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July 7, 2016

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

RECEIVED-FPSC
2016 JUL -7 PM 4: 16
COMMISSION
CLERK

Re: Docket No. 160021-EI

REDACTED

Dear Ms. Stauffer:

I enclose for filing in the above docket Florida Power & Light Company's ("FPL") Request for Confidential Classification of Materials Provided Pursuant to Audit No. 16-095-4-1. The request includes Exhibits A, B (two copies), C and D.

Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C is a justification table in support of FPL's Request for Confidential Classification. Exhibit D contains the declarations in support of FPL's Request for Confidential Classification.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

Kevin I.C. Donaldson

Enclosure

cc: Counsel for Parties of Record (w/ copy of FPL's Request for Confidential Classification)

COM _____
AFD _____
APA _____
ECO _____
ENG _____
GCL _____
IDM _____
TEL _____
CLK _____

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for rate increase by Florida Power & Light Company	Docket No. 160021-EI
In re: Petition for approval of 2016-2018 storm hardening plan, by Florida Power & Light Company	Docket No. 160061-EI
In re: 2016 depreciation and dismantlement study by Florida Power & Light Company	Docket No. 160062-EI
In re: Petition for limited proceeding to modify and continue incentive mechanism by Florida Power & Light Company	Docket No. 160088-EI Filed: July 7, 2016

**FLORIDA POWER & LIGHT COMPANY'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") requests confidential classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 16-095-4-1 ("the Audit"). In support of this request, FPL states as follows:

1. During the Audit, FPL provided Staff with various confidential documents. By letter dated June 16, 2016, Staff indicated its intent to retain certain audit work papers. Pursuant to Rule 25-22.006(3)(a), FPL was given 21 days from the date of the letter to file a formal request for confidential classification with respect to the work papers. Accordingly, FPL files this Request for Confidential Classification to maintain continued confidential handling of the confidential work papers.

2. The following exhibits are included with and made a part of this request:

Exhibit A consists of a copy the confidential documents, on which all information that is entitled to confidential treatment under Florida law has been highlighted.

b. Exhibit B consists of a copy of the confidential documents, on which all the information that is entitled to confidential treatment under Florida law has been redacted. For the documents that are confidential in their entirety, FPL has included only identifying cover pages in Exhibit B.

c. Exhibit C is a table containing an identification of the information highlighted in Exhibit A by page and line and a brief description of the confidential information. Exhibit C also references the specific statutory bases for the claim of confidentiality and identifies the declarants who support of the requested classification.

d. Exhibit D contains the declarations of Elizabeth Fuentes, Severino H. Lopez, Roeder Root, Jennifer Swist and Gerard J. Yupp,

3. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3), Florida Statutes. This information is intended to be and is treated by FPL as private, and its confidentiality has been maintained. Pursuant to Section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

4. As described more fully in the declarations included as Exhibit D, certain documents contain information concerning bids or other contractual data, the disclosure of which

would impair the efforts of FPL to contract for goods or services on favorable terms. This information is protected by Section 366.093(3)(d), Fla. Stat.

5. Additionally, certain information in these documents concern FPL's competitive interests, the disclosure of which would impair the competitive business of FPL and its vendors. This information is protected by Section 366.093(3)(e), Fla. Stat.

6. Upon a finding by the Commission that the information highlighted in Exhibit A, and referenced in Exhibit C, is proprietary confidential business information, the information should not be declassified for a period of at least eighteen (18) months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and declarations included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

John T. Butler
Assistant General Counsel - Regulatory
Kevin I.C. Donaldson
Senior Attorney
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700 Universe Boulevard
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Telephone: (561) 304-5170
Facsimile: (561) 691-7135
Email: kevin.donaldson@fpl.com

By:



Kevin I.C. Donaldson
Florida Bar No. 833401

CERTIFICATE OF SERVICE

Docket No. 160021-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing Request for Confidential Classification has been furnished by electronic mail this 7th day of July 2016 to the following parties:

Danijela Janjic, Esq.
Suzanne Brownless, Esq.
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sbrownle@psc.state.fl.us

Andrew Maurey
Michael Barrett
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mbarrett@psc.state.fl.us

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Gardner, Bist, Wiener, et al
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christensen.patty@leg.state.fl.us
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mcassel@fpuc.com

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Regulatory Coordinator
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regdept@tecoenergy.com

Jon C. Moyle, Esq.
Moyle Law Firm, P.A.
Attorneys for Florida Industrial Power
Users Group
118 N. Gadsden St.
Tallahassee, Florida 32301
jmoyle@moylelaw.com

By:



Kevin I.C. Donaldson
Florida Bar No. 833401

* The exhibits to this Request are not included with the service copies, but copies of Exhibits B, C and D are available upon request.

EXHIBIT A

CONFIDENTIAL

FILED UNDER SEPARATE COVER

EXHIBIT B

REDACTED COPIES

**FPL's response to
Rate Case Audit
Pages 9-1, p1 to p8
Pages 9-2, p1 to p13
are confidential in their entirety**

FLORIDA PUBLIC SERVICE COMMISSION
 AUDIT DOCUMENT/RECORD REQUEST
 NOTICE OF INTENT

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DJP
6/16

4 Description: _____

5 TO: Wally Goldscheck UTILITY: FPL
 6 AUDIT MANAGER: Iliana Piedra PREPARED BY: Debra Dobiac
 7 REQUEST NUMBER: 11 DATE OF REQUEST: 04/07/2016
 8 REQUEST THAT THE FOLLOWING ITEMS BE PROVIDED BY: 04/14/2016
 9 AUDIT PURPOSE File and Suspend Rate Case; Docket 160021-EI

10 REFERENCE RULE 25.22.006, F.A.C., THIS REQUEST IS MADE: INCIDENT TO INQUIRY OUTSIDE OF AN INQUIRY

- 11 ITEM DESCRIPTION:
 12 Provide access to any long term debt issued since 2011.
 13 Provide a list of short term debt in 2015 with balances and interest rates.

14 RESPONSE:
 15 Attachments 1 - 4 contains short term debt @ 12/31/2015

16 Listing of Long Term Debt issued from 2011 to date - Refer to Attachments 5 through 12.

17	CLASS & SERIES OF OBLIGATION, COUPON RATE	PRINCIPAL AMOUNT OF DEBT ISSUED	NOMINAL DATE OF ISSUE
18			
19	FMB - 5.125% DUE 2041 ✓	250,000,000	6/10/2011
20	FMB - 4.125% DUE 2042 ✓	600,000,000	12/13/2011
21	FMB - 4.055% DUE 2042 ✓	600,000,000	5/15/2012
22	FMB - 3.80% DUE 2042 ✓	400,000,000	12/20/2012
23	FMB - 2.75% DUE 2023 ✓	500,000,000	6/5/2013
24	FMB - 3.25% DUE 2024	500,000,000	5/15/2014
25	FMB - 4.05% DUE 2044 ✓	500,000,000	9/2/2014
26	FMB - 3.125% DUE 2025 3.65%	600,000,000	11/19/2015
27	Tax Exempt Loan Agreement ⁽¹⁾	85,000,000	6/1/2015
28	Term Loan - [REDACTED] ✓	200,000,000	11/30/2015
29	Term Loan - [REDACTED] ✓	100,000,000	11/30/2015
30	Term Loan - [REDACTED] ✓	100,000,000	12/1/2015

CONFIDENTIAL

PBC

31 Note (1): Information associated with these items it is confidential.

32 TO: AUDIT MANAGER DATE 4/15/2016

33 THE REQUESTED RECORD OR DOCUMENTATION:

- 34 (1) HAS BEEN PROVIDED TODAY
 35 (2) CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY: _____
 36 (3) XXX AND IN MY OPINION, ITEM(S) _____ IS (ARE) PROPRIETARY AND CONFIDENTIAL BUSINESS
 37 INFORMATION AS DEFINED IN 364.183, 366.093, OR 367.156, F.S. TO MAINTAIN CONTINUED
 38 CONFIDENTIAL HANDLING OF THIS MATERIAL. THE UTILITY OR OTHER PERSON MUST, WITHIN
 39 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL
 40 CLASSIFICATION WITH THE OFFICE OF THE COMMISSION CLERK. REFER TO RULE 25-22.006,
 41 F.A.C.
 42 (4) THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

43
44
45


 (SIGNATURE AND TITLE OF RESPONDENT)
 Business Services Manager

46 Distribution: Original: Utility (for completion and return to Auditor) Copy: Audit File

6/16 DB

CONFIDENTIAL

16-8.2

1 T000000082M 5400401 Tool & Equip-FPL Store 4009774901 CEGOMXA [REDACTED] A

2 NOTE: Material was issued to this work order as shown in the screens shots below. Additional detail such as Purchase orders & invoices are not available for this transaction.

3 T000000082M SITE TOOL A FPLDP EXP - FD [REDACTED] FROMMA [REDACTED] Material No. RDB 0-396-570-011 STR,SWP/PII OFF,TYPE AM-14

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General 09

Entered By: ZZZZSOIKAD
Created On: 07/11/2014 06:23:52
Transaction Code: Goods Withdrawal MBLA

FI Documents

Line	Material	Mat. Short Text	M...	Qty In Use	E...	Plant	Plt	St...	Storage	Batch	Val...	Order	Reserv...	Item	Requ...
1	0 250-870 011	STR,SW/PULLOFF,TYPE AM-14	251	8.00	CA	0071	JPL PDC CC	A01	CO	PDC CC	CL	T000000082M	771182	182	8.00

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-E1; ACN 16-095-4-1
Description: WP 16-PIS

SOURCE PBC DR Response #74

6/16/14 PB

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T 9301
1900-9351

CONFIDENTIAL

Vendor # 246032

APP Engineering, Inc.
5234 Elmwood Ave.
Indianapolis, IN 46203

OK TO PAY
DATE: 03-19-2014
AUTHORIZER: [Signature]
ACCOUNT DIST: 40 # 70000009301

Invoice

Date	Invoice #
3/12/2014	785

Bill To

Florida Power & Light Company
Attn: Accounts Payable
P.O. Box 029950
Miami, FL 33162-9950

Ship To

Kerco Industries
Attn: Chad Fleming
70 Keys Court
Sanford, Florida 32773

CONSERVATION ID # T9301

S.O. No.	P.O. No.	Terms	Due Date
140147	NA	Due on receipt	3/26/2014

Item A	Description B	C	D	E	F
		Ordered	Invoiced	Rate	Amount
PCBANA-JCH-2-POP	Analog Circuit Board Populated J-Channels (601) Note: These 4 additional boards were installed in DFR PG-744	4	4		
APP00048	Shipping Charge (FedEx Priority Overnight) For Conservation Sub Shipped via FedEx Overnight, FOB Destination, Prepay and Add FPL is to self-pay all applicable taxes. FPL in purchase boards per Alan Baker APP Contact: Greg Bradley, 317-536-5300 ext. 1 Thank you.	1	1		
5400100		Total			
		Payments/Credits		50.00	
		Balance Due			

ENTERED BY: [Signature] DATE: 3-19-2014
 PHONES: 616-820-3000 COMPANY CODE: 1500
 AUTHORIZED BY: [Signature] Robert Hand
 SAP DOCUMENT # [Signature]
 ACCT NUMBER: 40 # 70000009301

Phone #	Fax #	E-mail	ENTERED BY: JANNIE FOLLAND	DATE: 3/21/14
317-536-5300	317-536-5301	gbradley@appengineering.com	PHONE: 561-611-3402	COMPANY CODE: 1500
			AUTHORIZED BY: D.A. 3/21/14	

SAP DOC: WFN14 190027935
GL/PC/IC

G
Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Plt 160021-EL; ACN 16-095-4-1
Description: WP 110 - PIS

+ sales tax
[Redacted]



SOURCE

DB Response # 74

110-8.3

CONFIDENTIAL

10-A.4

6/16 RB

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10000009301 5400101 M & S Gen-FPL Stores 4908210477 (blank) [REDACTED]

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-095-4-1

Description: WP 110 - PIS

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NOTE: Item was issued to this work order through FPL stores in the screens shots below. Additional detail such as Purchase orders & invoices are not available for this transaction.

Order	Cost Element	Cost Element	Plant name	Σ	Val. in rep. cur.	Partner object	Posting Date	Doc. Date	Per	RefDocNo	Document...	User Name	Purcha
T0000009301	5400101	M & S Gen-FPL Stor...	[REDACTED]				02/05/2014	02/05/2014	2	4908210477	26995186	MDK0HBE	
	5400101	M & S Gen-FPL St...	[REDACTED]				02/05/2014	02/05/2014	2	4908210477	26995186	MDK0HBE	

10-8

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Display Material Document 4908210477 - Amir Atay

Show Overview Hold Check Post Help

Display

General | **Doc. info**

Search for

Line	Material	Mat. Short Text	M...	S	Qty in Unit	E...	Plant	Plnt	Bu...	SL...	SLoc	Storage Bin	Batch	Valuatb...	Order	Reserva...	Item	Requirt ...	Wi
1	0-289-162-800	WWW,PNL,RLY DIGITAL	261		1.00	EA	0793	FPL BROWA	001	00	BROWA...		01		T0000009301			0.00	0.00
2	0-207-006-490	WWW,PNL,RLY,BKR FAIL	261		1.00	EA	0793	FPL BROWA	001	00	BROWA...		01		T0000009301			0.00	0.00

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6/18 FB

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Florida Power & Light
 Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-EI; ACN 16-095-4-1
 Description: WP 16-PLS

Information			
Author	BXS0J00	Last Refreshed	6/3/2015 10:29:27
Current User	HED0517	Key Date	6/3/2015
Last Changed by	BXNDLRI	Changed At	8/22/2015 08:37:56
Info Provider	ZU_MC2	Status of Data	1/31/2012 10:31:52
Query Technical Ni	ZZU_M02_Q030	Relevance of Data (Date)	1/31/2012
Query Description	Summary Transactions: CO Var Rpt IQPS Det		Relevance of Data (Time)
			10:31:52

CONFIDENTIAL

A	B	C	D	E	F	G	H	I	J	
WBS-Project-L1	Order			Document-Ref Number	Document-CO Item Text	Time: Fiscal year/period	APR 2014	MAY 2014	JUN 2014	
UTRN 0000276	Auto Transformer Project	T00000009301	Transformer Installation: INSTALL A	0106200070	Power Engineering - PO 2000112529					Accrual in question
				0108206200	Power Engineers - PO 2000112529					Accrual in question
				0106382064	Power Engineers - PO 2000112529					
				0108465429	Power Engineering - PO 2000112529					
				5001745344	141016/PWR ENG/CONSERVATION/CM			11e-B.6		Invoice received
		Result								

16-8

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PBC
 SOURCE DB Response # 74

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Engineering Accrual Estimated at
\$175,044. Invoice represents
final CCD agreement.

(5)



INVOICE

REMIT TO
POWER ENGINEERS, INC.
3940 GLENBROOK DRIVE
PO BOX 1066
HAILEY, ID 83333
208-788-3456

6/16 DB

Job: 132050 FPL-CONSERVATION 500KV SUB ENG Invoice Number: 141016
Contract#: 4600012129 Invoice Date: 6/6/2014
Purchase Order: 2000112529/IO-T9201 Bill Through Date: 5/31/2014
Invoice Currency: USD

10 Attn: ACCOUNTS PAYABLE,
11 FLORIDA POWER & LIGHT (FPL)
12 PO BOX 029950
13 MIAMI, FL 33102
14

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-095-4-1

Description: WP 16 - PIS

	A	B	C	D	E
	Professional Services	Hours	Rate	Amount	
15	Bonestroo, Craig	110	16-8.7		
16	Brown, Jason	351	16-8.8		
17	Burnham, Misty	1	↓		
18	Hoopingarner, Charles	118	16-8.9		
19	Langman, Kim	376	16-8.10		
20	Martinez, Liz	72	16-8.11		
21	Morrison, Mary	2	↓		
22	Munroe, Courtney	162	16-8.12		
23	Romero, Cesar	616	16-8.13		
24	Schultz, Eric	8	↓		
25	Ziulkowski, Rese	246	16-8.14		
26		Total Labor:	2062		

	Reimbursable Expenses	Amount
28	COMMUNICATION CHARGES - 1% of Total Labor	
29	FUEL	
30	MEALS	
31	POSTAGE AND SHIPPING	
32	RENTAL VEHICLE	
33	Total Expenses:	

34 Current Charges: 16-8.5

For any accounting questions please contact Misty Burnham at 1-314-851-4077.

For any other questions please contact Eric Schultz at 1-913-304-7902.

TERMS: NET 30 DAYS FROM RECEIPT OF INVOICE. PAST DUE AMOUNT SUBJECT TO FINANCE CHARGE OF 1% PER MONTH (12% PER ANNUM).

SOURCE PBC DB Response #74

CONFIDENTIAL

16-8.6

6/10 PB

CONFIDENTIAL

16-8.7



Unbilled Labor Activity Report
Period Ending 05/31/2014
Printed 06/05/2014 11:47 AM

Page: 1

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Project: 132050
FPL-CONSERVATION 500KV SUB ENG
Customer: FLORIDA POWER & LIGHT (FPL)
Manager: Schultz, Eric C
Currency: USD

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-095-4-1
Description: WVP 16 - PIS

A Employee Number	B Employee Name	C Task Number	D Task Description	E Week Ending	F Bill Labor Rate	G Labor Hours	H Rate * Hours	I Hold
4381	Bonestroo, Craig Eugene	03.07	PHYSICAL DESIGN REVW	11/23/2013		32		
4381	Bonestroo, Craig Eugene	03.07	PHYSICAL DESIGN REVW	11/30/2013		24		
4381	Bonestroo, Craig Eugene	00.07	DESIGN REVIEW PROCES	12/07/2013		2		
4381	Bonestroo, Craig Eugene	03.07	PHYSICAL DESIGN REVW	12/07/2013		29		
4381	Bonestroo, Craig Eugene	03.07	PHYSICAL DESIGN REVW	12/14/2013		21		
4381	Bonestroo, Craig Eugene	03.07	PHYSICAL DESIGN REVW	12/21/2013		2		
Totals For Bonestroo, Craig Eugene						110		16-8.6
0838	Brown, Jason M	05.02	PROTECT SCHEMATICS/W	11/16/2013		8		
0838	Brown, Jason M	05.02	PROTECT SCHEMATICS/W	11/23/2013		14		
0838	Brown, Jason M	03.04	CONDUIT/CABLE TRENCH	11/30/2013		6		
0838	Brown, Jason M	05.02	PROTECT SCHEMATICS/W	11/30/2013		4		
0838	Brown, Jason M	00.07	DESIGN REVIEW PROCES	12/07/2013		3		
0838	Brown, Jason M	05.02	PROTECT SCHEMATICS/W	12/07/2013		11		
0838	Brown, Jason M	09.01	CONSTR SPECS	12/07/2013		13		
0838	Brown, Jason M	05.02	PROTECT SCHEMATICS/W	12/14/2013		5		
0838	Brown, Jason M	09.01	CONSTR SPECS	12/14/2013		6		
0838	Brown, Jason M	09.03	BID UNIT SCHEDULE	12/14/2013		6		
0838	Brown, Jason M	05.02	PROTECT SCHEMATICS/W	12/21/2013		5		
0838	Brown, Jason M	05.02	PROTECT SCHEMATICS/W	12/28/2013		7		
0838	Brown, Jason M	05.07	PROTECT RELAY DSN RE	01/04/2014		2		
0838	Brown, Jason M	05.01	PROTECTV RELAY 1 LIN	01/11/2014		4		
0838	Brown, Jason M	05.01	PROTECTV RELAY 1 LIN	01/18/2014		3		
0838	Brown, Jason M	09.04	CONSTR BID PACKAGE	01/18/2014		8		
0838	Brown, Jason M	05.02	PROTECT SCHEMATICS/W	01/25/2014		30		
0838	Brown, Jason M	00.01	PROJECT SUPERVISION	02/01/2014		5		
0838	Brown, Jason M	05.02	PROTECT SCHEMATICS/W	02/01/2014		7		
0838	Brown, Jason M	05.05	SCADA SCHEMATICS/WIR	02/01/2014		4		
0838	Brown, Jason M	00.01	PROJECT SUPERVISION	02/08/2014		3		
0838	Brown, Jason M	03.01	PLANS AND SECTIONS	02/08/2014		1		

(PBC) no D. name #711

CONFIDENTIAL



Unbilled Labor Activity Report
 Period Ending 05/31/2014
 Printed 06/05/2014 11:47 AM

Project: 132050
 FPL-CONSERVATION 500KV SUB ENG
 Customer: FLORIDA POWER & LIGHT (FPL)
 Manager: Schultz, Eric C
 Currency: USD

Florida Power & Light
 Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-EI; ACN 16-095-4-1
 Description: VVP 16 - PIS

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A	B	C	D	E	F	G	H	I	J
Employee Number	Employee Name	Task Number	Task Description	Week Ending	Bill Labor Rate	Labor Hours	Rate * Hours	Hold	
0838	Brown, Jason M	05.02	PROTECT SCHEMATICS/W	02/08/2014		3			
0838	Brown, Jason M	05.05	SCADA SCHEMATICS/WIR	02/08/2014		8			
0838	Brown, Jason M	05.02	PROTECT SCHEMATICS/W	02/15/2014		5			
0838	Brown, Jason M	05.07	PROTECT RELAY DSN RE	02/15/2014		4			
0838	Brown, Jason M	05.02	PROTECT SCHEMATICS/W	02/22/2014		16			
0838	Brown, Jason M	05.05	SCADA SCHEMATICS/WIR	02/22/2014		1			
0838	Brown, Jason M	05.07	PROTECT RELAY DSN RE	02/22/2014		12			
0838	Brown, Jason M	05.02	PROTECT SCHEMATICS/W	03/01/2014		1			
0838	Brown, Jason M	10.03	CONSTRUCTION SUPPORT	03/01/2014		1			
0838	Brown, Jason M	05.07	PROTECT RELAY DSN RE	03/08/2014		45			
0838	Brown, Jason M	05.07	PROTECT RELAY DSN RE	03/15/2014		63			
0838	Brown, Jason M	05.07	PROTECT RELAY DSN RE	03/22/2014		37			
0838	Brown, Jason M	01.01	DATA ACQUISITION	03/29/2014		8			
0838	Brown, Jason M	02.05	PUR MATERIALS ORDER	03/29/2014		4			
0838	Brown, Jason M	03.08	WSV 2-TRENCH RELOCAT	03/29/2014		4			
0838	Brown, Jason M	05.05	SCADA SCHEMATICS/WIR	03/29/2014		11			
0838	Brown, Jason M	02.05	PUR MATERIALS ORDER	04/05/2014		8			
0838	Brown, Jason M	02.05	PUR MATERIALS ORDER	04/12/2014		16			
0838	Brown, Jason M	04.02	FOUNDATION/FENCE DSN	04/26/2014		11			
0838	Brown, Jason M	05.07	PROTECT RELAY DSN RE	04/26/2014		2			
0838	Brown, Jason M	05.07	PROTECT RELAY DSN RE	05/10/2014		14			
0838	Brown, Jason M	10.01	IFC DOCUMENTS	05/10/2014		2			
0838	Brown, Jason M	00.01	PROJECT SUPERVISION	05/17/2014		4			
0838	Brown, Jason M	10.03	CONSTRUCTION SUPPORT	05/17/2014		2			
0838	Brown, Jason M	04.02	FOUNDATION/FENCE DSN	05/24/2014		17			
0838	Brown, Jason M	03.01	PLANS AND SECTIONS	05/31/2014		5			
Totals For Brown, Jason M						459			
3686	Burnham, Misty R.	00.01	PROJECT SUPERVISION	12/21/2013		1			
Totals For Burnham, Misty R.						1			

16-8.6
 16-8.6
 PBC OR Response #74
 SOURCE

16-8.6

6/16
AB

CONFIDENTIAL



Unbilled Labor Activity Report

Period Ending 05/31/2014
Printed 06/05/2014 11:47 AM

16-8.9

Project: 132050
FPL-CONSERVATION 500KV SUB ENG
Customer: FLORIDA POWER & LIGHT (FPL)
Manager: Schultz, Eric C
Currency: USD

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-095-4-1

Description: WP 16 - PLS

A Employee Number	B Employee Name	C Task Number	D Task Description	E Week Ending	F Bill Labor Rate	G Labor Hours	H Rate * Hours	I Hold
5643	Henderson, Vicki L	00.01	PROJECT SUPERVISION	03/29/2014		1		H
Totals For Henderson, Vicki L							1	
4523	Hoopingarner, Charles Brian	03.07	PHYSICAL DESIGN REVW	11/30/2013		25		
4523	Hoopingarner, Charles Brian	01.07	DESIGN REVIEW PROCES	12/07/2013		2		
4523	Hoopingarner, Charles Brian	02.05	PUR MATERIALS ORDER	12/14/2013		13		
4523	Hoopingarner, Charles Brian	03.07	PHYSICAL DESIGN REVW	12/14/2013		21		
4523	Hoopingarner, Charles Brian	02.05	PUR MATERIALS ORDER	12/21/2013		7		
4523	Hoopingarner, Charles Brian	02.05	PUR MATERIALS ORDER	12/28/2013		9		
4523	Hoopingarner, Charles Brian	02.05	PUR MATERIALS ORDER	01/04/2014		10		
4523	Hoopingarner, Charles Brian	09.04	CONSTR BID PACKAGE	01/18/2014		10		
4523	Hoopingarner, Charles Brian	10.01	IFC DOCUMENTS	02/22/2014		4		
4523	Hoopingarner, Charles Brian	10.03	CONSTRUCTION SUPPORT	03/01/2014		8		
4523	Hoopingarner, Charles Brian	10.03	CONSTRUCTION SUPPORT	03/08/2014		9		
Totals For Hoopingarner, Charles Brian							118	16-8.6
4623	Langman, Kim Kauffman	03.01	PLANS AND SECTIONS	11/23/2013		16		
4623	Langman, Kim Kauffman	03.01	PLANS AND SECTIONS	11/30/2013		24		
4623	Langman, Kim Kauffman	03.01	PLANS AND SECTIONS	12/07/2013		18		
4623	Langman, Kim Kauffman	05.02	PROTECT SCHEMATICS/W	12/07/2013		9		
4623	Langman, Kim Kauffman	03.01	PLANS AND SECTIONS	12/14/2013		26		
4623	Langman, Kim Kauffman	03.04	CONDUIT/CABLE TRENCH	12/14/2013		4		
4623	Langman, Kim Kauffman	05.02	PROTECT SCHEMATICS/W	12/14/2013		2		
4623	Langman, Kim Kauffman	10.01	IFC DOCUMENTS	12/14/2013		8		
4623	Langman, Kim Kauffman	05.02	PROTECT SCHEMATICS/W	12/21/2013		2		
4623	Langman, Kim Kauffman	10.01	IFC DOCUMENTS	12/21/2013		24		
4623	Langman, Kim Kauffman	01.01	DATA ACQUISITION	01/04/2014		3		
4623	Langman, Kim Kauffman	05.01	PROTECTV RELAY I LIN	01/04/2014		2		
4623	Langman, Kim Kauffman	05.02	PROTECT SCHEMATICS/W	01/11/2014		15		
4623	Langman, Kim Kauffman	05.02	PROTECT SCHEMATICS/W	01/18/2014		21		

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(PBC) DR Reserve #74
SOURCE

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Unbilled Labor Activity Report
 Period Ending 05/31/2014
 Printed 06/05/2014 11:47 AM



Project: 132050
 FPL-CONSERVATION 500KV SUB ENG
 Customer: FLORIDA POWER & LIGHT (FPL)
 Manager: Schultz, Eric C
 Currency: USD

Florida Power & Light
 Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-EI; ACN 16-095-4-1

Description: WP 16 - PIS

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A	B	C	D	E	F	G	H	I	J
Employee Number	Employee Name	Task Number	Task Description	Week Ending	Bill Labor Rate	Labor Hours	Rate * Hours	Hold	
5956	Munroe, Courtney M	03.05	CIRCUIT SCHEDULE	11/30/2013		12			
5956	Munroe, Courtney M	00.07	DESIGN REVIEW PROCES	12/07/2013		2			
5956	Munroe, Courtney M	05.04	DFR SCHEMATICS/WIRIN	12/07/2013		32			(D)
5956	Munroe, Courtney M	01.01	DATA ACQUISITION	12/14/2013		8			
5956	Munroe, Courtney M	03.07	PHYSICAL DESIGN REVW	12/14/2013		8			(A)
5956	Munroe, Courtney M	05.04	DFR SCHEMATICS/WIRIN	12/14/2013		4			
5956	Munroe, Courtney M	05.04	DFR SCHEMATICS/WIRIN	12/21/2013		6			
5956	Munroe, Courtney M	05.04	DFR SCHEMATICS/WIRIN	01/04/2014		2			
5956	Munroe, Courtney M	03.01	PLANS AND SECTIONS	01/25/2014		2			
5956	Munroe, Courtney M	03.08	WSV 2-TRENCH RELOCAT	03/08/2014		4			16-8.1
5956	Munroe, Courtney M	04.02	FOUNDATION/FENCE DSN	03/08/2014		4			
5956	Munroe, Courtney M	03.08	WSV 2-TRENCH RELOCAT	03/15/2014		2			
5956	Munroe, Courtney M	03.08	WSV 2-TRENCH RELOCAT	03/22/2014		16			
5956	Munroe, Courtney M	05.02	PROTECT SCHEMATICS/W	03/22/2014		8			
5956	Munroe, Courtney M	03.08	WSV 2-TRENCH RELOCAT	03/29/2014		2			
5956	Munroe, Courtney M	04.02	FOUNDATION/FENCE DSN	03/29/2014		2			
5956	Munroe, Courtney M	03.07	PHYSICAL DESIGN REVW	04/19/2014		2			
Totals For Munroe, Courtney M						168			
5748	O'Neill, Susan	05.02	PROTECT SCHEMATICS/W	03/29/2014		2			H
Totals For O'Neill, Susan						2			
6202	Romero, Cesar L	05.02	PROTECT SCHEMATICS/W	11/23/2013		32			
6202	Romero, Cesar L	05.02	PROTECT SCHEMATICS/W	11/30/2013		16			
6202	Romero, Cesar L	05.02	PROTECT SCHEMATICS/W	12/07/2013		40			
6202	Romero, Cesar L	05.02	PROTECT SCHEMATICS/W	12/14/2013		40			
6202	Romero, Cesar L	05.02	PROTECT SCHEMATICS/W	12/21/2013		40			
6202	Romero, Cesar L	05.02	PROTECT SCHEMATICS/W	12/28/2013		16			
6202	Romero, Cesar L	05.02	PROTECT SCHEMATICS/W	01/04/2014		32			
6202	Romero, Cesar L	05.02	PROTECT SCHEMATICS/W	01/11/2014		40			

SOURCE: PBC OR Response #74

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Unbilled Labor Activity Report
Period Ending 05/31/2014
Printed 06/05/2014 11:47 AM

16-8.13

Project: 132050
FPL-CONSERVATION 500KV SUB ENG
Customer: FLORIDA POWER & LIGHT (FPL)
Manager: Schultz, Eric C
Currency: USD

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Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EL; ACN 16-095-4-1
Description: WP 16 - PIS

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A Employee Number	B Employee Name	C Task Number	D Task Description	E Week Ending	F Bill Labor Rate	G Labor Hours	H Rate * Hours	I Hold	J
6202	Romero, Cesar L.	05.02	PROTECT SCHEMATICS/W	01/18/2014		32			
6202	Romero, Cesar L.	05.02	PROTECT SCHEMATICS/W	01/25/2014		40			
6202	Romero, Cesar L.	05.02	PROTECT SCHEMATICS/W	02/01/2014		40			
6202	Romero, Cesar L.	05.02	PROTECT SCHEMATICS/W	02/08/2014		40			
6202	Romero, Cesar L.	05.02	PROTECT SCHEMATICS/W	02/15/2014		32			
6202	Romero, Cesar L.	05.02	PROTECT SCHEMATICS/W	02/22/2014		32			
6202	Romero, Cesar L.	05.02	PROTECT SCHEMATICS/W	03/01/2014		32			
6202	Romero, Cesar L.	05.02	PROTECT SCHEMATICS/W	03/08/2014		40			
6202	Romero, Cesar L.	05.02	PROTECT SCHEMATICS/W	03/15/2014		32			
6202	Romero, Cesar L.	05.02	PROTECT SCHEMATICS/W	03/22/2014		40			
6202	Romero, Cesar L.	05.02	PROTECT SCHEMATICS/W	03/29/2014		32			
6202	Romero, Cesar L.	05.02	PROTECT SCHEMATICS/W	04/12/2014		4			
6202	Romero, Cesar L.	05.02	PROTECT SCHEMATICS/W	04/19/2014		25			
6202	Romero, Cesar L.	05.02	PROTECT SCHEMATICS/W	05/10/2014		7			
6202	Romero, Cesar L.	05.02	PROTECT SCHEMATICS/W	05/17/2014		4			
Totals For Romero, Cesar L.						688			
4284	Schultz, Eric C	00.01	PROJECT SUPERVISION	11/23/2013		1			
4284	Schultz, Eric C	00.01	PROJECT SUPERVISION	12/07/2013		1			
4284	Schultz, Eric C	00.07	DESIGN REVIEW PROCES	12/07/2013		1			
4284	Schultz, Eric C	00.01	PROJECT SUPERVISION	12/21/2013		1			
4284	Schultz, Eric C	00.01	PROJECT SUPERVISION	01/11/2014		1			
4284	Schultz, Eric C	00.01	PROJECT SUPERVISION	01/18/2014		1			
4284	Schultz, Eric C	00.01	PROJECT SUPERVISION	02/08/2014		1			
4284	Schultz, Eric C	00.01	PROJECT SUPERVISION	03/08/2014		1			
4284	Schultz, Eric C	00.01	PROJECT SUPERVISION	04/05/2014		1			
4284	Schultz, Eric C	00.01	PROJECT SUPERVISION	04/26/2014		1			
4284	Schultz, Eric C	00.01	PROJECT SUPERVISION	05/17/2014		1			
4284	Schultz, Eric C	00.01	PROJECT SUPERVISION	05/24/2014		1			
Totals For Schultz, Eric C						12			

(A) [Redacted]

(B) [Redacted]

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Unbilled Labor Activity Report

Period Ending 05/31/2014
Printed 06/05/2014 11:47 AM

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Project: 132050
FPL-CONSERVATION 500KV SUB ENG
Customer: FLORIDA POWER & LIGHT (FPL)
Manager: Schultz, Eric C
Currency: USD

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EL: ACN 16-095-4-1
Description: WR 16 - PLS

A Employee Number	B Employee Name	C Task Number	D Task Description	E Week Ending	F Bill Labor Rate	G Labor Hours	H Rate * Hours	I Hold
5240	Weiss, Michael D	04.02	FOUNDATION/FENCE DSN	04/26/2014		7		H
Totals For Weiss, Michael D							7	
4918	Ziulkowski, Victor R (Rese)	05.02	PROTECT SCHEMATICS/W	11/23/2013		12		
4918	Ziulkowski, Victor R (Rese)	03.01	PLANS AND SECTIONS	11/30/2013		24		
4918	Ziulkowski, Victor R (Rese)	03.01	PLANS AND SECTIONS	12/07/2013		14		
4918	Ziulkowski, Victor R (Rese)	03.01	PLANS AND SECTIONS	12/14/2013		26		
4918	Ziulkowski, Victor R (Rese)	05.02	PROTECT SCHEMATICS/W	12/14/2013		14		
4918	Ziulkowski, Victor R (Rese)	03.01	PLANS AND SECTIONS	12/21/2013		26		
4918	Ziulkowski, Victor R (Rese)	05.02	PROTECT SCHEMATICS/W	01/11/2014		13		
4918	Ziulkowski, Victor R (Rese)	05.02	PROTECT SCHEMATICS/W	01/18/2014		23		
4918	Ziulkowski, Victor R (Rese)	05.02	PROTECT SCHEMATICS/W	01/25/2014		29		
4918	Ziulkowski, Victor R (Rese)	05.02	PROTECT SCHEMATICS/W	02/01/2014		17		
4918	Ziulkowski, Victor R (Rese)	05.02	PROTECT SCHEMATICS/W	02/15/2014		1		
4918	Ziulkowski, Victor R (Rese)	05.02	PROTECT SCHEMATICS/W	03/22/2014		47		
4918	Ziulkowski, Victor R (Rese)	04.02	FOUNDATION/FENCE DSN	04/26/2014		2		H
Totals For Ziulkowski, Victor R (Rese)							248	

Project 132050 Totals:

2356

Actual Labor and Expense Unbilled: 266,660.74
(Revenue - Invoiced Amount)

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Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-E1; ACN 16-095-4-1

Description: WP 16 - PIS

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16-8,15

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Information			
Author	BXS0J00	Last Refreshed	6/3/2018 09:58:29
Current User	HED0517	Key Date	6/3/2018
Last Changed by	BXNDLRI	Changed At	8/22/2015 08:37:56
InfoProvider	ZU_M02	Status of Data	1/31/2012 10:31:52
Query Technical No	ZZU_M02_Q030	Relevance of Data (Date)	1/31/2012
Query Description	Summary Transactions: CO Var Ret IO/PS Data	Relevance of Data (Time)	10:31:52

A	B	C	D	E	F	G	H
					IO Inputs JAN 2015 - DEC 2015		Notes
WBS-Project-L1		Order		Document-Ref Number	Time: Fiscal year/period	MAR 2015	APR 2015
UTRN.00000276	Auto Transformer Project	T00000009301	Transformer Installation: INSTALL A	0108243067			
				0108257296			Reversal of March accrual
				0108433418			Accrual in question
				0108470931			Reversal of Doc 0108433415
		Result		5002147765		16-8,15	Invoice received

SOURCE
PBC
DB Response # 74

#6

Invoice

1 Reliable Substation Services, Inc
2 P O Box 520505
3 Longwood, FL 32752-0505
4

DATE	INVOICE #
3/19/2015	3207

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BILL TO
Florida Power & Light Co Attn: Accounts Payable P O Box 029950 Miami, FL 33102

SHIP TO
Conservation 500kV 11101 West Commercial Blvd Tamarac, FL 33322

6/16
FB

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P.O. NO.	TERMS	REP	SHIP DATE	SHIP VIA	FOB	PROJECT
2000129197	Net 48	DB	3/19/2015			
QTY	ITEM	DESCRIPTION			RATE	AMOUNT
1	Standard	IO #T00000009301 Balance of CCO #2 - Line 7 including 500kV switch Replacement				
Florida Power & Light Rate Case Audit Historical Test Year Ended December 31, 2015 Dkt 160021-EI; ACN 16-095-4-1 Description: WP 16 - PIS						
					Total	

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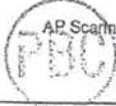
21

Phone #	Fax #
407-869-7440	407-869-7446

16-8.15

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AP Scanned Invoice 3/19/2015

SOURCE  DB Response #74

16-8.16

6/16 JB

16-8.17

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-095-4-1
Description: WP 16 - PIS

CONFIDENTIAL

INVOICE

C.E.S. (City Electric Supply Company)
PO Box 609521
Orlando, FL
32860

Invoice Number: PAL/109468
Tax Point Date: 09/19/14
Your Order Number: P9726
License Plate #: [REDACTED]
Account #: 01280459001

C.E.S. (Palatka)
222 State Road 19
Palatka, FL
32177

Phone: 386-328-0081
Fax: 386-328-0024
Email: Palatka0128@ces-us.net
Delivery Info:

FLORIDA POWER & LIGHT
GENERAL ACCOUNT
ST JOHNS SERVICE CENTER
P.O. BOX 263
SAN MATEO, FL
32218

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QTY	Item
110	480
1	KLEIN J2000-SNE-CES

Description	\$ Price Per Disc	\$ Goods
4" STRAIGHT LIQUID TIGHT CONN	[REDACTED] X C	[REDACTED] 3
9" SIDE CUTTING PLIERS-CES	0.00 E	0.00

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PROCESS AS ORIGINAL

R. DICKINSON

ENTERED BY: KAREN LEZEMBY DATE: 12-10-14
386-329-4790
PHONE: 321-666-5548 COMPANY CODE: 1500

AUTHORIZED BY: Vince Neal
VINCE NEAL - OPS LEAD

SAP DOCUMENT #(S): 1900343489

GLPC/O: 5400100/700000609726

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Payment to: C.E.S. (City Electric Supply Company) PO Box 609521 Orlando, FL 32860

Goods Total: \$
Tax Rate: \$
Tax Total: \$
Total: \$

[REDACTED] 16-8

Branch ID#: 128 Group ID#: 9032

Page 1 of 1

SOURCE PBC OR Response # 74

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PATTERN and FOUNDRY, Inc.

1413 East Hawthorne Rd
P. O. Box 832E
Spokane, WA 99217
Phone (509) 466-3545
Fax (509) 467-8485

Invoice No: 401412
Invoice Date: 10/24/2014

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-095-4-1

Description: NP 16-PIS

Sold to FLORIDA POWER & LIGHT CO

P.O. BOX 028950
MIAMI FL 33102

Ship to FPL
ATTN: MARK DENMAN
387 S HWY 17TH
PLATCA FL 32131

Superior Power Products

Customer No.: 7545875
Cust. PO No.: RICK 10/21/14
MARK S. DENMAN - 6510 - 7545875

ITEM	PART	QTY	PRICE EACH	TOTAL PRICE
01	14-380-TP BR STUD 3"-12 THD TO A 4X4 PAD (TINNED PAD)	12	[REDACTED]	[REDACTED]

Shipped Via: UPS RED Pro #: 129405200173677265
Account #:
Taxes
Sales \$0.00

Subtotal: [REDACTED]
Shipping: [REDACTED]
Invoice Amount ==> [REDACTED] 16-8

PAID BY VISA

(MAYAD) FARDUZAD
PROCUREMENT VISA CARD
XXXX XX XX 2183
EXP. DATE 08/15

IO T-9726
GL 5400100

ACCOUNTS OVER 30 DAYS CONSIDERED PAST DUE SUBJECT TO INTEREST CHARGE OF 1 1/2% PER MONTH, (18% PER ANNUM).

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PBC
URCE DB Response #74

6/16/16

CONFIDENTIAL

16-8-19

1 T00000009726 5400101 M & S Gen-FPL Stores 1908978033 WIL0YMD [REDACTED]

2 NOTE: Item was issued to this work order through FPL stores as shown in the screens shots below. Additional detail such as Purchase orders & Invoices are not available for this transaction.

Order	Cost Element	Cost element name	Val n req cur	Partner object	Posting Date	Doc. Date	Per	RefDocNo	Document...	User Name	Purcha
T00000009726	5400101	M & S Gen-FPL Stor	[REDACTED]		04/23/2014	04/23/2014	4	4908978033	78829755	ZZZ0EALSAP	

16-8

3 **Display Material Document 4908978033** *Amr Alay*

4 Show Overview Hold Check Post Help

5 Display

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7 Search for

Line	Material	Mat. Short Text	M...	S	Qty in UN	E...	Plant	Pint	Bu...	SL...	Slac	Storage Br	Batch	Valuatio...	Order	Reserva...	Item	Reqrnt...	Wt
1	0-502-120-502	STEEL, RAIL 85#ASCE 11' -291			12.00	EA	0071	FPL PDC CE	R01	00	PDC CE		01		T00000009726	764368	21	12.00	12

Florida Power & Light
 Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-EI; ACN 16-095-4-1
 Description: WP 16-PIS

SOURCE **PBC** DR Response #74

6/16
DB

CONFIDENTIAL

16-8.20

[Redacted] A

1 T0000009726 5400101 M & S Gen-FPL Stores 4909448880

2 NOTE: Item was issued to this work order through FPL stores as shown in the screens shots below. Additional detail such as purchase orders & invoices are not available for this transaction.

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Layout	/ZPSS	Danielle Park	Active
Order	T0000009726 New Transmission Substation: C		
Report currency	USD	US Dollar	

A	B	C	D	E	F	G	H	I	J	K	L
Order	Cost Element	Cost element name	Val. in cur.	Partner object	Posting Date	Doc. Date	Pl.	RefDocNo	Document	User Name	Purchase order text
T0000009726	5400101	M & S Gen-FPL St	[Redacted]		06/11/2014	06/11/2014	G	4909448880	30046049	JASOIO	
		M & S Gen-FPL Stor			06/11/2014	06/11/2014	G	4909448880	30046049	JASOIO	
T0000009726	5400101	M & S Gen-FPL St									

16-8

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12 **Display Material Document 4909448880 - Amir Atay**

13 Show Overview | Hold | Check | Post | Help

14 Display | Material Document | 4909448880 | 2014

15 **General** | Doc. Info

16 Search for

Line	Material	Mat. Short Text	M...	S Qty in UnE	E...	Plant	Dkt	Buy...	St...	S Loc	Storage Bin	Batch	Valuat...	Order	Reserva...	Item	Reamt...	WJ
1	0-291-735-480	PILE,COL,CNC,18"X18"X3	261	35.00	EA	0156	FPL ORMON	A01	00	ORMON		01		T0000009726			0.00	0.1
2	0-291-735-463	PILE,COL,CNC,10"X10"X5	261	2.00	CA	0156	FPL ORMON	A01	00	ORMON		01		T0000009726			0.00	0.1

Florida Power & Light
 Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-EI; ACN 16-095-4-1
 Description: WP 16 - PIS

PBC
 SOURCE
 DB Response #74

6/16 JB

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-095-4-1
Description: WP 16 - PIS

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16-8,21

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Account Number: C304025
Account Name: Florida Power & Light
Bill-To Address: 2455 Port West Boulevard • Riviera Beach FL 33407
Attention: Jody Meyers
PO#: 2400000385

Remit Payment To:
C.H. Robinson
PO Box 9121
Minneapolis, MN 55480-9121
List Bill Invoice Total: \$ [REDACTED]

List Bill Number: 90730235
List Bill Date: April 7, 2014
Total # of Invoices: 245
List Bill Total: \$ [REDACTED]

C.H. Robinson wants to ensure your payment is applied to your account as intended.
Please reference the List Bill Number on your payment. If there is a payment amount difference on this List Bill, please provide detail including the individual invoice numbers provided and the reason for the payment discrepancy.
Thank You

All Amounts in US Funds Unless Stated Otherwise.
If you have questions about this List Bill or your account, please call Daniel Resnick, (561) 697-6888 or e-mail FPL@chrobinson.com

CONFIDENTIAL

PBC SOURCE DB Response # 74

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IOK	QIR #	Amount Due
6020000449	147249277	
6020000449	147484464	
6020000449	147866846	
6020000449	147386073	
6020000449	147334352	
6020000449	147336130	
6020000449 Total		
6020000450	146760137	
6020000450	147422616	
6020000450 Total		
6020000452	146925509	
6020000452	147251254	
6020000452 Total		
6020000453	147374538	
6020000453	147254432	
6020000453 Total		
6020000454	147340498	
6020000454	147180732	
6020000454	147310861	
6020000454	147265902	
6020000454	147131686	
6020000454 Total		
00458	147172323	
00458 Total		
6020000460	146521270	
6020000460	147293951	
6020000460 Total		
6020000465	146925059	
6020000465	147185156	
6020000465	147343207	
6020000465	147108192	
6020000465	147202191	
6020000465	147004807	
6020000465	147263227	
6020000465 Total		
6020000466	146916640	
6020000466 Total		
6020000777	147138746	
6020000777	147356702	
6020000777 Total		
6020001647	147380961	
6020001647	148911263	
6020001647	147381593	
6020001647 Total		
6020002054	147059077	
6020002054 Total		
0005713	146359208	
05713	146823280	
005713 Total		
6110000189	146744268	
6110000189 Total		
6110000759	147516521	
6110000759 Total		
6110004770	147215575	
6110004770	146832486	
6110004770	146937906	
6110004770	146735790	
6110004770	147171643	
6110004770	147129572	
6110004770	147302218	
6110004770	146985928	
6110004770	147102210	
6110004770	146683847	
6110004770	146906753	
6110004770	146763740	
6110004770	146927604	
6110004770	146657299	
6110004770	146859506	

PO #	Origin Pickup Name	Origin Address	Origin City	St	Destination Name	Destination Address	Destination City	St	Date
6020000449	FPL (Ft Lauderdale Storeroom)	3898 SW 43rd Ct Gate 2	FORT LAUDERDALE	FL	Southern Service Center	399 N PR Industrial PKWY	MULBERRY	FL	4/2/2014
6020000449	FPL (Ft Lauderdale Storeroom)	3898 SW 43rd Ct Gate 2	FORT LAUDERDALE	FL	FPL Central Lab	6001 Village Blvd # A	WEST PALM BEACH	FL	4/4/2014
2100146249	Waco Filters	11701 NW 100th rd	Medley	FL	FPL (Ft Lauderdale Storeroom)	3898 SW 43rd Ct Gate 2	FORT LAUDERDALE	FL	4/3/2014
2100146808	HAGEMBYER NA	904 SOUTH 20TH STREET	Tampa	FL	FPL (Ft Lauderdale Storeroom)	3898 SW 43rd Ct Gate 2	FORT LAUDERDALE	FL	4/3/2014
2100133862	Menardi-Filtex	1 Maxwell Dr	Tranton	SC	FPL FORT LAUDERDALE STOREROOM	3898 SW 43rd Ct Gate 2	FORT LAUDERDALE	FL	4/4/2014
2100133862	Menardi-Filtex	1 Maxwell Dr	Tranton	SC	FPL FORT LAUDERDALE STOREROOM	3898 SW 43rd Ct Gate 2	FORT LAUDERDALE	FL	4/4/2014
2100145011	Traeger Brothers & Associates	12405 SW 130th St	Miami	FL	FPL FORT MYERS (STR) [GATE 2]	10650 State Rd 80 Gate 2	Fort Myers	FL	3/26/2014
2100146864	GRESOCO UTILITY SUPPLY INC	6421 CR 219	WILDWOOD	FL	FPL FORT MYERS (STR) [GATE 2]	10650 State Rd 80 Gate 2	Fort Myers	FL	4/4/2014
2100145092	Porter-Walker Inc	2203 Oakland Pkwy	Columbia	TN	FPL (Sanford Storeroom)	950 S Charles Richard Beall Blvd	Deberry	FL	3/27/2014
2100145922	Porter-Walker Inc	2203 Oakland Pkwy	Columbia	TN	FPL (Sanford Storeroom)	950 S Charles Richard Beall Blvd	Deberry	FL	4/2/2014
2100133933	Sarvocon Associates	167 Expo Rd	Fishersville	VA	FPL MANATEE STOREROOM	19050 State Road 62	Parrish	FL	4/4/2014
2100145917	Waco Filters	11701 NW 100th rd	Medley	FL	FPL MANATEE STOREROOM	19050 State Road 62	Parrish	FL	4/2/2014
2000113109	Pyramid Fasteners	620 S. First Avenue	Bartow	FL	FPL MARTIN STOREROOM (PMR)	21900 SW Warfield Blvd	Indiantown	FL	4/3/2014
2100146272	Methison	216 SW 28th St	FORT LAUDERDALE	FL	FPL MARTIN STOREROOM (PMR)	21900 SW Warfield Blvd	Indiantown	FL	4/1/2014
TM2ESP1A0117	FPL Turkey Point Fossil P	9700 SW 344th Street	HOMESTEAD	FL	FPL MARTIN STOREROOM (PMR)	21900 SW Warfield Blvd	Indiantown	FL	4/1/2014
2100146150	United Refrigeration Co	1700 NE 205th Terrace	Miami	FL	FPL MARTIN STOREROOM (PMR)	21900 SW Warfield Blvd	Indiantown	FL	4/2/2014
2100145528	HAGEMBYER NA	904 SOUTH 20TH STREET	Tampa	FL	FPL MARTIN STOREROOM (PMR)	21900 SW Warfield Blvd	Indiantown	FL	3/31/2014
6020000458	FPL EQUIPMENT REPAIR CTR-STR	6001 NW 70th Ave	MIAMI	FL	FPL FORT LAUDERDALE STOREROOM	3898 SW 43rd Ct Gate 2	FORT LAUDERDALE	FL	4/1/2014
2100143358	Porter-Walker Inc	2203 Oakland Pkwy	Columbia	TN	FPL Turkey Point Fossil P	9700 SW 344th Street	HOMESTEAD	FL	3/21/2014
2100146620	JMN Specialties	1100 Victory Drive	Westwego	LA	FPL Turkey Point Fossil P	9700 SW 344th Street	HOMESTEAD	FL	4/3/2014
2100142038	Porter-Walker Inc	2203 Oakland Pkwy	Columbia	TN	FPL WEST COUNTY STOREROOM	20505 State Road 80	LOXAHATCHEE	FL	3/27/2014
2000130812	Central Components	6594 Petropark Dr	HOUSTON	TX	FPL WEST COUNTY STOREROOM	20505 State Road 80	LOXAHATCHEE	FL	4/1/2014
2000133298	Instrument Valve Services	5030 Gateway Blvd	LAKELAND	FL	FPL WEST COUNTY STOREROOM	20505 State Road 80	LOXAHATCHEE	FL	4/3/2014
2000127307	Central Metal Fabricators	900 SW 70th Ave	Miami	FL	FPL WEST COUNTY STOREROOM	20505 State Road 80	LOXAHATCHEE	FL	3/31/2014
2100138851	Dunkin Memorial Church	3942 SW Hesannah Ln	Okechobee	FL	FPL WEST COUNTY STOREROOM	20505 State Road 80	LOXAHATCHEE	FL	4/2/2014
2100142490	FPL INC	150 N. PROGRESS DR	SAUKVILLE	WI	FPL WEST COUNTY STOREROOM	20505 State Road 80	LOXAHATCHEE	FL	3/31/2014
2100140299	Severe Services	4251 Poytzer Way	Trussville	AL	FPL WEST COUNTY STOREROOM	20505 State Road 80	LOXAHATCHEE	FL	4/2/2014
2000127747	Hach Company	100 Dayton Ave	Ames	IA	FPL MARTIN STOREROOM (PMR)	21900 SW Warfield Blvd	Indiantown	FL	3/27/2014
6020000777	FPL Turkey Point Fossil P	9700 SW 344th Street	HOMESTEAD	FL	FPL Turkey Point Fossil P	9700 SW 344th Street	HOMESTEAD	FL	4/2/2014
6020000777	FPL FOS	21900 SW Warfield Blvd	Indiantown	FL	GE Energy	300 Garlington Rd	Greenville	SC	4/4/2014
NO BILL	Barnes Distribution	1578 Hunter Road	Hanover Park	IL	FPL RIVIERA STOREROOM	200-300 Broadway	RIVIERA BEACH	FL	3/12/2014
2000131253	Usta International	106 Lowland Street	HOLLISTON	MA	FPL RIVIERA STOREROOM	200-300 Broadway	RIVIERA BEACH	FL	3/31/2014
2100133972-no bill	Toshiba	6628 W Washington St	WEST ALLIS	WI	FPL RIVIERA STOREROOM	200-300 Broadway	RIVIERA BEACH	FL	3/12/2014
2315998 rol 007	COOPER BUSSMANN LLC	114 OLD STATE RD	ELLISVILLE	MO	FPL CPED	2455 Port West Blvd	RIVIERA BEACH	FL	3/31/2014
6050005713	FPL-Sunrise Service Cente	4401 NW 112 Avenue	Sunrise	FL	Rocket EMS Inc	2950 Patrick Henry Dr	SANTA CLARA	CA	3/20/2014
6050005713	FPL-Sunrise Service Cente	4401 NW 112 Avenue	Sunrise	FL	Rocket EMS Inc	2950 Patrick Henry Dr	SANTA CLARA	CA	3/27/2014
2000110977	Vision Metering Llc	7 Ross Cannon St	York	SC	FPL SIXTIETH Street	6001 NW 70th Ave	MIAMI	FL	3/27/2014
6110000759	FPL Broward Storeroom	2800 NW 17th Tur	OAKLAND PARK	FL	FPL SIXTIETH Street	6001 NW 70th Ave	MIAMI	FL	4/4/2014
2100142345	Hubbell Power Systems	1850 Richland Ave	Alton	SC	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	4/2/2014
2100144763	Hubbell Power Systems	1850 Richland Ave.	Alton	SC	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	3/28/2014
2100189072	Madsen Power Systems	1909 Highway 87	Alabaster	AL	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	3/28/2014
2100144789	Preformed Line Products	1700 Woodhurst Lane	Albany	NC	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	3/27/2014
2100142880	Cantax - Dry Dock	202 Progress Rd	Alburtndale	FL	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	4/3/2014
2100141141	ASK Products	544 N Highland Ave	AURORA	IL	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	4/2/2014
2100128675	Locke Insulators	2525 Insulator Drive	Baltimore	MD	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	4/4/2014
2100132282	Locke Insulators	2525 Insulator Drive	Baltimore	MD	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	3/28/2014
2100133356	Birmingham Control Systems	1203 26th St W	Birmingham	AL	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	4/2/2014
2100130788	Passcor Atlantic	254 Industry Dr	Blend	VA	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	3/27/2014
2100131269	Passcor Atlantic	254 Industry Dr	Blend	VA	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	3/27/2014
2100144602	Coastal Uno Products	2510 Allen Ave SE	CANTON	OH	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	3/31/2014
2100133790	Southwire Scale House	1 Southwire Drive	CARROLLTON	GA	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	3/27/2014
2100127311	Hubbell Power Systems	300 North Howard Burton Dr.	Centralls	MO	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	3/31/2014
2100145110	Hubbell Power Systems	300 North Howard Burton Dr.	Centralls	MO	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	3/28/2014

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 WAP IL PS

16-8-22

SOURCE
 DB Response #74

	A	B	C	D	E	F	G	H	I	J	K	L	M
01	6120004770	147018684		2100148479 Fastenal Chpa	230 Mclean Ave	Charlora	PA	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	4/2/2014	
2	6120004770	146924377		2100145440 Porter-Walker Inc	2205 Oakland Pkwy	Columbia	TN	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	4/2/2014	
3	6120004770	147000029		2100137802 AFL Telecommunications	104 Hidden Loka Cr	Duncan	SC	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	4/1/2014	
4	6120004770	146947899		2100144526 Electrical Materials	4516 East 12th Road	Earlville	IL	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	3/28/2014	
5	6120004770	146976049		2100144263 Cable Connection	1505 30th St. NW	Faribault	MN	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	3/31/2014	
6	6120004770	146925803		2100142807 Allied Bolt	1000 Ashln Avenue	Garden City	NY	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	3/31/2014	
7	6120004770	146838990		2100144188 ALLED TUBE & CONDUIT	16201 CENTER ST, PLANT 1	Harvey	IL	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	3/28/2014	
8	6120004770	147126947		2100140477 DEWALCH TECHNOLOGIES	6850 WYNNWOOD LANE	Houston	TX	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	4/2/2014	
9	6120004770	146999230		2100136593 Richards Mfg Co.	517 Lyons Ave.	IRVINGTON	NJ	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	4/2/2014	
10	6120004770	147088476		2100137666 Universal Production Canada	2045 BLVD Dagonais W	Laval	QC	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	4/2/2014	
11	6120004770	147091066		2100145202 Flexcon TDP	405 N. Pleasantview Dr.	Liberty Center	OH	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	4/2/2014	
12	6120004770	147116462		2100132656 Graybar Electric	11250 NW 91st St.	Medley	FL	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	4/2/2014	
13	6120004770	147019437		2100134098 OHL	5510 Holmes Rd	Momphis	TN	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	4/2/2014	
14	6120004770	147246841		2100133599 Central Metal Fabricators	900 SW 70th Ave	Miami	FL	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	4/2/2014	
15	6120004770	146569934		2100136165 Central Metal Fabricators	900 SW 70th Ave	Miami	FL	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	4/3/2014	
16	6120004770	147417680		2100139774 Central Metal Fabricators	900 SW 70th Ave	Miami	FL	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	3/25/2014	
17	6120004770	147035290		2100145669 Central Metal Fabricators	900 SW 70th Ave	Miami	FL	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	4/7/2014	
18	6120004770	146836283		2100142381 Marmon Utility	55 Old Wilton Rd	Milford	NH	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	4/1/2014	
19	6120004770	147090847		2100144792 STUART CIRBY Co	2800 Principal Row	ORLANDO	FL	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	3/28/2014	
20	6120004770	146428122		2100185040 Shellbetter	9110 Progress Drive	Oshkosh	WI	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	3/31/2014	
21	6120004770	147300759		2100132285 Maalean Power Systems	3098 Pelham Pkwy	Philadelph	PA	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	3/25/2014	
22	6120004770	146579940		2100144086 Allied Tube & Conduit	11500 Norcom Rd	Pinetops	NC	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	4/4/2014	
23	6120004770	146978146		2100142107 ABB Inc.	3022 NC 43 north	Rogers	AR	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	3/25/2014	
24	6120004770	146524053		2100144550 Performed Line Products	2740 S. First St.	SAINT JOSEPH	MO	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	4/2/2014	
25	6120004770	147096592		2100144277 Altac Parts Central	5610 Corporate Drive	Schuykill Haven	PA	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	3/26/2014	
26	6120004770	146820541		2100136157 Draka Cableteq USA	1 Tamaqua Blvd.	Schuykill Haven	PA	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	3/31/2014	
27	6120004770	147016203		2100137415 Draka Cableteq USA	1 Tamaqua Blvd.	Sammes	AL	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	4/2/2014	
28	6120004770	147119674		2100133673 Threaded Fastners	2650 B Schillinger RD N	Sammes	AL	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	3/27/2014	
29	6120004770	146855011		2100142528 Threaded Fastners	2650 B Schillinger RD N	Sammes	AL	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	3/27/2014	
30	6120004770	147358677		NO BILL Threaded Fastners	128 CommScope Way	STATESVILLE	NC	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	3/19/2014	
31	6120004770	147103933		2100141265 CommScope	125 CommScope Way	Statesville	NC	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	4/2/2014	
32	6120004770	147169377		2100143090 CommScope	6666 HARDAWAY RD	Stockton	CA	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	4/3/2014	
33	6120004770	146766822		2100139905 Inerts Engineering	18060 HWY 21	Sycamore	AL	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	3/27/2014	
34	6120004770	146708220		2100141311 AMERIBOLT	3214 Queen Palm Dr	Tampa	FL	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	3/27/2014	
35	6120004770	146911404		2100142915 FPM	3401 Cragmont Drive	Tampa	FL	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	3/31/2014	
36	6120004770	146932098		2100144123 Houston Wire & Cable	50 Passmore Ave	Toronto	ON	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	3/31/2014	
37	6120004770	146568345		2100142081 K-Line Insulators	1609 Diamond Springs Rd	VIRGINIA BEACH	VA	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	3/26/2014	
38	6120004770	146395353		2100140498 NGK Locks Polymer Insulators	1609 Diamond Springs Rd	VIRGINIA BEACH	VA	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	3/21/2014	
39	6120004770	146914514		2100145061 Flex-Strut	2900 Commonwealth	Warren	OH	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	3/31/2014	
40	6120004770	147016215		2100142789 GRESCO UTILITY SUPPLY INC	6421 CR 219	WILDWOOD	FL	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	4/1/2014	
41	6120004770	147293946		2100144692 AUSTIN ENCLOSURES	2100 HOOTS ROAD	YADKINVILLE	NC	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	4/4/2014	
42	6120004770	147179174		2100131207 Molecan Power Systems	7801 Park Place	York	SC	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	4/3/2014	
43	6120004770	147003285		2100140828 Steel City Bolt & Screw	230 W Valley Ave	Birmingham	AL	FPL ORMOND BEACH-STR	2455 Port West Blvd	RIVIERA BEACH	FL	4/1/2014	
44	6120004770	147293740		2100143792 Mathison	216 SW 28th St	FORT LAUDERDALE	FL	FPL ORMOND BEACH-STR	330 Hand Ave	ORMOND BEACH	FL	4/3/2014	
45	6120004770	146899236		2100144435 Tesco Technologies	11126 McCormick Rd	Hunt Valley	MD	FPL ORMOND BEACH-STR	330 Hand Ave	ORMOND BEACH	FL	4/3/2014	
46	6120004770	147098552		2100134849 Southwire Scale House	1 Southwire Drive	CARROLLTON	GA	FPL ST LUCIE PD-STR	3301 Orange Ave	FORT PIERCE	FL	3/27/2014	
47	6120004770	146909575		2100140278 Tesco Technologies	11126 McCormick Rd	Hunt Valley	MD	FPL ST LUCIE PD-STR	3301 Orange Ave	FORT PIERCE	FL	4/1/2014	
48	6120004770	146910489		2100140274 Tesco Technologies	11126 McCormick Rd	Hunt Valley	MD	FPL VENICE/RINGLING-STR	3301 Orange Ave	FORT PIERCE	FL	3/27/2014	
49	6120004770	147344075		2100143294 Wesco	5971 Pershing Ave.	Orlando	FL	FPL SIXTIETH Street	420 Albee Farm Rd	Venice	FL	4/3/2014	
50	6120004770	147338280		2100144723 Grasco - Wildwood, FL	6421 CR219	WILDWOOD	FL	FPL SIXTIETH Street	6001 NW 70th Ave	MIAMI	FL	3/27/2014	
51	6120004770	147338280							6001 NW 70th Ave	MIAMI	FL	4/3/2014	
52	6120004936	147204535		2000138638 THE VON Corp	1038 Lomb Ave SW	BIRMINGHAM	AL	FPL SIXTIETH Street	1442 Davis Rd	Elgin	IL	4/4/2014	
53	6120004936	147066627		6120004936 FPL SIXTIETH Street	6001 NW 70th Ave	MIAMI	FL	RWW Restoration LLC	1088 Lomb Ave SW	BIRMINGHAM	AL	4/1/2014	
54	6120004936	147069048		6120004936 FPL SIXTIETH Street	6001 NW 70th Ave	MIAMI	FL	THE VON Corp					
55	6120007990	147161324		2100140757 GE Energy Parts Inc	4955 Mason Road	Atlanta	GA	FPL Central Dist Facility	16201 SW Market St	Indiantown	FL	4/1/2014	
56	6120007990	147102900		2100132032 FLOWSERVE PUMP CORP	942 GRIFFIN POND ROAD	Clarks Summit	PA	FPL Central Dist Facility	16201 SW Market St	Indiantown	FL	3/31/2014	
57	6120007990	147221719		2100141106 Floodtalle	6915 Hwy 225	Deer Park	TX	FPL Central Dist Facility	16201 SW Market St	Indiantown	FL	4/2/2014	
58	6120007990	147101560		2100144859 Matheson Tri Gas	216 SW 28th Street	FORT LAUDERDALE	FL	FPL Central Dist Facility	16201 SW Market St	Indiantown	FL	3/31/2014	
59	6120007990	147354257		2100141992 Cable Connection & Supply	6250 Metro Plax Dr	Fort Myers	FL	FPL Central Dist Facility	16201 SW Market St	Indiantown	FL	4/3/2014	
60	6120007990	146711194		2100142764 AP Services Inc.	203 Armstrong Drive	Freeport	PA	FPL Central Dist Facility	16201 SW Market St	Indiantown	FL	3/25/2014	
61	6120007990	147132900		2100146116 Industrial Container Service	1987 NW 163rd street	MIAMI	FL	FPL Central Dist Facility	16201 SW Market St	Indiantown	FL	4/2/2014	
62	6120007990	146989873		2100141904 FILTER EQUIPMENT CO. INC.	1440 HIGHWAY 34	WALL	NJ	FPL Central Dist Facility	16201 SW Market St	Indiantown	FL	3/28/2014	
63	6120007990	147120462		2100141913 Peerless	401 US Hwy 281	Wichita Falls	TX	FPL Central Dist Facility	16201 SW Market St	Indiantown	FL	3/31/2014	
64	6120007999	147337245		2544 FPL Turkey Point	9760 SW 344th St	HOMESTEAD	FL	FPL PE	2456 Port West Blvd Bldg A1	RIVIERA BEACH	FL	4/1/2014	
65	6120007999	146921408		2321251 Emerson Power Transmission	7120 New Buffington Rd	Florence	KY	FPL CPED	2455 Port West Blvd	RIVIERA BEACH	FL	3/27/2014	

Florida Power & Light
 Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-EI; ACN 16-095-4-1
 Description: WP 16-PLS

16-823

SOURCE DR Response # 74

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D00005129778	146873038		2100144003	Precast Specialties	1380 NE 48th Street	POMPANO BEACH	FL	Piko Homestead	29246 SW 202nd Ave	Homestead	FL	3/31/2014
D00005129778	146873040		2100144003	Precast Specialties	1380 NE 48th Street	POMPANO BEACH	FL	Piko Homestead	29246 SW 202nd Ave	Homestead	FL	3/31/2014
D00005129778	146873041		2100144003	Precast Specialties	1380 NE 48th Street	POMPANO BEACH	FL	Piko Homestead	29246 SW 202nd Ave	Homestead	FL	3/31/2014
D00005129778	146873042		2100144003	Precast Specialties	1380 NE 48th Street	POMPANO BEACH	FL	Piko Homestead	29246 SW 202nd Ave	Homestead	FL	3/31/2014
D00005129778	146873039		2100144003	Precast Specialties	1380 NE 48th Street	POMPANO BEACH	FL	Piko Homestead	29246 SW 202nd Ave	Homestead	FL	3/31/2014
D00005129778 Total												
D00005250764	146495810		2100144466	Valmont-Newmark Industries	4131 Hwy 17 S	BARTOW	FL	Jobalta - 313 N Tomoka Farms Road	313 N Tomoka Farms Rd	DAYTONA BEACH	FL	3/26/2014
D00005250764 Total												
DC0005398491	146873076		2100144031	Precast Specialties	1380 NE 48th Street	POMPANO BEACH	FL	Miami Transfer Co	10340 NW 37th	Miami	FL	4/1/2014
D00005398491 Total												
D00005431507	146780491		2100144239	Valmont-Newmark Industries	4131 Hwy 17 S	BARTOW	FL	Piko Yard	3801 Henry St	PUNTA GORDA	FL	4/2/2014
D00005431507 Total												
D00005453961	146873080		2100144137	Precast Specialties	1380 NE 48th Street	POMPANO BEACH	FL	Miami Transfer Co	10340 NW 37th	Miami	FL	4/2/2014
D00005453961	146873081		2100144137	Precast Specialties	1380 NE 48th Street	POMPANO BEACH	FL	Miami Transfer Co	10340 NW 37th	Miami	FL	4/2/2014
D00005453961 Total												
G00000109028	146705691		2000132468	Vastil Manufacturing	900 Growth Pkwy	Angola	IN	FPL Turkey Point Fossil P	9700 SW 344th Street	HOMESTEAD	FL	3/26/2014
G00000109028 Total												
G00000117631	147465716		G00000117631	FPL Central Dist Facility	16201 SW Market St	Indiantown	FL	FPL WEST COUNTY STOREROOM	20505 State Road 80	LOXAHATCHEE	FL	4/7/2014
G00000117631 Total												
G00000118165	146669322		G00000118165	GE GAS TURBINES	300 GARLINGTON RD	GREENVILLE	SC	FPL FORT MYERS (STR) (GATE 2)	10650 State Rd 80 Gate 2	Fort Myers	FL	4/1/2014
G00000118165 Total												
G00000118660	146736313		G00000118660	Orbital Tool	2250 Atlanta Hwy	Gainesville	GA	FPL MARTIN STOREROOM (PMR)	21900 SW Warfield Blvd	Indiantown	FL	3/26/2014
G00000118660 Total												
G0119236	147025164		G00000119236	FPL Central Dist Facility	16201 SW Market St	Indiantown	FL	GE Energy	300 Garlington Rd	Greenville	SC	3/31/2014
G0000119236 Total												
GK0111310272	147104675		GK0111310272	FPL Turkey Point Fossil P	9700 SW 344th Street	HOMESTEAD	FL	Elliot Co.	10485 Busch Dr. North	Jacksonville	FL	3/31/2014
GK0111310272 Total												
GK0111310273	147216069		GK0111310273	FPL Turkey Point Fossil P	9700 SW 344th Street	HOMESTEAD	FL	Liddys Machine Shop	825 Dora Street	Jacksonville	FL	4/1/2014
GK0111310273 Total												
GK0111310273	147436132		GK0111310273	Liddys Machine Shop	825 Dora Street	Jacksonville	FL	FPL Turkey Point Fossil P	9700 SW 344th Street	HOMESTEAD	FL	4/5/2014
GK0111310273 Total												
GKSA71400813	147121509			split FPL Turkey Point Fossil P	9700 SW 344th Street	HOMESTEAD	FL	FPL PDC CENTRAL	1455 Port West Blvd	RIVIERA BEACH	FL	4/1/2014
GKSA71400813 Total												
GKSB71400814	147121509			split FPL Turkey Point Fossil P	9700 SW 344th Street	HOMESTEAD	FL	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	4/1/2014
GKSB71400814 Total												
GL0161400210	147271338		GL0161400210	FPL MARTIN STOREROOM (PMR)	21900 SW Warfield Blvd	Indiantown	FL	FPL MANATEE STOREROOM	19050 State Road 62	Parrish	FL	4/3/2014
GL0161400210 Total												
GL0371410144	146947080		2000133017	Tioga Pipe Supply	14601 Alameda Rd.	Houston	TX	FPL MANATEE STOREROOM	19050 State Road 62	Parrish	FL	3/31/2014
GL0371410144 Total												
GM2ESP100456	147003542		2000133209	Lockwood Electric Motor	2239 Nottingham Way	Trenton	NJ	FPL MARTIN STOREROOM (PMR)	21900 SW Warfield Blvd	Indiantown	FL	3/28/2014
GM2ESP100456 Total												
GV0091400210	147437262		2000127031	Flow Components	604 N Prarie Industrial Parkway	MULBERRY	FL	FPL PUTNAM STOREROOM	392 US HWY 17 So.	PALATKA	FL	4/4/2014
GV0091400210 Total												
GV0171401500	146861580		GV0171401500	FPL PUTNAM STOREROOM	392 US HWY 17 So.	PALATKA	FL	B&H Machine & Repair	1055 Pevy Road	Jacksonville	FL	3/27/2014
GV0171401500 Total												
GV0171402406	147073235		GV0171402406	FPL PUTNAM STOREROOM	392 US HWY 17 So.	PALATKA	FL	Renewal Parts Maintenance	4485 Glenbrook Rd	WILLOUGHBY	OH	3/31/2014
GV0171402406	147213576		GV0171402406	FPL Saint Lucie - Plant Unit 1	6501 S Ocean Dr	Jensen Beach	FL	Westinghouse electric	1000 Westinghouse dr.	New Stanton	PA	4/2/2014
GV0171402406 Total												
G103351	146732622		2000121934	PHENIX TECHNOLOGIES	75 SPEICHER DRIVE	ACCIDENT	MD	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	3/27/2014
G103351	147071628		2000132060	PHENIX TECHNOLOGIES	75 SPEICHER DRIVE	ACCIDENT	MD	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	4/2/2014
G103351 Total												
P00000103831	146624219		2324992	Global Equipment Company	2505 Mill Center Parkway	Buford	GA	FPL CPED	2455 Port West Blvd	RIVIERA BEACH	FL	3/26/2014
P00000103831 Total												
P00000115940	147195398		P00000115940	GE Energy	4855 Mason	Atlanta	GA	FPL Central Dist Facility	16201 SW Market St	Indiantown	FL	4/2/2014
P00000115940 Total												
P00000117587	146799591		P00000117587	FPL SIXTIETH Street	6001 NW 70th Ave	MIAMI	FL	Honeywell Pompano	2258 NW 30th Place	Pompano Beach	FL	3/31/2014
P00000117587	147294395		P00000117587	FPL SIXTIETH Street	6001 NW 70th Ave	MIAMI	FL	Honeywell Pompano	2258 NW 30th Place	Pompano Beach	FL	4/3/2014
P00000117587	147200911		P00000117587	FPL SIXTIETH Street	6001 NW 70th Ave	MIAMI	FL	Honeywell Pompano	2258 NW 30th Place	Pompano Beach	FL	4/3/2014
P00000117587 Total												
P00000554690	146080803		2100130484	ABB	500 W Highway 94	Jefferson City	MO	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	3/19/2014
P00000554690	146821292		2100135037	Howard Industries	3225 Pendorf Rd	Laurel	MS	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	3/27/2014
P00000554690 Total												
P00000554708	147208530		2100128668	Schnelder Electric	9870 Crescent Park Dr	WEST CHESTER	OH	FPL PDC CENTRAL	2455 Port West Blvd	RIVIERA BEACH	FL	4/3/2014
P00000554708 Total												
P80000030701	147213211		2000133163	NEW PIG CORP	1 PORK AVE	TIPTON	PA	FPL RIVIERA STOREROOM	200-300 Broadway	RIVIERA BEACH	FL	4/2/2014
P80000030701 Total												
P80000039122	146867247		2000113109	Anvil International	7979 183rd St Ste D	TINLEY PARK	IL	FPL MARTIN STOREROOM (PMR)	21900 SW Warfield Blvd	Indiantown	FL	3/27/2014
P80000039122 Total												
P80000039926	147131136		2000113109	Texas Pipe & Supply	2008 South Combee Road	Lakeland	FL	FPL MARTIN STOREROOM (PMR)	21900 SW Warfield Blvd	Indiantown	FL	4/1/2014
P80000039926 Total												

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Rate Case Audit

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T0000006747	146486252		2100131494	Southwire Scale House	1 Southwire Drive	CARROLLTON	GA	FPL MANATEE STOREROOM	19050 State Road 62	Parish	FL	3/27/2014
T0000006747 Total												
T0000008805	147097453		2100129198	Valmont	6492 Tower Lane	Claremore	OK	JobSite - 3391 SE 14th Avenue	3391 SE 14th Avenue	DANIA BEACH	FL	4/1/2014
T0000008805	147263553		2000133854	Central Metal Fabricators	900 SW 70th Ave	Miami	FL	FPL PORT EVERGLADES STOREROOM	8100 Eisenhower Blvd	FORT LAUDERDALE	FL	4/2/2014
T0000008805 Total												
T0000009301	147079321		2100141686	Precast Specialties	1380 NE 48th Street	POMPANO BEACH	FL	Conservation Sub	11101 W Commercial Blvd	Tamarc	FL	3/31/2014
T0000009301	147079322		2100141686	Precast Specialties	1380 NE 48th Street	POMPANO BEACH	FL	Conservation Sub	11101 W Commercial Blvd	Tamarc	FL	3/31/2014
T0000009301	147079323		2100141686	Precast Specialties	1380 NE 48th Street	POMPANO BEACH	FL	Conservation Sub	11101 W Commercial Blvd	Tamarc	FL	3/31/2014
T0000009301	147079324		2100141686	Precast Specialties	1380 NE 48th Street	POMPANO BEACH	FL	Conservation Sub	11101 W Commercial Blvd	Tamarc	FL	3/31/2014
T0000009301	147082033		2100141686	Precast Specialties	1380 NE 48th Street	POMPANO BEACH	FL	Conservation Sub	11101 W Commercial Blvd	Tamarc	FL	3/31/2014
T0000009301 Total												
T0000009621	147465905		2000128728	Maclean Power Systems	3093 Pelham Pkwy	Pelham	AL	FPL ORMOND BEACH-STR	330 Hand Ave	ORMOND BEACH	FL	4/4/2014
T0000009621 Total												
T0000009726	146914835		2100130730	Valmont	6492 Tower Lane	Claremore	OK	Roberts Sub Station	107 Roberts Rd	East Palatka	FL	3/28/2014
T0000009726	146915890		2100130730	Valmont	6492 Tower Lane	Claremore	OK	Roberts Sub Station	107 Roberts Rd	East Palatka	FL	3/28/2014
T0000009726	146916233		2100130730	Valmont	6492 Tower Lane	Claremore	OK	Roberts Sub Station	107 Roberts Rd	East Palatka	FL	3/28/2014
T0000009726	147075285		2100130730	Valmont	6492 Tower Lane	Claremore	OK	Roberts Sub Station	107 Roberts Rd	East Palatka	FL	4/1/2014
T0000009726	147075395		2100130730	Valmont	6492 Tower Lane	Claremore	OK	Roberts Sub Station	107 Roberts Rd	East Palatka	FL	4/1/2014
T0000009726	147075792		2100130730	Valmont	6492 Tower Lane	Claremore	OK	Roberts Sub Station	107 Roberts Rd	East Palatka	FL	4/1/2014
T0000009726	147077164		2100130730	Valmont	6492 Tower Lane	Claremore	OK	Roberts Sub Station	107 Roberts Rd	East Palatka	FL	4/1/2014
T0000009726	147077346		2100130730	Valmont	6492 Tower Lane	Claremore	OK	Roberts Sub Station	107 Roberts Rd	East Palatka	FL	4/1/2014
T0000009726	147078170		2100130730	Valmont	6492 Tower Lane	Claremore	OK	Roberts Sub Station	107 Roberts Rd	East Palatka	FL	4/1/2014
T0000009726	147082140		2100130730	Valmont	6492 Tower Lane	Claremore	OK	Roberts Sub Station	107 Roberts Rd	East Palatka	FL	4/2/2014
T0000009726	147084244		2100130730	Valmont	6492 Tower Lane	Claremore	OK	Roberts Sub Station	107 Roberts Rd	East Palatka	FL	4/4/2014
T0000009726	147072291		2100130730	Roberts Sub Station	107 Roberts Rd	East Palatka	FL	AZZ Galvanizing	200 32nd Ave N	Nashville	TN	3/31/2014
T0000009726	147072743		2100130730	Roberts Sub Station	107 Roberts Rd	East Palatka	FL	AZZ Galvanizing	200 32nd Ave N	Nashville	TN	3/31/2014
T0000009726	147072855		2100130730	Roberts Sub Station	107 Roberts Rd	East Palatka	FL	AZZ Galvanizing	200 32nd Ave N	Nashville	TN	3/31/2014
T0000009726 Total												
T0000009731	146542059		2100140811	Precast Specialties	1380 NE 48th Street	POMPANO BEACH	FL	Magnolia Sub	3760 S Nova Rd	Port Orange	FL	3/25/2014
T0000009731 Total												
Grand Total												

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Florida Power & Light
 Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-EI; ACN 16-095-4-1
 Description: WP 16 - PIS

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Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-095-4-1

Description: WP 16-PLS



Invoice

215 Folmar Pkwy, Montgomery, AL 36105
Contact: Hyongsun Kim
Phone) 1-354-481-2047, Email) hyongsun.kim@hhlamerica.com

Invoice Date	Invoice No.
11/30/2015	1600000833

ADJ

REORDERING FROM CHANGE ORDER

Bill To FLORIDA POWER & LIGHT CO ATTN: ACCOUNTS PAYABLE P.O. BOX 029950 MIAMI, FL 33102	Project Description PROJECT: Miami Substation 560MVA Auto Transformer PO No.: 2100194237 HPT S/O No.: 200217
--	--

No.	Description	Currency	PO Price	Progress(%)	Amount
1	100% of Total PO Price for 560MVA 230/138KV Auto transformer as follows; - Date of Delivery to the site: 11/22/2015 - Location of Delivery: Miami Substation 122 SW 3rd Street, Miami, FL 33120 - Contract Price: \$2,051,802.00	USD	[REDACTED]	100%	[REDACTED]

16-8.28

CHANGE ORDER (9)

Wire Transfer Information Name of Beneficiary: Hyundai Power Transformers USA, Inc. Name of Bank: BBVA Compass SWIFT: CPASUS44 ABA No.: 062002186 Account No.: 8728340574	Sub-Total Sales Tax Total Amount (9)
Payment Due Date	Net 46 Days

[REDACTED]

[REDACTED]

Tax [REDACTED]

[REDACTED]

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Inventory Material 2100194237 Created by Guillermo Urrutia

Document Overview On | Print Preview | Messages | Personal Setting

Inventory Material: 2100194237 Vendor: 300003973 HYUNDAI POWER Doc. date: 02/13/2013

Delivery/Invoice | Conditions | Address | Communication | Partners | Additional Data | Org. Data | Status | Doc. Header Data

Header Texts

- Header text: Change order 81 (11/24/15,WO) add [redacted] to the unit price of line 41 for the installation supervision which was left off when original order was done.
- Header note
- Pricing types
- Deadlines

Continuous-txt...

Item Overview

Item: [1] 0-493-267-000, TX,AUTO,SUBST,56080

Material Data | Quantities/Weights | Delivery Schedule | Delivery | Conditions | Account Assignment | Purchase Order History | Texts | Delivery

Inv. Receipt Tax code: 12 Taxes

Final Invoice Jurid. Code: 0482334010000

GR-Bid IV

User Interface for the Purchase Order
Three screen screens, which can be expanded and collapsed individually, allow you to determine which data is displayed.

Faulty items
You can process system messages directly or collect them for subsequent processing.

Further functions

- Self-Definable Document Overview
- Fast and straightforward Access to Relevant Data
- Put Incomplete Purchase Orders "On Hold"
- Copy or Convert Documents into Purchase Orders
- Fast Changes
- Maintain Personal Settings
- Enter Account Assignment
- Display Release Strategy
- Invoke Print Preview

(9)
16-8.27

Florida Power & Light
Rate Case Audit
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Dkt 160021-EJ; ACN 16-095-4-1
Description: WP 16 - PIS

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SOURCE
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16-8-30

SIEMENS

Siemens Industry, Inc.
Energy Management Division - TR
110 MacAllyson Court, 2nd Floor
CARY NC 27611
USA

Phone: 910 365-2200

Invoice

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Bill-To-Party FLORIDA POWER & LIGHT COMPANY PO Box 029960 MIAMI FL 33102-9960 USA Attn: Accounts Payable Dept.	Information Invoice Number: 5700002893 Invoice Date: Dec 09, 2015 Customer No.: 30072308 Sales Order No.: P30157254 Sales Employee: Jorge Martinez Project No.: 62OP-000448						
Ship-To-Party FLORIDA POWER & LIGHT COMPANY FPL - PORT EVERGLADES STOREROOM PFE-0965 3300 SE 14TH AVE FORT LAUDERDALE FL 33316-3053 USA	Purchase Order No.: Incoterms: DAP - Delivered on Pad Payment Terms: Net Due 45 Days Purchase Order Date: Dec 29, 2014 Currency: USD Due Date: Jan 23, 2016						
Remittance Information: <table border="0"> <tr> <td>Checks:</td> <td>Wires:</td> <td>AGI:</td> </tr> <tr> <td>Siemens Industry, Inc. Department CH 14391 Palatka, IL 60655-4391</td> <td>Bank of NY, Mellon 500 Ross St Pittsburgh, PA 15262 Swift: MELNUS3P ABA #: 043000281 Acct: 1711463 Please include invoice # and Ref # 439N11 on Remittance Detail</td> <td>Bank of NY, Mellon 500 Ross St Pittsburgh, PA 15262 Swift: MELNUS3P ABA #: 043000281 Acct: 1711463 Please include invoice # and Ref # 439N11 on Remittance Detail</td> </tr> </table>		Checks:	Wires:	AGI:	Siemens Industry, Inc. Department CH 14391 Palatka, IL 60655-4391	Bank of NY, Mellon 500 Ross St Pittsburgh, PA 15262 Swift: MELNUS3P ABA #: 043000281 Acct: 1711463 Please include invoice # and Ref # 439N11 on Remittance Detail	Bank of NY, Mellon 500 Ross St Pittsburgh, PA 15262 Swift: MELNUS3P ABA #: 043000281 Acct: 1711463 Please include invoice # and Ref # 439N11 on Remittance Detail
Checks:	Wires:	AGI:					
Siemens Industry, Inc. Department CH 14391 Palatka, IL 60655-4391	Bank of NY, Mellon 500 Ross St Pittsburgh, PA 15262 Swift: MELNUS3P ABA #: 043000281 Acct: 1711463 Please include invoice # and Ref # 439N11 on Remittance Detail	Bank of NY, Mellon 500 Ross St Pittsburgh, PA 15262 Swift: MELNUS3P ABA #: 043000281 Acct: 1711463 Please include invoice # and Ref # 439N11 on Remittance Detail					

Item	Material/Description	Qty/UoM	Unit Price	Amount
100	P3RPS_TRANSFORMER 384 MVA, 241.5/19 KV, GSI w/ deTC Cust. PO#: 2000159582, PO line #: 100 ECON: EAR69 Tax Jurisdiction Code: FL3331600	1,000 PC	[REDACTED] A	[REDACTED] B
200	P3RPS_TRANSFORMER 384 MVA, 144.8/19 KV, GSI w/ deTC Cust. PO#: 2000159582, PO line #: 200 ECON: EAR69 Tax Jurisdiction Code: FL3331600	1,000 PC	[REDACTED] A	[REDACTED] B

Total amount due: [REDACTED] (a) 16-8.29

Comments: MS # 1 - 80% Due net 45 days upon delivery

Destination Control Statement:
"THESE COMMODITIES ARE SOLD FOR DOMESTIC CONSUMPTION. ANY EXPORT OF THESE COMMODITIES MUST BE MADE IN COMPLIANCE WITH APPLICABLE U.S. LAWS"

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-095-4-1
Description: WP 16 - PLS

AP Received Invoice 12/22/2015

DR Response #74
SOURCE

6/16 DB

CONFIDENTIAL

16-8-31

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SIEMENS

Siemens Industry, Inc.
Energy Management Division - TR
70 MacAllyson Court, 2nd Floor,
JARY NO 27511
ISA

Phone: 010 395-2200

Page 1 of 1

Invoice

Bill-To-Party FLORIDA POWER & LIGHT COMPANY PO Box 029950 MIAMI FL 33102-9950 USA Attn: Accounts Payable Dept.	Information Invoice Number: 570005832 Invoice Date: Jan 25, 2016 Customer No.: 30072308 Sales Order No.: P90157254 Sales Employee: Jorge Martinez Project No.: 620P-000448 Purchase Order No.: 21000235545 Incoterms: DAP - Delivered on Pad Payment Terms: Net Due 45 Days Purchase Order Date: Dec 29, 2014 Currency: USD Due Date: Mar 11, 2016
Ship-To-Party FLORIDA POWER & LIGHT COMPANY FPL - PORT EVERGLADES STOREROOM PPE-098 3390 SE 14TH AVE FORT LAUDERDALE FL 33315-3063 USA	

Remittance Information		
Checker: Siemens Industry, Inc. Department CH 14381 Palatine, IL 00059-4991	Bank: Bank of NY, Mellon 590 Ross St. Pittsburgh, PA 15202 Swift: MELNUS3P ABA #: 043000291 Acct: 1711463 Please include invoice # and Ref # 439N11 on Remittance Detail	AGI: Bank of NY, Mellon 590 Ross St. Pittsburgh, PA 15202 Swift: MELNUS3P ABA #: 043000291 Acct: 1711463 Please include invoice # and Ref # 439N11 on Remittance Detail

Item	Material Description	Qty/UoM	Unit Price	Amount
100	PSRPS_TRANSFORMER 394 MVA, 241.5/10 KV, GGU w/dsTC Cust. PO#: 21000235545, PO line #: 103 ECON: EAR99 Tax Jurisdiction Code: FL9331600	1.000 PC	[REDACTED]	[REDACTED]
200	PSRPS_TRANSFORMER 394 MVA, 144.8/10 KV, GGU w/dsTC Cust. PO#: 21000235545, PO line #: 200 ECON: EAR99 Tax Jurisdiction Code: FL9331600	1.000 PO	[REDACTED]	[REDACTED]

Total amount due: [REDACTED] (b) 16-8-29

Comments: 20% due net 45 days upon final acceptance

Destination Control Statement:
THESE COMMODITIES ARE SOLD FOR DOMESTIC CONSUMPTION. ANY EXPORT OF THESE COMMODITIES MUST BE MADE IN COMPLIANCE WITH APPLICABLE U.S. LAWS

AP Received Invoice 1/27/2016

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-095-4-1
Description: WP 16-PS

DR Response #74
SOURCE

21

Invoice Date
06/11/2015

Invoice Number
6142486

ALLIEDBARTON

SECURITY SERVICES

Eight Tower Bridge
161 Washington Street, Suite 600
Conshohocken, PA 19428
(865) 703-7666

Randy Jones
Florida Power & Light Company
Juno Beach Office
700 Universe Boulevard
Juno Beach, FL 33408

To ensure proper credit, please reference this invoice number on your remittance advice.

PLEASE REMIT PAYMENT TO:
AlliedBarton Security Services
P.O. Box 828854
Philadelphia, PA 19182-8854

Total Amount Due:
[REDACTED] A

Terms:
Net 45 Days

6/16/15

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16	Service Location: 134609	Customer: 99660	Billing Period: 06/05/2015 - 06/11/2015
17	FP&L - Broward Substation-WO-00536-2015		Purchase Order: 2000168851
18	3951 Powerline Road		I/O #: T0000009303
19	Pompano Beach, FL 33073		Work Order: 00536-2015
20			Contract #: 4600004080
21	Description	Quantity	UOM
22	Security Officer-Regular	108.00	HR
23	Subtotal		
24	Sales Tax Subtotal		0.00
25	Total for - FP&L - Broward Substation-WO-00536-2015		

26 Ref doc# 5002252381 - [REDACTED] A

27 Invoice [REDACTED] A

28 6% tax [REDACTED] A

29 [REDACTED] A

16-8

CONFIDENTIAL

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-095-4-1
Description: NP 16-PIS

Subtotal	[REDACTED] A
Sales Tax	\$0.00
Total Amount Due:	[REDACTED] A

AP Scanned Invoice 6/15/2015

SURCE DR Response #74

110-8.32

1 200 - Corporate Operations
2 15 Millpark Ct
3 Maryland Heights, Missouri, USA
4 63043
5 Phone: 314-227-4800
6 Fax: 314-890-9998

ELECTRIC POWER SYSTEMS
TESTING & ENGINEERING SERVICES

6/16
DB

Invoice #: INV_00012433
Start date: 3/1/2015
End date: 3/31/2015
Terms: Net 30 Days

8 FLORIDA POWER & LIGHT COMPANY
9 P.O. BOX 029950
10 MIAMI, Florida, USA
11 33102


Description	Quantity	Rate	Amount \$(USD)
Project: ORL14127-000 FPL - Broward Sub			
Charges:			
Gas, Test & Commission Breakers Testing			██████████ A
Total Charges:			██████████ A
POs:			
Ref#	Time	Expense	Charge
PO 2000150331	0.00	0.00	0.00
Total:			██████████ A 16-0

22 Subtotal: ██████████ \$(USD) A
23 No Tax: 0.00 \$(USD)
24 Total: ██████████ \$(USD) A

Ref doc #: 50022.73630

CONFIDENTIAL

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-095-4-1
Description: WP16-PIS

SOURCE  DB Response #74

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Company: [] GL Account: [] Account: [] From Tax Dist: [] Location: [] Rate Unit: [] Dep. Group: [] Work Order: [] Class Code: [] CPN Max: []

Columns: Activity Description, Activity Short Description, ARD, Asset Description, **Asset ID**, Asset Short Description, Charge Location, Comments, Division

Value(s): 685253444

Active [\$ < 0] Active [\$ Not 0] Inactive [\$ = 0]

Asset Location	Long Description	Eng in Service	Utility Account	Long Description	Quantity	Cost	Serial Number	Related Equip	Props	Find Assets
CONSERVATION 500KV-220-22KV - TRANS	1070514030	Jun/2014	25308 - Station Equipment	120.117 : BREAKER, 240KV	1.00	[REDACTED]	372303400		120 :	Refresh Select All Drill to WO Query Cancel

Total for Selected Entries: 1.00 [REDACTED]

CONFIDENTIAL

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-095-4-1
Description: WP 1U - PIS

JURCE **PBC** DR Response #74

P2

16-9.1

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Set Of Books: [B] [social]

Entry Activity Information

Activity Code	Fisc Activity Code	Disposition Code	Activity Description	Activity Long Description	Quantity	Activity Cost (GAAP)	Pooling Date	Work Order Number	Activity Cost (Actual)	DDDC (Conv)
UTRT	Transfer		Work Order Addition	To transfer from Reserve Trans PB to Cons	1	[REDACTED]	July-2015	T0000000301	\$0.00	
Total for Activities:					1.00	[REDACTED]			\$0.00	

16-9 P2

Detail
Memo RAJ
Sort Basis
Drill to WO
Cancel

6/16 PB

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-095-4-1
Description: WP 16- PIS

CONFIDENTIAL

SOURCE PBC DR Response #74

P3

16-9.2

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PowerLine Continuing Property Records

Company	GL Account	Account	Prop Tax Dist	Location	Retire Unit	Depr Group	Work Order	Class Code	CPR Misc
<div style="display: flex; justify-content: space-between;"> <div style="border: 1px solid black; padding: 5px;"> <p>Columns</p> <ul style="list-style-type: none"> Activity Description Activity Short Description AHD Asset Description Asset ID Asset Short Description Charge Location Comments Division </div> <div style="border: 1px solid black; padding: 5px;"> <p>Value(s)</p> <p>695006472</p> </div> </div>									
<input type="checkbox"/> Display Filter <input type="checkbox"/> Show Active Attributes <input checked="" type="checkbox"/> Active (\$ < 0) <input type="checkbox"/> Active (\$ Net 0) <input type="checkbox"/> Inactive (\$ = 0)									
Asset Location	Long Description	Eng In Service	Utility Account	Long Description	Cost	Serial Number	Work Order Number	Related Asset	Find Assets
RESERVE TRANSMISSION PALM BEACH COUNTY - 104288868	Oct/2015	35300 - Station Equipment	120.117 - BREAKER, 240KV			372305120	P00000554707		Find Assets
									Refresh
									Select All
									Drill to WO
									Query
									Cancel
Total for Selected Entries:									

4/16
DF

Florida Power & Light
 Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-EI; ACN 16-095-4-1
 Description: WP 110-PLS

CONFIDENTIAL

SOURCE  DB Response #74 P4

110-9.3

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Set Of Books: GA Incial

Entry Activity Information

Activity Code	Feta Activity Code	Disposition Code	Activity Description	Activity Long Description	Quantity	Activity Cost (GAAP)	Posting Date	Work Order Number	Activity Cost (Local)
UADD	Addition		Work Order Addition	120.117 : BREAKER, 240KV	1	[REDACTED]	Oct-2015	P00008554707	\$0.
UTRT	Transfer		Work Order Addition	To minor transfer total cost of breaker moved to S 10	0	[REDACTED]	Nov-2015	P00008554707	\$0.
UTRT	Transfer		Work Order Addition	To minor transfer total cost of breaker moved to S 10	1	[REDACTED]	Nov-2015	P00008554707	\$0.
Total for Activities:					2.00	[REDACTED]			\$0.

695006472
[REDACTED] 750000+
[REDACTED] 500000+
[REDACTED] 000000+
16-9
PI

CONFIDENTIAL

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-095-4-1
Description: WP 16-PS

SOURCE  OR Response #74

P5

16-9.4

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Set Of Books: 6 financial

Entry Activity Information

Activity Code	Fcst Activity Code	Disposition Code	Activity Description	Activity Long Description	Quantity	Activity Cost (RAAP)	Posting Date	Work Order Number	Activity Co. (Roll)
UADD	Addition	Work Order Addition	120117 : BREAKER, 240KV		1	[REDACTED]	Sep-2014	P00000554707	\$
UTRF	Transfer	Work Order Addition	Transfer from Reserve Transmission PB to Putnam (Tran)		-1	[REDACTED]	Apr-2015	P00000554707	\$
Total for Activities:					.00	\$0.00			\$


16-9
P1

Detail
Memo R/U
Sort Basis
Drill to WO
Cancel

CONFIDENTIAL

6/16
PB

Florida Power & Light
 Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-EI; ACN 16-095-4-1
 Description: WP 16-PIS

SOURCE  DR Response # 74

P7

16-9.6

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Company: [G] Account: [Account] Prev. Tax Dist: [Location] Retire Unit: [Dept Group] Work Order: [Class Code] CPR Misc

Columns: Activity Description, Activity Short Description, ARO, Asset Description, **Asset ID**, Asset Short Description, Charge Location, Comments, Division

Value(s): 687544140

Display Filter: Show Active Attributes Active (\$ > 0) Active (\$ Net 0) Inactive (\$ = 0)

Asset Location Long Description	Eng In Service	Utility Account	Long Description	Quantity	Cost	Serial Number	Work Order Number	Related Equip	Property Group	Find Assets
BROWARD - 107050BSC0	Jun/2014	25200 - Station Equipment	120.116 : BREAKER, 6S-138KV	1.00	[REDACTED]	72303600	10000009300		12B : CIRCUIT	Refresh
Total for Selected Entries:				1.00	[REDACTED]					Query


Buttons: Refresh, Select All, Drill to WO, Query, Cancel

6/16 FB

CONFIDENTIAL

6/16 FB

Florida Power & Light
 Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-EI; ACN 16-095-4-1
 Description: WP 116 - PIS

SOURCE:  DB Response #74 P8

116-9.7

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Activity Code	Fisc Activity Code	Disposition Code	Activity Description	Activity Long Description	Quantity	Activity Cost (FAAP)	Posting Date	Work Order Number	Activity Cost (Local)
UTHT	Transfer		Week Order Addition	Transfer from reserve Trans-PB to Broward (Trans)	1	[REDACTED]	Jul-2015	70090000300	\$0.00
Total for Activities:					1.00	[REDACTED]			\$0.00

116-9
21 ✓

- Detail
- Memo R/A
- Sort Rows
- Drill to WO
- Cancel

CONFIDENTIAL

Florida Power & Light
 Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-EI; ACN 16-095-4-1
 Description: WP 116-PS

JURCE  DR Response # 74

p9

116-9.8

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Company	GL Account	Account	Pop. Tax Dkt	Location	Revised Unit	Dept. Group	Work Order	Class Code	CPR Misc
<div style="display: flex; justify-content: space-between;"> <div style="border: 1px solid black; padding: 2px;"> <p>Columns</p> <ul style="list-style-type: none"> Activity Description Activity Short Description ARD Asset Description <input checked="" type="checkbox"/> Asset ID Asset Short Description Charge Location Comments Division </div> <div style="border: 1px solid black; padding: 2px;"> <p>Value(s)</p> <p>631492093</p> </div> </div>									
<input type="checkbox"/> Show Active Attributes <input checked="" type="checkbox"/> Active (\$ > 0) <input checked="" type="checkbox"/> Active (\$ Not 0) <input checked="" type="checkbox"/> Inactive (\$ = 0)									
Asset Location	Long Description	Exp In Service	Utility Account	Long Description	Quantity	Cost	Related Asset	Find Assets	
PUNNAM PLANT 230KV SW/TC/YARD - 1012373600		Jul/1958	35309 - Station Equipment	140 630 - TRANSFORMER, CURRENT BUSBARS 138KV	7.00	[REDACTED]		<input type="button" value="Refresh"/> <input type="button" value="Select All"/> <input type="button" value="Delete to W/O"/> <input type="button" value="Query"/> <input type="button" value="Cancel"/>	
Total for Selected Entries:					7.00	[REDACTED]			

CONFIDENTIAL

Florida Power & Light
 Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-EI; ACN 16-095-41
 Description: WP 16 - P15

SOURCE PBC DR Response #74

P11

116-10.1

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Sub Activity Information										
Activity Code	Fate Activity Code	Disposition Code	Activity Description	Activity Long Description	Quantity	Activity Cost (GAAP)	Posting Date	Work Order Number	Activity Cost (Local)	00000 - 9170 Conversion
UTRY	Transfer		113.665 : GROUND SYSTEM	To correct historical record and	6		Jan-2012	T00000000073	\$0.00	
URET	Retirement	None	Retirement	140.198 : TRANSFORMER, CU	-6		Jul-2012	T00000005056	\$0.00	
URET	Retirement	None	Retirement	140.198 : TRANSFORMER, CU	6		Sep-2015	T00000005056	\$0.00	
URET	Retirement	None	Retirement	140.198 : TRANSFORMER, CU	1		Sep-2015	T00000000305	\$0.00	
Total for Activities:					7.00				14-10.3	\$0.00

Detail
Memo R/O
Sort Basis
Drill to WO
Cancel

16-10.4
16-10
P14
P13
P10

CONFIDENTIAL

6/16 FB

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-095-4-1
Description: WP 16-115



SOURCE

DR Response # 74

P12

16-10.2

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CPR Transaction Archive

Enter Selection Criteria For The Following:

Company	Activity Code	Utility Account
0001 - Florida Power & Light	IMPA Impairment Adjustment - IMP	35040 - Environmental I
	ITRF Intercategory - ITRF (Transf	35100 - Energy Storage
	ITRT Intercategory - ITRT (Transf	35200 - Structures & Im
	MBET Retirement - MBET (Normal	35299 - TRI GAAP Adj-
	SAGL Retirement - SAGL (book g	35300 - Station Equipm

Work Order Information:
 Work Order: 00000008305
 GL JE Code:
 Users:
 Created by:
 Approved by:
 CPR
 Work Order
 Activity History

Find Get Months
 Save Criteria Cancel
 Set of Books: GAAP Financial
 Months:
 Start 09/2015
 End 09/2015


Comp	BI Post Mo Yr	BI Je Code	Work Order	Activity Code	GI Account	Utility Account Description	Sub Account	Long Description	Posting Quantity	Posting Amount	Ret Unit
0001 - Florida Power & Light	09/2015	53-RET AL	T00000008305	URET	101000	35300 - Station Equipment	Z000-Dep	141,752 : PANEL, FAULT	-1		41,752 : PAN
0001 - Florida Power & Light	09/2015	53-RET AL	T00000008305	URET	101000	35300 - Station Equipment	0000-DE	E113,665 : GROUND SYST	-50		13,665 : GRC
0001 - Florida Power & Light	09/2015	53-RET AL	T00000008305	URET	101000	35300 - Station Equipment	0000-DE	E113,665 : GROUND SYST	50		13,665 : GRC
0001 - Florida Power & Light	09/2015	53-RET AL	T00000008305	URET	101000	35300 - Station Equipment	Z000-Dep	140,699 : TRANSFORMER	1		40,699 : TRAF
									0	\$0.00	

16-10-21

CONFIDENTIAL

6/16 RB

Florida Power & Light
 Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-E1; ACN 16-095-4-1
 Description: WP 16-P15

SOURCE  DR Response #74

P13

16-10.3

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Enter Selection Criteria For The Following:

Company	Activity Code	Utility Account
0001 - Florida Power & Light	IMPA Impairment Adjustment - IMP	35040 - Environmental I
	ITRF Intercountry - ITRF (Transl	35100 - Energy Storage
	ITRT Intercountry - ITRT (Transl	35200 - Structures & In
	MBET Retirement - MBET (Normal	35299 - TRI GAAP Adj
	SAGL Retirement - SAGL (Bank	35300 - Station Equipm

Work Order Information:
 Work Order: 00000005055
 GLJE Code:
 Users:
 Created by:
 Approved by:
 Drill: CPR Work Order Activity History
 Set of Books: GAAP Financial
 Months:
 Start: 09/2015
 End: 09/2015

Comp	El Post Mo Yr	GI Je Code	Work Order	Activity Code	GI Account	Utility Account Description	Sub Account	Long Description	Posting Quantity	Posting Amount	Ret Unit
0001 - Florida Power & Light	09/2015	53-RET	ALT0000005055	URET	101000	35300 - Station Equipment	Z000-Dep	083.820 : COUPLING CAF	-2		COLI
0001 - Florida Power & Light	09/2015	53-RET	ALT0000005055	URET	101000	35300 - Station Equipment	Z000-Dep	083.820 : COUPLING CAF	-2		COLI
0001 - Florida Power & Light	09/2015	53-RET	ALT0000005055	URET	101000	35300 - Station Equipment	Z000-Dep	083.820 : COUPLING CAF	-1		COLI
0001 - Florida Power & Light	09/2015	53-RET	ALT0000005055	URET	101000	35300 - Station Equipment	Z000-Dep	141.740 : PANEL, DIFFER	1		PAN
0001 - Florida Power & Light	09/2015	53-RET	ALT0000005055	URET	101000	35300 - Station Equipment	Z000-Dep	140.698 : TRANSFORMER	5		TRA
0001 - Florida Power & Light	09/2015	53-RET	ALT0000005055	URET	101000	35300 - Station Equipment	Z000-Dep	083.820 : COUPLING CAF	-1		COLI
0001 - Florida Power & Light	09/2015	RWIP	CLOT0000005055	URET	108100	35300 - Station Equipment	Z000-Dep	101000 + 35300Z000-PDC	0		COL
0001 - Florida Power & Light	09/2015	RWIP	CLOT0000005055	URET	108100	35300 - Station Equipment	Z000-Dep	101000 + 35300Z000-PDC	0		PAN
0001 - Florida Power & Light	09/2015	RWIP	CLOT0000005055	URET	108100	35300 - Station Equipment	Z000-Dep	101000 + 35300Z000-PDC	1		PAN

16-10-2
P12

CONFIDENTIAL

6/16/15
AB

Florida Power & Light
 Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-EL; ACN 16-095-4-1
 Description: WP 16 - P15

PRO

SOURCE DR Response #74

P14

16-10.4

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Detail Active Exam 2D Analyze Backup Transfer Add Note Pending Classify Audit Report Quit Help

Company: _____ GL Account: _____ Account: _____ Prop. Tax Dist: _____ Location: _____ Reling Unit: _____ Dep. Group: _____ Work Order: _____ Class Code: _____ CPR Misc: _____

Columns:
Activity Description
Activity Short Description
ARO
Asset Description
Asset ID
Asset Short Description
Charge Location
Comments
Division

Value(s):
100909577

Display Filter Show Active Attributes Active (\$ > 0) Active (\$ Net 0) Inactive (\$ = 0)

Asset Location	Long Description	Eng In Service	Utility Account	Long Description	Quantity	Cost	Related Asset	Find Assets
REDWAY RAD (RIVIERA) - 1042800025		Jul/1988	35380 - Station Equipment	141.738 : PANEL, LINE RELAY	2.00			Refresh Select All Drill to WO Query Cancel

Total for Selected Entries: 2.00

CONFIDENTIAL

6/16
PB

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-095-4-1
Description: WP 116-PLS



15

SURCE DB Response #74

116-10.5

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Activity Code	Ferc Activity Code	Disposition Code	Activity Description	Activity Long Description	Quantity	Activity Cost (DAAP)	Posting Date	Work Order Number	Activity Cost (Local)	ST700 - Contra 917 Charges
UTRY	Transfer		141.738 : PANEL, LINE RELAY	Transfer to radial asset location	2	16-10.6	Sep-2010	T0000000073	\$0.00	\$0.00
USE1	Retirement	None	141.738 : PANEL, LINE RELAY	Retirement	-2		Aug-2012	Y0000000023	\$0.00	\$0.00
URE1	Retirement	None	141.738 : PANEL, LINE RELAY	Retirement	-2		Aug-2015	Y0000000023	\$0.00	\$0.00
Total for Activities:					2.00				\$0.00	\$0.00

16-10
PTT
P10

CONFIDENTIAL

6/16
PB

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-095-4-1
Description: WP 110 - PLS

SOURCE  DR Response #74 16

16-10.6

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CPR Transaction Archive
Print Window

Enter Selection Criteria For The Following:

Company	Activity Code	Utility Account
0001-Florida Power & Light	IMPA Impairment Adjustment - IMP	35040 - Environmental
	ITRF Intercompany - ITRF (Trans)	35100 - Energy Storage
	ITRT Intercompany - ITRT (Trans)	35200 - Structures & Im
	MRET Retirement - MRET (Normal)	35299 - TRI GAAP Adj
	SABL Retirement - SABL (book)	35300 - Station Equipm

Work Order Information:
 Work Order: 00000006023
 GL JE Code:
 Users:
 Created by:
 Approved by:
 CPR
 Work Order
 Activity History

Find Get Months
 Save Criteria Cancel
 Set of Books: GAAP Financial
 Months:
 Start 08/2015
 End 08/2015


Comp	GI Post Mo Yr	GI Je Code	Work Order	Activity Code	GI Account	Utility Account Description	Ret Unit	Sub Account	Posting Quantity	Posting Amount	Long Description
0001 - Florida Power & Light	08/2015	AWIP	CLOT00000006023	URET	108100	35300 - Station Equipment	141.742	PAN2000-Dep	0	\$0.00	101000 + 353002000-PDC
0001 - Florida Power & Light	08/2015	AWIP	CLOT00000006023	URET	108100	35300 - Station Equipment	063.940	CAF2000-Dep	0	\$0.00	101000 + 353002000-PDC
0001 - Florida Power & Light	08/2015	53-RET	ALT00000006023	URET	101000	35300 - Station Equipment	141.738	PAN2000-Dep	2		PANEL LINE R

16-10.6
P 116

CONFIDENTIAL

6/16/16 PB

Florida Power & Light
 Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-EI; ACN 16-095-4-1
 Description: WP 11n - DIS

JRCE  DR Response #74

P17

16-10.7

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PowerPlant Computing Property Assets

Company	GL Account	Account	Equip. Tax Dist.	Location	Relate. Unit	Depr. Group	Work Order	Class Code	CPR Misc
<div style="display: flex; justify-content: space-between;"> <div style="border: 1px solid black; padding: 2px;"> <p>Columns</p> <ul style="list-style-type: none"> Activity Description Activity Short Description ARR Asset Description Asset ID Asset Short Description Charge Location Comments </div> <div style="border: 1px solid black; padding: 2px;"> <p>Value(s)</p> <p>92278</p> </div> </div>									
<input type="checkbox"/> Display Filter <input type="checkbox"/> Show Active Attributes <input checked="" type="checkbox"/> Active [\$ > 0] <input checked="" type="checkbox"/> Active [\$ Net 0] <input checked="" type="checkbox"/> Inactive [\$ = 0] 									
Asset Location	Long Description	Eng In Service	Utility Account	Long Description		Quantity	Cost	Relate. Asset	Find Assets
YAMATO SWITCHING STATION - 1042857080		1/1/1992	55300 - Station Equipment	083 828 - COUPLING CAPACITOR VOLTAGE TRANSFORMER		2.00	[REDACTED]	[REDACTED]	<input type="button" value="Find Assets"/> <input type="button" value="Refresh"/> <input type="button" value="Select All"/> <input type="button" value="Drill to WO"/> <input type="button" value="Query"/> <input type="button" value="Cancel"/>
Total for Selected Entries						2.00	[REDACTED]		

6/16
FB

CONFIDENTIAL

Florida Power & Light
 Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-E1; ACN 16-095-4-1
 Description: WP 16-PIS

JRCE



DB Response #74

F18

16-10.8

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Entry Activity Information										
A	B	C	D	E	F	G	H	I	J	K
Activity Code	Asset Activity Code	Disposition Code	Activity Description	Activity Long Description	Quantity	Activity Cost (BAAP)	Posting Date	Work Order Number	Activity Cost (Local)	\$1700 - Contra: \$1700 Charges
MADD	Addition		083.820 : COUPLING CAPACITOR VOLTA	083.820 : COUPLING CAPACITY	7		Dec-1993	P00000-000-0000-01		\$0.00
URET	Retirement		37513956	083.820 : COUPLING CAPACITY	-5		Apr-2004	T00281-009-0307-01		\$0.00
URET	Retirement		37513956	083.820 : COUPLING CAPACITY	0	\$0.00	Apr-2005	T00281-009-0307-01		\$0.00
URET	Retirement	None	Retirement	083.820 : COUPLING CAPACITY			Aug-2014	T00000012063	\$0.00	\$0.00
URET	Retirement	None	Retirement	083.820 : COUPLING CAPACITY	16-01		Mar-2015	T00000012063	\$0.00	\$0.00
Total for Activities:					2.00				\$0.00	\$0.00

16-10 P20
P10

6/16 RB

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-095-4-1
Description: WP 16-P15

CONFIDENTIAL

JRCE DR Response #74

P19

16-10.9

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Unit Cat Projects Assets Deprecy Depr les Repairs CR Regulatory Adm MyPlan Calc Print Wid

Enter Selection Criteria for The Following:

Company	Activity Code	Utility Account
0001 - Florida Power & Light	IMPA Impairment Adjustment - IMPA	35040 - Environmental I
	ITRF Intercompany - ITRF (Transf	35100 - Energy Storage
	ITAT Intercompany - ITAT (Transf	35200 - Structures & Im
	MRET Retirement - MRET (Normal	35299 - TRI GAAP Adj-T
	SAGL Retirement - SAGL (book g	35300 - Station Equipm

Work Order Information:
 Work Order: 100000012063
 GL JE Code:
 Users:
 Created by:
 Approved by:
 CPR
 Work Order
 Activity History

Find Get Months
 Save Criteria Cancel
 Set of Books: GAAP Financial
 Months:
 Start 03/2015
 End 03/2015

Comp	GI Post Mo Yr	GI Js Code	Work Order	Activity Code	GI Account	Utility Account Description	Ret Unit	Sub Account	Posting Quantity	Posting Amount	Long Description	In
0001 - Florida Power & Light	03/2015	RWIP CLD T	00000012063	URET	106100	35300 - Station Equipment	083.820	CDL Z000-Dep	0	\$0.00101000	35300Z000-PD:	
0001 - Florida Power & Light	03/2015	53-RET AL T	00000012063	URET	101000	35300 - Station Equipment	083.820	CDL Z000-Dep	1		COUPLING CAF 03/	
0001 - Florida Power & Light	03/2015	53-RET AL T	00000012063	URET	101000	35300 - Station Equipment	083.820	CDL Z000-Dep	2		COUPLING CAF 03/	
0001 - Florida Power & Light	03/2015	53-RET AL T	00000012063	URET	101000	35300 - Station Equipment	083.820	CDL Z000-Dep	-1		COUPLING CAF 03/	
0001 - Florida Power & Light	03/2015	53-RET AL T	00000012063	URET	101000	35300 - Station Equipment	083.820	CDL Z000-Dep	1		COUPLING CAF 03/	

16-109
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 P19
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 6/16 PR

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Florida Power & Light
 Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-EI; ACN 16-095-4-1
 Description: WR 16 - PRS

SOURCE  DB Response # 74 P20

16-10.10

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Company: [] SL Account: [] Account: [] Equip. Tax Dist: [] Location: [] Retire Unit: [] Dept Group: [] Work Order: [] Class Code: [] CPR Misc: []

Columns: Activity Description, Activity Short Description, Asset Description, **Asset ID**, Asset Short Description, Charge Location, Comments, Division

Value[s]: 685149000

Active [\$ 0.0] Active [\$ Net 0] Inactive [\$ = 0]

Asset Location	Long Description	Eng In Service	Utility Account	Long Description	Quantity	Cost	Related Asset	Find Assets
LEE (TRANS) - 1051900016		Feb/2008	35300 - Station Equipment	141.225 - PANEL SUPERVISORY EQUIPMENT	2.00	[REDACTED]	[REDACTED]	Refresh
								Select All
								Drill to WO
								Query
								Cancel
Total for Selected Entries:					2.00	[REDACTED]		

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6/16 DB

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-095-4-1
Description: WP 11e - PIS

P 21

IRCE  DR Response #74

16-10.11

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Set DF Book: financial

Entry Activity Information

Activity Code	Ferc Activity Code	Disposition Code	Activity Description	Activity Long Description	Quantity	Activity Cost (GAAP)	Posting Date	Work Order Number	Activity Cost (Local)	\$1700 - Contra Charges	\$1700 - Contra Charges
MADD	Addition		New Addition	141.725 : PANEL, SUPERVISO			Jun-2015	P00000123214	\$0.00		\$0.00
URET	Retirement	None	Retirement	141.725 : PANEL, SUPERVISO	116-10.25		Dec-2015	T00000011603	\$0.00		\$0.00
Total for Activities:					2.00				\$0.00		\$0.00

16-10
P10

Detail
Memo R/U
Sort Basis
Drill to WO
Cancel

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6/16 JB

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-095-4-1
Description: WP 16 - PIS

P22

SOURCE  DR Response # 74

116-10.12

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CPR Transaction Archive

Enter Selection Criteria For The Following:

Company: 0001 - Florida Power & Light
 Activity Code: IMPA Impairment Adjustment - IMPA
 ITBF Intercompany - ITBF (Transfer From)
 ITBT Intercompany - ITBT (Transfer To)
 MBET Retirement - MBET (Normal - no gain/loss)
 SAGL Retirement - SAGL (book gain/loss)
 SALE Retirement - SALE (no book gain/loss)
 URET Retirement - URET (Normal - no gain/loss)
 URGL Retirement - URGL (gain/loss recognition)

Utility Account: 35940 - Environmental Impact
 35100 - Energy Storage Equip
 35200 - Structures & Improvem
 35299 - TRI GAAP Adj Transm
 35300 - Station Equipment
 35310 - Station Equip-Gen St
 35400 - Towers & Pictures

Work Order Info: Work Order: 160000011603
 GL JE Code: Find Get Months Save Criteria Cancel

Users: Created by: Approved by: Set of Books: GAAP Financial
 Months: Start: 10/2015 End: 10/2015
 CPR Work Order Activity History

Comp	GI Post Mo Yr	GI Je Code	Work Order	Activity Code	GI Account	Utility Account Description	Ret Unit	Sub Account	Posting Quantity	Posting Amount	Long Description	In Service Year	Asset Location	Ldg Asset Id	Retire Method
0001	Florida Power & Light	10/2015	RWIP CLDT00000011603	URET	108100	35300 - Station Equipment	141,770	MIC 2000-Dep	0	\$0.00101000 + 353002000-PDC			LEE (TRANS) -	899	
0001	Florida Power & Light	10/2015	RWIP CLDT00000011603	URET	108100	35300 - Station Equipment	141,726	PAN 2000-Dep	0	\$0.00101000 + 353002000-PDC			LEE (TRANS) -	899	
0001	Florida Power & Light	10/2015	RWIP CLDT00000011603	URET	108100	35300 - Station Equipment	127,425	STF 2000-Dep	0	\$0.00101000 + 353002000-PDC			LEE (TRANS) -	899	
0001	Florida Power & Light	10/2015	RWIP CLDT00000011603	URET	108100	35300 - Station Equipment	124,428	BUS 2000-Dep	0	\$0.00101000 + 353002000-PDC			LEE (TRANS) -	899	
0001	Florida Power & Light	10/2015	53-RET AL T00000011603	URET	101000	35300 - Station Equipment	147,925	2000-Dep	-1	AA [REDACTED] : PANEL SUPER 10/2015			LEE (TRANS) -	395149000 specific	
0001	Florida Power & Light	10/2015	53-RET AL T00000011603	URET	101000	35300 - Station Equipment	124,428	BUS 2000-Dep	-1	AA [REDACTED] : BUS SYSTEM 10/2015			LEE (TRANS) -	395148170 specific	
									-61	144,651.64					

110-10.12

CONFIDENTIAL

6/10/15

Florida Power & Light
 Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-EI ACN 16-095-4-1
 Description: WP 16 - PIS

JURCE PDC DB Response #74

P23

16-10.13

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ZACHRY INDUSTRIAL, INC.
527 Logwood, P.O. Box 240130
San Antonio, TX 78224-0130

6/16
PB

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TO: Florida Power & Light Company
ATTN: ATTN: Accounting - Cash Control Section
P.O. Box 029100
Miami, FL 33102-9100

APPLICATION FOR PROGRESS PAYMENT

Invoice No. 46130020
Date: December 1, 2014
Date Submitted: December 1, 2014
Terms: Net Due Upon Receipt
Purchase Order Number 2000106339

ZII Invoice for Contractor's Project Milestone Percent Complete for construction, engineering and procurement activities in connection with the Port Everglades Energy Center. Billing pursuant to the Notice to Proceed dated June 17, 2013. Reference Change Order #5. Immediate release of retainage after December 1st, 2014.

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PLEASE WIRE FUNDS IN US DOLLARS TO: Bank of America
Dallas Branch
Dallas TX
ACH: ABA# [REDACTED]
FED WIR: ABA# [REDACTED]
Credit: Zachry Industrial Inc - Port Everglades Operating Account
Acct# [REDACTED]

CONFIDENTIAL

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	A	B	C
	CONTRACT SUMMARY	THIS PERIOD	TOTALS TO DATE
Original Contract Price			
Change Orders			
Current Contract Price			
Gross Amount Billed			
Less Payments by Owner to Subcontractors or Vendors			\$0
Balance of Contract Price			
INVOICE SUMMARY			
Gross Amount Earned		\$11,840,891	
Less: Billing Limitation Reduction		\$0	\$0
Gross Amount Billed		\$11,840,891	
Less Retention (5%)		\$0	\$0
Net Amount Billed		\$11,840,891	
Less: Previously Invoiced		\$0	\$0
Current Application for Payment		\$11,840,891	

43 Attachment:

19-6.5

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-095-4-1
Description: WP 19 - CWIP

44 APIScanmed Invoice 12/16/2014
SOURCE DR Response #47

7
19-6.6

A B C D E F G

Month	Cost	Work Order Number	Interim Order	Amount	Qu	Amount
Number	Element			Type		
201411	540033	P0000013850	P80000032324	Actuals	1.00	[REDACTED]
201411					1.00	[REDACTED]
201411					1.00	[REDACTED]

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CONFIDENTIAL

Florida Power & Light
 Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-EI; ACN 16-095-4-1
 Description: WP 19 - CWIP

SOURCE **PBC** DB Response #47

2

19-7.1

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Doc. Number	5101240203	Company Code	1500	Fiscal Year	2014
Doc. Date	11/19/2014	Posting Date	11/26/2014	Period	11 p2
Calculate Tax	X				
Ref.Doc.	2982005126				
Doc. Currency	USD				

6/16
FB

Florida Power & Light
 Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-EI; ACN 16-095-4-1
 WP 19 - CWIP

Description:

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
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8		31	1500			258614			ACCOUNTS PAYABLE: Third Party					6780	16	PO INVOICE		
9																		

19-7.3

19-7.1

CONFIDENTIAL

(3)

SOURCE
 FP&L
 DR Response #47
 19-7.2

SIEMENS

SIEMENS ENERGY, Inc.
A Siemens Company
4409 Alabysa Trail
Orlando, FL 32826-2529

INVOICE
Page 1 of 1

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200008815913

Invoice No. 200008815913	P.O. No. TA058	Final Invoice # (Port Everglades Energy Center)	Customer No. 33828
Invoice Date: November 18, 2014	P.O. Date:	Order No.:	Payment Terms: 10 Days

Bill To: Florida Power & Light Company Attn: Accounts Payable P.O. Box 024050 Miami, FL 33100	Bill To: SIEMENS ENERGY, Inc. Billing Instructions: Bank Name: Mellon Bank, N.A. Address: Pittsburgh, PA ABA#: [REDACTED] Account Name: Siemens Energy, Inc. Account #: [REDACTED] Swift #: [REDACTED] Federal Tax ID: 13-5871280 Please show on your remittance: Customer No. and Invoice No.
--	---

Bill To: FPL Port Everglades Storeroom PPE-0883 6100 Eisenhower Blvd, Fort Lauderdale, FL 33315	Bill To: Project/Order No: PPL60160 Customer Number: 33828 BA Code: 101010	Invoice Notes:
--	--	-----------------------

ITEM NO	MATERIAL NUMBER	DESCRIPTION	QUANTITY	UNIT of MEAS	AMOUNT IN US DOLLARS	
					UNIT PRICE	TOTAL PRICE
		Port Everglades Energy Center Gas Portion				
		Delivery of OTG's According to Appendix B, Compensation	1			\$ 19,772.87
		Original Gas Contract Amount				\$ [REDACTED]
		Change Order # 2 Executed				\$ [REDACTED]
		Change Order # 3 Executed				\$ [REDACTED]
		Change Order # 5 Executed				\$ [REDACTED]
		Progress Payment %				\$ [REDACTED]
		Mileage Amount				\$ [REDACTED]
		Net Payment Due				\$ [REDACTED]
		Current Invoice amount				\$ [REDACTED]
		Amount previously invoiced				\$ [REDACTED]
		Total Invoicing to Date including current invoice				\$ [REDACTED]
TOTAL AMOUNT DUE						\$ [REDACTED]

41
42 These commodities, technology or software (items) were exported from the United States in accordance with the Export Administration Regulations. Diversion contrary to U.S. law is prohibited. These items are not to be used, directly or indirectly, in prohibited nuclear, chemical, biological or missile weapons activities.

43 We hereby certify that these goods were produced in compliance with all applicable requirements of Section 8, 7, and 12 of the Fair Labor Standards Act as amended and order of the United States Department of Labor issued under Section 14, thereof.

44
45

Customer Copy-Original

46 [Signature] 11/18/14
47 Project Manager
48 [Signature] 11-18-14
49 Finance Manager
50 [Signature] 11/18/14
51 Financial Analyst

CONFIDENTIAL

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-095-4-1
WP 19 - CWIP

52. AP Searched Invoice 11/21/2014
SOURCE DB Response #47

19-7.3

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Engineering and Construction
PORT EVERGLADES ENERGY CENTER MODERNIZATION
Invoice Routing Sheet

Vendor / Project: Siemens Energy, Inc / Port Everglades Energy Center Modernization
 SAP P.O. No.: 2000088159 *PU*
 Invoice No. / Date: 2982005126 / 11/18/2014
 Account Distribution: 19-7.3
 I/O PB0000032324 Non-Taxable: [REDACTED]
 G/L 6750700 Taxable: [REDACTED]
 Due Date: 12/18/2014 Less Retainage: [REDACTED]
 Net: [REDACTED]

Expenditure Budgeted: Yes No If No, Explain:
 Account Distribution Correct: Yes No *Law Overby*
 Project Controls
 Law Overby

Invoice and Documentation reviewed in accordance with Contract Documents and verified complete.

- | | |
|-----------------------------------|---|
| 1 Exhibit C - Request for Payment | 5 |
| 2 Partial Lien Waiver | 6 |
| 3 | 7 |
| 4 | 8 |

Authorization / Approvals Required

<i>Law Bennett</i> Approval not required 11-19-14	<input type="checkbox"/> Yes <input type="checkbox"/> No	Project Engineering Manager Robert Bennett	<input type="checkbox"/> Yes <input type="checkbox"/> No	<i>Rich Merrill</i> 11/19/14 Construction Manager (up to \$100,000) Rich Merrill
<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>Dennis Donahue</i> 11/20/14 Director - Construction & Project Manager (up to \$500,000) Dennis Donahue	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<i>Tom Young</i> Director - Projects - E&G (up to \$1,000,000) Tom Young
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>Steve Robitzski</i> Senior Director - Construction (up to \$1,000,000) Steve Robitzski	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<i>Tom Broad</i> Vice President E & C (no limit) Tom Broad (if Necessary)

SAP Stamp

5201484937

RECEIVED
NOV 20 2014

Administrative Tech.

Florida Power & Light
 Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-EI; ACN 16-095-4-1
 Description: WP 19 - CWIP

jecte\01 Port Everglades Repowering\04 Current\Invoices\Siemens\Combustion\Turbine\PO 2000088159\Siemens 2982005126 co4\z\feAM 11/19/2014

36 AP Scanned Invoice 11/21/2014

CONFIDENTIAL

SOURCE



(5)

19-7.4

Set of Books: SAAP Financial

WO Number: T0000000101

FP Number: UENC.00000069.27

Compliance: 0001 - Florida Power & Light Company

Business Segment: PD - Power Delivery

WO Description: (PEEC) HOLPOH 138KV: HOLDAN SECT

FP Description: PEEC INTEGRATION CAPITAL

Major Location: Transmission Lines 138 KV

Department: 672002 - Eng & Const

Status: open

In Service Date:

Charge	Account	Expenditure Type	Month	Charge Type	Utility Account	Amount	Quantity	Cost Element	Company Id	Department
595999-CAPITAL CLEARIN	107100	Additional	11/2015	66000 - REGULAR J						Everglad
595999-CAPITAL CLEARIN	108200	Renewal	11/2015	66000 - REGULAR J						Everglad

19-8

19-8:2p3

Book Total

Grand Total

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6/16 DB

CONFIDENTIAL DR 47

Florida Power & Light
 Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-EI; ACN 16-095-4-1
 Description: WP 19 - CWIP

SOURCE



(2)

19-8.1

CONFIDENTIAL DR

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	A	B	C	D	E	F
Cost Element					Quantity	Amount
Month Number						
Cost Center	Internal Order	Operation	Profit Center			

5959998 p2
 8 p4 201511 p2
 9 672015 p2 T00000008181 p2 6720
 10 201511 Total p4
 11 5959998 Total
 12

9	0.00	[REDACTED]	19-8
10	0.00		
11	0.00		
12	0.00 p4		
19-8.3			

Florida Power & Light
 Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-EI; ACN 16-095-4-1
 WP 19 - CWIP

Description: _____

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Prepared by	CL00PBC	Posted by	LZGOMGL
Doc. Number	109954073	Company Code	1500
Doc. Date	11/30/2015	Fiscal Year	2015
Calculate Tax	<input type="checkbox"/>	Posting Date	11/30/2015
Doc. Currency	USD	Period	11 P3
Doc. Mdr Text	FEEC November 2015 Accru		
		Reversed by	109956699 / 2015

6/16 DB

Florida Power & Light
 Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-EI; ACN 16-095-4-1
 WP 19 - CWIP

Description:

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8																		
9	40	1500			5959998	P3	00000008181	CAPITAL CLEARING	19-8.405									
10																		

CONFIDENTIAL DR 47

19-8.3



SOURCE

(X)

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Doc. Number	1085407	Company Code	ISDE	Fiscal Year	2015
Doc. Date	11/30/2015	Posting Date	11/30/2015		
Calculation Tax	0				
Doc. Currency	USD				
Doc. Effective Date	November 2015				

NMS 11/30

Florida Power & Light
 Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-EI; ACN 16-095-4-1
 WP 19 - CWIP

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60	1500																																		

19-8.3

Lindley Graves Jr.
 Lindley T. Graves Jr.
 Director-Construction
 Date 11/30/15

61

PPG

4-8-61 CONFIDENTIAL DR 47

SOURCE

6/16 JB

S-8-b1

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-095-4-1
WP 19 - CWIP

Description: _____



Local Check or Wire Request

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REQUESTOR'S NAME: Bob Hahn, Manager, Project Management T&S

DATE: 11/23/2015
PHONE: 561-804-3312

Type of Check: Local: Central Wire XXX

Comments: (ex. where to send the check)

Amount of Wire: [REDACTED] A

Bank Information for Wire Transfer:

PAYABLE TO: FDG FLAGLER STATION II, LLC (ROW) Tax ID # 37-1588025
ADDRESS: 2855 LEJEUNE ROAD 4TH FLOOR
CITY, STATE: CORAL GABLES, FL ZIP 33134

Name of Account:
ABA No:
Vendor No.: [REDACTED] A
DOC No.: [REDACTED] A

INTERNAL ORDER	GL ACCT	AMOUNT	DESCRIPTION
T00000008181 PS	5859988 PS	[REDACTED]	Wire for purchase of transmission easement for the Hollywood-Dania-Port Everglades 183k rebuild (t8181)

[REDACTED] PS
19-8-4

Additional Notes:

21 ENTERED BY: Elizabeth Paine 2/1/15
 22 APPROVED BY:
 23 Print NAME: Bob Hahn
 24 POSITION TITLE: Manager, Project Management T&S
 25 AUTHORIZED BY: _____
 26 PRINT NAME: Manny Miranda
 27 POSITION TITLE: SVP, Power Delivery

CONFIDENTIAL DR 47

5



SOURCE

**FPL's Response to
Rate Case Audit
Pages 19-8.6 to 19-8.18
are confidential in their entirety**

2/16/15

1 **SAP Vendor Payment Conditions**

2 **Local Check, Alternate Payment Terms and (SFT/SFT5) Authorization Form**

3 Vendor Name: FDG Flagler Station II LLC

4 SAP Vendor Number: [REDACTED] Company Code: 1500

5 Request Type (check all that applies):

6 Local Check (N/A for NEER)

7 Alternate Payment Terms - Enter new payment term 1002 Immediate Payment (N/A NEER)

8 Special Financial Transaction (SFT) Non-PO Invoice > \$10,000

9 **Payment Type:**

10 <input type="checkbox"/> Affiliated Company	<input type="checkbox"/> Itinerant Employee
11 <input type="checkbox"/> Banking/Investment	<input type="checkbox"/> Jointly Owned Facilities
12 <input type="checkbox"/> Corporate Dues	<input type="checkbox"/> Legal Settlement
13 <input type="checkbox"/> Charitable Contribution/Donations	<input type="checkbox"/> Payroll Deductions/Relocation
14 <input type="checkbox"/> Customer Refund	<input type="checkbox"/> Petty Cash Reimbursement
15 <input type="checkbox"/> Dividend Payment	<input checked="" type="checkbox"/> Transmission Easement Purchase
16 <input type="checkbox"/> Insurance	<input type="checkbox"/> Taxes
17 <input type="checkbox"/> Interchange	<input type="checkbox"/> Transmission True-up
18 <input type="checkbox"/> Interest Payment	<input type="checkbox"/> Utility Bill

19 *****Wire for Purchase of Transmission Easement for Hollywood-Dania-Port Everglades**

20 **138kv rebuild (t8181) for 11,607 linear feet along FEC Railroad R/W in Hollywood & Dania**

21 **Beach Florida**

22 **One Time:**

23 Is request for a single transaction? Yes No

24 Requested by: Elizabeth Paine Date: November 30, 2015

25 Phone Number: 561-694-3359 Department/BU/GC Corporate Real Estate

26 Approved By: _____ Date: _____

27 Approved By (Print Name): _____

28 BU Vice President: [Signature] (N/A for NEER) Date: 11/30/15

29 BU Vice President (Print Name): Manny Miranda, Sr. VP Power Delivery

30 Note: Delegation of authority must be attached, if applicable.

31 **PLEASE EMAIL COMPLETED FORM TO VENDOR MAINTENANCE AT:**

32 **"AP-Vendor-Maintenance-Nextera-Energy.SharedMailbox@nexteraenergy.com"**

33 Form 990 SAP Vendor SFT Rev: 5/14/2015

34 Approved by: Gerardo Alanis

35 Cash Disbursement Proc #300



SOURCE

Description: _____

201

19-8.19

1 C and C Power Line, Inc
 2 P.O. Box 26100
 3 Jacksonville, FL 32226-6100
 4 USA
 5 Telephone: 904-751-6020

INVOICE

Invoice No.	11804
Customer No.	0661

6/16
DB

6 **Bill To:**
 7 FLORIDA POWER & LIGHT COMPANY
 8 700 UNIVERSE BLVD
 9 JUNO BEACH, FLORIDA 33408-2657
 10 USA

Ship To:
 FLORIDA POWER & LIGHT COMPANY
 700 UNIVERSE BLVD
 JUNO BEACH, FLORIDA 33408-2657
 USA

11 Contact: MIKE ROYALS

CONFIDENTIAL

Contact: MIKE ROYALS

A B C D E

12 Ship Via		E.O.B.		Terms		Salesperson	
				Net 45			
14 Ship Date	15 Invoice Date	SO #	Job Number	PO #	Resale #		
	07/02/15		CC JOB #15-200	D7 2000171993 P5			
16 Order Quantity	17 Shipped Quantity	Tax	Item Number	Item Description	Unit Price	Extended Price	
18 1.0	1.0	Y	1	PAY REQUEST NO: 01 HOLLYWOOD-PORT EVERGLADES 138kV - IO NO(S): T8181 & T9623	19-9.6	19-9.4	
20							
21				ATTN: MIKE ROYALS			
22				FPL PO NO: 2000171993			
23				DESCRIPTION: HOLLYWOOD-PORT EVERGLADES 138kV			
24				IO NO(S): T8181 / T9623			
25				PAY REQUEST NO: 01			
26				BILLING PERIOD: 05/26/15 - 06/30/15			
27				CONTRACT AMOUNT:			
28				COMPLETE TO DATE:			
29				LESS RETAINAGE: 10%			
30				LESS PREVIOUS REQUEST			
31				AMOUNT DUE THIS INVOICE			
Florida Power & Light Rate Case Audit Historical Test Year Ended December 31, 2015 Dkt 160021-EI; ACN 16-095-4-1 Description: WP 19 - CWIP							

32	Total Paid	0.00
33	Balance Due	402,210.00

Subtotal	
Freight	0.00
Invoice Total	

36 AP Scanned Invoice 7/2/2015

SOURCE DB Response # 47

19-9.5

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C and C Power Line, Inc.
SUMMARY AND CERTIFICATION

APPLICATION FOR PAYMENT NO: 01

PROJECT NAME: Hollywood-Port Everglade 138kV, IO No(s): T8181 & T9523
PROJECT LOCATION: Hollywood - Dania Beach, FL - Broward County DATE: 07/02/15
PURCHASE ORDER: 2000171993
C&C JOB NO: 15-200

12/10 RB

CONTRACTOR: C and C Power Line, Inc.

APPLICATION PERIOD: A 05/26/15 TO B 06/30/15 C

ORIGINAL CONTRACT VALUE:		[REDACTED]
MODIFICATIONS THRU CHANGE ORDER NO. <u>0</u>		\$0.00
CURRENT CONTRACT VALUE:		[REDACTED]
WORK COMPLETE TO DATE:		[REDACTED]
LESS RETAINAGE <u>10%</u>		[REDACTED]
SUBTOTAL		[REDACTED]
LESS PREVIOUS PAY REQUESTS		\$0.00
AMOUNT DUE THIS REQUEST:		[REDACTED] <u>19.9.5</u>

SUMMARY OF APPROVED CHANGE ORDERS:

CO NO	DATE APPROVED	VALUE (+ -)
-------	---------------	-------------

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CONTRACTOR CERTIFICATIONS

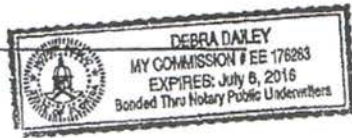
I hereby certify that, to the best of my knowledge and belief, all work included in this "Application for Payment" has been completed to the extent indicated and conforms to the requirements of the contract documents, and that the payment amount currently requested fairly and accurately represents the true value of this work.

BY: *Rick Spranger* Date: 07/02/15
TITLE: Rick Spranger, Vice President

STATE OF FLORIDA COUNTY OF DUVAL

Subscribed and Sworn to before me 2nd day of July 2015

NOTARY *Debra Dailey* Commission Expires



Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-095-4-1

Description: WP 19 - CWIP

(7)

110 DB A
5/13/2016

CONFIDENTIAL

2	Cost Element	Work Order Number	Internal Order	Profit Center	Account	Debit Credit	Amount	Type	Amount
---	--------------	-------------------	----------------	---------------	---------	-----------------	--------	------	--------

4	5959998	P00000120832	P00000120832	6720	2609300	DR	Actuals		
5	5959998	P00000120832	P00000120832	6720	2699999	CR	Actuals		
6	5959998	P00000120832	P00000120832	6720	2699999	DR	Actuals		
7	5959998	T00000004733	T00000004733	6720	2609300	CR	Actuals		
8	5959998	T00000004733	T00000004733	6720	2650200	DR	Actuals		
9	5959998	T00000006483	T00000006483	6720	2609300	CR	Actuals		
10	5959998	T00000006483	T00000006483	6720	2650200	DR	Actuals		

19-10.2



19-10

Florida Power & Light
 Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-EI; ACN 16-095-4-1
 WP 19 - CWIP

Description:

SOURCE
 PBC
 DB Response #47
 19-10.1

CR Query Report
NextEra Energy Company

	A	B	C	D	E	F	G	H
3	Cost	Work Order	Internal Order	Profit	Account	Debit	Amount	Amount
4	Element	Number		Center		Credit	Type	
5	5959998	P00000120832	P00000120832	6720	2609300	DR	Actuals	19-10.3
6	5959998	P00000120832	P00000120832	6720	2699999	CR	Actuals	19-1
7	5959998	P00000120832	P00000120832	6720	2699999	DR	Actuals	
8	5959998	T00000004733	T00000004733	6720	2609300	CR	Actuals	
9	5959998	T00000004733	T00000004733	6720	2650200	DR	Actuals	
10	5959998	T00000006483	T00000006483	6720	2609300	CR	Actuals	
11	5959998	T00000006483	T00000006483	6720	2650200	DR	Actuals	

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Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-095-4-1
WP 19 - CWIP

Description: _____



DR Response #47

10/18
3

Layout /CLS TO REPT DET Detailed Transaction 8468Active
 Order P00000120832 Purchase ROW for PFM gas compr
 Report currency USD US Dollar

CONFIDENTIAL

A B C D E F G H I J K

LINE	ACCOUNT	AMOUNT	DATE	DESCRIPTION	DEBIT	CREDIT	ACCOUNT	AMOUNT	DATE	DESCRIPTION	DEBIT	CREDIT
4	5959998		09/05/2014	EASEMENT PURCHASE FFM			HARRIS HARRIS BAUERLE AND SHARMA			*EASEMENT PURCHASE ROW FOR PFM GAS COMPRESSOR		ZM
5	5620100	741.50	09/02/2014	RECORDING FEE			BROWARD COUNTY			*FPL AERIAL EASEMENT OVER WASTE MGMT OF FL PARCEL		ZM
6	5620100	104.50	09/18/2014	RECORD FEE - FFM PARCEL			BROWARD COUNTY			*RECORDING FEE - FFM PARCEL MFG SUBORDINATION		ZM
7	5620100	419.00	09/11/2014	RECORDING FEE-EASEMENT			BROWARD COUNTY			*RECORDING FEE - TRANS. EASEMENT OVER FFM PARCEL		ZM
8	5750100	1,265.00										
9	5750100	145,886.89	09/01/2014	Accr '14 FPL GC ACCR			Accr Liab-Constructn			ACCR Aug '14 HARRIS HARRIS BAUERLE		ZE
10	5750100	92,653.88	09/12/2014				HARRIS HARRIS BAUERLE AND SHARMA			2400000917		RS
11	5750100	53,233.00	09/12/2014				HARRIS HARRIS BAUERLE AND SHARMA			2400000917		RS
12	5750100	8,827.50	09/22/2014				CAMP & SCHUSTER LLC			2400000914		RS
13	5750100	8,827.50										
14	5750700	36.28	09/26/2014	Rel's Charges			Out Serv-Othr			Rel's to O&M & clear holding acct		SA
15	5750700	7,023.49	09/26/2014	Rel's Charges			Oth Asst-Def Dr Rt W			Rel's to O&M & clear holding acct		SA
16	5750700	356.76	09/26/2014	Rel's Charges			Oth Asst-Def Dr Rt W			Rel's to O&M & clear holding acct		SA
17	5750700	24.12	09/26/2014	Rel's Charges			Oth Asst-Def Dr Rt W			Rel's to O&M & clear holding acct		SA
18	5750700	57.97	09/26/2014	Rel's Charges			Oth Asst-Def Dr Rt W			Rel's to O&M & clear holding acct		SA
19	5750700	22.12	09/26/2014	Rel's Charges			Oth Asst-Def Dr Rt W			Rel's to O&M & clear holding acct		SA
20	5750700	7,015.95	09/30/2014				HARRIS HARRIS BAUERLE AND SHARMA			2400000917		RS
21	5750700	5,897.50	09/30/2014				HARRIS HARRIS BAUERLE AND SHARMA			2400000927		RS
22	5750700	19,561.63										
23												
24												
25	** P00000120832			Purchase ROW fo								
26	***											

19-10.3

Florida Power & Light
 Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-EI; ACN 16-095-4-1
 Description: WP 19 - CWIP

5

PBC
 DR Response # 47
 SOURCE

3/26/14

Layout
Order
Report currency

/CLS IO REPT RMF Detailed Transaction
P00000120832 Purchase ROW for PPE gas compr
USD US Dollar

@4G@Active

CONFIDENTIAL

A B C D E F G H I J K

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	A	B	C	D	E	F	G	H	I	J	K
4											
5	5959998	Cptl Clrg	[REDACTED]	09/05/2014	EASEMENT PURCHASE FFM	HARRIS HARRIS BAUERLE AND SHARMA	*EASEMENT PURCHASE ROW FOR PPE GAS COMPRESSOR				ZM
6		Cptl Clrg	[REDACTED]	10.3							
7	**P00000120832	Purchas									
8	***										

19-10.4

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-095-4-1
Description: WP 19 - CWIP

5

SOURCE
PRO DB Response # 47

116 PPS
 2-16-15

19-10.5

CONFIDENTIAL

Posted by	EXPO0DC	Posted by	JMRDVS1
Doc. Number	1900319753	Company Code	1500
Doc. Date	09/05/2014	Fiscal Year	2014
Calculate Tax	<input type="checkbox"/>	Posting Date	09/05/2014
Ref. Doc.	HAR09052014	Period	09 ps
Doc. Currency	USD		
Doc. Hdr Text	EASEMENT PURCHASE FPM		

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
9																		
10		31	1500		6000030434	FD										6780	**	** FPM PURCHASE OF TRANSMISSION EASEMENT OVER FPM
11						PS												

19-10.6

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Florida Power & Light
 Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-EI; ACN 16-095-4-1
 Description: WP 19 - CWIP

PBC
 DR Response #47
 SOURCE

6/16/14

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-E1; ACN 16-095-4-1
WP 19 - CWIP

CONFIDENTIAL

19-10.6

Description: _____

Local Check or Wire Request



DATE: 9/5/2014
PHONE: 691-2157

REQUESTOR'S NAME: Samantha J. Saucier

Type of Check: Local: **XX** Central Wire

Amount of Check: [Redacted]

PAYABLE TO: HARRIS, HARRIS, BAUERLE & SHARMA ps Tax ID/SS: 38-3690258
ADDRESS: 1201 E. Robinson Street
CITY, STATE: Orlando, FL 32801

Comments: (ex. where to send the check)
Printed check to be overnighted by UPS to:
Harris, Harris, Bauerle & Sharma Attn: Prineet Sharma
1201 E. Robinson Street Orlando, FL 32801
Bank Information for Wire Transfer:
Name of Account: Printed check &
ABA No. Give to S. Saucier to
Vendor No. overnight to
BOC No. [Redacted]

INTERNAL ORDER	GL ACCT	AMOUNT	DESCRIPTION
P00000120832 <u>pb</u>	5959998 <u>pb</u>	[Redacted]	FPL Purchase of Transmission Easement over Festival Flea Market Pa <u>pb</u>

19-10.8
19-10.5 pb

Additional Notes: Purchase ROW for PPE Gas Compressor.

ENTERED BY: Elizabeth Paine 9/5/14
APPROVED BY: Samantha J. Saucier
PRINT NAME: Samantha J. Saucier 9/5/14
POSITION TITLE: Manager, Corporate Real Estate
AUTHORIZED BY: [Signature]
PRINT NAME: Alex Rubio 9/5/14
POSITION TITLE: Vice President, Corporate Real Estate

DR Response #479
SOURCE

TIN 38-3690256 P7

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SAP Vendor Payment Conditions

Local Check, Alternate Payment Terms and (SFT) Authorization Form

Vendor Name: Harris, Harris, Bauerle Sharma Trust Account

SAP Vendor Number: [REDACTED] Company Code: 1500

Request Type (check all that applies):

- Local Check
- Alternate Payment Terms - Enter new payment term _____
- Special Financial Transaction (SFT) Non-PO Invoice greater than \$10,000

Payment Type:

- Affiliated Company
- Banking/Investment
- Corporate Dues
- Charitable Contribution/Donations
- Customer Refund/Rebates/Incentives
- Dividend Payment
- Insurance
- Interchange
- Interest Payment
- Itinerant Employee
- Jointly Owned Facilities
- Legal Settlement/Fees
- Payroll Deductions/Relocation
- Petty Cash Reimbursement
- Real Estate Purchase
- Taxes
- Transmission True-up
- Utility Bill

*Other - please explain reason for not complying with Corporate Procurement Policy (NEE PRO-1460)

**EASEMENT PAYMENT - PECC GAS COMPANY TRANSMISSION ROW P7

One Time:

Is request for a single transaction? Yes No

If yes, contact the Vendor Control Group @ 552-4312 once transaction is completed.

Note: If category is Other, SFT will be applicable only for a single transaction unless reason for repetitive SFT is explained:

Requested by: Elizabeth Paine Date: September 8, 2014

Phone Number: 561-694-3359 Department/BU: Corporate Real Estate / Corporate Operations

Approved By: [Signature] Date: 9/5/14

BU Vice President: Alex Rubio, VP - Corporate Real Estate Date: _____

Note: Delegation of Authority must be attached, if applicable.

PLEASE EMAIL COMPLETED FORM TO SharedMailbox, FPL-ACCOUNTING-MASTER-DATA

Reviewed by _____

Updated in SAP _____

SFT Removed in SAP _____

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-0954-1
WP 19 - CWIP

Description: _____

CONFIDENTIAL

Form 960 SAP Vendor SFT Rev: 1/15/2013
Approved by: Bobbi Bowers
Cash Disbursement #FPL-ACG-011

6/16
FB



SOURCE DR Response #47

19-10.7

WARNING: Original document has a reflective watermark on reverse side. Hold at an angle.

64-1278
dtt

3 FLORIDA POWER & LIGHT COMPANY
4 700 Universe Boulevard
5 Juno Beach, FL 33408

Check Date: 09/08/2014

Check No. 5000308333

6 BANK OF AMERICA, NA

7 [Redacted]

[Redacted]

Void after 180 days

9 PAY TO THE
10 ORDER OF

HARRIS HARRIS BAUERLE AND SHARMA
TRUST A/ECUNT
1201 W ROBINSON STREET
ORLANDO FL 32801

FLORIDA POWER & LIGHT CO

Paul Cutler

6/16/14

13 ① 5000308333 ② 061112788③ 329997776④

14 FLORIDA POWER & LIGHT CO
15 Vendor Name: HARRIS HARRIS BAUERLE AND SHARMA

Check Date: 09/08/2014
Check Number: 5000308333

16 Invoice Number	17 Invoice Date	18 Document Header Text	SAP Document	Gross Amount	Discount	Net Amount
HAR09052014	09/05/2014	EASEMENT PURCHASE FFM FPL PURCHASE OF TRANSMISSION EASTMENT	1900319753	[Redacted]	[Redacted]	19-10.6
		Check Total.....				[Redacted]

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-095-4-1
Description: WP 19 - CWIP

CONFIDENTIAL

SOURCE



DB Response # 47

19-10.8

1 Application For Payment

2 Detailed, Grouped by Each Number

6/16
PB

PA Po 200011570902

3
4 FPL Port Everglades Project# 1316 Kennedy Contractors, Inc.
5 FPL Port Everglades Substation #190 Tel: Fax:
6 2800 SE 14th Ave
7 Ft Lauderdale, FL 33316

8 Application Date: 11/19/2013 Contract No: 1316-000 Application No: 002
9 To Owner: FP&L From Contractor: Kennedy Contractors, Inc. Via Architect: FP&L
10 700 Universe Blvd 2455 Mercer Ave 700 Universe Blvd
11 Suite 107
12 Contract For: A Period Number: 02 Period To: 11/25/2013

13 Application For Payment Summary

- 14 1. Original Contract Value.....
- 15 2. Net Change by Change Orders.....
- 16 3. Contract Value To Date.....
- 17 4. Total Completed Stored To Date.....
- 18 5. Completed Work Retainage.....
- 19 6. Stored Material Retainage.....
- 20 7. Total Retainage.....
- 21 8. Total Earned Less Retainage.....
- 22 9. Less Previous Certificates For Payment.....
- 23 10. Current Payment Due.....
- 24 11. Balance To Finish, Including Retainage.....

[Redacted values for items 1-11]

CONFIDENTIAL

19-11.6

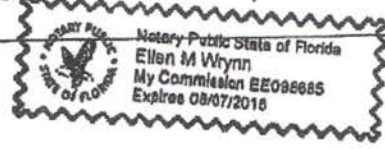
26 Change Order Summary	Additions	Deductions
27 Total changes in previous months	0.00	0.00
28 Total approved this month	0.00	0.00
29 Totals	0.00	0.00
30		
31 Net Changes by Change Order	0.00	

Contractor Signature: _____ Date: 11/20/2013
 By: *[Signature]*
 Amount Certified: _____
 Architect Signature: _____
 By: _____ Date: _____
 Owner Signature: _____
 By: _____ Date: _____
 Notary Signature: _____
 By: _____ Date: _____

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 Florida Power & Light
 Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-EI; ACN 16-995-4-1
 Description: WP 19 - CWIP

STATE OF FLORIDA, COUNTY OF PALM BEACH, SIGNED BEFORE ME THIS 20th DAY OF NOVEMBER 2013 BY THOMAS F. KENNEDY KNOWN PERSONALLY TO ME

Ellen M. Wrynn
NOTARY



8
19-11.7

19-11-8

6/16
PB

CONFIDENTIAL

Application For Payment

Detailed Sheet

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EL; ACN 16-095-4-1
WP 19 - CWIP

Description:

PO8000115709 PB

FPL Port Everglades
FPL Port Everglades Substation #190
2800 SE 14th Ave
Ft Lauderdale, FL 33316

Project # 1316
Tel: Fax:

Kennedy Contractors, Inc.

Contract No: 1316-000
To Company:
From Company: Kennedy Contractors, Inc.

Application No: 002
Application Date: 11/19/2013
Period To: 11/25/2013
Architect's Project No: 1316

Item No	Category	Description	Scheduled Value	Previous Work And Material Installed	Work in Progress Invoice	Material Installed Title Invoice	Total Stored Material	Total Completed	Percent Complete	Balance To Complete	Total Retain Value
16	001	General Conditions									
17	002	Site Prep									
18	003	Clearing/Grubbing & General Excavation									
19											
20	004	Filling & Grading									
21	005	Loose Rock									
22	006	Site Drainage									
23	007	Relay Vault House Expansion									
24											
25	008	Relay Vault Roofing									
26	009	Relay Vault A/C Unit									
27	010	Gates/Entrance									
28	011	Foundations									
29	012	Cable Trench									
30	Totals:										

5

PBC
SOURCE
DA Response #47



GENERAL ELECTRIC COMPANY

1 RIVER RD
SCHENECTADY, NY, 12345
UNITED STATES

1	Send Payment Showing Invoice No & Invoice Date To:
2	WIRE TRANSFER FUNDS TO
3	GENERAL ELECTRIC COMPANY
4	PITTSBURGH NATIONAL BANK
5	500 FIRST AVENUE
6	PITTSBURGH, PA, 15219
7	UNITED STATES
8	GE ACCT. NO. [REDACTED]
9	ROUTING NO. [REDACTED]
10	PAYMENT DUE:
11	Wednesday, September 9, 2015

12	Customer Order Number	Order Date	G.E. Reference Number	INVOICE NO.	INVOICE DATE	PAGE
13	2000168342		867-1006921	N1J10146	08/03/2015	1

14 B
15 I FLORIDA POWER & LIGHT COMPANY
16 L 700 UNIVERSE BLVD- CPM/JB
17 L JUNO BEACH, FL, 33408
18 E UNITED STATES
19 D

le/16 AB

CONFIDENTIAL

20 T
21 O
22 0
23 PREPARED BY: ANNA PARISELLA Ph: +15183854126
24 PROJ MGR: CHRISTOPHER D CONNOR Ph: +1-518-385-5451

B

C

25	DESCRIPTION	UNIT PRICE	EXTENDED AMOUNT
26	SITE CONTRACT FOR THE DESIGN, FABRICATION AND DELIVERY		
27	OF COMBUSTION TURBINE GENERATORS BETWEEN FLORIDA POWER &		
28	LIGHT AND GENERAL ELECTRIC COMPANY FOR THE LAUDERDALE ✓		
29	PLANT DATED MARCH 27, 2015. GE IPS# 1006921		
30	TOTAL BILLABLE VALUE	[REDACTED]	[REDACTED]
31	TO INVOICE FOR:		
32	DATE CERTAIN AUGUST 1, 2015	[REDACTED]	[REDACTED]

5201727950
RECEIVED
Attention: Wisconsin
Admin. Services Dept.

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-095-4-1
WP 19-CWIP

ORIGINAL

33 ACCOUNT STATUS:
34 60.00% TOTAL DUE TO DATE:
35 50.00% TOTAL BILLED TO DATE:
36 10.00% TOTAL AMOUNT DUE THIS INVOICE:
37 (IN USD)

TOTAL AMOUNT BILLED	[REDACTED]
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38
39 GENERAL ELECTRIC COMPANY Represents that the goods covered by this invoice have been produced with the requirements of the fair labor Standards Act of 1938, as amended.

JRCE 31
PBC
DB Response #36
40 AP Scanned Invoice 8/5/2015

19-12.1



Palms Insurance Company, Limited

6/16
PB

2 c/o Aon Insurance Managers (Cayman) Ltd.
3 PO Box 69 GT
4 Grand Cayman, Cayman Islands

Invoice No.
2015-027

5	INVOICE	
6	DATE:	August 27, 2015
7	TO:	Florida Power & Light Company
8		Lauderdale and Fort Myers Combustion Turbine Projects
9		700 Universe Blvd.
10		Juno Beach, FL 33408
11	RE:	
12		Builders Risk Insurance
13		Policy Number: 36-BAR-2015 A
14		Effective: August 1, 2015 to December 31, 2016
15	Premium	\$42,005 ^A 19-12.5
16	Premium is subject to Independently Procured Coverage Tax (IPC) in applicable states.	
17	Please <u>wire transfer</u> funds to:	
18	The Bank of New York Mellon, Boston, MA	
19	ABA#	[REDACTED] A
20	DDA#	[REDACTED] A
21	FFC#	[REDACTED] A
22	Attn: Karen Bodnar / Shelly Baum	
		SAP DOCUMENT #: 1900400888 1500

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-095-4-1
WP 19 - CWIP

Description:

CONFIDENTIAL

Okay to pay:

Sufia A. Fleming
Manager, Risk Management
Date: Aug. 28, 2015



AON

6/16
AB

1 **AON RISK SERVICES NORTHEAST, INC.**
2 Insurance Brokers
3 One Federal Street, 19th Floor
4 Boston, MA 02110

3	Invoice Date	08/26/15
4	Assured Number	Agent
5	57000049609	Sontras-Pest
6	Transaction Date	
7	08/01/15	
8	Invoice Number	700080172400
9		
10		

8	Entry
9	Florida Power & Light
10	P O Box 14000
11	700 Universe Boulevard
12	Juno Beach, FL 33408-0420

Amount Remitted: \$ 884,325.14

13	Policy Number - PB5853701P A	Effective Date 08/01/15 ✓
14	Policy Term - 08/01/2015-12/31/2016 ✓	Coverage - Builders Risk ✓
15	RE: Lauderdale/Fort Myers BAR Project ✓	
16		
17		Total Premium (including Terrorism) \$799,095.00 ✓
18	Lauderdale/Fort Myers - Builders Risk Program ✓	Total Surplus Lines Taxes & Fees \$26,230.14 ✓
19		Total Brokerage Fee \$60,000.00 ✓
20	Premium To be Paid to Aon US: \$884,325.14	
21	ACH or Wire Instructions:	Bank Name: Citibank
22		Bank Address: 111 Wall Street, New York, NY 10043
		ABA Number: [redacted] A
		Swift Number: [redacted] A
		Account Name: Aon Risk Services, Inc. of New York
		Account Number: [redacted] A
		Reference Assured # and Invoice #

28 **PREMIUMS ARE DUE AND PAYABLE IMMEDIATELY UPON RECEIPT OF INVOICE**

Please Pay This Amount \$884,325.14 ✓ 19-12.6

29	Date	
30	08/28/15	

SAP DOCUMENT #
19004008911500

OK-Je-8/27/15

31 Okay to pay:
32 *Sufia A. Fleming*
33 Sufia A. Fleming
34 Manager, Risk Management
35 Date: Aug-28, 2015

CONFIDENTIAL



DURCE

DA Response #36

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-095-4-1

1/16
BB

A B C D E F G

19-12.10

1 APPLICATION AND CERTIFICATE FOR PAYMENT

AIA DOCUMENT G702

(Instructions on reverse side)

PAGE ONE OF 1 PAGE

2 TO (OWNER): Florida Power & Light Company
3 Attn: Jim Winters
4 700 Universe Blvd
5 Juno Beach, FL 33408 Project Manager: Dave Santilli
6 FROM (CONTRACTOR): Pysmian Cables & Systems USA, LLC VIA (Engineers):
7 5 Hollywood Court
8 South Plainfield, NJ 07080
9 CONTRACT FOR:

Project: 230 KV Pt. St. Lucie

INVOICE NO.
APPLICATION: 1
PERIOD TO: 4/30/2015
APPLICATION DATE: 5/1/2015
PROJECT NO: 4376
AGREEMENT NO.
TASK REQUEST NO: JFO
CONTRACT DATE:

Distribution to:
 OWNER
 ARCHITECT
 CONTRACTOR
 ENG. FIRM

CONFIDENTIAL

CONTRACTOR'S APPLICATION FOR PAYMENT

CHANGE ORDER SUMMARY		ADDITIONS	DEDUCTIONS
Change Orders approved in previous months by Owner			
TOTAL			\$
Approved this Month			
Number	Date Approved		
TOTALS		\$	\$
Net change by Change Orders			\$0

The undersigned Contractor certifies that to the best of the Contractor's knowledge, information and belief the Work covered by this Application for Payment has been completed in accordance with the Contract Documents, that all amounts have been paid by the Contractor for Work for which previous Certificates for Payment were issued and payments received from the Owner, and that current payment shown herein is now due.

CONTRACTOR: Pysmian Cables & Systems

By: Ronald M. Merand Date: 5/4/15

Application is made for Payment, as shown below, in connection with the Contract. Continuation Sheet, AIA Document G703, is attached.

1. ORIGINAL CONTRACT SUM \$ [redacted] 13
2. Net change by Change Orders \$ 0 14
3. CONTRACT SUM TO DATE (Line 1 + 2) \$ [redacted] 15
4. TOTAL COMPLETED & STORED TO DATE \$ 0 16
(Column G on G703)
5. RETAINAGE: 17
 - a. 0 % of Completed Work \$ 0 18
(Column D + E on G703)
 - b. 0 % of Stored Material \$ 0.00 20
(Column F on G703)
 Total Retainage (Line 5a + 5b or Total in Column I of G703) \$ 0 21
6. TOTAL EARNED LESS RETAINAGE \$ 19-12.11 [redacted] 19-12.925 22
7. LESS PREVIOUS CERTIFICATES FOR PAYMENT \$ 0 23
(Line 6 from prior Certificate)
8. CURRENT PAYMENT DUE \$ [redacted] 24
9. BALANCE TO FINISH, PLUS RETAINAGE \$ [redacted] 25
(Line 3 less Line 6)

State of: NEW JERSEY County of: Middlesex
Subscribed and sworn to before me this 4th day of MAY, 2015
Notary Public: [Signature]
My Commission expires: 08/30/2017

ENGINEER'S CERTIFICATE FOR PAYMENT

In accordance with the Contract Documents, based on on-site observations and the data comprising the above application, the Engineer certifies to the Owner that to the best of the Engineer's knowledge, information and belief, the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT CERTIFIED.

AMOUNT CERTIFIED \$ [redacted] 26
(Attach explanation if amount certified differs from the amount applied for.)
ENGINEERS: _____ 27
By: _____ 28
Date: _____ 29

This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein. Issuance, payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor under this Contract.

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-095-4-1
Description: _____ WP 19 - CWIP

CARY L. SKLAR
NOTARY PUBLIC OF NEW JERSEY
MIDDLESEX COUNTY
MY COMMISSION EXPIRES: 6/30/17

PBC DR Response #36
SOURCE

6/16 JB

19-12-11

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CONTINUATION SHEET											AIA DOCUMENT G703 (Instructions on reverse side)		PAGE 1 OF 2 PAGES	
AIA Document G702, APPLICATION AND CERTIFICATE FOR PAYMENT, containing Contractor's signed Certification is attached.					PO NUMBER: 0		APPLICATION NUMBER: 1							
In tabulations below, amounts stated are to the nearest dollar.							APPLICATION DATE: 5/1/2015							
Use Column I on Contracts where variable retainerage for line items may apply.							PERIOD TO: 4/30/2015							
							PRYSMIAN PROJECT NO: 4378							
ITEM NO.	DESCRIPTION OF WORK	QUANTITY	UNITS	UNIT PRICE	SCHEDULED VALUE	WORK COMPLETED		MATERIALS PRESENTLY STORED (NOT IN D OR E)	TOTAL COMPLETED AND STORED TO DATE (D+E+F)	% (G+H)	BALANCE TO FINISH (I)	RETAINAGE (J)		
						FROM PREVIOUS APPLICATION (D+E)	THIS PERIOD							
100.00	Material													
101.00	230 KV Land Cable- 3800 CU XLPE	317,994	LF						0.00					
102.00	230 KV Land Cable- 6000 CU XLPE	86,275	LF						0.00					
103.00	230 KV ICW Cable- 8000 CU XLPE	45,123	LF						0.00					
104.00	Spare Land Cable - 5000 CU XLPE	1	LS						0.00					
105.00	FO Cable	165,512	LF						0.00					
106.00	GCC 500 kcmil CU insulated cable	165,512	LF						0.00					
107.00	Manhole Racking with anodes	1	LS						0.00					
108.00	230 KV Cable Splice - 5000-3500	36	EA						0.00					
109.00	230 KV Cable Splice - 8000-3500 (CFJ245-T)	12	EA						0.00					
110.00	230 KV Cable Splice - 3500-3500	66	EA						0.00					
111.00	230 KV Cable Splice - 3500-5000	24	EA						0.00					
112.00	230 KV Cable Splice - 5000-5000	6	EA						0.00					
113.00	230 KV Cable Splice - 6000-5000	6	EA						0.00					
114.00	345 KV Cable Splice- 5000-5000	6	EA						0.00					
115.00	345 KV Cable Splice- 5000-5000	6	EA						0.00					
116.00	345 KV Cable Terminations	12	EA						0.00					
117.00	FO Accessories	1	LS						0.00					
	TOTAL MATERIAL								0.00					
200.00	Installation													
201.00	Mobilization	1	LS						0.00					
202.00	Demobilization	1	LS						0.00					
203.00	230 KV Land Cable 5000 CU	42	EA						0.00					
204.00	230 KV Land Cable 3500 CU	110	EA						0.00					
205.00	230 KV ICW Cable- 6000 CU	6	EA						0.00					
206.00	FO cable	16	EA						0.00					
207.00	Manhole Racking with anodes	27	EA						0.00					
208.00	230 KV Land Cable Splice	160	EA						0.00					
209.00	345 KV Land - ICW Cable Splice	12	EA						0.00					
210.00	345 KV Terminations	12	EA						0.00					
211.00	FO Accessories	16	SETS						0.00					
212.00	Cable Sheath Bonding System	1	LS						0.00					
213.00	DTS System	1	LS						0.00					
214.00	Cable Testing and Commissioning	1	LS						0.00					
215.00	Project Records	1	LS						0.00					
	TOTAL INSTALLATION								0.00					
300.00	Value Added Adjustments													
301.00	Eliminate Manholes 1 and 27	1	LS											
302.00	Reduce GCC to 360 kcmil	1	LS											
303.00	Early Payment	1	LS											
	TOTAL VALUE ADDED CREDITS													
400.00	Taxes													
401.00	Sales and Use Tax	1	LS											
	TOTAL TAXES													
500.00	Prepayment	1	LS		\$5.00									
	Subtotal				\$44,804,896.54	0.00	\$8,820,916.00	0.00	0.00		\$35,883,877.54	\$0.00		
	6.0 Extra Work Price Adjustments													
	Total Adjustments				\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -		
	Total Base Contract & Change Orders				\$44,804,896.54	\$8.00	\$8,820,916.00	\$0.00	\$0.00	\$0.00	\$35,883,877.54	\$0.00		

19-12-10

Description: _____

PBC
DR Response #36
SOURCE



INVOICE

2 REMIT TO
 3 POWER ENGINEERS, INC.
 4 3940 GLENBROOK DRIVE
 5 PO BOX 1088
 6 HAILEY, ID 83333
 7 209-788-3458

8 Job: 130537-ST LUCIE 230KV UG PROJ PH III
 9 Contract#: 2000102493
 10 Purchase Order: 2000102493
 11

Invoice Number: 143458
 Invoice Date: 7/16/2014
 Bill Through Date: 7/17/2014
 Invoice Currency: USD

6/16
 JB

12 Attn: INVOICE PROCESSING CPM/IB,
 13 FLORIDA POWER & LIGHT (FPL)
 14 700 UNIVERSE BLVD
 15 JUNO BEACH, FL 33408

CONFIDENTIAL

16	A	B	C	D	E	F	G
17	Task	Description	% Complete	Proposal Price	Previously Billed	Remaining Price	Current Billing
18	0.1	Project Management	60%				
19	1.0	Pre-Design Activities	25%				
20	1.1	Geotechnical Investigation	100%				
21	1.2	Thermal Evaluation	100%				
22	1.3	Survey	100%				
23	2.0	Field Activities	78.5%				
24	2.1	Cable System Design	95%				
25	2.2	Trenchless Technology Design	60%				
26	2.3	Land Survey Support	100%				
27	3.1	Cable System Design	95%				
28	3.2	Duct Bank Design	20%				
29	3.3	Trenchless Technology Design	30%				
30	3.4	Structure & Foundation Design	0%				
31	3.5	Plan & Profile Drawings	30.0%				
32	3.6	Construction Drawings	10%				
33	3.7	Design Documentation	0%				
34	4.0	Quality Assurance	0%				
35	5.0	Pre-Construction Activities	0%				
		Total POs:					

Amount This Invoice: 19-13.5
 19-13.3

37 For any accounting questions please contact Misty Burnham at 1-314-851-4077.

38 For any other questions please contact Eric Schultz at 1-913-304-7902.

Florida Power & Light
 Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-EI; ACN 16-095-4-1
 WP 19 - CWIP

Description: _____

39 TERMS: NET 30 DAYS FROM RECEIPT OF INVOICE. PAST DUE AMOUNT SUBJECT TO FINANCE CHARGE OF 1% PER MONTH (12% PER ANNUM).

SOURCE DR Response # 36

19-13.4

AP Scanned Invoice 8/26/2014

1 Engineering & Construction
 2 St Lucie Transmission Line # 4
 3 Invoice Routing Sheet

4 Vendor: Power Engineers Invoice Date: 7/16/2014
 5 Purchase Order #: 2000102493 Period Ending 7/16/2014
 6 Invoice #: 143458 Net: 45 Invoice Due: 8/30/2014

A	B	C	D	E	F	G	H
Account Distribution:							
Internal Order:	<u>P80000038501</u>	Cost Element:	<u>5750400</u>	Line:	<u>1</u>	Non-Taxable:	\$ <u>[REDACTED]</u>
						Taxable:	
Internal Order:		Cost Element:		Line:		Non-Taxable:	
						Taxable:	
Internal Order:		Cost Element:		Line:		Non-Taxable:	
						Taxable:	
Retention:		% Retained:				Less Retention:	\$
						Net:	\$ <u>[REDACTED]</u>

16 Expense Budgeted:

17 Yes No If no, explain:

18 Invoice and Documentation reviewed in accordance with Contract Documents and verified complete.

19 *Christie Gidos*
 20 Project Controls
 21 Christie Gidos

20 CONFIDENTIAL

22 Authorization / Approvals Required

23 N/A N/A
 24 Project Engineer Vice President
 Tom Broad

25 Approval Limits
 26 \$50,000 - Lead Professional
 27 \$100,000 - Managing Professional
 28 \$500,000 - Sr. Manager / Director
 29 \$1,000,000 - Sr. Director
 30 No Limit - Vice President

31 Director Project Development

SAP Stamp

33 N/A
 34 Senior Director

Description:

Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-EE; ACN 16-095-4-1
 WP 19 - CWIP

AP...Scanned Invoice 8/26/2014



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Invoice

Culpepper & Terpening, Inc.
Consulting Engineers and Land Surveyors
2980 South 25th Street
Fort Pierce, Florida 34981
Phone (772)464-3537 / Fax (772)464-9497
ct-eng.com

6/18/14

7 Florida Power & Light Co
8 ATTENTION: Accounts Payable
9 PO BOX 029950
10 Miami, FL 33102-9950

May 31, 2014
Project No: 12-299.004
Invoice No: 70949

11 Project Manager Michael Kolodziejczyk, PLS
12 Project 12-299.004 FPL - St. Lucie 230 KV Underground Project
13 Purchase Order No. 2000124057
14 Professional Services through May 31, 2014

15	Phase	2	Preliminary Design Services					
16	Tasks	2.1	Route Survey					
17	Fee	A	B	C	D	E	F	
18			Fee	Percent Complete	Previous Fee Billing	Current Fee Billing		
19	Billing Phase							
21	Route Survey			90.00	0.00			
22	Substation & Topo			90.00	0.00			
23	Soft Dig 400/DIG			0.00	0.00			
24	Total Fee				0.00			
25			Total Fee					
26					Total this Tasks			
27					Total this Phase			
28					Total this Invoice			

19-13.6

CONFIDENTIAL

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-095-4-1
WP 19 - CWIP
Description: _____



DB Response # 36

2015 ESTIMATED AND ACTUAL KWH & REVENUE LOG
Dec 1 through Dec 31, 2015

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51014

42-3

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December						
CUSTOMERS	ACCOUNT NUMBERS	ESTIMATED MWH	ESTIMATED BASE REVENUE	ESTIMATED FUEL REVENUE	ESTIMATED TOTAL REVENUE	
Wauchula	44-01-915-18917-4					
Florida Keys	44-01-915-82001-1	E 63,829	E 42-3.2 \$2,221,400.61	E \$1,892,010.87	\$4,113,411.48	
Lee County	44-01-915-17534-1	E 314,188	E 42-3.3 \$12,027,619.40	E \$9,314,192.25	\$21,341,811.65	
City of Winter Park	44-01-915-75422-1					
Blountstown	44-01-915-41479-0					
New Smyrna Beach	44-01-915-53682-5					
Seminole	44-01-915-18534-6	E 73,700	E \$ 42-3.7 2,092,000.00	E \$ 1,379,681.25	\$ 3,471,681.25	
City Of Homestead	44-01-915-28912-2					
TOTAL		E 504,437	E 42-2A \$17,091,565.54	E \$14,099,946.27	\$31,191,511.81	

Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EX; ACN 16-095-4-1
LMP/DILLON
Description:

CONFIDENTIAL



Florida Power & Light
Rate Case Audit

Historical Test Year Ended December 31, 2015

Dkt 160021-EI; ACN 16-095-4-1

Description: Unbilled Revenue

ML
5/16/14

1 FLORIDA POWER & LIGHT COMPANY
2 ENERGY MARKETING & TRADING DIVISION
3 Schedule to City of Wauchula

4 CITY OF WAUCHULA
5 Attn: James Braddock
6 126 South 7th Avenue
7 Wauchula, FL 33873

Statement Date:
Due Date:
Billing Period: December 1 through December
Account Number: 44-01-915-18917-4

8 A. BILLING DETERMINANTS

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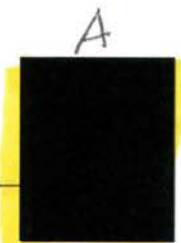
29 B. BILLING CHARGES

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EXP
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39 CURRENT BILLING CHARGES



40 C. ADJUSTMENT TO PRIOR MONTH'S BILL

CONFIDENTIAL

41 D. LATE PAYMENT CHARGE

42 E. TOTAL AMOUNT DUE



43



42-3



42-3.1

MS
5/10/14

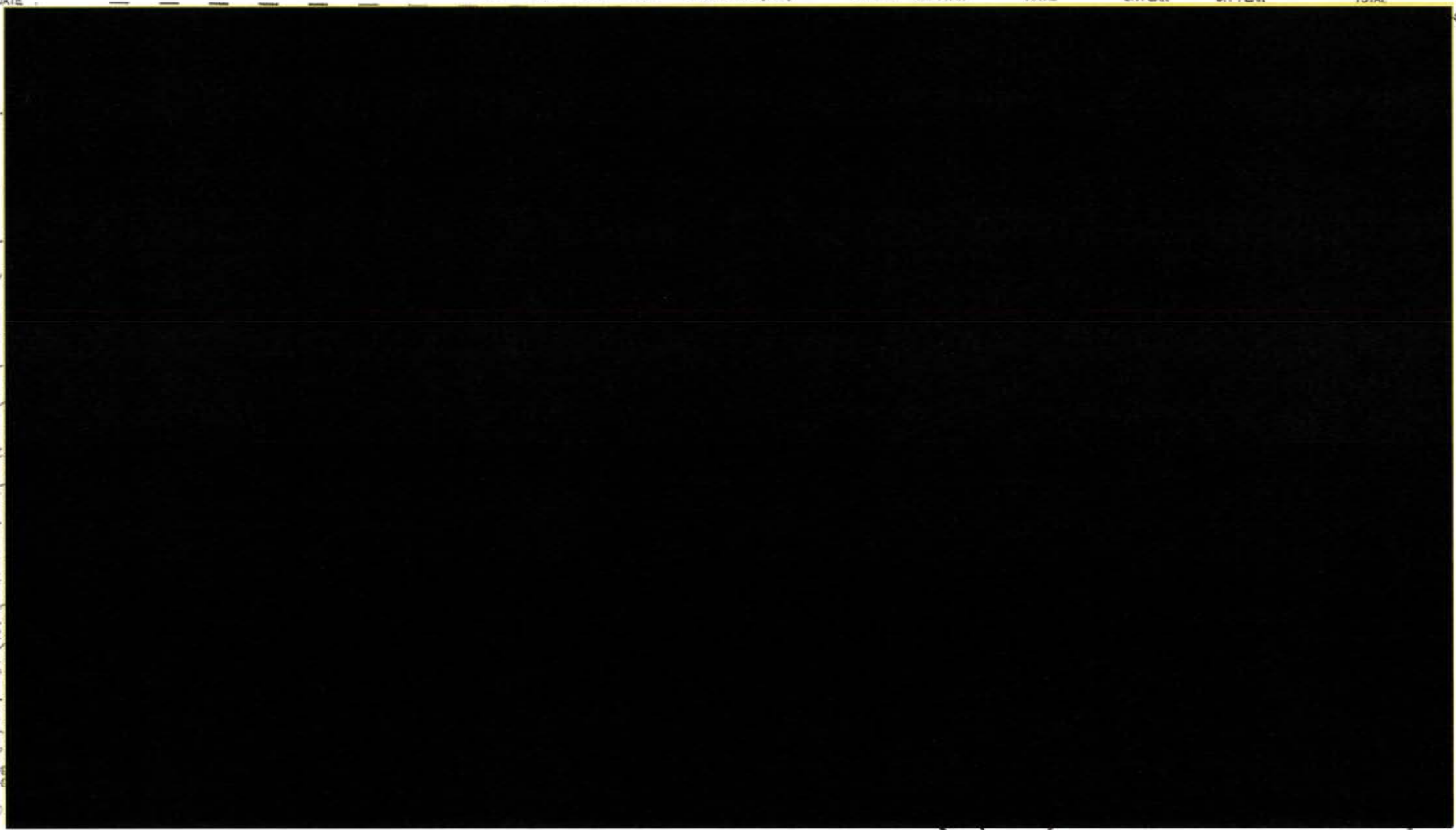
Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-095-4-1

Description:

unbilled revenue

DATE	HO	UR	Description												ON PEAK	OFF PEAK	TOTAL	GROSSED UP TOTALS								
			100	200	300	400	500	600	700	800	900	1000	1100	1200				1300	1400	1500	1600	1700	1800	1900	2000	2100

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47-3.1.1

CONFIDENTIAL

42-3.1



Florida Power & Light
 Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-ET; ACN 16-095-4-1

520
 51019

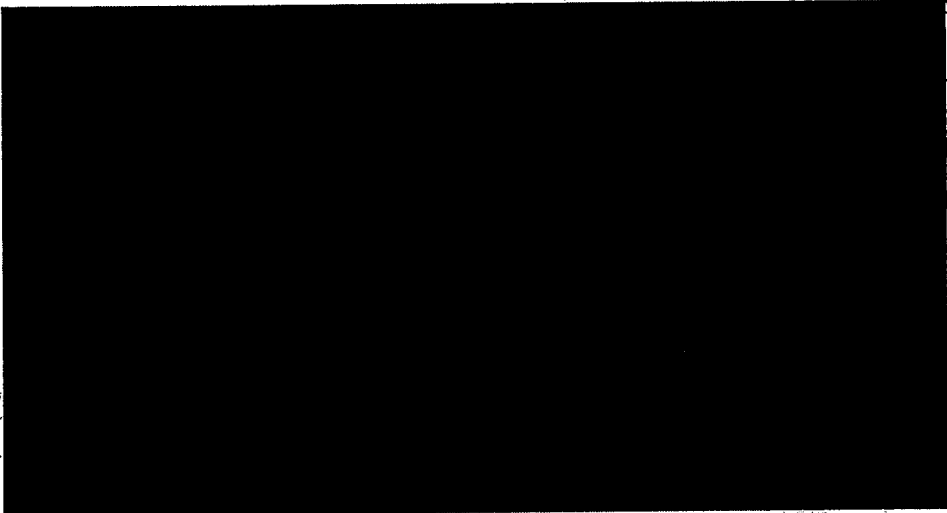
Description: Unbilled Revenue
 1 FLORIDA POWER & LIGHT COMPANY
 2 ENERGY MARKETING & TRADING DIVISION
 3 Schedule to City of Winter Park

4 CITY OF WINTER PARK
 5 C/O Accounts Payable
 6 401 South Park Ave
 7 Winter Park, FL 32789

Statement Date:
 Due Date:
 Billing Period: December 1 through December
 Account Number: 44-01-915-75422-1

8 A. BILLING DETERMINANTS

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 $= J / (1-D)$
 $= L + M$
 EXP

29 B. BILLING CHARGES

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39 CURRENT BILLING CHARGES

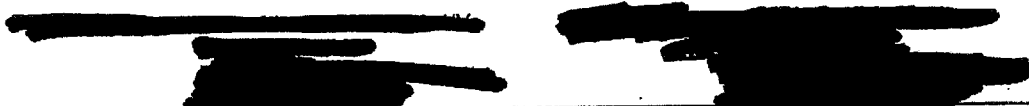


40 C. ADJUSTMENT TO PRIOR MONTH'S BILL

CONFIDENTIAL

41 D. LATE PAYMENT CHARGE

42 E. TOTAL AMOUNT DUE



43

SOURCE



42-3.4

710
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Description:

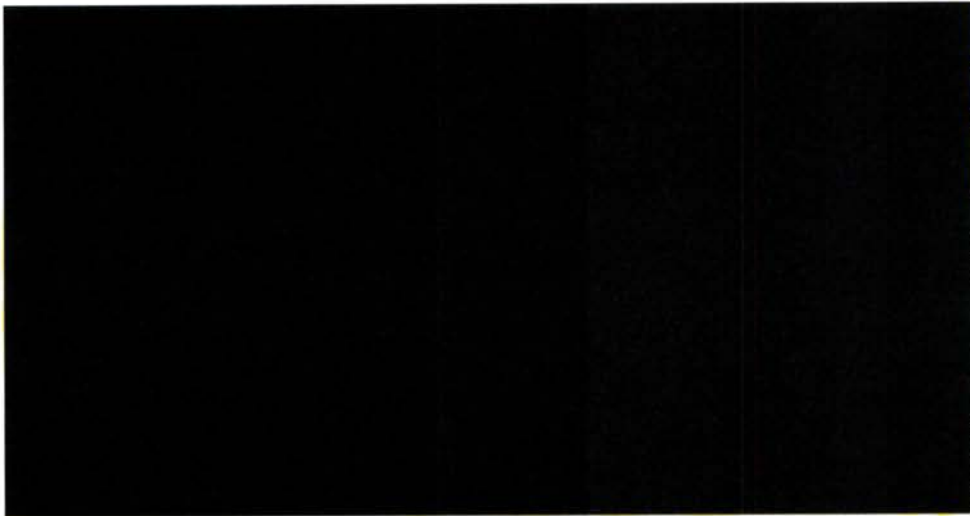
- 1 FLORIDA POWER & LIGHT COMPANY
- 2 ENERGY MARKETING & TRADING DIVISION
- 3 Schedule to City of Blountstown

4 CITY OF BLOUNTSTOWN
5 Attn: Traci Hall
6 20591 Central Avenue West
7 Blountstown, Florida 32424

Statement Date:
Due Date:
Billing Period: December 1 through December
Account Number: 44-01-915-41479-0

8 A. BILLING DETERMINANTS

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 $= N+M$

29 B. BILLING CHARGES

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37 CURRENT BILLING CHARGES



38 C. ADJUSTMENT TO PRIOR MONTH'S BILL

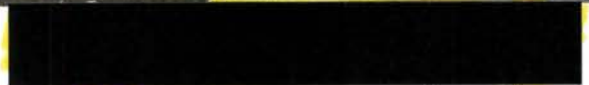
CONFIDENTIAL

39 D. LATE PAYMENT CHARGE

40 E. TOTAL AMOUNT DUE



41



42-3

2/10/11

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015

Dkt 160021-EI; ACN 16-095-4-1

3.4.1
48

ADJUSTED FOR LOAD THAT FPL SERVICES (REMOVED) (ADJUSTED FOR LOSSES) FROM METERED DATA

0 W INTER PA #NAME? EGATED (ELIVERY POINTS H OURLY EP ERGY (KW) -- Nov . 2015 -- #NAME? 12/1/01 S THROU. 1231. Description:

HO. UR 1300 1400 1500 1600 1700 1800 1900 2000 2100 2200 2300 2400 ENERGY(KWH) ON PEAK OFF PEAK TOTAL ON PEAK OFF PEAK TOTAL GROSSED UP TOTALS TOTAL

Table with columns for HO. DATE, UR, and energy usage metrics (ON PEAK, OFF PEAK, TOTAL). The table body is mostly obscured by a large black redaction box.

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CONFIDENTIAL

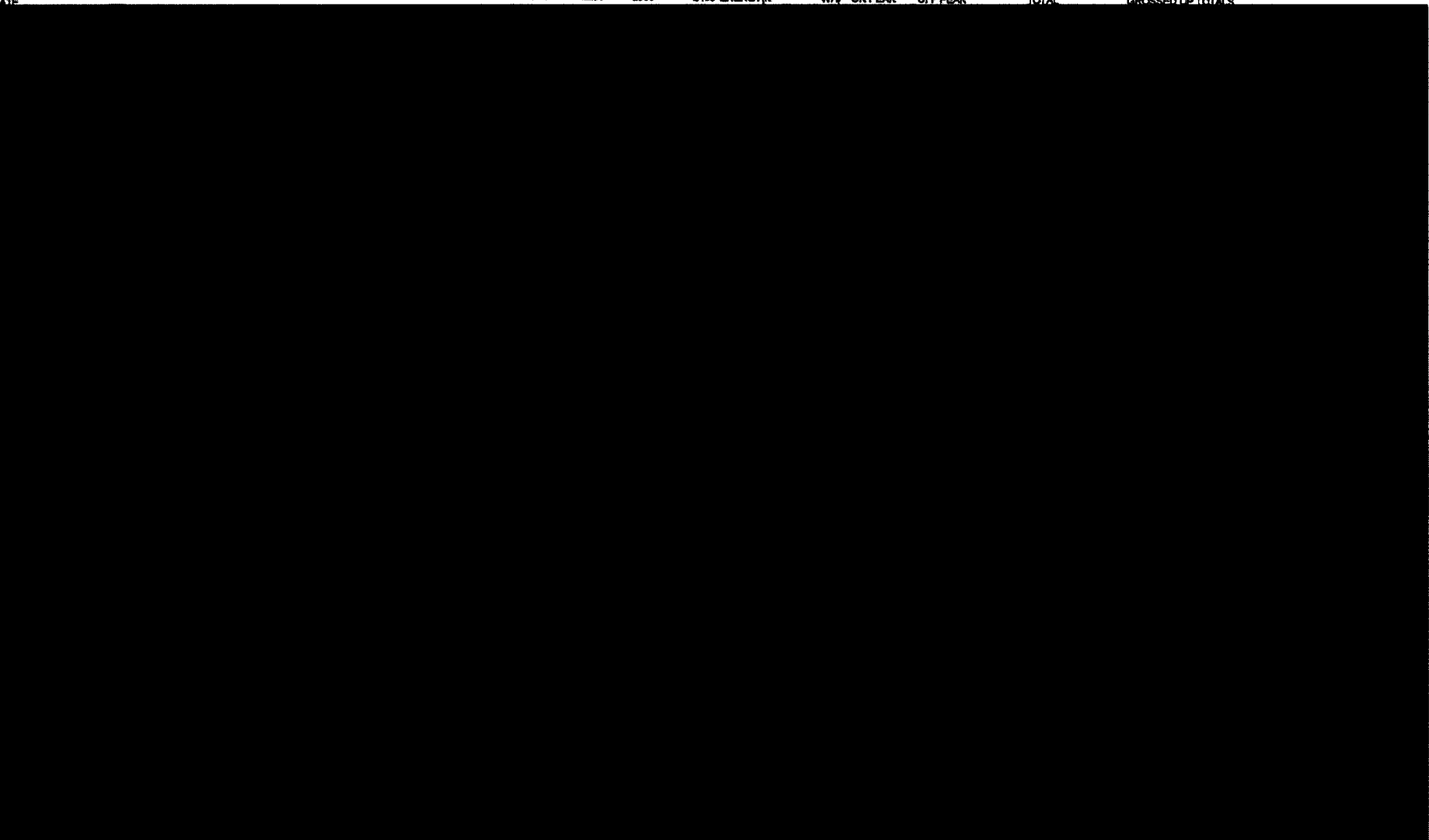
42-3.4



FLORIDA POWER & LIGHT
 Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-EI; ACN 16-095-4-1

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1	15	08-100215	F	Description:	UNBILLED REVENUE	PAGE												
0	C	ITY OF BL COUNTS	#NAME?	EGATED (ELIVERY	LORIDA P OWER & LIGHT	42278 THRO 31/16												
100	200	300	400	500	600	700	800	900	1000	1100	1200	DAYS	TOTAL	GROSSED UP TOTALS				
UR	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300	2400	ENERGYK	W#	ON PEAK	OFF PEAK	TOTAL	GROSSED UP TOTALS



42-3.5.1

CONFIDENTIAL

42-3.5



FLORIDA POWER & LIGHT
Rate Case Audit

Historical Test Year Ended December 31, 2015

Dkt 160021-EI; ACN 16-095-4-1

51010
710

Description:

UNBILLED REVENUE

- 1
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FLORIDA POWER & LIGHT COMPANY
ENERGY MARKETING & TRADING DIVISION
Schedule to Utilities Commission of New Smyrna Beach

4 Utilities Commission of New Smyrna Beach
5 200 Canal Street
6 New Smyrna Beach, FL 32168
7

Statement Date:
Due Date:
Billing Period: December 1 through December 31, 2015
Account Number: 44-01-915-53682-5

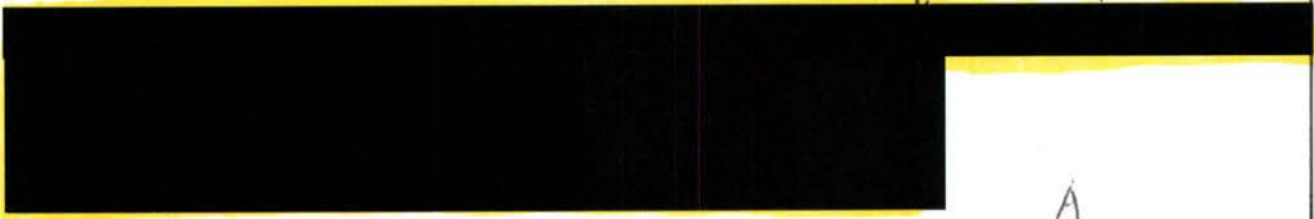
8 A. BILLING DETERMINANTS

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19 B. BILLING CHARGES

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28 CURRENT BILLING CHARGES



A

29 C. ADJUSTMENT TO PRIOR MONTH'S BILL

CONFIDENTIAL

30 D. LATE PAYMENT CHARGE

31 E. TOTAL AMOUNT DUE



32



42-3



47-3. 48



Florida Power & Light
Rate Case Audit
Historical Test Year Ended Deceml 1, 2015
Dkt 160021-EI; ACN 16-095-4-1
Description: UNLIMITED REVENUE

26
51014

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3

Power Purchase Contract for Firm Capacity and Associated Firm Energy
December 1, 2015 - December 31, 2015

4 City of Homestead
5 Attention: Ken Konkol
6 675 N. Flagler Ave.
7 Homestead, FL 33030
8 kkonkol@homesteadenergy.org
9 OYoung@cityofhomestead.com
10 mmedina@cityofhomestead.com

Invoice Date #REF!

Due Date #REF!

11
12
13 Capacity

B C D
Quantity Rate Total

14 Monthly Energy Payment
15 MEP

16 MENFP

17 TOTAL Monthly Energy Payment

18 TOTAL Amount Due

CONFIDENTIAL

19 ACH Payment Information:
20 Bank of America, Dallas TX (ACH)
21 ABA # [redacted] A
22 Florida Power & Light Company
23 General Fund Account # [redacted] A

Wire Payment Information:
Bank of America, New York, NY (Wire)
ABA [redacted] B
Florida Power & Light Company
Account # [redacted] B

24 If you have any questions regarding this invoice, please contact Jennifer Chen at 561-694-4949

SOURCE



42-38



Description: Item 132

INVOICE
 163381

call 6/16

1 ENVIRONMENTAL SERVICES
 2 Progressive Environmental Services, Inc.
 3 PO Box 538498
 4 Atlanta, GA 30353-8498
 5 Phone: 850-234-8428
 6 E-Mail: ar@swsenvironmental.com

CONFIDENTIAL

PBC

7 BILL TO Florida Power & Light
 8 P.O. Box 14000
 9 Attn: Accounts Payable
 10 Juno Beach, FL 33408

LOCATION FP&L; Fuel Spill
 2455 Port West Blvd. D
 Riviera Beach, FL 33407

CUSTOMER NO	PO/CONTRACT NO	TERMS	INVOICE DATE	PAGE
10-FLO025	2000178450	Net 45	6/30/2015	Page 1 of 1

JOB NUMBER: FL1-506-1336

A	B	C	D
DATE	REPORT #	DESCRIPTION	AMOUNT
06/12/2015	1	Personnel & Equipment	
06/13/2015	2	Personnel & Equipment	
06/14/2015	3	Personnel & Equipment	
06/15/2015	4	Personnel & Equipment	
06/16/2015	5	Personnel & Equipment	
06/17/2015	6	Personnel & Equipment	
06/18/2015	7	Personnel & Equipment	
06/19/2015	8	Personnel & Equipment	
06/20/2015	9	Personnel & Equipment	
06/21/2015	10	Personnel & Equipment	
06/22/2015	11	Personnel & Equipment	
06/23/2015	12	Personnel & Equipment	
06/24/2015	13	Personnel & Equipment	
06/25/2015	14	Personnel & Equipment	
06/26/2015	15	Personnel & Equipment	
06/27/2015	16	Personnel & Equipment	

29 COMMENTS: RESPOND TO MINERAL OIL IN WATER

30 FP&L: JACK ALEXANDER
 31 PO#2000178450

32 INVOICE PACKET INCLUDES: DAILY LOGS,
 33 AND COST PLUS ITEMS

INVOICED BY: PENNY FULTON
 954-957-7271

Subtotal	
Tax	0.00
Retainage	
Invoice Total	

FEIN 26-3604581

A finance charge of 1.5% (18% Annually) will be added to invoices over 30 days.

*43-10
1*

SOURCE Req 40

Non recurring Item

132

*See 43-10
1-7
1 for other items in TY.*

*43-10
1-7
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JAP
6/16

Description: _____

SWS ENVIRONMENTAL FIRST RESPONSE
 Summary of Project Charges
 F P & L
 Biscayne Bay, Miami - FL
 Respond to fuel spill in water
 SWS Tracking Code
 FL1-506-1336

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	A Date	B Day	C Personnel	D Per Diem	E Equipment	F Total
9	6/12/2015	1	[REDACTED]	-	[REDACTED]	[REDACTED]
10	6/13/2015	2	[REDACTED]	-	[REDACTED]	[REDACTED]
11	6/14/2015	3	[REDACTED]	-	[REDACTED]	[REDACTED]
12	6/15/2015	4	[REDACTED]	-	[REDACTED]	[REDACTED]
13	6/16/2015	5	[REDACTED]	-	[REDACTED]	[REDACTED]
14	6/17/2015	6	[REDACTED]	-	[REDACTED]	[REDACTED]
15	6/18/2015	7	[REDACTED]	-	[REDACTED]	[REDACTED]
16	6/19/2015	8	[REDACTED]	-	[REDACTED]	[REDACTED]
17	6/20/2015	9	[REDACTED]	-	[REDACTED]	[REDACTED]
18	6/21/2015	10	[REDACTED]	-	[REDACTED]	[REDACTED]
19	6/22/2015	11	[REDACTED]	-	[REDACTED]	[REDACTED]
20	6/23/2015	12	[REDACTED]	-	[REDACTED]	[REDACTED]
21	6/24/2015	13	[REDACTED]	-	[REDACTED]	[REDACTED]
22	6/25/2015	14	[REDACTED]	-	[REDACTED]	[REDACTED]
23	6/26/2015	15	[REDACTED]	-	[REDACTED]	[REDACTED]
24	6/27/2015	16	[REDACTED]	-	[REDACTED]	[REDACTED]
25	TOTAL		[REDACTED]	-	[REDACTED]	[REDACTED]

PBC

(P)

CONFIDENTIAL

SOURCE Reg 40

43-10
1-7 p²

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-095-4-1

Description: _____

1 FLORIDA POWER & LIGHT COMPANY
2 700 Universe Boulevard
3 Juno Beach, FL 33408

Page No: 2 / 3
Purchase Order: 2000178450

*exp
6/16*

4 PO Number: 2000178450
5 Vendor Name: PROGRESSIVE ENVIRONMENTAL SERVICES

- 6 Operators.
- 7 Technicians
- 8 Supervision
- 9 Response Vehicles
- 10 Boats
- 11 Containment Boom Trailer
- 12 Absorbent Booms
- 13 Towing

PBC

14 All Work is done in support of Purchaser's Environmental Services Business Unit.

15 SCHEDULE

16 This Purchase Order shall be in effect for the period from 8/12/15 through 12/31/15 ("Term"). Supplier shall contact the Purchaser Company
17 Representative listed below for exact start date and times.

18 TERMS AND CONDITIONS

19 This engagement will be governed by the Terms and Conditions contained Enterprise Agreement 4600013177 between FPL and Progressive
20 Environmental Services, Inc.

21 COMPANY REPRESENTATIVE

22 All Work is subject to the approval and acceptance of the Purchaser Representative Mr. Jack Alexander; office: 386-547-8070; email:
23 jack.e.alexander@fpl.com.

24 The Contractor's Company Representative is Mr. Mike Morris; email: mike.morris@swsenvironmental.com.

25 COMPENSATION

26 Contractor shall be compensated on a time and materials basis, not-to-exceed price of _____

CONFIDENTIAL

27 All pricing will remain firm during the Term of the Purchase Order.

28 ANY APPLICABLE FLORIDA SALES TAX WILL BE ACCRUED BY FPL AND PAID DIRECTLY TO THE STATE OF FLORIDA VIA DIRECT PAY
29 PERMIT.

30 ANY CHEMICALS NEEDED FOR THIS WORK MUST HAVE AN MSDS SHEET APPROVED BY THE FPL COMPANY REPRESENTATIVE PRIOR
31 TO SITE ARRIVAL.

32 MAN HOUR REPORTING

33 On a monthly basis, the Contractor will report the man hours worked including any sub-Contractors. An estimate of the previous months hours worked
34 shall be submitted to the Purchaser Company Representative by the 5th of month followed up by a true up by the end of the month.

35 OUT-OF-SCOPE WORK INSTRUCTIONS

36 Changes in the scope of this Purchase Order will be performed only upon receipt of an authorized change to the Purchase Order document approved
37 by the Company Representative and by the Integrated Supply Chain (ISC) Procurement Department.

38 INVOICE INSTRUCTIONS

39 Please submit invoices to the address provided in the "Invoice to Information" section above.

40 Invoice(s) must itemize charges with supporting documentation for all applicable billing rates and any other costs authorized by this Purchase Order.

41 Failure to comply may result in invoice processing delays at the expense of the Contractor. Altered invoices will not be processed.

SOURCE Reg 40

*43-10
1-7 p 4*

Description: _____

FLORIDA POWER & LIGHT COMPANY
 700 Universe Boulevard
 Juno Beach, FL 33408

Page No: 3 / 3
 Purchase Order: 2000178450

JPLP
6/16

PO Number: 2000178450
 Vendor Name: PROGRESSIVE ENVIRONMENTAL SERVICES

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ACKNOWLEDGEMENT

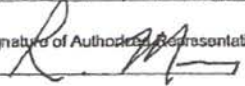
You are required to sign and submit an acknowledgement copy of this Purchase Order. Failure to return this acknowledgement may prevent processing of your invoices.

As a duly authorized representative, the undersigned acknowledges and accepts the terms of this document, its attachments, and references.

Accepted By:
 Company Name:

SWS ENVIRONMENTAL

Name of Authorized Representative:
Robert M. Morris

Signature of Authorized Representative:


PBC

Title of Authorized Representative:
SC Manager

Date: 8/4/15

CONFIDENTIAL

Return to:
 Erica Peace
 Erica.Peace@fpl.com

A fax or electronically transmitted image of a signed acknowledgement is acceptable.

Cc:
 Jack Alexander

EWP 8/4/15 SC #1000876921

Item	Description	Quantity	UM	Performance Period	Unit Price	Extended Price
1	0-000-002-008 S-ENV REHABILITATION Emergency spill response TAX CODE : Purchaser to Accrue Any Applicable Tax	[REDACTED]	EA	06/12/2015 - 12/31/2015	[REDACTED]	[REDACTED]

Order Not to Exceed [REDACTED]

SOURCE Reg 40

43-10
1-7 p. 5

**FPL's Response to
Rate Case Audit
Pages 44 to 44-2.2
are confidential in their entirety**

02/13/16

Florida Power & Light
 Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-EI; ACN 16-095-4-1

45-2

Description: Cost Drivers

Florida Power & Light
 2015 Budget Drivers Analysis - FINAL WITH NEE INC. (NEE Inc. Is Included In Group Capital)
 Calculations as of: 11/03/2014

BUDGET YEARS
 2016

Driver	Period	Description	FPL	AMF Co Code:								Total	Affiliate %		
				AMF1	AMF2	AMF3	AMF4	AMF5	AMF6	AMF7	AMF8				
9 M1	2015	MF-Shared	G-2	45-2.1	82.4557%	34.8384%	1.0779%	0.4188%	0.1312%	0.0844%	0.6349%	0.1388%	0.1180%	37.5443%	100.00%
10 M2	2015		C-3	45-2.2	62.6829%	35.0077%	1.0802%	0.4139%	0.0208%		0.6360%	0.1402%	0.1182%	37.4171%	100.00%
11 M3	2015		C-4	45-2.3	62.6304%	34.9777%	1.0794%	0.4135%	0.0208%	0.0845%	0.6354%	0.1401%	0.1182%	37.4686%	100.00%
12 M4	2015	Not Used 2013)	C-5	45-2.4	62.8162%	35.1188%	1.0841%			0.0849%	0.6378%	0.1406%	0.1187%	37.1848%	100.00%
13 M5	2015		C-6	45-2.5	62.5495%	34.9910%	1.0793%	0.4137%	0.0725%		0.6359%	0.1399%	0.1181%	37.4606%	100.00%
14 M6	2015		C-7	45-2.6	62.5428%	34.9858%	1.0795%	0.4136%		0.0845%	0.6356%	0.1401%	0.1182%	37.4572%	100.00%
15 M7	2015		C-8	45-2.7	64.1422%	35.8578%								35.8578%	100.00%
16 H1	2015	Headcount Incl. Affiliates	C-9	45-2.8	63.1870%	33.6460%	1.5580%	0.6480%	0.3130%	0.0000%	0.2620%	0.2110%	0.1750%	36.8130%	100.00%
17 H2	2015		C-10	45-2.9	65.2630%	34.7470%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	34.7470%	100.00%
18 H3	2015		C-11	45-2.10	63.3850%	33.7520%	1.5830%	0.6500%	0.0000%	0.0000%	0.2630%	0.2120%	0.1750%	36.6150%	100.00%
19 H5	2015		C-12	45-2.11	63.1870%	33.6460%	1.5580%	0.6480%	0.3130%	0.0000%	0.2620%	0.2110%	0.1750%	36.8130%	100.00%
20 H6	2015	Cafeteria Headcount	C-13	45-2.12	73.20%	18.6940%	2.1850%	1.4080%	0.3390%	0.0000%	0.1190%	0.4910%	0.0340%	23.2680%	100.00%
21 S1	2015	Sq Ft Avg Incl. Subs	C-21	45-2.13	81.4920%	15.1990%	0.1410%	0.5870%	1.9560%	0.0330%	0.0320%	0.5600%		18.5080%	100.00%
22 S2	2015	Sq Ft - GO	C-22	45-2.14	89.0080%	7.8590%		3.3360%						10.9950%	100.00%
23 S3	2015	Sq Ft - JB	C-23	45-2.15	60.0660%	33.8410%	0.0000%	0.0000%	4.7460%	0.0790%	0.0000%	1.2680%	0.0000%	39.9340%	100.00%
24 S4	2015	Sq Ft - JW	C-24	45-2.16	83.3120%	6.0200%	0.0000%				0.1000%	0.5680%		6.6880%	100.00%
25 CP	2015	Average of Shared Benefit Capitalized Hardware & Software	C-18	*45-2.17		86.61%	9.04%	3.71%	0.00%	0.00%	0.39%	0.21%	0.14%	100.0000%	100.00%
26 N	2015		C-14	45-2.17											100.00%
27 NU	2015		C-14												100.00%
28 MW	2015		C-15	45-2.18											100.00%

2015
 44-3.4 + 44-3.5
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CONFIDENTIAL



SOURCE

06/3/16

**Florida Power & Light
Rate Case Audit**
Historical Test Year Ended December 31, 2015
Description: **Cost Drivers**

45-2.1

MASSACHUSETTS FORMULA COMPONENTS
Calculations as of: 11/03/2014

Driver M1 MF Shared

2015 Forecast	DATA FROM AFFILIATES			
	2015 Forecast YR Gross PP&E (1)	2015 Forecast YR Gross PP&E (1)	2015 Forecast Gross Revenues (2)	2015 Forecast Gross Payroll (3)
FPL Utility	A	40,587,308,000	43,538,308,000	44,488,108,000

MASSACHUSETTS FORMULA CALCULATION					
(1)	(4)	(2)	(3)	(6)	Avg ((4) + (5) + (6))
2015 Avg PP&E	2015 Gross Revenues	2015 Gross Payroll	2015 Mean %		



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NOTE 1 - PP&E is defined as Plant in Service which includes Asset Retirement Obligation (ARO) and nuclear fuel, and excludes O&M, Nuclear Fuel losses, and Nuclear Decommissioning Fund.
NOTE 2 - Gross Revenues should include all revenues, including Hedges
NOTE 3 - Payroll should Exclude Benefits but include Stock based compensation and include Incentives.

* Per William Strazinski, total includes NEP.

CONFIDENTIAL
02/15



SOURCE

01/2/15

45-2.2

Florida Power & Light
 Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-EI; ACN 16-095-4-1

Description: Cost Drivers

1 M/ MASSACHUSETTS FORMULA COMPONENTS
2 Calc. as of: 11/03/2014

3 Driver M2 MF-Excl RP, Palms, NHT, NEE

2015 Forecast	DATA FROM AFFILIATES				MASSACHUSETTS FORMULA CALCULATION						
	2015 Forecast BB Gross PP&E (1)	2015 Forecast YE Gross PP&E (1)	2015 Forecast Gross Revenues (2)	2015 Forecast Gross Payroll (2)	(1)	(4)	(2)	(5)	(3)	(6)	Avg ((4) + (5) + (6))
					2015 Avg PP&E		2015 Gross Revenues		2015 Gross Payroll		2015 Mass %
FPL Utility	A	40,587,808,000	12,838,308,000	11,438,426,000	1,072,300,000	11,438,426,000	56.51	11,438,426,000	56.51	1,072,300,000	56.51

25 NOTE 1 - PP&E is defined as Plant in Service which includes Asset Retirement Obligation (ARO) and nuclear fuel, and excludes CWIP, Nuclear Fuel lease, and Nuclear Decommissioning Fund.
 26 NOTE 2 - Gross Revenues should include all revenues, including Hedges
 27 NOTE 3 - Gross Payroll should Exclude Benefits but Include Stock based compensation and Include Incentives.

CONFIDENTIAL
02/15



01/2/14

45-2.5

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EI; ACN 16-095-4-1
Description: *Cost Drivers*

1 MASSACHUSETTS FORMULA COMPONENTS

2 Calculations as of: 11/03/2014

3 Dr: M5 MF-Excl RP, Group, NHT

4 2015 Forecast DATA FROM AFFILIATES

	2015 Forecast BB Gross PP&E (1)	2015 Forecast YE Gross PP&E (1)	2015 Forecast Gross Revenues (2)	2015 Forecast Gross Payroll (3)
FPL Utility	40,587,908,000	42,838,398,000	11,438,428,000	1,027,320,023

5 MASSACHUSETTS FORMULA CALCULATION

(1)	(4)	(2)	(5)	(3)	(6)	Avg ((4) + (5) + (6))
2015 Avg PP&E		2015 Gross Revenues		2015 Gross Payroll		2015 Mass %
41,718,153,500	56.82	11,438,428,000	68.54	1,027,320,023	64.49	62.5495%

FPL Utility

25 NOTE 1 - PP&E is defined as Plant In Service which includes Asset Retirement Obligation (ARO) and nuclear fuel, and excludes CWIP, Nuclear Fuel lease, and Nuclear Decommissioning Fund.
 26 NOTE 2 - Gross Revenues should include all revenues, including Hedges
 27 NOTE 3 - Gross Payroll should Exclude Benefits but Include Stock based compensation and Include Incentives.

CONFIDENTIAL



JURCE

1/3/14
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45-2.6

Florida Power & Light
 Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-EI; ACN 16-095-4-1

Description: Cost Drivers

1 MASSACHUSETTS FORMULA COMPONENTS
 2 Calculations as of: 11/03/2014

3 DI M6 MF-Excl RP, Group. NEE

	2015 Forecast	DATA FROM AFFILIATES				MASSACHUSETTS FORMULA CALCULATION								
		2015 Forecast BB Gross PP&E (1)	2015 Forecast YE Gross PP&E (1)	2015 Forecast Gross Revenues (2)	2015 Forecast Gross Payroll (3)	(1) 2015 Avg PP&E	(4) 2015 Gross Revenues	(5) 2015 Gross Payroll	(6) 2015 Mass %	Avg ((4) + (5) + (6))				
FPL Utility	A	40,537,909,000	42,838,328,000	11,438,426,000	1,027,320,073	41,718,153,500	56.58	11,438,426,000	66.48	1,027,320,073	84.57	82.5428%	115.2	FPL Utility

25 NOTE 1 - PP&E is defined as Plant in Service which includes Asset Retirement Obligation (ARO) and nuclear fuel, and excludes CWIP, Nuclear Fuel lease, and Nuclear Decommissioning Fund.
 26 NOTE 2 - Gross Revenues should include all revenues, including Hedges
 27 NOTE 3 - Gross Payroll should Exclude Benefits but Include Stock based compensation and include Incentives.

CONFIDENTIAL
01/2/15



SOURCE

2/13/15

45-2.7

Florida Power & Light
Rate Case Audit
Historical Test Year Ended December 31, 2015
Dkt 160021-EP ACN 16-095-4-1
Description: *Cost Drivers*

1 MASSACHUSETTS FORMULA COMPONENTS
2 Calc as of: 11/03/2014

3 Driver M7 MF-NEER only

2015 Forecast	DATA FROM AFFILIATES				MASSACHUSETTS FORMULA CALCULATION								
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)			
		2015 Forecast BB Gross PP&E (1)	2015 Forecast YE Gross PP&E (1)	2015 Forecast Gross Revenues (2)	2015 Forecast Gross Payroll (3)	2015 Avg PP&E	2015 Gross Revenues	2015 Gross Payroll	Avg ((4) + (5) + (6))	2015 Mass %			
FPL Utility	A	40,697,909,000	42,838,398,000	11,438,426,000	1,027,320,023	41,718,153,500	57.73	11,438,426,000	68.14	1,027,320,023	68.65	64.1422%	45-2 FPL Utility



19 NOTE 1 - PP&E is defined as Plant In Service which includes Asset Retirement Obligation (ARO) and nuclear fuel, and excludes CWIP, Nuclear Fuel lease, and Nuclear Decommissioning Fund.
20 NOTE 2 - Gross Revenues should include all revenues, including Hedges
21 NOTE 3 - Gross Payroll should Exclude Benefits but include Stock based compensation and include incentives.

CONFIDENTIAL



SOURCE

06/2/16

45-2.17

- 1 2015 Nuclear Megawatts Driver percentages for AMF
- 2 Calculations as of: 11/03/2014

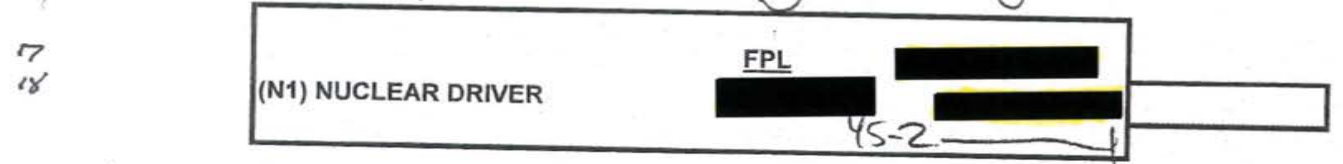
- 3 **Driver N1 - Affiliate Units - NUC Executive**
- 4 **Driver NU - Affiliate Units - NUCLEAR**

5 Nuclear Driver Data As of 11-03-2014

6	Co.	Plant	Units	Type	Gross MWs	Notes
7	FPL	Turkey Point Unit 3		1 Nuclear	1,032.0	Nuclear
8	FPL	Turkey Point Unit 4		1 Nuclear	1,032.0	Nuclear
9	FPL	St. Lucie Unit 1		1 Nuclear	1,200.0	Nuclear
10	FPL	St. Lucie Unit 2		1 Nuclear	851.5	Nuclear 85% FPL ownership of 850,000
11		TOTAL # NUCLEAR UNITS		4		

12	Co.	Plant	Units	Type	Gross MWs	Notes
13	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
14	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
15	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
16	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

A B C



CONFIDENTIAL
mca/s



SOURCE

Florida Power & Light
 Rate Case Audit
 Historical Test Year Ended December 31, 2015
 Dkt 160021-EI; ACN 16-095-4-1
 Description: Cost Drivers

06/13/14

A B C D

1 Driver Calculation 2015-2019

2	Sum of MW	Affiliate
3	Year	FPL
4	2015	29,770.30
5	2016	1,662.00
6	2017	
7	2018	
8		
9		

10	Year	FPL
11	2015	29,770.30
12	2016	1,662.00
13	2017	
14	2018	
15		
16		

CONFIDENTIAL
 DRC/S

17	Year	FPL
18	2015	29,770.30
19	2016	31,432.30
20	2017	31,432.30
21	2018	31,432.30
22		

23	Year	FPL
24	2015	0.6041
25	2016	0.5980
26	2017	0.5879
27	2018	0.5782
28		

E F G

29	Year	FPL - SAP	FPL - IP	Total SAP	Total IP
30	2015	60.41452	60.410	100.00	100.000
31	2016	59.80	59.797	100.00	100.000
32	2017	58.79	58.791	100.00	100.000
33	2018	57.82	57.817	100.00	100.000
34					

35 NOTES:

36 Increase in FPL % due to increase in nameplate MW ratings for PE and Riveria as well as addition new forecasted sites.
 37

SOURCE PBC

EXHIBIT C

JUSTIFICATION TABLE

EXHIBIT C

COMPANY: Florida Power & Light Company
 TITLE: List of Confidential Work Papers
 AUDIT: Rate Case Audit
 AUDIT CONTROL NO.: 16-095-4-1
 DOCKET NO.: 160021-EI

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No. Column No.	Florida Statute 366.093 (3) Subsection	Affiant
9-1, Pgs 1 to 8 9-2, Pgs 1 to 13	#1 D&T Review	21	Y	All	(e)	Elizabeth Fuentes
10-11	#2 Long and short term debt	1	Y	Lines 28 to 30, Col A	(e)	Jennifer Swist
10-49	#3 Officer's Salaries	1	N	N/A	N/A	N/A
10-51	#4 Officer's Salaries	1	N	N/A	N/A	N/A
10-76 Pgs 1 - 5	#5 Employee information	5	N	N/A	N/A	N/A
10-77 to 10-77.4	#6 Officer's job descriptions	5	N	N/A	N/A	N/A
16-8.1	#7 Plant Support	1	Y	Line 2, Col A Lines 5 & 6, Col A Line 14, Col A	(d)	Severino H. Lopez
16-8.2		1	Y	Line 1, Col A Line 3, Col A	(d)	Severino H. Lopez
16-8.3		1	Y	Lines 15 & 17, Cols E & F Lines 25 & 27, Col F Line 28, Col G	(d)	Severino H. Lopez
16-8.4		1	Y	Line 1, Col A Lines 9 to 11, Col A	(d)	Severino H. Lopez
16-8.5		1	Y	Lines 9, 10, & 18, Col G Lines 11to14, Col H Lines 15 to18, Col I	(d)	Severino H. Lopez
16-8.6		1	Y	Cols C to E	(d)	Severino H. Lopez
16-8.7		1	Y	Cols F & H	(d)	Severino H. Lopez
16-8.8		1	Y	Cols F, H & J	(d)	Severino H. Lopez
16-8.9		1	Y	Cols F& H	(d)	Severino H. Lopez
16-8.10		1	Y	Cols F, H & J	(d)	Severino H. Lopez
16-8.11		1	Y	Cols F, H & J	(d)	Severino H. Lopez
16-8.12		1	Y	Cols F, H & J	(d)	Severino H. Lopez
16-8.13		1	Y	Cols F, H & J	(d)	Severino H. Lopez

16-8.14		1	Y	Cols F & H	(d)	Severino H. Lopez
16-8.15		1	Y	Lines 11 & 16, Col F Lines 12 to 16, Col G	(d)	Severino H. Lopez
16-8.16		1	Y	Line 14, Cols F & G Line 21, Col G	(d)	Severino H. Lopez
16-8.17		1	Y	Line 18, Cols A & B Lines 26 to 29, Col A	(d)	Severino H. Lopez
16-8.18		1	Y	Line 15, Cols A & B Lines 17, 19 to 20, Col A	(d)	Severino H. Lopez
16-8.19		1	Y	Line 1, Col A Line 4, Col A	(d)	Severino H. Lopez
16-8.20		1	Y	Line 1, Col A Lines 7 to 11, Col D	(d)	Severino H. Lopez
16-8.21		1	Y	Line 8, Col A Line 12, Col A	(d)	Severino H. Lopez
16-8.22-26		4	Y	Col C	(d)	Severino H. Lopez
16-8.27		1	Y	Line 12, Cols D, F & G Line 19, Cols F, G & H Line 21, Col F Lines 24 & 25, Col H	(d)	Severino H. Lopez
16-8.28		1	Y	Line 7, Col A	(d)	Severino H. Lopez
16-8.29		1	Y	Lines 9 to 18, Col A	(d)	Severino H. Lopez
16-8.30	#7 Plant Support (continued)	1	Y	Lines 32 & 37, A & B Line 42, A	(d)	Severino H. Lopez
16-8.31		1	Y	Lines 31 & 36, A & B Line 41, Col A	(d)	Severino H. Lopez
16-8.32		1	Y	Line 14, Col A Line 22, Cols D & E Lines 23 & 25, Col E Lines 26 to 29, Col A Lines 31 & 35, Col A	(d)	Severino H. Lopez
16-8.33		1	Y	Lines 15, 16, 21, 22 to 24, Col A	(d)	Severino H. Lopez
16-9.1		1	Y	Lines 15 & 19, Col A	(d)	Severino H. Lopez
16-9.2		1	Y	Lines 5 & 7, Col A	(d)	Severino H. Lopez
16-9.3		1	Y	Lines 14 & 18, Col A	(d)	Severino H. Lopez
16-9.4		1	Y	Lines 5 to 11, Col A	(d)	Severino H. Lopez
16-9.5		1	N	N/A	N/A	N/A
16-9.6		1	Y	Lines 5 & 6, Col A	(d)	Severino H. Lopez
16-9.7		1	Y	Lines 15 & 19, Col A	(d)	Severino H. Lopez
16-9.8		1	Y	Lines 5 & 6, Col A	(d)	Severino H. Lopez
16-10.1		1	Y	Lines 15 & 19, Col A	(d)	Severino H. Lopez
16-10.2		1	Y	Lines 5, 7 to 10, Cols G & K	(d)	Severino H. Lopez
16-10.3		1	Y	Lines 12-15, Col A	(d)	Severino H. Lopez

16-10.4	#7 Plant Support (continued)	1	Y	Lines 12 to 20, Col A	(d)	Severino H. Lopez
16-10.5		1	Y	Lines 15 & 19, Col A	(d)	Severino H. Lopez
16-10.6		1	Y	Lines 5 to 8, Col A	(d)	Severino H. Lopez
16-10.7		1	Y	Lines 14 to 15, Col A	(d)	Severino H. Lopez
16-10.8		1	Y	Lines 14 & 19, Col A	(d)	Severino H. Lopez
16-10.9		1	Y	Lines 5, 9, 11 to 13, Col G	(d)	Severino H. Lopez
16-10.10		1	Y	Lines 13 to 17, Col A	(d)	Severino H. Lopez
16-10.11		1	Y	Lines 15 & 19, Col A	(d)	Severino H. Lopez
16-10.12		1	Y	Lines 5 to 7, Col G	(d)	Severino H. Lopez
16-10.13		1	Y	Lines 19 to 20, Col A	(d)	Severino H. Lopez
19-5	#8 CWIP support	1	N	N/A	N/A	N/A
19-6 to 19-6.5	#9 CWIP Support	6	N	N/A	N/A	N/A
19-6.6		1	Y	Lines 22, 23 & 25, Col A Lines 27 to 30 & 32, 36, 38, 40, & 42, Col C	(d)	Elizabeth Fuentes
19-6.7		1	Y	Lines 21, 22 & 24, Col A Lines 26 to 29 & 31, 35, 37 to 39, & 41, Col C	(d)	Elizabeth Fuentes
19-7		1	N	N/A	N/A	N/A
19-7.1		1	Y	Col G	(d)	Elizabeth Fuentes
19-7.2		1	Y	Col H	(d)	Elizabeth Fuentes
19-7.3		1	Y	Lines 13, 15 & 16, Col A Line 29, Cols G & H Lines 31 to 40, Col D Line 41, Col H	(d)	Elizabeth Fuentes
19-7.4		1	Y	Lines 8 & 11, Col A	(d)	Elizabeth Fuentes
19-8		1	N	N/A	N/A	N/A
19-8.1		1	Y	Lines 9, 10, 18 & 20, Col G	(d) (e)	Roeder Root
19-8.2		1	Y	Lines 9 to 12, Col F	(d) (e)	Roeder Root
19-8.3		1	Y	Col H	(d) (e)	Roeder Root
19-8.4		1	Y	Col H	(d) (e)	Roeder Root
19-8.5		1	Y	Lines 6, 9, & 10, Col A Lines 13 & 20, Col C	(d) (e)	Roeder Root
19-8.6 to 19-8.18		13	Y	All	(d) (e)	Roeder Root
19-8.19		1	Y	Lines 4 & 6 to 8, Col A	(d) (e)	Roeder Root
19-8.20		1	Y	Lines 2 & 3, Col B	(d) (e)	Roeder Root
19-9 to 19-9.4		5	N	N/A	N/A	N/A
19-9.5	1	Y	Line 18, Cols D & E Lines 27 to 29 & 31, Col C Lines 32 & 35, Col E	(d)	Elizabeth Fuentes	
19-9.6	1	Y	Lines 10, 12 to 15, & 17, Col C	(d)	Elizabeth Fuentes	

19-10		1	N	N/A	N/A	N/A
19-10.1		1	Y	Col H	(d) (e)	Roeder Root
19-10.2		1	Y	Col H	(d) (e)	Roeder Root
19-10.3		1	Y	Lines, 5, 6, 25, & 26, Col C	(d) (e)	Roeder Root
19-10.4		1	Y	Col C	(d) (e)	Roeder Root
19-10.5		1	Y	Col H	(d) (e)	Roeder Root
19-10.6	#9 CWIP Support (continued)	1	Y	Lines 9, 12 & 13, Col A Lines 16 & 23, Col C	(e)	Roeder Root
19-10.7		1	Y	Lines 5, 7 to 9, Col A	(e)	Roeder Root
19-10.8		1	Y	Line 7, Col A & B Line 18, Cols G to I Line 20, Col I	(e)	Roeder Root
19-11 to 19-11.6		7	N	N/A	N/A	N/A
19-11.7		1	Y	Lines 14, 16 to 18, 20 to 24, Col B	(d)	Elizabeth Fuentes
19-11.8		1	Y	Lines 16 to 30, Cols D to L	(d)	Elizabeth Fuentes
19-12.1	#10 CWIP Support	1	Y	Lines 8 & 9, Col A Lines 30, 32, 34 to 36, Col B Line 38, Col C	(d)	Elizabeth Fuentes
19-12.2 to .4		3	N	N/A	N/A	N/A
19-12.5		1	Y	Lines 19 to 21, Col A	(e)	Elizabeth Fuentes
19-12.6		1	N	N/A	N/A	N/A
19-12.7		1	Y	Lines 23, 24, & 26, Col A	(e)	Elizabeth Fuentes
19-12.8 to .9		2	N	N/A	N/A	N/A
19-12.10		1	Y	Lines 13,15,25,29 & 30, Col G	(d)	Elizabeth Fuentes
19-12.11		1	Y	Lines 13 to 55, cols B3, C & H	(d)	Elizabeth Fuentes
19-12.12 to .13	2	N	N/A	N/A	N/A	
19-12, 19-13 to 19-13.3	#11 CWIP Support	5	N	N/A	N/A	N/A
19-13.4		1	Y	Lines 18 to 35.5, Cols D to G Line 36, Col G	(d)	Elizabeth Fuentes
19-13.5		1	Y	Lines 8 & 15, Col H	(d)	Elizabeth Fuentes
19-13.6		1	N	N/A	N/A	N/A
19-13.7		1	Y	Lines 21 to 24, Cols B & E Lines 25 to 28, Col F	(d)	Elizabeth Fuentes
33-3 P 1 & 2	#12 Long-term Debt	2	N	N/A	N/A	N/A

42-3	#13 Unbilled Revenue	1	Y	Lines 6, 9 to 11 & 13, Cols C to F	(d) (e)	Gerard J. Yupp
42-3.1		1	Y	Lines 9 to 28, 30 to 38 & 43 Lines 39 to 42, Col A	(d) (e)	Gerard J. Yupp
42-3.1.1		1	Y	Lines 6 to 70	(d) (e)	Gerard J. Yupp
42-3.2 to 42-3.3.1		4	N	N/A	N/A	N/A
42-3.4		1	Y	Lines 9 to 28, 30 to 38 & 43 Lines 39 to 42, Col A	(d) (e)	Gerard J. Yupp
42-3.4.1		1	Y	Lines 7 to 72	(d) (e)	Gerard J. Yupp
42-3.5		1	Y	Lines 9 to 28, 30 to 36 & 41 Lines 37 to 40, Col A	(d) (e)	Gerard J. Yupp
42-3.5.1		1	Y	Lines 7 to 71	(d) (e)	Gerard J. Yupp
42-3.6		1	Y	Lines 9 to 18, 20 to 27 & 32 Lines 28 to 31, Col A		Gerard J. Yupp
42-3.7		1	N	N/A	N/A	N/A
42-3.8	1	Y	Lines 13 to 18, Cols B to D Lines 21 & 23, Cols A & B	(d) (e)	Gerard J. Yupp	
43-10/1-7	#14 Fuel Spill					
Page 1		1	Y	Lines 13 to 29 & 32, Col D	(d)	Severino H. Lopez
Page 2		1	Y	Cols C, E and F	(d)	Severino H. Lopez
Page 3		1	N	N/A	N/A	N/A
Page 4		1	Y	Line 26, Col A	N/A	N/A
Page 5	1	Y	Line 29, Cols C, F and G Line 30, Col F Line 34, Col G	(d)	Severino H. Lopez	
44 – 44-2.2	#15 Affiliate Transactions	11	Y	All	(e)	Elizabeth Fuentes
45-1 to 45-1.14		15	N	N/A	N/A	N/A
45-2		1	Y	Lines 26 to 28, Cols C, E, F, and N	(e)	Elizabeth Fuentes
45-2.1		1	Y	Lines 9 to 26.5	(e)	Elizabeth Fuentes
45-2.2		1	Y	Lines 10 to 24	(e)	Elizabeth Fuentes
45-2.3		1	Y	Lines 10 to 25	(e)	Elizabeth Fuentes
45-2.4		1	Y	Lines 10 to 23	(e)	Elizabeth Fuentes
45-2.5		1	Y	Lines 10 to 24	(e)	Elizabeth Fuentes
45-2.6		1	Y	Lines 10 to 24	(e)	Elizabeth Fuentes
45-2.7		1	Y	Lines 10 to 18	(e)	Elizabeth Fuentes
45-2.8 to 45-2.16		9	N	N/A	N/A	N/A
45-2.17		1	Y	Lines 13 to 16 Line 17, Col C Line 18, Cols B & C	(e)	Elizabeth Fuentes

45-2.18	#15 Affiliate Transactions (continued)	1	Y	Lines 3 to 28, Cols C & D Lines 8, 9, 15, 16, 22, 28, 34, Cols A & B Lines 29 to 33, Cols D & E Lines 34 & 37	(e) (e)	Elizabeth Fuentes Elizabeth Fuentes
45-2.19		1	N	N/A	N/A	N/A
48-2	#16 Officer's Salaries	1	N	N/A	N/A	N/A

EXHIBIT D

DECLARATIONS

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Increase in Rates by
Florida Power & Light Company

Docket No. 160021-EI

STATE OF FLORIDA)

MIAMI DADE COUNTY)

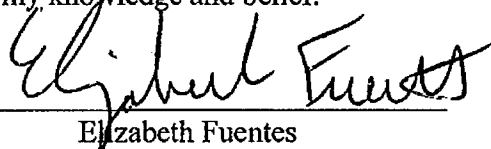
WRITTEN DECLARATION OF **ELIZABETH FUENTES**

1. My name is Elizabeth Fuentes. I am currently employed by Florida Power & Light Company ("FPL") as Director of Regulatory Accounting. My business address is 9250 W. Flagler Street, Miami, Florida 33174. I have personal knowledge of the matters stated in this written declaration.

2. I have reviewed the documents that are included in FPL's Request for Confidential Classification regarding the Rate Case MFR Audit No. 16-095-4-1, for which I am listed as the declarant on Exhibit C. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information constitute contractual data, the disclosure of which would impair the efforts of FPL to contract for goods and services on favorable terms. Specifically, the information consists of terms included in contracts with providers of construction services and pricing data identifying amounts paid to those providers. The materials also include proprietary information belonging to an audit service provider whose agreement with FPL contains a confidentiality clause. These documents or materials also contain or constitute information relating to competitive interests, the disclosure of which would impair FPL's competitive business. Additional documents relating to competitive interests, the disclosure of which would impair NEER, consist of megawatt allocation forecasts. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. This information should be maintained as confidential for a period of not less than eighteen months. In addition, these materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents. .

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.


Elizabeth Fuentes

Date: 7/6/16

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Increase in Rates by
Florida Power & Light Company

Docket No. 160021-EI

STATE OF FLORIDA)
)
MIAMI DADE COUNTY)

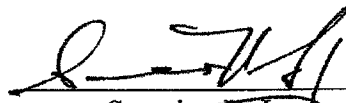
WRITTEN DECLARATION OF SEVERINO H. LOPEZ

1. My name is Severino H. Lopez. I am currently employed by Florida Power & Light Company ("FPL") as Principal Regulatory Analyst. My business address is 9250 W. Flagler Street, Miami, Florida 33174. I have personal knowledge of the matters stated in this written declaration.

2. I have reviewed the documents that are included in FPL's Request for Confidential Classification regarding the Rate Case MFR Audit No. 16-095-4-1, for which I am listed as the declarant on Exhibit C. The information that FPL asserts is proprietary and confidential business information includes contractual data and competitive interests, the disclosure of which would impair the efforts of the public utility to contract for goods or services on favorable terms. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. This information should be maintained as confidential for a period of not less than eighteen months. In addition, these materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents. .

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



Severino H. Lopez

Date: 7/5/16

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Increase in Rates by
Florida Power & Light Company

Docket No. 160021-EI

STATE OF FLORIDA)
)
PALM BEACH COUNTY)

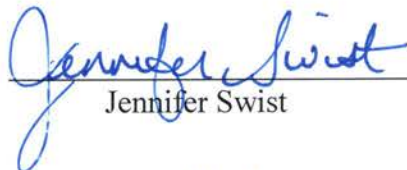
WRITTEN DECLARATION OF JENNIFER SWIST

1. My name is Jennifer Swist. I am currently employed by Florida Power & Light Company ("FPL") as Manager of Finance. My business address is 700 Universe Blvd., Juno Beach, Florida 33408. I have personal knowledge of the matters stated in this written declaration.

2. I have reviewed the documents that are included in FPL's Request for Confidential Classification regarding the Rate Case MFR Audit No. 16-095-4-1, for which I am listed as the declarant on Exhibit C. The information that FPL asserts is proprietary and confidential business information which includes contractual data and competitive interests, the disclosure of which would impair the efforts of the public utility to contract for goods or services on favorable terms. Specifically, the material consists of contractual term loan information. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of at least an additional eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



Jennifer Swist

Date: 7/5/2016

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Increase in Rates by
Florida Power & Light Company

Docket No. 160021-EI

STATE OF FLORIDA)
)
PALM BEACH COUNTY)

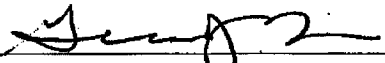
WRITTEN DECLARATION OF GERARD J. YUPP

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading Division. My business address is 700 Universe Blvd., Juno Beach, Florida 33408. I have personal knowledge of the matters stated in this written declaration.

2. I have reviewed the documents that are included in FPL's Request for Confidential Classification regarding the Rate Case MFR Audit No. 16-095-4-1, for which I am listed as the declarant on Exhibit C. The information that FPL asserts is proprietary and confidential business information contains or constitutes competitively sensitive information that FPL is obligated by contract to maintain as confidential. The disclosure of this information could impair the competitive business of the provider of the information. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. This information should be maintained as confidential for a period of not less than eighteen months. In addition, these materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.


Gerard J. Yupp

Date: 7/7/16