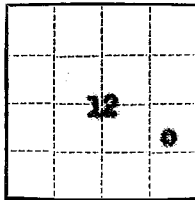


* Effective 1-1-73 Humble Oil & Refining was changed to Exxon Company, U.S.A.

9-8-77 - Approval given to convert to Watering.

FILE NOTATIONS			
Entered in NID File	<input checked="" type="checkbox"/>	Checked by Chief	_____
Entered on S.R. Sheet	<input checked="" type="checkbox"/>	Copy NID to Field Office	<input checked="" type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>	Approval Letter	_____
Card Indexed	<input checked="" type="checkbox"/>	Disapproval Letter	_____
IWR for State or Fee Land	_____		
COMPLETION DATA:			
Date Well Completed	<u>5-3-58</u>	Location Inspected	_____
OW <input checked="" type="checkbox"/> WW _____ TA _____		Bond released	_____
GW _____ OS _____ PA _____		State of Fee Land	_____
LOGS FILED			
Driller's Log	<u>6-12-58</u>		
Electric Logs (No.)	<u>7</u>		
E <input checked="" type="checkbox"/> I <input checked="" type="checkbox"/> E-I _____ GR <u>2</u> GR-N <u>2</u> Micro. <input checked="" type="checkbox"/>			
Lat. <input checked="" type="checkbox"/> Mi-L <input checked="" type="checkbox"/> Sonic _____ Others <u>Radiation</u>			
			<u>Temp. Log</u>



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office 31C
Lease No. 066357
Unit Walker Hollow

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 13, 1958, 19

Walker Hollow
Well No. 7 is located 2100 ft. from SW line and 730 ft. from E line of sec. 12
NE SE Section 12 T8 23E S1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Walker Hollow Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5604.7' Ungraded OL

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 6000' to the Wasatch formation. Surface casing: Approximately 400' of 10-3/4" OD 32.75# H40 gals casing cemented to the surface. Oil String: Required amount of 5 1/2" OD 15.5 & 11 1/2" J55 gals casing cemented with the required amount of cement. Mud program: Native mud to approximately 3000' (or top of Green River) then gel mud to TB. Drill stem tests: all oil and gas shows will be tested. Logs: Electric logs etc will be run before setting casing or abandonment. Stimulation treatments such as hydraulic fracturing or acidizing may be employed in completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company
Address Box 3082
Durango, Colorado
By B M Bradley
Title District Superintendent

LEASE PLAT & PIPE LINE DATA

DIV. NO. _____ BLOCK NAME _____ LEASE NO. _____

LESSOR _____

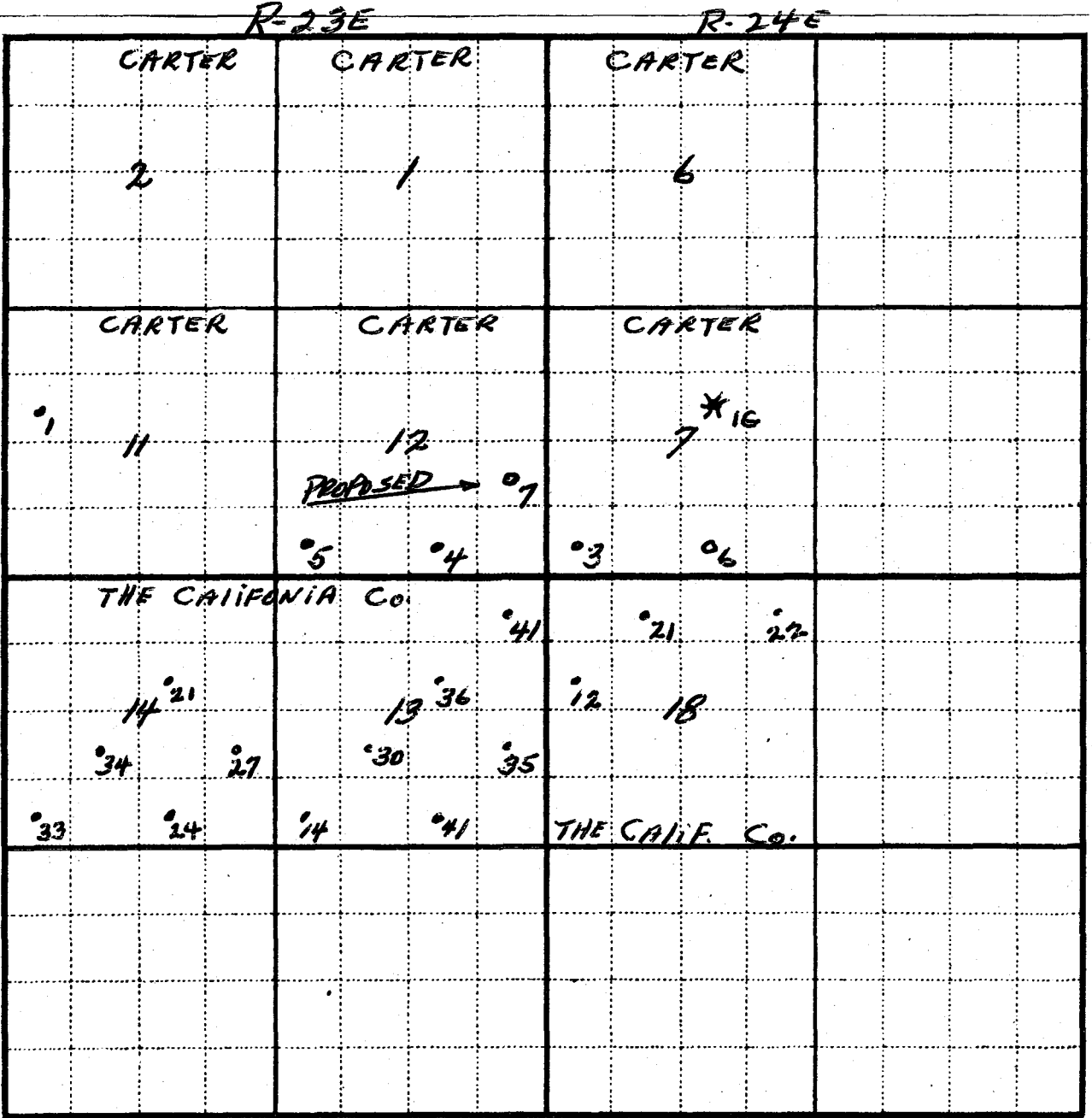
TOTAL ACCUMULATED INTEREST _____

STATE UTAH COUNTY WINTAH SEC 7 T 7S R 29E ACRES _____

DESCRIPTION AND INTEREST: _____

PROPOSED THE CARTER OIL Co.
WALKER HOLLOW UNIT #7

IF USED FOR PIPE LINE DIAGRAM — PLEASE SUPPLY THE FOLLOWING INFORMATION
Total Length and Size of Pipe Laid _____ Pipe Transferred From _____
Total Length and Size of Pipe Taken Up _____ Pipe Transferred to _____
Depth Buried _____ Painted _____ Screw, Welded or Coupled _____ List Fittings (on back of this sheet if necessary)
Date _____ District _____ Farm or Plant _____
Signed _____
(Mail to Engineering Department - Tulsa)



When used as 1/4" Section Scale, 1" = 400'
When used as Section Scale, 1" = 800'
When used as 4 Sections Scale, 1" = 1600'
Place check mark after scale used.

Plat made by _____ Date _____
1/2" Base Map _____ Date _____
Plat Book (Pend.) _____ Date _____ (Comp.) _____ Date _____
Block Map (Pend.) _____ Date _____ (Comp.) _____ Date _____
Block Map Tr. (Pend.) _____ Date _____ (Comp.) _____ Date _____

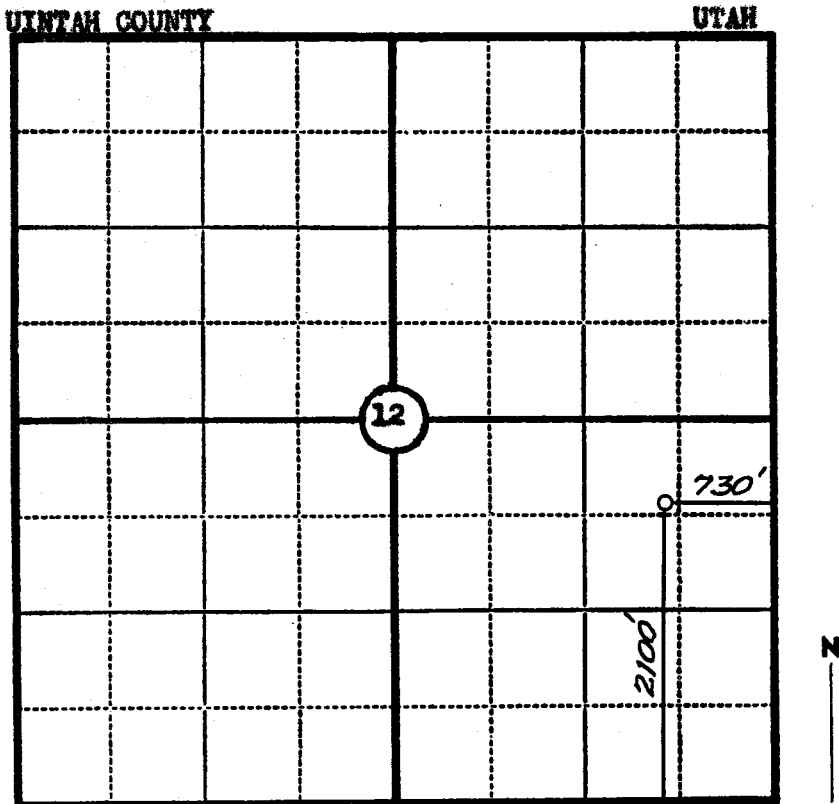
Company THE CARTER OIL COMPANY

Lease CARTER WALKER HOLLOW Well No. 7

Sec. 12, T. 7 S., R. 23 E. S.L.M.

Location 2100' FROM THE SOUTH LINE AND 730' FROM THE EAST LINE.

Elevation 5604.7 UNGRADED GROUND.
TEM: "X" on sandstone rock 174' N 36° W of location.
Elev: 5592.43



Scale—4 inches equal 1 mile.

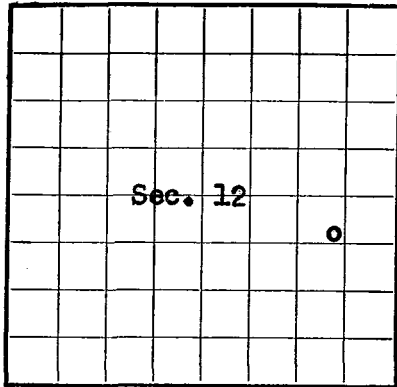
This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal: James P. Leese
Registered Land Surveyor.
James P. Leese
Utah Reg. No. 1472

Surveyed 10 February, 1958

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
 Salt Lake City 14, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until _____
 (Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company The Carter Oil Company Address P. O. Box 3082, Durango, Colorado
 Lease or Tract Walker Hollow Unit Field Walker Hollow State Utah
 Well No. 7 Sec. 12 T. 7S R. 23E Meridian SLM County Uintah
 Location 2100 ft. N. of S Line and 730 ft. W. of E Line of Sec. 12 Elevation 5594
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed B. M. Bradley
 Date June 9, 1958 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling February 24, 1958 Finished drilling April 1, 1958
COMPLETED: May 3, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4551 to 4628 G No. 4, from 5390 to 5442 G
 No. 2, from 5031 to 5046 G No. 5, from 5596 to 5617
 No. 3, from 5333 to 5352 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 2987 to 3132 No. 3, from 4906 to 4936
 No. 2, from 3308 to 3330 No. 4, from 5460 to 5577

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
10-3/4	32.75	8	H-40	415	Baker	-	-	-	
5-1/2	17	8	J-55	1476) Howco				
5-1/2	15.5	8	J-55	2217					
5-1/2	14	8	J-55	2071		5334	5351	Production	
						5596	5616	Production	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	428	350	Halliburton	-	-
5-1/2	5772	810	Halliburton	-	-

MARK

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to feet, and from - feet to - feet

Cable tools were used from None feet to feet, and from feet to feet

DATES

June 9,, 1958 Put to producing on test 5-2-58, 19.....

The production for the first 24 hours was 498 barrels of fluid of which 90 % was oil; - % emulsion; 10 % water; and - % sediment. Gravity, °Bé. 28.3° API

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. Est. GOR 95;1

EMPLOYEES

....., Driller Driller

....., Driller Driller

COMPLETED: 5-3-58

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2,960	2,960	<u>UINTA</u> : Greenish gray and red argillaceous sand stone and tan, green & red siltstone and silty shales.
2,960	5755	2,795	<u>GREEN RIVER</u> : Brownish gray salt & pepper sandstone, dark brown oil shale, gray & green calcareous shale & siltstone, with occasional thin ostracodal limestones.
5,755	5775	20	<u>WASATCH</u> : Red, green & brown calcareous shale.

[OVER]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded well 2-24-58. Drilled & reamed 15" hole to 435'. Set 13 jts, 415' of 10-3/4" OD, 32.75#, H-40 casing @ 428' with 350 sacks cement. Drilled & cored 9" hole to TD of 5775'. Set 5764' of 5-1/2" 17#, 15.5# & 11# J-55 casing @ 5772' with 810 sacks cement.

CUT 3 CORES - See attached sheet.

RAN 8 DRILL STEM TESTS - See attached sheet.

COMPLETION: Perforated 5732' to 5727' & 5712' to 5706' with 4 holes per foot. Ran tbg. with packer & set @ 5697' with tail pipe @ 5732'. Washed perforations with 500 gal. MCA & reversed out. Swabbed 100% water from these perforations. Pulled tbg., set Baker cast iron bridge plug @ 5686' and dumped 3 sacks cement from 5686' to 5662'.

Perforated 5596' to 5616' with 4 holes per foot. Ran tbg. with packer @ 5588' and tail pipe @ 5618' and washed perforations with 750 gal MCA. Reset packer @ 5550' and swabbed tbg. 8 hrs at rate of .83 bbls fluid per hr., grindout 10% water. With packer reset @ 5551', treated perforations 5596'-5616' with 4200 gal. #5 Burner fuel & 4200# sand in two stages, with 25 nylon balls after first 2100 gal. Max. press. 5000#, Min. press. 4650#, average injection rate 8 bbls/min. Left well shut in 10 hrs., press. zero after 4 hrs. Swabbed back load & frac oil & swab tested for 11 hrs. Last 4 hrs of test recovered 13.23 bbls fluid, 4% water, very small amount of gas. Pulled tbg. & packer.

Set bridge plug @ 5390'. Perforated from 5339' to 5351' with 4 holes per foot. Ran tbg. & packer. Packer @ 5326' & tail pipe @ 5357'. Tested perforations natural for 3 hrs., no recovery. Washed perforations with 500 gal. MCA, reversed out. Swabbed 2 1/2 hrs., no recovery. Sand-oil frac with 3000 gal. #5 Burner fuel & 3000# sand. Max. press. 5000#, Min. press. 4900#, average injection rate 8 bbls/min. Shut in pressure 2000#. Flushed with 31 bbls crude plus 200# Adomite. Left shut in 8 hrs. Swabbed back flush & frac oil & swab tested 15 hrs. Last 4 hrs of test recovered 58 bbls oil, grindout 3/10% water.

Pulled tbg., drilled out bridge plug @ 5390' and cleaned up hole to 5662'. Ran tbg. & rods. Completed as oil well on 5-3-58 swabbing at rate of 450 BO & 48 BW per day from perforations 5339' to 5351' and 5596' to 5616'.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____

LEASE NUMBER Walker Hollow Unit
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Walker Hollow

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1962.

Agent's address Box 3082 Company Humble Oil & Refining Company
Durango, Colorado Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON

Phone 247-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
WALKER HOLLOW UNIT										
8 SW SW	7S	24E	1	30	850	27	3,087	0	308	
8 SW NE	7S	24E	2	28	1,841		2,145	0	613	Down 2 days.
7 SW SW	7S	24E	3	30	974		1,071	0	0	
12 SW SE	7S	23E	4	18	813		8,798	0	1,121	Down 12 days
12 SW SW	7S	23E	5	-	-	-	-	-	-	Shut in
7 SW SE	7S	24E	6	30	2,202		3,754	0	0	
12 NE SE	7S	23E	7	30	254		179	0	107	
8 SW SE	7S	24E	8	27	1,988		6,596	0	0	Down 3 days.
8 NE SE	7S	24E	9	27	2,708		3,653	0	0	Down 3 days.
9 SW NW	7S	24E	10	28	920		1,781	0	181	Down 2 days.
9 NE NW	7S	24E	11	27	2,022		1,134	0	181	Down 3 days.
4 SW SE	7S	24E	12	28	723		644	0	218	Down 2 days.
8 NE SW	7S	24E	13	28	6,324		1,897	0	0	Down 2 days.
7 NE SE	7S	24E	14	30	9,105		1,593	0	1,302	
12 NE NW	7S	23E	15	26	2,748		2,929	0	37	Down 4 days.
7 NE SW	7S	24E	16	-	-		-	-	-	TD 5721' PBTD 5688' 5-1/2" Set @ 5720' W.O. Completion Unit.
TOTALS					33,472		39,261	0	4,068	
GLORIA BAMBERGER LEASE 066357										
7 SW NE	8S	24E	1	31	-		15,279	0	0	
RIGHTMAN FEDERAL LEASE 0671										
5 SW SE	7S	23E-1	-	-	-		-	-	-	Shut in gas well.
NON-PARTICIPATING WELL - BAMBERGER UNIT LEASE 66357										
11 SW NW	7S	23E	1	26	1,029	27	823	0	2,799	Down 4 days.

NOTE.—There were Walker Hollow 57 runs or sales of oil; Bamberger 2 runs or sales of oil; 11,630 M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

CORE REPORT

CORE NO. 1: 5565' to 5617', cut 52', recovered 50'.

5565-5573' Sandstone, good porosity, probably water bearing.

5573-5579' Black shale, with some tight siltstone at top.

5579-5587' Sandstone, porous and water bearing in upper 4', shaly, tight below that.

5587-5605' Sandstone, coarse, conglomeratic, tight in upper 4', porous below that, good staining, good fluorescence, good cut, fractured where staining occurred.

5605-5612' Sandstone, medium porosity, fair to good oil staining, good porosity, good fluorescence, very good cut.

5612-5617' Water sand in upper 2' and green shale in lower 3'.

21' Sand, good staining, good flour. Remaining core shale & water bearing sand.

CORE NO. 2: 5617' to 5707', cut 90', recovered 90'.

5617-5633' Hard shale, tight sandstone.

5633-5643' Sandstone, white, porous, water bearing.

5643-5652' Shale.

5652-5666' Sandstone, gray, porous, probably water sand.

5666-5703' Shale, hard, silty in places with porous water sand @ 5682' to 5688'.

5703-5707' Sandstone, porous to tight, good oil staining on porous places.

4' porous but tight sand with good oil stain. Remainder of core shale and water bearing sands, no shows.

CORE NO. 3: 5707' to 5739', cut 32', recovered 32'.

5707-5722' Shaly sandstone, with 3' tight sand at top.

5722-5729' Sandstone, some porosity, oil stain on most places.

5729-5739' Shale and shaly siltstone, no porosity, no shows.

7' Sand with some staining. Remainder of core shale and shaly siltstone, no shows.

DAILY TEST RECORD

DST #1: 4550' to 4630'. Tool open 1 hr. Gas to surface in 2 minutes, measured 5,370 MCFPD. Recovered 100' of fresh water. IHP 2212#, 15 min. ISIP 1768#, IFF 628#, FFP 748#, 15 min. FSIP 1745#, FHP 2202#.

DST #2: Straddle Test 4335' to 4365'. Tool open 1 hr. 30 min. Weak blow, dead in 1 hr. 30 min. Recovered 30' of slightly gas cut drilling fluid. IHP 2430#, 15 min. ISIP 63#, IFF 28#, FFP 28#, 15 min. FSIP 40#, FHP 2438#.

DST #3: 5315' to 5360'. Tool open 1 hr. Fair blow, increased to good blow in 1 min., remained good throughout test, gas to surface in 55 min., gas volume too small to measure, burned with 1' flame. Recovered 319' of mud cut oil, 75' of oil cut mud. IHP 2612#, 15 min. ISIP 1962#, IFF 112#, FFP 150#, 15 min. FSIP 1000#, FHP 2612#.

DST #4: 5700' to 5775'. Tool open 1 hr. Fair blow, increased to good blow in 3 min., remained good throughout test. Recovered 5' of oil & 289' of oil and gas cut drilling fluid. IHP 2915#, 15 min. ISIP 2005#, IFF 70#, FFP 150#, 15 min. FSIP 1610#, FHP 2895#.

DST #5: 5595' to 5625'. Tool open 1 hr. 30 min. Fair blow increased to good blow in 3 min., remained good throughout test, gas to surface in 65 min., volume too small to measure. Recovered 215' of oil, 115' of oil cut mud and 90' of oil & water cut mud. IHP 2825#, 15 min. ISIP 2102#, IFF 63#, FFP 150#, 15 min. FSIP 1740#, FHP 2825#.

DST #6: 5015' to 5050'. Tool open 2 hrs. Gas to surface in 6 min. 1 1/2 min. after tool open 108 MCFPD; 27 min. 335 MCFPD; 37 min. 425 MCFPD; 43 min. 500 MCFPD; 56 min. 556 MCFPD; 75 min. 689 MCFPD; 86 min. 734 MCFPD; 1 hr. 50 min. 734 MCFPD; 1 hr. 55 min. 560 MCFPD & 2 hrs. 560 MCFPD. Recovered 150' of oil, gas & water cut mud & 820' of gas cut mud. IHP 2590#, 15 min. ISIP 1868#, IFF 75#, FFP 410#, 15 min. FSIP 1915#, FHP 2565#.

DST #7: 5365' to 5450'. Tool open 26 min. Gas to surface in 2 min., mud to surface in 15 min. After closing tool flowed mud & water till dead. 5 min. after tool open had 689 MCFPD. Recovered 105' of gas cut water. IHP 2715#, 15 min. ISIP 2070#, IFF 720#, FFP 1530#, 15 min. FSIP 2100#, FHP 2665#. Charts indicated communication from below bottom packer.

DST #8: 5362' to 5442'. Upper packer failed to hold after initial shut in. Lowered packers to 5360' to 5448', opened tool. Tool open 52 min. Gas to surface in 7 min. mud to surface in 22 min., water to surface with gas in 30 min., water to surface in 44 min. After tool was open 17 min. had 139 MCFPD & in 19 min. 132 MCFPD. Recovered 1215' of gas cut fresh water. IHP 2680#, 15 min. ISIP 2638#, IFF 645#, FFP 1155#, 15 min. FSIP 2070#, FHP 2638#. Bottom chart indicated communication around bottom packer.

(SUBMIT IN TRIPLICATE)

Land Office SIC
Lease No. 066357
Unit Walker Hollow

	12		
		X	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL to Convert to Gas Well	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Frank _____ March 7, 1962
Walker Hollow Unit
Well No. 7 is located 2100 ft. from S line and 730 ft. from E line of sec. 12
NE SE Section 12 7S 23E S1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Walker Hollow Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is - ft. 5604.7' UG

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to convert the subject oil well, presently producing at its economic limit, to a gas well by setting a bridge plug above the zones presently open and perforating a dry gas sand above the plug. The dry gas sand is in the "D" member of the Green River formation. Drill Stem tests of the gas sand have recovered water downdip and gas updip indicating no oil downdip from the gas. The gas sand is to be perforated in the intervals 4550-60' and 4543-46', and treated with acid and hydraulic frac if required to obtain the desired potential.

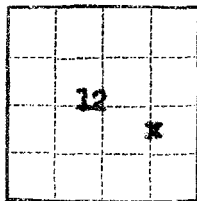
The well is presently producing at its economic limit of 7 bopd and 6 bwpd from perforations at 5596-5616' and 5339-5351'. Our intent is not to permanently abandon the oil zones but to incorporate them into a future secondary recovery program.

Equipment for gas sales is to be installed at the well and connected to the gas sales line at a point located in the SE/4 Section 7-T7S, R24E.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company
Address P. O. Box 3082
Durango, Colorado
By COPY (ORIGINAL SIGNED) B. M. BRADLEY
Title Dist. Supt.

Copy H. L. C.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **SIC**
066357
Lease No. _____
Unit **Walker Hollow**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	COMPLETION REPORT	*

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 27, 1962

Walker Hollow Unit
Well No. 7 is located 2100 ft. from ^{WN}S line and 730 ft. from ^EW line of sec. 12

NE SE Section 12 7S 23E 51M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Walker Hollow Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is - ft. 5604.7' UG

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 5775', PBD 5686'. Re-completed 7-17-62 as successful oil well.

Perforate 5097-5106' & fractured. Re-fractured old perforations 5339-51' and 5596-5616'. Pumped 178 b.o.p.d. and 39 b.w.p.d. from Lower Green River 5596-5616' and Upper Green River 5339-51' & 5097-5106'.

Production prior to workover 7 b.o.p.d. and 6 b.w.p.d. from Lower Green River 5596-5616' and Upper Green River 5339-51'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company

Address P. O. Box 3082

Durango, Colorado

By **COPY (ORIGINAL SIGNED) B. M. BRADLEY**

Title Dist. Supt.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SLC 066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

--

7. UNIT AGREEMENT NAME

Walker Hollow

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 12-7S-23E SLM

12. COUNTY OR PARISH 13. STATE

Uintah

State

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Humble Oil & Refining Company

3. ADDRESS OF OPERATOR
P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2100' FSL & 730' FEL of Section 12

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5605 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to emulsion frac this well with 38,000 gallons of emulsion and 56,000# sand to increase productivity.

cc: 2 - Utah O&G Commission
1 - Chevron - Vernal
1 - Midland

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 10-7-71
BY *Paul A. Durdell*

18. I hereby certify that the foregoing is true and correct

SIGNED *John F. Kubiak* TITLE Dist Chief Engineer DATE 10-5-71

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SLC 066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Walker Hollow

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 12-7S-23E SLM

12. COUNTY OR PARISH | 13. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2100' FSL & 730' FEL of Section 12

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5605' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

(Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran frac tubing w/Baker Lok-set retrievable packer w/ON-OFF connector and Baker Model E retrievomatic packer. Set Lok-set packer at 5650', tested tubing & packer to 7000#. Reset Lok-set packer at 5580', treated zone 5596-5616' w/Polymulsion frac as follows: 10,000 gals pad @ 5750#; 1,000 gals w/1#/gal 20-40 sand @ 5750#; 2,000 gals w/3#/gal 20-40 sand @ 5800#; 1,000 gals w/1#/gal 10-20 sand @ 5600#; 6,000 gals w/2#/gal 10-20 sand @ 6150#; displaced w/1610 galls pad. Inst SIP 1300#, AIR 10 BPM, Total sand in formation = 7000# 20-40 and 11,000# 10-20. SI for night.

Blanked off Lok-set packer, pulled retrievomatic packer and reset at 5320', fraced zone 5339-5351' as follows:

10,000 gals pad @ 6200#; 1,000 gals w/1#/gal 20-40 sand @ 6200#; 2,000 gals w/2#/gal 20-40 sand @ 6300#; 6,000 gals w/1#/gal 10-20 sand @ 6200#; flushed w/1550 gals pad. AIR 9 BPM. Total sand in formation 5000# 20-40 and 6000# 10-20. SI for night.

Pulled packers GO sand to PBDT 5662'. Ran tubing and pump. Recovered load oil.

On Test 11-23-71 = recovered 48 BO and 19 BW. Production prior to workover 24 BO, 11 BW.

Job complete.

cc: 2 - Utah O&G Commission

1 - Chevron - Denver

1 - Midland

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE **Dist. Chief Engineer**

DATE

12-21-71

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SLC-066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Humble Oil & Refining Company

3. ADDRESS OF OPERATOR
P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2100' FSL, 730' FEL, Sec. 12

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
7

10. FIELD AND POOL, OR WILDCAT
Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12-7S-23E, SIM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5605' GR

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input checked="" type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to squeeze off perforations at 5339-5351', perforate 5120-30' and 4530-34', then frac with 38,000 gals. Polymulsion and 33,000# sand at 4530-34', 5097-5106' and 5120-30'.

2cc: Utah Division of Oil & Gas Conservation
lcc: Chevron
lcc: Oil & Gas Acctg., Midland

18. I hereby certify that the foregoing is true and correct

SIGNED J. Roy Dorrough TITLE Dist. Supt. DATE 11-6-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

EXXON COMPANY, U.S.A.

January 3, 1973

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116


Gentlemen:

Effective on January 1, 1973, Humble Oil & Refining Company merged into its parent corporation. On that date all of the rights, assets, and liabilities of Humble will accrue to and be assumed by Exxon Corporation.

After January 1, 1973, all invoices, payments, notices or other communications which were sent previously to Humble should be sent to Exxon Corporation, P. O. Box 1600, Midland, Texas 79701.

We would appreciate your cooperation in helping us make these changes, and we want to assure you that our policies and business relationships with you will remain the same.

Sincerely,


L. H. Byrd

DLC:mej

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SLC-066357
2. NAME OF OPERATOR Exxon Company, U.S.A.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 120, Denver, Colorado 80201		7. UNIT AGREEMENT NAME Walker Hollow Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2100' FSL, 730' FEL, Sec. 12		8. FARM OR LEASE NAME Walker Hollow Unit
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5605' GR	9. WELL NO. 7
		10. FIELD AND POOL, OR WILDCAT Walker Hollow
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12-7S-23E, S1M
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Prepared well for workover job. Squeezed perms 5339-51'. Tested okay at 2000#. Perforated 5120-30' and 4530-34' w/2 SPF. Acidized 4530-34' w/100 gals. BDA. Swab tested 4 hrs., rec. 1/2 bbl. fluid per hour, 10% water. Acidized 5120-30' w/100 gals. BDA. Fraced 5097-5106' and 5120-30' in 2 stages; first stage using 6000 gals. polymulsion pad, 11,000# sand, and 20 ball sealers; second stage using 6000 gals. polymulsion pad and 11,000# sand. Fraced 4530-34' w/4000 gals. polymulsion pad and 11,000# sand. Sanded out at 6000#. Reversed out tubing. Cleaned out and returned well to production 12-22-72. Workover unsuccessful. As of 1-1-73 well is producing 100% water.

2cc: Utah Division of Oil & Gas Conservation
1cc: Chevron
1cc: Oil & Gas Acctg., Midland

18. I hereby certify that the foregoing is true and correct

SIGNED J. Roy Dorrrough TITLE District Supt. DATE 2-2-73
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SLC-066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL * GAS WELL OTHER

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2100' FSL, 730' FEL, Section 12

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
7

10. FIELD AND POOL, OR WILDCAT
Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12-7S-23E-SLM

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5605 GR

12. COUNTY OR PARISH 13. STATE
Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) Convert to Water Inj.

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

* Shut in since 1-1-73 as watered out producer.

It is proposed to reopen and acidize squeezed perforations 5339-51' and convert the well to water injection.

Orig. + 2cc: USGS, Salt Lake City, Utah
2cc: Utah Division of Oil + Gas Conservation
cc: Oklahoma City
cc: File

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Sept 13, 1977

BY: P. H. Russell

18. I hereby certify that the foregoing is true and correct

SIGNED W. D. Doughton TITLE Unit Head DATE 9-8-77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WALKER HOLLOW UNIT #7

RECOMMENDED WORKOVER PROCEDURE

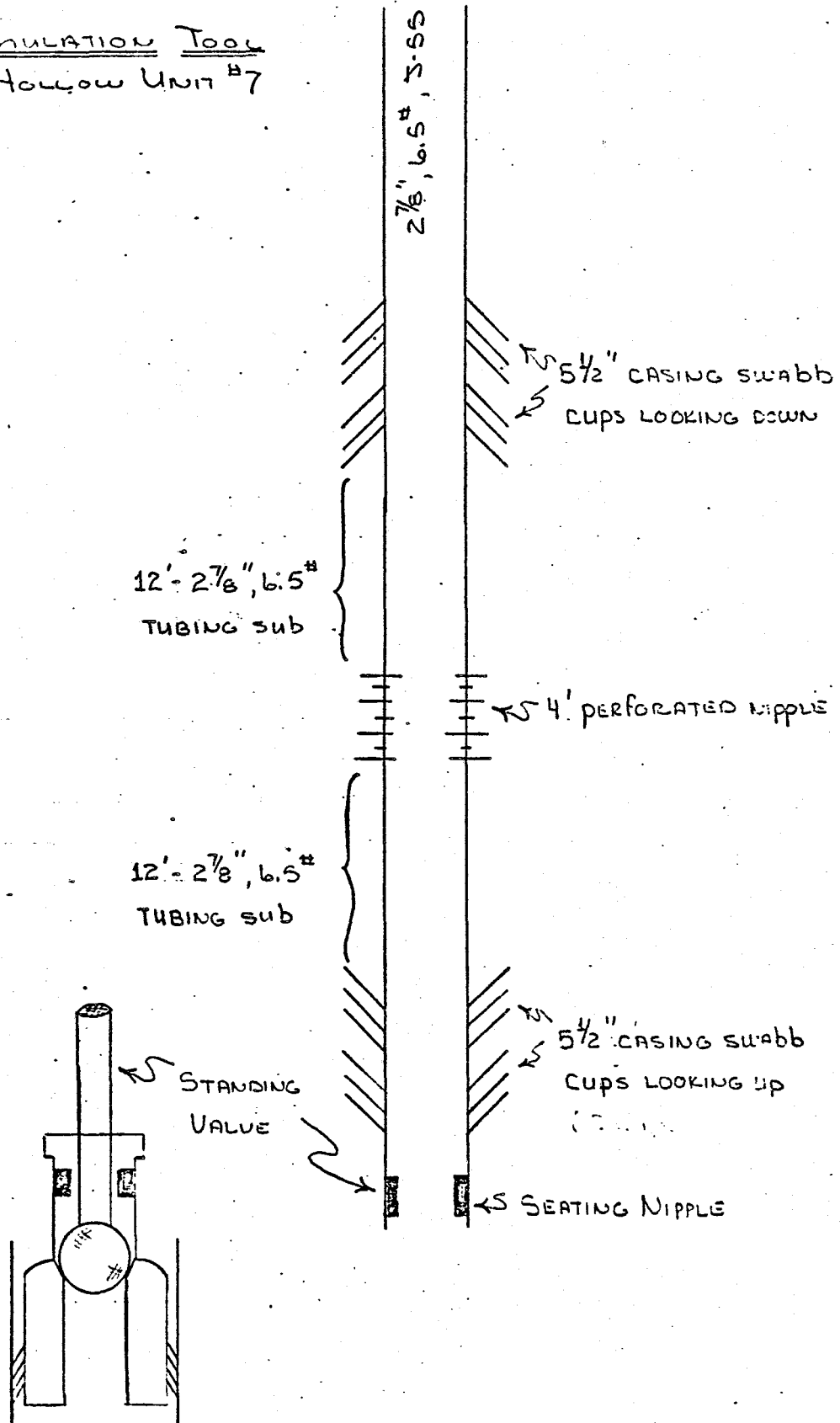
1. MIRU. Kill well if necessary. Install dual ram manual BOP.
2. Pull rods, pump and 2½" tubing. Repair packer as necessary.
3. Run a bit and scraper on tubing to approximately 5650'. Pull bit and scraper.
4. Run a 3" hollow steel carrier jet shot perforating gun and perforate the 8C sand from 5339-51' with one shot per foot (13 shots). Pull hollow steel carrier.
5. Field fabricate a selective stimulation tool as per the attached sketch.
6. Run the selective stimulation tool on 2½" tubing. Straddle the perforated intervals and individually stimulate each interval, according to the following table with 15% NE HCl containing 10% Corexit 7610. Work from highest zone to lowest zone. Allow well to back flow, until it dies, after each stage. Do not exceed 1500 psi surface pressure* or 1 BPM. Test the selective stimulation tool between the 4a2 and 7a, 7b and 8c, and 8c and kf settings.

<u>SAND</u>	<u>INTERVAL</u>	<u>ACID VOLUME</u>	<u>COREXIT 7610 VOLUME</u>	<u>FLUSH VOLUME</u>
4a2	4530-34	40 gal	4 gal	27 bbl
7a	5097-5106	90 gal	9 gal	31 bbl
7b	5120-30	100 gal	10 gal	31 bbl
8c	5339-51	600 gal	60 gal	32 bbl
kf	5596-5616	200 gal	20 gal	34 bbl
	Total	1,030 gal	103 gal	

7. Run a standing valve fishing tool on wireline and pull the standing valve in the selective stimulation tool. Pull the tubing and selective stimulation tool.
8. Run a packer on 2½" tubing. Set packer at approximately 4500'. RDMO.
9. Install approximately 200' of 2" ^{injection line} internally cement lined/externally coated and wrapped line pipe. Tie into source water system off of #34 injection line. Install a Barton flow trac meter at wellhead and tie well into injection line.
10. Put well on injection. Run an injection profile one week after well has been on injection.
11. Return well to injection.

* Surface pressure limitation may be temporarily exceeded to establish injection.

SELECTIVE STIMULATION TOOL
FOR WALKER HOLLOW UNIT #7



NOT TO SCALE

EMD / 8-10-77

WALKER HOLLOW UNIT #7

ZERO IS 12' ABOVE GROUND LEVEL

10 3/4", 32.75#, H-40 SET @ 428'. CMT'D W/275
SX REG CMT AND 75 SX REG CMT + 2% CC

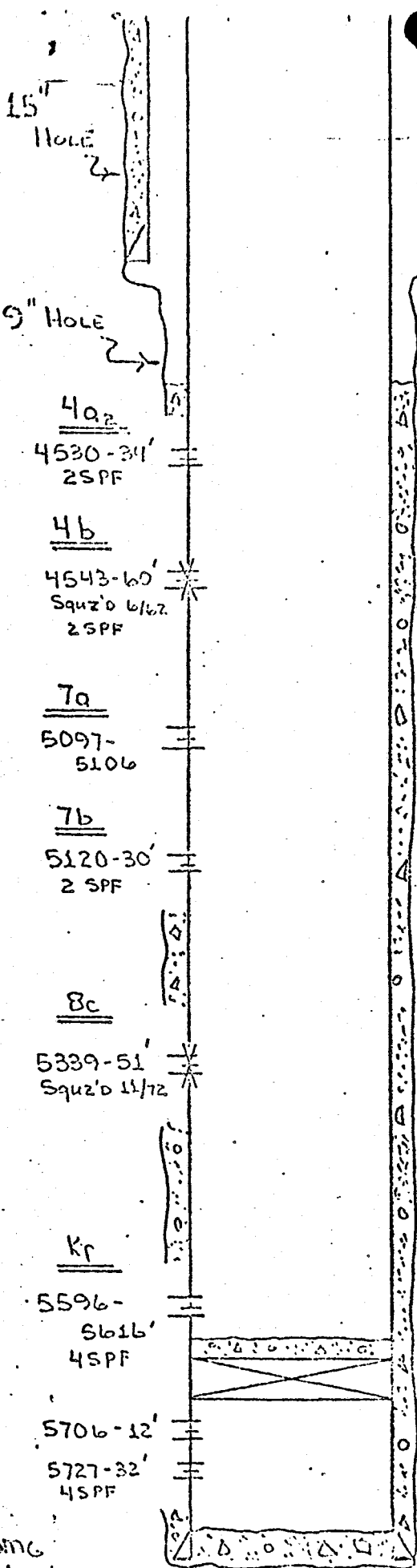
TOC 2800' (Temp Suvv)

BEFORE WORKOVER

2 1/2", 6.5#, 3-SS TUBING IN HOLE SET
DEPTH UNCERTAIN

CMT 5662 - 86' DRID BP PUSHED TO CMT.
BAKER CIBP @ 5686'

5 1/2"; 17#, 15.5#, 4 14"#; 3-SS SET @ 5772' CMT'D
W/710 SX REG CMT AND 100 SX CMT + 900 GAL Howco LA-2



JMG
7/18/77

TO 5775'

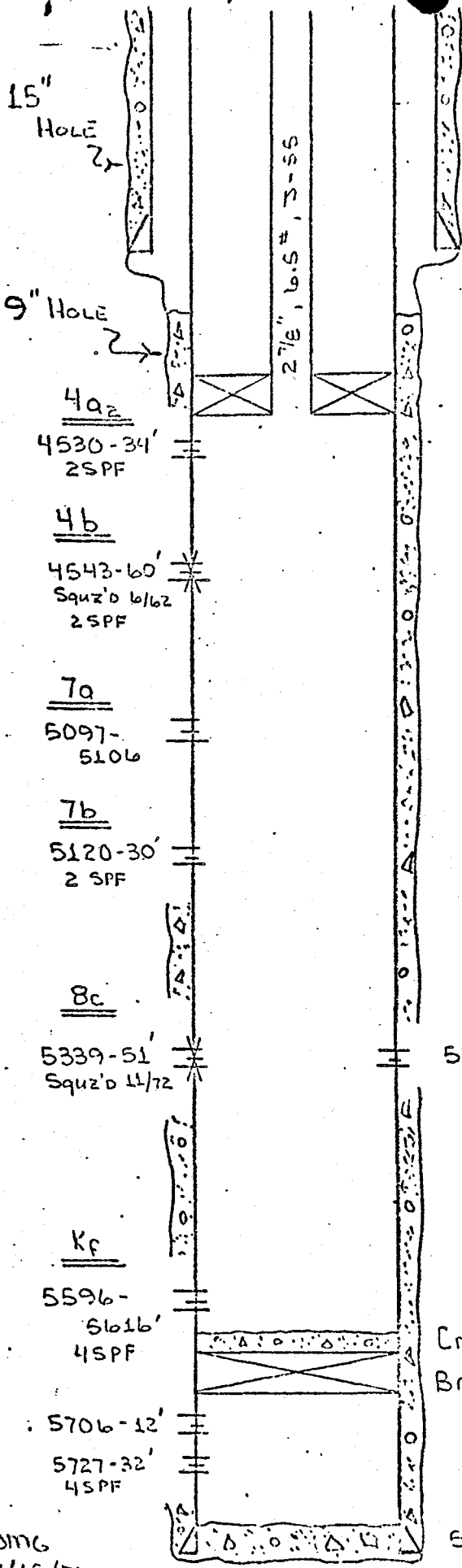
WALKER HOLLOW UNIT #7

ZERO IS 12' ABOVE GROUND LEVEL

10 3/4", 32.75#, H-40 SET @ 428'. CMT'D w/ 275 SX REG CMT AND 75 SX REG CMT + 2% CC

TOC 2800' (Temp Shev)
PKR @ 4500'

AFTER WORKOVER



5339-51' RE-OPENED FOR INJECTION

CMT 5662-86'. DRL'D BP PUSHED TO CMT.
BAKER CIBP @ 5686'

5 1/2"; 17#, 15.5#, 4 14#; 3-55 SET @ 5772' CMT'D
w/ 710 SX REG CMT AND 100 SX CMT + 900 GNL Howco LA-2

DMG
7/18/77

TD 5775'

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SLC-066357
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12-7S-23E-S1

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

Box 1600 Midland, Tx. 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2100' FSL, 730' FEL, Section 12

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5605 ER

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Converted to Water Inj.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled rods & Tbg. - RAN CASING SCRAPER - Perforated 8c zone w/ 1 SPF (13 shots). Acidized 4530-34 w/ 40 gal. NE Acid 5097-5106' w/ 90 gal. 5120-5130' w/ 1000 gal. Acid 5339-51' w/ 600 gal. 5596-5616' w/ 200 gal. Flushed each stage. RAN BAKER tension packer & Tbg., Set @ 4496 w/ 2000# tension. NV wellhead. FRR 12-9-77. Laid injection line. Converted to water injection well 12-15-77. Started injecting 12-15-77.

Orig. + 2 cc : US. G.S. - Salt Lake City
2 cc : Utah Div Oil & Gas Cons.
cc : District
cc : File

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. [Signature]

TITLE

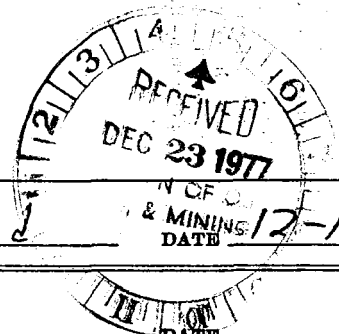
Unit Head

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



EXXON COMPANY, U.S.A.

2000 CLASSEN CENTER-EAST • OKLAHOMA CITY, OKLAHOMA 73106 • (405) 528-2411

June 23, 1980

RECEIVED
JUN 25 1980

Mr. Mike Minder
1588 West North Temple
Salt Lake City, Utah

DIVISION OF
OIL, GAS & MINING

Mr. Minder:

We appreciate your verbal approval to proceed with the injectivity profiles at Walker Hollow. In answer to your questions regarding the procedure, a half millicurie of radioactive isotope with a half life of eight days is emitted in the injection well. The velocity and intensity of the isotope is measured at various points in the well bore during injection. With this information, the amount of injection into each zone can be determined. This is a very common waterflood surveillance technique in Oklahoma and Texas for multi-zone fields.

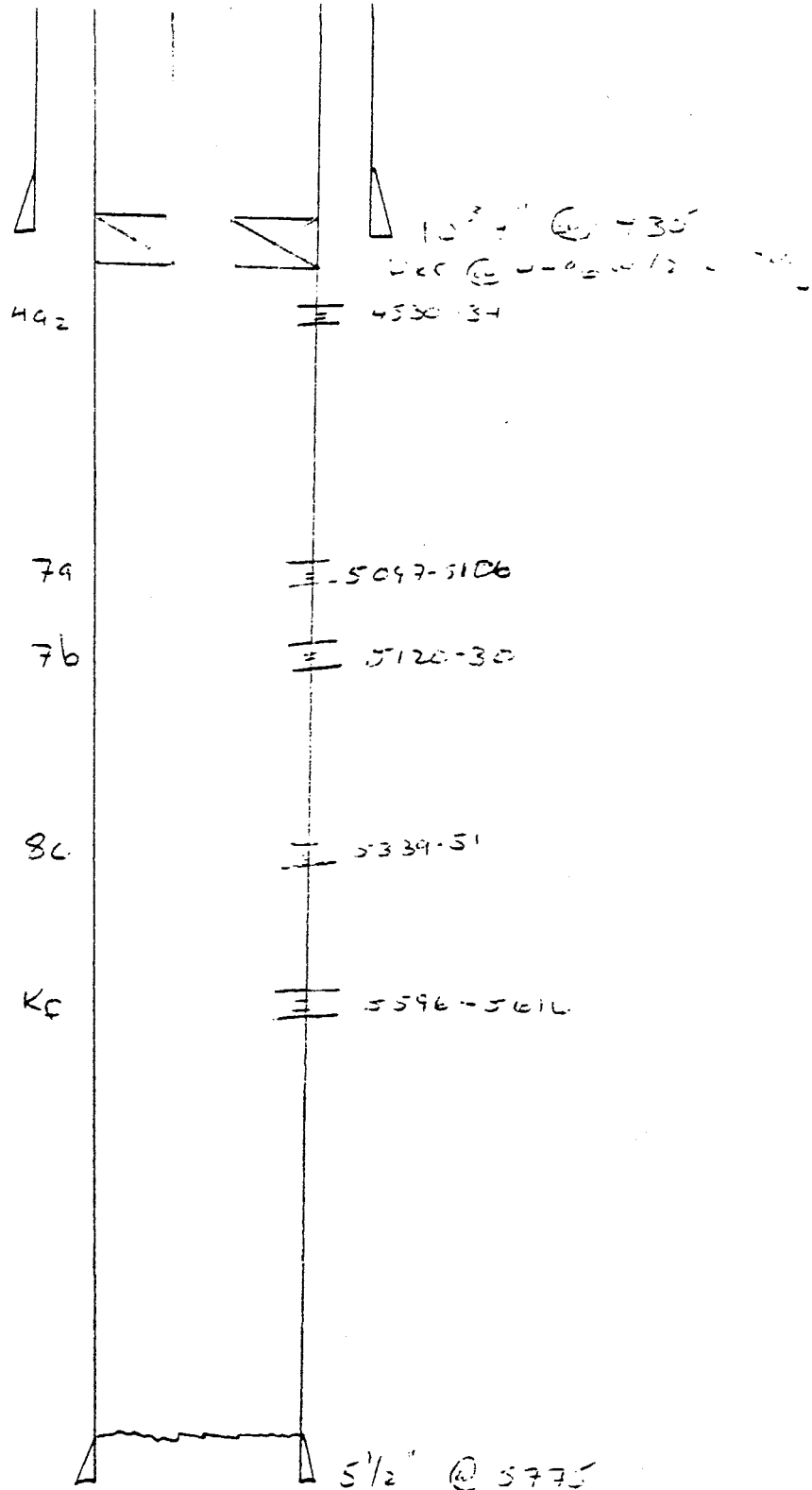
If you have any questions, feel free to contact me in this office at 405-528-2411.

Fred J. Wagner

FJW:fm

WELL NUMBER 7

ELEVATION: 5597.28



PBTD: 5662

TD: 5775

CHECKLIST FOR INJECTION WELL APPLICATION AND FILE REVIEW

* * * * *

Operator: EXXON Well No. Walker Hollow Unit # 5
 County: Ventura T 7S R 23E Sec. 12 API# 43-041-15559
 New Well Conversion Disposal Well Enhanced Recovery Well

	<u>YES</u>	<u>NO</u>	
UIC Forms Completed	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Plat including Surface Owners, Leaseholders, and wells of available record	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Schematic Diagram	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Fracture Information	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Pressure and Rate Control	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Adequate Geologic Information	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Fluid Source			<u>Guerrero</u>
Analysis of Injection Fluid	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	TDS <u>7000+</u>
Analysis of Water in Formation to be injected into	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	TDS <u>same as above</u>
Known USDW in area	<u>Less than</u>		Depth <u>300'</u>
Number of wells in area of review	<u>6</u>	Prod. <u>4</u>	P&A <u>0</u>
		Water <u>0</u>	Inj. <u>2</u>
Aquifer Exemption	Yes <input type="checkbox"/>	NA <input checked="" type="checkbox"/>	
Mechanical Integrity Test	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Date	<u>7-13-83</u>		Type <u>Completions</u>

Comments: _____

Reviewed by: 

Utah Division of Oil, Gas, and Mining
Casing - Bradenhead Test

Operator: EXXON CORPORATION Field/Unit: WALKER HOLLOW
Well: WH #7 Township: 07S Range: 23E Sect:12
API: 43-047-15559 Welltype: INJW Max Pressure: 2500
Lease type: FEDERAL Surface Owner: FEDERAL
Test Date:

CASING STRING	SIZE	SET AT	PRESSURE	OBSERVATIONS
Surface:	103/4	428		
Intermediate:		0		<i>Passed MIT</i>
Production:	5 1/2	5572		
Other:		0		
Tubing:	2 7/8			
Packer:		4500		

Recommendations: *Pressure casing to 1000 psi - Held 15 min*

D. JARVIS 5/8/89

STATE OF UTAH
 DIVISION OF OIL, GAS, AND MINING
 ROOM 4241 STATE OFFICE BUILDING
 SALT LAKE CITY, UTAH 84114
 (801) 533-5771
 (RULE I-5 & RULE I-4)

FORM NO. DOGM-UIC-1
 (Revised 1982)

IN THE MATTER OF THE APPLICATION OF
Exxon Corporation
 ADDRESS P. O. Box 1600
Midland, TX ZIP 79702
 INDIVIDUAL PARTNERSHIP CORPORATION
 FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
 INJECT FLUID INTO THE Walker Hollow #7 WELL
 SEC. 12 TWP. 7S RANGE 23E
Uintah COUNTY, UTAH

CAUSE NO. _____

ENHANCED RECOVERY INJ. WELL	<input checked="" type="checkbox"/>
DISPOSAL WELL	<input type="checkbox"/>
LP GAS STORAGE	<input type="checkbox"/>
EXISTING WELL (RULE I-4)	<input type="checkbox"/>

APPLICATION

Comes now the applicant and shows the Corporation Commission the following:

1. That Rule I-5 (g) (iv) authorizes administrative approval of enhanced recovery injections, disposal or LP Gas storage operations.
2. That the applicant submits the following information.

Lease Name <u>Walker Hollow Unit</u>	Well No. <u>7</u>	Field <u>Walker Hollow</u>	County <u>Uintah</u>
Location of Enhanced Recovery Injection or Disposal Well <u>SE/4</u> Sec. <u>12</u> Twp. <u>7S</u> Rge. <u>23E</u>			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted -Existing Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Injector	Casing Test Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Date <u>N/A</u>	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>Unknown</u>	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		State What Oil
Location of Injection Source(s) <u>Walker Hollow Unit</u> <u>Production</u>		Geologic Name(s) and Depth of Source(s) <u>Green River - 5000'</u>	
Geologic Name of Injection Zone <u>Green River</u>		Depth of Injection Interval <u>4530</u> to <u>5351'</u>	
a. Top of the Perforated Interval: <u>4530'</u>	b. Base of Fresh Water: <u>Shallower than 300'</u>	c. Intervening Thickness (a minus b) <u>Unknown</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? [YES] NO			
Lithology of Intervening Zones <u>Shale and Sandstone</u>			
Injection Rates and Pressures Maximum <u>2500</u> B/D <u>2500</u> PSI			
The Names and Addresses of Those to Whom Notice of Application Should be Sent. <u>Not required for existing wells</u>			

State of Texas)

With Crowe for J.K. Little

County of Midland)

Applicant

Before me, the undersigned authority, on this day personally appeared W.A. Crowe
 known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on
 oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated
 therein, and that said report is true and correct.

Suscribed and sworn to before me this 6th day of October, 19 83

SEAL

Judy Loggell

My commission expires 11-10-84

Notary Public in and for Midland Co., Texas

(OVER)

INSTRUCTIONS

1. Attach qualitative and quantitative analysis of representative sample of water to be injected and a qualitative and quantitative analysis of the injection formation of water.
2. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within one-half mile, together and with the name of the operator(s).
3. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division or appropriate government agencies.)
4. Attach Electric or Radioactivity Log of Subject well (if released).
5. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
6. If the application is for a NEW well the original and six (6) copies of the application and three (3) complete sets of attachments shall be mailed to the Division. For EXISTING well applications (Rule I-4) only ONE copy of the application and ONE complete set of attachments are required to be mailed to the Division.
7. The Division is required to send notice of application to the surface owner of the land within one-half mile of the injection well and to each operator of a producing leasehold within one-half mile of the injection well. List all required names and addresses in the appropriate space provided on the front of this form.
8. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county of publication before the application is approved. The notice shall include the name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application may be approved administratively.
9. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed by January 31st each year.
10. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
11. If there is less intervening thickness required by Rule I-5 (b) 4, attach sworn evidence and data.
12. For enhanced recovery projects, information required by Rule I-4 which is common to more than one well, need be reported only once on the application.

CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface	10-3/4"	428'	275	Surface	Circulation
Intermediate					
Production	5-1/2"	5572'	810	2800'	Calculation
Tubing	2-7/8"	4500'	Name - Type - Depth of Tubing Packer Baker Model AD-1 @ 4500'		
Total Depth 5775'	Geologic Name - Inj. Zone Green River		Depth - Top of Inj. Interval 4530'		Depth - Base of Inj. Interval 5351'

WELL: WALKER Hollow UNIT # 7 WIW

FIELD: WALKER Hollow

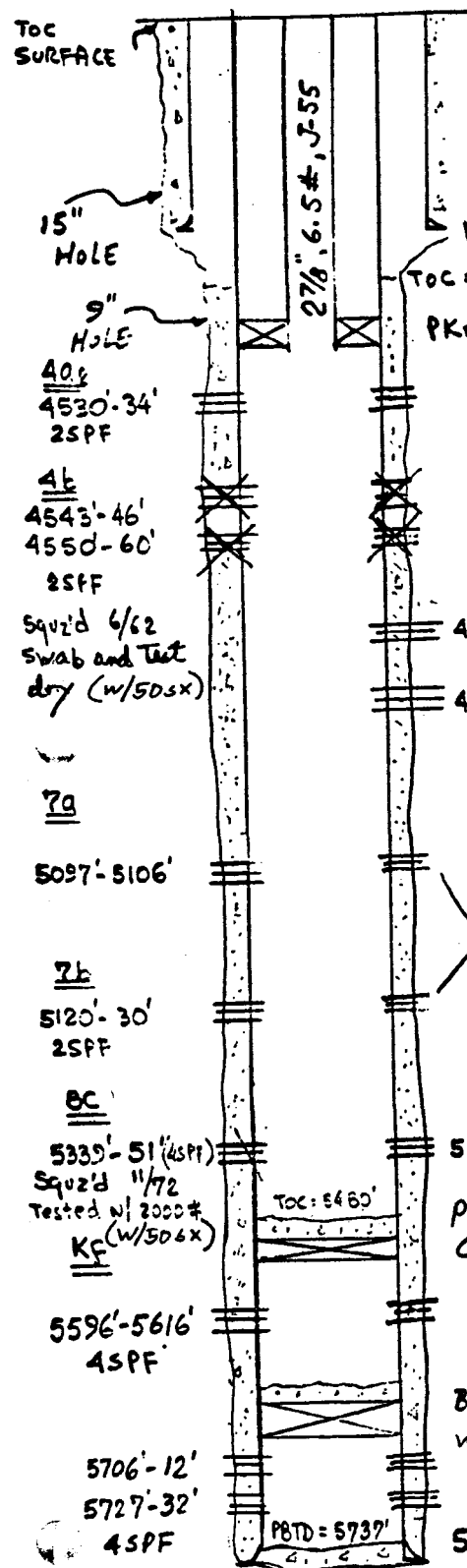
LOCATION: 2100' FSL & 730' FEL, NE SE section 12-7S-23E, SLH

UINTAH COUNTY, UTAH

ELEVATIONS: DF: 5611' GL: 5602' KB: 5613'

LOGS: LATEROLOG, INJECTION PROFILE, MICRO LATEROLOG
ELECTRICAL LOG, GAMMA RAY NEUTRON, TEMPERATURE,
MICRO LOGGING-CALIPER, GAMMA RAY

AFTER



10 3/4", 32.75#, H-40 @ 428'. Cmt'd w/ 275 SX REG. CMT AND 75 SX REG. CMT & 2 7/8 CC
TOC = 2800' (T.S.)

PKr @ 4500' (Baker Model "AD-1" PKr)

5 1/2" CASING RECORD

	Burst (1.312)	COLLAPSE (1.125)
Bottom 5 1/2", 17 # J-55 (1445')	4054	4364
5 1/2", 15.5 # J-55 (2217')	3666	3591
5 1/2", 14 # J-55 (2071')	3254	2773
5 1/2", 17 # J-55 (31')	4054	4364
2 7/8, 6.5 # J-55	5530	6830

WORKOVER HISTORY

- 1958 - Initial Completion
- 1977 - Convert to WIW
- 6-82 - Most recent workover on well, Pres. test annulus ok.
- 7-83 - Current inj. rate is 1126 BWPD @ 1720 psi

Other Information

- 1) Permit #
- 2) Vol. & Pres. limitations

Intervals Communicated (12-16-77)

5339'-51' REOPENED FOR INJECTION (12/77)

1SPF
PBD @ 5480'
CIBP @ 5500'

	YES	NO	
3)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Does well have opening with valve to annulus? Is it kept closed?
4)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Does well have inj. pres. connection?
5)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Does well have an inhibited packer fluid containing a bactericide & corrosion inhibitor?

5 1/2", 17 #, 15.5 # & 14 #, J-55 @ 5772'
CMT'D W/ 710 SX REG CMT AND 100 SX CMT + 900 GAL Howco LA-2 latex

TD = 5775'

SCL JEA
5-27-81 1-27-83

Cement bond between casing and formation is adequate.

(To be filed within 30 days after drilling is completed)

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

COUNTY
LEASE NO.

DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 84114

API NO. _____
840 Acres
N

COUNTY Uintah SEC. 12 TWP. 7S RGE. 23E

COMPANY OPERATING Exxon Corporation

OFFICE ADDRESS P. O. Box 1600

TOWN Midland STATE ZIP TX 79702

FARM NAME Walker Hollow WELL NO. #7

DRILLING STARTED 2-24 19 58 DRILLING FINISHED 4-1 19 58

DATE OF FIRST PRODUCTION 5-3-58 COMPLETED 5-3-58

WELL LOCATED C 1/4 NE 1/4 SE 1/4

2100 FT. FROM SW OF 1/4 SEC. & 4500 FT. FROM WL OF 1/4 SEC.

ELEVATION DERRICK FLOOR 5611 GROUND 5602

W E

S
Locate Well Correctly
and Outline Lease

TYPE COMPLETION

Single Zone X

Multiple Zone _____

Comingled _____

LOCATION EXCEPTION

OIL OR GAS ZONES

Name	From	To	Name	From	To

CASING & CEMENT

Casing Set				Ceg. Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
10-3/4"	32.75	H-40	428'		350		Surface
5-1/2"	17/15.5	J-55	5772'		810		2800
	14						

TOTAL DEPTH 5775

PACKERS SET

DEPTH Baker Model "AD-1" @ 4500'

NOTE: THIS FORM MUST ALSO BE ATTACHED WHEN FILING PLUGGING FORM DOGM-UIC-6

COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	Green River		
SPACING & SPACING ORDER NO.			
CLASSIFICATION (DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE)	Enhanced recovery		
PERFORATED	4530 -		
INTERVALS			
ACIDIZED?			
FRACTURE TREATED?	Sand Frac		

INITIAL TEST DATA

Date	5/5/58		
Oil, bbl./day	50		
Oil Gravity	31.3		
Gas, Cu. Ft./day	43	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.	95		
Water-Bbl./day	48		
Pumping or Flowing	Pump		
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse.
(use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Original signed by

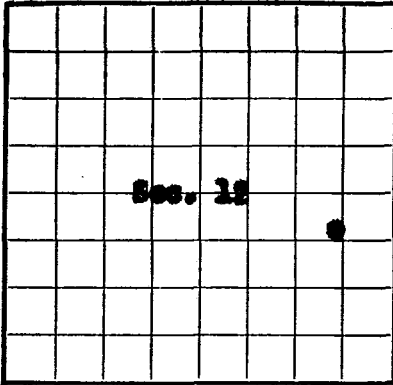
Telephone _____ B. M. Bradley, Dist. Supt., 6/9/58

Name and title of representative of company

Subscribed and sworn before me this _____ day of _____, 19 _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah



To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY
now Exxon Corporation

Operating Company The Carter Oil Company Address P. O. Box 3082, Durango, Colorado
Lease or Tract: Walker Hollow Unit Field Walker Hollow State Utah
Well No. 7 Sec. 12 T. 7S R. R3E Meridian S1N County Uintah
Location 2100 ft. N of S Line and 730 ft. E of S Line of Sec. 12 Elevation 5594
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____
Date June 9, 1958 L. H. Bradley Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling February 21, 19 58 Finished drilling April 1, 19 58
COMPLETED: May 3, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4551 to 4628 G No. 4, from 5390 to 5442 G
No. 2, from 5031 to 5046 G No. 5, from 5596 to 5617
No. 3, from 5333 to 5352 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 2987 to 3132 No. 3, from 4906 to 4936
No. 2, from 3308 to 3330 No. 4, from 5160 to 5577

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75	8	H-10	415	Baker	-	-	-	-
5-1/2	27	8	J-55	1176	Howco	-	-	-	-
5-1/2	25.5	8	J-55	2217					
5-1/2	24	8	J-55	2072					
							5134	5351	Production
							5596	5616	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	428	350	Halliburton	-	-
5-1/2	5772	810	Halliburton	-	-

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **Surface** feet to **5775** feet, and from feet to feet
 Cable tools were used from **None** feet to feet, and from feet to feet

DATES

June 9, 19**58** Put to producing **on test 5-2-58**, 19.....

The production for the first 24 hours was **498** barrels of fluid of which **90** % was oil; % emulsion; **10** % water; and % sediment. Gravity, °Bé. **28.3** API

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
 Rock pressure, lbs. per sq. in. **Est. OCR 95.1**

EMPLOYEES

....., Driller , Driller
 , Driller , Driller

COMPLETED: 5-3-58

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2,960	2,960	UINTEA: Greenish gray and red argillaceous sand stone and tan, green & red siltstone and silty shales.
2,960	5755	2,795	GREEN RIVER: Brownish gray salt & pepper sandstone, dark brown oil shale, gray & green calcareous shale & siltstone, with occasional thin ostracodal limestones.
5,755	5775	20	WASATCH: Red, green & brown calcareous shale.

[OVER]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hailing.

Spudded well 2-24-58. Drilled & reamed 15" hole to 435'. Set 13 jts, 435' of 10-3/4" OD, 32.75#, H-40 casing @ 428' with 350 sacks cement. Drilled & cored 9" hole to TD of 5775'. Set 5764' of 5-1/2" 17#, 15.5# & 11# J-55 casing @ 5772' with 810 sacks cement.

CUT 3 CORES - See attached sheet.

RAN 8 DRILL STEM TESTS - See attached sheet.

COMPLETION: Perforated 5732' to 5727' & 5712' to 5706' with 4 holes per foot. Ran tbg. with packer & set @ 5697' with tail pipe @ 5732'. Washed perforations with 500 gal. MCA & reversed out. Swabbed 100% water from these perforations. Pulled tbg., set Baker cast iron bridge plug @ 5686' and dumped 3 sacks cement from 5686' to 5662'.

Perforated 5596' to 5616' with 4 holes per foot. Ran tbg. with packer @ 5588' and tail pipe @ 5618' and washed perforations with 750 gal MCA. Reset packer @ 5550' and swabbed tbg. 8 hrs at rate of .83 bbls fluid per hr., grindout 10% water. With packer reset @ 5551', treated perforations 5596'-5616' with 4200 gal. #5 Burner fuel & 4200# sand in two stages, with 25 nylon balls after first 2100 gal. Max. press. 5000#, Min. press. 4650#, average injection rate 8 bbls/min. Left well shut in 10 hrs., press. zero after 4 hrs. Swabbed back load & frac oil & swab tested for 11 hrs. Last 4 hrs of test recovered 13.23 bbls fluid, 4% water, very small amount of gas. Pulled tbg. & packer.

Set bridge plug @ 5390'. Perforated from 5339' to 5351' with 4 holes per foot. Ran tbg. & packer. Packer @ 5326' & tail pipe @ 5357'. Tested perforations natural for 3 hrs., no recovery. Washed perforations with 500 gal. MCA, reversed out. Swabbed 2 1/2 hrs., no recovery. Sand-oil frac with 3000 gal. #5 Burner fuel & 3000# sand. Max. press. 5000#, Min. press. 4900#, average injection rate 8 bbls/min. Shut in pressure 2000#. Flushed with 31 bbls crude plus 200# Adomite. Left shut in 8 hrs. Swabbed back flush & frac oil & swab tested 15 hrs. Last 4 hrs of test recovered 58 bbls oil, grindout 3/10% water.

Pulled tbg., drilled out bridge plug @ 5390' and cleaned up hole to 5662'. Ran tbg. & rods. Completed as oil well on 5-3-58 swabbing at rate of 450 BO & 48 BW per day from perforations 5339' to 5351' and 5596' to 5616'.

Sample of produced water; to be reinjected. Also formation water (Producing and injection formation are the same.)

SOONER CHEMICAL SPECIALTIES, INC.

P.O. Box 711 SEMINOLE, OKLAHOMA 74868 Phone (405) 382-2000
 P.O. Box 696 GRAND JUNCTION, COLORADO 81502 Phone (303) 858-9765
 P.O. Box 1436 ROOSEVELT, UTAH 84066 Phone (801) 722-3386

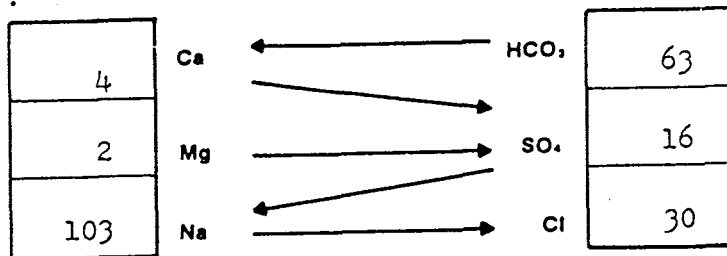
WATER ANALYSIS REPORT

COMPANY Exxon Company USA ADDRESS Vernal, Utah DATE: 7-15-83
 SOURCE Walker Hollow Unit # 3 DATE SAMPLED 7-14-83 ANALYSIS NO. 1150

Analysis	Mg/l (ppm)	Meq/l
1. PH	<u>7.6</u>	
2. H ₂ S (Qualitative)	<u>2.5 ppm</u>	
3. Specific Gravity	<u>1.0050</u>	
4. Dissolved Solids		
5. Suspended Solids		
6. Anaerobic Bacterial Count	<u>100-999</u> C/MI	
7. Methyl Orange Alkalinity (CaCO ₃)	<u>3,160</u>	
8. Bicarbonate (HCO ₃)	<u>3,855</u>	<u>61</u> HCO ₃
9. Chlorides (Cl)	<u>1,062</u>	<u>35.5</u> Cl
10. Sulfates (SO ₄)	<u>750</u>	<u>48</u> SO ₄
11. Calcium (Ca)	<u>78</u>	<u>20</u> Ca
12. Magnesium (Mg)	<u>26</u>	<u>12.2</u> Mg
13. Total Hardness (CaCO ₃)	<u>300</u>	
14. Total Iron (Fe)	<u>0.2</u>	
15. Barium (Qualitative)	<u>0</u>	
16. Phosphate Residuals		

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		<u>4</u>		<u>324</u>
Ca SO ₄	68.07				
Ca Cl ₂	55.50				
Mg (HCO ₃) ₂	73.17		<u>2</u>		<u>146</u>
Mg SO ₄	60.19				
Mg Cl ₂	47.62				
Na HCO ₃	84.00		<u>57</u>		<u>4,788</u>
Na ₂ SO ₄	71.03		<u>16</u>		<u>1,136</u>
Na Cl	58.46		<u>30</u>		<u>1,754</u>

REMARKS _____

Water from source well- To be used as injection fluid in
4 Walker Hollow Unit wells.

LABORATORY WATER ANALYSIS

To: Exxon Company USA
Vernal, UT

Date Sampled 6-3-82
Sample Location Waterflood Station
Sampled by H. Langen

pH 6.8
Carbon Dioxide (CO₂) 30
Dissolved Oxygen (O₂) ND
Sulfide as H₂S 0

Well No. Source Water (Chevron)
Legal Desc. Sec. 1-T6S-R22E
County Uintah State Utah

Formation Green River
Depth 30'
Water B/D _____

Specific Gravity 60/60 _____
Resistivity (ohm meters) _____
Saturation Index 70°F +0.05
150°F +0.8

DISSOLVED SOLIDS

Cations	mg/l	me/l
Calcium, Ca	168	8
Magnesium, Mg	29	2
Sodium, Na	138	6
Hardness, total	540	-
Barium, Ba	0	-
Total Dissolved Solids, Calc.	1125	
Total Suspended Solids		

Anions	mg/l	me/l
Carbonate, CO ₃	180	3
Bicarbonate, HCO ₃	500	10
Sulfate, SO ₄	110	3
Chloride, Cl		
Iron, Total		
Iron, Sol.		

PROBABLE MINERAL COMPOSITION

Cations	Anions	Compound	Equiv. wt.	x meq/l	= mg/l
8 Ca	HCO ₃ 3	Ca (HCO ₃) ₂	81.04	3	243
2 Mg	So ₄ 10	CaSo ₄	68.07	5	340
6 Na	CL 3	CaCL ₂	55.50		
		Mg (HCO ₃) ₂	73.17		
		MgSo ₄	60.19	2	120
		MgCL ₂	47.62		
		NaHCO ₃	84.00		
		NaSo ₄	71.03	3	213
		NaCL	58.46	3	175

Submitted by: T. Lye

Water produced from several Walker Hollow Unit wells- to be reinjected. Also water from Green River formation (Producing and injection formations are the same.)

SOONER CHEMICAL SPECIALTIES, INC.

P.O. Box 711 SEMINOLE, OKLAHOMA 74868 Phone (405) 382-2000
 P.O. Box 696 GRAND JUNCTION, COLORADO 81502 Phone (303) 858-9765
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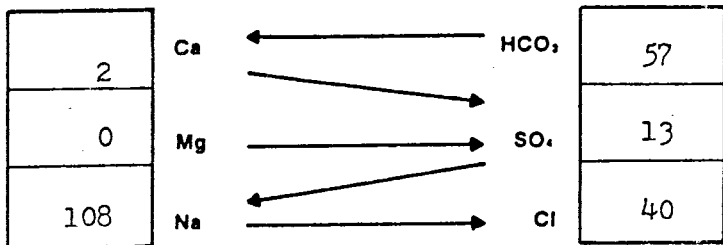
WATER ANALYSIS REPORT

COMPANY Exxon Company USA ADDRESS Vernal, Utah DATE: 7-15-83
 SOURCE # 1 FWKO DATE SAMPLED 7-14-83 ANALYSIS NO. 1148

Analysis	Mg/l (ppm)	*Meq/l
1. PH	8.2	
2. H ₂ S (Qualitative)	6.0 ppm	
3. Specific Gravity	1.0100	
4. Dissolved Solids		
5. Suspended Solids		
6. Anaerobic Bacterial Count <u>Initiated Culture</u> C/MI		
7. Methyl Orange Alkalinity (CaCO ₃)	2,840	
8. Bicarbonate (HCO ₃)	HCO ₃ 3,465	÷61 57 HCO ₃
9. Chlorides (Cl)	Cl 1,416	÷35.5 40 Cl
10. Sulfates (SO ₄)	SO ₄ 600	÷48 13 SO ₄
11. Calcium (Ca)	Ca 38	÷20 2 Ca
12. Magnesium (Mg)	Mg 4	÷12.2 0 Mg
13. Total Hardness (CaCO ₃)	110	
14. Total Iron (Fe)	0.8	
15. Barium (Qualitative)	0	
16. Phosphate Residuals		

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



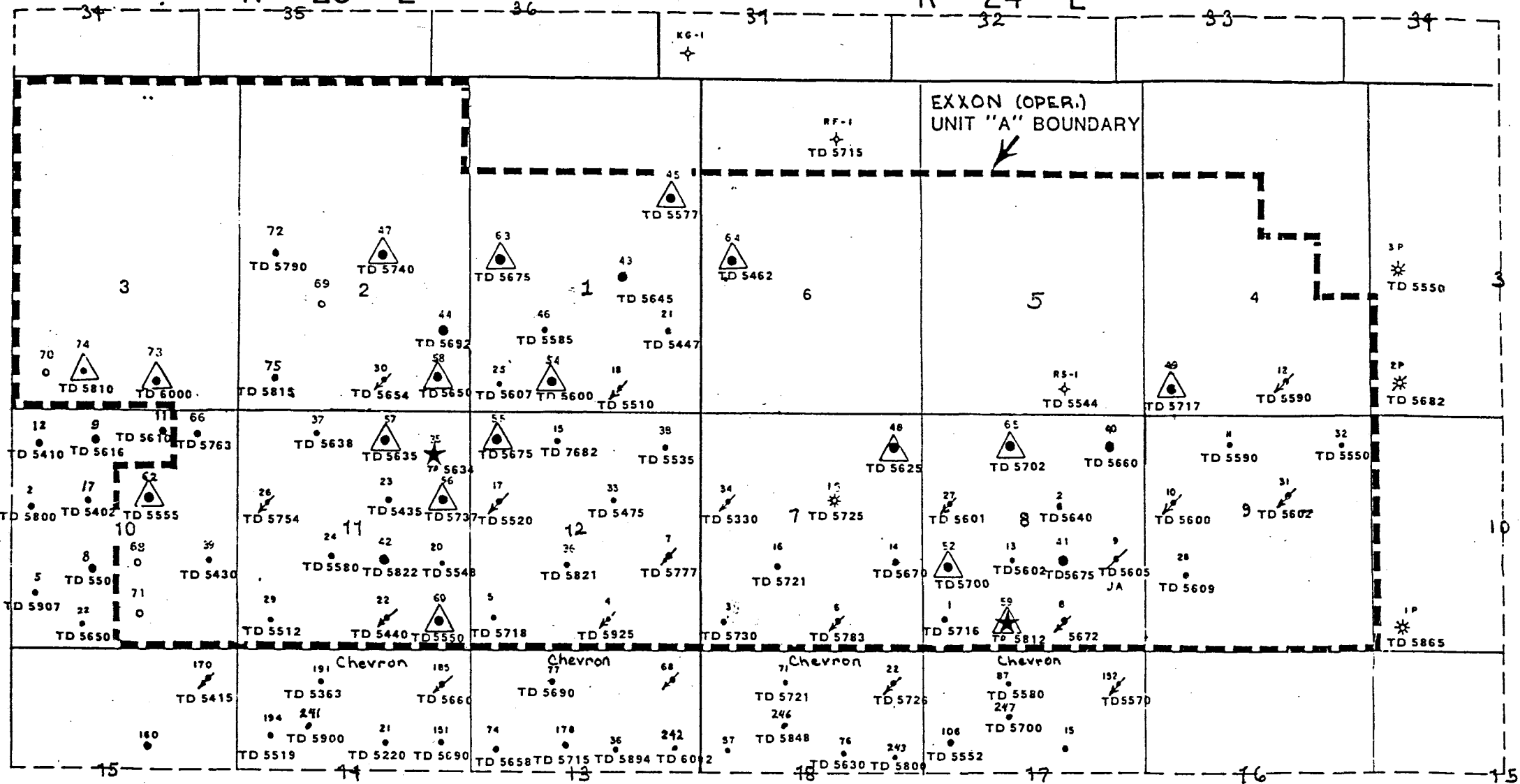
Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		2		162
Ca SO ₄	68.07				
Ca Cl ₂	55.50				
Mg (HCO ₃) ₂	73.17				
Mg SO ₄	60.19				
Mg Cl ₂	47.62				
Na HCO ₃	84.00		55		4,620
Na ₂ SO ₄	71.03		13		923
Na Cl	58.46		40		2,338

Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

REMARKS _____

R 23 E

R 24 E



RED WASH FIELD - WALKER HOLLOW UNIT
 UTAH COUNTY, UTAH

- Producing Well
- ↗ Injection Well
- ★ Proposed Injection Well



T
7
S
10

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WDW		5. LEASE DESIGNATION AND SERIAL NO. SLC-066357
2. NAME OF OPERATOR Exxon Corp. Attn: David A. Murray		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702		7. UNIT AGREEMENT NAME Walker Hollow Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2100' FSL and 730' FEL of Sec. 12, (NESE)		8. FARM OR LEASE NAME Walker Hollow Unit
14. PERMIT NO. 43-047-05580 15559		9. WELL NO. 7
15. ELEVATIONS (Show whether SP, ST, GR, etc.) Gr.-5605		10. FIELD AND POOL, OR WILDCAT Walker Hollow
		11. SEC., T., R., N., OR S.W. AND SURVEY OR AREA Sec. 12, T7S, R23E
		12. COUNTY OR PARISH Uintah
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) _____	

(Other) _____
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work has been completed on the captioned well:

Treated existing perforations with 25 gallons per perforated foot with Wellchem's Wellaid 360 and Supersol mixture.

Added perforations in the following intervals: 4497'-4507', 4781'-4790', 4875'-4880', 4889'-4895', 5135'-5138', 5151'-5155'. One shot per foot.

Acidized all zones with a total of 4175 gals. 15% HCL.

R.I.H. 2 7/8" tbq. and set packer at 4430'.

Put well back on injection 9-3-87.

Test 9-16-87: 866 Bbls. in 24 hours at 1,300 psi.

FRW 9-16-87.

RECEIVED
SEP 25 1987
DIVISION OF OIL
GAS AND MINING

18. I hereby certify that the foregoing is true and correct

SIGNED David A. Murray TITLE Permits Supervisor DATE 9-21-87
David A. Murray

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. SLC-066357
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Walker Hollow Unit
2. NAME OF OPERATOR Exxon Corp. Attn: Sharon B. Timlin		8. FARM OR LEASE NAME Walker Hollow Unit
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702 915-688-7509		9. WELL NO. 7
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2100' FSL and 730' FEL of Sec. 12 - 7S - 23E NE SE		10. FIELD AND POOL, OR WILDCAT Walker Hollow
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12 - 7S - 23E
14. PERMIT NO. 43-047-15359	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Utah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Mechanical Integrity Test</u>	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-21-91 well tested, witnessed by Gus Stoltz
beginning 405#
ending 405#

RECEIVED

MAR 11 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Sharon B. Timlin TITLE Staff Office Assistant DATE 3-6-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO. SLC-066357
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Walker Hollow Unit
8. FARM OR LEASE NAME Walker Hollow Unit
9. WELL NO. 7
10. FIELD AND POOL, OR WILDCAT Walker Hollow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12-7S-23E
12. COUNTY OR PARISH Uintah
13. STATE UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Exxon Corp. Attn: Sharon B. Timlin

3. ADDRESS OF OPERATOR
P.O. Box 1600 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2100' FSL & 730' FEL of Section 12-7S-23E NESE

14. PERMIT NO.
93-047-15559

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>update well information</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

filed to show current perforations @ 4497-5351' and current packer depth @ 4392'.

RECEIVED

JAN 24 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Sharon B. Timlin TITLE Sr. Staff Office Assistant DATE 1-17-92
Sharon B. Timlin

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OGMWIDT1 0085 NAT1011 Requested function key not allocated.

12/28/94 D E T A I L W E L L D A T A menu: opt 00
api num: 4304715559 prod zone: GRRV sec twnshp range qr-qr
entity: 99996 : WATER INJECTION WELL 12 7.0 S 23.0 E NESE
well name: WALKER HOLLOW UNIT #7
operator: N0420 : EXXON CORPORATION meridian: S
field: 700 : WALKER HOLLOW
confidential flag: confidential expires: alt addr flag:
 * * * application to drill, deepen, or plug back * * *
lease number: U-066357 lease type: 1 well type: OW
surface loc: 2100 FSL 0730 FEL unit name: WALKER HOLLOW
prod zone loc: 2100 FSL 0730 FEL depth: 6000 proposed zone: WSTC
elevation: 5605' GR apd date: auth code:
* * completion information * * date recd: 580612 la/pa date:
spud date: 580224 compl date: 580503 total depth: 5775'
producing intervals: 5339-5616'
bottom hole: 2100 FSL 0730 FEL first prod: 580502 well status: WIW
24hr oil: 448 24hr gas: 24hr water: 49 gas/oil ratio:
 * * well comments: directionl: api gravity:
771215 COMM WIW:931230 FTGS CHGD FR 1980 FNL 0660 FWL PER FILE:941227 1993
CUM BASE ADJ:941228 SCREEN INFO CHGD PER WELL FILE & PROD REC:

opt: 21 api: 4304715559 zone: GRRV date(yymm): enty acct:

12/22/94 D E T A I L W E L L D A T A menu: opt 00
api num: 4304715559 prod zone: GRRV sec twnshp range qr-qr
entity: 99996 : WATER INJECTION WELL 12 7.0 S 23.0 E NESE
well name: WALKER HOLLOW UNIT #7
operator: N0420 : EXXON CORPORATION meridian: S
field: 700 : WALKER HOLLOW
confidential flag: confidential expires: alt addr flag:
*** application to drill, deepen, or plug back ***
lease number: U-066357 lease type: 1 well type: OW
surface loc: 2100 FSL 0730 FEL unit name:
prod zone loc: 2100 FSL 0730 FEL depth: 5600 proposed zone: GRRV
elevation: 5491' GR apd date: 620423 auth code:
** completion information ** date recd: la/pa date:
spud date: 620617 compl date: 620826 total depth: 5520'
producing intervals: 4470-5520'
bottom hole: 2100 FSL 0730 FEL first prod: 620826 well status: WIW
24hr oil: 166 24hr gas: 24hr water: 11 gas/oil ratio:
** well comments: directionl: api gravity:
690501 COMM WIW:931230 FTGS CHGD FR 1980 FNL 0660 FWL PER FILE:

opt: 21 api: 4304715559 zone: date(yymm): enty acct:

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

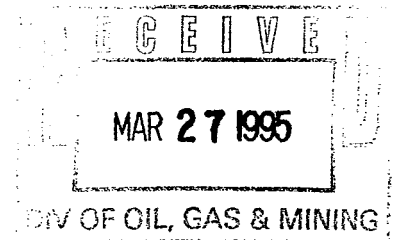
MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY

March 23, 1995

Operator Change
Walker Hollow (Green River) Unit
Summit County, Utah

Utah Oil & Gas Conservation Commission
Utah Division of Oil, Gas & Mining
355 West North Temple
State Office Building
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Attention: Leisha Cordova

Effective April 1, 1995, Citation Oil & Gas Corp. will replace Exxon Corp. as operator of the Walker Hollow (Green River) Unit. Attached is a list of locations, API numbers and lease numbers for wells in the subject unit.

Please direct questions concerning this property transfer to me at (915) 688-7875.

Sincerely,

A handwritten signature in black ink, appearing to read "S. Johnson". The signature is written in a cursive style with a large initial "S".

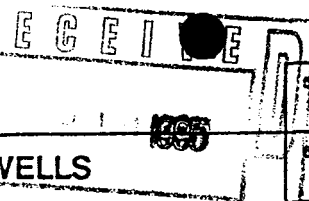
Stephen Johnson

SJJ/mym
Enclosure

WALKER HOLLOW (GREEN RIVER) UNIT WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
1	SWSW	8-7S-24E	4304715554 ✓	U-02512
2	SWNE	8-7S-24E	4304715556 ✓	SLC-066357
3	SWSW	7-7S-24E	4304715557 ✓	SLC-066357
4	SWSE	12-7S-23E	4304716501 <i>w/w</i>	SLC-066357
5	SWSW	12-7S-23E	4304715558 ✓	SLC-066357
6	SWSE	7-7S-24E	4304716502 <i>w/w</i>	SLC-066357
7	NESE	12-7S-23E	4304715559 <i>w/w</i>	SLC-066357
8	SWSE	8-7S-24E	4304716503 <i>w/w</i>	U-02512
10	SWNW	9-7S-24E	4304715561 <i>w/w</i>	U-02512
11	NENW	9-7S-24E	4304715562 ✓	U-02512
12	SWSE	4-7S-24E	4304716504 <i>w/w</i>	SLC-066313
13	NESW	8-7S-24E	4304715563 ✓	U-02512
14	NESE	7-7S-24E	4304715564 ✓	SLC-066357
15	NENW	12-7S-23E	4304715565 ✓	SLC-066357
16	NESW	7-7S-24E	4304715566 ✓	SLC-066357
17	SWNW	12-7S-23E	4304715567 <i>w/w</i>	SLC-066357
18	SWSE	1-7S-23E	4304715568 <i>w/w</i>	SLC-066312
20	NESE	11-7S-23E	4304715569 ✓	SLC-066357
21	NESE	1-7S-23E	4304715570 ✓	SLC-066312
22	SWSE	11-7S-23E	4304715571 <i>w/w</i>	SLC-066357
23	SWNE	11-7S-23E	4304715572 ✓	SLC-066357
24	NESW	11-7S-23E	4304715573 ✓	SLC-066357
25	SWSW	1-7S-23E	4304730040 ✓	SLC-066312
26	SWNW	11-7S-23E	4304715548 <i>w/w</i>	SLC-066357
27	SWNW	8-7S-24E	4304730082 <i>w/w</i>	SLC-066357
28	NWSW	9-7S-24E	4304730092 ✓	U-02512
29	SWSW	11-7S-23E	4304730093 ✓	SLC-066357
30	SWSE	2-7S-23E	4304730094 <i>w/w</i>	ML-3175
31	SWNE	9-7S-24E	4304711512 <i>w/w</i>	U-02512
32	NENE	9-7S-24E	4304730132 ✓	U-02512
33	SWNE	12-7S-23E	4304730133 ✓	SLC-066357
34	SWNW	7-7S-24E	4304730134 <i>w/w</i>	SLC-066357
35	NENE	11-7S-23E	4304730281 <i>w/w</i>	SLC-066357
36	NESW	12-7S-23E	4304730282 ✓	SLC-066357
37	NENW	11-7S-23E	4304730417 ✓	SLC-066357
38	NENE	12-7S-23E	4304730418 ✓	SLC-066357
39	NESE	10-7S-23E	4304730415 ✓	U-02651-C
40	NENE	8-7S-24E	4304730690 ✓	SLC-066357
41	NWSE	8-7S-24E	4304730691 ✓	U-02512
42	NWSE	11-7S-23E	4304730692 ✓	SLC-066357
43	SWNE	1-7S-23E	4304730687 ✓	SLC-066312
44	NESE	2-7S-23E	4304730688 ✓	ML-3175
45	NENE	1-7S-23E	4304730897 ✓	SLC-066312
46	NESW	1-7S-23E	4304730416 ✓	SLC-066312
47	SWNE	2-7S-23E	4304730888 ✓	SLC-066312
48	NENE	7-7S-24E	4304730891 ✓	SLC-066357
49	SWSW	4-7S-24E	4304730892 ✓	SLC-066313
52	NWSW	8-7S-24E	4304730945 ✓	U-02512
54	SESW	1-7S-23E	4304730893 ✓	SLC-066312
55	NWNW	12-7S-23E	4304730894 ✓	SLC-066357
56	SENE	11-7S-23E	4304730911 ✓	SLC-066357
57	NWNE	11-7S-23E	4304730895 ✓	SLC-066357
58	SESE	2-7S-23E	4304730912 ✓	ML-3175
59	SESW	8-7S-24E	4304730946 ✓	U-02512
60	SESE	11-7S-23E	4304730913 ✓	SLC-066357
62	SWNE	10-7S-23E	4304730914 ✓	U-02651-C
63	SWNW	1-7S-23E	4304730916 ✓	SLC-066312
64	SWNW	6-7S-24E	4304730947 ✓	SLC-066313
66	NENE	10-7S-23E	4304731131 ✓	U-02651-C
69	NESW	2-7S-23E	4304731665 ✓	ML-3175
72	SWNW	2-7S-23E	4304731227 ✓	ML-3175
73	SWSE	3-7S-23E	4304731032 ✓	SLC-066312
74	SESW	3-7S-23E	4304731031 ✓	SLC-066357
75	SWSW	2-7S-23E	4304731182 ✓	ML-3175
76	NENW	1-7S-23E	4304731542 ✓	SLC-066312
77	NENE	1-7S-23E	4304731563 ✓	SLC-066312
101	SWNE	7-7S-24E	4304715555 ✓	SLC-066357

RECEIVED
MAR 27 1995
OIL, GAS & MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. Lease Designation and Serial Number:

8. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

see below

9. API Well Number:

see below

10. Field and Pool, or Wildcat:

Walker Hollow (Green River)

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Citation Oil & Gas Corp.

3. Address and Telephone Number:
8223 Willow Place S. Ste 250 Houston, TX 77070 713-469-9664

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1995 Citation Oil & Gas Corp. took over as operator of the Walker Hollow Unit from Exxon Company, USA.

The wells involved are as follows:

Walker Hollow Unit #1	43-047-15554	Sec. 8 T7S R24E
Walker Hollow Unit #2	43-047-15556	Sec. 8 T7S R24E
Walker Hollow Unit #3	43-047-15557	Sec. 7 T7S R24E
Walker Hollow Unit #4	43-047-16501	Sec. 12 T7S R23E
Walker Hollow Unit #5	43-047-15558	Sec. 12 T7S R23E
Walker Hollow Unit #6	43-047-16502	Sec. 7 T7S R24E
Walker Hollow Unit #7	43-047-05580	Sec. 12 T7S R23E
Walker Hollow Unit #8	43-047-16503	Sec. 8 T7S R24E
Walker Hollow Unit #9	43-047-15560	Sec. 8 T7S R24E
Walker Hollow Unit #10	43-047-15561	Sec. 9 T7S R24E

13.

continued on back

Name & Signature: Sharon Ward *Sharon Ward* Title: Production Reg. Supv. Date: 4-6-95

(This space for State use only)

The following are the list of wells involved in the change of operator on the Walker Hollow Unit from Exxon Company USA to Citation Oil & Gas Corp. effective April 1, 1995.

Walker Hollow Unit #11	43-047-15562	Sec. 9 T7S R24E
Walker Hollow Unit #12	43-047-16504	Sec. 4 T7S R24E
Walker Hollow Unit #13	43-047-15563	Sec. 8 T7S R24E
Walker Hollow Unit #14	43-047-15564	Sec. 7 T7S R24E
Walker Hollow Unit #15	43-047-15565	Sec.12 T7S R23E
Walker Hollow Unit #16	43-047-15566	Sec. 7 T7S R24E
Walker Hollow Unit #17	43-047-15567	Sec.12 T7S R23E
Walker Hollow Unit #18	43-047-15568	Sec. 1 T7S R23E
Walker Hollow Unit #20	43-047-15569	Sec.11 T7S R23E
Walker Hollow Unit #21	43-047-15570	Sec. 1 T7S R23E
Walker Hollow Unit #22	43-047-15571	Sec.11 T7S R23E
Walker Hollow Unit #23	43-047-15572	Sec.11 T7S R23E
Walker Hollow Unit #24	43-047-15573	Sec.11 T7S R23E
Walker Hollow Unit #25	43-047-30040	Sec. 1 T7S R23E
Walker Hollow Unit #26	43-047-15548	Sec.11 T7S R23E
Walker Hollow Unit #27	43-047-30082	Sec. 8 T7S R24E
Walker Hollow Unit #28	43-047-30092	Sec. 9 T7S R24E
Walker Hollow Unit #29	43-047-30093	Sec.11 T7S R23E
Walker Hollow Unit #30	43-047-30094	Sec. 2 T7S R23E
Walker Hollow Unit #31	43-047-11512	Sec. 9 T7S R24E
Walker Hollow Unit #32	43-047-30132	Sec. 9 T7S R24E
Walker Hollow Unit #33	43-047-30133	Sec.12 T7S R23E
Walker Hollow Unit #34	43-047-30134	Sec. 7 T7S R24E
Walker Hollow Unit #35	43-047-30281	Sec.11 T7S R23E
Walker Hollow Unit #36	43-047-30282	Sec.12 T7S R23E
Walker Hollow Unit #37	43-047-30417	Sec.11 T7S R23E
Walker Hollow Unit #38	43-047-30418	Sec.12 T7S R23E
Walker Hollow Unit #39	43-047-30415	Sec.12 T7S R23E
Walker Hollow Unit #40	43-047-30690	Sec. 8 T7S R24E
Walker Hollow Unit #41	43-047-30691	Sec. 8 T7S R24E
Walker Hollow Unit #42	43-047-30692	Sec.11 T7S R23E
Walker Hollow Unit #43	43-047-30687	Sec. 1 T7S R23E
Walker Hollow Unit #44	43-047-30688	Sec. 2 T7S R23E
Walker Hollow Unit #45	43-047-30897	Sec. 1 T7S R23E
Walker Hollow Unit #46	43-047-30416	Sec. 1 T7S R23E
Walker Hollow Unit #47	43-047-30888	Sec. 2 T7S R23E
Walker Hollow Unit #48	43-047-30891	Sec. 7 T7S R24E
Walker Hollow Unit #49	43-047-30892	Sec. 4 T7S R24E
Walker Hollow Unit #52	43-047-30945	Sec. 8 T7S R24E
Walker Hollow Unit #54	43-047-30893	Sec. 1 T7S R23E
Walker Hollow Unit #55	43-047-30894	Sec.12 T7S R23E
Walker Hollow Unit #56	43-047-30911	Sec.11 T7S R23E
Walker Hollow Unit #57	43-047-30895	Sec.11 T7S R23E
Walker Hollow Unit #58	43-047-30912	Sec. 2 T7S R23E
Walker Hollow Unit #59	43-047-30946	Sec. 8 T7S R24E
Walker Hollow Unit #60	43-047-30913	Sec.11 T7S R23E
Walker Hollow Unit #62	43-047-30914	Sec.10 T7S R23E
Walker Hollow Unit #63	43-047-30916	Sec. 1 T7S R23E
Walker Hollow Unit #64	43-047-30947	Sec. 6 T7S R24E
Walker Hollow Unit #66	43-047-31131	Sec.10 T7S R23E
Walker Hollow Unit #69	43-047-31665	Sec. 2 T7S R23E
Walker Hollow Unit #72	43-047-31227	Sec. 2 T7S R23E
Walker Hollow Unit #73	43-047-31032	Sec. 3 T7S R23E
Walker Hollow Unit #74	43-047-31031	Sec. 3 T7S R23E
Walker Hollow Unit #75	43-047-31182	Sec. 2 T7S R23E
Walker Hollow Unit #76	43-047-31542	Sec. 1 T7S R23E
Walker Hollow Unit #77	43-047-31563	Sec. 1 T7S R23E
Walker Hollow Unit #78	43-047-31645	Sec. 1 T7S R23E
Walker Hollow Unit #101	43-047-15555	Sec. 7 T7S R24E

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPER. CHG. _____

1. Date of Phone Call: 5-2-95 Time: 8:23

2. DOGM Employee (name) L. CORDOVA (Initiated Call
Talked to:

Name SHARON WARD (Initiated Call - Phone No. (713) 469-9664
of (Company/Organization) CITATION O&G CORP.

3. Topic of Conversation: OPERATOR OF THE "WALKER HOLLOW (GRRV) UNIT?
BLM APRV CITATION 1994 INVESTMENT LP. IS COMPANY CHANGING NAME FROM CITATION
O&G CORP?

4. Highlights of Conversation: _____
MS. WARD "CITATION" CALLED BLM TO CHANGE APRV'L TO CITATION O&G CORP. NOT
CITATION 1994 INVESTMENT LP. PER BLM/SL THE CHANGE SHOULD NOT TAKE LONG.

*BLM/SL - SIMPLE CHANGE, SHOULD ONLY TAKE A COUPLE OF DAYS.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

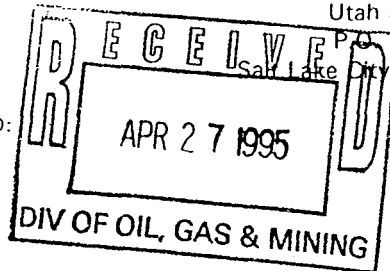
Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

COPY

IN REPLY REFER TO:
UT-922



April 26, 1995

Citation 1994 Investment LP
Attn: Christopher E. Cottrell
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated March 22, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Citation 1994 Investment Limited Partnership was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 26, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:04-26-95

NOTICE OF TRANSFER OF OWNERSHIP

Present operator: Exxon Corp. Telephone: (915) 688-7875

Address: P.O. Box 1600

City: Midland State: TX ZIP: 79702

Well no.: Walker Hollow (Green River) Unit Field or Unit name: _____

Sec.: see attachment Twp.: _____ Rng.: _____ County: Summit Lease no.: see attachment

Effective date of transfer: April 1, 1995

Stephen Johnson
Signature of present operator Stephen Johnson
March 31, 1995
Date

New operator: Citation Oil & Gas Corp.

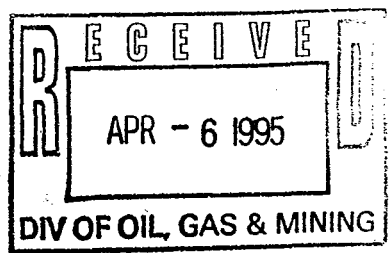
Address: 8223 Willow Place South, Suite 250

City: Houston State: TX ZIP: 77070-5623

Sharon Ward
Signature of new operator Sharon Ward
April 3, 1995
Date

(This space for DOGM approval)

CAUSE # 117-1



Approved by: *A. Johnson* Title: Exxon Manager Date: 5-3-95

WALKER HOLLOW (GREEN RIVER) UNIT INJECTION WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
4	SWSE	12-7S-23E	4304716501	SLC-066357
6	SWSE	7-7S-24E	4304716502	SLC-066357
7	NESE	12-7S-23E	4304715559	SLC-066357
8	SWSE	8-7S-24E	4304716503	U-02512
10	SWNW	9-7S-24E	4304715561	U-02512
12	SWSE	4-7S-24E	4304716504	SLC-066313
17	SWNW	12-7S-23E	4304715567	SLC-066357
18	SWSE	1-7S-23E	4304715568	SLC-066312
22	SWSE	11-7S-23E	4304715571	SLC-066357
26	SWNW	11-7S-23E	4304715548	SLC-066357
27	SWNW	8-7S-24E	4304730082	SLC-066357
30	SWSE	2-7S-23E	4304730094	ML-3175
31	SWNE	9-7S-24E	4304711512	U-02512
34	SWNW	7-7S-24E	4304730134	SLC-066357
35	NENE	11-7S-23E	4304730281	SLC-066357

CORRECTION TO DIRECTOR'S MINUTES OF SEPTEMBER 21, 1994; ML 44446 BUILDING
STONE/LIMESTONE

The Director's Minutes of September 21, 1994, list State of Utah Building Stone/Limestone Lease ML 44446 as being cancelled for non-payment. Chemcial Lime Company, lessee, has been notified of their default in this matter and with the right to cure, they have complied with this office and provided the required past due rentals with interest and pentalites. Therefore, the Director's Minutes of Septemer 21, 1994, should be corrected to show that ML 44446 was not cancelled for non-payment.

Upon recommendation of Mr. Cooper, the Director approved the correction to the Director's Minutes of September 21, 1994.

* * * * *

TERMINATION OF THE INDIANOLA UNIT

Hunt Oil Company, operator of the Indianola Unit, has furnished this office with evidence that this unit was terminated by the Bureau of Land Management on February 24, 1995.

The records of the following leases should be noted to show the termination of this unit.

- | | |
|----------|------------------------------|
| ML 41655 | Shell Onshore Ventures, Inc. |
| ML 41658 | Shell Onshore Ventures, Inc. |

Due to the termination of the unit, the terms of ML 41655 and ML 41658 will be extended until February 24, 1997.

Upon recommendation of Mr. Bonner, the Director noted the termination of the Indianola Unit and approved the extension of ML 41655 and ML 41658.

STATEWIDE BOND OF LESSEE

Citation Oil & Gas Corporation has submitted an \$80,000 State of Utah Statewide Bond of Lessee to cover their oil and gas exploration and development operations on Trust lands. The surety is Gulf Insurance Company, Bond No. 587800.

Upon recommendation of Mr. Bonner, the Director accepted Bond No. 587800 as described above.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LWC / GIL
2-LWP / 7-PL
3- DTS 8-SJ
4-VLC / 9-FILE
5-RJF
6-LWP / <i>[initials]</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

TO (new operator)	CITATION OIL & GAS CORP	FROM (former operator)	EXXON CORPORATION
(address)	8223 WILLOW PL S #250	(address)	PO BOX 4721
	HOUSTON TX 77070-5623		HOUSTON TX 77210-4721
	SHARON WARD		STEPHEN JOHNSON/MIDLAND
	phone (713) 469-9664		phone (915) 688-7875
	account no. N 0265		account no. N 0420

Well(s) (attach additional page if needed): ***WALKER HOLLOW (GREEN RIVER) UNIT**

Name: **SEE ATTACHED**	API: <u>047-15559</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Yec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-27-95)*
- Yec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 4-5-95) (Rec'd 4-6-95) (Rec'd 4-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Yec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-2-95)*
- Sup 6. Cardex file has been updated for each well listed above. *5-8-95*
- Sup 7. Well file labels have been updated for each well listed above. *5-8-95*
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-2-95)*
- Yec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

** 950308 Trust Lands Admin. Surety # 587800 / 80,000 Gulf Ins. Co.*

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving **State Leases**.

FILMING

- 1. All attachments to this form have been microfilmed. Date: May 18 1995.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950329 Exxon / Steve Johnson "Req. WIC F5"

950406 Rec'd WIC F5 "Old Form".

950426 BLM Appr. "Citation 1994 Investment L.P."

950502 Unit opn. nm. chg. from "Citation 1994 Investment L.P." to "Citation O.E.B. Corp." in progress. (see phone DOC.)

United States Department of the Interior COPY

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

MAY 5 1995

IN REPLY REFER TO:
UT-922

May 9, 1995

Citation Oil & Gas Corporation
Attn: Sharon Ward
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated May 2, 1995, whereby Citation 1994 Investment Limited Partnership resigned as Unit Operator and Citation Oil & Gas Corporation was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:05-09-95



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

August 19, 1997

Bob Christofferson
Citation Oil & Gas Corporation
1016 East Lincoln
Gillette, Wyoming 82716

Re: Pressure Test for Mechanical Integrity for the Listed
Injection Wells, Uintah County, Utah

Gentlemen:

The Underground Injection Control Program which the Division of Oil, Gas and Mining (DOGM) administers in Utah, requires that all Class II injection wells demonstrate mechanical integrity. Rule R649-5-5.3 of the Oil and Gas Conservation General Rules requires that the casing-tubing annulus above the packer be pressure tested at a pressure equal to the maximum authorized injection pressure or 1,000 psi, whichever is lesser, provided that no test pressure is less than 300 psi. This test shall be performed at least every five year period beginning October 1982. Our records indicate the above referenced wells are due for testing. Please make arrangements and ready the wells for testing on September 11, 1997 as outlined below:

1. Operator must furnish connections, and accurate pressure gauges, hot oil truck (or other means of pressuring annulus), as well as personnel to assist in opening valves etc.
2. The casing-tubing annulus shall be filled prior to the test date to expedite testing, as each well will be required to hold pressure for a minimum of 15 minutes.

Page 2

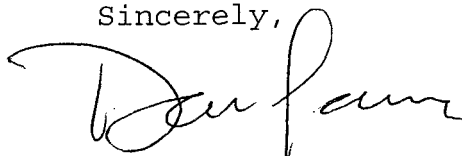
Citation Oil & Gas Corporation

August 19, 1997

3. If mechanical difficulties or workover operations make it impossible for the wells to be tested on this date the tests may be rescheduled.
4. Company personnel should meet DOGM representatives at the field office or other location as negotiated.
5. All bradenhead valves with exception of the tubing on the injection wells must be shut-in 24 hours prior to testing.

Please contact Chris Kierst at (801)538-5337 to arrange a meeting time and place or negotiate a different date if this one is unacceptable.

Sincerely,

A handwritten signature in cursive script, appearing to read "Dan Jarvis".

Dan Jarvis
UIC Geologist

lwp
Attachment

Walker Hollow #18
Walker Hollow #30
Walker Hollow #22
Walker Hollow #26
Walker Hollow #35
Walker Hollow #4
Walker Hollow #7
Walker Hollow #17
Walker Hollow #10
Walker Hollow Unit #31
Walker Hollow Unit #12
Walker Hollow Unit #34
Walker Hollow Unit #6
Walker Hollow Unit #8
Walker Hollow Unit #27

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: SLC066357
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>INJECTION</u>		7. UNIT or CA AGREEMENT NAME: Walker Hollow UTU66837A
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		8. WELL NAME and NUMBER: Walker Hollow Unit 7
3. ADDRESS OF OPERATOR: P.O. Box 690688 CITY Houston STATE TX ZIP 77269-0688		9. API NUMBER: 4304715559
PHONE NUMBER: (281) 891-1576		10. FIELD AND POOL, OR WILDCAT: Walker Hollow (Green River)
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2100 FSL & 730 FEL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 12 7S 23E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/27/2009	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Test Well for</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Mechanical Integrity</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 This well was successfully tested for mechanical integrity 4/27/2009. A copy of EPA MIT Form is attached for your review.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) <u>Debra Harris</u>	TITLE <u>Regulatory Compliance Coordinator</u>
SIGNATURE _____	DATE <u>4/29/2009</u>

(This space for State use only)

**RECEIVED
MAY 04 2009**

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U S Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202 2466

EPA Witness: _____ Date: 4/27/09 ^{1/MS}
 Test conducted by: Jeff Oaks COG Leroy Carmickle Big Red 80 05002.1
 Others present: API: 43-047-15559

Well Name: <u>WHU #7</u>	Type: <u>(ER)</u> SWD	Status: <u>(AC)</u> TA UC
Field: <u>Walker Hollow</u>		
Location: <u>NE/SE</u> Sec: <u>12</u> T <u>7</u> N <u>(S)</u> R. <u>23</u> <u>(E)</u> W County: <u>Uintah</u> State: <u>UT</u>		
Operator: <u>Citation Oil & Gas</u>		
Last MIT: <u>5/28/04</u>	Maximum Allowable Pressure: <u>1563</u>	PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: 123 bpd

Pre-test casing/tubing annulus pressure: 0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>1260</u> psig	psig	psig
End of test pressure	<u>1260</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1705</u> psig	psig	psig
5 minutes	<u>1695</u> psig	psig	psig
10 minutes	<u>1685</u> psig	psig	psig
15 minutes	<u>1675</u> psig	psig	psig
20 minutes	<u>1670</u> psig	psig	psig
25 minutes	<u>1665</u> psig	psig	psig
30 minutes	<u>1660</u> psig	psig	psig
<u>33</u> minutes	<u>1660</u> psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness:

Jeff Oaks COG
Leroy Carmickle Big Red

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-066357
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: WALKER HOLLOW (GR)
2. NAME OF OPERATOR: CITATION OIL & GAS CORP		8. WELL NAME and NUMBER: WALKER HOLLOW U 7
3. ADDRESS OF OPERATOR: 14077 Cutten Rd , Houston, TX, 77069		9. API NUMBER: 43047155590000
PHONE NUMBER: 281 891-1550 Ext		9. FIELD and POOL or WILDCAT: WALKER HOLLOW
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2100 FSL 0730 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 12 Township: 07.0S Range: 23.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/25/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**Accepted by the
Utah Division of
Oil, Gas and Mining**
FOR RECORD ONLY
May 09, 2014

NAME (PLEASE PRINT) Martha Smith	PHONE NUMBER 281 891-7576	TITLE Regulatory Compliance Coordinator
SIGNATURE N/A	DATE 4/29/2014	

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 4.125.2014
 Test conducted by: Jeff Oaks - COGC Les Taylor - Big Red
 Others present: _____

Well Name: <u>WLU # 7</u>	Type: <u>ER</u> SWD	Status: <u>AC</u> TA UC
Field: <u>Walker Hollow</u>		
Location: <u>NE/SE</u> Sec: <u>12</u> T <u>7</u> N <u>(S)</u> R <u>23</u> <u>(E)</u> W	County: <u>Lincoln</u>	State: <u>UT</u>
Operator: <u>Citation Oil & Gas</u>		
Last MIT: <u>4.127.109</u>	Maximum Allowable Pressure: <u>1563</u>	PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: 212 bpd

Pre-test casing/tubing annulus pressure: 0 psig

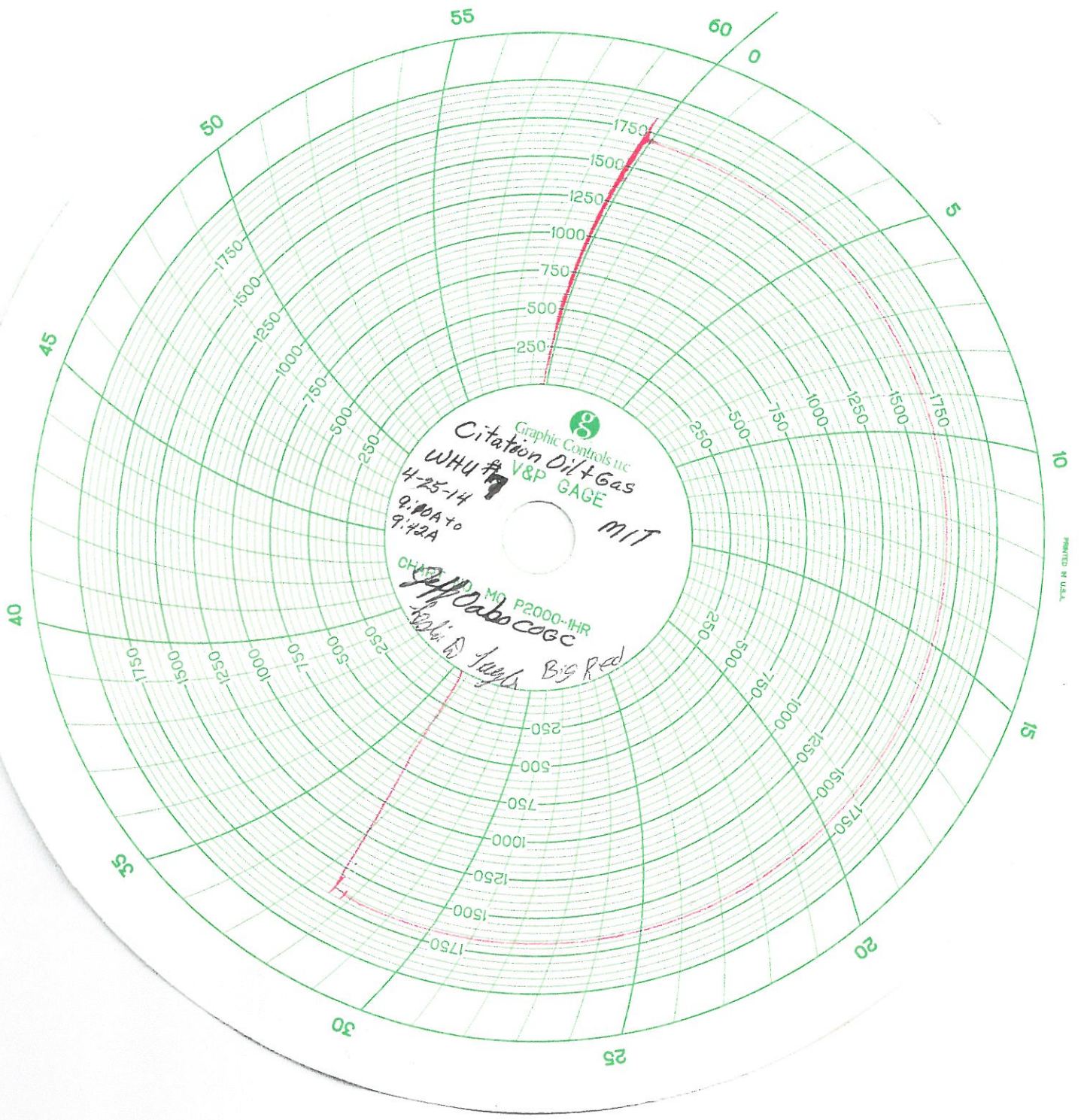
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>1300</u> psig	psig	psig
End of test pressure	<u>1300</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1700</u> psig	psig	psig
5 minutes	<u>1680</u> psig	psig	psig
10 minutes	<u>1670</u> psig	psig	psig
15 minutes	<u>1670</u> psig	psig	psig
20 minutes	<u>1670</u> psig	psig	psig
25 minutes	<u>1665</u> psig	psig	psig
30 minutes	<u>1665</u> psig	psig	psig
<u>32</u> minutes	<u>1665</u> psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No Temp 47°F

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: Jeff Oaks COGC
Leslie D Taylor - Big Red Hot Oil



Graphic Controls Inc
Citation Oil & Gas
V&P GAGE
MIT
4-25-14
9:00A to 9:42A
CHART NO P2000-1HR
Jeff Cabocogc
100% Big Red

PRINTED IN U.S.A.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-066357
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: WALKER HOLLOW (GR)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: Walker Hollow U 7
2. NAME OF OPERATOR: Citation Oil & Gas Corp	9. API NUMBER: 43047155590000
3. ADDRESS OF OPERATOR: PO Box 690688 , Houston, TX, 77269	PHONE NUMBER: 281-891-1000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2100 FSL 730 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 12 Township: 7S Range: 23E Meridian: S	9. FIELD and POOL or WILDCAT: WALKER HOLLOW COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/25/2019	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Mechanical Integrity"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The Walker Hollow Unit 7 was successfully tested for mechanical integrity on 4/25/2019, a copy of the EPA report is attached for your review.

Accepted by the Utah Division of Oil, Gas and Mining

Date: July 26, 2019
By:

NAME (PLEASE PRINT) Sara Guthrie	PHONE NUMBER 281 891-1564	TITLE Regulatory Compliance Coordinator
SIGNATURE N/A		DATE 5/6/2019

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 4.125.12019
 Test conducted by: Jeff Oaks - COGC Les Taylor - Big Red
 Others present: _____

Well Name: <u>WHU#7</u>	Type: <u>ER</u> SWD	Status: <u>AC</u> TA UC
Field: <u>Walker Hollow</u>		
Location: <u>NE/SE</u> Sec: <u>12</u> T <u>7</u> N <u>(S)</u> R <u>23</u> <u>(E)</u> W County: <u>Uintah</u> State: <u>UT</u>		
Operator: <u>Citation Oil & Gas</u>		
Last MIT: <u>4.125.12014</u> Maximum Allowable Pressure: <u>1563</u> PSIG		

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: 153 bpd

Pre-test casing/tubing annulus pressure: 0 psig

MIT DATA TABLE

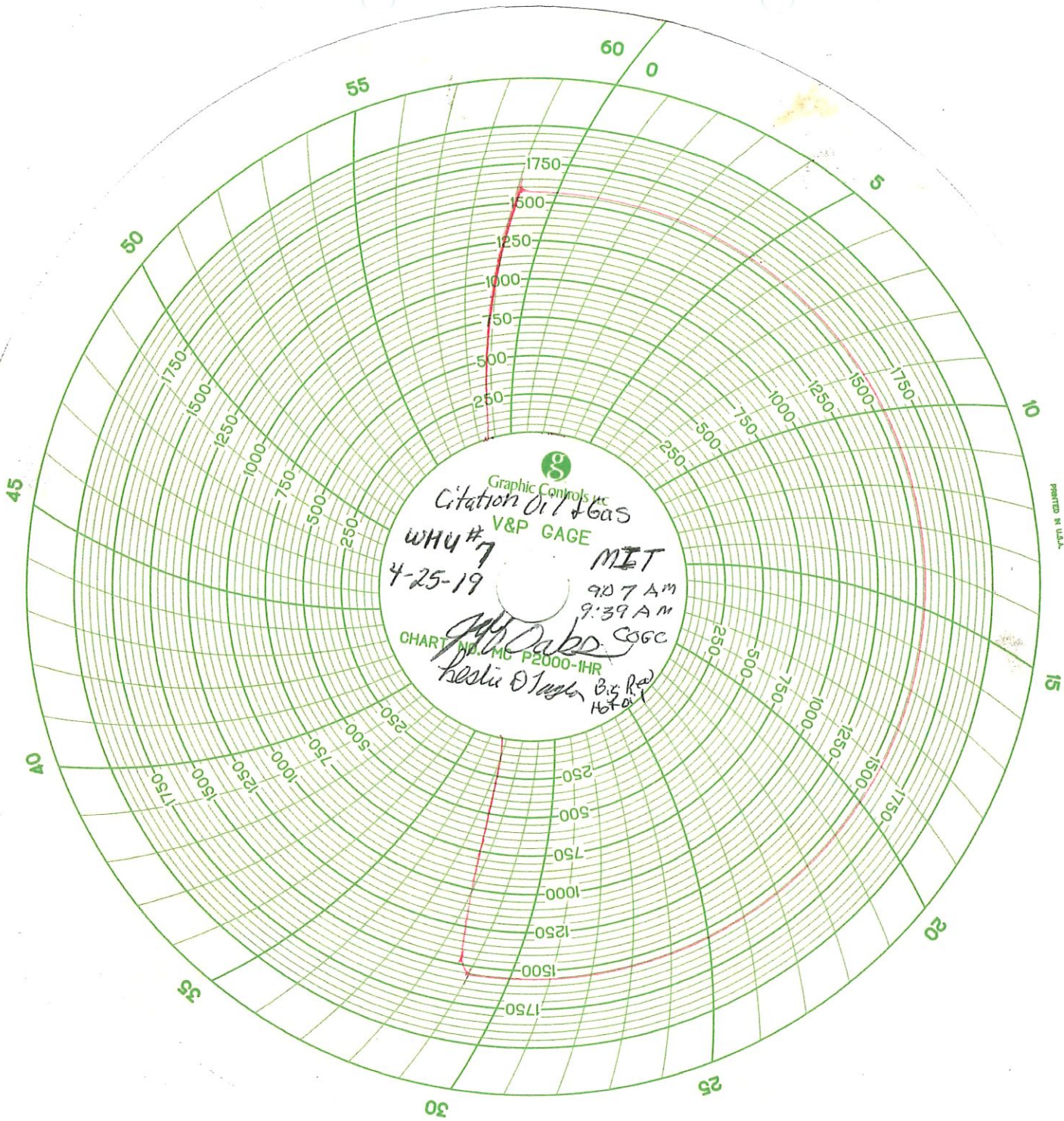
	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>1280</u> psig		
End of test pressure	<u>1280</u> psig		
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1560</u> psig		
5 minutes	<u>1555</u> psig		
10 minutes	<u>1555</u> psig		
15 minutes	<u>1555</u> psig		
20 minutes	<u>1555</u> psig		
25 minutes	<u>1550</u> psig		
30 minutes	<u>1550</u> psig		
<u>3</u> minutes	<u>1550</u> psig		
_____ minutes	psig		
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No Temp 50°

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: Jeff Oaks
Leslie D Taylor Big Red



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-066357
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF TRIBAL, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: WALKER HOLLOW (GR)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: Walker Hollow U 7
2. NAME OF OPERATOR: Citation Oil & Gas Corp	9. API NUMBER: 43047155590000
3. ADDRESS OF OPERATOR: PO Box 690688 , Houston, TX, 77269	PHONE NUMBER: 281-891-1000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2100 FSL 730 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 12 Township: 7S Range: 23E Meridian: S	9. FIELD and POOL or WILDCAT: WALKER HOLLOW COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/31/2023 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="UIC Form 5"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 UIC Form 5 for operator change to MFEU.

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

Date: September 05, 2023

By: Richard Powell

NAME (PLEASE PRINT) Rachel Medina	PHONE NUMBER 801-538-5260	TITLE DOGM Bonding Technician
SIGNATURE N/A	DATE 9/5/2023	



STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Walker Hollow Unit 7		API Number 4304715559
Location of Well Footage : 2100S - 730E County : Uintah		Field or Unit Name Walker Hollow
QQ, Section, Township, Range: NESE 12 7S 23E State : UTAH		Lease Designation and Number Federal SLC-066357

EFFECTIVE DATE OF TRANSFER: 7/31/2023

CURRENT OPERATOR

Company: <u>Citation Oil & Gas Corp.</u>	Name: <u>Sharon Ward</u>
Address: <u>14077 Cutten Rd</u>	Signature: <u><i>Sharon Ward</i></u>
<u>city Houston state TX zip 77069</u>	Title: <u>Permitting Manager</u>
Phone: <u>(281) 891-1000</u>	Date: <u>7/28/2023</u>
Comments:	

NEW OPERATOR

Company: <u>Middle Fork Energy Unita, LLC</u>	Name: <u>Osman Apaydin</u>
Address: <u>1401 Wynkoop Street, Suite 300</u>	Signature: <u><i>Osman Apaydin</i></u>
<u>city Denver state CO zip 80202</u>	Title: <u>President and CEO</u>
Phone: <u>(720) 500-0160</u>	Date: <u>7/28/2023</u>
Comments:	

(This space for State use only)

EPA approval required

- Max Inj. Press.
- Max Inj. Rate
- Perm. Inj. Interval
- Packer Depth
- Next MIT Due

Effective Date: 7/31/2023

FORMER OPERATOR:	NEW OPERATOR:
Citation Oil & Gas Corp	Middle Fork Energy Uinta, LLC
Groups: WALKER HOLLOW (GR) PEARL BROADHURST	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
List Attached									

Total Well Count: 77
 Pre-Notice Completed: 9/5/2023

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 8/5/2023
- Sundry or legal documentation was received from the **NEW** operator on: 8/5/2023
- New operator Division of Corporations Business Number: 10937942-0161

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on: NA
 Reports current for Production/Disposition & Sundries: 9/5/2023
 OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin NA
 UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Richard 9/5/2023
 Surface Facility(s) included in operator change: NA

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s): EACX4014405

DATA ENTRY:

Well(s) update in the RBDMS on: 9/6/2023
 Group(s) update in RDBMS on: 9/6/2023
 Surface Facilities update in RBDMS on: NA
 Entities Updated in RBDMS on: 9/6/2023

COMMENTS:

Well Name	API	Town	Twp Dir	Range	Rng Dir	Sec	Entity Number	Well Type	Well Status
Walker Hollow U 26	4304715548	7	S	23	E	11	99990	Water Injection Well	Active
Walker Hollow U 7	4304715559	7	S	23	E	12	99990	Water Injection Well	Active
Walker Hollow U 10	4304715561	7	S	24	E	9	99990	Water Injection Well	Active
Walker Hollow U 17	4304715567	7	S	23	E	12	99990	Water Injection Well	Active
Walker Hollow U 18	4304715568	7	S	23	E	1	99990	Water Injection Well	Active
Walker Hollow U 22	4304715571	7	S	23	E	11	99990	Water Injection Well	Active
USA Pearl Broadhurst 2	4304715693	7	S	23	E	10	225	Water Injection Well	Active
USA Pearl Broadhurst 5	4304715695	7	S	23	E	10	9141	Water Injection Well	Active
Walker Hollow U 6	4304716502	7	S	24	E	7	610	Water Injection Well	Active
Walker Hollow U 8	4304716503	7	S	24	E	8	99990	Water Injection Well	Active
Walker Hollow U 30	4304730094	7	S	23	E	2	99990	Water Injection Well	Active
Walker Hollow U 34	4304730134	7	S	24	E	7	610	Water Injection Well	Active
Walker Hollow 35	4304730281	7	S	23	E	11	610	Water Injection Well	Active
Pearl Broadhurst 11	4304730840	7	S	23	E	10	225	Water Injection Well	Active
Walker Hollow U 27	4304730082	7	S	24	E	8	99990	Water Injection Well	Inactive
Walker Hollow U 43	4304730687	7	S	23	E	1	610	Water Injection Well	Inactive
Walker Hollow 1	4304715554	7	S	24	E	8	610	Oil Well	Producing
Walker Hollow 101 (G Bamberger)	4304715555	7	S	24	E	7	610	Gas Well	Producing
Walker Hollow 2	4304715556	7	S	24	E	8	610	Oil Well	Producing
Walker Hollow 3	4304715557	7	S	24	E	7	610	Oil Well	Producing
Walker Hollow 11	4304715562	7	S	24	E	9	610	Oil Well	Producing
Walker Hollow 14	4304715564	7	S	24	E	7	610	Oil Well	Producing
Walker Hollow 15	4304715565	7	S	23	E	12	610	Oil Well	Producing
Walker Hollow 16	4304715566	7	S	24	E	7	610	Oil Well	Producing
Walker Hollow 21	4304715570	7	S	23	E	1	610	Oil Well	Producing
Walker Hollow 23	4304715572	7	S	23	E	11	610	Oil Well	Producing
Walker Hollow 24	4304715573	7	S	23	E	11	610	Oil Well	Producing
USA Pearl Broadhurst 1	4304715692	7	S	23	E	9	225	Oil Well	Producing
USA Pearl Broadhurst 4	4304715694	7	S	23	E	9	225	Oil Well	Producing
Walker Hollow U 4	4304716501	7	S	23	E	12	610	Gas Well	Producing
Walker Hollow U 25	4304730040	7	S	23	E	1	610	Oil Well	Producing
Walker Hollow 28	4304730092	7	S	24	E	9	610	Oil Well	Producing
Walker Hollow 29	4304730093	7	S	23	E	11	610	Oil Well	Producing
Walker Hollow 32	4304730132	7	S	24	E	9	610	Oil Well	Producing
Walker Hollow 33	4304730133	7	S	23	E	12	610	Oil Well	Producing
Walker Hollow 46	4304730416	7	S	23	E	1	610	Oil Well	Producing
Walker Hollow 38	4304730418	7	S	23	E	12	610	Oil Well	Producing
Walker Hollow 41	4304730691	7	S	24	E	8	610	Oil Well	Producing
Broadhurst 8	4304730696	7	S	23	E	10	225	Oil Well	Producing
Broadhurst 6	4304730705	7	S	23	E	9	225	Oil Well	Producing
Broadhurst 7	4304730730	7	S	23	E	9	225	Oil Well	Producing
Pearl Broadhurst 10	4304730839	7	S	23	E	9	225	Oil Well	Producing
Pearl Broadhurst 12	4304730841	7	S	23	E	10	225	Oil Well	Producing

Pearl Broadhurst 13	4304730842	7	S	23	E	9	225	Oil Well	Producing
Walker Hollow 47 (Ut St 1)	4304730888	7	S	23	E	2	610	Oil Well	Producing
Walker Hollow 48	4304730891	7	S	24	E	7	610	Oil Well	Producing
Walker Hollow U 54	4304730893	7	S	23	E	1	610	Oil Well	Producing
Walker Hollow 55	4304730894	7	S	23	E	12	610	Oil Well	Producing
Walker Hollow 57	4304730895	7	S	23	E	11	610	Oil Well	Producing
Kienitz Fed 1/WHU 45	4304730897	7	S	23	E	1	610	Oil Well	Producing
Broadhurst 17	4304730905	7	S	23	E	10	225	Oil Well	Producing
Walker Hollow U 56	4304730911	7	S	23	E	11	610	Oil Well	Producing
Walker Hollow U 62	4304730914	7	S	23	E	10	610	Oil Well	Producing
Kienitz Fed 2/WHU 63	4304730916	7	S	23	E	1	610	Oil Well	Producing
Broadhurst 18	4304730939	7	S	23	E	9	225	Oil Well	Producing
Walker Hollow 52	4304730945	7	S	24	E	8	610	Oil Well	Producing
Walker Hollow 59	4304730946	7	S	24	E	8	610	Gas Well	Producing
Walker Hollow 64	4304730947	7	S	24	E	6	610	Oil Well	Producing
Walker Hollow 73 (Kienitz Fed)	4304731032	7	S	23	E	3	610	Oil Well	Producing
Walker Hollow 66	4304731131	7	S	23	E	10	610	Oil Well	Producing
Walker Hollow U 75	4304731182	7	S	23	E	2	610	Oil Well	Producing
Walker Hollow 76	4304731542	7	S	23	E	1	610	Oil Well	Producing
Walker Hollow U 77	4304731563	7	S	23	E	1	610	Oil Well	Producing
Walker Hollow U 69	4304731665	7	S	23	E	2	610	Oil Well	Producing
Walker Hollow U 80	4304734757	7	S	23	E	3	610	Oil Well	Producing
Walker Hollow U 81	4304734758	7	S	23	E	11	610	Oil Well	Producing
Walker Hollow U 82	4304734759	7	S	23	E	11	610	Oil Well	Producing
WHU 86	4304735607	7	S	23	E	1	610	Oil Well	Producing
WHU 84	4304735608	7	S	23	E	1	610	Oil Well	Producing
WHU 85	4304735609	7	S	23	E	2	610	Oil Well	Producing
WHU 83	4304735610	7	S	23	E	2	610	Oil Well	Producing
WHU 87	4304735611	7	S	23	E	2	610	Oil Well	Producing
Walker Hollow 20	4304715569	7	S	23	E	11	610	Oil Well	Shut-in
Walker Hollow 37	4304730417	7	S	23	E	11	610	Oil Well	Shut-in
Walker Hollow 42	4304730692	7	S	23	E	11	610	Oil Well	Shut-in
Walker Hollow 36	4304730282	7	S	23	E	12	610	Oil Well	Temporarily-abandoned
Walker Hollow 39	4304730415	7	S	23	E	10	610	Oil Well	Temporarily-abandoned

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: U-02651-A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF TRIBAL, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Broadhurst 17	
2. NAME OF OPERATOR: Citation Oil & Gas Corp	9. API NUMBER: 43047309050000	
3. ADDRESS OF OPERATOR: PO Box 690688 , Houston, TX, 77269	PHONE NUMBER: 281-891-1000	9. FIELD and POOL or WILDCAT: WALKER HOLLOW
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2104 FNL 2112 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 10 Township: 7S Range: 23E Meridian: S	COUNTY: UINTAH STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Effective Date of Assignment: 4/1/2023 Effective Date of Transfer: July 31, 2023 Current Owner: Citation Oil & Gas Corp. 14077 Cutten Rd., Houston, TX 77069-2212, 281-891-1000. New Owner: Middle Fork Energy Uinta, LLC 1401 Wynkoop St., Ste 300, Denver, CO 80202, 720-500-0140. Middle Fork Energy Uinta, LLC is taking over the UTU-02651A properties from Citation Oil & Gas Corp. effective April 1, 2023. Please remove these properties from Citation's statewide bond coverage 104325628. Federal Bond coverage under bond 104061650 or 104061656, EPA bond coverage under 104572010. Middle Fork Energy Uinta, LLC's bond coverage under State Bond EACX4014405. Federal Bond coverage under bond LPM9291322. EPA bond coverage is EACX4014406.		
<div style="border: 2px solid green; border-radius: 15px; padding: 10px; display: inline-block;"> <b style="font-size: 1.5em; color: green;">APPROVED <i style="color: green;">By Rachel Medina at 8:58 am, Sep 06, 2023</i> </div>		
NAME (PLEASE PRINT) Sharon Ward	PHONE NUMBER 281 891-1556	TITLE Permitting Manager
SIGNATURE N/A	DATE 8/2/2023	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTSL 066312
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF TRIBAL, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: WALKER HOLLOW (GR)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: WHU 85	
2. NAME OF OPERATOR: Citation Oil & Gas Corp	9. API NUMBER: 43047356090000	
3. ADDRESS OF OPERATOR: PO Box 690688 , Houston, TX, 77269	PHONE NUMBER: 281-891-1000	9. FIELD and POOL or WILDCAT: WALKER HOLLOW
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1908 FSL 1996 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 2 Township: 7S Range: 23E Meridian: S	COUNTY: UINTAH STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/31/2023	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Effective Date of Assignment: 4/1/2023 Effective Date of Transfer: July 31, 2023 Current Owner: Citation Oil & Gas Corp. 14077 Cutten Rd., Houston, TX 77069-2212, 281-891-1000. New Owner: Middle Fork Energy Uinta, LLC 1401 Wynkoop St., Ste 300, Denver, CO 80202, 720-500-0140. Middle Fork Energy Uinta, LLC is taking over the Walker Hollow Unit properties from Citation Oil & Gas Corp. effective April 1, 2023. Please remove these properties from Citation's statewide bond coverage 104325628. Federal Bond coverage under bond 104061650 or 104061656, EPA bond coverage under 104572010. Middle Fork Energy Uinta, LLC's bond coverage under State Bond EACX4014405. Federal Bond coverage under bond LPM9291322. EPA bond coverage is EACX4014406.		
<div style="border: 2px solid green; border-radius: 15px; padding: 10px; display: inline-block;"> <b style="font-size: 1.5em; color: green;">APPROVED <i style="color: green;">By Rachel Medina at 8:58 am, Sep 06, 2023</i> </div>		
NAME (PLEASE PRINT) Sharon Ward	PHONE NUMBER 281 891-1556	TITLE Permitting Manager
SIGNATURE N/A	DATE 8/2/2023	

Exhibit A to UDOGM Sundry Notice
Citation Oil and Gas Corp. to Middle Fork Energy Uinta, LLC
Walker Hollow GR Sec Recovery Unit UTU-66837A

Operator Name	Well Name	API	Section	Township	Range	County	State	Unit Number	Well Type
Citation Oil & Gas Corp	Kienitz Fed 1/WHU 45	4304730897	1	7S	23E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Kienitz Fed 2/WHU 63	4304730916	1	7S	23E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow 1	4304715554	8	7S	24E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow 101 (G Bamberger)	4304715555	7	7S	24E	Uintah	Utah	UTU-66837A	Gas Well
Citation Oil & Gas Corp	Walker Hollow 11	4304715562	9	7S	24E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow 14	4304715564	7	7S	24E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow 15	4304715565	12	7S	24E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow 16	4304715566	7	7S	24E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow 2	4304715556	8	7S	24E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow 20	4304715569	11	7S	23E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow 21	4304715570	1	7S	23E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow 23	4304715572	11	7S	23E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow 24	4304715573	11	7S	23E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow 28	4304730092	9	7S	24E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow 29	4304730093	11	7S	23E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow 3	4304715557	7	7S	24E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow 32	4304730132	9	7S	24E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow 33	4304730133	12	7S	23E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow 35	4304730281	11	7S	23E	Uintah	Utah	UTU-66837A	Water Injection Well
Citation Oil & Gas Corp	Walker Hollow 36	4304730282	12	7S	23E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow 37	4304730417	11	7S	23E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow 38	4304730418	12	7S	23E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow 39	4304730415	10	7S	23E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow 41	4304730691	8	7S	24E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow 42	4304730692	11	7S	23E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow 46	4304730416	1	7S	23E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow 47 (Ut St 1)	4304730888	2	7S	23E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow 48	4304730891	7	7S	24E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow 52	4304730945	8	7S	24E	Uintah	Utah	UTU-66837A	Oil Well

Exhibit A to UDOGM Sundry Notice
Citation Oil and Gas Corp. to Middle Fork Energy Uinta, LLC
Walker Hollow GR Sec Recovery Unit UTU-66837A

Operator Name	Well Name	API	Section	Township	Range	County	State	Unit Number	Well Type
Citation Oil & Gas Corp	Walker Hollow 55	4304730894	12	7S	23E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow 57	4304730895	11	7S	23E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow 59	4304730946	8	7S	23E	Uintah	Utah	UTU-66837A	Gas Well
Citation Oil & Gas Corp	Walker Hollow 64	4304730947	6	7S	23E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow 66	4304731131	10	7S	23E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow 73 (Kienitz Fed)	4304731032	3	7S	23E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow 76	4304731542	1	7S	23E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow U 10	4304715561	9	7S	24E	Uintah	Utah	UTU-66837A	Water Injection Well
Citation Oil & Gas Corp	Walker Hollow U 17	4304715567	12	7S	23E	Uintah	Utah	UTU-66837A	Water Injection Well
Citation Oil & Gas Corp	Walker Hollow U 18	4304715568	1	7S	23E	Uintah	Utah	UTU-66837A	Water Injection Well
Citation Oil & Gas Corp	Walker Hollow U 22	4304715571	11	7S	23E	Uintah	Utah	UTU-66837A	Water Injection Well
Citation Oil & Gas Corp	Walker Hollow U 25	4304730040	1	7S	23E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow U 26	4304715548	11	7S	23E	Uintah	Utah	UTU-66837A	Water Injection Well
Citation Oil & Gas Corp	Walker Hollow U 27	4304730082	8	7S	23E	Uintah	Utah	UTU-66837A	Water Injection Well
Citation Oil & Gas Corp	Walker Hollow U 30	4304730094	2	7S	23E	Uintah	Utah	UTU-66837A	Water Injection Well
Citation Oil & Gas Corp	Walker Hollow U 34	4304730134	7	7S	24E	Uintah	Utah	UTU-66837A	Water Injection Well
Citation Oil & Gas Corp	Walker Hollow U 4	4304716501	12	7S	23E	Uintah	Utah	UTU-66837A	Gas Well
Citation Oil & Gas Corp	Walker Hollow U 43	4304730687	1	7S	23E	Uintah	Utah	UTU-66837A	Water Injection Well
Citation Oil & Gas Corp	Walker Hollow U 54	4304730893	1	7S	23E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow U 56	4304730911	11	7S	23E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow U 6	4304716502	7	7S	24E	Uintah	Utah	UTU-66837A	Water Injection Well
Citation Oil & Gas Corp	Walker Hollow U 62	4304730914	10	7S	23E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow U 69	4304731665	2	7S	23E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow U 7	4304715559	12	7S	23E	Uintah	Utah	UTU-66837A	Water Injection Well
Citation Oil & Gas Corp	Walker Hollow U 75	4304731182	2	7S	23E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow U 77	4304731563	1	7S	23E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow U 8	4304716503	8	7S	24E	Uintah	Utah	UTU-66837A	Water Injection Well
Citation Oil & Gas Corp	Walker Hollow U 80	4304734757	3	7S	23E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	Walker Hollow U 81	4304734758	11	7S	23E	Uintah	Utah	UTU-66837A	Oil Well

Exhibit A to UDOGM Sundry Notice
Citation Oil and Gas Corp. to Middle Fork Energy Uinta, LLC
Walker Hollow GR Sec Recovery Unit UTU-66837A

Operator Name	Well Name	API	Section	Township	Range	County	State	Unit Number	Well Type
Citation Oil & Gas Corp	Walker Hollow U 82	4304734759	11	7S	23E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	WHU 83	4304735610	2	7S	23E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	WHU 84	4304735608	1	7S	23E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	WHU 85	4304735609	2	7S	23E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	WHU 86	4304735607	1	7S	23E	Uintah	Utah	UTU-66837A	Oil Well
Citation Oil & Gas Corp	WHU 87	4304735611	2	7S	23E	Uintah	Utah	UTU-66837A	Oil Well

Attachment A to UDOGM Sundry Notice
Citation Oil and Gas Corp. to Middle Fork Energy Uinta, LLC
LEASE UTU-02651A

Operator Name	Well Name	API	Section	Township	Range	County	State	Lease Number	Well Type
Citation Oil & Gas Corp	Broadhurst 17	4304730905	10	7S	23E	Uintah	Utah	UTU-02651A	Oil Well
Citation Oil & Gas Corp	Broadhurst 18	4304730939	9	7S	23E	Uintah	Utah	UTU-02651A	Oil Well
Citation Oil & Gas Corp	Broadhurst 6	4304730705	9	7S	23E	Uintah	Utah	UTU-02651A	Oil Well
Citation Oil & Gas Corp	Broadhurst 7	4304730730	9	7S	23E	Uintah	Utah	UTU-02651A	Oil Well
Citation Oil & Gas Corp	Broadhurst 8	4304730696	10	7S	23E	Uintah	Utah	UTU-02651A	Oil Well
Citation Oil & Gas Corp	Pearl Broadhurst 10	4304730839	9	7S	23E	Uintah	Utah	UTU-02651A	Oil Well
Citation Oil & Gas Corp	Pearl Broadhurst 11	4304730840	10	7S	23E	Uintah	Utah	UTU-02651A	Water Injection Well
Citation Oil & Gas Corp	Pearl Broadhurst 12	4304730841	10	7S	23E	Uintah	Utah	UTU-02651A	Oil Well
Citation Oil & Gas Corp	Pearl Broadhurst 13	4304730842	9	7S	23E	Uintah	Utah	UTU-02651A	Oil Well
Citation Oil & Gas Corp	USA Pearl Broadhurst 1	4304715692	9	7S	23E	Uintah	Utah	UTU-02651A	Oil Well
Citation Oil & Gas Corp	USA Pearl Broadhurst 2	4304715693	10	7S	23E	Uintah	Utah	UTU-02651A	Water Injection Well
Citation Oil & Gas Corp	USA Pearl Broadhurst 4	4304715694	9	7S	23E	Uintah	Utah	UTU-02651A	Oil Well
Citation Oil & Gas Corp	USA Pearl Broadhurst 5	4304715695	10	7S	23E	Uintah	Utah	UTU-02651A	Water Injection Well



REGION 8

DENVER, CO 80202

Ref: 8WD-SDU

SENT VIA EMAIL

DIGITAL READ RECEIPT REQUESTED

Mathew G. Thompson
Senior Vice President-Business Development & Land
Citation Oil & Gas Corporation
MThompson@cogc.cm

Re: Transfer of Ownership - REVISED: Citation Oil & Gas Corp. to Middle Fork Energy Uinta

Dear Mr. Thompson:

The U.S. Environmental Protection Agency Region 8 Underground Injection Control (UIC) program office has received your request to transfer ownership and operational control from Citation Oil & Gas Corp. to Middle Fork Energy Uinta, LLC for the following well(s):

EPA ID	Well Name	API
UT20970-06388	USA Pearl Broadhurst 11	4304730840
UT20000-02391	USA Pearl Broadhurst 2	4304715693
UT20981-02392	USA Pearl Broadhurst 5	4304715695
UT20000-02545	Walker Hollow 34	4304730134
UT20000-02535	Walker Hollow Unit 10	4304715561
UT20000-02536	Walker Hollow Unit 17	4304715567
UT20000-02537	Walker Hollow Unit 18	4304715568
UT20000-02538	Walker Hollow Unit 22	4304715571
UT20971-02533	Walker Hollow Unit 26	4304715548
UT20000-02543	Walker Hollow Unit 27	4304730082
UT20000-02544	Walker Hollow Unit 30	4304730094
UT21196-08241	Walker Hollow Unit 43	4304730687
UT20000-02546	Walker Hollow Unit 35	4304730281

UT20000-02540	Walker Hollow Unit 6	4304716502
UT20000-02534	Walker Hollow Unit 7	4304715559
UT20000-02541	Walker Hollow Unit 8	4304716503

EPA has reviewed the request and has determined that a minor modification of the Permit(s) is required, which is enclosed. This letter replaces the Transfer of Ownership letter of September 14, 2023, since a number of well permit number and well name errors were subsequently found in the information provided by Citation. This determination is made in accordance with Title 40 Code of Federal Regulations (40 CFR) §§ 144.38, 144.41, 144.51 and 144.52. EPA hereby modifies the above referenced Permit(s) and transfers Permit responsibility and liability to:

Middle Fork Energy Uinta, LLC
1401 Wynkoop Street, Suite 300
Denver, Colorado 80202

If you have any questions or comments about the above action, please contact William Gallant at (303) 312-6455 or Gallant.William@epa.gov.

Sincerely,

Sarah Bahrman, Manager
Safe Drinking Water Branch
Water Division

Enclosure

cc: Uintah & Ouray Business Committee:

Julius Murray, Chairman, juliusm@utetribes.com
Christopher Tabbee, Vice Chairman, christ@utetribes.com
Mike Natchees, Councilman, miken@utetribes.com
Luke Duncan, Councilman, luked@utetribes.com
Cleveland Murray, Councilman,
clevelandm@utetribes.com
Lelila Longhair, Executive Director, llonghair@utetribes.com

Sonja Willie, Acting Energy & Minerals Department
Director Ute Indian Tribe, sonjaw@utetribes.com

Luana Thompson, Natural Resources Director, Ute
Indian Tribe, luanat@utetribes.com

Alrita Murray – Environmental (GAP) Coordinator,

Ute Indian Tribe, alritamurray@utetribe.com

Jeremy Patterson, tribal attorney, jpatterson@nativelawgroup.com

Antonio Pingree, Superintendent
BIA – Uintah & Ouray Indian Agency, Antonio.pingree@bia.gov

Richard Powell, UIC Program Manager
Utah Division of Oil, Gas, and Mining, richardpowell@utah.gov

Jerry Kenczka, Assistant Field Manager for Lands & Minerals
BLM - Vernal Office, jkencyka@blm.gov

Osman Apaydin, President and CEO
KODA Resources/Middle Fork Energy Uinta, LLC
Oapaydin@kodaresources.com

Sandee Pummell, Permitting Manager
KODA Resources/Middle Fork Energy Uinta, LLC
Sandee.Pummell@kodaresources.com



REGION 8

DENVER, CO 80202

MINOR PERMIT MODIFICATIONS

Sixteen (16) Class II Underground Injection Control (UIC) Well Permits (Permits)

Well Name	Permit Number	Modification Effective Date
USA Pearl Broadhurst 11	UT20970-06388	See Signature Date (page 2)
USA Pearl Broadhurst 2	UT20000-02391	See Signature Date (page 2)
USA Pearl Broadhurst 5	UT20981-02392	See Signature Date (page 2)
Walker Hollow 34	UT20000-02545	See Signature Date (page 2)
Walker Hollow Unit 10	UT20000-02535	See Signature Date (page 2)
Walker Hollow Unit 17	UT20000-02536	See Signature Date (page 2)
Walker Hollow Unit 18	UT20000-02537	See Signature Date (page 2)
Walker Hollow Unit 22	UT20000-02538	See Signature Date (page 2)
Walker Hollow Unit 26	UT20971-02533	See Signature Date (page 2)
Walker Hollow Unit 27	UT20000-02543	See Signature Date (page 2)
Walker Hollow Unit 30	UT20000-02544	See Signature Date (page 2)
Walker Hollow Unit 43	UT21196-08241	See Signature Date (page 2)
Walker Hollow Unit 35	UT20000-02546	See Signature Date (page 2)
Walker Hollow Unit 6	UT20000-02540	See Signature Date (page 2)
Walker Hollow Unit 7	UT20000-02534	See Signature Date (page 2)
Walker Hollow Unit 8	UT20000-02541	See Signature Date (page 2)

Pursuant to Title 40 of the Code of Federal Regulations (CFR) §§ Sections 144.38 and 144.41(d), EPA hereby modifies all instances of the company name, address, and/or references to the Permittee found in the sixteen (16) Permits listed above, as issued, or subsequently modified, to reflect a transfer of the Permits from:

Citation Oil & Gas Corp.
14077 Cutten Road
Houston, Texas 77069

to:

Middle Fork Energy Uinta, LLC
1401 Wynkoop Street
Suite 300
Denver, Colorado 80202

The referenced EPA Permits remain fully effective and enforceable, and all other provisions and conditions of the Permits remain as issued or modified.

The modifications are effective as of the date below and replaces the approval of September 14, 2023; however, the effective dates for all other portions of the Permits remain as issued or modified.

Modification Effective Date: As of Signature Date Below

Sarah Bahrman, Manager
Safe Drinking Water Branch
Water Division

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: U-066357
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF TRIBAL, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: WALKER HOLLOW (GR)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: Walker Hollow U 7	
2. NAME OF OPERATOR: Middle Fork Energy Uinta, LLC	9. API NUMBER: 43047155590000	
3. ADDRESS OF OPERATOR: 1401 Wynkoop Street, Suite 300 , Denver, CO, 80202	PHONE NUMBER:	9. FIELD and POOL or WILDCAT: WALKER HOLLOW
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2100 FSL 730 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 12 Township: 7S Range: 23E Meridian: S	COUNTY: UINTAH STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/15/2024	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please be advised that the above captioned well passed a successful Mechanical Integrity Test on April 15, 2024. Please see the attached.		
<p style="margin: 0;">Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY (This is not an approval) April 23, 2024</p>		
NAME (PLEASE PRINT) Sandee Pummell	PHONE NUMBER 4358288182	TITLE Staff Regulatory Analyst
SIGNATURE N/A	DATE 4/19/2024	



April 19, 2024

U.S. Environmental Protection Agency, Region 8
1595 Wynkoop Street
Denver, CO 80202-1129

Attn: Nathan Wisner

RE: Mechanical Integrity Test (MIT) for
WHU #7
UIC# UT20000-02534
API# 43-047-15559
Location: Sec. 12, T7S, R23E, Uintah County, UT

Dear Mr. Wisner,

Please be advised that the above captioned well passed a successful Mechanical Integrity Test (MIT) on April 15, 2024. Enclosed please find a Pressure Test Chart and a Casing or Annulus Pressure Test form recorded from the test. The MIT for this well was a regularly scheduled test.

Should you need any additional information at this time, please don't hesitate to contact me direct at (435) 383-2344, or via email at sandee.pummell@kodares.com

Sincerely,

A handwritten signature in blue ink that reads "Sandee Pummell". The signature is fluid and cursive, with the first name being more prominent.

Sandee Pummell
Utah Regulatory Manager

Enclosures: MIT Casing or Annulus Pressure Test Form
MIT Results Spreadsheet with Pressure Test Charts

cc: Utah Division of Oil Gas and Mining Bureau of Land Management
1594 West North Temple, Suite 1210 Vernal Field Office
P.O. Box 145801 170 South 500 East
Salt Lake City, UT 84114-5801 Vernal, UT 84078

MECHANICAL INTEGRITY TEST CASING OR ANNULUS PRESSURE TEST

U.S. ENVIRONMENTAL PROTECTION AGENCY
UNDERGROUND INJECTION CONTROL PROGRAM, UIC IMPLEMENTATION SECTION (8P-W-GW)
999 18TH STREET, SUITE 300, DENVER, CO. 80202-2466

EPA WITNESS: _____ DATE: 4/15/2024 TIME: 9:00 AM PM

TEST CONDUCTED BY: Jason Robbins Middle Fork Energy Uinta LLC

OTHERS PRESENT: Jesse Adams Old Glory Hot Oil Inc.
API NUMBER- 43-047-15559 EPA ID NUMBER- UT20000-02534

WELL NAME: <u>WHU #7</u>	TYPE: <input checked="" type="checkbox"/> ER <input type="checkbox"/> SWD	STATUS: <input checked="" type="checkbox"/> AC <input type="checkbox"/> TA <input type="checkbox"/> UC
FIELD: <u>Walker Hollow Unit</u>		
WELL LOCATION: <u>NE/4 SE/4 Sec 12 T7S R 23E</u> <input type="checkbox"/> N <input checked="" type="checkbox"/> S <input type="checkbox"/> E <input type="checkbox"/> W COUNTY: <u>UINTAH</u> STATE: <u>UTAH</u>		
OPERATOR: <u>MIDDLE FORK ENERGY UINTA LLC</u>		
LAST MIT: <u>4/25/2019</u>	MAXIMUM ALLOWABLE PRESSURE:	<u>1563</u> PSIG

IS THIS A REGULAR SCHEDULED TEST? YES NO

INITIAL TEST FOR PERMIT? YES NO

TEST AFTER WELL WORK? YES NO

WELL INJECTING DURING TEST? YES NO IF YES, RATE: 12 BPD

PRE-TEST CASING/TUBING ANNULUS PRESSURE: 0 :PSIG

MIT DATA TABLE TUBING	TEST #1	TEST #2	TEST #3
	PRESSURE		
INITIAL PRESSURE	1082 PSIG	PSIG	PSIG
END OF TEST PRESSURE	1098 PSIG	PSIG	PSIG

CASING/TUBING	ANNULUS	TUBING	
0 MINUTES	1357 PSIG	1077 PSIG	PSIG
5 MINUTES	1355 PSIG	1075 PSIG	PSIG
10 MINUTES	1354 PSIG	1074 PSIG	PSIG
15 MINUTES	1354 PSIG	1072 PSIG	PSIG
20 MINUTES	1354 PSIG	1070 PSIG	PSIG
25 MINUTES	1354 PSIG	1076 PSIG	PSIG
30 MINUTES	1353 PSIG	1083 PSIG	PSIG
35 MINUTES	1353 PSIG	1090 PSIG	PSIG
MINUTES	PSIG	PSIG	PSIG
RESULT	<input checked="" type="checkbox"/> PASS <input type="checkbox"/> FAIL	<input type="checkbox"/> PASS <input type="checkbox"/> FAIL	<input type="checkbox"/> PASS <input type="checkbox"/> FAIL

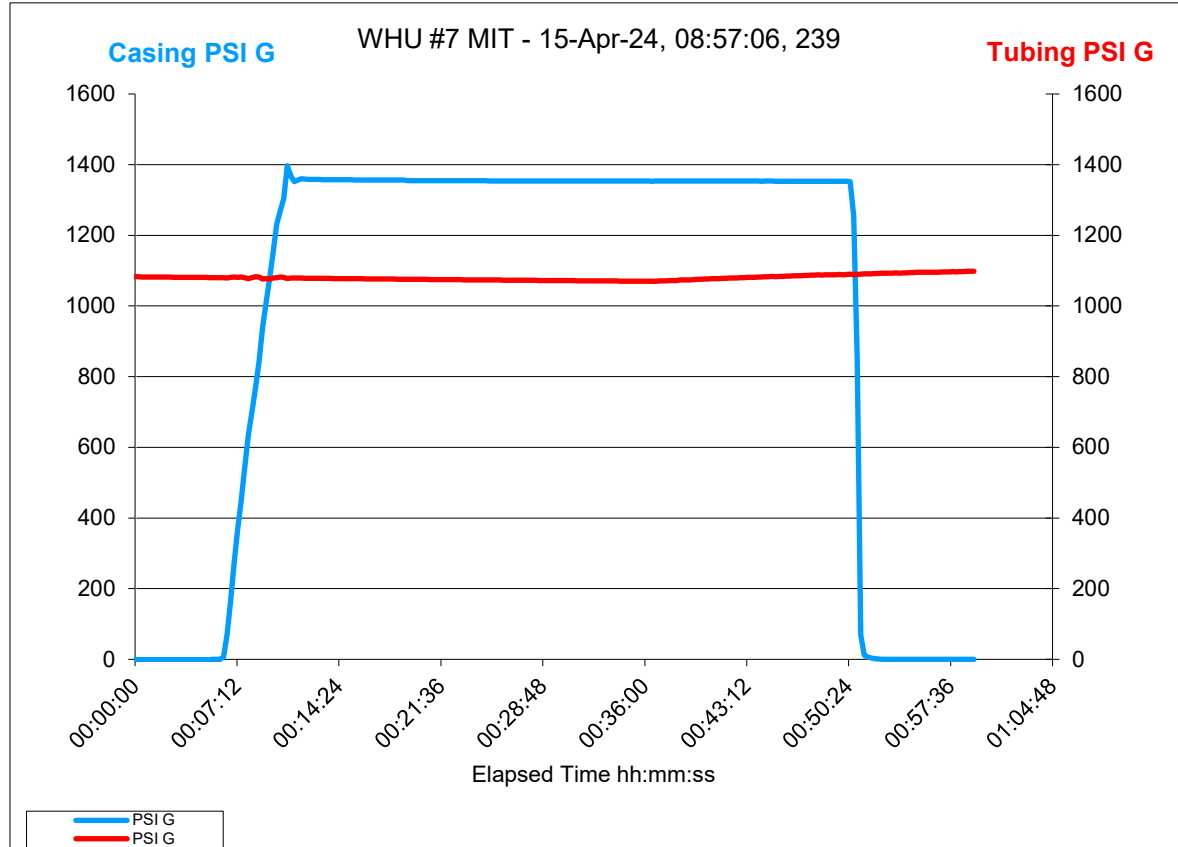
DOES THE ANNULUS PRESSURE BUILD BACK UP AFTER THE TEST? YES NO

Data Collection Report

	Chassis	Left Scale	Right Scale
Serial Number	156509	155138	159953
Datatype		Lower	Upper
Units		PSI G	PSI G

Lower

Upper



	Chassis	Lower Module	Upper Module	BARO Module	Left Scale	Right Scale
Serial Number	156509	155138	159953		155138	159953
Model	NV	10KPSI	3KPSI			
Message Store	FRAGILE <input type="checkbox"/> KEEP CLEAN					
Userspan		1.00096	1.00000			
Offset						
Datatype					Lower	Upper
Units		PSI G	PSI G		PSI G	PSI G
Tare						
Average						
User Factor						
User Offset						
User Resolution						
Firmware Version	R080016	R090009	R090009			
Calibration Due		5-Mar-25	5-Mar-25			
Run Index	0					
Run Start Time			15-Apr-24/08:57:06			
Run Duration			59 minutes 30 seconds			
Run Tag			WHU #7 MIT			
Logging Interval	15.0					

Data Points				
Point #	Time	Casing - PSI G	Tubing - PSI G	
1	00:00:00.0	-1	1082	
2	00:00:15.0	-1	1082	
3	00:00:30.0	-1	1082	
4	00:00:45.0	-1	1082	
5	00:01:00.0	-1	1082	
6	00:01:15.0	-1	1082	
7	00:01:30.0	-1	1082	
8	00:01:45.0	-1	1082	
9	00:02:00.0	-1	1082	
10	00:02:15.0	-1	1082	

11	00:02:30.0	-1	1082
12	00:02:45.0	-1	1081
13	00:03:00.0	-1	1081
14	00:03:15.0	-1	1081
15	00:03:30.0	-1	1081
16	00:03:45.0	-1	1081
17	00:04:00.0	-1	1081
18	00:04:15.0	-1	1081
19	00:04:30.0	-1	1081
20	00:04:45.0	-1	1081
21	00:05:00.0	-1	1081
22	00:05:15.0	-1	1081
23	00:05:30.0	0	1080
24	00:05:45.0	0	1080
25	00:06:00.0	0	1080
26	00:06:15.0	6	1080
27	00:06:30.0	70	1079
28	00:06:45.0	165	1081
29	00:07:00.0	272	1082
30	00:07:15.0	367	1081
31	00:07:30.0	449	1082
32	00:07:45.0	542	1081
33	00:08:00.0	632	1078
34	00:08:15.0	697	1080
35	00:08:30.0	769	1083
36	00:08:45.0	844	1082
37	00:09:00.0	940	1077
38	00:09:15.0	1010	1077
39	00:09:30.0	1079	1077
40	00:09:45.0	1153	1079
41	00:10:00.0	1231	1080
42	00:10:15.0	1269	1082
43	00:10:30.0	1304	1081
44	00:10:45.0	1397	1078
45	00:11:00.0	1368	1079
46	00:11:15.0	1352	1079
47	00:11:30.0	1356	1079

48	00:11:45.0	1360	1079
49	00:12:00.0	1359	1079
50	00:12:15.0	1358	1079
51	00:12:30.0	1358	1079
52	00:12:45.0	1358	1078
53	00:13:00.0	1358	1078
54	00:13:15.0	1357	1078
55	00:13:30.0	1357	1078
56	00:13:45.0	1357	1078
57	00:14:00.0	1357	1078
58	00:14:15.0	1357	1078
59	00:14:30.0	1357	1078
60	00:14:45.0	1357	1078
61	00:15:00.0	1357	1077
62	00:15:15.0	1357	1077
63	00:15:30.0	1356	1077
64	00:15:45.0	1356	1077
65	00:16:00.0	1356	1077
66	00:16:15.0	1356	1077
67	00:16:30.0	1356	1077
68	00:16:45.0	1356	1077
69	00:17:00.0	1356	1077
70	00:17:15.0	1356	1077
71	00:17:30.0	1356	1076
72	00:17:45.0	1356	1076
73	00:18:00.0	1356	1076
74	00:18:15.0	1356	1076
75	00:18:30.0	1356	1076
76	00:18:45.0	1356	1076
77	00:19:00.0	1356	1076
78	00:19:15.0	1355	1076
79	00:19:30.0	1355	1076
80	00:19:45.0	1355	1076
81	00:20:00.0	1355	1075
82	00:20:15.0	1355	1075
83	00:20:30.0	1355	1075
84	00:20:45.0	1355	1075

85	00:21:00.0	1355	1075
86	00:21:15.0	1355	1075
87	00:21:30.0	1355	1075
88	00:21:45.0	1355	1075
89	00:22:00.0	1355	1075
90	00:22:15.0	1355	1075
91	00:22:30.0	1355	1075
92	00:22:45.0	1355	1074
93	00:23:00.0	1355	1074
94	00:23:15.0	1355	1074
95	00:23:30.0	1355	1074
96	00:23:45.0	1355	1074
97	00:24:00.0	1355	1074
98	00:24:15.0	1355	1074
99	00:24:30.0	1355	1074
100	00:24:45.0	1355	1074
101	00:25:00.0	1354	1074
102	00:25:15.0	1354	1074
103	00:25:30.0	1354	1073
104	00:25:45.0	1354	1073
105	00:26:00.0	1354	1073
106	00:26:15.0	1354	1073
107	00:26:30.0	1354	1073
108	00:26:45.0	1354	1073
109	00:27:00.0	1354	1073
110	00:27:15.0	1354	1073
111	00:27:30.0	1354	1073
112	00:27:45.0	1354	1073
113	00:28:00.0	1354	1073
114	00:28:15.0	1354	1072
115	00:28:30.0	1354	1072
116	00:28:45.0	1354	1072
117	00:29:00.0	1354	1072
118	00:29:15.0	1354	1072
119	00:29:30.0	1354	1072
120	00:29:45.0	1354	1072
121	00:30:00.0	1354	1072

122	00:30:15.0	1354	1072
123	00:30:30.0	1354	1072
124	00:30:45.0	1354	1072
125	00:31:00.0	1354	1072
126	00:31:15.0	1354	1071
127	00:31:30.0	1354	1071
128	00:31:45.0	1354	1071
129	00:32:00.0	1354	1071
130	00:32:15.0	1354	1071
131	00:32:30.0	1354	1071
132	00:32:45.0	1354	1071
133	00:33:00.0	1354	1071
134	00:33:15.0	1354	1071
135	00:33:30.0	1354	1071
136	00:33:45.0	1354	1071
137	00:34:00.0	1354	1071
138	00:34:15.0	1354	1071
139	00:34:30.0	1354	1071
140	00:34:45.0	1354	1071
141	00:35:00.0	1354	1070
142	00:35:15.0	1354	1070
143	00:35:30.0	1354	1070
144	00:35:45.0	1354	1070
145	00:36:00.0	1354	1070
146	00:36:15.0	1354	1070
147	00:36:30.0	1353	1070
148	00:36:45.0	1354	1070
149	00:37:00.0	1354	1071
150	00:37:15.0	1354	1071
151	00:37:30.0	1354	1071
152	00:37:45.0	1354	1072
153	00:38:00.0	1354	1072
154	00:38:15.0	1354	1072
155	00:38:30.0	1354	1073
156	00:38:45.0	1354	1074
157	00:39:00.0	1354	1074
158	00:39:15.0	1354	1074

159	00:39:30.0	1354	1075
160	00:39:45.0	1354	1075
161	00:40:00.0	1354	1076
162	00:40:15.0	1354	1076
163	00:40:30.0	1354	1076
164	00:40:45.0	1354	1077
165	00:41:00.0	1354	1077
166	00:41:15.0	1354	1078
167	00:41:30.0	1354	1078
168	00:41:45.0	1354	1078
169	00:42:00.0	1354	1079
170	00:42:15.0	1354	1079
171	00:42:30.0	1354	1080
172	00:42:45.0	1354	1080
173	00:43:00.0	1354	1080
174	00:43:15.0	1354	1081
175	00:43:30.0	1354	1081
176	00:43:45.0	1354	1081
177	00:44:00.0	1354	1082
178	00:44:15.0	1353	1082
179	00:44:30.0	1354	1083
180	00:44:45.0	1354	1083
181	00:45:00.0	1354	1083
182	00:45:15.0	1353	1083
183	00:45:30.0	1353	1084
184	00:45:45.0	1353	1084
185	00:46:00.0	1353	1084
186	00:46:15.0	1353	1085
187	00:46:30.0	1353	1085
188	00:46:45.0	1353	1086
189	00:47:00.0	1353	1086
190	00:47:15.0	1353	1086
191	00:47:30.0	1353	1086
192	00:47:45.0	1353	1087
193	00:48:00.0	1353	1087
194	00:48:15.0	1353	1088
195	00:48:30.0	1353	1088

196	00:48:45.0	1353	1088
197	00:49:00.0	1353	1088
198	00:49:15.0	1353	1089
199	00:49:30.0	1353	1089
200	00:49:45.0	1353	1089
201	00:50:00.0	1353	1089
202	00:50:15.0	1353	1090
203	00:50:30.0	1352	1090
204	00:50:45.0	1255	1089
205	00:51:00.0	847	1089
206	00:51:15.0	69	1090
207	00:51:30.0	12	1091
208	00:51:45.0	6	1091
209	00:52:00.0	4	1091
210	00:52:15.0	2	1092
211	00:52:30.0	1	1092
212	00:52:45.0	0	1092
213	00:53:00.0	0	1093
214	00:53:15.0	0	1093
215	00:53:30.0	0	1093
216	00:53:45.0	0	1094
217	00:54:00.0	0	1093
218	00:54:15.0	0	1094
219	00:54:30.0	0	1094
220	00:54:45.0	0	1094
221	00:55:00.0	0	1094
222	00:55:15.0	0	1095
223	00:55:30.0	0	1095
224	00:55:45.0	0	1096
225	00:56:00.0	0	1095
226	00:56:15.0	0	1095
227	00:56:30.0	0	1096
228	00:56:45.0	0	1096
229	00:57:00.0	0	1097
230	00:57:15.0	0	1096
231	00:57:30.0	0	1096
232	00:57:45.0	0	1097

233	00:58:00.0	0	1097
234	00:58:15.0	0	1098
235	00:58:30.0	0	1097
236	00:58:45.0	0	1098
237	00:59:00.0	0	1098
238	00:59:15.0	0	1098