	<pre> B Process Throughput Rate Stream # </pre>	Capacity Per Tank, gal	Gas Flow Rate, acfm 526'000	Gas Flow Rate, scfm 526'000	Gas Flow Rate Stream #	CO, Ib/hr	0.37	Total Suspended Particulates (TSP), Ib/hr	$\frac{\infty}{28}$ Particulate Matter <10 μ (PM ₁₀), Ib/hr	0.0 002, lb/hr	Total Organic Compounds, Ib/hr 1.19.12	Total HAPs, Ib/hr 1.167-30	002'8 0peration, hr/yr	CO, tonlyr 5676	NOX, ton/yr 1.64	38.73	PM ₁₀), ton/yr 38.23	Total Organic Compounds, tonlyr 20-3272	002, ton/yr	Total HAPs, ton/yr 2:575-02
PB1, PB2, SB1	total) Total combustion sources (see Table 4-3)	13	13							-								57.39	91.24	6.90	5.72	7.77	39.75	1.28
SB2, EG1-7	nt activities									<u> </u>								86.65	02.00	45.63	44.45	7.77	39.75	1.28
Total significa	cant activities																	0.54	92.88 0.00	45.63	44.45 0.40	1.16	39.75 0.00	0.57
Total BGCAP																		87.18	92.88	46.03	44.86	8.92	39.75	1.85
			I	I								I	ļ]	07.10	72.00	40.03	44.00	0.72	37.75	1.05
INSIGNIFICAN	T ACTIVITIES																	L						
	APB and AFB HVAC filter		0	4,093							0.00				0.00	0.00		0.00E+00		0.00E+00			0.00E+00	
	APS, MV-APS-0101/-0102	2	0		600		7.81	6.90	#549	0.00				0.00	0.00	0.00		0.00E+00			0.00E+00		0.00E+00	
	AFS, MV-APF-1040/-2040	2	0	2,047	600		0	0		0.00	0.00			0.00	0.00	0.00		0.00E+00		0.00E+00		0.00E+00	0.00E+00	
	SPB HVAC filter		1							0.12	0.00			0.00	0.13	0.13			0.00E+00	4.04E-01			0.00E+00	
	SCWO vents to SPB HVAC filter	6	0	10,499	17		1,408	717		_	0.00			0.00	0.13	0.13	8,760		0.00E+00	4.04E-01			0.00E+00	5.74E-01
	WRS, total water recovery mode Vents to SPB HVAC filter	2	0	9,410	33					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
	WRS vents to SPB HVAC filter	2	0	9,410	33					0.00	0.00			0.00	0.00	0.00	8,760	0.00E+00	0.00E+00	6.73E-03	6.73E-03	0.00E+00	0.00E+00	0.00E+00
	MPT residue cooldown conveyor	2	1	5,261	42					0.00	0.00	0.00	0.00	0.00	0.00	0.00	8,760	0.00E+00	0.00E+00	0.00	0.00	0.00E+00	0.00E+00	0.00E+00
	Agent hydrolysate storage tanks MT-HSS-0105/-0106	2	2			245,000				0.00	0.00	0.00	0.00	0.00	0.00	0.00	8,760	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
	Agent hydrolysate storage tank MT-HSS-0104	1	1			60,000				0.00	0.00	0.00	0.00	0.00	0.00	0.00	8,760	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
	Energetics hydrolysate storage tanks MT-H55-0604/-0605/-0606/-0607	4	4			475,000				0.00	0.00	0.00	0.00	0.00	0.00	0.00	8,760	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
	Hydrochloric acid (HCI) storage tank MT-HCL-0107	1	1			8,500				0.00	0.00	0.00	0.00	0.00	0.00	0.00	8,760	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
	HCI day tank	1	1			2,500				_	0.00				0.00		8,760				0.00E+00			
	IPA storage tank (pressurized vessel: filling losses only; no breathing losses)	1	1			36,500					0.00						8,760				0.00E+00			
	Sulfuric acid storage tank MT-SAS-0104	1	1			4,500				0.00	0.00	0.00	0.00	0.00	0.00	0.00	8,760	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
	No. 2 diesel fuel storage tank	2	2			24,620					0.00				0.00		8,760				0.00E+00			
	NaOH 50% storage tanks MT-NAHH-0101/-0201	2	2			50,000					0.00				0.00		8,760				0.00E+00			
	NaOH 18% storage tank MT-NAHM-0102	1	1			6,000					0.00				0.00	0.00					0.00E+00			
	Sodium hypochlorite (NaOCI)(VX campaign) or NaOH 1% (GB, H campaign) storage tank MT-NAHL-0205	1	1			10,500					0.00				0.00		8,760				0.00E+00			
	NaOCI 1% storage tanks MT-NAHL-0105	1	1			3,100				0.00	0.00	0.00	0.00	0.00	0.00	0.00	8,760	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
	Laboratory HVAC filter stack		1								0.00				0.00	0.00					0.00E+00			
	Personnel maintenance building HVAC filter stack clinic decon room		1								0.00				0.00	0.00	1				0.00E+00			

	Process Boilers	Space- Heat Boilers	Main Standby	MDB	Water and Firewater Pump	Entry Control Facility	Total BGCAPP
Emission point	PB1, PB2	SB1, SB2	EG1-4	EG5	EG6	Insignificant	
Emission source	PB1, PB2	SB1, SB2	EG1-4	EG5	EG6		
kW, each			3,300	750	750	150	
MMBTU/hr, each	34.50	37.26	30.10	7.26	7.26	1.45	
hrs operation/yr	8,760	8,760	500	500	500	500	
Number	2	2	4	1	1	1	
Annual oil consumption (all units) MM gal/yr	0.441	0.476	0.4300	0.0244	0.0244	0.0049	1.4008
Annual gas consumption(all units) MM cu ft/yr	604	653	0.00	0.00	0.00	0.00	1,257
Estimated emissions, tons/yr							
Carbon monoxide (CO)	25.39	27.42	1.42	1.42	1.42	0.32	57.39
Nitrogen oxides (NO _x)	31.61	34.14	13.30	5.36	5.36	1.48	91.24
Total suspended particulate (TSP)	2.80	3.02	0.64	0.17	0.17	0.10	6.90
Particulate matter <10 µm (PM ₁₀)	2.43	2.63	0.37	0.10	0.10	0.10	5.72
Sulfur dioxide (SO ₂)	12.69	13.71	11.90	0.68	0.68	0.10	39.75
Total organic compounds (TOCs)/VOCs	3.32	3.59	0.43	0.15	0.15	0.12	7.77

3

9

11

12

14

15

16

17

18

19

20

21

22

4.1 MDB and MDB HVAC Filter System

The MDB is equipped with high-efficiency control systems that meet the stringent specifications of the U.S. Department of Army. These Army specifications and requirements result in extremely low air emissions from the munition and waste treatment operations inside the MDB and the hydrolysate and water recovery system operations.

- 8 The following treatment processes are located in the MDB:
 - 1. Munitions disassembly, energetics access and removal, and agent access and draining in the remotely controlled PMD machine, MWS, and RSM
 - 2. Washout of agent from the munitions cavity with high-pressure (HP) water in the projectile and rocket washout stations
 - 3. Dissolution and hydrolysis of explosive components removed from the munitions in the EBHs (16 identical EBHs in two parallel trains)
 - 4. Heat treatment of metal parts from munitions and other potentially contaminated parts in the MPTs (two identical units)
 - Heat treatment of rocket components exiting the EBHs in the HDCs (two identical units)
 - 6. Chemical reaction of energetics hydrolysis in the ENR (four identical reactors)
 - 7. Chemical decomposition (neutralization) of the drained and washed out agent in the ANR (four identical reactors)
 - 8. Transfer of tested hydrolysate to the hydrolysate storage area (HSA) tanks outside the MDB
- Shredding, grinding, and slurrying of contaminated wood in the DSH system for direct processing in the SCWO systems
- I0. Grinding and slurrying of contaminated plastic, other secondary wastes, and spent
 activated carbon in the DSH for direct processing in the SCWO systems

12

14

21

22

41

42

43

All processing equipment of the EBH, ENR, and HDC, as well as their ancillary equipment, vent to the EBH/ENR offgas treatment systems (OTSs). The ANR and the MPT vent to the MPT OTS. The shredder, grinders, micronizer, hydropulper, and other processing equipment associated with the DSH vent to the baghouse. The offgases from the EBH/ENR OTS, MPT OTS, and the baghouse vent to the MDB HVAC filter system before they are released to the atmosphere, as does all of the ventilating air in the MDB. The MDB HVAC filter system serves a fourfold purpose:

- Capture and contain agent vapor from the mechanical processing, and washing of the munitions (which includes accessing, draining, and washing the agent cavity of the rockets and projectiles) by maintaining a negative pressure environment in the MDB.
 - 2. Control agent contamination by maintaining the flow of air from areas of low contamination probability to areas of higher contamination probability.
 - 3. Remove agent vapors from the exhaust before it is discharged to the atmosphere.
 - 4. Provide a controlled environment for human comfort and equipment performance.

The release or spread of contamination is prevented by cascaded pressure control. This arrangement ensures a flow of air from the areas with the least agent contamination to the areas with the most contamination⁴ in the MDB and ensures containment within the MDB.

To minimize the spread of contamination and maintain the toxic boundaries, the number of air changes per room is higher for areas likely to be contaminated. Airflow is controlled by the following means:

- 1. Modulating the supply air into the building
 - 2. Modulating the exhaust flow of air out of the building
 - 3. Setting weighted dampers throughout the building

The MDB HVAC filter system consists of 16 modules operating in parallel with a combined 24 design airflow of 256,000 acfm (16,000 acfm per filter unit). In addition, two units are maintained 25 on standby in case one unit must be removed from service for maintenance. Dampers are 26 provided to isolate any unit for maintenance. These dampers are designed to maintain draft within the isolated unit through the other operating filters to prevent the release of contaminants 28 during maintenance. Drawing 24915-08-M5-HVAC-00001 shows the PFD for one bank of nine 29 filter units (8 operating and one spare) of the HVAC filter system. The HVAC filter system 30 consists of two such banks of nine filter units each for a total of 18 filter units (16 operating and 31 2 standby).

- Each filter unit has its own independently operating fan. To maintain negative pressure in the MDB, up to four primary standby diesel generators (SDGs) maintain power to the MDB HVAC filter fans during commercial power outages as described in Section 4.4. A fifth secondary SDG will be installed to maintain negative pressure in the MDB if the primary SDGs do not start or if a problem arises in the power distribution system. This level of redundancy provides a high level
- of protection to prevent the release of CA and other air emissions from the MDB.
- Each MDB HVAC filter unit consists of the following components (see Dwg. 24915-08-M5 HVAC-00001):
 - 1. One particulate prefilter (HIGH)
 - 2. One high-efficiency particulate air (HEPA) filter
 - 3. Six carbon filter banks in series (CHAR)
- 44 4. One final HEPA filter

⁴ Hence the term "Cascade Ventilating System."

The prefilter and HEPA filter provide extremely effective removal of particulates. The six banks

- of carbon filters provide better than 99.9999% removal efficiency for hydrocarbons and other
- 3 gaseous contaminants (see discussion below for the basis of this estimate).

The particulate matter (PM) emission rate for the MDB filter system is based on an assumed

5 outlet grain loading of 0.001 grain/acf. This assumption is based on the fact that all air has

⁶ passed through multiple air pollution control devices, including two layers of HEPA filters. This

assumption results in a PM emission rate of 2.19 lb/hr and a maximum annual emission of

9.6 tons/yr based on an operating schedule of 24 hr/day, 365 days/yr. Table 4-4 shows the
 emissions estimates for PM for the MDB. The particulate matter with a diameter of less than

 $10 \,\mu$ m (PM₁₀) emission rate for the MDB HVAC filter stacks is assumed (as a worst-case) to be

the same as the PM emission rate. Table 4-4 also presents the process input rates for the MDB.

The total hydrocarbon (THC) emission rate from the MDB filter system is based on an assumed worst-case inlet loading of 10 ppm THC into the MDB HVAC filters. This assumption is a worstcase scenario based on the following characteristics of the design:

- 15 1. All sources of THC are controlled by one of the OTSs.
- The DSH is a mechanical size reduction and slurrying system and does not produce
 THC.
- The majority of the gas processed through the MDB HVAC system consists of ambient air from the MDB. No processes in the MDB release THC directly to the air.

The air flows through six activated carbon units, each of which corresponds to an adsorber. The adsorption efficiency of the carbon adsorption units is calculated based on the Environmental

22 Protection Agency's (EPA's) report Preferred and Alternative Methods for Estimating Air

23 Emissions From Surface Coating Operations.⁵ Table 7.2.2 of this document specifies that the

²⁴ minimum hydrocarbon adsorption efficiency for carbon adsorbers be 90%. At this minimum

removal efficiency for each adsorber, the six adsorbers in series result in a removal efficiency of

100% (90% to 100%), which equates to a 99.9999% removal efficiency. Table 4-4 shows the

THC emission rate for the MDB calculated on this basis. For the emission inventory, the

hazardous air pollutant (HAP) emission rate is assumed to be equal to the THC emission rate.

²⁹ The MPT is the only source of carbon monoxide (CO) in the MDB; its CO emission rate is

estimated by calculations using Aspen modeling. Assuming 90% destruction of CO in the

catalytic oxidizer system of the OTS, results of the estimated CO emission rate are shown in

Table 4-4. Table 7.2.2 of Preferred and Alternative Methods for Estimating Air Emissions From

33 Surface Coating Operations shows a 95% removal efficiency for catalytic oxidizers. The CO

emission rate for the MDB calculated on this basis is given in Table 4-4.

The NOx emission rate from the MPT is estimated by calculations using Aspen modeling; Table 4-4 shows the results.

The MDB filter system is an integral part of the demilitarization process; the filter system will always be in operation during the life of the facility.

4.2 Process/Storage Vents

The BGCAPP emissions sources include process/storage vents associated with liquid treatment areas. These sources include agent hydrolysate storage, energetics hydrolysate storage, APS

and AFS, SCWO system, and WRS. These vents are breathing vents only: the air emissions

43 from these vents are insignificant as described in 401 KAR 52:020 Section 6(1): the liquid

streams being processed/stored have negligible volatile organic compounds (VOCs).

⁵ This report was prepared for EPA under the Emission Inventory Improvement Program. It is available from the U.S. EPA Air Chief Website at http://www.epa.gov/ttnchie1/eiip/techreport/volume02/ii07_july2001.pdf.

Table 4-4—Summary of Criteria Pollutant and Process Input Rates for MDB

NOx Release Rate (lb/hr)	
MPT OTS	0.013
EBH/ENR OTS	0.08
DSH	0
Total NOx from MDB (lb/hr)	0.093
Total NOx from MDB (ton/yr)	0.398
CO Release Rate (lb/hr)	
Uncontrolled MPT	66.81
OTS Efficiency	95%
MPT OTS per unit	3.3405
Number of MPTs	2
Total CO from all MPTs (lb/hr)	6.681
Total CO from all MPTs (ton/yr)	28.59
Total Particulate Emission Estimate	
CFM	256,000
Particulate concentration, gr/scf	0.001
Total TSP from MDB (BGCAPP1) (lb/hr)	2.19
Total TSP from MDB (BGCAPP1) (tons/yr)	8.84
Total Hydrocarbon Emission Estimate	
CFM	256,000
THC Conc. ppm (assumed)	10
THC Release Rate (cu ft/hr)	153.6
THC Release Rate (mol/hr)	0.396899225
Total Uncontrolled Hydrocarbons from MDB (lb/hr) (calculated as ethane)	11.91
HC Removal Efficiency of 1 Stage of HVAC Filter	90.00%
Number of Stages in each HVAC filter unit	6
Total THC removal efficiency of HVAC filter unit	99.999900%
Total THC from MDB	1.1907E-05
Process Input Rate for MDB	
Input Stream	
M55 Rockets (VX) munitions per hour	48
lb per M55 Rocket	57.3
Total lb M55 rockets per hour	
155 Projectiles (VX)	26
lb per 155 Projectile	96.5
Total lb projectiles per hour	
Dunnage (lbs/hr)	336
EBH Reagent (50% NaOH solution) (lb/hr)	24,584
VX-ANR Reagent (50% NaOH solution) (lb/hr)	673
Total reagent feed rate	25,257
Total MDB processing rate (munitions + reagent)	30,852
Total MDB processing rate (ton/yr)	15.43

4.2.1 Hydrolysate Storage Area (HSA)

The agent and energetics hydrolysate leaving the MDB are stored in tanks in the HSA. All 2 hydrolysates going from the MDB to the HSA are verified to be below the target release level for 3 agent. Based on this release criterion, agent monitoring is not required in the hydrolysate 4 storage tank vents; therefore, the SCWO and downstream operations do not vent through the 5 MDB HVAC system. The hydrolysate is an aqueous solution of organic compounds with 6 negligible levels of VOCs. Table 4-2 lists the numbers and sizes of the HSA tanks. As shown in 7 Table 4-2, no measurable emissions are expected from the HSA tanks. To minimize odors, the 8 exhaust from each agent and energetics hydrolysate storage tank is vented through a carbon 9 adsorber system before it is discharged to the atmosphere. The tanks in the HSA are an 10 insignificant activity as described in 401 KAR 52:020 Section 6(1). 11

12 **4.2.2** Aluminum Precipitation and Filtration

The aluminum precipitation reactor (APR) and the aluminum filtration equipment are located in
 the AFB. To control odor, the air in the AFB and all equipment are vented to an AFB HVAC filter
 system. Table 4-2 presents the process operating rates for the APS and AFS. As shown in
 Table 4-2, no measurable emissions of regulated substances are expected from the processes

17 in the AFB.

18 The aluminum SFTs and other aluminum components of the rockets react with caustic in the

19 EBH to form soluble aluminum salts in the energetics hydrolysates. Before the hydrolysates are

treated by SCWO, these salts must be removed in the aluminum precipitation and filtration

system in the AFB. Aluminum precipitation is the first step in the aluminum removal process.

The energetics hydrolysate from the storage tanks in the HSA is fed to the APR, where the pH

is adjusted to near neutral by adding hydrochloric acid (HCI) and sulfuric acid (H_2SO_4). The APR

is a stirred tank reactor that vents to the atmosphere through a carbon canister. At this lower

pH, the aluminum salts form an aluminum hydroxide precipitate. The pH-adjusted hydrolysate and aluminum hydroxide precipitate are transferred from the APR to a filter that removes the

and aluminum hydroxide precipitate are transferred from the APR to a filter that removes the aluminum hydroxide as a filter cake. The filter cake is sent to an offsite hazardous waste

treatment, storage, and disposal facility (TSDF). The filtrate is pumped to the SCWO system for

treatment. This type of wet processing in enclosed equipment does not produce emissions of

any regulated pollutants. These processes are, therefore, insignificant activities as described in

401 KAR 52:020 Section 6(1).

32 4.2.3 SCWO Reactors

The SCWO reactor systems and the WRSs (Section 4.2.4) are located in the SPB. To control odor, the air in the SPB and all equipment vents to an SPB HVAC filter system.

Testing has shown that the SCWO system has very low emissions. The gas streams exiting the SCWO unit were very low in THC (<20 ppm). The CO concentrations were consistently less

than 20 ppm; particulates were less than 0.015 grains/dry standard cubic foot (dscf). SCWO

 $_{37}$ than 20 ppm, particulates were less than 0.015 grains/dry standard cubic foot (dsci). SCWO produces small quantities of nitrous oxide (N₂O), which is not regulated as a criteria pollutant in

accordance with 401 KAR 51:001, "Definitions for 401 KAR Chapter 51." The gas streams are
 an insignificant source of air emissions.

- ⁴¹ The concentrations identified above were measured during the small-scale system
- demonstration programs. To date, the data demonstrates that the system is safe and protective

of the environment. Table 4-2 presents the number of SCWO units, the total gas flow rate from

each SCWO unit and the estimated emissions based on the above concentrations and flow rates.

- ⁴⁶ The SCWO reactors produce insignificant emissions as described in 401 KAR 52:020 Section
- 6(1); however, as a precaution, all SCWO reactor vents are ducted to the SPB HVAC filter

system before release to the atmosphere. The potential to emit (PTE) calculation does not
 include the emission reduction by the SPB HVAC filter system.

3 4.2.4 WRS

The WRS is located in the SPB. The WRS receives the liquid effluent from the SCWO system
and water treatment systems and then separates the water from the salts for recycling or
disposal. The WRS comprises a reverse osmosis (RO) unit, a brine concentrator (BC), an
evaporator/crystallizer (EC), and two solid separation units. The SCWO effluent is a salt solution
comprised primarily of sodium sulfate (Na₂SO₄), sodium chloride (NaCl), sodium fluoride (NaF),
and monosodium phosphate (NaH₂PO₄). The WRS package is designed to concentrate the
salts into a solid phase that will be characterized and shipped to a permitted disposal facility.
Reverse osmosis recovers a portion of the water that supplies the SCWO quench requirement.

11 Reverse osmosis recovers a portion of the water that supplies the SCWO quench requirement. 12 The brine rejected from the RO and the water that is surplus to the quench water requirement is 13 treated by the BC and EC. The high-quality water is recycled to the plant as process water and 14 is used in the process systems and as makeup water for the water cooling system. This water 15 can also be evaporated to the atmosphere.

16 The only air emissions that may result from the WRS are particulates from the evaporator.

Based on the material balance calculations, these emissions are expected to be very low: when

the water is fully recycled, the BC and EC vent gases are completely condensed and essentially

do not flow to the atmosphere. During periods of changeover from one type of agent to another

- when recycled water might not be needed, the steam can be discharged directly to the
- atmosphere.

As shown in the PFDs (Dwg. 24915-10-HK-TWR-00001, -TNBE-00001, and -TNBC-00001), all

process modules are combined through a condenser into stream 1056. Table 4-2 shows that

the total wet gas flow rates through this stream are exceptionally low. As a result, the

uncontrolled emissions from the WRS qualify as an insignificant activity as specified in 401 KAR

52:020 Section 6(1); however, as a precaution, the entire WRS process is vented to the SPB

HVAC filter system. Table 4-2 provides the PTE estimates for the WRS before further treatment
 by the SPB HVAC filter system.

29 4.2.5 SPB HVAC Filters

The SCWO reactors and the WRSs are all insignificant activities as described in 401 KAR 52:020 Section 6(1); however, as a precaution, the SPB (in which the processes are contained) is equipped with a negative pressure HVAC system that incorporates two HVAC filter units similar to the MDB HVAC filter units described in Section 4.1.

34 4.2.6 MPT Cooldown Conveyor

The MPT cooldown conveyor accepts the metal projectile parts that have been heat treated in the MPT. Air is blown past the conveyor to cool the parts. The hot air is exhausted through the MPT cooldown conveyor vent. The material being treated consists of the following large metal pieces that have been previously cleaned:

- 1. Empty projectile bodies
 - 2. Metal banding from munitions pallets
 - 3. Metal fittings that have been cut from PPE
 - 4. Pump and other equipment parts that have been removed from agent service
 - 5. Miscellaneous metal pieces that require decontamination in the MPT

Because the MPT cooldown conveyor receives only cleaned metal parts, no regulated (both

45 criteria and HAPs) pollutants are expected to be produced or released from the vent. Therefore,

it is an insignificant activity as described in 401 KAR 52:020 Section 6(1).

39

40

41

42

4.3 Boilers

The BGCAPP scope includes installation of four natural gas boilers: two for process and two for space heat. The boilers use No. 2 fuel oil as a backup fuel if natural gas is not available. The PTE estimates are based on the assumption that No. 2 fuel oil comprises 10% of the total heat input capacity. Tables 4-5 and 4-6 show the operating parameters and the results of the PTE estimates for criteria pollutants for the process and space heat boilers, respectively. Table 4-7 shows the total hazardous air pollutants (HAPs) for the process and space heat boilers.

8 The sulfur content of the fuel oil is based on information provided by BGAD's current vendor.

The fuel oil vendor for the BGCAPP will be selected by a procedure that is consistent with U.S.
 Government procurement requirements. The sulfur content and environmental performance will

be equivalent or superior to that specified herein.

The emission estimates for PB1, PB2, SB1, and SB2 are based on the information provided by the vendor for the model specified. Note that the vendor and model number in this application are given solely for the purpose of design. The manufacturer and model that will ultimately be installed will be selected by a procedure that is consistent with U.S. Government procurement requirements. Its environmental performance will be equivalent or superior to the model that is specified herein.

4.4 Standby Diesel Generators (SDGs)

The plant is equipped with seven IC-engine-driven standby diesel generator (SDG) sets that 19 provide emergency backup power during a power outage. The four primary SDG sets (EG1, 20 EG2, EG3, and EG4) supply electricity to critical operations and safety equipment when the 21 power supply to the facility is interrupted. Each of the four primary SDGs produces 3,300 kW. 22 Table 4-8 presents the generator specifications as provided by the manufacturer. Each is equipped with emission reduction and air impeachment to reduce NOx and CO emissions. The 24 generators are sized so that two of the four can meet the plant's environmental protection and 25 safety requirements. The following is the sequence of operation and anticipated operation for 26 SDGs EG1 through EG4: 27

- 1. All four units start on loss of utility power.
- Three units operate in parallel, sharing the 6,500-kW essential load; the fourth unit
 shuts down after 15 minutes.
 - 3. If one of the three units shuts down because of a malfunction, the other two units on line continue to supply the 6,500-kW load.

EG5 is installed next to the MDB HVAC filter system. It provides an additional level of
 redundancy to maintain draft in the MDB if the primary SDGs do not start or if a problem arises
 in the power distribution system.

EG6 is installed near the water storage tanks. If power is interrupted, it provides backup power to critical process water pumps and for emergency firefighting water.

EG7 is installed next to the entry control facility (ECF) and provides emergency power to the
 security systems. The ECF provides security at the entrance to the BGCAPP's chemical limited
 area.

The emission estimates for EG1, EG2, EG3, and EG4 are based on the information provided by the vendor for the model specified. Note that the vendor and model number in this application are given solely for the purpose of design. The manufacturer and model that will ultimately be installed will be selected by a procedure that is consistent with U.S. Government procurement requirements. Its environmental performance will be equivalent or superior to the model that is

46 specified herein.

31

Number of boilers		2
Heat input rating for each boiler, MMBtu/hr		34.50
Total heat input rating, MMBtu/hr	69.00	
Primary fuel		Natural Gas
Secondary/backup fuel		No. 2 Oil
Natural gas heating value, Btu/scf		1,000
No. 2 Oil heating value, Btu/gal		137,030
Fuel oil sulfur content, %		0.40
Hourly gas consumption, cf/hr		34,500
Hourly oil consumption, gal/hr		252
Hours of operation, hr/yr		8,760
Maximum annual gas consumption, MMcf/yr		604
Maximum annual oil consumption, gal/yr		441,000
Natural gas emission factors, lb/MMscf	CO	84.00
	NOx	100.00
	TSP	7.60
	PM ₁₀	7.60
	SO ₂	0.60
	тос	11.00
	VOC	5.50
Natural gas emission rate, lb/MMBtu	CO	0.0840
	NOx	0.1000
	TSP	0.0076
	PM_{10}	0.0076
	SO ₂	0.0006
	TOC	0.0110
	VOC	0.0055
No. 2 oil emission factors, lb/MMBtu	CO	0.0365
	NOx	0.1460
	TSP	0.0241
	PM ₁₀	0.0120
	SO ₂	0.4145
	TOC	0.0018
	VOC	0.0015
Natural Gas Per Unit Emission Rates, lb/hr	CO	2.8980
	NOx	3.4500
	TSP	0.2622
	PM ₁₀	0.2622
	SO ₂	0.0207
	тос	0.3795
	VOC	0.1898

Table 4-5—Process Boiler Criteria Pollutant Emission Data

Table 4-5 (Contu)		
No. 2 oil per unit emission rates, lb/hr	CO	1.2588
	NOx	5.0354
	TSP	0.8308
	PM ₁₀	0.4154
	SO ₂	14.3005
	TOC	0.0634
	VOC	0.0504
Natural gas per unit emission rates, tons/yr	СО	12.69
	NOx	15.11
	TSP	1.15
	PM ₁₀	1.15
	SO ₂	0.09
	TOC	1.66
	VOC	0.83
No. 2 oil per unit emission rates, tons/yr	CO	0.55
	NOx	2.21
	TSP	0.36
	PM ₁₀	0.18
	SO ₂	6.26
	TOC	0.03
	VOC	0.02
Maximum total emission rates, tons/yr	CO	25.39
	NOx	31.61
	TSP	2.80
	PM_{10}	2.43
	SO ₂	12.69
	TOC	3.32
	VOC	1.66

Table 4-5 (Contd)

Number of boilers		2
Heat input rating for each boiler, MMBtu/hr	37.26	
Total heat input rating, MMBtu/hr	74.52	
Primary fuel	Natural gas	
Secondary/backup fuel		No. 2 oil
Natural gas heating value, Btu/scf		1,000
No. 2 oil heating value, Btu/gal		137,030
Fuel oil sulfur content, %		0.40
Hourly gas consumption, cf/hr		37,260
Hourly oil consumption, gal/hr		272
Hours of operation, hr/yr		8,760
· ·		
Maximum annual gas consumption, MMcf/	yr	653
Maximum annual oil consumption, gal/yr		476,000
Natural gas emission factors, lb/MMscf	CO	84.00
	NOx	100.00
	TSP	7.60
	PM ₁₀	7.60
	SO ₂	0.60
	тос	11.00
	VOC	5.50
Natural gas emission rate, lb/MMBtu	CO	0.0840
	NOx	0.1000
	TSP	0.0076
	PM ₁₀	0.0076
	SO ₂	0.0006
	TOC	0.0110
	VOC	0.0055
No. 2 Oil emission factors, lb/MMBtu	CO	0.0365
	NOx	0.1460
	TSP	0.0241
	PM ₁₀	0.0120
	SO ₂	0.4145
	тос	0.0018
	VOC	0.0015
Natural gas per unit emission rates, lb/hr	CO	3.1298
	NOx	3.7260
	TSP	0.2832
	PM ₁₀	0.2832
	SO ₂	0.0224
	TOC	0.4099
	VOC	0.2049

Table 4-6—Space Heat Boiler Criteria Pollutant Emission Data

Table 4-0 (Collici)		
No. 2 oil per unit emission rates, lb/hr	CO	1.3596
	NOx	5.4382
	TSP	0.8973
	PM_{10}	0.4487
	SO ₂	15.4446
	TOC	0.0685
	VOC	0.0544
Natural gas per unit emission rates, tons/yr	CO	13.71
	NOx	16.32
	TSP	1.24
	PM ₁₀	1.24
	SO ₂	0.10
	TOC	1.80
	VOC	0.90
No. 2 oil per unit emission rates, tons/yr	CO	0.60
	NOx	2.38
	TSP	0.39
	PM_{10}	0.20
	SO ₂	6.76
	TOC	0.03
	VOC	0.02
Maximum total emission rates, tons/yr	CO	27.42
	NOx	34.14
	TSP	3.02
	PM_{10}	2.63
	SO ₂	13.71
	TOC	3.59
	VOC	1.80

Table 4-6 (Contd)

		G	as		Oil					Maximum
	lb/MMscf	lb/MMBtu	lb/hr	tons/yr	lb/1000 gal	Ib/10 ¹² Btu	lb/MMBtu	lb/hr	tons/yr	tons/yr
1,1,1-Trichloroethane				0.00E+00	2.36E-04		1.72E-06	2.47E-04	1.08E-04	1.08E-04
2-Methylnaphthalene	2.40E-05	2.40E-08	3.44E-06	1.51E-05					0.00E+00	1.51E-05
3-Methylchloranthrene	1.80E-06	1.80E-09	2.58E-07	1.13E-06					0.00E+00	1.13E-06
7,12-Dimethylbenz(a)anthracene	1.60E-05	1.60E-08	2.30E-06	1.01E-05					0.00E+00	1.01E-05
Acenaphthene	1.80E-06	1.80E-09	2.58E-07	1.13E-06	2.11E-05		1.54E-07	2.21E-05	9.68E-06	1.07E-05
Acenaphthylene	1.80E-06	1.80E-09	2.58E-07	1.13E-06	2.53E-07		1.85E-09	2.65E-07	1.16E-07	1.13E-06
Anthracene	2.40E-06	2.40E-09	3.44E-07	1.51E-06	1.22E-06		8.90E-09	1.28E-06	5.60E-07	1.92E-06
Arsenic	2.00E-04	2.00E-07	2.87E-05	1.26E-04		4.00E+00	4.00E-06	5.74E-04	2.51E-04	3.65E-04
Benz(a)anthracene	1.80E-06	1.80E-09	2.58E-07	1.13E-06	4.01E-06		2.93E-08	4.20E-06	1.84E-06	2.86E-06
Benzene	2.10E-03	2.10E-06	3.01E-04	1.32E-03	2.14E-04		1.56E-06	2.24E-04	9.82E-05	1.32E-03
Benzo(a)pyrene	1.20E-06	1.20E-09	1.72E-07	7.54E-07					0.00E+00	7.54E-07
Benzo(b)fluoranthene	1.80E-06	1.80E-09	2.58E-07	1.13E-06					0.00E+00	1.13E-06
Benzo(b,k)fluoranthene				0.00E+00	1.48E-06		1.08E-08	1.55E-06	6.79E-07	6.79E-07
Benzo(g,h,i)perylene	1.20E-06	1.20E-09	1.72E-07	7.54E-07	2.26E-06		1.65E-08	2.37E-06	1.04E-06	1.72E-06
Benzo(k)fluoranthene	1.80E-06	1.80E-09	2.58E-07	1.13E-06					0.00E+00	1.13E-06
Beryllium	1.20E-05	1.20E-08	1.72E-06	7.54E-06		3.00E+00	3.00E-06	4.31E-04	1.89E-04	1.95E-04
Cadmium	1.10E-03	1.10E-06	1.58E-04	6.91E-04		3.00E+00	3.00E-06	4.31E-04	1.89E-04	8.11E-04
Chromium	1.40E-03	1.40E-06	2.01E-04	8.80E-04		3.00E+00	3.00E-06	4.31E-04	1.89E-04	9.81E-04
Chrysene	1.80E-06	1.80E-09	2.58E-07	1.13E-06	2.38E-06		1.74E-08	2.49E-06	1.09E-06	2.11E-06
Cobalt	8.40E-05	8.40E-08	1.21E-05	5.28E-05					0.00E+00	5.28E-05
Dibenzo(a,h)anthracene	1.20E-06	1.20E-09	1.72E-07	7.54E-07	1.67E-06		1.22E-08	1.75E-06	7.66E-07	1.45E-06
Dichlorobenzene	1.20E-03	1.20E-06	1.72E-04	7.54E-04					0.00E+00	7.54E-04

1

2

it Support Data

Table 4-7 (Contd)										
		G	as	1	Oil					Maximum
	lb/MMscf	lb/MMBtu	lb/hr	tons/yr	lb/1000 gal	lb/10 ¹² Btu	lb/MMBtu	lb/hr	tons/yr	tons/yr
Ethylbenzene				0.00E+00	6.36E-05		4.64E-07	6.66E-05	2.92E-05	2.92E-05
Fluoranthene	3.00E-06	3.00E-09	4.31E-07	1.89E-06	4.84E-06		3.53E-08	5.07E-06	2.22E-06	3.92E-06
Fluorene	2.80E-06	2.80E-09	4.02E-07	1.76E-06	4.47E-06		3.26E-08	4.68E-06	2.05E-06	3.63E-06
Formaldehyde	7.50E-02	7.50E-05	1.08E-02	4.71E-02	6.10E-02		4.45E-04	6.39E-02	2.80E-02	7.04E-02
Hexane	1.80E+00	1.80E-03	2.58E-01	1.13E+00					0.00E+00	1.13E+00
Indeno(1,2,3-cd)pyrene	1.80E-06	1.80E-09	2.58E-07	1.13E-06	2.14E-06		1.56E-08	2.24E-06	9.82E-07	2.00E-06
Lead	5.00E-03	5.00E-06	7.18E-04	3.14E-03		9.00E+00	9.00E-06	1.29E-03	5.66E-04	3.39E-03
Manganese	3.80E-04	3.80E-07	5.45E-05	2.39E-04		6.00E+00	6.00E-06	8.61E-04	3.77E-04	5.92E-04
Mercury	2.60E-04	2.60E-07	3.73E-05	1.63E-04		3.00E+00	3.00E-06	4.31E-04	1.89E-04	3.36E-04
Naphthalene	6.10E-04	6.10E-07	8.75E-05	3.83E-04	1.13E-03		8.25E-06	1.18E-03	5.18E-04	8.63E-04
Nickel	2.10E-03	2.10E-06	3.01E-04	1.32E-03		3.00E+00	3.00E-06	4.31E-04	1.89E-04	1.38E-03
OCDD				0.00E+00	3.10E-09		2.26E-11	3.25E-09	1.42E-09	1.42E-09
o-Xylene				0.00E+00	1.09E-04		7.95E-07	1.14E-04	5.00E-05	5.00E-05
Phenanthrene	1.70E-05	1.70E-08	2.44E-06	1.07E-05	1.05E-05		7.66E-08	1.10E-05	4.82E-06	1.44E-05
Polycyclic Organic Matter (POM)	8.82E-05	8.82E-08	1.27E-05	5.54E-05	3.30E-03		2.41E-05	3.46E-03	1.51E-03	1.56E-03
Pyrene	5.00E-06	5.00E-09	7.18E-07	3.14E-06	4.25E-06		3.10E-08	4.45E-06	1.95E-06	4.78E-06
Selenium	2.40E-05	2.40E-08	3.44E-06	1.51E-05		1.50E+01	1.50E-05	2.15E-03	9.43E-04	9.57E-04
Toluene	3.40E-03	3.40E-06	4.88E-04	2.14E-03	6.20E-03		4.52E-05	6.49E-03	2.84E-03	4.77E-03
Xylene				0.00E+00	1.90E-04		1.39E-06	1.99E-04	8.72E-05	8.72E-05
Tota	al		2.72E-01	1.19E+00				8.29E-02	3.63E-02	1.22E+00

BGCAPP Air Permit Support Data

Description	Caterpillar D3612
Fuel used	Diesel
Rating at 950 ft, 93°F	3,300 eKW
Break horsepower / unit	4,640.00
Enclosure requirements for each unit	
Type of enclosure	Self Contained
Size of enclosure	50'L X 20'W X12'H Ea
Radiator mounting	Remote
Time to start	10 Sec
Time to assume full load	90 Sec Loading
Fuel rate / generator @ full load	215 Gallons / Hour
Exhaust emissions / unit	
NOx	13.0 g/bhp-hr
СО	0.462 g/bhp-hr
НС	0.140 g/bhp-hr
PM	0. 21g/bhp-hr
Exhaust emissions after-treatment / unit	
Type of reduction	Urea SCR
NOx reduction %	90% or 1.30 g/bhp-hr
CO reduction %	70% or 0.14 g/bhp-hr
HC reduction %	70% or 0.04 g/bhp-hr
PM Reduction %	70% or 0.06 g/bhp-hr

1

³ The sulfur content of the fuel oil is based on information provided by BGAD's current vendor.

⁴ The fuel oil vendor for the BGCAPP will be selected by a procedure that is consistent with U.S.

Government procurement requirements. The sulfur content and environmental performance will
 be equivalent or superior to that specified herein.

⁷ In accordance with EPA AP-42⁶, all of the SDGs' operating hours were assumed to be 500 hr/yr

to calculate the PTE. Table 4-9 summarizes the operating data and emission rates for the SDG

- 9 IC engines.
- 10 Table 4-10 summarizes the HAP emissions from the IC engines associated with the SDGs. The
- emission estimates for EG5 and EG6 are based on AP-42, Table 3.4.1, Section 3.4.

⁶EPA AP-42, Compilation of Air Pollutant Emission Factors, Fifth Edition, Volume I: *Stationary Point and Area Sources* <u>http://www.epa.gov/ttn/chief/ap42/ch03/final/c03s03.pdf</u>.

Emergency Generator Du	ıty	Main Standby	MDB	Water and Firewater Pump	ECF	Total/ Weighted Average
Permit ID		EG1–EG4	EG5	EG6	Insignificant	
Vendor, model number		Caterpillar D3612	TBD	TBD	TBD	
Number of generators		4	1	1	1	7
Fuel			No	. 2 Fuel Oi		1
Engine power output/unit, kW		3,300	750	750	150	14,850
Maximum engine power/unit, hp		4,640	1,055	1,055	211	20,880
Engine fuel input, MMBtu/unit-hr		29.5	6.7	6.7	1.3	133
Engine fuel input, MMBtu/unit-yr		14,731	3,348	3,348	670	66,288
No. 2 fuel oil heating value, Btu/gal		137,030				
Fuel oil sulfur content, %		0.40				
Operating hours/unit-yr		500	500	500	500	3,500
Fuel rate/unit-hr, gal		215.0	48.9	48.9	9.8	
Fuel rate/unit-yr, gal		107,500	24,432	24,432	4,886	
Total emergency generator fuel rate/yr, gal		430,000	24,432	24,432	4,886	483,750
Emission factor basis		Manufacturer	AP-42	AP-42	AP-42	
		g/BHP-Hr	lb/MMBtu			
	со	0.139	0.850	0.850	0.950	
	NOx	1.300	3.200	3.200	4.410	
	TSP	0.063	0.100	0.100	0.310	
	PM ₁₀	NA	0.057	0.057	0.310	
	SO ₂	NA	0.404	0.404	0.290	
	TOC	0.042	0.090	0.090	0.360	
	VOC	NA	0.082	0.082	0.360	
Emission Rate, lb/MMBtu	CO	0.048	0.850	0.850	0.950	0.138
	NOx	0.451	3.200	3.200	4.410	0.769
	TSP	0.022	0.100	0.100	0.310	0.033
	PM ₁₀	0.012	0.057	0.057	0.310	0.020
	SO ₂	0.404	0.404	0.404	0.290	0.403
	TOC	0.015	0.090	0.090	0.360	0.026
	VOC	0.013	0.082	0.082	0.360	0.024
Per Unit Emission Rates, lb/hr				5.69		
Per Unit Emission Rates, ID/nr	CO	1.42	5.69		1.27	
Per Unit Emission Rates, ID/nr	NOx	13.30	21.43	21.43	5.91	
Per Unit Emission Rates, ID/nr	NOx TSP	13.30 0.64	21.43 0.67	21.43 0.67	5.91 0.42	
Per Unit Emission Rates, ID/nr	NOx TSP PM ₁₀	13.30 0.64 0.37	21.43 0.67 0.38	21.43 0.67 0.38	5.91 0.42 0.42	
Per Unit Emission Rates, ID/nr	NOx TSP PM ₁₀ SO ₂	13.30 0.64 0.37 11.90	21.43 0.67 0.38 2.71	21.43 0.67 0.38 2.71	5.91 0.42 0.42 0.39	
Per Unit Emission Rates, Ib/nr	NOx TSP PM ₁₀	13.30 0.64 0.37	21.43 0.67 0.38	21.43 0.67 0.38	5.91 0.42 0.42	

Table 4-9—Criteria Pollutant Emissions from IC Engines

		Manufacturer g/BHP-hr	AP-42 Ib/MMBtu	AP-42 Ib/MMBtu	AP-42 lb/MMBtu	Total/ Weighted Average
Per unit emission rates, tons/yr	СО	0.35	1.42	1.42	0.32	
	NOx	3.32	5.36	5.36	1.48	
	TSP	0.16	0.17	0.17	0.10	
	PM ₁₀	0.09	0.10	0.10	0.10	
	SO ₂	2.98	0.68	0.68	0.10	
	тос	0.11	0.15	0.15	0.12	
	VOC	0.10	0.14	0.14	0.12	
Total emission rates, tons/yr	CO	1.42	1.42	1.42	0.32	4.58
	NOx	13.30	5.36	5.36	1.48	25.49
	TSP	0.64	0.17	0.17	0.10	1.08
	PM ₁₀	0.37	0.10	0.10	0.10	0.66
	SO ₂	11.90	0.68	0.68	0.10	13.35
	тос	0.43	0.15	0.15	0.12	0.85
	VOC	0.39	0.14	0.14	0.12	0.79

Table 4-9 (Contd)

2 3

		Factor, MBtu	Emission Rate, Ib/hr					Emission Rate, tons/yr				
	Large Engines (EG1– EG6)	Small Engines	Main Standby (EG1– EG4)	MDB (EG5)	Water and Firewater Pump (EG6)	ECF	Total	Main Standby	MDB	Water and Firewater Pump	ECF	Total
1,3-Butadiene	NA	3.91E-05	0.00E+00	0.00E+00	0.00E+00	5.24E-05	5.24E-05	0.00E+00	0.00E+00	0.00E+00	1.31E-05	1.31E-05
Acetaldehyde	2.52E-05	7.67E-04	2.97E-03	1.69E-04	1.69E-04	1.03E-03	4.33E-03	7.42E-04	4.22E-05	4.22E-05	2.57E-04	1.08E-03
Acrolein	7.88E-06	9.25E-05	9.29E-04	5.28E-05	5.28E-05	1.24E-04	1.16E-03	2.32E-04	1.32E-05	1.32E-05	3.10E-05	2.90E-04
Benzene	7.76E-04	9.33E-04	9.14E-02	5.20E-03	5.20E-03	1.25E-03	1.03E-01	2.29E-02	1.30E-03	1.30E-03	3.12E-04	2.58E-02
Formaldehyde	7.89E-05	1.18E-03	9.30E-03	5.28E-04	5.28E-04	1.58E-03	1.19E-02	2.32E-03	1.32E-04	1.32E-04	3.95E-04	2.98E-03
Naphthalene	1.30E-04	8.48E-05	1.53E-02	8.70E-04	8.70E-04	1.14E-04	1.72E-02	3.83E-03	2.18E-04	2.18E-04	2.84E-05	4.29E-03
Total PAH	2.12E-04	1.68E-04	2.50E-02	1.42E-03	1.42E-03	2.25E-04	2.80E-02	6.25E-03	3.55E-04	3.55E-04	5.62E-05	7.01E-03
Toluene	2.81E-04	4.09E-04	3.31E-02	1.88E-03	1.88E-03	5.48E-04	3.74E-02	8.28E-03	4.70E-04	4.70E-04	1.37E-04	9.36E-03
Xylenes	1.93E-04	2.85E-04	2.27E-02	1.29E-03	1.29E-03	3.82E-04	2.57E-02	5.69E-03	3.23E-04	3.23E-04	9.54E-05	6.43E-03
Total HAPs			2.01E-01	1.14E-02	1.14E-02	5.30E-03	2.29E-01	5.02E-02	2.85E-03	2.85E-03	1.33E-03	5.72E-02

Table 4-10—HAP Emissions from IC Engines

4.5 Miscellaneous Tanks and Vents

Table 4-2 lists the miscellaneous bulk chemicals storage tanks and vents of the BGCAPP. All 2 tanks (except those for No. 2 fuel oil and IPA) contain aqueous mineral acids and caustics that 3 do not release any regulated substances (Drawing 24915-13-M5-BCS-00001). The IPA tank 4 (Drawing 24915-10-M6-IPA-00001) vent is maintained under 14.9 psig of pressure; therefore, its 5 losses are restricted to filling (working) losses and are vented through the SPB HVAC filters. 6 Appendix A, Tables A-1, A-2, and A-3 present the results of the TANKS calculation for the IPA 7 tank, the No. 2 Fuel oil tanks and the HCl tank, respectively. TANKS is based on the emission 8 estimation procedures in EPA AP-42⁷. 9

4.6 HAP Emission Summary

Tables 4-5 and 4-8 present the air toxic and HAP emission rates for the boilers and IC engines,
 respectively. The remaining HAP emission sources are extremely small and do not contribute
 measurably to the overall HAP emission load produced by the BGCAPP.

⁷ EPA AP-42, Chapter 7, <u>http://www.epa.gov/ttn/chief/ap42/index.html</u>.

5 References for Emission Factor Estimates

- 1. Boiler Natural Gas, CO, and NOx: AP-42, 5th Edition, Table 1.4-1 (2/98).
- 2. Boiler Natural Gas PM/ PM₁₀, SO₂, TOC, and VOC: AP-42, 5th Edition, Table 1.4-2 (7/98).
- 3. Boiler Natural Gas Organic HAPs: AP-42, 5th Edition, Table 1.4-3 (7/98).
- 4. Boiler Natural Gas Metal HAPs (except lead): AP-42, 5th Edition, Table 1.4-4 (7/98).
- 5. Boiler Natural Gas Metal HAPs (lead only): AP-42, 5th Edition, Table 1.4-2 (7/98).
- 6. Boiler Distillate Oil CO, NOx, and SO₂: AP-42, 5th Edition, Table 1.3-1 (9/98).
- 7. Boiler Distillate Oil PM: AP-42, 5th Edition, Tables 1.3-1 and 1-3.2 (sum of filterable and condensable PM) (9/98).
- 8. Boiler Distillate Oil PM₁₀: AP-42, 5th Edition, Table 1.3-6 (PM₁₀ fraction 0.5)(9/98).
 - 9. Boiler Distillate Oil TOC & VOC: AP-42, 5th Edition, Table 1.3-3 (9/98).
 - 10. Boiler Distillate Oil Organic HAPs (all except formaldehyde and particulate organic matter [POM]): AP-42, 5th Edition, Table 1.3-9 (9/98).
 - 11. Boiler Distillate Oil Organic HAPs (formaldehyde and POM only): AP-42, 5th Edition, Table 1.3-8 (9/98).
 - 12. Boiler Distillate Oil Metal HAPs: AP-42, 5th Edition, Table 1.3-10 (9/98).
 - 13. Large IC Engine (EG1–EG4) Distillate Oil CO, NOx, PM, and TOC: Manufacturer data.
 - Large IC Engine (EG1–EG4) Distillate Oil SO₂ and VOC: AP-42, 5th Edition, Table 3.4-1 (10/96).
 - 15. Large IC Engine (EG5 and EG6 only) Distillate Oil CO, NOx, PM, SO₂, TOC, and VOC: AP-42, 5th Edition, Table 3.4-1 (10/96).
 - Large IC Engine (EG1–EG6) Distillate Oil PM₁₀: AP-42, 5th Edition, Table 3.4-2 (10/96).
 - Large IC Engine (EG1–EG6) Distillate Oil HAPs (except naphthalene and total polycyclic aromatic hydrocarbons [PAHs]): AP-42, 5th Edition, Table 3.4-3 (10/96).
 - Large IC Engine (EG1–EG6) Distillate Oil HAPs (naphthalene and total PAHs only): AP-42, 5th Edition, Table 3.4-3 (10/96).
- 19. Small IC Engine (ECF generator only) Distillate Oil CO, NOx, PM/ PM₁₀, SO₂, and
 TOC/VOC: AP-42, 5th Edition, Table 3.3-1 (10/96).
- 20. Small IC Engine (EG7 only) Distillate Oil HAPs: AP-42, 5th Edition, Table 3.3-2 (10/96).

32

2

3

6

7

8

0

10

12

14

16

17

18

19

20

21

24

25

26

27

Appendix A TANKS Calculations

Vertical Fixed Roof Tank Richmond, Kentucky

TANKS 4.0 Emissions Report - Detail Format Tank Identification and Physical Characteristics

Identification User Identification: City: State: Company: Type of Tank: Description:	BGCAPP 3 Richmond Kentucky BGCAPP Vertical Fixed Roof Tank 39500 GAL TANK
Tank Dimensions Shell Height (ft): Diameter (ft): Liquid Height (ft): Avg. Liquid Height (ft): Volume (gallons): Turnovers: Net Throughput (gal/yr): Is Tank Heated (y/n):	17.00 20.00 16.81 16.81 39,500.00 25.32 1,000,000.00 N
Paint Characteristics Shell Color/Shade: Shell Condition: Roof Color/Shade: Roof Condition:	Gray/Medium Good Gray/Medium Good
Roof Characteristics Type: Height (ft): Slope (ft/ft) (Cone Roof):	Cone 0.00 0.06
Breather Vent Settings Vacuum Settings (psig): Pressure Settings (psig):	-0.03 0.03

Meteorological Data used in Emissions Calculations: Louisville, Kentucky (Avg Atmospheric Pressure = 14.5 psia)

8/26/2004 8:24:52 AM

BGCAPP Air Permit Support Data

Appendix A

Page 1



Table A-1 (Contd)

TANKS 4.0 Emissions Report - Detail Format Liquid Contents of Storage Tank

			y Liquid Surf. eratures (deg F)		Liquid Bulk Temp.	Vapor	Pressures (psia	3)	Vapor Mol.	Liquid Mass	Vapor Mass	Mol.	Basis for Vapor Pressure
Mixture/Component	Month	Avg.	Min.	Max.	(deg F)	Avg.	Min.	Max.	Weight	Fract.	Fract.	Weight	Calculations
Isopropyl alcohol	All	64.76	54.95	74.58	59.11	0.5706	0.3985	0.8040	60.0900			60.09	Option 2: A=8.1177, B=1580.92, C=219.61

8/26/2004 8:24:52 AM

Page 2

Table A-1 (Contd)

TANKS 4.0 Emissions Report - Detail Format Detail Calculations (AP-42)

Standing Losses (Ib):	27.3968
Vapor Space Volume (cu ft):	125.1401
Vapor Density (lb/cu ft):	0.006
Vapor Space Expansion Factor:	0.0998
Vented Vapor Saturation Factor:	0.988
Tank Vapor Space Volume	
Vapor Space Volume (cu ft):	125.140
Tank Diameter (ft):	20.0000
Vapor Space Outage (ft):	0.3983
Tank Shell Height (ft)	17.0000
Average Liquid Height (ft):	16.8100
Roof Outage (ft):	0.2083
Roof Outage (Cone Roof)	
Roof Outage (ft):	0.2083
Roof Height (ft):	0.0000
Roof Slope (ft/ft):	0.0625
Shell Radius (ft)	10.000
Vapor Density	
Vapor Density (lb/cu ft):	0.006
Vapor Molecular Weight (lb/lb-mole):	60.090
Vapor Pressure at Daily Average Liquid	
Surface Temperature (psia):	0.570
Daily Avg. Liquid Surface Temp. (deg. R):	524.4346
Daily Average Ambient Temp. (deg. F): Ideal Gas Constant R	56.029
(psia cuft / (lb-mol-deg R)):	10.73
Liquid Bulk Temperature (deg. R):	518 7793
Tank Paint Solar Absorptance (Shell):	0.6800
Tank Paint Solar Absorptance (Roof):	0 6800
Daily Total Solar Insulation	0.0000
Factor (Btu/sqft day):	1,305.0373
Vapor Space Expansion Factor	
Vapor Space Expansion Factor:	0.099
Daily Vapor Temperature Range (deg. R):	39.2419
Daily Vapor Pressure Range (psia):	0.4056
Breather Vent Press. Setting Range(psia): Vapor Pressure at Daily Average Liquid	0.060
Surface Temperature (psia):	0 570
	0.0700
Vapor Pressure at Daily Minimum Liquid	0.3984
Vapor Pressure at Daily Minimum Liquid Surface Temperature (psia):	0.3985
Vapor Pressure at Daily Minimum Liquid Surface Temperature (psia). Vapor Pressure at Daily Maximum Liquid	
Vapor Pressure at Daily Minimum Liquid Surface Temperature (psia). Vapor Pressure at Daily Maximum Liquid Surface Temperature (psia):	0.8040
Vapor Pressure at Daily Minimum Liquid Surface Temperature (psia): Vapor Pressure at Daily Maximum Liquid Surface Temperature (psia): Daily Avg. Liquid Surface Temp. (deg R):	0.8040
Vapor Pressure at Daily Minimum Liquid Surface Temperature (psia): Vapor Pressure at Daily Maximum Liquid Surface Temperature (psia): Daily Avg. Liquid Surface Temp. (deg R): Daily Min. Liquid Surface Temp. (deg R):	0.8040 524.4346 514.624
Vapor Pressure at Daily Minimum Liquid Surface Temporature (psia). Vapor Pressure at Daily Maximum Liquid Surface Temporature (psia). Daily Aug. Liquid Surface Temp. (deg R). Daily Min. Liquid Surface Temp. (deg R). Daily Min. Liquid Surface Temp. (deg R).	0.8040 524.4346 514.624 534.245
Vapor Pressure at Daily Minimum Liquid Surface Temporature (osia). Vapor Pressure at Daily Maximum Liquid Surface Temporature (osia): Daily Aku, Liquid Surface Temp. (deg R): Daily Min. Liquid Surface Temp. (deg R): Daily Min. Liquid Surface Temp. (deg R): Daily Aku, Liquid Surface Temp. (deg R): Daily Aku, Liquid Surface Temp. (deg R):	0.8040 524.4346 514.624 534.245
Vapor Pressure at Daily Minimum Liquid Surface Temperature (pisa); Vapor Pressure at Daily Maximum Liquid Surface Temperature (pisa); Daily Am, Liquid Surface Temp, (deg R); Daily Min. Liquid Surface Temp, (deg R); Daily Min. Liquid Surface Temp (deg R); Daily Ambient Temp. Range (deg. R); Vanted Vapor Saturation Factor	0.8040 524.4346 514.624 534.245 19.9917
Vapor Pressure at Daily Minimum Liquid Surface Temporature (osia). Vapor Pressure at Daily Maximum Liquid Surface Temporature (osia): Daily Avg. Liquid Surface Temp. (deg R): Daily Min. Liquid Surface Temp. (deg R): Daily Ambient Temp. Range (deg R): Daily Ambient Temp. Range (deg R): Vented Vapor Saturation Factor:	0.8040 524.4346 514.624 534.245 19.9917
Vapor Pressure at Daily Minimum Liquid Surface Temperature (psia): Vapor Pressure at Daily Maximum Liquid Surface Temperature (psia): Daily Min. Liquid Surface Temp. (deg R): Daily Min. Liquid Surface Temp. (deg R): Daily Min. Liquid Surface Temp. (deg R): Daily Ambient Temp. Range (deg. R): Vented Vapor Saturation Factor Vented Vapor Saturation Factor Vapor Pressure at Daily Average Liquid	0.8040 524.4346 514.624 534.245 19.991 0.988
Vapor Pressure at Daily Minimum Liquid Surface Temporture (pisia). Vapor Pressure at Daily Maximum Liquid Surface Temporture (pisia): Daily Ang, Liquid Surface Temp, (deg R): Daily Min, Liquid Surface Temp, (deg R): Daily Ambient Temp, Range (deg R): Daily Ambient Temp, Range (deg R): Vented Vapor Saturation Factor Vapor Pressure at Daily Average Liquid Surface Temporture (pisia):	0.804/ 524.4346 514.624 534.245 19.9917 0.988 0.5706
Vapor Pressure at Daily Minimum Liquid Surface Temperature (psia): Vapor Pressure at Daily Maximum Liquid Surface Temperature (psia): Daily Min. Liquid Surface Temp. (deg R): Daily Min. Liquid Surface Temp. (deg R): Daily Min. Liquid Surface Temp. (deg R): Daily Ambient Temp. Range (deg. R): Vented Vapor Saturation Factor Vented Vapor Saturation Factor Vapor Pressure at Daily Average Liquid	0.804/ 524.4346 514.624 534.245 19.9917 0.988 0.5706
Vapor Pressure at Daily Minimum Liquid Surface Temporature (pisia). Vapor Pressure at Daily Maximum Liquid Surface Temporature (pisia). Daily Avg. Liquid Surface Temp. (deg R). Daily Max. Liquid Surface Temp. (deg R). Daily Ambient Temp. Range (deg R). Vanted Vapor Saturation Factor. Vapor Pressure at Daily Average Liquid Surface Temporature (pisia). Vapor Space Outage (tt).	0.804(524.4340 514.624 534.245 19.991 0.988 0.5700 0.396
Vapor Pressure at Daily Minimum Liquid Surface Temporature (psia). Vapor Pressure at Daily Maximum Liquid Surface Temperature (psia). Daily Min. Liquid Surface Temp. (deg R). Daily Min. Liquid Surface Temp. (deg R). Daily Min. Liquid Surface Temp. (deg R). Daily Ambient Temp. Range (deg. R): Vanted Vapor Saturation Factor: Vapor Saturation Factor: Vapor Pressure at Daily Average Liquid Surface Temporature (psia). Vapor Space Outage (t): Wapor Space Outage (t):	0.804(524.4346 514.624 534.245 19.9917 0.988 0.5706 0.3985 816.3605
Vapor Pressure at Daily Minimum Liquid Surface Temporature (pisia). Vapor Pressure at Daily Maximum Liquid Surface Temporature (pisia). Daily Avg. Liquid Surface Temp. (deg R). Daily Max. Liquid Surface Temp. (deg R). Daily Ambient Temp. Range (deg R). Vanted Vapor Saturation Factor. Vapor Pressure at Daily Average Liquid Surface Temporature (pisia). Vapor Space Outage (tt).	0.398 0.8040 524.434 514.624 534.245 19.991 0.988 0.5700 0.3983 816.360 60.0900

8/26/2004 8:24:52 AM

Table A-1 (Contd)

TANKS 4.0 Emissions Report - Detail Format Detail Calculations (AP-42)- (Continued)

Annual Net Throughput (gal/yr.):	1,000,000.000
Annual Turnovers:	25.3165
Turnover Factor:	1.0000
Maximum Liquid Volume (gal):	39,500.0000
Maximum Liquid Height (ft):	16.8100
Tank Diameter (ft):	20.0000
Working Loss Product Factor:	1.0000
Total Losses (Ib);	843.7577

8/26/2004 8:24:52 AM

Page 4

Table A-1 (Contd)

TANKS 4.0 Emissions Report - Detail Format Individual Tank Emission Totals

Annual Emissions Report

	Losses(lbs)						
Components	Working Loss	Breathing Loss	Total Emissions				
Isopropyl alcohol	816.36	27.40	843.76				

Page 5

TANKS 4.0 Emissions Report - Detail Format Tank Identification and Physical Characteristics

Table A-2-No. 2 Fuel Oil

Identification User Identification: City: State: Company: Type of Tank: Description:	BGCAPP Diesel tank Richmond Kentucky BGCAPP Vertical Fixed Roof Tank 24,620 gal No.2 Fuel Oil Tank
Tank Dimensions Shell Height (ft): Diameter (ft): Liquid Height (ft): Avg. Liquid Height (ft): Volume (gallons): Turnovers: Net Throughput (gal/yr): Is Tank Heated (y/n):	34.63 11.00 34.00 33.00 24,620.00 28.45 700,375.00 N
Paint Characteristics Shell Color/Shade: Shell Condition: Roof Color/Shade: Roof Condition:	Gray/Medium Good Gray/Medium Good
Roof Characteristics Type: Height (ft): Slope (ft/ft) (Cone Roof):	Cone 0.00 0.06
Breather Vent Settings Vacuum Settings (psig): Pressure Settings (psig):	-0.03 0.03

Meteorological Data used in Emissions Calculations: Louisville, Kentucky (Avg Atmospheric Pressure = 14.5 psia)

TANKS 4.0 Emissions Report - Detail Format Liquid Contents of Storage Tank

			/Liquid Surf. ratures (deg F)		Liquid Bulk Temp.	Vapor	Pressures (psia)	Vapor Mol.	Liquid Mass	Vapor Mass	Mol.	Basis for Vapor Pressure	
Mixture/Component	Month	Avg.	Min.	Max.	(deg F)	Avg.	Min.	Max.	Weight	Fract.	Fract.	Weight	Calculations	
Distillate fuel oil no. 2	All	64.76	54.95	74.58	59.11	0.0076	0.0055	0.0103	130.0000			188.00	Option 5: A=12.101, B=8907	

A-7

9/9/2004 8:56:58 AM

Page 2

BGCAPP Air Permit Support Data

Table A-2 (Contd)

TANKS 4.0 Emissions Report - Detail Format Detail Calculations (AP-42)

Appuel Emission Colculations	
Annual Emission Calculations Standing Losses (Ib):	0.7524
Vapor Space Volume (cu ft):	165.9988
Vapor Density (lb/cu ft):	0.0002
Vapor Space Expansion Factor:	0.0710
Vented Vapor Saturation Factor:	0.9993
Tank Vapor Space Volume	
Vapor Space Volume (cu ft):	165.9988
Tank Diameter (ft):	11.0000
Vapor Space Outage (ft):	1.7467
Tank Shell Height (ft):	34.6322
Average Liquid Height (ft):	33.0000
Roof Outage (ft):	0.1146
Dest of these (Original Dest)	
Roof Outage (Cone Roof)	0.1148
Roof Outage (ft): Roof Height (ft):	0.1146
Roof Slope (ft/ft):	0.0625
Shell Radius (ft):	5.5000
Shell Radius (it).	5.5000
Vapor Density	
Vapor Density (lb/cu ft):	0.0002
Vapor Molecular Weight (lb/lb-mole):	130.0000
Vapor Pressure at Daily Average Liquid	
Surface Temperature (psia):	0.0076
Daily Avg. Liquid Surface Temp. (deg. R):	524.4346
Daily Average Ambient Temp. (deg. F):	56.0292
Ideal Gas Constant R	
(psia cuft / (lb-mol-deg R)):	10.731
Liquid Bulk Temperature (deg. R):	518.7792
Tank Paint Solar Absorptance (Shell):	0.6800
Tank Paint Solar Absorptance (Roof):	0.6800
Daily Total Solar Insulation	
Factor (Btu/sqft day):	1,305.0373
Vapor Space Expansion Factor	
Vapor Space Expansion Factor:	0.0710
Daily Vapor Temperature Range (deg. R):	39 2419
Daily Vapor Pressure Range (psia):	0.0049
Breather Vent Press. Setting Range(psia):	0.0600
Vapor Pressure at Daily Average Liquid	
Surface Temperature (psia):	0.0076
Vapor Pressure at Daily Minimum Liquid	
Surface Temperature (psia):	0.0055
Vapor Pressure at Daily Maximum Liquid	
Surface Temperature (psia):	0.0103
Daily Avg. Liquid Surface Temp. (deg R):	524.4346
Daily Min. Liquid Surface Temp. (deg R):	514.6241
Daily Max. Liquid Surface Temp. (deg R):	534.2451
Daily Ambient Temp. Range (deg. R):	19.9917
Vented Vener Columbian Feater	
Vented Vapor Saturation Factor Vented Vapor Saturation Factor:	0.9993
Vented Vapor Saturation Factor. Vapor Pressure at Daily Average Liquid	0.9993
Surface Temperature (psia):	0.0076
Vapor Space Outage (ft):	1,7467
vapor opaca olutaga (it).	1,7407

9/9/2004 8:56:58 AM

Page 3

Table A-2 (Contd)

Vertical Fixed Roof Tank Richmond, Kentucky

TANKS 4.0 Emissions Report - Detail Format Detail Calculations (AP-42)- (Continued)

Working Losses (Ib):	16.4196
Vapor Molecular Weight (lb/lb-mole):	130.0000
Vapor Pressure at Daily Average Liquid	
Surface Temperature (psia):	0.0076
Annual Net Throughput (gal/yr.):	700,375,0000
Annual Turnovers:	28.4474
Turnover Factor:	1.0000
Maximum Liquid Volume (gal):	24,620.0000
Maximum Liquid Height (ft):	34.0000
Tank Diameter (ft):	11.0000
Working Loss Product Factor:	1.0000
Total Losses (Ib):	17.1720

9/9/2004 8:56:58 AM

September 2004

Page 4

BGCAPP Air Permit Support Data

Table A-2 (Contd)

Vertical Fixed Roof Tank Richmond, Kentucky

TANKS 4.0 Emissions Report - Detail Format Individual Tank Emission Totals

Annual Emissions Report

	Losses(lbs)					
Components	Working Loss	Breathing Loss	Total Emissions			
Distillate fuel oil no. 2	16.42	0.75	17.17			

9/9/2004 8:56:58 AM

Page 5

Table A-3—Hydrochloric Acid Tank

Vertical Fixed Roof Tank Richmond, Kentucky

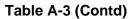
TANKS 4.0 Emissions Report - Detail Format Tank Identification and Physical Characteristics

Identification User Identification: City: State: Company: Type of Tank: Description:	BGCAPP 1 Richmond Kentucky BGCAPP Vertical Fixed Roof Tank 8500 GAL TANK
Tank Dimensions Shell Height (ft): Diameter (ft): Liquid Height (ft): Avg. Liquid Height (ft): Volume (gallons): Turnovers: Net Throughput (gal/yr): Is Tank Heated (y/n):	15.00 10.00 14.47 14.47 8,500.00 25.98 220,794.00 N
Paint Characteristics Shell Color/Shade: Shell Condition: Roof Color/Shade: Roof Condition:	Gray/Medium Good Gray/Medium Good
Roof Characteristics Type: Height (ft): Slope (ft/ft) (Cone Roof):	Cone 0.00 0.06
Breather Vent Settings Vacuum Settings (psig): Pressure Settings (psig):	-0.03 0.03

Meteorological Data used in Emissions Calculations: Louisville, Kentucky (Avg Atmospheric Pressure = 14.5 psia)

8/26/2004 8:21:55 AM

September 2004



TANKS 4.0 Emissions Report - Detail Format Liquid Contents of Storage Tank

			y Liquid Surf. eratures (deg F)		Liquid Bulk Temp.	Vapor	Pressures (psia	1)	Vapor Mol.	Liquid Mass	Vapor Mass	Mol.	Basis for Vapor Pressure
Mixture/Component	Month	Avg.	Min.	Max.	(deg F)	Avg.	Min.	Max.	Weight	Fract.	Fract.	Weight	Calculations
HCL AND WATER Hydrochloric Acid WATER	All	64.76	54.95	74.58	59.11	0.8693 2.8205 0.3030	0.6417 2.1175 0.2135	1.1881 3.8218 0.4237	31.4770 36.4600 18.0160	0.3700 0.6300	0.8454 0.1546		Option 1: VP60 = 2.396 VP70 = 3.287 Option 2: A=8.10765, B=1750.286, C=235

Page 2

Table A-3 (Contd)

TANKS 4.0 Emissions Report - Detail Format Detail Calculations (AP-42)

Vapor Space Volume (cu ft):	49.9975
Vapor Density (lb/cu ft):	0.0049
Vapor Space Expansion Factor:	0.110
Vented Vapor Saturation Factor:	0.9715
Tank Vapor Space Volume	
Vapor Space Volume (cu ft):	49.9975
Tank Diameter (ft):	10.0000
Vapor Space Outage (ft):	0.6366
Tank Shell Height (ft):	15.0000
Average Liquid Height (ft):	14.4676
Roof Outage (ft):	0.1042
Roof Outage (Cone Roof)	
Roof Outage (ft):	0.1042
Roof Height (ft):	0.0000
Roof Slope (ft/ft):	0.0625
Shell Radius (ft):	5.0000
Vapor Density	
Vapor Density (Ib/cu ft):	0.0049
Vapor Molecular Weight (lb/lb-mole):	31.4770
Vapor Pressure at Daily Average Liquid	
Surface Temperature (psia):	0.8693
Daily Avg. Liquid Surface Temp. (deg. R):	524.4346
Daily Average Ambient Temp. (deg. F): Ideal Gas Constant R	56.0292
(psia cuft / (lb-mol-deg R)):	10.73
Liquid Bulk Temperature (deg. R):	518.7792
Tank Paint Solar Absorptance (Shell):	0.6800
Tank Paint Solar Absorptance (Roof):	0.6800
Daily Total Solar Insulation	0.0000
Factor (Btu/sqft day):	1,305.0373
Vapor Space Expansion Factor	
Vapor Space Expansion Factor:	0.110
Daily Vapor Temperature Range (deg. R):	39.2419
Daily Vapor Pressure Range (psia):	0.5463
Breather Vent Press. Setting Range(psia):	0.0600
Vapor Pressure at Daily Average Liquid	0.000
Surface Temperature (psia):	0.8693
Vapor Pressure at Daily Minimum Liquid	
Surface Temperature (psia):	0.6417
Vapor Pressure at Daily Maximum Liquid	
Surface Temperature (psia):	1.188
Daily Avg. Liquid Surface Temp. (deg R):	524.4346
Daily Min. Liquid Surface Temp. (deg R):	514.6241
Daily Max. Liquid Surface Temp. (deg R):	534.245
Daily Ambient Temp. Range (deg. R):	19.9917
Vented Vapor Saturation Factor	
Vented Vapor Saturation Factor:	0.9715
Vapor Pressure at Daily Average Liquid	
Surface Temperature (psia):	0.8693
Vapor Space Outage (ft):	0.6366
Working Losses (Ib):	143.8413
Vapor Molecular Weight (lb/lb-mole):	31,4770
Vapor Pressure at Daily Average Liquid	
Surface Temperature (psia):	0.8693
Annual Net Throughput (gal/yr.):	220,794.0000

9.5254

Annual Emission Calculations Standing Losses (Ib):

8/26/2004 8:21:56 AM

September 2004

Page 3

Appendix A

Vertical Fixed Roof Tank Richmond, Kentucky

Table A-3 (Contd)

TANKS 4.0 Emissions Report - Detail Format Detail Calculations (AP-42)- (Continued)

Annual Turnovers:	25.9758
Tumover Factor:	1.0000
Maximum Liquid Volume (gal):	8,500.0000
Maximum Liquid Height (ft):	14.4676
Tank Diameter (ft):	10.0000
Working Loss Product Factor:	1.0000
otal Losses (Ib):	153 3668

8/26/2004 8:21:56 AM

Page 4

Vertical Fixed Roof Tank Richmond, Kentucky

BGCAPP Air Permit Support Data

Table A-3 (Contd)

Vertical Fixed Roof Tank Richmond, Kentucky

TANKS 4.0 Emissions Report - Detail Format Individual Tank Emission Totals

Annual Emissions Report

	Losses(lbs)					
Components	Working Loss	Breathing Loss	Total Emissions			
HCL AND WATER	143.84	9.53	153.37			
Hydrochloric Acid	121.60	8.05	129.65			
WATER	22.24	1.47	23.72			

Page 5

Section 9 Process Flow Diagrams

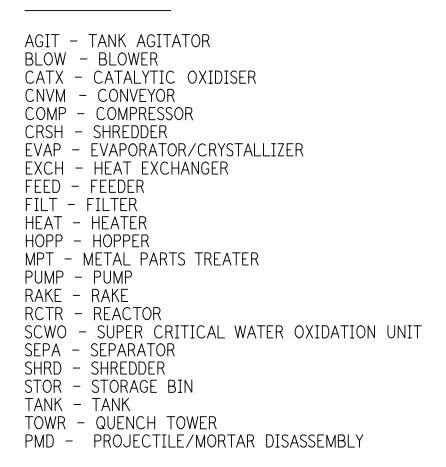
Air Permit Drawing List							
	PFD/SDN	TITLE					
1	24915-00-M5-00-00002	Legend and Symbols for PFD					
2	24915-00-HK-00-00003	Block Flow Diagram					
3	24915-07-M5-RHS-00001	MDB Rocket Shear Machine PFD					
4	24915-07-M5-PHS-00001	MDB Projectile Demilitarization PFD					
5	24915-07-M5-NCR-00001	MDB Nose Closure Removal System PFD					
6	24915-07-M5-MWS-00001	MDB Munitions Washout System PFD					
7	24915-07-M5-ACS-00001	MDB Agent Collection/Toxic Storage PFD					
8	24915-07-M5-ANS-00001	MDB Agent Neutralization PFD					
9	24915-07-M5-SDS-00001	MDB Spent Decontamination System PFD					
10	24915-07-M5-MPT-00001	MDB Metal Parts Treatment PFD					
11	24915-07-M5-MPTC-00001	MDB MPT Condensate System PFD					
12	24915-07-M5-OTM-00001	MDB Offgas Treatment MPT PFD					
13	24915-07-M5-EBH-00001	MDB Energetics Batch Hydrolyzer PFD					
14	24915-07-M5-ENS-00001	MDB Energetics Neutralization PFD					
15	24915-07-M5-OTE-00001	MDB Offgas Treatment EBH/ENR PFD					
16	24915-08-M5-HVAC-00001	Filter Area Cascade System Filter Units HVAC Air Flow Diagram					
17	24915-21-M5-APS-00001	AFB Aluminum Precipitation PFD					
18	24915-21-M5-AFS-00001	AFB Aluminum Filtration PFD					
19	24915-10-M5-SCWO-00001 Sheet 1	SPB SCWO PFD					
20	24915-10-M5-SCWO-00001 Sheet 2	SPB SCWO PFD					
21	24915-10-HK-TWR-00001	SPB Water Recovery – R.O. Unit PFD					
22	24915-10-HK-TNBE-00001	SPB BRP Evaporator/Crystallizer PFD					
23	24915-10-HK-TNBC-00001	SPB BRP Brine Concentrator PFD					
24	24915-07-M5-DWS-00001	MDB DSH Wood Processing Train PFD, Fig 1					
25	24915-07-M5-DCS-00001	MDB DSH Carbon Processing Train PFD, Fig 2					
26	24915-07-M5-DPS-00001	MDB DSH Plastic Processing Train PFD, Fig 3					
27	24915-11-M5-HSS-00001	HSA Agent Hydrolysate PFD					
28	24915-11-M5-HSS-00002	HSA Energetics Hydrolysate PFD					
29	24915-13-M5-BCS-00001	UB Bulk Chemical Storage PFD					
30	24915-10-M6-IPA-00001	IPA Unloading & Distribution					

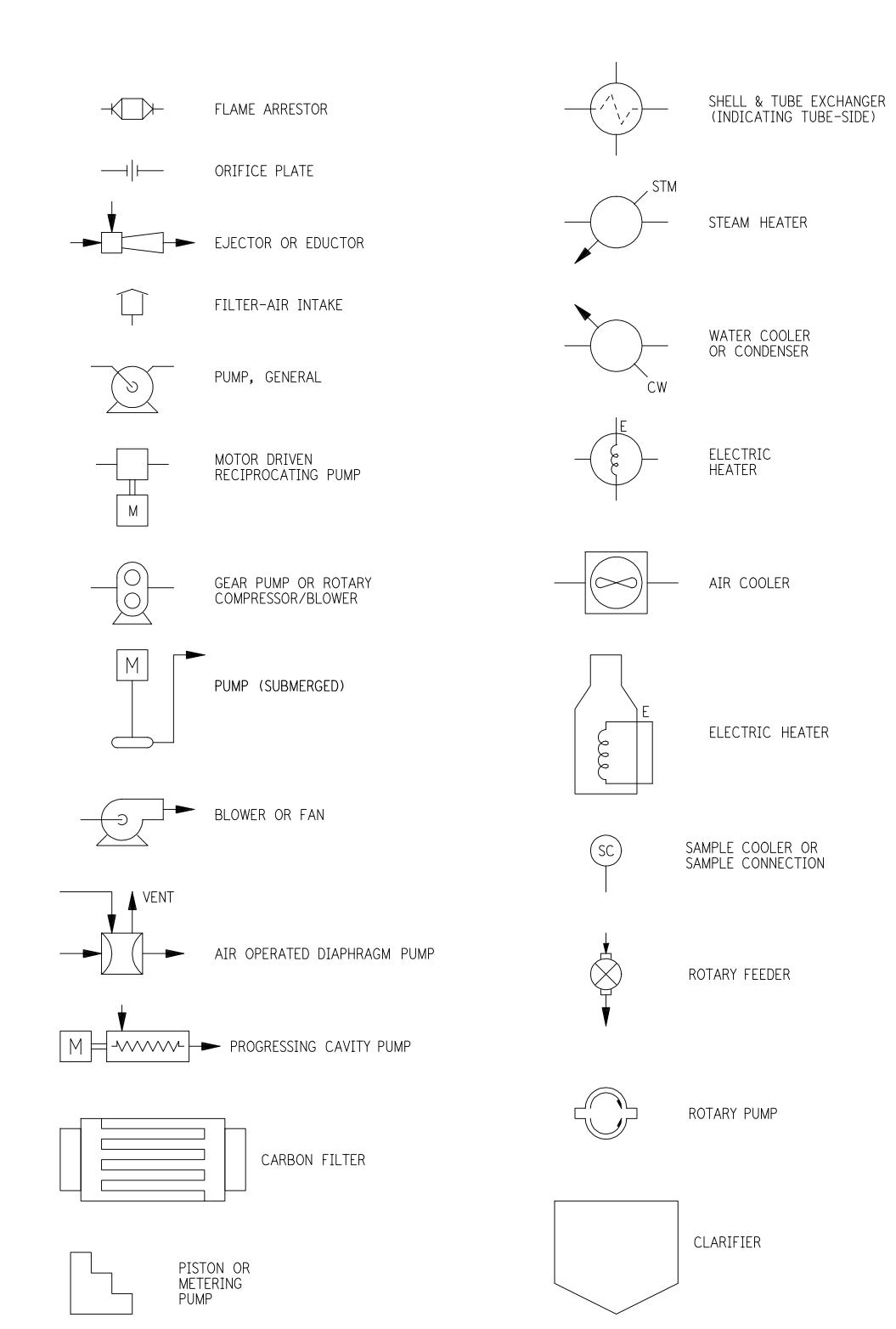
•		
	1	
-		

_	8	7
	TYPICAL PFD STANDARD INSTRUMENT SYMBOLS	
н	AIC PH MONITOR CONTROLLER PH PH MONITOR AGENT	LCLEVEL CONTROLLGLEVEL GAUGELICLEVEL INDICATING CONTROLLER
	(AIT) AGENT MONITOR RH (AI) RELATIVE HUMIDITY MONITOR	(FQC) FLOW TOTALIZING CONTROLLER
	(AI) OXYGEN MONITOR	LS LEVEL SWITCH
	AI SOX MONITOR	(PC)PRESSURE CONTROL(PI)PRESSURE INDICATOR
	AIC TOTAL ORGANIC CARBON CONTROLLER	PdI PRESSURE DIFFERENTIAL INDICATOR
G	(AI) TOTAL ORGANIC CARBON MONITOR THC (AI) TOTAL HYDROCARBON MONITOR	(PIC) PRESSURE INDICATING CONTROLLER
	CI CONDUCTIVITY INDICATOR	QS) FLOW TOTALIZER
	DC DENSITY CONTROLLER	SIC SPEED INDICATING CONTROLLER
_	(DI) DENSITY INDICATOR (DIC) DENSITY INDICATING CONTROLLER	TC TEMPERATURE CONTROL
	(FI) FLOW INDICATOR	(TI)TEMPERATURE INDICATOR(TIC)TEMPERATURE INDICATING CONTROLLER
	FC FLOW CONTROL	TR TEMPERATURE RECORDER
F	(FFC) FLOW RATIO CONTROLLER	TS TEMPERATURE SWITCH
	(FFIC) FLOW RATIO INDICATING CONTROLLER	
	(FIQ) FLOW INDICATING TOTALIZER	
	FSLL FLOW SWITCH LOW LOW	
	(FQC) FLOW QUANTITY CONTROL	
		STREAM NUMBER PROCESS LINE
E		EXISTING LINES AND EQUIPMENT
	CHECK VALVE	
	-X- PRESSURE RELIEF VALVE -X- 3-WAY VALVE	ELECTRIC INSTRUMENT SIGNAL
		-L-L- HYDRAULIC SIGNAL
		—o——o— COMPUTER SIGNAL
	⊣「⊢ SLIDE GATE VALVE	SLOPE SLOPE OR "GRAVITY FLOW"
D	PRESSURE REGULATOR (SELF-CONTAINED)	HOSE CONNECTION
		(ET=ELECTRIC, ST=STEAM) \longrightarrow STEAM JACKETED LINE
	CONTROL STATION	HHHXHH FLEXIBLE HOSE
		- DWG. NO. LINE TERMINATION ARROW (USED TO REFERENCE MAIN PROCESS LINES)
		ARROW FOR GENERAL USE WITHIN DRAW
С		
		LINE TERMINATOR TO OFF SITE
В		
-		
A		
	8	7

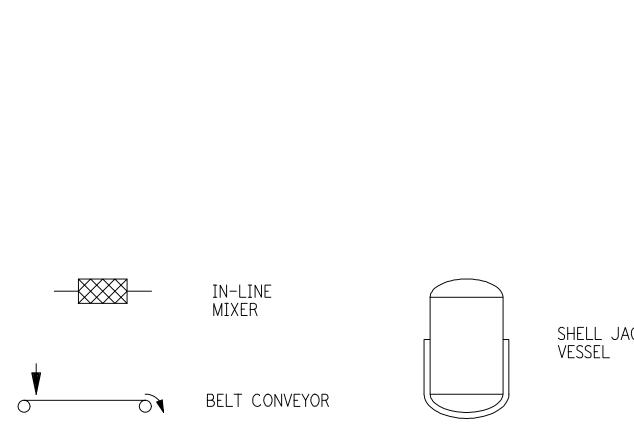
6







4	3	2
	DRAWING IDENTIFICATION	
ABBREVIATIONS	24915-000-M5-00-00001	
ACWA – ASSEMBLED CHEMICAL WEAPON ASS AQS – AGENT QUANTIFICATION SYSTEM BC – BRINE CONCENTRATOR BFW – BOILER FEEDWATER BRP – BRINE REDUCTION PACKAGE CAM – CAVITY ACCESS MACHINE CATOX – CATALYTIC OXIDISER CHWR – CHILLED WATER RETURN CHWS – CHILLED WATER SUPPLY		— SEQUENCE NUM — LOCATOR CODE — DOCUMENT TYPE — FACILITY CODE — PROJECT NUMB
COND – CONDENSATE CWR – COOLING WATER RETURN CWS – COOLING WATER SUPPLY	DRAWING NO.	FACILITY
DECON – DECONTAMINATION DPE – DEMILITARIZATION PROTECTIVE ENSE	MBLE 24915-000-M5-00-00001	N/A
DSH – DUNNAGE SHREDDING AND HANDLING	24915-000-M5-00-00002	N/A
EBH - ENERGETICS BATCH REACTOR	24915-07-M5-ACS-00001	MDB
EC – EVAPORATOR/CRYSTALLIZER ECR – EXPLOSIVE CONTAINMENT ROOM	24915-07-M5-ANS-00001	MDB
ECV - ECR VESTIBULE	24915-07-M5-ANS-00002	MDB
ENS - ENERGETICS NEUTRALIZATION SYSTEM		MDB
ENR – ENERGETICS NEUTRALIZATION REACT		MDB
MMC – MUNITIONS MONITORING CONTAINER		MDB
MPT – METAL PARTS TREATER	24915-07-M5-MPT-00001	MDB
NNF - NORMALLY NO FLOW	24915-07-M5-MPTC-0000	
PHS – PROJECTILE HANDLING SYSTEM RF – RADIO FREQUENCY	24915-07-M5-MPTC-0000	
SCWO - SUPERCRITICAL WATER OXIDATION	24915-07-M5-MWS-0000	
SHT - SECONDARY HEAT TRANSFER FLUID SU	JPPLY STALE OF ME NOD ODDA	MDB
SHTR – SECONDARY HEAT TRANSFER FLUID SS – MATERIAL BALANCE "STEADY STATE AL		MDB
STM - STEAM	24915-07-M5-OTE-00001	MDB
TMA - TOXIC MAINTENANCE AREA	24915-07-M5-0TM-00001	MDB
UPA – UNPACK AREA	24915-07-M5-PHS-00001	MDB
	24915-07-M5-RHS-00001	MDB



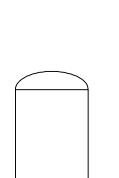


24915-07-M5-SDS-00001 MDB 24915-07-M5-SHT-00001 MDB 24915-07-M5-SHT-00002 MDB 24915-11-M5-HSS-00001 HSA 24915-11-M5-HSS-00002 HSA

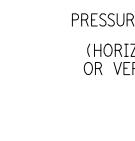
24915-21-M5-APS-00001 AFB

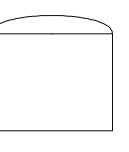
UB

24915-13-M5-BCS-00001

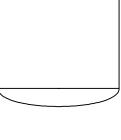


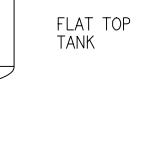
-



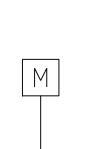












 \sim

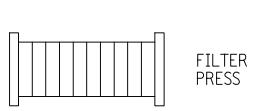


TANK

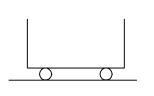


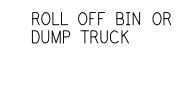










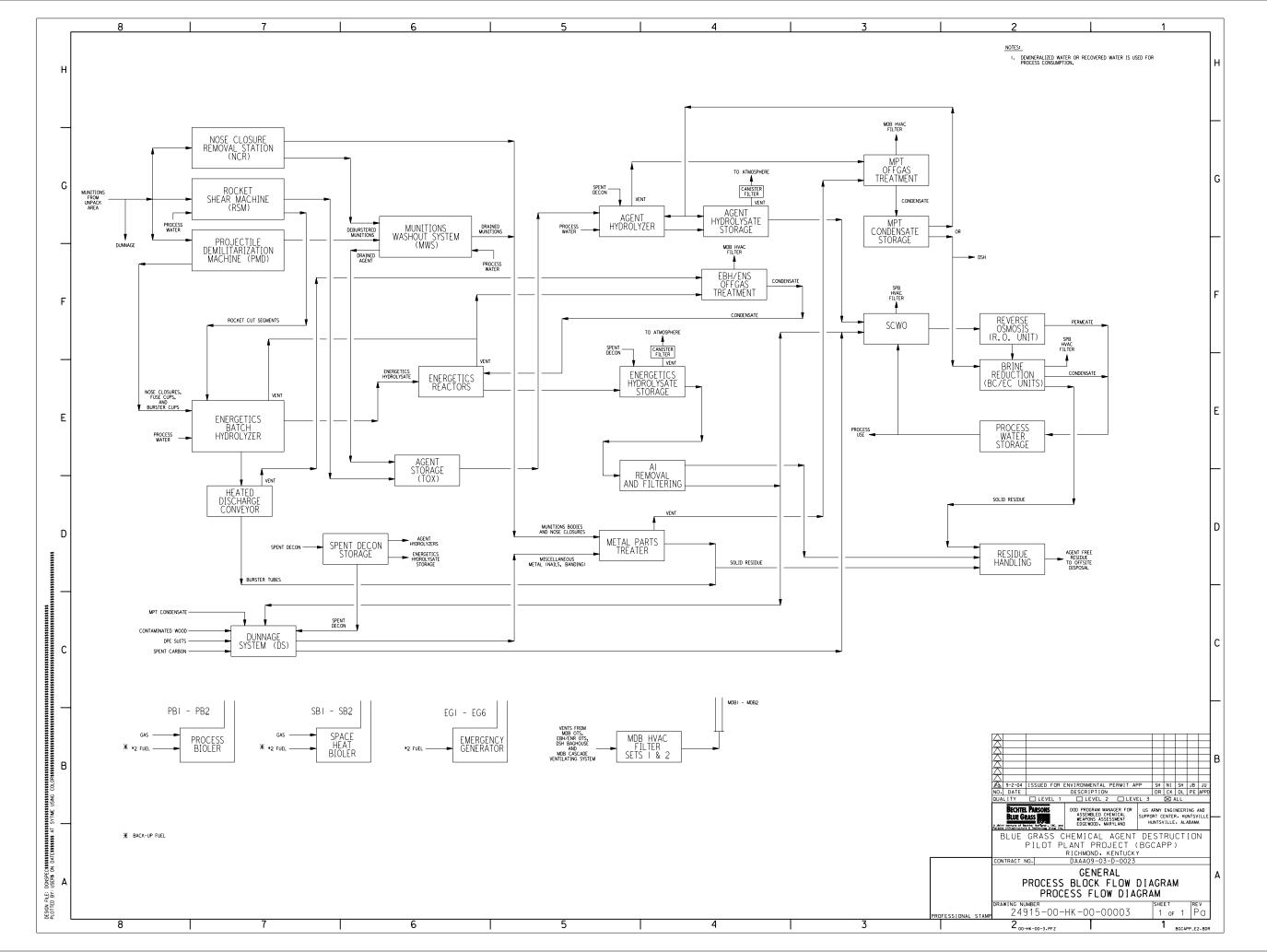


PRESSURE FILTER

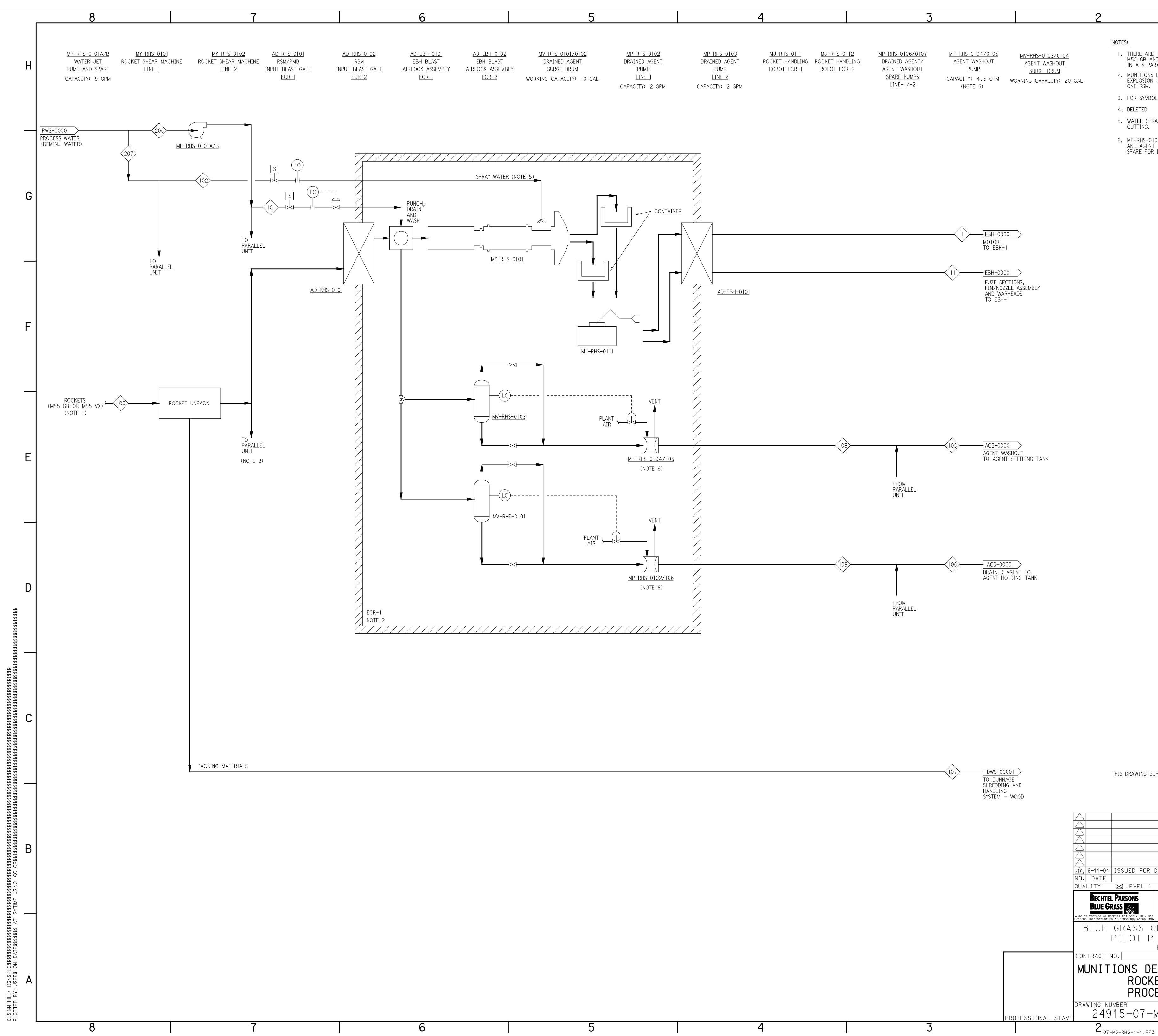




	-		ENT IDENTII	FICATION							
NCE NUMB	FR									∣⊦	┫
OR CODE					SEQUEN			R			
ITY CODE CT NUMBE	R				LOCATO			CODE			
LITY	TITLE Process B	lock Flow	Diaaram								
\ }	Legend and Agent Col	d Symbols lection/T	s Toxic Storag	e							
3 } }	Chilled Wo	itralizatio iter Syst	on Sampling em								
} } }	Energetics Energetics Metal Part	s Neutral	ization Samp	oling							`
} }	MPT Cond MPT Cond Munitions	ensate S									
3	Nose Clos Nitrogen [ure Remo Distributi	oval System on								
3 } }	Offgas Tr Offgas Tr Projectile	eatment Demilita	- MPT rization								
} } }		ontaminat	nine tion System Fluid Circ.	System -	Agent						
}		t Trans. Irolysate	Fluid Circ.		-	tic					
}	Bulk Chem Aluminum f	ical Stor	age								_
											•
											—
											_
										l	-
											_
)
										\vdash	
											`
										\vdash	—
											3
ISSUED) FOR DE					GL	PC	SH	JB JI		
LEY	VEL 1		EVEL 2	AGER FOR	/EL 3	DR ARMY		DL ALL NEER	PE AP		
RASS Bechtel Nationa re & Technology), INC. and y Group Inc.	ASSE WEAP EDGE	MBLED CHE ONS ASSES WOOD, MAR	MICAL SMENT YLAND	SUPPO HL	IRT CI JNTSV	ENTEF 'ILLE	R, HU , Al <i>i</i>	NTSVILI ABAMA		_
GRAS PILO NO,	IT PL	ANT Richm	CAL A PROJ ond, k o9-03-	ECT entuck	(BG) Y				IUN		
	וביר	G	ENER	۹L							1
Р			AND FLOW			M					
umber 915-	-00-1	15-0)0-00	002		SHE 1	OF	1	REV 0		
-M5-00-2	•PFZ		I				Í	BGCA	PP_E2.B	DR	

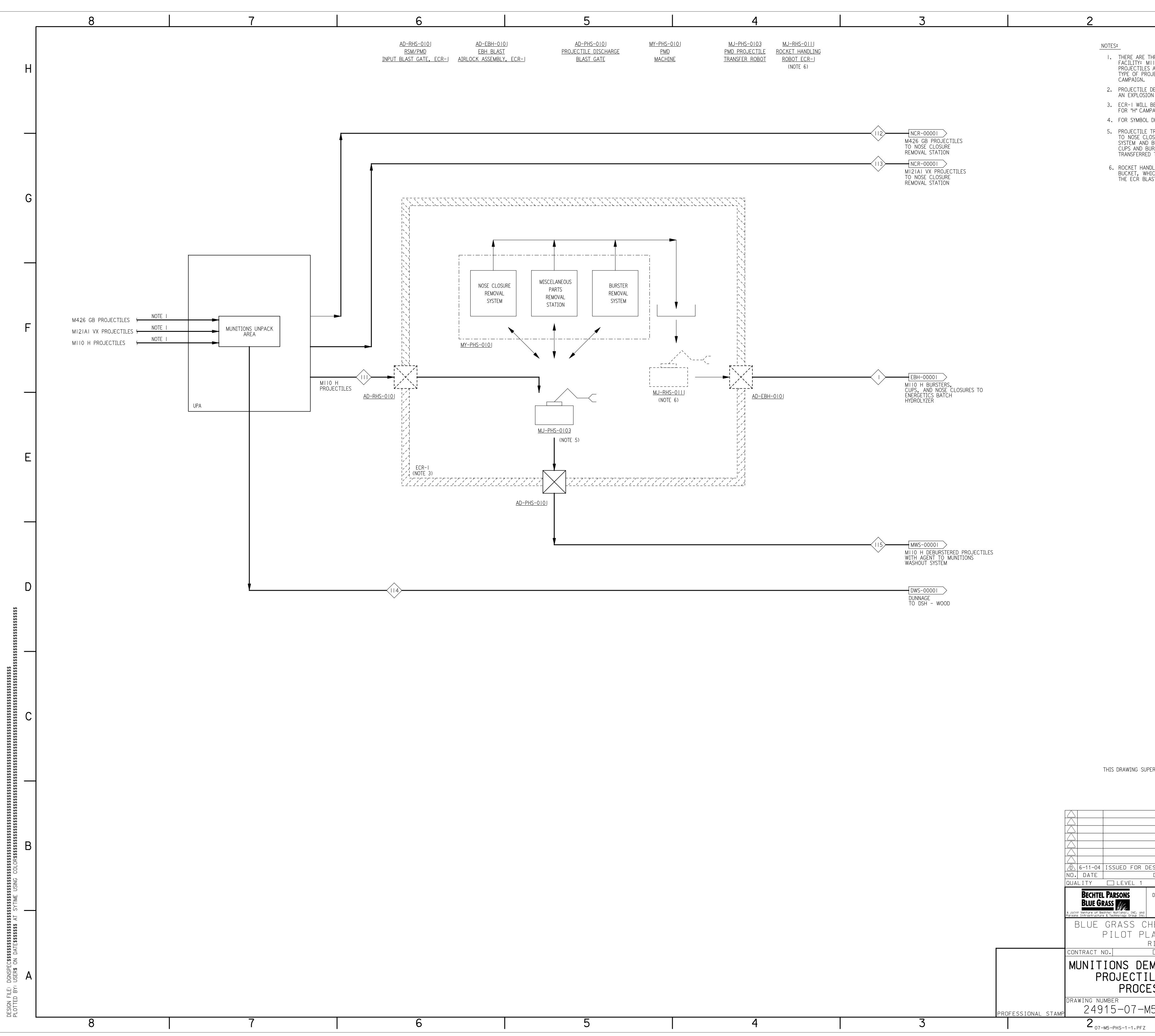


...\00-HK-00-3.pfz 09/08/2004 09:04:36 AM

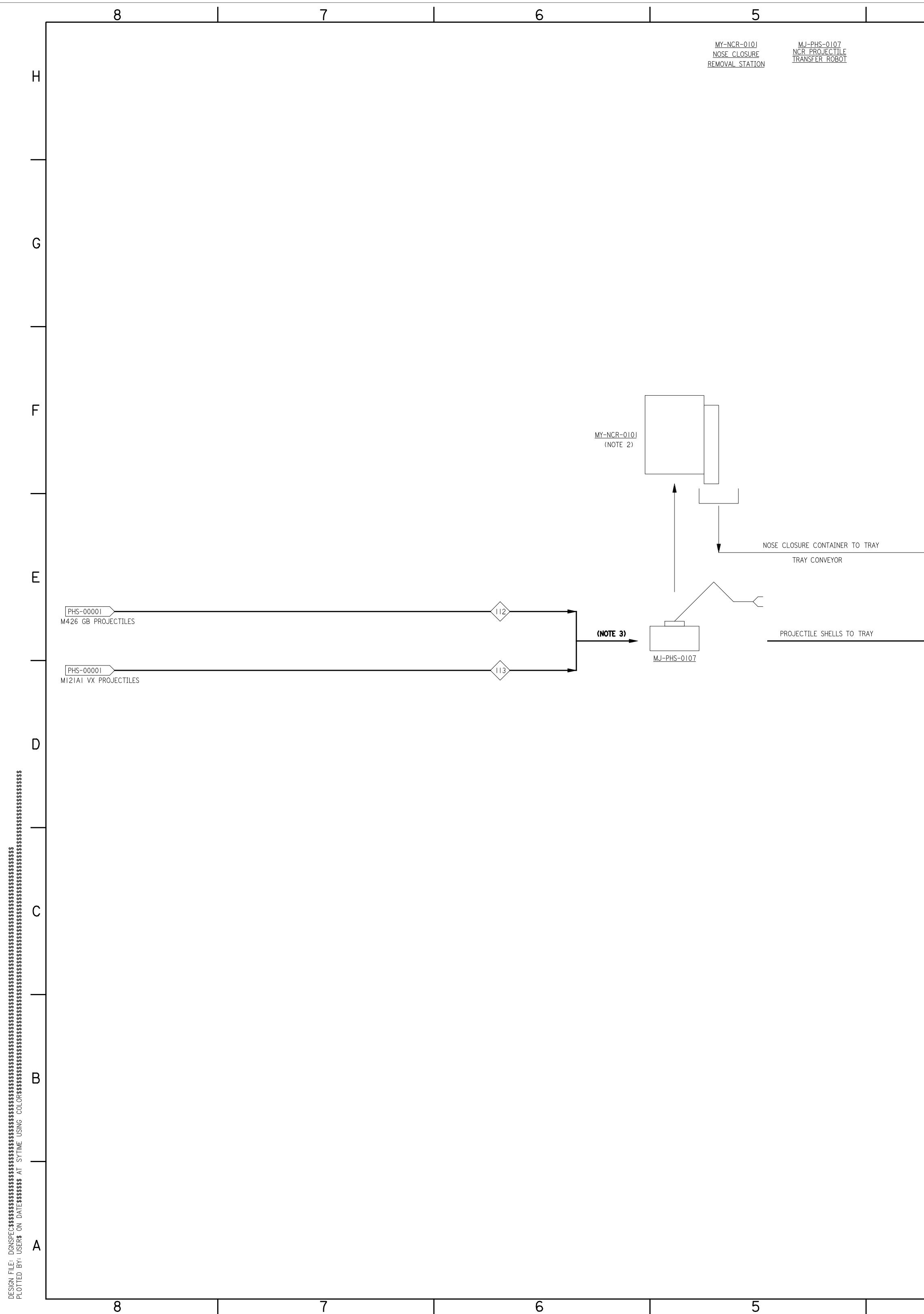


THERE ARE TWO TYPES OF ROCKETS AT THE BLUEGRASS FACILITY: M55 GB AND M55 VX. EACH TYPE OF ROCKET WILL BE DEMILITARIZED IN A SEPARATE CAMPAIGN. MUNITIONS DEMILITARIZATION EQUIPMENT IS LOCATED WITHIN AN EXPLOSION CONTAINMENT ROOM (ECR). ECR-1 AND -2 EACH CONTAIN ONE RSM.	Η
FOR SYMBOL DEFINITION SEE DRAWING 24915-00-M5-00-00002. DELETED	
WATER SPRAY WILL BE ON AT 3.5 GPM DURING ROCKET MOTOR CUTTING.	
MP-RHS-0106 IS THE COMMON SPARE FOR DRAINED AGENT PUMP AND AGENT WASHOUT PUMP IN LINE I. MP-RHS-0107 IS THE COMMON SPARE FOR LINE 2.	
	G
	F
	E
	_
	D
	•
	С
DRAWING SUPERSEDES DRAWING 24915-07-M5-HHR-00001	
	П
	D
JED FOR DESIGN (IFD) PC NI SH JB JU DESCRIPTION DR CK DL PE APPD	
LEVEL 1 LEVEL 2 LEVEL 3 ALL SONS DOD PROGRAM MANAGER FOR ASSEMBLED CHEMICAL SUPPORT CENTER, HUNTSVILLE US ARMY ENGINEERING AND SUPPORT CENTER, HUNTSVILLE	
ASS CHEMICAL AGENT DESTRUCTION	
_OT PLANT PROJECT (BGCAPP) RICHMOND, KENTUCKY	
DAAA09-03-D-0023 NS DEMILITARIZATION BUILDING	А
ROCKET SHEAR MACHINE PROCESS FLOW DIAGRAM	~
-07-M5-RHS-00001 1 of 2 0	

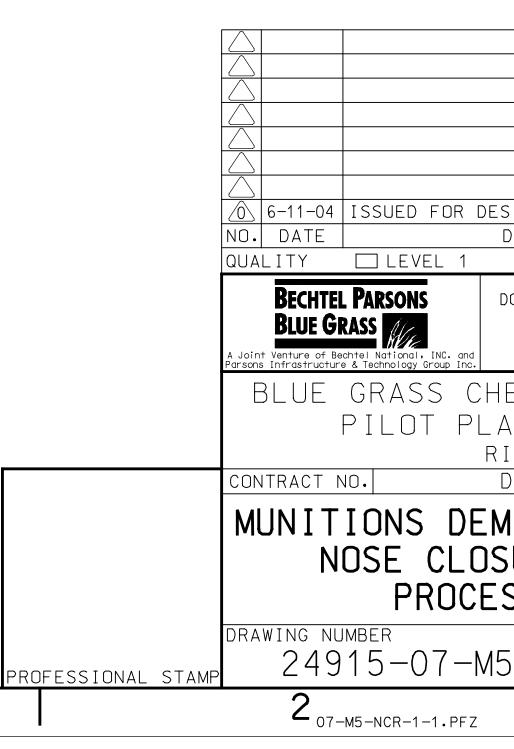
BGCAPP_E2.BDR



1	1
THERE ARE THREE TYPES OF PROJECTILES AT THE BLUEGRASS FACILITY: MIIO H BURSTERED PROJECTILES, M426 GB DEBURSTERED PROJECTILES AND MI2IAI VX DEBURSTERED PROJECTILES. EACH TYPE OF PROJECTILE WILL BE DEMILITARIZED IN A SEPARATE CAMPAIGN.	Н
PROJECTILE DEMILITARIZATION MACHINE IS LOCATED WITHIN AN EXPLOSION CONTAINMENT ROOM (ECR). ECR-I WILL BE MODIFIED AND WILL HOUSE ONE PMD MACHINE FOR "H" CAMPAIGN ONLY. FOR SYMBOL DEFINITION SEE DRAWING 24915-00-M5-00-00002.	
PROJECTILE TRANSFER ROBOT WILL TRANSFER THE MIIO H PROJECTILES TO NOSE CLOSURE REMOVAL SYSTEM, MISCELLANEOUS PARTS REMOVAL SYSTEM AND BUSTER REMOVAL SYSTEM IN SEQUENCE. NOSE CLOSURES, CUPS AND BURSTERS WILL BE COLLECTED, PUT IN A BUCKET AND TRANSFERRED TO THE ENERGETICS BATCH HYDROLYZER. ROCKET HANDLING ROBOT WILL BE REPROGRAMMED TO TRANSFER THE BUCKET, WHICH CONTAINS NOSE CLOSURES, CUPS AND BURSTERS, TO THE ECR BLAST AIRLOCK.	
THE ECK BEAST AIREOUR.	G
	F
	F
	D
	С
DRAWING SUPERSEDES DRAWING 24915-07-M5-HHP-00001	
	В
JED FOR DESIGN (IFD) PC NI SH JB JU DESCRIPTION DR CK DL PE APPD LEVEL 1 LEVEL 2 LEVEL 3 ALL	
SONS ASSEMBLED CHEMICAL WEAPONS ASSESSMENT EDGEWOOD, MARYLAND ASS CHEMICAL AGENT DESTRUCTION	
LOT PLANT PROJECT (BGCAPP) RICHMOND, KENTUCKY DAAA09-03-D-0023	
NS DEMILITARIZATION BUILDING JECTILE DEMILITARIZATION PROCESS FLOW DIAGRAM	A
R SHEET REV -07-M5-PHS-00001 1 of 2 0 HS-1-1.PFZ I BGCAPP_E2.BDR	



THIS



MWS-00001 DEBURSTERED PROJECTILES WITH AGENT TO MWS

3

3

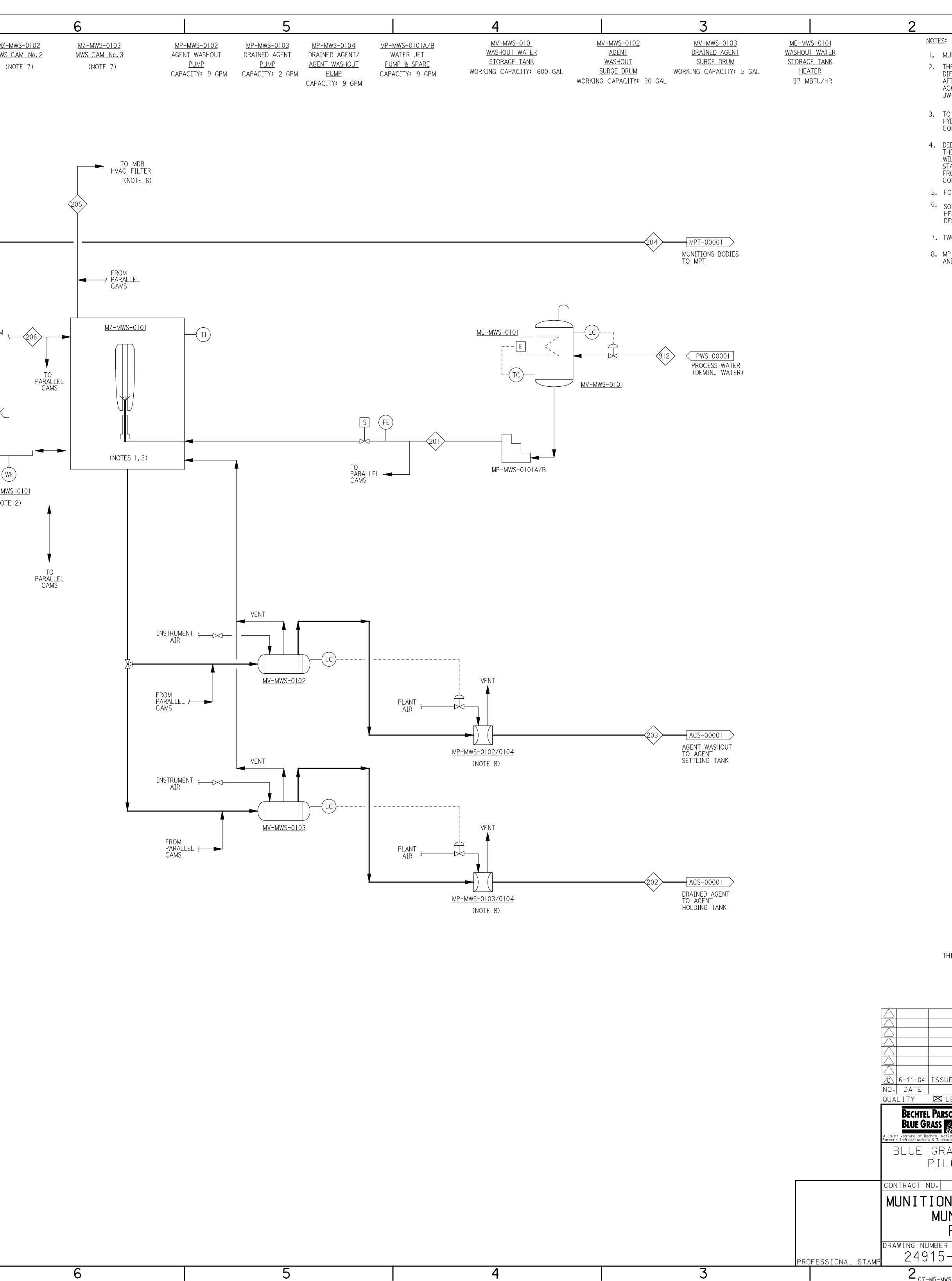
4

2

NOTES: I. FOR SYMBOL DEFINITION SEE DRAWING 24915-00-M5-00-00002 2. THE NCR STATION WILL REQUIRE MINOR RETOOLING BETWEEN GB AND VX CAMPAIGNS. 3. EACH TYPE OF PROJECTILE WILL BE DEMILITARIZED IN A SEPARATE CAMPAIGN.	2. H	
	G	
	F	
		1
	E	
		ı
	D	
IS DRAWING SUPERSEDES DRAWING 24915-07-M5-HHP-00002	С	
	B	
DESCRIPTION DR CK DL PE AF	JU PPD	
EVEL 1 LEVEL 2 LEVEL 3 ALL ONS DOD PROGRAM MANAGER FOR ASSEMBLED CHEMICAL US ARMY ENGINEERING AND SUPPORT CENTER, HUNTSVIL		•
ASSEMBLED CHEMICAL WEAPONS ASSESSMENT EDGEWOOD, MARYLAND ASS CHEMICAL AGENT DESTRUCTION OT PLANT PROJECT (BGCAPP) RICHMOND, KENTUCKY DAAA09-03-D-0023		
NS DEMILITARIZATION BUILDING	۶ A	
E CLOSURE REMOVAL SYSTEM PROCESS FLOW DIAGRAM		
-07-M5-NCR-00001 SHEET REV 1 of 2 0		

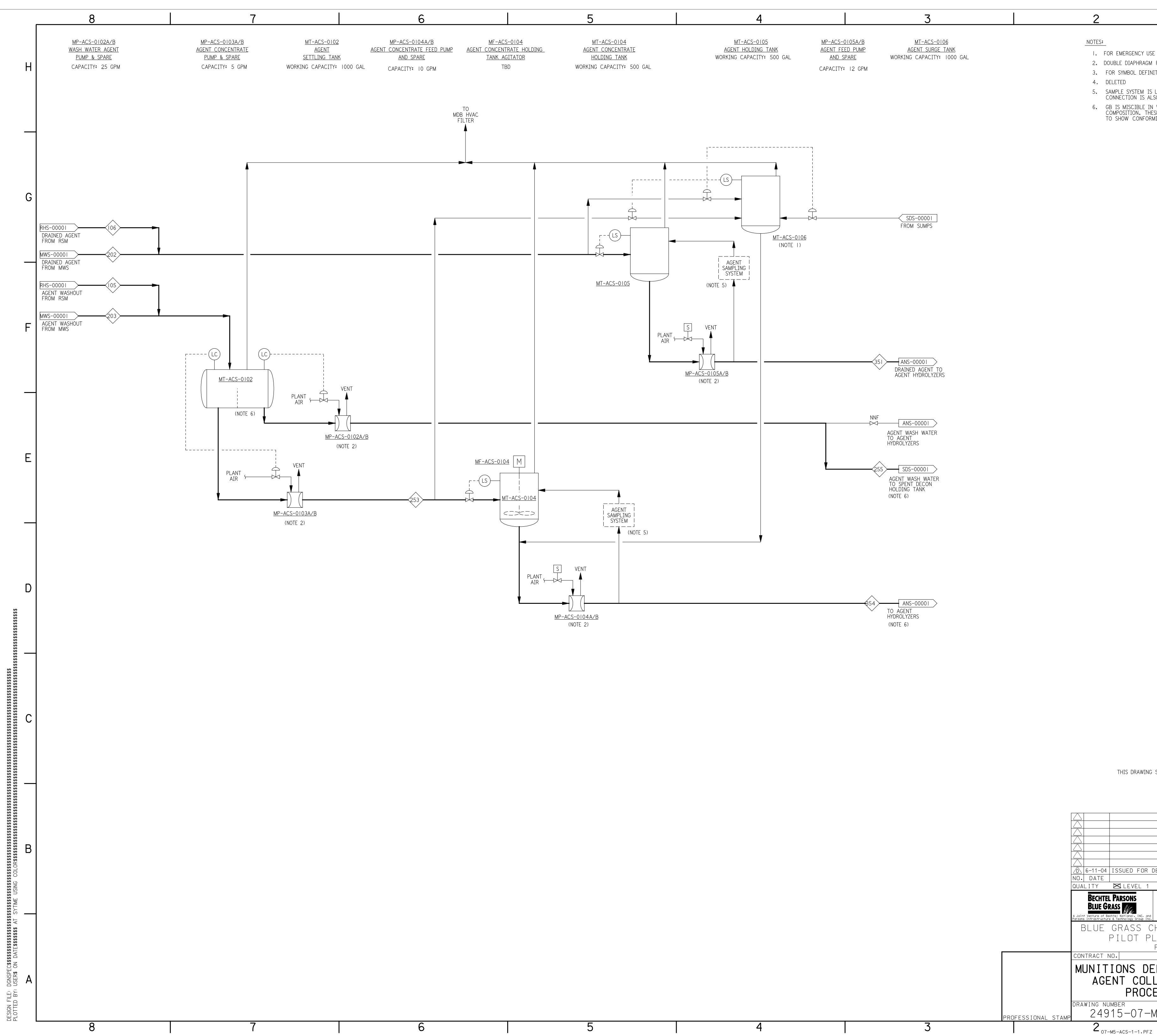
BGCAPP_E2.BDR

		8			7	
	Η		<u>JW-MWS 0101</u> <u>MWS</u> <u>WEIGH SCALE</u>	<u>MJ-PHS-0108</u> <u>MWS_PROJECTILE</u> <u>TRANSFER</u> <u>ROBOT</u>	<u>MZ-MWS-0101</u> <u>MWS CAM №.1</u> (NOTE 7)	<u>MZ-MW</u> <u>MWS</u> CA (NOT
-	G	PHS-00001 MIIO H PROJECTILES FROM PMD NCR-00001 M426 GB/MI2IAI VX PROJECTILES FROM NCR		(NOTE 4)		
	F				MJ-PHS-0108	ROOM AIR -
	E					(NOTE 2
	D					
	С					
AT SYTIME USING	B					
PLOTTED BY: USER\$ ON DATE\$\$\$\$\$\$\$	Α	8			7	

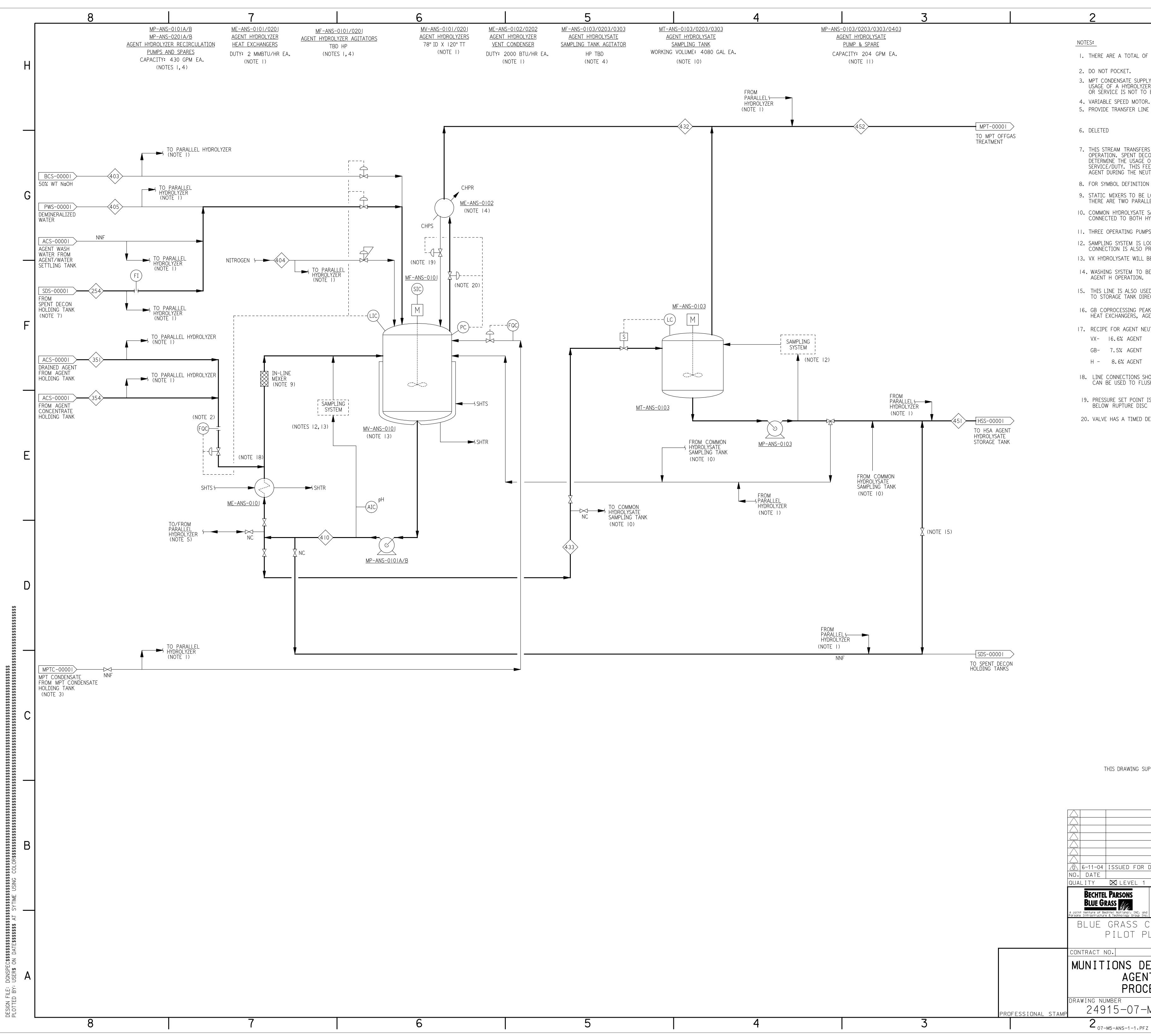


3

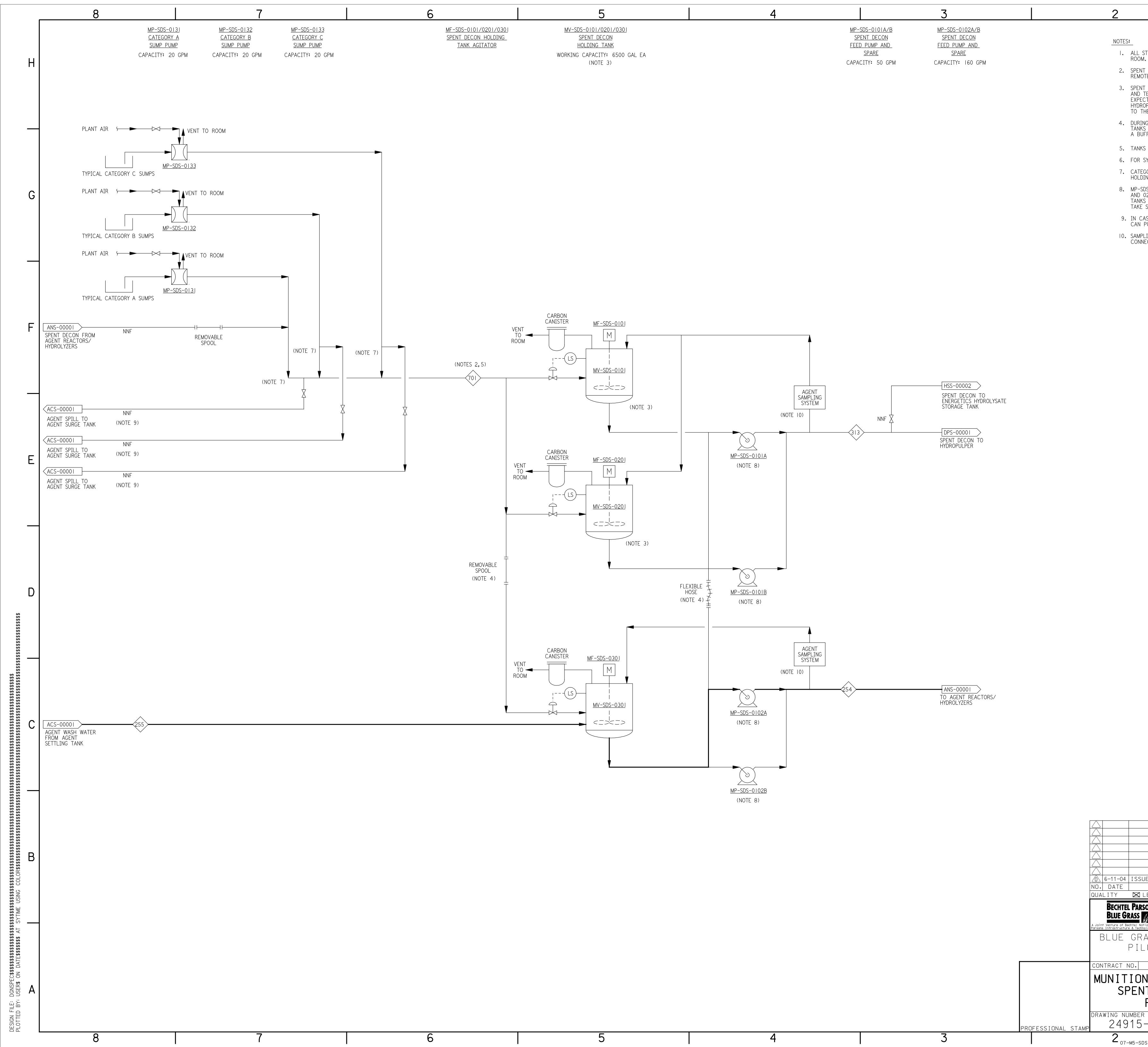
2		1	
_	<u>NOTE</u> 1. 2.	<u>S</u> : MUNITIONS ARE FLUSHED BY USING HIGH PRESSURE WATER JETS. THE DRAINED AGENT SHALL BE QUANTIFIED BY TAKING THE DIFFERENCE BETWEEN THE MUNITIONS WEIGHT BEFORE AND AFTER AGENT REMOVAL. THE QUANTIFICATION WILL BE ACCOMPLISHED BY WEIGHING INDIVIDUAL MUNITIONS AT JW-MWS-0101.	Н
	3.	TO ACCESS AGENT IN PROJECTILES, THE BURSTER TUBE IS HYDRAULICALLY FAILED AT THE ADAPTER, AND THE TUBE IS COLLAPSED INTO THE AGENT CAVITY.	
	4.	DEBURSTERED MUNITIONS ARE PLACED IN TRAYS AND MOVED TO THE CAM STATIONS THROUGH A TRANSFER CONVEYOR. A ROBOT WILL TRANSFER THE MUNITIONS FROM THE TRAY TO THE CAM STATION. DRAINED AND WASHED MUNITIONS ARE REMOVED FROM THE CAM STATIONS, PUT BACK ONTO ANOTHER TRAY, AND CONVEYED TO THE MPT.	
	6.	FOR SYMBOL DEFINITION SEE DRAWING 24915-00-M5-00-00002. SOME ORGANIC VAPORS WILL BE PRESENT INSIDE THE MUNITION HEADSPACE IN UNQUANTIFIABLE AMOUNTS, THEREFORE, THE DESIGN SHOULD ACCOMODATE THE PRESENCE OF SUCH VAPORS. TWO CAMS OPERATING, ONE STAND-BY.	G
		MP-MWS-0104 IS THE COMMON SPARE FOR MP-MWS-0102 AND MP-MWS-0103.	U
			F
			-
			E
			D
			С
		THIS DRAWING SUPERSEDES DRAWING 24915-07-M5-TMW-00001	
			В
5-11-04 DATE		SUED FOR DESIGN (IFD) PC NI SH JB JU DESCRIPTION DR CK DL PE APPD	
ITY BECHTEI BLUE GI	l Pa	ASSEMBLED CHEMICAL SUPPORT CENTER, HUNTSVILLE	
Venture of Be nfrastructur		RASS CHEMICAL AGENT DESTRUCTION LOT PLANT PROJECT (BGCAPP) RICHMOND, KENTUCKY	
nact n	IC	DAAA09-03-D-0023 DNS DEMILITARIZATION BUILDING UNITIONS WASHOUT SYSTEM	A
ING NL		PROCESS FLOW DIAGRAMER 5-07-M5-MWS-00001SHEET 1 OF 3REV 0	
2		MWS-1-1.PFZ 1 BGCAPP_E2.BDR	



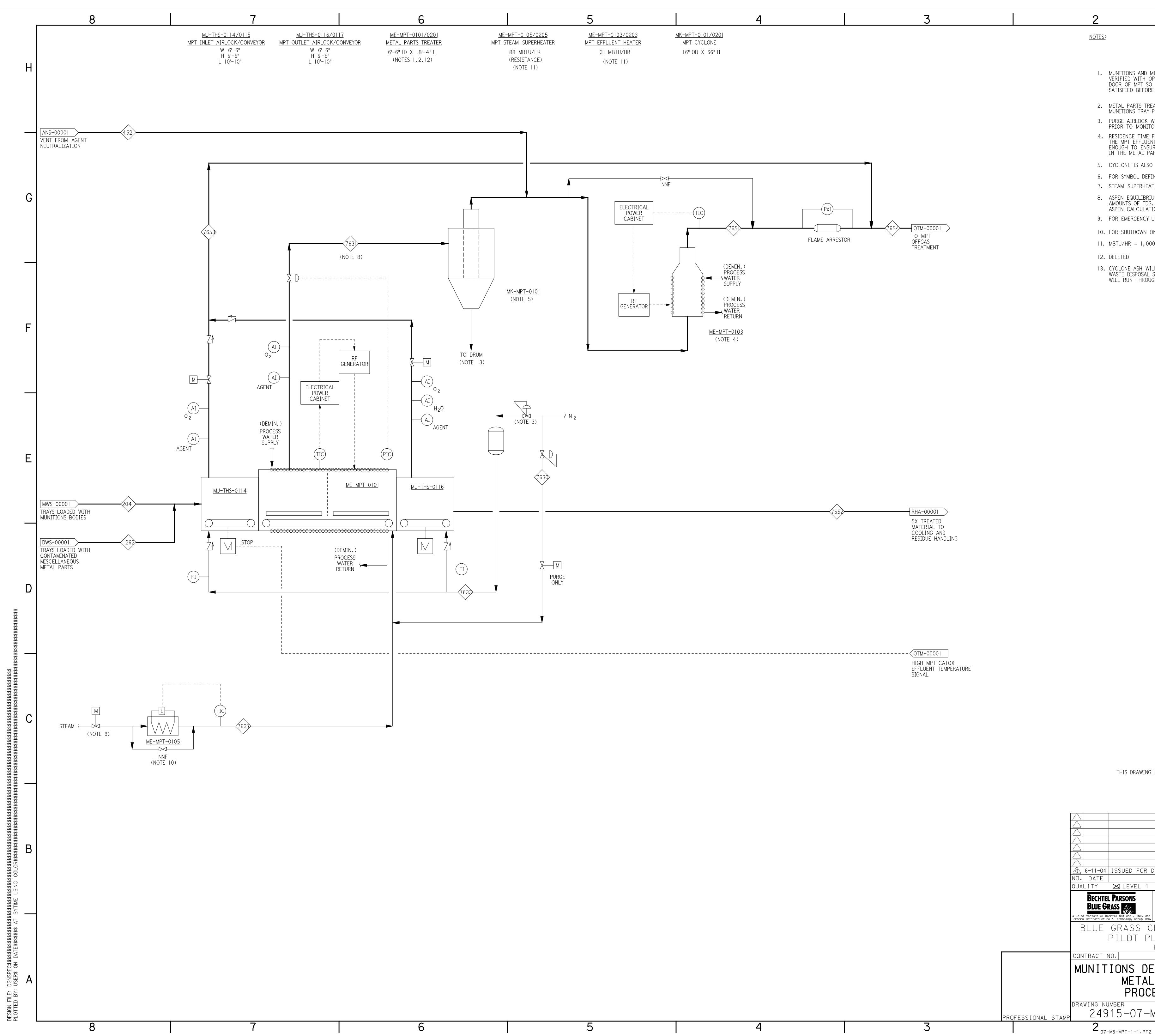
GENCY USE ONLY. TANK IS NORMALLY EMPTY. IAPHRAGM FOR LEAKAGE PROTECTION.						Н
BOL DEFINITION SEE DRAWING 24915-00-M5-00- SYSTEM IS LOCATED IN THE GLOVE BOX. LOCAL ION IS ALSO PROVIDED TO BE USED AS AND IF SCIBLE IN WATER THUS STREAMS 255 AND 354 TION. THESE STREAMS IN GB CAMPAIGN ARE NO CONFORMITY TO OTHER CAMPAIGNS.	SAMP REQUI HAVE	LE IRED. THE		Ξ		
						G
						F
						E
						D
						С
DRAWING SUPERSEDES DRAWING 24915-07-M5-	FCAC-	-0000)			
						В
ED FOR DESIGN (IFD) DESCRIPTION	EV DR	PC CK	SH DL	JB PE	JU APPD	
ASSEMBLED CHEMICAL SUPPO	ORT C	ENGI ENTEF	, Ηι		ILLE	
ASS CHEMICAL AGENT DE OT PLANT PROJECT (BG	ST	RU	СТ	abama I ON		
RICHMOND, KENTUCKY DAAA09-03-D-0023 S DEMILITARIZATION				IN	G	Δ
COLLECTION/TOXIC SPROCESS FLOW DIAGRA	STO					
	SHE	ET		RE		



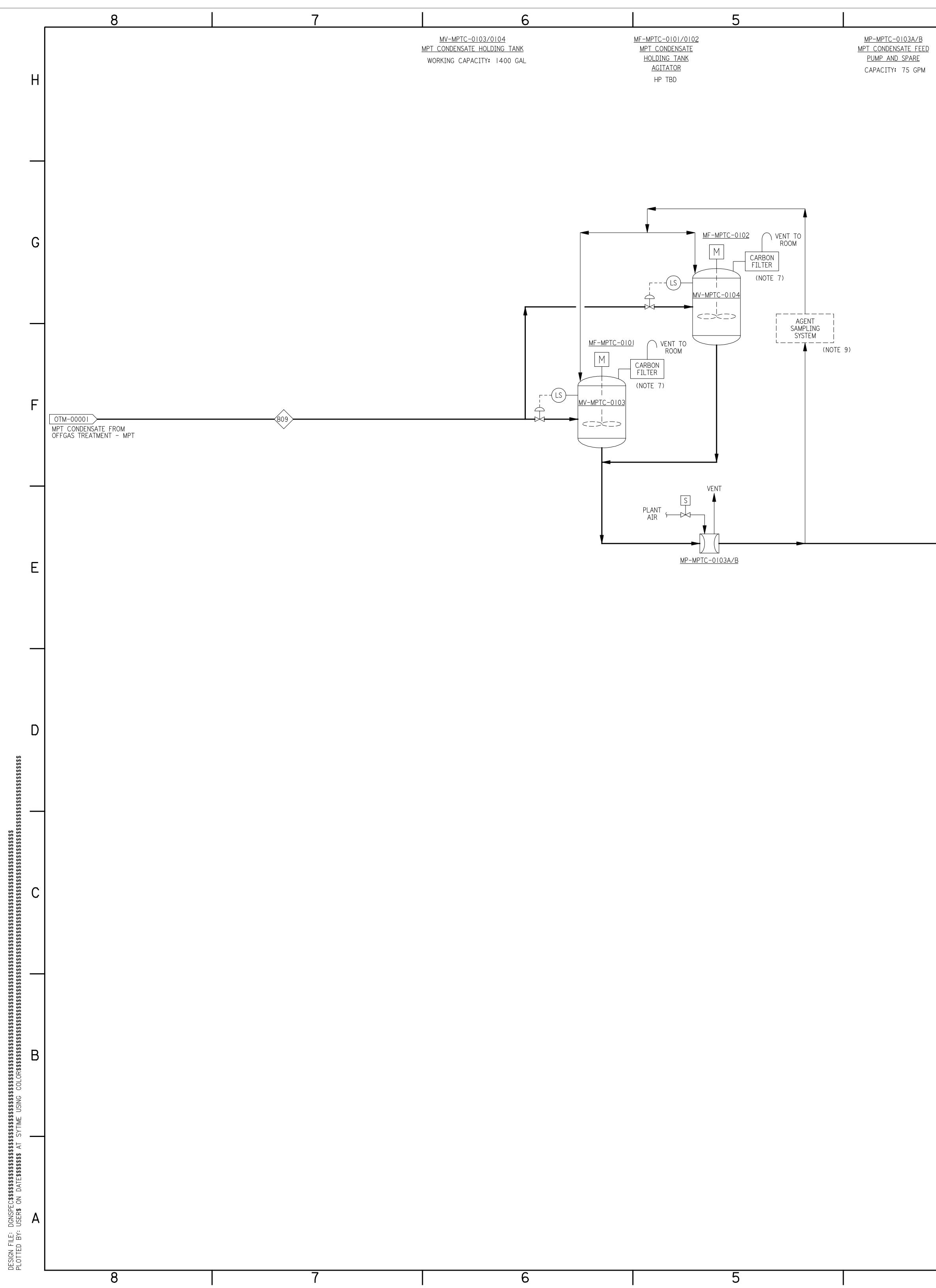
1	
A TOTAL OF TWO AGENT HYDROLYZERS AND ANCILLARY EQUIPMENT.	Н
CKET. NSATE SUPPLY, IF CONTAMINATED WITH AGENT, WILL DETERMINE THE HYDROLYZER FOR CONDENSATE SERVICE/DUTY. THIS FEED STREAM	
IS NOT TO BE MIXED WITH AGENT. PEED MOTOR. ANSFER LINE FROM ONE AGENT HYDROLYZER TO ANOTHER.	
M TRANSFERS AGENT WASH WATER DURING NORMAL SPENT DECON SUPPLY, IF CONTAMINATED WITH AGENT, WILL THE USAGE OF A HYDROLYZER FOR SPENT DECON TY. THIS FEED STREAM OR SERVICE IS NOT TO BE MIXED WITH NG THE NEUTRALIZATION OF CONTAMINATED SPENT DECON.	
DEFINITION SEE DRAWING 24915-00-M5-00-00002. ERS TO BE LOCATED AS CLOSE AS POSSIBLE TO THE REACTORS. TWO PARALLEL STATIC MIXERS, ONE IS USED A SPARE. DROLYSATE SAMPLING TANK (MT-ANS-0303) IS TO BOTH HYDROLYZERS.	G
ATING PUMPS AND ONE (MP-ANS-0403) AS A COMMON SPARE. YSTEM IS LOCATED IN THE GLOVE BOX. LOCAL SAMPLE N IS ALSO PROVIDED TO BE USED AS AND IF REQUIRED. SATE WILL BE SAMPLED IN THE HYDROLYZERS.	
YSTEM TO BE PROVIDED FOR DITHIANE REMOVAL DURING PERATION.	
IS ALSO USED TO TRANSFER ACCEPTABLE VX HYDROLYSATE E TANK DIRECTLY FROM AGENT HYDROLYZERS	
ANGERS, AGENT HYDROLYZERS, AND SAMPLING TANKS. R AGENT NEUTRALIZATION: 5% AGENT 17.44% NaOH 65.96% WATER	
5% AGENT II.34% NaOH 81.16% WATER 6% AGENT 5.8% NaOH 85.6% WATER	
NECTIONS SHOULD BE ARRANGED SUCH THAT WASH WATER SED TO FLUSH AGENT LINES AFTER AGENT INJECTION.	
SET POINT IS ABOVE NORMAL OPERATING PRESSURE AND IPTURE DISC SET POINT. S A TIMED DELAY OPENING TO PREVENT LOSS OF LOOP SEAL.	
	E
	D
	C
DRAWING SUPERSEDES DRAWING 24915-07-M5-TNA-00001	
	B
UED FOR DESIGN (IFD)EVNISHJBDESCRIPTIONDRCKDLPELEVEL 1LEVEL 2LEVEL 3ALL	JU APPD
SONS DOD PROGRAM MANAGER FOR ASSEMBLED CHEMICAL WEAPONS ASSESSMENT EDGEWOOD, MARYLAND US ARMY ENGINEERING A SUPPORT CENTER, HUNTSV HUNTSVILLE, ALABAMA	ILLE
RASS CHEMICAL AGENT DESTRUCTION Lot plant project (bgcapp)	V
RICHMOND, KENTUCKY DAAA09-03-D-0023 NS DEMILITARIZATION BUILDIN	IG ⊿
AGENT NEUTRALIZATION PROCESS FLOW DIAGRAM	
R 5-07-M5-ANS-00001 1 of 6 1	V C
NS-1-1.PFZ BGCAPP_E2	2.BDR



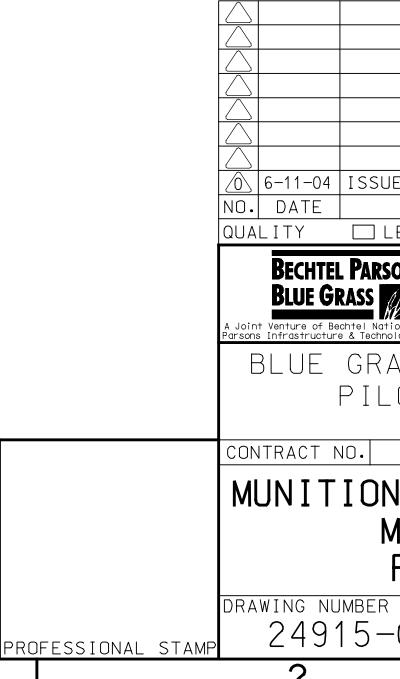
	1	
TORAGE TANK COMPONENTS ARE LOCATED INSIDE		1
DECON TO BE PUMPED TO SPENT DECON PIPING TE OPERATED THREE-WAY VALVE.		1
DECON WILL BE COLLECTED IN THE SPENT DECO TESTED FOR THE PRESENCE OF AGENT. NORMALLY, TED TO BE PRESENT AND SPENT DECON WILL BE OPULPER. IF AGENT IS DETECTED, SPENT DECON V HE AGENT HYDROLYZERS.	AGENT IS NOT SENT TO THE	
IG NORMAL OPERATION, TANK MV-SDS-0301 IS ISO S MV-SDS-0101 AND MV-SDS-0201. MV-SDS-0301 FFER TANK BEFORE SENDING TO AGENT REACTORS/	WILL SERVE AS	—
S SHOULD BE FILLED ONE AT A TIME. SYMBOL DEFINITION SEE DRAWING 24915-00-M5-0	00-00002.	
GORY "A", "B", AND "C" LINES MUST ENTER EACH S NG TANK FROM THEIR OWN PIPING TO AVOID CR DS-0101A/B TAKE SUCTION FROM ONLY TWO TANK	OSS CONTAMINATION.	`
D201. MP-SDS-0102A/B TAKE SUCTION FROM ANY S MV-SDS-0101/0201/0301. THESE FOUR PUMPS W SUCTION FROM THE SAME TANK COCURRENTLY. ASE OF AGENT SPILL IN CATEGORY "A", "B", AND "(/ILL NOT	
LING SYSTEM IS LOCATED IN THE GLOVE BOX. LOC ECTION IS ALSO PROVIDED TO BE USED AS AND IF	RGE TANK. CAL SAMPLE	
		_
	F	-
		-
	E	-
		-
)
	C	\ /
		_
		5
ED FOR DESIGN (IFD) DESCRIPTION LEVEL 1 LEVEL 2 LEVEL 3	PC EV SH JB JU DR CK DL PE APPD ALL	
ASSEMBLED CHEMICAL SUPPO	ARMY ENGINEERING AND RT CENTER, HUNTSVILLE JNTSVILLE, ALABAMA	_
ASS CHEMICAL AGENT DE .OT PLANT PROJECT (BG(richmond, kentucky		
DAAA09-03-D-0023	—	1
T DECONTAMINATION S PROCESS FLOW DIAGRA	M	-
-07-M5-SDS-00001	SHEET REV 1 of 2 0	
S-1-1.PFZ	■ BGCAPP_E2.BDR	



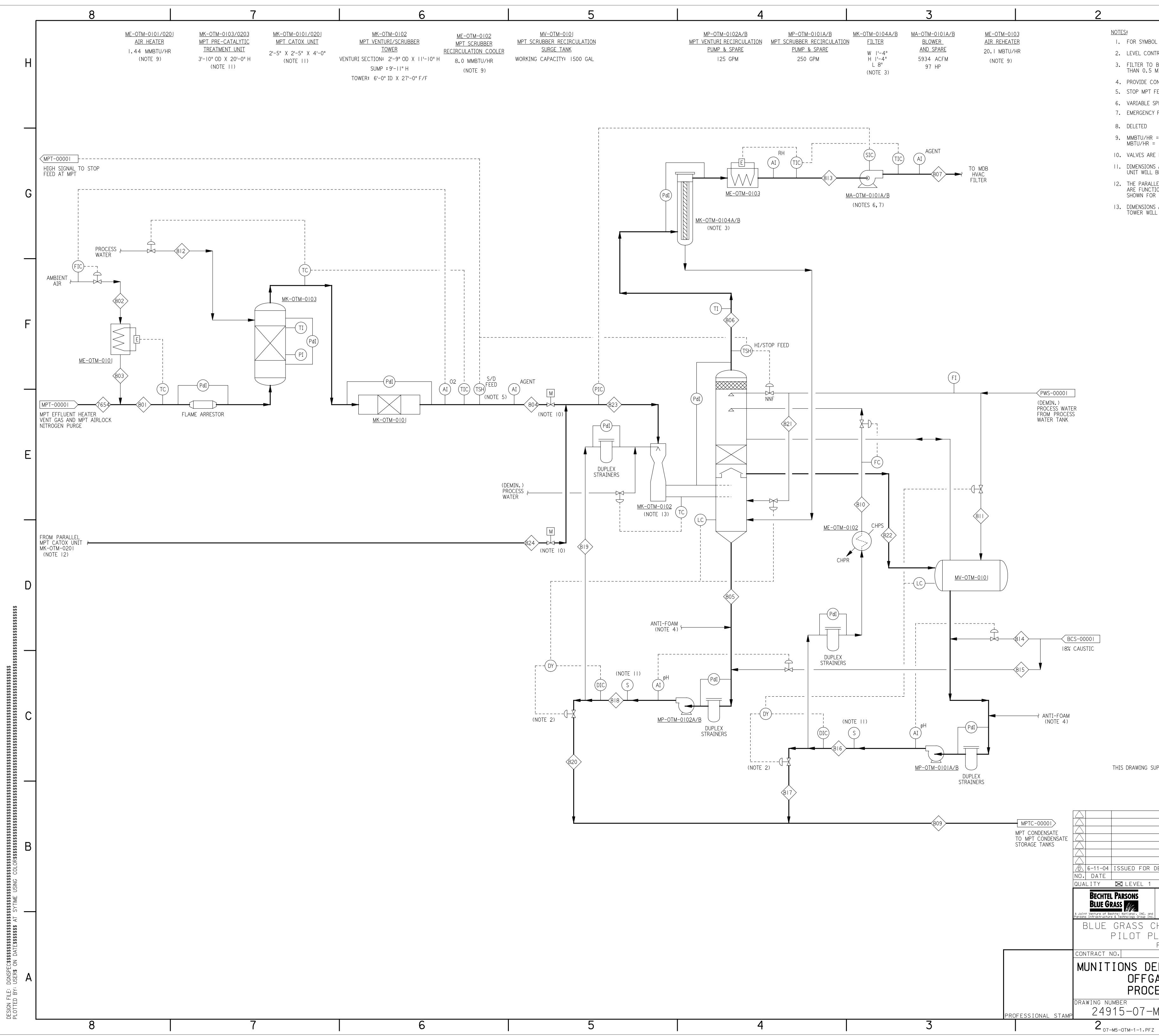
· · · · · · · · · · · · · · · · · · ·	
	Ц
TIONS AND MISCELLANEOUS METAL PARTS TEMPERATURE TO BE IED WITH OPTICAL PYROMETER AND INTERLOCKED WITH DISCHARGE OF MPT SO THAT TIME AND TEMPERATURE REQUIREMENTS ARE	П
FIED BEFORE DISCHARGING MUNITIONS TRAY. - PARTS TREATER RECEIVES MATERIALS PLACED IN ONE FIONS TRAY PER BATCH. BATCH CYCLE TIME IS 120 MINUTES.	
E AIRLOCK WITH NITROGEN AT THE END OF HEATING CYCLE, TO MONITORING FOR AGENT PRESENCE. ENCE TIME FOR THE MPT EFFLUENT HEATER IS 0.5 SECONDS. MPT EFFLUENT HEATER TEMPERATURE IS TO BE HIGH	
GH TO ENSURE TOTAL DESTRUCTION OF AGENT PRESENT IE METAL PARTS TREATER VENT GAS. ONE IS ALSO REQUIRED FOR CLOSURE ACTIVITIES.	
SYMBOL DEFINITION SEE DRAWING 24915-00-M5-00-00002. M SUPERHEATER IS SIZED TO SUPPLY BOTH MPT'S. N EQUILIBRIUM CALCULATIONS INDICATE NEGLIGIBLE NTS OF TDG. LAB DATA IS NOT AVAILABLE TO VERIFY THE	G
EMERGENCY USE ONLY TO ISOLATE THE STEAM SYSTEM.	
/HR = I,000 BTU/HR TED	
ONE ASH WILL BE SAMPLED AND SHIPPED OFF TO HAZARDOUS E DISPOSAL SYSTEM IF IT IS CLEAN, OTHERWISE, CYCLONE ASH RUN THROUGH MPT.	
	_
	F
	E
	D
	С
IS DRAWING SUPERSEDES DRAWING 24915-07-M5-TMP-00001	
	B
JED FOR DESIGN (IFD) BC WW SH JB JU DESCRIPTION DR CK DL PE APPD LEVEL 1 LEVEL 2 LEVEL 3 Image: All to the second	
SONS DOD PROGRAM MANAGER FOR ASSEMBLED CHEMICAL WEAPONS ASSESSMENT EDGEWOOD, MARYLAND US ARMY ENGINEERING AND SUPPORT CENTER, HUNTSVILLE HUNTSVILLE, ALABAMA	
ASS CHEMICAL AGENT DESTRUCTION _OT PLANT PROJECT (BGCAPP)	
RICHMOND, KENTUCKY DAAA09-03-D-0023 NS DEMILITARIZATION BUILDING	A
METAL PARTS TREATMENT PROCESS FLOW DIAGRAM	
-07-M5-MPT-00001 1 of 4 0 PT-1-1.PFZ 1 BGCAPP_E2.BDR	



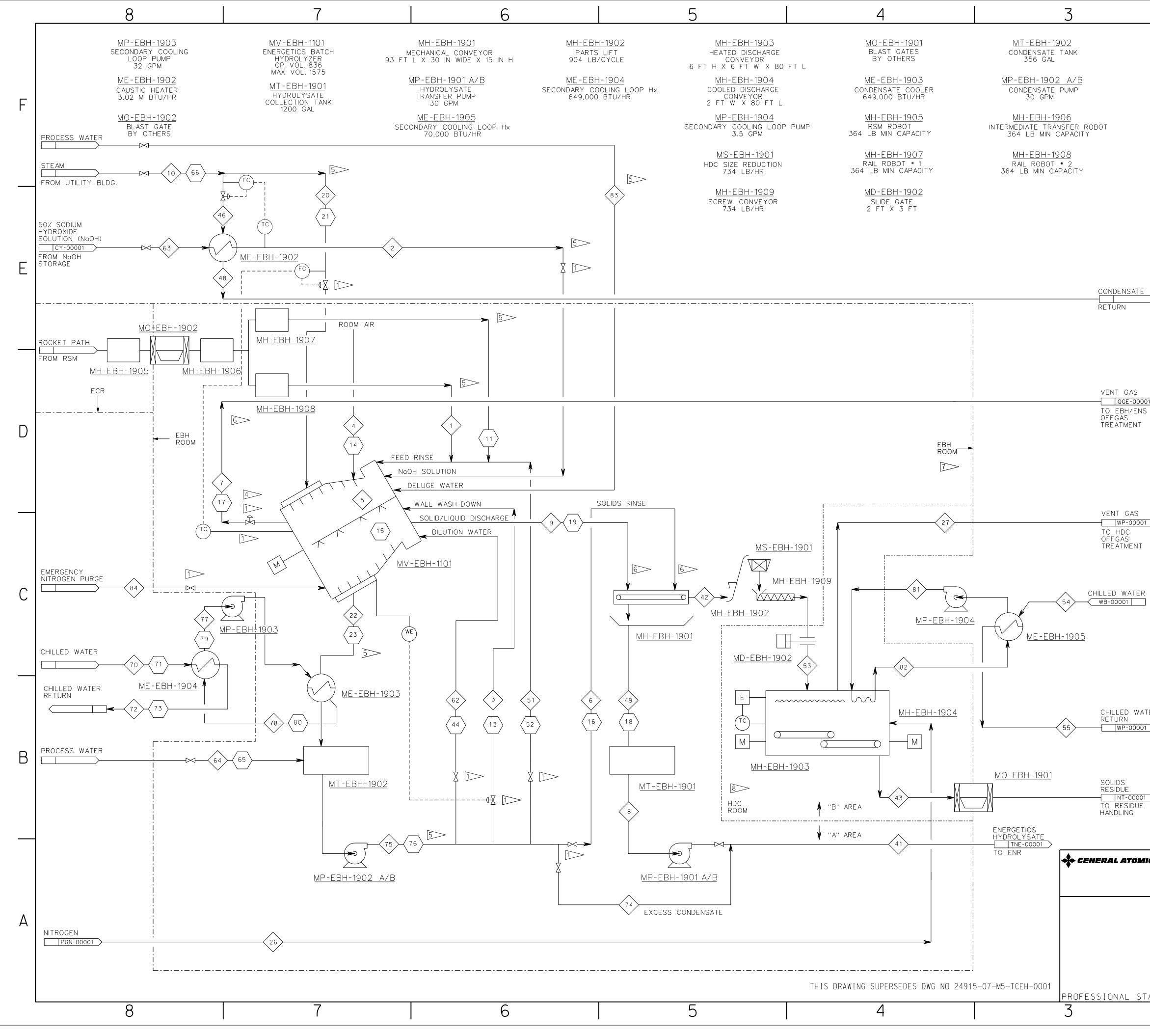
4	3	2
		<u>NOTES:</u> I. DELETED
		2. DELETED
		3. DELETED
		4. THE MPT HOLDING AGENT. CONDENS IF ORGAN IF AGENT HYDROLYZ HYDROPU
		5. DELETED
		6. FOR SYM
		7. CARBON
		8. ALL STOP NEUTRAL
		9. SAMPLING CONNECT
(NOTE 4)	HSS-00001 MPT CONDENSATE TO AGENT HYDROLYSATE STORAGE TANK MPT CONDENSATE TO BRINE REDUCTION	
NN	NR BRINE REDUCTION PACKAGE ANS-00001 MPT CONDENSATE TO AGENT REACTORS/ HYDROLYZERS DPS-00001 DSH-PLASTIC HYDROPULPER	



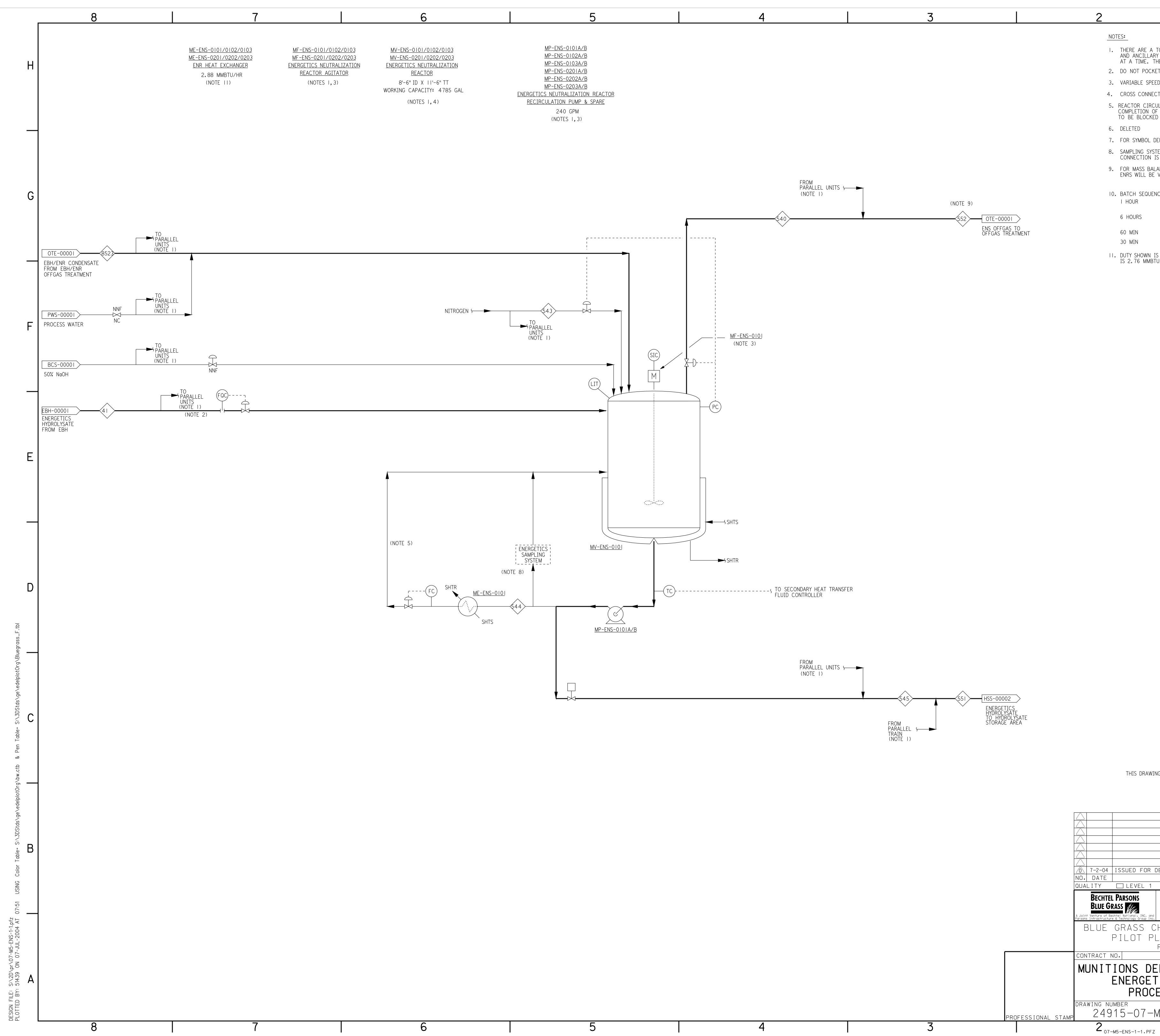
2				Ì			-
NOTES	σ						
	• DELETED						Ιн
2.	DELETED						
3.	DELETED						
4.	THE MPT CONDENSATE WILL HOLDING TANKS IN BATCH M AGENT. NORMALLY, AGENT CONDENSATE WILL BE SENT IF ORGANICS ARE PRESENT, IF AGENT IS DETECTED, THE HYDROLYZERS. CLEARED MPT HYDROPULPER AS MAKE-UP I	NODE AND TESTED FOR IS NOT EXPECTED TO TO THE BRINE REDUC MPT CONDENSATE WI CONDENSATE WILL E CONDENSATE MAY BE	R THE PRES BE PRESEN TION PACK LL BE SENT BE SENT TO USED IN	ENCE T ANE AGE. TO THE	OF THE HSS. AGENT	MPT	
5. 6. 7. 8. 9.	DELETED FOR SYMBOL DEFINITION SEE CARBON FILTER PROVIDED F ALL STORAGE TANK COMPON NEUTRALIZATION ROOM. SAMPLING SYSTEM IS LOCAT CONNECTION IS ALSO PROVI	OR ODOR CONTROL. ENTS ARE LOCATED IN ED IN THE GLOVE BO	NSIDE AGEN X. LOCAL S	T Sampl			G
							F
							E
							D
	THIS DRAWING SUPERSEDE	ES DRAWING 24915-0	7-M5-HQD-	0000	1		С
							B
6-11-04 DATE	ISSUED FOR DESIGN (DESCRI	PTION	PC DR	EV CK	DL	JB JU PE APP	_
	PARSONS DOD PROC	GRAM MANAGER FOR	US ARMY	ENGI			
BLUE GI Venture of Be Infrastructur	KADS WEAPO	BLED CHEMICAL NS ASSESSMENT OOD, MARYLAND	SUPPORT C HUNTSV				
LUE Fract n	GRASS CHEMIC PILOT PLANT richmo	PROJECT (BGCAF			ON	
	IONS DEMILI MPT CONDE PROCESS F	TARIZATI NSATE SY	STEM		LDI	ING	A
			SHE 1	OF	2	rev O	_
2 ₀₇₋	-M5-MPTC-1-1.PFZ	l		I	BGCAPF	⊃_E2.BC)R



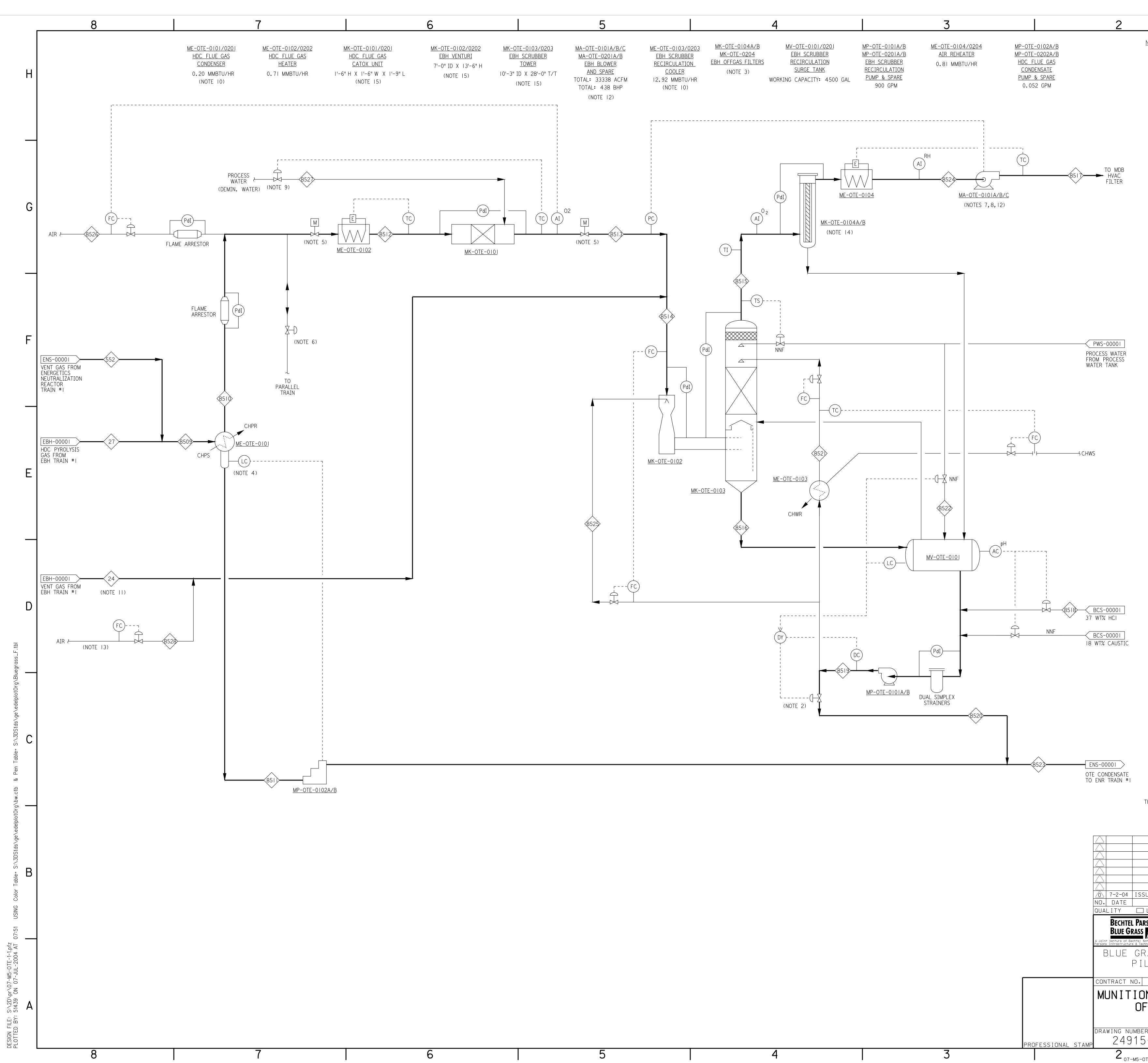
S: FOR SYMBOL DEFINITION SEE DRAWING 24915-00-M5-00-00002. LEVEL CONTROLLER OVERRIDES DENSITY CONTROLLER. FILTER TO BE SIZED FOR REMOVAL OF PARTICLES GREATER THAN 0.5 MICRONS. PROVIDE CONNECTION ONLY FOR ANTI-FOAM INJECTION. STOP MPT FEED ON HIGH TEMPERATURE.	Η
VARIABLE SPEED DRIVE. EMERGENCY POWER SUPPLY.	
DELETED MMBTU/HR = 1,000,000 BTU/HR MBTU/HR = 1,000 BTU/HR	
VALVES ARE PROVIDED FOR ISOLATION. DIMENSIONS ARE PRELIMINARY. CATOX SHELL AND PRETREATMENT UNIT WILL BE SIZED BY VENDOR. THE PARALLEL PROCESS TRAINS CONVERGING AT STREAM 823 ARE FUNCTIONALLY IDENTICAL. THE CATOX #2 TRAIN IS NOT SHOWN FOR THE SAKE OF READABILITY. DIMENSIONS ARE PRELIMINARY. THE VENTURI SCRUBBER AND TOWER WILL BE SIZED BY VENDOR.	G
	F
	E
	D
	С
DRAWING SUPERSEDES DRAWING 24915-07-M5-QGM-00001	
	В
UED FOR DESIGN (IFD) DESCRIPTION LEVEL 1 NIEVEL 2 LEVEL 3 I ALL	
SONS DOD PROGRAM MANAGER FOR ASSEMBLED CHEMICAL WEAPONS ASSESSMENT EDGEWOOD, MARYLAND US ARMY ENGINEERING AND SUPPORT CENTER, HUNTSVILLE, ALABAMA	
RASS CHEMICAL AGENT DESTRUCTION LOT PLANT PROJECT (BGCAPP) RICHMOND, KENTUCKY DAAA09-03-D-0023	
NS DEMILITARIZATION BUILDING OFFGAS TREATMENT MPT PROCESS FLOW DIAGRAM	A
R 0-07-M5-0TM-00001 SHEET REV 1 of 4 0	
DTM-1-1.PFZ	



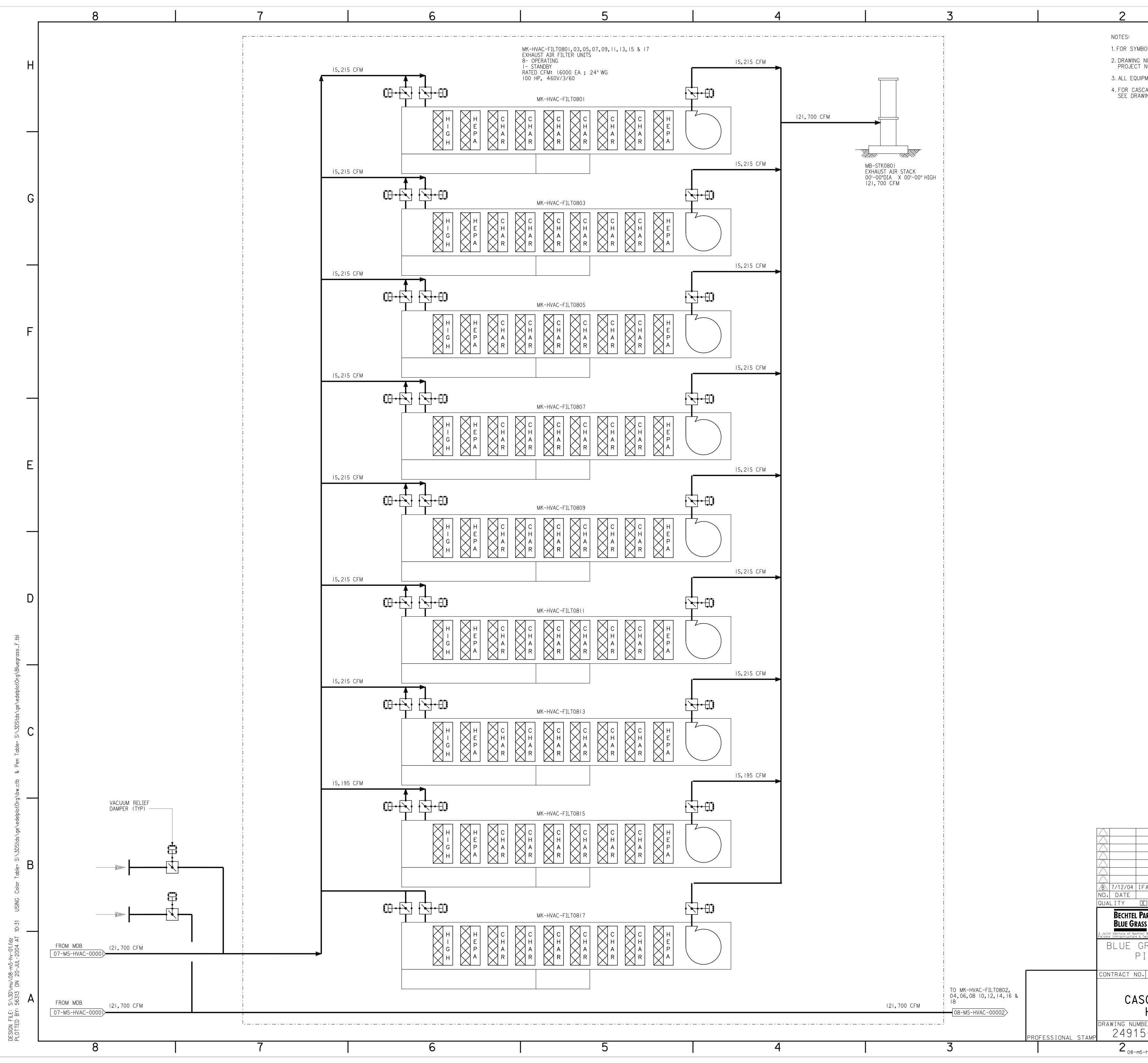
	2 1	
	NOTES: ITEMS REPEATED & TIMES PER TRAIN. 2. XX REPRESENTS M&EB STREAM NUMBERS DURING ROCKET MOTOR PROCESSING. 3. XX REPRESENTS M&EB STREAM NUMBERS DURING ROCKET WARHEAD AND FUSE PROCESSING. 4 2 POSITION DAMPER MIN FLOW FOR PROCESSING ROCKET MOTORS OR IDLE. HIGH FLOW FOR PROCESSING WARHEADS. 5 LINE SPLITS TO & EBHS AT THIS POINT. ONLY 1 OF & EBHS IS SHOWN. 6 LINES FROM & EBHS COMBINE AT THIS POINT. ONLY 1 OF & EBHS IS SHOWN. 6 LINES FROM & EBHS COMBINE AT THIS POINT. ONLY 1 OF & EBHS IS SHOWN. 7 ITEMS IN EBH AND ECR ROOMS ARE QUALITY LEVEL 1. 8 ITEMS IN HDC ROOM ARE QUALITY LEVEL 2. 9. ITEMS OUTSIDE THE HDC & EBH ROOMS ARE QUALITY LEVEL 3. 10. ONLY ONE EQUIPMENT NUMBER FOR EACH EQUIPMENT LOCATION IS SHOWN. FOR COMPLETE LIST SEE SHEET 2.	F
\supset		E
		D
	Blayne Monen Issued 2004/07/09	С
	Image: Second state sta	В
ICS	BLUE GRASS CHEMICAL AGENT DESTRUCTION PILOT PLANT PROJECT (BGCAPP) RICHMOND, KENTUCKY CONTRACT NO. DAAA09-03-D-0023 ENERGETICS BATCH HYDROLYZER PROCESS FLOW DIAGRAM	Α
AMP	24915-07-M5-EBH-00001 1 of 9 0 2 1 1 BGCAPP-D3-BDR	



	EQUIPMENT PE RE ARE TWO	E ENERGETICS N R EBH TRAIN. ENR TRAINS.							н
EACTOR CIRCUL	REACTORS TO ATION LOOP 1) TRANSFER CON FO BE DRAINED	AND FLU						
) BE BLOCKED DELETED	IN PIPED SEC	LE. ENERGETICS TIONS. DRAWING 24915						,	
AMPLING SYSTE	M IS LOCATED ALSO PROVIDE NCE PURPOSES) IN THE GLOVE ED TO BE USED , IT HAS BEEN	BOX. L AS AND	.ocal If R	- SAM EQUIF	PLE RED.	REE		
ATCH SEQUENC HOUR HOURS	LOADING EBH AND OTE CON	D TESTING, INC 240°F.		TE					G
80 MIN DUTY SHOWN IS S 2.76 MMBTU,		CASE. FOR HE	ATING C	ASE,	DUT	ł		,	
									F
									-
									F
									П
									U
									0
									C
THIS DRAWING	SUPERSEDES	DRAWING 24915	-07-M5	-TNE	-0000)		,	
SUED FOR DE	SIGN (IFD)		 	 	SH	JB	 	В
LEVEL 1	DESCRIPTI LEVEL DOD PROGRAM ASSEMBLED	ON 2 _ LEV MANAGER FOR CHEMICAL	EL 3 US A SUPPOR	DR .RMY	CK	DL LL NEER I	PE Ing A		
LOT PL	weapons a edgewood, IEMICAL ANT PR	ASSESSMENT MARYLAND _ AGENT COJECT	ни DE (BG(intsv S T	ille RU	, al <i>i</i> C T	BAMA	۱.	_
DNS DEI	MILITA	, kentuck D3-d-0023 ARIZAT EUTRAL	ION			LD	IN	G	A
PROCE	SS FL	ow dia -00001	GRA			4	RE (v C	
ENS-1-1.PFZ				1		BGCAF	P_E2	BDR	



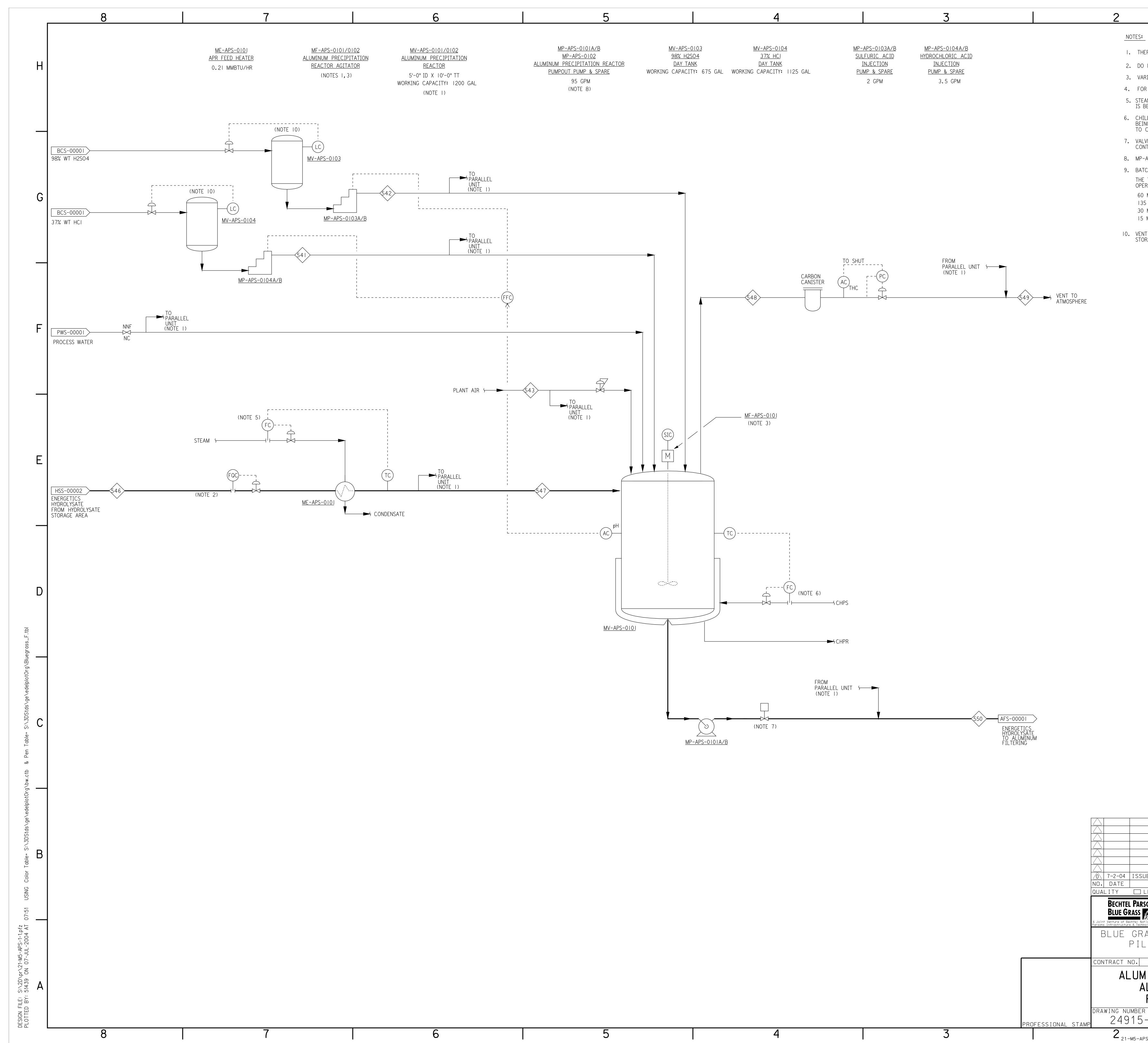
1	
NOTES: 1. FOR SYMBOL DEFINITION SEE DRAWINGS 24915-00-M5-00-00002. 2. LEVEL CONTROLLER OVERRIDES DENSITY CONTROLLER. 3. FILTERS TO BE SIZED FOR REMOVAL OF PARTICLES GREATER THAN 0.5 MICRONS. 4. PROVIDE BOOT WITH LEVEL CONTROL AT THE CONDENSER.	Н
 VALVES ARE PROVIDED FOR ISOLATION. FOR EMERGENCY USE ONLY. VARIABLE SPEED DRIVE. 	
8. EMERGENCY POWER SUPPLY. 9. PROVIDE FINE MIST, NOT A DELUGE SYSTEM. 10. DELETED	
 11. LINE IS HEAT TRACED TO MAINTAIN A TEMPERATURE OF 230 °F. 12. TWO 50% CAPACITY BLOWERS PER TRAIN TO BE PROVIDED. MA-OTE-0101C IS A 50% COMMON SPARE FOR BOTH TRAINS. 13. FOR H CAMPAIGN ONLY. 	G
 14. THERE WILL BE THREE FILTERS FOR TWO TRAINS. MK-OTE-0104B IS A COMMON SPARE FOR MK-OTE-0104A AND MK-OTE-0204. 15. DIMENSIONS ARE PRELIMINARY. FINAL DIMENSIONS TO BE VERIFIED BY VENDOR. 	
	F
	E
	D
	С
THIS DRAWING SUPERSEDES DRAWING 24915-07-M5-QGE-00001	
Image:	В
ISSUED FOR DESIGN (IFD) WW NI SH JB JU DESCRIPTION DR CK DL PE APPD LEVEL 1 MU LEVEL 2 LEVEL 3 ALL PARSONS DOD PROGRAM MANAGER FOR ASSEMBLED CHEMICAL US ARMY ENGINEERING AND SUPPORT CENTER, HUNTSVILLE	
ASSEMBLED CHEMICAL WEAPONS ASSESSMENT EDGEWOOD, MARYLAND GRASS CHEMICAL AGENT DESTRUCTION PILOT PLANT PROJECT (BGCAPP) RICHMOND, KENTUCKY	
DAAA09-03-D-0023 IONS DEMILITARIZATION BUILDING OFFGAS TREATMENT EBH/ENR	А
PROCESS FLOW DIAGRAM IMBER 15-07-M5-0TE-00001 1 of 4 1 1	
-M5-OTE-1-1.PFZ BGCAPP_E2.BDR	



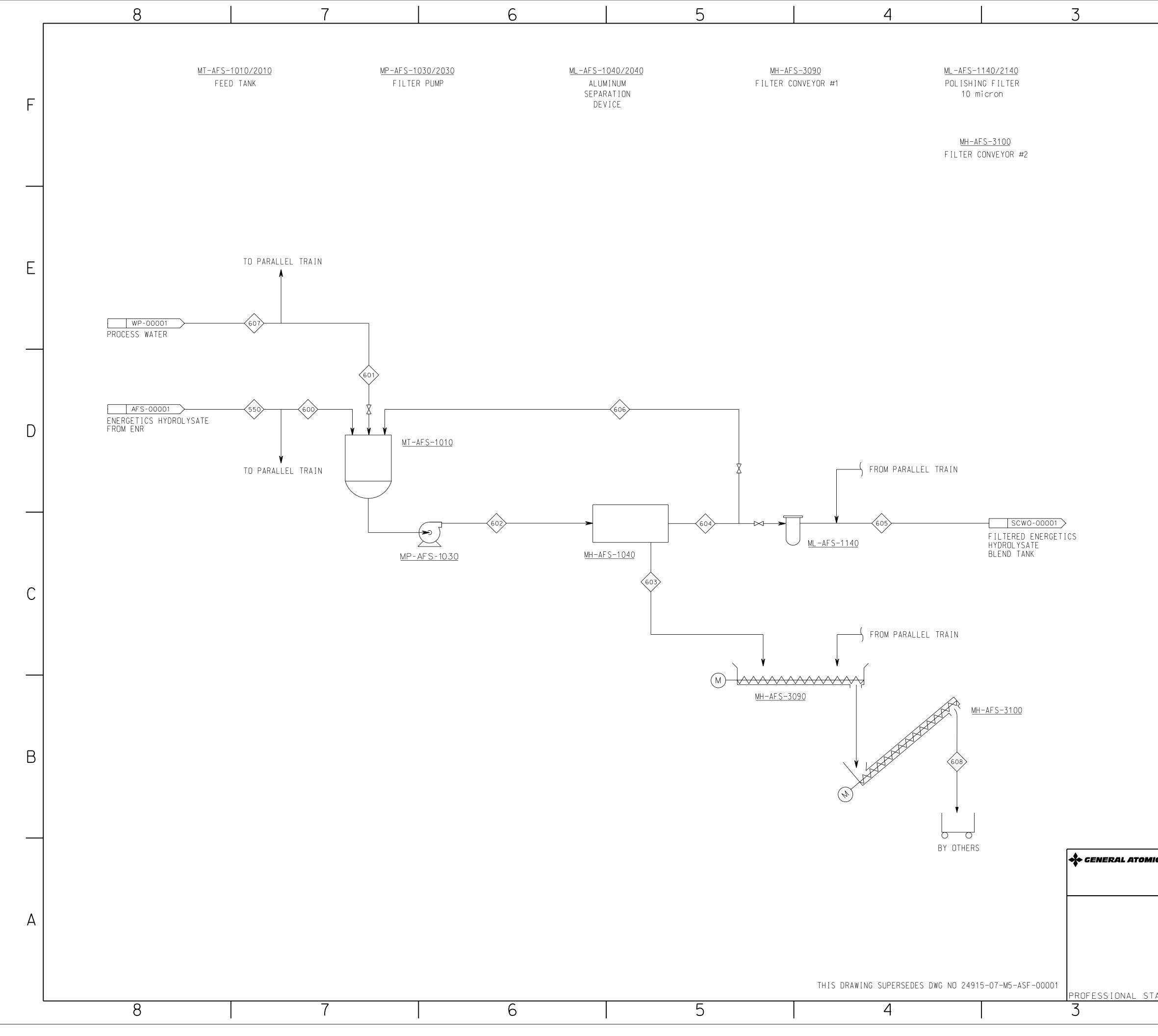


- NOTES:
- 1. FOR SYMBOL
- 2. DRAWING NU PROJECT N
- 3. ALL EQUIPME
- 4.FOR CASCA SEE DRAWIN

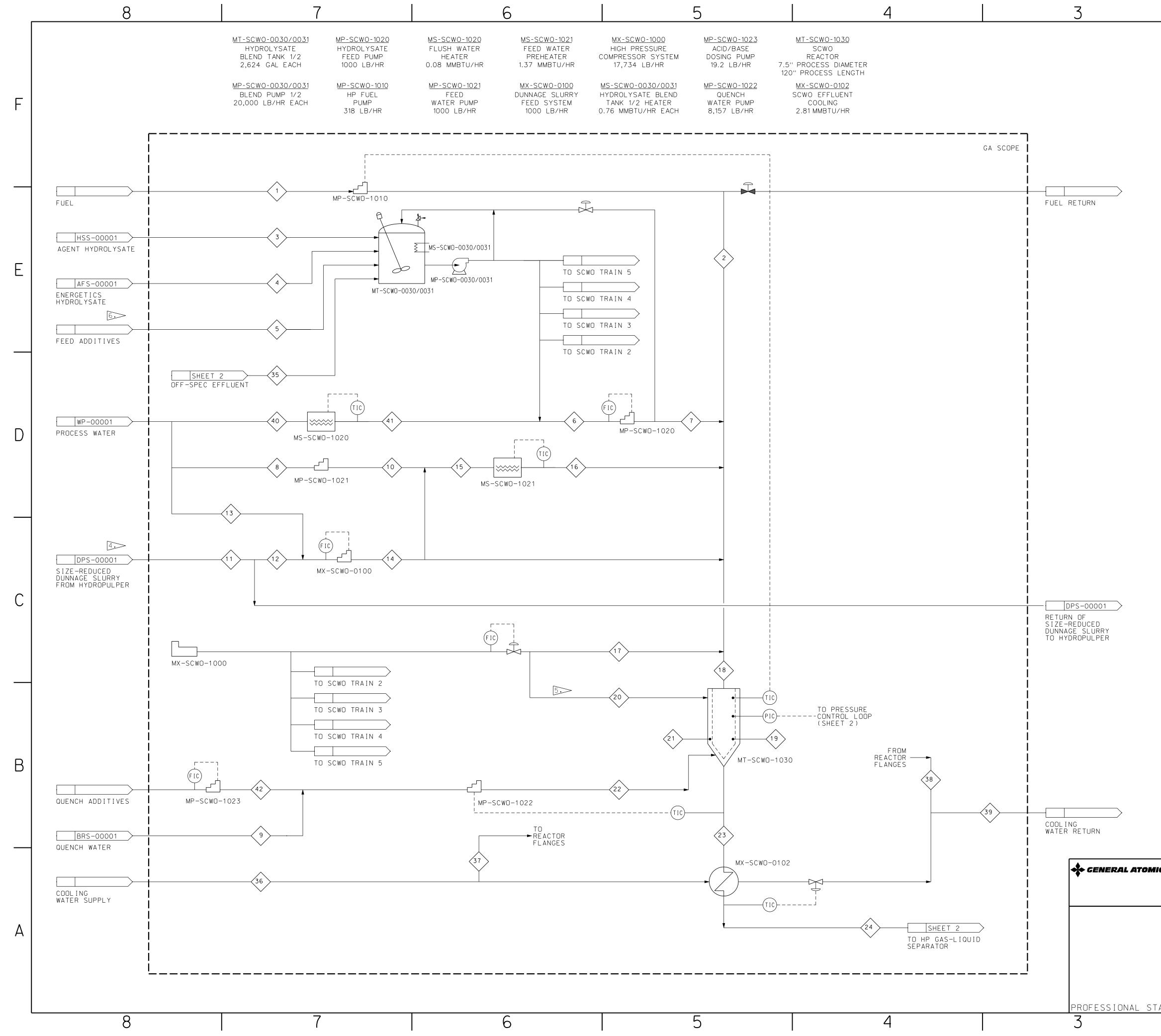
2	1	
NOTES:		
	MBOLS AND LEGEND, SEE DRAWINGS 24915-00-M07-HVAC-00001 AND 00002.	Ц
	IG NUMBERS IN CONTINUATION FLAGS ARE TRUNCATED BY NOT SHOWING CT NUMBER "24915".	11
	QUIPMENT NUMBERS ARE PREFIXED "07" UNLESS OTHERWISE NOTED. ASCADING VENTILATION SYSTEM AIR FLOW DIAGRAMS GENERAL NOTES	
SEE DF	RAWING 24915-07-M5-HVAC-00001.	
		G
		0
		F
		F
		F
		L
		_
		D
		С
>		B
, 7/12/04	IFA, SUPERSEDES SK-MU-0002 DJB AA ME JB	
• DATE • LITY	DESCRIPTION DR CK DL PE APPD X LEVEL 1 LEVEL 2 LEVEL 3 ALL	
	L PARSONS DOD PROGRAM MANAGER FOR US ARMY ENGINEERING AND ASSEMBLED CHEMICAL SUPPORT CENTER, HUNTSVILLE	
nt Venture of Be ns Infrastructure	WEAPONS ASSESSMENT EDGEWOOD, MARYLAND WEAPONS ASSESSMENT HUNTSVILLE, ALABAMA	
BLUE	GRASS CHEMICAL AGENT DESTRUCTION PILOT PLANT PROJECT (BGCAPP)	
NTRACT N	RICHMOND, KENTUCKY	
NINAUL N	FILTER AREA	Α
CA	ASCADE SYSTEM FILTER UNITS	~
AWING NU	HVAC AIR FLOW DIAGRAM	
249′	15-08-M5-HVAC-00001 $1 of 1$ B	
2	-m5-hv-01.fdz	



1	
S: THERE ARE A TOTAL OF TWO 75% ALUMINUM PRECIPITATION REACTORS. DO NOT POCKET. VARIABLE SPEED MOTOR. FOR SYMBOL DEFINITION SEE DRAWING 24915-00-M5-00-00002. TEAM VALVE IS OPEN ONLY WHEN ENERGETIC HYDROLYSATE S BEING LOADED INTO THE REACTOR.	Η
CHILLED WATER VALVE IS OPEN ONLY WHEN ACIDS ARE BEING INJECTED INTO THE REACTOR AND SUBSEQUENTLY O COOL NEUTRALIZED HYDROLYSATE FROM 140°F TO 100°F. CALVE SHALL ONLY BE OPEN FOR PUMPING OUT REACTOR CONTENTS. MP-APS-0101B IS THE COMMON SPARE. CATCH SEQUENCING: THE TWO ALUMINUM PRECIPITATION REACTORS ARE OPERATED IN PARALLEL SIMULTANEOUSLY. 60 MIN LOADING AND HEATING TO 140°F 135 MIN NEUTRALIZATION AT 140°F 30 MIN COOLING FROM 140°F TO 100°F 15 MIN DRAINING	G
'ENT IS REQUIRED, SIMILAR TO THOSE USED IN BULK CHEMICAL TORAGE (BCS) AREA.	
	F
	E
	D
	С
SUED FOR DESIGN (IFD) DESCRIPTION LEVEL 2 LEVEL 3 ALL ALL ALL ALL ALL ALL ALL AL	В
ARSONS DOD PROGRAM MANAGER FOR ASSEMBLED CHEMICAL WEAPONS ASSESSMENT EDGEWOOD, MARYLAND RASS CHEMICAL AGENT DESTRUCTION	
LOT PLANT PROJECT (BGCAPP) RICHMOND, KENTUCKY DAAA09-03-D-0023 MINUM FILTRATION BUILDING ALUMINUM PRECIPITATION PROCESS FLOW DIAGRAM ER 5-21-M5-APS-00001 1 OF 3 0	Α
-APS-1-1.PFZ 1 BGCAPP_E2.BDR	



	NOTES: 1. ALL INFORMATION, CALCULATIONS, AND ASSUMPTIONS USED IN THE DETERMINATION OF STREAM DATA MAY BE FOUND IN THE "MASS AND ENERGY BALANCE FOR THE ALUMINUM FILTRATION (AFS) SYSTEM - BGCAPP" GA DOCUMENT NO. 24915-07-M4-AFS-00001 2. XXX REPRESENTS M & EB STREAM NUMBERS	F
		E
		D
	Blayne Monen cn=Blayne Monen, o=Issued, ou=Configuration Management, c=US	С
- - - - - - - - - - - - - - - - - - -	Signature Valid 2004.07.19 13:40:20 -07'00' Image: Constraint of the state of the s	В
	A Joint Venture & Technology, Group Inc. BLUE GRASS CHEMICAL AGENT DESTRUCTION PILOT PLANT PROJECT (BGCAPP) RICHMOND, KENTUCKY CONTRACT NO. DAAA09-03-D-0023 ALUMINUM FILTRATION SYSTEM PROCESS FLOW DIAGRAM DRAWING NUMBER 24915-21-M5-AFS-00001 1 of 2 F 1 of 2 F	А



...\24915-10-M5-SCWO-00001s01.dgn 07/12/2004 01:02:15 PM

- DRAWING REPRESENTS A SINGLE SCWO TRAIN. FIVE SCWO TRAINS ARE PROVIDED.
 XX REPRESENTS M&EB STREAM NUMBERS.
 ALL COMPONENTS ROUTINELY SUBJECTED TO HIGH
- 3. ALL COMPONENTS ROUTINELY SUBJECTED TO HIGH TEMPERATURE AND/OR HIGH PRESSURE ARE CONSIDERED QUALITY LEVEL 2. ALL OTHER COMPONENTS ARE CONSIDERED QUALITY LEVEL 3. PLEASE REFERENCE THE SCWO P&ID FOR EQUIPMENT SPECIFIC QUALITY DESIGNATIONS.
- 4. SIZE-REDUCED DUNNAGE IS PLANNED TO BE PROCESSED SEPARATELY FROM BLENDED AGENT/ENERGETICS HYDROLYSATE (ONE SCWO UNIT IS CURRENTLY ALLOCATED FOR DUNNAGE PROCESSING), ALTHOUGH TESTING MAY BE PERFORMED TO DETERMINE THE EFFICACY OF CO-PROCESSING.

5. AIR SUPPLY FOR REACTOR LINER PURGE.

6. THE FEED ADDITIVES STREAM REPRESENTS MULTIPLE, DEDICATED LINES FOR ALL REQUIRED FEED ADDITIVES.

7. THE FOLLOWING EQUIPMENT ON THIS SHEET SERVES THE SCWO SYSTEM IN IT'S ENTIRETY AND WILL NOT BE PROVIDED ON A PER TRAIN BASIS:

> MT-SCWO-0030/0031 MP-SCWO-0030/0031 MS-SCWO-0030/0031 MX-SCWO-1000

8. EQUIPMENT SPECIFICATIONS ARE BASED ON MAXIMUM INSTANTANEOUS FLOW RATES GIVEN IN THE SCWO M&EB AND INCLUDE NO MARGIN.

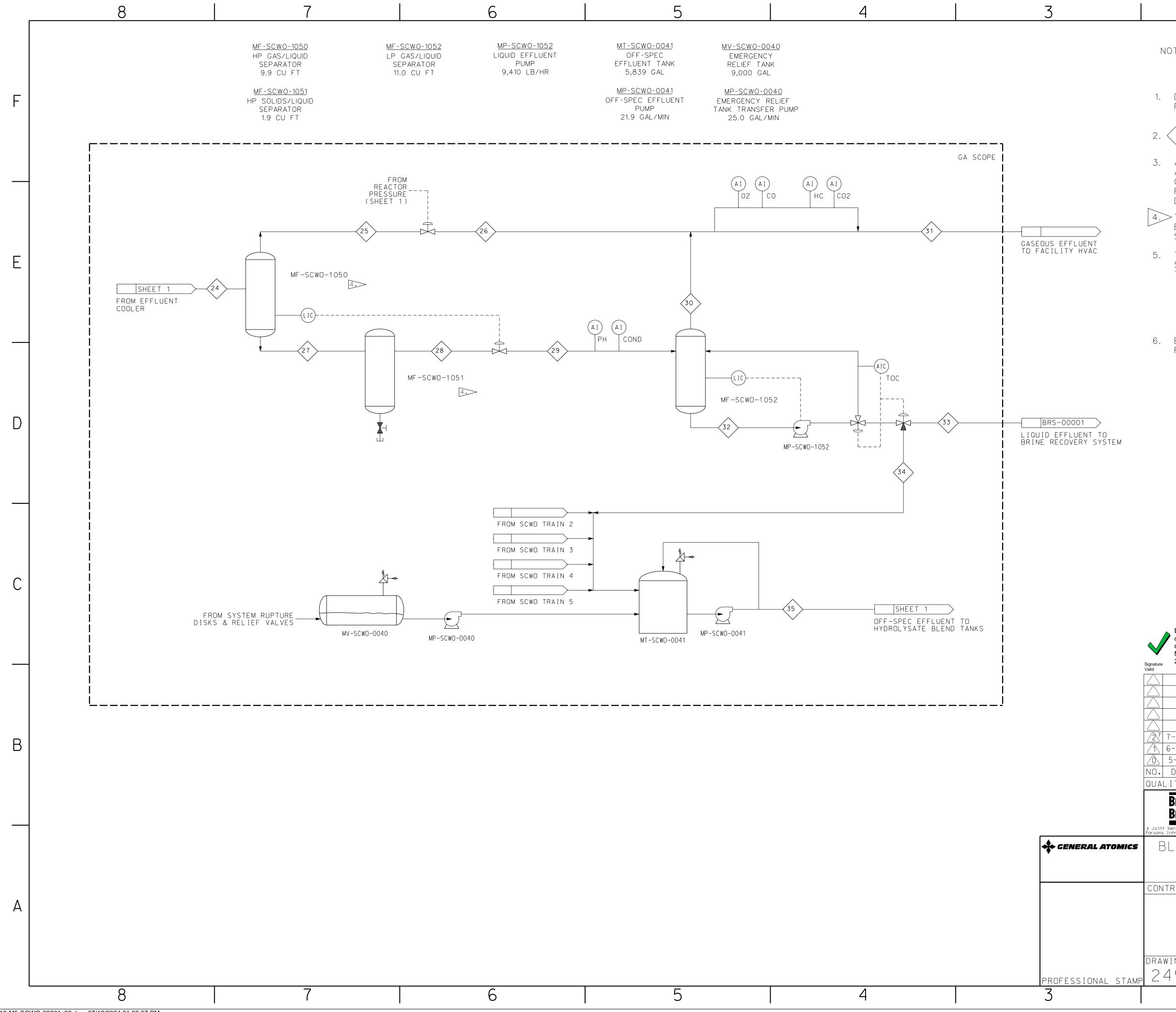
し



Signature

Blayne Monen cn=Blayne Monen, o=Issued, ou=Configuration Management, c=US 2004.07.12 17:12:20 -07'00'

	Valid										
	\square										
	\square										
	\square										
	\square										
	27 7-12-04	IFD – UPDATED	CASE 3			JG	SV	КD	NW	DJ	
	6-30-04	IFD - INCORPOR	ATED COMMENTS	, ADDED EQUIP	SPECS	JG	SV	КD	NW	DJ	В
	5-7-04	IFD - UPDATED	W/ CURRENT M&	SEB DATA		JG	SV	КD	NW	DJ	
	NO. DATE		DESCRIPTI	ON		DR	СК	DL	PE	APPD	
	QUALITY	LEVEL 1	X LEVEL	_ 2 🖾 LEVI	EL 3		A	ЛГГ			
	RECUTE	L PARSONS	DOD PROCRAM	MANAGER FOR			ENGI		INC		
	BLUE GI		ASSEMBLED) CHEMICAL	SUPPC						
				ASSESSMENT MARYLAND			/ILLE				
	A Joint Venture of Be Parsons Infrastructur	echtel National, INC, and e & Technology Group Inc,									
CS	BLUE	GRASS C	HEMICAL	_ AGENT	DE	ST	RU	СΤ	IO	\setminus	
		PILOT PI	ANT PR	ROJECT (RG	$\frown \Delta F$)			
				, KENTUCK`		07.11	1 .	/			
	CONTRACT N			03 - D - 0023	1						
	CUNINACI I		DAAAUJ	05 0 0025							
			\frown								А
			SCI	$\mathcal{N} \bigcirc$							
		PROCE	SSFI	ow dia	AGR	AN	Λ				
					$\langle \bigcirc \uparrow \rangle$	7 (1)					
	DRAWING NL					SHE	FT		RE	· \/	
					۱ 1			\cap		\sum	
4MP	24313	5 - 10 - M	<u>5-50</u> WI	J = 0000)	1	OF	8	2	/ _	
		2				1					
				I		•		BCCA	PP_D	3.BDR	



...\24915-10-M5-SCWO-00001s02.dgn 07/12/2004 01:03:07 PM

- 1. DRAWING REPRESENTS A SINGLE SCWO TRAIN. FIVE SCWO TRAINS ARE PROVIDED.
- 2. < XX > REPRESENTS M&EB STREAM NUMBERS.

2

- 3. ALL COMPONENTS ROUTINELY SUBJECTED TO HIGH TEMPERATURE AND/OR HIGH PRESSURE ARE CONSIDERED QUALITY LEVEL 2. ALL OTHER COMPONENTS ARE CONSIDERED QUALITY LEVEL 3. PLEASE REFERENCE THE SCWO P&ID FOR EQUIPMENT SPECIFIC QUALITY DESIGNATIONS.
- 4. THE EXPECTED SOLIDS CONCENTRATION IS VERY LOW. SOLIDS WILL BE MANUALLY REMOVED FROM THE COLLECTION VESSEL DURING SCHEDULED MAINTENANCE PERIODS.
- 5. THE FOLLOWING EQUIPMENT ON THIS SHEET SERVES THE SCWO SYSTEM IN IT'S ENTIRETY AND WILL NOT BE PROVIDED ON A PER TRAIN BASIS:

E

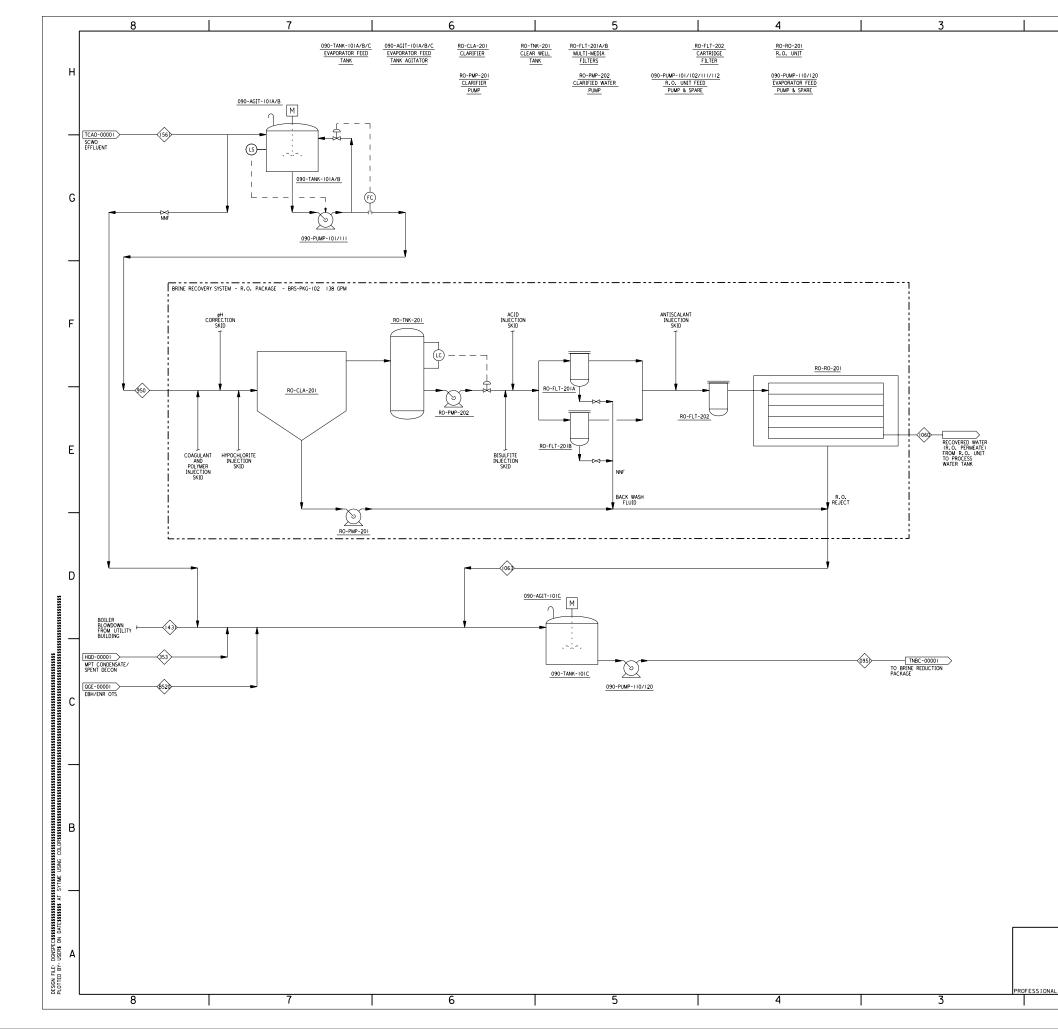
し

MV-SCWO-0040
MP-SCW0-0040
MT-SCWO-0041
MP-SCWO-0041

6. EQUIPMENT SPECIFICATIONS ARE BASED ON MAXIMUM INSTANTANEOUS FLOW RATES GIVEN IN THE SCWO M&EB AND INCLUDE NO MARGIN.

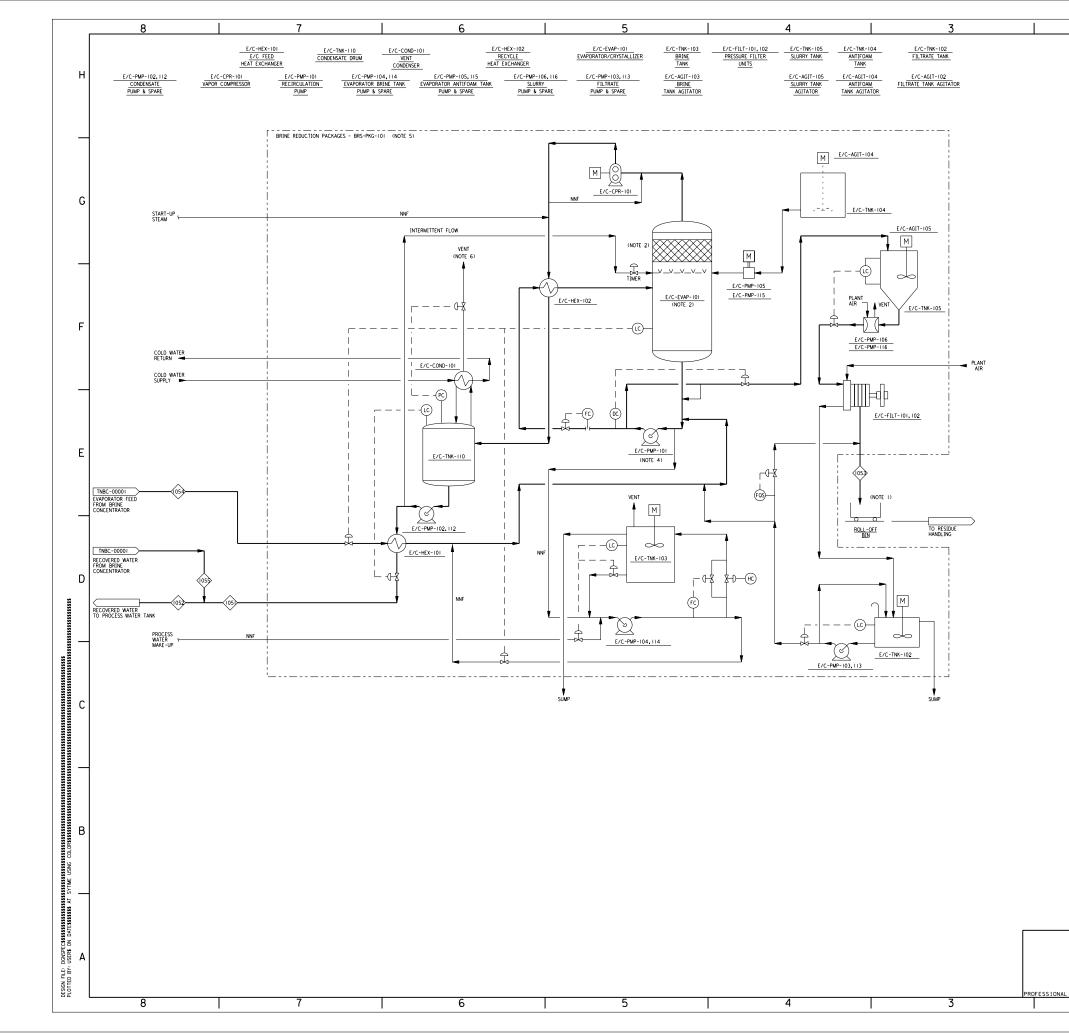
Blayne Monen cn=Blayne Monen, o=Issued, ou=Configuration Signature Valid

	valiu									
	\square									
	27 7-12-04	IFD - UPDATED (JG	SV	KD	NW	DJ	B
	6-30-04		ATED COMMENTS, ADDED EQI	JIP SPECS	JG	SV	KD	NW	DJ	D
	0 5-7-04	IFD - UPDATED	W/CURRENT M&EB DATA		JG	SV	КD	NW	DJ	
	NO. DATE		DESCRIPTION		DR	CK	DL	ΡE	APPD	
	QUALITY	LEVEL 1	XILEVEL 2 XI	_EVEL 3						
	Веснте	L PARSONS	DOD PROGRAM MANAGER F	OR US	ARMY	ENGI	NFFR	ING #	AND	
	BLUE GI		ASSEMBLED CHEMICAL WEAPONS ASSESSMENT	SUPPO						
			EDGEWOOD, MARYLAND	H	UNTS\	/ILLE	, AL/	ABAM#	4	
		echtel National, INC. and e & Technology Group Inc.					<u> </u>			
CS	BLUE	GRASS C	HEMICAL AGEN	NI DE	S I	RU	CI		\setminus	
		PILOT PL	ANT PROJECT	(BG	САF)			
			RICHMOND, KENTU	СКҮ						
	CONTRACT N		DAAA09-03-D-00							
										۸
			$C \cap M \cap$							А
			SCWO							
		PROCE	SS FLOW [)IAGR	' AN	Λ				
	DRAWING NL	JMBER			SHE	ЕT		RE	V	
	24915	$5 - 1 \cap - M$	5-SCW0-000	$\cap \cap 1$	2		8		>	
AMP						Ur	\bigcirc		-	
		2			1			ים סכ	חחם צ	
•			•				DUCA	- r _ U .	3.BDR	



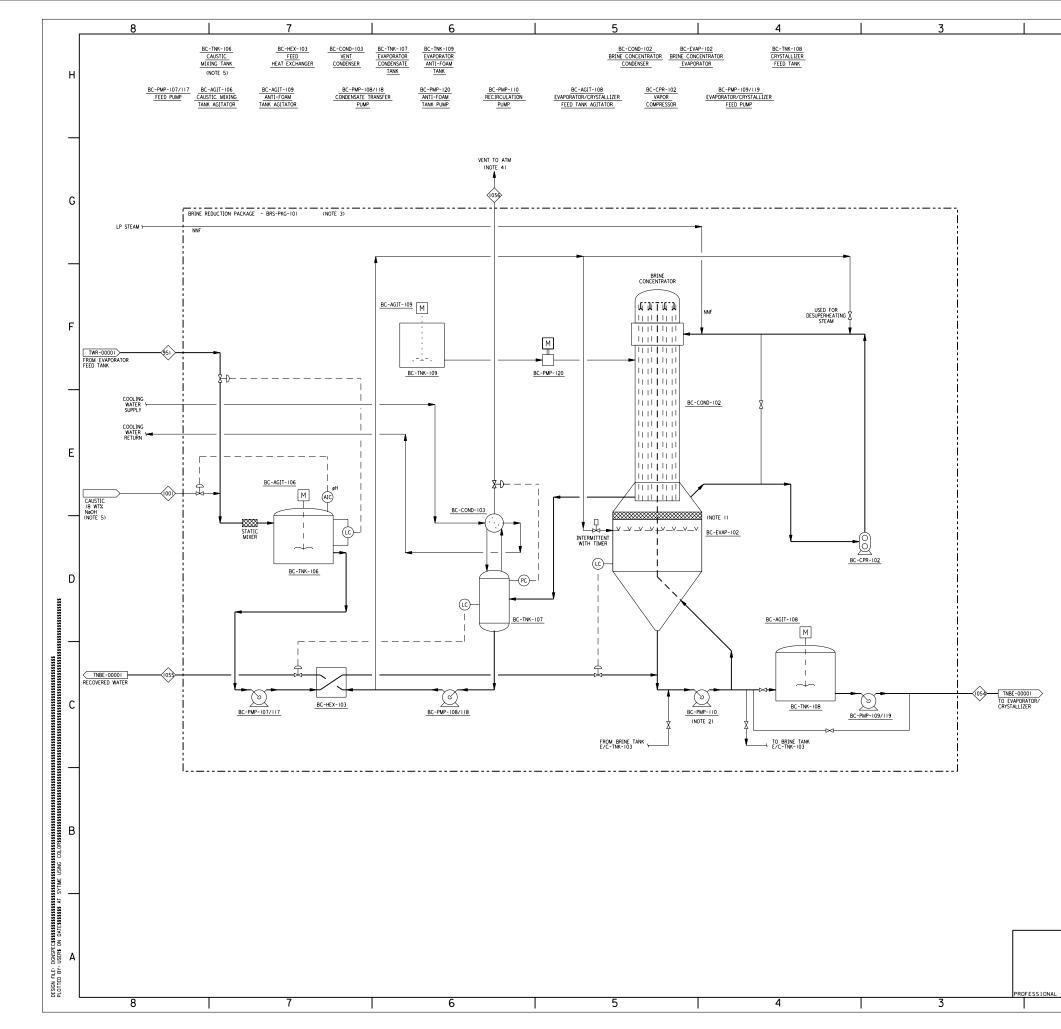
...\10-HK-TWR-1.pfz 02/23/2004 04:23:49 PM

2				1	٦
2.	CHEMICAL STORAGE EQUIPMENT SHOWN PACKAGE UNIT IN	FOR R.O. UNIT WILL BE ON THIS DRAWING FOR T THE MEL. ITION SEE DRAWING 2491	HE R.O. UNIT IS		н
					-
					G
					F
					-
					E
					╞
					D
					╞
					с
					F
A 12-31 NO. DA OUAL I TY			LICATION GL DI LEVEL 3		B
A John Venture Parsons Infrast	E GRASS	CHEMICAL ACCESSESS CHEMICAL ACCESSESS EDECHOID MARY EDECHOID MA	GENT DES CT (BGC4 ITUCKY 0023 DING	CENTER, HUNTSVILL SVILLE, ALABAMA TRUCTION APP)	E
_{амр} 24	PRO	HK-TWR-00		IEET REV OF Po 1 BGCAPP_E2.BI	DR



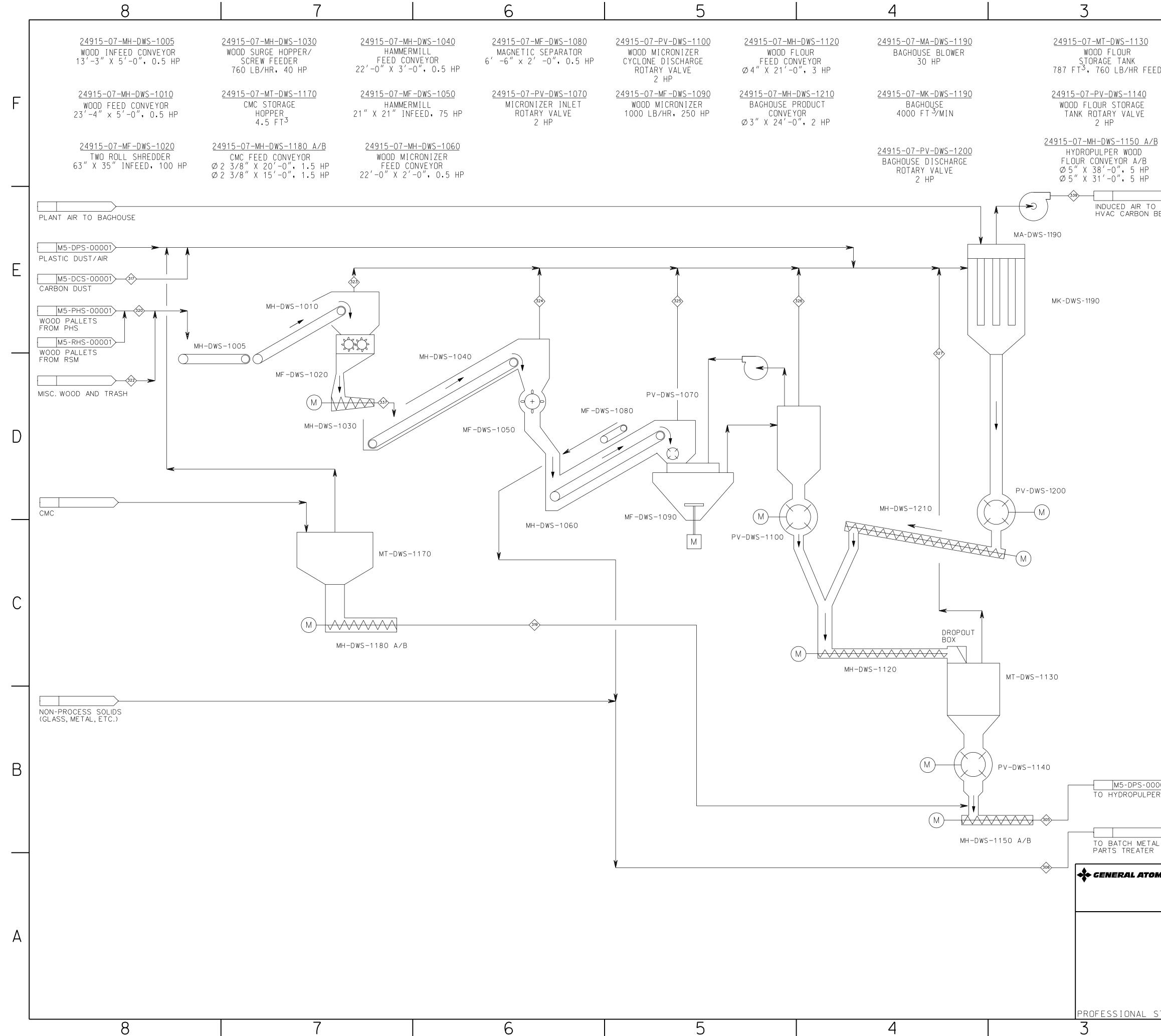
...\10-HK-TNBE-1.pfz 02/23/2004 04:23:28 PM

2	1	1		
2. MIST ELIMINATORS OR V.	AKE IS DISCHARGED BY GRAV ALVE TRAYS AS APPLICABLE. SEE DRAWING 24915-00-M5-			н
 PROVIDE WAREHOUSE SP/ EQUIPMENT SHOWN ON T THE MEL. 		AS A PACKAGE UNIT I		
				G
				F
				E
				D
				С
	OR ENVIRONMENTAL PERMIT AN ENVIRONMENTAL PERMIT APPLI DESCRIPTION 1 □ LEVEL 2 □	CATION GL P DR C	C SH C SH APPD	в
BECHTEL PARSONS BLUE GRASS BLUE GRASS BLUE GRASS PILOT CONTRACT NO.	DD PROGRAM MANAGER ASSEMBLED CHEMIC WEAPONS ASSESSME EOGEWOOD. MARYLAN CHEMICAL AGI PLANT PROJEC RICHMOND, KENT DAAA09-03-D-C	ENT DESTR T (BGCAPF		
PR(drawing number 24915-10	SCWO BUILD APORATOR/CR DCESS FLOW D -HK-TNBE-000	ING YSTALLIZ)IAGRAM		Α
2 10-нк-тиве-1. Г	FZ	1	BGCAPP_E2.BDR	

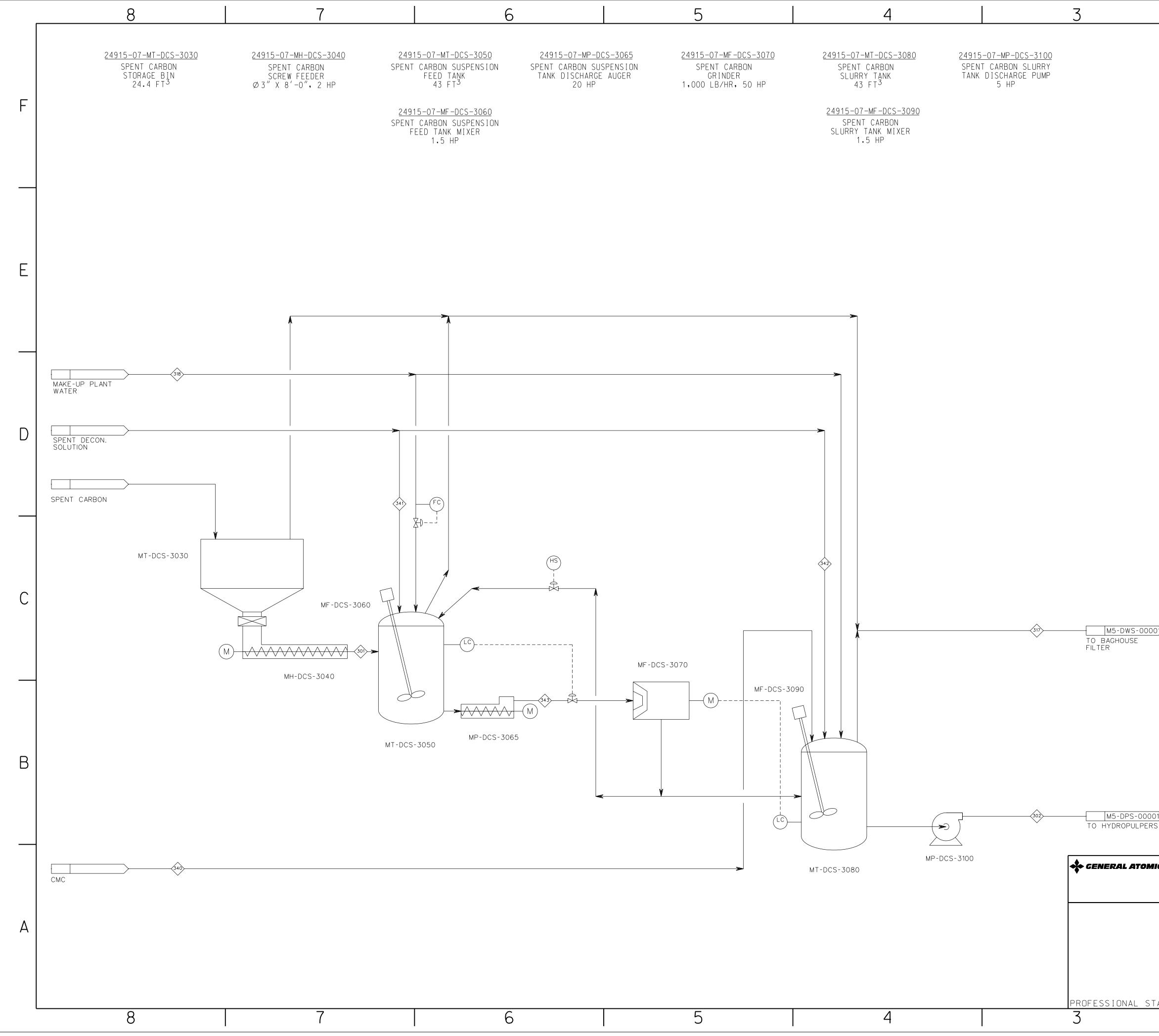


...\10-HK-TNBC-1.pfz 02/23/2004 04:23:14 PM

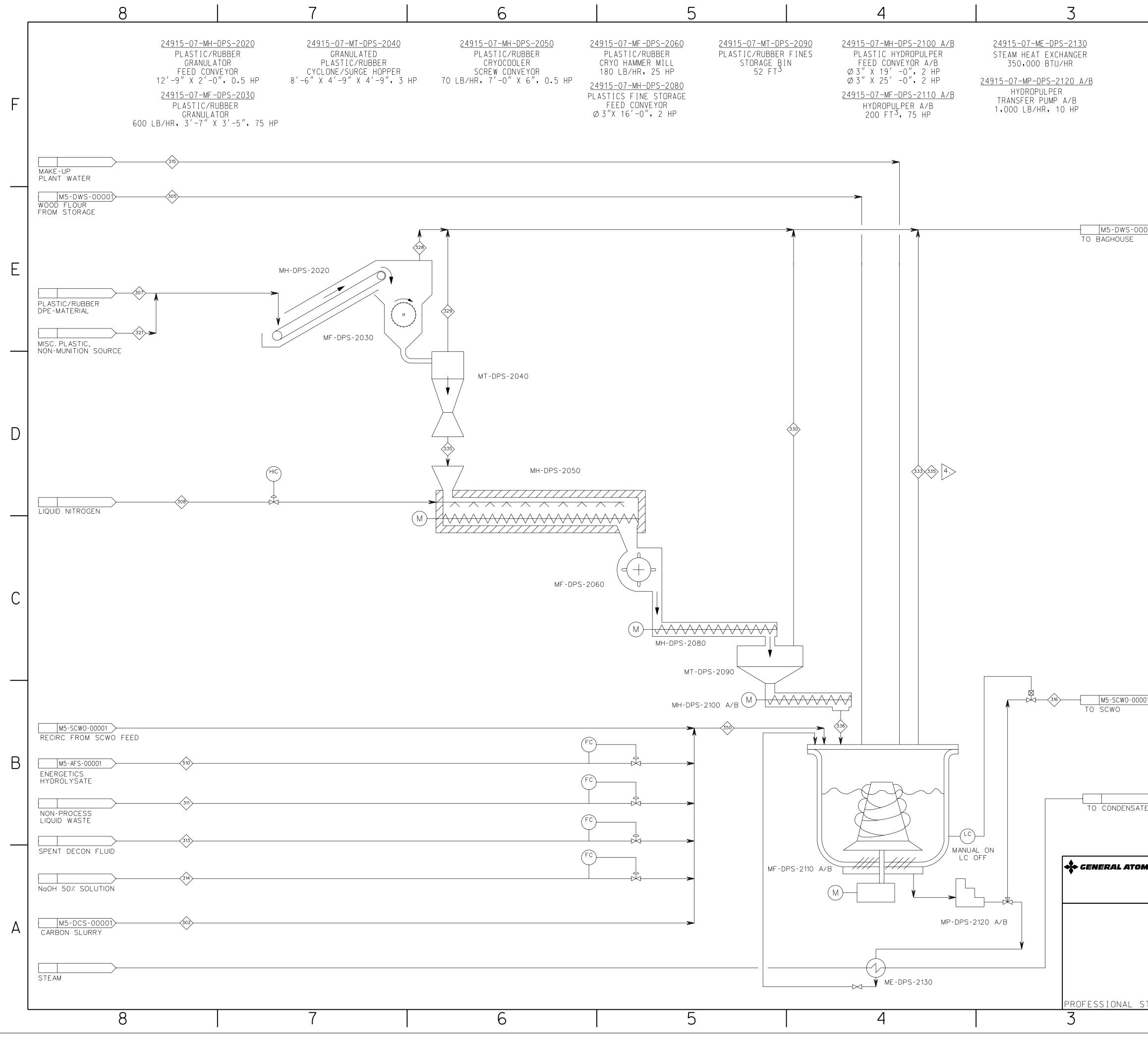
2		1	
NOTES:			н
I. MIST ELIMINU 2. PROVIDE WAR 3. EQUIPMENT S IN THE MEL. 4. VENT TO THE 5. pH CORRECT DETAIL DESIG	NOR OR VALVE TRAYS AS APPL EHOUSE SPARE. HOWN ON THIS DRAWING ARE I ATMOSPHERE ABOVE THE TOP ON MAY BE WOVET TO BEFORE N, BASED ON DETAIL OH ANAL DEFINITION SEE DRAWING 249	NCLUDED AS A PACKAGE UNIT OF THE BRINE CONCENTRATOF BRS FEED TANKS DURING YSIS OF THE FEED.	
			G
			F
			E
			D
			$\left - \right $
			с
			$\left - \right $
▲ 2-19-04 RE-ISSUED ▲ 2-19-04 RE-ISSUED ▲ 12-31-03 ISSUED FOI NO. DATE OUALITY □ LEVE	FOR ENVIRONMENTAL PERMIT AN ENVIRONMENTAL PERMIT APPLI DESCRIPTION L 1 LEVEL 2	CATION GL PC SH	B PE APPD
BLUE GRASS BLUE GRASS BLUE GRASS PILOT CONTRACT NO.	DOD PROGRAM MANAGER ASSEMBLED CHEMIC WEAPONS ASSESSME EDGEWOOD MARYLAN S CHEMICAL AG	FOR US ARWY ENGINEERI SUPPORT CENTER, HU HUNTSVILLE, ALA ENT DESTRUCT CT (BGCAPP) FUCKY	NTSVILLE BAMA
BRP PR DRAWING NUMBER 24915-10	SCWO BUILD BRINE CONCE OCESS FLOW D	INTRATOR	A



	2 1	
D	NOTES: 1. ALL INFORMATION, CALCULATIONS, AND ASSUMPTIONS USED IN THE DETERMINATION OF STREAM DATA MAY BE FOUND IN THE "MASS AND ENERGY BALANCE FOR THE DUNNAGE SHREDDING & HANDLING (DSH) SYSTEM - BGCAPP" GA DOCUMENT NO. 24915-07-M4-DWS-00001 2. REPRESENTS M & EB STREAM NUMBERS 3. DUE TO A CHANGE IN LOCATOR CODE NOMENCLATURE, THIS DRAWING SUPERCEDES DWG 24915-07-M5-HHDW-0001.	F
SEDS		E
		D
	Wike Batobato cn=Mike Batobato, o=Issued, ou=Configuration Management, c=US 2004.07.07 14:38:36 -07'00'	С
001) RS	Image: Second State Image: Second State Imag	В
MICS	BLUE GRASS CHEMICAL AGENT DESTRUCTION PILOT PLANT PROJECT (BGCAPP) RICHMOND, KENTUCKY CONTRACT NO. DAAA09-03-D-0023 DUNNAGE SHREDDING & HANDLING WOOD PROCESS FLOW DIAGRAM DRAWING NUMBER 2/1915-07-M5-DWS-00001	А



	1	2			1		1
	OF DL GA 2. XXX 3. DL	L INFORMATION, CAL STREAM DATA MA INNAGE SHREDDING DOCUMENT NO. 24	Y BE FOUND IN & HANDLING (DS 915-07-M4-DWS- B STREAM NUME LOCATOR CODE	THE ''MASS AND H) SYSTEM - BGC 00001 BERS.	ENERGY BALANC CAPP''	E FOR THE	F
							E
							D
01>	o=Issue ou=Con Manage Signature 2004.07	ne Monen,					С
01) S	BLUE G	EL PARSONS	DESCRIPTI [X] LEVEL DOD PROGRAM ASSEMBLEE WEAPONS A		US ARMY ENG SUPPORT CENTE		В
ΓΑΜΡ	BLUE contract drawing n 24	DUNNAGE PRO	HEMICAL ANT PR richmond daaaog-(SHREDD CAR CESS FL	L AGENT COJECT (Kentuck) D3-D-0023 DING & H BON OW DIA(DESTRU BGCAPP ANDLIN GRAM	JCTION)	A

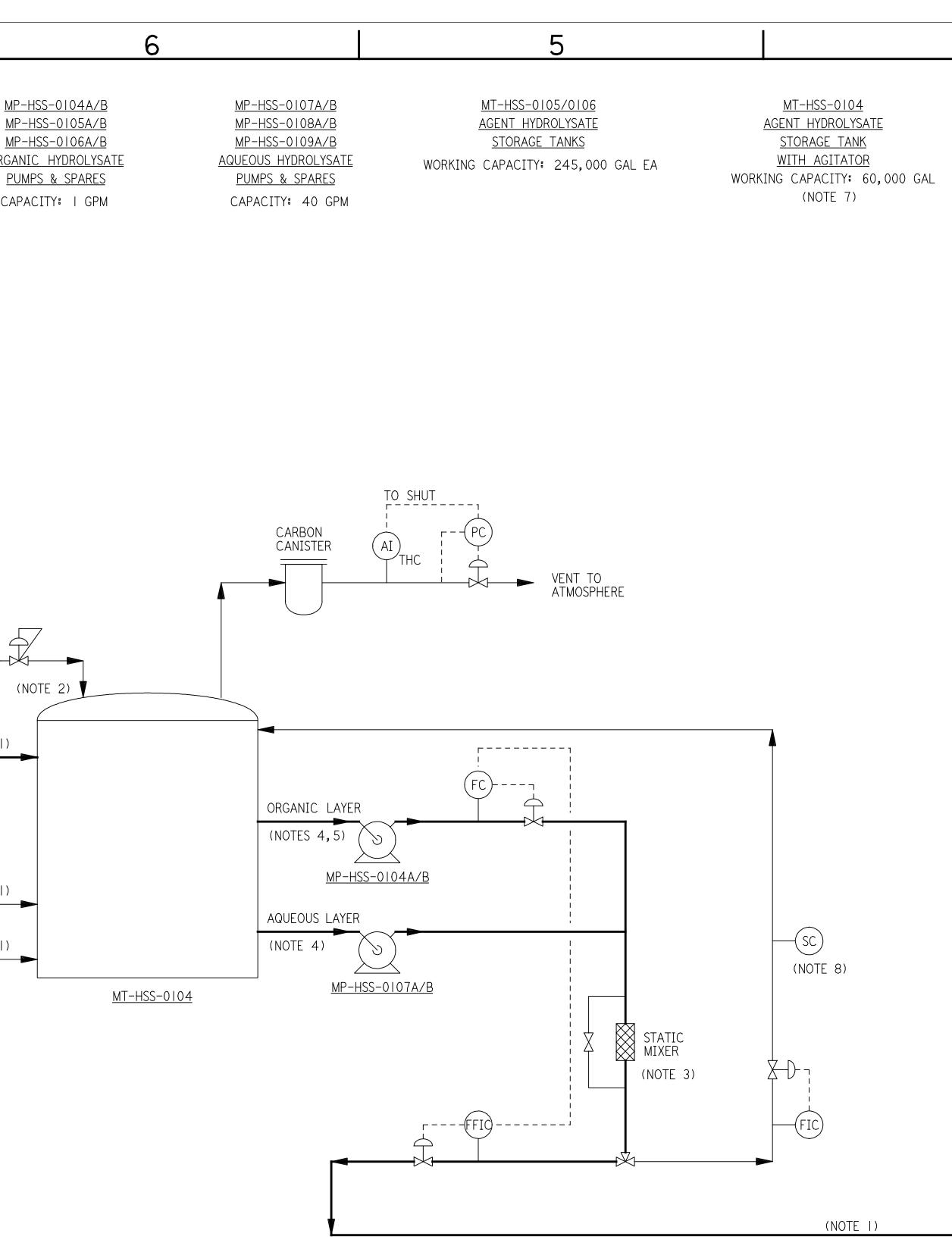


	2 1	
	 NOTES: ALL INFORMATION, CALCULATIONS, AND ASSUMPTIONS USED IN THE DETERMINATION OF STREAM DATA MAY BE FOUND IN THE "MASS AND ENERGY BALANCE FOR THE DUNNAGE SHREDDING & HANDLING (DSH) SYSTEM - BGCAPP" GA DOCUMENT NO. 24915-07-M4-DWS-00001 [→] REPRESENTS M&EB STREAM NUMBERS. DUE TO A CHANGE IN LOCATOR CODE NOMENCLATURE, THIS DRAWING SUPERCEDES DWG 24915-07-M5-HHDP-0001. VENT STREAM 333 IS FOR HYDROPULPER A AND VENT STREAM 338 IS FOR HYDROPULPER B. 	F
001		E
		D
	Sally Wright cn=Sally Wright, o=Configuration Management, ou=Issued, c=US Signature Valid 2004.07.07 14:38:44 -07'00'	С
D1 E	Signature valid 200 flor of or or or or Image: Signature valid 200 flor of or or or or Image: Signature valid 200 flor of or or or Image: Signature valid 200 flor of or or Image: Signature valid 200 flor of or <td>В</td>	В
TAMP	A Joint Verture of Bechtel Notional INC. and EDGEWOOD, MARYLAND BLUE GRASS CHEMICAL AGENT DESTRUCTION PILOT PLANT PROJECT (BGCAPP) RICHMOND, KENTUCKY CONTRACT NO.] DAAA09-03-D-0023 DUNNAGE SHREDDING & HANDLING PLASTIC PROCESS FLOW DIAGRAM DRAWING NUMBER 24915-07-M5-DPS-00001	Α

	8			7	
Η					M M <u>M</u> <u>ORG</u> P CA
G					
					∠ NITROGEN \
F	ANS-00001 AGENT HYDROLYSATE FROM AGENT HYDROLYZERS MPTC-00001 MPT CONDENSATE FROM MPT CONDENSATE HOLDING TANK	451	NNF		(NOTE)
	SCWO-00001 RETURN FROM SCWO SCWO-00001 REACTOR OFFSPEC EFFLUENT FROM SCWO				(NOTE)
E					
D					

~******					
PLUITED BY: USER\$ UN DATE\$\$\$\$\$\$ AT					
PLUI IEU BY	8			7	

/2004 11:16:37 AM C:NPLOTNOUENs3-36.qcf Parsons Pasadena NNPASFSØ3NPLOTSNOUEUES



6

<u>MF-HSS-0104</u> <u>AGENT HYDROLYSATE</u> <u>STORAGE TANK</u> <u>AGITATOR</u> 2

NOTES: I. A DOU 2. NITROG 0.2 PS 3. THERE 4. FLOW 5. FLOAT: REQUIP

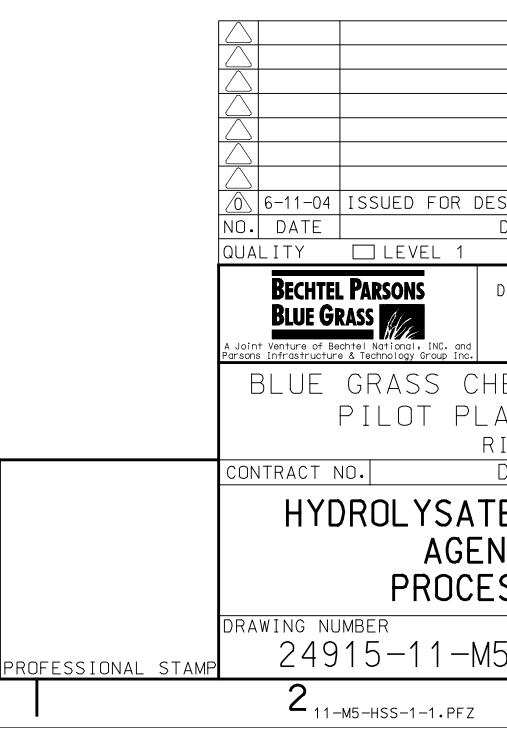
6. FOR S

 AGITAT MIXING
 SAMPLE

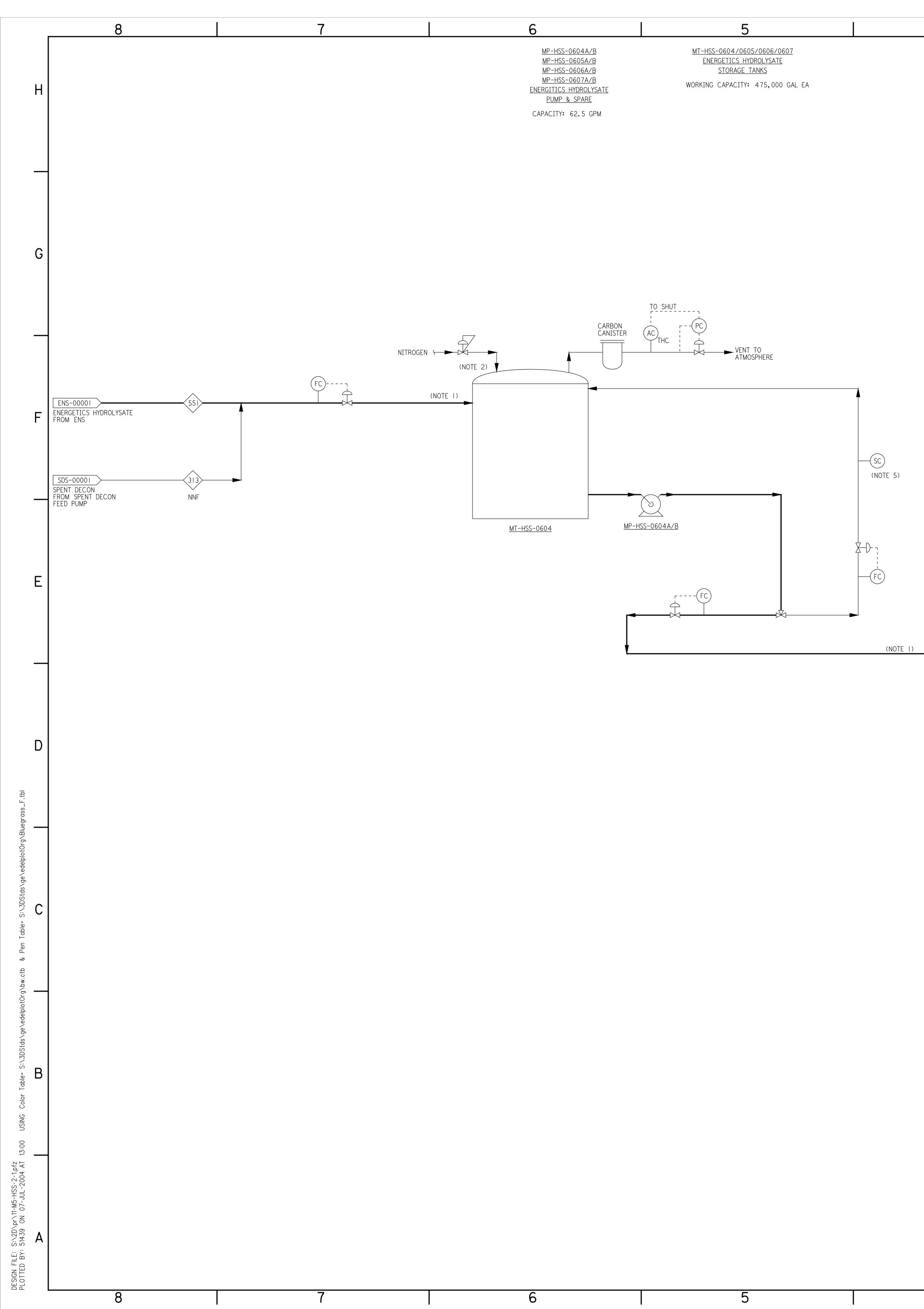
IO SCWO-00001 TO SCWO DAY TANK

3

THI



1	-
OUBLE WALL PIPELINE WILL BE USED FOR TRANSFER OF HYDROLYSATE.	Н
OGEN IS USED FOR BLANKETING. PRESSURE IN TANK IS TO BE PSIG MINIMUM.	
E ARE TWO PARALLEL STATIC MIXERS, ONE IS USED AS A SPARE. / IS INTERMITTENT.	
TING SUCTION WILL BE USED FOR VX AND GB CAMPAIGNS IF JIRED.	
SYMBOL DEFINITION SEE DRAWING 24915-00-M5-00-00002. ATOR TO BE INSTALLED IN 60,000 GALLON TANK FOR THOROUGH NG OF ORGANIC AND AQUEOUS LAYERS OF VX AS NECESSARY.	
PLE CONNECTION IS PROVIDED TO BE USED AS AND IF REQUIRED.	
	G
	\vdash
	F
	\vdash
	E
	\vdash
	С
HIS DRAWING SUPERSEDES DRAWING 24915-11-M5-TNA-00001	
	_
	B
JED FOR DESIGN (IFD) EV PC SH JB JU	
DESCRIPTION DR CK DL PE APF LEVEL 1 🖾 LEVEL 2 🗌 LEVEL 3 🗌 ALL	Ū'
SONS DOD PROGRAM MANAGER FOR ASSEMBLED CHEMICAL WEAPONS ASSESSMENT EDGEWOOD, MARYLAND US ARMY ENGINEERING AND SUPPORT CENTER, HUNTSVILL HUNTSVILLE, ALABAMA	E
ASS CHEMICAL AGENT DESTRUCTION	-
_OT PLANT PROJECT (BGCAPP) Richmond, Kentucky	
DAAA09-03-D-0023 DLYSATE STORAGE AREA (HSA)	
AGENT HYDROLYSATE PROCESS FLOW DIAGRAM	
R SHEET REV	_
-11-M5-HSS-00001 1 of 2 0 ss-1-1.pfz 1 bgcapp_e2.bd	J DR
DUGAFF_LZ•DL	



3

-546 TO ALUMINUM PRECIPITATION

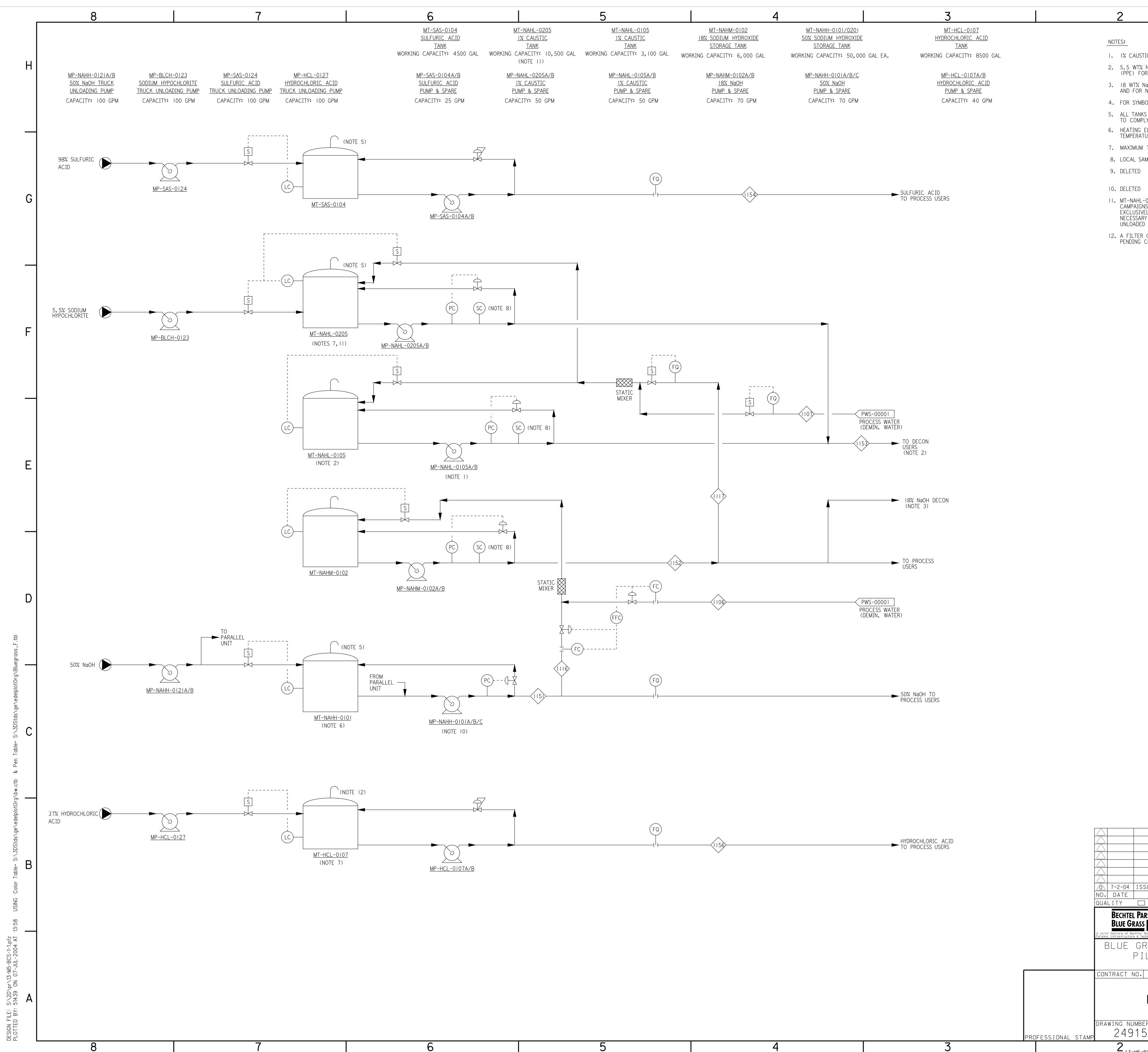
4

NOTES

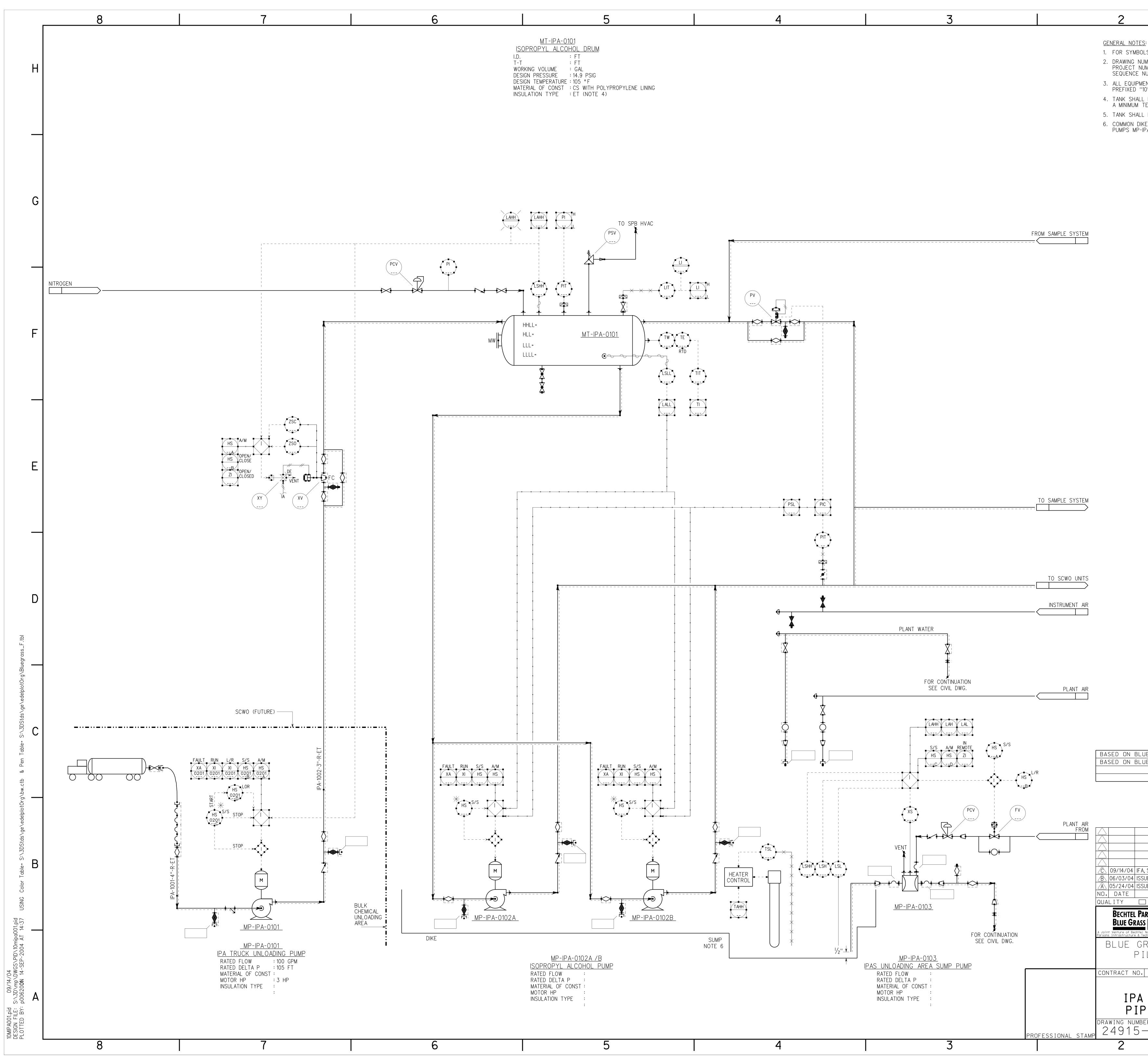
- I. A DOUBLE TO AND FI 2. NITROGEN 0.2 PSIG
- 3. DELETED
- 4. FOR SYMB
- 5. SAMPLE

 Image: Constraint of the second state of the second sta BLUE GF ΡI CONTRACT NO. HYDRO drawing numbe PROFESSIONAL STAMP 2 11-M5-HSS-2-1.PFZ 3

UBLE WALL PIPELINE TO BE USED FOR TRANSFER OF HY ND FROM TANK FARM. DGEN IS USED FOR BLANKETING. PRESSURE IN TANK IS PSIG MINIMUM.			-			Η
TED SYMBOL DEFINITION SEE DRAWING 24915-00-M5-00-00 LE CONNECTION IS PROVIDED TO BE USED AS AND IF R		RED.				
						G
						F
						E
						D
						С
THIS DRAWING SUPERSEDES DRAWING 24915-11-M5-TN	E-000)01				
						В
ISSUED FOR DESIGN (IFD) DESCRIPTION	WW DR	NI CK	SH DL ALL	JB PE	JU APPD	
ASSEMBLED CHEMICAL WEAPONS ASSESSMENT EDGEWOOD, MARYLAND	RT CI JNTSV	ENTEF /ILLE	R, HU , Al,	ABAMA	ILLE	
GRASS CHEMICAL AGENT DE PILOT PLANT PROJECT (BG RICHMOND, KENTUCKY DAAA09-03-D-0023					N	
ROLYSATE STORAGE AREA ENERGETICS HYDROLYS	AT		SA)		A
PROCESS FLOW DIAGRA	M She 1		2	RE	v)	
M5-HSS-2-1.PFZ			BGCAI	PP_E2	BDR	



2 <u>OTES:</u> I% CAUSTIC PUMPS TO BE ON ESSENTIAL POWER SUPPLY.	
. 1% CAUSTIC PUMPS TO BE ON ESSENTIAL POWER SUPPLY.	
. 5.5 WT% NaOCI DECON SOLUTION IS USED FOR PERSONNEL DECONTAMINATION (PPE) FOR VX. 1% CAUSTIC IS USED FOR H AND GB DECONTAMINATION.	H
 I8 WT% NaOH IS USED AS EMERGENCY DECON TO WASH DOWN EQUIPMENT AND FOR NEUTRALIZATION OF PROCESS STREAMS. FOR SYMBOL DEFINITION SEE DRAWING 24915-00-M5-00-00002. 	
ALL TANKS TO BE EQUIPPED WITH PROPER FILTERS OR CONTRON DEVICES TO COMPLY WITH ENVIRONMENTAL REQUIREMENTS.	
 HEATING ELEMENTS SHOULD BE PROVIDED TO MAINTAIN THE TEMPERATURE IN THE TANK ABOVE 80°F. MAXIMUM TEMPERATURE TO BE AT 80°F. 	
B. LOCAL SAMPLE CONNECTION IS PROVIDED TO BE USED AS AND IF REQUIRED.	
D. DELETED 1. MT-NAHL-0105/0205 WILL STORE 1% SODIUM HYDROXIDE DURING GB AND H	G
CAMPAIGNS. DURING VX CAMPAIGN, MT-NAHL-0205 WILL BE USED EXCLUSIVELY FOR STORING SODIUM HYPOCHLORITE SOLUTION AFTER NECESSARY CLEANING. SODIUM HYPOCHLORITE SOLUTION WILL BE UNLOADED TO THE TANK THROUGH MP-BLCH-0123.	
2. A FILTER ON THE HYDROCHLORIC ACID TANK IS TENTATIVE, PENDING CONFIRMATION OF THE NEED FOR A CONTROL DEVICE.	
f	F
	E
	С
THIS DRAWING SUPERSEDES DRAWING 24915-13-M5-CY-00001	
	В
Image: Constraint of the second state of the seco	
ITY LEVEL 1 LEVEL 2 LEVEL 3 ALL BECHTEL PARSONS DOD PROGRAM MANAGER FOR ASSEMBLED CHEMICAL US ARMY ENGINEERING AND SUPPORT CENTER, HUNTSVILLE	
ASSEMBLED CHEMICAL WEAPONS ASSESSMENT EDGEWOOD, MARYLAND UE GRASS CHEMICAL AGENT DESTRUCTION	
PILOT PLANT PROJECT (BGCAPP) RICHMOND, KENTUCKY DAAA09-03-D-0023	
UTILITY BUILDING BULK CHEMICAL STORAGE	A
DOLK CHLWICAL STORAOL PROCESS FLOW DIAGRAM ING NUMBER SHEET	
24915-13-M5-BCS-00001 1 of 2 0 2 _{13-M5-BCS-1-1.PFZ} 1 _{BGCAPP_E2.BDR}	



3 или стерни, это Рекульски 2012 (Sou No. 2010) The J BUDD. H 000000000000000000000000000000000000	1	
Control	S: DLS AND LEGEND, SEE DRAWINGS 24915-000-M6-00-00010 THRU 00015. JMBERS IN OFF-PAGE CONNECTORS ARE TRUNCATED BY SUPPRESSING UMBER "24915" AND DOCUMENTS TYPE "M6". TWO LEADING ZEROS IN NUMBER ARE NOT SHOWN. IENT NUMBERS, INSTRUMENT TAG NUMBERS AND VALVE NUMBERS ARE 10" UNLESS OTHERWISE NOTED. L BE PROVIDED WITH ELECTRIC TRACING AND INSULATION TO MAINTAIN TEMPERATURE OF 40°F AND A MAXIMUM OF 85°F. L BE PROVIDED WITH CATHODIC PROTECTION.	
B REFERENCE DRAWINGS REFERENCE DRAWINGS REFERENCE DRAWINGS B SUPERSEDES 24915-03-M6-IPA-00001 DB JP PEB JB UED FOR APPROVAL (IFA) JUED FOR REVIEW (IFR) DESCRIPTION DESCRIPTION DESCRIPTION DECK DL PE APPO DESCRIPTION DR CK DL PE APPO DAA09-03-D-0023 SCWO UNLOADING & DISTRIBUTION PING & INSTRUMENT DIAGRAM ER -10-M6-IPA-00001 1 0F 1 C	KE AND SUMP FOR ISOPROPYL ALCOHOL DRUM MV-IPA-0101 AND IPA-0101A/B.	
B REFERENCE DRAWINGS REFERENCE DRAWINGS REFERENCE DRAWINGS B SUPERSEDES 24915-03-M6-IPA-00001 DB JP PEB JB UED FOR APPROVAL (IFA) JUED FOR REVIEW (IFR) DESCRIPTION DESCRIPTION DESCRIPTION DECK DL PE APPO DESCRIPTION DR CK DL PE APPO DAA09-03-D-0023 SCWO UNLOADING & DISTRIBUTION PING & INSTRUMENT DIAGRAM ER -10-M6-IPA-00001 1 0F 1 C		
B REFERENCE DRAWINGS REFERENCE DRAWINGS REFERENCE DRAWINGS B SUPERSEDES 24915-03-M6-IPA-00001 DB JP PEB JB UED FOR APPROVAL (IFA) JUED FOR REVIEW (IFR) DESCRIPTION DESCRIPTION DESCRIPTION DECK DL PE APPO DESCRIPTION DR CK DL PE APPO DAA09-03-D-0023 SCWO UNLOADING & DISTRIBUTION PING & INSTRUMENT DIAGRAM ER -10-M6-IPA-00001 1 0F 1 C		G
B REFERENCE DRAWINGS REFERENCE DRAWINGS REFERENCE DRAWINGS B SUPERSEDES 24915-03-M6-IPA-00001 DB JP PEB JB UED FOR APPROVAL (IFA) JUED FOR REVIEW (IFR) DESCRIPTION DESCRIPTION DESCRIPTION DECK DL PE APPO DESCRIPTION DR CK DL PE APPO DAA09-03-D-0023 SCWO UNLOADING & DISTRIBUTION PING & INSTRUMENT DIAGRAM ER -10-M6-IPA-00001 1 0F 1 C		
B REFERENCE DRAWINGS REFERENCE DRAWINGS REFERENCE DRAWINGS B SUPERSEDES 24915-03-M6-IPA-00001 DB JP PEB JB UED FOR APPROVAL (IFA) JUED FOR REVIEW (IFR) DESCRIPTION DESCRIPTION DESCRIPTION DECK DL PE APPO DESCRIPTION DR CK DL PE APPO DAA09-03-D-0023 SCWO UNLOADING & DISTRIBUTION PING & INSTRUMENT DIAGRAM ER -10-M6-IPA-00001 1 0F 1 C		
B REFERENCE DRAWINGS REFERENCE DRAWINGS REFERENCE DRAWINGS B SUPERSEDES 24915-03-M6-IPA-00001 DB JP PEB JB UED FOR APPROVAL (IFA) JUED FOR REVIEW (IFR) DESCRIPTION DESCRIPTION DESCRIPTION DECK DL PE APPO DESCRIPTION DR CK DL PE APPO DAA09-03-D-0023 SCWO UNLOADING & DISTRIBUTION PING & INSTRUMENT DIAGRAM ER -10-M6-IPA-00001 1 0F 1 C		
B REFERENCE DRAWINGS REFERENCE DRAWINGS REFERENCE DRAWINGS B SUPERSEDES 24915-03-M6-IPA-00001 DB JP PEB JB UED FOR APPROVAL (IFA) JUED FOR REVIEW (IFR) DESCRIPTION DESCRIPTION DESCRIPTION DECK DL PE APPO DESCRIPTION DR CK DL PE APPO DAA09-03-D-0023 SCWO UNLOADING & DISTRIBUTION PING & INSTRUMENT DIAGRAM ER -10-M6-IPA-00001 1 0F 1 C		
B REFERENCE DRAWINGS REFERENCE DRAWINGS REFERENCE DRAWINGS B SUPERSEDES 24915-03-M6-IPA-00001 DB JP PEB JB UED FOR APPROVAL (IFA) JUED FOR REVIEW (IFR) DESCRIPTION DESCRIPTION DESCRIPTION DECK DL PE APPO DESCRIPTION DR CK DL PE APPO DAA09-03-D-0023 SCWO UNLOADING & DISTRIBUTION PING & INSTRUMENT DIAGRAM ER -10-M6-IPA-00001 1 0F 1 C		
B REFERENCE DRAWINGS REFERENCE DRAWINGS REFERENCE DRAWINGS B SUPERSEDES 24915-03-M6-IPA-00001 DB JP PEB JB UED FOR APPROVAL (IFA) JUED FOR REVIEW (IFR) DESCRIPTION DESCRIPTION DESCRIPTION DECK DL PE APPO DESCRIPTION DR CK DL PE APPO DAA09-03-D-0023 SCWO UNLOADING & DISTRIBUTION PING & INSTRUMENT DIAGRAM ER -10-M6-IPA-00001 1 0F 1 C		
B REFERENCE DRAWINGS REFERENCE DRAWINGS REFERENCE DRAWINGS B SUPERSEDES 24915-03-M6-IPA-00001 DB JP PEB JB UED FOR APPROVAL (IFA) JUED FOR REVIEW (IFR) DESCRIPTION DESCRIPTION DESCRIPTION DECK DL PE APPO DESCRIPTION DR CK DL PE APPO DAA09-03-D-0023 SCWO UNLOADING & DISTRIBUTION PING & INSTRUMENT DIAGRAM ER -10-M6-IPA-00001 1 0F 1 C		
B REFERENCE DRAWINGS REFERENCE DRAWINGS REFERENCE DRAWINGS B SUPERSEDES 24915-03-M6-IPA-00001 DB JP PEB JB UED FOR APPROVAL (IFA) JUED FOR REVIEW (IFR) DESCRIPTION DESCRIPTION DESCRIPTION DECK DL PE APPO DESCRIPTION DR CK DL PE APPO DAA09-03-D-0023 SCWO UNLOADING & DISTRIBUTION PING & INSTRUMENT DIAGRAM ER -10-M6-IPA-00001 1 0F 1 C		┝
B REFERENCE DRAWINGS REFERENCE DRAWINGS REFERENCE DRAWINGS B SUPERSEDES 24915-03-M6-IPA-00001 DB JP PEB JB UED FOR APPROVAL (IFA) JUED FOR REVIEW (IFR) DESCRIPTION DESCRIPTION DESCRIPTION DECK DL PE APPO DESCRIPTION DR CK DL PE APPO DAA09-03-D-0023 SCWO UNLOADING & DISTRIBUTION PING & INSTRUMENT DIAGRAM ER -10-M6-IPA-00001 1 0F 1 C		
B REFERENCE DRAWINGS REFERENCE DRAWINGS REFERENCE DRAWINGS B SUPERSEDES 24915-03-M6-IPA-00001 DB JP PEB JB UED FOR APPROVAL (IFA) JUED FOR REVIEW (IFR) DESCRIPTION DESCRIPTION DESCRIPTION DECK DL PE APPO DESCRIPTION DR CK DL PE APPO DAA09-03-D-0023 SCWO UNLOADING & DISTRIBUTION PING & INSTRUMENT DIAGRAM ER -10-M6-IPA-00001 1 0F 1 C		F
B REFERENCE DRAWINGS REFERENCE DRAWINGS REFERENCE DRAWINGS B SUPERSEDES 24915-03-M6-IPA-00001 DB JP PEB JB UED FOR APPROVAL (IFA) JUED FOR REVIEW (IFR) DESCRIPTION DESCRIPTION DESCRIPTION DECK DL PE APPO DESCRIPTION DR CK DL PE APPO DAA09-03-D-0023 SCWO UNLOADING & DISTRIBUTION PING & INSTRUMENT DIAGRAM ER -10-M6-IPA-00001 1 0F 1 C		
B REFERENCE DRAWINGS REFERENCE DRAWINGS REFERENCE DRAWINGS B SUPERSEDES 24915-03-M6-IPA-00001 DB JP PEB JB UED FOR APPROVAL (IFA) JUED FOR REVIEW (IFR) DESCRIPTION DESCRIPTION DESCRIPTION DECK DL PE APPO DESCRIPTION DR CK DL PE APPO DAA09-03-D-0023 SCWO UNLOADING & DISTRIBUTION PING & INSTRUMENT DIAGRAM ER -10-M6-IPA-00001 1 0F 1 C		
B REFERENCE DRAWINGS REFERENCE DRAWINGS REFERENCE DRAWINGS B SUPERSEDES 24915-03-M6-IPA-00001 DB JP PEB JB UED FOR APPROVAL (IFA) JUED FOR REVIEW (IFR) DESCRIPTION DESCRIPTION DESCRIPTION DECK DL PE APPO DESCRIPTION DR CK DL PE APPO DAA09-03-D-0023 SCWO UNLOADING & DISTRIBUTION PING & INSTRUMENT DIAGRAM ER -10-M6-IPA-00001 1 0F 1 C		-
B REFERENCE DRAWINGS REFERENCE DRAWINGS REFERENCE DRAWINGS B SUPERSEDES 24915-03-M6-IPA-00001 DB JP PEB JB UED FOR APPROVAL (IFA) JUED FOR REVIEW (IFR) DESCRIPTION DESCRIPTION DESCRIPTION DECK DL PE APPO DESCRIPTION DR CK DL PE APPO DAA09-03-D-0023 SCWO UNLOADING & DISTRIBUTION PING & INSTRUMENT DIAGRAM ER -10-M6-IPA-00001 1 0F 1 C		
B REFERENCE DRAWINGS REFERENCE DRAWINGS REFERENCE DRAWINGS B SUPERSEDES 24915-03-M6-IPA-00001 DB JP PEB JB UED FOR APPROVAL (IFA) JUED FOR REVIEW (IFR) DESCRIPTION DESCRIPTION DESCRIPTION DECK DL PE APPO DESCRIPTION DR CK DL PE APPO DAA09-03-D-0023 SCWO UNLOADING & DISTRIBUTION PING & INSTRUMENT DIAGRAM ER -10-M6-IPA-00001 1 0F 1 C		
B REFERENCE DRAWINGS REFERENCE DRAWINGS REFERENCE DRAWINGS B SUPERSEDES 24915-03-M6-IPA-00001 DB JP PEB JB UED FOR APPROVAL (IFA) JUED FOR REVIEW (IFR) DESCRIPTION DESCRIPTION DESCRIPTION DECK DL PE APPO DESCRIPTION DR CK DL PE APPO DAA09-03-D-0023 SCWO UNLOADING & DISTRIBUTION PING & INSTRUMENT DIAGRAM ER -10-M6-IPA-00001 1 0F 1 C		
B REFERENCE DRAWINGS REFERENCE DRAWINGS REFERENCE DRAWINGS B SUPERSEDES 24915-03-M6-IPA-00001 DB JP PEB JB UED FOR APPROVAL (IFA) JUED FOR REVIEW (IFR) DESCRIPTION DESCRIPTION DESCRIPTION DECK DL PE APPO DESCRIPTION DR CK DL PE APPO DAA09-03-D-0023 SCWO UNLOADING & DISTRIBUTION PING & INSTRUMENT DIAGRAM ER -10-M6-IPA-00001 1 0F 1 C		
B REFERENCE DRAWINGS REFERENCE DRAWINGS REFERENCE DRAWINGS B SUPERSEDES 24915-03-M6-IPA-00001 DB JP PEB JB UED FOR APPROVAL (IFA) JUED FOR REVIEW (IFR) DESCRIPTION DESCRIPTION DESCRIPTION DECK DL PE APPO DESCRIPTION DR CK DL PE APPO DAA09-03-D-0023 SCWO UNLOADING & DISTRIBUTION PING & INSTRUMENT DIAGRAM ER -10-M6-IPA-00001 1 0F 1 C		╞
B REFERENCE DRAWINGS REFERENCE DRAWINGS REFERENCE DRAWINGS B SUPERSEDES 24915-03-M6-IPA-00001 DB JP PEB JB UED FOR APPROVAL (IFA) JUED FOR REVIEW (IFR) DESCRIPTION DESCRIPTION DESCRIPTION DECK DL PE APPO DESCRIPTION DR CK DL PE APPO DAA09-03-D-0023 SCWO UNLOADING & DISTRIBUTION PING & INSTRUMENT DIAGRAM ER -10-M6-IPA-00001 1 0F 1 C		
B REFERENCE DRAWINGS REFERENCE DRAWINGS REFERENCE DRAWINGS B SUPERSEDES 24915-03-M6-IPA-00001 DB JP PEB JB UED FOR APPROVAL (IFA) JUED FOR REVIEW (IFR) DESCRIPTION DESCRIPTION DESCRIPTION DECK DL PE APPO DESCRIPTION DR CK DL PE APPO DAA09-03-D-0023 SCWO UNLOADING & DISTRIBUTION PING & INSTRUMENT DIAGRAM ER -10-M6-IPA-00001 1 0F 1 C		С
B REFERENCE DRAWINGS REFERENCE DRAWINGS REFERENCE DRAWINGS B SUPERSEDES 24915-03-M6-IPA-00001 DB JP PEB JB UED FOR APPROVAL (IFA) JUED FOR REVIEW (IFR) DESCRIPTION DESCRIPTION DESCRIPTION DECK DL PE APPO DESCRIPTION DR CK DL PE APPO DAA09-03-D-0023 SCWO UNLOADING & DISTRIBUTION PING & INSTRUMENT DIAGRAM ER -10-M6-IPA-00001 1 0F 1 C	HEGRASS PED	
B SUPERSEDES 24915-03-MG-IPA-00001 UED FOR APPROVAL (IFA) UED FOR APPROVAL (IFA) UED FOR REVIEW (IFR) DESCRIPTION DESCRIPTION DESCRIPTION DESCRIPTION DESCRIPTION DESCRIPTION DOD PROGRAM MANAGER FOR ASSEMBLED CHEMICAL WEAPONS ASSESSMENT EDGEWOOD, MARYLAND DOD PROGRAM MANAGER FOR ASSEMBLED CHEMICAL WEAPONS ASSESSMENT EDGEWOOD, MARYLAND DOD PROGRAM MANAGER FOR ASSEMBLED CHEMICAL WINTSVILLE, ALABAMA RASS CHEMICAL AGENT DESTRUCTION ILOT PLANT PROJECT (BGCAPP) RICHMOND, KENTUCKY DAAA09-03-D-0023 SCWO UNLOADING & DISTRIBUTION ING & INSTRUMENT DIAGRAM ER -10-MG-IPA-00001 1 DF 1 C	UEGRASS PID 24915-03-M6-IPA-00001	
A SUPERSEDES 24915-03-M6-IPA-00001 DB JP PEB JB DESCRIPTION DESCRIP		┝
A SUPERSEDES 24915-03-M6-IPA-00001 DB JP PEB JB DESCRIPTION DESCRIP		
JUED FOR APPROVAL (IFA) AM JP PEB MRO JUED FOR REVIEW (IFR) ALM JP PEB DESCRIPTION DR CK DL PE APPD LEVEL 1 LEVEL 2 LEVEL 3 ALL ALL Image: Action of the state of t		B
DESCRIPTION DR CK DL PE APPD DESCRIPTION DR CK DL PE APPD DLEVEL 1 LEVEL 2 LEVEL 3 ALL RSONS DOD PROGRAM MANAGER FOR ASSEMBLED CHEMICAL WEAPONS ASSESSMENT EDGEWOOD, MARYLAND NUMBER ALABAMA RASS CHEMICAL AGENT DESTRUCTION ILOT PLANT PROJECT (BGCAPP) RICHMOND, KENTUCKY DAAA09-03-D-0023 SCWO UNLOADING & DISTRIBUTION PING & INSTRUMENT DIAGRAM ER -10-M6-IPA-00001 1 of 1 C	SUED FOR APPROVAL (IFA) AM JP PEB MRO	
ASSEMBLED CHEMICAL WEAPONS ASSESSMENT EDGEWOOD, MARYLAND RASS CHEMICAL AGENT DESTRUCTION ILOT PLANT PROJECT (BGCAPP) RICHMOND, KENTUCKY DAAA09-03-D-0023 SCWO UNLOADING & DISTRIBUTION PING & INSTRUMENT DIAGRAM ER -10-M6-IPA-00001 1 of 1 C	DESCRIPTION DR CK DL PE APPE	
A A A A A A A A A A A A A A	ASSEMBLED CHEMICAL WEAPONS ASSESSMENT EDGEWOOD, MARYLAND HUNTSVILLE, ALABAMA	╞
DAAA09-03-D-0023SCWOUNLOADING & DISTRIBUTIONPING & INSTRUMENT DIAGRAMER-10-M6-IPA-00001SHEETREV-10-M6-IPA-000011 OF 1C1		
PING & INSTRUMENT DIAGRAM ER -10-M6-IPA-00001 SHEET REV 1 OF 1 C 1	DAAA09-03-D-0023 SCWO	 A
-10-M6-IPA-00001 1 of 1 C	PING & INSTRUMENT DIAGRAM	
BGCAPP_DGN.BDR	-10-M6-IPA-00001 1 of 1 C 1	

Section 10 Material Safety Data Sheets

1	List of Material Safety Data Sheets
2	

Blister Agent H/HD (Mustard) 1. 3 2. Lethal Nerve Agent VX 4 Lethal Nerve Agent GB 3. 5 RDX (Cyclonitrile) 4. 6 7 5. trinitrotoluene (TNT) 6. tetryl 8 nitroglycerin 7. 9 8. nitrocellulose 10 9. diethylphthlate 11 Glycerine Triacetate - triacetin 12 10. 11. lead azide 13 12. lead stearate 14 2-nitrodiphenylamine 13. 15 14. Sulfuric Acid 16 Hydrochloric Acid 15. 17 Isopropyl Alcohol 16. 18 Sodium Hypochlorite 17. 19 Sodium Hydroxide 20 18.

Material Safety Data Sheet

Distilled Mustard (HD)

Date: 22 September 1988 Revised: 01 October 2003

In the event of an emergency Telephone the RDECOM Operations Center's 24-hour emergency Number: 410-436-2148

Section I - General Information

Manufacturer's Address:

U.S. Army Research Development Engineering Command (RDECOM) Edgewood Chemical Biological Center (ECBC) ATTN: AMSRD-ECB-CB-CR Aberdeen Proving Ground, MD 21010-5424

Chemical Name: Bis- (2-chloroethyl) sulfide

Trade name and synonyms: H; HD; HS Mustard Gas Sulfur mustard; Sulphur mustard gas Sulfide, bis (2-chloroethyl) Bis (beta-chloroethyl) sulfide 1,1'-thiobis(2-chloroethane) 1-chloro-2 (beta-chloroethylthio) ethane Beta, beta'-dichlorodiethyl sulfide 2,2'dichlorodiethyl sulfide Di-2-chloroethyl sulfideBeta, beta'-dichloroethyl sulfide 2,2'-dichloroethyl sulfide EA 1033 Iprit Kampstoff "Lost"; Lost S-Lost; S-yperite; Schewefel-lost Senfgas Yellow Cross Liquid Yperite;Y

Chemical Family: Chlorinated sulfur compound

Formula/Chemical Structure: C₄ H₈ C₁₂ S

C1CH2CH2SCH2CH2Cl

NFPA 704 Signal:



Health - 4 Flammability - 1 Reactivity - 1 Special - 0

Section II - Ingredients

Ingredients/Name: Sulfur Mustard Percentage by Weight: 100% Threshold Limit Value (TLV): 0.003mg/m³

Section III - Physical Data

Boiling Point °F (°C): Calculated 423.5 °F (217.5 °C) (decomposed)

Vapor Pressure (mm Hg): 0.069 @ 20 °C 0.11 @ 25 °C

Vapor Density (Air=1): 5.4

Solubility (g/100g solvent): Negligible in water (0.92 @ 22 °C). Soluble in fats and oils, gasoline, kerosene, acetone, carbon tetrachloride, alcohol, tetrachloroethane, ethylbenzoate, and ether. Miscible with the organophosphorus nerve agents.

Specific Gravity (H20=1): 1.27 @ 25 °C

Freezing/Melting Point (°C): 13.88

Liquid Density (g/mL): 1.274 g/mL @ 20 °C 1.268 g/mL @ 25 °C

Volatility (mg/m³): 600 @ 20 °C 910 @ 25 °C

Viscosity (Centipoise): 5.175 @ 20 °C

Molecular Weight (g/mol): 159.08

1

Appearance and Odor: Normally amber to black colored liquid with garlic or horseradish odor. Water clear if pure. The odor threshold for HD is 0.6 mg/m³ (0.0006 mg/L).

Section IV - Fire and Explosion Data

Flashpoint: 105 °C (Can be ignited by large explosive charges)

Flammability Limits (% by volume): Unknown

Extinguishing Media: Water, fog, and foam, CO2. Avoid use of extinguishing methods that will cause splashing or

spreading of HD.

Special Fire Fighting Procedures: All persons not engaged in extinguishing the fire should be immediately evacuated from the area. Fires involving HD should be contained to prevent contamination to uncontrolled areas. When responding to a fire alarm in buildings or areas containing agents, fire-fighting personnel should wear full firefighter protective clothing (flame resistant) during chemical agent fire-fighting and fire rescue operations. Respiratory protection is required. Positive pressure, full facepiece, NIOSH-approved self-contained breathing apparatus (SCBA) will be worn where there is danger of oxygen deficiency and when directed by the fire chief or chemical accident/incident (CAI) operations officer. In cases where fire fighters are responding to a chemical accident/incident for rescue/reconnaissance purposes they will wear appropriate levels of protective clothing (See Section VIII).

Do not breathe fumes. Skin contact with agent must be avoided at all times. Although the fire may destroy most of the agent, care must still betaken to assure the agent or contaminated liquids do not further contaminate other areas or sewers. Contact with the agent liquid or vapor can be fatal.

Section V - Health Hazard Data

Airborne Exposure Limit (AEL): The AEL for HD is 0.003 mg/m³ as found in "DA Pam 40-173, Occupational Health Guidelines for the Evaluation and Control of Occupational Exposure to Mustard Agents H, HD, and HT". To date, the Occupational Safety and Health Administration (OSHA) have not promulgated a permissible exposure concentration for HD.

Effects Of Overexposure: HD is a vesicant (causing blisters) and alkylating agent producing cytotoxic action on the hematopoietic (blood-forming) tissues, which are especially sensitive. The rate of detoxification of HD in the body is very slow and repeated exposures produce a cumulative effect. HD is a human carcinogen as cited by the International Agency for Research on Cancer (IARC).

Median doses of HD in man are: LD50 (skin, liquid) = 100 mg/kg ICt50 (skin, vapor) = 2000 mg-min/m³ at 70 - 80 °F (humid environment) = 1000 mg-min/m³ at 90 °F (dry environment) ICt50 (eyes, vapor) = 200 mg-min/m³ LCt50 (inhalation) = 1500 mg-min/m³ LCt50 (skin, vapor) = 10,000 mg-min/m³ LD50 (oral) = 0.7 mg/kg

Acute Physiological Action of HD is classified as Local and Systemic.

Local Actions: HD affects both the eyes and the skin. Eye absorption results in injuries ranging from mild conjunctivitis to corneal necrosis and opacifiction (blindness). Infection of the ocular lesions is common. Skin absorption results initially in capillary hyperemia and dermal edema, usually followed by vesication. Being lipid soluble, HD can be absorbed into all organs. Skin penetration is rapid without skin irritation. Swelling (blisters) and reddening (erythema) of the skin occurs after a latency period of 4-24 hours following the exposure, depending on degree of exposure and individual sensitivity. Tender skin, mucous membrane and perspiration-covered skin is more sensitive to the effects of HD. The skin healing process is very slow. The skin effects of mustard agent are dependent on the concentration of the agent and the environmental conditions: a hot, humid atmosphere promotes the most severe skin reaction.

Systemic Actions: Effects can occur after any exposure with much individual variation. Like other alkylating agents, systemic absorption results in injury to the bone marrow, lymph nodes, and spleen producing leukopenia and thrombocytopenia. Other systemic effect include: fever; CNS depression; bradycardia or cardiac irregularities; hemoconcentration; and shock.

Chronic Exposure: HD can cause sensitization, chronic lung impairment, (cough, shortness of breath, chest pain), cancer of the mouth, throat, respiratory tract and skin, and leukemia. HD has also been shown to be mutagenic and

carcinogenic in animals. Prolonged human exposure has been associated with cancer of the tongue, paranasal sinus, larynx, bronchus, lung, and mediastinum (cavity between the right and left lung). Tumors observed have been of squamous (scale like) or undifferentiated (alterated) cell types. Consider the possibility of skin caner because of the frequency of this lesion in animal studies. Since sulfur mustard (HQ) agent is similar in its effects to nitrogen mustard, which has been associated with human leukemia, this disease might also be expected to occur in humans chronically exposed to mustard.

Emergency And First Aid Procedures:

Inhalation: Hold breath until respiratory protective mask is donned. Immediately remove from the HD source. Seek medical attention immediately. If breathing is difficult, administer oxygen. If breathing has stopped, give artificial respiration. Mouth-to-mouth resuscitation should be used when approved mask-bag or oxygen delivery systems are not available. Do not use mouth-to-mouth resuscitation when facial contamination is present.

Eye Contact: Speed in decontaminating the eyes is absolutely essential. Remove the person from the liquid source immediately; flush the eyes immediately with sterile saline or water for at least 15 minutes by tilting the head to the side, pulling the cyclids apart with the fingers and pouring water slowly into the eyes. Do not cover eyes with bandages but, if necessary, protect eyes by means of dark or opaque goggles. Transfer the patient to a medical facility.

Skin Contact: Don respiratory protective mask. Remove the victim from agent sources immediately. Seek medical attention immediately. Immediately remove all contaminated clothing in a clean air environment as quickly as possible. Flush contaminated skin area with warm or hot water, using liquid soap, and copious amounts of the water, apply mild to moderate friction with a single-use sponge or washcloth in the first and second wash (do not use a brush, it may enhance absorption into the skin). Shampoo can be used to wash the hair to prevent vapor off gassing. The final decontamination should be rinses with copious amounts of warm or hot water.

Ingestion: If ingested, directly or from liquid contaminated food or drink, necrosis, diarrhea, GI hemorrhage, nausea and vomiting will be present. DO NOT induce vomiting. Give victim milk to drink. Seek medical attention immediately.

Section VI - Reactivity Data

Stability: Stable at ambient temperatures. Decomposition temperature is 300-351 ° F (149 -177 ° C). Mustard is a persistent agent depending on pH and moisture, and has been known to remain active for up to three years in soil.

Incompatibility: Rapidly corrosive to brass at 65 °C. Will corrode steel at a rate of .0001 in. of steel per month at 65 °C.

Hazardous Decomposition: Mustard will hydrolyze to form HCl and thiodiglycol.

Hazardous Polymerization: Does not occur.

Section VII - Spill, Leak, And Disposal Procedures

Steps To Be Taken In Case Material Is Released Or Spilled: Only personnel in full protective clothing (See Section VIII) will be allowed in an area where HD is spilled. See Section V for emergency and first aid instructions.

Recommended Field Procedures: The HD should be contained using vermiculite, diatomaceous earth, clay or fine sand and neutralized as soon as possible using copious amounts of 5.25% sodium hypochlorite solution. Scoop up all material and place in an approved DOT container. Cover the contents with decontaminating solution as above. The exterior of the container will be decontaminated and labeled according to EPA and DOT regulations. All leaking containers will be over packed with sorbent (e.g. vermiculite) placed between the interior and exterior

containers. Decontaminate and label according to EPA and DOT regulations. Dispose of the material in accordance with waste disposal methods provided below. Conduct general area monitoring with an approved monitor to confirm that the atmospheric concentrations do not exceed the airborne exposure limits (See Sections II and VIII).

If 5.25% sodium hypochlorite solution is not available then the following decontaminants may be used instead and are listed in the order of preference:**Calcium Hypochlorite, Decontamination Agent (DS2), and Super Tropical Bleach Slurry (STB).

**Warning: DO NOT USE PURE SOLID, UNDILUTED CALCIUM HYPOCHLORITE (HTH); it will BURN UPON CONTACT to liquid mustard.

Recommended Laboratory Procedures: Use a minimum of 65 grams of decontamination solution for each gram of HD. Allow 24 hours for decontamination to take place. Agitate solution at least one hour. Agitation is not necessary after the first hour. Test for presence of active chorine by use of acidic potassium iodide solution to give free iodine color. Adjust the resulting solution pH to between 10 and 11.

Place three millileters (ml) of decontaminated solution in a test tube. Add several crystals of potassium iodine and swirl to dissolve. Add 3 ml of 50 wt.% sulfuric acid: water and swirl. **Immediate** iodine color shows the presence of active chlorine. If negative, add additional decontaminate to the decontaminated solution, wait two hours and test again for active chlorine. This works for either 5.5% sodium hypochlorite or 10% calcium hypochlorite decontamination solutions. Scoop up all materials and clothing and place in an approved DOT container. The exterior of the container will be decontaminated and labeled according to EPA and DOT regulations. All leaking containers will be over packed with sorbent (e.g. vermiculite) placed between the interior and exterior containers. Decontaminate and label according to EPA and DOT regulations. Conduct general area monitoring with an approved monitor to confirm that the atmospheric concentrations do not exceed the airborne exposure limits (See Section VIII).

Note: Surfaces contaminated with HD, then rinsed and decontaminated may evolve sufficient HD vapor to produce a physiological response. HD on laboratory glassware may be oxidized by its vigorous reaction with concentrated nitric acid.

Waste Disposal Method: Open pit burning or burying of HD or items containing or contaminated with HD in any quantity is prohibited. Decontamination of waste or excess material shall be accomplished according to the procedures outlined above and can be destroyed by incineration in EPA approved incinerators according to appropriate provisions of Federal, State and local Resource Conservation Recovery Act (RCRA) regulations.

Note: Some decontaminate solutions are hazardous wastes according to RCRA regulations and must be disposed of according to those regulations.

Section VIII - Special Protection Information

respirator with an auxiliary self-contained

Respiratory Protection:

<u>Concentration</u> < 0.003 mg/m ³	<u>Respiratory Protective Equipment</u> M40 protective mask and other air purifying respirator approved by ODAS for chemical agent operations.
>= 0.003 mg/m ³ At an 8-hr TWA	NIOSH/MSHA approved self-contained breathing apparatus or combination airline

1

breathing apparatus worn with encapsulating ensembles other than the DPE.

Ventilation

Local Exhaust: Mandatory. Must be filtered or scrubbed. Air emissions shall meet local, state and federal regulations.

Special: Chemical laboratory hoods will have an average inward face velocity of 100 linear feet per minute (lfpm) +/- 20% with the velocity at any point not deviating from the average face velocity by more than 20%. Existing laboratory hoods will have an inward face velocity of 150 lfpm +/- 20%. Laboratory hoods will be located such that cross drafts do not exceed 20% of the inward face velocity. A visual performance test using smoke producing devices will be performed in assessing the ability of the hood to contain agent HD.

Other: Recirculation of exhaust air from agent areas is prohibited. No connection between agent area and other areas through the ventilation system is permitted. Emergency backup power is necessary. Hoods should be tested semiannually or after modification or maintenance operations. Operations should be performed 20 centimeters inside hoods.

Protective Gloves: Butyl Rubber gloves M3 and M4 Norton, Chemical Protective Glove Set

Eye Protection: As a minimum, chemical goggles will be worn. For splash hazards use goggles and face shield.

Other Protective Equipment: For laboratory operations, wear lab coats, gloves and have mask readily accessible. In addition, daily clean smocks, foot covers, and head covers will be required when handling contaminated lab animals.

Monitoring: Available monitoring equipment for agent HD is the M8/M9 detector paper, blue band tube, M256/M256A1 kits, bubbler, Depot Area Air Monitoring System (DAAMS), Automated Continuous Air Monitoring System (ACAMS), CAM-M1, Hydrogen Flame Photometric Emission Detector (HYFED), the Miniature Chemical Agent Monitor (MINICAM), and Real Time Analytical Platform (RTAP). Real-time, low-level monitors (with alarm) are required for HD operations. In their absence, an Immediately Dangerous to Life and Health (IDLH) atmosphere must be presumed. Laboratory operations conducted in appropriately maintained and alarmed engineering controls require only periodic low-level monitoring.

Section IX - Special Precautions

Precautions To Be Taken In Handling and Storing: When handling agents, the buddy system will be incorporated. No smoking, eating, or drinking in areas containing agents is permitted. Containers should be periodically inspected for leaks, (either visually or using a detector kit). Stringent control over all personnel practices must be exercised. Decontaminating equipment will be conveniently located. Exits must be designed to permit rapid evacuation. Chemical showers, eyewash stations, and personal cleanliness facilities must be provided. Wash hands before meals and shower thoroughly with special attention given to hair, face, neck, and hands using plenty of soap and water before leaving at the end of the workday.

Other Precautions: HD should be stored in containers made of glass for Research, Development, Test and Evaluation (RDTE) quantities or one-ton steel containers for large quantities. Agent containers will be stored in a single containment system with in a laboratory hood or in double containment system.

For additional information see "AR 385-61, The Army Toxic Chemical Agent Safety Program," "DA Pam 385-61, Toxic Chemical Agent Safety Standards," and "DA Pam 40-173, Occupational Health Guidelines for the Evaluation and Control of Occupational Exposure to Mustard Agents H, HD, and HT."

Section X - Transportation Data

Note: Forbidden for transport other than via military (Technical Escort Unit) transport according to 49 CFR 172

Proper Shipping Name: Toxic liquids, n.o.s.

Dot Hazard Class: 6.1, Packing Group I, Hazard Zone B

Dot Label: Poison

Dot Marking: Toxic liquids, n.o.s. Bis- (2-chloroethyl) sulfide UN 2810, Inhalation Hazard

Dot Placard: Poison

Emergency Accident Precautions and Procedures: See Sections IV, VII and VIII.

Precautions To Be Taken In Transportation: Motor vehicles will be placarded regardless of quantity. Drivers will be given full information regarding shipment and conditions in case of an emergency. AR 50-6 deals specifically with the shipment of chemical agents. Shipment of agents will be escorted in accordance with AR 740-32.

The Edgewood Chemical Biological Center (ECBC), Department of the Army believes that the data contained herein are actual and are the results of the tests conducted by ECBC experts. The data are not to be taken as a warranty or representation for which the Department of the Army or ECBC assumes legal responsibility. They are offered solely for consideration. Any use of this data and information contained in this MSDS must be determined by the user to be in accordance with applicable Federal, State, and local laws and regulations.

Addendum A

Additional Information For Thickened HD

Trade Name And Synonyms: Thickened HD, THD

Trade Name and Synonyms for Thickener: Acrylic acid butyl ester Polymer with styrene Butyl acrylate-styrene polymer Butyl acrylate-styrene copolymer N-Butyl acrylate-styrene polymer Polymer with styrene acrylic acid butyl ester 2-Propenoic acid Butyl ester Polymer with ethenylbenzene Styrene -butyl acrylate polymer Acronal 4D Acronal 290D Acronal 295D Acronal 320D Mowilith DM60 Sokrate LX 75 OSH22097

Hazardous Ingredients: Styrene-butyl acrylate copolymer is used to thicken HD and is not known to be hazardous

except in a finely-divided, powder form.

Physical Data: Essentially the same as HD.

Fire And Explosion Data: Same as HD. Thickener is a slight fire hazard when exposed to heat or flame.

Health Hazard Data: Same as HD except for skin contact. For skin contact, don respiratory protective mask and remove contaminated clothing Immediately. Immediately scrape the HD from the skin surface, and then wash the contaminated surface with acetone. Seek medical attention Immediately.

Spill, Leak, and Disposal Procedures: If spills or leaks of HD occur, follow the same procedures as those for HD, but dissolve THD in acetone before introducing any decontaminating solution. Containment of THD is generally not necessary. Spilled THD can be carefully scraped off the contaminated surface and placed in a fully removable head drum with a high density, polyethylene lining. THD can then be decontaminated, after it has been dissolved in acetone, using the same procedures used for HD. Contaminated surfaces should be treated with acetone, then decontaminated using the same procedures as those used for HD.

Note: Surfaces contaminated with THD and then rinse-decontaminated may evolve sufficient HD vapor to produce a physiological response.

Special Protection Information: Same as HD.

Special Precautions: Same as HD with the following addition. Handling the THD requires careful observation of the "stringers" (elastic, thread like attachments) formed when the agents are transferred or dispensed. These stringers must be broken cleanly before moving the contaminating device or dispensing device to another location, or unwanted contamination of a working surface will result. Avoid contact with strong oxidizers, excessive heat, sparks, or open flame.

Transportation Data: Same as HD.

Material Safety Data Sheet

Lethal Nerve Agent (VX)

Date: 14 September 1988 Revised: 13 August 2003

In the event of an emergency Telephone the RDECOM Operations Center's 24-hour emergency Number: 410-436-2148

Section I - General Information

Manufacturer's Address:

U.S. Army Research Development Engineering Command (RDECOM) Edgewood Chemical Biological Center (ECBC) ATTN: AMSRD-ECB-CB-CR Aberdeen Proving Ground, MD 21010-5424

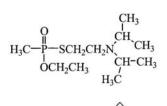
CAS Registry Numbers: 50782-69-9, 51848-47-6, 53800-40-1, 70938-84-0

Chemical Name: O-ethyl S- [2-(diisoproylamino) ethyl] methylphosphonothiolate

Trade Name And Synonyms: Phosphonothioic acid, methyl-, S- (2-bis (1-methylethylamino) ethyl) 0-ethyl ester O-ethyl S- (2-diisopropylaminoethyl) methylphosphonothiolate S-2-Diisopropylaminoethyl O-ethyl methylphosphonothiolate S-2 ((2-Diisopropylamino) ethyl) O-ethyl methylphosphonothiolate O-ethyl S- (2-diisopropylaminoethyl) methylphosphonothiolate O-ethyl S- (2-diisopropylaminoethyl) methylphosphonothiolate O-ethyl S- (2-diisopropylaminoethyl) methylphosphonothiolate S- (2-diisopropylaminoethyl) methylphosphonothiolate S- (2-diisopropylaminoethyl) o-ethyl methyl phosphonothiolate Ethyl-S-dimethylaminoethyl methylphosphonothiolate VX EA 1701 **TX60**

Chemical Family: Sulfonated organophosphorous compound

Formula/Chemical Structure: $C_{11} \ H_{26} \ N \ O_2 \ P \ S$



NFPA 704 Signal:

<

Section II - Ingredients

Ingredients/Name: VX Percentage by Weight: 100% Threshold Limit Value (TLV): 0.00001mg/m³

Health - 4 Flammability - 1 Reactivity - 1 Special - 0

Section III - Physical Data

Boiling Point @ 760 mm Hg: 568 °F (298 °C)

Vapor Pressure: 0.00063 mm Hg @ 25 °C

Vapor Density (Air = 1 STP): 9.2 @ 25 °C

Solubility (g/100g solvent): 5.0 @ 21.5°C and 3.0 @ 25 °C in water. Soluble in organic solvents.

Specific Gravity (H20=1g/mL): 1.0113 @ 25 °C

Freezing/Melting Point (°C): -50 °C

Liquid Density (g/mL): 1.0083 @ 25 °C

Volatility (mg/m³): 8.9 @ 25 °C

Viscosity (CENTISTOKES): 9.958 @ 25 °C

Appearance and Odor: Colorless to straw colored liquid and odorless, similar in appearance to motor oil.

Section IV - Fire and Explosion Data

Flashpoint: 159 °C (McCutchan - Young)

Flammability Limits (% By Volume): Not Available

Lower Explosive Limit: Not Applicable

Upper Explosive Limit: Not Applicable

Extinguishing Media: Water mist, fog, foam, CO₂. Avoid using extinguishing methods that will cause splashing or spreading of the VX.

Special Fire Fighting Procedures: All persons not engaged in extinguishing the fire should be immediately evacuated from the area. Fires involving VX should be contained to prevent contamination to uncontrolled areas. When responding to a fire alarm in buildings or areas containing VX, fire-fighting personnel should wear full firefighter protective clothing during chemical agent fire-fighting and fire rescue operations. Respiratory protection is required. Positive pressure, full-face piece, NIOSH-approved self-contained breathing apparatus (SCBA) will be worn where there is danger of oxygen deficiency and when directed by the fire chief or chemical accident/incident (CAI) operations officer. In cases where firefighters are responding to a chemical accident/incident for rescue/reconnaissance purposes they will wear appropriate levels of protective clothing (See Section VIII).

Do not breathe fumes. Skin contact with nerve agents must be avoided at all times. Although the fire may destroy most of the agent, care must still be taken to assure the agent or contaminated liquids do not further contaminate other areas or severs. Contact with liquid VX or vapors can be fatal.

Unusual Fire And Explosion Hazards: None known.

Section V - Health Hazard Data

Airborne Exposure Limits (AEL): The permissible airborne exposure concentration for VX for an 8-hour workday of a 40-hour workweek is an 8-hour time weighted average (TWA) of 0.00001 mg/m3. This value can be found in "DA Pam 40-8, Occupational Health Guidelines for the Evaluation and Control of Occupational Exposure to Nerve Agents GA, GB, GD, and VX." To date, however, the Occupational Safety and Health Administration (OSHA) have not promulgated a permissible exposure concentration for VX.

VX is not listed by the International Agency for Research on Cancer (IARC), American Conference of Governmental Industrial Hygienists (ACCIH), Occupational Safety and Health Administration (OSHA), or National Toxicology Program (NTP) as a carcinogen.

Effects Of Overexposure: VX is a lethal cholinesterase inhibitor. Doses which are potentially life threatening may be only slightly larger than those producing least effects. Death usually occurs within 15 minutes after absorption of a fatal dosage.

VX				
Route	Form	Effect	Туре	*Dosage
ocular	vapor	miosis	ECt50	0.09 mg-min/m ³
inhalation	vapor	runny nose	ECt50	0.09 mg-min/m ³
inhalation	vapor	severe	ICt50	25 mg-min/m ³
(15 l/min)		incapacitati	on	
inhalation	vapor	death	LCt50	30 mg-min/m ³
(15 l/min)				•
percutaneous	liquid	death	LD50	10 mg/70 kg man

*Effective dosages for vapor are estimated for exposure durations of 2-10 minutes.

Symptoms of overexposure may occur within minutes or hours, depending upon the dose. Early, mild signs and symptoms of vapor exposure might include: miosis (constriction of pupils) and visual effects (pain behind the eyes, dimness of vision, and/or blurred vision), runny nose and nasal congestion, excessive salivation, and tightness in the chest, with minimal bronchorrhea. Moderate nerve agent intoxication may include signs and symptoms of mild exposure, plus an increase in shortness of breath, with coughing, wheezing, or voluminous bronchorrhea, nausea, vomiting or diarrhea. Severe nerve agent intoxication may include the central nervous system and multiple organ systems. Severe nerve agent intoxication may include the signs and symptoms of moderate exposure, plus generalized weakness or fasciculation's/twitching, loss of consciousness (within seconds), convulsions (within minutes), severe respiratory distress, flaccid paralysis and apnea.

Exposures to liquid percutaneous nerve agents, such as with VX, are slower to develop and slower to reach their peak, compared to vapor exposures of the eyes or respiratory tract. This is because nerve agent uptake across the skin is slower than via inhalation, and continued absorption of agent through the various skin layers can occur, even hours after the skin surface has been decontaminated. Mild signs or symptoms of liquid nerve agent, such as VX, may include localized sweating at the site of exposure, along with fine muscle fasciculation's. (NOTE: Pinpoint pupils (miosis) are not an early sign of liquid skin exposure and may not be present at all in a mild or moderate liquid percutaneous exposure.) Moderate signs and symptoms may include those of mild vapor exposure, plus nausea, vomiting and/or diarrhea; headache; and a feeting of generalized weakness, but no respiratory secretions, unconsciousness, convulsions, flaccid muscle paralysis and apnea.

Emergency And First Aid Procedures:

Inhalation: Leave area of contamination as quickly as possible. Hold breath until respiratory protective mask is donned. Remove clothing in a clean air environment and shampoo or rinse hair to prevent vapor off gassing. If severe signs of agent exposure appear (signs and symptoms of moderate exposure, plus generalized weakness or fasciculation's/twitching, loss of consciousness (within seconds), convulsions (within minutes), severe respiratory distress, flaccid paralysis and apnea), immediately administer, in rapid succession, all three sets of the Nerve Agent Antidote Kit ((Mark 1) kit contains 2mg atropine and 600mg pralidoxime chloride (2 PAM C1) auto-injectors). If experiencing most or all of the MILD symptoms of nerve agent poisoning, administer one set of the Nerve Agent Antidote Kit, (Mark I); if signs and symptoms are progressing, up to three sets of injections may be administerd at 5 to 20 minute intervals; No more than three (3) injector sets will be given unless directed by medical personnel. In addition, a record will be maintained of all injections given. If breathing has stopped, give artificial respiration. Mouth-to-mouth resuscitation should be used when mask-bag or oxygen delivery systems are not available. Do not use mouth-to-mouth resuscitation mwen facial contamination exists. If breathing is difficult, administer oxygen.

Eye Contact: Immediately leave area of contamination and begin flushing eyes with sterile saline or water for 10-15 minutes, then don respiratory protective mask. Although miosis (pinpointing of the pupils) may be an early sign of agent exposure, an injection will not be administered when miosis is the only sign present. Instead, the individual will be taken Immediately to a medical treatment facility for observation.

Skin Contact: Don respiratory protective mask and remove contaminated clothing. Immediately wash contaminated skin with copious amounts of liquid, soap and warm to hot water. The last wash should be a rinse with copious amounts of warm or hot water. Shampoo can be used to wash the hair, Administer nerve agent antidote kit, Mark I, only if local sweating and muscular twitching symptoms are observed. Seek medical attention Immediately.

Ingestion: Do not induce vomiting. First symptoms are likely to be gastrointestinal. Immediately administer Nerve Agent Antidote Kit, Mark I. Seek medical attention Immediately. Do not handle vomited material to avoid further contamination.

Section VI - Reactivity Data

Stability: Relatively stable at room temperature. Unstabilized VX of 95% purity decomposes at a rate of 5% a month at 71 °C.

Incompatibility: Negligible on brass, steel, and aluminum.

Hazardous Decomposition Products: During a basic hydrolysis of VX up to 10% of the agent is converted to diisopropylaminoethyl methylphosphonothioic acid (EA2192). Based on the concentration of EA2192 expected to be formed during hydrolysis and its toxicity (1.4 mg/kg dermal in rabbit at 24 hours in a 10/90 wt.% ethanol/water solution), a Class B poison would result. The large-scale decontamination procedure, which uses both HTH and NaOH, destroys VX by oxidation and hydrolysis. Typically the large-scale product contains 0.2 - 0.4 wt.% EA2192 at 24 hours. At pH 12, the EA2192 in the large-scale product has a half-life of about 14 days. Thus, the 90-day holding period at pH 12 results in about a 64-fold reduction of EA2192 (six half-lives). This holding period is sufficient to reduce the toxicity of the product below that of a Class B poison. Other less toxic products are ethyl methylphosphonic acid, methylphosphinic acid, diisopropyaminoethyl mercaptan, diethyl methylphosphonate, and ethanol. The small-scale decontamination procedure uses sufficient HTH to oxidize all VX thus no EA2192 is formed.

Hazardous Polymerization: Does not occur.

Section VII - Spill, Leak, And Disposal Procedures

Steps To Be Taken In Case Material Is Released Or Spilled: If leaks or spills of VX occur, only personnel in full protective clothing will remain in the area (See Section VIII). In case of personnel contamination see Section V for emergency and first aid instructions.

Recommended Field Procedures (For Quantities Greater Than 50 Grams):

NOTE: These procedures can only be used with the approval of the Risk Manager or qualified safety professionals. Spills must be contained by covering with vermiculite, diatomaceous earth, clay or fine sand. An alcoholic HTH mixture is prepared by adding 100 milliliters of denatured ethanol to a 900-milliliter shurry of 10% HTH in water. This mixture should be made just before use since the HTH can react with the ethanol. Fourteen grams of alcoholic HTH solution are used for each gram of VX. Agitate the decontamination mixture as the VX is added. Continue the agitation for a minimum of one hour. This reaction is reasonably exothermic and evolves substantial off gassing. The evolved reaction gases should be routed through a decontaminate filled scrubber before release through filtration systems. After completion of the one-hour minimum agitation, 10% sodium hydroxide is added in a quantity equal to that necessary to assure that a pH of 12.5 is maintained for a period not less than 24 hours. Hold the material at a pH between 10 and 12 for a period not less than 90 days to ensure that a hazardous intermediate material is not formed (See Section VI). Scoop up all material and place in a DOT approved container. Cover the contents with decontaminating solution consisting of an alcoholic HTH mixture of 100 milliliters of denatured

Formatted

- ethanol to a 900 milliliter slurry of 10% HTH in water. After sealing, decontaminate the exterior container and labeled according to EPA and DOT regulations. All leaking containers will be over packed with sorbent (e.g.
- vermiculite) placed between the interior and exterior containers and labeled according to EPA and DOT regulations. Dispose of decontaminate according to Federal, state, and local laws. Conduct general area monitoring to confirm that the atmospheric concentrations do not exceed the airborne exposure limits (See Sections II and VIII).
- If the alcoholic HTH mixture is not available then the following decontaminants may be used instead and are listed in the order of preference: Decontaminating Agent (DS2), Supertropical Bleach Slurry (STB), and Sodium Hypochlorite.

Recommended Laboratory Procedures (For Ouantities Less Than 50 Grams): If the active chlorine of the Calcium Hypochlorite (HTH) is at least 55%, then 80 grams of a 10% slurry are required for each gram of VX. Proportionally more HTH is required if the chlorine activity of the HTH is lower than 55%. The mixture is agitated as the VX is added and the agitation is maintained for a minimum of one hour. If phasing of the VX/decon solution continues after 5 minutes, an amount of denatured ethanol equal to a 10 wt.% of the total agent/decon will be added to help miscibility. Place all material in a DOT approved container and cover the contents with additional

decontaminating solution. After sealing, decontaminate the exterior of the container and label according to EPA and DOT regulations. All leaking containers will be over packed with sorbent placed between the interior and exterior containers and label according to EPA and DOT regulations. Dispose of according to Federal, State, and local laws. Conduct general area monitoring to confirm that the atmospheric concentrations do not exceed the airborne exposure limits (See Sections II and VIII).

Note: Ethanol Should Be Reduced To Prevent The Formation Of A Hazardous Waste.

Upon completion of the one hour agitation the decon mixture will be adjusted to a pH between 10 and 11. Conduct general area monitoring to confirm that the atmospheric concentrations do not exceed the airborne exposure limits (See Sections II and VIII).

Waste Disposal Method: Open pit burning or burying of VX or items containing or contaminated with VX in any quantity is prohibited. The detoxified VX (using procedures above) can be thermally destroyed by in an EPA approved incinerator according to appropriate provisions of Federal, State and/or local Resource Conservation and Recovery Act (RCRA) regulations.

Note: Some decontaminate solutions are hazardous waste according to RCRA regulations and must be disposed of according to those regulations.

Section VIII - Special Protection Information

Concentration	Respiratory Protective Equipment
<0.00001 mg/m ³	A full face piece, chemical canister air-purifying protective mask will be on hand for escape. M40-series masks are acceptable for this purpose. Other masks certified as equivalent may be used.
>0.00001 or = 0.02 mg/m ³	A NIOSH/MSHA approved pressure demand full face piece SCBA or supplied air respirators with escape air cylinder may be used. Alternatively, a full-face piece, chemical canister air-purifying protective mask is acceptable for this purpose (See DA Pam 385-61 for determination of appropriate level)
>0.02 mg/m ³	NIOSH/MSHA approved pressure demand full face piece SCBA or supplied air respirators with escape air cylinder suitable for use in high agent concentrations with protective ensemble. (See DA Pam 385-61 for examples)

Ventilation:

Local exhaust: Mandatory. Must be filtered or scrubbed to limit exit concentrations to $< 0.00001 \text{ mg/m}^3$. Air emissions will meet local, state and federal regulations.

Special: Chemical laboratory hoods will have an average inward face velocity of 100 linear feet per minute (lfpm) +/- 20% with the velocity at any point not deviating from the average face velocity by more than 20%. Existing laboratory hoods will have an inward face velocity of 150 lfpm +/- 20%. Laboratory hoods will be located such that cross-drafts do not exceed 20% of the inward face velocity. A visual performance test using smoke-producing

devices will be performed in assessing the ability of the hood to contain agent VX.

Other: Recirculation or exhaust air from chemical areas is prohibited. No connection between chemical areas and other areas through ventilation system is permitted. Emergency backup power is necessary. Hoods should be tested at least semiannually or after modification or maintenance operations. Operations should be performed 20 centimeters inside hood face.

Protective Gloves: Butyl Rubber Glove M3 and M4 Norton, Chemical Protective Glove Set

Eye Protection: At a minimum chemical goggles will be worn. For splash hazards use goggles and face shield.

Other Protective Equipment: For laboratory operations, wear lab coats, gloves and have mask readily accessible. In addition, daily clean smocks, foot covers, and head covers will be required when handling contaminated lab animals.

Monitoring: Available monitoring equipment for agent VX is the M8/M9 detector paper, detector ticket, M256/M256A1 kits, bubbler, Depot Area Air Monitoring System (DAAMS), Automated Continuous Air Monitoring System (ACAMS), Real-Time Monitor (RTM), Demilitarization Chemical Agent Concentrator (DCAC), M8/M43, M8A1/M43A1, CAM-M1, Hydrogen Flame Photometric Emission Detector (HYFED), the Miniature Chemical Agent Monitor (MINICAM), and the Real Time Analytical Platform (RTAP).

Real-time, low-level monitors (with alarm) are required for VX operations. In their absence, an Immediately Dangerous to Life and Health (IDLH) atmosphere must be presumed. Laboratory operations conducted in appropriately maintained and alarmed engineering controls require only periodic low-level monitoring.

Section IX - Special Precautions

Precautions To Be Taken In Handling and Storing: When handling agents, the buddy system will be incorporated. No smoking, eating, or drinking in areas containing agents is permitted. Containers should be periodically inspected for leaks, (either visually or using a detector kit). Stringent control over all personnel practices must be exercised. Decontaminating equipment will be conveniently located. Exits must be designed to permit rapid evacuation. Chemical showers, eyewash stations, and personal cleanliness facilities must be provided. Wash hands before meals and shower thoroughly before leaving at the end of the workday with special attention given to hair, face, neck, and hands using plenty of soap and water.

Other Precautions: Agent containers will be stored in a double containment system within a laboratory hood.

For additional information see "AR 385-61, The Army Toxic Chemical Agent Safety Program," "DA Pam 385-61, Toxic Chemical Agent Safety Standards," and "DA Pam 40-8, Occupational Health Guidelines for the Evaluation and Control of Occupational Exposure to Nerve Agents GA, GB, GD, and VX."

Section X - Transportation Data

Note: Forbidden for transport other than via military (Technical Escort Unit) transport according to 49 CFR 172

Proper Shipping Name: Toxic liquids, organic, n.o.s.

Dot Hazard Class: 6.1, Packing Group I, Hazard Zone A

Dot Label: Poison

Dot Marking:

Toxic liquids, organic, n.o.s. (O-ethyl-S-(2-diisopropylaminoethyl) methyl phosphonothiolate) UN 2810, Inhalation

Hazard

Dot Placard: Poison

Emergency Accident Precautions And Procedures: See Sections IV, VII and VIII.

Precautions To Be Taken In Transportation: Motor vehicles will be placarded regardless of quantity. Drivers will be given full information regarding shipment and conditions in case of an emergency. AR 50-6 deals specifically with the shipment of chemical agents. Shipment of agents will be escorted in accordance with AR 740-32.

The Edgewood Chemical Biological Center (ECBC), Department of the Army believes that the data contained herein are actual and are the results of the tests conducted by ECBC experts. The data is not to be taken as a warranty or representation for which the Department of the Army or ECBC assumes legal responsibility. This information is offered solely for consideration. Any use of this data and information contained in this MSDS must be determined by the user to be in accordance with applicable Federal, State, and local laws and regulations.

Material Safety Data Sheet

Lethal Nerve Agent (GB)

Date: 14 September 1988 Revised: 13 August 2003

In the event of an emergency Telephone the RDECOM Operations Center's 24-hour emergency Number: 410-436-2148

Section I - General Information

Manufacturer's Address:

U.S. Army Research Development Engineering Command (RDECOM) Edgewood Chemical Biological Center (ECBC) ATTN: AMSRD-ECB-CB-CR Aberdeen Proving Ground, MD 21010-5424

CAS Registry Numbers: 107-44-8, 50642-23-4

Chemical Name: Isopropyl methylphosphonofluoridate

Alternate Chemical Names:

O-Isopropyl Methylphosphonofluoridate Phosphonofluoridic acid, methyl-, isopropyl ester Phosphonofluoridic acid, methyl-, 1-methylethyl ester

Trade Name and Synonyms:

Isopropyl ester of methylphosphonofluoridic acid Methylisopropoxyfluorophosphine oxide Isopropyl Methylfluorophosphonate O-Isopropyl Methylfluorophosphonic acid, isopropyl ester Isopropoxymethylphosphonyl fluoride Isopropyl methylfluorophosphate Isopropoxymethylphosphoryl fluoride GB Sarin Sarin

Chemical Family: Fluorinated organophosphorous compound

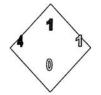
Formula/Chemical Structure: C₄ H₁₀ F O₂ P

1

O CH₃ || | CH₃ -P - O-CH | | F CH₃

NFPA 704 Signal:

Health - 4 Flammability - 1 Reactivity - 1 Special - 0



Section II - Ingredients

Ingredients/Name: GB Percentage by Weight: 100% Threshold Limit Value (TLV): 0.0001 mg/m³

Section III - Physical Data

Boiling Point @ 760 mm Hg: 316 °F (158 °C)

Vapor Pressure (mm Hg): 2.9 @ 25 °C

Vapor Density (Air = 1 STP): 4.83 @ 25 °C

Solubility: Miscible with water. Soluble in all organic solvents.

Specific Gravity (H20=1g/mL): 1.0919 @ 25 °C

Freezing/Melting Point (°C): -56 °C

Liquid Density (g/cc): 1.0887 @ 25 °C 1.102 @ 20 °C

Volatility (mg/m³): 22,000 @ 25 °C

Viscosity (CENTISTOKES): 1.283 @ 25 °C

Appearance and Odor: Colorless liquid. Odorless in pure form.

Section IV - Fire and Explosion Data

Flashpoint: Did not flash to 280 °F (McCutchan - Young)

Flammability Limits (% By Volume): Not Applicable Lower Explosive Limit: Not Applicable

Upper Explosive Limit: Not Applicable

1

Extinguishing Media: Water mist, fog, foam, CO2. Avoid using extinguishing methods that will cause splashing or

spreading of the GB.

.....

Special Fire Fighting Procedures: All persons not engaged in extinguishing the fire should be immediately evacuated from the area. Fires involving GB should be contained to prevent contamination to uncontrolled areas. GB will react with steam or water to produce toxic and corrosive vapors. When responding to a fire alarm in buildings or areas containing GB, fire-fighting personnel should wear full firefighter protective clothing during chemical agent firefighting and fire rescue operations. Respiratory protection is required. Positive pressure, full-face piece, NIOSH-approved self-contained breathing apparatus (SCBA) will be worn where there is danger of oxygen deficiency and when directed by the fire chief or chemical accident/incident (CAI) operations officer. In cases where firefighters are responding to a chemical accident/incident for rescue/reconnaissance purposes they will wear appropriate levels of protective clothing (See Section VIII).

Do not breathe fumes. Skin contact with nerve agents must be avoided at all times. Although the fire may destroy most of the agent, care must still be taken to assure the agent or contaminated liquids do not further contaminate other areas or sewers. Contact with liquid GB or vapors can be fatal.

Unusual Fire and Explosion Hazards: Hydrogen may be present.

Section V - Health Hazard Data

Airborne Exposure Limits (AEL): The permissible airborne exposure concentration for GB for an 8-hour workday of a 40-hour workweek is an 8-hour time weighted average (TWA) of 0.0001 mg/m³. This value can be found in "DA Pam 40-8,Occupational Health Guidelines for the Evaluation and Control of Occupational Exposure to Nerve Agents GA, GB, GD, and VX." To date, however, the Occupational Safety and Health Administration (OSHA) have not promulgated a permissible exposure concentration for GB.

GB is not listed by the International Agency for Research on Cancer (IARC), American Conference of Governmental Industrial Hygienists (ACGIH), Occupational Safety and Health Administration (OSHA), or National Toxicology Program (NTP) as a carcinogen.

Effects of Overexposure: GB is a lethal cholinesterase inhibitor. Doses which are potentially life threatening may be only slightly larger than those producing least effects.

GB				
Route	Form	Effect	Type	*Dosage
ocular	vapor	miosis	ECt50	<2 mg-min/m ³
inhalation	vapor	severe	ICt50	35 mg-min/m ³
(15 l/min)		incapacita	ation	
inhalation	vapor	death	LCt50	70 mg-min/m ³
(15 l/min)				
percutaneous liquid	death	LD50	1700 mg	/70 kg man

*Effective dosages for vapor are estimated for exposure durations of 2-10 minutes.

Symptoms of overexposure may occur within minutes or hours, depending upon the dose. Early, mild signs and symptoms of vapor exposure might include: miosis (constriction of pupils) and visual effects (pain behind the eyes, dimness of vision, and/or blurred vision), runny nose and nasal congestion, excessive salivation, and tightness in the chest, with minimal bronchorrhea. Moderate nerve agent intoxication may include signs and symptoms of mild exposure, plus an increase in shortness of breath, with coughing, wheezing, or voluminous bronchorrhea, nausea, vomiting or diarrhea. Severe nerve agent intoxication may include the signs and symptoms of moderate exposure,

plus generalized weakness or fasciculation's/twitching, loss of consciousness (within seconds), convulsions (within minutes), severe respiratory distress, flaccid paralysis and apnea.

Exposures to liquid percutaneous nerve agents, such as with VX, are slower to develop and slower to reach their peak, compared to vapor exposures of the eyes or respiratory tract. This is because nerve agent uptake across the skin is slower than via inhalation, and continued absorption of agent through the various skin layers can occur, even hours after the skin surface has been decontaminated. Mild signs or symptoms of liquid nerve agent, such as VX, may include localized sweating at the site of exposure, along with fine muscle fasciculation's. (NOTE: Pinpoint pupils (miosis) are not an early sign of liquid skin exposure and may not be present at all in a mild or moderate liquid percutaneous exposure.) Moderate signs and symptoms may include those of mild vapor exposure, plus nausca, vomiting and/or diarrhea; headache; and a feeling of generalized weakness, but no respiratory signs or symptoms. Severe signs and symptoms of liquid nerve agent may include miosis, generalized fasciculation's and twitching, respiratory secretions, unconsciousness, convulsions, flaccid muscle paralysis and apnea.

Emergency and First Aid Procedures:

Inhalation:

Leave area of contamination as quickly as possible. Hold breath until respiratory protective mask is donned. Remove clothing in a clean air environment and shampoo or rinse hair to prevent vapor off gassing. If severe signs of agent exposure appear (signs and symptoms of moderate exposure, plus generalized weakness or fasciculation's/twitching, loss of consciousness (within seconds), convulsions (within minutes), severe respiratory distress, flaccid paralysis and apnea), immediately administer, in rapid succession, all three sets of the Nerve Agent Antidote Kit ((Mark 1) kit contains 2mg atropine and 600mg pralidoxime chloride (2 PAM C1) auto-injectors). If experiencing most or all of the MILD symptoms of nerve agent poisoning, administer one set of the Nerve Agent Antidote Kit, (Mark I); if signs and symptoms are progressing, up to three sets of injections may be administered at 5 to 20 minute intervals; no more than three (3) injector sets will be given unless directed by medical personnel. In addition, a record will be maintained of all injections given. If breathing has stopped, give artificial respiration. Mouth-to-mouth resuscitation when facial contamination exists. If breathing is difficult, administer oxygen. Seek medical attention **Immediately**.

Eye Contact: Immediately leave area of contamination and begin flushing eyes with sterile saline or water for 10-15 minutes, then don respiratory protective mask. Although miosis (pinpointing of the pupils) may be an early sign of agent exposure, an injection will not be administered when miosis is the only sign present. Instead, the individual will be taken **Immediately** to a medical treatment facility for observation.

Skin Contact: Don respiratory protective mask and remove contaminated clothing. Immediately wash contaminated skin with copious amounts of liquid soap and warm to hot water. The last wash should be a rinse with copious amounts of warm or hot water. Shampoo can be used to wash the hair. Administer nerve agent antidote kit, Mark I, only if local sweating and muscular twitching symptoms are observed. Seek medical attention Immediately.

Ingestion: Do not induce vomiting. First symptoms are likely to be gastrointestinal. Immediately administer Nerve Agent Antidote Kit, Mark I. Seek medical attention Immediately. Do not handle vomited material to avoid further contamination

Section VI - Reactivity Data

Stability: Stable when pure. Plant grade material stabilized with tri-n-butylamine can be stored in steel containers for long periods of time at temperatures up to

70 °C, but unstabilized material tends to build-up pressure within a few weeks.

Incompatibility: Attacks tin, magnesium, cadmium-plated steel, and some aluminum. Slightly attacks copper, brass, and lead; practically no attack on 1020 steels, Inconel & K-monel.

Hazardous Decomposition Products: Hydrolyzes to form HF under acid conditions and isopropyl alcohol and polymers under basic conditions.

Hazardous Polymerization: Does not occur.

Section VII - Spill, Leak, And Disposal Procedures

Steps To Be Taken In Case Material Is Released Or Spilled: If leaks or spills of GB occur, only personnel in full protective clothing will remain in the area (See Section VIII). In case of personnel contamination see Section V for emergency and first aid instructions.

Recommended Field Procedures: NOTE: These procedures can only be used with the approval of the Risk Manager or qualified safety professionals. Spills must be contained by covering with vermiculite, diatomaceous earth, clay, fine sand, sponges, and paper or cloth towels. Decontaminate with copious amounts of aqueous sodium hydroxide solution (a minimum 10 wt.%). Scoop up all material and place in a DOT approved container. Cover the contents with decontaminating solution consisting of aqueous sodium hydroxide solution (a minimum 10 wt.%). After sealing, decontaminate the exterior container and labeled according to EPA and DOT regulations. All leaking containers will be over packed with sorbent (e.g. vermiculite) placed between the interior and exterior containers. Decontaminate and label according to EPA and DOT regulations. Dispose of decontaminate according to Federal, state, and local laws. Conduct general area monitoring to confirm that the atmospheric concentrations do not exceed the airborne exposure limits (See Sections II and VIII).

If 10 wt.% aqueous sodium hydroxide is not available then the following decontaminants may be used instead and are listed in the order of preference: Decontaminating Agent (DS2), Sodium Carbonate, and Super tropical Bleach Slurry (STB)

Recommended Laboratory Procedures: A minimum of 56 grams of decon solution is required for each gram of GB. Decontaminant and agent solution is allowed to agitate for a minimum of one hour. Agitation is not necessary following the first hour. At the end of one hour, the resulting solution should be adjusted to a pH greater than 11.5. If the pH is below 11.5 NaOH should be added until a pH above 11.5 can be maintained for 60 minutes. An alternate solution for the decontamination of GB is 10 wt.% sodium carbonate in place of the 10% sodium hydroxide solution above. Continue with 56 grams of decon for each gram of agent. Agitate for one hour but allow three hours for the reaction. The final pH should be adjusted to above zero. It is also permitted to substitute 5.25% sodium hypochlorite or 25 wt.% Monoethylamine (MEA) for the 10% sodium hydroxide solution. MEA must be completely dissolved in water before addition of the agent. Continue with 56 grams of decon for each gram of GB and provide agitation for one hour. Continue with same ratios and time stipulations. Scoop up all material and clothing. Place all material in a DOT approved container. Cover the contents with decontaminating solution as above. After scaling, decontaminate the exterior of the container and label according to EPA and DOT regulations. All leaking containers will be over packed with sorbent placed between the interior and exterior containers. Decontaminate and label according to EPA and DOT regulations. Dispose of decontaminate according to Federal, State, and local laws. Conduct general area monitoring to confirm that the atmospheric concentrations do not exceed the airborne exposure limits (See Sections II and VIII).

Waste Disposal Method: Open pit burning or burying of GB or items containing or contaminated with GB in any quantity is prohibited. The detoxified GB (using procedures above) can be thermally destroyed by incineration in EPA approved incinerators according to appropriate provisions of Federal, state and local Resource Conservation and Recovery Act (RCRA) Regulations.

Note: Some decontaminate solutions are hazardous wastes according to RCRA regulations and must be disposed of according to those regulations.

Section VIII - Special Protection Information

Concentration	Respiratory Protective Equipment		
<0.0001 mg/m ³	A full face piece, chemical canister air-purifying protective mask will be on hand for escape. M40-series masks are acceptable for this purpose. Other masks certified as equivalent may be used.		
>0.0001 or = 0.2 mg/m ³	A NIOSH/MSHA approved pressure demand full face piece SCBA or supplied air respirators with escape air cylinder may be used. Alternatively, a full-face piece, chemical canister air-purifying protective mask is acceptable for this purpose. (See DA Pam 385-61 for determination of appropriate level.)		
>0.2 mg/m ³	NIOSH/MSHA approved pressure demand full face piece SCBA or supplied air respirators with escape air cylinder suitable for use in high agent concentrations. (See DA Pam 385-61 for examples)		

Ventilation:

Local exhaust: Mandatory. Must be filtered or scrubbed to limit exit concentrations to $< 0.0001 \text{ mg/m}^3$. Air emissions will meet local, state and federal regulations.

Special: Chemical laboratory hoods will have an average inward face velocity of 100 linear feet per minute (lfpm) +/- 20% with the velocity at any point not deviating from the average face velocity by more than 20%. Existing laboratory hoods will have an inward face velocity of 150 lfpm +/- 20%. Laboratory hoods will be located such that cross-drafts do not exceed 20% of the inward face velocity. A visual performance test using smoke-producing devices will be performed in assessing the ability of the hood to contain agent GB.

Other: Recirculation or exhaust air from chemical areas is prohibited. No connection between chemical areas and other areas through ventilation system is permitted. Emergency backup power is necessary. Hoods should be tested at least semiannually or after modification or maintenance operations. Operations should be performed 20 centimeters inside hood face.

Protective Gloves: Butyl Rubber Glove M3 and M4 Norton, Chemical Protective Glove Set

Eye Protection: At a minimum chemical goggles will be worn. For splash hazards use goggles and face shield.

Other Protective Equipment: For laboratory operations, wear lab coats, gloves and have mask readily accessible. In addition, daily clean smocks, foot covers, and head covers will be required when handling contaminated lab animals.

Monitoring: Available monitoring equipment for agent GB is the M8/M9 detector paper, detector ticket, M256/M256A1 kits, bubbler, Depot Area Air Monitoring System (DAAMS), Automated Continuous Air Monitoring System (ACAMS), Real-Time Monitor (RTM), Demilitarization Chemical Agent Concentrator (DCAC), M8/M43, M8A1/M43A1, CAM-M1, Hydrogen Flame Photometric Emission Detector (HYFED), the Miniature Chemical Agent Monitor (MINICAM), and the Real Time Analytical Platform (RTAP).

Real-time, low-level monitors (with alarm) are required for GB operations. In their absence, an Immediately Dangerous to Life and Health (IDLH) atmosphere must be presumed. Laboratory operations conducted in appropriately maintained and alarmed engineering controls require only periodic low-level monitoring.

Section IX - Special Precautions

Precautions To Be Taken In Handling And Storing: When handling agents, the buddy system will be incorporated. No smoking, eating, or drinking in areas containing agents is permitted. Containers should be periodically inspected for leaks, (either visually or using a detector kit). Stringent control over all personnel practices must be exercised. Decontaminating equipment will be conveniently located. Exits must be designed to permit rapid evacuation. Chemical showers, eyewash stations, and personal cleanliness facilities must be provided. Wash hands before meals and shower thoroughly with special attention given to hair, face, neck, and hands using plenty of soap and water before leaving at the end of the workday.

Other Precautions: Agent containers will be stored in a single containment system within a laboratory hood or in a double containment system.

For additional information see "AR 385-61, The Army Toxic Chemical Agent Safety Program," "DA Pam 385-61, Toxic Chemical Agent Safety Standards," and "DA Pam 40-173, Occupational Health Guidelines for the Evaluation and Control of Occupational Exposure to Nerve Agents GA, GB, GD, and VX."

Section X - Transportation Data

Note: Forbidden for transport other than via military (Technical Escort Unit) transport according to 49 CFR 172

Proper Shipping Name: Toxic liquids, organic, n.o.s.

Dot Hazard Class: 6.1, Packing Group I, Hazard Zone A

Dot Label: Poison

Dot Marking:

Toxic liquids, organic, n.o.s. (Isopropyl methylphosphonofluoridate) UN 2810, Inhalation Hazard

Dot Placard: Poison

Emergency Accident Precautions And Procedures: See Sections IV, VII and VIII.

Precautions To Be Taken In Transportation: Motor vehicles will be placarded regardless of quantity. Drivers will be given full information regarding shipment and conditions in case of an emergency. AR 50-6 deals specifically with the shipment of chemical agents. Shipment of agents will be escorted in accordance with AR 740-32.

The Edgewood Chemical Biological Center (ECBC), Department of the Army believes that the data contained herein are actual and are the results of the tests conducted by ECBC experts. The data are not to be taken as a warranty or representation for which the Department of the Army or ECBC assumes legal responsibility. They are offered solely for consideration. Any use of this data and information contained in this MSDS must be determined by the user to be in accordance with applicable Federal, State, and local laws and regulations.





Division of Facilities Services

DOD Hazardous Material Information (ANSI Format) For Cornell University Convenience Only

Section 1 - Product and Company Identification	Section 9 - Physical & Chemical Properties	
Section 2 - Compositon/Information on Ingredients	Section 10 - Stability & Reactivity Data	
Section 3 - Hazards Identification Including Emergency Overview	Section 11 - Toxicological Information	
Section 4 - First Aid Measures	Section 12 - Ecological Information	
Section 5 - Fire Fighting Measures	Section 13 - Disposal Considerations	
Section 6 - Accidental Release Measures	Section 14 - MSDS Transport Information	
Section 7 - Handling and Storage	Section 15 - Regulatory Information	
Section 8 - Exposure Controls & Personal Protection	Section 16 - Other Information	

RDX(CYCLONITE)

The information in this document is compiled from information maintained by the United States Department of Defense (DOD). Anyone using this information is solely reponsible for the accuracy and applicability of this information to a particular use or situation.

Cornell University does not in any way warrant or imply the applicability, viability or use of this information to any person or for use in any situation.

Section 1 - Product and Company Identification RDX(CYCLONITE)

Product Identification: RDX(CYCLONITE) Date of MSDS: 01/01/1985 Technical Review Date: 01/05/1982 FSC: 6850 NIIN: LIIN: 00D000069 Submitter: D DG Status Code: C MFN: 01 Article: N Kit Part: N

1

Manufacturer's Information

Manufacturer's Name: CONSOLIDATED CONTROLS CORP. Manufacturer's Address1: Manufacturer's Address2: N/P, NK 00000 Manufacturer's Country: NK General Information Telephone: Emergency Telephone: 213-772-5301 Emergency Telephone: 213-772-5301 MSDS Preparer's Name: N/P Proprietary: N Reviewed: Y Published: Y CAGE: 09790 Special Project Code: N

Contractor Information

Contractor's Name: CONSOLIDATED CONTROLS CORPORATION Contractor's Address1: UNKNOWN Contractor's Address2: UNKNOWN, NK 00000 Contractor's Telephone: UNKNOWN Contractor's CAGE: 09790

Section 2 - Compositon/Information on Ingredients RDX(CYCLONITE)

Ingredient Name: CYCLONITE Ingredient CAS Number: 121-82-4 Ingredient CAS Code: M RTECS Number: XY9450000 RTECS Code: M =WT: =WT Code: =Volume: =Volume Code: >WT: >WT Code: >Volume: >Volume Code: <WT: <WT Code: <Volume: <Volume Code: % Low WT: % Low WT Code: % High WT: % High WT Code: % Low Volume: % Low Volume Code: % High Volume: % High Volume Code: % Text: 100. % Enviromental Weight: Other REC Limits: N/P OSHA PEL: S, 1.5 MG/M3 OSHA PEL Code: M **OSHA STEL: OSHA STEL Code:** ACGIH TLV: S, 1.5MG/M3; 9192 ACGIH TLV Code: M ACGIH STEL: N/P ACGIH STEL Code: **EPA Reporting Quantity: DOT Reporting Quantity: Ozone Depleting Chemical:** N

1

Section 3 - Hazards Identification, Including Emergency Overview RDX(CYCLONITE)

Health Hazards Acute & Chronic: N/P

Signs & Symptoms of Overexposure: N/A

Medical Conditions Aggravated by Exposure: N/P

LD50 LC50 Mixture: N/P

Route of Entry Indicators: Inhalation: N/P Skin: N/P Ingestion: N/P

Carcenogenicity Indicators NTP: N/P IARC: N/P OSHA: N/P

Carcinogenicity Explanation: N/P

Section 4 - First Aid Measures RDX(CYCLONITE)

First Aid: N/A

1

Section 5 - Fire Fighting Measures RDX(CYCLONITE)

Fire Fighting Procedures: ISOLATION Unusual Fire or Explosion Hazard: N/A Extinguishing Media: N/A Flash Point: Flash Point Text: N/A

Autoignition Temperature: Autoignition Temperature Text: N/A Lower Limit(s): 400F Upper Limit(s): N/A

Section 6 - Accidental Release Measures RDX(CYCLONITE)

Spill Release Procedures:

NO

1

Section 7 - Handling and Storage RDX(CYCLONITE)

Handling and Storage Precautions:

Other Precautions:

Section 8 - Exposure Controls & Personal Protection RDX(CYCLONITE)

Repiratory Protection: N/A Ventilation: N/P Protective Gloves: N/P Eye Protection: N/P Other Protective Equipment: N/P Work Hygenic Practices: N/P Supplemental Health & Safety Information: ITEM IS A 1.5 GRAM EXPLOSIVE IS CONTAINED IN AN ASSEMBLY P/N 200WSS-6

Section 9 - Physical & Chemical Properties RDX(CYCLONITE)

HCC: E2 NRC/State License Number: Net Property Weight for Ammo: Boiling Point: Boiling Point Text: N/A Melting/Freezing Point: Melting/Freezing Text: N/A Decomposition Point: Decomposition Text: N/A Vapor Pressure: N Vapor Density: N/A Percent Volatile Organic Content: Specific Gravity: N/A Volatile Organic Content Pounds per Gallon: pH: N/P Volatile Organic Content Grams per Liter: Viscosity: N/P Evaporation Weight and Reference: N/A Solubility in Water: N/A Appearance and Odor: SOLID 1.5 GM EXPLOSIVE Percent Volatiles by Volume: N/A **Corrosion Rate: N/P**

Section 10 - Stability & Reactivity Data RDX(CYCLONITE)

Stability Indicator: YES Materials to Avoid: N/A Stability Condition to Avoid: UNIT CAN ONLY BE IGNITED BY APPLICATION OF 4 AMPS DC TO CIRS Hazardous Decomposition Products: N/A Hazardous Polymerization Indicator: NO Conditions to Avoid Polymerization: NONE

Section 11 - Toxicological Information RDX(CYCLONITE)

Toxicological Information: N/P

IN/P

Section 12 - Ecological Information RDX(CYCLONITE)

Ecological Information: N/P

N/P

Section 13 - Disposal Considerations RDX(CYCLONITE)

Waste Disposal Methods:

N/A

Section 14 - MSDS Transport Information RDX(CYCLONITE)

Transport Information:

N/P

Section 15 - Regulatory Information RDX(CYCLONITE)

SARA Title III Information: N/P Federal Regulatory Information: N/P State Regulatory Information: N/P

> Section 16 - Other Information RDX(CYCLONITE)

Other Information:

N/P

1

HMIS Transportation Information Product Identification: RDX(CYCLONITE)

file://E:\Environmental\MSDSs\MSDS%20Text%20&%20HTML%20Files\RDX(CYCL... 12/19/2003

Page 5 of 8

Page 6 of 8

RDX(CYCLONITE)

Transporation ID Number: 435 Responsible Party CAGE: 09790 Date MSDS Prepared: 01/01/1985 Date MSDS Reviewed: 01/05/1982 MFN: 01/05/1982 Submitter: D DG Status Code: C

Container Information Unit of Issue: NK Container Quantity: NK Type of Container: Net Unit Weight:

Article without MSDS: N Technical Entry NOS Shipping Number: NOT ACCEPTABLE FOR SHIPMENT Radioactivity: Form: Net Explosive Weight: Coast Guard Ammunition Code: Magnetism: N/P AF MMAC Code: DOD Exemption Number: Limited Quantity Indicator: Multiple Kit Number: 0 Kit Indicator: N Kit Part Indicator: N Review Indicator: Y Additional Data:

Department of Transportation Information

DOT Proper Shipping Name: CYCLOTRIMETHYLENETRINITRAMINE, WETTED OR CYCLONITE, WETTED OR HEXOGEN, WETTED OR RDX, WETTED DOT PSN Code: EET Symbols: DOT PSN Modifier: WITH NOT LESS THAN 15 PER CENT WATER BY MASS. Hazard Class: 1.1D UN ID Number: UN0072 **DOT Packaging Group: II** Label: EXPLOSIVE 1.1D **Special Provision(s): Packaging Exception:** Non Bulk Packaging: 62 Bulk Packaging: NONE Maximimum Quanity in Passenger Area: FORBIDDEN Maximimum Quanity in Cargo Area: FORBIDDEN Stow in Vessel Requirements: B Requirements Water/Sp/Other: 1E,5E **IMO Detail Information**

IMO Proper Shipping Name: CYCLONITE, WETTED

1

1

IMO PSN Code: EYX IMO PSN Modifier: WITH NOT LESS THAN 15% WATER, BY MASS IMDG Page Number: 1106 UN Number: 0072 UN Hazard Class: 1.1 D **IMO Packaging Group: -**Subsidiary Risk Label: -EMS Number: 1-01 Medical First Aid Guide Number: 235 **IATA Detail Information** IATA Proper Shipping Name: FORBIDDEN BY THIS MODE OF TRANSPORTATION IATA PSN Code: ZZY **IATA PSN Modifier:** IATA UN Id Number: N/R IATA UN Class: N/R Subsidiary Risk Class: N/R UN Packaging Group: N/R IATA Label: N/R Packaging Note for Passengers: N/R Maximum Quantity for Passengers: N/R Packaging Note for Cargo: N/R Maximum Quantity for Cargo: N/R **Exceptions:** N/R **AFI Detail Information** AFI Proper Shipping Name: CYCLOTRIMETHYLENETRINITRAMINE, CYCLONITE, HEXOGEN, RDX, WETTED **AFI Symbols:** AFI PSN Code: IBK AFI PSN Modifier: ,WITH NOT LESS THAN 15% WATER, BY MASS AFI UN Id Number: UN0072 AFI Hazard Class: 1.1D **AFI Packing Group: II AFI Label: Special Provisions: P4 Back Pack Reference: A5.37 HAZCOM Label Information** Product Identification: RDX(CYCLONITE) CAGE: 09790 Assigned Individual: N Company Name: CONSOLIDATED CONTROLS CORPORATION **Company PO Box:** Company Street Address1: UNKNOWN Company Street Address2: UNKNOWN, NK 00000 NK Health Emergency Telephone: 213-772-5301 Label Required Indicator: Y Date Label Reviewed: 12/16/1998 Status Code: C Manufacturer's Label Number: Date of Label: 12/16/1998 Year Procured: N/K Organization Code: G

Chronic Hazard Indicator: N/P Eye Protection Indicator: N/P Skin Protection Indicator: N/P Respiratory Protection Indicator: N/P Signal Word: N/P Health Hazard: Contact Hazard: Fire Hazard: Reactivity Hazard:

8/8/2002 7:16:49 AM

1

Page 8 of 8

Chronic Hazard Indicator: N/P Eye Protection Indicator: N/P Skin Protection Indicator: N/P Respiratory Protection Indicator: N/P Signal Word: N/P Health Hazard: Contact Hazard: Fire Hazard: Reactivity Hazard:

8/8/2002 7:16:49 AM

1

Page 8 of 8





Division of Facilities Services

1

DOD Hazardous Material Information (ANSI Format) For Cornell University Convenience Only

Section 1 - Product and Company Identification	Section 9 - Physical & Chemical Properties	
Section 2 - Compositon/Information on Ingredients	Section 10 - Stability & Reactivity Data	
Section 3 - Hazards Identification Including Emergency Overview	Section 11 - Toxicological Information	
Section 4 - First Aid Measures	Section 12 - Ecological Information	
Section 5 - Fire Fighting Measures	Section 13 - Disposal Considerations	
Section 6 - Accidental Release Measures	Section 14 - MSDS Transport Information	
Section 7 - Handling and Storage	Section 15 - Regulatory Information	
Section 8 - Exposure Controls & Personal Protection	Section 16 - Other Information	

TRINITROTOLUENE (TNT) TYPE 1 FLAKE FORM

The information in this document is compiled from information maintained by the United States Department of Defense (DOD). Anyone using this information is solely reponsible for the accuracy and applicability of this information to a particular use or situation.

Cornell University does not in any way warrant or imply the applicability, viability or use of this information to any person or for use in any situation.

Section 1 - Product and Company Identification TRINITROTOLUENE (TNT) TYPE 1 FLAKE FORM

Product Identification: TRINITROTOLUENE (TNT) TYPE 1 FLAKE FORM Date of MSDS: 07/02/1991 Technical Review Date: 09/10/1991 FSC: 1376 NIIN: LIIN: 00N018210 Submitter: N EN Status Code: C MFN: 01 Article: N Kit Part: N

Page 2 of 8

Manufacturer's Information

Manufacturer's Name: HERCULES INCORPORATED Manufacturer's Address1: RADFORD ARMY AMMUNITION PLANT Manufacturer's Address2: RADFORD, VA 24141 Manufacturer's Country: US General Information Telephone: 703-639-7294 Emergency Telephone: 703-639-7294 Emergency Telephone: 703-639-7294 MSDS Preparer's Name: N/P Proprietary: N Reviewed: N Published: Y CAGE: 2D295 Special Project Code: N

Contractor Information

Contractor's Name: HERCULES INC Contractor's Address1: RADFORD ARMY AMMUNITION PLANT Contractor's Address2: RADFORD, VA 24141 Contractor's Telephone: 703-639-7294 Contractor's CAGE: 2D881

Contractor Information

Contractor's Name: HERCULES INCORPORATED Post Office Box: N/K Contractor's Address1: 84 5TH AVE Contractor's Address2: NEW YORK, NY 10011-7603 Contractor's Telephone: UNKNOWN Contractor's CAGE: 2D295

Section 2 - Compositon/Information on Ingredients TRINITROTOLUENE (TNT) TYPE 1 FLAKE FORM

Ingredient Name: 2,4,6-TRINITROTOLUENE (TNT) Ingredient CAS Number: 118-96-7 Ingredient CAS Code: M RTECS Number: XU0175000 RTECS Code: M =WT: =WT Code: =Volume: =Volume Code: >WT: >WT Code: >Volume: >Volume Code: <WT: <WT Code: <Volume: <Volume Code: % Low WT: % Low WT Code: % High WT: % High WT Code: % High WT: % High WT Code: % High Volume: % Low Volume Code: % High Volume: % High Volume Code: % Text: 99 % Enviromental Weight:

1

Other REC Limits: N/K OSHA PEL: S, 1.5 MG/M3 OSHA PEL Code: M OSHA STEL: OSHA STEL Code: ACGIH TLV: S, 0.5 MG/M3; 9293 ACGIH TLV Code: M ACGIH STEL: N/P ACGIH STEL Code: EPA Reporting Quantity: DOT Reporting Quantity: Ozone Depleting Chemical: N

Section 3 - Hazards Identification, Including Emergency Overview TRINITROTOLUENE (TNT) TYPE 1 FLAKE FORM

Health Hazards Acute & Chronic: ALLERGENIC, CAN CAUSE DERMATITIS. DISCOLOR SKIN AND HAIR PALE YELLOW. CAUSES NAUSEA, VOMITING AND ANOREXIA ALSO LIVER AND BLOOD DAMAGE, AND APLASTIC ANEMIA.

Signs & Symptoms of Overexposure: SEE HEALTH HAZARDS.

Medical Conditions Aggravated by Exposure: NONE SPECIFIED BY MANUFACTURER.

LD50 LC50 Mixture: NONE SPECIFIED BY MANUFACTURER.

Route of Entry Indicators: Inhalation: YES

Skin: NO Ingestion: NO

Carcenogenicity Indicators NTP: NO

> IARC: NO OSHA: NO

Carcinogenicity Explanation: NOT RELEVANT.

Section 4 - First Aid Measures TRINITROTOLUENE (TNT) TYPE 1 FLAKE FORM

First Aid:

1

EYE:IMEEDIATELY FLUSH THOROUGHLY WITH LARGE AMOUNTS OF LOW PRESSURE WATER FOR AT LEAST 25 MINUTES. REMOVE CONTACT LENSES TO ASSURE THOROUGH FLUSHING. CALL MD. SKIN:WASH WITH TNT INDICATOR SOAP AND RUN NING WATER. INHAL:REMOVE TO FRESH AIR. TREAT ANY IRRITATION SYMPTOMATICALLY. CALL MD. INGEST:CALL MD IMMEDIATELY (FP N).

Section 5 - Fire Fighting Measures TRINITROTOLUENE (TNT) TYPE 1 FLAKE FORM

Fire Fighting Procedures:

WEAR NIOSH/MSHA APPROVED SCBA AND FULL PROTECTIVE EQUIPMENT (FP N). EVACUATE THE AREA. Unusual Fire or Explosion Hazard: HIGHLY DANGEROUS-SHOCK WILL EXPLODE IT. WILL DETONATE IF CONFINED AND EXPOSED TO EXTRME HEAT. Extinguishing Media: DELUGE WITH WATER-USE LARGE QUANTITIES. Flash Point: Flash Point Text: EXPLODES

Autoignition Temperature: Autoignition Temperature Text: N/A Lower Limit(s): N/A Upper Limit(s): N/A

Section 6 - Accidental Release Measures TRINITROTOLUENE (TNT) TYPE 1 FLAKE FORM

Spill Release Procedures:

CLEAN UP SPILL IMMEDIATELY USING A SOFT BRISTLE BRUSH AND A CONDUCTIVE RUBBER OR PLASTIC SHOVEL.

Section 7 - Handling and Storage TRINITROTOLUENE (TNT) TYPE 1 FLAKE FORM

Handling and Storage Precautions:

Other Precautions:

Section 8 - Exposure Controls & Personal Protection TRINITROTOLUENE (TNT) TYPE 1 FLAKE FORM

Repiratory Protection: NIOSH/MSHA APPROVED RESPIRATOR FOR DUSTS. Ventilation: MECHANICAL (GENERAL) VENTILATION. Protective Gloves: COTTON OR LEATHER GLOVES. Eye Protection: CHEMICAL WORKERS GOGGLES (FP N). Other Protective Equipment: FLAME-PROOF COVERALLS AND CONDUCTIVE SHOES. Work Hygenic Practices: NONE SPECIFIED BY MANUFACTURER. Supplemental Health & Safety Information: NONE SPECIFIED BY MANUFACTURER.

Section 9 - Physical & Chemical Properties TRINITROTOLUENE (TNT) TYPE 1 FLAKE FORM

HCC: E1

NRC/State License Number: Net Property Weight for Ammo: Boiling Point: Boiling Point Text: 464F,240C Melting/Freezing Point: Melting/Freezing Text: N/K

file://E:\Environmental\MSDSs\MSDS%20Text%20&%20htm%20Files\TRINITROTOL... 12/19/2003

Page 4 of 8

Decomposition Point: Decomposition Text: N/K Vapor Pressure: N/K Vapor Density: N/A Percent Volatile Organic Content: Specific Gravity: 1.5-1.6 Volatile Organic Content Pounds per Gallon: pH: N/K Volatile Organic Content Grams per Liter: Viscosity: N/P Evaporation Weight and Reference: NOT APPLICABLE Solubility in Water: 0.01% @ 25C Appearance and Odor: FLAKES, PALE YELLOW IN COLOR. Percent Volatiles by Volume: <0.1 Corrosion Rate: N/K

Section 10 - Stability & Reactivity Data TRINITROTOLUENE (TNT) TYPE 1 FLAKE FORM

Stability Indicator: YES Materials to Avoid: SODIUM HYDROXIDE, POTASSIUM HYDROXIDE AND OTHER HIGHLY ALKALINE MATERIALS. Stability Condition to Avoid: AVOID CONTACT WITH ALKALINE MATERIALS. WILL DETONATE IF CONFINED AND EXPOSED TO EXTREME HEAT. Hazardous Decomposition Products: NOX. Hazardous Polymerization Indicator: NO Conditions to Avoid Polymerization: NOT RELEVANT.

Section 11 - Toxicological Information TRINITROTOLUENE (TNT) TYPE 1 FLAKE FORM

Toxicological Information: N/P

Section 12 - Ecological Information TRINITROTOLUENE (TNT) TYPE 1 FLAKE FORM

Ecological Information: N/P

Section 13 - Disposal Considerations TRINITROTOLUENE (TNT) TYPE 1 FLAKE FORM

Waste Disposal Methods:

1

BURN ON OPEN BURNING GROUND IN ACCORDANCE WITH STATE AND LOCAL REGULATIONS. MAY ALSO BE BURNED IN AN INCINERATOR APPROVED FOR EXPLOSIVES. DISPOSE OF IN ACCORDANCE WITH FEDERAL, STATE AND LOCAL REGULAT IONS (FP N).

Section 14 - MSDS Transport Information

Transport Information: N/P

Section 15 - Regulatory Information TRINITROTOLUENE (TNT) TYPE 1 FLAKE FORM

SARA Title III Information: N/P Federal Regulatory Information: N/P State Regulatory Information: N/P

Section 16 - Other Information TRINITROTOLUENE (TNT) TYPE 1 FLAKE FORM

Other Information: N/P

HMIS Transportation Information

Product Identification: TRINITROTOLUENE (TNT) TYPE 1 FLAKE FORM Transporation ID Number: 22878 Responsible Party CAGE: 2D295 Date MSDS Prepared: 07/02/1991 Date MSDS Reviewed: 10/21/1991 MFN: 10/21/1991 Submitter: N TN Status Code: C

Container Information Unit of Issue: NK Container Quantity: NK Type of Container: Net Unit Weight:

Article without MSDS: N Technical Entry NOS Shipping Number: Radioactivity: Form: Net Explosive Weight: Coast Guard Ammunition Code: Magnetism: N/P AF MMAC Code: DOD Exemption Number: Limited Quantity Indicator: Multiple Kit Number: 0 Kit Indicator: N Kit Part Indicator: N Review Indicator: Y Additional Data:

1

Department of Transportation Information

DOT Proper Shipping Name: CYCLOTETRAMETHYLENETETRANITRAMINE, WETTED OR HMX, WETTED OR OCTOGEN, WETTED DOT PSN Code: EEL Symbols: DOT PSN Modifier: WITH NOT LESS THAN 15 PER CENT WATER, BY MASS Hazard Class: 1.1D UN ID Number: UN0226 **DOT Packaging Group: II** Label: EXPLOSIVE 1.1D **Special Provision(s): Packaging Exception:** Non Bulk Packaging: 62 **Bulk Packaging: NONE** Maximimum Quanity in Passenger Area: FORBIDDEN Maximimum Quanity in Cargo Area: FORBIDDEN Stow in Vessel Requirements: B Requirements Water/Sp/Other: 1E,5E **IMO Detail Information** IMO Proper Shipping Name: TRINITROTOLUENE IMO PSN Code: PBV IMO PSN Modifier: ,DRY OR WETTED WITH LESS THAN 30% WATER, BY MASS IMDG Page Number: 1144 UN Number: 0209 UN Hazard Class: 1.1 D **IMO Packaging Group: -**Subsidiary Risk Label: -EMS Number: 1-01

Medical First Aid Guide Number: * IATA Detail Information

IATA Proper Shipping Name: N/A IATA PSN Code: YYG IATA PSN Modifier: TRINITROTOLUENE, DRY OR WETTED WITH LESS THAN 30% WATER, BY WEIGHT IATA UN Id Number: 0209 IATA UN Class: 1.1D Subsidiary Risk Class: UN Packaging Group: IATA Label: Packaging Note for Passengers: FORB Maximum Quantity for Passengers: FORB Packaging Note for Cargo: FORB Maximum Quantity for Cargo: FORB Maximum Quantity for Cargo: FORB Exceptions: AFI Detail Information

AFI Proper Shipping Name: TETRAHYDROFURAN AFI Symbols: AFI PSN Code: XSI AFI PSN Modifier:

file://E:\Environmental\MSDSs\MSDS%20Text%20&%20htm%20Files\TRINITROTOL... 12/19/2003

1

AFI UN Id Number: UN2056 **AFI Hazard Class: 3 AFI Packing Group: II AFI Label: Special Provisions: P5 Back Pack Reference:** A7.3 **HAZCOM Label Information** Product Identification: TRINITROTOLUENE (TNT) TYPE 1 FLAKE FORM CAGE: 2D295 Assigned Individual: N Company Name: HERCULES INCORPORATED Company PO Box: N/K Company Street Address1: 84 5TH AVE Company Street Address2: NEW YORK, NY 10011-7603 US Health Emergency Telephone: 703-639-7294 Label Required Indicator: Y Date Label Reviewed: 09/10/1991 Status Code: C Manufacturer's Label Number: Date of Label: 09/10/1991 Year Procured: N/K Organization Code: G **Chronic Hazard Indicator:** Y **Eye Protection Indicator: YES** Skin Protection Indicator: YES **Respiratory Protection Indicator: YES** Signal Word: DANGER Health Hazard: Slight Contact Hazard: Slight Fire Hazard: Severe

8/8/2002 6:10:22 PM

Reactivity Hazard: Severe

Page 8 of 8

1

TETRYL

Page 1 of 12



Division of Facilities Services

DOD Hazardous Material Information (ANSI Format) For Cornell University Convenience Only

TETRYL		
Section 1 - Product and Company Identification	Section 9 - Physical & Chemical Properties	
Section 2 - Compositon/Information on Ingredients	Section 10 - Stability & Reactivity Data	
Section 3 - Hazards Identification Including Emergency Overview	Section 11 - Toxicological Information	
Section 4 - First Aid Measures	Section 12 - Ecological Information	
Section 5 - Fire Fighting Measures	Section 13 - Disposal Considerations	
Section 6 - Accidental Release Measures	Section 14 - MSDS Transport Information	
Section 7 - Handling and Storage	Section 15 - Regulatory Information	
Section 8 - Exposure Controls & Personal Protection	Section 16 - Other Information	

The information in this document is compiled from information maintained by the United States Department of Defense (DOD). Anyone using this information is solely reponsible for the accuracy and applicability of this information to a particular use or situation.

Cornell University does not in any way warrant or imply the applicability, viability or use of this information to any person or for use in any situation.

Section 1 - Product and Company Identification TETRYL

Product Identification: TETRYL Date of MSDS: 04/30/1991 Technical Review Date: 02/14/1992 FSC: 1375 NIIN: LIIN: 00N026374 Submitter: N EN Status Code: C MFN: 01 Article: N Kit Part: N

http://msds.pdc.cornell.edu/msds/msdsdod/a359/m179255.htm

1

12/19/2003

TETRYL

Manufacturer's Information

Manufacturer's Name: ENSIGN-BICKFORD CO Manufacturer's Address1: 660 HOPMEADOW ST Manufacturer's Address2: SIMSBURY, CT 06070 Manufacturer's Country: US General Information Telephone: 203-658-4411;203-843-2276 Emergency Telephone: 203-658-4411;203-843-2276 Emergency Telephone: 203-658-4411;203-843-2276 MSDS Preparer's Name: T.A. SHREVE Proprietary: N Reviewed: N Published: Y CAGE: 0B1W4 Special Project Code: N

Contractor Information

Contractor's Name: ENSIGN-BICKFORD CO Contractor's Address1: 660 HOPMEADOW ST Contractor's Address2: SIMSBURY, CT 06070 Contractor's Telephone: (203) 658-4411 OR (203) 843-22 Contractor's CAGE: 0B1W4

Contractor Information

Contractor's Name: THE ENSIGN-BICKFORD CO Contractor's Address1: 660 HOPMEADOW ST Contractor's Address2: SIMSBURY, CT 06070 Contractor's Telephone: (203) 658-4411 Contractor's CAGE: 0B2N1

Section 2 - Compositon/Information on Ingredients TETRYL

Ingredient Name: ANILINE, N-METHYL-N,2,4,6-TETRANITRO-; (TRINITRO-2,4,6-PHENYLMETHYLMITRAMINE) Ingredient CAS Number: 479-45-8 Ingredient CAS Code: M RTECS Number: BY6300000 RTECS Code: M =WT: =WT Code: =Volume: =Volume Code: >WT: >WT Code: >Volume: >Volume Code: <WT: <WT Code: <Volume: <Volume Code: % Low WT: % Low WT Code: % High WT: % High WT Code: % Low Volume: % Low Volume Code: % High Volume: % High Volume Code: % Text: 100 % Enviromental Weight:

http://msds.pdc.cornell.edu/msds/msdsdod/a359/m179255.htm

1

12/19/2003

TETRYL

Other REC Limits: N/K OSHA PEL: S, 1.5 MG/M3 OSHA PEL Code: M OSHA STEL: OSHA STEL Code: ACGIH TLV: 1.5 MG/M3; 9293 ACGIH TLV Code: M ACGIH STEL: N/P ACGIH STEL Code: EPA Reporting Quantity: DOT Reporting Quantity: Ozone Depleting Chemical: N

Ingredient Name: ING 3:SENSITIVE TO DETONATION. IF POSS, SEPARATE ANY MATL THAT APPEARS TO BE UNCONTAMD FROM MATL THAT APPEARS TO (ING 5) Ingredient CAS Number: Ingredient CAS Code: X RTECS Number: 9999999ZZ RTECS Code: M =WT: =WT Code: =Volume: =Volume Code: >WT: >WT Code: >Volume: >Volume Code: <WT: <WT Code: <Volume: <Volume Code: % Low WT: % Low WT Code: % High WT: % High WT Code: % Low Volume: % Low Volume Code: % High Volume: % High Volume Code: % Text: N/K % Enviromental Weight: Other REC Limits: N/K OSHA PEL: NOT APPLICABLE OSHA PEL Code: M **OSHA STEL: OSHA STEL Code:** ACGIH TLV: NOT APPLICABLE ACGIH TLV Code: M ACGIH STEL: N/P ACGIH STEL Code: **EPA Reporting Quantity: DOT Reporting Quantity: Ozone Depleting Chemical:**

Ingredient Name: ING 4:BE GRIT CONTAMD. STORE COLLECTED MATL FOR PROPER DISP. Ingredient CAS Number: Ingredient CAS Code: X RTECS Number: 99999992Z RTECS Code: M =WT: =WT Code: =Volume: =Volume Code: >WT: >WT Code: >Volume: >Volume Code: <WT: <WT Code: <Volume: <Volume Code: % Low WT: % Low WT Code: % High WT: % High WT Code: % Low Volume: % Low Volume Code: % High Volume: % High Volume Code: % Text: N/K % Enviromental Weight: Other REC Limits: N/K **OSHA PEL:** NOT APPLICABLE **OSHA PEL Code:** M

http://msds.pdc.cornell.edu/msds/msdsdod/a359/m179255.htm

1

Page 4 of 12

TETRYL

OSHA STEL: OSHA STEL Code: ACGIH TLV: NOT APPLICABLE ACGIH TLV Code: M ACGIH STEL: N/P ACGIH STEL Code: EPA Reporting Quantity: DOT Reporting Quantity: Ozone Depleting Chemical:

Ingredient Name: ING 6: RECOM MET OF DISP OF WASTE EXPLO IS BY OPEN BURN/OPEN DETONATION. TETRYL MAY BE DESTROYED BY BOIL IN SOLN (ING 8) Ingredient CAS Number: Ingredient CAS Code: X RTECS Number: 9999999ZZ RTECS Code: M =WT: =WT Code: =Volume: =Volume Code: >WT: >WT Code: >Volume: >Volume Code: <WT: <WT Code: <Volume: <Volume Code: % Low WT: % Low WT Code: % High WT: % High WT Code: % Low Volume: % Low Volume Code: % High Volume: % High Volume Code: % Text: N/K % Enviromental Weight: Other REC Limits: N/K **OSHA PEL:** NOT APPLICABLE OSHA PEL Code: M **OSHA STEL: OSHA STEL Code:** ACGIH TLV: NOT APPLICABLE ACGIH TLV Code: M ACGIH STEL: N/P ACGIH STEL Code: **EPA Reporting Quantity: DOT Reporting Quantity: Ozone Depleting Chemical:**

Ingredient Name: ING 7:OF SODIUM CARBONATE. BY-PROD & SPECIFICS OF RXN ARE NOT AVAILABLE. Ingredient CAS Number: Ingredient CAS Code: X RTECS Number: 9999999ZZ RTECS Code: M =WT: =WT Code: =Volume: =Volume Code: >WT: >WT Code: >Volume: >Volume Code: <WT: <WT Code: <Volume: <Volume Code: % Low WT: % Low WT Code: % High WT: % High WT Code: % Low Volume: % Low Volume Code: % High Volume: % High Volume Code: % Text: N/K % Enviromental Weight: Other REC Limits: N/K OSHA PEL: NOT APPLICABLE OSHA PEL Code: M **OSHA STEL: OSHA STEL Code:**

http://msds.pdc.cornell.edu/msds/msdsdod/a359/m179255.htm

1

Page 5 of 12

TETRYL

ACGIH TLV: NOT APPLICABLE ACGIH TLV Code: M ACGIH STEL: N/P ACGIH STEL Code: EPA Reporting Quantity: DOT Reporting Quantity: Ozone Depleting Chemical:

Ingredient Name: SPILL PROC:FRICTION/IMPACT. PLACE MATL IN VELOSTAT BAG. CONTAM OF MATL W/SAND/DIRT/OTHER GRIT WILL RENDER IT MORE(ING 4) Ingredient CAS Number: Ingredient CAS Code: X RTECS Number: 9999999ZZ RTECS Code: M =WT: =WT Code: =Volume: =Volume Code: >WT: >WT Code: >Volume: >Volume Code: <WT: <WT Code: <Volume: <Volume Code: % Low WT: % Low WT Code: % High WT: % High WT Code: % Low Volume: % Low Volume Code: % High Volume: % High Volume Code: % Text: N/K % Enviromental Weight: Other REC Limits: N/K **OSHA PEL:** NOT APPLICABLE OSHA PEL Code: M **OSHA STEL: OSHA STEL Code:** ACGIH TLV: NOT APPLICABLE ACGIH TLV Code: M ACGIH STEL: N/P ACGIH STEL Code: **EPA Reporting Quantity: DOT Reporting Quantity: Ozone Depleting Chemical:**

Ingredient Name: SUPP DATA: IT DOES NOT DETONATE, IT WILL BURN VIGOROUSLY.DEFLAGRATION TEMPERATURE IS 185C (365F). Ingredient CAS Number: Ingredient CAS Code: X RTECS Number: 9999999ZZ RTECS Code: M =WT: =WT Code: =Volume: =Volume Code: >WT: >WT Code: >Volume: >Volume Code: <WT: <WT Code: <Volume: <Volume Code: % Low WT: % Low WT Code: % High WT: % High WT Code: % Low Volume: % Low Volume Code: % High Volume: % High Volume Code: % Text: N/K % Enviromental Weight: Other REC Limits: N/K OSHA PEL: NOT APPLICABLE OSHA PEL Code: M **OSHA STEL: OSHA STEL Code:** ACGIH TLV: NOT APPLICABLE ACGIH TLV Code: M

http://msds.pdc.cornell.edu/msds/msdsdod/a359/m179255.htm

1

Page 6 of 12

TETRYL

ACGIH STEL: N/P ACGIH STEL Code: EPA Reporting Quantity: DOT Reporting Quantity: Ozone Depleting Chemical:

Ingredient Name: VENT:STRONGLY RECOMMENDED TO MINIMIZE EMPLOYEE EXPOSURE. Ingredient CAS Number: Ingredient CAS Code: X RTECS Number: 9999999ZZ RTECS Code: M =WT: =WT Code: =Volume: =Volume Code: >WT: >WT Code: >Volume: >Volume Code: <WT: <WT Code: <Volume: <Volume Code: % Low WT: % Low WT Code: % High WT: % High WT Code: % Low Volume: % Low Volume Code: % High Volume: % High Volume Code: % Text: N/K % Enviromental Weight: Other REC Limits: N/K OSHA PEL: NOT APPLICABLE OSHA PEL Code: M **OSHA STEL: OSHA STEL Code:** ACGIH TLV: NOT APPLICABLE ACGIH TLV Code: M ACGIH STEL: N/P ACGIH STEL Code: **EPA Reporting Quantity: DOT Reporting Quantity: Ozone Depleting Chemical:**

Ingredient Name: WASTE DISP METH:LBLG/PACKAGING/STOR & TRANSPORTATION) MUST BE PERFOMRED I/A/W ALL APPLIC LOC/ST/FED LAWS & REGS. (ING 7) Ingredient CAS Number: Ingredient CAS Code: X RTECS Number: 9999999ZZ RTECS Code: M =WT: =WT Code: =Volume: =Volume Code: >WT: >WT Code: >Volume: >Volume Code: <WT: <WT Code: <Volume: <Volume Code: % Low WT: % Low WT Code: % High WT: % High WT Code: % Low Volume: % Low Volume Code: % High Volume: % High Volume Code: % Text: N/K % Enviromental Weight: Other REC Limits: N/K OSHA PEL: NOT APPLICABLE OSHA PEL Code: M **OSHA STEL: OSHA STEL Code:** ACGIH TLV: NOT APPLICABLE ACGIH TLV Code: M ACGIH STEL: N/P ACGIH STEL Code:

http://msds.pdc.cornell.edu/msds/msdsdod/a359/m179255.htm

1

EPA Reporting Quantity: DOT Reporting Quantity: Ozone Depleting Chemical:

Section 3 - Hazards Identification, Including Emergency Overview TETRYL

Health Hazards Acute & Chronic: EYE:MAY CAUSE IRRITATION, POSSIBLE EYE DAMAGE. SKIN:SKIN MAY TURN YELLOW & DERMATITIS MAY DEVELOP. INHAL:IRRITATION TO UPPER RESPIRATORY TRACT & POSSIBLE DEATH. INGEST:POISONING IS ACCOMPAINED BY FOLL OWING SYMPTOMS:LACK OF APPETITE, INSOMNIA, & GIDDINESS. SYMPTOMS USUALLY BEGIN AFTER 2-3 WEEKS OF BEING EXPOS TO TETRYL.

Signs & Symptoms of Overexposure: SEE HEALTH HAZARDS.

Medical Conditions Aggravated by Exposure: NONE SPECIFIED BY MANUFACTURER.

LD50 LC50 Mixture: NONE SPECIFIED BY MANUFACTURER.

Route of Entry Indicators:

Inhalation: YES Skin: NO Ingestion: YES

Carcenogenicity Indicators

NTP: NO IARC: NO OSHA: NO

Carcinogenicity Explanation: NOT RELEVANT.

Section 4 - First Aid Measures TETRYL

First Aid:

EYE:FLUSH IMMED UNDER RUNNING WATER FOR AT LEAST 15 MIN, SEEK MED ATTN IMMED. SKIN:FLUSH IMMED UNDER RUNNING WATER FOR AT LEAST 15 MIN, SEEK MED ATTN IMMED. INHAL:GET VICTIM TO FRESH AIR. GIVE ARTF RE SP IF BRTHG HAS STOPPED.SEEK MED ATTN IMMED. INGEST:INDUCE VOMIT IMMED BY STICKING FINGER DOWN THROAT. SEEK MED ATTN IMMED.

Section 5 - Fire Fighting Measures TETRYL

Fire Fighting Procedures:

NIOSHĪMSHĀ APPRVD SCBA & FULL PROT EQUIP(FP N). DO NOT FIGHT FIRES INVOLVING TETRYL! PROD IS PRIMARY (INITIATING) EXPLO & MAY DETONATE WHEN EXPOS TO (SUPP DATA)

http://msds.pdc.cornell.edu/msds/msdsdod/a359/m179255.htm

TETRYL

Unusual Fire or Explosion Hazard:

TETRYL IS PRIMARY(INITIATING) EXPLO. PROD IS LIKELY TO DETONATE WHEN EXPOS TO SHOCK/HEAT/IMPACT/SPARKS/FRICTION. PROD SHOULD BE HNDLD ONLY BY (SUPP DATA) Extinguishing Media: MEDIA SUITABLE FOR SURROUNDING FIRE (FP N).

Flash Point: Flash Point Text: N/K

Autoignition Temperature: Autoignition Temperature Text: N/A Lower Limit(s): N/K Upper Limit(s): N/K

Section 6 - Accidental Release Measures TETRYL

Spill Release Procedures:

ISOLATE SPILL AREA, KEEP ALL SOURCES OF IGNIT AWAY FROM SPILL & EVACUATE ALL NONESSENTIAL PERS TO SAFE DISTANT LOCATION. REMOVE ALL EXPLO THAT WERE NOT INVOLVED IN SPILL FROM SPILL AREA. CAREFULLY COL LECT SPILLED MATL, AVOID ANY EXCESS (ING 3)

Section 7 - Handling and Storage TETRYL

Handling and Storage Precautions:

Other Precautions:

Section 8 - Exposure Controls & Personal Protection TETRYL

Repiratory Protection:

NIÔSH/MSHA APPROVED DUST RESPIRATOR SHOULD BE WORN WHEN HANDLING TETRYL.

Ventilation:

LOC EXHAUST:STRONGLY RECOM TO MINIMIZE EMPLOYEE EXPOS. SPECIAL:TETRYL DUST IS POISONOUS. MECH:EXHAUST VENT (ING 9) Protective Gloves:

BUTYL RUBBER GLOVES.

Eve Protection: CHEMICAL WORKERS GOGGLES (FP N).

Other Protective Equipment: COTTON COVERALLS (ANTISTATIC) WHICH WILL PROTECT AGAINST POWDER SPLASHES; SHOULD BE REPLACED WHEN CONTAMINATED. Work Hygenic Practices: NONE SPECIFIED BY MANUFACTURER.

Supplemental Health & Safety Information: FIRE FIGHT PROC:HEAT/FLAMES.DO NOT ATTEMPT TO FIGHT TETRYL FIRES!ISOLATE AFFECTED AREA & EVACUATE ALL PERS TO DISTANT,SAFE AREA.EXPLO HAZ:QUALIFIED INDIVIDUALS WHO ARE THORO FAMILIAR W/PROPER EXPLO HN DLG PROC.HAZ GASES (NITROGEN OXIDES, NO*X'S) MAY BE REL WHEN TETRYL BURNS/DETONATES.IF TETRYL IS EXPOS TO FIRE & (ING 2)

http://msds.pdc.cornell.edu/msds/msdsdod/a359/m179255.htm

Section 9 - Physical & Chemical Properties TETRYL

HCC: E2 NRC/State License Number: Net Property Weight for Ammo: **Boiling Point: Boiling Point Text: N/A** Melting/Freezing Point: Melting/Freezing Text: 265F,129C Decomposition Point: Decomposition Text: N/K Vapor Pressure: N/A Vapor Density: N/A Percent Volatile Organic Content: Specific Gravity: N/K Volatile Organic Content Pounds per Gallon: pH: N/K Volatile Organic Content Grams per Liter: Viscosity: N/P **Evaporation Weight and Reference: NOT APPLICABLE** Solubility in Water: INSOLUBLE Appearance and Odor: LIGHT YELLOW CRYSTALS. Percent Volatiles by Volume: 100% Corrosion Rate: N/K

Section 10 - Stability & Reactivity Data TETRYL

Stability Indicator: YES Materials to Avoid: CARBON STEEL IS EASILY CORRODE BY TETRYL A SLIGHT CORROSION IS FOUND WITH ZINC AND ZINC PLATED STEEL. Stability Condition to Avoid: EXPOSURE TO SHOCK, SPARKS, PRESSURE, OR IMPACT MAY RESULT IN DETONATION. Hazardous Decomposition Products: THERMAL DECOMPOSITION MAY PRODUCE OXIDES OF CARBON & NITROGEN. Hazardous Polymerization Indicator: NO Conditions to Avoid Polymerization: NOT RELEVANT.

Section 11 - Toxicological Information TETRYL

Toxicological Information:

N/P

Section 12 - Ecological Information TETRYL

Ecological Information:

N/P

1

Section 13 - Disposal Considerations TETRYL

http://msds.pdc.cornell.edu/msds/msdsdod/a359/m179255.htm

Waste Disposal Methods:

WASTE TETRYL IS HAZ WASTE AS DEFINED UNDER RESOURCE CONSERVATION & RECOVERY ACT (RCRA) REGS, & MUST BE DISP OF @ PROPERLY PERMITTED TRTMT/STOR/DISP FACILITY (TSD). WASTE TETRYL DISP & ALL RELATED, REG ULATED ACTIVITIES (INCL BUT NOT LIM TO (ING 6)

Section 14 - MSDS Transport Information TETRYL

Transport Information:

N/P

Section 15 - Regulatory Information TETRYL

SARA Title III Information: N/P Federal Regulatory Information: N/P State Regulatory Information: N/P

Section 16 - Other Information TETRYL

Other Information: N/P

HMIS Transportation Information

Product Identification: TETRYL Transporation ID Number: 31002 Responsible Party CAGE: 0B1W4 Date MSDS Prepared: 04/30/1991 Date MSDS Reviewed: 05/13/1992 MFN: 05/13/1992 Submitter: N TN Status Code: C

Container Information Unit of Issue: NK Container Quantity: NK Type of Container: Net Unit Weight:

1

Article without MSDS: N Technical Entry NOS Shipping Number: Radioactivity: Form: Net Explosive Weight: Coast Guard Ammunition Code: Magnetism: N/P

http://msds.pdc.cornell.edu/msds/msdsdod/a359/m179255.htm

Page 11 of 12

TETRYL

AF MMAC Code: DOD Exemption Number: Limited Quantity Indicator: Multiple Kit Number: 0 Kit Indicator: N Kit Part Indicator: N Review Indicator: Y Additional Data:

Department of Transportation Information

DOT Proper Shipping Name: CYCLOTETRAMETHYLENETETRANITRAMINE, WETTED OR HMX, WETTED OR OCTOGEN, WETTED DOT PSN Code: EEL Symbols: DOT PSN Modifier: WITH NOT LESS THAN 15 PER CENT WATER, BY MASS Hazard Class: 1.1D UN ID Number: UN0226 **DOT Packaging Group: II** Label: EXPLOSIVE 1.1D Special Provision(s): **Packaging Exception:** Non Bulk Packaging: 62 Bulk Packaging: NONE Maximimum Quanity in Passenger Area: FORBIDDEN Maximimum Quanity in Cargo Area: FORBIDDEN Stow in Vessel Requirements: B Requirements Water/Sp/Other: 1E,5E **IMO Detail Information** IMO Proper Shipping Name: TETRYL IMO PSN Code: ONJ **IMO PSN Modifier:** IMDG Page Number: 1112 UN Number: 0208 UN Hazard Class: 1.1 D **IMO Packaging Group: -**Subsidiary Risk Label: -EMS Number: 1-01 Medical First Aid Guide Number: T **IATA Detail Information** IATA Proper Shipping Name: N/A IATA PSN Code: YXR IATA PSN Modifier: TRINITROPHENYLMETHYLNITRAMINE IATA UN Id Number: 0208 IATA UN Class: 1.1D Subsidiary Risk Class: **UN Packaging Group: IATA Label:** Packaging Note for Passengers: FORB Maximum Quantity for Passengers: FORB Packaging Note for Cargo: FORB

http://msds.pdc.cornell.edu/msds/msdsdod/a359/m179255.htm

1

Page 12 of 12

TETRYL

Maximum Quantity for Cargo: FORB **Exceptions: AFI Detail Information** AFI Proper Shipping Name: TRINITROPHENYLMETHYLNITRAMINE OR TETRYL **AFI Symbols:** AFI PSN Code: YXR **AFI PSN Modifier:** AFI UN Id Number: UN0208 AFI Hazard Class: 1.1D **AFI Packing Group: II** AFI Label: **Special Provisions: P4 Back Pack Reference: A5.47 HAZCOM Label Information** Product Identification: TETRYL CAGE: 0B1W4 Assigned Individual: N Company Name: ENSIGN-BICKFORD CO **Company PO Box:** Company Street Address1: 660 HOPMEADOW ST Company Street Address2: SIMSBURY, CT 06070 US Health Emergency Telephone: 203-658-4411;203-843-2276 Label Required Indicator: Y Date Label Reviewed: 02/14/1992 Status Code: C Manufacturer's Label Number: Date of Label: 02/14/1992 Year Procured: N/K Organization Code: G Chronic Hazard Indicator: N **Eve Protection Indicator: YES Skin Protection Indicator: YES Respiratory Protection Indicator: YES** Signal Word: DANGER Health Hazard: Moderate Contact Hazard: Moderate Fire Hazard: None Reactivity Hazard: Severe

8/8/2002 6:37:56 PM

1

http://msds.pdc.cornell.edu/msds/msdsdod/a359/m179255.htm

1

MATERIAL SAFETY DATA SHEET (MSDS) Serial No. 5801 (Assigned by Code 04)

Identity (As Use	d on Label)	Other Names	
Nitroglycerin		NG, nitrate ester	
······	Section I.	General	
Manufacturer	······································	Emargency Telephone Number	301-744-4438
	ad Division	Tala have blood and a factor of a	
	face Warfare Center	Telephone Number for Information	301-744-4924
101 Straus			
Indian Hea	ad, MD 20640-5035	Date Prepared	29 July 03
	Section II. Summ	nary of Hazards	
effects central n when exposed i	ims of exposure to nitroglycerin are an irritant through inhalation, skin or ervous system depressant and met nclude those with hypotension, ane is the MSDS for <u>Nitroglycerin.</u>	themoglobin formation. Persons a	at greatest risk
effects central n when exposed i	an irritant through inhalation, skin co ervous system depressant and met nclude those with hypotension, ane	themoglobin formation. Persons a mia, hyperthyroidism and cardiov	at greatest risk
effects central n when exposed i	an irritant through inhalation, skin co ervous system depressant and met nclude those with hypotension, ane is the MSDS for <u>Nitroglycerin.</u>	themoglobin formation. Persons a mia, hyperthyroidism and cardiov ency and First Aid	at greatest risk lascular disease.
effects central n when exposed i This document Inhalation	an irritant through inhalation, skin co ervous system depressant and met nclude those with hypotension, and is the MSDS for <u>Nitroglycerin.</u> Section III. Emerg Remove to fresh air immediately.	themoglobin formation. Persons a mia, hyperthyroldism and cardiov ency and First Aid f breathing has stopped, give arth amounts of water or saline solution	at greatest risk ascular disease. ficial respiration. on, occasionally
effects central n when exposed i This document Inhalation Eye Contact	an irritant through inhalation, skin ca ervous system depressant and met nclude those with hypotension, and is the MSDS for <u>Nitroglycerin.</u> Section III. Emerg Remove to fresh air immediately. I Seek medical attention. Wash eyes immediately with large	themoglobin formation. Persons a mia, hyperthyroidism and cardiov ency and First Aid f breathing has stopped, give arti- amounts of water or saline solution ast 15 minutes. Seek medical at mediately. Wash affected area wi	at greatest risk ascular disease. ficial respiration. on, occasionally tention.
effects central n when exposed i This document Inhalation Eye Contact	an irritant through inhalation, skin co ervous system depressant and met nclude those with hypotension, and is the MSDS for <u>Nitroglycerin.</u> Section III. Emerg Remove to fresh air immediately. I Seek medical attention. Wash eyes immediately with large lifting upper and lower lids, for at le Remove contaminated clothing imm	themoglobin formation. Persons a mia, hyperthyroldism and cardiov ency and First Aid f breathing has stopped, give arti- amounts of water or saline solution test 15 minutes. Seek medical att mediately. Wash affected area wit ical attention if irritation persists. alified medical personnel should	at greatest risk ascular disease. ficial respiration. on, occasionally tention. ith soap and wate remove chemica

Page 1 of 5 Rev. A

12/19/2003 10:42 3017446533

1

Identity	Nitroglycerin			
Section IV. Health Hazards/Symptoms of Exposure				
Summary of Sy Acute Hazards	mptoms include headache, nausea, vomiting and skin irritation.			
ROUTE OF EXPO	SURE SIGNS AND SYMPTOMS PRIMARY ROUTE OF ENTRY			
inhalation:	Headache, conjunctivitis, nausea, vomiting, visual disturbances and mental confusion.			
Eye Contact:	Local irritation, decreased visual acuity, systematic effects of headache, nausea, vomiting and other symptoms of narcosis.			
Skin Contact:	Local irritation and systematic effects of headache, nausea, vomiting and other symptoms of narcosis.			
Ingestion:	Ingestion may cause numbness of extremities, tingling sensation, excitement, headache, hypotension, nausea, vomiting, abdominal cramps, gastroenteric irritation and respiratory difficulty.			
Chronic Hazards (Long Term)	Symptoms include headache, nausea, vomiting, hallucinations, hypotension, mental confusion, skin rashes, conjunctivitis and numbness. Long term exposur may result in acclimatization to discomforts produced by acute effects. Exposure also targets the skin, blood and cardiovascular system. NG is not a suspected carcinogen.			
Section	V. Protective Equipment and Control Measures			
Or Respiratory: OS	ganic vapor respirator/supplied air respirator is required if exposed to levels above SHA limits.			
Eye: Ch	emical splash goggles and face shield are recommended when handling.			
2222V	rile Buna-rubber gloves and flame-resistant powder uniform are recommended en handling.			
	e general or local exhaust ventilation to satisfy exposure limits. Ventilation upment must be explosion-proof.			
Other Hygienic and Work Practices:	Wear flame-resistant powder uniform, flame-resistant soft cap, and conductive- soled shoes. Have an eyewash and safety shower nearby. There should be no smoking or eating in the workplace.			

Page 2 of 5 Rev. A

12/19/2003 10:42 3017446533

INDIV SAFETY DEPT

PAGE 04

dentity		Nitroglycerin		
Section VI. Fire and Explosion				
•		للتوتية مستكري ويسترك المتكر		
lash Point (me		Autoignition Temp (method)	Flammable Limits	
Explodes		518 °F (270 °C)	Lower Unknown	Upper Unknown
Fire And Explosion Hazards: Dangerously explosive. Moderate fire hazard when exposed to heat or flue				
Extinguishing	Media: Water	sprinkler/deluge system recommende	d	
Special Fire Procedu	Fighting deton res: initiati struct from a	t attempt to manually extinguish fires. ation at any time when subjected to co on source. Positive pressure self-cont ural firefighter's protective clothing will area and let fire burn. Promptly isolate cinity of the scene and away from wind	nfinement, shock or of alned breathing appar provide limited protect the scene by removin	her sufficient atus (SCBA) and ion. Withdraw
· · · · ·		Section VII. Spill and Dis	posat	
Small Snill	containers befor impact, friction of	h an acetone-dampened sponge. Use re transferring explosives between con or other situations, which may initiate th which may sensitize the material to in	tainers. Avoid metal-to ne explosive. Avoid sa	o-metal contact,
		which may sensize the material to in	npact or thetion.	no, giass, giù ano
Waste Disposal Methods:	Transportation r prior to disposal materials. Com	e waste as a Class A explosive. Transegulations for Class A explosives. Ob . Consult manufacturer for recommen ply with all Federal, State and local re- us waste per 40 CFR 262.	sport in accordance wi tain approval from app ded methods of destro	th Department of propriate agencies bying explosive
Disposal	Transportation r prior to disposal materials. Com of as a hazardo	e waste as a Class A explosive. Transegulations for Class A explosives. Ob Consult manufacturer for recommen ply with all Federal, State and local reg	sport in accordance wi tain approval from app ded methods of destro gulations. NG solution	th Department of propriate agencies bying explosive
Disposal	Transportation of prior to disposal materials. Com of as a hazardo St Avoid contac impact. Use compatibility contaminated	e waste as a Class A explosive. Transegulations for Class A explosives. Ob Consult manufacturer for recommen ply with all Federal, State and local regus waste per 40 CFR 262.	sport in accordance wi tain approval from app ded methods of destro gulations. NG solution Storage urces of ignition. Avoid ment. Explosives must Wash thoroughly after	th Department of propriate agencies bying explosive s must be disposed i friction, shock and be tested for ar handling. Wash

Page 3 of 5 Rev. A

1

12/19/2003 10:42 301744653	33	IHDIV SAFETY DEF	т	PAGE 05
dentity		Nitroglycerin	,	
	ion IX. Sta	bility and Read	ivity	
Stable X No	Conditions To Avoid:	Avoid heat, sparks, ope ignition. Avoid impact, discharge. High explos sufficient mechanical ar	shock, friction and ives will detonate	l electrostatic when exposed to
Incompatibility Acids, oxidiz (Materials to avoid):	zers and ozone	ι.		
Hazardous Decomposition Carbon mon By-Products:	oxide, carbon o	dioxide, oxides of nitro	gen	
Yes No Hazardous X Polymerization X	To Avoid:	•		
heig	mm for 50% C ht (NOS)			
Friction Sensitivity (psig) Unk	nown C	Other		
ESD Sensitivity (joules) ≥12.	.5 C	Other		
Section X. Ha	izardous ir	ngredients/Ident	ity Informat	ion
Hazardous Components	<u> </u>	OSHA PEL	ACGIH TLV	Other Limits
Nitroglycerin (CAS# 55-63-0)	*	2.0 mg/m ³	0.5 mg/m ³	
			5-	

Page 4 of 5 Rev. A

1

dentity	Nitroglycerin	
	Section XI	. Physical and Chemical Data
Boiling Point indicate °F or	•°C) 424 °F (218 °C)	Specific Gravity (water = 1) 1.6
/apor Pressu mm Hg)	0.0015 @ 20 °C	
/apor Density Air ≕ 1)	7.8	Evaporation Rate (Butyl Acetate = 1) Unknown
Solubility in Nater:	0.125%	
Appearance and Odor:		w slightly viscous liquid with a sweet burning taste.
	Secti	on XII. Other Information
Health (blue)	2	Hazardous Matarial Warning Label (for Naval Surface Warfare Center, Indian Head Division use only) 0 = no significant hazard
Contact (white)	2	1 = slight hazard 2 = moderate hazard 3 = severe hazard
Fire (red)	* 3	1.3 = mass fire explosive 1.1 = mass detonating explosive
Reactivity (yellow)	业 1.	ND = hazard has not yet been determined
Shipping Nar	ne: Explosive A	
UN or North	American Explosive A Number	Hazard Class and Packing Group Class 1 Division 1. Explosives
TSCA Status	All components an	e listed in the TSCA chemical inventory.
CERCLA/SAF	RA: Report spills per 4	0 CFR 302.6 and 40 CFR 372.30.
RCRA:		cerin solution is a D003 (reactive) RCRA hazardous waste. ing to federal, state and local regulations.
State Regula		ains nitroglycerin and is thus a P081 (reactive) COMAR hazardous

Page 5 of 5 Rev. A

12/19/2003 10:42 3017446533

INDIV SAFETY DEPT

PAGE 87 H. WEARS 38

NEXPLO BOFORS SAFETY DATA SHEET

1 Identification of the substance and of the company/ondertaking

Product name	Nirrocellulose
Chemical name	Nitrocellulose, NSC 830
Company/Manufacturer	NEXPLO BOFORS AB
Company address	S-691 86 KARLSKOGA , SWEDEN
Telephone number	46-586-830 50
Telefax number	46-586-853 10
Emergency telephone number	46-586-832 00, ERC + m 46-0(8)-33 70 43
Contact person	Birgitta Pettersson/XM 3
Dangerous Goods, documentation	Birgina Pettersson

2 Composition/Information on ingredients

Hazard Identification

Identification of product Nitrocellulose, N-content < 12.6 %

5% Substances

-

CAS-number % Risk phrases 9004-70-0 100 11

- Health hazard

Skin contact

Eye contact

Ingestion

3

Inhalation May initiate respiratory organs and hungs. May cause headache.

May irritate.

May irritate.

May initate and cause headache.

HIGHLY FLAMMABLE.

Fire and explosion hazards

NOTE 1 Risk that fire continues into explosion. Nitrocellulose is in dry or slightly wetted condition a heavy explosive. It can easily be ignated or explode by shock, friction, sparks or contact with hot surfaces. In disadvantageous cases dust or dry NC can be ignitated by sweeping with a hard brush, for example. Dry NC may self-ignate, for example exposed in sunshine. NC developes toxic smoke at heating/combustion.

.

..... --

AC KOK OSTIA POL

-

12/19/2003 18:42 3017446533 11:36 FR BOFORS EXPLOSIVE
 IHDIV SAFETY DEPT
 PAGE
 08

 703
 765
 1332
 TU
 13017444502
 P.03/08

SAFETY DATA SHEET 2(7) 1999-03-29 Birgitta Pettersson, XM3, 83535 Nitrocellulose NSC 830 Waste of wetted nitrocellulose must immediately be taken care Environmental hazards of. Dry product must be wetted before it can be taken care of. Product in the nature may cause overfeeding through Nitrogenaddition. First-aid measures 4 Inhelation of gases from fire: Fresh air, warmth and rost, in After inhalation halfsitting position. Avoid strain - increased risk for affection on the lungs. Use octogen, go to hospital aven by small noubles. Take off contaminated clothes/shoes. Wash with soap and water, After skin contact Rinse with water. After eye contact No hannful effects known. After Ingestion

5 Fire-fighting measures

Extinguishing media

 - Suitable extinguishing media
 Use copious volumes of water, sprinkler.

 - Extinguishing media not to be used
 NOT fire - extinction powder.

 Special exposure causing hazard
 Nitrous gases.

 Special protective equipment for fire Full protection including compressed air mask.

Special protective equipment for fire- Full protection including compressed all mass. fighters

6 Accidental release measures

Personal precautions

Flame-protection treated clothes, protecting against direct contact, and gloves.

Environmental precautions

Production as far as possible in closed systems. Containers must be kept well closed. Working place and methods must be planned in such a way that direct contact with NC is prevented and potential wastage from leaking production kettles can be taken care of before product is getting dry and contaminating the sewage system. Special explosive separators must exist in resp. room. Rooms and equipment must regarily be rinsed with water for removal of wastage.

AL KOL DESTA PORT P2

PO13

8

PAGE 09 . 104/08

NEXPLO BOFORS	SAFETY D	ATA SHEET 3 (7)
Birgitta Pettersson, XM3, 83535	1999-03-29	Edition number Decument number
Propula deramination Nitrocejjulose NSC 830		

Product, wetted with water, shall be collected and put into special Methods for cleaning up rounce, we will with water, shall be collected and put into special and marked containers. Waste shall be burned in open air and set to fire from a protected place. Destruction shall be carried out by expects. Contact fire-brigade.

	7	Handling and storage	
	Handling	đ.	Product must be kept wet. Containers keeps wetted and must continuesly be tested concerning moisture content. Explosive classified electric equipment must be used. Equipment well authed.
)	Storage		Must always be stored wetted with water in tight closing containers, only in places approved for explosives. Keep protected from warmth. By intermediate soring, for example in production stores, the water-content must be checked every week, especially by sunshine and hot weather.

Personal protection/Exposure controls

	Engineering measures	Must only be handled in rooms where water pouring is possible. Keep containers well closed. Working place and methods must be planned in such a way that direct contact with NC is avoided. No smoking, fire, sparks or walding. Prevent sparks caused by static elecution. Use explosion protected el-equipment.
	Personal protoction equipment	
~	Respiratory protection	Inhalation protection with dust-filter P2 is recommended at cleaning of rooms, machine equipment, transportators etc., which are swept by brushes, before pouring with water.
	Hand protection	Tightly lined gloves, of plastic or plastic gloves with cotton inside glove.
12	Eye protection	Face screen or glasses with side-protection is recommended by cleaning.
	Skin protection	Flame-protection treated clothes, as close-fitted as possible, when direct contact is risked.

-

.

Specific hygiene measures

Further information

Because of the explosion risk must the product be kept wetted.

•

1 2 45 595 85319

PATE. AT

12/19/2003 10:42 3017446533 IHDIV SAFETY DEPT PAGE 10 98 03/20 17:08 FAT 46 533 EXPLOSIVE 703 765 1332 TO 13017444502 P.05/08

NEXPLO

9

BOFORS	SAPETY D	4(7)	
Birgitta Pettersson, XM3, 83535	1999-03-29		Document survey
Froduct demoningtion Nitrocellulose NSC 830			

-

Physical and chemical properties

Appearance	Fibres
Colour	White
Odour	· ·
Decomposition point (C)	Heated NC during a longer period of time decomposition can happen with a temperature > 100 °C.
Melting point/range (*C)	
Flash point (°C)	*
Autoignition temperature (°C)	185 - 190 (Explasive temp.)
Explosion properties	Explosive
Boiling point/range (*C)	•
Relative density (kg/m3)	~1160
Solubility in water	Insoluble
Solubility in other solvents	Ketones and esters.
Partition coefficient n-octanol/water	-
Other data	

٠.

....

۰.

1

10 Stability and reactivity

**	Conditions to avoid	Risk for fire. Shock, friction, sparks, electrostatic electricity must be avoided. Must not be stored in temperatures higher than normal room temperature. Must be producted against getting dry.	
	Materials to avoid	Alkaline substances and strong acids.	
	Hazardous decomposition products	Nitrous gases.	
	Other information		
	11 Toxicological informa	tiop	
	LD ₅₀ oral rat	> 2000 mg/kg	
	Hazardous ingredients	No harmful effects known from available litterature.	

45 586 85318 PAGE. 84

12/19/2003 18:42 3017446533 IHDIV SAFETY DEPT PAGE 11

·••

-

1

BOFORS	SAFETY DATA SHEET 5(
Birgitta Pettersson, XM3, 83535	1999-03-29 1
Nitrocellulose NSC 830	
Immediate health effects	•
Delayed health effects	Not known
Acute toxicity	Not known
Chronic toxicity (long-term)	Not known
Carcinogenicity	•
Mutagenicity	•
Reproductive toxicity	<u>.</u>
Inhalation	Irritatos the respiratory organs.
Skin	Irritates
Eye	Initates
Ingestion	May cause headache.
Hygicnic standards and recommendations	Swedish limit value not existing.

12 Ecological information

Microtox (mg/ml, LC₅₀)/(mg/ml, EC₅₀) 96-HR LC50, Brachydanio Regio(Zebrafish) > 10000 mg/l

	Mobility	·
	Persistence degradability	28 days = 10 % at 10 mg/l, COD 0.463 g/g
ŝ	Bioaccumulative potential	
	Aquatic toxicity and other data	-
	Marine pollutant (IMDG Code)	

13 **Disposal considerations**

Disposal of waste materials	Wastage, wetted with water, shall be collected and put in special container. At destruction experts shall be called upon Contact fite-brigade.
Contaminated packaging	Must be disposed of in a safe way.

...

46 585 85310

PROE. 05

Symbols Risk phrases

Safety phrases

PAGE 13

7(7)

NEXPLO	BAFETY DATA SHEET	
Bourd by, Capa Arest, Telephone	Date	Edition memory
Birgitta Pettersson, XM3, 83535	1999-03-29	1
Product denomination		

Nitrocellulose NSC \$30

F, Extremely flammable.

D 1.7	Tichler	flammable
RII.	HURANY	flammable.

\$16, Keep away from sources of ignition - No smoking.

\$33, Take precautionary measures against static electricity.

537, Wear suitable gloves.

\$39, Wear eye/face protection.

16 Other information

References

..

....

SAK'S DANGEROUS PROPERTIES OF INDUSTRIAL MATERIALS.

Arbetarskyddsstyrelsens forfattningssamling 1993:9

MAR 29 1999 10:12

46 585 95310 PAGE.87 *** TOTAL PAGE.08 ***

.

DIETHYL PHTHALATE, H944



Division of Facilities Services

DOD Hazardous Material Information (ANSI Format) For Cornell University Convenience Only

Section 1 - Product and Company Identification	Section 9 - Physical & Chemical Properties
Section 2 - Compositon/Information on Ingredients	Section 10 - Stability & Reactivity Data
Section 3 - Hazards Identification Including Emergency Overview	Section 11 - Toxicological Information
Section 4 - First Aid Measures	Section 12 - Ecological Information
Section 5 - Fire Fighting Measures	Section 13 - Disposal Considerations
Section 6 - Accidental Release Measures	Section 14 - MSDS Transport Information
Section 7 - Handling and Storage	Section 15 - Regulatory Information
Section 8 - Exposure Controls & Personal Protection	Section 16 - Other Information

DIETHYL PHTHALATE, H944

The information in this document is compiled from information maintained by the United States Department of Defense (DOD). Anyone using this information is solely reponsible for the accuracy and applicability of this information to a particular use or situation.

Cornell University does not in any way warrant or imply the applicability, viability or use of this information to any person or for use in any situation.

Section 1 - Product and Company Identification DIETHYL PHTHALATE, H944

Product Identification: DIETHYL PHTHALATE, H944 Date of MSDS: 08/15/1996 Technical Review Date: 12/22/1997 FSC: 6810 NIIN: LIIN: 00N062225 Submitter: N EN Status Code: C MFN: 02 Article: N Kit Part: N

http://msds.pdc.cornell.edu/msds/msdsdod/a428/m213612.htm

1

Manufacturer's Information

Manufacturer's Name: J.T. BAKER INC Manufacturer's Address1: 222 RED SCHOOL LANE Manufacturer's Address2: PHILLIPSBURG, NJ 08885-2219 Manufacturer's Country: US General Information Telephone: 908-859-2151 Emergency Telephone: 800-424-6802;800-424-9300(CHEMTREC) Emergency Telephone: 800-424-6802;800-424-9300(CHEMTREC) MSDS Preparer's Name: N/P Proprietary: N Reviewed: N Published: Y CAGE: JO091 Special Project Code: N

Contractor Information

Contractor's Name: J.T. BAKER INC Contractor's Address1: 222 RED SCHOOL LANE Contractor's Address2: PHILLIPSBURG, NJ 08885-2219 Contractor's Telephone: 908-859-2151 Contractor's CAGE: JO091

Contractor Information

Contractor's Name: MALLINCKRODT BAKER, INC. (FORMERLY J.T. BAKER INC) Contractor's Address1: 222 RED SCHOOL LANE Contractor's Address2: PHILLIPSBURG, NJ 08865-2219 Contractor's Telephone: 800-582-2537 Contractor's CAGE: 70829

Section 2 - Compositon/Information on Ingredients DIETHYL PHTHALATE, H944

Ingredient Name: PHTHALIC ACID, DIETHYL ESTER; (DIETHYL PHTHALATE) (SARA 313) (CERCLA). LD50:(ORAL,RAT) 8600 MG/KG. Ingredient CAS Number: 84-66-2 Ingredient CAS Code: M RTECS Number: TI1050000 RTECS Code: M =WT: =WT Code: =Volume: =Volume Code: >WT: >WT Code: >Volume: >Volume Code: <WT: <WT Code: <Volume: <Volume Code: % Low WT: % Low WT Code: % High WT: % High WT Code: % Low Volume: % Low Volume Code: % High Volume: % High Volume Code: % Text: 99-100 % Enviromental Weight:

http://msds.pdc.cornell.edu/msds/msdsdod/a428/m213612.htm

1

Page 3 of 7

DIETHYL PHTHALATE, H944

Other REC Limits: N/K OSHA PEL: 5 MG/M3 OSHA PEL Code: M OSHA STEL: OSHA STEL Code: ACGIH TLV: 5 MG/M3 ACGIH TLV Code: M ACGIH STEL: N/P ACGIH STEL Code: EPA Reporting Quantity: 1000 LBS DOT Reporting Quantity: 1000 LBS Ozone Depleting Chemical: N

Section 3 - Hazards Identification, Including Emergency Overview DIETHYL PHTHALATE, H944

Health Hazards Acute & Chronic: ACUTE:INHALATION:IRRITATION OF MUCOUS MEMBRANES, COUGHING, DIFFICULT BREATHING, MAY CAUSE NARCOSIS. SKIN/EYE CONTACT:IRRITATION. SKIN ABSORPTION:NONE IDENTIFIED. INGESTION:IRRITATION OF MUCOUS MEMBRAN ES, HEADACHE, NAUSEA, VOMITING, DIZZINESS, GASTROINTESTINAL IRRITATION, CENTRAL NERVOUS SYSTEM DEPRESS.(EFTS OF OVEREXP)

Signs & Symptoms of Overexposure:

HLTH HAZ: CHRONIC: SOME REPORTS HAVE INDICATED THAT THIS SUBSTANCE MAY BE TERATOGENIC.

Medical Conditions Aggravated by Exposure: NONE IDENTIFIED.

LD50 LC50 Mixture: SEE INGREDIENT 1.

Route of Entry Indicators:

Inhalation: YES Skin: YES Ingestion: YES

Carcenogenicity Indicators

NTP: NO IARC: NO OSHA: NO

Carcinogenicity Explanation: NOT RELEVANT

Section 4 - First Aid Measures DIETHYL PHTHALATE, H944

First Aid:

1

INGEST: IF CONSCIOUS, IMMEDIATELY INDUCE VOMITING. INHAL: IF PERSON BREATHES IN LARGE AMOUNTS, MOVE EXPOSED PERSON TO FRESH AIR. SKIN: IMMEDIATELY WASH W/PLENTY OF SOAP & WATER FOR AT LEAST 15 MINUTES. E YES: IMMEDIATELY FLUSH W/PLENTY OF WATERFOR AT LEAST 15 MINUTES.

Section 5 - Fire Fighting Measures

http://msds.pdc.cornell.edu/msds/msdsdod/a428/m213612.htm

DIETHYL PHTHALATE, H944

Fire Fighting Procedures:

USE NIOSH APPROVED SCBA & FULL PROTECTIVE EQUIPMENT (FP N). MOVE CNTNRS FROM FIRE AREA IF IT CAN BE DONE W/OUT RISK. USE WATER TO KEEP FIRE-EXPOS CNTNRS COOL. Unusual Fire or Explosion Hazard: CLOSED CONTAINERS EXPOSED TO HEAT MAY EXPLODE. Extinguishing Media: USE EXTINGUISHING MEDIA APPROPRIATE FOR SURROUNDING FIRE. Flash Point: Flash Point Text: 322F,160C

Autoignition Temperature: Autoignition Temperature Text: N/A

Lower Limit(s): 0.07% Upper Limit(s): N/A

Section 6 - Accidental Release Measures DIETHYL PHTHALATE, H944

Spill Release Procedures:

WEAR SUITABLE PROTECTIVE CLOTHING. TAKE UP W/SAND OR OTHER NON-COMBUSTIBLE ABSORBENT MATERIAL & PLACE INTO CONTAINER FOR LATER DISPOSAL. FLUSH SPILL AREA W/WATER. REPORTABLE QUANTITY:1000 LBS.

> Section 7 - Handling and Storage DIETHYL PHTHALATE, H944

Handling and Storage Precautions:

Other Precautions:

Section 8 - Exposure Controls & Personal Protection DIETHYL PHTHALATE, H944

Repiratory Protection:

NIOSH APPROVED RESPIRATORY PROTECTION REQUIRED IF AIRBORNE CONCENTRATION EXCEEDS TLV. AT CONCENTRATIONS UP TO 25 PPM, A NIOSH APPROVED HIGH-EFFICIENCY PARTICULATE RESPIRATOR IS REC. ABOVE THIS LEVEL, A NIOSH APPROVED SCBA IS ADVISED. Ventilation:

USE GENERAL OR LOCAL EXHAUST VENTILATION TO MEET TLV REQUIREMENTS. Protective Gloves:

NEOPRENE GLOVES.

1

Eye Protection: ANSI APPROVED CHEM WORKERS GOGGS (FP N).

Other Protective Equipment: ANSI APPRVD EYE WASH FOUNTAIN & DELUGE SHOWER (FP N). UNIFORM & APRON ARE REC. LAB COAT. NOTE: WHEN HNDLG LIQ (SUPP DATA) Work Hygenic Practices: WASH THOROUGHLY AFTER HANDLING.

Supplemental Health & Safety Information: OTHER PROT EQUIP: PRODUCTS, SECONDARY

http://msds.pdc.cornell.edu/msds/msdsdod/a428/m213612.htm

PROTECTIVE CONTAINERS MUST BE USED FOR CARRYING.

Section 9 - Physical & Chemical Properties DIETHYL PHTHALATE, H944

HCC:

NRC/State License Number: Net Property Weight for Ammo: **Boiling Point: Boiling Point Text: 568F,298C** Melting/Freezing Point: Melting/Freezing Text: -40F,-40C Decomposition Point: Decomposition Text: N/K Vapor Pressure: <1 @ 20C Vapor Density: 7.6 **Percent Volatile Organic Content:** Specific Gravity: 1.12 (H*2O=1) Volatile Organic Content Pounds per Gallon: pH: N/A Volatile Organic Content Grams per Liter: Viscosity: N/P **Evaporation Weight and Reference: NOT APPLICABLE** Solubility in Water: NEGLIGIBLE (<0.1%) Appearance and Odor: COLORLESS VISCOUS LIQUID; ODORLESS. Percent Volatiles by Volume: 100 Corrosion Rate: N/K

Section 10 - Stability & Reactivity Data DIETHYL PHTHALATE, H944

Stability Indicator: YES Materials to Avoid: STRONG OXIDIZING AGENTS, STRONG ACIDS, NITRIC ACID, STRONG BASES. Stability Condition to Avoid: HEAT, FLAME, OTHER SOURCES OF IGNITION. Hazardous Decomposition Products: CARBON MONOXIDE, CARBON DIOXIDE. Hazardous Polymerization Indicator: NO Conditions to Avoid Polymerization: NOT RELEVANT

Section 11 - Toxicological Information DIETHYL PHTHALATE, H944

Toxicological Information:

N/P

1

Section 12 - Ecological Information DIETHYL PHTHALATE, H944

Ecological Information: N/P

Section 13 - Disposal Considerations DIETHYL PHTHALATE, H944

http://msds.pdc.cornell.edu/msds/msdsdod/a428/m213612.htm

Waste Disposal Methods:

DISPOSE I/A/W ALL APPLICABLE FEDERAL, STATE & LOCAL ENVIRONMENTAL REGULATIONS. EPA HAZARDOUS WASTE NUMBER: U088 (TOXIC WASTE).

Section 14 - MSDS Transport Information **DIETHYL PHTHALATE, H944**

Transport Information: N/P

Section 15 - Regulatory Information **DIETHYL PHTHALATE, H944**

SARA Title III Information: N/P **Federal Regulatory Information:** N/P **State Regulatory Information:** N/P

Section 16 - Other Information **DIETHYL PHTHALATE, H944**

Other Information:

N/P

1

HAZCOM Label Information Product Identification: DIETHYL PHTHALATE, H944 CAGE: JO091 Assigned Individual: Y Company Name: J.T. BAKER INC **Company PO Box:** Company Street Address1: 222 RED SCHOOL LANE Company Street Address2: PHILLIPSBURG, NJ 08885-2219 US Health Emergency Telephone: 800-424-6802;800-424-9300(CHEMTREC) Label Required Indicator: Y Date Label Reviewed: 12/22/1997 Status Code: C Manufacturer's Label Number: Date of Label: 12/22/1997 Year Procured: N/K Organization Code: G **Chronic Hazard Indicator:** Y **Eve Protection Indicator: YES Skin Protection Indicator: YES Respiratory Protection Indicator: YES** Signal Word: WARNING Health Hazard: Moderate Contact Hazard: Moderate Fire Hazard: Slight Reactivity Hazard: None

http://msds.pdc.cornell.edu/msds/msdsdod/a428/m213612.htm

DIETHYL PHTHALATE, H944

8/9/2002 9:11:31 AM

http://msds.pdc.cornell.edu/msds/msdsdod/a428/m213612.htm

1

12/19/2003

Page 7 of 7

104 0724 TRIACETIN





Division of Facilities Services

DOD Hazardous Material Information (ANSI Format) For Cornell University Convenience Only

Section 1 - Product and Company Identification	Section 9 - Physical & Chemical Properties
Section 2 - Compositon/Information on Ingredients	Section 10 - Stability & Reactivity Data
Section 3 - Hazards Identification Including Emergency Overview	Section 11 - Toxicological Information
Section 4 - First Aid Measures	Section 12 - Ecological Information
Section 5 - Fire Fighting Measures	Section 13 - Disposal Considerations
Section 6 - Accidental Release Measures	Section 14 - MSDS Transport Information
Section 7 - Handling and Storage	Section 15 - Regulatory Information
Section 8 - Exposure Controls & Personal Protection	Section 16 - Other Information

104 0724 TRIACETIN

The information in this document is compiled from information maintained by the United States Department of Defense (DOD). Anyone using this information is solely reponsible for the accuracy and applicability of this information to a particular use or situation.

Cornell University does not in any way warrant or imply the applicability, viability or use of this information to any person or for use in any situation.

Section 1 - Product and Company Identification 104 0724 TRIACETIN

Product Identification: 104 0724 TRIACETIN Date of MSDS: 05/14/1986 Technical Review Date: 08/11/1998 FSC: 6810 NIIN: LIIN: 00F014969 Submitter: F BT Status Code: C MFN: 01 Article: N Kit Part: N

1

104 0724 TRIACETIN

Manufacturer's Information

Manufacturer's Name: EASTMAN KODAK CO Post Office Box: N/K Manufacturer's Address1: 343 STATE ST Manufacturer's Address2: ROCHESTER, NY 14650-1115 Manufacturer's Country: US General Information Telephone: 716-724-6481/716-722-5151 Emergency Telephone: 716-722-5151/716-724-4501 Emergency Telephone: 716-722-5151/716-724-4501 MSDS Preparer's Name: N/P Proprietary: N Reviewed: Y Published: Y CAGE: 19139 Special Project Code: N

Preparer Information

Preparer's Name: EASTMAN KODAK CO GOVERNMENT MARKETS CONTRACTS Preparer's Address1: 343 STATE ST Preparer's Address2: ROCHESTER, NY 14650-1115 Preparer's CAGE: 19139 Assigned Individual: N

Contractor Information

Contractor's Name: EASTMAN KODAK CO GOVERNMENT MARKETS CONTRACTS Contractor's Address1: 343 STATE ST Contractor's Address2: ROCHESTER, NY 14650-1115 Contractor's Telephone: 716-722-5151/(800) 242-2424 Contractor's CAGE: 19139

Section 2 - Compositon/Information on Ingredients 104 0724 TRIACETIN

Ingredient Name: TRIACETIN *98-2* Ingredient CAS Number: 102-76-1 Ingredient CAS Code: M RTECS Number: AK3675000 RTECS Code: M =WT: =WT Code: =Volume: =Volume Code: >WT: >WT Code: >Volume: >Volume Code: <WT: <WT Code: <Volume: <Volume Code: % Low WT: % Low WT Code: % High WT: % High WT Code: % High WT: % High WT Code: % High Volume: % Low Volume Code: % High Volume: % High Volume Code: % Text: 100 % Enviromental Weight:

1

Other REC Limits: N/K OSHA PEL: N/K OSHA PEL Code: M OSHA STEL: OSHA STEL Code: ACGIH TLV: N/K ACGIH TLV Code: M ACGIH STEL: N/P ACGIH STEL Code: EPA Reporting Quantity: DOT Reporting Quantity: Ozone Depleting Chemical: N

Section 3 - Hazards Identification, Including Emergency Overview 104 0724 TRIACETIN

Health Hazards Acute & Chronic: EYES: TRANSIENT IRRITATION. INHALATION/INGESTION/SKIN: LOW HAZARD.

Signs & Symptoms of Overexposure: IRRITATION

Medical Conditions Aggravated by Exposure: N/K

LD50 LC50 Mixture: N/K

Route of Entry Indicators: Inhalation: NO Skin: NO Ingestion: NO

Carcenogenicity Indicators NTP: NO IARC: NO OSHA: NO

Carcinogenicity Explanation: NONE

Section 4 - First Aid Measures 104 0724 TRIACETIN

First Aid:

1

EYES: FLUSH W/PLENTY OF WATER. OBTAIN MEDICAL ATTENTION IN ALL CASES.

Section 5 - Fire Fighting Measures 104 0724 TRIACETIN

Fire Fighting Procedures: N/K Unusual Fire or Explosion Hazard: N/K Extinguishing Media: WATER SPRAY, DRY CHEMICAL, CO2, & ALCOHOL FOAM.

file://E:\Environmental\MSDSs\MSDS%20Text%20&%20htm%20Files\104%200724%... 12/19/2003

Page 3 of 6

Flash Point: Flash Point Text: 308F

Autoignition Temperature: Autoignition Temperature Text: N/A Lower Limit(s): N/K Upper Limit(s): N/K

Section 6 - Accidental Release Measures 104 0724 TRIACETIN

Spill Release Procedures:

ABSORB MATERIAL IN VERMICULITE/OTHER SUITABLE ABSORBENT & PLACE IN IMPERVIOUS CONTAINER.

Section 7 - Handling and Storage 104 0724 TRIACETIN

Handling and Storage Precautions:

Other Precautions:

Section 8 - Exposure Controls & Personal Protection 104 0724 TRIACETIN

Repiratory Protection: N/K Ventilation: GOOD VENTILATION SHOULD BE SUFFICIENT. Protective Gloves: N/K Eye Protection: SAFETY GLASSES Other Protective Equipment: N/K Work Hygenic Practices: N/K Supplemental Health & Safety Information: N/K

Section 9 - Physical & Chemical Properties 104 0724 TRIACETIN

HCC: NRC/St

1

NRC/State License Number: Net Property Weight for Ammo: Boiling Point: Boiling Point Text: 496F Melting/Freezing Point: Melting/Freezing Text: N/K Decomposition Point: Decomposition Text: N/K Vapor Pressure: 1 Vapor Density: N/K Percent Volatile Organic Content: Specific Gravity: 1.16 Volatile Organic Content Pounds per Gallon: pH: N/K Volatile Organic Content Grams per Liter:

104 0724 TRIACETIN

Viscosity: N/P Evaporation Weight and Reference: (N-BU AC = 1): <0.1 Solubility in Water: 1-10% Appearance and Odor: COLORLESS LIQUID Percent Volatiles by Volume: N/K Corrosion Rate: N/K

Section 10 - Stability & Reactivity Data 104 0724 TRIACETIN

Stability Indicator: YES Materials to Avoid: STRONG OXIDIZERS Stability Condition to Avoid: N/K Hazardous Decomposition Products: CO2 & CO. Hazardous Polymerization Indicator: NO Conditions to Avoid Polymerization: N/K

Section 11 - Toxicological Information 104 0724 TRIACETIN

Toxicological Information:

N/P

Section 12 - Ecological Information 104 0724 TRIACETIN

Ecological Information:

N/P

Section 13 - Disposal Considerations 104 0724 TRIACETIN

Waste Disposal Methods:

DISPOSE BY INCINERATION/CONTRACT W/LICENSED CHEMICAL WASTE DISPOSAL AGENCY. DISCHARGE, TREATMENT/DISPOSAL SHOULD BE IAW/LOCAL, STATE & FEDERAL REGULATIONS.

Section 14 - MSDS Transport Information 104 0724 TRIACETIN

Transport Information:

N/P

1

Section 15 - Regulatory Information 104 0724 TRIACETIN

SARA Title III Information: N/P

Section 16 - Other Information 104 0724 TRIACETIN

Other Information: N/P

HAZCOM Label Information Product Identification: 104 0724 TRIACETIN CAGE: 19139 Assigned Individual: N Company Name: EASTMAN KODAK CO GOVERNMENT MARKETS CONTRACTS **Company PO Box:** Company Street Address1: 343 STATE ST Company Street Address2: ROCHESTER, NY 14650-1115 US Health Emergency Telephone: (716) 722-5151 Label Required Indicator: Y Date Label Reviewed: 12/16/1998 Status Code: C Manufacturer's Label Number: Date of Label: 12/16/1998 Year Procured: N/K **Organization Code:** G Chronic Hazard Indicator: N/P Eye Protection Indicator: N/P Skin Protection Indicator: N/P **Respiratory Protection Indicator:** N/P Signal Word: N/P Health Hazard: **Contact Hazard:** Fire Hazard: **Reactivity Hazard:**

8/8/2002 8:21:45 AM

1

ENSIGN-BICKFORD CO -- LEAD DIAZIDE

MSDS Safety Information

MSDS Date: 03/12/1993 MSDS Num: CKLHH Product ID: LEAD DIAZIDE MFN: 01 Responsible Party Cage: 96336 Name: ENSIGN-BICKFORD CO Address: 660 HOPMEADOW STREET Box: 483 City: SIMSBURY CT 06070-0483 Info Phone Number: 203-843-2276 Emergency Phone Number: 203-658-441 Preparer's Name: T A SHREVE Review Ind: Y Published: Y

Contractor Summary

Cage: 96336 Name: ENSIGN-BICKFORD CO Address: 660 HOPMEADOW STREET Box: 483 City: SIMSBURY CT 06070-0483 Phone: 1-801-798-8613

Ingredients

Cas: 13424-46-9 RTECS #: OF8650000 Name: LEAD AZIDE (PB(N3)2) Percent by Wt: 91.5 OSHA PEL: 50 MG/M3 (PB) ACGIH TLV: 0.15 MG/M3 (PB)

Health Hazards Data

1

Route Of Entry Inds - Inhalation: YES Skin: YES Ingestion: YES Carcinogenicity Inds - NTP: NO IARC: NO OSHA: NO Effects of Exposure: EYE CONTACT: MAY CAUSE IRRITATION, POSSIBLE CORNEAL

INJURY. SKIN CONTACT: EXPOSURE MAY CAUSE IRRITATION & DERMATITIS.

INHALATION: MAY CAUSE NASAL & RESPIRATORY IRRITATION. INGESTION: MAY BE

FATAL OR C AUSE POISONING IF INGESTED. TOXICITY OF LEAD AZIDE HAS BEEN LINKED

TO AZOMIDE RADICAL AS WELL AS PRESENCE OF LEAD. MAJOR SYMPTOMS OF AZIDE

POISONING ARE SEVERE HYPOTENSION & PARALYSIS. SYMPTOMS OF LEA D POISONING

INCLUDE LOSS OF APPETITE, ANEMIA, SLEEP DISORDERS, & FATIGUE. CHRONIC:

LEAD AZIDE APPEARS ON NAVY LISTING OF OCCUPATIONAL CHEMICAL REPRODUCTIVE

HAZARDS. SEEK CONSULTATION FROM APPROPRIATE HEALTH (EFTS OF OVEREXP)

Explanation Of Carcinogenicity: LEAD OZIDE IS NOT LISTED AS A POTENTIAL CARCINOGEN BY (NTP) (IARC) (OSHA).

Signs And Symptions Of Overexposure: HLTH HAZ: PROFESSIONALS CONCERNING LATEST

HAZARD LIST INFORMATION AND SAFE HANDLING AND EXPOSURE INFORMATION (FP N).

THRESHOLD LIMIT VALUE: 0.15 MG/M3 AS LEAD (PB) (ACGIH). First Aid: EYE CONTACT: FLUSH IMMEDIATELY UNDER RUNNING WATER FOR AT LEAST

FIFTEEN MINUTES, SEEK MEDICAL ATTENTION. SKIN CONTACT: FLUSH IMMEDIATELY

UNDER RUNNING WATER FOR AT LEAST FIFTEEN MINUTES. IF SKIN IRRIT ATION OCCURS,

SEEK MEDICAL ATTENTION. INHALATION: MOVE VICTIM TO FRESH AIR. GIVE ARTIFICIAL

RESPIRATION IF BREATHING HAS STOPPED. SEEK MEDICAL ATTENTION IMMEDIATELY.

INGESTION: IF INGESTED, INDUCE VOM ITING IMMEDIATELY BY STICKING FINGER DOWN

VICTIM'S THROAT! SEEK MEDICAL ATTENTION IMMEDIATELY.

Handling and Disposal

Spill Release Procedures: ISOLATE SPILL AREA, KEEP ALL SOURCES OF IGNITION AWAY

FROM SPILL, & EVACUATE ALL NON-ESSENTIAL PERS TO SAFE DISTANT LOCATION.

REMOVE ALL EXPLOSIVES THAT WERE NOT INVOLVED IN SPILL FROM SPILL AREA. LEA D

AZIDE IS EXTREMELY SENSITIVE EXPLOSIVE. IT IS POSSIBLE TO STEP ON LEAD AZIDE

& HAVE IT DETONATE. DO NOT MOVE UNLESS THERE IS CLEAR PATH AWAY FROM

SPILL AREA. SPILLED LEAD AZIDE SHOULD BE (SUPDAT)

Waste Disposal Methods: WASTE LEAD AZIDE SHOULD BE CHEMICALLY DESTROYED USING

20% CERRIC AMMONIUM NITRATE & H*20 KILLING SOLN. THOROUGHLY POUR LIBERAL

AMTS OF KILLING SOLN OVER EXCESS LEAD AZIDE. RSLTG CHEM RXN WILL LIBERATE

HYDRAZOIC ACID (HN*3). USE NIOSH APPRVD SCBA/USE WELL VENT AREA TO PVNT INHAL

OF FUMES. ALTHOUGH RS LTG SOLN IS NOT EXPLOSIVE IT SHOUD BE (OTHER INFO)

Handling And Storage Precautions: HANDLE AND STORE IN ACCORDANCE WITH ALL

APPLICABLE REGULATIONS AND INDUSTRY PRACTICES GOVERNING CLASS A PRIMARY

(INITIATING)/HAZARD CLASS 1.1A EXPLOSIVE (SEE REACTIVITY DATA SECTION).

Other Precautions: LEAD AZIDE WILL ALWAYS BE SHIPPED WET WITH A MINIMUM OF 20%

AQUEOUS ETHANOL (CAS 64-17-5) DENATURED WITH METHANOL (CAS 67-56-1). REFER TO

THE ENCLOSED MATERIAL DATA SHEETS FOR THE PROPERTIES OF THESE MATERIALS IF

APPLICABLE.

1

Fire and Explosion Hazard Information

Autoignition Temp: =275.C, 527.F

Extinguishing Media: MEDIA SUITABLE FOR SURROUNDING FIRE (FP N). AUTO IGNITION

TEMP: 275C (527F) MINIMUM TEMPERATURE FOR IGNTION IN 5 SECONDS FOR

DEXTRINATED LEAD AZIDE. U S ARMY REFERENCE.

Fire Fighting Procedures: USE NIOSH APPROVED SCBA & FULL PROTECTIVE EQUIPMENT (FP N). DO NOT FIGHT FIRES INVOLVING LEAD AZIDE! PRODUCT IS A

PRIMARY (INITIATING) EXPLOSIVE AND MAY DETONATE WHEN EXPOSED TO HEAT OR

FLAMES. ISOLAT E THE AFFECTED AREA AND EVACUATE ALL PERSONNEL TO A DISTANT,

SAFE AREA. Unusual Fire/Explosion Hazard: LEAD AZIDE IS PRIMARY (INITIATING) EXPLO. THIS PROD IS LIKELY TO DETONATE WHEN EXPOSED TO SHOCK, HEAT, IMPACT, ELECTROSTATIC DISCHARGE (SPARKS)/FRICTION. PROD SHOULD BE HANDLED ONLY BY QUALIFIED INDIV IDUALS WHO ARE THOROUGHLY FAMILIAR W/PROPER PRIMARY EXPLOSIVES HANDLING PROCS. HAZ GASES (LEAD VAP, HYDRAZOIC (TOX INFO)

Control Measures

Respiratory Protection: NIOSH APROVED DUST RESPIRATOR SHOULD BE WORN WHEN

HANDLING DRY LEAD AZIDE. NIOSH APPROVED ORGANIC VAPOR RESPIRATOR SHOULD BE

USED WHEN HANDLING WET LEAD AZIDE.

Ventilation: LOCAL EXHAUST: NONE REC DUE TO EXPLOSION HAZ. SPECIAL: FOR

ADDITIONAL INFO ON LEAD SEE 29 CFR 1910.1025. MECH: EXHAUST VENT REC TO MIN

EMPLOYEE EXPOSURE.

Protective Gloves: BUTYL RUBBER GLOVES.

Eye Protection: ANSI APPROVED CHEMICAL WORKERS GOGGLES (FP N). Other Protective Equipment: EYE WASH & DELUGE SHWR MTG ANSI DESIGN CRITERIA (FP

N). COTTON COVERALLS TO PROTECT AGAINST EMPLOYEE CONT WLEAD AZIDE; SHOULD BE

REPLACED WHEN CONTAM. CONDUCTIVE FOOTWEAR & FLOORING IS ALSO RECOMMENDED.

Work Hygienic Practices: PHYSICAL DATA: DENSITY: 4.38 GM/CM3. Supplemental Safety and Health: SPILL PROC: CAREFULLY WIPED UP LIBERALLY USING

SOPON & H*20 SOLN/KILLED W/KILLING SOLN OF 1 PART CERRIC AMMONIUM NITRATE

& 6 PARTS H*20 (APPROX 20%). DISPOSE OF SOPON/H*20 SOLN BY ADDING ABOVE

REFEREN CED KILLING SOLN. TREAT ALL MATL TREATED W/KILLING SOLN AS LEAD (PB)

WASTE. ALWAYS KILL LEAD AZIDE IN (OTHER INFO)

Physical/Chemical Properties

Melt/Freeze Pt: >275.C, 527.F M.P/F.P Text: EXPLODES

Spec Gravity: 4.38 Solubility in Water: SLIGHT (0.02% @ 18C (64F) Appearance and Odor: WHITE TO LIGHT BUFF CRYSTALS, ODORLESS.

Reactivity Data

Stability Indicator: YES Stability Condition To Avoid: DO NOT STORE AT TEMP >66C (150F). ALWAYS SHIP & STORE BULK LEAD AZIDE WET W/ALCOHOL TO PVNT FREEZING. EXPOS TO SHOCK, HEAT, SPKS, PRESS/IMPACT MAY RSLT IN (ECOLOGICAL INFO) Materials To Avoid: COPPER AND COPPER ALLOYS, SILVER, MERCURY, CADMIUM NICKEL, ACIDS, AND OXIDANTS. Hazardous Decomposition Products: IN PRESENCE OF MOISURE (H*2O), LEAD AZIDE REACTS W/COPPER (CU) & COPPER BEARING ALLOYS TO FORM UNSTABLE **BY-PRODUCTS.** LEAD AZIDE SHOULD NOT BE MFRD, STORED/LOADED IN COPPER/COPPER ALLOY (TOX INFO) Hazardous Polymerization Indicator: NO Conditions To Avoid Polymerization: WILL NOT OCCUR.

Toxicological Information

Toxicological Information: N/P. HAZ DECOMP PROD: CONTAINERS (I.E. BRASS OR

BRONZE). HAZARADOUS DECOMPOSITION GASES ARE LEAD VAPOR AND HYPRAZOIC ACID

(HN*3). EXPLO HAZ: ACID, & NITROGEN OXIDES (NO*X'S) MAY BE RELEASED WHEN

LEAD AZIDE BURNS OR DETONATES. IF LEAD AZIDE IS EXPOSED TO FIRE AND IT DOES

NOT DETONATE, IT WILL BURN VIGOROUSLY.

Ecological Information

Ecological: N/P. DETONATION. (ENERGY VALUES AS LOW AS 2X10 JOULES HAVE BEEN SHOWN TO INITIATE LEAD AZIDE W/METAL TO METAL CNTCT IN LAB

EXPERIMENTS).

MSDS Transport Information

Transport Information: SHIPPING INFORMATION: SHIPPING NAME: LEAD AZIDE. HAZARD CLASS: 1.14. UN NO.: 0129. LABEL: EXPLOSIVE. SPECIAL: LEAD AZIDE, WETTED, FORBIDDEN.

Regulatory Information

Sara Title III Information: SARA 313 NOTIFICATION: "THIS PRODUCT CONTAINS LEAD & LEAD COMPOUNDS THAT ARE SUBJECT TO THE REPORTING REOUIREMENTS OF SECTION 313 TITLE III OF THE SUPERFUND AMENDMENT AND REAUTHORIZATION ACT OF 1986 4 0 CR PART 372." State Regulatory Information: CALIFORNIA PROPOSITION 65 NOTIFICATION: "LEAD & LEAD COMPOUNDS ARE LISTED ON CALIFORNIA SAFE DRINKING WATER & TOXIC ENFORCEMENT ACT OF 1986 (PROPOSITION 65) AS A CHEMICAL KNOWN TO THE STATE TO CAUSE C ANCER. LEAD IS LISTED AS A CHEMICAL KNOWN TO THE STATE TO CAUSE **REPRODUCTIVE TOXICITY."**

Other Information

Other Information: CHEM NAME: LEAD AZIDE. CHEM FAMILY: METAL SALT OF INORG ACID. FORMULA: PB(N3)2. SUPDAT: WELL VENT AREA/USE NIOSH APPRVD SCBA TO PREVENT INHAL OF HYDRAZOIC ACID (HN*3) FUMES. WASTE DISP METH:TREATED AS LEAD (PB) WASTE. LEAD WASTE IS HAZ WASTE AS DEFINED UNDER RCRA REGULATIONS, & MUST BE DISPOSED OF AT PROPERLY PERMITTED TREATMENT/STORAGE/DISPOSAL FACILITY (TSD). LEAD AZIDE DISPOSAL & ALL RELATED, REGULATED ACTIVITIES. (INCLUDING BUT NOT LIMITED TO HANDLING, LABELING, PACKAGING, STORAGE, AND TRANSPORTATION MUST BE PERFORMED IN ACCORDANCE WITH ALL APPLICABLE LOCAL, STATE, AND FEDERAL LAWS & REG ULATIONS.

HAZCOM Label

Product ID: LEAD DIAZIDE Cage: 96336 Company Name: ENSIGN-BICKFORD CO Street: 660 HOPMEADOW STREET PO Box: 483 City: SIMSBURY CT Zipcode: 06070-0483 Health Emergency Phone: 203-658-441 Label Required IND: Y Date Of Label Review: 05/11/2000 Status Code: A Origination Code: F Chronic Hazard IND: Y Eye Protection IND: YES Skin Protection IND: YES Signal Word: DANGER Respiratory Protection IND: YES Health Hazard: Moderate Contact Hazard: Moderate Fire Hazard: Slight Reactivity Hazard: Severe Hazard And Precautions: EXPLOSIVE! ACUTE: EYE CONTACT: MAY CAUSE IRRITATION, POSSIBLE CORNEAL INJURY. SKIN CONTACT: EXPOSURE MAY CAUSE **IRRITATION &** DERMATITIS. INHALATION: MAY CAUSE NASAL & RESPIRATORY IRRITATION. INGESTION: MAY BE FATAL OR CAUSE POISONING IF INGESTED. TOXICITY OFLEAD AZIDE HAS BEEN LINKED TO AZOMIDE RADICAL AS WELL AS PRESENCE OF LEAD. MAJOR SYMPTOMS OF AZIDE POISONING ARE SEVERE HYPOTENSION & PARALYSIS . SYMPTOMS OF LEAD POISONING INCLUDE LOSS OF APPETITE, ANEMIA, SLEEP DISORDERS,& FATIGUE. CHRONIC: LEAD AZIDE APPEARS ON NAVY LISTING OF OCCUPATIONAL CHEMICAL **REPRODUCTIVE HAZARDS (FP N).**

Disclaimer (provided with this information by the compiling agencies): This information is formulated for use by elements of the Department of Defense. The United States of America in no manner whatsoever expressly or implied warrants, states, or intends said information to have any application, use or viability by or to any person or persons outside the Department of Defense nor any person or persons contracting with any instrumentality of the United

States of America and disclaims all liability for such use. Any person utilizing this instruction who is not a military or civilian employee of the United States of America should seek competent professional advice to verify and assume responsibility for the suitability of this information to their particular situation regardless of similarity to a corresponding Department of Defense or other government situation.

lead stearate.txt
-- SC-1073 BLUE SPRAYLAT CORP MSDS Safety Information FSC: 8030 MSDS Date: 01/12/1993 MSDS Num: BWZBJ LIIN: 00N057955 Product ID: SC-1073 BLUE MFN: 01 MFN: 01 Responsible Party Cage: 87354 Name: SPRAYLAT CORP Address: 716 SOUTH COLUMBUS AVE City: MT VERNON NY 10550 Info Phone Number: 914-699-3030 Emergency Phone Number: 800-424-9300 (CHEMTREC) Preparer's Name: MICHAEL A SPATH Published: Y Contractor Summary Cage: 87354 Name: SPRAYLAT CORPORATION Address: 716 SOUTH COLUMBUS AVENUE City: MT. VERNON NY 10550 Phone: 914-699-3030;310-559-2335 Ingredients Cas: 56189-09-4 Mame: LEAD STEARATE (SARA 313) (CERCLA) % wt: <10 OSHA PEL: SEE 1910.1025 ACGIH TLV: 0.15 MG(PB)/M3 Cas: 1317-80-2 RTECS #: VM2940000 Name: RUTILE; (TITANIUM DIOXIDE) % Wt: <10 OSHA PEL: 10 MG/M3 TDUST Z1A ACGIH TLV: 10 MG/M3 8990 Name: HLTH HAZ: CONSULT FROM APPROP HLTH PROFESSIONALS CONCERNING LATEST HAZ LIST INFO & SAFE HNDLG & EXPOS INFO (FP N). Name: FIRST AID: BY A PHYSICIAN. CONTACT A PHYSICIAN IMMEDIATELY. Name: RESP PROT: APPRVD) DURING & AFTER APPLICATN UNLESS AIR MONITORING DEMONSTRATES VAP/MIST LEVELS ARE BELOW Name: RESP PROT: APPLICABLE LIMITS. FOLLOW RESP MFR DIRECTIONS FOR USE. Name: PROT GLOVES: CONT. WEAR RESIST GLOVES SUCH AS NATRL RUB, NEOPRENE, BUNA N/NITRILE. Name: VENT: NIOSH/MSHA APPROVED RESP TO PREVENT OVEREXPOS. FOR ING 1, SEE OSHA STD. 29 CFR 1910-1025. Name: SPILL PROC: NOTIFY LOCAL HEALTH & POLLUTION CONTROL AGENCIES. CALL SPILL RESPONSE TEAMS IF SPILL IS LARGE. Name: SPILL PROC: DO NOT FLUSH TO SEWER, WATERSHED OR WATERWAY.

Page 1

lead stearate.txt Name: FIRE FIGHT PROC: SAFE DISTANCE OR A PROTECTED LOCATION. Health Hazards Data LD50 LC50 Mixture: NONE SPECIFIED BY MANUFACTURER. Route Of Entry Inds - Inhalation: YES Skin: YES Ingestion: YES Carcinogenicity Inds - NTP: NO IARC: NO OSHA: NO USMA: NO
Effects of Exposure: ING 1: CHRONIC OVEREXP OR INGEST MAY CAUSE POSS KIDNEY DMG, CNS DEPRESS/DISORDER, DELAYED EFTS INVOLVING BLOOD, GI, NERV & REPRO SYS, HDCH, NAUS, VOMIT, DIZZ/LOSS OF CONSCIOUSNESS, REPROD SYS DMG IN S OME LAB ANIMALS, TESTICULAR INJURY. MAYCAUSE APPETITE LOSS. INGEST/EXCESSIVE INHAL MAY BE FATAL.
Explanation Of Carcinogenicity: NOT RELEVANT.
Signs And Symptions Of Overexposure: MAY RESULT IN TOXIC LEAD LEVELS IN BODY.
SEE OSHA STD 29 CFR 1910.1025. MAY CAUSE NOSE, THRAAT & UPPER RESP TRACT IRRIT. SPRAY MIST/VAPS OF SPRAY PAINTS MAY CAUSE IRRIT TO THE EYES, NOSE, THROAT, UPPE R RESP TRACT, MUCOUS MEMBRANES & SKIN. INGEST WILL AT FIRST ACT AS A STIMULANT, FOLLOWED BY SYMP OF MENTAL (SUP DAT)
Medical Cond Aggravated By Exposure: NONE SPECIFIED BY MANUFACTURER.
First Aid: EYES: FLUSH W/LUKE WARM WATER FOR AT LEAST 15 MIN. SEEK MD IMMED. SKIN: FLUSH W/COPIOUS AMTS OF LUKE WARM WATER. REMOVE CONTAM CLTH PROMPTLY. CONT MD IMMED. INHAL: REMOVE EXPOS PERS TO FRESH AIR. REST ORE BRTHG IF REQUIRED. CONT MD IMMED. INGEST: RINSE MOUTH IMMED. GIVE EXPOS PERS 6 TO 8 OUNCES OF LIQUID. (NEVER GIVE ANYTHING BY MOUTH TO UNCONSCIOUS PERS). DO NOT INDUCE VOMIT UNLESS ADVISED Effects of Exposure: ING 1: CHRONIC OVEREXP OR INGEST MAY CAUSE POSS KIDNEY Handling and Disposal Spill Release Procedures: STAY UPWIND & AWAY FROM SPILL UNLESS WEARING APPROPRIATE PROT EQUIP. STOP &/CONTAIN DISCHARGE IF IT MAY BE DONE SAFELY. KEEP ALL IGNITION SOURCES AWAY. VENT AREA OF SPILL. KEEP OUT OF DRAINS, SEWERS/W ATERWAYS. CONT FIRE AUTH. Neutralizing Agent: NONE SPECIFIED BY MANUFACTURER. Waste Disposal Methods: DISPOSE OF PRODUCT IN ACCORDANCE WITH APPLICABLE LOCAL, COUNTY, STATE AND FEDERAL REGULATIONS. Handling And Storage Precautions: KEEP PROD CONTRS COOL & DRY. USE & STORE THIS PROD W/ADEQUATE VENT. DO NOT SMOKE IN STOR AREAS. KEEP CONTRS TIGHTLY CLOSED WHEN NOT IN USE. Other Precautions: PERS SHOULD AVOID INHAL OF VAPS/MIST. PERS CONT W/PROD SHOULD BE AVOIDED. CONTRS OF THIS MATL MAY BE HAZ WHEN EMPTIED. EMPTIED CONTRS RETAIN PROD RESIDUES (VAP, LIQUID, &/SOLID), OBSERVE ALL HAZARD PR ECAUTIONS. Fire and Explosion Hazard Information Extinguishing Media: CARBON DIOXIDE, DRY CHEMICALS, FOAM OR WATER FOG. Fire Fighting Procedures: WEAR NIOSH/MSHA APPRVD SCBA & FULL PROT EQUIP (FP N). CLEAR FIRE AREA OF UNPROT PERS. DO NOT ENTER CONFINED SPACE WITHOUT PERMISSION. FIGHT FIRE FROM A Unusual Fire/Explosion Hazard: NONE SPECIFIED BY MANUFACTURER. Control Measures Respiratory Protection: USE NIOSH/MSHA APPRVD DUST MASK/RESPIRATOR IF CONC IS HIGH. BASED ON ING 1, SEE OSHA STD. 29 CFR 1910.1025 FOR APPROP RESP & OTHER PROT EQUIP. DO NOT BRTH MIST/VAPS OF ANY SPRAY PAINT. WEAR APPROP, PR OPERLY FITTED RESP (NIOSH/MSHA Ventilation: USE AS REQUIRED TO CONTROL VAP/DUST/MIST CONC. AVOID

1

2

Page 2

lead stearate.txt PRLNG/REPEATED BRTH OF VAPS. IF EXPOS EXCEEDS TLV USE A PRLNG/REPEATED BRTH OF VAPS. IF EXPOS EXCEEDS TLV USE A Protective Gloves: REQUIRED FOR PROLONGED/REPEATED Eye Protection: ANSI APPRVD CHEM WORKERS GOGGLES (FP N). Other Protective Equipment: EYEWASH STATIONS & SAFETY SHOWERS SHOULD BE READILY AVAILABLE IN USE & HANDLING AREAS. WEAR APRON TO AVOID SKIN CONT. Work Hygienic Practices: WASH HANDS THORO BEFORE EATING & USING WASHROOM. REMOVE CONTAMD CLTHG IMMED & DO NOT REUSE UNTIL PROPERLY LAUNDERED. Supplemental Safety and Health: HLTH HAZ: EXCITEMENT, DEPRESS, DROW, IMPAIRED VISION, ATAXIA, & STUPOR AS INTAKE LEVEL IS INCR. LGE DOSES CAN AFFECT GI TRACT & CNS. ING 2: MAY CAUSE LUNG INJURY, IRRIT, DRYING, CRACKING/DERM ON PRLNG EXPOS TO SKIN. NOTE: LEAD APPEARS ON THE NAVY LISTING OF OCCUPATIONAL CHEMICAL REPRODUCTIVE HAZARDS. SEEK Physical/Chemical Properties B.P. Text: >200F,>93C Spec Gravity: 1.04 (FPN) Solubility in Water: SOLUBLE Appearance and Odor: BLUE LIQUID WITH MILD ODOR. Reactivity Data Stability Indicator: YES Stability Condition To Avoid: AVOID EXPOSURE TO SPARKS, OPEN FLAME, HOT SURFACES, & ALL SOURCES OF HEAT & IGNITION. Materials To Avoid: BASED ON INGREDIENT 2 THIS PRODUCT IS INCOMPATIBLE WITH STRONG OXIDIZERS. MAY CAUSE FIRE OR EXPLOSION ON CONTACT. Hazardous Decomposition Products: IN PRESENCE OF AIR MAY YIELD CO &/CO*2. BASED ON INGRED 1 MAY FORM LEAD/CHROMIUM OXIDES. Hazardous Polymerization Indicator: NO Conditions To Avoid Polymerization: NOT RELEVANT. Toxicological Information Ecological Information MSDS Transport Information Regulatory Information Other Information HAZCOM Label Product ID: SC-1073 BLUE Cage: 87354 Company Name: SPRAYLAT CORPORATION Street: 716 SOUTH COLUMBUS AVENUE City: MT. VERNON NY Zipcode: 10550 Health Emergency Phone: 800-424-9300 (CHEMTREC) Label Required IND: Y Date Of Label Review: 03/10/1995 Status Code: C Label Date: 03/10/1995 Origination Code: G Chronic Hazard IND: Y Chronic Hazard IND: Y Eye Protection IND: YES Page 3

lead stearate.txt

Skin Protection IND: YES Signal Word: WARNING Respiratory Protection IND: YES Health Hazard: Moderate Contact Hazard: Slight Fire Hazard: None Reactivity Hazard: None

- Reactivity Hazard: None Hazard And Precautions: ACUTE: LOSS OF APPETITE, CNS DEPRESSION, LUNG INJURY, IRRITATION OF EYES, NOSE, THROAT, UPPER RESP TRACT, MUCOUS MEMBRANES & SKIN. INGEST: CAN BE FATAL. CHRONIC: LEAD APPEARS ON THE NAVY OCCUPATION CH EMICAL REPRODUCTIVE HAZARDS LIST (FP N). INGEST: KIDNEY DAMAGE, CNS DEPRESSION/DISORDER. OVEREXPOSURE MAY CAUSE BLOOD & GI EFFECTS, HEADACHE, NAUSEA, VOMITING, DIZZINESS/LOSS OF CONSCIOUSNESS.
- Disclaimer (provided with this information by the compiling agencies): This information is formulated for use by elements of the Department of Defense. The United States of America in no manner whatsoever expressly or implied warrants, states, or intends said information to have any application, use or viability by or to any person or persons outside the Department of Defense nor any person or persons contracting with any instrumentality of the United States of America and disclaims all liability for such use. Any person utilizing this instruction who is not a military or civilian employee of the United States of America should seek competent professional advice to verify and assume responsibility for the suitability of this information to their particular situation regardless of similarity to a corresponding Department of Defense or other government situation.

Page 4

2-NITRODIPHENYLAMINE, 98%, 157171

1

2





Division of Facilities Services

DOD Hazardous Material Information (ANSI Format) For Cornell University Convenience Only

Section 1 - Product and Company Identification	Section 9 - Physical & Chemical Properties		
Section 2 - Compositon/Information on Ingredients	Section 10 - Stability & Reactivity Data		
Section 3 - Hazards Identification Including Emergency Overview	Section 11 - Toxicological Information		
Section 4 - First Aid Measures	Section 12 - Ecological Information		
Section 5 - Fire Fighting Measures	Section 13 - Disposal Considerations		
Section 6 - Accidental Release Measures	Section 14 - MSDS Transport Information		
Section 7 - Handling and Storage	Section 15 - Regulatory Information		
Section 8 - Exposure Controls & Personal Protection	Section 16 - Other Information		

2-NITRODIPHENYLAMINE, 98%, 157171

The information in this document is compiled from information maintained by the United States Department of Defense (DOD). Anyone using this information is solely reponsible for the accuracy and applicability of this information to a particular use or situation.

Cornell University does not in any way warrant or imply the applicability, viability or use of this information to any person or for use in any situation.

Section 1 - Product and Company Identification 2-NITRODIPHENYLAMINE, 98%, 157171

Product Identification: 2-NITRODIPHENYLAMINE, 98%, 157171 Date of MSDS: 09/07/1993 Technical Review Date: 07/07/1994 FSC: 6810 NIIN: LIIN: 00N050296 Submitter: N EN Status Code: C MFN: 01 Article: N Kit Part: N

Manufacturer's Information

Manufacturer's Name: ALDRICH CHEMICAL CO INC Post Office Box: 355 Manufacturer's Address1: Manufacturer's Address2: MILWAUKEE, WI 53201 Manufacturer's Country: US General Information Telephone: 414-273-3850 Emergency Telephone: 414-273-3850 Emergency Telephone: 414-273-3850 MSDS Preparer's Name: N/P Proprietary: N Reviewed: N Published: Y CAGE: 60928 Special Project Code: N

Contractor Information

Contractor's Name: ALDRICH CHEMICAL CO INC Post Office Box: 355 Contractor's Address1: 1001 WEST ST PAUL AVE Contractor's Address2: MILWAUKEE, WI 53233 Contractor's Telephone: 414-273-3850 Contractor's CAGE: 60928

Section 2 - Compositon/Information on Ingredients 2-NITRODIPHENYLAMINE, 98%, 157171

Ingredient Name: 2-NITRODIPHENYLAMINE Ingredient CAS Number: 119-75-5 Ingredient CAS Code: M **RTECS Number: RTECS Code: X** =WT: =WT Code: =Volume: =Volume Code: >WT: >WT Code: >Volume: >Volume Code: <WT: <WT Code: <Volume: <Volume Code: % Low WT: % Low WT Code: % High WT: % High WT Code: % Low Volume: % Low Volume Code: % High Volume: % High Volume Code: % Text: 98 % Enviromental Weight: Other REC Limits: N/K OSHA PEL: N/K (FP N) OSHA PEL Code: M **OSHA STEL: OSHA STEL Code:** ACGIH TLV: N/K (FP N) ACGIH TLV Code: M ACGIH STEL: N/P ACGIH STEL Code: **EPA Reporting Quantity: DOT Reporting Quantity:**

1

Ozone Depleting Chemical: N

Section 3 - Hazards Identification, Including Emergency Overview 2-NITRODIPHENYLAMINE, 98%, 157171

Health Hazards Acute & Chronic: ACUTE:MAY BE HARMFUL BY INHALATION, INGESTION OR SKIN ABSORPTION. CAUSES EYE & SKIN IRRITATION. MATERIAL IS IRRITATING TO MUCOUS MEMBRANES & UPPER RESPIRATORY TRACT. TO THE BEST OF MFR'S KNOWLEDGE, TH E CHEMICAL, PHYSICAL & TOXICOLOGICAL PROPERTIES HAVE NOT BEEN THOROUGHLY INVESTIGATED.

Signs & Symptoms of Overexposure: SEE HEALTH HAZARDS.

Medical Conditions Aggravated by Exposure: NONE SPECIFIED BY MANUFACTURER.

LD50 LC50 Mixture: NONE SPECIFIED BY MANUFACTURER.

Route of Entry Indicators: Inhalation: YES Skin: YES Ingestion: YES

Carcenogenicity Indicators NTP: NO

IARC: NO OSHA: NO

Carcinogenicity Explanation: NOT RELEVANT

Section 4 - First Aid Measures 2-NITRODIPHENYLAMINE, 98%, 157171

First Aid:

EYES:IMMEDIATELY FLUSH W/COPIOUS AMOUNTS OF WATER FOR AT LEAST 15 MINUTES. SKIN:IMMEDIATELY WASH W/SOAP & COPIOUS AMOUNTS OF WATER. WASH CONTAMINATED CLOTHING BEFORE REUSE. INHAL:REMOVE TO FRESH AIR. IF NOT BREATHING GIVE ARTIFICIAL RESPIRATION. IF BREATHING IS DIFFICULT, GIVE OXYGEN. INGEST:WASH OUT MOUTH W/WATER PROVIDED PERSON IS CONSCIOUS. CALL MD.

> Section 5 - Fire Fighting Measures 2-NITRODIPHENYLAMINE, 98%, 157171

Fire Fighting Procedures: USE NIOSH/MSHA APPROVED SCBA & FULL PROTECTIVE EQUIPMENT (FP N). **Unusual Fire or Explosion Hazard:** EMITS TOXIC FUMES UNDER FIRE CONDITIONS. **Extinguishing Media:**

WATER SPRAY, CARBON DIOXIDE, DRY CHEMICAL POWDER OR APPROPRIATE FOAM. Flash Point: Flash Point Text: N/K

Autoignition Temperature:

Autoignition Temperature Text: N/A Lower Limit(s): N/K Upper Limit(s): N/K

Section 6 - Accidental Release Measures 2-NITRODIPHENYLAMINE, 98%, 157171

Spill Release Procedures:

WEAR NIOSH/MSHA APPROVED SCBA, RUBBER BOOTS & HEAVY RUBBER GLOVES. SWEEP UP, PLACE IN A BAG & HOLD FOR WASTE DISPOSAL. AVOID RAISING DUST. VENTILATE AREA & WASH SPILL SITE AFTER MATERIAL PICKUP IS COM PLETE.

> Section 7 - Handling and Storage 2-NITRODIPHENYLAMINE, 98%, 157171

Handling and Storage Precautions:

Other Precautions:

Section 8 - Exposure Controls & Personal Protection 2-NITRODIPHENYLAMINE, 98%, 157171

Repiratory Protection: NIOSH/MSHA APPROVED RESPIRATOR. Ventilation: MECHANICAL EXHAUST REQUIRED. Protective Gloves: RUBBER GLOVES. Eye Protection: ANSI APPROVD CHEM WORKER GOGGLES (FP N). Other Protective Equipment: EMERGENCY EYE WASH AND DELUGE SHOWER WHICH MEET ANSI DESIGN CRITERIA (FP N). Work Hygenic Practices: WASH THOROUGHLY AFTER HANDLING. Supplemental Health & Safety Information: NONE SPECIFIED BY MANUFACTURER.

Section 9 - Physical & Chemical Properties 2-NITRODIPHENYLAMINE, 98%, 157171

HCC:

NRC/State License Number: Net Property Weight for Ammo: Boiling Point: Boiling Point Text: N/K Melting/Freezing Point: Melting/Freezing Text: >165F,>74C Decomposition Point: Decomposition Text: N/K Vapor Pressure: N/K Vapor Density: 10.7 Percent Volatile Organic Content: Specific Gravity: N/K

Volatile Organic Content Pounds per Gallon: pH: N/K Volatile Organic Content Grams per Liter: Viscosity: N/P Evaporation Weight and Reference: N/K Solubility in Water: N/K Appearance and Odor: RED-ORANGE CRYSTALS. Percent Volatiles by Volume: N/K Corrosion Rate: N/K

Section 10 - Stability & Reactivity Data 2-NITRODIPHENYLAMINE, 98%, 157171

Stability Indicator: YES Materials to Avoid: STRONG OXIDIZING AGENTS, STRONG ACIDS, STRONG BASES. Stability Condition to Avoid: NONE SPECIFIED BY MANUFACTURER. Hazardous Decomposition Products: TOXIC FUMES OF: CARBON MONOXIDE, CARBON DIOXIDE, NITROGEN OXIDES. Hazardous Polymerization Indicator: NO Conditions to Avoid Polymerization: NOT RELEVANT

Section 11 - Toxicological Information 2-NITRODIPHENYLAMINE, 98%, 157171

Toxicological Information: N/P

Section 12 - Ecological Information 2-NITRODIPHENYLAMINE, 98%, 157171

Ecological Information: N/P

Section 13 - Disposal Considerations 2-NITRODIPHENYLAMINE, 98%, 157171

Waste Disposal Methods:

DISSOLVE OR MIX THE MATERIAL W/COMBUSTIBLE SOLVENT & BURN IN A CHEMICAL INCINERATOR EQUIPPED W/AFTERBURNER & SCRUBBER. OBSERVE ALL FEDERAL, STATE & LOCAL ENVIRONMENTAL REGULATIONS.

Section 14 - MSDS Transport Information 2-NITRODIPHENYLAMINE, 98%, 157171

Transport Information:

N/P

Section 15 - Regulatory Information 2-NITRODIPHENYLAMINE, 98%, 157171

SARA Title III Information: N/P Federal Regulatory Information: N/P State Regulatory Information: N/P

Section 16 - Other Information 2-NITRODIPHENYLAMINE, 98%, 157171

Other Information:

N/P

HAZCOM Label Information

Product Identification: 2-NITRODIPHENYLAMINE, 98%, 157171 CAGE: 60928 Assigned Individual: N Company Name: ALDRICH CHEMICAL CO INC **Company PO Box: 355** Company Street Address1: 1001 WEST ST PAUL AVE Company Street Address2: MILWAUKEE, WI 53233 US Health Emergency Telephone: RUBBER GLOVES. Label Required Indicator: Y Date Label Reviewed: 07/07/1994 Status Code: C Manufacturer's Label Number: Date of Label: 07/07/1994 Year Procured: N/K Organization Code: G Chronic Hazard Indicator: N Eye Protection Indicator: N/P Skin Protection Indicator: N/P **Respiratory Protection Indicator: N/P** Signal Word: CAUTION Health Hazard: Slight Contact Hazard: Slight Fire Hazard: None Reactivity Hazard: None

8/9/2002 8:34:55 AM

1

Div	ision of Facilities Services
DO	D Hazardous Material Information (ANSI Format)
For	Cornell University Convenience Only
H2	SO4
Sec	ction 1 - Product and Company Identification Section 9 - Physical & Chemical Properties
Sec	ction 2 - Compositon/Information on Ingredients Section 10 - Stability & Reactivity Data
	ction 3 - Hazards Identification Including Emergency Overview Section 11 - Toxicological ormation
Sec	ction 4 - First Aid Measures Section 12 - Ecological Information
Sec	ction 5 - Fire Fighting Measures Section 13 - Disposal Considerations
Sec	ction 6 - Accidental Release Measures Section 14 - MSDS Transport Information
Sec	ction 7 - Handling and Storage Section 15 - Regulatory Information
Sec	ction 8 - Exposure Controls & Personal Protection Section 16 - Other Information
De	e information in this document is compiled from information maintained by the United States partment of Defense (DOD). Anyone using this information is solely reponsible for the uracy and applicability of this information to a particular use or situation.
	mell University does not in any way warrant or imply the applicability, viability or use of this rmation to any person or for use in any situation.

1	
2	Section 1 - Product and Company Identification
3	H2SO4
4	
5	
6	Product Identification: H2SO4
7	Date of MSDS: 01/01/1987 Technical Review Date: 08/12/1986
8	FSC: 6810 NIIN: 00-551-5231
9	Submitter: F BT
10	Status Code: C
11	MFN: 01
12	Article: N
13	Kit Part: N
14	
15	Manufacturer's Information
16	Manufacturer's Name: NATIONAL ZINC CO
17	Manufacturer's Address1:
18	Manufacturer's Address2: BARTLESVILLE, OK 74003
19	Manufacturer's Country: NK
20	General Information Telephone: 918-336-7100
21	Emergency Telephone: 918-336-7100
22	Emergency Telephone: 918-336-7100
23	MSDS Preparer's Name: N/P
24	Proprietary: N
25	Reviewed: Y
26	Published: Y
27	CAGE: 91963
28	Special Project Code: N
29	

30 Item Description

1	Item Name: SULFURIC ACID, ELECTROLYTE
2	Item Manager: S9G
3	Specification Number: O-S-801
4	Type/Grade/Class: 1 CL
5	Unit of Issue: DR Quantitative Expression: 1000000065GL
6	Unit of Issue Quantity: 1
7	Type of Container: DRUM
8	
9	Contractor Information
10	Contractor's Name: NATIONAL ZINC CO
11	Contractor's Address1: UNKNOWN
12	Contractor's Address2: BARTLESVILLE, OK 74003
13	Contractor's Telephone: 918-336-7100
14	Contractor's CAGE: 91963
15	
16	
17	
18	Section 2 - Compositon/Information on Ingredients
19	H2SO4
20	
21	
22	Ingredient Name: SULFURIC ACID (SARA III)
23	Ingredient CAS Number: 7664-93-9 Ingredient CAS Code: M
24	RTECS Number: WS5600000 RTECS Code: M
25	=WT: =WT Code:
26	=Volume: =Volume Code:
27	>WT: >WT Code:
28	>Volume: >Volume Code:
29	<wt: <wt="" code:<="" th=""></wt:>
30	<volume: <volume="" code:<="" th=""></volume:>

1	% Low WT: % Low WT Code:
2	% High WT: % High WT Code:
3	% Low Volume: % Low Volume Code:
4	% High Volume: % High Volume Code:
5	% Text: 93.2
6	% Enviromental Weight:
7	Other REC Limits: N/P
8	OSHA PEL: 1 MG/M3 OSHA PEL Code: M
9	OSHA STEL: OSHA STEL Code:
10	ACGIH TLV: 1 MG/M3; 9192 ACGIH TLV Code: M
11	ACGIH STEL: N/P ACGIH STEL Code:
12	EPA Reporting Quantity: 1000 LBS
13	DOT Reporting Quantity: 1000 LBS
14	Ozone Depleting Chemical: N
15	
16	
17	
18	
19	Section 3 - Hazards Identification, Including Emergency Overview
20	H2SO4
21	
22	
23	Health Hazards Acute & Chronic: N/P
24	
25	Signs & Symptoms of Overexposure:
26 27	BURNS TO SKIN, EYES, NOSE, AND OTHER MEMBRANES. CHRONIC - FIBROSIS, EMPHYSEMA, CONJUNCTIVITIS.
28	
29	Medical Conditions Aggravated by Exposure:
30	N/P

1	
2	LD50 LC50 Mixture: UNKNOWN
3	
4	Route of Entry Indicators:
5	Inhalation: YES
6	Skin: NO
7	Ingestion: NO
8	Carcenogenicity Indicators
9	NTP: NO
10	IARC: NO
11	OSHA: NO
12	Carcinogenicity Explanation: N/R
13	
14	
15	
16	Section 4 - First Aid Measures
17	H2SO4
18	
19	
20	First Aid:
21 22 23 24	FLUSH EYES AND SKIN WITH WATER FOR AT LEAST 15 MINUTES. INHALATION: REMOVE TO UNCONTAMINATED AREA. INGESTION: DRINK LARGE AMOUNTS OF WATER. GET MEDICAL TREATMENT. ADMINISTRATION OF OXYGEN ADEQUATE BUT SHOULD BE CONTROLLED BY ARTERIAL BLOODGAS VERIFICATION.
25	
26	
27	
28	Section 5 - Fire Fighting Measures
29	H2SO4
30	
31	

Fire Fighting Procedures:					
N/P					
Unusual Fire or Explosion Hazard:					
REACTS WITH SOME METALS TO RELEASE POTENTIALLY EXPLOSIVE HYDROGEN GAS. IGNITES ORGANIC MATERIALS.					
Extinguishing Media:					
USE MEDIA SUITABLE FOR SURROUNDING FIRE.					
Flash Point: Flash Point Text: NONE					
Autoignition Temperature:					
Autoignition Temperature Text: N/A					
Lower Limit(s): N/R					
Upper Limit(s): N/R					
Section 6 - Accidental Release Measures					
H2SO4					
Spill Release Procedures:					
NEUTRALIZE THE ACID. WASH DOWN WITH COPIOUS AMOUNTS OF WATER. ZONE OFF AREA. VENTILATE THOROUGHLY. CAN BE NEUTRALIZED CAREFULLY WITH SODIUM CARBONATE (SODA ASH) WASHING SODA.					
Section 7 - Handling and Storage					
H2SO4					
Handling and Storage Precautions:					

1	
2	Other Precautions:
3	
4	
5	
6	
7	Section 8 - Exposure Controls & Personal Protection
8	H2SO4
9	
10	
11	Repiratory Protection:
12	NIOSH APPROVED SUPPLIED AIR, SELF CONTAINED OR ACID MIST CARTRIDGE
13	Ventilation:
14	LOCAL EXHAUST, ENCLOSURE, SURFACE ACTIVE AGENTS OR CHIPS
15	Protective Gloves:
16	RUBBER
17	Eye Protection: FACE SHIELD, GOGGLES
18	Other Protective Equipment: IMPERVIOUS CLOTHING, SAFETY SHOWERS, EYE WASH
19	Work Hygenic Practices: WASH THOROUGHLY AFTER HANDLING.
20	Supplemental Health & Safety Information: N/P
21	
22	
23	
24	Section 9 - Physical & Chemical Properties
25	H2SO4
26	
27	
28	HCC: C1
29	NRC/State License Number: N/R
30	Net Property Weight for Ammo: N/R

1	Boiling	Point:	Boiling	Point	Text:	538F	,281C

- Melting/Freezing Point: Melting/Freezing Text: UNKNOWN 2
- Decomposition Point: Decomposition Text: UNKNOWN 3
- Vapor Pressure: UNKNOWN Vapor Density: UNKNOWN 4
- Percent Volatile Organic Content: 5
- Specific Gravity: 1.8354 6
- Volatile Organic Content Pounds per Gallon: 7
- pH: N/K 8
- Volatile Organic Content Grams per Liter: 9
- Viscosity: UNKNOWN 10
- **Evaporation Weight and Reference: UNKNOWN** 11
- Solubility in Water: COMPLETE 12
- Appearance and Odor: CLEAR, COLORLESS TO CLOUDY LIQUID. BITING ODOR. 13
- Percent Volatiles by Volume: N/K 14
- **Corrosion Rate: UNKNOWN** 15
- 16
- 17
- _____ 18
- Section 10 Stability & Reactivity Data 19
- H2SO4 20
- 21 22 _____
- Stability Indicator: YES 23
- Materials to Avoid: 24
- SEE SECTION IX 25
- Stability Condition to Avoid: 26
- HIGH HEAT, MOISTURE 27
- Hazardous Decomposition Products: 28
- OXIDES OF SULFUR, HYDROGEN SULFIDE, HYDROGEN GAS 29
- Hazardous Polymerization Indicator: NO 30

N/R	
Sec	ction 11 - Toxicological Information
H2S	SO4
Тох	kicological Information:
N/P)
Sec	ction 12 - Ecological Information
H2\$	SO4
	blogical Information:
N/P	
Sec	ction 13 - Disposal Considerations
	SO4
`	
Wa	ste Disposal Methods:
	SPOSE IN ACCORDANCE WITH LOCAL, STATE, AND FEDERAL REGULATIONS.

TO DISPOSA ULFIDES IN S	L. HYDROGEN SULFIDE GAS IS FORMED WHEN ACID CONTACTS S SEWERS.
	ISDS Transport Information
H2SO4	
Transport Info	rmation:
N/P	
Section 15 - R	egulatory Information
H2SO4	
SARA Title III	Information:
N/P	
Federal Regul	atory Information:
N/P	
State Regulate	ory Information:
N/P	
Section 16 - C	other Information
H2SO4	

1

- 2 Other Information:
- 3 **N/P**

4

5 HMIS Transportation Information

- 6 Product Identification: H2SO4
- 7 Transporation ID Number: 76491
- 8 Responsible Party CAGE: 91963
- 9 Date MSDS Prepared: 01/01/1987
- 10 Date MSDS Reviewed: 10/06/1982
- 11 MFN: 10/06/1982
- 12 Submitter: F KT
- 13 Status Code: C
- 14
- 15 Container Information
- 16 Unit of Issue: DR
- 17 Container Quantity: 1
- 18 Type of Container: DRUM
- 19 Net Unit Weight: 99.71 LBS
- 20 Article without MSDS: N
- 21 Technical Entry NOS Shipping Number:
- 22 Radioactivity: N/R
- 23 **Form:**
- 24 Net Explosive Weight: N/R
- 25 Coast Guard Ammunition Code:
- 26 Magnetism: N/P
- 27 AF MMAC Code:
- 28 DOD Exemption Number:
- 29 Limited Quantity Indicator:
- 30 Multiple Kit Number: 0

- 1 Kit Indicator: N
- 2 Kit Part Indicator: N
- 3 Review Indicator: Y
- 4 Additional Data:
- 5 NOT ACCEPTABLE FOR AIR TRANSPORTATION DUE TO CONTAINER AND QUANTITY.
- 6
- 7
- 8 Department of Transportation Information
- 9 DOT Proper Shipping Name: SULFURIC ACID
- 10 DOT PSN Code: NUC
- 11 Symbols:
- 12 DOT PSN Modifier: WITH MORE THAN 51 PERCENT ACID
- 13 Hazard Class: 8
- 14 UN ID Number: UN1830
- 15 DOT Packaging Group: II
- 16 Label: CORROSIVE
- 17 Special Provision(s): A3,A7,B3,B83,B84,N34,T9,T27
- 18 Packaging Exception: 154
- 19 Non Bulk Packaging: 202
- 20 Bulk Packaging: 242
- 21 Maximimum Quanity in Passenger Area: 1 L
- 22 Maximimum Quanity in Cargo Area: 30 L
- 23 Stow in Vessel Requirements: C
- 24 Requirements Water/Sp/Other: 14
- 25
- 26 IMO Detail Information
- 27 IMO Proper Shipping Name: SULPHURIC ACID
- 28 IMO PSN Code: OFJ
- ²⁹ IMO PSN Modifier: ,WITH MORE THAN 51% ACID
- 30 IMDG Page Number: 8230

- 1 UN Number: 1830
- 2 UN Hazard Class: 8
- 3 IMO Packaging Group: II
- 4 Subsidiary Risk Label: -
- 5 EMS Number: 8-06
- 6 Medical First Aid Guide Number: 700
- 7
- 8 IATA Detail Information
- 9 IATA Proper Shipping Name: FORBIDDEN BY THIS MODE OF TRANSPORTATION
- 10 IATA PSN Code: ZZY
- 11 IATA PSN Modifier:
- 12 IATA UN Id Number: N/R
- 13 IATA UN Class: N/R
- 14 Subsidiary Risk Class: N/R
- 15 UN Packaging Group: N/R
- 16 IATA Label: N/R
- 17 Packaging Note for Passengers: N/R
- 18 Maximum Quantity for Passengers: N/R
- 19 Packaging Note for Cargo: N/R
- 20 Maximum Quantity for Cargo: N/R
- 21 Exceptions: N/R
- 22
- 23 AFI Detail Information
- 24 AFI Proper Shipping Name: SULPHURIC ACID
- 25 AFI Symbols:
- AFI PSN Code: XIX
- 27 AFI PSN Modifier: WITH MORE THAN 51% ACID
- AFI UN Id Number: UN1830
- 29 AFI Hazard Class: 8
- 30 AFI Packing Group: II

- 1 AFI Label:
- 2 Special Provisions: P4, A3, A7, N34
- Back Pack Reference: A12.3
- 4
- 5 HAZCOM Label Information
- 6 Product Identification: H2SO4
- 7 CAGE: 91963
- 8 Assigned Individual: N
- 9 Company Name: NATIONAL ZINC CO
- 10 Company PO Box:
- 11 Company Street Address1: UNKNOWN
- 12 Company Street Address2: BARTLESVILLE, OK 74003 NK
- Health Emergency Telephone: 918-336-7100
- 14 Label Required Indicator: Y
- 15 Date Label Reviewed: 09/12/1990
- 16 Status Code: C
- 17 Manufacturer's Label Number: N/R
- 18 Date of Label: 09/12/1990
- 19 Year Procured: N/K
- 20 Organization Code: F
- 21 Chronic Hazard Indicator: N
- 22 Eye Protection Indicator: YES
- 23 Skin Protection Indicator: YES
- 24 Respiratory Protection Indicator: YES
- 25 Signal Word: DANGER
- 26 Health Hazard: Severe
- 27 Contact Hazard: Severe
- 28 Fire Hazard: Slight
- 29 Reactivity Hazard: Slight
- 30

1 -----

2 8/7/2002 11:22:10 PM



Division of Facilities Services

DOD Hazardous Material Information (ANSI Format) For Cornell University Convenience Only

MURIATIC ACID, 20 BE

Section 1 - Product and Company Identification	Section 9 - Physical & Chemical Properties		
Section 2 - Compositon/Information on Ingredients	<u>Section 10 - Stability & Reactivity</u> <u>Data</u>		
Section 3 - Hazards Identification Including Emergency Overview	Section 11 - Toxicological Information		
Section 4 - First Aid Measures	Section 12 - Ecological Information		
Section 5 - Fire Fighting Measures	Section 13 - Disposal Considerations		
Section 6 - Accidental Release Measures	Section 14 - MSDS Transport Information		
Section 7 - Handling and Storage	Section 15 - Regulatory Information		
Section 8 - Exposure Controls & Personal Protection	Section 16 - Other Information		

10 11

3

4

5

6

7

8

The information in this document is compiled from information maintained by the United States

12 Department of Defense (DOD). Anyone using this information is solely reponsible for the

accuracy and applicability of this information to a particular use or situation.

14 Cornell University does not in any way warrant or imply the applicability, viability or use of this

information to any person or for use in any situation.

- 16 17
- 18

Section 1 - Product and Company Identification MURIATIC ACID, 20 BE

- ¹⁹ **Product Identification:** MURIATIC ACID, 20 BE
- 21 **Date of MSDS: 01/01/1987 Technical Review Date: 03/06/1996**
- 22 **FSC: 6810 NIIN: 00-823-8010**
- 23 Submitter: D DG
- 24 Status Code: C
- 25 **MFN: 01**

1	Article: N
2 3	Kit Part: N Manufacturer's Information
4 5 7 8 9 10 11 12 13 14 15 16	Manufacturer's Name: HOOKER CHEMICALS & PLASTICS CORP Manufacturer's Address1: 75 RIVER RD Manufacturer's Address2: NUTLEY, NJ 07110-3513 Manufacturer's Country: US General Information Telephone: Emergency Telephone: 800-424-9300(CHEMTREC) Emergency Telephone: 800-424-9300(CHEMTREC) MSDS Preparer's Name: UNKNOWN Proprietary: N Reviewed: Y Published: Y CAGE: 73675 Special Project Code: N
17	Item Description
18 19 20 21 22 23 24	Item Name: HYDROCHLORIC ACID, TECHNICAL Item Manager: S9G Specification Number: ASTM E 1146-92 Type/Grade/Class: GRADE 20 DEG BAUME Unit of Issue: DR Quantitative Expression: 0000000015GL Unit of Issue Quantity: 1 Type of Container: DRUM
25	Contractor Information
26 27 28 29 30 31	Contractor's Name: HOOKER CHEMICALS & PLASTICS CORP.,DUREZ DIVISION Post Office Box: 728 Contractor's Address1: UNKNOWN Contractor's Address2: UNKNOWN, NK 00000 Contractor's Telephone: UNKNOWN Contractor's CAGE: 73675
32	Contractor Information
33 34 35 36 37	Contractor's Name: OMI INTERNATIONAL CORP Contractor's Address1: 75 RIVER RD Contractor's Address2: NUTLEY, NJ 07110-3513 Contractor's Telephone: UNKNOWN Contractor's CAGE: 04767
38 39 40	Section 2 - Compositon/Information on Ingredients MURIATIC ACID, 20 BE
41 42 43 44 45 46 47 48	Ingredient Name: HYDROGEN CHLORIDE (HYDROCHLORIC ACID) (SARA III) Ingredient CAS Number: 7647-01-0 Ingredient CAS Code: M RTECS Number: MW4025000 RTECS Code: M =WT: =WT Code: =Volume: =Volume Code: >WT: >WT Code: >Volume: >Volume Code:

- <WT: <WT Code:
- 2 **<Volume: <Volume Code:**
- ³ % Low WT: % Low WT Code:
- ⁴ % High WT: % High WT Code:
- 5 % Low Volume: % Low Volume Code:
- ⁶ % High Volume: % High Volume Code:
- 7 % Text: 31.5
- 8 % Enviromental Weight:
- 9 Other REC Limits: N/P
- 10 **OSHA PEL:** C 5 PPM **OSHA PEL Code:** M
- **OSHA STEL: OSHA STEL Code:**
- ACGIH TLV: C 5 PPM; 9192 ACGIH TLV Code: M
- 13 ACGIH STEL: N/P ACGIH STEL Code:
- 14 **EPA Reporting Quantity:** 5000 LBS
- 15 **DOT Reporting Quantity:** 5000 LBS
- 16 Ozone Depleting Chemical: N

	Section 3 - Hazards Identification, Including Emergency Overview MURIATIC ACID, 20 BE
	Health Hazards Acute & Chronic: **CORROSIVE** EYES:MAY CAUSE SEVERE
	IRRITATION, BURNS AND POSSIBLE PERMANENT VISUAL IMPAIRMENT. SKIN: MAY
	CAUSE SEVERE IRRITATION, BURNS AND ULCERATIONS. INGEST: MAY CAUSE SEVERE
	GI TRACT IRRITATION.INHAL:M AY CAUSE SEVERE RESPIRATORY
I	RRITATION.CHRONIC:MAY DAMAGE LUNGS AND TEETH AND CAUSE DERMATITIS.
ç	Signs & Symptoms of Overexposure:
	EYES/SKIN:CAUSE BURNS, IRRITN. DAMAGES EYE- BLINDNESS; INHAL: IRRIT RESP
	TRACT;INGEST:IRRIT/BURNS GI
	Medical Conditions Aggravated by Exposure:
	PERSONS WITH PRE-EXISTING SKIN OR RESPIRATORY AILMENTS MAY BE AT
ļ	NCREASED RISK FROM EXPOSURE.
ł	L D50 LC50 Mixture: LD50 ORAL RABBIT IS 900MG/KG
	Route of Entry Indicators:
	Inhalation: YES
	Skin: YES
	Ingestion: YES
(Carcenogenicity Indicators
	NTP: NO
	IARC: NO
	OSHA: NO
(Carcinogenicity Explanation: HYDROCHLORIC ACID IS CLASSIFIED IARC-
;	3(INSUFFICIENT EVIDENCE-HUMAN).
	Section 4 - First Aid Measures
	MURIATIC ACID, 20 BE

Section 5 - Fire Fighting Measures MURIATIC ACID, 20 BE Fire Fighting Procedures: USE A SELF-CONTAINED BREATHING APPARATUS AND FULL PROTECTIVE EQUIPMENT.COOL FIRE EXPOSED CONTAINERS WITH WATER FOG. Unusual Fire or Explosion Hazard: REACTS W/METALS TO EMIT H2 GAS WHICH MAY FORM EXPLOSIVE MIXTURES VAIR. Extinguishing Media: EXTINGUISH WITH AGENT SUITABLE FOR SURROUNDING FIRE Flash Point Text: NONE Autoignition Temperature Text: N/K Lower Limit(s): N/R Upper Limit(s): N/R Section 6 - Accidental Release Measures MURIATIC ACID, 20 BE Spill Release Procedures: ELIMINATE IGNITION SOURCES. STOP LEAK W/O RISK. EVACUATE AREA. SM SPILL:ABSORB WITH INERT ABSORBENT, FLUSH AREA WITH WATER. LG SPILL:NEUTRALIZE WITH SODA ASH. FLUSH NEUTRALIZED SOLUTION TO SEWEFACC ORDANCE WITH INTERNATIONAL FED, STA, & LOCAL REGS. Section 7 - Handling and Storage MURIATIC ACID, 20 BE Handling and Storage Precautions: Other Precautions: Section 8 - Exposure Controls & Personal Protection MURIATIC ACID, 20 BE	LUSH WITH WATER FOR 15 MINUTES.GET N O FRESH AIR.GIVE OXYGEN OR ARTIFICIAI ATTENTION.INGEST:DO NOT INDUCE VOM ATTENTION.IF CONSCIOUS,GIVE WATER (RESPIRAT
USE A SELF-CONTAINED BREATHING APPARATUS AND FULL PROTECTIVE EQUIPMENT.COOL FIRE EXPOSED CONTAINERS WITH WATER FOG. Unusual Fire or Explosion Hazard: REACTS W/METALS TO EMIT H2 GAS WHICH MAY FORM EXPLOSIVE MIXTURES V AIR. Extinguishing Media: EXTINGUISH WITH AGENT SUITABLE FOR SURROUNDING FIRE Flash Point: Flash Point Text: NONE Autoignition Temperature: Autoignition Temperature Text: N/K Lower Limit(s): N/R Upper Limit(s): N/R Section 6 - Accidental Release Measures MURIATIC ACID, 20 BE Spill Release Procedures: ELIMINATE IGNITION SOURCES. STOP LEAK W/O RISK. EVACUATE AREA. SM SPILL:ABSORB WITH INERT ABSORBENT,FLUSH AREA WITH WATER. LG SPILL:NEUTRALIZE WITH SODA ASH. FLUSH NEUTRALIZED SOLUTION TO SEWEF ACC ORDANCE WITH INTERNATIONAL FED,STA, & LOCAL REGS. Section 7 - Handling and Storage MURIATIC ACID, 20 BE Handling and Storage Precautions: Other Precautions: Other Precautions:		
EXTINGUISH WITH AGENT SUITABLE FOR SURROUNDING FIRE Flash Point: Flash Point Text: NONE Autoignition Temperature: Autoignition Temperature Text: N/K Lower Limit(s): N/R Upper Limit(s): N/R Section 6 - Accidental Release Measures MURIATIC ACID, 20 BE Spill Release Procedures: ELIMINATE IGNITION SOURCES. STOP LEAK W/O RISK. EVACUATE AREA. SM SPILL:ABSORB WITH INERT ABSORBENT,FLUSH AREA WITH WATER. LG SPILL:NEUTRALIZE WITH SODA ASH. FLUSH NEUTRALIZED SOLUTION TO SEWEF ACC ORDANCE WITH INTERNATIONAL FED,STA, & LOCAL REGS. Section 7 - Handling and Storage MURIATIC ACID, 20 BE Handling and Storage Precautions: Other Precautions: Section 8 - Exposure Controls & Personal Protection	DSED CONTAINERS WITH WATER FOG. ard:	
MURIATIC ACID, 20 BE Spill Release Procedures: ELIMINATE IGNITION SOURCES. STOP LEAK W/O RISK. EVACUATE AREA. SM SPILL:ABSORB WITH INERT ABSORBENT,FLUSH AREA WITH WATER. LG SPILL:NEUTRALIZE WITH SODA ASH. FLUSH NEUTRALIZED SOLUTION TO SEWEF ACC ORDANCE WITH INTERNATIONAL FED,STA, & LOCAL REGS. Section 7 - Handling and Storage MURIATIC ACID, 20 BE Handling and Storage Precautions: Other Precautions: Section 8 - Exposure Controls & Personal Protection	NONE	
ELIMINATE IGNITION SOURCES. STOP LEAK W/O RISK. EVACUATE AREA. SM SPILL:ABSORB WITH INERT ABSORBENT,FLUSH AREA WITH WATER. LG SPILL:NEUTRALIZE WITH SODA ASH. FLUSH NEUTRALIZED SOLUTION TO SEWER ACC ORDANCE WITH INTERNATIONAL FED,STA, & LOCAL REGS. Section 7 - Handling and Storage MURIATIC ACID, 20 BE Handling and Storage Precautions: Other Precautions: Section 8 - Exposure Controls & Personal Protection		
MURIATIC ACID, 20 BE Handling and Storage Precautions: Other Precautions: Section 8 - Exposure Controls & Personal Protection	BSORBENT,FLUSH AREA WITH WATER. LG A ASH. FLUSH NEUTRALIZED SOLUTION TO	
Other Precautions: Section 8 - Exposure Controls & Personal Protection		
Section 8 - Exposure Controls & Personal Protection		
	ons:	
	ons:	
Repiratory Protection: WHERE ENVIRONMENTAL CONTROLS ARE LACKING OR IN ENCLOSED SPACES I EITHER A SELF-CONTAINED BREATHING APPARATUS OR A NIOSH/MSHA APPRO RESPIRATOR FOR ACID GAS, DEPENDING ON THE AIRBORN CONCENTRATION. Ventilation:	Exposure Controls & Personal Protection	

MAINTAIN TLV/PE	iL.
Protective Gloves	
RUBBER/NEOPRE	ENE
Eye Protection: G	OGGLES/FACE SHIELD
	Equipment: FULL PROTECTIVE CLOTHING, SAFETY SHOWER, EYE
CLOTHÉS.LAUND	actices: WASH HANDS.SEPERATE WORK CLOTHES FROM STREET ER WORK CLOTHES BEFORE REUSE.KEEP FOOD OUT OF THE WOR
AREA. Supplemental Hea 765C	alth & Safety Information: MSDS FM MFR DATED:10/76; SPEC REF: O-
	Section 9 - Physical & Chemical Properties MURIATIC ACID, 20 BE
HCC: C1	
NRC/State Licens	
	ght for Ammo: N/R ling Point Text: 230F,110C
•	
	Point: Melting/Freezing Text: UNKNOWN
•	oint: Decomposition Text: UNKNOWN
	JNKNOWN Vapor Density: UNKNOWN
Percent Volatile C	
Specific Gravity:	
	Content Pounds per Gallon:
pH: N/K	
	Content Grams per Liter:
Viscosity: UNKNO	
	ht and Reference: UNKNOWN
Solubility in Wate	
	Odor: CLEAR, COLORLESS TO FAINT YELLOW LIQUID WITH A
PUNGENT ODOR	
Percent Volatiles	
Corrosion Rate: L	INKNOWN
	Section 10 - Stability & Reactivity Data MURIATIC ACID, 20 BE
Stability Indicator	: YES
Materials to Avoid	
	M LIQUIDS,MOST METALS & STRONG ALKALIS, NH3
Stability Conditio	
	W/METALS & SULFIDES.
Hazardous Decon	nposition Products:
HCL GAS, H2 & C	
,	erization Indicator: NO
	bid Polymerization:
N/R	
	Section 11 - Toxicological Information
	MURIATIC ACĬD, 20 BE

	Section 12 - Ecological Information MURIATIC ACID, 20 BE
Eco N/P	logical Information:
	Section 13 - Disposal Considerations MURIATIC ACID, 20 BE
KEE CON	te Disposal Methods: P IN COVERED DRUMS,PENDING DISPOSAL. HANDLE & DISPOSE IN FULL IPLIANCE WITH ALL APPLICABLE INTERNATIONAL,FEDERAL,STATE, & LOCAL GULATIONS.
	Section 14 - MSDS Transport Information MURIATIC ACID, 20 BE
Tra r N/P	nsport Information:
	Section 15 - Regulatory Information MURIATIC ACID, 20 BE
-	A Title III Information:
N/P	eral Regulatory Information:
N/P	
Stat N/P	e Regulatory Information:
	Section 16 - Other Information MURIATIC ACID, 20 BE
	er Information:
N/P	HMIS Transportation Information
Pro	duct Identification: MURIATIC ACID, 20 BE
	nsporation ID Number: 87173
	ponsible Party CAGE: 73675 MSDS Prepared: 01/01/1987
	MSDS Reviewed: 03/06/1996
	I: 03/06/1996
	mitter: D DG us Code: C
	tainer Information
COL	
CON	Unit of Issue: DR Container Quantity: 1

- Type of Container: DRUM
- 2 Net Unit Weight: 145.0 LBS
- 3 Article without MSDS: N
- 4 **Technical Entry NOS Shipping Number:**
- 5 Radioactivity: N/R
- 6 Form:
- 7 Net Explosive Weight: N/R
- 8 Coast Guard Ammunition Code: N/R
- 9 Magnetism: N/P
- 10 **AF MMAC Code:** NR
- 11 **DOD Exemption Number:** N/R
- 12 Limited Quantity Indicator:
- 13 Multiple Kit Number: 0
- 14 Kit Indicator: N
- 15 Kit Part Indicator: N
- 16 Review Indicator: Y
- 17 Additional Data:
- 18 **NONE**

19

Department of Transportation Information

- 20 DOT Proper Shipping Name: HYDROCHLORIC ACID
- 21 DOT PSN Code: HJG
- 22 Symbols:
- 23 **DOT PSN Modifier:**
- Hazard Class: 8
- 25 **UN ID Number: UN1789**
- 26 **DOT Packaging Group:** II
- 27 Label: CORROSIVE
- 28 **Special Provision(s):** A3,A6,B3,B15,N41,T9,T27
- 29 Packaging Exception: 154
- 30 Non Bulk Packaging: 202
- 31 Bulk Packaging: 242
- 32 Maximimum Quanity in Passenger Area: 1 L
- Maximimum Quanity in Cargo Area: 30 L
- 34 Stow in Vessel Requirements: C
- 35 **Requirements Water/Sp/Other:**
- 36

47

IMO Detail Information

- 37 IMO Proper Shipping Name: HYDROCHLORIC ACID
- 38 IMO PSN Code: IEX
- 39 IMO PSN Modifier:
- 40 **IMDG Page Number:** 8183
- 41 **UN Number:** 1789
- 42 UN Hazard Class: 8
- IMO Packaging Group: II/III
- 44 Subsidiary Risk Label: -
- 45 **EMS Number: 8-03**
- 46 Medical First Aid Guide Number: 700
 - IATA Detail Information
- 48 IATA Proper Shipping Name: HYDROCHLORIC ACID
- 49 IATA PSN Code: NPG
- 50 IATA PSN Modifier:

IATA UN Id Number: 1789 IATA UN Class: 8 2 Subsidiary Risk Class: 3 UN Packaging Group: || 4 IATA Label: CORROSIVE 5 Packaging Note for Passengers: 809 6 Maximum Quantity for Passengers: 1L 7 Packaging Note for Cargo: 813 8 Maximum Quantity for Cargo: 30L 9 Exceptions: A3 **AFI Detail Information** 11 AFI Proper Shipping Name: HYDROCHLORIC ACID, SOLUTION 12 **AFI Symbols:** 13 AFI PSN Code: NPG 14 **AFI PSN Modifier:** 15 AFI UN Id Number: UN1789 16 AFI Hazard Class: 8 17 AFI Packing Group: || 18 AFI Label: 19 Special Provisions: P4, A3, A6, N41 20 Back Pack Reference: A12.3 21 **HAZCOM Label Information** 22 Product Identification: MURIATIC ACID, 20 BE 23 **CAGE:** 73675 24 Assigned Individual: N 25 Company Name: HOOKER CHEMICALS & PLASTICS CORP., DUREZ DIVISION 26 Company PO Box: 728 27 Company Street Address1: UNKNOWN 28 Company Street Address2: UNKNOWN, NK 00000 NK 29 Health Emergency Telephone: 800-424-9300(CHEMTREC) 30 Label Required Indicator: Y 31 Date Label Reviewed: 03/06/1996 32 33 Status Code: C Manufacturer's Label Number: UNKNOWN 34 Date of Label: 03/06/1996 35 Year Procured: N/K 36 **Organization Code:** F 37 Chronic Hazard Indicator: N/P 38 Eve Protection Indicator: YES 39 Skin Protection Indicator: YES 40 **Respiratory Protection Indicator: N/P** 41 Signal Word: WARNING 42 Health Hazard: Moderate 43 Contact Hazard: Moderate 44 Fire Hazard: Slight 45 Reactivity Hazard: None 46 47 8/8/2002 12:33:37 AM 48

49

1	
2	
3	
4	ISOPROPANOL;ISOPROPYL ALCOHOL
5	
6	
7	Section 1 - Product and Company Identification Section 9 - Physical & Chemical Properties
9	Section 2 - Compositon/Information on Ingredients Section 10 - Stability & Reactivity Data
10 11	Section 3 - Hazards Identification Including Emergency Overview Section 11 - Toxicological Information
12	Section 4 - First Aid Measures Section 12 - Ecological Information
13	Section 5 - Fire Fighting Measures Section 13 - Disposal Considerations
14	Section 6 - Accidental Release Measures Section 14 - MSDS Transport Information
15	Section 7 - Handling and Storage Section 15 - Regulatory Information
16	Section 8 - Exposure Controls & Personal Protection Section 16 - Other Information
17	
18	
19	
20 21 22	The information in this document is compiled from information maintained by the United States Department of Defense (DOD). Anyone using this information is solely reponsible for the accuracy and applicability of this information to a particular use or situation.
23 24	Cornell University does not in any way warrant or imply the applicability, viability or use of this information to any person or for use in any situation.
25	
26	
27	Section 1 - Product and Company Identification
28	ISOPROPANOL;ISOPROPYL ALCOHOL
29	
30	
31	Product Identification: ISOPROPANOL; ISOPROPYL ALCOHOL
32	Date of MSDS: 01/01/1985 Technical Review Date: 05/25/1999

- 1 FSC: 6810 NIIN: 00-983-8551
- 2 Submitter: D DG
- 3 Status Code: C
- 4 MFN: 01
- 5 Article: N
- 6 Kit Part: N
- 7
- 8 Manufacturer's Information
- 9 Manufacturer's Name: UNION CARBIDE CORP, MFR CHEM COMMOD AGY, DIST
- 10 Manufacturer's Address1: 39 OLD RIDGEBURY ROAD
- 11 Manufacturer's Address2: DANBURY, CT 06817-0001
- 12 Manufacturer's Country: US
- General Information Telephone: 800-822-4357
- 14 Emergency Telephone: 800-822-4357
- 15 Emergency Telephone: 800-822-4357
- 16 MSDS Preparer's Name: N/P
- 17 Proprietary: N
- 18 Reviewed: Y
- 19 Published: Y
- 20 CAGE: 61637
- 21 Special Project Code: N
- 22
- 23 Item Description
- 24 Item Name: ISOPROPYL ALCOHOL, TECHNICAL
- 25 Item Manager: S9G
- 26 Specification Number: TT-I-735A
- 27 Type/Grade/Class: GRADE A
- 28 Unit of Issue: QT
- 29 Unit of Issue Quantity: G
- 30 Type of Container: CAN

Contractor Information
Contractor's Name: UNION CARBIDE CORP INDUSTRIAL
Contractor's Address1: 39 OLD RIDGEBURY ROAD CHEMICALS DIV
Contractor's Address2: DANBURY, CT 06817-0001
Contractor's Telephone: 800-568-4000/732-563-5522 (MSDS)
Contractor's CAGE: 61637
Section 2 - Compositon/Information on Ingredients
ISOPROPANOL;ISOPROPYL ALCOHOL
Ingredient Name: ISOPROPYL ALCOHOL (SARA III)
Ingredient CAS Number: 67-63-0 Ingredient CAS Code: M
RTECS Number: NT8050000 RTECS Code: M
=WT: =WT Code:
=Volume: =Volume Code:
>WT: >WT Code:
>Volume: >Volume Code:
<wt: <wt="" code:<="" th=""></wt:>
<volume: <volume="" code:<="" th=""></volume:>
% Low WT: % Low WT Code:
% High WT: % High WT Code:
% Low Volume: % Low Volume Code:
% High Volume: % High Volume Code:
% Text: >99
% Enviromental Weight:
Other REC Limits: N/P

1	OSHA PEL: 400 PPM/500 STEL OSHA PEL Code: M
2	OSHA STEL: OSHA STEL Code:
3	ACGIH TLV: 400 PPM/500STEL;9192 ACGIH TLV Code: M
4	ACGIH STEL: N/P ACGIH STEL Code:
5	EPA Reporting Quantity:
6	DOT Reporting Quantity:
7	Ozone Depleting Chemical: N
8	
9	
10	
11	
12	Section 3 - Hazards Identification, Including Emergency Overview
13	ISOPROPANOL; ISOPROPYL ALCOHOL
14	
15	
16	Health Hazards Acute & Chronic: N/P
17	
18	Signs & Symptoms of Overexposure:
19	NONE EXPECTED EXCEPT FOR GIDDINESS
20	Madical Conditions Aggrevated by Eveneyura:
21	Medical Conditions Aggravated by Exposure: N/P
22 23	ΙΝ/ Γ
23	LD50 LC50 Mixture: N/P
25	
26	Route of Entry Indicators:
27	Inhalation: N/P
28	Skin: N/P
29	Ingestion: N/P
30	Carcenogenicity Indicators

1	NTP: N/P
2	IARC: N/P
3	OSHA: N/P
4	Carcinogenicity Explanation: N/P
5	
6	
7	
8	Section 4 - First Aid Measures
9	ISOPROPANOL;ISOPROPYL ALCOHOL
10	
11	
12	First Aid:
13	INHALE:REMOVE TO FRESH AIR.INGESTED:INDUCE VOMITING,GET MEDICAL
14	ATTENTION.EYES/SKIN:FLUSH IMMEDIATELY WITH WATER.
15	
16	
17	Castion E. Fire Fighting Massures
18	Section 5 - Fire Fighting Measures
19	ISOPROPANOL;ISOPROPYL ALCOHOL
20	
21	
22	Fire Fighting Procedures:
23	DILUTION OF BURNING LIQ W/22-25 VOL H*20 WILL EXTINGUISH
24	Unusual Fire or Explosion Hazard:
25 26	MAY BE IGNITED BY SPARKS, FLAME. CONTAINER MAY EXPLODE IN FIRE. VAPOR IS HAZARD.
27	Extinguishing Media:
28	CO*2, DRY CHEM FOR SM FIRES. ALCOHOL FOAM TYPE FOR LG.
29	Flash Point: Flash Point Text: 53F TCC
30	
31	Autoignition Temperature:

Autoignition Temperature Text: N/A
Lower Limit(s): 2.0
Upper Limit(s): 12.0
Section 6 - Accidental Release Measures
ISOPROPANOL;ISOPROPYL ALCOHOL
Spill Release Procedures:
ELIMINATE ALL SOURCES OF IGNITION. SM SPILLS SHOULD BE FLUSHED W/LG QTY WATER. LARGER SPILLS SHOULD BE COLLECTED FOR DISPOSAL.
Section 7 - Handling and Storage
ISOPROPANOL;ISOPROPYL ALCOHOL
Handling and Storage Precautions:
Other Precautions:
Section 8 - Exposure Controls & Personal Protection
ISOPROPANOL;ISOPROPYL ALCOHOL

1	Repiratory Protection:
2	AIR-SUPP MASKS IN CONFINED AREAS
3	Ventilation:
4	LOCAL EXHST PREFERRED, MECH ACCEPTABLE
5	Protective Gloves:
6	RUBBER
7	Eye Protection: GOGGLES
8	Other Protective Equipment: EYEBATH/SAFETY SHOWER
9	Work Hygenic Practices: N/P
10 11	Supplemental Health & Safety Information: ITEM MEETS REQUIREMENTS FOR GRADE A UNDER FED SPEC TT-I-735
12	
13	
14	
15	Section 9 - Physical & Chemical Properties
16	ISOPROPANOL;ISOPROPYL ALCOHOL
16 17	ISOPROPANOL;ISOPROPYL ALCOHOL
17	ISOPROPANOL;ISOPROPYL ALCOHOL
17 18	
17 18 19	 HCC: F2
17 18 19 20	HCC: F2 NRC/State License Number:
17 18 19 20 21	HCC: F2 NRC/State License Number: Net Property Weight for Ammo:
17 18 19 20 21 22	HCC: F2 NRC/State License Number: Net Property Weight for Ammo: Boiling Point: Boiling Point Text: 180F/82.3C
17 18 19 20 21 22 23	HCC: F2 NRC/State License Number: Net Property Weight for Ammo: Boiling Point: Boiling Point Text: 180F/82.3C Melting/Freezing Point: Melting/Freezing Text: N/A
17 18 19 20 21 22 23 24	HCC: F2 NRC/State License Number: Net Property Weight for Ammo: Boiling Point: Boiling Point Text: 180F/82.3C Melting/Freezing Point: Melting/Freezing Text: N/A Decomposition Point: Decomposition Text: N/A
 17 18 19 20 21 21 22 23 24 25 	HCC: F2 NRC/State License Number: Net Property Weight for Ammo: Boiling Point: Boiling Point Text: 180F/82.3C Melting/Freezing Point: Melting/Freezing Text: N/A Decomposition Point: Decomposition Text: N/A Vapor Pressure: 33 Vapor Density: 2.07
 17 18 19 20 21 22 23 24 25 26 	HCC: F2 NRC/State License Number: Net Property Weight for Ammo: Boiling Point: Boiling Point Text: 180F/82.3C Melting/Freezing Point: Melting/Freezing Text: N/A Decomposition Point: Decomposition Text: N/A Vapor Pressure: 33 Vapor Density: 2.07 Percent Volatile Organic Content:
 17 18 19 20 21 22 23 24 25 26 27 	HCC: F2 NRC/State License Number: Net Property Weight for Ammo: Boiling Point: Boiling Point Text: 180F/82.3C Melting/Freezing Point: Melting/Freezing Text: N/A Decomposition Point: Decomposition Text: N/A Vapor Pressure: 33 Vapor Density: 2.07 Percent Volatile Organic Content: Specific Gravity: 0.786

1	Viscosity: N/P
2	Evaporation Weight and Reference: (BUTYL AC=1)=2.3
3	Solubility in Water: COMPLETE
4	Appearance and Odor: CLEAR APPEARANCE, SHARP ODOR
5	Percent Volatiles by Volume: 100
6	Corrosion Rate: N/P
7	
8	
9	
10	Section 10 - Stability & Reactivity Data
11	ISOPROPANOL;ISOPROPYL ALCOHOL
12	
13	
14	Stability Indicator: YES
15	Materials to Avoid:
16	N/P
17	Stability Condition to Avoid:
18	AVOID HEAT, SPARK, OPEN FLAMES
19	Hazardous Decomposition Products:
20	CARBON DIOXIDE, CARBON MONOXIDE GENERATED WHEN COMBUSTED
21	Hazardous Polymerization Indicator: NO
22	Conditions to Avoid Polymerization:
23	N/P
24	
25	
26	
27	Section 11 - Toxicological Information
28	ISOPROPANOL;ISOPROPYL ALCOHOL
29	
30	

Т	oxicological Information:
N	/P
S	ection 12 - Ecological Information
IS	OPROPANOL;ISOPROPYL ALCOHOL
E	cological Information:
N	/P
S	ection 13 - Disposal Considerations
IS	OPROPANOL;ISOPROPYL ALCOHOL
	Vanta Dianasal Mathada:
	TOMIZE INTO INCINERATOR WHERE PERMITTED UNDER APPROPRIATE FED, STATE, OCAL REG.
	action 14 MSDS Transport Information
	ection 14 - MSDS Transport Information
15	SOPROPANOL;ISOPROPYL ALCOHOL
Tı	ransport Information:
N	/P

1	
2	
3	
4	Section 15 - Regulatory Information
5	ISOPROPANOL; ISOPROPYL ALCOHOL
6	
7	SARA Title III Information:
9	N/P
	Federal Regulatory Information:
10 11	N/P
	State Regulatory Information:
12	N/P
13	
14	
15 16	
17	Section 16 - Other Information
18	ISOPROPANOL;ISOPROPYL ALCOHOL
19	
20	
21	Other Information:
22	N/P
23	
24	HMIS Transportation Information
25	Product Identification: ISOPROPANOL; ISOPROPYL ALCOHOL
26	Transporation ID Number: 96332
27	Responsible Party CAGE: 61637
28	Date MSDS Prepared: 01/01/1985
29	Date MSDS Reviewed: 09/05/1986
30	MFN: 09/05/1986

- 1 Submitter: D DG
- 2 Status Code: C
- 3
- 4 Container Information
- 5 Unit of Issue: QT
- 6 Container Quantity: G
- 7 Type of Container: CAN
- 8 Net Unit Weight:
- 9 Article without MSDS: N
- 10 Technical Entry NOS Shipping Number:
- 11 Radioactivity:
- 12 **Form:**
- ¹³ Net Explosive Weight:
- 14 Coast Guard Ammunition Code:
- 15 Magnetism: N/P
- 16 AF MMAC Code:
- 17 DOD Exemption Number:
- 18 Limited Quantity Indicator:
- 19 Multiple Kit Number: 0
- 20 Kit Indicator: N
- 21 Kit Part Indicator: N
- 22 Review Indicator: Y
- 23 Additional Data:
- 24
- 25
- 26
- 27 Department of Transportation Information
- 28 DOT Proper Shipping Name: ISOPROPANOL OR ISOPROPYL ALCOHOL
- 29 DOT PSN Code: HWY
- 30 Symbols:

- 1 DOT PSN Modifier:
- 2 Hazard Class: 3
- 3 UN ID Number: UN1219
- 4 DOT Packaging Group: II
- 5 Label: FLAMMABLE LIQUID
- 6 Special Provision(s): T1
- 7 Packaging Exception: 150
- 8 Non Bulk Packaging: 202
- 9 Bulk Packaging: 242
- 10 Maximimum Quanity in Passenger Area: 5 L
- 11 Maximimum Quanity in Cargo Area: 60 L
- 12 Stow in Vessel Requirements: B
- 13 Requirements Water/Sp/Other:
- 14
- 15 IMO Detail Information
- 16 IMO Proper Shipping Name: ISOPROPANOL
- 17 IMO PSN Code: ITA
- 18 IMO PSN Modifier:
- 19 IMDG Page Number: 3244
- 20 UN Number: 1219
- UN Hazard Class: 3.2
- 22 IMO Packaging Group: II
- 23 Subsidiary Risk Label: -
- EMS Number: 3-06
- ²⁵ Medical First Aid Guide Number: 305
- 26
- 27 IATA Detail Information
- 28 IATA Proper Shipping Name: ISOPROPANOL
- 29 IATA PSN Code: ONH
- 30 IATA PSN Modifier:

- 1 IATA UN Id Number: 1219
- 2 IATA UN Class: 3
- 3 Subsidiary Risk Class:
- 4 UN Packaging Group: II
- 5 IATA Label: FLAMMABLE LIQUID
- 6 Packaging Note for Passengers: 305
- 7 Maximum Quantity for Passengers: 5L
- 8 Packaging Note for Cargo: 307
- 9 Maximum Quantity for Cargo: 60L
- 10 Exceptions:
- 11
- 12 AFI Detail Information
- 13 AFI Proper Shipping Name: ISOPROPANOL
- 14 AFI Symbols:
- 15 AFI PSN Code: ONH
- 16 AFI PSN Modifier:
- 17 AFI UN Id Number: UN1219
- 18 AFI Hazard Class: 3
- 19 AFI Packing Group: II
- 20 AFI Label:
- 21 Special Provisions: P5
- 22 Back Pack Reference: A7.3
- 23
- 24 HAZCOM Label Information
- 25 Product Identification: ISOPROPANOL; ISOPROPYL ALCOHOL
- 26 CAGE: 61637
- 27 Assigned Individual: N
- 28 Company Name: UNION CARBIDE CORP INDUSTRIAL
- 29 Company PO Box:
- 30 Company Street Address1: 39 OLD RIDGEBURY ROAD CHEMICALS DIV

- Company Street Address2: DANBURY, CT 06817-0001 US
- 2 Health Emergency Telephone: 800-822-4357
- 3 Label Required Indicator: Y
- 4 Date Label Reviewed: 12/16/1998
- 5 Status Code: C
- 6 Manufacturer's Label Number:
- 7 Date of Label: 12/16/1998
- 8 Year Procured: N/K
- 9 Organization Code: F
- 10 Chronic Hazard Indicator: N/P
- 11 Eye Protection Indicator: N/P
- 12 Skin Protection Indicator: N/P
- 13 Respiratory Protection Indicator: N/P
- 14 Signal Word: N/P
- 15 Health Hazard:
- 16 Contact Hazard:
- 17 Fire Hazard:
- 18 Reactivity Hazard:
- 19
- 20 -----
- 21 8/8/2002 1:31:21 AM

```
1
   SULTAN CHEMISTS INC
                          -- SODIUM HYPOCHLORITE - BLEACH
2
   3
   MSDS Safety Information
4
   _____
5
  FSC: 6810
  NIIN: 00-900-6276
6
7
   MSDS Date: 05/01/1998
8
  MSDS Num: CLLCD
  Product ID: SODIUM HYPOCHLORITE - BLEACH
9
10
   MFN: 01
   Responsible Party
11
   Cage: 63536
   Name: SULTAN CHEMISTS INC
13
14
  Address: 85 W FOREST AVE
  City: ENGLEWOOD NJ 07631-4001
15
   Info Phone Number: 201-871-1232
16
   Emergency Phone Number: 800-535-5053
17
18
   Review Ind: Y
  Published: Y
19
  _____
20
21
  Contractor Summary
   _____
22
   Cage: 63536
   Name: SULTAN CHEMISTS INC
24
   Address: 85 W FOREST AVE
25
26
  City: ENGLEWOOD NJ 07631-4001
27
  Phone: 201-871-1232
28
   29
  Item Description Information
30
   _____
31
   Item Manager: S9G
32
   Item Name: SODIUM HYPOCHLORITE SOLUTION
  Unit of Issue: CN
33
  Quantitative Expression: 0000000005GL
34
   UI Container Qty: 1
35
   Type of Container: CAN
36
   _____
38
   Ingredients
39
   _____
40
  Cas: 7681-52-9
  RTECS #: NH3486300
41
  Name: SODIUM HYPOCHLORITE
42
   < Wt: 6.
43
44
   ACGIH TLV: 200MG/M3;8 HR
45
   EPA Rpt Qty: 100 LBS
   DOT Rpt Qty: 100 LBS
46
47
   48
   Health Hazards Data
49
   _____
50
   Route Of Entry Inds - Inhalation: YES
51
   Skin: YES
52
   Ingestion: YES
53
   Effects of Exposure: CAUSES CAUSTIC BURNS. MAY BE HARMFUL BY INHALATION,
54
    INGESTION, OR SKIN ABSORPTION. CAUSES EYE AND SKIN IRRTANT. MATERIAL IS
55
    IRRITATING TO MUCOUS MEMBRANES AND UPPER RESPIRATORY TRACT.
56
   Signs And Symptions Of Overexposure: CAUSES CAUSTIC BURNS. MAY BE HARMFUL BY
57
    INHALATION, INGESTION, OR SKIN ABSORPTION. CAUSES EYE AND SKIN IRRTANT.
```

```
MATERIAL IS IRRITATING TO MUCOUS MEMBRANES AND UPPER RESPIRATORY TRACT.
1
2
   First Aid: SKIN AND EYES: FLUSH WELL WITH WARM WATE FOR AT LEAST 15 MINUTES.
     INGESTION: DO NOT INDUCE VOMITING. DILUTE EITH LARGE QUANTITIES OF MILK OR
4
     WATER. INHALATION: REMOVE TO FRESH AIR. IF BREATHING IS DIF FICULT, GIVE
5
     OXYGEN. GET MEDICAL ATTENTION.
   6
7
   Handling and Disposal
   _____
8
   Spill Release Procedures: FLUSH SMALL AMOUNT TO DRAIN. ADJUST PH TO
9
10
   NEUTRALIZE
11
    WITH DILUTE ACIDS FOR LARGE SPILLS. COLLECT AND RETURN LARGE AMOUNTS TO
    CONTAINER.
13
   Waste Disposal Methods: ADJUST PH TO NEUTRAL. FLUSH THE AQUEOUS SOLUTION DOWN
14
     THE DRAIN WITH PLENTY OF WATER. OBSERVE ALL FEDERAL, STATE AND LOCAL LAWS.
15
   Handling And Storage Precautions: IRRITANT. KEEP TIGHTLY CLOSED. STORE IN A
    COOL DRY PLACE. WASH THOROUGHLY AFTER HANDLING.
16
   Other Precautions: DO NOT GET IN EYS, ON SKIN, ON CLOTHING.
17
   18
   Fire and Explosion Hazard Information
19
   _____
20
21
   Flash Point Text: NON-FLAMMABLE
   Lower Limits: 0
   Upper Limits: 0
   Extinguishing Media: NOT REOUIRED.
24
   Fire Fighting Procedures: WEAR SELF-CONTAINED BREATHING APPARATUS AND
25
26
    PROTECTIVE CLOTHING TO PREVENT CONTACT WITH SKIN AND EYES.
27
   Unusual Fire/Explosion Hazard: EMITS TOXIC FUMES UNDER FIRE CONDITIONS.
   28
29
   Control Measures
30
   _____
31
   Respiratory Protection: WEAR NIOSH/MSHA-APPROVED RESPIRATOR.
   Ventilation: LOCAL EXHAUST: FACE VELOCITY 60 FPM. CHEMICAL FUME HOOD. DO NOT
32
33
    BREATHE DUST.
   Protective Gloves: CHEMICAL RESISTANT
34
35
   Eye Protection: CHEMICAL RESISTANT GOGGLES
   Other Protective Equipment: SAFETY SHOWER AND EYE BATH.
36
   Work Hygienic Practices: WASH THOROUGHLY AFTER USE.
   _____
38
39
   Physical/Chemical Properties
40
   _____
41
   HCC: B1
   Boiling Point: =104.4C, 220.F
42
43
   Melt/Freeze Pt: =-.8C, 30.5F
44
   Vapor Pres: 23 MMHG/25C
45
   Spec Gravity: 1.210/25C
   PH: 11.5
46
47
   Solubility in Water: MISCIBLE
   Appearance and Odor: COLORLESS TO LIGHT YELLOW LIQUID ODOR OF CHLORINE
48
   Percent Volatiles by Volume: 93
49
50
   Reactivity Data
52
   _____
53
   Stability Indicator: YES
54
   Stability Condition To Avoid: CONTACT WITH ACIDS.
55
   Materials To Avoid: ACIDS AND ACID SOLUTIONS.
56
   Hazardous Decomposition Products: CHLORINE.
57
   Hazardous Polymerization Indicator: NO
```

```
1
   Conditions To Avoid Polymerization: WILL NOT OCCUR.
2
   _____
3
   Toxicological Information
4
   _____
5
  Ecological Information
6
7
   _____
8
  MSDS Transport Information
9
10
  Transport Information: PROPER SHIPPING NAME: SODIUM HYPOCHLORITE SOLUTION.
11
   HAZARDOUS CLASSIFICATION: CORROSIVE LIQUID. IDENTIFICATION NUMBER:NONE.
   ADDITIONAL LABELING: CORROSIVE LIQUID.
13
14
  _____
  Regulatory Information
15
   _____
16
   Sara Title III Information: THIS PRODUCT CONTAINS THE FOLLOWING TOXIC
17
18
  CHEMICAL
   SUBJECT TO THE REPORTING REQUIREMENTS OF SECTION 313 OF THE EMERGENCY
19
   PLANNING AND COMMUNITY RIGHT-TO- KNOW ACT OF 1986 AND OF CFR 372, SODIUM
20
21
   HYPOCH LORITE: CAS REG NO. 7681-52-9 LESS THAN 6.0%. IT CONTAINS NO OTHER
   HAZARDOUS INGREDIENTS.
  _____
24
  Other Information
25
  _____
26
  Other Information: ALL CHEMICALS MAY POSE UNKNOWN HAZARDS AND SHOULD BE USED
27
    WITH CAUTION. THIS MATERIAL SAFETY DATA SHEET (MSDS) APPLIES ONLY TO THE
    MATERIAL AS PACKAGED. IF THIS PRODUCT IS COMBINED WITH OTHER MATERIAL S,
28
29
    DETERIORATES, OR BECOMES CONTAMINATED, IT MAY POSE HAZARDS NOT MENTIONED IN
30
    THIS MSDS
31
   _____
32
  Transportation Information
  Responsible Party Cage: 63536
34
  Trans ID NO: 158729
35
  Product ID: SODIUM HYPOCHLORITE - BLEACH
36
  MSDS Prepared Date: 05/01/1998
  Review Date: 09/06/2001
38
  MFN: 1
39
40
  Multiple KIT Number: 0
  Unit Of Issue: CN
41
  Container QTY: 1
42
43
  Type Of Container: CAN
44
   45
   Detail DOT Information
  _____
46
47
  DOT PSN Code: DWG
48
   Symbols: G
49
   DOT Proper Shipping Name: CORROSIVE LIQUIDS, N.O.S.
50
  Hazard Class: 8
51
  UN ID Num: UN1760
52
  DOT Packaging Group: III
53
  Label: CORROSIVE
54
  Special Provision: T7
55
  Non Bulk Pack: 203
56
  Bulk Pack: 241
57
  Max Qty Pass: 5 L
```

```
1
   Max Qty Cargo: 60 L
2
   Vessel Stow Req: A
3
   Water/Ship/Other Reg: 40
4
   _____
5
   Detail IMO Information
   6
7
   IMO PSN Code: ESH
   IMO Proper Shipping Name: CORROSIVE LIQUID, N.O.S. o
8
   IMDG Page Number: 8147
9
10
   UN Number: 1760
   UN Hazard Class: 8
11
   IMO Packaging Group: I/II/III
   Subsidiary Risk Label: -
14
   EMS Number: 8-15
   MED First Aid Guide NUM: 760
15
16
   _____
   Detail IATA Information
17
   18
   IATA PSN Code: HKW
19
   IATA UN ID Num: 1760
20
21
   IATA Proper Shipping Name: CORROSIVE LIQUID, N.O.S. *
22
   IATA UN Class: 8
   IATA Label: CORROSIVE
   UN Packing Group: III
24
25
   Packing Note Passenger: 818
26
   Max Quant Pass: 5L
27
   Max Quant Cargo: 60L
28
   Packaging Note Cargo: 820
29
   _____
30
   Detail AFI Information
31
   _____
32
   AFI PSN Code: HKW
   AFI Symbols: *
33
   AFI Proper Shipping Name: CORROSIVE LIQUID, N.O.S.
34
35
   AFI Hazard Class: 8
   AFI UN ID NUM: UN1760
36
   AFI Packing Group: III
38
   Special Provisions: P5
   Back Pack Reference: A12.3
39
40
   _____
41
   HAZCOM Label
   42
   Product ID: SODIUM HYPOCHLORITE - BLEACH
43
44
   Cage: 63536
   Company Name: SULTAN CHEMISTS INC
45
   Street: 85 W FOREST AVE
46
47
   City: ENGLEWOOD NJ
48
   Zipcode: 07631-4001
49
   Health Emergency Phone: 800-535-5053
50
   Label Required IND: Y
51
   Date Of Label Review: 09/06/2001
52
   Status Code: A
53
   Origination Code: F
54
   Eye Protection IND: YES
55
   Skin Protection IND: YES
56
   Signal Word: DANGER
57
   Respiratory Protection IND: YES
```

1	Health Hazard: Severe
2	Contact Hazard: Severe
3	Fire Hazard: None
4	Reactivity Hazard: None
5	Hazard And Precautions: CAUSES CAUSTIC BURNS. MAY BE HARMFUL BY INHALATION,
6	INGESTION, OR SKIN ABSORPTION. CAUSES EYE AND SKIN IRRTANT. MATERIAL IS
7	IRRITATING TO MUCOUS MEMBRANES AND UPPER RESPIRATORY TRACT.
8	
9	Disclaimer (provided with this information by the compiling agencies): This
10	information is formulated for use by elements of the Department of Defense.
11	The United States of America in no manner whatsoever expressly or implied
12	warrants, states, or intends said information to have any application, use
13	or
14	viability by or to any person or persons outside the Department of Defense
15	nor any person or persons contracting with any instrumentality of the
16	United
17	States of America and disclaims all liability for such use. Any person
18	utilizing this instruction who is not a military or civilian employee of
19	the
20	United States of America should seek competent professional advice to
21	verify
22	and assume responsibility for the suitability of this information to their
23	particular situation regardless of similarity to a corresponding Department
24	of Defense or other government situation.

1	ALDON CORPORATION SODIUM HYDROXIDE
2 3	MSDS Safety Information
4 5	MSDS Date: 06/10/1996
6	MSDS Num: CLFSZ
7	Product ID: SODIUM HYDROXIDE
8	MFN: 02
9	Responsible Party
10	Cage: 6V042
11	Name: ALDON CORPORATION
12	Address: 1533 W HENRIETTA RD
13	City: AVON NY 14414-9508
14	Info Phone Number: 716-226-6177
15	Emergency Phone Number: 716 226-6177 800-424-9300
16	Resp. Party Other MSDS No.: SS 550 KM00729M
17	Preparer's Name: MICHAEL RASZEJA
18	Chemtrec IND/Phone: (800)424-9300
19	Review Ind: Y
20	Published: Y
21	
22	Contractor Summary
23	
24	Cage: 6V042
25	Name: AL-DON CHEMICALS INC
26	Address: 1533 W HENRIETTA RD
27	City: AVON NY 14414-9508
28	Phone: 716-226-6177
29	Cage: 33089
30	Name: NASCO INTL INC., NASCO DIV

Ad	dress: 901 JANESVILL AVE
Cit	y: FORT ATKINSON WI 53538-0901
Ph	one: 920-563-2446
Ing	redients
Ca	s: 1310-73-2
RT	ECS #: WB4900000
Na	me: SODIUM HYDROXIDE
%	low Wt: 90.
%	high Wt: 100.
OS	SHA PEL: 2 MG/M3
AC	GIH TLV: NOT ESTABLISHED
AC	GIH STEL: C2 MG/M3
ΕP	A Rpt Qty: 1000 LBS
DC	OT Rpt Qty: 1000 LBS
== He	alth Hazards Data
== Eff	ects of Exposure: INGESTION: MAY RESULT IN SEVERE INTESTINAL IRRITATION WITH
	URNS TO MOUTH, THROAT AND STOMACH WITH NAUSEA AND VOMITING. SKIN AND ES:
	ONTACT WITH SKIN OR EYES MAY CAUSE SEVERE IRRITATION OR BURNS. I IALATION:
S	EVERE IRRITATION TO RESPIRATORY SYSTEM WITH PULMONARY EDEMA, LUNG
١N	IFLAMMATION.
Sig	ins And Symptions Of Overexposure: INGESTION: MAY RESULT IN SEVERE INTESTINAL
	RRITATION WITH BURNS TO MOUTH, THROAT AND STOMACH WITH NAUSEA AND MITING.
S	KIN AND EYES: CONTACT WITH SKIN OR EYES MAY CAUSE SEVERE IRRITATION OR
В	URNS. I NHALATION: SEVERE IRRITATION TO RESPIRATORY SYSTEM WITH

32 PULMONARY

- 1 EDEMA, LUNG INFLAMMATION.
- First Aid: INGESTION: IF SWALLOWED, DO NOT INDUCE VOMITING. IF CONSCIOUS, GIVE 2 LARGE AMOUNTS OF WATER TO DRINK. FOLLOW WITH WHITE OF EGGS, BEATEN 3 WITH 4 WATER, CALL PHYSICIAN IMMEDIATELY, NEVER GIVE ANYTHING BY MO UTH TO AN 5 UNCONSCIOUS PERSON. EYES: IMMEDIATELY FLUSH WITH LARGE AMOUNTS OF 6 WATER FOR 7 15 MINUTES, LIFTING LOWER AND UPPER EYELIDS OCCASIONALLY. GET PROMPT 8 9 MEDICAL ATTENTION. SKIN: FLOOD WITH WATER, TH EN WASH WITH VINEGAR. INHALATION: 10 REMOVE TO FRESH AIR. IF NOT BREATHING, GIVE ARTIFICIAL RESPIRATION. IF 11 BREATHING IS DIFFICULT, GIVE OXYGEN. GET MEDICAL ATTENTION. 12 _____ Handling and Disposal 14 15 ______ Spill Release Procedures: CAREFULLY AND WEARING PROTECTIVE CLOTHING, SWEEP 16 UP 17 AND PLACE IN A SUITABLE CONTAINER. FLUSH SPILL AREA WITH WATER, FINSE 18 WITH 19 DILUTE ACID, PREFERABLY ACETIC, AND FINALLY WITH WATER. 20 Waste Disposal Methods: DISCHARGE, TREATMENT OR DISPOSAL MAY BE SUBJECT TO 21 FEDERAL, STATE, OR LOCAL LAWS. THESE DISPOSAL GUIDELINES ARE INTENDED 22 FOR THE DISPOSAL OF CATALOG-SIZE QUANTITIES ONLY. AVOID BREATHING DUST OR MIST. 24 WEAR 25 FULL PROTECTIVE CLOTHING INCLUDING GOGGLES OR FACE SHIELD. (SEE SUPPL 26 DATA) 27 Handling And Storage Precautions: KEEP CONTAINER TIGHTLY CLOSED AND WHEN NOT 28 29 IN USE. STORE IN A COOL, DRY, PLACE: PROTECT AGAINST MOISTURE AND WATER. 30 SEPARATE FROM ACIDS, METALS, EXPLOSIVES, ORGANIC PEROXIDES AND EASILY 31 IGNITIBLE MATE RIALS. AVOID CONTACT WITH SKIN, EYES AND CLOTHING. WASH 32 THOROUGHLY AFTER HANDLING.

FROM AIR. SODIUM HYDROXIDE AND TRICHLOROETHYLENE ESPECIALLY HAZARDOUS SINCE THEY REACT TO FORM SPONTANEOUSLY FLAMMABLE DICHLOROACETYLENE. WA CONTAMINATED CLOTHING PROMPTLY. LABORATORY USE ONLY. NOT FOR DRUG FOOD OR HOUSEHOLD USE. KEEP OUT OF REACH OF CHILDREN Fire and Explosion Hazard Information Fire and Explosion Hazard Information Flash Point Text: NONCOMBUSTIBLE Extinguishing Media: USE WATER SPRAY ON FIRE INVOLVING THIS MATERIAL. Fire Fighting Procedures: IN FIRE CONDITIONS, WEAR A NIOSH/MSHA-APPROVED SELF-CONTAINED BREATHING APPARATUS AND FULL PROTECTIVE CLOTHING. MUNCLUDE COMPLETE EYE PROTECTION. FLOOD WITH WATER. USING CARE NOT TO SPLATT OR SP LASH THIS MATERIAL. CONTACT WITH WATER PRODUCES INTENSE HEAT AND HIGHLY
CONTAMINATED CLOTHING PROMPTLY. LABORATORY USE ONLY. NOT FOR DRUG FOOD OR HOUSEHOLD USE. KEEP OUT OF REACH OF CHILDREN ====================================
FOOD OR HOUSEHOLD USE. KEEP OUT OF REACH OF CHILDREN
Fire and Explosion Hazard Information Flash Point Text: NONCOMBUSTIBLE Extinguishing Media: USE WATER SPRAY ON FIRE INVOLVING THIS MATERIAL. Fire Fighting Procedures: IN FIRE CONDITIONS, WEAR A NIOSH/MSHA-APPROVED SELF-CONTAINED BREATHING APPARATUS AND FULL PROTECTIVE CLOTHING. MUNCLUDE COMPLETE EYE PROTECTION. FLOOD WITH WATER. USING CARE NOT TO SPLATT DR SP LASH THIS MATERIAL. CONTACT WITH WATER PRODUCES INTENSE HEAT AND
Flash Point Text: NONCOMBUSTIBLE Extinguishing Media: USE WATER SPRAY ON FIRE INVOLVING THIS MATERIAL. Fire Fighting Procedures: IN FIRE CONDITIONS, WEAR A NIOSH/MSHA-APPROVED SELF-CONTAINED BREATHING APPARATUS AND FULL PROTECTIVE CLOTHING. MUNCLUDE COMPLETE EYE PROTECTION. FLOOD WITH WATER. USING CARE NOT TO SPLATT OR SP
Extinguishing Media: USE WATER SPRAY ON FIRE INVOLVING THIS MATERIAL. Fire Fighting Procedures: IN FIRE CONDITIONS, WEAR A NIOSH/MSHA-APPROVED SELF-CONTAINED BREATHING APPARATUS AND FULL PROTECTIVE CLOTHING. MU INCLUDE COMPLETE EYE PROTECTION. FLOOD WITH WATER. USING CARE NOT TO SPLATT OR SP LASH THIS MATERIAL. CONTACT WITH WATER PRODUCES INTENSE HEAT AND
Fire Fighting Procedures: IN FIRE CONDITIONS, WEAR A NIOSH/MSHA-APPROVED SELF-CONTAINED BREATHING APPARATUS AND FULL PROTECTIVE CLOTHING. MU INCLUDE COMPLETE EYE PROTECTION. FLOOD WITH WATER. USING CARE NOT TO SPLATT OR SP LASH THIS MATERIAL. CONTACT WITH WATER PRODUCES INTENSE HEAT AND
SELF-CONTAINED BREATHING APPARATUS AND FULL PROTECTIVE CLOTHING. MUNCLUDE COMPLETE EYE PROTECTION. FLOOD WITH WATER. USING CARE NOT TO SPLATT OR SP LASH THIS MATERIAL. CONTACT WITH WATER PRODUCES INTENSE HEAT AND
INCLUDE COMPLETE EYE PROTECTION. FLOOD WITH WATER. USING CARE NOT TO SPLATT OR SP LASH THIS MATERIAL. CONTACT WITH WATER PRODUCES INTENSE HEAT AND
OR SP LASH THIS MATERIAL. CONTACT WITH WATER PRODUCES INTENSE HEAT AND
IRRITATING AND CORROSIVE MIST.
Unusual Fire/Explosion Hazard: NOT COMBUSTIBLE BUT SOLID FORM IN CONTACT WI
MOISTURE OR WATER MAY GENERATE SUFFICIENT HEAT TO IGNITE COMBUSTIBL
MATERIALS. CONTACT WITH MOST METALS CAN GENERATE HYDROGEN GAS. HO OR MOLTEN
MATERIA L WILL REACT VIOLENTLY WITH WATER LIBERATING HEAT AND CAUSING
SPLASHING. A SEVERE EYE HAZARD; SOLID OR CONCENTRATED SOL
eeeeeeeeeeeeeeeeeeeeeeeeeeeeeeeeeeeeee

- 1 Protective Gloves: RUBBER.
- 2 Eye Protection: CHEMICAL SAFETY GOGGLES, OR FACE SHIELD WHERE APPROPRIATE.
- Other Protective Equipment: GOGGLES, LAB COAT, APRON, VENTILATION HOOD,
- 4 PROPER
- 5 GLOVES, EYE WASH STATION.
- ⁶ Supplemental Safety and Health: CONTD FROM WASTE DISPOSAL METHOD: SLOWLY
- 7 DISSOLVE SPILL IN WATER. WHILE MAKING SOLUTION ADD SLOWLY TO SURFACE OF
- STIRRED LIQUID TO AVOID VIOLENT SPLATTERING. NEUTRALIZE WITH SODIUM
 BISULFATE
- AND FLUS H TO SEWER WITH COPIOUS AMOUNTS OF WATER. NASCO P/N:
 KM00729M.

13 Physical/Chemical Properties

- 15 HCC: B1
- ¹⁶ Boiling Point: =1390.C, 2534.F
- 17 Melt/Freeze Pt: =317.8C, 604.F
- 18 Vapor Pres: <20C (MM HG)
- ¹⁹ Spec Gravity: 2.130 AT 25C
- 20 Solubility in Water: 109 GRAMS IN 100ML WATER
- Appearance and Odor: WHITE PELLETS, FLAKES, OR BEADS; NO ODOR.
- 22 Percent Volatiles by Volume: NEGLIGIBLE

- 24 Reactivity Data
- 26 Stability Indicator: YES
- 27 Stability Condition To Avoid: MOISTURE, ACIDS AND ACID FUMES.
- 28 Materials To Avoid: CAN REACT VIOLENTLY WITH ACIDS AND WITH MANY ORGANIC
- COMPOUNDS. REACTS WITH MOST COMMON METALS (ZINC, ALUMINUM, TIN, LEAD,
 ETC.)
- 31 LIBERATING FLAMMABLE HYDROGEN GAS.
- 32 Hazardous Decomposition Products: MAY FORM SODIUM MONOXIDE AND/OR SODIUM

PEROXIDE AT VERY HIGH TEMPERATURES.
Hazardous Polymerization Indicator: NO
Foxicological Information
Ecological Information
ASDS Transport Information
Fransport Information: DOT PSN: SODIUM HYDROXIDE, SOLID, 8, UN1823, II.
Regulatory Information
Dther Information
Dther Information: NFPA RATINGS: HEALTH =3; FLAMMABILITY = 0; REACTIVITY =
Fransportation Information
Responsible Party Cage: 6V042
Frans ID NO: 157654
Product ID: SODIUM HYDROXIDE
ISDS Prepared Date: 06/10/1996
Review Date: 06/27/2001
/IFN: 2
/lultiple KIT Number: 0
Jnit Of Issue: CY

1	Type Of Container: CYLINDER
2	Additional Data: PSN PER MSDS.
3	Detail DOT Information
5	
6	DOT PSN Code: NGU
7	DOT Proper Shipping Name: SODIUM HYDROXIDE, SOLID
8	Hazard Class: 8
9	UN ID Num: UN1823
10	DOT Packaging Group: II
11	Label: CORROSIVE
12	Packaging Exception: 154
13	Non Bulk Pack: 212
14	Bulk Pack: 240
15	Max Qty Pass: 15 KG
16	Max Qty Cargo: 50 KG
17	Vessel Stow Req: A
18	
19	Detail IMO Information
20	
21	IMO PSN Code: NSX
22	IMO Proper Shipping Name: SODIUM HYDROXIDE, SOLID
23	IMDG Page Number: 8225-1
24	UN Number: 1823
25	UN Hazard Class: 8
26	IMO Packaging Group: II
27	Subsidiary Risk Label: -
28	EMS Number: 8-06
29	MED First Aid Guide NUM: 705
30	

[Detail IATA Information
= 	ATA PSN Code: WSO
I	ATA UN ID Num: 1823
I	ATA Proper Shipping Name: SODIUM HYDROXIDE, SOLID
I	ATA UN Class: 8
I	ATA Label: CORROSIVE
ι	JN Packing Group: II
F	Packing Note Passenger: 814
ľ	Max Quant Pass: 15KG
ſ	Max Quant Cargo: 50KG
F	Packaging Note Cargo: 816
=	
[Detail AFI Information
=	
ŀ	AFI PSN Code: WSO
ŀ	AFI Proper Shipping Name: SODIUM HYDROXIDE, SOLID
ŀ	AFI Hazard Class: 8
ŀ	AFI UN ID NUM: UN1823
ŀ	AFI Packing Group: II
Ş	Special Provisions: P5
E	Back Pack Reference: A12.4
=	
ŀ	HAZCOM Label
=	
	Product ID: SODIUM HYDROXIDE
(Cage: 6V042
(Company Name: AL-DON CHEMICALS INC
S	Street: 1533 W HENRIETTA RD
(City: AVON NY

- 1 Zipcode: 14414-9508
- 2 Health Emergency Phone: 716 226-6177 800-424-9300
- 3 Label Required IND: Y
- 4 Date Of Label Review: 06/27/2001
- 5 Status Code: A
- 6 Origination Code: F
- 7 Eye Protection IND: YES
- 8 Skin Protection IND: YES
- 9 Signal Word: WARNING
- 10 Health Hazard: Moderate
- 11 Contact Hazard: Moderate
- 12 Fire Hazard: None
- 13 Reactivity Hazard: Slight
- 14 Hazard And Precautions: INGESTION: MAY RESULT IN SEVERE INTESTINAL IRRITATION
- 15 WITH BURNS TO MOUTH, THROAT& STOMACH WITH NAUSEA AND VOMITING. SKIN &
- 16 EYES: MAY CAUSE SEVERE IRRITATION OR BURNS. INHALATION: SEVERE
- 17 IRRITATION TO

18 RESPIRATORY SYSTEM WITH PULMONAY EDEMA AND LUNG INFLAMMATION.

- 20 Disclaimer (provided with this information by the compiling agencies): This
- information is formulated for use by elements of the Department of Defense.
- The United States of America in no manner whatsoever expressly or implied
- warrants, states, or intends said information to have any application, use or
- viability by or to any person or persons outside the Department of Defense
- nor any person or persons contracting with any instrumentality of the United
- 26 States of America and disclaims all liability for such use. Any person
- 27 utilizing this instruction who is not a military or civilian employee of the
- ²⁸ United States of America should seek competent professional advice to verify
- ²⁹ and assume responsibility for the suitability of this information to their
- ³⁰ particular situation regardless of similarity to a corresponding Department

of Defense or other government situation.

2