

LN NO.	DESCRIPTION	1 TOTAL COMPANY PRO FORMA	2 TOTAL ARK. RETAIL JURISDICTION	3 TOTAL JURISDICTIONS NOT AT ISSUE
<b>RATE BASE (a)</b>				
1	GROSS PLANT IN SERVICE	\$9,850,401,174	\$792,424,332	\$9,057,976,842
2	ACCUMULATED DEPRECIATION	\$3,755,350,745	\$304,877,037	\$3,450,473,708
3	TOTAL NET PLANT (L1-L2)	\$6,095,050,429	\$487,547,295	\$5,607,503,134
4	WORKING CAPITAL ASSETS	\$475,086,632	\$47,393,374	\$427,693,258
5	OTHER RATE BASE ITEMS	\$110,097,079	\$9,173,985	\$100,923,094
6	TOTAL RATE BASE (L3+L4+L5) (A)	\$6,680,234,140	\$544,114,654	\$6,136,119,486
<b>NON-FUEL OPERATING REVENUES</b>				
7	PRESENT RATE SCHEDULE/CLASS REVENUES (b)	\$1,137,879,535	\$91,647,836	\$1,046,231,699
8	OTHER OPERATING REVENUES	\$18,514,395	\$594,920	\$17,919,475
9	TOTAL OPERATING REVENUES (L7+L8) (A)	\$1,156,393,930	\$92,342,756	\$1,064,051,174
<b>EXPENSES (c)</b>				
10	OPERATION AND MAINTENANCE EXPENSE			
11	PRODUCTION	\$124,633,133	\$10,884,236	\$113,748,897
12	TRANSMISSION & REGIONAL MARKET	\$19,693,222	\$1,676,027	\$18,017,195
13	DISTRIBUTION	\$80,067,211	\$8,560,933	\$71,506,278
14	CUSTOMER ACCOUNTS	\$19,753,852	\$1,881,920	\$17,871,932
15	CUSTOMER SERVICES AND INFORMATIONAL	\$8,397,235	\$758,842	\$7,638,393
16	SALES	\$3,657,867	\$333,708	\$3,324,159
17	ADMINISTRATIVE AND GENERAL	\$124,971,064	\$13,064,561	\$111,906,503
18	TOTAL OPERATION AND MAINTENANCE EXPENSE (Sum L11 thru L17)	\$381,173,584	\$37,160,228	\$344,013,356
19	DEPRECIATION & AMORTIZATION EXPENSE	\$317,092,147	\$24,447,411	\$292,644,736
20	TAXES OTHER THAN INCOME TAXES	\$84,397,289	\$7,146,090	\$77,251,199
21	FEDERAL & STATE INCOME TAXES	\$57,467,313	\$901,849	\$56,565,464
22	TOTAL EXPENSES (Sum L18 thru L21) (A)	\$840,130,333	\$69,655,578	\$770,474,755
23	OPERATING INCOME (L9-L22)	\$316,263,597	\$22,687,178	\$293,576,419
24	EARNED RETURN ON RATE BASE (L23 / L6)		4.1696%	4.7844%
<b>COST OF SERVICE REVENUE REQUIREMENT</b>				
25	REQUIRED RETURN ON RATE BASE GIVEN EQUAL RATES OF RETURN	6.010%	6.010%	6.010%
26	REQUIRED OPERATING INCOME (L6*L25)	\$401,482,072	\$32,701,291	\$368,780,781
27	INCOME DEFICIENCY / (SURPLUS) (L26-L23)	\$85,218,475	\$10,014,113	\$75,204,362
28	REVENUE CONVERSION FACTOR (d) (A)	1.649038	1.649038	1.649038
29	REVENUE DEFICIENCY / (SURPLUS) (L27*L28)	\$140,528,504	\$16,513,653	\$124,014,851
30	RATE SCHEDULE REVENUE REQUIREMENT (L7+L29)	\$1,278,408,039	\$108,161,489	\$1,170,246,550
31	FUEL REVENUES @ PRESENT RATES (b)		\$64,922,446	
32	OTHER RIDERS @ PRESENT RATES (b)		\$10,455,485	
33	% INCREASE ON PRESENT RATE SCHEDULE REVENUE (L29 / L7)		18.02%	
34	% INCREASE ON PRESENT RATE SCH REV + FUEL REV (L29 / (L7+L31))		10.55%	
35	% INCREASE ON PRESENT RATE SCH REV + FUEL REV + OTHER RIDERS (L29 / (L7+L31+L32))		9.89%	
36	TOTAL REVENUE REQUIREMENT (b) (L8+L30+L31+L32)		\$184,234,340	
<b>PROPOSED REVENUE REQUIREMENT</b>				
37	PROPOSED RETURN ON RATE BASE	6.010%	6.016%	6.010%
38	REQUIRED OPERATING INCOME (L6*L37)	\$401,514,053	\$32,733,272	\$368,780,781
39	INCOME DEFICIENCY / (SURPLUS) (L38-L23)	\$85,250,457	\$10,046,094	\$75,204,362
40	REVENUE CONVERSION FACTOR (d) (A)	1.649038	1.649038	1.649038
41	REVENUE DEFICIENCY / (SURPLUS) (L39*L40)	\$140,581,243	\$16,566,392	\$124,014,851
42	RATE SCHEDULE REVENUE REQUIREMENT (L7+L41)	\$1,278,460,778	\$108,214,228	\$1,170,246,550
43	FUEL REVENUES @ PRESENT RATES (b)		\$64,922,446	
44	OTHER RIDERS @ PRESENT RATES (b)		\$10,455,485	
45	% INCREASE ON PRESENT RATE SCHEDULE REVENUE (L41 / L7)		18.08%	
46	% INCREASE ON PRESENT RATE SCH REV + FUEL REV (L41 / (L7+L43))		10.58%	
47	% INCREASE ON PRESENT RATE SCH REV + FUEL REV + OTHER RIDERS (L41 / (L7+L43+L44))		9.92%	
48	TOTAL REVENUE REQUIREMENT (b) (L8+L42+L43+L44)		\$184,287,079	

Supporting Schedules:

- (a) G-2
- (b) Schedule E-11.1 E-11.2
- (c) G-3
- (d) C-5

LN NO.	DESCRIPTION	1 TOTAL RESIDENTIAL SERVICE	2 RESIDENTIAL STANDARD SL-5	3 RESIDENTIAL TOU SL-5	4 RESIDENTIAL VPP SL-5	5 NOT USED	6 TOTAL GENERAL SERVICE	7 TOTAL GEN. SVC. STANDARD
		Col. 2 thru 4					Col. 7 + 11	Col. 8 thru 10
<b>RATE BASE (a)</b>								
1	GROSS PLANT IN SERVICE	\$313,194,244	\$283,576,799	\$5,027,301	\$24,590,144	\$0	\$91,152,668	\$84,507,928
2	ACCUMULATED DEPRECIATION	<u>\$120,962,267</u>	<u>\$109,553,071</u>	<u>\$1,941,801</u>	<u>\$9,467,396</u>	\$0	<u>\$35,252,924</u>	<u>\$32,796,037</u>
3	TOTAL NET PLANT (L1-L2)	\$192,231,977	\$174,023,728	\$3,085,501	\$15,122,748	\$0	\$55,899,744	\$51,711,891
4	WORKING CAPITAL ASSETS	\$18,140,975	\$16,560,158	\$279,732	\$1,301,084	\$0	\$5,270,995	\$4,917,312
5	OTHER RATE BASE ITEMS	<u>\$3,596,210</u>	<u>\$3,257,222</u>	<u>\$58,756</u>	<u>\$280,232</u>	\$0	<u>\$1,051,330</u>	<u>\$987,310</u>
6	TOTAL RATE BASE (L3+L4+L5) (A)	\$213,969,161	\$193,841,108	\$3,423,988	\$16,704,064	\$0	\$62,222,068	\$57,616,513
<b>NON-FUEL OPERATING REVENUES</b>								
7	PRESENT RATE SCHEDULE/CLASS REVENUES (b)	\$32,862,607	\$30,494,294	\$469,834	\$1,898,479	\$0	\$9,983,989	\$9,407,985
8	OTHER OPERATING REVENUES	<u>\$519,079</u>	<u>\$489,660</u>	<u>\$4,854</u>	<u>\$24,565</u>	\$0	<u>\$56,872</u>	<u>\$52,919</u>
9	TOTAL OPERATING REVENUES (L7+L8) (A)	\$33,381,686	\$30,983,954	\$474,688	\$1,923,044	\$0	\$10,040,861	\$9,460,904
<b>EXPENSES (c)</b>								
10	OPERATION AND MAINTENANCE EXPENSE							
11	PRODUCTION	\$4,105,531	\$3,717,229	\$67,068	\$321,234	\$0	\$1,202,534	\$1,127,644
12	TRANSMISSION & REGIONAL MARKET	\$645,889	\$585,340	\$10,261	\$50,288	\$0	\$183,488	\$171,660
13	DISTRIBUTION	\$3,856,270	\$3,491,441	\$61,864	\$302,965	\$0	\$1,173,051	\$1,074,738
14	CUSTOMER ACCOUNTS	\$1,575,123	\$1,436,343	\$23,122	\$115,658	\$0	\$260,251	\$247,216
15	CUSTOMER SERVICES AND INFORMATIONAL	\$634,617	\$578,222	\$9,070	\$47,326	\$0	\$112,174	\$106,782
16	SALES	\$178,132	\$162,591	\$2,546	\$12,995	\$0	\$38,336	\$36,485
17	ADMINISTRATIVE AND GENERAL	<u>\$5,860,713</u>	<u>\$5,325,059</u>	<u>\$91,527</u>	<u>\$444,126</u>	\$0	<u>\$1,605,340</u>	<u>\$1,496,399</u>
18	TOTAL OPERATION AND MAINTENANCE EXPENSE (Sum L11 thru L17)	\$16,856,275	\$15,296,224	\$265,458	\$1,294,593	\$0	\$4,575,175	\$4,260,924
19	DEPRECIATION & AMORTIZATION EXPENSE	\$9,555,167	\$8,854,860	\$152,444	\$747,863	\$0	\$2,755,998	\$2,559,136
20	TAXES OTHER THAN INCOME TAXES	\$2,809,632	\$2,544,398	\$44,894	\$220,341	\$0	\$805,075	\$747,644
21	FEDERAL & STATE INCOME TAXES	<u>(\$1,529,420)</u>	<u>(\$1,063,288)</u>	<u>(\$48,965)</u>	<u>(\$417,167)</u>	\$0	<u>(\$141,885)</u>	<u>(\$73,712)</u>
22	TOTAL EXPENSES (Sum L18 thru L21) (A)	\$27,691,654	\$25,432,193	\$413,831	\$1,845,630	\$0	\$7,994,363	\$7,493,993
23	OPERATING INCOME (L9-L22)	\$5,690,032	\$5,551,761	\$60,857	\$77,414	\$0	\$2,046,498	\$1,966,911
24	EARNED RETURN ON RATE BASE (L23 / L6)	2.6593%	2.8641%	1.7774%	0.4634%	#DIV/0!	3.2890%	3.4138%
<b>COST OF SERVICE REVENUE REQUIREMENT</b>								
25	REQUIRED RETURN ON RATE BASE GIVEN EQUAL RATES OF RETURN	6.010%	6.010%	6.010%	6.010%	6.010%	6.010%	6.010%
26	REQUIRED OPERATING INCOME (L6*L25)	\$12,859,547	\$11,649,851	\$205,782	\$1,003,914	\$0	\$3,739,546	\$3,462,752
27	INCOME DEFICIENCY / (SURPLUS) (L26-L23)	\$7,169,515	\$6,098,090	\$144,925	\$926,500	\$0	\$1,693,048	\$1,495,841
28	REVENUE CONVERSION FACTOR (d) (A)	1.649038	1.649038	1.649038	1.649038	1.649038	1.649038	1.649038
29	REVENUE DEFICIENCY / (SURPLUS) (L27*L28)	\$11,822,802	\$10,055,982	\$238,986	\$1,527,834	\$0	\$2,791,901	\$2,466,699
30	RATE SCHEDULE REVENUE REQUIREMENT (L7+L29)	\$44,685,409	\$40,550,276	\$708,820	\$3,426,313	\$0	\$12,775,890	\$11,874,684
31	FUEL REVENUES @ PRESENT RATES (b)	\$18,674,040	\$16,878,019	\$304,777	\$1,491,244	\$0	\$5,531,014	\$5,121,882
32	OTHER RIDERS @ PRESENT RATES (b)	\$3,913,068	\$3,532,729	\$63,443	\$316,896	\$0	\$1,131,673	\$1,049,104
33	% INCREASE ON PRESENT RATE SCHEDULE REVENUE (L29 / L7)	35.98%	32.98%	50.87%	80.48%	#DIV/0!	27.96%	26.22%
34	% INCREASE ON PRESENT RATE SCH REV + FUEL REV (L29 / (L7+L31))	22.94%	21.23%	30.85%	45.07%	#DIV/0!	17.99%	16.98%
35	% INCREASE ON PRESENT RATE SCH REV + FUEL REV + OTHER RIDERS (L29 / (L7+L31+L32))	21.32%	19.75%	28.52%	41.22%	#DIV/0!	16.77%	15.83%
36	TOTAL REVENUE REQUIREMENT (b) (L8+L30+L31+L32)	\$67,791,596	\$61,450,684	\$1,081,894	\$5,259,018	\$0	\$19,495,449	\$18,098,589
<b>PROPOSED REVENUE REQUIREMENT</b>								
37	PROPOSED RETURN ON RATE BASE	5.606%	5.776%	3.958%	3.978%	0.000%	5.867%	6.014%
38	REQUIRED OPERATING INCOME (L6*L37)	\$11,995,408	\$11,195,392	\$135,535	\$664,480	\$0	\$3,850,792	\$3,465,157
39	INCOME DEFICIENCY / (SURPLUS) (L38-L23)	\$6,305,376	\$5,643,632	\$74,678	\$587,066	\$0	\$1,604,294	\$1,498,246
40	REVENUE CONVERSION FACTOR (d) (A)	1.649038	1.649038	1.649038	1.649038	1.649038	1.649038	1.649038
41	REVENUE DEFICIENCY / (SURPLUS) (L39*L40)	\$10,397,804	\$9,306,563	\$123,148	\$968,094	\$0	\$2,845,542	\$2,470,664
42	RATE SCHEDULE REVENUE REQUIREMENT (L7+L41)	\$43,260,411	\$39,800,857	\$592,982	\$2,866,573	\$0	\$12,829,531	\$11,878,649
43	FUEL REVENUES @ PRESENT RATES (b)	\$18,674,040	\$16,878,019	\$304,777	\$1,491,244	\$0	\$5,531,014	\$5,121,882
44	OTHER RIDERS @ PRESENT RATES (b)	\$3,913,068	\$3,532,729	\$63,443	\$316,896	\$0	\$1,131,673	\$1,049,104
45	% INCREASE ON PRESENT RATE SCHEDULE REVENUE (L41 / L7)	31.64%	30.52%	26.21%	50.99%	#DIV/0!	26.50%	26.26%
46	% INCREASE ON PRESENT RATE SCH REV + FUEL REV (L41 / (L7+L43))	20.18%	19.65%	15.90%	28.56%	#DIV/0!	17.05%	17.00%
47	% INCREASE ON PRESENT RATE SCH REV + FUEL REV + OTHER RIDERS (L41 / (L7+L43+L44))	18.75%	18.28%	14.69%	26.12%	#DIV/0!	15.89%	15.86%
48	TOTAL REVENUE REQUIREMENT (b) (L8+L42+L43+L44)	\$66,366,598	\$60,701,265	\$966,056	\$4,699,278	\$0	\$19,349,090	\$18,102,554

Supporting Schedules

- (a) G-2
- (b) Schedule E-11 1 E-11 2
- (c) G-3
- (d) C-5

LN NO.	DESCRIPTION	8 GEN. SVC STANDARD S/L-2	9 GEN. SVC. STANDARD S/L-3	10 GEN. SVC. STANDARD S/L-5	11 TOTAL COMMERCIAL TOU	12 GEN. SVC. TOU S/L-5	13 GEN. SVC. VPP S/L-5	14 TOTAL MUNICIPAL PUMPING
		Cols.(12,13,14,&17)					Col. 15 + 16	
<b>RATE BASE (a)</b>								
1	GROSS PLANT IN SERVICE	\$0	\$162,194	\$84,345,734	\$6,644,740	\$1,005,169	\$4,080,059	\$673,893
2	ACCUMULATED DEPRECIATION	\$0	\$58,283	\$32,737,754	\$2,456,887	\$382,336	\$1,562,476	\$226,757
3	TOTAL NET PLANT (L1-L2)	\$0	\$103,911	\$51,607,980	\$4,187,853	\$622,833	\$2,517,582	\$447,136
4	WORKING CAPITAL ASSETS	\$0	\$9,738	\$4,907,574	\$353,683	\$63,022	\$214,338	\$36,628
5	OTHER RATE BASE ITEMS	\$0	\$1,200	\$986,111	\$64,019	\$10,709	\$47,974	\$2,831
6	TOTAL RATE BASE (L3+L4+L5) (A)	\$0	\$114,849	\$57,501,664	\$4,605,555	\$696,564	\$2,779,895	\$486,595
<b>NON-FUEL OPERATING REVENUES</b>								
7	PRESENT RATE SCHEDULE/CLASS REVENUES (b)	\$0	\$18,363	\$9,389,622	\$576,004	\$125,817	\$331,223	\$61,436
8	OTHER OPERATING REVENUES	\$0	\$88	\$52,831	\$3,953	\$382	\$2,805	\$373
9	TOTAL OPERATING REVENUES (L7+L8) (A)	\$0	\$18,451	\$9,442,453	\$579,957	\$126,199	\$334,028	\$61,809
<b>EXPENSES (c)</b>								
10	OPERATION AND MAINTENANCE EXPENSE							
11	PRODUCTION	\$0	\$1,508	\$1,126,136	\$74,890	\$12,887	\$55,256	\$3,605
12	TRANSMISSION & REGIONAL MARKET	\$0	\$302	\$171,358	\$11,828	\$2,014	\$8,537	\$672
13	DISTRIBUTION	\$0	\$3,662	\$1,071,077	\$98,313	\$12,270	\$51,546	\$15,732
14	CUSTOMER ACCOUNTS	\$0	\$460	\$246,756	\$13,035	\$3,016	\$7,469	\$1,703
15	CUSTOMER SERVICES AND INFORMATIONAL	\$0	\$126	\$106,657	\$5,392	\$1,268	\$3,061	\$731
16	SALES	\$0	\$46	\$36,438	\$1,851	\$441	\$1,078	\$217
17	ADMINISTRATIVE AND GENERAL	\$0	\$3,206	\$1,493,193	\$108,941	\$17,490	\$66,674	\$12,227
18	TOTAL OPERATION AND MAINTENANCE EXPENSE (Sum L11 thru L17)	\$0	\$9,310	\$4,251,614	\$314,250	\$49,385	\$193,622	\$34,887
19	DEPRECIATION & AMORTIZATION EXPENSE	\$0	\$6,263	\$2,552,874	\$196,862	\$30,662	\$122,491	\$19,862
20	TAXES OTHER THAN INCOME TAXES	\$0	\$1,495	\$746,148	\$57,431	\$9,107	\$36,097	\$5,577
21	FEDERAL & STATE INCOME TAXES	\$0	(\$1,346)	(\$72,366)	(\$88,173)	\$4,150	(\$53,389)	(\$6,449)
22	TOTAL EXPENSES (Sum L18 thru L21) (A)	\$0	\$15,722	\$7,478,270	\$500,370	\$93,305	\$298,821	\$53,878
23	OPERATING INCOME (L9-L22)	\$0	\$2,729	\$1,964,183	\$79,587	\$32,894	\$35,207	\$7,931
24	EARNED RETURN ON RATE BASE (L23 / L6)	#DIV/0!	2.3758%	3.4159%	1.7281%	4.7223%	1.2665%	1.6300%
<b>COST OF SERVICE REVENUE REQUIREMENT</b>								
25	REQUIRED RETURN ON RATE BASE GIVEN EQUAL RATES OF RETURN	6.010%	6.010%	6.010%	6.010%	6.010%	6.010%	6.010%
26	REQUIRED OPERATING INCOME (L6*L25)	\$0	\$6,902	\$3,455,850	\$276,794	\$41,863	\$167,072	\$29,244
27	INCOME DEFICIENCY / (SURPLUS) (L26-L23)	\$0	\$4,174	\$1,491,667	\$197,207	\$8,970	\$131,865	\$21,313
28	REVENUE CONVERSION FACTOR (d) (A)	1.649038	1.649038	1.649038	1.649038	1.649038	1.649038	1.649038
29	REVENUE DEFICIENCY / (SURPLUS) (L27*L28)	\$0	\$6,883	\$2,459,816	\$325,202	\$14,791	\$217,450	\$35,146
30	RATE SCHEDULE REVENUE REQUIREMENT (L7+L29)	\$0	\$25,246	\$11,849,438	\$901,206	\$140,608	\$548,673	\$96,582
31	FUEL REVENUES @ PRESENT RATES (b)	\$0	\$11,763	\$5,110,119	\$409,132	\$84,267	\$266,566	\$31,967
32	OTHER RIDERS @ PRESENT RATES (b)	\$0	\$2,273	\$1,046,831	\$82,569	\$17,420	\$55,380	\$5,280
33	% INCREASE ON PRESENT RATE SCHEDULE REVENUE (L29 / L7)	#DIV/0!	37.48%	26.20%	56.46%	11.76%	65.65%	57.21%
34	% INCREASE ON PRESENT RATE SCH REV + FUEL REV (L29 / (L7+L31))	#DIV/0!	22.85%	16.96%	33.01%	7.04%	36.38%	37.63%
35	% INCREASE ON PRESENT RATE SCH REV + FUEL REV + OTHER RIDERS (L29 / (L7+L31+L32))	#DIV/0!	21.24%	15.82%	30.46%	6.50%	33.29%	35.61%
36	TOTAL REVENUE REQUIREMENT (b) (L8+L30+L31+L32)	\$0	\$39,370	\$18,059,219	\$1,396,860	\$242,677	\$873,424	\$134,202
<b>PROPOSED REVENUE REQUIREMENT</b>								
37	PROPOSED RETURN ON RATE BASE	0.000%	5.021%	6.016%	4.031%	6.085%	3.930%	4.095%
38	REQUIRED OPERATING INCOME (L6*L37)	\$0	\$5,766	\$3,459,391	\$185,635	\$42,383	\$109,241	\$19,928
39	INCOME DEFICIENCY / (SURPLUS) (L38-L23)	\$0	\$3,038	\$1,495,208	\$106,049	\$9,489	\$74,035	\$11,997
40	REVENUE CONVERSION FACTOR (d) (A)	1.649038	1.649038	1.649038	1.649038	1.649038	1.649038	1.649038
41	REVENUE DEFICIENCY / (SURPLUS) (L39*L40)	\$0	\$5,009	\$2,465,654	\$174,878	\$15,647	\$122,086	\$19,783
42	RATE SCHEDULE REVENUE REQUIREMENT (L7+L41)	\$0	\$23,372	\$11,855,276	\$750,882	\$141,464	\$453,309	\$81,219
43	FUEL REVENUES @ PRESENT RATES (b)	\$0	\$11,763	\$5,110,119	\$409,132	\$84,267	\$266,566	\$31,967
44	OTHER RIDERS @ PRESENT RATES (b)	\$0	\$2,273	\$1,046,831	\$82,569	\$17,420	\$55,380	\$5,280
45	% INCREASE ON PRESENT RATE SCHEDULE REVENUE (L41 / L7)	#DIV/0!	27.28%	26.26%	30.36%	12.44%	36.86%	32.20%
46	% INCREASE ON PRESENT RATE SCH REV + FUEL REV (L41 / (L7+L43))	#DIV/0!	16.63%	17.00%	17.75%	7.45%	20.42%	21.18%
47	% INCREASE ON PRESENT RATE SCH REV + FUEL REV + OTHER RIDERS (L41 / (L7+L43+L44))	#DIV/0!	15.46%	15.86%	16.38%	6.88%	18.69%	20.05%
48	TOTAL REVENUE REQUIREMENT (b) (L8+L42+L43+L44)	\$0	\$37,496	\$18,065,057	\$1,246,536	\$243,533	\$778,060	\$118,839

Supporting Schedules

- (a) G-2
- (b) Schedule E-11.1 E-11.2
- (c) G-3
- (d) C-5

LN NO.	DESCRIPTION	15 MUNICIPAL PUMPING S/L-4	16 MUNICIPAL PUMPING S/L-5	17 ATHLETIC FIELD S/L-5	18 TOTAL POWER & LIGHT Col. 19 + 26	19 TOTAL PWR & LGHT STANDARD Col. 20 thru 23	20 PWR & LGHT STANDARD S/L-1	21 PWR & LGHT STANDARD S/L-2
<b>RATE BASE (a)</b>								
1	GROSS PLANT IN SERVICE	\$0	\$673,893	\$885,619	\$364,084,549	\$222,219,185	\$0	\$8,424,430
2	ACCUMULATED DEPRECIATION	\$0	\$226,757	\$285,318	\$139,326,197	\$83,729,208	\$0	\$3,348,942
3	TOTAL NET PLANT (L1-L2)	\$0	\$447,136	\$600,301	\$224,758,352	\$138,489,976	\$0	\$5,075,488
4	WORKING CAPITAL ASSETS	\$0	\$36,628	\$39,695	\$23,020,798	\$13,465,426	\$0	\$559,948
5	OTHER RATE BASE ITEMS	\$0	\$2,831	\$2,505	\$4,460,007	\$2,503,526	\$0	\$127,534
6	TOTAL RATE BASE (L3+L4+L5) (A)	\$0	\$486,595	\$642,502	\$252,239,158	\$154,458,928	\$0	\$5,762,971
<b>NON-FUEL OPERATING REVENUES</b>								
7	PRESENT RATE SCHEDULE/CLASS REVENUES (b)	\$0	\$61,436	\$57,528	\$45,716,472	\$26,778,157	\$0	\$1,142,159
8	OTHER OPERATING REVENUES	\$0	\$373	\$393	\$113,486	\$75,010	\$0	\$1,185
9	TOTAL OPERATING REVENUES (L7+L8) (A)	\$0	\$61,809	\$57,921	\$45,829,958	\$26,853,167	\$0	\$1,143,344
<b>EXPENSES (c)</b>								
10	OPERATION AND MAINTENANCE EXPENSE							
11	PRODUCTION	\$0	\$3,605	\$3,142	\$5,490,352	\$3,022,610	\$0	\$157,917
12	TRANSMISSION & REGIONAL MARKET	\$0	\$672	\$605	\$838,206	\$484,645	\$0	\$25,727
13	DISTRIBUTION	\$0	\$15,732	\$18,765	\$3,425,181	\$2,508,178	\$0	\$17,527
14	CUSTOMER ACCOUNTS	\$0	\$1,703	\$848	\$45,963	\$37,030	\$0	\$480
15	CUSTOMER SERVICES AND INFORMATIONAL	\$0	\$731	\$331	\$11,754	\$10,806	\$0	\$34
16	SALES	\$0	\$217	\$114	\$115,553	\$98,261	\$0	\$865
17	ADMINISTRATIVE AND GENERAL	\$0	\$12,227	\$12,551	\$5,454,648	\$3,378,063	\$0	\$112,441
18	TOTAL OPERATION AND MAINTENANCE EXPENSE (Sum L11 thru L17)	\$0	\$34,887	\$36,355	\$15,381,657	\$9,539,594	\$0	\$314,991
19	DEPRECIATION & AMORTIZATION EXPENSE	\$0	\$19,862	\$23,847	\$10,977,665	\$6,623,556	\$0	\$253,380
20	TAXES OTHER THAN INCOME TAXES	\$0	\$5,577	\$6,650	\$3,378,247	\$2,002,228	\$0	\$82,978
21	FEDERAL & STATE INCOME TAXES	\$0	(\$6,449)	(\$12,485)	\$2,152,644	\$1,047,377	\$0	\$89,038
22	TOTAL EXPENSES (Sum L18 thru L21) (A)	\$0	\$53,878	\$54,366	\$31,890,212	\$19,212,755	\$0	\$740,387
23	OPERATING INCOME (L9-L22)	\$0	\$7,931	\$3,555	\$13,939,746	\$7,640,412	\$0	\$402,957
24	EARNED RETURN ON RATE BASE (L23 / L6)	#DIV/0!	1.6300%	0.5532%	5.5264%	4.9466%	#DIV/0!	6.9922%
<b>COST OF SERVICE REVENUE REQUIREMENT</b>								
25	REQUIRED RETURN ON RATE BASE GIVEN EQUAL RATES OF RETURN	6.010%	6.010%	6.010%	6.010%	6.010%	6.010%	6.010%
26	REQUIRED OPERATING INCOME (L6*L25)	\$0	\$29,244	\$38,614	\$15,159,573	\$9,282,982	\$0	\$346,355
27	INCOME DEFICIENCY / (SURPLUS) (L26-L23)	\$0	\$21,313	\$35,060	\$1,219,827	\$1,642,569	\$0	(\$56,602)
28	REVENUE CONVERSION FACTOR (d) (A)	1.649038	1.649038	1.649038	1.649038	1.649038	1.649038	1.649038
29	REVENUE DEFICIENCY / (SURPLUS) (L27*L28)	\$0	\$35,146	\$57,815	\$2,011,542	\$2,708,659	\$0	(\$93,339)
30	RATE SCHEDULE REVENUE REQUIREMENT (L7+L29)	\$0	\$96,582	\$115,343	\$47,728,014	\$29,486,816	\$0	\$1,048,820
31	FUEL REVENUES @ PRESENT RATES (b)	\$0	\$31,967	\$26,332	\$39,957,485	\$19,569,550	\$0	\$1,068,061
32	OTHER RIDERS @ PRESENT RATES (b)	\$0	\$5,280	\$4,489	\$5,313,588	\$3,190,596	\$0	\$93,315
33	% INCREASE ON PRESENT RATE SCHEDULE REVENUE (L29 / L7)	#DIV/0!	57.21%	100.50%	4.40%	10.12%	#DIV/0!	-8.17%
34	% INCREASE ON PRESENT RATE SCH REV + FUEL REV (L29 / (L7+L31))	#DIV/0!	37.63%	88.94%	2.35%	5.84%	#DIV/0!	-4.22%
35	% INCREASE ON PRESENT RATE SCH REV + FUEL REV + OTHER RIDERS (L29 / (L7+L31+L32))	#DIV/0!	35.61%	65.44%	2.21%	5.47%	#DIV/0!	-4.05%
36	TOTAL REVENUE REQUIREMENT (b) (L8+L30+L31+L32)	\$0	\$134,202	\$146,557	\$93,112,573	\$52,321,972	\$0	\$2,211,381
<b>PROPOSED REVENUE REQUIREMENT</b>								
37	PROPOSED RETURN ON RATE BASE	0.000%	4.095%	2.192%	6.373%	6.067%	0.000%	7.011%
38	REQUIRED OPERATING INCOME (L6*L37)	\$0	\$19,928	\$14,083	\$16,074,958	\$9,370,553	\$0	\$404,050
39	INCOME DEFICIENCY / (SURPLUS) (L38-L23)	\$0	\$11,997	\$10,529	\$2,135,212	\$1,730,141	\$0	\$1,093
40	REVENUE CONVERSION FACTOR (d) (A)	1.649038	1.649038	1.649038	1.649038	1.649038	1.649038	1.649038
41	REVENUE DEFICIENCY / (SURPLUS) (L39*L40)	\$0	\$19,783	\$17,362	\$3,521,046	\$2,853,068	\$0	\$1,802
42	RATE SCHEDULE REVENUE REQUIREMENT (L7+L41)	\$0	\$81,219	\$74,890	\$49,237,518	\$29,631,225	\$0	\$1,143,961
43	FUEL REVENUES @ PRESENT RATES (b)	\$0	\$31,967	\$26,332	\$39,957,485	\$19,569,550	\$0	\$1,068,061
44	OTHER RIDERS @ PRESENT RATES (b)	\$0	\$5,280	\$4,489	\$5,313,588	\$3,190,596	\$0	\$93,315
45	% INCREASE ON PRESENT RATE SCHEDULE REVENUE (L41 / L7)	#DIV/0!	32.20%	30.18%	7.70%	10.65%	#DIV/0!	0.16%
46	% INCREASE ON PRESENT RATE SCH REV + FUEL REV (L41 / (L7+L43))	#DIV/0!	21.18%	20.70%	4.11%	6.16%	#DIV/0!	0.08%
47	% INCREASE ON PRESENT RATE SCH REV + FUEL REV + OTHER RIDERS (L41 / (L7+L43+L44))	#DIV/0!	20.05%	19.65%	3.87%	5.76%	#DIV/0!	0.08%
48	TOTAL REVENUE REQUIREMENT (b) (L8+L42+L43+L44)	\$0	\$118,839	\$106,104	\$94,622,077	\$52,466,381	\$0	\$2,306,522

LN NO.	DESCRIPTION	22 PWR & LGHT STANDARD SL-3	23 PWR & LGHT STANDARD DISTRIBUTION Col. 24 + 25	24 PWR & LGHT STANDARD SL-4	25 PWR & LGHT STANDARD SL-5	26 TOTAL PWR & LGHT TOU Col. 27 thru 30	27 PWR & LGHT TOU SL-1	28 PWR & LGHT TOU SL-2
<b>RATE BASE (a)</b>								
1	GROSS PLANT IN SERVICE	\$58,522,075	\$155,272,679	\$850,323	\$154,422,356	\$141,865,365	\$50,802,026	\$7,711,509
2	ACCUMULATED DEPRECIATION	\$23,037,053	\$57,343,213	\$317,422	\$57,025,790	\$55,596,989	\$20,651,656	\$3,074,796
3	TOTAL NET PLANT (L1-L2)	\$35,485,022	\$97,929,467	\$532,901	\$97,396,566	\$86,268,376	\$30,150,370	\$4,636,713
4	WORKING CAPITAL ASSETS	\$3,848,937	\$9,056,540	\$59,177	\$8,997,363	\$9,555,373	\$3,711,222	\$570,647
5	OTHER RATE BASE ITEMS	\$738,290	\$1,637,701	\$9,648	\$1,628,053	\$1,956,481	\$866,739	\$121,327
6	TOTAL RATE BASE (L3+L4+L5) (A)	\$40,072,249	\$108,623,708	\$601,727	\$108,021,982	\$97,780,230	\$34,728,332	\$5,328,687
<b>NON-FUEL OPERATING REVENUES</b>								
7	PRESENT RATE SCHEDULE/CLASS REVENUES (b)	\$7,634,630	\$18,001,368	\$155,781	\$17,845,587	\$18,938,315	\$7,321,415	\$1,234,162
8	OTHER OPERATING REVENUES	\$22,470	\$51,355	\$511	\$50,844	\$38,476	\$7,597	\$1,281
9	TOTAL OPERATING REVENUES (L7+L8) (A)	\$7,657,100	\$18,052,723	\$156,292	\$17,896,431	\$18,976,791	\$7,329,012	\$1,235,443
<b>EXPENSES (c)</b>								
10	OPERATION AND MAINTENANCE EXPENSE							
11	PRODUCTION	\$909,493	\$1,955,200	\$10,678	\$1,944,522	\$2,467,742	\$1,116,745	\$155,065
12	TRANSMISSION & REGIONAL MARKET	\$151,074	\$307,844	\$1,109	\$306,735	\$353,560	\$126,768	\$23,454
13	DISTRIBUTION	\$658,428	\$1,832,223	\$16,614	\$1,815,609	\$917,003	\$1,242	\$4,984
14	CUSTOMER ACCOUNTS	\$2,872	\$33,677	\$91	\$33,587	\$8,933	\$2,675	\$424
15	CUSTOMER SERVICES AND INFORMATIONAL	\$377	\$10,395	\$23	\$10,372	\$948	\$23	\$11
16	SALES	\$6,930	\$90,467	\$260	\$90,207	\$17,292	\$4,005	\$734
17	ADMINISTRATIVE AND GENERAL	\$951,332	\$2,314,291	\$16,390	\$2,297,901	\$2,078,585	\$690,579	\$105,109
18	TOTAL OPERATION AND MAINTENANCE EXPENSE (Sum L11 thru L17)	\$2,680,506	\$6,544,096	\$45,164	\$6,498,932	\$5,842,063	\$1,942,037	\$289,781
19	DEPRECIATION & AMORTIZATION EXPENSE	\$1,772,798	\$4,597,377	\$25,423	\$4,571,954	\$4,354,109	\$1,621,242	\$240,435
20	TAXES OTHER THAN INCOME TAXES	\$562,372	\$1,356,878	\$7,006	\$1,349,873	\$1,376,019	\$516,566	\$78,766
21	FEDERAL & STATE INCOME TAXES	\$359,763	\$598,576	\$26,535	\$572,041	\$1,105,267	\$524,829	\$145,663
22	TOTAL EXPENSES (Sum L18 thru L21) (A)	\$5,375,439	\$13,096,928	\$104,128	\$12,992,800	\$12,677,457	\$4,604,675	\$754,645
23	OPERATING INCOME (L9-L22)	\$2,281,661	\$4,955,795	\$52,164	\$4,903,631	\$6,299,334	\$2,724,337	\$480,798
24	EARNED RETURN ON RATE BASE (L23 / L6)	5.6939%	4.5624%	8.6891%	4.5395%	6.4423%	7.8447%	9.0228%
<b>COST OF SERVICE REVENUE REQUIREMENT</b>								
25	REQUIRED RETURN ON RATE BASE GIVEN EQUAL RATES OF RETURN	6.010%	6.010%	6.010%	6.010%	6.010%	6.010%	6.010%
26	REQUIRED OPERATING INCOME (L6*L25)	\$2,408,342	\$6,528,285	\$36,164	\$6,492,121	\$5,876,592	\$2,087,173	\$320,254
27	INCOME DEFICIENCY / (SURPLUS) (L26-L23)	\$126,681	\$1,572,490	(\$16,000)	\$1,588,490	(\$422,742)	(\$637,164)	(\$160,544)
28	REVENUE CONVERSION FACTOR (d) (A)	1.649038	1.649038	1.649038	1.649038	1.649038	1.649038	1.649038
29	REVENUE DEFICIENCY / (SURPLUS) (L27*L28)	\$208,903	\$2,593,096	(\$26,385)	\$2,619,481	(\$697,117)	(\$1,050,708)	(\$264,743)
30	RATE SCHEDULE REVENUE REQUIREMENT (L7+L29)	\$7,843,533	\$20,594,464	\$129,396	\$20,465,068	\$18,241,198	\$6,270,707	\$969,419
31	FUEL REVENUES @ PRESENT RATES (b)	\$6,186,848	\$12,314,641	\$28,912	\$12,285,729	\$20,387,935	\$10,673,310	\$1,196,431
32	OTHER RIDERS @ PRESENT RATES (b)	\$964,061	\$2,133,220	\$6,647	\$2,126,573	\$2,122,992	\$431,737	\$209,031
33	% INCREASE ON PRESENT RATE SCHEDULE REVENUE (L29 / L7)	2.74%	14.40%	-16.94%	14.68%	-3.68%	-14.35%	-21.45%
34	% INCREASE ON PRESENT RATE SCH REV + FUEL REV (L29 / (L7+L31))	1.51%	8.55%	-14.29%	8.69%	-1.77%	-5.84%	-10.89%
35	% INCREASE ON PRESENT RATE SCH REV + FUEL REV + OTHER RIDERS (L29 / (L7+L31+L32))	1.41%	7.99%	-13.79%	8.12%	-1.68%	-5.70%	-10.03%
36	TOTAL REVENUE REQUIREMENT (b) (L8+L30+L31+L32)	\$15,016,912	\$35,093,680	\$165,466	\$34,928,214	\$40,790,601	\$17,383,351	\$2,376,182
<b>PROPOSED REVENUE REQUIREMENT</b>								
37	PROPOSED RETURN ON RATE BASE	6.020%	6.034%	8.825%	6.018%	6.857%	7.868%	8.859%
38	REQUIRED OPERATING INCOME (L6*L37)	\$2,412,302	\$6,554,201	\$53,101	\$6,501,100	\$6,704,405	\$2,732,589	\$472,066
39	INCOME DEFICIENCY / (SURPLUS) (L38-L23)	\$130,642	\$1,598,406	\$937	\$1,597,469	\$405,071	\$8,253	(\$8,732)
40	REVENUE CONVERSION FACTOR (d) (A)	1.649038	1.649038	1.649038	1.649038	1.649038	1.649038	1.649038
41	REVENUE DEFICIENCY / (SURPLUS) (L39*L40)	\$215,433	\$2,635,833	\$1,545	\$2,634,288	\$667,978	\$13,609	(\$14,400)
42	RATE SCHEDULE REVENUE REQUIREMENT (L7+L41)	\$7,850,063	\$20,637,201	\$157,326	\$20,479,875	\$19,606,293	\$7,335,024	\$1,219,762
43	FUEL REVENUES @ PRESENT RATES (b)	\$6,186,848	\$12,314,641	\$28,912	\$12,285,729	\$20,387,935	\$10,673,310	\$1,196,431
44	OTHER RIDERS @ PRESENT RATES (b)	\$964,061	\$2,133,220	\$6,647	\$2,126,573	\$2,122,992	\$431,737	\$209,031
45	% INCREASE ON PRESENT RATE SCHEDULE REVENUE (L41 / L7)	2.82%	14.64%	0.99%	14.76%	3.53%	0.19%	-1.17%
46	% INCREASE ON PRESENT RATE SCH REV + FUEL REV (L41 / (L7+L43))	1.56%	8.69%	0.84%	8.74%	1.70%	0.08%	-0.59%
47	% INCREASE ON PRESENT RATE SCH REV + FUEL REV + OTHER RIDERS (L41 / (L7+L43+L44))	1.46%	8.12%	0.81%	8.17%	1.61%	0.07%	-0.55%
48	TOTAL REVENUE REQUIREMENT (b) (L8+L42+L43+L44)	\$15,023,442	\$35,136,417	\$193,396	\$34,943,021	\$42,155,696	\$18,447,668	\$2,626,505

Supporting Schedules

- (a) G-2
- (b) Schedule E-11.1 E-11.2
- (c) G-3
- (d) C-5

LN NO.	DESCRIPTION	29 PWR & LGHT TOU SA-3	30 PWR & LGHT TOU DISTRIBUTION Col. 31 + 32	31 PWR & LGHT TOU SA-4	32 PWR & LGHT TOU SA-5	33 TOTAL LIGHTING Col. 34 + 35	34 MUNICIPAL LIGHTING SA-5	35 OUTDOOR SEC. LGHT SA-5
<u>RATE BASE (a)</u>								
1	GROSS PLANT IN SERVICE	\$53,655,194	\$29,696,636	\$0	\$29,696,636	\$23,992,871	\$8,271,607	\$15,721,263
2	ACCUMULATED DEPRECIATION	\$21,066,692	\$10,803,845	\$0	\$10,803,845	\$9,335,648	\$3,226,093	\$6,109,556
3	TOTAL NET PLANT (L1-L2)	\$32,588,502	\$18,892,791	\$0	\$18,892,791	\$14,657,222	\$5,045,515	\$9,611,708
4	WORKING CAPITAL ASSETS	\$3,532,663	\$1,740,841	\$0	\$1,740,841	\$960,607	\$330,327	\$630,279
5	OTHER RATE BASE ITEMS	\$672,471	\$295,945	\$0	\$295,945	\$66,438	\$20,824	\$45,614
6	TOTAL RATE BASE (L3+L4+L5) (A)	\$36,793,635	\$20,929,576	\$0	\$20,929,576	\$15,684,267	\$5,396,666	\$10,287,601
<u>NON-FUEL OPERATING REVENUES</u>								
7	PRESENT RATE SCHEDULE/CLASS REVENUES (b)	\$7,017,739	\$3,364,999	\$0	\$3,364,999	\$3,084,768	\$1,096,680	\$1,988,088
8	OTHER OPERATING REVENUES	\$9,237	\$9,219	\$0	\$9,219	\$5,483	\$1,832	\$3,651
9	TOTAL OPERATING REVENUES (L7+L8) (A)	\$7,038,118	\$3,374,218	\$0	\$3,374,218	\$3,090,251	\$1,098,512	\$1,991,739
<u>EXPENSES (c)</u>								
10	OPERATION AND MAINTENANCE EXPENSE							
11	PRODUCTION	\$829,816	\$366,116	\$0	\$366,116	\$85,819	\$26,897	\$58,922
12	TRANSMISSION & REGIONAL MARKET	\$143,441	\$59,897	\$0	\$59,897	\$8,445	\$2,663	\$5,782
13	DISTRIBUTION	\$591,746	\$319,030	\$0	\$319,030	\$106,431	\$33,633	\$72,798
14	CUSTOMER ACCOUNTS	\$3,024	\$2,811	\$0	\$2,811	\$583	\$583	\$0
15	CUSTOMER SERVICES AND INFORMATIONAL	\$286	\$628	\$0	\$628	\$297	\$297	\$0
16	SALES	\$5,895	\$6,658	\$0	\$6,658	\$1,688	\$649	\$1,039
17	ADMINISTRATIVE AND GENERAL	\$867,237	\$413,660	\$0	\$413,660	\$143,859	\$47,672	\$96,288
18	TOTAL OPERATION AND MAINTENANCE EXPENSE (Sum L11 thru L17)	\$2,441,445	\$1,168,800	\$0	\$1,168,800	\$347,122	\$112,293	\$234,829
19	DEPRECIATION & AMORTIZATION EXPENSE	\$1,625,633	\$866,799	\$0	\$866,799	\$1,158,580	\$398,564	\$760,017
20	TAXES OTHER THAN INCOME TAXES	\$518,223	\$262,463	\$0	\$262,463	\$153,136	\$52,117	\$101,019
21	FEDERAL & STATE INCOME TAXES	\$240,168	\$94,606	\$0	\$94,606	\$420,511	\$165,028	\$255,482
22	TOTAL EXPENSES (Sum L18 thru L21) (A)	\$4,925,469	\$2,392,668	\$0	\$2,392,668	\$2,079,349	\$728,002	\$1,351,347
23	OPERATING INCOME (L9-L22)	\$2,112,649	\$981,550	\$0	\$981,550	\$1,010,902	\$370,510	\$640,392
24	EARNED RETURN ON RATE BASE (L23 / L6)	5.7419%	4.6898%	#DIV/0!	4.6898%	6.4453%	6.8655%	6.2249%
<u>COST OF SERVICE REVENUE REQUIREMENT</u>								
25	REQUIRED RETURN ON RATE BASE GIVEN EQUAL RATES OF RETURN	6.010%	6.010%	6.010%	6.010%	6.010%	6.010%	6.010%
26	REQUIRED OPERATING INCOME (L6*L25)	\$2,211,297	\$1,257,868	\$0	\$1,257,868	\$942,624	\$324,340	\$618,285
27	INCOME DEFICIENCY / (SURPLUS) (L26-L23)	\$98,648	\$276,318	\$0	\$276,318	(\$68,277)	(\$46,170)	(\$22,107)
28	REVENUE CONVERSION FACTOR (d) (A)	1.649038	1.649038	1.649038	1.649038	1.649038	1.649038	1.649038
29	REVENUE DEFICIENCY / (SURPLUS) (L27*L28)	\$162,676	\$455,659	\$0	\$455,659	(\$112,592)	(\$76,137)	(\$36,455)
30	RATE SCHEDULE REVENUE REQUIREMENT (L7+L29)	\$7,180,414	\$3,820,658	\$0	\$3,820,658	\$2,972,176	\$1,020,543	\$1,951,633
31	FUEL REVENUES @ PRESENT RATES (b)	\$5,720,732	\$2,797,462	\$0	\$2,797,462	\$759,907	\$238,196	\$521,711
32	OTHER RIDERS @ PRESENT RATES (b)	\$1,068,483	\$413,741	\$0	\$413,741	\$97,156	\$30,454	\$66,702
33	% INCREASE ON PRESENT RATE SCHEDULE REVENUE (L29 / L7)	2.32%	13.54%	#DIV/0!	13.54%	-3.65%	-6.94%	-1.83%
34	% INCREASE ON PRESENT RATE SCH REV + FUEL REV (L29 / (L7+L31))	1.28%	7.39%	#DIV/0!	7.39%	-2.93%	-5.70%	-1.45%
35	% INCREASE ON PRESENT RATE SCH REV + FUEL REV + OTHER RIDERS (L29 / (L7+L31+L32))	1.18%	6.93%	#DIV/0!	6.93%	-2.86%	-5.58%	-1.41%
36	TOTAL REVENUE REQUIREMENT (b) (L8+L30+L31+L32)	\$13,990,008	\$7,041,080	\$0	\$7,041,080	\$3,834,722	\$1,291,025	\$2,543,697
<u>PROPOSED REVENUE REQUIREMENT</u>								
37	PROPOSED RETURN ON RATE BASE	6.085%	6.025%	0.000%	6.025%	6.453%	6.869%	6.235%
38	REQUIRED OPERATING INCOME (L6*L37)	\$2,238,837	\$1,260,913	\$0	\$1,260,913	\$1,012,114	\$370,704	\$641,410
39	INCOME DEFICIENCY / (SURPLUS) (L38-L23)	\$126,188	\$279,363	\$0	\$279,363	\$1,212	\$194	\$1,018
40	REVENUE CONVERSION FACTOR (d) (A)	1.649038	1.649038	1.649038	1.649038	1.649038	1.649038	1.649038
41	REVENUE DEFICIENCY / (SURPLUS) (L39*L40)	\$208,088	\$460,681	\$0	\$460,681	\$1,999	\$320	\$1,679
42	RATE SCHEDULE REVENUE REQUIREMENT (L7+L41)	\$7,225,827	\$3,825,680	\$0	\$3,825,680	\$3,086,767	\$1,097,000	\$1,989,767
43	FUEL REVENUES @ PRESENT RATES (b)	\$5,720,732	\$2,797,462	\$0	\$2,797,462	\$759,907	\$238,196	\$521,711
44	OTHER RIDERS @ PRESENT RATES (b)	\$1,068,483	\$413,741	\$0	\$413,741	\$97,156	\$30,454	\$66,702
45	% INCREASE ON PRESENT RATE SCHEDULE REVENUE (L41 / L7)	2.97%	13.69%	#DIV/0!	13.69%	0.06%	0.03%	0.08%
46	% INCREASE ON PRESENT RATE SCH REV + FUEL REV (L41 / (L7+L43))	1.63%	7.48%	#DIV/0!	7.48%	0.05%	0.02%	0.07%
47	% INCREASE ON PRESENT RATE SCH REV + FUEL REV + OTHER RIDERS (L41 / (L7+L43+L44))	1.51%	7.01%	#DIV/0!	7.01%	0.05%	0.02%	0.07%
48	TOTAL REVENUE REQUIREMENT (b) (L8+L42+L43+L44)	\$14,035,421	\$7,046,102	\$0	\$7,046,102	\$3,949,313	\$1,367,482	\$2,581,831

Supporting Schedules

- (a) G-2
- (b) Schedule E-11 1 E-11 2
- (c) G-3
- (d) C-5

TAR./LN REF.	ACCT(S)/DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1 TOTAL COMPANY PRO FORMA	2 TOTAL ARK RETAIL JURISDICTION	3 TOTAL JURISDICTIONS NOT AT ISSUE
INTANGIBLE PLANT					
GP1	ACCT 301 - ORGANIZATION	SUP_OH	80,900	7,580	73,320
GP2	ACCT 302 - FRANCHISE CONSENTS (OKLA JURIS ONLY)	CUSTOMOUNTOK	2,778,385	0	2,778,385
GP3	ACCT 303 - SOFTWARE	SUP_OH	100,534,414	9,419,406	91,115,008
GP4	ACCT 303 - COMPETITIVE PAYMENTS (OKLA JURIS ONLY)	CUSTOMOUNTOK	0	0	0
GP5	TOTAL INTANGIBLE PLANT		103,393,699	9,428,985	93,964,714
PRODUCTION PLANT					
GP6	ACCTS 310 & 340 - PROD PLT LAND & LAND RIGHTS	PRODDMD	12,735,819	1,090,782	11,655,057
GP7	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS	PRODDMD	2,515,358,599	213,453,331	2,301,905,268
GP8	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS - WIND FARMS	PRODENR	900,484,696	92,695,895	807,788,801
GP9	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS - SOLAR	PRODDMDOK	6,730,377	0	6,730,377
GP10	ACCTS 312 072-312 078 - PROD PLT LESS LAND & LAND RIGHTS - COAL FUEL HANDLING EQUIP	PRODENR	34,103,993	34,397,665	299,711,328
GP11	TOTAL PRODUCTION PLANT		3,769,413,484	341,822,652	3,427,590,832
TRANSMISSION PLANT					
LAND & LAND RIGHTS					
GP12	ACCT 350 - SUBSTATIONS LAND & LAND RIGHTS	TRANSDMD	4,149,683	297,410	3,852,253
GP13	ACCT 350 - LINES LAND & LAND RIGHTS	TRANSDMD	104,502,034	7,489,765	97,012,269
GP14	ACCT 350 - LAND & LAND RIGHTS - WIND FARMS (GENERATION RADIAL TIE LINES)	PRODENR	201,920	20,788	181,134
GP15	TOTAL ACCOUNT 350		108,853,637	7,807,963	101,045,656
STRUCTURES & IMPROVEMENTS - WIND FARMS					
GP16	ACCT 352 - STRUCTURES & IMPROVEMENTS	TRANSDMD	6,092,378	436,647	5,655,729
GP17	ACCT 352 - STRUCTURES & IMPROVEMENTS - WIND FARMS	PRODENR	581,008	59,002	522,006
GP18	TOTAL ACCOUNT 352		6,674,284	496,548	6,177,736
STATION EQUIPMENT - WIND FARMS					
GP19	ACCT 353 - STATION EQUIPMENT	TRANSDMD	693,234,414	49,664,804	643,549,610
GP20	ACCT 353 - STATION EQUIPMENT - WIND FARMS	PRODENR	15,893,486	1,638,075	14,257,411
GP21	ACCT 353 - STATION EQUIPMENT - GENERATION STEP-UP TRANSFORMERS (GSU)	PRODDMD	31,542,117	2,876,664	28,665,453
GP22	ACCT 353 - STATION EQUIPMENT - WIND FARMS GENERATION STEP-UP TRANSF (GSU)	PRODENR	5,590,890	575,498	5,015,394
GP23	TOTAL ACCOUNT 353		746,260,917	54,673,040	691,587,577
TOWER & FIXTURES - SPP BASE PLAN UPGRADE					
GP24	ACCT 354 - TOWER & FIXTURES	TRANSDMD	678,669	48,641	630,028
GP25	ACCT 354 - TOWER & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMDSPP	11,132,882	911,438	10,221,444
GP26	TOTAL ACCOUNT 354		11,811,551	960,079	10,851,472
POLES & FIXTURES - SPP BASE PLAN UPGRADE					
GP27	ACCT 355 - POLES & FIXTURES	TRANSDMD	30,711,816	2,201,132	28,510,484
GP28	ACCT 355 - POLES & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMDSPP	75,168,526	6,153,972	69,014,554
GP29	ACCT 355 - POLES & FIXTURES - WIND FARMS (GENERATION RADIAL TIE LINES)	PRODENR	7,473,207	789,292	6,703,915
GP30	TOTAL ACCOUNT 355		113,353,349	9,124,396	104,228,953
OVERHEAD CONDUCTORS & DEVICES - WIND FARMS (GEN RADIAL TIE LINES)					
GP31	ACCT 356 - OVERHEAD CONDUCTORS & DEVICES	TRANSDMD	540,388,770	38,730,204	501,658,568
GP32	ACCT 356 - OVERHEAD CONDUCTORS & DEVICES - WIND FARMS (GEN RADIAL TIE LINES)	PRODENR	13,841,085	1,494,213	12,346,872
GP33	TOTAL ACCOUNT 356		554,229,855	40,134,417	513,895,438
UNDERGROUND CONDUCTOR & DEVICES					
GP34	ACCT 358 - UNDERGROUND CONDUCTOR & DEVICES	TRANSDMD	110,494	7,919	102,575
ASSET RETIREMENT COSTS - WIND FARMS					
GP35	ACCT 359 - ASSET RETIREMENT COSTS - WIND FARMS	TRANSDMD	583,057	41,932	543,125
GP36	TOTAL TRANSMISSION PLANT		1,541,678,624	113,146,292	1,428,532,332

TAB / LN REF	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1 TOTAL COMPANY PRO FORMA	2 TOTAL ARK RETAIL JURISDICTION	3 TOTAL JURISDICTIONS NOT AT ISSUE
<b>GROSS PLANT IN SERVICE</b>					
DISTRIBUTION PLANT					
SUBSTATIONS LAND & LAND RIGHTS					
GP37	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT - OKLA JURIS	DASUBSOK	0	0	0
GP38	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT - ARK JURIS	DASUBSAR	14 114	14 114	0
GP39	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT - FERC JURIS	DASUBSFC	0	0	0
GP40	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - OKLA JURIS	DISTDMOK1	7 856 003	0	7 856 003
GP41	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - ARK JURIS	DISTDMAR1	<u>1 460 903</u>	<u>1 460 366</u>	<u>4 538</u>
GP42	TOTAL SUBSTATIONS LAND & LAND RIGHTS		9 340 020	1 470 479	7 860 541
LINES LAND & LAND RIGHTS					
GP43	ACCT 360 - LINES LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - OKLA JURIS	DISTDMOK1	3 381 839	0	3 381 839
GP44	ACCT 360 - LINES LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - ARK JURIS	DISTDMAR1	<u>239 198</u>	<u>238 460</u>	<u>738</u>
GP45	TOTAL LINES LAND & LAND RIGHTS		<u>3 621 037</u>	<u>238 460</u>	<u>3 382 577</u>
GP46	TOTAL ACCOUNT 360		12 961 057	1 717 939	11 243 118
STRUCTURES & IMPROVEMENTS					
GP47	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - OKLA JURIS	DASUBSOK	0	0	0
GP48	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - ARK JURIS	DASUBSAR	9 032	9 032	0
GP49	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - FERC JURIS	DASUBSFC	0	0	0
GP50	ACCT 361 - STRUCTURES & IMPROVEMENTS - DISTRIBUTION FUNCTION - OKLA JURIS	DISTDMOK1	8 350 819	0	8 350 819
GP51	ACCT 361 - STRUCTURES & IMPROVEMENTS - DISTRIBUTION FUNCTION - ARK JURIS	DISTDMAR1	<u>1 264 725</u>	<u>1 260 322</u>	<u>3 903</u>
GP52	TOTAL ACCOUNT 361		7 624 076	1 260 354	8 354 722
STATION EQUIPMENT					
GP53	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - OKLA JURIS	DASUBSOK	0	0	0
GP54	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - ARK JURIS	DASUBSAR	1 180 820	1 180 820	0
GP55	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - FERC JURIS	DASUBSFC	0	0	0
GP56	ACCT 362 - STATION EQUIPMENT - DISTRIBUTION FUNCTION - OKLA JURIS	DISTDMOK1	547 722 701	0	547 722 701
GP57	ACCT 362 - STATION EQUIPMENT - DISTRIBUTION FUNCTION - ARK JURIS	DISTDMAR1	<u>85 185 418</u>	<u>84 984 181</u>	<u>201 227</u>
GP58	TOTAL ACCOUNT 362		614 088 739	66 164 811	547 923 928
POLES TOWERS & FIXTURES					
GP59	ACCT 364 - POLES TOWERS & FIXTURES - OKLA JURIS (DEMAND RELATED)	DISTDMOK1	288 521 851	0	288 521 851
	ACCT 364 - POLES TOWERS & FIXTURES - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK1	327 398 588	0	327 398 588
GP60	ACCT 364 - POLES TOWERS & FIXTURES - ARK JURIS (DEMAND RELATED)	DISTDMAR1	43 758 554	43 821 478	135 078
	ACCT 364 - POLES TOWERS & FIXTURES - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0
GP61	TOTAL ACCOUNT 364		639 676 773	43 821 478	506 055 295



TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (a)	1 TOTAL COMPANY PRO FORMA	2 TOTAL ARK RETAIL JURISDICTION	3 TOTAL JURISDICTIONS NOT AT ISSUE
<b>GROSS PLANT IN SERVICE</b>					
DISTRIBUTION PLANT (CONTINUED)					
GP62	OVERHEAD CONDUCTORS & DEVICES ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - OKLA JURIS (DEMAND RELATED)	DISTMDOK1	208 193 908	0	208 193 908
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK2	253 843 170	0	253 843 170
GP63	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - ARK JURIS (DEMAND RELATED)	DISTMDAR1	35 261 282	35 152 401	108 851
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0
GP64	TOTAL ACCOUNT 365		497 298 328	35 152 401	462 145 927
GP65	UNDERGROUND CONDUIT ACCT 366 - UNDERGROUND CONDUIT - OKLA JURIS (DEMAND RELATED)	DISTMDOK1	130 828 040	0	130 828 040
	ACCT 366 - UNDERGROUND CONDUIT - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK3	78 811 172	0	78 811 172
GP66	ACCT 366 - UNDERGROUND CONDUIT - ARK JURIS (DEMAND RELATED)	DISTMDAR3	17 452 458	17 452 458	0
	ACCT 366 - UNDERGROUND CONDUIT - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0
GP67	TOTAL ACCOUNT 366		228 091 670	17 452 458	209 239 212
GP68	UNDERGROUND CONDUCTOR & DEVICES ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - OKLA JURIS (DEMAND RELATED)	DISTMDOK1	481 507 200	0	481 507 200
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK4	277 732 289	0	277 732 289
GP69	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - ARK JURIS (DEMAND RELATED)	DISTMDAR3	39 830 178	39 830 178	0
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0
GP70	TOTAL ACCOUNT 367		779 069 667	39 830 178	739 239 489
GP71	LINE TRANSFORMERS ACCT 368 - LINE TRANSFORMERS - OKLA JURIS (DEMAND RELATED)	DISTMDOK2	123 905 729	0	123 905 729
	ACCT 368 - LINE TRANSFORMERS - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK5	313 460 083	0	313 460 083
GP72	ACCT 368 - LINE TRANSFORMERS - ARK JURIS (DEMAND RELATED)	DISTMDAR2	28 372 818	28 372 818	0
	ACCT 368 - LINE TRANSFORMERS - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0
GP73	TOTAL ACCOUNT 368		465 738 630	28 372 818	437 365 792
GP74	SERVICES ACCT 369 - SERVICES - OKLA JURIS	SVCDRPSOK	225 980 878	0	225 980 878
GP75	ACCT 369 - SERVICES - ARK JURIS	SVCDRPSAR	20 319 252	20 299 858	10 594
GP76	TOTAL ACCOUNT 369		246 271 128	20 299 858	225 971 470

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1 TOTAL COMPANY PRO FORMA	2 TOTAL ARK RETAIL JURISDICTION	3 TOTAL JURISDICTIONS NOT AT ISSUE
<b>GROSS PLANT IN SERVICE</b>					
DISTRIBUTION PLANT (CONTINUED)					
METERS					
GP77	ACCT 370 - METERS - OKLA JURIS	METERSOK	170,485,812	0	170,485,812
GP78	ACCT 370 - METERS - ARK JURIS	METERSAR	<u>14,058,714</u>	<u>14,058,714</u>	0
GP79	TOTAL ACCOUNT 370		184,544,526	14,058,714	170,485,812
INSTALLATIONS ON CUSTOMER PREMISES					
GP80	ACCT 371 - INSTALLATIONS ON CUSTOMER PREMISES - OKLA JURIS	CUSTCOUNTOK	60,027,002	0	60,027,002
GP81	ACCT 371 - INSTALLATIONS ON CUSTOMER PREMISES - ARK JURIS	CUSTCOUNTAR	0	0	0
GP82	TOTAL ACCOUNT 371		60,027,002	0	60,027,002
LEASED PROPERTY ON CUSTOMER PREMISES					
GP83	ACCT 372 - LEASED PROPERTY ON CUSTOMER PREMISES - OKLA JURIS	NA	0	0	0
GP84	ACCT 372 - LEASED PROPERTY ON CUSTOMER PREMISES - ARK JURIS	NA	0	0	0
GP85	TOTAL ACCOUNT 372		0	0	0
STREET LIGHT & SIGNAL SYSTEMS					
GP86	ACCT 373 - STREET LIGHT & SIGNAL SYSTEMS - OKLA JURIS	MUNLGHYOK	225,874,094	0	225,874,094
GP87	ACCT 373 - STREET LIGHT & SIGNAL SYSTEMS - ARK JURIS	MUNLGHYAR	8,169,783	8,169,783	0
GP88	ACCT 373 - SECURITY LIGHTING - OKLA JURIS	SECLGHYOK	0	0	0
GP89	ACCT 373 - SECURITY LIGHTING - ARK JURIS	SECLGHYAR	<u>11,137,939</u>	<u>11,137,939</u>	0
GP90	TOTAL ACCOUNT 373		243,181,706	17,307,702	225,874,094
GP91	TOTAL DISTRIBUTION PLANT		3,077,172,952	285,247,310	3,091,925,642
GENERAL PLANT					
GP92	ACCT 389 - LAND AND LAND RIGHTS	SUP_OM	3,214,292	301,158	2,913,134
GP93	ACCT 390 - STRUCTURES AND IMPROVEMENTS	SUP_OM	184,174,321	17,255,908	166,918,413
GP94	ACCT 391 - OFFICE FURNITURE AND EQUIPMENT	SUP_OM	22,097,147	2,070,356	20,026,791
GP95	ACCT 392 - TRANSPORTATION EQUIPMENT	SUP_OM	82,583,340	7,737,509	74,845,831
GP96	ACCT 392 - TRANSPORTATION EQUIPMENT - WIND FARMS	SUP_OM	159,453	13,060	126,397
GP97	ACCT 393 - STORES EQUIPMENT	SUP_OM	1,362,437	130,462	1,231,975
GP98	ACCT 394 - TOOLS SHOP AND GARAGE EQUIPMENT	SUP_OM	11,414,552	1,089,488	10,325,064
GP99	ACCT 395 - LABORATORY EQUIPMENT	SUP_OM	11,910,471	1,115,932	10,794,539
GP100	ACCT 396 - POWER OPERATED EQUIPMENT	SUP_OM	9,421,036	882,888	8,538,148
GP101	ACCT 397 - COMMUNICATION EQUIPMENT	SUP_OM	23,720,213	2,222,420	21,497,797
GP102	ACCT 398 - MISCELLANEOUS EQUIPMENT	SUP_OM	8,007,950	562,905	7,445,045
GP103	ACCT 399 - OTHER TANGIBLE PROPERTY	SUP_OM	0	0	0
GP104	TOTAL GENERAL PLANT		358,075,212	33,961,878	322,713,334
GP105	TOTAL PLANT		9,747,734,171	782,805,117	9,904,928,054
GP106	HOLDING COMPANY ASSETS	SUP_OM	<u>102,867,003</u>	<u>9,819,215</u>	<u>93,047,788</u>
GP107	TOTAL GROSS PLANT IN SERVICE (a)		9,850,401,174	792,424,332	9,957,076,842

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1 TOTAL COMPANY PRO FORMA	2 TOTAL ARK RETAIL JURISDICTION	3 TOTAL JURISDICTIONS NOT AT ISSUE
<b>ACCUMULATED DEPRECIATION</b>					
INTANGIBLE PLANT					
AD1	ACCT 301 - ORGANIZATION	SUP_OM	0	0	0
AD2	ACCT 302 - FRANCHISE/CONSENTS (OKLA JURIS ONLY)	CUSTCOUNTOK	1 520 058	0	1 520 058
AD3	ACCT 303 - SOFTWARE	SUP_OM	44 080 728	4 130 071	39 950 657
AD4	ACCT 303 - COMPETITIVE PAYMENTS (OKLA JURIS ONLY)	CUSTCOUNTOK	0	0	0
AD5	TOTAL INTANGIBLE PLANT		45 800 786	4 130 071	41 470 715
PRODUCTION PLANT					
AD6	ACCTS 310 & 340 - PROD PLT LAND & LAND RIGHTS	PRODDMD	709 155	60 179	648 976
AD7	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS	PRODDMD	1 435 478 782	121 814 558	1 313 662 204
AD8	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS - WIND FARMS	PRODENR	108 082 947	20 483 305	178 499 842
AD9	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS - SOLAR	PRODDMDOK	229 082	0	229 082
AD10	ACCTS 312 072-312 676 - PROD PLT LESS LAND & LAND RIGHTS - COAL FUEL HANDLING EQUIP	PRODENR	157 148 195	18 176 835	140 971 360
AD11	TOTAL PRODUCTION PLANT		1 792 548 141	159 534 877	1 634 011 264
TRANSMISSION PLANT					
LAND & LAND RIGHTS					
AD12	ACCT 350 - SUBSTATIONS LAND & LAND RIGHTS	TRANSDMD	1 058 812	118 889	1 539 923
AD13	ACCT 350 - LINES LAND & LAND RIGHTS	TRANSDMD	23 315 740	1 871 062	21 644 678
AD14	ACCT 350 - LAND & LAND RIGHTS - WIND FARMS (GENERATION RADIAL TIE LINES)	PRODENR	27 307	2 811	24 496
AD15	TOTAL ACCOUNT 350		25,001,859	1,792,762	23,209,097
AD16	ACCT 352 - STRUCTURES & IMPROVEMENTS	TRANSDMD	1 389 926	99 817	1 290 309
AD17	ACCT 352 - STRUCTURES & IMPROVEMENTS - WIND FARMS	PRODENR	47 181	4 854	42 297
AD18	TOTAL ACCOUNT 352		1 437 077	104 471	1 332 606
AD19	ACCT 353 - STATION EQUIPMENT	TRANSDMD	116 151 198	8 324 673	107 826 525
AD20	ACCT 353 - STATION EQUIPMENT - WIND FARMS	PRODENR	1 811 132	165 850	1 445 282
AD21	ACCT 353 - STATION EQUIPMENT - GENERATION STEP-UP TRANSFORMERS (GSU)	PRODDMD	12 040 750	1,021 778	11 018 972
AD22	ACCT 353 - STATION EQUIPMENT - WIND FARMS GENERATION STEP-UP TRANSF (GSU)	PRODENR	2 134 131	219 687	1 914 444
AD23	TOTAL ACCOUNT 353		131,937,211	9,731,966	122,205,223
AD24	ACCT 354 - TOWER & FIXTURES	TRANSDMD	40 807 857	2 924 740	37,883 117
AD25	ACCT 354 - TOWER & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMDSPP	912 130	74 875	837 455
AD26	TOTAL ACCOUNT 354		41 719,986	2,999,415	38,720,571
AD27	ACCT 355 - POLES & FIXTURES	TRANSDMD	114 379 313	6 197 860	106 181 633
AD28	ACCT 355 - POLES & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMDSPP	8 158 843	504 202	5 854 441
AD29	ACCT 355 - POLES & FIXTURES - WIND FARMS (GENERATION RADIAL TIE LINES)	PRODENR	1,002,577	103,205	899,372
AD30	TOTAL ACCOUNT 355		121 540 833	8,805,067	112 735 446
AD31	ACCT 356 - OVERHEAD CONDUCTORS & DEVICES	TRANSDMD	137,881,180	9 867 746	127,813 414
AD32	ACCT 356 - OVERHEAD CONDUCTORS & DEVICES - WIND FARMS (GEN RADIAL TIE LINES)	PRODENR	819 013	84 309	734 704
AD33	TOTAL ACCOUNT 356		138 500,173	9 952 056	128 548 117
AD34	ACCT 358 - UNDERGROUND CONDUCTOR & DEVICES	TRANSDMD	100 712	7 863	101 849
AD35	ACCT 359 - ASSET RETIREMENT COSTS - WIND FARMS	TRANSDMD	(150 393)	(11 424)	(147 069)
AD36	TOTAL TRANSMISSION PLANT		460,087,158	33 382 218	426 704 940

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (a)	1 TOTAL COMPANY PRO FORMA	2 TOTAL ARK RETAIL JURISDICTION	3 TOTAL JURISDICTIONS NOT AT ISSUE
<b>ACCUMULATED DEPRECIATION</b>					
DISTRIBUTION PLANT					
SUBSTATIONS LAND & LAND RIGHTS					
AD37	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT - OKLA JURIS	DASUBSOK	0	0	0
AD38	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT - ARK JURIS	DASUBSAR	0	0	0
AD39	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT - FERC JURIS	DASUBSFC	0	0	0
AD40	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - OKLA JURIS	DISTDMOOK1	0	0	0
AD41	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - ARK JURIS	DISTDMOAR1	0	0	0
AD42	TOTAL SUBSTATIONS LAND & LAND RIGHTS		0	0	0
LINES LAND & LAND RIGHTS					
AD43	ACCT 360 - LINES LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - OKLA JURIS	DISTDMOOK1	1,342,812	0	1,342,812
AD44	ACCT 360 - LINES LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - ARK JURIS	DISTDMOAR1	173,694	173,158	536
AD45	TOTAL LINES LAND & LAND RIGHTS		1,518,306	173,158	1,343,148
AD46	TOTAL ACCOUNT 360		1,518,306	173,158	1,343,148
STRUCTURES & IMPROVEMENTS					
AD47	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - OKLA JURIS	DASUBSOK	0	0	0
AD48	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - ARK JURIS	DASUBSAR	1,911	1,911	0
AD49	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - FERC JURIS	DASUBSFC	0	0	0
AD50	ACCT 361 - STRUCTURES & IMPROVEMENTS - DISTRIBUTION FUNCTION - OKLA JURIS	DISTDMOOK1	1,794,023	0	1,794,023
AD51	ACCT 361 - STRUCTURES & IMPROVEMENTS - DISTRIBUTION FUNCTION - ARK JURIS	DISTDMOAR1	275,470	274,820	650
AD52	TOTAL ACCOUNT 361		2,071,404	276,531	1,794,873
STATION EQUIPMENT					
AD53	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - OKLA JURIS	DASUBSOK	0	0	0
AD54	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - ARK JURIS	DASUBSAR	385,827	385,827	0
AD55	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - FERC JURIS	DASUBSFC	0	0	0
AD56	ACCT 362 - STATION EQUIPMENT - DISTRIBUTION FUNCTION - OKLA JURIS	DISTDMOOK1	154,220,427	0	154,220,427
AD57	ACCT 362 - STATION EQUIPMENT - DISTRIBUTION FUNCTION - ARK JURIS	DISTDMOAR1	21,514,220	21,447,806	66,414
AD58	TOTAL ACCOUNT 362		178,120,274	21,833,433	154,286,841
POLES, TOWERS & FIXTURES					
AD59	ACCT 364 - POLES, TOWERS & FIXTURES - OKLA JURIS (DEMAND RELATED)	DISTDMOOK1	98,433,523	0	98,433,523
AD60	ACCT 364 - POLES, TOWERS & FIXTURES - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK1	120,018,372	0	120,018,372
AD60	ACCT 364 - POLES, TOWERS & FIXTURES - ARK JURIS (DEMAND RELATED)	DISTDMOAR1	18,523,212	16,272,822	50,390
AD61	ACCT 364 - POLES, TOWERS & FIXTURES - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0
AD61	TOTAL ACCOUNT 364		234,773,107	16,272,822	218,500,285

TAR / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1 TOTAL COMPANY PRO FORMA	2 TOTAL ARK RETAIL JURISDICTION	3 TOTAL JURISDICTIONS NOT AT ISSUE
<b>ACCUMULATED DEPRECIATION</b>					
DISTRIBUTION PLANT (CONTINUED)					
OVERHEAD CONDUCTORS & DEVICES					
AD62	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - OKLA JURIS (DEMAND RELATED)	DISTDMOK1	68,491,272	0	68,491,272
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK2	83,508,888	0	83,508,888
AD63	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - ARK JURIS (DEMAND RELATED)	DISTMDAR1	12,817,208	12,777,841	39,587
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0
AD64	TOTAL ACCOUNT 365		164,817,368	12,777,841	152,039,727
UNDERGROUND CONDUIT					
AD65	ACCT 366 - UNDERGROUND CONDUIT - OKLA JURIS (DEMAND RELATED)	DISTDMOK1	37,782,155	0	37,782,155
	ACCT 366 - UNDERGROUND CONDUIT - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK3	22,737,074	0	22,737,074
AD66	ACCT 366 - UNDERGROUND CONDUIT - ARK JURIS (DEMAND RELATED)	DISTMDAR3	5,708,500	5,708,500	0
	ACCT 366 - UNDERGROUND CONDUIT - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0
AD67	TOTAL ACCOUNT 366		66,227,729	5,708,500	60,519,229
UNDERGROUND CONDUCTOR & DEVICES					
AD68	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - OKLA JURIS (DEMAND RELATED)	DISTDMOK1	140,513,118	0	140,513,118
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK4	84,559,951	0	84,559,951
AD69	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - ARK JURIS (DEMAND RELATED)	DISTMDAR3	11,883,970	11,883,970	0
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0
AD70	TOTAL ACCOUNT 367		236,957,037	11,883,970	225,073,067
LINE TRANSFORMERS					
AD71	ACCT 368 - LINE TRANSFORMERS - OKLA JURIS (DEMAND RELATED)	DISTDMOK2	24,443,308	0	24,443,308
	ACCT 368 - LINE TRANSFORMERS - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK5	61,637,340	0	61,637,340
AD72	ACCT 368 - LINE TRANSFORMERS - ARK JURIS (DEMAND RELATED)	DISTMDAR2	1,002,115	1,002,115	0
	ACCT 368 - LINE TRANSFORMERS - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0
AD73	TOTAL ACCOUNT 368		87,082,763	1,002,115	86,280,648
SERVICES					
AD74	ACCT 369 - SERVICES - OKLA JURIS	SVCDRPSOK	112,133,981	0	112,133,981
AD75	ACCT 369 - SERVICES - ARK JURIS	SVCDRPSAR	11,338,397	11,333,482	5,915
AD76	TOTAL ACCOUNT 369		123,472,378	11,333,482	112,139,896

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1 TOTAL COMPANY PRO FORMA	2 TOTAL ARK RETAIL JURISDICTION	3 TOTAL JURISDICTIONS NOT AT ISSUE
<b>ACCUMULATED DEPRECIATION</b>					
DISTRIBUTION PLANT (CONTINUED)					
METERS					
AD77	ACCT 370 - METERS - OKLA JURIS	METERSOK	56 081 391	0	56 081 391
AD78	ACCT 370 - METERS - ARK JURIS	METERSAR	<u>3 475 068</u>	<u>3 475 068</u>	0
AD79	TOTAL ACCOUNT 370		60 457 059	3 475 668	56 081 391
INSTALLATIONS ON CUSTOMER PREMISES					
AD80	ACCT 371 - INSTALLATIONS ON CUSTOMER PREMISES - OKLA JURIS	CUSTCOUNTOK	22 041 739	0	22 041 739
AD81	ACCT 371 - INSTALLATIONS ON CUSTOMER PREMISES - ARK JURIS	CUSTCOUNTAR	0	0	0
AD82	TOTAL ACCOUNT 371		22 041 739	0	22 041 739
LEASED PROPERTY ON CUSTOMER PREMISES					
AD83	ACCT 372 - LEASED PROPERTY ON CUSTOMER PREMISES - OKLA JURIS	NA	0	0	0
AD84	ACCT 372 - LEASED PROPERTY ON CUSTOMER PREMISES - ARK JURIS	NA	0	0	0
AD85	TOTAL ACCOUNT 372		0	0	0
STREET LIGHT & SIGNAL SYSTEMS					
AD88	ACCT 373 - STREET LIGHT & SIGNAL SYSTEMS - OKLA JURIS	MUNLGHOTOK	90 271 058	0	90 271 058
AD87	ACCT 373 - STREET LIGHT & SIGNAL SYSTEMS - ARK JURIS	MUNLGHOTAR	2 468 737	2 468 737	0
AD88A	ACCT 373 - SECURITY LIGHTING - OKLA JURIS	SECLGHOTOK	0	0	0
AD89	ACCT 373 - SECURITY LIGHTING - ARK JURIS	SECLGHOTAR	<u>4 453 067</u>	<u>4 453 067</u>	0
AD90	TOTAL ACCOUNT 373		97 191 782	6 919 804	90 271 058
AD91	TOTAL DISTRIBUTION PLANT		1,273,829,926	91,857,124	1,182,172,802
GENERAL PLANT					
AD92	ACCT 389 - LAND AND LAND RIGHTS	SUP_OM	52 451	4 914	47 537
AD93	ACCT 390 - STRUCTURES AND IMPROVEMENTS	SUP_OM	30 780 234	2 683,003	27 896,331
AD94	ACCT 391 - OFFICE FURNITURE AND EQUIPMENT	SUP_OM	78 509	7 168	69,341
AD95	ACCT 392 - TRANSPORTATION EQUIPMENT	SUP_OM	47 757 774	4,474,098	43 283,188
AD96	ACCT 392 - TRANSPORTATION EQUIPMENT - WIND FARMS	SUP_OM	80 007	7,498	72,511
AD97	ACCT 393 - STORES EQUIPMENT	SUP_OM	233 317	21 860	211 457
AD98	ACCT 394 - TOOLS, SHOP AND GARAGE EQUIPMENT	SUP_OM	2,414 846	228 238	2 188,410
AD99	ACCT 395 - LABORATORY EQUIPMENT	SUP_OM	2,298 219	215,140	2,081,079
AD100	ACCT 396 - POWER OPERATED EQUIPMENT	SUP_OM	1,969 947	147,094	1,422,853
AD101	ACCT 397 - COMMUNICATION EQUIPMENT	SUP_OM	7,585 475	710 709	6,874,766
AD102	ACCT 398 - MISCELLANEOUS EQUIPMENT	SUP_OM	3,054 633	286 199	2 768 434
AD103	ACCT 399 - OTHER TANGIBLE PROPERTY	SUP_OM	0	0	0
AD104	TOTAL GENERAL PLANT		95 001 212	8 085 305	86 015,907
AD105	TOTAL PLANT		3,867,965,223	296,889,595	3,371,275,628
AD106	HOLDING COMPANY ASSETS	SUP_OM	<u>87,385,022</u>	<u>8,187,442</u>	<u>79,198,080</u>
AD107	TOTAL ACCUMULATED DEPRECIATION (a)(c)		3,785,350,745	304,877,037	3,450,473,708

TAB	LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1 TOTAL COMPANY PRO FORMA	2 TOTAL ARK RETAIL JURISDICTION	3 TOTAL JURISDICTIONS NOT AT ISSUE
<b>MISCELLANEOUS RATE BASE (a)</b>						
<b>CONSTRUCTION WORK IN PROGRESS</b>						
GP106		ACCT 107 - CONSTRUCTION WORK IN PROGRESS				
GP106		INTANGIBLE PLANT	NA	0	0	0
GP109		PRODUCTION PLANT	NA	0	0	0
GP110		TRANSMISSION PLANT	NA	0	0	0
GP111		TRANSMISSION PLANT - SPP BASE PLAN UPGRADE	NA	0	0	0
GP112		DISTRIBUTION PLANT - OKLA	NA	0	0	0
GP113		DISTRIBUTION PLANT - ARK	NA	0	0	0
GP114		DISTRIBUTION PLANT - MISC PROJECTS	NA	0	0	0
GP115		GENERAL PLANT	NA	0	0	0
GP116		HOLDING COMPANY	NA	0	0	0
GP117		TOTAL CONSTRUCTION WORK IN PROGRESS (a)		0	0	0
<b>PLANT HELD FOR FUTURE USE</b>						
MRB1		ACCT 105 - PLANT HELD FOR FUTURE USE				
MRB1		PRODUCTION	NA	0	0	0
MRB2		TRANSMISSION	TRANSMDM	0	0	0
MRB3		DISTRIBUTION - OKLA	DISTDMDOK1	1,553,003	0	1,553,003
MRB4		DISTRIBUTION - ARK	DISTDMDAR1	0	0	0
MRB5		GENERAL PLANT	NA	0	0	0
MRB6		TOTAL PLANT HELD FOR FUTURE USE (a)		1,553,003	0	1,553,003
<b>WORKING CAPITAL ASSETS</b>						
MRB7		ACCT 151 - FUEL INVENTORY PLANT MATERIALS & OPERATING SUPPLIES	PRODENR	71,820,376	7,372,602	64,247,774
MRB8		ACCT 151 - GAS IN STORAGE PLANT MATERIALS & OPERATING SUPPLIES	PRODENR	5,060,181	813,541	5,346,840
		ACCT 151 - TOTAL PLANT MATERIALS & OPERATING SUPPLIES		77,580,557	7,996,143	69,594,414
MRB9		ACCT 154 - PRODUCTION PLANT MATERIALS & OPERATING SUPPLIES	PRODDMD	23,369,955	1,984,872	21,405,083
MRB10		ACCT 154 - TRANSMISSION PLANT MATERIALS & OPERATING SUPPLIES	TRANSMDM	2,353,995	189,713	2,185,282
MRB11		ACCT 154 - TRANSMISSION PLANT MATERIALS & OPERATING SUPPLIES - SPP BASE PLAN UPGRADE	TRANSMDMSPP	10,414,418	852,818	9,561,800
MRB12		ACCT 154 - DISTRIBUTION PLANT MATERIALS & OPERATING SUPPLIES	DISTPLT	30,341,649	2,591,278	33,750,371
MRB13		ACCT 154 - TOTAL PLANT MATERIALS & OPERATING SUPPLIES		72,500,017	5,597,481	66,902,536
MRB14		TOTAL MATERIALS & SUPPLIES		150,080,574	13,583,823	136,498,951
<b>OTHER WORKING CAPITAL</b>						
MRB15		INVESTMENT IN SUBSIDIARY ARKLAHOMA - ACCT 123	TRANSMDM	7,558,669	541,594	7,015,075
MRB16		OSM RELATED OTHER WORKING CAPITAL - ACCTS 124, 135, 143, 174, 182 & 186	SUP_OM	35,818,933	3,337,257	32,281,676
MRB17		OSM RELATED OTHER WORKING CAPITAL - ARK DIRECT ASSGN - ACCT 182	ARK_OM	7,560,858	7,560,860	0
MRB18		PLANT RELATED OTHER WORKING CAPITAL - OTHER - ACCTS 185, 172, 182 & 186	GROSSPLT	88,822,589	5,520,406	83,102,183
MRB19		PLANT RELATED OTHER WORKING CAPITAL - PRODUCTION - ACCT 188	PRODDMD	0	0	0
MRB20		REVENUE RELATED OTHER WORKING CAPITAL - ACCTS 142, 144 & 173	REVASSETS	201,882,146	18,563,953	185,118,193
MRB21		R&D RELATED OTHER WORKING CAPITAL - ACCT 183	TRANDIST	3,865,033	285,854	3,879,129
MRB22		TOTAL OTHER WORKING CAPITAL		325,006,058	33,809,751	291,106,307
MRB23		WORKING CASH REQUIREMENT				
MRB23		WORKING CAPITAL - CASH	NA	0	0	0
MRB24		TOTAL WORKING CAPITAL (a)		476,086,832	47,393,374	427,693,258

<u>TAR./LN.REF.</u>	<u>ACCT(S)/DESCRIPTION</u>	<u>ALLOCATION FACTOR LABEL (b)</u>	<u>1 TOTAL COMPANY PRO FORMA</u>	<u>2 TOTAL ARK. RETAIL JURISDICTION</u>	<u>3 TOTAL JURISDICTIONS NOT AT ISSUE</u>
<b>MISCELLANEOUS OTHER</b>					
MRB25	NON-UTILITY PROPERTY & ENTERTAINMENT FACILITIES	NA	0	0	0
MRB26	ACQUISITION ADJUSTMENT - HIGH SIDE TRANSMISSION FACILITIES	TRANSCMD	410,873	29,433	381,240
MRB27	ACQUISITION ADJUSTMENT - REDBUD POWER PLANT	PRODDMD	105,733,762	8,972,567	96,781,195
MRB28	ACQUISITION ADJUSTMENT - SPRING CREEK SUBSTATION	TRANSCMD	2,207,822	158,237	2,049,585
MRB29	ACQUISITION ADJUSTMENT - GARBER TRANSMISSION SUBSTATION	TRANSCMD	191,810	13,748	178,071
MRB30	CUSTOMER DEPOSITS (INCLUDED IN COST OF CAPITAL)	NA	0	0	0
MRB31	<b>TOTAL MISCELLANEOUS OTHER (a)</b>		<b>108,544,076</b>	<b>9,173,985</b>	<b>99,370,991</b>
MRB32	RATE BASE DEFERRED TAXES (INCLUDED IN COST OF CAPITAL)	NA	0	0	0
MRB33	REGULATORY ASSETS (INCLUDED IN COST OF CAPITAL)	NA	0	0	0
MRB34	OTHER (INCLUDED IN COST OF CAPITAL)	NA	0	0	0
MRB35	REGULATORY LIABILITIES (INCLUDED IN COST OF CAPITAL)	NA	0	0	0
MRB36	<b>TOTAL NET RB DEFERRED TAXES (a)</b>		<b>0</b>	<b>0</b>	<b>0</b>
	<b>TOTAL RATE BASE (A)</b>		<b>6,680,234,140</b>	<b>544,114,654</b>	<b>6,136,119,486</b>



TAB: LN REF.		ACCT(S): DESCRIPTION	ALLOCATION FACTOR LABEL (d)	1 TOTAL RESIDENTIAL SERVICE Col 2 thru 4	2 RESIDENTIAL STANDARD SL-5	3 RESIDENTIAL TOL SL-5	4 RESIDENTIAL YPP SL-5	5 NOT USED	6 TOTAL GENERAL SERVICE Col 7 + 11	7 TOTAL GEN SVC STANDARD Col 8 thru 10
<b>RATE BASE</b>										
<b>GROSS PLANT IN SERVICE</b>										
<b>INTANGIBLE PLANT</b>										
GP1	ACCT 301 - ORGANIZATION	SUP_OM		3,515	3,188	55	272	0	950	885
GP2	ACCT 302 - FRANCHISE/CONSENTS (OKLA JURIS ONLY)	CUSTCOUNTOK		0	0	0	0	0	0	0
GP3	ACCT 303 - SOFTWARE	SUP_OM		4,388,537	3,961,409	68,718	338,322	0	1,180,982	1,099,265
GP4	ACCT 303 - COMPETITIVE PAYMENTS (OKLA JURIS ONLY)	CUSTCOUNTOK		0	0	0	0	0	0	0
GP5	TOTAL INTANGIBLE PLANT			4,372,053	3,964,597	68,772	338,594	0	1,181,932	1,100,150
<b>PRODUCTION PLANT</b>										
GP6	ACCTS 310 & 340 - PROD PLT LAND & LAND RIGHTS	PRODDMD		423,784	383,832	6,928	33,024	0	123,970	116,431
GP7	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS	PRODDMD		83,698,557	75,807,877	1,368,355	8,522,325	0	24,484,501	22,995,408
GP8	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS - WIND FARMS	PRODENR		28,356,287	23,794,408	427,730	2,134,149	0	7,804,501	7,221,887
GP9	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS - SOLAR	PRODDMDOK		0	0	0	0	0	0	0
GP10	ACCTS 312 072-312 076 - PROD PLT LESS LAND & LAND RIGHTS - COAL FUEL HANDLING EQUIP	PRODENR		9,778,890	8,828,364	156,899	791,828	0	2,895,879	2,879,514
GP11	TOTAL PRODUCTION PLANT			120,257,518	108,814,481	1,961,713	9,481,324	0	35,308,851	33,013,240
<b>TRANSMISSION PLANT</b>										
<b>LAND &amp; LAND RIGHTS</b>										
GP12	ACCT 350 - SUBSTATIONS LAND & LAND RIGHTS	TRANSDMD		115,054	104,273	1,826	8,955	0	32,858	30,554
GP13	ACCT 350 - LINES LAND & LAND RIGHTS	TRANSDMD		2,897,423	2,625,927	45,981	225,515	0	827,431	769,448
GP14	ACCT 350 - LAND & LAND RIGHTS - WIND FARMS (GENERATION RADIAL TIE LINES)	PRODENR		5,810	5,336	98	478	0	1,759	1,819
GP15	TOTAL ACCOUNT 350			3,018,387	2,735,535	47,903	234,948	0	858,839	801,822
<b>STRUCTURES &amp; IMPROVEMENTS</b>										
GP16	ACCT 352 - STRUCTURES & IMPROVEMENTS	TRANSDMD		186,917	153,089	2,881	13,147	0	47,947	44,858
GP17	ACCT 352 - STRUCTURES & IMPROVEMENTS - WIND FARMS	PRODENR		17,932	15,378	278	1,379	0	5,943	4,667
GP18	TOTAL ACCOUNT 352			185,949	168,466	2,957	14,526	0	52,990	49,525
<b>STATION EQUIPMENT</b>										
GP19	ACCT 353 - STATION EQUIPMENT	TRANSDMD		19,220,617	17,419,594	305,023	1,496,000	0	5,455,755	5,104,285
GP20	ACCT 353 - STATION EQUIPMENT - WIND FARMS	PRODENR		485,186	419,969	7,549	37,668	0	137,749	127,466
GP21	ACCT 353 - STATION EQUIPMENT - GENERATION STEP-UP TRANSFORMERS (GSU)	PRODDMD		1,049,564	950,810	17,159	81,789	0	307,031	288,358
GP22	ACCT 353 - STATION EQUIPMENT - WIND FARMS GENERATION STEP-UP TRANSF (GSU)	PRODENR		183,631	147,728	2,856	13,259	0	48,454	44,627
GP23	TOTAL ACCOUNT 353			20,898,999	18,937,906	332,387	1,628,706	0	5,948,988	5,564,945
<b>TOWER &amp; FIXTURES</b>										
GP24	ACCT 354 - TOWER & FIXTURES	TRANSDMD		16,817	17,054	299	1,465	0	5,341	4,997
GP25	ACCT 354 - TOWER & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMDSPP		352,589	319,547	5,589	27,454	0	100,096	93,839
GP26	TOTAL ACCOUNT 354			371,406	336,601	5,887	28,918	0	105,437	98,836
<b>POLES &amp; FIXTURES</b>										
GP27	ACCT 355 - POLES & FIXTURES	TRANSDMD		851,510	771,721	13,513	66,276	0	241,700	228,130
GP28	ACCT 355 - POLES & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMDSPP		2,380,862	2,157,562	37,735	185,366	0	875,840	832,242
GP29	ACCT 355 - POLES & FIXTURES - WIND FARMS (GENERATION RADIAL TIE LINES)	PRODENR		218,733	197,472	3,550	17,712	0	64,770	59,838
GP30	TOTAL ACCOUNT 355			3,450,906	3,126,756	54,797	269,353	0	982,311	918,307
<b>OVERHEAD CONDUCTORS &amp; DEVICES</b>										
GP31	ACCT 356 - OVERHEAD CONDUCTORS & DEVICES	TRANSDMD		14,982,819	13,578,889	237,771	1,168,150	0	4,252,860	3,978,883
GP32	ACCT 356 - OVERHEAD CONDUCTORS & DEVICES - WIND FARMS (GEN RADIAL TIE LINES)	PRODENR		399,281	360,452	6,480	32,329	0	118,227	109,492
GP33	TOTAL ACCOUNT 356			15,382,080	13,939,341	244,251	1,198,488	0	4,371,087	4,088,264
<b>UNDERGROUND CONDUCTOR &amp; DEVICES</b>										
GP34	ACCT 358 - UNDERGROUND CONDUCTOR & DEVICES	TRANSDMD		3,064	2,776	49	238	0	870	814
<b>ASSET RETIREMENT COSTS - WIND FARMS</b>										
GP35	ACCT 359 - ASSET RETIREMENT COSTS - WIND FARMS	TRANSDMD		16,221	14,701	257	1,263	0	4,604	4,308
GP36	TOTAL TRANSMISSION PLANT			43,327,012	39,282,082	688,488	3,376,442	0	12,323,126	11,528,441

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	8	9	10	11	12	13	14	
			GEN SVC STANDARD SA-2	GEN SVC STANDARD SA-3	GEN SVC STANDARD SA-5	TOTAL COMMERCIAL IOU	GEN SVC IOU SA-5	GEN SVC YPP SA-5	TOTAL MUNICIPAL PUMPING	
			Col: (12 13 14 & 17)							Col 15 + 16
<b>RATE BASE</b>										
<b>GROSS PLANT IN SERVICE</b>										
INTANGIBLE PLANT										
GP1	ACCT 301 - ORGANIZATION	SUP_OM	0	2	883	88	10	40	8	
GP2	ACCT 302 - FRANCHISE/CONSENTS (OKLA JURIS ONLY)	CUSTCOUNTOK	0	0	0	0	0	0	0	
GP3	ACCT 303 - SOFTWARE	SUP_OM	0	2,408	1,098,857	81,698	12,852	49,833	9,434	
GP4	ACCT 303 - COMPETITIVE PAYMENTS (OKLA JURIS ONLY)	CUSTCOUNTOK	0	0	0	0	0	0	0	
GP5	TOTAL INTANGIBLE PLANT		0	2,410	1,097,740	81,782	12,863	49,873	9,442	
PRODUCTION PLANT										
GP6	ACCTS 310 & 340 - PROD PLT LAND & LAND RIGHTS	PRODDMD	0	140	118,291	7,540	1,261	5,655	331	
GP7	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS	PRODDMD	0	27,869	22,967,739	1,489,092	249,021	1,119,819	85,996	
GP8	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS - WIND FARMS	PRODDMD	0	18,010	7,203,878	582,814	119,784	380,905	45,024	
GP9	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS - SOLAR	PRODDMDOK	0	0	0	0	0	0	0	
GP10	ACCTS 312 072-312 676 - PROD PLT LESS LAND & LAND RIGHTS - COAL FUEL HANDLING EQUIP	PRODENR	0	8,882	2,872,832	218,185	44,436	141,328	18,705	
GP11	TOTAL PRODUCTION PLANT		0	52,501	32,960,740	2,295,411	414,482	1,644,705	127,460	
TRANSMISSION PLANT										
LAND & LAND RIGHTS										
GP12	ACCT 350 - SUBSTATIONS LAND & LAND RIGHTS	TRANSDMD	0	54	30,500	2,104	357	1,519	120	
GP13	ACCT 350 - LINES LAND & LAND RIGHTS	TRANSDMD	0	1,359	768,090	52,983	8,987	38,248	3,031	
GP14	ACCT 350 - LAND & LAND RIGHTS - WIND FARMS (GENERATION RADIAL TIE LINES)	PRODENR	0	4	1,815	131	27	85	10	
GP15	TOTAL ACCOUNT 350		0	1,417	800,205	55,217	9,371	39,852	3,161	
STRUCTURES & IMPROVEMENTS										
GP16	ACCT 352 - STRUCTURES & IMPROVEMENTS	TRANSDMD	0	79	44,779	3,089	524	2,230	177	
GP17	ACCT 352 - STRUCTURES & IMPROVEMENTS - WIND FARMS	PRODENR	0	12	4,855	378	77	246	28	
GP18	TOTAL ACCOUNT 352		0	91	49,434	3,465	601	2,476	208	
STATION EQUIPMENT										
GP19	ACCT 353 - STATION EQUIPMENT	TRANSDMD	0	8,012	5,095,273	351,470	59,818	253,724	20,104	
GP20	ACCT 353 - STATION EQUIPMENT - WIND FARMS	PRODENR	0	318	127,148	10,283	2,114	8,723	795	
GP21	ACCT 353 - STATION EQUIPMENT - GENERATION STEP-UP TRANSFORMERS (GSU)	PRODDMD	0	347	288,011	18,873	3,123	14,005	820	
GP22	ACCT 353 - STATION EQUIPMENT - WIND FARMS GENERATION STEP-UP TRANSF (GSU)	PRODENR	0	112	44,745	3,817	744	2,383	288	
GP23	TOTAL ACCOUNT 353		0	979	5,555,157	384,043	65,598	278,818	21,998	
TOWER & FIXTURES										
GP24	ACCT 354 - TOWER & FIXTURES	TRANSDMD	0	9	4,988	344	58	248	20	
GP25	ACCT 354 - TOWER & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMSPP	0	187	93,472	6,457	1,091	4,654	379	
GP26	TOTAL ACCOUNT 354		0	176	98,460	6,801	1,149	4,902	398	
POLES & FIXTURES										
GP27	ACCT 355 - POLES & FIXTURES	TRANSDMD	0	399	225,730	15,571	2,841	11,240	891	
GP28	ACCT 355 - POLES & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMSPP	0	1,128	831,115	43,598	7,367	31,420	2,556	
GP29	ACCT 355 - POLES & FIXTURES - WIND FARMS (GENERATION RADIAL TIE LINES)	PRODENR	0	149	59,788	4,835	994	3,181	374	
GP30	TOTAL ACCOUNT 355		0	1,676	916,631	64,004	11,002	45,822	3,820	
OVERHEAD CONDUCTORS & DEVICES										
GP31	ACCT 356 - OVERHEAD CONDUCTORS & DEVICES	TRANSDMD	0	7,025	3,971,857	273,877	48,473	197,782	15,871	
GP32	ACCT 356 - OVERHEAD CONDUCTORS & DEVICES - WIND FARMS (GEN RADIAL TIE LINES)	PRODENR	0	273	109,122	8,828	1,814	5,770	582	
GP33	TOTAL ACCOUNT 356		0	7,298	4,080,989	282,705	48,288	203,552	16,453	
GP34	ACCT 358 - UNDERGROUND CONDUCTOR & DEVICES	TRANSDMD	0	1	812	58	10	40	3	
GP35	ACCT 359 - ASSET RETIREMENT COSTS - WIND FARMS	TRANSDMD	0	8	4,300	297	50	214	17	
GP36	TOTAL TRANSMISSION PLANT		0	20,455	11,505,988	798,888	136,069	573,875	45,957	

TAB / LN REF	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (B)	15	16	17	18	19	20	21	
			MUNICIPAL PUMPING SL-4	MUNICIPAL PUMPING SL-5	ATHLETIC FIELD SL-5	TOTAL POWER & LIGHT	TOTAL PWR & LGT STANDARD	PWR & LGT STANDARD SL-1	PWR & LGT STANDARD SL-2	
						Col 19 + 20	Col 20 thru 23			
<b>RATE BASE</b>										
<b>GROSS PLANT IN SERVICE</b>										
INTANGIBLE PLANT										
GP1	ACCT 301 - ORGANIZATION	SUP_OM	0	8	8	3 050	1 914	0	50	
GP2	ACCT 302 - FRANCHISE/CONSENTS (OKLA JURIS ONLY)	CUSTCOUNTOK	0	0	0	0	0	0	0	
GP3	ACCT 303 - SOFTWARE	SUP_OM	0	9 434	9 776	3 790 145	2 378 772	0	72 801	
GP4	ACCT 303 - COMPETITIVE PAYMENTS (OKLA JURIS ONLY)	CUSTCOUNTOK	0	0	0	0	0	0	0	
GP5	TOTAL INTANGIBLE PLANT		0	9 442	9 784	3 793 195	2 380 686	0	72 850	
PRODUCTION PLANT										
GP6	ACCTS 310 & 340 - PROD PLT LAND & LAND RIGHTS	PRODDMD	0	331	293	525 123	294 541	0	14 690	
GP7	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS	PRODDMD	0	85 399	57 653	103 713 266	58 172 698	0	2 960 577	
GP8	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS - WIND FARMS	PRODENR	0	45 024	36 920	57 463 530	28 726 163	0	1 713 822	
GP9	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS - SOLAR	PRODDMDOK	0	0	0	0	0	0	0	
GP10	ACCTS 312 072-312 676 - PROD PLT LESS LAND & LAND RIGHTS - COAL FUEL HANDLING EQUIP	PRODENR	0	16 729	13 898	21 320 512	10 638 920	0	635 800	
GP11	TOTAL PRODUCTION PLANT		0	127 460	108 764	183 022 432	97 854 323	0	5 324 989	
TRANSMISSION PLANT										
LAND & LAND RIGHTS										
GP12	ACCT 350 - SUBSTATIONS LAND & LAND RIGHTS	TRANSDMD	0	120	108	148 238	85 969	0	4 556	
GP13	ACCT 350 - LINES LAND & LAND RIGHTS	TRANSDMD	0	3 031	2 717	3 733 126	2 164 969	0	114 743	
GP14	ACCT 350 - LAND & LAND RIGHTS - WIND FARMS (GENERATION RADIAL TIE LINES)	PRODENR	0	10	8	12 885	8 442	0	354	
GP15	TOTAL ACCOUNT 350		0	3 161	2 833	3,894 250	2,257 379	0	119 684	
ACCT 352 - STRUCTURES & IMPROVEMENTS										
GP16	ACCT 352 - STRUCTURES & IMPROVEMENTS	TRANSDMD	0	177	156	217 836	126 216	0	6 689	
GP17	ACCT 352 - STRUCTURES & IMPROVEMENTS - WIND FARMS	PRODENR	0	29	24	37 134	18 563	0	1 107	
GP18	TOTAL ACCOUNT 352		0	206	182	254 772	144 780	0	7 797	
ACCT 353 - STATION EQUIPMENT										
GP19	ACCT 353 - STATION EQUIPMENT - WIND FARMS	TRANSDMD	0	20 104	18 024	24 764 413	14 361 737	0	761 171	
GP20	ACCT 353 - STATION EQUIPMENT - WIND FARMS	PRODENR	0	795	652	1 014 227	507 050	0	30 245	
GP21	ACCT 353 - STATION EQUIPMENT - GENERATION STEP-UP TRANSFORMERS (GSU)	PRODDMD	0	820	725	1 300 545	729 475	0	37 125	
GP22	ACCT 353 - STATION EQUIPMENT - WIND FARMS GENERATION STEP-UP TRANS (GSU)	PRODENR	0	280	229	358 759	178 357	0	10,839	
GP23	TOTAL ACCOUNT 353		0	21 999	19 630	27 435 945	15 776 619	0	839 181	
ACCT 354 - TOWER & FIXTURES										
GP24	ACCT 354 - TOWER & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMD	0	20	18	24 244	14 060	0	745	
GP25	ACCT 354 - TOWER & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMOSPP	0	379	334	454 266	283 449	0	13,981	
GP26	TOTAL ACCOUNT 354		0	398	352	478 510	277 509	0	14 706	
ACCT 355 - POLES & FIXTURES										
GP27	ACCT 355 - POLES & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMD	0	891	799	1 097 111	898 253	0	33,721	
GP28	ACCT 355 - POLES & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMOSPP	0	2 556	2 255	3,067 177	1,778 788	0	94 281	
GP29	ACCT 355 - POLES & FIXTURES - WIND FARMS (GENERATION RADIAL TIE LINES)	PRODENR	0	374	306	478 895	238 418	0	14,222	
GP30	TOTAL ACCOUNT 355		0	3 820	3 360	4 841 183	2 653 458	0	142 204	
ACCT 356 - OVERHEAD CONDUCTORS & DEVICES										
GP31	ACCT 356 - OVERHEAD CONDUCTORS & DEVICES	TRANSDMD	0	15 671	14 050	19,304 308	11,195 234	0	569 347	
GP32	ACCT 356 - OVERHEAD CONDUCTORS & DEVICES - WIND FARMS (GEN RADIAL TIE LINES)	PRODENR	0	652	556	870 492	435 192	0	25,659	
GP33	TOTAL ACCOUNT 356		0	16 323	14 606	20,174 800	11 630 426	0	610 306	
ACCT 358 - UNDERGROUND CONDUCTOR & DEVICES										
GP34	ACCT 358 - UNDERGROUND CONDUCTOR & DEVICES	TRANSDMD	0	3	3	3 947	2 289	0	121	
ACCT 359 - ASSET RETIREMENT COSTS - WIND FARMS										
GP35	ACCT 359 - ASSET RETIREMENT COSTS - WIND FARMS	TRANSDMD	0	17	15	20 900	12 121	0	642	
GP36	TOTAL TRANSMISSION PLANT		0	45 957	40 985	56,904 305	32,754 580	0	1 743 641	

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	22	23	24	25	26	27	28
			PWR & LGHT STANDARD SA-3	TOTAL PWR & LGHT STND-DISTR Col 24 + 25	PWR & LGHT STANDARD SA-4	PWR & LGHT STANDARD SA-5	TOTAL TOU Col 27 thru 30	PWR & LGHT TOU SA-1	PWR & LGHT TOU SA-2
<b>RATE BASE</b>									
<b>GRGSS PLANT IN SERVICE</b>									
INTANGIBLE PLANT									
GP1	ACCT 301 - ORGANIZATION	SUP OM	535	1 321	0	1 311	1 138	383	53
GP2	ACCT 302 - FRANCHISE/CONSENTS (OKLA JURIS ONLY)	CUSTCOUNTOK	0	0	0	0	0	0	0
GP3	ACCT 303 - SOFTWARE	SUP OM	664 086	1 641 285	11 582	1 029 703	1 411 373	451 710	66 080
GP4	ACCT 303 - COMPETITIVE PAYMENTS (OKLA JURIS ONLY)	CUSTCOUNTOK	0	0	0	0	0	0	0
GP5	TOTAL INTANGIBLE PLANT		665 221	1 642 606	11 591	1 031 015	1 412 509	452 074	66 133
PRODUCTION PLANT									
GP6	ACCTS 310 & 340 - PROD FLT LAND & LAND RIGHTS	PRODDMD	86 744	192 608	1 148	191 681	230 582	102 600	14 277
GP7	ACCTS 311-317 & 341-347 - PROD FLT LESS LAND & LAND RIGHTS	PRODDMD	17 132 107	38 090 014	228 382	37 853 632	45 540 567	20 293 729	2 819 717
GP8	ACCTS 311-317 & 341-347 - PROD FLT LESS LAND & LAND RIGHTS - WIND FARMS	PRODENR	9 849 594	17 364 947	45 024	17 319 023	26 735 367	13 936 802	1 018 933
GP9	ACCTS 311-317 & 341-347 - PROD FLT LESS LAND & LAND RIGHTS - SOLAR	PRODDMDOK	0	0	0	0	0	0	0
GP10	ACCTS 312 072-312 078 - PROD FLT LESS LAND & LAND RIGHTS - COAL FUEL HANDLING EQUIP	PRODENR	3 580 258	6 442 861	16 705	6 426 156	10 661 693	5 170 827	711 978
GP11	TOTAL PRODUCTION PLANT		30 448 703	62 080 630	286 258	61 761 372	85 168 109	39 474 058	5 484 902
TRANSMISSION PLANT									
LAND & LAND RIGHTS									
GP12	ACCT 350 - SUBSTATIONS LAND & LAND RIGHTS	TRANSDMD	26 782	54 630	195	54 435	82 270	22 072	4 133
GP13	ACCT 350 - LINES LAND & LAND RIGHTS	TRANSDMD	674 456	1 375 769	4 912	1 370 858	1 568 158	555 846	104 084
GP14	ACCT 350 - LAND & LAND RIGHTS - WIND FARMS (GENERATION RADIAL TIE LINES)	PRODENR	2 184	3 824	10	3 814	6 443	3 125	430
GP15	TOTAL ACCOUNT 350		703 402	1 434 203	5 117	1 429 177	1 656 871	581 043	108 647
ACCT 352 - STRUCTURES & IMPROVEMENTS									
GP16	ACCT 352 - STRUCTURES & IMPROVEMENTS	TRANSDMD	39 320	80 208	288	79 920	91 422	32 405	6 068
GP17	ACCT 352 - STRUCTURES & IMPROVEMENTS - WIND FARMS	PRODENR	8 236	11 222	29	11 192	18 669	9 006	1 240
GP18	TOTAL ACCOUNT 352		45 556	91 428	315	91 112	109 991	41 412	7 308
ACCT 353 - STATION EQUIPMENT									
GP19	ACCT 353 - STATION EQUIPMENT	TRANSDMD	4 474 135	9 126 431	32 582	9 093 849	10 402 878	3 687 314	690 481
GP20	ACCT 353 - STATION EQUIPMENT - WIND FARMS	PRODENR	170 315	306 490	795	305 695	507 177	245 083	33 869
GP21	ACCT 353 - STATION EQUIPMENT - GENERATION STEP-UP TRANSFORMERS (GSU)	PRODDMD	214 833	477 518	2 839	474 677	571 070	254 103	35 359
GP22	ACCT 353 - STATION EQUIPMENT - WIND FARMS GENERATION STEP-UP TRANS (GSU)	PRODENR	59 000	107 802	280	107 520	178 402	86 526	11 811
GP23	TOTAL ACCOUNT 353		4 919 182	10 018 248	36 495	9 981 751	11 659 324	4 273 926	771 603
ACCT 354 - TOWER & FIXTURES									
GP24	ACCT 354 - TOWER & FIXTURES	TRANSDMD	4 380	8 935	32	8 903	10 184	3 810	876
GP25	ACCT 354 - TOWER & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMSPP	82 072	187 418	590	186 828	190 818	67 832	12 458
GP26	TOTAL ACCOUNT 354		86 452	196 353	622	195 729	201 002	71 242	13 334
ACCT 355 - POLES & FIXTURES									
GP27	ACCT 355 - POLES & FIXTURES	TRANSDMD	198 213	404 318	1 443	402 875	480 859	163 355	30 590
GP28	ACCT 355 - POLES & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMSPP	554 142	1 130 384	3 984	1 126 400	1 288 389	458 649	85 467
GP29	ACCT 355 - POLES & FIXTURES - WIND FARMS (GENERATION RADIAL TIE LINES)	PRODENR	80 083	144 113	374	143 740	226 478	118 863	15 925
GP30	TOTAL ACCOUNT 355		832 438	1 678 818	5 801	1 673 015	1 987 725	735 667	131 081
ACCT 356 - OVERHEAD CONDUCTORS & DEVICES									
GP31	ACCT 356 - OVERHEAD CONDUCTORS & DEVICES	TRANSDMD	3 487 689	7 114 218	25 396	7 088 820	8 109 074	2 874 328	538 227
GP32	ACCT 356 - OVERHEAD CONDUCTORS & DEVICES - WIND FARMS (GEN RADIAL TIE LINES)	PRODENR	146 178	263 055	882	262 373	435 301	211 123	29 089
GP33	TOTAL ACCOUNT 356		3 633 867	7 377 273	26 080	7 351 193	8 544 375	3 085 451	567 296
ACCT 358 - UNDERGROUND CONDUCTOR & DEVICES									
GP34	ACCT 358 - UNDERGROUND CONDUCTOR & DEVICES	TRANSDMD	713	1 455	5	1 449	1 658	586	110
ACCT 359 - ASSET RETIREMENT COSTS - WIND FARMS									
GP35	ACCT 359 - ASSET RETIREMENT COSTS - WIND FARMS	TRANSDMD	3 778	7 702	27	7 675	8 770	3 132	583
GP36	TOTAL TRANSMISSION PLANT		10 225 375	20 785 564	74 483	20 711 101	24 149 725	8 792 441	1 600 802

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	29	30	31	32	33	34	35
			PWR & LGHT TOU SL-3	TOTAL PWR & LGHT TOU-DISTR Col 31 + 32	PWR & LGHT TOU SL-4	PWR & LGHT TOU SL-5	TOTAL LIGHTING Col 34 + 35	MUNICIPAL LIGHTING SL-5	OUTDOOR SEC LGHT SL-5
<b>RATE BASE</b>									
<b>GROSS PLANT IN SERVICE</b>									
INTANGIBLE PLANT									
GP1	ACCT 301 - ORGANIZATION	SUP OM	486	233	0	233	64	20	44
GP2	ACCT 302 - FRANCHISE/CONSENTS (OKLA JURIS ONLY)	CUSTCOUNTOK	0	0	0	0	0	0	0
GP3	ACCT 303 - SOFTWARE	SUP OM	803 554	290 029	0	290 029	79 781	25 423	54 339
GP4	ACCT 303 - COMPETITIVE PAYMENTS (OKLA JURIS ONLY)	CUSTCOUNTOK	0	0	0	0	0	0	0
GP5	TOTAL INTANGIBLE PLANT		804 039	290 263	0	290 263	79 825	25 443	54 382
PRODUCTION PLANT									
GP6	ACCTS 310 & 340 - PROD PLT LAND & LAND RIGHTS	PROCCOHD	78 924	34 782	0	34 782	7 883	2 471	5 413
GP7	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS	PROCCOHD	15 587 877	8 869 444	0	8 869 444	1,557 007	487 080	1 089 027
GP8	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS - WIND FARMS	PROCCOHD	8 022 002	3 957 830	0	3 957 830	1,071 577	335 881	735 696
GP9	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS - SOLAR	PROCCOHD	0	0	0	0	0	0	0
GP10	ACCTS 312 072-312 876 - PROD PLT LESS LAND & LAND RIGHTS - COAL FUEL HANDLING EQUIP	PROCCOHD	3,310,302	1,488,387	0	1,488,387	397,584	124,821	272,963
GP11	TOTAL PRODUCTION PLANT		27 898 906	12 330 243	0	12,330 243	3 034 051	950 952	2,083 999
TRANSMISSION PLANT									
LAND & LAND RIGHTS									
GP12	ACCT 350 - SUBSTATIONS LAND & LAND RIGHTS	TRANSDMD	25 454	10 611	0	10 611	1 481	481	1 900
GP13	ACCT 350 - LINES LAND & LAND RIGHTS	TRANSDMD	841 015	267 212	0	267 212	38 785	11 600	25 185
GP14	ACCT 350 - LAND & LAND RIGHTS - WIND FARMS (GENERATION RADIAL TIE LINES)	PROCCOHD	2,001	887	0	887	240	75	165
GP15	TOTAL ACCOUNT 350		868 470	278 710	0	278 710	38 486	12 136	26 350
STRUCTURES & IMPROVEMENTS									
GP16	ACCT 352 - STRUCTURES & IMPROVEMENTS	TRANSDMD	37 371	15 578	0	15 578	2 145	678	1 468
GP17	ACCT 352 - STRUCTURES & IMPROVEMENTS - WIND FARMS	PROCCOHD	5,766	2,552	0	2,552	892	217	475
GP18	TOTAL ACCOUNT 352		43 136	18 136	0	18 136	2 837	893	1 944
STATION EQUIPMENT									
GP19	ACCT 353 - STATION EQUIPMENT	TRANSDMD	4,252 300	1 772 600	0	1,772 600	244 019	78 949	187 069
GP20	ACCT 353 - STATION EQUIPMENT - WIND FARMS	PROCCOHD	157 473	89 852	0	89 852	18 913	5 926	12 985
GP21	ACCT 353 - STATION EQUIPMENT - GENERATION STEP-UP TRANSFORMERS (GSU)	PROCCOHD	195 486	86 142	0	86 142	19 525	8 119	13 405
GP22	ACCT 353 - STATION EQUIPMENT - WIND FARMS GENERATION STEP-UP TRANSF (GSU)	PROCCOHD	55,392	24,571	0	24,571	8,853	2,085	6,568
GP23	TOTAL ACCOUNT 353		4 660 631	1 953 164	0	1 953 164	289 109	91 082	198 027
TOWER & FIXTURES									
GP24	ACCT 354 - TOWER & FIXTURES	TRANSDMD	4 183	1 735	0	1 735	239	75	164
GP25	ACCT 354 - TOWER & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMDSPP	78,026	32,519	0	32,519	4,487	1,414	3,073
GP26	TOTAL ACCOUNT 354		82 171	34 255	0	34 255	4 725	1,489	3,236
POLES & FIXTURES									
GP27	ACCT 355 - POLES & FIXTURES	TRANSDMD	188 385	78 530	0	78 530	10 510	3 409	7 401
GP28	ACCT 355 - POLES & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMDSPP	526 706	219 567	0	219 567	30 293	9 546	20 747
GP29	ACCT 355 - POLES & FIXTURES - WIND FARMS (GENERATION RADIAL TIE LINES)	PROCCOHD	74,045	32,845	0	32,845	8,893	2,788	8,108
GP30	TOTAL ACCOUNT 355		789 135	330 942	0	330 942	49 997	15 743	34 254
OVERHEAD CONDUCTORS & DEVICES									
GP31	ACCT 356 - OVERHEAD CONDUCTORS & DEVICES	TRANSDMD	3,314 745	1 381 774	0	1,381 774	190 217	59 983	130 234
GP32	ACCT 356 - OVERHEAD CONDUCTORS & DEVICES - WIND FARMS (GEN RADIAL TIE LINES)	PROCCOHD	136,156	59,953	0	59,953	18,233	8,094	11,145
GP33	TOTAL ACCOUNT 356		3 449 901	1,441 727	0	1,441 727	208 450	68 077	141 379
UNDERGROUND CONDUCTOR & DEVICES									
GP34	ACCT 356 - UNDERGROUND CONDUCTOR & DEVICES	TRANSDMD	878	283	0	283	39	12	27
ASSET RETIREMENT COSTS - WIND FARMS									
GP35	ACCT 356 - ASSET RETIREMENT COSTS - WIND FARMS	TRANSDMD	3 589	1 496	0	1 496	206	85	141
GP36	TOTAL TRANSMISSION PLANT		9 697 711	4 058 711	0	4,058 711	591 848	186 491	405 357

TAB / LN REF	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1 TOTAL RESIDENTIAL SERVICE	2 RESIDENTIAL STANDARD SA-S	3 RESIDENTIAL TOU SA-S	4 RESIDENTIAL VPP SA-S	5 NOT USED	6 TOTAL GENERAL SERVICE	7 TOTAL GEN SVC STANDARD
<b>GROSS PLANT IN SERVICE</b>									
<b>DISTRIBUTION PLANT</b>									
<b>SUBSTATIONS LAND &amp; LAND RIGHTS</b>									
GP37	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT - OKLA JURIS	DASUBSOK	0	0	0	0	0	0	0
GP38	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT - ARK JURIS	DASUBGAR	0	0	0	0	0	0	0
GP39	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT - FERC JURIS	DASUBSFC	0	0	0	0	0	0	0
GP40	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - OKLA JURIS	DISTDMOK1	0	0	0	0	0	0	0
GP41	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - ARK JURIS	DISTMDAR1	823,242	583,377	10,319	49,546	0	202,870	185,327
GP42	TOTAL SUBSTATIONS LAND & LAND RIGHTS		823,242	583,377	10,319	49,546	0	202,870	185,327
<b>LINES LAND &amp; LAND RIGHTS</b>									
GP43	ACCT 360 - LINES LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - OKLA JURIS	DISTDMOK1	0	0	0	0	0	0	0
GP44	ACCT 360 - LINES LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - ARK JURIS	DISTMDAR1	101,420	91,679	1,679	8,063	0	33,013	30,158
GP45	TOTAL LINES LAND & LAND RIGHTS		101,420	91,679	1,679	8,063	0	33,013	30,158
GP46	TOTAL ACCOUNT 360		724,662	655,056	11,998	57,609	0	235,883	215,485
<b>STRUCTURES &amp; IMPROVEMENTS</b>									
GP47	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - OKLA JURIS	DASUBSOK	0	0	0	0	0	0	0
GP48	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - ARK JURIS	DASUBSAR	0	0	0	0	0	0	0
GP49	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - FERC JURIS	DASUBSFC	0	0	0	0	0	0	0
GP50	ACCT 361 - STRUCTURES & IMPROVEMENTS - DISTRIBUTION FUNCTION - OKLA JURIS	DISTDMOK1	0	0	0	0	0	0	0
GP51	ACCT 361 - STRUCTURES & IMPROVEMENTS - DISTRIBUTION FUNCTION - ARK JURIS	DISTMDAR1	536,034	484,546	8,675	42,613	0	174,483	159,395
GP52	TOTAL ACCOUNT 361		536,034	484,546	8,675	42,613	0	174,483	159,395
<b>STATION EQUIPMENT</b>									
GP53	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - OKLA JURIS	DASUBSOK	0	0	0	0	0	0	0
GP54	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - ARK JURIS	DASUBSAR	0	0	0	0	0	0	0
GP55	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - FERC JURIS	DASUBSFC	0	0	0	0	0	0	0
GP56	ACCT 362 - STATION EQUIPMENT - DISTRIBUTION FUNCTION - OKLA JURIS	DISTDMOK1	0	0	0	0	0	0	0
GP57	ACCT 362 - STATION EQUIPMENT - DISTRIBUTION FUNCTION - ARK JURIS	DISTMDAR1	27,838,748	24,983,941	457,602	2,197,205	0	8,996,631	8,218,643
GP58	TOTAL ACCOUNT 362		27,838,748	24,983,941	457,602	2,197,205	0	8,996,631	8,218,643
<b>POLES, TOWERS &amp; FIXTURES</b>									
GP59	ACCT 364 - POLES, TOWERS & FIXTURES - OKLA JURIS (DEMAND RELATED)	DISTDMOK1	0	0	0	0	0	0	0
	ACCT 364 - POLES, TOWERS & FIXTURES - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK1	0	0	0	0	0	0	0
GP60	ACCT 364 - POLES, TOWERS & FIXTURES - ARK JURIS (DEMAND RELATED)	DISTMDAR1	18,552,866	18,770,793	307,171	1,474,902	0	6,039,105	5,518,870
	ACCT 364 - POLES, TOWERS & FIXTURES - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
GP61	TOTAL ACCOUNT 364		18,552,866	18,770,793	307,171	1,474,902	0	6,039,105	5,518,870

TABLE REF.	ACCT(S)/DESCRIPTION	ALLOCATION FACTOR LABEL (b)	8	9	10	11	12	13	14
			GEN SVC STANDARD SL-2	GEN SVC STANDARD SL-3	GEN SVC STANDARD SL-5	TOTAL COMMERCIAL IOL	GEN SVC IOL SL-5	GEN SVC YPP SL-5	TOTAL MUNICIPAL PUMPING
<b>GRGSS PLANT IN SERVICE</b>									
<b>DISTRIBUTION PLANT</b>									
	SUBSTATIONS LAND & LAND RIGHTS								
GP37	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT - OKLA JURIS	DASUBSOK	0	0	0	0	0	0	0
GP38	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT - ARK JURIS	DASUBSAR	0	0	0	0	0	0	0
GP39	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT - FERC JURIS	DASUBSFC	0	0	0	0	0	0	0
GP40	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - OKLA JURIS	DISTDMDOK1	0	0	0	0	0	0	0
GP41	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - ARK JURIS	DISTDMRAR1	0	376	164,951	17,543	2,120	9,265	2,963
GP42	TOTAL SUBSTATIONS LAND & LAND RIGHTS		0	376	164,951	17,543	2,120	9,265	2,963
	LINES LAND & LAND RIGHTS								
GP43	ACCT 360 - LINES LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - OKLA JURIS	DISTDMDOK1	0	0	0	0	0	0	0
GP44	ACCT 360 - LINES LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - ARK JURIS	DISTDMRAR1	0	81	30,087	2,855	345	1,508	482
GP45	TOTAL LINES LAND & LAND RIGHTS		0	81	30,087	2,855	345	1,508	482
GP46	TOTAL ACCOUNT 360		0	436	215,048	20,398	2,465	10,772	3,446
	STRUCTURES & IMPROVEMENTS								
GP47	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - OKLA JURIS	DASUBSOK	0	0	0	0	0	0	0
GP48	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - ARK JURIS	DASUBSAR	0	0	0	0	0	0	0
GP49	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - FERC JURIS	DASUBSFC	0	0	0	0	0	0	0
GP50	ACCT 361 - STRUCTURES & IMPROVEMENTS - DISTRIBUTION FUNCTION - OKLA JURIS	DISTDMDOK1	0	0	0	0	0	0	0
GP51	ACCT 361 - STRUCTURES & IMPROVEMENTS - DISTRIBUTION FUNCTION - ARK JURIS	DISTDMRAR1	0	324	159,071	15,089	1,823	7,968	2,549
GP52	TOTAL ACCOUNT 361		0	324	159,071	15,089	1,823	7,968	2,549
	STATION EQUIPMENT								
GP53	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - OKLA JURIS	DASUBSOK	0	0	0	0	0	0	0
GP54	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - ARK JURIS	DASUBSAR	0	0	0	0	0	0	0
GP55	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - FERC JURIS	DASUBSFC	0	0	0	0	0	0	0
GP56	ACCT 362 - STATION EQUIPMENT - DISTRIBUTION FUNCTION - OKLA JURIS	DISTDMDOK1	0	0	0	0	0	0	0
GP57	ACCT 362 - STATION EQUIPMENT - DISTRIBUTION FUNCTION - ARK JURIS	DISTDMRAR1	0	18,887	8,201,955	777,988	93,997	410,864	131,414
GP58	TOTAL ACCOUNT 362		0	18,887	8,201,955	777,988	93,997	410,864	131,414
	POLES, TOWERS & FIXTURES								
GP59	ACCT 364 - POLES, TOWERS, & FIXTURES - OKLA JURIS (DEMAND RELATED)	DISTDMDOK1	0	0	0	0	0	0	0
	ACCT 364 - POLES, TOWERS, & FIXTURES - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK1	0	0	0	0	0	0	0
GP60	ACCT 364 - POLES, TOWERS, & FIXTURES - ARK JURIS (DEMAND RELATED)	DISTDMRAR1	0	11,202	5,505,668	522,234	63,097	275,798	88,213
	ACCT 364 - POLES, TOWERS, & FIXTURES - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
GP61	TOTAL ACCOUNT 364		0	11,202	5,505,668	522,234	63,097	275,798	88,213

TAB LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	15 MUNICIPAL PUMPING SL-4	16 MUNICIPAL PUMPING SL-5	17 ATHLETIC FIELD SL-5	18 TOTAL POWER & LIGHT	19 TOTAL PWR & LGHT STANDARD	20 PWR & LGHT STANDARD SL-1	21 PWR & LGHT STANDARD SL-2	
<b>GROSS PLANT IN SERVICE</b>										
<b>DISTRIBUTION PLANT</b>										
SUBSTATIONS LAND & LAND RIGHTS										
GP37	ACCT 300 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT - OKLA JURIS	DASUBSOK	0	0	0	0	0	0	0	
GP38	ACCT 300 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT - ARK JURIS	DASUBSAR	0	0	0	14,114	10,888	0	10,888	
GP39	ACCT 300 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT - FERC JURIS	DASUBSFC	0	0	0	0	0	0	0	
GP40	ACCT 300 - SUBSTATIONS LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - OKLA JURIS	DISTDMDOK1	0	0	0	0	0	0	0	
GP41	ACCT 300 - SUBSTATIONS LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - ARK JURIS	DISTDMDAR1	0	2,953	3,198	818,119	439,854	0	0	
GP42	TOTAL SUBSTATIONS LAND & LAND RIGHTS		0	2,953	3,198	832,233	450,742	0	10,888	
LINES LAND & LAND RIGHTS										
GP43	ACCT 300 - LINES LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - OKLA JURIS	DISTDMDOK1	0	0	0	0	0	0	0	
GP44	ACCT 300 - LINES LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - ARK JURIS	DISTDMDAR1	0	482	520	100,587	71,578	0	0	
GP45	TOTAL LINES LAND & LAND RIGHTS		0	482	520	100,587	71,578	0	0	
GP46	TOTAL ACCOUNT 300		0	3,446	3,718	732,820	522,317	0	10,888	
STRUCTURES & IMPROVEMENTS										
GP47	ACCT 301 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - OKLA JURIS	DASUBSOK	0	0	0	0	0	0	0	
GP48	ACCT 301 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - ARK JURIS	DASUBSAR	0	0	0	9,032	6,966	0	6,966	
GP49	ACCT 301 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - FERC JURIS	DASUBSFC	0	0	0	0	0	0	0	
GP50	ACCT 301 - STRUCTURES & IMPROVEMENTS - DISTRIBUTION FUNCTION - OKLA JURIS	DISTDMDOK1	0	0	0	0	0	0	0	
GP51	ACCT 301 - STRUCTURES & IMPROVEMENTS - DISTRIBUTION FUNCTION - ARK JURIS	DISTDMDAR1	0	2,549	2,748	531,828	378,307	0	0	
GP52	TOTAL ACCOUNT 301		0	2,549	2,748	540,860	385,273	0	6,966	
STATION EQUIPMENT										
GP53	ACCT 302 - STATION EQUIPMENT - CUSTOMER DIRECT - OKLA JURIS	DASUBSOK	0	0	0	0	0	0	0	
GP54	ACCT 302 - STATION EQUIPMENT - CUSTOMER DIRECT - ARK JURIS	DASUBSAR	0	0	0	1,180,820	910,812	0	910,812	
GP55	ACCT 302 - STATION EQUIPMENT - CUSTOMER DIRECT - FERC JURIS	DASUBSFC	0	0	0	0	0	0	0	
GP56	ACCT 302 - STATION EQUIPMENT - DISTRIBUTION FUNCTION - OKLA JURIS	DISTDMDOK1	0	0	0	0	0	0	0	
GP57	ACCT 302 - STATION EQUIPMENT - DISTRIBUTION FUNCTION - ARK JURIS	DISTDMDAR1	0	131,414	141,713	27,411,877	19,506,085	0	0	
GP58	TOTAL ACCOUNT 302		0	131,414	141,713	28,592,198	20,418,897	0	910,812	
POLES, TOWERS & FIXTURES										
GP59	ACCT 304 - POLES, TOWERS & FIXTURES - OKLA JURIS (DEMAND RELATED)	DISTDMDOK1	0	0	0	0	0	0	0	
GP60	ACCT 304 - POLES, TOWERS & FIXTURES - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK1	0	0	0	0	0	0	0	
GP60	ACCT 304 - POLES, TOWERS & FIXTURES - ARK JURIS (DEMAND RELATED)	DISTDMDAR1	0	88,213	95,127	18,400,375	13,093,711	0	0	
GP61	ACCT 304 - POLES, TOWERS & FIXTURES - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0	
GP61	TOTAL ACCOUNT 304		0	88,213	95,127	18,400,375	13,093,711	0	0	



TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (a)	22	23	24	25	26	27	28
			PWR & LGHT STANDARD SA-3	TOTAL PWR & LGHT STND-DISTR	PWR & LGHT STANDARD SA-4	PWR & LGHT STANDARD SA-5	TOTAL PWR & LGHT TOU	PWR & LGHT TOU SA-1	PWR & LGHT TOU SA-2
<b>GROSS PLANT IN SERVICE</b>									
<b>DISTRIBUTION PLANT</b>									
SUBSTATIONS LAND & LAND RIGHTS									
GP37	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT - OKLA JURIS	DASUBSOK	0	0	0	0	0	0	0
GP38	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT - ARK JURIS	DASUBSAR	0	0	0	0	3,228	0	3,228
GP39	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT - FERC JURIS	DASUBSFC	0	0	0	0	0	0	0
GP40	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - OKLA JURIS	DISTDMOK1	0	0	0	0	0	0	0
GP41	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - ARK JURIS	DISTDMAR1	130,145	300,708	3,344	297,364	175,295	0	0
GP42	TOTAL SUBSTATIONS LAND & LAND RIGHTS		130,145	300,708	3,344	297,364	181,493	0	3,228
LINES LAND & LAND RIGHTS									
GP43	ACCT 360 - LINES LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - OKLA JURIS	DISTDMOK1	0	0	0	0	0	0	0
GP44	ACCT 360 - LINES LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - ARK JURIS	DISTDMAR1	22,643	48,934	544	48,390	29,000	0	0
GP45	TOTAL LINES LAND & LAND RIGHTS		22,643	48,934	544	48,390	29,000	0	0
GP46	TOTAL ACCOUNT 360		161,789	349,643	3,888	345,755	210,502	0	3,228
STRUCTURES & IMPROVEMENTS									
GP47	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - OKLA JURIS	DASUBSOK	0	0	0	0	0	0	0
GP48	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - ARK JURIS	DASUBSAR	0	0	0	0	2,088	0	2,088
GP49	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - FERC JURIS	DASUBSFC	0	0	0	0	0	0	0
GP50	ACCT 361 - STRUCTURES & IMPROVEMENTS - DISTRIBUTION FUNCTION - OKLA JURIS	DISTDMOK1	0	0	0	0	0	0	0
GP51	ACCT 361 - STRUCTURES & IMPROVEMENTS - DISTRIBUTION FUNCTION - ARK JURIS	DISTDMAR1	119,675	258,831	2,876	255,955	153,321	0	0
GP52	TOTAL ACCOUNT 361		119,675	258,831	2,876	255,955	155,387	0	2,088
STATION EQUIPMENT									
GP53	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - OKLA JURIS	DASUBSOK	0	0	0	0	0	0	0
GP54	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - ARK JURIS	DASUBSAR	0	0	0	0	270,008	0	270,008
GP55	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - FERC JURIS	DASUBSFC	0	0	0	0	0	0	0
GP56	ACCT 362 - STATION EQUIPMENT - DISTRIBUTION FUNCTION - OKLA JURIS	DISTDMOK1	0	0	0	0	0	0	0
GP57	ACCT 362 - STATION EQUIPMENT - DISTRIBUTION FUNCTION - ARK JURIS	DISTDMAR1	8,170,647	13,335,437	148,297	13,187,140	7,995,492	0	0
GP58	TOTAL ACCOUNT 362		8,170,647	13,335,437	148,297	13,187,140	8,175,500	0	270,008
POLES, TOWERS & FIXTURES									
GP59	ACCT 364 - POLES, TOWERS & FIXTURES - OKLA JURIS (DEMAND RELATED)	DISTDMOK1	0	0	0	0	0	0	0
GP60	ACCT 364 - POLES, TOWERS & FIXTURES - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK1	0	0	0	0	0	0	0
GP60	ACCT 364 - POLES, TOWERS & FIXTURES - ARK JURIS (DEMAND RELATED)	DISTDMAR1	4,142,127	8,951,585	99,548	8,852,038	5,306,864	0	0
GP61	ACCT 364 - POLES, TOWERS & FIXTURES - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
GP61	TOTAL ACCOUNT 364		4,142,127	8,951,585	99,548	8,852,038	5,306,864	0	0

TAB / LN REF	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	29	30	31	32	33	34	35
			PWR & LGHT TOU SL-3	TOTAL PWR & LGHT TOU-DISTB	PWR & LGHT TOU SL-4	PWR & LGHT TOU SL-5	TOTAL LIGHTING	MUNICIPAL LIGHTING SL-5	OUTDOOR SEC LGHT SL-5
<b>GROSS PLANT IN SERVICE</b>									
<b>DISTRIBUTION PLANT</b>									
<b>SUBSTATIONS LAND &amp; LAND RIGHTS</b>									
GP37	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT - OKLA JURIS	DASUBSOK	0	0	0	0	0	0	0
GP38	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT - ARK JURIS	DASUBSAR	0	0	0	0	0	0	0
GP39	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT - FERC JURIS	DASUBSFC	0	0	0	0	0	0	0
GP40	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - OKLA JURIS	DISTDMOOK1	0	0	0	0	0	0	0
GP41	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - ARK JURIS	DISTDMOAR1	<u>125,093</u>	<u>53,172</u>	0	<u>53,172</u>	<u>21,134</u>	<u>6,650</u>	<u>14,484</u>
GP42	TOTAL SUBSTATIONS LAND & LAND RIGHTS		125,093	53,172	0	53,172	21,134	6,650	14,484
<b>LINES LAND &amp; LAND RIGHTS</b>									
GP43	ACCT 360 - LINES LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - OKLA JURIS	DISTDMOOK1	0	0	0	0	0	0	0
GP44	ACCT 360 - LINES LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - ARK JURIS	DISTDMOAR1	<u>20,356</u>	<u>8,653</u>	0	<u>8,653</u>	<u>3,439</u>	<u>1,082</u>	<u>2,357</u>
GP45	TOTAL LINES LAND & LAND RIGHTS		<u>20,356</u>	<u>8,653</u>	0	<u>8,653</u>	<u>3,439</u>	<u>1,082</u>	<u>2,357</u>
GP46	TOTAL ACCOUNT 360		145,450	61,825	0	61,825	24,573	7,732	16,841
<b>STRUCTURES &amp; IMPROVEMENTS</b>									
GP47	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - OKLA JURIS	DASUBSOK	0	0	0	0	0	0	0
GP48	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - ARK JURIS	DASUBSAR	0	0	0	0	0	0	0
GP49	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - FERC JURIS	DASUBSFC	0	0	0	0	0	0	0
GP50	ACCT 361 - STRUCTURES & IMPROVEMENTS - DISTRIBUTION FUNCTION - OKLA JURIS	DISTDMOOK1	0	0	0	0	0	0	0
GP51	ACCT 361 - STRUCTURES & IMPROVEMENTS - DISTRIBUTION FUNCTION - ARK JURIS	DISTDMOAR1	<u>107,589</u>	<u>45,732</u>	0	<u>45,732</u>	<u>16,177</u>	<u>5,719</u>	<u>12,456</u>
GP52	TOTAL ACCOUNT 361		107,589	45,732	0	45,732	16,177	5,719	12,456
<b>STATION EQUIPMENT</b>									
GP53	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - OKLA JURIS	DASUBSOK	0	0	0	0	0	0	0
GP54	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - ARK JURIS	DASUBSAR	0	0	0	0	0	0	0
GP55	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - FERC JURIS	DASUBSFC	0	0	0	0	0	0	0
GP56	ACCT 362 - STATION EQUIPMENT - DISTRIBUTION FUNCTION - OKLA JURIS	DISTDMOOK1	0	0	0	0	0	0	0
GP57	ACCT 362 - STATION EQUIPMENT - DISTRIBUTION FUNCTION - ARK JURIS	DISTDMOAR1	<u>5,547,475</u>	<u>2,358,017</u>	0	<u>2,358,017</u>	<u>937,236</u>	<u>294,899</u>	<u>642,337</u>
GP58	TOTAL ACCOUNT 362		5,547,475	2,358,017	0	2,358,017	937,236	294,899	642,337
<b>POLES, TOWERS &amp; FIXTURES</b>									
GP59	ACCT 364 - POLES, TOWERS, & FIXTURES - OKLA JURIS (DEMAND RELATED)	DISTDMOOK1	0	0	0	0	0	0	0
	ACCT 364 - POLES, TOWERS, & FIXTURES - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK1	0	0	0	0	0	0	0
GP60	ACCT 364 - POLES, TOWERS, & FIXTURES - ARK JURIS (DEMAND RELATED)	DISTDMOAR1	<u>3,723,814</u>	<u>1,582,850</u>	0	<u>1,582,850</u>	<u>629,132</u>	<u>197,955</u>	<u>431,177</u>
	ACCT 364 - POLES, TOWERS, & FIXTURES - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
GP61	TOTAL ACCOUNT 364		3,723,814	1,582,850	0	1,582,850	629,132	197,955	431,177

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1 TOTAL RESIDENTIAL SERVICE	2 RESIDENTIAL STANDARD SL-5	3 RESIDENTIAL TOU SL-5	4 RESIDENTIAL YPP SL-5	5 NOT USED	6 TOTAL GENERAL SERVICE	7 TOTAL GEN SVC STANDARD
<b>GROSS PLANT IN SERVICE</b>									
DISTRIBUTION PLANT (CONTINUED)									
GP62	OVERHEAD CONDUCTORS & DEVICES ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - OKLA JURIS (DEMAND RELATED)	DISTMDOK1	0	0	0	0	0	0	0
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK2	0	0	0	0	0	0	0
GP63	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - ARK JURIS (DEMAND RELATED)	DISTMDAR1	14 950.841	13 514.756	247.534	1 188.551	0	4 866.817	4 445.774
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
GP64	TOTAL ACCOUNT 365		14 950.841	13 514.756	247.534	1 188.551	0	4 866.817	4 445.774
GP65	UNDERGROUND CONDUIT ACCT 366 - UNDERGROUND CONDUIT - OKLA JURIS (DEMAND RELATED)	DISTMDOK1	0	0	0	0	0	0	0
	ACCT 366 - UNDERGROUND CONDUIT - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK3	0	0	0	0	0	0	0
GP66	ACCT 366 - UNDERGROUND CONDUIT - ARK JURIS (DEMAND RELATED)	DISTMDAR3	7 527.175	6 802.497	119.340	805.339	0	1 635.505	1 448.888
	ACCT 366 - UNDERGROUND CONDUIT - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
GP67	TOTAL ACCOUNT 366		7 527.175	6 802.497	119.340	805.339	0	1 635.505	1 448.888
GP68	UNDERGROUND CONDUCTOR & DEVICES ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - OKLA JURIS (DEMAND RELATED)	DISTMDOK1	0	0	0	0	0	0	0
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK4	0	0	0	0	0	0	0
GP69	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - ARK JURIS (DEMAND RELATED)	DISTMDAR3	17 178.598	15 524.728	272.359	1 381.510	0	3 732.568	3 306.822
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
GP70	TOTAL ACCOUNT 367		17 178.598	15 524.728	272.359	1 381.510	0	3 732.568	3 306.822
GP71	LINE TRANSFORMERS ACCT 368 - LINE TRANSFORMERS - OKLA JURIS (DEMAND RELATED)	DISTMDOK2	0	0	0	0	0	0	0
	ACCT 368 - LINE TRANSFORMERS - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK5	0	0	0	0	0	0	0
GP72	ACCT 368 - LINE TRANSFORMERS - ARK JURIS (DEMAND RELATED)	DISTMDAR2	14 726.837	13 312.120	243.806	1 170.711	0	4 784.730	4 370.206
	ACCT 368 - LINE TRANSFORMERS - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
GP73	TOTAL ACCOUNT 368		14 726.837	13 312.120	243.806	1 170.711	0	4 784.730	4 370.206
GP74	SERVICES ACCT 369 - SERVICES - OKLA JURIS	SVCDRPSOK	0	0	0	0	0	0	0
GP75	ACCT 369 - SERVICES - ARK JURIS	SVCDRPSAR	14 247.548	12 981.433	203.824	1 062.488	0	4 455.258	4 244.840
GP76	TOTAL ACCOUNT 369		14 247.548	12 981.433	203.824	1 062.488	0	4 455.258	4 244.840

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	8 GEN SVC STANDARD SL-2	9 GEN SVC STANDARD SL-3	10 GEN SVC STANDARD SL-5	11 TOTAL COMMERCIAL TOU	12 GEN SVC TOU SL-5	13 GEN SVC YPP SL-5	14 TOTAL MUNICIPAL PUMPING
<b>GROSS PLANT IN SERVICE</b>									
<b>DISTRIBUTION PLANT (CONTINUED)</b>									
GP62	OVERHEAD CONDUCTORS & DEVICES								
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - OKLA JURIS (DEMAND RELATED)	DISTDMOK1	0	0	0	0	0	0	0
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK2	0	0	0	0	0	0	0
GP63	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - ARK JURIS (DEMAND RELATED)	DISTMDAR1	0	9,027	4,436,747	420,843	50,847	222,252	71,087
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
GP64	TOTAL ACCOUNT 365		0	9,027	4,436,747	420,843	50,847	222,252	71,087
GP65	UNDERGROUND CONDUIT								
	ACCT 366 - UNDERGROUND CONDUIT - OKLA JURIS (DEMAND RELATED)	DISTDMOK1	0	0	0	0	0	0	0
	ACCT 366 - UNDERGROUND CONDUIT - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK3	0	0	0	0	0	0	0
GP66	ACCT 366 - UNDERGROUND CONDUIT - ARK JURIS (DEMAND RELATED)	DISTMDAR3	0	0	1,448,868	186,637	15,114	77,890	11,658
	ACCT 366 - UNDERGROUND CONDUIT - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
GP67	TOTAL ACCOUNT 366		0	0	1,448,868	186,637	15,114	77,890	11,658
GP68	UNDERGROUND CONDUCTOR & DEVICES								
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - OKLA JURIS (DEMAND RELATED)	DISTDMOK1	0	0	0	0	0	0	0
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK4	0	0	0	0	0	0	0
GP69	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - ARK JURIS (DEMAND RELATED)	DISTMDAR3	0	0	3,306,622	425,944	34,493	177,762	26,607
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
GP70	TOTAL ACCOUNT 367		0	0	3,306,622	425,944	34,493	177,762	26,607
GP71	LINE TRANSFORMERS								
	ACCT 368 - LINE TRANSFORMERS - OKLA JURIS (DEMAND RELATED)	DISTDMOK2	0	0	0	0	0	0	0
	ACCT 368 - LINE TRANSFORMERS - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK5	0	0	0	0	0	0	0
GP72	ACCT 368 - LINE TRANSFORMERS - ARK JURIS (DEMAND RELATED)	DISTMDAR2	0	0	4,370,206	414,524	50,078	218,923	70,024
	ACCT 368 - LINE TRANSFORMERS - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
GP73	TOTAL ACCOUNT 368		0	0	4,370,206	414,524	50,078	218,923	70,024
GP74	SERVICES								
	ACCT 369 - SERVICES - OKLA JURIS	SVCDRPSOK	0	0	0	0	0	0	0
GP75	ACCT 369 - SERVICES - ARK JURIS	SVCDRPSAR	0	4,462	4,240,387	210,407	49,814	122,308	28,720
GP76	TOTAL ACCOUNT 369		0	4,462	4,240,387	210,407	49,814	122,308	28,720

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	15 MUNICIPAL PUMPING SL-4	16 MUNICIPAL PUMPING SL-5	17 ATHLETIC FIELD SL-5	18 TOTAL POWER & LIGHT	19 TOTAL PWR & LGHT STANDARD	20 PWR & LGHT STANDARD SL-1	21 PWR & LGHT STANDARD SL-2
<b>GROSS PLANT IN SERVICE</b>									
DISTRIBUTION PLANT (CONTINUED)									
GP62	OVERHEAD CONDUCTORS & DEVICES								
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - OKLA JURIS (DEMAND RELATED)	DISTDMOK1	0	0	0	0	0	0	0
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK2	0	0	0	0	0	0	0
GP63	OVERHEAD CONDUCTORS & DEVICES - ARK JURIS (DEMAND RELATED)	DISTMDAR1	0	71 067	78 658	14 827 956	10 551 577	0	0
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
GP64	TOTAL ACCOUNT 365		0	71 067	78 658	14 827 956	10,551,577	0	0
GP65	UNDERGROUND CONDUIT								
	ACCT 366 - UNDERGROUND CONDUIT - OKLA JURIS (DEMAND RELATED)	DISTDMOK1	0	0	0	0	0	0	0
	ACCT 366 - UNDERGROUND CONDUIT - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK3	0	0	0	0	0	0	0
GP66	UNDERGROUND CONDUIT - ARK JURIS (DEMAND RELATED)	DISTMDAR3	0	11 658	81 074	8 289 778	8 807 017	0	0
	ACCT 366 - UNDERGROUND CONDUIT - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
GP67	TOTAL ACCOUNT 366		0	11 658	81 074	8,289,778	8,807,017	0	0
GP68	UNDERGROUND CONDUCTOR & DEVICES								
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - OKLA JURIS (DEMAND RELATED)	DISTDMOK1	0	0	0	0	0	0	0
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK4	0	0	0	0	0	0	0
GP69	UNDERGROUND CONDUCTORS & DEVICES - ARK JURIS (DEMAND RELATED)	DISTMDAR3	0	26 807	187 062	18 919 018	15 535 044	0	0
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
GP70	TOTAL ACCOUNT 367		0	26 807	187 062	18,919,018	15,535,044	0	0
GP71	LINE TRANSFORMERS								
	ACCT 368 - LINE TRANSFORMERS - OKLA JURIS (DEMAND RELATED)	DISTDMOK2	0	0	0	0	0	0	0
	ACCT 368 - LINE TRANSFORMERS - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK5	0	0	0	0	0	0	0
GP72	LINE TRANSFORMERS - ARK JURIS (DEMAND RELATED)	DISTMDAR2	0	70 024	75 500	8 361 864	7 105 468	0	0
	ACCT 368 - LINE TRANSFORMERS - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
GP73	TOTAL ACCOUNT 368		0	70 024	75 500	8,361,864	7,105,468	0	0
GP74	SERVICES								
	ACCT 369 - SERVICES - OKLA JURIS	SVCDRPSOK	0	0	0	0	0	0	0
GP75	SERVICES - ARK JURIS	SVCDRPSAR	0	28 720	9 465	1 596 857	1 434 219	0	0
GP76	TOTAL ACCOUNT 369		0	28 720	9,465	1,596,857	1,434,219	0	0

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (B)	22	23	24	25	26	27	28
			PWR & LGHT STANDARD SL-3	TOTAL PWR & LGHT STND-DISTR	PWR & LGHT STANDARD SL-4	PWR & LGHT STANDARD SL-5	TOTAL PWR & LGHT TQU	PWR & LGHT TQU SL-1	PWR & LGHT TQU SL-2
<b>GROSS PLANT IN SERVICE</b>									
DISTRIBUTION PLANT (CONTINUED)									
GP62	OVERHEAD CONDUCTORS & DEVICES								
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - OKLA JURIS (DEMAND RELATED)	DISTMDOK1	0	0	0	0	0	0	0
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK2	0	0	0	0	0	0	0
GP63	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - ARK JURIS (DEMAND RELATED)	DISTMDAR1	3,337,930	7,213,841	80,219	7,133,422	4,276,376	0	0
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
GP64	TOTAL ACCOUNT 365		3,337,930	7,213,841	80,219	7,133,422	4,276,376	0	0
GP65	UNDERGROUND CONDUIT								
	ACCT 366 - UNDERGROUND CONDUIT - OKLA JURIS (DEMAND RELATED)	DISTMDOK1	0	0	0	0	0	0	0
	ACCT 366 - UNDERGROUND CONDUIT - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK3	0	0	0	0	0	0	0
GP66	ACCT 366 - UNDERGROUND CONDUIT - ARK JURIS (DEMAND RELATED)	DISTMDAR3	0	6,807,017	0	6,807,017	1,482,781	0	0
	ACCT 366 - UNDERGROUND CONDUIT - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
GP67	TOTAL ACCOUNT 366		0	6,807,017	0	6,807,017	1,482,781	0	0
GP68	UNDERGROUND CONDUCTOR & DEVICES								
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - OKLA JURIS (DEMAND RELATED)	DISTMDOK1	0	0	0	0	0	0	0
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK4	0	0	0	0	0	0	0
GP69	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - ARK JURIS (DEMAND RELATED)	DISTMDAR3	0	15,535,044	0	15,535,044	3,383,972	0	0
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
GP70	TOTAL ACCOUNT 367		0	15,535,044	0	15,535,044	3,383,972	0	0
GP71	LINE TRANSFORMERS								
	ACCT 368 - LINE TRANSFORMERS - OKLA JURIS (DEMAND RELATED)	DISTMDOK2	0	0	0	0	0	0	0
	ACCT 368 - LINE TRANSFORMERS - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK5	0	0	0	0	0	0	0
GP72	ACCT 368 - LINE TRANSFORMERS - ARK JURIS (DEMAND RELATED)	DISTMDAR2	0	7,105,468	79,018	7,026,450	1,256,396	0	0
	ACCT 368 - LINE TRANSFORMERS - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
GP73	TOTAL ACCOUNT 368		0	7,105,468	79,018	7,026,450	1,256,396	0	0
GP74	SERVICES								
	ACCT 369 - SERVICES - OKLA JURIS	SVCDRPSOK	0	0	0	0	0	0	0
GP75	ACCT 369 - SERVICES - ARK JURIS	SVCDRPSAR	128,483	1,305,736	2,751	1,302,985	182,837	0	0
GP76	TOTAL ACCOUNT 369		128,483	1,305,736	2,751	1,302,985	182,837	0	0

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	29 PWR & LGHT TQU SL-3	30 TOTAL PWR & LGHT TQU-DISTR	31 PWR & LGHT TQU SL-4	32 PWR & LGHT TQU SL-5	33 TOTAL LIGHTING	34 MUNICIPAL LIGHTING SL-5	35 OUTDOOR SEC. LGHT SL-5
<b>GROSS PLANT IN SERVICE</b>									
DISTRIBUTION PLANT (CONTINUED)									
GP82	OVERHEAD CONDUCTORS & DEVICES								
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - OKLA JURIS (DEMAND RELATED)	DISTDMOOK1	0	0	0	0	0	0	0
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK2	0	0	0	0	0	0	0
GP83	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - ARK JURIS (DEMAND RELATED)	DISTMDAR1	3,000,838	1,275,541	0	1,275,541	506,986	159,522	347,484
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
GP84	TOTAL ACCOUNT 365		3,000,838	1,275,541	0	1,275,541	506,986	159,522	347,484
GP85	UNDERGROUND CONDUIT								
	ACCT 366 - UNDERGROUND CONDUIT - OKLA JURIS (DEMAND RELATED)	DISTDMOOK1	0	0	0	0	0	0	0
	ACCT 366 - UNDERGROUND CONDUIT - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK3	0	0	0	0	0	0	0
GP86	ACCT 366 - UNDERGROUND CONDUIT - ARK JURIS (DEMAND RELATED)	DISTMDAR3	0	1,482,761	0	1,482,761	0	0	0
	ACCT 366 - UNDERGROUND CONDUIT - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
GP87	TOTAL ACCOUNT 366		0	1,482,761	0	1,482,761	0	0	0
GP88	UNDERGROUND CONDUCTOR & DEVICES								
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - OKLA JURIS (DEMAND RELATED)	DISTDMOOK1	0	0	0	0	0	0	0
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK4	0	0	0	0	0	0	0
GP89	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - ARK JURIS (DEMAND RELATED)	DISTMDAR3	0	3,383,972	0	3,383,972	0	0	0
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
GP70	TOTAL ACCOUNT 367		0	3,383,972	0	3,383,972	0	0	0
GP71	LINE TRANSFORMERS								
	ACCT 368 - LINE TRANSFORMERS - OKLA JURIS (DEMAND RELATED)	DISTDMOOK2	0	0	0	0	0	0	0
	ACCT 368 - LINE TRANSFORMERS - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK5	0	0	0	0	0	0	0
GP72	ACCT 368 - LINE TRANSFORMERS - ARK JURIS (DEMAND RELATED)	DISTMDAR2	0	1,258,398	0	1,258,398	499,386	157,128	342,259
	ACCT 368 - LINE TRANSFORMERS - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
GP73	TOTAL ACCOUNT 368		0	1,258,398	0	1,258,398	499,386	157,128	342,259
GP74	SERVICES								
	ACCT 369 - SERVICES - OKLA JURIS	SVCDRPSOK	0	0	0	0	0	0	0
GP75	ACCT 369 - SERVICES - ARK JURIS	SVCDRPSAR	97,336	85,301	0	85,301	0	0	0
GP76	TOTAL ACCOUNT 369		97,336	85,301	0	85,301	0	0	0

TAB/LN REF.	ACCT(S)/DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1 TOTAL RESIDENTIAL SERVICE	2 RESIDENTIAL STANDARD SL-5	3 RESIDENTIAL TOU SL-5	4 RESIDENTIAL YPP SL-5	5 NOT USED	6 TOTAL GENERAL SERVICE	7 TOTAL GEN SVC STANDARD
<b>GROSS PLANT IN SERVICE</b>									
<b>DISTRIBUTION PLANT (CONTINUED)</b>									
	METERS								
GP77	ACCT 370 - METERS - OKLA JURIS	METERSOK	0	0	0	0	0	0	0
GP78	ACCT 370 - METERS - ARK JURIS	METERSAR	9,220,759	8,429,211	122,465	669,082	0	2,029,432	1,925,397
GP79	TOTAL ACCOUNT 370		9,220,759	8,429,211	122,485	669,082	0	2,029,432	1,925,397
	INSTALLATIONS ON CUSTOMER PREMISES								
GP80	ACCT 371 - INSTALLATIONS ON CUSTOMER PREMISES - OKLA JURIS	CUSTCOUNTOK	0	0	0	0	0	0	0
GP81	ACCT 371 - INSTALLATIONS ON CUSTOMER PREMISES - ARK JURIS	CUSTCOUNTAR	0	0	0	0	0	0	0
GP82	TOTAL ACCOUNT 371		0	0	0	0	0	0	0
	LEASED PROPERTY ON CUSTOMER PREMISES								
GP83	ACCT 372 - LEASED PROPERTY ON CUSTOMER PREMISES - OKLA JURIS	NA	0	0	0	0	0	0	0
GP84	ACCT 372 - LEASED PROPERTY ON CUSTOMER PREMISES - ARK JURIS	NA	0	0	0	0	0	0	0
GP85	TOTAL ACCOUNT 372		0	0	0	0	0	0	0
	STREET LIGHT & SIGNAL SYSTEMS								
GP86	ACCT 373 - STREET LIGHT & SIGNAL SYSTEMS - OKLA JURIS	MUNILGHTOK	0	0	0	0	0	0	0
GP87	ACCT 373 - STREET LIGHT & SIGNAL SYSTEMS - ARK JURIS	MUNILGHTAR	0	0	0	0	0	0	0
GP88	ACCT 373 - SECURITY LIGHTING - OKLA JURIS	SECLGHTOK	0	0	0	0	0	0	0
GP89	ACCT 373 - SECURITY LIGHTING - ARK JURIS	SECLGHTAR	0	0	0	0	0	0	0
GP90	TOTAL ACCOUNT 373		0	0	0	0	0	0	0
GP91	TOTAL DISTRIBUTION PLANT		125,303,865	113,459,082	1,994,774	9,850,009	0	36,950,207	33,852,108
<b>GENERAL PLANT</b>									
GP92	ACCT 399 - LAND AND LAND RIGHTS	SUP_OM	139,871	128,857	2,197	10,817	0	37,758	35,148
GP93	ACCT 390 - STRUCTURES AND IMPROVEMENTS	SUP_OM	8,002,955	7,257,280	125,885	810,790	0	2,163,486	2,013,803
GP94	ACCT 391 - OFFICE FURNITURE AND EQUIPMENT	SUP_OM	960,191	870,725	15,104	74,382	0	259,572	241,815
GP95	ACCT 392 - TRANSPORTATION EQUIPMENT	SUP_OM	3,588,507	3,254,148	56,447	277,912	0	970,093	902,864
GP96	ACCT 393 - TRANSPORTATION EQUIPMENT - WIND FARMS	SUP_OM	6,060	5,495	95	489	0	1,838	1,525
GP97	ACCT 393 - STORES EQUIPMENT	SUP_OM	60,508	54,868	952	4,896	0	16,357	15,225
GP98	ACCT 394 - TOOLS, SHOP AND GARAGE EQUIPMENT	SUP_OM	495,998	449,784	7,802	38,413	0	134,085	124,800
GP99	ACCT 395 - LABORATORY EQUIPMENT	SUP_OM	517,548	469,325	8,141	40,082	0	139,910	130,232
GP100	ACCT 396 - POWER OPERATED EQUIPMENT	SUP_OM	409,374	371,230	6,430	31,704	0	110,667	103,012
GP101	ACCT 397 - COMMUNICATION EQUIPMENT	SUP_OM	1,030,718	934,681	16,213	79,824	0	278,638	259,362
GP102	ACCT 398 - MISCELLANEOUS EQUIPMENT	SUP_OM	261,084	236,740	4,100	20,218	0	70,574	65,692
GP103	ACCT 399 - OTHER TANGIBLE PROPERTY	SUP_OM	0	0	0	0	0	0	0
GP104	TOTAL GENERAL PLANT		15,472,561	14,030,934	243,381	1,198,276	0	4,182,759	3,893,405
GP105	TOTAL PLANT		308,733,039	279,531,268	4,957,127	24,244,845	0	89,948,855	83,365,344
GP106	HOLDING COMPANY ASSETS	SUP_OM	4,461,205	4,045,533	70,174	345,498	0	1,208,013	1,122,584
GP107	TOTAL GROSS PLANT IN SERVICE (a)		313,194,344	283,576,799	5,027,301	24,590,144	0	91,152,668	84,507,928



TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	8	9	10	11	12	13	14
			GEN SVC STANDARD SA-2	GEN SVC STANDARD SA-3	GEN SVC STANDARD SA-5	TOTAL COMMERCIAL IOU	GEN SVC IOU SA-5	GEN SVC VPP SA-5	TOTAL MUNICIPAL PUMPING
<b>GROSS PLANT IN SERVICE</b>									
DISTRIBUTION PLANT (CONTINUED)									
	METERS								
GP77	ACCT 370 - METERS - OKLA JURIS	METERSOK	0	0	0	0	0	0	0
GP78	ACCT 370 - METERS - ARK JURIS	METERSAR	0	33,890	1,891,898	104,034	22,398	59,878	14,270
GP79	TOTAL ACCOUNT 370		0	33,890	1,891,898	104,034	22,398	59,878	14,270
	INSTALLATIONS ON CUSTOMER PREMISES								
GP80	ACCT 371 - INSTALLATIONS ON CUSTOMER PREMISES - OKLA JURIS	CUSTCOUNTOK	0	0	0	0	0	0	0
GP81	ACCT 371 - INSTALLATIONS ON CUSTOMER PREMISES - ARK JURIS	CUSTCOUNTAR	0	0	0	0	0	0	0
GP82	TOTAL ACCOUNT 371		0	0	0	0	0	0	0
	LEASED PROPERTY ON CUSTOMER PREMISES								
GP83	ACCT 372 - LEASED PROPERTY ON CUSTOMER PREMISES - OKLA JURIS	NA	0	0	0	0	0	0	0
GP84	ACCT 372 - LEASED PROPERTY ON CUSTOMER PREMISES - ARK JURIS	NA	0	0	0	0	0	0	0
GP85	TOTAL ACCOUNT 372		0	0	0	0	0	0	0
	STREET LIGHT & SIGNAL SYSTEMS								
GP86	ACCT 373 - STREET LIGHT & SIGNAL SYSTEMS - OKLA JURIS	MUNILGHTOK	0	0	0	0	0	0	0
GP87	ACCT 373 - STREET LIGHT & SIGNAL SYSTEMS - ARK JURIS	MUNILGHTAR	0	0	0	0	0	0	0
GP88	ACCT 373 - SECURITY LIGHTING - OKLA JURIS	SECLGHTOK	0	0	0	0	0	0	0
GP89	ACCT 373 - SECURITY LIGHTING - ARK JURIS	SECLGHTAR	0	0	0	0	0	0	0
GP90	TOTAL ACCOUNT 373		0	0	0	0	0	0	0
GP91	TOTAL DISTRIBUTION PLANT		0	75,838	33,776,270	3,098,098	384,222	1,584,414	447,985
GENERAL PLANT									
GP92	ACCT 389 - LAND AND LAND RIGHTS	SUP_OM	0	77	35,089	2,812	409	1,593	302
GP93	ACCT 390 - STRUCTURES AND IMPROVEMENTS	SUP_OM	0	4,412	2,909,391	149,864	23,179	91,292	17,283
GP94	ACCT 391 - OFFICE FURNITURE AND EQUIPMENT	SUP_OM	0	526	241,086	17,957	2,781	10,953	2,074
GP95	ACCT 392 - TRANSPORTATION EQUIPMENT	SUP_OM	0	1,978	901,000	67,199	10,393	40,935	7,750
GP96	ACCT 392 - TRANSPORTATION EQUIPMENT - WIND FARMS	SUP_OM	0	3	1,521	113	18	80	13
GP97	ACCT 393 - STORES EQUIPMENT	SUP_OM	0	33	15,192	1,132	175	890	131
GP98	ACCT 394 - TOOLS, SHOP AND GARAGE EQUIPMENT	SUP_OM	0	273	124,536	9,276	1,437	5,658	1,071
GP99	ACCT 395 - LABORATORY EQUIPMENT	SUP_OM	0	285	129,946	9,679	1,499	5,904	1,118
GP100	ACCT 396 - POWER OPERATED EQUIPMENT	SUP_OM	0	226	102,760	7,658	1,186	4,670	884
GP101	ACCT 397 - COMMUNICATION EQUIPMENT	SUP_OM	0	588	258,704	19,276	2,985	11,758	2,226
GP102	ACCT 398 - MISCELLANEOUS EQUIPMENT	SUP_OM	0	144	85,548	4,882	756	2,978	564
GP103	ACCT 399 - OTHER TANGIBLE PROPERTY	SUP_OM	0	0	0	0	0	0	0
GP104	TOTAL GENERAL PLANT		0	8,530	3,884,875	269,354	44,812	178,501	33,415
GP105	TOTAL PLANT		0	159,734	83,225,810	6,561,310	992,248	4,029,168	684,259
GP106	HOLDING COMPANY ASSETS	SUP_OM	0	2,458	1,120,124	83,429	12,921	50,860	9,824
GP107	TOTAL GROSS PLANT IN SERVICE (a)		0	182,184	84,345,734	6,644,740	1,005,169	4,080,059	673,893

TAB LN REF	ACCT(S)/DESCRIPTION	ALLOCATION FACTOR LABEL (B)	15 MUNICIPAL PUMPING SL-4	16 MUNICIPAL PUMPING SL-5	17 ATHLETIC FIELD SL-5	18 TOTAL POWER & LIGHT	19 TOTAL PWR & LGHT STANDARD	20 PWR & LGHT STANDARD SL-1	21 PWR & LGHT STANDARD SL-2
<b>GROSS PLANT IN SERVICE</b>									
<b>DISTRIBUTION PLANT (CONTINUED)</b>									
<b>METERS</b>									
GP77	ACCT 370 - METERS - OKLA JURIS	METERSOK	0	0	0	0	0	0	0
GP78	ACCT 370 - METERS - ARK JURIS	METERSAR	0	14,270	7,493	2,808,523	2,523,848	0	22,283
GP79	TOTAL ACCOUNT 370		0	14,270	7,493	2,808,523	2,523,848	0	22,283
<b>INSTALLATIONS ON CUSTOMER PREMISES</b>									
GP80	ACCT 371 - INSTALLATIONS ON CUSTOMER PREMISES - OKLA JURIS	CUSTCOUNTOK	0	0	0	0	0	0	0
GP81	ACCT 371 - INSTALLATIONS ON CUSTOMER PREMISES - ARK JURIS	CUSTCOUNTAR	0	0	0	0	0	0	0
GP82	TOTAL ACCOUNT 371		0	0	0	0	0	0	0
<b>LEASED PROPERTY ON CUSTOMER PREMISES</b>									
GP83	ACCT 372 - LEASED PROPERTY ON CUSTOMER PREMISES - OKLA JURIS	NA	0	0	0	0	0	0	0
GP84	ACCT 372 - LEASED PROPERTY ON CUSTOMER PREMISES - ARK JURIS	NA	0	0	0	0	0	0	0
GP85	TOTAL ACCOUNT 372		0	0	0	0	0	0	0
<b>STREET LIGHT &amp; SIGNAL SYSTEMS</b>									
GP86	ACCT 373 - STREET LIGHT & SIGNAL SYSTEMS - OKLA JURIS	MUNELGHTOK	0	0	0	0	0	0	0
GP87	ACCT 373 - STREET LIGHT & SIGNAL SYSTEMS - ARK JURIS	MUNELGHTAR	0	0	0	0	0	0	0
GP88	ACCT 373 - SECURITY LIGHTING - OKLA JURIS	SECLGHTOK	0	0	0	0	0	0	0
GP89	ACCT 373 - SECURITY LIGHTING - ARK JURIS	SECLGHTAR	0	0	0	0	0	0	0
GP90	TOTAL ACCOUNT 373		0	0	0	0	0	0	0
GP91	TOTAL DISTRIBUTION PLANT		0	447,085	881,477	103,070,045	78,375,173	0	950,748
<b>GENERAL PLANT</b>									
GP92	ACCT 389 - LAND AND LAND RIGHTS	SUP_OM	0	302	313	121,170	78,054	0	2,328
GP93	ACCT 390 - STRUCTURES AND IMPROVEMENTS	SUP_OM	0	17,283	17,910	6,943,368	4,357,798	0	133,368
GP94	ACCT 391 - OFFICE FURNITURE AND EQUIPMENT	SUP_OM	0	2,074	2,149	833,082	522,847	0	18,001
GP95	ACCT 392 - TRANSPORTATION EQUIPMENT	SUP_OM	0	7,750	8,031	3,113,390	1,954,027	0	59,802
GP96	ACCT 392 - TRANSPORTATION EQUIPMENT - WIND FARMS	SUP_OM	0	13	14	5,257	3,300	0	101
GP97	ACCT 393 - STORES EQUIPMENT	SUP_OM	0	131	135	52,495	32,947	0	1,008
GP98	ACCT 394 - TOOLS SHOP AND GARAGE EQUIPMENT	SUP_OM	0	1,071	1,110	430,328	270,083	0	8,288
GP99	ACCT 395 - LABORATORY EQUIPMENT	SUP_OM	0	1,118	1,158	440,025	281,817	0	8,825
GP100	ACCT 396 - POWER OPERATED EQUIPMENT	SUP_OM	0	884	918	355,173	222,814	0	8,822
GP101	ACCT 397 - COMMUNICATION EQUIPMENT	SUP_OM	0	2,228	2,307	894,252	581,250	0	17,177
GP102	ACCT 398 - MISCELLANEOUS EQUIPMENT	SUP_OM	0	584	584	226,500	142,158	0	4,351
GP103	ACCT 399 - OTHER TANGIBLE PROPERTY	SUP_OM	0	0	0	0	0	0	0
GP104	TOTAL GENERAL PLANT		0	33,415	34,828	13,424,028	8,425,192	0	257,648
GP105	TOTAL PLANT		0	664,259	875,836	380,214,006	219,789,953	0	8,350,085
GP106	HOLDING COMPANY ASSETS	SUP_OM	0	9,834	9,894	3,870,544	2,428,232	0	74,345
GP107	TOTAL GROSS PLANT IN SERVICE (A)		0	673,893	885,819	384,084,540	222,218,185	0	8,424,430

TAB / LN REF	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	22	23	24	25	26	27	28
			PWR & LGHT STANDARD SA-3	TOTAL PWR & LGHT STANDARD SA-3	PWR & LGHT STANDARD SA-4	PWR & LGHT STANDARD SA-5	TOTAL PWR & LGHT TOU	PWR & LGHT TOU SA-1	PWR & LGHT TOU SA-2
<b>GROSS PLANT IN SERVICE</b>									
DISTRIBUTION PLANT (CONTINUED)									
	METERS								
GP77	ACCT 370 - METERS - OKLA JURIS	METERSOK	0	0	0	0	0	0	0
GP78	ACCT 370 - METERS - ARK JURIS	METERSAR	89,132	2,412,433	5,567	2,408,868	284,875	22,283	2,784
GP79	TOTAL ACCOUNT 370		89,132	2,412,433	5,567	2,408,868	284,875	22,283	2,784
INSTALLATIONS ON CUSTOMER PREMISES									
GP80	ACCT 371 - INSTALLATIONS ON CUSTOMER PREMISES - OKLA JURIS	CUSTCOUNOK	0	0	0	0	0	0	0
GP81	ACCT 371 - INSTALLATIONS ON CUSTOMER PREMISES - ARK JURIS	CUSTCOUNAR	0	0	0	0	0	0	0
GP82	TOTAL ACCOUNT 371		0	0	0	0	0	0	0
LEASED PROPERTY ON CUSTOMER PREMISES									
GP83	ACCT 372 - LEASED PROPERTY ON CUSTOMER PREMISES - OKLA JURIS	NA	0	0	0	0	0	0	0
GP84	ACCT 372 - LEASED PROPERTY ON CUSTOMER PREMISES - ARK JURIS	NA	0	0	0	0	0	0	0
GP85	TOTAL ACCOUNT 372		0	0	0	0	0	0	0
STREET LIGHT & SIGNAL SYSTEMS									
GP86	ACCT 373 - STREET LIGHT & SIGNAL SYSTEMS - OKLA JURIS	MUNELGHTOK	0	0	0	0	0	0	0
GP87	ACCT 373 - STREET LIGHT & SIGNAL SYSTEMS - ARK JURIS	MUNELGHTAR	0	0	0	0	0	0	0
GP88	ACCT 373 - SECURITY LIGHTING - OKLA JURIS	SECLGHTOK	0	0	0	0	0	0	0
GP89	ACCT 373 - SECURITY LIGHTING - ARK JURIS	SECLGHTAR	0	0	0	0	0	0	0
GP90	TOTAL ACCOUNT 373		0	0	0	0	0	0	0
GP91	TOTAL DISTRIBUTION PLANT		14,149,789	83,274,836	422,183	82,852,473	24,894,873	22,283	278,085
GENERAL PLANT									
GP92	ACCT 380 - LAND AND LAND RIGHTS	SUP_OM	21,251	52,475	370	52,105	45,125	14,442	2,113
GP93	ACCT 380 - STRUCTURES AND IMPROVEMENTS	SUP_OM	1,217,873	3,008,757	21,217	2,985,540	2,585,570	827,512	121,056
GP94	ACCT 381 - OFFICE FURNITURE AND EQUIPMENT	SUP_OM	146,090	360,749	2,548	358,204	310,215	99,285	14,824
GP95	ACCT 382 - TRANSPORTATION EQUIPMENT	SUP_OM	548,002	1,348,223	9,514	1,338,709	1,159,304	371,055	54,281
GP96	ACCT 382 - TRANSPORTATION EQUIPMENT - WIND FARMS	SUP_OM	922	2,277	10	2,261	1,958	827	92
GP97	ACCT 383 - STORES EQUIPMENT	SUP_OM	9,200	22,732	180	22,572	19,548	6,258	915
GP98	ACCT 384 - TOOLS SHOP AND GARAGE EQUIPMENT	SUP_OM	75,488	186,349	1,315	185,034	160,248	51,287	7,503
GP99	ACCT 385 - LABORATORY EQUIPMENT	SUP_OM	78,748	194,448	1,372	193,074	187,208	53,515	7,829
GP100	ACCT 386 - POWER OPERATED EQUIPMENT	SUP_OM	82,287	153,804	1,085	152,719	132,259	42,330	6,192
GP101	ACCT 387 - COMMUNICATION EQUIPMENT	SUP_OM	158,827	387,247	2,733	384,514	333,001	108,577	15,591
GP102	ACCT 388 - MISCELLANEOUS EQUIPMENT	SUP_OM	39,722	98,083	892	97,391	84,344	26,994	3,949
GP103	ACCT 389 - OTHER TANGIBLE PROPERTY	SUP_OM	0	0	0	0	0	0	0
GP104	TOTAL GENERAL PLANT		2,354,201	5,813,143	41,021	5,772,122	4,998,837	1,599,879	234,045
GP105	TOTAL PLANT		57,843,290	153,598,578	838,498	152,758,083	140,424,052	50,340,734	7,844,027
GP106	HOLDING COMPANY ASSETS	SUP_OM	878,788	1,878,101	11,828	1,864,273	1,441,312	481,292	67,482
GP107	TOTAL GROSS PLANT IN SERVICE (a)		58,522,078	155,272,879	850,323	154,422,356	141,865,385	50,802,028	7,711,509

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	29	30	31	32	33	34	35
			PWR & LGHT TOU SL-3	TOTAL PWR & LGHT TOU-DXSTH	PWR & LGHT TOU SL-4	PWR & LGHT TOU SL-5	TOTAL LIGHTING	MUNICIPAL LIGHTING SL-5	OUTDOOR SEC LGHT SL-5
<b>GROSS PLANT IN SERVICE</b>									
<b>DISTRIBUTION PLANT (CONTINUED)</b>									
	METERS								
GP77	ACCT 370 - METERS - OKLA JURIS	METERSOK	0	0	0	0	0	0	0
GP78	ACCT 370 - METERS - ARK JURIS	METERSAR	77,998	181,810	0	181,810	0	0	0
GP79	TOTAL ACCOUNT 370		77,998	181,810	0	181,810	0	0	0
	INSTALLATIONS ON CUSTOMER PREMISES								
GP80	ACCT 371 - INSTALLATIONS ON CUSTOMER PREMISES - OKLA JURIS	CUSTCOUNTOK	0	0	0	0	0	0	0
GP81	ACCT 371 - INSTALLATIONS ON CUSTOMER PREMISES - ARK JURIS	CUSTCOUNTAR	0	0	0	0	0	0	0
GP82	TOTAL ACCOUNT 371		0	0	0	0	0	0	0
	LEASED PROPERTY ON CUSTOMER PREMISES								
GP83	ACCT 372 - LEASED PROPERTY ON CUSTOMER PREMISES - OKLA JURIS	NA	0	0	0	0	0	0	0
GP84	ACCT 372 - LEASED PROPERTY ON CUSTOMER PREMISES - ARK JURIS	NA	0	0	0	0	0	0	0
GP85	TOTAL ACCOUNT 372		0	0	0	0	0	0	0
	STREET LIGHT & SIGNAL SYSTEMS								
GP88	ACCT 373 - STREET LGHT & SIGNAL SYSTEMS - OKLA JURIS	MUNELGHTOK	0	0	0	0	0	0	0
GP87	ACCT 373 - STREET LGHT & SIGNAL SYSTEMS - ARK JURIS	MUNELGHTAR	0	0	0	0	8,169,763	8,169,763	0
GP88	ACCT 373 - SECURITY LIGHTING - OKLA JURIS	SECLGHTOK	0	0	0	0	0	0	0
GP89	ACCT 373 - SECURITY LIGHTING - ARK JURIS	SECLGHTAR	0	0	0	0	11,137,939	0	11,137,939
GP90	TOTAL ACCOUNT 373		0	0	0	0	17,307,702	8,169,763	11,137,939
GP91	TOTAL DISTRIBUTION PLANT		12,700,500	11,894,005	0	11,894,005	19,023,103	8,992,717	12,930,478
<b>GENERAL PLANT</b>									
GP92	ACCT 399 - LAND AND LAND RIGHTS	SUP_OM	10,297	9,273	0	9,273	2,550	813	1,737
GP93	ACCT 390 - STRUCTURES AND IMPROVEMENTS	SUP_OM	1,105,862	531,320	0	531,320	148,110	48,573	99,548
GP94	ACCT 391 - OFFICE FURNITURE AND EQUIPMENT	SUP_OM	132,859	83,747	0	83,747	17,531	5,588	11,943
GP95	ACCT 392 - TRANSPORTATION EQUIPMENT	SUP_OM	495,785	238,243	0	238,243	85,519	20,883	44,838
GP96	ACCT 392 - TRANSPORTATION EQUIPMENT - WIND FARMS	SUP_OM	837	402	0	402	111	35	75
GP97	ACCT 393 - STORES EQUIPMENT	SUP_OM	8,359	4,017	0	4,017	1,195	352	753
GP98	ACCT 394 - TOOLS SHOP AND GARAGE EQUIPMENT	SUP_OM	88,527	32,930	0	32,930	9,058	2,888	6,170
GP99	ACCT 395 - LABORATORY EQUIPMENT	SUP_OM	71,504	34,380	0	34,380	9,448	3,012	6,438
GP100	ACCT 396 - POWER OPERATED EQUIPMENT	SUP_OM	58,559	27,179	0	27,179	7,474	2,382	5,092
GP101	ACCT 397 - COMMUNICATION EQUIPMENT	SUP_OM	142,403	88,430	0	88,430	18,819	5,998	12,821
GP102	ACCT 398 - MISCELLANEOUS EQUIPMENT	SUP_OM	36,068	17,332	0	17,332	4,787	1,519	3,247
GP103	ACCT 399 - OTHER TANGIBLE PROPERTY	SUP_OM	0	0	0	0	0	0	0
GP104	TOTAL GENERAL PLANT		2,137,881	1,027,232	0	1,027,232	282,500	90,042	192,458
GP105	TOTAL PLANT		53,038,837	29,400,455	0	29,400,455	23,911,418	8,245,846	15,665,772
GP106	HOLDING COMPANY ASSETS	SUP_OM	818,357	298,181	0	298,181	81,453	25,892	55,421
GP107	TOTAL GROSS PLANT IN SERVICE (a)		53,855,194	29,698,636	0	29,698,636	23,992,871	8,271,807	15,721,263

TAB	LN REF	ACCT(S) DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1 TOTAL RESIDENTIAL SERVICE	2 RESIDENTIAL STANDARD SL-5	3 RESIDENTIAL IOL SL-5	4 RESIDENTIAL YEP SL-5	5 NOT USED	6 TOTAL GENERAL SERVICE	7 TOTAL GEN SVC STANDARD
<b>ACCUMULATED DEPRECIATION</b>										
<b>INTANGIBLE PLANT</b>										
AD1	ACCT 301 - ORGANIZATION	SUP_OM	0	0	0	0	0	0	0	0
AD2	ACCT 302 - FRANCHISE/CONSENTS (OKLA JURIS ONLY)	CUSTCOUNTOK	0	0	0	0	0	0	0	0
AD3	ACCT 303 - SOFTWARE	SUP_OM	1 915 447	1 736 975	30 130	148 342	0	0	517 809	481 988
AD4	ACCT 303 - COMPETITIVE PAYMENTS (OKLA JURIS ONLY)	CUSTCOUNTOK	0	0	0	0	0	0	0	0
AD5	TOTAL INTANGIBLE PLANT		1 915 447	1 736 975	30 130	148 342	0	0	517 809	481 988
<b>PRODUCTION PLANT</b>										
AD6	ACCTS 310 & 340 - PROD PLT LAND & LAND RIGHTS	PRODDMD	23 597	21 373	385	1 839	0	0	6 903	6 483
AD7	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS	PRODDMD	47 765 489	43 282 399	780 899	3 722 191	0	0	13 972 931	13 123 129
AD8	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS - WIND FARMS	PRODENR	5 824 032	5 257 925	94 517	471 590	0	0	1 724 585	1 595 643
AD9	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS - SOLAR	PRODDMOOK	0	0	0	0	0	0	0	0
AD10	ACCTS 312 072-312 076 - PROD PLT LESS LAND & LAND RIGHTS - COAL FUEL HANDLING EQUIP	PRODENR	4 599 571	4 152 484	74 845	372 441	0	0	1 362 003	1 260 329
AD11	TOTAL PRODUCTION PLANT		55 212 689	52 694 180	950 447	4 568 061	0	0	17 066 422	15 985 783
<b>TRANSMISSION PLANT</b>										
<b>LAND &amp; LAND RIGHTS</b>										
AD12	ACCT 350 - SUBSTATIONS LAND & LAND RIGHTS	TRANSDMD	45 992	41 883	730	3 580	0	0	13 055	12 214
AD13	ACCT 350 - LINES LAND & LAND RIGHTS	TRANSDMD	646 452	585 878	10 259	50 315	0	0	183 495	171 874
AD14	ACCT 350 - LAND & LAND RIGHTS - WIND FARMS (GENERATION RADIAL TIE LINES)	PRODENR	799	722	13	85	0	0	237	219
AD15	TOTAL ACCOUNT 350		693 244	628 282	11 002	53 980	0	0	196 786	184 107
AD16	ACCT 352 - STRUCTURES & IMPROVEMENTS	TRANSDMD	38 537	34 926	612	2 999	0	0	10 939	10 234
AD17	ACCT 352 - STRUCTURES & IMPROVEMENTS - WIND FARMS	PRODENR	1 380	1 246	22	112	0	0	408	376
AD18	TOTAL ACCOUNT 352		39 917	36 172	634	3 111	0	0	11 347	10 612
AD19	ACCT 353 - STATION EQUIPMENT	TRANSDMD	3 220 408	2 918 847	51 107	250 854	0	0	914 110	855 221
AD20	ACCT 353 - STATION EQUIPMENT - WIND FARMS	PRODENR	47 156	42 573	785	3 818	0	0	13 964	12 923
AD21	ACCT 353 - STATION EQUIPMENT - GENERATION STEP-UP TRANSFORMERS (GSU)	PRODDMD	400 856	362 884	6 550	31 222	0	0	117 205	110 077
AD22	ACCT 353 - STATION EQUIPMENT - WIND FARMS GENERATION STEP-UP TRANSF (GSU)	PRODENR	82 484	56 392	1 014	6 054	0	0	18 497	17 118
AD23	TOTAL ACCOUNT 353		3 730 894	3 380 496	59 436	290 752	0	0	1 063 775	995 335
AD24	ACCT 354 - TOWER & FIXTURES	TRANSDMD	1 131 439	1 025 420	17 955	88 083	0	0	321 158	300 488
AD25	ACCT 354 - TOWER & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMDSPP	28 898	26 181	458	2 249	0	0	8 201	7 872
AD26	TOTAL ACCOUNT 354		1 160 327	1 051 601	18 413	90 333	0	0	329 359	308 360
AD27	ACCT 355 - POLES & FIXTURES	TRANSDMD	3 174 281	2 874 123	50 327	248 831	0	0	900 165	842 175
AD28	ACCT 355 - POLES & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMDSPP	195 050	176 772	3 092	15 187	0	0	55 372	51 800
AD29	ACCT 355 - POLES & FIXTURES - WIND FARMS (GENERATION RADIAL TIE LINES)	PRODENR	29 344	26 492	478	2 378	0	0	8 889	8 041
AD30	TOTAL ACCOUNT 355		3 395 676	3 077 387	53 895	264 394	0	0	964 227	902 016
AD31	ACCT 356 - OVERHEAD CONDUCTORS & DEVICES	TRANSDMD	3 817 348	3 459 852	80 580	297 116	0	0	1 083 551	1 013 746
AD32	ACCT 356 - OVERHEAD CONDUCTORS & DEVICES - WIND FARMS (GEN RADIAL TIE LINES)	PRODENR	23 972	21 842	382	1 941	0	0	7 098	6 588
AD33	TOTAL ACCOUNT 356		3 841 320	3 481 294	80 962	299 057	0	0	1 090 649	1 020 315
AD34	ACCT 358 - UNDERGROUND CONDUCTOR & DEVICES	TRANSDMD	3 042	2 757	48	237	0	0	863	808
AD35	ACCT 359 - ASSET RETIREMENT COSTS - WIND FARMS	TRANSDMD	(4 419)	(4 005)	(70)	(344)	0	0	(1,254)	(1,174)
AD36	TOTAL TRANSMISSION PLANT		12 859 789	11 853 983	204 328	1,001 480	0	0	3 855 752	3 420 159

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (R)	8 GEN SVC STANDARD SL-2	9 GEN SVC STANDARD SL-3	10 GEN SVC STANDARD SL-5	11 TOTAL COMMERCIAL TQM	12 GEN SVC TQM SL-5	13 GEN SVC VPD SL-5	14 TOTAL MUNICIPAL PUMPING
<b>ACCUMULATED DEPRECIATION</b>									
<b>INTANGIBLE PLANT</b>									
AD1	ACCT 301 - ORGANIZATION	SUP_OM	0	0	0	0	0	0	0
AD2	ACCT 302 - FRANCHISE CONSENTS (OKLA JURIS ONLY)	CUSTCOUNTOK	0	0	0	0	0	0	0
AD3	ACCT 303 - SOFTWARE	SUP_OM	0	1,056	480,932	35,821	5,548	21,850	4,137
AD4	ACCT 303 - COMPETITIVE PAYMENTS (OKLA JURIS ONLY)	CUSTCOUNTOK	0	0	0	0	0	0	0
AD5	TOTAL INTANGIBLE PLANT		0	1,056	480,932	35,821	5,548	21,850	4,137
<b>PRODUCTION PLANT</b>									
AD6	ACCTS 310 & 340 - PROD PLT LAND & LAND RIGHTS	PRODDMD	0	8	6,475	420	70	315	18
AD7	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS	PRODDMD	0	15,700	13,107,338	849,802	142,112	837,352	37,322
AD8	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS - WIND FARMS	PRODENR	0	3,980	1,501,884	128,742	26,485	84,170	9,949
AD9	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS - SOLAR	PRODDMDOK	0	0	0	0	0	0	0
AD10	ACCTS 312 072-312 076 - PROD PLT LESS LAND & LAND RIGHTS - COAL FUEL HANDLING EQUIP	PRODENR	0	3,143	1,257,180	101,675	20,901	88,474	7,857
AD11	TOTAL PRODUCTION PLANT		0	22,921	15,982,863	1,080,639	189,548	768,310	55,147
<b>TRANSMISSION PLANT</b>									
<b>LAND &amp; LAND RIGHTS</b>									
AD12	ACCT 350 - SUBSTATIONS LAND & LAND RIGHTS	TRANSDMD	0	22	12,162	841	143	807	48
AD13	ACCT 350 - LINES LAND & LAND RIGHTS	TRANSDMD	0	303	171,371	11,821	2,005	8,534	876
AD14	ACCT 350 - LAND & LAND RIGHTS - WIND FARMS (GENERATION RADIAL TIE LINES)	PRODENR	0	1	218	18	4	12	1
AD15	TOTAL ACCOUNT 350		0	325	183,781	12,680	2,151	9,152	726
<b>STRUCTURES &amp; IMPROVEMENTS</b>									
AD16	ACCT 352 - STRUCTURES & IMPROVEMENTS	TRANSDMD	0	18	10,216	705	120	509	40
AD17	ACCT 352 - STRUCTURES & IMPROVEMENTS - WIND FARMS	PRODENR	0	1	377	31	6	20	2
AD18	TOTAL ACCOUNT 352		0	19	10,593	735	126	529	43
<b>STATION EQUIPMENT</b>									
AD19	ACCT 353 - STATION EQUIPMENT	TRANSDMD	0	1,510	853,711	58,889	9,989	42,511	3,388
AD20	ACCT 353 - STATION EQUIPMENT - WIND FARMS	PRODENR	0	32	12,889	1,042	214	852	51
AD21	ACCT 353 - STATION EQUIPMENT - GENERATION STEP-UP TRANSFORMERS (GSU)	PRODDMD	0	132	109,944	7,128	1,192	5,346	313
AD22	ACCT 353 - STATION EQUIPMENT - WIND FARMS GENERATION STEP-UP TRANSF (GSU)	PRODENR	0	43	17,073	1,381	284	903	107
AD23	TOTAL ACCOUNT 353		0	1,717	993,617	68,440	11,679	49,442	3,869
<b>TOWER &amp; FIXTURES</b>									
AD24	ACCT 354 - TOWER & FIXTURES	TRANSDMD	0	531	299,038	20,890	3,509	14,938	1,183
AD25	ACCT 354 - TOWER & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMDSPP	0	14	7,658	828	82	381	31
AD26	TOTAL ACCOUNT 354		0	544	307,596	21,219	3,599	15,317	1,214
<b>POLES &amp; FIXTURES</b>									
AD27	ACCT 355 - POLES & FIXTURES	TRANSDMD	0	1,487	840,888	57,900	9,837	41,863	3,317
AD28	ACCT 355 - POLES & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMDSPP	0	92	51,708	3,572	604	2,574	209
AD29	ACCT 355 - POLES & FIXTURES - WIND FARMS (GENERATION RADIAL TIE LINES)	PRODENR	0	20	8,021	848	133	424	80
AD30	TOTAL ACCOUNT 355		0	1,599	900,417	62,211	10,574	44,861	3,577
<b>OVERHEAD CONDUCTORS &amp; DEVICES</b>									
AD31	ACCT 358 - OVERHEAD CONDUCTORS & DEVICES	TRANSDMD	0	1,790	1,011,957	89,804	11,841	50,301	3,993
AD32	ACCT 358 - OVERHEAD CONDUCTORS & DEVICES - WIND FARMS (GEN RADIAL TIE LINES)	PRODENR	0	18	6,552	530	108	348	41
AD33	TOTAL ACCOUNT 358		0	1,808	1,018,509	70,334	11,950	50,738	4,034
<b>UNDERGROUND CONDUCTOR &amp; DEVICES</b>									
AD34	ACCT 358 - UNDERGROUND CONDUCTOR & DEVICES	TRANSDMD	0	1	808	56	9	40	3
<b>ASSET RETIREMENT COSTS - WIND FARMS</b>									
AD35	ACCT 359 - ASSET RETIREMENT COSTS - WIND FARMS	TRANSDMD	0	(2)	(1,172)	(81)	(14)	(58)	(5)
AD36	TOTAL TRANSMISSION PLANT		0	6,011	3,414,148	235,594	40,074	170,020	13,480

TAB LINE REF	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (d)	15	16	17	18	19	20	21
			MUNICIPAL PUMPING SL-4	MUNICIPAL PUMPING SL-5	ATHLETIC FIELD SL-5	TOTAL POWER & LIGHT	TOTAL PWR & LGHT STANDARD	PWR & LGHT STANDARD SL-1	PWR & LGHT STANDARD SL-2
<b>ACCUMULATED DEPRECIATION</b>									
<b>INTANGIBLE PLANT</b>									
AD1	ACCT 301 - ORGANIZATION	SUP_CM	0	0	0	0	0	0	0
AD2	ACCT 302 - FRANCHISE/CONSENTS (OKLA JURIS ONLY)	CUSTCOUNTOK	0	0	0	0	0	0	0
AD3	ACCT 303 - SOFTWARE	SUP_OM	0	4,137	4,257	1,661,843	1,043,006	0	31,921
AD4	ACCT 303 - COMPETITIVE PAYMENTS (OKLA JURIS ONLY)	CUSTCOUNTOK	0	0	0	0	0	0	0
AD5	TOTAL INTANGIBLE PLANT		0	4,137	4,257	1,661,843	1,043,006	0	31,921
<b>PRODUCTION PLANT</b>									
AD6	ACCTS 310 & 340 - PROD PLT LAND & LAND RIGHTS	PROODMD	0	16	16	29,240	16,401	0	835
AD7	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS	PROODMD	0	37,322	33,016	59,187,576	33,198,271	0	1,659,556
AD8	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS - WIND FARMS	PRODENR	0	9,949	8,158	12,697,698	8,348,153	0	378,665
AD9	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS - SOLAR	PROODMDOK	0	0	0	0	0	0	0
AD10	ACCTS 312 072-312 076 - PROD PLT LESS LAND & LAND RIGHTS - COAL FUEL HANDLING EQUIP	PRODENR	0	7,857	8,443	10,028,285	5,013,499	0	299,053
AD11	TOTAL PRODUCTION PLANT		0	55,147	47,634	81,942,970	44,576,324	0	2,368,105
<b>TRANSMISSION PLANT</b>									
<b>LAND &amp; LAND RIGHTS</b>									
AD12	ACCT 350 - SUBSTATIONS LAND & LAND RIGHTS	TRANSDMD	0	48	43	59,258	34,366	0	1,831
AD13	ACCT 350 - LINES LAND & LAND RIGHTS	TRANSDMD	0	676	606	832,906	483,032	0	25,601
AD14	ACCT 350 - LAND & LAND RIGHTS - WIND FARMS (GENERATION RADIAL TIE LINES)	PRODENR	0	1	1	1,743	871	0	52
AD15	TOTAL ACCOUNT 350		0	726	650	993,906	518,269	0	27,474
<b>STRUCTURES &amp; IMPROVEMENTS - WIND FARMS</b>									
AD16	ACCT 352 - STRUCTURES & IMPROVEMENTS	TRANSDMD	0	40	36	49,652	28,795	0	1,526
AD17	ACCT 352 - STRUCTURES & IMPROVEMENTS - WIND FARMS	PRODENR	0	2	2	3,000	1,504	0	60
AD18	TOTAL ACCOUNT 352		0	43	38	52,651	30,299	0	1,616
<b>STATION EQUIPMENT - WIND FARMS</b>									
AD19	ACCT 353 - STATION EQUIPMENT	TRANSDMD	0	3,366	3,020	4,149,269	2,406,304	0	127,534
AD20	ACCT 353 - STATION EQUIPMENT - WIND FARMS	PRODENR	0	81	66	102,813	51,400	0	3,066
AD21	ACCT 353 - STATION EQUIPMENT - GENERATION STEP-UP TRANSFORMERS (GSU)	PROODMD	0	313	277	496,464	276,466	0	14,172
AD22	ACCT 353 - STATION EQUIPMENT - WIND FARMS GENERATION STEP-UP TRANSF (GSU)	PRODENR	0	197	87	136,187	68,085	0	4,061
AD23	TOTAL ACCOUNT 353		0	3,866	3,450	4,884,734	2,804,256	0	148,833
<b>TOWER &amp; FIXTURES - SPP BASE PLAN UPGRADE</b>									
AD24	ACCT 354 - TOWER & FIXTURES	TRANSDMD	0	1,163	1,061	1,457,779	845,416	0	44,807
AD25	ACCT 354 - TOWER & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMCSPP	0	31	27	37,219	21,585	0	1,144
AD26	TOTAL ACCOUNT 354		0	1,214	1,088	1,494,998	867,001	0	45,951
<b>POLES &amp; FIXTURES - WIND FARMS (GENERATION RADIAL TIE LINES)</b>									
AD27	ACCT 355 - POLES & FIXTURES	TRANSDMD	0	3,317	2,974	4,085,972	2,369,596	0	125,588
AD28	ACCT 355 - POLES & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMCSPP	0	209	185	251,297	145,738	0	7,723
AD29	ACCT 355 - POLES & FIXTURES - WIND FARMS (GENERATION RADIAL TIE LINES)	PRODENR	0	50	41	63,976	31,985	0	1,606
AD30	TOTAL ACCOUNT 355		0	3,577	3,200	4,401,245	2,547,320	0	135,219
<b>OVERHEAD CONDUCTORS &amp; DEVICES - WIND FARMS (GEN RADIAL TIE LINES)</b>									
AD31	ACCT 356 - OVERHEAD CONDUCTORS & DEVICES	TRANSDMD	0	3,993	3,560	4,918,364	2,852,341	0	151,174
AD32	ACCT 356 - OVERHEAD CONDUCTORS & DEVICES - WIND FARMS (GEN RADIAL TIE LINES)	PRODENR	0	41	34	52,264	26,128	0	1,359
AD33	TOTAL ACCOUNT 356		0	4,034	3,613	4,970,640	2,878,470	0	152,732
<b>UNDERGROUND CONDUCTOR &amp; DEVICES - WIND FARMS</b>									
AD34	ACCT 358 - UNDERGROUND CONDUCTOR & DEVICES	TRANSDMD	0	3	3	3,919	2,273	0	120
AD35	ACCT 359 - ASSET RETIREMENT COSTS - WIND FARMS	TRANSDMD	0	(5)	(4)	(5,694)	(3,302)	0	(175)
AD36	TOTAL TRANSMISSION PLANT		0	13,460	12,039	16,696,423	9,644,585	0	511,771

TAB LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	22	23	24	25	26	27	28
			PWR & LGHT STANDARD SL-3	TOTAL PWR & LGHT STND-DISTR	PWR & LGHT STANDARD SL-4	PWR & LGHT STANDARD SL-5	TOTAL PWR & LGHT TOU	PWR & LGHT TOU SL-1	PWR & LGHT TOU SL-2
<b>ACCUMULATED DEPRECIATION</b>									
<b>INTANGIBLE PLANT</b>									
AD1	ACCT 301 - ORGANIZATION	SUP_OM	0	0	0	0	0	0	0
AD2	ACCT 302 - FRANCHISE/CONSENTS (OKLA JURIS ONLY)	CUSTCOUNTOK	0	0	0	0	0	0	0
AD3	ACCT 303 - SOFTWARE	SUP_OM	291,441	719,645	5,078	714,566	618,837	198,059	28,974
AD4	ACCT 303 - COMPETITIVE PAYMENTS (OKLA JURIS ONLY)	CUSTCOUNTOK	0	0	0	0	0	0	0
AD5	TOTAL INTANGIBLE PLANT		291,441	719,645	5,078	714,566	618,837	198,059	28,974
<b>PRODUCTION PLANT</b>									
AD6	ACCTS 310 & 340 - PROD PLYT LAND & LAND RIGHTS	PRODDMD	4,830	10,736	84	10,672	12,639	5,713	795
AD7	ACCTS 311-317 & 341-347 - PROD PLYT LESS LAND & LAND RIGHTS	PRODDMD	9,777,032	21,731,183	120,193	21,602,490	25,969,307	11,564,201	1,609,169
AD8	ACCTS 311-317 & 341-347 - PROD PLYT LESS LAND & LAND RIGHTS - WIND FARMS	PRODENR	2,132,301	3,837,187	9,949	3,827,238	8,349,745	3,079,659	424,033
AD9	ACCTS 311-317 & 341-347 - PROD PLYT LESS LAND & LAND RIGHTS - SOLAR	PRODDMOOK	0	0	0	0	0	0	0
AD10	ACCTS 312 072-312 078 - PROD PLYT LESS LAND & LAND RIGHTS - COAL FUEL HANDLING EQUIP	PRODENR	1,884,000	3,030,448	7,857	3,022,588	5,014,758	2,432,183	334,683
AD11	TOTAL PRODUCTION PLANT		13,598,164	28,610,052	147,083	28,462,988	37,366,847	17,081,755	2,368,680
<b>TRANSMISSION PLANT</b>									
<b>LAND &amp; LAND RIGHTS</b>									
AD12	ACCT 350 - SUBSTATIONS LAND & LAND RIGHTS	TRANSDMD	10,708	21,838	78	21,760	24,892	8,823	1,852
AD13	ACCT 350 - LINES LAND & LAND RIGHTS	TRANSDMD	150,480	306,952	1,096	305,856	340,878	124,018	23,222
AD14	ACCT 350 - LAND & LAND RIGHTS - WIND FARMS (GENERATION RADIAL TIE LINES)	PRODENR	293	527	1	525	871	423	58
AD15	TOTAL ACCOUNT 350		161,478	329,317	1,175	328,141	375,640	133,262	24,933
<b>STRUCTURES &amp; IMPROVEMENTS</b>									
AD16	ACCT 352 - STRUCTURES & IMPROVEMENTS	TRANSDMD	8,971	18,298	65	18,233	20,857	7,393	1,384
AD17	ACCT 352 - STRUCTURES & IMPROVEMENTS - WIND FARMS	PRODENR	505	909	2	907	1,505	730	100
AD18	TOTAL ACCOUNT 352		9,476	19,208	68	19,140	22,362	8,123	1,485
<b>STATION EQUIPMENT</b>									
AD19	ACCT 353 - STATION EQUIPMENT	TRANSDMD	749,640	1,529,131	5,459	1,523,671	1,742,985	617,808	115,687
AD20	ACCT 353 - STATION EQUIPMENT - WIND FARMS	PRODENR	17,285	31,069	81	30,988	51,413	24,935	3,433
AD21	ACCT 353 - STATION EQUIPMENT - GENERATION STEP-UP TRANSFORMERS (GSU)	PRODDMD	82,010	182,285	1,084	181,201	217,998	97,000	13,488
AD22	ACCT 353 - STATION EQUIPMENT - WIND FARMS GENERATION STEP-UP TRANSF (GSU)	PRODENR	22,869	41,155	107	41,048	68,102	33,029	4,548
AD23	TOTAL ACCOUNT 353		971,784	1,783,639	6,730	1,776,909	2,080,478	772,774	137,165
<b>TOWER &amp; FIXTURES</b>									
AD24	ACCT 354 - TOWER & FIXTURES	TRANSDMD	283,374	537,225	1,918	535,317	612,363	217,057	40,645
AD25	ACCT 354 - TOWER & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMDSPP	8,724	13,717	48	13,669	15,434	5,541	1,017
AD26	TOTAL ACCOUNT 354		270,098	550,952	1,966	548,986	627,997	222,598	41,662
<b>POLES &amp; FIXTURES</b>									
AD27	ACCT 355 - POLES & FIXTURES	TRANSDMD	738,204	1,505,804	5,378	1,500,428	1,718,378	608,364	113,922
AD28	ACCT 355 - POLES & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMDSPP	45,402	92,814	328	92,287	105,559	37,414	7,002
AD29	ACCT 355 - POLES & FIXTURES - WIND FARMS (GENERATION RADIAL TIE LINES)	PRODENR	10,744	19,334	50	19,284	31,993	15,817	2,138
AD30	TOTAL ACCOUNT 355		794,349	1,617,951	5,752	1,611,999	1,853,928	661,314	123,061
<b>OVERHEAD CONDUCTORS &amp; DEVICES</b>									
AD31	ACCT 356 - OVERHEAD CONDUCTORS & DEVICES	TRANSDMD	888,594	1,812,572	6,471	1,806,101	2,066,043	732,328	137,130
AD32	ACCT 356 - OVERHEAD CONDUCTORS & DEVICES - WIND FARMS (GEN RADIAL TIE LINES)	PRODENR	8,777	15,794	41	15,753	26,138	12,878	1,745
AD33	TOTAL ACCOUNT 356		897,371	1,828,366	6,512	1,821,854	2,092,179	745,002	138,878
<b>UNDERGROUND CONDUCTOR &amp; DEVICES</b>									
AD34	ACCT 358 - UNDERGROUND CONDUCTOR & DEVICES	TRANSDMD	708	1,444	5	1,439	1,846	584	109
<b>ASSET RETIREMENT COSTS - WIND FARMS</b>									
AD35	ACCT 359 - ASSET RETIREMENT COSTS - WIND FARMS	TRANSDMD	(1,029)	(2,068)	(7)	(2,091)	(2,392)	(848)	(159)
AD36	TOTAL TRANSMISSION PLANT		3,004,235	6,128,579	22,201	6,108,377	7,051,838	2,542,809	467,152



TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	29 PWR & LGHT TOU SL-3	30 TOTAL PWR & LGHT TOU-DISTR	31 PWR & LGHT TOU SL-4	32 PWR & LGHT TOU SL-5	33 TOTAL LIGHTING	34 MUNICIPAL LIGHTING SL-5	35 OUTDOOR SEC. LGHT SL-5
<b>ACCUMULATED DEPRECIATION</b>									
<b>INTANGIBLE PLANT</b>									
AD1	ADCT 301 - ORGANIZATION	SUP_OM	0	0	0	0	0	0	0
AD2	ADCT 302 - FRANCHISE CONSENTS (OKLA JURIS ONLY)	CUSTCOUNTOK	0	0	0	0	0	0	0
AD3	ADCT 303 - SOFTWARE	SUP_OM	264,637	127,167	0	127,167	34,972	11,147	23,826
AD4	ADCT 303 - COMPETITIVE PAYMENTS (OKLA JURIS ONLY)	CUSTCOUNTOK	0	0	0	0	0	0	0
AD5	TOTAL INTANGIBLE PLANT		264,637	127,167	0	127,167	34,972	11,147	23,826
<b>PRODUCTION PLANT</b>									
AD6	ACCTS 310 & 340 - PROD PLT LAND & LAND RIGHTS	PRODDMD	4,395	1,937	0	1,937	439	138	301
AD7	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS	PRODDMD	8,698,649	3,920,287	0	3,920,287	686,560	276,482	610,076
AD8	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS - WIND FARMS	PRODENR	1,971,523	874,530	0	874,530	236,790	74,221	162,569
AD9	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS - SOLAR	PRODDMDOK	0	0	0	0	0	0	0
AD10	ACCTS 312 072-312 078 - PROD PLT LESS LAND & LAND RIGHTS - COAL FUEL HANDLING EQUIP	PRODENR	1,557,024	690,666	0	690,666	187,008	68,818	128,390
AD11	TOTAL PRODUCTION PLANT		12,428,591	5,487,420	0	5,487,420	1,312,795	411,457	901,338
<b>TRANSMISSION PLANT</b>									
<b>LAND &amp; LAND RIGHTS</b>									
AD12	ACCT 350 - SUBSTATIONS LAND & LAND RIGHTS	TRANSDMD	10,175	4,242	0	4,242	554	184	400
AD13	ACCT 350 - LINES LAND & LAND RIGHTS	TRANSDMD	143,019	59,818	0	59,818	8,207	2,588	5,819
AD14	ACCT 350 - LAND & LAND RIGHTS - WIND FARMS (GENERATION RADIAL TIE LINES)	PRODENR	271	120	0	120	32	10	22
AD15	TOTAL ACCOUNT 350		153,464	83,980	0	83,980	8,824	2,782	8,041
<b>STRUCTURES &amp; IMPROVEMENTS</b>									
AD16	ACCT 352 - STRUCTURES & IMPROVEMENTS	TRANSDMD	8,526	3,554	0	3,554	489	154	335
AD17	ACCT 352 - STRUCTURES & IMPROVEMENTS - WIND FARMS	PRODENR	467	207	0	207	56	18	39
AD18	TOTAL ACCOUNT 352		8,993	3,761	0	3,761	545	172	373
<b>STATION EQUIPMENT</b>									
AD19	ACCT 353 - STATION EQUIPMENT	TRANSDMD	712,471	298,999	0	298,999	40,865	12,893	27,992
AD20	ACCT 353 - STATION EQUIPMENT - WIND FARMS	PRODENR	15,063	7,081	0	7,081	1,817	601	1,316
AD21	ACCT 353 - STATION EQUIPMENT - GENERATION STEP-UP TRANSFORMERS (GSU)	PRODDMD	74,617	32,883	0	32,883	7,453	2,336	5,117
AD22	ACCT 353 - STATION EQUIPMENT - WIND FARMS GENERATION STEP-UP TRANSF (GSU)	PRODENR	21,145	9,380	0	9,380	2,540	796	1,244
AD23	TOTAL ACCOUNT 353		824,196	348,342	0	348,342	52,795	16,628	38,170
<b>TOWER &amp; FIXTURES</b>									
AD24	ACCT 354 - TOWER & FIXTURES	TRANSDMD	250,315	104,348	0	104,348	14,364	4,530	9,835
AD25	ACCT 354 - TOWER & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMDSPP	8,391	2,664	0	2,664	368	116	252
AD26	TOTAL ACCOUNT 354		258,707	107,010	0	107,010	14,732	4,646	10,086
<b>POLES &amp; FIXTURES</b>									
AD27	ACCT 355 - POLES & FIXTURES	TRANSDMD	701,803	292,488	0	292,488	40,282	12,896	27,565
AD28	ACCT 355 - POLES & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMDSPP	43,154	17,989	0	17,989	2,482	782	1,700
AD29	ACCT 355 - POLES & FIXTURES - WIND FARMS (GENERATION RADIAL TIE LINES)	PRODENR	9,934	4,408	0	4,408	1,193	374	819
AD30	TOTAL ACCOUNT 355		754,890	314,884	0	314,884	43,937	13,852	30,084
<b>OVERHEAD CONDUCTORS &amp; DEVICES</b>									
AD31	ACCT 356 - OVERHEAD CONDUCTORS & DEVICES	TRANSDMD	844,536	352,051	0	352,051	48,484	15,283	33,181
AD32	ACCT 356 - OVERHEAD CONDUCTORS & DEVICES - WIND FARMS (GEN RADIAL TIE LINES)	PRODENR	8,115	3,600	0	3,600	975	308	669
AD33	TOTAL ACCOUNT 356		852,651	355,650	0	355,650	49,438	15,588	33,850
<b>UNDERGROUND CONDUCTOR &amp; DEVICES</b>									
AD34	ACCT 358 - UNDERGROUND CONDUCTOR & DEVICES	TRANSDMD	673	281	0	281	39	12	26
<b>ASSET RETIREMENT COSTS - WIND FARMS</b>									
AD35	ACCT 359 - ASSET RETIREMENT COSTS - WIND FARMS	TRANSDMD	(978)	(408)	0	(408)	(56)	(18)	(38)
AD36	TOTAL TRANSMISSION PLANT		2,850,398	1,191,480	0	1,191,480	170,254	53,860	118,593

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1 TOTAL RESIDENTIAL SERVICE	2 RESIDENTIAL STANDARD SA-5	3 RESIDENTIAL TOU SA-5	4 RESIDENTIAL VPE SA-5	5 NOT USED	6 TOTAL GENERAL SERVICE	7 TOTAL GEN SVC STANDARD
<b>ACCUMULATED DEPRECIATION</b>									
<b>DISTRIBUTION PLANT</b>									
SUBSTATIONS LAND & LAND RIGHTS									
AD37	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT - OKLA JURIS	DASUB50K	0	0	0	0	0	0	0
AD38	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT - ARK JURIS	DASUBSAR	0	0	0	0	0	0	0
AD39	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT - FERC JURIS	DASUBSFC	0	0	0	0	0	0	0
AD40	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - OKLA JURIS	DISTMDOK1	0	0	0	0	0	0	0
AD41	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - ARK JURIS	DISTMDAR1	0	0	0	0	0	0	0
AD42	TOTAL SUBSTATIONS LAND & LAND RIGHTS		0	0	0	0	0	0	0
LINES LAND & LAND RIGHTS									
AD43	ACCT 360 - LINES LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - OKLA JURIS	DISTMDOK1	0	0	0	0	0	0	0
AD44	ACCT 360 - LINES LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - ARK JURIS	DISTMDAR1	73,647	66,573	1,219	5,855	0	23,973	21,900
AD45	TOTAL LINES LAND & LAND RIGHTS		73,647	66,573	1,219	5,855	0	23,973	21,900
AD46	TOTAL ACCOUNT 360		73,647	66,573	1,219	5,855	0	23,973	21,900
STRUCTURES & IMPROVEMENTS									
AD47	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - OKLA JURIS	DASUB50K	0	0	0	0	0	0	0
AD48	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - ARK JURIS	DASUBSAR	0	0	0	0	0	0	0
AD49	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - FERC JURIS	DASUBSFC	0	0	0	0	0	0	0
AD50	ACCT 361 - STRUCTURES & IMPROVEMENTS - DISTRIBUTION FUNCTION - OKLA JURIS	DISTMDOK1	0	0	0	0	0	0	0
AD51	ACCT 361 - STRUCTURES & IMPROVEMENTS - DISTRIBUTION FUNCTION - ARK JURIS	DISTMDAR1	118,800	105,581	1,934	9,285	0	38,019	34,732
AD52	TOTAL ACCOUNT 361		118,800	105,581	1,934	9,285	0	38,019	34,732
STATION EQUIPMENT									
AD53	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - OKLA JURIS	DASUB50K	0	0	0	0	0	0	0
AD54	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - ARK JURIS	DASUBSAR	0	0	0	0	0	0	0
AD55	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - FERC JURIS	DASUBSFC	0	0	0	0	0	0	0
AD56	ACCT 362 - STATION EQUIPMENT - DISTRIBUTION FUNCTION - OKLA JURIS	DISTMDOK1	0	0	0	0	0	0	0
AD57	ACCT 362 - STATION EQUIPMENT - DISTRIBUTION FUNCTION - ARK JURIS	DISTMDAR1	9,122,072	8,245,863	151,030	725,180	0	2,069,307	2,712,534
AD58	TOTAL ACCOUNT 362		9,122,072	8,245,863	151,030	725,180	0	2,069,307	2,712,534
POLES TOWERS & FIXTURES									
AD59	ACCT 364 - POLES TOWERS & FIXTURES - OKLA JURIS (DEMAND RELATED)	DISTMDOK1	0	0	0	0	0	0	0
	ACCT 364 - POLES TOWERS & FIXTURES - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK1	0	0	0	0	0	0	0
AD60	ACCT 364 - POLES TOWERS & FIXTURES - ARK JURIS (DEMAND RELATED)	DISTMDAR1	6,921,075	6,250,279	114,589	550,207	0	2,252,864	2,058,047
	ACCT 364 - POLES TOWERS & FIXTURES - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
AD61	TOTAL ACCOUNT 364		6,921,075	6,250,279	114,589	550,207	0	2,252,864	2,058,047

TAB./LN.REF.	ACCT(S)/DESCRIPTION	ALLOCATION FACTOR LABEL (N)	8	9	10	11	12	13	14
			GEN SVC STANDARD SL-2	GEN SVC STANDARD SL-3	GEN SVC STANDARD SL-5	TOTAL COMMERCIAL TQU	GEN SVC TQU SL-5	GEN SVC VPP SL-5	TOTAL MUNICIPAL PUMPING
<b>ACCUMULATED DEPRECIATION</b>									
DISTRIBUTION PLANT									
AD37	SUBSTATIONS LAND & LAND RIGHTS								
AD37	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT - OKLA JURIS	DASUBSOK	0	0	0	0	0	0	0
AD38	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT - ARK JURIS	DASUBSAR	0	0	0	0	0	0	0
AD39	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT - FERC JURIS	DASUBSFC	0	0	0	0	0	0	0
AD40	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - OKLA JURIS	DISTMDOK1	0	0	0	0	0	0	0
AD41	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - ARK JURIS	DISTMDAR1	0	0	0	0	0	0	0
AD42	TOTAL SUBSTATIONS LAND & LAND RIGHTS		0	0	0	0	0	0	0
LINES LAND & LAND RIGHTS									
AD43	ACCT 360 - LINES LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - OKLA JURIS	DISTMDOK1	0	0	0	0	0	0	0
AD44	ACCT 360 - LINES LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - ARK JURIS	DISTMDAR1	0	44	21,855	2,073	250	1,095	350
AD45	TOTAL LINES LAND & LAND RIGHTS		0	44	21,855	2,073	250	1,095	350
AD46	TOTAL ACCOUNT 360		0	44	21,855	2,073	250	1,095	350
STRUCTURES & IMPROVEMENTS									
AD47	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - OKLA JURIS	DASUBSOK	0	0	0	0	0	0	0
AD48	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - ARK JURIS	DASUBSAR	0	0	0	0	0	0	0
AD49	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - FERC JURIS	DASUBSFC	0	0	0	0	0	0	0
AD50	ACCT 361 - STRUCTURES & IMPROVEMENTS - DISTRIBUTION FUNCTION - OKLA JURIS	DISTMDOK1	0	0	0	0	0	0	0
AD51	ACCT 361 - STRUCTURES & IMPROVEMENTS - DISTRIBUTION FUNCTION - ARK JURIS	DISTMDAR1	0	71	34,681	3,288	397	1,736	555
AD52	TOTAL ACCOUNT 361		0	71	34,681	3,288	397	1,736	555
STATION EQUIPMENT									
AD53	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - OKLA JURIS	DASUBSOK	0	0	0	0	0	0	0
AD54	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - ARK JURIS	DASUBSAR	0	0	0	0	0	0	0
AD55	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - FERC JURIS	DASUBSFC	0	0	0	0	0	0	0
AD56	ACCT 362 - STATION EQUIPMENT - DISTRIBUTION FUNCTION - OKLA JURIS	DISTMDOK1	0	0	0	0	0	0	0
AD57	ACCT 362 - STATION EQUIPMENT - DISTRIBUTION FUNCTION - ARK JURIS	DISTMDAR1	0	5,508	2,707,027	256,772	31,024	135,604	43,373
AD58	TOTAL ACCOUNT 362		0	5,508	2,707,027	256,772	31,024	135,604	43,373
POLES, TOWERS & FIXTURES									
AD59	ACCT 364 - POLES, TOWERS, & FIXTURES - OKLA JURIS (DEMAND RELATED)	DISTMDOK1	0	0	0	0	0	0	0
AD59	ACCT 364 - POLES, TOWERS, & FIXTURES - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK1	0	0	0	0	0	0	0
AD60	ACCT 364 - POLES, TOWERS, & FIXTURES - ARK JURIS (DEMAND RELATED)	DISTMDAR1	0	4,179	2,053,868	194,818	23,538	102,685	32,908
AD60	ACCT 364 - POLES, TOWERS, & FIXTURES - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
AD61	TOTAL ACCOUNT 364		0	4,179	2,053,868	194,818	23,538	102,685	32,908

TAB./LN.REF.	ACCT(S)/DESCRIPTION	ALLOCATION FACTOR LABEL (a)	15	16	17	18	19	20	21	
			MUNICIPAL PUMPING SL-4	MUNICIPAL PUMPING SL-5	ATHLETIC FIELD SL-5	TOTAL POWER & LIGHT	TOTAL PWR & LGHT STANDARD	PWR & LGHT STANDARD SL-1	PWR & LGHT STANDARD SL-2	
<b>ACCUMULATED DEPRECIATION</b>										
<b>DISTRIBUTION PLANT</b>										
<b>SUBSTATIONS LAND &amp; LAND RIGHTS</b>										
AD37	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT - OKLA JURIS	DASUBSOK	0	0	0	0	0	0	0	0
AD38	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT - ARK JURIS	DASUBSAR	0	0	0	0	0	0	0	0
AD39	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT - FERC JURIS	DASUBSFC	0	0	0	0	0	0	0	0
AD40	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - OKLA JURIS	DISTDMOOK1	0	0	0	0	0	0	0	0
AD41	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - ARK JURIS	DISTDMOAR1	0	0	0	0	0	0	0	0
AD42	TOTAL SUBSTATIONS LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
<b>LINES LAND &amp; LAND RIGHTS</b>										
AD43	ACCT 360 - LINES LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - OKLA JURIS	DISTDMOOK1	0	0	0	0	0	0	0	0
AD44	ACCT 360 - LINES LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - ARK JURIS	DISTDMOAR1	0	350	378	73,041	51,678	0	0	0
AD45	TOTAL LINES LAND & LAND RIGHTS		0	350	378	73,041	51,678	0	0	0
AD46	TOTAL ACCOUNT 360		0	350	378	73,041	51,678	0	0	0
<b>STRUCTURES &amp; IMPROVEMENTS</b>										
AD47	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - OKLA JURIS	DASUBSOK	0	0	0	0	0	0	0	0
AD48	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - ARK JURIS	DASUBSAR	0	0	0	1,911	1,474	0	1,474	0
AD49	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - FERC JURIS	DASUBSFC	0	0	0	0	0	0	0	0
AD50	ACCT 361 - STRUCTURES & IMPROVEMENTS - DISTRIBUTION FUNCTION - OKLA JURIS	DISTDMOOK1	0	0	0	0	0	0	0	0
AD51	ACCT 361 - STRUCTURES & IMPROVEMENTS - DISTRIBUTION FUNCTION - ARK JURIS	DISTDMOAR1	0	555	599	115,840	82,432	0	0	0
AD52	TOTAL ACCOUNT 361		0	555	599	117,751	83,900	0	1,474	0
<b>STATION EQUIPMENT</b>										
AD53	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - OKLA JURIS	DASUBSOK	0	0	0	0	0	0	0	0
AD54	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - ARK JURIS	DASUBSAR	0	0	0	385,827	297,434	0	297,434	0
AD55	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - FERC JURIS	DASUBSFC	0	0	0	0	0	0	0	0
AD56	ACCT 362 - STATION EQUIPMENT - DISTRIBUTION FUNCTION - OKLA JURIS	DISTDMOOK1	0	0	0	0	0	0	0	0
AD57	ACCT 362 - STATION EQUIPMENT - DISTRIBUTION FUNCTION - ARK JURIS	DISTDMOAR1	0	43,373	46,772	9,047,095	6,437,815	0	0	0
AD58	TOTAL ACCOUNT 362		0	43,373	46,772	9,432,722	6,735,349	0	297,434	0
<b>POLES, TOWERS &amp; FIXTURES</b>										
AD59	ACCT 364 - POLES, TOWERS, & FIXTURES - OKLA JURIS (DEMAND RELATED)	DISTDMOOK1	0	0	0	0	0	0	0	0
	ACCT 364 - POLES, TOWERS, & FIXTURES - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK1	0	0	0	0	0	0	0	0
AD60	ACCT 364 - POLES, TOWERS, & FIXTURES - ARK JURIS (DEMAND RELATED)	DISTDMOAR1	0	32,908	35,487	6,664,188	4,684,558	0	0	0
	ACCT 364 - POLES, TOWERS, & FIXTURES - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0	0
AD61	TOTAL ACCOUNT 364		0	32,908	35,487	6,664,188	4,684,558	0	0	0

TAB / LN REF	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	22	23	24	25	26	27	28
			PWR & LGHT STANDARD SL-3	TOTAL PWR & LGHT STND-DISTR	PWR & LGHT STANDARD SL-4	PWR & LGHT STANDARD SL-5	TOTAL TOU	PWR & LGHT TOU SL-1	PWR & LGHT TOU SL-2
<b>ACCUMULATED DEPRECIATION</b>									
<b>DISTRIBUTION PLANT</b>									
AD37	SUBSTATIONS LAND & LAND RIGHTS								
AD37	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT - OKLA JURIS	DASUBSOK	0	0	0	0	0	0	0
AD38	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT - ARK JURIS	DASUBSAR	0	0	0	0	0	0	0
AD39	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT - FERC JURIS	DASUBSFC	0	0	0	0	0	0	0
AD40	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - OKLA JURIS	DISTDMDOK1	0	0	0	0	0	0	0
AD41	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - ARK JURIS	DISTDMDAR1	0	0	0	0	0	0	0
AD42	TOTAL SUBSTATIONS LAND & LAND RIGHTS		0	0	0	0	0	0	0
<b>LINES LAND &amp; LAND RIGHTS</b>									
AD43	ACCT 360 - LINES LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - OKLA JURIS	DISTDMDOK1	0	0	0	0	0	0	0
AD44	ACCT 360 - LINES LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - ARK JURIS	DISTDMDAR1	18,442	35,534	395	35,139	21,065	0	0
AD45	TOTAL LINES LAND & LAND RIGHTS		18,442	35,534	395	35,139	21,065	0	0
AD48	TOTAL ACCOUNT 360		18,442	35,534	395	35,139	21,065	0	0
<b>STRUCTURES &amp; IMPROVEMENTS</b>									
AD47	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - OKLA JURIS	DASUBSOK	0	0	0	0	0	0	0
AD48	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - ARK JURIS	DASUBSAR	0	0	0	0	437	0	437
AD49	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - FERC JURIS	DASUBSFC	0	0	0	0	0	0	0
AD50	ACCT 361 - STRUCTURES & IMPROVEMENTS - DISTRIBUTION FUNCTION - OKLA JURIS	DISTDMDOK1	0	0	0	0	0	0	0
AD51	ACCT 361 - STRUCTURES & IMPROVEMENTS - DISTRIBUTION FUNCTION - ARK JURIS	DISTDMDAR1	28,077	58,355	827	55,728	33,408	0	0
AD52	TOTAL ACCOUNT 361		28,077	58,355	827	55,728	33,845	0	437
<b>STATION EQUIPMENT</b>									
AD53	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - OKLA JURIS	DASUBSOK	0	0	0	0	0	0	0
AD54	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - ARK JURIS	DASUBSAR	0	0	0	0	88,193	0	88,193
AD55	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - FERC JURIS	DASUBSFC	0	0	0	0	0	0	0
AD56	ACCT 362 - STATION EQUIPMENT - DISTRIBUTION FUNCTION - OKLA JURIS	DISTDMDOK1	0	0	0	0	0	0	0
AD57	ACCT 362 - STATION EQUIPMENT - DISTRIBUTION FUNCTION - ARK JURIS	DISTDMDAR1	2,038,601	4,401,315	48,945	4,352,370	2,897,373	0	0
AD58	TOTAL ACCOUNT 362		2,038,601	4,401,315	48,945	4,352,370	2,897,373	0	88,193
<b>POLES, TOWERS &amp; FIXTURES</b>									
AD59	ACCT 364 - POLES, TOWERS & FIXTURES - OKLA JURIS (DEMAND RELATED)	DISTDMDOK1	0	0	0	0	0	0	0
AD59	ACCT 364 - POLES, TOWERS & FIXTURES - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK1	0	0	0	0	0	0	0
AD60	ACCT 364 - POLES, TOWERS & FIXTURES - ARK JURIS (DEMAND RELATED)	DISTDMDAR1	1,545,204	3,339,354	37,135	3,302,218	1,979,830	0	0
AD60	ACCT 364 - POLES, TOWERS & FIXTURES - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
AD61	TOTAL ACCOUNT 364		1,545,204	3,339,354	37,135	3,302,218	1,979,830	0	0

TAB / LN REF	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (R)	29	30	31	32	33	34	35
			PWR & LGHT TOU SL-3	TOTAL PWR & LGHT TOU-DISTR	PWR & LGHT TOU SL-4	PWR & LGHT TOU SL-5	TOTAL LIGHTING	MUNICIPAL LIGHTING SL-5	OUTDOOR SEC. LGHT SL-5
<b>ACCUMULATED DEPRECIATION</b>									
<b>DISTRIBUTION PLANT</b>									
AD37	SUBSTATIONS LAND & LAND RIGHTS								
AD37	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT - OKLA JURIS	DASUBSOK	0	0	0	0	0	0	0
AD38	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT - ARK JURIS	DASUBSAR	0	0	0	0	0	0	0
AD39	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT - FERC JURIS	DASUBSFC	0	0	0	0	0	0	0
AD40	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - OKLA JURIS	DISTMDOK1	0	0	0	0	0	0	0
AD41	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - ARK JURIS	DISTMDAR1	0	0	0	0	0	0	0
AD42	TOTAL SUBSTATIONS LAND & LAND RIGHTS		0	0	0	0	0	0	0
<b>LINE LAND &amp; LAND RIGHTS</b>									
AD43	ACCT 360 - LINES LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - OKLA JURIS	DISTMDOK1	0	0	0	0	0	0	0
AD44	ACCT 360 - LINES LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - ARK JURIS	DISTMDAR1	14,782	8,283	0	8,283	2,497	788	1,712
AD45	TOTAL LINES LAND & LAND RIGHTS		14,782	8,283	0	8,283	2,497	788	1,712
AD46	TOTAL ACCOUNT 360		14,782	8,283	0	8,283	2,497	788	1,712
<b>STRUCTURES &amp; IMPROVEMENTS</b>									
AD47	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - OKLA JURIS	DASUBSOK	0	0	0	0	0	0	0
AD48	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - ARK JURIS	DASUBSAR	0	0	0	0	0	0	0
AD49	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - FERC JURIS	DASUBSFC	0	0	0	0	0	0	0
AD50	ACCT 361 - STRUCTURES & IMPROVEMENTS - DISTRIBUTION FUNCTION - OKLA JURIS	DISTMDOK1	0	0	0	0	0	0	0
AD51	ACCT 361 - STRUCTURES & IMPROVEMENTS - DISTRIBUTION FUNCTION - ARK JURIS	DISTMDAR1	23,443	9,985	0	9,985	3,081	1,248	2,714
AD52	TOTAL ACCOUNT 361		23,443	9,985	0	9,985	3,081	1,248	2,714
<b>STATION EQUIPMENT</b>									
AD53	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - OKLA JURIS	DASUBSOK	0	0	0	0	0	0	0
AD54	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - ARK JURIS	DASUBSAR	0	0	0	0	0	0	0
AD55	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - FERC JURIS	DASUBSFC	0	0	0	0	0	0	0
AD56	ACCT 362 - STATION EQUIPMENT - DISTRIBUTION FUNCTION - OKLA JURIS	DISTMDOK1	0	0	0	0	0	0	0
AD57	ACCT 362 - STATION EQUIPMENT - DISTRIBUTION FUNCTION - ARK JURIS	DISTMDAR1	1,830,925	778,255	0	778,255	309,331	97,330	212,001
AD58	TOTAL ACCOUNT 362		1,830,925	778,255	0	778,255	309,331	97,330	212,001
<b>POLES, TOWERS &amp; FIXTURES</b>									
AD59	ACCT 364 - POLES, TOWERS & FIXTURES - OKLA JURIS (DEMAND RELATED)	DISTMDOK1	0	0	0	0	0	0	0
AD59	ACCT 364 - POLES, TOWERS & FIXTURES - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK1	0	0	0	0	0	0	0
AD60	ACCT 364 - POLES, TOWERS & FIXTURES - ARK JURIS (DEMAND RELATED)	DISTMDAR1	1,389,154	590,478	0	590,478	234,895	73,848	180,849
AD60	ACCT 364 - POLES, TOWERS & FIXTURES - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
AD61	TOTAL ACCOUNT 364		1,389,154	590,478	0	590,478	234,895	73,848	180,849

TAB / LN REF	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1 TOTAL RESIDENTIAL SERVICE	2 RESIDENTIAL STANDARD SL-5	3 RESIDENTIAL TOU SL-5	4 RESIDENTIAL VPP SL-5	5 NOT USED	6 TOTAL GENERAL SERVICE	7 TOTAL GEN SVC STANDARD
<b>ACCUMULATED DEPRECIATION</b>									
DISTRIBUTION PLANT (CONTINUED)									
OVERHEAD CONDUCTORS & DEVICES									
AD62	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - OKLA JURIS (DEMAND RELATED)	DISTDMOOK1	0	0	0	0	0	0	0
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK2	0	0	0	0	0	0	0
AD63	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - ARK JURIS (DEMAND RELATED)	DISTDMGAR1	5,434,522	4,912,515	89,977	432,030	0	1,768,980	1,618,006
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
AD64	TOTAL ACCOUNT 365		5,434,522	4,912,515	89,977	432,030	0	1,768,980	1,618,006
UNDERGROUND CONDUIT									
AD65	ACCT 366 - UNDERGROUND CONDUIT - OKLA JURIS (DEMAND RELATED)	DISTDMOOK1	0	0	0	0	0	0	0
	ACCT 366 - UNDERGROUND CONDUIT - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK3	0	0	0	0	0	0	0
AD66	ACCT 366 - UNDERGROUND CONDUIT - ARK JURIS (DEMAND RELATED)	DISTDMGAR3	2,462,053	2,225,019	39,035	197,999	0	534,955	473,008
	ACCT 366 - UNDERGROUND CONDUIT - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
AD67	TOTAL ACCOUNT 366		2,462,053	2,225,019	39,035	197,999	0	534,955	473,008
UNDERGROUND CONDUCTOR & DEVICES									
AD68	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - OKLA JURIS (DEMAND RELATED)	DISTDMOOK1	0	0	0	0	0	0	0
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK4	0	0	0	0	0	0	0
AD69	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - ARK JURIS (DEMAND RELATED)	DISTDMGAR3	5,125,509	4,632,051	61,263	412,195	0	1,113,671	986,583
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
AD70	TOTAL ACCOUNT 367		5,125,509	4,632,051	61,263	412,195	0	1,113,671	986,583
LINE TRANSFORMERS									
AD71	ACCT 368 - LINE TRANSFORMERS - OKLA JURIS (DEMAND RELATED)	DISTDMOOK2	0	0	0	0	0	0	0
	ACCT 368 - LINE TRANSFORMERS - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK5	0	0	0	0	0	0	0
AD72	ACCT 368 - LINE TRANSFORMERS - ARK JURIS (DEMAND RELATED)	DISTDMGAR2	520,142	470,181	8,811	41,349	0	168,096	154,355
	ACCT 368 - LINE TRANSFORMERS - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
AD73	TOTAL ACCOUNT 368		520,142	470,181	8,811	41,349	0	168,096	154,355
SERVICES									
AD74	ACCT 369 - SERVICES - OKLA JURIS	SVCDRPSOK	0	0	0	0	0	0	0
AD75	ACCT 369 - SERVICES - ARK JURIS	SVCDRPSAR	7,954,533	7,247,851	113,685	593,197	0	2,487,410	2,369,937
AD76	TOTAL ACCOUNT 369		7,954,533	7,247,851	113,685	593,197	0	2,487,410	2,369,937

TAB./LN REF.	ACCT(S)/DESCRIPTION	ALLOCATION FACTOR LABEL (b)	5	9	10	11	12	13	14
			GEN SVC STANDARD SL-2	GEN SVC STANDARD SL-3	GEN SVC STANDARD SL-5	TOTAL COMMERCIAL TOU	GEN SVC TOU SL-5	GEN SVC VPP SL-5	TOTAL MUNICIPAL PUMPING
<b>ACCUMULATED DEPRECIATION</b>									
DISTRIBUTION PLANT (CONTINUED)									
	OVERHEAD CONDUCTORS & DEVICES								
AD62	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - OKLA JURIS (DEMAND RELATED)	DISTDMDK1	0	0	0	0	0	0	0
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK2	0	0	0	0	0	0	0
AD63	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - ARK JURIS (DEMAND RELATED)	DISTDMDAR1	0	3,281	1,812,725	152,973	18,482	80,787	25,839
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
AD64	TOTAL ACCOUNT 365		0	3,281	1,812,725	152,973	18,482	80,787	25,839
	UNDERGROUND CONDUIT								
AD65	ACCT 366 - UNDERGROUND CONDUIT - OKLA JURIS (DEMAND RELATED)	DISTDMDK1	0	0	0	0	0	0	0
	ACCT 366 - UNDERGROUND CONDUIT - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK3	0	0	0	0	0	0	0
AD66	ACCT 366 - UNDERGROUND CONDUIT - ARK JURIS (DEMAND RELATED)	DISTDMDAR3	0	0	473,908	81,047	4,944	25,477	3,813
	ACCT 366 - UNDERGROUND CONDUIT - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
AD67	TOTAL ACCOUNT 366		0	0	473,908	81,047	4,944	25,477	3,813
	UNDERGROUND CONDUCTOR & DEVICES								
AD68	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - OKLA JURIS (DEMAND RELATED)	DISTDMDK1	0	0	0	0	0	0	0
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK4	0	0	0	0	0	0	0
AD69	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - ARK JURIS (DEMAND RELATED)	DISTDMDAR3	0	0	986,583	127,087	10,292	53,038	7,938
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
AD70	TOTAL ACCOUNT 367		0	0	986,583	127,087	10,292	53,038	7,938
	LINE TRANSFORMERS								
AD71	ACCT 368 - LINE TRANSFORMERS - OKLA JURIS (DEMAND RELATED)	DISTDMDK2	0	0	0	0	0	0	0
	ACCT 368 - LINE TRANSFORMERS - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK5	0	0	0	0	0	0	0
AD72	ACCT 368 - LINE TRANSFORMERS - ARK JURIS (DEMAND RELATED)	DISTDMDAR2	0	0	154,355	14,841	1,789	7,732	2,473
	ACCT 368 - LINE TRANSFORMERS - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
AD73	TOTAL ACCOUNT 368		0	0	154,355	14,841	1,789	7,732	2,473
	SERVICES								
AD74	ACCT 369 - SERVICES - OKLA JURIS	SVCDRPSOK	0	0	0	0	0	0	0
AD75	ACCT 369 - SERVICES - ARK JURIS	SVCDRPSAR	0	2,491	2,367,448	117,472	27,587	88,286	16,034
AD76	TOTAL ACCOUNT 369		0	2,491	2,367,448	117,472	27,587	88,286	16,034



TAB / LN REF	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	15	16	17	18	19	20	21
			MUNICIPAL PUMPING SL-4	MUNICIPAL PUMPING SL-5	ATHLETIC FIELD SL-5	TOTAL POWER & LIGHT	TOTAL PWR & LGHT STANDARD	PWR & LGHT STANDARD SL-1	PWR & LGHT STANDARD SL-2
<b>ACCUMULATED DEPRECIATION</b>									
DISTRIBUTION PLANT (CONTINUED)									
AD82	OVERHEAD CONDUCTORS & DEVICES								
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - OKLA JURIS (DEMAND RELATED)	DISTMDOK1	0	0	0	0	0	0	0
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK2	0	0	0	0	0	0	0
AD63	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - ARK JURIS (DEMAND RELATED)	DISTMDAR1	0	25,839	27,665	5,389,854	3,835,421	0	0
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
AD64	TOTAL ACCOUNT 365		0	25,839	27,665	5,389,854	3,835,421	0	0
UNDERGROUND CONDUIT									
AD65	ACCT 366 - UNDERGROUND CONDUIT - OKLA JURIS (DEMAND RELATED)	DISTMDOK1	0	0	0	0	0	0	0
	ACCT 366 - UNDERGROUND CONDUIT - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK3	0	0	0	0	0	0	0
AD66	ACCT 366 - UNDERGROUND CONDUIT - ARK JURIS (DEMAND RELATED)	DISTMDAR3	0	3,813	26,813	2,711,492	2,226,468	0	0
	ACCT 366 - UNDERGROUND CONDUIT - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
AD67	TOTAL ACCOUNT 366		0	3,813	26,813	2,711,492	2,226,468	0	0
UNDERGROUND CONDUCTOR & DEVICES									
AD68	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - OKLA JURIS (DEMAND RELATED)	DISTMDOK1	0	0	0	0	0	0	0
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK4	0	0	0	0	0	0	0
AD69	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - ARK JURIS (DEMAND RELATED)	DISTMDAR3	0	7,938	55,819	5,644,791	4,635,129	0	0
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
AD70	TOTAL ACCOUNT 367		0	7,938	55,819	5,644,791	4,635,129	0	0
LINE TRANSFORMERS									
AD71	ACCT 368 - LINE TRANSFORMERS - OKLA JURIS (DEMAND RELATED)	DISTMDOK2	0	0	0	0	0	0	0
	ACCT 368 - LINE TRANSFORMERS - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK5	0	0	0	0	0	0	0
AD72	ACCT 368 - LINE TRANSFORMERS - ARK JURIS (DEMAND RELATED)	DISTMDAR2	0	2,473	2,867	295,339	250,964	0	0
	ACCT 368 - LINE TRANSFORMERS - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
AD73	TOTAL ACCOUNT 368		0	2,473	2,867	295,339	250,964	0	0
SERVICES									
AD74	ACCT 369 - SERVICES - OKLA JURIS	SVCDRPSOK	0	0	0	0	0	0	0
AD75	ACCT 369 - SERVICES - ARK JURIS	SVCDRPSAR	0	16,034	5,265	891,540	800,738	0	0
AD76	TOTAL ACCOUNT 369		0	16,034	5,265	891,540	800,738	0	0

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	22	23	24	25	26	27	28
			PWR & LGHT STANDARD SL-3	TOTAL PWR & LGHT STND-DISTR	PWR & LGHT STANDARD SL-4	PWR & LGHT STANDARD SL-5	TOTAL PWR & LGHT TOU	PWR & LGHT TOU SL-1	PWR & LGHT TOU SL-2
<b>ACCUMULATED DEPRECIATION</b>									
DISTRIBUTION PLANT (CONTINUED)									
AD62	OVERHEAD CONDUCTORS & DEVICES								
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - OKLA JURIS (DEMAND RELATED)	DISTMDOK1	0	0	0	0	0	0	0
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK2	0	0	0	0	0	0	0
AD63	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - ARK JURIS (DEMAND RELATED)	DISTMDAR1	1,213,315	2,822,106	29,159	2,592,947	1,554,433	0	0
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
AD64	TOTAL ACCOUNT 365		1,213,315	2,822,106	29,159	2,592,947	1,554,433	0	0
AD65	UNDERGROUND CONDUIT								
	ACCT 366 - UNDERGROUND CONDUIT - OKLA JURIS (DEMAND RELATED)	DISTMDOK1	0	0	0	0	0	0	0
	ACCT 366 - UNDERGROUND CONDUIT - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK3	0	0	0	0	0	0	0
AD66	ACCT 366 - UNDERGROUND CONDUIT - ARK JURIS (DEMAND RELATED)	DISTMDAR3	0	2,226,498	0	2,226,498	484,094	0	0
	ACCT 366 - UNDERGROUND CONDUIT - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
AD67	TOTAL ACCOUNT 366		0	2,226,498	0	2,226,498	484,094	0	0
AD68	UNDERGROUND CONDUCTOR & DEVICES								
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - OKLA JURIS (DEMAND RELATED)	DISTMDOK1	0	0	0	0	0	0	0
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK4	0	0	0	0	0	0	0
AD69	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - ARK JURIS (DEMAND RELATED)	DISTMDAR3	0	4,635,129	0	4,635,129	1,009,662	0	0
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
AD70	TOTAL ACCOUNT 367		0	4,635,129	0	4,635,129	1,009,662	0	0
AD71	LINE TRANSFORMERS								
	ACCT 368 - LINE TRANSFORMERS - OKLA JURIS (DEMAND RELATED)	DISTMDOK2	0	0	0	0	0	0	0
	ACCT 368 - LINE TRANSFORMERS - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK5	0	0	0	0	0	0	0
AD72	ACCT 368 - LINE TRANSFORMERS - ARK JURIS (DEMAND RELATED)	DISTMDAR2	0	250,964	2,791	248,173	44,376	0	0
	ACCT 368 - LINE TRANSFORMERS - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
AD73	TOTAL ACCOUNT 368		0	250,964	2,791	248,173	44,376	0	0
AD74	SERVICES								
	ACCT 369 - SERVICES - OKLA JURIS	SVCDRPSOK	0	0	0	0	0	0	0
AD75	ACCT 369 - SERVICES - ARK JURIS	SVCDRPSAR	71,733	729,004	1,536	727,468	90,802	0	0
AD76	TOTAL ACCOUNT 369		71,733	729,004	1,536	727,468	90,802	0	0

TAB	LN REF	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	29	30	31	32	33	34	35
				PWR & LGHT TOU SL-3	TOTAL PWR & LGHT TOU-DISTR	PWR & LGHT TOU SL-4	PWR & LGHT TOU SL-5	TOTAL LIGHTING	MUNICIPAL LIGHTING SL-5	OUTDOOR SEC. LGHT SL-5
<b>ACCUMULATED DEPRECIATION</b>										
<b>DISTRIBUTION PLANT (CONTINUED)</b>										
OVERHEAD CONDUCTORS & DEVICES										
AD62		ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - OKLA JURIS (DEMAND RELATED)	DISTDMOOK1	0	0	0	0	0	0	0
		ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK2	0	0	0	0	0	0	0
AD63		ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - ARK JURIS (DEMAND RELATED)	DISTDMRAR1	1 090 783	483 850	0	483 850	184 286	57 985	126 301
		ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
AD64		TOTAL ACCOUNT 365		1 090 783	483 850	0	483 850	184 286	57 985	126 301
UNDERGROUND CONDUIT										
AD65		ACCT 366 - UNDERGROUND CONDUIT - OKLA JURIS (DEMAND RELATED)	DISTDMOOK1	0	0	0	0	0	0	0
		ACCT 366 - UNDERGROUND CONDUIT - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK3	0	0	0	0	0	0	0
AD66		ACCT 366 - UNDERGROUND CONDUIT - ARK JURIS (DEMAND RELATED)	DISTDMRAR3	0	484 094	0	484 094	0	0	0
		ACCT 366 - UNDERGROUND CONDUIT - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
AD67		TOTAL ACCOUNT 366		0	484 094	0	484 094	0	0	0
UNDERGROUND CONDUCTOR & DEVICES										
AD68		ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - OKLA JURIS (DEMAND RELATED)	DISTDMOOK1	0	0	0	0	0	0	0
		ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK4	0	0	0	0	0	0	0
AD69		ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - ARK JURIS (DEMAND RELATED)	DISTDMRAR3	0	1 009 862	0	1 009 862	0	0	0
		ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
AD70		TOTAL ACCOUNT 367		0	1 009 862	0	1 009 862	0	0	0
LINE TRANSFORMERS										
AD71		ACCT 368 - LINE TRANSFORMERS - OKLA JURIS (DEMAND RELATED)	DISTDMOOK2	0	0	0	0	0	0	0
		ACCT 368 - LINE TRANSFORMERS - OKLA JURIS (CUSTOMER RELATED)	DISTCUSTOK5	0	0	0	0	0	0	0
AD72		ACCT 368 - LINE TRANSFORMERS - ARK JURIS (DEMAND RELATED)	DISTDMRAR2	0	44 378	0	44 378	17 838	5 550	12 089
		ACCT 368 - LINE TRANSFORMERS - ARK JURIS (CUSTOMER RELATED)	NA	0	0	0	0	0	0	0
AD73		TOTAL ACCOUNT 368		0	44 378	0	44 378	17 838	5 550	12 089
SERVICES										
AD74		ACCT 369 - SERVICES - OKLA JURIS	SVCDRPSOK	0	0	0	0	0	0	0
AD75		ACCT 369 - SERVICES - ARK JURIS	SVCDRPSAR	54 343	36 458	0	36 458	0	0	0
AD76		TOTAL ACCOUNT 369		54 343	36 458	0	36 458	0	0	0

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (U)	1 TOTAL RESIDENTIAL SERVICE	2 RESIDENTIAL STANDARD SL-5	3 RESIDENTIAL TOU SL-5	4 RESIDENTIAL VPP SL-5	5 NOT USED	6 TOTAL GENERAL SERVICE	7 TOTAL GEN SVC STANDARD
<b>ACCUMULATED DEPRECIATION</b>									
<b>DISTRIBUTION PLANT (CONTINUED)</b>									
<b>METERS</b>									
AD77	ACCT 370 - METERS - OKLA JURIS	METERSOK	0	0	0	0	0	0	0
AD78	ACCT 370 - METERS - ARK JURIS	METERSAR	2,279,804	2,083,913	30,277	185,414	0	501,727	478,007
AD79	TOTAL ACCOUNT 370		2,279,804	2,083,913	30,277	185,414	0	501,727	478,007
<b>INSTALLATIONS ON CUSTOMER PREMISES</b>									
AD80	ACCT 371 - INSTALLATIONS ON CUSTOMER PREMISES - OKLA JURIS	CUSTCOUNTOK	0	0	0	0	0	0	0
AD81	ACCT 371 - INSTALLATIONS ON CUSTOMER PREMISES - ARK JURIS	CUSTCOUNTAR	0	0	0	0	0	0	0
AD82	TOTAL ACCOUNT 371		0	0	0	0	0	0	0
<b>LEASED PROPERTY ON CUSTOMER PREMISES</b>									
AD83	ACCT 372 - LEASED PROPERTY ON CUSTOMER PREMISES - OKLA JURIS	NA	0	0	0	0	0	0	0
AD84	ACCT 372 - LEASED PROPERTY ON CUSTOMER PREMISES - ARK JURIS	NA	0	0	0	0	0	0	0
AD85	TOTAL ACCOUNT 372		0	0	0	0	0	0	0
<b>STREET LIGHT &amp; SIGNAL SYSTEMS</b>									
AD86	ACCT 373 - STREET LIGHT & SIGNAL SYSTEMS - OKLA JURIS	MUNLGHYOK	0	0	0	0	0	0	0
AD87	ACCT 373 - STREET LIGHT & SIGNAL SYSTEMS - ARK JURIS	MUNLGHYAR	0	0	0	0	0	0	0
AD88	ACCT 373 - SECURITY LIGHTING - OKLA JURIS	SECLGHTOK	0	0	0	0	0	0	0
AD89	ACCT 373 - SECURITY LIGHTING - ARK JURIS	SECLGHTAR	0	0	0	0	0	0	0
AD90	TOTAL ACCOUNT 373		0	0	0	0	0	0	0
AD91	TOTAL DISTRIBUTION PLANT		40,009,958	38,245,826	631,819	3,132,711	0	11,859,900	10,904,009
<b>GENERAL PLANT</b>									
AD92	ACCT 389 - LAND AND LAND RIGHTS	SUP_OM	2,270	2,087	30	177	0	618	574
AD93	ACCT 390 - STRUCTURES AND IMPROVEMENTS	SUP_OM	1,357,498	1,212,877	21,039	103,583	0	361,570	336,558
AD94	ACCT 391 - OFFICE FURNITURE AND EQUIPMENT	SUP_OM	3,325	3,015	52	257	0	899	837
AD95	ACCT 392 - TRANSPORTATION EQUIPMENT	SUP_OM	2,075,228	1,881,867	32,843	180,718	0	561,063	522,194
AD96	ACCT 392 - TRANSPORTATION EQUIPMENT - WIND FARMS	SUP_OM	3,477	3,153	55	299	0	940	875
AD97	ACCT 393 - STORES EQUIPMENT	SUP_OM	10,138	9,194	154	785	0	2,741	2,551
AD98	ACCT 394 - TOOLS SHOP AND GARAGE EQUIPMENT	SUP_OM	104,924	95,148	1,850	8,128	0	28,364	26,402
AD99	ACCT 395 - LABORATORY EQUIPMENT	SUP_OM	99,778	90,481	1,569	7,727	0	26,973	25,107
AD100	ACCT 396 - POWER OPERATED EQUIPMENT	SUP_OM	88,219	81,883	1,073	5,283	0	18,442	17,186
AD101	ACCT 397 - COMMUNICATION EQUIPMENT	SUP_OM	329,813	298,901	5,185	25,527	0	89,105	82,941
AD102	ACCT 398 - MISCELLANEOUS EQUIPMENT	SUP_OM	132,733	120,368	2,088	10,280	0	35,882	33,400
AD103	ACCT 399 - OTHER TANGIBLE PROPERTY	SUP_OM	0	0	0	0	0	0	0
AD104	TOTAL GENERAL PLANT		4,167,210	3,778,931	85,549	322,730	0	1,126,536	1,048,605
AD105	TOTAL PLANT		117,165,091	108,109,899	1,882,072	9,173,323	0	34,226,420	31,840,545
AD106	HOLDING COMPANY ASSETS	SUP_OM	3,797,177	3,443,375	59,729	294,073	0	1,028,504	955,493
AD107	TOTAL ACCUMULATED DEPRECIATION (a)(e)		120,962,267	109,553,071	1,941,801	9,467,396	0	35,252,924	32,796,037
	NET PLANT		182,231,977	174,023,728	3,085,561	15,122,748	0	55,899,744	51,711,891

TAB / LN REF	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR (LABEL (b))	8	9	10	11	12	13	14
			GEN SVC STANDARD SL-2	GEN SVC STANDARD SL-3	GEN SVC STANDARD SL-5	TOTAL COMMERCIAL IOU	GEN SVC IOU SL-5	GEN SVC VEP SL-5	TOTAL MUNICIPAL PUMPING
<b>ACCUMULATED DEPRECIATION</b>									
<b>DISTRIBUTION PLANT (CONTINUED)</b>									
	METERS								
AD77	ACCT 370 - METERS - OKLA JURIS	METERSOK	0	0	0	0	0	0	0
AD78	ACCT 370 - METERS - ARK JURIS	METERSAR	0	8,331	487,875	25,720	5,537	14,803	3,528
AD79	TOTAL ACCOUNT 370		0	8,331	487,875	25,720	5,537	14,803	3,528
	INSTALLATIONS ON CUSTOMER PREMISES								
AD80	ACCT 371 - INSTALLATIONS ON CUSTOMER PREMISES - OKLA JURIS	CUSTCOUNTOK	0	0	0	0	0	0	0
AD81	ACCT 371 - INSTALLATIONS ON CUSTOMER PREMISES - ARK JURIS	CUSTCOUNTAR	0	0	0	0	0	0	0
AD82	TOTAL ACCOUNT 371		0	0	0	0	0	0	0
	LEASED PROPERTY ON CUSTOMER PREMISES								
AD83	ACCT 372 - LEASED PROPERTY ON CUSTOMER PREMISES - OKLA JURIS	NA	0	0	0	0	0	0	0
AD84	ACCT 372 - LEASED PROPERTY ON CUSTOMER PREMISES - ARK JURIS	NA	0	0	0	0	0	0	0
AD85	TOTAL ACCOUNT 372		0	0	0	0	0	0	0
	STREET LIGHT & SIGNAL SYSTEMS								
AD86	ACCT 373 - STREET LIGHT & SIGNAL SYSTEMS - OKLA JURIS	MUNLGHOTK	0	0	0	0	0	0	0
AD87	ACCT 373 - STREET LIGHT & SIGNAL SYSTEMS - ARK JURIS	MUNLGHOTAR	0	0	0	0	0	0	0
AD88	ACCT 373 - SECURITY LIGHTING - OKLA JURIS	SECLGHOTK	0	0	0	0	0	0	0
AD89	ACCT 373 - SECURITY LIGHTING - ARK JURIS	SECLGHOTAR	0	0	0	0	0	0	0
AD90	TOTAL ACCOUNT 373		0	0	0	0	0	0	0
AD91	TOTAL DISTRIBUTION PLANT		0	23,905	10,680,104	955,891	124,100	491,443	136,812
<b>GENERAL PLANT</b>									
AD92	ACCT 390 - LAND AND LAND RIGHTS	SUP_OM	0	1	572	43	7	26	5
AD93	ACCT 390 - STRUCTURES AND IMPROVEMENTS	SUP_OM	0	737	335,820	25,013	3,874	15,257	2,888
AD94	ACCT 391 - OFFICE FURNITURE AND EQUIPMENT	SUP_OM	0	2	835	82	10	38	7
AD95	ACCT 392 - TRANSPORTATION EQUIPMENT	SUP_OM	0	1,144	521,050	38,808	8,010	23,873	4,482
AD96	ACCT 392 - TRANSPORTATION EQUIPMENT - WIND FARMS	SUP_OM	0	2	873	85	10	40	8
AD97	ACCT 393 - STORES EQUIPMENT	SUP_OM	0	8	2,548	190	29	118	22
AD98	ACCT 394 - TOOLS SHOP AND GARAGE EQUIPMENT	SUP_OM	0	58	26,344	1,992	364	1,197	227
AD99	ACCT 395 - LABORATORY EQUIPMENT	SUP_OM	0	55	25,052	1,868	280	1,138	215
AD100	ACCT 396 - POWER OPERATED EQUIPMENT	SUP_OM	0	38	17,129	1,278	198	778	147
AD101	ACCT 397 - COMMUNICATION EQUIPMENT	SUP_OM	0	182	82,780	8,184	965	3,780	712
AD102	ACCT 398 - MISCELLANEOUS EQUIPMENT	SUP_OM	0	73	33,327	2,482	384	1,514	287
AD103	ACCT 399 - OTHER TANGIBLE PROPERTY	SUP_OM	0	0	0	0	0	0	0
AD104	TOTAL GENERAL PLANT		0	2,297	1,046,308	77,931	12,089	47,537	9,000
AD105	TOTAL PLANT		0	56,190	31,784,355	2,385,875	371,338	1,519,181	218,556
AD106	HOLDING COMPANY ASSETS	SUP_OM	0	2,093	953,399	71,011	10,998	43,318	8,200
AD107	TOTAL ACCUMULATED DEPRECIATION (a)+(c)		0	58,283	32,737,764	2,456,887	382,336	1,562,478	226,757
	NET PLANT		0	103,911	51,897,880	4,187,853	822,833	2,517,582	447,138

TAB / LN REF	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	15	16	17	18	19	20	21	
			MUNICIPAL PUMPING SL-4	MUNICIPAL PUMPING SL-5	ATHLETIC FIELD SL-5	TOTAL POWER & LIGHT	TOTAL PWR & LGHT STANDARD	PWR & LGHT STANDARD SL-1	PWR & LGHT STANDARD SL-2	
<b>ACCUMULATED DEPRECIATION</b>										
DISTRIBUTION PLANT (CONTINUED)										
	METERS									
AD77	ACCT 370 - METERS - OKLA JURIS	METERSOK	0	0	0	0	0	0	0	0
AD78	ACCT 370 - METERS - ARK JURIS	METERSAR	0	3,528	1,853	694,338	623,659	0	0	5,509
AD79	TOTAL ACCOUNT 370		0	3,528	1,853	694,338	623,659	0	0	5,509
	INSTALLATIONS ON CUSTOMER PREMISES									
AD80	ACCT 371 - INSTALLATIONS ON CUSTOMER PREMISES - OKLA JURIS	CUSTCOUNTOK	0	0	0	0	0	0	0	0
AD81	ACCT 371 - INSTALLATIONS ON CUSTOMER PREMISES - ARK JURIS	CUSTCOUNTAR	0	0	0	0	0	0	0	0
AD82	TOTAL ACCOUNT 371		0	0	0	0	0	0	0	0
	LEASED PROPERTY ON CUSTOMER PREMISES									
AD83	ACCT 372 - LEASED PROPERTY ON CUSTOMER PREMISES - OKLA JURIS	NA	0	0	0	0	0	0	0	0
AD84	ACCT 372 - LEASED PROPERTY ON CUSTOMER PREMISES - ARK JURIS	NA	0	0	0	0	0	0	0	0
AD85	TOTAL ACCOUNT 372		0	0	0	0	0	0	0	0
	STREET LIGHT & SIGNAL SYSTEMS									
AD86	ACCT 373 - STREET LIGHT & SIGNAL SYSTEMS - OKLA JURIS	MUNLGHOTOK	0	0	0	0	0	0	0	0
AD87	ACCT 373 - STREET LIGHT & SIGNAL SYSTEMS - ARK JURIS	MUNLGHOTAR	0	0	0	0	0	0	0	0
AD88	ACCT 373 - SECURITY LIGHTING - OKLA JURIS	SECLGHTOK	0	0	0	0	0	0	0	0
AD89	ACCT 373 - SECURITY LIGHTING - ARK JURIS	SECLGHTAR	0	0	0	0	0	0	0	0
AD90	TOTAL ACCOUNT 373		0	0	0	0	0	0	0	0
AD91	TOTAL DISTRIBUTION PLANT		0	136,812	203,535	32,115,055	24,128,497	0	0	304,417
GENERAL PLANT										
AD92	ACCT 389 - LAND AND LAND RIGHTS	SUP_OM	0	5	5	1,977	1,241	0	0	38
AD93	ACCT 390 - STRUCTURES AND IMPROVEMENTS	SUP_OM	0	2,888	2,093	1,180,414	728,299	0	0	22,289
AD94	ACCT 391 - OFFICE FURNITURE AND EQUIPMENT	SUP_OM	0	7	7	2,884	1,810	0	0	55
AD95	ACCT 392 - TRANSPORTATION EQUIPMENT	SUP_OM	0	4,482	4,844	1,800,487	1,130,010	0	0	34,583
AD96	ACCT 392 - TRANSPORTATION EQUIPMENT - WIND FARMS	SUP_OM	0	8	8	3,018	1,893	0	0	58
AD97	ACCT 393 - STORES EQUIPMENT	SUP_OM	0	22	23	8,798	5,521	0	0	189
AD98	ACCT 394 - TOOLS SHOP AND GARAGE EQUIPMENT	SUP_OM	0	227	235	91,032	57,134	0	0	1,749
AD99	ACCT 395 - LABORATORY EQUIPMENT	SUP_OM	0	215	223	86,567	54,331	0	0	1,683
AD100	ACCT 396 - POWER OPERATED EQUIPMENT	SUP_OM	0	147	153	50,187	37,147	0	0	1,137
AD101	ACCT 397 - COMMUNICATION EQUIPMENT	SUP_OM	0	712	738	285,072	179,482	0	0	5,493
AD102	ACCT 398 - MISCELLANEOUS EQUIPMENT	SUP_OM	0	267	267	115,160	72,276	0	0	2,212
AD103	ACCT 399 - OTHER TANGIBLE PROPERTY	SUP_OM	0	0	0	0	0	0	0	0
AD104	TOTAL GENERAL PLANT		0	9,000	9,328	3,615,474	2,269,144	0	0	69,446
AD105	TOTAL PLANT		0	218,556	276,820	138,031,785	81,661,556	0	0	3,285,663
AD106	HOLDING COMPANY ASSETS	SUP_OM	0	8,200	8,468	3,294,432	2,087,852	0	0	63,278
AD107	TOTAL ACCUMULATED DEPRECIATION (a)(c)		0	226,757	285,318	139,326,197	83,729,208	0	0	3,348,942
	NET PLANT		0	447,136	800,301	224,768,352	138,489,978	0	0	5,075,488

TAB./LN. REF.	ACCT(S)/DESCRIPTION	ALLOCATION FACTOR LABEL (b)	22	23	24	25	26	27	28
			PWR & LGHT STANDARD SL-3	TOTAL PWR & LGHT STND-DISTR	PWR & LGHT STANDARD SL-4	PWR & LGHT STANDARD SL-5	TOTAL PWR & LGHT TOU	PWR & LGHT TOU SL-1	PWR & LGHT TOU SL-2
<b>ACCUMULATED DEPRECIATION</b>									
DISTRIBUTION PLANT (CONTINUED)									
METERS									
AD77	ACCT 370 - METERS - OKLA JURIS	METERSOK	0	0	0	0	0	0	0
AD78	ACCT 370 - METERS - ARK JURIS	METERSAR	22,036	596,414	1,378	595,038	70,379	5,509	688
AD79	TOTAL ACCOUNT 370		22,036	596,414	1,378	595,038	70,379	5,509	688
INSTALLATIONS ON CUSTOMER PREMISES									
AD80	ACCT 371 - INSTALLATIONS ON CUSTOMER PREMISES - OKLA JURIS	CUSTCOUNTOK	0	0	0	0	0	0	0
AD81	ACCT 371 - INSTALLATIONS ON CUSTOMER PREMISES - ARK JURIS	CUSTCOUNTAR	0	0	0	0	0	0	0
AD82	TOTAL ACCOUNT 371		0	0	0	0	0	0	0
LEASED PROPERTY ON CUSTOMER PREMISES									
AD83	ACCT 372 - LEASED PROPERTY ON CUSTOMER PREMISES - OKLA JURIS	NA	0	0	0	0	0	0	0
AD84	ACCT 372 - LEASED PROPERTY ON CUSTOMER PREMISES - ARK JURIS	NA	0	0	0	0	0	0	0
AD85	TOTAL ACCOUNT 372		0	0	0	0	0	0	0
STREET LIGHT & SIGNAL SYSTEMS									
AD86	ACCT 373 - STREET LGHT & SIGNAL SYSTEMS - OKLA JURIS	MUNILGHTOK	0	0	0	0	0	0	0
AD87	ACCT 373 - STREET LGHT & SIGNAL SYSTEMS - ARK JURIS	MUNILGHTAR	0	0	0	0	0	0	0
AD88	ACCT 373 - SECURITY LIGHTING - OKLA JURIS	SECLGHTOK	0	0	0	0	0	0	0
AD89	ACCT 373 - SECURITY LIGHTING - ARK JURIS	SECLGHTAR	0	0	0	0	0	0	0
AD90	TOTAL ACCOUNT 373		0	0	0	0	0	0	0
AD91	TOTAL DISTRIBUTION PLANT		4,931,409	18,892,671	121,984	18,770,707	7,986,558	5,509	89,318
GENERAL PLANT									
AD92	ACCT 399 - LAND AND LAND RIGHTS	SUP_OM	347	856	6	850	736	236	34
AD93	ACCT 399 - STRUCTURES AND IMPROVEMENTS	SUP_OM	203,504	502,506	3,546	498,960	432,115	138,298	20,232
AD94	ACCT 399 - OFFICE FURNITURE AND EQUIPMENT	SUP_OM	506	1,249	9	1,240	1,074	344	50
AD95	ACCT 392 - TRANSPORTATION EQUIPMENT	SUP_OM	315,752	779,675	5,502	774,173	670,458	214,580	31,391
AD96	ACCT 392 - TRANSPORTATION EQUIPMENT - WIND FARMS	SUP_OM	529	1,308	9	1,297	1,123	359	53
AD97	ACCT 393 - STORES EQUIPMENT	SUP_OM	1,543	3,809	27	3,782	3,275	1,048	153
AD98	ACCT 394 - TOOLS SHOP AND GARAGE EQUIPMENT	SUP_OM	15,964	39,421	278	39,142	33,899	10,849	1,587
AD99	ACCT 395 - LABORATORY EQUIPMENT	SUP_OM	15,182	37,487	265	37,223	32,236	10,317	1,509
AD100	ACCT 396 - POWER OPERATED EQUIPMENT	SUP_OM	10,380	25,830	181	25,449	22,040	7,054	1,032
AD101	ACCT 397 - COMMUNICATION EQUIPMENT	SUP_OM	50,152	123,837	874	122,964	106,490	34,082	4,986
AD102	ACCT 398 - MISCELLANEOUS EQUIPMENT	SUP_OM	20,196	49,869	352	49,517	42,863	13,725	2,008
AD103	ACCT 399 - OTHER TANGIBLE PROPERTY	SUP_OM	0	0	0	0	0	0	0
AD104	TOTAL GENERAL PLANT		834,053	1,585,645	11,048	1,554,597	1,348,329	430,893	63,035
AD105	TOTAL PLANT		22,459,302	55,918,591	307,355	55,809,236	54,370,209	20,269,025	3,617,358
AD106	HOLDING COMPANY ASSETS	SUP_OM	577,757	1,428,621	10,087	1,418,534	1,228,780	392,831	57,438
AD107	TOTAL ACCUMULATED DEPRECIATION (a)(c)		23,937,053	67,343,213	317,422	67,029,790	65,596,989	20,651,850	3,674,796
	NET PLANT		35,483,022	87,929,467	832,901	87,396,585	88,268,378	30,156,370	4,838,713

TAB/LN REF.	ACCT(S)/DESCRIPTION	ALLOCATION FACTOR LABEL (a)	29	30	31	32	33	34	35
			PWR & LGHT TOU SL-3	TOTAL PWR & LGHT TOU-DISTR	PWR & LGHT TOU SL-4	PWR & LGHT TOU SL-5	TOTAL LIGHTING	MUNICIPAL LIGHTING SL-5	OUTDOOR SEC LGHT SL-5
<b>ACCUMULATED DEPRECIATION</b>									
<b>DISTRIBUTION PLANT (CONTINUED)</b>									
<b>METERS</b>									
AD77	ACCT 370 - METERS - OKLA JURIS	METERSOK	0	0	0	0	0	0	0
AD78	ACCT 370 - METERS - ARK JURIS	METERSAR	19,283	44,899	0	44,899	0	0	0
AD79	TOTAL ACCOUNT 370		19,283	44,899	0	44,899	0	0	0
<b>INSTALLATIONS ON CUSTOMER PREMISES</b>									
AD80	ACCT 371 - INSTALLATIONS ON CUSTOMER PREMISES - OKLA JURIS	CUSTCOUNTOK	0	0	0	0	0	0	0
AD81	ACCT 371 - INSTALLATIONS ON CUSTOMER PREMISES - ARK JURIS	CUSTCOUNTAR	0	0	0	0	0	0	0
AD82	TOTAL ACCOUNT 371		0	0	0	0	0	0	0
<b>LEASED PROPERTY ON CUSTOMER PREMISES</b>									
AD63	ACCT 372 - LEASED PROPERTY ON CUSTOMER PREMISES - OKLA JURIS	NA	0	0	0	0	0	0	0
AD64	ACCT 372 - LEASED PROPERTY ON CUSTOMER PREMISES - ARK JURIS	NA	0	0	0	0	0	0	0
AD65	TOTAL ACCOUNT 372		0	0	0	0	0	0	0
<b>STREET LIGHT &amp; SIGNAL SYSTEMS</b>									
AD66	ACCT 373 - STREET LGHT & SIGNAL SYSTEMS - OKLA JURIS	MUNLGHOTK	0	0	0	0	0	0	0
AD67	ACCT 373 - STREET LGHT & SIGNAL SYSTEMS - ARK JURIS	MUNLGHOTAR	0	0	0	0	2,466,737	2,466,737	0
AD68	ACCT 373 - SECURITY LIGHTING - OKLA JURIS	SECLGHOTK	0	0	0	0	0	0	0
AD69	ACCT 373 - SECURITY LIGHTING - ARK JURIS	SECLGHOTAR	0	0	0	0	4,453,007	0	4,453,007
AD90	TOTAL ACCOUNT 373		0	0	0	0	6,919,804	2,466,737	4,453,007
AD91	TOTAL DISTRIBUTION PLANT		4,422,714	3,469,018	0	3,469,018	7,872,213	2,703,480	4,069,732
<b>GENERAL PLANT</b>									
AD92	ACCT 399 - LAND AND LAND RIGHTS	SUP_OM	315	151	0	151	42	13	28
AD93	ACCT 390 - STRUCTURES AND IMPROVEMENTS	SUP_OM	184,788	88,797	0	88,797	24,420	7,784	18,837
AD94	ACCT 391 - OFFICE FURNITURE AND EQUIPMENT	SUP_OM	459	221	0	221	81	19	41
AD95	ACCT 392 - TRANSPORTATION EQUIPMENT	SUP_OM	288,712	137,775	0	137,775	37,890	12,077	25,813
AD96	ACCT 392 - TRANSPORTATION EQUIPMENT - WIND FARMS	SUP_OM	480	231	0	231	83	20	43
AD97	ACCT 393 - STORES EQUIPMENT	SUP_OM	1,401	873	0	873	185	59	126
AD98	ACCT 394 - TOOLS SHOP AND GARAGE EQUIPMENT	SUP_OM	14,406	8,968	0	8,968	1,918	811	1,305
AD99	ACCT 395 - LABORATORY EQUIPMENT	SUP_OM	13,785	6,824	0	6,824	1,822	581	1,241
AD100	ACCT 396 - POWER OPERATED EQUIPMENT	SUP_OM	9,425	4,529	0	4,529	1,240	397	849
AD101	ACCT 397 - COMMUNICATION EQUIPMENT	SUP_OM	45,539	21,883	0	21,883	6,018	1,918	4,100
AD102	ACCT 398 - MISCELLANEOUS EQUIPMENT	SUP_OM	18,338	8,912	0	8,912	2,423	772	1,851
AD103	ACCT 399 - OTHER TANGIBLE PROPERTY	SUP_OM	0	0	0	0	0	0	0
AD104	TOTAL GENERAL PLANT		575,739	276,863	0	276,863	76,085	24,251	51,834
AD105	TOTAL PLANT		20,542,077	10,551,749	0	10,551,749	9,266,319	3,203,995	6,062,324
AD106	HOLDING COMPANY ASSETS	SUP_OM	524,815	252,098	0	252,098	89,329	22,098	47,232
AD107	TOTAL ACCUMULATED DEPRECIATION (a)(c)		21,066,892	10,803,845	0	10,803,845	9,335,648	3,228,093	6,109,556
	NET PLANT		32,588,502	18,892,791	0	18,892,791	14,857,232	5,045,515	9,811,708



TAB - LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1 TOTAL RESIDENTIAL SERVICE	2 RESIDENTIAL STANDARD SL-5	3 RESIDENTIAL TOU SL-5	4 RESIDENTIAL VPP SL-5	5 NOT USED	6 TOTAL GENERAL SERVICE	7 TOTAL GEN SVC STANDARD
<b>MISCELLANEOUS RATE BASE (a)</b>									
<b>CONSTRUCTION WORK IN PROGRESS</b>									
GP108	ACCT 107 - CONSTRUCTION WORK IN PROGRESS								
GP108	INTANGIBLE PLANT	NA	0	0	0	0	0	0	0
GP109	PRODUCTION PLANT	NA	0	0	0	0	0	0	0
GP110	TRANSMISSION PLANT	NA	0	0	0	0	0	0	0
GP111	TRANSMISSION PLANT - SPP BASE PLAN UPGRADE	NA	0	0	0	0	0	0	0
GP112	DISTRIBUTION PLANT - OKLA	NA	0	0	0	0	0	0	0
GP113	DISTRIBUTION PLANT - ARK	NA	0	0	0	0	0	0	0
GP114	DISTRIBUTION PLANT - MISC PROJECTS	NA	0	0	0	0	0	0	0
GP115	GENERAL PLANT	NA	0	0	0	0	0	0	0
GP116	HOLDING COMPANY	NA	0	0	0	0	0	0	0
GP117	TOTAL CONSTRUCTION WORK IN PROGRESS (a)		0	0	0	0	0	0	0
<b>PLANT HELD FOR FUTURE USE</b>									
MRB1	ACCT 105 - PLANT HELD FOR FUTURE USE								
MRB1	PRODUCTION	NA	0	0	0	0	0	0	0
MRB2	TRANSMISSION	TRANSDMD	0	0	0	0	0	0	0
MRB3	DISTRIBUTION - OKLA	DISTDMDOK1	0	0	0	0	0	0	0
MRB4	DISTRIBUTION - ARK	DISTDMDAR1	0	0	0	0	0	0	0
MRB5	GENERAL PLANT	NA	0	0	0	0	0	0	0
MRB6	TOTAL PLANT HELD FOR FUTURE USE (a)		0	0	0	0	0	0	0
<b>WORKING CAPITAL ASSETS</b>									
MRB7	ACCT 151 - FUEL INVENTORY PLANT MATERIALS & OPERATING SUPPLIES	PRODENR	2,096,257	1,892,497	34,020	169,740	0	620,734	574,395
MRB8	ACCT 151 - GAS IN STORAGE PLANT MATERIALS & OPERATING SUPPLIES	PRODENR	174,442	157,492	2,831	14,126	0	51,657	47,801
	ACCT 151 - TOTAL PLANT MATERIALS & OPERATING SUPPLIES		2,270,705	2,049,989	36,851	183,866	0	672,391	622,196
MRB9	ACCT 154 - PRODUCTION PLANT MATERIALS & OPERATING SUPPLIES	PRODDMD	778,301	704,928	12,724	80,850	0	227,878	213,831
MRB10	ACCT 154 - TRANSMISSION PLANT MATERIALS & OPERATING SUPPLIES	TRANSDMD	85,287	59,151	1,038	5,080	0	18,528	17,332
MRB11	ACCT 154 - TRANSMISSION PLANT MATERIALS & OPERATING SUPPLIES - SPP BASE PLAN UPGRADE	TRANSDMDSPP	329,835	298,925	5,228	25,882	0	93,836	87,596
MRB12	ACCT 154 - DISTRIBUTION PLANT MATERIALS & OPERATING SUPPLIES	DISTPLT	1,185,447	1,072,577	19,117	93,752	0	358,429	325,871
MRB13	ACCT 154 - TOTAL PLANT MATERIALS & OPERATING SUPPLIES		2,358,850	2,135,580	38,105	185,185	0	696,269	644,830
MRB14	TOTAL MATERIALS & SUPPLIES		4,629,555	4,185,568	74,956	369,051	0	1,368,660	1,266,828
<b>OTHER WORKING CAPITAL</b>									
MRB15	INVESTMENT IN SUBSIDIARY ARKLAHOMA - ACCT 123	TRANSDMD	209,516	189,884	3,325	18,307	0	59,471	55,840
MRB16	O&M RELATED OTHER WORKING CAPITAL - ACCTS 124, 135, 143, 174, 182 & 180	SUP_OM	1,547,755	1,403,543	24,348	119,800	0	418,410	369,485
MRB17	O&M RELATED OTHER WORKING CAPITAL - ARK DIRECT ASSGN - ACCT 182	ARK_OM	3,506,500	3,179,782	55,157	271,561	0	947,924	862,340
MRB18	PLANT RELATED OTHER WORKING CAPITAL - OTHER - ACCTS 185, 172, 182 & 186	GROSSPLT	2,181,860	1,975,531	35,023	171,307	0	835,013	588,722
MRB19	PLANT RELATED OTHER WORKING CAPITAL - PRODUCTION - ACCT 186	PRODDMD	0	0	0	0	0	0	0
MRB20	REVENUE RELATED OTHER WORKING CAPITAL - ACCTS 142, 144 & 173	REVASSETS	5,038,934	5,510,985	84,908	343,061	0	1,804,450	1,700,180
MRB21	T&D RELATED OTHER WORKING CAPITAL - ACCT 183	TRANDIST	128,854	114,855	2,018	8,950	0	37,087	36,128
MRB22	TOTAL OTHER WORKING CAPITAL		13,311,420	12,374,520	204,778	932,053	0	3,902,335	3,850,488
MRB23	WORKING CASH REQUIREMENT WORKING CAPITAL - CASH	NA	0	0	0	0	0	0	0
MRB24	TOTAL WORKING CAPITAL (a)		18,140,975	16,560,158	279,732	1,301,084	0	5,270,995	4,917,312

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (R)	8 GEN SVC STANDARD SL-2	9 GEN SVC STANDARD SL-3	10 GEN SVC STANDARD SL-5	11 TOTAL COMMERCIAL TOU	12 GEN SVC TOU SL-5	13 GEN SVC VPP SL-5	14 TOTAL MUNICIPAL PUMPING
<b>MISCELLANEOUS RATE BASE (a)</b>									
<b>CONSTRUCTION WORK IN PROGRESS</b>									
GP108	ACCT 107 - CONSTRUCTION WORK IN PROGRESS								
GP109	INTANGIBLE PLANT	NA	0	0	0	0	0	0	0
GP110	PRODUCTION PLANT	NA	0	0	0	0	0	0	0
GP111	TRANSMISSION PLANT	NA	0	0	0	0	0	0	0
GP112	TRANSMISSION PLANT - SPP BASE PLAN UPGRADE	NA	0	0	0	0	0	0	0
GP113	DISTRIBUTION PLANT - OKLA	NA	0	0	0	0	0	0	0
GP114	DISTRIBUTION PLANT - ARK	NA	0	0	0	0	0	0	0
GP115	DISTRIBUTION PLANT - MISC PROJECTS	NA	0	0	0	0	0	0	0
GP116	GENERAL PLANT	NA	0	0	0	0	0	0	0
GP117	HOLDING COMPANY	NA	0	0	0	0	0	0	0
GP117	<b>TOTAL CONSTRUCTION WORK IN PROGRESS (a)</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PLANT HELD FOR FUTURE USE</b>									
MRB1	ACCT 105 - PLANT HELD FOR FUTURE USE								
MRB2	PRODUCTION	NA	0	0	0	0	0	0	0
MRB3	TRANSMISSION	TRANSDMID	0	0	0	0	0	0	0
MRB4	DISTRIBUTION - OKLA	DISTRHDOK1	0	0	0	0	0	0	0
MRB5	DISTRIBUTION - ARK	DISTRHDAR1	0	0	0	0	0	0	0
MRB6	GENERAL PLANT	NA	0	0	0	0	0	0	0
MRB6	<b>TOTAL PLANT HELD FOR FUTURE USE (a)</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>WORKING CAPITAL ASSETS</b>									
MRB7	ACCT 151 - FUEL INVENTORY PLANT MATERIALS & OPERATING SUPPLIES	PROENR	0	1,432	572,063	46,338	9,526	30,295	3,581
MRB8	ACCT 151 - GAS IN STORAGE PLANT MATERIALS & OPERATING SUPPLIES	PROENR	0	119	47,891	3,856	793	2,521	298
MRB8	ACCT 151 - TOTAL PLANT MATERIALS & OPERATING SUPPLIES		0	1,552	620,644	50,195	10,318	32,817	3,879
MRB9	ACCT 154 - PRODUCTION PLANT MATERIALS & OPERATING SUPPLIES	PROCDMID	0	257	213,574	13,847	2,316	10,385	808
MRB10	ACCT 154 - TRANSMISSION PLANT MATERIALS & OPERATING SUPPLIES	TRANSDMID	0	31	17,302	1,193	202	862	68
MRB11	ACCT 154 - TRANSMISSION PLANT MATERIALS & OPERATING SUPPLIES - SPP BASE PLAN UPGRADE	TRANSDMIDSP	0	156	87,439	8,040	1,021	4,353	354
MRB12	ACCT 154 - DISTRIBUTION PLANT MATERIALS & OPERATING SUPPLIES	DISTRPL	0	429	325,442	30,538	3,693	15,558	4,422
MRB13	ACCT 154 - TOTAL PLANT MATERIALS & OPERATING SUPPLIES		0	873	643,757	51,839	7,232	31,158	5,452
MRB14	<b>TOTAL MATERIALS &amp; SUPPLIES</b>		<b>0</b>	<b>2,424</b>	<b>1,264,402</b>	<b>101,833</b>	<b>17,550</b>	<b>63,972</b>	<b>9,331</b>
<b>OTHER WORKING CAPITAL</b>									
MRB15	INVESTMENT IN SUBSIDIARY ARKLAHOMA - ACCT 123	TRANSDMID	0	98	55,542	3,831	850	2,766	219
MRB16	O&M RELATED OTHER WORKING CAPITAL - ACCTS 124, 135, 143, 174, 182 & 186	SUP_OM	0	853	388,612	28,945	4,483	17,856	3,343
MRB17	O&M RELATED OTHER WORKING CAPITAL - ARK DIRECT ASSIGN - ACCT 182	ARK_OM	0	1,933	880,418	85,575	10,156	40,000	7,573
MRB18	PLANT RELATED OTHER WORKING CAPITAL - OTHER - ACCTS 185, 172, 182 & 186	GROSSPLT	0	1,130	587,593	48,290	7,002	28,424	4,895
MRB19	PLANT RELATED OTHER WORKING CAPITAL - PRODUCTION - ACCT 188	PROCDMID	0	0	0	0	0	0	0
MRB20	REVENUE RELATED OTHER WORKING CAPITAL - ACCTS 142, 144 & 173	REVASSETS	0	3,227	1,808,954	104,270	22,790	59,900	11,063
MRB21	T&D RELATED OTHER WORKING CAPITAL - ACCT 183	TRANDIST	0	73	34,058	2,938	381	1,821	375
MRB22	<b>TOTAL OTHER WORKING CAPITAL</b>		<b>0</b>	<b>7,314</b>	<b>3,643,172</b>	<b>251,549</b>	<b>45,472</b>	<b>150,366</b>	<b>27,290</b>
MRB23	WORKING CASH REQUIREMENT								
MRB23	WORKING CAPITAL - CASH	NA	0	0	0	0	0	0	0
MRB24	<b>TOTAL WORKING CAPITAL (a)</b>		<b>0</b>	<b>9,738</b>	<b>4,907,574</b>	<b>353,683</b>	<b>63,022</b>	<b>214,338</b>	<b>36,621</b>

TAB / LN REF	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	15 MUNICIPAL PUMPING SL-4	16 MUNICIPAL PUMPING SL-5	17 ATHLETIC FIELD SL-5	18 TOTAL POWER & LGHT	19 TOTAL PWR & LGHT STANDARD	20 PWR & LGHT STANDARD SL-1	21 PWR & LGHT STANDARD SL-2
<b>MISCELLANEOUS RATE BASE (a)</b>									
<b>CONSTRUCTION WORK IN PROGRESS</b>									
GP108	ACCT 107 - CONSTRUCTION WORK IN PROGRESS								
GP108	INTANGIBLE PLANT	NA	0	0	0	0	0	0	0
GP109	PRODUCTION PLANT	NA	0	0	0	0	0	0	0
GP110	TRANSMISSION PLANT	NA	0	0	0	0	0	0	0
GP111	TRANSMISSION PLANT - SPP BASE PLAN UPGRADE	NA	0	0	0	0	0	0	0
GP112	DISTRIBUTION PLANT - OKLA	NA	0	0	0	0	0	0	0
GP113	DISTRIBUTION PLANT - ARK	NA	0	0	0	0	0	0	0
GP114	DISTRIBUTION PLANT - MISC PROJECTS	NA	0	0	0	0	0	0	0
GP115	GENERAL PLANT	NA	0	0	0	0	0	0	0
GP116	HOLDING COMPANY	NA	0	0	0	0	0	0	0
GP117	TOTAL CONSTRUCTION WORK IN PROGRESS (a)		0	0	0	0	0	0	0
<b>PLANT HELD FOR FUTURE USE</b>									
MRB1	ACCT 105 - PLANT HELD FOR FUTURE USE								
MRB1	PRODUCTION	NA	0	0	0	0	0	0	0
MRB2	TRANSMISSION	TRANSMDM	0	0	0	0	0	0	0
MRB3	DISTRIBUTION - OKLA	DISTMDMOK1	0	0	0	0	0	0	0
MRB4	DISTRIBUTION - ARK	DISTMDMARD1	0	0	0	0	0	0	0
MRB5	GENERAL PLANT	NA	0	0	0	0	0	0	0
MRB6	TOTAL PLANT HELD FOR FUTURE USE (a)		0	0	0	0	0	0	0
<b>WORKING CAPITAL ASSETS</b>									
MRB7	ACCT 151 - FUEL INVENTORY PLANT MATERIALS & OPERATING SUPPLIES	PRODENR	0	3,581	2,936	4,570,383	2,284,905	0	136,294
MRB8	ACCT 151 - GAS IN STORAGE PLANT MATERIALS & OPERATING SUPPLIES	PRODENR	0	288	244	380,343	190,148	0	11,342
	ACCT 151 - TOTAL PLANT MATERIALS & OPERATING SUPPLIES		0	3,870	3,181	4,950,726	2,475,053	0	147,636
MRB9	ACCT 154 - PRODUCTION PLANT MATERIALS & OPERATING SUPPLIES	PRODDMD	0	608	538	984,415	540,939	0	27,530
MRB10	ACCT 154 - TRANSMISSION PLANT MATERIALS & OPERATING SUPPLIES	TRANSMDM	0	88	81	84,092	48,788	0	2,585
MRB11	ACCT 154 - TRANSMISSION PLANT MATERIALS & OPERATING SUPPLIES - SPP BASE PLAN UPGRADE	TRANSMDMSPP	0	354	312	424,950	248,447	0	13,060
MRB12	ACCT 154 - DISTRIBUTION PLANT MATERIALS & OPERATING SUPPLIES	DISTPLT	0	4,422	8,888	1,022,777	774,098	0	9,429
MRB13	ACCT 154 - TOTAL PLANT MATERIALS & OPERATING SUPPLIES		0	5,452	7,799	2,496,234	1,610,250	0	52,654
MRB14	TOTAL MATERIALS & SUPPLIES		0	9,331	10,980	7,448,959	4,085,303	0	200,239
<b>OTHER WORKING CAPITAL</b>									
MRB15	INVESTMENT IN SUBSIDIARY ARKLAHOMA - ACCT 123	TRANSMDM	0	219	196	269,947	156,552	0	8,297
MRB16	O&M RELATED OTHER WORKING CAPITAL - ACCTS 124 135 143 174 182 & 186	SUP_OM	0	3,343	3,464	1,342,833	842,789	0	25,799
MRB17	O&M RELATED OTHER WORKING CAPITAL - ARK DIRECT ASSGN - ACCT 182	ARK_OM	0	7,573	7,847	3,042,241	1,909,372	0	58,435
MRB18	PLANT RELATED OTHER WORKING CAPITAL - OTHER - ACCTS 185 172 182 & 186	GROSSPLT	0	4,695	8,170	2,536,386	1,548,085	0	58,889
MRB19	PLANT RELATED OTHER WORKING CAPITAL - PRODUCTION - ACCT 188	PRODDMD	0	0	0	0	0	0	0
MRB20	REVENUE RELATED OTHER WORKING CAPITAL - ACCTS 142 144 & 173	REVASSETS	0	11,993	10,487	8,262,918	4,839,968	0	206,523
MRB21	T&D RELATED OTHER WORKING CAPITAL - ACCT 183	TRANSIST	0	375	351	119,514	83,357	0	1,972
MRB22	TOTAL OTHER WORKING CAPITAL		0	27,999	28,715	15,573,830	9,380,123	0	359,799
MRB23	WORKING CASH REQUIREMENT								
MRB23	WORKING CAPITAL - CASH	NA	0	0	0	0	0	0	0
MRB24	TOTAL WORKING CAPITAL (a)		0	36,828	39,695	23,020,798	13,465,426	0	559,948

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	22	23	24	25	26	27	28
			PWR & LGHT STANDARD SA-3	TOTAL PWR & LGHT SYNDCOSTR	PWR & LGHT STANDARD SA-4	PWR & LGHT STANDARD SA-5	TOTAL PWR & LGHT TOU	PWR & LGHT TOU SA-1	PWR & LGHT TOU SA-2
<b>MISCELLANEOUS RATE BASE (a)</b>									
<b>CONSTRUCTION WORK IN PROGRESS</b>									
GP108	ACCT 107 - CONSTRUCTION WORK IN PROGRESS	NA	0	0	0	0	0	0	0
GP109	INTANGIBLE PLANT	NA	0	0	0	0	0	0	0
GP110	PRODUCTION PLANT	NA	0	0	0	0	0	0	0
GP111	TRANSMISSION PLANT	NA	0	0	0	0	0	0	0
GP112	TRANSMISSION PLANT - SPP BASE PLAN UPGRADE	NA	0	0	0	0	0	0	0
GP113	DISTRIBUTION PLANT - OKLA	NA	0	0	0	0	0	0	0
GP114	DISTRIBUTION PLANT - ARK	NA	0	0	0	0	0	0	0
GP115	DISTRIBUTION PLANT - MISC PROJECTS	NA	0	0	0	0	0	0	0
GP116	GENERAL PLANT	NA	0	0	0	0	0	0	0
GP117	HOLDING COMPANY	NA	0	0	0	0	0	0	0
GP117	TOTAL CONSTRUCTION WORK IN PROGRESS (a)		0	0	0	0	0	0	0
<b>PLANT HELD FOR FUTURE USE</b>									
MRB1	ACCT 105 - PLANT HELD FOR FUTURE USE	NA	0	0	0	0	0	0	0
MRB2	PRODUCTION	TRANSDMD	0	0	0	0	0	0	0
MRB3	TRANSMISSION	DISTDNDOK1	0	0	0	0	0	0	0
MRB4	DISTRIBUTION - OKLA	DISTDNDOK1	0	0	0	0	0	0	0
MRB5	DISTRIBUTION - ARK	DISTDNDOK1	0	0	0	0	0	0	0
MRB6	GENERAL PLANT	NA	0	0	0	0	0	0	0
MRB6	TOTAL PLANT HELD FOR FUTURE USE (a)		0	0	0	0	0	0	0
<b>WORKING CAPITAL ASSETS</b>									
MRB7	ACCT 151 - FUEL INVENTORY PLANT MATERIALS & OPERATING SUPPLIES	PRODENR	767,464	1,381,127	3,581	1,377,546	2,285,478	1,108,469	152,823
MRB8	ACCT 151 - GAS IN STORAGE PLANT MATERIALS & OPERATING SUPPLIES	PRODENR	63,000	114,926	298	114,926	190,195	82,248	12,701
MRB8	ACCT 151 - TOTAL PLANT MATERIALS & OPERATING SUPPLIES		831,353	1,496,053	3,879	1,492,184	2,475,673	1,200,714	165,324
MRB9	ACCT 154 - PRODUCTION PLANT MATERIALS & OPERATING SUPPLIES	PRODDMD	159,309	354,101	2,105	351,995	423,475	188,429	26,220
MRB10	ACCT 154 - TRANSMISSION PLANT MATERIALS & OPERATING SUPPLIES	TRANSDMD	15,193	30,990	111	30,880	35,324	12,521	2,345
MRB11	ACCT 154 - TRANSMISSION PLANT MATERIALS & OPERATING SUPPLIES - SPP BASE PLAN UPGRADE	TRANSDMD/SPP	76,775	156,812	552	156,060	178,503	83,268	11,841
MRB12	ACCT 154 - DISTRIBUTION PLANT MATERIALS & OPERATING SUPPLIES	DISTPLT	142,828	521,838	4,241	517,598	258,881	0	2,786
MRB13	ACCT 154 - TOTAL PLANT MATERIALS & OPERATING SUPPLIES		394,104	1,163,942	7,009	1,156,534	885,883	284,218	43,202
MRB14	TOTAL MATERIALS & SUPPLIES		1,225,458	2,659,995	10,888	2,648,718	3,361,856	1,484,932	208,526
<b>OTHER WORKING CAPITAL</b>									
MRB15	INVESTMENT IN SUBSIDIARY ARKLAHOMA - ACCT 123	TRANSDMD	48,771	99,484	355	99,128	113,395	40,194	7,526
MRB16	O&M RELATED OTHER WORKING CAPITAL - ACCTS 124, 135, 143, 174, 182 & 186	SUP_OM	235,496	581,501	4,103	577,397	500,044	160,039	23,412
MRB17	O&M RELATED OTHER WORKING CAPITAL - ARK DIRECT ASSGN - ACCT 182	ARK_OM	533,524	1,317,413	9,296	1,308,118	1,132,809	362,575	53,041
MRB18	PLANT RELATED OTHER WORKING CAPITAL - OTHER - ACCTS 165, 172, 182 & 186	GROSSPLT	407,893	1,081,703	5,924	1,075,780	988,302	353,911	53,722
MRB19	PLANT RELATED OTHER WORKING CAPITAL - PRODUCTION - ACCT 166	PRODDMD	0	0	0	0	0	0	0
MRB20	REVENUE RELATED OTHER WORKING CAPITAL - ACCTS 142, 144 & 173	REVASSETS	1,379,909	3,253,836	28,236	3,225,601	3,422,949	1,323,237	223,060
MRB21	T&D RELATED OTHER WORKING CAPITAL - ACCT 183	TRANCOST	18,087	83,298	375	82,923	36,157	8,334	1,359
MRB22	TOTAL OTHER WORKING CAPITAL		2,823,480	6,396,935	48,289	6,348,645	6,193,716	2,246,290	362,121
<b>WORKING CASH REQUIREMENT</b>									
MRB23	WORKING CAPITAL - CASH	NA	0	0	0	0	0	0	0
MRB24	TOTAL WORKING CAPITAL (a)		3,848,937	9,056,940	59,177	8,997,363	9,558,373	3,711,222	570,647

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (G)	29 PWR & LGHT TOU SL-3	30 TOTAL PWR & LGHT TOU-DISTR	31 PWR & LGHT TOU SL-4	32 PWR & LGHT TOU SL-5	33 TOTAL LIGHTING	34 MUNICIPAL LIGHTING SL-5	35 OUTDOOR SEC. LGHT SL-5
<b>MISCELLANEOUS RATE BASE (a)</b>									
<b>CONSTRUCTION WORK IN PROGRESS</b>									
GP108	ACCT 107 - CONSTRUCTION WORK IN PROGRESS								
GP109	INTANGIBLE PLANT	NA	0	0	0	0	0	0	0
GP110	PRODUCTION PLANT	NA	0	0	0	0	0	0	0
GP111	TRANSMISSION PLANT	NA	0	0	0	0	0	0	0
GP112	TRANSMISSION PLANT - SPP BASE PLAN UPGRADE	NA	0	0	0	0	0	0	0
GP113	DISTRIBUTION PLANT - OKLA	NA	0	0	0	0	0	0	0
GP114	DISTRIBUTION PLANT - ARK	NA	0	0	0	0	0	0	0
GP115	DISTRIBUTION PLANT - MISC PROJECTS	NA	0	0	0	0	0	0	0
GP116	GENERAL PLANT	NA	0	0	0	0	0	0	0
GP117	HOLDING COMPANY	NA	0	0	0	0	0	0	0
GP117	TOTAL CONSTRUCTION WORK IN PROGRESS (a)		0	0	0	0	0	0	0
<b>PLANT HELD FOR FUTURE USE</b>									
MRB1	ACCT 105 - PLANT HELD FOR FUTURE USE								
MRB2	PRODUCTION	NA	0	0	0	0	0	0	0
MRB3	TRANSMISSION	TRANSMDM	0	0	0	0	0	0	0
MRB4	DISTRIBUTION - OKLA	DISTMDOK1	0	0	0	0	0	0	0
MRB5	DISTRIBUTION - ARK	DISTMDAR1	0	0	0	0	0	0	0
MRB6	GENERAL PLANT	NA	0	0	0	0	0	0	0
MRB6	TOTAL PLANT HELD FOR FUTURE USE (a)		0	0	0	0	0	0	0
<b>WORKING CAPITAL ASSETS</b>									
MRB7	ACCT 151 - FUEL INVENTORY PLANT MATERIALS & OPERATING SUPPLIES	PROCDNR	709,615	314,772	0	314,772	85,228	26,714	58,514
MRB8	ACCT 151 - GAS IN STORAGE PLANT MATERIALS & OPERATING SUPPLIES	PROCDNR	59,093	26,195	0	26,195	7,092	2,223	4,869
MRB8	ACCT 151 - TOTAL PLANT MATERIALS & OPERATING SUPPLIES		768,608	340,967	0	340,967	92,321	28,938	63,383
MRB9	ACCT 154 - PRODUCTION PLANT MATERIALS & OPERATING SUPPLIES	PRODDMD	144,948	83,878	0	83,878	14,478	4,538	9,941
MRB10	ACCT 154 - TRANSMISSION PLANT MATERIALS & OPERATING SUPPLIES	TRANSMDM	14,439	6,019	0	6,019	829	261	567
MRB11	ACCT 154 - TRANSMISSION PLANT MATERIALS & OPERATING SUPPLIES - SPP BASE PLAN UPGRADE	TRANSMDMSP	72,974	30,421	0	30,421	4,197	1,323	2,874
MRB12	ACCT 154 - DISTRIBUTION PLANT MATERIALS & OPERATING SUPPLIES	DISTRPL	128,217	117,658	0	117,658	20,825	9,377	18,237
MRB13	ACCT 154 - TOTAL PLANT MATERIALS & OPERATING SUPPLIES		360,578	217,966	0	217,966	48,129	14,499	31,830
MRB14	TOTAL MATERIALS & SUPPLIES		1,129,246	558,953	0	558,953	138,450	43,437	95,013
MRB15	OTHER WORKING CAPITAL								
MRB15	INVESTMENT IN SUBSIDIARY OKLAHOMA - ACCT 123	TRANSMDM	48,353	19,322	0	19,322	2,860	839	1,821
MRB16	O&M RELATED OTHER WORKING CAPITAL - ACCTS 124, 135, 143, 174, 182 & 186	SUP_OM	213,837	102,756	0	102,756	28,259	9,007	19,252
MRB17	O&M RELATED OTHER WORKING CAPITAL - ARK DIRECT ASSGN - ACCT 182	ARK_OM	484,455	232,795	0	232,795	84,022	20,406	43,618
MRB18	PLANT RELATED OTHER WORKING CAPITAL - OTHER - ACCTS 185, 172, 182 & 186	GROSSPLT	373,788	208,881	0	208,881	107,146	57,624	109,522
MRB19	PLANT RELATED OTHER WORKING CAPITAL - PRODUCTION - ACCT 188	PRODDMD	0	0	0	0	0	0	0
MRB20	REVENUE RELATED OTHER WORKING CAPITAL - ACCTS 142, 144 & 173	REVASSETS	1,268,379	808,273	0	808,273	957,651	198,254	359,398
MRB21	T&D RELATED OTHER WORKING CAPITAL - ACCT 189	TRANDIST	18,808	11,857	0	11,857	2,419	781	1,858
MRB22	TOTAL OTHER WORKING CAPITAL		2,403,417	1,161,886	0	1,181,886	822,157	286,891	535,286
MRB23	WORKING CASH REQUIREMENT								
MRB23	WORKING CAPITAL - CASH	NA	0	0	0	0	0	0	0
MRB24	TOTAL WORKING CAPITAL (a)		3,532,863	1,740,841	0	1,740,841	906,807	330,327	630,279

TABLE LABEL	ACCT(S)/DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1 TOTAL RESIDENTIAL SERVICE	2 RESIDENTIAL STANDARD SL-5	3 RESIDENTIAL TOU SL-5	4 RESIDENTIAL VPP SL-5	5 NOT USED	6 TOTAL GENERAL SERVICE	7 TOTAL GEN SVC STANDARD
<b>MISCELLANEOUS OTHER</b>									
MRB25	NON-UTILITY PROPERTY & ENTERTAINMENT FACILITIES	NA	0	0	0	0	0	0	0
MRB26	ACQUISITION ADJUSTMENT - HIGH SIDE TRANSMISSION FACILITIES	TRANSDMD	14,388	10,319	181	596	0	3,232	3,024
MRB27	ACQUISITION ADJUSTMENT - REDBUD POWER PLANT	PRODDMD	3,518,291	3,186,604	57,519	274,168	0	1,029,212	966,616
MRB28	ACQUISITION ADJUSTMENT - SPRING CREEK SUBSTATION	TRANSDMD	81,214	55,476	971	4,764	0	17,376	16,256
MRB29	ACQUISITION ADJUSTMENT - GARBER TRANSMISSION SUBSTATION	TRANSDMD	5,318	4,820	84	414	0	1,510	1,412
MRB30	CUSTOMER DEPOSITS (INCLUDED IN COST OF CAPITAL)	NA	0	0	0	0	0	0	0
MRB31	TOTAL MISCELLANEOUS OTHER (a)		3,598,219	3,257,222	58,758	280,232	0	1,051,338	987,310
MRB32	RATE BASE DEFERRED TAXES (INCLUDED IN COST OF CAPITAL)	NA	0	0	0	0	0	0	0
MRB33	REGULATORY ASSETS (INCLUDED IN COST OF CAPITAL)	NA	0	0	0	0	0	0	0
MRB34	OTHER (INCLUDED IN COST OF CAPITAL)	NA	0	0	0	0	0	0	0
MRB35	REGULATORY LIABILITIES (INCLUDED IN COST OF CAPITAL)	NA	0	0	0	0	0	0	0
MRB36	TOTAL NET RB DEFERRED TAXES (a)		0	0	0	0	0	0	0
	TOTAL RATE BASE (A)		213,989,181	193,841,108	3,423,088	16,704,064	0	62,222,068	57,616,513

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	8	9	10	11	12	13	14
			GEN SVC STANDARD SL-2	GEN SVC STANDARD SL-3	GEN SVC STANDARD SL-5	TOTAL COMMERCIAL TCU	GEN SVC TCU SL-5	GEN SVC YPP SL-5	TOTAL MUNICIPAL PUMPING
<b>MISCELLANEOUS OTHER</b>									
MRB25	NON-UTILITY PROPERTY & ENTERTAINMENT FACILITIES	NA	0	0	0	0	0	0	0
MRB26	ACQUISITION ADJUSTMENT - HIGH SIDE TRANSMISSION FACILITIES	TRANSDMD	0	5	3,018	208	35	150	12
MRB27	ACQUISITION ADJUSTMENT - REDBUD POWER PLANT	PRODDMD	0	1,183	985,455	82,594	10,468	48,048	2,749
MRB28	ACQUISITION ADJUSTMENT - SPRING CREEK SUBSTATION	TRANSDMD	0	29	16,227	1,119	190	808	84
MRB29	ACQUISITION ADJUSTMENT - GARBER TRANSMISSION SUBSTATION	TRANSDMD	0	2	1,410	87	16	70	8
MRB30	CUSTOMER DEPOSITS (INCLUDED IN COST OF CAPITAL)	NA	0	0	0	0	0	0	0
MRB31	TOTAL MISCELLANEOUS OTHER (a)		0	1,200	988,111	84,018	10,708	47,974	2,831
MRB32	RATE BASE DEFERRED TAXES (INCLUDED IN COST OF CAPITAL)	NA	0	0	0	0	0	0	0
MRB33	REGULATORY ASSETS (INCLUDED IN COST OF CAPITAL)	NA	0	0	0	0	0	0	0
MRB34	OTHER (INCLUDED IN COST OF CAPITAL)	NA	0	0	0	0	0	0	0
MRB35	REGULATORY LIABILITIES (INCLUDED IN COST OF CAPITAL)	NA	0	0	0	0	0	0	0
MRB36	TOTAL NET RB DEFERRED TAXES (a)		0	0	0	0	0	0	0
	<b>TOTAL RATE BASE (A)</b>		0	114,848	57,501,664	4,805,555	898,564	2,779,895	488,595

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	15 MUNICIPAL PUMPING SL-4	16 MUNICIPAL PUMPING SL-5	17 ATHLETIC FIELD SL-5	18 TOTAL POWER & LIGHT	19 TOTAL PWR & LGHT STANDARD	20 PWR & LGHT STANDARD SL-1	21 PWR & LGHT STANDARD SL-2
<b>MISCELLANEOUS OTHER</b>									
MRB25	NON-UTILITY PROPERTY & ENTERTAINMENT FACILITIES	NA	0	0	0	0	0	0	0
MRB26	ACQUISITION ADJUSTMENT - HIGH SIDE TRANSMISSION FACILITIES	TRANSDMD	0	12	11	14 670	8 506	0	451
MRB27	ACQUISITION ADJUSTMENT - REDBUD POWER PLANT	PRODDMD	0	2 749	2 432	4,359 614	2,445 305	0	124 449
MRB28	ACQUISITION ADJUSTMENT - SPRING CREEK SUBSTATION	TRANSDMD	0	64	57	78 670	45 739	0	2 424
MRB29	ACQUISITION ADJUSTMENT - GARBER TRANSMISSION SUBSTATION	TRANSDMD	0	6	5	8 652	3 974	0	211
MRB30	CUSTOMER DEPOSITS (INCLUDED IN COST OF CAPITAL)	NA	0	0	0	0	0	0	0
MRB31	TOTAL MISCELLANEOUS OTHER (a)		0	2,831	2,505	4,480,007	2,603,526	0	127,534
MRB32	RATE BASE DEFERRED TAXES (INCLUDED IN COST OF CAPITAL)	NA	0	0	0	0	0	0	0
MRB33	REGULATORY ASSETS (INCLUDED IN COST OF CAPITAL)	NA	0	0	0	0	0	0	0
MRB34	OTHER (INCLUDED IN COST OF CAPITAL)	NA	0	0	0	0	0	0	0
MRB35	REGULATORY LIABILITIES (INCLUDED IN COST OF CAPITAL)	NA	0	0	0	0	0	0	0
MRB36	TOTAL NET RB DEFERRED TAXES (a)		0	0	0	0	0	0	0
	<b>TOTAL RATE BASE (A)</b>		0	486,595	642,502	252,230,158	154,458,928	0	5,782,971



TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	22	23	24	25	26	27	28
			PWR & LGHT STANDARD SA-3	TOTAL PWR & LGHT SYND-DISTR	PWR & LGHT STANDARD SA-4	PWR & LGHT STANDARD SA-5	TOTAL PWR & LGHT TOU	PWR & LGHT TOU SA-1	PWR & LGHT TOU SA-2
<b>MISCELLANEOUS OTHER</b>									
MRB25	NON-UTILITY PROPERTY & ENTERTAINMENT FACILITIES	NA	0	0	0	0	0	0	0
MRB26	ACQUISITION ADJUSTMENT - HIGH SIDE TRANSMISSION FACILITIES	TRANSMD	2,650	5,407	19	5,387	6,183	2,184	400
MRB27	ACQUISITION ADJUSTMENT - REDBUD POWER PLANT	PRODDMD	720,153	1,600,703	9,516	1,591,187	1,914,310	851,791	118,528
MRB28	ACQUISITION ADJUSTMENT - SPRING CREEK SUBSTATION	TRANSMD	14,249	29,066	104	28,962	33,131	11,743	2,199
MRB29	ACQUISITION ADJUSTMENT - GARBER TRANSMISSION SUBSTATION	TRANSMD	1,238	2,525	0	2,518	2,878	1,020	161
MRB30	CUSTOMER DEPOSITS (INCLUDED IN COST OF CAPITAL)	NA	0	0	0	0	0	0	0
MRB31	TOTAL MISCELLANEOUS OTHER (a)		738,290	1,637,701	9,649	1,628,053	1,950,481	866,738	121,327
MRB32	RATE BASE DEFERRED TAXES (INCLUDED IN COST OF CAPITAL)	NA	0	0	0	0	0	0	0
MRB33	REGULATORY ASSETS (INCLUDED IN COST OF CAPITAL)	NA	0	0	0	0	0	0	0
MRB34	OTHER (INCLUDED IN COST OF CAPITAL)	NA	0	0	0	0	0	0	0
MRB35	REGULATORY LIABILITIES (INCLUDED IN COST OF CAPITAL)	NA	0	0	0	0	0	0	0
MRB36	TOTAL NET RB DEFERRED TAXES (a)		0	0	0	0	0	0	0
<b>TOTAL RATE BASE (A)</b>			<b>40,072,249</b>	<b>108,023,708</b>	<b>601,727</b>	<b>108,021,982</b>	<b>97,780,230</b>	<b>34,728,332</b>	<b>5,326,687</b>

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	20	30	31	32	33	34	35
			PWR & LGHT TOU SA-3	TOTAL TOU-DISTR	PWR & LGHT TOU SA-4	PWR & LGHT TOU SA-5	TOTAL LIGHTING	MUNICIPAL LIGHTING SA-5	OUTDOOR SEC LGHT SA-5
<b>MISCELLANEOUS OTHER</b>									
MRB25	NON-UTILITY PROPERTY & ENTERTAINMENT FACILITIES	NA	0	0	0	0	0	0	0
MRB26	ACQUISITION ADJUSTMENT - HIGH SIDE TRANSMISSION FACILITIES	TRANSDMD	2,519	1,050	0	1,050	145	46	99
MRB27	ACQUISITION ADJUSTMENT - REDBUD POWER PLANT	PRODDMD	655,232	288,759	0	288,759	65,440	20,512	44,937
MRB28	ACQUISITION ADJUSTMENT - SPRING CREEK SUBSTATION	TRANSDMD	13,543	5,845	0	5,845	777	245	532
MRB29	ACQUISITION ADJUSTMENT - GARBER TRANSMISSION SUBSTATION	TRANSDMD	1,177	490	0	490	66	21	48
MRB30	CUSTOMER DEPOSITS (INCLUDED IN COST OF CAPITAL)	NA	0	0	0	0	0	0	0
MRB31	TOTAL MISCELLANEOUS OTHER (a)		672,471	295,945	0	295,945	66,428	20,824	45,614
MRB32	RATE BASE DEFERRED TAXES (INCLUDED IN COST OF CAPITAL)	NA	0	0	0	0	0	0	0
MRB33	REGULATORY ASSETS (INCLUDED IN COST OF CAPITAL)	NA	0	0	0	0	0	0	0
MRB34	OTHER (INCLUDED IN COST OF CAPITAL)	NA	0	0	0	0	0	0	0
MRB35	REGULATORY LIABILITIES (INCLUDED IN COST OF CAPITAL)	NA	0	0	0	0	0	0	0
MRB36	TOTAL NET RB DEFERRED TAXES (a)		0	0	0	0	0	0	0
<b>TOTAL RATE BASE (A)</b>			<b>36,793,635</b>	<b>20,929,578</b>	<b>0</b>	<b>20,929,578</b>	<b>15,884,267</b>	<b>5,390,666</b>	<b>10,287,601</b>

OKLAHOMA GAS & ELECTRIC COMPANY  
 TEST YEAR ENDING JUNE 30, 2016  
 DOCKET NO. 16-052-U

<u>ACCT(S) / DESCRIPTION</u>	<u>10-067-U</u>	<u>16-052-U</u>	<u>Reason for Change</u>
<b><u>Production Plant</u></b>			
ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS	1CP & Avg	4CP A & E	Requested by Ark Staff
ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS - SOLAR	—	PRODDMDOK	New Plant allocated to Oklahoma only
ACCTS 312.072-312.676 - PROD PLT LESS LAND & LAND RIGHTS - COAL FUEL HANDLING EQUIP.	—	PRODENR	
<b><u>Transmission Plant</u></b>			
ACCT 350 - LAND & LAND RIGHTS - WIND FARMS (GENERATION RADIAL TIE LINES)	CAP3SY	PRODENR	Wind Farm GSU's changed to match the Wind Farm Production Allocator
ACCT 352 - STRUCTURES & IMPROVEMENTS - WIND FARMS	CAP3SY	PRODENR	Wind Farm GSU's changed to match the Wind Farm Production Allocator
ACCT 353 - STATION EQUIPMENT - GENERATION STEP-UP TRANSFORMERS (GSU)	—	PRODDMD	Seperated non-wind GSU's from wind GSU's
ACCT 353 - STATION EQUIPMENT - WIND FARMS GENERATION STEP-UP TRANSF (GSU)	CAP3SY	PRODENR	Wind Farm GSU's changed to match the Wind Farm Production Allocator
ACCT 354 - TOWER & FIXTURES - SPP BASE PLAN UPGRADE	—	TRANSDMDSPP	New allocator for SPP plant
ACCT 355 - POLES & FIXTURES - SPP BASE PLAN UPGRADE	—	TRANSDMDSPP	New allocator for SPP plant
ACCT 355 - POLES & FIXTURES - WIND FARMS (GENERATION RADIAL TIE LINES)	CAP3SY	PRODENR	Wind Farm GSU's changed to match the Wind Farm Production Allocator
ACCT 356 - OVERHEAD CONDUCTORS & DEVICES - WIND FARMS (GEN RADIAL TIE LINES)	CAP3SY	PRODENR	Wind Farm GSU's changed to match the Wind Farm Production Allocator
<b><u>Distribution Plant</u></b>			
ACCT 366 - UNDERGROUND CONDUIT - ARK. JURIS. (DEMAND RELATED)	CAP6AS	DISTDMAR3	New Allocator for under ground
ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - ARK. JURIS. (DEMAND RELATED)	CAP6AS	DISTDMAR3	New Allocator for under ground
<b><u>Miscellaneous Rate Base</u></b>			
O&M RELATED OTHER WORKING CAPITAL - ARK DIRECT ASSGN. - ACCT 182	SUP_OM	ARK_OM	Direct assign to Ark

<u>TAB / LN REF.</u>	<u>ACCT(S) / DESCRIPTION</u>	<u>ALLOCATION FACTOR LABEL (b)</u>	<u>1 TOTAL COMPANY PRO FORMA (a)</u>	<u>2 TOTAL ARK. RETAIL JURISDICTION</u>	<u>3 TOTAL JURISDICTIONS NOT AT ISSUE</u>
<b><u>NON-FUEL OPERATING REVENUES</u></b>					
REVENUE	PRESENT RATE SCHEDULE REVENUES (c)		1,137,879,535	91,647,836	1,046,231,699
REVENUE	OTHER REVENUES	MISCREV	<u>18,514,395</u>	<u>694,920</u>	<u>17,819,475</u>
	<b>TOTAL RETAIL SALES REVENUE</b>		<b>1,156,393,930</b>	<b>92,342,756</b>	<b>1,064,051,174</b>

TAB/LN REF.	ACCT(S)/ DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1 TOTAL COMPANY PRO FORMA (a)	2 TOTAL ARK. RETAIL JURISDICTION	3 TOTAL JURISDICTIONS NOT AT ISSUE
<b>OPERATION &amp; MAINTENANCE EXPENSES</b>					
	POWER PRODUCTION EXPENSE				
	STEAM POWER GENERATION				
	OPERATION				
OM1	ACCT 500 - OPER. SUPV. & ENGR. - STEAM POWER GEN	ACCT502506	14,202,293	1,205,207	12,997,086
OM2	ACCT 501 - FUEL	NA	0	0	0
OM3	ACCT 502 - STEAM EXP (DEMAND RELATED)	PRODDMD	13,847,019	1,175,058	12,671,961
	ACCT 502 - STEAM EXP (ENERGY RELATED)	PRODENR	0	0	0
OM4	ACCT 505 - ELECTRIC EXP (DEMAND RELATED)	PRODDMD	5,938,299	503,924	5,434,375
	ACCT 505 - ELECTRIC EXP (ENERGY RELATED)	PRODENR	0	0	0
OM5	ACCT 506 - MSC. STEAM POWER EXP (DEMAND RELATED)	PRODDMD	5,911,727	501,669	5,410,058
	ACCT 506 - MSC. STEAM POWER EXP (ENERGY RELATED)	PRODENR	0	0	0
OM6	ACCT 507 - RENTS	PRODDMD	0	0	0
	TOTAL STEAM OPERATION		39,899,338	3,385,858	36,513,480
	MAINTENANCE				
OM19	ACCT 510 - MAINT. SUPV. & ENGR. - STEAM POWER GEN.	ACCT511514	13,475,216	1,154,164	12,321,052
OM20	ACCT 511 - MAINT. OF STRUCTURES (DEMAND RELATED)	PRODDMD	4,925,338	417,964	4,507,374
	ACCT 511 - MAINT. OF STRUCTURES (ENERGY RELATED)	PRODENR	0	0	0
OM21	ACCT 512 - MAINT. OF BOILER PLANT (DEMAND RELATED)	PRODDMD	26,332,533	2,234,579	24,097,954
	ACCT 512 - MAINT. OF BOILER PLANT (ENERGY RELATED)	PRODENR	0	0	0
OM22	ACCT 513 - MAINT. OF ELECTRIC PLANT (DEMAND RELATED)	PRODDMD	9,032,808	766,524	8,266,284
	ACCT 513 - MAINT. OF ELECTRIC PLANT (ENERGY RELATED)	PRODENR	0	0	0
OM23	ACCT 513 - MAINT. OF ELECTRIC PLANT (DEMAND RELATED) - STORM	PRODDMDAR	35,428	35,428	0
OM24	ACCT 513 - MAINT. OF ELECTRIC PLANT (DEMAND RELATED) - STORM	PRODDMDOK	(2,713)	0	(2,713)
OM25	ACCT 514 - MAINT. OF MSC. STEAM PLANT (DEMAND RELATED)	PRODDMD	961,973	81,633	880,340
	ACCT 514 - MAINT. OF MSC. STEAM PLANT (ENERGY RELATED)	PRODENR	0	0	0
	TOTAL STEAM MAINTENANCE		54,760,583	4,690,292	50,070,291

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1 TOTAL COMPANY PRO FORMA (a)	2 TOTAL ARK RETAIL JURISDICTION	3 TOTAL JURISDICTIONS NOT AT ISSUE
<b>OPERATION &amp; MAINTENANCE EXPENSES</b>					
PRODUCTION EXPENSE-OTHER OPERATION					
OM7	ACCT 546 - OPER. SUPV. & ENGR. - OTHER POWER GEN.	ACCT548549	1,137,197	98,199	1,038,998
OM8	ACCT 547 - FUEL	NA	0	0	0
OM9	ACCT 548 - GENERATION EXP. (DEMAND RELATED)	PRODDMD	6,171,692	523,730	5,647,962
	ACCT 548 - GENERATION EXP. (ENERGY RELATED)	PRODENR	0	0	0
OM10	ACCT 548 - GENERATION EXP. (ENERGY RELATED) - WIND FARMS	PRODENR	810,519	83,435	727,084
OM11	ACCT 549 - MISC. OTHER POWER GENERATION EXP. (DEMAND RELAT)	PRODDMD	2,839,284	240,942	2,598,342
	ACCT 549 - MISC. OTHER POWER GENERATION EXP. (ENERGY RELAT)	PRODENR	0	0	0
OM12	ACCT 549 - MISC. OTHER POWER GENERATION EXP. - WIND FARMS	PRODENR	1,576,543	162,289	1,414,254
OM13	ACCT 550 - RENTS	PRODDMD	(211,082)	(17,912)	(193,170)
OM14	ACCT 550 - RENTS - WIND FARMS	PRODENR	<u>3,389,976</u>	<u>348,964</u>	<u>3,041,012</u>
	TOTAL OTHER POWER OPERATION		15,714,129	1,439,647	14,274,482
MAINTENANCE					
OM26	ACCT 551 - MAINT. SUPV. & ENGR. - OTHER POWER GEN.	ACCT552554	1,199,722	117,275	1,082,447
OM27	ACCT 552 - MAINT. OF STRUCTURES (DEMAND RELATED)	PRODDMD	128,752	10,926	117,826
	ACCT 552 - MAINT. OF STRUCTURES (ENERGY RELATED)	PRODENR	0	0	0
OM28	ACCT 553 - MAINT. OF GENERATING & ELECTRIC EQUIP. (DEMAND RE	PRODDMD	2,662,526	225,942	2,436,584
	ACCT 553 - MAINT. OF GENERATING & ELECTRIC EQUIP. (ENERGY REI	PRODENR	0	0	0
OM29	ACCT 553 - MAINT. OF GENERATING & ELECTRIC EQUIP. - WIND FARM	PRODENR	7,908,694	814,121	7,094,573
OM30	ACCT 554 - MAINT. OF MISC. OTHER POWER GEN. PLANT (DEMAND RE	PRODDMD	390,242	33,116	357,126
	ACCT 554 - MAINT. OF MISC. OTHER POWER GEN. PLANT (ENERGY RE	PRODENR	0	0	0
OM31	ACCT 554 - MAINT. OF MISC. OTHER POWER GEN. PLANT - WIND FAR	PRODENR	<u>(2,344)</u>	<u>(241)</u>	<u>(2,103)</u>
	TOTAL OTHER POWER MAINTENANCE		12,287,592	1,201,139	11,086,453
OTHER POWER SUPPLY EXPENSE OPERATION					
OM15	ACCT 555 - PURCHASED POWER - COGEN CAPACITY	PPSPREAD	0	0	0
OM16	ACCT 555 - PURCHASED POWER - ENERGY & COGEN ENERGY	PPSPREAD	0	0	0
OM17	ACCT 556 - SYSTEM CONTROL & LOAD DISPATCHING	PRODDMD	(280,899)	(23,837)	(257,062)
OM18	ACCT 557 - OTHER EXPENSES	PRODDMD	<u>2,252,390</u>	<u>191,138</u>	<u>2,061,252</u>
	TOTAL OTHER POWER OPERATION		1,971,491	167,301	1,804,190
OM19	TOTAL PRODUCTION OPERATION		57,584,958	4,992,805	52,592,153
OM33	TOTAL PRODUCTION MAINTENANCE		<u>67,048,175</u>	<u>5,891,431</u>	<u>61,156,744</u>
OM34	TOTAL PRODUCTION EXPENSE		124,633,133	10,884,236	113,748,897

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1 TOTAL COMPANY PRO FORMA (a)	2 TOTAL ARK. RETAIL JURISDICTION	3 TOTAL JURISDICTIONS NOT AT ISSUE
<b>OPERATION &amp; MAINTENANCE EXPENSES</b>					
TRANSMISSION EXPENSE					
OPERATION					
OM34	ACCT 560 - OPER. SUPV. & ENGR.	ACCT561566	4,496,226	330,608	4,165,618
OM35	ACCT 561 - LOAD DISPATCHING	TRANSDMD	(191,982)	(13,760)	(178,222)
OM36	ACCT 561 - LOAD DISPATCHING - SPP	TRANSDMDSPI	1,541,656	126,214	1,415,442
OM37	ACCT 562 - STATION EXP.	PLT_353	27,516	2,012	25,504
OM38	ACCT 563 - OVERHEAD LINE EXP.	TRANSDMD	633,743	45,421	588,322
OM39	ACCT 564 - UNDERGROUND LINE EXP.	TRANSDMD	0	0	0
OM40	ACCT 565 - TRANSMISSION OF ELECTRICITY BY OTHERS	TRANSDMD	254,129	18,214	235,915
OM41	ACCT 565 - TRANSMISSION OF ELECTRICITY BY OTHERS - SPP	TRANSDMDSPI	424,051	34,717	389,334
OM42	ACCT 566 - MISC. TRANSMISSION EXP.	TRANSDMD	8,115,472	581,644	7,533,828
OM43	ACCT 566 - MISC. TRANSMISSION EXP. - SPP	TRANSDMDSPI	(11,606,780)	(950,235)	(10,656,545)
OM44	ACCT 566 - MISC. TRANSMISSION EXP. - SPP	TRANSDMDSPI	1,522,192	124,620	1,397,572
OM45	ACCT 567 - RENTS	TRANSDMD	51,518	3,692	47,826
OM46	TOTAL TRANSMISSION OPERATION		5,267,741	303,147	4,964,594
MAINTENANCE					
OM48	ACCT 568 - MAINT. SUPV. & ENGR.	ACCT569573	3,450,426	347,416	3,103,010
OM49	ACCT 568 - MAINT. OF STRUCTURES	PLT_352	589,566	43,862	545,704
OM50	ACCT 570 - MAINT. OF STATION EQUIP.	PLT_353	788,059	56,167	711,892
OM51	ACCT 570 - MAINT. OF STATION EQUIP. - VEGETATION MANAGEMENT	PLT353AR	217,648	217,648	0
OM52	ACCT 570 - MAINT. OF STATION EQUIP. - VEGETATION MANAGEMENT	PLT353OK	1,434,051	0	1,434,051
OM53	ACCT 570 - MAINT. OF STATION EQUIP. - STORM COST RECOVERY - A	PLT353AR	19,391	19,391	0
OM54	ACCT 570 - MAINT. OF STATION EQUIP. - STORM COST RECOVERY - O	PLT353OK	10,837	0	10,837
OM55	ACCT 571 - MAINT. OF OVERHEAD LINES	TRANSDMD	3,303,657	236,776	3,066,881
OM56	ACCT 571 - MAINT. OF OVERHEAD LINES - VEGETATION MANAGEMENT	PLT354AR	217,647	217,647	0
OM57	ACCT 571 - MAINT. OF OVERHEAD LINES - VEGETATION MANAGEMENT	PLT354OK	1,434,052	0	1,434,052
OM58	ACCT 571 - MAINT. OF OVERHEAD LINES - STORM COST RECOVERY -	PLT354AR	22,473	22,473	0
OM59	ACCT 571 - MAINT. OF OVERHEAD LINES - STORM COST RECOVERY -	PLT354OK	10,837	0	10,837
OM60	ACCT 572 - MAINT. OF UNDERGROUND LINES	TRANSDMD	0	0	0
OM61	ACCT 573 - MAINT. OF MISC. TRANSMISSION PLANT	PLT_353	203,938	14,914	189,024
OM62	TOTAL TRANSMISSION MAINTENANCE		11,682,582	1,176,294	10,506,288
OM63	TOTAL TRANSMISSION EXPENSE		16,950,323	1,479,441	15,470,882
REGIONAL MARKET EXPENSES					
OM64	ACCT 575 - OPER. - REGIONAL MARKET EXP.	TRANSDMD	2,742,899	196,586	2,546,313
OM65	ACCT 575 - OPER. - REGIONAL MARKET EXP. - SPP	TRANSDMDSPI	0	0	0
OM66	ACCT 576 - MAINT. - REGIONAL MARKET EXP.	TRANSDMD	0	0	0
OM67	TOTAL REGIONAL MARKET EXPENSES		2,742,899	196,586	2,546,313

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1 TOTAL COMPANY PRO FORMA (a)	2 TOTAL ARK. RETAIL JURISDICTION	3 TOTAL JURISDICTIONS NOT AT ISSUE
<b>OPERATION &amp; MAINTENANCE EXPENSES</b>					
DISTRIBUTION EXPENSE					
OPERATION					
OM68	ACCT 580 - OPER. SUPV. & ENGR.	ACCT582588	6,452,581	630,023	5,822,558
OM69	ACCT 581 - LOAD DISPATCHING	NA	0	0	0
OM70	ACCT 582 - STATION EXP.	PLT_362	2,447,925	263,751	2,184,174
OM71	ACCT 583 - OVERHEAD LINE EXP.	PLT364365TC	338,385	23,445	314,940
OM72	ACCT 584 - UNDERGROUND LINE EXP.	PLT_366367	2,981,457	169,807	2,811,650
OM73	ACCT 585 - STREET LIGHTING & SIGNAL SYSTEM EXP.	LIGHTING	39,990	2,846	37,144
OM74	ACCT 586 - METERS EXP.	PLT_370	187,143	14,257	172,886
OM75	ACCT 586 - METERS EXP - ARK RETAIL	METERSAR	360,938	360,938	0
OM76	ACCT 587 - CUSTOMER INSTALLATIONS EXP.	DISTPLT	276,977	19,749	257,228
OM77	ACCT 588 - MISC. DISTRIBUTION EXP.	DISTPLT	7,968,595	560,914	7,305,681
OM78	ACCT 589 - RENTS	DISTPLT	829,837	59,170	770,667
OM79	TOTAL DISTRIBUTION OPERATION		21,781,828	2,104,900	19,676,928
MAINTENANCE					
OM80	ACCT 590 - MAINT. SUPV. & ENGR.	ACCT591598	9,068,910	1,004,526	8,064,384
OM81	ACCT 591 - MAINT. OF STRUCTURES	PLT_361	0	0	0
OM82	ACCT 592 - MAINT. OF STATION EQUIP.	PLT_362	3,284,678	353,907	2,930,771
OM83	ACCT 592 - MAINT. OF STATION EQUIP. - VEGETATION MANAGEMENT	PLT362AR	99,655	99,655	0
OM84	ACCT 592 - MAINT. OF STATION EQUIP. - VEGETATION MANAGEMENT	PLT362OK	918,093	0	918,093
OM85	ACCT 592 - MAINT. OF STATION EQUIP. - STORM COST RECOVERY - A	PLT362AR	11,134	11,134	0
OM86	ACCT 592 - MAINT. OF STATION EQUIP. - STORM COST RECOVERY - O	PLT362OK	24,523	0	24,523
OM87	ACCT 593 - MAINT. OF OVERHEAD LINES	PLT364365TC	13,535,583	937,796	12,597,787
OM88	ACCT 593 - MAINT. OF OVERHEAD LINES - VEGETATION MANAGEMENT	PLT364365AR	2,631,864	2,631,864	0
OM89	ACCT 593 - MAINT. OF OVERHEAD LINES - VEGETATION MANAGEMENT	PLT364365OK	17,373,941	0	17,373,941
OM90	ACCT 593 - MAINT. OF OVERHEAD LINES - STORM COST RECOVERY -	PLT364365AR	973,466	973,466	0
OM91	ACCT 593 - MAINT. OF OVERHEAD LINES - STORM COST RECOVERY -	PLT364365OK	3,741,465	0	3,741,465
OM92	ACCT 594 - MAINT. OF UNDERGROUND LINES	PLT_366367	1,808,124	102,981	1,705,143
OM93	ACCT 595 - MAINT. OF LINE TRANSFORMERS	PLT_368	1,503,685	91,604	1,412,081
OM94	ACCT 596 - MAINT. OF STREET LIGHTING & SIGNAL SYSTEMS	LIGHTING	(7,783)	(553)	(7,210)
OM95	ACCT 597 - MAINT. OF METERS	PLT_370	2,679,088	204,095	2,474,993
OM96	ACCT 598 - MAINT. OF MISC. DISTRIBUTION PLANT	DISTPLT	836,937	45,558	791,379
OM97	TOTAL DISTRIBUTION MAINTENANCE		58,285,383	6,456,033	51,829,350
OM98	TOTAL DISTRIBUTION EXPENSE		80,067,211	8,560,933	71,506,278



TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1	2	3
			TOTAL COMPANY PRO FORMA (a)	ARK. RETAIL TOTAL JURISDICTION	TOTAL JURISDICTIONS NOT AT ISSUE
<b>OPERATION &amp; MAINTENANCE EXPENSES</b>					
CUSTOMER ACCOUNTS EXPENSES					
OM99	ACCT 901 - SUPERVISION	ACCT902905	500,778	39,748	461,030
OM100	ACCT 902 - METER READING EXP.	PLT_370	669,775	51,024	618,751
OM101	ACCT 903 - CUSTOMER RECORDS & COLLECTION EXP.	CUSTCA	16,784,908	1,334,239	15,450,669
OM102	ACCT 904 - UNCOLLECTABLE ACCTS. (BAD DEBT)	BADDEBT	341,066	341,066	0
OM103	ACCT 905 - MISC. CUSTOMER ACCTS. EXP.	CUSTCA	<u>1,457,325</u>	<u>115,843</u>	<u>1,341,482</u>
OM104	TOTAL CUSTOMER ACCOUNTS EXPENSES		19,753,852	1,881,920	17,871,932
CUSTOMER SERVICE & INFORMATIONAL EXPENSES					
OM105	ACCT 907 - SUPERVISION	CUSTCSI	617,514	49,086	568,428
OM106	ACCT 908 - CUSTOMER ASSISTANCE EXP.	CUSTCSI	4,610,120	366,460	4,243,660
OM107	ACCT 908 - CUSTOMER ASSISTANCE EXP. - EECR	CUSTCSIAR	0	0	0
OM108	ACCT 909 - INFORMATIONAL & INSTRUCTIONAL EXP.	CUSTCSI	2,756,142	219,087	2,537,055
OM109	ACCT 909 - INFORMATIONAL & INSTRUCTIONAL EXP. - TARIFF ADVER <sup>1</sup>	CUSTCSIAR	99,231	99,231	0
OM110	ACCT 910 - MISC CUSTOMER SVC. & INFORMATIONAL EXP.	CUSTCSI	<u>314,228</u>	<u>24,978</u>	<u>289,250</u>
OM111	TOTAL CUSTOMER SERVICE & INFORMATIONAL EXPENSES		8,397,235	758,842	7,838,393
SALES EXPENSES					
OM112	ACCT 911 - SUPERVISION	ACCT912916	116,757	10,852	106,105
OM113	ACCT 912 - DEMONSTRATION & SELLING EXP.	CUSTSLSX	2,221,279	176,570	2,044,709
OM114	ACCT 912 - DEMONSTRATION & SELLING EXP. - MAJOR ACCT REPS	ACCTREPS	632,553	90,365	542,188
OM115	ACCT 912 - DEMONSTRATION & SELLING EXP. - ECONOMIC DEVELOP <sup>1</sup>	REVASSETS	564,608	46,371	518,237
OM116	ACCT 913 - ADVERTISING EXP.	CUSTSLSX	(38,945)	(3,096)	(35,849)
OM117	ACCT 916 - MISC. SALES EXP.	CUSTSLSX	<u>161,615</u>	<u>12,847</u>	<u>148,768</u>
OM118	TOTAL SALES EXPENSES		3,657,887	333,708	3,324,159

Supporting Schedules

- (a) G-1
- (b) G-4
- (c) Schedule E-11.1 E-11.2
- (d) F-1.3

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1 TOTAL COMPANY PRO FORMA (a)	2 TOTAL ARK. RETAIL JURISDICTION	3 TOTAL JURISDICTIONS NOT AT ISSUE
<b>OPERATION &amp; MAINTENANCE EXPENSES</b>					
ADMINISTRATIVE & GENERAL EXPENSES					
OPERATION					
OM119	ACCT 920 - ADMINISTRATIVE AND GENERAL SALARIES	SUP_OM	42,854,832	4,015,213	38,839,619
OM120	ACCT 921 - OFFICE SUPPLIES AND EXPENSES	SUP_OM	8,512,754	797,588	7,715,166
OM121	ACCT 922 - ADMINISTRATIVE EXPENSES TRANSFERRED - CREDIT	SUP_OM	0	0	0
OM122	ACCT 923 - OUTSIDE SERVICES EMPLOYED	SUP_OM	10,671,375	999,837	9,671,538
OM123	ACCT 924 - PROPERTY INSURANCE-PRODUCTION PLANT	PRODDMD	1,336,216	113,391	1,222,824
OM124	ACCT 924 - PROPERTY INSURANCE-PRODUCTION PLANT - WIND F	PRODDMD	123,331	10,466	112,865
OM125	ACCT 924 - PROPERTY INSURANCE-TRANSMISSION PLANT	TRANSDMD	169,769	12,167	157,601
OM126	ACCT 924 - PROPERTY INSURANCE-DISTRIBUTION PLANT	DISTPLT	240,235	17,130	223,105
OM127	ACCT 924 - PROPERTY INSURANCE-GENERAL PLANT	SUP_OM	<u>40,103</u>	<u>3,757</u>	<u>36,346</u>
OM128	TOTAL ACCT 924 - PROPERTY INSURANCE		1,909,653	156,912	1,752,741
OM129	ACCT 925 - INJURIES AND DAMAGES	SUP_OM	7,399,284	693,264	6,706,020
OM130	ACCT 926 - EMPLOYEES' PENSIONS & BENEFITS	SUP_OM	35,678,043	3,342,795	32,335,248
OM131	ACCT 926 - EMPLOYEES' PENSIONS & BENEFITS - OKLA PENSION SET	OKLA_OM	1,538,062	0	1,538,062
OM132	ACCT 926 - EMPLOYEES' PENSIONS & BENEFITS - ARK PENSION SETT	ARK_OM	383,642	383,642	0
OM133	ACCT 926 - EMPLOYEES' PENSIONS & BENEFITS - SPP BASE PLAN UP	TRANSDMDSPI	6,519,851	533,774	5,986,077
OM134	ACCT 927 - FRANCHISE REQUIREMENTS	SUP_OM	11,470,506	1,074,710	10,395,796
OM135	ACCT 928 - REGULATORY COMMISSION EXPENSE - OKLA JURIS	CUSTCOUNTO	194,454	0	194,454
OM136	ACCT 928 - REGULATORY COMMISSION EXPENSE - ARK JURIS	ARKREV	1,400,636	1,400,636	0
OM137	ACCT 928 - REGULATORY COMMISSION EXPENSE - FERC JURIS	REVFERC	0	0	0
OM138	ACCT 928 - REGULATORY COMMISSION EXPENSE - OMPA JURIS	REVFERC	0	0	0
OM139	ACCT 928 - REGULATORY COMMISSION EXPENSE - GENERAL	CUSTCOUNTT	0	0	0
OM140	TOTAL ACCT 928 - REGULATORY COMMISSION EXPENSE		1,595,090	1,400,636	194,454
OM141	ACCT 929 - DUPLICATE CHARGES - CREDIT	SUP_OM	(11,470,506)	(1,074,710)	(10,395,796)
OM142	ACCT 93010 - GENERAL ADVERTISING EXPENSES	SUP_OM	9,733	912	8,821
OM143	ACCT 93020 - MISCELLANEOUS GENERAL EXPENSES	SUP_OM	3,883,117	363,822	3,519,295
OM144	ACCT 93020 - MISCELLANEOUS GENERAL EXPENSES - SPP	TRANSDMDSPI	6,000	491	5,509
OM145	ACCT 93020 - MISCELLANEOUS GENERAL EXPENSES - ARK DIRECT	ARK_OM	0	0	0
OM146	ACCT 931 - RENTS	SUP_OM	<u>1,591,261</u>	<u>149,091</u>	<u>1,442,170</u>
OM147	TOTAL ADMINISTRATIVE & GENERAL OPERATION EXPENSE		122,552,697	12,837,976	109,714,721
MAINTENANCE					
OM148	ACCT 935 - MAINTENANCE OF GENERAL PLANT	SUP_OM	2,418,367	<u>226,585</u>	<u>2,191,782</u>
OM149	TOTAL ADMINISTRATIVE & GENERAL EXPENSE		124,971,064	13,064,561	111,906,503
OM150	TOTAL OPERATION & MAINTENANCE EXPENSE		381,173,584	37,160,228	344,013,356
OM151	TOTAL OPERATION & MAINTENANCE EXPENSE LESS FUEL & PURCHASED POWER		381,173,584	37,160,228	344,013,356
OM152	INTEREST EXPENSE ON CUSTOMER DEPOSITS	NA	0	0	0

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1 TOTAL COMPANY PRO FORMA (a)	2 TOTAL ARK. RETAIL JURISDICTION	3 TOTAL JURISDICTIONS NOT AT ISSUE
<b>DEPRECIATION &amp; AMORTIZATION EXPENSE</b>					
INTANGIBLE PLANT					
DE1	ACCT 301 - ORGANIZATION	SUP_OM	0	0	0
DE2	ACCT 302 - FRANCHISE/CONSENTS (OKLA. JURIS. ONLY)	CUSTCOUNTOI	120,197	0	120,197
DE3	ACCT 303 - SOFTWARE	SUP_OM	351,464	32,930	318,534
DE4	ACCT 303 - COMPETITIVE PAYMENTS (OKLA. JURIS. ONLY)	CUSTCOUNTOI	<u>6,273,347</u>	0	<u>6,273,347</u>
DE5	TOTAL INTANGIBLE PLANT		6,745,008	32,930	6,712,078
PRODUCTION PLANT					
DE6	ACCTS 310 & 340 - PROD PLT LAND & LAND RIGHTS	PRODDMD	10,043	852	9,190
DE7	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS	PRODDMD	77,850,692	6,606,410	71,244,282
DE8	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS - V	PRODENR	36,862,022	3,794,577	33,067,445
DE9	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS - S	PRODDMDOK	0	0	0
DE10	ACCTS 312 072-312 676 - PROD PLT LESS LAND & LAND RIGHTS - CO/	PRODENR	<u>5,226,156</u>	<u>537,980</u>	<u>4,688,176</u>
DE11	TOTAL PRODUCTION PLANT		119,948,913	10,939,819	109,009,094
TRANSMISSION PLANT					
LAND & LAND RIGHTS					
DE12	ACCT 350 - SUBSTATIONS LAND & LAND RIGHTS	TRANSDMD	0	0	0
DE13	ACCT 350 - LINES LAND & LAND RIGHTS	TRANSDMD	756,045	54,187	701,859
DE14	ACCT 350 - LAND & LAND RIGHTS - WIND FARMS (GENERATION RADIA	PRODENR	<u>2,726</u>	<u>281</u>	<u>2,445</u>
DE15	TOTAL ACCOUNT 350		758,771	54,467	704,304
DE16	ACCT 352 - STRUCTURES & IMPROVEMENTS	TRANSDMD	100,858	7,229	93,629
DE17	ACCT 352 - STRUCTURES & IMPROVEMENTS - WIND FARMS	PRODENR	<u>9,718</u>	<u>1,000</u>	<u>8,718</u>
DE18	TOTAL ACCOUNT 352		110,576	8,229	102,347
DE19	ACCT 353 - STATION EQUIPMENT	TRANSDMD	15,625,711	1,119,910	14,505,801
DE20	ACCT 353 - STATION EQUIPMENT - WIND FARMS	PRODENR	334,986	34,483	300,503
DE21	ACCT 353 - STATION EQUIPMENT - GENERATION STYEP-UP TRANSFOR	PRODDMD	776,701	65,911	710,790
DE22	ACCT 353 - STATION EQUIPMENT - WIND FARMS GENERATION STEP-L	PRODENR	<u>137,664</u>	<u>14,171</u>	<u>123,493</u>
DE23	TOTAL ACCOUNT 353		16,875,062	1,234,476	15,640,586
DE24	ACCT 354 - TOWER & FIXTURES	TRANSDMD	(86,739)	(6,217)	(80,522)
DE25	ACCT 354 - TOWER & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMDSPI	<u>197,312</u>	<u>16,154</u>	<u>181,158</u>
DE26	TOTAL ACCOUNT 354		110,573	9,937	100,636
DE27	ACCT 355 - POLES & FIXTURES	TRANSDMD	6,291,988	450,953	5,841,035
DE28	ACCT 355 - POLES & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMDSPI	2,741,987	224,484	2,517,503
DE29	ACCT 355 - POLES & FIXTURES - WIND FARMS (GENERATION RADIAL	PRODENR	<u>216,723</u>	<u>22,309</u>	<u>194,414</u>
DE30	TOTAL ACCOUNT 355		9,250,698	697,746	8,552,952
DE31	ACCT 356 - OVERHEAD CONDUCTORS & DEVICES	TRANSDMD	14,278,258	1,023,337	13,254,921
DE32	ACCT 356 - OVERHEAD CONDUCTORS & DEVICES - WIND FARMS (GEI	PRODENR	<u>346,494</u>	<u>35,667</u>	<u>310,817</u>
DE33	TOTAL ACCOUNT 356		14,624,742	1,059,004	13,565,738
DE34	ACCT 358 - UNDERGROUND CONDUCTOR & DEVICES	TRANSDMD	459	33	427
DE35	ACCT 359 - ASSET RETIREMENT COSTS - WIND FARMS	TRANSDMD	32,558	2,333	30,224
DE36	TOTAL TRANSMISSION PLANT		41,763,440	3,066,226	38,697,214

Supporting Schedules

- (a) C-1
- (b) G-4
- (c) Schedule E-11 & E-11.2
- (d) F-1.3

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1 TOTAL COMPANY PRO FORMA (a)	2 TOTAL ARK. RETAIL JURISDICTION	3 TOTAL JURISDICTIONS NOT AT ISSUE
<b>DEPRECIATION &amp; AMORTIZATION EXPENSE</b>					
DISTRIBUTION PLANT					
SUBSTATIONS LAND & LAND RIGHTS					
DE37	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT	DASUBSOK	0	0	0
DE38	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT	DASUBSAR	0	0	0
DE39	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT	DASUBSFC	0	0	0
DE40	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - DISTRIBUTION FUNK	DISTDMDOK1	0	0	0
DE41	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - DISTRIBUTION FUNK	DISTDMDAR1	0	0	0
DE42	TOTAL SUBSTATIONS LAND & LAND RIGHTS		0	0	0
LINES LAND & LAND RIGHTS					
DE43	ACCT 360 - LINES LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - C	DISTDMDOK1	72,022	0	72,022
DE44	ACCT 360 - LINES LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - F	DISTDMDAR1	9,184	9,155	28
DE45	TOTAL LINES LAND & LAND RIGHTS		81,206	9,155	72,051
DE46	TOTAL ACCOUNT 360		81,206	9,155	72,051
STRUCTURES & IMPROVEMENTS					
DE47	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - O	DASUBSOK	0	0	0
DE48	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - AI	DASUBSAR	159	159	0
DE49	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - FI	DASUBSFC	0	0	0
DE50	ACCT 361 - STRUCTURES & IMPROVEMENTS - DISTRIBUTION FUNCTIC	DISTDMDOK1	105,628	0	105,628
DE51	ACCT 361 - STRUCTURES & IMPROVEMENTS - DISTRIBUTION FUNCTIC	DISTDMDAR1	20,824	20,759	64
DE52	TOTAL ACCOUNT 361		126,611	20,918	105,693
STATION EQUIPMENT					
DE53	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - OKLA. JURIS.	DASUBSOK	0	0	0
DE54	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - ARK. JURIS.	DASUBSAR	20,704	20,704	0
DE55	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - FERC. JURIS.	DASUBSFC	0	0	0
DE56	ACCT 362 - STATION EQUIPMENT - DISTRIBUTION FUNCTION - OKLA. J	DISTDMDOK1	11,997,180	0	11,997,180
DE57	ACCT 362 - STATION EQUIPMENT - DISTRIBUTION FUNCTION - ARK. JL	DISTDMDAR1	1,451,382	1,445,881	4,480
DE58	TOTAL ACCOUNT 362		13,469,246	1,467,585	12,001,661
POLES, TOWERS & FIXTURES					
DE59	ACCT 364 - POLES, TOWERS, & FIXTURES - OKLA. JURIS. (DEMAND REL	DISTDMDOK1	7,429,843	0	7,429,843
	ACCT 364 - POLES, TOWERS, & FIXTURES - OKLA. JURIS. (CUSTOMER	DISTCUSTOK1	9,058,934	0	9,058,934
DE60	ACCT 364 - POLES, TOWERS, & FIXTURES - ARK. JURIS. (DEMAND REL	DISTDMDAR1	1,246,874	1,243,025	3,849
	ACCT 364 - POLES, TOWERS, & FIXTURES - ARK. JURIS. (CUSTOMER F	NA	0	0	0
DE61	TOTAL ACCOUNT 364		17,735,651	1,243,025	16,492,627

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1 TOTAL COMPANY PRO FORMA (g)	2 TOTAL ARK. RETAIL JURISDICTION	3 TOTAL JURISDICTIONS NOT AT ISSUE
<b>DEPRECIATION &amp; AMORTIZATION EXPENSE</b>					
DISTRIBUTION PLANT (CONTINUED)					
OVERHEAD CONDUCTORS & DEVICES					
DE62	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - OKLA. JURIS. (DEMAND RELATED)		5,598,085	0	5,598,085
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - OKLA. JURIS. (CUSTOMER RELATED)		6,825,539	0	6,825,539
DE63	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - ARK. JURIS. (DEMAND RELATED)		996,186	993,111	3,075
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - ARK. JURIS. (CUSTOMER RELATED)		0	0	0
DE64	TOTAL ACCOUNT 365		13,419,811	993,111	12,426,700
UNDERGROUND CONDUIT					
DE65	ACCT 366 - UNDERGROUND CONDUIT - OKLA. JURIS. (DEMAND RELATED)		2,947,313	0	2,947,313
	ACCT 366 - UNDERGROUND CONDUIT - OKLA. JURIS. (CUSTOMER RELATED)		1,773,675	0	1,773,675
DE66	ACCT 366 - UNDERGROUND CONDUIT - ARK. JURIS. (DEMAND RELATED)		406,272	406,272	0
	ACCT 366 - UNDERGROUND CONDUIT - ARK. JURIS. (CUSTOMER RELATED)		0	0	0
DE67	TOTAL ACCOUNT 366		5,127,259	406,272	4,720,987
UNDERGROUND CONDUCTOR & DEVICES					
DE68	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - OKLA. JURIS. (DEMAND RELATED)		9,093,439	0	9,093,439
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - OKLA. JURIS. (CUSTOMER RELATED)		5,472,377	0	5,472,377
DE69	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - ARK. JURIS. (DEMAND RELATED)		777,005	777,005	0
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - ARK. JURIS. (CUSTOMER RELATED)		0	0	0
DE70	TOTAL ACCOUNT 367		15,342,822	777,005	14,565,817
LINE TRANSFORMERS					
DE71	ACCT 368 - LINE TRANSFORMERS - OKLA. JURIS. (DEMAND RELATED)		4,261,387	0	4,261,387
	ACCT 368 - LINE TRANSFORMERS - OKLA. JURIS. (CUSTOMER RELATED)		10,780,573	0	10,780,573
DE72	ACCT 368 - LINE TRANSFORMERS - ARK. JURIS. (DEMAND RELATED)		970,075	970,075	0
	ACCT 368 - LINE TRANSFORMERS - ARK. JURIS. (CUSTOMER RELATED)		0	0	0
DE73	TOTAL ACCOUNT 368		16,012,034	970,075	15,041,959
SERVICES					
DE74	ACCT 369 - SERVICES - OKLA. JURIS.	SVCDRPSOK	4,737,962	0	4,737,962
DE75	ACCT 369 - SERVICES - ARK. JURIS.	SVCDRPSAR	428,327	428,103	223
DE76	TOTAL ACCOUNT 369		5,166,289	428,103	4,738,186

TABLE/LN REF.	ACCT(S)/ DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1 TOTAL COMPANY PRO FORMA (a)	2 TOTAL ARK. RETAIL JURISDICTION	3 TOTAL JURISDICTIONS NOT AT ISSUE
<b>DEPRECIATION &amp; AMORTIZATION EXPENSE</b>					
DISTRIBUTION PLANT (CONTINUED)					
METERS					
DE77	ACCT 370 - METERS - OKLA. JURIS.	METERSOK	11,956,300	0	11,956,300
DE78	ACCT 370 - METERS - ARK. JURIS.	METERSAR	<u>1,004,767</u>	<u>1,004,767</u>	0
DE79	TOTAL ACCOUNT 370		12,961,068	1,004,767	11,956,300
INSTALLATIONS ON CUSTOMER PREMISES					
DE80	ACCT 371 - INSTALLATIONS ON CUSTOMER PREMISES - OKLA. JURIS.	CUSTYCOUNTOI	13,123,357	0	13,123,357
DE81	ACCT 371 - INSTALLATIONS ON CUSTOMER PREMISES - ARK. JURIS.	CUSTYCOUNTAI	0	0	0
DE82	TOTAL ACCOUNT 371		13,123,357	0	13,123,357
LEASED PROPERTY ON CUSTOMER PREMISES					
DE83	ACCT 372 - LEASED PROPERTY ON CUSTOMER PREMISES - OKLA. JU NA		0	0	0
DE84	ACCT 372 - LEASED PROPERTY ON CUSTOMER PREMISES - ARK. JUR NA		0	0	0
DE85	TOTAL ACCOUNT 372		0	0	0
STREET LIGHT & SIGNAL SYSTEMS					
DE86	ACCT 373 - STREET LGHT & SIGNAL SYSTEMS - OKLA. JURIS.	MJNILGHTOK	12,348,052	0	12,348,052
DE87	ACCT 373 - STREET LGHT & SIGNAL SYSTEMS - ARK. JURIS.	MJNILGHTAR	334,671	334,671	0
DE88	ACCT 373 - SECURITY LIGHTING - OKLA. JURIS.	SECLGHTOK	0	0	0
DE89	ACCT 373 - SECURITY LIGHTING - ARK. JURIS.	SECLGHTAR	<u>620,728</u>	<u>620,728</u>	0
DE90	TOTAL ACCOUNT 373		13,303,450	955,398	12,348,052
DE91	TOTAL DISTRIBUTION PLANT		125,868,806	8,275,415	117,593,390
GENERAL PLANT					
DE92	ACCT 389 - LAND AND LAND RIGHTS	SUP_OM	7,880	738	7,142
DE93	ACCT 390 - STRUCTURES AND IMPROVEMENTS	SUP_OM	7,223,277	676,773	6,546,504
DE94	ACCT 391 - OFFICE FURNITURE AND EQUIPMENT	SUP_OM	2,742,149	256,921	2,485,228
DE95	ACCT 392 - TRANSPORTATION EQUIPMENT	SUP_OM	3,030,553	283,943	2,746,611
DE96	ACCT 392 - TRANSPORTATION EQUIPMENT - WIND FARMS	SUP_OM	10,333	968	9,365
DE97	ACCT 393 - STORES EQUIPMENT	SUP_OM	76,469	7,165	69,304
DE98	ACCT 394 - TOOLS, SHOP AND GARAGE EQUIPMENT	SUP_OM	630,846	59,106	571,740
DE99	ACCT 395 - LABORATORY EQUIPMENT	SUP_OM	775,617	72,670	702,947
DE100	ACCT 396 - POWER OPERATED EQUIPMENT	SUP_OM	645,489	60,478	585,011
DE101	ACCT 397 - COMMUNICATION EQUIPMENT	SUP_OM	2,737,672	256,502	2,481,171
DE102	ACCT 398 - MISCELLANEOUS EQUIPMENT	SUP_OM	395,558	37,061	358,497
DE103	ACCT 399 - OTHER TANGIBLE PROPERTY	SUP_OM	0	0	0
DE104	TOTAL GENERAL PLANT		18,275,843	1,712,325	16,563,518
DE105	TOTAL PLANT		312,602,009	24,026,715	288,575,295
DE106	HOLDING COMPANY ASSETS	SUP_OM	<u>4,480,138</u>	<u>420,696</u>	<u>4,059,442</u>
DE107	TOTAL DEPRECIATION & AMORTIZATION EXPENSE (d)		317,092,147	24,447,411	292,644,736

Supporting Schedules:  
 (a) G-1  
 (b) G-4  
 (c) Schedule E-11.1 E-11.2  
 (d) F-1.3

<u>TAB / LN REF.</u>	<u>ACCT(S) / DESCRIPTION</u>	<u>ALLOCATION FACTOR LABEL (b)</u>	<u>1 TOTAL COMPANY PRO FORMA (g)</u>	<u>2 TOTAL ARK. RETAIL JURISDICTION</u>	<u>3 TOTAL JURISDICTIONS NOT AT ISSUE</u>
<b><u>TAXES OTHER THAN INCOME TAXES</u></b>					
	PAYROLL RELATED TAXES				
ME1	ACCT 408.1 - PAYROLL TAXES	SUP_OM	12,900,207	1,208,664	11,691,543
ME2	TOTAL PAYROLL RELATED TAX		12,900,207	1,208,664	11,691,543
	PROPERTY RELATED TAXES (AD VALOREM)				
ME3	ACCT 408.1 - PROPERTY TAXES	TOTPLTLESINT	52,642,706	4,228,898	48,413,808
ME4	ACCT 408.1 - PROPERTY TAXES - BASE PLAN UPGRADE	TRANSDMDSPJ	10,924,319	894,363	10,029,956
ME5	ACCT 408.1 - PROPERTY TAXES - WIND FARMS	WINDFARMLPT	7,713,239	793,851	6,919,388
ME6	TOTAL PROPERTY RELATED TAXES		71,280,264	5,917,112	65,363,152
	MISCELLANEOUS TAXES				
ME7	ACCT 408.1 - MISC TAXES	SUP_OM	216,818	20,314	196,504
ME8	ACCT 408.1 - MISC TAXES - NOT USED	NA	0	0	0
ME9	TOTAL MISC TAXES		216,818	20,314	196,504
ME10	TOTAL NON-REVENUE RELATED TAX		84,397,289	7,146,090	77,251,199
ME11	TOTAL TAXES OTHER THAN INCOME TAXES		84,397,289	7,146,090	77,251,199

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1 TOTAL COMPANY PRO FORMA (a)	2 TOTAL ARK. RETAIL JURISDICTION	3 TOTAL JURISDICTIONS NOT AT ISSUE
<b>INCOME TAX CALCULATION - PRESENT</b>					
REVENUE	TOTAL REVENUES		1,156,393.930	92,342,756	1,064,051,174
	LESS: EXPENSES				
OM2 & OM8	FUEL		0	0	0
OM15 & OM16	PURCHASED POWER		0	0	0
OM151	TOTAL O&M LESS FUEL & PURCHASED POWER		381,173,584	37,160,228	344,013,356
ME9	MISC TAXES		216,818	20,314	196,504
DE 107	DEPRECIATION EXPENSE		317,092,147	24,447,411	292,644,736
ME6	PROPERTY TAXES		71,280,264	5,917,112	65,363,152
ME2	PAYROLL TAXES		12,900,207	1,208,664	11,691,543
	OTHER TAXES		0	0	0
	TOTAL EXPENSES		782,663,020	68,753,729	713,909,291
INCTAX1	INTEREST EXPENSE (RATE BASE x WEIGHTED COST OF DEBT)	RATEBASE	(128,106,950)	(10,434,487)	(117,672,363)
INCTAX2	ADDITIONS: ADJUSTMENTS TO INCOME	RATEBASE	75,586,324	6,156,615	69,429,709
INCTAX3	DEDUCTIONS: ADJUSTMENTS TO INCOME	RATEBASE	(153,102,401)	(12,470,410)	(140,631,991)
INCTAX5	TOTAL BEFORE FIT ADJUSTMENTS		(205,622,927)	(16,748,282)	(188,874,645)
INCTAX6	INVESTMENT TAX CREDITS	RATEBASE	(113,508)	(9,245)	(104,263)
INCTAX7	DEFERRED FEDERAL & STATE TAXES, NET	RATEBASE	39,937,623	3,252,977	36,684,646
INCTAX8	CURRENT & DEFERRED WIND PTCs	PRODENR	(34,389,813)	(3,540,087)	(30,849,726)
INCTAX9	FEDERAL TAX ADJUSTMENTS	RATEBASE	0	0	0
INCTAX10	STATE TAX ADJUSTMENTS	RATEBASE	(22,550,953)	(1,836,807)	(20,714,146)
INCTAX11	TOTAL AFTER FIT ADJUSTMENTS		(17,116,651)	(2,133,164)	(14,983,487)
INCTAX12	TAXABLE INCOME		168,107,983	6,840,744	161,267,239
INCTAX13	NORMAL FIT		<u>74,583,964</u>	<u>3,035,013</u>	<u>71,548,952</u>
INCTAX14	409.1, 410.1, & 411.1 FEDERAL & STATE INCOME TAX		57,487,313	901,849	56,585,464
	TOTAL EXPENSES (A)		840,130,333	89,655,578	770,474,755
	OPERATING INCOME		316,283,597	22,687,178	283,576,419

Supplemental Schedules

- (a) C-1
- (b) G-4
- (c) Schedule E-11.1 E-11.2
- (d) F-1.3



TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1	2	3	4	5	6	7
			TOTAL RESIDENTIAL SERVICE	RESIDENTIAL STANDARD S/L-5	RESIDENTIAL YOU S/L-5	RESIDENTIAL VPP S/L-5	NOT USED	TOTAL GENERAL SERVICE	TOTAL GEN. SVC STANDARD
			Col. 2 thru 4					Col. 7 + 11	Col. 8 thru 10
<b>NON-FUEL OPERATING REVENUES</b>									
REVENUE	PRESENT RATE SCHEDULE REVENUES (c)		32,862,607	30,494,294	469,834	1,898,479	0	9,983,989	9,407,985
REVENUE	OTHER REVENUES	MISCREV	519,079	489,660	4,854	24,565	0	56,872	52,919
	TOTAL RETAIL SALES REVENUE		33,381,686	30,983,954	474,688	1,923,044	0	10,040,861	9,460,904

Supporting Schedules  
 (a) C-1  
 (b) G-4  
 (c) Schedule E-11.1 E-11.2  
 (d) F-1.3

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	8	9	10	11	12	13	14	
			GEN SVC. STANDARD S/L-2	GEN SVC. STANDARD S/L-3	GEN SVC. STANDARD S/L-5	TOTAL COMMERCIAL TOU	GEN. SVC. TOU S/L-5	GEN. SVC. VPP S/L-5	TOTAL MUNICIPAL PUMPING	
			Cols. (12,13,14, & 17)							Col. 15 + 16
<b>NON-FUEL OPERATING REVENUES</b>										
REVENUE	PRESENT RATE SCHEDULE REVENUES (c)		0	18,363	9,389,622	576,004	125,817	331,223	61,436	
REVENUE	OTHER REVENUES	MSCREV	0	88	52,831	3,953	382	2,805	373	
	TOTAL RETAIL SALES REVENUE		0	18,451	9,442,453	579,957	126,199	334,028	61,809	

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	15	16	17	18	19	20	21
			MUNICIPAL PUMPING S/L-4	MUNICIPAL PUMPING S/L-5	ATHLETIC FIELD S/L-5	TOTAL POWER & LIGHT Col. 19 + 26	TOTAL PWR & LGHT STANDARD Col. 20 thru 23	PWR & LGHT STANDARD S/L-1	PWR & LGHT STANDARD S/L-2
<b>NON-FUEL OPERATING REVENUES</b>									
REVENUE	PRESENT RATE SCHEDULE REVENUES (c)		0	61,436	57,528	45,716,472	26,778,157	0	1,142,159
REVENUE	OTHER REVENUES	MISCREV	0	373	393	113,486	75,010	0	1,185
	TOTAL RETAIL SALES REVENUE		0	61,809	57,921	45,829,958	26,853,167	0	1,143,344

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	22	23	24	25	26	27	28
			PWR & LGHT STANDARD S/L-3	TOTAL PWR & LGHT STND-DISTR Col. 24 + 25	PWR & LGHT STANDARD S/L-4	PWR & LGHT STANDARD S/L-5	TOTAL PWR & LGHT TOU Col. 27 thru 30	PWR & LGHT TOU S/L-1	PWR & LGHT TOU S/L-2
<b>NON-FUEL OPERATING REVENUES</b>									
REVENUE	PRESENT RATE SCHEDULE REVENUES (c)		7,634,630	18,001,368	155,781	17,845,587	18,938,315	7,321,415	1,234,162
REVENUE	OTHER REVENUES	MISCREV	<u>22,470</u>	<u>51,355</u>	<u>511</u>	<u>50,844</u>	<u>38,476</u>	<u>7,597</u>	<u>1,281</u>
	TOTAL RETAIL SALES REVENUE		7,857,100	18,052,723	156,292	17,886,431	18,976,791	7,329,012	1,235,443

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	29	30	31	32	33	34	35
			PWR & LGHT TQU S/L-3	TOTAL PWR & LGHT TQU-DISTR Col. 31 + 32	PWR & LGHT TQU S/L-4	PWR & LGHT TQU S/L-5	TOTAL LIGHTING Col. 34 + 35	MUNICIPAL LIGHTING S/L-5	OUTDOOR SEC. LGHT S/L-5
<b>NON-FUEL OPERATING REVENUES</b>									
REVENUE	PRESENT RATE SCHEDULE REVENUES (c)		7,017,730	3,364,999	0	3,364,999	3,084,768	1,096,680	1,988,088
REVENUE	OTHER REVENUES	MISCREV	<u>20,379</u>	<u>9,219</u>	0	<u>9,219</u>	<u>5,483</u>	<u>1,832</u>	<u>3,651</u>
	TOTAL RETAIL SALES REVENUE		7,038,110	3,374,218	0	3,374,218	3,090,251	1,098,512	1,991,739

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1 TOTAL RESIDENTIAL SERVICE	2 RESIDENTIAL STANDARD SL-5	3 RESIDENTIAL TOU SL-5	4 RESIDENTIAL VPP SL-5	5 NOT USED	6 TOTAL GENERAL SERVICE	7 TOTAL GEN. SVC. STANDARD
<b>EXPENSES</b>									
<b>OPERATION &amp; MAINTENANCE EXPENSES</b>									
POWER PRODUCTION EXPENSE									
STEAM POWER GENERATION OPERATION									
OM1	ACCT 500 - OPER. SUPV. & ENGR. - STEAM POWER GEN.	ACCT502506	472,581	428,029	7,726	36,827	0	138,245	129,837
OM2	ACCT 501 - FUEL	NA	0	0	0	0	0	0	0
OM3	ACCT 502 - STEAM EXP (DEMAND RELATED)	PRODDMD	460,780	417,321	7,533	35,905	0	134,787	126,589
	ACCT 502 - STEAM EXP (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM4	ACCT 505 - ELECTRIC EXP (DEMAND RELATED)	PRODDMD	197,597	178,968	3,230	15,398	0	57,803	54,288
	ACCT 505 - ELECTRIC EXP (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM5	ACCT 506 - MISC. STEAM POWER EXP (DEMAND RELATED)	PRODDMD	196,713	178,166	3,216	15,329	0	57,545	54,045
	ACCT 506 - MISC. STEAM POWER EXP (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM6	ACCT 507 - RENTS	PRODDMD	0	0	0	0	0	0	0
	TOTAL STEAM OPERATION		1,327,650	1,202,486	21,705	103,459	0	388,380	364,760
MAINTENANCE									
OM19	ACCT 510 - MAINT. SUPV. & ENGR. - STEAM POWER GEN.	ACCT511514	452,567	409,901	7,399	35,267	0	132,390	124,339
OM20	ACCT 511 - MAINT. OF STRUCTURES (DEMAND RELATED)	PRODDMD	163,891	148,440	2,679	12,771	0	47,943	45,027
	ACCT 511 - MAINT. OF STRUCTURES (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM21	ACCT 512 - MAINT. OF BOILER PLANT (DEMAND RELATED)	PRODDMD	876,215	793,610	14,325	68,280	0	256,321	240,732
	ACCT 512 - MAINT. OF BOILER PLANT (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM22	ACCT 513 - MAINT. OF ELECTRIC PLANT (DEMAND RELATED)	PRODDMD	300,567	272,231	4,914	23,422	0	87,825	82,578
	ACCT 513 - MAINT. OF ELECTRIC PLANT (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM23	ACCT 513 - MAINT. OF ELECTRIC PLANT (DEMAND RELATED) - STORM	PRODDMDAR	13,892	12,582	227	1,083	0	4,064	3,817
OM24	ACCT 513 - MAINT. OF ELECTRIC PLANT (DEMAND RELATED) - STORM	PRODDMDOK	0	0	0	0	0	0	0
OM25	ACCT 514 - MAINT. OF MISC. STEAM PLANT (DEMAND RELATED)	PRODDMD	32,010	28,992	523	2,494	0	9,364	8,794
	ACCT 514 - MAINT. OF MISC. STEAM PLANT (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
	TOTAL STEAM MAINTENANCE		1,839,141	1,665,756	30,067	143,318	0	538,007	505,287

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	8 GEN. SVC. STANDARD S/L-2	9 GEN. SVC. STANDARD S/L-3	10 GEN. SVC. STANDARD S/L-5	11 TOTAL COMMERCIAL IOU	12 GEN. SVC. IOU S/L-5	13 GEN. SVC. VPP S/L-5	14 TOTAL MUNICIPAL PUMPING
<b>EXPENSES</b>									
<b>OPERATION &amp; MAINTENANCE EXPENSES</b>									
POWER PRODUCTION EXPENSE									
STEAM POWER GENERATION									
OPERATION									
OM1	ACCT 500 - OPER. SUPV. & ENGR. - STEAM POWER GEN.	ACCT502506	0	156	129,681	8,408	1,406	6,306	369
OM2	ACCT 501 - FUEL	NA	0	0	0	0	0	0	0
OM3	ACCT 502 - STEAM EXP (DEMAND RELATED)	PRODDMD	0	152	126,437	8,197	1,371	6,148	360
	ACCT 502 - STEAM EXP (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM4	ACCT 505 - ELECTRIC EXP (DEMAND RELATED)	PRODDMD	0	65	54,223	3,515	588	2,637	154
	ACCT 505 - ELECTRIC EXP (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM5	ACCT 506 - MISC. STEAM POWER EXP (DEMAND RELATED)	PRODDMD	0	65	53,980	3,500	585	2,625	154
	ACCT 506 - MISC. STEAM POWER EXP (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM6	ACCT 507 - RENTS	PRODDMD	0	0	0	0	0	0	0
	TOTAL STEAM OPERATION		0	439	364,321	23,620	3,950	17,715	1,037
MAINTENANCE									
OM19	ACCT 510 - MAINT. SUPV. & ENGR. - STEAM POWER GEN.	ACCT5111514	0	150	124,189	8,052	1,346	6,039	354
OM20	ACCT 511 - MAINT. OF STRUCTURES (DEMAND RELATED)	PRODDMD	0	54	44,973	2,916	468	2,187	128
	ACCT 511 - MAINT. OF STRUCTURES (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM21	ACCT 512 - MAINT. OF BOILER PLANT (DEMAND RELATED)	PRODDMD	0	290	240,442	15,589	2,607	11,692	685
	ACCT 512 - MAINT. OF BOILER PLANT (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM22	ACCT 513 - MAINT. OF ELECTRIC PLANT (DEMAND RELATED)	PRODDMD	0	99	82,479	5,347	894	4,011	235
	ACCT 513 - MAINT. OF ELECTRIC PLANT (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM23	ACCT 513 - MAINT. OF ELECTRIC PLANT (DEMAND RELATED) - STORM	PRODDMDAR	0	5	3,812	247	41	185	11
OM24	ACCT 513 - MAINT. OF ELECTRIC PLANT (DEMAND RELATED) - STORM	PRODDMDOK	0	0	0	0	0	0	0
OM25	ACCT 514 - MAINT. OF MISC. STEAM PLANT (DEMAND RELATED)	PRODDMD	0	11	8,784	569	95	427	25
	ACCT 514 - MAINT. OF MISC. STEAM PLANT (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
	TOTAL STEAM MAINTENANCE		0	608	504,679	32,720	5,472	24,540	1,437

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	15 MUNICIPAL PUMPING S/L-4	16 MUNICIPAL PUMPING S/L-5	17 ATHLETIC FIELD S/L-5	18 TOTAL POWER & LIGHT	19 TOTAL PWR & LGHT STANDARD	20 PWR & LGHT STANDARD S/L-1	21 PWR & LGHT STANDARD S/L-2
<b>EXPENSES</b>									
<b>OPERATION &amp; MAINTENANCE EXPENSES</b>									
POWER PRODUCTION EXPENSE									
STEAM POWER GENERATION OPERATION									
OM1	ACCT 500 - OPER. SUPV. & ENGR. - STEAM POWER GEN	ACCT502506	0	369	327	585,589	328,456	0	16,716
OM2	ACCT 501 - FUEL	NA	0	0	0	0	0	0	0
OM3	ACCT 502 - STEAM EXP (DEMAND RELATED)	PRODDMD	0	360	318	570,940	320,240	0	16,298
	ACCT 502 - STEAM EXP (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM4	ACCT 505 - ELECTRIC EXP (DEMAND RELATED)	PRODDMD	0	154	137	244,848	137,335	0	6,989
	ACCT 505 - ELECTRIC EXP (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM5	ACCT 506 - MISC. STEAM POWER EXP (DEMAND RELATED)	PRODDMD	0	154	136	243,752	136,721	0	6,958
	ACCT 506 - MISC. STEAM POWER EXP (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM6	ACCT 507 - RENTS	PRODDMD	0	0	0	0	0	0	0
	TOTAL STEAM OPERATION		0	1,037	918	1,645,130	922,752	0	46,962
MAINTENANCE									
OM19	ACCT 510 - MAINT. SUPV. & ENGR. - STEAM POWER GEN.	ACCT511514	0	354	313	560,788	314,546	0	16,008
OM20	ACCT 511 - MAINT. OF STRUCTURES (DEMAND RELATED)	PRODDMD	0	128	113	203,082	113,908	0	5,797
	ACCT 511 - MAINT. OF STRUCTURES (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM21	ACCT 512 - MAINT. OF BOILER PLANT (DEMAND RELATED)	PRODDMD	0	685	606	1,085,743	608,992	0	30,993
	ACCT 512 - MAINT. OF BOILER PLANT (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM22	ACCT 513 - MAINT. OF ELECTRIC PLANT (DEMAND RELATED)	PRODDMD	0	235	208	372,441	208,902	0	10,632
	ACCT 513 - MAINT. OF ELECTRIC PLANT (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM23	ACCT 513 - MAINT. OF ELECTRIC PLANT (DEMAND RELATED) - STORM	PRODDMDAR	0	11	10	17,214	9,655	0	491
	ACCT 513 - MAINT. OF ELECTRIC PLANT (DEMAND RELATED) - STORM	PRODDMDOK	0	0	0	0	0	0	0
OM24	ACCT 514 - MAINT. OF MISC. STEAM PLANT (DEMAND RELATED)	PRODDMD	0	25	22	39,664	22,248	0	1,132
OM25	ACCT 514 - MAINT. OF MISC. STEAM PLANT (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
	TOTAL STEAM MAINTENANCE		0	1,437	1,271	2,278,932	1,278,251	0	65,054

Supporting Schedules

- (a) G-1
- (b) G-4
- (c) Schedule E-11 & E-11.2
- (d) F-1.3



TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	22	23	24	25	26	27	28
			PWR & LGHT STANDARD SL-3	TOTAL PWR & LGHT STND-DISTR	PWR & LGHT STANDARD SL-4	PWR & LGHT STANDARD SL-5	TOTAL PWR & LGHT TOU	PWR & LGHT TOU SL-1	PWR & LGHT TOU SL-2
<b>EXPENSES</b>									
<b>OPERATION &amp; MAINTENANCE EXPENSES</b>									
POWER PRODUCTION EXPENSE									
STEAM POWER GENERATION									
OPERATION									
OM1	ACCT 500 - OPER SUPV. & ENGR. - STEAM POWER GEN.	ACCT502506	96,732	215,009	1,278	213,730	257,133	114,414	15,921
OM2	ACCT 501 - FUEL	NA	0	0	0	0	0	0	0
OM3	ACCT 502 - STEAM EXP (DEMAND RELATED)	PRODDMD	94,312	209,630	1,246	208,384	250,700	111,552	15,523
	ACCT 502 - STEAM EXP (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM4	ACCT 505 - ELECTRIC EXP (DEMAND RELATED)	PRODDMD	40,446	89,900	534	89,365	107,513	47,839	6,857
	ACCT 505 - ELECTRIC EXP (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM5	ACCT 506 - MISC. STEAM POWER EXP (DEMAND RELATED)	PRODDMD	40,265	89,498	532	88,966	107,032	47,625	6,627
	ACCT 506 - MISC. STEAM POWER EXP (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM6	ACCT 507 - RENTS	PRODDMD	0	0	0	0	0	0	0
	TOTAL STEAM OPERATION		271,754	604,036	3,591	600,445	722,378	321,429	44,727
MAINTENANCE									
OM19	ACCT 510 - MAINT. SUPV. & ENGR. - STEAM POWER GEN.	ACCT511514	92,635	205,903	1,224	204,678	246,243	109,568	15,246
OM20	ACCT 511 - MAINT. OF STRUCTURES (DEMAND RELATED)	PRODDMD	33,546	74,565	443	74,121	89,173	39,679	5,521
	ACCT 511 - MAINT. OF STRUCTURES (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM21	ACCT 512 - MAINT. OF BOILER PLANT (DEMAND RELATED)	PRODDMD	179,351	398,648	2,370	396,278	476,751	212,135	29,519
	ACCT 512 - MAINT. OF BOILER PLANT (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM22	ACCT 513 - MAINT. OF ELECTRIC PLANT (DEMAND RELATED)	PRODDMD	61,522	136,748	813	135,935	163,538	72,768	10,126
	ACCT 513 - MAINT. OF ELECTRIC PLANT (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM23	ACCT 513 - MAINT. OF ELECTRIC PLANT (DEMAND RELATED) - STORM	PRODDMDAR	2,844	6,320	38	6,283	7,559	3,363	468
OM24	ACCT 513 - MAINT. OF ELECTRIC PLANT (DEMAND RELATED) - STORM	PRODDMDOK	0	0	0	0	0	0	0
OM25	ACCT 514 - MAINT. OF MISC. STEAM PLANT (DEMAND RELATED)	PRODDMD	5,552	14,563	87	14,477	17,417	7,750	1,078
	ACCT 514 - MAINT. OF MISC. STEAM PLANT (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
	TOTAL STEAM MAINTENANCE		376,450	836,747	4,974	831,772	1,000,680	445,263	61,959

Supporting Schedules

- (a) C-1
- (b) G-4
- (c) Schedule E-11 1 E-11 2
- (d) F-1 3

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	29	30	31	32	33	34	35
			PWR & LGHT IOU S/L-3	TOTAL PWR & LGHT IOU-DISTR	PWR & LGHT IOU S/L-4	PWR & LGHT IOU S/L-5	TOTAL LIGHTING	MUNICIPAL LIGHTING S/L-5	OUTDOOR SEC. LGHT S/L-5
<b>EXPENSES</b>									
<b>OPERATION &amp; MAINTENANCE EXPENSES</b>									
POWER PRODUCTION EXPENSE									
STEAM POWER GENERATION									
OPERATION									
OM1	ACCT 500 - OPER. SUPV. & ENGR. - STEAM POWER GEN	ACCT502506	88,012	38,786	0	38,786	8,791	2,755	6,036
OM2	ACCT 501 - FUEL	NA	0	0	0	0	0	0	0
OM3	ACCT 502 - STEAM EXP (DEMAND RELATED)	PRODDMD	85,810	37,816	0	37,816	8,571	2,686	5,885
	ACCT 502 - STEAM EXP (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM4	ACCT 505 - ELECTRIC EXP (DEMAND RELATED)	PRODDMD	36,800	16,217	0	16,217	3,676	1,152	2,524
	ACCT 505 - ELECTRIC EXP (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM5	ACCT 506 - MISC. STEAM POWER EXP (DEMAND RELATED)	PRODDMD	36,635	16,145	0	16,145	3,659	1,147	2,512
	ACCT 506 - MISC. STEAM POWER EXP (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM6	ACCT 507 - RENTS	PRODDMD	0	0	0	0	0	0	0
	TOTAL STEAM OPERATION		247,256	108,965	0	108,965	24,698	7,740	16,957
MAINTENANCE									
OM19	ACCT 510 - MAINT. SUPV. & ENGR. - STEAM POWER GEN.	ACCT511514	84,284	37,144	0	37,144	8,419	2,639	5,780
OM20	ACCT 511 - MAINT. OF STRUCTURES (DEMAND RELATED)	PRODDMD	30,522	13,451	0	13,451	3,049	956	2,093
	ACCT 511 - MAINT. OF STRUCTURES (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM21	ACCT 512 - MAINT. OF BOILER PLANT (DEMAND RELATED)	PRODDMD	163,183	71,914	0	71,914	16,300	5,109	11,191
	ACCT 512 - MAINT. OF BOILER PLANT (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM22	ACCT 513 - MAINT. OF ELECTRIC PLANT (DEMAND RELATED)	PRODDMD	55,976	24,669	0	24,669	5,591	1,752	3,839
	ACCT 513 - MAINT. OF ELECTRIC PLANT (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM23	ACCT 513 - MAINT. OF ELECTRIC PLANT (DEMAND RELATED) - STORM	PRODDMDAR	2,587	1,140	0	1,140	258	81	177
OM24	ACCT 513 - MAINT. OF ELECTRIC PLANT (DEMAND RELATED) - STORM	PRODDMDOK	0	0	0	0	0	0	0
OM25	ACCT 514 - MAINT. OF MISC. STEAM PLANT (DEMAND RELATED)	PRODDMD	5,961	2,627	0	2,627	595	187	409
	ACCT 514 - MAINT. OF MISC. STEAM PLANT (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
	TOTAL STEAM MAINTENANCE		342,514	150,945	0	150,945	34,213	10,723	23,490

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1 TOTAL RESIDENTIAL SERVICE	2 RESIDENTIAL STANDARD S/L-5	3 RESIDENTIAL TOU S/L-5	4 RESIDENTIAL VPP S/L-5	5 NOT USED	6 TOTAL GENERAL SERVICE	7 TOTAL GEN. SVC. STANDARD
<b>OPERATION &amp; MAINTENANCE EXPENSES</b>									
PRODUCTION EXPENSE-OTHER OPERATION									
OM7	ACCT 546 - OPER. SUPV. & ENGR - OTHER POWER GEN	ACCT548549	37,464	33,924	612	2,928	0	10,969	10,291
OM8	ACCT 547 - FUEL	NA	0	0	0	0	0	0	0
OM9	ACCT 548 - GENERATION EXP. (DEMAND RELATED)	PRODDMD	205,363	186,002	3,357	16,003	0	60,075	56,422
	ACCT 548 - GENERATION EXP. (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM10	ACCT 548 - GENERATION EXP. (ENERGY RELATED) - WIND FARMS	PRODENR	23,723	21,417	385	1,921	0	7,025	6,500
OM11	ACCT 549 - MISC. OTHER POWER GENERATION EXP. (DEMAND RELAT	PRODDMD	94,477	85,570	1,545	7,362	0	27,638	25,957
	ACCT 549 - MISC. OTHER POWER GENERATION EXP. (ENERGY RELAT	PRODENR	0	0	0	0	0	0	0
OM12	ACCT 549 - MISC. OTHER POWER GENERATION EXP - WIND FARMS	PRODENR	46,144	41,659	749	3,736	0	13,664	12,644
OM13	ACCT 550 - RENTS	PRODDMD	(7,024)	(6,362)	(115)	(547)	0	(2,055)	(1,930)
OM14	ACCT 550 - RENTS - WIND FARMS	PRODENR	<u>99,221</u>	<u>89,577</u>	<u>1,610</u>	<u>8,034</u>	<u>0</u>	<u>29,381</u>	<u>27,188</u>
	TOTAL OTHER POWER OPERATION		499,369	451,788	8,143	39,438	0	146,697	137,071
MAINTENANCE									
OM26	ACCT 551 - MAINT. SUPV. & ENGR. - OTHER POWER GEN.	ACCT552554	36,494	32,980	594	2,920	0	10,765	10,008
OM27	ACCT 552 - MAINT. OF STRUCTURES (DEMAND RELATED)	PRODDMD	4,284	3,880	70	334	0	1,253	1,177
	ACCT 552 - MAINT. OF STRUCTURES (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM28	ACCT 553 - MAINT. OF GENERATING & ELECTRIC EQUIP. (DEMAND RE	PRODDMD	88,596	80,243	1,448	6,904	0	25,917	24,341
	ACCT 553 - MAINT. OF GENERATING & ELECTRIC EQUIP. (ENERGY REI	PRODENR	0	0	0	0	0	0	0
OM29	ACCT 553 - MAINT. OF GENERATING & ELECTRIC EQUIP. - WIND FARM	PRODENR	231,480	208,979	3,757	18,744	0	68,545	63,428
OM30	ACCT 554 - MAINT. OF MISC. OTHER POWER GEN. PLANT (DEMAND RE	PRODDMD	12,985	11,761	212	1,012	0	3,799	3,568
	ACCT 554 - MAINT. OF MISC. OTHER POWER GEN. PLANT (ENERGY RE	PRODENR	0	0	0	0	0	0	0
OM31	ACCT 554 - MAINT. OF MISC. OTHER POWER GEN. PLANT - WIND FARM	PRODENR	(69)	(62)	(1)	(6)	0	(20)	(19)
	TOTAL OTHER POWER MAINTENANCE		373,770	337,782	6,080	29,908	0	110,259	102,502
OTHER POWER SUPPLY EXPENSE OPERATION									
OM15	ACCT 555 - PURCHASED POWER - COGEN CAPACITY	PPSPREAD	0	0	0	0	0	0	0
OM16	ACCT 555 - PURCHASED POWER - ENERGY & COGEN ENERGY	PPSPREAD	0	0	0	0	0	0	0
OM17	ACCT 556 - SYSTEM CONTROL & LOAD DISPATCHING	PRODDMD	(9,347)	(8,466)	(153)	(728)	0	(2,734)	(2,568)
OM18	ACCT 557 - OTHER EXPENSES	PRODDMD	<u>74,948</u>	<u>67,883</u>	<u>1,225</u>	<u>5,840</u>	<u>0</u>	<u>21,825</u>	<u>20,591</u>
	TOTAL OTHER POWER OPERATION		65,601	59,417	1,072	5,112	0	19,190	18,023
OM19	TOTAL PRODUCTION OPERATION		1,892,621	1,713,691	30,921	148,009	0	554,268	519,855
OM33	TOTAL PRODUCTION MAINTENANCE		<u>2,212,910</u>	<u>2,003,538</u>	<u>36,147</u>	<u>173,225</u>	<u>0</u>	<u>648,266</u>	<u>607,789</u>
OM34	TOTAL PRODUCTION EXPENSE		4,105,531	3,717,229	87,068	321,234	0	1,202,534	1,127,644

Supporting Schedules

- (a) C-1
- (b) G-4
- (c) Schedule E-11.1 E-11.2
- (d) F-1.3

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	8 GEN. SVC. STANDARD SL-2	9 GEN. SVC. STANDARD SL-3	10 GEN. SVC. STANDARD SL-5	11 TOTAL COMMERCIAL TOU	12 GEN. SVC. TOU SL-5	13 GEN. SVC. VPP SL-5	14 TOTAL MUNICIPAL PUMPING
<b>OPERATION &amp; MAINTENANCE EXPENSES</b>									
PRODUCTION EXPENSE-OTHER OPERATION									
OM7	ACCT 546 - OPER. SUPV. & ENGR. - OTHER POWER GEN.	ACCT546549	0	13	10,278	678	116	503	32
OM8	ACCT 547 - FUEL	NA	0	0	0	0	0	0	0
OM9	ACCT 548 - GENERATION EXP. (DEMAND RELATED)	PRODDMD	0	68	56,354	3,654	611	2,740	160
	ACCT 548 - GENERATION EXP. (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM10	ACCT 548 - GENERATION EXP. (ENERGY RELATED) - WIND FARMS	PRODENR	0	16	6,484	524	108	343	41
OM11	ACCT 549 - MISC. OTHER POWER GENERATION EXP. (DEMAND RELAT	PRODDMD	0	31	25,926	1,681	281	1,261	74
	ACCT 549 - MISC. OTHER POWER GENERATION EXP. (ENERGY RELAT	PRODENR	0	0	0	0	0	0	0
OM12	ACCT 549 - MISC. OTHER POWER GENERATION EXP. - WIND FARMS	PRODENR	0	32	12,612	1,020	210	667	79
OM13	ACCT 550 - RENTS	PRODDMD	0	(2)	(1,927)	(125)	(21)	(94)	(5)
OM14	ACCT 550 - RENTS - WIND FARMS	PRODENR	0	88	27,120	2,193	451	1,434	169
	TOTAL OTHER POWER OPERATION		0	226	136,846	9,626	1,755	6,854	549
MAINTENANCE									
OM26	ACCT 551 - MAINT. SUPV. & ENGR. - OTHER POWER GEN.	ACCT552554	0	21	9,987	757	148	515	52
OM27	ACCT 552 - MAINT. OF STRUCTURES (DEMAND RELATED)	PRODDMD	0	1	1,176	76	13	57	3
	ACCT 552 - MAINT. OF STRUCTURES (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM28	ACCT 553 - MAINT. OF GENERATING & ELECTRIC EQUIP. (DEMAND RE	PRODDMD	0	29	24,312	1,576	264	1,182	69
	ACCT 553 - MAINT. OF GENERATING & ELECTRIC EQUIP. (ENERGY REI	PRODENR	0	0	0	0	0	0	0
OM29	ACCT 553 - MAINT. OF GENERATING & ELECTRIC EQUIP. - WIND FARM	PRODENR	0	158	63,270	5,117	1,052	3,345	395
OM30	ACCT 554 - MAINT. OF MISC. OTHER POWER GEN. PLANT (DEMAND RI	PRODDMD	0	4	3,563	231	39	173	10
	ACCT 554 - MAINT. OF MISC. OTHER POWER GEN. PLANT (ENERGY RE	PRODENR	0	0	0	0	0	0	0
OM31	ACCT 554 - MAINT. OF MISC. OTHER POWER GEN. PLANT - WIND FARM	PRODENR	0	(0)	(19)	(2)	(0)	(1)	(0)
	TOTAL OTHER POWER MAINTENANCE		0	214	102,268	7,756	1,514	5,272	530
OTHER POWER SUPPLY EXPENSE OPERATION									
OM15	ACCT 555 - PURCHASED POWER - COGEN CAPACITY	PPSPREAD	0	0	0	0	0	0	0
OM16	ACCT 555 - PURCHASED POWER - ENERGY & COGEN ENERGY	PPSPREAD	0	0	0	0	0	0	0
OM17	ACCT 556 - SYSTEM CONTROL & LOAD DISPATCHING	PRODDMD	0	(3)	(2,565)	(166)	(28)	(125)	(7)
OM18	ACCT 557 - OTHER EXPENSES	PRODDMD	0	25	20,567	1,333	223	1,000	59
	TOTAL OTHER POWER OPERATION		0	22	18,002	1,167	195	875	51
OM19	TOTAL PRODUCTION OPERATION		0	686	519,168	34,413	5,901	25,444	1,638
OM33	TOTAL PRODUCTION MAINTENANCE		0	822	606,967	40,477	6,986	29,812	1,967
OM34	TOTAL PRODUCTION EXPENSE		0	1,508	1,126,136	74,890	12,887	55,256	3,605

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	15 MUNICIPAL PUMPING SL-4	16 MUNICIPAL PUMPING SL-5	17 ATHLETIC FIELD SL-5	18 TOTAL POWER & LIGHT	19 TOTAL PWR & LGHT STANDARD	20 PWR & LGHT STANDARD SL-1	21 PWR & LGHT STANDARD SL-2
<b>OPERATION &amp; MAINTENANCE EXPENSES</b>									
PRODUCTION EXPENSE-OTHER OPERATION									
OM7	ACCT 546 - OPER. SUPV. & ENGR. - OTHER POWER GEN.	ACCT546549	0	32	28	49,008	27,124	0	1,407
OM8	ACCT 547 - FUEL	NA	0	0	0	0	0	0	0
OM9	ACCT 548 - GENERATION EXP. (DEMAND RELATED)	PRODDMD	0	160	142	254,471	142,733	0	7,264
	ACCT 548 - GENERATION EXP. (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM10	ACCT 548 - GENERATION EXP. (ENERGY RELATED) - WIND FARMS	PRODENR	0	41	33	51,722	25,858	0	1,542
OM11	ACCT 549 - MISC. OTHER POWER GENERATION EXP. (DEMAND RELAT	PRODDMD	0	74	65	117,069	65,664	0	3,342
	ACCT 549 - MISC. OTHER POWER GENERATION EXP. (ENERGY RELAT	PRODENR	0	0	0	0	0	0	0
OM12	ACCT 549 - MISC. OTHER POWER GENERATION EXP. - WIND FARMS	PRODENR	0	79	65	100,606	50,296	0	3,000
OM13	ACCT 550 - RENTS	PRODDMD	0	(5)	(5)	(8,703)	(4,882)	0	(248)
OM14	ACCT 550 - RENTS - WIND FARMS	PRODENR	0	169	139	216,328	108,150	0	6,451
	TOTAL OTHER POWER OPERATION		0	549	467	780,501	414,944	0	22,758
MAINTENANCE									
OM26	ACCT 551 - MAINT. SUPV. & ENGR. - OTHER POWER GEN.	ACCT552554	0	52	43	68,785	35,254	0	2,033
OM27	ACCT 552 - MAINT. OF STRUCTURES (DEMAND RELATED)	PRODDMD	0	3	3	5,309	2,978	0	152
	ACCT 552 - MAINT. OF STRUCTURES (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM28	ACCT 553 - MAINT. OF GENERATING & ELECTRIC EQUIP. (DEMAND RE	PRODDMD	0	89	61	109,781	61,576	0	3,134
	ACCT 553 - MAINT. OF GENERATING & ELECTRIC EQUIP. (ENERGY REI	PRODENR	0	0	0	0	0	0	0
OM29	ACCT 553 - MAINT. OF GENERATING & ELECTRIC EQUIP. - WIND FARM	PRODENR	0	395	324	504,685	252,311	0	15,050
OM30	ACCT 554 - MAINT. OF MISC. OTHER POWER GEN. PLANT (DEMAND RE	PRODDMD	0	10	9	16,090	9,025	0	459
	ACCT 554 - MAINT. OF MISC. OTHER POWER GEN. PLANT (ENERGY RE	PRODENR	0	0	0	0	0	0	0
OM31	ACCT 554 - MAINT. OF MISC. OTHER POWER GEN. PLANT - WIND FAR	PRODENR	0	(0)	(0)	(150)	(75)	0	(4)
	TOTAL OTHER POWER MAINTENANCE		0	530	440	704,502	361,069	0	20,824
OTHER POWER SUPPLY EXPENSE OPERATION									
OM15	ACCT 555 - PURCHASED POWER - COGEN CAPACITY	PPSPREAD	0	0	0	0	0	0	0
OM16	ACCT 555 - PURCHASED POWER - ENERGY & COGEN ENERGY	PPSPREAD	0	0	0	0	0	0	0
OM17	ACCT 556 - SYSTEM CONTROL & LOAD DISPATCHING	PRODDMD	0	(7)	(6)	(11,582)	(6,496)	0	(331)
OM18	ACCT 557 - OTHER EXPENSES	PRODDMD	0	59	52	92,871	52,091	0	2,651
	TOTAL OTHER POWER OPERATION		0	51	45	81,289	45,595	0	2,320
OM19	TOTAL PRODUCTION OPERATION		0	1,638	1,430	2,506,919	1,383,290	0	72,040
OM23	TOTAL PRODUCTION MAINTENANCE		0	1,967	1,712	2,983,433	1,639,320	0	85,877
OM34	TOTAL PRODUCTION EXPENSE		0	3,605	3,142	5,490,352	3,022,610	0	157,917

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	22 PWR & LGHT STANDARD SL-3	23 TOTAL PWR & LGHT STND-DISTR	24 PWR & LGHT STANDARD SL-4	25 PWR & LGHT STANDARD SL-5	26 TOTAL PWR & LGHT TOU	27 PWR & LGHT TOU SL-1	28 PWR & LGHT TOU SL-2
<b>OPERATION &amp; MAINTENANCE EXPENSES</b>									
PRODUCTION EXPENSE-OTHER OPERATION									
OM7	ACCT 546 - OPER. SUPV. & ENGR. - OTHER POWER GEN.	ACCT548549	8,112	17,605	99	17,506	21,885	9,858	1,370
OM8	ACCT 547 - FUEL	NA	0	0	0	0	0	0	0
OM9	ACCT 548 - GENERATION EXP. (DEMAND RELATED)	PRODDMD	42,035	93,433	555	92,878	111,738	49,719	6,918
	ACCT 548 - GENERATION EXP. (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM10	ACCT 548 - GENERATION EXP. (ENERGY RELATED) - WIND FARMS	PRODENR	8,686	15,830	41	15,590	25,664	12,544	1,727
OM11	ACCT 549 - MISC. OTHER POWER GENERATION EXP. (DEMAND RELAT)	PRODDMD	19,338	42,984	256	42,728	51,405	22,873	3,183
	ACCT 549 - MISC. OTHER POWER GENERATION EXP. (ENERGY RELAT)	PRODENR	0	0	0	0	0	0	0
OM12	ACCT 549 - MISC. OTHER POWER GENERATION EXP. - WIND FARMS	PRODENR	16,894	30,402	79	30,323	50,309	24,400	3,360
OM13	ACCT 550 - RENTS	PRODDMD	(1,438)	(3,196)	(19)	(3,177)	(3,822)	(1,700)	(237)
OM14	ACCT 550 - RENTS - WIND FARMS	PRODENR	36,327	65,372	169	65,203	106,179	52,467	7,224
	TOTAL OTHER POWER OPERATION		129,955	262,231	1,179	261,052	365,558	170,161	23,545
MAINTENANCE									
OM26	ACCT 551 - MAINT. SUPV. & ENGR. - OTHER POWER GEN.	ACCT552554	11,512	21,709	74	21,635	33,532	16,013	2,209
OM27	ACCT 552 - MAINT. OF STRUCTURES (DEMAND RELATED)	PRODDMD	877	1,949	12	1,938	2,331	1,037	144
	ACCT 552 - MAINT. OF STRUCTURES (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM28	ACCT 553 - MAINT. OF GENERATING & ELECTRIC EQUIP. (DEMAND RE	PRODDMD	18,134	40,308	240	40,068	48,205	21,449	2,985
	ACCT 553 - MAINT. OF GENERATING & ELECTRIC EQUIP. (ENERGY REI	PRODENR	0	0	0	0	0	0	0
OM29	ACCT 553 - MAINT. OF GENERATING & ELECTRIC EQUIP. - WIND FARM	PRODENR	84,750	152,511	395	152,116	252,374	122,403	16,853
OM30	ACCT 554 - MAINT. OF MISC. OTHER POWER GEN. PLANT (DEMAND RE	PRODDMD	2,658	5,908	35	5,873	7,065	3,144	437
	ACCT 554 - MAINT. OF MISC. OTHER POWER GEN. PLANT (ENERGY RE	PRODENR	0	0	0	0	0	0	0
OM31	ACCT 554 - MAINT. OF MISC. OTHER POWER GEN. PLANT - WIND FARM	PRODENR	(25)	(45)	(0)	(45)	(75)	(38)	(5)
	TOTAL OTHER POWER MAINTENANCE		117,906	222,340	755	221,584	343,433	164,010	22,624
OTHER POWER SUPPLY EXPENSE OPERATION									
OM15	ACCT 555 - PURCHASED POWER - COGEN CAPACITY	PPSPREAD	0	0	0	0	0	0	0
OM16	ACCT 555 - PURCHASED POWER - ENERGY & COGEN ENERGY	PPSPREAD	0	0	0	0	0	0	0
OM17	ACCT 556 - SYSTEM CONTROL & LOAD DISPATCHING	PRODDMD	(1,913)	(4,253)	(25)	(4,227)	(5,086)	(2,263)	(315)
OM18	ACCT 557 - OTHER EXPENSES	PRODDMD	15,341	34,099	203	33,896	40,780	18,145	2,525
	TOTAL OTHER POWER OPERATION		13,428	29,846	177	29,669	35,694	15,882	2,210
OM19	TOTAL PRODUCTION OPERATION		415,137	896,113	4,948	891,166	1,123,629	507,472	70,482
OM33	TOTAL PRODUCTION MAINTENANCE		494,356	1,059,086	5,730	1,053,357	1,344,113	609,273	84,583
OM34	TOTAL PRODUCTION EXPENSE		909,493	1,955,200	10,678	1,944,522	2,467,742	1,116,745	155,065

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	29 PWR & LGHT TOU S/L-3	30 TOTAL PWR & LGHT TOU-DISTR	31 PWR & LGHT TOU S/L-4	32 PWR & LGHT TOU S/L-5	33 TOTAL LIGHTING	34 MUNICIPAL LIGHTING S/L-5	35 OUTDOOR SEC. LGHT S/L-5
<b>OPERATION &amp; MAINTENANCE EXPENSES</b>									
	PRODUCTION EXPENSE-OTHER OPERATION								
OM7	ACCT 546 - OPER. SUPV. & ENGR. - OTHER POWER GEN	ACCT540549	7,395	3,262	0	3,262	758	237	520
OM8	ACCT 547 - FUEL	NA	0	0	0	0	0	0	0
OM9	ACCT 548 - GENERATION EXP. (DEMAND RELATED)	PRODDMD	38,246	16,855	0	16,855	3,820	1,197	2,623
	ACCT 548 - GENERATION EXP. (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM10	ACCT 548 - GENERATION EXP. (ENERGY RELATED) - WIND FARMS	PRODENR	8,031	3,562	0	3,562	965	302	662
OM11	ACCT 549 - MISC. OTHER POWER GENERATION EXP. (DEMAND RELAT	PRODDMD	17,595	7,754	0	7,754	1,758	551	1,207
	ACCT 549 - MISC. OTHER POWER GENERATION EXP. (ENERGY RELAT	PRODENR	0	0	0	0	0	0	0
OM12	ACCT 549 - MISC. OTHER POWER GENERATION EXP. - WIND FARMS	PRODENR	15,620	6,929	0	6,929	1,876	588	1,288
OM13	ACCT 550 - RENTS	PRODDMD	(1,308)	(576)	0	(576)	(131)	(41)	(90)
OM14	ACCT 550 - RENTS - WIND FARMS	PRODENR	33,588	14,899	0	14,899	4,034	1,264	2,770
	TOTAL OTHER POWER OPERATION		119,167	52,684	0	52,684	13,079	4,099	8,980
MAINTENANCE									
OM26	ACCT 551 - MAINT. SUPV & ENGR. - OTHER POWER GEN	ACCT552554	10,609	4,700	0	4,700	1,231	386	845
OM27	ACCT 552 - MAINT. OF STRUCTURES (DEMAND RELATED)	PRODDMD	798	352	0	352	80	25	55
	ACCT 552 - MAINT. OF STRUCTURES (ENERGY RELATED)	PRODENR	0	0	0	0	0	0	0
OM28	ACCT 553 - MAINT. OF GENERATING & ELECTRIC EQUIP. (DEMAND RE	PRODDMD	16,500	7,271	0	7,271	1,648	517	1,132
	ACCT 553 - MAINT. OF GENERATING & ELECTRIC EQUIP. (ENERGY REI	PRODENR	0	0	0	0	0	0	0
OM29	ACCT 553 - MAINT. OF GENERATING & ELECTRIC EQUIP. - WIND FARM	PRODENR	78,359	34,759	0	34,759	9,411	2,950	6,461
OM30	ACCT 554 - MAINT. OF MISC. OTHER POWER GEN. PLANT (DEMAND RE	PRODDMD	2,418	1,066	0	1,066	242	76	166
	ACCT 554 - MAINT. OF MISC. OTHER POWER GEN. PLANT (ENERGY RE	PRODENR	0	0	0	0	0	0	0
OM31	ACCT 554 - MAINT. OF MISC. OTHER POWER GEN. PLANT - WIND FARM	PRODENR	(23)	(10)	0	(10)	(3)	(1)	(2)
	TOTAL OTHER POWER MAINTENANCE		108,661	48,137	0	48,137	12,609	3,952	8,657
OTHER POWER SUPPLY EXPENSE OPERATION									
OM15	ACCT 555 - PURCHASED POWER - COGEN CAPACITY	PPSPREAD	0	0	0	0	0	0	0
OM16	ACCT 555 - PURCHASED POWER - ENERGY & COGEN ENERGY	PPSPREAD	0	0	0	0	0	0	0
OM17	ACCT 556 - SYSTEM CONTROL & LOAD DISPATCHING	PRODDMD	(1,741)	(767)	0	(767)	(174)	(54)	(119)
OM18	ACCT 557 - OTHER EXPENSES	PRODDMD	13,958	6,151	0	6,151	1,394	437	957
	TOTAL OTHER POWER OPERATION		12,217	5,384	0	5,384	1,220	382	838
OM19	TOTAL PRODUCTION OPERATION		378,641	167,034	0	167,034	38,997	12,222	26,775
OM33	TOTAL PRODUCTION MAINTENANCE		451,175	199,082	0	199,082	46,822	14,675	32,147
OM34	TOTAL PRODUCTION EXPENSE		829,816	366,116	0	366,116	85,819	26,897	58,922

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1 TOTAL RESIDENTIAL SERVICE	2 RESIDENTIAL STANDARD S/L-5	3 RESIDENTIAL TOU S/L-5	4 RESIDENTIAL VPP S/L-5	5 NOT USED	6 TOTAL GENERAL SERVICE	7 TOTAL GEN. SVC. STANDARD
<b>OPERATION &amp; MAINTENANCE EXPENSES</b>									
OM34	TRANSMISSION EXPENSE OPERATION								
OM35	ACCT 560 - OPER. SUPV. & ENGR.	ACCT561566	127,893	115,908	2,029	9,955	0	36,303	33,964
OM36	ACCT 561 - LOAD DISPATCHING	TRANSDMD	(5,323)	(4,824)	(84)	(414)	0	(1,511)	(1,414)
OM37	ACCT 561 - LOAD DISPATCHING - SPP	TRANSDMDSPI	48,826	44,250	774	3,802	0	13,861	12,967
OM38	ACCT 562 - STATION EXP.	PLT_353	771	698	12	60	0	219	205
OM39	ACCT 563 - OVERHEAD LINE EXP.	TRANSDMD	17,571	15,925	279	1,368	0	4,988	4,666
OM40	ACCT 564 - UNDERGROUND LINE EXP.	TRANSDMD	0	0	0	0	0	0	0
OM41	ACCT 565 - TRANSMISSION OF ELECTRICITY BY OTHERS	TRANSDMD	7,046	6,386	112	548	0	2,000	1,871
OM42	ACCT 565 - TRANSMISSION OF ELECTRICITY BY OTHERS - SPP	TRANSDMDSPI	13,430	12,172	213	1,046	0	3,813	3,567
OM43	ACCT 566 - MISC. TRANSMISSION EXP.	TRANSDMD	225,010	203,926	3,571	17,513	0	63,869	59,754
OM44	ACCT 566 - MISC. TRANSMISSION EXP. - SPP BASE PLAN UPGRADE	TRANSDMDSPI	(367,598)	(333,149)	(5,827)	(28,622)	0	(104,357)	(97,625)
OM45	ACCT 566 - MISC. TRANSMISSION EXP. - SPP	TRANSDMDSPI	48,209	43,691	764	3,754	0	13,686	12,803
OM46	ACCT 567 - RENTS	TRANSDMD	1,428	1,295	23	111	0	405	379
OM47	TOTAL TRANSMISSION OPERATION		117,262	106,277	1,865	9,120	0	33,277	31,139
<b>MAINTENANCE</b>									
OM48	ACCT 568 - MAINT. SUPV. & ENGR.	ACCT569573	133,668	121,134	2,123	10,411	0	37,989	35,538
OM49	ACCT 569 - MAINT. OF STRUCTURES	PLT_352	16,426	14,881	261	1,283	0	4,681	4,375
OM50	ACCT 570 - MAINT. OF STATION EQUIP.	PLT_353	21,509	19,491	342	1,676	0	6,123	5,727
OM51	ACCT 570 - MAINT. OF STATION EQUIP. - VEGETATION MANAGEMENT	PLT353AR	83,349	75,528	1,326	6,496	0	23,726	22,194
OM52	ACCT 570 - MAINT. OF STATION EQUIP. - VEGETATION MANAGEMENT	PLT353OK	0	0	0	0	0	0	0
OM53	ACCT 570 - MAINT. OF STATION EQUIP. - STORM COST RECOVERY - A	PLT353AR	7,426	6,729	118	579	0	2,114	1,977
OM54	ACCT 570 - MAINT. OF STATION EQUIP. - STORM COST RECOVERY - O	PLT353OK	0	0	0	0	0	0	0
OM55	ACCT 571 - MAINT. OF OVERHEAD LINES	TRANSDMD	91,597	83,014	1,454	7,129	0	26,000	24,325
OM56	ACCT 571 - MAINT. OF OVERHEAD LINES - VEGETATION MANAGEMENT	PLT354AR	84,197	76,307	1,336	6,553	0	23,899	22,360
OM57	ACCT 571 - MAINT. OF OVERHEAD LINES - VEGETATION MANAGEMENT	PLT354OK	0	0	0	0	0	0	0
OM58	ACCT 571 - MAINT. OF OVERHEAD LINES - STORM COST RECOVERY - A	PLT354AR	8,694	7,879	138	677	0	2,468	2,309
OM59	ACCT 571 - MAINT. OF OVERHEAD LINES - STORM COST RECOVERY - O	PLT354OK	0	0	0	0	0	0	0
OM60	ACCT 572 - MAINT. OF UNDERGROUND LINES	TRANSDMD	0	0	0	0	0	0	0
OM61	ACCT 573 - MAINT. OF MISC. TRANSMISSION PLANT	PLT_353	5,711	5,175	91	445	0	1,626	1,521
OM62	TOTAL TRANSMISSION MAINTENANCE		452,577	410,140	7,189	35,249	0	128,625	120,326
OM63	TOTAL TRANSMISSION EXPENSE		569,839	516,418	9,054	44,369	0	181,901	151,464
<b>REGIONAL MARKET EXPENSES</b>									
OM64	ACCT 575 - OPER. - REGIONAL MARKET EXP.	TRANSDMD	76,050	68,924	1,207	5,919	0	21,587	20,196
OM65	ACCT 575 - OPER. - REGIONAL MARKET EXP. - SPP	TRANSDMDSPI	0	0	0	0	0	0	0
OM66	ACCT 576 - MAINT. - REGIONAL MARKET EXP.	TRANSDMD	0	0	0	0	0	0	0
OM67	TOTAL REGIONAL MARKET EXPENSES		76,050	68,924	1,207	5,919	0	21,587	20,196

Supporting Schedules

- (a) G-1
- (b) G-4
- (c) Schedule E-11.1 E-11.2
- (d) F-1.3



TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (h)	8 GEN SVC. STANDARD S/L-2	9 GEN SVC. STANDARD S/L-3	10 GEN SVC. STANDARD S/L-5	11 TOTAL COMMERCIAL TOU	12 GEN SVC. TOU S/L-5	13 GEN SVC. VPP S/L-5	14 TOTAL MUNICIPAL PUMPING
<b>OPERATION &amp; MAINTENANCE EXPENSES</b>									
	TRANSMISSION EXPENSE								
OM34	OPERATION								
OM35	ACCT 560 - OPER. SUPV. & ENGR	ACCT561566	0	60	33,904	2,339	397	1,688	134
OM36	ACCT 561 - LOAD DISPATCHING	TRANSDMD	0	(2)	(1,411)	(97)	(17)	(70)	(6)
OM37	ACCT 561 - LOAD DISPATCHING - SPP	TRANSDMDSPI	0	23	12,944	894	151	644	52
OM38	ACCT 562 - STATION EXP.	PLT_353	0	0	205	14	2	10	1
OM39	ACCT 563 - OVERHEAD LINE EXP.	TRANSDMD	0	8	4,658	321	55	232	18
OM40	ACCT 564 - UNDERGROUND LINE EXP.	TRANSDMD	0	0	0	0	0	0	0
OM41	ACCT 565 - TRANSMISSION OF ELECTRICITY BY OTHERS	TRANSDMD	0	3	1,868	129	22	93	7
OM42	ACCT 565 - TRANSMISSION OF ELECTRICITY BY OTHERS - SPP	TRANSDMDSPI	0	6	3,560	246	42	177	14
OM43	ACCT 566 - MISC. TRANSMISSION EXP.	TRANSDMD	0	106	59,649	4,115	698	2,970	235
OM44	ACCT 566 - MISC. TRANSMISSION EXP. - SPP BASE PLAN UPGRADE	TRANSDMDSPI	0	(174)	(97,451)	(6,732)	(1,137)	(4,852)	(395)
OM45	ACCT 566 - MISC. TRANSMISSION EXP. - SPP	TRANSDMDSPI	0	23	12,780	883	149	636	52
OM46	ACCT 567 - RENTS	TRANSDMD	0	1	379	26	4	19	1
OM47	TOTAL TRANSMISSION OPERATION		0	54	31,085	2,138	365	1,549	116
	MAINTENANCE								
OM48	ACCT 568 - MAINT. SUPV. & ENGR	ACCT569573	0	63	35,475	2,451	417	1,768	141
OM49	ACCT 569 - MAINT. OF STRUCTURES	PLT_352	0	8	4,367	306	53	219	18
OM50	ACCT 570 - MAINT. OF STATION EQUIP	PLT_353	0	10	5,717	395	68	285	23
OM51	ACCT 570 - MAINT. OF STATION EQUIP. - VEGETATION MANAGEMENT	PLT353AR	0	39	22,155	1,532	262	1,104	88
OM52	ACCT 570 - MAINT. OF STATION EQUIP. - VEGETATION MANAGEMENT	PLT353OK	0	0	0	0	0	0	0
OM53	ACCT 570 - MAINT. OF STATION EQUIP. - STORM COST RECOVERY - A	PLT353AR	0	3	1,974	136	23	98	8
OM54	ACCT 570 - MAINT. OF STATION EQUIP. - STORM COST RECOVERY - O	PLT353OK	0	0	0	0	0	0	0
OM55	ACCT 571 - MAINT. OF OVERHEAD LINES	TRANSDMD	0	43	24,282	1,675	284	1,209	96
OM56	ACCT 571 - MAINT. OF OVERHEAD LINES - VEGETATION MANAGEMENT	PLT354AR	0	39	22,320	1,540	261	1,111	88
OM57	ACCT 571 - MAINT. OF OVERHEAD LINES - VEGETATION MANAGEMENT	PLT354OK	0	0	0	0	0	0	0
OM58	ACCT 571 - MAINT. OF OVERHEAD LINES - STORM COST RECOVERY -	PLT354AR	0	4	2,305	159	27	115	9
OM59	ACCT 571 - MAINT. OF OVERHEAD LINES - STORM COST RECOVERY -	PLT354OK	0	0	0	0	0	0	0
OM60	ACCT 572 - MAINT. OF UNDERGROUND LINES	TRANSDMD	0	0	0	0	0	0	0
OM61	ACCT 573 - MAINT. OF MISC. TRANSMISSION PLANT	PLT_353	0	3	1,518	105	18	76	6
OM62	TOTAL TRANSMISSION MAINTENANCE		0	213	120,113	8,299	1,413	5,984	476
OM63	TOTAL TRANSMISSION EXPENSE		0	268	151,198	10,437	1,779	7,533	592
	REGIONAL MARKET EXPENSES								
OM64	ACCT 575 - OPER. - REGIONAL MARKET EXP.	TRANSDMD	0	36	20,160	1,391	236	1,004	80
OM65	ACCT 575 - OPER. - REGIONAL MARKET EXP. - SPP	TRANSDMDSPI	0	0	0	0	0	0	0
OM66	ACCT 576 - MAINT. - REGIONAL MARKET EXP.	TRANSDMD	0	0	0	0	0	0	0
OM67	TOTAL REGIONAL MARKET EXPENSES		0	36	20,160	1,391	236	1,004	80

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	15 MUNICIPAL PUMPING S/L-4	16 MUNICIPAL PUMPING S/L-5	17 ATHLETIC FIELD S/L-5	18 TOTAL POWER & LIGHT	19 TOTAL PWR & LGHT STANDARD	20 PWR & LGHT STANDARD S/L-1	21 PWR & LGHT STANDARD S/L-2
<b>OPERATION &amp; MAINTENANCE EXPENSES</b>									
	TRANSMISSION EXPENSE								
OM34	OPERATION								
OM35	ACCT 560 - OPER. SUPV. & ENGR.	ACCT561566	0	134	120	164,787	95,564	0	5,065
OM36	ACCT 561 - LOAD DISPATCHING	TRANSDMD	0	(6)	(5)	(6,858)	(3,977)	0	(211)
OM37	ACCT 561 - LOAD DISPATCHING - SPP	TRANSDMDSPI	0	52	46	62,906	36,462	0	1,933
OM38	ACCT 562 - STATION EXP.	PLT_353	0	1	1	1,012	582	0	31
OM39	ACCT 563 - OVERHEAD LINE EXP.	TRANSDMD	0	18	16	22,639	13,129	0	696
OM40	ACCT 564 - UNDERGROUND LINE EXP.	TRANSDMD	0	0	0	0	0	0	0
OM41	ACCT 565 - TRANSMISSION OF ELECTRICITY BY OTHERS	TRANSDMD	0	7	7	9,078	5,265	0	279
OM42	ACCT 565 - TRANSMISSION OF ELECTRICITY BY OTHERS - SPP	TRANSDMDSPI	0	14	13	17,303	10,035	0	532
OM43	ACCT 566 - MISC. TRANSMISSION EXP.	TRANSDMD	0	235	211	289,909	168,128	0	8,911
OM44	ACCT 566 - MISC. TRANSMISSION EXP - SPP BASE PLAN UPGRADE	TRANSDMDSPI	0	(395)	(348)	(473,603)	(274,663)	0	(14,555)
OM45	ACCT 566 - MISC. TRANSMISSION EXP. - SPP	TRANSDMDSPI	0	52	46	62,112	36,021	0	1,909
OM46	ACCT 567 - RENTS	TRANSDMD	0	1	1	1,840	1,067	0	57
OM47	TOTAL TRANSMISSION OPERATION		0	116	108	151,124	87,633	0	4,646
	MAINTENANCE								
OM48	ACCT 568 - MAINT. SUPV. & ENGR.	ACCT569573	0	141	126	173,988	100,474	0	5,337
OM49	ACCT 569 - MAINT. OF STRUCTURES	PLT_352	0	18	16	22,505	12,789	0	689
OM50	ACCT 570 - MAINT. OF STATION EQUIP.	PLT_353	0	23	20	28,237	16,237	0	864
OM51	ACCT 570 - MAINT. OF STATION EQUIP - VEGETATION MANAGEMENT	PLT353AR	0	88	78	109,420	62,920	0	3,347
OM52	ACCT 570 - MAINT. OF STATION EQUIP. - VEGETATION MANAGEMENT	PLT353OK	0	0	0	0	0	0	0
OM53	ACCT 570 - MAINT. OF STATION EQUIP. - STORM COST RECOVERY - A	PLT353AR	0	8	7	9,749	5,606	0	298
OM54	ACCT 570 - MAINT. OF STATION EQUIP. - STORM COST RECOVERY - O	PLT353OK	0	0	0	0	0	0	0
OM55	ACCT 571 - MAINT. OF OVERHEAD LINES	TRANSDMD	0	96	86	118,017	68,442	0	3,627
OM56	ACCT 571 - MAINT. OF OVERHEAD LINES - VEGETATION MANAGEMENT	PLT354AR	0	88	79	108,482	62,912	0	3,334
OM57	ACCT 571 - MAINT. OF OVERHEAD LINES - VEGETATION MANAGEMENT	PLT354OK	0	0	0	0	0	0	0
OM58	ACCT 571 - MAINT. OF OVERHEAD LINES - STORM COST RECOVERY -	PLT354AR	0	9	8	11,201	6,496	0	344
OM59	ACCT 571 - MAINT. OF OVERHEAD LINES - STORM COST RECOVERY -	PLT354OK	0	0	0	0	0	0	0
OM60	ACCT 572 - MAINT. OF UNDERGROUND LINES	TRANSDMD	0	0	0	0	0	0	0
OM61	ACCT 573 - MAINT. OF MISC. TRANSMISSION PLANT	PLT_353	0	6	5	7,498	4,311	0	229
OM62	TOTAL TRANSMISSION MAINTENANCE		0	476	426	589,097	340,188	0	18,070
OM63	TOTAL TRANSMISSION EXPENSE		0	592	533	740,221	427,821	0	22,716
	REGIONAL MARKET EXPENSES								
OM64	ACCT 575 - OPER. - REGIONAL MARKET EXP	TRANSDMD	0	80	71	97,985	56,825	0	3,012
OM65	ACCT 575 - OPER. - REGIONAL MARKET EXP. - SPP	TRANSDMDSPI	0	0	0	0	0	0	0
OM66	ACCT 576 - MAINT. - REGIONAL MARKET EXP.	TRANSDMD	0	0	0	0	0	0	0
OM67	TOTAL REGIONAL MARKET EXPENSES		0	80	71	97,985	56,825	0	3,012

Supporting Schedules

- (a) C-1
- (b) G-4
- (c) Schedule E-11 | E-11.2
- (d) F-1.3

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	22	23	24	25	26	27	28
			PWR & LGHT STANDARD SL-3	TOTAL PWR & LGHT STND-DISTR	PWR & LGHT STANDARD SL-4	PWR & LGHT STANDARD SL-5	TOTAL PWR & LGHT TOU	PWR & LGHT TOU SL-1	PWR & LGHT TOU SL-2
<b>OPERATION &amp; MAINTENANCE EXPENSES</b>									
<b>TRANSMISSION EXPENSE</b>									
OM34	OPERATION								
OM35	ACCT 560 - OPER. SUPV & ENGR.	ACCT561566	29,771	60,728	216	60,512	69,223	24,539	4,594
OM36	ACCT 561 - LOAD DISPATCHING	TRANSDMD	(1,239)	(2,527)	(9)	(2,518)	(2,881)	(1,021)	(191)
OM37	ACCT 561 - LOAD DISPATCHING - SPP	TRANSDMDSPI	11,365	23,183	82	23,102	26,424	9,366	1,753
OM38	ACCT 562 - STATION EXP.	PLT_353	181	369	1	368	430	158	28
OM39	ACCT 563 - OVERHEAD LINE EXP.	TRANSDMD	4,090	8,343	30	8,313	9,510	3,371	631
OM40	ACCT 564 - UNDERGROUND LINE EXP.	TRANSDMD	0	0	0	0	0	0	0
OM41	ACCT 565 - TRANSMISSION OF ELECTRICITY BY OTHERS	TRANSDMD	1,640	3,346	12	3,334	3,813	1,352	253
OM42	ACCT 565 - TRANSMISSION OF ELECTRICITY BY OTHERS - SPP	TRANSDMDSPI	3,126	6,377	22	6,354	7,268	2,576	482
OM43	ACCT 566 - MISC. TRANSMISSION EXP.	TRANSDMD	52,377	106,840	381	106,459	121,781	43,166	8,083
OM44	ACCT 566 - MISC. TRANSMISSION EXP. - SPP BASE PLAN UPGRADE	TRANSDMDSPI	(85,565)	(174,543)	(615)	(173,928)	(198,940)	(70,511)	(13,197)
OM45	ACCT 566 - MISC. TRANSMISSION EXP. - SPP	TRANSDMDSPI	11,222	22,891	81	22,810	26,090	9,247	1,731
OM46	ACCT 567 - RENTS	TRANSDMD	332	678	2	676	773	274	51
OM47	TOTAL TRANSMISSION OPERATION		27,301	55,685	204	55,482	63,492	22,516	4,219
<b>MAINTENANCE</b>									
OM48	ACCT 568 - MAINT. SUPV. & ENGR.	ACCT569573	31,328	63,809	229	63,580	73,515	26,482	4,874
OM49	ACCT 569 - MAINT. OF STRUCTURES	PLT_352	4,024	8,076	28	8,048	9,718	3,658	646
OM50	ACCT 570 - MAINT. OF STATION EQUIP.	PLT_353	5,063	10,311	38	10,273	12,000	4,399	794
OM51	ACCT 570 - MAINT. OF STATION EQUIP. - VEGETATION MANAGEMENT	PLT353AR	19,619	39,955	146	39,809	46,500	17,045	3,077
OM52	ACCT 570 - MAINT. OF STATION EQUIP. - VEGETATION MANAGEMENT	PLT353OK	0	0	0	0	0	0	0
OM53	ACCT 570 - MAINT. OF STATION EQUIP. - STORM COST RECOVERY - A	PLT353AR	1,748	3,560	13	3,547	4,143	1,519	274
OM54	ACCT 570 - MAINT. OF STATION EQUIP. - STORM COST RECOVERY - O	PLT353OK	0	0	0	0	0	0	0
OM55	ACCT 571 - MAINT. OF OVERHEAD LINES	TRANSDMD	21,322	43,493	155	43,337	49,575	17,572	3,290
OM56	ACCT 571 - MAINT. OF OVERHEAD LINES - VEGETATION MANAGEMENT	PLT354AR	19,599	39,979	143	39,836	45,569	16,152	3,025
OM57	ACCT 571 - MAINT. OF OVERHEAD LINES - VEGETATION MANAGEMENT	PLT354OK	0	0	0	0	0	0	0
OM58	ACCT 571 - MAINT. OF OVERHEAD LINES - STORM COST RECOVERY -	PLT354AR	2,024	4,128	15	4,113	4,705	1,668	312
OM59	ACCT 571 - MAINT. OF OVERHEAD LINES - STORM COST RECOVERY -	PLT354OK	0	0	0	0	0	0	0
OM60	ACCT 572 - MAINT. OF UNDERGROUND LINES	TRANSDMD	0	0	0	0	0	0	0
OM61	ACCT 573 - MAINT. OF MISC. TRANSMISSION PLANT	PLT_353	1,344	2,738	10	2,728	3,186	1,168	211
OM62	TOTAL TRANSMISSION MAINTENANCE		106,070	216,048	776	215,272	248,909	89,663	16,504
OM63	TOTAL TRANSMISSION EXPENSE		133,371	271,733	980	270,754	312,400	112,178	20,722
<b>REGIONAL MARKET EXPENSES</b>									
OM64	ACCT 575 - OPER. - REGIONAL MARKET EXP.	TRANSDMD	17,703	36,110	129	35,981	41,160	14,589	2,732
OM65	ACCT 575 - OPER. - REGIONAL MARKET EXP. - SPP	TRANSDMDSPI	0	0	0	0	0	0	0
OM66	ACCT 576 - MAINT. - REGIONAL MARKET EXP.	TRANSDMD	0	0	0	0	0	0	0
OM67	TOTAL REGIONAL MARKET EXPENSES		17,703	36,110	129	35,981	41,160	14,589	2,732

Supplemental Schedules

(a) C-1  
 (b) G-4  
 (c) Schedule E-11 1 E-11 2  
 (d) F-1.3

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	29	30	31	32	33	34	35
			PWR & LGHT TOU S/L-3	TOTAL PWR & LGHT TOU-DISTR	PWR & LGHT TOU S/L-4	PWR & LGHT TOU S/L-5	TOTAL LIGHTING	MUNICIPAL LIGHTING S/L-5	OUTDOOR SEC. LGHT S/L-5
<b>OPERATION &amp; MAINTENANCE EXPENSES</b>									
	TRANSMISSION EXPENSE								
OM34	OPERATION								
OM35	ACCT 560 - OPER. SUPV. & ENGR.	ACCT561566	29,295	11,795	0	11,795	1,625	512	1,112
OM36	ACCT 561 - LOAD DISPATCHING	TRANSDMD	(1,178)	(491)	0	(491)	(68)	(21)	(46)
OM37	ACCT 561 - LOAD DISPATCHING - SPP	TRANSDMDSPI	10,802	4,503	0	4,503	621	196	425
OM38	ACCT 562 - STATION EXP.	PLT_353	172	72	0	72	11	3	7
OM39	ACCT 563 - OVERHEAD LINE EXP.	TRANSDMD	3,887	1,620	0	1,620	223	70	153
OM40	ACCT 564 - UNDERGROUND LINE EXP.	TRANSDMD	0	0	0	0	0	0	0
OM41	ACCT 565 - TRANSMISSION OF ELECTRICITY BY OTHERS	TRANSDMD	1,559	650	0	650	89	28	61
OM42	ACCT 565 - TRANSMISSION OF ELECTRICITY BY OTHERS - SPP	TRANSDMDSPI	2,971	1,239	0	1,239	171	54	117
OM43	ACCT 566 - MISC. TRANSMISSION EXP.	TRANSDMD	49,780	20,751	0	20,751	2,857	901	1,956
OM44	ACCT 566 - MISC. TRANSMISSION EXP. - SPP BASE PLAN UPGRADE	TRANSDMDSPI	(81,329)	(33,903)	0	(33,903)	(4,678)	(1,474)	(3,203)
OM45	ACCT 566 - MISC. TRANSMISSION EXP. - SPP	TRANSDMDSPI	10,666	4,446	0	4,446	613	193	420
OM46	ACCT 567 - RENTS	TRANSDMD	316	132	0	132	18	6	12
OM47	TOTAL TRANSMISSION OPERATION		25,943	10,814	0	10,814	1,483	468	1,015
	MAINTENANCE								
OM48	ACCT 568 - MAINT. SUPV. & ENGR.	ACCT569573	29,734	12,425	0	12,425	1,771	558	1,213
OM49	ACCT 569 - MAINT. OF STRUCTURES	PLT_352	3,810	1,602	0	1,602	251	79	172
OM50	ACCT 570 - MAINT. OF STATION EQUIP.	PLT_353	4,797	2,010	0	2,010	298	94	204
OM51	ACCT 570 - MAINT. OF STATION EQUIP. - VEGETATION MANAGEMENT	PLT353AR	18,588	7,790	0	7,790	1,153	363	790
OM52	ACCT 570 - MAINT. OF STATION EQUIP. - VEGETATION MANAGEMENT	PLT353OK	0	0	0	0	0	0	0
OM53	ACCT 570 - MAINT. OF STATION EQUIP. - STORM COST RECOVERY - A	PLT353AR	1,856	894	0	894	103	32	70
OM54	ACCT 570 - MAINT. OF STATION EQUIP. - STORM COST RECOVERY - O	PLT353OK	0	0	0	0	0	0	0
OM55	ACCT 571 - MAINT. OF OVERHEAD LINES	TRANSDMD	20,265	8,447	0	8,447	1,163	367	796
OM56	ACCT 571 - MAINT. OF OVERHEAD LINES - VEGETATION MANAGEMENT	PLT354AR	18,627	7,765	0	7,765	1,069	337	732
OM57	ACCT 571 - MAINT. OF OVERHEAD LINES - VEGETATION MANAGEMENT	PLT354OK	0	0	0	0	0	0	0
OM58	ACCT 571 - MAINT. OF OVERHEAD LINES - STORM COST RECOVERY -	PLT354AR	1,923	802	0	802	110	35	76
OM59	ACCT 571 - MAINT. OF OVERHEAD LINES - STORM COST RECOVERY -	PLT354OK	0	0	0	0	0	0	0
OM60	ACCT 572 - MAINT. OF UNDERGROUND LINES	TRANSDMD	0	0	0	0	0	0	0
OM61	ACCT 573 - MAINT. OF MISC. TRANSMISSION PLANT	PLT_353	1,274	534	0	534	72	25	54
OM62	TOTAL TRANSMISSION MAINTENANCE		100,673	42,069	0	42,069	5,996	1,890	4,106
OM63	TOTAL TRANSMISSION EXPENSE		126,618	52,883	0	52,883	7,479	2,358	5,121
	REGIONAL MARKET EXPENSES								
OM64	ACCT 575 - OPER. - REGIONAL MARKET EXP.	TRANSDMD	16,825	7,014	0	7,014	966	304	661
OM65	ACCT 575 - OPER. - REGIONAL MARKET EXP. - SPP	TRANSDMDSPI	0	0	0	0	0	0	0
OM66	ACCT 576 - MAINT. - REGIONAL MARKET EXP.	TRANSDMD	0	0	0	0	0	0	0
OM67	TOTAL REGIONAL MARKET EXPENSES		16,825	7,014	0	7,014	966	304	661

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1 TOTAL RESIDENTIAL SERVICE	2 RESIDENTIAL STANDARD S/L-5	3 RESIDENTIAL TOU S/L-5	4 RESIDENTIAL VPP S/L-5	5 NOT USED	6 TOTAL GENERAL SERVICE	7 TOTAL GEN. SVC STANDARD
<b>OPERATION &amp; MAINTENANCE EXPENSES</b>									
DISTRIBUTION EXPENSE									
OPERATION									
OM68	ACCT 580 - OPER. SUPV. & ENGR.	ACCT582588	313,788	284,858	4,763	24,167	0	84,133	77,537
OM69	ACCT 581 - LOAD DISPATCHING	NA	0	0	0	0	0	0	0
OM70	ACCT 582 - STATION EXP	PLT_362	110,176	99,593	1,824	8,759	0	35,863	32,762
OM71	ACCT 583 - OVERHEAD LINE EXP	PLT364365TC	9,971	9,014	165	793	0	3,246	2,965
OM72	ACCT 584 - UNDERGROUND LINE EXP	PLT_366367	73,237	66,186	1,161	5,890	0	15,913	14,097
OM73	ACCT 585 - STREET LIGHTING & SIGNAL SYSTEM EXP.	LIGHTING	0	0	0	0	0	0	0
OM74	ACCT 586 - METERS EXP.	PLT_370	9,351	8,548	124	679	0	2,058	1,953
OM75	ACCT 586 - METERS EXP. - ARK RETAIL	METERSAR	236,730	216,408	3,144	17,178	0	52,103	49,432
OM76	ACCT 587 - CUSTOMER INSTALLATIONS EXP.	DISTPLT	9,035	8,175	146	715	0	2,717	2,484
OM77	ACCT 588 - MISC. DISTRIBUTION EXP.	DISTPLT	256,604	232,172	4,138	20,294	0	77,153	70,539
OM78	ACCT 589 - RENTS	DISTPLT	27,069	24,492	437	2,141	0	8,139	7,441
OM79	TOTAL DISTRIBUTION OPERATION		1,045,961	949,445	15,902	80,614	0	281,324	259,209
MAINTENANCE									
OM80	ACCT 590 - MAINT. SUPV. & ENGR.	ACCT591598	437,270	395,522	7,151	34,597	0	138,748	126,892
OM81	ACCT 591 - MAINT. OF STRUCTURES	PLT_361	0	0	0	0	0	0	0
OM82	ACCT 592 - MAINT. OF STATION EQUIP.	PLT_362	147,836	133,636	2,448	11,753	0	48,122	43,960
OM83	ACCT 592 - MAINT. OF STATION EQUIP. - VEGETATION MANAGEMENT	PLT362AR	41,628	37,630	689	3,309	0	13,550	12,379
OM84	ACCT 592 - MAINT. OF STATION EQUIP. - VEGETATION MANAGEMENT	PLT362OK	0	0	0	0	0	0	0
OM85	ACCT 592 - MAINT. OF STATION EQUIP. - STORM COST RECOVERY - A'	PLT362AR	4,651	4,204	77	370	0	1,514	1,383
OM86	ACCT 592 - MAINT. OF STATION EQUIP. - STORM COST RECOVERY - O	PLT362OK	0	0	0	0	0	0	0
OM87	ACCT 593 - MAINT. OF OVERHEAD LINES	PLT364365TC	398,859	360,547	6,604	31,708	0	129,832	118,604
OM88	ACCT 593 - MAINT. OF OVERHEAD LINES - VEGETATION MANAGEMENT	PLT364365AR	1,119,371	1,011,851	18,533	88,987	0	364,364	332,856
OM89	ACCT 593 - MAINT. OF OVERHEAD LINES - VEGETATION MANAGEMENT	PLT364365OK	0	0	0	0	0	0	0
OM90	ACCT 593 - MAINT. OF OVERHEAD LINES - STORM COST RECOVERY - A'	PLT364365AR	414,030	374,261	6,855	32,914	0	134,770	123,116
OM91	ACCT 593 - MAINT. OF OVERHEAD LINES - STORM COST RECOVERY - O	PLT364365OK	0	0	0	0	0	0	0
OM92	ACCT 594 - MAINT. OF UNDERGROUND LINES	PLT_366367	44,415	40,139	704	3,572	0	9,651	8,549
OM93	ACCT 595 - MAINT. OF LINE TRANSFORMERS	PLT_368	47,546	42,980	787	3,780	0	15,448	14,110
OM94	ACCT 596 - MAINT. OF STREET LIGHTING & SIGNAL SYSTEMS	LIGHTING	0	0	0	0	0	0	0
OM95	ACCT 597 - MAINT. OF METERS	PLT_370	133,861	122,370	1,778	9,713	0	29,462	27,952
OM96	ACCT 598 - MAINT. OF MISC. DISTRIBUTION PLANT	DISTPLT	20,842	18,857	336	1,648	0	6,267	5,729
OM97	TOTAL DISTRIBUTION MAINTENANCE		2,810,309	2,541,996	45,962	222,351	0	891,727	815,530
OM98	TOTAL DISTRIBUTION EXPENSE		3,856,270	3,491,441	61,864	302,965	0	1,173,051	1,074,738

Supporting Schedules

- (a) C-1
- (b) G-4
- (c) Schedule E-11.1 E-11.2
- (d) F-1.3

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	8 GEN. SVC. STANDARD SL-2	9 GEN. SVC. STANDARD SL-3	10 GEN. SVC. STANDARD SL-5	11 TOTAL COMMERCIAL IOU	12 GEN. SVC. IOU SL-5	13 GEN. SVC. VPP SL-5	14 TOTAL MUNICIPAL PUMPING
<b>OPERATION &amp; MAINTENANCE EXPENSES</b>									
	DISTRIBUTION EXPENSE								
	OPERATION								
OM68	ACCT 580 - OPER. SUPV & ENGR.	ACCT582588	0	475	77,062	6,596	882	3,394	915
OM69	ACCT 581 - LOAD DISPATCHING	NA	0	0	0	0	0	0	0
OM70	ACCT 582 - STATION EXP.	PLT_362	0	67	32,695	3,101	375	1,638	524
OM71	ACCT 583 - OVERHEAD LINE EXP.	PLT364365TC	0	6	2,959	281	34	148	47
OM72	ACCT 584 - UNDERGROUND LINE EXP.	PLT_366367	0	0	14,097	1,916	147	758	113
OM73	ACCT 585 - STREET LIGHTING & SIGNAL SYSTEM EXP.	LIGHTING	0	0	0	0	0	0	0
OM74	ACCT 586 - METERS EXP.	PLT_370	0	34	1,918	105	23	61	14
OM75	ACCT 586 - METERS EXP. - ARK RETAIL	METERSAR	0	865	48,567	2,671	575	1,537	366
OM76	ACCT 587 - CUSTOMER INSTALLATIONS EXP	DISTPLT	0	3	2,480	233	28	119	34
OM77	ACCT 588 - MISC. DISTRIBUTION EXP.	DISTPLT	0	93	70,446	6,615	789	3,367	957
OM78	ACCT 589 - RENTS	DISTPLT	0	10	7,431	698	84	355	101
OM79	TOTAL DISTRIBUTION OPERATION		0	1,553	257,656	22,116	2,947	11,377	3,072
	MAINTENANCE								
OM80	ACCT 590 - MAINT. SUPV. & ENGR.	ACCT591598	0	328	126,564	11,856	1,451	6,250	1,970
OM81	ACCT 591 - MAINT. OF STRUCTURES	PLT_361	0	0	0	0	0	0	0
OM82	ACCT 592 - MAINT. OF STATION EQUIP.	PLT_362	0	89	43,871	4,161	503	2,198	703
OM83	ACCT 592 - MAINT. OF STATION EQUIP. - VEGETATION MANAGEMENT	PLT362AR	0	25	12,353	1,172	142	619	198
OM84	ACCT 592 - MAINT. OF STATION EQUIP. - VEGETATION MANAGEMENT -	PLT362OK	0	0	0	0	0	0	0
OM85	ACCT 592 - MAINT. OF STATION EQUIP. - STORM COST RECOVERY - A	PLT362AR	0	3	1,380	131	16	69	22
OM86	ACCT 592 - MAINT. OF STATION EQUIP. - STORM COST RECOVERY - O	PLT362OK	0	0	0	0	0	0	0
OM87	ACCT 593 - MAINT. OF OVERHEAD LINES	PLT364365TC	0	241	118,364	11,227	1,356	5,929	1,896
OM88	ACCT 593 - MAINT. OF OVERHEAD LINES - VEGETATION MANAGEMEN	PLT364365AR	0	676	332,180	31,509	3,807	16,640	5,322
OM89	ACCT 593 - MAINT. OF OVERHEAD LINES - VEGETATION MANAGEMEN	PLT364365OK	0	0	0	0	0	0	0
OM90	ACCT 593 - MAINT. OF OVERHEAD LINES - STORM COST RECOVERY -	PLT364365AR	0	250	122,866	11,654	1,408	6,155	1,969
OM91	ACCT 593 - MAINT. OF OVERHEAD LINES - STORM COST RECOVERY -	PLT364365OK	0	0	0	0	0	0	0
OM92	ACCT 594 - MAINT. OF UNDERGROUND LINES	PLT_366367	0	0	8,549	1,101	89	460	69
OM93	ACCT 595 - MAINT. OF LINE TRANSFORMERS	PLT_368	0	0	14,110	1,338	162	707	226
OM94	ACCT 596 - MAINT. OF STREET LIGHTING & SIGNAL SYSTEMS	LIGHTING	0	0	0	0	0	0	0
OM95	ACCT 597 - MAINT. OF METERS	PLT_370	0	489	27,462	1,510	325	869	207
OM96	ACCT 598 - MAINT. OF MISC. DISTRIBUTION PLANT	DISTPLT	0	8	5,722	537	65	273	78
OM97	TOTAL DISTRIBUTION MAINTENANCE		0	2,109	813,421	76,197	9,323	40,169	12,660
OM98	TOTAL DISTRIBUTION EXPENSE		0	3,662	1,071,077	98,313	12,270	51,546	15,732

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	15 MUNICIPAL PUMPING SL-4	16 MUNICIPAL PUMPING SL-5	17 ATHLETIC FIELD SL-5	18 TOTAL POWER & LIGHT	19 TOTAL PWR & LGHT STANDARD	20 PWR & LGHT STANDARD SL-1	21 PWR & LGHT STANDARD SL-2
<b>OPERATION &amp; MAINTENANCE EXPENSES</b>									
	DISTRIBUTION EXPENSE								
	OPERATION								
OM68	ACCT 580 - OPER. SUPV & ENGR.	ACCT582588	0	915	1,405	226,367	175,994	0	2,820
OM69	ACCT 581 - LOAD DISPATCHING	NA	0	0	0	0	0	0	0
OM70	ACCT 582 - STATION EXP.	PLT_362	0	524	565	113,976	81,387	0	3,630
OM71	ACCT 583 - OVERHEAD LINE EXP.	PLT364365TC	0	47	51	9,889	7,037	0	0
OM72	ACCT 584 - UNDERGROUND LINE EXP.	PLT_366367	0	113	798	80,657	66,230	0	0
OM73	ACCT 585 - STREET LIGHTING & SIGNAL SYSTEM EXP.	LIGHTING	0	0	0	0	0	0	0
OM74	ACCT 586 - METERS EXP	PLT_370	0	14	8	2,848	2,559	0	23
OM75	ACCT 586 - METERS EXP - ARK RETAIL	METERSAR	0	366	192	72,105	64,796	0	572
OM76	ACCT 587 - CUSTOMER INSTALLATIONS EXP.	DISTPLT	0	34	52	7,795	5,900	0	72
OM77	ACCT 588 - MISC. DISTRIBUTION EXP.	DISTPLT	0	957	1,491	221,393	167,563	0	2,041
OM78	ACCT 589 - RENTS	DISTPLT	0	101	157	23,354	17,676	0	215
OM79	TOTAL DISTRIBUTION OPERATION		0	3,072	4,719	758,385	589,143	0	9,373
	MAINTENANCE								
OM80	ACCT 590 - MAINT. SUPV & ENGR	ACCT591598	0	1,970	2,185	414,940	298,592	0	1,269
OM81	ACCT 591 - MAINT. OF STRUCTURES	PLT_361	0	0	0	0	0	0	0
OM82	ACCT 592 - MAINT. OF STATION EQUIP.	PLT_362	0	703	758	152,936	109,206	0	4,871
OM83	ACCT 592 - MAINT. OF STATION EQUIP. - VEGETATION MANAGEMENT	PLT362AR	0	198	213	43,065	30,751	0	1,372
OM84	ACCT 592 - MAINT. OF STATION EQUIP. - VEGETATION MANAGEMENT	PLT362OK	0	0	0	0	0	0	0
OM85	ACCT 592 - MAINT. OF STATION EQUIP. - STORM COST RECOVERY - A	PLT362AR	0	22	24	4,811	3,436	0	153
OM86	ACCT 592 - MAINT. OF STATION EQUIP. - STORM COST RECOVERY - D	PLT362OK	0	0	0	0	0	0	0
OM87	ACCT 593 - MAINT. OF OVERHEAD LINES	PLT364365TC	0	1,896	2,045	395,580	281,495	0	0
OM88	ACCT 593 - MAINT. OF OVERHEAD LINES - VEGETATION MANAGEMENT	PLT364365AR	0	5,322	5,739	1,110,171	789,998	0	0
OM89	ACCT 593 - MAINT. OF OVERHEAD LINES - VEGETATION MANAGEMENT	PLT364365OK	0	0	0	0	0	0	0
OM90	ACCT 593 - MAINT. OF OVERHEAD LINES - STORM COST RECOVERY - A	PLT364365AR	0	1,969	2,123	410,627	292,202	0	0
OM91	ACCT 593 - MAINT. OF OVERHEAD LINES - STORM COST RECOVERY - A	PLT364365OK	0	0	0	0	0	0	0
OM92	ACCT 594 - MAINT. OF UNDERGROUND LINES	PLT_366367	0	69	484	48,915	40,166	0	0
OM93	ACCT 595 - MAINT. OF LINE TRANSFORMERS	PLT_368	0	226	244	26,997	22,941	0	0
OM94	ACCT 596 - MAINT. OF STREET LIGHTING & SIGNAL SYSTEMS	LIGHTING	0	0	0	0	0	0	0
OM95	ACCT 597 - MAINT. OF METERS	PLT_370	0	207	109	40,772	36,640	0	323
OM96	ACCT 598 - MAINT. OF MISC. DISTRIBUTION PLANT	DISTPLT	0	78	121	17,982	13,610	0	166
OM97	TOTAL DISTRIBUTION MAINTENANCE		0	12,660	14,045	2,666,795	1,919,035	0	8,153
OM98	TOTAL DISTRIBUTION EXPENSE		0	15,732	18,765	3,425,181	2,508,178	0	17,527

Supporting Schedules

- (a) C-1
- (b) G-4
- (c) Schedule E-11.1 E-11.2
- (d) F-1.3

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	22	23	24	25	26	27	28
			PWR & LGHT STANDARD S/L-3	TOTAL PWR & LGHT STND-DISTR	PWR & LGHT STANDARD S/L-4	PWR & LGHT STANDARD S/L-5	TOTAL PWR & LGHT IOU	PWR & LGHT IOU S/L-1	PWR & LGHT IOU S/L-2
<b>OPERATION &amp; MAINTENANCE EXPENSES</b>									
DISTRIBUTION EXPENSE									
OPERATION									
OM68	ACCT 580 - OPER. SUPV. & ENGR.	ACCT5802588	27,239	145,935	776	145,159	50,373	265	791
OM69	ACCT 581 - LOAD DISPATCHING	NA	0	0	0	0	0	0	0
OM70	ACCT 582 - STATION EXP.	PLT_362	24,598	53,159	591	52,568	32,590	0	1,076
OM71	ACCT 583 - OVERHEAD LINE EXP.	PLT364365TC	2,226	4,811	54	4,758	2,852	0	0
OM72	ACCT 584 - UNDERGROUND LINE EXP.	PLT_366367	0	66,230	0	66,230	14,427	0	0
OM73	ACCT 585 - STREET LIGHTING & SIGNAL SYSTEM EXP.	LIGHTING	0	0	0	0	0	0	0
OM74	ACCT 586 - METERS EXP.	PLT_370	90	2,446	6	2,441	289	23	3
OM75	ACCT 586 - METERS EXP. - ARK RETAIL	METERSAR	2,288	61,936	143	61,793	7,309	572	71
OM76	ACCT 587 - CUSTOMER INSTALLATIONS EXP.	DISTPLT	1,089	4,739	32	4,707	1,895	0	21
OM77	ACCT 588 - MISC DISTRIBUTION EXP.	DISTPLY	30,917	134,605	918	133,687	53,830	0	605
OM78	ACCT 589 - RENTS	DISTPLT	3,261	14,199	97	14,102	5,678	0	64
OM79	TOTAL DISTRIBUTION OPERATION		91,709	488,061	2,616	485,444	169,243	859	2,632
MAINTENANCE									
OM80	ACCT 590 - MAINT. SUPV. & ENGR.	ACCT591598	88,179	209,145	2,178	206,967	116,348	60	366
OM81	ACCT 591 - MAINT. OF STRUCTURES	PLT_361	0	0	0	0	0	0	0
OM82	ACCT 592 - MAINT. OF STATION EQUIP.	PLT_362	33,006	71,329	793	70,536	43,730	0	1,444
OM83	ACCT 592 - MAINT. OF STATION EQUIP. - VEGETATION MANAGEMENT	PLT362AR	9,294	20,085	223	19,862	12,314	0	407
OM84	ACCT 592 - MAINT. OF STATION EQUIP. - VEGETATION MANAGEMENT	PLT362OK	0	0	0	0	0	0	0
OM85	ACCT 592 - MAINT. OF STATION EQUIP. - STORM COST RECOVERY - A	PLT362AR	1,038	2,244	25	2,219	1,376	0	45
OM86	ACCT 592 - MAINT. OF STATION EQUIP. - STORM COST RECOVERY - O	PLT362OK	0	0	0	0	0	0	0
OM87	ACCT 593 - MAINT. OF OVERHEAD LINES	PLT364365TC	89,049	192,446	2,140	190,305	114,085	0	0
OM88	ACCT 593 - MAINT. OF OVERHEAD LINES - VEGETATION MANAGEMENT	PLT364365AR	249,912	540,086	6,006	534,080	320,173	0	0
OM89	ACCT 593 - MAINT. OF OVERHEAD LINES - VEGETATION MANAGEMENT	PLT364365OK	0	0	0	0	0	0	0
OM90	ACCT 593 - MAINT. OF OVERHEAD LINES - STORM COST RECOVERY - A	PLT364365AR	92,437	199,765	2,221	197,544	118,425	0	0
OM91	ACCT 593 - MAINT. OF OVERHEAD LINES - STORM COST RECOVERY - O	PLT364365OK	0	0	0	0	0	0	0
OM92	ACCT 594 - MAINT. OF UNDERGROUND LINES	PLT_366367	0	40,166	0	40,166	8,749	0	0
OM93	ACCT 595 - MAINT. OF LINE TRANSFORMERS	PLT_368	0	22,941	255	22,686	4,056	0	0
OM94	ACCT 596 - MAINT. OF STREET LIGHTING & SIGNAL SYSTEMS	LIGHTING	0	0	0	0	0	0	0
OM95	ACCT 597 - MAINT. OF METERS	PLT_370	1,294	35,022	81	34,941	4,133	323	40
OM96	ACCT 598 - MAINT. OF MISC. DISTRIBUTION PLANT	DISTPLT	2,511	10,933	75	10,858	4,372	0	49
OM97	TOTAL DISTRIBUTION MAINTENANCE		566,720	1,344,162	13,998	1,330,164	747,760	383	2,352
OM98	TOTAL DISTRIBUTION EXPENSE		658,428	1,832,223	16,614	1,815,609	917,003	1,242	4,984



TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	29 PWR & LGHT TOU SL-3	30 TOTAL PWR & LGHT TOU-DISTR	31 PWR & LGHT TOU SL-4	32 PWR & LGHT TOU SL-5	33 TOTAL LIGHTING	34 MUNICIPAL LIGHTING SL-5	35 OUTDOOR SEC. LGHT SL-5
<b>OPERATION &amp; MAINTENANCE EXPENSES</b>									
	DISTRIBUTION EXPENSE								
	OPERATION								
OM68	ACCT 580 - OPER. SUPV. & ENGR.	ACCT582588	24,444	24,873	0	24,873	5,735	1,857	3,877
OM69	ACCT 581 - LOAD DISPATCHING	NA	0	0	0	0	0	0	0
OM70	ACCT 582 - STATION EXP.	PLT_362	22,114	9,400	0	9,400	3,736	1,176	2,561
OM71	ACCT 583 - OVERHEAD LINE EXP.	PLT364385TC	2,001	851	0	851	338	106	232
OM72	ACCT 584 - UNDERGROUND LINE EXP.	PLT_366367	0	14,427	0	14,427	0	0	0
OM73	ACCT 585 - STREET LIGHTING & SIGNAL SYSTEM EXP	LIGHTING	0	0	0	0	2,846	1,015	1,832
OM74	ACCT 586 - METERS EXP.	PLT_370	79	184	0	184	0	0	0
OM75	ACCT 586 - METERS EXP - ARK RETAIL	METERSAR	2,002	4,663	0	4,663	0	0	0
OM76	ACCT 587 - CUSTOMER INSTALLATIONS EXP.	DISTPLT	977	897	0	897	203	64	139
OM77	ACCT 588 - MISC. DISTRIBUTION EXP.	DISTPLT	27,754	25,471	0	25,471	5,763	1,813	3,950
OM78	ACCT 589 - RENTS	DISTPLT	<u>2,928</u>	<u>2,687</u>	0	<u>2,687</u>	<u>608</u>	<u>191</u>	<u>417</u>
OM79	TOTAL DISTRIBUTION OPERATION		82,300	83,452	0	83,452	19,229	6,222	13,007
	MAINTENANCE								
OM80	ACCT 590 - MAINT. SUPV. & ENGR.	ACCT591598	79,267	36,655	0	36,655	13,568	4,265	9,303
OM81	ACCT 591 - MAINT. OF STRUCTURES	PLT_361	0	0	0	0	0	0	0
OM82	ACCT 592 - MAINT. OF STATION EQUIP.	PLT_362	29,673	12,613	0	12,613	5,013	1,577	3,436
OM83	ACCT 592 - MAINT. OF STATION EQUIP. - VEGETATION MANAGEMENT	PLT362AR	8,355	3,552	0	3,552	1,412	444	967
OM84	ACCT 592 - MAINT. OF STATION EQUIP. - VEGETATION MANAGEMENT	PLT362OK	0	0	0	0	0	0	0
OM85	ACCT 592 - MAINT. OF STATION EQUIP. - STORM COST RECOVERY - A	PLT362AR	934	397	0	397	158	50	108
OM86	ACCT 592 - MAINT. OF STATION EQUIP. - STORM COST RECOVERY - O	PLT362OK	0	0	0	0	0	0	0
OM87	ACCT 593 - MAINT. OF OVERHEAD LINES	PLT364385TC	80,056	34,029	0	34,029	13,525	4,256	9,270
OM88	ACCT 593 - MAINT. OF OVERHEAD LINES - VEGETATION MANAGEMENT	PLT364385AR	224,673	95,500	0	95,500	37,958	11,943	26,015
OM89	ACCT 593 - MAINT. OF OVERHEAD LINES - VEGETATION MANAGEMENT	PLT364385OK	0	0	0	0	0	0	0
OM90	ACCT 593 - MAINT. OF OVERHEAD LINES - STORM COST RECOVERY - A	PLT364385AR	83,101	35,323	0	35,323	14,040	4,418	9,622
OM91	ACCT 593 - MAINT. OF OVERHEAD LINES - STORM COST RECOVERY - O	PLT364385OK	0	0	0	0	0	0	0
OM92	ACCT 594 - MAINT. OF UNDERGROUND LINES	PLT_366367	0	8,749	0	8,749	0	0	0
OM93	ACCT 595 - MAINT. OF LINE TRANSFORMERS	PLT_368	0	4,058	0	4,056	1,612	507	1,105
OM94	ACCT 596 - MAINT. OF STREET LIGHTING & SIGNAL SYSTEMS	LIGHTING	0	0	0	0	(553)	(197)	(356)
OM95	ACCT 597 - MAINT. OF METERS	PLT_370	1,132	2,636	0	2,636	0	0	0
OM96	ACCT 598 - MAINT. OF MISC. DISTRIBUTION PLANT	DISTPLT	<u>2,254</u>	<u>2,069</u>	0	<u>2,069</u>	<u>468</u>	<u>147</u>	<u>321</u>
OM97	TOTAL DISTRIBUTION MAINTENANCE		509,446	235,579	0	235,579	87,202	27,410	59,791
OM98	TOTAL DISTRIBUTION EXPENSE		591,746	319,030	0	319,030	106,431	33,633	72,798

Supporting Schedules

- (a) C-1
- (b) G-4
- (c) Schedule E-11.1 E-11.2
- (d) F-1.3

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1 TOTAL RESIDENTIAL SERVICE	2 RESIDENTIAL STANDARD S/L-5	3 RESIDENTIAL TOU S/L-5	4 RESIDENTIAL VPP S/L-5	5 NOT USED	6 TOTAL GENERAL SERVICE	7 TOTAL GEN. SVC STANDARD
<b>OPERATION &amp; MAINTENANCE EXPENSES</b>									
<b>CUSTOMER ACCOUNTS EXPENSES</b>									
OM99	ACCT 901 - SUPERVISION	ACCT902905	32,998	30,068	471	2,459	0	5,871	5,588
OM100	ACCT 902 - METER READING EXP.	PLT_370	33,465	30,593	444	2,428	0	7,366	6,988
OM101	ACCT 903 - CUSTOMER RECORDS & COLLECTION EXP.	CUSTCA	1,115,819	1,016,661	15,947	83,210	0	197,231	187,751
OM102	ACCT 904 - UNCOLLECTABLE ACCTS. (BAD DEBT)	BADDEBT	295,962	270,751	4,875	20,336	0	32,660	30,588
OM103	ACCT 905 - MISC. CUSTOMER ACCTS. EXP.	CUSTCA	<u>96,879</u>	<u>88,270</u>	<u>1,385</u>	<u>7,225</u>	<u>0</u>	<u>17,124</u>	<u>16,301</u>
OM104	TOTAL CUSTOMER ACCOUNTS EXPENSES		1,575,123	1,438,343	23,122	115,658	0	280,251	247,216
<b>CUSTOMER SERVICE &amp; INFORMATIONAL EXPENSES</b>									
OM105	ACCT 907 - SUPERVISION	CUSTCSI	41,051	37,403	587	3,061	0	7,256	6,907
OM106	ACCT 908 - CUSTOMER ASSISTANCE EXP.	CUSTCSI	306,469	279,235	4,380	22,854	0	54,171	51,567
OM107	ACCT 908 - CUSTOMER ASSISTANCE EXP - EECR	CUSTCSIAR	0	0	0	0	0	0	0
OM108	ACCT 909 - INFORMATIONAL & INSTRUCTIONAL EXP.	CUSTCSI	183,221	166,939	2,619	13,663	0	32,386	30,829
OM109	ACCT 909 - INFORMATIONAL & INSTRUCTIONAL EXP. - TARIFF ADVERT	CUSTCSIAR	82,987	75,612	1,188	6,189	0	14,669	13,964
OM110	ACCT 910 - MISC CUSTOMER SVC. & INFORMATIONAL EXP.	CUSTCSI	<u>20,889</u>	<u>19,033</u>	<u>299</u>	<u>1,558</u>	<u>0</u>	<u>3,692</u>	<u>3,515</u>
OM111	TOTAL CUSTOMER SERVICE & INFORMATIONAL EXPENSES		634,617	578,222	8,070	47,326	0	112,174	106,782
<b>SALES EXPENSES</b>									
OM112	ACCT 911 - SUPERVISION	ACCT912916	5,686	5,190	81	415	0	1,224	1,165
OM113	ACCT 912 - DEMONSTRATION & SELLING EXP.	CUSTSLSX	147,665	134,543	2,110	11,012	0	26,101	24,847
OM114	ACCT 912 - DEMONSTRATION & SELLING EXP. - MAJOR ACCT REPS	ACCTREPS	0	0	0	0	0	4,518	4,342
OM115	ACCT 912 - DEMONSTRATION & SELLING EXP. - ECONOMIC DEVELOPI	REVASSETS	16,626	15,428	238	960	0	5,052	4,760
OM116	ACCT 913 - ADVERTISING EXP.	CUSTSLSX	(2,589)	(2,359)	(37)	(193)	0	(458)	(436)
OM117	ACCT 916 - MISC. SALES EXP.	CUSTSLSX	<u>10,744</u>	<u>9,789</u>	<u>154</u>	<u>801</u>	<u>0</u>	<u>1,899</u>	<u>1,808</u>
OM118	TOTAL SALES EXPENSES		178,132	162,591	2,546	12,995	0	38,336	36,485

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	8 GEN. SVC. STANDARD SL-2	9 GEN. SVC. STANDARD SL-3	10 GEN. SVC. STANDARD SL-5	11 TOTAL COMMERCIAL TOU	12 GEN. SVC. TOU SL-5	13 GEN. SVC. VPP SL-5	14 TOTAL MUNICIPAL PUMPING
<b>OPERATION &amp; MAINTENANCE EXPENSES</b>									
	CUSTOMER ACCOUNTS EXPENSES								
OM99	ACCT 901 - SUPERVISION	ACCT902905	0	10	5,579	283	66	161	38
OM100	ACCT 902 - METER READING EXP.	PLT_370	0	122	6,866	378	81	217	52
OM101	ACCT 903 - CUSTOMER RECORDS & COLLECTION EXP.	CUSTCA	0	221	187,530	9,480	2,229	5,383	1,285
OM102	ACCT 904 - UNCOLLECTABLE ACCTS (BAD DEBT)	BADDEBT	0	88	30,500	2,072	445	1,241	216
OM103	ACCT 905 - MISC. CUSTOMER ACCTS EXP.	CUSTCA	0	19	16,282	823	194	467	112
OM104	TOTAL CUSTOMER ACCOUNTS EXPENSES		0	460	246,756	13,035	3,016	7,469	1,703
	CUSTOMER SERVICE & INFORMATIONAL EXPENSES								
OM105	ACCT 907 - SUPERVISION	CUSTCSI	0	8	6,899	349	82	198	47
OM106	ACCT 908 - CUSTOMER ASSISTANCE EXP.	CUSTCSI	0	61	51,507	2,604	612	1,478	353
OM107	ACCT 908 - CUSTOMER ASSISTANCE EXP. - EECR	CUSTCSIAR	0	0	0	0	0	0	0
OM108	ACCT 909 - INFORMATIONAL & INSTRUCTIONAL EXP.	CUSTCSI	0	36	30,793	1,557	366	884	211
OM109	ACCT 909 - INFORMATIONAL & INSTRUCTIONAL EXP. - TARIFF ADVER	CUSTCSIAR	0	16	13,947	705	166	400	96
OM110	ACCT 910 - MISC. CUSTOMER SVC. & INFORMATIONAL EXP.	CUSTCSI	0	4	3,511	177	42	101	24
OM111	TOTAL CUSTOMER SERVICE & INFORMATIONAL EXPENSES		0	126	106,857	5,392	1,268	3,081	731
	SALES EXPENSES								
OM112	ACCT 911 - SUPERVISION	ACCT912916	0	1	1,163	59	14	34	7
OM113	ACCT 912 - DEMONSTRATION & SELLING EXP.	CUSTSLSX	0	29	24,817	1,255	295	712	170
OM114	ACCT 912 - DEMONSTRATION & SELLING EXP. - MAJOR ACCT REPS	ACCTREPS	0	5	4,337	176	52	125	0
OM115	ACCT 912 - DEMONSTRATION & SELLING EXP. - ECONOMIC DEVELOPI	REVASSETS	0	9	4,751	292	64	168	31
OM116	ACCT 913 - ADVERTISING EXP.	CUSTSLSX	0	(1)	(435)	(22)	(5)	(12)	(3)
OM117	ACCT 916 - MISC. SALES EXP.	CUSTSLSX	0	2	1,806	91	21	52	12
OM118	TOTAL SALES EXPENSES		0	46	36,438	1,851	441	1,078	217

Supporting Schedules

- (a) C-1
- (b) G-4
- (c) Schedule E-11 1 E-11 2
- (d) F-1 3

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	15 MUNICIPAL PUMPING S/L-4	16 MUNICIPAL PUMPING S/L-5	17 ATHLETIC FIELD S/L-5	18 TOTAL POWER & LIGHT	19 TOTAL PWR & LGHT STANDARD	20 PWR & LGHT STANDARD S/L-1	21 PWR & LGHT STANDARD S/L-2
<b>OPERATION &amp; MAINTENANCE EXPENSES</b>									
	CUSTOMER ACCOUNTS EXPENSES								
OM99	ACCT 901 - SUPERVISION	ACCT902905	0	38	17	865	789	0	4
OM100	ACCT 902 - METER READING EXP	PLT_370	0	52	27	10,193	9,160	0	81
OM101	ACCT 903 - CUSTOMER RECORDS & COLLECTION EXP.	CUSTCA	0	1,285	582	20,607	19,000	0	60
OM102	ACCT 904 - UNCOLLECTABLE ACCTS (BAD DEBT)	BADDEBT	0	216	170	12,444	6,431	0	330
OM103	ACCT 905 - MISC. CUSTOMER ACCTS. EXP.	CUSTCA	0	112	51	1,794	1,650	0	5
OM104	TOTAL CUSTOMER ACCOUNTS EXPENSES		0	1,703	848	45,963	37,030	0	480
	CUSTOMER SERVICE & INFORMATIONAL EXPENSES								
OM105	ACCT 907 - SUPERVISION	CUSTCSI	0	47	21	760	699	0	2
OM106	ACCT 908 - CUSTOMER ASSISTANCE EXP.	CUSTCSI	0	353	160	5,676	5,219	0	17
OM107	ACCT 908 - CUSTOMER ASSISTANCE EXP. - EECR	CUSTCSIAR	0	0	0	0	0	0	0
OM108	ACCT 909 - INFORMATIONAL & INSTRUCTIONAL EXP.	CUSTCSI	0	211	96	3,394	3,120	0	10
OM109	ACCT 909 - INFORMATIONAL & INSTRUCTIONAL EXP. - TARIFF ADVERT	CUSTCSIAR	0	96	43	1,537	1,413	0	4
OM110	ACCT 910 - MISC CUSTOMER SVC. & INFORMATIONAL EXP	CUSTCSI	0	24	11	387	356	0	1
OM111	TOTAL CUSTOMER SERVICE & INFORMATIONAL EXPENSES		0	731	331	11,754	10,806	0	34
	SALES EXPENSES								
OM112	ACCT 911 - SUPERVISION	ACCT912916	0	7	4	3,688	3,136	0	28
OM113	ACCT 912 - DEMONSTRATION & SELLING EXP.	CUSTSLSX	0	170	77	2,735	2,514	0	8
OM114	ACCT 912 - DEMONSTRATION & SELLING EXP. - MAJOR ACCT REPS	ACSTREPS	0	0	0	85,846	78,922	0	250
OM115	ACCT 912 - DEMONSTRATION & SELLING EXP. - ECONOMIC DEVELOPM	REVASSETS	0	31	29	23,132	13,549	0	578
OM116	ACCT 913 - ADVERTISING EXP	CUSTSLSX	0	(3)	(1)	(48)	(44)	0	(0)
OM117	ACCT 916 - MISC. SALES EXP.	CUSTSLSX	0	12	6	199	183	0	1
OM118	TOTAL SALES EXPENSES		0	217	114	115,553	98,261	0	865

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	22	23	24	25	26	27	28
			PWR & LGHT STANDARD S/L-3	TOTAL PWR & LGHT STND-DISTR	PWR & LGHT STANDARD S/L-4	PWR & LGHT STANDARD S/L-5	TOTAL PWR & LGHT TOU	PWR & LGHT TOU S/L-1	PWR & LGHT TOU S/L-2
<b>OPERATION &amp; MAINTENANCE EXPENSES</b>									
CUSTOMER ACCOUNTS EXPENSES									
OM99	ACCT 901 - SUPERVISION	ACCT902905	28	758	2	756	75	3	1
OM100	ACCT 902 - METER READING EXP.	PLT_370	323	8,756	20	8,735	1,033	81	10
OM101	ACCT 903 - CUSTOMER RECORDS & COLLECTION EXP.	CUSTCA	663	18,277	40	18,237	1,667	40	20
OM102	ACCT 904 - UNCOLLECTABLE ACCTS. (BAD DEBT)	BADDEBT	1,801	4,300	25	4,275	6,013	2,547	391
OM103	ACCT 905 - MISC CUSTOMER ACCTS EXP	CUSTCA	58	1,587	3	1,583	145	3	2
OM104	TOTAL CUSTOMER ACCOUNTS EXPENSES		2,872	33,677	91	33,587	8,933	2,675	424
CUSTOMER SERVICE & INFORMATIONAL EXPENSES									
OM105	ACCT 907 - SUPERVISION	CUSTCSI	24	672	1	671	61	1	1
OM106	ACCT 908 - CUSTOMER ASSISTANCE EXP	CUSTCSI	182	5,020	11	5,009	458	11	6
OM107	ACCT 908 - CUSTOMER ASSISTANCE EXP. - EECR	CUSTCSIAR	0	0	0	0	0	0	0
OM108	ACCT 909 - INFORMATIONAL & INSTRUCTIONAL EXP.	CUSTCSI	109	3,001	7	2,995	274	7	3
OM109	ACCT 909 - INFORMATIONAL & INSTRUCTIONAL EXP. - TARIFF ADVER	CUSTCSIAR	49	1,359	3	1,356	124	3	1
OM110	ACCT 910 - MISC CUSTOMER SVC. & INFORMATIONAL EXP.	CUSTCSI	12	342	1	341	31	1	0
OM111	TOTAL CUSTOMER SERVICE & INFORMATIONAL EXPENSES		377	10,395	23	10,372	948	23	11
SALES EXPENSES									
OM112	ACCT 911 - SUPERVISION	ACCT912916	221	2,888	8	2,879	552	128	23
OM113	ACCT 912 - DEMONSTRATION & SELLING EXP.	CUSTSLSX	88	2,419	5	2,413	221	5	3
OM114	ACCT 912 - DEMONSTRATION & SELLING EXP. - MAJOR ACCT REPS	ACCTREPS	2,753	75,918	167	75,751	6,925	167	83
OM115	ACCT 912 - DEMONSTRATION & SELLING EXP. - ECONOMIC DEVELOPI	REVASSETS	3,863	9,108	79	9,029	9,583	3,704	624
OM116	ACCT 913 - ADVERTISING EXP.	CUSTSLSX	(2)	(42)	(0)	(42)	(4)	(0)	(0)
OM117	ACCT 916 - MISC SALES EXP	CUSTSLSX	6	176	0	176	16	0	0
OM118	TOTAL SALES EXPENSES		6,930	90,467	260	90,207	17,292	4,005	734

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	29 PWR & LGHT TOU S/L-3	30 TOTAL PWR & LGHT TOU-DISTR	31 PWR & LGHT TOU S/L-4	32 PWR & LGHT TOU S/L-5	33 TOTAL LIGHTING	34 MUNICIPAL LIGHTING S/L-5	35 OUTDOOR SEC. LGHT S/L-5
<b>OPERATION &amp; MAINTENANCE EXPENSES</b>									
<b>CUSTOMER ACCOUNTS EXPENSES</b>									
OM99	ACCT 901 - SUPERVISION	ACCT902905	22	49	0	49	15	15	0
OM100	ACCT 902 - METER READING EXP.	PLT_370	283	659	0	659	0	0	0
OM101	ACCT 903 - CUSTOMER RECORDS & COLLECTION EXP.	CUSTCA	502	1,105	0	1,105	522	522	0
OM102	ACCT 904 - UNCOLLECTABLE ACCTS. (BAD DEBT)	BADDEBT	2,173	902	0	902	0	0	0
OM103	ACCT 905 - MISC. CUSTOMER ACCTS. EXP.	CUSTCA	44	96	0	96	45	45	0
OM104	TOTAL CUSTOMER ACCOUNTS EXPENSES		3,024	2,811	0	2,811	583	583	0
<b>CUSTOMER SERVICE &amp; INFORMATIONAL EXPENSES</b>									
OM105	ACCT 907 - SUPERVISION	CUSTCSI	18	41	0	41	19	19	0
OM106	ACCT 908 - CUSTOMER ASSISTANCE EXP.	CUSTCSI	138	303	0	303	143	143	0
OM107	ACCT 908 - CUSTOMER ASSISTANCE EXP. - EECR	CUSTCSIAR	0	0	0	0	0	0	0
OM108	ACCT 909 - INFORMATIONAL & INSTRUCTIONAL EXP.	CUSTCSI	82	181	0	181	86	86	0
OM109	ACCT 909 - INFORMATIONAL & INSTRUCTIONAL EXP. - TARIFF ADVERT	CUSTCSIAR	37	82	0	82	39	39	0
OM110	ACCT 910 - MISC. CUSTOMER SVC. & INFORMATIONAL EXP.	CUSTCSI	9	21	0	21	10	10	0
OM111	TOTAL CUSTOMER SERVICE & INFORMATIONAL EXPENSES		288	628	0	628	297	297	0
<b>SALES EXPENSES</b>									
OM112	ACCT 911 - SUPERVISION	ACCT912916	188	213	0	213	54	21	33
OM113	ACCT 912 - DEMONSTRATION & SELLING EXP.	CUSTSLSX	66	146	0	146	69	69	0
OM114	ACCT 912 - DEMONSTRATION & SELLING EXP. - MAJOR ACCT REPS	ACCTREPS	2,086	4,589	0	4,589	0	0	0
OM115	ACCT 912 - DEMONSTRATION & SELLING EXP. - ECONOMIC DEVELOPI	REVASSETS	3,551	1,703	0	1,703	1,561	555	1,006
OM116	ACCT 913 - ADVERTISING EXP.	CUSTSLSX	(1)	(3)	0	(3)	(1)	(1)	0
OM117	ACCT 916 - MISC. SALES EXP.	CUSTSLSX	5	11	0	11	5	5	0
OM118	TOTAL SALES EXPENSES		5,895	6,658	0	6,658	1,688	649	1,039

<u>TAB / LN REF.</u>	<u>ACCT(S) / DESCRIPTION</u>	<u>ALLOCATION FACTOR LABEL (b)</u>	<u>1 TOTAL RESIDENTIAL SERVICE</u>	<u>2 RESIDENTIAL STANDARD S/L-5</u>	<u>3 RESIDENTIAL TOU S/L-5</u>	<u>4 RESIDENTIAL VPP S/L-5</u>	<u>5 NOT USED</u>	<u>6 TOTAL GENERAL SERVICE</u>	<u>7 TOTAL GEN SVC. STANDARD</u>
<b>OPERATION &amp; MAINTENANCE EXPENSES</b>									
ADMINISTRATIVE & GENERAL EXPENSES									
OPERATION									
OM119	ACCT 920 - ADMINISTRATIVE AND GENERAL SALARIES	SUP_OM	1,862,178	1,688,669	29,292	144,217	0	503,409	468,584
OM120	ACCT 921 - OFFICE SUPPLIES AND EXPENSES	SUP_OM	369,906	335,440	5,819	28,647	0	99,998	93,080
OM121	ACCT 922 - ADMINISTRATIVE EXPENSES TRANSFERRED - CREDIT	SUP_OM	0	0	0	0	0	0	0
OM122	ACCT 923 - OUTSIDE SERVICES EMPLOYED	SUP_OM	463,705	420,499	7,294	35,912	0	125,355	116,683
OM123	ACCT 924 - PROPERTY INSURANCE-PRODUCTION PLANT	PRODDMD	44,463	40,271	727	3,465	0	13,007	12,216
OM124	ACCT 924 - PROPERTY INSURANCE-PRODUCTION PLANT - WIND F	PRODDMD	4,104	3,717	67	320	0	1,201	1,127
OM125	ACCT 924 - PROPERTY INSURANCE-TRANSMISSION PLANT	TRANSDMD	4,707	4,266	75	366	0	1,336	1,250
OM126	ACCT 924 - PROPERTY INSURANCE-DISTRIBUTION PLANT	DISTPLT	7,836	7,090	126	620	0	2,356	2,154
OM127	ACCT 924 - PROPERTY INSURANCE-GENERAL PLANT	SUP_OM	1,743	1,580	27	135	0	471	438
OM128	TOTAL ACCT 924 - PROPERTY INSURANCE		62,852	56,924	1,022	4,906	0	18,371	17,186
OM129	ACCT 925 - INJURIES AND DAMAGES	SUP_OM	321,522	291,564	5,057	24,900	0	86,918	80,905
OM130	ACCT 926 - EMPLOYEES' PENSIONS & BENEFITS	SUP_OM	1,550,323	1,405,872	24,386	120,065	0	419,104	390,112
OM131	ACCT 926 - EMPLOYEES' PENSIONS & BENEFITS - OKLA PENSION SET	OKLA_OM	0	0	0	0	0	0	0
OM132	ACCT 926 - EMPLOYEES' PENSIONS & BENEFITS - ARK PENSION SET	ARK_OM	177,926	161,347	2,799	13,779	0	48,099	44,772
OM133	ACCT 926 - EMPLOYEES' PENSIONS & BENEFITS - SPP BASE PLAN UP	TRANSDMDSPI	206,490	187,139	3,273	16,078	0	58,620	54,838
OM134	ACCT 927 - FRANCHISE REQUIREMENTS	SUP_OM	498,430	451,989	7,840	38,601	0	134,742	125,421
OM135	ACCT 928 - REGULATORY COMMISSION EXPENSE - OKLA JURIS	CUSTCOUNTO	0	0	0	0	0	0	0
OM136	ACCT 928 - REGULATORY COMMISSION EXPENSE - ARK JURIS	ARKREV	502,233	466,038	7,180	29,014	0	152,583	143,780
OM137	ACCT 928 - REGULATORY COMMISSION EXPENSE - FERC JURIS	REVFERC	0	0	0	0	0	0	0
OM138	ACCT 928 - REGULATORY COMMISSION EXPENSE - OMPA JURIS	REVFERC	0	0	0	0	0	0	0
OM139	ACCT 928 - REGULATORY COMMISSION EXPENSE - GENERAL	CUSTCOUNTC	0	0	0	0	0	0	0
OM140	TOTAL ACCT 928 - REGULATORY COMMISSION EXPENSE		502,233	466,038	7,180	29,014	0	152,583	143,780
OM141	ACCT 929 - DUPLICATE CHARGES - CREDIT	SUP_OM	(498,430)	(451,989)	(7,840)	(38,601)	0	(134,742)	(125,421)
OM142	ACCT 93010 - GENERAL ADVERTISING EXPENSES	SUP_OM	423	384	7	33	0	114	106
OM143	ACCT 93020 - MISCELLANEOUS GENERAL EXPENSES	SUP_OM	168,734	153,012	2,654	13,068	0	45,614	42,459
OM144	ACCT 93020 - MISCELLANEOUS GENERAL EXPENSES - SPP	TRANSDMDSPI	190	172	3	15	0	54	50
OM145	ACCT 93020 - MISCELLANEOUS GENERAL EXPENSES - ARK DIRECT	ARK_OM	0	0	0	0	0	0	0
OM146	ACCT 931 - RENTS	SUP_OM	69,145	62,703	1,088	5,355	0	18,692	17,399
OM147	TOTAL ADMINISTRATIVE & GENERAL OPERATION EXPENSE		5,755,627	5,229,765	89,874	435,988	0	1,576,932	1,469,956
MAINTENANCE									
OM148	ACCT 935 - MAINTENANCE OF GENERAL PLANT	SUP_OM	105,086	95,294	1,653	8,138	0	28,408	26,443
OM149	TOTAL ADMINISTRATIVE & GENERAL EXPENSE		5,860,713	5,325,059	91,527	444,126	0	1,605,340	1,496,399
OM150	TOTAL OPERATION & MAINTENANCE EXPENSE		16,856,275	15,286,224	265,458	1,294,593	0	4,575,175	4,260,924
OM151	TOTAL OPERATION & MAINTENANCE EXPENSE LESS FUEL & PURCHASED POWER		16,856,275	15,286,224	265,458	1,294,593	0	4,575,175	4,260,924
OM152	INTEREST EXPENSE ON CUSTOMER DEPOSITS	NA	0	0	0	0	0	0	0

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	8 GEN. SVC. STANDARD S/L-2	9 GEN. SVC. STANDARD S/L-3	10 GEN. SVC. STANDARD S/L-5	11 TOTAL COMMERCIAL TOU	12 GEN. SVC. TOU S/L-5	13 GEN. SVC. VPP S/L-5	14 TOTAL MUNICIPAL PUMPING
<b>OPERATION &amp; MAINTENANCE EXPENSES</b>									
ADMINISTRATIVE & GENERAL EXPENSES									
OPERATION									
OM119	ACCT 920 - ADMINISTRATIVE AND GENERAL SALARIES	SUP_OM	0	1,027	467,558	34,825	5,393	21,242	4,022
OM120	ACCT 921 - OFFICE SUPPLIES AND EXPENSES	SUP_OM	0	204	92,876	6,918	1,071	4,220	799
OM121	ACCT 922 - ADMINISTRATIVE EXPENSES TRANSFERRED - CREDIT	SUP_OM	0	0	0	0	0	0	0
OM122	ACCT 923 - OUTSIDE SERVICES EMPLOYED	SUP_OM	0	256	116,428	8,672	1,343	5,290	1,001
OM123	ACCT 924 - PROPERTY INSURANCE-PRODUCTION PLANT	PRODDMD	0	15	12,201	791	132	593	35
OM124	ACCT 924 - PROPERTY INSURANCE-PRODUCTION PLANT - WIND F	PRODDMD	0	1	1,126	73	12	55	3
OM125	ACCT 924 - PROPERTY INSURANCE-TRANSMISSION PLANT	TRANSDMD	0	2	1,248	96	15	62	5
OM126	ACCT 924 - PROPERTY INSURANCE-DISTRIBUTION PLANT	DISTPLT	0	3	2,151	202	24	103	29
OM127	ACCT 924 - PROPERTY INSURANCE-GENERAL PLANT	SUP_OM	0	1	438	33	5	20	4
OM128	TOTAL ACCT 924 - PROPERTY INSURANCE		0	22	17,164	1,195	189	833	76
OM129	ACCT 925 - INJURIES AND DAMAGES	SUP_OM	0	177	80,728	6,013	931	3,668	694
OM130	ACCT 926 - EMPLOYEES' PENSIONS & BENEFITS	SUP_OM	0	855	389,257	28,993	4,490	17,685	3,348
OM131	ACCT 926 - EMPLOYEES' PENSIONS & BENEFITS - OKLA PENSION SET	OKLA_OM	0	0	0	0	0	0	0
OM132	ACCT 926 - EMPLOYEES' PENSIONS & BENEFITS - ARK PENSION SETT	ARK_OM	0	98	44,674	3,327	515	2,030	384
OM133	ACCT 926 - EMPLOYEES' PENSIONS & BENEFITS - SPP BASE PLAN UP	TRANSDMDSPI	0	98	54,741	3,782	639	2,725	222
OM134	ACCT 927 - FRANCHISE REQUIREMENTS	SUP_OM	0	275	125,146	9,321	1,444	5,686	1,076
OM135	ACCT 928 - REGULATORY COMMISSION EXPENSE - OKLA JURIS	CUSTCOUNTO	0	0	0	0	0	0	0
OM136	ACCT 928 - REGULATORY COMMISSION EXPENSE - ARK JURIS	ARKREV	0	281	143,500	8,803	1,923	5,062	939
OM137	ACCT 928 - REGULATORY COMMISSION EXPENSE - FERC JURIS	REVFERC	0	0	0	0	0	0	0
OM138	ACCT 928 - REGULATORY COMMISSION EXPENSE - OMPA JURIS	REVFERC	0	0	0	0	0	0	0
OM139	ACCT 928 - REGULATORY COMMISSION EXPENSE - GENERAL	CUSTCOUNTT	0	0	0	0	0	0	0
OM140	TOTAL ACCT 928 - REGULATORY COMMISSION EXPENSE		0	281	143,500	8,803	1,923	5,062	939
OM141	ACCT 929 - DUPLICATE CHARGES - CREDIT	SUP_OM	0	(275)	(125,146)	(9,321)	(1,444)	(5,686)	(1,076)
OM142	ACCT 93010 - GENERAL ADVERTISING EXPENSES	SUP_OM	0	0	106	8	1	5	1
OM143	ACCT 93020 - MISCELLANEOUS GENERAL EXPENSES	SUP_OM	0	93	42,368	3,155	489	1,925	364
OM144	ACCT 93020 - MISCELLANEOUS GENERAL EXPENSES - SPP	TRANSDMDSPI	0	0	50	3	1	3	0
OM145	ACCT 93020 - MISCELLANEOUS GENERAL EXPENSES - ARK DIRECT	ARK_OM	0	0	0	0	0	0	0
OM146	ACCT 931 - RENTS	SUP_OM	0	38	17,361	1,293	200	789	149
OM147	TOTAL ADMINISTRATIVE & GENERAL OPERATION EXPENSE		0	3,148	1,466,808	106,976	17,185	65,475	12,000
MAINTENANCE									
OM148	ACCT 935 - MAINTENANCE OF GENERAL PLANT	SUP_OM	0	58	26,385	1,965	304	1,199	227
OM149	TOTAL ADMINISTRATIVE & GENERAL EXPENSE		0	3,206	1,493,193	108,941	17,490	66,674	12,227
OM150	TOTAL OPERATION & MAINTENANCE EXPENSE		0	9,310	4,251,614	314,250	49,385	193,622	34,887
OM151	TOTAL OPERATION & MAINTENANCE EXPENSE LESS FUEL & PURCHASED POWER		0	9,310	4,251,614	314,250	49,385	193,622	34,887
OM152	INTEREST EXPENSE ON CUSTOMER DEPOSITS	NA	0	0	0	0	0	0	0



TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	15 MUNICIPAL PUMPING S/L-4	16 MUNICIPAL PUMPING S/L-5	17 ATHLETIC FIELD S/L-5	18 TOTAL POWER & LIGHT	19 TOTAL PWR & LGHT STANDARD	20 PWR & LGHT STANDARD S/L-1	21 PWR & LGHT STANDARD S/L-2
<b>OPERATION &amp; MAINTENANCE EXPENSES</b>									
ADMINISTRATIVE & GENERAL EXPENSES									
OPERATION									
OM119	ACCT 920 - ADMINISTRATIVE AND GENERAL SALARIES	SUP_OM	0	4,022	4,167	1,615,626	1,014,000	0	31,033
OM120	ACCT 921 - OFFICE SUPPLIES AND EXPENSES	SUP_OM	0	799	828	320,931	201,423	0	6,164
OM121	ACCT 922 - ADMINISTRATIVE EXPENSES TRANSFERRED - CREDIT	SUP_OM	0	0	0	0	0	0	0
OM122	ACCT 923 - OUTSIDE SERVICES EMPLOYED	SUP_OM	0	1,001	1,038	402,311	252,498	0	7,728
OM123	ACCT 924 - PROPERTY INSURANCE-PRODUCTION PLANT	PRODDMD	0	35	31	55,095	30,903	0	1,573
OM124	ACCT 924 - PROPERTY INSURANCE-PRODUCTION PLANT - WIND F/	PRODDMD	0	3	3	5,085	2,852	0	145
OM125	ACCT 924 - PROPERTY INSURANCE-TRANSMISSION PLANT	TRANSDMD	0	5	4	6,065	3,517	0	186
OM126	ACCT 924 - PROPERTY INSURANCE-DISTRIBUTION PLANT	DISTPLT	0	29	46	6,761	5,117	0	62
OM127	ACCT 924 - PROPERTY INSURANCE-GENERAL PLANT	SUP_OM	0	4	4	1,512	949	0	22
OM128	TOTAL ACCT 924 - PROPERTY INSURANCE		0	76	87	74,518	43,338	0	1,996
OM129	ACCT 925 - INJURIES AND DAMAGES	SUP_OM	0	694	720	278,953	175,076	0	5,358
OM130	ACCT 926 - EMPLOYEES' PENSIONS & BENEFITS	SUP_OM	0	3,348	3,469	1,345,061	844,188	0	25,836
OM131	ACCT 926 - EMPLOYEES' PENSIONS & BENEFITS - OKLA PENSION SET	OKLA_OM	0	0	0	0	0	0	0
OM132	ACCT 926 - EMPLOYEES' PENSIONS & BENEFITS - ARK PENSION SETT	ARK_OM	0	384	398	154,368	96,885	0	2,965
OM133	ACCT 926 - EMPLOYEES' PENSIONS & BENEFITS - SPP BASE PLAN UP	TRANSDMDSPI	0	222	196	266,036	154,286	0	8,176
OM134	ACCT 927 - FRANCHISE REQUIREMENTS	SUP_OM	0	1,076	1,115	432,438	271,407	0	8,306
OM135	ACCT 928 - REGULATORY COMMISSION EXPENSE - OKLA JURIS	CUSTCOUNTC	0	0	0	0	0	0	0
OM136	ACCT 928 - REGULATORY COMMISSION EXPENSE - ARK JURIS	ARKREV	0	939	879	698,676	409,245	0	17,455
OM137	ACCT 928 - REGULATORY COMMISSION EXPENSE - FERC JURIS	REVFERC	0	0	0	0	0	0	0
OM138	ACCT 928 - REGULATORY COMMISSION EXPENSE - OMPA JURIS	REVFERC	0	0	0	0	0	0	0
OM139	ACCT 928 - REGULATORY COMMISSION EXPENSE - GENERAL	CUSTCOUNTTC	0	0	0	0	0	0	0
OM140	TOTAL ACCT 928 - REGULATORY COMMISSION EXPENSE		0	939	879	698,676	409,245	0	17,455
OM141	ACCT 929 - DUPLICATE CHARGES - CREDIT	SUP_OM	0	(1,076)	(1,115)	(432,438)	(271,407)	0	(8,306)
OM142	ACCT 93010 - GENERAL ADVERTISING EXPENSES	SUP_OM	0	1	1	367	230	0	7
OM143	ACCT 93020 - MISCELLANEOUS GENERAL EXPENSES	SUP_OM	0	364	378	146,393	91,879	0	2,812
OM144	ACCT 93020 - MISCELLANEOUS GENERAL EXPENSES - SPP	TRANSDMDSPI	0	0	0	245	142	0	8
OM145	ACCT 93020 - MISCELLANEOUS GENERAL EXPENSES - ARK DIRECT	ARK_OM	0	0	0	0	0	0	0
OM146	ACCT 931 - RENTS	SUP_OM	0	149	155	59,991	37,651	0	1,152
OM147	TOTAL ADMINISTRATIVE & GENERAL OPERATION EXPENSE		0	12,000	12,316	5,363,476	3,320,842	0	110,690
MAINTENANCE									
OM148	ACCT 935 - MAINTENANCE OF GENERAL PLANT	SUP_OM	0	227	235	91,172	57,222	0	1,751
OM149	TOTAL ADMINISTRATIVE & GENERAL EXPENSE		0	12,227	12,551	5,454,648	3,378,063	0	112,441
OM150	TOTAL OPERATION & MAINTENANCE EXPENSE		0	34,887	38,355	15,381,657	9,539,594	0	314,991
OM151	TOTAL OPERATION & MAINTENANCE EXPENSE LESS FUEL & PURCHASED POWER		0	34,887	36,355	15,381,657	9,539,594	0	314,991
OM152	INTEREST EXPENSE ON CUSTOMER DEPOSITS	NA	0	0	0	0	0	0	0

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	22	23	24	25	26	27	28
			PWR & LGHT STANDARD S/L-3	TOTAL PWR & LGHT STND-DISTR	PWR & LGHT STANDARD S/L-4	PWR & LGHT STANDARD S/L-5	TOTAL PWR & LGHT TOU	PWR & LGHT TOU S/L-1	PWR & LGHT TOU S/L-2
<b>OPERATION &amp; MAINTENANCE EXPENSES</b>									
ADMINISTRATIVE & GENERAL EXPENSES									
OPERATION									
OM119	ACCT 920 - ADMINISTRATIVE AND GENERAL SALARIES	SUP_OM	283,336	699,631	4,937	694,694	601,627	192,551	28,168
OM120	ACCT 921 - OFFICE SUPPLIES AND EXPENSES	SUP_OM	56,282	138,976	981	137,995	119,508	38,249	5,595
OM121	ACCT 922 - ADMINISTRATIVE EXPENSES TRANSFERRED - CREDIT	SUP_OM	0	0	0	0	0	0	0
OM122	ACCT 923 - OUTSIDE SERVICES EMPLOYED	SUP_OM	70,554	174,217	1,229	172,987	149,812	47,947	7,014
OM123	ACCT 924 - PROPERTY INSURANCE-PRODUCTION PLANT	PRODDMD	9,101	20,229	120	20,109	24,192	10,765	1,498
OM124	ACCT 924 - PROPERTY INSURANCE-PRODUCTION PLANT - WIND F	PRODDMD	840	1,867	11	1,856	2,233	994	138
OM125	ACCT 924 - PROPERTY INSURANCE-TRANSMISSION PLANT	TRANSDMD	1,096	2,235	8	2,227	2,548	903	169
OM126	ACCT 924 - PROPERTY INSURANCE-DISTRIBUTION PLANT	DISTPLT	944	4,111	28	4,083	1,644	0	18
OM127	ACCT 924 - PROPERTY INSURANCE-GENERAL PLANT	SUP_OM	265	655	5	650	563	180	26
OM128	TOTAL ACCT 924 - PROPERTY INSURANCE		12,246	29,096	172	28,924	31,180	12,841	1,850
OM129	ACCT 925 - INJURIES AND DAMAGES	SUP_OM	48,921	120,798	852	119,945	103,876	33,246	4,863
OM130	ACCT 926 - EMPLOYEES' PENSIONS & BENEFITS	SUP_OM	235,886	582,466	4,110	578,355	500,874	160,305	23,451
OM131	ACCT 926 - EMPLOYEES' PENSIONS & BENEFITS - OKLA PENSION SET	OKLA_OM	0	0	0	0	0	0	0
OM132	ACCT 926 - EMPLOYEES' PENSIONS & BENEFITS - ARK PENSION SETT	ARK_OM	27,072	66,848	472	66,376	57,464	18,398	2,691
OM133	ACCT 926 - EMPLOYEES' PENSIONS & BENEFITS - SPP BASE PLAN UP	TRANSDMDSPI	48,064	98,046	346	97,700	111,750	39,608	7,413
OM134	ACCT 927 - FRANCHISE REQUIREMENTS	SUP_OM	75,838	187,263	1,321	185,942	161,031	51,538	7,539
OM135	ACCT 928 - REGULATORY COMMISSION EXPENSE - OKLA JURIS	CUSTCOUNTO	0	0	0	0	0	0	0
OM136	ACCT 928 - REGULATORY COMMISSION EXPENSE - ARK JURIS	ARKREV	116,879	275,111	2,381	272,731	289,431	111,892	18,861
OM137	ACCT 928 - REGULATORY COMMISSION EXPENSE - FERC JURIS	REVFERC	0	0	0	0	0	0	0
OM138	ACCT 928 - REGULATORY COMMISSION EXPENSE - OMPA JURIS	REVFERC	0	0	0	0	0	0	0
OM139	ACCT 928 - REGULATORY COMMISSION EXPENSE - GENERAL	CUSTCOUNTC	0	0	0	0	0	0	0
OM140	TOTAL ACCT 928 - REGULATORY COMMISSION EXPENSE		116,879	275,111	2,381	272,731	289,431	111,892	18,861
OM141	ACCT 929 - DUPLICATE CHARGES - CREDIT	SUP_OM	(75,838)	(187,263)	(1,321)	(185,942)	(161,031)	(51,538)	(7,539)
OM142	ACCT 93010 - GENERAL ADVERTISING EXPENSES	SUP_OM	64	159	1	158	137	44	6
OM143	ACCT 93020 - MISCELLANEOUS GENERAL EXPENSES	SUP_OM	25,673	63,394	447	62,947	54,514	17,447	2,552
OM144	ACCT 93020 - MISCELLANEOUS GENERAL EXPENSES - SPP	TRANSDMDSPI	44	90	0	90	103	36	7
OM145	ACCT 93020 - MISCELLANEOUS GENERAL EXPENSES - ARK DIRECT	ARK_OM	0	0	0	0	0	0	0
OM146	ACCT 931 - RENTS	SUP_OM	10,921	25,978	183	25,795	22,339	7,150	1,046
OM147	TOTAL ADMINISTRATIVE & GENERAL OPERATION EXPENSE		935,342	2,274,810	16,112	2,258,698	2,042,634	679,713	103,519
MAINTENANCE									
OM148	ACCT 935 - MAINTENANCE OF GENERAL PLANT	SUP_OM	15,989	39,481	279	39,203	33,951	10,866	1,590
OM149	TOTAL ADMINISTRATIVE & GENERAL EXPENSE		951,332	2,314,291	16,390	2,297,901	2,076,585	690,579	105,109
OM150	TOTAL OPERATION & MAINTENANCE EXPENSE		2,680,506	6,544,096	45,164	6,498,932	5,842,063	1,942,037	289,781
OM151	TOTAL OPERATION & MAINTENANCE EXPENSE LESS FUEL & PURCHASED POWER		2,680,506	6,544,096	45,164	6,498,932	5,842,063	1,942,037	289,781
OM152	INTEREST EXPENSE ON CUSTOMER DEPOSITS	NA	0	0	0	0	0	0	0

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	29	30	31	32	33	34	35
			PWR & LGHT IQU S/L-3	TOTAL PWR & LGHT IQU-DISTR	PWR & LGHT IQU S/L-4	PWR & LGHT IQU S/L-5	TOTAL LIGHTING	MUNICIPAL LIGHTING S/L-5	OUTDOOR SEC. LGHT S/L-5
<b>OPERATION &amp; MAINTENANCE EXPENSES</b>									
ADMINISTRATIVE & GENERAL EXPENSES									
OPERATION									
OM119	ACCT 920 - ADMINISTRATIVE AND GENERAL SALARIES	SUP_OM	257,277	123,631	0	123,631	34,000	10,837	23,163
OM120	ACCT 921 - OFFICE SUPPLIES AND EXPENSES	SUP_OM	51,106	24,558	0	24,558	6,754	2,153	4,601
OM121	ACCT 922 - ADMINISTRATIVE EXPENSES TRANSFERRED - CREDIT	SUP_OM	0	0	0	0	0	0	0
OM122	ACCT 923 - OUTSIDE SERVICES EMPLOYED	SUP_OM	64,065	30,786	0	30,786	8,466	2,699	5,768
OM123	ACCT 924 - PROPERTY INSURANCE-PRODUCTION PLANT	PRODDMD	8,281	3,649	0	3,649	827	259	568
OM124	ACCT 924 - PROPERTY INSURANCE-PRODUCTION PLANT - WIND F/	PRODDMD	764	337	0	337	76	24	52
OM125	ACCT 924 - PROPERTY INSURANCE-TRANSMISSION PLANT	TRANSDMD	1,041	434	0	434	60	19	41
OM126	ACCT 924 - PROPERTY INSURANCE-DISTRIBUTION PLANT	DISTPLT	848	778	0	778	176	55	121
OM127	ACCT 924 - PROPERTY INSURANCE-GENERAL PLANT	SUP_OM	241	116	0	116	32	10	22
OM128	TOTAL ACCT 924 - PROPERTY INSURANCE		11,174	5,314	0	5,314	1,171	368	804
OM129	ACCT 925 - INJURIES AND DAMAGES	SUP_OM	44,421	21,346	0	21,346	5,870	1,871	3,999
OM130	ACCT 926 - EMPLOYEES' PENSIONS & BENEFITS	SUP_OM	214,192	102,927	0	102,927	28,306	9,022	19,284
OM131	ACCT 926 - EMPLOYEES' PENSIONS & BENEFITS - OKLA PENSION SET	OKLA_OM	0	0	0	0	0	0	0
OM132	ACCT 926 - EMPLOYEES' PENSIONS & BENEFITS - ARK PENSION SETT	ARK_OM	24,582	11,813	0	11,813	3,249	1,035	2,213
OM133	ACCT 926 - EMPLOYEES' PENSIONS & BENEFITS - SPP BASE PLAN UP	TRANSDMDSPI	45,685	19,044	0	19,044	2,627	828	1,799
OM134	ACCT 927 - FRANCHISE REQUIREMENTS	SUP_OM	68,863	33,091	0	33,091	9,100	2,901	6,200
OM135	ACCT 928 - REGULATORY COMMISSION EXPENSE - OKLA JURIS	CUSTCOUNTO	0	0	0	0	0	0	0
OM136	ACCT 928 - REGULATORY COMMISSION EXPENSE - ARK JURIS	ARKREV	107,251	51,427	0	51,427	47,144	16,760	30,384
OM137	ACCT 928 - REGULATORY COMMISSION EXPENSE - FERC JURIS	REVFERC	0	0	0	0	0	0	0
OM138	ACCT 928 - REGULATORY COMMISSION EXPENSE - OMPA JURIS	REVFERC	0	0	0	0	0	0	0
OM139	ACCT 928 - REGULATORY COMMISSION EXPENSE - GENERAL	CUSTCOUNTT	0	0	0	0	0	0	0
OM140	TOTAL ACCT 928 - REGULATORY COMMISSION EXPENSE		107,251	51,427	0	51,427	47,144	16,760	30,384
OM141	ACCT 929 - DUPLICATE CHARGES - CREDIT	SUP_OM	(68,963)	(33,091)	0	(33,091)	(9,100)	(2,901)	(6,200)
OM142	ACCT 93010 - GENERAL ADVERTISING EXPENSES	SUP_OM	58	28	0	28	8	2	5
OM143	ACCT 93020 - MISCELLANEOUS GENERAL EXPENSES	SUP_OM	23,312	11,202	0	11,202	3,081	982	2,099
OM144	ACCT 93020 - MISCELLANEOUS GENERAL EXPENSES - SPP	TRANSDMDSPI	42	18	0	18	2	1	2
OM145	ACCT 93020 - MISCELLANEOUS GENERAL EXPENSES - ARK DIRECT	ARK_OM	0	0	0	0	0	0	0
OM146	ACCT 931 - RENTS	SUP_OM	9,553	4,591	0	4,591	1,262	402	860
OM147	TOTAL ADMINISTRATIVE & GENERAL OPERATION EXPENSE		852,718	406,683	0	406,683	141,941	46,960	94,981
MAINTENANCE									
OM148	ACCT 935 - MAINTENANCE OF GENERAL PLANT	SUP_OM	14,519	6,977	0	6,977	1,919	612	1,307
OM149	TOTAL ADMINISTRATIVE & GENERAL EXPENSE		867,237	413,660	0	413,660	143,859	47,572	96,288
OM150	TOTAL OPERATION & MAINTENANCE EXPENSE		2,441,445	1,168,800	0	1,168,800	347,122	112,293	234,829
OM151	TOTAL OPERATION & MAINTENANCE EXPENSE LESS FUEL & PURCHASED POWER		2,441,445	1,168,800	0	1,168,800	347,122	112,293	234,829
OM152	INTEREST EXPENSE ON CUSTOMER DEPOSITS	NA	0	0	0	0	0	0	0

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1 TOTAL RESIDENTIAL SERVICE	2 RESIDENTIAL STANDARD S/L-5	3 RESIDENTIAL TOU S/L-5	4 RESIDENTIAL VPP S/L-5	5 NOT USED	6 TOTAL GENERAL SERVICE	7 TOTAL GEN. SVC. STANDARD
<b>DEPRECIATION &amp; AMORTIZATION EXPENSE</b>									
<b>INTANGIBLE PLANT</b>									
DE1	ACCT 301 - ORGANIZATION	SUP_OM	0	0	0	0	0	0	0
DE2	ACCT 302 - FRANCHISE/CONSENTS (OKLA. JURIS. ONLY)	CUSTCOUNTOI	0	0	0	0	0	0	0
DE3	ACCT 303 - SOFTWARE	SUP_OM	15,272	13,849	240	1,183	0	4,129	3,843
DE4	ACCT 303 - COMPETITIVE PAYMENTS (OKLA. JURIS. ONLY)	CUSTCOUNTOI	0	0	0	0	0	0	0
DE5	TOTAL INTANGIBLE PLANT		15,272	13,849	240	1,183	0	4,129	3,843
<b>PRODUCTION PLANT</b>									
DE6	ACCTS 310 & 340 - PROD PLT LAND & LAND RIGHTS	PRODDMD	334	303	5	26	0	98	92
DE7	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS	PRODDMD	2,590,482	2,346,264	42,351	201,867	0	757,799	711,711
DE8	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS - V	PRODENR	1,078,915	974,042	17,509	87,363	0	319,483	295,633
DE9	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS - S	PRODDMDOK	0	0	0	0	0	0	0
DE10	ACCTS 312.072-312.676 - PROD PLT LESS LAND & LAND RIGHTS - CO/	PRODENR	152,964	138,096	2,482	12,386	0	45,295	41,914
DE11	TOTAL PRODUCTION PLANT		3,822,695	3,458,705	62,348	301,642	0	1,122,675	1,049,350
<b>TRANSMISSION PLANT</b>									
<b>LAND &amp; LAND RIGHTS</b>									
DE12	ACCT 350 - SUBSTATIONS LAND & LAND RIGHTS	TRANSDMD	0	0	0	0	0	0	0
DE13	ACCT 350 - LINES LAND & LAND RIGHTS	TRANSDMD	20,962	18,998	333	1,632	0	5,950	5,567
DE14	ACCT 350 - LAND & LAND RIGHTS - WIND FARMS (GENERATION RADIA	PRODENR	80	72	1	5	0	24	22
DE15	TOTAL ACCOUNT 350		21,042	19,070	334	1,638	0	5,974	5,589
DE16	ACCT 352 - STRUCTURES & IMPROVEMENTS	TRANSDMD	2,796	2,534	44	218	0	794	743
DE17	ACCT 352 - STRUCTURES & IMPROVEMENTS - WIND FARMS	PRODENR	284	257	5	23	0	84	78
DE18	TOTAL ACCOUNT 352		3,081	2,791	49	241	0	878	821
DE19	ACCT 353 - STATION EQUIPMENT	TRANSDMD	433,238	392,643	6,875	33,720	0	122,974	115,052
DE20	ACCT 353 - STATION EQUIPMENT - WIND FARMS	PRODENR	9,805	8,852	159	794	0	2,903	2,887
DE21	ACCT 353 - STATION EQUIPMENT - GENERATION STEP-UP TRANSFOR	PRODDMD	25,845	23,408	423	2,014	0	7,560	7,101
DE22	ACCT 353 - STATION EQUIPMENT - WIND FARMS GENERATION STEP-1	PRODENR	4,029	3,638	55	326	0	1,193	1,104
DE23	TOTAL ACCOUNT 353		472,917	428,540	7,522	36,854	0	134,631	125,943
DE24	ACCT 354 - TOWER & FIXTURES	TRANSDMD	(2,405)	(2,180)	(38)	(187)	0	(683)	(639)
DE25	ACCT 354 - TOWER & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMOSPI	6,249	5,663	99	487	0	1,774	1,660
DE26	TOTAL ACCOUNT 354		3,844	3,484	61	299	0	1,091	1,021
DE27	ACCT 355 - POLES & FIXTURES	TRANSDMD	174,452	158,105	2,768	13,578	0	49,518	46,328
DE28	ACCT 355 - POLES & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMOSPI	86,841	78,703	1,376	6,762	0	24,653	23,063
DE29	ACCT 355 - POLES & FIXTURES - WIND FARMS (GENERATION RADIAL	PRODENR	6,343	5,727	103	514	0	1,878	1,738
DE30	TOTAL ACCOUNT 355		267,636	242,535	4,248	20,853	0	76,049	71,129
DE31	ACCT 356 - OVERHEAD CONDUCTORS & DEVICES	TRANSDMD	395,879	358,784	6,282	30,812	0	112,370	105,131
DE32	ACCT 356 - OVERHEAD CONDUCTORS & DEVICES - WIND FARMS (GEI	PRODENR	10,141	9,155	165	821	0	3,003	2,779
DE33	TOTAL ACCOUNT 356		406,020	367,940	6,447	31,634	0	115,373	107,910
DE34	ACCT 358 - UNDERGROUND CONDUCTOR & DEVICES	TRANSDMD	13	12	0	1	0	4	3
DE35	ACCT 359 - ASSET RETIREMENT COSTS - WIND FARMS	TRANSDMD	903	818	14	70	0	256	240
DE36	TOTAL TRANSMISSION PLANT		1,175,456	1,065,190	18,676	91,591	0	334,256	312,655

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	8 GEN. SVC. STANDARD S/L-2	9 GEN. SVC. STANDARD S/L-3	10 GEN. SVC. STANDARD S/L-5	11 TOTAL COMMERCIAL TQU	12 GEN. SVC. TQU S/L-5	13 GEN. SVC. VPP S/L-5	14 TOTAL MUNICIPAL PUMPING
<b>DEPRECIATION &amp; AMORTIZATION EXPENSE</b>									
<b>INTANGIBLE PLANT</b>									
DE1	ACCT 301 - ORGANIZATION	SUP_OM	0	0	0	0	0	0	0
DE2	ACCT 302 - FRANCHISE/CONSENTS (OKLA. JURIS. ONLY)	CUSTCOUNTOI	0	0	0	0	0	0	0
DE3	ACCT 303 - SOFTWARE	SUP_OM	0	8	3,835	286	44	174	33
DE4	ACCT 303 - COMPETITIVE PAYMENTS (OKLA. JURIS. ONLY)	CUSTCOUNTOI	0	0	0	0	0	0	0
DE5	TOTAL INTANGIBLE PLANT		0	8	3,835	286	44	174	33
<b>PRODUCTION PLANT</b>									
DE6	ACCTS 310 & 340 - PROD PLT LAND & LAND RIGHTS	PRODDMD	0	0	92	6	1	4	0
DE7	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS	PRODDMD	0	856	710,855	46,088	7,707	34,566	2,024
DE8	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS - V	PRODENR	0	737	294,896	23,850	4,903	15,593	1,843
DE9	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS - S	PRODDMDOK	0	0	0	0	0	0	0
DE10	ACCTS 312.072-312.676 - PROD PLT LESS LAND & LAND RIGHTS - CO/	PRODENR	0	105	41,809	3,381	695	2,211	261
DE11	TOTAL PRODUCTION PLANT		0	1,698	1,047,652	73,325	13,306	52,373	4,129
<b>TRANSMISSION PLANT</b>									
<b>LAND &amp; LAND RIGHTS</b>									
DE12	ACCT 350 - SUBSTATIONS LAND & LAND RIGHTS	TRANSDMD	0	0	0	0	0	0	0
DE13	ACCT 350 - LINES LAND & LAND RIGHTS	TRANSDMD	0	10	5,557	383	65	277	22
DE14	ACCT 350 - LAND & LAND RIGHTS - WIND FARMS (GENERATION RADIA	PRODENR	0	0	22	2	0	1	0
DE15	TOTAL ACCOUNT 350		0	10	5,579	385	65	278	22
DE16	ACCT 352 - STRUCTURES & IMPROVEMENTS	TRANSDMD	0	1	741	51	9	37	3
DE17	ACCT 352 - STRUCTURES & IMPROVEMENTS - WIND FARMS	PRODENR	0	0	78	6	1	4	0
DE18	TOTAL ACCOUNT 352		0	2	819	57	10	41	3
DE19	ACCT 353 - STATION EQUIPMENT	TRANSDMD	0	203	114,849	7,922	1,344	5,719	453
DE20	ACCT 353 - STATION EQUIPMENT - WIND FARMS	PRODENR	0	7	2,680	217	45	142	17
DE21	ACCT 353 - STATION EQUIPMENT - GENERATION STEP-UP TRANSFOR	PRODDMD	0	9	7,092	460	77	345	20
DE22	ACCT 353 - STATION EQUIPMENT - WIND FARMS GENERATION STEP-L	PRODENR	0	3	1,101	89	18	58	7
DE23	TOTAL ACCOUNT 353		0	221	125,722	8,688	1,484	6,264	497
DE24	ACCT 354 - TOWER & FIXTURES	TRANSDMD	0	(1)	(638)	(44)	(7)	(32)	(3)
DE25	ACCT 354 - TOWER & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMDSPI	0	3	1,657	114	19	82	7
DE26	TOTAL ACCOUNT 354		0	2	1,019	70	12	51	4
DE27	ACCT 355 - POLES & FIXTURES	TRANSDMD	0	82	46,246	3,190	541	2,303	182
DE28	ACCT 355 - POLES & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMDSPI	0	41	23,022	1,590	269	1,146	93
DE29	ACCT 355 - POLES & FIXTURES - WIND FARMS (GENERATION RADIAL	PRODENR	0	4	1,734	140	29	92	11
DE30	TOTAL ACCOUNT 355		0	127	71,002	4,921	839	3,541	287
DE31	ACCT 356 - OVERHEAD CONDUCTORS & DEVICES	TRANSDMD	0	186	104,945	7,239	1,228	5,226	414
DE32	ACCT 356 - OVERHEAD CONDUCTORS & DEVICES - WIND FARMS (GE)	PRODENR	0	7	2,772	224	46	147	17
DE33	TOTAL ACCOUNT 356		0	193	107,717	7,463	1,274	5,372	431
DE34	ACCT 358 - UNDERGROUND CONDUCTOR & DEVICES	TRANSDMD	0	0	3	0	0	0	0
DE35	ACCT 359 - ASSET RETIREMENT COSTS - WIND FARMS	TRANSDMD	0	0	239	17	3	12	1
DE36	TOTAL TRANSMISSION PLANT		0	555	312,100	21,601	3,686	15,559	1,246

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	15 MUNICIPAL PUMPING S/L-4	16 MUNICIPAL PUMPING S/L-5	17 ATHLETIC FIELD S/L-5	18 TOTAL POWER & LIGHT	19 TOTAL PWR & LGHT STANDARD	20 PWR & LGHT STANDARD S/L-1	21 PWR & LGHT STANDARD S/L-2
<b>DEPRECIATION &amp; AMORTIZATION EXPENSE</b>									
INTANGIBLE PLANT									
DE1	ACCT 301 - ORGANIZATION	SUP_OM	0	0	0	0	0	0	0
DE2	ACCT 302 - FRANCHISE/CONSENTS (OKLA. JURIS. ONLY)	CUSTCOUNTOI	0	0	0	0	0	0	0
DE3	ACCT 303 - SOFTWARE	SUP_OM	0	33	34	13,250	8,316	0	255
DE4	ACCT 303 - COMPETITIVE PAYMENTS (OKLA. JURIS. ONLY)	CUSTCOUNTOI	0	0	0	0	0	0	0
DE5	TOTAL INTANGIBLE PLANT		0	33	34	13,250	8,316	0	255
PRODUCTION PLANT									
DE6	ACCTS 310 & 340 - PROD PLT LAND & LAND RIGHTS	PRODDMD	0	0	0	414	232	0	12
DE7	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS	PRODDMD	0	2,024	1,791	3,209,940	1,800,453	0	91,630
DE8	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS - V	PRODENR	0	1,843	1,511	2,352,313	1,176,009	0	70,148
DE9	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS - S	PRODDMDOK	0	0	0	0	0	0	0
DE10	ACCTS 312.072-312.676 - PROD PLT LESS LAND & LAND RIGHTS - CO/	PRODENR	0	261	214	333,502	186,730	0	9,945
DE11	TOTAL PRODUCTION PLANT		0	4,129	3,516	5,896,169	3,143,424	0	171,736
TRANSMISSION PLANT									
LAND & LAND RIGHTS									
DE12	ACCT 350 - SUBSTATIONS LAND & LAND RIGHTS	TRANSDMD	0	0	0	0	0	0	0
DE13	ACCT 350 - LINES LAND & LAND RIGHTS	TRANSDMD	0	22	20	27,008	15,663	0	830
DE14	ACCT 350 - LAND & LAND RIGHTS - WIND FARMS (GENERATION RADIA	PRODENR	0	0	0	174	87	0	5
DE15	TOTAL ACCOUNT 350		0	22	20	27,182	15,750	0	835
DE16	ACCT 352 - STRUCTURES & IMPROVEMENTS	TRANSDMD	0	3	3	3,603	2,089	0	111
DE17	ACCT 352 - STRUCTURES & IMPROVEMENTS - WIND FARMS	PRODENR	0	0	0	620	310	0	18
DE18	TOTAL ACCOUNT 352		0	3	3	4,223	2,400	0	129
DE19	ACCT 353 - STATION EQUIPMENT	TRANSDMD	0	453	406	558,197	323,718	0	17,157
DE20	ACCT 353 - STATION EQUIPMENT - WIND FARMS	PRODENR	0	17	14	21,377	10,887	0	637
DE21	ACCT 353 - STATION EQUIPMENT - GENERATION STEP-UP TRANSFOR	PRODDMD	0	20	18	32,025	17,963	0	914
DE22	ACCT 353 - STATION EQUIPMENT - WIND FARMS GENERATION STEP-L	PRODENR	0	7	6	8,765	4,392	0	262
DE23	TOTAL ACCOUNT 353		0	497	444	620,384	356,760	0	18,971
DE24	ACCT 354 - TOWER & FIXTURES	TRANSDMD	0	(3)	(2)	(3,099)	(1,797)	0	(95)
DE25	ACCT 354 - TOWER & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMDSPI	0	7	6	8,051	4,669	0	247
DE26	TOTAL ACCOUNT 354		0	4	4	4,953	2,872	0	152
DE27	ACCT 355 - POLES & FIXTURES	TRANSDMD	0	182	164	224,769	130,351	0	6,509
DE28	ACCT 355 - POLES & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMDSPI	0	93	82	111,884	84,886	0	3,438
DE29	ACCT 355 - POLES & FIXTURES - WIND FARMS (GENERATION RADIAL	PRODENR	0	11	9	13,830	6,914	0	412
DE30	TOTAL ACCOUNT 355		0	287	255	350,483	202,152	0	10,759
DE31	ACCT 356 - OVERHEAD CONDUCTORS & DEVICES	TRANSDMD	0	414	371	510,062	295,803	0	15,678
DE32	ACCT 356 - OVERHEAD CONDUCTORS & DEVICES - WIND FARMS (GEI	PRODENR	0	17	14	22,111	11,054	0	659
DE33	TOTAL ACCOUNT 356		0	431	385	532,173	306,857	0	16,337
DE34	ACCT 358 - UNDERGROUND CONDUCTOR & DEVICES	TRANSDMD	0	0	0	16	10	0	1
DE35	ACCT 359 - ASSET RETIREMENT COSTS - WIND FARMS	TRANSDMD	0	1	1	1,163	674	0	36
DE36	TOTAL TRANSMISSION PLANT		0	1,246	1,111	1,540,577	887,473	0	47,220

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	22	23	24	25	26	27	28
			PWR & LGHT STANDARD S/L-3	TOTAL PWR & LGHT STND-DISTR	PWR & LGHT STANDARD S/L-4	PWR & LGHT STANDARD S/L-5	TOTAL PWR & LGHT TOU	PWR & LGHT TOU S/L-1	PWR & LGHT TOU S/L-2
<b>DEPRECIATION &amp; AMORTIZATION EXPENSE</b>									
<b>INTANGIBLE PLANT</b>									
DE1	ACCT 301 - ORGANIZATION	SUP_OM	0	0	0	0	0	0	0
DE2	ACCT 302 - FRANCHISE/CONSENTS (OKLA. JURIS. ONLY)	CUSTCOUNTOI	0	0	0	0	0	0	0
DE3	ACCT 303 - SOFTWARE	SUP_OM	2,324	5,738	40	5,697	4,934	1,579	231
DE4	ACCT 303 - COMPETITIVE PAYMENTS (OKLA. JURIS. ONLY)	CUSTCOUNTOI	0	0	0	0	0	0	0
DE5	TOTAL INTANGIBLE PLANT		2,324	5,738	40	5,697	4,934	1,579	231
<b>PRODUCTION PLANT</b>									
DE6	ACCTS 310 & 340 - PROD PLT LAND & LAND RIGHTS	PRODDMD	68	152	1	151	182	81	11
DE7	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS	PRODDMD	530,241	1,178,582	7,007	1,171,575	1,409,487	627,165	87,271
DE8	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS - V	PRODENR	395,013	710,847	1,843	709,004	1,176,304	570,514	78,553
DE9	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS - S	PRODDMDOK	0	0	0	0	0	0	0
DE10	ACCTS 312.072-312 676 - PROD PLT LESS LAND & LAND RIGHTS - CO/	PRODENR	56,003	100,781	261	100,520	166,772	80,885	11,137
DE11	TOTAL PRODUCTION PLANT		981,326	1,990,362	9,112	1,981,250	2,752,744	1,278,645	176,972
<b>TRANSMISSION PLANT</b>									
<b>LAND &amp; LAND RIGHTS</b>									
DE12	ACCT 350 - SUBSTATIONS LAND & LAND RIGHTS	TRANSDMD	0	0	0	0	0	0	0
DE13	ACCT 350 - LINES LAND & LAND RIGHTS	TRANSDMD	4,880	9,953	36	9,918	11,345	4,021	753
DE14	ACCT 350 - LAND & LAND RIGHTS - WIND FARMS (GENERATION RADIA	PRODENR	23	53	0	52	87	42	8
DE15	TOTAL ACCOUNT 350		4,909	10,006	36	9,970	11,432	4,064	759
DE16	ACCT 352 - STRUCTURES & IMPROVEMENTS	TRANSDMD	651	1,328	5	1,323	1,513	536	100
DE17	ACCT 352 - STRUCTURES & IMPROVEMENTS - WIND FARMS	PRODENR	104	187	0	187	310	150	21
DE18	TOTAL ACCOUNT 352		755	1,515	5	1,510	1,824	687	121
DE19	ACCT 353 - STATION EQUIPMENT	TRANSDMD	100,848	205,712	734	204,978	234,479	83,113	15,563
DE20	ACCT 353 - STATION EQUIPMENT - WIND FARMS	PRODENR	3,590	6,460	17	6,443	10,690	5,185	714
DE21	ACCT 353 - STATION EQUIPMENT - GENERATION STEP-UP TRANSFOR	PRODDMD	5,290	11,758	70	11,689	14,062	6,257	871
DE22	ACCT 353 - STATION EQUIPMENT - WIND FARMS GENERATION STEP-L	PRODENR	1,475	2,655	7	2,648	4,393	2,131	293
DE23	TOTAL ACCOUNT 353		111,203	226,586	828	225,758	263,624	96,685	17,441
DE24	ACCT 354 - TOWER & FIXTURES	TRANSDMD	(560)	(1,142)	(4)	(1,138)	(1,302)	(461)	(86)
DE25	ACCT 354 - TOWER & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMDSPI	1,455	2,967	10	2,957	3,382	1,199	224
DE26	TOTAL ACCOUNT 354		895	1,825	6	1,819	2,080	737	138
DE27	ACCT 355 - POLES & FIXTURES	TRANSDMD	40,608	82,834	296	82,538	94,418	33,467	6,267
DE28	ACCT 355 - POLES & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMDSPI	20,214	41,234	145	41,089	46,998	16,658	3,118
DE29	ACCT 355 - POLES & FIXTURES - WIND FARMS (GENERATION RADIAL	PRODENR	2,322	4,179	11	4,168	6,916	3,354	462
DE30	TOTAL ACCOUNT 355		63,145	128,247	452	127,795	148,331	53,479	9,846
DE31	ACCT 356 - OVERHEAD CONDUCTORS & DEVICES	TRANSDMD	92,152	187,973	671	187,302	214,260	75,946	14,221
DE32	ACCT 356 - OVERHEAD CONDUCTORS & DEVICES - WIND FARMS (GEI	PRODENR	3,713	6,682	17	6,664	11,057	5,363	738
DE33	TOTAL ACCOUNT 356		95,865	194,655	688	193,966	225,316	81,309	14,960
DE34	ACCT 358 - UNDERGROUND CONDUCTOR & DEVICES	TRANSDMD	3	6	0	6	7	2	0
DE35	ACCT 359 - ASSET RETIREMENT COSTS - WIND FARMS	TRANSDMD	210	429	2	427	489	173	32
DE36	TOTAL TRANSMISSION PLANT		276,985	563,269	2,017	561,252	653,103	237,136	43,298

Supporting Schedules  
 (a) G-1  
 (b) G-4  
 (c) Schedule E-11.1 E-11.2  
 (d) F-1.3

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	29	30	31	32	33	34	35
			PWR & LGHT TOU S/L-3	TOTAL PWR & LGHT TOU-DISTR	PWR & LGHT TOU S/L-4	PWR & LGHT TOU S/L-5	TOTAL LIGHTING	MUNICIPAL LIGHTING S/L-5	OUTDOOR SEC. LGHT S/L-5
<b>DEPRECIATION &amp; AMORTIZATION EXPENSE</b>									
<b>INTANGIBLE PLANT</b>									
DE1	ACCT 301 - ORGANIZATION	SUP_OM	0	0	0	0	0	0	0
DE2	ACCT 302 - FRANCHISE/CONSENTS (OKLA. JURIS. ONLY)	CUSTCOUNTO	0	0	0	0	0	0	0
DE3	ACCT 303 - SOFTWARE	SUP_OM	2,110	1,014	0	1,014	279	89	190
DE4	ACCT 303 - COMPETITIVE PAYMENTS (OKLA. JURIS. ONLY)	CUSTCOUNTO	0	0	0	0	0	0	0
DE5	TOTAL INTANGIBLE PLANT		2,110	1,014	0	1,014	279	89	190
<b>PRODUCTION PLANT</b>									
DE6	ACCTS 310 & 340 - PROD PLT LAND & LAND RIGHTS	PRODDMD	62	27	0	27	6	2	4
DE7	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS	PRODDMD	482,441	212,610	0	212,610	48,190	15,103	33,087
DE8	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS - V	PRODENR	365,229	162,009	0	162,009	43,866	13,750	30,116
DE9	ACCTS 311-317 & 341-347 - PROD PLT LESS LAND & LAND RIGHTS - S	PRODDMDOK	0	0	0	0	0	0	0
DE10	ACCTS 312.072-312.676 - PROD PLT LESS LAND & LAND RIGHTS - CO/	PRODENR	51,781	22,969	0	22,969	6,219	1,949	4,270
DE11	TOTAL PRODUCTION PLANT		899,513	397,615	0	397,615	98,281	30,804	67,477
<b>TRANSMISSION PLANT</b>									
<b>LAND &amp; LAND RIGHTS</b>									
DE12	ACCT 350 - SUBSTATIONS LAND & LAND RIGHTS	TRANSDMD	0	0	0	0	0	0	0
DE13	ACCT 350 - LINES LAND & LAND RIGHTS	TRANSDMD	4,638	1,933	0	1,933	266	84	182
DE14	ACCT 350 - LAND & LAND RIGHTS - WIND FARMS (GENERATION RADIA	PRODENR	27	12	0	12	3	1	2
DE15	TOTAL ACCOUNT 350		4,665	1,945	0	1,945	269	85	184
DE16	ACCT 352 - STRUCTURES & IMPROVEMENTS	TRANSDMD	619	258	0	258	36	11	24
DE17	ACCT 352 - STRUCTURES & IMPROVEMENTS - WIND FARMS	PRODENR	96	43	0	43	12	4	8
DE18	TOTAL ACCOUNT 352		715	301	0	301	47	15	32
DE19	ACCT 353 - STATION EQUIPMENT	TRANSDMD	95,848	39,955	0	39,955	5,500	1,734	3,766
DE20	ACCT 353 - STATION EQUIPMENT - WIND FARMS	PRODENR	3,319	1,472	0	1,472	399	125	274
DE21	ACCT 353 - STATION EQUIPMENT - GENERATION STEP-UP TRANSFOR	PRODDMD	4,813	2,121	0	2,121	481	151	330
DE22	ACCT 353 - STATION EQUIPMENT - WIND FARMS GENERATION STEP-L	PRODENR	1,364	605	0	605	164	51	112
DE23	TOTAL ACCOUNT 353		105,344	44,153	0	44,153	6,543	2,061	4,482
DE24	ACCT 354 - TOWER & FIXTURES	TRANSDMD	(532)	(222)	0	(222)	(31)	(10)	(21)
DE25	ACCT 354 - TOWER & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMDSPI	1,383	576	0	576	80	25	54
DE26	TOTAL ACCOUNT 354		851	355	0	355	49	15	34
DE27	ACCT 355 - POLES & FIXTURES	TRANSDMD	38,595	16,089	0	16,089	2,215	698	1,516
DE28	ACCT 355 - POLES & FIXTURES - SPP BASE PLAN UPGRADE	TRANSDMDSPI	19,213	8,009	0	8,009	1,105	348	757
DE29	ACCT 355 - POLES & FIXTURES - WIND FARMS (GENERATION RADIAL	PRODENR	2,147	962	0	962	258	81	177
DE30	TOTAL ACCOUNT 355		59,955	25,050	0	25,050	3,578	1,127	2,450
DE31	ACCT 356 - OVERHEAD CONDUCTORS & DEVICES	TRANSDMD	87,583	36,510	0	36,510	5,026	1,585	3,441
DE32	ACCT 356 - OVERHEAD CONDUCTORS & DEVICES - WIND FARMS (GEI	PRODENR	3,433	1,523	0	1,523	412	129	283
DE33	TOTAL ACCOUNT 356		91,016	38,032	0	38,032	5,438	1,714	3,724
DE34	ACCT 358 - UNDERGROUND CONDUCTOR & DEVICES	TRANSDMD	3	1	0	1	0	0	0
DE35	ACCT 359 - ASSET RETIREMENT COSTS - WIND FARMS	TRANSDMD	200	83	0	83	11	4	8
DE36	TOTAL TRANSMISSION PLANT		262,748	109,921	0	109,921	15,936	5,022	10,915

Supporting Schedules  
 (a) C-1  
 (b) G-4  
 (c) Schedule E-11.1 E-11.2  
 (d) F-1.3



TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1 TOTAL RESIDENTIAL SERVICE	2 RESIDENTIAL STANDARD S/L-5	3 RESIDENTIAL TOU S/L-5	4 RESIDENTIAL VPP S/L-5	5 NOT USED	6 TOTAL GENERAL SERVICE	7 TOTAL GEN SVC. STANDARD
<b>DEPRECIATION &amp; AMORTIZATION EXPENSE</b>									
<b>DISTRIBUTION PLANT</b>									
<b>SUBSTATIONS LAND &amp; LAND RIGHTS</b>									
DE37	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT	DASUBSOK	0	0	0	0	0	0	0
DE38	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT	DASUBSAR	0	0	0	0	0	0	0
DE39	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT	DASUBSFC	0	0	0	0	0	0	0
DE40	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - DISTRIBUTION FUNCTION	DISTDMDOK1	0	0	0	0	0	0	0
DE41	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - DISTRIBUTION FUNCTION	DISTDMDOAR1	0	0	0	0	0	0	0
DE42	TOTAL SUBSTATIONS LAND & LAND RIGHTS		0	0	0	0	0	0	0
<b>LINES LAND &amp; LAND RIGHTS</b>									
DE43	ACCT 360 - LINES LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - C	DISTDMDOK1	0	0	0	0	0	0	0
DE44	ACCT 360 - LINES LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - F	DISTDMDOAR1	3,894	3,520	64	310	0	1,267	1,158
DE45	TOTAL LINES LAND & LAND RIGHTS		3,894	3,520	64	310	0	1,267	1,158
DE46	TOTAL ACCOUNT 360		3,894	3,520	64	310	0	1,267	1,158
<b>STRUCTURES &amp; IMPROVEMENTS</b>									
DE47	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - O	DASUBSOK	0	0	0	0	0	0	0
DE48	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - AI	DASUBSAR	0	0	0	0	0	0	0
DE49	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - FI	DASUBSFC	0	0	0	0	0	0	0
DE50	ACCT 361 - STRUCTURES & IMPROVEMENTS - DISTRIBUTION FUNCTION	DISTDMDOK1	0	0	0	0	0	0	0
DE51	ACCT 361 - STRUCTURES & IMPROVEMENTS - DISTRIBUTION FUNCTION	DISTDMDOAR1	8,829	7,981	146	702	0	2,874	2,825
DE52	TOTAL ACCOUNT 361		8,829	7,981	146	702	0	2,874	2,825
<b>STATION EQUIPMENT</b>									
DE53	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - OKLA. JURIS.	DASUBSOK	0	0	0	0	0	0	0
DE54	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - ARK. JURIS.	DASUBSAR	0	0	0	0	0	0	0
DE55	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - FERC. JURIS.	DASUBSFC	0	0	0	0	0	0	0
DE56	ACCT 362 - STATION EQUIPMENT - DISTRIBUTION FUNCTION - OKLA. J.	DISTDMDOK1	0	0	0	0	0	0	0
DE57	ACCT 362 - STATION EQUIPMENT - DISTRIBUTION FUNCTION - ARK. J.	DISTDMDOAR1	615,380	556,271	10,189	48,921	0	200,311	182,989
DE58	TOTAL ACCOUNT 362		615,380	556,271	10,189	48,921	0	200,311	182,989
<b>POLES, TOWERS &amp; FIXTURES</b>									
DE59	ACCT 364 - POLES, TOWERS, & FIXTURES - OKLA. JURIS. (DEMAND REL)	DISTDMDOK1	0	0	0	0	0	0	0
DE59	ACCT 364 - POLES, TOWERS, & FIXTURES - OKLA. JURIS. (CUSTOMER DIRECT)	DISTCUSTOK1	0	0	0	0	0	0	0
DE60	ACCT 364 - POLES, TOWERS, & FIXTURES - ARK. JURIS. (DEMAND REL)	DISTDMDOAR1	528,677	477,896	8,753	42,028	0	172,089	157,207
DE60	ACCT 364 - POLES, TOWERS, & FIXTURES - ARK. JURIS. (CUSTOMER DIRECT)	DISTCUSTOK1	0	0	0	0	0	0	0
DE61	TOTAL ACCOUNT 364		528,677	477,896	8,753	42,028	0	172,089	157,207

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	8 GEN. SVC. STANDARD S/L-2	9 GEN. SVC. STANDARD S/L-3	10 GEN. SVC. STANDARD S/L-5	11 TOTAL COMMERCIAL TOU	12 GEN. SVC. TOU S/L-5	13 GEN. SVC. VPP S/L-5	14 TOTAL MUNICIPAL PUMPING
<b>DEPRECIATION &amp; AMORTIZATION EXPENSE</b>									
<b>DISTRIBUTION PLANT</b>									
<b>SUBSTATIONS LAND &amp; LAND RIGHTS</b>									
DE37	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT	DASUBSOK	0	0	0	0	0	0	0
DE38	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT	DASUBSAR	0	0	0	0	0	0	0
DE39	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT	DASUBSFC	0	0	0	0	0	0	0
DE40	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - DISTRIBUTION FUNCTION	DISTDMDOK1	0	0	0	0	0	0	0
DE41	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - DISTRIBUTION FUNCTION	DISTDMDOK1	0	0	0	0	0	0	0
DE42	TOTAL SUBSTATIONS LAND & LAND RIGHTS		0	0	0	0	0	0	0
<b>LINES LAND &amp; LAND RIGHTS</b>									
DE43	ACCT 360 - LINES LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - C	DISTDMDOK1	0	0	0	0	0	0	0
DE44	ACCT 360 - LINES LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - F	DISTDMDOK1	0	2	1,156	110	13	58	19
DE45	TOTAL LINES LAND & LAND RIGHTS		0	2	1,156	110	13	58	19
DE46	TOTAL ACCOUNT 360		0	2	1,156	110	13	58	19
<b>STRUCTURES &amp; IMPROVEMENTS</b>									
DE47	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - O	DASUBSOK	0	0	0	0	0	0	0
DE48	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - AI	DASUBSAR	0	0	0	0	0	0	0
DE49	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - FI	DASUBSFC	0	0	0	0	0	0	0
DE50	ACCT 361 - STRUCTURES & IMPROVEMENTS - DISTRIBUTION FUNCTION	DISTDMDOK1	0	0	0	0	0	0	0
DE51	ACCT 361 - STRUCTURES & IMPROVEMENTS - DISTRIBUTION FUNCTION	DISTDMDOK1	0	5	2,620	249	30	131	42
DE52	TOTAL ACCOUNT 361		0	5	2,620	249	30	131	42
<b>STATION EQUIPMENT</b>									
DE53	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - OKLA. JURIS.	DASUBSOK	0	0	0	0	0	0	0
DE54	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - ARK. JURIS.	DASUBSAR	0	0	0	0	0	0	0
DE55	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - FERC. JURIS.	DASUBSFC	0	0	0	0	0	0	0
DE56	ACCT 362 - STATION EQUIPMENT - DISTRIBUTION FUNCTION - OKLA. J.	DISTDMDOK1	0	0	0	0	0	0	0
DE57	ACCT 362 - STATION EQUIPMENT - DISTRIBUTION FUNCTION - ARK. J.	DISTDMDOK1	0	372	182,618	17,322	2,093	9,148	2,926
DE58	TOTAL ACCOUNT 362		0	372	182,618	17,322	2,093	9,148	2,926
<b>POLES, TOWERS &amp; FIXTURES</b>									
DE59	ACCT 364 - POLES, TOWERS, & FIXTURES - OKLA. JURIS. (DEMAND REL)	DISTDMDOK1	0	0	0	0	0	0	0
DE59	ACCT 364 - POLES, TOWERS, & FIXTURES - OKLA. JURIS. (CUSTOMER REL)	DISTCUSTOK1	0	0	0	0	0	0	0
DE60	ACCT 364 - POLES, TOWERS, & FIXTURES - ARK. JURIS. (DEMAND REL)	DISTDMDOK1	0	319	156,888	14,881	1,798	7,859	2,514
DE60	ACCT 364 - POLES, TOWERS, & FIXTURES - ARK. JURIS. (CUSTOMER REL)	NA	0	0	0	0	0	0	0
DE61	TOTAL ACCOUNT 364		0	319	156,888	14,881	1,798	7,859	2,514

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	15 MUNICIPAL PUMPING S/L-4	16 MUNICIPAL PUMPING S/L-5	17 ATHLETIC FIELD S/L-5	18 TOTAL POWER & LIGHT	19 TOTAL PWR & LGHT STANDARD	20 PWR & LGHT STANDARD S/L-1	21 PWR & LGHT STANDARD S/L-2
<b>DEPRECIATION &amp; AMORTIZATION EXPENSE</b>									
DISTRIBUTION PLANT									
SUBSTATIONS LAND & LAND RIGHTS									
DE37	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT	DASUBSOK	0	0	0	0	0	0	0
DE38	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT	DASUBSAR	0	0	0	0	0	0	0
DE39	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT	DASUBSFC	0	0	0	0	0	0	0
DE40	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - DISTRIBUTION FUNK	DISTDMDOK1	0	0	0	0	0	0	0
DE41	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - DISTRIBUTION FUNK	DISTDMDAR1	0	0	0	0	0	0	0
DE42	TOTAL SUBSTATIONS LAND & LAND RIGHTS		0	0	0	0	0	0	0
LINES LAND & LAND RIGHTS									
DE43	ACCT 360 - LINES LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - C	DISTDMDOK1	0	0	0	0	0	0	0
DE44	ACCT 360 - LINES LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - F	DISTDMDAR1	0	19	20	3,862	2,748	0	0
DE45	TOTAL LINES LAND & LAND RIGHTS		0	19	20	3,862	2,748	0	0
DE46	TOTAL ACCOUNT 360		0	19	20	3,862	2,748	0	0
STRUCTURES & IMPROVEMENTS									
DE47	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - O	DASUBSOK	0	0	0	0	0	0	0
DE48	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - AI	DASUBSAR	0	0	0	159	123	0	123
DE49	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - FI	DASUBSFC	0	0	0	0	0	0	0
DE50	ACCT 361 - STRUCTURES & IMPROVEMENTS - DISTRIBUTION FUNCTIC	DISTDMDOK1	0	0	0	0	0	0	0
DE51	ACCT 361 - STRUCTURES & IMPROVEMENTS - DISTRIBUTION FUNCTIC	DISTDMDAR1	0	42	45	8,757	6,231	0	0
DE52	TOTAL ACCOUNT 361		0	42	45	8,916	6,354	0	123
STATION EQUIPMENT									
DE53	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - OKLA. JURIS.	DASUBSOK	0	0	0	0	0	0	0
DE54	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - ARK. JURIS.	DASUBSAR	0	0	0	20,704	15,969	0	15,969
DE55	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - FERC. JURIS.	DASUBSFC	0	0	0	0	0	0	0
DE56	ACCT 362 - STATION EQUIPMENT - DISTRIBUTION FUNCTION - OKLA. J	DISTDMDOK1	0	0	0	0	0	0	0
DE57	ACCT 362 - STATION EQUIPMENT - DISTRIBUTION FUNCTION - ARK. JL	DISTDMDAR1	0	2,926	3,155	610,322	434,306	0	0
DE58	TOTAL ACCOUNT 362		0	2,926	3,155	631,026	450,275	0	15,969
POLES, TOWERS & FIXTURES									
DE59	ACCT 364 - POLES, TOWERS, & FIXTURES - OKLA. JURIS. (DEMAND REL	DISTDMDOK1	0	0	0	0	0	0	0
	ACCT 364 - POLES, TOWERS, & FIXTURES - OKLA. JURIS. (CUSTOMER	DISTCUSTOK1	0	0	0	0	0	0	0
DE60	ACCT 364 - POLES, TOWERS, & FIXTURES - ARK. JURIS. (DEMAND REL	DISTDMDAR1	0	2,514	2,711	524,332	373,114	0	0
	ACCT 364 - POLES, TOWERS, & FIXTURES - ARK. JURIS. (CUSTOMER F	NA	0	0	0	0	0	0	0
DE61	TOTAL ACCOUNT 364		0	2,514	2,711	524,332	373,114	0	0

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	22	23	24	25	26	27	28
			PWR & LGHT STANDARD S/L-3	TOTAL PWR & LGHT STND-DISTR	PWR & LGHT STANDARD S/L-4	PWR & LGHT STANDARD S/L-5	TOTAL PWR & LGHT TOU	PWR & LGHT TOU S/L-1	PWR & LGHT TOU S/L-2
<b>DEPRECIATION &amp; AMORTIZATION EXPENSE</b>									
DISTRIBUTION PLANT									
SUBSTATIONS LAND & LAND RIGHTS									
DE37	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT	DASUBSOK	0	0	0	0	0	0	0
DE38	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT	DASUBSAR	0	0	0	0	0	0	0
DE39	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT	DASUBSFC	0	0	0	0	0	0	0
DE40	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - DISTRIBUTION FUNCTI	DISTDMDOK1	0	0	0	0	0	0	0
DE41	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - DISTRIBUTION FUNCTI	DISTDMDAR1	0	0	0	0	0	0	0
DE42	TOTAL SUBSTATIONS LAND & LAND RIGHTS		0	0	0	0	0	0	0
LINES LAND & LAND RIGHTS									
DE43	ACCT 360 - LINES LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - C	DISTDMDOK1	0	0	0	0	0	0	0
DE44	ACCT 360 - LINES LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - F	DISTDMDAR1	869	1,879	21	1,858	1,114	0	0
DE45	TOTAL LINES LAND & LAND RIGHTS		869	1,879	21	1,858	1,114	0	0
DE46	TOTAL ACCOUNT 360		869	1,879	21	1,858	1,114	0	0
STRUCTURES & IMPROVEMENTS									
DE47	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - O	DASUBSOK	0	0	0	0	0	0	0
DE48	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - AI	DASUBSAR	0	0	0	0	36	0	36
DE49	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - FI	DASUBSFC	0	0	0	0	0	0	0
DE50	ACCT 361 - STRUCTURES & IMPROVEMENTS - DISTRIBUTION FUNCTI	DISTDMDOK1	0	0	0	0	0	0	0
DE51	ACCT 361 - STRUCTURES & IMPROVEMENTS - DISTRIBUTION FUNCTI	DISTDMDAR1	1,971	4,260	47	4,213	2,525	0	0
DE52	TOTAL ACCOUNT 361		1,971	4,260	47	4,213	2,562	0	36
STATION EQUIPMENT									
DE53	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - OKLA. JURIS.	DASUBSOK	0	0	0	0	0	0	0
DE54	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - ARK. JURIS.	DASUBSAR	0	0	0	0	4,735	0	4,735
DE55	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - FERC. JURIS.	DASUBSFC	0	0	0	0	0	0	0
DE56	ACCT 362 - STATION EQUIPMENT - DISTRIBUTION FUNCTION - OKLA. J	DISTDMDOK1	0	0	0	0	0	0	0
DE57	ACCT 362 - STATION EQUIPMENT - DISTRIBUTION FUNCTION - ARK. JL	DISTDMDAR1	137,390	296,915	3,302	293,613	176,017	0	0
DE58	TOTAL ACCOUNT 362		137,390	296,915	3,302	293,613	180,752	0	4,735
POLES, TOWERS & FIXTURES									
DE59	ACCT 364 - POLES, TOWERS, & FIXTURES - OKLA. JURIS. (DEMAND RE	DISTDMDOK1	0	0	0	0	0	0	0
	ACCT 364 - POLES, TOWERS, & FIXTURES - OKLA. JURIS. (CUSTOMER	DISTCUSTOK1	0	0	0	0	0	0	0
DE60	ACCT 364 - POLES, TOWERS, & FIXTURES - ARK. JURIS. (DEMAND REL	DISTDMDAR1	118,033	255,082	2,837	252,245	151,217	0	0
	ACCT 364 - POLES, TOWERS, & FIXTURES - ARK. JURIS. (CUSTOMER F	NA	0	0	0	0	0	0	0
DE61	TOTAL ACCOUNT 364		118,033	255,082	2,837	252,245	151,217	0	0

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	29	30	31	32	33	34	35
			PWR & LGHT TOU SL-3	TOTAL PWR & LGHT TOU-DISTR	PWR & LGHT TOU SL-4	PWR & LGHT TOU SL-5	TOTAL LIGHTING	MUNICIPAL LIGHTING SL-5	OUTDOOR SEC. LGHT SL-5
<b>DEPRECIATION &amp; AMORTIZATION EXPENSE</b>									
DISTRIBUTION PLANT									
SUBSTATIONS LAND & LAND RIGHTS									
DE37	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT	DASUBSOK	0	0	0	0	0	0	0
DE38	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT	DASUBSAR	0	0	0	0	0	0	0
DE39	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - CUSTOMER DIRECT	DASUBSFC	0	0	0	0	0	0	0
DE40	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - DISTRIBUTION FUNK	DISTDMDOK1	0	0	0	0	0	0	0
DE41	ACCT 360 - SUBSTATIONS LAND & LAND RIGHTS - DISTRIBUTION FUNK	DISTDMRAR1	0	0	0	0	0	0	0
DE42	TOTAL SUBSTATIONS LAND & LAND RIGHTS		0	0	0	0	0	0	0
LINES LAND & LAND RIGHTS									
DE43	ACCT 360 - LINES LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - C	DISTDMDOK1	0	0	0	0	0	0	0
DE44	ACCT 360 - LINES LAND & LAND RIGHTS - DISTRIBUTION FUNCTION - F	DISTDMRAR1	782	332	0	332	132	42	90
DE45	TOTAL LINES LAND & LAND RIGHTS		782	332	0	332	132	42	90
DE46	TOTAL ACCOUNT 360		782	332	0	332	132	42	90
STRUCTURES & IMPROVEMENTS									
DE47	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - O	DASUBSOK	0	0	0	0	0	0	0
DE48	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - AI	DASUBSAR	0	0	0	0	0	0	0
DE49	ACCT 361 - STRUCTURES & IMPROVEMENTS - CUSTOMER DIRECT - FI	DASUBSFC	0	0	0	0	0	0	0
DE50	ACCT 361 - STRUCTURES & IMPROVEMENTS - DISTRIBUTION FUNCTION	DISTDMDOK1	0	0	0	0	0	0	0
DE51	ACCT 361 - STRUCTURES & IMPROVEMENTS - DISTRIBUTION FUNCTION	DISTDMRAR1	1,772	753	0	753	299	94	205
DE52	TOTAL ACCOUNT 361		1,772	753	0	753	299	94	205
STATION EQUIPMENT									
DE53	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - OKLA. JURIS.	DASUBSOK	0	0	0	0	0	0	0
DE54	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - ARK. JURIS.	DASUBSAR	0	0	0	0	0	0	0
DE55	ACCT 362 - STATION EQUIPMENT - CUSTOMER DIRECT - FERC. JURIS.	DASUBSFC	0	0	0	0	0	0	0
DE56	ACCT 362 - STATION EQUIPMENT - DISTRIBUTION FUNCTION - OKLA. J	DISTDMDOK1	0	0	0	0	0	0	0
DE57	ACCT 362 - STATION EQUIPMENT - DISTRIBUTION FUNCTION - ARK. JL	DISTDMRAR1	123,515	52,502	0	52,502	20,868	6,566	14,302
DE58	TOTAL ACCOUNT 362		123,515	52,502	0	52,502	20,868	6,566	14,302
POLES, TOWERS & FIXTURES									
DE59	ACCT 364 - POLES, TOWERS, & FIXTURES - OKLA. JURIS. (DEMAND REL	DISTDMDOK1	0	0	0	0	0	0	0
DE59	ACCT 364 - POLES, TOWERS, & FIXTURES - OKLA. JURIS. (CUSTOMER	DISTCUSTOK1	0	0	0	0	0	0	0
DE60	ACCT 364 - POLES, TOWERS, & FIXTURES - ARK. JURIS. (DEMAND REL	DISTDMRAR1	106,113	45,104	0	45,104	17,928	5,641	12,287
DE60	ACCT 364 - POLES, TOWERS, & FIXTURES - ARK. JURIS. (CUSTOMER F	NA	0	0	0	0	0	0	0
DE61	TOTAL ACCOUNT 364		106,113	45,104	0	45,104	17,928	5,641	12,287

<u>TAB / LN REF.</u>	<u>ACCT(S) / DESCRIPTION</u>	<u>ALLOCATION FACTOR LABEL (b)</u>	<u>1 TOTAL RESIDENTIAL SERVICE</u>	<u>2 RESIDENTIAL STANDARD S/L-5</u>	<u>3 RESIDENTIAL TOU S/L-5</u>	<u>4 RESIDENTIAL VPP S/L-5</u>	<u>5 NOT USED</u>	<u>6 TOTAL GENERAL SERVICE</u>	<u>7 TOTAL GEN. SVC. STANDARD</u>
<b>DEPRECIATION &amp; AMORTIZATION EXPENSE</b>									
DISTRIBUTION PLANT (CONTINUED)									
OVERHEAD CONDUCTORS & DEVICES									
DE62	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - OKLA. JURIS. (DEMAND RELATED)	DISTDMDOK1	0	0	0	0	0	0	0
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - OKLA. JURIS. (CUSTOMER RELATED)	DISTCUSTOK2	0	0	0	0	0	0	0
DE63	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - ARK. JURIS. (DEMAND RELATED)	DISTDMDAR1	422,385	381,813	6,993	33,578	0	137,490	125,600
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - ARK. JURIS. (CUSTOMER RELATED)	DISTCUSTNA	0	0	0	0	0	0	0
DE64	TOTAL ACCOUNT 365		422,385	381,813	6,993	33,578	0	137,490	125,600
UNDERGROUND CONDUIT									
DE65	ACCT 366 - UNDERGROUND CONDUIT - OKLA. JURIS. (DEMAND RELATED)	DISTDMDOK1	0	0	0	0	0	0	0
	ACCT 366 - UNDERGROUND CONDUIT - OKLA. JURIS. (CUSTOMER RELATED)	DISTCUSTOK3	0	0	0	0	0	0	0
DE66	ACCT 366 - UNDERGROUND CONDUIT - ARK. JURIS. (DEMAND RELATED)	DISTDMDAR3	175,223	158,354	2,778	14,092	0	38,073	33,728
	ACCT 366 - UNDERGROUND CONDUIT - ARK. JURIS. (CUSTOMER RELATED)	DISTCUSTNA	0	0	0	0	0	0	0
DE67	TOTAL ACCOUNT 366		175,223	158,354	2,778	14,092	0	38,073	33,728
UNDERGROUND CONDUCTOR & DEVICES									
DE68	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - OKLA. JURIS. (DEMAND RELATED)	DISTDMDOK1	0	0	0	0	0	0	0
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - OKLA. JURIS. (CUSTOMER RELATED)	DISTCUSTOK4	0	0	0	0	0	0	0
DE69	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - ARK. JURIS. (DEMAND RELATED)	DISTDMDAR3	335,119	302,856	5,313	26,950	0	72,815	64,505
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - ARK. JURIS. (CUSTOMER RELATED)	DISTCUSTNA	0	0	0	0	0	0	0
DE70	TOTAL ACCOUNT 367		335,119	302,856	5,313	26,950	0	72,815	64,505
LINE TRANSFORMERS									
DE71	ACCT 368 - LINE TRANSFORMERS - OKLA. JURIS. (DEMAND RELATED)	DISTDMDOK2	0	0	0	0	0	0	0
	ACCT 368 - LINE TRANSFORMERS - OKLA. JURIS. (CUSTOMER RELATED)	DISTCUSTOK5	0	0	0	0	0	0	0
DE72	ACCT 368 - LINE TRANSFORMERS - ARK. JURIS. (DEMAND RELATED)	DISTDMDAR2	503,511	455,148	8,336	40,027	0	163,592	149,420
	ACCT 368 - LINE TRANSFORMERS - ARK. JURIS. (CUSTOMER RELATED)	DISTCUSTNA	0	0	0	0	0	0	0
DE73	TOTAL ACCOUNT 368		503,511	455,148	8,336	40,027	0	163,592	149,420
SERVICES									
DE74	ACCT 369 - SERVICES - OKLA. JURIS.	SVCDRPSOK	0	0	0	0	0	0	0
DE75	ACCT 369 - SERVICES - ARK. JURIS.	SVCDRPSAR	300,469	273,768	4,294	22,407	0	93,958	89,520
DE76	TOTAL ACCOUNT 369		300,469	273,768	4,294	22,407	0	93,958	89,520

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	8 GEN. SVC. STANDARD S/L-2	9 GEN. SVC. STANDARD S/L-3	10 GEN. SVC. STANDARD S/L-5	11 TOTAL COMMERCIAL TQU	12 GEN. SVC. TQU S/L-5	13 GEN. SVC. VPP S/L-5	14 TOTAL MUNICIPAL PUMPING
<b>DEPRECIATION &amp; AMORTIZATION EXPENSE</b>									
DISTRIBUTION PLANT (CONTINUED)									
OVERHEAD CONDUCTORS & DEVICES									
DE62	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - OKLA. JURIS. (DEMAND RELATED)	DISTDMDOK1	0	0	0	0	0	0	0
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - OKLA. JURIS. (CUSTOMER RELATED)	DISTCUSTOK2	0	0	0	0	0	0	0
DE63	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - ARK. JURIS. (DEMAND RELATED)	DISTDMAR1	0	255	125,345	11,889	1,437	6,279	2,008
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - ARK. JURIS. (CUSTOMER RELATED)	DISTDMAR3	0	0	0	0	0	0	0
DE64	TOTAL ACCOUNT 365		0	255	125,345	11,889	1,437	6,279	2,008
UNDERGROUND CONDUIT									
DE65	ACCT 366 - UNDERGROUND CONDUIT - OKLA. JURIS. (DEMAND RELATED)	DISTDMDOK1	0	0	0	0	0	0	0
	ACCT 366 - UNDERGROUND CONDUIT - OKLA. JURIS. (CUSTOMER RELATED)	DISTCUSTOK3	0	0	0	0	0	0	0
DE66	ACCT 366 - UNDERGROUND CONDUIT - ARK. JURIS. (DEMAND RELATED)	DISTDMAR3	0	0	33,728	4,345	352	1,813	271
	ACCT 366 - UNDERGROUND CONDUIT - ARK. JURIS. (CUSTOMER RELATED)	DISTDMAR3	0	0	0	0	0	0	0
DE67	TOTAL ACCOUNT 366		0	0	33,728	4,345	352	1,813	271
UNDERGROUND CONDUCTOR & DEVICES									
DE68	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - OKLA. JURIS. (DEMAND RELATED)	DISTDMDOK1	0	0	0	0	0	0	0
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - OKLA. JURIS. (CUSTOMER RELATED)	DISTCUSTOK4	0	0	0	0	0	0	0
DE69	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - ARK. JURIS. (DEMAND RELATED)	DISTDMAR3	0	0	64,505	8,309	673	3,468	519
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - ARK. JURIS. (CUSTOMER RELATED)	DISTDMAR3	0	0	0	0	0	0	0
DE70	TOTAL ACCOUNT 367		0	0	64,505	8,309	673	3,468	519
LINE TRANSFORMERS									
DE71	ACCT 368 - LINE TRANSFORMERS - OKLA. JURIS. (DEMAND RELATED)	DISTDMDOK2	0	0	0	0	0	0	0
	ACCT 368 - LINE TRANSFORMERS - OKLA. JURIS. (CUSTOMER RELATED)	DISTCUSTOK5	0	0	0	0	0	0	0
DE72	ACCT 368 - LINE TRANSFORMERS - ARK. JURIS. (DEMAND RELATED)	DISTDMAR2	0	0	149,420	14,173	1,712	7,485	2,394
	ACCT 368 - LINE TRANSFORMERS - ARK. JURIS. (CUSTOMER RELATED)	DISTDMAR2	0	0	0	0	0	0	0
DE73	TOTAL ACCOUNT 368		0	0	149,420	14,173	1,712	7,485	2,394
SERVICES									
DE74	ACCT 369 - SERVICES - OKLA. JURIS.	SVCDRPSOK	0	0	0	0	0	0	0
DE75	ACCT 369 - SERVICES - ARK. JURIS.	SVCDRPSAR	0	94	89,426	4,437	1,053	2,579	606
DE76	TOTAL ACCOUNT 369		0	94	89,426	4,437	1,053	2,579	606

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	15 MUNICIPAL PUMPING S/L-4	16 MUNICIPAL PUMPING S/L-5	17 ATHLETIC FIELD S/L-5	18 TOTAL POWER & LGHT	19 TOTAL PWR & LGHT STANDARD	20 PWR & LGHT STANDARD S/L-1	21 PWR & LGHT STANDARD S/L-2
<b>DEPRECIATION &amp; AMORTIZATION EXPENSE</b>									
DISTRIBUTION PLANT (CONTINUED)									
OVERHEAD CONDUCTORS & DEVICES									
DE62	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - OKLA. JURIS. (DEMAND RELATE)	DISTDMOK1	0	0	0	0	0	0	0
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - OKLA. JURIS. (CUSTOMER RELATE)	DISTCUSTOK2	0	0	0	0	0	0	0
DE63	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - ARK. JURIS. (DEMAND RELATE)	DISTDMAR1	0	2,008	2,166	418,913	298,099	0	0
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - ARK. JURIS. (CUSTOMER RELATE)	NA	0	0	0	0	0	0	0
DE64	TOTAL ACCOUNT 365		0	2,008	2,166	418,913	298,099	0	0
UNDERGROUND CONDUIT									
DE65	ACCT 366 - UNDERGROUND CONDUIT - OKLA. JURIS. (DEMAND RELATE)	DISTDMOK1	0	0	0	0	0	0	0
	ACCT 366 - UNDERGROUND CONDUIT - OKLA. JURIS. (CUSTOMER RELATE)	DISTCUSTOK3	0	0	0	0	0	0	0
DE66	ACCT 366 - UNDERGROUND CONDUIT - ARK. JURIS. (DEMAND RELATE)	DISTDMAR3	0	271	1,908	192,976	158,459	0	0
	ACCT 366 - UNDERGROUND CONDUIT - ARK. JURIS. (CUSTOMER RELATE)	NA	0	0	0	0	0	0	0
DE67	TOTAL ACCOUNT 366		0	271	1,908	192,976	158,459	0	0
UNDERGROUND CONDUCTOR & DEVICES									
DE68	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - OKLA. JURIS. (DEMAND RELATE)	DISTDMOK1	0	0	0	0	0	0	0
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - OKLA. JURIS. (CUSTOMER RELATE)	DISTCUSTOK4	0	0	0	0	0	0	0
DE69	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - ARK. JURIS. (DEMAND RELATE)	DISTDMAR3	0	519	3,650	369,071	303,057	0	0
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - ARK. JURIS. (CUSTOMER RELATE)	NA	0	0	0	0	0	0	0
DE70	TOTAL ACCOUNT 367		0	519	3,650	369,071	303,057	0	0
LINE TRANSFORMERS									
DE71	ACCT 368 - LINE TRANSFORMERS - OKLA. JURIS. (DEMAND RELATE)	DISTDMOK2	0	0	0	0	0	0	0
	ACCT 368 - LINE TRANSFORMERS - OKLA. JURIS. (CUSTOMER RELATE)	DISTCUSTOK5	0	0	0	0	0	0	0
DE72	ACCT 368 - LINE TRANSFORMERS - ARK. JURIS. (DEMAND RELATE)	DISTDMAR2	0	2,394	2,581	285,896	242,940	0	0
	ACCT 368 - LINE TRANSFORMERS - ARK. JURIS. (CUSTOMER RELATE)	NA	0	0	0	0	0	0	0
DE73	TOTAL ACCOUNT 368		0	2,394	2,581	285,896	242,940	0	0
SERVICES									
DE74	ACCT 369 - SERVICES - OKLA. JURIS.	SVCDRPSOK	0	0	0	0	0	0	0
DE75	ACCT 369 - SERVICES - ARK. JURIS.	SVCDRPSAR	0	606	200	33,676	30,247	0	0
DE76	TOTAL ACCOUNT 369		0	606	200	33,676	30,247	0	0



TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	22	23	24	25	26	27	28
			PWR & LGHT STANDARD S/L-3	TOTAL PWR & LGHT STND-DISTR	PWR & LGHT STANDARD S/L-4	PWR & LGHT STANDARD S/L-5	TOTAL PWR & LGHT TOU	PWR & LGHT TOU S/L-1	PWR & LGHT TOU S/L-2
<b>DEPRECIATION &amp; AMORTIZATION EXPENSE</b>									
DISTRIBUTION PLANT (CONTINUED)									
OVERHEAD CONDUCTORS & DEVICES									
DE62	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - OKLA. JURIS. (DEMAND RELATED)		0	0	0	0	0	0	0
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - OKLA. JURIS. (CUSTOMER RELATED)		0	0	0	0	0	0	0
DE63	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - ARK. JURIS. (DEMAND RELATED)		94,302	203,797	2,266	201,530	120,814	0	0
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - ARK. JURIS. (CUSTOMER RELATED)		0	0	0	0	0	0	0
DE64	TOTAL ACCOUNT 365		94,302	203,797	2,266	201,530	120,814	0	0
UNDERGROUND CONDUIT									
DE65	ACCT 366 - UNDERGROUND CONDUIT - OKLA. JURIS. (DEMAND RELATED)		0	0	0	0	0	0	0
	ACCT 366 - UNDERGROUND CONDUIT - OKLA. JURIS. (CUSTOMER RELATED)		0	0	0	0	0	0	0
DE66	ACCT 366 - UNDERGROUND CONDUIT - ARK. JURIS. (DEMAND RELATED)		0	158,459	0	158,459	34,517	0	0
	ACCT 366 - UNDERGROUND CONDUIT - ARK. JURIS. (CUSTOMER RELATED)		0	0	0	0	0	0	0
DE67	TOTAL ACCOUNT 366		0	158,459	0	158,459	34,517	0	0
UNDERGROUND CONDUCTOR & DEVICES									
DE68	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - OKLA. JURIS. (DEMAND RELATED)		0	0	0	0	0	0	0
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - OKLA. JURIS. (CUSTOMER RELATED)		0	0	0	0	0	0	0
DE69	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - ARK. JURIS. (DEMAND RELATED)		0	303,057	0	303,057	66,014	0	0
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - ARK. JURIS. (CUSTOMER RELATED)		0	0	0	0	0	0	0
DE70	TOTAL ACCOUNT 367		0	303,057	0	303,057	66,014	0	0
LINE TRANSFORMERS									
DE71	ACCT 368 - LINE TRANSFORMERS - OKLA. JURIS. (DEMAND RELATED)		0	0	0	0	0	0	0
	ACCT 368 - LINE TRANSFORMERS - OKLA. JURIS. (CUSTOMER RELATED)		0	0	0	0	0	0	0
DE72	ACCT 368 - LINE TRANSFORMERS - ARK. JURIS. (DEMAND RELATED)		0	242,940	2,702	240,238	42,957	0	0
	ACCT 368 - LINE TRANSFORMERS - ARK. JURIS. (CUSTOMER RELATED)		0	0	0	0	0	0	0
DE73	TOTAL ACCOUNT 368		0	242,940	2,702	240,238	42,957	0	0
SERVICES									
DE74	ACCT 369 - SERVICES - OKLA. JURIS.	SVCDRPSOK	0	0	0	0	0	0	0
DE75	ACCT 369 - SERVICES - ARK. JURIS.	SVCDRPSAR	2,710	27,537	58	27,479	3,430	0	0
DE76	TOTAL ACCOUNT 369		2,710	27,537	58	27,479	3,430	0	0

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	29	30	31	32	33	34	35
			PWR & LGHT IQU S/L-3	TOTAL PWR & LGHT IQU/DISTR	PWR & LGHT IQU S/L-4	PWR & LGHT IQU S/L-5	TOTAL LIGHTING	MUNICIPAL LIGHTING S/L-5	OUTDOOR SEC. LGHT S/L-5
<b>DEPRECIATION &amp; AMORTIZATION EXPENSE</b>									
DISTRIBUTION PLANT (CONTINUED)									
OVERHEAD CONDUCTORS & DEVICES									
DE62	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - OKLA. JURIS. (DEMAND RELATE)		0	0	0	0	0	0	0
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - OKLA. JURIS. (CUSTOMER RELATE)		0	0	0	0	0	0	0
DE63	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - ARK. JURIS. (DEMAND RELATE)		84,778	36,036	0	36,036	14,323	4,507	9,816
	ACCT 365 - OVERHEAD CONDUCTORS & DEVICES - ARK. JURIS. (CUSTOMER RELATE)		0	0	0	0	0	0	0
DE64	TOTAL ACCOUNT 365		84,778	36,036	0	36,036	14,323	4,507	9,816
UNDERGROUND CONDUIT									
DE65	ACCT 366 - UNDERGROUND CONDUIT - OKLA. JURIS. (DEMAND RELATE)		0	0	0	0	0	0	0
	ACCT 366 - UNDERGROUND CONDUIT - OKLA. JURIS. (CUSTOMER RELATE)		0	0	0	0	0	0	0
DE66	ACCT 366 - UNDERGROUND CONDUIT - ARK. JURIS. (DEMAND RELATE)		0	34,517	0	34,517	0	0	0
	ACCT 366 - UNDERGROUND CONDUIT - ARK. JURIS. (CUSTOMER RELATE)		0	0	0	0	0	0	0
DE67	TOTAL ACCOUNT 366		0	34,517	0	34,517	0	0	0
UNDERGROUND CONDUCTOR & DEVICES									
DE68	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - OKLA. JURIS. (DEMAND RELATE)		0	0	0	0	0	0	0
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - OKLA. JURIS. (CUSTOMER RELATE)		0	0	0	0	0	0	0
DE69	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - ARK. JURIS. (DEMAND RELATE)		0	66,014	0	66,014	0	0	0
	ACCT 367 - UNDERGROUND CONDUCTORS & DEVICES - ARK. JURIS. (CUSTOMER RELATE)		0	0	0	0	0	0	0
DE70	TOTAL ACCOUNT 367		0	66,014	0	66,014	0	0	0
LINE TRANSFORMERS									
DE71	ACCT 368 - LINE TRANSFORMERS - OKLA. JURIS. (DEMAND RELATE)		0	0	0	0	0	0	0
	ACCT 368 - LINE TRANSFORMERS - OKLA. JURIS. (CUSTOMER RELATE)		0	0	0	0	0	0	0
DE72	ACCT 368 - LINE TRANSFORMERS - ARK. JURIS. (DEMAND RELATE)		0	42,957	0	42,957	17,074	5,372	11,702
	ACCT 368 - LINE TRANSFORMERS - ARK. JURIS. (CUSTOMER RELATE)		0	0	0	0	0	0	0
DE73	TOTAL ACCOUNT 368		0	42,957	0	42,957	17,074	5,372	11,702
SERVICES									
DE74	ACCT 369 - SERVICES - OKLA. JURIS.	SVCDRPSOK	0	0	0	0	0	0	0
DE75	ACCT 369 - SERVICES - ARK. JURIS.	SVCDRPSAR	2,053	1,377	0	1,377	0	0	0
DE76	TOTAL ACCOUNT 369		2,053	1,377	0	1,377	0	0	0

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1 TOTAL RESIDENTIAL SERVICE	2 RESIDENTIAL STANDARD S/L-5	3 RESIDENTIAL TQU S/L-5	4 RESIDENTIAL VPP S/L-5	5 NOT USED	6 TOTAL GENERAL SERVICE	7 TOTAL GEN. SVC. STANDARD
<b>DEPRECIATION &amp; AMORTIZATION EXPENSE</b>									
DISTRIBUTION PLANT (CONTINUED)									
METERS									
DE77	ACCT 370 - METERS - OKLA. JURIS.	METERSOK	0	0	0	0	0	0	0
DE78	ACCT 370 - METERS - ARK. JURIS.	METERSAR	659,002	602,430	8,753	47,819	0	145,042	137,607
DE79	TOTAL ACCOUNT 370		659,002	602,430	8,753	47,819	0	145,042	137,607
INSTALLATIONS ON CUSTOMER PREMISES									
DE80	ACCT 371 - INSTALLATIONS ON CUSTOMER PREMISES - OKLA. JURIS.	CUSTCOUNTO	0	0	0	0	0	0	0
DE81	ACCT 371 - INSTALLATIONS ON CUSTOMER PREMISES - ARK. JURIS.	CUSTCOUNTA	0	0	0	0	0	0	0
DE82	TOTAL ACCOUNT 371		0	0	0	0	0	0	0
LEASED PROPERTY ON CUSTOMER PREMISES									
DE83	ACCT 372 - LEASED PROPERTY ON CUSTOMER PREMISES - OKLA. JURIS.	NA	0	0	0	0	0	0	0
DE84	ACCT 372 - LEASED PROPERTY ON CUSTOMER PREMISES - ARK. JURIS.	NA	0	0	0	0	0	0	0
DE85	TOTAL ACCOUNT 372		0	0	0	0	0	0	0
STREET LIGHT & SIGNAL SYSTEMS									
DE86	ACCT 373 - STREET LIGHT & SIGNAL SYSTEMS - OKLA. JURIS.	MUNILGHTOK	0	0	0	0	0	0	0
DE87	ACCT 373 - STREET LIGHT & SIGNAL SYSTEMS - ARK. JURIS.	MUNILGHTAR	0	0	0	0	0	0	0
DE88	ACCT 373 - SECURITY LIGHTING - OKLA. JURIS.	SECLGHTOK	0	0	0	0	0	0	0
DE89	ACCT 373 - SECURITY LIGHTING - ARK. JURIS.	SECLGHTAR	0	0	0	0	0	0	0
DE90	TOTAL ACCOUNT 373		0	0	0	0	0	0	0
DE91	TOTAL DISTRIBUTION PLANT		3,552,490	3,220,037	55,619	276,834	0	1,027,510	944,360
GENERAL PLANT									
DE92	ACCT 389 - LAND AND LAND RIGHTS	SUP_OM	342	311	5	27	0	93	86
DE93	ACCT 390 - STRUCTURES AND IMPROVEMENTS	SUP_OM	313,674	284,629	4,937	24,308	0	84,851	78,981
DE94	ACCT 391 - OFFICE FURNITURE AND EQUIPMENT	SUP_OM	119,155	108,053	1,874	9,228	0	32,212	29,983
DE95	ACCT 392 - TRANSPORTATION EQUIPMENT	SUP_OM	131,687	119,417	2,071	10,199	0	35,599	33,137
DE96	ACCT 392 - TRANSPORTATION EQUIPMENT - WIND FARMS	SUP_OM	449	407	7	35	0	121	113
DE97	ACCT 393 - STORES EQUIPMENT	SUP_OM	3,323	3,013	52	257	0	898	836
DE98	ACCT 394 - TOOLS, SHOP AND GARAGE EQUIPMENT	SUP_OM	27,412	24,858	431	2,123	0	7,410	6,898
DE99	ACCT 395 - LABORATORY EQUIPMENT	SUP_OM	33,703	30,563	530	2,610	0	9,111	8,481
DE100	ACCT 396 - POWER OPERATED EQUIPMENT	SUP_OM	28,049	25,435	441	2,172	0	7,582	7,058
DE101	ACCT 397 - COMMUNICATION EQUIPMENT	SUP_OM	118,960	107,876	1,871	9,213	0	32,159	29,934
DE102	ACCT 398 - MISCELLANEOUS EQUIPMENT	SUP_OM	17,188	15,587	270	1,331	0	4,647	4,325
DE103	ACCT 399 - OTHER TANGIBLE PROPERTY	SUP_OM	0	0	0	0	0	0	0
DE104	TOTAL GENERAL PLANT		794,143	720,149	12,492	61,502	0	214,683	199,832
DE105	TOTAL PLANT		9,360,057	8,477,929	149,375	732,752	0	2,703,253	2,510,040
DE106	HOLDING COMPANY ASSETS	SUP_OM	195,111	176,931	3,069	15,110	0	52,745	49,096
DE107	TOTAL DEPRECIATION & AMORTIZATION EXPENSE (d)		9,555,167	8,654,860	152,444	747,863	0	2,755,998	2,559,136

TAB / LN. REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	8 GEN. SVC. STANDARD S/L-2	9 GEN. SVC. STANDARD S/L-3	10 GEN. SVC. STANDARD S/L-5	11 TOTAL COMMERCIAL TOU	12 GEN. SVC. TOU S/L-5	13 GEN. SVC. VPP S/L-5	14 TOTAL MUNICIPAL PUMPING	15 MUNICIPAL PUMPING S/L-4	16 MUNICIPAL PUMPING S/L-5
<b>DEPRECIATION &amp; AMORTIZATION EXPENSE</b>											
DISTRIBUTION PLANT (CONTINUED)											
METERS											
DE77	ACCT 370 - METERS - OKLA. JURIS.	METERSOK	0	0	0	0	0	0	0	0	0
DE78	ACCT 370 - METERS - ARK. JURIS.	METERSAR	0	2,408	135,199	7,435	1,601	4,279	1,020	0	1,020
DE79	TOTAL ACCOUNT 370		0	2,408	135,199	7,435	1,601	4,279	1,020	0	1,020
INSTALLATIONS ON CUSTOMER PREMISES											
DE80	ACCT 371 - INSTALLATIONS ON CUSTOMER PREMISES - OKLA. JURIS.	CUSTCOUNTO	0	0	0	0	0	0	0	0	0
DE81	ACCT 371 - INSTALLATIONS ON CUSTOMER PREMISES - ARK. JURIS.	CUSTCOUNTAF	0	0	0	0	0	0	0	0	0
DE82	TOTAL ACCOUNT 371		0	0	0	0	0	0	0	0	0
LEASED PROPERTY ON CUSTOMER PREMISES											
DE83	ACCT 372 - LEASED PROPERTY ON CUSTOMER PREMISES - OKLA. JUR.	NA	0	0	0	0	0	0	0	0	0
DE84	ACCT 372 - LEASED PROPERTY ON CUSTOMER PREMISES - ARK. JUR.	NA	0	0	0	0	0	0	0	0	0
DE85	TOTAL ACCOUNT 372		0	0	0	0	0	0	0	0	0
STREET LIGHT & SIGNAL SYSTEMS											
DE86	ACCT 373 - STREET LIGHT & SIGNAL SYSTEMS - OKLA. JURIS.	MUNILGHTOK	0	0	0	0	0	0	0	0	0
DE87	ACCT 373 - STREET LIGHT & SIGNAL SYSTEMS - ARK. JURIS.	MUNILGHTAR	0	0	0	0	0	0	0	0	0
DE88	ACCT 373 - SECURITY LIGHTING - OKLA. JURIS.	SECLGHTOK	0	0	0	0	0	0	0	0	0
DE89	ACCT 373 - SECURITY LIGHTING - ARK. JURIS.	SECLGHTAR	0	0	0	0	0	0	0	0	0
DE90	TOTAL ACCOUNT 373		0	0	0	0	0	0	0	0	0
DE91	TOTAL DISTRIBUTION PLANT		0	3,456	940,904	83,150	10,761	43,100	12,310	0	12,310
GENERAL PLANT											
DE92	ACCT 389 - LAND AND LAND RIGHTS	SUP_OM	0	0	86	6	1	4	1	0	1
DE93	ACCT 390 - STRUCTURES AND IMPROVEMENTS	SUP_OM	0	173	78,808	5,870	909	3,580	678	0	678
DE94	ACCT 391 - OFFICE FURNITURE AND EQUIPMENT	SUP_OM	0	66	29,918	2,228	345	1,359	257	0	257
DE95	ACCT 392 - TRANSPORTATION EQUIPMENT	SUP_OM	0	73	33,064	2,463	381	1,502	284	0	284
DE96	ACCT 392 - TRANSPORTATION EQUIPMENT - WIND FARMS	SUP_OM	0	0	113	8	1	5	1	0	1
DE97	ACCT 393 - STORES EQUIPMENT	SUP_OM	0	2	834	62	10	38	7	0	7
DE98	ACCT 394 - TOOLS, SHOP AND GARAGE EQUIPMENT	SUP_OM	0	15	6,883	513	79	313	59	0	59
DE99	ACCT 395 - LABORATORY EQUIPMENT	SUP_OM	0	19	8,462	630	98	384	73	0	73
DE100	ACCT 396 - POWER OPERATED EQUIPMENT	SUP_OM	0	15	7,042	525	81	320	61	0	61
DE101	ACCT 397 - COMMUNICATION EQUIPMENT	SUP_OM	0	66	29,869	2,225	345	1,357	257	0	257
DE102	ACCT 398 - MISCELLANEOUS EQUIPMENT	SUP_OM	0	8	4,316	321	50	196	37	0	37
DE103	ACCT 399 - OTHER TANGIBLE PROPERTY	SUP_OM	0	0	0	0	0	0	0	0	0
DE104	TOTAL GENERAL PLANT		0	438	199,394	14,851	2,300	9,059	1,715	0	1,715
DE105	TOTAL PLANT		0	6,155	2,503,885	193,213	30,097	120,265	19,441	0	19,441
DE106	HOLDING COMPANY ASSETS	SUP_OM	0	108	48,989	3,649	565	2,226	421	0	421
DE107	TOTAL DEPRECIATION & AMORTIZATION EXPENSE (d)		0	6,263	2,552,874	196,862	30,662	122,491	19,862	0	19,862

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	17 ATHLETIC FIELD S/L-5	18 TOTAL POWER & LIGHT	19 TOTAL PWR & LGHT STANDARD	20 PWR & LGHT STANDARD S/L-1	21 PWR & LGHT STANDARD S/L-2
<b>DEPRECIATION &amp; AMORTIZATION EXPENSE</b>							
DISTRIBUTION PLANT (CONTINUED)							
METERS							
DE77	ACCT 370 - METERS - OKLA. JURIS.	METERSOK	0	0	0	0	0
DE78	ACCT 370 - METERS - ARK. JURIS	METERSAR	536	200,723	180,378	0	1,593
DE79	TOTAL ACCOUNT 370		536	200,723	180,378	0	1,593
INSTALLATIONS ON CUSTOMER PREMISES							
DE80	ACCT 371 - INSTALLATIONS ON CUSTOMER PREMISES - OKLA. JURIS.	CUSTCOUNTO	0	0	0	0	0
DE81	ACCT 371 - INSTALLATIONS ON CUSTOMER PREMISES - ARK. JURIS.	CUSTCOUNTAI	0	0	0	0	0
DE82	TOTAL ACCOUNT 371		0	0	0	0	0
LEASED PROPERTY ON CUSTOMER PREMISES							
DE83	ACCT 372 - LEASED PROPERTY ON CUSTOMER PREMISES - OKLA. JURIS.	NA	0	0	0	0	0
DE84	ACCT 372 - LEASED PROPERTY ON CUSTOMER PREMISES - ARK. JURIS.	NA	0	0	0	0	0
DE85	TOTAL ACCOUNT 372		0	0	0	0	0
STREET LIGHT & SIGNAL SYSTEMS							
DE86	ACCT 373 - STREET LIGHT & SIGNAL SYSTEMS - OKLA. JURIS.	MUNILGHTOK	0	0	0	0	0
DE87	ACCT 373 - STREET LIGHT & SIGNAL SYSTEMS - ARK. JURIS.	MUNILGHTAR	0	0	0	0	0
DE88	ACCT 373 - SECURITY LIGHTING - OKLA. JURIS.	SECLGHTOK	0	0	0	0	0
DE89	ACCT 373 - SECURITY LIGHTING - ARK. JURIS.	SECLGHTAR	0	0	0	0	0
DE90	TOTAL ACCOUNT 373		0	0	0	0	0
DE91	TOTAL DISTRIBUTION PLANT		16,971	2,669,392	2,045,670	0	17,684
GENERAL PLANT							
DE92	ACCT 389 - LAND AND LAND RIGHTS	SUP_OM	1	297	186	0	6
DE93	ACCT 390 - STRUCTURES AND IMPROVEMENTS	SUP_OM	702	272,317	170,912	0	5,231
DE94	ACCT 391 - OFFICE FURNITURE AND EQUIPMENT	SUP_OM	267	103,379	64,883	0	1,986
DE95	ACCT 392 - TRANSPORTATION EQUIPMENT	SUP_OM	295	114,252	71,707	0	2,195
DE96	ACCT 392 - TRANSPORTATION EQUIPMENT - WIND FARMS	SUP_OM	1	390	244	0	7
DE97	ACCT 393 - STORES EQUIPMENT	SUP_OM	7	2,883	1,809	0	55
DE98	ACCT 394 - TOOLS, SHOP AND GARAGE EQUIPMENT	SUP_OM	61	23,783	14,927	0	457
DE99	ACCT 395 - LABORATORY EQUIPMENT	SUP_OM	75	29,241	18,352	0	562
DE100	ACCT 396 - POWER OPERATED EQUIPMENT	SUP_OM	63	24,335	15,273	0	467
DE101	ACCT 397 - COMMUNICATION EQUIPMENT	SUP_OM	266	103,210	64,777	0	1,982
DE102	ACCT 398 - MISCELLANEOUS EQUIPMENT	SUP_OM	38	14,913	9,359	0	286
DE103	ACCT 399 - OTHER TANGIBLE PROPERTY	SUP_OM	0	0	0	0	0
DE104	TOTAL GENERAL PLANT		1,777	688,999	432,430	0	13,234
DE105	TOTAL PLANT		23,410	10,808,387	6,517,313	0	250,129
DE106	HOLDING COMPANY ASSETS	SUP_OM	437	169,278	106,242	0	3,251
DE107	TOTAL DEPRECIATION & AMORTIZATION EXPENSE (d)		23,847	10,977,665	6,623,556	0	253,380

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	22	23	24	25	26	27	28
			PWR & LGHT STANDARD S/L-3	TOTAL PWR & LGHT STND-DISTR	PWR & LGHT STANDARD S/L-4	PWR & LGHT STANDARD S/L-5	TOTAL PWR & LGHT TOU	PWR & LGHT TOU S/L-1	PWR & LGHT TOU S/L-2
<b>DEPRECIATION &amp; AMORTIZATION EXPENSE</b>									
DISTRIBUTION PLANT (CONTINUED)									
METERS									
DE77	ACCT 370 - METERS - OKLA. JURIS.	METERSOK	0	0	0	0	0	0	0
DE78	ACCT 370 - METERS - ARK. JURIS.	METERSAR	6,370	172,415	398	172,017	20,346	1,593	199
DE79	TOTAL ACCOUNT 370		6,370	172,415	398	172,017	20,346	1,593	199
INSTALLATIONS ON CUSTOMER PREMISES									
DE80	ACCT 371 - INSTALLATIONS ON CUSTOMER PREMISES - OKLA. JURIS.	CUSTCOUNTO	0	0	0	0	0	0	0
DE81	ACCT 371 - INSTALLATIONS ON CUSTOMER PREMISES - ARK. JURIS.	CUSTCOUNTAI	0	0	0	0	0	0	0
DE82	TOTAL ACCOUNT 371		0	0	0	0	0	0	0
LEASED PROPERTY ON CUSTOMER PREMISES									
DE83	ACCT 372 - LEASED PROPERTY ON CUSTOMER PREMISES - OKLA. JU NA		0	0	0	0	0	0	0
DE84	ACCT 372 - LEASED PROPERTY ON CUSTOMER PREMISES - ARK. JUR NA		0	0	0	0	0	0	0
DE85	TOTAL ACCOUNT 372		0	0	0	0	0	0	0
STREET LIGHT & SIGNAL SYSTEMS									
DE86	ACCT 373 - STREET LGHT & SIGNAL SYSTEMS - OKLA. JURIS.	MJNILGHTOK	0	0	0	0	0	0	0
DE87	ACCT 373 - STREET LGHT & SIGNAL SYSTEMS - ARK. JURIS.	MJNILGHTAR	0	0	0	0	0	0	0
DE88	ACCT 373 - SECURITY LIGHTING - OKLA. JURIS.	SECLGHTOK	0	0	0	0	0	0	0
DE89	ACCT 373 - SECURITY LIGHTING - ARK. JURIS.	SECLGHTAR	0	0	0	0	0	0	0
DE90	TOTAL ACCOUNT 373		0	0	0	0	0	0	0
DE91	TOTAL DISTRIBUTION PLANT		361,645	1,666,340	11,631	1,654,709	623,722	1,593	4,970
GENERAL PLANT									
DE92	ACCT 389 - LAND AND LAND RIGHTS	SUP_OM	52	129	1	128	111	35	5
DE93	ACCT 390 - STRUCTURES AND IMPROVEMENTS	SUP_OM	47,757	117,924	832	117,092	101,405	32,455	4,748
DE94	ACCT 391 - OFFICE FURNITURE AND EQUIPMENT	SUP_OM	18,130	44,787	316	44,451	38,496	12,321	1,802
DE95	ACCT 392 - TRANSPORTATION EQUIPMENT	SUP_OM	20,037	49,476	349	49,126	42,545	13,617	1,992
DE96	ACCT 392 - TRANSPORTATION EQUIPMENT - WIND FARMS	SUP_OM	68	169	1	168	145	46	7
DE97	ACCT 393 - STORES EQUIPMENT	SUP_OM	506	1,248	9	1,240	1,074	344	50
DE98	ACCT 394 - TOOLS, SHOP AND GARAGE EQUIPMENT	SUP_OM	4,171	10,299	73	10,226	8,856	2,834	415
DE99	ACCT 395 - LABORATORY EQUIPMENT	SUP_OM	5,128	12,662	89	12,573	10,889	3,465	510
DE100	ACCT 396 - POWER OPERATED EQUIPMENT	SUP_OM	4,268	10,538	74	10,464	9,062	2,900	424
DE101	ACCT 397 - COMMUNICATION EQUIPMENT	SUP_OM	18,100	44,694	315	44,379	38,433	12,301	1,799
DE102	ACCT 398 - MISCELLANEOUS EQUIPMENT	SUP_OM	2,615	6,458	46	6,412	5,553	1,777	260
DE103	ACCT 399 - OTHER TANGIBLE PROPERTY	SUP_OM	0	0	0	0	0	0	0
DE104	TOTAL GENERAL PLANT		120,831	298,364	2,105	296,259	256,569	82,115	12,013
DE105	TOTAL PLANT		1,743,111	4,524,073	24,905	4,499,167	4,291,073	1,601,068	237,483
DE106	HOLDING COMPANY ASSETS	SUP_OM	29,687	73,304	517	72,787	63,036	20,175	2,951
DE107	TOTAL DEPRECIATION & AMORTIZATION EXPENSE (d)		1,772,798	4,597,377	25,423	4,571,954	4,354,109	1,621,242	240,435

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	29	30	31	32	33	34	35
			PWR & LGHT TOU S/L-3	TOTAL PWR & LGHT TOU-DISTR	PWR & LGHT TOU S/L-4	PWR & LGHT TOU S/L-5	TOTAL LIGHTING	MUNICIPAL LIGHTING S/L-5	OUTDOOR SEC. LGHT S/L-5
<b>DEPRECIATION &amp; AMORTIZATION EXPENSE</b>									
DISTRIBUTION PLANT (CONTINUED)									
METERS									
DE77	ACCT 370 - METERS - OKLA. JURIS.	METERSOK	0	0	0	0	0	0	0
DE78	ACCT 370 - METERS - ARK. JURIS.	METERSAR	5,574	12,980	0	12,980	0	0	0
DE79	TOTAL ACCOUNT 370		5,574	12,980	0	12,980	0	0	0
INSTALLATIONS ON CUSTOMER PREMISES									
DE80	ACCT 371 - INSTALLATIONS ON CUSTOMER PREMISES - OKLA. JURIS.	CUSTCOUNTO	0	0	0	0	0	0	0
DE81	ACCT 371 - INSTALLATIONS ON CUSTOMER PREMISES - ARK. JURIS.	CUSTCOUNTAF	0	0	0	0	0	0	0
DE82	TOTAL ACCOUNT 371		0	0	0	0	0	0	0
LEASED PROPERTY ON CUSTOMER PREMISES									
DE83	ACCT 372 - LEASED PROPERTY ON CUSTOMER PREMISES - OKLA. JU NA		0	0	0	0	0	0	0
DE84	ACCT 372 - LEASED PROPERTY ON CUSTOMER PREMISES - ARK. JUR NA		0	0	0	0	0	0	0
DE85	TOTAL ACCOUNT 372		0	0	0	0	0	0	0
STREET LIGHT & SIGNAL SYSTEMS									
DE86	ACCT 373 - STREET LGHT & SIGNAL SYSTEMS - OKLA. JURIS.	MUNILGHTOK	0	0	0	0	0	0	0
DE87	ACCT 373 - STREET LGHT & SIGNAL SYSTEMS - ARK. JURIS.	MUNILGHTAR	0	0	0	0	334,671	334,671	0
DE88	ACCT 373 - SECURITY LIGHTING - OKLA. JURIS.	SECLGHTOK	0	0	0	0	0	0	0
DE89	ACCT 373 - SECURITY LIGHTING - ARK. JURIS.	SECLGHTAR	0	0	0	0	620,728	0	620,728
DE90	TOTAL ACCOUNT 373		0	0	0	0	955,398	334,671	620,728
DE91	TOTAL DISTRIBUTION PLANT		324,587	292,572	0	292,572	1,026,023	356,892	669,130
GENERAL PLANT									
DE92	ACCT 389 - LAND AND LAND RIGHTS	SUP_OM	47	23	0	23	6	2	4
DE93	ACCT 390 - STRUCTURES AND IMPROVEMENTS	SUP_OM	43,365	20,838	0	20,838	5,731	1,827	3,904
DE94	ACCT 391 - OFFICE FURNITURE AND EQUIPMENT	SUP_OM	16,462	7,911	0	7,911	2,176	693	1,482
DE95	ACCT 392 - TRANSPORTATION EQUIPMENT	SUP_OM	18,194	8,743	0	8,743	2,404	766	1,638
DE96	ACCT 392 - TRANSPORTATION EQUIPMENT - WIND FARMS	SUP_OM	62	30	0	30	8	3	6
DE97	ACCT 393 - STORES EQUIPMENT	SUP_OM	459	221	0	221	61	19	41
DE98	ACCT 394 - TOOLS, SHOP AND GARAGE EQUIPMENT	SUP_OM	3,787	1,820	0	1,820	500	160	341
DE99	ACCT 395 - LABORATORY EQUIPMENT	SUP_OM	4,656	2,238	0	2,238	615	196	419
DE100	ACCT 396 - POWER OPERATED EQUIPMENT	SUP_OM	3,875	1,862	0	1,862	512	163	349
DE101	ACCT 397 - COMMUNICATION EQUIPMENT	SUP_OM	16,435	7,898	0	7,898	2,172	692	1,480
DE102	ACCT 398 - MISCELLANEOUS EQUIPMENT	SUP_OM	2,375	1,141	0	1,141	314	100	214
DE103	ACCT 399 - OTHER TANGIBLE PROPERTY	SUP_OM	0	0	0	0	0	0	0
DE104	TOTAL GENERAL PLANT		109,718	52,724	0	52,724	14,500	4,621	9,878
DE105	TOTAL PLANT		1,598,676	853,846	0	853,846	1,155,018	397,429	757,590
DE106	HOLDING COMPANY ASSETS	SUP_OM	26,956	12,953	0	12,953	3,562	1,135	2,427
DE107	TOTAL DEPRECIATION & AMORTIZATION EXPENSE (d)		1,825,633	866,799	0	866,799	1,158,580	398,564	760,017

TAB./LN.REF.	ACCT(S)/DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1 TOTAL RESIDENTIAL SERVICE	2 RESIDENTIAL STANDARD S/L-5	3 RESIDENTIAL IOU S/L-5	4 RESIDENTIAL VPP S/L-5	5 NOT USED	6 TOTAL GENERAL SERVICE	7 TOTAL GEN. SVC. STANDARD
<b>TAXES OTHER THAN INCOME TAXES</b>									
ME1	PAYROLL RELATED TAXES								
	ACCT 408.1 - PAYROLL TAXES	SUP_OM	560,555	508,325	8,817	43,412	0	151,537	141,054
ME2	TOTAL PAYROLL RELATED TAX		560,555	508,325	8,817	43,412	0	151,537	141,054
<b>PROPERTY RELATED TAXES (AD VALOREM)</b>									
ME3	ACCT 408.1 - PROPERTY TAXES	TOTPLTLESINT	1,667,921	1,510,160	26,781	130,990	0	485,924	450,478
ME4	ACCT 408.1 - PROPERTY TAXES - BASE PLAN UPGRADE	TRANSDMDSPI	345,984	313,561	5,484	26,939	0	98,221	91,884
ME5	ACCT 408.1 - PROPERTY TAXES - WIND FARMS	WINDFARMPLT	225,751	203,808	3,664	18,279	0	66,847	61,857
ME6	TOTAL PROPERTY RELATED TAXES		2,239,656	2,027,529	35,928	176,199	0	650,991	604,219
<b>MISCELLANEOUS TAXES</b>									
ME7	ACCT 408.1 - MISC TAXES	SUP_OM	9,421	8,544	148	730	0	2,547	2,371
ME8	ACCT 408.1 - MISC TAXES - NOT USED	NA	0	0	0	0	0	0	0
ME9	TOTAL MISC TAXES		9,421	8,544	148	730	0	2,547	2,371
ME10	TOTAL NON-REVENUE RELATED TAX		2,809,632	2,544,398	44,894	220,341	0	805,075	747,644
ME11	TOTAL TAXES OTHER THAN INCOME TAXES		2,809,632	2,544,398	44,894	220,341	0	805,075	747,644



<u>TAB / LN REF.</u>	<u>ACCT(S) / DESCRIPTION</u>	<u>ALLOCATION FACTOR LABEL (b)</u>	8 <u>GEN. SVC. STANDARD S/L-2</u>	9 <u>GEN. SVC. STANDARD S/L-3</u>	10 <u>GEN. SVC. STANDARD S/L-5</u>	11 <u>TOTAL COMMERCIAL TOU</u>	12 <u>GEN SVC TOU S/L-5</u>	13 <u>GEN SVC. VPP S/L-5</u>	14 <u>TOTAL MUNICIPAL PUMPING</u>
<b><u>TAXES OTHER THAN INCOME TAXES</u></b>									
ME1	PAYROLL RELATED TAXES								
	ACCT 408.1 - PAYROLL TAXES	SUP_OM	0	309	140,745	10,483	1,624	6,394	1,211
ME2	TOTAL PAYROLL RELATED TAX		0	309	140,745	10,483	1,624	6,394	1,211
<b><u>PROPERTY RELATED TAXES (AD VALOREM)</u></b>									
ME3	ACCT 408.1 - PROPERTY TAXES	TOTPLTLESINT	0	863	449,615	35,446	5,360	21,767	3,589
ME4	ACCT 408.1 - PROPERTY TAXES - BASE PLAN UPGRADE	TRANSDMDSPI	0	164	91,721	6,336	1,071	4,566	371
ME5	ACCT 408.1 - PROPERTY TAXES - WIND FARMS	WINDFARMPLT	0	154	61,703	4,990	1,026	3,262	386
ME6	TOTAL PROPERTY RELATED TAXES		0	1,181	603,038	46,772	7,457	29,595	4,346
<b><u>MISCELLANEOUS TAXES</u></b>									
ME7	ACCT 408.1 - MISC TAXES	SUP_OM	0	5	2,366	176	27	107	20
ME8	ACCT 408.1 - MISC TAXES - NOT USED	NA	0	0	0	0	0	0	0
ME9	TOTAL MISC TAXES		0	5	2,366	176	27	107	20
ME10	TOTAL NON-REVENUE RELATED TAX		0	1,495	746,148	57,431	9,107	36,097	5,577
ME11	TOTAL TAXES OTHER THAN INCOME TAXES		0	1,495	746,148	57,431	9,107	36,097	5,577

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	15	16	17	18	19	20	21
			MUNICIPAL PUMPING S/L-4	MUNICIPAL PUMPING S/L-5	ATHLETIC FIELD S/L-5	TOTAL POWER & LIGHT	TOTAL PWR & LGHT STANDARD	PWR & LGHT STANDARD S/L-1	PWR & LGHT STANDARD S/L-2
<b>TAXES OTHER THAN INCOME TAXES</b>									
	PAYROLL RELATED TAXES								
ME1	ACCT 408.1 - PAYROLL TAXES	SUP_OM	0	1,211	1,254	486,338	305,235	0	9,342
ME2	TOTAL PAYROLL RELATED TAX		0	1,211	1,254	486,338	305,235	0	9,342
	PROPERTY RELATED TAXES (AD VALOREM)								
ME3	ACCT 408.1 - PROPERTY TAXES	TOTPLTLESINT	0	3,589	4,730	1,945,901	1,187,328	0	45,106
ME4	ACCT 408.1 - PROPERTY TAXES - BASE PLAN UPGRADE	TRANSMDSPI	0	371	328	445,756	258,513	0	13,699
ME5	ACCT 408.1 - PROPERTY TAXES - WIND FARMS	WINDFARMPLT	0	386	316	492,078	246,022	0	14,674
ME6	TOTAL PROPERTY RELATED TAXES		0	4,346	5,374	2,883,735	1,691,863	0	73,480
	MISCELLANEOUS TAXES								
ME7	ACCT 408.1 - MISC TAXES	SUP_OM	0	20	21	8,174	5,130	0	157
ME8	ACCT 408.1 - MISC TAXES - NOT USED	NA	0	0	0	0	0	0	0
ME9	TOTAL MISC TAXES		0	20	21	8,174	5,130	0	157
ME10	TOTAL NON-REVENUE RELATED TAX		0	5,577	6,650	3,378,247	2,002,228	0	82,978
ME11	TOTAL TAXES OTHER THAN INCOME TAXES		0	5,577	6,650	3,378,247	2,002,228	0	82,978

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	22	23	24	25	26	27	28
			PWR & LGHT STANDARD S/L-3	TOTAL PWR & LGHT STND-DISTR	PWR & LGHT STANDARD S/L-4	PWR & LGHT STANDARD S/L-5	TOTAL PWR & LGHT TOU	PWR & LGHT TOU S/L-1	PWR & LGHT TOU S/L-2
<b>TAXES OTHER THAN INCOME TAXES</b>									
	PAYROLL RELATED TAXES								
ME1	ACCT 408.1 - PAYROLL TAXES	SUP_OM	<u>85,290</u>	<u>210,604</u>	<u>1,486</u>	<u>209,118</u>	<u>181,102</u>	<u>57,962</u>	<u>8,479</u>
ME2	TOTAL PAYROLL RELATED TAX		85,290	210,604	1,486	209,118	181,102	57,962	8,479
	PROPERTY RELATED TAXES (AD VALOREM)								
ME3	ACCT 408.1 - PROPERTY TAXES	TOTPLTLESINT	312,480	829,742	4,530	825,212	758,573	271,936	41,292
ME4	ACCT 408.1 - PROPERTY TAXES - BASE PLAN UPGRADE	TRANSMDMSPI	80,534	164,280	579	163,701	187,243	66,365	12,421
ME5	ACCT 408.1 - PROPERTY TAXES - WIND FARMS	WINDFARMPLT	<u>82,635</u>	<u>148,713</u>	<u>386</u>	<u>148,327</u>	<u>246,056</u>	<u>119,329</u>	<u>16,431</u>
ME6	TOTAL PROPERTY RELATED TAXES		475,648	1,142,735	5,495	1,137,240	1,191,872	457,630	70,144
	MISCELLANEOUS TAXES								
ME7	ACCT 408.1 - MISC TAXES	SUP_OM	1,433	3,540	25	3,515	3,044	974	143
ME8	ACCT 408.1 - MISC TAXES - NOT USED	NA	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
ME9	TOTAL MISC TAXES		1,433	3,540	25	3,515	3,044	974	143
ME10	TOTAL NON-REVENUE RELATED TAX		562,372	1,356,878	7,006	1,349,873	1,376,019	516,566	78,766
ME11	TOTAL TAXES OTHER THAN INCOME TAXES		562,372	1,356,878	7,006	1,349,873	1,376,019	516,566	78,766

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	29	30	31	32	33	34	35
			PWR & LGHT TOU S/L-3	TOTAL PWR & LGHT TOU-DISTR	PWR & LGHT TOU S/L-4	PWR & LGHT TOU S/L-5	TOTAL LIGHTING	MUNICIPAL LIGHTING S/L-5	OUTDOOR SEC. LGHT S/L-5
<b>TAXES OTHER THAN INCOME TAXES</b>									
ME1	PAYROLL RELATED TAXES								
ME1	ACCT 408.1 - PAYROLL TAXES	SUP_OM	<u>77,446</u>	<u>37,215</u>	0	<u>37,215</u>	<u>10,235</u>	<u>3,262</u>	<u>6,973</u>
ME2	TOTAL PAYROLL RELATED TAX		77,446	37,215	0	37,215	10,235	3,262	6,973
<b>PROPERTY RELATED TAXES (AD VALOREM)</b>									
ME3	ACCT 408.1 - PROPERTY TAXES	TOTPLTLESINT	286,524	158,821	0	158,821	129,152	44,537	84,615
ME4	ACCT 408.1 - PROPERTY TAXES - BASE PLAN UPGRADE	TRANSDMOSPI	76,547	31,910	0	31,910	4,403	1,387	3,015
ME5	ACCT 408.1 - PROPERTY TAXES - WIND FARMS	WINDFARMPLT	<u>76,405</u>	<u>33,891</u>	0	<u>33,891</u>	<u>9,175</u>	<u>2,876</u>	<u>6,299</u>
ME6	TOTAL PROPERTY RELATED TAXES		439,476	224,622	0	224,622	142,729	48,800	93,929
<b>MISCELLANEOUS TAXES</b>									
ME7	ACCT 408.1 - MISC TAXES	SUP_OM	1,302	625	0	625	172	55	117
ME8	ACCT 408.1 - MISC TAXES - NOT USED	NA	0	0	0	0	0	0	0
ME9	TOTAL MISC TAXES		1,302	625	0	625	172	55	117
ME10	TOTAL NON-REVENUE RELATED TAX		518,223	262,463	0	262,463	153,136	52,117	101,019
ME11	TOTAL TAXES OTHER THAN INCOME TAXES		518,223	262,463	0	262,463	153,136	52,117	101,019

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	1 TOTAL RESIDENTIAL SERVICE	2 RESIDENTIAL STANDARD S/L-5	3 RESIDENTIAL TOU S/L-5	4 RESIDENTIAL VPP S/L-5	5 NOT USED	6 TOTAL GENERAL SERVICE	7 TOTAL GEN. SVC. STANDARD
<b>INCOME TAX CALCULATION - PRESENT</b>									
REVENUE	TOTAL REVENUES		33,381,686	30,983,954	474,688	1,923,044	0	10,040,861	9,460,904
	LESS: EXPENSES								
OM2 & OM8	FUEL		0	0	0	0	0	0	0
OM15 & OM16	PURCHASED POWER		0	0	0	0	0	0	0
OM151	TOTAL O&M LESS FUEL & PURCHASED POWER		16,856,275	15,296,224	265,458	1,294,593	0	4,575,175	4,260,924
ME9	MISC TAXES		9,421	8,544	148	730	0	2,547	2,371
DE107	DEPRECIATION EXPENSE		9,555,167	8,654,860	152,444	747,863	0	2,755,998	2,559,136
ME6	PROPERTY TAXES		2,239,656	2,027,529	35,928	176,199	0	650,991	604,219
ME2	PAYROLL TAXES		560,555	508,325	8,817	43,412	0	151,537	141,054
	OTHER TAXES		0	0	0	0	0	0	0
	TOTAL EXPENSES		29,221,074	26,495,482	462,796	2,262,796	0	8,136,248	7,567,705
INCTAX1	INTEREST EXPENSE (RATE BASE x WEIGHTED COST OF DEBT)	RATEBASE	(4,103,287)	(3,717,291)	(65,662)	(320,334)	0	(1,193,233)	(1,104,912)
INCTAX2	ADDITIONS: ADJUSTMENTS TO INCOME	RATEBASE	2,421,044	2,193,297	38,742	189,005	0	704,038	651,926
INCTAX3	DEDUCTIONS: ADJUSTMENTS TO INCOME	RATEBASE	(4,903,899)	(4,442,590)	(78,473)	(382,836)	0	(1,426,050)	(1,320,497)
INCTAX5	TOTAL BEFORE FIT ADJUSTMENTS		(6,586,141)	(5,966,584)	(105,393)	(514,164)	0	(1,915,245)	(1,773,482)
INCTAX6	INVESTMENT TAX CREDITS	RATEBASE	(3,636)	(3,294)	(58)	(284)	0	(1,057)	(979)
INCTAX7	DEFERRED FEDERAL & STATE TAXES, NET	RATEBASE	1,279,210	1,158,875	20,470	99,865	0	371,993	344,459
INCTAX8	CURRENT & DEFERRED WIND PTCs	PRODENR	(1,006,555)	(908,716)	(16,335)	(81,504)	0	(298,057)	(275,806)
INCTAX9	FEDERAL TAX ADJUSTMENTS	RATEBASE	0	0	0	0	0	0	0
INCTAX10	STATE TAX ADJUSTMENTS	RATEBASE	(722,311)	(654,364)	(11,559)	(56,389)	0	(210,048)	(194,600)
INCTAX11	TOTAL AFTER FIT ADJUSTMENTS		(453,293)	(407,499)	(7,482)	(38,312)	0	(137,168)	(126,827)
INCTAX12	TAXABLE INCOME		(2,425,530)	(1,478,111)	(93,501)	(853,917)	0	(10,632)	119,717
INCTAX13	NORMAL FIT		(1,076,127)	(655,789)	(41,483)	(378,855)	0	(4,717)	53,115
INCTAX14	409.1, 410.1, & 411.1 FEDERAL & STATE INCOME TAX		(1,529,420)	(1,063,288)	(48,965)	(417,187)	0	(141,885)	(73,712)
	TOTAL EXPENSES (A)		27,691,654	25,432,193	413,831	1,845,630	0	7,894,363	7,493,993
	OPERATING INCOME		5,690,032	5,551,761	60,857	77,414	0	2,046,498	1,966,911

Supplies Schedules  
 (a) C-1  
 (b) G-4  
 (c) Schedule E-11.1 E-11.2  
 (d) F-1.3

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	8	9	10	11	12	13	14
			GEN. SVC. STANDARD S/L-2	GEN. SVC. STANDARD S/L-3	GEN. SVC. STANDARD S/L-5	TOTAL COMMERCIAL TOU	GEN. SVC. TOU S/L-5	GEN. SVC. VPP S/L-5	TOTAL MUNICIPAL PUMPING
<b>INCOME TAX CALCULATION - PRESENT</b>									
REVENUE	TOTAL REVENUES		0	18,451	9,442,453	579,957	126,199	334,028	61,809
	LESS: EXPENSES								
OM2 & OM8	FUEL		0	0	0	0	0	0	0
OM15 & OM16	PURCHASED POWER		0	0	0	0	0	0	0
OM151	TOTAL O&M LESS FUEL & PURCHASED POWER		0	9,310	4,251,614	314,250	49,385	193,622	34,887
ME9	MISC TAXES		0	5	2,366	176	27	107	20
DE107	DEPRECIATION EXPENSE		0	6,263	2,552,874	196,862	30,662	122,491	19,862
ME8	PROPERTY TAXES		0	1,181	603,038	46,772	7,457	29,595	4,346
ME2	PAYROLL TAXES		0	309	140,745	10,483	1,624	6,394	1,211
	OTHER TAXES		0	0	0	0	0	0	0
	TOTAL EXPENSES		0	17,068	7,550,636	568,543	89,155	352,210	60,326
INCTAX1	INTEREST EXPENSE (RATE BASE x WEIGHTED COST OF DEBT)	RATEBASE	0	(2,202)	(1,102,709)	(88,321)	(13,358)	(53,310)	(9,331)
INCTAX2	ADDITIONS: ADJUSTMENTS TO INCOME	RATEBASE	0	1,300	650,627	52,111	7,862	31,454	5,506
INCTAX3	DEDUCTIONS: ADJUSTMENTS TO INCOME	RATEBASE	0	(2,632)	(1,317,864)	(105,553)	(15,964)	(63,712)	(11,152)
INCTAX5	TOTAL BEFORE FIT ADJUSTMENTS		0	(3,535)	(1,769,947)	(141,763)	(21,441)	(85,567)	(14,978)
INCTAX6	INVESTMENT TAX CREDITS	RATEBASE	0	(2)	(977)	(78)	(12)	(47)	(8)
INCTAX7	DEFERRED FEDERAL & STATE TAXES, NET	RATEBASE	0	687	343,772	27,534	4,164	16,620	2,909
INCTAX8	CURRENT & DEFERRED WIND PTCs	PRODENR	0	(688)	(275,119)	(22,250)	(4,574)	(14,547)	(1,719)
INCTAX9	FEDERAL TAX ADJUSTMENTS	RATEBASE	0	0	0	0	0	0	0
INCTAX10	STATE TAX ADJUSTMENTS	RATEBASE	0	(388)	(194,113)	(15,547)	(2,351)	(9,384)	(1,843)
INCTAX11	TOTAL AFTER FIT ADJUSTMENTS		0	(391)	(126,436)	(10,342)	(2,773)	(7,359)	(461)
INCTAX12	TAXABLE INCOME		0	(2,152)	121,870	(130,349)	15,603	(103,750)	(13,495)
INCTAX13	NORMAL FIT		0	(955)	54,070	(57,832)	6,923	(46,030)	(5,987)
INCTAX14	409.1, 410.1, & 411.1 FEDERAL & STATE INCOME TAX		0	(1,348)	(72,366)	(68,173)	4,150	(53,389)	(6,449)
	TOTAL EXPENSES (A)		0	15,722	7,478,270	500,370	93,305	298,821	53,878
	OPERATING INCOME		0	2,729	1,964,183	79,587	32,894	35,207	7,931

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	15 MUNICIPAL PUMPING S/L-4	16 MUNICIPAL PUMPING S/L-5	17 ATHLETIC FIELD S/L-5	18 TOTAL POWER & LIGHT	19 TOTAL PWR & LGHT STANDARD	20 PWR & LGHT STANDARD S/L-1	21 PWR & LGHT STANDARD S/L-2
<b>INCOME TAX CALCULATION - PRESENT</b>									
REVENUE	TOTAL REVENUES		0	61,809	57,921	45,829,958	26,853,167	0	1,143,344
	LESS: EXPENSES								
OM2 & OM8	FUEL		0	0	0	0	0	0	0
OM15 & OM16	PURCHASED POWER		0	0	0	0	0	0	0
OM151	TOTAL O&M LESS FUEL & PURCHASED POWER		0	34,887	36,355	15,381,657	9,539,594	0	314,991
ME9	MISC TAXES		0	20	21	8,174	5,130	0	157
DE107	DEPRECIATION EXPENSE		0	19,862	23,847	10,977,665	6,623,556	0	263,380
ME6	PROPERTY TAXES		0	4,346	5,374	2,883,735	1,691,863	0	73,480
ME2	PAYROLL TAXES		0	1,211	1,254	486,338	305,235	0	9,342
	OTHER TAXES		0	0	0	0	0	0	0
	TOTAL EXPENSES		0	60,326	66,852	29,737,568	18,165,378	0	851,350
INCTAX1	INTEREST EXPENSE (RATE BASE x WEIGHTED COST OF DEBT)	RATEBASE	0	(9,331)	(12,321)	(4,837,190)	(2,962,059)	0	(110,516)
INCTAX2	ADDITIONS: ADJUSTMENTS TO INCOME	RATEBASE	0	5,506	7,270	2,854,066	1,747,691	0	65,208
INCTAX3	DEDUCTIONS: ADJUSTMENTS TO INCOME	RATEBASE	0	(11,152)	(14,725)	(5,780,998)	(3,540,001)	0	(132,080)
INCTAX5	TOTAL BEFORE FIT ADJUSTMENTS		0	(14,978)	(19,777)	(7,764,122)	(4,754,369)	0	(177,389)
INCTAX6	INVESTMENT TAX CREDITS	RATEBASE	0	(8)	(11)	(4,286)	(2,625)	0	(98)
INCTAX7	DEFERRED FEDERAL & STATE TAXES, NET	RATEBASE	0	2,909	3,841	1,508,006	923,429	0	34,454
INCTAX8	CURRENT & DEFERRED WIND PTCs	PRODENR	0	(1,719)	(1,410)	(2,194,552)	(1,097,138)	0	(65,444)
INCTAX9	FEDERAL TAX ADJUSTMENTS	RATEBASE	0	0	0	0	0	0	0
INCTAX10	STATE TAX ADJUSTMENTS	RATEBASE	0	(1,643)	(2,169)	(851,502)	(521,418)	0	(19,454)
INCTAX11	TOTAL AFTER FIT ADJUSTMENTS		0	(461)	251	(1,542,334)	(697,752)	0	(50,542)
INCTAX12	TAXABLE INCOME		0	(13,495)	(28,707)	8,328,268	3,933,420	0	314,605
INCTAX13	NORMAL FIT		0	(5,987)	(12,736)	3,694,977	1,745,129	0	139,580
INCTAX14	409.1, 410.1, & 411.1 FEDERAL & STATE INCOME TAX		0	(8,449)	(12,485)	2,152,844	1,047,377	0	89,038
	TOTAL EXPENSES (A)		0	53,878	54,366	31,890,212	19,212,755	0	740,387
	OPERATING INCOME		0	7,931	3,555	13,939,746	7,640,412	0	402,957

TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	22	23	24	25	25	27	28	29	30
			PWR & LGHT STANDARD SL-3	TOTAL PWR & LGHT STND-DISTR	PWR & LGHT STANDARD SL-4	PWR & LGHT STANDARD SL-5	TOTAL PWR & LGHT TQU	PWR & LGHT TQU SL-1	PWR & LGHT TQU SL-2	PWR & LGHT TQU SL-3	TOTAL PWR & LGHT TQU-DISTR
<b>INCOME TAX CALCULATION - PRESENT</b>											
REVENUE	TOTAL REVENUES		7,657,100	18,052,723	156,292	17,896,431	18,976,791	7,329,012	1,235,443	7,038,118	3,374,218
	LESS: EXPENSES										
OM2 & OM8	FUEL		0	0	0	0	0	0	0	0	0
OM15 & OM16	PURCHASED POWER		0	0	0	0	0	0	0	0	0
OM151	TOTAL O&M LESS FUEL & PURCHASED POWER		2,880,506	6,544,096	45,164	6,498,932	5,842,063	1,942,037	289,781	2,441,445	1,168,800
ME9	MISC TAXES		1,433	3,540	25	3,515	3,044	974	143	1,302	625
DE107	DEPRECIATION EXPENSE		1,772,798	4,597,377	25,423	4,571,954	4,354,109	1,621,242	240,435	1,625,633	866,799
ME6	PROPERTY TAXES		475,648	1,142,735	5,495	1,137,240	1,191,872	457,630	70,144	439,476	224,622
ME2	PAYROLL TAXES		85,290	210,604	1,486	209,118	181,102	57,962	8,479	77,446	37,215
	OTHER TAXES		0	0	0	0	0	0	0	0	0
	TOTAL EXPENSES		5,015,676	12,498,352	77,592	12,420,759	11,572,191	4,079,846	608,982	4,585,301	2,298,062
INCTAX1	INTEREST EXPENSE (RATE BASE x WEIGHTED COST OF DEBT)	RATEBASE	(768,466)	(2,083,077)	(11,539)	(2,071,538)	(1,875,131)	(665,985)	(102,188)	(705,592)	(401,366)
INCTAX2	ADDITIONS, ADJUSTMENTS TO INCOME	RATEBASE	453,414	1,229,069	6,808	1,222,260	1,106,376	392,948	60,294	416,317	236,817
INCTAX3	DEDUCTIONS, ADJUSTMENTS TO INCOME	RATEBASE	(918,405)	(2,489,516)	(13,791)	(2,475,725)	(2,240,997)	(795,929)	(122,127)	(843,263)	(479,679)
INCTAX5	TOTAL BEFORE FIT ADJUSTMENTS		(1,233,456)	(3,343,524)	(18,522)	(3,325,003)	(3,009,753)	(1,068,966)	(164,021)	(1,132,537)	(644,229)
INCTAX6	INVESTMENT TAX CREDITS	RATEBASE	(681)	(1,846)	(10)	(1,835)	(1,661)	(590)	(91)	(625)	(356)
INCTAX7	DEFERRED FEDERAL & STATE TAXES, NET	RATEBASE	239,571	649,404	3,597	645,807	584,577	207,623	31,857	219,970	125,127
INCTAX8	CURRENT & DEFERRED WIND PTCs	PRODENR	(368,521)	(663,173)	(1,719)	(661,454)	(1,097,413)	(532,251)	(73,285)	(340,734)	(151,143)
INCTAX9	FEDERAL TAX ADJUSTMENTS	RATEBASE	0	0	0	0	0	0	0	0	0
INCTAX10	STATE TAX ADJUSTMENTS	RATEBASE	(135,275)	(366,689)	(2,031)	(364,658)	(330,084)	(117,235)	(17,988)	(124,207)	(70,653)
INCTAX11	TOTAL AFTER FIT ADJUSTMENTS		(264,906)	(382,304)	(164)	(382,140)	(844,582)	(442,454)	(59,506)	(245,597)	(97,025)
INCTAX12	TAXABLE INCOME		1,407,968	2,210,847	60,178	2,150,669	4,394,847	2,180,201	462,440	1,320,280	431,927
INCTAX13	NORMAL FIT		<u>624,669</u>	<u>980,880</u>	<u>26,699</u>	<u>954,161</u>	<u>1,949,849</u>	<u>967,283</u>	<u>205,169</u>	<u>585,765</u>	<u>191,632</u>
INCTAX14	409.1, 410.1, & 411.1 FEDERAL & STATE INCOME TAX		359,763	598,578	26,535	572,041	1,105,287	524,829	145,683	340,188	94,606
	TOTAL EXPENSES (A)		5,375,439	13,096,928	104,128	12,992,800	12,677,457	4,804,675	754,645	4,925,468	2,392,688
	OPERATING INCOME		2,281,661	4,955,795	52,164	4,903,631	6,299,334	2,724,337	480,798	2,112,649	981,550



TAB / LN REF.	ACCT(S) / DESCRIPTION	ALLOCATION FACTOR LABEL (b)	31 PWR & LGHT TOL S/L-4	32 PWR & LGHT TOL S/L-5	33 TOTAL LIGHTING	34 MUNICIPAL LIGHTING S/L-5	35 OUTDOOR SEC. LGHT S/L-5
<b>INCOME TAX CALCULATION - PRESENT</b>							
REVENUE	TOTAL REVENUES		0	3,374,218	3,090,251	1,098,512	1,991,739
	LESS: EXPENSES						
OM2 & OM8	FUEL		0	0	0	0	0
OM15 & OM16	PURCHASED POWER		0	0	0	0	0
OM151	TOTAL O&M LESS FUEL & PURCHASED POWER		0	1,168,800	347,122	112,293	234,829
ME9	MISC TAXES		0	625	172	55	117
DE107	DEPRECIATION EXPENSE		0	866,799	1,158,580	398,564	760,017
ME6	PROPERTY TAXES		0	224,622	142,729	48,800	93,929
ME2	PAYROLL TAXES		0	37,215	10,235	3,262	6,973
	OTHER TAXES		0	0	0	0	0
	TOTAL EXPENSES		0	2,298,062	1,658,839	562,973	1,095,865
INCTAX1	INTEREST EXPENSE (RATE BASE x WEIGHTED COST OF DEBT)	RATEBASE	0	(401,366)	(300,777)	(103,492)	(197,285)
INCTAX2	ADDITIONS: ADJUSTMENTS TO INCOME	RATEBASE	0	236,817	177,466	61,063	116,403
INCTAX3	DEDUCTIONS: ADJUSTMENTS TO INCOME	RATEBASE	0	(479,679)	(359,463)	(123,685)	(235,779)
INCTAX5	TOTAL BEFORE FIT ADJUSTMENTS		0	(644,229)	(482,774)	(166,114)	(316,661)
INCTAX6	INVESTMENT TAX CREDITS	RATEBASE	0	(356)	(267)	(92)	(175)
INCTAX7	DEFERRED FEDERAL & STATE TAXES, NET	RATEBASE	0	125,127	93,768	32,264	61,504
INCTAX9	CURRENT & DEFERRED WIND PTCs	PRODENR	0	(151,143)	(40,924)	(12,827)	(28,096)
INCTAX9	FEDERAL TAX ADJUSTMENTS	RATEBASE	0	0	0	0	0
INCTAX10	STATE TAX ADJUSTMENTS	RATEBASE	0	(70,653)	(52,947)	(18,218)	(34,729)
INCTAX11	TOTAL AFTER FIT ADJUSTMENTS		0	(97,025)	(369)	1,127	(1,496)
INCTAX12	TAXABLE INCOME		0	431,927	946,638	369,425	579,213
INCTAX13	NORMAL FIT		0	191,632	420,679	163,902	256,978
INCTAX14	409.1, 410.1, & 411.1 FEDERAL & STATE INCOME TAX		0	94,606	420,511	165,028	255,482
	TOTAL EXPENSES (A)		0	2,392,668	2,079,349	728,002	1,351,347
	OPERATING INCOME		0	981,550	1,010,902	370,510	640,392

OKLAHOMA GAS & ELECTRIC COMPANY  
TEST YEAR ENDING JUNE 30, 2016  
DOCKET NO. 16-052-U

<u>ACCT(S) / DESCRIPTION</u>	<u>10-067-U</u>	<u>16-052-U</u>	<u>Reason for Change</u>
<b><u>Operation &amp; Maintenance Expenses</u></b>			
ACCT 502 - STEAM EXP (ENERGY RELATED)	CAP1SY	PRODNR	To allocate energy cost on the production energy allocator
ACCT 505 - ELECTRIC EXP (ENERGY RELATED)	CAP1SY	PRODNR	To allocate energy cost on the production energy allocator
ACCT 506 - MISC. STEAM POWER EXP (ENERGY RELATED)	CAP1SY	PRODNR	To allocate energy cost on the production energy allocator
ACCT 511 - MAINT. OF STRUCTURES (ENERGY RELATED)	CAP1SY	PRODNR	To allocate energy cost on the production energy allocator
ACCT 512 - MAINT. OF BOILER PLANT (DEMAND RELATED)	ENR1SY	PRODDMD	To allocate demand cost on the production demand allocator
ACCT 513 - MAINT. OF ELECTRIC PLANT (DEMAND RELATED)	ENR1SY	PRODDMD	To allocate demand cost on the production demand allocator
ACCT 514 - MAINT. OF MISC. STEAM PLANT (DEMAND RELATED)	ENR1SY	PRODDMD	To allocate demand cost on the production demand allocator
ACCT 548 - GENERATION EXP. (ENERGY RELATED)	CAP1SY	PRODNR	To allocate energy cost on the production energy allocator
ACCT 549 - MISC. OTHER POWER GENERATION EXP. (ENERGY RELATED)	CAP1SY	PRODNR	To allocate energy cost on the production energy allocator
ACCT 549 - MISC. OTHER POWER GENERATION EXP. - WIND FARMS	CAP1SY	PRODNR	To allocate energy cost on the production energy allocator
ACCT 550 - RENTS	ENR1SY	PRODDMD	To allocate demand cost on the production demand allocator
ACCT 550 - RENTS - WIND FARMS	CAP1SY	PRODNR	To allocate energy cost on the production energy allocator
ACCT 552 - MAINT. OF STRUCTURES (ENERGY RELATED)	CAP1SY	PRODNR	To allocate energy cost on the production energy allocator
ACCT 553 - MAINT. OF GENERATING & ELECTRIC EQUIP. (ENERGY RELATED)	CAP1SY	PRODNR	To allocate energy cost on the production energy allocator
ACCT 554 - MAINT. OF MISC. OTHER POWER GEN. PLANT (ENERGY RELATED)	CAP1SY	PRODNR	To allocate energy cost on the production energy allocator
ACCT 554 - MAINT. OF MISC. OTHER POWER GEN. PLANT - WIND FARMS	—	PRODNR	To allocate energy cost on the production energy allocator
<b><u>Transmission Expense</u></b>			
ACCT 561 - LOAD DISPATCHING - SPP	—	TRANSDMDSPP	New allocator for transmission SPP
ACCT 565 - TRANSMISSION OF ELECTRICITY BY OTHERS - SPP	—	TRANSDMDSPP	New allocator for transmission SPP
ACCT 566 - MISC. TRANSMISSION EXP. - SPP BASE PLAN UPGRADE	—	TRANSDMDSPP	New allocator for transmission SPP
ACCT 566 - MISC. TRANSMISSION EXP. - SPP	—	TRANSDMDSPP	New allocator for transmission SPP
ACCT 575 - OPER. - REGIONAL MARKET EXP. - SPP	—	TRANSDMDSPP	New allocator for transmission SPP
<b><u>CUSTOMER ACCOUNTS EXPENSES</u></b>			
ACCT 903 - CUSTOMER RECORDS & COLLECTION EXP.	CUSTCOUNTTC	CUSTCA	New allocator name only, still allocated on customer count
ACCT 905 - MISC. CUSTOMER ACCTS. EXP.	CUSTCOUNTTC	CUSTCA	New allocator name only, still allocated on customer count
ACCT 907 - SUPERVISION	CUSTCOUNTTC	CUSTCSI	New allocator name only, still allocated on customer count
ACCT 908 - CUSTOMER ASSISTANCE EXP.	CUSTCOUNTTC	CUSTCSI	New allocator name only, still allocated on customer count
ACCT 908 - CUSTOMER ASSISTANCE EXP. - EECR	CUSTCOUNTER	CUSTCSIAR	New allocator name only, still allocated on customer count
ACCT 909 - INFORMATIONAL & INSTRUCTIONAL EXP.	CUSTCOUNTTC	CUSTCSI	New allocator name only, still allocated on customer count
ACCT 909 - INFORMATIONAL & INSTRUCTIONAL EXP. - TARIFF ADVERTISING - ARK RETAIL	CUSTCOUNTER	CUSTCSIAR	New allocator name only, still allocated on customer count
ACCT 910 - MISC. CUSTOMER SVC. & INFORMATIONAL EXP.	CUSTCOUNTTC	CUSTCSI	New allocator name only, still allocated on customer count
ACCT 912 - DEMONSTRATION & SELLING EXP.	CUSTCOUNTTC	CUSTSLSX	New allocator name only, still allocated on customer count
ACCT 913 - ADVERTISING EXP.	CUSTCOUNTTC	CUSTSLSX	New allocator name only, still allocated on customer count
ACCT 916 - MISC. SALES EXP.	CUSTCOUNTTC	CUSTSLSX	New allocator name only, still allocated on customer count
<b><u>Administrative &amp; General Expenses</u></b>			
ACCT 93020 - MISCELLANEOUS GENERAL EXPENSES - SPP	—	TRANSDMDSPP	New allocator for SPP expenses

<u>TAB / LN REF</u>	<u>ALLOCATION GROUP / FACTORS</u>	<u>ALLOCATION FACTOR LABEL</u>	<u>1 TOTAL COMPANY PRO FORMA</u>	<u>2 TOTAL ARK. RETAIL JURISDICTION (A)</u>	<u>3 TOTAL JURISDICTIONS NOT AT ISSUE</u>
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator				
<u>TAB</u>	<u>ALLOCATION FACTOR TABLE</u>				
	<u>EXTERNALLY DEVELOPED DEMAND RELATED</u>				
PROD DMD	PRODUCTION DEMAND ALLOCATOR	PRODDMD	1.000000	0.084860	0.915140
PROD DMD	PRODUCTION DEMAND ALLOCATOR - ARK JURIS. ONLY	PRODDMDAR	1.000000	1.000000	0.000000
	PRODUCTION DEMAND ALLOCATOR - OKLA JURIS. ONLY	PRODDMDOK	1.000000	0.000000	1.000000
TRANS DMD	TRANSMISSION DEMAND ALLOCATOR	TRANSDMD	1.000000	0.071671	0.928329
TRANS DMD	RETAIL TRANSMISSION DEMAND ALLOCATOR (SPP)	TRANSDMDSPP	1.000000	0.081869	0.918131
DISTR SUB DA	DIRECT ASSIGNMENT - DISTR. SUBS - ARK JURIS ONLY	DASUBSAR	1.000000	1.000000	0.000000
	DIRECT ASSIGNMENT - DISTR. SUBS - OKLA JURIS ONLY	DASUBSOK	1.000000	0.000000	1.000000
	DIRECT ASSIGNMENT - DISTR. SUBS - WHOLESALE JURIS ONLY	DASUBSFC	1.000000	0.000000	1.000000
	<u>LINES</u>				
DISTR DMD-AR	ARK DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 3, 4, & 5)	DISTDMDAR1	1.000000	0.996913	0.003087
DISTR DMD-AR	ARK DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 4 & 5) (UG ONLY)	DISTDMDAR3	1.000000	1.000000	0.000000
	OKLA DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 3, 4, & 5)	DISTDMDOK1	1.000000	0.000000	1.000000
	<u>LINE TRANSF</u>				
DISTR DMD-AR	ARK DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 4 & 5)	DISTDMDAR2	1.000000	1.000000	0.000000
	OKLA DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 3, 4, & 5)	DISTDMDOK2	1.000000	0.000000	1.000000
	<u>EXTERNALLY DEVELOPED ENERGY RELATED</u>				
PROD ENR	PRODUCTION ENERGY ALLOCATOR (TGP&I)	PROENR	1.000000	0.102940	0.897060
	FUEL ENERGY ALLOCATOR	FUELSF	1.000000	0.000000	1.000000
	PURCHASED POWER ENERGY ALLOCATOR	PPSPREAD	1.000000	0.000000	1.000000

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	1 TOTAL COMPANY PRO FORMA	2 TOTAL ARK. RETAIL JURISDICTION (A)	3 TOTAL JURISDICTIONS NOT AT ISSUE
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator				
<b>TAB</b>	<b><u>ALLOCATION FACTOR TABLE</u></b>				
	<b><u>EXTERNALLY DEVELOPED CUSTOMER RELATED</u></b>				
CUSTOMER	ARK JURIS CUSTOMER COUNT (ALL SVC LVLS)	CUSTCOUNTAR	1.000000	1.000000	0.000000
	OKLA JURIS CUSTOMER COUNT (ALL SVC LVLS)	CUSTCOUNTOK	1.000000	0.000000	1.000000
CUSTOMER	TOTAL COMPANY CUSTOMER COUNT (ALL SVC LVLS)	CUSTCOUNTTC	1.000000	0.079490	0.920510
	CUST RELATED POLES - OKLA JURIS (ACCT 364)	DISTCUSTOK1	1.000000	0.000000	1.000000
	CUST RELATED OH CONDUCTOR - OKLA JURIS (ACCT 365)	DISTCUSTOK2	1.000000	0.000000	1.000000
	CUST RELATED UG CONDUIT - OKLA JURIS (ACCT 366)	DISTCUSTOK3	1.000000	0.000000	1.000000
	CUST RELATED UG CONDUCTOR - OKLA JURIS (ACCT 367)	DISTCUSTOK4	1.000000	0.000000	1.000000
	LINE TRANSFORMERS - OKLA JURIS (ACCT 368)	DISTCUSTOK5	1.000000	0.000000	1.000000
CUSTOMER	OH & UG SERVICES - ARK JURIS (ACCT 369) (EXCLUDES LIGHTING)	SVCDRPSAR	1.000000	0.999478	0.000522
	OH & UG SERVICES - OKLA JURIS (ACCT 369) (EXCLUDES LIGHTING)	SVCDRPSOK	1.000000	0.000000	1.000000
METERS	METERS - ARK JURIS (ACCT 370)	METERSAR	1.000000	1.000000	0.000000
	METERS - OKLA JURIS (ACCT 370)	METERSOK	1.000000	0.000000	1.000000
	STREET LIGHTING & SIGNAL SYSTEMS - ARK JURIS. (100% TO CLASS)	MUNILGHTAR	1.000000	1.000000	0.000000
	SECURITY LIGHTING - ARK JURIS. (100% TO CLASS)	SECLGHTAR	1.000000	1.000000	0.000000
	STREET LIGHTING & SIGNAL SYSTEMS - OKLA JURIS.	MUNILGHTOK	1.000000	0.000000	1.000000
	SECURITY LIGHTING - OKLA JURIS.	SECLGHTOK	1.000000	0.000000	1.000000
	CUSTOMER ACCOUNTS EXPENSE	CUSTCA	1.000000	0.079490	0.920510
	CUSTOMER SERVICE & INFORMATIONAL EXPENSE	CUSTCSI	1.000000	0.079490	0.920510
	CUSTOMER SERVICE & INFORMATIONAL EXPENSE (ARK ONLY)	CUSTCSIAR	1.000000	1.000000	0.000000
	SALES EXPENSE	CUSTSLX	1.000000	0.079490	0.920510
CUSTOMER	SALES - MAJOR ACCOUNT REPRESENTATIVES	ACCTREPS	1.000000	0.142857	0.857143
REVASSET	REVENUE ASSETS	REVASSETS	1.000000	0.082129	0.917871
	<b><u>EXTERNALLY DEVELOPED REVENUE RELATED</u></b>				
REVENUE	REVENUES - ELECTRIC		1,137,879,535	91,647,836	1,046,231,699
COC16	CLAIMED RATE OF RETURN		0.060100	0.060100	0.060100
	PROPOSED REVENUES - ELECTRIC (RATE DESIGN REVENUES)		1,260,460,611	105,674,306	1,154,786,305
	NOT APPLICABLE	NA	1.000000	0.000000	1.000000

<u>TAB / LN REF.</u>	<u>ALLOCATION GROUP / FACTORS</u>	<u>ALLOCATION FACTOR LABEL</u>	<u>1 TOTAL COMPANY PRO FORMA</u>	<u>2 TOTAL ARK. RETAIL JURISDICTION (A)</u>	<u>3 TOTAL JURISDICTIONS NOT AT ISSUE</u>
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A/E PRODDMD Allocator				
<u>TAB</u>	<u>ALLOCATION FACTOR TABLE</u>				
	<u>INTERNALLY DEVELOPED ALLOCATION FACTORS</u>				
	TOTAL RATE BASE	RATEBASE	6,680,234,140	544,114,654	6,136,119,486
	GROSS PLANT IN SERVICE	GROSSPLT	9,850,401,174	792,424,332	9,057,976,842
	TOTAL PLANT LESS INTANGIBLE PLANT	TOTPLTLESINT	9,747,007,475	782,997,346	8,964,010,129
	TRANS & DISTR PLANT LESS LAND & LAND RIGHTS (ACCTS 352-359 & 361-372)	TRANDIST	5,153,855,306	371,560,000	4,782,295,307
	DISTR PLT LESS L & LR, METERS, & LTG (ACCTS 361-373 LESS 360, 370, & 373)	DISTPLT	3,536,485,773	252,162,955	3,284,322,818
	TRANS PLANT - STRUCTURES & IMPROVEMENTS (ACCT 352)	PLT_352	6,674,284	496,548	6,177,736
	TRANS PLANT - STATION EQUIPMENT (ACCT 353)	PLT_353	746,260,617	54,573,040	691,687,577
	TRANS PLANT - STATION EQUIPMENT (ACCT 353) - ARK RETAIL ONLY	PLT353AR	54,573,040	54,573,040	0
	TRANS PLANT - STATION EQUIPMENT (ACCT 353) - OKLA RETAIL ONLY	PLT353OK	691,687,577	0	691,687,577
	TRANS PLANT - TOWERS & FIXTURES (ACCT 354) - ARK RETAIL ONLY	PLT354AR	48,641	48,641	0
	TRANS PLANT - TOWERS & FIXTURES (ACCT 354) - OKLA RETAIL ONLY	PLT354OK	630,028	0	630,028
	DISTR PLANT - STRUCTURES & IMPROVEMENTS (ACCT 361)	PLT_361	7,624,076	1,289,354	6,354,722
	DISTR PLANT - STATION EQUIPMENT (ACCT 362)	PLT_362	614,088,739	66,164,811	547,923,928
	DISTR PLANT - STATION EQUIPMENT (ACCT 362) - ARK RETAIL ONLY	PLT362AR	86,164,811	66,164,811	0
	DISTR PLANT - STATION EQUIPMENT (ACCT 362) - OKLA RETAIL ONLY	PLT362OK	547,923,928	0	547,923,928
	DISTR PLANT - OH LINES ALLOCATION (ACCTS 364 & 365) - ARK RETAIL ONLY	PLT364365AR	78,773,878	78,773,878	0
	DISTR PLANT - OH LINES ALLOCATION (ACCTS 364 & 365) - OKLA RETAIL ONLY	PLT364365OK	1,058,201,223	0	1,058,201,223
	DISTR PLANT - OH LINES ALLOCATION (ACCTS 364 & 365) - TOTAL CO.	PLT364365TC	1,136,975,101	78,773,878	1,058,201,223
	DISTR PLANT - UG CONDUIT, CONDUCTOR, & DEVICES (ACCTS 366 & 367) - TOTAL CO.	PLT_366367	1,005,761,317	57,282,836	948,478,681
	DISTR PLANT - LINE TRANSFORMERS (ACCT 368)	PLT_368	465,738,410	28,372,618	437,365,792
	DISTR PLANT - METERS (ACCT 370)	PLT_370	184,544,326	14,058,714	170,485,612
	DISTR PLANT - LIGHTING (ACCT 373)	LIGHTING	243,181,796	17,307,702	225,874,094
	WIND FARM PRODUCTION & TRANSMISSION PLANT	WINDFARMPLT	944,451,959	97,203,591	847,248,368

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	1 TOTAL COMPANY PRO FORMA	2 TOTAL ARK. RETAIL JURISDICTION (A)	3 TOTAL JURISDICTIONS NOT AT ISSUE
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator				
<u>TAB</u>	<u>ALLOCATION FACTOR TABLE</u> <u>INTERNALLY DEVELOPED ALLOCATION FACTORS (CONT.)</u>				
	ARKANSAS ELECTRIC REVENUE	ARKREV	91,647,836	91,647,836	0
	O&M STEAM PWR GENERATION - OPERATION (ACCTS 502.505 & 506)	ACCT502506	25,697,045	2,180,651	23,516,394
	O&M STEAM PWR GENERATION - MAINTENANCE (ACCTS 511-514)	ACCT511514	41,285,367	3,536,128	37,749,239
	O&M PRODUCTION EXPENSE-OTHER - OPERATION (ACCTS 548-549)	ACCT548549	9,821,495	848,106	8,973,389
	O&M PRODUCTION EXPENSE-OTHER - MAINTENANCE (ACCTS 552-554)	ACCT552554	11,087,870	1,083,863	10,004,007
	O&M TRANSMISSION EXPENSE - OPERATION (ACCTS 561-566)	ACCT561566	10,804,585	794,462	10,010,123
	O&M TRANSMISSION EXPENSE - MAINTENANCE (ACCTS 569-573)	ACCT569573	8,232,156	828,878	7,403,278
	O&M DISTRIBUTION EXPENSE - OPERATION (ACCTS 582-587)	ACCT582587	8,632,815	854,793	5,778,022
	O&M DISTRIBUTION EXPENSE - OPERATION (ACCTS 582-588)	ACCT582588	14,499,410	1,415,707	13,083,703
	O&M DISTRIBUTION EXPENSE - MAINTENANCE (ACCTS 591-598)	ACCT591598	49,216,473	5,451,507	43,764,966
	O&M CUSTOMER ACCOUNTS EXPENSE (ACCTS 902, 903 & 905)	ACCT902905	18,912,008	1,501,106	17,410,902
	O&M SALES EXPENSES (ACCTS 912, 913, 916)	ACCT912916	3,541,110	323,057	3,218,053
	SUPERVISED O&M - TOTAL COMPANY	SUP_OM	191,377,889	17,930,835	173,447,054
	SUPERVISED O&M - OKLA. RETAIL ONLY	OKLA_OM	173,447,054	0	173,447,054
	SUPERVISED O&M - ARK. RETAIL ONLY	ARK_OM	17,930,835	17,930,835	0

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	1 TOTAL COMPANY PRO FORMA	2 TOTAL ARK. RETAIL JURISDICTION (A)	3 TOTAL JURISDICTIONS NOT AT ISSUE
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator				
<u>TAB</u>	<u>ALLOCATION RATIO TABLE</u>				
	<u>EXTERNALLY DEVELOPED DEMAND RELATED</u>				
PROD DMD	PRODUCTION DEMAND ALLOCATOR	PRODDMD	1.000000	0.094860	0.915140
PROD DMD	PRODUCTION DEMAND ALLOCATOR - ARK JURIS ONLY	PRODDMDAR	1.000000	1.000000	0.000000
	PRODUCTION DEMAND ALLOCATOR - OKLA JURIS. ONLY	PRODDMDOK	1.000000	0.000000	1.000000
TRANS DMD	TRANSMISSION DEMAND ALLOCATOR	TRANSDMD	1.000000	0.071671	0.928329
TRANS DMD	RETAIL TRANSMISSION DEMAND ALLOCATOR (SPP)	TRANSDMDSPP	1.000000	0.081869	0.918131
DISTR SUB DA	DIRECT ASSIGNMENT - DISTR. SUBS - ARK JURIS ONLY	DASUBSAR	1.000000	1.000000	0.000000
	DIRECT ASSIGNMENT - DISTR. SUBS - OKLA JURIS ONLY	DASUBSOK	1.000000	0.000000	1.000000
	DIRECT ASSIGNMENT - DISTR. SUBS - WHOLESALE JURIS ONLY	DASUBSFC	1.000000	0.000000	1.000000
	<u>LINES</u>				
DISTR DMD-AR	ARK DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 3, 4, & 5)	DISTDMDAR1	1.000000	0.996913	0.003087
DISTR DMD-AR	ARK DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 4 & 5) (UG ONLY)	DISTDMDAR3	1.000000	1.000000	0.000000
	OKLA DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 3, 4, & 5)	DISTDMDOK1	1.000000	0.000000	1.000000
	<u>LINE TRANSF</u>				
DISTR DMD-AR	ARK DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 4 & 5)	DISTDMDAR2	1.000000	1.000000	0.000000
	OKLA DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 3, 4, & 5)	DISTDMDOK2	1.000000	0.000000	1.000000
	<u>EXTERNALLY DEVELOPED ENERGY RELATED</u>				
PROD ENR	PRODUCTION ENERGY ALLOCATOR (TGP&I)	PROENR	1.000000	0.102940	0.897060
	FUEL ENERGY ALLOCATOR	FUELSP	1.000000	0.000000	1.000000
	PURCHASED POWER ENERGY ALLOCATOR	PPSPREAD	1.000000	0.000000	1.000000

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	1 TOTAL COMPANY PRO FORMA	2 TOTAL ARK. RETAIL JURISDICTION (A)	3 TOTAL JURISDICTIONS NOT AT ISSUE
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator				
<b>TAB</b>	<b><u>ALLOCATION RATIO TABLE</u></b>				
	<b><u>EXTERNALLY DEVELOPED CUSTOMER RELATED</u></b>				
CUSTOMER	ARK JURIS CUSTOMER COUNT (ALL SVC LVLS)	CUSTCOUNTAR	1.000000	1.000000	0.000000
	OKLA JURIS CUSTOMER COUNT (ALL SVC LVLS)	CUSTCOUNTOK	1.000000	0.000000	1.000000
CUSTOMER	TOTAL COMPANY CUSTOMER COUNT (ALL SVC LVLS)	CUSTCOUNTTC	1.000000	0.079490	0.920510
	CUST RELATED POLES - OKLA JURIS (ACCT 364)	DISTCUSTOK1	1.000000	0.000000	1.000000
	CUST RELATED OH CONDUCTOR - OKLA JURIS (ACCT 365)	DISTCUSTOK2	1.000000	0.000000	1.000000
	CUST RELATED UG CONDUIT - OKLA JURIS (ACCT 366)	DISTCUSTOK3	1.000000	0.000000	1.000000
	CUST RELATED UG CONDUCTOR - OKLA JURIS (ACCT 367)	DISTCUSTOK4	1.000000	0.000000	1.000000
	LINE TRANSFORMERS - OKLA JURIS (ACCT 368)	DISTCUSTOK5	1.000000	0.000000	1.000000
CUSTOMER	OH & UG SERVICES - ARK JURIS (ACCT 369) (EXCLUDES LIGHTING)	SVCDRPSAR	1.000000	0.999478	0.000522
	OH & UG SERVICES - OKLA JURIS (ACCT 369) (EXCLUDES LIGHTING)	SVCDRPSOK	1.000000	0.000000	1.000000
METERS	METERS - ARK JURIS (ACCT 370)	METERSAR	1.000000	1.000000	0.000000
	METERS - OKLA JURIS (ACCT 370)	METERSOK	1.000000	0.000000	1.000000
	STREET LIGHTING & SIGNAL SYSTEMS - ARK JURIS (100% TO CLASS)	MUNILGHTAR	1.000000	1.000000	0.000000
	SECURITY LIGHTING - ARK JURIS (100% TO CLASS)	SECLGHTAR	1.000000	1.000000	0.000000
	STREET LIGHTING & SIGNAL SYSTEMS - OKLA JURIS	MUNILGHTOK	1.000000	0.000000	1.000000
	SECURITY LIGHTING - OKLA JURIS	SECLGHTOK	1.000000	0.000000	1.000000
	CUSTOMER ACCOUNTS EXPENSE	CUSTCA	1.000000	0.079490	0.920510
	CUSTOMER SERVICE & INFORMATIONAL EXPENSE	CUSTCSI	1.000000	0.079490	0.920510
	CUSTOMER SERVICE & INFORMATIONAL EXPENSE (ARK ONLY)	CUSTCSAR	1.000000	1.000000	0.000000
	SALES EXPENSE	CUSTSLX	1.000000	0.079490	0.920510
CUSTOMER	SALES - MAJOR ACCOUNT REPRESENTATIVES	ACCTREPS	1.000000	0.142857	0.857143
REVASSET	REVENUE ASSETS	REVASSETS	1.000000	0.082129	0.917871
	<b><u>ALLOCATION RATIO TABLE</u></b>				
	<b><u>EXTERNALLY DEVELOPED REVENUE RELATED</u></b>				
REVENUE	REVENUES - ELECTRIC				
COC-18	CLAIMED RATE OF RETURN PROPOSED REVENUES - ELECTRIC (RATE DESIGN REVENUES)				
	NOT APPLICABLE	NA	1.000000	0.000000	1.000000



<u>TAB / LN REF.</u>	<u>ALLOCATION GROUP / FACTORS</u>	<u>ALLOCATION FACTOR LABEL</u>	<u>1 TOTAL COMPANY PRO FORMA</u>	<u>2 TOTAL ARK RETAIL JURISDICTION (A)</u>	<u>3 TOTAL JURISDICTIONS NOT AT ISSUE</u>
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator				
<u>TAB</u>	<u>ALLOCATION RATIO TABLE</u>				
	<u>INTERNALLY DEVELOPED ALLOCATION FACTORS</u>				
	TOTAL RATE BASE	RATEBASE	1.000000	0.081451	0.918549
	GROSS PLANT IN SERVICE	GROSSPLT	1.000000	0.080446	0.919554
	TOTAL PLANT LESS INTANGIBLE PLANT	TOTPLTLESINT	1.000000	0.080332	0.919668
	TRANS & DISTR PLANT LESS LAND & LAND RIGHTS (ACCTS 352-359 & 361-372)	TRANDIST	1.000000	0.072094	0.927908
	DISTR PLT LESS L & LR, METERS, & LTG (ACCTS 361-373 LESS 360, 370, & 373)	DISTPLT	1.000000	0.071303	0.928697
	TRANS PLANT - STRUCTURES & IMPROVEMENTS (ACCT 352)	PLT_352	1.000000	0.074397	0.925803
	TRANS PLANT - STATION EQUIPMENT (ACCT 353)	PLT_353	1.000000	0.073129	0.928871
	TRANS PLANT - STATION EQUIPMENT (ACCT 353) - ARK RETAIL ONLY	PLT353AR	1.000000	1.000000	0.000000
	TRANS PLANT - STATION EQUIPMENT (ACCT 353) - OKLA RETAIL ONLY	PLT353OK	1.000000	0.000000	1.000000
	TRANS PLANT - TOWERS & FIXTURES (ACCT 354) - ARK RETAIL ONLY	PLT354AR	1.000000	1.000000	0.000000
	TRANS PLANT - TOWERS & FIXTURES (ACCT 354) - OKLA RETAIL ONLY	PLT354OK	1.000000	0.000000	1.000000
	DISTR PLANT - STRUCTURES & IMPROVEMENTS (ACCT 361)	PLT_361	1.000000	0.166493	0.833507
	DISTR PLANT - STATION EQUIPMENT (ACCT 362)	PLT_362	1.000000	0.107745	0.892255
	DISTR PLANT - STATION EQUIPMENT (ACCT 362) - ARK RETAIL ONLY	PLT362AR	1.000000	1.000000	0.000000
	DISTR PLANT - STATION EQUIPMENT (ACCT 362) - OKLA RETAIL ONLY	PLT362OK	1.000000	0.000000	1.000000
	DISTR PLANT - OH LINES ALLOCATION (ACCTS 364 & 365) - ARK RETAIL ONLY	PLT364365AR	1.000000	1.000000	0.000000
	DISTR PLANT - OH LINES ALLOCATION (ACCTS 364 & 365) - OKLA RETAIL ONLY	PLT364365OK	1.000000	0.000000	1.000000
	DISTR PLANT - OH LINES ALLOCATION (ACCTS 364 & 365) - TOTAL CO.	PLT364365TC	1.000000	0.069284	0.930716
	DISTR PLANT - UG CONDUIT, CONDUCTOR, & DEVICES (ACCTS 366 & 367)- TOTAL CO.	PLT_366367	1.000000	0.056955	0.943045
	DISTR PLANT - LINE TRANSFORMERS (ACCT 368)	PLT_368	1.000000	0.060920	0.939080
	DISTR PLANT - METERS (ACCT 370)	PLT_370	1.000000	0.076181	0.923819
	DISTR PLANT - LIGHTING (ACCT 373)	LIGHTING	1.000000	0.071172	0.928828
	WIND FARM PRODUCTION & TRANSMISSION PLANT	WINDFARMPLT	1.000000	0.102921	0.897079

<u>TAB / LN REF.</u>	<u>ALLOCATION GROUP / FACTORS</u>	<u>ALLOCATION FACTOR LABEL</u>	<u>1 TOTAL COMPANY PRO FORMA</u>	<u>2 TOTAL ARK. RETAIL JURISDICTION (A)</u>	<u>3 TOTAL JURISDICTIONS NOT AT ISSUE</u>
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator				
<u>TAB</u>	<u>ALLOCATION RATIO TABLE</u>				
	<u>INTERNALLY DEVELOPED ALLOCATION FACTORS (CONT.)</u>				
	ARKANSAS ELECTRIC REVENUE	ARKREV	1.000000	1.000000	0.000000
	O&M STEAM PWR GENERATION - OPERATION (ACCTS 502,505 & 506)	ACCT502506	1.000000	0.084860	0.915140
	O&M STEAM PWR GENERATION - MAINTENANCE (ACCTS 511-514)	ACCT511514	1.000000	0.085651	0.914349
	O&M PRODUCTION EXPENSE-OTHER - OPERATION (ACCTS 548-549)	ACCT548549	1.000000	0.086352	0.913648
	O&M PRODUCTION EXPENSE-OTHER - MAINTENANCE (ACCTS 552-554)	ACCT552554	1.000000	0.097752	0.902248
	O&M TRANSMISSION EXPENSE - OPERATION (ACCTS 561-566)	ACCT561566	1.000000	0.073530	0.926470
	O&M TRANSMISSION EXPENSE - MAINTENANCE (ACCTS 569-573)	ACCT569573	1.000000	0.100688	0.899312
	O&M DISTRIBUTION EXPENSE - OPERATION (ACCTS 582-587)	ACCT582587	1.000000	0.128873	0.871127
	O&M DISTRIBUTION EXPENSE - OPERATION (ACCTS 582-588)	ACCT582588	1.000000	0.097639	0.902361
	O&M DISTRIBUTION EXPENSE - MAINTENANCE (ACCTS 591-598)	ACCT591598	1.000000	0.110766	0.889234
	O&M CUSTOMER ACCOUNTS EXPENSE (ACCTS 902, 903 & 905)	ACCT902905	1.000000	0.079373	0.920627
	O&M SALES EXPENSES (ACCTS 912, 913, 916)	ACCT912916	1.000000	0.091230	0.908770
	SUPERVISED O&M - TOTAL COMPANY	SUP_OM	1.000000	0.093693	0.906307
	SUPERVISED O&M - OKLA. RETAIL ONLY	OKLA_OM	1.000000	0.000000	1.000000
	SUPERVISED O&M - ARK. RETAIL ONLY	ARK_OM	1.000000	1.000000	0.000000

<u>TAB./LN REF.</u>	<u>ALLOCATION GROUP / FACTORS</u>	<u>ALLOCATION FACTOR LABEL</u>	<u>1 TOTAL COMPANY PRO FORMA</u>	<u>2 TOTAL ARK RETAIL JURISDICTION (A)</u>	<u>3 TOTAL JURISDICTIONS NOT AT ISSUE</u>
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator				
<b><u>ALLOCATED DIRECT ASSIGNMENTS</u></b>					
<b>SALES REVENUE</b>					
	RESIDENTIAL STANDARD S/L-5	REVR55	30,494,294	30,494,294	0
	RESIDENTIAL TOU S/L-5	REVRTOU5	469,834	469,834	0
	RESIDENTIAL VPP S/L-5	REVRVPP5	1,898,479	1,898,479	0
	NOT USED	REVDG5	0	0	0
	GENERAL SVC STANDARD S/L-2	REVGSTDS2	0	0	0
	GENERAL SVC STANDARD S/L-3	REVGSTDS3	18,363	18,363	0
	GENERAL SVC STANDARD S/L-5	REVGSTDS5	9,389,622	9,389,622	0
	GENERAL SVC TOU S/L-5	REVGTOU5	125,817	125,817	0
	GENERAL SVC VPP S/L-5	REVGVPP5	331,223	331,223	0
	MUNICIPAL PUMPING S/L-4	REVMP4	0	0	0
	MUNICIPAL PUMPING S/L-5	REVMP5	61,436	61,436	0
	MUNICIPAL ATHLETIC FIELD S/L-5	REVMF5	57,528	57,528	0
	PWR & LGHT STANDARD S/L-1	REVPLSTD1	0	0	0
	PWR & LGHT STANDARD S/L-2	REVPLSTD2	1,142,159	1,142,159	0
	PWR & LGHT STANDARD S/L-3	REVPLSTD3	7,634,630	7,634,630	0
	PWR & LGHT STANDARD S/L-4	REVPLSTD4	155,761	155,761	0
	PWR & LGHT STANDARD S/L-5	REVPLSTD5	17,845,587	17,845,587	0
	PWR & LGHT TOU S/L-1	REVPLTOU1	7,321,415	7,321,415	0
	PWR & LGHT TOU S/L-2	REVPLTOU2	1,234,162	1,234,162	0
	PWR & LGHT TOU S/L-3	REVPLTOU3	7,017,739	7,017,739	0
	PWR & LGHT TOU S/L-4	REVPLTOU4	0	0	0
	PWR & LGHT TOU S/L-5	REVPLTOU5	3,364,999	3,364,999	0
	MUNICIPAL LIGHTING S/L-5	REVMLTG5	1,096,680	1,096,680	0
	OUTDOOR SECURITY LIGHTING S/L-5	REVSLTG5	1,988,088	1,988,088	0
	NOT AT ISSUE OKLA RETAIL	REVOKRET	1,046,231,699	0	1,046,231,699
	NOT AT ISSUE FERC	REVFERC	0	0	0
	TOTAL SALES REVENUE	REVSALES	1,137,879,535	91,647,836	1,046,231,699
	TOTAL ARKANSAS SALES REVENUE	REVARK	91,647,836	91,647,836	0

TAB / LN REF	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	1 TOTAL COMPANY PRO FORMA	2 TOTAL ARK. RETAIL JURISDICTION (A)	3 TOTAL JURISDICTIONS NOT AT ISSUE
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator				
	<b><u>ALLOCATED DIRECT ASSIGNMENTS RATIOS</u></b>				
	<b>SALES REVENUE</b>				
	RESIDENTIAL STANDARD S/L-5	REVR55	1.000000	1.000000	0.000000
	RESIDENTIAL TOU S/L-5	REVRTOU5	1.000000	1.000000	0.000000
	RESIDENTIAL VPP S/L-5	REVRVPP5	1.000000	1.000000	0.000000
	NOT USED	REVDG5	0.000000	0.000000	0.000000
	GENERAL SVC STANDARD S/L-2	REVGSTDS2	0.000000	0.000000	0.000000
	GENERAL SVC STANDARD S/L-3	REVGSTDS3	1.000000	1.000000	0.000000
	GENERAL SVC STANDARD S/L-5	REVGSTDS5	1.000000	1.000000	0.000000
	GENERAL SVC TOU S/L-5	REVGTOU5	1.000000	1.000000	0.000000
	GENERAL SVC VPP S/L-5	REVGVPP5	1.000000	1.000000	0.000000
	MUNICIPAL PUMPING S/L-4	REVMP4	0.000000	0.000000	0.000000
	MUNICIPAL PUMPING S/L-5	REVMP5	1.000000	1.000000	0.000000
	MUNICIPAL ATHLETIC FIELD S/L-5	REVMFA5	1.000000	1.000000	0.000000
	PWR & LGHT STANDARD S/L-1	REVPLSTD1	0.000000	0.000000	0.000000
	PWR & LGHT STANDARD S/L-2	REVPLSTD2	1.000000	1.000000	0.000000
	PWR & LGHT STANDARD S/L-3	REVPLSTD3	1.000000	1.000000	0.000000
	PWR & LGHT STANDARD S/L-4	REVPLSTD4	1.000000	1.000000	0.000000
	PWR & LGHT STANDARD S/L-5	REVPLSTD5	1.000000	1.000000	0.000000
	PWR & LGHT TOU S/L-1	REVPLTOU1	1.000000	1.000000	0.000000
	PWR & LGHT TOU S/L-2	REVPLTOU2	1.000000	1.000000	0.000000
	PWR & LGHT TOU S/L-3	REVPLTOU3	1.000000	1.000000	0.000000
	PWR & LGHT TOU S/L-4	REVPLTOU4	0.000000	0.000000	0.000000
	PWR & LGHT TOU S/L-5	REVPLTOU5	1.000000	1.000000	0.000000
	MUNICIPAL LIGHTING S/L-5	REVMLTG5	1.000000	1.000000	0.000000
	OUTDOOR SECURITY LIGHTING S/L-5	REVSLTG5	1.000000	1.000000	0.000000
	NOT AT ISSUE OKLA RETAIL	REVOKRET	1.000000	0.000000	1.000000
	NOT AT ISSUE FERC	REVFERC	0.000000	0.000000	0.000000
	TOTAL SALES REVENUE	REVSALES	1.000000	0.080543	0.919457
	TOTAL ARKANSAS SALES REVENUE	REVARK	1.000000	1.000000	0.000000

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	1 TOTAL COMPANY PRO FORMA	2 TOTAL ARK. RETAIL JURISDICTION (A)	3 TOTAL JURISDICTIONS NOT AT ISSUE
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator				
	<b>ALLOCATED DIRECT ASSIGNMENTS</b>				
	DIRECT ASSIGN TO CLASSES W/SALES REV FUNCTIONS				
	MISCELLANEOUS REVENUE				
	RESIDENTIAL STANDARD S/L-5	REVRSS	489,660	489,660	0
	RESIDENTIAL TOU S/L-5	REVRTOU5	4,854	4,854	0
	RESIDENTIAL VPP S/L-5	REVRVPP5	24,565	24,565	0
	NOT USED	REVDG5	0	0	0
	GENERAL SVC STANDARD S/L-2	REVGSTDS2	0	0	0
	GENERAL SVC STANDARD S/L-3	REVGSTDS3	88	88	0
	GENERAL SVC STANDARD S/L-5	REVGSTDS5	52,831	52,831	0
	GENERAL SVC TOU S/L-5	REVGTOU5	382	382	0
	GENERAL SVC VPP S/L-5	REGVPP5	2,805	2,805	0
	MUNICIPAL PUMPING S/L-4	REVMPP4	0	0	0
	MUNICIPAL PUMPING S/L-5	REVMPP5	373	373	0
	MUNICIPAL ATHLETIC FIELD S/L-5	REVMPPAF5	393	393	0
	PWR & LGHT STANDARD S/L-1	REVPLSTD1	0	0	0
	PWR & LGHT STANDARD S/L-2	REVPLSTD2	1,185	1,185	0
	PWR & LGHT STANDARD S/L-3	REVPLSTD3	22,470	22,470	0
	PWR & LGHT STANDARD S/L-4	REVPLSTD4	511	511	0
	PWR & LGHT STANDARD S/L-5	REVPLSTD5	50,844	50,844	0
	PWR & LGHT TOU S/L-1	REVPLTOU1	7,597	7,597	0
	PWR & LGHT TOU S/L-2	REVPLTOU2	1,281	1,281	0
	PWR & LGHT TOU S/L-3	REVPLTOU3	20,379	20,379	0
	PWR & LGHT TOU S/L-4	REVPLTOU4	0	0	0
	PWR & LGHT TOU S/L-5	REVPLTOU5	9,219	9,219	0
	MUNICIPAL LIGHTING S/L-5	REVMLTG5	1,832	1,832	0
	OUTDOOR SECURITY LIGHTING S/L-5	REVSLTG5	3,651	3,651	0
	NOT AT ISSUE OKLA RETAIL	REVOKRET	17,819,475	0	17,819,475
	NOT AT ISSUE FERC	REVFERC	0	0	0
	TOTAL MISCELLANEOUS REVENUE		18,514,395	894,920	17,819,475
	TOTAL MISCELLANEOUS REVENUE	MISCREV	1,000000	0.037534	0.962466

<u>TAB / LN REF.</u>	<u>ALLOCATION GROUP / FACTORS</u>	<u>ALLOCATION FACTOR LABEL</u>	<u>1 TOTAL COMPANY PRO FORMA</u>	<u>2 TOTAL ARK. RETAIL JURISDICTION (A)</u>	<u>3 TOTAL JURISDICTIONS NOT AT ISSUE</u>
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator				
	<b>ALLOCATED DIRECT ASSIGNMENTS</b>				
	DIRECT ASSIGN TO CLASSES W/SALES REV FUNCTIONS				
	<b>BAD DEBT EXPENSE</b>				
	RESIDENTIAL STANDARD S/L-5	REVRSS	270,751	270,751	0
	RESIDENTIAL TOU S/L-5	REVRTOU5	4,875	4,875	0
	RESIDENTIAL VPP S/L-5	REVRVPP5	20,336	20,336	0
	NOT USED	REVDG5	0	0	0
	GENERAL SVC STANDARD S/L-2	REVGSTDS2	0	0	0
	GENERAL SVC STANDARD S/L-3	REVGSTDS3	88	88	0
	GENERAL SVC STANDARD S/L-5	REVGSTDS5	30,500	30,500	0
	GENERAL SVC TOU S/L-5	REVGTOU5	445	445	0
	GENERAL SVC VPP S/L-5	REVGVPP5	1,241	1,241	0
	MUNICIPAL PUMPING S/L-4	REVMP4	0	0	0
	MUNICIPAL PUMPING S/L-5	REVMP5	216	216	0
	MUNICIPAL ATHLETIC FIELD S/L-5	REVMF5	170	170	0
	PWR & LGHT STANDARD S/L-1	REVPLSTD1	0	0	0
	PWR & LGHT STANDARD S/L-2	REVPLSTD2	330	330	0
	PWR & LGHT STANDARD S/L-3	REVPLSTD3	1,801	1,801	0
	PWR & LGHT STANDARD S/L-4	REVPLSTD4	25	25	0
	PWR & LGHT STANDARD S/L-5	REVPLSTD5	4,275	4,275	0
	PWR & LGHT TOU S/L-1	REVPLTOU1	2,547	2,547	0
	PWR & LGHT TOU S/L-2	REVPLTOU2	391	391	0
	PWR & LGHT TOU S/L-3	REVPLTOU3	2,173	2,173	0
	PWR & LGHT TOU S/L-4	REVPLTOU4	0	0	0
	PWR & LGHT TOU S/L-5	REVPLTOU5	902	902	0
	MUNICIPAL LIGHTING S/L-5	REVMLTG5	0	0	0
	OUTDOOR SECURITY LIGHTING S/L-5	REVSLTG5	0	0	0
	NOT AT ISSUE OKLA RETAIL	REVOKRET	0	0	0
	NOT AT ISSUE FERC	REVFERC	0	0	0
	TOTAL BAD DEBT EXPENSE		341,066	341,066	0
	<b>TOTAL BAD DEBT EXPENSE</b>	<b>BADDEBT</b>	<b>1,000,000</b>	<b>1,000,000</b>	<b>0,000,000</b>

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	1 TOTAL RESIDENTIAL SERVICE Col 2 thru 4	2 RESIDENTIAL STANDARD S/L-5	3 RESIDENTIAL TOU S/L-5	4 RESIDENTIAL VPP S/L-5	5 NOT USED	6 TOTAL GENERAL SERVICE Col. 7 + 11	7 TOTAL GEN SVC STANDARD Col. 8 thru 10
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
TAB	<u>ALLOCATION FACTOR TABLE</u> <u>EXTERNALLY DEVELOPED DEMAND RELATED</u>								
PROD DMD	PRODUCTION DEMAND ALLOCATOR	PRODDMD	0.033275	0.030138	0.000544	0.002593	0.000000	0.009734	0.009142
PROD DMD	PRODUCTION DEMAND ALLOCATOR - ARK JURIS. ONLY	PRODDMDAR	0.392116	0.355149	0.006411	0.030556	0.000000	0.114707	0.107731
	PRODUCTION DEMAND ALLOCATOR - OKLA JURIS. ONLY	PRODDMDOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
TRANS DMD	TRANSMISSION DEMAND ALLOCATOR	TRANSMDM	0.027726	0.025128	0.000440	0.002158	0.000000	0.007870	0.007363
TRANS DMD	RETAIL TRANSMISSION DEMAND ALLOCATOR (SPP)	TRANSMDMSPP	0.031671	0.028703	0.000502	0.002466	0.000000	0.008991	0.008411
DISTR SUB DA	DIRECT ASSIGNMENT - DISTR. SUBS - ARK JURIS ONLY	DASUBSAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	DIRECT ASSIGNMENT - DISTR. SUBS - OKLA JURIS ONLY	DASUBSOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	DIRECT ASSIGNMENT - DISTR. SUBS - WHOLESALE JURIS ONLY	DASUBSFC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	LINES								
DISTR DMD-AR	ARK DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 3, 4, & 5)	DISTDMDAR1	0.424002	0.383275	0.007020	0.033707	0.000000	0.138016	0.128081
DISTR DMD-AR	ARK DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 4 & 5) (UG ONLY)	DISTDMDAR3	0.431296	0.389773	0.008838	0.034685	0.000000	0.093712	0.083018
	OKLA DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 3, 4, & 5)	DISTDMDOK1	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	LINE TRANSF								
DISTR DMD-AR	ARK DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 4 & 5)	DISTDMDAR2	0.519044	0.469189	0.008593	0.041262	0.000000	0.168639	0.154029
	OKLA DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 3, 4, & 5)	DISTDMDOK2	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	<u>EXTERNALLY DEVELOPED ENERGY RELATED</u>								
PROD ENR	PRODUCTION ENERGY ALLOCATOR (TGP&I)	PROENR	0.029269	0.026424	0.000475	0.002370	0.000000	0.008667	0.008020
	FUEL ENERGY ALLOCATOR	FUELSP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PURCHASED POWER ENERGY ALLOCATOR	PPSPREAD	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	8 GEN. SVC. STANDARD S/L-2	9 GEN. SVC. STANDARD S/L-3	10 GEN. SVC. STANDARD S/L-5	11 TOTAL COMMERCIAL TOU	12 GEN. SVC. TOU S/L-5	13 GEN. SVC. YPP S/L-5	14 TOTAL MUNICIPAL PUMPING
						Col. (12,13,14,&17)			Col. 15 + 16
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
<b>ALLOCATION FACTOR TABLE</b>									
<b>EXTERNALLY DEVELOPED DEMAND RELATED</b>									
PROD DMD	PRODUCTION DEMAND ALLOCATOR	PRODDMD	0.000000	0.000011	0.009131	0.000592	0.000099	0.000444	0.000026
PROD DMD	PRODUCTION DEMAND ALLOCATOR - ARK JURIS. ONLY	PRODDMDAR	0.000000	0.000130	0.107601	0.006976	0.001167	0.005232	0.000306
	PRODUCTION DEMAND ALLOCATOR - OKLA JURIS. ONLY	PRODDMDOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
TRANS DMD	TRANSMISSION DEMAND ALLOCATOR	TRANSDMD	0.000000	0.000013	0.007350	0.000507	0.000086	0.000366	0.000029
TRANS DMD	RETAIL TRANSMISSION DEMAND ALLOCATOR (SPP)	TRANSDMDSPP	0.000000	0.000015	0.008396	0.000580	0.000098	0.000418	0.000034
DISTR SUB DA	DIRECT ASSIGNMENT - DISTR. SUBS - ARK JURIS ONLY	DASUBSAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	DIRECT ASSIGNMENT - DISTR. SUBS - OKLA JURIS ONLY	DASUBSOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	DIRECT ASSIGNMENT - DISTR. SUBS - WHOLESALE JURIS ONLY	DASUBSFC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
LINES									
DISTR DMD-AR	ARK DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 3, 4, & 5)	DISTDMDAR1	0.000000	0.000256	0.125825	0.011935	0.001442	0.006303	0.002016
DISTR DMD-AR	ARK DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 4 & 5) (UG ONLY)	DISTDMDAR3	0.000000	0.000000	0.083018	0.010894	0.000856	0.004463	0.000668
	OKLA DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 3, 4, & 5)	DISTDMDOK1	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
LINE TRANSF									
DISTR DMD-AR	ARK DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 4 & 5)	DISTDMDAR2	0.000000	0.000000	0.154029	0.014610	0.001785	0.007718	0.002488
	OKLA DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 3, 4, & 5)	DISTDMDOK2	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
<b>EXTERNALLY DEVELOPED ENERGY RELATED</b>									
PROD ENR	PRODUCTION ENERGY ALLOCATOR (TGP&I)	PROENR	0.000000	0.000020	0.009000	0.000647	0.000133	0.000423	0.000050
	FUEL ENERGY ALLOCATOR	FUELSP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PURCHASED POWER ENERGY ALLOCATOR	PPSPREAD	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000



TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	15 MUNICIPAL PUMPING S/L-4	16 MUNICIPAL PUMPING S/L-5	17 ATHLETIC FIELD S/L-5	18 TOTAL POWER & LIGHT	19 TOTAL PWR & LGHT STANDARD	20 PWR & LGHT STANDARD S/L-1	21 PWR & LGHT STANDARD S/L-2
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator					Col. 19 + 26	Col. 20 thru 23		
<b>TAB</b>	<b>ALLOCATION FACTOR TABLE</b>								
	<b>EXTERNALLY DEVELOPED DEMAND RELATED</b>								
PROD DMD	PRODUCTION DEMAND ALLOCATOR	PRODDMD	0.000000	0.000026	0.000023	0.041232	0.023127	0.000000	0.001177
PROD DMD	PRODUCTION DEMAND ALLOCATOR - ARK JURIS. ONLY	PRODDMDAR	0.000000	0.000306	0.000271	0.485883	0.272532	0.000000	0.013870
	PRODUCTION DEMAND ALLOCATOR - OKLA JURIS. ONLY	PRODDMDOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
TRANS DMD	TRANSMISSION DEMAND ALLOCATOR	TRANSDMD	0.000000	0.000029	0.000026	0.035723	0.020717	0.000000	0.001098
TRANS DMD	RETAIL TRANSMISSION DEMAND ALLOCATOR (SPP)	TRANSDMDSPP	0.000000	0.000034	0.000030	0.040804	0.023664	0.000000	0.001254
DISTR SUB DA	DIRECT ASSIGNMENT - DISTR. SUBS - ARK JURIS ONLY	DASUBSAR	0.000000	0.000000	0.000000	1.000000	0.771300	0.000000	0.771300
	DIRECT ASSIGNMENT - DISTR. SUBS - OKLA JURIS ONLY	DASUBSOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	DIRECT ASSIGNMENT - DISTR. SUBS - WHOLESALE JURIS ONLY	DASUBSFC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	<b>LINES</b>								
DISTR DMD-AR	ARK DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 3, 4, & 5)	DISTDMDAR1	0.000000	0.002016	0.002174	0.420517	0.299240	0.000000	0.000000
DISTR DMD-AR	ARK DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 4 & 5) (UG ONLY)	DISTDMDAR3	0.000000	0.000668	0.004697	0.474992	0.390032	0.000000	0.000000
	OKLA DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 3, 4, & 5)	DISTDMDOK1	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	<b>LINE TRANSF</b>								
DISTR DMD-AR	ARK DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 4 & 5)	DISTDMDAR2	0.000000	0.002468	0.002661	0.294718	0.250434	0.000000	0.000000
	OKLA DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 3, 4, & 5)	DISTDMDOK2	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	<b>EXTERNALLY DEVELOPED ENERGY RELATED</b>								
PROD ENR	PRODUCTION ENERGY ALLOCATOR (TGP&I)	PRODENR	0.000000	0.000050	0.000041	0.063814	0.031903	0.000000	0.001903
	FUEL ENERGY ALLOCATOR	FUELSP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PURCHASED POWER ENERGY ALLOCATOR	PPSPREAD	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	22	23	24	25	26	27	28
			PWR & LGHT STANDARD S/L-3	TOTAL PWR & LGHT STND-DISTR Col. 24 + 25	PWR & LGHT STANDARD S/L-4	PWR & LGHT STANDARD S/L-5	TOTAL PWR & LGHT TOU Col. 27 thru 30	PWR & LGHT TOU S/L-1	PWR & LGHT TOU S/L-2
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
<b>ALLOCATION FACTOR TABLE</b>									
<b>EXTERNALLY DEVELOPED DEMAND RELATED</b>									
PROD DMD	PRODUCTION DEMAND ALLOCATOR	PRODDMD	0.006811	0.015139	0.000090	0.015049	0.018105	0.006056	0.001121
PROD DMD	PRODUCTION DEMAND ALLOCATOR - ARK JURIS. ONLY	PRODDMDAR	0.080262	0.178400	0.001061	0.177339	0.213351	0.094933	0.013210
	PRODUCTION DEMAND ALLOCATOR - OKLA JURIS. ONLY	PRODDMDOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
TRANS DMD	TRANSMISSION DEMAND ALLOCATOR	TRANSDMD	0.008454	0.013165	0.000047	0.013118	0.015006	0.005319	0.000996
TRANS DMD	RETAIL TRANSMISSION DEMAND ALLOCATOR (SPP)	TRANSDMDSPP	0.007372	0.015038	0.000053	0.014985	0.017140	0.006075	0.001137
DISTR SUB DA	DIRECT ASSIGNMENT - DISTR. SUBS - ARK JURIS ONLY	DASUBSAR	0.000000	0.000000	0.000000	0.000000	0.228700	0.000000	0.228700
	DIRECT ASSIGNMENT - DISTR. SUBS - OKLA JURIS ONLY	DASUBSOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	DIRECT ASSIGNMENT - DISTR. SUBS - WHOLESALE JURIS ONLY	DASUBSFC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
LINES									
DISTR DMD-AR	ARK DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 3, 4, & 5)	DISTDMDAR1	0.094663	0.204577	0.002275	0.202302	0.121277	0.000000	0.000000
DISTR DMD-AR	ARK DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 4 & 5) (UG ONLY)	DISTDMDAR3	0.000000	0.390032	0.000000	0.390032	0.084960	0.000000	0.000000
	OKLA DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 3, 4, & 5)	DISTDMDOK1	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
LINE TRANSF									
DISTR DMD-AR	ARK DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 4 & 5)	DISTDMDAR2	0.000000	0.250434	0.002785	0.247649	0.044282	0.000000	0.000000
	OKLA DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 3, 4, & 5)	DISTDMDOK2	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
<b>EXTERNALLY DEVELOPED ENERGY RELATED</b>									
PROD ENR	PRODUCTION ENERGY ALLOCATOR (TGP&I)	PROENR	0.010716	0.019284	0.000050	0.019234	0.031911	0.015477	0.002131
	FUEL ENERGY ALLOCATOR	FUELSP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PURCHASED POWER ENERGY ALLOCATOR	PPSPREAD	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	29 PWR & LGHT TOU S/L-3	30 TOTAL PWR & LGHT TOU-DISTR	31 PWR & LGHT TOU S/L-4	32 PWR & LGHT TOU S/L-5	33 TOTAL LIGHTING	34 MUNICIPAL LIGHTING S/L-5	35 OUTDOOR SEC. LGHT S/L-5
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator			Col. 31 + 32			Col. 34 + 35		
<b>TAB</b>									
<u>ALLOCATION FACTOR TABLE</u>									
<u>EXTERNALLY DEVELOPED DEMAND RELATED</u>									
PROD DMD	PRODUCTION DEMAND ALLOCATOR	PRODDMD	0.006197	0.002731	0.000000	0.002731	0.000619	0.000194	0.000425
PROD DMD	PRODUCTION DEMAND ALLOCATOR - ARK JURIS. ONLY	PRODDMDAR	0.073026	0.032182	0.000000	0.032182	0.007294	0.002286	0.005008
	PRODUCTION DEMAND ALLOCATOR - OKLA. JURIS. ONLY	PRODDMDOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
TRANS DMD	TRANSMISSION DEMAND ALLOCATOR	TRANSDMD	0.006134	0.002557	0.000000	0.002557	0.000352	0.000111	0.000241
TRANS DMD	RETAIL TRANSMISSION DEMAND ALLOCATOR (SPP)	TRANSDMDSPP	0.007007	0.002921	0.000000	0.002921	0.000403	0.000127	0.000276
DISTR SUB DA	DIRECT ASSIGNMENT - DISTR. SUBS - ARK JURIS ONLY	DASUBSAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	DIRECT ASSIGNMENT - DISTR. SUBS - OKLA JURIS ONLY	DASUBSOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	DIRECT ASSIGNMENT - DISTR. SUBS - WHOLESALE JURIS ONLY	DASUBSFC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
<u>LINES</u>									
DISTR DMD-AR	ARK DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 3, 4, & 5)	DISTDMDAR1	0.085103	0.036174	0.000000	0.036174	0.014378	0.004524	0.009854
DISTR DMD-AR	ARK DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 4 & 5) (UG ONLY)	DISTDMDAR3	0.000000	0.084960	0.000000	0.084960	0.000000	0.000000	0.000000
	OKLA DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 3, 4, & 5)	DISTDMDOK1	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
<u>LINE TRANSF</u>									
DISTR DMD-AR	ARK DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 4 & 5)	DISTDMDAR2	0.000000	0.044282	0.000000	0.044282	0.017801	0.005538	0.012083
	OKLA DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 3, 4, & 5)	DISTDMDOK2	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
<u>EXTERNALLY DEVELOPED ENERGY RELATED</u>									
PROD ENR	PRODUCTION ENERGY ALLOCATOR (TGP&I)	PROENR	0.009908	0.004395	0.000000	0.004395	0.001190	0.000373	0.000817
	FUEL ENERGY ALLOCATOR	FUELSP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PURCHASED POWER ENERGY ALLOCATOR	PPSPREAD	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

<u>TAB / LN REF.</u>		<u>ALLOCATION GROUP / FACTORS</u>	<u>ALLOCATION FACTOR LABEL</u>	1 TOTAL RESIDENTIAL SERVICE	2 RESIDENTIAL STANDARD S/L-5	3 RESIDENTIAL TOU S/L-5	4 RESIDENTIAL VPP S/L-5	5 <u>NOT USED</u>	6 TOTAL GENERAL SERVICE	7 TOTAL GEN SVC. STANDARD
2		Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator		Col. 2 thru 4					Col. 7 + 11	Col. 8 thru 10
<u>TAB</u>	<u>ALLOCATION FACTOR TABLE</u>									
	<u>EXTERNALLY DEVELOPED CUSTOMER RELATED</u>									
CUSTOMER	ARK JURIS CUSTOMER COUNT (ALL SVC LVLS)	CUSTCOUNTAR	0.838296	0.761979	0.011952	0.082385	0.000000	0.147823	0.140717	
	OKLA JURIS CUSTOMER COUNT (ALL SVC LVLS)	CUSTCOUNTOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
CUSTOMER	TOTAL COMPANY CUSTOMER COUNT (ALL SVC LVLS)	CUSTCOUNTTC	0.086478	0.060570	0.000950	0.004957	0.000000	0.011750	0.011186	
	CUST RELATED POLES - OKLA JURIS (ACCT 364)	DISTCUSTOK1	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	CUST RELATED OH CONDUCTOR - OKLA JURIS (ACCT 365)	DISTCUSTOK2	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	CUST RELATED UG CONDUIT - OKLA JURIS (ACCT 366)	DISTCUSTOK3	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	CUST RELATED UG CONDUCTOR - OKLA JURIS (ACCT 367)	DISTCUSTOK4	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	LINE TRANSFORMERS - OKLA JURIS (ACCT 368)	DISTCUSTOK5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
CUSTOMER	OH & UG SERVICES - ARK JURIS (ACCT 369) (EXCLUDES LIGHTING)	SVCDRPSAR	0.701495	0.639157	0.010028	0.052313	0.000000	0.219380	0.209000	
	OH & UG SERVICES - OKLA JURIS (ACCT 369) (EXCLUDES LIGHTING)	SVCDRPSOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
METERS	METERS - ARK JURIS (ACCT 370)	METERSAR	0.655875	0.599572	0.008711	0.047592	0.000000	0.144354	0.138954	
	METERS - OKLA JURIS (ACCT 370)	METERSOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	STREET LIGHTING & SIGNAL SYSTEMS - ARK JURIS. (100% TO CLASS)	MUNILGHTAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	SECURITY LIGHTING - ARK JURIS. (100% TO CLASS)	SECLGHTAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	STREET LIGHTING & SIGNAL SYSTEMS - OKLA JURIS.	MUNILGHTOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	SECURITY LIGHTING - OKLA JURIS.	SECLGHTOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	CUSTOMER ACCOUNTS EXPENSE	CUSTCA	0.066478	0.060570	0.000950	0.004957	0.000000	0.011750	0.011186	
	CUSTOMER SERVICE & INFORMATIONAL EXPENSE	CUSTCSI	0.066478	0.060570	0.000950	0.004957	0.000000	0.011750	0.011186	
	CUSTOMER SERVICE & INFORMATIONAL EXPENSE (ARK ONLY)	CUSTCSIAR	0.836296	0.781979	0.011952	0.062365	0.000000	0.147823	0.140717	
	SALES EXPENSE	CUSTSLX	0.066478	0.060570	0.000950	0.004957	0.000000	0.011750	0.011186	
CUSTOMER	SALES - MAJOR ACCOUNT REPRESENTATIVES	ACCTREPS	0.000000	0.000000	0.000000	0.000000	0.000000	0.007143	0.006864	
REVASSET	REVENUE ASSETS	REVASSETS	0.029447	0.027325	0.000421	0.001701	0.000000	0.008947	0.008430	
	<u>EXTERNALLY DEVELOPED REVENUE RELATED</u>									
REVENUE	REVENUES - ELECTRIC		32,862,607	30,494,294	469,834	1,898,479	0	9,983,989	9,407,985	
COC16	CLAIMED RATE OF RETURN		0.060100	0.060100	0.060100	0.060100	0.060100	0.060100	0.060100	
	PROPOSED REVENUES - ELECTRIC (RATE DESIGN REVENUES)		43,212,537	39,297,487	679,050	3,236,001	0	11,998,674	11,567,359	
	NOT APPLICABLE	NA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	

TAB / LN REF	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	8 GEN SVC. STANDARD S/L-2	9 GEN SVC STANDARD S/L-3	10 GEN SVC STANDARD S/L-5	11 TOTAL COMMERCIAL TOU Col. (12,13,14, & 17)	12 GEN SVC. TOU S/L-5	13 GEN SVC. VPP S/L-5	14 TOTAL MUNICIPAL PUMPING Col. 15 + 16
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
<b>TAB</b>	<b>ALLOCATION FACTOR TABLE</b>								
	<b>EXTERNALLY DEVELOPED CUSTOMER RELATED</b>								
CUSTOMER	ARK JURIS CUSTOMER COUNT (ALL SVC LVLS)	CUSTCOUNTAR	0.000000	0.000166	0.140552	0.007105	0.001671	0.004034	0.000963
	OKLA JURIS CUSTOMER COUNT (ALL SVC LVLS)	CUSTCOUNTOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CUSTOMER	TOTAL COMPANY CUSTOMER COUNT (ALL SVC LVLS)	CUSTCOUNTTC	0.000000	0.000013	0.011173	0.000565	0.000133	0.000321	0.000077
	CUST RELATED POLES - OKLA JURIS (ACCT 364)	DISTCUSTOK1	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	CUST RELATED OH CONDUCTOR - OKLA JURIS (ACCT 365)	DISTCUSTOK2	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	CUST RELATED UG CONDUIT - OKLA JURIS (ACCT 366)	DISTCUSTOK3	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	CUST RELATED UG CONDUCTOR - OKLA JURIS (ACCT 367)	DISTCUSTOK4	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	LINE TRANSFORMERS - OKLA JURIS (ACCT 368)	DISTCUSTOK5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CUSTOMER	OH & UG SERVICES - ARK JURIS (ACCT 369) (EXCLUDES LIGHTING)	SVCDRPSAR	0.000000	0.000220	0.208781	0.010360	0.002458	0.006022	0.001414
	OH & UG SERVICES - OKLA JURIS (ACCT 369) (EXCLUDES LIGHTING)	SVCDRPSOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
METERS	METERS - ARK JURIS (ACCT 370)	METERSAR	0.000000	0.002397	0.134557	0.007400	0.001593	0.004259	0.001015
	METERS - OKLA JURIS (ACCT 370)	METERSOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	STREET LIGHTING & SIGNAL SYSTEMS - ARK JURIS. (100% TO CLASS)	MUNILGHTAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	SECURITY LIGHTING - ARK JURIS. (100% TO CLASS)	SECLGHTAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	STREET LIGHTING & SIGNAL SYSTEMS - OKLA JURIS.	MUNILGHTOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	SECURITY LIGHTING - OKLA JURIS.	SECLGHTOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	CUSTOMER ACCOUNTS EXPENSE	CUSTCA	0.000000	0.000013	0.011173	0.000565	0.000133	0.000321	0.000077
	CUSTOMER SERVICE & INFORMATIONAL EXPENSE	CUSTCSI	0.000000	0.000013	0.011173	0.000565	0.000133	0.000321	0.000077
	CUSTOMER SERVICE & INFORMATIONAL EXPENSE (ARK ONLY)	CUSTCSAR	0.000000	0.000166	0.140552	0.007105	0.001671	0.004034	0.000963
	SALES EXPENSE	CUSTSLX	0.000000	0.000013	0.011173	0.000565	0.000133	0.000321	0.000077
CUSTOMER	SALES - MAJOR ACCOUNT REPRESENTATIVES	ACCTREPS	0.000000	0.000008	0.006856	0.000279	0.000082	0.000197	0.000000
REVASSET	REVENUE ASSETS	REVASSETS	0.000000	0.000016	0.008414	0.000517	0.000113	0.000297	0.000055
	<b>EXTERNALLY DEVELOPED REVENUE RELATED</b>								
REVENUE	REVENUES - ELECTRIC		0	18,363	9,389,622	576,004	125,817	331,223	61,436
COC16	CLAIMED RATE OF RETURN		0.060100	0.060100	0.060100	0.060100	0.060100	0.060100	0.060100
	PROPOSED REVENUES - ELECTRIC (RATE DESIGN REVENUES)		0	24,388	11,542,970	431,315	138,765	92,204	92,204
	NOT APPLICABLE	NA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	15 MUNICIPAL PUMPING S/L-4	16 MUNICIPAL PUMPING S/L-5	17 ATHLETIC FIELD S/L-5	18 TOTAL POWER & LIGHT	19 TOTAL PWR & LGHT STANDARD	20 PWR & LGHT STANDARD S/L-1	21 PWR & LGHT STANDARD S/L-2
						Col. 19 + 26	Col. 20 thru 23		
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
TAB	<u>ALLOCATION FACTOR TABLE</u>								
	<u>EXTERNALLY DEVELOPED CUSTOMER RELATED</u>								
CUSTOMER	ARK JURIS CUSTOMER COUNT (ALL SVC LVLS)	CUSTCOUNTAR	0.000000	0.000963	0.000437	0.015490	0.014240	0.000000	0.000045
	OKLA JURIS CUSTOMER COUNT (ALL SVC LVLS)	CUSTCOUNTOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CUSTOMER	TOTAL COMPANY CUSTOMER COUNT (ALL SVC LVLS)	CUSTCOUNTTC	0.000000	0.000077	0.000035	0.001231	0.001132	0.000000	0.000004
	CUST RELATED POLES - OKLA JURIS (ACCT 364)	DISTCUSTOK1	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	CUST RELATED OH CONDUCTOR - OKLA JURIS (ACCT 365)	DISTCUSTOK2	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	CUST RELATED UG CONDUIT - OKLA JURIS (ACCT 366)	DISTCUSTOK3	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	CUST RELATED UG CONDUCTOR - OKLA JURIS (ACCT 367)	DISTCUSTOK4	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	LINE TRANSFORMERS - OKLA JURIS (ACCT 368)	DISTCUSTOK5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CUSTOMER	OH & UG SERVICES - ARK JURIS (ACCT 369) (EXCLUDES LIGHTING)	SVCDRPSAR	0.000000	0.001414	0.000466	0.078623	0.070616	0.000000	0.000000
	OH & UG SERVICES - OKLA JURIS (ACCT 369) (EXCLUDES LIGHTING)	SVCDRPSOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
METERS	METERS - ARK JURIS (ACCT 370)	METERSAR	0.000000	0.001015	0.000533	0.199771	0.179522	0.000000	0.001585
	METERS - OKLA JURIS (ACCT 370)	METERSOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	STREET LIGHTING & SIGNAL SYSTEMS - ARK JURIS. (100% TO CLASS)	MUNILGHTAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	SECURITY LIGHTING - ARK JURIS. (100% TO CLASS)	SECLGHTAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	STREET LIGHTING & SIGNAL SYSTEMS - OKLA JURIS.	MUNILGHTOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	SECURITY LIGHTING - OKLA JURIS.	SECLGHTOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	CUSTOMER ACCOUNTS EXPENSE	CUSTCA	0.000000	0.000077	0.000035	0.001231	0.001132	0.000000	0.000004
	CUSTOMER SERVICE & INFORMATIONAL EXPENSE	CUSTCSI	0.000000	0.000077	0.000035	0.001231	0.001132	0.000000	0.000004
	CUSTOMER SERVICE & INFORMATIONAL EXPENSE (ARK ONLY)	CUSTCSAR	0.000000	0.000963	0.000437	0.015490	0.014240	0.000000	0.000045
	SALES EXPENSE	CUSTLSX	0.000000	0.000077	0.000035	0.001231	0.001132	0.000000	0.000004
CUSTOMER	SALES - MAJOR ACCOUNT REPRESENTATIVES	ACCTREPS	0.000000	0.000000	0.000000	0.135714	0.124767	0.000000	0.000396
REVASSET	REVENUE ASSETS	REVASSETS	0.000000	0.000055	0.000052	0.040970	0.023998	0.000000	0.001024
	<u>EXTERNALLY DEVELOPED REVENUE RELATED</u>								
REVENUE	REVENUES - ELECTRIC		0	61,436	57,528	45,716,472	26,778,157	0	1,142,159
COC16	CLAIMED RATE OF RETURN		0.060100	0.060100	0.060100	0.060100	0.060100	0.060100	0.060100
	PROPOSED REVENUES - ELECTRIC (RATE DESIGN REVENUES)		0	92,204	108,142	47,476,902	29,149,135	0	1,060,426
	NOT APPLICABLE	NA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

		22	23	24	25	26	27	28	
		ALLOCATION	TOTAL			TOTAL			
		FACTOR	PWR & LGHT	PWR & LGHT	PWR & LGHT	PWR & LGHT	PWR & LGHT	PWR & LGHT	
		LABEL	STANDARD	STIND-DISTR	STANDARD	STANDARD	TQU	TQU	
			SA-3		SA-4	SA-5	S/L-1	S/L-2	
				Col. 24 + 25			Col. 27 thru 30		
TAB / LN REF	ALLOCATION GROUP / FACTORS								
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
<u>TAB</u>	<u>ALLOCATION FACTOR TABLE</u>								
	<u>EXTERNALLY DEVELOPED CUSTOMER RELATED</u>								
CUSTOMER	ARK JURIS CUSTOMER COUNT (ALL SVC LVLS)	CUSTCOUNTAR	0.000497	0.013698	0.000030	0.013668	0.001249	0.000030	0.000015
	OKLA JURIS CUSTOMER COUNT (ALL SVC LVLS)	CUSTCOUNTOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CUSTOMER	TOTAL COMPANY CUSTOMER COUNT (ALL SVC LVLS)	CUSTCOUNTTC	0.000039	0.001089	0.000002	0.001086	0.000099	0.000002	0.000001
	CUST RELATED POLES - OKLA JURIS (ACCT 364)	DISTCUSTOK1	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	CUST RELATED OH CONDUCTOR - OKLA JURIS (ACCT 365)	DISTCUSTOK2	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	CUST RELATED UG CONDUIT - OKLA JURIS (ACCT 366)	DISTCUSTOK3	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	CUST RELATED UG CONDUCTOR - OKLA JURIS (ACCT 367)	DISTCUSTOK4	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	LINE TRANSFORMERS - OKLA JURIS (ACCT 368)	DISTCUSTOK5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CUSTOMER	OH & UG SERVICES - ARK JURIS (ACCT 369) (EXCLUDES LIGHTING)	SVCDRPSAR	0.008326	0.064290	0.000135	0.064154	0.008008	0.000000	0.000000
	OH & UG SERVICES - OKLA JURIS (ACCT 369) (EXCLUDES LIGHTING)	SVCDRPSOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
METERS	METERS - ARK JURIS (ACCT 370)	METERSAR	0.006340	0.171597	0.000396	0.171201	0.020249	0.001585	0.000198
	METERS - OKLA JURIS (ACCT 370)	METERSOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	STREET LIGHTING & SIGNAL SYSTEMS - ARK JURIS (100% TO CLASS)	MUNILGHTAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	SECURITY LIGHTING - ARK JURIS (100% TO CLASS)	SECLGHTAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	STREET LIGHTING & SIGNAL SYSTEMS - OKLA JURIS	MUNILGHTOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	SECURITY LIGHTING - OKLA JURIS	SECLGHTOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	CUSTOMER ACCOUNTS EXPENSE	CUSTCA	0.000039	0.001089	0.000002	0.001086	0.000099	0.000002	0.000001
	CUSTOMER SERVICE & INFORMATIONAL EXPENSE	CUSTCSI	0.000039	0.001089	0.000002	0.001086	0.000099	0.000002	0.000001
	CUSTOMER SERVICE & INFORMATIONAL EXPENSE (ARK ONLY)	CUSTSIAR	0.000497	0.013698	0.000030	0.013668	0.001249	0.000030	0.000015
	SALES EXPENSE	CUSTLSX	0.000039	0.001089	0.000002	0.001086	0.000099	0.000002	0.000001
CUSTOMER	SALES - MAJOR ACCOUNT REPRESENTATIVES	ACCTREPS	0.004352	0.120019	0.000264	0.119755	0.010947	0.000264	0.000132
REVASSET	REVENUE ASSETS	REVASSETS	0.006842	0.016132	0.000140	0.015992	0.016972	0.006561	0.001106
	<u>EXTERNALLY DEVELOPED REVENUE RELATED</u>								
REVENUE	REVENUES - ELECTRIC		7,634,630	18,001,368	155,781	17,845,587	18,938,315	7,321,415	1,234,162
COC16	CLAIMED RATE OF RETURN		0.060100	0.060100	0.060100	0.060100	0.060100	0.060100	0.060100
	PROPOSED REVENUES - ELECTRIC (RATE DESIGN REVENUES)		7,817,408	20,271,301	132,681	20,138,620	18,327,767	6,401,474	1,002,373
	NOT APPLICABLE	NA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	29	30	31	32	33	34	35
			PWR & LGHT TOU S/L-3	TOTAL PWR & LGHT TOU-DISTR Col. 31 + 32	PWR & LGHT TOU S/L-4	PWR & LGHT TOU S/L-5	TOTAL LIGHTING Col. 34 + 35	MUNICIPAL LIGHTING S/L-5	OUTDOOR SEC. LGHT S/L-5
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
TAB	<b>ALLOCATION FACTOR TABLE</b>								
	<b>EXTERNALLY DEVELOPED CUSTOMER RELATED</b>								
CUSTOMER	ARK JURIS CUSTOMER COUNT (ALL SVC LVLS)	CUSTCOUNTAR	0.000376	0.000828	0.000000	0.000828	0.000391	0.000391	0.000000
	OKLA JURIS CUSTOMER COUNT (ALL SVC LVLS)	CUSTCOUNTOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CUSTOMER	TOTAL COMPANY CUSTOMER COUNT (ALL SVC LVLS)	CUSTCOUNTTC	0.000030	0.000066	0.000000	0.000066	0.000031	0.000031	0.000000
	CUST RELATED POLES - OKLA JURIS (ACCT 364)	DISTCUSTOK1	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	CUST RELATED OH CONDUCTOR - OKLA JURIS (ACCT 365)	DISTCUSTOK2	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	CUST RELATED UG CONDUIT - OKLA JURIS (ACCT 366)	DISTCUSTOK3	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	CUST RELATED UG CONDUCTOR - OKLA JURIS (ACCT 367)	DISTCUSTOK4	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	LINE TRANSFORMERS - OKLA JURIS (ACCT 368)	DISTCUSTOK5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CUSTOMER	OH & UG SERVICES - ARK JURIS (ACCT 369) (EXCLUDES LIGHTING)	SVCDRPSAR	0.004792	0.003215	0.000000	0.003215	0.000000	0.000000	0.000000
	OH & UG SERVICES - OKLA JURIS (ACCT 369) (EXCLUDES LIGHTING)	SVCDRPSOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
METERS	METERS - ARK JURIS (ACCT 370)	METERSAR	0.005548	0.012918	0.000000	0.012918	0.000000	0.000000	0.000000
	METERS - OKLA JURIS (ACCT 370)	METERSOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	STREET LIGHTING & SIGNAL SYSTEMS - ARK JURIS. (100% TO CLASS)	MUNILGHTAR	0.000000	0.000000	0.000000	0.000000	1.000000	1.000000	0.000000
	SECURITY LIGHTING - ARK JURIS. (100% TO CLASS)	SECLGHTAR	0.000000	0.000000	0.000000	0.000000	1.000000	1.000000	0.000000
	STREET LIGHTING & SIGNAL SYSTEMS - OKLA JURIS	MUNILGHTOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	SECURITY LIGHTING - OKLA JURIS.	SECLGHTOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	CUSTOMER ACCOUNTS EXPENSE	CUSTCA	0.000030	0.000066	0.000000	0.000066	0.000031	0.000031	0.000000
	CUSTOMER SERVICE & INFORMATIONAL EXPENSE	CUSTCSI	0.000030	0.000066	0.000000	0.000066	0.000031	0.000031	0.000000
	CUSTOMER SERVICE & INFORMATIONAL EXPENSE (ARK ONLY)	CUSTCSAR	0.000376	0.000828	0.000000	0.000828	0.000391	0.000391	0.000000
	SALES EXPENSE	CUSTSLX	0.000030	0.000066	0.000000	0.000066	0.000031	0.000031	0.000000
CUSTOMER	SALES - MAJOR ACCOUNT REPRESENTATIVES	ACCTREPS	0.003297	0.007254	0.000000	0.007254	0.000000	0.000000	0.000000
REVASSET	REVENUE ASSETS	REVASSETS	0.008289	0.003016	0.000000	0.003016	0.002785	0.000983	0.001782
	<b>EXTERNALLY DEVELOPED REVENUE RELATED</b>								
REVENUE	REVENUES - ELECTRIC		7,017,739	3,364,999	0	3,364,999	3,084,768	1,096,880	1,988,088
COC16	CLAIMED RATE OF RETURN		0.060100	0.060100	0.060100	0.060100	0.060100	0.060100	0.060100
	PROPOSED REVENUES - ELECTRIC (RATE DESIGN REVENUES)		7,160,052	3,783,868	0	3,783,868	2,986,192	1,030,023	1,956,189
	NOT APPLICABLE	NA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000



TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	1 TOTAL RESIDENTIAL SERVICE Col. 2 thru 4	2 RESIDENTIAL STANDARD S/L-5	3 RESIDENTIAL TOU S/L-5	4 RESIDENTIAL VPP S/L-5	5 NOT USED	6 TOTAL GENERAL SERVICE Col. 7 + 11	7 TOTAL GEN. SVC. STANDARD Col. 8 thru 10
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
<b>ALLOCATION FACTOR TABLE</b>									
<b>INTERNALLY DEVELOPED ALLOCATION FACTORS</b>									
	TOTAL RATE BASE	RATEBASE	213,969,161	193,841,108	3,423,988	16,704,064	0	62,222,068	57,616,513
	GROSS PLANT IN SERVICE	GROSSPLT	313,194,244	283,576,799	5,027,301	24,590,144	0	91,152,668	84,507,928
	TOTAL PLANT LESS INTANGIBLE PLANT	TOTPLTLESINT	308,822,191	279,812,112	4,958,530	24,251,550	0	89,970,756	83,407,778
	TRANS & DISTR PLANT LESS LAND & LAND RIGHTS (ACCTS 352-359 & 361-372)	TRANDIST	164,887,828	149,330,573	2,623,361	12,933,893	0	48,180,611	44,361,442
	DISTR PLT LESS L & LR, METERS, & LTG (ACCTS 361-373 LESS 360, 370, & 373)	DISTPLT	115,358,444	104,374,815	1,860,310	9,123,318	0	34,684,892	31,711,226
	TRANS PLANT - STRUCTURES & IMPROVEMENTS (ACCT 352)	PLT_352	185,949	168,466	2,957	14,526	0	52,990	49,525
	TRANS PLANT - STATION EQUIPMENT (ACCT 353)	PLT_353	20,898,999	18,937,906	332,387	1,628,706	0	5,948,988	5,564,945
	TRANS PLANT - STATION EQUIPMENT (ACCT 353) - ARK RETAIL ONLY	PLT353AR	20,898,999	18,937,906	332,387	1,628,706	0	5,948,988	5,564,945
	TRANS PLANT - STATION EQUIPMENT (ACCT 353) - OKLA RETAIL ONLY	PLT353OK	0	0	0	0	0	0	0
	TRANS PLANT - TOWERS & FIXTURES (ACCT 354) - ARK RETAIL ONLY	PLT354AR	18,817	17,054	299	1,465	0	5,341	4,997
	TRANS PLANT - TOWERS & FIXTURES (ACCT 354) - OKLA RETAIL ONLY	PLT354OK	0	0	0	0	0	0	0
	DISTR PLANT - STRUCTURES & IMPROVEMENTS (ACCT 361)	PLT_361	536,034	484,546	8,875	42,613	0	174,483	159,395
	DISTR PLANT - STATION EQUIPMENT (ACCT 362)	PLT_362	27,638,748	24,983,941	457,602	2,197,205	0	8,996,831	8,218,643
	DISTR PLANT - STATION EQUIPMENT (ACCT 362) - ARK RETAIL ONLY	PLT362AR	27,638,748	24,983,941	457,602	2,197,205	0	8,996,831	8,218,643
	DISTR PLANT - STATION EQUIPMENT (ACCT 362) - OKLA RETAIL ONLY	PLT362OK	0	0	0	0	0	0	0
	DISTR PLANT - OH LINES ALLOCATION (ACCTS 364 & 365) - ARK RETAIL ONLY	PLT364365AR	33,503,708	30,285,550	554,705	2,663,453	0	10,905,722	9,962,644
	DISTR PLANT - OH LINES ALLOCATION (ACCTS 364 & 365) - OKLA RETAIL ONLY	PLT364365OK	0	0	0	0	0	0	0
	DISTR PLANT - OH LINES ALLOCATION (ACCTS 364 & 365) - TOTAL CO	PLT364365TC	33,503,708	30,285,550	554,705	2,663,453	0	10,905,722	9,962,644
	DISTR PLANT - UG CONDUIT, CONDUCTOR, & DEVICES (ACCTS 366 & 367)- TOTAL CO.	PLT_366367	24,705,772	22,327,225	391,699	1,988,848	0	5,368,070	4,755,490
	DISTR PLANT - LINE TRANSFORMERS (ACCT 368)	PLT_368	14,726,637	13,312,120	243,806	1,170,711	0	4,784,730	4,370,206
	DISTR PLANT - METERS (ACCT 370)	PLT_370	9,220,759	8,429,211	122,465	669,082	0	2,029,432	1,925,397
	DISTR PLANT - LIGHTING (ACCT 373)	LIGHTING	0	0	0	0	0	0	0
	WIND FARM PRODUCTION & TRANSMISSION PLANT	WINDFARMPLT	27,642,262	24,955,440	448,594	2,238,227	0	8,185,099	7,574,120

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	8	9	10	11	12	13	14
			GEN SVC. STANDARD S/L-2	GEN SVC STANDARD S/L-3	GEN SVC. STANDARD S/L-5	TOTAL COMMERCIAL TOU	GEN. SVC. TOU S/L-5	GEN. SVC. YPP S/L-5	TOTAL MUNICIPAL PUMPING
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator						Col. (12,13,14.&17)		Col. 15 + 16
<b><u>ALLOCATION FACTOR TABLE</u></b>									
<b><u>INTERNALLY DEVELOPED ALLOCATION FACTORS</u></b>									
	TOTAL RATE BASE	RATEBASE	0	114,849	57,501,664	4,605,555	696,564	2,779,895	486,595
	GROSS PLANT IN SERVICE	GROSSPLT	0	162,194	84,345,734	8,644,740	1,005,169	4,080,059	673,893
	TOTAL PLANT LESS INTANGIBLE PLANT	TOTPLTLESINT	0	159,764	83,247,994	6,562,978	992,506	4,030,185	664,451
	TRANS & DISTR PLANT LESS LAND & LAND RIGHTS (ACCTS 352-359 & 361-372)	TRANDIST	0	94,439	44,267,003	3,819,169	508,456	2,107,484	487,336
	DISTR PLT LESS L & LR, METERS, & LTG (ACCTS 361-373 LESS 360, 370, & 373)	DISTPLT	0	41,702	31,669,524	2,973,666	359,362	1,513,765	430,270
	TRANS PLANT - STRUCTURES & IMPROVEMENTS (ACCT 352)	PLT_352	0	91	49,434	3,465	601	2,476	206
	TRANS PLANT - STATION EQUIPMENT (ACCT 353)	PLT_353	0	9,789	5,555,157	384,043	65,598	276,816	21,998
	TRANS PLANT - STATION EQUIPMENT (ACCT 353) - ARK RETAIL ONLY	PLT353AR	0	9,789	5,555,157	384,043	65,598	276,816	21,998
	TRANS PLANT - STATION EQUIPMENT (ACCT 353) - OKLA RETAIL ONLY	PLT353OK	0	0	0	0	0	0	0
	TRANS PLANT - TOWERS & FIXTURES (ACCT 354) - ARK RETAIL ONLY	PLT354AR	0	9	4,988	344	58	248	20
	TRANS PLANT - TOWERS & FIXTURES (ACCT 354) - OKLA RETAIL ONLY	PLT354OK	0	0	0	0	0	0	0
	DISTR PLANT - STRUCTURES & IMPROVEMENTS (ACCT 361)	PLT_361	0	324	159,071	15,089	1,823	7,968	2,549
	DISTR PLANT - STATION EQUIPMENT (ACCT 362)	PLT_362	0	16,687	8,201,955	777,988	93,997	410,864	131,414
	DISTR PLANT - STATION EQUIPMENT (ACCT 362) - ARK RETAIL ONLY	PLT362AR	0	16,687	8,201,955	777,988	93,997	410,864	131,414
	DISTR PLANT - STATION EQUIPMENT (ACCT 362) - OKLA RETAIL ONLY	PLT362OK	0	0	0	0	0	0	0
	DISTR PLANT - OH LINES ALLOCATION (ACCTS 364 & 365) - ARK RETAIL ONLY	PLT364365AR	0	20,229	9,942,415	943,078	113,944	498,049	159,300
	DISTR PLANT - OH LINES ALLOCATION (ACCTS 364 & 365) - OKLA RETAIL ONLY	PLT364365OK	0	0	0	0	0	0	0
	DISTR PLANT - OH LINES ALLOCATION (ACCTS 364 & 365) - TOTAL CO.	PLT364365TC	0	20,229	9,942,415	943,078	113,944	498,049	159,300
	DISTR PLANT - UG CONDUIT, CONDUCTOR, & DEVICES (ACCTS 366 & 367)- TOTAL CO.	PLT_366367	0	0	4,755,490	612,581	49,607	255,652	38,265
	DISTR PLANT - LINE TRANSFORMERS (ACCT 368)	PLT_368	0	0	4,370,206	414,524	50,078	218,923	70,024
	DISTR PLANT - METERS (ACCT 370)	PLT_370	0	33,699	1,891,698	104,034	22,396	59,876	14,270
	DISTR PLANT - LIGHTING (ACCT 373)	LIGHTING	0	0	0	0	0	0	0
	WIND FARM PRODUCTION & TRANSMISSION PLANT	WINDFARMPLT	0	18,885	7,555,235	610,979	125,585	399,470	47,210

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	15	16	17	18	19	20	21
			MUNICIPAL PUMPING S/L-4	MUNICIPAL PUMPING S/L-5	ATHLETIC FIELD S/L-5	TOTAL POWER & LIGHT	TOTAL PWR & LGHT STANDARD	PWR & LGHT STANDARD S/L-1	PWR & LGHT STANDARD S/L-2
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator					Col. 19 + 26	Col. 20 thru 23		
<b><u>ALLOCATION FACTOR TABLE</u></b>									
<b><u>INTERNALLY DEVELOPED ALLOCATION FACTORS</u></b>									
	TOTAL RATE BASE	RATEBASE	0	486,595	642,502	252,239,158	154,458,928	0	5,762,971
	GROSS PLANT IN SERVICE	GROSSPLT	0	673,893	885,619	364,084,549	222,219,185	0	8,424,430
	TOTAL PLANT LESS INTANGIBLE PLANT	TOTPLTLESINT	0	664,451	875,835	360,291,354	219,838,499	0	8,351,571
	TRANS & DISTR PLANT LESS LAND & LAND RIGHTS (ACCTS 352-359 & 361-372)	TRANDIST	0	487,336	715,913	155,347,281	108,350,057	0	2,563,819
	DISTR PLT LESS L & LR, METERS, & LTG (ACCTS 361-373 LESS 360, 370, & 373)	DISTPLT	0	430,270	670,268	99,528,702	75,329,007	0	917,579
	TRANS PLANT - STRUCTURES & IMPROVEMENTS (ACCT 352)	PLT_352	0	206	182	254,772	144,780	0	7,797
	TRANS PLANT - STATION EQUIPMENT (ACCT 353)	PLT_353	0	21,998	19,630	27,435,943	15,776,619	0	839,181
	TRANS PLANT - STATION EQUIPMENT (ACCT 353) - ARK RETAIL ONLY	PLT353AR	0	21,998	19,630	27,435,943	15,776,619	0	839,181
	TRANS PLANT - STATION EQUIPMENT (ACCT 353) - OKLA RETAIL ONLY	PLT353OK	0	0	0	0	0	0	0
	TRANS PLANT - TOWERS & FIXTURES (ACCT 354) - ARK RETAIL ONLY	PLT354AR	0	20	18	24,244	14,060	0	745
	TRANS PLANT - TOWERS & FIXTURES (ACCT 354) - OKLA RETAIL ONLY	PLT354OK	0	0	0	0	0	0	0
	DISTR PLANT - STRUCTURES & IMPROVEMENTS (ACCT 361)	PLT_361	0	2,549	2,748	540,660	385,273	0	8,966
	DISTR PLANT - STATION EQUIPMENT (ACCT 362)	PLT_362	0	131,414	141,713	28,592,196	20,416,697	0	910,612
	DISTR PLANT - STATION EQUIPMENT (ACCT 362) - ARK RETAIL ONLY	PLT362AR	0	131,414	141,713	28,592,196	20,416,697	0	910,612
	DISTR PLANT - STATION EQUIPMENT (ACCT 362) - OKLA RETAIL ONLY	PLT362OK	0	0	0	0	0	0	0
	DISTR PLANT - OH LINES ALLOCATION (ACCTS 364 & 365) - ARK RETAIL ONLY	PLT364365AR	0	159,300	171,785	33,228,331	23,645,288	0	0
	DISTR PLANT - OH LINES ALLOCATION (ACCTS 364 & 365) - OKLA RETAIL ONLY	PLT364365OK	0	0	0	0	0	0	0
	DISTR PLANT - OH LINES ALLOCATION (ACCTS 364 & 365) - TOTAL CO.	PLT364365TC	0	159,300	171,785	33,228,331	23,645,288	0	0
	DISTR PLANT - UG CONDUIT, CONDUCTOR, & DEVICES (ACCTS 366 & 367)- TOTAL CO.	PLT_366367	0	38,265	269,057	27,208,794	22,342,061	0	0
	DISTR PLANT - LINE TRANSFORMERS (ACCT 368)	PLT_368	0	70,024	75,500	8,361,884	7,105,468	0	0
	DISTR PLANT - METERS (ACCT 370)	PLT_370	0	14,270	7,493	2,808,523	2,523,848	0	22,283
	DISTR PLANT - LIGHTING (ACCT 373)	LIGHTING	0	0	0	0	0	0	0
	WIND FARM PRODUCTION & TRANSMISSION PLANT	WINDFARMPLT	0	47,210	38,714	60,252,822	30,124,306	0	1,796,821

TAB / LN REF	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	22	23	24	25	26	27	28
			PWR & LGHT STANDARD S/L-3	TOTAL PWR & LGHT STND-DISTR Col 24 + 25	PWR & LGHT STANDARD S/L-4	PWR & LGHT STANDARD S/L-5	TOTAL PWR & LGHT TOU Col. 27 thru 30	PWR & LGHT TOU S/L-1	PWR & LGHT TOU S/L-2
2	Enter 1 for 1CPIAvg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
<b>ALLOCATION FACTOR TABLE</b>									
<b>INTERNALLY DEVELOPED ALLOCATION FACTORS</b>									
	TOTAL RATE BASE	RATEBASE	40,072,249	108,623,708	601,727	108,021,982	97,780,230	34,728,332	5,328,687
	GROSS PLANT IN SERVICE	GROSSPLT	58,522,075	155,272,679	850,323	154,422,356	141,865,365	50,802,026	7,711,509
	TOTAL PLANT LESS INTANGIBLE PLANT	TOTPLTLESINT	57,856,854	153,630,073	838,732	152,791,341	140,452,855	50,349,952	7,645,376
	TRANS & DISTR PLANT LESS LAND & LAND RIGHTS (ACCTS 352-359 & 361-372)	TRANDIST	23,509,974	82,276,264	487,621	81,788,643	46,997,224	8,233,880	1,767,072
	DISTR PLT LESS L & LR, METERS, & LTG (ACCTS 361-373 LESS 360, 370, & 373)	DISTPLT	13,898,868	60,512,560	412,707	60,099,853	24,199,695	0	272,073
	TRANS PLANT - STRUCTURES & IMPROVEMENTS (ACCT 352)	PLT_352	45,556	91,428	315	91,112	109,991	41,412	7,308
	TRANS PLANT - STATION EQUIPMENT (ACCT 353)	PLT_353	4,919,192	10,018,246	36,495	9,981,751	11,659,324	4,273,925	771,603
	TRANS PLANT - STATION EQUIPMENT (ACCT 353) - ARK RETAIL ONLY	PLT353AR	4,919,192	10,018,246	36,495	9,981,751	11,659,324	4,273,926	771,603
	TRANS PLANT - STATION EQUIPMENT (ACCT 353) - OKLA RETAIL ONLY	PLT353OK	0	0	0	0	0	0	0
	TRANS PLANT - TOWERS & FIXTURES (ACCT 354) - ARK RETAIL ONLY	PLT354AR	4,380	8,935	32	8,903	10,184	3,610	676
	TRANS PLANT - TOWERS & FIXTURES (ACCT 354) - OKLA RETAIL ONLY	PLT354OK	0	0	0	0	0	0	0
	DISTR PLANT - STRUCTURES & IMPROVEMENTS (ACCT 361)	PLT_361	119,675	258,631	2,876	255,755	155,387	0	2,068
	DISTR PLANT - STATION EQUIPMENT (ACCT 362)	PLT_362	6,170,647	13,335,437	148,297	13,187,140	8,175,500	0	270,008
	DISTR PLANT - STATION EQUIPMENT (ACCT 362) - ARK RETAIL ONLY	PLT362AR	6,170,647	13,335,437	148,297	13,187,140	8,175,500	0	270,008
	DISTR PLANT - STATION EQUIPMENT (ACCT 362) - OKLA RETAIL ONLY	PLT362OK	0	0	0	0	0	0	0
	DISTR PLANT - OH LINES ALLOCATION (ACCTS 364 & 365) - ARK RETAIL ONLY	PLT364365AR	7,480,063	16,165,226	179,766	15,985,460	9,583,042	0	0
	DISTR PLANT - OH LINES ALLOCATION (ACCTS 364 & 365) - OKLA RETAIL ONLY	PLT364365OK	0	0	0	0	0	0	0
	DISTR PLANT - OH LINES ALLOCATION (ACCTS 364 & 365) - TOTAL CO.	PLT364365TC	7,480,063	16,165,226	179,766	15,985,460	9,583,042	0	0
	DISTR PLANT - UG CONDUIT, CONDUCTOR, & DEVICES (ACCTS 366 & 367)- TOTAL CO	PLT_366367	0	22,342,061	0	22,342,061	4,866,733	0	0
	DISTR PLANT - LINE TRANSFORMERS (ACCT 368)	PLT_368	0	7,105,468	79,018	7,026,450	1,256,398	0	0
	DISTR PLANT - METERS (ACCT 370)	PLT_370	69,132	2,412,433	5,567	2,406,866	284,675	22,283	2,784
	DISTR PLANT - LIGHTING (ACCT 373)	LIGHTING	0	0	0	0	0	0	0
	WIND FARM PRODUCTION & TRANSMISSION PLANT	WINDFARMPLT	10,118,254	18,209,232	47,221	18,162,011	30,128,516	14,611,340	2,011,983

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	29	30	31	32	33	34	35
			PWR & LGHT TOU S/L-3	TOTAL PWR & LGHT TOU-DISTR Col. 31 + 32	PWR & LGHT TOU S/L-4	PWR & LGHT TOU S/L-5	TOTAL LIGHTING Col. 34 + 35	MUNICIPAL LIGHTING S/L-5	OUTDOOR SEC. LGHT S/L-5
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
<b>ALLOCATION FACTOR TABLE</b>									
<b>INTERNALLY DEVELOPED ALLOCATION FACTORS</b>									
	TOTAL RATE BASE	RATEBASE	36,793.835	20,929.576	0	20,929.576	15,684.267	5,396.666	10,287.601
	GROSS PLANT IN SERVICE	GROSSPLT	53,655.194	29,696.636	0	29,696.636	23,992.871	8,271.607	15,721.263
	TOTAL PLANT LESS INTANGIBLE PLANT	TOTPLTLESINT	53,051.154	29,406.373	0	29,406.373	23,913.045	8,246.164	15,666.881
	TRANS & DISTR PLANT LESS LAND & LAND RIGHTS (ACCTS 352-359 & 361-372)	TRANDIST	21,584.290	15,412.182	0	15,412.182	3,144.280	989.578	2,154.702
	DISTR PLT LESS L & LR, METERS, & LTG (ACCTS 361-373 LESS 360, 370, & 373)	DISTPLT	12,477.052	11,450.570	0	11,450.570	2,590.917	815.222	1,775.695
	TRANS PLANT - STRUCTURES & IMPROVEMENTS (ACCT 352)	PLT_352	43.136	18.136	0	18.136	2.837	893	1,944
	TRANS PLANT - STATION EQUIPMENT (ACCT 353)	PLT_353	4,660.831	1,953.164	0	1,953.164	289.109	91.082	198.027
	TRANS PLANT - STATION EQUIPMENT (ACCT 353) - ARK RETAIL ONLY	PLT353AR	4,660.831	1,953.164	0	1,953.164	289.109	91.082	198.027
	TRANS PLANT - STATION EQUIPMENT (ACCT 353) - OKLA RETAIL ONLY	PLT353OK	0	0	0	0	0	0	0
	TRANS PLANT - TOWERS & FIXTURES (ACCT 354) - ARK RETAIL ONLY	PLT354AR	4.163	1.735	0	1.735	239	75	164
	TRANS PLANT - TOWERS & FIXTURES (ACCT 354) - OKLA RETAIL ONLY	PLT354OK	0	0	0	0	0	0	0
	DISTR PLANT - STRUCTURES & IMPROVEMENTS (ACCT 361)	PLT_361	107.589	45.732	0	45.732	18.177	5,719	12,458
	DISTR PLANT - STATION EQUIPMENT (ACCT 362)	PLT_362	5,547.475	2,358.017	0	2,358.017	937.236	294.899	642.337
	DISTR PLANT - STATION EQUIPMENT (ACCT 362) - ARK RETAIL ONLY	PLT362AR	5,547.475	2,358.017	0	2,358.017	937.236	294.899	642.337
	DISTR PLANT - STATION EQUIPMENT (ACCT 362) - OKLA RETAIL ONLY	PLT362OK	0	0	0	0	0	0	0
	DISTR PLANT - OH LINES ALLOCATION (ACCTS 364 & 365) - ARK RETAIL ONLY	PLT364365AR	6,724.852	2,858.390	0	2,858.390	1,136.118	357.477	778.641
	DISTR PLANT - OH LINES ALLOCATION (ACCTS 364 & 365) - OKLA RETAIL ONLY	PLT364365OK	0	0	0	0	0	0	0
	DISTR PLANT - OH LINES ALLOCATION (ACCTS 364 & 365) - TOTAL CO.	PLT364365TC	6,724.852	2,858.390	0	2,858.390	1,136.118	357.477	778.641
	DISTR PLANT - UG CONDUIT, CONDUCTOR, & DEVICES (ACCTS 366 & 367) - TOTAL CO.	PLT_366367	0	4,866.733	0	4,866.733	0	0	0
	DISTR PLANT - LINE TRANSFORMERS (ACCT 368)	PLT_368	0	1,256.396	0	1,256.396	499.386	157.128	342.259
	DISTR PLANT - METERS (ACCT 370)	PLT_370	77,998	181.610	0	181.610	0	0	0
	DISTR PLANT - LIGHTING (ACCT 373)	LIGHTING	0	0	0	0	17,307.702	6,189.763	11,137.939
	WIND FARM PRODUCTION & TRANSMISSION PLANT	WINDFARMPLT	9,355.422	4,149.791	0	4,149.791	1,123.408	352.127	771.280

TAB / LN REF	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	1	2	3	4	5	6	7
			TOTAL RESIDENTIAL SERVICE	RESIDENTIAL STANDARD S/L-5	RESIDENTIAL TOU S/L-5	RESIDENTIAL VPP S/L-5	NOT USED	TOTAL GENERAL SERVICE	TOTAL GEN. SVC STANDARD
			Col. 2 thru 4					Col. 7 + 11	Col. 8 thru 10
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
<b>TAB</b>									
<b>ALLOCATION FACTOR TABLE</b>									
<b>INTERNALLY DEVELOPED ALLOCATION FACTORS (CONT.)</b>									
	ARKANSAS ELECTRIC REVENUE	ARKREV	32,862,807	30,494,294	469,834	1,998,479	0	9,983,989	9,407,985
	O&M STEAM PWR GENERATION - OPERATION (ACCTS 502,505 & 506)	ACCT502508	855,069	774,458	13,979	66,632	0	250,135	234,922
	O&M STEAM PWR GENERATION - MAINTENANCE (ACCTS 511-514)	ACCT511514	1,386,574	1,255,855	22,669	108,051	0	405,617	380,948
	O&M PRODUCTION EXPENSE-OTHER - OPERATION (ACCTS 548-549)	ACCT548549	323,563	292,990	5,287	25,286	0	94,738	88,879
	O&M PRODUCTION EXPENSE-OTHER - MAINTENANCE (ACCTS 552-554)	ACCT552554	337,276	304,802	5,486	26,988	0	99,493	92,494
	O&M TRANSMISSION EXPENSE - OPERATION (ACCTS 561-566)	ACCT561566	307,330	278,532	4,876	23,922	0	87,238	81,617
	O&M TRANSMISSION EXPENSE - MAINTENANCE (ACCTS 569-573)	ACCT569573	318,909	289,006	5,066	24,838	0	90,636	84,788
	O&M DISTRIBUTION EXPENSE - OPERATION (ACCTS 582-587)	ACCT582587	448,500	407,924	6,564	34,012	0	111,899	103,692
	O&M DISTRIBUTION EXPENSE - OPERATION (ACCTS 582-588)	ACCT582588	705,104	640,096	10,702	54,306	0	189,053	174,231
	O&M DISTRIBUTION EXPENSE - MAINTENANCE (ACCTS 591-598)	ACCT591598	2,373,039	2,146,474	38,811	187,754	0	752,979	688,637
	O&M CUSTOMER ACCOUNTS EXPENSE (ACCTS 902, 903 & 905)	ACCT902905	1,246,163	1,135,524	17,776	92,863	0	221,720	211,040
	O&M SALES EXPENSES (ACCTS 912, 913, 916)	ACCT912916	172,446	157,401	2,465	12,580	0	37,112	35,320
	SUPERVISED O&M - TOTAL COMPANY	SUP_OM	8,315,973	7,541,133	130,809	644,031	0	2,248,085	2,092,568
	SUPERVISED O&M - OKLA. RETAIL ONLY	OKLA_OM	0	0	0	0	0	0	0
	SUPERVISED O&M - ARK. RETAIL ONLY	ARK_OM	8,315,973	7,541,133	130,809	644,031	0	2,248,085	2,092,568

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	8	9	10	11	12	13	14
			GEN. SVC. STANDARD S/L-2	GEN. SVC. STANDARD S/L-3	GEN. SVC. STANDARD S/L-5	TOTAL COMMERCIAL TOU	GEN. SVC. TOU S/L-5	GEN. SVC. VPP S/L-5	TOTAL MUNICIPAL PUMPING
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator					Cols (12,13,14,&17)			Col 15 + 16
<u>ALLOCATION FACTOR TABLE</u>									
<u>INTERNALLY DEVELOPED ALLOCATION FACTORS (CONT.)</u>									
	ARKANSAS ELECTRIC REVENUE	ARKREV	0	18,363	9,389,622	576,004	125,817	331,223	61,436
	O&M STEAM PWR GENERATION - OPERATION (ACCTS 502,505 & 506)	ACCT502506	0	283	234,640	15,213	2,544	11,409	668
	O&M STEAM PWR GENERATION - MAINTENANCE (ACCTS 511-514)	ACCT511514	0	458	380,490	24,689	4,125	18,502	1,083
	O&M PRODUCTION EXPENSE-OTHER - OPERATION (ACCTS 548-549)	ACCT548549	0	115	88,763	5,859	1,000	4,344	275
	O&M PRODUCTION EXPENSE-OTHER - MAINTENANCE (ACCTS 552-554)	ACCT552554	0	193	92,301	6,999	1,367	4,757	478
	O&M TRANSMISSION EXPENSE - OPERATION (ACCTS 561-566)	ACCT561566	0	144	81,472	5,622	953	4,057	323
	O&M TRANSMISSION EXPENSE - MAINTENANCE (ACCTS 569-573)	ACCT569573	0	150	84,638	5,848	996	4,217	335
	O&M DISTRIBUTION EXPENSE - OPERATION (ACCTS 582-587)	ACCT582587	0	975	102,717	8,207	1,181	4,260	1,099
	O&M DISTRIBUTION EXPENSE - OPERATION (ACCTS 582-588)	ACCT582588	0	1,068	173,163	14,822	1,981	7,628	2,056
	O&M DISTRIBUTION EXPENSE - MAINTENANCE (ACCTS 591-598)	ACCT591598	0	1,781	686,857	64,341	7,873	33,919	10,690
	O&M CUSTOMER ACCOUNTS EXPENSE (ACCTS 902, 903 & 905)	ACCT902905	0	362	210,677	10,681	2,504	6,067	1,449
	O&M SALES EXPENSES (ACCTS 912, 913, 916)	ACCT912916	0	45	35,275	1,792	427	1,044	211
	SUPERVISED O&M - TOTAL COMPANY	SUP_OM	0	4,585	2,087,983	155,517	24,085	94,863	17,959
	SUPERVISED O&M - OKLA. RETAIL ONLY	OKLA_OM	0	0	0	0	0	0	0
	SUPERVISED O&M - ARK. RETAIL ONLY	ARK_OM	0	4,585	2,087,983	155,517	24,085	94,863	17,959

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	15	16	17	18	19	20	21
			MUNICIPAL PUMPING S/L-4	MUNICIPAL PUMPING S/L-5	ATHLETIC FIELD S/L-5	TOTAL POWER & LIGHT	TOTAL PWR & LGHT STANDARD	PWR & LGHT STANDARD S/L-1	PWR & LGHT STANDARD S/L-2
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator					Col. 19 + 26	Col. 20 thru 23		
<b>TAB</b>									
<u>ALLOCATION FACTOR TABLE</u>									
<u>INTERNALLY DEVELOPED ALLOCATION FACTORS (CONT.)</u>									
	ARKANSAS ELECTRIC REVENUE	ARKREV	0	61,436	57,528	45,716,472	26,778,157	0	1,142,159
	O&M STEAM PWR GENERATION - OPERATION (ACCTS 502,505 & 506)	ACCT502506	0	668	591	1,059,541	594,296	0	30,245
	O&M STEAM PWR GENERATION - MAINTENANCE (ACCTS 511-514)	ACCT511514	0	1,083	958	1,718,143	963,705	0	49,046
	O&M PRODUCTION EXPENSE-OTHER - OPERATION (ACCTS 548-549)	ACCT548549	0	275	240	423,263	234,255	0	12,148
	O&M PRODUCTION EXPENSE-OTHER - MAINTENANCE (ACCTS 552-554)	ACCT552554	0	478	397	635,716	325,815	0	18,790
	O&M TRANSMISSION EXPENSE - OPERATION (ACCTS 561-566)	ACCT561566	0	323	289	395,989	229,643	0	12,171
	O&M TRANSMISSION EXPENSE - MAINTENANCE (ACCTS 569-573)	ACCT569573	0	335	300	415,108	239,714	0	12,733
	O&M DISTRIBUTION EXPENSE - OPERATION (ACCTS 582-587)	ACCT582587	0	1,099	1,666	287,271	227,910	0	4,296
	O&M DISTRIBUTION EXPENSE - OPERATION (ACCTS 582-588)	ACCT582588	0	2,058	3,157	508,664	395,472	0	6,338
	O&M DISTRIBUTION EXPENSE - MAINTENANCE (ACCTS 591-598)	ACCT591598	0	10,690	11,860	2,251,855	1,620,443	0	6,885
	O&M CUSTOMER ACCOUNTS EXPENSE (ACCTS 902, 903 & 905)	ACCT902905	0	1,449	660	32,655	29,810	0	146
	O&M SALES EXPENSES (ACCTS 912, 913, 916)	ACCT912916	0	211	111	111,864	95,124	0	837
	SUPERVISED O&M - TOTAL COMPANY	SUP_OM	0	17,959	18,610	7,214,942	4,528,244	0	138,584
	SUPERVISED O&M - OKLA. RETAIL ONLY	OKLA_OM	0	0	0	0	0	0	0
	SUPERVISED O&M - ARK. RETAIL ONLY	ARK_OM	0	17,959	18,610	7,214,942	4,528,244	0	138,584



TAB/LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	22	23	24	25	26	27	28
			PWR & LGHT STANDARD S/L-3	TOTAL PWR & LGHT STND-DISTR Col. 24 + 25	PWR & LGHT STANDARD S/L-4	PWR & LGHT STANDARD S/L-5	TOTAL PWR & LGHT IOU Col. 27 thru 30	PWR & LGHT IOU S/L-1	PWR & LGHT IOU S/L-2
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
<b><u>ALLOCATION FACTOR TABLE</u></b>									
<b><u>INTERNALLY DEVELOPED ALLOCATION FACTORS (CONT.)</u></b>									
	ARKANSAS ELECTRIC REVENUE	ARKREV	7,634,630	18,001,368	155,781	17,845,587	18,938,315	7,321,415	1,234,162
	O&M STEAM PWR GENERATION - OPERATION (ACCTS 502,505 & 506)	ACCT502506	175,023	389,028	2,313	386,715	465,245	207,015	28,806
	O&M STEAM PWR GENERATION - MAINTENANCE (ACCTS 511-514)	ACCT511514	283,815	630,844	3,750	627,094	754,438	335,695	46,712
	O&M PRODUCTION EXPENSE-OTHER - OPERATION (ACCTS 548-549)	ACCT548549	70,059	152,047	852	151,196	189,008	85,137	11,829
	O&M PRODUCTION EXPENSE-OTHER - MAINTENANCE (ACCTS 552-554)	ACCT552554	106,394	200,631	682	199,949	309,901	147,997	20,415
	O&M TRANSMISSION EXPENSE - OPERATION (ACCTS 561-566)	ACCT561566	71,541	145,931	520	145,412	166,345	58,967	11,040
	O&M TRANSMISSION EXPENSE - MAINTENANCE (ACCTS 569-573)	ACCT569573	74,743	152,239	547	151,692	175,394	63,181	11,629
	O&M DISTRIBUTION EXPENSE - OPERATION (ACCTS 582-587)	ACCT582587	30,291	193,322	826	192,496	59,361	595	1,172
	O&M DISTRIBUTION EXPENSE - OPERATION (ACCTS 582-588)	ACCT582588	61,208	327,926	1,744	326,183	113,191	595	1,777
	O&M DISTRIBUTION EXPENSE - MAINTENANCE (ACCTS 591-598)	ACCT591598	478,541	1,135,017	11,820	1,123,198	831,412	323	1,986
	O&M CUSTOMER ACCOUNTS EXPENSE (ACCTS 902, 903 & 905)	ACCT902905	1,044	28,619	64	28,558	2,845	125	32
	O&M SALES EXPENSES (ACCTS 912, 913, 916)	ACCT912916	6,708	87,579	252	87,327	16,740	3,877	711
	SUPERVISED O&M - TOTAL COMPANY	SUP_OM	1,265,300	3,124,360	22,047	3,102,312	2,686,699	859,878	125,791
	SUPERVISED O&M - OKLA. RETAIL ONLY	OKLA_OM	0	0	0	0	0	0	0
	SUPERVISED O&M - ARK. RETAIL ONLY	ARK_OM	1,265,300	3,124,360	22,047	3,102,312	2,686,699	859,878	125,791

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	29	30	31	32	33	34	35
			PWR & LGHT TOU S/L-3	TOTAL PWR & LGHT TOU-DISTR	PWR & LGHT TOU S/L-4	PWR & LGHT TOU S/L-5	TOTAL LIGHTING	MUNICIPAL LIGHTING S/L-5	OUTDOOR SEC. LGHT S/L-5
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator			Col. 31 + 32			Col. 34 + 35		
<b>ALLOCATION FACTOR TABLE</b>									
<b>INTERNALLY DEVELOPED ALLOCATION FACTORS (CONT.)</b>									
	ARKANSAS ELECTRIC REVENUE	ARKREV	7,017,739	3,364,999	0	3,364,999	3,084,768	1,096,680	1,988,088
	O&M STEAM PWR GENERATION - OPERATION (ACCTS 502,505 & 506)	ACCT502506	159,245	70,179	0	70,179	15,906	4,985	10,921
	O&M STEAM PWR GENERATION - MAINTENANCE (ACCTS 511-514)	ACCT511514	258,230	113,801	0	113,801	25,794	8,084	17,710
	O&M PRODUCTION EXPENSE-OTHER - OPERATION (ACCTS 548-549)	ACCT548549	83,872	28,171	0	28,171	8,542	2,050	4,492
	O&M PRODUCTION EXPENSE-OTHER - MAINTENANCE (ACCTS 552-554)	ACCT552554	98,052	43,437	0	43,437	11,378	3,566	7,812
	O&M TRANSMISSION EXPENSE - OPERATION (ACCTS 561-566)	ACCT561566	87,994	28,344	0	28,344	3,904	1,231	2,873
	O&M TRANSMISSION EXPENSE - MAINTENANCE (ACCTS 569-573)	ACCT569573	70,940	29,644	0	29,644	4,225	1,332	2,893
	O&M DISTRIBUTION EXPENSE - OPERATION (ACCTS 582-587)	ACCT582587	27,174	30,421	0	30,421	7,123	2,360	4,763
	O&M DISTRIBUTION EXPENSE - OPERATION (ACCTS 582-588)	ACCT582588	54,928	55,892	0	55,892	12,887	4,174	8,713
	O&M DISTRIBUTION EXPENSE - MAINTENANCE (ACCTS 591-598)	ACCT591598	430,179	198,924	0	198,924	73,634	23,146	50,488
	O&M CUSTOMER ACCOUNTS EXPENSE (ACCTS 902, 903 & 905)	ACCT902905	829	1,860	0	1,860	568	568	0
	O&M SALES EXPENSES (ACCTS 912, 913, 916)	ACCT912916	5,708	6,446	0	6,446	1,634	628	1,006
	SUPERVISED O&M - TOTAL COMPANY	SUP_OM	1,148,928	552,101	0	552,101	151,834	48,394	103,439
	SUPERVISED O&M - OKLA. RETAIL ONLY	OKLA_OM	0	0	0	0	0	0	0
	SUPERVISED O&M - ARK. RETAIL ONLY	ARK_OM	1,148,928	552,101	0	552,101	151,834	48,394	103,439

<u>TAB / LN REF</u>	<u>ALLOCATION GROUP / FACTORS</u>	<u>ALLOCATION FACTOR LABEL</u>	1 TOTAL RESIDENTIAL SERVICE	2 RESIDENTIAL STANDARD S/L-5	3 RESIDENTIAL TOU S/L-5	4 RESIDENTIAL VPP S/L-5	5 <u>NOT USED</u>	6 TOTAL GENERAL SERVICE	7 TOTAL GEN SVC. STANDARD
			Col. 2 thru 4					Col. 7 + 11	Col. 8 thru 10
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
<u>TAB</u>	<u>ALLOCATION RATIO TABLE</u>								
	<u>EXTERNALLY DEVELOPED DEMAND RELATED</u>								
PROD DMD	PRODUCTION DEMAND ALLOCATOR	PRODDMD	0.033275	0.030138	0.000544	0.002593	0.000000	0.009734	0.009142
PROD DMD	PRODUCTION DEMAND ALLOCATOR - ARK JURIS. ONLY	PRODDMDAR	0.392116	0.355149	0.006411	0.030556	0.000000	0.114707	0.107731
	PRODUCTION DEMAND ALLOCATOR - OKLA JURIS. ONLY	PRODDMDOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
TRANS DMD	TRANSMISSION DEMAND ALLOCATOR	TRANSDMD	0.027726	0.025128	0.000440	0.002158	0.000000	0.007870	0.007363
TRANS DMD	RETAIL TRANSMISSION DEMAND ALLOCATOR (SPP)	TRANSDMDSP	0.031871	0.028703	0.000502	0.002466	0.000000	0.008991	0.008411
DISTR SUB DA	DIRECT ASSIGNMENT - DISTR. SUBS - ARK JURIS ONLY	DASUBSAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	DIRECT ASSIGNMENT - DISTR. SUBS - OKLA JURIS ONLY	DASUBSOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	DIRECT ASSIGNMENT - DISTR. SUBS - WHOLESALE JURIS ONLY	DASUBSFC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	<u>LINES</u>								
DISTR DMD-AR	ARK DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 3, 4, & 5)	DISTDMDAR1	0.424002	0.383275	0.007020	0.033707	0.000000	0.138016	0.126081
DISTR DMD-AR	ARK DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 4 & 5) (UG ONLY)	DISTDMDAR3	0.431296	0.389773	0.006838	0.034685	0.000000	0.093712	0.083018
	OKLA DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 3, 4, & 5)	DISTDMDOK1	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	<u>LINE TRANSF</u>								
DISTR DMD-AR	ARK DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 4 & 5)	DISTDMDAR2	0.519044	0.469189	0.008593	0.041262	0.000000	0.168639	0.154029
	OKLA DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 3, 4, & 5)	DISTDMDOK2	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	<u>EXTERNALLY DEVELOPED ENERGY RELATED</u>								
PROD ENR	PRODUCTION ENERGY ALLOCATOR (TGP&I)	PRODENR	0.029269	0.026424	0.000475	0.002370	0.000000	0.008667	0.008020
	FUEL ENERGY ALLOCATOR	FUELSP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PURCHASED POWER ENERGY ALLOCATOR	PPSPREAD	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

TAB / LN REF.		ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	8 GEN. SVC. STANDARD S/L-2	9 GEN. SVC. STANDARD S/L-3	10 GEN. SVC. STANDARD S/L-5	11 TOTAL COMMERCIAL TOU	12 GEN. SVC. TOU S/L-5	13 GEN. SVC. VPP S/L-5	14 TOTAL MUNICIPAL PUMPING
							Cols (12,13,14.&17)			Col. 15 + 16
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator									
<b>ALLOCATION RATIO TABLE</b>										
<b>EXTERNALLY DEVELOPED DEMAND RELATED</b>										
PROD DMD	PRODUCTION DEMAND ALLOCATOR		PRODDMD	0.000000	0.000011	0.009131	0.000592	0.000099	0.000444	0.000026
PROD DMD	PRODUCTION DEMAND ALLOCATOR - ARK JURIS. ONLY		PRODDMDAR	0.000000	0.000130	0.107601	0.006976	0.001167	0.005232	0.000306
	PRODUCTION DEMAND ALLOCATOR - OKLA JURIS. ONLY		PRODDMDOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
TRANS DMD	TRANSMISSION DEMAND ALLOCATOR		TRANSDMD	0.000000	0.000013	0.007350	0.000507	0.000086	0.000366	0.000029
TRANS DMD	RETAIL TRANSMISSION DEMAND ALLOCATOR (SPP)		TRANSDMDSPP	0.000000	0.000015	0.008396	0.000580	0.000098	0.000418	0.000034
DISTR SUB DA	DIRECT ASSIGNMENT - DISTR. SUBS - ARK JURIS ONLY		DASUBSAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	DIRECT ASSIGNMENT - DISTR. SUBS - OKLA JURIS ONLY		DASUBSOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	DIRECT ASSIGNMENT - DISTR. SUBS - WHOLESALE JURIS ONLY		DASUBSFC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
LINES										
DISTR DMD-AR	ARK DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 3, 4, & 5)		DISTDMDAR1	0.000000	0.000256	0.125825	0.011935	0.001442	0.006303	0.002016
DISTR DMD-AR	ARK DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 4 & 5) (UG ONLY)		DISTDMDAR3	0.000000	0.000000	0.083018	0.010694	0.000866	0.004463	0.000668
	OKLA DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 3, 4, & 5)		DISTDMDOK1	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
LINE TRANSF										
DISTR DMD-AR	ARK DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 4 & 5)		DISTDMDAR2	0.000000	0.000000	0.154029	0.014610	0.001765	0.007716	0.002468
	OKLA DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 3, 4, & 5)		DISTDMDOK2	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
<b>EXTERNALLY DEVELOPED ENERGY RELATED</b>										
PROD ENR	PRODUCTION ENERGY ALLOCATOR (TGP&I)		PRODENR	0.000000	0.000020	0.008000	0.000647	0.000133	0.000423	0.000050
	FUEL ENERGY ALLOCATOR		FUELSP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PURCHASED POWER ENERGY ALLOCATOR		PPSPREAD	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

		15	16	17	18	19	20	21
		ALLOCATION FACTOR LABEL	MUNICIPAL PUMPING S/L-4	MUNICIPAL PUMPING S/L-5	ATHLETIC FIELD S/L-5	TOTAL POWER & LIGHT Col. 19 + 26	TOTAL PWR & LGHT STANDARD S/L-1 Col. 20 thru 23	PWR & LGHT STANDARD S/L-2
<u>TAB / LN REF.</u>	<u>ALLOCATION GROUP / FACTORS</u>							
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator							
<u>TAB</u>	<u>ALLOCATION RATIO TABLE</u>							
	<u>EXTERNALLY DEVELOPED DEMAND RELATED</u>							
PROD DMD	PRODUCTION DEMAND ALLOCATOR	PRODDMD	0.000000	0.000026	0.000023	0.041232	0.023127	0.000000
PROD DMD	PRODUCTION DEMAND ALLOCATOR - ARK JURIS. ONLY	PRODDMDAR	0.000000	0.000306	0.000271	0.485883	0.272532	0.000000
	PRODUCTION DEMAND ALLOCATOR - OKLA JURIS. ONLY	PRODDMDOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
TRANS DMD	TRANSMISSION DEMAND ALLOCATOR	TRANSDMD	0.000000	0.000029	0.000026	0.035723	0.020717	0.000000
TRANS DMD	RETAIL TRANSMISSION DEMAND ALLOCATOR (SPP)	TRANSDMDSPP	0.000000	0.000034	0.000030	0.040804	0.023664	0.000000
DISTR SUB DA	DIRECT ASSIGNMENT - DISTR. SUBS - ARK JURIS ONLY	DASUBSAR	0.000000	0.000000	0.000000	1.000000	0.771300	0.000000
	DIRECT ASSIGNMENT - DISTR. SUBS - OKLA JURIS ONLY	DASUBSOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	DIRECT ASSIGNMENT - DISTR. SUBS - WHOLESALE JURIS ONLY	DASUBSFC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	<u>LINES</u>							
DISTR DMD-AR	ARK DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 3, 4, & 5)	DISTDMDAR1	0.000000	0.002016	0.002174	0.420517	0.299240	0.000000
DISTR DMD-AR	ARK DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 4 & 5) (UG ONLY)	DISTDMDAR3	0.000000	0.000668	0.004697	0.474992	0.390032	0.000000
	OKLA DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 3, 4, & 5)	DISTDMDOK1	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	<u>LINE TRANSF</u>							
DISTR DMD-AR	ARK DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 4 & 5)	DISTDMDAR2	0.000000	0.002468	0.002861	0.294716	0.250434	0.000000
	OKLA DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 3, 4, & 5)	DISTDMDOK2	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	<u>EXTERNALLY DEVELOPED ENERGY RELATED</u>							
PROD ENR	PRODUCTION ENERGY ALLOCATOR (TGP&I)	PRODENR	0.000000	0.000050	0.000041	0.063814	0.031903	0.000000
	FUEL ENERGY ALLOCATOR	FUELSP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PURCHASED POWER ENERGY ALLOCATOR	PPSPREAD	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

TAB / LN REF	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	22	23	24	25	26	27	28
			PWR & LGHT STANDARD S/L-3	TOTAL PWR & LGHT STND-DISTR Col. 24 + 25	PWR & LGHT STANDARD S/L-4	PWR & LGHT STANDARD S/L-5	TOTAL PWR & LGHT TOU Col. 27 thru 30	PWR & LGHT TOU S/L-1	PWR & LGHT TOU S/L-2
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
<b>ALLOCATION RATIO TABLE</b>									
<b>EXTERNALLY DEVELOPED DEMAND RELATED</b>									
PROD DMD	PRODUCTION DEMAND ALLOCATOR	PRODDMD	0.006811	0.015139	0.000090	0.015049	0.018105	0.008056	0.001121
PROD DMD	PRODUCTION DEMAND ALLOCATOR - ARK JURIS. ONLY	PRODDMDAR	0.080262	0.178400	0.001061	0.177339	0.213351	0.094933	0.013210
	PRODUCTION DEMAND ALLOCATOR - OKLA JURIS. ONLY	PRODDMDOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
TRANS DMD	TRANSMISSION DEMAND ALLOCATOR	TRANSDMD	0.006454	0.013165	0.000047	0.013118	0.015006	0.005319	0.000996
TRANS DMD	RETAIL TRANSMISSION DEMAND ALLOCATOR (SPP)	TRANSDMDSPP	0.007372	0.015038	0.000053	0.014985	0.017140	0.006075	0.001137
DISTR SUB DA	DIRECT ASSIGNMENT - DISTR. SUBS - ARK JURIS ONLY	DASUBSAR	0.000000	0.000000	0.000000	0.000000	0.228700	0.000000	0.228700
	DIRECT ASSIGNMENT - DISTR. SUBS - OKLA JURIS ONLY	DASUBSOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	DIRECT ASSIGNMENT - DISTR. SUBS - WHOLESALE JURIS ONLY	DASUBSFC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
LINES									
DISTR DMD-AR	ARK DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 3, 4, & 5)	DISTDMDAR1	0.094663	0.204577	0.002275	0.202302	0.121277	0.000000	0.000000
DISTR DMD-AR	ARK DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 4 & 5) (UG ONLY)	DISTDMDAR3	0.000000	0.390032	0.000000	0.390032	0.084960	0.000000	0.000000
	OKLA DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 3, 4, & 5)	DISTDMDOK1	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
LINE TRANSF									
DISTR DMD-AR	ARK DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 4 & 5)	DISTDMDAR2	0.000000	0.250434	0.002785	0.247649	0.044282	0.000000	0.000000
	OKLA DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 3, 4, & 5)	DISTDMDOK2	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
<b>EXTERNALLY DEVELOPED ENERGY RELATED</b>									
PROD ENR	PRODUCTION ENERGY ALLOCATOR (TGP&I)	PRODENR	0.010718	0.019284	0.000050	0.019234	0.031911	0.015477	0.002131
	FUEL ENERGY ALLOCATOR	FUELSP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PURCHASED POWER ENERGY ALLOCATOR	PPSPREAD	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

			29	30	31	32	33	34	35
		ALLOCATION FACTOR LABEL	PWR & LGHT TOU S/L-3	TOTAL PWR & LGHT TOU-DISTR Col 31 + 32	PWR & LGHT TOU S/L-4	PWR & LGHT TOU S/L-5	TOTAL LIGHTING Col. 34 + 35	MUNICIPAL LIGHTING S/L-5	OUTDOOR SEC. LGHT S/L-5
TAB / LN REF.	ALLOCATION GROUP / FACTORS								
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
TAB	<u>ALLOCATION RATIO TABLE</u> <u>EXTERNALLY DEVELOPED DEMAND RELATED</u>								
PROD DMD	PRODUCTION DEMAND ALLOCATOR	PRODDMD	0.008197	0.002731	0.000000	0.002731	0.000619	0.000194	0.000425
PROD DMD	PRODUCTION DEMAND ALLOCATOR - ARK JURIS. ONLY	PRODDMDAR	0.073028	0.032182	0.000000	0.032182	0.007294	0.002286	0.005008
	PRODUCTION DEMAND ALLOCATOR - OKLA JURIS. ONLY	PRODDMDOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
TRANS DMD	TRANSMISSION DEMAND ALLOCATOR	TRANSDMD	0.006134	0.002557	0.000000	0.002557	0.000352	0.000111	0.000241
TRANS DMD	RETAIL TRANSMISSION DEMAND ALLOCATOR (SPP)	TRANSDMDSPP	0.007007	0.002921	0.000000	0.002921	0.000403	0.000127	0.000276
DISTR SUB DA	DIRECT ASSIGNMENT - DISTR. SUBS - ARK JURIS ONLY	DASUBSAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	DIRECT ASSIGNMENT - DISTR. SUBS - OKLA JURIS ONLY	DASUBSOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	DIRECT ASSIGNMENT - DISTR. SUBS - WHOLESALE JURIS ONLY	DASUBSFC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	LINES								
DISTR DMD-AR	ARK DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 3, 4, & 5)	DISTDMDAR1	0.085103	0.036174	0.000000	0.036174	0.014378	0.004524	0.009854
DISTR DMD-AR	ARK DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 4 & 5) (UG ONLY)	DISTDMDAR3	0.000000	0.084960	0.000000	0.084960	0.000000	0.000000	0.000000
	OKLA DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 3, 4, & 5)	DISTDMDOK1	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	LINE TRANSF								
DISTR DMD-AR	ARK DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 4 & 5)	DISTDMDAR2	0.000000	0.044282	0.000000	0.044282	0.017601	0.005538	0.012063
	OKLA DISTR. DEMAND RELATED ALLOCATOR (NCP - SVC. LVLS. 3, 4, & 5)	DISTDMDOK2	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	<u>EXTERNALLY DEVELOPED ENERGY RELATED</u>								
PROD ENR	PRODUCTION ENERGY ALLOCATOR (TGP&I)	PRODENR	0.009908	0.004395	0.000000	0.004395	0.001190	0.000373	0.000817
	FUEL ENERGY ALLOCATOR	FUELSP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PURCHASED POWER ENERGY ALLOCATOR	PPSPREAD	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	1 TOTAL RESIDENTIAL SERVICE Col. 2 thru 4	2 RESIDENTIAL STANDARD S/L-5	3 RESIDENTIAL IOU S/L-5	4 RESIDENTIAL VPP S/L-5	5 NOT USED	6 TOTAL GENERAL SERVICE Col. 7 + 11	7 TOTAL GEN. SVC STANDARD Col. 8 thru 10
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
<b>ALLOCATION RATIO TABLE</b>									
<b>EXTERNALLY DEVELOPED CUSTOMER RELATED</b>									
CUSTOMER	ARK JURIS CUSTOMER COUNT (ALL SVC LVLS)	CUSTCOUNTAR	0.836296	0.761979	0.011952	0.062365	0.000000	0.147823	0.140717
	OKLA JURIS CUSTOMER COUNT (ALL SVC LVLS)	CUSTCOUNTOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CUSTOMER	TOTAL COMPANY CUSTOMER COUNT (ALL SVC LVLS)	CUSTCOUNTTC	0.066478	0.060570	0.000950	0.004957	0.000000	0.011750	0.011186
	CUST RELATED POLES - OKLA JURIS (ACCT 364)	DISTCUSTOK1	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	CUST RELATED OH CONDUCTOR - OKLA JURIS (ACCT 365)	DISTCUSTOK2	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	CUST RELATED UG CONDUIT - OKLA JURIS (ACCT 366)	DISTCUSTOK3	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	CUST RELATED UG CONDUCTOR - OKLA JURIS (ACCT 367)	DISTCUSTOK4	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	LINE TRANSFORMERS - OKLA JURIS (ACCT 368)	DISTCUSTOK5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CUSTOMER	OH & UG SERVICES - ARK JURIS (ACCT 369) (EXCLUDES LIGHTING)	SVCDRPSAR	0.701495	0.639157	0.010026	0.052313	0.000000	0.219360	0.209000
	OH & UG SERVICES - OKLA JURIS (ACCT 369) (EXCLUDES LIGHTING)	SVCDRPSOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
METERS	METERS - ARK JURIS (ACCT 370)	METERSAR	0.655875	0.599572	0.008711	0.047592	0.000000	0.144354	0.136954
	METERS - OKLA JURIS (ACCT 370)	METERSOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	STREET LIGHTING & SIGNAL SYSTEMS - ARK JURIS. (100% TO CLASS)	MUNILGHTAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	SECURITY LIGHTING - ARK JURIS. (100% TO CLASS)	SECLGHTAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	STREET LIGHTING & SIGNAL SYSTEMS - OKLA JURIS.	MUNILGHTOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	SECURITY LIGHTING - OKLA JURIS.	SECLGHTOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	CUSTOMER ACCOUNTS EXPENSE	CUSTCA	0.066478	0.060570	0.000950	0.004957	0.000000	0.011750	0.011186
	CUSTOMER SERVICE & INFORMATIONAL EXPENSE	CUSTCSI	0.066478	0.060570	0.000950	0.004957	0.000000	0.011750	0.011186
	CUSTOMER SERVICE & INFORMATIONAL EXPENSE (ARK ONLY)	CUSTCSIAR	0.836296	0.761979	0.011952	0.062365	0.000000	0.147823	0.140717
	SALES EXPENSE	CUSTSLX	0.066478	0.060570	0.000950	0.004957	0.000000	0.011750	0.011186
CUSTOMER	SALES - MAJOR ACCOUNT REPRESENTATIVES	ACCTREPS	0.000000	0.000000	0.000000	0.000000	0.000000	0.007143	0.006864
REVASSET	REVENUE ASSETS	REVASSETS	0.029447	0.027325	0.000421	0.001701	0.000000	0.008947	0.008430
<b>ALLOCATION RATIO TABLE</b>									
<b>EXTERNALLY DEVELOPED REVENUE RELATED</b>									
REVENUE	REVENUES - ELECTRIC								
COC16	CLAIMED RATE OF RETURN PROPOSED REVENUES - ELECTRIC (RATE DESIGN REVENUES)								
	NOT APPLICABLE	NA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000



TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	8 GEN. SVC. STANDARD S/L-2	9 GEN. SVC. STANDARD S/L-3	10 GEN. SVC. STANDARD S/L-5	11 TOTAL COMMERCIAL TOU	12 GEN. SVC. TOU S/L-5	13 GEN. SVC. VPP S/L-5	14 TOTAL MUNICIPAL PUMPING
						Cols.(12,13,14,&17)			Col. 15 + 16
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
<b>ALLOCATION RATIO TABLE</b>									
<b>EXTERNALLY DEVELOPED CUSTOMER RELATED</b>									
CUSTOMER	ARK JURIS CUSTOMER COUNT (ALL SVC LVLS)	CUSTCOUNTER	0.000000	0.000166	0.140552	0.007105	0.001671	0.004034	0.000963
	OKLA JURIS CUSTOMER COUNT (ALL SVC LVLS)	CUSTCOUNTOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CUSTOMER	TOTAL COMPANY CUSTOMER COUNT (ALL SVC LVLS)	CUSTCOUNTTC	0.000000	0.000013	0.011173	0.000565	0.000133	0.000321	0.000077
	CUST RELATED POLES - OKLA JURIS (ACCT 364)	DISTCUSTOK1	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	CUST RELATED OH CONDUCTOR - OKLA JURIS (ACCT 365)	DISTCUSTOK2	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	CUST RELATED UG CONDUIT - OKLA JURIS (ACCT 366)	DISTCUSTOK3	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	CUST RELATED UG CONDUCTOR - OKLA JURIS (ACCT 367)	DISTCUSTOK4	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	LINE TRANSFORMERS - OKLA JURIS (ACCT 368)	DISTCUSTOK5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CUSTOMER	OH & UG SERVICES - ARK JURIS (ACCT 369) (EXCLUDES LIGHTING)	SVCDRPSAR	0.000000	0.000220	0.208781	0.010360	0.002458	0.006022	0.001414
	OH & UG SERVICES - OKLA JURIS (ACCT 369) (EXCLUDES LIGHTING)	SVCDRPSOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
METERS	METERS - ARK JURIS (ACCT 370)	METERSAR	0.000000	0.002397	0.134557	0.007400	0.001593	0.004259	0.001015
	METERS - OKLA JURIS (ACCT 370)	METERSOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	STREET LIGHTING & SIGNAL SYSTEMS - ARK JURIS. (100% TO CLASS)	MUNILGHTAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	SECURITY LIGHTING - ARK JURIS. (100% TO CLASS)	SECLGHTAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	STREET LIGHTING & SIGNAL SYSTEMS - OKLA JURIS.	MUNILGHTOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	SECURITY LIGHTING - OKLA JURIS.	SECLGHTOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	CUSTOMER ACCOUNTS EXPENSE	CUSTCA	0.000000	0.000013	0.011173	0.000565	0.000133	0.000321	0.000077
	CUSTOMER SERVICE & INFORMATIONAL EXPENSE	CUSTCSI	0.000000	0.000013	0.011173	0.000565	0.000133	0.000321	0.000077
	CUSTOMER SERVICE & INFORMATIONAL EXPENSE (ARK ONLY)	CUSTCSIAR	0.000000	0.000166	0.140552	0.007105	0.001671	0.004034	0.000963
	SALES EXPENSE	CUSTSLX	0.000000	0.000013	0.011173	0.000565	0.000133	0.000321	0.000077
CUSTOMER	SALES - MAJOR ACCOUNT REPRESENTATIVES	ACCTREPS	0.000000	0.000008	0.006858	0.000279	0.000082	0.000197	0.000000
REVASSET	REVENUE ASSETS	REVASSETS	0.000000	0.000016	0.008414	0.000517	0.000113	0.000297	0.000055
<b>ALLOCATION RATIO TABLE</b>									
<b>EXTERNALLY DEVELOPED REVENUE RELATED</b>									
REVENUE	REVENUES - ELECTRIC								
COC16	CLAIMED RATE OF RETURN PROPOSED REVENUES - ELECTRIC (RATE DESIGN REVENUES)								
	NOT APPLICABLE	NA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

		15	16	17	18	19	20	21	
		ALLOCATION			TOTAL	TOTAL			
		FACTOR	MUNICIPAL	MUNICIPAL	POWER &	PWR & LGHT	PWR & LGHT	PWR & LGHT	
		LABEL	PUMPING	PUMPING	FIELD	STANDARD	STANDARD	STANDARD	
			S/L-4	S/L-5	S/L-5		S/L-1	S/L-2	
TAB / LN REF.	ALLOCATION GROUP / FACTORS				Col. 19 + 26	Col. 20 thru 23			
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
<b>TAB</b>	<b>ALLOCATION RATIO TABLE</b>								
	<b>EXTERNALLY DEVELOPED CUSTOMER RELATED</b>								
CUSTOMER	ARK JURIS CUSTOMER COUNT (ALL SVC LVLS)	CUSTCOUNTAR	0.000000	0.000963	0.000437	0.015490	0.014240	0.000000	0.000045
CUSTOMER	OKLA JURIS CUSTOMER COUNT (ALL SVC LVLS)	CUSTCOUNTOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CUSTOMER	TOTAL COMPANY CUSTOMER COUNT (ALL SVC LVLS)	CUSTCOUNTTC	0.000000	0.000077	0.000035	0.001231	0.001132	0.000000	0.000004
	CUST RELATED POLES - OKLA JURIS (ACCT 364)	DISTCUSTOK1	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	CUST RELATED OH CONDUCTOR - OKLA JURIS (ACCT 365)	DISTCUSTOK2	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	CUST RELATED UG CONDUIT - OKLA JURIS (ACCT 366)	DISTCUSTOK3	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	CUST RELATED UG CONDUCTOR - OKLA JURIS (ACCT 367)	DISTCUSTOK4	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	LINE TRANSFORMERS - OKLA JURIS (ACCT 368)	DISTCUSTOK5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CUSTOMER	OH & UG SERVICES - ARK JURIS (ACCT 369) (EXCLUDES LIGHTING)	SVCDRPSAR	0.000000	0.001414	0.000466	0.078623	0.070616	0.000000	0.000000
CUSTOMER	OH & UG SERVICES - OKLA JURIS (ACCT 369) (EXCLUDES LIGHTING)	SVCDRPSOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
METERS	METERS - ARK JURIS (ACCT 370)	METERSAR	0.000000	0.001015	0.000533	0.199771	0.179522	0.000000	0.001585
METERS	METERS - OKLA JURIS (ACCT 370)	METERSOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	STREET LIGHTING & SIGNAL SYSTEMS - ARK JURIS. (100% TO CLASS)	MUNILGHTAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	SECURITY LIGHTING - ARK JURIS. (100% TO CLASS)	SECLGHTAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	STREET LIGHTING & SIGNAL SYSTEMS - OKLA JURIS.	MUNILGHTOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	SECURITY LIGHTING - OKLA JURIS.	SECLGHTOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	CUSTOMER ACCOUNTS EXPENSE	CUSTCA	0.000000	0.000077	0.000035	0.001231	0.001132	0.000000	0.000004
	CUSTOMER SERVICE & INFORMATIONAL EXPENSE	CUSTCSI	0.000000	0.000077	0.000035	0.001231	0.001132	0.000000	0.000004
	CUSTOMER SERVICE & INFORMATIONAL EXPENSE (ARK ONLY)	CUSTCSIAR	0.000000	0.000963	0.000437	0.015490	0.014240	0.000000	0.000045
	SALES EXPENSE	CUSTSLX	0.000000	0.000077	0.000035	0.001231	0.001132	0.000000	0.000004
CUSTOMER	SALES - MAJOR ACCOUNT REPRESENTATIVES	ACCTREPS	0.000000	0.000000	0.000000	0.135714	0.124767	0.000000	0.000396
REVASSET	REVENUE ASSETS	REVASSETS	0.000000	0.000055	0.000052	0.040970	0.023998	0.000000	0.001024
	<b>ALLOCATION RATIO TABLE</b>								
	<b>EXTERNALLY DEVELOPED REVENUE RELATED</b>								
REVENUE	REVENUES - ELECTRIC								
COC16	CLAIMED RATE OF RETURN								
	PROPOSED REVENUES - ELECTRIC (RATE DESIGN REVENUES)								
	NOT APPLICABLE	NA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	22	23	24	25	26	27	28
			PWR & LGHT STANDARD S/L-3	TOTAL PWR & LGHT STND-DISTR Col 24 + 25	PWR & LGHT STANDARD S/L-4	PWR & LGHT STANDARD S/L-5	TOTAL PWR & LGHT TOU Col. 27 thru 30	PWR & LGHT TOU S/L-1	PWR & LGHT TOU S/L-2
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
<b><u>ALLOCATION RATIO TABLE</u></b>									
<b><u>EXTERNALLY DEVELOPED CUSTOMER RELATED</u></b>									
CUSTOMER	ARK JURIS CUSTOMER COUNT (ALL SVC LVLS)	CUSTCOUNTAR	0.000497	0.013698	0.000030	0.013668	0.001249	0.000030	0.000015
	OKLA JURIS CUSTOMER COUNT (ALL SVC LVLS)	CUSTCOUNTOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CUSTOMER	TOTAL COMPANY CUSTOMER COUNT (ALL SVC LVLS)	CUSTCOUNTTC	0.000039	0.001089	0.000002	0.001086	0.000099	0.000002	0.000001
	CUST RELATED POLES - OKLA JURIS (ACCT 364)	DISTCUSTOK1	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	CUST RELATED OH CONDUCTOR - OKLA JURIS (ACCT 365)	DISTCUSTOK2	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	CUST RELATED UG CONDUIT - OKLA JURIS (ACCT 366)	DISTCUSTOK3	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	CUST RELATED UG CONDUCTOR - OKLA JURIS (ACCT 367)	DISTCUSTOK4	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	LINE TRANSFORMERS - OKLA JURIS (ACCT 368)	DISTCUSTOK5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CUSTOMER	OH & UG SERVICES - ARK JURIS (ACCT 369) (EXCLUDES LIGHTING)	SVCDRPSAR	0.006326	0.064290	0.000135	0.064154	0.008008	0.000000	0.000000
	OH & UG SERVICES - OKLA JURIS (ACCT 369) (EXCLUDES LIGHTING)	SVCDRPSOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
METERS	METERS - ARK JURIS (ACCT 370)	METERSAR	0.006340	0.171597	0.000396	0.171201	0.020249	0.001585	0.000198
	METERS - OKLA JURIS (ACCT 370)	METERSOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	STREET LIGHTING & SIGNAL SYSTEMS - ARK JURIS. (100% TO CLASS)	MUNILGHTAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	SECURITY LIGHTING - OKLA JURIS. (100% TO CLASS)	SECLGHTAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	STREET LIGHTING & SIGNAL SYSTEMS - OKLA JURIS.	MUNILGHTOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	SECURITY LIGHTING - OKLA JURIS.	SECLGHTOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	CUSTOMER ACCOUNTS EXPENSE	CUSTCA	0.000039	0.001089	0.000002	0.001086	0.000099	0.000002	0.000001
	CUSTOMER SERVICE & INFORMATIONAL EXPENSE	CUSTCSI	0.000039	0.001089	0.000002	0.001086	0.000099	0.000002	0.000001
	CUSTOMER SERVICE & INFORMATIONAL EXPENSE (ARK ONLY)	CUSTCSIAR	0.000487	0.013698	0.000030	0.013668	0.001249	0.000030	0.000015
	SALES EXPENSE	CUSTSLX	0.000039	0.001089	0.000002	0.001086	0.000099	0.000002	0.000001
CUSTOMER	SALES - MAJOR ACCOUNT REPRESENTATIVES	ACCTREPS	0.004352	0.120019	0.000264	0.119755	0.010947	0.000264	0.000132
REVASSET	REVENUE ASSETS	REVASSETS	0.006842	0.016132	0.000140	0.015992	0.016972	0.006561	0.001106
<b><u>ALLOCATION RATIO TABLE</u></b>									
<b><u>EXTERNALLY DEVELOPED REVENUE RELATED</u></b>									
REVENUE	REVENUES - ELECTRIC								
COC16	CLAIMED RATE OF RETURN PROPOSED REVENUES - ELECTRIC (RATE DESIGN REVENUES)								
	NOT APPLICABLE	NA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

		ALLOCATION	29	30	31	32	33	34	35
		FACTOR	PWR & LGHT	TOTAL	PWR & LGHT	PWR & LGHT	TOTAL	MUNICIPAL	OUTDOOR
		LABEL	TOU	TOU-DISTR	TOU	TOU	LIGHTING	LIGHTING	SEC. LGHT
			S/L-3		S/L-4	S/L-5		S/L-5	S/L-5
				Col. 31 + 32			Col. 34 + 35		
TAB / LN REF	ALLOCATION GROUP / FACTORS								
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
<u>TAB</u>	<u>ALLOCATION RATIO TABLE</u>								
	<u>EXTERNALLY DEVELOPED CUSTOMER RELATED</u>								
CUSTOMER	ARK JURIS CUSTOMER COUNT (ALL SVC LVLS)	CUSTCOUNRAR	0.000376	0.000828	0.000000	0.000828	0.000391	0.000391	0.000000
	OKLA JURIS CUSTOMER COUNT (ALL SVC LVLS)	CUSTCOUNROR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CUSTOMER	TOTAL COMPANY CUSTOMER COUNT (ALL SVC LVLS)	CUSTCOUNROR	0.000030	0.000066	0.000000	0.000066	0.000031	0.000031	0.000000
	CUST RELATED POLES - OKLA JURIS (ACCT 364)	DISTCUSTOK1	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	CUST RELATED OH CONDUCTOR - OKLA JURIS (ACCT 365)	DISTCUSTOK2	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	CUST RELATED UG CONDUIT - OKLA JURIS (ACCT 366)	DISTCUSTOK3	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	CUST RELATED UG CONDUCTOR - OKLA JURIS (ACCT 367)	DISTCUSTOK4	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	LINE TRANSFORMERS - OKLA JURIS (ACCT 368)	DISTCUSTOK5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CUSTOMER	OH & UG SERVICES - ARK JURIS (ACCT 369) (EXCLUDES LIGHTING)	SVCDRPSAR	0.004792	0.003215	0.000000	0.003215	0.000000	0.000000	0.000000
	OH & UG SERVICES - OKLA JURIS (ACCT 369) (EXCLUDES LIGHTING)	SVCDRPSOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
METERS	METERS - ARK JURIS (ACCT 370)	METERSAR	0.005548	0.012918	0.000000	0.012918	0.000000	0.000000	0.000000
	METERS - OKLA JURIS (ACCT 370)	METERSOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	STREET LIGHTING & SIGNAL SYSTEMS - ARK JURIS. (100% TO CLASS)	MUNILGHTAR	0.000000	0.000000	0.000000	0.000000	1.000000	1.000000	0.000000
	SECURITY LIGHTING - OKLA JURIS. (100% TO CLASS)	SECLGHTAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000
	STREET LIGHTING & SIGNAL SYSTEMS - OKLA JURIS.	MUNILGHTOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	SECURITY LIGHTING - OKLA JURIS.	SECLGHTOK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	CUSTOMER ACCOUNTS EXPENSE	CUSTCA	0.000030	0.000066	0.000000	0.000066	0.000031	0.000031	0.000000
	CUSTOMER SERVICE & INFORMATIONAL EXPENSE	CUSTCSI	0.000030	0.000066	0.000000	0.000066	0.000031	0.000031	0.000000
	CUSTOMER SERVICE & INFORMATIONAL EXPENSE (ARK ONLY)	CUSTCSIAR	0.000376	0.000828	0.000000	0.000828	0.000391	0.000391	0.000000
	SALES EXPENSE	CUSTSLSX	0.000030	0.000066	0.000000	0.000066	0.000031	0.000031	0.000000
CUSTOMER	SALES - MAJOR ACCOUNT REPRESENTATIVES	ACCTREPS	0.003297	0.007254	0.000000	0.007254	0.000000	0.000000	0.000000
REVASSET	REVENUE ASSETS	REVASSETS	0.006289	0.003016	0.000000	0.003016	0.002765	0.000983	0.001782
	<u>ALLOCATION RATIO TABLE</u>								
	<u>EXTERNALLY DEVELOPED REVENUE RELATED</u>								
REVENUE	REVENUES - ELECTRIC								
COC16	CLAIMED RATE OF RETURN PROPOSED REVENUES - ELECTRIC (RATE DESIGN REVENUES)								
	NOT APPLICABLE	NA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	1	2	3	4	5	6	7
			TOTAL RESIDENTIAL SERVICE	RESIDENTIAL STANDARD S/L-5	RESIDENTIAL TOU S/L-5	RESIDENTIAL VPP S/L-5	NOT USED	TOTAL GENERAL SERVICE	TOTAL GEN SVC STANDARD
			Col 2 thru 4					Col 7 + 11	Col 8 thru 10
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
<u>TAB</u>	<u>ALLOCATION RATIO TABLE</u> <u>INTERNALLY DEVELOPED ALLOCATION FACTORS</u>								
	TOTAL RATE BASE	RATEBASE	0.032030	0.029017	0.000513	0.002501	0.000000	0.009314	0.008625
	GROSS PLANT IN SERVICE	GROSSPLT	0.031795	0.028788	0.000510	0.002498	0.000000	0.009254	0.008579
	TOTAL PLANT LESS INTANGIBLE PLANT	TOTPLTLESINT	0.031884	0.028687	0.000509	0.002488	0.000000	0.009231	0.008557
	TRANS & DISTR PLANT LESS LAND & LAND RIGHTS (ACCTS 352-359 & 361-372)	TRANDIST	0.031993	0.028975	0.000509	0.002510	0.000000	0.009348	0.008607
	DISTR PLT LESS L & LR, METERS, & LTG (ACCTS 361-373 LESS 360, 370, & 373)	DISTPLT	0.032820	0.029514	0.000526	0.002580	0.000000	0.009808	0.008967
	TRANS PLANT - STRUCTURES & IMPROVEMENTS (ACCT 352)	PLT_352	0.027861	0.025241	0.000443	0.002176	0.000000	0.007939	0.007420
	TRANS PLANT - STATION EQUIPMENT (ACCT 353)	PLT_353	0.028005	0.025377	0.000445	0.002182	0.000000	0.007972	0.007457
	TRANS PLANT - STATION EQUIPMENT (ACCT 353) - ARK RETAIL ONLY	PLT353AR	0.382955	0.347019	0.006091	0.029845	0.000000	0.109010	0.101972
	TRANS PLANT - STATION EQUIPMENT (ACCT 353) - OKLA RETAIL ONLY	PLT353OK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	TRANS PLANT - TOWERS & FIXTURES (ACCT 354) - ARK RETAIL ONLY	PLT354AR	0.388851	0.350802	0.006139	0.030110	0.000000	0.109807	0.102733
	TRANS PLANT - TOWERS & FIXTURES (ACCT 354) - OKLA RETAIL ONLY	PLT354OK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	DISTR PLANT - STRUCTURES & IMPROVEMENTS (ACCT 361)	PLT_361	0.070308	0.063555	0.001164	0.005589	0.000000	0.022886	0.020907
	DISTR PLANT - STATION EQUIPMENT (ACCT 362)	PLT_362	0.045008	0.040885	0.000745	0.003578	0.000000	0.014650	0.013383
	DISTR PLANT - STATION EQUIPMENT (ACCT 362) - ARK RETAIL ONLY	PLT362AR	0.417726	0.377602	0.006916	0.033208	0.000000	0.135973	0.124215
	DISTR PLANT - STATION EQUIPMENT (ACCT 362) - OKLA RETAIL ONLY	PLT362OK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	DISTR PLANT - OH LINES ALLOCATION (ACCTS 364 & 365) - ARK RETAIL ONLY	PLT364365AR	0.425315	0.384482	0.007042	0.033811	0.000000	0.138443	0.126471
	DISTR PLANT - OH LINES ALLOCATION (ACCTS 364 & 365) - OKLA RETAIL ONLY	PLT364365OK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	DISTR PLANT - OH LINES ALLOCATION (ACCTS 364 & 365) - TOTAL CO.	PLT364365TC	0.029467	0.028637	0.000488	0.002343	0.000000	0.009592	0.008762
	DISTR PLANT - UG CONDUIT, CONDUCTOR, & DEVICES (ACCTS 366 & 367)- TOTAL CO.	PLT_366367	0.024564	0.022199	0.000389	0.001975	0.000000	0.005337	0.004728
	DISTR PLANT - LINE TRANSFORMERS (ACCT 368)	PLT_368	0.031620	0.028583	0.000523	0.002514	0.000000	0.010273	0.009383
	DISTR PLANT - METERS (ACCT 370)	PLT_370	0.049965	0.045678	0.000664	0.003626	0.000000	0.010997	0.010433
	DISTR PLANT - LIGHTING (ACCT 373)	LIGHTING	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	WIND FARM PRODUCTION & TRANSMISSION PLANT	WINDFARMPLT	0.029268	0.026423	0.000475	0.002370	0.000000	0.008867	0.008020

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	8 GEN. SVC. STANDARD S/L-2	9 GEN. SVC. STANDARD S/L-3	10 GEN. SVC. STANDARD S/L-5	11 TOTAL COMMERCIAL TOU	12 GEN. SVC. TOU S/L-5	13 GEN. SVC. VPP S/L-5	14 TOTAL MUNICIPAL PUMPING
2	Enter 1 for 1CP&Avg PRODDMD efficator or 2 for 4CP A&E PRODDMD Allocator					Cols (12,13,14,&17)			Col. 15 + 16
<b>TAB</b>	<b>ALLOCATION RATIO TABLE</b>								
	<b>INTERNALLY DEVELOPED ALLOCATION FACTORS</b>								
	TOTAL RATE BASE	RATEBASE	0.000000	0.000017	0.008608	0.000689	0.000104	0.000416	0.000073
	GROSS PLANT IN SERVICE	GROSSPLT	0.000000	0.000016	0.008563	0.000675	0.000102	0.000414	0.000068
	TOTAL PLANT LESS INTANGIBLE PLANT	TOTPLTLESINT	0.000000	0.000016	0.008541	0.000673	0.000102	0.000413	0.000068
	TRANS & DISTR PLANT LESS LAND & LAND RIGHTS (ACCTS 352-359 & 361-372)	TRANDIST	0.000000	0.000018	0.008589	0.000741	0.000099	0.000409	0.000095
	DISTR PLT LESS L & LR, METERS, & LTG (ACCTS 361-373 LESS 360, 370, & 373)	DISTPLT	0.000000	0.000012	0.008955	0.000841	0.000102	0.000428	0.000122
	TRANS PLANT - STRUCTURES & IMPROVEMENTS (ACCT 352)	PLT_352	0.000000	0.000014	0.007407	0.000519	0.000090	0.000371	0.000031
	TRANS PLANT - STATION EQUIPMENT (ACCT 353)	PLT_353	0.000000	0.000013	0.007444	0.000515	0.000088	0.000371	0.000029
	TRANS PLANT - STATION EQUIPMENT (ACCT 353) - ARK RETAIL ONLY	PLT353AR	0.000000	0.000179	0.101793	0.007037	0.001202	0.005072	0.000403
	TRANS PLANT - STATION EQUIPMENT (ACCT 353) - OKLA RETAIL ONLY	PLT353OK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	TRANS PLANT - TOWERS & FIXTURES (ACCT 354) - ARK RETAIL ONLY	PLT354AR	0.000000	0.000181	0.102552	0.007074	0.001200	0.005107	0.000405
	TRANS PLANT - TOWERS & FIXTURES (ACCT 354) - OKLA RETAIL ONLY	PLT354OK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	DISTR PLANT - STRUCTURES & IMPROVEMENTS (ACCT 361)	PLT_361	0.000000	0.000042	0.020864	0.001979	0.000239	0.001045	0.000334
	DISTR PLANT - STATION EQUIPMENT (ACCT 362)	PLT_362	0.000000	0.000027	0.013356	0.001267	0.000153	0.000669	0.000214
	DISTR PLANT - STATION EQUIPMENT (ACCT 362) - ARK RETAIL ONLY	PLT362AR	0.000000	0.000252	0.123962	0.011758	0.001421	0.008210	0.001986
	DISTR PLANT - STATION EQUIPMENT (ACCT 362) - OKLA RETAIL ONLY	PLT362OK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	DISTR PLANT - OH LINES ALLOCATION (ACCTS 364 & 365) - ARK RETAIL ONLY	PLT364365AR	0.000000	0.000257	0.126215	0.011972	0.001446	0.006323	0.002022
	DISTR PLANT - OH LINES ALLOCATION (ACCTS 364 & 365) - OKLA RETAIL ONLY	PLT364365OK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	DISTR PLANT - OH LINES ALLOCATION (ACCTS 364 & 365) - TOTAL CO.	PLT364365TC	0.000000	0.000018	0.008745	0.000829	0.000100	0.000438	0.000140
	DISTR PLANT - UG CONDUIT, CONDUCTOR, & DEVICES (ACCTS 366 & 367)- TOTAL CO.	PLT_366367	0.000000	0.000000	0.004728	0.000609	0.000049	0.000254	0.000038
	DISTR PLANT - LINE TRANSFORMERS (ACCT 368)	PLT_368	0.000000	0.000000	0.009383	0.000890	0.000108	0.000470	0.000150
	DISTR PLANT - METERS (ACCT 370)	PLT_370	0.000000	0.000183	0.010251	0.000564	0.000121	0.000324	0.000077
	DISTR PLANT - LIGHTING (ACCT 373)	LIGHTING	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	WIND FARM PRODUCTION & TRANSMISSION PLANT	WINDFARMPLT	0.000000	0.000020	0.008000	0.000647	0.000133	0.000423	0.000050

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	15	16	17	18	19	20	21
			MUNICIPAL PUMPING S/L-4	MUNICIPAL PUMPING S/L-5	ATHLETIC FIELD S/L-5	TOTAL POWER & LIGHT	TOTAL PWR & LGHT STANDARD	PWR & LGHT STANDARD S/L-1	PWR & LGHT STANDARD S/L-2
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator					Col. 19 + 26	Col. 20 thru 23		
<b><u>ALLOCATION RATIO TABLE</u></b>									
<b><u>INTERNALLY DEVELOPED ALLOCATION FACTORS</u></b>									
	TOTAL RATE BASE	RATEBASE	0.000000	0.000073	0.000096	0.037759	0.023122	0.000000	0.000863
	GROSS PLANT IN SERVICE	GROSSPLT	0.000000	0.000088	0.000090	0.038981	0.022559	0.000000	0.000855
	TOTAL PLANT LESS INTANGIBLE PLANT	TOTPLTLESINT	0.000000	0.000088	0.000090	0.038984	0.022554	0.000000	0.000857
	TRANS & DISTR PLANT LESS LAND & LAND RIGHTS (ACCTS 352-359 & 361-372)	TRANDIST	0.000000	0.000095	0.000139	0.030142	0.021023	0.000000	0.000497
	DISTR PLT LESS L & LR, METERS, & LTG (ACCTS 361-373 LESS 360, 370, & 373)	DISTPLT	0.000000	0.000122	0.000190	0.028143	0.021301	0.000000	0.000259
	TRANS PLANT - STRUCTURES & IMPROVEMENTS (ACCT 352)	PLT_352	0.000000	0.000031	0.000027	0.038172	0.021692	0.000000	0.001168
	TRANS PLANT - STATION EQUIPMENT (ACCT 353)	PLT_353	0.000000	0.000029	0.000026	0.036765	0.021141	0.000000	0.001125
	TRANS PLANT - STATION EQUIPMENT (ACCT 353) - ARK RETAIL ONLY	PLT353AR	0.000000	0.000403	0.000360	0.502738	0.289092	0.000000	0.015377
	TRANS PLANT - STATION EQUIPMENT (ACCT 353) - OKLA RETAIL ONLY	PLT353OK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	TRANS PLANT - TOWERS & FIXTURES (ACCT 354) - ARK RETAIL ONLY	PLT354AR	0.000000	0.000405	0.000363	0.498430	0.289057	0.000000	0.015320
	TRANS PLANT - TOWERS & FIXTURES (ACCT 354) - OKLA RETAIL ONLY	PLT354OK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	DISTR PLANT - STRUCTURES & IMPROVEMENTS (ACCT 361)	PLT_361	0.000000	0.000334	0.000360	0.070915	0.050534	0.000000	0.000914
	DISTR PLANT - STATION EQUIPMENT (ACCT 362)	PLT_362	0.000000	0.000214	0.000231	0.046560	0.033247	0.000000	0.001483
	DISTR PLANT - STATION EQUIPMENT (ACCT 362) - ARK RETAIL ONLY	PLT362AR	0.000000	0.001986	0.002142	0.432136	0.308573	0.000000	0.013763
	DISTR PLANT - STATION EQUIPMENT (ACCT 362) - OKLA RETAIL ONLY	PLT362OK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	DISTR PLANT - OH LINES ALLOCATION (ACCTS 364 & 365) - ARK RETAIL ONLY	PLT364385AR	0.000000	0.002022	0.002181	0.421819	0.300167	0.000000	0.000000
	DISTR PLANT - OH LINES ALLOCATION (ACCTS 364 & 365) - OKLA RETAIL ONLY	PLT364385OK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	DISTR PLANT - OH LINES ALLOCATION (ACCTS 364 & 365) - TOTAL CO.	PLT364365TC	0.000000	0.000140	0.000151	0.029225	0.020797	0.000000	0.000000
	DISTR PLANT - UG CONDUIT, CONDUCTOR, & DEVICES (ACCTS 366 & 367)- TOTAL CO.	PLT_366367	0.000000	0.000038	0.000268	0.027053	0.022214	0.000000	0.000000
	DISTR PLANT - LINE TRANSFORMERS (ACCT 368)	PLT_368	0.000000	0.000150	0.000182	0.017954	0.015256	0.000000	0.000000
	DISTR PLANT - METERS (ACCT 370)	PLT_370	0.000000	0.000077	0.000041	0.015219	0.013676	0.000000	0.000121
	DISTR PLANT - LIGHTING (ACCT 373)	LIGHTING	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	WIND FARM PRODUCTION & TRANSMISSION PLANT	WINDFARMPLT	0.000000	0.000050	0.000041	0.063797	0.031896	0.000000	0.001903

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	22	23	24	25	26	27	28
			PWR & LGHT STANDARD S/L-3	TOTAL PWR & LGHT STND-DISTR Col. 24 + 25	PWR & LGHT STANDARD S/L-4	PWR & LGHT STANDARD S/L-5	TOTAL PWR & LGHT TOU Col. 27 thru 30	PWR & LGHT TOU S/L-1	PWR & LGHT TOU S/L-2
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
<b>ALLOCATION RATIO TABLE</b>									
<b>INTERNALLY DEVELOPED ALLOCATION FACTORS</b>									
	TOTAL RATE BASE	RATEBASE	0.005999	0.016260	0.000090	0.016170	0.014637	0.005199	0.000798
	GROSS PLANT IN SERVICE	GROSSPLT	0.005941	0.015763	0.000086	0.015677	0.014402	0.005157	0.000783
	TOTAL PLANT LESS INTANGIBLE PLANT	TOTPLTLESINT	0.005936	0.015762	0.000086	0.015676	0.014410	0.005166	0.000784
	TRANS & DISTR PLANT LESS LAND & LAND RIGHTS (ACCTS 352-359 & 361-372)	TRANDIST	0.004562	0.015964	0.000095	0.015869	0.009119	0.001598	0.000343
	DISTR PLT LESS L & LR, METERS, & LTG (ACCTS 361-373 LESS 360, 370, & 373)	DISTPLT	0.003930	0.017111	0.000117	0.016994	0.006843	0.000000	0.000077
	TRANS PLANT - STRUCTURES & IMPROVEMENTS (ACCT 352)	PLT_352	0.006826	0.013698	0.000047	0.013651	0.016480	0.006205	0.001095
	TRANS PLANT - STATION EQUIPMENT (ACCT 353)	PLT_353	0.006592	0.013425	0.000049	0.013376	0.015624	0.005727	0.001034
	TRANS PLANT - STATION EQUIPMENT (ACCT 353) - ARK RETAIL ONLY	PLT353AR	0.090140	0.183575	0.000669	0.182906	0.213646	0.078316	0.014139
	TRANS PLANT - STATION EQUIPMENT (ACCT 353) - OKLA RETAIL ONLY	PLT353OK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	TRANS PLANT - TOWERS & FIXTURES (ACCT 354) - ARK RETAIL ONLY	PLT354AR	0.090050	0.183687	0.000656	0.183031	0.209373	0.074214	0.013897
	TRANS PLANT - TOWERS & FIXTURES (ACCT 354) - OKLA RETAIL ONLY	PLT354OK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	DISTR PLANT - STRUCTURES & IMPROVEMENTS (ACCT 361)	PLT_361	0.015697	0.033923	0.000377	0.033546	0.020381	0.000000	0.000271
	DISTR PLANT - STATION EQUIPMENT (ACCT 362)	PLT_362	0.010048	0.021716	0.000241	0.021474	0.013313	0.000000	0.000440
	DISTR PLANT - STATION EQUIPMENT (ACCT 362) - ARK RETAIL ONLY	PLT362AR	0.093262	0.201549	0.002241	0.199307	0.123563	0.000000	0.004081
	DISTR PLANT - STATION EQUIPMENT (ACCT 362) - OKLA RETAIL ONLY	PLT362OK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	DISTR PLANT - OH LINES ALLOCATION (ACCTS 364 & 365) - ARK RETAIL ONLY	PLT364365AR	0.094956	0.205210	0.002282	0.202928	0.121653	0.000000	0.000000
	DISTR PLANT - OH LINES ALLOCATION (ACCTS 364 & 365) - OKLA RETAIL ONLY	PLT364365OK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	DISTR PLANT - OH LINES ALLOCATION (ACCTS 364 & 365) - TOTAL CO.	PLT364365TC	0.006579	0.014218	0.000158	0.014060	0.008429	0.000000	0.000000
	DISTR PLANT - UG CONDUIT, CONDUCTOR, & DEVICES (ACCTS 366 & 387) - TOTAL CO.	PLT_366367	0.000000	0.022214	0.000000	0.022214	0.004839	0.000000	0.000000
	DISTR PLANT - LINE TRANSFORMERS (ACCT 368)	PLT_368	0.000000	0.015256	0.000170	0.015087	0.002698	0.000000	0.000000
	DISTR PLANT - METERS (ACCT 370)	PLT_370	0.000483	0.013072	0.000030	0.013042	0.001543	0.000121	0.000015
	DISTR PLANT - LIGHTING (ACCT 373)	LIGHTING	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	WIND FARM PRODUCTION & TRANSMISSION PLANT	WINDFARMPLT	0.010713	0.019280	0.000050	0.019230	0.031901	0.015471	0.002130



TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	29	30	31	32	33	34	35
			PWR & LGHT TOU S/L-3	TOTAL PWR & LGHT TOU-DISTR Col. 31 + 32	PWR & LGHT TOU S/L-4	PWR & LGHT TOU S/L-5	TOTAL LIGHTING Col. 34 + 35	MUNICIPAL LIGHTING S/L-5	OUTDOOR SEC. LGHT S/L-5
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
<b>ALLOCATION RATIO TABLE</b>									
<b>INTERNALLY DEVELOPED ALLOCATION FACTORS</b>									
	TOTAL RATE BASE	RATEBASE	0.005508	0.003133	0.000000	0.003133	0.002348	0.000808	0.001540
	GROSS PLANT IN SERVICE	GROSSPLT	0.005447	0.003015	0.000000	0.003015	0.002436	0.000840	0.001596
	TOTAL PLANT LESS INTANGIBLE PLANT	TOTPLTLESINT	0.005443	0.003017	0.000000	0.003017	0.002453	0.000846	0.001607
	TRANS & DISTR PLANT LESS LAND & LAND RIGHTS (ACCTS 352-359 & 361-372)	TRANDIST	0.004188	0.002990	0.000000	0.002990	0.000610	0.000192	0.000418
	DISTR PLT LESS L & LR, METERS, & LTG (ACCTS 361-373 LESS 360, 370, & 373)	DISTPLT	0.003528	0.003238	0.000000	0.003238	0.000733	0.000231	0.000502
	TRANS PLANT - STRUCTURES & IMPROVEMENTS (ACCT 352)	PLT_352	0.006463	0.002717	0.000000	0.002717	0.000425	0.000134	0.000291
	TRANS PLANT - STATION EQUIPMENT (ACCT 353)	PLT_353	0.006245	0.002617	0.000000	0.002617	0.000387	0.000122	0.000265
	TRANS PLANT - STATION EQUIPMENT (ACCT 353) - ARK RETAIL ONLY	PLT353AR	0.085402	0.035790	0.000000	0.035790	0.005298	0.001669	0.003629
	TRANS PLANT - STATION EQUIPMENT (ACCT 353) - OKLA RETAIL ONLY	PLT353OK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	TRANS PLANT - TOWERS & FIXTURES (ACCT 354) - ARK RETAIL ONLY	PLT354AR	0.085586	0.035677	0.000000	0.035677	0.004911	0.001549	0.003363
	TRANS PLANT - TOWERS & FIXTURES (ACCT 354) - OKLA RETAIL ONLY	PLT354OK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	DISTR PLANT - STRUCTURES & IMPROVEMENTS (ACCT 361)	PLT_361	0.014112	0.005998	0.000000	0.005998	0.002384	0.000750	0.001634
	DISTR PLANT - STATION EQUIPMENT (ACCT 362)	PLT_362	0.009034	0.003840	0.000000	0.003840	0.001526	0.000480	0.001046
	DISTR PLANT - STATION EQUIPMENT (ACCT 362) - ARK RETAIL ONLY	PLT362AR	0.083843	0.035639	0.000000	0.035639	0.014165	0.004457	0.009708
	DISTR PLANT - STATION EQUIPMENT (ACCT 362) - OKLA RETAIL ONLY	PLT362OK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	DISTR PLANT - OH LINES ALLOCATION (ACCTS 364 & 365) - ARK RETAIL ONLY	PLT364365AR	0.085367	0.036286	0.000000	0.036286	0.014423	0.004538	0.009885
	DISTR PLANT - OH LINES ALLOCATION (ACCTS 364 & 365) - OKLA RETAIL ONLY	PLT364365OK	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	DISTR PLANT - OH LINES ALLOCATION (ACCTS 364 & 365) - TOTAL CO.	PLT364365TC	0.005915	0.002514	0.000000	0.002514	0.000999	0.000314	0.000685
	DISTR PLANT - UG CONDUIT, CONDUCTOR, & DEVICES (ACCTS 366 & 367) - TOTAL CO.	PLT_366367	0.000000	0.004839	0.000000	0.004839	0.000000	0.000000	0.000000
	DISTR PLANT - LINE TRANSFORMERS (ACCT 368)	PLT_368	0.000000	0.002698	0.000000	0.002698	0.001072	0.000337	0.000735
	DISTR PLANT - METERS (ACCT 370)	PLT_370	0.000423	0.000984	0.000000	0.000984	0.000000	0.000000	0.000000
	DISTR PLANT - LIGHTING (ACCT 373)	LIGHTING	0.000000	0.000000	0.000000	0.000000	0.071172	0.025371	0.045801
	WIND FARM PRODUCTION & TRANSMISSION PLANT	WINDFARMPLT	0.009906	0.004394	0.000000	0.004394	0.001189	0.000373	0.000817

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	1 TOTAL RESIDENTIAL SERVICE Col. 2 thru 4	2 RESIDENTIAL STANDARD S/L-5	3 RESIDENTIAL TOU S/L-5	4 RESIDENTIAL VPP S/L-5	5 NOT USED	6 TOTAL GENERAL SERVICE Col. 7 + 11	7 TOTAL GEN SVC. STANDARD Col. 8 thru 10
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
<u>ALLOCATION RATIO TABLE</u>									
<u>INTERNALLY DEVELOPED ALLOCATION FACTORS (CONT.)</u>									
	ARKANSAS ELECTRIC REVENUE	ARKREV	0.358575	0.332733	0.005127	0.020715	0.000000	0.108939	0.102654
	O&M STEAM PWR GENERATION - OPERATION (ACCTS 502,505 & 506)	ACCT502506	0.033275	0.030138	0.000544	0.002593	0.000000	0.009734	0.009142
	O&M STEAM PWR GENERATION - MAINTENANCE (ACCTS 511-514)	ACCT511514	0.033585	0.030419	0.000549	0.002617	0.000000	0.009825	0.009227
	O&M PRODUCTION EXPENSE-OTHER - OPERATION (ACCTS 548-549)	ACCT548549	0.032944	0.029832	0.000538	0.002575	0.000000	0.009646	0.009049
	O&M PRODUCTION EXPENSE-OTHER - MAINTENANCE (ACCTS 552-554)	ACCT552554	0.030418	0.027490	0.000495	0.002434	0.000000	0.008973	0.008342
	O&M TRANSMISSION EXPENSE - OPERATION (ACCTS 581-586)	ACCT581586	0.028444	0.025779	0.000451	0.002214	0.000000	0.008074	0.007554
	O&M TRANSMISSION EXPENSE - MAINTENANCE (ACCTS 569-573)	ACCT569573	0.038739	0.035107	0.000615	0.003017	0.000000	0.011010	0.010300
	O&M DISTRIBUTION EXPENSE - OPERATION (ACCTS 582-587)	ACCT582587	0.067618	0.061501	0.000990	0.005128	0.000000	0.016871	0.015633
	O&M DISTRIBUTION EXPENSE - OPERATION (ACCTS 582-588)	ACCT582588	0.048630	0.044146	0.000738	0.003745	0.000000	0.013039	0.012016
	O&M DISTRIBUTION EXPENSE - MAINTENANCE (ACCTS 591-598)	ACCT591598	0.048218	0.043613	0.000789	0.003815	0.000000	0.015299	0.013992
	O&M CUSTOMER ACCOUNTS EXPENSE (ACCTS 902, 903 & 905)	ACCT902905	0.065893	0.060042	0.000940	0.004910	0.000000	0.011724	0.011159
	O&M SALES EXPENSES (ACCTS 912, 913, 916)	ACCT912916	0.048698	0.044450	0.000696	0.003553	0.000000	0.010480	0.009974
	SUPERVISED O&M - TOTAL COMPANY	SUP_OM	0.043453	0.039404	0.000684	0.003365	0.000000	0.011747	0.010934
	SUPERVISED O&M - OKLA. RETAIL ONLY	OKLA_OM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	SUPERVISED O&M - ARK. RETAIL ONLY	ARK_OM	0.463781	0.420568	0.007295	0.035918	0.000000	0.125375	0.116702

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	8	9	10	11	12	13	14
			GEN. SVC STANDARD S/L-2	GEN. SVC. STANDARD S/L-3	GEN. SVC. STANDARD S/L-5	TOTAL COMMERCIAL TOU	GEN. SVC. TOU S/L-5	GEN. SVC. VPP S/L-5	TOTAL MUNICIPAL PUMPING
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator						Col. (12, 13, 14, & 17)		Col. 15 + 16
<u>ALLOCATION RATIO TABLE</u>									
<u>INTERNALLY DEVELOPED ALLOCATION FACTORS (CONT.)</u>									
	ARKANSAS ELECTRIC REVENUE	ARKREV	0.000000	0.000200	0.102453	0.006285	0.001373	0.003614	0.000670
	O&M STEAM PWR GENERATION - OPERATION (ACCTS 502,505 & 506)	ACCT502506	0.000000	0.000011	0.009131	0.000592	0.000099	0.000444	0.000026
	O&M STEAM PWR GENERATION - MAINTENANCE (ACCTS 511-514)	ACCT511514	0.000000	0.000011	0.009216	0.000598	0.000100	0.000448	0.000026
	O&M PRODUCTION EXPENSE-OTHER - OPERATION (ACCTS 548-549)	ACCT548549	0.000000	0.000012	0.009038	0.000597	0.000102	0.000442	0.000028
	O&M PRODUCTION EXPENSE-OTHER - MAINTENANCE (ACCTS 552-554)	ACCT552554	0.000000	0.000017	0.008325	0.000631	0.000123	0.000429	0.000043
	O&M TRANSMISSION EXPENSE - OPERATION (ACCTS 561-566)	ACCT561566	0.000000	0.000013	0.007541	0.000520	0.000088	0.000375	0.000030
	O&M TRANSMISSION EXPENSE - MAINTENANCE (ACCTS 569-573)	ACCT569573	0.000000	0.000018	0.010281	0.000710	0.000121	0.000512	0.000041
	O&M DISTRIBUTION EXPENSE - OPERATION (ACCTS 582-587)	ACCT582587	0.000000	0.000147	0.015486	0.001237	0.000178	0.000642	0.000166
	O&M DISTRIBUTION EXPENSE - OPERATION (ACCTS 582-588)	ACCT582588	0.000000	0.000074	0.011943	0.001022	0.000137	0.000526	0.000142
	O&M DISTRIBUTION EXPENSE - MAINTENANCE (ACCTS 591-598)	ACCT591598	0.000000	0.000036	0.013956	0.001307	0.000160	0.000689	0.000217
	O&M CUSTOMER ACCOUNTS EXPENSE (ACCTS 902, 903 & 905)	ACCT902905	0.000000	0.000019	0.011140	0.000565	0.000132	0.000321	0.000077
	O&M SALES EXPENSES (ACCTS 912, 913, 916)	ACCT912916	0.000000	0.000013	0.009982	0.000506	0.000121	0.000295	0.000059
	SUPERVISED O&M - TOTAL COMPANY	SUP_OM	0.000000	0.000024	0.010910	0.000813	0.000126	0.000496	0.000094
	SUPERVISED O&M - OKLA. RETAIL ONLY	OKLA_OM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	SUPERVISED O&M - ARK. RETAIL ONLY	ARK_OM	0.000000	0.000256	0.116447	0.008673	0.001343	0.005291	0.001002

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	15	16	17	18	19	20	21
			MUNICIPAL PUMPING S/L-4	MUNICIPAL PUMPING S/L-5	ATHLETIC FIELD S/L-5	TOTAL POWER & LIGHT	TOTAL PWR & LGHT STANDARD	PWR & LGHT STANDARD S/L-1	PWR & LGHT STANDARD S/L-2
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator					Col. 19 + 28	Col. 20 thru 23		
<b>TAB</b>									
<u>ALLOCATION RATIO TABLE</u>									
<u>INTERNALLY DEVELOPED ALLOCATION FACTORS (CONT.)</u>									
	ARKANSAS ELECTRIC REVENUE	ARKREV	0.000000	0.000670	0.000628	0.498828	0.292185	0.000000	0.012462
	O&M STEAM PWR GENERATION - OPERATION (ACCTS 502,505 & 506)	ACCT502506	0.000000	0.000026	0.000023	0.041232	0.023127	0.000000	0.001177
	O&M STEAM PWR GENERATION - MAINTENANCE (ACCTS 511-514)	ACCT511514	0.000000	0.000026	0.000023	0.041616	0.023343	0.000000	0.001188
	O&M PRODUCTION EXPENSE-OTHER - OPERATION (ACCTS 548-549)	ACCT548549	0.000000	0.000028	0.000024	0.043096	0.023851	0.000000	0.001237
	O&M PRODUCTION EXPENSE-OTHER - MAINTENANCE (ACCTS 552-554)	ACCT552554	0.000000	0.000043	0.000036	0.057334	0.029385	0.000000	0.001695
	O&M TRANSMISSION EXPENSE - OPERATION (ACCTS 561-566)	ACCT561566	0.000000	0.000030	0.000027	0.036650	0.021254	0.000000	0.001126
	O&M TRANSMISSION EXPENSE - MAINTENANCE (ACCTS 569-573)	ACCT569573	0.000000	0.000041	0.000036	0.050425	0.029119	0.000000	0.001547
	O&M DISTRIBUTION EXPENSE - OPERATION (ACCTS 582-587)	ACCT582587	0.000000	0.000166	0.000251	0.043311	0.034361	0.000000	0.000848
	O&M DISTRIBUTION EXPENSE - OPERATION (ACCTS 582-588)	ACCT582588	0.000000	0.000142	0.000218	0.035082	0.027275	0.000000	0.000437
	O&M DISTRIBUTION EXPENSE - MAINTENANCE (ACCTS 591-598)	ACCT591598	0.000000	0.000217	0.000241	0.045754	0.032925	0.000000	0.000140
	O&M CUSTOMER ACCOUNTS EXPENSE (ACCTS 902, 903 & 905)	ACCT902905	0.000000	0.000077	0.000035	0.001727	0.001576	0.000000	0.000008
	O&M SALES EXPENSES (ACCTS 912, 913, 916)	ACCT912916	0.000000	0.000059	0.000031	0.031590	0.026863	0.000000	0.000236
	SUPERVISED O&M - TOTAL COMPANY	SUP_OM	0.000000	0.000094	0.000097	0.037700	0.023661	0.000000	0.000724
	SUPERVISED O&M - OKLA. RETAIL ONLY	OKLA_OM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	SUPERVISED O&M - ARK. RETAIL ONLY	ARK_OM	0.000000	0.001002	0.001038	0.402376	0.252539	0.000000	0.007729

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	22	23	24	25	26	27	28
			PWR & LGHT STANDARD S/L-3	TOTAL PWR & LGHT STND-DISTR Col. 24 + 25	PWR & LGHT STANDARD S/L-4	PWR & LGHT STANDARD S/L-5	TOTAL PWR & LGHT TOU Col. 27 thru 30	PWR & LGHT TOU S/L-1	PWR & LGHT TOU S/L-2
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
<b><u>ALLOCATION RATIO TABLE</u></b>									
<b><u>INTERNALLY DEVELOPED ALLOCATION FACTORS (CONT.)</u></b>									
	ARKANSAS ELECTRIC REVENUE	ARKREV	0.083304	0.196419	0.001700	0.194719	0.206642	0.079886	0.013466
	O&M STEAM PWR GENERATION - OPERATION (ACCTS 502,505 & 506)	ACCT502506	0.006811	0.015139	0.000090	0.015049	0.018105	0.008056	0.001121
	O&M STEAM PWR GENERATION - MAINTENANCE (ACCTS 511-514)	ACCT511514	0.006874	0.015280	0.000091	0.015189	0.018274	0.008131	0.001131
	O&M PRODUCTION EXPENSE-OTHER - OPERATION (ACCTS 548-549)	ACCT548549	0.007133	0.015481	0.000087	0.015394	0.019244	0.008668	0.001204
	O&M PRODUCTION EXPENSE-OTHER - MAINTENANCE (ACCTS 552-554)	ACCT552554	0.009596	0.018095	0.000061	0.018033	0.027950	0.013348	0.001841
	O&M TRANSMISSION EXPENSE - OPERATION (ACCTS 561-566)	ACCT561566	0.006821	0.013506	0.000048	0.013458	0.015396	0.005458	0.001022
	O&M TRANSMISSION EXPENSE - MAINTENANCE (ACCTS 569-573)	ACCT569573	0.009079	0.018493	0.000066	0.018427	0.021306	0.007675	0.001413
	O&M DISTRIBUTION EXPENSE - OPERATION (ACCTS 582-587)	ACCT582587	0.004567	0.029146	0.000124	0.029022	0.008950	0.000090	0.000177
	O&M DISTRIBUTION EXPENSE - OPERATION (ACCTS 582-588)	ACCT582588	0.004221	0.022617	0.000120	0.022496	0.007807	0.000041	0.000123
	O&M DISTRIBUTION EXPENSE - MAINTENANCE (ACCTS 591-598)	ACCT591598	0.009723	0.023062	0.000240	0.022822	0.012829	0.000007	0.000040
	O&M CUSTOMER ACCOUNTS EXPENSE (ACCTS 902, 903 & 905)	ACCT902905	0.000055	0.001513	0.000003	0.001510	0.000150	0.000007	0.000002
	O&M SALES EXPENSES (ACCTS 912, 913, 916)	ACCT912916	0.001894	0.024732	0.000071	0.024661	0.004727	0.001095	0.000201
	SUPERVISED O&M - TOTAL COMPANY	SUP_OM	0.006612	0.016326	0.000115	0.016210	0.014039	0.004493	0.000657
	SUPERVISED O&M - OKLA. RETAIL ONLY	OKLA_OM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	SUPERVISED O&M - ARK. RETAIL ONLY	ARK_OM	0.070566	0.174245	0.001230	0.173016	0.149837	0.047955	0.007015

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	29	30	31	32	33	34	35
			PWR & LGHT TOU S/L-3	TOTAL PWR & LGHT TOU-DISTR Col. 31 + 32	PWR & LGHT TOU S/L-4	PWR & LGHT TOU S/L-5	TOTAL LIGHTING Col. 34 + 35	MUNICIPAL LIGHTING S/L-5	OUTDOOR SEC. LGHT S/L-5
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
<b>ALLOCATION RATIO TABLE</b>									
<b>INTERNALLY DEVELOPED ALLOCATION FACTORS (CONT.)</b>									
	ARKANSAS ELECTRIC REVENUE	ARKREV	0.076573	0.036717	0.000000	0.036717	0.033659	0.011966	0.021693
	O&M STEAM PWR GENERATION - OPERATION (ACCTS 502.505 & 506)	ACCT502506	0.006197	0.002731	0.000000	0.002731	0.000619	0.000194	0.000425
	O&M STEAM PWR GENERATION - MAINTENANCE (ACCTS 511-514)	ACCT511514	0.006255	0.002756	0.000000	0.002756	0.000625	0.000196	0.000429
	O&M PRODUCTION EXPENSE-OTHER - OPERATION (ACCTS 548-549)	ACCT548549	0.006503	0.002868	0.000000	0.002868	0.000666	0.000209	0.000457
	O&M PRODUCTION EXPENSE-OTHER - MAINTENANCE (ACCTS 552-554)	ACCT552554	0.008843	0.003918	0.000000	0.003918	0.001026	0.000322	0.000705
	O&M TRANSMISSION EXPENSE - OPERATION (ACCTS 561-566)	ACCT561566	0.008293	0.002623	0.000000	0.002623	0.000361	0.000114	0.000247
	O&M TRANSMISSION EXPENSE - MAINTENANCE (ACCTS 569-573)	ACCT569573	0.008817	0.003601	0.000000	0.003601	0.000513	0.000162	0.000351
	O&M DISTRIBUTION EXPENSE - OPERATION (ACCTS 582-587)	ACCT582587	0.004097	0.004586	0.000000	0.004586	0.001074	0.000356	0.000718
	O&M DISTRIBUTION EXPENSE - OPERATION (ACCTS 582-588)	ACCT582588	0.003788	0.003855	0.000000	0.003855	0.000889	0.000288	0.000601
	O&M DISTRIBUTION EXPENSE - MAINTENANCE (ACCTS 591-598)	ACCT591598	0.008741	0.004042	0.000000	0.004042	0.001496	0.000470	0.001026
	O&M CUSTOMER ACCOUNTS EXPENSE (ACCTS 902, 903 & 905)	ACCT902905	0.000044	0.000098	0.000000	0.000098	0.000030	0.000030	0.000000
	O&M SALES EXPENSES (ACCTS 912, 913, 916)	ACCT912916	0.001611	0.001820	0.000000	0.001820	0.000461	0.000177	0.000284
	SUPERVISED O&M - TOTAL COMPANY	SUP_OM	0.008003	0.002885	0.000000	0.002885	0.000793	0.000253	0.000540
	SUPERVISED O&M - OKLA. RETAIL ONLY	OKLA_OM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	SUPERVISED O&M - ARK. RETAIL ONLY	ARK_OM	0.084078	0.030791	0.000000	0.030791	0.008468	0.002699	0.005769

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	1 TOTAL RESIDENTIAL SERVICE Col. 2 thru 4	2 RESIDENTIAL STANDARD S/L-5	3 RESIDENTIAL TOU S/L-5	4 RESIDENTIAL VPP S/L-5	5 NOT USED	6 TOTAL GENERAL SERVICE Col. 7 + 11	7 TOTAL GEN. SVC STANDARD Col. 8 thru 10
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
<b><u>ALLOCATED DIRECT ASSIGNMENTS</u></b>									
<b>SALES REVENUE</b>									
	RESIDENTIAL STANDARD S/L-5	REVRSS	30,494,294	30,494,294	0	0	0	0	0
	RESIDENTIAL TOU S/L-5	REVRTOU5	469,834	0	469,834	0	0	0	0
	RESIDENTIAL VPP S/L-5	REVRVPP5	1,898,479	0	0	1,898,479	0	0	0
	NOT USED	REVDG5	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-2	REVGSTDS2	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-3	REVGSTDS3	0	0	0	0	0	18,363	18,363
	GENERAL SVC STANDARD S/L-5	REVGSTDS5	0	0	0	0	0	9,389,622	9,389,622
	GENERAL SVC TOU S/L-5	REVGTOU5	0	0	0	0	0	125,817	0
	GENERAL SVC VPP S/L-5	REVGVPP5	0	0	0	0	0	331,223	0
	MUNICIPAL PUMPING S/L-4	REVMP4	0	0	0	0	0	0	0
	MUNICIPAL PUMPING S/L-5	REVMP5	0	0	0	0	0	61,436	0
	MUNICIPAL ATHLETIC FIELD S/L-5	REVMPAF5	0	0	0	0	0	57,528	0
	PWR & LGHT STANDARD S/L-1	REVPLSTD1	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-2	REVPLSTD2	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-3	REVPLSTD3	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-4	REVPLSTD4	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-5	REVPLSTD5	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-1	REVPLTOU1	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-2	REVPLTOU2	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-3	REVPLTOU3	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-4	REVPLTOU4	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-5	REVPLTOU5	0	0	0	0	0	0	0
	MUNICIPAL LIGHTING S/L-5	REVMLTG5	0	0	0	0	0	0	0
	OUTDOOR SECURITY LIGHTING S/L-5	REVSLTG5	0	0	0	0	0	0	0
	NOT AT ISSUE OKLA RETAIL	REVOKRET	0	0	0	0	0	0	0
	NOT AT ISSUE FERC	REVFERC	0	0	0	0	0	0	0
	TOTAL SALES REVENUE	REVSALES	32,862,607	30,494,294	469,834	1,898,479	0	9,983,989	9,407,985
	TOTAL ARKANSAS SALES REVENUE	REVARAK	32,862,607	30,494,294	469,834	1,898,479	0	9,983,989	9,407,985

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	8	9	10	11	12	13	14
			GEN. SVC STANDARD S/L-2	GEN SVC. STANDARD S/L-3	GEN SVC STANDARD S/L-5	TOTAL COMMERCIAL TOU	GEN SVC. TOU S/L-5	GEN SVC. VPP S/L-5	TOTAL MUNICIPAL PUMPING
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP ABE PRODDMD Allocator					Col 11 (12,13,14,&17)			Col 15 + 16
<b><u>ALLOCATED DIRECT ASSIGNMENTS</u></b>									
<b>SALES REVENUE</b>									
	RESIDENTIAL STANDARD S/L-5	REVR5	0	0	0	0	0	0	0
	RESIDENTIAL TOU S/L-5	REVRTOU5	0	0	0	0	0	0	0
	RESIDENTIAL VPP S/L-5	REVRVPP5	0	0	0	0	0	0	0
	NOT USED	REVDG5	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-2	REVGSTDS2	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-3	REVGSTDS3	0	18,363	0	0	0	0	0
	GENERAL SVC STANDARD S/L-5	REVGSTDS5	0	0	9,389,622	0	0	0	0
	GENERAL SVC TOU S/L-5	REVGTOU5	0	0	0	125,817	125,817	0	0
	GENERAL SVC VPP S/L-5	REVGVPP5	0	0	0	331,223	0	331,223	0
	MUNICIPAL PUMPING S/L-4	REVM4	0	0	0	0	0	0	0
	MUNICIPAL PUMPING S/L-5	REVM5	0	0	0	61,436	0	0	61,436
	MUNICIPAL ATHLETIC FIELD S/L-5	REVM5PAF5	0	0	0	57,528	0	0	0
	PWR & LGHT STANDARD S/L-1	REVPLSTD1	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-2	REVPLSTD2	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-3	REVPLSTD3	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-4	REVPLSTD4	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-5	REVPLSTD5	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-1	REVPLTOU1	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-2	REVPLTOU2	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-3	REVPLTOU3	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-4	REVPLTOU4	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-5	REVPLTOU5	0	0	0	0	0	0	0
	MUNICIPAL LIGHTING S/L-5	REVM5LTG5	0	0	0	0	0	0	0
	OUTDOOR SECURITY LIGHTING S/L-5	REVM5SLTG5	0	0	0	0	0	0	0
	NOT AT ISSUE OKLA RETAIL	REVOKRET	0	0	0	0	0	0	0
	NOT AT ISSUE FERC	REVFERC	0	0	0	0	0	0	0
	TOTAL SALES REVENUE	REVSAL	0	18,363	9,389,622	576,004	125,817	331,223	61,436
	TOTAL ARKANSAS SALES REVENUE	REVAR	0	18,363	9,389,622	576,004	125,817	331,223	61,436



TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	15	16	17	18	19	20	21
			MUNICIPAL PUMPING S/L-4	MUNICIPAL PUMPING S/L-5	ATHLETIC FIELD S/L-5	TOTAL POWER & LIGHT	TOTAL PWR & LGHT STANDARD	PWR & LGHT STANDARD S/L-1	PWR & LGHT STANDARD S/L-2
						Col. 19 + 26	Col. 20 thru 23		
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
<b>ALLOCATED DIRECT ASSIGNMENTS</b>									
<b>SALES REVENUE</b>									
	RESIDENTIAL STANDARD S/L-5	REVRSS	0	0	0	0	0	0	0
	RESIDENTIAL TOU S/L-5	REVRTOU5	0	0	0	0	0	0	0
	RESIDENTIAL VPP S/L-5	REVRVPP5	0	0	0	0	0	0	0
	NOT USED	REVDG5	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-2	REVGSTDS2	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-3	REVGSTDS3	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-5	REVGSTDS5	0	0	0	0	0	0	0
	GENERAL SVC TOU S/L-5	REVGTOU5	0	0	0	0	0	0	0
	GENERAL SVC VPP S/L-5	REVGVPP5	0	0	0	0	0	0	0
	MUNICIPAL PUMPING S/L-4	REVMP4	0	0	0	0	0	0	0
	MUNICIPAL PUMPING S/L-5	REVMP5	0	61,436	0	0	0	0	0
	MUNICIPAL ATHLETIC FIELD S/L-5	REVMPAF5	0	0	57,528	0	0	0	0
	PWR & LGHT STANDARD S/L-1	REVPLSTD1	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-2	REVPLSTD2	0	0	0	1,142,159	1,142,159	0	1,142,159
	PWR & LGHT STANDARD S/L-3	REVPLSTD3	0	0	0	7,634,630	7,634,630	0	0
	PWR & LGHT STANDARD S/L-4	REVPLSTD4	0	0	0	155,781	155,781	0	0
	PWR & LGHT STANDARD S/L-5	REVPLSTD5	0	0	0	17,845,587	17,845,587	0	0
	PWR & LGHT TOU S/L-1	REVPLTOU1	0	0	0	7,321,415	0	0	0
	PWR & LGHT TOU S/L-2	REVPLTOU2	0	0	0	1,234,162	0	0	0
	PWR & LGHT TOU S/L-3	REVPLTOU3	0	0	0	7,017,739	0	0	0
	PWR & LGHT TOU S/L-4	REVPLTOU4	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-5	REVPLTOU5	0	0	0	3,364,999	0	0	0
	MUNICIPAL LIGHTING S/L-5	REVMLTG5	0	0	0	0	0	0	0
	OUTDOOR SECURITY LIGHTING S/L-5	REVSLTG5	0	0	0	0	0	0	0
	NOT AT ISSUE OKLA RETAIL	REVOKRET	0	0	0	0	0	0	0
	NOT AT ISSUE FERC	REVFERC	0	0	0	0	0	0	0
	TOTAL SALES REVENUE	REVSales	0	61,436	57,528	45,718,472	26,778,157	0	1,142,159
	TOTAL ARKANSAS SALES REVENUE	REVARK	0	61,436	57,528	45,718,472	26,778,157	0	1,142,159

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	22	23	24	25	26	27	28
			PWR & LGHT STANDARD S/L-3	TOTAL PWR & LGHT STND-DISTR Col. 24 + 25	PWR & LGHT STANDARD S/L-4	PWR & LGHT STANDARD S/L-5	TOTAL PWR & LGHT TOU Col. 27 thru 30	PWR & LGHT TOU S/L-1	PWR & LGHT TOU S/L-2
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
<b><u>ALLOCATED DIRECT ASSIGNMENTS</u></b>									
<b>SALES REVENUE</b>									
	RESIDENTIAL STANDARD S/L-5	REVRSS	0	0	0	0	0	0	0
	RESIDENTIAL TOU S/L-5	REVRTOU5	0	0	0	0	0	0	0
	RESIDENTIAL VPP S/L-5	REVRVPP5	0	0	0	0	0	0	0
	NOT USED	REVDG5	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-2	REVGSTDS2	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-3	REVGSTDS3	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-5	REVGSTDS5	0	0	0	0	0	0	0
	GENERAL SVC TOU S/L-5	REVGTOU5	0	0	0	0	0	0	0
	GENERAL SVC VPP S/L-5	REVGVPP5	0	0	0	0	0	0	0
	MUNICIPAL PUMPING S/L-4	REVMP4	0	0	0	0	0	0	0
	MUNICIPAL PUMPING S/L-5	REVMP5	0	0	0	0	0	0	0
	MUNICIPAL ATHLETIC FIELD S/L-5	REVMPAF5	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-1	REVPLSTD1	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-2	REVPLSTD2	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-3	REVPLSTD3	7,834,630	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-4	REVPLSTD4	0	155,781	155,781	0	0	0	0
	PWR & LGHT STANDARD S/L-5	REVPLSTD5	0	17,845,587	0	17,845,587	0	0	0
	PWR & LGHT TOU S/L-1	REVPLTOU1	0	0	0	0	7,321,415	7,321,415	0
	PWR & LGHT TOU S/L-2	REVPLTOU2	0	0	0	0	1,234,162	0	1,234,162
	PWR & LGHT TOU S/L-3	REVPLTOU3	0	0	0	0	7,017,739	0	0
	PWR & LGHT TOU S/L-4	REVPLTOU4	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-5	REVPLTOU5	0	0	0	0	3,364,999	0	0
	MUNICIPAL LIGHTING S/L-5	REVMLTG5	0	0	0	0	0	0	0
	OUTDOOR SECURITY LIGHTING S/L-5	REVSLTG5	0	0	0	0	0	0	0
	NOT AT ISSUE OKLA RETAIL	REVOKRET	0	0	0	0	0	0	0
	NOT AT ISSUE FERC	REVFERC	0	0	0	0	0	0	0
	TOTAL SALES REVENUE	REVSALES	7,834,630	18,001,368	155,781	17,845,587	18,938,315	7,321,415	1,234,162
	TOTAL ARKANSAS SALES REVENUE	REVARK	7,834,630	18,001,368	155,781	17,845,587	18,938,315	7,321,415	1,234,162

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	29	30	31	32	33	34	35
			PWR & LGHT TOU S/L-3	TOTAL PWR & LGHT TOU-DISTR Col. 31 + 32	PWR & LGHT TOU S/L-4	PWR & LGHT TOU S/L-5	TOTAL LIGHTING Col. 34 + 35	MUNICIPAL LIGHTING S/L-5	OUTDOOR SEC. LGHT S/L-5
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
<b><u>ALLOCATED DIRECT ASSIGNMENTS</u></b>									
<b>SALES REVENUE</b>									
	RESIDENTIAL STANDARD S/L-5	REVRSS	0	0	0	0	0	0	0
	RESIDENTIAL TOU S/L-5	REVRTOU5	0	0	0	0	0	0	0
	RESIDENTIAL VPP S/L-5	REVRVPP5	0	0	0	0	0	0	0
	NOT USED	REVDG5	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-2	REVGSTDS2	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-3	REVGSTDS3	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-5	REVGSTDS5	0	0	0	0	0	0	0
	GENERAL SVC TOU S/L-5	REVGTOU5	0	0	0	0	0	0	0
	GENERAL SVC VPP S/L-5	REVGVPP5	0	0	0	0	0	0	0
	MUNICIPAL PUMPING S/L-4	REVMP4	0	0	0	0	0	0	0
	MUNICIPAL PUMPING S/L-5	REVMP5	0	0	0	0	0	0	0
	MUNICIPAL ATHLETIC FIELD S/L-5	REVMPAF5	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-1	REVPLSTD1	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-2	REVPLSTD2	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-3	REVPLSTD3	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-4	REVPLSTD4	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-5	REVPLSTD5	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-1	REVPLTOU1	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-2	REVPLTOU2	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-3	REVPLTOU3	7,017,739	0	0	0	0	0	0
	PWR & LGHT TOU S/L-4	REVPLTOU4	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-5	REVPLTOU5	0	3,364,999	0	3,364,999	0	0	0
	MUNICIPAL LIGHTING S/L-5	REVMLTG5	0	0	0	0	1,096,680	1,096,680	0
	OUTDOOR SECURITY LIGHTING S/L-5	REVSLTG5	0	0	0	0	1,988,088	0	1,988,088
	NOT AT ISSUE OKLA RETAIL	REVOKRET	0	0	0	0	0	0	0
	NOT AT ISSUE FERC	REVFERC	0	0	0	0	0	0	0
	TOTAL SALES REVENUE	REVSALES	7,017,739	3,364,999	0	3,364,999	3,084,768	1,096,680	1,988,088
	TOTAL ARKANSAS SALES REVENUE	REVARK	7,017,739	3,364,999	0	3,364,999	3,084,768	1,096,680	1,988,088

<u>TAB / LN REF</u>	<u>ALLOCATION GROUP / FACTORS</u>	<u>ALLOCATION FACTOR LABEL</u>	1 TOTAL RESIDENTIAL SERVICE	2 RESIDENTIAL STANDARD S/L-5	3 RESIDENTIAL TOU S/L-5	4 RESIDENTIAL VPP S/L-5	5 NOT USED	6 TOTAL GENERAL SERVICE	7 TOTAL GEN. SVC STANDARD
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator		Col 2 thru 4					Col. 7 + 11	Col. 8 thru 10
<b><u>ALLOCATED DIRECT ASSIGNMENTS RATIOS</u></b>									
<b>SALES REVENUE</b>									
	RESIDENTIAL STANDARD S/L-5	REVR55	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	RESIDENTIAL TOU S/L-5	REVRTOU5	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000	0.000000
	RESIDENTIAL VPP S/L-5	REVRVPP5	1.000000	0.000000	0.000000	1.000000	0.000000	0.000000	0.000000
	NOT USED	REVDG5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	GENERAL SVC STANDARD S/L-2	REVGSTDS2	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	GENERAL SVC STANDARD S/L-3	REVGSTDS3	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000	1.000000
	GENERAL SVC STANDARD S/L-5	REVGSTDS5	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000	1.000000
	GENERAL SVC TOU S/L-5	REVGTOU5	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000
	GENERAL SVC VPP S/L-5	REVGVPP5	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000
	MUNICIPAL PUMPING S/L-4	REVM4	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	MUNICIPAL PUMPING S/L-5	REVM5	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000
	MUNICIPAL ATHLETIC FIELD S/L-5	REVM5PAF5	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000
	PWR & LGHT STANDARD S/L-1	REVPLSTD1	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT STANDARD S/L-2	REVPLSTD2	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT STANDARD S/L-3	REVPLSTD3	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT STANDARD S/L-4	REVPLSTD4	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT STANDARD S/L-5	REVPLSTD5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT TOU S/L-1	REVPLTOU1	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT TOU S/L-2	REVPLTOU2	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT TOU S/L-3	REVPLTOU3	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT TOU S/L-4	REVPLTOU4	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT TOU S/L-5	REVPLTOU5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	MUNICIPAL LIGHTING S/L-5	REVMLTG5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	OUTDOOR SECURITY LIGHTING S/L-5	REVSLTG5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	NOT AT ISSUE OKLA RETAIL	REVOKRET	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	NOT AT ISSUE FERC	REVFERC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	TOTAL SALES REVENUE	REVSALES	0.028881	0.026799	0.000413	0.001888	0.000000	0.008774	0.008268
	TOTAL ARKANSAS SALES REVENUE	REVARK	0.358575	0.332733	0.005127	0.020715	0.000000	0.108939	0.102654

TAB / LN REF	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	8	9	10	11	12	13	14
			GEN. SVC. STANDARD S/L-2	GEN. SVC. STANDARD S/L-3	GEN. SVC. STANDARD S/L-5	TOTAL COMMERCIAL TOU	GEN. SVC. TOU S/L-5	GEN. SVC. VPP S/L-5	TOTAL MUNICIPAL PUMPING
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
	<u>ALLOCATED DIRECT ASSIGNMENTS RATIOS</u>								
	SALES REVENUE								
	RESIDENTIAL STANDARD S/L-5	REVR5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	RESIDENTIAL TOU S/L-5	REVRTOU5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	RESIDENTIAL VPP S/L-5	REVRVPP5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	NOT USED	REVDG5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	GENERAL SVC STANDARD S/L-2	REVGSTDS2	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	GENERAL SVC STANDARD S/L-3	REVGSTDS3	0.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	GENERAL SVC STANDARD S/L-5	REVGSTDS5	0.000000	0.000000	1.000000	0.000000	0.000000	0.000000	0.000000
	GENERAL SVC TOU S/L-5	REVGTOU5	0.000000	0.000000	0.000000	1.000000	1.000000	0.000000	0.000000
	GENERAL SVC VPP S/L-5	REVGVPP5	0.000000	0.000000	0.000000	1.000000	0.000000	1.000000	0.000000
	MUNICIPAL PUMPING S/L-4	REVM4	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	MUNICIPAL PUMPING S/L-5	REVM5	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000	1.000000
	MUNICIPAL ATHLETIC FIELD S/L-5	REVM5PAF5	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000	0.000000
	PWR & LGHT STANDARD S/L-1	REVPLSTD1	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT STANDARD S/L-2	REVPLSTD2	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT STANDARD S/L-3	REVPLSTD3	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT STANDARD S/L-4	REVPLSTD4	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT STANDARD S/L-5	REVPLSTD5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT TOU S/L-1	REVPLTOU1	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT TOU S/L-2	REVPLTOU2	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT TOU S/L-3	REVPLTOU3	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT TOU S/L-4	REVPLTOU4	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT TOU S/L-5	REVPLTOU5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	MUNICIPAL LIGHTING S/L-5	REVMLTG5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	OUTDOOR SECURITY LIGHTING S/L-5	REVSLTG5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	NOT AT ISSUE OKLA RETAIL	REVOKRET	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	NOT AT ISSUE FERC	REVFERC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	TOTAL SALES REVENUE	REVSAL	0.000000	0.000016	0.008252	0.000506	0.000111	0.000291	0.000054
	TOTAL ARKANSAS SALES REVENUE	REVAR	0.000000	0.000200	0.102453	0.008285	0.001373	0.003614	0.000670

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	15	16	17	18	19	20	21
			MUNICIPAL PUMPING S/L-4	MUNICIPAL PUMPING S/L-5	ATHLETIC FIELD S/L-5	TOTAL POWER & LIGHT Col. 19 + 26	TOTAL PWR & LGHT STANDARD Col. 20 thru 23	PWR & LGHT STANDARD S/L-1	PWR & LGHT STANDARD S/L-2
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
<b><u>ALLOCATED DIRECT ASSIGNMENTS RATIOS</u></b>									
<b>SALES REVENUE</b>									
	RESIDENTIAL STANDARD S/L-5	REVR55	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	RESIDENTIAL TOU S/L-5	REVRTOU5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	RESIDENTIAL VPP S/L-5	REVRVPP5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	NOT USED	REVDG5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	GENERAL SVC STANDARD S/L-2	REVGSTDS2	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	GENERAL SVC STANDARD S/L-3	REVGSTDS3	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	GENERAL SVC STANDARD S/L-5	REVGSTDS5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	GENERAL SVC TOU S/L-5	REVGTOU5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	GENERAL SVC VPP S/L-5	REVGVPP5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	MUNICIPAL PUMPING S/L-4	REVM4	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	MUNICIPAL PUMPING S/L-5	REVM5	0.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	MUNICIPAL ATHLETIC FIELD S/L-5	REVM5AF5	0.000000	0.000000	1.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT STANDARD S/L-1	REVPLSTD1	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT STANDARD S/L-2	REVPLSTD2	0.000000	0.000000	0.000000	1.000000	1.000000	0.000000	1.000000
	PWR & LGHT STANDARD S/L-3	REVPLSTD3	0.000000	0.000000	0.000000	1.000000	1.000000	0.000000	0.000000
	PWR & LGHT STANDARD S/L-4	REVPLSTD4	0.000000	0.000000	0.000000	1.000000	1.000000	0.000000	0.000000
	PWR & LGHT STANDARD S/L-5	REVPLSTD5	0.000000	0.000000	0.000000	1.000000	1.000000	0.000000	0.000000
	PWR & LGHT TOU S/L-1	REVPLTOU1	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000	0.000000
	PWR & LGHT TOU S/L-2	REVPLTOU2	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000	0.000000
	PWR & LGHT TOU S/L-3	REVPLTOU3	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000	0.000000
	PWR & LGHT TOU S/L-4	REVPLTOU4	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT TOU S/L-5	REVPLTOU5	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000	0.000000
	MUNICIPAL LIGHTING S/L-5	REVM5LTG5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	OUTDOOR SECURITY LIGHTING S/L-5	REVM5SLTG5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	NOT AT ISSUE OKLA RETAIL	REVOKRET	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	NOT AT ISSUE FERC	REVF5ERC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	TOTAL SALES REVENUE	REVS5ALES	0.000000	0.000054	0.000051	0.040177	0.023533	0.000000	0.001004
	TOTAL ARKANSAS SALES REVENUE	REVAR5ARK	0.000000	0.0000670	0.0000628	0.498828	0.292185	0.000000	0.012462

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	22	23	24	25	26	27	28
			PWR & LGHT STANDARD S/L-3	TOTAL PWR & LGHT STND-DISTR Col. 24 + 25	PWR & LGHT STANDARD S/L-4	PWR & LGHT STANDARD S/L-5	TOTAL PWR & LGHT TOU Col. 27 thru 30	PWR & LGHT TOU S/L-1	PWR & LGHT TOU S/L-2
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
<b>ALLOCATED DIRECT ASSIGNMENTS RATIOS</b>									
<b>SALES REVENUE</b>									
	RESIDENTIAL STANDARD S/L-5	REVR55	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	RESIDENTIAL TOU S/L-5	REVRTOU5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	RESIDENTIAL VPP S/L-5	REVRVPP5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	NOT USED	REVDG5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	GENERAL SVC STANDARD S/L-2	REVGSTDS2	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	GENERAL SVC STANDARD S/L-3	REVGSTDS3	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	GENERAL SVC STANDARD S/L-5	REVGSTDS5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	GENERAL SVC TOU S/L-5	REVGTOU5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	GENERAL SVC VPP S/L-5	REVGVPP5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	MUNICIPAL PUMPING S/L-4	REVMPP4	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	MUNICIPAL PUMPING S/L-5	REVMPP5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	MUNICIPAL ATHLETIC FIELD S/L-5	REVMPPAF5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT STANDARD S/L-1	REVPLSTD1	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT STANDARD S/L-2	REVPLSTD2	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT STANDARD S/L-3	REVPLSTD3	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT STANDARD S/L-4	REVPLSTD4	0.000000	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT STANDARD S/L-5	REVPLSTD5	0.000000	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000
	PWR & LGHT TOU S/L-1	REVPLTOU1	0.000000	0.000000	0.000000	0.000000	1.000000	1.000000	0.000000
	PWR & LGHT TOU S/L-2	REVPLTOU2	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000	1.000000
	PWR & LGHT TOU S/L-3	REVPLTOU3	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000
	PWR & LGHT TOU S/L-4	REVPLTOU4	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT TOU S/L-5	REVPLTOU5	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000
	MUNICIPAL LIGHTING S/L-5	REVMLTG5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	OUTDOOR SECURITY LIGHTING S/L-5	REVSLTG5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	NOT AT ISSUE OKLA RETAIL	REVOKRET	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	NOT AT ISSUE FERC	REVFERC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	TOTAL SALES REVENUE	REVSales	0.006710	0.015820	0.000137	0.015683	0.016644	0.006434	0.001085
	TOTAL ARKANSAS SALES REVENUE	REVARK	0.083304	0.196419	0.001700	0.194719	0.206642	0.079886	0.013466

TAB / LN REF	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	29	30	31	32	33	34	35
			PWR & LGHT TOU S/L-3	TOTAL PWR & LGHT TOU-DISTR Col. 31 + 32	PWR & LGHT TOU S/L-4	PWR & LGHT TOU S/L-5	TOTAL LIGHTING Col. 34 + 35	MUNICIPAL LIGHTING S/L-5	OUTDOOR SEC. LGHT S/L-5
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
<b>ALLOCATED DIRECT ASSIGNMENTS RATIOS</b>									
<b>SALES REVENUE</b>									
	RESIDENTIAL STANDARD S/L-5	REVRSS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	RESIDENTIAL TOU S/L-5	REVRTOU5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	RESIDENTIAL VPP S/L-5	REVRVPP5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	NOT USED	REVDG5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	GENERAL SVC STANDARD S/L-2	REVGSTDS2	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	GENERAL SVC STANDARD S/L-3	REVGSTDS3	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	GENERAL SVC STANDARD S/L-5	REVGSTDS5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	GENERAL SVC TOU S/L-5	REVGTOU5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	GENERAL SVC VPP S/L-5	REVGVPP5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	MUNICIPAL PUMPING S/L-4	REVMP4	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	MUNICIPAL PUMPING S/L-5	REVMP5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	MUNICIPAL ATHLETIC FIELD S/L-5	REVMPAF5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT STANDARD S/L-1	REVPLSTD1	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT STANDARD S/L-2	REVPLSTD2	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT STANDARD S/L-3	REVPLSTD3	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT STANDARD S/L-4	REVPLSTD4	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT STANDARD S/L-5	REVPLSTD5	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT TOU S/L-1	REVPLTOU1	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT TOU S/L-2	REVPLTOU2	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT TOU S/L-3	REVPLTOU3	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT TOU S/L-4	REVPLTOU4	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	PWR & LGHT TOU S/L-5	REVPLTOU5	0.000000	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000
	MUNICIPAL LIGHTING S/L-5	REVMLTG5	0.000000	0.000000	0.000000	0.000000	1.000000	1.000000	0.000000
	OUTDOOR SECURITY LIGHTING S/L-5	REVSLTG5	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000	1.000000
	NOT AT ISSUE OKLA RETAIL	REVOKRET	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	NOT AT ISSUE FERC	REVFERC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	TOTAL SALES REVENUE	REVSALES	0.006167	0.002957	0.000000	0.002957	0.002711	0.000964	0.001747
	TOTAL ARKANSAS SALES REVENUE	REVARAK	0.076573	0.036717	0.000000	0.036717	0.033659	0.011966	0.021693



TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	1	2	3	4	5	6	7
			TOTAL RESIDENTIAL SERVICE	RESIDENTIAL STANDARD S/L-5	RESIDENTIAL TOU S/L-5	RESIDENTIAL VPP S/L-5	NOT USED	TOTAL GENERAL SERVICE	TOTAL GEN SVC. STANDARD
			Col. 2 thru 4					Col. 7 + 11	Col. 8 thru 10
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
<b>ALLOCATED DIRECT ASSIGNMENTS</b>									
DIRECT ASSIGN TO CLASSES W/SALES REV FUNCTIONS									
<b>MISCELLANEOUS REVENUE</b>									
	RESIDENTIAL STANDARD S/L-5	REVR55	489,660	489,660	0	0	0	0	0
	RESIDENTIAL TOU S/L-5	REVRTOU5	4,854	0	4,854	0	0	0	0
	RESIDENTIAL VPP S/L-5	REVRVPP5	24,565	0	0	24,565	0	0	0
	NOT USED	REVDG5	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-2	REVGSTDS2	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-3	REVGSTDS3	0	0	0	0	0	88	88
	GENERAL SVC STANDARD S/L-5	REVGSTDS5	0	0	0	0	0	52,831	52,831
	GENERAL SVC TOU S/L-5	REVGTOU5	0	0	0	0	0	382	0
	GENERAL SVC VPP S/L-5	REVGVPP5	0	0	0	0	0	2,805	0
	MUNICIPAL PUMPING S/L-4	REVMP4	0	0	0	0	0	0	0
	MUNICIPAL PUMPING S/L-5	REVMP5	0	0	0	0	0	373	0
	MUNICIPAL ATHLETIC FIELD S/L-5	REVMPAF5	0	0	0	0	0	393	0
	PWR & LGHT STANDARD S/L-1	REVPLSTD1	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-2	REVPLSTD2	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-3	REVPLSTD3	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-4	REVPLSTD4	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-5	REVPLSTD5	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-1	REVPLTOU1	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-2	REVPLTOU2	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-3	REVPLTOU3	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-4	REVPLTOU4	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-5	REVPLTOU5	0	0	0	0	0	0	0
	MUNICIPAL LIGHTING S/L-5	REVMLTG5	0	0	0	0	0	0	0
	OUTDOOR SECURITY LIGHTING S/L-5	REVSLTG5	0	0	0	0	0	0	0
	NOT AT ISSUE OKLA RETAIL	REVOKRET	0	0	0	0	0	0	0
	NOT AT ISSUE FERC	REVFERC	0	0	0	0	0	0	0
	TOTAL MISCELLANEOUS REVENUE		519,079	489,660	4,854	24,565	0	56,872	52,919
	TOTAL MISCELLANEOUS REVENUE	MISCREV	0.028037	0.026448	0.000262	0.001327	0.000000	0.003072	0.002858

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	8	9	10	11	12	13	14
			GEN. SVC STANDARD S/L-2	GEN. SVC. STANDARD S/L-3	GEN. SVC. STANDARD S/L-5	TOTAL COMMERCIAL TOU	GEN. SVC. TOU S/L-5	GEN. SVC. VPP S/L-5	TOTAL MUNICIPAL PUMPING
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator						Col. (12,13,14,&17)		Col. 15 + 16
<b>ALLOCATED DIRECT ASSIGNMENTS</b>									
DIRECT ASSIGN TO CLASSES W/SALES REV FUNCTIONS									
MISCELLANEOUS REVENUE									
	RESIDENTIAL STANDARD S/L-5	REVR55	0	0	0	0	0	0	0
	RESIDENTIAL TOU S/L-5	REVRTOU5	0	0	0	0	0	0	0
	RESIDENTIAL VPP S/L-5	REVRVPP5	0	0	0	0	0	0	0
	NOT USED	REVDG5	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-2	REVGSTDS2	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-3	REVGSTDS3	0	88	0	0	0	0	0
	GENERAL SVC STANDARD S/L-5	REVGSTDS5	0	0	52,831	0	0	0	0
	GENERAL SVC TOU S/L-5	REVGTOU5	0	0	0	382	382	0	0
	GENERAL SVC VPP S/L-5	REVGVPP5	0	0	0	2,805	0	2,805	0
	MUNICIPAL PUMPING S/L-4	REVMP4	0	0	0	0	0	0	0
	MUNICIPAL PUMPING S/L-5	REVMP5	0	0	0	373	0	0	373
	MUNICIPAL ATHLETIC FIELD S/L-5	REVMPAF5	0	0	0	393	0	0	0
	PWR & LGHT STANDARD S/L-1	REVPLSTD1	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-2	REVPLSTD2	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-3	REVPLSTD3	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-4	REVPLSTD4	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-5	REVPLSTD5	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-1	REVPLTOU1	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-2	REVPLTOU2	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-3	REVPLTOU3	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-4	REVPLTOU4	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-5	REVPLTOU5	0	0	0	0	0	0	0
	MUNICIPAL LIGHTING S/L-5	REVMLTG5	0	0	0	0	0	0	0
	OUTDOOR SECURITY LIGHTING S/L-5	REVSLTG5	0	0	0	0	0	0	0
	NOT AT ISSUE OKLA RETAIL	REVOKRET	0	0	0	0	0	0	0
	NOT AT ISSUE FERC	REVFERC	0	0	0	0	0	0	0
	TOTAL MISCELLANEOUS REVENUE		0	88	52,831	3,953	382	2,805	373
	TOTAL MISCELLANEOUS REVENUE	MISCREV	0.000000	0.000005	0.002854	0.000214	0.000021	0.000152	0.000020

TAB / LN REF	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	15	16	17	18	19	20	21
			MUNICIPAL PUMPING S/L-4	MUNICIPAL PUMPING S/L-5	ATHLETIC FIELD S/L-5	TOTAL POWER & LIGHT	TOTAL PWR & LGHT STANDARD	PWR & LGHT STANDARD S/L-1	PWR & LGHT STANDARD S/L-2
2	Enter 1 for ICP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator					Col. 19 + 26	Col. 20 thru 23		
<b>ALLOCATED DIRECT ASSIGNMENTS</b>									
DIRECT ASSIGN TO CLASSES W/SALES REV FUNCTIONS									
MISCELLANEOUS REVENUE									
	RESIDENTIAL STANDARD S/L-5	REVR55	0	0	0	0	0	0	0
	RESIDENTIAL TOU S/L-5	REVRTOU5	0	0	0	0	0	0	0
	RESIDENTIAL VPP S/L-5	REVRVPP5	0	0	0	0	0	0	0
	NOT USED	REVDG5	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-2	REVGSTDS2	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-3	REVGSTDS3	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-5	REVGSTDS5	0	0	0	0	0	0	0
	GENERAL SVC TOU S/L-5	REVGTOU5	0	0	0	0	0	0	0
	GENERAL SVC VPP S/L-5	REVGVPP5	0	0	0	0	0	0	0
	MUNICIPAL PUMPING S/L-4	REVM4	0	0	0	0	0	0	0
	MUNICIPAL PUMPING S/L-5	REVM5	0	373	0	0	0	0	0
	MUNICIPAL ATHLETIC FIELD S/L-5	REVM5AF5	0	0	393	0	0	0	0
	PWR & LGHT STANDARD S/L-1	REVPLSTD1	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-2	REVPLSTD2	0	0	0	1,185	1,185	0	1,185
	PWR & LGHT STANDARD S/L-3	REVPLSTD3	0	0	0	22,470	22,470	0	0
	PWR & LGHT STANDARD S/L-4	REVPLSTD4	0	0	0	511	511	0	0
	PWR & LGHT STANDARD S/L-5	REVPLSTD5	0	0	0	50,844	50,844	0	0
	PWR & LGHT TOU S/L-1	REVPLTOU1	0	0	0	7,597	0	0	0
	PWR & LGHT TOU S/L-2	REVPLTOU2	0	0	0	1,281	0	0	0
	PWR & LGHT TOU S/L-3	REVPLTOU3	0	0	0	20,379	0	0	0
	PWR & LGHT TOU S/L-4	REVPLTOU4	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-5	REVPLTOU5	0	0	0	9,219	0	0	0
	MUNICIPAL LIGHTING S/L-5	REVMLTG5	0	0	0	0	0	0	0
	OUTDOOR SECURITY LIGHTING S/L-5	REVSLTG5	0	0	0	0	0	0	0
	NOT AT ISSUE OKLA RETAIL	REVOKRET	0	0	0	0	0	0	0
	NOT AT ISSUE FERC	REVFERC	0	0	0	0	0	0	0
	TOTAL MISCELLANEOUS REVENUE		0	373	393	113,486	75,010	0	1,185
	TOTAL MISCELLANEOUS REVENUE	MISCREV	0.000000	0.000020	0.000021	0.006130	0.004051	0.000000	0.000064

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	22	23	24	25	26	27	28
			PWR & LGHT STANDARD S/L-3	TOTAL PWR & LGHT STND-DISTR	PWR & LGHT STANDARD S/L-4	PWR & LGHT STANDARD S/L-5	TOTAL PWR & LGHT TOU	PWR & LGHT TOU S/L-1	PWR & LGHT TOU S/L-2
2	Enter 1 for 1CP&Avg PRODDMD aLocator or 2 for 4CP A&E PRODDMD Allocator			Col. 24 + 25			Col. 27 thru 30		
<b>ALLOCATED DIRECT ASSIGNMENTS</b>									
DIRECT ASSIGN TO CLASSES W/SALES REV FUNCTIONS									
MISCELLANEOUS REVENUE									
	RESIDENTIAL STANDARD S/L-5	REVRSS	0	0	0	0	0	0	0
	RESIDENTIAL TOU S/L-5	REVRTOU5	0	0	0	0	0	0	0
	RESIDENTIAL VPP S/L-5	REVRVPP5	0	0	0	0	0	0	0
	NOT USED	REVDG5	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-2	REVGSTDS2	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-3	REVGSTDS3	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-5	REVGSTDS5	0	0	0	0	0	0	0
	GENERAL SVC TOU S/L-5	REVGTOU5	0	0	0	0	0	0	0
	GENERAL SVC VPP S/L-5	REVGVPP5	0	0	0	0	0	0	0
	MUNICIPAL PUMPING S/L-4	REVMPP4	0	0	0	0	0	0	0
	MUNICIPAL PUMPING S/L-5	REVMPP5	0	0	0	0	0	0	0
	MUNICIPAL ATHLETIC FIELD S/L-5	REVMPPAF5	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-1	REVPLSTD1	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-2	REVPLSTD2	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-3	REVPLSTD3	22,470	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-4	REVPLSTD4	0	511	511	0	0	0	0
	PWR & LGHT STANDARD S/L-5	REVPLSTD5	0	50,844	0	50,844	0	0	0
	PWR & LGHT TOU S/L-1	REVPLTOU1	0	0	0	0	7,597	7,597	0
	PWR & LGHT TOU S/L-2	REVPLTOU2	0	0	0	0	1,281	0	1,281
	PWR & LGHT TOU S/L-3	REVPLTOU3	0	0	0	0	20,379	0	0
	PWR & LGHT TOU S/L-4	REVPLTOU4	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-5	REVPLTOU5	0	0	0	0	9,219	0	0
	MUNICIPAL LIGHTING S/L-5	REVMLTG5	0	0	0	0	0	0	0
	OUTDOOR SECURITY LIGHTING S/L-5	REVS LTG5	0	0	0	0	0	0	0
	NOT AT ISSUE OKLA RETAIL	REVOKRET	0	0	0	0	0	0	0
	NOT AT ISSUE FERC	REVFERC	0	0	0	0	0	0	0
	TOTAL MISCELLANEOUS REVENUE		22,470	51,355	511	50,844	38,476	7,597	1,281
	TOTAL MISCELLANEOUS REVENUE	MISCREV	0.001214	0.002774	0.000028	0.002746	0.002078	0.000410	0.000069

TAB / LN REF	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	29	30	31	32	33	34	35
			PWR & LGHT TOU S/L-3	TOTAL PWR & LGHT TOU-DISTR Col 31 + 32	PWR & LGHT TOU S/L-4	PWR & LGHT TOU S/L-5	TOTAL LIGHTING Col. 34 + 35	MUNICIPAL LIGHTING S/L-5	OUTDOOR SEC. LGHT S/L-5
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
	ALLOCATED DIRECT ASSIGNMENTS								
	DIRECT ASSIGN TO CLASSES W/SALES REV FUNCTIONS								
	MISCELLANEOUS REVENUE								
	RESIDENTIAL STANDARD S/L-5	REVR55	0	0	0	0	0	0	0
	RESIDENTIAL TOU S/L-5	REVRTOU5	0	0	0	0	0	0	0
	RESIDENTIAL VPP S/L-5	REVRVPP5	0	0	0	0	0	0	0
	NOT USED	REVDG5	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-2	REVGSTDS2	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-3	REVGSTDS3	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-5	REVGSTDS5	0	0	0	0	0	0	0
	GENERAL SVC TOU S/L-5	REVGTOU5	0	0	0	0	0	0	0
	GENERAL SVC VPP S/L-5	REVGVPP5	0	0	0	0	0	0	0
	MUNICIPAL PUMPING S/L-4	REVM4	0	0	0	0	0	0	0
	MUNICIPAL PUMPING S/L-5	REVM5	0	0	0	0	0	0	0
	MUNICIPAL ATHLETIC FIELD S/L-5	REVMFA5	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-1	REVPLSTD1	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-2	REVPLSTD2	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-3	REVPLSTD3	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-4	REVPLSTD4	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-5	REVPLSTD5	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-1	REVPLTOU1	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-2	REVPLTOU2	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-3	REVPLTOU3	20.379	0	0	0	0	0	0
	PWR & LGHT TOU S/L-4	REVPLTOU4	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-5	REVPLTOU5	0	9,219	0	9,219	0	0	0
	MUNICIPAL LIGHTING S/L-5	REVMLTG5	0	0	0	0	1,832	1,832	0
	OUTDOOR SECURITY LIGHTING S/L-5	REVSLTG5	0	0	0	0	3,651	0	3,651
	NOT AT ISSUE OKLA RETAIL	REVOKRET	0	0	0	0	0	0	0
	NOT AT ISSUE FERC	REVFERC	0	0	0	0	0	0	0
	TOTAL MISCELLANEOUS REVENUE		20.379	9,219	0	9,219	5,483	1,832	3,651
	TOTAL MISCELLANEOUS REVENUE	MISCREV	0.001101	0.000498	0.000000	0.000498	0.000296	0.000099	0.000197

<u>TAB / LN REF</u>	<u>ALLOCATION GROUP / FACTORS</u>	<u>ALLOCATION FACTOR LABEL</u>	<u>1 TOTAL RESIDENTIAL SERVICE</u>	<u>2 RESIDENTIAL STANDARD S/L-5</u>	<u>3 RESIDENTIAL TOU S/L-5</u>	<u>4 RESIDENTIAL VPP S/L-5</u>	<u>5 NOT USED</u>	<u>6 TOTAL GENERAL SERVICE</u>	<u>7 TOTAL GEN SVC STANDARD</u>
			Col 2 thru 4					Col. 7 + 11	Col. 8 thru 10
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
<b>ALLOCATED DIRECT ASSIGNMENTS</b>									
DIRECT ASSIGN TO CLASSES W/SALES REV FUNCTIONS									
<b>BAD DEBT EXPENSE</b>									
	RESIDENTIAL STANDARD S/L-5	REVR55	270,751	270,751	0	0	0	0	0
	RESIDENTIAL TOU S/L-5	REVRTOU5	4,875	0	4,875	0	0	0	0
	RESIDENTIAL VPP S/L-5	REVRVPP5	20,336	0	0	20,336	0	0	0
	NOT USED	REVDG5	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-2	REVGSTDS2	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-3	REVGSTDS3	0	0	0	0	0	88	88
	GENERAL SVC STANDARD S/L-5	REVGSTDS5	0	0	0	0	0	30,500	30,500
	GENERAL SVC TOU S/L-5	REVGTOU5	0	0	0	0	0	445	0
	GENERAL SVC VPP S/L-5	REVGVPP5	0	0	0	0	0	1,241	0
	MUNICIPAL PUMPING S/L-4	REVM4	0	0	0	0	0	0	0
	MUNICIPAL PUMPING S/L-5	REVM5	0	0	0	0	0	216	0
	MUNICIPAL ATHLETIC FIELD S/L-5	REVM5AF5	0	0	0	0	0	170	0
	PWR & LGHT STANDARD S/L-1	REVPLSTD1	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-2	REVPLSTD2	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-3	REVPLSTD3	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-4	REVPLSTD4	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-5	REVPLSTD5	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-1	REVPLTOU1	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-2	REVPLTOU2	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-3	REVPLTOU3	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-4	REVPLTOU4	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-5	REVPLTOU5	0	0	0	0	0	0	0
	MUNICIPAL LIGHTING S/L-5	REVMLTG5	0	0	0	0	0	0	0
	OUTDOOR SECURITY LIGHTING S/L-5	REVSLTG5	0	0	0	0	0	0	0
	NOT AT ISSUE OKLA RETAIL	REVOKRET	0	0	0	0	0	0	0
	NOT AT ISSUE FERC	REVFERC	0	0	0	0	0	0	0
	<b>TOTAL BAD DEBT EXPENSE</b>		295,962	270,751	4,875	20,336	0	32,660	30,588
	<b>TOTAL BAD DEBT EXPENSE</b>	<b>BADDEBT</b>	0.867756	0.793838	0.014293	0.059625	0.000000	0.095759	0.089684

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	8 GEN SVC STANDARD S/L-2	9 GEN. SVC STANDARD S/L-3	10 GEN. SVC. STANDARD S/L-5	11 TOTAL COMMERCIAL TOU	12 GEN. SVC. TOU S/L-5	13 GEN. SVC. VPP S/L-5	14 TOTAL MUNICIPAL PUMPING
						Col. (12,13,14,&17)			Col. 15 + 16
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
	<b>ALLOCATED DIRECT ASSIGNMENTS</b>								
	DIRECT ASSIGN TO CLASSES W/SALES REV FUNCTIONS								
	<b>BAD DEBT EXPENSE</b>								
	RESIDENTIAL STANDARD S/L-5	REVRSS	0	0	0	0	0	0	0
	RESIDENTIAL TOU S/L-5	REVRTOU5	0	0	0	0	0	0	0
	RESIDENTIAL VPP S/L-5	REVRVPP5	0	0	0	0	0	0	0
	NOT USED	REVDG5	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-2	REVGSTDS2	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-3	REVGSTDS3	0	88	0	0	0	0	0
	GENERAL SVC STANDARD S/L-5	REVGSTDS5	0	0	30.500	0	0	0	0
	GENERAL SVC TOU S/L-5	REVGTOU5	0	0	0	445	445	0	0
	GENERAL SVC VPP S/L-5	REVGVPP5	0	0	0	1,241	0	1,241	0
	MUNICIPAL PUMPING S/L-4	REVMP4	0	0	0	0	0	0	0
	MUNICIPAL PUMPING S/L-5	REVMP5	0	0	0	216	0	0	216
	MUNICIPAL ATHLETIC FIELD S/L-5	REVMPAF5	0	0	0	170	0	0	0
	PWR & LGHT STANDARD S/L-1	REVPLSTD1	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-2	REVPLSTD2	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-3	REVPLSTD3	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-4	REVPLSTD4	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-5	REVPLSTD5	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-1	REVPLTOU1	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-2	REVPLTOU2	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-3	REVPLTOU3	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-4	REVPLTOU4	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-5	REVPLTOU5	0	0	0	0	0	0	0
	MUNICIPAL LIGHTING S/L-5	REVMLTG5	0	0	0	0	0	0	0
	OUTDOOR SECURITY LIGHTING S/L-5	REVSLTG5	0	0	0	0	0	0	0
	NOT AT ISSUE OKLA RETAIL	REVOKRET	0	0	0	0	0	0	0
	NOT AT ISSUE FERC	REVFERC	0	0	0	0	0	0	0
	<b>TOTAL BAD DEBT EXPENSE</b>		0	88	30.500	2.072	445	1,241	216
	<b>TOTAL BAD DEBT EXPENSE</b>	BADDEBT	0.000000	0.000258	0.089426	0.006075	0.001305	0.003639	0.000633

TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	15	16	17	18	19	20	21
			MUNICIPAL PUMPING S/L-4	MUNICIPAL PUMPING S/L-5	ATHLETIC FIELD S/L-5	TOTAL POWER & LIGHT	TOTAL PWR & LGHT STANDARD	PWR & LGHT STANDARD S/L-1	PWR & LGHT STANDARD S/L-2
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator					Col. 19 + 26	Col. 20 thru 23		
	<b>ALLOCATED DIRECT ASSIGNMENTS</b>								
	DIRECT ASSIGN TO CLASSES W/SALES REV FUNCTIONS								
	<b>BAD DEBT EXPENSE</b>								
	RESIDENTIAL STANDARD S/L-5	REVRSS	0	0	0	0	0	0	0
	RESIDENTIAL TOU S/L-5	REVRTOU5	0	0	0	0	0	0	0
	RESIDENTIAL VPP S/L-5	REVRVPP5	0	0	0	0	0	0	0
	NOT USED	REVDG5	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-2	REVGSTDS2	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-3	REVGSTDS3	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-5	REVGSTDS5	0	0	0	0	0	0	0
	GENERAL SVC TOU S/L-5	REVGTOU5	0	0	0	0	0	0	0
	GENERAL SVC VPP S/L-5	REVGVPP5	0	0	0	0	0	0	0
	MUNICIPAL PUMPING S/L-4	REVMP4	0	0	0	0	0	0	0
	MUNICIPAL PUMPING S/L-5	REVMP5	0	216	0	0	0	0	0
	MUNICIPAL ATHLETIC FIELD S/L-5	REVMPAF5	0	0	170	0	0	0	0
	PWR & LGHT STANDARD S/L-1	REVPLSTD1	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-2	REVPLSTD2	0	0	0	330	330	0	330
	PWR & LGHT STANDARD S/L-3	REVPLSTD3	0	0	0	1,801	1,801	0	0
	PWR & LGHT STANDARD S/L-4	REVPLSTD4	0	0	0	25	25	0	0
	PWR & LGHT STANDARD S/L-5	REVPLSTD5	0	0	0	4,275	4,275	0	0
	PWR & LGHT TOU S/L-1	REVPLTOU1	0	0	0	2,547	0	0	0
	PWR & LGHT TOU S/L-2	REVPLTOU2	0	0	0	391	0	0	0
	PWR & LGHT TOU S/L-3	REVPLTOU3	0	0	0	2,173	0	0	0
	PWR & LGHT TOU S/L-4	REVPLTOU4	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-5	REVPLTOU5	0	0	0	902	0	0	0
	MUNICIPAL LIGHTING S/L-5	REVMLTG5	0	0	0	0	0	0	0
	OUTDOOR SECURITY LIGHTING S/L-5	REVSLTG5	0	0	0	0	0	0	0
	NOT AT ISSUE OKLA RETAIL	REVOKRET	0	0	0	0	0	0	0
	NOT AT ISSUE FERC	REVFERC	0	0	0	0	0	0	0
	TOTAL BAD DEBT EXPENSE		0	216	170	12,444	6,431	0	330
	TOTAL BAD DEBT EXPENSE	BADDEBT	0.000000	0.000633	0.000498	0.036486	0.018856	0.000000	0.000968



TAB / LN REF.	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	22	23	24	25	26	27	28
			PWR & LGHT STANDARD S/L-3	TOTAL PWR & LGHT STND-DISTR Col. 24 + 25	PWR & LGHT STANDARD S/L-4	PWR & LGHT STANDARD S/L-5	TOTAL PWR & LGHT IOU Col. 27 thru 30	PWR & LGHT IOU S/L-1	PWR & LGHT IOU S/L-2
2	Enter 1 for 1CP&Avg PRODDMD allocator or 2 for 4CP A&E PRODDMD Allocator								
<b>ALLOCATED DIRECT ASSIGNMENTS</b>									
DIRECT ASSIGN TO CLASSES W/SALES REV FUNCTIONS									
BAD DEBT EXPENSE									
	RESIDENTIAL STANDARD S/L-5	REVRSS	0	0	0	0	0	0	0
	RESIDENTIAL TOU S/L-5	REVRTOU5	0	0	0	0	0	0	0
	RESIDENTIAL VPP S/L-5	REVRVPP5	0	0	0	0	0	0	0
	NOT USED	REVDG5	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-2	REVGSTDS2	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-3	REVGSTDS3	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-5	REVGSTDS5	0	0	0	0	0	0	0
	GENERAL SVC TOU S/L-5	REVGTOU5	0	0	0	0	0	0	0
	GENERAL SVC VPP S/L-5	REVGVPP5	0	0	0	0	0	0	0
	MUNICIPAL PUMPING S/L-4	REVMP4	0	0	0	0	0	0	0
	MUNICIPAL PUMPING S/L-5	REVMP5	0	0	0	0	0	0	0
	MUNICIPAL ATHLETIC FIELD S/L-5	REVMPAF5	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-1	REVPLSTD1	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-2	REVPLSTD2	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-3	REVPLSTD3	1,801	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-4	REVPLSTD4	0	25	25	0	0	0	0
	PWR & LGHT STANDARD S/L-5	REVPLSTD5	0	4,275	0	4,275	0	0	0
	PWR & LGHT TOU S/L-1	REVPLTOU1	0	0	0	0	2,547	2,547	0
	PWR & LGHT TOU S/L-2	REVPLTOU2	0	0	0	0	391	0	391
	PWR & LGHT TOU S/L-3	REVPLTOU3	0	0	0	0	2,173	0	0
	PWR & LGHT TOU S/L-4	REVPLTOU4	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-5	REVPLTOU5	0	0	0	0	902	0	0
	MUNICIPAL LIGHTING S/L-5	REVMLTG5	0	0	0	0	0	0	0
	OUTDOOR SECURITY LIGHTING S/L-5	REVSLTG5	0	0	0	0	0	0	0
	NOT AT ISSUE OKLA RETAIL	REVOKRET	0	0	0	0	0	0	0
	NOT AT ISSUE FERC	REVFERC	0	0	0	0	0	0	0
	TOTAL BAD DEBT EXPENSE		1,801	4,300	25	4,275	6,013	2,547	391
	TOTAL BAD DEBT EXPENSE	BADDEBT	0.005281	0.012608	0.000073	0.012534	0.017630	0.007468	0.001146

TAB / LN REF	ALLOCATION GROUP / FACTORS	ALLOCATION FACTOR LABEL	29	30	31	32	33	34	35
			PWR & LGHT TOU S/L-3	TOTAL PWR & LGHT TOU-DISTR Col. 31 + 32	PWR & LGHT TOU S/L-4	PWR & LGHT TOU S/L-5	TOTAL LIGHTING Col. 34 + 35	MUNICIPAL LIGHTING S/L-5	OUTDOOR SEC. LGHT S/L-5
2	Enter 1 for 1CP&Avg PRODDMD sLocator or 2 for 4CF A&E PRODDMD Allocator								
<b>ALLOCATED DIRECT ASSIGNMENTS</b>									
DIRECT ASSIGN TO CLASSES W/SALES REV FUNCTIONS									
<b>BAD DEBT EXPENSE</b>									
	RESIDENTIAL STANDARD S/L-5	REVR55	0	0	0	0	0	0	0
	RESIDENTIAL TOU S/L-5	REVRTOU5	0	0	0	0	0	0	0
	RESIDENTIAL VPP S/L-5	REVRVPP5	0	0	0	0	0	0	0
	NOT USED	REVDG5	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-2	REVGSTDS2	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-3	REVGSTDS3	0	0	0	0	0	0	0
	GENERAL SVC STANDARD S/L-5	REVGSTDS5	0	0	0	0	0	0	0
	GENERAL SVC TOU S/L-5	REVGTOU5	0	0	0	0	0	0	0
	GENERAL SVC VPP S/L-5	REVGVPP5	0	0	0	0	0	0	0
	MUNICIPAL PUMPING S/L-4	REVM4	0	0	0	0	0	0	0
	MUNICIPAL PUMPING S/L-5	REVM5	0	0	0	0	0	0	0
	MUNICIPAL ATHLETIC FIELD S/L-5	REVM5PAF5	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-1	REVPLSTD1	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-2	REVPLSTD2	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-3	REVPLSTD3	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-4	REVPLSTD4	0	0	0	0	0	0	0
	PWR & LGHT STANDARD S/L-5	REVPLSTD5	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-1	REVPLTOU1	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-2	REVPLTOU2	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-3	REVPLTOU3	2.173	0	0	0	0	0	0
	PWR & LGHT TOU S/L-4	REVPLTOU4	0	0	0	0	0	0	0
	PWR & LGHT TOU S/L-5	REVPLTOU5	0	902	0	902	0	0	0
	MUNICIPAL LIGHTING S/L-5	REVM5LTG5	0	0	0	0	0	0	0
	OUTDOOR SECURITY LIGHTING S/L-5	REVS5LTG5	0	0	0	0	0	0	0
	NOT AT ISSUE OKLA RETAIL	REVOKRET	0	0	0	0	0	0	0
	NOT AT ISSUE FERC	REVFERC	0	0	0	0	0	0	0
	TOTAL BAD DEBT EXPENSE		2.173	902	0	902	0	0	0
	TOTAL BAD DEBT EXPENSE	BADDEBT	0.006371	0.002645	0.000000	0.002645	0.000000	0.000000	0.000000